## GAS WELL PRODUCTION LEDGER CODES

### GAS WELL ALLOWABLE CODES

| | |
|---|---|
| 0A | P&A WELL (NORMALLY ASSIGNED BY SUPPLEMENT ONLY). |
| B | PANHANDLE, WEST AND PANHANDLE, WEST(RED CAVE) FIELDS, RULE 28 ALLOWABLE UNTIL 5-1-87. |
| C | WELL ALLOWED TO CYCLE GAS UNDER SPECIAL ORDER. |
| 0I | INJECTION WELL. |
| L | ALLOWABLE RESTRICTED AT OPERATORS REQUEST. FROM 4-1-87 TO 7-1-92: ALLOWABLE LIMITED TO HIGHEST DAILY PRODUCTION IN PREVIOUS 12 MONTHS. UNDERAGE WILL NOT CARRY FORWARD. |
| N | SPECIAL ALLOWABLE GRANTED BY ADMINISTRATIVE ACTION (NO HEARING). EFFECTIVE 2-1-1994 SPECIAL ALLOWABLES WILL BE GRANTED IN ACCORDANCE WITH SWR 31 (K)(1) AND (K)(2). |
| R | REVISED ALLOWABLE ASSIGNED WHEN REPORTED PRODUCTION EXCEEDS THE LIMITED (#, @, L) ALLOWABLE BUT IS LESS THAN THE TOP PRORATED ALLOWABLE. |
| S | SPECIAL ALLOWABLE GRANTED BY COMMISSION ACTION (HEARING). |
| T | 25% POTENTIAL PRORATED ALLOWABLE IN PANHANDLE, WEST FIELD UNTIL 5-1-87. |
| U | FROM 4-1-87 TO 7-1-92: ALLOWABLE LIMITED TO HIGHEST DAILY PRODUCTION IN PREVIOUS 12 MONTHS, UNDERAGE WILL CARRY FORWARD. |
| 0W | ALLOWABLE WITHHELD PENDING RECEIPT OF NECESSARY ROUTINE FORMS. |
| X | ALLOWABLE ASSIGNED IN FIELDS WITH SUSPENDED ALLOCATION FORMULA (100% AOF). |
| 0Z | WELLS NOT ELIGIBLE FOR AN ALLOWABLE. |
| @ | ALLOWABLE ADJUSTED ON THE BASIS OF PAST PRODUCTION. |
| # | ALLOWABLE RESTRICTED TO 100% OF THE DELIVERABILITY 011195 (FORM G-10). EFFECTIVE 7-1-92, ALLOWABLE SET AT CAPABILITY TIMES CALENDAR DAYS. |
| 0* | WELLS PERMITTED TO PRODUCE UP TO TWICE THEIR AVERAGE DAILY ALLOWABLE FOR THE PRECEEDING SIX MONTHS. HOWEVER WELLS ALLOWABLE IS STILL ZERO. THE PURPOSE OF THIS ALLOWABLE IS NOT TO RESTRICT PRODUCTION BUT TO REDUCE THE FIELD UNDERPRODUCTION AND THEREFORE BRING THE FIELD INTO BALANCE. NOT IN EFFECT AFTER 7-1-92. |
| 0$ | TEMPORARILY ABANDONED WELL WITH 14B2 EXCEPTION OR INACTIVE SIDE OF MULTIPLE COMPLETION. |

### GAS DISPOSITION CODES

| | |
|---|---|
| 1 | LEASE OR FIELD FUEL USE |
| 2 | TRANSMISSION LINE |
| 3 | PROCESSING PLANT |
| 4 | VENTED OR FLARED |
| 5 | GAS LIFT |
| 6 | REPRESSURE AND PRESSURE MAINTENANCE |
| 7 | CARBON BLACK |
| 8 | UNDERGROUND STORAGE |
| 9 | WELL SEPARATION EXTRACTION LOSS |

### CONDENSATE DISPOSITION CODES

| | |
|---|---|
| 0 | PIPELINE |
| 1 | TRUCK |
| 2 | TANK CAR OR BARGE |
| 3 | TANK CLEANING NET CONDENSATE |
| 4 | CIRCULATING OIL |
| 5 | LOST OR STOLEN |
| 6 | SEDIMENTATION |
| 7 | OTHER |
| 8 | SKIM LIQUID HYDROCARBONS |

### RRC INTERNAL DISPOSITION CODES

| | |
|---|---|
| 10 | SWR10 |
| 99 | INVALID OR OMITTED DISPOSITION |

### MONTHLY STATUS CODE

| | |
|---|---|
| B | FIELD AND WELL ON ROUTINE BALANCING |
| C | VOLUNTARY CANCELLED UNDERAGE |

* INDICATES CHANGED ALLOWABLE OR CORRECTED FORM P-2 FILED FOR MONTH.
// DISPLAYED IN LEFTMOST COLUMN //

EOM: IF LEDGER SHOWS NO RPT, EOM BALANCE IS CARRIED FORWARD FROM LAST PR FILED.

C - Y (YES) OR N (NO) INDICATES WHETHER OR
M NOT THE RRCID IS PERMITTED TO COMMINGLE LIQUIDS.

WILDCAT 00008 001 ASSOCIATED EXEMPT CNTY: WEBB
ARETE OPERATING COMPANY III, LLC 029656
BRUNI-SUMMERS WELL #: 20 RRCID -> 180338 COMPL. DATE 12/20/2000 TOTAL DEPTH 10000 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

ROTTERSMAN WELL #: 36 RRCID -> 181365 COMPL. DATE 02/22/2001 TOTAL DEPTH 10000 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

GILL, F. J. WELL #: 21 RRCID -> 249543 COMPL. DATE 04/27/2009 TOTAL DEPTH 10877 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

ARETE OPERATING COMPANY, LLC 029657
HEIN-BRUNI GU WELL #: 1 RRCID -> 163868 COMPL. DATE 02/13/1997 TOTAL DEPTH 10791 PERF. 9366 - 9386

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

B.P. PRODUCTIONS INC. 040797
LEVY WELL #: 1 RRCID -> 246022 COMPL. DATE 12/28/2007 TOTAL DEPTH 6850 PERF. 5588 - 5594

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

BEEHIVE OPERATING, LLC 061750
SALINAS "A" WELL #: 1 RRCID -> 161625 COMPL. DATE 10/06/1996 TOTAL DEPTH 11550 PERF. 7006 - 7894

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | SWR 10 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | SWR 10 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | SWR 10 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | SWR 10 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | SWR 10 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

WILDCAT //CONT.// 00008 001 ASSOCIATED EXEMPT CNTY: WEBB
BEEHIVE OPERATING, LLC //CONT.// 061750
RAMIREZ "A" WELL #: 1 RRCID -> 190847 COMPL. DATE 09/20/2002 TOTAL DEPTH 15000 PERF. 7262 - 7270

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

BLOCK "T" PETROLEUM, INC. 075784
LOPEZ MINERAL TRUST WELL #: 5 RRCID -> 224218 COMPL. DATE 11/12/2006 TOTAL DEPTH 14000 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

FROST NATIONAL BANK WELL #: 3 RRCID -> 251886 COMPL. DATE 10/28/2008 TOTAL DEPTH 12337 PERF. 9919 - 9939

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BLUE AGAVE RESOURCES, LLC 076425
LOPEZ, LAURO WELL #: 18 RRCID -> 199425 COMPL. DATE N/A TOTAL DEPTH 8125 PERF. 7920 - 7930

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

KIMMERIDGE TEXAS GAS, LLC 100291
NEEDMORE WELL #: 20 RRCID -> 277559 COMPL. DATE 04/16/2015 TOTAL DEPTH 12935 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

OLIPDP II, LLC 100467
HANNA TRAD WELL #: 2 RRCID -> 244998 COMPL. DATE 10/28/2008 TOTAL DEPTH 11000 PERF. 7560 - 7590

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WILDCAT //CONT.// 00008 001 ASSOCIATED EXEMPT CNTY: STARR
SAGE GEOSYSTEMS INC. 100531
JFB HEARD ESTATE WELL #: 1 RRCID -> 293805 COMPL. DATE 05/02/2022 TOTAL DEPTH 11500 PERF. 8520 - 8530

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WADI OPERATING, LLC 100779
HENDERSON, J.W. ET AL GAS UNIT WELL #: 4 RRCID -> 216711 COMPL. DATE 12/30/2005 TOTAL DEPTH 16250 PERF.13816 - 14048

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GILLESPIE GAS UNIT WELL #: 2 RRCID -> 226892 COMPL. DATE 12/12/2006 TOTAL DEPTH 10970 PERF. 8860 - 8870

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BORDERTOWN ENERGY RESOURCES, LLC 100804
RESENDEZ WELL #: 2 RRCID -> 222726 COMPL. DATE 06/20/2006 TOTAL DEPTH 10900 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

RESENDEZ WELL #: 3 RRCID -> 230615 COMPL. DATE 10/16/2006 TOTAL DEPTH 12000 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

CAPITAL STAR OIL & GAS, INC. 130426
HERBST-TOREL WELL #: 13 RRCID -> 244169 COMPL. DATE 07/08/2007 TOTAL DEPTH 10100 PERF. 9416 - 9426

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WILDCAT //CONT.// 00008 001 ASSOCIATED EXEMPT CNTY: WEBB
CHARRO OPERATING, L.L.C. 146621
PINNELL YTURRIA WELL #: 111 RRCID -> 288824 COMPL. DATE 10/30/2019 TOTAL DEPTH 11500 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LOPEZ WELL #: 101 RRCID -> 293520 COMPL. DATE 06/25/2022 TOTAL DEPTH 10456 PERF. 9500 - 10280

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CINCO NATURAL RESOURCES CORP. 153474
STATE TRACT 350 WELL #: 3 RRCID -> 143219 COMPL. DATE 09/03/1979 TOTAL DEPTH 9350 PERF. 7933 - 7984

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

COLUMBUS ENERGY, LLC 169313
MARTINEZ, D. WELL #: 11 RRCID -> 147757 COMPL. DATE 12/25/1993 TOTAL DEPTH 9100 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MCKENDRICK, W.H. WELL #: 14 RRCID -> 147896 COMPL. DATE 04/15/1993 TOTAL DEPTH 8500 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BLOCK, ANNA WELL #: 5 RRCID -> 176151 COMPL. DATE 09/27/1998 TOTAL DEPTH 7900 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WILDCAT //CONT.// 00008 001 ASSOCIATED EXEMPT CNTY: WEBB
COLUMBUS ENERGY, LLC //CONT.// 169313
HAHL, C. W. FEE WELL #: 42 RRCID -> 181713 COMPL. DATE 02/11/2001 TOTAL DEPTH 12000 PERF. 7658 - 7671

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

HUBBERD, WILLIAM "B2" WELL #: 56 RRCID -> 192772 COMPL. DATE 07/24/2002 TOTAL DEPTH 8710 PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

HUBBERD, WILLIAM "B2" WELL #: 58 RRCID -> 193103 COMPL. DATE 09/10/2002 TOTAL DEPTH 8430 PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

MARTIN-VOLZ WELL #: 1 RRCID -> 193713 COMPL. DATE 12/04/2002 TOTAL DEPTH 8050 PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

ALEXANDER, CHARLES WELL #: 46 RRCID -> 195209 COMPL. DATE 03/16/2003 TOTAL DEPTH 9100 PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

MACMAHON "B" WELL #: 3 RRCID -> 205659 COMPL. DATE 06/11/2004 TOTAL DEPTH 7300 PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

MCKENDRICK, W. H. WELL #: 28 RRCID -> 205685 COMPL. DATE 05/06/2004 TOTAL DEPTH 8600 PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

WILDCAT //CONT.// 00008 001 ASSOCIATED EXEMPT CNTY: STARR
CONOCOPHILLIPS COMPANY 172232
CULPEPPER, A.B. 2063 WELL #: 1 RRCID -> 188522 COMPL. DATE 08/25/2001 TOTAL DEPTH 8000 PERF. 6625 - 8000

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

CORDELE DEVELOPMENT CORPORATION 178030
REV. KEITH WRIGHT WELL #: 1 RRCID -> 277296 COMPL. DATE 06/16/2014 TOTAL DEPTH 6010 PERF. 5534 - 5622

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

DALLAS PETROLEUM GROUP, LLC 197688
COLLINS WELL #: 4 RRCID -> 178138 COMPL. DATE 07/25/2000 TOTAL DEPTH 9200 PERF. 8482 - 8494

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

HARGILL GAS UNIT 'B' WELL #: 1 RRCID -> 267375 COMPL. DATE 02/14/2012 TOTAL DEPTH 14000 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

DANNELL ENERGY 199607
ROCKIN ND WELL #: 1 RRCID -> 252943 COMPL. DATE 05/10/2006 TOTAL DEPTH 3000 PERF. 2603 - 2606

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

DARTEX ENERGY CORPORATION 201208
DRISCOLL FOUNDATION WELL #: 2SD RRCID -> 204619 COMPL. DATE 08/19/1998 TOTAL DEPTH 10000 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

WILDCAT //CONT.// 00008 001 ASSOCIATED EXEMPT CNTY: WEBB
DECKER OPERATING CO., L.L.C. 209347
CHAPMAN RANCH WELL #: 238 RRCID -> 255656 COMPL. DATE 02/06/2010 TOTAL DEPTH 13200 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 45 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 45 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 45 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 45 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 45 |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 45 |

DOLPHIN PETROLEUM, LP 222226
YZAGUIRRE, J. WELL #: R 1ST RRCID -> 167088 COMPL. DATE 02/16/1995 TOTAL DEPTH 10500 PERF. 9440 - 9442

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

YZAGUIRRE, J WELL #: 11 RRCID -> 167250 COMPL. DATE 05/15/1995 TOTAL DEPTH 12425 PERF. 9054 - 9666

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ELLSWORTH, H. P. O&G PROPERTIES 249867
COUNTISS, SAM WELL #: 3 RRCID -> 250266 COMPL. DATE 05/30/2009 TOTAL DEPTH 5807 PERF. 5042 - 5046

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

DRISCOLL FOUNDATION WELL #: 1 RRCID -> 274955 COMPL. DATE 06/01/2012 TOTAL DEPTH 3412 PERF. 3191 - 3194

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ENERGY 2000, INC. 251740
BENAVIDES, GLORIA B.M.T. A WELL #: 2 RRCID -> 149047 COMPL. DATE 09/18/1982 TOTAL DEPTH 12500 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WILDCAT //CONT.// 00008 001 ASSOCIATED EXEMPT CNTY: STARR
ENERGY TWENTY OPERATING LLC 252144
STATE TRACT 706 WELL #: 2 RRCID -> 253042 COMPL. DATE 10/12/2009 TOTAL DEPTH 16450 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

EOG RESOURCES, INC. 253162
KING RANCH BORREGOS WELL #: 211 D RRCID -> 138765 COMPL. DATE 03/26/1991 TOTAL DEPTH 7266 PERF. 4980 - 4988

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

GONZALEZ-GIL A GU WELL #: 1 RRCID -> 161509 COMPL. DATE 10/09/1996 TOTAL DEPTH 8250 PERF. 7590 - 7674

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

VILLARREAL, RICARDO WELL #: 1 RRCID -> 190529 COMPL. DATE 12/06/1996 TOTAL DEPTH 9350 PERF. 6384 - 9016

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

BILLINGS "AB" GU WELL #: 1 RRCID -> 192696 COMPL. DATE 11/09/2002 TOTAL DEPTH 11562 PERF.10592 - 10690

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

BILLINGS "B" WELL #: 7 RRCID -> 195584 COMPL. DATE 06/05/2003 TOTAL DEPTH 11542 PERF.10672 - 10756

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

WILDCAT //CONT.// 00008 001 ASSOCIATED EXEMPT CNTY: ZAPATA
EOG RESOURCES, INC. //CONT.// 253162
SOUTHWEST TEXAS CORP. WELL #: 1 RRCID -> 211449 COMPL. DATE 09/02/2004 TOTAL DEPTH 9500 PERF. 8375 - 8401

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MCCLURE WELL #: 2 RRCID -> 223918 COMPL. DATE 03/24/2006 TOTAL DEPTH 7050 PERF. 6618 - 6766

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

ALEXANDER, MAUREEN WELL #: 6 RRCID -> 232443 COMPL. DATE 10/13/2007 TOTAL DEPTH 9350 PERF. 8548 - 8608

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

GARNER, TULLY C. WELL #: 98 RRCID -> 238137 COMPL. DATE 05/12/2008 TOTAL DEPTH 9878 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

KLEBERG, R J JR TR STILLMAN WELL #: 507 RRCID -> 262270 COMPL. DATE 01/27/2011 TOTAL DEPTH 13853 PERF.14240 - 14332

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | 25032 | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | 25032 | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | 25032 | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | 25032 | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | 25032 | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | 25032 | | | N | NO RPT | | | -0- |

EVANS, S. LAVON JR. OPER. CO. 255456
LOS OJUELOS MINERAL TRUST WELL #: 10 RRCID -> 229370 COMPL. DATE 05/05/2007 TOTAL DEPTH 12375 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 # | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

PLUGGED AND ABANDONED_____ 09/30/2022 - WELL PLUGGED 09/30/22

BENAVIDES STATE OF TEXAS WELL #: 2 RRCID -> 251035 COMPL. DATE 04/12/2006 TOTAL DEPTH 12300 PERF.11598 - 11970

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 A | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

PLUGGED AND ABANDONED_____ 09/29/2022

WILDCAT //CONT.// 00008 001 ASSOCIATED EXEMPT CNTY: HIDALGO
FAULCONER ENERGY, LLC 263648
MORSE WELL #: 7 RRCID -> 232186 COMPL. DATE 01/17/2006 TOTAL DEPTH 10600 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

FLETCHER OPERATING, LLC 273611
SHARE 92 WELL #: 3 RRCID -> 257357 COMPL. DATE 12/12/2000 TOTAL DEPTH 3800 PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

GENNESARET INVESTMENTS, LLC 300228
DECAVAZOS, R. L. WELL #: 3 RRCID -> 141113 COMPL. DATE 01/28/1991 TOTAL DEPTH 8840 PERF. 7642 - 7682

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

GLOBAL OIL & GAS RESOURCES INC. 310446
GLD / TEAL HOF WELL #: 1 RRCID -> 278810 COMPL. DATE 12/13/2014 TOTAL DEPTH 8940 PERF. 8570 - 8836

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

HEADINGTON ENERGY PARTNERS, LLC 370061
KENEDY, JOHN G. JR. "E" WELL #: 66 RRCID -> 268668 COMPL. DATE 05/13/2011 TOTAL DEPTH 5250 PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

HILCORP ENERGY COMPANY 386310
JOHNSON, F.I. WELL #: 58 F RRCID -> 144316 COMPL. DATE 12/03/1992 TOTAL DEPTH 8908 PERF. 5347 - 5353

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SI MULT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | SI MULT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | SI MULT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | SI MULT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 01 | SI MULT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | SI MULT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

WILDCAT //CONT.// 00008 001 ASSOCIATED EXEMPT CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
TREVINO WELL #: 15 RRCID -> 147464 COMPL. DATE 11/07/1993 TOTAL DEPTH 10700 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

LA PERLA WELL #: 143 RRCID -> 149012 COMPL. DATE 09/23/1991 TOTAL DEPTH 10300 PERF. 8676 - 9080

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

GUTIERREZ, E. E. WELL #: 2 RRCID -> 149941 COMPL. DATE 12/01/1987 TOTAL DEPTH 13667 PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

CARR WELL #: 86 RRCID -> 151414 COMPL. DATE 01/07/1994 TOTAL DEPTH 9440 PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

DERLY WELL #: 2 RRCID -> 152835 COMPL. DATE 07/03/1994 TOTAL DEPTH 11200 PERF. 6404 - 6676

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

DE BARBERIO WELL #: 1 C RRCID -> 155825 COMPL. DATE 06/16/1995 TOTAL DEPTH 10300 PERF. 7676 - 7746

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

HAYNES WELL #: 15 RRCID -> 156408 COMPL. DATE 06/07/1995 TOTAL DEPTH 12360 PERF.11860 - 11890

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

WILDCAT //CONT.// 00008 001 ASSOCIATED EXEMPT CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310

HAYNES "E" WELL #: 2 RRCID -> 161462 COMPL. DATE 06/13/1996 TOTAL DEPTH 13156 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

HAYNES "D" WELL #: 5 RRCID -> 162854 COMPL. DATE 03/05/1997 TOTAL DEPTH 14500 PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

BENAVIDES, ROSA V. B WELL #: 35 RRCID -> 164508 COMPL. DATE 03/19/1997 TOTAL DEPTH 8800 PERF. 7890 - 8522

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

SLICK, T.B. ESTATE A-535 WELL #: 171C RRCID -> 167595 COMPL. DATE 02/10/1998 TOTAL DEPTH 9000 PERF. 6932 - 6947

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SI MULT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | SI MULT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | SI MULT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | SI MULT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | SI MULT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | SI MULT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

HAYNES E WELL #: 8 RRCID -> 177326 COMPL. DATE 12/01/1999 TOTAL DEPTH 13250 PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

HAYNES WELL #: 20 RRCID -> 178029 COMPL. DATE 02/13/2000 TOTAL DEPTH 1234 PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

HAYNES WELL #: 22 RRCID -> 179139 COMPL. DATE 08/19/2000 TOTAL DEPTH 13250 PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

WILDCAT //CONT.// 00008 001 ASSOCIATED EXEMPT CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
JENNINGS RANCH C WELL #: 20 RRCID -> 179564 COMPL. DATE 09/08/2000 TOTAL DEPTH 12929 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

GUTIERREZ, E. E. WELL #: 5 RRCID -> 186162 COMPL. DATE 11/28/2001 TOTAL DEPTH 10436 PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

J.O.D. WELL #: 16 RRCID -> 186656 COMPL. DATE 11/05/2001 TOTAL DEPTH 13500 PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TREVINO, E. 412 WELL #: 2 RRCID -> 188216 COMPL. DATE 07/06/2001 TOTAL DEPTH 13775 PERF.11154 - 11774

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

MARTINEZ B WELL #: 49 RRCID -> 188678 COMPL. DATE 03/28/2002 TOTAL DEPTH 8400 PERF. 4089 - 4098

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

FLORES, L. G. WELL #: 32 RRCID -> 194027 COMPL. DATE 08/08/2002 TOTAL DEPTH 11450 PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

ASCHE WELL #: 68 RRCID -> 195529 COMPL. DATE 01/31/2003 TOTAL DEPTH 9943 PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

WILDCAT //CONT.// 00008 001 ASSOCIATED EXEMPT CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
ASCHE WELL #: 77 RRCID -> 201705 COMPL. DATE 01/16/2004 TOTAL DEPTH 10500 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

CUELLAR, J. V. WELL #: 8 RRCID -> 202359 COMPL. DATE 12/25/2003 TOTAL DEPTH 10756 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

ASCHE WELL #: 84 RRCID -> 204409 COMPL. DATE 08/07/2004 TOTAL DEPTH 10760 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

RAMIREZ, D. WELL #: 4 RRCID -> 204638 COMPL. DATE 08/20/2004 TOTAL DEPTH 9900 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

GARZA, L. "B" 2 WELL #: B 6 RRCID -> 204953 COMPL. DATE 05/17/2004 TOTAL DEPTH 11428 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

GARZA, L "2" WELL #: 8 RRCID -> 205593 COMPL. DATE 05/07/2004 TOTAL DEPTH 8895 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

RMT WELL #: 8 RRCID -> 205647 COMPL. DATE 08/18/2004 TOTAL DEPTH 9000 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

WILDCAT //CONT.// 00008 001 ASSOCIATED EXEMPT CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
FLORES, M WELL #: 11 RRCID -> 206989 COMPL. DATE 09/22/2004 TOTAL DEPTH 9255 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

BRUNI MINERAL TRUST "A" WELL #: 44 RRCID -> 207021 COMPL. DATE 11/27/2004 TOTAL DEPTH 11424 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

ASCHE WELL #: 87 RRCID -> 207639 COMPL. DATE 11/23/2004 TOTAL DEPTH 13000 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

SAN FERNANDO MINERALS LTD WELL #: 1 RRCID -> 208691 COMPL. DATE 08/28/2004 TOTAL DEPTH 10000 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

LEONARDO WELL #: 40 RRCID -> 208713 COMPL. DATE 12/19/2004 TOTAL DEPTH 12350 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

ASCHE WELL #: 94 RRCID -> 209067 COMPL. DATE 03/05/2005 TOTAL DEPTH 13200 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

RODRIGUEZ GAS UNIT WELL #: 14 RRCID -> 211197 COMPL. DATE 04/28/2005 TOTAL DEPTH 10100 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

WILDCAT //CONT.// 00008 001 ASSOCIATED EXEMPT CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
ASCHE WELL #: 99 RRCID -> 211343 COMPL. DATE 05/06/2005 TOTAL DEPTH 12300 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

ALLEY WELL #: 21 RRCID -> 212148 COMPL. DATE 07/26/2004 TOTAL DEPTH 9915 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

ASCHE WELL #: 103 RRCID -> 212405 COMPL. DATE 06/23/2005 TOTAL DEPTH 12946 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

J. M. GUTIERREZ WELL #: 17 RRCID -> 212826 COMPL. DATE 08/24/2005 TOTAL DEPTH 12912 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

DIX RANCH A-115 WELL #: 15 RRCID -> 216088 COMPL. DATE 03/03/2005 TOTAL DEPTH 8400 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

BUSTAMANTE GAS UNIT 1 WELL #: 10 RRCID -> 217907 COMPL. DATE 01/14/2006 TOTAL DEPTH 11700 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

SARITA FIELD O & G UNIT WELL #: 300 RRCID -> 218646 COMPL. DATE 12/22/2005 TOTAL DEPTH 17965 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

WILDCAT //CONT.// 00008 001 ASSOCIATED EXEMPT CNTY: JIM HOGG
HILCORP ENERGY COMPANY //CONT.// 386310
MUNOZ-GUTIERREZ GAS UNIT WELL #: 5 RRCID -> 220474 COMPL. DATE 04/07/2006 TOTAL DEPTH 14123 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

FLORES, L. G. WELL #: 49 RRCID -> 220478 COMPL. DATE 03/13/2006 TOTAL DEPTH 10906 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

RAMIREZ, ABEL WELL #: 11 RRCID -> 222620 COMPL. DATE 08/29/2006 TOTAL DEPTH 9000 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

AMOCO FEE WELL #: 8 RRCID -> 226140 COMPL. DATE 01/06/2007 TOTAL DEPTH 12525 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

HAYNES MINERAL TRUST WELL #: 34 RRCID -> 226776 COMPL. DATE 03/19/2007 TOTAL DEPTH 14381 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

LUNDELL WELL #: 97 RRCID -> 230245 COMPL. DATE 11/01/2006 TOTAL DEPTH 9066 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

KENEDY, JOHN G., JR. "B" WELL #: 40 RRCID -> 238154 COMPL. DATE 02/25/2008 TOTAL DEPTH 10070 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |

WILDCAT //CONT.// 00008 001 ASSOCIATED EXEMPT CNTY: STARR
HILCORP ENERGY COMPANY //CONT.// 386310
F. D. LAUREL WELL #: 3 RRCID -> 241072 COMPL. DATE 05/31/2008 TOTAL DEPTH 10800 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ARACELI WELL #: 2 RRCID -> 242051 COMPL. DATE 08/25/2008 TOTAL DEPTH 11190 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PORRAS GAS UNIT WELL #: 10 RRCID -> 244984 COMPL. DATE 09/23/2008 TOTAL DEPTH 12187 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

URIBE, ROGELIO "A" WELL #: A 2 RRCID -> 246615 COMPL. DATE 01/04/2009 TOTAL DEPTH 10225 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CUELLAR, FERNANDO WELL #: 1 RRCID -> 248837 COMPL. DATE 04/09/2009 TOTAL DEPTH 9565 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

JUANA NCT WELL #: 8 RRCID -> 249067 COMPL. DATE 05/21/2009 TOTAL DEPTH 8200 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

DELOZEIS WELL #: 3 RRCID -> 249595 COMPL. DATE 03/11/2009 TOTAL DEPTH 13500 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WILDCAT //CONT.// 00008 001 ASSOCIATED EXEMPT CNTY: HIDALGO
HILCORP ENERGY COMPANY //CONT.// 386310
ROGELIO URIBE "A" WELL #: 3 RRCID -> 249716 COMPL. DATE 12/17/2008 TOTAL DEPTH 11500 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

HAHL, C. W. "B" WELL #: 1 RRCID -> 251885 COMPL. DATE 01/19/2007 TOTAL DEPTH 11950 PERF. 7884 - 8444

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

DON HILARIO "A" WELL #: 3 RRCID -> 270265 COMPL. DATE 09/21/2010 TOTAL DEPTH 8127 PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

HUGHES, DAN A. COMPANY, L.P. 411736
SANTA FE RANCH WELL #: 108 RRCID -> 189846 COMPL. DATE 05/29/2002 TOTAL DEPTH 15000 PERF.14652 - 14683

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |

SANTA FE RANCH WELL #: 126 RRCID -> 271341 COMPL. DATE 07/17/2013 TOTAL DEPTH 15095 PERF.12962 - 12969

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | 44996 | | | | Y | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | 44996 | | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | 44996 | | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | 44996 | | | | Y | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | 44996 | | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | 44996 | | | | Y | -0- | | | -0- |

SANTA FE RANCH MULA PASTURE WELL #: 53 RRCID -> 274977 COMPL. DATE 03/28/2014 TOTAL DEPTH 12270 PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

WILDCAT //CONT.// 00008 001 ASSOCIATED EXEMPT CNTY: ZAPATA
HUGOTON OPERATING COMPANY, INC. 412178
PALMYRA MINERALS, LTD. WELL #: 4 RRCID -> 161364 COMPL. DATE 08/24/1996 TOTAL DEPTH 12500 PERF.11826 - 12250

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

MARTINEZ, EUDOXIO WELL #: 10 RRCID -> 162205 COMPL. DATE 01/02/1997 TOTAL DEPTH 9650 PERF. 8786 - 8833

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

GUTIERREZ 37 WELL #: 5 RRCID -> 163105 COMPL. DATE 05/07/1997 TOTAL DEPTH 8760 PERF. 6134 - 6150

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

BENAVIDES, ROSA V. "C" WELL #: 2 RRCID -> 170026 COMPL. DATE 02/22/1998 TOTAL DEPTH 14576 PERF.11864 - 11870

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

MECOM, J. W. WELL #: 94 RRCID -> 173203 COMPL. DATE 06/02/1998 TOTAL DEPTH 9900 PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

DULANEY-BRUNI WELL #: 102 RRCID -> 212168 COMPL. DATE 07/24/2005 TOTAL DEPTH 9800 PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

MECOM, J. W. WELL #: 46 RRCID -> 218935 COMPL. DATE 11/02/2005 TOTAL DEPTH 8945 PERF. 6133 - 6148

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

WILDCAT //CONT.// 00008 001 ASSOCIATED EXEMPT CNTY: WEBB
HUGOTON OPERATING COMPANY, INC. //CONT.// 412178
JARAL WELL #: 1 RRCID -> 222958 COMPL. DATE 01/23/2001 TOTAL DEPTH 12040 PERF.10116 - 10156

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MCCLURE NORTH WELL #: 2 RRCID -> 223000 COMPL. DATE 08/11/2006 TOTAL DEPTH 11000 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

GRUY, DAGMAR WELL #: 13 RRCID -> 227120 COMPL. DATE 05/03/2007 TOTAL DEPTH 9800 PERF. 9096 - 9120

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

GRUY, DAGMAR WELL #: 12 RRCID -> 227462 COMPL. DATE 04/17/2007 TOTAL DEPTH 9800 PERF. 9292 - 9322

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

GONZALEZ, JORGE GU WELL #: 1 RRCID -> 244664 COMPL. DATE 06/18/2008 TOTAL DEPTH 6295 PERF. 5382 - 5394

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

A.G. LONG GAS UNIT WELL #: 4 RRCID -> 272208 COMPL. DATE 01/13/2014 TOTAL DEPTH 9149 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

WILDCAT //CONT.// 00008 001 ASSOCIATED EXEMPT CNTY: WEBB
KERR-MCGEE OIL & GAS ONSHORE LP 457807
LASATER WELL #: 9 RRCID -> 195329 COMPL. DATE 06/14/2001 TOTAL DEPTH 12600 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

KILLAM OIL CO., LTD. 460054
DCRC-SEC. 3A WELL #: 16 RRCID -> 151277 COMPL. DATE 04/13/1994 TOTAL DEPTH 11353 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

KILLAM & HURD FEE "B" G.U., 1859 WELL #: 4 RRCID -> 218650 COMPL. DATE 06/11/2005 TOTAL DEPTH 9800 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

K&H FEE 1594 WELL #: 1 RRCID -> 248006 COMPL. DATE 01/14/2009 TOTAL DEPTH 5810 PERF. 5216 - 5224

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PESCADITO STATE 984 WELL #: 2 RRCID -> 253682 COMPL. DATE 11/05/2009 TOTAL DEPTH 7500 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BRUNI MINERAL TRUST B WELL #: 19 RRCID -> 258352 COMPL. DATE 06/09/2010 TOTAL DEPTH 8900 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WILDCAT //CONT.// 00008 001 ASSOCIATED EXEMPT CNTY: ZAPATA
L.T.D. EXPLORATIONS INC. 480259
MOOS HEIRS WELL #: 1 RRCID -> 204760 COMPL. DATE 01/21/2004 TOTAL DEPTH 8200 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MOOS HEIRS "A" WELL #: 4 RRCID -> 206074 COMPL. DATE 10/26/2004 TOTAL DEPTH 1567 PERF. 1540 - 1548

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

LEWIS PETRO PROPERTIES, INC. 499978
VT PALAFOX EXPLORATION CO. A WELL #: 7 RRCID -> 211917 COMPL. DATE 08/17/2005 TOTAL DEPTH 6940 PERF. 1622 - 1638

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

SAN ROMAN "A" WELL #: 3H RRCID -> 260398 COMPL. DATE 05/31/2010 TOTAL DEPTH 11068 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

BEASLEY STATE 1628 WELL #: 5H RRCID -> 279953 COMPL. DATE 10/27/2014 TOTAL DEPTH 10043 PERF.10396 - 15065

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

SLAUGHTER WELL #: 17H RRCID -> 281659 COMPL. DATE 08/26/2015 TOTAL DEPTH 10909 PERF.11276 - 15505

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

WILDCAT //CONT.// 00008 001 ASSOCIATED EXEMPT CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
SAN ROMAN 1508 WELL #: 37H RRCID -> 286042 COMPL. DATE 04/19/2016 TOTAL DEPTH 12564 PERF.12560 - 19631

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LOGAS ENERGY, LLC 505860
CHURCH OF THE BRETHREN UNIT WELL #: 10 RRCID -> 190385 COMPL. DATE 05/17/2002 TOTAL DEPTH 9702 PERF. 9284 - 9342

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MK OPERATING COMPANY LLC 518487
YTURRIA WELL #: RRCID -> 268816 COMPL. DATE 07/31/2012 TOTAL DEPTH 10000 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 169 |
| 10 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 169 |
| 11 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 169 |
| 12 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 169 |
| 01 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 169 |
| 02 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 169 |

WORKED OVER ANOTHER ZONE.. 06/18/2014

MPG PETROLEUM, INC. 518631
RITCHIE FARMS WELL #: 2 RRCID -> 252823 COMPL. DATE 02/28/2009 TOTAL DEPTH 9502 PERF. 9344 - 9358

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | 450 | | | | | N | NO RPT | | | | | 36 |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | 450 | | | | | N | NO RPT | | | | | 36 |
| 11 | 14B DENY | NO RPT | -0- | -0- | 450 | | | | | N | NO RPT | | | | | 36 |
| 12 | 14B DENY | NO RPT | -0- | -0- | 450 | | | | | N | NO RPT | | | | | 36 |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | 450 | | | | | N | NO RPT | | | | | 36 |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | 450 | | | | | N | NO RPT | | | | | 36 |

MAGNUM PRODUCING, LP 521516
STEDMAN ISLAND #1651 WELL #: 1 RRCID -> 136903 COMPL. DATE 09/10/1990 TOTAL DEPTH 10990 PERF. 7796 - 7814

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MERIT ENERGY COMPANY 561136
DE AUSTIN-CASTILLO GAS UNIT WELL #: 2 RRCID -> 163813 COMPL. DATE 05/12/1997 TOTAL DEPTH 14243 PERF.13526 - 14110

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WILDCAT //CONT.// 00008 001 ASSOCIATED EXEMPT CNTY: ZAPATA
MERIT ENERGY COMPANY //CONT.// 561136
BOREN GU WELL #: 7 RRCID -> 164241 COMPL. DATE 04/04/1997 TOTAL DEPTH 13790 PERF.13103 - 13178

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

BOSTON TEXAS LAND & TRUST WELL #: 22 RRCID -> 167628 COMPL. DATE 08/11/1997 TOTAL DEPTH 14286 PERF.13918 - 14070

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

FLORES, R. WELL #: 1 RRCID -> 168701 COMPL. DATE 02/12/1998 TOTAL DEPTH 15980 PERF.15781 - 15920

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

SALINAS, M. WELL #: 11 RRCID -> 171720 COMPL. DATE 08/08/1998 TOTAL DEPTH 15200 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

YTURRIA, H. L&CC WELL #: 7 RRCID -> 172977 COMPL. DATE 12/18/1998 TOTAL DEPTH 12370 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

VAN SCHERPE GAS UNIT "B" WELL #: 8 RRCID -> 173080 COMPL. DATE 03/04/1999 TOTAL DEPTH 12424 PERF.11122 - 11255

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

GARCIA WELL #: 1 RRCID -> 181833 COMPL. DATE 08/18/2000 TOTAL DEPTH 16322 PERF.14478 - 14560

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

WILDCAT //CONT.// 00008 001 ASSOCIATED EXEMPT CNTY: NUECES
MERIT ENERGY COMPANY //CONT.// 561136
GARCIA WELL #: 1 RRCID -> 181834 COMPL. DATE 08/10/2000 TOTAL DEPTH 16322 PERF.15110 - 15250

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GARCIA WELL #: 1 RRCID -> 181835 COMPL. DATE 07/25/2000 TOTAL DEPTH 16322 PERF.15684 - 15942

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SULLIVAN, D. J. "C" WELL #: 27 RRCID -> 187333 COMPL. DATE 10/05/2001 TOTAL DEPTH 12544 PERF.10390 - 10820

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SULLIVAN, D. J. "C" WELL #: 28 RRCID -> 189569 COMPL. DATE 01/25/2002 TOTAL DEPTH 12700 PERF.10360 - 10421

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SULLIVAN, D. J. "C" WELL #: 28 RRCID -> 189570 COMPL. DATE 01/25/2002 TOTAL DEPTH 12700 PERF.11355 - 11413

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SCHERPE, PETER VAN WELL #: 3 RRCID -> 191200 COMPL. DATE 12/02/2001 TOTAL DEPTH 12450 PERF. 6676 - 6720

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SCHALEBEN WELL #: 4 RRCID -> 201806 COMPL. DATE N/A TOTAL DEPTH 16186 PERF.10785 - 11060

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

WILDCAT //CONT.// 00008 001 ASSOCIATED EXEMPT CNTY: WEBB
MERIT ENERGY COMPANY //CONT.// 561136
HAMMAN RANCH WELL #: 67 RRCID -> 226768 COMPL. DATE 02/21/2003 TOTAL DEPTH 15930 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

VELA, G. O. ET AL "A" WELL #: 2 RRCID -> 227056 COMPL. DATE 01/21/2007 TOTAL DEPTH 10340 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BENAVIDES "A" WELL #: 12 RRCID -> 241937 COMPL. DATE 03/16/2008 TOTAL DEPTH 11500 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

BOSTON TEXAS LAND & TRUST WELL #: 55 RRCID -> 244981 COMPL. DATE 03/05/2008 TOTAL DEPTH 14038 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

EL CLARENO WELL #: 20 RRCID -> 250262 COMPL. DATE 06/01/2009 TOTAL DEPTH 9600 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WOODS CHRISTIAN WELL #: 36 RRCID -> 251196 COMPL. DATE 09/10/1991 TOTAL DEPTH 10812 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | 207 | 135 | -72 | -0- | 18 | 1 | 117 | 2 | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | 207 | 72 | -135 | -0- | 10 | 1 | 62 | 2 | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | 207 | -0- | -207 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | 207 | -0- | -207 | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | 0 | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

MCALLEN FIELDWIDE UNIT WELL #: 105 RRCID -> 251884 COMPL. DATE 05/16/2009 TOTAL DEPTH 8889 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 11/02/2022

WILDCAT //CONT.// 00008 001 ASSOCIATED EXEMPT CNTY: WEBB
MERIT ENERGY COMPANY //CONT.// 561136
SMITH, A. H. WELL #: 3 RRCID -> 270355 COMPL. DATE 06/24/2013 TOTAL DEPTH 8220 PERF. 7098 - 7108

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

VELA "B" WELL #: 1 RRCID -> 270476 COMPL. DATE 07/24/2013 TOTAL DEPTH 7310 PERF. 5616 - 5678

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

COATES 'A' WELL #: 11 RRCID -> 275848 COMPL. DATE 11/20/2014 TOTAL DEPTH 12500 PERF. 6854 - 7206

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

COASTAL FEE WELL #: 2 RRCID -> 275882 COMPL. DATE 12/15/2014 TOTAL DEPTH 12845 PERF. 7558 - 7599

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

MISSION RIVER SYSTEMS, INC. 570411
W. T. WOLCOTT ESTATE GAS UNIT WELL #: 1 RRCID -> 192686 COMPL. DATE 10/20/2002 TOTAL DEPTH 9800 PERF. 9202 - 9216

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

W. T. WOLCOTT ESTATE GAS UNIT WELL #: 1 RRCID -> 192699 COMPL. DATE 10/20/2002 TOTAL DEPTH 9800 PERF. 9279 - 9290

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WILDCAT //CONT.// 00008 001 ASSOCIATED EXEMPT CNTY: WEBB

MOBIL PRODUCING TX. & N.M. INC. 572550
MHQ WELL #: 1 RRCID -> 168020 COMPL. DATE 03/01/1998 TOTAL DEPTH 14011 PERF. 9902 - 9908

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

THOMAS WELL #: 1 RRCID -> 171582 COMPL. DATE 01/05/1999 TOTAL DEPTH 9000 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MODENA OPERATING LLC 573221
STATE TRACT 991-S WELL #: 1 RRCID -> 253855 COMPL. DATE 04/03/2008 TOTAL DEPTH 12075 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | NO RPT | -0- | -0- | 35021 | | | | | N | NO RPT | | | | | 11 |
| 10 | 14B | DENY | NO RPT | -0- | -0- | 35021 | | | | | N | NO RPT | | | | | 11 |
| 11 | 14B | DENY | NO RPT | -0- | -0- | 35021 | | | | | N | NO RPT | | | | | 11 |
| 12 | 14B | DENY | NO RPT | -0- | -0- | 35021 | | | | | N | NO RPT | | | | | 11 |
| 01 | 14B | DENY | NO RPT | -0- | -0- | 35021 | | | | | N | NO RPT | | | | | 11 |
| 02 | 14B | DENY | NO RPT | -0- | -0- | 35021 | | | | | N | NO RPT | | | | | 11 |

ST 938-S WELL #: 2 RRCID -> 254422 COMPL. DATE 02/08/2010 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | P&A | COND | NO RPT | -0- | -0- | 175019 | | | | | N | NO RPT | | | | | 8 |
| 10 | P&A | COND | NO RPT | -0- | -0- | 175019 | | | | | N | NO RPT | | | | | 8 |
| 11 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 8 |
| 12 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 8 |
| 01 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 8 |
| 02 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 8 |

PLUGGED AND ABANDONED_____ 11/10/2022 - WELL PLUGGED 11/10/22

MONTECRISTO EXPLORATION, INC. 577151
ALONZO LOPEZ WELL #: 6288 RRCID -> 265109 COMPL. DATE 10/30/2010 TOTAL DEPTH 1150 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MORNINGSTAR GAS, INC. 586679
GUERRA, ET AL. WELL #: 4 RRCID -> 174559 COMPL. DATE 11/25/2006 TOTAL DEPTH 8595 PERF. 7167 - 7305

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WILDCAT //CONT.// 00008 001 ASSOCIATED EXEMPT CNTY: STARR

PALADIN PETROLEUM III, L.L.C. 635107
RUSSELL, N. L. WELL #: 7 RRCID -> 187925 COMPL. DATE 01/31/2002 TOTAL DEPTH 8000 PERF. 6511 - 6517

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

PERMIAN NATURAL RESOURCES 655818
JACK DEAL GAS UNIT WELL #: 1 RRCID -> 157855 COMPL. DATE 01/11/1996 TOTAL DEPTH 17613 PERF.13833 - 13856

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

PETRODOME OPERATING, LLC 660286
APEX GU WELL #: 1 RRCID -> 206133 COMPL. DATE 11/30/2004 TOTAL DEPTH 13600 PERF.12380 - 12578

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

PHOENIX PETROLEUM COMPANY 664159
WYATT, O.S. JR. WELL #: 1 RRCID -> 123727 COMPL. DATE 02/28/1981 TOTAL DEPTH 3825 PERF. 3749 - 3750

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | DOMESTIC | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

PROGAS OPERATING, INC 681142
GUERRA WELL #: 2 RRCID -> 264772 COMPL. DATE 09/13/2010 TOTAL DEPTH 4038 PERF. 3324 - 3341

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

PROLINE ENERGY RESOURCES INC 681327
DUPRIE-FRENCH GU WELL #: 1 RRCID -> 277127 COMPL. DATE 02/05/2015 TOTAL DEPTH 10172 PERF. 9902 - 9912

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 Z | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 0 Z | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 0 Z | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 0 Z | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 0 Z | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 0 Z | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

WILDCAT //CONT.// 00008 001 ASSOCIATED EXEMPT CNTY: WEBB

PROPERTY DEVELOPMENT GROUP, INC. 681459
COLLINS WELL #: 1 RRCID -> 202385 COMPL. DATE 03/11/2002 TOTAL DEPTH 11527 PERF.10070 - 11176

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

REDWOOD OPERATING, INC. 697137
ARMISTEAD WELL #: 2 RRCID -> 195065 COMPL. DATE 03/12/2003 TOTAL DEPTH 17000 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

REMORA OPERATING, LLC 701613
LICHTENBERGER WELL #: 15 RRCID -> 189979 COMPL. DATE 07/24/2002 TOTAL DEPTH 3100 PERF. 1446 - 1452

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

RICOCHET ENERGY, INC. 710549
NYE, F. GAS UNIT WELL #: 2 RRCID -> 171778 COMPL. DATE 01/26/1998 TOTAL DEPTH 11848 PERF. 9666 - 9764

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

ROSETTA RESOURCES OPERATING LP 728883
PENA, H. L. WELL #: 4 RRCID -> 161089 COMPL. DATE 08/16/1996 TOTAL DEPTH 9100 PERF. 8084 - 8100

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

SAFARI PRODUCTION COMPANY, INC. 743197
MOBIL FEE WELL #: 6 RRCID -> 172713 COMPL. DATE 02/05/1999 TOTAL DEPTH 10900 PERF.10424 - 10444

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

WILDCAT //CONT.// 00008 001 ASSOCIATED EXEMPT CNTY: BROOKS
SAFARI PRODUCTION COMPANY, INC. //CONT.// 743197
PETRU, V. A. WELL #: 4 RRCID -> 205738 COMPL. DATE 10/16/2004 TOTAL DEPTH 15120 PERF.14186 - 14244

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

SM ENERGY COMPANY 788997
GALVAN RANCH WELL #: 5M RRCID -> 254515 COMPL. DATE 06/03/2009 TOTAL DEPTH 8709 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GALVAN RANCH WELL #: 13M RRCID -> 256401 COMPL. DATE 02/23/2010 TOTAL DEPTH 9110 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SMITH PRODUCTION INC. 789662
GARCIA L&L CO. WELL #: C 7 RRCID -> 157430 COMPL. DATE 02/18/1996 TOTAL DEPTH 8800 PERF. 4149 - 4162

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

VAN SCHERPE, PETER WELL #: 4 RRCID -> 232469 COMPL. DATE 10/23/1987 TOTAL DEPTH 11890 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

NORTH MARSHALL ST WELLS FARGO GU WELL #: 6H RRCID -> 249330 COMPL. DATE 02/23/2009 TOTAL DEPTH 11540 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WILDCAT //CONT.// 00008 001 ASSOCIATED EXEMPT CNTY: WEBB
SMITH PRODUCTION INC. //CONT.// 789662
REILLY HEIRS WELL #: 45 RRCID -> 282753 COMPL. DATE 02/18/2017 TOTAL DEPTH 5210 PERF. 4741 - 4752

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

SN EF MAVERICK, LLC 797102
STANLEY RANCH WELL #: 14H RRCID -> 263694 COMPL. DATE 01/11/2012 TOTAL DEPTH 8637 PERF.12608 - 12888

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

STANLEY RANCH WELL #: 19H RRCID -> 265541 COMPL. DATE 04/03/2012 TOTAL DEPTH 8605 PERF.12096 - 12413

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

STANLEY RANCH WELL #: 18H RRCID -> 265548 COMPL. DATE 04/03/2012 TOTAL DEPTH 8657 PERF.14285 - 14348

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

SN OPERATING, LLC 797110
PILONCILLO DEEP WELL #: E 1V RRCID -> 273101 COMPL. DATE 06/14/2012 TOTAL DEPTH 11770 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

SOUTHWEST ROYALTIES, INC. 806470
DUWELL WELL #: 1 RRCID -> 260823 COMPL. DATE 01/13/2001 TOTAL DEPTH 11900 PERF.11504 - 11720

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

WILDCAT //CONT.// 00008 001 ASSOCIATED EXEMPT CNTY: ZAPATA

SULPHUR RIVER EXPLORATION, INC. 828880

PORTLAND GAS UNIT "D" WELL #: 2 RRCID -> 179423 COMPL. DATE 07/21/2003 TOTAL DEPTH 11635 PERF. 9314 - 9324

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

PORTLAND GAS UNIT "D" WELL #: 2 RRCID -> 179424 COMPL. DATE 04/05/2000 TOTAL DEPTH 11635 PERF. 9514 - 9520

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

PORTLAND GAS UNIT "B" WELL #: 1 RRCID -> 197471 COMPL. DATE 08/02/2003 TOTAL DEPTH 10954 PERF. 9538 - 9814

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TEXAS OFFSHORE OPERATIONS, LLC 846692

STATE LEASE 74581 WELL #: 1 RRCID -> 169488 COMPL. DATE 07/11/1998 TOTAL DEPTH 13220 PERF.12730 - 12886

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TEXAS OIL AND GAS OPERATING, LLC 846879

YTURRIA WELL #: 8RR RRCID -> 252098 COMPL. DATE 03/05/2008 TOTAL DEPTH 3007 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

YTURRIA WELL #: 28D RRCID -> 257335 COMPL. DATE 07/26/2010 TOTAL DEPTH 2400 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

WILDCAT //CONT.// 00008 001 ASSOCIATED EXEMPT CNTY: WEBB
TEXAS OIL AND GAS OPERATING, LLC//CONT.// 846879
YTURRIA WELL #: 12RR RRCID -> 257433 COMPL. DATE 12/29/2008 TOTAL DEPTH 4000 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

YTURRIA WELL #: 2 RRCID -> 260766 COMPL. DATE 07/31/2004 TOTAL DEPTH 8398 PERF. 7776 - 7882

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

YTURRIA WELL #: 3 RRCID -> 263515 COMPL. DATE 04/24/2005 TOTAL DEPTH 7900 PERF. 6224 - 6350

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

THREE C EXPLORATION, LLC 857512
MUNOZ G. U. WELL #: 5 RRCID -> 253395 COMPL. DATE 01/18/2008 TOTAL DEPTH 8461 PERF. 8136 - 8292

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | 8229 | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | 8229 | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | 8229 | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | 8229 | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | 8229 | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | 8229 | | | | | N | NO RPT | | | | | -0- |

THREE-C OIL AND GAS 857600
VAQUILLAS RANCH 135 WELL #: 2 RRCID -> 159501 COMPL. DATE 04/19/1996 TOTAL DEPTH 9275 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

EL REFUGIO WELL #: 1 RRCID -> 205686 COMPL. DATE 08/02/2004 TOTAL DEPTH 12653 PERF.11287 - 11386

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WILDCAT //CONT.// 00008 001 ASSOCIATED EXEMPT CNTY: BROOKS
TR OFFSHORE, LLC 863725
STATE TRACT 882-S NORTH WELL #: 1 RRCID -> 194967 COMPL. DATE 12/14/2002 TOTAL DEPTH 12145 PERF.11890 - 11910

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

TRANSPACIFIC ENERGY, LLC 864566
REID, M. WELL #: 1 RRCID -> 188356 COMPL. DATE 01/22/2002 TOTAL DEPTH 6628 PERF. 5428 - 5435

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

BUCHHOLZ, WILLIAM R. WELL #: 1 RRCID -> 204556 COMPL. DATE 08/18/2001 TOTAL DEPTH 7930 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

URBAN OIL & GAS GROUP, LLC 879035
PETERS ESTATE GAS UNIT "B" WELL #: 5 RRCID -> 184849 COMPL. DATE 04/27/2001 TOTAL DEPTH 17950 PERF.15694 - 15900

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

PETERS ESTATE GAS UNIT "B" WELL #: 5 RRCID -> 184852 COMPL. DATE 05/23/2001 TOTAL DEPTH 17950 PERF.15105 - 15238

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

PETERS ESTATE GAS UNIT "B" WELL #: 5 RRCID -> 185278 COMPL. DATE 04/27/2001 TOTAL DEPTH 17950 PERF.17032 - 17170

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

WILDCAT //CONT.// 00008 001 ASSOCIATED EXEMPT CNTY: HIDALGO
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
PETERS ESTATE GAS UNIT "B" WELL #: 5 RRCID -> 185279 COMPL. DATE 04/30/2001 TOTAL DEPTH 17950 PERF.16204 - 16440

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WELDER RANCH WELL #: 17D RRCID -> 186856 COMPL. DATE 11/16/2001 TOTAL DEPTH 8022 PERF. 5482 - 5490

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

US PETROMEX OIL & GAS, LLC 879307
PETROGIO CARLOS GARZA WELL #: 1 RRCID -> 291932 COMPL. DATE 04/10/2017 TOTAL DEPTH 12389 PERF.10248 - 10265

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

VALOR ENERGY, LLC 881366
MONTALVO, N. R. WELL #: 60 RRCID -> 185563 COMPL. DATE 05/15/2001 TOTAL DEPTH N/A PERF. 1756 - 1758

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

VANTAGE OPERATING II, LLC 882605
VELA-LOPENO MINERALS LTD. WELL #: 1 RRCID -> 171583 COMPL. DATE 12/08/1998 TOTAL DEPTH 9500 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

FELICIDAD WELL #: 1 RRCID -> 177796 COMPL. DATE 05/23/2000 TOTAL DEPTH 9200 PERF. 6917 - 7058

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WILDCAT //CONT.// 00008 001 ASSOCIATED EXEMPT CNTY: WEBB
VANTAGE OPERATING II, LLC //CONT.// 882605
RAMIREZ, BLAS WELL #: 6 RRCID -> 211154 COMPL. DATE 04/26/2005 TOTAL DEPTH 9700 PERF. 7014 - 7020

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

VANTAGE OPERATING, LLC 882608
VELENO RANCH WELL #: 2 RRCID -> 206805 COMPL. DATE 10/17/2004 TOTAL DEPTH 10905 PERF. 8635 - 8696

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

VAQUERO OPERATING 882776
SCOTT & HOPPER FIELD GAS UNIT #1 WELL #: 3-F RRCID -> 147689 COMPL. DATE 12/06/1993 TOTAL DEPTH 8949 PERF. 7801 - 7806

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SCOTT & HOPPER WELL #: 52D RRCID -> 189720 COMPL. DATE 05/29/2002 TOTAL DEPTH 8850 PERF. 7141 - 7144

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SCOTT & HOPPER 'A' WELL #: 3 RRCID -> 195356 COMPL. DATE 03/30/2003 TOTAL DEPTH 10265 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

VAST OIL TX OPERATING LLC 883803
BENAVIDES MINERAL TRUST WELL #: 2 RRCID -> 157419 COMPL. DATE 01/20/1995 TOTAL DEPTH 9815 PERF. 8788 - 8794

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WILDCAT //CONT.// 00008 001 ASSOCIATED EXEMPT CNTY: JIM HOGG
VAST OIL TX OPERATING LLC //CONT.// 883803
BENAVIDES MINERAL TRUST WELL #: 7 RRCID -> 223065 COMPL. DATE 10/25/2006 TOTAL DEPTH 9075 PERF. 7794 - 8043

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

WAGNER OIL COMPANY 891175
JANCIK WELL #: 10 RRCID -> 263191 COMPL. DATE 08/12/2011 TOTAL DEPTH 8190 PERF. 7584 - 7600

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

SWEENEY WELL #: 14 RRCID -> 263247 COMPL. DATE 06/06/2011 TOTAL DEPTH 9962 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

SWEENEY WELL #: 12 RRCID -> 265106 COMPL. DATE 09/21/2011 TOTAL DEPTH 13014 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

SWEENEY WELL #: 16 RRCID -> 268081 COMPL. DATE 12/19/2011 TOTAL DEPTH 11964 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

WELDER EXPLORATION & PROD., INC. 907297
BROOKS HEIRS WELL #: 2 RRCID -> 258932 COMPL. DATE 11/30/2010 TOTAL DEPTH 10500 PERF. 9090 - 9110

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

WILDCAT //CONT.// 00008 001 ASSOCIATED EXEMPT CNTY: NUECES
WHITE MARLIN OPERATING CO, LLC 918475
TSL 33105/ TR 53/ WELL #: 7 L RRCID -> 187457 COMPL. DATE 10/14/2001 TOTAL DEPTH 11720 PERF.11486 - 11519

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TSL M-098041/TR 52/ WELL #: 6 RRCID -> 213639 COMPL. DATE 09/06/2005 TOTAL DEPTH 12516 PERF.11324 - 11374

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WHITING OIL AND GAS CORPORATION 920478
OTAHAL, ET AL GAS UNIT WELL #: 4 RRCID -> 200543 COMPL. DATE 09/19/2001 TOTAL DEPTH 10600 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

XTO ENERGY INC. 945936
VELA-LOPENO MINERALS LTD. WELL #: 2 RRCID -> 171584 COMPL. DATE 11/29/1998 TOTAL DEPTH 11321 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MUNOZ, IMELDA WELL #: 1 RRCID -> 189883 COMPL. DATE 06/21/2001 TOTAL DEPTH 8400 PERF. 7184 - 7584

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

A S O G (FRIO 4950) 00220 060 NON-ASSOCIATED ONE WELL CNTY: DUVAL
SEDCO OPERATING, LLC 763159
HINOJOSA, CONSUELO GAS UNIT WELL #: RRCID -> 102265 COMPL. DATE 07/29/1982 TOTAL DEPTH 7570 PERF. 4798 - 4803

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 10 |
| 10 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 10 |
| 11 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 10 |
| 12 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 10 |
| 01 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 10 |
| 02 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 10 |

PLUGGED AND ABANDONED_____ 02/06/2019

ACEVEDO (LOBO 6) 00438 500 NON-ASSOCIATED CAPACITY CNTY: WEBB
COLUMBUS ENERGY, LLC 169313
ACEVEDO-HAERING WELL #: 3 RRCID -> 133190 COMPL. DATE 01/01/1990 TOTAL DEPTH 6915 PERF. 5997 - 6294

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 879 | N | 879 | -0- | -0- | -0- | 43 | 1 | 836 | 3 | N | -0- | | | | | 7 |
| 10 | 0 | | 1053 | -0- | 1053 | 1053 | 49 | 1 | 1004 | 3 | N | -0- | | | | | 7 |
| 11 | 0 | | 836 | -0- | 836 | 1889 | 37 | 1 | 799 | 3 | N | -0- | | | | | 7 |
| 12 | 0 | | 837 | -0- | 837 | 2726 | 40 | 1 | 797 | 3 | N | -0- | | | | | 7 |
| 01 | 0 | | 1104 | -0- | 1104 | 3830 | 54 | 1 | 1050 | 3 | N | -0- | | | | | 7 |
| 02 | 2800 | N | 825 | -0- | -1975 | 1855 | 47 | 1 | 778 | 3 | N | -0- | | | | | 7 |

BENAVIDES TR 2 WELL #: 6 RRCID -> 137880 COMPL. DATE 03/16/1991 TOTAL DEPTH 6740 PERF. 5842 - 5970

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1710 | N | 1557 | -0- | -153 | -0- | 163 | 1 | 1393 | 3 | N | 1 | | | | | 90 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 1905 | N | 1905 | -0- | -0- | -0- | 183 | 1 | 1722 | 3 | N | -0- | | | | | 90 |
| 11 | 1710 | N | 1596 | -0- | -114 | -0- | 156 | 1 | 1440 | 3 | N | -0- | | | | | 90 |
| 12 | 1612 | N | 943 | -0- | -669 | -0- | 164 | 1 | 779 | 3 | N | -0- | | | | | 90 |
| 01 | 1891 | N | 1705 | -0- | -186 | -0- | 172 | 1 | 1533 | 3 | N | -0- | | | | | 90 |
| 02 | 1640 | N | 1640 | -0- | -0- | -0- | 160 | 1 | 1474 | 3 | N | 5 | | | | | 95 |
| | | | | | | | 6 | 9 | | | | | | | | | |

ACEVEDO-HAERING WELL #: 7 RRCID -> 152440 COMPL. DATE 10/28/1994 TOTAL DEPTH 6570 PERF. 6268 - 6314

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2058 | N | 2058 | -0- | -0- | -0- | 100 | 1 | 1955 | 3 | N | 3 | | | | | 67 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 2198 | N | 2198 | -0- | -0- | -0- | 103 | 1 | 2095 | 3 | N | -0- | | | | | 67 |
| 11 | 1833 | N | 1833 | -0- | -0- | -0- | 81 | 1 | 1741 | 3 | N | 10 | | | | | 77 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 12 | 1971 | N | 1971 | -0- | -0- | -0- | 94 | 1 | 1876 | 3 | N | 1 | | | | | 78 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 2155 | N | 2155 | -0- | -0- | -0- | 101 | 1 | 1958 | 3 | N | 87 | | | | | 165 |
| | | | | | | | 96 | 9 | | | | | | | | | |
| 02 | 1802 | N | 1802 | -0- | -0- | -0- | 97 | 1 | 1669 | 3 | N | 33 | | | | | 198 |
| | | | | | | | 36 | 9 | | | | | | | | | |

HAERING-MARTIN WELL #: 4 RRCID -> 155342 COMPL. DATE 07/19/1995 TOTAL DEPTH 6570 PERF. 6242 - 6346

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1868 | N | 1868 | -0- | -0- | -0- | 89 | 1 | 1779 | 3 | N | -0- | | | | | 14 |
| 10 | 1935 | N | 1935 | -0- | -0- | -0- | 90 | 1 | 1845 | 3 | N | -0- | | | | | 14 |
| 11 | 1747 | N | 1747 | -0- | -0- | -0- | 76 | 1 | 1671 | 3 | N | -0- | | | | | 14 |
| 12 | 1699 | N | 1699 | -0- | -0- | -0- | 82 | 1 | 1617 | 3 | N | -0- | | | | | 14 |
| 01 | 1713 | N | 1713 | -0- | -0- | -0- | 84 | 1 | 1629 | 3 | N | -0- | | | | | 14 |
| 02 | 1781 | N | 1781 | -0- | -0- | -0- | 99 | 1 | 1682 | 3 | N | -0- | | | | | 14 |

MCKENDRICK-AKIN UNIT WELL #: 1 RRCID -> 166960 COMPL. DATE 03/22/1997 TOTAL DEPTH 7125 PERF. 6814 - 6872

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

DIGITAL OPERATING COMPANY LLC 218314
HACHAR-AKIN GAS UNIT WELL #: 3 RRCID -> 158375 COMPL. DATE 11/22/1995 TOTAL DEPTH 6890 PERF. 6232 - 6753

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 875 | N | 875 | -0- | -0- | -0- | 80 | 1 | 795 | 3 | N | -0- | | | | | -0- |
| 10 | 0 | | 855 | -0- | 855 | 855 | 96 | 1 | 759 | 3 | N | -0- | | | | | -0- |
| 11 | 0 | | 889 | -0- | 889 | 1744 | 128 | 1 | 761 | 3 | N | -0- | | | | | -0- |
| 12 | 0 | | 828 | -0- | 828 | 2572 | 80 | 1 | 748 | 3 | N | -0- | | | | | -0- |
| 01 | 0 | | 894 | -0- | 894 | 3466 | 122 | 1 | 772 | 3 | N | -0- | | | | | -0- |
| 02 | 2800 | N | 698 | -0- | -2102 | 1364 | 103 | 1 | 595 | 3 | N | -0- | | | | | -0- |

ACEVEDO (LOBO 6) //CONT.// 00438 500 NON-ASSOCIATED CAPACITY CNTY: WEBB
DIGITAL OPERATING COMPANY LLC //CONT.// 218314
HACHAR, D. D. WELL #: 27 RRCID -> 164013 COMPL. DATE 07/16/1997 TOTAL DEPTH 6850 PERF. 6578 - 6704

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 120 | N | 116 | -0- | -4 | -0- | 11 | 1 | 105 | 3 | N | -0- | | | | | -0- |
| 10 | 0 | | 118 | -0- | 118 | 118 | 13 | 1 | 105 | 3 | N | -0- | | | | | -0- |
| 11 | 0 | | 117 | -0- | 117 | 235 | 17 | 1 | 100 | 3 | N | -0- | | | | | -0- |
| 12 | 0 | | 120 | -0- | 120 | 355 | 12 | 1 | 108 | 3 | N | -0- | | | | | -0- |
| 01 | 0 | | 120 | -0- | 120 | 475 | 16 | 1 | 104 | 3 | N | -0- | | | | | -0- |
| 02 | 576 | N | 101 | -0- | -475 | -0- | 15 | 1 | 86 | 3 | N | -0- | | | | | -0- |

MARTINEZ, B. M. WELL #: 6 RRCID -> 186256 COMPL. DATE 07/19/2001 TOTAL DEPTH 7840 PERF. 7140 - 7618

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 570 | N | 570 | -0- | -0- | -0- | 144 | 1 | 426 | 3 | N | -0- | | | | | 43 |
| 10 | 0 | | 657 | -0- | 657 | 657 | 94 | 1 | 563 | 3 | N | -0- | | | | | 43 |
| 11 | 0 | | 614 | -0- | 614 | 1271 | 105 | 1 | 509 | 3 | N | -0- | | | | | 43 |
| 12 | 0 | | 559 | -0- | 559 | 1830 | 177 | 1 | 382 | 3 | N | -0- | | | | | 43 |
| 01 | 0 | | 560 | -0- | 560 | 2390 | 197 | 1 | 363 | 3 | N | -0- | | | | | 43 |
| 02 | 2800 | N | 474 | -0- | -2326 | 64 | 190 | 1 | 284 | 3 | N | -0- | | | | | 43 |

ADAMI (WILCOX 7000) 00601 650 NON-ASSOCIATED ONE WELL CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. 499978
DOBIE GU 96 WELL #: 1 RRCID -> 216017 COMPL. DATE 06/22/2005 TOTAL DEPTH 7900 PERF. 7016 - 7060

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

AGARITO (NAVARRO) 00784 550 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY 386310
RANCHO NUEVO WELL #: 3-T RRCID -> 151300 COMPL. DATE 08/24/1994 TOTAL DEPTH 9600 PERF. 9250 - 9419

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5 | N | 1 | -0- | -4 | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 10 | 18 | N | 18 | -0- | -0- | -0- | 1 | 1 | 17 | 2 | N | -0- | | | | | -0- |
| 11 | 30 | N | 21 | -0- | -9 | -0- | 1 | 1 | 20 | 2 | N | -0- | | | | | -0- |
| 12 | 91 | N | 91 | -0- | -0- | -0- | 4 | 1 | 87 | 2 | N | -0- | | | | | -0- |
| 01 | 31 | N | 3 | -0- | -28 | -0- | 3 | 2 | | | N | -0- | | | | | -0- |
| 02 | 28 | N | -0- | -0- | -28 | -0- | | | | | N | -0- | | | | | -0- |

RANCHO NUEVO WELL #: 11 RRCID -> 152610 COMPL. DATE 12/22/1994 TOTAL DEPTH 9700 PERF. 9464 - 9468

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

AGUA DULCE 00832 001 ASSOCIATED 49B CNTY: NUECES
WESTERN GULF OIL & GAS, LLC 911925
STONE WELL #: 1 RRCID -> 284075 COMPL. DATE 02/02/2017 TOTAL DEPTH 8600 PERF. 6439 - 6840

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 140 |
| 10 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 140 |
| 11 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 140 |
| 12 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 140 |
| 01 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 140 |
| 02 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 140 |

AGUA DULCE (AUSTIN, LOWER) 00832 005 NON-ASSOCIATED 49B CNTY: NUECES
URBAN OIL & GAS GROUP, LLC 879035
DRISCOLL, CLARA WELL #: B 6 RRCID -> 009062 COMPL. DATE 01/09/1980 TOTAL DEPTH 7006 PERF. 3921 - 3981

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

AGUA DULCE (AUSTIN, MIDDLE EAST) 00832 015 NON-ASSOCIATED EXEMPT CNTY: NUECES
URBAN OIL & GAS GROUP, LLC 879035
DRISCOLL, CLARA WELL #: A 15 F RRCID -> 077393 COMPL. DATE 06/28/1978 TOTAL DEPTH 7350 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

DRISCOLL, CLARA WELL #: 5 D RRCID -> 130321 COMPL. DATE 03/01/1989 TOTAL DEPTH 7545 PERF. 6850 - 6860

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

DRISCOLL, CLARA WELL #: A 27 RRCID -> 264801 COMPL. DATE 01/14/2011 TOTAL DEPTH 7222 PERF. 6870 - 6872

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2010 | N | 1188 | -0- | -822 | -0- | 85 | 1 | 1103 | 3 | N | -0- | | | | | -0- |
| 10 | 1612 | N | 1078 | -0- | -534 | -0- | 78 | 1 | 1000 | 3 | N | -0- | | | | | -0- |
| 11 | 0 | | 1045 | -0- | 1045 | 1045 | 78 | 1 | 967 | 3 | N | -0- | | | | | -0- |
| 12 | 0 | | 1188 | -0- | 1188 | 2233 | 91 | 1 | 1097 | 3 | N | -0- | | | | | -0- |
| 01 | 0 | | 1131 | -0- | 1131 | 3364 | 82 | 1 | 1049 | 3 | N | -0- | | | | | -0- |
| 02 | 2800 | N | 1058 | -0- | -1742 | 1622 | 81 | 1 | 977 | 3 | N | -0- | | | | | -0- |

AGUA DULCE (AUSTIN, UPPER) 00832 020 NON-ASSOCIATED CAPACITY CNTY: NUECES
URBAN OIL & GAS GROUP, LLC 879035
WOFFORD, BUSH "D" WELL #: 1 RRCID -> 009067 COMPL. DATE 05/01/1959 TOTAL DEPTH N/A PERF. 6932 - 6940

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 13 | N | 13 | -0- | -0- | -0- | 13 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 14 | -0- | 14 | 14 | 14 | 3 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 12 | -0- | 12 | 26 | 12 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 15 | -0- | 15 | 41 | 15 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 19 | -0- | 19 | 60 | 19 | 3 | | | N | -0- | | | | | -0- |
| 02 | 70 | N | 10 | -0- | -60 | -0- | 10 | 3 | | | N | -0- | | | | | -0- |

RIVERS, M. L. WELL #: A 4 RRCID -> 066584 COMPL. DATE 05/20/1976 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

AGUA DULCE (AUSTIN, UPPER) //CONT.// 00832 020 NON-ASSOCIATED CAPACITY CNTY: NUECES
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
DRISCOLL, CLARA WELL #: 3 RRCID -> 068197 COMPL. DATE 09/14/1976 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2759 | N | 2759 | -0- | -0- | -0- | 2759 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 2514 | -0- | 2514 | 2514 | 2514 | 3 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 3134 | -0- | 3134 | 5648 | 3134 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 2896 | -0- | 2896 | 8544 | 2896 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 2911 | -0- | 2911 | 11455 | 2911 | 3 | | | N | -0- | | | | | -0- |
| 02 | 14416 | X | 2961 | -0- | -11455 | -0- | 2961 | 3 | | | N | -0- | | | | | -0- |

RIVERS, M. L. WELL #: A 6 T RRCID -> 154226 COMPL. DATE 04/15/1995 TOTAL DEPTH 7215 PERF. 6838 - 6860

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

AGUA DULCE (COMSTOCK, UPPER) 00832 090 NON-ASSOCIATED EXEMPT CNTY: NUECES
URBAN OIL & GAS GROUP, LLC 879035
PURL WELL #: A 2SD RRCID -> 008853 COMPL. DATE 05/06/1934 TOTAL DEPTH 4820 PERF. 3854 - 4126

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

AGUA DULCE (CONSOLIDATED FRIO) 00832 092 NON-ASSOCIATED CAPACITY CNTY: NUECES
HARPER HEFTE, INC. 357865
HEFTE, MARY TOM ET AL WELL #: 4 RRCID -> 008934 COMPL. DATE 08/18/1961 TOTAL DEPTH 6675 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 492 | N | 492 | -0- | -0- | -0- | 492 | 2 | | | N | -0- | | | | | -0- |
| 10 | 451 | N | 451 | -0- | -0- | -0- | 451 | 2 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 426 | -0- | 426 | 426 | 426 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 514 | -0- | 514 | 940 | 514 | 2 | | | N | -0- | | | | | -0- |
| 01 | 1078 | N | 138 | -0- | -940 | -0- | 138 | 2 | | | N | -0- | | | | | -0- |
| 02 | 336 | N | 185 | -0- | -151 | -0- | 185 | 2 | | | N | -0- | | | | | -0- |

HEFTE, MARY TOM TRUST WELL #: 10 RRCID -> 173526 COMPL. DATE 06/07/1999 TOTAL DEPTH 7500 PERF. 6515 - 6519

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | A | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 10/13/2022 - WELL PLUGGED 10/13/22

PEARL, BILL H. PRODUCTIONS, INC. 647284
PURL, OLLIE WELL #: 7 U RRCID -> 008896 COMPL. DATE 02/05/1962 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

AGUA DULCE (CONSOLIDATED FRIO) //CONT.// 00832 092 NON-ASSOCIATED CAPACITY CNTY: NUECES
PEARL, BILL H. PRODUCTIONS, INC.//CONT.// 647284

TALBERT, C. P. WELL #: 3 C RRCID -> 008911 COMPL. DATE 02/15/1962 TOTAL DEPTH N/A PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 565 | N | 565 | -0- | -0- | -0- | 565 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 1058 | -0- | 1058 | 1058 | 1058 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1988 | N | 930 | -0- | -1058 | -0- | 930 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 1095 | -0- | 1095 | 1095 | 1095 | 2 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 361 | -0- | 361 | 1456 | 361 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2081 | N | 625 | -0- | -1456 | -0- | 625 | 2 | | | N | -0- | | | | | -0- |

TALBERT, C. P. WELL #: 3 U RRCID -> 008937 COMPL. DATE 02/15/1962 TOTAL DEPTH N/A PERF. N/A

| MO | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TALBERT, C. P. WELL #: 3 L RRCID -> 008952 COMPL. DATE 02/15/1962 TOTAL DEPTH N/A PERF. N/A

| MO | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PURL, OLLIE WELL #: 4 RRCID -> 039087 COMPL. DATE 05/04/1966 TOTAL DEPTH 7000 PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 491 | N | 491 | -0- | -0- | -0- | 414 | 2 | 77 | 9 | N | 70 | 177 | 1 | | | 134 |
| 10 | 0 | | 504 | -0- | 504 | 504 | 406 | 2 | 98 | 9 | N | 89 | 183 | 1 | | | 40 |
| 11 | 878 | N | 374 | -0- | -504 | -0- | 275 | 2 | 99 | 9 | N | 90 | | | | | 130 |
| 12 | 0 | | 505 | -0- | 505 | 505 | 409 | 2 | 96 | 9 | N | 87 | 174 | 1 | | | 43 |
| 01 | 0 | | 187 | -0- | 187 | 692 | 99 | 2 | 88 | 9 | N | 80 | | | | | 123 |
| 02 | 998 | N | 306 | -0- | -692 | -0- | 222 | 2 | 84 | 9 | N | 76 | 179 | 1 | | | 20 |

TALBERT, C. P. WELL #: 2 RRCID -> 039247 COMPL. DATE 06/15/1966 TOTAL DEPTH N/A PERF. N/A

| MO | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PURL, OLLIE WELL #: 2 RRCID -> 044346 COMPL. DATE 06/19/1968 TOTAL DEPTH 7089 PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 120 | N | 120 | -0- | -0- | -0- | 120 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 120 | -0- | 120 | 120 | 120 | 2 | | | N | -0- | | | | | -0- |
| 11 | 225 | N | 105 | -0- | -120 | -0- | 105 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 111 | -0- | 111 | 111 | 111 | 2 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 50 | -0- | 50 | 161 | 50 | 2 | | | N | -0- | | | | | -0- |
| 02 | 221 | N | 60 | -0- | -161 | -0- | 60 | 2 | | | N | -0- | | | | | -0- |

TALBERT, C. P. WELL #: 1 RRCID -> 046773 COMPL. DATE 08/21/1969 TOTAL DEPTH 6839 PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 230 | N | 230 | -0- | -0- | -0- | 230 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 220 | -0- | 220 | 220 | 220 | 2 | | | N | -0- | | | | | -0- |
| 11 | 350 | N | 130 | -0- | -220 | -0- | 130 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 290 | -0- | 290 | 290 | 290 | 2 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 115 | -0- | 115 | 405 | 115 | 2 | | | N | -0- | | | | | -0- |
| 02 | 520 | N | 115 | -0- | -405 | -0- | 115 | 2 | | | N | -0- | | | | | -0- |

AGUA DULCE (CONSOLIDATED FRIO) //CONT.// 00832 092 NON-ASSOCIATED CAPACITY CNTY: NUECES
PEARL, BILL H. PRODUCTIONS, INC.//CONT.// 647284
TALBERT,C.P. WELL #: 6 RRCID -> 056963 COMPL. DATE 12/03/1973 TOTAL DEPTH 6730 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1140 | N | 984 | -0- | -156 | -0- | 901 | 2 | 83 | 9 | N | 75 | 190 | 1 | | | 120 |
| 10 | 0 | | 1189 | -0- | 1189 | 1189 | 1090 | 2 | 99 | 9 | N | 90 | | | | | 210 |
| 11 | 2299 | N | 1110 | -0- | -1189 | -0- | 1005 | 2 | 105 | 9 | N | 95 | 185 | 1 | | | 120 |
| 12 | 0 | | 1178 | -0- | 1178 | 1178 | 1035 | 2 | 143 | 9 | N | 130 | | | | | 250 |
| 01 | 0 | | 435 | -0- | 435 | 1613 | 325 | 2 | 110 | 9 | N | 100 | 172 | 1 | | | 178 |
| 02 | 2163 | N | 550 | -0- | -1613 | -0- | 451 | 2 | 99 | 9 | N | 90 | 197 | 1 | | | 71 |

EAST SIDE BLOCK UNIT WELL #: 6 RRCID -> 070361 COMPL. DATE 10/16/1941 TOTAL DEPTH 4836 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

PURL, OLLIE B. WELL #: 2 RRCID -> 098911 COMPL. DATE 03/12/1982 TOTAL DEPTH 9046 PERF. 5256 - 5268

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 150 | N | 105 | -0- | -45 | -0- | 105 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 110 | -0- | 110 | 110 | 110 | 2 | | | N | -0- | | | | | -0- |
| 11 | 220 | N | 110 | -0- | -110 | -0- | 110 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 122 | -0- | 122 | 122 | 122 | 2 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 55 | -0- | 55 | 177 | 55 | 2 | | | N | -0- | | | | | -0- |
| 02 | 227 | N | 50 | -0- | -177 | -0- | 50 | 2 | | | N | -0- | | | | | -0- |

TALBERT, C. P. WELL #: 4 RRCID -> 136179 COMPL. DATE 08/20/1990 TOTAL DEPTH 7000 PERF. 5028 - 5036

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 650 | N | 650 | -0- | -0- | -0- | 650 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 630 | -0- | 630 | 630 | 630 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1066 | N | 436 | -0- | -630 | -0- | 436 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 630 | -0- | 630 | 630 | 630 | 2 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 258 | -0- | 258 | 888 | 258 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1178 | N | 290 | -0- | -888 | -0- | 290 | 2 | | | N | -0- | | | | | -0- |

EAST SIDE BLOCK UNIT WELL #: 13 RRCID -> 167539 COMPL. DATE 03/10/1998 TOTAL DEPTH 8160 PERF. 6118 - 6282

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 168 |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 168 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 168 |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 168 |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 168 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 168 |

EAST SIDE BLOCK UNIT WELL #: 20 RRCID -> 174048 COMPL. DATE 06/04/1999 TOTAL DEPTH 7200 PERF. 6858 - 6887

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 132 | N | 132 | -0- | -0- | -0- | 132 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 120 | N | -0- | -0- | -120 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | | 130 | -0- | 130 | 130 | 130 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | 130 | | | | | Y | -0- | | | | | -0- |
| *02 | 130 | N | -0- | -0- | -130 | -0- | | | | | Y | -0- | | | | | -0- |

AGUA DULCE (CONSOLIDATED FRIO) //CONT.// 00832 092 NON-ASSOCIATED CAPACITY CNTY: NUECES
PREMIER MINERALS, INC. 676033
WINFIELD WELL #: 1 RRCID -> 242860 COMPL. DATE 04/28/2011 TOTAL DEPTH 7220 PERF. 5246 - 6488

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WINFIELD WELL #: 2 RRCID -> 256684 COMPL. DATE 06/14/2010 TOTAL DEPTH 6560 PERF. 6508 - 6516

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

URBAN OIL & GAS GROUP, LLC 879035
BROWN, MINNIE ET AL WELL #: 1 RRCID -> 008837 COMPL. DATE 01/30/1939 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GEE, H. W. WELL #: 1 RRCID -> 008838 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PURL WELL #: 4 RRCID -> 008840 COMPL. DATE 10/22/1947 TOTAL DEPTH 5385 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ELLIFF, J. J. WELL #: 1 RRCID -> 008846 COMPL. DATE 10/19/1951 TOTAL DEPTH 5914 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

AGUA DULCE (CONSOLIDATED FRIO) //CONT.// 00832 092 NON-ASSOCIATED CAPACITY CNTY: NUECES
URBAN OIL & GAS GROUP, LLC //CONT.// 879035

HARVEY, J. H. WELL #: 2 RRCID -> 008850 COMPL. DATE 09/05/1941 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ELLIFF, J. S., ET AL WELL #: F 6 C RRCID -> 008870 COMPL. DATE 09/04/1943 TOTAL DEPTH 5899 PERF. N/A

| M O | ALLOW | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

RIVERS, M. L. "A" WELL #: 6C RRCID -> 008905 COMPL. DATE N/A TOTAL DEPTH 7215 PERF. 5489 - 6860

| M O | ALLOW | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1025 | N | 1025 | -0- | -0- | -0- | 74 | 1 | 951 | 3 | N | -0- | | | | | -0- |
| 10 | 0 | | 931 | -0- | 931 | 931 | 67 | 1 | 864 | 3 | N | -0- | | | | | -0- |
| 11 | 0 | | 1016 | -0- | 1016 | 1947 | 76 | 1 | 940 | 3 | N | -0- | | | | | -0- |
| 12 | 0 | | 1000 | -0- | 1000 | 2947 | 77 | 1 | 923 | 3 | N | -0- | | | | | -0- |
| 01 | 0 | | 972 | -0- | 972 | 3919 | 70 | 1 | 902 | 3 | N | -0- | | | | | -0- |
| 02 | 2800 | N | 895 | -0- | -1905 | 2014 | 68 | 1 | 827 | 3 | N | -0- | | | | | -0- |

WALTON, W. W. WELL #: 1 RRCID -> 008907 COMPL. DATE 02/10/1954 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WALTON, W. W. WELL #: 2 RRCID -> 008908 COMPL. DATE 08/18/1951 TOTAL DEPTH 5801 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WINDSOR-PYLE WELL #: 1 RRCID -> 008917 COMPL. DATE 11/07/1953 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 71 | N | 71 | -0- | -0- | -0- | 71 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 45 | -0- | 45 | 45 | 45 | 3 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 113 | -0- | 113 | 158 | 113 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 162 | -0- | 162 | 320 | 162 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 31 | -0- | 31 | 351 | 31 | 3 | | | N | -0- | | | | | -0- |
| 02 | 361 | N | 10 | -0- | -351 | -0- | 10 | 3 | | | N | -0- | | | | | -0- |

TEXON ROYALTY CO. -B- WELL #: 1 RRCID -> 008921 COMPL. DATE N/A TOTAL DEPTH 7002 PERF. 4803 - 5245

| M O | ALLOW | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 783 | N | 783 | -0- | -0- | -0- | 61 | 1 | 722 | 3 | N | -0- | | | | | -0- |
| 10 | 0 | | 774 | -0- | 774 | 774 | 60 | 1 | 714 | 3 | N | -0- | | | | | -0- |
| 11 | 0 | | 786 | -0- | 786 | 1560 | 63 | 1 | 723 | 3 | N | -0- | | | | | -0- |
| 12 | 0 | | 1071 | -0- | 1071 | 2631 | 89 | 1 | 982 | 3 | N | -0- | | | | | -0- |
| 01 | 0 | | 349 | -0- | 349 | 2980 | 27 | 1 | 322 | 3 | N | -0- | | | | | -0- |
| 02 | 2800 | N | 432 | -0- | -2368 | 612 | 36 | 1 | 396 | 3 | N | -0- | | | | | -0- |

AGUA DULCE (CONSOLIDATED FRIO) //CONT.// 00832 092 NON-ASSOCIATED CAPACITY CNTY: NUECES
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
SPONBERG, J. O. WELL #: B 1 C RRCID -> 008926 COMPL. DATE 06/06/1956 TOTAL DEPTH 7000 PERF. 5218 - 5234

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

RIVERS, M. L. "A" WELL #: 2 RRCID -> 008927 COMPL. DATE 08/04/1951 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TALBERT, C. P. WELL #: 6 RRCID -> 008938 COMPL. DATE 07/16/1960 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 504 | N | 504 | -0- | -0- | -0- | 504 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 552 | -0- | 552 | 552 | 552 | 3 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 714 | -0- | 714 | 1266 | 714 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 431 | -0- | 431 | 1697 | 431 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 278 | -0- | 278 | 1975 | 278 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2282 | N | 307 | -0- | -1975 | -0- | 307 | 3 | | | N | -0- | | | | | -0- |

INGRAM, J. C. WELL #: D 2 C RRCID -> 008946 COMPL. DATE 11/20/1953 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1232 | N | 1232 | -0- | -0- | -0- | 1232 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 1576 | -0- | 1576 | 1576 | 1576 | 3 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 1320 | -0- | 1320 | 2896 | 1320 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 1379 | -0- | 1379 | 4275 | 1379 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 1205 | -0- | 1205 | 5480 | 1205 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2800 | N | 1254 | -0- | -1546 | 3934 | 1254 | 3 | | | N | -0- | | | | | -0- |

DRISCOLL, CLARA WELL #: 5 RRCID -> 008954 COMPL. DATE 10/18/1941 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

RIVERS, M. L. WELL #: 4 U RRCID -> 008961 COMPL. DATE 12/25/1958 TOTAL DEPTH 7189 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

DRISCOLL, CLARA WELL #: A 4 RRCID -> 008992 COMPL. DATE 04/15/2010 TOTAL DEPTH 7215 PERF. 5564 - 5968

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 626 | N | 626 | -0- | -0- | -0- | 626 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 557 | -0- | 557 | 557 | 557 | 3 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 508 | -0- | 508 | 1065 | 508 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 496 | -0- | 496 | 1561 | 496 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 601 | -0- | 601 | 2162 | 601 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2749 | N | 587 | -0- | -2162 | -0- | 587 | 3 | | | N | -0- | | | | | -0- |

AGUA DULCE (CONSOLIDATED FRIO) //CONT.// 00832 092 NON-ASSOCIATED CAPACITY CNTY: NUECES
URBAN OIL & GAS GROUP, LLC //CONT.// 879035

INGRAM, J. C. WELL #: C 1 RRCID -> 008995 COMPL. DATE 09/01/1944 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

INGRAM, J. C. WELL #: B 2 RRCID -> 009001 COMPL. DATE 04/13/1958 TOTAL DEPTH 7300 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

KINSEY, E. A. WELL #: 1 RRCID -> 009031 COMPL. DATE 08/01/1997 TOTAL DEPTH N/A PERF. 6625 - 6635

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1292 | N | 1292 | -0- | -0- | -0- | 1292 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 1241 | -0- | 1241 | 1241 | 1241 | 3 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 1273 | -0- | 1273 | 2514 | 1273 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 1100 | -0- | 1100 | 3614 | 1100 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 1135 | -0- | 1135 | 4749 | 1135 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2800 | N | 786 | -0- | -2014 | 2735 | 786 | 3 | | | N | -0- | | | | | -0- |

FEE 687 WELL #: 1 RRCID -> 032404 COMPL. DATE 08/18/1999 TOTAL DEPTH 6525 PERF. 4808 - 5408

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

BROWN, MINNIE WELL #: 2 RRCID -> 032598 COMPL. DATE 03/10/1964 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 672 | N | 672 | -0- | -0- | -0- | 672 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 610 | -0- | 610 | 610 | 610 | 3 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 579 | -0- | 579 | 1189 | 579 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 495 | -0- | 495 | 1684 | 495 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 385 | -0- | 385 | 2069 | 385 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2466 | N | 397 | -0- | -2069 | -0- | 397 | 3 | | | N | -0- | | | | | -0- |

KINSEY, E. A. WELL #: 3 RRCID -> 034641 COMPL. DATE 11/11/1964 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

RIVERS -A- WELL #: 2 M RRCID -> 034651 COMPL. DATE 11/05/1964 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

AGUA DULCE (CONSOLIDATED FRIO) //CONT.// 00832 092 NON-ASSOCIATED CAPACITY CNTY: NUECES
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
PERKINS WELL #: 2 RRCID -> 035092 COMPL. DATE N/A TOTAL DEPTH 8610 PERF. 6795 - 7050

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

ELLIFF, JOHN J., MRS. WELL #: 15 C RRCID -> 035554 COMPL. DATE 02/03/1965 TOTAL DEPTH 8037 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SCHROEDER, T. S. WELL #: 1 RRCID -> 035641 COMPL. DATE 12/01/1995 TOTAL DEPTH 8230 PERF. 5325 - 5345

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2637 | X | 2637 | -0- | -0- | -0- | 2637 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 2476 | -0- | 2476 | 2476 | 2476 | 3 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 2703 | -0- | 2703 | 5179 | 2703 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 2336 | -0- | 2336 | 7515 | 2336 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 2046 | -0- | 2046 | 9561 | 2046 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2800 | N | 2073 | -0- | -727 | 8834 | 2073 | 3 | | | N | -0- | | | | | -0- |

SPONBERG, J. O. WELL #: 2 RRCID -> 035867 COMPL. DATE 04/15/1965 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

KINSEY, E. A. WELL #: A 1 RRCID -> 036159 COMPL. DATE 03/04/1998 TOTAL DEPTH 7015 PERF. 6112 - 6478

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

WARDNER, G. P. WELL #: 106 C RRCID -> 036434 COMPL. DATE 07/06/1965 TOTAL DEPTH 5775 PERF. 5419 - 5434

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TALBERT, C. P. WELL #: 9 RRCID -> 037157 COMPL. DATE 05/24/1996 TOTAL DEPTH 7013 PERF. 5265 - 5437

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

AGUA DULCE (CONSOLIDATED FRIO) //CONT.// 00832 092 NON-ASSOCIATED CAPACITY CNTY: NUECES
URBAN OIL & GAS GROUP, LLC //CONT.// 879035

RIVERS, M. L. WELL #: 2 RRCID -> 038519 COMPL. DATE 03/17/1966 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SIMMONDS, B. B. WELL #: 7 RRCID -> 040239 COMPL. DATE 09/21/1966 TOTAL DEPTH 8314 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

RIVERS, M. L. "A" WELL #: 7 RRCID -> 040506 COMPL. DATE 11/15/1966 TOTAL DEPTH 8618 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1578 | N | 1578 | -0- | -0- | -0- | 113 | 1 | 1465 | 3 | N | -0- | | | | | -0- |
| 10 | 0 | | 1653 | -0- | 1653 | 1653 | 119 | 1 | 1534 | 3 | N | -0- | | | | | -0- |
| 11 | 0 | | 1387 | -0- | 1387 | 3040 | 103 | 1 | 1284 | 3 | N | -0- | | | | | -0- |
| 12 | 0 | | 1319 | -0- | 1319 | 4359 | 101 | 1 | 1218 | 3 | N | -0- | | | | | -0- |
| 01 | 0 | | 1464 | -0- | 1464 | 5823 | 106 | 1 | 1358 | 3 | N | -0- | | | | | -0- |
| 02 | 2800 | N | 1348 | -0- | -1452 | 4371 | 103 | 1 | 1245 | 3 | N | -0- | | | | | -0- |

SPONBERG, J. O. WELL #: 3 RRCID -> 040572 COMPL. DATE 11/03/1966 TOTAL DEPTH 6980 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 162 | N | 162 | -0- | -0- | -0- | 162 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 454 | -0- | 454 | 454 | 454 | 3 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 503 | -0- | 503 | 957 | 503 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 459 | -0- | 459 | 1416 | 459 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 49 | -0- | 49 | 1465 | 49 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1976 | N | 511 | -0- | -1465 | -0- | 511 | 3 | | | N | -0- | | | | | -0- |

ELLIFF, J. S., ET AL WELL #: 12 RRCID -> 040737 COMPL. DATE N/A TOTAL DEPTH 6770 PERF. 5584 - 6396

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 950 | N | 950 | -0- | -0- | -0- | 950 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 961 | -0- | 961 | 961 | 961 | 3 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 971 | -0- | 971 | 1932 | 971 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 1012 | -0- | 1012 | 2944 | 1012 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 975 | -0- | 975 | 3919 | 975 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2800 | N | 825 | -0- | -1975 | 1944 | 825 | 3 | | | N | -0- | | | | | -0- |

AUSTIN, HELEN P. WELL #: B 2 RRCID -> 041087 COMPL. DATE 02/05/1967 TOTAL DEPTH 6300 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PYLE, H. C. WELL #: 6 RRCID -> 041338 COMPL. DATE 04/01/2019 TOTAL DEPTH 7011 PERF. 4744 - 5341

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4465 | X | 4465 | -0- | -0- | -0- | 4465 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 3477 | -0- | 3477 | 3477 | 3477 | 3 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 4527 | -0- | 4527 | 8004 | 4527 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 3195 | -0- | 3195 | 11199 | 3195 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 2978 | -0- | 2978 | 14177 | 2978 | 3 | | | N | -0- | | | | | -0- |
| 02 | 15468 | X | 1291 | -0- | -14177 | -0- | 1291 | 3 | | | N | -0- | | | | | -0- |

AGUA DULCE (CONSOLIDATED FRIO) //CONT.// 00832 092 NON-ASSOCIATED CAPACITY CNTY: NUECES
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
KERR WELL #: 5 RRCID -> 041803 COMPL. DATE 05/08/1967 TOTAL DEPTH 5811 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3000 | N | 3098 | -0- | 98 | 98 | 3098 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 3053 | -0- | 3053 | 3151 | 3053 | 3 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 3368 | -0- | 3368 | 6519 | 3368 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 3003 | -0- | 3003 | 9522 | 3003 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 2423 | -0- | 2423 | 11945 | 2423 | 3 | | | N | -0- | | | | | -0- |
| 02 | 14826 | X | 2881 | -0- | -11945 | -0- | 2881 | 3 | | | N | -0- | | | | | -0- |

SIMMONDS, B. B. WELL #: 15 C RRCID -> 042354 COMPL. DATE 08/17/1967 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

KERR WELL #: 6 RRCID -> 043010 COMPL. DATE 11/14/1967 TOTAL DEPTH 5812 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1158 | N | 1158 | -0- | -0- | -0- | 1158 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 879 | -0- | 879 | 879 | 879 | 3 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 1074 | -0- | 1074 | 1953 | 1074 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 908 | -0- | 908 | 2861 | 908 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 887 | -0- | 887 | 3748 | 887 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2800 | N | 740 | -0- | -2060 | 1688 | 740 | 3 | | | N | -0- | | | | | -0- |

ELLIFF, J. S., ET AL WELL #: 9 RRCID -> 043423 COMPL. DATE N/A TOTAL DEPTH 7022 PERF. 5229 - 5680

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1531 | N | 1531 | -0- | -0- | -0- | 1531 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 1473 | -0- | 1473 | 1473 | 1473 | 3 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 1501 | -0- | 1501 | 2974 | 1501 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 1494 | -0- | 1494 | 4468 | 1494 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 1393 | -0- | 1393 | 5861 | 1393 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2800 | N | 1139 | -0- | -1661 | 4200 | 1139 | 3 | | | N | -0- | | | | | -0- |

RIVERS, M. L. "A" WELL #: 11 RRCID -> 043920 COMPL. DATE N/A TOTAL DEPTH 6062 PERF. 5066 - 5854

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 876 | N | 876 | -0- | -0- | -0- | 63 | 1 | 813 | 3 | N | -0- | | | | | -0- |
| 10 | 899 | N | 899 | -0- | -0- | -0- | 65 | 1 | 834 | 3 | N | -0- | | | | | -0- |
| 11 | 0 | | 867 | -0- | 867 | 867 | 65 | 1 | 802 | 3 | N | -0- | | | | | -0- |
| 12 | 0 | | 837 | -0- | 837 | 1704 | 64 | 1 | 773 | 3 | N | -0- | | | | | -0- |
| 01 | 0 | | 813 | -0- | 813 | 2517 | 59 | 1 | 754 | 3 | N | -0- | | | | | -0- |
| 02 | 2800 | N | 755 | -0- | -2045 | 472 | 58 | 1 | 697 | 3 | N | -0- | | | | | -0- |

DRISCOLL, CLARA WELL #: C 2 RRCID -> 043963 COMPL. DATE 12/10/1967 TOTAL DEPTH 6112 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

DRISCOLL, CLARA WELL #: C 1 RRCID -> 044373 COMPL. DATE 12/22/1967 TOTAL DEPTH 6112 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | 26 | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | 26 | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | 26 | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | 26 | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | 26 | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | 26 | | | | | N | -0- | | | | | -0- |

AGUA DULCE (CONSOLIDATED FRIO) //CONT.// 00832 092 NON-ASSOCIATED CAPACITY CNTY: NUECES
URBAN OIL & GAS GROUP, LLC //CONT.// 879035

PURL, OLLIE WELL #: 6 RRCID -> 044385 COMPL. DATE 01/08/1999 TOTAL DEPTH 6000 PERF. 4797 - 4807

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

INGRAM, J. C. WELL #: B 3 L RRCID -> 044515 COMPL. DATE 07/30/1968 TOTAL DEPTH 6280 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 180 | N | 122 | -0- | -58 | -0- | 122 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 120 | -0- | 120 | 120 | 120 | 3 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 107 | -0- | 107 | 227 | 107 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 128 | -0- | 128 | 355 | 128 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 179 | -0- | 179 | 534 | 179 | 3 | | | N | -0- | | | | | -0- |
| 02 | 740 | N | 206 | -0- | -534 | -0- | 206 | 3 | | | N | -0- | | | | | -0- |

SCHROEDER, T. S. WELL #: 4 RRCID -> 044817 COMPL. DATE 01/30/2002 TOTAL DEPTH 5812 PERF. 5064 - 5507

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 517 | N | 517 | -0- | -0- | -0- | 517 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 464 | -0- | 464 | 464 | 464 | 3 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 467 | -0- | 467 | 931 | 467 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 424 | -0- | 424 | 1355 | 424 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 459 | -0- | 459 | 1814 | 459 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2143 | N | 329 | -0- | -1814 | -0- | 329 | 3 | | | N | -0- | | | | | -0- |

KERR WELL #: 7 RRCID -> 044937 COMPL. DATE 10/17/1968 TOTAL DEPTH 6663 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

DRISCOLL, CLARA WELL #: C 3 RRCID -> 045303 COMPL. DATE 12/21/1968 TOTAL DEPTH 5963 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 150 | N | 80 | -0- | -70 | -0- | 80 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 95 | -0- | 95 | 95 | 95 | 3 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 40 | -0- | 40 | 135 | 40 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 48 | -0- | 48 | 183 | 48 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 49 | -0- | 49 | 232 | 49 | 3 | | | N | -0- | | | | | -0- |
| 02 | 341 | N | 109 | -0- | -232 | -0- | 109 | 3 | | | N | -0- | | | | | -0- |

RIVERS, M. L. "A" WELL #: 13 RRCID -> 045304 COMPL. DATE N/A TOTAL DEPTH 6025 PERF. 5045 - 5934

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 796 | N | 796 | -0- | -0- | -0- | 57 | 1 | 739 | 3 | N | -0- | | | | | -0- |
| 10 | 0 | | 720 | -0- | 720 | 720 | 52 | 1 | 668 | 3 | N | -0- | | | | | -0- |
| 11 | 0 | | 767 | -0- | 767 | 1487 | 57 | 1 | 710 | 3 | N | -0- | | | | | -0- |
| 12 | 0 | | 712 | -0- | 712 | 2199 | 55 | 1 | 657 | 3 | N | -0- | | | | | -0- |
| 01 | 0 | | 543 | -0- | 543 | 2742 | 39 | 1 | 504 | 3 | N | -0- | | | | | -0- |
| 02 | 2800 | N | 333 | -0- | -2467 | 275 | 25 | 1 | 308 | 3 | N | -0- | | | | | -0- |

KINSEY, E. A. WELL #: A 2 RRCID -> 045362 COMPL. DATE 02/10/2006 TOTAL DEPTH 6313 PERF. 5128 - 5563

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1740 | N | 1204 | -0- | -536 | -0- | 86 | 1 | 1118 | 3 | N | -0- | | | | | -0- |
| 10 | 2139 | N | 974 | -0- | -1165 | -0- | 70 | 1 | 904 | 3 | N | -0- | | | | | -0- |
| 11 | 0 | | 1909 | -0- | 1909 | 1909 | 142 | 1 | 1767 | 3 | N | -0- | | | | | -0- |
| 12 | 0 | | 1870 | -0- | 1870 | 3779 | 144 | 1 | 1726 | 3 | N | -0- | | | | | -0- |
| 01 | 0 | | 1960 | -0- | 1960 | 5739 | 142 | 1 | 1818 | 3 | N | -0- | | | | | -0- |
| 02 | 2800 | N | 698 | -0- | -2102 | 3637 | 53 | 1 | 645 | 3 | N | -0- | | | | | -0- |

AGUA DULCE (CONSOLIDATED FRIO) //CONT.// 00832 092 NON-ASSOCIATED CAPACITY CNTY: NUECES
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
FEE 687 WELL #: 2 U RRCID -> 045429 COMPL. DATE 01/16/1969 TOTAL DEPTH 5763 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ELLIFF, J. S., ETAL WELL #: 13 RRCID -> 046624 COMPL. DATE N/A TOTAL DEPTH 6750 PERF. 5262 - 5818

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 47 | N | 47 | -0- | -0- | -0- | 47 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 45 | -0- | 45 | 45 | 45 | 3 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 32 | -0- | 32 | 77 | 32 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 54 | -0- | 54 | 131 | 54 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 73 | -0- | 73 | 204 | 73 | 3 | | | N | -0- | | | | | -0- |
| 02 | 270 | N | 66 | -0- | -204 | -0- | 66 | 3 | | | N | -0- | | | | | -0- |

RIVERS, M. L. "A" WELL #: 14 RRCID -> 049301 COMPL. DATE 11/06/1970 TOTAL DEPTH 6125 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2100 | N | 1501 | -0- | -599 | -0- | 108 | 1 | 1393 | 3 | N | -0- | | | | | -0- |
| 10 | 0 | | 2341 | -0- | 2341 | 2341 | 168 | 1 | 2173 | 3 | N | -0- | | | | | -0- |
| 11 | 0 | | 2429 | -0- | 2429 | 4770 | 181 | 1 | 2248 | 3 | N | -0- | | | | | -0- |
| 12 | 0 | | 2090 | -0- | 2090 | 6860 | 161 | 1 | 1929 | 3 | N | -0- | | | | | -0- |
| 01 | 0 | | 2368 | -0- | 2368 | 9228 | 172 | 1 | 2196 | 3 | N | -0- | | | | | -0- |
| 02 | 2800 | N | 1988 | -0- | -812 | 8416 | 152 | 1 | 1836 | 3 | N | -0- | | | | | -0- |

WALTON, W. W. WELL #: 3 RRCID -> 049345 COMPL. DATE N/A TOTAL DEPTH 6114 PERF. 5133 - 5855

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1650 | N | 1556 | -0- | -94 | -0- | 1556 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 1925 | -0- | 1925 | 1925 | 1925 | 3 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 1774 | -0- | 1774 | 3699 | 1774 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 1652 | -0- | 1652 | 5351 | 1652 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 1525 | -0- | 1525 | 6876 | 1525 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2800 | N | 1440 | -0- | -1360 | 5516 | 1440 | 3 | | | N | -0- | | | | | -0- |

ELLIFF, MABEL WELL #: A 3 RRCID -> 049412 COMPL. DATE 12/17/1970 TOTAL DEPTH 6114 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 533 | N | 533 | -0- | -0- | -0- | 533 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 522 | -0- | 522 | 522 | 522 | 3 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 429 | -0- | 429 | 951 | 429 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 530 | -0- | 530 | 1481 | 530 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 497 | -0- | 497 | 1978 | 497 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2276 | N | 298 | -0- | -1978 | -0- | 298 | 3 | | | N | -0- | | | | | -0- |

AUSTIN, HELEN P. WELL #: 3 RRCID -> 049543 COMPL. DATE 08/18/1998 TOTAL DEPTH 6114 PERF. 5464 - 5510

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | | 14B2 EXT | 571 | -0- | 571 | 1809 | 571 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 475 | -0- | 475 | 2284 | 475 | 3 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 493 | -0- | 493 | 2777 | 493 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 540 | -0- | 540 | 3317 | 540 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 342 | -0- | 342 | 3659 | 342 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2800 | N | 335 | -0- | -2465 | 1194 | 335 | 3 | | | N | -0- | | | | | -0- |

INGRAM, DONALD WELL #: 4 RRCID -> 051076 COMPL. DATE N/A TOTAL DEPTH 7504 PERF. 5446 - 6230

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

AGUA DULCE (CONSOLIDATED FRIO) //CONT.// 00832 092 NON-ASSOCIATED CAPACITY CNTY: NUECES
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
SCHROEDER, T. S. WELL #: 3 RRCID -> 051077 COMPL. DATE 09/02/1971 TOTAL DEPTH 8013 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WALTON, W. W. -A- WELL #: 1 RRCID -> 051110 COMPL. DATE N/A TOTAL DEPTH 7600 PERF. 5358 - 5470

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

RIVERS, M. L. WELL #: 5 RRCID -> 051239 COMPL. DATE 04/02/2008 TOTAL DEPTH 8314 PERF. 5386 - 5947

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2504 | N | 2504 | -0- | -0- | -0- | 180 | 1 | 2324 | 3 | N | -0- | | | | | -0- |
| 10 | 2441 | N | 2441 | -0- | -0- | -0- | 176 | 1 | 2265 | 3 | N | -0- | | | | | -0- |
| 11 | 0 | | 2437 | -0- | 2437 | 2437 | 182 | 1 | 2255 | 3 | N | -0- | | | | | -0- |
| 12 | 0 | | 2234 | -0- | 2234 | 4671 | 172 | 1 | 2062 | 3 | N | -0- | | | | | -0- |
| 01 | 0 | | 2167 | -0- | 2167 | 6838 | 157 | 1 | 2010 | 3 | N | -0- | | | | | -0- |
| 02 | 2800 | N | 2120 | -0- | -680 | 6158 | 162 | 1 | 1958 | 3 | N | -0- | | | | | -0- |

INGRAM, J. C. WELL #: A 2 RRCID -> 051968 COMPL. DATE 02/10/1972 TOTAL DEPTH 5860 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WALTON, W. W. WELL #: 4 RRCID -> 052711 COMPL. DATE N/A TOTAL DEPTH 6512 PERF. 5540 - 6060

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

ELLIFF, MABLE WELL #: A 2 RRCID -> 054359 COMPL. DATE 01/24/1973 TOTAL DEPTH 7025 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

DRISCOLL, CLARA WELL #: A 2 RRCID -> 054800 COMPL. DATE 04/01/2010 TOTAL DEPTH 7696 PERF. 5490 - 5893

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

AGUA DULCE (CONSOLIDATED FRIO) //CONT.// 00832 092 NON-ASSOCIATED CAPACITY CNTY: NUECES
URBAN OIL & GAS GROUP, LLC //CONT.// 879035

SIMMONDS, B. B. WELL #: 9 RRCID -> 056045 COMPL. DATE 08/22/1973 TOTAL DEPTH 7213 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

RIVERS, M. L. WELL #: 6 RRCID -> 057331 COMPL. DATE 01/14/1974 TOTAL DEPTH 6113 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

RIVERS, M. L. "A" WELL #: 16 RRCID -> 057355 COMPL. DATE N/A TOTAL DEPTH 6113 PERF. 4592 - 5838

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1785 | N | 1785 | -0- | -0- | -0- | 1785 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 1705 | -0- | 1705 | 1705 | 1705 | 3 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 1764 | -0- | 1764 | 3469 | 1764 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 1666 | -0- | 1666 | 5135 | 1666 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 1851 | -0- | 1851 | 6986 | 1851 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2800 | N | 1679 | -0- | -1121 | 5865 | 1679 | 3 | | | N | -0- | | | | | -0- |

INGRAM, J.C. WELL #: B 5 RRCID -> 057423 COMPL. DATE N/A TOTAL DEPTH 6210 PERF. 5194 - 5210

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

INGRAM, J.C. WELL #: D 3 RRCID -> 057459 COMPL. DATE 01/25/1974 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1503 | N | 1503 | -0- | -0- | -0- | 1503 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 1020 | -0- | 1020 | 1020 | 1020 | 3 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 843 | -0- | 843 | 1863 | 843 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 1002 | -0- | 1002 | 2865 | 1002 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 896 | -0- | 896 | 3761 | 896 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2800 | N | 398 | -0- | -2402 | 1359 | 398 | 3 | | | N | -0- | | | | | -0- |

PURL, OLLIE WELL #: 7 H RRCID -> 057717 COMPL. DATE 02/07/1974 TOTAL DEPTH 6113 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

RIVERS, M. L. "A" WELL #: 3 RRCID -> 065127 COMPL. DATE 02/04/1976 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

AGUA DULCE (CONSOLIDATED FRIO) //CONT.// 00832 092 NON-ASSOCIATED CAPACITY CNTY: NUECES
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
DRISCOLL, CLARA WELL #: C 4 RRCID -> 066837 COMPL. DATE 04/29/1976 TOTAL DEPTH 6112 PERF. 5444 - 5535

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

MABEL ELLIF WELL #: A 8 RRCID -> 066851 COMPL. DATE N/A TOTAL DEPTH 6110 PERF. 4738 - 4818

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 743 | N | 743 | -0- | -0- | -0- | 743 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 797 | -0- | 797 | 797 | 797 | 3 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 1027 | -0- | 1027 | 1824 | 1027 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 1051 | -0- | 1051 | 2875 | 1051 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 636 | -0- | 636 | 3511 | 636 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2800 | N | 505 | -0- | -2295 | 1216 | 505 | 3 | | | N | -0- | | | | | -0- |

INGRAM, J. C. WELL #: C 2 RRCID -> 067108 COMPL. DATE 07/06/1976 TOTAL DEPTH 5512 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PYLE, H.C. WELL #: 7 RRCID -> 067190 COMPL. DATE N/A TOTAL DEPTH 6290 PERF. 5326 - 5546

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 203 | N | 203 | -0- | -0- | -0- | 203 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 57 | -0- | 57 | 57 | 57 | 3 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 72 | -0- | 72 | 129 | 72 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 57 | -0- | 57 | 186 | 57 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 65 | -0- | 65 | 251 | 65 | 3 | | | N | -0- | | | | | -0- |
| 02 | 315 | N | 64 | -0- | -251 | -0- | 64 | 3 | | | N | -0- | | | | | -0- |

KINSEY, ELEANOR A. WELL #: C 1 F RRCID -> 067421 COMPL. DATE 07/29/1997 TOTAL DEPTH 6100 PERF. 4600 - 4620

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TALBERT, C. P. WELL #: 7 RRCID -> 068503 COMPL. DATE 10/08/1976 TOTAL DEPTH 7011 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GEE, H.W. WELL #: 4 RRCID -> 068783 COMPL. DATE N/A TOTAL DEPTH 7122 PERF. 4620 - 5597

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 150 | N | 124 | -0- | -26 | -0- | 124 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 128 | -0- | 128 | 128 | 128 | 3 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 99 | -0- | 99 | 227 | 99 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 108 | -0- | 108 | 335 | 108 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 48 | -0- | 48 | 383 | 48 | 3 | | | N | -0- | | | | | -0- |
| 02 | 469 | N | 86 | -0- | -383 | -0- | 86 | 3 | | | N | -0- | | | | | -0- |

AGUA DULCE (CONSOLIDATED FRIO) //CONT.// 00832 092 NON-ASSOCIATED CAPACITY CNTY: NUECES
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
SPONBERG, J.O. WELL #: B 3 RRCID -> 069126 COMPL. DATE 12/11/1997 TOTAL DEPTH 6980 PERF. 5182 - 5342

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 510 | N | 497 | -0- | -13 | -0- | 497 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 576 | -0- | 576 | 576 | 576 | 3 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 215 | -0- | 215 | 791 | 215 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 567 | -0- | 567 | 1358 | 567 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 687 | -0- | 687 | 2045 | 687 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2354 | N | 309 | -0- | -2045 | -0- | 309 | 3 | | | N | -0- | | | | | -0- |

SPONBERG WELL #: 6 RRCID -> 070087 COMPL. DATE 01/20/1977 TOTAL DEPTH 7119 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 513 | N | 513 | -0- | -0- | -0- | 513 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 482 | -0- | 482 | 482 | 482 | 3 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 478 | -0- | 478 | 960 | 478 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 445 | -0- | 445 | 1405 | 445 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 484 | -0- | 484 | 1889 | 484 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2311 | N | 422 | -0- | -1889 | -0- | 422 | 3 | | | N | -0- | | | | | -0- |

SPONBERG, J. O. WELL #: 7 RRCID -> 071425 COMPL. DATE 05/03/2002 TOTAL DEPTH 7098 PERF. 4206 - 5490

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2038 | X | 2038 | -0- | -0- | -0- | 146 | 1 | 1892 | 3 | N | -0- | | | | | -0- |
| 10 | 1843 | N | 1843 | -0- | -0- | -0- | 133 | 1 | 1710 | 3 | N | -0- | | | | | -0- |
| 11 | 0 | | 2005 | -0- | 2005 | 2005 | 149 | 1 | 1856 | 3 | N | -0- | | | | | -0- |
| 12 | 0 | | 1719 | -0- | 1719 | 3724 | 132 | 1 | 1587 | 3 | N | -0- | | | | | -0- |
| 01 | 0 | | 1809 | -0- | 1809 | 5533 | 131 | 1 | 1678 | 3 | N | -0- | | | | | -0- |
| 02 | 2800 | N | 1623 | -0- | -1177 | 4356 | 124 | 1 | 1499 | 3 | N | -0- | | | | | -0- |

HORNE, C.J. WELL #: B 8 RRCID -> 071730 COMPL. DATE 06/12/1977 TOTAL DEPTH 7092 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TEXON ROYALTY COMPANY B WELL #: 2 RRCID -> 072868 COMPL. DATE 08/25/1977 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TALBERT, C.P. WELL #: 11D RRCID -> 074916 COMPL. DATE 03/26/1998 TOTAL DEPTH N/A PERF. 4744 - 4852

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TEXON ROYALTY CO. "B" WELL #: 5 T RRCID -> 075285 COMPL. DATE 01/27/1978 TOTAL DEPTH 6476 PERF. 6118 - 6160

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

AGUA DULCE (CONSOLIDATED FRIO) //CONT.// 00832 092 NON-ASSOCIATED CAPACITY CNTY: NUECES
URBAN OIL & GAS GROUP, LLC //CONT.// 879035

AUSTIN, HELEN P. WELL #: B 3 RRCID -> 077951 COMPL. DATE 08/14/1978 TOTAL DEPTH 7017 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ELLIFF, J. J. WELL #: 2 RRCID -> 078263 COMPL. DATE 09/01/1978 TOTAL DEPTH 5620 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 523 | N | 523 | -0- | -0- | -0- | 523 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 534 | -0- | 534 | 534 | 534 | 3 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 523 | -0- | 523 | 1057 | 523 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 377 | -0- | 377 | 1434 | 377 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 356 | -0- | 356 | 1790 | 356 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2102 | N | 312 | -0- | -1790 | -0- | 312 | 3 | | | N | -0- | | | | | -0- |

TALBERT, C. P. WELL #: 19 F RRCID -> 078323 COMPL. DATE 08/18/1978 TOTAL DEPTH 9350 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HORNE, C. J. WELL #: B 2 RRCID -> 079959 COMPL. DATE 04/23/1970 TOTAL DEPTH 7092 PERF. 6407 - 6413

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

KINSEY, E. A. WELL #: B 2 RRCID -> 082306 COMPL. DATE N/A TOTAL DEPTH 7175 PERF. 5264 - 5568

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

RIVERS, M. L. WELL #: 3 RRCID -> 083377 COMPL. DATE 09/20/2005 TOTAL DEPTH 7215 PERF. 4958 - 6394

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

AUSTIN, HELEN P. WELL #: B 10 RRCID -> 084452 COMPL. DATE 09/26/2001 TOTAL DEPTH 7070 PERF. 6034 - 6092

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

AGUA DULCE (CONSOLIDATED FRIO) //CONT.// 00832 092 NON-ASSOCIATED CAPACITY CNTY: NUECES
URBAN OIL & GAS GROUP, LLC //CONT.// 879035

KINSEY, E. A. WELL #: B 3 RRCID -> 087312 COMPL. DATE 02/04/1980 TOTAL DEPTH 7317 PERF. 6396 - 6410

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 261 | N | 261 | -0- | -0- | -0- | 261 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 270 | -0- | 270 | 270 | 270 | 3 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 257 | -0- | 257 | 527 | 257 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 254 | -0- | 254 | 781 | 254 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 279 | -0- | 279 | 1060 | 279 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1289 | N | 229 | -0- | -1060 | -0- | 229 | 3 | | | N | -0- | | | | | -0- |

PYLE, H. C. WELL #: 5 L RRCID -> 090317 COMPL. DATE 10/25/1980 TOTAL DEPTH 6910 PERF. 5785 - 5799

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SPONBERG, J. O. WELL #: 5 RRCID -> 092030 COMPL. DATE 03/25/1999 TOTAL DEPTH 6909 PERF. 4600 - 6638

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1412 | N | 1412 | -0- | -0- | -0- | 1412 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 1359 | -0- | 1359 | 1359 | 1359 | 3 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 1487 | -0- | 1487 | 2846 | 1487 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 1346 | -0- | 1346 | 4192 | 1346 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 1466 | -0- | 1466 | 5658 | 1466 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2800 | N | 1268 | -0- | -1532 | 4126 | 1268 | 3 | | | N | -0- | | | | | -0- |

WALTON, IRENE WELL #: 1 RRCID -> 093924 COMPL. DATE 04/24/1981 TOTAL DEPTH 7075 PERF. 6170 - 6180

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1323 | N | 1323 | -0- | -0- | -0- | 1323 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 1407 | -0- | 1407 | 1407 | 1407 | 3 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 1250 | -0- | 1250 | 2657 | 1250 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 1088 | -0- | 1088 | 3745 | 1088 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 811 | -0- | 811 | 4556 | 811 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2800 | N | 1266 | -0- | -1534 | 3022 | 1266 | 3 | | | N | -0- | | | | | -0- |

WALLACE, W. H. WELL #: 1 RRCID -> 095743 COMPL. DATE N/A TOTAL DEPTH 7250 PERF. 5265 - 5281

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

INGRAM, J. C. WELL #: C 5 RRCID -> 096424 COMPL. DATE 11/05/1981 TOTAL DEPTH 8000 PERF. 6092 - 6114

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TALBERT, C. P. WELL #: 21 RRCID -> 100533 COMPL. DATE 10/27/2020 TOTAL DEPTH 8000 PERF. 5338 - 5854

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

AGUA DULCE (CONSOLIDATED FRIO) //CONT.// 00832 092 NON-ASSOCIATED CAPACITY CNTY: NUECES
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
DRISCOLL, CLARA WELL #: A 15 D RRCID -> 101862 COMPL. DATE 04/30/2005 TOTAL DEPTH 7350 PERF. 4990 - 5562

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 90 | N | 64 | -0- | -26 | -0- | 64 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 62 | -0- | 62 | 62 | 62 | 3 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 74 | -0- | 74 | 136 | 74 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 96 | -0- | 96 | 232 | 96 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 173 | -0- | 173 | 405 | 173 | 3 | | | N | -0- | | | | | -0- |
| 02 | 533 | N | 128 | -0- | -405 | -0- | 128 | 3 | | | N | -0- | | | | | -0- |

ELLIFF, JOHN J. MRS. WELL #: 10 RRCID -> 113252 COMPL. DATE 09/06/1984 TOTAL DEPTH 7260 PERF. 6432 - 6441

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

INGRAM, DONALD WELL #: 10 RRCID -> 122922 COMPL. DATE N/A TOTAL DEPTH 5757 PERF. 5348 - 5676

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 837 | N | 837 | -0- | -0- | -0- | 837 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 698 | -0- | 698 | 698 | 698 | 3 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 738 | -0- | 738 | 1436 | 738 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 621 | -0- | 621 | 2057 | 621 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 114 | -0- | 114 | 2171 | 114 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2211 | N | 40 | -0- | -2171 | -0- | 40 | 3 | | | N | -0- | | | | | -0- |

AUSTIN, HELEN P. WELL #: 2 RRCID -> 122924 COMPL. DATE 07/16/1996 TOTAL DEPTH 9505 PERF. 5497 - 5501

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 939 | N | 939 | -0- | -0- | -0- | 939 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 808 | -0- | 808 | 808 | 808 | 3 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 908 | -0- | 908 | 1716 | 908 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 802 | -0- | 802 | 2518 | 802 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 871 | -0- | 871 | 3389 | 871 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2800 | N | 699 | -0- | -2101 | 1288 | 699 | 3 | | | N | -0- | | | | | -0- |

RIVERS -A- WELL #: 4 RRCID -> 128402 COMPL. DATE 09/01/1988 TOTAL DEPTH 6963 PERF. 6608 - 6628

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 240 | N | 226 | -0- | -14 | -0- | 17 | 1 | 209 | 3 | N | -0- | | | | | -0- |
| 10 | 0 | | 233 | -0- | 233 | 233 | 17 | 1 | 216 | 3 | N | -0- | | | | | -0- |
| 11 | 0 | | 231 | -0- | 231 | 464 | 18 | 1 | 213 | 3 | N | -0- | | | | | -0- |
| 12 | 0 | | 224 | -0- | 224 | 688 | 17 | 1 | 207 | 3 | N | -0- | | | | | -0- |
| 01 | 0 | | 204 | -0- | 204 | 892 | 14 | 1 | 190 | 3 | N | -0- | | | | | -0- |
| 02 | 1112 | N | 220 | -0- | -892 | -0- | 14 | 1 | 206 | 3 | N | -0- | | | | | -0- |

ELLIFF, J.S. ETAL WELL #: 25 D RRCID -> 128991 COMPL. DATE 04/26/1988 TOTAL DEPTH 8250 PERF. 6086 - 6098

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

RIVERS -B- WELL #: 5 RRCID -> 129131 COMPL. DATE N/A TOTAL DEPTH 7860 PERF. 5220 - 6499

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 393 | N | 393 | -0- | -0- | -0- | 29 | 1 | 364 | 3 | N | -0- | | | | | -0- |
| 10 | 0 | | 392 | -0- | 392 | 392 | 29 | 1 | 363 | 3 | N | -0- | | | | | -0- |
| 11 | 0 | | 373 | -0- | 373 | 765 | 30 | 1 | 343 | 3 | N | -0- | | | | | -0- |
| 12 | 0 | | 384 | -0- | 384 | 1149 | 29 | 1 | 355 | 3 | N | -0- | | | | | -0- |
| 01 | 0 | | 374 | -0- | 374 | 1523 | 27 | 1 | 347 | 3 | N | -0- | | | | | -0- |
| 02 | 1846 | N | 323 | -0- | -1523 | -0- | 21 | 1 | 302 | 3 | N | -0- | | | | | -0- |

AGUA DULCE (CONSOLIDATED FRIO) //CONT.// 00832 092 NON-ASSOCIATED CAPACITY CNTY: NUECES
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
ELLIFF, MABEL WELL #: A 10 RRCID -> 130726 COMPL. DATE 08/06/2001 TOTAL DEPTH 9600 PERF. 6621 - 6631

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ELLIFF, J.S. WELL #: 24 D RRCID -> 131671 COMPL. DATE 02/29/1988 TOTAL DEPTH 7944 PERF. 5616 - 5684

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 139 | N | 139 | -0- | -0- | -0- | 139 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 160 | -0- | 160 | 160 | 160 | 3 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 183 | -0- | 183 | 343 | 183 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 205 | -0- | 205 | 548 | 205 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 217 | -0- | 217 | 765 | 217 | 3 | | | N | -0- | | | | | -0- |
| 02 | 992 | N | 227 | -0- | -765 | -0- | 227 | 3 | | | N | -0- | | | | | -0- |

ELLIFF, J.S. ET AL WELL #: 31 D RRCID -> 131701 COMPL. DATE 07/21/1989 TOTAL DEPTH 8073 PERF. 5658 - 5701

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

RIVERS -A- WELL #: 20 F RRCID -> 133156 COMPL. DATE 09/06/1989 TOTAL DEPTH 7379 PERF. 6060 - 6080

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

ELLIFF, J.S. ET AL WELL #: 29 D RRCID -> 133940 COMPL. DATE 01/16/1990 TOTAL DEPTH 8000 PERF. 5645 - 5720

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

INGRAM, DONALD WELL #: 15 RRCID -> 135455 COMPL. DATE N/A TOTAL DEPTH 7500 PERF. 6508 - 6546

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2624 | X | 2624 | -0- | -0- | -0- | 2624 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 747 | -0- | 747 | 747 | 747 | 3 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 744 | -0- | 744 | 1491 | 744 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 741 | -0- | 741 | 2232 | 741 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 790 | -0- | 790 | 3022 | 790 | 3 | | | N | -0- | | | | | -0- |
| 02 | 3741 | X | 719 | -0- | -3022 | -0- | 719 | 3 | | | N | -0- | | | | | -0- |

DRISCOLL-ELLIFF WELL #: 1 RRCID -> 135646 COMPL. DATE 03/14/1990 TOTAL DEPTH 7752 PERF. 5945 - 5965

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 930 | N | 928 | -0- | -2 | -0- | 928 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 865 | -0- | 865 | 865 | 865 | 3 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 930 | -0- | 930 | 1795 | 930 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 887 | -0- | 887 | 2682 | 887 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 801 | -0- | 801 | 3483 | 801 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2800 | N | 773 | -0- | -2027 | 1456 | 773 | 3 | | | N | -0- | | | | | -0- |

AGUA DULCE (CONSOLIDATED FRIO) //CONT.// 00832 092 NON-ASSOCIATED CAPACITY CNTY: NUECES
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
DRISCOLL, CLARA WELL #: 4 RRCID -> 135913 COMPL. DATE 03/24/1998 TOTAL DEPTH 6000 PERF. 4553 - 4558

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 540 | N | 474 | -0- | -66 | -0- | 474 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 368 | -0- | 368 | 368 | 368 | 3 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 442 | -0- | 442 | 810 | 442 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 387 | -0- | 387 | 1197 | 387 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 331 | -0- | 331 | 1528 | 331 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1892 | N | 364 | -0- | -1528 | -0- | 364 | 3 | | | N | -0- | | | | | -0- |

BROWN, MINNIE WELL #: 5 RRCID -> 135984 COMPL. DATE 08/07/1998 TOTAL DEPTH 7312 PERF. 4794 - 4854

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 316 | N | 316 | -0- | -0- | -0- | 316 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 203 | -0- | 203 | 203 | 203 | 3 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 51 | -0- | 51 | 254 | 51 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 45 | -0- | 45 | 299 | 45 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 311 | -0- | 311 | 610 | 311 | 3 | | | N | -0- | | | | | -0- |
| 02 | 643 | N | 33 | -0- | -610 | -0- | 33 | 3 | | | N | -0- | | | | | -0- |

WALLACE, W. H. WELL #: 4 RRCID -> 136026 COMPL. DATE N/A TOTAL DEPTH 7262 PERF. 5707 - 5717

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ANDERSON, WILLIAM JR. ET AL WELL #: 2 RRCID -> 137296 COMPL. DATE 05/05/1996 TOTAL DEPTH 8400 PERF. 5926 - 6080

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1879 | N | 1879 | -0- | -0- | -0- | 1879 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 1422 | -0- | 1422 | 1422 | 1422 | 3 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 1711 | -0- | 1711 | 3133 | 1711 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 1317 | -0- | 1317 | 4450 | 1317 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 1429 | -0- | 1429 | 5879 | 1429 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2800 | N | 1177 | -0- | -1623 | 4256 | 1177 | 3 | | | N | -0- | | | | | -0- |

ELLIFF, J. S.,ET AL WELL #: 27 D RRCID -> 137699 COMPL. DATE 02/14/1991 TOTAL DEPTH 7745 PERF. 6374 - 6404

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 600 | N | 577 | -0- | -23 | -0- | 577 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 572 | -0- | 572 | 572 | 572 | 3 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 564 | -0- | 564 | 1136 | 564 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 644 | -0- | 644 | 1780 | 644 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 545 | -0- | 545 | 2325 | 545 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2781 | N | 456 | -0- | -2325 | -0- | 456 | 3 | | | N | -0- | | | | | -0- |

ELLIFF, J. S.ET AL WELL #: 2 H RRCID -> 138135 COMPL. DATE N/A TOTAL DEPTH 6668 PERF. 4782 - 4796

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

RIVERS, M. L. WELL #: 7 RRCID -> 139402 COMPL. DATE 07/15/1991 TOTAL DEPTH 10170 PERF. 6200 - 6220

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 60 | N | 1 | -0- | -59 | -0- | 1 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 2 | -0- | 2 | 2 | 2 | 3 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 4 | -0- | 4 | 6 | 4 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 4 | -0- | 4 | 10 | 4 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | 10 | | | | | N | -0- | | | | | -0- |
| 02 | 10 | N | -0- | -0- | -10 | -0- | | | | | N | -0- | | | | | -0- |

AGUA DULCE (CONSOLIDATED FRIO) //CONT.// 00832 092 NON-ASSOCIATED CAPACITY CNTY: NUECES
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
WOLTER, R. C. WELL #: 2 RRCID -> 140341 COMPL. DATE N/A TOTAL DEPTH 8500 PERF. 5196 - 5550

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 329 | N | 329 | -0- | -0- | -0- | 329 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 229 | -0- | 229 | 229 | 229 | 3 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 188 | -0- | 188 | 417 | 188 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 277 | -0- | 277 | 694 | 277 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 163 | -0- | 163 | 857 | 163 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1020 | N | 163 | -0- | -857 | -0- | 163 | 3 | | | N | -0- | | | | | -0- |

RIVERS -A- WELL #: 18 D RRCID -> 140589 COMPL. DATE 12/10/1991 TOTAL DEPTH 7350 PERF. 5806 - 5878

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 330 | N | 243 | -0- | -87 | -0- | 18 | 1 | 225 | 3 | N | -0- | | | | | -0- |
| 10 | 0 | | 265 | -0- | 265 | 265 | 19 | 1 | 246 | 3 | N | -0- | | | | | -0- |
| 11 | 0 | | 252 | -0- | 252 | 517 | 20 | 1 | 232 | 3 | N | -0- | | | | | -0- |
| 12 | 0 | | 245 | -0- | 245 | 762 | 18 | 1 | 227 | 3 | N | -0- | | | | | -0- |
| 01 | 0 | | 242 | -0- | 242 | 1004 | 17 | 1 | 225 | 3 | N | -0- | | | | | -0- |
| 02 | 1235 | N | 231 | -0- | -1004 | -0- | 15 | 1 | 216 | 3 | N | -0- | | | | | -0- |

DRISCOLL, CLARA WELL #: A 14-F RRCID -> 141122 COMPL. DATE 01/19/2006 TOTAL DEPTH 7290 PERF. 4964 - 6384

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TALBERT, C. P. WELL #: 14 F RRCID -> 141368 COMPL. DATE 05/30/1998 TOTAL DEPTH 6990 PERF. 4568 - 5268

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2970 | X | 2025 | -0- | -945 | -0- | 2025 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 1605 | -0- | 1605 | 1605 | 1605 | 3 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 1701 | -0- | 1701 | 3306 | 1701 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 2255 | -0- | 2255 | 5561 | 2255 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 1722 | -0- | 1722 | 7283 | 1722 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2800 | N | 1564 | -0- | -1236 | 6047 | 1564 | 3 | | | N | -0- | | | | | -0- |

GEE, H. W. WELL #: 5 RRCID -> 141429 COMPL. DATE N/A TOTAL DEPTH 7012 PERF. 4631 - 5909

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 720 | N | 571 | -0- | -149 | -0- | 571 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 157 | -0- | 157 | 157 | 157 | 3 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 448 | -0- | 448 | 605 | 448 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 416 | -0- | 416 | 1021 | 416 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 299 | -0- | 299 | 1320 | 299 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1569 | N | 249 | -0- | -1320 | -0- | 249 | 3 | | | N | -0- | | | | | -0- |

ELLIFF, J. S. ETAL WELL #: 40 D RRCID -> 142028 COMPL. DATE 11/05/1991 TOTAL DEPTH 8000 PERF. 5546 - 5676

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 34 | N | 34 | -0- | -0- | -0- | 34 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 31 | -0- | 31 | 31 | 31 | 3 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 33 | -0- | 33 | 64 | 33 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 39 | -0- | 39 | 103 | 39 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 38 | -0- | 38 | 141 | 38 | 3 | | | N | -0- | | | | | -0- |
| 02 | 186 | N | 45 | -0- | -141 | -0- | 45 | 3 | | | N | -0- | | | | | -0- |

INGRAM, DONALD WELL #: 14 RRCID -> 142513 COMPL. DATE 08/21/1992 TOTAL DEPTH 7500 PERF. 5196 - 5202

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 44 | N | 44 | -0- | -0- | -0- | 44 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 33 | -0- | 33 | 33 | 33 | 3 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 14 | -0- | 14 | 47 | 14 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 12 | -0- | 12 | 59 | 12 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 11 | -0- | 11 | 70 | 11 | 3 | | | N | -0- | | | | | -0- |
| 02 | 80 | N | 10 | -0- | -70 | -0- | 10 | 3 | | | N | -0- | | | | | -0- |

AGUA DULCE (CONSOLIDATED FRIO) //CONT.// 00832 092 NON-ASSOCIATED CAPACITY CNTY: NUECES
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
ELLIFF, J.S. ET AL WELL #: 32 F RRCID -> 142606 COMPL. DATE 09/03/1992 TOTAL DEPTH 8000 PERF. 5634 - 5674

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

INGRAM, DONALD WELL #: 17 RRCID -> 143765 COMPL. DATE N/A TOTAL DEPTH 7500 PERF. 4762 - 4812

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 150 | N | 150 | -0- | -0- | -0- | 150 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 170 | -0- | 170 | 170 | 170 | 3 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 145 | -0- | 145 | 315 | 145 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 163 | -0- | 163 | 478 | 163 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 151 | -0- | 151 | 629 | 151 | 3 | | | N | -0- | | | | | -0- |
| 02 | 755 | N | 126 | -0- | -629 | -0- | 126 | 3 | | | N | -0- | | | | | -0- |

TEXON ROYALTY CO. -B- WELL #: 7 RRCID -> 144551 COMPL. DATE 05/19/2009 TOTAL DEPTH 9640 PERF. 3860 - 4140

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

DRISCOLL, CLARA WELL #: 5-F RRCID -> 147315 COMPL. DATE 10/14/1993 TOTAL DEPTH 7545 PERF. 5870 - 5890

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 241 | N | 241 | -0- | -0- | -0- | 241 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 254 | -0- | 254 | 254 | 254 | 3 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 256 | -0- | 256 | 510 | 256 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 237 | -0- | 237 | 747 | 237 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 234 | -0- | 234 | 981 | 234 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1188 | N | 207 | -0- | -981 | -0- | 207 | 3 | | | N | -0- | | | | | -0- |

FEE 687 WELL #: 3 RRCID -> 147685 COMPL. DATE 02/12/2018 TOTAL DEPTH 6012 PERF. 4748 - 5343

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2330 | N | 2330 | -0- | -0- | -0- | 2330 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 2201 | -0- | 2201 | 2201 | 2201 | 3 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 2153 | -0- | 2153 | 4354 | 2153 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 2063 | -0- | 2063 | 6417 | 2063 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 1519 | -0- | 1519 | 7936 | 1519 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2800 | N | 1110 | -0- | -1690 | 6246 | 1110 | 3 | | | N | -0- | | | | | -0- |

BROWN, MINNIE WELL #: 4 RRCID -> 148177 COMPL. DATE 06/08/2015 TOTAL DEPTH 7512 PERF. 5272 - 5570

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

DRISCOLL, CLARA WELL #: A 18 F RRCID -> 149121 COMPL. DATE N/A TOTAL DEPTH 7470 PERF. 6547 - 6557

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

AGUA DULCE (CONSOLIDATED FRIO) //CONT.// 00832 092 NON-ASSOCIATED CAPACITY CNTY: NUECES
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
DRISCOLL, CLARA WELL #: A 19 RRCID -> 150185 COMPL. DATE 05/28/1998 TOTAL DEPTH 7628 PERF. 6460 - 6554

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

RIVERS, M. L. "A" WELL #: 18 RRCID -> 150852 COMPL. DATE N/A TOTAL DEPTH 7057 PERF. 5140 - 6175

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 472 | N | 472 | -0- | -0- | -0- | 34 | 1 | 438 | 3 | N | -0- | | | | | -0- |
| 10 | 0 | | 468 | -0- | 468 | 468 | 34 | 1 | 434 | 3 | N | -0- | | | | | -0- |
| 11 | 0 | | 468 | -0- | 468 | 936 | 35 | 1 | 433 | 3 | N | -0- | | | | | -0- |
| 12 | 0 | | 405 | -0- | 405 | 1341 | 31 | 1 | 374 | 3 | N | -0- | | | | | -0- |
| 01 | 0 | | 354 | -0- | 354 | 1695 | 26 | 1 | 328 | 3 | N | -0- | | | | | -0- |
| 02 | 2012 | N | 317 | -0- | -1695 | -0- | 24 | 1 | 293 | 3 | N | -0- | | | | | -0- |

INGRAM, J.C. WELL #: A 5 F RRCID -> 151032 COMPL. DATE N/A TOTAL DEPTH 7867 PERF. 4792 - 7637

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ELLIFF, J. S. ETAL WELL #: 41 RRCID -> 151253 COMPL. DATE 04/15/1995 TOTAL DEPTH 7600 PERF. 5724 - 6556

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 980 | N | 980 | -0- | -0- | -0- | 980 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 981 | -0- | 981 | 981 | 981 | 3 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 946 | -0- | 946 | 1927 | 946 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 1125 | -0- | 1125 | 3052 | 1125 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 894 | -0- | 894 | 3946 | 894 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2800 | N | 530 | -0- | -2270 | 1676 | 530 | 3 | | | N | -0- | | | | | -0- |

AUSTIN, HELEN P. WELL #: 6 RRCID -> 152409 COMPL. DATE 02/24/2000 TOTAL DEPTH 7644 PERF. 5038 - 5048

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TEXON ROYALTY "B" WELL #: 10 RRCID -> 152424 COMPL. DATE 02/23/1995 TOTAL DEPTH 7525 PERF. 7126 - 7148

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 613 | N | 613 | -0- | -0- | -0- | 47 | 1 | 566 | 3 | N | -0- | | | | | -0- |
| 10 | 0 | | 653 | -0- | 653 | 653 | 51 | 1 | 602 | 3 | N | -0- | | | | | -0- |
| 11 | 0 | | 618 | -0- | 618 | 1271 | 50 | 1 | 568 | 3 | N | -0- | | | | | -0- |
| 12 | 0 | | 845 | -0- | 845 | 2116 | 70 | 1 | 775 | 3 | N | -0- | | | | | -0- |
| 01 | 0 | | 619 | -0- | 619 | 2735 | 48 | 1 | 571 | 3 | N | -0- | | | | | -0- |
| 02 | 2800 | N | 522 | -0- | -2278 | 457 | 43 | 1 | 479 | 3 | N | -0- | | | | | -0- |

ELLIFF, J. S. ET AL WELL #: 43 RRCID -> 152425 COMPL. DATE 09/08/1994 TOTAL DEPTH 7700 PERF. 6222 - 6892

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

AGUA DULCE (CONSOLIDATED FRIO) //CONT.// 00832 092 NON-ASSOCIATED CAPACITY CNTY: NUECES
URBAN OIL & GAS GROUP, LLC //CONT.// 879035

ELLIFF, J.S. ET AL WELL #: 45 RRCID -> 152504 COMPL. DATE 10/03/1994 TOTAL DEPTH 7400 PERF. 6880 - 6895

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 945 | N | 945 | -0- | -0- | -0- | 945 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 983 | -0- | 983 | 983 | 983 | 3 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 1021 | -0- | 1021 | 2004 | 1021 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 1118 | -0- | 1118 | 3122 | 1118 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 1092 | -0- | 1092 | 4214 | 1092 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2800 | N | 961 | -0- | -1839 | 2375 | 961 | 3 | | | N | -0- | | | | | -0- |

SPONBERG, J.O. WELL #: 9 RRCID -> 152517 COMPL. DATE 06/12/1998 TOTAL DEPTH 7011 PERF. 5494 - 5713

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1213 | N | 1213 | -0- | -0- | -0- | 87 | 1 | 1126 | 3 | N | -0- | | | | | -0- |
| 10 | 0 | | 2162 | -0- | 2162 | 2162 | 156 | 1 | 2006 | 3 | N | -0- | | | | | -0- |
| 11 | 0 | | 135 | -0- | 135 | 2297 | 10 | 1 | 125 | 3 | N | -0- | | | | | -0- |
| 12 | 0 | | 1325 | -0- | 1325 | 3622 | 102 | 1 | 1223 | 3 | N | -0- | | | | | -0- |
| 01 | 0 | | 1693 | -0- | 1693 | 5315 | 123 | 1 | 1570 | 3 | N | -0- | | | | | -0- |
| 02 | 2800 | N | 1242 | -0- | -1558 | 3757 | 95 | 1 | 1147 | 3 | N | -0- | | | | | -0- |

ELLIFF, J.S. ET AL WELL #: 44D RRCID -> 152997 COMPL. DATE 07/24/1998 TOTAL DEPTH 7550 PERF. 5613 - 6118

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 300 | N | 293 | -0- | -7 | -0- | 293 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 311 | -0- | 311 | 311 | 311 | 3 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 320 | -0- | 320 | 631 | 320 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 413 | -0- | 413 | 1044 | 413 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 302 | -0- | 302 | 1346 | 302 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1590 | N | 244 | -0- | -1346 | -0- | 244 | 3 | | | N | -0- | | | | | -0- |

ELLIFF, J. S. ET AL WELL #: 49 RRCID -> 153156 COMPL. DATE 01/17/1995 TOTAL DEPTH 7600 PERF. 6360 - 6386

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5040 | X | 5040 | -0- | -0- | -0- | 5040 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 3830 | -0- | 3830 | 3830 | 3830 | 3 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 4828 | -0- | 4828 | 8658 | 4828 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 4381 | -0- | 4381 | 13039 | 4381 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 3811 | -0- | 3811 | 16850 | 3811 | 3 | | | N | -0- | | | | | -0- |
| 02 | 19262 | X | 2412 | -0- | -16850 | -0- | 2412 | 3 | | | N | -0- | | | | | -0- |

ELLIFF, J.S. ET AL WELL #: 46 RRCID -> 153429 COMPL. DATE 01/27/1995 TOTAL DEPTH 7700 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 813 | N | 813 | -0- | -0- | -0- | 813 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 851 | -0- | 851 | 851 | 851 | 3 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 850 | -0- | 850 | 1701 | 850 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 1036 | -0- | 1036 | 2737 | 1036 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 869 | -0- | 869 | 3606 | 869 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2800 | N | 690 | -0- | -2110 | 1496 | 690 | 3 | | | N | -0- | | | | | -0- |

ELLIFF, J.S. ET AL WELL #: 48 RRCID -> 153430 COMPL. DATE 12/06/1995 TOTAL DEPTH 7600 PERF. 7114 - 7134

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

ELLIFF, J.S. ET AL WELL #: 47 RRCID -> 153482 COMPL. DATE 12/19/1994 TOTAL DEPTH 7450 PERF. 6949 - 6964

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 270 | N | 216 | -0- | -54 | -0- | 216 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 195 | -0- | 195 | 195 | 195 | 3 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 137 | -0- | 137 | 332 | 137 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 128 | -0- | 128 | 460 | 128 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 149 | -0- | 149 | 609 | 149 | 3 | | | N | -0- | | | | | -0- |
| 02 | 793 | N | 184 | -0- | -609 | -0- | 184 | 3 | | | N | -0- | | | | | -0- |

AGUA DULCE (CONSOLIDATED FRIO) //CONT.// 00832 092 NON-ASSOCIATED CAPACITY CNTY: NUECES
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
WALTON, W.W. "A" WELL #: 2 RRCID -> 153800 COMPL. DATE 07/30/2001 TOTAL DEPTH 7708 PERF. 6152 - 6176

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 243 | N | 243 | -0- | -0- | -0- | 243 | 3 | | | N | -0- | | | | | -0- |
| 10 | 264 | N | 264 | -0- | -0- | -0- | 264 | 3 | | | N | -0- | | | | | -0- |
| 11 | 240 | N | 225 | -0- | -15 | -0- | 225 | 3 | | | N | -0- | | | | | -0- |
| 12 | 248 | N | 232 | -0- | -16 | -0- | 232 | 3 | | | N | -0- | | | | | -0- |
| 01 | 279 | N | 196 | -0- | -83 | -0- | 196 | 3 | | | N | -0- | | | | | -0- |
| *02 | 224 | N | 168 | -0- | -56 | -0- | 168 | 3 | | | N | -0- | | | | | -0- |

DRISCOLL, CLARA WELL #: A 9 RRCID -> 154419 COMPL. DATE 06/14/2005 TOTAL DEPTH 7292 PERF. 5222 - 6671

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

WALLACE, W. H. WELL #: 5 RRCID -> 154944 COMPL. DATE 12/20/1999 TOTAL DEPTH 7128 PERF. 4614 - 5105

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 302 | N | 302 | -0- | -0- | -0- | 302 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 290 | -0- | 290 | 290 | 290 | 3 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 242 | -0- | 242 | 532 | 242 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 228 | -0- | 228 | 760 | 228 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 228 | -0- | 228 | 988 | 228 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1180 | N | 192 | -0- | -988 | -0- | 192 | 3 | | | N | -0- | | | | | -0- |

KERR WELL #: 4 RRCID -> 159259 COMPL. DATE 06/11/1996 TOTAL DEPTH 7315 PERF. 4860 - 5578

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SPONBERG, J. O. WELL #: 8 D RRCID -> 159537 COMPL. DATE 03/11/1997 TOTAL DEPTH 7472 PERF. 5874 - 5906

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

KINSEY, ELEANOR WELL #: C 2 RRCID -> 160353 COMPL. DATE 04/25/1996 TOTAL DEPTH 7250 PERF. 5352 - 5687

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ELLIFF, MABEL WELL #: A 11 RRCID -> 161335 COMPL. DATE 09/19/2001 TOTAL DEPTH 7092 PERF. 5158 - 5420

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

AGUA DULCE (CONSOLIDATED FRIO) //CONT.// 00832 092 NON-ASSOCIATED CAPACITY CNTY: NUECES
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
ANDERSON, W. R. WELL #: 3 RRCID -> 175985 COMPL. DATE 12/28/1999 TOTAL DEPTH 8300 PERF. 6646 - 7500

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 510 | N | 501 | -0- | -9 | -0- | 501 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 422 | -0- | 422 | 422 | 422 | 3 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 631 | -0- | 631 | 1053 | 631 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 402 | -0- | 402 | 1455 | 402 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 2 | -0- | 2 | 1457 | 2 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1980 | N | 523 | -0- | -1457 | -0- | 523 | 3 | | | N | -0- | | | | | -0- |

RIVERS, M. L. "A" WELL #: 17 RRCID -> 176037 COMPL. DATE 02/01/2000 TOTAL DEPTH 9465 PERF. 504 - 5574

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

AUSTIN, HELEN P. WELL #: 4-D RRCID -> 176653 COMPL. DATE N/A TOTAL DEPTH 9500 PERF. 6104 - 6532

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

DRISCOLL, CLARA WELL #: B 12 RRCID -> 177042 COMPL. DATE 03/29/2000 TOTAL DEPTH 7350 PERF. 5358 - 6368

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

DRISCOLL, CLARA WELL #: A 16DF RRCID -> 178030 COMPL. DATE 12/06/2007 TOTAL DEPTH 8178 PERF. 5530 - 6417

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

INGRAM, J. C. WELL #: C 4 RRCID -> 178057 COMPL. DATE 07/08/2000 TOTAL DEPTH 9020 PERF. 6724 - 6730

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ELLIFF, J. S. ETAL WELL #: 52 RRCID -> 179108 COMPL. DATE 08/25/2000 TOTAL DEPTH 7608 PERF. 6138 - 7364

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 330 | N | 248 | -0- | -82 | -0- | 248 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 407 | -0- | 407 | 407 | 407 | 3 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 323 | -0- | 323 | 730 | 323 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 298 | -0- | 298 | 1028 | 298 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 277 | -0- | 277 | 1305 | 277 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1540 | N | 235 | -0- | -1305 | -0- | 235 | 3 | | | N | -0- | | | | | -0- |

AGUA DULCE (CONSOLIDATED FRIO) //CONT.// 00832 092 NON-ASSOCIATED CAPACITY CNTY: NUECES
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
TEXON ROYALTY B WELL #: 11 RRCID -> 179110 COMPL. DATE 09/17/2000 TOTAL DEPTH 8000 PERF. 6822 - 7048

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 452 | N | 452 | -0- | -0- | -0- | 35 | 1 | 417 | 3 | N | -0- | | | | | -0- |
| 10 | 0 | | 223 | -0- | 223 | 223 | 17 | 1 | 206 | 3 | N | -0- | | | | | -0- |
| 11 | 0 | | 23 | -0- | 23 | 246 | 2 | 1 | 21 | 3 | N | -0- | | | | | -0- |
| 12 | 0 | | 13 | -0- | 13 | 259 | 1 | 1 | 12 | 3 | N | -0- | | | | | -0- |
| 01 | 0 | | 11 | -0- | 11 | 270 | 1 | 1 | 10 | 3 | N | -0- | | | | | -0- |
| 02 | 270 | N | -0- | -0- | -270 | -0- | | | | | N | -0- | | | | | -0- |

TALBERT, C. P. WELL #: 17-D RRCID -> 180866 COMPL. DATE 07/01/2000 TOTAL DEPTH 9110 PERF. 6695 - 6704

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

RIVERS "B" WELL #: 24 RRCID -> 181042 COMPL. DATE 01/17/2001 TOTAL DEPTH 8546 PERF. 5534 - 5634

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2430 | N | 2406 | -0- | -24 | -0- | 177 | 1 | 2229 | 3 | N | -0- | | | | | -0- |
| 10 | 0 | | 2351 | -0- | 2351 | 2351 | 172 | 1 | 2179 | 3 | N | -0- | | | | | -0- |
| 11 | 0 | | 2351 | -0- | 2351 | 4702 | 186 | 1 | 2165 | 3 | N | -0- | | | | | -0- |
| 12 | 0 | | 2308 | -0- | 2308 | 7010 | 172 | 1 | 2136 | 3 | N | -0- | | | | | -0- |
| 01 | 0 | | 2366 | -0- | 2366 | 9376 | 168 | 1 | 2198 | 3 | N | -0- | | | | | -0- |
| 02 | 2800 | N | 2014 | -0- | -786 | 8590 | 131 | 1 | 1883 | 3 | N | -0- | | | | | -0- |

TEXON ROYALTY WELL #: 9 RRCID -> 181142 COMPL. DATE 01/13/2005 TOTAL DEPTH 7680 PERF. 6182 - 6210

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 356 | N | 356 | -0- | -0- | -0- | 26 | 1 | 330 | 3 | N | -0- | | | | | -0- |
| 10 | 0 | | 376 | -0- | 376 | 376 | 27 | 1 | 349 | 3 | N | -0- | | | | | -0- |
| 11 | 0 | | 359 | -0- | 359 | 735 | 28 | 1 | 331 | 3 | N | -0- | | | | | -0- |
| 12 | 0 | | 370 | -0- | 370 | 1105 | 28 | 1 | 342 | 3 | N | -0- | | | | | -0- |
| 01 | 0 | | 338 | -0- | 338 | 1443 | 24 | 1 | 314 | 3 | N | -0- | | | | | -0- |
| 02 | 1833 | N | 390 | -0- | -1443 | -0- | 25 | 1 | 365 | 3 | N | -0- | | | | | -0- |

WARDNER, G. P. WELL #: 300 RRCID -> 181369 COMPL. DATE 01/31/2001 TOTAL DEPTH 7060 PERF. 5580 - 6855

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3390 | X | 2966 | -0- | -424 | -0- | 218 | 1 | 2748 | 3 | N | -0- | | | | | -0- |
| 10 | 0 | | 2926 | -0- | 2926 | 2926 | 214 | 1 | 2712 | 3 | N | -0- | | | | | -0- |
| 11 | 0 | | 3031 | -0- | 3031 | 5957 | 240 | 1 | 2791 | 3 | N | -0- | | | | | -0- |
| 12 | 0 | | 3026 | -0- | 3026 | 8983 | 226 | 1 | 2800 | 3 | N | -0- | | | | | -0- |
| 01 | 0 | | 2825 | -0- | 2825 | 11808 | 201 | 1 | 2624 | 3 | N | -0- | | | | | -0- |
| 02 | 14305 | X | 2497 | -0- | -11808 | -0- | 163 | 1 | 2334 | 3 | N | -0- | | | | | -0- |

TEXON ROYALTY WELL #: 10 RRCID -> 181696 COMPL. DATE 12/15/2004 TOTAL DEPTH 7861 PERF. 6366 - 6612

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2460 | X | 1478 | -0- | -982 | -0- | 109 | 1 | 1369 | 3 | N | -0- | | | | | -0- |
| 10 | 0 | | 1711 | -0- | 1711 | 1711 | 125 | 1 | 1586 | 3 | N | -0- | | | | | -0- |
| 11 | 0 | | 1475 | -0- | 1475 | 3186 | 117 | 1 | 1358 | 3 | N | -0- | | | | | -0- |
| 12 | 0 | | 1202 | -0- | 1202 | 4388 | 90 | 1 | 1112 | 3 | N | -0- | | | | | -0- |
| 01 | 0 | | 970 | -0- | 970 | 5358 | 69 | 1 | 901 | 3 | N | -0- | | | | | -0- |
| 02 | 6217 | X | 859 | -0- | -5358 | -0- | 56 | 1 | 803 | 3 | N | -0- | | | | | -0- |

ELLIFF, J. S. ETAL WELL #: 60 RRCID -> 181743 COMPL. DATE 03/09/2001 TOTAL DEPTH 7500 PERF. 6996 - 7010

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2040 | N | 1910 | -0- | -130 | -0- | 1910 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 1963 | -0- | 1963 | 1963 | 1963 | 3 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 1924 | -0- | 1924 | 3887 | 1924 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 1934 | -0- | 1934 | 5821 | 1934 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 1908 | -0- | 1908 | 7729 | 1908 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2800 | N | 1694 | -0- | -1106 | 6623 | 1694 | 3 | | | N | -0- | | | | | -0- |

AGUA DULCE (CONSOLIDATED FRIO) //CONT.// 00832 092 NON-ASSOCIATED CAPACITY CNTY: NUECES
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
RIVERS "C" WELL #: 7 RRCID -> 181800 COMPL. DATE 02/14/2001 TOTAL DEPTH 5929 PERF. 5686 - 5723

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | | 14B2 EXT | -0- | -0- | -0- | 2 | | | | | N | -0- | | | | | -0- |
| 10 | | 14B2 EXT | -0- | -0- | -0- | 2 | | | | | N | -0- | | | | | -0- |
| 11 | | 14B2 EXT | -0- | -0- | -0- | 2 | | | | | N | -0- | | | | | -0- |
| 12 | | 14B2 EXT | -0- | -0- | -0- | 2 | | | | | N | -0- | | | | | -0- |
| 01 | | 14B2 EXT | -0- | -0- | -0- | 2 | | | | | N | -0- | | | | | -0- |
| 02 | | 14B2 EXT | -0- | -0- | -0- | 2 | | | | | N | -0- | | | | | -0- |

TEXON ROYALTY "B" WELL #: 12 RRCID -> 181836 COMPL. DATE N/A TOTAL DEPTH 8000 PERF. 5790 - 6946

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 90 | N | 68 | -0- | -22 | -0- | 68 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 78 | -0- | 78 | 78 | 78 | 3 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 32 | -0- | 32 | 110 | 32 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 42 | -0- | 42 | 152 | 42 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 27 | -0- | 27 | 179 | 27 | 3 | | | N | -0- | | | | | -0- |
| 02 | 236 | N | 57 | -0- | -179 | -0- | 57 | 3 | | | N | -0- | | | | | -0- |

TEXON ROYALTY "B" WELL #: 13 RRCID -> 182210 COMPL. DATE 09/18/2001 TOTAL DEPTH 8000 PERF. 3860 - 4260

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

U.C.L.I. WELL #: 18 RRCID -> 182706 COMPL. DATE 02/22/2001 TOTAL DEPTH 7050 PERF. 5176 - 5180

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 209 | N | 209 | -0- | -0- | -0- | 15 | 1 | 194 | 3 | N | -0- | | | | | -0- |
| 10 | 0 | | 204 | -0- | 204 | 204 | 15 | 1 | 189 | 3 | N | -0- | | | | | -0- |
| 11 | 0 | | 150 | -0- | 150 | 354 | 12 | 1 | 138 | 3 | N | -0- | | | | | -0- |
| 12 | 0 | | 328 | -0- | 328 | 682 | 24 | 1 | 304 | 3 | N | -0- | | | | | -0- |
| 01 | 0 | | 311 | -0- | 311 | 993 | 22 | 1 | 289 | 3 | N | -0- | | | | | -0- |
| 02 | 1255 | N | 262 | -0- | -993 | -0- | 17 | 1 | 245 | 3 | N | -0- | | | | | -0- |

SCHROEDER, T. S. WELL #: 5 RRCID -> 182715 COMPL. DATE 08/19/2020 TOTAL DEPTH 7400 PERF. 4606 - 6098

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5370 | X | 4696 | -0- | -674 | -0- | 4696 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 4203 | -0- | 4203 | 4203 | 4203 | 3 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 4323 | -0- | 4323 | 8526 | 4323 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 3663 | -0- | 3663 | 12189 | 3663 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 3553 | -0- | 3553 | 15742 | 3553 | 3 | | | N | -0- | | | | | -0- |
| 02 | 19231 | X | 3489 | -0- | -15742 | -0- | 3489 | 3 | | | N | -0- | | | | | -0- |

PYLE, H. C. WELL #: 8 RRCID -> 182816 COMPL. DATE 03/21/2015 TOTAL DEPTH 7400 PERF. 4598 - 6588

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1125 | N | 1125 | -0- | -0- | -0- | 1125 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 959 | -0- | 959 | 959 | 959 | 3 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 1040 | -0- | 1040 | 1999 | 1040 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 863 | -0- | 863 | 2862 | 863 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 821 | -0- | 821 | 3683 | 821 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2800 | N | 529 | -0- | -2271 | 1412 | 529 | 3 | | | N | -0- | | | | | -0- |

SPONBERG, J. O. WELL #: 10 C RRCID -> 182839 COMPL. DATE 09/15/2005 TOTAL DEPTH 7400 PERF. 5136 - 5838

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 150 | N | 123 | -0- | -27 | -0- | 123 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 118 | -0- | 118 | 118 | 118 | 3 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 117 | -0- | 117 | 235 | 117 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 114 | -0- | 114 | 349 | 114 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 128 | -0- | 128 | 477 | 128 | 3 | | | N | -0- | | | | | -0- |
| 02 | 589 | N | 112 | -0- | -477 | -0- | 112 | 3 | | | N | -0- | | | | | -0- |

AGUA DULCE (CONSOLIDATED FRIO) //CONT.// 00832 092 NON-ASSOCIATED CAPACITY CNTY: NUECES
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
DRISCOLL, CLARA WELL #: A 12 RRCID -> 183164 COMPL. DATE 08/26/2005 TOTAL DEPTH 7700 PERF. 5122 - 6386

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | 582 | -0- | 582 | 1673 | 42 | 1 | 540 | 3 | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | 555 | -0- | 555 | 2228 | 40 | 1 | 515 | 3 | N | -0- | | | | | -0- |
| 11 | 0 | | 773 | -0- | 773 | 3001 | 58 | 1 | 715 | 3 | N | -0- | | | | | -0- |
| 12 | 0 | | 651 | -0- | 651 | 3652 | 50 | 1 | 601 | 3 | N | -0- | | | | | -0- |
| 01 | 0 | | 499 | -0- | 499 | 4151 | 36 | 1 | 463 | 3 | N | -0- | | | | | -0- |
| 02 | 2800 | N | 509 | -0- | -2291 | 1860 | 39 | 1 | 470 | 3 | N | -0- | | | | | -0- |

U.C.L.I. WELL #: 17 RRCID -> 183969 COMPL. DATE 09/19/2019 TOTAL DEPTH 6950 PERF. 4746 - 6742

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

RIVERS, M. L. "A" WELL #: 12 RRCID -> 184107 COMPL. DATE 11/16/2005 TOTAL DEPTH 7263 PERF. 5782 - 6368

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 399 | N | 399 | -0- | -0- | -0- | 29 | 1 | 370 | 3 | N | -0- | | | | | -0- |
| 10 | 0 | | 417 | -0- | 417 | 417 | 30 | 1 | 387 | 3 | N | -0- | | | | | -0- |
| 11 | 0 | | 407 | -0- | 407 | 824 | 30 | 1 | 377 | 3 | N | -0- | | | | | -0- |
| 12 | 0 | | 428 | -0- | 428 | 1252 | 33 | 1 | 395 | 3 | N | -0- | | | | | -0- |
| 01 | 0 | | 399 | -0- | 399 | 1651 | 29 | 1 | 370 | 3 | N | -0- | | | | | -0- |
| 02 | 1874 | N | 223 | -0- | -1651 | -0- | 17 | 1 | 206 | 3 | N | -0- | | | | | -0- |

WOFFORD, BUSH WELL #: A 4 RRCID -> 184804 COMPL. DATE 06/29/2001 TOTAL DEPTH 7600 PERF. 6548 - 6716

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

KINSEY, E. A. WELL #: A 4 RRCID -> 185564 COMPL. DATE 02/14/2006 TOTAL DEPTH 7400 PERF. 5152 - 6232

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 406 | N | 406 | -0- | -0- | -0- | 406 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 394 | -0- | 394 | 394 | 394 | 3 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 380 | -0- | 380 | 774 | 380 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 350 | -0- | 350 | 1124 | 350 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 381 | -0- | 381 | 1505 | 381 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1831 | N | 326 | -0- | -1505 | -0- | 326 | 3 | | | N | -0- | | | | | -0- |

RIVERS, M. L. "A" WELL #: 20 RRCID -> 187638 COMPL. DATE 02/20/2002 TOTAL DEPTH 7140 PERF. 5092 - 6718

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

FEE 687 WELL #: 4 RRCID -> 190759 COMPL. DATE 03/15/2015 TOTAL DEPTH 7800 PERF. 5063 - 6032

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

AGUA DULCE (CONSOLIDATED FRIO) //CONT.// 00832 092 NON-ASSOCIATED CAPACITY CNTY: NUECES
URBAN OIL & GAS GROUP, LLC //CONT.// 879035

GEE, H. W. WELL #: 6 RRCID -> 192470 COMPL. DATE 11/22/2002 TOTAL DEPTH 7400 PERF. 5343 - 5564

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 416 | N | 416 | -0- | -0- | -0- | 416 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 349 | -0- | 349 | 349 | 349 | 3 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 476 | -0- | 476 | 825 | 476 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 348 | -0- | 348 | 1173 | 348 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 370 | -0- | 370 | 1543 | 370 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1883 | N | 340 | -0- | -1543 | -0- | 340 | 3 | | | N | -0- | | | | | -0- |

KERR WELL #: 8 RRCID -> 194069 COMPL. DATE 06/05/2003 TOTAL DEPTH 7400 PERF. 4400 - 4405

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PURL, OLLIE WELL #: 8 RRCID -> 195133 COMPL. DATE 05/30/2003 TOTAL DEPTH 7250 PERF. 6498 - 6554

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

INGRAM, J. C. WELL #: C 6 RRCID -> 195134 COMPL. DATE 11/25/2002 TOTAL DEPTH 7100 PERF. 4612 - 5704

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

RIVERS, M. L. "A" WELL #: 21 RRCID -> 195139 COMPL. DATE 06/29/2004 TOTAL DEPTH 7250 PERF. 5978 - 6081

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 934 | N | 934 | -0- | -0- | -0- | 934 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 892 | -0- | 892 | 892 | 892 | 3 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 926 | -0- | 926 | 1818 | 926 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 806 | -0- | 806 | 2624 | 806 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 861 | -0- | 861 | 3485 | 861 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2800 | N | 545 | -0- | -2255 | 1230 | 545 | 3 | | | N | -0- | | | | | -0- |

SCHROEDER, T. S. WELL #: 7 RRCID -> 199699 COMPL. DATE 03/09/2006 TOTAL DEPTH 7400 PERF. 5283 - 6282

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 210 | N | 118 | -0- | -92 | -0- | 118 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 122 | -0- | 122 | 122 | 122 | 3 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 119 | -0- | 119 | 241 | 119 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 107 | -0- | 107 | 348 | 107 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 94 | -0- | 94 | 442 | 94 | 3 | | | N | -0- | | | | | -0- |
| 02 | 580 | N | 138 | -0- | -442 | -0- | 138 | 3 | | | N | -0- | | | | | -0- |

FEE 687 WELL #: 5 RRCID -> 199713 COMPL. DATE 06/16/2006 TOTAL DEPTH 7480 PERF. 5150 - 5654

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3030 | X | 2262 | -0- | -768 | -0- | 2262 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 2088 | -0- | 2088 | 2088 | 2088 | 3 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 2526 | -0- | 2526 | 4614 | 2526 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 1878 | -0- | 1878 | 6492 | 1878 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 1341 | -0- | 1341 | 7833 | 1341 | 3 | | | N | -0- | | | | | -0- |
| 02 | 9829 | X | 1996 | -0- | -7833 | -0- | 1996 | 3 | | | N | -0- | | | | | -0- |

AGUA DULCE (CONSOLIDATED FRIO) //CONT.// 00832 092 NON-ASSOCIATED CAPACITY CNTY: NUECES
URBAN OIL & GAS GROUP, LLC //CONT.// 879035

ELLIFF, J. S. ET AL WELL #: 65 RRCID -> 204104 COMPL. DATE 09/18/2004 TOTAL DEPTH 7006 PERF. 4984 - 6896

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

GEE, H. W. WELL #: 7 RRCID -> 204407 COMPL. DATE 02/14/2006 TOTAL DEPTH 7400 PERF. 5185 - 5496

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

ELLIFF, J. S. ET AL WELL #: 66 RRCID -> 204439 COMPL. DATE 09/24/2004 TOTAL DEPTH 7018 PERF. 6322 - 6898

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1531 | N | 1531 | -0- | -0- | -0- | 1531 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 1540 | -0- | 1540 | 1540 | 1540 | 3 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 1483 | -0- | 1483 | 3023 | 1483 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 1898 | -0- | 1898 | 4921 | 1898 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 1702 | -0- | 1702 | 6623 | 1702 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2800 | N | 1511 | -0- | -1289 | 5334 | 1511 | 3 | | | N | -0- | | | | | -0- |

ELLIFF, J. S. ET AL WELL #: 64 RRCID -> 204568 COMPL. DATE 09/02/2004 TOTAL DEPTH 6996 PERF. 6334 - 6398

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1738 | N | 1738 | -0- | -0- | -0- | 1738 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 1710 | -0- | 1710 | 1710 | 1710 | 3 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 1705 | -0- | 1705 | 3415 | 1705 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 1797 | -0- | 1797 | 5212 | 1797 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 1799 | -0- | 1799 | 7011 | 1799 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2800 | N | 1595 | -0- | -1205 | 5806 | 1595 | 3 | | | N | -0- | | | | | -0- |

ELLIFF, J. S. ET AL WELL #: 67 RRCID -> 206920 COMPL. DATE 09/16/2010 TOTAL DEPTH 7031 PERF. 5104 - 6888

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4468 | X | 4468 | -0- | -0- | -0- | 4468 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 4656 | -0- | 4656 | 4656 | 4656 | 3 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 4615 | -0- | 4615 | 9271 | 4615 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 4328 | -0- | 4328 | 13599 | 4328 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 4300 | -0- | 4300 | 17899 | 4300 | 3 | | | N | -0- | | | | | -0- |
| 02 | 21432 | X | 3533 | -0- | -17899 | -0- | 3533 | 3 | | | N | -0- | | | | | -0- |

FEE 687 WELL #: 6 RRCID -> 207799 COMPL. DATE 06/15/2006 TOTAL DEPTH 7400 PERF. 6540 - 6557

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 367 | N | 367 | -0- | -0- | -0- | 367 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 381 | -0- | 381 | 381 | 381 | 3 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 375 | -0- | 375 | 756 | 375 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 326 | -0- | 326 | 1082 | 326 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 258 | -0- | 258 | 1340 | 258 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1569 | N | 229 | -0- | -1340 | -0- | 229 | 3 | | | N | -0- | | | | | -0- |

ELLIFF, J. S. ET AL WELL #: 68 RRCID -> 208790 COMPL. DATE 03/03/2005 TOTAL DEPTH 7156 PERF. 4804 - 5780

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1788 | N | 1788 | -0- | -0- | -0- | 1788 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 1991 | -0- | 1991 | 1991 | 1991 | 3 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 1569 | -0- | 1569 | 3560 | 1569 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 2119 | -0- | 2119 | 5679 | 2119 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 2007 | -0- | 2007 | 7686 | 2007 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2800 | N | 1567 | -0- | -1233 | 6453 | 1567 | 3 | | | N | -0- | | | | | -0- |

AGUA DULCE (CONSOLIDATED FRIO) //CONT.// 00832 092 NON-ASSOCIATED CAPACITY CNTY: NUECES
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
WALTON, W.W. WELL #: 7 RRCID -> 212250 COMPL. DATE 04/27/2006 TOTAL DEPTH 7540 PERF. 5550 - 5980

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | | 14B2 EXT | -0- | -0- | -0- | 2 | | | | | N | -0- | | | | | -0- |
| 10 | | 14B2 EXT | -0- | -0- | -0- | 2 | | | | | N | -0- | | | | | -0- |
| 11 | | 14B2 EXT | -0- | -0- | -0- | 2 | | | | | N | -0- | | | | | -0- |
| 12 | | 14B2 EXT | -0- | -0- | -0- | 2 | | | | | N | -0- | | | | | -0- |
| 01 | | 14B2 EXT | -0- | -0- | -0- | 2 | | | | | N | -0- | | | | | -0- |
| 02 | | 14B2 EXT | -0- | -0- | -0- | 2 | | | | | N | -0- | | | | | -0- |

DRISCOLL, CLARA WELL #: A 8 RRCID -> 214769 COMPL. DATE 06/03/2006 TOTAL DEPTH 8300 PERF. 5376 - 6574

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 476 | N | 476 | -0- | -0- | -0- | 476 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 463 | -0- | 463 | 463 | 463 | 3 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 458 | -0- | 458 | 921 | 458 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 458 | -0- | 458 | 1379 | 458 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 449 | -0- | 449 | 1828 | 449 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2237 | N | 409 | -0- | -1828 | -0- | 409 | 3 | | | N | -0- | | | | | -0- |

RIVERS A WELL #: A 27 RRCID -> 221554 COMPL. DATE 06/13/2006 TOTAL DEPTH 7178 PERF. 6754 - 6774

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

KINSEY, E. A. WELL #: A 5 RRCID -> 223009 COMPL. DATE 06/22/2006 TOTAL DEPTH 6575 PERF. 6520 - 6575

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3150 | X | 2993 | -0- | -157 | -0- | 215 | 1 | 2778 | 3 | N | -0- | | | | | -0- |
| 10 | 0 | | 2768 | -0- | 2768 | 2768 | 199 | 1 | 2569 | 3 | N | -0- | | | | | -0- |
| 11 | 0 | | 2473 | -0- | 2473 | 5241 | 184 | 1 | 2289 | 3 | N | -0- | | | | | -0- |
| 12 | 0 | | 2040 | -0- | 2040 | 7281 | 157 | 1 | 1883 | 3 | N | -0- | | | | | -0- |
| 01 | 0 | | 1889 | -0- | 1889 | 9170 | 137 | 1 | 1752 | 3 | N | -0- | | | | | -0- |
| 02 | 10368 | X | 1198 | -0- | -9170 | -0- | 91 | 1 | 1107 | 3 | N | -0- | | | | | -0- |

KINSEY, E. A. WELL #: A 6 RRCID -> 223010 COMPL. DATE 07/07/2006 TOTAL DEPTH 7100 PERF. 6541 - 6590

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 30 | N | 20 | -0- | -10 | -0- | 20 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 13 | -0- | 13 | 13 | 13 | 3 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 18 | -0- | 18 | 31 | 18 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 27 | -0- | 27 | 58 | 27 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 11 | -0- | 11 | 69 | 11 | 3 | | | N | -0- | | | | | -0- |
| 02 | 80 | N | 11 | -0- | -69 | -0- | 11 | 3 | | | N | -0- | | | | | -0- |

ELLIFF J.S. WELL #: 54 RRCID -> 226863 COMPL. DATE 04/01/2007 TOTAL DEPTH 8000 PERF. 5544 - 5679

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 60 | N | 53 | -0- | -7 | -0- | 53 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 77 | -0- | 77 | 77 | 77 | 3 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 31 | -0- | 31 | 108 | 31 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 75 | -0- | 75 | 183 | 75 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 6 | -0- | 6 | 189 | 6 | 3 | | | N | -0- | | | | | -0- |
| 02 | 305 | N | 116 | -0- | -189 | -0- | 116 | 3 | | | N | -0- | | | | | -0- |

ELLIFF, J. S. WELL #: 72 RRCID -> 227801 COMPL. DATE 06/21/2007 TOTAL DEPTH 7746 PERF. 6370 - 6612

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1650 | N | 1577 | -0- | -73 | -0- | 1577 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 1588 | -0- | 1588 | 1588 | 1588 | 3 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 1479 | -0- | 1479 | 3067 | 1479 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 1630 | -0- | 1630 | 4697 | 1630 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 1512 | -0- | 1512 | 6209 | 1512 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2800 | N | 1288 | -0- | -1512 | 4697 | 1288 | 3 | | | N | -0- | | | | | -0- |

AGUA DULCE (CONSOLIDATED FRIO) //CONT.// 00832 092 NON-ASSOCIATED CAPACITY CNTY: NUECES
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
RIVERS, M. L. "A" WELL #: 22 RRCID -> 228401 COMPL. DATE 12/12/2006 TOTAL DEPTH 7112 PERF. 6080 - 6660

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1615 | N | 1615 | -0- | -0- | -0- | 116 | 1 | 1499 | 3 | N | -0- | | | | | -0- |
| 10 | 0 | | 1565 | -0- | 1565 | 1565 | 113 | 1 | 1452 | 3 | N | -0- | | | | | -0- |
| 11 | 0 | | 1586 | -0- | 1586 | 3151 | 118 | 1 | 1468 | 3 | N | -0- | | | | | -0- |
| 12 | 0 | | 1558 | -0- | 1558 | 4709 | 120 | 1 | 1438 | 3 | N | -0- | | | | | -0- |
| 01 | 0 | | 1514 | -0- | 1514 | 6223 | 110 | 1 | 1404 | 3 | N | -0- | | | | | -0- |
| 02 | 2800 | N | 1141 | -0- | -1659 | 4564 | 87 | 1 | 1054 | 3 | N | -0- | | | | | -0- |

DRISCOLL, CLARA WELL #: A 24 RRCID -> 231163 COMPL. DATE 11/30/2006 TOTAL DEPTH 7140 PERF. 5120 - 6551

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2575 | X | 2575 | -0- | -0- | -0- | 2575 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 2214 | -0- | 2214 | 2214 | 2214 | 3 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 2512 | -0- | 2512 | 4726 | 2512 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 2451 | -0- | 2451 | 7177 | 2451 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 2417 | -0- | 2417 | 9594 | 2417 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2800 | N | 1596 | -0- | -1204 | 8390 | 1596 | 3 | | | N | -0- | | | | | -0- |

DRISCOLL, CLARA WELL #: A 26 RRCID -> 232668 COMPL. DATE 06/15/2007 TOTAL DEPTH 7155 PERF. 5969 - 6634

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1958 | N | 1958 | -0- | -0- | -0- | 1958 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 1956 | -0- | 1956 | 1956 | 1956 | 3 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 1741 | -0- | 1741 | 3697 | 1741 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 767 | -0- | 767 | 4464 | 767 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 1694 | -0- | 1694 | 6158 | 1694 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2800 | N | 1508 | -0- | -1292 | 4866 | 1508 | 3 | | | N | -0- | | | | | -0- |

WALLACE, W. H. WELL #: 6 RRCID -> 232944 COMPL. DATE 01/15/2019 TOTAL DEPTH 7000 PERF. 5598 - 5952

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4824 | X | 4824 | -0- | -0- | -0- | 4824 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 4271 | -0- | 4271 | 4271 | 4271 | 3 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 4720 | -0- | 4720 | 8991 | 4720 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 3876 | -0- | 3876 | 12867 | 3876 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 4214 | -0- | 4214 | 17081 | 4214 | 3 | | | N | -0- | | | | | -0- |
| 02 | 20505 | X | 3424 | -0- | -17081 | -0- | 3424 | 3 | | | N | -0- | | | | | -0- |

ANDERSON WELL #: 3 RRCID -> 234496 COMPL. DATE 11/05/2007 TOTAL DEPTH 7650 PERF. 6656 - 6796

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 50 | N | 50 | -0- | -0- | -0- | 50 | 3 | | | N | -0- | | | | | 4 |
| 10 | 0 | | 37 | -0- | 37 | 37 | 37 | 3 | | | N | -0- | | | | | 4 |
| 11 | 0 | | 65 | -0- | 65 | 102 | 65 | 3 | | | N | -0- | | | | | 4 |
| 12 | 0 | | 41 | -0- | 41 | 143 | 41 | 3 | | | N | -0- | | | | | 4 |
| 01 | 0 | | 80 | -0- | 80 | 223 | 80 | 3 | | | N | -0- | | | | | 4 |
| 02 | 304 | N | 81 | -0- | -223 | -0- | 81 | 3 | | | N | -0- | | | | | 4 |

KINSEY, E. A. WELL #: A 7 RRCID -> 234501 COMPL. DATE 12/20/2007 TOTAL DEPTH 7200 PERF. 6326 - 6527

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 7708 | X | 7708 | -0- | -0- | -0- | 7708 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 6369 | -0- | 6369 | 6369 | 6369 | 3 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 5640 | -0- | 5640 | 12009 | 5640 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 4219 | -0- | 4219 | 16228 | 4219 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 4019 | -0- | 4019 | 20247 | 4019 | 3 | | | N | -0- | | | | | -0- |
| 02 | 22481 | X | 2234 | -0- | -20247 | -0- | 2234 | 3 | | | N | -0- | | | | | -0- |

PYLE, H. C. WELL #: 9 RRCID -> 234502 COMPL. DATE 07/31/2018 TOTAL DEPTH 6973 PERF. 5278 - 6684

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2872 | X | 2872 | -0- | -0- | -0- | 206 | 1 | 2666 | 3 | N | -0- | | | | | -0- |
| 10 | 0 | | 2526 | -0- | 2526 | 2526 | 182 | 1 | 2344 | 3 | N | -0- | | | | | -0- |
| 11 | 0 | | 2762 | -0- | 2762 | 5288 | 206 | 1 | 2556 | 3 | N | -0- | | | | | -0- |
| 12 | 0 | | 2076 | -0- | 2076 | 7364 | 160 | 1 | 1916 | 3 | N | -0- | | | | | -0- |
| 01 | 0 | | 2295 | -0- | 2295 | 9659 | 166 | 1 | 2129 | 3 | N | -0- | | | | | -0- |
| 02 | 10804 | X | 1145 | -0- | -9659 | -0- | 87 | 1 | 1058 | 3 | N | -0- | | | | | -0- |

AGUA DULCE (CONSOLIDATED FRIO) //CONT.// 00832 092 NON-ASSOCIATED CAPACITY CNTY: NUECES
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
TALBERT, C. P. WELL #: 22 RRCID -> 234503 COMPL. DATE 07/13/2007 TOTAL DEPTH 7122 PERF. 4606 - 5856

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

RIVERS, M. L. WELL #: 8 RRCID -> 234571 COMPL. DATE 11/05/2007 TOTAL DEPTH 7384 PERF. 5929 - 6644

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3949 | X | 3949 | -0- | -0- | -0- | 283 | 1 | 3666 | 3 | N | -0- | | | | | -0- |
| 10 | 0 | | 3465 | -0- | 3465 | 3465 | 249 | 1 | 3216 | 3 | N | -0- | | | | | -0- |
| 11 | 0 | | 3511 | -0- | 3511 | 6976 | 262 | 1 | 3249 | 3 | N | -0- | | | | | -0- |
| 12 | 0 | | 3144 | -0- | 3144 | 10120 | 242 | 1 | 2902 | 3 | N | -0- | | | | | -0- |
| 01 | 0 | | 3172 | -0- | 3172 | 13292 | 230 | 1 | 2942 | 3 | N | -0- | | | | | -0- |
| 02 | 16127 | X | 2835 | -0- | -13292 | -0- | 216 | 1 | 2619 | 3 | N | -0- | | | | | -0- |

KINSEY, E. A. WELL #: B 6 RRCID -> 234645 COMPL. DATE 06/05/2007 TOTAL DEPTH 7165 PERF. 6266 - 6652

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1011 | N | 1011 | -0- | -0- | -0- | 1011 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 746 | -0- | 746 | 746 | 746 | 3 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 820 | -0- | 820 | 1566 | 820 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 672 | -0- | 672 | 2238 | 672 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 907 | -0- | 907 | 3145 | 907 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2800 | N | 378 | -0- | -2422 | 723 | 378 | 3 | | | N | -0- | | | | | -0- |

RIVERS, M. L. "A" WELL #: 24 RRCID -> 235475 COMPL. DATE 11/20/2007 TOTAL DEPTH 7159 PERF. 5846 - 6586

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4165 | X | 4165 | -0- | -0- | -0- | 299 | 1 | 3866 | 3 | N | -0- | | | | | -0- |
| 10 | 4185 | X | 4039 | -0- | -146 | -0- | 291 | 1 | 3748 | 3 | N | -0- | | | | | -0- |
| 11 | 0 | | 4168 | -0- | 4168 | 4168 | 311 | 1 | 3857 | 3 | N | -0- | | | | | -0- |
| 12 | 0 | | 3631 | -0- | 3631 | 7799 | 279 | 1 | 3352 | 3 | N | -0- | | | | | -0- |
| 01 | 0 | | 3440 | -0- | 3440 | 11239 | 249 | 1 | 3191 | 3 | N | -0- | | | | | -0- |
| 02 | 14643 | X | 3404 | -0- | -11239 | -0- | 260 | 1 | 3144 | 3 | N | -0- | | | | | -0- |

ELLIFF J.S. WELL #: 63 RRCID -> 235731 COMPL. DATE 03/25/2002 TOTAL DEPTH 8200 PERF. 4788 - 6212

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 46 | N | 46 | -0- | -0- | -0- | 46 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 59 | -0- | 59 | 59 | 59 | 3 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 70 | -0- | 70 | 129 | 70 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 70 | -0- | 70 | 199 | 70 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 62 | -0- | 62 | 261 | 62 | 3 | | | N | -0- | | | | | -0- |
| 02 | 312 | N | 51 | -0- | -261 | -0- | 51 | 3 | | | N | -0- | | | | | -0- |

RIVERS, M. L. "A" WELL #: 23 RRCID -> 238474 COMPL. DATE 03/08/2008 TOTAL DEPTH 7163 PERF. 5390 - 5936

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2386 | X | 2386 | -0- | -0- | -0- | 171 | 1 | 2215 | 3 | N | -0- | | | | | -0- |
| 10 | 2395 | X | 2395 | -0- | -0- | -0- | 172 | 1 | 2223 | 3 | N | -0- | | | | | -0- |
| 11 | 0 | | 2412 | -0- | 2412 | 2412 | 180 | 1 | 2232 | 3 | N | -0- | | | | | -0- |
| 12 | 0 | | 2286 | -0- | 2286 | 4698 | 176 | 1 | 2110 | 3 | N | -0- | | | | | -0- |
| 01 | 0 | | 2319 | -0- | 2319 | 7017 | 168 | 1 | 2151 | 3 | N | -0- | | | | | -0- |
| 02 | 2800 | N | 2335 | -0- | -465 | 6552 | 178 | 1 | 2157 | 3 | N | -0- | | | | | -0- |

DRISCOLL, CLARA WELL #: A 29 RRCID -> 239711 COMPL. DATE 05/07/2008 TOTAL DEPTH 7300 PERF. 5404 - 6020

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3025 | X | 3025 | -0- | -0- | -0- | 217 | 1 | 2808 | 3 | N | -0- | | | | | -0- |
| 10 | 0 | | 2879 | -0- | 2879 | 2879 | 207 | 1 | 2672 | 3 | N | -0- | | | | | -0- |
| 11 | 0 | | 2861 | -0- | 2861 | 5740 | 213 | 1 | 2648 | 3 | N | -0- | | | | | -0- |
| 12 | 0 | | 2559 | -0- | 2559 | 8299 | 197 | 1 | 2362 | 3 | N | -0- | | | | | -0- |
| 01 | 0 | | 2591 | -0- | 2591 | 10890 | 188 | 1 | 2403 | 3 | N | -0- | | | | | -0- |
| 02 | 13325 | X | 2435 | -0- | -10890 | -0- | 186 | 1 | 2249 | 3 | N | -0- | | | | | -0- |

AGUA DULCE (CONSOLIDATED FRIO) //CONT.// 00832 092 NON-ASSOCIATED CAPACITY CNTY: NUECES
URBAN OIL & GAS GROUP, LLC //CONT.// 879035

RIVERS, M. L. "A" WELL #: 26 RRCID -> 243309 COMPL. DATE 08/26/2008 TOTAL DEPTH 7164 PERF. 5458 - 6010

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1410 | N | 1391 | -0- | -19 | -0- | 100 | 1 | 1291 | 3 | N | -0- | | | | | -0- |
| 10 | 1426 | N | 1316 | -0- | -110 | -0- | 95 | 1 | 1221 | 3 | N | -0- | | | | | -0- |
| 11 | 0 | | 1301 | -0- | 1301 | 1301 | 97 | 1 | 1204 | 3 | N | -0- | | | | | -0- |
| 12 | 0 | | 1209 | -0- | 1209 | 2510 | 93 | 1 | 1116 | 3 | N | -0- | | | | | -0- |
| 01 | 0 | | 1300 | -0- | 1300 | 3810 | 94 | 1 | 1206 | 3 | N | -0- | | | | | -0- |
| 02 | 2800 | N | 981 | -0- | -1819 | 1991 | 75 | 1 | 906 | 3 | N | -0- | | | | | -0- |

RIVERS, M. L. "A" WELL #: 25 RRCID -> 244767 COMPL. DATE 06/12/2008 TOTAL DEPTH 6705 PERF. 5416 - 6564

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 303 | N | 303 | -0- | -0- | -0- | 303 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 303 | -0- | 303 | 303 | 303 | 3 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 269 | -0- | 269 | 572 | 269 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 280 | -0- | 280 | 852 | 280 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 265 | -0- | 265 | 1117 | 265 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1393 | N | 276 | -0- | -1117 | -0- | 276 | 3 | | | N | -0- | | | | | -0- |

WALTON, W. W. WELL #: 6 RRCID -> 247822 COMPL. DATE 12/10/2008 TOTAL DEPTH 7480 PERF. 5452 - 5840

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

RIVERS, M. L. WELL #: 9 RRCID -> 248483 COMPL. DATE 05/09/2008 TOTAL DEPTH 7061 PERF. 5412 - 6026

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2130 | N | 1991 | -0- | -139 | -0- | 143 | 1 | 1848 | 3 | N | -0- | | | | | -0- |
| 10 | 0 | | 1866 | -0- | 1866 | 1866 | 134 | 1 | 1732 | 3 | N | -0- | | | | | -0- |
| 11 | 0 | | 1756 | -0- | 1756 | 3622 | 131 | 1 | 1625 | 3 | N | -0- | | | | | -0- |
| 12 | 0 | | 1747 | -0- | 1747 | 5369 | 134 | 1 | 1613 | 3 | N | -0- | | | | | -0- |
| 01 | 0 | | 1677 | -0- | 1677 | 7046 | 122 | 1 | 1555 | 3 | N | -0- | | | | | -0- |
| 02 | 2800 | N | 1447 | -0- | -1353 | 5693 | 110 | 1 | 1337 | 3 | N | -0- | | | | | -0- |

SCHROEDER, T. S. WELL #: 6 RRCID -> 255886 COMPL. DATE 04/18/2015 TOTAL DEPTH 7400 PERF. 6284 - 6292

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1380 | N | 1366 | -0- | -14 | -0- | 1366 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 1980 | -0- | 1980 | 1980 | 1980 | 3 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 1247 | -0- | 1247 | 3227 | 1247 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 1031 | -0- | 1031 | 4258 | 1031 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 1085 | -0- | 1085 | 5343 | 1085 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2800 | N | 1246 | -0- | -1554 | 3789 | 1246 | 3 | | | N | -0- | | | | | -0- |

KINSEY, E. A. WELL #: B 7 RRCID -> 256488 COMPL. DATE 05/05/2013 TOTAL DEPTH 7005 PERF. 6611 - 6646

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 9520 | X | 9520 | -0- | -0- | -0- | 9520 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 9348 | -0- | 9348 | 9348 | 9348 | 3 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 9410 | -0- | 9410 | 18758 | 9410 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 8018 | -0- | 8018 | 26776 | 8018 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 8098 | -0- | 8098 | 34874 | 8098 | 3 | | | N | -0- | | | | | -0- |
| 02 | 41350 | X | 6476 | -0- | -34874 | -0- | 6476 | 3 | | | N | -0- | | | | | -0- |

KINSEY, E. A. WELL #: A 8 RRCID -> 260414 COMPL. DATE 02/15/2015 TOTAL DEPTH 7300 PERF. 5968 - 6408

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1323 | N | 1323 | -0- | -0- | -0- | 1323 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 1293 | -0- | 1293 | 1293 | 1293 | 3 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 1183 | -0- | 1183 | 2476 | 1183 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 1225 | -0- | 1225 | 3701 | 1225 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 1360 | -0- | 1360 | 5061 | 1360 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2800 | N | 960 | -0- | -1840 | 3221 | 960 | 3 | | | N | -0- | | | | | -0- |

AGUA DULCE (CONSOLIDATED FRIO) //CONT.// 00832 092 NON-ASSOCIATED CAPACITY CNTY: NUECES
URBAN OIL & GAS GROUP, LLC //CONT.// 879035

DRISCOLL, CLARA WELL #: A 30 RRCID -> 260418 COMPL. DATE 07/28/2010 TOTAL DEPTH 7215 PERF. 6852 - 6856

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1050 | N | 990 | -0- | -60 | -0- | 990 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 935 | -0- | 935 | 935 | 935 | 3 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 1024 | -0- | 1024 | 1959 | 1024 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 941 | -0- | 941 | 2900 | 941 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 893 | -0- | 893 | 3793 | 893 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2800 | N | 795 | -0- | -2005 | 1788 | 795 | 3 | | | N | -0- | | | | | -0- |

ELLIFF, MABEL WELL #: A 16 RRCID -> 260486 COMPL. DATE 08/03/2010 TOTAL DEPTH 7180 PERF. 5446 - 6102

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4200 | X | 4064 | -0- | -136 | -0- | 292 | 1 | 3772 | 3 | N | -0- | | | | | -0- |
| 10 | 0 | | 3875 | -0- | 3875 | 3875 | 279 | 1 | 3596 | 3 | N | -0- | | | | | -0- |
| 11 | 0 | | 4090 | -0- | 4090 | 7965 | 305 | 1 | 3785 | 3 | N | -0- | | | | | -0- |
| 12 | 0 | | 3744 | -0- | 3744 | 11709 | 288 | 1 | 3456 | 3 | N | -0- | | | | | -0- |
| 01 | 0 | | 3742 | -0- | 3742 | 15451 | 271 | 1 | 3471 | 3 | N | -0- | | | | | -0- |
| 02 | 18441 | X | 2990 | -0- | -15451 | -0- | 228 | 1 | 2762 | 3 | N | -0- | | | | | -0- |

RIVERS, M. L. WELL #: 10 RRCID -> 260487 COMPL. DATE 11/19/2015 TOTAL DEPTH 7185 PERF. 4747 - 6388

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1113 | N | 1113 | -0- | -0- | -0- | 80 | 1 | 1033 | 3 | N | -0- | | | | | -0- |
| 10 | 0 | | 1104 | -0- | 1104 | 1104 | 79 | 1 | 1025 | 3 | N | -0- | | | | | -0- |
| 11 | 0 | | 1139 | -0- | 1139 | 2243 | 85 | 1 | 1054 | 3 | N | -0- | | | | | -0- |
| 12 | 0 | | 1028 | -0- | 1028 | 3271 | 79 | 1 | 949 | 3 | N | -0- | | | | | -0- |
| 01 | 0 | | 1032 | -0- | 1032 | 4303 | 75 | 1 | 957 | 3 | N | -0- | | | | | -0- |
| 02 | 2800 | N | 1032 | -0- | -1768 | 2535 | 79 | 1 | 953 | 3 | N | -0- | | | | | -0- |

RIVERS, M. L. "A" WELL #: 27 RRCID -> 261016 COMPL. DATE 03/29/2011 TOTAL DEPTH 7100 PERF. 5370 - 5810

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1440 | N | 1419 | -0- | -21 | -0- | 102 | 1 | 1317 | 3 | N | -0- | | | | | -0- |
| 10 | 1581 | N | 1322 | -0- | -259 | -0- | 95 | 1 | 1227 | 3 | N | -0- | | | | | -0- |
| 11 | 0 | | 1401 | -0- | 1401 | 1401 | 104 | 1 | 1297 | 3 | N | -0- | | | | | -0- |
| 12 | 0 | | 1249 | -0- | 1249 | 2650 | 96 | 1 | 1153 | 3 | N | -0- | | | | | -0- |
| 01 | 0 | | 1299 | -0- | 1299 | 3949 | 94 | 1 | 1205 | 3 | N | -0- | | | | | -0- |
| 02 | 2800 | N | 1292 | -0- | -1508 | 2441 | 99 | 1 | 1193 | 3 | N | -0- | | | | | -0- |

DRISCOLL, CLARA WELL #: A 25 RRCID -> 262324 COMPL. DATE 02/21/2011 TOTAL DEPTH 8500 PERF. 5480 - 6022

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 360 | N | 358 | -0- | -2 | -0- | 26 | 1 | 332 | 3 | N | -0- | | | | | -0- |
| 10 | 0 | | 370 | -0- | 370 | 370 | 27 | 1 | 343 | 3 | N | -0- | | | | | -0- |
| 11 | 0 | | 342 | -0- | 342 | 712 | 25 | 1 | 317 | 3 | N | -0- | | | | | -0- |
| 12 | 0 | | 360 | -0- | 360 | 1072 | 28 | 1 | 332 | 3 | N | -0- | | | | | -0- |
| 01 | 0 | | 337 | -0- | 337 | 1409 | 24 | 1 | 313 | 3 | N | -0- | | | | | -0- |
| 02 | 1725 | N | 316 | -0- | -1409 | -0- | 24 | 1 | 292 | 3 | N | -0- | | | | | -0- |

DRISCOLL, CLARA WELL #: A 23 RRCID -> 262367 COMPL. DATE 04/12/2011 TOTAL DEPTH 6395 PERF. 5126 - 6006

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2318 | N | 2318 | -0- | -0- | -0- | 166 | 1 | 2152 | 3 | N | -0- | | | | | -0- |
| 10 | 2085 | N | 2085 | -0- | -0- | -0- | 150 | 1 | 1935 | 3 | N | -0- | | | | | -0- |
| 11 | 2267 | N | 2267 | -0- | -0- | -0- | 169 | 1 | 2098 | 3 | N | -0- | | | | | -0- |
| 12 | 0 | | 1895 | -0- | 1895 | 1895 | 146 | 1 | 1749 | 3 | N | -0- | | | | | -0- |
| 01 | 0 | | 1355 | -0- | 1355 | 3250 | 98 | 1 | 1257 | 3 | N | -0- | | | | | -0- |
| 02 | 2800 | N | 1312 | -0- | -1488 | 1762 | 100 | 1 | 1212 | 3 | N | -0- | | | | | -0- |

AGUA DULCE (CONSOLIDATED FRIO) //CONT.// 00832 092 NON-ASSOCIATED CAPACITY CNTY: NUECES
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
RIVERS "A" WELL #: 26 RRCID -> 270448 COMPL. DATE 04/01/2013 TOTAL DEPTH 7600 PERF. 7086 - 7100

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

ELLIFF, J. S. ETAL WELL #: 70 RRCID -> 270657 COMPL. DATE 04/19/2013 TOTAL DEPTH 7155 PERF. 4790 - 6706

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

KINSEY, E.A. WELL #: B 8 RRCID -> 278546 COMPL. DATE 03/08/2012 TOTAL DEPTH 7258 PERF. 6158 - 6476

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

KINSEY, E. A. WELL #: B 9 RRCID -> 278569 COMPL. DATE 05/30/2015 TOTAL DEPTH 7300 PERF. 6386 - 6424

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3038 | X | 3038 | -0- | -0- | -0- | 3038 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 2636 | -0- | 2636 | 2636 | 2636 | 3 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 3019 | -0- | 3019 | 5655 | 3019 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 2516 | -0- | 2516 | 8171 | 2516 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 2808 | -0- | 2808 | 10979 | 2808 | 3 | | | N | -0- | | | | | -0- |
| 02 | 12797 | X | 1818 | -0- | -10979 | -0- | 1818 | 3 | | | N | -0- | | | | | -0- |

KINSEY, E. A. B WELL #: 5B RRCID -> 281882 COMPL. DATE 11/14/2016 TOTAL DEPTH 9700 PERF. 6253 - 6296

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

CLARA DRISCOLL A WELL #: 11 RRCID -> 293730 COMPL. DATE 08/22/2022 TOTAL DEPTH 8300 PERF. 6125 - 6354

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SHUT IN | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SHUT IN | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SHUT IN | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SHUT IN | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SHUT IN | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SHUT IN | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

AGUA DULCE (CONSOLIDATED FRIO) //CONT.// 00832 092 NON-ASSOCIATED CAPACITY CNTY: NUECES
WESTERN GULF OIL & GAS, LLC 911925
CRITZ WELL #: 3 RRCID -> 189307 COMPL. DATE 06/10/2002 TOTAL DEPTH 7500 PERF. 6301 - 6490

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CRITZ WELL #: 4 RRCID -> 214690 COMPL. DATE 01/11/2008 TOTAL DEPTH 7500 PERF. 5308 - 5313

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 228 |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 228 |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 228 |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 228 |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 228 |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 228 |

AGUA DULCE (GERHARDT) 00832 192 ASSOCIATED 49B CNTY: NUECES
URBAN OIL & GAS GROUP, LLC 879035
TALBERT, C. P. WELL #: 15 F RRCID -> 070350 COMPL. DATE 02/21/1977 TOTAL DEPTH 9112 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TALBERT C.P. WELL #: 17 D RRCID -> 075366 COMPL. DATE 02/26/1978 TOTAL DEPTH 9110 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | A | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | A | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | A | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | A | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | A | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | A | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TALBERT, C. P. WELL #: 13 U RRCID -> 091489 COMPL. DATE 07/22/1980 TOTAL DEPTH 9360 PERF. 8204 - 8237

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

AGUA DULCE (LAMB) 00832 235 ASSOCIATED ONE WELL CNTY: NUECES
BRITANCO, L.L.C. 093620
HERRMANN-LISKA UNIT WELL #: 5 RRCID -> 280320 COMPL. DATE 08/07/2012 TOTAL DEPTH 7095 PERF. 6640 - 6644

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | N | 3 | | | | | 128 |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | 2 | | | | | 130 |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | 2 | | | | | 132 |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | 4 | | | | | 136 |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | 2 | | | | | 138 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 138 |

AGUA DULCE (LAMB) //CONT.// 00832 235 ASSOCIATED ONE WELL CNTY: NUECES
PEARL, BILL H. PRODUCTIONS, INC. 647284
DIX, THOMAS WELL #: 1 RRCID -> 077535 COMPL. DATE 07/12/1978 TOTAL DEPTH 8325 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

AGUA DULCE (RIVERS) 00832 300 ASSOCIATED ONE WELL CNTY: NUECES
RESOURCE EXPL & PROD, INC. 703393
CHICAGO LAND BANK WELL #: 1 RRCID -> 078747 COMPL. DATE 08/22/1978 TOTAL DEPTH 6879 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | H15 VIOL | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

AGUA DULCE (SPONBERG-GAS) 00832 370 NON-ASSOCIATED CAPACITY CNTY: NUECES
URBAN OIL & GAS GROUP, LLC 879035
WALTON, W. W. WELL #: 1B RRCID -> 140866 COMPL. DATE 03/04/1992 TOTAL DEPTH 7331 PERF. 6808 - 6809

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

SPONBERG, J. O. WELL #: 8-F RRCID -> 150231 COMPL. DATE 06/14/1994 TOTAL DEPTH 7472 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

PYLE, H. C. WELL #: 9 RRCID -> 228460 COMPL. DATE 05/22/2007 TOTAL DEPTH 6973 PERF. 6904 - 6966

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

AGUA DULCE (STONE 6800) 00832 388 NON-ASSOCIATED ONE WELL CNTY: NUECES
PEARL, BILL H. PRODUCTIONS, INC. 647284
DIX, THOMAS WELL #: 9 RRCID -> 117588 COMPL. DATE 07/03/1985 TOTAL DEPTH 8964 PERF. 6756 - 6764

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

AGUA DULCE (VICKSBURG CONSL.) 00832 406 NON-ASSOCIATED CAPACITY CNTY: NUECES
C.B. PRODUCTION 119905
MASONIC PURL WELL #: 1 RRCID -> 124109 COMPL. DATE 04/20/1987 TOTAL DEPTH 9620 PERF. 8608 - 8624

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 96 |
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 96 |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 96 |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 96 |
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 96 |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 96 |

MAGNUM PRODUCING, LP 521516
FULLER WELL #: 1 RRCID -> 225615 COMPL. DATE 12/29/2006 TOTAL DEPTH 9500 PERF. 7904 - 7910

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PEARL, BILL H. PRODUCTIONS, INC. 647284
DIX, THOMAS WELL #: 3 RRCID -> 053665 COMPL. DATE 10/15/1972 TOTAL DEPTH 8515 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TALBERT, C.P. WELL #: 8 RRCID -> 061807 COMPL. DATE 05/04/1975 TOTAL DEPTH 8503 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 870 | N | 420 | -0- | -450 | -0- | 420 | 2 | | | N | -0- | | | | | -0- |
| 10 | 620 | N | 587 | -0- | -33 | -0- | 587 | 2 | | | N | -0- | | | | | -0- |
| 11 | 335 | N | 335 | -0- | -0- | -0- | 335 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 350 | -0- | 350 | 350 | 350 | 2 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 106 | -0- | 106 | 456 | 106 | 2 | | | N | -0- | | | | | -0- |
| *02 | 706 | N | 250 | -0- | -456 | -0- | 250 | 2 | | | N | -0- | | | | | -0- |

EAST SIDE BLOCK UNIT WELL #: 12 RRCID -> 082838 COMPL. DATE 06/03/1979 TOTAL DEPTH 8267 PERF. 8042 - 8098

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 180 | N | 105 | -0- | -75 | -0- | 105 | 2 | | | Y | -0- | | | | | 33 |
| 10 | 0 | | 126 | -0- | 126 | 126 | 126 | 2 | | | Y | -0- | | | | | 33 |
| 11 | 282 | N | 156 | -0- | -126 | -0- | 156 | 2 | | | Y | -0- | | | | | 33 |
| 12 | 0 | | 176 | -0- | 176 | 176 | 176 | 2 | | | Y | -0- | | | | | 33 |
| 01 | 0 | | 46 | -0- | 46 | 222 | 46 | 2 | | | Y | -0- | | | | | 33 |
| *02 | 329 | N | 107 | -0- | -222 | -0- | 107 | 2 | | | Y | -0- | | | | | 33 |

AGUA DULCE (VICKSBURG CONSL.) //CONT.// 00832 406 NON-ASSOCIATED CAPACITY CNTY: NUECES
PEARL, BILL H. PRODUCTIONS, INC.//CONT.// 647284
EAST SIDE BLOCK UNIT WELL #: 14 RRCID -> 091482 COMPL. DATE 12/22/1980 TOTAL DEPTH 10950 PERF. 7548 - 7585

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 56 |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 56 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 56 |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 56 |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 56 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 56 |

BLUMBERG, JANE W. WELL #: 13 RRCID -> 097550 COMPL. DATE 12/30/1981 TOTAL DEPTH 8300 PERF. 7607 - 7688

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 47 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 47 |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 47 |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 47 |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 47 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 47 |

EAST SIDE BLOCK UNIT WELL #: 16 RRCID -> 107637 COMPL. DATE 08/24/1983 TOTAL DEPTH 8827 PERF. 7656 - 7723

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 180 | N | 115 | -0- | -65 | -0- | 115 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 217 | N | 172 | -0- | -45 | -0- | 172 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 0 | | 131 | -0- | 131 | 131 | 131 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 0 | | 105 | -0- | 105 | 236 | 105 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 0 | | 75 | -0- | 75 | 311 | 75 | 2 | | | Y | -0- | | | | | -0- |
| *02 | 448 | N | 137 | -0- | -311 | -0- | 137 | 2 | | | Y | -0- | | | | | -0- |

EAST SIDE BLOCK UNIT WELL #: 10 RRCID -> 107644 COMPL. DATE 11/10/1994 TOTAL DEPTH 8286 PERF. 8073 - 8083

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

PROLINE ENERGY RESOURCES INC 681327
BERRYMAN, ET AL UNIT WELL #: 1 RRCID -> 172812 COMPL. DATE 04/07/2009 TOTAL DEPTH 10500 PERF. 8680 - 8950

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 121 | N | 121 | -0- | -0- | -0- | 49 | 2 | 72 | 9 | Y | 65 | | | | | 132 |
| 10 | 0 | | 219 | -0- | 219 | 219 | 219 | 2 | | | Y | -0- | | | | | 132 |
| 11 | 0 | | 215 | -0- | 215 | 434 | 215 | 2 | | | Y | -0- | | | | | 132 |
| 12 | 593 | N | 159 | -0- | -434 | -0- | 138 | 2 | 21 | 9 | Y | 19 | 19 | 1 | | | 132 |
| *01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 132 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 18 | 15 | 1 | | | 135 |

KAMPFENKEL, ET AL G. U. WELL #: 1 RRCID -> 174485 COMPL. DATE 12/21/2010 TOTAL DEPTH 11002 PERF. 9214 - 9542

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| *01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |

AGUA DULCE (VICKSBURG CONSL.) //CONT.// 00832 406 NON-ASSOCIATED CAPACITY CNTY: NUECES
PROLINE ENERGY RESOURCES INC //CONT.// 681327
BERRYMAN ET AL UNIT WELL #: 2 RRCID -> 175113 COMPL. DATE 04/18/2003 TOTAL DEPTH 10800 PERF. 8870 - 10701

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 196 | N | 196 | -0- | -0- | -0- | 196 | 2 | | | Y | -0- | | | | | 5 |
| 10 | 0 | | 875 | -0- | 875 | 875 | 875 | 2 | | | Y | -0- | | | | | 5 |
| 11 | 0 | | 880 | -0- | 880 | 1755 | 860 | 2 | 20 | 9 | Y | 18 | 17 | 1 | | | 6 |
| 12 | 2329 | N | 574 | -0- | -1755 | -0- | 553 | 2 | 21 | 9 | Y | 19 | 19 | 1 | | | 6 |
| *01 | 182 | N | 182 | -0- | -0- | -0- | 160 | 2 | 22 | 9 | Y | 20 | 17 | 1 | | | 9 |
| 02 | 137 | N | 137 | -0- | -0- | -0- | 117 | 2 | 20 | 9 | Y | 18 | 15 | 1 | | | 12 |

BERRYMAN, ET AL UNIT WELL #: 3 RRCID -> 175748 COMPL. DATE 10/04/2000 TOTAL DEPTH 9550 PERF. 8278 - 9414

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

BERRYMAN ET AL UNIT WELL #: 5 RRCID -> 181832 COMPL. DATE 06/24/2004 TOTAL DEPTH 11369 PERF. 8284 - 9492

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | 32 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | 32 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | 32 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | 32 |
| *01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | 32 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | 32 |

BERRYMAN ET AL GAS UNIT WELL #: 4 RRCID -> 182213 COMPL. DATE 03/11/2010 TOTAL DEPTH 11207 PERF. 8507 - 8538

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 98 | N | 98 | -0- | -0- | -0- | 98 | 2 | | | Y | -0- | | | | | 89 |
| 10 | 438 | N | 438 | -0- | -0- | -0- | 438 | 2 | | | Y | -0- | | | | | 89 |
| 11 | 430 | N | 430 | -0- | -0- | -0- | 430 | 2 | | | Y | -0- | | | | | 89 |
| 12 | 286 | N | 286 | -0- | -0- | -0- | 276 | 2 | 10 | 9 | Y | 9 | 9 | 1 | | | 89 |
| *01 | 171 | N | 171 | -0- | -0- | -0- | 160 | 2 | 11 | 9 | Y | 10 | 9 | 1 | | | 90 |
| 02 | 244 | N | 244 | -0- | -0- | -0- | 234 | 2 | 10 | 9 | Y | 9 | 7 | 1 | | | 92 |

BERRYMAN ET AL, GAS UNIT WELL #: 7 RRCID -> 182611 COMPL. DATE 02/25/2004 TOTAL DEPTH 11300 PERF. 9081 - 9384

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 102 | N | 102 | -0- | -0- | -0- | 102 | 2 | | | Y | -0- | | | | | 73 |
| 10 | 455 | N | 455 | -0- | -0- | -0- | 455 | 2 | | | Y | -0- | | | | | 73 |
| 11 | 447 | N | 447 | -0- | -0- | -0- | 447 | 2 | | | Y | -0- | | | | | 73 |
| 12 | 297 | N | 297 | -0- | -0- | -0- | 287 | 2 | 10 | 9 | Y | 9 | 9 | 1 | | | 73 |
| *01 | 160 | N | 160 | -0- | -0- | -0- | 160 | 2 | | | Y | -0- | | | | | 73 |
| 02 | 117 | N | 117 | -0- | -0- | -0- | 117 | 2 | | | Y | -0- | | | | | 73 |

KOCUREK HEIRS WELL #: 1 RRCID -> 183105 COMPL. DATE 09/18/2009 TOTAL DEPTH 10535 PERF. 8729 - 8740

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 53 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 53 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 53 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 53 |
| *01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 53 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 53 |

BERRYMAN ET AL GAS UNIT WELL #: 8 RRCID -> 184045 COMPL. DATE 05/10/2002 TOTAL DEPTH 10750 PERF. 8786 - 9414

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 100 | N | 100 | -0- | -0- | -0- | 100 | 2 | | | Y | -0- | | | | | 117 |
| 10 | 446 | N | 446 | -0- | -0- | -0- | 446 | 2 | | | Y | -0- | | | | | 117 |
| 11 | 434 | N | 434 | -0- | -0- | -0- | 434 | 2 | | | Y | -0- | | | | | 117 |
| 12 | 285 | N | 285 | -0- | -0- | -0- | 285 | 2 | | | Y | -0- | | | | | 117 |
| *01 | 160 | N | 160 | -0- | -0- | -0- | 160 | 2 | | | Y | -0- | | | | | 117 |
| 02 | 127 | N | 127 | -0- | -0- | -0- | 117 | 2 | 10 | 9 | Y | 9 | 7 | 1 | | | 119 |

AGUA DULCE (VICKSBURG CONSL.) //CONT.// 00832 406 NON-ASSOCIATED CAPACITY CNTY: NUECES
PROLINE ENERGY RESOURCES INC //CONT.// 681327
BERRYMAN ET AL, GAS UNIT WELL #: 3R RRCID -> 184528 COMPL. DATE 03/10/2010 TOTAL DEPTH 9600 PERF. 8356 - 8378

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *01 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BERRYMAN ET AL, GAS UNIT WELL #: 2R RRCID -> 185572 COMPL. DATE 11/25/2009 TOTAL DEPTH 10100 PERF. 8738 - 8748

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 392 | N | 392 | -0- | -0- | -0- | 392 | 2 | | | Y | -0- | | | | | 3 |
| 10 | 0 | | 1751 | -0- | 1751 | 1751 | 1751 | 2 | | | Y | -0- | | | | | 3 |
| 11 | 0 | | 1739 | -0- | 1739 | 3490 | 1719 | 2 | 20 | 9 | Y | 18 | 17 | 1 | | | 4 |
| 12 | 3100 | N | 1127 | -0- | -1973 | 1517 | 1106 | 2 | 21 | 9 | Y | 19 | 19 | 1 | | | 4 |
| *01 | 1688 | N | 171 | -0- | -1517 | -0- | 160 | 2 | 11 | 9 | Y | 10 | 9 | 1 | | | 5 |
| 02 | 361 | N | 361 | -0- | -0- | -0- | 351 | 2 | 10 | 9 | Y | 9 | 7 | 1 | | | 7 |

KAMPFHENKEL GAS UNIT WELL #: 3 RRCID -> 186186 COMPL. DATE 03/08/2010 TOTAL DEPTH 11007 PERF. 8620 - 9406

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 53 | N | 53 | -0- | -0- | -0- | 53 | 2 | | | N | -0- | | | | | 354 |
| 10 | 0 | | 228 | -0- | 228 | 228 | 228 | 2 | | | N | -0- | | | | | 354 |
| 11 | 0 | | 224 | -0- | 224 | 452 | 224 | 2 | | | N | -0- | | | | | 354 |
| 12 | 596 | N | 144 | -0- | -452 | -0- | 144 | 2 | | | N | -0- | | | | | 354 |
| *01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 354 |
| 02 | 117 | N | 117 | -0- | -0- | -0- | 117 | 2 | | | N | -0- | | | | | 354 |

BERRYMAN ET AL GAS UNIT WELL #: 6 RRCID -> 188123 COMPL. DATE 12/11/2003 TOTAL DEPTH 10545 PERF. 9328 - 10256

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 45 | N | 45 | -0- | -0- | -0- | 24 | 1 | 21 | 9 | Y | 19 | | | | | 288 |
| 10 | 51 | N | 51 | -0- | -0- | -0- | 23 | 1 | 28 | 9 | Y | 25 | | | | | 313 |
| 11 | 42 | N | 42 | -0- | -0- | -0- | 20 | 1 | 22 | 9 | Y | 20 | 315 | 1 | | | 18 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 111 | 112 | 1 | | | 17 |
| *01 | 2581 | N | 2581 | -0- | -0- | -0- | 2406 | 2 | 175 | 9 | Y | 159 | 136 | 1 | | | 40 |
| 02 | 1414 | N | 1414 | -0- | -0- | -0- | 1289 | 2 | 125 | 9 | Y | 114 | 95 | 1 | | | 59 |

SILVER FOX OIL & GAS LLC 781927
MILLER WELL #: 1 RRCID -> 180334 COMPL. DATE 09/25/2000 TOTAL DEPTH 9000 PERF. 8720 - 8842

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SUEMAUR EXPL. & PROD., LLC 828321
OTAHAL, ET AL G.U. WELL #: 6 RRCID -> 291488 COMPL. DATE 06/25/2021 TOTAL DEPTH 10300 PERF. 9079 - 9136

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 22650 | X | 1815 | -0- | -20835 | -0- | 550 | 1 | 1265 | 2 | N | -0- | | | | | 204 |
| 10 | 21576 | X | 4931 | -0- | -16645 | -0- | 675 | 1 | 4227 | 2 | N | 26 | 158 | 1 | | | 72 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 11 | 20880 | X | 15578 | -0- | -5302 | -0- | 750 | 1 | 14579 | 2 | N | 226 | 193 | 1 | | | 105 |
| | | | | | | | 249 | 9 | | | | | | | | | |
| 12 | 12524 | X | 9195 | -0- | -3329 | -0- | 775 | 1 | 8326 | 2 | N | 85 | 159 | 1 | | | 31 |
| | | | | | | | 94 | 9 | | | | | | | | | |
| 01 | 0 | | 2369 | -0- | 2369 | 2369 | 775 | 1 | 1594 | 2 | N | -0- | | | | | 31 |
| 02 | 14532 | X | 1438 | -0- | -13094 | -0- | 700 | 1 | 738 | 2 | N | -0- | | | | | 31 |

AGUA DULCE (VICKSBURG CONSL.) //CONT.// 00832 406 NON-ASSOCIATED CAPACITY CNTY: NUECES
SUEMAUR EXPL. & PROD., LLC //CONT.// 828321
PROCHASKA, ET AL G.U. WELL #: 2 RRCID -> 291847 COMPL. DATE 12/31/2021 TOTAL DEPTH 10700 PERF. 9226 - 9690

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 68280 | X | 47694 | -0- | -20586 | -0- | 750 | 1 | 45453 | 2 | Y | 1355 | 1353 | 1 | | | 105 |
| | | | | | | | 1491 | 9 | | | | | | | | | |
| 10 | 70401 | X | 44189 | -0- | -26212 | -0- | 775 | 1 | 42374 | 2 | Y | 945 | 875 | 1 | | | 175 |
| | | | | | | | 1040 | 9 | | | | | | | | | |
| 11 | 59370 | X | 40494 | -0- | -18876 | -0- | 750 | 1 | 38857 | 2 | Y | 806 | 849 | 1 | | | 132 |
| | | | | | | | 887 | 9 | | | | | | | | | |
| 12 | 49290 | X | 33998 | -0- | -15292 | -0- | 775 | 1 | 32487 | 2 | Y | 669 | 683 | 1 | | | 118 |
| | | | | | | | 736 | 9 | | | | | | | | | |
| 01 | 49290 | X | 29601 | -0- | -19689 | -0- | 775 | 1 | 28274 | 2 | Y | 502 | 549 | 1 | | | 71 |
| | | | | | | | 552 | 9 | | | | | | | | | |
| 02 | 44520 | X | 27302 | -0- | -17218 | -0- | 700 | 1 | 25978 | 2 | Y | 567 | 545 | 1 | 9 | 8 | 84 |
| | | | | | | | 624 | 9 | | | | | | | | | |

BURNETT, ET AL GAS UNIT WELL #: 8 RRCID -> 292023 COMPL. DATE 01/13/2022 TOTAL DEPTH 9850 PERF. 9262 - 9322

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 114000 | X | 75113 | -0- | -38887 | -0- | 750 | 1 | 72912 | 2 | N | 1319 | 1304 | 1 | | | 192 |
| | | | | | | | 1451 | 9 | | | | | | | | | |
| 10 | 117800 | X | 64591 | -0- | -53209 | -0- | 775 | 1 | 62699 | 2 | N | 1015 | 1123 | 1 | | | 84 |
| | | | | | | | 1117 | 9 | | | | | | | | | |
| 11 | 107760 | X | 55994 | -0- | -51766 | -0- | 625 | 1 | 54365 | 2 | N | 913 | 785 | 1 | | | 212 |
| | | | | | | | 1004 | 9 | | | | | | | | | |
| 12 | 96534 | X | 68913 | -0- | -27621 | -0- | 775 | 1 | 67131 | 2 | N | 915 | 930 | 1 | | | 197 |
| | | | | | | | 1007 | 9 | | | | | | | | | |
| 01 | 0 | | 63438 | -0- | 63438 | 63438 | 775 | 1 | 61728 | 2 | N | 850 | 775 | 1 | | | 272 |
| | | | | | | | 935 | 9 | | | | | | | | | |
| *02 | 120232 | X | 56794 | -0- | -63438 | -0- | 700 | 1 | 55382 | 2 | N | 647 | 784 | 1 | | | 135 |
| | | | | | | | 712 | 9 | | | | | | | | | |

BURNETT, ET AL GAS UNIT WELL #: 9 RRCID -> 292117 COMPL. DATE 01/02/2022 TOTAL DEPTH 9892 PERF. 9308 - 9758

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 28170 | X | 15578 | -0- | -12592 | -0- | 675 | 1 | 14213 | 2 | N | 627 | 767 | 1 | | | 167 |
| | | | | | | | 690 | 9 | | | | | | | | | |
| 10 | 29109 | X | 14669 | -0- | -14440 | -0- | 775 | 1 | 13205 | 2 | N | 626 | 576 | 1 | | | 217 |
| | | | | | | | 689 | 9 | | | | | | | | | |
| 11 | 26730 | X | 11854 | -0- | -14876 | -0- | 750 | 1 | 10521 | 2 | N | 530 | 376 | 1 | | | 371 |
| | | | | | | | 583 | 9 | | | | | | | | | |
| 12 | 22041 | X | 10983 | -0- | -11058 | -0- | 775 | 1 | 9706 | 2 | N | 456 | 588 | 1 | | | 239 |
| | | | | | | | 502 | 9 | | | | | | | | | |
| 01 | 0 | | 9805 | -0- | 9805 | 9805 | 775 | 1 | 8686 | 2 | N | 313 | 352 | 1 | | | 200 |
| | | | | | | | 344 | 9 | | | | | | | | | |
| *02 | 17845 | X | 8040 | -0- | -9805 | -0- | 700 | 1 | 7002 | 2 | N | 307 | 198 | 1 | | | 309 |
| | | | | | | | 338 | 9 | | | | | | | | | |

PROCHASKA, ET AL G.U. WELL #: 3 RRCID -> 293114 COMPL. DATE 06/21/2022 TOTAL DEPTH 10600 PERF.10118 - 10210

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 79980 | X | 42107 | -0- | -37873 | -0- | 750 | 1 | 39696 | 2 | Y | 1510 | 1642 | 1 | | | 129 |
| | | | | | | | 1661 | 9 | | | | | | | | | |
| 10 | 57567 | X | 27774 | -0- | -29793 | -0- | 775 | 1 | 26000 | 2 | Y | 908 | 862 | 1 | | | 175 |
| | | | | | | | 999 | 9 | | | | | | | | | |
| 11 | 19681 | X | 19681 | -0- | -0- | -0- | 750 | 1 | 17998 | 2 | Y | 848 | 885 | 1 | | | 138 |
| | | | | | | | 933 | 9 | | | | | | | | | |
| 12 | 54312 | X | 12685 | -0- | -41627 | -0- | 775 | 1 | 11296 | 2 | Y | 558 | 594 | 1 | | | 102 |
| | | | | | | | 614 | 9 | | | | | | | | | |
| 01 | 0 | | 13651 | -0- | 13651 | 13651 | 775 | 1 | 12239 | 2 | Y | 579 | 603 | 1 | | | 78 |
| | | | | | | | 637 | 9 | | | | | | | | | |
| 02 | 39312 | X | 9075 | -0- | -30237 | -0- | 700 | 1 | 7909 | 2 | Y | 424 | 428 | 1 | 8 | 8 | 66 |
| | | | | | | | 466 | 9 | | | | | | | | | |

AGUA DULCE (VICKSBURG CONSL.) //CONT.// 00832 406 NON-ASSOCIATED CAPACITY CNTY: NUECES
SUEMAUR EXPL. & PROD., LLC //CONT.// 828321
BLUNTZER, ET AL GAS UNIT WELL #: 1 RRCID -> 293535 COMPL. DATE 09/29/2022 TOTAL DEPTH 10600 PERF.10170 - 10228

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 6259 | -0- | 6259 | 6259 | 50<br>857 | 1<br>9 | 5352 | 2 | N | 779 | 190 | 1 | | | 589 |
| 10 | 0 | | 101353 | -0- | 101353 | 107612 | 775<br>11057 | 1<br>9 | 89521 | 2 | N | 10052 | 10344 | 1 | | | 297 |
| 11 | 210658 | X | 103046 | -0- | -107612 | -0- | 750<br>11754 | 1<br>9 | 90542 | 2 | N | 10685 | 10433 | 1 | | | 549 |
| 12 | 105175 | X | 105175 | -0- | -0- | -0- | 775<br>11457 | 1<br>9 | 92943 | 2 | N | 10415 | 10348 | 1 | | | 616 |
| 01 | 0 | | 105597 | -0- | 105597 | 105597 | 775<br>9994 | 1<br>9 | 94828 | 2 | N | 9085 | 9093 | 1 | | | 608 |
| *02 | 194836 | X | 89239 | -0- | -105597 | -0- | 700<br>7439 | 1<br>9 | 81100 | 2 | N | 6763 | 6742 | 1 | 13 | 8 | 616 |

URBAN OIL & GAS GROUP, LLC 879035
DRISCOLL WELL #: A 6 L RRCID -> 009081 COMPL. DATE 03/15/1956 TOTAL DEPTH N/A PERF. 7573 - 7599

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

DRISCOLL, CLARA WELL #: A 7 RRCID -> 009085 COMPL. DATE 05/29/1962 TOTAL DEPTH 10015 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

AUSTIN, HELEN P. WELL #: 1 RRCID -> 052625 COMPL. DATE 08/12/1998 TOTAL DEPTH 8010 PERF. 7561 - 7588

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 643 | N | 643 | -0- | -0- | -0- | 643 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 599 | -0- | 599 | 599 | 599 | 3 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 781 | -0- | 781 | 1380 | 781 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 756 | -0- | 756 | 2136 | 756 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 746 | -0- | 746 | 2882 | 746 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2800 | N | 522 | -0- | -2278 | 604 | 522 | 3 | | | N | -0- | | | | | -0- |

TALBERT, C.P. WELL #: 16 D RRCID -> 076146 COMPL. DATE 04/18/1978 TOTAL DEPTH 8600 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |

AUSTIN, HELEN P. WELL #: B 5 RRCID -> 092301 COMPL. DATE 04/12/2005 TOTAL DEPTH 8638 PERF. 7554 - 7602

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

AGUA DULCE (VICKSBURG CONSL.) //CONT.// 00832 406 NON-ASSOCIATED CAPACITY CNTY: NUECES
URBAN OIL & GAS GROUP, LLC //CONT.// 879035

TALBERT, C.P. WELL #: 17 F RRCID -> 093609 COMPL. DATE 05/23/1981 TOTAL DEPTH 9110 PERF. 7757 - 7798

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TALBERT, C. P. WELL #: 15 D RRCID -> 106074 COMPL. DATE 05/04/1981 TOTAL DEPTH 9112 PERF. 8041 - 8053

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

AUSTIN, HELEN P. WELL #: 4-F RRCID -> 132621 COMPL. DATE 06/06/1998 TOTAL DEPTH 9500 PERF. 8050 - 8060

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WALTON,W. W. WELL #: 5 RRCID -> 137307 COMPL. DATE 12/10/1990 TOTAL DEPTH 9117 PERF. 8187 - 8220

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

DRISCOLL, CLARA WELL #: A 13 RRCID -> 138037 COMPL. DATE 04/08/2005 TOTAL DEPTH 9500 PERF. 7390 - 7529

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TALBERT, C. P. WELL #: 20 RRCID -> 148191 COMPL. DATE 02/02/1994 TOTAL DEPTH 8500 PERF. 7686 - 7694

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

INGRAM, J.C. WELL #: A 5 D RRCID -> 151033 COMPL. DATE 07/15/1994 TOTAL DEPTH 7867 PERF. 7704 - 7714

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

AGUA DULCE (VICKSBURG CONSL.) //CONT.// 00832 406 NON-ASSOCIATED CAPACITY CNTY: NUECES
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
RIVERS "A" WELL #: 23 RRCID -> 174587 COMPL. DATE 09/30/1999 TOTAL DEPTH 8004 PERF. 7433 - 7460

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2520 | N | 2441 | -0- | -79 | -0- | 180 | 1 | 2261 | 3 | N | -0- | | | | | -0- |
| 10 | 0 | | 2320 | -0- | 2320 | 2320 | 169 | 1 | 2151 | 3 | N | -0- | | | | | -0- |
| 11 | 0 | | 2423 | -0- | 2423 | 4743 | 192 | 1 | 2231 | 3 | N | -0- | | | | | -0- |
| 12 | 0 | | 2520 | -0- | 2520 | 7263 | 188 | 1 | 2332 | 3 | N | -0- | | | | | -0- |
| 01 | 0 | | 2293 | -0- | 2293 | 9556 | 163 | 1 | 2130 | 3 | N | -0- | | | | | -0- |
| 02 | 2800 | N | 1917 | -0- | -883 | 8673 | 125 | 1 | 1792 | 3 | N | -0- | | | | | -0- |

DRISCOLL, CLARA WELL #: A 25 RRCID -> 232667 COMPL. DATE 06/06/2007 TOTAL DEPTH 8500 PERF. 8150 - 8162

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

DRISCOLL, CLARA WELL #: A 28 RRCID -> 239715 COMPL. DATE 03/26/2008 TOTAL DEPTH 8400 PERF. 8038 - 8052

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 420 | N | 389 | -0- | -31 | -0- | 389 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 369 | -0- | 369 | 369 | 369 | 3 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 375 | -0- | 375 | 744 | 375 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 322 | -0- | 322 | 1066 | 322 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 325 | -0- | 325 | 1391 | 325 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1715 | N | 324 | -0- | -1391 | -0- | 324 | 3 | | | N | -0- | | | | | -0- |

VISION OIL AND GAS LLC 886198
SCHULZE, HERBERT K. ET AL WELL #: 8 RRCID -> 235904 COMPL. DATE 02/04/2008 TOTAL DEPTH 11200 PERF. 8866 - 8873

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

WALLIS ENERGY, INC. 893997
BLOSSMAN, ET AL GAS UNIT WELL #: 1 RRCID -> 193540 COMPL. DATE 12/10/2003 TOTAL DEPTH 10000 PERF. 9249 - 9301

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 5 | | | | | 141 |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | 26 | | | | | 167 |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | 9 | | | | | 176 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 45 | | | | | 221 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 41 | | | | | 262 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 262 |

BLOSSMAN ET AL GAS UNIT WELL #: 2 RRCID -> 198754 COMPL. DATE 12/10/2003 TOTAL DEPTH 10000 PERF. 9249 - 9301

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | N | 12 | | | | | 76 |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | 10 | | | | | 86 |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | 12 | | | | | 98 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 98 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 98 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 98 |

AGUA DULCE (VICKSBURG CONSL.) //CONT.// 00832 406 NON-ASSOCIATED CAPACITY CNTY: NUECES
WHITING OIL AND GAS CORPORATION 920478
BURNETT, ET AL GAS UNIT WELL #: 1 RRCID -> 174586 COMPL. DATE 08/30/2013 TOTAL DEPTH 10715 PERF. 9806 - 9895

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 35 |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 35 |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 35 |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 35 |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 35 |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 35 |

BURNETT, ET AL GAS UNIT WELL #: 2 RRCID -> 176932 COMPL. DATE 06/14/2006 TOTAL DEPTH 10240 PERF.10043 - 10053

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 01 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |

CHARBA, ET AL WELL #: 1 RRCID -> 179053 COMPL. DATE 03/14/2003 TOTAL DEPTH 10500 PERF. 9276 - 9701

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1423 | N | 1423 | -0- | -0- | -0- | 960 | 1 | 223 | 2 | Y | 218 | 162 | 1 | | | 153 |
| | | | | | | | 240 | 9 | | | | | | | | | |
| 10 | 1308 | N | 1308 | -0- | -0- | -0- | 992 | 1 | 125 | 2 | Y | 174 | 150 | 1 | | | 177 |
| | | | | | | | 191 | 9 | | | | | | | | | |
| 11 | 1141 | N | 1141 | -0- | -0- | -0- | 960 | 1 | 2 | 2 | Y | 163 | 285 | 1 | | | 55 |
| | | | | | | | 179 | 9 | | | | | | | | | |
| 12 | 1190 | N | 1190 | -0- | -0- | -0- | 992 | 1 | 1 | 2 | Y | 179 | 136 | 1 | | | 98 |
| | | | | | | | 197 | 9 | | | | | | | | | |
| 01 | 1201 | N | 1201 | -0- | -0- | -0- | 992 | 1 | 10 | 2 | Y | 181 | 122 | 1 | | | 157 |
| | | | | | | | 199 | 9 | | | | | | | | | |
| 02 | 973 | N | 973 | -0- | -0- | -0- | 896 | 1 | 77 | 9 | Y | 70 | 148 | 1 | | | 79 |

BURNETT, ET AL GAS UNIT WELL #: 3 RRCID -> 179416 COMPL. DATE 10/19/2000 TOTAL DEPTH 10000 PERF. 9098 - 9140

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 6870 | X | 2244 | -0- | -4626 | -0- | 760 | 1 | 1462 | 2 | N | 20 | | | | | 112 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 10 | 7099 | X | 3673 | -0- | -3426 | -0- | 837 | 1 | 2797 | 2 | N | 35 | | | | | 147 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 11 | 6870 | X | 4826 | -0- | -2044 | -0- | 810 | 1 | 3919 | 2 | N | 88 | | | | | 235 |
| | | | | | | | 97 | 9 | | | | | | | | | |
| 12 | 5244 | X | 5244 | -0- | -0- | -0- | 834 | 1 | 4354 | 2 | N | 51 | 179 | 1 | | | 107 |
| | | | | | | | 56 | 9 | | | | | | | | | |
| 01 | 5744 | X | 5744 | -0- | -0- | -0- | 836 | 1 | 4778 | 2 | N | 118 | | | | | 225 |
| | | | | | | | 130 | 9 | | | | | | | | | |
| 02 | 5076 | X | 5076 | -0- | -0- | -0- | 756 | 1 | 4218 | 2 | N | 93 | 185 | 1 | | | 133 |
| | | | | | | | 102 | 9 | | | | | | | | | |

OTAHAL, ET AL G.U. WELL #: 1 RRCID -> 180084 COMPL. DATE 11/30/2000 TOTAL DEPTH 9800 PERF. 8980 - 9574

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 139 |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 139 |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 139 |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 139 |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 139 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 139 |

AGUA DULCE (VICKSBURG CONSL.) //CONT.// 00832 406 NON-ASSOCIATED CAPACITY CNTY: NUECES
WHITING OIL AND GAS CORPORATION //CONT.// 920478

OTHAL, ET AL GAS UNIT WELL #: 2 RRCID -> 182466 COMPL. DATE 06/16/2006 TOTAL DEPTH 10300 PERF. 9502 - 9917

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |

HOELSCHER WELL #: 1 RRCID -> 183854 COMPL. DATE 07/03/2001 TOTAL DEPTH 10518 PERF. 9174 - 9219

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 35 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 35 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 35 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 35 |
| 01 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 35 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 35 |

OTAHAL ET AL GAS UNIT WELL #: 3 RRCID -> 184557 COMPL. DATE 08/03/2001 TOTAL DEPTH 10900 PERF. 8985 - 9888

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 79 |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 79 |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 79 |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 79 |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 79 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 79 |

OTAHAL ET AL GAS UNIT WELL #: 5 RRCID -> 197208 COMPL. DATE 09/20/2005 TOTAL DEPTH 9686 PERF. 8253 - 8266

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

BURNETT ET AL GAS UNIT WELL #: 4 RRCID -> 197957 COMPL. DATE 08/06/2003 TOTAL DEPTH 10100 PERF. 8938 - 9360

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

MATTHEWS, CARROLL P. TRUST WELL #: 1 RRCID -> 203577 COMPL. DATE 07/30/2004 TOTAL DEPTH 8490 PERF. 8132 - 8402

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

CHARBA, ET AL, GAS UNIT WELL #: 2 RRCID -> 208829 COMPL. DATE 02/25/2005 TOTAL DEPTH 12000 PERF. 9340 - 9432

| | | | | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 233 | N | 233 | -0- | -0- | -0- | 210 | 1 | 23 | 9 | Y | 21 | 15 | 1 | | | | | | | 24 |
| 10 | 0 | | 258 | -0- | 258 | 258 | 217 | 1 | 41 | 9 | Y | 37 | 27 | 1 | | | | | | | 34 |
| 11 | 0 | | 257 | -0- | 257 | 515 | 210 | 1 | 47 | 9 | Y | 43 | 63 | 1 | | | | | | | 14 |
| 12 | 0 | | 303 | -0- | 303 | 818 | 217 | 1 | 86 | 9 | Y | 78 | 44 | 1 | | | | | | | 48 |
| 01 | 0 | | 279 | -0- | 279 | 1097 | 217 | 1 | 62 | 9 | Y | 56 | 63 | 1 | | | | | | | 41 |
| 02 | 1308 | N | 211 | -0- | -1097 | -0- | 196 | 1 | 15 | 9 | Y | 14 | 38 | 1 | | | | | | | 17 |

AGUA DULCE (VICKSBURG CONSL.) //CONT.// 00832 406 NON-ASSOCIATED CAPACITY CNTY: NUECES
WHITING OIL AND GAS CORPORATION //CONT.// 920478
WALTON-MATTHEWS UNIT WELL #: 1 RRCID -> 218788 COMPL. DATE 04/26/2006 TOTAL DEPTH 8490 PERF. 8350 - 8370

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

BURNETT, ET AL GAS UNIT WELL #: 7 RRCID -> 218793 COMPL. DATE 04/13/2006 TOTAL DEPTH 10150 PERF. 9575 - 9584

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 72 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 72 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 72 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 72 |
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 72 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 72 |

AGUA DULCE (YAHUDE RESERVOIR) 00832 455 NON-ASSOCIATED ONE WELL CNTY: NUECES
URBAN OIL & GAS GROUP, LLC 879035
TALBERT, C. P. WELL #: 8 RRCID -> 066082 COMPL. DATE 04/19/1976 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

AGUA DULCE (5600 RIVERS NO. 4) 00832 640 NON-ASSOCIATED EXEMPT CNTY: NUECES
PEARL, BILL H. PRODUCTIONS, INC. 647284
PURL, OLLIE B WELL #: 3 RRCID -> 138637 COMPL. DATE 05/16/1991 TOTAL DEPTH 7670 PERF. 5256 - 5263

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 210 | N | 150 | -0- | -60 | -0- | 150 | 2 | | | N | -0- | | | | | -0- |
| 10 | 217 | N | 165 | -0- | -52 | -0- | 165 | 2 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 101 | -0- | 101 | 101 | 101 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 105 | -0- | 105 | 206 | 105 | 2 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 30 | -0- | 30 | 236 | 30 | 2 | | | N | -0- | | | | | -0- |
| *02 | 326 | N | 90 | -0- | -236 | -0- | 90 | 2 | | | N | -0- | | | | | -0- |

AGUA DULCE (5790) 00832 658 ASSOCIATED ONE WELL CNTY: NUECES
URBAN OIL & GAS GROUP, LLC 879035
SAJSLB A WELL #: 5 F RRCID -> 215742 COMPL. DATE 01/06/2005 TOTAL DEPTH 7498 PERF. 5218 - 5664

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 408 | N | 408 | -0- | -0- | -0- | 408 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 360 | -0- | 360 | 360 | 360 | 3 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 259 | -0- | 259 | 619 | 259 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 415 | -0- | 415 | 1034 | 415 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 392 | -0- | 392 | 1426 | 392 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1728 | N | 302 | -0- | -1426 | -0- | 302 | 3 | | | N | -0- | | | | | -0- |

AGUA DULCE (6270) 00832 713 NON-ASSOCIATED ONE WELL CNTY: NUECES
VISION OIL AND GAS LLC 886198
SCHULZE, HERBERT K. ET AL WELL #: 6 RRCID -> 110953 COMPL. DATE 04/24/1984 TOTAL DEPTH 8064 PERF. 6264 - 6274

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |
| 10 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |
| 11 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |
| 12 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 18 |

AGUA DULCE (6740) 00832 795 NON-ASSOCIATED ONE WELL CNTY: NUECES
J&G OIL & GAS 427635
KANSAS CITY LIFE INS. CO. WELL #: 1A RRCID -> 159057 COMPL. DATE 04/25/1990 TOTAL DEPTH 6930 PERF. 6743 - 6747

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 0 A | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

PLUGGED AND ABANDONED_____ 10/07/2022 - WELL PLUGGED 10/7/2022

AGUA DULCE (7000) 00832 845 NON-ASSOCIATED CAPACITY CNTY: NUECES
PEARL, BILL H. PRODUCTIONS, INC. 647284
KOENNING WELL #: 3 RRCID -> 089703 COMPL. DATE 03/30/1982 TOTAL DEPTH 7212 PERF. 4914 - 7043

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

AGUA DULCE (7000-K) 00832 847 NON-ASSOCIATED ONE WELL CNTY: NUECES
PEARL, BILL H. PRODUCTIONS, INC. 647284
KOENING WELL #: 2 RRCID -> 085996 COMPL. DATE 01/02/1980 TOTAL DEPTH 7610 PERF. 7039 - 7041

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

AGUA DULCE (8400) 00832 935 NON-ASSOCIATED CAPACITY CNTY: NUECES
PEARL, BILL H. PRODUCTIONS, INC. 647284
TALBERT, C. P. WELL #: 11 C RRCID -> 071588 COMPL. DATE 05/26/1977 TOTAL DEPTH 9100 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

VISION OIL AND GAS LLC 886198
SCHULZE, HERBERT K. ET AL WELL #: 1 RRCID -> 174488 COMPL. DATE 09/09/1999 TOTAL DEPTH 9518 PERF. 8442 - 8456

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | -0- | -0- | -0- | -0- | | | Y | -0- | | | 24 |
| 10 | 14B DENY | -0- | -0- | -0- | -0- | | | Y | -0- | | | 24 |
| 11 | 14B DENY | -0- | -0- | -0- | -0- | | | Y | -0- | | | 24 |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | Y | -0- | | | 24 |
| 01 | 14B DENY | -0- | -0- | -0- | -0- | | | Y | -0- | | | 24 |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | 24 |

AGUA DULCE (8570) 00832 939 NON-ASSOCIATED CAPACITY CNTY: NUECES
PEARL, BILL H. PRODUCTIONS, INC. 647284
TALBERT, C. P. WELL #: 11 T RRCID -> 071589 COMPL. DATE 05/26/1977 TOTAL DEPTH 9100 PERF. 8540 - 8560

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

AGUA DULCE (8570) //CONT.// 00832 939 NON-ASSOCIATED CAPACITY CNTY: NUECES
PEARL, BILL H. PRODUCTIONS, INC.//CONT.// 647284
TALBERT, C. P. WELL #: 12 RRCID -> 072216 COMPL. DATE 07/26/1977 TOTAL DEPTH 9000 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 490 | N | 490 | -0- | -0- | -0- | 490 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 390 | -0- | 390 | 390 | 390 | 2 | | | N | -0- | | | | | -0- |
| 11 | 870 | N | 480 | -0- | -390 | -0- | 480 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 260 | -0- | 260 | 260 | 260 | 2 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 88 | -0- | 88 | 348 | 88 | 2 | | | N | -0- | | | | | -0- |
| *02 | 626 | N | 278 | -0- | -348 | -0- | 278 | 2 | | | N | -0- | | | | | -0- |

URBAN OIL & GAS GROUP, LLC 879035
TALBERT, C. P. WELL #: 13 L RRCID -> 067678 COMPL. DATE 08/12/1976 TOTAL DEPTH 9360 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

VISION OIL AND GAS LLC 886198
SCHULZE, H.K. ET AL WELL #: 7 RRCID -> 134022 COMPL. DATE 03/09/1990 TOTAL DEPTH 10500 PERF. 8560 - 8586

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | DLQ G-10 | | -0- | -0- | -0- | 6174 | | | | | Y | -0- | | | | | 67 |
| 10 | DLQ G-10 | | 31 | -0- | 31 | 6205 | 31 | 2 | | | Y | -0- | | | | | 67 |
| 11 | 0 | | 34 | -0- | 34 | 6239 | 34 | 2 | | | Y | -0- | | | | | 67 |
| 12 | 0 | | -0- | -0- | -0- | 6239 | | | | | Y | -0- | | | | | 67 |
| 01 | 6239 | X | -0- | -0- | -6239 | -0- | | | | | Y | -0- | | | | | 67 |
| 02 | 28 | X | NO RPT | -0- | -28 | -0- | | | | | Y | NO RPT | | | | | 67 |

SCHULZE, HERBERT K., ET AL WELL #: 5 RRCID -> 171692 COMPL. DATE 12/16/1998 TOTAL DEPTH 9160 PERF. 8499 - 8574

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | | -0- | -0- | -0- | 133 | | | | | Y | -0- | | | | | 40 |
| 10 | 14B DENY | | -0- | -0- | -0- | 133 | | | | | Y | -0- | | | | | 40 |
| 11 | 14B DENY | | -0- | -0- | -0- | 133 | | | | | Y | -0- | | | | | 40 |
| 12 | 14B DENY | | -0- | -0- | -0- | 133 | | | | | Y | -0- | | | | | 40 |
| 01 | 14B DENY | | -0- | -0- | -0- | 133 | | | | | Y | -0- | | | | | 40 |
| 02 | 14B DENY | | NO RPT | -0- | -0- | 133 | | | | | Y | NO RPT | | | | | 40 |

AGUA DULCE (8600 DIX) 00832 942 NON-ASSOCIATED ONE WELL CNTY: NUECES
PEARL, BILL H. PRODUCTIONS, INC. 647284
DIX, THOMAS WELL #: 10 RRCID -> 095897 COMPL. DATE 09/30/1981 TOTAL DEPTH 9600 PERF. 8686 - 8702

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 160 |
| 10 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 160 |
| 11 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 160 |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 160 |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 160 |
| 02 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 160 |

AGUA DULCE (8700) 00832 945 NON-ASSOCIATED CAPACITY CNTY: NUECES
VISION OIL AND GAS LLC 886198
SCHULZE, HERBERT K. ET AL WELL #: 4 RRCID -> 077742 COMPL. DATE 07/15/1999 TOTAL DEPTH 10500 PERF. 8716 - 8760

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

AGUA DULCE (8700) //CONT.// 00832 945 NON-ASSOCIATED CAPACITY CNTY: NUECES
VISION OIL AND GAS LLC //CONT.// 886198
SCHULZE, HERBERT K. ET AL WELL #: 9 RRCID -> 182734 COMPL. DATE 04/21/2001 TOTAL DEPTH 10523 PERF. 8760 - 8844

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

AGUA DULCE, NORTH (HARPER, EAST) 00834 111 NON-ASSOCIATED ONE WELL CNTY: NUECES
URBAN OIL & GAS GROUP, LLC 879035
ELLIFF, JOHN J., MRS. WELL #: 15 T RRCID -> 035555 COMPL. DATE 02/03/1965 TOTAL DEPTH 8037 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

PYLE, H. C. WELL #: 3 RRCID -> 037107 COMPL. DATE 05/13/1964 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

PYLE, H. C. WELL #: 5 U RRCID -> 039573 COMPL. DATE 07/14/1966 TOTAL DEPTH 6910 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

FEE 687 WELL #: 2 L RRCID -> 045415 COMPL. DATE 01/16/1969 TOTAL DEPTH 5763 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

AGUA-DULCE, NORTH (4800) 00834 175 NON-ASSOCIATED ONE WELL CNTY: NUECES
WESTERN GULF OIL & GAS, LLC 911925
CRITZ, R. WELL #: 3 RRCID -> 099581 COMPL. DATE 02/23/1982 TOTAL DEPTH 7500 PERF. 4770 - 4778

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

AGUA DULCE, NORTH (6500 FRIO) 00834 444 NON-ASSOCIATED ONE WELL CNTY: NUECES
HARPER HEFTE, INC. 357865
YARBOROUGH WELL #: 3 RRCID -> 277380 COMPL. DATE 09/08/2014 TOTAL DEPTH 6980 PERF. 6500 - 6503

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2700 | # | 2410 | -0- | -290 | -0- | 100 | 1 | 2275 | 2 | N | 32 | | | | | 137 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 10 | 2666 | # | 1878 | -0- | -788 | -0- | 100 | 1 | 1731 | 2 | N | 43 | | | | | 180 |
| | | | | | | | 47 | 9 | | | | | | | | | |
| 11 | 0 | | 2171 | -0- | 2171 | 2171 | 100 | 1 | 2027 | 2 | N | 40 | | | | | 220 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 12 | 0 | | 2510 | -0- | 2510 | 4681 | 100 | 1 | 2354 | 2 | N | 51 | 189 | 1 | | | 82 |
| | | | | | | | 56 | 9 | | | | | | | | | |
| *01 | 3906 | | 2292 | -0- | -1614 | 3067 | 100 | 1 | 2170 | 2 | N | 20 | | | | | 102 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| *02 | 3067 | R | -0- | -0- | -3067 | -0- | | | | | N | -0- | | | | | -0- |

AGUA DULCE, NORTH (6750) 00834 690 NON-ASSOCIATED ONE WELL CNTY: NUECES
HARPER HEFTE, INC. 357865
YARBOROUGH WELL #: 1 RRCID -> 280147 COMPL. DATE 04/27/2016 TOTAL DEPTH 7600 PERF. 6717 - 6720

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2460 | # | 1894 | -0- | -566 | -0- | 75 | 1 | 1513 | 2 | Y | 278 | 321 | 1 | | | 252 |
| | | | | | | | 306 | 9 | | | | | | | | | |
| 10 | 2294 | # | 1463 | -0- | -831 | -0- | 75 | 1 | 1092 | 2 | Y | 269 | 324 | 1 | | | 197 |
| | | | | | | | 296 | 9 | | | | | | | | | |
| 11 | 0 | | 1426 | -0- | 1426 | 1426 | 75 | 1 | 1064 | 2 | Y | 261 | 214 | 1 | | | 244 |
| | | | | | | | 287 | 9 | | | | | | | | | |
| 12 | 0 | | 1637 | -0- | 1637 | 3063 | 75 | 1 | 1272 | 2 | Y | 264 | 325 | 1 | | | 183 |
| | | | | | | | 290 | 9 | | | | | | | | | |
| *01 | 3100 | N | 1762 | -0- | -1338 | 1725 | 75 | 1 | 1179 | 2 | Y | 462 | 381 | 1 | 212 | 8 | 52 |
| | | | | | | | 508 | 9 | | | | | | | | | |
| *02 | 1725 | N | -0- | -0- | -1725 | -0- | | | | | Y | -0- | | | | | -0- |

AGUA PRIETA (QUEEN CITY) 00849 050 NON-ASSOCIATED CAPACITY CNTY: DUVAL
FAULCONER ENERGY, LLC 263648
IBARRA, ANTONIO, ET AL WELL #: 1 RRCID -> 182245 COMPL. DATE 03/28/2001 TOTAL DEPTH 9020 PERF. 8701 - 8772

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5340 | X | 3487 | -0- | -1853 | -0- | 348 | 1 | 3131 | 2 | Y | 7 | 126 | 1 | | | 191 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 10 | 4929 | X | 3926 | -0- | -1003 | -0- | 428 | 1 | 3448 | 2 | Y | 45 | | | | | 236 |
| | | | | | | | 50 | 9 | | | | | | | | | |
| 11 | 0 | | 3242 | -0- | 3242 | 3242 | 354 | 1 | 2851 | 2 | Y | 34 | | | | | 270 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 12 | 0 | | 2933 | -0- | 2933 | 6175 | 355 | 1 | 2521 | 2 | Y | 52 | 118 | 1 | | | 204 |
| | | | | | | | 57 | 9 | | | | | | | | | |
| 01 | 0 | | 3147 | -0- | 3147 | 9322 | 480 | 1 | 2619 | 2 | Y | 44 | | | | | 248 |
| | | | | | | | 48 | 9 | | | | | | | | | |
| 02 | 12398 | X | 3076 | -0- | -9322 | -0- | 442 | 1 | 2613 | 2 | Y | 19 | | | | | 267 |
| | | | | | | | 21 | 9 | | | | | | | | | |

LA JOLLA-PARR WELL #: 1ST RRCID -> 184657 COMPL. DATE 07/13/2001 TOTAL DEPTH 8900 PERF. 8678 - 8756

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 780 | N | 710 | -0- | -70 | -0- | 69 | 1 | 619 | 2 | Y | 20 | 22 | 1 | | | 136 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 10 | 0 | | 840 | -0- | 840 | 840 | 90 | 1 | 722 | 2 | Y | 25 | | | | | 161 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 11 | 0 | | 816 | -0- | 816 | 1656 | 88 | 1 | 710 | 2 | Y | 16 | | | | | 177 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 12 | 0 | | 669 | -0- | 669 | 2325 | 80 | 1 | 572 | 2 | Y | 15 | 34 | 1 | | | 158 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 01 | 0 | | 254 | -0- | 254 | 2579 | 39 | 1 | 211 | 2 | Y | 4 | | | | | 162 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 2800 | N | 412 | -0- | -2388 | 191 | 59 | 1 | 350 | 2 | Y | 3 | | | | | 165 |
| | | | | | | | 3 | 9 | | | | | | | | | |

AGUAS CALIENTES (LOBO 1) 00855 500 NON-ASSOCIATED CAPACITY CNTY: WEBB
COLUMBUS ENERGY, LLC 169313
RODRIGUEZ GAS UNIT WELL #: RRCID -> 147036 COMPL. DATE 09/21/1993 TOTAL DEPTH 6600 PERF. 5790 - 5920

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | P&A | COND | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 10 | P&A | COND | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 11 | P&A | COND | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 12 | P&A | COND | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 01 | P&A | COND | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 02 | P&A | COND | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |

PLUGGED AND ABANDONED_____ 01/10/2020

AGUILARES (ZONE 1) 00877 100 NON-ASSOCIATED EXEMPT CNTY: WEBB
MCGUFFIN, JOE JR. 549892
WALKER, J.O. WELL #: RRCID -> 076111 COMPL. DATE 03/01/1978 TOTAL DEPTH 7120 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 252 |
| 10 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 252 |
| 11 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 252 |
| 12 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 252 |
| 01 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 252 |
| 02 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 252 |

PLUGGED AND ABANDONED_____ 11/16/2018

PROEX ENERGY MANAGEMENT, L.L.C. 681057
WALKER, MAY WELL #: 2 C RRCID -> 009136 COMPL. DATE 04/09/1959 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

AGUILARES (ZONE 2) 00877 200 NON-ASSOCIATED ONE WELL CNTY: WEBB
PROEX ENERGY MANAGEMENT, L.L.C. 681057
WALKER, MAY WELL #: 2 T RRCID -> 009140 COMPL. DATE 04/09/1959 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

AGUILARES (ZONE 4) 00877 500 NON-ASSOCIATED ONE WELL CNTY: WEBB
GREAT NORTHERN ENERGY, INC 328627
WALKER, MAY WELL #: 1 RRCID -> 051801 COMPL. DATE 01/21/1972 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

AGUILARES (ZONE 5-A, W) 00877 800 NON-ASSOCIATED EXEMPT CNTY: WEBB
HILCORP ENERGY COMPANY 386310
RUNNING W. 'B' WELL #: 12 RRCID -> 289850 COMPL. DATE 07/12/2018 TOTAL DEPTH 8300 PERF. 6747 - 6754

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PROEX ENERGY MANAGEMENT, L.L.C. 681057
WALKER, J O "C" WELL #: 5 RRCID -> 205355 COMPL. DATE 10/19/2004 TOTAL DEPTH 7050 PERF. 6749 - 6756

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

AGUILARES (ZONE 6) 00877 900 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY 386310
RUNNING W. "B" WELL #: 7C RRCID -> 201694 COMPL. DATE 05/10/2004 TOTAL DEPTH 8300 PERF. 6872 - 6904

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

ALAMO (8050) 01034 852 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
MISSION RIVER SYSTEMS, INC. 570411
SWEENEY, J. J. WELL #: RRCID -> 176655 COMPL. DATE 03/01/2000 TOTAL DEPTH 8320 PERF. 7994 - 8100

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 26 |
| 10 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 26 |
| 11 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 26 |
| 12 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 26 |
| 01 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 26 |
| 02 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 26 |

PLUGGED AND ABANDONED_____ 05/01/2017

ALAMO (9300) 01034 862 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
HUGOTON OPERATING COMPANY, INC. 412178
SANTA ANA GAS UNIT WELL #: 3 RRCID -> 270264 COMPL. DATE 12/27/2012 TOTAL DEPTH 12550 PERF. 9310 - 9350

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 120 N | 28 | -0- | -92 | -0- | 21 | 1 | 7 | 2 | N | -0- | | | | | 68 |
| 10 | 0 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 68 |
| 11 | 0 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 68 |
| 12 | 0 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 68 |
| 01 | 0 | 7 | -0- | 7 | 7 | 2 | 1 | 5 | 2 | N | -0- | | | | | 68 |
| 02 | 71 N | 64 | -0- | -7 | -0- | 10 | 1 | 54 | 2 | N | -0- | | | | | 68 |

WAGNER OIL COMPANY 891175
SWEENEY WELL #: 15 RRCID -> 262650 COMPL. DATE 08/27/2011 TOTAL DEPTH 10130 PERF. 9316 - 9326

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

ALANIZ (WILCOX) 01084 475 NON-ASSOCIATED ONE WELL CNTY: STARR
THE MEDUSA COMPANY 851528
STATE OF TEXAS WELL #: 1 RRCID -> 169195 COMPL. DATE 05/28/1998 TOTAL DEPTH 14500 PERF.13589 - 13623

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | DLQ G-10 | | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | DLQ G-10 | | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | DLQ G-10 | | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | DLQ G-10 | | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | DLQ G-10 | | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | DLQ G-10 | | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |

ALAZAN (FRIO CONS.) 01095 474 NON-ASSOCIATED CAPACITY CNTY: KLEBERG
EOG RESOURCES, INC. 253162
KING RANCH ALAZAN WELL #: 484 RRCID -> 288380 COMPL. DATE 04/01/2019 TOTAL DEPTH 5042 PERF. 5042 - 5065

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |

KING RANCH ALAZAN WELL #: 461 RRCID -> 288941 COMPL. DATE 04/08/2019 TOTAL DEPTH 3107 PERF. 2742 - 2754

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |

ALAZAN, NORTH (DEEP FRIO) 01097 032 NON-ASSOCIATED CAPACITY CNTY: KLEBERG
EOG RESOURCES, INC. 253162
KING RANCH ALAZAN WELL #: 417 RRCID -> 119474 COMPL. DATE 05/12/1997 TOTAL DEPTH 11100 PERF. 0 - 10890

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |

KING RANCH ALAZAN WELL #: 448-T RRCID -> 173147 COMPL. DATE 12/01/1998 TOTAL DEPTH 12214 PERF.10822 - 10980

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

ALAZAN, NORTH (FRIO CONS.) 01097 250 NON-ASSOCIATED CAPACITY CNTY: KLEBERG
EOG RESOURCES, INC. 253162
KING RANCH ALAZAN WELL #: 357 RRCID -> 092271 COMPL. DATE 12/09/1990 TOTAL DEPTH 10500 PERF. 9973 - 9997

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | | -0- | | | | | Y | -0- | | | | | -0- |

ALAZAN, NORTH (FRIO CONS.) //CONT.// 01097 250 NON-ASSOCIATED CAPACITY CNTY: KLEBERG
EOG RESOURCES, INC. //CONT.// 253162

KING RANCH ALAZAN WELL #: 306 RRCID -> 093977 COMPL. DATE 04/25/2008 TOTAL DEPTH 12000 PERF. 9212 - 9808

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

KING RANCH ALAZAN WELL #: 450 D RRCID -> 176913 COMPL. DATE 07/16/2008 TOTAL DEPTH 8880 PERF. 8354 - 8808

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

KING RANCH ALAZAN WELL #: 451DF RRCID -> 179726 COMPL. DATE 11/15/2013 TOTAL DEPTH 8804 PERF. 6186 - 6190

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

KING RANCH ALAZAN WELL #: 462D RRCID -> 228546 COMPL. DATE 02/16/2010 TOTAL DEPTH 11331 PERF. 5181 - 11052

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

KING RANCH ALAZAN WELL #: 463DF RRCID -> 239661 COMPL. DATE 10/27/2011 TOTAL DEPTH 11358 PERF.10495 - 10501

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

KING RANCH ALAZAN WELL #: 479DF RRCID -> 241025 COMPL. DATE 03/15/2010 TOTAL DEPTH 12227 PERF. 6290 - 6298

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

KING RANCH MADERO WELL #: 29 RRCID -> 252949 COMPL. DATE 11/13/2012 TOTAL DEPTH 10645 PERF. 8926 - 8962

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ALAZAN, NORTH (FRIO CONS.) //CONT.// 01097 250 NON-ASSOCIATED CAPACITY CNTY: KLEBERG
EOG RESOURCES, INC. //CONT.// 253162
KING RANCH MADERO WELL #: 18 RRCID -> 278573 COMPL. DATE 07/30/2015 TOTAL DEPTH 13500 PERF. 7856 - 7862

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

ALBERCAS, NORTH 01188 001 ASSOCIATED ONE WELL CNTY: WEBB
OAKWOOD ENERGY, INC. 617356
ZOCH WELL #: 1T RRCID -> 171057 COMPL. DATE 10/06/1998 TOTAL DEPTH 2500 PERF. 2272 - 2277

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ALBERCAS, WEST (MIRANDO, UPPER) 01193 333 NON-ASSOCIATED ONE WELL CNTY: WEBB
OAKWOOD ENERGY, INC. 617356
ZOCH WELL #: 1C RRCID -> 171004 COMPL. DATE 10/06/1998 TOTAL DEPTH 2500 PERF. 2196 - 2202

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ALEJANDRENAS (WILCOX 9100) 01405 500 NON-ASSOCIATED ONE WELL CNTY: ZAPATA
HUGOTON OPERATING COMPANY, INC. 412178
LOPEZ WELL #: 1 A RRCID -> 093461 COMPL. DATE 04/10/1981 TOTAL DEPTH 9338 PERF. 9112 - 9206

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 720 | N | 574 | -0- | -146 | -0- | 110 | 1 | 464 | 2 | Y | -0- | | | | | 46 |
| 10 | 0 | | 803 | -0- | 803 | 803 | 160 | 1 | 643 | 2 | Y | -0- | | | | | 46 |
| 11 | 0 | | 515 | -0- | 515 | 1318 | 109 | 1 | 406 | 2 | Y | -0- | | | | | 46 |
| 12 | 0 | | 520 | -0- | 520 | 1838 | 115 | 1 | 405 | 2 | Y | -0- | | | | | 46 |
| 01 | 0 | | 494 | -0- | 494 | 2332 | 118 | 1 | 376 | 2 | Y | -0- | | | | | 46 |
| 02 | 2704 | N | 372 | -0- | -2332 | -0- | 91 | 1 | 281 | 2 | Y | -0- | | | | | 46 |

ALFRED, WEST (YEGUA 13) 01442 495 NON-ASSOCIATED EXEMPT CNTY: JIM WELLS
POCO LLC 668802
SIOUX-KELLEY WELL #: 1 RRCID -> 178586 COMPL. DATE 07/30/2000 TOTAL DEPTH 8150 PERF. 8012 - 8020

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

ALICE (STILLWELL) 01514 130 NON-ASSOCIATED ONE WELL CNTY: JIM WELLS
DARK HORSE PRODUCING OF TX, L.P. 200521
BOEGNER, PATRICIA ET. AL. GU WELL #: 2 RRCID -> 233332 COMPL. DATE 10/20/2007 TOTAL DEPTH 8785 PERF. 6005 - 6020

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | H15 | VIOL | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | H15 | VIOL | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | H15 | VIOL | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | H15 | VIOL | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

MOSSER TRUST WELL #: 1 RRCID -> 256338 COMPL. DATE 05/17/2010 TOTAL DEPTH 5650 PERF. 5322 - 5334

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 30 | N | 10 | -0- | -20 | -0- | 10 | 2 | | | N | -0- | | | | | -0- |
| 10 | 12 | N | 12 | -0- | -0- | -0- | 12 | 2 | | | N | -0- | | | | | -0- |
| 11 | 10 | N | 10 | -0- | -0- | -0- | 10 | 2 | | | N | -0- | | | | | -0- |
| 12 | 9 | N | 9 | -0- | -0- | -0- | 9 | 2 | | | N | -0- | | | | | -0- |
| 01 | 12 | N | 8 | -0- | -4 | -0- | 8 | 2 | | | N | -0- | | | | | -0- |
| 02 | 10 | N | 8 | -0- | -2 | -0- | 8 | 2 | | | N | -0- | | | | | -0- |

ALICE (2670 HET) 01514 182 NON-ASSOCIATED ONE WELL CNTY: JIM WELLS
KEBO OIL & GAS, INC. 453170
MODESETT HET WELL #: 1 RRCID -> 261316 COMPL. DATE 03/02/2011 TOTAL DEPTH 3000 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ALICE (4800 FRIO) 01514 676 NON-ASSOCIATED ONE WELL CNTY: JIM WELLS
CIMARRON ENGINEERING, LLC 153471
BAPTIST FOUNDATION WELL #: 1 RRCID -> 288968 COMPL. DATE 03/17/2020 TOTAL DEPTH 5496 PERF. 4840 - 4844

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2190 | # | 1722 | -0- | -468 | -0- | 1703 | 2 | 19 | 9 | N | 17 | | | | | 183 |
| 10 | 2294 | # | 1625 | -0- | -669 | -0- | 1600 | 2 | 25 | 9 | N | 23 | 157 | 1 | | | 49 |
| 11 | 2220 | # | 1107 | -0- | -1113 | -0- | 1050 | 2 | 57 | 9 | N | 52 | | | | | 101 |
| 12 | 0 | | 1003 | -0- | 1003 | 1003 | 963 | 2 | 40 | 9 | N | 36 | | | | | 137 |
| 01 | 0 | | 1198 | -0- | 1198 | 2201 | 1186 | 2 | 12 | 9 | N | 11 | | | | | 148 |
| *02 | 4854 | R | 2653 | -0- | -2201 | -0- | 2650 | 2 | 3 | 9 | N | 3 | | | | | 151 |

ALICE, NORTH (4800) 01517 750 NON-ASSOCIATED EXEMPT CNTY: JIM WELLS
STARR OPERATING, LLC 815855
ARRIETA GAS UNIT WELL #: 1 RRCID -> 282012 COMPL. DATE 12/14/2016 TOTAL DEPTH 5270 PERF. 4812 - 4834

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 74 |
| 10 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 74 |
| 11 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 74 |
| 12 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 74 |
| 01 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 74 |
| 02 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 74 |

PLUGGED AND ABANDONED_____ 02/27/2020

ALICE, DEEP, S. W. (8130) 01518 777 NON-ASSOCIATED CAPACITY CNTY: JIM WELLS
DARK HORSE PRODUCING OF TX, L.P. 200521
HOLMES, M. S. WELL #: 1 RRCID -> 190365 COMPL. DATE 07/02/2002 TOTAL DEPTH 8292 PERF. 8060 - 8080

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

ALICE, W. (3550 FRIO) 01523 480 NON-ASSOCIATED ONE WELL CNTY: JIM WELLS
OUTLINE OIL COMPANY LLC 628480
BARRERA WELL #: 1 RRCID -> 112289 COMPL. DATE 06/01/2009 TOTAL DEPTH 8200 PERF. 3558 - 3564

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ALTA MESA (M-14) 02000 688 NON-ASSOCIATED ONE WELL CNTY: BROOKS
HUGOTON OPERATING COMPANY, INC. 412178
LEONCITO WELL #: 19 RRCID -> 180468 COMPL. DATE 11/16/2000 TOTAL DEPTH 5800 PERF. 5434 - 5440

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |

ALTA MESA (1100) 02000 731 NON-ASSOCIATED CAPACITY CNTY: BROOKS
HUGOTON OPERATING COMPANY, INC. 412178
GARCIA 1 WELL #: 50 RRCID -> 221672 COMPL. DATE 06/26/2006 TOTAL DEPTH 3950 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

ALTA MESA (6500) 02000 951 NON-ASSOCIATED ONE WELL CNTY: BROOKS
HUGOTON OPERATING COMPANY, INC. 412178
GARCIA 1 WELL #: 47 RRCID -> 178740 COMPL. DATE 05/24/2000 TOTAL DEPTH 7332 PERF. 6504 - 7223

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

ALTA MESA, EAST (CORVINA) 02001 030 NON-ASSOCIATED CAPACITY CNTY: BROOKS
HUGOTON OPERATING COMPANY, INC. 412178
GARCIA 1 WELL #: 1047 RRCID -> 178680 COMPL. DATE 01/09/2000 TOTAL DEPTH 7332 PERF. 7213 - 7223

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

ALTA MESA EAST (LOMA BLANCA) 02001 150 NON-ASSOCIATED ONE WELL CNTY: BROOKS
STONEGATE OPERATORS, INC. 823814
MANGEL WELL #: RRCID -> 168182 COMPL. DATE 02/06/1998 TOTAL DEPTH 10500 PERF. 8588 - 8596

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 279 |
| 10 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 279 |
| 11 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 279 |
| 12 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 279 |
| 01 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 279 |
| 02 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 279 |

ALTA MESA, EAST (6870) 02001 600 NON-ASSOCIATED EXEMPT CNTY: BROOKS
HUGOTON OPERATING COMPANY, INC. 412178
GARCIA 1 WELL #: 20 U RRCID -> 009269 COMPL. DATE 04/30/1963 TOTAL DEPTH 10156 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

ALTA MESA, EAST (7300) 02001 700 NON-ASSOCIATED ONE WELL CNTY: BROOKS
HUGOTON OPERATING COMPANY, INC. 412178
GARCIA 1 WELL #: 20 L RRCID -> 009272 COMPL. DATE 04/30/1963 TOTAL DEPTH 10156 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

GARCIA 1 WELL #: 30 RRCID -> 142553 COMPL. DATE 05/13/1992 TOTAL DEPTH 8355 PERF. 7295 - 7302

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

GARCIA 1 WELL #: 41 RRCID -> 149016 COMPL. DATE 02/28/1994 TOTAL DEPTH 9160 PERF. 7221 - 7285

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

ALTA MESA, EAST (7300) //CONT.// 02001 700 NON-ASSOCIATED ONE WELL CNTY: BROOKS
HUGOTON OPERATING COMPANY, INC. //CONT.// 412178
GARCIA 1 WELL #: 31 RRCID -> 247762 COMPL. DATE 02/17/2009 TOTAL DEPTH 8325 PERF. 7288 - 7317

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | | 14B2 EXT | 114 | -0- | 114 | 114 | 114 | 1 | | | Y | -0- | | | | | -0- |
| 12 | | 14B2 EXT | -0- | -0- | -0- | 114 | | | | | Y | -0- | | | | | -0- |
| 01 | | 14B2 EXT | -0- | -0- | -0- | 114 | | | | | Y | -0- | | | | | -0- |
| 02 | | 14B2 EXT | -0- | -0- | -0- | 114 | | | | | Y | -0- | | | | | -0- |

ALTA MESA, EAST (7760 VICKSBURG) 02001 900 NON-ASSOCIATED CAPACITY CNTY: BROOKS
HUGOTON OPERATING COMPANY, INC. 412178
GARCIA 1 WELL #: 32 RRCID -> 143177 COMPL. DATE 08/11/1992 TOTAL DEPTH 9152 PERF. 7553 - 7574

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1320 | X | -0- | -0- | -1320 | -0- | | | | | Y | -0- | | | | | 32 |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 32 |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 32 |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 32 |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 32 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 32 |

ALTA MESA, W. (LOWER VICKSBURG) 02008 240 NON-ASSOCIATED ONE WELL CNTY: BROOKS
HUGOTON OPERATING COMPANY, INC. 412178
TARED WELL #: 1 RRCID -> 160426 COMPL. DATE 05/25/1996 TOTAL DEPTH 8600 PERF. 8034 - 8209

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2782 | | 1781 | -0- | -1001 | -0- | 732 | 1 | 1049 | 2 | N | -0- | | | | | 35 |
| 10 | 0 | | 1413 | -0- | 1413 | 1413 | 526 | 1 | 885 | 2 | N | 2 | | | | | 37 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 0 | | 1395 | -0- | 1395 | 2808 | 548 | 1 | 847 | 2 | N | -0- | | | | | 37 |
| 12 | 0 | | 1007 | -0- | 1007 | 3815 | 402 | 1 | 605 | 2 | N | -0- | | | | | 37 |
| 01 | 0 | | 712 | -0- | 712 | 4527 | 287 | 1 | 425 | 2 | N | -0- | | | | | 37 |
| 02 | 2800 | N | 759 | -0- | -2041 | 2486 | 243 | 1 | 516 | 2 | N | -0- | | | | | 37 |

ALTE HUNDE (VI) 02059 666 NON-ASSOCIATED ONE WELL CNTY: ZAPATA
HILCORP ENERGY COMPANY 386310
JENNINGS RANCH D WELL #: 36 RRCID -> 253498 COMPL. DATE 03/01/2008 TOTAL DEPTH 8597 PERF. 6356 - 8375

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

ALTE HUNDE (6700) 02059 800 NON-ASSOCIATED ONE WELL CNTY: ZAPATA
SMITH PRODUCTION INC. 789662
BARROCITO, B. M. WELL #: 11 RRCID -> 247268 COMPL. DATE 06/28/2008 TOTAL DEPTH 8000 PERF. 6686 - 6744

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

ALTO BONITO (YEGUA CONSOLIDATED) 02088 600 NON-ASSOCIATED CAPACITY CNTY: STARR
SMITH PRODUCTION INC. 789662
FROST NATIONAL BANK -B- WELL #: 36 RRCID -> 212736 COMPL. DATE 04/15/2006 TOTAL DEPTH 6838 PERF. 5130 - 6554

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

FROST NATIONAL BANK -B- WELL #: 38 RRCID -> 218845 COMPL. DATE 02/13/2006 TOTAL DEPTH 7411 PERF. 5996 - 7116

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

FROST NATIONAL BANK -B- WELL #: 37 RRCID -> 219363 COMPL. DATE 08/22/2006 TOTAL DEPTH 7800 PERF. 5835 - 7380

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

ALVARADO (VICKSBURG) 02100 625 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY 561136
BENTSEN-WHITTINGTON GU1 WELL #: 1 RRCID -> 125864 COMPL. DATE N/A TOTAL DEPTH 9485 PERF. 7830 - 8500

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2910 | X | 2091 | -0- | -819 | -0- | 107 1<br>18 9 | | 1966 | 2 | N | 16 | | | | | 127 |
| 10 | 0 | | 1791 | -0- | 1791 | 1791 | 86 1<br>3 9 | | 1702 | 2 | N | 3 | | | | | 130 |
| 11 | 0 | | 3025 | -0- | 3025 | 4816 | 151 1<br>8 9 | | 2866 | 2 | N | 7 | | | | | 137 |
| 12 | 0 | | 3195 | -0- | 3195 | 8011 | 174 1<br>14 9 | | 3007 | 2 | N | 13 | | | | | 150 |
| 01 | 0 | | 3034 | -0- | 3034 | 11045 | 167 1<br>17 9 | | 2850 | 2 | N | 15 | | | | | 165 |
| 02 | 13034 | X | 1989 | -0- | -11045 | -0- | 98 1<br>32 9 | | 1859 | 2 | N | 29 | | | | | 194 |

CELESTINO GARZA GU WELL #: 2 RRCID -> 127446 COMPL. DATE 04/07/1988 TOTAL DEPTH 9500 PERF. 8450 - 8457

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 31 | N | 31 | -0- | -0- | -0- | 1 1<br>6 9 | | 24 | 2 | N | 5 | 6 | 1 | | | 105 |
| 10 | 0 | | 57 | -0- | 57 | 57 | 2 1<br>12 9 | | 43 | 2 | N | 11 | 6 | 1 | | | 110 |
| 11 | 0 | | 32 | -0- | 32 | 89 | 1 1<br>4 9 | | 27 | 2 | N | 4 | 3 | 1 | | | 111 |
| 12 | 0 | | 19 | -0- | 19 | 108 | 1 1<br>4 9 | | 14 | 2 | N | 4 | 3 | 1 | | | 112 |
| 01 | 0 | | 101 | -0- | 101 | 209 | 5 1<br>6 9 | | 90 | 2 | N | 5 | 3 | 1 | | | 114 |
| 02 | 289 | N | 80 | -0- | -209 | -0- | 3 1<br>26 9 | | 51 | 2 | N | 24 | 6 | 1 | | | 132 |

ALVARADO (VICKSBURG) //CONT.// 02100 625 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY //CONT.// 561136
CELESTINO GARZA GU WELL #: 1 RRCID -> 128746 COMPL. DATE 09/27/1988 TOTAL DEPTH 8131 PERF. 7146 - 7166

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 270 | N | 247 | -0- | | -23 | -0- | 13 | 1 | 230 | 2 | N | 4 | 4 | 1 | | | 23 |
| | | | | | | | | 4 | 9 | | | | | | | | | |
| 10 | 0 | | 240 | -0- | | 240 | 240 | 11 | 1 | 226 | 2 | N | 3 | 4 | 1 | | | 22 |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 0 | | 277 | -0- | | 277 | 517 | 14 | 1 | 261 | 2 | N | 2 | 2 | 1 | | | 22 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 0 | | 298 | -0- | | 298 | 815 | 16 | 1 | 279 | 2 | N | 3 | 2 | 1 | | | 23 |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| 01 | 0 | | 275 | -0- | | 275 | 1090 | 15 | 1 | 257 | 2 | N | 3 | 2 | 1 | | | 24 |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 1269 | N | 179 | -0- | | -1090 | -0- | 9 | 1 | 168 | 2 | N | 2 | 4 | 1 | | | 22 |
| | | | | | | | | 2 | 9 | | | | | | | | | |

FNB MISSION WELL #: 1 RRCID -> 129653 COMPL. DATE N/A TOTAL DEPTH 8185 PERF. 7822 - 8144

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 780 | N | 777 | -0- | | -3 | -0- | 40 | 1 | 734 | 2 | N | 3 | 3 | 1 | | | 115 |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 0 | | 784 | -0- | | 784 | 784 | 38 | 1 | 745 | 2 | N | 1 | 2 | 1 | | | 114 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 0 | | 734 | -0- | | 734 | 1518 | 37 | 1 | 696 | 2 | N | 1 | 1 | 1 | | | 114 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 0 | | 738 | -0- | | 738 | 2256 | 40 | 1 | 694 | 2 | N | 4 | 2 | 1 | | | 116 |
| | | | | | | | | 4 | 9 | | | | | | | | | |
| 01 | 0 | | 733 | -0- | | 733 | 2989 | 39 | 1 | 673 | 2 | N | 19 | 108 | 1 | | | 27 |
| | | | | | | | | 21 | 9 | | | | | | | | | |
| 02 | 2800 | N | 678 | -0- | | -2122 | 867 | 34 | 1 | 643 | 2 | N | 1 | 3 | 1 | | | 25 |
| | | | | | | | | 1 | 9 | | | | | | | | | |

HINOJOSA WELL #: 2 RRCID -> 132284 COMPL. DATE 09/21/1989 TOTAL DEPTH 9500 PERF. 7839 - 7861

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CELESTINO GARZA GU WELL #: 3 RRCID -> 135903 COMPL. DATE 08/26/1997 TOTAL DEPTH 8028 PERF. 7618 - 7988

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | 7 |
| 10 | 0 | | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | 7 |
| 11 | 0 | | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | 7 |
| 12 | 0 | | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | 7 |
| 01 | 0 | | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | 7 |
| 02 | 0 | N | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | 7 |

CELESTINO GARZA GU WELL #: 4 RRCID -> 136950 COMPL. DATE 06/10/2001 TOTAL DEPTH 8186 PERF. 7328 - 7646

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 990 | N | 147 | -0- | | -843 | -0- | 5 | 1 | 88 | 2 | N | 49 | 59 | 1 | | | 54 |
| | | | | | | | | 54 | 9 | | | | | | | | | |
| 10 | 0 | | 124 | -0- | | 124 | 124 | 4 | 1 | 80 | 2 | N | 36 | 60 | 1 | | | 30 |
| | | | | | | | | 40 | 9 | | | | | | | | | |
| 11 | 0 | | 167 | -0- | | 167 | 291 | 6 | 1 | 120 | 2 | N | 37 | 31 | 1 | | | 36 |
| | | | | | | | | 41 | 9 | | | | | | | | | |
| 12 | 0 | | 55 | -0- | | 55 | 346 | 8 | 2 | 47 | 9 | N | 43 | 31 | 1 | | | 48 |
| 01 | 0 | | 62 | -0- | | 62 | 408 | 7 | 2 | 55 | 9 | N | 50 | 32 | 1 | | | 66 |
| 02 | 448 | N | 40 | -0- | | -408 | -0- | 1 | 2 | 39 | 9 | N | 35 | 63 | 1 | | | 38 |

ALVARADO (VICKSBURG) //CONT.// 02100 625 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY //CONT.// 561136
TEXAS OSAGE GU WELL #: 2 RRCID -> 137204 COMPL. DATE 12/18/1997 TOTAL DEPTH 9458 PERF. 7723 - 7968

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1170 | N | 899 | -0- | -271 | -0- | 46 | 1 | 853 | 2 | N | -0- | | | | | 62 |
| 10 | 0 | | 1077 | -0- | 1077 | 1077 | 52 | 1 | 1025 | 2 | N | -0- | | | | | 62 |
| 11 | 0 | | 858 | -0- | 858 | 1935 | 43 | 1 | 815 | 2 | N | -0- | | | | | 62 |
| 12 | 0 | | 787 | -0- | 787 | 2722 | 43 | 1 | 744 | 2 | N | -0- | | | | | 62 |
| 01 | 0 | | 762 | -0- | 762 | 3484 | 42 | 1 | 720 | 2 | N | -0- | | | | | 62 |
| 02 | 2800 | N | 678 | -0- | -2122 | 1362 | 34 | 1 | 644 | 2 | N | -0- | | | | | 62 |

OLIVAREZ, O. GU WELL #: 2 RRCID -> 139696 COMPL. DATE 09/17/1991 TOTAL DEPTH 8343 PERF. 7814 - 7930

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 33 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 33 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 33 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 33 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 33 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 33 |

HINOJOSA WELL #: 1 RRCID -> 141424 COMPL. DATE 02/06/1998 TOTAL DEPTH 9115 PERF. 8736 - 8794

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

OLIVAREZ, O GU WELL #: 3 RRCID -> 144939 COMPL. DATE N/A TOTAL DEPTH 8800 PERF. 7825 - 8190

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

FNB MISSION WELL #: 2 RRCID -> 173584 COMPL. DATE N/A TOTAL DEPTH 10642 PERF. 8630 - 8843

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

VILLARREAL WELL #: 1 RRCID -> 173880 COMPL. DATE 10/13/2020 TOTAL DEPTH 10640 PERF. 5320 - 5658

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ALVARADO (VICKSBURG) //CONT.// 02100 625 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY //CONT.// 561136
FNB MISSION WELL #: 3 RRCID -> 174489 COMPL. DATE 09/22/1999 TOTAL DEPTH 10390 PERF. 8822 - 8885

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 480 | N | 216 | -0- | -264 | -0- | 11 | 1 | 203 | 2 | N | 2 | 2 | 1 | | | 55 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 0 | | 22 | -0- | 22 | 22 | 1 | 1 | 20 | 2 | N | 1 | 2 | 1 | | | 54 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 0 | | 64 | -0- | 64 | 86 | 3 | 1 | 60 | 2 | N | 1 | 1 | 1 | | | 54 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 0 | | 19 | -0- | 19 | 105 | 1 | 1 | 16 | 2 | N | 2 | 1 | 1 | | | 55 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 0 | | 15 | -0- | 15 | 120 | 1 | 1 | 13 | 2 | N | 1 | 1 | 1 | | | 55 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 178 | N | 58 | -0- | -120 | -0- | 3 | 1 | 54 | 2 | N | 1 | 2 | 1 | | | 54 |
| | | | | | | | 1 | 9 | | | | | | | | | |

GARCIA "B" WELL #: 2 RRCID -> 176656 COMPL. DATE N/A TOTAL DEPTH 10001 PERF. 8916 - 9395

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 98 |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 98 |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 98 |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 98 |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 98 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 98 |

CELESTINO GARZA GU WELL #: 7 RRCID -> 176920 COMPL. DATE 03/30/2000 TOTAL DEPTH 10200 PERF. 8036 - 8951

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2250 | N | 1518 | -0- | -732 | -0- | 76 | 1 | 1403 | 2 | N | 35 | 30 | 1 | | | 167 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 10 | 0 | | 1394 | -0- | 1394 | 1394 | 65 | 1 | 1277 | 2 | N | 47 | 30 | 1 | | | 184 |
| | | | | | | | 52 | 9 | | | | | | | | | |
| 11 | 0 | | 1347 | -0- | 1347 | 2741 | 66 | 1 | 1260 | 2 | N | 19 | 16 | 1 | | | 187 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 12 | 0 | | 1109 | -0- | 1109 | 3850 | 59 | 1 | 1024 | 2 | N | 24 | 15 | 1 | | | 196 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 01 | 0 | | 541 | -0- | 541 | 4391 | 28 | 1 | 485 | 2 | N | 25 | 16 | 1 | | | 205 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 02 | 2800 | N | 711 | -0- | -2089 | 2302 | 35 | 1 | 656 | 2 | N | 18 | 31 | 1 | | | 192 |
| | | | | | | | 20 | 9 | | | | | | | | | |

GARCIA "B" WELL #: 3 RRCID -> 176931 COMPL. DATE N/A TOTAL DEPTH 9543 PERF. 8849 - 8970

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4950 | X | 4813 | -0- | -137 | -0- | 247 | 1 | 4532 | 2 | N | 31 | 31 | 1 | | | 135 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 10 | 0 | | 4948 | -0- | 4948 | 4948 | 237 | 1 | 4671 | 2 | N | 36 | 31 | 1 | | | 140 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 11 | 0 | | 4652 | -0- | 4652 | 9600 | 231 | 1 | 4388 | 2 | N | 30 | 15 | 1 | | | 155 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 12 | 0 | | 4769 | -0- | 4769 | 14369 | 259 | 1 | 4484 | 2 | N | 24 | 15 | 1 | | | 164 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 01 | 0 | | 4722 | -0- | 4722 | 19091 | 260 | 1 | 4431 | 2 | N | 28 | 15 | 1 | | | 177 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 02 | 23351 | X | 4260 | -0- | -19091 | -0- | 211 | 1 | 4015 | 2 | N | 31 | 31 | 1 | | | 177 |
| | | | | | | | 34 | 9 | | | | | | | | | |

ALVARADO (VICKSBURG) //CONT.// 02100 625 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY //CONT.// 561136
GARCIA "B" WELL #: 4 RRCID -> 177052 COMPL. DATE N/A TOTAL DEPTH 10309 PERF. 8440 - 9349

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 655 | N | 655 | -0- | -0- | -0- | | 33 1<br>13 9 | 609 | 2 | N | 12 | 4 | 1 | | | 53 |
| 10 | 0 | | 857 | -0- | 857 | 857 | | 41 1<br>12 9 | 804 | 2 | N | 11 | 4 | 1 | | | 60 |
| 11 | 0 | | 819 | -0- | 819 | 1676 | | 41 1<br>6 9 | 772 | 2 | N | 5 | 2 | 1 | | | 63 |
| 12 | 0 | | 806 | -0- | 806 | 2482 | | 43 1<br>20 9 | 743 | 2 | N | 18 | 2 | 1 | | | 79 |
| 01 | 0 | | 602 | -0- | 602 | 3084 | | 33 1<br>11 9 | 558 | 2 | N | 10 | 2 | 1 | | | 87 |
| 02 | 2800 | N | 536 | -0- | -2264 | 820 | | 27 1<br>2 9 | 507 | 2 | N | 2 | 4 | 1 | | | 85 |

TEXAS OSAGE GU WELL #: 4 RRCID -> 178587 COMPL. DATE 08/11/2000 TOTAL DEPTH 10223 PERF. 8337 - 8538

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1132 | N | 1132 | -0- | -0- | -0- | | 58 1<br>8 9 | 1066 | 2 | N | 7 | | | | | 48 |
| 10 | 0 | | 1077 | -0- | 1077 | 1077 | | 51 1<br>11 9 | 1015 | 2 | N | 10 | | | | | 58 |
| 11 | 0 | | 1375 | -0- | 1375 | 2452 | | 69 1 | 1306 | 2 | N | -0- | | | | | 58 |
| 12 | 0 | | 1363 | -0- | 1363 | 3815 | | 73 1<br>23 9 | 1267 | 2 | N | 21 | | | | | 79 |
| 01 | 0 | | 1130 | -0- | 1130 | 4945 | | 63 1<br>1 9 | 1066 | 2 | N | 1 | | | | | 80 |
| 02 | 2800 | N | 1199 | -0- | -1601 | 3344 | | 59 1<br>21 9 | 1119 | 2 | N | 19 | | | | | 99 |

GARCIA "B" WELL #: 5 RRCID -> 178994 COMPL. DATE N/A TOTAL DEPTH 10008 PERF. 8436 - 9575

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1470 | N | 1229 | -0- | -241 | -0- | | 63 1<br>13 9 | 1153 | 2 | N | 12 | 6 | 1 | | | 197 |
| 10 | 0 | | 1151 | -0- | 1151 | 1151 | | 55 1<br>6 9 | 1090 | 2 | N | 5 | 6 | 1 | | | 196 |
| 11 | 0 | | 1206 | -0- | 1206 | 2357 | | 60 1<br>11 9 | 1135 | 2 | N | 10 | 4 | 1 | | | 202 |
| 12 | 0 | | 1123 | -0- | 1123 | 3480 | | 61 1<br>12 9 | 1050 | 2 | N | 11 | 3 | 1 | | | 210 |
| 01 | 0 | | 1180 | -0- | 1180 | 4660 | | 63 1<br>35 9 | 1082 | 2 | N | 32 | 185 | 1 | | | 57 |
| 02 | 2800 | N | 905 | -0- | -1895 | 2765 | | 45 1<br>12 9 | 848 | 2 | N | 11 | 7 | 1 | | | 61 |

GARCIA "B" WELL #: 6 RRCID -> 179724 COMPL. DATE N/A TOTAL DEPTH 11100 PERF. 8421 - 10526

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1264 | N | 1264 | -0- | -0- | -0- | | 63 1<br>36 9 | 1165 | 2 | N | 33 | 9 | 1 | | | 159 |
| 10 | 0 | | 1297 | -0- | 1297 | 1297 | | 62 1<br>13 9 | 1222 | 2 | N | 12 | 9 | 1 | | | 162 |
| 11 | 0 | | 1215 | -0- | 1215 | 2512 | | 60 1<br>21 9 | 1134 | 2 | N | 19 | 5 | 1 | | | 176 |
| 12 | 0 | | 1224 | -0- | 1224 | 3736 | | 66 1<br>10 9 | 1148 | 2 | N | 9 | 4 | 1 | | | 181 |
| 01 | 0 | | 1258 | -0- | 1258 | 4994 | | 68 1<br>30 9 | 1160 | 2 | N | 27 | 4 | 1 | | | 204 |
| 02 | 2800 | N | 1125 | -0- | -1675 | 3319 | | 54 1<br>44 9 | 1027 | 2 | N | 40 | 9 | 1 | | | 235 |

ALVARADO (VICKSBURG) //CONT.// 02100 625 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY //CONT.// 561136
FNB MISSION WELL #: 4 RRCID -> 180201 COMPL. DATE N/A TOTAL DEPTH 10400 PERF. 8330 - 9563

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 574 | N | 574 | -0- | -0- | -0- | 29 | 1 | 533 | 2 | N | 11 | 7 | 1 | | | 116 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 10 | 0 | | 511 | -0- | 511 | 511 | 24 | 1 | 483 | 2 | N | 4 | 7 | 1 | | | 113 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 0 | | 586 | -0- | 586 | 1097 | 29 | 1 | 549 | 2 | N | 7 | 3 | 1 | | | 117 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 12 | 0 | | 568 | -0- | 568 | 1665 | 30 | 1 | 520 | 2 | N | 16 | 3 | 1 | | | 130 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 01 | 0 | | 645 | -0- | 645 | 2310 | 35 | 1 | 590 | 2 | N | 18 | 77 | 1 | | | 71 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 02 | 2800 | N | 1240 | -0- | -1560 | 750 | 61 | 1 | 1160 | 2 | N | 17 | 6 | 1 | | | 82 |
| | | | | | | | 19 | 9 | | | | | | | | | |

BENTSEN-WHITTINGTON GU1 WELL #: 3 RRCID -> 180445 COMPL. DATE N/A TOTAL DEPTH 10360 PERF. 8307 - 9120

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5342 | X | 5342 | -0- | -0- | -0- | 274 | 1 | 5026 | 2 | N | 38 | | | | | 155 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 10 | 0 | | 10233 | -0- | 10233 | 10233 | 491 | 1 | 9685 | 2 | N | 52 | | | | | 207 |
| | | | | | | | 57 | 9 | | | | | | | | | |
| 11 | 0 | | 9617 | -0- | 9617 | 19850 | 478 | 1 | 9091 | 2 | N | 44 | 184 | 1 | | | 67 |
| | | | | | | | 48 | 9 | | | | | | | | | |
| 12 | 0 | | 8640 | -0- | 8640 | 28490 | 470 | 1 | 8128 | 2 | N | 38 | | | | | 105 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 01 | 0 | | 8199 | -0- | 8199 | 36689 | 451 | 1 | 7693 | 2 | N | 50 | | | | | 155 |
| | | | | | | | 55 | 9 | | | | | | | | | |
| 02 | 44347 | X | 7658 | -0- | -36689 | -0- | 381 | 1 | 7236 | 2 | N | 37 | | | | | 192 |
| | | | | | | | 41 | 9 | | | | | | | | | |

GARCIA "B" WELL #: 7 RRCID -> 181530 COMPL. DATE N/A TOTAL DEPTH 10350 PERF. 8435 - 8643

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1710 | N | 1655 | -0- | -55 | -0- | 85 | 1 | 1553 | 2 | N | 15 | 6 | 1 | | | 183 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 10 | 0 | | 1724 | -0- | 1724 | 1724 | 83 | 1 | 1638 | 2 | N | 3 | 6 | 1 | | | 180 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 0 | | 1568 | -0- | 1568 | 3292 | 77 | 1 | 1459 | 2 | N | 29 | 3 | 1 | | | 206 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 12 | 0 | | 1734 | -0- | 1734 | 5026 | 94 | 1 | 1626 | 2 | N | 13 | 3 | 1 | | | 216 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 01 | 0 | | 1687 | -0- | 1687 | 6713 | 90 | 1 | 1535 | 2 | N | 56 | 161 | 1 | | | 111 |
| | | | | | | | 62 | 9 | | | | | | | | | |
| 02 | 2800 | N | 1531 | -0- | -1269 | 5444 | 74 | 1 | 1411 | 2 | N | 42 | 6 | 1 | | | 147 |
| | | | | | | | 46 | 9 | | | | | | | | | |

FNB MISSION WELL #: 5 RRCID -> 181695 COMPL. DATE N/A TOTAL DEPTH 9950 PERF. 8188 - 9034

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 8761 | X | 8761 | -0- | -0- | -0- | 449 | 1 | 8239 | 2 | N | 66 | 40 | 1 | | | 108 |
| | | | | | | | 73 | 9 | | | | | | | | | |
| 10 | 0 | | 8768 | -0- | 8768 | 8768 | 419 | 1 | 8254 | 2 | N | 86 | 41 | 1 | | | 153 |
| | | | | | | | 95 | 9 | | | | | | | | | |
| 11 | 0 | | 8335 | -0- | 8335 | 17103 | 413 | 1 | 7839 | 2 | N | 75 | 23 | 1 | | | 205 |
| | | | | | | | 83 | 9 | | | | | | | | | |
| 12 | 0 | | 8634 | -0- | 8634 | 25737 | 467 | 1 | 8076 | 2 | N | 83 | 214 | 1 | | | 74 |
| | | | | | | | 91 | 9 | | | | | | | | | |
| 01 | 0 | | 8645 | -0- | 8645 | 34382 | 474 | 1 | 8086 | 2 | N | 77 | 24 | 1 | | | 127 |
| | | | | | | | 85 | 9 | | | | | | | | | |
| 02 | 40944 | X | 6562 | -0- | -34382 | -0- | 323 | 1 | 6143 | 2 | N | 87 | 46 | 1 | | | 168 |
| | | | | | | | 96 | 9 | | | | | | | | | |

ALVARADO (VICKSBURG) //CONT.// 02100 625 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY //CONT.// 561136
BENTSEN-WHITTINGTON GU1 WELL #: 4 RRCID -> 182355 COMPL. DATE N/A TOTAL DEPTH 10100 PERF. 8248 - 9020

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 8285 | X | 8285 | -0- | | -0- | | -0- | 425 | 1 | 7805 | 2 | N | 50 | | | | | 213 |
| | | | | | | | | | 55 | 9 | | | | | | | | | |
| 10 | 0 | | 8206 | -0- | | 8206 | | 8206 | 395 | 1 | 7776 | 2 | N | 32 | | | | | 245 |
| | | | | | | | | | 35 | 9 | | | | | | | | | |
| 11 | 0 | | 7837 | -0- | | 7837 | | 16043 | 391 | 1 | 7424 | 2 | N | 20 | 184 | 1 | | | 81 |
| | | | | | | | | | 22 | 9 | | | | | | | | | |
| 12 | 0 | | 7948 | -0- | | 7948 | | 23991 | 432 | 1 | 7473 | 2 | N | 39 | | | | | 120 |
| | | | | | | | | | 43 | 9 | | | | | | | | | |
| 01 | 0 | | 5903 | -0- | | 5903 | | 29894 | 325 | 1 | 5539 | 2 | N | 35 | | | | | 155 |
| | | | | | | | | | 39 | 9 | | | | | | | | | |
| 02 | 36567 | X | 6673 | -0- | | -29894 | | -0- | 332 | 1 | 6304 | 2 | N | 34 | | | | | 189 |
| | | | | | | | | | 37 | 9 | | | | | | | | | |

CELESTINO GARZA GU WELL #: 8 RRCID -> 182766 COMPL. DATE 04/05/2001 TOTAL DEPTH 10685 PERF. 8336 - 9096

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 673 | N | 673 | -0- | | -0- | | -0- | 32 | 1 | 583 | 2 | N | 53 | 63 | 1 | | | 98 |
| | | | | | | | | | 58 | 9 | | | | | | | | | |
| 10 | 0 | | 650 | -0- | | 650 | | 650 | 29 | 1 | 579 | 2 | N | 38 | 64 | 1 | | | 72 |
| | | | | | | | | | 42 | 9 | | | | | | | | | |
| 11 | 0 | | 524 | -0- | | 524 | | 1174 | 24 | 1 | 456 | 2 | N | 40 | 33 | 1 | | | 79 |
| | | | | | | | | | 44 | 9 | | | | | | | | | |
| 12 | 0 | | 523 | -0- | | 523 | | 1697 | 26 | 1 | 449 | 2 | N | 44 | 32 | 1 | | | 91 |
| | | | | | | | | | 48 | 9 | | | | | | | | | |
| 01 | 0 | | 593 | -0- | | 593 | | 2290 | 30 | 1 | 504 | 2 | N | 54 | 34 | 1 | | | 111 |
| | | | | | | | | | 59 | 9 | | | | | | | | | |
| 02 | 2716 | N | 426 | -0- | | -2290 | | -0- | 19 | 1 | 366 | 2 | N | 37 | 67 | 1 | | | 81 |
| | | | | | | | | | 41 | 9 | | | | | | | | | |

GUERRA BROS. WELL #: 5 RRCID -> 182795 COMPL. DATE 11/08/2008 TOTAL DEPTH 10400 PERF. 7286 - 7294

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | | -0- | | -0- | | | | | N | -0- | | | | | -0- |

GARCIA "B" WELL #: 8 RRCID -> 184835 COMPL. DATE N/A TOTAL DEPTH 10750 PERF. 8533 - 10456

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | | -0- | | -0- | | | | | N | -0- | | | | | -0- |

GARCIA "B" WELL #: 9 RRCID -> 185593 COMPL. DATE 09/28/2001 TOTAL DEPTH 11600 PERF. 8301 - 9337

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 461 | N | 461 | -0- | | -0- | | -0- | 24 | 1 | 436 | 2 | N | 1 | 2 | 1 | | | 83 |
| | | | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 0 | | 448 | -0- | | 448 | | 448 | 22 | 1 | 424 | 2 | N | 2 | 2 | 1 | | | 83 |
| | | | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 0 | | 388 | -0- | | 388 | | 836 | 19 | 1 | 368 | 2 | N | 1 | 1 | 1 | | | 83 |
| | | | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 0 | | 394 | -0- | | 394 | | 1230 | 21 | 1 | 372 | 2 | N | 1 | 1 | 1 | | | 83 |
| | | | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 0 | | 385 | -0- | | 385 | | 1615 | 21 | 1 | 363 | 2 | N | 1 | 1 | 1 | | | 83 |
| | | | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 1942 | N | 327 | -0- | | -1615 | | -0- | 16 | 1 | 309 | 2 | N | 2 | 2 | 1 | | | 83 |
| | | | | | | | | | 2 | 9 | | | | | | | | | |

ALVARADO (VICKSBURG) //CONT.// 02100 625 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY //CONT.// 561136
CELESTINO GARZA GU WELL #: 9 RRCID -> 185594 COMPL. DATE 10/18/2001 TOTAL DEPTH 11600 PERF. 8102 - 8737

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1044 | N | 1044 | -0- | -0- | -0- | 54 | 1 | 987 | 2 | N | 3 | | | | | 162 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 0 | | 964 | -0- | 964 | 964 | 47 | 1 | 917 | 2 | N | -0- | | | | | 162 |
| 11 | 0 | | 500 | -0- | 500 | 1464 | 25 | 1 | 473 | 2 | N | 2 | | | | | 164 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 0 | | 657 | -0- | 657 | 2121 | 35 | 1 | 599 | 2 | N | 21 | 157 | 1 | | | 28 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 01 | 0 | | 683 | -0- | 683 | 2804 | 38 | 1 | 643 | 2 | N | 2 | | | | | 30 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 2800 | N | 528 | -0- | -2272 | 532 | 26 | 1 | 500 | 2 | N | 2 | | | | | 32 |
| | | | | | | | 2 | 9 | | | | | | | | | |

HINOJOSA WELL #: 3 RRCID -> 185595 COMPL. DATE 09/06/2008 TOTAL DEPTH 10115 PERF. 7287 - 7294

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 21 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 21 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 21 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 21 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 21 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 21 |

BENTSEN-WHITTINGTON GU1 WELL #: 5 RRCID -> 186040 COMPL. DATE N/A TOTAL DEPTH 10800 PERF. 8720 - 10591

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |

FARIAS, N. A. WELL #: 1 RRCID -> 186830 COMPL. DATE 12/06/2001 TOTAL DEPTH 10806 PERF. 8604 - 9562

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3083 | X | 3083 | -0- | -0- | -0- | 156 | 1 | 2864 | 2 | N | 57 | 188 | 1 | | | 63 |
| | | | | | | | 63 | 9 | | | | | | | | | |
| 10 | 0 | | 3096 | -0- | 3096 | 3096 | 147 | 1 | 2905 | 2 | N | 40 | 13 | 1 | | | 90 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 11 | 0 | | 2940 | -0- | 2940 | 6036 | 145 | 1 | 2749 | 2 | N | 42 | 7 | 1 | | | 125 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| 12 | 0 | | 2896 | -0- | 2896 | 8932 | 156 | 1 | 2703 | 2 | N | 34 | 6 | 1 | | | 153 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 01 | 0 | | 2951 | -0- | 2951 | 11883 | 162 | 1 | 2768 | 2 | N | 19 | 7 | 1 | | | 165 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 02 | 14408 | X | 2525 | -0- | -11883 | -0- | 123 | 1 | 2340 | 2 | N | 56 | 191 | 1 | | | 30 |
| | | | | | | | 62 | 9 | | | | | | | | | |

GARCIA "B" WELL #: 10 RRCID -> 186989 COMPL. DATE 12/19/2001 TOTAL DEPTH 9630 PERF. 8454 - 9416

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2120 | N | 2120 | -0- | -0- | -0- | 108 | 1 | 1978 | 2 | N | 31 | 13 | 1 | | | 121 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 10 | 0 | | 1377 | -0- | 1377 | 1377 | 66 | 1 | 1298 | 2 | N | 12 | 13 | 1 | | | 120 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 11 | 0 | | 1735 | -0- | 1735 | 3112 | 85 | 1 | 1621 | 2 | N | 26 | 6 | 1 | | | 140 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 12 | 0 | | 655 | -0- | 655 | 3767 | 35 | 1 | 609 | 2 | N | 10 | 6 | 1 | | | 144 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 01 | 0 | | 111 | -0- | 111 | 3878 | 6 | 1 | 99 | 2 | N | 5 | 4 | 1 | | | 145 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 2800 | N | 62 | -0- | -2738 | 1140 | 3 | 1 | 58 | 2 | N | 1 | 7 | 1 | | | 139 |
| | | | | | | | 1 | 9 | | | | | | | | | |

ALVARADO (VICKSBURG) //CONT.// 02100 625 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY //CONT.// 561136
FNB MISSION WELL #: 6 RRCID -> 188017 COMPL. DATE 09/18/2003 TOTAL DEPTH 11100 PERF. 7848 - 7912

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS * * AMT | DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 35 | N | 35 | -0- | -0- | -0- | 2 | 1 | 33 | 2 | N | -0- | | | | | 36 |
| 10 | 0 | | 56 | -0- | 56 | 56 | 3 | 1 | 53 | 2 | N | -0- | 1 | 1 | | | 35 |
| 11 | 0 | | 19 | -0- | 19 | 75 | 1 | 1 | 18 | 2 | N | -0- | | | | | 35 |
| 12 | 0 | | 23 | -0- | 23 | 98 | 1 | 1 | 22 | 2 | N | -0- | | | | | 35 |
| 01 | 0 | | 12 | -0- | 12 | 110 | 1 | 1 | 11 | 2 | N | -0- | | | | | 35 |
| 02 | 114 | N | 4 | -0- | -110 | -0- | 4 | 2 | | | N | -0- | | | | | 35 |

VILLARREAL WELL #: 3 RRCID -> 188237 COMPL. DATE N/A TOTAL DEPTH 9750 PERF. 8334 - 9468

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1 | N | -0- | -0- | -1 | -0- | | | | | N | -0- | | | | | 55 |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 55 |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 55 |
| 12 | 0 | | 2 | -0- | 2 | 2 | 2 | 2 | | | N | -0- | | | | | 55 |
| 01 | 0 | | 4 | -0- | 4 | 6 | 4 | 2 | | | N | -0- | | | | | 55 |
| 02 | 9 | N | 3 | -0- | -6 | -0- | 3 | 2 | | | N | -0- | | | | | 55 |

BENTSEN-WHITTINGTON GU1 WELL #: 6 RRCID -> 188520 COMPL. DATE N/A TOTAL DEPTH 10793 PERF. 8685 - 9900

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 870 | N | 798 | -0- | -72 | -0- | 41 | 1 | 757 | 2 | N | -0- | | | | | 154 |
| 10 | 0 | | 836 | -0- | 836 | 836 | 40 | 1 | 796 | 2 | N | -0- | | | | | 154 |
| 11 | 0 | | 833 | -0- | 833 | 1669 | 42 | 1 | 791 | 2 | N | -0- | | | | | 154 |
| 12 | 0 | | 876 | -0- | 876 | 2545 | 45 | 1 | 780 | 2 | N | 46 | 174 | 1 | | | 26 |
| | | | | | | | 51 | 9 | | | | | | | | | |
| 01 | 0 | | 739 | -0- | 739 | 3284 | 40 | 1 | 682 | 2 | N | 15 | | | | | 41 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 02 | 2800 | N | 661 | -0- | -2139 | 1145 | 33 | 1 | 628 | 2 | N | -0- | | | | | 41 |

VILLARREAL WELL #: 4 RRCID -> 189694 COMPL. DATE 07/08/2002 TOTAL DEPTH 9020 PERF. 8518 - 8745

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 55 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 55 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 55 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 55 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 55 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 55 |

BENTSON-WHITTINGTON GU 1 WELL #: 7 RRCID -> 190481 COMPL. DATE 04/19/2008 TOTAL DEPTH 9800 PERF. 9656 - 9720

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

VILLARREAL WELL #: 6 RRCID -> 191051 COMPL. DATE 09/11/2002 TOTAL DEPTH 10215 PERF. 8580 - 8604

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 7 | N | 7 | -0- | -0- | -0- | 7 | 2 | | | N | -0- | | | | | 93 |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 93 |
| 11 | 0 | | 3 | -0- | 3 | 3 | 3 | 2 | | | N | -0- | | | | | 93 |
| 12 | 0 | | -0- | -0- | -0- | 3 | | | | | N | -0- | | | | | 93 |
| 01 | 0 | | -0- | -0- | -0- | 3 | | | | | N | -0- | | | | | 93 |
| 02 | 3 | N | -0- | -0- | -3 | -0- | | | | | N | -0- | | | | | 93 |

ALVARADO (VICKSBURG) //CONT.// 02100 625 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY //CONT.// 561136
VILLAREAL WELL #: 7 RRCID -> 191379 COMPL. DATE 09/24/2002 TOTAL DEPTH 9131 PERF. 8634 - 8928

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

VILLARREAL GARCIA UNIT WELL #: 1 RRCID -> 191380 COMPL. DATE 09/30/2002 TOTAL DEPTH 9000 PERF. 8442 - 8756

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1020 | N | 638 | -0- | -382 | -0- | 32 13 | 1 9 | 593 | 2 | N | 12 | 6 | 1 | | | 182 |
| 10 | 0 | | 794 | -0- | 794 | 794 | 38 4 | 1 9 | 752 | 2 | N | 4 | 6 | 1 | | | 180 |
| 11 | 0 | | 917 | -0- | 917 | 1711 | 46 6 | 1 9 | 865 | 2 | N | 5 | 2 | 1 | | | 183 |
| 12 | 0 | | 870 | -0- | 870 | 2581 | 47 12 | 1 9 | 811 | 2 | N | 11 | 2 | 1 | | | 192 |
| 01 | 0 | | 865 | -0- | 865 | 3446 | 46 35 | 1 9 | 784 | 2 | N | 32 | 2 | 1 | | | 222 |
| 02 | 2800 | N | 876 | -0- | -1924 | 1522 | 43 8 | 1 9 | 825 | 2 | N | 7 | 190 | 1 | | | 39 |

VILLARREAL WELL #: 8 RRCID -> 192175 COMPL. DATE 12/11/2002 TOTAL DEPTH 9280 PERF. 8654 - 8674

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1022 | N | 1022 | -0- | -0- | -0- | 52 11 | 1 9 | 959 | 2 | N | 10 | 6 | 1 | | | 62 |
| 10 | 0 | | 1015 | -0- | 1015 | 1015 | 48 20 | 1 9 | 947 | 2 | N | 18 | 7 | 1 | | | 73 |
| 11 | 0 | | 1001 | -0- | 1001 | 2016 | 50 6 | 1 9 | 945 | 2 | N | 5 | 3 | 1 | | | 75 |
| 12 | 0 | | 774 | -0- | 774 | 2790 | 42 10 | 1 9 | 722 | 2 | N | 9 | 3 | 1 | | | 81 |
| 01 | 0 | | -0- | -0- | -0- | 2790 | | | | | N | 2 | 2 | 1 | | | 81 |
| 02 | 2790 | N | -0- | -0- | -2790 | -0- | | | | | N | -0- | 3 | 1 | | | 78 |

OLIVAREZ, O. GU WELL #: 5 RRCID -> 192218 COMPL. DATE 11/13/2002 TOTAL DEPTH 9770 PERF. 7872 - 7897

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

GARCIA UNIT WELL #: 1 RRCID -> 192668 COMPL. DATE 12/19/2002 TOTAL DEPTH 9100 PERF. 8320 - 8344

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

ALVARADO (VICKSBURG) //CONT.// 02100 625 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY //CONT.// 561136
FERGUSON, D. WELL #: 1 RRCID -> 192873 COMPL. DATE 01/23/2003 TOTAL DEPTH 8550 PERF. 8321 - 8372

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 930 | N | 311 | -0- | -619 | -0- | 16 | 1 | 294 | 2 | N | 1 | 5 | 1 | | | 67 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 0 | | 401 | -0- | 401 | 401 | 19 | 1 | 381 | 2 | N | 1 | 3 | 1 | | | 65 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 0 | | 378 | -0- | 378 | 779 | 19 | 1 | 356 | 2 | N | 3 | 1 | 1 | | | 67 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 0 | | 461 | -0- | 461 | 1240 | 25 | 1 | 433 | 2 | N | 3 | 2 | 1 | | | 68 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 01 | 0 | | 506 | -0- | 506 | 1746 | 28 | 1 | 475 | 2 | N | 3 | 2 | 1 | | | 69 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 2800 | N | 5333 | -0- | 2533 | 4279 | 264 | 1 | 5021 | 2 | N | 44 | 6 | 1 | | | 107 |
| | | | | | | | 48 | 9 | | | | | | | | | |

VILLARREAL WELL #: 9 RRCID -> 193695 COMPL. DATE 06/26/2003 TOTAL DEPTH 9483 PERF. 8982 - 9000

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 60 | N | 34 | -0- | -26 | -0- | 2 | 1 | 31 | 2 | N | 1 | 1 | 1 | | | 20 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 0 | | 46 | -0- | 46 | 46 | 2 | 1 | 44 | 2 | N | -0- | 1 | 1 | | | 19 |
| 11 | 0 | | 16 | -0- | 16 | 62 | 1 | 1 | 15 | 2 | N | -0- | | | | | 19 |
| 12 | 0 | | -0- | -0- | -0- | 62 | | | | | N | -0- | | | | | 19 |
| 01 | 0 | | -0- | -0- | -0- | 62 | | | | | N | -0- | | | | | 19 |
| 02 | 62 | N | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | | 19 |

GUERRA BROS. WELL #: 10 RRCID -> 193896 COMPL. DATE 03/12/2003 TOTAL DEPTH 8252 PERF. 7972 - 7982

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

FERGUSON, D. WELL #: 2 RRCID -> 194168 COMPL. DATE 03/30/2003 TOTAL DEPTH 8450 PERF. 8222 - 8244

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1883 | N | 1883 | -0- | -0- | -0- | 97 | 1 | 1772 | 2 | N | 13 | 12 | 1 | | | 70 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 10 | 0 | | 1907 | -0- | 1907 | 1907 | 92 | 1 | 1804 | 2 | N | 10 | 12 | 1 | | | 68 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 11 | 0 | | 1777 | -0- | 1777 | 3684 | 88 | 1 | 1670 | 2 | N | 17 | 6 | 1 | | | 79 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 12 | 0 | | 1856 | -0- | 1856 | 5540 | 100 | 1 | 1738 | 2 | N | 16 | 5 | 1 | | | 90 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 01 | 0 | | 1787 | -0- | 1787 | 7327 | 97 | 1 | 1660 | 2 | N | 27 | 5 | 1 | | | 112 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 02 | 2800 | N | 1609 | -0- | -1191 | 6136 | 79 | 1 | 1498 | 2 | N | 29 | 11 | 1 | | | 130 |
| | | | | | | | 32 | 9 | | | | | | | | | |

VILLARREAL WELL #: 11 RRCID -> 194613 COMPL. DATE 11/16/2013 TOTAL DEPTH 9750 PERF. 8534 - 8544

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 297 | N | 297 | -0- | -0- | -0- | 15 | 1 | 276 | 2 | N | 5 | 4 | 1 | | | 32 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 10 | 0 | | 140 | -0- | 140 | 140 | 7 | 1 | 129 | 2 | N | 4 | 4 | 1 | | | 32 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 0 | | 672 | -0- | 672 | 812 | 33 | 1 | 633 | 2 | N | 5 | 2 | 1 | | | 35 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 12 | 0 | | 323 | -0- | 323 | 1135 | 17 | 1 | 298 | 2 | N | 7 | 2 | 1 | | | 40 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 01 | 0 | | 40 | -0- | 40 | 1175 | 2 | 1 | 34 | 2 | N | 4 | 2 | 1 | | | 42 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 1183 | N | 8 | -0- | -1175 | -0- | 7 | 2 | 1 | 9 | N | 1 | 4 | 1 | | | 39 |

ALVARADO (VICKSBURG) //CONT.// 02100 625 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY //CONT.// 561136
VILLARREAL WELL #: 13 RRCID -> 195928 COMPL. DATE 06/26/2003 TOTAL DEPTH 9200 PERF. 8595 - 8844

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

GUERRA BROS. WELL #: 11 RRCID -> 196265 COMPL. DATE 09/11/2003 TOTAL DEPTH 9750 PERF. 7902 - 8808

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

VILLAREAL WELL #: 14 RRCID -> 197656 COMPL. DATE 01/18/2004 TOTAL DEPTH 9700 PERF. 8811 - 9530

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 210 | N | 210 | -0- | -0- | -0- | 11<br>2 | 1<br>9 | 197 | 2 | N | 2 | 1 | 1 | | | 153 |
| 10 | 0 | | 165 | -0- | 165 | 165 | 8<br>1 | 1<br>9 | 156 | 2 | N | 1 | 1 | 1 | | | 153 |
| 11 | 0 | | 150 | -0- | 150 | 315 | 7<br>1 | 1<br>9 | 142 | 2 | N | 1 | 1 | 1 | | | 153 |
| 12 | 0 | | 190 | -0- | 190 | 505 | 10<br>1 | 1<br>9 | 179 | 2 | N | 1 | 1 | 1 | | | 153 |
| 01 | 0 | | 185 | -0- | 185 | 690 | 10 | 1 | 175 | 2 | N | -0- | | | | | 153 |
| 02 | 936 | N | 246 | -0- | -690 | -0- | 12<br>1 | 1<br>9 | 233 | 2 | N | 1 | 1 | 1 | | | 153 |

FERGUSON, D. WELL #: 4 RRCID -> 197725 COMPL. DATE 02/01/2005 TOTAL DEPTH 10190 PERF. 8242 - 10032

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

VILLARREAL WELL #: 15 RRCID -> 198454 COMPL. DATE 12/11/2014 TOTAL DEPTH 10000 PERF. 8902 - 8922

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 783 | N | 783 | -0- | -0- | -0- | 30<br>205 | 1<br>9 | 548 | 2 | N | 186 | 184 | 1 | | | 103 |
| 10 | 0 | | 583 | -0- | 583 | 583 | 27<br>19 | 1<br>9 | 537 | 2 | N | 17 | 6 | 1 | | | 114 |
| 11 | 0 | | 614 | -0- | 614 | 1197 | 27<br>83 | 1<br>9 | 504 | 2 | N | 75 | 3 | 1 | | | 186 |
| 12 | 0 | | 665 | -0- | 665 | 1862 | 29<br>128 | 1<br>9 | 508 | 2 | N | 116 | 190 | 1 | | | 112 |
| 01 | 0 | | 516 | -0- | 516 | 2378 | 27<br>22 | 1<br>9 | 467 | 2 | N | 20 | 3 | 1 | | | 129 |
| 02 | 2800 | N | 427 | -0- | -2373 | 5 | 20<br>20 | 1<br>9 | 387 | 2 | N | 18 | 6 | 1 | | | 141 |

ALVARADO (VICKSBURG) //CONT.// 02100 625 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY //CONT.// 561136
VILLARREAL WELL #: 16 RRCID -> 200034 COMPL. DATE 01/28/2004 TOTAL DEPTH 11264 PERF. 8738 - 10956

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

VAN DRESAR WELL #: 1 RRCID -> 200315 COMPL. DATE 03/04/2004 TOTAL DEPTH 10500 PERF. 8326 - 8374

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |

GARCIA "B" WELL #: 11 RRCID -> 202504 COMPL. DATE 06/24/2004 TOTAL DEPTH 8920 PERF. 8317 - 8576

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 643 | N | 643 | -0- | -0- | -0- | 33<br>6 | 1<br>9 | 604 | 2 | N | 5 | 4 | 1 | | | 116 |
| 10 | 0 | | 612 | -0- | 612 | 612 | 29<br>3 | 1<br>9 | 580 | 2 | N | 3 | 5 | 1 | | | 114 |
| 11 | 0 | | 508 | -0- | 508 | 1120 | 25<br>4 | 1<br>9 | 479 | 2 | N | 4 | 3 | 1 | | | 115 |
| 12 | 0 | | 615 | -0- | 615 | 1735 | 33<br>3 | 1<br>9 | 579 | 2 | N | 3 | 2 | 1 | | | 116 |
| 01 | 0 | | 671 | -0- | 671 | 2406 | 37<br>3 | 1<br>9 | 631 | 2 | N | 3 | 2 | 1 | | | 117 |
| 02 | 2800 | N | 627 | -0- | -2173 | 233 | 31<br>3 | 1<br>9 | 593 | 2 | N | 3 | 5 | 1 | | | 115 |

VILLAREAL WELL #: 18 RRCID -> 205427 COMPL. DATE 11/12/2004 TOTAL DEPTH 10750 PERF.10332 - 10584

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 118 | N | 118 | -0- | -0- | -0- | 5<br>17 | 1<br>9 | 96 | 2 | N | 15 | 2 | 1 | | | 79 |
| 10 | 0 | | 103 | -0- | 103 | 103 | 4<br>12 | 1<br>9 | 87 | 2 | N | 11 | 3 | 1 | | | 87 |
| 11 | 0 | | 98 | -0- | 98 | 201 | 4<br>10 | 1<br>9 | 84 | 2 | N | 9 | 2 | 1 | | | 94 |
| 12 | 0 | | 113 | -0- | 113 | 314 | 5<br>23 | 1<br>9 | 85 | 2 | N | 21 | 3 | 1 | | | 112 |
| 01 | 0 | | 123 | -0- | 123 | 437 | 5<br>31 | 1<br>9 | 87 | 2 | N | 28 | 2 | 1 | | | 138 |
| 02 | 529 | N | 92 | -0- | -437 | -0- | 4<br>12 | 1<br>9 | 76 | 2 | N | 11 | 4 | 1 | | | 145 |

WAGNER OIL COMPANY 891175
GARCIA "B" WELL #: 9 RRCID -> 195464 COMPL. DATE 06/11/2003 TOTAL DEPTH 8400 PERF. 8194 - 8240

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2190 | X | 1920 | -0- | -270 | -0- | 181 | 1 | 1739 | 3 | Y | -0- | 3 | 1 | | | 1 |
| 10 | 0 | | 1722 | -0- | 1722 | 1722 | 203 | 1 | 1519 | 3 | Y | -0- | 1 | 1 | | | -0- |
| 11 | 0 | | 2078 | -0- | 2078 | 3800 | 229<br>41 | 1<br>9 | 1808 | 3 | Y | 37 | 17 | 1 | | | 20 |
| 12 | 0 | | 1971 | -0- | 1971 | 5771 | 199<br>89 | 1<br>9 | 1683 | 3 | Y | 81 | 75 | 1 | | | 26 |
| 01 | 0 | | 1734 | -0- | 1734 | 7505 | 235<br>6 | 1<br>4 | 1493 | 3 | Y | -0- | 15 | 1 | | | 11 |
| 02 | 8897 | X | 1392 | -0- | -7505 | -0- | 206<br>37 | 1<br>9 | 1149 | 3 | Y | 34 | | | | | 45 |

ALVARADO (VICKSBURG) //CONT.// 02100 625 NON-ASSOCIATED CAPACITY CNTY: STARR
WAGNER OIL COMPANY //CONT.// 891175
GARCIA "B" WELL #: 10 RRCID -> 197876 COMPL. DATE 09/11/2003 TOTAL DEPTH 8395 PERF. 8176 - 8240

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1909 | N | 1909 | -0- | -0- | -0- | 179 | 1 | 1723 | 3 | Y | 6 | 8 | 1 | | | 2 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 10 | 0 | | 1667 | -0- | 1667 | 1667 | 196 | 1 | 1467 | 3 | Y | 4 | 3 | 1 | | | 3 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 0 | | 1879 | -0- | 1879 | 3546 | 210 | 1 | 1662 | 3 | Y | 6 | 4 | 1 | | | 5 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 12 | 0 | | 1755 | -0- | 1755 | 5301 | 185 | 1 | 1562 | 3 | Y | 7 | 9 | 1 | | | 3 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 01 | 0 | | 1623 | -0- | 1623 | 6924 | 219 | 1 | 1390 | 3 | Y | 7 | 6 | 1 | | | 4 |
| | | | | | | | 6 | 4 | 8 | 9 | | | | | | | |
| 02 | 2800 | N | 1574 | -0- | -1226 | 5698 | 238 | 1 | 1330 | 3 | Y | 5 | | | | | 9 |
| | | | | | | | 6 | 9 | | | | | | | | | |

GARCIA BA WELL #: 13 RRCID -> 224714 COMPL. DATE 08/06/2007 TOTAL DEPTH 9300 PERF. 8150 - 8190

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

GARCIA BB WELL #: 12 RRCID -> 225007 COMPL. DATE 12/28/2006 TOTAL DEPTH 8350 PERF. 8214 - 8293

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1410 | N | 992 | -0- | -418 | -0- | 93 | 1 | 899 | 3 | Y | -0- | | | | | -0- |
| 10 | 0 | | 821 | -0- | 821 | 821 | 97 | 1 | 724 | 3 | Y | -0- | | | | | -0- |
| 11 | 0 | | 901 | -0- | 901 | 1722 | 101 | 1 | 800 | 3 | Y | -0- | | | | | -0- |
| 12 | 0 | | 823 | -0- | 823 | 2545 | 87 | 1 | 736 | 3 | Y | -0- | | | | | -0- |
| 01 | 0 | | 848 | -0- | 848 | 3393 | 115 | 1 | 730 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 3 | 4 | | | | | | | | | |
| 02 | 2800 | N | 896 | -0- | -1904 | 1489 | 136 | 1 | 760 | 3 | Y | -0- | | | | | -0- |

GARCIA BB WELL #: 14 RRCID -> 227032 COMPL. DATE 05/01/2007 TOTAL DEPTH 8350 PERF. 8228 - 8294

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1080 | N | 919 | -0- | -161 | -0- | 84 | 1 | 805 | 3 | Y | 27 | 23 | 1 | | | 6 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 10 | 0 | | 890 | -0- | 890 | 890 | 104 | 1 | 779 | 3 | Y | 6 | 6 | 1 | | | 6 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 11 | 0 | | 764 | -0- | 764 | 1654 | 85 | 1 | 671 | 3 | Y | 7 | 6 | 1 | | | 7 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 12 | 0 | | 791 | -0- | 791 | 2445 | 83 | 1 | 704 | 3 | Y | 4 | 8 | 1 | | | 3 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 01 | 0 | | 773 | -0- | 773 | 3218 | 104 | 1 | 662 | 3 | Y | 4 | 4 | 1 | | | 3 |
| | | | | | | | 3 | 4 | 4 | 9 | | | | | | | |
| 02 | 2800 | N | 673 | -0- | -2127 | 1091 | 102 | 1 | 569 | 3 | Y | 2 | | | | | 5 |
| | | | | | | | 2 | 9 | | | | | | | | | |

GARCIA BB WELL #: 15 RRCID -> 231228 COMPL. DATE 02/05/2007 TOTAL DEPTH 8350 PERF. 7985 - 8081

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |

ALVARADO (VICKSBURG) //CONT.// 02100 625 NON-ASSOCIATED CAPACITY CNTY: STARR
WAGNER OIL COMPANY //CONT.// 891175
GARCIA BB WELL #: 16 RRCID -> 231229 COMPL. DATE 04/16/2008 TOTAL DEPTH 8370 PERF. 7104 - 7126

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

ALVARADO (6780) 02100 700 NON-ASSOCIATED ONE WELL CNTY: STARR
MERIT ENERGY COMPANY 561136
CELESTINO GARZA GU WELL #: 5 RRCID -> 171675 COMPL. DATE 12/29/1998 TOTAL DEPTH 7970 PERF. 6801 - 6809

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 6 |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 6 |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 6 |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 6 |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 6 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 6 |

ALWORTH (FB-A, HINNANT 1ST) 02165 520 NON-ASSOCIATED CAPACITY CNTY: JIM HOGG
HUGOTON OPERATING COMPANY, INC. 412178
PENA WELL #: 1 RRCID -> 135181 COMPL. DATE 05/22/1990 TOTAL DEPTH 10000 PERF. 9774 - 9834

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |

PENA WELL #: 2 RRCID -> 137147 COMPL. DATE 01/17/1991 TOTAL DEPTH 10000 PERF. 9756 - 9834

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 7068 | X | 7068 | -0- | -0- B | -0- | 682 70 | 1 9 | 6316 | 2 | N | 64 | | | | | 177 |
| 10 | 0 | | 6752 | -0- | 6752 B | 6752 | 638 11 | 1 9 | 6103 | 2 | N | 10 | 168 | 1 | | | 19 |
| 11 | 0 | | 6490 | -0- | 6490 B | 13242 | 648 13 | 1 9 | 5829 | 2 | N | 12 | | | | | 31 |
| 12 | 0 | | 6442 | -0- | 6442 B | 19684 | 600 15 | 1 9 | 5827 | 2 | N | 14 | | | | | 45 |
| 01 | 0 | | 7336 | -0- | 7336 B | 27020 | 700 10 | 1 9 | 6626 | 2 | N | 9 | | | | | 54 |
| 02 | 33472 | X | 6452 | -0- | -27020 B | -0- | 636 11 | 1 9 | 5805 | 2 | N | 10 | | | | | 64 |

ALWORTH (QUEEN CITY) 02165 600 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
ALTALAY STX LLC 100111
WELCH, ROBERT A. FOUNDATION WELL #: 2292 RRCID -> 078143 COMPL. DATE 05/29/1978 TOTAL DEPTH 11298 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 380 | N | 380 | -0- | -0- | -0- | 21 | 1 | 359 | 3 | N | -0- | | | | | 6 |
| 10 | 2812 | N | 2812 | -0- | -0- | -0- | 179 | 1 | 2633 | 3 | N | -0- | | | | | 6 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 6 |
| 12 | 403 | N | -0- | -0- | -403 | -0- | | | | | N | -0- | | | | | 6 |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 6 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 6 |

ALWORTH (QUEEN CITY) //CONT.// 02165 600 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
ALTALAY STX LLC //CONT.// 100111
SCHROEDER, ALDA WELL #: 1 A RRCID -> 078905 COMPL. DATE 10/01/2020 TOTAL DEPTH 7640 PERF. 6764 - 6812

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1613 | N | 1613 | -0- | -0- | -0- | 88 | 1 | 1525 | 3 | N | -0- | | | | | -0- |
| 10 | 1868 | N | 1868 | -0- | -0- | -0- | 116 | 1 | 1752 | 3 | N | -0- | | | | | -0- |
| 11 | 210 | N | -0- | -0- | -210 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 1302 | N | -0- | -0- | -1302 | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

SCHROEDER, ALDA ET AL WELL #: A 2 RRCID -> 084055 COMPL. DATE 08/17/1979 TOTAL DEPTH 7627 PERF. 7423 - 7470

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

SCHROEDER, ALDA ET AL WELL #: A 3 RRCID -> 166545 COMPL. DATE 01/10/1998 TOTAL DEPTH 7660 PERF. 7398 - 7460

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4810 | X | 4810 | -0- | -0- | -0- | 265 | 1 | 4545 | 3 | N | -0- | | | | | 11 |
| 10 | 3432 | X | 3432 | -0- | -0- | -0- | 214 | 1 | 3218 | 3 | N | -0- | | | | | 11 |
| 11 | 420 | X | -0- | -0- | -420 | -0- | | | | | N | -0- | | | | | 11 |
| 12 | 3503 | X | -0- | -0- | -3503 | -0- | | | | | N | -0- | | | | | 11 |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 11 |
| 02 | 3164 | X | -0- | -0- | -3164 | -0- | | | | | N | -0- | | | | | 11 |

ALWORTH(WILCOX, HINNANT 1ST) 02165 750 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
BLUE AGAVE RESOURCES, LLC 076425
RAMIREZ GAS UNIT WELL #: 1 RRCID -> 142830 COMPL. DATE 09/03/1992 TOTAL DEPTH 10250 PERF. 9919 - 9999

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | 8692 | | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | 8692 | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | 8692 | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | 8692 | | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | 8692 | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | 8692 | | | | | | N | NO RPT | | | | | -0- |

ALTALAY STX LLC 100111
MCCAMPBELL, E.A. WELL #: 1274 RRCID -> 065065 COMPL. DATE 04/07/1975 TOTAL DEPTH 15081 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 105 | N | 105 | -0- | -0- | -0- | 6 | 1 | 99 | 3 | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 566 | N | 566 | -0- | -0- | -0- | 62 | 1 | 504 | 3 | N | -0- | | | | | -0- |
| 12 | 294 | N | 294 | -0- | -0- | -0- | 38 | 1 | 256 | 3 | N | -0- | | | | | -0- |
| 01 | 0 | | 633 | -0- | 633 | 633 | 96 | 1 | 537 | 3 | N | -0- | | | | | -0- |
| *02 | 970 | N | 337 | -0- | -633 | -0- | 58 | 1 | 279 | 3 | N | -0- | | | | | -0- |

COATES, GEORGE H. WELL #: 2273 RRCID -> 066726 COMPL. DATE 06/01/1976 TOTAL DEPTH 10364 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

ALWORTH(WILCOX, HINNANT 1ST) //CONT.// 02165 750 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
ALTALAY STX LLC //CONT.// 100111
VALDEZ, J.G. ET AL WELL #: 1271 RRCID -> 072771 COMPL. DATE 07/23/1977 TOTAL DEPTH 10280 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | 127 | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | 127 | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | 127 | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | 127 | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | 127 | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | 127 | | | | | N | -0- | | | | | -0- |

MCCAMPBELL, E. A. WELL #: 2274 RRCID -> 073529 COMPL. DATE 10/17/1977 TOTAL DEPTH 10661 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

COATES, GEORGE H. WELL #: 3273 RRCID -> 138784 COMPL. DATE 06/02/1991 TOTAL DEPTH 10050 PERF. 9825 - 9889

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 9171 | X | 9171 | -0- | -0- | -0- | 518 | 1 | 8653 | 3 | N | -0- | | | | | 8 |
| 10 | 8267 | X | 8267 | -0- | -0- | -0- | 528 | 1 | 7739 | 3 | N | -0- | | | | | 8 |
| 11 | 8985 | X | 8985 | -0- | -0- | -0- | 950 | 1 | 8035 | 3 | N | -0- | | | | | 8 |
| 12 | 7354 | X | 7354 | -0- | -0- | -0- | 920 | 1 | 6434 | 3 | N | -0- | | | | | 8 |
| 01 | 0 | | 5939 | -0- | 5939 | 5939 | 875 | 1 | 5064 | 3 | N | -0- | | | | | 8 |
| *02 | 10892 | X | 4953 | -0- | -5939 | -0- | 821 | 1 | 4132 | 3 | N | -0- | | | | | 8 |

VALDEZ, J.G. ET AL WELL #: 2271D RRCID -> 145960 COMPL. DATE 06/21/1993 TOTAL DEPTH 10130 PERF. 9901 - 9969

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

MCCAMPBELL, E.A. WELL #: 4274 RRCID -> 159880 COMPL. DATE 08/03/1996 TOTAL DEPTH 14990 PERF. 9932 - 9960

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2720 | N | 2720 | -0- | -0- | -0- | 176 | 1 | 2544 | 3 | N | -0- | | | | | -0- |
| 10 | 1012 | N | 1012 | -0- | -0- | -0- | 74 | 1 | 938 | 3 | N | -0- | | | | | -0- |
| 11 | 622 | N | 622 | -0- | -0- | -0- | 70 | 1 | 552 | 3 | N | -0- | | | | | -0- |
| 12 | 1333 | N | 878 | -0- | -455 | -0- | 124 | 1 | 754 | 3 | N | -0- | | | | | -0- |
| 01 | 0 | | 831 | -0- | 831 | 831 | 138 | 1 | 693 | 3 | N | -0- | | | | | -0- |
| *02 | 1619 | N | 788 | -0- | -831 | -0- | 147 | 1 | 641 | 3 | N | -0- | | | | | -0- |

MONTECRISTO EXPLORATION, INC. 577151
LOPEZ, ALONZO WELL #: 2288 RRCID -> 069473 COMPL. DATE 11/27/1976 TOTAL DEPTH 10337 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ALWORTH(WILCOX HINNANT 1ST FB C) 02165 757 NON-ASSOCIATED ONE WELL CNTY: ZAPATA
ALTALAY STX LLC 100111
SCHROEDER, ALDA WELL #: 1274 RRCID -> 072421 COMPL. DATE 06/22/1977 TOTAL DEPTH 10555 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

ALWORTH (WILCOX, HINNANT 5TH) 02165 761 NON-ASSOCIATED ONE WELL CNTY: ZAPATA
MONTECRISTO EXPLORATION, INC. 577151
LOPEZ, ALONZO WELL #: 1288 RRCID -> 058047 COMPL. DATE 05/26/1973 TOTAL DEPTH 14252 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

AMARGOSA (HOCKLEY H) 02241 162 NON-ASSOCIATED EXEMPT CNTY: JIM WELLS
ZELAYA OIL AND GAS, LLC 950529
ZWERNEMANN WELL #: R 1 RRCID -> 180789 COMPL. DATE 01/20/2000 TOTAL DEPTH 5994 PERF. 4748 - 4761

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 275 | N | 275 | -0- | -0- B | -0- | 275 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 202 | -0- | 202 B | 202 | 202 | 3 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 250 | -0- | 250 B | 452 | 250 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 180 | -0- | 180 B | 632 | 180 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 245 | -0- | 245 B | 877 | 245 | 3 | | | N | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- B | 877 | | | | | N | NO RPT | | | | | -0- |

AMARGOSA (2700) 02241 500 NON-ASSOCIATED EXEMPT CNTY: JIM WELLS
WESTERN GULF OIL & GAS, LLC 911925
EARHART, MARTHA WELL #: A 1 RRCID -> 044307 COMPL. DATE 06/08/1968 TOTAL DEPTH 5103 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

FREEBORN, SIDNEY ET AL WELL #: 19 RRCID -> 071593 COMPL. DATE 05/19/1977 TOTAL DEPTH 3150 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

FREEBORN, SIDNEY ET AL WELL #: 20 RRCID -> 073255 COMPL. DATE 09/01/1977 TOTAL DEPTH 3058 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

AMARGOSA (2700) //CONT.// 02241 500 NON-ASSOCIATED EXEMPT CNTY: JIM WELLS
ZELAYA OIL AND GAS, LLC 950529
SHANKS, H.S. WELL #: 1 RRCID -> 065626 COMPL. DATE 02/13/1976 TOTAL DEPTH 3052 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 323 | N | 323 | -0- | -0- | -0- | 323 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 278 | -0- | 278 | 278 | 278 | 3 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 288 | -0- | 288 | 566 | 288 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 300 | -0- | 300 | 866 | 300 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 315 | -0- | 315 | 1181 | 315 | 3 | | | N | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | 1181 | | | | | N | NO RPT | | | | | -0- |

SHANKS, H.S. WELL #: 2 RRCID -> 071004 COMPL. DATE 03/02/1977 TOTAL DEPTH 3052 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 119 | N | 119 | -0- | -0- | -0- | 119 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 25 | -0- | 25 | 25 | 25 | 3 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 30 | -0- | 30 | 55 | 30 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 15 | -0- | 15 | 70 | 15 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 28 | -0- | 28 | 98 | 28 | 3 | | | N | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | 98 | | | | | N | NO RPT | | | | | -0- |

AMARGOSA (2700, SOUTH) 02241 512 NON-ASSOCIATED ONE WELL CNTY: JIM WELLS
NORGAS ENERGY 612861
YAWN WELL #: RRCID -> 122124 COMPL. DATE 09/02/1986 TOTAL DEPTH 2810 PERF. 2656 - 2660

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 25 |
| 10 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 25 |
| 11 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 25 |
| 12 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 25 |
| 01 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 25 |
| 02 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 25 |

PLUGGED AND ABANDONED_____ 11/21/2016

AMARGOSA (2750 FRIO) 02241 600 NON-ASSOCIATED EXEMPT CNTY: JIM WELLS
WESTERN GULF OIL & GAS, LLC 911925
FREEBORN WELL #: 1 RRCID -> 133184 COMPL. DATE 11/20/1989 TOTAL DEPTH 7050 PERF. 2795 - 2808

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

AMORE (VICKSBURG 5500) 02401 420 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY 561136
SLICK, T. B. ESTATE WELL #: 120 RRCID -> 165679 COMPL. DATE 09/28/1997 TOTAL DEPTH 6035 PERF. 5480 - 5492

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

SLICK, T. B. ESTATE WELL #: 124 L RRCID -> 175690 COMPL. DATE 10/12/1999 TOTAL DEPTH 6900 PERF. 5616 - 5644

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

AMORE (VICKSBURG 5950) 02401 468 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MARWELL PETROLEUM LTD PARTNRSHIP 531085
JMK #1 WELL #: 1 RRCID -> 173247 COMPL. DATE 05/19/1999 TOTAL DEPTH 5700 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 10 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 11 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 12 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 01 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 02 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 30 |

PLUGGED AND ABANDONED_____ 03/31/2022

ANGELITA NEW (FRIO) 02868 142 ASSOCIATED CAPACITY CNTY: SAN PATRICIO
URBAN OIL & GAS GROUP, LLC 879035
WELDER RANCH WELL #: 17F RRCID -> 184917 COMPL. DATE 08/16/2001 TOTAL DEPTH 8022 PERF. 6193 - 9249

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 245 | N | 245 | -0- | -0- | -0- | 50 | 1 | 195 | 3 | Y | -0- | | | | | 8 |
| 10 | 224 | N | 224 | -0- | -0- | -0- | 56 | 1 | 168 | 3 | Y | -0- | | | | | 8 |
| 11 | 0 | | 312 | -0- | 312 | 312 | 73 | 1 | 239 | 3 | Y | -0- | | | | | 8 |
| 12 | 487 | N | 175 | -0- | -312 | -0- | 72 | 1 | 103 | 3 | Y | -0- | | | | | 8 |
| 01 | 0 | | 268 | -0- | 268 | 268 | 94 | 1 | 174 | 3 | Y | -0- | | | | | 8 |
| 02 | 539 | N | 271 | -0- | -268 | -0- | 71 | 1 | 200 | 3 | Y | -0- | | | | | 8 |

WELDER RANCH WELL #: 22 RRCID -> 190279 COMPL. DATE 07/02/2002 TOTAL DEPTH 8685 PERF. 6560 - 6567

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

WELDER RANCH WELL #: 23 U RRCID -> 199173 COMPL. DATE 10/09/2003 TOTAL DEPTH 7284 PERF. 6592 - 6602

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1590 | N | 1283 | -0- | -307 | -0- | 261 | 1 | 1022 | 3 | Y | -0- | | | | | 201 |
| 10 | 0 | | 619 | -0- | 619 | 619 | 155 | 1 | 464 | 3 | Y | -0- | | | | | 201 |
| 11 | 0 | | 1046 | -0- | 1046 | 1665 | 240 | 1 | 788 | 3 | Y | 16 | 172 | 1 | | | 45 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 12 | 0 | | 457 | -0- | 457 | 2122 | 174 | 1 | 248 | 3 | Y | 32 | | | | | 77 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 01 | 0 | | 481 | -0- | 481 | 2603 | 169 | 1 | 312 | 3 | Y | -0- | | | | | 77 |
| 02 | 2800 | N | 734 | -0- | -2066 | 537 | 183 | 1 | 510 | 3 | Y | 37 | | | | | 114 |
| | | | | | | | 41 | 9 | | | | | | | | | |

ANN MAG (FRIO-VICKSBURG) 02971 058 NON-ASSOCIATED CAPACITY CNTY: BROOKS
BLUEFIN RESOURCES LLC 077031
SULLIVAN, D.J. WELL #: 4 RRCID -> 116943 COMPL. DATE 06/10/1985 TOTAL DEPTH 9285 PERF. 9034 - 9042

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SULLIVAN WELL #: H 3 RRCID -> 281930 COMPL. DATE 12/16/2008 TOTAL DEPTH 10700 PERF. 9100 - 9745

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ANN MAG (FRIO-VICKSBURG) //CONT.// 02971 058 NON-ASSOCIATED CAPACITY CNTY: BROOKS
BLUEFIN RESOURCES LLC //CONT.// 077031
SULLIVAN, D.J. WELL #: F 3 RRCID -> 282170 COMPL. DATE 05/01/2018 TOTAL DEPTH 9800 PERF. 9271 - 9702

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 7480 | X | 3869 | -0- | -3611 | -0- | 1124 | 1 | 2745 | 2 | N | -0- | 146 | 1 | | | 26 |
| 10 | 0 | | 3608 | -0- | 3608 | 3608 | 1074 | 1 | 2526 | 2 | N | 7 | | | | | 33 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 11 | 0 | | 3570 | -0- | 3570 | 7178 | 1055 | 1 | 2511 | 2 | N | 4 | | | | | 37 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 11314 | X | 4136 | -0- | -7178 | -0- | 1241 | 1 | 2884 | 2 | N | 10 | | | | | 47 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 01 | 0 | | 4147 | -0- | 4147 | 4147 | 1034 | 1 | 3112 | 2 | N | 1 | | | | | 48 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 8133 | X | 3986 | -0- | -4147 | -0- | 978 | 1 | 3006 | 2 | N | 2 | | | | | 50 |
| | | | | | | | 2 | 9 | | | | | | | | | |

SULLIVAN, D.J. WELL #: 10 R RRCID -> 282249 COMPL. DATE 05/01/2017 TOTAL DEPTH 9500 PERF. 9252 - 9355

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 11730 | X | 10317 | -0- | -1413 | -0- | 1585 | 1 | 8701 | 2 | N | 28 | | | | | 65 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 10 | 0 | | 10749 | -0- | 10749 | 10749 | 1836 | 1 | 8889 | 2 | N | 22 | | | | | 87 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 11 | 0 | | 10709 | -0- | 10709 | 21458 | 1741 | 1 | 8939 | 2 | N | 26 | 96 | 1 | | | 17 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 12 | 32651 | X | 11193 | -0- | -21458 | -0- | 1630 | 1 | 9530 | 2 | N | 30 | | | | | 47 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 01 | 0 | | 12034 | -0- | 12034 | 12034 | 1532 | 1 | 10482 | 2 | N | 18 | | | | | 65 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 02 | 23465 | X | 11431 | -0- | -12034 | -0- | 1421 | 1 | 10002 | 2 | N | 7 | | | | | 72 |
| | | | | | | | 8 | 9 | | | | | | | | | |

SULLIVAN, D.J. WELL #: C 11 RRCID -> 282474 COMPL. DATE 04/13/2018 TOTAL DEPTH 9650 PERF. 9326 - 9522

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2070 | N | 1784 | -0- | -286 | -0- | 518 | 1 | 1266 | 2 | N | -0- | | | | | 28 |
| 10 | 0 | | 1669 | -0- | 1669 | 1669 | 498 | 1 | 1171 | 2 | N | -0- | | | | | 28 |
| 11 | 0 | | 1393 | -0- | 1393 | 3062 | 412 | 1 | 981 | 2 | N | -0- | | | | | 28 |
| 12 | 3100 | N | 1044 | -0- | -2056 | 1006 | 314 | 1 | 730 | 2 | N | -0- | | | | | 28 |
| 01 | 0 | | 1499 | -0- | 1499 | 2505 | 374 | 1 | 1125 | 2 | N | -0- | | | | | 28 |
| 02 | 2800 | N | 1348 | -0- | -1452 | 1053 | 331 | 1 | 1017 | 2 | N | -0- | | | | | 28 |

SULLIVAN, D.J. WELL #: H 1 RRCID -> 282491 COMPL. DATE 06/17/2017 TOTAL DEPTH 10415 PERF. 9264 - 9280

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 53 | N | 53 | -0- | -0- | -0- | 8 | 1 | 45 | 2 | N | -0- | | | | | 33 |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 12 | 62 | N | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | | 33 |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |

SULLIVAN, D.J. WELL #: 6 B RRCID -> 282854 COMPL. DATE 06/08/2018 TOTAL DEPTH 9500 PERF. 7905 - 7909

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 53 | N | 53 | -0- | -0- | -0- | 8 | 1 | 45 | 2 | N | -0- | | | | | 26 |
| 10 | 0 | | 56 | -0- | 56 | 56 | 10 | 1 | 46 | 2 | N | -0- | | | | | 26 |
| 11 | 0 | | -0- | -0- | -0- | 56 | | | | | N | -0- | | | | | 26 |
| 12 | 0 | | -0- | -0- | -0- | 56 | | | | | N | -0- | | | | | 26 |
| 01 | 0 | | -0- | -0- | -0- | 56 | | | | | N | -0- | | | | | 26 |
| 02 | 56 | N | -0- | -0- | -56 | -0- | | | | | N | -0- | | | | | 26 |

SULLIVAN, D.J. WELL #: C 1 RRCID -> 284409 COMPL. DATE 06/07/2017 TOTAL DEPTH 13675 PERF. 9648 - 9657

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WORKED OVER ANOTHER ZONE.. 09/30/2022

ANN MAG (FRIO-VICKSBURG) //CONT.// 02971 058 NON-ASSOCIATED CAPACITY CNTY: BROOKS
BLUEFIN RESOURCES LLC //CONT.// 077031
PEREZ-ALANIZ DEEP WELL #: 1 RRCID -> 291658 COMPL. DATE 07/24/2021 TOTAL DEPTH 12001 PERF. 9450 - 9500

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4830 | X | 3893 | -0- | -937 | -0- | 586 | 1 | 3220 | 2 | N | 79 | 94 | 1 | | | 22 |
| | | | | | | | 87 | 9 | | | | | | | | | |
| 10 | 0 | | 4618 | -0- | 4618 | 4618 | 778 | 1 | 3765 | 2 | N | 68 | 32 | 8 | | | 58 |
| | | | | | | | 75 | 9 | | | | | | | | | |
| 11 | 0 | | 4413 | -0- | 4413 | 9031 | 708 | 1 | 3633 | 2 | N | 65 | 100 | 1 | 15 | 8 | 8 |
| | | | | | | | 72 | 9 | | | | | | | | | |
| 12 | 0 | | 4608 | -0- | 4608 | 13639 | 665 | 1 | 3889 | 2 | N | 49 | | | | | 57 |
| | | | | | | | 54 | 9 | | | | | | | | | |
| 01 | 0 | | 6211 | -0- | 6211 | 19850 | 782 | 1 | 5354 | 2 | N | 68 | 73 | 1 | | | 52 |
| | | | | | | | 75 | 9 | | | | | | | | | |
| *02 | 25711 | X | 5861 | -0- | -19850 | -0- | 717 | 1 | 5046 | 2 | N | 89 | 78 | 1 | 21 | 8 | 42 |
| | | | | | | | 98 | 9 | | | | | | | | | |

SULLIVAN, D. J. WELL #: C 6 RRCID -> 293084 COMPL. DATE 03/26/2022 TOTAL DEPTH 13370 PERF. 9493 - 9522

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 105400 | X | 8177 | -0- | -97223 | -0- | 2364 | 1 | 5774 | 2 | N | 35 | | | | | 60 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 10 | 0 | | 6749 | -0- | 6749 | 6749 | 2003 | 1 | 4712 | 2 | N | 31 | 63 | 1 | 1 | 8 | 27 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 11 | 0 | | 6410 | -0- | 6410 | 13159 | 1880 | 1 | 4475 | 2 | N | 50 | | | | | 77 |
| | | | | | | | 55 | 9 | | | | | | | | | |
| 12 | 0 | | 6142 | -0- | 6142 | 19301 | 1829 | 1 | 4252 | 2 | N | 55 | 99 | 1 | | | 33 |
| | | | | | | | 61 | 9 | | | | | | | | | |
| 01 | 0 | | 6382 | -0- | 6382 | 25683 | 1583 | 1 | 4764 | 2 | N | 32 | | | | | 65 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 02 | 30765 | X | 5082 | -0- | -25683 | -0- | 1245 | 1 | 3826 | 2 | N | 10 | | | | | 75 |
| | | | | | | | 11 | 9 | | | | | | | | | |

SULLIVAN, D.J. WELL #: C 5 RRCID -> 293344 COMPL. DATE 05/15/2022 TOTAL DEPTH 13985 PERF. 9404 - 9453

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 8262 | -0- | 8262 | 66510 | 2392 | 1 | 5841 | 2 | N | 26 | 84 | 1 | | | 22 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 10 | 72984 | X | 6474 | -0- | -66510 | -0- | 1923 | 1 | 4523 | 2 | N | 25 | | | | | 47 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 11 | 0 | | 6395 | -0- | 6395 | 6395 | 1885 | 1 | 4487 | 2 | N | 21 | | | | | 68 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 12 | 0 | | 6157 | -0- | 6157 | 12552 | 1840 | 1 | 4278 | 2 | N | 35 | 58 | 1 | | | 45 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 01 | 0 | | 5642 | -0- | 5642 | 18194 | 1401 | 1 | 4217 | 2 | N | 22 | | | | | 67 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 02 | 24161 | X | 5967 | -0- | -18194 | -0- | 1458 | 1 | 4479 | 2 | N | 27 | | | | | 94 |
| | | | | | | | 30 | 9 | | | | | | | | | |

ANN MAG (VICKSBURG CONS.) 02971 100 NON-ASSOCIATED CAPACITY CNTY: BROOKS
BLUEFIN RESOURCES LLC 077031
SULLIVAN DEEP "A" WELL #: 1 RRCID -> 163979 COMPL. DATE 06/08/2016 TOTAL DEPTH 13800 PERF.11424 - 11750

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2520 | N | 2440 | -0- | -80 | -0- | 664 | 1 | 1623 | 2 | N | 139 | 133 | 1 | | | 100 |
| | | | | | | | 153 | 9 | | | | | | | | | |
| 10 | 0 | | 2523 | -0- | 2523 | 2523 | 701 | 1 | 1649 | 2 | N | 157 | 171 | 1 | 1 | 8 | 85 |
| | | | | | | | 173 | 9 | | | | | | | | | |
| 11 | 0 | | 2474 | -0- | 2474 | 4997 | 695 | 1 | 1655 | 2 | N | 113 | 113 | 1 | | | 85 |
| | | | | | | | 124 | 9 | | | | | | | | | |
| 12 | 0 | | 2568 | -0- | 2568 | 7565 | 732 | 1 | 1701 | 2 | N | 123 | 140 | 1 | | | 68 |
| | | | | | | | 135 | 9 | | | | | | | | | |
| 01 | 0 | | 2724 | -0- | 2724 | 10289 | 642 | 1 | 1931 | 2 | N | 137 | 132 | 1 | | | 73 |
| | | | | | | | 151 | 9 | | | | | | | | | |
| 02 | 2800 | N | 2424 | -0- | -376 | 9913 | 562 | 1 | 1728 | 2 | N | 122 | 145 | 1 | | | 50 |
| | | | | | | | 134 | 9 | | | | | | | | | |

ANN MAG (VICKSBURG CONS.) //CONT.// 02971 100 NON-ASSOCIATED CAPACITY CNTY: BROOKS
BLUEFIN RESOURCES LLC //CONT.// 077031
SULLIVAN DEEP "A" WELL #: 2 RRCID -> 168028 COMPL. DATE 05/12/1998 TOTAL DEPTH 12200 PERF.11660 - 11754

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PEREZ-ALANIZ DEEP "A" WELL #: 1 RRCID -> 169656 COMPL. DATE 06/01/1998 TOTAL DEPTH 12284 PERF.11975 - 11996

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SULLIVAN DEEP WELL #: A 3ST RRCID -> 170047 COMPL. DATE 11/08/2019 TOTAL DEPTH 12007 PERF.11714 - 12113

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 6120 | X | 5601 | -0- | -519 | -0- | 1542<br>292 | 1<br>9 | 3767 | 2 | N | 265 | 257 | 1 | | | 50 |
| 10 | 0 | | 5381 | -0- | 5381 | 5381 | 1511<br>315 | 1<br>9 | 3555 | 2 | N | 286 | 310 | 1 | 1 | 8 | 25 |
| 11 | 0 | | 5067 | -0- | 5067 | 10448 | 1408<br>308 | 1<br>9 | 3351 | 2 | N | 280 | 238 | 1 | | | 67 |
| 12 | 0 | | 5556 | -0- | 5556 | 16004 | 1574<br>323 | 1<br>9 | 3659 | 2 | N | 294 | 328 | 1 | | | 33 |
| 01 | 0 | | 6191 | -0- | 6191 | 22195 | 1455<br>358 | 1<br>9 | 4378 | 2 | N | 325 | 308 | 1 | | | 50 |
| 02 | 27834 | X | 5639 | -0- | -22195 | -0- | 1311<br>301 | 1<br>9 | 4027 | 2 | N | 274 | 296 | 1 | | | 28 |

SULLIVAN DEEP "AA" WELL #: 1 RRCID -> 170111 COMPL. DATE 08/01/1998 TOTAL DEPTH 13500 PERF.13234 - 13246

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PEREZ-ALANIZ DEEP WELL #: A 1ST RRCID -> 172911 COMPL. DATE 12/10/2020 TOTAL DEPTH 12284 PERF.12368 - 12384

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 56 | X | 56 | -0- | -0- | -0- | 2 | 1 | 54 | 2 | N | -0- | | | | | 28 |
| 10 | 0 | | 60 | -0- | 60 | 60 | 2 | 1 | 58 | 2 | N | -0- | | | | | 28 |
| 11 | 0 | | -0- | -0- | -0- | 60 | | | | | N | -0- | | | | | 28 |
| 12 | 0 | | -0- | -0- | -0- | 60 | | | | | N | -0- | | | | | 28 |
| 01 | 0 | | -0- | -0- | -0- | 60 | | | | | N | -0- | | | | | 28 |
| 02 | 60 | X | -0- | -0- | -60 | -0- | | | | | N | -0- | | | | | 28 |

ANN MAG (VICKSBURG CONS.) //CONT.// 02971 100 NON-ASSOCIATED CAPACITY CNTY: BROOKS
BLUEFIN RESOURCES LLC //CONT.// 077031
PEREZ-ALANIZ DEEP WELL #: B 1ST RRCID -> 177958 COMPL. DATE 07/31/2017 TOTAL DEPTH 12192 PERF.11950 - 12206

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4380 | X | 3850 | -0- | -530 | -0- | 583 | 1 | 3201 | 2 | N | 60 | | | | | 73 |
| | | | | | | | 66 | 9 | | | | | | | | | |
| 10 | 0 | | 4063 | -0- | 4063 | 4063 | 679 | 1 | 3288 | 2 | N | 87 | 97 | 1 | | | 63 |
| | | | | | | | 96 | 9 | | | | | | | | | |
| 11 | 0 | | 4030 | -0- | 4030 | 8093 | 643 | 1 | 3299 | 2 | N | 80 | 99 | 1 | 1 | 8 | 43 |
| | | | | | | | 88 | 9 | | | | | | | | | |
| 12 | 0 | | 4303 | -0- | 4303 | 12396 | 612 | 1 | 3580 | 2 | N | 101 | 84 | 1 | | | 60 |
| | | | | | | | 111 | 9 | | | | | | | | | |
| 01 | 0 | | 4630 | -0- | 4630 | 17026 | 579 | 1 | 3964 | 2 | N | 79 | 107 | 1 | | | 32 |
| | | | | | | | 87 | 9 | | | | | | | | | |
| 02 | 21357 | X | 4331 | -0- | -17026 | -0- | 531 | 1 | 3736 | 2 | N | 58 | | | | | 90 |
| | | | | | | | 64 | 9 | | | | | | | | | |

SULLIVAN DEEP "C" WELL #: C 2ST RRCID -> 179054 COMPL. DATE 01/04/2021 TOTAL DEPTH 13925 PERF.11836 - 14028

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5094 | X | 5094 | -0- | -0- | -0- | 1224 | 1 | 2988 | 2 | N | 802 | 807 | 1 | | | 124 |
| | | | | | | | 882 | 9 | | | | | | | | | |
| 10 | 0 | | 5345 | -0- | 5345 | 5345 | 1312 | 1 | 3087 | 2 | N | 860 | 910 | 1 | 2 | 8 | 72 |
| | | | | | | | 946 | 9 | | | | | | | | | |
| 11 | 0 | | 5457 | -0- | 5457 | 10802 | 1357 | 1 | 3230 | 2 | N | 791 | 637 | 1 | 1 | 8 | 225 |
| | | | | | | | 870 | 9 | | | | | | | | | |
| 12 | 0 | | 6068 | -0- | 6068 | 16870 | 1561 | 1 | 3629 | 2 | N | 798 | 868 | 1 | | | 155 |
| | | | | | | | 878 | 9 | | | | | | | | | |
| 01 | 0 | | 6360 | -0- | 6360 | 23230 | 1356 | 1 | 4079 | 2 | N | 841 | 884 | 1 | | | 112 |
| | | | | | | | 925 | 9 | | | | | | | | | |
| *02 | 29333 | X | 6103 | -0- | -23230 | -0- | 1294 | 1 | 3976 | 2 | N | 757 | 631 | 1 | 1 | 8 | 237 |
| | | | | | | | 833 | 9 | | | | | | | | | |

SULLIVAN DEEP "AA" WELL #: 2 RRCID -> 180802 COMPL. DATE 01/12/2001 TOTAL DEPTH 13275 PERF.12088 - 12854

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 84 | N | 84 | -0- | -0- | -0- | 13 | 1 | 71 | 2 | N | -0- | | | | | 32 |
| 10 | 0 | | 70 | -0- | 70 | 70 | 12 | 1 | 58 | 2 | N | -0- | | | | | 32 |
| 11 | 0 | | 1 | -0- | 1 | 71 | 1 | 2 | | | N | -0- | | | | | 32 |
| 12 | 0 | | 57 | -0- | 57 | 128 | 8 | 1 | 49 | 2 | N | -0- | | | | | 32 |
| 01 | 0 | | 92 | -0- | 92 | 220 | 12 | 1 | 80 | 2 | N | -0- | | | | | 32 |
| 02 | 302 | N | 82 | -0- | -220 | -0- | 10 | 1 | 72 | 2 | N | -0- | | | | | 32 |

PEREZ-ALANIZ DEEP WELL #: 2ST RRCID -> 181147 COMPL. DATE 12/22/2017 TOTAL DEPTH 12747 PERF.11996 - 12663

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

SULLIVAN, DAN WELL #: 8 RRCID -> 182656 COMPL. DATE 03/22/2001 TOTAL DEPTH 12501 PERF.10194 - 10290

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

ANN MAG (VICKSBURG CONS.) //CONT.// 02971 100 NON-ASSOCIATED CAPACITY CNTY: BROOKS
BLUEFIN RESOURCES LLC //CONT.// 077031
SULLIVAN DEEP WELL #: A 4 RRCID -> 185945 COMPL. DATE 02/15/2019 TOTAL DEPTH 12910 PERF.11582 - 11772

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 120 | X | 50 | -0- | -70 | -0- | 15 | 1 | 35 | 2 | Y | -0- | | | 27 |
| 10 | 0 | | 51 | -0- | 51 | 51 | 15 | 1 | 36 | 2 | Y | -0- | | | 27 |
| 11 | 0 | | 50 | -0- | 50 | 101 | 15 | 1 | 35 | 2 | Y | -0- | | | 27 |
| 12 | 398 | N | 297 | -0- | -101 | -0- | 89 | 1 | 208 | 2 | Y | -0- | | | 27 |
| 01 | 0 | | 101 | -0- | 101 | 101 | 25 | 1 | 76 | 2 | Y | -0- | | | 27 |
| 02 | 355 | N | 254 | -0- | -101 | -0- | 62 | 1 | 192 | 2 | Y | -0- | | | 27 |

SULLIVAN DEEP "D" WELL #: 1 RRCID -> 186372 COMPL. DATE 02/20/2003 TOTAL DEPTH 14250 PERF.13080 - 13886

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 55 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 55 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 55 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 55 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 55 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 55 |

CHAMBERLAIN DEEP 'A' WELL #: 1 RRCID -> 190347 COMPL. DATE 08/23/2001 TOTAL DEPTH 13190 PERF.10820 - 12458

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 90 | X | -0- | -0- | -90 | -0- | | | | | Y | -0- | | | 15 |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | 15 |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | 15 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | 15 |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | 15 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | 15 |

SULLIVAN DEEP "E" WELL #: E 2 RRCID -> 195022 COMPL. DATE 12/01/2017 TOTAL DEPTH 13752 PERF.11986 - 12006

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 45 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 45 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 45 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 45 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 45 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 45 |

SULLIVAN DEEP "D" WELL #: 2ST RRCID -> 212161 COMPL. DATE 06/02/2016 TOTAL DEPTH 13552 PERF.11879 - 11910

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 60 | N | -0- | -0- | -60 | -0- | | | | | N | -0- | | | 28 |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 28 |
| 11 | 0 | | 64 | -0- | 64 | 64 | 19 | 1 | 45 | 2 | N | -0- | | | 28 |
| 12 | 131 | N | 67 | -0- | -64 | -0- | 20 | 1 | 47 | 2 | N | -0- | | | 28 |
| 01 | 0 | | 45 | -0- | 45 | 45 | 11 | 1 | 34 | 2 | N | -0- | | | 28 |
| 02 | 118 | N | 73 | -0- | -45 | -0- | 18 | 1 | 55 | 2 | N | -0- | | | 28 |

SULLIVAN "H" WELL #: 2TC RRCID -> 212469 COMPL. DATE 05/01/2008 TOTAL DEPTH 10831 PERF. 9758 - 10652

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 8 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 8 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 8 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 8 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 8 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 8 |

SULLIVAN DEEP "F" WELL #: 1 RRCID -> 221504 COMPL. DATE 04/05/2012 TOTAL DEPTH 13981 PERF.11870 - 11880

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |

ANN MAG (VICKSBURG CONS.) //CONT.// 02971 100 NON-ASSOCIATED CAPACITY CNTY: BROOKS
BLUEFIN RESOURCES LLC //CONT.// 077031
CHAMBERLAIN DEEP WELL #: 1 RRCID -> 224447 COMPL. DATE 06/07/2017 TOTAL DEPTH 15561 PERF.10038 - 10040

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 306 | N | 306 | -0- | -0- | -0- | 306 | 2 | | | N | -0- | | | | | 38 |
| 10 | 0 | | 597 | -0- | 597 | 597 | 509 | 2 | 88 | 9 | N | 80 | 113 | 1 | | | 5 |
| 11 | 0 | | 306 | -0- | 306 | 903 | 262 | 2 | 44 | 9 | N | 40 | | | | | 45 |
| 12 | 1160 | N | 257 | -0- | -903 | -0- | 170 | 2 | 87 | 9 | N | 79 | 79 | 1 | | | 45 |
| 01 | 0 | | 298 | -0- | 298 | 298 | 285 | 2 | 13 | 9 | N | 12 | | | | | 57 |
| 02 | 298 | N | -0- | -0- | -298 | -0- | | | | | N | -0- | | | | | 57 |

SULLIVAN IV WELL #: 4 RRCID -> 224717 COMPL. DATE 12/23/2017 TOTAL DEPTH 15045 PERF.11844 - 13230

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2730 | N | 2626 | -0- | -104 | -0- | 696<br>230 | 1<br>9 | 1700 | 2 | N | 209 | 250 | 1 | | | 68 |
| 10 | 0 | | 2783 | -0- | 2783 | 2783 | 762<br>228 | 1<br>9 | 1793 | 2 | N | 207 | 170 | 1 | | | 105 |
| 11 | 0 | | 2718 | -0- | 2718 | 5501 | 737<br>227 | 1<br>9 | 1754 | 2 | N | 206 | 301 | 1 | | | 10 |
| 12 | 0 | | 2981 | -0- | 2981 | 8482 | 829<br>224 | 1<br>9 | 1928 | 2 | N | 204 | 167 | 1 | | | 47 |
| 01 | 0 | | 3026 | -0- | 3026 | 11508 | 686<br>275 | 1<br>9 | 2065 | 2 | N | 250 | 264 | 1 | | | 33 |
| 02 | 2800 | N | 2885 | -0- | 85 | 11593 | 641<br>276 | 1<br>9 | 1968 | 2 | N | 251 | 236 | 1 | | | 48 |

SULLIVAN DEEP "C" WELL #: C 3 RRCID -> 225776 COMPL. DATE 11/27/2017 TOTAL DEPTH 14047 PERF.11675 - 11978

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |

SULLIVAN DEEP "E" WELL #: E 3 RRCID -> 227501 COMPL. DATE 03/21/2011 TOTAL DEPTH 14094 PERF.11848 - 11950

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

SULLIVAN WELL #: H 3 RRCID -> 241561 COMPL. DATE 06/17/2016 TOTAL DEPTH 10700 PERF.10259 - 10606

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 50 | N | 50 | -0- | -0- | -0- | 11 | 1 | 39 | 2 | N | -0- | | | | | 35 |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 35 |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 35 |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 35 |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 35 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 35 |

ANN MAG (VICKSBURG CONS.) //CONT.// 02971 100 NON-ASSOCIATED CAPACITY CNTY: BROOKS
BLUEFIN RESOURCES LLC //CONT.// 077031
SULLIVAN DEEP "C" GAS UNIT NO. 1 WELL #: 4 RRCID -> 245716 COMPL. DATE 11/16/2017 TOTAL DEPTH 14162 PERF.11486 - 11632

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 180 | N | 113 | -0- | -67 | -0- | 31 | 1 | 76 | 2 | N | 5 | | | | | 58 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 10 | 0 | | 143 | -0- | 143 | 143 | 43 | 1 | 100 | 2 | N | -0- | | | | | 58 |
| 11 | 0 | | 139 | -0- | 139 | 282 | 41 | 1 | 98 | 2 | N | -0- | | | | | 58 |
| 12 | 0 | | 89 | -0- | 89 | 371 | 27 | 1 | 62 | 2 | N | -0- | | | | | 58 |
| 01 | 0 | | 155 | -0- | 155 | 526 | 39 | 1 | 116 | 2 | N | -0- | | | | | 58 |
| 02 | 526 | N | -0- | -0- | -526 | -0- | | | | | N | -0- | | | | | 58 |

SULLIVAN DEEP A WELL #: 6 RRCID -> 245798 COMPL. DATE 05/03/2018 TOTAL DEPTH 13986 PERF.11694 - 11849

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 268 | N | 268 | -0- | -0- | -0- | 60 | 1 | 147 | 2 | N | 55 | | | | | 110 |
| | | | | | | | 61 | 9 | | | | | | | | | |
| 10 | 0 | | 278 | -0- | 278 | 278 | 66 | 1 | 155 | 2 | N | 52 | 149 | 1 | | | 13 |
| | | | | | | | 57 | 9 | | | | | | | | | |
| 11 | 0 | | 131 | -0- | 131 | 409 | 38 | 1 | 91 | 2 | N | 2 | | | | | 15 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 0 | | 77 | -0- | 77 | 486 | 23 | 1 | 54 | 2 | N | -0- | | | | | 15 |
| 01 | 0 | | 196 | -0- | 196 | 682 | 48 | 1 | 145 | 2 | N | 3 | | | | | 18 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 905 | N | 223 | -0- | -682 | -0- | 53 | 1 | 164 | 2 | N | 5 | | | | | 23 |
| | | | | | | | 6 | 9 | | | | | | | | | |

PEREZ-ALANIZ DEEP WELL #: A 2ST RRCID -> 259637 COMPL. DATE 12/08/2016 TOTAL DEPTH 12854 PERF.11880 - 12185

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 11160 | X | 9345 | -0- | -1815 | -0- | 1374 | 1 | 7544 | 2 | N | 388 | 348 | 1 | | | 115 |
| | | | | | | | 427 | 9 | | | | | | | | | |
| 10 | 0 | | 9612 | -0- | 9612 | 9612 | 1575 | 1 | 7626 | 2 | N | 374 | 374 | 1 | 1 | 8 | 114 |
| | | | | | | | 411 | 9 | | | | | | | | | |
| 11 | 0 | | 9478 | -0- | 9478 | 19090 | 1465 | 1 | 7522 | 2 | N | 446 | 527 | 1 | | | 33 |
| | | | | | | | 491 | 9 | | | | | | | | | |
| 12 | 0 | | 10012 | -0- | 10012 | 29102 | 1399 | 1 | 8181 | 2 | N | 393 | 296 | 1 | | | 130 |
| | | | | | | | 432 | 9 | | | | | | | | | |
| 01 | 40100 | X | 10998 | -0- | -29102 | -0- | 1348 | 1 | 9223 | 2 | N | 388 | 394 | 1 | | | 124 |
| | | | | | | | 427 | 9 | | | | | | | | | |
| *02 | 10266 | X | 10266 | -0- | -0- | -0- | 1221 | 1 | 8595 | 2 | N | 409 | 432 | 1 | 1 | 8 | 100 |
| | | | | | | | 450 | 9 | | | | | | | | | |

SULLIVAN DEEP "C" GAS UNIT NO. 1 WELL #: 9 RRCID -> 262015 COMPL. DATE 07/13/2018 TOTAL DEPTH 13646 PERF.11234 - 12860

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1440 | N | 1428 | -0- | -12 | -0- | 338 | 1 | 825 | 2 | N | 241 | 281 | 1 | | | 80 |
| | | | | | | | 265 | 9 | | | | | | | | | |
| 10 | 0 | | 1454 | -0- | 1454 | 1454 | 373 | 1 | 877 | 2 | N | 185 | 182 | 1 | 1 | 8 | 82 |
| | | | | | | | 204 | 9 | | | | | | | | | |
| 11 | 0 | | 1512 | -0- | 1512 | 2966 | 373 | 1 | 888 | 2 | N | 228 | 282 | 1 | | | 28 |
| | | | | | | | 251 | 9 | | | | | | | | | |
| 12 | 0 | | 1622 | -0- | 1622 | 4588 | 417 | 1 | 968 | 2 | N | 215 | 168 | 1 | | | 75 |
| | | | | | | | 237 | 9 | | | | | | | | | |
| 01 | 0 | | 1683 | -0- | 1683 | 6271 | 359 | 1 | 1081 | 2 | N | 221 | 256 | 1 | | | 40 |
| | | | | | | | 243 | 9 | | | | | | | | | |
| 02 | 2800 | N | 1516 | -0- | -1284 | 4987 | 319 | 1 | 979 | 2 | N | 198 | 138 | 1 | | | 100 |
| | | | | | | | 218 | 9 | | | | | | | | | |

ANN MAG (VICKSBURG CONS.) //CONT.// 02971 100 NON-ASSOCIATED CAPACITY CNTY: BROOKS
BLUEFIN RESOURCES LLC //CONT.// 077031
SULLIVAN DEEP WELL #: F 2 RRCID -> 262504 COMPL. DATE 05/11/2018 TOTAL DEPTH 13848 PERF.11359 - 11668

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2370 | N | 2200 | -0- | -170 | -0- | 639 | 1 | 1560 | 2 | N | 1 | | | | | 85 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 0 | | 2195 | -0- | 2195 | 2195 | 653 | 1 | 1536 | 2 | N | 5 | 1 | 8 | | | 89 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 11 | 0 | | 2270 | -0- | 2270 | 4465 | 668 | 1 | 1589 | 2 | N | 12 | 27 | 1 | 1 | 8 | 73 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 12 | 3100 | N | 2362 | -0- | -738 | 3727 | 707 | 1 | 1643 | 2 | N | 11 | | | | | 84 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 01 | 0 | | 2530 | -0- | 2530 | 6257 | 629 | 1 | 1894 | 2 | N | 6 | 73 | 1 | | | 17 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| *02 | 2800 | N | 2396 | -0- | -404 | 5853 | 584 | 1 | 1793 | 2 | N | 17 | 1 | 8 | | | 33 |
| | | | | | | | 19 | 9 | | | | | | | | | |

SULLIVAN DEEP "C" GAS UNIT NO. 1 WELL #: E 4 RRCID -> 263124 COMPL. DATE 03/17/2017 TOTAL DEPTH 13845 PERF.11232 - 11672

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 16 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 16 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 16 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 16 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 16 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 16 |

SULLIVAN DEEP "A" WELL #: 8 RRCID -> 264343 COMPL. DATE 05/22/2021 TOTAL DEPTH 14100 PERF.11462 - 12052

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5190 | X | 4173 | -0- | -1017 | -0- | 1192 | 1 | 2911 | 2 | Y | 64 | 101 | 1 | | | 35 |
| | | | | | | | 70 | 9 | | | | | | | | | |
| 10 | 0 | | 4111 | -0- | 4111 | 4111 | 1202 | 1 | 2829 | 2 | Y | 73 | 85 | 1 | 1 | 8 | 22 |
| | | | | | | | 80 | 9 | | | | | | | | | |
| 11 | 0 | | 4009 | -0- | 4009 | 8120 | 1160 | 1 | 2760 | 2 | Y | 81 | 71 | 1 | | | 32 |
| | | | | | | | 89 | 9 | | | | | | | | | |
| 12 | 0 | | 4514 | -0- | 4514 | 12634 | 1329 | 1 | 3090 | 2 | Y | 86 | 75 | 1 | | | 43 |
| | | | | | | | 95 | 9 | | | | | | | | | |
| 01 | 0 | | 4616 | -0- | 4616 | 17250 | 1120 | 1 | 3369 | 2 | Y | 115 | 111 | 1 | | | 47 |
| | | | | | | | 127 | 9 | | | | | | | | | |
| *02 | 21636 | X | 4386 | -0- | -17250 | -0- | 1055 | 1 | 3242 | 2 | Y | 81 | 114 | 1 | 1 | 8 | 13 |
| | | | | | | | 89 | 9 | | | | | | | | | |

SULLIVAN DEEP WELL #: 2 RRCID -> 264775 COMPL. DATE 09/17/2017 TOTAL DEPTH 13052 PERF.11826 - 12152

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3030 | X | 2622 | -0- | -408 | -0- | 395 | 1 | 2171 | 2 | N | 51 | | | | | 73 |
| | | | | | | | 56 | 9 | | | | | | | | | |
| 10 | 0 | | 2772 | -0- | 2772 | 2772 | 451 | 1 | 2182 | 2 | N | 126 | 137 | 1 | | | 62 |
| | | | | | | | 139 | 9 | | | | | | | | | |
| 11 | 0 | | 2580 | -0- | 2580 | 5352 | 414 | 1 | 2124 | 2 | N | 38 | 60 | 1 | | | 40 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 12 | 0 | | 2666 | -0- | 2666 | 8018 | 387 | 1 | 2265 | 2 | N | 13 | | | | | 53 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 01 | 0 | | 2896 | -0- | 2896 | 10914 | 368 | 1 | 2520 | 2 | N | 7 | | | | | 60 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 02 | 13606 | X | 2692 | -0- | -10914 | -0- | 330 | 1 | 2321 | 2 | N | 37 | | | | | 97 |
| | | | | | | | 41 | 9 | | | | | | | | | |

SULLIVAN DEEP "C" GAS UNIT NO. 1 WELL #: 6 RRCID -> 265591 COMPL. DATE 03/29/2021 TOTAL DEPTH 13370 PERF.11660 - 11734

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

ANN MAG (VICKSBURG CONS.) //CONT.// 02971 100 NON-ASSOCIATED CAPACITY CNTY: BROOKS
BLUEFIN RESOURCES LLC //CONT.// 077031
PEREZ-ALANIZ DEEP WELL #: 5 RRCID -> 266991 COMPL. DATE 04/18/2018 TOTAL DEPTH 12595 PERF.11912 - 12394

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3480 | X | 3286 | -0- | -194 | -0- | | 497 | 1 | 2727 | 2 | Y | 56 | | | | | 98 |
| | | | | | | | | 62 | 9 | | | | | | | | | |
| 10 | 0 | | 3581 | -0- | 3581 | 3581 | | 605 | 1 | 2928 | 2 | Y | 44 | 100 | 1 | | | 42 |
| | | | | | | | | 48 | 9 | | | | | | | | | |
| 11 | 0 | | 3319 | -0- | 3319 | 6900 | | 535 | 1 | 2747 | 2 | Y | 34 | | | | | 76 |
| | | | | | | | | 37 | 9 | | | | | | | | | |
| 12 | 10501 | X | 3601 | -0- | -6900 | -0- | | 522 | 1 | 3053 | 2 | Y | 24 | 80 | 1 | | | 20 |
| | | | | | | | | 26 | 9 | | | | | | | | | |
| 01 | 0 | | 3907 | -0- | 3907 | 3907 | | 496 | 1 | 3393 | 2 | Y | 16 | | | | | 36 |
| | | | | | | | | 18 | 9 | | | | | | | | | |
| *02 | 7448 | X | 3541 | -0- | -3907 | -0- | | 432 | 1 | 3039 | 2 | Y | 64 | 79 | 1 | 1 | 8 | 20 |
| | | | | | | | | 70 | 9 | | | | | | | | | |

SULLIVAN DEEP 'C' GAS UNIT NO. 1 WELL #: E 7 RRCID -> 268938 COMPL. DATE 04/08/2016 TOTAL DEPTH 13960 PERF.12168 - 13790

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 510 | N | -0- | -0- | -510 | -0- | | | | | | Y | -0- | | | | | 13 |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | 13 |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | 13 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | 13 |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | 13 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | 13 |

SULLIVAN DEEP "C" GAS UNIT NO. 1 WELL #: 10 RRCID -> 269018 COMPL. DATE 10/13/2012 TOTAL DEPTH 14026 PERF.13126 - 13140

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |

CHAMBERLAIN DEEP 'A' GU WELL #: 2 RRCID -> 270145 COMPL. DATE 01/25/2013 TOTAL DEPTH 12755 PERF.12440 - 12460

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 752 | N | 752 | -0- | -0- | -0- | | 102 | 1 | 563 | 2 | Y | 79 | | | | | 84 |
| | | | | | | | | 87 | 9 | | | | | | | | | |
| 10 | 0 | | 729 | -0- | 729 | 729 | | 106 | 1 | 513 | 2 | Y | 100 | 125 | 1 | 1 | 8 | 58 |
| | | | | | | | | 110 | 9 | | | | | | | | | |
| 11 | 0 | | 466 | -0- | 466 | 1195 | | 76 | 1 | 388 | 2 | Y | 2 | | | | | 60 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 1326 | N | 131 | -0- | -1195 | -0- | | 19 | 1 | 112 | 2 | Y | -0- | | | | | 60 |
| 01 | 0 | | 515 | -0- | 515 | 515 | | 61 | 1 | 415 | 2 | Y | 35 | | | | | 95 |
| | | | | | | | | 39 | 9 | | | | | | | | | |
| 02 | 892 | N | 377 | -0- | -515 | -0- | | 47 | 1 | 328 | 2 | Y | 2 | | | | | 97 |
| | | | | | | | | 2 | 9 | | | | | | | | | |

RUPP-CHAMBERLAIN DEEP GAS UNIT WELL #: 1 RRCID -> 270500 COMPL. DATE 04/18/2017 TOTAL DEPTH 13448 PERF.10300 - 10372

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 960 | N | 421 | -0- | -539 | -0- | | 65 | 1 | 356 | 2 | N | -0- | | | | | 14 |
| 10 | 0 | | 439 | -0- | 439 | 439 | | 75 | 1 | 364 | 2 | N | -0- | | | | | 14 |
| 11 | 0 | | 441 | -0- | 441 | 880 | | 72 | 1 | 369 | 2 | N | -0- | | | | | 14 |
| 12 | 1064 | N | 184 | -0- | -880 | -0- | | 27 | 1 | 157 | 2 | N | -0- | | | | | 14 |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 14 |
| 02 | 420 | N | 56 | -0- | -364 | -0- | | 7 | 1 | 49 | 2 | N | -0- | | | | | 14 |

ANN MAG (VICKSBURG CONS.) //CONT.// 02971 100 NON-ASSOCIATED CAPACITY CNTY: BROOKS
BLUEFIN RESOURCES LLC //CONT.// 077031
PEREZ-ALANIZ DEEP WELL #: 3 RRCID -> 272696 COMPL. DATE 04/22/2016 TOTAL DEPTH 12689 PERF.12170 - 12185

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 8190 | X | 7233 | -0- | -957 | -0- | 1108 | 1 | 6084 | 2 | Y | 37 | | | | | 52 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 10 | 0 | | 7510 | -0- | 7510 | 7510 | 1278 | 1 | 6185 | 2 | Y | 43 | 82 | 1 | 2 | 8 | 11 |
| | | | | | | | 47 | 9 | | | | | | | | | |
| 11 | 0 | | 7104 | -0- | 7104 | 14614 | 1152 | 1 | 5911 | 2 | Y | 37 | 1 | 8 | | | 47 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 12 | 22109 | X | 7495 | -0- | -14614 | -0- | 1088 | 1 | 6362 | 2 | Y | 41 | 28 | 1 | | | 60 |
| | | | | | | | 45 | 9 | | | | | | | | | |
| 01 | 0 | | 6307 | -0- | 6307 | 6307 | 796 | 1 | 5449 | 2 | Y | 56 | 60 | 1 | | | 56 |
| | | | | | | | 62 | 9 | | | | | | | | | |
| *02 | 11975 | X | 5668 | -0- | -6307 | -0- | 705 | 1 | 4960 | 2 | Y | 3 | 1 | 8 | | | 58 |
| | | | | | | | 3 | 9 | | | | | | | | | |

PALEO OIL COMPANY LLC 635131
MCGILL, KATY WELL #: 1 RRCID -> 269609 COMPL. DATE 03/20/2013 TOTAL DEPTH 13723 PERF.13174 - 13588

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ANN MAG (7150) 02971 217 NON-ASSOCIATED ONE WELL CNTY: BROOKS
BLUEFIN RESOURCES LLC 077031
RUPP WELL #: 2 RRCID -> 155334 COMPL. DATE 07/02/1995 TOTAL DEPTH 8900 PERF. 7146 - 7160

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ANN MAG (7200 FRIO) 02971 232 NON-ASSOCIATED ONE WELL CNTY: BROOKS
BLUEFIN RESOURCES LLC 077031
RUPP WELL #: 7 RRCID -> 194495 COMPL. DATE 04/16/2003 TOTAL DEPTH 8500 PERF. 7190 - 7194

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ANN MAG (7400 FRIO) 02971 265 NON-ASSOCIATED ONE WELL CNTY: BROOKS
BLUEFIN RESOURCES LLC 077031
SULLIVAN WELL #: H 3 RRCID -> 281960 COMPL. DATE 12/16/2008 TOTAL DEPTH 10700 PERF. 7392 - 7422

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ANN MAG (7450) 02971 272 NON-ASSOCIATED ONE WELL CNTY: BROOKS
BLUEFIN RESOURCES LLC 077031
SULLIVAN WELL #: 10 RRCID -> 118800 COMPL. DATE 09/14/1985 TOTAL DEPTH 12500 PERF. 7478 - 7486

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ANN MAG (7700 FRIO) 02971 580 ASSOCIATED ONE WELL CNTY: BROOKS
BLUEFIN RESOURCES LLC 077031
PEREZ-ALANIZ DEEP WELL #: 2ST RRCID -> 293617 COMPL. DATE 07/01/2022 TOTAL DEPTH 12747 PERF. 7728 - 7731

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 6881 | -0- | 6881 | 21539 | 1050 | 1 | 5768 | 2 | N | 57 | | | | | 85 |
| | | | | | | | 63 | 9 | | | | | | | | | |
| 10 | 0 | | 5158 | -0- | 5158 | 26697 | 869 | 1 | 4208 | 2 | N | 74 | 112 | 1 | 14 | 8 | 33 |
| | | | | | | | 81 | 9 | | | | | | | | | |
| 11 | 6052 | | 3976 | -0- | -2076 | 24621 | 641 | 1 | 3292 | 2 | N | 39 | 7 | 8 | | | 65 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 12 | 11036 | | 4171 | -0- | -6865 | 17756 | 598 | 1 | 3497 | 2 | N | 69 | 112 | 1 | | | 22 |
| | | | | | | | 76 | 9 | | | | | | | | | |
| 01 | 0 | | 4182 | -0- | 4182 | 21938 | 530 | 1 | 3624 | 2 | N | 25 | | | | | 47 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| *02 | 9968 | | 4191 | -0- | -5777 | 16161 | 511 | 1 | 3599 | 2 | N | 74 | 76 | 1 | 5 | 8 | 40 |
| | | | | | | | 81 | 9 | | | | | | | | | |

TEXRON OPERATING, LLC 850872
GARCIA, NELLIE WELL #: 1 RRCID -> 215817 COMPL. DATE 12/20/2005 TOTAL DEPTH 9500 PERF. 7704 - 7716

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

ANN MAG (7800) 02971 638 NON-ASSOCIATED ONE WELL CNTY: BROOKS
BLUEFIN RESOURCES LLC 077031
SULLIVAN, D.J. WELL #: C 1 RRCID -> 293726 COMPL. DATE 09/30/2022 TOTAL DEPTH 13675 PERF. 7885 - 7890

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 100 | -0- | 100 | 100 | 2 | 1 | 98 | 2 | N | -0- | | | | | -0- |
| 10 | 0 | | 3299 | -0- | 3299 | 3399 | 981 | 1 | 2307 | 2 | N | 10 | | | | | 10 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 11 | 0 | | 4570 | -0- | 4570 | 7969 | 1343 | 1 | 3197 | 2 | N | 27 | | | | | 37 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 12 | 1795 | | 1530 | -0- | -265 | 7704 | 450 | 1 | 1047 | 2 | N | 30 | | | | | 67 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 01 | 0 | | 127 | -0- | 127 | 7831 | 31 | 1 | 95 | 2 | N | 1 | | | | | 68 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 10052 | | -0- | -0- | -10052 | -0- | | | | | N | -0- | | | | | 68 |

ANN MAG (8350 VICKSBURG) 02971 774 NON-ASSOCIATED ONE WELL CNTY: BROOKS
BLUEFIN RESOURCES LLC 077031
SULLIVAN, D.J. WELL #: 9 U RRCID -> 116468 COMPL. DATE 05/08/1985 TOTAL DEPTH 9310 PERF. 8363 - 8380

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ANN MAG (8700) 02971 850 NON-ASSOCIATED ONE WELL CNTY: BROOKS
BLUEFIN RESOURCES LLC 077031
SULLVAN, D. J. WELL #: 9 L RRCID -> 116858 COMPL. DATE 05/08/1985 TOTAL DEPTH 9310 PERF. 8727 - 8735

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ANN MAG, EAST 02972 001 NON-ASSOCIATED ONE WELL CNTY: BROOKS
BLUEFIN RESOURCES LLC 077031
MAGUIRE-SULLIVAN WELL #: E 1 RRCID -> 107941 COMPL. DATE 09/08/1983 TOTAL DEPTH 12665 PERF. 9792 - 9808

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ANN MAG, SE. (9730 VICKSBURG) 02976 500 NON-ASSOCIATED ONE WELL CNTY: BROOKS
BLUEFIN RESOURCES LLC 077031
SULLIVAN DEEP UNIT WELL #: 1 RRCID -> 110511 COMPL. DATE 06/29/1978 TOTAL DEPTH 17700 PERF. 9738 - 9788

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | 2 | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | 2 | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | 2 | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | 2 | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | 2 | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | 2 | | | | | N | NO RPT | | | | | -0- |

ANN MAG, SW. (10,550) 02977 850 NON-ASSOCIATED ONE WELL CNTY: BROOKS
BLUEFIN RESOURCES LLC 077031
SULLIVAN DEEP "CC" WELL #: 1 RRCID -> 172484 COMPL. DATE 01/16/1999 TOTAL DEPTH 13850 PERF. 9990 - 10584

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

ANN MAG, WEST (8000 DELINE SD.) 02978 455 NON-ASSOCIATED EXEMPT CNTY: BROOKS
BLUEFIN RESOURCES LLC 077031
RUPP DEEP 'D' WELL #: 1 RRCID -> 293717 COMPL. DATE 04/20/2022 TOTAL DEPTH 11900 PERF. 7995 - 8054

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 5042 | -0- | 5042 B | 43895 | 768 | 1 | 4219 | 2 | N | 50 | 44 | 1 | | | 23 |
| | | | | | | | 55 | 9 | | | | | | | | | |
| 10 | 4465 | | 92 | -0- | -4373 B | 39522 | 15 | 1 | 75 | 2 | N | 2 | | | | | 25 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 7050 | | 2736 | -0- | -4314 B | 35208 | 439 | 1 | 2251 | 2 | N | 42 | 2 | 8 | | | 65 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| 12 | 7285 | | 7498 | -0- | 213 B | 35421 | 1083 | 1 | 6335 | 2 | N | 73 | 106 | 1 | | | 32 |
| | | | | | | | 80 | 9 | | | | | | | | | |
| 01 | 0 | | 7637 | -0- | 7637 B | 43058 | 967 | 1 | 6620 | 2 | N | 45 | | | | | 77 |
| | | | | | | | 50 | 9 | | | | | | | | | |
| *02 | 6580 | | 7980 | -0- | 1400 B | 44458 | 982 | 1 | 6908 | 2 | N | 82 | 111 | 1 | 8 | 8 | 40 |
| | | | | | | | 90 | 9 | | | | | | | | | |

APACHE RANCH (EAGLE FORD) 03243 400 NON-ASSOCIATED ONE WELL CNTY: WEBB
SM ENERGY COMPANY 788997
BRISCOE STATE AR WELL #: 1H RRCID -> 253091 COMPL. DATE 10/26/2013 TOTAL DEPTH 7868 PERF. 8515 - 12642

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 95 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 95 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 95 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 95 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 95 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 95 |

APACHE RANCH (OLMOS) 03243 500 NON-ASSOCIATED EXEMPT CNTY: WEBB
MONTERREY PETROLEUM CORP. 577485
BLOCKER RANCH WELL #: RRCID -> 072805 COMPL. DATE 03/03/1977 TOTAL DEPTH 5573 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 5 |
| 10 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 5 |
| 11 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 5 |
| 12 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 5 |
| 01 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 5 |
| 02 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 5 |

PLUGGED AND ABANDONED_____ 05/23/2003

ARETO (FRIO 13,300) 03530 200 NON-ASSOCIATED CAPACITY CNTY: KENEDY
TEXAS OIL AND GAS OPERATING, LLC 846879
MARY B WELL #: 1 RRCID -> 202923 COMPL. DATE 06/22/2004 TOTAL DEPTH 13900 PERF.13256 - 13340

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ARMSTRONG (F-53) 03672 400 NON-ASSOCIATED ONE WELL CNTY: JIM HOGG
CALSTAR ENERGY CONSULTANTS, LLC 125952
STROMAN, D. C. "A" WELL #: RRCID -> 165729 COMPL. DATE 06/06/2007 TOTAL DEPTH 5910 PERF. 5221 - 5360

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 21 |
| 10 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 21 |
| 11 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 21 |
| 12 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 21 |
| 01 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 21 |
| 02 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 21 |

PLUGGED AND ABANDONED_____ 12/01/2017

ARNOLD--DAVID (10,400) 03776 955 NON-ASSOCIATED ONE WELL CNTY: NUECES
DECKER OPERATING CO., L.L.C. 209347
CHAPMAN RANCH WELL #: 2112 RRCID -> 243672 COMPL. DATE 07/03/2008 TOTAL DEPTH 11080 PERF.10754 - 10800

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ARNOLD-DAVID, NORTH (LAURELES) 03778 604 NON-ASSOCIATED CAPACITY CNTY: NUECES
VENTEX OPERATING CORP. 884527
CHAPMAN WELL #: 6044 RRCID -> 198094 COMPL. DATE 09/30/2006 TOTAL DEPTH 11767 PERF.10648 - 10658

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5580 | X | 4431 | -0- | -1149 | -0- | 4431 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 0 | | 3830 | -0- | 3830 | 3830 | 3830 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 0 | | 2443 | -0- | 2443 | 6273 | 2443 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 8206 | X | 1933 | -0- | -6273 | -0- | 1933 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 4588 | X | 2057 | -0- | -2531 | -0- | 2057 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 4144 | X | 2601 | -0- | -1543 | -0- | 2601 | 3 | | | Y | -0- | | | | | -0- |

ARROWHEAD RANCH (VKS 12,300) 03903 470 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
HILCORP ENERGY COMPANY 386310
HUDNALL, J. S. WELL #: 1 RRCID -> 137741 COMPL. DATE 01/14/1991 TOTAL DEPTH 14020 PERF.12316 - 12406

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 4 | -0- | 4 | 4 | 4 | 2 | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | 4 | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | 4 | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | 4 | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | 4 | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | 4 | | | | | Y | -0- | | | | | -0- |

MUCHER, J ET AL WELL #: 2 RRCID -> 209633 COMPL. DATE 07/31/2007 TOTAL DEPTH 13700 PERF.11818 - 12494

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3936 | X | 3936 | -0- | -0- | -0- | 361 | 1 | 3498 | 2 | Y | 70 | 85 | 1 | | | 69 |
| | | | | | | | 77 | 9 | | | | | | | | | |
| 10 | 4081 | X | 4081 | -0- | -0- | -0- | 372 | 1 | 3618 | 2 | Y | 83 | 93 | 1 | | | 59 |
| | | | | | | | 91 | 9 | | | | | | | | | |
| 11 | 3960 | X | 3899 | -0- | -61 | -0- | 359 | 1 | 3474 | 2 | Y | 60 | | | | | 119 |
| | | | | | | | 66 | 9 | | | | | | | | | |
| 12 | 4092 | X | 3992 | -0- | -100 | -0- | 369 | 1 | 3514 | 2 | Y | 99 | 75 | 1 | | | 143 |
| | | | | | | | 109 | 9 | | | | | | | | | |
| 01 | 4092 | X | 3739 | -0- | -353 | -0- | 338 | 1 | 3283 | 2 | Y | 107 | 128 | 1 | | | 122 |
| | | | | | | | 118 | 9 | | | | | | | | | |
| 02 | 3696 | X | 3222 | -0- | -474 | -0- | 336 | 1 | 2814 | 2 | Y | 65 | 121 | 1 | | | 66 |
| | | | | | | | 72 | 9 | | | | | | | | | |

MUCHER, J. WELL #: 3 RRCID -> 214043 COMPL. DATE 09/14/2005 TOTAL DEPTH 13788 PERF.12052 - 12137

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ARROWHEAD RANCH (VICKS 13,200) 03903 600 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
HILCORP ENERGY COMPANY 386310
MUCHER, J. WELL #: 3 RRCID -> 214042 COMPL. DATE 09/14/2005 TOTAL DEPTH 13788 PERF.12052 - 12908

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3000 | N | 2705 | -0- | -295 | 5679 | 246 | 1 | 2380 | 2 | Y | 72 | 87 | 1 | | | 59 |
| | | | | | | | 79 | 9 | | | | | | | | | |
| 10 | 3100 | N | 2697 | -0- | -403 | 5276 | 244 | 1 | 2376 | 2 | Y | 70 | 85 | 1 | | | 44 |
| | | | | | | | 77 | 9 | | | | | | | | | |
| 11 | 3000 | N | 3115 | -0- | 115 | 5391 | 285 | 1 | 2764 | 2 | Y | 60 | | | | | 104 |
| | | | | | | | 66 | 9 | | | | | | | | | |
| 12 | 3100 | N | 2500 | -0- | -600 | 4791 | 238 | 1 | 2262 | 2 | Y | -0- | 104 | 1 | | | -0- |
| 01 | 3100 | N | 2698 | -0- | -402 | 4389 | 240 | 1 | 2337 | 2 | Y | 110 | 56 | 1 | | | 54 |
| | | | | | | | 121 | 9 | | | | | | | | | |
| 02 | 6665 | X | 2276 | -0- | -4389 | -0- | 237 | 1 | 1991 | 2 | Y | 44 | 63 | 1 | | | 35 |
| | | | | | | | 48 | 9 | | | | | | | | | |

ARROWHEAD RANCH (VICKS 13,200) //CONT.// 03903 600 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
HILCORP ENERGY COMPANY //CONT.// 386310
HUDNALL, J.S. WELL #: 4 RRCID -> 225049 COMPL. DATE 12/23/2006 TOTAL DEPTH 13680 PERF.11302 - 13148

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3000 | N | 2441 | -0- | -559 | 5263 | 220 | 1 | 2137 | 2 | Y | 76 | | | | | 104 |
| | | | | | | | 84 | 9 | | | | | | | | | |
| 10 | 3100 | N | 2553 | -0- | -547 | 4716 | 233 | 1 | 2268 | 2 | Y | 47 | 103 | 1 | | | 48 |
| | | | | | | | 52 | 9 | | | | | | | | | |
| 11 | 3000 | N | 2640 | -0- | -360 | 4356 | 237 | 1 | 2292 | 2 | Y | 101 | 108 | 1 | | | 41 |
| | | | | | | | 111 | 9 | | | | | | | | | |
| 12 | 3100 | N | 2769 | -0- | -331 | 4025 | 252 | 1 | 2397 | 2 | Y | 109 | | | | | 150 |
| | | | | | | | 120 | 9 | | | | | | | | | |
| 01 | 3100 | N | 2963 | -0- | -137 | 3888 | 275 | 1 | 2668 | 2 | Y | 18 | | | | | 168 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 02 | 2800 | N | 2389 | -0- | -411 | 3477 | 254 | 1 | 2126 | 2 | Y | 8 | 145 | 1 | | | 31 |
| | | | | | | | 9 | 9 | | | | | | | | | |

HUDNALL, J. S. WELL #: 3 RRCID -> 228709 COMPL. DATE 06/09/2007 TOTAL DEPTH 13670 PERF.11758 - 12522

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4770 | X | 4496 | -0- | -274 | -0- | 413 | 1 | 4000 | 2 | Y | 75 | | | | | 109 |
| | | | | | | | 83 | 9 | | | | | | | | | |
| 10 | 4278 | X | 4214 | -0- | -64 | -0- | 391 | 1 | 3804 | 2 | Y | 17 | 81 | 1 | | | 45 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 11 | 4440 | X | 3897 | -0- | -543 | -0- | 359 | 1 | 3482 | 2 | Y | 51 | 64 | 1 | | | 32 |
| | | | | | | | 56 | 9 | | | | | | | | | |
| 12 | 4650 | X | 4017 | -0- | -633 | -0- | 381 | 1 | 3630 | 2 | Y | 5 | | | | | 37 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 01 | 4650 | X | 4156 | -0- | -494 | -0- | 387 | 1 | 3763 | 2 | Y | 5 | | | | | 42 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 4200 | X | 3884 | -0- | -316 | -0- | 413 | 1 | 3463 | 2 | Y | 7 | 35 | 1 | | | 14 |
| | | | | | | | 8 | 9 | | | | | | | | | |

ARROYO COLORADO (F-9) 03922 720 NON-ASSOCIATED ONE WELL CNTY: WILLACY
MODERN EXPLORATION, INC. 573226
ARMENDAIZ WELL #: 1 RRCID -> 177652 COMPL. DATE 04/13/2000 TOTAL DEPTH 4710 PERF. 3771 - 3773

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

ARROYO GRANDE (QUEEN CITY) 03943 650 ASSOCIATED CAPACITY CNTY: STARR
STARR OPERATING, LLC 815855
3 M WELL #: 1 T RRCID -> 186626 COMPL. DATE 11/13/2004 TOTAL DEPTH 5200 PERF. 3998 - 4010

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 630 | N | 625 | -0- | -5 | -0- | 622 | 2 | 3 | 9 | N | 3 | | | | | 56 |
| 10 | 0 | | 645 | -0- | 645 | 645 | 643 | 2 | 2 | 9 | N | 2 | | | | | 58 |
| 11 | 0 | | 624 | -0- | 624 | 1269 | 622 | 2 | 2 | 9 | N | 2 | | | | | 60 |
| 12 | 0 | | 646 | -0- | 646 | 1915 | 643 | 2 | 3 | 9 | N | 3 | | | | | 63 |
| 01 | 0 | | 41 | -0- | 41 | 1956 | 41 | 2 | | | N | -0- | | | | | 63 |
| 02 | 2210 | N | 254 | -0- | -1956 | -0- | 239 | 2 | 15 | 9 | N | 14 | | | | | 77 |

ZAMORA WELL #: 1 RRCID -> 208480 COMPL. DATE 02/04/2005 TOTAL DEPTH 4990 PERF. 4063 - 4071

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 397 | N | 397 | -0- | -0- | -0- | 397 | 2 | | | N | -0- | | | | | 16 |
| 10 | 0 | | 410 | -0- | 410 | 410 | 410 | 2 | | | N | -0- | | | | | 16 |
| 11 | 0 | | 397 | -0- | 397 | 807 | 397 | 2 | | | N | -0- | | | | | 16 |
| 12 | 0 | | 410 | -0- | 410 | 1217 | 410 | 2 | | | N | -0- | | | | | 16 |
| 01 | 0 | | 410 | -0- | 410 | 1627 | 410 | 2 | | | N | -0- | | | | | 16 |
| 02 | 1997 | N | 370 | -0- | -1627 | -0- | 370 | 2 | | | N | -0- | | | | | 16 |

ARROYO GRANDE (QUEEN CITY) //CONT.// 03943 650 ASSOCIATED CAPACITY CNTY: STARR
STARR OPERATING, LLC //CONT.// 815855
MARGO R.E. ESTATE WELL #: 8 RRCID -> 221286 COMPL. DATE 04/10/2006 TOTAL DEPTH 4600 PERF. 3996 - 4000

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 420 | N | 414 | -0- | -6 | -0- | 300 | 2 | 114 | 9 | N | 104 | 182 | 1 | | | 75 |
| 10 | 0 | | 411 | -0- | 411 | 411 | 310 | 2 | 101 | 9 | N | 92 | | | | | 167 |
| 11 | 0 | | 386 | -0- | 386 | 797 | 300 | 2 | 86 | 9 | N | 78 | | | | | 245 |
| 12 | 0 | | 390 | -0- | 390 | 1187 | 310 | 2 | 80 | 9 | N | 73 | 183 | 1 | | | 135 |
| 01 | 0 | | 404 | -0- | 404 | 1591 | 310 | 2 | 94 | 9 | N | 85 | | | | | 220 |
| 02 | 1949 | N | 358 | -0- | -1591 | -0- | 280 | 2 | 78 | 9 | N | 71 | 181 | 1 | | | 110 |

MARGO, R.E. ESTATE WELL #: 10 RRCID -> 224235 COMPL. DATE 10/27/2006 TOTAL DEPTH 4986 PERF. 4908 - 4916

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 390 | N | 353 | -0- | -37 | -0- | 353 | 2 | | | N | -0- | | | | | 110 |
| 10 | 0 | | 356 | -0- | 356 | 356 | 356 | 2 | | | N | -0- | | | | | 110 |
| 11 | 0 | | 345 | -0- | 345 | 701 | 345 | 2 | | | N | -0- | | | | | 110 |
| 12 | 0 | | 354 | -0- | 354 | 1055 | 354 | 2 | | | N | -0- | | | | | 110 |
| 01 | 0 | | 354 | -0- | 354 | 1409 | 354 | 2 | | | N | -0- | | | | | 110 |
| 02 | 1729 | N | 320 | -0- | -1409 | -0- | 320 | 2 | | | N | -0- | | | | | 110 |

ZERTUCHE UNIT WELL #: 1 RRCID -> 277342 COMPL. DATE 02/18/2015 TOTAL DEPTH 4528 PERF. 4175 - 4181

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 600 | N | 594 | -0- | -6 | -0- | 581 | 2 | 13 | 9 | N | 12 | | | | | 172 |
| 10 | 0 | | 612 | -0- | 612 | 612 | 600 | 2 | 12 | 9 | N | 11 | | | | | 183 |
| 11 | 0 | | 596 | -0- | 596 | 1208 | 581 | 2 | 15 | 9 | N | 14 | | | | | 197 |
| 12 | 0 | | 604 | -0- | 604 | 1812 | 600 | 2 | 4 | 9 | N | 4 | | | | | 201 |
| 01 | 0 | | 607 | -0- | 607 | 2419 | 600 | 2 | 7 | 9 | N | 6 | 177 | 1 | | | 30 |
| 02 | 2800 | N | 559 | -0- | -2241 | 178 | 542 | 2 | 17 | 9 | N | 15 | | | | | 45 |

ARROYO GRANDE, W. (COOK MT.) 03944 240 NON-ASSOCIATED CAPACITY CNTY: STARR
STARR OPERATING, LLC 815855
MARGO "A" WELL #: 2A RRCID -> 186800 COMPL. DATE 01/16/2004 TOTAL DEPTH 4312 PERF. 2882 - 2892

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1830 | N | 1584 | -0- | -246 | -0- | 1565 | 2 | 19 | 9 | N | 17 | | | | | 168 |
| 10 | 0 | | 1637 | -0- | 1637 | 1637 | 1617 | 2 | 20 | 9 | N | 18 | | | | | 186 |
| 11 | 0 | | 1585 | -0- | 1585 | 3222 | 1565 | 2 | 20 | 9 | N | 18 | | | | | 204 |
| 12 | 0 | | 1631 | -0- | 1631 | 4853 | 1617 | 2 | 14 | 9 | N | 13 | | | | | 217 |
| 01 | 0 | | 1632 | -0- | 1632 | 6485 | 1617 | 2 | 15 | 9 | N | 14 | | | | | 231 |
| 02 | 2800 | N | 1533 | -0- | -1267 | 5218 | 1461 | 2 | 72 | 9 | N | 65 | 181 | 2 | 2 | 8 | 113 |

MARGO "A" WELL #: 4A RRCID -> 189893 COMPL. DATE 07/12/2002 TOTAL DEPTH 3130 PERF. 2840 - 2847

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 596 | N | 596 | -0- | -0- | -0- | 596 | 2 | | | N | -0- | | | | | 74 |
| 10 | 0 | | 613 | -0- | 613 | 613 | 613 | 2 | | | N | -0- | | | | | 74 |
| 11 | 0 | | 583 | -0- | 583 | 1196 | 583 | 2 | | | N | -0- | | | | | 74 |
| 12 | 0 | | 582 | -0- | 582 | 1778 | 582 | 2 | | | N | -0- | | | | | 74 |
| 01 | 0 | | 565 | -0- | 565 | 2343 | 565 | 2 | | | N | -0- | | | | | 74 |
| 02 | 2800 | N | 501 | -0- | -2299 | 44 | 501 | 2 | | | N | -0- | | | | | 74 |

MARGO "A" WELL #: RRCID -> 199599 COMPL. DATE 11/10/2003 TOTAL DEPTH 3030 PERF. 2854 - 2914

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 37 |
| 10 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 37 |
| 11 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 37 |
| 12 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 37 |
| 01 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 37 |
| 02 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 37 |

PLUGGED AND ABANDONED_____ 04/30/2018

ARROYO GRANDE, W. (COOK MT.) //CONT.// 03944 240 NON-ASSOCIATED CAPACITY CNTY: STARR
STARR OPERATING, LLC //CONT.// 815855
3 M WELL #: 1 C RRCID -> 207280 COMPL. DATE 11/13/2004 TOTAL DEPTH 5200 PERF. 2900 - 2964

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

VISION OIL AND GAS LLC 886198
HASTINGS-LOPEZ WELL #: 2 RRCID -> 252584 COMPL. DATE 06/27/2008 TOTAL DEPTH 4978 PERF. 2880 - 2892

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 52 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 52 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 52 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 52 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 52 |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 52 |

ARROYO LOS OLMOS (GUERRA SAND) 03945 250 ASSOCIATED CAPACITY CNTY: STARR
MORTIMER PRODUCTION COMPANY 589954
BLOCK/GUERRA WELL #: 1 RRCID -> 125090 COMPL. DATE 02/07/1987 TOTAL DEPTH 5720 PERF. 5351 - 5533

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3163 | X | 3163 | -0- | -0- | -0- | 458 | 1 | 2681 | 2 | N | 22 | | | | | 122 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 10 | 0 | | 851 | -0- | 851 | 851 | 177 | 1 | 674 | 2 | N | -0- | | | | | 122 |
| 11 | 0 | | 1093 | -0- | 1093 | 1944 | 172 | 1 | 920 | 2 | N | 1 | | | | | 123 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 0 | | 1103 | -0- | 1103 | 3047 | 156 | 1 | 947 | 2 | N | -0- | | | | | 123 |
| 01 | 0 | | 852 | -0- | 852 | 3899 | 153 | 1 | 699 | 2 | N | -0- | | | | | 123 |
| 02 | 4868 | X | 969 | -0- | -3899 | -0- | 166 | 1 | 803 | 2 | N | -0- | | | | | 123 |

MARGO/PENA WELL #: 3 RRCID -> 179853 COMPL. DATE 11/13/2000 TOTAL DEPTH 6000 PERF. 5230 - 5438

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 961 | N | 961 | -0- | -0- | -0- | 257 | 1 | 704 | 2 | N | -0- | | | | | 71 |
| 10 | 0 | | 1033 | -0- | 1033 | 1033 | 279 | 1 | 735 | 2 | N | 17 | 69 | 1 | | | 19 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 11 | 0 | | 917 | -0- | 917 | 1950 | 270 | 1 | 646 | 2 | N | 1 | | | | | 20 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 0 | | 1065 | -0- | 1065 | 3015 | 279 | 1 | 785 | 2 | N | 1 | | | | | 21 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 0 | | 1140 | -0- | 1140 | 4155 | 279 | 1 | 854 | 2 | N | 6 | | | | | 27 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 02 | 2800 | N | 986 | -0- | -1814 | 2341 | 252 | 1 | 728 | 2 | N | 5 | | | | | 32 |
| | | | | | | | 6 | 9 | | | | | | | | | |

ARROYO LOS OLMOS (MIDDLE YEGUA) 03945 310 NON-ASSOCIATED ONE WELL CNTY: STARR
TREK RESOURCES, INC. 867578
WOOD "A" WELL #: 3 RRCID -> 202354 COMPL. DATE 11/12/2013 TOTAL DEPTH 6000 PERF. 4164 - 5496

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

ARROYO LOS OLMOS (YEGUA 25) 03945 500 NON-ASSOCIATED CAPACITY CNTY: STARR
MORTIMER PRODUCTION COMPANY 589954
MARGO/PENA WELL #: 1 RRCID -> 121118 COMPL. DATE 01/15/1986 TOTAL DEPTH 5712 PERF. 5198 - 5362

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4320 | X | 3374 | -0- | -946 | -0- | 3374 | 2 | | | N | -0- | | | | | 71 |
| 10 | 0 | | 3528 | -0- | 3528 | 3528 | 3516 | 2 | 12 | 9 | N | 11 | 41 | 1 | | | 41 |
| 11 | 0 | | 3543 | -0- | 3543 | 7071 | 3526 | 2 | 17 | 9 | N | 15 | | | | | 56 |
| 12 | 0 | | 3538 | -0- | 3538 | 10609 | 3505 | 2 | 33 | 9 | N | 30 | | | | | 86 |
| 01 | 0 | | 3095 | -0- | 3095 | 13704 | 3089 | 2 | 6 | 9 | N | 5 | | | | | 91 |
| 02 | 16804 | X | 3100 | -0- | -13704 | -0- | 3087 | 2 | 13 | 9 | N | 12 | | | | | 103 |

RINGGOLD FARMS 1 WELL #: 1 RRCID -> 123139 COMPL. DATE 12/25/1986 TOTAL DEPTH 5774 PERF. 5413 - 5595

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 750 | N | 713 | -0- | -37 | -0- | 228 | 1 | 485 | 2 | N | -0- | | | | | 55 |
| 10 | 0 | | 803 | -0- | 803 | 803 | 248 | 1 | 555 | 2 | N | -0- | | | | | 55 |
| 11 | 0 | | 610 | -0- | 610 | 1413 | 240 | 1 | 370 | 2 | N | -0- | | | | | 55 |
| 12 | 0 | | 586 | -0- | 586 | 1999 | 248 | 1 | 338 | 2 | N | -0- | | | | | 55 |
| 01 | 0 | | 1048 | -0- | 1048 | 3047 | 248 | 1 | 800 | 2 | N | -0- | | | | | 55 |
| 02 | 2800 | N | 890 | -0- | -1910 | 1137 | 224 | 1 | 666 | 2 | N | -0- | | | | | 55 |

BLOCK-GUERRA WELL #: 2 RRCID -> 124670 COMPL. DATE 06/29/1987 TOTAL DEPTH 6016 PERF. 5247 - 5459

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1770 | X | 623 | -0- | -1147 | -0- | 91 | 1 | 532 | 2 | N | -0- | | | | | 65 |
| 10 | 0 | | 1205 | -0- | 1205 | 1205 | 250 | 1 | 955 | 2 | N | -0- | | | | | 65 |
| 11 | 0 | | 2011 | -0- | 2011 | 3216 | 317 | 1 | 1694 | 2 | N | -0- | | | | | 65 |
| 12 | 0 | | 2294 | -0- | 2294 | 5510 | 324 | 1 | 1970 | 2 | N | -0- | | | | | 65 |
| 01 | 0 | | 1160 | -0- | 1160 | 6670 | 208 | 1 | 952 | 2 | N | -0- | | | | | 65 |
| 02 | 2800 | N | 1012 | -0- | -1788 | 4882 | 173 | 1 | 839 | 2 | N | -0- | | | | | 65 |

GUERRA WELL #: 1 RRCID -> 125748 COMPL. DATE 10/02/1987 TOTAL DEPTH 5998 PERF. 5296 - 5318

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1110 | N | 1070 | -0- | -40 | -0- | 156 | 1 | 914 | 2 | N | -0- | | | | | -0- |
| 10 | 0 | | 1365 | -0- | 1365 | 1365 | 283 | 1 | 1082 | 2 | N | -0- | | | | | -0- |
| 11 | 0 | | 895 | -0- | 895 | 2260 | 141 | 1 | 754 | 2 | N | -0- | | | | | -0- |
| 12 | 0 | | 1136 | -0- | 1136 | 3396 | 161 | 1 | 975 | 2 | N | -0- | | | | | -0- |
| 01 | 0 | | 1117 | -0- | 1117 | 4513 | 200 | 1 | 917 | 2 | N | -0- | | | | | -0- |
| 02 | 2800 | N | 1086 | -0- | -1714 | 2799 | 186 | 1 | 900 | 2 | N | -0- | | | | | -0- |

WOOD/GUERRA WELL #: 1 RRCID -> 129867 COMPL. DATE 01/24/1989 TOTAL DEPTH 6005 PERF. 5303 - 5450

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 372 | N | 372 | -0- | -0- | -0- | 54 | 1 | 318 | 2 | N | -0- | | | | | -0- |
| 10 | 0 | | 282 | -0- | 282 | 282 | 59 | 1 | 223 | 2 | N | -0- | | | | | -0- |
| 11 | 0 | | 364 | -0- | 364 | 646 | 57 | 1 | 307 | 2 | N | -0- | | | | | -0- |
| 12 | 0 | | 328 | -0- | 328 | 974 | 46 | 1 | 282 | 2 | N | -0- | | | | | -0- |
| 01 | 0 | | 273 | -0- | 273 | 1247 | 49 | 1 | 224 | 2 | N | -0- | | | | | -0- |
| 02 | 1474 | N | 227 | -0- | -1247 | -0- | 39 | 1 | 188 | 2 | N | -0- | | | | | -0- |

GUERRA WELL #: 2 RRCID -> 151443 COMPL. DATE 10/06/1994 TOTAL DEPTH 6010 PERF. 5129 - 5418

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 450 | N | 350 | -0- | -100 | -0- | 51 | 1 | 299 | 2 | N | -0- | | | | | 23 |
| 10 | 0 | | 103 | -0- | 103 | 103 | 21 | 1 | 82 | 2 | N | -0- | | | | | 23 |
| 11 | 0 | | 826 | -0- | 826 | 929 | 130 | 1 | 696 | 2 | N | -0- | | | | | 23 |
| 12 | 0 | | 1276 | -0- | 1276 | 2205 | 180 | 1 | 1096 | 2 | N | -0- | | | | | 23 |
| 01 | 0 | | 1204 | -0- | 1204 | 3409 | 216 | 1 | 988 | 2 | N | -0- | | | | | 23 |
| 02 | 2800 | N | 1104 | -0- | -1696 | 1713 | 189 | 1 | 915 | 2 | N | -0- | | | | | 23 |

WALKER, BILLY L. WELL #: 2 RRCID -> 153063 COMPL. DATE 01/18/1995 TOTAL DEPTH 6017 PERF. 5284 - 5369

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3600 | X | 3528 | -0- | -72 | -0- | 3525 | 2 | 3 | 9 | N | 3 | | | | | 49 |
| 10 | 0 | | 3765 | -0- | 3765 | 3765 | 3764 | 2 | 1 | 9 | N | 1 | | | | | 50 |
| 11 | 0 | | 3605 | -0- | 3605 | 7370 | 3590 | 2 | 15 | 9 | N | 14 | | | | | 64 |
| 12 | 0 | | 3716 | -0- | 3716 | 11086 | 3698 | 2 | 18 | 9 | N | 16 | | | | | 80 |
| 01 | 0 | | 3489 | -0- | 3489 | 14575 | 3463 | 2 | 26 | 9 | N | 24 | | | | | 104 |
| 02 | 17793 | X | 3218 | -0- | -14575 | -0- | 3199 | 2 | 19 | 9 | N | 17 | | | | | 121 |

ARROYO LOS OLMOS (YEGUA 25) //CONT.// 03945 500 NON-ASSOCIATED CAPACITY CNTY: STARR
MORTIMER PRODUCTION COMPANY //CONT.// 589954
RICABY WELL #: 1 RRCID -> 172075 COMPL. DATE 05/19/1998 TOTAL DEPTH 6000 PERF. 5266 - 5486

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 660 | N | 425 | -0- | -235 | -0- | 132 | 1 | 293 | 2 | N | -0- | | | | | 136 |
| 10 | 0 | | 640 | -0- | 640 | 640 | 178 | 1 | 462 | 2 | N | -0- | | | | | 136 |
| 11 | 0 | | 581 | -0- | 581 | 1221 | 179 | 1 | 400 | 2 | N | 2 | | | | | 138 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 0 | | 929 | -0- | 929 | 2150 | 271 | 1 | 648 | 2 | N | 9 | | | | | 147 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 01 | 0 | | 794 | -0- | 794 | 2944 | 272 | 1 | 522 | 2 | N | -0- | | | | | 147 |
| 02 | 2800 | N | 636 | -0- | -2164 | 780 | 219 | 1 | 417 | 2 | N | -0- | | | | | 147 |

WALKER, BILLY L. WELL #: 4 RRCID -> 185319 COMPL. DATE 08/02/2001 TOTAL DEPTH 6000 PERF. 5526 - 5697

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3360 | X | 2952 | -0- | -408 | -0- | 918 | 1 | 2034 | 2 | N | -0- | | | | | 111 |
| 10 | 0 | | 3632 | -0- | 3632 | 3632 | 1010 | 1 | 2622 | 2 | N | -0- | | | | | 111 |
| 11 | 0 | | 3033 | -0- | 3033 | 6665 | 936 | 1 | 2097 | 2 | N | -0- | | | | | 111 |
| 12 | 0 | | 3085 | -0- | 3085 | 9750 | 911 | 1 | 2174 | 2 | N | -0- | | | | | 111 |
| 01 | 0 | | 2591 | -0- | 2591 | 12341 | 887 | 1 | 1704 | 2 | N | -0- | | | | | 111 |
| 02 | 14746 | X | 2405 | -0- | -12341 | -0- | 830 | 1 | 1575 | 2 | N | -0- | | | | | 111 |

GUERRA WELL #: 3 RRCID -> 215507 COMPL. DATE 11/04/2005 TOTAL DEPTH 6000 PERF. 5274 - 5500

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1290 | X | 1289 | -0- | -1 | -0- | 188 | 1 | 1101 | 2 | N | -0- | | | | | 95 |
| 10 | 0 | | 1421 | -0- | 1421 | 1421 | 295 | 1 | 1126 | 2 | N | -0- | | | | | 95 |
| 11 | 0 | | 1474 | -0- | 1474 | 2895 | 232 | 1 | 1242 | 2 | N | -0- | | | | | 95 |
| 12 | 0 | | 1537 | -0- | 1537 | 4432 | 217 | 1 | 1320 | 2 | N | -0- | | | | | 95 |
| 01 | 0 | | 1439 | -0- | 1439 | 5871 | 258 | 1 | 1181 | 2 | N | -0- | | | | | 95 |
| 02 | 2800 | N | 1320 | -0- | -1480 | 4391 | 226 | 1 | 1094 | 2 | N | -0- | | | | | 95 |

GUERRA WELL #: 4 RRCID -> 225218 COMPL. DATE 11/25/2006 TOTAL DEPTH 6000 PERF. 5298 - 5562

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

WALKER, BILLY L WELL #: 5 RRCID -> 274294 COMPL. DATE 04/03/2014 TOTAL DEPTH 5990 PERF. 5695 - 6006

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3210 | X | 2420 | -0- | -790 | -0- | 2405 | 2 | 15 | 9 | N | 14 | | | | | 122 |
| 10 | 0 | | 3159 | -0- | 3159 | 3159 | 3048 | 2 | 111 | 9 | N | 101 | 177 | 1 | | | 46 |
| 11 | 0 | | 3079 | -0- | 3079 | 6238 | 3002 | 2 | 77 | 9 | N | 70 | | | | | 116 |
| 12 | 0 | | 3374 | -0- | 3374 | 9612 | 3301 | 2 | 73 | 9 | N | 66 | | | | | 182 |
| 01 | 0 | | 3355 | -0- | 3355 | 12967 | 3250 | 2 | 105 | 9 | N | 95 | 178 | 1 | | | 99 |
| 02 | 16019 | X | 3052 | -0- | -12967 | -0- | 3011 | 2 | 41 | 9 | N | 37 | | | | | 136 |

TREK RESOURCES, INC. 867578
BLOCK-GUERRA WELL #: 3 RRCID -> 127383 COMPL. DATE 05/02/1988 TOTAL DEPTH 5818 PERF. 5240 - 5414

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 870 | N | 794 | -0- | -76 | -0- | 136 | 1 | 658 | 2 | N | -0- | | | | | -0- |
| 10 | 1599 | N | 1599 | -0- | -0- | -0- | 219 | 1 | 1369 | 2 | N | 10 | 10 | 1 | | | -0- |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 11 | 0 | | 1339 | -0- | 1339 | 1339 | 95 | 1 | 1244 | 2 | N | -0- | | | | | -0- |
| 12 | 2597 | N | 1258 | -0- | -1339 | -0- | 149 | 1 | 1109 | 2 | N | -0- | | | | | -0- |
| 01 | 0 | | 1267 | -0- | 1267 | 1267 | 249 | 1 | 1007 | 2 | N | 10 | 10 | 1 | | | -0- |
| | | | | | | | 11 | 9 | | | | | | | | | |
| *02 | 2345 | N | 1078 | -0- | -1267 | -0- | 115 | 1 | 963 | 2 | N | -0- | | | | | -0- |

ARROYO LOS OLMOS (YEGUA 25) //CONT.// 03945 500 NON-ASSOCIATED CAPACITY CNTY: STARR
TREK RESOURCES, INC. //CONT.// 867578
GROOS NATIONAL BANK WELL #: A 1 RRCID -> 128801 COMPL. DATE 09/28/1988 TOTAL DEPTH 5620 PERF. 5184 - 5310

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2893 | X | 2893 | -0- | -0- | -0- | 495 | 1 | 2398 | 2 | N | -0- | | | | | 36 |
| 10 | 3224 | X | 3070 | -0- | -154 | -0- | 418 | 1 | 2612 | 2 | N | 36 | 36 | 1 | | | 36 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 11 | 0 | | 2705 | -0- | 2705 | 2705 | 193 | 1 | 2512 | 2 | N | -0- | | | | | 36 |
| 12 | 5575 | X | 2870 | -0- | -2705 | -0- | 339 | 1 | 2531 | 2 | N | -0- | | | | | 36 |
| 01 | 0 | | 2920 | -0- | 2920 | 2920 | 572 | 1 | 2308 | 2 | N | 36 | 36 | 1 | | | 36 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| *02 | 5617 | X | 2697 | -0- | -2920 | -0- | 287 | 1 | 2410 | 2 | N | -0- | | | | | 36 |

BLOCK/GUERRA GAS UNIT WELL #: 5 RRCID -> 148549 COMPL. DATE 12/30/1993 TOTAL DEPTH 5989 PERF. 5242 - 5378

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 37 | N | 37 | -0- | -0- | -0- | 6 | 1 | 31 | 2 | N | -0- | | | | | -0- |
| 10 | 62 | N | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

WOOD "A" WELL #: 1 RRCID -> 157769 COMPL. DATE 02/14/1996 TOTAL DEPTH 16129 PERF. 5396 - 5456

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4950 | X | 4348 | -0- | -602 | -0- | 745 | 1 | 3603 | 2 | N | -0- | | | | | 65 |
| 10 | 5022 | X | 4534 | -0- | -488 | -0- | 626 | 1 | 3908 | 2 | N | -0- | | | | | 65 |
| 11 | 0 | | 4124 | -0- | 4124 | 4124 | 294 | 1 | 3830 | 2 | N | -0- | | | | | 65 |
| 12 | 0 | | 4324 | -0- | 4324 | 8448 | 511 | 1 | 3813 | 2 | N | -0- | | | | | 65 |
| 01 | 0 | | 4621 | -0- | 4621 | 13069 | 917 | 1 | 3704 | 2 | N | -0- | | | | | 65 |
| 02 | 17069 | X | 4000 | -0- | -13069 | -0- | 426 | 1 | 3574 | 2 | N | -0- | | | | | 65 |

WOOD "A" WELL #: 2 RRCID -> 157779 COMPL. DATE 02/14/1996 TOTAL DEPTH 5900 PERF. 5392 - 5501

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1260 | N | 1254 | -0- | -6 | -0- | 215 | 1 | 1039 | 2 | N | -0- | | | | | 147 |
| 10 | 1395 | N | 1248 | -0- | -147 | -0- | 172 | 1 | 1076 | 2 | N | -0- | | | | | 147 |
| 11 | 0 | | 1210 | -0- | 1210 | 1210 | 86 | 1 | 1124 | 2 | N | -0- | | | | | 147 |
| 12 | 2452 | N | 1242 | -0- | -1210 | -0- | 147 | 1 | 1095 | 2 | N | -0- | | | | | 147 |
| 01 | 0 | | 1148 | -0- | 1148 | 1148 | 228 | 1 | 920 | 2 | N | -0- | | | | | 147 |
| 02 | 2203 | N | 1055 | -0- | -1148 | -0- | 112 | 1 | 943 | 2 | N | -0- | | | | | 147 |

WOOD "B" WELL #: 2 RRCID -> 157796 COMPL. DATE 02/23/1996 TOTAL DEPTH 5755 PERF. 5286 - 5510

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 57 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 57 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 57 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 57 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 57 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 57 |

WOOD "B" WELL #: 1 RRCID -> 157799 COMPL. DATE 02/14/1996 TOTAL DEPTH 5800 PERF. 5306 - 5430

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 930 | N | 728 | -0- | -202 | -0- | 125 | 1 | 603 | 2 | N | -0- | | | | | -0- |
| 10 | 868 | N | 686 | -0- | -182 | -0- | 95 | 1 | 591 | 2 | N | -0- | | | | | -0- |
| 11 | 0 | | 603 | -0- | 603 | 603 | 43 | 1 | 560 | 2 | N | -0- | | | | | -0- |
| 12 | 1252 | N | 649 | -0- | -603 | -0- | 77 | 1 | 572 | 2 | N | -0- | | | | | -0- |
| 01 | 0 | | 384 | -0- | 384 | 384 | 76 | 1 | 308 | 2 | N | -0- | | | | | -0- |
| 02 | 560 | N | 170 | -0- | -390 | -0- | 18 | 1 | 152 | 2 | N | -0- | | | | | -0- |

ARROYO LOS OLMOS (YEGUA 25) //CONT.// 03945 500 NON-ASSOCIATED CAPACITY CNTY: STARR
TREK RESOURCES, INC. //CONT.// 867578
WOOD "A" WELL #: 3 RRCID -> 158086 COMPL. DATE 03/29/1996 TOTAL DEPTH 6000 PERF. 5412 - 5496

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 50 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 50 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 50 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 50 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 50 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 50 |

WOOD "A" WELL #: 4 RRCID -> 159195 COMPL. DATE 05/12/1996 TOTAL DEPTH 5600 PERF. 5373 - 5430

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 77 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 77 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 77 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 77 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 77 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 77 |

WOOD "B" WELL #: 4 RRCID -> 159201 COMPL. DATE 04/13/1996 TOTAL DEPTH 6000 PERF. 5296 - 5373

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | 70 |
| 10 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | 70 |
| 11 | 0 | -0- | -0- | -0- | -0- | | | N | -0- | | | 70 |
| 12 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | 70 |
| 01 | 0 | -0- | -0- | -0- | -0- | | | N | -0- | | | 70 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 70 |

ATLEE (4900) 04293 500 ASSOCIATED ONE WELL CNTY: DUVAL
MAGNUM PRODUCING, LP 521516
MARCHBANKS-CADENA GAS UNIT #1 WELL #: RRCID -> 212934 COMPL. DATE 07/06/2005 TOTAL DEPTH 6190 PERF. 5000 - 5003

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 424 |
| 10 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 424 |
| 11 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 424 |
| 12 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 424 |
| 01 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 424 |
| 02 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 424 |

WORKED OVER ANOTHER ZONE.. 01/01/2006

AVIATORS 04504 001 ASSOCIATED ONE WELL CNTY: WEBB
THREE C EXPLORATION, LLC 857512
AVIATOR "B" WELL #: 1 RRCID -> 178390 COMPL. DATE 05/10/2002 TOTAL DEPTH 1800 PERF. 1414 - 1676

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | INJECT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | INJECT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | INJECT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | INJECT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

AVIATORS, N. (4TH HINNANT) 04506 100 NON-ASSOCIATED ONE WELL CNTY: WEBB
HUGHES, DAN A. COMPANY, L.P. 411736
GONZALEZ, RUBEN WELL #: 9 RRCID -> 215867 COMPL. DATE 10/16/2005 TOTAL DEPTH 12300 PERF. 10948 - 11138

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

AVIATORS, N. (12000) 04506 600 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY 386310
BMT - HALL, ALICE B. WELL #: 5301 RRCID -> 091999 COMPL. DATE 02/02/1981 TOTAL DEPTH 16020 PERF.11989 - 12055

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

BMT - HALL, ALICE B. GU WELL #: 3801 RRCID -> 094499 COMPL. DATE 07/16/1981 TOTAL DEPTH 12166 PERF.11882 - 11976

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 8 | N | 5 | -0- | -3 | -0- | 5 | 1 | | | N | -0- | | | | | 14 |
| 10 | 1 | N | -0- | -0- | -1 | -0- | | | | | N | -0- | | | | | 14 |
| 11 | 1 | N | 1 | -0- | -0- | -0- | 1 | 1 | | | N | -0- | | | | | 14 |
| 12 | 5 | N | 1 | -0- | -4 | -0- | 1 | 1 | | | N | -0- | | | | | 14 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 14 |
| 02 | 1 | N | -0- | -0- | -1 | -0- | | | | | N | -0- | | | | | 14 |

BMT - HALL, ALICE B. WELL #: 6801 RRCID -> 099711 COMPL. DATE 06/07/1982 TOTAL DEPTH 12500 PERF.11740 - 11812

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

AVIATORS, SOUTH (WILCOX 9400) 04509 250 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY 386310
B.M.T. ALCE B. HALL WELL #: 682 F RRCID -> 125999 COMPL. DATE 09/30/1987 TOTAL DEPTH 10068 PERF. 9422 - 9452

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

KILLAM OIL CO., LTD. 460054
PUIG "B" WELL #: 4 RRCID -> 255862 COMPL. DATE 02/15/2010 TOTAL DEPTH 10500 PERF. 9466 - 9472

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

AVIATORS, SOUTH (WILCOX 9900) 04509 350 NON-ASSOCIATED CAPACITY CNTY: WEBB
COX, MARTIN REGAN 185995
ARMSTRONG RANCH WELL #: RRCID -> 179562 COMPL. DATE 10/03/2000 TOTAL DEPTH 15222 PERF. 9794 - 9816

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 122 |
| 10 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 122 |
| 11 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 122 |
| 12 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 122 |
| 01 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 122 |
| 02 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 122 |

WORKED OVER ANOTHER ZONE.. 12/11/2007

AVIATORS, SOUTH (WILCOX 9900) //CONT.// 04509 350 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY 386310
B.M.T. ALICE B. HALL WELL #: 682 D RRCID -> 126000 COMPL. DATE 09/29/1987 TOTAL DEPTH 10068 PERF. 9914 - 9936

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14 | N | 14 | -0- | -0- | -0- | 14 | 1 | | | Y | -0- | | | | | 35 |
| 10 | 2 | N | 2 | -0- | -0- | -0- | 2 | 1 | | | Y | -0- | | | | | 35 |
| 11 | 4 | N | 4 | -0- | -0- | -0- | 4 | 1 | | | Y | -0- | | | | | 35 |
| 12 | 14 | N | 3 | -0- | -11 | -0- | 3 | 1 | | | Y | -0- | | | | | 35 |
| 01 | 2 | N | -0- | -0- | -2 | -0- | | | | | Y | -0- | | | | | 35 |
| 02 | 4 | N | -0- | -0- | -4 | -0- | | | | | Y | -0- | | | | | 35 |

AVIATORS SOUTH (WILCOX 10600) 04509 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
KILLAM OIL CO., LTD. 460054
HINNANT HEIRS WELL #: 2010 RRCID -> 148898 COMPL. DATE 12/07/1993 TOTAL DEPTH 10808 PERF. 10230 - 10330

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 13020 | X | 13020 | -0- | -0- | -0- | 13020 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 13256 | -0- | 13256 | 13256 | 13256 | 2 | | | N | -0- | | | | | -0- |
| 11 | 24973 | X | 11717 | -0- | -13256 | -0- | 11717 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 11458 | -0- | 11458 | 11458 | 11458 | 2 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 12154 | -0- | 12154 | 23612 | 12154 | 2 | | | N | -0- | | | | | -0- |
| 02 | 34184 | X | 10572 | -0- | -23612 | -0- | 10572 | 2 | | | N | -0- | | | | | -0- |

AVIATORS, S. (5590) 04509 740 NON-ASSOCIATED ONE WELL CNTY: ZAPATA
HILCORP ENERGY COMPANY 386310
THOMASMA, RAY J. WELL #: 6 RRCID -> 121257 COMPL. DATE 05/14/1986 TOTAL DEPTH 11500 PERF. 5592 - 5598

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 6 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 6 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 6 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 6 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 6 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 6 |

AVIATORS S. (9450) 04509 780 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY 386310
THOMASMA, RAY J. WELL #: 16 RRCID -> 218679 COMPL. DATE 10/21/2005 TOTAL DEPTH 10200 PERF. 9556 - 9707

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

THOMASMA, RAY J. WELL #: 20 RRCID -> 266397 COMPL. DATE 05/14/2021 TOTAL DEPTH 9750 PERF. 8028 - 9549

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

THOMASMA, RAY J. WELL #: 18 RRCID -> 290087 COMPL. DATE 02/25/2018 TOTAL DEPTH 12043 PERF. 10690 - 10710

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 15600 | X | 13057 | -0- | -2543 | -0- | 1967 | 1 | 11090 | 2 | Y | -0- | | | | | 12 |
| 10 | 14322 | X | 12784 | -0- | -1538 | -0- | 1895 | 1 | 10889 | 2 | Y | -0- | | | | | 12 |
| 11 | 12870 | X | 10167 | -0- | -2703 | -0- | 1813 | 1 | 8354 | 2 | Y | -0- | | | | | 12 |
| 12 | 13485 | X | 8261 | -0- | -5224 | -0- | 1805 | 1 | 6456 | 2 | Y | -0- | | | | | 12 |
| 01 | 14362 | X | 14362 | -0- | -0- | -0- | 2004 | 1 | 12358 | 2 | Y | -0- | | | | | 12 |
| 02 | 12180 | X | 10560 | -0- | -1620 | -0- | 1758 | 1 | 8802 | 2 | Y | -0- | | | | | 12 |

AVIATORS S. (9450) //CONT.// 04509 780 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
KILLAM OIL CO., LTD. 460054
HINNANT FULBRIGHT "W" GAS UNIT WELL #: 3112 RRCID -> 293079 COMPL. DATE 01/05/2022 TOTAL DEPTH 10071 PERF. 9960 - 10003

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 90540 | X | 84052 | -0- | -6488 | -0- | 83804 | 2 | 248 | 9 | N | 225 | 354 | 1 | | | 299 |
| 10 | 0 | | 72013 | -0- | 72013 | 72013 | 71792 | 2 | 221 | 9 | N | 201 | 356 | 1 | | | 144 |
| 11 | 126182 | X | 54169 | -0- | -72013 | -0- | 54007 | 2 | 162 | 9 | N | 147 | | | | | 291 |
| 12 | 0 | | 39144 | -0- | 39144 | 39144 | 39025 | 2 | 119 | 9 | N | 108 | 182 | 1 | | | 217 |
| 01 | 0 | | 28896 | -0- | 28896 | 68040 | 28651 | 2 | 245 | 9 | N | 223 | 191 | 1 | | | 249 |
| 02 | 88129 | X | 20089 | -0- | -68040 | -0- | 20009 | 2 | 80 | 9 | N | 73 | | | | | 322 |

AVIATORS, S. (9550) 04509 815 NON-ASSOCIATED ONE WELL CNTY: ZAPATA
KILLAM OIL CO., LTD. 460054
HINNANT HEIRS "B" WELL #: 110 RRCID -> 223488 COMPL. DATE 09/18/2006 TOTAL DEPTH 10412 PERF. 9675 - 9700

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 562 | N | 562 | -0- | -0- | -0- | 562 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 583 | -0- | 583 | 583 | 583 | 2 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 541 | -0- | 541 | 1124 | 541 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 575 | -0- | 575 | 1699 | 575 | 2 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 587 | -0- | 587 | 2286 | 587 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2800 | N | 619 | -0- | -2181 | 105 | 619 | 2 | | | N | -0- | | | | | -0- |

AVIATORS, SOUTH (11800) 04509 850 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY 386310
THOMASMA, RAY J. WELL #: 13 RRCID -> 249051 COMPL. DATE 03/31/2007 TOTAL DEPTH 12093 PERF. 8825 - 8839

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BF LUCK (6TH HINNANT) 04699 500 NON-ASSOCIATED ONE WELL CNTY: DUVAL
RODESSA OPERATING COMPANY 723592
D.C.R.C. WELL #: RRCID -> 176735 COMPL. DATE 09/22/1999 TOTAL DEPTH 9001 PERF. 8816 - 8862

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 243 |
| 10 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 243 |
| 11 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 243 |
| 12 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 243 |
| 01 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 243 |
| 02 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 243 |

PLUGGED AND ABANDONED_____ 09/16/2005

B.M.T. (LOBO CONS.) 04789 237 NON-ASSOCIATED CAPACITY CNTY: WEBB
ARETE OPERATING COMPANY II, LLC 029652
S.J. MARTIN GU WELL #: A 6 RRCID -> 163677 COMPL. DATE 05/20/2003 TOTAL DEPTH 10162 PERF. 9041 - 9165

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 630 | N | 14 | -0- | -616 | -0- | 14 | 2 | | | N | -0- | | | | | 32 |
| 10 | 1519 | N | 1156 | -0- | -363 | -0- | 1156 | 2 | | | N | -0- | | | | | 32 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |
| 12 | 518 | N | 518 | -0- | -0- | -0- | 518 | 2 | | | N | -0- | | | | | 32 |
| 01 | 1147 | N | 64 | -0- | -1083 | -0- | 64 | 2 | | | N | -0- | | | | | 32 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |

B.M.T. (LOBO CONS.) //CONT.// 04789 237 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY 386310
B.M.T. WELL #: 4 RRCID -> 080431 COMPL. DATE 12/13/1978 TOTAL DEPTH N/A PERF. 9847 - 10227

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1487 | N | 1487 | -0- | -0- | -0- | 90 | 1 | 1393 | 2 | Y | 4 | 1 | 1 | | | 5 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 10 | 1549 | N | 1549 | -0- | -0- | -0- | 93 | 1 | 1452 | 2 | Y | 4 | 5 | 1 | | | 4 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 1491 | N | 1491 | -0- | -0- | -0- | 92 | 1 | 1395 | 2 | Y | 4 | 5 | 1 | | | 3 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 1550 | N | 1418 | -0- | -132 | -0- | 74 | 1 | 1338 | 2 | Y | 5 | 6 | 1 | | | 2 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 01 | 1558 | N | 1558 | -0- | -0- | -0- | 88 | 1 | 1463 | 2 | Y | 6 | 4 | 1 | | | 4 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 02 | 1400 | N | 1325 | -0- | -75 | -0- | 74 | 1 | 1245 | 2 | Y | 5 | 4 | 1 | | | 5 |
| | | | | | | | 6 | 9 | | | | | | | | | |

B.M.T. WELL #: 6 RRCID -> 088176 COMPL. DATE 12/17/1996 TOTAL DEPTH 11481 PERF.10534 - 11068

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

FROST NATIONAL BANK WELL #: 1 RRCID -> 088561 COMPL. DATE 10/12/1979 TOTAL DEPTH 10009 PERF. 9227 - 9246

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 919 | N | 919 | -0- | -0- | -0- | 41 | 1 | 876 | 2 | N | 2 | | | | | 10 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 965 | N | 965 | -0- | -0- | -0- | 52 | 1 | 910 | 2 | N | 3 | | | | | 13 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 930 | N | 756 | -0- | -174 | -0- | 56 | 1 | 700 | 2 | N | -0- | | | | | 13 |
| 12 | 961 | N | 565 | -0- | -396 | -0- | 25 | 1 | 540 | 2 | N | -0- | | | | | 13 |
| 01 | 961 | N | 897 | -0- | -64 | -0- | 41 | 1 | 856 | 2 | N | -0- | | | | | 13 |
| 02 | 820 | N | 820 | -0- | -0- | -0- | 36 | 1 | 784 | 2 | N | -0- | | | | | 13 |

SALDIVAR ESTATE WELL #: 2 RRCID -> 088786 COMPL. DATE 03/18/1980 TOTAL DEPTH 11500 PERF.11086 - 11110

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1080 | N | 1052 | -0- | -28 | -0- | 52 | 1 | 1000 | 2 | Y | -0- | | | | | 12 |
| 10 | 1147 | N | 1103 | -0- | -44 | -0- | 55 | 1 | 1048 | 2 | Y | -0- | | | | | 12 |
| 11 | 1260 | N | 981 | -0- | -279 | -0- | 47 | 1 | 934 | 2 | Y | -0- | | | | | 12 |
| 12 | 1085 | N | 812 | -0- | -273 | -0- | 31 | 1 | 781 | 2 | Y | -0- | | | | | 12 |
| 01 | 1116 | N | 955 | -0- | -161 | -0- | 45 | 1 | 910 | 2 | Y | -0- | | | | | 12 |
| 02 | 986 | N | 986 | -0- | -0- | -0- | 47 | 1 | 939 | 2 | Y | -0- | | | | | 12 |

SALDIVAR ESTATE WELL #: 3 RRCID -> 093607 COMPL. DATE 09/15/1996 TOTAL DEPTH 11808 PERF.10363 - 10447

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1080 | N | 1032 | -0- | -48 | -0- | 51 | 1 | 981 | 2 | Y | -0- | | | | | 7 |
| 10 | 1085 | N | 1070 | -0- | -15 | -0- | 53 | 1 | 1017 | 2 | Y | -0- | | | | | 7 |
| 11 | 1080 | N | 1012 | -0- | -68 | -0- | 48 | 1 | 964 | 2 | Y | -0- | | | | | 7 |
| 12 | 1054 | N | 961 | -0- | -93 | -0- | 37 | 1 | 924 | 2 | Y | -0- | | | | | 7 |
| 01 | 1085 | N | 1047 | -0- | -38 | -0- | 49 | 1 | 998 | 2 | Y | -0- | | | | | 7 |
| 02 | 952 | N | 918 | -0- | -34 | -0- | 43 | 1 | 875 | 2 | Y | -0- | | | | | 7 |

SALDIVAR ESTATE WELL #: 5 RRCID -> 098652 COMPL. DATE 01/15/1990 TOTAL DEPTH 9975 PERF. 9628 - 9800

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1080 | N | 464 | -0- | -616 | -0- | 23 | 1 | 441 | 2 | Y | -0- | | | | | 6 |
| 10 | 1085 | N | 695 | -0- | -390 | -0- | 35 | 1 | 660 | 2 | Y | -0- | | | | | 6 |
| 11 | 1110 | N | 447 | -0- | -663 | -0- | 21 | 1 | 426 | 2 | Y | -0- | | | | | 6 |
| 12 | 1114 | N | 1114 | -0- | -0- | -0- | 42 | 1 | 1072 | 2 | Y | -0- | | | | | 6 |
| 01 | 682 | N | 509 | -0- | -173 | -0- | 24 | 1 | 485 | 2 | Y | -0- | | | | | 6 |
| 02 | 421 | N | 421 | -0- | -0- | -0- | 20 | 1 | 401 | 2 | Y | -0- | | | | | 6 |

B.M.T. (LOBO CONS.) //CONT.// 04789 237 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
SALDIVAR ESTATE WELL #: 6 RRCID -> 099565 COMPL. DATE 11/18/1981 TOTAL DEPTH 11633 PERF.11367 - 11387

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1080 | N | 978 | -0- | -102 | -0- | 49 | 1 | 929 | 2 | Y | -0- | | | | | 4 |
| 10 | 902 | N | 902 | -0- | -0- | -0- | 45 | 1 | 857 | 2 | Y | -0- | | | | | 4 |
| 11 | 1244 | N | 1244 | -0- | -0- | -0- | 59 | 1 | 1185 | 2 | Y | -0- | | | | | 4 |
| 12 | 1063 | N | 1063 | -0- | -0- | -0- | 40 | 1 | 1023 | 2 | Y | -0- | | | | | 4 |
| 01 | 1031 | N | 1031 | -0- | -0- | -0- | 48 | 1 | 983 | 2 | Y | -0- | | | | | 4 |
| 02 | 1148 | N | 670 | -0- | -478 | -0- | 32 | 1 | 638 | 2 | Y | -0- | | | | | 4 |

SALDIVAR ESTATE WELL #: 7 RRCID -> 099566 COMPL. DATE 10/24/1990 TOTAL DEPTH 11645 PERF. 9794 - 9806

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1236 | N | 1236 | -0- | -0- | -0- | 61 | 1 | 1175 | 2 | Y | -0- | | | | | 4 |
| 10 | 1302 | N | 1255 | -0- | -47 | -0- | 63 | 1 | 1192 | 2 | Y | -0- | | | | | 4 |
| 11 | 1292 | N | 1292 | -0- | -0- | -0- | 62 | 1 | 1230 | 2 | Y | -0- | | | | | 4 |
| 12 | 1271 | N | 1161 | -0- | -110 | -0- | 44 | 1 | 1117 | 2 | Y | -0- | | | | | 4 |
| 01 | 1298 | N | 1298 | -0- | -0- | -0- | 61 | 1 | 1237 | 2 | Y | -0- | | | | | 4 |
| 02 | 1236 | N | 1236 | -0- | -0- | -0- | 58 | 1 | 1178 | 2 | Y | -0- | | | | | 4 |

B.M.T. WELL #: 11 RRCID -> 100062 COMPL. DATE 02/12/1982 TOTAL DEPTH 11574 PERF. 9590 - 10070

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 8 | X | 8 | -0- | -0- | -0- | 8 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 59 | N | 59 | -0- | -0- | -0- | 4 | 1 | 55 | 2 | Y | -0- | | | | | -0- |
| 11 | 567 | N | 567 | -0- | -0- | -0- | 35 | 1 | 531 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 275 | N | 275 | -0- | -0- | -0- | 14 | 1 | 261 | 2 | Y | -0- | | | | | 1 |
| 01 | 62 | N | 61 | -0- | -1 | -0- | 3 | 1 | 58 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 02 | 224 | N | 21 | -0- | -203 | -0- | 1 | 1 | 20 | 2 | Y | -0- | | | | | -0- |

B.M.T. WELL #: 14 RRCID -> 104104 COMPL. DATE 09/30/1998 TOTAL DEPTH 11150 PERF. 9765 - 10922

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 6060 | X | 6015 | -0- | -45 | -0- | 363 | 1 | 5646 | 2 | Y | 5 | | | | | 19 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 10 | 7750 | X | 6001 | -0- | -1749 | -0- | 361 | 1 | 5640 | 2 | Y | -0- | 16 | 1 | | | 3 |
| 11 | 7500 | X | 5671 | -0- | -1829 | -0- | 352 | 1 | 5304 | 2 | Y | 14 | | | | | 17 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 12 | 7347 | X | 5401 | -0- | -1946 | -0- | 282 | 1 | 5119 | 2 | Y | -0- | | | | | 17 |
| 01 | 6665 | X | 5413 | -0- | -1252 | -0- | 307 | 1 | 5104 | 2 | Y | 2 | 16 | 1 | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 6104 | X | 6104 | -0- | -0- | -0- | 343 | 1 | 5757 | 2 | Y | 4 | | | | | 7 |
| | | | | | | | 4 | 9 | | | | | | | | | |

SALDIVAR, RAYMUNDO T. WELL #: 1 RRCID -> 105413 COMPL. DATE 04/27/1983 TOTAL DEPTH 11195 PERF.10665 - 10869

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

B.M.T. (LOBO CONS.) //CONT.// 04789 237 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
B.M.T. WELL #: 15 RRCID -> 107453 COMPL. DATE 08/14/1983 TOTAL DEPTH 11500 PERF.10598 - 10614

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 923 | N | 923 | -0- | -0- | -0- | 56 | 1 | 866 | 2 | Y | 1 | | | | | 5 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 1781 | N | 1781 | -0- | -0- | -0- | 107 | 1 | 1674 | 2 | Y | -0- | 4 | 1 | | | 1 |
| 11 | 1172 | N | 1172 | -0- | -0- | -0- | 73 | 1 | 1096 | 2 | Y | 3 | | | | | 4 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 944 | N | 944 | -0- | -0- | -0- | 49 | 1 | 895 | 2 | Y | -0- | | | | | 4 |
| 01 | 1054 | N | 1054 | -0- | -0- | -0- | 60 | 1 | 994 | 2 | Y | -0- | 3 | 1 | | | 1 |
| 02 | 1357 | N | 1357 | -0- | -0- | -0- | 76 | 1 | 1280 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |

B.M.T. WELL #: 16 RRCID -> 107858 COMPL. DATE 10/04/1983 TOTAL DEPTH 11900 PERF. 9967 - 10338

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 390 | N | 358 | -0- | -32 | -0- | 22 | 1 | 336 | 2 | Y | -0- | | | | | -0- |
| 10 | 372 | N | 337 | -0- | -35 | -0- | 20 | 1 | 317 | 2 | Y | -0- | | | | | -0- |
| 11 | 360 | N | 319 | -0- | -41 | -0- | 20 | 1 | 298 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 372 | N | 349 | -0- | -23 | -0- | 18 | 1 | 331 | 2 | Y | -0- | | | | | 1 |
| 01 | 341 | N | 278 | -0- | -63 | -0- | 16 | 1 | 262 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 02 | 309 | N | 309 | -0- | -0- | -0- | 17 | 1 | 292 | 2 | Y | -0- | | | | | -0- |

B.M.T. WELL #: 17 RRCID -> 111701 COMPL. DATE 06/28/1984 TOTAL DEPTH 11700 PERF. 9472 - 9700

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2460 | N | 2381 | -0- | -79 | -0- | 144 | 1 | 2235 | 2 | Y | 2 | | | | | 6 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 2573 | N | 2399 | -0- | -174 | -0- | 144 | 1 | 2255 | 2 | Y | -0- | 6 | 1 | | | -0- |
| 11 | 2310 | N | 2240 | -0- | -70 | -0- | 139 | 1 | 2095 | 2 | Y | 5 | | | | | 5 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 12 | 2449 | N | 2140 | -0- | -309 | -0- | 112 | 1 | 2028 | 2 | Y | -0- | | | | | 5 |
| 01 | 2387 | N | 2236 | -0- | -151 | -0- | 127 | 1 | 2108 | 2 | Y | 1 | 6 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 2100 | N | 2009 | -0- | -91 | -0- | 113 | 1 | 1895 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |

FROST NATIONAL BANK WELL #: 18 RRCID -> 113875 COMPL. DATE 11/17/2000 TOTAL DEPTH 10450 PERF. 7842 - 10168

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

B.M.T. WELL #: 18 RRCID -> 115552 COMPL. DATE 03/08/1985 TOTAL DEPTH 11850 PERF. 9710 - 11674

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 324 | N | 324 | -0- | -0- | -0- | 20 | 1 | 304 | 2 | Y | -0- | | | | | -0- |
| 10 | 421 | N | 421 | -0- | -0- | -0- | 25 | 1 | 396 | 2 | Y | -0- | | | | | -0- |
| 11 | 360 | N | 357 | -0- | -3 | -0- | 22 | 1 | 334 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 418 | N | 418 | -0- | -0- | -0- | 22 | 1 | 396 | 2 | Y | -0- | | | | | 1 |
| 01 | 386 | N | 386 | -0- | -0- | -0- | 22 | 1 | 364 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 02 | 336 | N | 316 | -0- | -20 | -0- | 18 | 1 | 298 | 2 | Y | -0- | | | | | -0- |

B.M.T. (LOBO CONS.) //CONT.// 04789 237 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
FROST NATIONAL BANK WELL #: 2 RRCID -> 117032 COMPL. DATE 02/17/2006 TOTAL DEPTH 10737 PERF. 9357 - 9366

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 300 | N | 292 | -0- | -8 | -0- | 13 | 1 | 279 | 2 | N | -0- | | | | | 32 |
| 10 | 310 | N | 285 | -0- | -25 | -0- | 15 | 1 | 267 | 2 | N | 3 | | | | | 35 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 270 | N | 243 | -0- | -27 | -0- | 18 | 1 | 225 | 2 | N | -0- | | | | | 35 |
| 12 | 310 | N | 174 | -0- | -136 | -0- | 8 | 1 | 166 | 2 | N | -0- | | | | | 35 |
| 01 | 280 | N | 280 | -0- | -0- | -0- | 13 | 1 | 267 | 2 | N | -0- | | | | | 35 |
| 02 | 325 | N | 325 | -0- | -0- | -0- | 14 | 1 | 309 | 2 | N | 2 | | | | | 37 |
| | | | | | | | 2 | 9 | | | | | | | | | |

FROST NATIONAL BANK WELL #: 21 RRCID -> 117085 COMPL. DATE 06/23/1985 TOTAL DEPTH 10464 PERF.10138 - 10154

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1898 | N | 1898 | -0- | -0- | -0- | 85 | 1 | 1813 | 2 | N | -0- | | | | | 28 |
| 10 | 2017 | N | 2017 | -0- | -0- | -0- | 108 | 1 | 1909 | 2 | N | -0- | | | | | 28 |
| 11 | 0 | | 1817 | -0- | 1817 | 1817 | 135 | 1 | 1682 | 2 | N | -0- | | | | | 28 |
| 12 | 0 | | 1446 | -0- | 1446 | 3263 | 63 | 1 | 1374 | 2 | N | 8 | | | | | 36 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 01 | 0 | | 1815 | -0- | 1815 | 5078 | 82 | 1 | 1733 | 2 | N | -0- | | | | | 36 |
| *02 | 2800 | N | 1752 | -0- | -1048 | 4030 | 77 | 1 | 1675 | 2 | N | -0- | 3 | 6 | | | 33 |

FROST NATIONAL BANK WELL #: 22 RRCID -> 119114 COMPL. DATE 11/11/1985 TOTAL DEPTH 10500 PERF.10110 - 10146

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1049 | N | 1049 | -0- | -0- | -0- | 47 | 1 | 1002 | 2 | N | -0- | | | | | 35 |
| 10 | 1128 | N | 1128 | -0- | -0- | -0- | 60 | 1 | 1066 | 2 | N | 2 | | | | | 37 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 985 | N | 985 | -0- | -0- | -0- | 73 | 1 | 912 | 2 | N | -0- | | | | | 37 |
| 12 | 695 | N | 695 | -0- | -0- | -0- | 30 | 1 | 659 | 2 | N | 5 | | | | | 42 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 01 | 788 | N | 788 | -0- | -0- | -0- | 36 | 1 | 752 | 2 | N | -0- | | | | | 42 |
| *02 | 949 | N | 949 | -0- | -0- | -0- | 42 | 1 | 907 | 2 | N | -0- | 3 | 6 | | | 39 |

FROST NATIONAL BANK WELL #: 23 RRCID -> 120325 COMPL. DATE 03/03/1986 TOTAL DEPTH 10435 PERF.10150 - 10170

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 500 | N | 500 | -0- | -0- | -0- | 22 | 1 | 478 | 2 | N | -0- | | | | | 13 |
| 10 | 540 | N | 540 | -0- | -0- | -0- | 29 | 1 | 511 | 2 | N | -0- | | | | | 13 |
| 11 | 540 | N | 518 | -0- | -22 | -0- | 38 | 1 | 480 | 2 | N | -0- | | | | | 13 |
| 12 | 527 | N | 445 | -0- | -82 | -0- | 19 | 1 | 424 | 2 | N | 2 | | | | | 15 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 527 | N | 457 | -0- | -70 | -0- | 21 | 1 | 436 | 2 | N | -0- | | | | | 15 |
| *02 | 476 | N | 470 | -0- | -6 | -0- | 21 | 1 | 449 | 2 | N | -0- | 1 | 6 | | | 14 |

B.M.T. WELL #: 20 RRCID -> 121135 COMPL. DATE 04/09/1986 TOTAL DEPTH 11200 PERF. 9632 - 9836

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 780 | N | 778 | -0- | -2 | -0- | 47 | 1 | 729 | 2 | Y | 2 | 1 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 806 | N | 806 | -0- | -0- | -0- | 48 | 1 | 756 | 2 | Y | 2 | 3 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 780 | N | 770 | -0- | -10 | -0- | 48 | 1 | 720 | 2 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 806 | N | 699 | -0- | -107 | -0- | 36 | 1 | 661 | 2 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 806 | N | 716 | -0- | -90 | -0- | 40 | 1 | 673 | 2 | Y | 3 | 3 | 1 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 728 | N | 452 | -0- | -276 | -0- | 25 | 1 | 425 | 2 | Y | 2 | 1 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |

B.M.T. (LOBO CONS.) //CONT.// 04789 237 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
FROST NATIONAL BANK WELL #: 24 RRCID -> 121861 COMPL. DATE 12/01/2006 TOTAL DEPTH 10500 PERF. 7934 - 10230

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 133 | N | 133 | -0- | -0- | -0- | 6 | 1 | 127 | 2 | N | -0- | | | | | 14 |
| 10 | 175 | N | 175 | -0- | -0- | -0- | 9 | 1 | 166 | 2 | N | -0- | | | | | 14 |
| 11 | 120 | N | 116 | -0- | -4 | -0- | 9 | 1 | 107 | 2 | N | -0- | | | | | 14 |
| 12 | 124 | N | 121 | -0- | -3 | -0- | 5 | 1 | 116 | 2 | N | -0- | | | | | 14 |
| 01 | 186 | N | 148 | -0- | -38 | -0- | 7 | 1 | 141 | 2 | N | -0- | | | | | 14 |
| 02 | 123 | N | 123 | -0- | -0- | -0- | 5 | 1 | 118 | 2 | N | -0- | | | | | 14 |

FROST NATIONAL BANK WELL #: 27 RRCID -> 124552 COMPL. DATE 07/17/2000 TOTAL DEPTH 10592 PERF. 7916 - 10220

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

FROST NATIONAL BANK WELL #: 31 T RRCID -> 128196 COMPL. DATE 08/06/1988 TOTAL DEPTH 10600 PERF. 7958 - 10274

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 271 | N | 271 | -0- | -0- | -0- | 12 | 1 | 259 | 2 | N | -0- | | | | | 9 |
| 10 | 279 | N | 279 | -0- | -0- | -0- | 15 | 1 | 264 | 2 | N | -0- | | | | | 9 |
| 11 | 310 | N | 310 | -0- | -0- | -0- | 23 | 1 | 287 | 2 | N | -0- | | | | | 9 |
| 12 | 297 | N | 297 | -0- | -0- | -0- | 13 | 1 | 284 | 2 | N | -0- | | | | | 9 |
| 01 | 279 | N | 268 | -0- | -11 | -0- | 12 | 1 | 256 | 2 | N | -0- | | | | | 9 |
| 02 | 252 | N | 239 | -0- | -13 | -0- | 11 | 1 | 228 | 2 | N | -0- | | | | | 9 |

B.M.T. WELL #: 26 RRCID -> 130502 COMPL. DATE 03/05/1989 TOTAL DEPTH 11400 PERF.10012 - 11141

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 570 | N | 416 | -0- | -154 | -0- | 25 | 1 | 391 | 2 | Y | -0- | | | | | 1 |
| 10 | 930 | N | 481 | -0- | -449 | -0- | 29 | 1 | 452 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 11 | 540 | N | 367 | -0- | -173 | -0- | 23 | 1 | 343 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 434 | N | 431 | -0- | -3 | -0- | 22 | 1 | 409 | 2 | Y | -0- | | | | | 1 |
| 01 | 496 | N | 465 | -0- | -31 | -0- | 26 | 1 | 439 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 02 | 336 | N | 322 | -0- | -14 | -0- | 18 | 1 | 304 | 2 | Y | -0- | | | | | -0- |

FROST NATIONAL BANK WELL #: 34 RRCID -> 130782 COMPL. DATE 05/14/1989 TOTAL DEPTH 10258 PERF. 9957 - 10004

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 30 | N | 4 | -0- | -26 | -0- | 4 | 2 | | | N | -0- | | | | | 5 |
| 10 | 15 | N | 11 | -0- | -4 | -0- | 1 | 1 | 10 | 2 | N | -0- | | | | | 5 |
| 11 | 5 | N | -0- | -0- | -5 | -0- | | | | | N | -0- | | | | | 5 |
| 12 | 4 | N | 1 | -0- | -3 | -0- | 1 | 2 | | | N | -0- | | | | | 5 |
| 01 | 11 | N | -0- | -0- | -11 | -0- | | | | | N | -0- | | | | | 5 |
| 02 | 7 | N | 7 | -0- | -0- | -0- | 7 | 2 | | | N | -0- | | | | | 5 |

FROST NATIONAL BANK WELL #: 35 RRCID -> 131641 COMPL. DATE 08/09/1989 TOTAL DEPTH 10900 PERF.10483 - 10516

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | 4 | -0- | 4 | 4 | 4 | 2 | | | N | -0- | | | | | -0- |

B.M.T. (LOBO CONS.) //CONT.// 04789 237 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
BMT WELL #: 27 RRCID -> 131962 COMPL. DATE 09/11/1989 TOTAL DEPTH 11352 PERF.10104 - 10901

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

SALDIVAR, RAYMUNDO T. WELL #: 2 RRCID -> 133789 COMPL. DATE 12/04/1989 TOTAL DEPTH 10350 PERF. 9840 - 10044

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 420 | X | 341 | -0- | -79 | -0- | 17 | 1 | 324 | 2 | Y | -0- | | | | | 3 |
| 10 | 403 | N | 403 | -0- | -0- | -0- | 20 | 1 | 383 | 2 | Y | -0- | | | | | 3 |
| 11 | 300 | N | 293 | -0- | -7 | -0- | 14 | 1 | 279 | 2 | Y | -0- | | | | | 3 |
| 12 | 341 | N | 276 | -0- | -65 | -0- | 10 | 1 | 266 | 2 | Y | -0- | | | | | 3 |
| 01 | 473 | N | 473 | -0- | -0- | -0- | 22 | 1 | 451 | 2 | Y | -0- | | | | | 3 |
| 02 | 354 | N | 354 | -0- | -0- | -0- | 17 | 1 | 337 | 2 | Y | -0- | | | | | 3 |

SALDIVAR, R.T. WELL #: 10 RRCID -> 135381 COMPL. DATE 06/19/1990 TOTAL DEPTH 10498 PERF. 9846 - 9970

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2430 | N | 2326 | -0- | -104 | -0- | 115 | 1 | 2211 | 2 | Y | -0- | | | | | 7 |
| 10 | 2542 | N | 2106 | -0- | -436 | -0- | 105 | 1 | 2001 | 2 | Y | -0- | | | | | 7 |
| 11 | 2340 | N | 1992 | -0- | -348 | -0- | 95 | 1 | 1897 | 2 | Y | -0- | | | | | 7 |
| 12 | 2418 | N | 1978 | -0- | -440 | -0- | 75 | 1 | 1903 | 2 | Y | -0- | | | | | 7 |
| 01 | 3100 | N | 3360 | -0- | 260 | 260 | 157 | 1 | 3203 | 2 | Y | -0- | | | | | 7 |
| 02 | 2800 | N | 2872 | -0- | 72 | 332 | 136 | 1 | 2736 | 2 | Y | -0- | | | | | 7 |

SALDIVAR ESTATE WELL #: 11 RRCID -> 135978 COMPL. DATE 08/03/1990 TOTAL DEPTH 11769 PERF. 9410 - 11492

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2935 | N | 2935 | -0- | -0- | -0- | 145 | 1 | 2790 | 2 | Y | -0- | | | | | 13 |
| 10 | 2993 | N | 2993 | -0- | -0- | -0- | 149 | 1 | 2844 | 2 | Y | -0- | | | | | 13 |
| 11 | 2672 | N | 2672 | -0- | -0- | -0- | 128 | 1 | 2544 | 2 | Y | -0- | | | | | 13 |
| 12 | 3038 | N | 2648 | -0- | -390 | -0- | 101 | 1 | 2547 | 2 | Y | -0- | | | | | 13 |
| 01 | 3030 | N | 3030 | -0- | -0- | -0- | 141 | 1 | 2889 | 2 | Y | -0- | | | | | 13 |
| 02 | 2587 | N | 2587 | -0- | -0- | -0- | 122 | 1 | 2465 | 2 | Y | -0- | | | | | 13 |

SALDIVAR ESTATE WELL #: 13 RRCID -> 136490 COMPL. DATE 09/18/1990 TOTAL DEPTH 11808 PERF.10512 - 10590

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SALDIVAR ESTATE WELL #: 12 RRCID -> 136492 COMPL. DATE 12/13/1990 TOTAL DEPTH 11510 PERF. 9822 - 9916

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

BRUNI MINERAL TRUST "A" WELL #: 23 RRCID -> 137189 COMPL. DATE 12/04/2007 TOTAL DEPTH 10350 PERF. 9416 - 9466

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 37 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 37 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 37 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 37 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 37 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 37 |

B.M.T. (LOBO CONS.) //CONT.// 04789 237 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
B.M.T. WELL #: 30 RRCID -> 137338 COMPL. DATE 01/30/1991 TOTAL DEPTH 11000 PERF.10069 - 10252

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 150 | N | 121 | -0- | -29 | -0- | 7 | 1 | 114 | 2 | Y | -0- | | | | | -0- |
| 10 | 129 | N | 129 | -0- | -0- | -0- | 8 | 1 | 121 | 2 | Y | -0- | | | | | -0- |
| 11 | 120 | N | 117 | -0- | -3 | -0- | 7 | 1 | 110 | 2 | Y | -0- | | | | | -0- |
| 12 | 124 | N | 103 | -0- | -21 | -0- | 5 | 1 | 98 | 2 | Y | -0- | | | | | -0- |
| 01 | 124 | N | 102 | -0- | -22 | -0- | 6 | 1 | 96 | 2 | Y | -0- | | | | | -0- |
| 02 | 112 | N | 85 | -0- | -27 | -0- | 5 | 1 | 80 | 2 | Y | -0- | | | | | -0- |

BRUNI MINERAL TRUST "A" WELL #: 27 RRCID -> 138311 COMPL. DATE 03/26/1991 TOTAL DEPTH 10300 PERF. 9815 - 10000

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | 33 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | 33 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | 33 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | 33 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | 33 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | 33 |

B.M.T. WELL #: 31 RRCID -> 139638 COMPL. DATE 08/02/1991 TOTAL DEPTH 11000 PERF.10387 - 10624

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 150 | N | 149 | -0- | -1 | -0- | 9 | 1 | 140 | 2 | Y | -0- | | | | | -0- |
| 10 | 159 | N | 159 | -0- | -0- | -0- | 10 | 1 | 149 | 2 | Y | -0- | | | | | -0- |
| 11 | 150 | N | 147 | -0- | -3 | -0- | 9 | 1 | 138 | 2 | Y | -0- | | | | | -0- |
| 12 | 155 | N | 148 | -0- | -7 | -0- | 8 | 1 | 140 | 2 | Y | -0- | | | | | -0- |
| 01 | 155 | N | 146 | -0- | -9 | -0- | 8 | 1 | 137 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 140 | N | 139 | -0- | -1 | -0- | 8 | 1 | 131 | 2 | Y | -0- | | | | | -0- |

SALDIVAR ESTATE WELL #: 14 RRCID -> 139919 COMPL. DATE 01/26/2012 TOTAL DEPTH 10500 PERF.10174 - 10378

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1920 | N | 1559 | -0- | -361 | -0- | 77 | 1 | 1482 | 2 | Y | -0- | | | | | 12 |
| 10 | 2027 | N | 2027 | -0- | -0- | -0- | 101 | 1 | 1926 | 2 | Y | -0- | | | | | 12 |
| 11 | 1984 | N | 1984 | -0- | -0- | -0- | 95 | 1 | 1889 | 2 | Y | -0- | | | | | 12 |
| 12 | 1612 | N | 1241 | -0- | -371 | -0- | 47 | 1 | 1194 | 2 | Y | -0- | | | | | 12 |
| 01 | 2015 | N | 1778 | -0- | -237 | -0- | 83 | 1 | 1695 | 2 | Y | -0- | | | | | 12 |
| 02 | 1848 | N | 1597 | -0- | -251 | -0- | 75 | 1 | 1522 | 2 | Y | -0- | | | | | 12 |

B.M.T WELL #: 32 RRCID -> 140580 COMPL. DATE 12/28/1991 TOTAL DEPTH 11241 PERF. 9474 - 10480

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 918 | N | 918 | -0- | -0- | -0- | 55 | 1 | 861 | 2 | Y | 2 | 1 | 1 | | | 6 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 994 | N | 994 | -0- | -0- | -0- | 60 | 1 | 931 | 2 | Y | 3 | 4 | 1 | | | 5 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 990 | N | 697 | -0- | -293 | -0- | 43 | 1 | 652 | 2 | Y | 2 | 3 | 1 | | | 4 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 961 | N | 904 | -0- | -57 | -0- | 47 | 1 | 854 | 2 | Y | 3 | 4 | 1 | | | 3 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 01 | 992 | N | 982 | -0- | -10 | -0- | 56 | 1 | 922 | 2 | Y | 4 | 4 | 1 | | | 3 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 889 | N | 889 | -0- | -0- | -0- | 50 | 1 | 836 | 2 | Y | 3 | 3 | 1 | | | 3 |
| | | | | | | | 3 | 9 | | | | | | | | | |

SALDIVAR ESTATE WELL #: 15 RRCID -> 140870 COMPL. DATE 02/25/1992 TOTAL DEPTH 12000 PERF.10124 - 10816

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 630 | N | 366 | -0- | -264 | -0- | 18 | 1 | 348 | 2 | Y | -0- | | | | | 3 |
| 10 | 465 | N | 339 | -0- | -126 | -0- | 17 | 1 | 322 | 2 | Y | -0- | | | | | 3 |
| 11 | 600 | N | 303 | -0- | -297 | -0- | 14 | 1 | 289 | 2 | Y | -0- | | | | | 3 |
| 12 | 372 | N | 240 | -0- | -132 | -0- | 9 | 1 | 231 | 2 | Y | -0- | | | | | 3 |
| 01 | 891 | N | 891 | -0- | -0- | -0- | 42 | 1 | 849 | 2 | Y | -0- | | | | | 3 |
| 02 | 1225 | N | 1225 | -0- | -0- | -0- | 58 | 1 | 1167 | 2 | Y | -0- | | | | | 3 |

B.M.T. (LOBO CONS.) //CONT.// 04789 237 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
BRUNI MINERAL TRUST "A" WELL #: 25 RRCID -> 141430 COMPL. DATE 02/09/2007 TOTAL DEPTH 10655 PERF. 9212 - 10307

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 210 | N | 107 | -0- | -103 | -0- | 5 | 1 | 102 | 2 | N | -0- | | | | | 17 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 11 | 150 | N | -0- | -0- | -150 | -0- | | | | | N | -0- | | | | | 17 |
| 12 | 124 | N | -0- | -0- | -124 | -0- | | | | | N | -0- | | | | | 17 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |

B.M.T. WELL #: 33 RRCID -> 141850 COMPL. DATE 06/26/1992 TOTAL DEPTH 11000 PERF. 9964 - 10158

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1350 | N | 754 | -0- | -596 | -0- | 45 | 1 | 707 | 2 | Y | 2 | 1 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 1085 | N | 1020 | -0- | -65 | -0- | 61 | 1 | 956 | 2 | Y | 3 | 5 | 1 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 1290 | N | 1274 | -0- | -16 | -0- | 79 | 1 | 1191 | 2 | Y | 4 | 4 | 1 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 985 | N | 985 | -0- | -0- | -0- | 51 | 1 | 931 | 2 | Y | 3 | 3 | 1 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 01 | 1023 | N | 834 | -0- | -189 | -0- | 47 | 1 | 784 | 2 | Y | 3 | 3 | 1 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 1176 | N | 715 | -0- | -461 | -0- | 40 | 1 | 672 | 2 | Y | 3 | 2 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |

B.M.T. WELL #: 25 RRCID -> 143004 COMPL. DATE 10/30/1992 TOTAL DEPTH 11400 PERF.10235 - 10354

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

B.M.T. WELL #: 13 RRCID -> 143005 COMPL. DATE 10/31/1992 TOTAL DEPTH 11913 PERF.10517 - 11601

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

B.M.T. WELL #: 22 RRCID -> 143438 COMPL. DATE 11/24/1994 TOTAL DEPTH 11250 PERF. 9260 - 10968

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2468 | N | 2468 | -0- | -0- | -0- | 149 | 1 | 2312 | 2 | Y | 6 | 2 | 1 | | | 9 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 10 | 2582 | N | 2582 | -0- | -0- | -0- | 155 | 1 | 2419 | 2 | Y | 7 | 10 | 1 | | | 6 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 11 | 2564 | N | 2564 | -0- | -0- | -0- | 159 | 1 | 2397 | 2 | Y | 7 | 8 | 1 | | | 5 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 12 | 2542 | N | 2182 | -0- | -360 | -0- | 114 | 1 | 2060 | 2 | Y | 7 | 11 | 1 | | | 1 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 01 | 2573 | N | 2403 | -0- | -170 | -0- | 136 | 1 | 2256 | 2 | Y | 10 | 8 | 1 | | | 3 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 02 | 2352 | N | 2129 | -0- | -223 | -0- | 119 | 1 | 2001 | 2 | Y | 8 | 6 | 1 | | | 5 |
| | | | | | | | 9 | 9 | | | | | | | | | |

B.M.T. (LOBO CONS.) //CONT.// 04789 237 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
B.M.T. WELL #: 8 RRCID -> 144863 COMPL. DATE 03/17/1993 TOTAL DEPTH 11992 PERF.10035 - 10050

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4380 | X | 4116 | -0- | -264 | -0- | 249 | 1 | 3864 | 2 | Y | 3 | | | | | 13 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 4526 | X | 4343 | -0- | -183 | -0- | 261 | 1 | 4082 | 2 | Y | -0- | 12 | 1 | | | 1 |
| 11 | 4380 | X | 4118 | -0- | -262 | -0- | 255 | 1 | 3852 | 2 | Y | 10 | | | | | 11 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 12 | 4402 | X | 4052 | -0- | -350 | -0- | 212 | 1 | 3840 | 2 | Y | -0- | | | | | 11 |
| 01 | 4402 | X | 4256 | -0- | -146 | -0- | 241 | 1 | 4013 | 2 | Y | 2 | 12 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 3920 | X | 3669 | -0- | -251 | -0- | 206 | 1 | 3461 | 2 | Y | 2 | | | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |

B.M.T. WELL #: 36 RRCID -> 146458 COMPL. DATE 08/11/1993 TOTAL DEPTH 12200 PERF.10060 - 11488

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

FROST NATIONAL BANK WELL #: 50 RRCID -> 147400 COMPL. DATE 11/04/1993 TOTAL DEPTH 11100 PERF.10412 - 10428

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 32 | N | 32 | -0- | -0- | -0- | 1 | 1 | 31 | 2 | N | -0- | | | | | -0- |
| 10 | 38 | N | 38 | -0- | -0- | -0- | 2 | 1 | 36 | 2 | N | -0- | | | | | -0- |
| 11 | 30 | N | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 78 | N | 78 | -0- | -0- | -0- | 3 | 1 | 75 | 2 | N | -0- | | | | | -0- |
| 01 | 31 | N | 29 | -0- | -2 | -0- | 1 | 1 | 28 | 2 | N | -0- | | | | | -0- |
| 02 | 28 | N | 28 | -0- | -0- | -0- | 1 | 1 | 27 | 2 | N | -0- | | | | | -0- |

SALDIVAR ESTATE WELL #: 16 RRCID -> 147426 COMPL. DATE 12/10/1993 TOTAL DEPTH 11780 PERF.10168 - 11472

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

B.M.T. WELL #: 38 RRCID -> 147801 COMPL. DATE 12/29/1993 TOTAL DEPTH 11500 PERF. 9890 - 10596

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1359 | N | 1359 | -0- | -0- | -0- | 82 | 1 | 1276 | 2 | Y | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 1401 | N | 1401 | -0- | -0- | -0- | 84 | 1 | 1317 | 2 | Y | -0- | 3 | 1 | | | -0- |
| 11 | 1350 | N | 1341 | -0- | -9 | -0- | 83 | 1 | 1255 | 2 | Y | 3 | | | | | 3 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 1456 | N | 1456 | -0- | -0- | -0- | 76 | 1 | 1380 | 2 | Y | -0- | | | | | 3 |
| 01 | 1395 | N | 1343 | -0- | -52 | -0- | 76 | 1 | 1267 | 2 | Y | -0- | 3 | 1 | | | -0- |
| 02 | 1337 | N | 1337 | -0- | -0- | -0- | 75 | 1 | 1261 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |

B.M.T. (LOBO CONS.) //CONT.// 04789 237 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310

B.M.T. WELL #: 37 RRCID -> 148003 COMPL. DATE 01/11/1994 TOTAL DEPTH 12000 PERF. 9614 - 11278

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 627 | N | 627 | -0- | -0- | -0- | 38 | 1 | 589 | 2 | Y | -0- | | | | | -0- |
| 10 | 682 | N | 644 | -0- | -38 | -0- | 39 | 1 | 605 | 2 | Y | -0- | | | | | -0- |
| 11 | 630 | N | 555 | -0- | -75 | -0- | 34 | 1 | 520 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 651 | N | 558 | -0- | -93 | -0- | 29 | 1 | 529 | 2 | Y | -0- | | | | | 1 |
| 01 | 651 | N | 218 | -0- | -433 | -0- | 12 | 1 | 206 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 02 | 532 | N | 197 | -0- | -335 | -0- | 11 | 1 | 186 | 2 | Y | -0- | | | | | -0- |

B.M.T. WELL #: 39 RRCID -> 148005 COMPL. DATE 01/03/1994 TOTAL DEPTH 11600 PERF. 9624 - 10373

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 630 | N | 451 | -0- | -179 | -0- | 27 | 1 | 423 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 600 | N | 600 | -0- | -0- | -0- | 36 | 1 | 562 | 2 | Y | 2 | 2 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 513 | N | 513 | -0- | -0- | -0- | 32 | 1 | 480 | 2 | Y | 1 | 1 | 1 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 630 | N | 630 | -0- | -0- | -0- | 33 | 1 | 595 | 2 | Y | 2 | 3 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 589 | N | 311 | -0- | -278 | -0- | 18 | 1 | 292 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 476 | N | 292 | -0- | -184 | -0- | 16 | 1 | 275 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |

B.M.T. WELL #: 40 RRCID -> 148345 COMPL. DATE 02/09/1994 TOTAL DEPTH 11200 PERF. 9900 - 10826

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 180 | N | 121 | -0- | -59 | -0- | 7 | 1 | 114 | 2 | Y | -0- | | | | | -0- |
| 10 | 273 | N | 273 | -0- | -0- | -0- | 16 | 1 | 257 | 2 | Y | -0- | | | | | -0- |
| 11 | 390 | N | 161 | -0- | -229 | -0- | 10 | 1 | 151 | 2 | Y | -0- | | | | | -0- |
| 12 | 181 | N | 181 | -0- | -0- | -0- | 9 | 1 | 172 | 2 | Y | -0- | | | | | -0- |
| 01 | 279 | N | 122 | -0- | -157 | -0- | 7 | 1 | 115 | 2 | Y | -0- | | | | | -0- |
| 02 | 201 | N | 201 | -0- | -0- | -0- | 11 | 1 | 190 | 2 | Y | -0- | | | | | -0- |

FROST NATIONAL BANK WELL #: 51 RRCID -> 149230 COMPL. DATE 04/19/1994 TOTAL DEPTH 10900 PERF. 9512 - 10478

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

BRUNI MINERAL TRUST 'A' WELL #: 38 RRCID -> 150058 COMPL. DATE 06/13/1994 TOTAL DEPTH 10280 PERF. 9185 - 9215

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 486 | N | 486 | -0- | -0- | -0- | 24 | 1 | 462 | 2 | Y | -0- | | | | | 28 |
| 10 | 527 | N | 464 | -0- | -63 | -0- | 23 | 1 | 441 | 2 | Y | -0- | | | | | 28 |
| 11 | 480 | N | 457 | -0- | -23 | -0- | 21 | 1 | 407 | 2 | Y | 26 | | | | | 54 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 12 | 496 | N | 391 | -0- | -105 | -0- | 15 | 1 | 376 | 2 | Y | -0- | | | | | 54 |
| 01 | 465 | N | 378 | -0- | -87 | -0- | 17 | 1 | 341 | 2 | Y | 18 | 42 | 1 | | | 30 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| *02 | 448 | N | 344 | -0- | -104 | -0- | 16 | 1 | 328 | 2 | Y | -0- | 4 | 6 | | | 26 |

B.M.T. (LOBO CONS.) //CONT.// 04789 237 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
B.M.T. WELL #: 43 RRCID -> 150541 COMPL. DATE 07/26/1994 TOTAL DEPTH 11800 PERF.10421 - 11295

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1817 | N | 1817 | -0- | -0- | -0- | 110 | 1 | 1706 | 2 | Y | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 1707 | N | 1707 | -0- | -0- | -0- | 103 | 1 | 1604 | 2 | Y | -0- | 3 | 1 | | | -0- |
| 11 | 1599 | N | 1599 | -0- | -0- | -0- | 99 | 1 | 1496 | 2 | Y | 4 | | | | | 4 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 1705 | N | 1467 | -0- | -238 | -0- | 77 | 1 | 1390 | 2 | Y | -0- | | | | | 4 |
| 01 | 1705 | N | 1517 | -0- | -188 | -0- | 86 | 1 | 1431 | 2 | Y | -0- | 4 | 1 | | | -0- |
| 02 | 1484 | N | 1393 | -0- | -91 | -0- | 78 | 1 | 1314 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |

B.M.T. WELL #: 44 RRCID -> 150544 COMPL. DATE 07/26/1994 TOTAL DEPTH 11240 PERF. 9766 - 10572

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4280 | X | 4280 | -0- | -0- | -0- | 258 | 1 | 4019 | 2 | Y | 3 | | | | | 13 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 4526 | X | 4388 | -0- | -138 | -0- | 264 | 1 | 4124 | 2 | Y | -0- | 12 | 1 | | | 1 |
| 11 | 4414 | X | 4414 | -0- | -0- | -0- | 274 | 1 | 4128 | 2 | Y | 11 | | | | | 12 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 12 | 4526 | X | 4263 | -0- | -263 | -0- | 223 | 1 | 4040 | 2 | Y | -0- | | | | | 12 |
| 01 | 4545 | X | 4545 | -0- | -0- | -0- | 258 | 1 | 4285 | 2 | Y | 2 | 12 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 4088 | X | 4024 | -0- | -64 | -0- | 226 | 1 | 3795 | 2 | Y | 3 | | | | | 5 |
| | | | | | | | 3 | 9 | | | | | | | | | |

B.M.T. WELL #: 41 RRCID -> 150559 COMPL. DATE 04/09/1994 TOTAL DEPTH 12000 PERF. 9578 - 11152

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 780 | N | 649 | -0- | -131 | -0- | 39 | 1 | 608 | 2 | Y | 2 | 1 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 744 | N | 671 | -0- | -73 | -0- | 40 | 1 | 629 | 2 | Y | 2 | 3 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 690 | N | 599 | -0- | -91 | -0- | 37 | 1 | 560 | 2 | Y | 2 | 1 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 1034 | N | 1034 | -0- | -0- | -0- | 54 | 1 | 977 | 2 | Y | 3 | 4 | 1 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 01 | 1280 | N | 1280 | -0- | -0- | -0- | 72 | 1 | 1202 | 2 | Y | 5 | 4 | 1 | | | 1 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 632 | N | 632 | -0- | -0- | -0- | 35 | 1 | 595 | 2 | Y | 2 | 3 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |

B.M.T. WELL #: 42 RRCID -> 150728 COMPL. DATE 01/11/2001 TOTAL DEPTH 11935 PERF. 9824 - 9836

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1800 | X | 1194 | -0- | -606 | -0- | 72 | 1 | 1121 | 2 | Y | 1 | | | | | 6 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 1650 | N | 1650 | -0- | -0- | -0- | 99 | 1 | 1551 | 2 | Y | -0- | 5 | 1 | | | 1 |
| 11 | 1546 | N | 1546 | -0- | -0- | -0- | 96 | 1 | 1446 | 2 | Y | 4 | | | | | 5 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 1426 | N | 1426 | -0- | -0- | -0- | 74 | 1 | 1352 | 2 | Y | -0- | | | | | 5 |
| 01 | 1612 | N | 1487 | -0- | -125 | -0- | 84 | 1 | 1403 | 2 | Y | -0- | 5 | 1 | | | -0- |
| 02 | 1456 | N | 1321 | -0- | -135 | -0- | 74 | 1 | 1246 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |

SALDIVAR ESTATE WELL #: 17 RRCID -> 151195 COMPL. DATE 09/22/1994 TOTAL DEPTH 11120 PERF. 9886 - 10884

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1019 | N | 1019 | -0- | -0- | -0- | 51 | 1 | 968 | 2 | Y | -0- | | | | | 4 |
| 10 | 1178 | N | 1075 | -0- | -103 | -0- | 54 | 1 | 1021 | 2 | Y | -0- | | | | | 4 |
| 11 | 1050 | N | 769 | -0- | -281 | -0- | 37 | 1 | 732 | 2 | Y | -0- | | | | | 4 |
| 12 | 1054 | N | 521 | -0- | -533 | -0- | 20 | 1 | 501 | 2 | Y | -0- | | | | | 4 |
| 01 | 1085 | N | 665 | -0- | -420 | -0- | 31 | 1 | 634 | 2 | Y | -0- | | | | | 4 |
| 02 | 789 | N | 789 | -0- | -0- | -0- | 37 | 1 | 752 | 2 | Y | -0- | | | | | 4 |

B.M.T. (LOBO CONS.) //CONT.// 04789 237 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
BRUNI RANCH WELL #: 28 RRCID -> 151681 COMPL. DATE 05/07/1995 TOTAL DEPTH 12810 PERF. 9864 - 9874

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1762 | N | 1762 | -0- | -0- | -0- | 87 | 1 | 1675 | 2 | Y | -0- | | | | | 46 |
| 10 | 1617 | N | 1617 | -0- | -0- | -0- | 81 | 1 | 1536 | 2 | Y | -0- | | | | | 46 |
| 11 | 1590 | N | 1477 | -0- | -113 | -0- | 70 | 1 | 1401 | 2 | Y | 5 | | | | | 51 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 12 | 1829 | N | 1513 | -0- | -316 | -0- | 57 | 1 | 1456 | 2 | Y | -0- | | | | | 51 |
| 01 | 1784 | N | 1784 | -0- | -0- | -0- | 83 | 1 | 1701 | 2 | Y | -0- | | | | | 51 |
| 02 | 1635 | N | 1635 | -0- | -0- | -0- | 77 | 1 | 1556 | 2 | Y | 2 | | | | | 53 |
| | | | | | | | 2 | 9 | | | | | | | | | |

B.M.T. WELL #: 45 RRCID -> 152453 COMPL. DATE 11/23/2005 TOTAL DEPTH 11500 PERF. 9944 - 10962

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1809 | N | 1809 | -0- | -0- | -0- | 109 | 1 | 1699 | 2 | Y | 1 | | | | | 8 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 1930 | N | 1930 | -0- | -0- | -0- | 116 | 1 | 1814 | 2 | Y | -0- | 6 | 1 | | | 2 |
| 11 | 1843 | N | 1843 | -0- | -0- | -0- | 114 | 1 | 1723 | 2 | Y | 5 | | | | | 7 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 12 | 1860 | N | 1389 | -0- | -471 | -0- | 73 | 1 | 1316 | 2 | Y | -0- | | | | | 7 |
| 01 | 1922 | N | 1713 | -0- | -209 | -0- | 97 | 1 | 1616 | 2 | Y | -0- | 5 | 1 | | | 2 |
| 02 | 1708 | N | 1580 | -0- | -128 | -0- | 89 | 1 | 1490 | 2 | Y | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |

B.M.T. WELL #: 46 RRCID -> 154236 COMPL. DATE 05/01/1995 TOTAL DEPTH 11300 PERF.10630 - 10664

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

B.M.T. WELL #: 9 RRCID -> 154302 COMPL. DATE 03/06/2003 TOTAL DEPTH 11500 PERF. 9294 - 10044

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

B.M.T. WELL #: 47 RRCID -> 154438 COMPL. DATE 05/31/1995 TOTAL DEPTH 11640 PERF. 9418 - 9437

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

B.M.T. WELL #: 49 RRCID -> 156835 COMPL. DATE 01/11/1996 TOTAL DEPTH 11900 PERF.10264 - 11596

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

B.M.T. (LOBO CONS.) //CONT.// 04789 237 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
B.M.T. WELL #: 48 RRCID -> 156992 COMPL. DATE 10/12/1995 TOTAL DEPTH 11832 PERF. 9866 - 11212

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

B.M.T. WELL #: 52 RRCID -> 160002 COMPL. DATE 09/07/1996 TOTAL DEPTH 11300 PERF.10052 - 10970

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4140 | X | 3787 | -0- | -353 | -0- | 229 3 | 1 9 | 3555 | 2 | Y | 3 | | | | | 10 |
| 10 | 4278 | X | 4224 | -0- | -54 | -0- | 254 | 1 | 3970 | 2 | Y | -0- | 10 | 1 | | | -0- |
| 11 | 4140 | X | 3974 | -0- | -166 | -0- | 246 11 | 1 9 | 3717 | 2 | Y | 10 | | | | | 10 |
| 12 | 3937 | X | 3693 | -0- | -244 | -0- | 193 | 1 | 3500 | 2 | Y | -0- | | | | | 10 |
| 01 | 4216 | X | 4106 | -0- | -110 | -0- | 233 1 | 1 9 | 3872 | 2 | Y | 1 | 11 | 1 | | | -0- |
| 02 | 3808 | X | 3482 | -0- | -326 | -0- | 195 2 | 1 9 | 3285 | 2 | Y | 2 | | | | | 2 |

B.M.T. WELL #: 54 RRCID -> 161692 COMPL. DATE 11/22/1996 TOTAL DEPTH 11200 PERF. 9682 - 10218

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3360 | X | 3196 | -0- | -164 | -0- | 193 3 | 1 9 | 3000 | 2 | Y | 3 | | | | | 12 |
| 10 | 3472 | X | 3164 | -0- | -308 | -0- | 190 | 1 | 2974 | 2 | Y | -0- | 10 | 1 | | | 2 |
| 11 | 3300 | X | 3158 | -0- | -142 | -0- | 196 9 | 1 9 | 2953 | 2 | Y | 8 | | | | | 10 |
| 12 | 3410 | X | 2857 | -0- | -553 | -0- | 149 | 1 | 2708 | 2 | Y | -0- | | | | | 10 |
| 01 | 3379 | X | 3162 | -0- | -217 | -0- | 179 1 | 1 9 | 2982 | 2 | Y | 1 | 9 | 1 | | | 2 |
| 02 | 2996 | X | 2759 | -0- | -237 | -0- | 155 2 | 1 9 | 2602 | 2 | Y | 2 | | | | | 4 |

B.M.T. WELL #: 55 RRCID -> 163039 COMPL. DATE 05/11/1997 TOTAL DEPTH 11446 PERF. 9596 - 10834

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1200 | N | 1037 | -0- | -163 | -0- | 63 2 | 1 9 | 972 | 2 | Y | 2 | 1 | 1 | | | 1 |
| 10 | 1302 | N | 1119 | -0- | -183 | -0- | 67 3 | 1 9 | 1049 | 2 | Y | 3 | 4 | 1 | | | -0- |
| 11 | 1110 | N | 1094 | -0- | -16 | -0- | 68 3 | 1 9 | 1023 | 2 | Y | 3 | 3 | 1 | | | -0- |
| 12 | 1085 | N | 1059 | -0- | -26 | -0- | 55 3 | 1 9 | 1001 | 2 | Y | 3 | 3 | 1 | | | -0- |
| 01 | 1116 | N | 846 | -0- | -270 | -0- | 48 4 | 1 9 | 794 | 2 | Y | 4 | 3 | 1 | | | 1 |
| 02 | 1008 | N | 976 | -0- | -32 | -0- | 55 3 | 1 9 | 918 | 2 | Y | 3 | 3 | 1 | | | 1 |

B. M. T. WELL #: 28 RRCID -> 164079 COMPL. DATE 07/18/1997 TOTAL DEPTH 11500 PERF. 9127 - 9140

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

B.M.T. (LOBO CONS.) //CONT.// 04789 237 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
B.M.T. WELL #: 29 RRCID -> 164513 COMPL. DATE 07/23/1997 TOTAL DEPTH 10800 PERF. 9325 - 9528

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1022 | N | 1022 | -0- | -0- | -0- | 62 | 1 | 958 | 2 | Y | 2 | 1 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 877 | N | 877 | -0- | -0- | -0- | 53 | 1 | 821 | 2 | Y | 3 | 4 | 1 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 951 | N | 951 | -0- | -0- | -0- | 59 | 1 | 889 | 2 | Y | 3 | 3 | 1 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 1054 | N | 1005 | -0- | -49 | -0- | 52 | 1 | 950 | 2 | Y | 3 | 3 | 1 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 01 | 921 | N | 921 | -0- | -0- | -0- | 52 | 1 | 865 | 2 | Y | 4 | 4 | 1 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 896 | N | 877 | -0- | -19 | -0- | 49 | 1 | 825 | 2 | Y | 3 | 3 | 1 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |

B.M.T. WELL #: 56 RRCID -> 165184 COMPL. DATE 10/15/1997 TOTAL DEPTH 11398 PERF. 9637 - 10860

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |

FROST NATIONAL BANK WELL #: 54 RRCID -> 165694 COMPL. DATE 11/07/1997 TOTAL DEPTH 11500 PERF. 9278 - 10390

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1680 | N | 1574 | -0- | -106 | -0- | 70 | 1 | 1504 | 2 | N | -0- | | | | | 39 |
| 10 | 1736 | N | 1658 | -0- | -78 | -0- | 89 | 1 | 1569 | 2 | N | -0- | | | | | 39 |
| 11 | 0 | | 1505 | -0- | 1505 | 1505 | 112 | 1 | 1393 | 2 | N | -0- | | | | | 39 |
| 12 | 0 | | 1439 | -0- | 1439 | 2944 | 63 | 1 | 1362 | 2 | N | 13 | | | | | 52 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 01 | 0 | | 1315 | -0- | 1315 | 4259 | 60 | 1 | 1255 | 2 | N | -0- | | | | | 52 |
| 02 | 2800 | N | 1349 | -0- | -1451 | 2808 | 60 | 1 | 1289 | 2 | N | -0- | | | | | 52 |

B.M.T. WELL #: 21 RRCID -> 166681 COMPL. DATE 01/29/1998 TOTAL DEPTH 10862 PERF. 9065 - 9132

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |

B. M. T. WELL #: 57 RRCID -> 166761 COMPL. DATE 01/30/1998 TOTAL DEPTH 11500 PERF. 9282 - 10824

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4960 | X | 4960 | -0- | -0- | -0- | 299 | 1 | 4649 | 2 | Y | 11 | 4 | 1 | | | 14 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 10 | 5487 | X | 5148 | -0- | -339 | -0- | 309 | 1 | 4822 | 2 | Y | 15 | 20 | 1 | | | 9 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 11 | 5310 | X | 5035 | -0- | -275 | -0- | 312 | 1 | 4708 | 2 | Y | 14 | 16 | 1 | | | 7 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 12 | 5487 | X | 4720 | -0- | -767 | -0- | 246 | 1 | 4457 | 2 | Y | 15 | 21 | 1 | | | 1 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 01 | 5380 | X | 5380 | -0- | -0- | -0- | 304 | 1 | 5052 | 2 | Y | 22 | 16 | 1 | | | 7 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 02 | 4704 | X | 4411 | -0- | -293 | -0- | 247 | 1 | 4146 | 2 | Y | 16 | 12 | 1 | | | 11 |
| | | | | | | | 18 | 9 | | | | | | | | | |

B.M.T. (LOBO CONS.) //CONT.// 04789 237 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
B.M.T. WELL #: 58 RRCID -> 166762 COMPL. DATE 01/23/1998 TOTAL DEPTH 10600 PERF.10145 - 10175

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2190 | N | 1851 | -0- | -339 | -0- | 112 | 1 | 1735 | 2 | Y | 4 | 1 | 1 | | | 5 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 10 | 2201 | N | 2019 | -0- | -182 | -0- | 121 | 1 | 1891 | 2 | Y | 6 | 8 | 1 | | | 3 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 11 | 1918 | N | 1918 | -0- | -0- | -0- | 119 | 1 | 1793 | 2 | Y | 5 | 7 | 1 | | | 1 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 12 | 1922 | N | 1778 | -0- | -144 | -0- | 92 | 1 | 1679 | 2 | Y | 6 | 7 | 1 | | | -0- |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 01 | 2073 | N | 2073 | -0- | -0- | -0- | 117 | 1 | 1946 | 2 | Y | 9 | 7 | 1 | | | 2 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 02 | 2078 | N | 2078 | -0- | -0- | -0- | 116 | 1 | 1954 | 2 | Y | 7 | 6 | 1 | | | 3 |
| | | | | | | | 8 | 9 | | | | | | | | | |

FROST NATIONAL BANK WELL #: 55 RRCID -> 167337 COMPL. DATE 02/12/1998 TOTAL DEPTH 11693 PERF.11510 - 11528

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

B.M.T. WELL #: 59 RRCID -> 167393 COMPL. DATE 03/14/1998 TOTAL DEPTH 11200 PERF. 9628 - 10733

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 209 | N | 209 | -0- | -0- | -0- | 13 | 1 | 196 | 2 | Y | -0- | | | | | -0- |
| 10 | 600 | N | 600 | -0- | -0- | -0- | 36 | 1 | 562 | 2 | Y | 2 | | | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 472 | N | 472 | -0- | -0- | -0- | 29 | 1 | 442 | 2 | Y | 1 | 1 | 1 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 217 | N | 92 | -0- | -125 | -0- | 5 | 1 | 87 | 2 | Y | -0- | 1 | 1 | | | 1 |
| 01 | 279 | N | 85 | -0- | -194 | -0- | 5 | 1 | 80 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 02 | 252 | N | 78 | -0- | -174 | -0- | 4 | 1 | 74 | 2 | Y | -0- | | | | | -0- |

B.M.T. WELL #: 60 RRCID -> 167800 COMPL. DATE 04/15/1998 TOTAL DEPTH 10965 PERF. 9542 - 10168

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1290 | N | 1095 | -0- | -195 | -0- | 66 | 1 | 1026 | 2 | Y | 3 | 1 | 1 | | | 4 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 1943 | N | 1943 | -0- | -0- | -0- | 116 | 1 | 1820 | 2 | Y | 6 | 5 | 1 | | | 5 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 11 | 1410 | N | 1195 | -0- | -215 | -0- | 74 | 1 | 1118 | 2 | Y | 3 | 4 | 1 | | | 4 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 1649 | N | 1649 | -0- | -0- | -0- | 86 | 1 | 1557 | 2 | Y | 5 | 7 | 1 | | | 2 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 01 | 1497 | N | 1497 | -0- | -0- | -0- | 85 | 1 | 1405 | 2 | Y | 6 | 4 | 1 | | | 4 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 02 | 1512 | N | 1512 | -0- | -0- | -0- | 85 | 1 | 1421 | 2 | Y | 5 | 4 | 1 | | | 5 |
| | | | | | | | 6 | 9 | | | | | | | | | |

FROST NATIONAL BANK WELL #: 56 RRCID -> 167907 COMPL. DATE 04/23/1998 TOTAL DEPTH 10700 PERF. 9152 - 10354

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5430 | X | 5258 | -0- | -172 | -0- | 234 | 1 | 5024 | 2 | N | -0- | 1 | 1 | | | 51 |
| 10 | 5549 | X | 5461 | -0- | -88 | -0- | 293 | 1 | 5165 | 2 | N | 3 | 1 | 1 | | | 53 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 5340 | X | 4969 | -0- | -371 | -0- | 368 | 1 | 4601 | 2 | N | -0- | | | | | 53 |
| 12 | 5518 | X | 4645 | -0- | -873 | -0- | 204 | 1 | 4431 | 2 | N | 9 | | | | | 62 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 01 | 5570 | X | 5570 | -0- | -0- | -0- | 245 | 1 | 5165 | 2 | N | 145 | 128 | 1 | | | 79 |
| | | | | | | | 160 | 9 | | | | | | | | | |
| 02 | 4928 | X | 4737 | -0- | -191 | -0- | 209 | 1 | 4527 | 2 | N | 1 | 24 | 1 | | | 56 |
| | | | | | | | 1 | 9 | | | | | | | | | |

B.M.T. (LOBO CONS.) //CONT.// 04789 237 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
B.M.T. WELL #: 61 RRCID -> 168106 COMPL. DATE 05/01/1998 TOTAL DEPTH 10700 PERF. 9345 - 10266

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |

B.M.T. WELL #: 62 RRCID -> 168414 COMPL. DATE 05/06/1998 TOTAL DEPTH 10900 PERF.10228 - 10458

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 82 | N | 82 | -0- | -0- | -0- | | 5 | 1 | 77 | 2 | Y | -0- | | | | | -0- |
| 10 | 124 | N | 89 | -0- | -35 | -0- | | 5 | 1 | 84 | 2 | Y | -0- | | | | | -0- |
| 11 | 90 | N | 88 | -0- | -2 | -0- | | 5 | 1 | 83 | 2 | Y | -0- | | | | | -0- |
| 12 | 93 | N | 88 | -0- | -5 | -0- | | 5 | 1 | 83 | 2 | Y | -0- | | | | | -0- |
| 01 | 93 | N | 85 | -0- | -8 | -0- | | 5 | 1 | 80 | 2 | Y | -0- | | | | | -0- |
| 02 | 84 | N | 74 | -0- | -10 | -0- | | 4 | 1 | 70 | 2 | Y | -0- | | | | | -0- |

B.M.T. WELL #: 65 RRCID -> 168415 COMPL. DATE 02/11/1999 TOTAL DEPTH 10600 PERF.10134 - 10160

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2370 | N | 2202 | -0- | -168 | -0- | | 133 | 1 | 2063 | 2 | Y | 5 | 2 | 1 | | | 3 |
| | | | | | | | | 6 | 9 | | | | | | | | | |
| 10 | 2387 | N | 2244 | -0- | -143 | -0- | | 135 | 1 | 2102 | 2 | Y | 6 | 9 | 1 | | | -0- |
| | | | | | | | | 7 | 9 | | | | | | | | | |
| 11 | 2160 | N | 2124 | -0- | -36 | -0- | | 132 | 1 | 1985 | 2 | Y | 6 | 6 | 1 | | | -0- |
| | | | | | | | | 7 | 9 | | | | | | | | | |
| 12 | 2263 | N | 2017 | -0- | -246 | -0- | | 105 | 1 | 1905 | 2 | Y | 6 | 6 | 1 | | | -0- |
| | | | | | | | | 7 | 9 | | | | | | | | | |
| 01 | 2232 | N | 2222 | -0- | -10 | -0- | | 126 | 1 | 2086 | 2 | Y | 9 | 7 | 1 | | | 2 |
| | | | | | | | | 10 | 9 | | | | | | | | | |
| 02 | 2020 | N | 2020 | -0- | -0- | -0- | | 113 | 1 | 1899 | 2 | Y | 7 | 6 | 1 | | | 3 |
| | | | | | | | | 8 | 9 | | | | | | | | | |

B.M.T. WELL #: 66 RRCID -> 168542 COMPL. DATE 05/28/1998 TOTAL DEPTH 10700 PERF.10234 - 10258

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |

B.M.T. WELL #: 64 RRCID -> 168838 COMPL. DATE 06/12/1998 TOTAL DEPTH 11560 PERF. 9709 - 11043

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2580 | N | 2352 | -0- | -228 | -0- | | 142 | 1 | 2204 | 2 | Y | 5 | 2 | 1 | | | 8 |
| | | | | | | | | 6 | 9 | | | | | | | | | |
| 10 | 2821 | N | 2466 | -0- | -355 | -0- | | 148 | 1 | 2310 | 2 | Y | 7 | 10 | 1 | | | 5 |
| | | | | | | | | 8 | 9 | | | | | | | | | |
| 11 | 2580 | N | 2270 | -0- | -310 | -0- | | 141 | 1 | 2122 | 2 | Y | 6 | 8 | 1 | | | 3 |
| | | | | | | | | 7 | 9 | | | | | | | | | |
| 12 | 2418 | N | 1907 | -0- | -511 | -0- | | 99 | 1 | 1801 | 2 | Y | 6 | 9 | 1 | | | -0- |
| | | | | | | | | 7 | 9 | | | | | | | | | |
| 01 | 2480 | N | 1778 | -0- | -702 | -0- | | 100 | 1 | 1670 | 2 | Y | 7 | 6 | 1 | | | 1 |
| | | | | | | | | 8 | 9 | | | | | | | | | |
| 02 | 2128 | N | 1532 | -0- | -596 | -0- | | 86 | 1 | 1440 | 2 | Y | 5 | 4 | 1 | | | 2 |
| | | | | | | | | 6 | 9 | | | | | | | | | |

B.M.T. (LOBO CONS.) //CONT.// 04789 237 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
FROST NATIONAL BANK WELL #: 57 RRCID -> 168903 COMPL. DATE 06/20/1998 TOTAL DEPTH 10600 PERF.10218 - 10242

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1589 | N | 1589 | -0- | -0- | -0- | 71 | 1 | 1518 | 2 | N | -0- | | | | | -0- |
| 10 | 1519 | N | 1519 | -0- | -0- | -0- | 81 | 1 | 1438 | 2 | N | -0- | | | | | -0- |
| 11 | 1400 | N | 1400 | -0- | -0- | -0- | 104 | 1 | 1296 | 2 | N | -0- | | | | | -0- |
| 12 | 1209 | N | 692 | -0- | -517 | -0- | 30 | 1 | 653 | 2 | N | 8 | | | | | 8 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 01 | 1328 | N | 1328 | -0- | -0- | -0- | 60 | 1 | 1268 | 2 | N | -0- | | | | | 8 |
| *02 | 1165 | N | 1165 | -0- | -0- | -0- | 52 | 1 | 1113 | 2 | N | -0- | 8 | 6 | | | -0- |

B.M.T. WELL #: 79 RRCID -> 169057 COMPL. DATE 06/27/1998 TOTAL DEPTH 10876 PERF.10256 - 10468

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1440 | N | 1350 | -0- | -90 | -0- | 81 | 1 | 1266 | 2 | Y | 3 | 1 | 1 | | | 11 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 1364 | N | 1283 | -0- | -81 | -0- | 77 | 1 | 1202 | 2 | Y | 4 | 5 | 1 | | | 10 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 1440 | N | 1004 | -0- | -436 | -0- | 62 | 1 | 939 | 2 | Y | 3 | 4 | 1 | | | 9 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 1482 | N | 1482 | -0- | -0- | -0- | 77 | 1 | 1399 | 2 | Y | 5 | 6 | 1 | | | 8 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 01 | 1405 | N | 1405 | -0- | -0- | -0- | 79 | 1 | 1319 | 2 | Y | 6 | 4 | 1 | | | 10 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 02 | 1249 | N | 1249 | -0- | -0- | -0- | 70 | 1 | 1175 | 2 | Y | 4 | 3 | 1 | | | 11 |
| | | | | | | | 4 | 9 | | | | | | | | | |

B.M.T. WELL #: 77 RRCID -> 169395 COMPL. DATE 07/23/1998 TOTAL DEPTH 10800 PERF. 8869 - 10242

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2850 | X | 2379 | -0- | -471 | -0- | 143 | 1 | 2229 | 2 | Y | 6 | 2 | 1 | | | 4 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 10 | 2790 | X | 1665 | -0- | -1125 | -0- | 100 | 1 | 1559 | 2 | Y | 5 | 8 | 1 | | | 1 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 11 | 2250 | N | 2196 | -0- | -54 | -0- | 136 | 1 | 2053 | 2 | Y | 6 | 7 | 1 | | | -0- |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 12 | 2449 | N | 2168 | -0- | -281 | -0- | 113 | 1 | 2047 | 2 | Y | 7 | 7 | 1 | | | -0- |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 01 | 2046 | N | 2046 | -0- | -0- | -0- | 116 | 1 | 1921 | 2 | Y | 8 | 7 | 1 | | | 1 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 02 | 2044 | N | 1730 | -0- | -314 | -0- | 97 | 1 | 1626 | 2 | Y | 6 | 4 | 1 | | | 3 |
| | | | | | | | 7 | 9 | | | | | | | | | |

B.M.T. WELL #: 69 RRCID -> 169403 COMPL. DATE 07/17/1998 TOTAL DEPTH 11038 PERF. 9682 - 10066

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 630 | N | 612 | -0- | -18 | -0- | 37 | 1 | 574 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 961 | N | 933 | -0- | -28 | -0- | 56 | 1 | 874 | 2 | Y | 3 | 3 | 1 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 900 | N | 894 | -0- | -6 | -0- | 55 | 1 | 836 | 2 | Y | 3 | 3 | 1 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 620 | N | 507 | -0- | -113 | -0- | 26 | 1 | 479 | 2 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 930 | N | 580 | -0- | -350 | -0- | 33 | 1 | 545 | 2 | Y | 2 | 1 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 898 | N | 898 | -0- | -0- | -0- | 50 | 1 | 845 | 2 | Y | 3 | 2 | 1 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |

B.M.T. (LOBO CONS.) //CONT.// 04789 237 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
B.M.T. WELL #: 81 RRCID -> 169481 COMPL. DATE 07/23/1998 TOTAL DEPTH 10750 PERF. 9390 - 10378

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | DISPOSITIONS AMT | DISPOSITIONS CODE | DISPOSITIONS AMT | DISPOSITIONS CODE | CM | COND PROD | DISPOSITIONS AMT | DISPOSITIONS CODE | DISPOSITIONS AMT | DISPOSITIONS CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 978 | N | 978 | -0- | -0- | -0- | 59 | 1 2 9 | 917 | 2 | Y | 2 | 1 | 1 | | | 1 |
| 10 | 1054 | N | 1027 | -0- | -27 | -0- | 62 | 1 3 9 | 962 | 2 | Y | 3 | 4 | 1 | | | -0- |
| 11 | 990 | N | 974 | -0- | -16 | -0- | 60 | 1 3 9 | 911 | 2 | Y | 3 | 3 | 1 | | | -0- |
| 12 | 1071 | N | 1071 | -0- | -0- | -0- | 56 | 1 3 9 | 1012 | 2 | Y | 3 | 3 | 1 | | | -0- |
| 01 | 1023 | N | 946 | -0- | -77 | -0- | 53 | 1 4 9 | 889 | 2 | Y | 4 | 4 | 1 | | | -0- |
| 02 | 896 | N | 860 | -0- | -36 | -0- | 48 | 1 3 9 | 809 | 2 | Y | 3 | 3 | 1 | | | -0- |

B.M.T. WELL #: 70 RRCID -> 169482 COMPL. DATE 07/03/1998 TOTAL DEPTH 11500 PERF. 9619 - 10830

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | DISPOSITIONS AMT | DISPOSITIONS CODE | DISPOSITIONS AMT | DISPOSITIONS CODE | CM | COND PROD | DISPOSITIONS AMT | DISPOSITIONS CODE | DISPOSITIONS AMT | DISPOSITIONS CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5310 | X | 5061 | -0- | -249 | -0- | 305 | 1 13 9 | 4743 | 2 | Y | 12 | 3 | 1 | | | 9 |
| 10 | 5425 | X | 4999 | -0- | -426 | -0- | 300 | 1 15 9 | 4684 | 2 | Y | 14 | 16 | 1 | | | 7 |
| 11 | 4710 | X | 4514 | -0- | -196 | -0- | 280 | 1 14 9 | 4220 | 2 | Y | 13 | 14 | 1 | | | 6 |
| 12 | 5239 | X | 4421 | -0- | -818 | -0- | 230 | 1 15 9 | 4176 | 2 | Y | 14 | 18 | 1 | | | 2 |
| 01 | 5239 | X | 3364 | -0- | -1875 | -0- | 190 | 1 15 9 | 3159 | 2 | Y | 14 | 12 | 1 | | | 4 |
| 02 | 4732 | X | 4374 | -0- | -358 | -0- | 245 | 1 17 9 | 4112 | 2 | Y | 15 | 10 | 1 | | | 9 |

B.M.T. WELL #: 80 RRCID -> 169796 COMPL. DATE 08/05/1998 TOTAL DEPTH 10894 PERF. 9649 - 9841

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | DISPOSITIONS AMT | DISPOSITIONS CODE | DISPOSITIONS AMT | DISPOSITIONS CODE | CM | COND PROD | DISPOSITIONS AMT | DISPOSITIONS CODE | DISPOSITIONS AMT | DISPOSITIONS CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2100 | N | 2078 | -0- | -22 | -0- | 125 | 1 6 9 | 1947 | 2 | Y | 5 | 2 | 1 | | | 7 |
| 10 | 2267 | N | 2267 | -0- | -0- | -0- | 136 | 1 8 9 | 2123 | 2 | Y | 7 | 8 | 1 | | | 6 |
| 11 | 2017 | N | 2017 | -0- | -0- | -0- | 125 | 1 7 9 | 1885 | 2 | Y | 6 | 7 | 1 | | | 5 |
| 12 | 2139 | N | 1899 | -0- | -240 | -0- | 99 | 1 7 9 | 1793 | 2 | Y | 6 | 8 | 1 | | | 3 |
| 01 | 2263 | N | 1472 | -0- | -791 | -0- | 83 | 1 7 9 | 1382 | 2 | Y | 6 | 5 | 1 | | | 4 |
| 02 | 1876 | N | 1870 | -0- | -6 | -0- | 105 | 1 8 9 | 1757 | 2 | Y | 7 | 4 | 1 | | | 7 |

B.M.T. WELL #: 68 RRCID -> 169816 COMPL. DATE 08/07/1998 TOTAL DEPTH 11220 PERF. 9346 - 10874

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU STATUS (-)UNDERAGE | DISPOSITIONS AMT | DISPOSITIONS CODE | DISPOSITIONS AMT | DISPOSITIONS CODE | CM | COND PROD | DISPOSITIONS AMT | DISPOSITIONS CODE | DISPOSITIONS AMT | DISPOSITIONS CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 450 | N | 397 | -0- | -53 | -0- | 24 | 1 1 9 | 372 | 2 | Y | 1 | | | | | 7 |
| 10 | 434 | N | 427 | -0- | -7 | -0- | 26 | 1 1 9 | 400 | 2 | Y | 1 | 2 | 1 | | | 6 |
| 11 | 492 | N | 492 | -0- | -0- | -0- | 31 | 1 1 9 | 460 | 2 | Y | 1 | 1 | 1 | | | 6 |
| 12 | 1909 | N | 1909 | -0- | -0- | -0- | 99 | 1 7 9 | 1803 | 2 | Y | 6 | 6 | 1 | | | 6 |
| 01 | 488 | N | 488 | -0- | -0- | -0- | 28 | 1 2 9 | 458 | 2 | Y | 2 | 3 | 1 | | | 5 |
| 02 | 487 | N | 487 | -0- | -0- | -0- | 27 | 1 2 9 | 458 | 2 | Y | 2 | 1 | 1 | | | 6 |

B.M.T. (LOBO CONS.) //CONT.// 04789 237 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
B.M.T. WELL #: 67 RRCID -> 169836 COMPL. DATE 08/11/1998 TOTAL DEPTH 11481 PERF. 9389 - 9849

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | | 62 | -0- | 62 | 62 | 4 | 1 | 58 | 2 | Y | -0- | | | | | -0- |
| 12 | 0 | | 65 | -0- | 65 | 127 | 3 | 1 | 62 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | 127 | | | | | Y | -0- | | | | | -0- |
| 02 | 127 | N | -0- | -0- | -127 | -0- | | | | | Y | -0- | | | | | -0- |

B.M.T. WELL #: 78 RRCID -> 169838 COMPL. DATE 08/24/1998 TOTAL DEPTH 11200 PERF. 9674 - 10844

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1590 | N | 1486 | -0- | -104 | -0- | 90 | 1 | 1392 | 2 | Y | 4 | 1 | 1 | | | 6 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 10 | 2511 | N | 1520 | -0- | -991 | -0- | 91 | 1 | 1425 | 2 | Y | 4 | 6 | 1 | | | 4 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 1740 | N | 1266 | -0- | -474 | -0- | 78 | 1 | 1184 | 2 | Y | 4 | 4 | 1 | | | 4 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 1550 | N | 1189 | -0- | -361 | -0- | 62 | 1 | 1123 | 2 | Y | 4 | 6 | 1 | | | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 01 | 1519 | N | 1409 | -0- | -110 | -0- | 80 | 1 | 1322 | 2 | Y | 6 | 4 | 1 | | | 4 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 02 | 1244 | N | 1244 | -0- | -0- | -0- | 70 | 1 | 1170 | 2 | Y | 4 | 3 | 1 | | | 5 |
| | | | | | | | 4 | 9 | | | | | | | | | |

B.M.T. WELL #: 72 RRCID -> 170040 COMPL. DATE 08/08/1998 TOTAL DEPTH 11000 PERF.10457 - 10477

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 530 | N | 530 | -0- | -0- | -0- | 32 | 1 | 497 | 2 | Y | 1 | | | | | 13 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 496 | N | 385 | -0- | -111 | -0- | 23 | 1 | 361 | 2 | Y | 1 | 2 | 1 | | | 12 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 325 | N | 325 | -0- | -0- | -0- | 20 | 1 | 304 | 2 | Y | 1 | 1 | 1 | | | 12 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 558 | N | 300 | -0- | -258 | -0- | 16 | 1 | 283 | 2 | Y | 1 | 2 | 1 | | | 11 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 436 | N | 436 | -0- | -0- | -0- | 25 | 1 | 409 | 2 | Y | 2 | 1 | 1 | | | 12 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 308 | N | 260 | -0- | -48 | -0- | 15 | 1 | 244 | 2 | Y | 1 | 1 | 1 | | | 12 |
| | | | | | | | 1 | 9 | | | | | | | | | |

B.M.T. WELL #: 73 RRCID -> 170217 COMPL. DATE 08/14/1998 TOTAL DEPTH 10800 PERF.10332 - 10356

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | 55 | -0- | 55 | 55 | 3 | 1 | 52 | 2 | Y | -0- | | | | | -0- |

B.M.T. WELL #: 76 RRCID -> 170304 COMPL. DATE 08/31/1998 TOTAL DEPTH 10500 PERF. 9245 - 10024

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1530 | N | 1443 | -0- | -87 | -0- | 87 | 1 | 1353 | 2 | Y | 3 | 1 | 1 | | | 12 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 1581 | N | 1504 | -0- | -77 | -0- | 90 | 1 | 1410 | 2 | Y | 4 | 5 | 1 | | | 11 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 1500 | N | 1449 | -0- | -51 | -0- | 90 | 1 | 1355 | 2 | Y | 4 | 4 | 1 | | | 11 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 1488 | N | 1387 | -0- | -101 | -0- | 72 | 1 | 1311 | 2 | Y | 4 | 6 | 1 | | | 9 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 01 | 1519 | N | 1487 | -0- | -32 | -0- | 84 | 1 | 1396 | 2 | Y | 6 | 4 | 1 | | | 11 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 02 | 1352 | N | 1352 | -0- | -0- | -0- | 76 | 1 | 1270 | 2 | Y | 5 | 3 | 1 | | | 13 |
| | | | | | | | 6 | 9 | | | | | | | | | |

B.M.T. (LOBO CONS.) //CONT.// 04789 237 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
B.M.T. WELL #: 83 RRCID -> 170406 COMPL. DATE 09/13/1998 TOTAL DEPTH 10650 PERF. 9022 - 10264

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 6691 | X | 6691 | -0- | -0- | -0- | 403 | 1 | 6271 | 2 | Y | 15 | 5 | 1 | | | 37 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 10 | 7285 | X | 7171 | -0- | -114 | -0- | 430 | 1 | 6718 | 2 | Y | 21 | 27 | 1 | | | 31 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 11 | 6960 | X | 6877 | -0- | -83 | -0- | 426 | 1 | 6429 | 2 | Y | 20 | 23 | 1 | | | 28 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 12 | 7192 | X | 6188 | -0- | -1004 | -0- | 322 | 1 | 5844 | 2 | Y | 20 | 28 | 1 | | | 20 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 01 | 7161 | X | 6947 | -0- | -214 | -0- | 392 | 1 | 6523 | 2 | Y | 29 | 22 | 1 | | | 27 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 02 | 6468 | X | 6349 | -0- | -119 | -0- | 355 | 1 | 5970 | 2 | Y | 22 | 17 | 1 | | | 32 |
| | | | | | | | 24 | 9 | | | | | | | | | |

B.M.T. WELL #: 96 RRCID -> 170464 COMPL. DATE 09/16/1998 TOTAL DEPTH 11450 PERF.10801 - 10830

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 270 | N | 261 | -0- | -9 | -0- | 16 | 1 | 244 | 2 | Y | 1 | | | | | 16 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 257 | N | 257 | -0- | -0- | -0- | 15 | 1 | 241 | 2 | Y | 1 | | | | | 17 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 270 | N | 248 | -0- | -22 | -0- | 15 | 1 | 232 | 2 | Y | 1 | 1 | 1 | | | 17 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 279 | N | 227 | -0- | -52 | -0- | 12 | 1 | 214 | 2 | Y | 1 | 1 | 1 | | | 17 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 248 | N | 234 | -0- | -14 | -0- | 13 | 1 | 220 | 2 | Y | 1 | | | | | 18 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 224 | N | 201 | -0- | -23 | -0- | 11 | 1 | 189 | 2 | Y | 1 | | | | | 19 |
| | | | | | | | 1 | 9 | | | | | | | | | |

B.M.T. WELL #: 91 RRCID -> 170466 COMPL. DATE 09/23/1998 TOTAL DEPTH 11200 PERF. 9428 - 10634

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

B.M.T. WELL #: 71 RRCID -> 170548 COMPL. DATE 07/25/1998 TOTAL DEPTH 10493 PERF.10108 - 10253

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3000 | X | 2628 | -0- | -372 | -0- | 158 | 1 | 2463 | 2 | Y | 6 | 2 | 1 | | | 27 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 10 | 3038 | X | 2797 | -0- | -241 | -0- | 168 | 1 | 2620 | 2 | Y | 8 | 10 | 1 | | | 25 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 11 | 2850 | N | 2709 | -0- | -141 | -0- | 168 | 1 | 2532 | 2 | Y | 8 | 9 | 1 | | | 24 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 12 | 2728 | N | 2545 | -0- | -183 | -0- | 132 | 1 | 2404 | 2 | Y | 8 | 11 | 1 | | | 21 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 01 | 2790 | N | 2762 | -0- | -28 | -0- | 156 | 1 | 2594 | 2 | Y | 11 | 8 | 1 | | | 24 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 02 | 2520 | N | 2343 | -0- | -177 | -0- | 131 | 1 | 2203 | 2 | Y | 8 | 6 | 1 | | | 26 |
| | | | | | | | 9 | 9 | | | | | | | | | |

B.M.T. WELL #: 85 RRCID -> 170764 COMPL. DATE 10/13/1998 TOTAL DEPTH 10750 PERF. 9184 - 10452

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1470 | X | 196 | -0- | -1274 | -0- | 12 | 1 | 184 | 2 | Y | -0- | | | | | 1 |
| 10 | 248 | X | 84 | -0- | -164 | -0- | 5 | 1 | 79 | 2 | Y | -0- | | | | | 1 |
| 11 | 240 | N | -0- | -0- | -240 | -0- | | | | | Y | -0- | 1 | 1 | | | -0- |
| 12 | 217 | N | -0- | -0- | -217 | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 93 | N | -0- | -0- | -93 | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

B.M.T. (LOBO CONS.) //CONT.// 04789 237 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
B.M.T. WELL #: 95 RRCID -> 170795 COMPL. DATE 10/11/1998 TOTAL DEPTH 11400 PERF. 9531 - 11034

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 606 | N | 606 | -0- | -0- | -0- | 37 | 1 | 568 | 2 | Y | 1 | 1 | 1 | | | 10 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 775 | N | 647 | -0- | -128 | -0- | 39 | 1 | 606 | 2 | Y | 2 | 3 | 1 | | | 9 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 753 | N | 753 | -0- | -0- | -0- | 47 | 1 | 704 | 2 | Y | 2 | 3 | 1 | | | 8 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 649 | N | 649 | -0- | -0- | -0- | 34 | 1 | 613 | 2 | Y | 2 | 3 | 1 | | | 7 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 651 | N | 566 | -0- | -85 | -0- | 32 | 1 | 532 | 2 | Y | 2 | 1 | 1 | | | 8 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 700 | N | 639 | -0- | -61 | -0- | 36 | 1 | 601 | 2 | Y | 2 | 1 | 1 | | | 9 |
| | | | | | | | 2 | 9 | | | | | | | | | |

B.M.T. WELL #: 92 RRCID -> 170799 COMPL. DATE 06/01/2010 TOTAL DEPTH 11350 PERF. 7282 - 11146

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2360 | N | 2360 | -0- | -0- | -0- | 142 | 1 | 2211 | 2 | Y | 6 | 2 | 1 | | | 5 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 10 | 2480 | N | 2461 | -0- | -19 | -0- | 148 | 1 | 2305 | 2 | Y | 7 | 10 | 1 | | | 2 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 11 | 2430 | N | 2301 | -0- | -129 | -0- | 143 | 1 | 2150 | 2 | Y | 7 | 8 | 1 | | | 1 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 12 | 2449 | N | 2110 | -0- | -339 | -0- | 110 | 1 | 1992 | 2 | Y | 7 | 8 | 1 | | | -0- |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 01 | 2449 | N | 2324 | -0- | -125 | -0- | 131 | 1 | 2182 | 2 | Y | 10 | 8 | 1 | | | 2 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 02 | 2156 | N | 2012 | -0- | -144 | -0- | 113 | 1 | 1891 | 2 | Y | 7 | 6 | 1 | | | 3 |
| | | | | | | | 8 | 9 | | | | | | | | | |

FROST NATIONAL BANK WELL #: 67 RRCID -> 170871 COMPL. DATE 09/30/1998 TOTAL DEPTH 10800 PERF.10148 - 10302

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *08 | 434 | N | 298 | -0- | -136 | -0- | 18 | 1 | 280 | 2 | N | -0- | | | | | -0- |
| *09 | 406 | N | 406 | -0- | -0- | -0- | 21 | 1 | 385 | 2 | N | -0- | | | | | -0- |
| *10 | 372 | N | 248 | -0- | -124 | -0- | 13 | 1 | 235 | 2 | N | -0- | | | | | -0- |
| *11 | 360 | N | 359 | -0- | -1 | -0- | 22 | 1 | 337 | 2 | N | -0- | | | | | -0- |
| *12 | 434 | N | 370 | -0- | -64 | -0- | 20 | 1 | 350 | 2 | N | -0- | | | | | -0- |
| *01 | 290 | N | 290 | -0- | -0- | -0- | 18 | 1 | 272 | 2 | N | -0- | | | | | -0- |
| 02 | 336 | N | 256 | -0- | -80 | -0- | 15 | 1 | 241 | 2 | N | -0- | | | | | -0- |

B.M.T. WELL #: 82 RRCID -> 171541 COMPL. DATE 10/27/1998 TOTAL DEPTH 11007 PERF. 9622 - 9640

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | 43 | -0- | 43 | 43 | 2 | 1 | 41 | 2 | Y | -0- | | | | | -0- |

B.M.T. WELL #: 84 RRCID -> 171547 COMPL. DATE 11/10/1998 TOTAL DEPTH 10850 PERF. 9046 - 10306

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1950 | N | 1629 | -0- | -321 | -0- | 98 | 1 | 1527 | 2 | Y | 4 | 1 | 1 | | | 4 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 10 | 2263 | N | 1585 | -0- | -678 | -0- | 95 | 1 | 1484 | 2 | Y | 5 | 7 | 1 | | | 2 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 11 | 1770 | N | 1453 | -0- | -317 | -0- | 90 | 1 | 1359 | 2 | Y | 4 | 5 | 1 | | | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 1674 | N | 825 | -0- | -849 | -0- | 43 | 1 | 779 | 2 | Y | 3 | 4 | 1 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 01 | 1581 | N | 1324 | -0- | -257 | -0- | 75 | 1 | 1243 | 2 | Y | 5 | 4 | 1 | | | 1 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 1344 | N | 1048 | -0- | -296 | -0- | 59 | 1 | 985 | 2 | Y | 4 | 3 | 1 | | | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |

B.M.T. (LOBO CONS.) //CONT.// 04789 237 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
B.M.T. WELL #: 87 RRCID -> 171549 COMPL. DATE 10/25/1998 TOTAL DEPTH 11160 PERF. 9502 - 10113

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1020 | N | 840 | -0- | -180 | -0- | 51 | 1 | 787 | 2 | Y | 2 | 1 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 922 | N | 922 | -0- | -0- | -0- | 55 | 1 | 864 | 2 | Y | 3 | 3 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 1146 | N | 1146 | -0- | -0- | -0- | 71 | 1 | 1072 | 2 | Y | 3 | 4 | 1 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 868 | N | 619 | -0- | -249 | -0- | 32 | 1 | 585 | 2 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 1061 | N | 1061 | -0- | -0- | -0- | 60 | 1 | 997 | 2 | Y | 4 | 4 | 1 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 1064 | N | 1012 | -0- | -52 | -0- | 57 | 1 | 951 | 2 | Y | 4 | 3 | 1 | | | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |

B.M.T. WELL #: 90 RRCID -> 171551 COMPL. DATE 10/03/2006 TOTAL DEPTH 11050 PERF. 9488 - 9498

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

B.M.T. WELL #: 94 RRCID -> 171552 COMPL. DATE 11/08/1998 TOTAL DEPTH 10600 PERF. 9343 - 10096

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 660 | N | 554 | -0- | -106 | -0- | 33 | 1 | 520 | 2 | Y | 1 | | | | | 6 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 591 | N | 591 | -0- | -0- | -0- | 35 | 1 | 554 | 2 | Y | 2 | 2 | 1 | | | 6 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 584 | N | 584 | -0- | -0- | -0- | 36 | 1 | 546 | 2 | Y | 2 | 1 | 1 | | | 7 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 558 | N | 460 | -0- | -98 | -0- | 24 | 1 | 435 | 2 | Y | 1 | 3 | 1 | | | 5 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 1331 | N | 1331 | -0- | -0- | -0- | 75 | 1 | 1249 | 2 | Y | 6 | 4 | 1 | | | 7 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 02 | 702 | N | 702 | -0- | -0- | -0- | 39 | 1 | 661 | 2 | Y | 2 | 3 | 1 | | | 6 |
| | | | | | | | 2 | 9 | | | | | | | | | |

FROST NATIONAL BANK WELL #: 62 RRCID -> 171553 COMPL. DATE 11/19/1998 TOTAL DEPTH 10800 PERF. 9378 - 10388

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | | 0 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | | 0 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

B.M.T. WELL #: 101 RRCID -> 171554 COMPL. DATE 12/08/1998 TOTAL DEPTH 10600 PERF. 9201 - 10150

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 359 | N | 359 | -0- | -0- | -0- | 22 | 1 | 336 | 2 | Y | 1 | | | | | 6 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 301 | N | 301 | -0- | -0- | -0- | 18 | 1 | 282 | 2 | Y | 1 | 2 | 1 | | | 5 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 437 | N | 437 | -0- | -0- | -0- | 27 | 1 | 409 | 2 | Y | 1 | 1 | 1 | | | 5 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 366 | N | 366 | -0- | -0- | -0- | 19 | 1 | 346 | 2 | Y | 1 | 2 | 1 | | | 4 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 385 | N | 385 | -0- | -0- | -0- | 22 | 1 | 361 | 2 | Y | 2 | 1 | 1 | | | 5 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 309 | N | 309 | -0- | -0- | -0- | 17 | 1 | 291 | 2 | Y | 1 | 1 | 1 | | | 5 |
| | | | | | | | 1 | 9 | | | | | | | | | |

B.M.T. (LOBO CONS.) //CONT.// 04789 237 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
B.M.T. WELL #: 103 RRCID -> 171556 COMPL. DATE 02/07/2014 TOTAL DEPTH 11250 PERF. 9352 - 9746

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 999 | N | 999 | -0- | -0- | -0- | 60 | 1 | 937 | 2 | Y | 2 | 1 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 1054 | N | 973 | -0- | -81 | -0- | 58 | 1 | 912 | 2 | Y | 3 | 4 | 1 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 1020 | N | 932 | -0- | -88 | -0- | 58 | 1 | 871 | 2 | Y | 3 | 3 | 1 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 1023 | N | 811 | -0- | -212 | -0- | 42 | 1 | 766 | 2 | Y | 3 | 3 | 1 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 01 | 975 | N | 975 | -0- | -0- | -0- | 55 | 1 | 916 | 2 | Y | 4 | 4 | 1 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 868 | N | 713 | -0- | -155 | -0- | 40 | 1 | 670 | 2 | Y | 3 | 2 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |

B.M.T. WELL #: 110 RRCID -> 171558 COMPL. DATE 12/22/1998 TOTAL DEPTH 10750 PERF. 9062 - 9124

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 7290 | X | 6652 | -0- | -638 | -0- | 401 | 1 | 6234 | 2 | Y | 15 | 5 | 1 | | | 22 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 10 | 7533 | X | 7431 | -0- | -102 | -0- | 446 | 1 | 6961 | 2 | Y | 22 | 25 | 1 | | | 19 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 11 | 7290 | X | 6547 | -0- | -743 | -0- | 406 | 1 | 6120 | 2 | Y | 19 | 20 | 1 | | | 18 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 12 | 6882 | X | 6364 | -0- | -518 | -0- | 331 | 1 | 6011 | 2 | Y | 20 | 28 | 1 | | | 10 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 01 | 7440 | X | 7176 | -0- | -264 | -0- | 405 | 1 | 6738 | 2 | Y | 30 | 22 | 1 | | | 18 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 02 | 6720 | X | 5804 | -0- | -916 | -0- | 325 | 1 | 5457 | 2 | Y | 20 | 16 | 1 | | | 22 |
| | | | | | | | 22 | 9 | | | | | | | | | |

B.M.T. WELL #: 105 RRCID -> 171705 COMPL. DATE 01/08/1999 TOTAL DEPTH 12050 PERF.10082 - 11548

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

B. M. T. WELL #: 86 RRCID -> 171786 COMPL. DATE 11/25/1998 TOTAL DEPTH 10850 PERF. 9118 - 10454

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1140 | N | 1102 | -0- | -38 | -0- | 66 | 1 | 1033 | 2 | Y | 3 | 1 | 1 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 1240 | N | 1141 | -0- | -99 | -0- | 68 | 1 | 1070 | 2 | Y | 3 | 5 | 1 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 1119 | N | 1119 | -0- | -0- | -0- | 69 | 1 | 1047 | 2 | Y | 3 | 3 | 1 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 1244 | N | 1244 | -0- | -0- | -0- | 65 | 1 | 1175 | 2 | Y | 4 | 4 | 1 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 01 | 1147 | N | 1116 | -0- | -31 | -0- | 63 | 1 | 1047 | 2 | Y | 5 | 4 | 1 | | | 1 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 1036 | N | 1009 | -0- | -27 | -0- | 56 | 1 | 949 | 2 | Y | 4 | 3 | 1 | | | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |

FROST NATIONAL BANK WELL #: 60 RRCID -> 172089 COMPL. DATE 11/21/1998 TOTAL DEPTH 10900 PERF. 9296 - 10528

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1984 | N | 1984 | -0- | -0- | -0- | 88 | 1 | 1896 | 2 | N | -0- | | | | | 17 |
| 10 | 2125 | N | 2125 | -0- | -0- | -0- | 114 | 1 | 2011 | 2 | N | -0- | | | | | 17 |
| 11 | 1920 | N | 1575 | -0- | -345 | -0- | 117 | 1 | 1458 | 2 | N | -0- | | | | | 17 |
| 12 | 1984 | N | 1665 | -0- | -319 | -0- | 73 | 1 | 1592 | 2 | N | -0- | | | | | 17 |
| 01 | 1984 | N | 1743 | -0- | -241 | -0- | 79 | 1 | 1664 | 2 | N | -0- | | | | | 17 |
| *02 | 1546 | N | 1546 | -0- | -0- | -0- | 68 | 1 | 1478 | 2 | N | -0- | 3 | 6 | | | 14 |

B.M.T. (LOBO CONS.) //CONT.// 04789 237 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
FROST NATIONAL BANK WELL #: 61 RRCID -> 172209 COMPL. DATE 02/02/1999 TOTAL DEPTH 10900 PERF. 9329 - 10508

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1668 | N | 1668 | -0- | -0- | -0- | 71 | 1 | 1522 | 2 | N | 68 | | | | | 202 |
| | | | | | | | 75 | 9 | | | | | | | | | |
| 10 | 1736 | N | 1635 | -0- | -101 | -0- | 87 | 1 | 1534 | 2 | N | 13 | 185 | 1 | | | 30 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 11 | 1590 | N | 1374 | -0- | -216 | -0- | 102 | 1 | 1272 | 2 | N | -0- | | | | | 30 |
| 12 | 1736 | N | 1501 | -0- | -235 | -0- | 66 | 1 | 1435 | 2 | N | -0- | | | | | 30 |
| 01 | 1643 | N | 1468 | -0- | -175 | -0- | 66 | 1 | 1391 | 2 | N | 10 | | | | | 40 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 02 | 1337 | N | 1337 | -0- | -0- | -0- | 59 | 1 | 1265 | 2 | N | 12 | | | | | 52 |
| | | | | | | | 13 | 9 | | | | | | | | | |

B.M.T. WELL #: 111 RRCID -> 172215 COMPL. DATE 01/20/1999 TOTAL DEPTH 10750 PERF. 9108 - 9242

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 2 | N | 2 | -0- | -0- | -0- | 2 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 2 | N | 1 | -0- | -1 | -0- | 1 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 1 | N | -0- | -0- | -1 | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 3 | N | 3 | -0- | -0- | -0- | 3 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 3 | N | 3 | -0- | -0- | -0- | 3 | 2 | | | Y | -0- | | | | | -0- |

B.M.T. WELL #: 100 RRCID -> 172301 COMPL. DATE 12/07/1998 TOTAL DEPTH 10710 PERF.10174 - 10206

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4380 | X | 3388 | -0- | -992 | -0- | 204 | 1 | 3175 | 2 | Y | 8 | 3 | 1 | | | 19 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 10 | 4526 | X | 3162 | -0- | -1364 | -0- | 190 | 1 | 2962 | 2 | Y | 9 | 13 | 1 | | | 15 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 11 | 4050 | X | 2974 | -0- | -1076 | -0- | 184 | 1 | 2781 | 2 | Y | 8 | 11 | 1 | | | 12 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 12 | 4092 | X | 2716 | -0- | -1376 | -0- | 141 | 1 | 2565 | 2 | Y | 9 | 13 | 1 | | | 8 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 01 | 3906 | X | 3002 | -0- | -904 | -0- | 170 | 1 | 2819 | 2 | Y | 12 | 9 | 1 | | | 11 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 02 | 3164 | X | 2699 | -0- | -465 | -0- | 151 | 1 | 2537 | 2 | Y | 10 | 7 | 1 | | | 14 |
| | | | | | | | 11 | 9 | | | | | | | | | |

SALDIVAR ESTATE WELL #: 18 RRCID -> 172445 COMPL. DATE 02/02/1999 TOTAL DEPTH 10600 PERF.10154 - 10280

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1890 | N | 1438 | -0- | -452 | -0- | 71 | 1 | 1367 | 2 | Y | -0- | | | | | 9 |
| 10 | 1922 | N | 948 | -0- | -974 | -0- | 47 | 1 | 901 | 2 | Y | -0- | | | | | 9 |
| 11 | 1770 | N | 1644 | -0- | -126 | -0- | 79 | 1 | 1565 | 2 | Y | -0- | | | | | 9 |
| 12 | 1875 | N | 1875 | -0- | -0- | -0- | 71 | 1 | 1804 | 2 | Y | -0- | | | | | 9 |
| 01 | 1782 | N | 1782 | -0- | -0- | -0- | 83 | 1 | 1699 | 2 | Y | -0- | | | | | 9 |
| 02 | 1540 | N | 1058 | -0- | -482 | -0- | 50 | 1 | 1008 | 2 | Y | -0- | | | | | 9 |

B.M.T. WELL #: 99 RRCID -> 172473 COMPL. DATE 01/15/1999 TOTAL DEPTH 11700 PERF.10055 - 11338

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

B.M.T. (LOBO CONS.) //CONT.// 04789 237 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
B.M.T. WELL #: 104 RRCID -> 172482 COMPL. DATE 02/05/1999 TOTAL DEPTH 11643 PERF. 9559 - 11114

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3000 | X | 2758 | -0- | -242 | -0- | 166 | 1 | 2585 | 2 | Y | 6 | 2 | 1 | | | 20 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 10 | 3305 | X | 3305 | -0- | -0- | -0- | 198 | 1 | 3096 | 2 | Y | 10 | 12 | 1 | | | 18 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 11 | 3124 | X | 3124 | -0- | -0- | -0- | 194 | 1 | 2920 | 2 | Y | 9 | 9 | 1 | | | 18 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 12 | 3162 | X | 2928 | -0- | -234 | -0- | 152 | 1 | 2766 | 2 | Y | 9 | 13 | 1 | | | 14 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 01 | 3317 | X | 3203 | -0- | -114 | -0- | 181 | 1 | 3008 | 2 | Y | 13 | 10 | 1 | | | 17 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 02 | 2996 | X | 2732 | -0- | -264 | -0- | 153 | 1 | 2568 | 2 | Y | 10 | 7 | 1 | | | 20 |
| | | | | | | | 11 | 9 | | | | | | | | | |

B.M.T. WELL #: 108 RRCID -> 172512 COMPL. DATE 03/11/1999 TOTAL DEPTH 10800 PERF.10192 - 10215

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1524 | N | 1524 | -0- | -0- | -0- | 92 | 1 | 1428 | 2 | Y | 4 | 1 | 1 | | | 3 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 10 | 1395 | N | 792 | -0- | -603 | -0- | 48 | 1 | 742 | 2 | Y | 2 | 5 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 1038 | N | 1038 | -0- | -0- | -0- | 64 | 1 | 971 | 2 | Y | 3 | 3 | 1 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 1519 | N | 1076 | -0- | -443 | -0- | 56 | 1 | 1017 | 2 | Y | 3 | 3 | 1 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 01 | 1113 | N | 1113 | -0- | -0- | -0- | 63 | 1 | 1044 | 2 | Y | 5 | 4 | 1 | | | 1 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 980 | N | 960 | -0- | -20 | -0- | 54 | 1 | 903 | 2 | Y | 3 | 3 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |

B.M.T. WELL #: 107 RRCID -> 172534 COMPL. DATE 12/29/1998 TOTAL DEPTH 10800 PERF. 9179 - 10408

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3521 | X | 3521 | -0- | -0- | -0- | 212 | 1 | 3300 | 2 | Y | 8 | 3 | 1 | | | 8 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 10 | 4061 | X | 3749 | -0- | -312 | -0- | 225 | 1 | 3512 | 2 | Y | 11 | 15 | 1 | | | 4 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 11 | 3930 | X | 3352 | -0- | -578 | -0- | 208 | 1 | 3133 | 2 | Y | 10 | 12 | 1 | | | 2 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 12 | 3906 | X | 3720 | -0- | -186 | -0- | 194 | 1 | 3513 | 2 | Y | 12 | 14 | 1 | | | -0- |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 01 | 3920 | X | 3920 | -0- | -0- | -0- | 221 | 1 | 3681 | 2 | Y | 16 | 12 | 1 | | | 4 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 02 | 3576 | X | 3576 | -0- | -0- | -0- | 200 | 1 | 3362 | 2 | Y | 13 | 9 | 1 | | | 8 |
| | | | | | | | 14 | 9 | | | | | | | | | |

SALDIVAR ESTATE WELL #: 19 RRCID -> 172600 COMPL. DATE 03/03/1999 TOTAL DEPTH 11600 PERF.10973 - 11145

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2137 | N | 2137 | -0- | -0- | -0- | 106 | 1 | 2031 | 2 | Y | -0- | | | | | 12 |
| 10 | 2387 | N | 2384 | -0- | -3 | -0- | 119 | 1 | 2265 | 2 | Y | -0- | | | | | 12 |
| 11 | 2550 | N | 2477 | -0- | -73 | -0- | 118 | 1 | 2359 | 2 | Y | -0- | | | | | 12 |
| 12 | 2201 | N | 2025 | -0- | -176 | -0- | 77 | 1 | 1948 | 2 | Y | -0- | | | | | 12 |
| 01 | 2529 | N | 2529 | -0- | -0- | -0- | 118 | 1 | 2411 | 2 | Y | -0- | | | | | 12 |
| 02 | 2324 | N | 2099 | -0- | -225 | -0- | 99 | 1 | 2000 | 2 | Y | -0- | | | | | 12 |

B.M.T. (LOBO CONS.) //CONT.// 04789 237 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
FROST NATIONAL BANK WELL #: 59 RRCID -> 173323 COMPL. DATE 05/28/1999 TOTAL DEPTH 10700 PERF. 9156 - 10206

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3000 | N | 3020 | -0- | 20 | 20 | 135 | 1 | 2885 | 2 | N | -0- | | | | | 17 |
| 10 | 3100 | N | 3146 | -0- | 46 | 66 | 169 | 1 | 2977 | 2 | N | -0- | | | | | 17 |
| 11 | 2881 | N | 2815 | -0- | -66 | -0- | 209 | 1 | 2606 | 2 | N | -0- | | | | | 17 |
| 12 | 2435 | X | 2435 | -0- | -0- | -0- | 107 | 1 | 2328 | 2 | N | -0- | | | | | 17 |
| 01 | 2453 | X | 2453 | -0- | -0- | -0- | 111 | 1 | 2342 | 2 | N | -0- | | | | | 17 |
| 02 | 2370 | X | 2370 | -0- | -0- | -0- | 105 | 1 | 2264 | 2 | N | 1 | | | | | 18 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TEX-MEX RR CO. 599 WELL #: 1 RRCID -> 173632 COMPL. DATE 12/23/2014 TOTAL DEPTH 10500 PERF. 9037 - 9112

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

VERGARA, L. B. STATE WELL #: 1 RRCID -> 174001 COMPL. DATE 08/02/1999 TOTAL DEPTH 10928 PERF. 9568 - 9592

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 7466 | X | 7466 | -0- | -0- | -0- | 408 | 1 | 7058 | 2 | N | -0- | | | | | -0- |
| 10 | 7626 | X | 7404 | -0- | -222 | -0- | 414 | 1 | 6990 | 2 | N | -0- | | | | | -0- |
| 11 | 7380 | X | 7084 | -0- | -296 | -0- | 375 | 1 | 6709 | 2 | N | -0- | | | | | -0- |
| 12 | 7626 | X | 6260 | -0- | -1366 | -0- | 307 | 1 | 5953 | 2 | N | -0- | | | | | -0- |
| 01 | 7626 | X | 7458 | -0- | -168 | -0- | 381 | 1 | 7077 | 2 | N | -0- | | | | | -0- |
| 02 | 6888 | X | 6775 | -0- | -113 | -0- | 319 | 1 | 6456 | 2 | N | -0- | | | | | -0- |

B.M.T. WELL #: 74 RRCID -> 174539 COMPL. DATE 03/06/2013 TOTAL DEPTH 10847 PERF. 9898 - 9914

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 390 | N | 223 | -0- | -167 | -0- | 13 | 1 | 209 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 279 | N | 218 | -0- | -61 | -0- | 13 | 1 | 204 | 2 | Y | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 240 | N | 190 | -0- | -50 | -0- | 12 | 1 | 177 | 2 | Y | 1 | 1 | 1 | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 217 | N | 72 | -0- | -145 | -0- | 4 | 1 | 68 | 2 | Y | -0- | 3 | 1 | | | -0- |
| 01 | 217 | N | 207 | -0- | -10 | -0- | 12 | 1 | 194 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 426 | N | 426 | -0- | -0- | -0- | 24 | 1 | 400 | 2 | Y | 2 | | | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |

FROST NATIONAL BANK WELL #: 63 RRCID -> 175085 COMPL. DATE 11/05/1999 TOTAL DEPTH 11000 PERF. 9730 - 10732

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 355 | N | 355 | -0- | -0- | -0- | 16 | 1 | 339 | 2 | N | -0- | | | | | 20 |
| 10 | 391 | N | 391 | -0- | -0- | -0- | 21 | 1 | 370 | 2 | N | -0- | | | | | 20 |
| 11 | 503 | N | 503 | -0- | -0- | -0- | 37 | 1 | 466 | 2 | N | -0- | | | | | 20 |
| 12 | 390 | N | 390 | -0- | -0- | -0- | 17 | 1 | 370 | 2 | N | 3 | | | | | 23 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 01 | 875 | N | 875 | -0- | -0- | -0- | 40 | 1 | 835 | 2 | N | -0- | | | | | 23 |
| 02 | 392 | N | 383 | -0- | -9 | -0- | 17 | 1 | 366 | 2 | N | -0- | | | | | 23 |

B.M.T. (LOBO CONS.) //CONT.// 04789 237 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
B.M.T. WELL #: 113 RRCID -> 175581 COMPL. DATE 12/04/1999 TOTAL DEPTH 10592 PERF. 9362 - 10038

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 7830 | X | 7262 | -0- | -568 | -0- | 438 | 1 | 6805 | 2 | Y | 17 | 6 | 1 | | | 27 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 10 | 8108 | X | 8108 | -0- | -0- | -0- | 486 | 1 | 7596 | 2 | Y | 24 | 30 | 1 | | | 21 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 11 | 7800 | X | 7518 | -0- | -282 | -0- | 466 | 1 | 7029 | 2 | Y | 21 | 24 | 1 | | | 18 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 12 | 7905 | X | 6846 | -0- | -1059 | -0- | 356 | 1 | 6466 | 2 | Y | 22 | 31 | 1 | | | 9 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 01 | 8179 | X | 8179 | -0- | -0- | -0- | 462 | 1 | 7680 | 2 | Y | 34 | 25 | 1 | | | 18 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 02 | 7336 | X | 7050 | -0- | -286 | -0- | 394 | 1 | 6628 | 2 | Y | 25 | 19 | 1 | | | 24 |
| | | | | | | | 28 | 9 | | | | | | | | | |

B.M.T. WELL #: 114 RRCID -> 175727 COMPL. DATE 12/30/1999 TOTAL DEPTH 10100 PERF. 9772 - 9791

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 960 | N | 874 | -0- | -86 | -0- | 53 | 1 | 819 | 2 | Y | 2 | 1 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 918 | N | 918 | -0- | -0- | -0- | 55 | 1 | 860 | 2 | Y | 3 | 3 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 870 | N | 858 | -0- | -12 | -0- | 53 | 1 | 803 | 2 | Y | 2 | 3 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 899 | N | 808 | -0- | -91 | -0- | 42 | 1 | 763 | 2 | Y | 3 | 3 | 1 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 01 | 930 | N | 797 | -0- | -133 | -0- | 45 | 1 | 749 | 2 | Y | 3 | 3 | 1 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 812 | N | 797 | -0- | -15 | -0- | 45 | 1 | 749 | 2 | Y | 3 | 2 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |

FROST NATIONAL BANK WELL #: 68 RRCID -> 176021 COMPL. DATE 01/25/2000 TOTAL DEPTH 10590 PERF. 9184 - 10287

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3690 | X | 3231 | -0- | -459 | -0- | 140 | 1 | 3008 | 2 | N | 75 | 66 | 1 | | | 69 |
| | | | | | | | 83 | 9 | | | | | | | | | |
| 10 | 3813 | X | 3300 | -0- | -513 | -0- | 176 | 1 | 3101 | 2 | N | 21 | 51 | 1 | | | 39 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 11 | 3690 | X | 3111 | -0- | -579 | -0- | 231 | 1 | 2879 | 2 | N | 1 | 36 | 1 | | | 4 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 3627 | X | 2505 | -0- | -1122 | -0- | 110 | 1 | 2386 | 2 | N | 8 | 4 | 1 | | | 8 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 01 | 3651 | X | 3651 | -0- | -0- | -0- | 164 | 1 | 3457 | 2 | N | 27 | 23 | 1 | | | 12 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 02 | 3024 | X | 2997 | -0- | -27 | -0- | 131 | 1 | 2823 | 2 | N | 39 | 40 | 1 | | | 11 |
| | | | | | | | 43 | 9 | | | | | | | | | |

B. M. T. WELL #: 112 RRCID -> 176438 COMPL. DATE 02/08/2000 TOTAL DEPTH 10900 PERF. 9447 - 10618

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4087 | X | 4087 | -0- | -0- | -0- | 246 | 1 | 3831 | 2 | Y | 9 | 3 | 1 | | | 13 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 10 | 5518 | X | 4050 | -0- | -1468 | -0- | 243 | 1 | 3794 | 2 | Y | 12 | 16 | 1 | | | 9 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 11 | 5340 | X | 3380 | -0- | -1960 | -0- | 209 | 1 | 3160 | 2 | Y | 10 | 12 | 1 | | | 7 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 12 | 4681 | X | 3597 | -0- | -1084 | -0- | 187 | 1 | 3398 | 2 | Y | 11 | 16 | 1 | | | 2 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 01 | 4495 | X | 3684 | -0- | -811 | -0- | 208 | 1 | 3459 | 2 | Y | 15 | 12 | 1 | | | 5 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 02 | 3808 | X | 3301 | -0- | -507 | -0- | 185 | 1 | 3103 | 2 | Y | 12 | 9 | 1 | | | 8 |
| | | | | | | | 13 | 9 | | | | | | | | | |

B.M.T. (LOBO CONS.) //CONT.// 04789 237 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
B.M.T. WELL #: 126 RRCID -> 176654 COMPL. DATE 03/16/2000 TOTAL DEPTH 10363 PERF. 9818 - 9913

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2040 | N | 1859 | -0- | -181 | -0- | 112 | 1 4 9 | 1743 | 2 | Y | 4 | 2 | 1 | | | 3 |
| 10 | 2048 | N | 2048 | -0- | -0- | -0- | 123 | 1 7 9 | 1918 | 2 | Y | 6 | 8 | 1 | | | 1 |
| 11 | 2002 | N | 2002 | -0- | -0- | -0- | 124 | 1 7 9 | 1871 | 2 | Y | 6 | 7 | 1 | | | -0- |
| 12 | 1922 | N | 1886 | -0- | -36 | -0- | 98 | 1 7 9 | 1781 | 2 | Y | 6 | 6 | 1 | | | -0- |
| 01 | 2046 | N | 1986 | -0- | -60 | -0- | 112 | 1 9 9 | 1865 | 2 | Y | 8 | 7 | 1 | | | 1 |
| 02 | 1876 | N | 1750 | -0- | -126 | -0- | 98 | 1 7 9 | 1645 | 2 | Y | 6 | 4 | 1 | | | 3 |

B. M. T. WELL #: 121 RRCID -> 176916 COMPL. DATE 03/23/2000 TOTAL DEPTH 11600 PERF. 9490 - 9932

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1410 | N | 1390 | -0- | -20 | -0- | 84 | 1 3 9 | 1303 | 2 | Y | 3 | 1 | 1 | | | 6 |
| 10 | 1519 | N | 1464 | -0- | -55 | -0- | 88 | 1 4 9 | 1372 | 2 | Y | 4 | 5 | 1 | | | 5 |
| 11 | 1440 | N | 1415 | -0- | -25 | -0- | 88 | 1 4 9 | 1323 | 2 | Y | 4 | 4 | 1 | | | 5 |
| 12 | 1426 | N | 1250 | -0- | -176 | -0- | 65 | 1 4 9 | 1181 | 2 | Y | 4 | 6 | 1 | | | 3 |
| 01 | 1646 | N | 1646 | -0- | -0- | -0- | 93 | 1 8 9 | 1545 | 2 | Y | 7 | 4 | 1 | | | 6 |
| 02 | 1418 | N | 1418 | -0- | -0- | -0- | 79 | 1 6 9 | 1333 | 2 | Y | 5 | 4 | 1 | | | 7 |

B. M. T. WELL #: 120 RRCID -> 176923 COMPL. DATE 03/07/2000 TOTAL DEPTH 12014 PERF.10546 - 10632

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1770 | X | 1181 | -0- | -589 | -0- | 71 | 1 1 9 | 1109 | 2 | Y | 1 | | | | | 5 |
| 10 | 1364 | N | 1225 | -0- | -139 | -0- | 74 | 1 | 1151 | 2 | Y | -0- | 5 | 1 | | | -0- |
| 11 | 1230 | N | 1152 | -0- | -78 | -0- | 71 | 1 3 9 | 1078 | 2 | Y | 3 | | | | | 3 |
| 12 | 1318 | N | 1318 | -0- | -0- | -0- | 69 | 1 | 1249 | 2 | Y | -0- | | | | | 3 |
| 01 | 1240 | N | 1054 | -0- | -186 | -0- | 60 | 1 | 994 | 2 | Y | -0- | 3 | 1 | | | -0- |
| 02 | 1064 | N | 909 | -0- | -155 | -0- | 51 | 1 1 9 | 857 | 2 | Y | 1 | | | | | 1 |

FROST NATIONAL BANK WELL #: 70 RRCID -> 176924 COMPL. DATE 04/05/2000 TOTAL DEPTH 10600 PERF.10184 - 10204

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | C M | COND PROD | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |

B.M.T. (LOBO CONS.) //CONT.// 04789 237 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
BENAVIDES, GLORIA B.M.T. A WELL #: 3 RRCID -> 177055 COMPL. DATE 04/13/2000 TOTAL DEPTH 10150 PERF. 9532 - 9775

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5310 | X | 5084 | -0- | | -226 | -0- | 309 | 1 | 4757 | 2 | Y | 16 | | | | | 23 |
| | | | | | | | | 18 | 9 | | | | | | | | | |
| 10 | 5394 | X | 5255 | -0- | | -139 | -0- | 344 | 1 | 4907 | 2 | Y | 4 | | | | | 27 |
| | | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 5220 | X | 5039 | -0- | | -181 | -0- | 342 | 1 | 4682 | 2 | Y | 14 | 17 | 1 | | | 24 |
| | | | | | | | | 15 | 9 | | | | | | | | | |
| 12 | 5394 | X | 4868 | -0- | | -526 | -0- | 286 | 1 | 4559 | 2 | Y | 21 | | | | | 45 |
| | | | | | | | | 23 | 9 | | | | | | | | | |
| 01 | 5394 | X | 5143 | -0- | | -251 | -0- | 351 | 1 | 4779 | 2 | Y | 12 | 12 | 1 | | | 45 |
| | | | | | | | | 13 | 9 | | | | | | | | | |
| 02 | 4821 | X | 4821 | -0- | | -0- | -0- | 291 | 1 | 4521 | 2 | Y | 8 | | | | | 53 |
| | | | | | | | | 9 | 9 | | | | | | | | | |

B.M.T. B WELL #: 1 RRCID -> 177252 COMPL. DATE 05/16/2000 TOTAL DEPTH 10000 PERF. 9553 - 9632

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 600 | N | 566 | -0- | | -34 | -0- | 31 | 1 | 535 | 2 | N | -0- | | | | | 50 |
| 10 | 967 | N | 967 | -0- | | -0- | -0- | 54 | 1 | 913 | 2 | N | -0- | | | | | 50 |
| 11 | 0 | | 949 | -0- | | 949 | 949 | 50 | 1 | 899 | 2 | N | -0- | | | | | 50 |
| 12 | 0 | | 777 | -0- | | 777 | 1726 | 38 | 1 | 739 | 2 | N | -0- | | | | | 50 |
| 01 | 0 | | 970 | -0- | | 970 | 2696 | 50 | 1 | 920 | 2 | N | -0- | | | | | 50 |
| 02 | 2800 | N | 908 | -0- | | -1892 | 804 | 42 | 1 | 860 | 2 | N | 5 | | | | | 55 |
| | | | | | | | | 6 | 9 | | | | | | | | | |

B. M. T. WELL #: 136 RRCID -> 177258 COMPL. DATE 05/10/2000 TOTAL DEPTH 11800 PERF. 9770 - 11416

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1753 | N | 1753 | -0- | | -0- | -0- | 106 | 1 | 1646 | 2 | Y | 1 | | | | | 6 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 1891 | N | 1888 | -0- | | -3 | -0- | 114 | 1 | 1774 | 2 | Y | -0- | 6 | 1 | | | -0- |
| 11 | 1770 | N | 1737 | -0- | | -33 | -0- | 108 | 1 | 1625 | 2 | Y | 4 | | | | | 4 |
| | | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 1798 | N | 1729 | -0- | | -69 | -0- | 90 | 1 | 1639 | 2 | Y | -0- | | | | | 4 |
| 01 | 1891 | N | 1881 | -0- | | -10 | -0- | 107 | 1 | 1774 | 2 | Y | -0- | 4 | 1 | | | -0- |
| 02 | 1705 | N | 1705 | -0- | | -0- | -0- | 96 | 1 | 1608 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | | 1 | 9 | | | | | | | | | |

B.M.T. WELL #: 123 RRCID -> 177666 COMPL. DATE 10/04/2005 TOTAL DEPTH 11400 PERF. 9430 - 10968

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1354 | N | 1354 | -0- | | -0- | -0- | 82 | 1 | 1271 | 2 | Y | 1 | | | | | 4 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 1370 | N | 1370 | -0- | | -0- | -0- | 82 | 1 | 1288 | 2 | Y | -0- | 4 | 1 | | | -0- |
| 11 | 1410 | N | 1398 | -0- | | -12 | -0- | 87 | 1 | 1308 | 2 | Y | 3 | | | | | 3 |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 2603 | N | 2603 | -0- | | -0- | -0- | 136 | 1 | 2467 | 2 | Y | -0- | | | | | 3 |
| 01 | 2260 | N | 2260 | -0- | | -0- | -0- | 128 | 1 | 2131 | 2 | Y | 1 | 4 | 1 | | | -0- |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 1583 | N | 1583 | -0- | | -0- | -0- | 89 | 1 | 1493 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | | 1 | 9 | | | | | | | | | |

B. M. T. WELL #: 130 RRCID -> 177671 COMPL. DATE 05/26/2000 TOTAL DEPTH 11650 PERF. 9772 - 11455

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 30 | N | 21 | -0- | | -9 | -0- | 1 | 1 | 20 | 2 | Y | -0- | | | | | -0- |
| 10 | 35 | N | 35 | -0- | | -0- | -0- | 2 | 1 | 33 | 2 | Y | -0- | | | | | -0- |
| 11 | 22 | N | 22 | -0- | | -0- | -0- | 1 | 1 | 21 | 2 | Y | -0- | | | | | -0- |
| 12 | 31 | N | 3 | -0- | | -28 | -0- | 3 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 31 | N | 2 | -0- | | -29 | -0- | 2 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 28 | N | -0- | -0- | | -28 | -0- | | | | | Y | -0- | | | | | -0- |

B.M.T. (LOBO CONS.) //CONT.// 04789 237 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
FROST NATIONAL BANK WELL #: 71 RRCID -> 178059 COMPL. DATE 06/16/2000 TOTAL DEPTH 10500 PERF. 9522 - 10172

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 530 | N | 530 | -0- | -0- | -0- | 24 | 1 | 506 | 2 | N | -0- | | | | | 8 |
| 10 | 577 | N | 577 | -0- | -0- | -0- | 31 | 1 | 546 | 2 | N | -0- | | | | | 8 |
| 11 | 557 | N | 557 | -0- | -0- | -0- | 41 | 1 | 516 | 2 | N | -0- | | | | | 8 |
| 12 | 558 | N | 478 | -0- | -80 | -0- | 21 | 1 | 457 | 2 | N | -0- | | | | | 8 |
| 01 | 700 | N | 700 | -0- | -0- | -0- | 32 | 1 | 668 | 2 | N | -0- | | | | | 8 |
| 02 | 532 | N | 203 | -0- | -329 | -0- | 9 | 1 | 194 | 2 | N | -0- | | | | | 8 |

B.M.T. WELL #: 131 RRCID -> 178063 COMPL. DATE 06/23/2000 TOTAL DEPTH 10200 PERF. 9760 - 9858

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5130 | X | 4957 | -0- | -173 | -0- | 299 | 1 | 4646 | 2 | Y | 11 | 4 | 1 | | | 19 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 10 | 5301 | X | 5255 | -0- | -46 | -0- | 315 | 1 | 4923 | 2 | Y | 15 | 20 | 1 | | | 14 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 11 | 5130 | X | 5087 | -0- | -43 | -0- | 315 | 1 | 4757 | 2 | Y | 14 | 16 | 1 | | | 12 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 12 | 5301 | X | 4945 | -0- | -356 | -0- | 257 | 1 | 4670 | 2 | Y | 16 | 21 | 1 | | | 7 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 01 | 5270 | X | 4860 | -0- | -410 | -0- | 275 | 1 | 4563 | 2 | Y | 20 | 16 | 1 | | | 11 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 02 | 4760 | X | 4744 | -0- | -16 | -0- | 265 | 1 | 4460 | 2 | Y | 17 | 12 | 1 | | | 16 |
| | | | | | | | 19 | 9 | | | | | | | | | |

B.M.T. WELL #: 125 RRCID -> 178247 COMPL. DATE 07/18/2000 TOTAL DEPTH 10600 PERF.10226 - 10242

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 414 | N | 414 | -0- | -0- | -0- | 25 | 1 | 388 | 2 | Y | 1 | | | | | 13 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 527 | N | 434 | -0- | -93 | -0- | 26 | 1 | 407 | 2 | Y | 1 | 2 | 1 | | | 12 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 450 | N | 402 | -0- | -48 | -0- | 25 | 1 | 376 | 2 | Y | 1 | 1 | 1 | | | 12 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 434 | N | 330 | -0- | -104 | -0- | 17 | 1 | 312 | 2 | Y | 1 | 2 | 1 | | | 11 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 434 | N | 300 | -0- | -134 | -0- | 17 | 1 | 282 | 2 | Y | 1 | 1 | 1 | | | 11 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 364 | N | 341 | -0- | -23 | -0- | 19 | 1 | 321 | 2 | Y | 1 | 1 | 1 | | | 11 |
| | | | | | | | 1 | 9 | | | | | | | | | |

B.M.T. WELL #: 138 RRCID -> 178255 COMPL. DATE 07/26/2000 TOTAL DEPTH 11700 PERF. 9704 - 9724

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1389 | N | 1389 | -0- | -0- | -0- | 84 | 1 | 1302 | 2 | Y | 3 | 1 | 1 | | | 5 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 1426 | N | 1237 | -0- | -189 | -0- | 74 | 1 | 1159 | 2 | Y | 4 | 5 | 1 | | | 4 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 1620 | N | 1439 | -0- | -181 | -0- | 89 | 1 | 1346 | 2 | Y | 4 | 4 | 1 | | | 4 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 1556 | N | 1556 | -0- | -0- | -0- | 81 | 1 | 1469 | 2 | Y | 5 | 7 | 1 | | | 2 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 01 | 1458 | N | 1458 | -0- | -0- | -0- | 82 | 1 | 1369 | 2 | Y | 6 | 4 | 1 | | | 4 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 02 | 1344 | N | 1274 | -0- | -70 | -0- | 71 | 1 | 1197 | 2 | Y | 5 | 3 | 1 | | | 6 |
| | | | | | | | 6 | 9 | | | | | | | | | |

B.M.T. (LOBO CONS.) //CONT.// 04789 237 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
B. M. T. A WELL #: 3 RRCID -> 178489 COMPL. DATE 08/10/2000 TOTAL DEPTH 10500 PERF. 9388 - 10072

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 7047 | X | 7047 | -0- | -0- | -0- | 428 | 1 | 6589 | 2 | Y | 27 | | | | | 141 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 10 | 9269 | X | 7761 | -0- | -1508 | -0- | 507 | 1 | 7235 | 2 | Y | 17 | | | | | 158 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 11 | 8970 | X | 6652 | -0- | -2318 | -0- | 452 | 1 | 6192 | 2 | Y | 7 | 98 | 1 | | | 67 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 12 | 9269 | X | 7358 | -0- | -1911 | -0- | 432 | 1 | 6884 | 2 | Y | 38 | | | | | 105 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 01 | 10129 | X | 10129 | -0- | -0- | -0- | 692 | 1 | 9411 | 2 | Y | 24 | 11 | 1 | | | 118 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 02 | 7969 | X | 7969 | -0- | -0- | -0- | 482 | 1 | 7468 | 2 | Y | 17 | | | | | 135 |
| | | | | | | | 19 | 9 | | | | | | | | | |

FROST NATIONAL BANK WELL #: 69 RRCID -> 178578 COMPL. DATE 08/18/2000 TOTAL DEPTH 10488 PERF.10184 - 10206

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 627 | N | 627 | -0- | -0- | -0- | 28 | 1 | 599 | 2 | N | -0- | | | | | 30 |
| 10 | 626 | N | 626 | -0- | -0- | -0- | 34 | 1 | 592 | 2 | N | -0- | | | | | 30 |
| 11 | 541 | N | 541 | -0- | -0- | -0- | 40 | 1 | 501 | 2 | N | -0- | | | | | 30 |
| 12 | 527 | N | 480 | -0- | -47 | -0- | 21 | 1 | 459 | 2 | N | -0- | | | | | 30 |
| 01 | 535 | N | 535 | -0- | -0- | -0- | 24 | 1 | 511 | 2 | N | -0- | | | | | 30 |
| *02 | 540 | N | 540 | -0- | -0- | -0- | 24 | 1 | 516 | 2 | N | -0- | 20 | 6 | | | 10 |

SALDIVAR ESTATE WELL #: 20 RRCID -> 178785 COMPL. DATE 08/01/2000 TOTAL DEPTH 11700 PERF. 9886 - 11433

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3390 | X | 2995 | -0- | -395 | -0- | 148 | 1 | 2847 | 2 | Y | -0- | | | | | 19 |
| 10 | 3379 | X | 2864 | -0- | -515 | -0- | 143 | 1 | 2721 | 2 | Y | -0- | | | | | 19 |
| 11 | 3180 | X | 2964 | -0- | -216 | -0- | 142 | 1 | 2822 | 2 | Y | -0- | | | | | 19 |
| 12 | 3506 | X | 3506 | -0- | -0- | -0- | 133 | 1 | 3373 | 2 | Y | -0- | | | | | 19 |
| 01 | 3390 | X | 3390 | -0- | -0- | -0- | 158 | 1 | 3232 | 2 | Y | -0- | | | | | 19 |
| 02 | 2975 | X | 2975 | -0- | -0- | -0- | 141 | 1 | 2834 | 2 | Y | -0- | | | | | 19 |

B.M.T. WELL #: 124 RRCID -> 178904 COMPL. DATE 09/08/2000 TOTAL DEPTH 11672 PERF.10058 - 10078

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1290 | N | 1226 | -0- | -64 | -0- | 74 | 1 | 1149 | 2 | Y | 3 | 1 | 1 | | | 8 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 1419 | N | 1419 | -0- | -0- | -0- | 85 | 1 | 1330 | 2 | Y | 4 | 5 | 1 | | | 7 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 1310 | N | 1310 | -0- | -0- | -0- | 81 | 1 | 1225 | 2 | Y | 4 | 4 | 1 | | | 7 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 1271 | N | 1229 | -0- | -42 | -0- | 64 | 1 | 1161 | 2 | Y | 4 | 6 | 1 | | | 5 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 01 | 1426 | N | 1274 | -0- | -152 | -0- | 72 | 1 | 1196 | 2 | Y | 5 | 4 | 1 | | | 6 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 1232 | N | 1160 | -0- | -72 | -0- | 65 | 1 | 1091 | 2 | Y | 4 | 3 | 1 | | | 7 |
| | | | | | | | 4 | 9 | | | | | | | | | |

BENAVIDES, GLORIA BMT A WELL #: 2 RRCID -> 178905 COMPL. DATE 06/14/2001 TOTAL DEPTH 10000 PERF. 9512 - 9720

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2071 | N | 2071 | -0- | -0- | -0- | 125 | 1 | 1928 | 2 | Y | 16 | | | | | 49 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 10 | 2108 | N | 2076 | -0- | -32 | -0- | 136 | 1 | 1936 | 2 | Y | 4 | | | | | 53 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 2040 | N | 2018 | -0- | -22 | -0- | 136 | 1 | 1867 | 2 | Y | 14 | 21 | 1 | | | 46 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 12 | 2139 | N | 2011 | -0- | -128 | -0- | 117 | 1 | 1870 | 2 | Y | 22 | | | | | 68 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 01 | 2077 | N | 2058 | -0- | -19 | -0- | 140 | 1 | 1905 | 2 | Y | 12 | 13 | 1 | | | 67 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 02 | 1876 | N | 1841 | -0- | -35 | -0- | 111 | 1 | 1722 | 2 | Y | 7 | | | | | 74 |
| | | | | | | | 8 | 9 | | | | | | | | | |

B.M.T. (LOBO CONS.) //CONT.// 04789 237 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
B.M.T. WELL #: 122 RRCID -> 179510 COMPL. DATE 08/24/2000 TOTAL DEPTH 10450 PERF. 9708 - 9796

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2340 | N | 2258 | -0- | -82 | -0- | 136 | 1 | 2116 | 2 | Y | 5 | 2 | 1 | | | 3 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 10 | 2356 | N | 2311 | -0- | -45 | -0- | 139 | 1 | 2164 | 2 | Y | 7 | 10 | 1 | | | -0- |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 11 | 2305 | N | 2305 | -0- | -0- | -0- | 143 | 1 | 2154 | 2 | Y | 7 | 7 | 1 | | | -0- |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 12 | 2325 | N | 2144 | -0- | -181 | -0- | 112 | 1 | 2024 | 2 | Y | 7 | 7 | 1 | | | -0- |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 01 | 2325 | N | 2139 | -0- | -186 | -0- | 121 | 1 | 2008 | 2 | Y | 9 | 7 | 1 | | | 2 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 02 | 2156 | N | 2097 | -0- | -59 | -0- | 117 | 1 | 1972 | 2 | Y | 7 | 6 | 1 | | | 3 |
| | | | | | | | 8 | 9 | | | | | | | | | |

B.M.T. WELL #: 141 RRCID -> 179836 COMPL. DATE 10/25/2000 TOTAL DEPTH 11600 PERF. 9512 - 11250

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3300 | X | 3210 | -0- | -90 | -0- | 194 | 1 | 3013 | 2 | Y | 3 | | | | | 8 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 3456 | X | 3456 | -0- | -0- | -0- | 208 | 1 | 3248 | 2 | Y | -0- | 8 | 1 | | | -0- |
| 11 | 3300 | X | 3052 | -0- | -248 | -0- | 189 | 1 | 2855 | 2 | Y | 7 | | | | | 7 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 12 | 3410 | X | 3104 | -0- | -306 | -0- | 162 | 1 | 2942 | 2 | Y | -0- | | | | | 7 |
| 01 | 3441 | X | 3191 | -0- | -250 | -0- | 181 | 1 | 3009 | 2 | Y | 1 | 8 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 3108 | X | 2732 | -0- | -376 | -0- | 153 | 1 | 2577 | 2 | Y | 2 | | | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |

BMT WELL #: 135 RRCID -> 180056 COMPL. DATE 11/01/2000 TOTAL DEPTH 10700 PERF. 9562 - 10182

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 7894 | X | 7894 | -0- | -0- | -0- | 476 | 1 | 7398 | 2 | Y | 18 | 7 | 1 | | | 31 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 10 | 11067 | X | 7490 | -0- | -3577 | -0- | 449 | 1 | 7017 | 2 | Y | 22 | 31 | 1 | | | 22 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 11 | 10710 | X | 6626 | -0- | -4084 | -0- | 411 | 1 | 6194 | 2 | Y | 19 | 24 | 1 | | | 17 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 12 | 11067 | X | 7492 | -0- | -3575 | -0- | 390 | 1 | 7076 | 2 | Y | 24 | 31 | 1 | | | 10 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 01 | 8897 | X | 7095 | -0- | -1802 | -0- | 401 | 1 | 6662 | 2 | Y | 29 | 22 | 1 | | | 17 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 02 | 7364 | X | 6563 | -0- | -801 | -0- | 367 | 1 | 6171 | 2 | Y | 23 | 17 | 1 | | | 23 |
| | | | | | | | 25 | 9 | | | | | | | | | |

BMT WELL #: 88 RRCID -> 180071 COMPL. DATE 10/27/2000 TOTAL DEPTH 9881 PERF. 9378 - 9520

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

FROST NATIONAL BANK WELL #: 73 RRCID -> 180192 COMPL. DATE 11/11/2000 TOTAL DEPTH 10430 PERF.10049 - 10069

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 120 | N | 116 | -0- | -4 | -0- | 5 | 1 | 111 | 2 | N | -0- | | | | | -0- |
| 10 | 139 | N | 139 | -0- | -0- | -0- | 7 | 1 | 132 | 2 | N | -0- | | | | | -0- |
| 11 | 122 | N | 122 | -0- | -0- | -0- | 9 | 1 | 113 | 2 | N | -0- | | | | | -0- |
| 12 | 124 | N | 118 | -0- | -6 | -0- | 5 | 1 | 113 | 2 | N | -0- | | | | | -0- |
| 01 | 124 | N | 121 | -0- | -3 | -0- | 5 | 1 | 116 | 2 | N | -0- | | | | | -0- |
| 02 | 112 | N | 101 | -0- | -11 | -0- | 4 | 1 | 97 | 2 | N | -0- | | | | | -0- |

B.M.T. (LOBO CONS.) //CONT.// 04789 237 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
B.M.T. A WELL #: 5 RRCID -> 180307 COMPL. DATE 12/06/2000 TOTAL DEPTH 10400 PERF. 9368 - 10066

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5160 | X | 5092 | -0- | -68 | -0- | 310 | 1 | 4764 | 2 | Y | 16 | | | | | 97 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 10 | 5363 | X | 5144 | -0- | -219 | -0- | 336 | 1 | 4798 | 2 | Y | 9 | | | | | 106 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 11 | 5190 | X | 4730 | -0- | -460 | -0- | 322 | 1 | 4404 | 2 | Y | 4 | 30 | 1 | | | 80 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 5363 | X | 4792 | -0- | -571 | -0- | 282 | 1 | 4486 | 2 | Y | 22 | | | | | 102 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 01 | 5332 | X | 5153 | -0- | -179 | -0- | 352 | 1 | 4790 | 2 | Y | 10 | 5 | 1 | | | 107 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 02 | 4760 | X | 4614 | -0- | -146 | -0- | 279 | 1 | 4326 | 2 | Y | 8 | | | | | 115 |
| | | | | | | | 9 | 9 | | | | | | | | | |

B.M.T. WELL #: 129 RRCID -> 180447 COMPL. DATE 01/03/2001 TOTAL DEPTH 10500 PERF. 9396 - 10000

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | 3678 | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | 3678 | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | 3678 | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | 3678 | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | 3678 | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | 3678 | | | | | Y | NO RPT | | | | | -0- |

BMT WELL #: 134 RRCID -> 180831 COMPL. DATE 12/01/2000 TOTAL DEPTH 10294 PERF. 9906 - 10004

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2076 | N | 2076 | -0- | -0- | -0- | 125 | 1 | 1945 | 2 | Y | 5 | 2 | 1 | | | 3 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 10 | 2232 | N | 2182 | -0- | -50 | -0- | 131 | 1 | 2044 | 2 | Y | 6 | 8 | 1 | | | 1 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 11 | 2130 | N | 2056 | -0- | -74 | -0- | 127 | 1 | 1922 | 2 | Y | 6 | 7 | 1 | | | -0- |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 12 | 2139 | N | 1938 | -0- | -201 | -0- | 101 | 1 | 1830 | 2 | Y | 6 | 6 | 1 | | | -0- |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 01 | 2245 | N | 2245 | -0- | -0- | -0- | 127 | 1 | 2108 | 2 | Y | 9 | 7 | 1 | | | 2 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 02 | 2035 | N | 2035 | -0- | -0- | -0- | 114 | 1 | 1913 | 2 | Y | 7 | 6 | 1 | | | 3 |
| | | | | | | | 8 | 9 | | | | | | | | | |

SALDIVAR ESTATE WELL #: 26 RRCID -> 181144 COMPL. DATE 01/26/2001 TOTAL DEPTH 11900 PERF. 9974 - 11520

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4980 | X | 4454 | -0- | -526 | -0- | 221 | 1 | 4233 | 2 | Y | -0- | | | | | 26 |
| 10 | 4991 | X | 4853 | -0- | -138 | -0- | 242 | 1 | 4611 | 2 | Y | -0- | | | | | 26 |
| 11 | 4830 | X | 4355 | -0- | -475 | -0- | 208 | 1 | 4147 | 2 | Y | -0- | | | | | 26 |
| 12 | 4960 | X | 4212 | -0- | -748 | -0- | 160 | 1 | 4052 | 2 | Y | -0- | | | | | 26 |
| 01 | 4990 | X | 4990 | -0- | -0- | -0- | 233 | 1 | 4757 | 2 | Y | -0- | | | | | 26 |
| 02 | 4407 | X | 4407 | -0- | -0- | -0- | 208 | 1 | 4199 | 2 | Y | -0- | | | | | 26 |

BENAVIDES, GLORIA BMT A WELL #: 5 RRCID -> 181295 COMPL. DATE 02/02/2001 TOTAL DEPTH 10399 PERF. 9902 - 10014

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4413 | X | 4413 | -0- | -0- | -0- | 269 | 1 | 4133 | 2 | Y | 10 | | | | | 92 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 10 | 4495 | X | 4339 | -0- | -156 | -0- | 284 | 1 | 4046 | 2 | Y | 8 | | | | | 100 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 11 | 4230 | X | 4150 | -0- | -80 | -0- | 282 | 1 | 3865 | 2 | Y | 3 | | | | | 103 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 4557 | X | 4001 | -0- | -556 | -0- | 236 | 1 | 3757 | 2 | Y | 7 | | | | | 110 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 01 | 4557 | X | 4273 | -0- | -284 | -0- | 289 | 1 | 3933 | 2 | Y | 46 | 16 | 1 | | | 140 |
| | | | | | | | 51 | 9 | | | | | | | | | |
| 02 | 4116 | X | 3704 | -0- | -412 | -0- | 224 | 1 | 3468 | 2 | Y | 11 | | | | | 151 |
| | | | | | | | 12 | 9 | | | | | | | | | |

B.M.T. (LOBO CONS.) //CONT.// 04789 237 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
SALDIVAR ESTATE WELL #: 22 RRCID -> 181588 COMPL. DATE 02/08/2001 TOTAL DEPTH 11650 PERF.10143 - 11437

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2202 | N | 2202 | -0- | -0- | -0- | 109 | 1 | 2093 | 2 | Y | -0- | | | | | 11 |
| 10 | 2697 | N | 2137 | -0- | -560 | -0- | 107 | 1 | 2030 | 2 | Y | -0- | | | | | 11 |
| 11 | 2761 | N | 2761 | -0- | -0- | -0- | 132 | 1 | 2629 | 2 | Y | -0- | | | | | 11 |
| 12 | 2263 | N | 2102 | -0- | -161 | -0- | 80 | 1 | 2022 | 2 | Y | -0- | | | | | 11 |
| 01 | 2139 | N | 1962 | -0- | -177 | -0- | 92 | 1 | 1870 | 2 | Y | -0- | | | | | 11 |
| 02 | 2724 | N | 2724 | -0- | -0- | -0- | 129 | 1 | 2595 | 2 | Y | -0- | | | | | 11 |

BMT WELL #: 143 RRCID -> 181733 COMPL. DATE 02/16/2001 TOTAL DEPTH 12100 PERF.10122 - 10778

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1018 | N | 1018 | -0- | -0- | -0- | 61 | 1 | 956 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 974 | N | 974 | -0- | -0- | -0- | 59 | 1 | 915 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 11 | 931 | N | 931 | -0- | -0- | -0- | 58 | 1 | 871 | 2 | Y | 2 | | | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 961 | N | 949 | -0- | -12 | -0- | 50 | 1 | 899 | 2 | Y | -0- | | | | | 2 |
| 01 | 1044 | N | 1044 | -0- | -0- | -0- | 59 | 1 | 985 | 2 | Y | -0- | 2 | 1 | | | -0- |
| 02 | 875 | N | 875 | -0- | -0- | -0- | 49 | 1 | 825 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |

B.M.T. WELL #: 93 RRCID -> 181931 COMPL. DATE 03/20/2001 TOTAL DEPTH 9850 PERF. 9492 - 9553

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5250 | X | 4221 | -0- | -1029 | -0- | 254 | 1 | 3956 | 2 | Y | 10 | 4 | 1 | | | 17 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 10 | 5363 | X | 4445 | -0- | -918 | -0- | 267 | 1 | 4164 | 2 | Y | 13 | 17 | 1 | | | 13 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 11 | 5010 | X | 4258 | -0- | -752 | -0- | 264 | 1 | 3981 | 2 | Y | 12 | 14 | 1 | | | 11 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 12 | 4681 | X | 3915 | -0- | -766 | -0- | 204 | 1 | 3698 | 2 | Y | 12 | 18 | 1 | | | 5 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 01 | 4681 | X | 3607 | -0- | -1074 | -0- | 204 | 1 | 3386 | 2 | Y | 15 | 12 | 1 | | | 8 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 02 | 4004 | X | 3490 | -0- | -514 | -0- | 195 | 1 | 3282 | 2 | Y | 12 | 9 | 1 | | | 11 |
| | | | | | | | 13 | 9 | | | | | | | | | |

B.M.T. WELL #: 89 RRCID -> 181942 COMPL. DATE 03/20/2001 TOTAL DEPTH 10300 PERF. 9857 - 9953

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 6017 | X | 6017 | -0- | -0- | -0- | 363 | 1 | 5639 | 2 | Y | 14 | 4 | 1 | | | 14 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 10 | 6130 | X | 6130 | -0- | -0- | -0- | 368 | 1 | 5742 | 2 | Y | 18 | 22 | 1 | | | 10 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 11 | 5783 | X | 5783 | -0- | -0- | -0- | 358 | 1 | 5407 | 2 | Y | 16 | 19 | 1 | | | 7 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 12 | 5571 | X | 5571 | -0- | -0- | -0- | 290 | 1 | 5261 | 2 | Y | 18 | 23 | 1 | | | 2 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 01 | 5447 | X | 5447 | -0- | -0- | -0- | 308 | 1 | 5114 | 2 | Y | 23 | 17 | 1 | | | 8 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 02 | 5409 | X | 5409 | -0- | -0- | -0- | 303 | 1 | 5085 | 2 | Y | 19 | 14 | 1 | | | 13 |
| | | | | | | | 21 | 9 | | | | | | | | | |

B.M.T. (LOBO CONS.) //CONT.// 04789 237 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
TEX-MEX R.R. CO #599 WELL #: 2 RRCID -> 182181 COMPL. DATE 02/28/2001 TOTAL DEPTH 9550 PERF. 9158 - 9180

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3630 | X | 3569 | -0- | | -61 | -0- | 194 | 1 | 3363 | 2 | Y | 11 | | | | | 73 |
| | | | | | | | | 12 | 9 | | | | | | | | | |
| 10 | 3875 | X | 3664 | -0- | | -211 | -0- | 204 | 1 | 3448 | 2 | Y | 11 | | | | | 84 |
| | | | | | | | | 12 | 9 | | | | | | | | | |
| 11 | 3660 | X | 3352 | -0- | | -308 | -0- | 177 | 1 | 3164 | 2 | Y | 10 | 42 | 1 | | | 52 |
| | | | | | | | | 11 | 9 | | | | | | | | | |
| 12 | 3720 | X | 3306 | -0- | | -414 | -0- | 162 | 1 | 3143 | 2 | Y | 1 | | | | | 53 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 3720 | X | 3630 | -0- | | -90 | -0- | 185 | 1 | 3425 | 2 | Y | 18 | 44 | 1 | | | 27 |
| | | | | | | | | 20 | 9 | | | | | | | | | |
| 02 | 3358 | X | 3358 | -0- | | -0- | -0- | 157 | 1 | 3183 | 2 | Y | 16 | | | | | 43 |
| | | | | | | | | 18 | 9 | | | | | | | | | |

BMT WELL #: 133 RRCID -> 182661 COMPL. DATE 04/17/2001 TOTAL DEPTH 10100 PERF. 9778 - 9826

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2586 | N | 2586 | -0- | | -0- | -0- | 156 | 1 | 2423 | 2 | Y | 6 | 2 | 1 | | | 6 |
| | | | | | | | | 7 | 9 | | | | | | | | | |
| 10 | 2707 | N | 2707 | -0- | | -0- | -0- | 162 | 1 | 2536 | 2 | Y | 8 | 10 | 1 | | | 4 |
| | | | | | | | | 9 | 9 | | | | | | | | | |
| 11 | 2891 | N | 2891 | -0- | | -0- | -0- | 179 | 1 | 2703 | 2 | Y | 8 | 9 | 1 | | | 3 |
| | | | | | | | | 9 | 9 | | | | | | | | | |
| 12 | 2666 | N | 2587 | -0- | | -79 | -0- | 135 | 1 | 2443 | 2 | Y | 8 | 11 | 1 | | | -0- |
| | | | | | | | | 9 | 9 | | | | | | | | | |
| 01 | 2769 | N | 2769 | -0- | | -0- | -0- | 156 | 1 | 2601 | 2 | Y | 11 | 8 | 1 | | | 3 |
| | | | | | | | | 12 | 9 | | | | | | | | | |
| 02 | 2430 | N | 2430 | -0- | | -0- | -0- | 136 | 1 | 2284 | 2 | Y | 9 | 7 | 1 | | | 5 |
| | | | | | | | | 10 | 9 | | | | | | | | | |

FROST NATIONAL BANK WELL #: 77 RRCID -> 182731 COMPL. DATE 04/07/2001 TOTAL DEPTH 10800 PERF. 9428 - 10532

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 660 | N | 622 | -0- | | -38 | -0- | 28 | 1 | 594 | 2 | N | -0- | | | | | -0- |
| 10 | 682 | N | 642 | -0- | | -40 | -0- | 34 | 1 | 608 | 2 | N | -0- | | | | | -0- |
| 11 | 630 | N | 604 | -0- | | -26 | -0- | 45 | 1 | 559 | 2 | N | -0- | | | | | -0- |
| 12 | 651 | N | 587 | -0- | | -64 | -0- | 26 | 1 | 561 | 2 | N | -0- | | | | | -0- |
| 01 | 651 | N | 589 | -0- | | -62 | -0- | 27 | 1 | 562 | 2 | N | -0- | | | | | -0- |
| 02 | 560 | N | 520 | -0- | | -40 | -0- | 23 | 1 | 497 | 2 | N | -0- | | | | | -0- |

HUISACHE CATTLE COMPANY WELL #: 1 RRCID -> 182798 COMPL. DATE 04/10/2001 TOTAL DEPTH 10850 PERF.10421 - 10510

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 297 | N | 297 | -0- | | -0- | -0- | 14 | 1 | 276 | 2 | N | 6 | | | | | 15 |
| | | | | | | | | 7 | 9 | | | | | | | | | |
| 10 | 280 | N | 280 | -0- | | -0- | -0- | 14 | 1 | 259 | 2 | N | 6 | | | | | 21 |
| | | | | | | | | 7 | 9 | | | | | | | | | |
| 11 | 288 | N | 288 | -0- | | -0- | -0- | 14 | 1 | 274 | 2 | N | -0- | | | | | 21 |
| 12 | 279 | N | 219 | -0- | | -60 | -0- | 8 | 1 | 196 | 2 | N | 14 | | | | | 35 |
| | | | | | | | | 15 | 9 | | | | | | | | | |
| 01 | 279 | N | 135 | -0- | | -144 | -0- | 6 | 1 | 129 | 2 | N | -0- | | | | | 35 |
| *02 | 401 | N | 401 | -0- | | -0- | -0- | 19 | 1 | 382 | 2 | N | -0- | 2 | 6 | | | 33 |

TEX-MEX RR CO. 599 #4 WELL #: 4 RRCID -> 182962 COMPL. DATE 05/01/2001 TOTAL DEPTH 9520 PERF. 9232 - 9256

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | | Y | NO RPT | | | | | -0- |

B.M.T. (LOBO CONS.) //CONT.// 04789 237 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
SALDIVAR ESTATE WELL #: 31 RRCID -> 183166 COMPL. DATE 05/08/2001 TOTAL DEPTH 11761 PERF.10830 - 11334

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 150 | N | 125 | -0- | -25 | -0- | 6 | 1 | 119 | 2 | Y | -0- | | | | | -0- |
| 10 | 165 | N | 165 | -0- | -0- | -0- | 8 | 1 | 157 | 2 | Y | -0- | | | | | -0- |
| 11 | 135 | N | 135 | -0- | -0- | -0- | 6 | 1 | 129 | 2 | Y | -0- | | | | | -0- |
| 12 | 124 | N | 88 | -0- | -36 | -0- | 3 | 1 | 85 | 2 | Y | -0- | | | | | -0- |
| 01 | 155 | N | 133 | -0- | -22 | -0- | 6 | 1 | 127 | 2 | Y | -0- | | | | | -0- |
| 02 | 140 | N | 69 | -0- | -71 | -0- | 3 | 1 | 66 | 2 | Y | -0- | | | | | -0- |

BMT WELL #: 132 RRCID -> 183271 COMPL. DATE 06/01/2001 TOTAL DEPTH 9800 PERF. 9491 - 9571

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

SALDIVAR ESTATE WELL #: 30 RRCID -> 183456 COMPL. DATE 06/23/2001 TOTAL DEPTH 11640 PERF. 9922 - 11486

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3836 | X | 3836 | -0- | -0- | -0- | 190 | 1 | 3646 | 2 | Y | -0- | | | | | 28 |
| 10 | 4092 | X | 3877 | -0- | -215 | -0- | 194 | 1 | 3683 | 2 | Y | -0- | | | | | 28 |
| 11 | 3960 | X | 3826 | -0- | -134 | -0- | 183 | 1 | 3643 | 2 | Y | -0- | | | | | 28 |
| 12 | 4092 | X | 3725 | -0- | -367 | -0- | 141 | 1 | 3584 | 2 | Y | -0- | | | | | 28 |
| 01 | 4030 | X | 3996 | -0- | -34 | -0- | 187 | 1 | 3809 | 2 | Y | -0- | | | | | 28 |
| 02 | 3584 | X | 3569 | -0- | -15 | -0- | 169 | 1 | 3400 | 2 | Y | -0- | | | | | 28 |

FROST NATIONAL BANK WELL #: 78 RRCID -> 183846 COMPL. DATE 06/27/2001 TOTAL DEPTH 10500 PERF. 9502 - 10144

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 788 | N | 788 | -0- | -0- | -0- | 35 | 1 | 753 | 2 | N | -0- | | | | | 18 |
| 10 | 837 | N | 806 | -0- | -31 | -0- | 43 | 1 | 761 | 2 | N | 2 | | | | | 20 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 780 | N | 771 | -0- | -9 | -0- | 57 | 1 | 714 | 2 | N | -0- | | | | | 20 |
| 12 | 806 | N | 716 | -0- | -90 | -0- | 31 | 1 | 679 | 2 | N | 5 | | | | | 25 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 01 | 806 | N | 789 | -0- | -17 | -0- | 36 | 1 | 753 | 2 | N | -0- | | | | | 25 |
| *02 | 728 | N | 709 | -0- | -19 | -0- | 31 | 1 | 678 | 2 | N | -0- | 2 | 6 | | | 23 |

B.M.T. WELL #: 137 RRCID -> 183933 COMPL. DATE 05/23/2001 TOTAL DEPTH 12060 PERF.11671 - 11698

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2925 | X | 2925 | -0- | -0- | -0- | 177 | 1 | 2746 | 2 | Y | 2 | | | | | 11 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 4534 | X | 4534 | -0- | -0- | -0- | 273 | 1 | 4261 | 2 | Y | -0- | 11 | 1 | | | -0- |
| 11 | 4290 | X | 4245 | -0- | -45 | -0- | 263 | 1 | 3971 | 2 | Y | 10 | | | | | 10 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 12 | 4123 | X | 3844 | -0- | -279 | -0- | 201 | 1 | 3643 | 2 | Y | -0- | | | | | 10 |
| 01 | 4495 | X | 3940 | -0- | -555 | -0- | 224 | 1 | 3715 | 2 | Y | 1 | 11 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 4060 | X | 3991 | -0- | -69 | -0- | 224 | 1 | 3764 | 2 | Y | 3 | | | | | 3 |
| | | | | | | | 3 | 9 | | | | | | | | | |

SALDIVAR, RAYMUNDO T. WELL #: 3 RRCID -> 183960 COMPL. DATE 06/07/2001 TOTAL DEPTH 10600 PERF. 9578 - 10456

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |

B.M.T. (LOBO CONS.) //CONT.// 04789 237 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
BENAVIDES, GLORIA BMT A WELL #: 4 RRCID -> 183999 COMPL. DATE 07/03/2001 TOTAL DEPTH 10250 PERF. 9870 - 9968

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

B.M.T. D WELL #: 1 RRCID -> 184100 COMPL. DATE 07/05/2001 TOTAL DEPTH 11350 PERF. 9796 - 11149

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 578 | N | 578 | -0- | -0- | -0- | 35 | 1 | 543 | 2 | N | -0- | | | | | 57 |
| 10 | 745 | N | 745 | -0- | -0- | -0- | 45 | 1 | 700 | 2 | N | -0- | | | | | 57 |
| 11 | 758 | N | 758 | -0- | -0- | -0- | 47 | 1 | 710 | 2 | N | 1 | | | | | 58 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 656 | N | 656 | -0- | -0- | -0- | 34 | 1 | 622 | 2 | N | -0- | | | | | 58 |
| 01 | 682 | N | 603 | -0- | -79 | -0- | 34 | 1 | 569 | 2 | N | -0- | | | | | 58 |
| 02 | 616 | N | 607 | -0- | -9 | -0- | 34 | 1 | 573 | 2 | N | -0- | | | | | 58 |

B.M.T. WELL #: 139 RRCID -> 184350 COMPL. DATE 07/26/2001 TOTAL DEPTH 10200 PERF. 9752 - 9832

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3750 | X | 3570 | -0- | -180 | -0- | 215 | 1 | 3346 | 2 | Y | 8 | 3 | 1 | | | 6 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 10 | 3751 | X | 3693 | -0- | -58 | -0- | 221 | 1 | 3460 | 2 | Y | 11 | 15 | 1 | | | 2 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 11 | 3570 | X | 3266 | -0- | -304 | -0- | 202 | 1 | 3054 | 2 | Y | 9 | 11 | 1 | | | -0- |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 12 | 3689 | X | 3594 | -0- | -95 | -0- | 187 | 1 | 3395 | 2 | Y | 11 | 11 | 1 | | | -0- |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 01 | 3689 | X | 3204 | -0- | -485 | -0- | 181 | 1 | 3009 | 2 | Y | 13 | 11 | 1 | | | 2 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 02 | 3740 | X | 3740 | -0- | -0- | -0- | 209 | 1 | 3517 | 2 | Y | 13 | 9 | 1 | | | 6 |
| | | | | | | | 14 | 9 | | | | | | | | | |

TEX-MEX RR CO. 599 WELL #: 3 RRCID -> 184400 COMPL. DATE 08/07/2001 TOTAL DEPTH 9300 PERF. 8986 - 9012

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4522 | X | 4522 | -0- | -0- | -0- | 246 | 1 | 4264 | 2 | Y | 11 | | | | | 85 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 10 | 4898 | X | 4432 | -0- | -466 | -0- | 247 | 1 | 4173 | 2 | Y | 11 | | | | | 96 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 11 | 4740 | X | 4226 | -0- | -514 | -0- | 223 | 1 | 3992 | 2 | Y | 10 | 46 | 1 | | | 60 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 12 | 4712 | X | 4090 | -0- | -622 | -0- | 201 | 1 | 3888 | 2 | Y | 1 | | | | | 61 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 4712 | X | 4561 | -0- | -151 | -0- | 232 | 1 | 4309 | 2 | Y | 18 | 47 | 1 | | | 32 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 02 | 4228 | X | 3931 | -0- | -297 | -0- | 184 | 1 | 3730 | 2 | Y | 15 | | | | | 47 |
| | | | | | | | 17 | 9 | | | | | | | | | |

B.M.T. WELL #: 156 RRCID -> 184536 COMPL. DATE 07/11/2001 TOTAL DEPTH 10200 PERF. 10014 - 10025

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

B.M.T. (LOBO CONS.) //CONT.// 04789 237 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
B.M.T. WELL #: 140 RRCID -> 184883 COMPL. DATE 08/02/2001 TOTAL DEPTH 11150 PERF.10750 - 10848

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2229 | N | 2229 | -0- | -0- | -0- | 135 | 1 | 2092 | 2 | Y | 2 | | | | | 7 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 2449 | N | 2406 | -0- | -43 | -0- | 145 | 1 | 2261 | 2 | Y | -0- | 7 | 1 | | | -0- |
| 11 | 2280 | N | 1961 | -0- | -319 | -0- | 122 | 1 | 1833 | 2 | Y | 5 | | | | | 5 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 12 | 2327 | N | 2327 | -0- | -0- | -0- | 122 | 1 | 2205 | 2 | Y | -0- | | | | | 5 |
| 01 | 2456 | N | 2456 | -0- | -0- | -0- | 139 | 1 | 2316 | 2 | Y | 1 | 6 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 2195 | N | 2195 | -0- | -0- | -0- | 123 | 1 | 2071 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |

HUISACHE CATTLE CO. WELL #: 2 RRCID -> 185168 COMPL. DATE 08/24/2001 TOTAL DEPTH 10911 PERF.10444 - 10510

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1347 | N | 1347 | -0- | -0- | -0- | 67 | 1 | 1279 | 2 | N | 1 | | | | | 59 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 1306 | N | 1306 | -0- | -0- | -0- | 65 | 1 | 1234 | 2 | N | 6 | | | | | 65 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 11 | 955 | N | 955 | -0- | -0- | -0- | 45 | 1 | 903 | 2 | N | 6 | | | | | 71 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 12 | 1169 | N | 1169 | -0- | -0- | -0- | 44 | 1 | 1123 | 2 | N | 2 | | | | | 73 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 2126 | N | 2126 | -0- | -0- | -0- | 99 | 1 | 2017 | 2 | N | 9 | | | | | 82 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 02 | 958 | N | 958 | -0- | -0- | -0- | 45 | 1 | 910 | 2 | N | 3 | | | | | 85 |
| | | | | | | | 3 | 9 | | | | | | | | | |

FROST NATIONAL BANK WELL #: 79 RRCID -> 185250 COMPL. DATE 09/13/2001 TOTAL DEPTH 10910 PERF. 9544 - 10647

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 180 | N | 10 | -0- | -170 | -0- | 10 | 2 | | | N | -0- | | | | | -0- |
| 10 | 203 | N | 203 | -0- | -0- | -0- | 11 | 1 | 192 | 2 | N | -0- | | | | | -0- |
| 11 | 120 | N | 94 | -0- | -26 | -0- | 7 | 1 | 87 | 2 | N | -0- | | | | | -0- |
| 12 | 10 | N | 2 | -0- | -8 | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 01 | 217 | N | 80 | -0- | -137 | -0- | 4 | 1 | 76 | 2 | N | -0- | | | | | -0- |
| 02 | 90 | N | 90 | -0- | -0- | -0- | 4 | 1 | 86 | 2 | N | -0- | | | | | -0- |

B.M.T. WELL #: 146 RRCID -> 185870 COMPL. DATE 10/04/2001 TOTAL DEPTH 11700 PERF.10095 - 11301

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2123 | N | 2123 | -0- | -0- | -0- | 128 | 1 | 1993 | 2 | Y | 2 | | | | | 11 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 2031 | N | 2031 | -0- | -0- | -0- | 122 | 1 | 1909 | 2 | Y | -0- | 6 | 1 | | | 5 |
| 11 | 2160 | N | 2109 | -0- | -51 | -0- | 131 | 1 | 1972 | 2 | Y | 5 | | | | | 10 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 12 | 2201 | N | 2158 | -0- | -43 | -0- | 113 | 1 | 2045 | 2 | Y | -0- | | | | | 10 |
| 01 | 2046 | N | 1818 | -0- | -228 | -0- | 103 | 1 | 1715 | 2 | Y | -0- | 6 | 1 | | | 4 |
| 02 | 1960 | N | 1659 | -0- | -301 | -0- | 93 | 1 | 1565 | 2 | Y | 1 | | | | | 5 |
| | | | | | | | 1 | 9 | | | | | | | | | |

B.M.T. A WELL #: 1 RRCID -> 186223 COMPL. DATE 10/11/2001 TOTAL DEPTH 10100 PERF. 9685 - 9694

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 300 | N | 226 | -0- | -74 | -0- | 12 | 1 | 214 | 2 | Y | -0- | | | | | 5 |
| 10 | 363 | N | 363 | -0- | -0- | -0- | 20 | 1 | 343 | 2 | Y | -0- | | | | | 5 |
| 11 | 300 | N | 254 | -0- | -46 | -0- | 13 | 1 | 239 | 2 | Y | 2 | | | | | 7 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 1296 | N | 1296 | -0- | -0- | -0- | 64 | 1 | 1232 | 2 | Y | -0- | | | | | 7 |
| 01 | 372 | N | 285 | -0- | -87 | -0- | 15 | 1 | 268 | 2 | Y | 2 | | | | | 9 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 300 | N | 300 | -0- | -0- | -0- | 14 | 1 | 285 | 2 | Y | 1 | | | | | 10 |
| | | | | | | | 1 | 9 | | | | | | | | | |

B.M.T. (LOBO CONS.) //CONT.// 04789 237 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
B.M.T. WELL #: 160 RRCID -> 186292 COMPL. DATE 11/02/2001 TOTAL DEPTH 10900 PERF. 9636 - 9674

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1676 | N | 1676 | -0- | -0- | -0- | 101 | 1 | 1571 | 2 | Y | 4 | 1 | 1 | | | 7 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 10 | 1712 | N | 1712 | -0- | -0- | -0- | 103 | 1 | 1603 | 2 | Y | 5 | 7 | 1 | | | 5 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 11 | 1612 | N | 1612 | -0- | -0- | -0- | 100 | 1 | 1506 | 2 | Y | 5 | 5 | 1 | | | 5 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 12 | 1581 | N | 1498 | -0- | -83 | -0- | 78 | 1 | 1414 | 2 | Y | 5 | 7 | 1 | | | 3 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 01 | 1581 | N | 1477 | -0- | -104 | -0- | 83 | 1 | 1387 | 2 | Y | 6 | 4 | 1 | | | 5 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 02 | 1428 | N | 1355 | -0- | -73 | -0- | 76 | 1 | 1273 | 2 | Y | 5 | 4 | 1 | | | 6 |
| | | | | | | | 6 | 9 | | | | | | | | | |

FROST NATIONAL BANK WELL #: 80 RRCID -> 186309 COMPL. DATE 11/15/2001 TOTAL DEPTH 9400 PERF. 9164 - 9180

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1249 | N | 1249 | -0- | -0- | -0- | 56 | 1 | 1191 | 2 | N | 2 | | | | | 69 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 1457 | N | 1388 | -0- | -69 | -0- | 67 | 1 | 1186 | 2 | N | 123 | 110 | 1 | | | 82 |
| | | | | | | | 135 | 9 | | | | | | | | | |
| 11 | 1844 | N | 1844 | -0- | -0- | -0- | 137 | 1 | 1707 | 2 | N | -0- | 77 | 1 | | | 5 |
| 12 | 1307 | N | 1307 | -0- | -0- | -0- | 57 | 1 | 1250 | 2 | N | -0- | 5 | 1 | | | -0- |
| 01 | 1395 | N | 1230 | -0- | -165 | -0- | 55 | 1 | 1169 | 2 | N | 5 | | | | | 5 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 1316 | N | 933 | -0- | -383 | -0- | 41 | 1 | 889 | 2 | N | 3 | | | | | 8 |
| | | | | | | | 3 | 9 | | | | | | | | | |

TEX-MEX R.R. CO. NO. 599 WELL #: 5 RRCID -> 186357 COMPL. DATE 10/30/2001 TOTAL DEPTH 9500 PERF. 9118 - 9128

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4523 | X | 4523 | -0- | -0- | -0- | 246 | 1 | 4265 | 2 | Y | 11 | | | | | 99 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 10 | 4774 | X | 4666 | -0- | -108 | -0- | 260 | 1 | 4394 | 2 | Y | 11 | | | | | 110 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 11 | 4560 | X | 4216 | -0- | -344 | -0- | 223 | 1 | 3982 | 2 | Y | 10 | 55 | 1 | | | 65 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 12 | 4712 | X | 4122 | -0- | -590 | -0- | 202 | 1 | 3920 | 2 | Y | -0- | | | | | 65 |
| 01 | 4712 | X | 4658 | -0- | -54 | -0- | 237 | 1 | 4400 | 2 | Y | 19 | 54 | 1 | | | 30 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 02 | 4228 | X | 4147 | -0- | -81 | -0- | 194 | 1 | 3936 | 2 | Y | 15 | | | | | 45 |
| | | | | | | | 17 | 9 | | | | | | | | | |

B.M.T. WELL #: 142 RRCID -> 186803 COMPL. DATE 12/21/2001 TOTAL DEPTH 10900 PERF. 9440 - 10583

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 226 | N | 226 | -0- | -0- | -0- | 14 | 1 | 211 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 279 | N | 232 | -0- | -47 | -0- | 14 | 1 | 217 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 232 | N | 232 | -0- | -0- | -0- | 14 | 1 | 217 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 248 | N | 225 | -0- | -23 | -0- | 12 | 1 | 212 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 231 | N | 231 | -0- | -0- | -0- | 13 | 1 | 217 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 228 | N | 228 | -0- | -0- | -0- | 13 | 1 | 214 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |

B.M.T. (LOBO CONS.) //CONT.// 04789 237 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
B.M.T. WELL #: 116 RRCID -> 186827 COMPL. DATE 11/28/2001 TOTAL DEPTH 11250 PERF.10255 - 10848

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2220 | N | 2129 | -0- | -91 | -0- | 129 | 1 2 9 | 1998 | 2 | Y | 2 | | | | | 5 |
| 10 | 2420 | N | 2420 | -0- | -0- | -0- | 146 | 1 | 2274 | 2 | Y | -0- | 5 | 1 | | | -0- |
| 11 | 2253 | N | 2253 | -0- | -0- | -0- | 140 | 1 7 9 | 2106 | 2 | Y | 6 | | | | | 6 |
| 12 | 2201 | N | 2178 | -0- | -23 | -0- | 114 | 1 | 2064 | 2 | Y | -0- | | | | | 6 |
| 01 | 2418 | N | 2298 | -0- | -120 | -0- | 130 | 1 1 9 | 2167 | 2 | Y | 1 | 7 | 1 | | | -0- |
| 02 | 2223 | N | 2223 | -0- | -0- | -0- | 125 | 1 2 9 | 2096 | 2 | Y | 2 | | | | | 2 |

BMT WELL #: 157 RRCID -> 186829 COMPL. DATE 12/20/2001 TOTAL DEPTH 10200 PERF. 9805 - 9878

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3720 | X | 3354 | -0- | -366 | -0- | 202 | 1 9 9 | 3143 | 2 | Y | 8 | 3 | 1 | | | 22 |
| 10 | 3751 | X | 3550 | -0- | -201 | -0- | 213 | 1 11 9 | 3326 | 2 | Y | 10 | 13 | 1 | | | 19 |
| 11 | 3630 | X | 3420 | -0- | -210 | -0- | 212 | 1 11 9 | 3197 | 2 | Y | 10 | 12 | 1 | | | 17 |
| 12 | 3534 | X | 3253 | -0- | -281 | -0- | 169 | 1 11 9 | 3073 | 2 | Y | 10 | 15 | 1 | | | 12 |
| 01 | 3565 | X | 3482 | -0- | -83 | -0- | 197 | 1 15 9 | 3270 | 2 | Y | 14 | 11 | 1 | | | 15 |
| 02 | 3281 | X | 3281 | -0- | -0- | -0- | 184 | 1 13 9 | 3084 | 2 | Y | 12 | 9 | 1 | | | 18 |

HUISACHE CATTLE COMPANY WELL #: 3 RRCID -> 187050 COMPL. DATE 12/21/2001 TOTAL DEPTH 10800 PERF.10418 - 10434

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2122 | N | 2122 | -0- | -0- | -0- | 105 | 1 12 9 | 2005 | 2 | N | 11 | | | | | 64 |
| 10 | 2068 | N | 2068 | -0- | -0- | -0- | 103 | 1 3 9 | 1962 | 2 | N | 3 | | | | | 67 |
| 11 | 1786 | N | 1786 | -0- | -0- | -0- | 85 | 1 4 9 | 1697 | 2 | N | 4 | | | | | 71 |
| 12 | 1626 | N | 1626 | -0- | -0- | -0- | 62 | 1 4 9 | 1560 | 2 | N | 4 | | | | | 75 |
| 01 | 2325 | N | 2325 | -0- | -0- | -0- | 108 | 1 | 2217 | 2 | N | -0- | | | | | 75 |
| 02 | 2145 | N | 2145 | -0- | -0- | -0- | 101 | 1 1 9 | 2043 | 2 | N | 1 | | | | | 76 |

B.M.T. C WELL #: 1 RRCID -> 187625 COMPL. DATE 01/12/2002 TOTAL DEPTH 9500 PERF. 9134 - 9141

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2550 | N | 2541 | -0- | -9 | -0- | 139 | 1 | 2402 | 2 | N | -0- | | | | | -0- |
| 10 | 2608 | N | 2608 | -0- | -0- | -0- | 146 | 1 | 2462 | 2 | N | -0- | | | | | -0- |
| 11 | 2520 | N | 2384 | -0- | -136 | -0- | 126 | 1 | 2258 | 2 | N | -0- | | | | | -0- |
| 12 | 2635 | N | 2172 | -0- | -463 | -0- | 106 | 1 | 2066 | 2 | N | -0- | | | | | -0- |
| 01 | 2604 | N | 2503 | -0- | -101 | -0- | 128 | 1 | 2375 | 2 | N | -0- | | | | | -0- |
| 02 | 2452 | N | 2452 | -0- | -0- | -0- | 115 | 1 | 2337 | 2 | N | -0- | | | | | -0- |

B.M.T. (LOBO CONS.) //CONT.// 04789 237 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
BMT WELL #: 161 RRCID -> 188021 COMPL. DATE 02/20/2002 TOTAL DEPTH 11206 PERF. 9590 - 10730

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1390 | N | 1390 | -0- | -0- | -0- | 84 | 1 | 1303 | 2 | Y | 3 | 1 | 1 | | | 3 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 1402 | N | 1402 | -0- | -0- | -0- | 84 | 1 | 1314 | 2 | Y | 4 | 5 | 1 | | | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 1313 | N | 1313 | -0- | -0- | -0- | 81 | 1 | 1228 | 2 | Y | 4 | 4 | 1 | | | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 1231 | N | 1231 | -0- | -0- | -0- | 64 | 1 | 1163 | 2 | Y | 4 | 6 | 1 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 01 | 1217 | N | 1217 | -0- | -0- | -0- | 69 | 1 | 1142 | 2 | Y | 5 | 4 | 1 | | | 1 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 728 | N | 596 | -0- | -132 | -0- | 33 | 1 | 561 | 2 | Y | 2 | 3 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |

SALDIVAR ESTATE WELL #: 29 RRCID -> 188366 COMPL. DATE 03/14/2002 TOTAL DEPTH 12100 PERF.10266 - 11777

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2550 | X | 1961 | -0- | -589 | -0- | 97 | 1 | 1864 | 2 | N | -0- | | | | | 13 |
| 10 | 2511 | X | 2286 | -0- | -225 | -0- | 114 | 1 | 2172 | 2 | N | -0- | | | | | 13 |
| 11 | 2919 | X | 2919 | -0- | -0- | -0- | 139 | 1 | 2780 | 2 | N | -0- | | | | | 13 |
| 12 | 3155 | X | 3155 | -0- | -0- | -0- | 120 | 1 | 3035 | 2 | N | -0- | | | | | 13 |
| 01 | 3179 | X | 3179 | -0- | -0- | -0- | 148 | 1 | 3031 | 2 | N | -0- | | | | | 13 |
| 02 | 2834 | X | 2834 | -0- | -0- | -0- | 134 | 1 | 2700 | 2 | N | -0- | | | | | 13 |

FROST NATIONAL BANK WELL #: 81 RRCID -> 188494 COMPL. DATE 02/14/2002 TOTAL DEPTH 9600 PERF. 9266 - 9278

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2460 | N | 2382 | -0- | -78 | -0- | 106 | 1 | 2268 | 2 | N | 7 | | | | | 87 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 10 | 2542 | N | 2489 | -0- | -53 | -0- | 133 | 1 | 2353 | 2 | N | 3 | | | | | 90 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 2370 | N | 2071 | -0- | -299 | -0- | 151 | 1 | 1890 | 2 | N | 27 | | | | | 117 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 12 | 2449 | N | 2366 | -0- | -83 | -0- | 104 | 1 | 2262 | 2 | N | -0- | | | | | 117 |
| 01 | 2507 | N | 2507 | -0- | -0- | -0- | 113 | 1 | 2384 | 2 | N | 9 | 16 | 1 | | | 110 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 02 | 2235 | N | 2235 | -0- | -0- | -0- | 99 | 1 | 2136 | 2 | N | -0- | 3 | 1 | | | 107 |

SALDIVAR ESTATE WELL #: 28 RRCID -> 188504 COMPL. DATE 02/25/2002 TOTAL DEPTH 12115 PERF.10146 - 11800

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2430 | N | 2301 | -0- | -129 | -0- | 114 | 1 | 2187 | 2 | Y | -0- | | | | | 13 |
| 10 | 2666 | N | 2350 | -0- | -316 | -0- | 117 | 1 | 2233 | 2 | Y | -0- | | | | | 13 |
| 11 | 2490 | N | 2254 | -0- | -236 | -0- | 108 | 1 | 2146 | 2 | Y | -0- | | | | | 13 |
| 12 | 2387 | N | 2008 | -0- | -379 | -0- | 76 | 1 | 1932 | 2 | Y | -0- | | | | | 13 |
| 01 | 2356 | N | 2332 | -0- | -24 | -0- | 109 | 1 | 2223 | 2 | Y | -0- | | | | | 13 |
| 02 | 2100 | N | 2062 | -0- | -38 | -0- | 97 | 1 | 1965 | 2 | Y | -0- | | | | | 13 |

BMT WELL #: 118 RRCID -> 188676 COMPL. DATE 04/10/2002 TOTAL DEPTH 10100 PERF. 9709 - 9799

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4140 | X | 4133 | -0- | -7 | -0- | 249 | 1 | 3873 | 2 | Y | 10 | 3 | 1 | | | 10 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 10 | 4479 | X | 4479 | -0- | -0- | -0- | 269 | 1 | 4196 | 2 | Y | 13 | 17 | 1 | | | 6 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 11 | 4227 | X | 4227 | -0- | -0- | -0- | 262 | 1 | 3952 | 2 | Y | 12 | 13 | 1 | | | 5 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 12 | 4309 | X | 3960 | -0- | -349 | -0- | 206 | 1 | 3740 | 2 | Y | 13 | 18 | 1 | | | -0- |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 01 | 4341 | X | 4341 | -0- | -0- | -0- | 245 | 1 | 4076 | 2 | Y | 18 | 13 | 1 | | | 5 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 02 | 4010 | X | 4010 | -0- | -0- | -0- | 224 | 1 | 3771 | 2 | Y | 14 | 10 | 1 | | | 9 |
| | | | | | | | 15 | 9 | | | | | | | | | |

B.M.T. (LOBO CONS.) //CONT.// 04789 237 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
BMT WELL #: 159 RRCID -> 188686 COMPL. DATE 03/25/2002 TOTAL DEPTH 10317 PERF. 9466 - 10010

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 531 | N | 531 | -0- | -0- | -0- | 32 | 1 | 498 | 2 | Y | 1 | | | | | 15 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 589 | N | 560 | -0- | -29 | -0- | 34 | 1 | 524 | 2 | Y | 2 | 2 | 1 | | | 15 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 562 | N | 562 | -0- | -0- | -0- | 35 | 1 | 525 | 2 | Y | 2 | 1 | 1 | | | 16 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 593 | N | 593 | -0- | -0- | -0- | 31 | 1 | 560 | 2 | Y | 2 | 3 | 1 | | | 15 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 558 | N | 536 | -0- | -22 | -0- | 30 | 1 | 504 | 2 | Y | 2 | 1 | 1 | | | 16 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 532 | N | 517 | -0- | -15 | -0- | 29 | 1 | 486 | 2 | Y | 2 | 1 | 1 | | | 17 |
| | | | | | | | 2 | 9 | | | | | | | | | |

FROST NATIONAL BANK WELL #: 82 RRCID -> 189147 COMPL. DATE 04/30/2002 TOTAL DEPTH 9600 PERF. 9246 - 9268

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3835 | X | 3835 | -0- | -0- | -0- | 170 | 1 | 3656 | 2 | N | 8 | | | | | 45 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 10 | 3908 | X | 3908 | -0- | -0- | -0- | 209 | 1 | 3690 | 2 | N | 8 | | | | | 53 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 11 | 3656 | X | 3656 | -0- | -0- | -0- | 271 | 1 | 3383 | 2 | N | 2 | | | | | 55 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 2979 | X | 2979 | -0- | -0- | -0- | 131 | 1 | 2846 | 2 | N | 2 | 1 | 1 | | | 56 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 3538 | X | 3538 | -0- | -0- | -0- | 160 | 1 | 3364 | 2 | N | 13 | 1 | 1 | | | 68 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 02 | 3170 | X | 3170 | -0- | -0- | -0- | 140 | 1 | 3028 | 2 | N | 2 | | | | | 70 |
| | | | | | | | 2 | 9 | | | | | | | | | |

HUISACHE CATTLE COMPANY WELL #: 4 RRCID -> 189317 COMPL. DATE 05/10/2002 TOTAL DEPTH 10950 PERF.10493 - 10577

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

B.M.T. WELL #: 162 RRCID -> 189740 COMPL. DATE 04/22/2002 TOTAL DEPTH 9400 PERF. 9152 - 9226

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2447 | N | 2447 | -0- | -0- | -0- | 134 | 1 | 2313 | 2 | Y | -0- | | | | | 10 |
| 10 | 2635 | N | 2386 | -0- | -249 | -0- | 133 | 1 | 2245 | 2 | Y | 7 | | | | | 17 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 11 | 2370 | N | 2255 | -0- | -115 | -0- | 119 | 1 | 2136 | 2 | Y | -0- | | | | | 17 |
| 12 | 2542 | N | 2045 | -0- | -497 | -0- | 100 | 1 | 1943 | 2 | Y | 2 | | | | | 19 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 2422 | N | 2422 | -0- | -0- | -0- | 123 | 1 | 2293 | 2 | Y | 5 | | | | | 24 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 2178 | N | 2178 | -0- | -0- | -0- | 102 | 1 | 2075 | 2 | Y | 1 | | | | | 25 |
| | | | | | | | 1 | 9 | | | | | | | | | |

SALDIVAR ESTATE WELL #: 21 RRCID -> 189815 COMPL. DATE 06/15/2002 TOTAL DEPTH 11382 PERF.10370 - 11266

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1380 | N | 1355 | -0- | -25 | -0- | 67 | 1 | 1288 | 2 | Y | -0- | | | | | 5 |
| 10 | 1457 | N | 1415 | -0- | -42 | -0- | 71 | 1 | 1344 | 2 | Y | -0- | | | | | 5 |
| 11 | 1415 | N | 1415 | -0- | -0- | -0- | 68 | 1 | 1347 | 2 | Y | -0- | | | | | 5 |
| 12 | 1395 | N | 1324 | -0- | -71 | -0- | 50 | 1 | 1274 | 2 | Y | -0- | | | | | 5 |
| 01 | 1426 | N | 1402 | -0- | -24 | -0- | 65 | 1 | 1337 | 2 | Y | -0- | | | | | 5 |
| 02 | 1441 | N | 1441 | -0- | -0- | -0- | 68 | 1 | 1373 | 2 | Y | -0- | | | | | 5 |

B.M.T. (LOBO CONS.) //CONT.// 04789 237 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
B. M. T. WELL #: 117 RRCID -> 189827 COMPL. DATE 06/08/2002 TOTAL DEPTH 10200 PERF. 9510 - 9833

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1932 | N | 1932 | -0- | | -0- | -0- | 116 | 1 | 1810 | 2 | Y | 5 | 2 | 1 | | | 25 |
| | | | | | | | | 6 | 9 | | | | | | | | | |
| 10 | 2046 | N | 2019 | -0- | | -27 | -0- | 121 | 1 | 1891 | 2 | Y | 6 | 8 | 1 | | | 23 |
| | | | | | | | | 7 | 9 | | | | | | | | | |
| 11 | 1988 | N | 1988 | -0- | | -0- | -0- | 123 | 1 | 1858 | 2 | Y | 6 | 7 | 1 | | | 22 |
| | | | | | | | | 7 | 9 | | | | | | | | | |
| 12 | 1984 | N | 1946 | -0- | | -38 | -0- | 101 | 1 | 1838 | 2 | Y | 6 | 8 | 1 | | | 20 |
| | | | | | | | | 7 | 9 | | | | | | | | | |
| 01 | 2015 | N | 2001 | -0- | | -14 | -0- | 113 | 1 | 1879 | 2 | Y | 8 | 7 | 1 | | | 21 |
| | | | | | | | | 9 | 9 | | | | | | | | | |
| 02 | 1848 | N | 1825 | -0- | | -23 | -0- | 102 | 1 | 1716 | 2 | Y | 6 | 4 | 1 | | | 23 |
| | | | | | | | | 7 | 9 | | | | | | | | | |

B.M.T. WELL #: 115 RRCID -> 189854 COMPL. DATE 06/13/2002 TOTAL DEPTH 10250 PERF. 9935 - 9949

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 126 | N | 126 | -0- | | -0- | -0- | 8 | 1 | 118 | 2 | Y | -0- | | | | | -0- |
| 10 | 124 | N | 101 | -0- | | -23 | -0- | 6 | 1 | 95 | 2 | Y | -0- | | | | | -0- |
| 11 | 104 | N | 104 | -0- | | -0- | -0- | 6 | 1 | 98 | 2 | Y | -0- | | | | | -0- |
| 12 | 124 | N | 82 | -0- | | -42 | -0- | 4 | 1 | 78 | 2 | Y | -0- | | | | | -0- |
| 01 | 93 | N | 86 | -0- | | -7 | -0- | 5 | 1 | 81 | 2 | Y | -0- | | | | | -0- |
| 02 | 148 | N | 148 | -0- | | -0- | -0- | 8 | 1 | 139 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | | 1 | 9 | | | | | | | | | |

B.M.T. WELL #: 169 RRCID -> 189968 COMPL. DATE 06/19/2002 TOTAL DEPTH 9849 PERF. 9376 - 9504

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1530 | N | 1069 | -0- | | -461 | -0- | 64 | 1 | 1002 | 2 | Y | 3 | 1 | 1 | | | 16 |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 1612 | N | 1293 | -0- | | -319 | -0- | 78 | 1 | 1211 | 2 | Y | 4 | 5 | 1 | | | 15 |
| | | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 1328 | N | 1328 | -0- | | -0- | -0- | 82 | 1 | 1242 | 2 | Y | 4 | 4 | 1 | | | 15 |
| | | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 1348 | N | 1348 | -0- | | -0- | -0- | 70 | 1 | 1274 | 2 | Y | 4 | 6 | 1 | | | 13 |
| | | | | | | | | 4 | 9 | | | | | | | | | |
| 01 | 1433 | N | 1433 | -0- | | -0- | -0- | 81 | 1 | 1345 | 2 | Y | 6 | 4 | 1 | | | 15 |
| | | | | | | | | 7 | 9 | | | | | | | | | |
| 02 | 1334 | N | 1334 | -0- | | -0- | -0- | 75 | 1 | 1253 | 2 | Y | 5 | 3 | 1 | | | 17 |
| | | | | | | | | 6 | 9 | | | | | | | | | |

B.M.T. WELL #: 170 RRCID -> 190229 COMPL. DATE 07/23/2002 TOTAL DEPTH 11000 PERF. 9958 - 9972

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3300 | X | 3082 | -0- | | -218 | -0- | 186 | 1 | 2888 | 2 | Y | 7 | 3 | 1 | | | 17 |
| | | | | | | | | 8 | 9 | | | | | | | | | |
| 10 | 3410 | X | 3244 | -0- | | -166 | -0- | 195 | 1 | 3039 | 2 | Y | 9 | 12 | 1 | | | 14 |
| | | | | | | | | 10 | 9 | | | | | | | | | |
| 11 | 3300 | X | 3093 | -0- | | -207 | -0- | 192 | 1 | 2891 | 2 | Y | 9 | 11 | 1 | | | 12 |
| | | | | | | | | 10 | 9 | | | | | | | | | |
| 12 | 3348 | X | 2931 | -0- | | -417 | -0- | 153 | 1 | 2768 | 2 | Y | 9 | 13 | 1 | | | 8 |
| | | | | | | | | 10 | 9 | | | | | | | | | |
| 01 | 3255 | X | 3111 | -0- | | -144 | -0- | 176 | 1 | 2921 | 2 | Y | 13 | 9 | 1 | | | 12 |
| | | | | | | | | 14 | 9 | | | | | | | | | |
| 02 | 2940 | X | 2802 | -0- | | -138 | -0- | 157 | 1 | 2634 | 2 | Y | 10 | 7 | 1 | | | 15 |
| | | | | | | | | 11 | 9 | | | | | | | | | |

B.M.T. (LOBO CONS.) //CONT.// 04789 237 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
B.M.T. WELL #: 171 RRCID -> 190232 COMPL. DATE 07/10/2002 TOTAL DEPTH 9525 PERF. 9153 - 9161

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2670 | X | 94 | -0- | -2576 | -0- | 5 | 1 | 89 | 2 | Y | -0- | | | | | 15 |
| 10 | 2387 | X | 10 | -0- | -2377 | -0- | 1 | 1 | 9 | 2 | Y | -0- | | | | | 15 |
| 11 | 2310 | X | -0- | -0- | -2310 | -0- | | | | | Y | -0- | | | | | 15 |
| 12 | 2387 | X | 1 | -0- | -2386 | -0- | 1 | 2 | | | Y | -0- | | | | | 15 |
| 01 | 310 | X | 171 | -0- | -139 | -0- | 9 | 1 | 161 | 2 | Y | 1 | | | | | 16 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 84 | X | -0- | -0- | -84 | -0- | | | | | Y | -0- | | | | | 16 |

B. M. T. WELL #: 165 RRCID -> 190242 COMPL. DATE 07/09/2002 TOTAL DEPTH 10050 PERF. 9644 - 9660

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1861 | N | 1861 | -0- | -0- | -0- | 112 | 1 | 1745 | 2 | Y | 4 | 2 | 1 | | | 16 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 10 | 2046 | N | 2006 | -0- | -40 | -0- | 120 | 1 | 1879 | 2 | Y | 6 | 8 | 1 | | | 14 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 11 | 1980 | N | 1894 | -0- | -86 | -0- | 117 | 1 | 1771 | 2 | Y | 5 | 7 | 1 | | | 12 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 12 | 1922 | N | 1814 | -0- | -108 | -0- | 94 | 1 | 1713 | 2 | Y | 6 | 8 | 1 | | | 10 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 01 | 2015 | N | 1807 | -0- | -208 | -0- | 102 | 1 | 1697 | 2 | Y | 7 | 5 | 1 | | | 12 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 02 | 1776 | N | 1776 | -0- | -0- | -0- | 99 | 1 | 1670 | 2 | Y | 6 | 4 | 1 | | | 14 |
| | | | | | | | 7 | 9 | | | | | | | | | |

B.M.T. WELL #: 172 RRCID -> 190413 COMPL. DATE 07/04/2002 TOTAL DEPTH 11400 PERF. 9842 - 11060

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 34 | N | 34 | -0- | -0- | -0- | 2 | 1 | 32 | 2 | Y | -0- | | | | | -0- |
| 10 | 73 | N | 73 | -0- | -0- | -0- | 4 | 1 | 69 | 2 | Y | -0- | | | | | -0- |
| 11 | 85 | N | 85 | -0- | -0- | -0- | 5 | 1 | 80 | 2 | Y | -0- | | | | | -0- |
| 12 | 70 | N | 70 | -0- | -0- | -0- | 4 | 1 | 66 | 2 | Y | -0- | | | | | -0- |
| 01 | 85 | N | 85 | -0- | -0- | -0- | 5 | 1 | 80 | 2 | Y | -0- | | | | | -0- |
| 02 | 53 | N | 53 | -0- | -0- | -0- | 3 | 1 | 50 | 2 | Y | -0- | | | | | -0- |

B.M.T. WELL #: 163 RRCID -> 190447 COMPL. DATE 07/26/2002 TOTAL DEPTH 10960 PERF.10594 - 10675

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3390 | X | 2679 | -0- | -711 | -0- | 162 | 1 | 2515 | 2 | Y | 2 | | | | | 15 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 2945 | X | 2692 | -0- | -253 | -0- | 162 | 1 | 2530 | 2 | Y | -0- | 9 | 1 | | | 6 |
| 11 | 2760 | X | 2561 | -0- | -199 | -0- | 159 | 1 | 2394 | 2 | Y | 7 | | | | | 13 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 12 | 2759 | X | 2406 | -0- | -353 | -0- | 126 | 1 | 2280 | 2 | Y | -0- | | | | | 13 |
| 01 | 2697 | N | 2486 | -0- | -211 | -0- | 141 | 1 | 2344 | 2 | Y | 1 | 8 | 1 | | | 6 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 2697 | N | 2697 | -0- | -0- | -0- | 151 | 1 | 2544 | 2 | Y | 2 | | | | | 8 |
| | | | | | | | 2 | 9 | | | | | | | | | |

FROST NATIONAL BANK WELL #: 84 RRCID -> 191667 COMPL. DATE 08/20/2002 TOTAL DEPTH 9520 PERF. 9186 - 9196

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2396 | N | 2396 | -0- | -0- | -0- | 106 | 1 | 2262 | 2 | N | 25 | 102 | 1 | | | 119 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 10 | 2418 | N | 2400 | -0- | -18 | -0- | 127 | 1 | 2247 | 2 | N | 24 | 73 | 1 | | | 70 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 11 | 2608 | N | 2608 | -0- | -0- | -0- | 193 | 1 | 2413 | 2 | N | 2 | 53 | 1 | | | 19 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 2418 | N | 2184 | -0- | -234 | -0- | 94 | 1 | 2046 | 2 | N | 40 | 41 | 1 | | | 18 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 01 | 2539 | N | 2539 | -0- | -0- | -0- | 115 | 1 | 2424 | 2 | N | -0- | 3 | 1 | | | 15 |
| 02 | 2395 | N | 2395 | -0- | -0- | -0- | 104 | 1 | 2248 | 2 | N | 39 | 36 | 1 | | | 18 |
| | | | | | | | 43 | 9 | | | | | | | | | |

B.M.T. (LOBO CONS.) //CONT.// 04789 237 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
B.M.T. C WELL #: 2 RRCID -> 192069 COMPL. DATE 10/26/2002 TOTAL DEPTH 9528 PERF. 9045 - 9054

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4712 | X | 4712 | -0- | -0- | -0- | 257 | 1 | 4455 | 2 | N | -0- | | | | | 32 |
| 10 | 4822 | X | 4822 | -0- | -0- | -0- | 269 | 1 | 4542 | 2 | N | 10 | | | | | 42 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 11 | 4620 | X | 4111 | -0- | -509 | -0- | 218 | 1 | 3893 | 2 | N | -0- | | | | | 42 |
| 12 | 4774 | X | 3948 | -0- | -826 | -0- | 194 | 1 | 3754 | 2 | N | -0- | | | | | 42 |
| 01 | 4774 | X | 4762 | -0- | -12 | -0- | 242 | 1 | 4483 | 2 | N | 34 | | | | | 76 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 02 | 4312 | X | 4167 | -0- | -145 | -0- | 195 | 1 | 3962 | 2 | N | 9 | | | | | 85 |
| | | | | | | | 10 | 9 | | | | | | | | | |

HUISACHE CATTLE CO. WELL #: 5 RRCID -> 192100 COMPL. DATE 09/04/2002 TOTAL DEPTH 10950 PERF. 10659 - 10667

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1350 | N | 1171 | -0- | -179 | -0- | 58 | 1 | 1112 | 2 | N | 1 | | | | | 89 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 1333 | N | 1143 | -0- | -190 | -0- | 57 | 1 | 1083 | 2 | N | 3 | | | | | 92 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 1230 | N | 918 | -0- | -312 | -0- | 44 | 1 | 873 | 2 | N | 1 | | | | | 93 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 1376 | N | 1376 | -0- | -0- | -0- | 52 | 1 | 1322 | 2 | N | 2 | | | | | 95 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 1372 | N | 1372 | -0- | -0- | -0- | 64 | 1 | 1304 | 2 | N | 4 | | | | | 99 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 1259 | N | 1259 | -0- | -0- | -0- | 60 | 1 | 1197 | 2 | N | 2 | | | | | 101 |
| | | | | | | | 2 | 9 | | | | | | | | | |

FROST NATIONAL BANK WELL #: 85 RRCID -> 192421 COMPL. DATE 11/20/2002 TOTAL DEPTH 9600 PERF. 9266 - 9272

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 570 | N | 512 | -0- | -58 | -0- | 23 | 1 | 489 | 2 | N | -0- | | | | | 17 |
| 10 | 558 | N | 546 | -0- | -12 | -0- | 29 | 1 | 517 | 2 | N | -0- | | | | | 17 |
| 11 | 540 | N | 515 | -0- | -25 | -0- | 38 | 1 | 477 | 2 | N | -0- | | | | | 17 |
| 12 | 527 | N | 460 | -0- | -67 | -0- | 20 | 1 | 440 | 2 | N | -0- | | | | | 17 |
| 01 | 566 | N | 566 | -0- | -0- | -0- | 26 | 1 | 539 | 2 | N | 1 | | | | | 18 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 521 | N | 521 | -0- | -0- | -0- | 23 | 1 | 496 | 2 | N | 2 | | | | | 20 |
| | | | | | | | 2 | 9 | | | | | | | | | |

HUISACHE CATTLE CO. WELL #: 6 RRCID -> 192468 COMPL. DATE 12/06/2002 TOTAL DEPTH 11250 PERF. 10885 - 10958

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | 19 | -0- | 19 | 19 | 1 | 1 | 18 | 2 | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | 19 | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | 19 | | | | | N | -0- | | | | | -0- |
| 02 | 164 | N | 145 | -0- | -19 | -0- | 7 | 1 | 138 | 2 | N | -0- | | | | | -0- |

BMT WELL #: 173 RRCID -> 192595 COMPL. DATE 12/02/2002 TOTAL DEPTH 10204 PERF. 9480 - 9586

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2079 | N | 2079 | -0- | -0- | -0- | 125 | 1 | 1948 | 2 | Y | 5 | 2 | 1 | | | 3 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 10 | 2597 | N | 2597 | -0- | -0- | -0- | 156 | 1 | 2432 | 2 | Y | 8 | 10 | 1 | | | 1 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 11 | 2453 | N | 2453 | -0- | -0- | -0- | 152 | 1 | 2293 | 2 | Y | 7 | 8 | 1 | | | -0- |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 12 | 2280 | N | 2280 | -0- | -0- | -0- | 119 | 1 | 2153 | 2 | Y | 7 | 7 | 1 | | | -0- |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 01 | 2573 | N | 2222 | -0- | -351 | -0- | 126 | 1 | 2086 | 2 | Y | 9 | 8 | 1 | | | 1 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 02 | 2346 | N | 2346 | -0- | -0- | -0- | 131 | 1 | 2206 | 2 | Y | 8 | 6 | 1 | | | 3 |
| | | | | | | | 9 | 9 | | | | | | | | | |

B.M.T. (LOBO CONS.) //CONT.// 04789 237 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
B.M.T. WELL #: 182 RRCID -> 192596 COMPL. DATE 12/04/2002 TOTAL DEPTH 10250 PERF. 9727 - 9744

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 670 | N | 670 | -0- | -0- | -0- | 40 | 1 | 628 | 2 | Y | 2 | 1 | 1 | | | 8 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 775 | N | 693 | -0- | -82 | -0- | 42 | 1 | 649 | 2 | Y | 2 | 3 | 1 | | | 7 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 720 | N | 636 | -0- | -84 | -0- | 39 | 1 | 595 | 2 | Y | 2 | 3 | 1 | | | 6 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 682 | N | 626 | -0- | -56 | -0- | 33 | 1 | 591 | 2 | Y | 2 | 3 | 1 | | | 5 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 682 | N | 650 | -0- | -32 | -0- | 37 | 1 | 610 | 2 | Y | 3 | 2 | 1 | | | 6 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 588 | N | 585 | -0- | -3 | -0- | 33 | 1 | 550 | 2 | Y | 2 | 1 | 1 | | | 7 |
| | | | | | | | 2 | 9 | | | | | | | | | |

B.M.T. WELL #: 174 RRCID -> 192881 COMPL. DATE 10/15/2002 TOTAL DEPTH 9500 PERF. 9157 - 9164

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1305 | N | 1305 | -0- | -0- | -0- | 71 | 1 | 1234 | 2 | Y | -0- | | | | | 5 |
| 10 | 1257 | N | 1257 | -0- | -0- | -0- | 70 | 1 | 1178 | 2 | Y | 8 | | | | | 13 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 11 | 1170 | N | 997 | -0- | -173 | -0- | 53 | 1 | 944 | 2 | Y | -0- | | | | | 13 |
| 12 | 1333 | N | 885 | -0- | -448 | -0- | 43 | 1 | 840 | 2 | Y | 2 | | | | | 15 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 1271 | N | 921 | -0- | -350 | -0- | 47 | 1 | 870 | 2 | Y | 4 | | | | | 19 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 1159 | N | 1159 | -0- | -0- | -0- | 55 | 1 | 1104 | 2 | Y | -0- | | | | | 19 |

SALDIVAR ESTATE WELL #: 24 RRCID -> 193123 COMPL. DATE 11/26/2002 TOTAL DEPTH 10950 PERF.10532 - 10591

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3120 | X | 2912 | -0- | -208 | -0- | 144 | 1 | 2768 | 2 | Y | -0- | | | | | 19 |
| 10 | 3224 | X | 3059 | -0- | -165 | -0- | 153 | 1 | 2906 | 2 | Y | -0- | | | | | 19 |
| 11 | 3153 | X | 3153 | -0- | -0- | -0- | 151 | 1 | 3002 | 2 | Y | -0- | | | | | 19 |
| 12 | 3193 | X | 3082 | -0- | -111 | -0- | 117 | 1 | 2965 | 2 | Y | -0- | | | | | 19 |
| 01 | 3176 | X | 3176 | -0- | -0- | -0- | 148 | 1 | 3028 | 2 | Y | -0- | | | | | 19 |
| 02 | 2940 | X | 2925 | -0- | -15 | -0- | 138 | 1 | 2787 | 2 | Y | -0- | | | | | 19 |

B.M.T. WELL #: 179 RRCID -> 193130 COMPL. DATE 12/17/2002 TOTAL DEPTH 9618 PERF. 9090 - 9180

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2220 | N | 2210 | -0- | -10 | -0- | 121 | 1 | 2089 | 2 | Y | -0- | | | | | 4 |
| 10 | 2387 | N | 2300 | -0- | -87 | -0- | 128 | 1 | 2164 | 2 | Y | 7 | | | | | 11 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 11 | 2310 | N | 2117 | -0- | -193 | -0- | 112 | 1 | 2005 | 2 | Y | -0- | | | | | 11 |
| 12 | 2294 | N | 2010 | -0- | -284 | -0- | 99 | 1 | 1909 | 2 | Y | 2 | | | | | 13 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 2322 | N | 2322 | -0- | -0- | -0- | 118 | 1 | 2198 | 2 | Y | 5 | | | | | 18 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 2063 | N | 2063 | -0- | -0- | -0- | 97 | 1 | 1966 | 2 | Y | -0- | | | | | 18 |

DERBY WELL #: 2 RRCID -> 193733 COMPL. DATE 10/29/2013 TOTAL DEPTH 11200 PERF.10624 - 10644

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5732 | X | 5732 | -0- | -0- | -0- | 295 | 1 | 5422 | 2 | N | 14 | 11 | 1 | | | 12 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 10 | 5718 | X | 5718 | -0- | -0- | -0- | 306 | 1 | 5399 | 2 | N | 12 | 17 | 1 | | | 7 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 11 | 5183 | X | 5183 | -0- | -0- | -0- | 317 | 1 | 4858 | 2 | N | 7 | 4 | 1 | | | 10 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 12 | 5401 | X | 5401 | -0- | -0- | -0- | 289 | 1 | 5104 | 2 | N | 7 | | | | | 17 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 01 | 5373 | X | 5373 | -0- | -0- | -0- | 328 | 1 | 5031 | 2 | N | 13 | 21 | 1 | | | 9 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 02 | 5456 | X | 5456 | -0- | -0- | -0- | 318 | 1 | 5127 | 2 | N | 10 | 5 | 1 | | | 14 |
| | | | | | | | 11 | 9 | | | | | | | | | |

B.M.T. (LOBO CONS.) //CONT.// 04789 237 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
SALDIVAR, RAYMUNDO T. WELL #: 4 RRCID -> 193865 COMPL. DATE 08/28/2008 TOTAL DEPTH 10880 PERF. 9564 - 10740

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 420 | N | 343 | -0- | -77 | -0- | 17 | 1 | 326 | 2 | Y | -0- | | | | | 2 |
| 10 | 459 | N | 459 | -0- | -0- | -0- | 23 | 1 | 436 | 2 | Y | -0- | | | | | 2 |
| 11 | 446 | N | 446 | -0- | -0- | -0- | 21 | 1 | 425 | 2 | Y | -0- | | | | | 2 |
| 12 | 341 | N | 316 | -0- | -25 | -0- | 12 | 1 | 304 | 2 | Y | -0- | | | | | 2 |
| 01 | 465 | N | 93 | -0- | -372 | -0- | 4 | 1 | 89 | 2 | Y | -0- | | | | | 2 |
| 02 | 420 | N | 202 | -0- | -218 | -0- | 9 | 1 | 193 | 2 | Y | -0- | | | | | 2 |

B.M.T. B WELL #: 5 RRCID -> 194073 COMPL. DATE 03/13/2003 TOTAL DEPTH 10507 PERF. 10060 - 10153

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5580 | X | 5273 | -0- | -307 | -0- | 321 | 1 | 4941 | 2 | Y | 10 | | | | | 78 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 10 | 5766 | X | 5538 | -0- | -228 | -0- | 361 | 1 | 5155 | 2 | Y | 20 | | | | | 98 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 11 | 5580 | X | 5326 | -0- | -254 | -0- | 362 | 1 | 4961 | 2 | Y | 3 | 9 | 1 | | | 92 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 5673 | X | 5320 | -0- | -353 | -0- | 313 | 1 | 4984 | 2 | Y | 21 | | | | | 113 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 01 | 5549 | X | 5345 | -0- | -204 | -0- | 364 | 1 | 4958 | 2 | Y | 21 | 19 | 1 | | | 115 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 02 | 5012 | X | 4956 | -0- | -56 | -0- | 297 | 1 | 4612 | 2 | Y | 43 | | | | | 158 |
| | | | | | | | 47 | 9 | | | | | | | | | |

B.M.T. WELL #: 185 RRCID -> 194510 COMPL. DATE 03/13/2003 TOTAL DEPTH 10070 PERF. 9584 - 9635

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 194 | N | 194 | -0- | -0- | -0- | 12 | 1 | 182 | 2 | Y | -0- | | | | | 6 |
| 10 | 225 | N | 225 | -0- | -0- | -0- | 13 | 1 | 211 | 2 | Y | 1 | | | | | 7 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 223 | N | 223 | -0- | -0- | -0- | 14 | 1 | 208 | 2 | Y | 1 | | | | | 8 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 186 | N | 163 | -0- | -23 | -0- | 8 | 1 | 154 | 2 | Y | 1 | 1 | 1 | | | 8 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 262 | N | 262 | -0- | -0- | -0- | 15 | 1 | 246 | 2 | Y | 1 | | | | | 9 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 211 | N | 211 | -0- | -0- | -0- | 12 | 1 | 198 | 2 | Y | 1 | | | | | 10 |
| | | | | | | | 1 | 9 | | | | | | | | | |

B.M.T. B WELL #: 4 RRCID -> 194516 COMPL. DATE 12/09/2002 TOTAL DEPTH 11242 PERF. 10011 - 10550

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1624 | N | 1624 | -0- | -0- | -0- | 99 | 1 | 1514 | 2 | Y | 10 | | | | | 10 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 10 | 1666 | N | 1666 | -0- | -0- | -0- | 108 | 1 | 1536 | 2 | Y | 20 | | | | | 30 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 11 | 1614 | N | 1614 | -0- | -0- | -0- | 110 | 1 | 1501 | 2 | Y | 3 | 8 | 1 | | | 25 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 1806 | N | 1806 | -0- | -0- | -0- | 105 | 1 | 1675 | 2 | Y | 24 | | | | | 49 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 01 | 1674 | N | 1493 | -0- | -181 | -0- | 101 | 1 | 1370 | 2 | Y | 20 | 20 | 1 | | | 49 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 02 | 1648 | N | 1648 | -0- | -0- | -0- | 97 | 1 | 1498 | 2 | Y | 48 | | | | | 97 |
| | | | | | | | 53 | 9 | | | | | | | | | |

B.M.T. (LOBO CONS.) //CONT.// 04789 237 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
B.M.T. WELL #: 164 RRCID -> 194658 COMPL. DATE 04/17/2003 TOTAL DEPTH 9500 PERF. 8374 - 9142

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5250 | X | 5145 | -0- | -105 | -0- | 281 | 1 | 4864 | 2 | Y | -0- | | | | | 2 |
| 10 | 5518 | X | 5282 | -0- | -236 | -0- | 295 | 1 | 4978 | 2 | Y | 8 | | | | | 10 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 11 | 5340 | X | 5022 | -0- | -318 | -0- | 266 | 1 | 4756 | 2 | Y | -0- | | | | | 10 |
| 12 | 5518 | X | 4524 | -0- | -994 | -0- | 222 | 1 | 4300 | 2 | Y | 2 | | | | | 12 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 5363 | X | 5231 | -0- | -132 | -0- | 267 | 1 | 4957 | 2 | Y | 6 | | | | | 18 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 02 | 4816 | X | 4577 | -0- | -239 | -0- | 215 | 1 | 4362 | 2 | Y | -0- | | | | | 18 |

B.M.T. WELL #: 176 RRCID -> 195147 COMPL. DATE 04/16/2003 TOTAL DEPTH 10429 PERF. 9946 - 10018

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3150 | X | 3150 | -0- | -0- | -0- | 190 | 1 | 2952 | 2 | Y | 7 | 2 | 1 | | | 17 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 10 | 3351 | X | 3351 | -0- | -0- | -0- | 201 | 1 | 3139 | 2 | Y | 10 | 12 | 1 | | | 15 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 11 | 3090 | X | 2806 | -0- | -284 | -0- | 174 | 1 | 2623 | 2 | Y | 8 | 9 | 1 | | | 14 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 12 | 3193 | X | 3019 | -0- | -174 | -0- | 157 | 1 | 2851 | 2 | Y | 10 | 13 | 1 | | | 11 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 01 | 3193 | X | 3168 | -0- | -25 | -0- | 179 | 1 | 2975 | 2 | Y | 13 | 10 | 1 | | | 14 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 02 | 2884 | X | 2883 | -0- | -1 | -0- | 161 | 1 | 2711 | 2 | Y | 10 | 7 | 1 | | | 17 |
| | | | | | | | 11 | 9 | | | | | | | | | |

B. M. T. A WELL #: 7 RRCID -> 195288 COMPL. DATE 05/09/2003 TOTAL DEPTH 10506 PERF. 9878 - 10276

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

B. M. T. A WELL #: 9 RRCID -> 196765 COMPL. DATE 07/16/2003 TOTAL DEPTH 10718 PERF.10218 - 10230

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

B.M.T. A WELL #: 11 RRCID -> 197061 COMPL. DATE 07/17/2003 TOTAL DEPTH 10594 PERF. 9894 - 10285

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

B.M.T. A WELL #: 14 RRCID -> 198146 COMPL. DATE 05/15/2005 TOTAL DEPTH 10628 PERF. 8236 - 10280

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 437 | N | 437 | -0- | -0- | -0- | 27 | 1 | 410 | 2 | Y | -0- | | | | | -0- |
| 10 | 498 | N | 498 | -0- | -0- | -0- | 33 | 1 | 465 | 2 | Y | -0- | | | | | -0- |
| 11 | 658 | N | 658 | -0- | -0- | -0- | 45 | 1 | 613 | 2 | Y | -0- | | | | | -0- |
| 12 | 514 | N | 514 | -0- | -0- | -0- | 30 | 1 | 484 | 2 | Y | -0- | | | | | -0- |
| 01 | 1050 | N | 1050 | -0- | -0- | -0- | 72 | 1 | 978 | 2 | Y | -0- | | | | | -0- |
| 02 | 641 | N | 641 | -0- | -0- | -0- | 39 | 1 | 602 | 2 | Y | -0- | | | | | -0- |

B.M.T. (LOBO CONS.) //CONT.// 04789 237 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
B. M. T. WELL #: 166 RRCID -> 198269 COMPL. DATE 08/06/2003 TOTAL DEPTH 9547 PERF. 9166 - 9242

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1170 | N | 1151 | -0- | -19 | -0- | 63 | 1 | 1088 | 2 | Y | -0- | | | | | -0- |
| 10 | 1240 | N | 1142 | -0- | -98 | -0- | 64 | 1 | 1078 | 2 | Y | -0- | | | | | -0- |
| 11 | 1170 | N | 1119 | -0- | -51 | -0- | 59 | 1 | 1060 | 2 | Y | -0- | | | | | -0- |
| 12 | 1178 | N | 1088 | -0- | -90 | -0- | 53 | 1 | 1035 | 2 | Y | -0- | | | | | -0- |
| 01 | 1333 | N | 1333 | -0- | -0- | -0- | 68 | 1 | 1265 | 2 | Y | -0- | | | | | -0- |
| 02 | 1073 | N | 1073 | -0- | -0- | -0- | 51 | 1 | 1022 | 2 | Y | -0- | | | | | -0- |

B.M.T. A WELL #: 20 RRCID -> 198284 COMPL. DATE 10/02/2003 TOTAL DEPTH 10179 PERF. 9764 - 9774

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 930 | N | 906 | -0- | -24 | -0- | 50 | 1 | 856 | 2 | Y | -0- | | | | | 18 |
| 10 | 961 | N | 932 | -0- | -29 | -0- | 52 | 1 | 880 | 2 | Y | -0- | | | | | 18 |
| 11 | 930 | N | 742 | -0- | -188 | -0- | 39 | 1 | 697 | 2 | Y | 5 | | | | | 23 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 12 | 3100 | N | 4024 | -0- | 924 | 924 | 197 | 1 | 3827 | 2 | Y | -0- | | | | | 23 |
| 01 | 1895 | N | 971 | -0- | -924 | -0- | 49 | 1 | 913 | 2 | Y | 8 | | | | | 31 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 02 | 835 | N | 835 | -0- | -0- | -0- | 39 | 1 | 793 | 2 | Y | 3 | | | | | 34 |
| | | | | | | | 3 | 9 | | | | | | | | | |

B. M. T. WELL #: 168 RRCID -> 198398 COMPL. DATE 10/29/2003 TOTAL DEPTH 9580 PERF. 9194 - 9260

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1401 | N | 1401 | -0- | -0- | -0- | 76 | 1 | 1325 | 2 | Y | -0- | | | | | -0- |
| 10 | 1762 | N | 1762 | -0- | -0- | -0- | 97 | 1 | 1641 | 2 | Y | 22 | | | | | 22 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 11 | 1616 | N | 1616 | -0- | -0- | -0- | 86 | 1 | 1530 | 2 | Y | -0- | | | | | 22 |
| 12 | 1302 | N | 1294 | -0- | -8 | -0- | 63 | 1 | 1225 | 2 | Y | 5 | | | | | 27 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 01 | 1560 | N | 1560 | -0- | -0- | -0- | 79 | 1 | 1464 | 2 | Y | 15 | | | | | 42 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 02 | 1307 | N | 1307 | -0- | -0- | -0- | 61 | 1 | 1245 | 2 | Y | 1 | | | | | 43 |
| | | | | | | | 1 | 9 | | | | | | | | | |

B.M.T. B WELL #: 7 RRCID -> 198418 COMPL. DATE 09/27/2003 TOTAL DEPTH 10645 PERF. 9922 - 10379

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 486 | N | 486 | -0- | -0- | -0- | 29 | 1 | 450 | 2 | Y | 6 | | | | | 6 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 10 | 465 | N | 322 | -0- | -143 | -0- | 21 | 1 | 292 | 2 | Y | 8 | | | | | 14 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 11 | 420 | N | 318 | -0- | -102 | -0- | 22 | 1 | 295 | 2 | Y | 1 | 4 | 1 | | | 11 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 496 | N | 390 | -0- | -106 | -0- | 22 | 1 | 356 | 2 | Y | 11 | | | | | 22 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 01 | 511 | N | 511 | -0- | -0- | -0- | 34 | 1 | 463 | 2 | Y | 13 | 10 | 1 | | | 25 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 02 | 493 | N | 493 | -0- | -0- | -0- | 28 | 1 | 433 | 2 | Y | 29 | | | | | 54 |
| | | | | | | | 32 | 9 | | | | | | | | | |

B.M.T. B WELL #: 6 RRCID -> 198849 COMPL. DATE 09/20/2003 TOTAL DEPTH 10520 PERF.10030 - 10188

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 740 | N | 740 | -0- | -0- | -0- | 45 | 1 | 695 | 2 | Y | -0- | | | | | -0- |
| 10 | 634 | N | 634 | -0- | -0- | -0- | 42 | 1 | 592 | 2 | Y | -0- | | | | | -0- |
| 11 | 600 | N | 588 | -0- | -12 | -0- | 40 | 1 | 548 | 2 | Y | -0- | | | | | -0- |
| 12 | 682 | N | 59 | -0- | -623 | -0- | 4 | 1 | 55 | 2 | Y | -0- | | | | | -0- |
| 01 | 620 | N | -0- | -0- | -620 | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 979 | N | 979 | -0- | -0- | -0- | 59 | 1 | 920 | 2 | Y | -0- | | | | | -0- |

B.M.T. (LOBO CONS.) //CONT.// 04789 237 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
SALDIVAR ESTATE WELL #: 32 RRCID -> 198886 COMPL. DATE 11/01/2003 TOTAL DEPTH 11305 PERF. 9978 - 10128

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1950 | N | 1917 | -0- | -33 | -0- | 95 | 1 | 1822 | 2 | Y | -0- | | | | | 12 |
| 10 | 2015 | N | 1976 | -0- | -39 | -0- | 99 | 1 | 1877 | 2 | Y | -0- | | | | | 12 |
| 11 | 1950 | N | 1900 | -0- | -50 | -0- | 91 | 1 | 1809 | 2 | Y | -0- | | | | | 12 |
| 12 | 1999 | N | 1999 | -0- | -0- | -0- | 76 | 1 | 1923 | 2 | Y | -0- | | | | | 12 |
| 01 | 2063 | N | 2063 | -0- | -0- | -0- | 96 | 1 | 1967 | 2 | Y | -0- | | | | | 12 |
| 02 | 1779 | N | 1779 | -0- | -0- | -0- | 84 | 1 | 1695 | 2 | Y | -0- | | | | | 12 |

RUNNING W. "A" WELL #: 2T RRCID -> 199033 COMPL. DATE 09/24/2003 TOTAL DEPTH 10972 PERF. 9760 - 9800

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 840 | N | 801 | -0- | -39 | -0- | 44 | 1 | 757 | 2 | Y | -0- | | | | | 19 |
| 10 | 899 | N | 830 | -0- | -69 | -0- | 46 | 1 | 784 | 2 | Y | -0- | | | | | 19 |
| 11 | 870 | N | 835 | -0- | -35 | -0- | 44 | 1 | 791 | 2 | Y | -0- | | | | | 19 |
| 12 | 837 | N | 791 | -0- | -46 | -0- | 39 | 1 | 752 | 2 | Y | -0- | | | | | 19 |
| 01 | 837 | N | 745 | -0- | -92 | -0- | 38 | 1 | 707 | 2 | Y | -0- | | | | | 19 |
| 02 | 784 | N | 645 | -0- | -139 | -0- | 30 | 1 | 615 | 2 | Y | -0- | | | | | 19 |

B.M.T. A WELL #: 22 RRCID -> 199116 COMPL. DATE 05/03/2005 TOTAL DEPTH 11100 PERF. 7828 - 7975

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |

HUISACHE CATTLE CO. WELL #: 8 RRCID -> 200066 COMPL. DATE 11/26/2003 TOTAL DEPTH 11236 PERF.10816 - 10874

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3318 | X | 3318 | -0- | -0- | -0- | 164 | 1 | 3144 | 2 | N | 9 | | | | | 219 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 10 | 3338 | X | 3338 | -0- | -0- | -0- | 166 | 1 | 3170 | 2 | N | 2 | 186 | 1 | | | 35 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 3026 | X | 3026 | -0- | -0- | -0- | 145 | 1 | 2881 | 2 | N | -0- | | | | | 35 |
| 12 | 3286 | X | 3286 | -0- | -0- | -0- | 125 | 1 | 3161 | 2 | N | -0- | | | | | 35 |
| 01 | 3766 | X | 3766 | -0- | -0- | -0- | 176 | 1 | 3590 | 2 | N | -0- | | | | | 35 |
| 02 | 3223 | X | 3223 | -0- | -0- | -0- | 152 | 1 | 3065 | 2 | N | 5 | | | | | 40 |
| | | | | | | | 6 | 9 | | | | | | | | | |

RUNNING, W. "A" WELL #: 4 L RRCID -> 200359 COMPL. DATE 10/28/2003 TOTAL DEPTH 11500 PERF. 9790 - 9825

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

B.M.T. WELL #: 145 RRCID -> 201652 COMPL. DATE 02/25/2004 TOTAL DEPTH 11296 PERF. 9930 - 10970

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2734 | X | 2734 | -0- | -0- | -0- | 165 | 1 | 2562 | 2 | Y | 6 | 2 | 1 | | | 6 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 10 | 4340 | X | 2675 | -0- | -1665 | -0- | 160 | 1 | 2506 | 2 | Y | 8 | 10 | 1 | | | 4 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 11 | 3960 | X | 2592 | -0- | -1368 | -0- | 161 | 1 | 2423 | 2 | Y | 7 | 8 | 1 | | | 3 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 12 | 3007 | X | 2273 | -0- | -734 | -0- | 118 | 1 | 2147 | 2 | Y | 7 | 10 | 1 | | | -0- |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 01 | 3007 | X | 2532 | -0- | -475 | -0- | 143 | 1 | 2377 | 2 | Y | 11 | 8 | 1 | | | 3 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 02 | 2548 | X | 2227 | -0- | -321 | -0- | 125 | 1 | 2093 | 2 | Y | 8 | 6 | 1 | | | 5 |
| | | | | | | | 9 | 9 | | | | | | | | | |

B.M.T. (LOBO CONS.) //CONT.// 04789 237 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
RUNNING W. "A" WELL #: 8 RRCID -> 201862 COMPL. DATE 04/27/2004 TOTAL DEPTH 10000 PERF. 9798 - 9836

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 4 |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 4 |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 4 |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 4 |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 4 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 4 |

B.M.T. WELL #: 144 RRCID -> 202117 COMPL. DATE 03/24/2004 TOTAL DEPTH 10238 PERF. 8724 - 9874

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 7706 | X | 7706 | -0- | -0- | -0- | 465 | 1 | 7221 | 2 | Y | 18 | 7 | 1 | | | 31 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 10 | 11563 | X | 6784 | -0- | -4779 | -0- | 407 | 1 | 6355 | 2 | Y | 20 | 32 | 1 | | | 19 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 11 | 11190 | X | 6861 | -0- | -4329 | -0- | 425 | 1 | 6414 | 2 | Y | 20 | 24 | 1 | | | 15 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 12 | 11036 | X | 6148 | -0- | -4888 | -0- | 320 | 1 | 5806 | 2 | Y | 20 | 28 | 1 | | | 7 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 01 | 10726 | X | 7913 | -0- | -2813 | -0- | 447 | 1 | 7430 | 2 | Y | 33 | 24 | 1 | | | 16 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 02 | 11979 | X | 11979 | -0- | -0- | -0- | 670 | 1 | 11263 | 2 | Y | 42 | 25 | 1 | | | 33 |
| | | | | | | | 46 | 9 | | | | | | | | | |

HUISACHE CATTLE CO. WELL #: 9 RRCID -> 202735 COMPL. DATE 04/23/2004 TOTAL DEPTH 11594 PERF.10254 - 10260

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 60 | N | 41 | -0- | -19 | -0- | 2 | 1 | 39 | 2 | N | -0- | | | | | -0- |
| 10 | 62 | N | 39 | -0- | -23 | -0- | 2 | 1 | 37 | 2 | N | -0- | | | | | -0- |
| 11 | 84 | N | 84 | -0- | -0- | -0- | 4 | 1 | 80 | 2 | N | -0- | | | | | -0- |
| 12 | 32 | N | 32 | -0- | -0- | -0- | 1 | 1 | 31 | 2 | N | -0- | | | | | -0- |
| 01 | 80 | N | 80 | -0- | -0- | -0- | 4 | 1 | 76 | 2 | N | -0- | | | | | -0- |
| 02 | 108 | N | 108 | -0- | -0- | -0- | 5 | 1 | 103 | 2 | N | -0- | | | | | -0- |

MATA-THOMAS GU WELL #: 1 RRCID -> 203227 COMPL. DATE 05/07/2004 TOTAL DEPTH 9562 PERF. 9045 - 9120

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1933 | N | 1933 | -0- | -0- | -0- | 100 | 1 | 1832 | 2 | N | 1 | | | | | 14 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 1924 | N | 1924 | -0- | -0- | -0- | 103 | 1 | 1821 | 2 | N | -0- | | | | | 14 |
| 11 | 1723 | N | 1723 | -0- | -0- | -0- | 106 | 1 | 1617 | 2 | N | -0- | | | | | 14 |
| 12 | 1984 | N | 1647 | -0- | -337 | -0- | 88 | 1 | 1559 | 2 | N | -0- | | | | | 14 |
| 01 | 1922 | N | 1726 | -0- | -196 | -0- | 106 | 1 | 1620 | 2 | N | -0- | | | | | 14 |
| 02 | 1596 | N | 1584 | -0- | -12 | -0- | 93 | 1 | 1491 | 2 | N | -0- | | | | | 14 |

B.M.T. WELL #: 186 RRCID -> 204075 COMPL. DATE 06/18/2004 TOTAL DEPTH 9629 PERF. 9300 - 9314

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1816 | N | 1816 | -0- | -0- | -0- | 99 | 1 | 1717 | 2 | Y | -0- | | | | | 15 |
| 10 | 1934 | N | 1934 | -0- | -0- | -0- | 107 | 1 | 1812 | 2 | Y | 14 | | | | | 29 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 11 | 1861 | N | 1861 | -0- | -0- | -0- | 99 | 1 | 1762 | 2 | Y | -0- | | | | | 29 |
| 12 | 1891 | N | 1621 | -0- | -270 | -0- | 79 | 1 | 1538 | 2 | Y | 4 | | | | | 33 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 01 | 1922 | N | 1813 | -0- | -109 | -0- | 92 | 1 | 1710 | 2 | Y | 10 | | | | | 43 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 02 | 1736 | N | 1631 | -0- | -105 | -0- | 77 | 1 | 1553 | 2 | Y | 1 | | | | | 44 |
| | | | | | | | 1 | 9 | | | | | | | | | |

B.M.T. (LOBO CONS.) //CONT.// 04789 237 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
B.M.T. WELL #: 147 RRCID -> 204635 COMPL. DATE 06/03/2004 TOTAL DEPTH 10390 PERF. 9916 - 10050

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

PENA-CUEVA GU WELL #: 1 RRCID -> 207972 COMPL. DATE 09/09/2004 TOTAL DEPTH 9626 PERF. 8806 - 9149

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2130 | N | 2033 | -0- | -97 | -0- | 105 | 1 | 1928 | 2 | N | -0- | | | | | 28 |
| 10 | 2077 | N | 1996 | -0- | -81 | -0- | 107 | 1 | 1888 | 2 | N | 1 | | | | | 29 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1800 | N | 1800 | -0- | -0- | -0- | 110 | 1 | 1690 | 2 | N | -0- | | | | | 29 |
| 12 | 2119 | N | 2119 | -0- | -0- | -0- | 113 | 1 | 1998 | 2 | N | 7 | | | | | 36 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 01 | 2216 | N | 2216 | -0- | -0- | -0- | 136 | 1 | 2080 | 2 | N | -0- | | | | | 36 |
| 02 | 2159 | N | 2159 | -0- | -0- | -0- | 126 | 1 | 2033 | 2 | N | -0- | | | | | 36 |

B.M.T. WELL #: 150 RRCID -> 209134 COMPL. DATE 11/01/2004 TOTAL DEPTH 11018 PERF. 9268 - 10701

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1794 | N | 1012 | -0- | -782 | -0- | 61 | 1 | 949 | 2 | Y | 2 | 1 | 1 | | | 6 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 1299 | N | 1299 | -0- | -0- | -0- | 78 | 1 | 1217 | 2 | Y | 4 | 7 | 1 | | | 3 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 1110 | X | 996 | -0- | -114 | -0- | 62 | 1 | 931 | 2 | Y | 3 | 4 | 1 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 2707 | X | 2707 | -0- | -0- | -0- | 141 | 1 | 2556 | 2 | Y | 9 | 9 | 1 | | | 2 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 01 | 2545 | X | 2545 | -0- | -0- | -0- | 144 | 1 | 2389 | 2 | Y | 11 | 8 | 1 | | | 5 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 02 | 1147 | X | 1147 | -0- | -0- | -0- | 64 | 1 | 1079 | 2 | Y | 4 | 4 | 1 | | | 5 |
| | | | | | | | 4 | 9 | | | | | | | | | |

B.M.T. WELL #: 149 RRCID -> 209347 COMPL. DATE 11/01/2004 TOTAL DEPTH 11263 PERF. 9695 - 10962

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 30 | N | 13 | -0- | -17 | -0- | 1 | 1 | 12 | 2 | Y | -0- | | | | | -0- |
| 10 | 13 | N | 5 | -0- | -8 | -0- | 5 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 30 | N | 14 | -0- | -16 | -0- | 1 | 1 | 13 | 2 | Y | -0- | | | | | -0- |
| 12 | 13 | N | 4 | -0- | -9 | -0- | 4 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 81 | N | 81 | -0- | -0- | -0- | 5 | 1 | 76 | 2 | Y | -0- | | | | | -0- |
| 02 | 27 | N | 27 | -0- | -0- | -0- | 2 | 1 | 25 | 2 | Y | -0- | | | | | -0- |

VERGARA, L. B. STATE 740 WELL #: 3 RRCID -> 209645 COMPL. DATE 11/12/2004 TOTAL DEPTH 9648 PERF. 9262 - 9282

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2250 | X | 2121 | -0- | -129 | -0- | 116 | 1 | 2005 | 2 | Y | -0- | | | | | 60 |
| 10 | 0 | | 2033 | -0- | 2033 | 2033 | 114 | 1 | 1917 | 2 | Y | 2 | | | | | 62 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 3000 | N | 2149 | -0- | -851 | 1182 | 114 | 1 | 2035 | 2 | Y | -0- | | | | | 62 |
| 12 | 2569 | N | 1387 | -0- | -1182 | -0- | 68 | 1 | 1319 | 2 | Y | -0- | | | | | 62 |
| 01 | 0 | | 2369 | -0- | 2369 | 2369 | 121 | 1 | 2248 | 2 | Y | -0- | | | | | 62 |
| 02 | 2800 | N | 2096 | -0- | -704 | 1665 | 99 | 1 | 1994 | 2 | Y | 3 | | | | | 65 |
| | | | | | | | 3 | 9 | | | | | | | | | |

B.M.T. (LOBO CONS.) //CONT.// 04789 237 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
B.M.T. C WELL #: 7 RRCID -> 212389 COMPL. DATE 06/09/2005 TOTAL DEPTH 10257 PERF. 9357 - 9365

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1286 | N | 1286 | -0- | -0- | -0- | 70 | 1 | 1216 | 2 | N | -0- | | | | | 95 |
| 10 | 1302 | N | 1289 | -0- | -13 | -0- | 71 | 1 | 1201 | 2 | N | 15 | | | | | 110 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 11 | 1260 | N | 1193 | -0- | -67 | -0- | 61 | 1 | 1093 | 2 | N | 35 | | | | | 145 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 12 | 1302 | N | 1100 | -0- | -202 | -0- | 53 | 1 | 1025 | 2 | N | 20 | | | | | 165 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 01 | 1302 | N | 1300 | -0- | -2 | -0- | 66 | 1 | 1234 | 2 | N | -0- | | | | | 165 |
| 02 | 1139 | N | 1139 | -0- | -0- | -0- | 53 | 1 | 1078 | 2 | N | 7 | | | | | 172 |
| | | | | | | | 8 | 9 | | | | | | | | | |

B.M.T. WELL #: 188 RRCID -> 212391 COMPL. DATE 06/23/2005 TOTAL DEPTH 11150 PERF. 9532 - 10583

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2760 | N | 2717 | -0- | -43 | -0- | 164 | 1 | 2546 | 2 | Y | 6 | 2 | 1 | | | 15 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 10 | 2883 | N | 2653 | -0- | -230 | -0- | 159 | 1 | 2485 | 2 | Y | 8 | 10 | 1 | | | 13 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 11 | 2850 | N | 2408 | -0- | -442 | -0- | 149 | 1 | 2251 | 2 | Y | 7 | 8 | 1 | | | 12 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 12 | 2821 | N | 2492 | -0- | -329 | -0- | 130 | 1 | 2353 | 2 | Y | 8 | 11 | 1 | | | 9 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 01 | 2666 | N | 2196 | -0- | -470 | -0- | 124 | 1 | 2062 | 2 | Y | 9 | 8 | 1 | | | 10 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 02 | 2590 | N | 2590 | -0- | -0- | -0- | 145 | 1 | 2435 | 2 | Y | 9 | 6 | 1 | | | 13 |
| | | | | | | | 10 | 9 | | | | | | | | | |

TAUBMAN WELL #: 1 RRCID -> 212883 COMPL. DATE 04/05/2005 TOTAL DEPTH 9555 PERF. 9016 - 9176

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2868 | X | 2868 | -0- | -0- | -0- | 148 | 1 | 2714 | 2 | Y | 5 | | | | | 81 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 10 | 2883 | N | 2725 | -0- | -158 | -0- | 146 | 1 | 2576 | 2 | Y | 3 | | | | | 84 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 2637 | N | 2637 | -0- | -0- | -0- | 162 | 1 | 2475 | 2 | Y | -0- | | | | | 84 |
| 12 | 2976 | N | 2322 | -0- | -654 | -0- | 124 | 1 | 2183 | 2 | Y | 14 | | | | | 98 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 01 | 2728 | N | 2513 | -0- | -215 | -0- | 153 | 1 | 2354 | 2 | Y | 5 | | | | | 103 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 2464 | N | 2336 | -0- | -128 | -0- | 136 | 1 | 2197 | 2 | Y | 3 | | | | | 106 |
| | | | | | | | 3 | 9 | | | | | | | | | |

B.M.T. WELL #: 106 RRCID -> 217475 COMPL. DATE 09/08/2005 TOTAL DEPTH 11283 PERF. 7494 - 10974

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 231 | N | 231 | -0- | -0- | -0- | 14 | 1 | 217 | 2 | Y | -0- | | | | | -0- |
| 10 | 281 | N | 281 | -0- | -0- | -0- | 17 | 1 | 264 | 2 | Y | -0- | | | | | -0- |
| 11 | 308 | N | 308 | -0- | -0- | -0- | 19 | 1 | 288 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 452 | N | 452 | -0- | -0- | -0- | 24 | 1 | 428 | 2 | Y | -0- | | | | | 1 |
| 01 | 865 | N | 865 | -0- | -0- | -0- | 49 | 1 | 816 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 02 | 377 | N | 377 | -0- | -0- | -0- | 21 | 1 | 356 | 2 | Y | -0- | | | | | -0- |

B.M.T. (LOBO CONS.) //CONT.// 04789 237 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
B.M.T. WELL #: 148 RRCID -> 218441 COMPL. DATE 12/16/2005 TOTAL DEPTH 11093 PERF. 9527 - 10668

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 544 | N | 544 | -0- | | -0- | -0- | 33 | 1 | 510 | 2 | Y | 1 | | | | | 19 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 780 | N | 780 | -0- | | -0- | -0- | 47 | 1 | 731 | 2 | Y | 2 | 3 | 1 | | | 18 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 780 | N | 780 | -0- | | -0- | -0- | 48 | 1 | 730 | 2 | Y | 2 | 3 | 1 | | | 17 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 734 | N | 734 | -0- | | -0- | -0- | 38 | 1 | 694 | 2 | Y | 2 | 4 | 1 | | | 15 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 775 | N | 728 | -0- | | -47 | -0- | 41 | 1 | 684 | 2 | Y | 3 | 3 | 1 | | | 15 |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 728 | N | 652 | -0- | | -76 | -0- | 37 | 1 | 613 | 2 | Y | 2 | 2 | 1 | | | 15 |
| | | | | | | | | 2 | 9 | | | | | | | | | |

B.M.T. C WELL #: 8 RRCID -> 218668 COMPL. DATE 10/18/2005 TOTAL DEPTH 9658 PERF. 9276 - 9367

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |

VERGARA, L.B. STATE 740 WELL #: 4 RRCID -> 220245 COMPL. DATE 11/01/2005 TOTAL DEPTH 11056 PERF. 9285 - 9292

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1395 | N | 1395 | -0- | | -0- | -0- | 76 | 1 | 1319 | 2 | Y | -0- | | | | | 28 |
| 10 | 0 | | 1205 | -0- | | 1205 | 1205 | 67 | 1 | 1138 | 2 | Y | -0- | | | | | 28 |
| 11 | 0 | | 1215 | -0- | | 1215 | 2420 | 64 | 1 | 1151 | 2 | Y | -0- | | | | | 28 |
| 12 | 3100 | N | 864 | -0- | | -2236 | 184 | 42 | 1 | 822 | 2 | Y | -0- | | | | | 28 |
| 01 | 0 | | 1652 | -0- | | 1652 | 1836 | 84 | 1 | 1568 | 2 | Y | -0- | | | | | 28 |
| 02 | 2800 | N | 1216 | -0- | | -1584 | 252 | 57 | 1 | 1159 | 2 | Y | -0- | | | | | 28 |

WARREN, W. K. WELL #: 1 RRCID -> 221156 COMPL. DATE 03/21/2006 TOTAL DEPTH 9536 PERF. 9033 - 9105

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2419 | N | 2419 | -0- | | -0- | -0- | 125 | 1 | 2293 | 2 | Y | 1 | | | | | 7 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 2263 | N | 2194 | -0- | | -69 | -0- | 118 | 1 | 2075 | 2 | Y | 1 | | | | | 8 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 2013 | N | 2013 | -0- | | -0- | -0- | 123 | 1 | 1890 | 2 | Y | -0- | | | | | 8 |
| 12 | 2449 | N | 2060 | -0- | | -389 | -0- | 110 | 1 | 1943 | 2 | Y | 6 | | | | | 14 |
| | | | | | | | | 7 | 9 | | | | | | | | | |
| 01 | 2201 | N | 1955 | -0- | | -246 | -0- | 120 | 1 | 1834 | 2 | Y | 1 | | | | | 15 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 1876 | N | 1789 | -0- | | -87 | -0- | 104 | 1 | 1684 | 2 | Y | 1 | | | | | 16 |
| | | | | | | | | 1 | 9 | | | | | | | | | |

B.M.T. WELL #: 152 RRCID -> 222753 COMPL. DATE 08/16/2006 TOTAL DEPTH 11125 PERF.10748 - 10778

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2085 | N | 2085 | -0- | | -0- | -0- | 126 | 1 | 1953 | 2 | Y | 5 | 2 | 1 | | | 17 |
| | | | | | | | | 6 | 9 | | | | | | | | | |
| 10 | 2294 | N | 2172 | -0- | | -122 | -0- | 130 | 1 | 2035 | 2 | Y | 6 | 8 | 1 | | | 15 |
| | | | | | | | | 7 | 9 | | | | | | | | | |
| 11 | 2130 | N | 2110 | -0- | | -20 | -0- | 131 | 1 | 1972 | 2 | Y | 6 | 8 | 1 | | | 13 |
| | | | | | | | | 7 | 9 | | | | | | | | | |
| 12 | 2170 | N | 1921 | -0- | | -249 | -0- | 100 | 1 | 1814 | 2 | Y | 6 | 9 | 1 | | | 10 |
| | | | | | | | | 7 | 9 | | | | | | | | | |
| 01 | 2170 | N | 1878 | -0- | | -292 | -0- | 106 | 1 | 1763 | 2 | Y | 8 | 6 | 1 | | | 12 |
| | | | | | | | | 9 | 9 | | | | | | | | | |
| 02 | 1960 | N | 1699 | -0- | | -261 | -0- | 95 | 1 | 1597 | 2 | Y | 6 | 4 | 1 | | | 14 |
| | | | | | | | | 7 | 9 | | | | | | | | | |

B.M.T. (LOBO CONS.) //CONT.// 04789 237 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
TAUBMAN WELL #: 6 RRCID -> 223361 COMPL. DATE 08/01/2006 TOTAL DEPTH 9517 PERF. 9174 - 9256

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 190 | N | 190 | -0- | -0- | -0- | 10 | 1 | 180 | 2 | Y | -0- | | | | | 6 |
| 10 | 186 | N | 130 | -0- | -56 | -0- | 7 | 1 | 123 | 2 | Y | -0- | | | | | 6 |
| 11 | 160 | N | 160 | -0- | -0- | -0- | 10 | 1 | 150 | 2 | Y | -0- | | | | | 6 |
| 12 | 186 | N | 152 | -0- | -34 | -0- | 8 | 1 | 143 | 2 | Y | 1 | | | | | 7 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 1306 | N | 1306 | -0- | -0- | -0- | 80 | 1 | 1223 | 2 | Y | 3 | | | | | 10 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 1799 | N | 1799 | -0- | -0- | -0- | 105 | 1 | 1692 | 2 | Y | 2 | | | | | 12 |
| | | | | | | | 2 | 9 | | | | | | | | | |

BRUNI MINERAL TRUST "A" WELL #: 45 RRCID -> 224027 COMPL. DATE 11/11/2006 TOTAL DEPTH 10300 PERF. 8472 - 9922

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 59 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 59 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 59 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 59 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 59 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 59 |

BRUNI MINERAL TRUST "A" WELL #: 47 RRCID -> 224744 COMPL. DATE 12/08/2006 TOTAL DEPTH 10500 PERF. 8904 - 10248

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 773 | N | 773 | -0- | -0- | -0- | 38 | 1 | 733 | 2 | N | 2 | | | | | 117 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 777 | N | 777 | -0- | -0- | -0- | 39 | 1 | 738 | 2 | N | -0- | | | | | 117 |
| 11 | 793 | N | 793 | -0- | -0- | -0- | 38 | 1 | 755 | 2 | N | -0- | | | | | 117 |
| 12 | 720 | N | 720 | -0- | -0- | -0- | 27 | 1 | 682 | 2 | N | 10 | | | | | 127 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 01 | 713 | N | 676 | -0- | -37 | -0- | 32 | 1 | 644 | 2 | N | -0- | 41 | 1 | | | 86 |
| *02 | 644 | N | 577 | -0- | -67 | -0- | 27 | 1 | 550 | 2 | N | -0- | 56 | 6 | | | 30 |

WARREN, W. K. WELL #: 2 RRCID -> 225799 COMPL. DATE 11/09/2006 TOTAL DEPTH 9673 PERF. 9060 - 9210

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3246 | X | 3246 | -0- | -0- | -0- | 167 | 1 | 3077 | 2 | Y | 2 | | | | | 9 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 3100 | X | 3057 | -0- | -43 | -0- | 164 | 1 | 2891 | 2 | Y | 2 | | | | | 11 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 3000 | X | 2609 | -0- | -391 | -0- | 160 | 1 | 2448 | 2 | Y | 1 | | | | | 12 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 3348 | X | 2993 | -0- | -355 | -0- | 160 | 1 | 2824 | 2 | Y | 8 | | | | | 20 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 01 | 3348 | X | 2595 | -0- | -753 | -0- | 159 | 1 | 2435 | 2 | Y | 1 | | | | | 21 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 3024 | X | 2274 | -0- | -750 | -0- | 133 | 1 | 2139 | 2 | Y | 2 | | | | | 23 |
| | | | | | | | 2 | 9 | | | | | | | | | |

BRUNI MINERAL TRUST "A" WELL #: 46 RRCID -> 226195 COMPL. DATE 03/01/2007 TOTAL DEPTH 10450 PERF. 9168 - 10108

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 19 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 19 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 19 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 19 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 19 |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | 19 |

B.M.T. (LOBO CONS.) //CONT.// 04789 237 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
STATE RUNNING "W" 598 WELL #: 3 RRCID -> 226647 COMPL. DATE 03/30/2007 TOTAL DEPTH 9770 PERF. 9282 - 9312

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 414 | N | 414 | -0- | -0- | -0- | 22 | 1 | 392 | 2 | N | -0- | | | | | 13 |
| 10 | 648 | N | 648 | -0- | -0- | -0- | 36 | 1 | 612 | 2 | N | -0- | | | | | 13 |
| 11 | 512 | N | 512 | -0- | -0- | -0- | 27 | 1 | 485 | 2 | N | -0- | | | | | 13 |
| 12 | 444 | N | 444 | -0- | -0- | -0- | 22 | 1 | 422 | 2 | N | -0- | | | | | 13 |
| 01 | 558 | N | 419 | -0- | -139 | -0- | 21 | 1 | 398 | 2 | N | -0- | | | | | 13 |
| 02 | 476 | N | 448 | -0- | -28 | -0- | 21 | 1 | 427 | 2 | N | -0- | | | | | 13 |

BMT 471 WELL #: 2 RRCID -> 227964 COMPL. DATE 12/15/2006 TOTAL DEPTH 9532 PERF. 9202 - 9298

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 90 | N | 19 | -0- | -71 | -0- | 1 | 1 | 18 | 2 | N | -0- | | | | | 16 |
| 10 | 93 | N | -0- | -0- | -93 | -0- | | | | | N | -0- | | | | | 16 |
| 11 | 90 | N | -0- | -0- | -90 | -0- | | | | | N | -0- | | | | | 16 |
| 12 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | 16 |
| 01 | 107 | N | 107 | -0- | -0- | -0- | 6 | 1 | 101 | 2 | N | -0- | | | | | 16 |
| 02 | 64 | N | 64 | -0- | -0- | -0- | 4 | 1 | 60 | 2 | N | -0- | | | | | 16 |

BMT WELL #: 190 RRCID -> 227965 COMPL. DATE 12/20/2006 TOTAL DEPTH 9502 PERF. 8992 - 9280

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3000 | N | 2474 | -0- | -526 | 1465 | 135 | 1 | 2339 | 2 | Y | -0- | | | | | 1 |
| 10 | 3100 | N | 2512 | -0- | -588 | 877 | 140 | 1 | 2372 | 2 | Y | -0- | | | | | 1 |
| 11 | 3000 | N | 2450 | -0- | -550 | 327 | 130 | 1 | 2320 | 2 | Y | -0- | | | | | 1 |
| 12 | 2542 | N | 1057 | -0- | -1485 | -0- | 52 | 1 | 1005 | 2 | Y | -0- | | | | | 1 |
| 01 | 3100 | N | 3361 | -0- | 261 | 261 | 172 | 1 | 3189 | 2 | Y | -0- | | | | | 1 |
| 02 | 2769 | N | 2508 | -0- | -261 | -0- | 118 | 1 | 2390 | 2 | Y | -0- | | | | | 1 |

WARREN, W. K. WELL #: 4 RRCID -> 230024 COMPL. DATE 06/06/2007 TOTAL DEPTH 9505 PERF. 9024 - 9079

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1857 | N | 1857 | -0- | -0- | -0- | 96 | 1 | 1760 | 2 | Y | 1 | | | | | 4 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 1782 | N | 1782 | -0- | -0- | -0- | 95 | 1 | 1686 | 2 | Y | 1 | | | | | 5 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1515 | N | 1515 | -0- | -0- | -0- | 93 | 1 | 1422 | 2 | Y | -0- | | | | | 5 |
| 12 | 1922 | N | 1851 | -0- | -71 | -0- | 99 | 1 | 1746 | 2 | Y | 5 | | | | | 10 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 01 | 1767 | N | 1632 | -0- | -135 | -0- | 100 | 1 | 1532 | 2 | Y | -0- | | | | | 10 |
| 02 | 1428 | N | 1418 | -0- | -10 | -0- | 83 | 1 | 1334 | 2 | Y | 1 | | | | | 11 |
| | | | | | | | 1 | 9 | | | | | | | | | |

MATA-THOMAS GU WELL #: 2 RRCID -> 231876 COMPL. DATE 07/03/2007 TOTAL DEPTH 9500 PERF. 8842 - 9104

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2986 | X | 2986 | -0- | -0- | -0- | 154 | 1 | 2832 | 2 | N | -0- | | | | | 55 |
| 10 | 2821 | X | 2811 | -0- | -10 | -0- | 151 | 1 | 2659 | 2 | N | 1 | | | | | 56 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 2754 | X | 2754 | -0- | -0- | -0- | 169 | 1 | 2585 | 2 | N | -0- | | | | | 56 |
| 12 | 3100 | X | 2829 | -0- | -271 | -0- | 152 | 1 | 2677 | 2 | N | -0- | | | | | 56 |
| 01 | 3100 | X | 2770 | -0- | -330 | -0- | 170 | 1 | 2598 | 2 | N | 2 | | | | | 58 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 2800 | X | 2508 | -0- | -292 | -0- | 146 | 1 | 2359 | 2 | N | 3 | | | | | 61 |
| | | | | | | | 3 | 9 | | | | | | | | | |

B.M.T. (LOBO CONS.) //CONT.// 04789 237 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
BMT WELL #: 154 RRCID -> 235818 COMPL. DATE 09/17/2007 TOTAL DEPTH 10505 PERF.10108 - 10222

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1620 | N | 1469 | -0- | | -151 | -0- | 89 | 1 | 1377 | 2 | Y | 3 | 1 | 1 | | | 12 |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 1643 | N | 1530 | -0- | | -113 | -0- | 92 | 1 | 1434 | 2 | Y | 4 | 5 | 1 | | | 11 |
| | | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 1590 | N | 1459 | -0- | | -131 | -0- | 90 | 1 | 1365 | 2 | Y | 4 | 5 | 1 | | | 10 |
| | | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 1519 | N | 1426 | -0- | | -93 | -0- | 74 | 1 | 1346 | 2 | Y | 5 | 6 | 1 | | | 9 |
| | | | | | | | | 6 | 9 | | | | | | | | | |
| 01 | 1519 | N | 1308 | -0- | | -211 | -0- | 74 | 1 | 1228 | 2 | Y | 5 | 4 | 1 | | | 10 |
| | | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 1372 | N | 1324 | -0- | | -48 | -0- | 74 | 1 | 1244 | 2 | Y | 5 | 3 | 1 | | | 12 |
| | | | | | | | | 6 | 9 | | | | | | | | | |

WARREN, W. K. WELL #: 5 RRCID -> 236542 COMPL. DATE 12/16/2007 TOTAL DEPTH 9827 PERF. 9358 - 9378

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TEX-MEX RR CO. 599 WELL #: 6 RRCID -> 236543 COMPL. DATE 12/29/2007 TOTAL DEPTH 9429 PERF. 9187 - 9270

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3685 | X | 3685 | -0- | | -0- | -0- | 201 | 1 | 3471 | 2 | Y | 12 | | | | | 53 |
| | | | | | | | | 13 | 9 | | | | | | | | | |
| 10 | 3783 | X | 3783 | -0- | | -0- | -0- | 211 | 1 | 3559 | 2 | Y | 12 | | | | | 65 |
| | | | | | | | | 13 | 9 | | | | | | | | | |
| 11 | 3600 | X | 3481 | -0- | | -119 | -0- | 184 | 1 | 3285 | 2 | Y | 11 | 35 | 1 | | | 41 |
| | | | | | | | | 12 | 9 | | | | | | | | | |
| 12 | 3720 | X | 3280 | -0- | | -440 | -0- | 161 | 1 | 3119 | 2 | Y | -0- | | | | | 41 |
| 01 | 3748 | X | 3748 | -0- | | -0- | -0- | 190 | 1 | 3536 | 2 | Y | 20 | 39 | 1 | | | 22 |
| | | | | | | | | 22 | 9 | | | | | | | | | |
| 02 | 3360 | X | 3304 | -0- | | -56 | -0- | 155 | 1 | 3131 | 2 | Y | 16 | | | | | 38 |
| | | | | | | | | 18 | 9 | | | | | | | | | |

WARREN, W. K. WELL #: 3 RRCID -> 236544 COMPL. DATE 01/13/2008 TOTAL DEPTH 9534 PERF. 8998 - 9082

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

B.M.T. WELL #: 187 RRCID -> 237155 COMPL. DATE 11/09/2007 TOTAL DEPTH 9840 PERF. 9448 - 9476

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2250 | N | 2103 | -0- | | -147 | -0- | 127 | 1 | 1970 | 2 | Y | 5 | 2 | 1 | | | 5 |
| | | | | | | | | 6 | 9 | | | | | | | | | |
| 10 | 2267 | N | 2267 | -0- | | -0- | -0- | 136 | 1 | 2123 | 2 | Y | 7 | 8 | 1 | | | 4 |
| | | | | | | | | 8 | 9 | | | | | | | | | |
| 11 | 2177 | N | 2177 | -0- | | -0- | -0- | 135 | 1 | 2035 | 2 | Y | 6 | 8 | 1 | | | 2 |
| | | | | | | | | 7 | 9 | | | | | | | | | |
| 12 | 2170 | N | 2028 | -0- | | -142 | -0- | 106 | 1 | 1915 | 2 | Y | 6 | 8 | 1 | | | -0- |
| | | | | | | | | 7 | 9 | | | | | | | | | |
| 01 | 2266 | N | 2266 | -0- | | -0- | -0- | 128 | 1 | 2128 | 2 | Y | 9 | 8 | 1 | | | 1 |
| | | | | | | | | 10 | 9 | | | | | | | | | |
| 02 | 2044 | N | 2001 | -0- | | -43 | -0- | 112 | 1 | 1881 | 2 | Y | 7 | 6 | 1 | | | 2 |
| | | | | | | | | 8 | 9 | | | | | | | | | |

B.M.T. (LOBO CONS.) //CONT.// 04789 237 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
STATE RUNNING "W" 598 WELL #: 1 RRCID -> 239331 COMPL. DATE 03/15/2008 TOTAL DEPTH 10100 PERF. 9546 - 9926

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

WARREN, W. K. WELL #: 6 RRCID -> 242326 COMPL. DATE 06/18/2008 TOTAL DEPTH 9641 PERF. 9132 - 9178

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1112 | N | 1112 | -0- | -0- | -0- | 57 | 1 | 1054 | 2 | Y | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 992 | N | 971 | -0- | -21 | -0- | 52 | 1 | 918 | 2 | Y | 1 | | | | | 4 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 884 | N | 884 | -0- | -0- | -0- | 54 | 1 | 830 | 2 | Y | -0- | | | | | 4 |
| 12 | 1147 | N | 896 | -0- | -251 | -0- | 48 | 1 | 845 | 2 | Y | 3 | | | | | 7 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 01 | 961 | N | 866 | -0- | -95 | -0- | 53 | 1 | 813 | 2 | Y | -0- | | | | | 7 |
| 02 | 812 | N | 730 | -0- | -82 | -0- | 43 | 1 | 686 | 2 | Y | 1 | | | | | 8 |
| | | | | | | | 1 | 9 | | | | | | | | | |

BMT 471 WELL #: 1 RRCID -> 243242 COMPL. DATE 04/06/2008 TOTAL DEPTH 9670 PERF. 9156 - 9246

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2577 | N | 2577 | -0- | -0- | -0- | 133 | 1 | 2444 | 2 | N | -0- | | | | | 60 |
| 10 | 2793 | N | 2793 | -0- | -0- | -0- | 150 | 1 | 2643 | 2 | N | -0- | | | | | 60 |
| 11 | 2508 | N | 2508 | -0- | -0- | -0- | 154 | 1 | 2354 | 2 | N | -0- | | | | | 60 |
| 12 | 2666 | N | 1770 | -0- | -896 | -0- | 95 | 1 | 1669 | 2 | N | 5 | | | | | 65 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 01 | 2790 | N | 2087 | -0- | -703 | -0- | 128 | 1 | 1959 | 2 | N | -0- | | | | | 65 |
| 02 | 2352 | N | 2007 | -0- | -345 | -0- | 117 | 1 | 1890 | 2 | N | -0- | | | | | 65 |

B.M.T. WELL #: 191 RRCID -> 245744 COMPL. DATE 12/07/2008 TOTAL DEPTH 9879 PERF. 8262 - 9315

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5070 | X | 4997 | -0- | -73 | -0- | 273 | 1 | 4724 | 2 | Y | -0- | | | | | 26 |
| 10 | 5115 | X | 5012 | -0- | -103 | -0- | 280 | 1 | 4732 | 2 | Y | -0- | | | | | 26 |
| 11 | 4830 | X | 3322 | -0- | -1508 | -0- | 176 | 1 | 3146 | 2 | Y | -0- | | | | | 26 |
| 12 | 5159 | X | 5159 | -0- | -0- | -0- | 253 | 1 | 4906 | 2 | Y | -0- | | | | | 26 |
| 01 | 5115 | X | 4952 | -0- | -163 | -0- | 253 | 1 | 4699 | 2 | Y | -0- | | | | | 26 |
| 02 | 4620 | X | 4445 | -0- | -175 | -0- | 209 | 1 | 4236 | 2 | Y | -0- | | | | | 26 |

V & W RANCH WELL #: 1 RRCID -> 245758 COMPL. DATE 02/19/2008 TOTAL DEPTH 11000 PERF. 10288 - 10352

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 208 | N | 208 | -0- | -0- | -0- | 11 | 1 | 196 | 2 | N | 1 | 1 | 1 | | | 17 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 186 | N | 169 | -0- | -17 | -0- | 9 | 1 | 159 | 2 | N | 1 | | | | | 18 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 152 | N | 152 | -0- | -0- | -0- | 9 | 1 | 143 | 2 | N | -0- | | | | | 18 |
| 12 | 217 | N | 143 | -0- | -74 | -0- | 8 | 1 | 135 | 2 | N | -0- | | | | | 18 |
| 01 | 155 | N | 136 | -0- | -19 | -0- | 8 | 1 | 128 | 2 | N | -0- | | | | | 18 |
| 02 | 140 | N | 118 | -0- | -22 | -0- | 7 | 1 | 111 | 2 | N | -0- | | | | | 18 |

B.M.T. (LOBO CONS.) //CONT.// 04789 237 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
B.M.T. WELL #: 196 RRCID -> 247383 COMPL. DATE 08/23/2008 TOTAL DEPTH 10320 PERF. 9580 - 9880

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2100 | N | 2013 | -0- | -87 | -0- | 121 | 1 | 1886 | 2 | Y | 5 | 2 | 1 | | | 7 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 10 | 2201 | N | 2105 | -0- | -96 | -0- | 126 | 1 | 1972 | 2 | Y | 6 | 8 | 1 | | | 5 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 11 | 2130 | N | 1991 | -0- | -139 | -0- | 123 | 1 | 1861 | 2 | Y | 6 | 7 | 1 | | | 4 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 12 | 2077 | N | 1318 | -0- | -759 | -0- | 69 | 1 | 1245 | 2 | Y | 4 | 8 | 1 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 01 | 2108 | N | 1962 | -0- | -146 | -0- | 111 | 1 | 1842 | 2 | Y | 8 | 6 | 1 | | | 2 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 02 | 2448 | N | 2448 | -0- | -0- | -0- | 137 | 1 | 2301 | 2 | Y | 9 | 6 | 1 | | | 5 |
| | | | | | | | 10 | 9 | | | | | | | | | |

B.M.T. WELL #: 193 RRCID -> 248706 COMPL. DATE 04/02/2009 TOTAL DEPTH 9415 PERF. 8880 - 9132

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 750 | N | 620 | -0- | -130 | -0- | 34 | 1 | 586 | 2 | Y | -0- | | | | | 12 |
| 10 | 806 | N | 566 | -0- | -240 | -0- | 31 | 1 | 528 | 2 | Y | 6 | | | | | 18 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 11 | 750 | N | 584 | -0- | -166 | -0- | 31 | 1 | 553 | 2 | Y | -0- | | | | | 18 |
| 12 | 651 | N | 483 | -0- | -168 | -0- | 24 | 1 | 458 | 2 | Y | 1 | | | | | 19 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 585 | N | 585 | -0- | -0- | -0- | 30 | 1 | 551 | 2 | Y | 4 | | | | | 23 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 532 | N | 492 | -0- | -40 | -0- | 23 | 1 | 469 | 2 | Y | -0- | | | | | 23 |

B.M.T. C WELL #: 9 RRCID -> 250369 COMPL. DATE 03/13/2008 TOTAL DEPTH 9624 PERF. 9146 - 9233

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 60 | N | 32 | -0- | -28 | -0- | 2 | 1 | 30 | 2 | N | -0- | | | | | 41 |
| 10 | 62 | N | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | | 41 |
| *11 | 158 | N | 158 | -0- | -0- | -0- | 8 | 1 | 149 | 2 | N | 1 | | | | | 42 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *12 | 31 | N | 20 | -0- | -11 | -0- | 1 | 1 | 18 | 2 | N | 1 | | | | | 43 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *01 | 154 | N | 154 | -0- | -0- | -0- | 8 | 1 | 146 | 2 | N | -0- | | | | | 43 |
| *02 | 180 | N | 180 | -0- | -0- | -0- | 9 | 1 | 171 | 2 | N | -0- | 4 | 6 | | | 39 |

B.M.T. A WELL #: 30 RRCID -> 252112 COMPL. DATE 05/23/2009 TOTAL DEPTH 10394 PERF.10052 - 10126

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2820 | X | 2443 | -0- | -377 | -0- | 149 | 1 | 2293 | 2 | Y | 1 | | | | | 26 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 2852 | X | 2737 | -0- | -115 | -0- | 179 | 1 | 2547 | 2 | Y | 10 | 24 | 1 | | | 12 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 11 | 2760 | X | 2628 | -0- | -132 | -0- | 179 | 1 | 2446 | 2 | Y | 3 | 9 | 1 | | | 6 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 2774 | N | 2774 | -0- | -0- | -0- | 163 | 1 | 2600 | 2 | Y | 10 | 10 | 1 | | | 6 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 01 | 2831 | N | 2831 | -0- | -0- | -0- | 194 | 1 | 2635 | 2 | Y | 2 | 4 | 1 | | | 4 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 2476 | N | 2476 | -0- | -0- | -0- | 150 | 1 | 2324 | 2 | Y | 2 | | | | | 6 |
| | | | | | | | 2 | 9 | | | | | | | | | |

PENA-CUEVA GU WELL #: 2 RRCID -> 253088 COMPL. DATE 03/17/2009 TOTAL DEPTH 9536 PERF. 8796 - 9212

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 60 | X | 27 | -0- | -33 | -0- | 1 | 1 | 26 | 2 | N | -0- | | | | | 7 |
| 10 | 62 | X | 25 | -0- | -37 | -0- | 2 | 1 | 23 | 2 | N | -0- | | | | | 7 |
| 11 | 60 | X | 23 | -0- | -37 | -0- | 1 | 1 | 22 | 2 | N | -0- | | | | | 7 |
| 12 | 62 | X | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | | 7 |
| 01 | 62 | X | 46 | -0- | -16 | -0- | 3 | 1 | 43 | 2 | N | -0- | | | | | 7 |
| 02 | 35 | X | 35 | -0- | -0- | -0- | 2 | 1 | 33 | 2 | N | -0- | | | | | 7 |

B.M.T. (LOBO CONS.) //CONT.// 04789 237 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
B.M.T. WELL #: 194 RRCID -> 253810 COMPL. DATE 08/21/2009 TOTAL DEPTH 10441 PERF. 9716 - 10200

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | ** DISPOSITIONS ** AMT | CODE | ** DISPOSITIONS ** AMT | CODE | CM | COND PROD | ** DISPOSITIONS ** AMT | CODE | ** DISPOSITIONS ** AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2520 | N | 2407 | -0- | -113 | -0- | 145 | 1 | 2255 | 2 | Y | 6 | 2 | 1 | | | 8 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 10 | 2635 | N | 2625 | -0- | -10 | -0- | 157 | 1 | 2459 | 2 | Y | 8 | 10 | 1 | | | 6 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 11 | 2580 | N | 2498 | -0- | -82 | -0- | 155 | 1 | 2335 | 2 | Y | 7 | 8 | 1 | | | 5 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 12 | 2480 | N | 2375 | -0- | -105 | -0- | 124 | 1 | 2242 | 2 | Y | 8 | 11 | 1 | | | 2 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 01 | 2635 | N | 2488 | -0- | -147 | -0- | 141 | 1 | 2336 | 2 | Y | 10 | 8 | 1 | | | 4 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 02 | 2324 | N | 1593 | -0- | -731 | -0- | 89 | 1 | 1497 | 2 | Y | 6 | 6 | 1 | | | 4 |
| | | | | | | | 7 | 9 | | | | | | | | | |

B.M.T. A WELL #: 34 RRCID -> 255372 COMPL. DATE 04/21/2010 TOTAL DEPTH 10547 PERF. 7900 - 10027

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | ** DISPOSITIONS ** AMT | CODE | ** DISPOSITIONS ** AMT | CODE | CM | COND PROD | ** DISPOSITIONS ** AMT | CODE | ** DISPOSITIONS ** AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2760 | N | 2283 | -0- | -477 | -0- | 139 | 1 | 2143 | 2 | Y | 1 | | | | | 26 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 2852 | X | 2520 | -0- | -332 | -0- | 164 | 1 | 2345 | 2 | Y | 10 | 24 | 1 | | | 12 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 11 | 2781 | X | 2781 | -0- | -0- | -0- | 189 | 1 | 2589 | 2 | Y | 3 | 9 | 1 | | | 6 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 2697 | X | 2553 | -0- | -144 | -0- | 150 | 1 | 2392 | 2 | Y | 10 | 10 | 1 | | | 6 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 01 | 2740 | X | 2740 | -0- | -0- | -0- | 187 | 1 | 2551 | 2 | Y | 2 | 4 | 1 | | | 4 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 2604 | X | 2368 | -0- | -236 | -0- | 143 | 1 | 2223 | 2 | Y | 2 | | | | | 6 |
| | | | | | | | 2 | 9 | | | | | | | | | |

BMT WELL #: 198 RRCID -> 255820 COMPL. DATE 05/02/2011 TOTAL DEPTH 11169 PERF. 9652 - 10795

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | ** DISPOSITIONS ** AMT | CODE | ** DISPOSITIONS ** AMT | CODE | CM | COND PROD | ** DISPOSITIONS ** AMT | CODE | ** DISPOSITIONS ** AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1650 | X | 1638 | -0- | -12 | -0- | 99 | 1 | 1535 | 2 | Y | 4 | 1 | 1 | | | 10 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 10 | 1581 | N | 1516 | -0- | -65 | -0- | 91 | 1 | 1421 | 2 | Y | 4 | 6 | 1 | | | 8 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 1590 | N | 1130 | -0- | -460 | -0- | 70 | 1 | 1057 | 2 | Y | 3 | 4 | 1 | | | 7 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 1705 | N | 1183 | -0- | -522 | -0- | 62 | 1 | 1117 | 2 | Y | 4 | 6 | 1 | | | 5 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 01 | 1519 | N | 1350 | -0- | -169 | -0- | 76 | 1 | 1267 | 2 | Y | 6 | 4 | 1 | | | 7 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 02 | 1090 | N | 1090 | -0- | -0- | -0- | 61 | 1 | 1025 | 2 | Y | 4 | 3 | 1 | | | 8 |
| | | | | | | | 4 | 9 | | | | | | | | | |

B.M.T. WELL #: 200 RRCID -> 257550 COMPL. DATE 08/18/2011 TOTAL DEPTH 10556 PERF. 9882 - 10632

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | ** DISPOSITIONS ** AMT | CODE | ** DISPOSITIONS ** AMT | CODE | CM | COND PROD | ** DISPOSITIONS ** AMT | CODE | ** DISPOSITIONS ** AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 730 | N | 730 | -0- | -0- | -0- | 44 | 1 | 684 | 2 | Y | 2 | 1 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 1057 | N | 1057 | -0- | -0- | -0- | 63 | 1 | 991 | 2 | Y | 3 | 3 | 1 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 937 | N | 937 | -0- | -0- | -0- | 58 | 1 | 876 | 2 | Y | 3 | 4 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 1038 | N | 1038 | -0- | -0- | -0- | 54 | 1 | 981 | 2 | Y | 3 | 4 | 1 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 01 | 936 | N | 936 | -0- | -0- | -0- | 53 | 1 | 879 | 2 | Y | 4 | 4 | 1 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 794 | N | 794 | -0- | -0- | -0- | 44 | 1 | 747 | 2 | Y | 3 | 3 | 1 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |

B.M.T. (LOBO CONS.) //CONT.// 04789 237 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
B.M.T. WELL #: 199 RRCID -> 259895 COMPL. DATE 08/24/2011 TOTAL DEPTH 11790 PERF.10068 - 11230

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 49 | N | 49 | -0- | -0- | -0- | 3 | 1 | 46 | 2 | Y | -0- | | | | | -0- |
| 10 | 76 | N | 76 | -0- | -0- | -0- | 5 | 1 | 71 | 2 | Y | -0- | | | | | -0- |
| 11 | 90 | N | 76 | -0- | -14 | -0- | 5 | 1 | 71 | 2 | Y | -0- | | | | | -0- |
| 12 | 71 | N | 71 | -0- | -0- | -0- | 4 | 1 | 67 | 2 | Y | -0- | | | | | -0- |
| 01 | 72 | N | 72 | -0- | -0- | -0- | 4 | 1 | 68 | 2 | Y | -0- | | | | | -0- |
| 02 | 84 | N | 68 | -0- | -16 | -0- | 4 | 1 | 64 | 2 | Y | -0- | | | | | -0- |

B.M.T. WELL #: 203 RRCID -> 262096 COMPL. DATE 08/03/2011 TOTAL DEPTH 12345 PERF. 9838 - 11584

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2580 | N | 2153 | -0- | -427 | -0- | 130 | 1 | 2017 | 2 | Y | 5 | 2 | 1 | | | 6 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 10 | 3069 | X | 2570 | -0- | -499 | -0- | 154 | 1 | 2408 | 2 | Y | 7 | 10 | 1 | | | 3 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 11 | 3347 | X | 3347 | -0- | -0- | -0- | 207 | 1 | 3129 | 2 | Y | 10 | 9 | 1 | | | 4 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 12 | 3017 | X | 3017 | -0- | -0- | -0- | 157 | 1 | 2849 | 2 | Y | 10 | 13 | 1 | | | 1 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 01 | 3299 | X | 3299 | -0- | -0- | -0- | 186 | 1 | 3098 | 2 | Y | 14 | 10 | 1 | | | 5 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 02 | 2884 | X | 2827 | -0- | -57 | -0- | 158 | 1 | 2658 | 2 | Y | 10 | 7 | 1 | | | 8 |
| | | | | | | | 11 | 9 | | | | | | | | | |

HUGOTON OPERATING COMPANY, INC. 412178
JARAL WELL #: 1 RRCID -> 174343 COMPL. DATE 01/23/2001 TOTAL DEPTH 12040 PERF.10116 - 10957

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 112 | N | 112 | -0- | -0- | -0- | 112 | 2 | | | Y | -0- | | | | | 1 |
| 10 | 0 | | 56 | -0- | 56 | 56 | 56 | 2 | | | Y | -0- | | | | | 1 |
| 11 | 0 | | 166 | -0- | 166 | 222 | 166 | 2 | | | Y | -0- | | | | | 1 |
| 12 | 0 | | 22 | -0- | 22 | 244 | 22 | 2 | | | Y | -0- | | | | | 1 |
| 01 | 0 | | 101 | -0- | 101 | 345 | 101 | 2 | | | Y | -0- | | | | | 1 |
| 02 | 742 | N | 397 | -0- | -345 | -0- | 397 | 2 | | | Y | -0- | | | | | 1 |

JARAL WELL #: 5 RRCID -> 208783 COMPL. DATE 03/19/2005 TOTAL DEPTH 11760 PERF.10722 - 11574

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 37 | N | 37 | -0- | -0- | -0- | 37 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 0 | | 29 | -0- | 29 | 29 | 29 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 0 | | 41 | -0- | 41 | 70 | 41 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 0 | | 14 | -0- | 14 | 84 | 14 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 0 | | 65 | -0- | 65 | 149 | 65 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 440 | N | 291 | -0- | -149 | -0- | 291 | 2 | | | Y | -0- | | | | | -0- |

KILLAM OIL CO., LTD. 460054
K&H FEE 942 WELL #: 2 RRCID -> 109716 COMPL. DATE 01/21/1984 TOTAL DEPTH 10003 PERF. 9780 - 9800

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 660 | N | 24 | -0- | -636 | -0- | 24 | 2 | | | Y | -0- | | | | | 7 |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | 4 | 1 | | | 3 |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 3 |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | 2 | 1 | | | 1 |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 02 | 113 | N | 113 | -0- | -0- | -0- | 113 | 2 | | | Y | -0- | | | | | 1 |

K & H FEE "1620" WELL #: 4 RRCID -> 112590 COMPL. DATE 05/16/1984 TOTAL DEPTH 10350 PERF.10146 - 10166

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2310 | X | 1779 | -0- | -531 | -0- | 1776 | 2 | 3 | 9 | Y | 3 | | | | | 14 |
| 10 | 0 | | 2071 | -0- | 2071 | 2071 | 2048 | 2 | 23 | 9 | Y | 21 | 22 | 1 | | | 13 |
| 11 | 0 | | 1807 | -0- | 1807 | 3878 | 1790 | 2 | 17 | 9 | Y | 15 | | | | | 28 |
| 12 | 0 | | 1285 | -0- | 1285 | 5163 | 1265 | 2 | 20 | 9 | Y | 18 | 28 | 1 | | | 18 |
| 01 | 0 | | 1691 | -0- | 1691 | 6854 | 1669 | 2 | 22 | 9 | Y | 20 | | | | | 38 |
| 02 | 2800 | N | 1700 | -0- | -1100 | 5754 | 1687 | 2 | 13 | 9 | Y | 12 | 17 | 1 | | | 33 |

B.M.T. (LOBO CONS.) //CONT.// 04789 237 NON-ASSOCIATED CAPACITY CNTY: WEBB
KILLAM OIL CO., LTD. //CONT.// 460054
K & H FEE "1620" WELL #: 5 T RRCID -> 113158 COMPL. DATE 09/27/1984 TOTAL DEPTH 10307 PERF. 9730 - 10180

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 454 | N | 454 | -0- | -0- | -0- | 452 | 2 | 2 | 9 | Y | 2 | | | | | 6 |
| 10 | 0 | | 467 | -0- | 467 | 467 | 463 | 2 | 4 | 9 | Y | 4 | 6 | 1 | | | 4 |
| 11 | 0 | | 346 | -0- | 346 | 813 | 345 | 2 | 1 | 9 | Y | 1 | | | | | 5 |
| 12 | 0 | | 394 | -0- | 394 | 1207 | 390 | 2 | 4 | 9 | Y | 4 | 5 | 1 | | | 4 |
| 01 | 0 | | 510 | -0- | 510 | 1717 | 506 | 2 | 4 | 9 | Y | 4 | | | | | 8 |
| 02 | 2072 | N | 355 | -0- | -1717 | -0- | 354 | 2 | 1 | 9 | Y | 1 | 3 | 1 | | | 6 |

K & H FEE "1620" WELL #: 3 RRCID -> 120789 COMPL. DATE 02/03/1986 TOTAL DEPTH 10313 PERF.10108 - 10130

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1776 | N | 1776 | -0- | -0- | -0- | 1769 | 2 | 7 | 9 | Y | 6 | | | | | 23 |
| 10 | 0 | | 2190 | -0- | 2190 | 2190 | 2173 | 2 | 17 | 9 | Y | 15 | 24 | 1 | | | 14 |
| 11 | 0 | | 1454 | -0- | 1454 | 3644 | 1445 | 2 | 9 | 9 | Y | 8 | | | | | 22 |
| 12 | 0 | | 774 | -0- | 774 | 4418 | 766 | 2 | 8 | 9 | Y | 7 | 18 | 1 | | | 11 |
| 01 | 0 | | 2231 | -0- | 2231 | 6649 | 2211 | 2 | 20 | 9 | Y | 18 | | | | | 29 |
| 02 | 2800 | N | 1469 | -0- | -1331 | 5318 | 1461 | 2 | 8 | 9 | Y | 7 | 12 | 1 | | | 24 |

BRUNI MINERAL "A" WELL #: 9 RRCID -> 130744 COMPL. DATE 04/29/1989 TOTAL DEPTH 10200 PERF. 9796 - 9926

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BRUNI MINERAL "C" WELL #: 6 RRCID -> 131677 COMPL. DATE 07/09/1989 TOTAL DEPTH 10808 PERF.10420 - 10500

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1410 | N | 912 | -0- | -498 | -0- | 80 | 1 | 817 | 2 | Y | 14 | | | | | 30 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 10 | 0 | | 1291 | -0- | 1291 | 1291 | 133 | 1 | 1155 | 2 | Y | 3 | 23 | 1 | | | 10 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 0 | | 1437 | -0- | 1437 | 2728 | 160 | 1 | 1277 | 2 | Y | -0- | | | | | 10 |
| 12 | 0 | | 1776 | -0- | 1776 | 4504 | 141 | 1 | 1624 | 2 | Y | 10 | | | | | 20 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 01 | 0 | | 1815 | -0- | 1815 | 6319 | 169 | 1 | 1640 | 2 | Y | 5 | | | | | 25 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 2800 | N | 1679 | -0- | -1121 | 5198 | 183 | 1 | 1496 | 2 | Y | -0- | | | | | 25 |

BRUNI MINERAL -C- GAS UNIT WELL #: 1 RRCID -> 132352 COMPL. DATE 10/13/1989 TOTAL DEPTH 10450 PERF.10070 - 10105

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BRUNI MINERAL "A" NCT WELL #: 10 RRCID -> 133786 COMPL. DATE 10/21/2011 TOTAL DEPTH 11133 PERF. 9817 - 9890

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2070 | X | 1339 | -0- | -731 | -0- | 114 | 1 | 1174 | 2 | Y | 46 | | | | | 91 |
| | | | | | | | 51 | 9 | | | | | | | | | |
| 10 | 0 | | 1431 | -0- | 1431 | 1431 | 147 | 1 | 1276 | 2 | Y | 7 | 67 | 1 | | | 31 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 11 | 0 | | 1718 | -0- | 1718 | 3149 | 191 | 1 | 1527 | 2 | Y | -0- | | | | | 31 |
| 12 | 0 | | 1921 | -0- | 1921 | 5070 | 151 | 1 | 1746 | 2 | Y | 22 | | | | | 53 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 01 | 0 | | 1998 | -0- | 1998 | 7068 | 185 | 1 | 1802 | 2 | Y | 10 | | | | | 63 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 02 | 2800 | N | 1770 | -0- | -1030 | 6038 | 193 | 1 | 1577 | 2 | Y | -0- | | | | | 63 |

B.M.T. (LOBO CONS.) //CONT.// 04789 237 NON-ASSOCIATED CAPACITY CNTY: WEBB
KILLAM OIL CO., LTD. //CONT.// 460054
HIRSCH ESTATE J. WELL #: C 2 RRCID -> 133793 COMPL. DATE 01/18/1990 TOTAL DEPTH 10455 PERF.10073 - 10098

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BRUNI MINERAL B WELL #: 12 RRCID -> 137891 COMPL. DATE 02/27/1991 TOTAL DEPTH 10400 PERF. 9960 - 9992

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1890 | N | 678 | -0- | -1212 | -0- | 60 | 1 | 618 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | | 1367 | -0- | 1367 | 1367 | 141 | 1 | 1226 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 1623 | -0- | 1623 | 2990 | 181 | 1 | 1442 | 2 | Y | -0- | | | | | -0- |
| 12 | 0 | | 1755 | -0- | 1755 | 4745 | 140 | 1 | 1615 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 1748 | -0- | 1748 | 6493 | 163 | 1 | 1585 | 2 | Y | -0- | | | | | -0- |
| 02 | 2800 | N | 987 | -0- | -1813 | 4680 | 107 | 1 | 880 | 2 | Y | -0- | | | | | -0- |

BRUNI MINERAL C WELL #: 8 RRCID -> 138041 COMPL. DATE 03/01/1991 TOTAL DEPTH 10750 PERF.10442 - 10474

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1140 | N | 583 | -0- | -557 | -0- | 52 | 1 | 531 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | | 882 | -0- | 882 | 882 | 91 | 1 | 791 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 937 | -0- | 937 | 1819 | 104 | 1 | 833 | 2 | Y | -0- | | | | | -0- |
| 12 | 0 | | 1055 | -0- | 1055 | 2874 | 84 | 1 | 971 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 1054 | -0- | 1054 | 3928 | 98 | 1 | 956 | 2 | Y | -0- | | | | | -0- |
| 02 | 2800 | N | 1086 | -0- | -1714 | 2214 | 118 | 1 | 968 | 2 | Y | -0- | | | | | -0- |

BRUNI MINERAL C WELL #: 10 RRCID -> 138352 COMPL. DATE 03/31/1991 TOTAL DEPTH 10450 PERF. 9957 - 9990

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 660 | N | 517 | -0- | -143 | -0- | 46 | 1 | 471 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | | 763 | -0- | 763 | 763 | 79 | 1 | 684 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 806 | -0- | 806 | 1569 | 90 | 1 | 716 | 2 | Y | -0- | | | | | -0- |
| 12 | 0 | | 1066 | -0- | 1066 | 2635 | 85 | 1 | 981 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 827 | -0- | 827 | 3462 | 77 | 1 | 750 | 2 | Y | -0- | | | | | -0- |
| 02 | 2800 | N | 792 | -0- | -2008 | 1454 | 86 | 1 | 706 | 2 | Y | -0- | | | | | -0- |

BRUNI MINERAL B WELL #: 13 RRCID -> 139122 COMPL. DATE 05/03/1991 TOTAL DEPTH 10861 PERF.10487 - 10512

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BRUNI MINERAL C WELL #: 11 RRCID -> 139193 COMPL. DATE 06/14/1991 TOTAL DEPTH 10680 PERF.10043 - 10072

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BRUNI MINERAL A WELL #: 14 RRCID -> 141845 COMPL. DATE 10/21/2015 TOTAL DEPTH 10200 PERF. 9246 - 9342

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 480 | N | 386 | -0- | -94 | -0- | 34 | 1 | 352 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | | 583 | -0- | 583 | 583 | 60 | 1 | 523 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 486 | -0- | 486 | 1069 | 54 | 1 | 432 | 2 | Y | -0- | | | | | -0- |
| 12 | 0 | | 632 | -0- | 632 | 1701 | 50 | 1 | 582 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 623 | -0- | 623 | 2324 | 58 | 1 | 565 | 2 | Y | -0- | | | | | -0- |
| 02 | 2800 | N | 671 | -0- | -2129 | 195 | 73 | 1 | 598 | 2 | Y | -0- | | | | | -0- |

B.M.T. (LOBO CONS.) //CONT.// 04789 237 NON-ASSOCIATED CAPACITY CNTY: WEBB
KILLAM OIL CO., LTD. //CONT.// 460054
BRUNI MINERAL A NCT WELL #: 15 RRCID -> 141883 COMPL. DATE 07/01/1992 TOTAL DEPTH 11100 PERF.10658 - 10685

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

HIRSCH ESTATE J WELL #: B2 RRCID -> 142875 COMPL. DATE 10/26/1992 TOTAL DEPTH 10180 PERF. 9811 - 9851

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 136 | N | 136 | -0- | -0- | -0- | 12 | 1 | 124 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | | 117 | -0- | 117 | 117 | 12 | 1 | 105 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 54 | -0- | 54 | 171 | 6 | 1 | 48 | 2 | Y | -0- | | | | | -0- |
| 12 | 0 | | 156 | -0- | 156 | 327 | 12 | 1 | 144 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 106 | -0- | 106 | 433 | 10 | 1 | 96 | 2 | Y | -0- | | | | | -0- |
| 02 | 550 | N | 117 | -0- | -433 | -0- | 13 | 1 | 104 | 2 | Y | -0- | | | | | -0- |

BRUNI MINERAL C WELL #: 12 RRCID -> 144514 COMPL. DATE 03/18/2016 TOTAL DEPTH 10300 PERF. 9488 - 9548

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1110 | N | 720 | -0- | -390 | -0- | 63 | 1 | 650 | 2 | Y | 6 | | | | | 12 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 10 | 0 | | 976 | -0- | 976 | 976 | 101 | 1 | 874 | 2 | Y | 1 | 9 | 1 | | | 4 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 0 | | 1017 | -0- | 1017 | 1993 | 113 | 1 | 904 | 2 | Y | -0- | | | | | 4 |
| 12 | 0 | | 1156 | -0- | 1156 | 3149 | 92 | 1 | 1062 | 2 | Y | 2 | | | | | 6 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 0 | | 1199 | -0- | 1199 | 4348 | 112 | 1 | 1086 | 2 | Y | 1 | | | | | 7 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 2800 | N | 1118 | -0- | -1682 | 2666 | 122 | 1 | 996 | 2 | Y | -0- | | | | | 7 |

BRUNI MINERAL C WELL #: 13 RRCID -> 147007 COMPL. DATE 05/04/2016 TOTAL DEPTH 10220 PERF. 9320 - 9401

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 930 | N | 440 | -0- | -490 | -0- | 39 | 1 | 397 | 2 | Y | 4 | | | | | 9 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 10 | 0 | | 983 | -0- | 983 | 983 | 101 | 1 | 881 | 2 | Y | 1 | 7 | 1 | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 0 | | 895 | -0- | 895 | 1878 | 100 | 1 | 795 | 2 | Y | -0- | | | | | 3 |
| 12 | 0 | | 768 | -0- | 768 | 2646 | 61 | 1 | 706 | 2 | Y | 1 | | | | | 4 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 0 | | 696 | -0- | 696 | 3342 | 65 | 1 | 630 | 2 | Y | 1 | | | | | 5 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 2800 | N | 671 | -0- | -2129 | 1213 | 73 | 1 | 598 | 2 | Y | -0- | | | | | 5 |

K & H FEE "2042" WELL #: 3 T RRCID -> 149255 COMPL. DATE 09/25/2014 TOTAL DEPTH 10500 PERF. 9950 - 9969

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

K & H FEE "2042" WELL #: 4 RRCID -> 149905 COMPL. DATE 05/17/1994 TOTAL DEPTH 10350 PERF.10134 - 10164

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 6000 | X | 5514 | -0- | -486 | -0- | 5452 | 2 | 62 | 9 | Y | 56 | | | | | 189 |
| 10 | 0 | | 5889 | -0- | 5889 | 5889 | 5781 | 2 | 108 | 9 | Y | 98 | 179 | 1 | | | 108 |
| 11 | 0 | | 5350 | -0- | 5350 | 11239 | 5269 | 2 | 81 | 9 | Y | 74 | | | | | 182 |
| 12 | 0 | | 5907 | -0- | 5907 | 17146 | 5760 | 2 | 147 | 9 | Y | 134 | 192 | 1 | | | 124 |
| 01 | 0 | | 4505 | -0- | 4505 | 21651 | 4409 | 2 | 96 | 9 | Y | 87 | | | | | 211 |
| 02 | 26213 | X | 4562 | -0- | -21651 | -0- | 4500 | 2 | 62 | 9 | Y | 56 | 91 | 1 | | | 176 |

B.M.T. (LOBO CONS.) //CONT.// 04789 237 NON-ASSOCIATED CAPACITY CNTY: WEBB
KILLAM OIL CO., LTD. //CONT.// 460054
K & H FEE "2042" WELL #: 5 RRCID -> 162095 COMPL. DATE 01/22/1997 TOTAL DEPTH 9620 PERF. 9384 - 9418

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 630 | N | 515 | -0- | -115 | -0- | 515 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 0 | | 527 | -0- | 527 | 527 | 527 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 0 | | 360 | -0- | 360 | 887 | 360 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 0 | | 239 | -0- | 239 | 1126 | 239 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 0 | | 527 | -0- | 527 | 1653 | 527 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 2083 | N | 430 | -0- | -1653 | -0- | 430 | 2 | | | Y | -0- | | | | | -0- |

KILLAM & HURD FEE "1690" WELL #: 2 RRCID -> 162636 COMPL. DATE 03/06/1997 TOTAL DEPTH 9715 PERF. 9454 - 9476

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1920 | N | 1501 | -0- | -419 | -0- | 1492 | 2 | 9 | 9 | Y | 8 | | | | | 35 |
| 10 | 0 | | 1898 | -0- | 1898 | 1898 | 1880 | 2 | 18 | 9 | Y | 16 | 32 | 1 | | | 19 |
| 11 | 0 | | 1539 | -0- | 1539 | 3437 | 1527 | 2 | 12 | 9 | Y | 11 | | | | | 30 |
| 12 | 0 | | 1664 | -0- | 1664 | 5101 | 1643 | 2 | 21 | 9 | Y | 19 | 30 | 1 | | | 19 |
| 01 | 0 | | 2372 | -0- | 2372 | 7473 | 2346 | 2 | 26 | 9 | Y | 24 | | | | | 43 |
| 02 | 2800 | N | 2264 | -0- | -536 | 6937 | 2247 | 2 | 17 | 9 | Y | 15 | 21 | 1 | | | 37 |

K & H FEE "1690" WELL #: 1 RRCID -> 162921 COMPL. DATE 01/03/1997 TOTAL DEPTH 9621 PERF. 9094 - 9136

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

KILLAM & HURD "1612" WELL #: 1 RRCID -> 164366 COMPL. DATE 03/21/2013 TOTAL DEPTH 10050 PERF. 9837 - 9874

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 6395 | X | 6395 | -0- | -0- | -0- | 6395 | 2 | | | Y | -0- | | | | | 85 |
| 10 | 0 | | 2918 | -0- | 2918 | 2918 | 2918 | 2 | | | Y | -0- | | | | | 85 |
| 11 | 0 | | 787 | -0- | 787 | 3705 | 787 | 2 | | | Y | -0- | | | | | 85 |
| 12 | 0 | | 2768 | -0- | 2768 | 6473 | 2768 | 2 | | | Y | -0- | | | | | 85 |
| 01 | 0 | | 6028 | -0- | 6028 | 12501 | 6028 | 2 | | | Y | -0- | | | | | 85 |
| 02 | 17561 | X | 5060 | -0- | -12501 | -0- | 5060 | 2 | | | Y | -0- | | | | | 85 |

K & H FEE "2042" WELL #: 7 RRCID -> 166438 COMPL. DATE 11/25/1997 TOTAL DEPTH 10850 PERF.10682 - 10704

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3030 | X | 2281 | -0- | -749 | -0- | 2273 | 2 | 8 | 9 | Y | 7 | | | | | 24 |
| 10 | 0 | | 2970 | -0- | 2970 | 2970 | 2952 | 2 | 18 | 9 | Y | 16 | 25 | 1 | | | 15 |
| 11 | 0 | | 2127 | -0- | 2127 | 5097 | 2116 | 2 | 11 | 9 | Y | 10 | | | | | 25 |
| 12 | 0 | | 2637 | -0- | 2637 | 7734 | 2616 | 2 | 21 | 9 | Y | 19 | 27 | 1 | | | 17 |
| 01 | 0 | | 2753 | -0- | 2753 | 10487 | 2734 | 2 | 19 | 9 | Y | 17 | | | | | 34 |
| 02 | 12914 | X | 2427 | -0- | -10487 | -0- | 2416 | 2 | 11 | 9 | Y | 10 | 15 | 1 | | | 29 |

KILLAM & HURD FEE "1614" WELL #: 2 RRCID -> 168195 COMPL. DATE 10/27/2006 TOTAL DEPTH 10000 PERF. 9023 - 9756

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2568 | N | 2568 | -0- | -0- | -0- | 2561 | 2 | 7 | 9 | Y | 6 | | | | | 23 |
| 10 | 0 | | 2680 | -0- | 2680 | 2680 | 2665 | 2 | 15 | 9 | Y | 14 | 23 | 1 | | | 14 |
| 11 | 0 | | 2336 | -0- | 2336 | 5016 | 2326 | 2 | 10 | 9 | Y | 9 | | | | | 23 |
| 12 | 0 | | 2128 | -0- | 2128 | 7144 | 2111 | 2 | 17 | 9 | Y | 15 | 23 | 1 | | | 15 |
| 01 | 0 | | 2320 | -0- | 2320 | 9464 | 2306 | 2 | 14 | 9 | Y | 13 | | | | | 28 |
| 02 | 11647 | X | 2183 | -0- | -9464 | -0- | 2174 | 2 | 9 | 9 | Y | 8 | 12 | 1 | | | 24 |

K & H FEE "2042" WELL #: 6 RRCID -> 169531 COMPL. DATE 12/09/2020 TOTAL DEPTH 10000 PERF. 7860 - 9692

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

B.M.T. (LOBO CONS.) //CONT.// 04789 237 NON-ASSOCIATED CAPACITY CNTY: WEBB
KILLAM OIL CO., LTD. //CONT.// 460054
BRUNI MINERAL TRUST "C" WELL #: 14 RRCID -> 172813 COMPL. DATE 04/22/2013 TOTAL DEPTH 10942 PERF. 9817 - 9832

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BRUNI MINERAL "A" WELL #: 18 RRCID -> 173766 COMPL. DATE 04/29/1999 TOTAL DEPTH 10200 PERF. 9864 - 9886

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1410 | N | 550 | -0- | -860 | -0- | 48 | 1 | 491 | 2 | Y | 10 | | | | | 26 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 10 | 0 | | 1223 | -0- | 1223 | 1223 | 126 | 1 | 1094 | 2 | Y | 3 | 20 | 1 | | | 9 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 0 | | 1066 | -0- | 1066 | 2289 | 119 | 1 | 947 | 2 | Y | -0- | | | | | 9 |
| 12 | 0 | | 1680 | -0- | 1680 | 3969 | 133 | 1 | 1535 | 2 | Y | 11 | | | | | 20 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 01 | 0 | | 1633 | -0- | 1633 | 5602 | 152 | 1 | 1475 | 2 | Y | 5 | | | | | 25 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 2800 | N | 1228 | -0- | -1572 | 4030 | 134 | 1 | 1094 | 2 | Y | -0- | | | | | 25 |

BRUNI MINERALS TRUST "A" GAS UT. WELL #: 1 RRCID -> 174745 COMPL. DATE 09/15/1999 TOTAL DEPTH 10233 PERF. 9741 - 9858

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3510 | X | 1029 | -0- | -2481 | -0- | 90 | 1 | 926 | 2 | Y | 12 | | | | | 33 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 10 | 0 | | 2755 | -0- | 2755 | 2755 | 284 | 1 | 2467 | 2 | Y | 4 | 25 | 1 | | | 12 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 0 | | 2261 | -0- | 2261 | 5016 | 252 | 1 | 2009 | 2 | Y | -0- | | | | | 12 |
| 12 | 0 | | 3510 | -0- | 3510 | 8526 | 279 | 1 | 3217 | 2 | Y | 13 | | | | | 25 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 01 | 0 | | 4281 | -0- | 4281 | 12807 | 399 | 1 | 3873 | 2 | Y | 8 | | | | | 33 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 02 | 16612 | X | 3805 | -0- | -12807 | -0- | 414 | 1 | 3391 | 2 | Y | -0- | | | | | 33 |

BRUNI MINERALS "B" WELL #: 16 RRCID -> 175976 COMPL. DATE 11/24/1999 TOTAL DEPTH 10329 PERF. 9945 - 9970

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BRUNI MINERALS "A" WELL #: 22 RRCID -> 175986 COMPL. DATE 05/21/1999 TOTAL DEPTH 10068 PERF. 9717 - 9750

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1410 | N | 574 | -0- | -836 | -0- | 51 | 1 | 523 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | | 1115 | -0- | 1115 | 1115 | 115 | 1 | 1000 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 1133 | -0- | 1133 | 2248 | 126 | 1 | 1007 | 2 | Y | -0- | | | | | -0- |
| 12 | 0 | | 1564 | -0- | 1564 | 3812 | 125 | 1 | 1439 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 1542 | -0- | 1542 | 5354 | 144 | 1 | 1398 | 2 | Y | -0- | | | | | -0- |
| 02 | 2800 | N | 1431 | -0- | -1369 | 3985 | 156 | 1 | 1275 | 2 | Y | -0- | | | | | -0- |

BRUNI MINERALS TRUST "D" WELL #: 4 RRCID -> 176492 COMPL. DATE 12/09/1999 TOTAL DEPTH 10188 PERF. 9832 - 9852

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1050 | N | 261 | -0- | -789 | -0- | 23 | 1 | 238 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | | 1027 | -0- | 1027 | 1027 | 106 | 1 | 921 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 1152 | -0- | 1152 | 2179 | 128 | 1 | 1024 | 2 | Y | -0- | | | | | -0- |
| 12 | 0 | | 906 | -0- | 906 | 3085 | 72 | 1 | 834 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 907 | -0- | 907 | 3992 | 85 | 1 | 822 | 2 | Y | -0- | | | | | -0- |
| 02 | 2800 | N | 2056 | -0- | -744 | 3248 | 224 | 1 | 1832 | 2 | Y | -0- | | | | | -0- |

B.M.T. (LOBO CONS.) //CONT.// 04789 237 NON-ASSOCIATED CAPACITY CNTY: WEBB
KILLAM OIL CO., LTD. //CONT.// 460054
BRUNI MINERALS "B" WELL #: 17 RRCID -> 177280 COMPL. DATE 04/28/2000 TOTAL DEPTH 10353 PERF. 9943 - 9968

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 990 | N | 485 | -0- | -505 | -0- | 43 | 1 | 442 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | | 814 | -0- | 814 | 814 | 84 | 1 | 730 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 830 | -0- | 830 | 1644 | 92 | 1 | 738 | 2 | Y | -0- | | | | | -0- |
| 12 | 0 | | 921 | -0- | 921 | 2565 | 73 | 1 | 848 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 878 | -0- | 878 | 3443 | 82 | 1 | 796 | 2 | Y | -0- | | | | | -0- |
| 02 | 2800 | N | 773 | -0- | -2027 | 1416 | 84 | 1 | 689 | 2 | Y | -0- | | | | | -0- |

BMT-CALVILLO WELL #: 2A RRCID -> 177298 COMPL. DATE 02/02/2007 TOTAL DEPTH 11497 PERF.11057 - 11379

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 57 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 57 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 57 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 57 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 57 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 57 |

HIRSCH EST. 2188-"B" WELL #: 3 RRCID -> 178058 COMPL. DATE 05/20/2011 TOTAL DEPTH 10450 PERF. 9247 - 9254

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 300 | N | 226 | -0- | -74 | -0- | 20 | 1 | 206 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | | 289 | -0- | 289 | 289 | 30 | 1 | 259 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 290 | -0- | 290 | 579 | 32 | 1 | 258 | 2 | Y | -0- | | | | | -0- |
| 12 | 0 | | 243 | -0- | 243 | 822 | 19 | 1 | 224 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 291 | -0- | 291 | 1113 | 27 | 1 | 264 | 2 | Y | -0- | | | | | -0- |
| 02 | 1455 | N | 342 | -0- | -1113 | -0- | 37 | 1 | 305 | 2 | Y | -0- | | | | | -0- |

SUMMERS, BRUNI WELL #: 12 T RRCID -> 180470 COMPL. DATE 10/26/2000 TOTAL DEPTH 10200 PERF. 9858 - 9880

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BRUNI, A. M. EST. "1571 WELL #: 4 RRCID -> 181136 COMPL. DATE 08/23/2000 TOTAL DEPTH 9177 PERF. 8084 - 8102

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

K & H FEE 'B' 1569 WELL #: 2 RRCID -> 190923 COMPL. DATE 07/19/2002 TOTAL DEPTH 9140 PERF. 8748 - 8770

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3311 | X | 3311 | -0- | -0- | -0- | 3311 | 2 | | | N | -0- | | | | | 42 |
| 10 | 0 | | 3039 | -0- | 3039 | 3039 | 3039 | 2 | | | N | -0- | | | | | 42 |
| 11 | 0 | | 2607 | -0- | 2607 | 5646 | 2607 | 2 | | | N | -0- | | | | | 42 |
| 12 | 0 | | 3112 | -0- | 3112 | 8758 | 3112 | 2 | | | N | -0- | | | | | 42 |
| 01 | 0 | | 2547 | -0- | 2547 | 11305 | 2547 | 2 | | | N | -0- | | | | | 42 |
| 02 | 13828 | X | 2523 | -0- | -11305 | -0- | 2523 | 2 | | | N | -0- | | | | | 42 |

KILLAM & HURD FEE 1614 WELL #: 3 RRCID -> 199698 COMPL. DATE 05/19/2003 TOTAL DEPTH 10300 PERF. 9208 - 9904

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1350 | N | 1127 | -0- | -223 | -0- | 1127 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 0 | | 1295 | -0- | 1295 | 1295 | 1295 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 0 | | 1073 | -0- | 1073 | 2368 | 1073 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 0 | | 1207 | -0- | 1207 | 3575 | 1207 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 0 | | 1156 | -0- | 1156 | 4731 | 1156 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 2800 | N | 957 | -0- | -1843 | 2888 | 957 | 2 | | | Y | -0- | | | | | -0- |

B.M.T. (LOBO CONS.) //CONT.// 04789 237 NON-ASSOCIATED CAPACITY CNTY: WEBB
KILLAM OIL CO., LTD. //CONT.// 460054
KILLAM & HURD FEE 1689 WELL #: 3 RRCID -> 212226 COMPL. DATE 06/03/2005 TOTAL DEPTH 9800 PERF. 9160 - 9238

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 870 | N | 711 | -0- | -159 | -0- | 711 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 0 | | 1448 | -0- | 1448 | 1448 | 1448 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 0 | | 2065 | -0- | 2065 | 3513 | 2065 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 0 | | 1480 | -0- | 1480 | 4993 | 1480 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 0 | | 514 | -0- | 514 | 5507 | 514 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 2800 | N | 852 | -0- | -1948 | 3559 | 852 | 2 | | | Y | -0- | | | | | -0- |

BRUNI MINERAL "D" WELL #: 1 RRCID -> 226832 COMPL. DATE 06/18/2015 TOTAL DEPTH 10156 PERF. 8750 - 8816

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

K&H FEE 942 WELL #: 4 RRCID -> 231998 COMPL. DATE 06/02/2011 TOTAL DEPTH 10368 PERF. 9392 - 9408

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1140 | N | 1113 | -0- | -27 | -0- | 1109 | 2 | 4 | 9 | Y | 4 | | | | | 35 |
| 10 | 0 | | 1179 | -0- | 1179 | 1179 | 1179 | 2 | | | Y | -0- | | | | | 35 |
| 11 | 0 | | 574 | -0- | 574 | 1753 | 574 | 2 | | | Y | -0- | | | | | 35 |
| 12 | 0 | | 625 | -0- | 625 | 2378 | 625 | 2 | | | Y | -0- | | | | | 35 |
| 01 | 0 | | 703 | -0- | 703 | 3081 | 703 | 2 | | | Y | -0- | | | | | 35 |
| 02 | 2800 | N | 1000 | -0- | -1800 | 1281 | 1000 | 2 | | | Y | -0- | | | | | 35 |

KILLAM & HURD FEE 1690 WELL #: 4 RRCID -> 236643 COMPL. DATE 03/11/2008 TOTAL DEPTH 10000 PERF. 9603 - 9619

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1176 | N | 1176 | -0- | -0- | -0- | 1173 | 2 | 3 | 9 | Y | 3 | | | | | 10 |
| 10 | 0 | | 1443 | -0- | 1443 | 1443 | 1439 | 2 | 4 | 9 | Y | 4 | 9 | 1 | | | 5 |
| 11 | 0 | | 1163 | -0- | 1163 | 2606 | 1159 | 2 | 4 | 9 | Y | 4 | | | | | 9 |
| 12 | 0 | | 1143 | -0- | 1143 | 3749 | 1139 | 2 | 4 | 9 | Y | 4 | 8 | 1 | | | 5 |
| 01 | 0 | | 1240 | -0- | 1240 | 4989 | 1234 | 2 | 6 | 9 | Y | 5 | | | | | 10 |
| 02 | 2800 | N | 981 | -0- | -1819 | 3170 | 979 | 2 | 2 | 9 | Y | 2 | 4 | 1 | | | 8 |

K&H FEE 942 WELL #: 6 RRCID -> 241713 COMPL. DATE 09/30/2008 TOTAL DEPTH 10208 PERF. 9814 - 9830

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 900 | N | 827 | -0- | -73 | -0- | 820 | 2 | 7 | 9 | Y | 6 | | | | | 63 |
| 10 | 0 | | 964 | -0- | 964 | 964 | 964 | 2 | | | Y | -0- | | | | | 63 |
| 11 | 0 | | 739 | -0- | 739 | 1703 | 739 | 2 | | | Y | -0- | | | | | 63 |
| 12 | 0 | | 832 | -0- | 832 | 2535 | 832 | 2 | | | Y | -0- | | | | | 63 |
| 01 | 0 | | 880 | -0- | 880 | 3415 | 880 | 2 | | | Y | -0- | | | | | 63 |
| 02 | 2800 | N | 748 | -0- | -2052 | 1363 | 748 | 2 | | | Y | -0- | | | | | 63 |

KILLAM & HURD FEE 1614 WELL #: 4 RRCID -> 242314 COMPL. DATE 01/23/2009 TOTAL DEPTH 10200 PERF. 9674 - 9690

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 690 | N | 143 | -0- | -547 | -0- | 143 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 0 | | 192 | -0- | 192 | 192 | 192 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 0 | | 26 | -0- | 26 | 218 | 26 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 0 | | 25 | -0- | 25 | 243 | 25 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 0 | | 944 | -0- | 944 | 1187 | 944 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 2540 | N | 1353 | -0- | -1187 | -0- | 1353 | 2 | | | Y | -0- | | | | | -0- |

KILLAM & HURD FEE 1614 WELL #: 5 RRCID -> 243701 COMPL. DATE 02/04/2009 TOTAL DEPTH 10100 PERF. 9692 - 9722

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1620 | N | 1432 | -0- | -188 | -0- | 1420 | 2 | 12 | 9 | Y | 11 | | | | | 45 |
| 10 | 0 | | 1564 | -0- | 1564 | 1564 | 1541 | 2 | 23 | 9 | Y | 21 | 41 | 1 | | | 25 |
| 11 | 0 | | 1364 | -0- | 1364 | 2928 | 1349 | 2 | 15 | 9 | Y | 14 | | | | | 39 |
| 12 | 0 | | 1395 | -0- | 1395 | 4323 | 1367 | 2 | 28 | 9 | Y | 25 | 39 | 1 | | | 25 |
| 01 | 0 | | 1438 | -0- | 1438 | 5761 | 1414 | 2 | 24 | 9 | Y | 22 | | | | | 47 |
| 02 | 2800 | N | 1073 | -0- | -1727 | 4034 | 1062 | 2 | 11 | 9 | Y | 10 | 19 | 1 | | | 38 |

B.M.T. (LOBO CONS.) //CONT.// 04789 237 NON-ASSOCIATED CAPACITY CNTY: WEBB
KILLAM OIL CO., LTD. //CONT.// 460054
K&H FEE 2042 WELL #: 8 RRCID -> 243742 COMPL. DATE 07/28/2008 TOTAL DEPTH 10234 PERF. 9844 - 9862

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1025 | N | 1025 | -0- | -0- | -0- | 1025 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 0 | | 1082 | -0- | 1082 | 1082 | 1082 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 0 | | 943 | -0- | 943 | 2025 | 943 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 0 | | 869 | -0- | 869 | 2894 | 869 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 0 | | 920 | -0- | 920 | 3814 | 920 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 2800 | N | 766 | -0- | -2034 | 1780 | 766 | 2 | | | Y | -0- | | | | | -0- |

K&H FEE 'A' 1569 WELL #: 2 RRCID -> 258945 COMPL. DATE 08/17/2006 TOTAL DEPTH 9157 PERF. 8120 - 8130

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5898 | X | 5898 | -0- | -0- | -0- | 5858 | 2 | 40 | 9 | Y | 36 | | | | | 115 |
| 10 | 0 | | 5775 | -0- | 5775 | 5775 | 5720 | 2 | 55 | 9 | Y | 50 | 96 | 1 | | | 69 |
| 11 | 0 | | 4260 | -0- | 4260 | 10035 | 4193 | 2 | 67 | 9 | Y | 61 | | | | | 130 |
| 12 | 0 | | 3915 | -0- | 3915 | 13950 | 3856 | 2 | 59 | 9 | Y | 54 | 88 | 1 | | | 96 |
| 01 | 0 | | 4361 | -0- | 4361 | 18311 | 4307 | 2 | 54 | 9 | Y | 49 | 88 | 1 | | | 57 |
| 02 | 21720 | X | 3409 | -0- | -18311 | -0- | 3373 | 2 | 36 | 9 | Y | 33 | 81 | 1 | | | 9 |

K&H FEE 'B' 1569 WELL #: 3 RRCID -> 277546 COMPL. DATE 12/07/2020 TOTAL DEPTH 9050 PERF. 8060 - 8134

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4590 | X | 4113 | -0- | -477 | -0- | 4090 | 2 | 23 | 9 | Y | 21 | | | | | 75 |
| 10 | 0 | | 4044 | -0- | 4044 | 4044 | 4011 | 2 | 33 | 9 | Y | 30 | 61 | 1 | | | 44 |
| 11 | 0 | | 4041 | -0- | 4041 | 8085 | 3989 | 2 | 52 | 9 | Y | 47 | | | | | 91 |
| 12 | 0 | | 3792 | -0- | 3792 | 11877 | 3744 | 2 | 48 | 9 | Y | 44 | 65 | 1 | | | 70 |
| 01 | 0 | | 3716 | -0- | 3716 | 15593 | 3679 | 2 | 37 | 9 | Y | 34 | 63 | 1 | | | 41 |
| 02 | 19350 | X | 3757 | -0- | -15593 | -0- | 3724 | 2 | 33 | 9 | Y | 30 | 63 | 1 | | | 8 |

B.M.T. (MIDDLE WILCOX) 04789 250 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY 386310
B.M.T. WELL #: 7 RRCID -> 161652 COMPL. DATE 12/09/1996 TOTAL DEPTH 11150 PERF. 7742 - 7754

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 13 | N | 4 | -0- | -9 | -0- | 4 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 11 | N | 6 | -0- | -5 | -0- | 6 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 6 | N | -0- | -0- | -6 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 4 | N | -0- | -0- | -4 | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 6 | N | 6 | -0- | -0- | -0- | 6 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 5 | N | 5 | -0- | -0- | -0- | 5 | 2 | | | Y | -0- | | | | | -0- |

B.M.T. A WELL #: 8 RRCID -> 202363 COMPL. DATE 04/01/2004 TOTAL DEPTH 8089 PERF. 7614 - 7769

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 41 | -0- | 41 | 41 | 3 | 1 | 38 | 2 | N | -0- | | | | | -0- |
| 10 | 0 | | 32 | -0- | 32 | 73 | 2 | 1 | 30 | 2 | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | 73 | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | 73 | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | 39 | -0- | 39 | 112 | 3 | 1 | 36 | 2 | N | -0- | | | | | -0- |
| 02 | 155 | N | 43 | -0- | -112 | -0- | 3 | 1 | 40 | 2 | N | -0- | | | | | -0- |

B.M.T. WELL #: 102 RRCID -> 202739 COMPL. DATE 04/01/2004 TOTAL DEPTH 10700 PERF. 7906 - 7916

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1170 | N | 990 | -0- | -180 | -0- | 60 | 1 | 928 | 2 | Y | 2 | 1 | 1 | | | 7 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 1023 | N | 979 | -0- | -44 | -0- | 59 | 1 | 917 | 2 | Y | 3 | 5 | 1 | | | 5 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 990 | N | 754 | -0- | -236 | -0- | 47 | 1 | 705 | 2 | Y | 2 | 4 | 1 | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 1023 | N | 522 | -0- | -501 | -0- | 27 | 1 | 493 | 2 | Y | 2 | 4 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 992 | N | 855 | -0- | -137 | -0- | 48 | 1 | 803 | 2 | Y | 4 | 3 | 1 | | | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 950 | N | 950 | -0- | -0- | -0- | 53 | 1 | 894 | 2 | Y | 3 | 3 | 1 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |

B.M.T. (MIDDLE WILCOX) //CONT.// 04789 250 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310

B.M.T. A WELL #: 10 RRCID -> 208226 COMPL. DATE 10/27/2004 TOTAL DEPTH 8662 PERF. 8134 - 8212

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5387 | X | 5387 | -0- | -0- | -0- | 422 | 1 | 4965 | 2 | Y | -0- | | | | | 56 |
| 10 | 5631 | X | 5631 | -0- | -0- | -0- | 459 | 1 | 5172 | 2 | Y | -0- | | | | | 56 |
| 11 | 5370 | X | 4819 | -0- | -551 | -0- | 395 | 1 | 4424 | 2 | Y | -0- | | | | | 56 |
| 12 | 5549 | X | 4768 | -0- | -781 | -0- | 362 | 1 | 4406 | 2 | Y | -0- | | | | | 56 |
| *01 | 5549 | X | 5159 | -0- | -390 | -0- | 372 | 1 | 4787 | 2 | Y | -0- | | | | | 56 |
| 02 | 5012 | X | 4859 | -0- | -153 | -0- | 348 | 1 | 4511 | 2 | Y | -0- | | | | | 56 |

B.M.T. WELL #: 189 RRCID -> 210428 COMPL. DATE 02/16/2005 TOTAL DEPTH 8735 PERF. 8422 - 8487

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |

B.M.T. A WELL #: 12 RRCID -> 212862 COMPL. DATE 08/04/2005 TOTAL DEPTH 8650 PERF. 8006 - 8228

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1991 | N | 1991 | -0- | -0- | -0- | 156 | 1 | 1835 | 2 | Y | -0- | | | | | 42 |
| 10 | 1984 | N | 1873 | -0- | -111 | -0- | 153 | 1 | 1720 | 2 | Y | -0- | | | | | 42 |
| 11 | 2040 | N | 1837 | -0- | -203 | -0- | 150 | 1 | 1687 | 2 | Y | -0- | | | | | 42 |
| 12 | 2046 | N | 1853 | -0- | -193 | -0- | 141 | 1 | 1712 | 2 | Y | -0- | | | | | 42 |
| 01 | 1898 | N | 1898 | -0- | -0- | -0- | 137 | 1 | 1761 | 2 | Y | -0- | | | | | 42 |
| 02 | 1708 | N | 1643 | -0- | -65 | -0- | 117 | 1 | 1526 | 2 | Y | -0- | | | | | 42 |

B.M.T. A WELL #: 13 RRCID -> 212884 COMPL. DATE 09/02/2005 TOTAL DEPTH 8670 PERF. 7991 - 8250

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3289 | X | 3289 | -0- | -0- | -0- | 201 | 1 | 3088 | 2 | Y | -0- | | | | | 49 |
| 10 | 3317 | X | 3213 | -0- | -104 | -0- | 209 | 1 | 2982 | 2 | Y | 20 | 45 | 1 | | | 24 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 11 | 3266 | X | 3266 | -0- | -0- | -0- | 222 | 1 | 3038 | 2 | Y | 5 | 18 | 1 | | | 11 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 12 | 3410 | X | 3009 | -0- | -401 | -0- | 176 | 1 | 2810 | 2 | Y | 21 | 19 | 1 | | | 13 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 01 | 3410 | X | 3375 | -0- | -35 | -0- | 231 | 1 | 3141 | 2 | Y | 3 | 8 | 1 | | | 8 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 3080 | X | 2830 | -0- | -250 | -0- | 171 | 1 | 2656 | 2 | Y | 3 | | | | | 11 |
| | | | | | | | 3 | 9 | | | | | | | | | |

B.M.T. A WELL #: 22 RRCID -> 214973 COMPL. DATE 05/03/2005 TOTAL DEPTH 11100 PERF. 7828 - 7975

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 1202 | -0- | 1202 | 1202 | 73 | 1 | 1128 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 0 | | 866 | -0- | 866 | 2068 | 56 | 1 | 799 | 2 | Y | 10 | | | | | 11 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 11 | 0 | | 566 | -0- | 566 | 2634 | 38 | 1 | 525 | 2 | Y | 3 | 8 | 1 | | | 6 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 0 | | 129 | -0- | 129 | 2763 | 7 | 1 | 111 | 2 | Y | 10 | 10 | 1 | | | 6 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 01 | 0 | | 87 | -0- | 87 | 2850 | 6 | 1 | 79 | 2 | Y | 2 | 3 | 1 | | | 5 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 2800 | N | 51 | -0- | -2749 | 101 | 3 | 1 | 47 | 2 | Y | 1 | | | | | 6 |
| | | | | | | | 1 | 9 | | | | | | | | | |

B.M.T. (MIDDLE WILCOX) //CONT.// 04789 250 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
B.M.T. WELL #: 106 RRCID -> 217775 COMPL. DATE 11/17/2005 TOTAL DEPTH 11283 PERF. 7494 - 7566

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BENAVIDES, GLORIA BMT A WELL #: 7 RRCID -> 219548 COMPL. DATE 02/10/2006 TOTAL DEPTH 8733 PERF. 8103 - 8466

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1320 | N | 1245 | -0- | -75 | -0- | 75 | 1 | 1155 | 2 | Y | 14 | | | | | 86 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 10 | 1302 | N | 1215 | -0- | -87 | -0- | 79 | 1 | 1132 | 2 | Y | 4 | | | | | 90 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 1260 | N | 1207 | -0- | -53 | -0- | 81 | 1 | 1113 | 2 | Y | 12 | 31 | 1 | | | 71 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 12 | 1302 | N | 1061 | -0- | -241 | -0- | 62 | 1 | 981 | 2 | Y | 16 | | | | | 87 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 01 | 1209 | N | 1104 | -0- | -105 | -0- | 75 | 1 | 1019 | 2 | Y | 9 | 15 | 1 | | | 81 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 02 | 1120 | N | 953 | -0- | -167 | -0- | 57 | 1 | 890 | 2 | Y | 5 | | | | | 86 |
| | | | | | | | 6 | 9 | | | | | | | | | |

B.M.T. A WELL #: 17 RRCID -> 221159 COMPL. DATE 04/12/2006 TOTAL DEPTH 8815 PERF. 8224 - 8479

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | | 45 | -0- | 45 | 45 | 3 | 1 | 42 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 12 | -0- | 12 | 57 | 1 | 1 | 11 | 2 | Y | -0- | | | | | -0- |
| 12 | 0 | | 1157 | -0- | 1157 | 1214 | 68 | 1 | 1089 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | 1214 | | | | | Y | -0- | | | | | -0- |
| 02 | 1231 | N | 17 | -0- | -1214 | -0- | 1 | 1 | 16 | 2 | Y | -0- | | | | | -0- |

BMT WELL #: 92 RRCID -> 221810 COMPL. DATE 10/13/2005 TOTAL DEPTH 11350 PERF. 7282 - 7494

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

B.M.T. A WELL #: 19 RRCID -> 226749 COMPL. DATE 09/01/2006 TOTAL DEPTH 8836 PERF. 8092 - 8480

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

B.M.T. (MIDDLE WILCOX) //CONT.// 04789 250 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
B.M.T. A WELL #: 18 RRCID -> 228093 COMPL. DATE 01/23/2007 TOTAL DEPTH 8860 PERF. 8163 - 8563

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | 1 | | | | | 27 |
| 10 | 0 | | 32 | -0- | 32 | 32 | 1 | 1 | 20 | 2 | Y | 10 | 25 | 1 | | | 12 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 11 | 0 | | -0- | -0- | -0- | 32 | | | | | Y | 3 | 9 | 1 | | | 6 |
| 12 | 0 | | 35 | -0- | 35 | 67 | 2 | 1 | 22 | 2 | Y | 10 | 10 | 1 | | | 6 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 01 | 0 | | 2131 | -0- | 2131 | 2198 | 146 | 1 | 1983 | 2 | Y | 2 | 4 | 1 | | | 4 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 2800 | N | 961 | -0- | -1839 | 359 | 58 | 1 | 902 | 2 | Y | 1 | | | | | 5 |
| | | | | | | | 1 | 9 | | | | | | | | | |

B.M.T. A WELL #: 21 RRCID -> 229272 COMPL. DATE 01/23/2007 TOTAL DEPTH 8824 PERF. 8338 - 8614

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | 1 | | | | | 1 |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | 10 | | | | | 11 |
| 11 | 0 | | 33 | -0- | 33 | 33 | 2 | 1 | 28 | 2 | Y | 3 | 8 | 1 | | | 6 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 0 | | -0- | -0- | -0- | 33 | | | | | Y | 10 | 10 | 1 | | | 6 |
| 01 | 0 | | -0- | -0- | -0- | 33 | | | | | Y | 2 | 3 | 1 | | | 5 |
| 02 | 46 | N | 13 | -0- | -33 | -0- | 1 | 1 | 11 | 2 | Y | 1 | | | | | 6 |
| | | | | | | | 1 | 9 | | | | | | | | | |

B.M.T. WELL #: 192 RRCID -> 230685 COMPL. DATE 02/08/2007 TOTAL DEPTH 7825 PERF. 7473 - 7479

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 966 | N | 966 | -0- | -0- | -0- | 59 | 1 | 907 | 2 | Y | -0- | | | | | 138 |
| 10 | 1023 | N | 952 | -0- | -71 | -0- | 62 | 1 | 890 | 2 | Y | -0- | | | | | 138 |
| 11 | 1020 | N | 944 | -0- | -76 | -0- | 64 | 1 | 880 | 2 | Y | -0- | | | | | 138 |
| 12 | 992 | N | 914 | -0- | -78 | -0- | 54 | 1 | 860 | 2 | Y | -0- | | | | | 138 |
| 01 | 983 | N | 983 | -0- | -0- | -0- | 67 | 1 | 916 | 2 | Y | -0- | | | | | 138 |
| 02 | 885 | N | 885 | -0- | -0- | -0- | 54 | 1 | 831 | 2 | Y | -0- | | | | | 138 |

B.M.T. A WELL #: 23 RRCID -> 231885 COMPL. DATE 03/10/2007 TOTAL DEPTH 8768 PERF. 8209 - 8278

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 180 | N | 33 | -0- | -147 | -0- | 3 | 1 | 30 | 2 | Y | -0- | | | | | 2 |
| 10 | 217 | N | 25 | -0- | -192 | -0- | 2 | 1 | 23 | 2 | Y | -0- | | | | | 2 |
| 11 | 95 | N | 95 | -0- | -0- | -0- | 8 | 1 | 87 | 2 | Y | -0- | | | | | 2 |
| 12 | 148 | N | 148 | -0- | -0- | -0- | 11 | 1 | 137 | 2 | Y | -0- | | | | | 2 |
| 01 | 191 | N | 191 | -0- | -0- | -0- | 14 | 1 | 177 | 2 | Y | -0- | | | | | 2 |
| 02 | 281 | N | 281 | -0- | -0- | -0- | 20 | 1 | 261 | 2 | Y | -0- | | | | | 2 |

B.M.T. WELL #: 180 RRCID -> 233187 COMPL. DATE 05/22/2007 TOTAL DEPTH 8530 PERF. 7968 - 8048

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1323 | N | 1323 | -0- | -0- | -0- | 80 | 1 | 1240 | 2 | Y | 3 | 1 | 1 | | | 3 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 1674 | N | 1665 | -0- | -9 | -0- | 100 | 1 | 1559 | 2 | Y | 5 | 5 | 1 | | | 3 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 11 | 1470 | N | 1470 | -0- | -0- | -0- | 91 | 1 | 1375 | 2 | Y | 4 | 5 | 1 | | | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 1364 | N | 1258 | -0- | -106 | -0- | 65 | 1 | 1189 | 2 | Y | 4 | 6 | 1 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 01 | 1674 | N | 1375 | -0- | -299 | -0- | 78 | 1 | 1290 | 2 | Y | 6 | 4 | 1 | | | 2 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 02 | 1372 | N | 1271 | -0- | -101 | -0- | 71 | 1 | 1196 | 2 | Y | 4 | 3 | 1 | | | 3 |
| | | | | | | | 4 | 9 | | | | | | | | | |

B.M.T. (MIDDLE WILCOX) //CONT.// 04789 250 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
B.M.T. WELL #: 197 RRCID -> 236541 COMPL. DATE 12/19/2007 TOTAL DEPTH 8345 PERF. 7916 - 7930

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1110 | N | 1033 | -0- | -77 | -0- | 62 | 1 2 9 | 969 | 2 | Y | 2 | 1 | 1 | | | 1 |
| 10 | 1147 | N | 1110 | -0- | -37 | -0- | 67 | 1 3 9 | 1040 | 2 | Y | 3 | 4 | 1 | | | -0- |
| 11 | 1080 | N | 1069 | -0- | -11 | -0- | 66 | 1 3 9 | 1000 | 2 | Y | 3 | 3 | 1 | | | -0- |
| 12 | 1054 | N | 1020 | -0- | -34 | -0- | 53 | 1 3 9 | 964 | 2 | Y | 3 | 3 | 1 | | | -0- |
| 01 | 1116 | N | 1102 | -0- | -14 | -0- | 62 | 1 6 9 | 1034 | 2 | Y | 5 | 4 | 1 | | | 1 |
| 02 | 1008 | N | 1003 | -0- | -5 | -0- | 56 | 1 4 9 | 943 | 2 | Y | 4 | 3 | 1 | | | 2 |

BENAVIDES, GLORIA BMT A WELL #: 6 RRCID -> 238406 COMPL. DATE 05/13/2007 TOTAL DEPTH 8647 PERF. 7861 - 8120

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1094 | N | 1094 | -0- | -0- | -0- | 67 | 1 | 1027 | 2 | Y | -0- | | | | | 3 |
| 10 | 1074 | N | 1074 | -0- | -0- | -0- | 70 | 1 | 1004 | 2 | Y | -0- | | | | | 3 |
| 11 | 931 | N | 931 | -0- | -0- | -0- | 63 | 1 | 868 | 2 | Y | -0- | | | | | 3 |
| 12 | 881 | N | 881 | -0- | -0- | -0- | 52 | 1 | 829 | 2 | Y | -0- | | | | | 3 |
| 01 | 969 | N | 969 | -0- | -0- | -0- | 66 | 1 | 903 | 2 | Y | -0- | | | | | 3 |
| 02 | 841 | N | 841 | -0- | -0- | -0- | 51 | 1 | 790 | 2 | Y | -0- | | | | | 3 |

B.M.T. WELL #: 191 RRCID -> 246616 COMPL. DATE 01/11/2009 TOTAL DEPTH 9879 PERF. 8262 - 8315

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

B.M.T. A WELL #: 29 RRCID -> 247800 COMPL. DATE 11/22/2008 TOTAL DEPTH 8871 PERF. 8040 - 8220

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1440 | N | 1429 | -0- | -11 | -0- | 87 | 1 1 9 | 1341 | 2 | Y | 1 | | | | | 26 |
| 10 | 1511 | N | 1511 | -0- | -0- | -0- | 98 | 1 11 9 | 1402 | 2 | Y | 10 | 24 | 1 | | | 12 |
| 11 | 1438 | N | 1438 | -0- | -0- | -0- | 98 | 1 3 9 | 1337 | 2 | Y | 3 | 9 | 1 | | | 6 |
| 12 | 1488 | N | 1152 | -0- | -336 | -0- | 67 | 1 11 9 | 1074 | 2 | Y | 10 | 10 | 1 | | | 6 |
| 01 | 1519 | N | 1170 | -0- | -349 | -0- | 80 | 1 2 9 | 1088 | 2 | Y | 2 | 4 | 1 | | | 4 |
| 02 | 1344 | N | 961 | -0- | -383 | -0- | 58 | 1 2 9 | 901 | 2 | Y | 2 | | | | | 6 |

BMT WELL #: 105 RRCID -> 249443 COMPL. DATE 11/07/2008 TOTAL DEPTH 12050 PERF. 7561 - 7570

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1470 | N | 1408 | -0- | -62 | -0- | 85 | 1 1 9 | 1322 | 2 | Y | 1 | | | | | 3 |
| 10 | 1519 | N | 1501 | -0- | -18 | -0- | 90 | 1 | 1411 | 2 | Y | -0- | 3 | 1 | | | -0- |
| 11 | 1451 | N | 1451 | -0- | -0- | -0- | 90 | 1 4 9 | 1357 | 2 | Y | 4 | | | | | 4 |
| 12 | 1457 | N | 1318 | -0- | -139 | -0- | 69 | 1 | 1249 | 2 | Y | -0- | | | | | 4 |
| 01 | 1488 | N | 1479 | -0- | -9 | -0- | 84 | 1 | 1395 | 2 | Y | -0- | 4 | 1 | | | -0- |
| 02 | 1344 | N | 1340 | -0- | -4 | -0- | 75 | 1 1 9 | 1264 | 2 | Y | 1 | | | | | 1 |

B.M.T. (MIDDLE WILCOX) //CONT.// 04789 250 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
B.M.T. A WELL #: 11 RRCID -> 254242 COMPL. DATE 04/01/2007 TOTAL DEPTH 10594 PERF. 8414 - 8432

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1310 | N | 1310 | -0- | -0- | -0- | 80 | 1 | 1229 | 2 | Y | 1 | | | | | 26 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 1266 | N | 1266 | -0- | -0- | -0- | 82 | 1 | 1173 | 2 | Y | 10 | 24 | 1 | | | 12 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 11 | 1240 | N | 1240 | -0- | -0- | -0- | 84 | 1 | 1153 | 2 | Y | 3 | 9 | 1 | | | 6 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 1364 | N | 655 | -0- | -709 | -0- | 38 | 1 | 606 | 2 | Y | 10 | 9 | 1 | | | 7 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 01 | 1533 | N | 1533 | -0- | -0- | -0- | 105 | 1 | 1426 | 2 | Y | 2 | 4 | 1 | | | 5 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 1172 | N | 1172 | -0- | -0- | -0- | 71 | 1 | 1100 | 2 | Y | 1 | | | | | 6 |
| | | | | | | | 1 | 9 | | | | | | | | | |

B.M.T. A WELL #: 7 RRCID -> 254244 COMPL. DATE 06/01/2007 TOTAL DEPTH 10506 PERF. 8340 - 8420

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | 1 | 1 | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BMT WELL #: 56 RRCID -> 254387 COMPL. DATE 05/29/2009 TOTAL DEPTH 11398 PERF. 7202 - 7552

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 240 | N | 214 | -0- | -26 | -0- | 13 | 1 | 200 | 2 | N | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 217 | N | 209 | -0- | -8 | -0- | 13 | 1 | 195 | 2 | N | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 201 | N | 201 | -0- | -0- | -0- | 12 | 1 | 188 | 2 | N | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 217 | N | 150 | -0- | -67 | -0- | 8 | 1 | 142 | 2 | N | -0- | | | | | -0- |
| 01 | 217 | N | 139 | -0- | -78 | -0- | 8 | 1 | 130 | 2 | N | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 269 | N | 269 | -0- | -0- | -0- | 15 | 1 | 253 | 2 | N | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |

BMT WELL #: 91 RRCID -> 254400 COMPL. DATE 06/26/2008 TOTAL DEPTH 11200 PERF. 7934 - 7995

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1757 | N | 1757 | -0- | -0- | -0- | 106 | 1 | 1647 | 2 | Y | 4 | 1 | 1 | | | 19 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 10 | 1908 | N | 1908 | -0- | -0- | -0- | 114 | 1 | 1787 | 2 | Y | 6 | 7 | 1 | | | 18 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 11 | 1860 | N | 1860 | -0- | -0- | -0- | 115 | 1 | 1739 | 2 | Y | 5 | 5 | 1 | | | 18 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 12 | 1829 | N | 1751 | -0- | -78 | -0- | 91 | 1 | 1653 | 2 | Y | 6 | 8 | 1 | | | 16 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 01 | 1922 | N | 1862 | -0- | -60 | -0- | 105 | 1 | 1748 | 2 | Y | 8 | 5 | 1 | | | 19 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 02 | 1803 | N | 1803 | -0- | -0- | -0- | 101 | 1 | 1695 | 2 | Y | 6 | 4 | 1 | | | 21 |
| | | | | | | | 7 | 9 | | | | | | | | | |

B.M.T. (MIDDLE WILCOX) //CONT.// 04789 250 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
B.M.T. A WELL #: 9 RRCID -> 254404 COMPL. DATE 12/21/2008 TOTAL DEPTH 10718 PERF. 8421 - 8618

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 218 | N | 218 | -0- | -0- | -0- | 13 | 1 | 201 | 2 | Y | 4 | | | | | 4 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 10 | 344 | N | 344 | -0- | -0- | -0- | 16 | 1 | 230 | 2 | Y | 89 | 3 | 1 | | | 90 |
| | | | | | | | 98 | 9 | | | | | | | | | |
| 11 | 210 | N | -0- | -0- | -210 | -0- | | | | | Y | 26 | 67 | 1 | | | 49 |
| 12 | 217 | N | -0- | -0- | -217 | -0- | | | | | Y | 92 | 87 | 1 | | | 54 |
| 01 | 341 | N | 57 | -0- | -284 | -0- | 3 | 1 | 35 | 2 | Y | 17 | 31 | 1 | | | 40 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 02 | 294 | N | 294 | -0- | -0- | -0- | 17 | 1 | 265 | 2 | Y | 11 | | | | | 51 |
| | | | | | | | 12 | 9 | | | | | | | | | |

B.M.T. A WELL #: 34 RRCID -> 256323 COMPL. DATE 04/11/2010 TOTAL DEPTH 10547 PERF. 7900 - 7910

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

FROST NATIONAL BANK WELL #: 72 RRCID -> 284248 COMPL. DATE 02/26/2018 TOTAL DEPTH 10850 PERF. 7790 - 7930

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1915 | N | 1915 | -0- | -0- | -0- | 85 | 1 | 1824 | 2 | N | 5 | | | | | 5 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 10 | 1975 | N | 1975 | -0- | -0- | -0- | 106 | 1 | 1863 | 2 | N | 5 | | | | | 10 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 11 | 1875 | N | 1875 | -0- | -0- | -0- | 139 | 1 | 1736 | 2 | N | -0- | | | | | 10 |
| 12 | 1631 | N | 1631 | -0- | -0- | -0- | 71 | 1 | 1540 | 2 | N | 18 | | | | | 28 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 01 | 1941 | N | 1941 | -0- | -0- | -0- | 88 | 1 | 1851 | 2 | N | 2 | | | | | 30 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 1662 | N | 1662 | -0- | -0- | -0- | 73 | 1 | 1583 | 2 | N | 5 | | | | | 35 |
| | | | | | | | 6 | 9 | | | | | | | | | |

B.M.T. WELL #: 109 RRCID -> 284349 COMPL. DATE 10/18/2017 TOTAL DEPTH 11250 PERF. 7224 - 7372

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5213 | X | 5213 | -0- | -0- | -0- | 314 | 1 | 4885 | 2 | Y | 13 | 5 | 1 | | | 19 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 10 | 5451 | X | 5451 | -0- | -0- | -0- | 327 | 1 | 5105 | 2 | Y | 17 | 23 | 1 | | | 13 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 11 | 5016 | X | 5016 | -0- | -0- | -0- | 311 | 1 | 4687 | 2 | Y | 16 | 19 | 1 | | | 10 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 12 | 4272 | X | 4272 | -0- | -0- | -0- | 222 | 1 | 4033 | 2 | Y | 15 | 23 | 1 | | | 2 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 01 | 4320 | X | 4320 | -0- | -0- | -0- | 244 | 1 | 4054 | 2 | Y | 20 | 16 | 1 | | | 6 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 02 | 4590 | X | 4590 | -0- | -0- | -0- | 257 | 1 | 4313 | 2 | Y | 18 | 13 | 1 | | | 11 |
| | | | | | | | 20 | 9 | | | | | | | | | |

B.M.T. (MIDDLE WILCOX) //CONT.// 04789 250 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
B.M.T. WELL #: 128 RRCID -> 284596 COMPL. DATE 08/23/2017 TOTAL DEPTH 10850 PERF. 7849 - 8154

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3064 | X | 3064 | -0- | -0- | -0- | 185 | 1 | 2871 | 2 | N | 7 | 3 | 1 | | | 17 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 10 | 5104 | X | 5104 | -0- | -0- | -0- | 306 | 1 | 4781 | 2 | N | 15 | 17 | 1 | | | 15 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 11 | 3161 | X | 3161 | -0- | -0- | -0- | 196 | 1 | 2955 | 2 | N | 9 | 12 | 1 | | | 12 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 12 | 4584 | X | 4584 | -0- | -0- | -0- | 239 | 1 | 4328 | 2 | N | 15 | 18 | 1 | | | 9 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 01 | 5212 | X | 5212 | -0- | -0- | -0- | 294 | 1 | 4893 | 2 | N | 23 | 16 | 1 | | | 16 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 02 | 4862 | X | 4862 | -0- | -0- | -0- | 272 | 1 | 4570 | 2 | N | 18 | 13 | 1 | | | 21 |
| | | | | | | | 20 | 9 | | | | | | | | | |

B.M.T. WELL #: 88 RRCID -> 284642 COMPL. DATE 05/07/2017 TOTAL DEPTH 9881 PERF. 7932 - 8144

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4020 | X | 3769 | -0- | -251 | -0- | 227 | 1 | 3532 | 2 | Y | 9 | 3 | 1 | | | 12 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 10 | 4154 | X | 3844 | -0- | -310 | -0- | 231 | 1 | 3601 | 2 | Y | 11 | 15 | 1 | | | 8 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 11 | 4020 | X | 3415 | -0- | -605 | -0- | 212 | 1 | 3192 | 2 | Y | 10 | 12 | 1 | | | 6 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 12 | 4154 | X | 3279 | -0- | -875 | -0- | 171 | 1 | 3097 | 2 | Y | 10 | 16 | 1 | | | -0- |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 01 | 4061 | X | 3338 | -0- | -723 | -0- | 189 | 1 | 3134 | 2 | Y | 14 | 11 | 1 | | | 3 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 02 | 3528 | X | 3081 | -0- | -447 | -0- | 172 | 1 | 2897 | 2 | Y | 11 | 9 | 1 | | | 5 |
| | | | | | | | 12 | 9 | | | | | | | | | |

B.M.T. WELL #: 50 RRCID -> 284711 COMPL. DATE 07/24/2017 TOTAL DEPTH 11270 PERF. 7451 - 7471

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3305 | X | 3305 | -0- | -0- | -0- | 199 | 1 | 3097 | 2 | N | 8 | 3 | 1 | | | 16 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 10 | 5109 | X | 5109 | -0- | -0- | -0- | 306 | 1 | 4786 | 2 | N | 15 | 18 | 1 | | | 13 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 11 | 4899 | X | 4899 | -0- | -0- | -0- | 304 | 1 | 4580 | 2 | N | 14 | 16 | 1 | | | 11 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 12 | 4559 | X | 4559 | -0- | -0- | -0- | 237 | 1 | 4305 | 2 | N | 15 | 21 | 1 | | | 5 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 01 | 5473 | X | 5473 | -0- | -0- | -0- | 309 | 1 | 5139 | 2 | N | 23 | 17 | 1 | | | 11 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 02 | 4979 | X | 4979 | -0- | -0- | -0- | 279 | 1 | 4680 | 2 | N | 18 | 13 | 1 | | | 16 |
| | | | | | | | 20 | 9 | | | | | | | | | |

B.M.T. WELL #: 129 RRCID -> 285738 COMPL. DATE 07/15/2017 TOTAL DEPTH 10500 PERF. 7480 - 7565

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3145 | X | 3145 | -0- | -0- | -0- | 190 | 1 | 2946 | 2 | Y | 8 | 3 | 1 | | | 6 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 10 | 3565 | X | 3178 | -0- | -387 | -0- | 191 | 1 | 2976 | 2 | Y | 10 | 13 | 1 | | | 3 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 11 | 3390 | X | 2952 | -0- | -438 | -0- | 183 | 1 | 2759 | 2 | Y | 9 | 11 | 1 | | | 1 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 12 | 3503 | X | 2859 | -0- | -644 | -0- | 149 | 1 | 2699 | 2 | Y | 10 | 11 | 1 | | | -0- |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 01 | 3503 | X | 2950 | -0- | -553 | -0- | 167 | 1 | 2769 | 2 | Y | 13 | 10 | 1 | | | 3 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 02 | 2940 | X | 2609 | -0- | -331 | -0- | 146 | 1 | 2452 | 2 | Y | 10 | 7 | 1 | | | 6 |
| | | | | | | | 11 | 9 | | | | | | | | | |

B.M.T. (MIDDLE WILCOX) //CONT.// 04789 250 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
B.M.T. WELL #: 178 RRCID -> 286751 COMPL. DATE 03/16/2018 TOTAL DEPTH 10104 PERF. 7937 - 8031

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 0 | | 7 | -0- | 7 | 7 | 7 | 2 | N | -0- | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | 7 | | | N | -0- | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | 7 | | | N | -0- | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | 7 | | | N | -0- | | | -0- |
| 02 | 7 | N | -0- | -0- | -7 | -0- | | | N | -0- | | | -0- |

B.M.T. WELL #: 61 RRCID -> 286783 COMPL. DATE 11/30/2017 TOTAL DEPTH 10700 PERF. 7435 - 7636

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 2447 | -0- | 2447 | 2447 | 147 | 1 | N | 6 | 2 | 1 | 16 |
| | | | | | | | 7 | 9 | | | | | |
| 10 | 0 | | 2569 | -0- | 2569 | 5016 | 154 | 1 | N | 8 | 10 | 1 | 14 |
| | | | | | | | 9 | 9 | | | | | |
| 11 | 0 | | 2347 | -0- | 2347 | 7363 | 145 | 1 | N | 7 | 8 | 1 | 13 |
| | | | | | | | 8 | 9 | | | | | |
| 12 | 0 | | 2309 | -0- | 2309 | 9672 | 120 | 1 | N | 8 | 11 | 1 | 10 |
| | | | | | | | 9 | 9 | | | | | |
| 01 | 0 | | 2196 | -0- | 2196 | 11868 | 124 | 1 | N | 10 | 8 | 1 | 12 |
| | | | | | | | 11 | 9 | | | | | |
| 02 | 14101 | X | 2233 | -0- | -11868 | -0- | 125 | 1 | N | 9 | 6 | 1 | 15 |
| | | | | | | | 10 | 9 | | | | | |

B.M.T. WELL #: 35 RRCID -> 286848 COMPL. DATE 04/25/2018 TOTAL DEPTH 12200 PERF. 7555 - 7575

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5280 | X | 5280 | -0- | -0- | -0- | 319 | 1 | N | -0- | | | -0- |
| 10 | 5735 | X | 5735 | -0- | -0- | -0- | 345 | 1 | N | -0- | | | -0- |
| 11 | 5142 | X | 5142 | -0- | -0- | -0- | 320 | 1 | N | -0- | | | -0- |
| 12 | 4733 | X | 4733 | -0- | -0- | -0- | 247 | 1 | N | -0- | | | -0- |
| 01 | 5115 | X | 5115 | -0- | -0- | -0- | 290 | 1 | N | -0- | | | -0- |
| 02 | 4643 | X | 4643 | -0- | -0- | -0- | 261 | 1 | N | -0- | | | -0- |

B.M.T. WELL #: 53 RRCID -> 286983 COMPL. DATE 07/21/2017 TOTAL DEPTH 11320 PERF. 7518 - 7524

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 6840 | X | 5821 | -0- | -1019 | -0- | 351 | 1 | N | 13 | 5 | 1 | 16 |
| | | | | | | | 14 | 9 | | | | | |
| 10 | 7006 | X | 5474 | -0- | -1532 | -0- | 328 | 1 | N | 16 | 23 | 1 | 9 |
| | | | | | | | 18 | 9 | | | | | |
| 11 | 6600 | X | 5352 | -0- | -1248 | -0- | 332 | 1 | N | 15 | 18 | 1 | 6 |
| | | | | | | | 17 | 9 | | | | | |
| 12 | 6572 | X | 4374 | -0- | -2198 | -0- | 228 | 1 | N | 14 | 20 | 1 | -0- |
| | | | | | | | 15 | 9 | | | | | |
| 01 | 6324 | X | 4937 | -0- | -1387 | -0- | 279 | 1 | N | 20 | 16 | 1 | 4 |
| | | | | | | | 22 | 9 | | | | | |
| 02 | 5432 | X | 4358 | -0- | -1074 | -0- | 244 | 1 | N | 15 | 12 | 1 | 7 |
| | | | | | | | 17 | 9 | | | | | |

B.M.T. WELL #: 63 RRCID -> 286984 COMPL. DATE 09/27/2017 TOTAL DEPTH 10800 PERF. 7214 - 7222

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5880 | X | 5600 | -0- | -280 | -0- | 338 | 1 | N | 13 | 5 | 1 | 25 |
| | | | | | | | 14 | 9 | | | | | |
| 10 | 6076 | X | 5876 | -0- | -200 | -0- | 352 | 1 | N | 17 | 22 | 1 | 20 |
| | | | | | | | 19 | 9 | | | | | |
| 11 | 5790 | X | 5693 | -0- | -97 | -0- | 353 | 1 | N | 16 | 19 | 1 | 17 |
| | | | | | | | 18 | 9 | | | | | |
| 12 | 5983 | X | 5667 | -0- | -316 | -0- | 295 | 1 | N | 18 | 23 | 1 | 12 |
| | | | | | | | 20 | 9 | | | | | |
| 01 | 5983 | X | 5770 | -0- | -213 | -0- | 326 | 1 | N | 24 | 18 | 1 | 18 |
| | | | | | | | 26 | 9 | | | | | |
| 02 | 5320 | X | 5219 | -0- | -101 | -0- | 292 | 1 | N | 18 | 14 | 1 | 22 |
| | | | | | | | 20 | 9 | | | | | |

B.M.T. (MIDDLE WILCOX) //CONT.// 04789 250 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
B.M.T. WELL #: 183 RRCID -> 287055 COMPL. DATE 06/23/2017 TOTAL DEPTH 10300 PERF. 7776 - 7785

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2970 | X | 2428 | -0- | -542 | -0- | 146 | 1 | 2275 | 2 | N | 6 | 2 | 1 | | | 17 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 10 | 3069 | X | 3022 | -0- | -47 | -0- | 181 | 1 | 2831 | 2 | N | 9 | 11 | 1 | | | 15 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 11 | 2941 | X | 2941 | -0- | -0- | -0- | 182 | 1 | 2749 | 2 | N | 9 | 9 | 1 | | | 15 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 12 | 2790 | X | 2665 | -0- | -125 | -0- | 139 | 1 | 2516 | 2 | N | 9 | 13 | 1 | | | 11 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 01 | 3007 | X | 2881 | -0- | -126 | -0- | 163 | 1 | 2705 | 2 | N | 12 | 9 | 1 | | | 14 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 02 | 2744 | X | 2575 | -0- | -169 | -0- | 144 | 1 | 2420 | 2 | N | 10 | 7 | 1 | | | 17 |
| | | | | | | | 11 | 9 | | | | | | | | | |

GLORIA BENAVIDES BMT 'A' WELL #: 4 RRCID -> 287135 COMPL. DATE 03/29/2018 TOTAL DEPTH 10250 PERF. 7700 - 7712

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2187 | N | 2187 | -0- | -0- | -0- | 134 | 1 | 2053 | 2 | N | -0- | | | | | 5 |
| 10 | 1743 | N | 1743 | -0- | -0- | -0- | 114 | 1 | 1629 | 2 | N | -0- | | | | | 5 |
| 11 | 1758 | N | 1758 | -0- | -0- | -0- | 120 | 1 | 1638 | 2 | N | -0- | | | | | 5 |
| 12 | 1550 | N | 1346 | -0- | -204 | -0- | 80 | 1 | 1266 | 2 | N | -0- | | | | | 5 |
| 01 | 2088 | N | 2088 | -0- | -0- | -0- | 143 | 1 | 1945 | 2 | N | -0- | | | | | 5 |
| 02 | 1487 | N | 1487 | -0- | -0- | -0- | 90 | 1 | 1397 | 2 | N | -0- | | | | | 5 |

B.M.T. WELL #: 5 RRCID -> 289628 COMPL. DATE 01/24/2018 TOTAL DEPTH 10970 PERF. 7358 - 7430

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

B.M.T. WELL #: 97 RRCID -> 289633 COMPL. DATE 01/28/2018 TOTAL DEPTH 10800 PERF. 7248 - 7454

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1557 | N | 1557 | -0- | -0- | -0- | 94 | 1 | 1459 | 2 | N | 4 | 1 | 1 | | | 14 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 10 | 1674 | N | 1674 | -0- | -0- | -0- | 100 | 1 | 1568 | 2 | N | 5 | 7 | 1 | | | 12 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 11 | 1770 | N | 1374 | -0- | -396 | -0- | 85 | 1 | 1285 | 2 | N | 4 | 5 | 1 | | | 11 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 1612 | N | 1524 | -0- | -88 | -0- | 79 | 1 | 1439 | 2 | N | 5 | 7 | 1 | | | 9 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 01 | 1674 | N | 1460 | -0- | -214 | -0- | 82 | 1 | 1371 | 2 | N | 6 | 4 | 1 | | | 11 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 02 | 1356 | N | 1356 | -0- | -0- | -0- | 76 | 1 | 1274 | 2 | N | 5 | 3 | 1 | | | 13 |
| | | | | | | | 6 | 9 | | | | | | | | | |

B.M.T. WELL #: 127 RRCID -> 289705 COMPL. DATE 01/30/2018 TOTAL DEPTH 10400 PERF. 7469 - 7544

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | 34 | -0- | 34 | 34 | 2 | 1 | 32 | 2 | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | 53 | -0- | 53 | 87 | 3 | 1 | 50 | 2 | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | 87 | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | 87 | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | 87 | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | 87 | | | | | N | -0- | | | | | -0- |

B.M.T. (MIDDLE WILCOX) //CONT.// 04789 250 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
B.M.T. WELL #: 23 RRCID -> 289706 COMPL. DATE 08/31/2017 TOTAL DEPTH 11300 PERF. 4998 - 5388

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

B.M.T. WELL #: 98 RRCID -> 289707 COMPL. DATE 09/13/2017 TOTAL DEPTH 11000 PERF. 7211 - 7606

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 385 | N | 385 | -0- | -0- | -0- | 23 1 9 | | 361 | 2 | N | 1 | | | | | 11 |
| 10 | 426 | N | 426 | -0- | -0- | -0- | 26 1 9 | | 399 | 2 | N | 1 | 2 | 1 | | | 10 |
| 11 | 466 | N | 466 | -0- | -0- | -0- | 29 1 9 | | 436 | 2 | N | 1 | 1 | 1 | | | 10 |
| 12 | 472 | N | 472 | -0- | -0- | -0- | 25 1 2 9 | | 445 | 2 | N | 2 | 2 | 1 | | | 10 |
| 01 | 603 | N | 603 | -0- | -0- | -0- | 34 1 3 9 | | 566 | 2 | N | 3 | 1 | 1 | | | 12 |
| 02 | 791 | N | 791 | -0- | -0- | -0- | 44 1 3 9 | | 744 | 2 | N | 3 | 2 | 1 | | | 13 |

B.M.T. WELL #: 155 RRCID -> 289728 COMPL. DATE 08/10/2017 TOTAL DEPTH 11255 PERF. 5258 - 5477

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

B.M.T. WELL #: 175 RRCID -> 289729 COMPL. DATE 02/28/2018 TOTAL DEPTH 10427 PERF. 7696 - 7712

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3090 | X | 2539 | -0- | -551 | -0- | 153 1 7 9 | | 2379 | 2 | N | 6 | 2 | 1 | | | 10 |
| 10 | 3162 | X | 2626 | -0- | -536 | -0- | 157 1 9 9 | | 2460 | 2 | N | 8 | 10 | 1 | | | 8 |
| 11 | 2940 | X | 2457 | -0- | -483 | -0- | 152 1 8 9 | | 2297 | 2 | N | 7 | 8 | 1 | | | 7 |
| 12 | 2945 | X | 2265 | -0- | -680 | -0- | 118 1 8 9 | | 2139 | 2 | N | 7 | 11 | 1 | | | 3 |
| 01 | 2759 | X | 2388 | -0- | -371 | -0- | 135 1 11 9 | | 2242 | 2 | N | 10 | 8 | 1 | | | 5 |
| 02 | 2380 | X | 2085 | -0- | -295 | -0- | 117 1 8 9 | | 1960 | 2 | N | 7 | 6 | 1 | | | 6 |

FROST NATIONAL BANK WELL #: 58 RRCID -> 289781 COMPL. DATE 08/03/2017 TOTAL DEPTH 10600 PERF. 7969 - 8094

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 90 | N | 87 | -0- | -3 | -0- | 4 1 | | 83 | 2 | N | -0- | | | | | 17 |
| 10 | 93 | N | 79 | -0- | -14 | -0- | 4 1 | | 75 | 2 | N | -0- | | | | | 17 |
| 11 | 90 | N | 46 | -0- | -44 | -0- | 3 1 | | 43 | 2 | N | -0- | | | | | 17 |
| 12 | 93 | N | 38 | -0- | -55 | -0- | 2 1 | | 36 | 2 | N | -0- | | | | | 17 |
| 01 | 93 | N | 16 | -0- | -77 | -0- | 1 1 | | 15 | 2 | N | -0- | | | | | 17 |
| 02 | 70 | N | 70 | -0- | -0- | -0- | 3 1 | | 67 | 2 | N | -0- | | | | | 17 |

B.M.T. (MIDDLE WILCOX) //CONT.// 04789 250 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
B.M.T. WELL #: 158 RRCID -> 289782 COMPL. DATE 01/29/2018 TOTAL DEPTH 10240 PERF. 7190 - 7401

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

B.M.T. WELL #: 195 RRCID -> 289922 COMPL. DATE 07/29/2017 TOTAL DEPTH 12033 PERF. 7682 - 7710

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3959 | X | 3959 | -0- | -0- | -0- | 239 | 1 | 3717 | 2 | N | 3 | | | | | 14 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 4126 | X | 4126 | -0- | -0- | -0- | 248 | 1 | 3878 | 2 | N | -0- | 13 | 1 | | | 1 |
| 11 | 3811 | X | 3811 | -0- | -0- | -0- | 236 | 1 | 3565 | 2 | N | 9 | | | | | 10 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 12 | 0 | | 3157 | -0- | 3157 | 3157 | 165 | 1 | 2992 | 2 | N | -0- | | | | | 10 |
| *01 | 6697 | X | 3540 | -0- | -3157 | -0- | 201 | 1 | 3338 | 2 | N | 1 | 11 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 196 | X | NO RPT | -0- | -196 | -0- | | | | | N | NO RPT | | | | | -0- |

KILLAM OIL CO., LTD. 460054
BRUNI MINERAL 'C' WELL #: 3 RRCID -> 290543 COMPL. DATE 01/15/2021 TOTAL DEPTH 10914 PERF. 7118 - 7128

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1170 | N | 387 | -0- | -783 | -0- | 34 | 1 | 353 | 2 | N | -0- | | | | | -0- |
| 10 | 0 | | 643 | -0- | 643 | 643 | 66 | 1 | 577 | 2 | N | -0- | | | | | -0- |
| 11 | 0 | | 727 | -0- | 727 | 1370 | 81 | 1 | 646 | 2 | N | -0- | | | | | -0- |
| 12 | 0 | | 938 | -0- | 938 | 2308 | 75 | 1 | 863 | 2 | N | -0- | | | | | -0- |
| 01 | 0 | | 986 | -0- | 986 | 3294 | 92 | 1 | 894 | 2 | N | -0- | | | | | -0- |
| 02 | 2800 | N | 1003 | -0- | -1797 | 1497 | 109 | 1 | 894 | 2 | N | -0- | | | | | -0- |

BAFFIN BAY (FRIO) 04951 020 NON-ASSOCIATED CAPACITY CNTY: KENEDY
HEADINGTON ENERGY PARTNERS, LLC 370061
BAFFIN BAY STATE GAS UNIT NO. 3 WELL #: 3 RRCID -> 196135 COMPL. DATE 01/06/2009 TOTAL DEPTH 15900 PERF.13005 - 13959

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 6240 | X | 5803 | -0- | -437 | -0- | 669 | 1 | 5093 | 3 | Y | 33 | 28 | 1 | | | 20 |
| | | | | | | | 5 | 4 | 36 | 9 | | | | | | | |
| 10 | 6169 | X | 5798 | -0- | -371 | -0- | 637 | 1 | 5133 | 3 | Y | 25 | 30 | 1 | | | 15 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 11 | 5910 | X | 5569 | -0- | -341 | -0- | 745 | 1 | 4796 | 3 | Y | 23 | 26 | 1 | | | 12 |
| | | | | | | | 3 | 4 | 25 | 9 | | | | | | | |
| 12 | 6107 | X | 4389 | -0- | -1718 | -0- | 599 | 1 | 3770 | 3 | Y | 17 | 24 | 1 | | | 5 |
| | | | | | | | 1 | 4 | 19 | 9 | | | | | | | |
| 01 | 5983 | X | 4717 | -0- | -1266 | -0- | 293 | 1 | 4404 | 3 | Y | 17 | 5 | 1 | | | 17 |
| | | | | | | | 1 | 4 | 19 | 9 | | | | | | | |
| 02 | 5756 | X | 5756 | -0- | -0- | -0- | 579 | 1 | 5145 | 3 | Y | 29 | 32 | 1 | | | 14 |
| | | | | | | | 32 | 9 | | | | | | | | | |

BAFFIN BAY STATE GAS UNIT NO. 3 WELL #: 5 RRCID -> 204430 COMPL. DATE 12/15/2005 TOTAL DEPTH 16929 PERF.14812 - 15316

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4890 | X | 4221 | -0- | -669 | -0- | 478 | 1 | 3703 | 3 | Y | 34 | 31 | 1 | | | 20 |
| | | | | | | | 3 | 4 | 37 | 9 | | | | | | | |
| 10 | 4774 | X | 3706 | -0- | -1068 | -0- | 394 | 1 | 3288 | 3 | Y | 22 | 30 | 1 | | | 12 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 11 | 4170 | X | 4140 | -0- | -30 | -0- | 549 | 1 | 3563 | 3 | Y | 24 | 24 | 1 | | | 12 |
| | | | | | | | 2 | 4 | 26 | 9 | | | | | | | |
| 12 | 4371 | X | 3512 | -0- | -859 | -0- | 491 | 1 | 2999 | 3 | Y | 19 | 23 | 1 | | | 8 |
| | | | | | | | 1 | 4 | 21 | 9 | | | | | | | |
| 01 | 4371 | X | 2621 | -0- | -1750 | -0- | 230 | 1 | 2368 | 3 | Y | 20 | 8 | 1 | | | 20 |
| | | | | | | | 1 | 4 | 22 | 9 | | | | | | | |
| 02 | 4881 | X | 4881 | -0- | -0- | -0- | 478 | 1 | 4375 | 3 | Y | 25 | 33 | 1 | | | 12 |
| | | | | | | | 28 | 9 | | | | | | | | | |

BAFFIN BAY (FRIO) //CONT.// 04951 020 NON-ASSOCIATED CAPACITY CNTY: KENEDY
HEADINGTON ENERGY PARTNERS, LLC //CONT.// 370061
BAFFIN BAY STATE GAS UNIT NO. 3 WELL #: 4 RRCID -> 286018 COMPL. DATE 09/24/2018 TOTAL DEPTH 15112 PERF.13748 - 14032

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BALDERAS DEEP 05194 001 NON-ASSOCIATED ONE WELL CNTY: JIM HOGG
ERIN OIL CO. 253366
CANTU GAS UNIT WELL #: 1 RRCID -> 178630 COMPL. DATE 04/28/2000 TOTAL DEPTH 10500 PERF. 9997 - 10039

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 48 |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 48 |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 48 |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 48 |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 48 |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 48 |

BALDWIN (2100) 05210 184 NON-ASSOCIATED EXEMPT CNTY: NUECES
PROLINE ENERGY RESOURCES INC 681327
COUNTISS, SAM WELL #: 3 RRCID -> 188707 COMPL. DATE 04/04/2002 TOTAL DEPTH 3170 PERF. 2040 - 2044

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BALDWIN (2400) 05210 207 NON-ASSOCIATED CAPACITY CNTY: NUECES
PROLINE ENERGY RESOURCES INC 681327
GALLAGHER, J.W. WELL #: 1 RRCID -> 116465 COMPL. DATE 04/21/2011 TOTAL DEPTH 8912 PERF. 1817 - 1832

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BALDWIN, J. C. WELL #: 34 RRCID -> 180075 COMPL. DATE 06/12/2000 TOTAL DEPTH 4202 PERF. 2390 - 2392

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BALDWIN WELL #: 24 RRCID -> 181275 COMPL. DATE 07/30/2000 TOTAL DEPTH 3650 PERF. 2379 - 2381

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BALDWIN (2400) //CONT.// 05210 207 NON-ASSOCIATED CAPACITY CNTY: NUECES
PROLINE ENERGY RESOURCES INC //CONT.// 681327
COUNTISS, SAM WELL #: 2 RRCID -> 182643 COMPL. DATE 01/22/2001 TOTAL DEPTH 3180 PERF. 2367 - 2382

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

COUNTISS, SAM WELL #: 1 RRCID -> 183440 COMPL. DATE 02/12/2001 TOTAL DEPTH 3118 PERF. 2380 - 2398

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

COUNTISS, SAM WELL #: 7 RRCID -> 189658 COMPL. DATE 03/26/2002 TOTAL DEPTH 3400 PERF. 2378 - 2386

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CODY WELL #: 7 RRCID -> 205921 COMPL. DATE 12/10/2004 TOTAL DEPTH 10060 PERF. 2405 - 2413

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BALDWIN (2500) 05210 220 NON-ASSOCIATED ONE WELL CNTY: NUECES
PROLINE ENERGY RESOURCES INC 681327
COUNTISS, SAM WELL #: 4 RRCID -> 185239 COMPL. DATE 08/22/2001 TOTAL DEPTH 3200 PERF. 2530 - 2534

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BALDWIN (2830 LAGARTO) 05210 230 NON-ASSOCIATED CAPACITY CNTY: NUECES
PROLINE ENERGY RESOURCES INC 681327
BALDWIN, J. C. WELL #: 9R RRCID -> 175729 COMPL. DATE 12/08/1999 TOTAL DEPTH 3008 PERF. 2853 - 2857

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BALDWIN (2830 LAGARTO) //CONT.// 05210 230 NON-ASSOCIATED CAPACITY CNTY: NUECES
PROLINE ENERGY RESOURCES INC //CONT.// 681327
COUNTISS, SAM WELL #: 6 RRCID -> 184508 COMPL. DATE 07/05/2001 TOTAL DEPTH 3210 PERF. 2866 - 2871

| M O ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

BALDWIN (2900) 05210 254 NON-ASSOCIATED ONE WELL CNTY: NUECES
PROLINE ENERGY RESOURCES INC 681327
GALLAGHER, J.W."B" WELL #: B 2 RRCID -> 133946 COMPL. DATE 01/30/1990 TOTAL DEPTH 4612 PERF. 2964 - 2975

| M O ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

COUNTISS, SAM WELL #: 12 RRCID -> 188595 COMPL. DATE 03/01/2002 TOTAL DEPTH 3300 PERF. 2922 - 2924

| M O ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

BALDWIN (3070 LAGARTO) 05210 276 NON-ASSOCIATED EXEMPT CNTY: NUECES
PROLINE ENERGY RESOURCES INC 681327
COUNTISS, SAM WELL #: 8 RRCID -> 220725 COMPL. DATE 06/01/2006 TOTAL DEPTH 3320 PERF. 2386 - 2391

| M O ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

BALDWIN (3150 LAGARTO) 05210 299 NON-ASSOCIATED ONE WELL CNTY: NUECES
PROLINE ENERGY RESOURCES INC 681327
COUNTISS, SAM WELL #: 11 RRCID -> 186798 COMPL. DATE 08/25/2001 TOTAL DEPTH 3280 PERF. 3172 - 3176

| M O ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

BALDWIN (7000) 05210 529 NON-ASSOCIATED ONE WELL CNTY: NUECES
PROLINE ENERGY RESOURCES INC 681327
BALDWIN, J. C. WELL #: 30 RRCID -> 126439 COMPL. DATE 05/31/1989 TOTAL DEPTH 7115 PERF. 6910 - 6913

| M O ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 10 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 11 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 01 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

BALDWIN (7400) 05210 782 ASSOCIATED 49B CNTY: NUECES
PROLINE ENERGY RESOURCES INC 681327
B GALLAGHER 1GU WELL #: 3 RRCID -> 201653 COMPL. DATE 04/06/2004 TOTAL DEPTH 9708 PERF. 7414 - 7420

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 60 | # | -0- | -0- | -60 | -0- | | | | | Y | -0- | | | | | 16 |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 16 |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 16 |
| 12 | 0 | # | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 16 |
| *01 | 0 | # | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 16 |
| 02 | 0 | # | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 16 |

B. GALLAGHER 1 GU WELL #: 2 RRCID -> 280703 COMPL. DATE 06/11/2016 TOTAL DEPTH 9950 PERF. 7450 - 7453

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 4 |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 4 |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 4 |
| 12 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 4 |
| *01 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 4 |
| 02 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 4 |

BALDWIN (8480) 05210 888 NON-ASSOCIATED ONE WELL CNTY: NUECES
PROLINE ENERGY RESOURCES INC 681327
CODY-GALLAGHER WELL #: 1F RRCID -> 277550 COMPL. DATE 03/25/2015 TOTAL DEPTH 9700 PERF. 8567 - 8574

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 131 |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 131 |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 131 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 131 |
| *01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 131 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 131 |

BALDWIN (9070) 05210 900 NON-ASSOCIATED ONE WELL CNTY: NUECES
ANDERSON OIL LTD. 022499
BEVLY WELL #: 7 RRCID -> 193454 COMPL. DATE 02/03/2003 TOTAL DEPTH 9788 PERF. 9068 - 9072

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

BALDWIN (9290) 05210 910 NON-ASSOCIATED CAPACITY CNTY: NUECES
ANDERSON OIL LTD. 022499
BEVLY GAS UNIT WELL #: 1 RRCID -> 132626 COMPL. DATE 10/25/1989 TOTAL DEPTH 10800 PERF. 9300 - 9307

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PROLINE ENERGY RESOURCES INC 681327
COUNTISS SAM WELL #: 3 F RRCID -> 194242 COMPL. DATE 10/01/2002 TOTAL DEPTH 9862 PERF. 9266 - 9389

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 32 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 32 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 32 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 32 |
| *01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 32 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 32 |

BALDWIN (9290) //CONT.// 05210 910 NON-ASSOCIATED CAPACITY CNTY: NUECES
PROLINE ENERGY RESOURCES INC //CONT.// 681327
COUNTISS, SAM WELL #: 1F RRCID -> 254182 COMPL. DATE 04/12/2009 TOTAL DEPTH 9700 PERF. 9264 - 9274

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

BALDWIN (9300) 05210 920 NON-ASSOCIATED CAPACITY CNTY: NUECES
ANDERSON OIL LTD. 022499
BEVLY WELL #: 7 RRCID -> 195573 COMPL. DATE 06/15/2003 TOTAL DEPTH 9788 PERF. 9296 - 9302

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 27 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 27 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 27 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 27 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 27 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 27 |

PROLINE ENERGY RESOURCES INC 681327
COUNTISS, SAM WELL #: 1F RRCID -> 187848 COMPL. DATE 04/12/2009 TOTAL DEPTH 9700 PERF. 9264 - 9526

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | 93 |
| 10 | 0 | -0- | -0- | -0- | -0- | | | N | -0- | | | 93 |
| 11 | 0 | -0- | -0- | -0- | -0- | | | N | -0- | | | 93 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 93 |
| *01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 93 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 93 |

B. GALLAGHER 1 GU WELL #: 1 RRCID -> 195033 COMPL. DATE 03/10/2003 TOTAL DEPTH 10009 PERF. 9406 - 9449

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | 140 |
| 10 | 0 | -0- | -0- | -0- | -0- | | | N | -0- | | | 140 |
| 11 | 0 | -0- | -0- | -0- | -0- | | | N | -0- | | | 140 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 140 |
| *01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 140 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 140 |

B. GALLAGHER 1 GU WELL #: 5 RRCID -> 204178 COMPL. DATE 07/30/2004 TOTAL DEPTH 9850 PERF. 9390 - 9456

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

BALL RANCH (FRIO AB-4) 05276 200 NON-ASSOCIATED ONE WELL CNTY: KENEDY
ABACO OPERATING, LLC 000894
BALL WELL #: 3 RRCID -> 200318 COMPL. DATE 02/07/2008 TOTAL DEPTH 11000 PERF. 4005 - 4284

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

BALL RANCH (VICKSBURG CONS.) 05276 300 NON-ASSOCIATED CAPACITY CNTY: KENEDY
ABACO OPERATING, LLC 000894
CLARK-SAIN WELL #: 8 RRCID -> 197374 COMPL. DATE 08/27/2003 TOTAL DEPTH 16333 PERF.13119 - 13652

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 907 | -0- | | 907 | 907 | 60 | 1 | 816 | 3 | Y | 28 | | | | | 36 |
| | | | | | | | | 31 | 9 | | | | | | | | | |
| 10 | 0 | | 800 | -0- | | 800 | 1707 | 62 | 1 | 714 | 3 | Y | 22 | 43 | 1 | 6 | 8 | 9 |
| | | | | | | | | 24 | 9 | | | | | | | | | |
| 11 | 0 | | -0- | -0- | | -0- | 1707 | | | | | Y | 35 | 3 | 8 | | | 41 |
| 12 | 0 | | 1392 | -0- | | 1392 | 3099 | 124 | 1 | 1244 | 3 | Y | 22 | 63 | 1 | | | -0- |
| | | | | | | | | 24 | 9 | | | | | | | | | |
| 01 | 0 | | 772 | -0- | | 772 | 3871 | 62 | 1 | 688 | 3 | Y | 20 | | | | | 20 |
| | | | | | | | | 22 | 9 | | | | | | | | | |
| 02 | 0 | N | NO RPT | -0- | | -0- | 3871 | | | | | Y | NO RPT | | | | | 20 |

CLARK-SAIN WELL #: 9 RRCID -> 199531 COMPL. DATE 01/08/2004 TOTAL DEPTH 14200 PERF.13084 - 13614

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 2350 | -0- | | 2350 | 2350 | 120 | 1 | 2206 | 3 | Y | 22 | | | | | 67 |
| | | | | | | | | 24 | 9 | | | | | | | | | |
| 10 | 0 | | 3479 | -0- | | 3479 | 5829 | 124 | 1 | 3337 | 3 | Y | 16 | 30 | 1 | 4 | 8 | 49 |
| | | | | | | | | 18 | 9 | | | | | | | | | |
| 11 | 0 | | 4133 | -0- | | 4133 | 9962 | 120 | 1 | 3985 | 3 | Y | 25 | 2 | 8 | | | 72 |
| | | | | | | | | 28 | 9 | | | | | | | | | |
| 12 | 0 | | 5326 | -0- | | 5326 | 15288 | 124 | 1 | 5194 | 3 | Y | 7 | 31 | 1 | | | 48 |
| | | | | | | | | 8 | 9 | | | | | | | | | |
| 01 | 0 | | 1581 | -0- | | 1581 | 16869 | 124 | 1 | 1449 | 3 | Y | 7 | | | | | 55 |
| | | | | | | | | 8 | 9 | | | | | | | | | |
| 02 | 1904 | X | NO RPT | -0- | | -1904 | 14965 | | | | | Y | NO RPT | | | | | 55 |

BALL WELL #: 5 RRCID -> 204922 COMPL. DATE 11/15/2004 TOTAL DEPTH 15430 PERF.12885 - 14172

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 1448 | -0- | | 1448 | 1448 | 120 | 1 | 1307 | 3 | Y | 19 | | | | | 82 |
| | | | | | | | | 21 | 9 | | | | | | | | | |
| 10 | 0 | | 1710 | -0- | | 1710 | 3158 | 124 | 1 | 1557 | 3 | Y | 26 | 6 | 8 | | | 102 |
| | | | | | | | | 29 | 9 | | | | | | | | | |
| 11 | 0 | | 1779 | -0- | | 1779 | 4937 | 120 | 1 | 1631 | 3 | Y | 25 | 122 | 1 | 3 | 8 | 2 |
| | | | | | | | | 28 | 9 | | | | | | | | | |
| 12 | 0 | | 1816 | -0- | | 1816 | 6753 | 124 | 1 | 1675 | 3 | Y | 15 | | | | | 17 |
| | | | | | | | | 17 | 9 | | | | | | | | | |
| 01 | 0 | | 1390 | -0- | | 1390 | 8143 | 124 | 1 | 1245 | 3 | Y | 19 | | | | | 36 |
| | | | | | | | | 21 | 9 | | | | | | | | | |
| 02 | 1652 | N | NO RPT | -0- | | -1652 | 6491 | | | | | Y | NO RPT | | | | | 36 |

BALL WELL #: 1 RRCID -> 206775 COMPL. DATE 03/04/2003 TOTAL DEPTH 12850 PERF.11790 - 12564

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 307 | -0- | | 307 | 307 | 30 | 1 | 277 | 3 | Y | -0- | | | | | 2 |
| 10 | 0 | | 216 | -0- | | 216 | 523 | 31 | 1 | 182 | 3 | Y | 3 | | | | | 5 |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 0 | | 206 | -0- | | 206 | 729 | 30 | 1 | 174 | 3 | Y | 2 | 2 | 1 | | | 5 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 0 | | 297 | -0- | | 297 | 1026 | 31 | 1 | 266 | 3 | Y | -0- | | | | | 5 |
| 01 | 0 | | 180 | -0- | | 180 | 1206 | 31 | 1 | 123 | 3 | Y | 24 | | | | | 29 |
| | | | | | | | | 26 | 9 | | | | | | | | | |
| 02 | 196 | N | NO RPT | -0- | | -196 | 1010 | | | | | Y | NO RPT | | | | | 29 |

BALL RANCH (VICKSBURG CONS.) //CONT.// 05276 300 NON-ASSOCIATED CAPACITY CNTY: KENEDY
ABACO OPERATING, LLC //CONT.// 000894
BALL WELL #: 2 RRCID -> 206781 COMPL. DATE 09/25/2003 TOTAL DEPTH 16380 PERF.12729 - 13214

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 1055 | -0- | 1055 | 1055 | 60 | 1 | 995 | 3 | Y | -0- | | | | | 27 |
| 10 | 0 | | 1009 | -0- | 1009 | 2064 | 62 | 1 | 944 | 3 | Y | 3 | 3 | 8 | | | 27 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 0 | | 1050 | -0- | 1050 | 3114 | 60 | 1 | 989 | 3 | Y | 1 | 1 | 8 | | | 27 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 0 | | 1158 | -0- | 1158 | 4272 | 124 | 1 | 1034 | 3 | Y | -0- | | | | | 27 |
| 01 | 0 | | 1020 | -0- | 1020 | 5292 | 62 | 1 | 954 | 3 | Y | 4 | | | | | 31 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 980 | N | NO RPT | -0- | -980 | 4312 | | | | | Y | NO RPT | | | | | 31 |

BALL WELL #: 6 RRCID -> 206903 COMPL. DATE 12/28/2004 TOTAL DEPTH 15162 PERF.12954 - 14261

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 838 | -0- | 838 | 838 | 60 | 1 | 778 | 3 | Y | -0- | | | | | 25 |
| 10 | 0 | | 709 | -0- | 709 | 1547 | 62 | 1 | 645 | 3 | Y | 2 | 1 | 8 | | | 26 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 0 | | 816 | -0- | 816 | 2363 | 60 | 1 | 754 | 3 | Y | 2 | 6 | 1 | 1 | 8 | 21 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 0 | | 829 | -0- | 829 | 3192 | 62 | 1 | 761 | 3 | Y | 5 | | | | | 26 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 01 | 0 | | 662 | -0- | 662 | 3854 | 62 | 1 | 594 | 3 | Y | 5 | | | | | 31 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 756 | N | NO RPT | -0- | -756 | 3098 | | | | | Y | NO RPT | | | | | 31 |

CLARK-SAIN WELL #: 10 RRCID -> 207190 COMPL. DATE 04/15/2004 TOTAL DEPTH 15410 PERF.13162 - 14602

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 4 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 4 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 4 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 4 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 4 |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 4 |

CLARK-SAIN WELL #: 12 RRCID -> 213126 COMPL. DATE 06/06/2005 TOTAL DEPTH 16500 PERF.12880 - 15013

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 4571 | -0- | 4571 | 4802 | 120 | 1 | 4451 | 3 | Y | -0- | 155 | 1 | | | 5 |
| 10 | 0 | | 4550 | -0- | 4550 | 9352 | 124 | 1 | 4413 | 3 | Y | 12 | 11 | 8 | | | 6 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 11 | 0 | | 4821 | -0- | 4821 | 14173 | 120 | 1 | 4695 | 3 | Y | 5 | 5 | 8 | | | 6 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 12 | 0 | | 5101 | -0- | 5101 | 19274 | 124 | 1 | 4977 | 3 | Y | -0- | | | | | 6 |
| 01 | 0 | | 3266 | -0- | 3266 | 22540 | 124 | 1 | 3142 | 3 | Y | -0- | | | | | 6 |
| 02 | 2016 | X | NO RPT | -0- | -2016 | 20524 | | | | | Y | NO RPT | | | | | 6 |

FRENCH-STATE WELL #: 1 RRCID -> 214079 COMPL. DATE 10/08/2005 TOTAL DEPTH 14460 PERF.13026 - 13177

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | 3 | | | | | 42 |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | 19 | 6 | 8 | | | 55 |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | 2 | 2 | 8 | | | 55 |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | 11 | 50 | 1 | | | 16 |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | 9 | | | | | 25 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 25 |

BALL RANCH (VICKSBURG CONS.) //CONT.// 05276 300 NON-ASSOCIATED CAPACITY CNTY: KENEDY
ABACO OPERATING, LLC //CONT.// 000894
KING RANCH-STATE #136 WELL #: 1 RRCID -> 215897 COMPL. DATE 08/04/2006 TOTAL DEPTH 16508 PERF.11959 - 16183

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5940 | X | 3386 | -0- | -2554 | -0- | 120 | 1 | 3227 | 3 | Y | 35 | | | | | 105 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 10 | 5301 | X | 4478 | -0- | -823 | -0- | 124 | 1 | 4263 | 3 | Y | 83 | 33 | 8 | | | 155 |
| | | | | | | | 91 | 9 | | | | | | | | | |
| 11 | 4920 | X | 4283 | -0- | -637 | -0- | 120 | 1 | 4104 | 3 | Y | 54 | 143 | 1 | 13 | 8 | 53 |
| | | | | | | | 59 | 9 | | | | | | | | | |
| 12 | 4960 | X | 2888 | -0- | -2072 | -0- | 124 | 1 | 2722 | 3 | Y | 38 | | | | | 91 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 01 | 4495 | X | 2099 | -0- | -2396 | -0- | 124 | 1 | 1950 | 3 | Y | 23 | | | | | 114 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 02 | 4032 | X | NO RPT | -0- | -4032 | -0- | | | | | Y | NO RPT | | | | | 114 |

CLARK-SAIN & FRENCH-STATE GU WELL #: 1 RRCID -> 219640 COMPL. DATE 03/01/2006 TOTAL DEPTH 15500 PERF.13982 - 14556

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 1178 | -0- | 1178 | 1178 | 120 | 1 | 1058 | 3 | N | -0- | | | | | -0- |
| 10 | 0 | | 1301 | -0- | 1301 | 2479 | 124 | 1 | 1170 | 3 | N | 6 | 6 | 8 | | | -0- |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 11 | 0 | | 1368 | -0- | 1368 | 3847 | 120 | 1 | 1245 | 3 | N | 3 | 3 | 8 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 0 | | 1524 | -0- | 1524 | 5371 | 124 | 1 | 1400 | 3 | N | -0- | | | | | -0- |
| 01 | 0 | | 1206 | -0- | 1206 | 6577 | 124 | 1 | 1082 | 3 | N | -0- | | | | | -0- |
| 02 | 1288 | N | NO RPT | -0- | -1288 | 5289 | | | | | N | NO RPT | | | | | -0- |

BALL WELL #: 7 RRCID -> 220447 COMPL. DATE 06/14/2006 TOTAL DEPTH 15500 PERF.10586 - 15142

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 1528 | -0- | 1528 | 1528 | 120 | 1 | 1391 | 3 | N | 15 | | | | | 109 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 10 | 0 | | 1382 | -0- | 1382 | 2910 | 124 | 1 | 1230 | 3 | N | 25 | 9 | 8 | | | 125 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 11 | 0 | | 1159 | -0- | 1159 | 4069 | 120 | 1 | 1019 | 3 | N | 18 | 3 | 8 | | | 140 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 12 | 0 | | 929 | -0- | 929 | 4998 | 62 | 1 | 859 | 3 | N | 7 | | | | | 147 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 01 | 0 | | 200 | -0- | 200 | 5198 | 31 | 1 | 167 | 3 | N | 2 | | | | | 149 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 364 | N | NO RPT | -0- | -364 | 4834 | | | | | N | NO RPT | | | | | 149 |

BALL WELL #: 8 RRCID -> 223312 COMPL. DATE 08/02/2006 TOTAL DEPTH 16650 PERF.12886 - 16455

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 699 | -0- | 699 | 699 | 60 | 1 | 624 | 3 | Y | 14 | | | | | 46 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 10 | 0 | | 711 | -0- | 711 | 1410 | 62 | 1 | 625 | 3 | Y | 22 | 4 | 8 | | | 64 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 11 | 0 | | 675 | -0- | 675 | 2085 | 60 | 1 | 604 | 3 | Y | 10 | 50 | 1 | 2 | 8 | 22 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 12 | 0 | | 703 | -0- | 703 | 2788 | 62 | 1 | 635 | 3 | Y | 5 | | | | | 27 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 01 | 0 | | 507 | -0- | 507 | 3295 | 31 | 1 | 465 | 3 | Y | 10 | | | | | 37 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 02 | 644 | N | NO RPT | -0- | -644 | 2651 | | | | | Y | NO RPT | | | | | 37 |

CLARK-SAIN WELL #: 17 RRCID -> 223415 COMPL. DATE 10/19/2006 TOTAL DEPTH 14600 PERF.12002 - 14458

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | 20 | 1 | | | 32 |
| 10 | T. A. | | 10 | -0- | 10 | 10 | 10 | 3 | | | Y | -0- | | | | | 32 |
| 11 | T. A. | | 448 | -0- | 448 | 458 | 30 | 1 | 418 | 3 | Y | -0- | | | | | 32 |
| 12 | T. A. | | 513 | -0- | 513 | 971 | 31 | 1 | 482 | 3 | Y | -0- | | | | | 32 |
| 01 | T. A. | | 190 | -0- | 190 | 1161 | 31 | 1 | 159 | 3 | Y | -0- | | | | | 32 |
| 02 | T. A. | | NO RPT | -0- | -0- | 1161 | | | | | Y | NO RPT | | | | | 32 |

BALL RANCH (VICKSBURG CONS.) //CONT.// 05276 300 NON-ASSOCIATED CAPACITY CNTY: KENEDY
ABACO OPERATING, LLC //CONT.// 000894

CLARK-SAIN WELL #: 18 RRCID -> 225145 COMPL. DATE 12/16/2006 TOTAL DEPTH 14920 PERF.12184 - 14050

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 988 | -0- | 988 | 988 | 60 | 1 | 918 | 3 | Y | 9 | | | | | 20 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 10 | 0 | | 938 | -0- | 938 | 1926 | 62 | 1 | 864 | 3 | Y | 11 | 11 | 1 | 7 | 8 | 13 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 11 | 0 | | 1076 | -0- | 1076 | 3002 | 60 | 1 | 1003 | 3 | Y | 12 | 3 | 8 | | | 22 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 12 | 0 | | 1091 | -0- | 1091 | 4093 | 62 | 1 | 1027 | 3 | Y | 2 | 16 | 1 | | | 8 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 0 | | 770 | -0- | 770 | 4863 | 62 | 1 | 699 | 3 | Y | 8 | | | | | 16 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 02 | 1008 | N | NO RPT | -0- | -1008 | 3855 | | | | | Y | NO RPT | | | | | 16 |

CLARK-SAIN WELL #: 19 RRCID -> 225821 COMPL. DATE 02/07/2007 TOTAL DEPTH 14150 PERF.11979 - 13162

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 1165 | -0- | 1165 | 1165 | 120 | 1 | 1037 | 3 | Y | 7 | | | | | 20 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 10 | 0 | | 1218 | -0- | 1218 | 2383 | 124 | 1 | 1079 | 3 | Y | 14 | 30 | 1 | 3 | 8 | 1 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 11 | 0 | | 1371 | -0- | 1371 | 3754 | 120 | 1 | 1233 | 3 | Y | 16 | 2 | 8 | | | 15 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 12 | 0 | | 1530 | -0- | 1530 | 5284 | 124 | 1 | 1397 | 3 | Y | 8 | 14 | 1 | | | 9 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 01 | 0 | | 963 | -0- | 963 | 6247 | 62 | 1 | 857 | 3 | Y | 40 | | | | | 49 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 02 | 1288 | N | NO RPT | -0- | -1288 | 4959 | | | | | Y | NO RPT | | | | | 49 |

KING RANCH-STATE # 136 WELL #: 2 RRCID -> 227538 COMPL. DATE 04/18/2007 TOTAL DEPTH 15685 PERF.11958 - 12952

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 1266 | -0- | 1266 | 1266 | 120 | 1 | 1142 | 3 | Y | 4 | | | | | 89 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 10 | 0 | | 1246 | -0- | 1246 | 2512 | 124 | 1 | 1094 | 3 | Y | 25 | 15 | 8 | | | 99 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 11 | 0 | | 1355 | -0- | 1355 | 3867 | 120 | 1 | 1215 | 3 | Y | 18 | 36 | 1 | 7 | 8 | 74 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 12 | 0 | | 1422 | -0- | 1422 | 5289 | 124 | 1 | 1285 | 3 | Y | 12 | | | | | 86 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 01 | 0 | | 875 | -0- | 875 | 6164 | 62 | 1 | 798 | 3 | Y | 14 | | | | | 100 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 02 | 1260 | X | NO RPT | -0- | -1260 | 4904 | | | | | Y | NO RPT | | | | | 100 |

CLARK-SAIN WELL #: 20 RRCID -> 232200 COMPL. DATE 08/15/2007 TOTAL DEPTH 15250 PERF.12038 - 14547

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 1030 | -0- | 1030 | 1030 | 60 | 1 | 950 | 3 | Y | 18 | | | | | 37 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 10 | 0 | | 1069 | -0- | 1069 | 2099 | 62 | 1 | 985 | 3 | Y | 20 | 43 | 1 | 4 | 8 | 10 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 11 | 0 | | 1335 | -0- | 1335 | 3434 | 120 | 1 | 1181 | 3 | Y | 31 | 3 | 8 | | | 38 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 12 | 0 | | 1533 | -0- | 1533 | 4967 | 124 | 1 | 1392 | 3 | Y | 15 | 42 | 1 | | | 11 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 01 | 0 | | 1216 | -0- | 1216 | 6183 | 124 | 1 | 1078 | 3 | Y | 13 | | | | | 24 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 02 | 1260 | N | NO RPT | -0- | -1260 | 4923 | | | | | Y | NO RPT | | | | | 24 |

FRENCH-STATE WELL #: 2 RRCID -> 232498 COMPL. DATE 09/14/2007 TOTAL DEPTH 14000 PERF.13110 - 13182

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | C M | COND PROD | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | Y | NO RPT | -0- |

BALL RANCH (VICKSBURG CONS.) //CONT.// 05276 300 NON-ASSOCIATED CAPACITY CNTY: KENEDY
ABACO OPERATING, LLC //CONT.// 000894
FRENCH-STATE WELL #: 3 RRCID -> 234908 COMPL. DATE 01/04/2008 TOTAL DEPTH 13900 PERF.13025 - 13085

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS | CUMU (-)UNDERAGE | STATUS (CODE) | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 750 | -0- | | 750 | 750 | | 60 | 1 | 690 | 3 | Y | -0- | | | | | 14 |
| 10 | 0 | | 748 | -0- | | 748 | 1498 | | 62 | 1 | 684 | 3 | Y | 2 | 1 | 8 | | | 15 |
| | | | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 0 | | 791 | -0- | | 791 | 2289 | | 60 | 1 | 731 | 3 | Y | -0- | | | | | 15 |
| 12 | 0 | | 802 | -0- | | 802 | 3091 | | 62 | 1 | 740 | 3 | Y | -0- | | | | | 15 |
| 01 | 0 | | 494 | -0- | | 494 | 3585 | | 31 | 1 | 463 | 3 | Y | -0- | | | | | 15 |
| 02 | 532 | N | NO RPT | -0- | | -532 | 3053 | | | | | | Y | NO RPT | | | | | 15 |

FRENCH-STATE WELL #: 4 RRCID -> 241979 COMPL. DATE 07/08/2008 TOTAL DEPTH 13600 PERF.12773 - 12817

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS | CUMU (-)UNDERAGE | STATUS (CODE) | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 3151 | -0- | | 3151 | 3151 | | 120 | 1 | 3022 | 3 | Y | 8 | | | | | 89 |
| | | | | | | | | | 9 | 9 | | | | | | | | | |
| 10 | 0 | | 1050 | -0- | | 1050 | 4201 | | 62 | 1 | 951 | 3 | Y | 34 | 11 | 8 | | | 112 |
| | | | | | | | | | 37 | 9 | | | | | | | | | |
| 11 | 0 | | 1241 | -0- | | 1241 | 5442 | | 120 | 1 | 1100 | 3 | Y | 19 | 6 | 8 | | | 125 |
| | | | | | | | | | 21 | 9 | | | | | | | | | |
| 12 | 0 | | 1796 | -0- | | 1796 | 7238 | | 124 | 1 | 1642 | 3 | Y | 27 | 125 | 1 | | | 27 |
| | | | | | | | | | 30 | 9 | | | | | | | | | |
| 01 | 0 | | 1001 | -0- | | 1001 | 8239 | | 62 | 1 | 925 | 3 | Y | 13 | | | | | 40 |
| | | | | | | | | | 14 | 9 | | | | | | | | | |
| 02 | 1428 | X | NO RPT | -0- | | -1428 | 6811 | | | | | | Y | NO RPT | | | | | 40 |

CLARK-SAIN WELL #: 21 RRCID -> 242556 COMPL. DATE 06/04/2008 TOTAL DEPTH 15150 PERF.12024 - 14521

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS | CUMU (-)UNDERAGE | STATUS (CODE) | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 652 | -0- | | 652 | 652 | | 60 | 1 | 578 | 3 | Y | 13 | | | | | 20 |
| | | | | | | | | | 14 | 9 | | | | | | | | | |
| 10 | 0 | | 671 | -0- | | 671 | 1323 | | 62 | 1 | 597 | 3 | Y | 11 | 22 | 1 | 3 | 8 | 6 |
| | | | | | | | | | 12 | 9 | | | | | | | | | |
| 11 | 0 | | 769 | -0- | | 769 | 2092 | | 60 | 1 | 698 | 3 | Y | 10 | 1 | 8 | | | 15 |
| | | | | | | | | | 11 | 9 | | | | | | | | | |
| 12 | 0 | | 788 | -0- | | 788 | 2880 | | 62 | 1 | 716 | 3 | Y | 9 | 17 | 1 | | | 7 |
| | | | | | | | | | 10 | 9 | | | | | | | | | |
| 01 | 0 | | 601 | -0- | | 601 | 3481 | | 62 | 1 | 529 | 3 | Y | 9 | | | | | 16 |
| | | | | | | | | | 10 | 9 | | | | | | | | | |
| 02 | 728 | N | NO RPT | -0- | | -728 | 2753 | | | | | | Y | NO RPT | | | | | 16 |

SANTA FE 135 WELL #: 1 RRCID -> 243892 COMPL. DATE 10/24/2008 TOTAL DEPTH 13597 PERF.11901 - 11967

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I)(L) | MONTHLY STATUS | CUMU (-)UNDERAGE | STATUS (CODE) | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3090 | X | 2905 | -0- | | -185 | -0- | | 120 | 1 | 2767 | 3 | N | 16 | 54 | 1 | | | 25 |
| | | | | | | | | | 18 | 9 | | | | | | | | | |
| 10 | 3286 | X | 2437 | -0- | | -849 | -0- | | 124 | 1 | 2273 | 3 | N | 36 | 16 | 8 | | | 45 |
| | | | | | | | | | 40 | 9 | | | | | | | | | |
| 11 | 3180 | X | 2673 | -0- | | -507 | -0- | | 120 | 1 | 2524 | 3 | N | 26 | 8 | 8 | | | 63 |
| | | | | | | | | | 29 | 9 | | | | | | | | | |
| 12 | 3286 | X | 2692 | -0- | | -594 | -0- | | 124 | 1 | 2545 | 3 | N | 21 | | | | | 84 |
| | | | | | | | | | 23 | 9 | | | | | | | | | |
| 01 | 3069 | X | 2383 | -0- | | -686 | -0- | | 124 | 1 | 2241 | 3 | N | 16 | | | | | 100 |
| | | | | | | | | | 18 | 9 | | | | | | | | | |
| 02 | 2716 | X | NO RPT | -0- | | -2716 | -0- | | | | | | N | NO RPT | | | | | 100 |

BALL RANCH (VICKSBURG CONS.) //CONT.// 05276 300 NON-ASSOCIATED CAPACITY CNTY: KENEDY
ABACO OPERATING, LLC //CONT.// 000894
SANTA FE JULIAN PASTURE WELL #: 1 RRCID -> 247404 COMPL. DATE 02/07/2009 TOTAL DEPTH 13388 PERF.11856 - 11952

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1999 | N | 1999 | -0- | -0- | -0- | 120 | 1 | 1864 | 3 | Y | 14 | 38 | 1 | | | 3 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 10 | 2108 | N | 2044 | -0- | -64 | -0- | 124 | 1 | 1880 | 3 | Y | 36 | 11 | 8 | | | 28 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 11 | 0 | | 1969 | -0- | 1969 | 1969 | 120 | 1 | 1825 | 3 | Y | 22 | 5 | 8 | | | 45 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 12 | 0 | | 1992 | -0- | 1992 | 3961 | 124 | 1 | 1848 | 3 | Y | 18 | | | | | 63 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 01 | 0 | | 2150 | -0- | 2150 | 6111 | 124 | 1 | 2009 | 3 | Y | 15 | 57 | 1 | | | 21 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 02 | 1848 | N | NO RPT | -0- | -1848 | 4263 | | | | | Y | NO RPT | | | | | 21 |

SANTA FE JULIAN PASTURE WELL #: 2 RRCID -> 250360 COMPL. DATE 06/28/2009 TOTAL DEPTH 12200 PERF.11894 - 11952

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 2819 | -0- | 2819 | 2819 | 120 | 1 | 2696 | 3 | Y | 3 | 9 | 1 | | | 7 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 0 | | 2119 | -0- | 2119 | 4938 | 124 | 1 | 1982 | 3 | Y | 12 | 5 | 8 | | | 14 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 11 | 0 | | 2652 | -0- | 2652 | 7590 | 120 | 1 | 2522 | 3 | Y | 9 | 3 | 8 | | | 20 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 12 | 0 | | 2812 | -0- | 2812 | 10402 | 124 | 1 | 2684 | 3 | Y | 4 | | | | | 24 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 01 | 0 | | 2213 | -0- | 2213 | 12615 | 124 | 1 | 2086 | 3 | Y | 3 | 13 | 1 | | | 14 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 2100 | N | NO RPT | -0- | -2100 | 10515 | | | | | Y | NO RPT | | | | | 14 |

SANTA FE JULIAN PASTURE WELL #: 3 RRCID -> 253911 COMPL. DATE 10/22/2009 TOTAL DEPTH 12200 PERF.11859 - 11914

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 1561 | -0- | 1561 | 1561 | 120 | 1 | 1441 | 3 | Y | -0- | | | | | 21 |
| 10 | 0 | | 1651 | -0- | 1651 | 3212 | 124 | 1 | 1516 | 3 | Y | 10 | 10 | 8 | | | 21 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 11 | 0 | | 1897 | -0- | 1897 | 5109 | 120 | 1 | 1767 | 3 | Y | 9 | 5 | 8 | | | 25 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 12 | 0 | | 1686 | -0- | 1686 | 6795 | 124 | 1 | 1561 | 3 | Y | 1 | | | | | 26 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 0 | | 1032 | -0- | 1032 | 7827 | 62 | 1 | 969 | 3 | Y | 1 | 4 | 1 | | | 23 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 1652 | N | NO RPT | -0- | -1652 | 6175 | | | | | Y | NO RPT | | | | | 23 |

SANTA FE JULIAN PASTURE WELL #: 4 RRCID -> 256036 COMPL. DATE 04/01/2010 TOTAL DEPTH 13500 PERF.11927 - 11992

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 1688 | -0- | 1688 | 1688 | 120 | 1 | 1547 | 3 | Y | 19 | 68 | 1 | | | 1 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 10 | 0 | | 1680 | -0- | 1680 | 3368 | 124 | 1 | 1521 | 3 | Y | 32 | 5 | 8 | | | 28 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 11 | 0 | | 1700 | -0- | 1700 | 5068 | 120 | 1 | 1548 | 3 | Y | 29 | 3 | 8 | | | 54 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 12 | 0 | | 1790 | -0- | 1790 | 6858 | 124 | 1 | 1629 | 3 | Y | 34 | | | | | 88 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 01 | 0 | | 1759 | -0- | 1759 | 8617 | 124 | 1 | 1605 | 3 | Y | 27 | 107 | 1 | | | 8 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 02 | 1596 | N | NO RPT | -0- | -1596 | 7021 | | | | | Y | NO RPT | | | | | 8 |

BALL RANCH (VICKSBURG CONS.) //CONT.// 05276 300 NON-ASSOCIATED CAPACITY CNTY: KENEDY
HUGHES, DAN A. COMPANY, L.P. 411736
SANTA FE RANCH JULIAN PASTURE WELL #: 101 RRCID -> 247535 COMPL. DATE 05/17/2009 TOTAL DEPTH 12060 PERF.11877 - 11927

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 990 | N | 985 | -0- | -5 | -0- | | 246 | 1 | 739 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | | 945 | -0- | 945 | 945 | | 294 | 1 | 651 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 1271 | -0- | 1271 | 2216 | | 260 | 1 | 1011 | 2 | Y | -0- | | | | | -0- |
| 12 | 0 | | 4052 | -0- | 4052 | 6268 | | 226 | 1 | 3826 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 2003 | -0- | 2003 | 8271 | | 195 | 1 | 1808 | 2 | Y | -0- | | | | | -0- |
| 02 | 2800 | N | 2325 | -0- | -475 | 7796 | | 163 | 1 | 2162 | 2 | Y | -0- | | | | | -0- |

SANTA FE RANCH JULIAN PASTURE WELL #: 100 RRCID -> 247537 COMPL. DATE 04/07/2009 TOTAL DEPTH 12037 PERF.11904 - 11949

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2730 | X | 1519 | -0- | -1211 | -0- | | 371 | 1 | 1115 | 2 | Y | 30 | | | | | 219 |
| | | | | | | | | 33 | 9 | | | | | | | | | |
| 10 | 2790 | X | 628 | -0- | -2162 | -0- | | 191 | 1 | 423 | 2 | Y | 13 | | | | | 232 |
| | | | | | | | | 14 | 9 | | | | | | | | | |
| 11 | 2640 | X | 2561 | -0- | -79 | -0- | | 512 | 1 | 1996 | 2 | Y | 48 | 115 | 1 | | | 165 |
| | | | | | | | | 53 | 9 | | | | | | | | | |
| 12 | 8344 | X | 8344 | -0- | -0- | -0- | | 462 | 1 | 7815 | 2 | Y | 61 | | | | | 226 |
| | | | | | | | | 67 | 9 | | | | | | | | | |
| 01 | 4821 | X | 4821 | -0- | -0- | -0- | | 465 | 1 | 4309 | 2 | Y | 43 | 117 | 1 | | | 152 |
| | | | | | | | | 47 | 9 | | | | | | | | | |
| 02 | 4753 | X | 4753 | -0- | -0- | -0- | | 330 | 1 | 4392 | 2 | Y | 28 | | | | | 180 |
| | | | | | | | | 31 | 9 | | | | | | | | | |

SANTA FE RANCH JULIAN PASTURE WELL #: 103 RRCID -> 248524 COMPL. DATE 06/23/2009 TOTAL DEPTH 12060 PERF.11925 - 11966

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |

SANTA FE RANCH JULIAN PASTURE WELL #: 108 RRCID -> 252510 COMPL. DATE 11/03/2011 TOTAL DEPTH 12130 PERF.11922 - 12017

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2070 | N | 1931 | -0- | -139 | -0- | | 470 | 1 | 1414 | 2 | Y | 43 | | | | | 152 |
| | | | | | | | | 47 | 9 | | | | | | | | | |
| 10 | 2480 | N | 1728 | -0- | -752 | -0- | | 534 | 1 | 1184 | 2 | Y | 9 | | | | | 161 |
| | | | | | | | | 10 | 9 | | | | | | | | | |
| 11 | 2010 | N | 1237 | -0- | -773 | -0- | | 247 | 1 | 960 | 2 | Y | 27 | 65 | 1 | | | 123 |
| | | | | | | | | 30 | 9 | | | | | | | | | |
| 12 | 3100 | N | 5964 | -0- | 2864 | 2864 | | 331 | 1 | 5594 | 2 | Y | 35 | | | | | 158 |
| | | | | | | | | 39 | 9 | | | | | | | | | |
| 01 | 3100 | N | 3714 | -0- | 614 | 3478 | | 359 | 1 | 3327 | 2 | Y | 25 | 67 | 1 | | | 116 |
| | | | | | | | | 28 | 9 | | | | | | | | | |
| 02 | 2800 | N | 3125 | -0- | 325 | 3803 | | 217 | 1 | 2890 | 2 | Y | 16 | | | | | 132 |
| | | | | | | | | 18 | 9 | | | | | | | | | |

BARBACOAS (5300) 05566 875 NON-ASSOCIATED ONE WELL CNTY: STARR
TRAP ROCK OIL, LTD. 865425
LA BRISA RANCH PARTNERS 91 WELL #: L 1 RRCID -> 221166 COMPL. DATE 04/29/2006 TOTAL DEPTH 7100 PERF. 5650 - 5658

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

BARBACOAS (5300) //CONT.// 05566 875 NON-ASSOCIATED ONE WELL CNTY: STARR
TRAP ROCK OIL, LTD. //CONT.// 865425
LA BRISA RANCH PARTNERS 91 WELL #: L 2 RRCID -> 225318 COMPL. DATE 01/24/2007 TOTAL DEPTH 6290 PERF. 5576 - 5585

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BARRERA (LOBO) 05813 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
ARETE OPERATING COMPANY II, LLC 029652
RAMIREZ, M. & M. GAS UNIT WELL #: 3 RRCID -> 150657 COMPL. DATE 05/19/1994 TOTAL DEPTH 9400 PERF. 7779 - 7881

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 990 | N | 33 | -0- | -957 | -0- | 33 | 2 | | | N | -0- | | | | | 57 |
| 10 | 1543 | N | 1543 | -0- | -0- | -0- | 1532 | 2 | 11 | 9 | N | 10 | 10 | 1 | | | 57 |
| 11 | 93 | N | 93 | -0- | -0- | -0- | 93 | 2 | | | N | -0- | | | | | 57 |
| 12 | 825 | N | 825 | -0- | -0- | -0- | 816 | 2 | 9 | 9 | N | 8 | 8 | 1 | | | 57 |
| 01 | 1550 | N | 133 | -0- | -1417 | -0- | 133 | 2 | | | N | -0- | | | | | 57 |
| 02 | 84 | N | -0- | -0- | -84 | -0- | | | | | N | -0- | | | | | 57 |

M.M.A. CATTLE CO. WELL #: 9 RRCID -> 183997 COMPL. DATE 06/29/2001 TOTAL DEPTH 10600 PERF. 8634 - 8673

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 240 | N | 8 | -0- | -232 | -0- | 8 | 2 | | | Y | -0- | | | | | -0- |
| 10 | DLQ G-10 | | 294 | -0- | 294 | 294 | 292 | 2 | 2 | 9 | Y | 2 | 2 | 1 | | | -0- |
| 11 | 384 | N | 90 | -0- | -294 | -0- | 90 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 235 | N | 235 | -0- | -0- | -0- | 233 | 2 | 2 | 9 | Y | 2 | 2 | 1 | | | -0- |
| 01 | 279 | N | 34 | -0- | -245 | -0- | 34 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 84 | N | -0- | -0- | -84 | -0- | | | | | Y | -0- | | | | | -0- |

M. M. A. CATTLE CO. WELL #: 11 RRCID -> 207832 COMPL. DATE 12/30/2004 TOTAL DEPTH 10500 PERF. 8412 - 8644

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ARETE OPERATING COMPANY III, LLC 029656
M.M.A. CATTLE CO. WELL #: 8 RRCID -> 178423 COMPL. DATE 12/23/1999 TOTAL DEPTH 8100 PERF. 6902 - 7699

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | 8 | -0- | 8 | 8 | 8 | 2 | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | 8 | | | | | N | -0- | | | | | -0- |
| 02 | 8 | N | -0- | -0- | -8 | -0- | | | | | N | -0- | | | | | -0- |

ENCINA RESOURCES, LLC 251741
BARRERA-LEYENDECKER G.U. NO. 1 WELL #: 4 RRCID -> 236427 COMPL. DATE 03/31/2011 TOTAL DEPTH 8842 PERF. 7989 - 8140

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 51 |
| 10 | 0 | | 38 | -0- | 38 | 38 | 38 | 2 | | | N | -0- | | | | | 51 |
| 11 | 0 | | -0- | -0- | -0- | 38 | | | | | N | -0- | | | | | 51 |
| 12 | 1568 | N | 1530 | -0- | -38 | -0- | 1498 | 2 | 32 | 9 | N | 29 | | | | | 80 |
| 01 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 80 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 80 |

BARRERA (LOBO) //CONT.// 05813 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
ENCINA RESOURCES, LLC //CONT.// 251741
BARRERA-LEYENDECKER GAS UNIT 1 WELL #: 5 RRCID -> 248162 COMPL. DATE 02/03/2009 TOTAL DEPTH 8600 PERF. 7675 - 7856

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 4 |
| 10 | 0 | | 1878 | -0- | 1878 | 1878 | 1878 | 2 | | | N | -0- | | | | | 4 |
| 11 | 0 | | -0- | -0- | -0- | 1878 | | | | | N | -0- | | | | | 4 |
| 12 | 3402 | X | 1524 | -0- | -1878 | -0- | 1524 | 2 | | | N | -0- | | | | | 4 |
| 01 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 4 |
| 02 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 4 |

KILLAM OIL CO., LTD. 460054
J. C. MARTIN III 'A' GAS UNIT WELL #: 6 RRCID -> 284909 COMPL. DATE 09/27/2019 TOTAL DEPTH 9720 PERF. 8815 - 8835

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 8850 | X | 665 | -0- | -8185 | -0- | 665 | 2 | | | N | -0- | | | | | 150 |
| 10 | 0 | | 9672 | -0- | 9672 | 9672 | 9468 | 2 | 204 | 9 | N | 185 | 186 | 1 | | | 149 |
| 11 | 0 | | 3745 | -0- | 3745 | 13417 | 3689 | 2 | 56 | 9 | N | 51 | | | | | 200 |
| 12 | 0 | | 9841 | -0- | 9841 | 23258 | 9651 | 2 | 190 | 9 | N | 173 | 193 | 1 | | | 180 |
| 01 | 0 | | 1187 | -0- | 1187 | 24445 | 1161 | 2 | 26 | 9 | N | 24 | | | | | 204 |
| 02 | 24445 | X | -0- | -0- | -24445 | -0- | | | | | N | -0- | | | | | 204 |

BARRERA (LOBO 6) 05813 500 NON-ASSOCIATED CAPACITY CNTY: WEBB
ARETE OPERATING COMPANY II, LLC 029652
RAMIREZ, M.&M. GAS UNIT WELL #: 5 T RRCID -> 154126 COMPL. DATE 01/27/1995 TOTAL DEPTH 8917 PERF. 7625 - 8146

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 210 | N | 7 | -0- | -203 | -0- | 7 | 2 | | | N | -0- | | | | | -0- |
| 10 | 249 | N | 249 | -0- | -0- | -0- | 247 | 2 | 2 | 9 | N | 2 | 2 | 1 | | | -0- |
| 11 | 29 | N | 29 | -0- | -0- | -0- | 29 | 2 | | | N | -0- | | | | | -0- |
| 12 | 149 | N | 149 | -0- | -0- | -0- | 148 | 2 | 1 | 9 | N | 1 | 1 | 1 | | | -0- |
| 01 | 248 | N | 29 | -0- | -219 | -0- | 29 | 2 | | | N | -0- | | | | | -0- |
| 02 | 28 | N | -0- | -0- | -28 | -0- | | | | | N | -0- | | | | | -0- |

RAMIREZ, M. & M. GAS UNIT WELL #: 6 RRCID -> 164806 COMPL. DATE 09/18/1997 TOTAL DEPTH 8850 PERF. 8200 - 8542

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 60 | N | 2 | -0- | -58 | -0- | 2 | 2 | | | N | -0- | | | | | 106 |
| 10 | 50 | N | 50 | -0- | -0- | -0- | 50 | 2 | | | N | -0- | | | | | 106 |
| 11 | 10 | N | 10 | -0- | -0- | -0- | 10 | 2 | | | N | -0- | | | | | 106 |
| 12 | 35 | N | 35 | -0- | -0- | -0- | 35 | 2 | | | N | -0- | | | | | 106 |
| 01 | 62 | N | 6 | -0- | -56 | -0- | 6 | 2 | | | N | -0- | | | | | 106 |
| 02 | 10 | N | -0- | -0- | -10 | -0- | | | | | N | -0- | | | | | 106 |

RAMIREZ, M. & M. GAS UNIT WELL #: 7 RRCID -> 172437 COMPL. DATE 01/13/1999 TOTAL DEPTH 8655 PERF. 8298 - 8326

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 540 | N | 18 | -0- | -522 | -0- | 18 | 2 | | | N | -0- | | | | | 30 |
| 10 | 813 | N | 813 | -0- | -0- | -0- | 807 | 2 | 6 | 9 | N | 5 | 5 | 1 | | | 30 |
| 11 | 85 | N | 85 | -0- | -0- | -0- | 85 | 2 | | | N | -0- | | | | | 30 |
| 12 | 456 | N | 456 | -0- | -0- | -0- | 452 | 2 | 4 | 9 | N | 4 | 4 | 1 | | | 30 |
| 01 | 806 | N | 95 | -0- | -711 | -0- | 95 | 2 | | | N | -0- | | | | | 30 |
| 02 | 84 | N | -0- | -0- | -84 | -0- | | | | | N | -0- | | | | | 30 |

ARETE OPERATING COMPANY III, LLC 029656
RAMIREZ, M. & M. GAS UNIT WELL #: 2 RRCID -> 146885 COMPL. DATE 09/28/1993 TOTAL DEPTH 8800 PERF. 8206 - 8250

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | H15 | VIOL | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | H15 | VIOL | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | H15 | VIOL | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | H15 | VIOL | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

BARRERA (LOBO 6) //CONT.// 05813 500 NON-ASSOCIATED CAPACITY CNTY: WEBB
ENCINA RESOURCES, LLC 251741
C.H. RAMIREZ MINERALS LTD. WELL #: 2 RRCID -> 247329 COMPL. DATE N/A TOTAL DEPTH 9600 PERF. 8132 - 8162

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 2 | -0- | 2 | 2 | 2 | 1 | | | N | -0- | | | | | 9 |
| 10 | 116 | N | 114 | -0- | -2 | -0- | 114 | 2 | | | N | -0- | | | | | 9 |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 9 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 9 |
| 01 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 9 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 9 |

RAMIREZ, C. H. MINERALS, LTD. WELL #: 1 RRCID -> 248394 COMPL. DATE 08/16/2008 TOTAL DEPTH 8385 PERF. 8030 - 8080

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3630 | X | 15 | -0- | -3615 | -0- | 15 | 1 | | | N | -0- | | | | | 80 |
| 10 | 6951 | X | 6951 | -0- | -0- | -0- | 6942 | 2 | 9 | 9 | N | 8 | | | | | 88 |
| 11 | 3630 | X | -0- | -0- | -3630 | -0- | | | | | N | -0- | | | | | 88 |
| 12 | 3611 | X | 3611 | -0- | -0- | -0- | 3604 | 2 | 7 | 9 | N | 6 | | | | | 94 |
| 01 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 94 |
| 02 | 28 | X | NO RPT | -0- | -28 | -0- | | | | | N | NO RPT | | | | | 94 |

LOPEZ GAS UNIT WELL #: 1 RRCID -> 268675 COMPL. DATE 04/28/2012 TOTAL DEPTH 7911 PERF. 6768 - 6822

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 3 | -0- | 3 | 6 | 3 | 2 | | | N | -0- | | | | | 58 |
| 10 | 0 | | 11 | -0- | 11 | 17 | 11 | 2 | | | N | -0- | | | | | 58 |
| 11 | 0 | | 90 | -0- | 90 | 107 | 90 | 2 | | | N | -0- | | | | | 58 |
| 12 | 176 | N | 69 | -0- | -107 | -0- | 69 | 2 | | | N | -0- | | | | | 58 |
| 01 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 58 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 58 |

BARTELL PASS (FRIO G) 05919 150 NON-ASSOCIATED ONE WELL CNTY: ARANSAS
LAMAY CORPORATION 484025
STATE TRACT 118 WELL #: 2 RRCID -> 104615 COMPL. DATE 03/22/1993 TOTAL DEPTH 11220 PERF. 8813 - 8848

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BARTELL PASS (FRIO M) 05919 500 NON-ASSOCIATED CAPACITY CNTY: ARANSAS
LAMAR OIL & GAS, INC. 483925
STATE TRACT 125 WELL #: 1 RRCID -> 198587 COMPL. DATE 08/28/2003 TOTAL DEPTH 11338 PERF. 9515 - 10330

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2634 | N | 2634 | -0- | -0- | -0- | 248 | 1 | 2338 | 3 | Y | 44 | 29 | 1 | | | 24 |
| | | | | | | | 48 | 9 | | | | | | | | | |
| 10 | 0 | | 2980 | -0- | 2980 | 2980 | 263 | 1 | 2684 | 3 | Y | 30 | 37 | 1 | | | 17 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 11 | 0 | | 2781 | -0- | 2781 | 5761 | 255 | 1 | 2505 | 3 | Y | 19 | 17 | 1 | | | 19 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 12 | 0 | | 2951 | -0- | 2951 | 8712 | 258 | 1 | 2678 | 3 | Y | 14 | 21 | 1 | | | 12 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 01 | 0 | | 2733 | -0- | 2733 | 11445 | 259 | 1 | 2446 | 3 | Y | 25 | 26 | 1 | | | 11 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 02 | 2800 | N | 2454 | -0- | -346 | 11099 | 235 | 1 | 2195 | 3 | Y | 22 | 25 | 1 | | | 8 |
| | | | | | | | 24 | 9 | | | | | | | | | |

BARTELL PASS (FRIO M) //CONT.// 05919 500 NON-ASSOCIATED CAPACITY CNTY: ARANSAS
LAMAY CORPORATION 484025
STATE TRACT 95 WELL #: 1 RRCID -> 050340 COMPL. DATE 12/31/1992 TOTAL DEPTH 11478 PERF. 7945 - 8554

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BASHARA-HEREFORD 05993 001 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY 386310
MARTINEZ-ALEXANDER GAS UNIT "A" WELL #: 1 RRCID -> 214167 COMPL. DATE 09/16/2005 TOTAL DEPTH 8700 PERF. 8100 - 8110

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 270 | N | 112 | -0- | -158 | -0- | 5 | 1 | 107 | 2 | N | -0- | | | | | -0- |
| 10 | 291 | N | 291 | -0- | -0- | -0- | 13 | 1 | 278 | 2 | N | -0- | | | | | -0- |
| 11 | 255 | N | 255 | -0- | -0- | -0- | 12 | 1 | 243 | 2 | N | -0- | | | | | -0- |
| 12 | 215 | N | 215 | -0- | -0- | -0- | 10 | 1 | 205 | 2 | N | -0- | | | | | -0- |
| 01 | 279 | N | 276 | -0- | -3 | -0- | 12 | 1 | 264 | 2 | N | -0- | | | | | -0- |
| 02 | 252 | N | 245 | -0- | -7 | -0- | 11 | 1 | 234 | 2 | N | -0- | | | | | -0- |

BRUNI MINERAL TRUST "C" WELL #: 47 RRCID -> 246610 COMPL. DATE 08/12/2007 TOTAL DEPTH 8100 PERF. 7785 - 7795

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1023 | N | 1023 | -0- | -0- | -0- | 19 | 1 | 1004 | 2 | N | -0- | | | | | -0- |
| 10 | 0 | | 1262 | -0- | 1262 | 1262 | 86 | 1 | 1176 | 2 | N | -0- | | | | | -0- |
| 11 | 0 | | 1162 | -0- | 1162 | 2424 | 74 | 1 | 1088 | 2 | N | -0- | | | | | -0- |
| 12 | 0 | | 1088 | -0- | 1088 | 3512 | 70 | 1 | 1018 | 2 | N | -0- | | | | | -0- |
| 01 | 0 | | 1128 | -0- | 1128 | 4640 | 69 | 1 | 1059 | 2 | N | -0- | | | | | -0- |
| 02 | 2800 | N | 770 | -0- | -2030 | 2610 | 52 | 1 | 718 | 2 | N | -0- | | | | | -0- |

MERIT ENERGY COMPANY 561136
HEREFORD -T- WELL #: 18 RRCID -> 119349 COMPL. DATE 11/28/1985 TOTAL DEPTH 8598 PERF. 7796 - 7980

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1118 | N | 1118 | -0- | -0- | -0- | 184 | 1 | 930 | 2 | N | 4 | 3 | 1 | | | 3 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 10 | 1627 | N | 1627 | -0- | -0- | -0- | 264 | 1 | 1353 | 2 | N | 9 | 7 | 1 | | | 5 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 11 | 1481 | N | 1481 | -0- | -0- | -0- | 248 | 1 | 1226 | 2 | N | 6 | 4 | 1 | | | 7 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 12 | 0 | | 1310 | -0- | 1310 | 1310 | 193 | 1 | 1107 | 2 | N | 9 | 11 | 1 | | | 5 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 01 | 0 | | 803 | -0- | 803 | 2113 | 122 | 1 | 678 | 2 | N | 3 | 4 | 1 | | | 4 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 2800 | N | 824 | -0- | -1976 | 137 | 168 | 1 | 652 | 2 | N | 4 | 4 | 1 | | | 4 |
| | | | | | | | 4 | 9 | | | | | | | | | |

BASHARA-HEREFORD (NAVARRO) 05993 025 NON-ASSOCIATED ONE WELL CNTY: WEBB
FLINT OAK ENERGY, LLC 273933
HACHAR WELL #: 1H RRCID -> 268923 COMPL. DATE 07/27/2012 TOTAL DEPTH 8167 PERF. 8150 - 12502

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 1557 | -0- | 1557 | 1557 | 1538 | 2 | 19 | 9 | N | 17 | | | | | 128 |
| 10 | 0 | | 1609 | -0- | 1609 | 3166 | 1598 | 2 | 11 | 9 | N | 10 | | | | | 138 |
| 11 | 0 | | 1508 | -0- | 1508 | 4674 | 1500 | 2 | 8 | 9 | N | 7 | | | | | 145 |
| 12 | 0 | | 1568 | -0- | 1568 | 6242 | 1551 | 2 | 17 | 9 | N | 15 | | | | | 160 |
| 01 | 0 | | 1562 | -0- | 1562 | 7804 | 1532 | 2 | 30 | 9 | N | 27 | | | | | 187 |
| 02 | 2800 | N | 1381 | -0- | -1419 | 6385 | 1368 | 2 | 13 | 9 | N | 12 | 173 | 1 | | | 26 |

BASHARA-HEREFORD (NAVARRO) //CONT.// 05993 025 NON-ASSOCIATED ONE WELL CNTY: WEBB
MERIT ENERGY COMPANY 561136
HEREFORD -T- WELL #: 23 T RRCID -> 128165 COMPL. DATE 07/19/1988 TOTAL DEPTH 8500 PERF. 8243 - 8250

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BASHARA-HEREFORD (WILCOX 5900) 05993 050 NON-ASSOCIATED CAPACITY CNTY: WEBB
BLUE STAR ENVIRON SERVICES, LLC 076766
AKIN-MCKENDRICK WELL #: 3 RRCID -> 131800 COMPL. DATE 08/19/1989 TOTAL DEPTH 7840 PERF. 7058 - 7064

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BASHARA-HEREFORD (6900) 05993 500 NON-ASSOCIATED ONE WELL CNTY: WEBB
MERIT ENERGY COMPANY 561136
HEREFORD, L.M. WELL #: 29 RRCID -> 125962 COMPL. DATE 11/10/1987 TOTAL DEPTH 7550 PERF. 6960 - 7432

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3330 | 3086 | -0- | -244 | -0- | 3086 | 2 | | | N | -0- | | | | | 9 |
| 10 | 3317 # | 3260 | -0- | -57 | -0- | 3260 | 2 | | | N | -0- | | | | | 9 |
| 11 | 3090 # | 3043 | -0- | -47 | -0- | 3043 | 2 | | | N | -0- | | | | | 9 |
| 12 | 0 | 3377 | -0- | 3377 | 3377 | 3377 | 2 | | | N | -0- | | | | | 9 |
| 01 | 0 | 3350 | -0- | 3350 | 6727 | 3350 | 2 | | | N | -0- | | | | | 9 |
| 02 | 3108 | 2676 | -0- | -432 | 6295 | 2676 | 2 | | | N | -0- | | | | | 9 |

BASHARA-HEREFORD (7300) 05993 600 NON-ASSOCIATED CAPACITY CNTY: WEBB
COLUMBUS ENERGY, LLC 169313
MCKENDRICK, W.H. WELL #: 11 RRCID -> 130007 COMPL. DATE 12/30/1988 TOTAL DEPTH 8006 PERF. 6939 - 7476

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3090 X | 3077 | -0- | -13 | -0- | 187 | 1 | 2858 | 3 | N | 29 | | | | | 40 |
| | | | | | | 32 | 9 | | | | | | | | | |
| 10 | 3193 X | 3025 | -0- | -168 | -0- | 189 | 1 | 2836 | 3 | N | -0- | | | | | 40 |
| 11 | 3090 X | 2940 | -0- | -150 | -0- | 174 | 1 | 2766 | 3 | N | -0- | | | | | 40 |
| 12 | 3283 X | 3283 | -0- | -0- | -0- | 208 | 1 | 3075 | 3 | N | -0- | | | | | 40 |
| 01 | 3193 X | 3153 | -0- | -40 | -0- | 193 | 1 | 2960 | 3 | N | -0- | | | | | 40 |
| 02 | 2884 X | 2822 | -0- | -62 | -0- | 162 | 1 | 2660 | 3 | N | -0- | | | | | 40 |

BLOCK, ANNA WELL #: 3 RRCID -> 130731 COMPL. DATE 04/17/1989 TOTAL DEPTH 8504 PERF. 6753 - 7467

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5127 X | 5127 | -0- | -0- | -0- | 323 | 1 | 4787 | 3 | N | 15 | | | | | 39 |
| | | | | | | 17 | 9 | | | | | | | | | |
| 10 | 5239 X | 4656 | -0- | -583 | -0- | 321 | 1 | 4335 | 3 | N | -0- | | | | | 39 |
| 11 | 5070 X | 3989 | -0- | -1081 | -0- | 107 | 1 | 3879 | 3 | N | 3 | | | | | 42 |
| | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 5239 X | 4115 | -0- | -1124 | -0- | 252 | 1 | 3863 | 3 | N | -0- | | | | | 42 |
| 01 | 5239 X | 4596 | -0- | -643 | -0- | 310 | 1 | 4285 | 3 | N | 1 | | | | | 43 |
| | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 4732 X | 4038 | -0- | -694 | -0- | 325 | 1 | 3713 | 3 | N | -0- | | | | | 43 |

MCKENDRICK, W.H. WELL #: 12 RRCID -> 131667 COMPL. DATE 08/07/1989 TOTAL DEPTH 8050 PERF. 6950 - 7308

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1710 N | 1710 | -0- | -0- | -0- | 105 | 1 | 1605 | 3 | N | -0- | | | | | 61 |
| 10 | 0 | 1855 | -0- | 1855 | 1855 | 117 | 1 | 1738 | 3 | N | -0- | | | | | 61 |
| 11 | 0 | 1711 | -0- | 1711 | 3566 | 101 | 1 | 1610 | 3 | N | -0- | | | | | 61 |
| 12 | 0 | 1898 | -0- | 1898 | 5464 | 120 | 1 | 1778 | 3 | N | -0- | | | | | 61 |
| 01 | 0 | 1826 | -0- | 1826 | 7290 | 112 | 1 | 1714 | 3 | N | -0- | | | | | 61 |
| 02 | 2800 N | 1368 | -0- | -1432 | 5858 | 77 | 1 | 1291 | 3 | N | -0- | | | | | 61 |

BASHARA-HEREFORD (7300) //CONT.// 05993 600 NON-ASSOCIATED CAPACITY CNTY: WEBB
COLUMBUS ENERGY, LLC //CONT.// 169313
MARTINEZ, D. WELL #: 7 RRCID -> 138643 COMPL. DATE 05/21/1991 TOTAL DEPTH 8509 PERF. 7530 - 8388

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 10 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 11 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 12 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 01 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 02 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |

PLUGGED AND ABANDONED_____ 08/26/2022 - WELL PLUGGED 8/26/2022

MARTINEZ, D. WELL #: 8 RRCID -> 139656 COMPL. DATE 08/02/1991 TOTAL DEPTH 8700 PERF. 7706 - 8156

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3314 X | 3314 | -0- | -0- | -0- | 3299 | 3 | 15 | 9 | N | 14 | | | | | 35 |
| 10 | 3850 X | 3850 | -0- | -0- | -0- | 3850 | 3 | | | N | -0- | | | | | 35 |
| 11 | 3533 X | 3533 | -0- | -0- | -0- | 3533 | 3 | | | N | -0- | | | | | 35 |
| 12 | 3608 X | 3608 | -0- | -0- | -0- | 3608 | 3 | | | N | -0- | | | | | 35 |
| 01 | 3863 X | 3863 | -0- | -0- | -0- | 3860 | 3 | 3 | 9 | N | 3 | | | | | 38 |
| 02 | 4061 X | 4061 | -0- | -0- | -0- | 4049 | 3 | 12 | 9 | N | 11 | | | | | 49 |

MARTINEZ-BARRERA GAS INIT WELL #: 2 RRCID -> 139901 COMPL. DATE 10/31/1991 TOTAL DEPTH 8700 PERF. 7453 - 8251

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2730 X | 2657 | -0- | -73 | -0- | 2657 | 3 | | | N | -0- | | | | | 21 |
| 10 | 6257 X | 6257 | -0- | -0- | -0- | 6257 | 3 | | | N | -0- | | | | | 21 |
| 11 | 7443 X | 7443 | -0- | -0- | -0- | 7441 | 3 | 2 | 9 | N | 2 | | | | | 23 |
| 12 | 7551 X | 7551 | -0- | -0- | -0- | 7532 | 3 | 19 | 9 | N | 17 | | | | | 40 |
| 01 | 7863 X | 7863 | -0- | -0- | -0- | 7856 | 3 | 7 | 9 | N | 6 | | | | | 46 |
| 02 | 7652 X | 7652 | -0- | -0- | -0- | 7649 | 3 | 3 | 9 | N | 3 | | | | | 49 |

MARTINEZ, D. WELL #: 10 RRCID -> 139918 COMPL. DATE 10/29/1991 TOTAL DEPTH 8612 PERF. 7715 - 8328

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

MARTINEZ, D. WELL #: 9 RRCID -> 140559 COMPL. DATE 12/16/1991 TOTAL DEPTH 8700 PERF. 8200 - 8392

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MARTINEZ-BARRERA GAS UNIT WELL #: 3 RRCID -> 142702 COMPL. DATE 09/01/1992 TOTAL DEPTH 8700 PERF. 7656 - 8146

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |

BASHARA-HEREFORD (7300) //CONT.// 05993 600 NON-ASSOCIATED CAPACITY CNTY: WEBB
COLUMBUS ENERGY, LLC //CONT.// 169313
MARTINEZ-BARRERA GAS UNIT WELL #: 4 RRCID -> 143693 COMPL. DATE 03/20/2010 TOTAL DEPTH 8985 PERF. 7626 - 7890

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

MARTINEZ, D. WELL #: 12 RRCID -> 145007 COMPL. DATE 04/11/1993 TOTAL DEPTH 8700 PERF. 7916 - 8037

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

MCKENDRICK, W.H. WELL #: 15 RRCID -> 146980 COMPL. DATE 09/24/1993 TOTAL DEPTH 8615 PERF. 7446 - 7522

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MCKENDRICK WELL #: 17 RRCID -> 153795 COMPL. DATE 02/06/1995 TOTAL DEPTH 8200 PERF. 7492 - 7567

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

RANCHO BLANCO WELL #: 1 RRCID -> 155279 COMPL. DATE 07/18/1995 TOTAL DEPTH 7554 PERF. 6714 - 7102

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 918 | N | 918 | -0- | -0- | -0- | 36 | 1 | 882 | 3 | N | -0- | | | | | 14 |
| 10 | 0 | | 939 | -0- | 939 | 939 | 35 | 1 | 904 | 3 | N | -0- | | | | | 14 |
| 11 | 0 | | 700 | -0- | 700 | 1639 | 30 | 1 | 670 | 3 | N | -0- | | | | | 14 |
| 12 | 0 | | 656 | -0- | 656 | 2295 | 34 | 1 | 622 | 3 | N | -0- | | | | | 14 |
| 01 | 0 | | 1019 | -0- | 1019 | 3314 | 47 | 1 | 972 | 3 | N | -0- | | | | | 14 |
| 02 | 2800 | N | 771 | -0- | -2029 | 1285 | 37 | 1 | 734 | 3 | N | -0- | | | | | 14 |

CLARK, N. H. WELL #: 11 RRCID -> 155863 COMPL. DATE 08/17/1995 TOTAL DEPTH 7300 PERF. 6664 - 7088

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 420 | N | 417 | -0- | -3 | -0- | 26 | 1 | 391 | 3 | N | -0- | | | | | 84 |
| 10 | 434 | N | 329 | -0- | -105 | -0- | 16 | 1 | 313 | 3 | N | -0- | | | | | 84 |
| 11 | 420 | N | 270 | -0- | -150 | -0- | 13 | 1 | 257 | 3 | N | -0- | | | | | 84 |
| 12 | 436 | N | 436 | -0- | -0- | -0- | 23 | 1 | 413 | 3 | N | -0- | | | | | 84 |
| 01 | 344 | N | 344 | -0- | -0- | -0- | 23 | 1 | 321 | 3 | N | -0- | | | | | 84 |
| 02 | 275 | N | 275 | -0- | -0- | -0- | 19 | 1 | 256 | 3 | N | -0- | | | | | 84 |

RANCHO BLANCO WELL #: 3 RRCID -> 156771 COMPL. DATE 10/14/1995 TOTAL DEPTH 7700 PERF. 7312 - 7354

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1440 | N | 1229 | -0- | -211 | -0- | 47 | 1 | 1182 | 3 | N | -0- | | | | | -0- |
| 10 | 0 | | 1361 | -0- | 1361 | 1361 | 51 | 1 | 1310 | 3 | N | -0- | | | | | -0- |
| 11 | 0 | | 1406 | -0- | 1406 | 2767 | 61 | 1 | 1345 | 3 | N | -0- | | | | | -0- |
| 12 | 0 | | 1476 | -0- | 1476 | 4243 | 76 | 1 | 1400 | 3 | N | -0- | | | | | -0- |
| 01 | 0 | | 1537 | -0- | 1537 | 5780 | 71 | 1 | 1466 | 3 | N | -0- | | | | | -0- |
| 02 | 2800 | N | 1218 | -0- | -1582 | 4198 | 57 | 1 | 1161 | 3 | N | -0- | | | | | -0- |

BASHARA-HEREFORD (7300) //CONT.// 05993 600 NON-ASSOCIATED CAPACITY CNTY: WEBB
COLUMBUS ENERGY, LLC //CONT.// 169313
RANCHO BLANCO CORP WELL #: 27 RRCID -> 157719 COMPL. DATE 01/16/1996 TOTAL DEPTH 7423 PERF. 7160 - 7220

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 41 |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 41 |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 41 |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 41 |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 41 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 41 |

PREVOST WELL #: 4 RRCID -> 158034 COMPL. DATE 02/28/1996 TOTAL DEPTH 7697 PERF. 7396 - 7612

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 334 | N | 334 | -0- | -0- | -0- | 21 | 1 | 313 | 3 | N | -0- | | | | | 34 |
| 10 | 372 | N | 299 | -0- | -73 | -0- | 15 | 1 | 284 | 3 | N | -0- | | | | | 34 |
| 11 | 390 | N | 258 | -0- | -132 | -0- | 12 | 1 | 246 | 3 | N | -0- | | | | | 34 |
| 12 | 341 | N | 302 | -0- | -39 | -0- | 16 | 1 | 286 | 3 | N | -0- | | | | | 34 |
| 01 | 310 | N | 221 | -0- | -89 | -0- | 15 | 1 | 206 | 3 | N | -0- | | | | | 34 |
| 02 | 252 | N | 179 | -0- | -73 | -0- | 12 | 1 | 167 | 3 | N | -0- | | | | | 34 |

HACHAR, D. D. WELL #: 26 RRCID -> 161241 COMPL. DATE 06/01/1996 TOTAL DEPTH 7725 PERF. 7503 - 7654

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

CLARK, N. H. WELL #: 12 RRCID -> 161243 COMPL. DATE 06/25/1996 TOTAL DEPTH 7370 PERF. 7014 - 7058

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 195 | N | 195 | -0- | -0- | -0- | 12 | 1 | 183 | 3 | N | -0- | | | | | -0- |
| 10 | 0 | | 237 | -0- | 237 | 237 | 12 | 1 | 225 | 3 | N | -0- | | | | | -0- |
| 11 | 0 | | 86 | -0- | 86 | 323 | 4 | 1 | 82 | 3 | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | 323 | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | 323 | | | | | N | -0- | | | | | -0- |
| 02 | 323 | N | -0- | -0- | -323 | -0- | | | | | N | -0- | | | | | -0- |

RANCHO BLANCO WELL #: 8 RRCID -> 161393 COMPL. DATE 09/13/1996 TOTAL DEPTH 7164 PERF. 7007 - 7012

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 805 | N | 805 | -0- | -0- | -0- | 31 | 1 | 774 | 3 | N | -0- | | | | | 5 |
| 10 | 0 | | 837 | -0- | 837 | 837 | 31 | 1 | 806 | 3 | N | -0- | | | | | 5 |
| 11 | 0 | | 702 | -0- | 702 | 1539 | 30 | 1 | 672 | 3 | N | -0- | | | | | 5 |
| 12 | 0 | | 775 | -0- | 775 | 2314 | 40 | 1 | 735 | 3 | N | -0- | | | | | 5 |
| 01 | 0 | | 741 | -0- | 741 | 3055 | 34 | 1 | 707 | 3 | N | -0- | | | | | 5 |
| 02 | 2800 | N | 631 | -0- | -2169 | 886 | 30 | 1 | 601 | 3 | N | -0- | | | | | 5 |

MARTINEZ, D.S. WELL #: 4 RRCID -> 162129 COMPL. DATE 01/30/1997 TOTAL DEPTH 7676 PERF. 7164 - 7419

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 780 | N | 624 | -0- | -156 | -0- | 39 | 1 | 585 | 3 | N | -0- | | | | | 66 |
| 10 | 682 | N | 513 | -0- | -169 | -0- | 26 | 1 | 487 | 3 | N | -0- | | | | | 66 |
| 11 | 690 | N | 593 | -0- | -97 | -0- | 30 | 1 | 563 | 3 | N | -0- | | | | | 66 |
| 12 | 752 | N | 752 | -0- | -0- | -0- | 39 | 1 | 713 | 3 | N | -0- | | | | | 66 |
| 01 | 742 | N | 742 | -0- | -0- | -0- | 48 | 1 | 694 | 3 | N | -0- | | | | | 66 |
| 02 | 588 | N | 588 | -0- | -0- | -0- | 40 | 1 | 548 | 3 | N | -0- | | | | | 66 |

BLOCK, ANNA WELL #: 4 RRCID -> 162572 COMPL. DATE 12/13/1996 TOTAL DEPTH 8618 PERF. 7008 - 7710

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

BASHARA-HEREFORD (7300) //CONT.// 05993 600 NON-ASSOCIATED CAPACITY CNTY: WEBB
COLUMBUS ENERGY, LLC //CONT.// 169313
PREVOST WELL #: 5 RRCID -> 163524 COMPL. DATE 04/18/1997 TOTAL DEPTH 7825 PERF. 7265 - 7660

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 421 | N | 421 | -0- | -0- | -0- | 27 | 1 | 394 | 3 | N | -0- | | | | | 32 |
| 10 | 310 | N | 283 | -0- | -27 | -0- | 14 | 1 | 269 | 3 | N | -0- | | | | | 32 |
| 11 | 358 | N | 358 | -0- | -0- | -0- | 17 | 1 | 341 | 3 | N | -0- | | | | | 32 |
| 12 | 361 | N | 361 | -0- | -0- | -0- | 19 | 1 | 342 | 3 | N | -0- | | | | | 32 |
| 01 | 382 | N | 382 | -0- | -0- | -0- | 25 | 1 | 357 | 3 | N | -0- | | | | | 32 |
| 02 | 363 | N | 363 | -0- | -0- | -0- | 25 | 1 | 338 | 3 | N | -0- | | | | | 32 |

ALEXANDER, CHARLES WELL #: 12 RRCID -> 163712 COMPL. DATE 03/09/1997 TOTAL DEPTH 9916 PERF. 7542 - 7570

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

ALEXANDER, CHARLES WELL #: 13 RRCID -> 164657 COMPL. DATE 08/06/1997 TOTAL DEPTH 8975 PERF. 8390 - 8484

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 690 | X | 466 | -0- | -224 | -0- | 17 | 1 | 449 | 3 | Y | -0- | 3 | 1 | | | 4 |
| 10 | 744 | X | 422 | -0- | -322 | -0- | 16 | 1 | 404 | 3 | Y | 2 | | | | | 6 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 750 | X | 414 | -0- | -336 | -0- | 15 | 1 | 398 | 3 | Y | 1 | 3 | 1 | | | 4 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 775 | X | 398 | -0- | -377 | -0- | 15 | 1 | 383 | 3 | Y | -0- | 2 | 1 | | | 2 |
| 01 | 775 | X | 394 | -0- | -381 | -0- | 15 | 1 | 379 | 3 | Y | -0- | | | | | 2 |
| 02 | 752 | X | 752 | -0- | -0- | -0- | 27 | 1 | 722 | 3 | Y | 3 | | | | | 5 |
| | | | | | | | 3 | 9 | | | | | | | | | |

ALEXANDER, CHARLES WELL #: 15 RRCID -> 165577 COMPL. DATE 11/17/1997 TOTAL DEPTH 9018 PERF. 8157 - 8638

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 6450 | X | 2828 | -0- | -3622 | -0- | 105 | 1 | 2717 | 3 | Y | 5 | 23 | 1 | | | 20 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 10 | 0 | | 2479 | -0- | 2479 | 2479 | 92 | 1 | 2379 | 3 | Y | 7 | | | | | 27 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 11 | 0 | | 2354 | -0- | 2354 | 4833 | 86 | 1 | 2260 | 3 | Y | 7 | 18 | 1 | | | 16 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 12 | 0 | | 2355 | -0- | 2355 | 7188 | 89 | 1 | 2256 | 3 | Y | 9 | 16 | 1 | | | 9 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 01 | 0 | | 2074 | -0- | 2074 | 9262 | 78 | 1 | 1988 | 3 | Y | 7 | | | | | 16 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 02 | 10877 | X | 1615 | -0- | -9262 | -0- | 60 | 1 | 1549 | 3 | Y | 5 | | | | | 21 |
| | | | | | | | 6 | 9 | | | | | | | | | |

ALEXANDER, CHARLES WELL #: 14 RRCID -> 165680 COMPL. DATE 11/17/1997 TOTAL DEPTH 8904 PERF. 8206 - 8324

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1746 | N | 1746 | -0- | -0- | -0- | 65 | 1 | 1678 | 3 | Y | 3 | 7 | 1 | | | 11 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 0 | | 1678 | -0- | 1678 | 1678 | 62 | 1 | 1610 | 3 | Y | 5 | | | | | 16 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 11 | 0 | | 1707 | -0- | 1707 | 3385 | 62 | 1 | 1639 | 3 | Y | 5 | 9 | 1 | | | 12 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 12 | 0 | | 1671 | -0- | 1671 | 5056 | 63 | 1 | 1601 | 3 | Y | 6 | 9 | 1 | | | 9 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 01 | 0 | | 1743 | -0- | 1743 | 6799 | 66 | 1 | 1675 | 3 | Y | 2 | | | | | 11 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 2800 | N | 1590 | -0- | -1210 | 5589 | 59 | 1 | 1523 | 3 | Y | 7 | | | | | 18 |
| | | | | | | | 8 | 9 | | | | | | | | | |

BASHARA-HEREFORD (7300) //CONT.// 05993 600 NON-ASSOCIATED CAPACITY CNTY: WEBB
COLUMBUS ENERGY, LLC //CONT.// 169313
ALEXANDER, CHARLES WELL #: 18 RRCID -> 165681 COMPL. DATE 11/17/1997 TOTAL DEPTH 9069 PERF. 8336 - 8692

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1920 | N | 1835 | -0- | -85 | -0- | 68 | 1 | 1764 | 3 | Y | 3 | 9 | 1 | | | 13 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 0 | | 1810 | -0- | 1810 | 1810 | 67 | 1 | 1736 | 3 | Y | 6 | | | | | 19 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 11 | 0 | | 1925 | -0- | 1925 | 3735 | 70 | 1 | 1849 | 3 | Y | 5 | 10 | 1 | | | 14 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 12 | 0 | | 1958 | -0- | 1958 | 5693 | 74 | 1 | 1876 | 3 | Y | 7 | 10 | 1 | | | 11 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 01 | 0 | | 1848 | -0- | 1848 | 7541 | 69 | 1 | 1772 | 3 | Y | 6 | | | | | 17 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 02 | 2800 | N | 1946 | -0- | -854 | 6687 | 72 | 1 | 1867 | 3 | Y | 6 | | | | | 23 |
| | | | | | | | 7 | 9 | | | | | | | | | |

CLARK, N. H. WELL #: 13 RRCID -> 165697 COMPL. DATE 10/18/1997 TOTAL DEPTH 7400 PERF. 6926 - 7260

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1260 | N | 1075 | -0- | -185 | -0- | 67 | 1 | 1008 | 3 | N | -0- | | | | | 56 |
| 10 | 1271 | N | 1160 | -0- | -111 | -0- | 58 | 1 | 1102 | 3 | N | -0- | | | | | 56 |
| 11 | 1225 | N | 1225 | -0- | -0- | -0- | 60 | 1 | 1165 | 3 | N | -0- | | | | | 56 |
| 12 | 1234 | N | 1234 | -0- | -0- | -0- | 65 | 1 | 1169 | 3 | N | -0- | | | | | 56 |
| 01 | 1235 | N | 1235 | -0- | -0- | -0- | 83 | 1 | 1152 | 3 | N | -0- | | | | | 56 |
| 02 | 1199 | N | 1199 | -0- | -0- | -0- | 81 | 1 | 1118 | 3 | N | -0- | | | | | 56 |

ALEXANDER, CHARLES WELL #: 19 RRCID -> 165974 COMPL. DATE 12/16/1997 TOTAL DEPTH 8900 PERF. 8226 - 8356

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 660 | N | 601 | -0- | -59 | -0- | 22 | 1 | 578 | 3 | Y | 1 | 3 | 1 | | | 4 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 713 | N | 597 | -0- | -116 | -0- | 22 | 1 | 574 | 3 | Y | 1 | | | | | 5 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 680 | N | 680 | -0- | -0- | -0- | 25 | 1 | 653 | 3 | Y | 2 | 3 | 1 | | | 4 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 762 | N | 762 | -0- | -0- | -0- | 29 | 1 | 730 | 3 | Y | 3 | 4 | 1 | | | 3 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 01 | 816 | N | 816 | -0- | -0- | -0- | 30 | 1 | 783 | 3 | Y | 3 | | | | | 6 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 734 | N | 734 | -0- | -0- | -0- | 27 | 1 | 705 | 3 | Y | 2 | | | | | 8 |
| | | | | | | | 2 | 9 | | | | | | | | | |

B.M.T. WELL #: 12 RRCID -> 165976 COMPL. DATE 12/19/1997 TOTAL DEPTH 7475 PERF. 6700 - 7234

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1110 | N | 338 | -0- | -772 | -0- | 21 | 1 | 317 | 3 | N | -0- | | | | | 80 |
| 10 | 0 | | 558 | -0- | 558 | 558 | 28 | 1 | 530 | 3 | N | -0- | | | | | 80 |
| 11 | 0 | | 1158 | -0- | 1158 | 1716 | 60 | 1 | 1098 | 3 | N | -0- | | | | | 80 |
| 12 | 0 | | 3299 | -0- | 3299 | 5015 | 174 | 1 | 3125 | 3 | N | -0- | | | | | 80 |
| 01 | 0 | | 3567 | -0- | 3567 | 8582 | 237 | 1 | 3330 | 3 | N | -0- | | | | | 80 |
| 02 | 2800 | N | 3042 | -0- | 242 | 8824 | 206 | 1 | 2834 | 3 | N | 2 | | | | | 82 |
| | | | | | | | 2 | 9 | | | | | | | | | |

ALEXANDER, CHARLES WELL #: 16 RRCID -> 166000 COMPL. DATE 12/23/1997 TOTAL DEPTH 9150 PERF. 8018 - 8029

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BASHARA-HEREFORD (7300) //CONT.// 05993 600 NON-ASSOCIATED CAPACITY CNTY: WEBB
COLUMBUS ENERGY, LLC //CONT.// 169313
ALEXANDER, CHARLES WELL #: 11 RRCID -> 166204 COMPL. DATE 03/12/1997 TOTAL DEPTH 9050 PERF. 8224 - 8756

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

ALEXANDER, CHARLES WELL #: 17 RRCID -> 166543 COMPL. DATE 02/10/1997 TOTAL DEPTH 8820 PERF. 7543 - 8530

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

ALEXANDER, CHARLES WELL #: 22 RRCID -> 167535 COMPL. DATE 03/28/1998 TOTAL DEPTH 9200 PERF. 9566 - 9613

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 945 | N | 945 | -0- | -0- | -0- | 35 | 1 | 908 | 3 | Y | 2 | 5 | 1 | | | 10 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 992 | N | 773 | -0- | -219 | -0- | 29 | 1 | 742 | 3 | Y | 2 | | | | | 12 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 840 | N | 674 | -0- | -166 | -0- | 25 | 1 | 648 | 3 | Y | 1 | 4 | 1 | | | 9 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 992 | N | 800 | -0- | -192 | -0- | 30 | 1 | 767 | 3 | Y | 3 | 4 | 1 | | | 8 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 01 | 775 | N | 616 | -0- | -159 | -0- | 23 | 1 | 591 | 3 | Y | 2 | | | | | 10 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 616 | N | 614 | -0- | -2 | -0- | 23 | 1 | 589 | 3 | Y | 2 | | | | | 12 |
| | | | | | | | 2 | 9 | | | | | | | | | |

WM. HUBBERD A2 WELL #: 26 RRCID -> 167805 COMPL. DATE 04/16/1998 TOTAL DEPTH 8200 PERF. 7768 - 7845

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1870 | N | 1870 | -0- | -0- | -0- | 71 | 1 | 1799 | 3 | N | -0- | | | | | 10 |
| 10 | 0 | | 1609 | -0- | 1609 | 1609 | 60 | 1 | 1549 | 3 | N | -0- | | | | | 10 |
| 11 | 0 | | 1491 | -0- | 1491 | 3100 | 54 | 1 | 1437 | 3 | N | -0- | | | | | 10 |
| 12 | 0 | | 1624 | -0- | 1624 | 4724 | 58 | 1 | 1564 | 3 | N | 2 | | | | | 12 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 0 | | 1458 | -0- | 1458 | 6182 | 49 | 1 | 1406 | 3 | N | -0- | | | | | 12 |
| | | | | | | | 3 | 4 | | | | | | | | | |
| 02 | 2800 | N | 1324 | -0- | -1476 | 4706 | 36 | 1 | 1288 | 3 | N | -0- | | | | | 12 |

MARTINEZ, D.S. WELL #: 6 RRCID -> 168891 COMPL. DATE 02/04/1998 TOTAL DEPTH 7700 PERF. 7271 - 7390

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 912 | N | 912 | -0- | -0- | -0- | 58 | 1 | 854 | 3 | N | -0- | | | | | 64 |
| 10 | 0 | | 865 | -0- | 865 | 865 | 43 | 1 | 822 | 3 | N | -0- | | | | | 64 |
| 11 | 0 | | 801 | -0- | 801 | 1666 | 39 | 1 | 762 | 3 | N | -0- | | | | | 64 |
| 12 | 0 | | 843 | -0- | 843 | 2509 | 45 | 1 | 798 | 3 | N | -0- | | | | | 64 |
| 01 | 0 | | 767 | -0- | 767 | 3276 | 51 | 1 | 716 | 3 | N | -0- | | | | | 64 |
| 02 | 2800 | N | 722 | -0- | -2078 | 1198 | 49 | 1 | 673 | 3 | N | -0- | | | | | 64 |

BASHARA-HEREFORD (7300) //CONT.// 05993 600 NON-ASSOCIATED CAPACITY CNTY: WEBB
COLUMBUS ENERGY, LLC //CONT.// 169313
ALEXANDER, CHARLES WELL #: 23 RRCID -> 169404 COMPL. DATE 07/29/1998 TOTAL DEPTH 8825 PERF. 8142 - 8461

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1890 | N | 1706 | -0- | -184 | -0- | 64 | 1 | 1638 | 3 | Y | 4 | 9 | 1 | | | 13 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 10 | 2015 | N | 1640 | -0- | -375 | -0- | 61 | 1 | 1573 | 3 | Y | 5 | | | | | 18 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 11 | 1680 | N | 1546 | -0- | -134 | -0- | 57 | 1 | 1485 | 3 | Y | 4 | 9 | 1 | | | 13 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 1767 | N | 1567 | -0- | -200 | -0- | 59 | 1 | 1502 | 3 | Y | 5 | 9 | 1 | | | 9 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 01 | 1643 | N | 1583 | -0- | -60 | -0- | 59 | 1 | 1518 | 3 | Y | 5 | | | | | 14 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 1460 | N | 1460 | -0- | -0- | -0- | 54 | 1 | 1400 | 3 | Y | 5 | | | | | 19 |
| | | | | | | | 6 | 9 | | | | | | | | | |

ALEXANDER, CHARLES WELL #: 21 RRCID -> 169465 COMPL. DATE 05/15/1998 TOTAL DEPTH 9776 PERF. 8866 - 8944

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

ALEXANDER, CHARLES WELL #: 27 RRCID -> 169871 COMPL. DATE 08/24/1998 TOTAL DEPTH 8900 PERF. 8540 - 8610

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

MARTINEZ, D. WELL #: 13 RRCID -> 170537 COMPL. DATE 08/31/1998 TOTAL DEPTH 8805 PERF. 8272 - 8405

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 42 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 42 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 42 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 42 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 42 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 42 |

ALEXANDER, CHARLES WELL #: 24 RRCID -> 170619 COMPL. DATE 08/09/1998 TOTAL DEPTH 8808 PERF. 8306 - 8400

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3360 | X | 3254 | -0- | -106 | -0- | 121 | 1 | 3125 | 3 | Y | 7 | 16 | 1 | | | 21 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 10 | 3348 | X | 3205 | -0- | -143 | -0- | 119 | 1 | 3076 | 3 | Y | 9 | | | | | 30 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 11 | 3345 | X | 3345 | -0- | -0- | -0- | 123 | 1 | 3212 | 3 | Y | 9 | 17 | 1 | | | 22 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 12 | 3348 | X | 3330 | -0- | -18 | -0- | 126 | 1 | 3192 | 3 | Y | 11 | 17 | 1 | | | 16 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 01 | 3539 | X | 3539 | -0- | -0- | -0- | 133 | 1 | 3394 | 3 | Y | 11 | | | | | 27 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 02 | 3136 | X | 3105 | -0- | -31 | -0- | 115 | 1 | 2979 | 3 | Y | 10 | | | | | 37 |
| | | | | | | | 11 | 9 | | | | | | | | | |

BASHARA-HEREFORD (7300) //CONT.// 05993 600 NON-ASSOCIATED CAPACITY CNTY: WEBB
COLUMBUS ENERGY, LLC //CONT.// 169313
S. D. MARTINEZ GU WELL #: 1 RRCID -> 171660 COMPL. DATE 11/22/1998 TOTAL DEPTH 7800 PERF. 6964 - 7516

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1380 | N | 1337 | -0- | -43 | -0- | 1337 | 3 | | | N | -0- | | | | | 21 |
| 10 | 1364 | N | 1350 | -0- | -14 | -0- | 1350 | 3 | | | N | -0- | | | | | 21 |
| 11 | 1331 | N | 1331 | -0- | -0- | -0- | 1331 | 3 | | | N | -0- | | | | | 21 |
| 12 | 1395 | N | 1320 | -0- | -75 | -0- | 1320 | 3 | | | N | -0- | | | | | 21 |
| 01 | 1364 | N | 1338 | -0- | -26 | -0- | 1338 | 3 | | | N | -0- | | | | | 21 |
| 02 | 1232 | N | 1202 | -0- | -30 | -0- | 1202 | 3 | | | N | -0- | | | | | 21 |

ALEXANDER, CHARLES WELL #: 28 RRCID -> 172069 COMPL. DATE 11/10/1998 TOTAL DEPTH 9200 PERF. 8872 - 8902

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

B.M.T. WELL #: 15 RRCID -> 178993 COMPL. DATE 09/16/2000 TOTAL DEPTH 7030 PERF. 6751 - 6877

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1326 | N | 1326 | -0- | -0- | -0- | 81 | 1 | 1245 | 3 | N | -0- | | | | | 19 |
| 10 | 1426 | N | 1142 | -0- | -284 | -0- | 57 | 1 | 1085 | 3 | N | -0- | | | | | 19 |
| 11 | 1355 | N | 1355 | -0- | -0- | -0- | 67 | 1 | 1288 | 3 | N | -0- | | | | | 19 |
| 12 | 1364 | N | 1314 | -0- | -50 | -0- | 69 | 1 | 1245 | 3 | N | -0- | | | | | 19 |
| 01 | 1390 | N | 1390 | -0- | -0- | -0- | 93 | 1 | 1297 | 3 | N | -0- | | | | | 19 |
| 02 | 1260 | N | 1256 | -0- | -4 | -0- | 85 | 1 | 1171 | 3 | N | -0- | | | | | 19 |

HUBBERD WELL #: 14 RRCID -> 179151 COMPL. DATE 09/11/2000 TOTAL DEPTH 9922 PERF. 9271 - 9281

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ALEXANDER, CHARLES WELL #: 38 RRCID -> 192830 COMPL. DATE 09/22/2003 TOTAL DEPTH 9000 PERF. 7222 - 8758

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1073 | N | 1073 | -0- | -0- | -0- | 40 | 1 | 1031 | 3 | Y | 2 | 5 | 1 | | | 8 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 1054 | N | 1025 | -0- | -29 | -0- | 38 | 1 | 984 | 3 | Y | 3 | | | | | 11 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 1020 | N | 1020 | -0- | -0- | -0- | 37 | 1 | 980 | 3 | Y | 3 | 6 | 1 | | | 8 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 1116 | N | 1028 | -0- | -88 | -0- | 39 | 1 | 985 | 3 | Y | 4 | 6 | 1 | | | 6 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 01 | 1088 | N | 1088 | -0- | -0- | -0- | 41 | 1 | 1044 | 3 | Y | 3 | | | | | 9 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 952 | N | 936 | -0- | -16 | -0- | 35 | 1 | 898 | 3 | Y | 3 | | | | | 12 |
| | | | | | | | 3 | 9 | | | | | | | | | |

ALEXANDER, CHARLES WELL #: 39 RRCID -> 192863 COMPL. DATE 11/16/2002 TOTAL DEPTH 9020 PERF. 8432 - 8796

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

BASHARA-HEREFORD (7300) //CONT.// 05993 600 NON-ASSOCIATED CAPACITY CNTY: WEBB
COLUMBUS ENERGY, LLC //CONT.// 169313
ALEXANDER, CHARLES WELL #: 41 RRCID -> 194072 COMPL. DATE 12/20/2002 TOTAL DEPTH 9200 PERF. 8444 - 8481

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1915 | N | 1915 | -0- | -0- | -0- | 71 | 1 | 1840 | 3 | Y | 4 | 9 | 1 | | | 14 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 10 | 1872 | N | 1872 | -0- | -0- | -0- | 69 | 1 | 1797 | 3 | Y | 5 | | | | | 19 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 11 | 2158 | N | 2158 | -0- | -0- | -0- | 79 | 1 | 2072 | 3 | Y | 6 | 10 | 1 | | | 15 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 12 | 2266 | N | 2266 | -0- | -0- | -0- | 85 | 1 | 2171 | 3 | Y | 9 | 11 | 1 | | | 13 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 01 | 2386 | N | 2386 | -0- | -0- | -0- | 89 | 1 | 2289 | 3 | Y | 7 | | | | | 20 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 02 | 2121 | N | 2121 | -0- | -0- | -0- | 78 | 1 | 2035 | 3 | Y | 7 | | | | | 27 |
| | | | | | | | 8 | 9 | | | | | | | | | |

ALEXANDER, CHARLES WELL #: 42 RRCID -> 194387 COMPL. DATE 11/28/2009 TOTAL DEPTH 9200 PERF. 8504 - 8864

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2700 | X | 2375 | -0- | -325 | -0- | 88 | 1 | 2281 | 3 | Y | 5 | 12 | 1 | | | 21 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 10 | 0 | | 2470 | -0- | 2470 | 2470 | 91 | 1 | 2371 | 3 | Y | 7 | | | | | 28 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 11 | 0 | | 2666 | -0- | 2666 | 5136 | 97 | 1 | 2561 | 3 | Y | 7 | 13 | 1 | | | 22 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 12 | 0 | | 2530 | -0- | 2530 | 7666 | 96 | 1 | 2424 | 3 | Y | 9 | 14 | 1 | | | 17 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 01 | 0 | | 2618 | -0- | 2618 | 10284 | 98 | 1 | 2510 | 3 | Y | 9 | | | | | 26 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 02 | 2800 | N | 2307 | -0- | -493 | 9791 | 85 | 1 | 2214 | 3 | Y | 7 | | | | | 33 |
| | | | | | | | 8 | 9 | | | | | | | | | |

ALEXANDER, CHARLES WELL #: 44 RRCID -> 194388 COMPL. DATE 01/12/2003 TOTAL DEPTH 9000 PERF. 8622 - 8680

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1391 | N | 1391 | -0- | -0- | -0- | 52 | 1 | 1336 | 3 | Y | 3 | 5 | 1 | | | 9 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 0 | | 1310 | -0- | 1310 | 1310 | 49 | 1 | 1257 | 3 | Y | 4 | | | | | 13 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 0 | | 1007 | -0- | 1007 | 2317 | 37 | 1 | 966 | 3 | Y | 4 | 7 | 1 | | | 10 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 0 | | 1317 | -0- | 1317 | 3634 | 50 | 1 | 1261 | 3 | Y | 5 | 7 | 1 | | | 8 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 01 | 0 | | 1337 | -0- | 1337 | 4971 | 50 | 1 | 1283 | 3 | Y | 4 | | | | | 12 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 2800 | N | 1190 | -0- | -1610 | 3361 | 44 | 1 | 1142 | 3 | Y | 4 | | | | | 16 |
| | | | | | | | 4 | 9 | | | | | | | | | |

ALEXANDER, CHARLES C WELL #: 32 RRCID -> 196413 COMPL. DATE 06/25/2003 TOTAL DEPTH 8900 PERF. 7246 - 7394

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

ALEXANDER, CHARLES WELL #: 51 RRCID -> 196929 COMPL. DATE 05/28/2003 TOTAL DEPTH 9000 PERF. 7116 - 8318

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BASHARA-HEREFORD (7300) //CONT.// 05993 600 NON-ASSOCIATED CAPACITY CNTY: WEBB
COLUMBUS ENERGY, LLC //CONT.// 169313
ALEXANDER, CHARLES WELL #: 54 RRCID -> 206612 COMPL. DATE 01/07/2005 TOTAL DEPTH 9075 PERF. 8370 - 8531

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4710 | X | 4631 | -0- | -79 | -0- | 172 | 1 | 4448 | 3 | Y | 10 | 23 | 1 | | | 33 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 10 | 0 | | 5897 | -0- | 5897 | 5897 | 219 | 1 | 5660 | 3 | Y | 16 | | | | | 49 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 11 | 0 | | 5501 | -0- | 5501 | 11398 | 201 | 1 | 5283 | 3 | Y | 15 | 27 | 1 | | | 37 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 12 | 0 | | 4412 | -0- | 4412 | 15810 | 166 | 1 | 4228 | 3 | Y | 16 | 28 | 1 | | | 25 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 01 | 0 | | 4298 | -0- | 4298 | 20108 | 161 | 1 | 4122 | 3 | Y | 14 | | | | | 39 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 02 | 24547 | X | 4439 | -0- | -20108 | -0- | 164 | 1 | 4260 | 3 | Y | 14 | | | | | 53 |
| | | | | | | | 15 | 9 | | | | | | | | | |

ALEXANDER, CHARLES WELL #: 55 RRCID -> 212653 COMPL. DATE 07/08/2005 TOTAL DEPTH 8941 PERF. 7065 - 8172

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

ALEXANDER, CHARLES WELL #: 56 RRCID -> 212876 COMPL. DATE 07/14/2005 TOTAL DEPTH 9250 PERF. 8196 - 8216

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 585 | N | 585 | -0- | -0- | -0- | 22 | 1 | 562 | 3 | Y | 1 | 3 | 1 | | | 5 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 0 | | 741 | -0- | 741 | 741 | 28 | 1 | 711 | 3 | Y | 2 | | | | | 7 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 0 | | 672 | -0- | 672 | 1413 | 25 | 1 | 646 | 3 | Y | 1 | 3 | 1 | | | 5 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 0 | | 869 | -0- | 869 | 2282 | 32 | 1 | 833 | 3 | Y | 4 | 4 | 1 | | | 5 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 01 | 0 | | 1026 | -0- | 1026 | 3308 | 38 | 1 | 985 | 3 | Y | 3 | | | | | 8 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 2800 | N | 571 | -0- | -2229 | 1079 | 21 | 1 | 548 | 3 | Y | 2 | | | | | 10 |
| | | | | | | | 2 | 9 | | | | | | | | | |

DIGITAL OPERATING COMPANY LLC 218314
MARTINEZ, D. WELL #: 5 RRCID -> 130327 COMPL. DATE 02/26/1989 TOTAL DEPTH 8200 PERF. 7147 - 7517

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

FAULCONER ENERGY, LLC 263648
BRUNI MINERAL TRUST "C" WELL #: 1 RRCID -> 192413 COMPL. DATE 12/06/2002 TOTAL DEPTH 8590 PERF. 7793 - 7868

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1200 | N | 989 | -0- | -211 | -0- | 50 | 1 | 939 | 2 | N | -0- | | | | | 107 |
| 10 | 0 | | 983 | -0- | 983 | 983 | 44 | 1 | 939 | 2 | N | -0- | | | | | 107 |
| 11 | 0 | | 913 | -0- | 913 | 1896 | 42 | 1 | 871 | 2 | N | -0- | | | | | 107 |
| 12 | 0 | | 1046 | -0- | 1046 | 2942 | 49 | 1 | 997 | 2 | N | -0- | | | | | 107 |
| 01 | 0 | | 790 | -0- | 790 | 3732 | 39 | 1 | 751 | 2 | N | -0- | | | | | 107 |
| 02 | 2800 | N | 959 | -0- | -1841 | 1891 | 47 | 1 | 912 | 2 | N | -0- | | | | | 107 |

BASHARA-HEREFORD (7300) //CONT.// 05993 600 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY 386310
C-BRUNI MINERAL TRUST WELL #: 22 RRCID -> 135182 COMPL. DATE 06/01/1990 TOTAL DEPTH 8000 PERF. 7199 - 7772

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5040 | X | 5040 | -0- | -0- | -0- | 91 | 1 | 4909 | 2 | Y | 36 | | | | | 57 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 10 | 0 | | 5329 | -0- | 5329 | 5329 | 361 | 1 | 4948 | 2 | Y | 18 | 34 | 1 | | | 41 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 11 | 0 | | 5257 | -0- | 5257 | 10586 | 332 | 1 | 4899 | 2 | Y | 24 | 36 | 1 | | | 29 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 12 | 0 | | 5453 | -0- | 5453 | 16039 | 350 | 1 | 5080 | 2 | Y | 21 | 30 | 1 | | | 20 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 01 | 0 | | 5441 | -0- | 5441 | 21480 | 334 | 1 | 5087 | 2 | Y | 18 | | | | | 38 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 02 | 26494 | X | 5014 | -0- | -21480 | -0- | 338 | 1 | 4662 | 2 | Y | 13 | | | | | 51 |
| | | | | | | | 14 | 9 | | | | | | | | | |

MORENO, ISIDRO ET AL WELL #: 4 RRCID -> 137356 COMPL. DATE 09/09/1991 TOTAL DEPTH 8550 PERF. 7467 - 8148

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3120 | X | 3104 | -0- | -16 | -0- | 336 | 1 | 2768 | 2 | Y | -0- | | | | | 24 |
| 10 | 0 | | 3089 | -0- | 3089 | 3089 | 281 | 1 | 2791 | 2 | Y | 15 | | | | | 39 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 11 | 0 | | 2772 | -0- | 2772 | 5861 | 361 | 1 | 2411 | 2 | Y | -0- | | | | | 39 |
| 12 | 0 | | 3202 | -0- | 3202 | 9063 | 381 | 1 | 2820 | 2 | Y | 1 | | | | | 40 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 0 | | 2937 | -0- | 2937 | 12000 | 343 | 1 | 2594 | 2 | Y | -0- | | | | | 40 |
| 02 | 14757 | X | 2757 | -0- | -12000 | -0- | 318 | 1 | 2438 | 2 | Y | 1 | | | | | 41 |
| | | | | | | | 1 | 9 | | | | | | | | | |

ISIDRO MORENO ET AL WELL #: 5 RRCID -> 141116 COMPL. DATE 03/06/1992 TOTAL DEPTH 8652 PERF. 7703 - 8365

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | 16 | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | 16 | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | 16 | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | 16 | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | 16 | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | 16 | | | | | Y | -0- | | | | | -0- |

C- BRUNI MINERAL TRUST WELL #: 28 RRCID -> 141443 COMPL. DATE 04/03/1992 TOTAL DEPTH 8650 PERF. 7633 - 7966

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3720 | X | 2749 | -0- | -971 | -0- | 50 | 1 | 2695 | 2 | Y | 4 | | | | | 24 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 10 | 0 | | 3077 | -0- | 3077 | 3077 | 209 | 1 | 2866 | 2 | Y | 2 | 13 | 1 | | | 13 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 0 | | 3028 | -0- | 3028 | 6105 | 192 | 1 | 2833 | 2 | Y | 3 | 10 | 1 | | | 6 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 0 | | 2964 | -0- | 2964 | 9069 | 190 | 1 | 2760 | 2 | Y | 13 | 12 | 1 | | | 7 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 01 | 0 | | 2962 | -0- | 2962 | 12031 | 181 | 1 | 2761 | 2 | Y | 18 | | | | | 25 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 02 | 15090 | X | 3059 | -0- | -12031 | -0- | 206 | 1 | 2839 | 2 | Y | 13 | | | | | 38 |
| | | | | | | | 14 | 9 | | | | | | | | | |

MORENO, ISIDRO ET AL WELL #: 6 RRCID -> 141843 COMPL. DATE 07/06/1992 TOTAL DEPTH 8418 PERF. 7530 - 8096

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BASHARA-HEREFORD (7300) //CONT.// 05993 600 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
MORENO, ISIDRO ET AL WELL #: 8 RRCID -> 142451 COMPL. DATE 08/11/1992 TOTAL DEPTH 8817 PERF. 8105 - 8509

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 125 | N | 125 | -0- | -0- | -0- | 13 | 1 | 112 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | | 138 | -0- | 138 | 138 | 12 | 1 | 118 | 2 | Y | 7 | | | | | 7 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 11 | 0 | | 123 | -0- | 123 | 261 | 16 | 1 | 107 | 2 | Y | -0- | | | | | 7 |
| 12 | 0 | | 123 | -0- | 123 | 384 | 15 | 1 | 108 | 2 | Y | -0- | | | | | 7 |
| 01 | 0 | | 109 | -0- | 109 | 493 | 13 | 1 | 96 | 2 | Y | -0- | | | | | 7 |
| 02 | 639 | N | 146 | -0- | -493 | -0- | 17 | 1 | 129 | 2 | Y | -0- | | | | | 7 |

C-BRUNI MINERAL TRUST WELL #: 19 RRCID -> 143478 COMPL. DATE 11/27/1992 TOTAL DEPTH 8203 PERF. 7258 - 7306

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 600 | N | 545 | -0- | -55 | -0- | 10 | 1 | 535 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | | 581 | -0- | 581 | 581 | 40 | 1 | 541 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 549 | -0- | 549 | 1130 | 35 | 1 | 514 | 2 | Y | -0- | | | | | -0- |
| 12 | 0 | | 559 | -0- | 559 | 1689 | 36 | 1 | 523 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 565 | -0- | 565 | 2254 | 35 | 1 | 530 | 2 | Y | -0- | | | | | -0- |
| 02 | 2771 | N | 517 | -0- | -2254 | -0- | 35 | 1 | 482 | 2 | Y | -0- | | | | | -0- |

MARTINEZ-ALEXANDER GAS UNIT WELL #: 2 RRCID -> 145683 COMPL. DATE 04/26/1993 TOTAL DEPTH 9750 PERF. 7638 - 7918

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4564 | X | 4564 | -0- | -0- | -0- | 202 | 1 | 4362 | 2 | Y | -0- | | | | | 21 |
| 10 | 4681 | X | 4595 | -0- | -86 | -0- | 204 | 1 | 4391 | 2 | Y | -0- | | | | | 21 |
| 11 | 4530 | X | 4361 | -0- | -169 | -0- | 206 | 1 | 4155 | 2 | Y | -0- | | | | | 21 |
| 12 | 4712 | X | 4598 | -0- | -114 | -0- | 221 | 1 | 4377 | 2 | Y | -0- | | | | | 21 |
| 01 | 4712 | X | 4585 | -0- | -127 | -0- | 208 | 1 | 4377 | 2 | Y | -0- | | | | | 21 |
| 02 | 4256 | X | 4036 | -0- | -220 | -0- | 181 | 1 | 3855 | 2 | Y | -0- | | | | | 21 |

C-BRUNI MINERAL TRUST WELL #: 17 RRCID -> 145803 COMPL. DATE 05/28/1993 TOTAL DEPTH 8511 PERF. 7664 - 8114

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

ALEXANDER, CHARLES WELL #: 3 RRCID -> 145832 COMPL. DATE 06/17/1993 TOTAL DEPTH 8500 PERF. 7967 - 8307

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1968 | N | 1968 | -0- | -0- | -0- | 87 | 1 | 1881 | 2 | Y | -0- | | | | | -0- |
| 10 | 3089 | N | 3089 | -0- | -0- | -0- | 137 | 1 | 2952 | 2 | Y | -0- | | | | | -0- |
| 11 | 2510 | N | 2510 | -0- | -0- | -0- | 118 | 1 | 2392 | 2 | Y | -0- | | | | | -0- |
| 12 | 1761 | N | 1761 | -0- | -0- | -0- | 84 | 1 | 1677 | 2 | Y | -0- | | | | | -0- |
| 01 | 2377 | N | 2377 | -0- | -0- | -0- | 108 | 1 | 2269 | 2 | Y | -0- | | | | | -0- |
| 02 | 2226 | N | 2226 | -0- | -0- | -0- | 100 | 1 | 2126 | 2 | Y | -0- | | | | | -0- |

C-BRUNI MINERAL TRUST WELL #: 3 RRCID -> 146275 COMPL. DATE 07/26/1993 TOTAL DEPTH 8400 PERF. 7435 - 7470

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1311 | N | 1311 | -0- | -0- | -0- | 24 | 1 | 1287 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | | 1555 | -0- | 1555 | 1555 | 106 | 1 | 1449 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 1501 | -0- | 1501 | 3056 | 95 | 1 | 1406 | 2 | Y | -0- | | | | | -0- |
| 12 | 0 | | 1397 | -0- | 1397 | 4453 | 90 | 1 | 1307 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 1419 | -0- | 1419 | 5872 | 87 | 1 | 1332 | 2 | Y | -0- | | | | | -0- |
| 02 | 2800 | N | 1262 | -0- | -1538 | 4334 | 85 | 1 | 1177 | 2 | Y | -0- | | | | | -0- |

BASHARA-HEREFORD (7300) //CONT.// 05993 600 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
ALEXANDER, CHARLES WELL #: 2 RRCID -> 146355 COMPL. DATE 07/14/1993 TOTAL DEPTH 8541 PERF. 7570 - 7587

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 192 | N | 192 | -0- | -0- | -0- | 8 | 1 | 184 | 2 | Y | -0- | | | | | -0- |
| 10 | 200 | N | 200 | -0- | -0- | -0- | 9 | 1 | 191 | 2 | Y | -0- | | | | | -0- |
| 11 | 71 | N | 71 | -0- | -0- | -0- | 3 | 1 | 68 | 2 | Y | -0- | | | | | -0- |
| 12 | 247 | N | 247 | -0- | -0- | -0- | 12 | 1 | 235 | 2 | Y | -0- | | | | | -0- |
| 01 | 188 | N | 188 | -0- | -0- | -0- | 9 | 1 | 179 | 2 | Y | -0- | | | | | -0- |
| 02 | 161 | N | 161 | -0- | -0- | -0- | 7 | 1 | 154 | 2 | Y | -0- | | | | | -0- |

ISIDRO MORENO ET AL WELL #: 7 RRCID -> 146717 COMPL. DATE 09/19/1993 TOTAL DEPTH 8675 PERF. 7600 - 8288

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3540 | X | 3011 | -0- | -529 | -0- | 326 | 1 | 2685 | 2 | Y | -0- | | | | | 109 |
| 10 | 0 | | 3188 | -0- | 3188 | 3188 | 292 | 1 | 2896 | 2 | Y | -0- | | | | | 109 |
| 11 | 0 | | 2962 | -0- | 2962 | 6150 | 386 | 1 | 2576 | 2 | Y | -0- | | | | | 109 |
| 12 | 0 | | 3100 | -0- | 3100 | 9250 | 369 | 1 | 2730 | 2 | Y | 1 | | | | | 110 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 0 | | 3119 | -0- | 3119 | 12369 | 364 | 1 | 2755 | 2 | Y | -0- | | | | | 110 |
| 02 | 14789 | X | 2420 | -0- | -12369 | -0- | 279 | 1 | 2141 | 2 | Y | -0- | | | | | 110 |

M.L.E.I., BRUNI MIN. TR. WELL #: 2 RRCID -> 146979 COMPL. DATE 08/27/1999 TOTAL DEPTH 9000 PERF. 8397 - 8619

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

EUDOXIO MARTINEZ UNIT 1 WELL #: 3 RRCID -> 146981 COMPL. DATE 09/16/1993 TOTAL DEPTH 8040 PERF. 7284 - 7627

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 720 | N | 631 | -0- | -89 | -0- | 79 | 1 | 552 | 2 | Y | -0- | | | | | 3 |
| 10 | 0 | | 833 | -0- | 833 | 833 | 76 | 1 | 757 | 2 | Y | -0- | | | | | 3 |
| 11 | 0 | | 624 | -0- | 624 | 1457 | 98 | 1 | 526 | 2 | Y | -0- | | | | | 3 |
| 12 | 0 | | 625 | -0- | 625 | 2082 | 89 | 1 | 536 | 2 | Y | -0- | | | | | 3 |
| 01 | 0 | | 750 | -0- | 750 | 2832 | 99 | 1 | 651 | 2 | Y | -0- | | | | | 3 |
| 02 | 2800 | N | 602 | -0- | -2198 | 634 | 94 | 1 | 508 | 2 | Y | -0- | | | | | 3 |

ANTONIO MARTINEZ ET AL UNIT WELL #: 3 RRCID -> 147223 COMPL. DATE 10/22/1993 TOTAL DEPTH 8987 PERF. 8192 - 8816

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2056 | N | 2056 | -0- | -0- | -0- | 91 | 1 | 1965 | 2 | Y | -0- | | | | | 50 |
| 10 | 2406 | N | 2406 | -0- | -0- | -0- | 107 | 1 | 2299 | 2 | Y | -0- | | | | | 50 |
| 11 | 2632 | N | 2632 | -0- | -0- | -0- | 124 | 1 | 2508 | 2 | Y | -0- | | | | | 50 |
| 12 | 2449 | N | 2449 | -0- | -0- | -0- | 118 | 1 | 2331 | 2 | Y | -0- | | | | | 50 |
| 01 | 2516 | N | 2516 | -0- | -0- | -0- | 114 | 1 | 2402 | 2 | Y | -0- | | | | | 50 |
| 02 | 2212 | N | 2212 | -0- | -0- | -0- | 99 | 1 | 2113 | 2 | Y | -0- | | | | | 50 |

VELA, J.M. WELL #: 9 RRCID -> 149006 COMPL. DATE 03/17/1994 TOTAL DEPTH 8440 PERF. 7982 - 8158

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1969 | N | 1969 | -0- | -0- | -0- | 87 | 1 | 1882 | 2 | Y | -0- | | | | | -0- |
| 10 | 2053 | N | 2053 | -0- | -0- | -0- | 91 | 1 | 1962 | 2 | Y | -0- | | | | | -0- |
| 11 | 1938 | N | 1938 | -0- | -0- | -0- | 91 | 1 | 1847 | 2 | Y | -0- | | | | | -0- |
| 12 | 2046 | N | 1958 | -0- | -88 | -0- | 94 | 1 | 1864 | 2 | Y | -0- | | | | | -0- |
| 01 | 2046 | N | 1909 | -0- | -137 | -0- | 87 | 1 | 1822 | 2 | Y | -0- | | | | | -0- |
| 02 | 1820 | N | 1757 | -0- | -63 | -0- | 79 | 1 | 1678 | 2 | Y | -0- | | | | | -0- |

BASHARA-HEREFORD (7300) //CONT.// 05993 600 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
VELA, J. M. WELL #: 10 RRCID -> 149168 COMPL. DATE 06/29/1996 TOTAL DEPTH 8802 PERF. 7773 - 8296

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 150 | N | 147 | -0- | -3 | -0- | 6 | 1 | 141 | 2 | Y | -0- | | | | | -0- |
| 10 | 184 | N | 184 | -0- | -0- | -0- | 8 | 1 | 176 | 2 | Y | -0- | | | | | -0- |
| 11 | 428 | N | 428 | -0- | -0- | -0- | 20 | 1 | 408 | 2 | Y | -0- | | | | | -0- |
| 12 | 329 | N | 329 | -0- | -0- | -0- | 16 | 1 | 313 | 2 | Y | -0- | | | | | -0- |
| 01 | 271 | N | 271 | -0- | -0- | -0- | 12 | 1 | 259 | 2 | Y | -0- | | | | | -0- |
| 02 | 349 | N | 349 | -0- | -0- | -0- | 16 | 1 | 333 | 2 | Y | -0- | | | | | -0- |

C-BRUNI MINERAL TRUST WELL #: 35 RRCID -> 151285 COMPL. DATE 09/02/1994 TOTAL DEPTH 8700 PERF. 7180 - 7456

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1500 | N | 1400 | -0- | -100 | -0- | 26 | 1 | 1374 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | | 1839 | -0- | 1839 | 1839 | 125 | 1 | 1714 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 1789 | -0- | 1789 | 3628 | 114 | 1 | 1675 | 2 | Y | -0- | | | | | -0- |
| 12 | 0 | | 1744 | -0- | 1744 | 5372 | 113 | 1 | 1631 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 1730 | -0- | 1730 | 7102 | 107 | 1 | 1623 | 2 | Y | -0- | | | | | -0- |
| 02 | 2800 | N | 1537 | -0- | -1263 | 5839 | 104 | 1 | 1433 | 2 | Y | -0- | | | | | -0- |

MARTINEZ, A. UNIT WELL #: 4 RRCID -> 151881 COMPL. DATE 08/03/1994 TOTAL DEPTH 8224 PERF. 7388 - 7470

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 440 | N | 440 | -0- | -0- | -0- | 25 | 1 | 415 | 2 | Y | -0- | | | | | 10 |
| 10 | 0 | | 438 | -0- | 438 | 438 | 21 | 1 | 417 | 2 | Y | -0- | | | | | 10 |
| 11 | 0 | | 389 | -0- | 389 | 827 | 28 | 1 | 361 | 2 | Y | -0- | | | | | 10 |
| 12 | 0 | | 412 | -0- | 412 | 1239 | 26 | 1 | 386 | 2 | Y | -0- | | | | | 10 |
| 01 | 0 | | 373 | -0- | 373 | 1612 | 23 | 1 | 350 | 2 | Y | -0- | | | | | 10 |
| 02 | 1942 | N | 330 | -0- | -1612 | -0- | 20 | 1 | 296 | 2 | Y | 13 | | | | | 23 |
| | | | | | | | 14 | 9 | | | | | | | | | |

C-BRUNI MINERAL TRUST WELL #: 34 RRCID -> 152405 COMPL. DATE 10/29/1994 TOTAL DEPTH 9000 PERF. 7150 - 7242

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3690 | X | 3436 | -0- | -254 | -0- | 63 | 1 | 3373 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | | 3658 | -0- | 3658 | 3658 | 249 | 1 | 3409 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 3537 | -0- | 3537 | 7195 | 224 | 1 | 3313 | 2 | Y | -0- | | | | | -0- |
| 12 | 0 | | 3594 | -0- | 3594 | 10789 | 231 | 1 | 3356 | 2 | Y | 6 | 4 | 1 | | | 2 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 01 | 0 | | 3674 | -0- | 3674 | 14463 | 225 | 1 | 3429 | 2 | Y | 18 | | | | | 20 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 02 | 17782 | X | 3319 | -0- | -14463 | -0- | 223 | 1 | 3082 | 2 | Y | 13 | | | | | 33 |
| | | | | | | | 14 | 9 | | | | | | | | | |

MARTINEZ, A. UNIT WELL #: 5 RRCID -> 152809 COMPL. DATE 12/09/1994 TOTAL DEPTH 7900 PERF. 7604 - 7686

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 9 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 9 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 9 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 9 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 9 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | 13 | | | | | 22 |

MORENO, ISIDRO ET AL WELL #: 9 RRCID -> 153608 COMPL. DATE 02/10/1995 TOTAL DEPTH 8790 PERF. 7644 - 7734

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 540 | N | 531 | -0- | -9 | -0- | 10 | 1 | 521 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | | 578 | -0- | 578 | 578 | 39 | 1 | 539 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 554 | -0- | 554 | 1132 | 35 | 1 | 519 | 2 | Y | -0- | | | | | -0- |
| 12 | 0 | | 590 | -0- | 590 | 1722 | 38 | 1 | 552 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 591 | -0- | 591 | 2313 | 36 | 1 | 555 | 2 | Y | -0- | | | | | -0- |
| 02 | 2800 | N | 547 | -0- | -2253 | 60 | 37 | 1 | 510 | 2 | Y | -0- | | | | | -0- |

BASHARA-HEREFORD (7300) //CONT.// 05993 600 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
MORENO, ISIDRO ET AL WELL #: 10 RRCID -> 154321 COMPL. DATE 04/01/1995 TOTAL DEPTH 8300 PERF. 7618 - 7684

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 38 | N | 38 | -0- | -0- | -0- | 1 | 1 | 37 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | | 42 | -0- | 42 | 42 | 3 | 1 | 39 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 43 | -0- | 43 | 85 | 3 | 1 | 40 | 2 | Y | -0- | | | | | -0- |
| 12 | 0 | | 46 | -0- | 46 | 131 | 3 | 1 | 43 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 49 | -0- | 49 | 180 | 3 | 1 | 46 | 2 | Y | -0- | | | | | -0- |
| 02 | 222 | N | 42 | -0- | -180 | -0- | 3 | 1 | 39 | 2 | Y | -0- | | | | | -0- |

C-BRUNI MINERAL TRUST WELL #: 38 RRCID -> 154452 COMPL. DATE 05/12/1995 TOTAL DEPTH 7658 PERF. 6889 - 7297

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

VELA-ALEXANDER GAS UNIT WELL #: 1 RRCID -> 154846 COMPL. DATE 05/31/1995 TOTAL DEPTH 9832 PERF. 8031 - 8548

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3150 | X | 3095 | -0- | -55 | -0- | 137 | 1 | 2958 | 2 | N | -0- | | | | | -0- |
| 10 | 3255 | X | 3185 | -0- | -70 | -0- | 142 | 1 | 3043 | 2 | N | -0- | | | | | -0- |
| 11 | 3150 | X | 3028 | -0- | -122 | -0- | 143 | 1 | 2885 | 2 | N | -0- | | | | | -0- |
| 12 | 3224 | X | 3106 | -0- | -118 | -0- | 149 | 1 | 2957 | 2 | N | -0- | | | | | -0- |
| 01 | 3224 | X | 3046 | -0- | -178 | -0- | 138 | 1 | 2908 | 2 | N | -0- | | | | | -0- |
| 02 | 2884 | X | 2772 | -0- | -112 | -0- | 124 | 1 | 2648 | 2 | N | -0- | | | | | -0- |

VELA, J.M. WELL #: 12 RRCID -> 154947 COMPL. DATE 06/26/1995 TOTAL DEPTH 8610 PERF. 8227 - 8346

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3243 | X | 3243 | -0- | -0- | -0- | 144 | 1 | 3099 | 2 | Y | -0- | | | | | 1 |
| 10 | 3472 | X | 3278 | -0- | -194 | -0- | 146 | 1 | 3132 | 2 | Y | -0- | | | | | 1 |
| 11 | 3330 | X | 3072 | -0- | -258 | -0- | 145 | 1 | 2927 | 2 | Y | -0- | | | | | 1 |
| 12 | 3379 | X | 3037 | -0- | -342 | -0- | 146 | 1 | 2891 | 2 | Y | -0- | | | | | 1 |
| 01 | 3348 | X | 2977 | -0- | -371 | -0- | 135 | 1 | 2842 | 2 | Y | -0- | | | | | 1 |
| 02 | 3024 | X | 2687 | -0- | -337 | -0- | 120 | 1 | 2565 | 2 | Y | 2 | | | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |

C-BRUNI MINERAL TRUST WELL #: 40 R RRCID -> 155604 COMPL. DATE 07/23/1995 TOTAL DEPTH 9100 PERF. 7454 - 7500

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 406 | N | 406 | -0- | -0- | -0- | 7 | 1 | 395 | 2 | Y | 4 | | | | | 4 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 10 | 0 | | 447 | -0- | 447 | 447 | 30 | 1 | 415 | 2 | Y | 2 | 2 | 1 | | | 4 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 0 | | 423 | -0- | 423 | 870 | 27 | 1 | 393 | 2 | Y | 3 | 3 | 1 | | | 4 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 0 | | 446 | -0- | 446 | 1316 | 29 | 1 | 415 | 2 | Y | 2 | 3 | 1 | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 0 | | 426 | -0- | 426 | 1742 | 26 | 1 | 400 | 2 | Y | -0- | | | | | 3 |
| 02 | 2126 | N | 384 | -0- | -1742 | -0- | 26 | 1 | 358 | 2 | Y | -0- | | | | | 3 |

C-BRUNI MINERAL TRUST WELL #: 39 RRCID -> 156509 COMPL. DATE 10/23/1995 TOTAL DEPTH 7850 PERF. 7340 - 7417

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 523 | N | 523 | -0- | -0- | -0- | 10 | 1 | 513 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | | 635 | -0- | 635 | 635 | 43 | 1 | 592 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 547 | -0- | 547 | 1182 | 35 | 1 | 512 | 2 | Y | -0- | | | | | -0- |
| 12 | 0 | | 378 | -0- | 378 | 1560 | 24 | 1 | 354 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 389 | -0- | 389 | 1949 | 24 | 1 | 365 | 2 | Y | -0- | | | | | -0- |
| 02 | 2330 | N | 381 | -0- | -1949 | -0- | 26 | 1 | 355 | 2 | Y | -0- | | | | | -0- |

BASHARA-HEREFORD (7300) //CONT.// 05993 600 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
BMT-C-MORENO GAS UNIT 1 WELL #: 1 RRCID -> 157788 COMPL. DATE 03/11/1996 TOTAL DEPTH 8025 PERF. 6888 - 7536

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3900 | X | 2554 | -0- | -1346 | -0- | 46 | 1 | 2467 | 2 | Y | 37 | | | | | 64 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 10 | 0 | | 3121 | -0- | 3121 | 3121 | 211 | 1 | 2889 | 2 | Y | 19 | 34 | 1 | | | 49 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 11 | 0 | | 3579 | -0- | 3579 | 6700 | 225 | 1 | 3328 | 2 | Y | 24 | 35 | 1 | | | 38 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 12 | 0 | | 3731 | -0- | 3731 | 10431 | 239 | 1 | 3469 | 2 | Y | 21 | 30 | 1 | | | 29 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 01 | 0 | | 3749 | -0- | 3749 | 14180 | 230 | 1 | 3500 | 2 | Y | 17 | | | | | 46 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 02 | 17607 | X | 3427 | -0- | -14180 | -0- | 231 | 1 | 3181 | 2 | Y | 14 | | | | | 60 |
| | | | | | | | 15 | 9 | | | | | | | | | |

MARTINEZ, E. T. WELL #: 6 RRCID -> 157859 COMPL. DATE 02/28/1996 TOTAL DEPTH 8450 PERF. 8060 - 8160

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1598 | N | 1598 | -0- | -0- | -0- | 71 | 1 | 1527 | 2 | Y | -0- | | | | | -0- |
| 10 | 1644 | N | 1644 | -0- | -0- | -0- | 73 | 1 | 1571 | 2 | Y | -0- | | | | | -0- |
| 11 | 1590 | N | 1553 | -0- | -37 | -0- | 73 | 1 | 1480 | 2 | Y | -0- | | | | | -0- |
| 12 | 1669 | N | 1669 | -0- | -0- | -0- | 80 | 1 | 1589 | 2 | Y | -0- | | | | | -0- |
| 01 | 1643 | N | 1603 | -0- | -40 | -0- | 73 | 1 | 1530 | 2 | Y | -0- | | | | | -0- |
| 02 | 1495 | N | 1495 | -0- | -0- | -0- | 67 | 1 | 1428 | 2 | Y | -0- | | | | | -0- |

C-BRUNI MINERAL TRUST WELL #: 36 RRCID -> 158097 COMPL. DATE 03/13/1996 TOTAL DEPTH 8087 PERF. 7188 - 7609

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2520 | N | 2156 | -0- | -364 | -0- | 39 | 1 | 2117 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | | 2350 | -0- | 2350 | 2350 | 160 | 1 | 2190 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 2373 | -0- | 2373 | 4723 | 151 | 1 | 2222 | 2 | Y | -0- | | | | | -0- |
| 12 | 0 | | 2391 | -0- | 2391 | 7114 | 154 | 1 | 2237 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 2340 | -0- | 2340 | 9454 | 144 | 1 | 2196 | 2 | Y | -0- | | | | | -0- |
| 02 | 2800 | N | 2186 | -0- | -614 | 8840 | 148 | 1 | 2038 | 2 | Y | -0- | | | | | -0- |

C-BRUNI MINERAL TRUST WELL #: 42 RRCID -> 158139 COMPL. DATE 04/30/1996 TOTAL DEPTH 8015 PERF. 6931 - 7640

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 690 | N | 689 | -0- | -1 | -0- | 13 | 1 | 676 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | | 655 | -0- | 655 | 655 | 45 | 1 | 610 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 660 | -0- | 660 | 1315 | 42 | 1 | 618 | 2 | Y | -0- | | | | | -0- |
| 12 | 0 | | 655 | -0- | 655 | 1970 | 42 | 1 | 613 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 564 | -0- | 564 | 2534 | 35 | 1 | 529 | 2 | Y | -0- | | | | | -0- |
| 02 | 2800 | N | 486 | -0- | -2314 | 220 | 33 | 1 | 453 | 2 | Y | -0- | | | | | -0- |

EUDOXIO MARTINEZ UNIT 1 WELL #: 4 RRCID -> 159337 COMPL. DATE 06/25/1996 TOTAL DEPTH 8000 PERF. 7187 - 7218

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 540 | N | 538 | -0- | -2 | -0- | 67 | 1 | 471 | 2 | Y | -0- | | | | | 2 |
| 10 | 0 | | 588 | -0- | 588 | 588 | 53 | 1 | 535 | 2 | Y | -0- | | | | | 2 |
| 11 | 0 | | 419 | -0- | 419 | 1007 | 65 | 1 | 354 | 2 | Y | -0- | | | | | 2 |
| 12 | 0 | | 445 | -0- | 445 | 1452 | 63 | 1 | 382 | 2 | Y | -0- | | | | | 2 |
| 01 | 0 | | 500 | -0- | 500 | 1952 | 66 | 1 | 434 | 2 | Y | -0- | | | | | 2 |
| 02 | 2369 | N | 417 | -0- | -1952 | -0- | 65 | 1 | 352 | 2 | Y | -0- | | | | | 2 |

MORENO, ISIDRO ET AL WELL #: 11 RRCID -> 160257 COMPL. DATE 10/21/1996 TOTAL DEPTH 7743 PERF. 6922 - 7476

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 423 | N | 423 | -0- | -0- | -0- | 8 | 1 | 415 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | | 435 | -0- | 435 | 435 | 30 | 1 | 405 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 404 | -0- | 404 | 839 | 26 | 1 | 378 | 2 | Y | -0- | | | | | -0- |
| 12 | 0 | | 430 | -0- | 430 | 1269 | 28 | 1 | 402 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 435 | -0- | 435 | 1704 | 27 | 1 | 408 | 2 | Y | -0- | | | | | -0- |
| 02 | 2100 | N | 396 | -0- | -1704 | -0- | 27 | 1 | 369 | 2 | Y | -0- | | | | | -0- |

BASHARA-HEREFORD (7300) //CONT.// 05993 600 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
MERCURIO MARTINEZ ET AL UNIT WELL #: 3 RRCID -> 164017 COMPL. DATE 07/25/1997 TOTAL DEPTH 8053 PERF. 7701 - 7706

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 184 | X | 85 | -0- | -99 | -0- | 4 | 1 | 81 | 2 | Y | -0- | | | | | 12 |
| 10 | 0 | | 9 | -0- | 9 | 9 | 9 | 2 | | | Y | -0- | | | | | 12 |
| 11 | 0 | | 8 | -0- | 8 | 17 | 1 | 1 | 7 | 2 | Y | -0- | | | | | 12 |
| 12 | 0 | | 204 | -0- | 204 | 221 | 12 | 1 | 192 | 2 | Y | -0- | | | | | 12 |
| 01 | 0 | | 29 | -0- | 29 | 250 | 2 | 1 | 27 | 2 | Y | -0- | | | | | 12 |
| 02 | 303 | N | 53 | -0- | -250 | -0- | 2 | 1 | 49 | 2 | Y | 2 | | | | | 14 |
| | | | | | | | 2 | 9 | | | | | | | | | |

C-BRUNI MINERAL TRUST WELL #: 44 RRCID -> 164407 COMPL. DATE 08/11/1997 TOTAL DEPTH 8100 PERF. 7284 - 7511

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 710 | N | 710 | -0- | -0- | -0- | 13 | 1 | 697 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | | 912 | -0- | 912 | 912 | 62 | 1 | 850 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 893 | -0- | 893 | 1805 | 57 | 1 | 836 | 2 | Y | -0- | | | | | -0- |
| 12 | 0 | | 859 | -0- | 859 | 2664 | 55 | 1 | 804 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 844 | -0- | 844 | 3508 | 52 | 1 | 792 | 2 | Y | -0- | | | | | -0- |
| 02 | 2800 | N | 681 | -0- | -2119 | 1389 | 46 | 1 | 635 | 2 | Y | -0- | | | | | -0- |

MARTINEZ, C. WELL #: 9 RRCID -> 169458 COMPL. DATE 07/26/1998 TOTAL DEPTH 9800 PERF. 8639 - 9186

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 90 | N | 8 | -0- | -82 | -0- | 8 | 2 | | | N | -0- | | | | | -0- |
| 10 | 93 | N | 34 | -0- | -59 | -0- | 1 | 1 | 33 | 2 | N | -0- | | | | | -0- |
| 11 | 90 | N | -0- | -0- | -90 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 8 | N | -0- | -0- | -8 | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

DIEGO GUTIERREZ, ET AL GAS UNIT WELL #: 1 RRCID -> 183938 COMPL. DATE 06/28/2001 TOTAL DEPTH 9100 PERF. 8384 - 8394

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2597 | X | 2597 | -0- | -0- | -0- | 81 | 1 | 2516 | 2 | N | -0- | | | | | 34 |
| 10 | 0 | | 2716 | -0- | 2716 | 2716 | 70 | 1 | 2646 | 2 | N | -0- | | | | | 34 |
| 11 | 0 | | 2616 | -0- | 2616 | 5332 | 100 | 1 | 2516 | 2 | N | -0- | | | | | 34 |
| 12 | 0 | | 2098 | -0- | 2098 | 7430 | 109 | 1 | 1989 | 2 | N | -0- | | | | | 34 |
| 01 | 0 | | 2157 | -0- | 2157 | 9587 | 105 | 1 | 2052 | 2 | N | -0- | | | | | 34 |
| 02 | 2800 | N | 1315 | -0- | -1485 | 8102 | 124 | 1 | 1184 | 2 | N | 6 | | | | | 40 |
| | | | | | | | 7 | 9 | | | | | | | | | |

MARTINEZ, E. T. WELL #: 7 RRCID -> 190377 COMPL. DATE 08/12/2002 TOTAL DEPTH 8700 PERF. 7875 - 7939

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3150 | X | 2777 | -0- | -373 | -0- | 123 | 1 | 2654 | 2 | N | -0- | | | | | 5 |
| 10 | 3255 | X | 3158 | -0- | -97 | -0- | 140 | 1 | 3018 | 2 | N | -0- | | | | | 5 |
| 11 | 3000 | X | 2746 | -0- | -254 | -0- | 129 | 1 | 2617 | 2 | N | -0- | | | | | 5 |
| 12 | 3241 | X | 3241 | -0- | -0- | -0- | 156 | 1 | 3085 | 2 | N | -0- | | | | | 5 |
| 01 | 4176 | X | 4176 | -0- | -0- | -0- | 190 | 1 | 3986 | 2 | N | -0- | | | | | 5 |
| 02 | 5209 | X | 5209 | -0- | -0- | -0- | 233 | 1 | 4970 | 2 | N | 5 | | | | | 10 |
| | | | | | | | 6 | 9 | | | | | | | | | |

MARTINEZ-VELA G.U. WELL #: 1 RRCID -> 193846 COMPL. DATE 02/04/2003 TOTAL DEPTH 9800 PERF. 8207 - 8416

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2044 | N | 2044 | -0- | -0- | -0- | 90 | 1 | 1954 | 2 | N | -0- | | | | | -0- |
| 10 | 2187 | N | 2187 | -0- | -0- | -0- | 97 | 1 | 2090 | 2 | N | -0- | | | | | -0- |
| 11 | 2203 | N | 2203 | -0- | -0- | -0- | 104 | 1 | 2099 | 2 | N | -0- | | | | | -0- |
| 12 | 2108 | N | 1985 | -0- | -123 | -0- | 95 | 1 | 1890 | 2 | N | -0- | | | | | -0- |
| 01 | 2201 | N | 1796 | -0- | -405 | -0- | 82 | 1 | 1714 | 2 | N | -0- | | | | | -0- |
| 02 | 2180 | N | 2180 | -0- | -0- | -0- | 98 | 1 | 2082 | 2 | N | -0- | | | | | -0- |

BASHARA-HEREFORD (7300) //CONT.// 05993 600 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
ANTONIO MARTINEZ ET AL "A" GU WELL #: 4 RRCID -> 194973 COMPL. DATE 05/12/2003 TOTAL DEPTH 8760 PERF. 8702 - 8712

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3480 | X | 2948 | -0- | -532 | -0- | 130 | 1 | 2818 | 2 | N | -0- | | | | | -0- |
| 10 | 3596 | X | 2778 | -0- | -818 | -0- | 124 | 1 | 2654 | 2 | N | -0- | | | | | -0- |
| 11 | 3420 | X | 2558 | -0- | -862 | -0- | 121 | 1 | 2437 | 2 | N | -0- | | | | | -0- |
| 12 | 3162 | X | 2805 | -0- | -357 | -0- | 135 | 1 | 2670 | 2 | N | -0- | | | | | -0- |
| 01 | 3131 | X | 2712 | -0- | -419 | -0- | 123 | 1 | 2589 | 2 | N | -0- | | | | | -0- |
| 02 | 2744 | X | 2395 | -0- | -349 | -0- | 107 | 1 | 2288 | 2 | N | -0- | | | | | -0- |

BRUNI-ALEXANDER-MARTINEZ GU WELL #: 1 RRCID -> 196558 COMPL. DATE 06/01/2003 TOTAL DEPTH 8000 PERF. 7686 - 7870

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1375 | N | 1375 | -0- | -0- | -0- | 61 | 1 | 1314 | 2 | Y | -0- | | | | | 7 |
| 10 | 1385 | N | 1385 | -0- | -0- | -0- | 62 | 1 | 1323 | 2 | Y | -0- | | | | | 7 |
| 11 | 1500 | N | 1295 | -0- | -205 | -0- | 61 | 1 | 1234 | 2 | Y | -0- | | | | | 7 |
| 12 | 1426 | N | 1311 | -0- | -115 | -0- | 63 | 1 | 1248 | 2 | Y | -0- | | | | | 7 |
| 01 | 1395 | N | 1191 | -0- | -204 | -0- | 54 | 1 | 1137 | 2 | Y | -0- | | | | | 7 |
| 02 | 1389 | N | 1389 | -0- | -0- | -0- | 62 | 1 | 1327 | 2 | Y | -0- | | | | | 7 |

MARTINEZ, E.T. WELL #: 9 RRCID -> 197113 COMPL. DATE 08/23/2003 TOTAL DEPTH 8400 PERF. 8176 - 8200

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1410 | N | 1332 | -0- | -78 | -0- | 59 | 1 | 1273 | 2 | N | -0- | | | | | -0- |
| 10 | 1457 | N | 1413 | -0- | -44 | -0- | 63 | 1 | 1350 | 2 | N | -0- | | | | | -0- |
| 11 | 1410 | N | 1327 | -0- | -83 | -0- | 63 | 1 | 1264 | 2 | N | -0- | | | | | -0- |
| 12 | 1433 | N | 1433 | -0- | -0- | -0- | 69 | 1 | 1364 | 2 | N | -0- | | | | | -0- |
| 01 | 1461 | N | 1461 | -0- | -0- | -0- | 66 | 1 | 1395 | 2 | N | -0- | | | | | -0- |
| 02 | 1306 | N | 1306 | -0- | -0- | -0- | 58 | 1 | 1248 | 2 | N | -0- | | | | | -0- |

VELA, J.M. WELL #: 14 RRCID -> 201079 COMPL. DATE 03/29/2004 TOTAL DEPTH 9250 PERF. 8479 - 9073

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 9610 | X | 9610 | -0- | -0- | -0- | 425 | 1 | 9185 | 2 | Y | -0- | | | | | 3 |
| 10 | 8087 | X | 8087 | -0- | -0- | -0- | 360 | 1 | 7727 | 2 | Y | -0- | | | | | 3 |
| 11 | 7950 | X | 7181 | -0- | -769 | -0- | 339 | 1 | 6842 | 2 | Y | -0- | | | | | 3 |
| 12 | 8215 | X | 6901 | -0- | -1314 | -0- | 331 | 1 | 6570 | 2 | Y | -0- | | | | | 3 |
| 01 | 8215 | X | 6662 | -0- | -1553 | -0- | 303 | 1 | 6359 | 2 | Y | -0- | | | | | 3 |
| 02 | 7420 | X | 6034 | -0- | -1386 | -0- | 270 | 1 | 5761 | 2 | Y | 3 | | | | | 6 |
| | | | | | | | 3 | 9 | | | | | | | | | |

BRUNI MINERAL TRUST "C" WELL #: 46 RRCID -> 212850 COMPL. DATE 04/20/2005 TOTAL DEPTH 7910 PERF. 7383 - 7575

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 90 | N | 87 | -0- | -3 | -0- | 2 | 1 | 85 | 2 | N | -0- | | | | | -0- |
| 10 | 0 | | 81 | -0- | 81 | 81 | 6 | 1 | 75 | 2 | N | -0- | | | | | -0- |
| 11 | 0 | | 132 | -0- | 132 | 213 | 8 | 1 | 124 | 2 | N | -0- | | | | | -0- |
| 12 | 0 | | 108 | -0- | 108 | 321 | 7 | 1 | 101 | 2 | N | -0- | | | | | -0- |
| 01 | 0 | | 115 | -0- | 115 | 436 | 7 | 1 | 108 | 2 | N | -0- | | | | | -0- |
| 02 | 551 | N | 115 | -0- | -436 | -0- | 8 | 1 | 107 | 2 | N | -0- | | | | | -0- |

BRUNI MINERAL TRUST "C" WELL #: 45 RRCID -> 214166 COMPL. DATE 08/26/2005 TOTAL DEPTH 8050 PERF. 7962 - 7972

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1560 | N | 1436 | -0- | -124 | -0- | 26 | 1 | 1410 | 2 | N | -0- | | | | | -0- |
| 10 | 0 | | 1458 | -0- | 1458 | 1458 | 99 | 1 | 1359 | 2 | N | -0- | | | | | -0- |
| 11 | 0 | | 1384 | -0- | 1384 | 2842 | 88 | 1 | 1296 | 2 | N | -0- | | | | | -0- |
| 12 | 0 | | 1578 | -0- | 1578 | 4420 | 102 | 1 | 1476 | 2 | N | -0- | | | | | -0- |
| 01 | 0 | | 1539 | -0- | 1539 | 5959 | 95 | 1 | 1444 | 2 | N | -0- | | | | | -0- |
| 02 | 2800 | N | 1508 | -0- | -1292 | 4667 | 102 | 1 | 1406 | 2 | N | -0- | | | | | -0- |

BASHARA-HEREFORD (7300) //CONT.// 05993 600 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310

VELA, J. M. WELL #: 16 RRCID -> 223210 COMPL. DATE 09/11/2006 TOTAL DEPTH 8700 PERF. 8081 - 8348

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 7620 | X | 7244 | -0- | -376 | -0- | 321 | 1 | 6923 | 2 | N | -0- | | | | | 47 |
| 10 | 7781 | X | 7524 | -0- | -257 | -0- | 334 | 1 | 7167 | 2 | N | 21 | | | | | 68 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 11 | 7530 | X | 7145 | -0- | -385 | -0- | 337 | 1 | 6808 | 2 | N | -0- | | | | | 68 |
| 12 | 7719 | X | 7323 | -0- | -396 | -0- | 352 | 1 | 6971 | 2 | N | -0- | | | | | 68 |
| 01 | 7719 | X | 7250 | -0- | -469 | -0- | 330 | 1 | 6920 | 2 | N | -0- | | | | | 68 |
| 02 | 6804 | X | 6552 | -0- | -252 | -0- | 292 | 1 | 6235 | 2 | N | 23 | | | | | 91 |
| | | | | | | | 25 | 9 | | | | | | | | | |

VELA, J. M. WELL #: 17 RRCID -> 240232 COMPL. DATE 05/01/2008 TOTAL DEPTH 9400 PERF. 8520 - 8917

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1620 | N | 1531 | -0- | -89 | -0- | 68 | 1 | 1463 | 2 | N | -0- | | | | | -0- |
| 10 | 1829 | N | 1767 | -0- | -62 | -0- | 79 | 1 | 1688 | 2 | N | -0- | | | | | -0- |
| 11 | 1710 | N | 1634 | -0- | -76 | -0- | 77 | 1 | 1557 | 2 | N | -0- | | | | | -0- |
| 12 | 1625 | N | 1625 | -0- | -0- | -0- | 78 | 1 | 1547 | 2 | N | -0- | | | | | -0- |
| 01 | 1767 | N | 1459 | -0- | -308 | -0- | 66 | 1 | 1393 | 2 | N | -0- | | | | | -0- |
| 02 | 1512 | N | 1306 | -0- | -206 | -0- | 58 | 1 | 1248 | 2 | N | -0- | | | | | -0- |

BRUNI MINERAL TRUST "B" WELL #: 42 RRCID -> 247385 COMPL. DATE 10/06/2008 TOTAL DEPTH 8946 PERF. 8146 - 8156

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | 39 | -0- | 39 | 39 | 3 | 1 | 36 | 2 | N | -0- | | | | | -0- |
| 12 | 0 | | 216 | -0- | 216 | 255 | 28 | 1 | 188 | 2 | N | -0- | | | | | -0- |
| 01 | 0 | | 212 | -0- | 212 | 467 | 30 | 1 | 182 | 2 | N | -0- | | | | | -0- |
| 02 | 608 | N | 141 | -0- | -467 | -0- | 22 | 1 | 119 | 2 | N | -0- | | | | | -0- |

BRUNI MINERAL TRUST "B" WELL #: 44 RRCID -> 248708 COMPL. DATE 03/12/2009 TOTAL DEPTH 8900 PERF. 8124 - 8134

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1050 | N | 953 | -0- | -97 | -0- | 121 | 1 | 832 | 2 | N | -0- | | | | | 10 |
| 10 | 1023 | N | 970 | -0- | -53 | -0- | 122 | 1 | 848 | 2 | N | -0- | | | | | 10 |
| 11 | 0 | | 862 | -0- | 862 | 862 | 70 | 1 | 792 | 2 | N | -0- | | | | | 10 |
| 12 | 0 | | 919 | -0- | 919 | 1781 | 120 | 1 | 799 | 2 | N | -0- | | | | | 10 |
| 01 | 0 | | 963 | -0- | 963 | 2744 | 135 | 1 | 810 | 2 | N | 16 | 21 | 1 | | | 5 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 02 | 2800 | N | 841 | -0- | -1959 | 785 | 129 | 1 | 698 | 2 | N | 13 | | | | | 18 |
| | | | | | | | 14 | 9 | | | | | | | | | |

EUDOXIO MARTINEZ UNIT 1 WELL #: 6 RRCID -> 260746 COMPL. DATE 10/08/2010 TOTAL DEPTH 7900 PERF. 7055 - 7696

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 630 | N | 512 | -0- | -118 | -0- | 64 | 1 | 448 | 2 | Y | -0- | | | | | 2 |
| 10 | 0 | | 610 | -0- | 610 | 610 | 55 | 1 | 555 | 2 | Y | -0- | | | | | 2 |
| 11 | 0 | | 440 | -0- | 440 | 1050 | 69 | 1 | 371 | 2 | Y | -0- | | | | | 2 |
| 12 | 0 | | 559 | -0- | 559 | 1609 | 79 | 1 | 480 | 2 | Y | -0- | | | | | 2 |
| 01 | 0 | | 655 | -0- | 655 | 2264 | 87 | 1 | 568 | 2 | Y | -0- | | | | | 2 |
| 02 | 2786 | N | 522 | -0- | -2264 | -0- | 82 | 1 | 440 | 2 | Y | -0- | | | | | 2 |

BRUNI MINERAL TRUST "C" WELL #: 50 RRCID -> 260747 COMPL. DATE 09/11/2010 TOTAL DEPTH 7900 PERF. 7120 - 7512

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1290 | N | 1275 | -0- | -15 | -0- | 23 | 1 | 1252 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | | 1086 | -0- | 1086 | 1086 | 74 | 1 | 1012 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 994 | -0- | 994 | 2080 | 63 | 1 | 931 | 2 | Y | -0- | | | | | -0- |
| 12 | 0 | | 1120 | -0- | 1120 | 3200 | 72 | 1 | 1048 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 1483 | -0- | 1483 | 4683 | 91 | 1 | 1392 | 2 | Y | -0- | | | | | -0- |
| 02 | 2800 | N | 1130 | -0- | -1670 | 3013 | 76 | 1 | 1054 | 2 | Y | -0- | | | | | -0- |

BASHARA-HEREFORD (7300) //CONT.// 05993 600 NON-ASSOCIATED CAPACITY CNTY: WEBB
MERIT ENERGY COMPANY 561136
HEREFORD, L.M. -B- WELL #: 17 RRCID -> 123254 COMPL. DATE 01/21/1987 TOTAL DEPTH 8500 PERF. 7424 - 8005

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 224 | N | 224 | -0- | -0- | -0- | 37 | 1 | 185 | 2 | N | 2 | 1 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 217 | N | 216 | -0- | -1 | -0- | 35 | 1 | 180 | 2 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 0 | | 216 | -0- | 216 | 216 | 36 | 1 | 179 | 2 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 0 | | 259 | -0- | 259 | 475 | 38 | 1 | 219 | 2 | N | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 0 | | 240 | -0- | 240 | 715 | 36 | 1 | 203 | 2 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 897 | N | 182 | -0- | -715 | -0- | 37 | 1 | 144 | 2 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |

HEREFORD, L.M. WELL #: 18 RRCID -> 123380 COMPL. DATE 02/04/1987 TOTAL DEPTH 7700 PERF. 6883 - 7458

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2426 | N | 2426 | -0- | -0- | -0- | 2413 | 2 | 13 | 9 | N | 12 | 6 | 1 | | | 10 |
| 10 | 2449 | N | 1209 | -0- | -1240 | -0- | 1197 | 2 | 12 | 9 | N | 11 | 14 | 1 | | | 7 |
| 11 | 0 | | 924 | -0- | 924 | 924 | 921 | 2 | 3 | 9 | N | 3 | 6 | 1 | | | 4 |
| 12 | 0 | | 936 | -0- | 936 | 1860 | 932 | 2 | 4 | 9 | N | 4 | 6 | 1 | | | 2 |
| 01 | 0 | | 672 | -0- | 672 | 2532 | 670 | 2 | 2 | 9 | N | 2 | 2 | 1 | | | 2 |
| 02 | 2800 | N | 612 | -0- | -2188 | 344 | 610 | 2 | 2 | 9 | N | 2 | 2 | 1 | | | 2 |

HEREFORD, L. M. WELL #: 20 RRCID -> 124326 COMPL. DATE N/A TOTAL DEPTH 7700 PERF. 6942 - 7143

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1980 | N | 1660 | -0- | -320 | -0- | 273 | 1 | 1379 | 2 | N | 7 | 5 | 1 | | | 6 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 10 | 1767 | N | 1655 | -0- | -112 | -0- | 268 | 1 | 1377 | 2 | N | 9 | 10 | 1 | | | 5 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 11 | 0 | | 1649 | -0- | 1649 | 1649 | 276 | 1 | 1365 | 2 | N | 7 | 5 | 1 | | | 7 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 12 | 0 | | 1155 | -0- | 1155 | 2804 | 170 | 1 | 975 | 2 | N | 9 | 11 | 1 | | | 5 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 01 | 0 | | 949 | -0- | 949 | 3753 | 144 | 1 | 802 | 2 | N | 3 | 4 | 1 | | | 4 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 2800 | N | 369 | -0- | -2431 | 1322 | 75 | 1 | 293 | 2 | N | 1 | 4 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |

HEREFORD, L. M. WELL #: 24 RRCID -> 124836 COMPL. DATE 07/27/1987 TOTAL DEPTH 8200 PERF. 6982 - 7644

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 691 | N | 691 | -0- | -0- | -0- | 687 | 2 | 4 | 9 | N | 4 | 2 | 1 | | | 3 |
| 10 | 699 | N | 699 | -0- | -0- | -0- | 695 | 2 | 4 | 9 | N | 4 | 4 | 1 | | | 3 |
| 11 | 0 | | 667 | -0- | 667 | 667 | 665 | 2 | 2 | 9 | N | 2 | 2 | 1 | | | 3 |
| 12 | 0 | | 744 | -0- | 744 | 1411 | 740 | 2 | 4 | 9 | N | 4 | 5 | 1 | | | 2 |
| 01 | 0 | | 752 | -0- | 752 | 2163 | 750 | 2 | 2 | 9 | N | 2 | 2 | 1 | | | 2 |
| 02 | 2742 | N | 579 | -0- | -2163 | -0- | 576 | 2 | 3 | 9 | N | 3 | 2 | 1 | | | 3 |

HEREFORD, L.M. WELL #: 25 RRCID -> 125035 COMPL. DATE 08/17/1987 TOTAL DEPTH 7410 PERF. 6406 - 6846

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

BASHARA-HEREFORD (7300) //CONT.// 05993 600 NON-ASSOCIATED CAPACITY CNTY: WEBB
MERIT ENERGY COMPANY //CONT.// 561136
HEREFORD, L.M. WELL #: 26 RRCID -> 125274 COMPL. DATE 08/30/1987 TOTAL DEPTH 8100 PERF. 7016 - 7689

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2376 | N | 2376 | -0- | -0- | -0- | 2364 | 2 | 12 | 9 | N | 11 | 7 | 1 | | | 9 |
| 10 | 2339 | N | 2339 | -0- | -0- | -0- | 2325 | 2 | 14 | 9 | N | 13 | 14 | 1 | | | 8 |
| 11 | 0 | | 2286 | -0- | 2286 | 2286 | 2276 | 2 | 10 | 9 | N | 9 | 7 | 1 | | | 10 |
| 12 | 0 | | 2418 | -0- | 2418 | 4704 | 2401 | 2 | 17 | 9 | N | 15 | 17 | 1 | | | 8 |
| 01 | 0 | | 2372 | -0- | 2372 | 7076 | 2366 | 2 | 6 | 9 | N | 5 | 7 | 1 | | | 6 |
| 02 | 2800 | N | 1791 | -0- | -1009 | 6067 | 1788 | 2 | 3 | 9 | N | 3 | 6 | 1 | | | 3 |

HEREFORD, L. M. WELL #: 28 RRCID -> 125429 COMPL. DATE N/A TOTAL DEPTH 8106 PERF. 7332 - 7375

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1230 | N | 1137 | -0- | -93 | -0- | 186 | 1 | 943 | 2 | N | 7 | 4 | 1 | | | 5 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 10 | 1147 | N | 1062 | -0- | -85 | -0- | 172 | 1 | 883 | 2 | N | 6 | 7 | 1 | | | 4 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 11 | 1050 | N | 1016 | -0- | -34 | -0- | 171 | 1 | 842 | 2 | N | 3 | 3 | 1 | | | 4 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 0 | | 1218 | -0- | 1218 | 1218 | 180 | 1 | 1031 | 2 | N | 6 | 7 | 1 | | | 3 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 01 | 0 | | 1204 | -0- | 1204 | 2422 | 183 | 1 | 1017 | 2 | N | 4 | 3 | 1 | | | 4 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 2800 | N | 866 | -0- | -1934 | 488 | 176 | 1 | 686 | 2 | N | 4 | 4 | 1 | | | 4 |
| | | | | | | | 4 | 9 | | | | | | | | | |

HEREFORD, L.M. WELL #: 31 RRCID -> 125746 COMPL. DATE 11/15/1987 TOTAL DEPTH 7600 PERF. 7090 - 7210

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 346 | N | 346 | -0- | -0- | -0- | 57 | 1 | 288 | 2 | N | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 558 | N | 424 | -0- | -134 | -0- | 69 | 1 | 352 | 2 | N | 3 | 2 | 1 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 0 | | 228 | -0- | 228 | 228 | 38 | 1 | 189 | 2 | N | 1 | 2 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 0 | | 323 | -0- | 323 | 551 | 48 | 1 | 273 | 2 | N | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 0 | | 373 | -0- | 373 | 924 | 57 | 1 | 315 | 2 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 1332 | N | 408 | -0- | -924 | -0- | 83 | 1 | 322 | 2 | N | 3 | 1 | 1 | | | 3 |
| | | | | | | | 3 | 9 | | | | | | | | | |

HEREFORD -T- WELL #: 20 RRCID -> 126168 COMPL. DATE 12/29/1987 TOTAL DEPTH 8500 PERF. 6853 - 7682

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 570 | N | 567 | -0- | -3 | -0- | 564 | 2 | 3 | 9 | N | 3 | 2 | 1 | | | 2 |
| 10 | 589 | N | 549 | -0- | -40 | -0- | 546 | 2 | 3 | 9 | N | 3 | 3 | 1 | | | 2 |
| 11 | 0 | | 534 | -0- | 534 | 534 | 531 | 2 | 3 | 9 | N | 3 | 2 | 1 | | | 3 |
| 12 | 0 | | 585 | -0- | 585 | 1119 | 582 | 2 | 3 | 9 | N | 3 | 4 | 1 | | | 2 |
| 01 | 0 | | 626 | -0- | 626 | 1745 | 624 | 2 | 2 | 9 | N | 2 | 2 | 1 | | | 2 |
| 02 | 2201 | N | 456 | -0- | -1745 | -0- | 454 | 2 | 2 | 9 | N | 2 | 2 | 1 | | | 2 |

HEREFORD -T- WELL #: 19 RRCID -> 127607 COMPL. DATE 01/22/1988 TOTAL DEPTH 9047 PERF. 7257 - 8580

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 120 | N | 111 | -0- | -9 | -0- | 18 | 1 | 93 | 2 | N | -0- | | | | | -0- |
| 10 | 124 | N | 111 | -0- | -13 | -0- | 18 | 1 | 92 | 2 | N | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 0 | | 107 | -0- | 107 | 107 | 18 | 1 | 89 | 2 | N | -0- | | | | | -0- |
| 12 | 0 | | 120 | -0- | 120 | 227 | 18 | 1 | 101 | 2 | N | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 0 | | 125 | -0- | 125 | 352 | 19 | 1 | 106 | 2 | N | -0- | | | | | -0- |
| 02 | 444 | N | 92 | -0- | -352 | -0- | 19 | 1 | 73 | 2 | N | -0- | | | | | -0- |

BASHARA-HEREFORD (7300) //CONT.// 05993 600 NON-ASSOCIATED CAPACITY CNTY: WEBB
MERIT ENERGY COMPANY //CONT.// 561136

HEREFORD -T- WELL #: 23 RRCID -> 128162 COMPL. DATE 08/20/1996 TOTAL DEPTH 8500 PERF. 6686 - 7188

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 660 | N | 616 | -0- | -44 | -0- | 613 | 2 | 3 | 9 | N | 3 | 2 | 1 | | | 2 |
| 10 | 651 | N | 629 | -0- | -22 | -0- | 625 | 2 | 4 | 9 | N | 4 | 4 | 1 | | | 2 |
| 11 | 0 | | 594 | -0- | 594 | 594 | 591 | 2 | 3 | 9 | N | 3 | 2 | 1 | | | 3 |
| 12 | 0 | | 667 | -0- | 667 | 1261 | 663 | 2 | 4 | 9 | N | 4 | 5 | 1 | | | 2 |
| 01 | 0 | | 672 | -0- | 672 | 1933 | 670 | 2 | 2 | 9 | N | 2 | 2 | 1 | | | 2 |
| 02 | 2452 | N | 519 | -0- | -1933 | -0- | 517 | 2 | 2 | 9 | N | 2 | 2 | 1 | | | 2 |

HEREFORD -T- WELL #: 22 RRCID -> 128646 COMPL. DATE 07/10/1988 TOTAL DEPTH 8264 PERF. 6868 - 7613

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2400 | N | 2328 | -0- | -72 | -0- | 2316 | 2 | 12 | 9 | N | 11 | 7 | 1 | | | 9 |
| 10 | 2418 | N | 2338 | -0- | -80 | -0- | 2323 | 2 | 15 | 9 | N | 14 | 14 | 1 | | | 9 |
| 11 | 0 | | 2320 | -0- | 2320 | 2320 | 2310 | 2 | 10 | 9 | N | 9 | 7 | 1 | | | 11 |
| 12 | 0 | | 2466 | -0- | 2466 | 4786 | 2449 | 2 | 17 | 9 | N | 15 | 18 | 1 | | | 8 |
| 01 | 0 | | 2574 | -0- | 2574 | 7360 | 2566 | 2 | 8 | 9 | N | 7 | 8 | 1 | | | 7 |
| 02 | 2800 | N | 1945 | -0- | -855 | 6505 | 1935 | 2 | 10 | 9 | N | 9 | 7 | 1 | | | 9 |

HEREFORD -T- WELL #: 28 RRCID -> 129142 COMPL. DATE 11/12/1988 TOTAL DEPTH 8000 PERF. 7332 - 7375

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 348 | N | 348 | -0- | -0- | -0- | 347 | 2 | 1 | 9 | Y | 1 | 1 | 1 | | | 1 |
| 10 | 351 | N | 351 | -0- | -0- | -0- | 349 | 2 | 2 | 9 | Y | 2 | 2 | 1 | | | 1 |
| 11 | 0 | | 338 | -0- | 338 | 338 | 336 | 2 | 2 | 9 | Y | 2 | 1 | 1 | | | 2 |
| 12 | 0 | | 366 | -0- | 366 | 704 | 364 | 2 | 2 | 9 | Y | 2 | 3 | 1 | | | 1 |
| 01 | 0 | | 437 | -0- | 437 | 1141 | 436 | 2 | 1 | 9 | Y | 1 | 1 | 1 | | | 1 |
| 02 | 1486 | N | 345 | -0- | -1141 | -0- | 343 | 2 | 2 | 9 | Y | 2 | 1 | 1 | | | 2 |

HEREFORD -T- WELL #: 25 RRCID -> 129191 COMPL. DATE 11/10/1988 TOTAL DEPTH 8500 PERF. 7656 - 7740

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4344 | X | 4344 | -0- | -0- | -0- | 714 | 1 | 3610 | 2 | N | 18 | 11 | 1 | | | 14 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 10 | 4311 | X | 4311 | -0- | -0- | -0- | 699 | 1 | 3588 | 2 | N | 22 | 23 | 1 | | | 13 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 11 | 4172 | X | 4172 | -0- | -0- | -0- | 699 | 1 | 3454 | 2 | N | 17 | 12 | 1 | | | 18 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 12 | 0 | | 4358 | -0- | 4358 | 4358 | 642 | 1 | 3686 | 2 | N | 27 | 30 | 1 | | | 15 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 01 | 0 | | 4245 | -0- | 4245 | 8603 | 644 | 1 | 3589 | 2 | N | 11 | 13 | 1 | | | 13 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 02 | 11746 | X | 3143 | -0- | -8603 | -0- | 640 | 1 | 2489 | 2 | N | 13 | 12 | 1 | | | 14 |
| | | | | | | | 14 | 9 | | | | | | | | | |

HEREFORD -T- WELL #: 24 RRCID -> 129192 COMPL. DATE N/A TOTAL DEPTH 8500 PERF. 7370 - 7825

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 591 | N | 591 | -0- | -0- | -0- | 587 | 2 | 4 | 9 | N | 4 | 2 | 1 | | | 3 |
| 10 | 554 | N | 554 | -0- | -0- | -0- | 551 | 2 | 3 | 9 | N | 3 | 4 | 1 | | | 2 |
| 11 | 0 | | 638 | -0- | 638 | 638 | 635 | 2 | 3 | 9 | N | 3 | 2 | 1 | | | 3 |
| 12 | 0 | | 691 | -0- | 691 | 1329 | 688 | 2 | 3 | 9 | N | 3 | 4 | 1 | | | 2 |
| 01 | 0 | | 663 | -0- | 663 | 1992 | 661 | 2 | 2 | 9 | N | 2 | 2 | 1 | | | 2 |
| 02 | 2484 | N | 492 | -0- | -1992 | -0- | 490 | 2 | 2 | 9 | N | 2 | 2 | 1 | | | 2 |

HEREFORD -T- WELL #: 32 RRCID -> 129652 COMPL. DATE 01/08/1989 TOTAL DEPTH 8502 PERF. 6841 - 7591

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1107 | N | 1107 | -0- | -0- | -0- | 1101 | 2 | 6 | 9 | N | 5 | 3 | 1 | | | 4 |
| 10 | 1147 | N | 1100 | -0- | -47 | -0- | 1093 | 2 | 7 | 9 | N | 6 | 6 | 1 | | | 4 |
| 11 | 0 | | 1049 | -0- | 1049 | 1049 | 1045 | 2 | 4 | 9 | N | 4 | 3 | 1 | | | 5 |
| 12 | 0 | | 1055 | -0- | 1055 | 2104 | 1047 | 2 | 8 | 9 | N | 7 | 8 | 1 | | | 4 |
| 01 | 0 | | 1148 | -0- | 1148 | 3252 | 1145 | 2 | 3 | 9 | N | 3 | 3 | 1 | | | 4 |
| 02 | 2800 | N | 892 | -0- | -1908 | 1344 | 888 | 2 | 4 | 9 | N | 4 | 4 | 1 | | | 4 |

BASHARA-HEREFORD (7300) //CONT.// 05993 600 NON-ASSOCIATED CAPACITY CNTY: WEBB
MERIT ENERGY COMPANY //CONT.// 561136
HEREFORD -T- WELL #: 26 RRCID -> 130142 COMPL. DATE 02/13/1989 TOTAL DEPTH 8500 PERF. 7286 - 7326

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 870 | N | 822 | -0- | -48 | -0- | 135 | 1 | 683 | 2 | N | 4 | 3 | 1 | | | 3 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 10 | 930 | N | 764 | -0- | -166 | -0- | 124 | 1 | 634 | 2 | N | 5 | 5 | 1 | | | 3 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 11 | 900 | N | 713 | -0- | -187 | -0- | 119 | 1 | 590 | 2 | N | 4 | 3 | 1 | | | 4 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 0 | | 841 | -0- | 841 | 841 | 124 | 1 | 711 | 2 | N | 5 | 6 | 1 | | | 3 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 01 | 0 | | 968 | -0- | 968 | 1809 | 147 | 1 | 818 | 2 | N | 3 | 3 | 1 | | | 3 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 2502 | N | 693 | -0- | -1809 | -0- | 141 | 1 | 549 | 2 | N | 3 | 3 | 1 | | | 3 |
| | | | | | | | 3 | 9 | | | | | | | | | |

HEREFORD -T- WELL #: 27 RRCID -> 130315 COMPL. DATE 03/24/1998 TOTAL DEPTH 8626 PERF. 6945 - 7141

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 90 | N | 79 | -0- | -11 | -0- | 79 | 2 | | | N | -0- | | | | | -0- |
| 10 | 93 | N | 91 | -0- | -2 | -0- | 90 | 2 | 1 | 9 | N | 1 | 1 | 1 | | | -0- |
| 11 | 0 | | 77 | -0- | 77 | 77 | 77 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 47 | -0- | 47 | 124 | 47 | 2 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 78 | -0- | 78 | 202 | 78 | 2 | | | N | -0- | | | | | -0- |
| 02 | 255 | N | 53 | -0- | -202 | -0- | 53 | 2 | | | N | -0- | | | | | -0- |

HEREFORD -T- WELL #: 31 RRCID -> 130728 COMPL. DATE N/A TOTAL DEPTH 8600 PERF. 6723 - 7033

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

HEREFORD, L.M. WELL #: 34 RRCID -> 130730 COMPL. DATE 05/09/1989 TOTAL DEPTH 8450 PERF. 7294 - 7812

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

HEREFORD, L.M. WELL #: 35 RRCID -> 131214 COMPL. DATE 07/02/1989 TOTAL DEPTH 7850 PERF. 6708 - 6833

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 806 | N | 806 | -0- | -0- | -0- | 802 | 2 | 4 | 9 | Y | 4 | 2 | 1 | | | 3 |
| 10 | 837 | N | 817 | -0- | -20 | -0- | 811 | 2 | 6 | 9 | Y | 5 | 5 | 1 | | | 3 |
| 11 | 0 | | 774 | -0- | 774 | 774 | 771 | 2 | 3 | 9 | Y | 3 | 2 | 1 | | | 4 |
| 12 | 0 | | 842 | -0- | 842 | 1616 | 836 | 2 | 6 | 9 | Y | 5 | 6 | 1 | | | 3 |
| 01 | 0 | | 882 | -0- | 882 | 2498 | 879 | 2 | 3 | 9 | Y | 3 | 3 | 1 | | | 3 |
| 02 | 2800 | N | 656 | -0- | -2144 | 354 | 653 | 2 | 3 | 9 | Y | 3 | 3 | 1 | | | 3 |

BASHARA-HEREFORD (7300) //CONT.// 05993 600 NON-ASSOCIATED CAPACITY CNTY: WEBB
MERIT ENERGY COMPANY //CONT.// 561136
HEREFORD, L.M. WELL #: 36 RRCID -> 131694 COMPL. DATE 08/07/1989 TOTAL DEPTH 8200 PERF. 7148 - 7756

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 210 | N | 189 | -0- | -21 | -0- | 31 | 1 2 9 | 156 | 2 | Y | 2 | 1 | 1 | | | 1 |
| 10 | 217 | N | 185 | -0- | -32 | -0- | 30 | 1 1 9 | 154 | 2 | Y | 1 | 1 | 1 | | | 1 |
| 11 | 0 | | 179 | -0- | 179 | 179 | 30 | 1 1 9 | 148 | 2 | Y | 1 | 1 | 1 | | | 1 |
| 12 | 0 | | 229 | -0- | 229 | 408 | 34 | 1 1 9 | 194 | 2 | Y | 1 | 1 | 1 | | | 1 |
| 01 | 0 | | 239 | -0- | 239 | 647 | 36 | 1 1 9 | 202 | 2 | Y | 1 | 1 | 1 | | | 1 |
| 02 | 860 | N | 213 | -0- | -647 | -0- | 43 | 1 1 9 | 169 | 2 | Y | 1 | 1 | 1 | | | 1 |

HEREFORD, L.M. WELL #: 37 RRCID -> 132083 COMPL. DATE 09/01/1989 TOTAL DEPTH 8350 PERF. 7167 - 7348

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

HEREFORD, L.M. WELL #: 38 RRCID -> 132285 COMPL. DATE 12/30/1998 TOTAL DEPTH 7081 PERF. 5894 - 6834

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 345 | N | 345 | -0- | -0- | -0- | 344 | 2 | 1 | 9 | N | 1 | 1 | 1 | | | 1 |
| 10 | 357 | N | 357 | -0- | -0- | -0- | 355 | 2 | 2 | 9 | N | 2 | 2 | 1 | | | 1 |
| 11 | 0 | | 383 | -0- | 383 | 383 | 381 | 2 | 2 | 9 | N | 2 | 1 | 1 | | | 2 |
| 12 | 0 | | 427 | -0- | 427 | 810 | 425 | 2 | 2 | 9 | N | 2 | 3 | 1 | | | 1 |
| 01 | 0 | | 420 | -0- | 420 | 1230 | 419 | 2 | 1 | 9 | N | 1 | 1 | 1 | | | 1 |
| 02 | 1604 | N | 374 | -0- | -1230 | -0- | 372 | 2 | 2 | 9 | N | 2 | 1 | 1 | | | 2 |

HEREFORD, L.M. WELL #: 39 RRCID -> 132424 COMPL. DATE 10/09/1995 TOTAL DEPTH 8300 PERF. 6628 - 6732

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2586 | N | 2586 | -0- | -0- | -0- | 2572 | 2 | 14 | 9 | N | 13 | 8 | 1 | | | 10 |
| 10 | 2573 | N | 2540 | -0- | -33 | -0- | 2521 | 2 | 19 | 9 | N | 17 | 16 | 1 | | | 11 |
| 11 | 2430 | N | 2382 | -0- | -48 | -0- | 2370 | 2 | 12 | 9 | N | 11 | 9 | 1 | | | 13 |
| 12 | 0 | | 2404 | -0- | 2404 | 2404 | 2387 | 2 | 17 | 9 | N | 15 | 20 | 1 | | | 8 |
| 01 | 0 | | 2477 | -0- | 2477 | 4881 | 2470 | 2 | 7 | 9 | N | 6 | 7 | 1 | | | 7 |
| 02 | 2800 | N | 1622 | -0- | -1178 | 3703 | 1611 | 2 | 11 | 9 | N | 10 | 7 | 1 | | | 10 |

HEREFORD, L.M. WELL #: 41 RRCID -> 136489 COMPL. DATE 11/20/1990 TOTAL DEPTH 8100 PERF. 7336 - 7715

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 600 | X | -0- | -0- | -600 | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 13 | X | 13 | -0- | -0- | -0- | 2 | 1 | 11 | 2 | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | 1913 | -0- | 1913 | 1913 | 283 | 1 8 9 | 1622 | 2 | N | 7 | 3 | 1 | | | 4 |
| 01 | 0 | | 2465 | -0- | 2465 | 4378 | 374 | 1 7 9 | 2084 | 2 | N | 6 | 3 | 1 | | | 7 |
| 02 | 4901 | X | 523 | -0- | -4378 | -0- | 106 | 1 4 9 | 413 | 2 | N | 4 | 7 | 1 | | | 4 |

HEREFORD, L. M. -A- WELL #: 42 RRCID -> 137904 COMPL. DATE 12/30/1998 TOTAL DEPTH 8787 PERF. 7205 - 8384

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

BASHARA-HEREFORD (7300) //CONT.// 05993 600 NON-ASSOCIATED CAPACITY CNTY: WEBB
MERIT ENERGY COMPANY //CONT.// 561136
HEREFORD -T- WELL #: 35 RRCID -> 137995 COMPL. DATE 11/11/1990 TOTAL DEPTH 8300 PERF. 7392 - 7494

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

HEREFORD -T- WELL #: 36 RRCID -> 137999 COMPL. DATE 03/24/1991 TOTAL DEPTH 8300 PERF. 7302 - 7589

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 245 | N | 245 | -0- | -0- | -0- | 40 2 | 1 9 | 203 | 2 | N | 2 | 1 | 1 | | | 1 |
| 10 | 248 | N | 245 | -0- | -3 | -0- | 40 1 | 1 9 | 204 | 2 | N | 1 | 1 | 1 | | | 1 |
| 11 | 0 | | 234 | -0- | 234 | 234 | 39 1 | 1 9 | 194 | 2 | N | 1 | 1 | 1 | | | 1 |
| 12 | 0 | | 265 | -0- | 265 | 499 | 39 1 | 1 9 | 224 | 2 | N | 2 | 2 | 1 | | | 1 |
| 01 | 0 | | 285 | -0- | 285 | 784 | 43 1 | 1 9 | 241 | 2 | N | 1 | 1 | 1 | | | 1 |
| 02 | 989 | N | 205 | -0- | -784 | -0- | 42 1 | 1 9 | 162 | 2 | N | 1 | 1 | 1 | | | 1 |

HEREFORD, L. M. WELL #: 43 RRCID -> 139253 COMPL. DATE 06/25/1991 TOTAL DEPTH 8300 PERF. 7546 - 7785

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 542 | N | 542 | -0- | -0- | -0- | 89 3 | 1 9 | 450 | 2 | N | 3 | 2 | 1 | | | 2 |
| 10 | 588 | N | 588 | -0- | -0- | -0- | 95 4 | 1 9 | 489 | 2 | N | 4 | 4 | 1 | | | 2 |
| 11 | 0 | | 556 | -0- | 556 | 556 | 93 3 | 1 9 | 460 | 2 | N | 3 | 2 | 1 | | | 3 |
| 12 | 0 | | 615 | -0- | 615 | 1171 | 91 4 | 1 9 | 520 | 2 | N | 4 | 5 | 1 | | | 2 |
| 01 | 0 | | 600 | -0- | 600 | 1771 | 91 2 | 1 9 | 507 | 2 | N | 2 | 2 | 1 | | | 2 |
| 02 | 2229 | N | 458 | -0- | -1771 | -0- | 93 2 | 1 9 | 363 | 2 | N | 2 | 2 | 1 | | | 2 |

HEREFORD, L.M. WELL #: 40 RRCID -> 142632 COMPL. DATE 08/18/1992 TOTAL DEPTH 8250 PERF. 7716 - 7752

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

HEREFORD -T- WELL #: 40 RRCID -> 150205 COMPL. DATE 06/10/1994 TOTAL DEPTH 8200 PERF. 7460 - 7614

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1200 | N | 1182 | -0- | -18 | -0- | 194 8 | 1 9 | 980 | 2 | N | 7 | 4 | 1 | | | 5 |
| 10 | 1235 | N | 1235 | -0- | -0- | -0- | 200 9 | 1 9 | 1026 | 2 | N | 8 | 8 | 1 | | | 5 |
| 11 | 1290 | N | 1258 | -0- | -32 | -0- | 211 6 | 1 9 | 1041 | 2 | N | 5 | 4 | 1 | | | 6 |
| 12 | 0 | | 1528 | -0- | 1528 | 1528 | 225 10 | 1 9 | 1293 | 2 | N | 9 | 10 | 1 | | | 5 |
| 01 | 0 | | 1444 | -0- | 1444 | 2972 | 219 7 | 1 9 | 1218 | 2 | N | 6 | 5 | 1 | | | 6 |
| 02 | 2800 | N | 958 | -0- | -1842 | 1130 | 195 4 | 1 9 | 759 | 2 | N | 4 | 5 | 1 | | | 5 |

BASHARA-HEREFORD (7300) //CONT.// 05993 600 NON-ASSOCIATED CAPACITY CNTY: WEBB
MERIT ENERGY COMPANY //CONT.// 561136
HEREFORD, L. M. -A- WELL #: 44 RRCID -> 151290 COMPL. DATE 09/08/1994 TOTAL DEPTH 8800 PERF. 7978 - 8062

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 970 | N | 970 | -0- | -0- | -0- | 159 | 1 | 805 | 2 | N | 5 | 3 | 1 | | | 4 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 10 | 1009 | N | 1009 | -0- | -0- | -0- | 163 | 1 | 839 | 2 | N | 6 | 6 | 1 | | | 4 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 11 | 0 | | 940 | -0- | 940 | 940 | 158 | 1 | 778 | 2 | N | 4 | 3 | 1 | | | 5 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 0 | | 1168 | -0- | 1168 | 2108 | 172 | 1 | 988 | 2 | N | 7 | 8 | 1 | | | 4 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 01 | 0 | | 1113 | -0- | 1113 | 3221 | 169 | 1 | 941 | 2 | N | 3 | 3 | 1 | | | 4 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 2800 | N | 836 | -0- | -1964 | 1257 | 170 | 1 | 662 | 2 | N | 4 | 4 | 1 | | | 4 |
| | | | | | | | 4 | 9 | | | | | | | | | |

SOB MIN FEE WELL #: 2 RRCID -> 155458 COMPL. DATE 06/07/1995 TOTAL DEPTH 9150 PERF. 7440 - 7482

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 240 | N | 208 | -0- | -32 | -0- | 34 | 1 | 172 | 2 | N | 2 | 1 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 316 | N | 316 | -0- | -0- | -0- | 51 | 1 | 264 | 2 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 0 | | 275 | -0- | 275 | 275 | 46 | 1 | 227 | 2 | N | 2 | 1 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 0 | | 290 | -0- | 290 | 565 | 43 | 1 | 245 | 2 | N | 2 | 3 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 0 | | 247 | -0- | 247 | 812 | 37 | 1 | 209 | 2 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 1087 | N | 275 | -0- | -812 | -0- | 56 | 1 | 218 | 2 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |

HEREFORD, L. M. "B" WELL #: 47 RRCID -> 155901 COMPL. DATE 02/07/1995 TOTAL DEPTH 8700 PERF. 7810 - 8038

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 68 | N | 68 | -0- | -0- | -0- | 11 | 1 | 57 | 2 | N | -0- | | | | | -0- |
| 10 | 66 | N | 66 | -0- | -0- | -0- | 11 | 1 | 55 | 2 | N | -0- | | | | | -0- |
| 11 | 0 | | 63 | -0- | 63 | 63 | 11 | 1 | 52 | 2 | N | -0- | | | | | -0- |
| 12 | 0 | | 74 | -0- | 74 | 137 | 11 | 1 | 62 | 2 | N | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 0 | | 72 | -0- | 72 | 209 | 11 | 1 | 61 | 2 | N | -0- | | | | | -0- |
| 02 | 273 | N | 64 | -0- | -209 | -0- | 13 | 1 | 51 | 2 | N | -0- | | | | | -0- |

HEREFORD -T- WELL #: 48 RRCID -> 168181 COMPL. DATE 04/09/1998 TOTAL DEPTH 7750 PERF. 6889 - 7406

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3840 | X | 3738 | -0- | -102 | -0- | 3720 | 2 | 18 | 9 | N | 16 | 10 | 1 | | | 13 |
| 10 | 3968 | X | 3517 | -0- | -451 | -0- | 3494 | 2 | 23 | 9 | N | 21 | 21 | 1 | | | 13 |
| 11 | 3780 | X | 3294 | -0- | -486 | -0- | 3277 | 2 | 17 | 9 | N | 15 | 11 | 1 | | | 17 |
| 12 | 0 | | 3016 | -0- | 3016 | 3016 | 2993 | 2 | 23 | 9 | N | 21 | 26 | 1 | | | 12 |
| 01 | 0 | | 3489 | -0- | 3489 | 6505 | 3477 | 2 | 12 | 9 | N | 11 | 11 | 1 | | | 12 |
| 02 | 10464 | X | 3959 | -0- | -6505 | -0- | 3940 | 2 | 19 | 9 | N | 17 | 12 | 1 | | | 17 |

HEREFORD -T- WELL #: 46 RRCID -> 169352 COMPL. DATE 05/13/1998 TOTAL DEPTH 9219 PERF. 7707 - 8954

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1020 | N | 489 | -0- | -531 | -0- | 486 | 2 | 3 | 9 | N | 3 | 2 | 1 | | | 2 |
| 10 | 558 | N | 449 | -0- | -109 | -0- | 446 | 2 | 3 | 9 | N | 3 | 3 | 1 | | | 2 |
| 11 | 450 | N | 402 | -0- | -48 | -0- | 400 | 2 | 2 | 9 | N | 2 | 2 | 1 | | | 2 |
| 12 | 0 | | 283 | -0- | 283 | 283 | 281 | 2 | 2 | 9 | N | 2 | 3 | 1 | | | 1 |
| 01 | 0 | | 679 | -0- | 679 | 962 | 677 | 2 | 2 | 9 | N | 2 | 1 | 1 | | | 2 |
| 02 | 1622 | N | 660 | -0- | -962 | -0- | 657 | 2 | 3 | 9 | N | 3 | 2 | 1 | | | 3 |

BASHARA-HEREFORD (7300) //CONT.// 05993 600 NON-ASSOCIATED CAPACITY CNTY: WEBB
MERIT ENERGY COMPANY //CONT.// 561136
HEREFORD -T- WELL #: 45 RRCID -> 170303 COMPL. DATE 07/16/1998 TOTAL DEPTH 7926 PERF. 6934 - 7807

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1740 | N | 806 | -0- | -934 | -0- | 800 | 2 | 6 | 9 | N | 5 | 3 | 1 | | | 4 |
| 10 | 1550 | N | 579 | -0- | -971 | -0- | 573 | 2 | 6 | 9 | N | 5 | 6 | 1 | | | 3 |
| 11 | 1140 | N | 470 | -0- | -670 | -0- | 467 | 2 | 3 | 9 | N | 3 | 3 | 1 | | | 3 |
| 12 | 0 | | 700 | -0- | 700 | 700 | 697 | 2 | 3 | 9 | N | 3 | 4 | 1 | | | 2 |
| 01 | 0 | | 659 | -0- | 659 | 1359 | 658 | 2 | 1 | 9 | N | 1 | 2 | 1 | | | 1 |
| 02 | 1991 | N | 632 | -0- | -1359 | -0- | 630 | 2 | 2 | 9 | N | 2 | 1 | 1 | | | 2 |

HEREFORD -T- WELL #: 51 RRCID -> 173097 COMPL. DATE 04/08/1999 TOTAL DEPTH 7400 PERF. 7090 - 7118

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

HEREFORD, L. M. -A- WELL #: 53 RRCID -> 233205 COMPL. DATE 10/31/2007 TOTAL DEPTH 8625 PERF. 7434 - 8351

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2250 | N | 2150 | -0- | -100 | -0- | 2139 | 2 | 11 | 9 | N | 10 | 6 | 1 | | | 18 |
| 10 | 2356 | N | 2119 | -0- | -237 | -0- | 2106 | 2 | 13 | 9 | N | 12 | 12 | 1 | | | 18 |
| 11 | 2130 | N | 1990 | -0- | -140 | -0- | 1981 | 2 | 9 | 9 | N | 8 | 7 | 1 | | | 19 |
| 12 | 0 | | 2193 | -0- | 2193 | 2193 | 2181 | 2 | 12 | 9 | N | 11 | 14 | 1 | | | 16 |
| 01 | 0 | | 2188 | -0- | 2188 | 4381 | 2181 | 2 | 7 | 9 | N | 6 | 6 | 1 | | | 16 |
| 02 | 2800 | N | 1807 | -0- | -993 | 3388 | 1797 | 2 | 10 | 9 | N | 9 | 6 | 1 | | | 19 |

HEREFORD, L. M. -T- WELL #: 52 RRCID -> 242086 COMPL. DATE 11/27/2007 TOTAL DEPTH 7800 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

HEREFORD, L.M.-B- WELL #: 54 RRCID -> 251314 COMPL. DATE 01/25/2008 TOTAL DEPTH 8290 PERF. 7570 - 8040

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 470 | N | 470 | -0- | -0- | -0- | 77 | 1 | 391 | 2 | N | 2 | 1 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 465 | N | 445 | -0- | -20 | -0- | 72 | 1 | 370 | 2 | N | 3 | 3 | 1 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 0 | | 440 | -0- | 440 | 440 | 74 | 1 | 365 | 2 | N | 1 | 1 | 1 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 0 | | 508 | -0- | 508 | 948 | 75 | 1 | 429 | 2 | N | 4 | 4 | 1 | | | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 01 | 0 | | 549 | -0- | 549 | 1497 | 83 | 1 | 464 | 2 | N | 2 | 2 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 1941 | N | 444 | -0- | -1497 | -0- | 90 | 1 | 352 | 2 | N | 2 | 2 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |

BEAURLINE (VICKSBURG L) 06546 050 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
GENNESARET INVESTMENTS, LLC 300228
BEAURLINE, A.W. WELL #: 4 RRCID -> 082569 COMPL. DATE 04/24/1979 TOTAL DEPTH 15000 PERF. 11879 - 11902

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | | 0 | 212 | -0- | 212 | 212 | 212 | 3 | | | Y | -0- | | | | | -0- |
| 10 | DLQ G-10 | | 182 | -0- | 182 | 394 | 182 | 3 | | | Y | -0- | | | | | -0- |
| 11 | DLQ G-10 | | 213 | -0- | 213 | 607 | 213 | 3 | | | Y | -0- | | | | | -0- |
| 12 | DLQ G-10 | | 171 | -0- | 171 | 778 | 171 | 3 | | | Y | -0- | | | | | -0- |
| 01 | DLQ G-10 | | 218 | -0- | 218 | 996 | 218 | 3 | | | Y | -0- | | | | | -0- |
| 02 | DLQ G-10 | | 200 | -0- | 200 | 1196 | 200 | 3 | | | Y | -0- | | | | | -0- |

BEAURLINE (VICKSBURG R) 06546 100 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
GENNESARET INVESTMENTS, LLC 300228
BEAURLINE, A. W. ET AL WELL #: 1 RRCID -> 073341 COMPL. DATE 09/04/1977 TOTAL DEPTH 14510 PERF.12060 - 12140

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 870 | -0- | 870 | 870 | 870 | 3 | | | N | -0- | | | | | 2 |
| 10 | 0 | | 648 | -0- | 648 | 1518 | 648 | 3 | | | N | -0- | | | | | 2 |
| 11 | 0 | | 860 | -0- | 860 | 2378 | 860 | 3 | | | N | -0- | | | | | 2 |
| 12 | 0 | | 692 | -0- | 692 | 3070 | 692 | 3 | | | N | -0- | | | | | 2 |
| 01 | 3100 | N | 901 | -0- | -2199 | 871 | 901 | 3 | | | N | -0- | | | | | 2 |
| 02 | 1729 | N | 858 | -0- | -871 | -0- | 858 | 3 | | | N | -0- | | | | | 2 |

BEAURLINE, A. W. WELL #: 2 RRCID -> 087662 COMPL. DATE 11/22/1979 TOTAL DEPTH 14025 PERF.12189 - 12247

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 330 | -0- | 330 | 330 | 330 | 3 | | | Y | -0- | | | | | -0- |
| 10 | DLQ G-10 | | 283 | -0- | 283 | 613 | 283 | 3 | | | Y | -0- | | | | | -0- |
| 11 | DLQ G-10 | | 331 | -0- | 331 | 944 | 331 | 3 | | | Y | -0- | | | | | -0- |
| 12 | DLQ G-10 | | 266 | -0- | 266 | 1210 | 266 | 3 | | | Y | -0- | | | | | -0- |
| 01 | DLQ G-10 | | 317 | -0- | 317 | 1527 | 317 | 3 | | | Y | -0- | | | | | -0- |
| 02 | DLQ G-10 | | 290 | -0- | 290 | 1817 | 290 | 3 | | | Y | -0- | | | | | -0- |

BEAURLINE (VICKSBURG 12100) 06546 130 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
GENNESARET INVESTMENTS, LLC 300228
BEAURLINE, A. W. WELL #: 3 RRCID -> 106082 COMPL. DATE 04/06/1983 TOTAL DEPTH 13987 PERF.12105 - 12225

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 212 | -0- | 212 | 212 | 212 | 3 | | | Y | -0- | | | | | -0- |
| 10 | DLQ G-10 | | 182 | -0- | 182 | 394 | 182 | 3 | | | Y | -0- | | | | | -0- |
| 11 | DLQ G-10 | | 213 | -0- | 213 | 607 | 213 | 3 | | | Y | -0- | | | | | -0- |
| 12 | DLQ G-10 | | 171 | -0- | 171 | 778 | 171 | 3 | | | Y | -0- | | | | | -0- |
| 01 | DLQ G-10 | | 218 | -0- | 218 | 996 | 218 | 3 | | | Y | -0- | | | | | -0- |
| 02 | DLQ G-10 | | 200 | -0- | 200 | 1196 | 200 | 3 | | | Y | -0- | | | | | -0- |

BEAURLINE (7100) 06546 852 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
GENNESARET INVESTMENTS, LLC 300228
BEAURLINE, A. W. WELL #: 6 RRCID -> 157735 COMPL. DATE 12/27/1995 TOTAL DEPTH 6512 PERF. 6255 - 6265

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

BECCERO CREEK (LOBO CONS.) 06585 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
L.T.D. EXPLORATIONS INC. 480259
BARNES EST. WELL #: 1 RRCID -> 145781 COMPL. DATE 02/04/1993 TOTAL DEPTH 7708 PERF. 6770 - 7322

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1140 | N | 1045 | -0- | -95 | -0- | 3 | 1 | 1042 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | | 1255 | -0- | 1255 | 1255 | 3 | 1 | 1252 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 1122 | -0- | 1122 | 2377 | 3 | 1 | 1119 | 2 | Y | -0- | | | | | -0- |
| 12 | 0 | | 1138 | -0- | 1138 | 3515 | 3 | 1 | 1135 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 1086 | -0- | 1086 | 4601 | 3 | 1 | 1083 | 2 | Y | -0- | | | | | -0- |
| *02 | 2800 | N | 945 | -0- | -1855 | 2746 | 3 | 1 | 942 | 2 | Y | -0- | | | | | -0- |

BARNES EST. WELL #: 2-C RRCID -> 145784 COMPL. DATE 02/05/1993 TOTAL DEPTH 7620 PERF. 6788 - 6816

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

BECCERO CREEK (LOBO CONS.) //CONT.// 06585 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
L.T.D. EXPLORATIONS INC. //CONT.// 480259

BARNES EST. WELL #: 2-T RRCID -> 145785 COMPL. DATE 02/05/1993 TOTAL DEPTH 7620 PERF. 7294 - 7270

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BARNES EST. WELL #: 4 RRCID -> 173921 COMPL. DATE 03/01/1999 TOTAL DEPTH 7702 PERF. 7354 - 7372

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

BARNES WELL #: 5 RRCID -> 232605 COMPL. DATE 09/11/2007 TOTAL DEPTH 7954 PERF. 7001 - 7078

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BARNES ESTATE WELL #: 6 RRCID -> 233642 COMPL. DATE 12/17/2007 TOTAL DEPTH 7566 PERF. 6707 - 6715

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 61 | N | 61 | -0- | -0- | -0- | 55 | 1 | 6 | 2 | N | -0- | | | | | 4 |
| 10 | 0 | | 74 | -0- | 74 | 74 | 67 | 1 | 7 | 2 | N | -0- | | | | | 4 |
| 11 | 0 | | 65 | -0- | 65 | 139 | 59 | 1 | 6 | 2 | N | -0- | | | | | 4 |
| 12 | 0 | | 69 | -0- | 69 | 208 | 63 | 1 | 6 | 2 | N | -0- | | | | | 4 |
| 01 | 0 | | 66 | -0- | 66 | 274 | 60 | 1 | 6 | 2 | N | -0- | | | | | 4 |
| *02 | 331 | N | 57 | -0- | -274 | -0- | 52 | 1 | 5 | 2 | N | -0- | | | | | 4 |

BARNES ESTATE WELL #: 7 RRCID -> 247840 COMPL. DATE 01/20/2009 TOTAL DEPTH 7650 PERF. 6602 - 7232

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BARNES ESTATE WELL #: 8 RRCID -> 253312 COMPL. DATE 02/19/2009 TOTAL DEPTH 8000 PERF. 6930 - 7104

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 10 | N | 9 | -0- | -1 | -0- | 8 | 1 | 1 | 2 | N | -0- | | | | | 3 |
| 10 | 0 | | 11 | -0- | 11 | 11 | 10 | 1 | 1 | 2 | N | -0- | | | | | 3 |
| 11 | 0 | | 10 | -0- | 10 | 21 | 9 | 1 | 1 | 2 | N | -0- | | | | | 3 |
| 12 | 0 | | 10 | -0- | 10 | 31 | 9 | 1 | 1 | 2 | N | -0- | | | | | 3 |
| 01 | 0 | | 9 | -0- | 9 | 40 | 8 | 1 | 1 | 2 | N | -0- | | | | | 3 |
| *02 | 49 | N | 9 | -0- | -40 | -0- | 8 | 1 | 1 | 2 | N | -0- | | | | | 3 |

BARNES ESTATE WELL #: 9 RRCID -> 274915 COMPL. DATE 03/31/2014 TOTAL DEPTH 7446 PERF. 6654 - 7338

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

BECCERO CREEK (LOBO CONS.) //CONT.// 06585 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
WHITE OAK OPERATING COMPANY LLC 916954
SOUTH CALLAGHAN RANCH WELL #: 12 RRCID -> 127869 COMPL. DATE 03/19/1988 TOTAL DEPTH 8300 PERF. 7443 - 7587

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SOUTH CALLAGHAN RANCH WELL #: 25 RRCID -> 134023 COMPL. DATE 05/08/2010 TOTAL DEPTH 8100 PERF. 4610 - 4855

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SOUTH CALLAGHAN RANCH WELL #: 24 RRCID -> 134024 COMPL. DATE 03/27/1990 TOTAL DEPTH 10500 PERF.10200 - 10278

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SOUTH CALLAGHAN RANCH WELL #: 26 RRCID -> 134062 COMPL. DATE 03/17/1990 TOTAL DEPTH 8000 PERF. 6842 - 6916

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SOUTH CALLAGHAN RANCH WELL #: 42 RRCID -> 138684 COMPL. DATE 12/31/1992 TOTAL DEPTH 8550 PERF. 7300 - 8186

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 241 N | 241 | -0- | -0- | -0- | 13 | 1 | 228 | 2 | N | -0- | | | | | 2 |
| 10 | 217 N | 154 | -0- | -63 | -0- | 8 | 1 | 146 | 2 | N | -0- | | | | | 2 |
| 11 | 429 N | 429 | -0- | -0- | -0- | 23 | 1 | 406 | 2 | N | -0- | | | | | 2 |
| 12 | 357 N | 357 | -0- | -0- | -0- | 19 | 1 | 338 | 2 | N | -0- | | | | | 2 |
| 01 | 500 N | 500 | -0- | -0- | -0- | 25 | 1 | 475 | 2 | N | -0- | | | | | 2 |
| 02 | 392 N | 243 | -0- | -149 | -0- | 13 | 1 | 230 | 2 | N | -0- | | | | | 2 |

SOUTH CALLAGHAN RANCH WELL #: 43 RRCID -> 139701 COMPL. DATE 07/30/1992 TOTAL DEPTH 12000 PERF. 7524 - 7654

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 180 N | 169 | -0- | -11 | -0- | 9 | 1 | 160 | 2 | Y | -0- | | | | | -0- |
| 10 | 248 N | 164 | -0- | -84 | -0- | 9 | 1 | 155 | 2 | Y | -0- | | | | | -0- |
| 11 | 210 N | 169 | -0- | -41 | -0- | 9 | 1 | 160 | 2 | Y | -0- | | | | | -0- |
| 12 | 195 N | 195 | -0- | -0- | -0- | 10 | 1 | 185 | 2 | Y | -0- | | | | | -0- |
| 01 | 217 N | 217 | -0- | -0- | -0- | 11 | 1 | 206 | 2 | Y | -0- | | | | | -0- |
| 02 | 168 N | 153 | -0- | -15 | -0- | 9 | 1 | 144 | 2 | Y | -0- | | | | | -0- |

SOUTH CALLAGHAN RANCH WELL #: 30 RRCID -> 141506 COMPL. DATE 04/27/1992 TOTAL DEPTH 8775 PERF. 7483 - 7632

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BECCERO CREEK (LOBO CONS.) //CONT.// 06585 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
WHITE OAK OPERATING COMPANY LLC //CONT.// 916954
SOUTH CALLAGHAN RANCH WELL #: 46 RRCID -> 141892 COMPL. DATE 12/30/1992 TOTAL DEPTH 7950 PERF. 6726 - 6987

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1410 | N | 1343 | -0- | -67 | -0- | 81 | 1 | 1256 | 2 | N | 5 | 7 | 1 | | | 7 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 10 | 1426 | N | 1323 | -0- | -103 | -0- | 91 | 1 | 1225 | 2 | N | 6 | 7 | 1 | | | 6 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 11 | 1140 | N | 1087 | -0- | -53 | -0- | 76 | 1 | 1004 | 2 | N | 6 | | | | | 12 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 12 | 1395 | N | 1133 | -0- | -262 | -0- | 82 | 1 | 1047 | 2 | N | 4 | 8 | 1 | | | 8 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 01 | 1351 | N | 1351 | -0- | -0- | -0- | 97 | 1 | 1244 | 2 | N | 9 | 15 | 1 | | | 2 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 02 | 2800 | N | 2879 | -0- | 79 | 79 | 215 | 1 | 2660 | 2 | N | 4 | | | | | 6 |
| | | | | | | | 4 | 9 | | | | | | | | | |

SOUTH CALLAGHAN RANCH WELL #: 71 RRCID -> 141896 COMPL. DATE 06/12/1992 TOTAL DEPTH 7900 PERF. 6786 - 6934

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

SOUTH CALLAGHAN RANCH WELL #: 26 RRCID -> 142417 COMPL. DATE 04/23/1993 TOTAL DEPTH 8000 PERF. 6700 - 6916

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 840 | N | 514 | -0- | -326 | -0- | 31 | 1 | 479 | 2 | N | 4 | 6 | 1 | | | 7 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 10 | 855 | N | 855 | -0- | -0- | -0- | 59 | 1 | 789 | 2 | N | 6 | 7 | 1 | | | 6 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 11 | 810 | N | 679 | -0- | -131 | -0- | 47 | 1 | 625 | 2 | N | 6 | | | | | 12 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 12 | 809 | N | 809 | -0- | -0- | -0- | 59 | 1 | 746 | 2 | N | 4 | 7 | 1 | | | 9 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 01 | 868 | N | 788 | -0- | -80 | -0- | 56 | 1 | 723 | 2 | N | 8 | 14 | 1 | | | 3 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 02 | 644 | N | 463 | -0- | -181 | -0- | 34 | 1 | 426 | 2 | N | 3 | | | | | 6 |
| | | | | | | | 3 | 9 | | | | | | | | | |

SOUTH CALLAGHAN RANCH WELL #: 12 RRCID -> 142489 COMPL. DATE 08/31/1992 TOTAL DEPTH 8300 PERF. 6914 - 6933

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1408 | N | 1408 | -0- | -0- | -0- | 85 | 1 | 1319 | 2 | N | 4 | 7 | 1 | | | 7 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 10 | 1458 | N | 1458 | -0- | -0- | -0- | 100 | 1 | 1351 | 2 | N | 6 | 7 | 1 | | | 6 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 11 | 1317 | N | 1317 | -0- | -0- | -0- | 92 | 1 | 1218 | 2 | N | 6 | | | | | 12 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 12 | 1457 | N | 1254 | -0- | -203 | -0- | 91 | 1 | 1157 | 2 | N | 5 | 8 | 1 | | | 9 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 01 | 1457 | N | 1213 | -0- | -244 | -0- | 87 | 1 | 1117 | 2 | N | 8 | 15 | 1 | | | 2 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 02 | 1232 | N | 1045 | -0- | -187 | -0- | 78 | 1 | 963 | 2 | N | 4 | | | | | 6 |
| | | | | | | | 4 | 9 | | | | | | | | | |

BECCERO CREEK (LOBO CONS.) //CONT.// 06585 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
WHITE OAK OPERATING COMPANY LLC //CONT.// 916954
SOUTH CALLAGHAN RANCH WELL #: 24 RRCID -> 142539 COMPL. DATE 12/01/2004 TOTAL DEPTH 10500 PERF. 6640 - 6974

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1590 | N | 1486 | -0- | -104 | -0- | 90 | 1 4 9 | 1392 | 2 | N | 4 | 7 | 1 | | | 7 |
| 10 | 1488 | N | 1336 | -0- | -152 | -0- | 92 | 1 7 9 | 1237 | 2 | N | 6 | 7 | 1 | | | 6 |
| 11 | 1448 | N | 1448 | -0- | -0- | -0- | 101 | 1 7 9 | 1340 | 2 | N | 6 | | | | | 12 |
| 12 | 1550 | N | 1470 | -0- | -80 | -0- | 107 | 1 6 9 | 1357 | 2 | N | 5 | 8 | 1 | | | 9 |
| 01 | 1496 | N | 1496 | -0- | -0- | -0- | 108 | 1 9 9 | 1379 | 2 | N | 8 | 15 | 1 | | | 2 |
| 02 | 1344 | N | 1303 | -0- | -41 | -0- | 97 | 1 4 9 | 1202 | 2 | N | 4 | | | | | 6 |

SOUTH CALLAGHAN RANCH WELL #: 81 RRCID -> 142843 COMPL. DATE 11/13/1993 TOTAL DEPTH 8900 PERF. 7351 - 7954

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SOUTH CALLAGHAN RANCH WELL #: 41 RRCID -> 143216 COMPL. DATE 11/08/1992 TOTAL DEPTH 8400 PERF. 7490 - 7994

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 180 | N | 165 | -0- | -15 | -0- | 10 | 1 4 9 | 151 | 2 | N | 4 | 5 | 1 | | | 9 |
| 10 | 510 | N | 510 | -0- | -0- | -0- | 35 | 1 7 9 | 468 | 2 | N | 6 | 7 | 1 | | | 8 |
| 11 | 510 | N | 510 | -0- | -0- | -0- | 35 | 1 4 9 | 471 | 2 | N | 4 | | | | | 12 |
| 12 | 871 | N | 871 | -0- | -0- | -0- | 63 | 1 6 9 | 802 | 2 | N | 5 | 8 | 1 | | | 9 |
| 01 | 788 | N | 788 | -0- | -0- | -0- | 56 | 1 9 9 | 723 | 2 | N | 8 | 14 | 1 | | | 3 |
| 02 | 660 | N | 660 | -0- | -0- | -0- | 49 | 1 3 9 | 608 | 2 | N | 3 | | | | | 6 |

SOUTH CALLAGHAN RANCH WELL #: 93 RRCID -> 143688 COMPL. DATE 12/07/1992 TOTAL DEPTH 7900 PERF. 7430 - 7524

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2700 | X | 2658 | -0- | -42 | -0- | 161 | 1 4 9 | 2493 | 2 | N | 4 | 7 | 1 | | | 6 |
| 10 | 2790 | X | 2483 | -0- | -307 | -0- | 171 | 1 8 9 | 2304 | 2 | N | 7 | 7 | 1 | | | 6 |
| 11 | 2610 | X | 2135 | -0- | -475 | -0- | 149 | 1 6 9 | 1980 | 2 | N | 5 | | | | | 11 |
| 12 | 2759 | X | 2420 | -0- | -339 | -0- | 176 | 1 6 9 | 2238 | 2 | N | 5 | 8 | 1 | | | 8 |
| 01 | 2759 | X | 2531 | -0- | -228 | -0- | 183 | 1 9 9 | 2339 | 2 | N | 8 | 15 | 1 | | | 1 |
| 02 | 2492 | X | 2125 | -0- | -367 | -0- | 158 | 1 4 9 | 1963 | 2 | N | 4 | | | | | 5 |

BECCERO CREEK (LOBO CONS.) //CONT.// 06585 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
WHITE OAK OPERATING COMPANY LLC //CONT.// 916954
SOUTH CALLAGHAN RANCH WELL #: 85 RRCID -> 143897 COMPL. DATE 12/02/2004 TOTAL DEPTH 8800 PERF. 7994 - 8160

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 180 | N | 98 | -0- | | -82 | -0- | 5 | 1 | 89 | 2 | N | 4 | 5 | 1 | | | 2 |
| | | | | | | | | 4 | 9 | | | | | | | | | |
| 10 | 93 | N | 84 | -0- | | -9 | -0- | 4 | 1 | 71 | 2 | N | 8 | 6 | 1 | | | 4 |
| | | | | | | | | 9 | 9 | | | | | | | | | |
| 11 | 180 | N | 176 | -0- | | -4 | -0- | 9 | 1 | 161 | 2 | N | 5 | 7 | 1 | | | 2 |
| | | | | | | | | 6 | 9 | | | | | | | | | |
| 12 | 93 | N | 92 | -0- | | -1 | -0- | 5 | 1 | 84 | 2 | N | 3 | 4 | 1 | | | 1 |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| 01 | 118 | N | 118 | -0- | | -0- | -0- | 6 | 1 | 111 | 2 | N | 1 | 2 | 1 | | | -0- |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 168 | N | 126 | -0- | | -42 | -0- | 7 | 1 | 115 | 2 | N | 4 | 2 | 1 | | | 2 |
| | | | | | | | | 4 | 9 | | | | | | | | | |

SOUTH CALLAGHAN RANCH WELL #: 74 RRCID -> 143898 COMPL. DATE N/A TOTAL DEPTH 8810 PERF. 7707 - 7980

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3845 | X | 3845 | -0- | | -0- | -0- | 210 | 1 | 3568 | 2 | N | 61 | 59 | 1 | | | 30 |
| | | | | | | | | 67 | 9 | | | | | | | | | |
| 10 | 0 | | 3728 | -0- | | 3728 | 3728 | 197 | 1 | 3435 | 2 | N | 87 | 73 | 1 | | | 44 |
| | | | | | | | | 96 | 9 | | | | | | | | | |
| 11 | 0 | | 3003 | -0- | | 3003 | 6731 | 159 | 1 | 2807 | 2 | N | 34 | 62 | 1 | | | 16 |
| | | | | | | | | 37 | 9 | | | | | | | | | |
| 12 | 0 | | 2944 | -0- | | 2944 | 9675 | 150 | 1 | 2736 | 2 | N | 53 | 49 | 1 | | | 20 |
| | | | | | | | | 58 | 9 | | | | | | | | | |
| 01 | 0 | | 2893 | -0- | | 2893 | 12568 | 141 | 1 | 2715 | 2 | N | 34 | 39 | 1 | | | 15 |
| | | | | | | | | 37 | 9 | | | | | | | | | |
| 02 | 15527 | X | 2959 | -0- | | -12568 | -0- | 158 | 1 | 2727 | 2 | N | 67 | 44 | 1 | | | 38 |
| | | | | | | | | 74 | 9 | | | | | | | | | |

SOUTH CALLAGHAN RANCH WELL #: 98 RRCID -> 143953 COMPL. DATE 12/02/2004 TOTAL DEPTH 8940 PERF. 8018 - 8172

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 150 | N | 108 | -0- | | -42 | -0- | 6 | 1 | 99 | 2 | N | 3 | 3 | 1 | | | 2 |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 248 | N | 114 | -0- | | -134 | -0- | 6 | 1 | 104 | 2 | N | 4 | 4 | 1 | | | 2 |
| | | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 150 | N | 52 | -0- | | -98 | -0- | 3 | 1 | 45 | 2 | N | 4 | 4 | 1 | | | 2 |
| | | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 152 | N | 152 | -0- | | -0- | -0- | 8 | 1 | 138 | 2 | N | 5 | 5 | 1 | | | 2 |
| | | | | | | | | 6 | 9 | | | | | | | | | |
| 01 | 124 | N | 121 | -0- | | -3 | -0- | 6 | 1 | 113 | 2 | N | 2 | 3 | 1 | | | 1 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 161 | N | 161 | -0- | | -0- | -0- | 9 | 1 | 148 | 2 | N | 4 | 3 | 1 | | | 2 |
| | | | | | | | | 4 | 9 | | | | | | | | | |

SOUTH CALLAGHAN RANCH WELL #: 4 RRCID -> 143971 COMPL. DATE 12/16/1992 TOTAL DEPTH 10500 PERF. 7706 - 7972

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 395 | N | 395 | -0- | | -0- | -0- | 22 | 1 | 365 | 2 | N | 7 | 8 | 1 | | | 3 |
| | | | | | | | | 8 | 9 | | | | | | | | | |
| 10 | 0 | | 417 | -0- | | 417 | 417 | 22 | 1 | 385 | 2 | N | 9 | 8 | 1 | | | 4 |
| | | | | | | | | 10 | 9 | | | | | | | | | |
| 11 | 0 | | 387 | -0- | | 387 | 804 | 20 | 1 | 359 | 2 | N | 7 | 8 | 1 | | | 3 |
| | | | | | | | | 8 | 9 | | | | | | | | | |
| 12 | 0 | | 443 | -0- | | 443 | 1247 | 23 | 1 | 412 | 2 | N | 7 | 7 | 1 | | | 3 |
| | | | | | | | | 8 | 9 | | | | | | | | | |
| 01 | 0 | | 432 | -0- | | 432 | 1679 | 21 | 1 | 407 | 2 | N | 4 | 5 | 1 | | | 2 |
| | | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 2030 | N | 351 | -0- | | -1679 | -0- | 19 | 1 | 325 | 2 | N | 6 | 4 | 1 | | | 4 |
| | | | | | | | | 7 | 9 | | | | | | | | | |

BECCERO CREEK (LOBO CONS.) //CONT.// 06585 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
WHITE OAK OPERATING COMPANY LLC //CONT.// 916954
SOUTH CALLAGHAN RANCH WELL #: 73 RRCID -> 144024 COMPL. DATE N/A TOTAL DEPTH 8656 PERF. 7502 - 7780

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 840 | N | 178 | -0- | -662 | -0- | 10 | 1 | 166 | 2 | N | 2 | 5 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 1023 | N | 583 | -0- | -440 | -0- | 32 | 1 | 547 | 2 | N | 4 | 3 | 1 | | | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 1134 | N | 1134 | -0- | -0- | -0- | 60 | 1 | 1066 | 2 | N | 7 | 6 | 1 | | | 3 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 12 | 1127 | N | 1127 | -0- | -0- | -0- | 58 | 1 | 1060 | 2 | N | 8 | 8 | 1 | | | 3 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 01 | 1052 | N | 1052 | -0- | -0- | -0- | 52 | 1 | 996 | 2 | N | 4 | 5 | 1 | | | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 1064 | N | 821 | -0- | -243 | -0- | 45 | 1 | 770 | 2 | N | 5 | 4 | 1 | | | 3 |
| | | | | | | | 6 | 9 | | | | | | | | | |

SOUTH CALLAGHAN RANCH WELL #: 57 RRCID -> 144026 COMPL. DATE N/A TOTAL DEPTH 8770 PERF. 7418 - 8418

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

SOUTH CALLAGHAN RANCH WELL #: 102 RRCID -> 144569 COMPL. DATE 01/19/1993 TOTAL DEPTH 8668 PERF. 7461 - 7744

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | 3 | 1 | | | -0- |
| 10 | 0 | | 234 | -0- | 234 | 234 | 13 | 1 | 218 | 2 | N | 3 | 2 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 0 | | 394 | -0- | 394 | 628 | 21 | 1 | 365 | 2 | N | 7 | 5 | 1 | | | 3 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 12 | 0 | | 317 | -0- | 317 | 945 | 16 | 1 | 294 | 2 | N | 6 | 7 | 1 | | | 2 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 01 | 0 | | 329 | -0- | 329 | 1274 | 16 | 1 | 311 | 2 | N | 2 | 3 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 1576 | N | 302 | -0- | -1274 | -0- | 16 | 1 | 280 | 2 | N | 5 | 3 | 1 | | | 3 |
| | | | | | | | 6 | 9 | | | | | | | | | |

SOUTH CALLAGHAN RANCH WELL #: 62 RRCID -> 144570 COMPL. DATE 12/13/1992 TOTAL DEPTH 8850 PERF. 7611 - 7801

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3000 | X | 2437 | -0- | -563 | -0- | 134 | 1 | 2268 | 2 | N | 32 | 38 | 1 | | | 16 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 10 | 3100 | X | 2407 | -0- | -693 | -0- | 128 | 1 | 2233 | 2 | N | 42 | 37 | 1 | | | 21 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| 11 | 2820 | X | 2787 | -0- | -33 | -0- | 147 | 1 | 2605 | 2 | N | 32 | 38 | 1 | | | 15 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 12 | 2914 | X | 2611 | -0- | -303 | -0- | 134 | 1 | 2437 | 2 | N | 36 | 37 | 1 | | | 14 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 01 | 2952 | X | 2952 | -0- | -0- | -0- | 145 | 1 | 2788 | 2 | N | 17 | 23 | 1 | | | 8 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 02 | 2604 | X | 2173 | -0- | -431 | -0- | 117 | 1 | 2020 | 2 | N | 33 | 22 | 1 | | | 19 |
| | | | | | | | 36 | 9 | | | | | | | | | |

SOUTH CALLAGHAN RANCH WELL #: 108 RRCID -> 144571 COMPL. DATE 02/01/1993 TOTAL DEPTH 8100 PERF. 7219 - 7235

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

BECCERO CREEK (LOBO CONS.) //CONT.// 06585 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
WHITE OAK OPERATING COMPANY LLC //CONT.// 916954
SOUTH CALLAGHAN RANCH WELL #: 87 RRCID -> 146062 COMPL. DATE 05/13/1993 TOTAL DEPTH 7943 PERF. 6980 - 7170

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 150 | N | 12 | -0- | -138 | -0- | 8 | 2 | 4 | 9 | N | 4 | 6 | 1 | | | 2 |
| 10 | 124 | N | 42 | -0- | -82 | -0- | 2 | 1 | 31 | 2 | N | 8 | 6 | 1 | | | 4 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 11 | 150 | N | 149 | -0- | -1 | -0- | 8 | 1 | 134 | 2 | N | 6 | 7 | 1 | | | 3 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 12 | 40 | N | 40 | -0- | -0- | -0- | 2 | 1 | 32 | 2 | N | 5 | 6 | 1 | | | 2 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 01 | 98 | N | 98 | -0- | -0- | -0- | 5 | 1 | 91 | 2 | N | 2 | 3 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 140 | N | 99 | -0- | -41 | -0- | 5 | 1 | 91 | 2 | N | 3 | 2 | 1 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |

SOUTH CALLAGHAN RANCH WELL #: 118 RRCID -> 146338 COMPL. DATE 07/21/1993 TOTAL DEPTH 9124 PERF. 8623 - 8721

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 371 | N | 371 | -0- | -0- | -0- | 20 | 1 | 343 | 2 | N | 7 | 8 | 1 | | | 3 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 10 | 93 | N | 93 | -0- | -0- | -0- | 5 | 1 | 80 | 2 | N | 7 | 7 | 1 | | | 3 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 11 | 272 | N | 272 | -0- | -0- | -0- | 14 | 1 | 250 | 2 | N | 7 | 7 | 1 | | | 3 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 12 | 64 | N | 64 | -0- | -0- | -0- | 3 | 1 | 58 | 2 | N | 3 | 5 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 01 | 361 | N | 361 | -0- | -0- | -0- | 18 | 1 | 341 | 2 | N | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 353 | N | 353 | -0- | -0- | -0- | 19 | 1 | 328 | 2 | N | 5 | 3 | 1 | | | 3 |
| | | | | | | | 6 | 9 | | | | | | | | | |

G.B.G.L. & C. WELL #: 7 RRCID -> 146822 COMPL. DATE 09/26/1993 TOTAL DEPTH 8800 PERF. 7416 - 8204

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 839 | N | 839 | -0- | -0- | -0- | 57 | 1 | 778 | 2 | Y | 4 | 7 | 1 | | | 7 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 10 | 837 | N | 742 | -0- | -95 | -0- | 54 | 1 | 681 | 2 | Y | 6 | 7 | 1 | | | 6 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 11 | 810 | N | 765 | -0- | -45 | -0- | 55 | 1 | 703 | 2 | Y | 6 | | | | | 12 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 12 | 837 | N | 792 | -0- | -45 | -0- | 61 | 1 | 725 | 2 | Y | 5 | 8 | 1 | | | 9 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 01 | 912 | N | 912 | -0- | -0- | -0- | 68 | 1 | 835 | 2 | Y | 8 | 15 | 1 | | | 2 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 02 | 757 | N | 757 | -0- | -0- | -0- | 57 | 1 | 696 | 2 | Y | 4 | | | | | 6 |
| | | | | | | | 4 | 9 | | | | | | | | | |

SOUTH CALLAGHAN RANCH WELL #: 113 RRCID -> 146868 COMPL. DATE 09/30/1993 TOTAL DEPTH 8767 PERF. 7288 - 8530

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 345 | N | 345 | -0- | -0- | -0- | 19 | 1 | 318 | 2 | N | 7 | 8 | 1 | | | 3 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 10 | 341 | N | 335 | -0- | -6 | -0- | 18 | 1 | 307 | 2 | N | 9 | 8 | 1 | | | 4 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 11 | 330 | N | 287 | -0- | -43 | -0- | 15 | 1 | 264 | 2 | N | 7 | 8 | 1 | | | 3 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 12 | 372 | N | 295 | -0- | -77 | -0- | 15 | 1 | 274 | 2 | N | 5 | 6 | 1 | | | 2 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 01 | 347 | N | 347 | -0- | -0- | -0- | 17 | 1 | 326 | 2 | N | 4 | 4 | 1 | | | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 280 | N | 270 | -0- | -10 | -0- | 14 | 1 | 249 | 2 | N | 6 | 4 | 1 | | | 4 |
| | | | | | | | 7 | 9 | | | | | | | | | |

BECCERO CREEK (LOBO CONS.) //CONT.// 06585 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
WHITE OAK OPERATING COMPANY LLC //CONT.// 916954
G.B.G.L. & C. WELL #: 6 RRCID -> 146876 COMPL. DATE 09/28/1993 TOTAL DEPTH 8123 PERF. 6979 - 7678

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1156 | N | 1156 | -0- | -0- | -0- | 79 | 1 | 1077 | 2 | Y | -0- | | | | | -0- |
| 10 | 1269 | N | 1269 | -0- | -0- | -0- | 93 | 1 | 1176 | 2 | Y | -0- | | | | | -0- |
| 11 | 1080 | N | 1035 | -0- | -45 | -0- | 75 | 1 | 960 | 2 | Y | -0- | | | | | -0- |
| 12 | 1209 | N | 1044 | -0- | -165 | -0- | 81 | 1 | 963 | 2 | Y | -0- | | | | | -0- |
| 01 | 1271 | N | 1214 | -0- | -57 | -0- | 92 | 1 | 1122 | 2 | Y | -0- | | | | | -0- |
| 02 | 980 | N | 975 | -0- | -5 | -0- | 74 | 1 | 901 | 2 | Y | -0- | | | | | -0- |

G.B.G.L. & C. CO., LTD. WELL #: 8 RRCID -> 148545 COMPL. DATE 02/25/1994 TOTAL DEPTH 8020 PERF. 6940 - 7216

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 300 | N | 243 | -0- | -57 | -0- | 16 | 1 | 223 | 2 | Y | 4 | 7 | 1 | | | 7 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 10 | 310 | N | 281 | -0- | -29 | -0- | 20 | 1 | 254 | 2 | Y | 6 | 7 | 1 | | | 6 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 11 | 404 | N | 404 | -0- | -0- | -0- | 29 | 1 | 368 | 2 | Y | 6 | | | | | 12 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 12 | 408 | N | 408 | -0- | -0- | -0- | 31 | 1 | 371 | 2 | Y | 5 | 8 | 1 | | | 9 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 01 | 471 | N | 471 | -0- | -0- | -0- | 35 | 1 | 427 | 2 | Y | 8 | 15 | 1 | | | 2 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 02 | 330 | N | 330 | -0- | -0- | -0- | 25 | 1 | 301 | 2 | Y | 4 | | | | | 6 |
| | | | | | | | 4 | 9 | | | | | | | | | |

SOUTH CALLAGHAN RANCH WELL #: 121 RRCID -> 150026 COMPL. DATE 05/20/1994 TOTAL DEPTH 8750 PERF. 7692 - 8522

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 270 | N | 267 | -0- | -3 | -0- | 14 | 1 | 246 | 2 | N | 6 | 7 | 1 | | | 3 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 10 | 283 | N | 283 | -0- | -0- | -0- | 15 | 1 | 259 | 2 | N | 8 | 7 | 1 | | | 4 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 11 | 420 | N | 273 | -0- | -147 | -0- | 14 | 1 | 252 | 2 | N | 6 | 7 | 1 | | | 3 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 12 | 279 | N | 199 | -0- | -80 | -0- | 10 | 1 | 183 | 2 | N | 5 | 6 | 1 | | | 2 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 01 | 279 | N | 221 | -0- | -58 | -0- | 11 | 1 | 207 | 2 | N | 3 | 4 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 252 | N | 232 | -0- | -20 | -0- | 12 | 1 | 212 | 2 | N | 7 | 4 | 1 | | | 4 |
| | | | | | | | 8 | 9 | | | | | | | | | |

SOUTH CALLAGHAN RANCH WELL #: 124 RRCID -> 150165 COMPL. DATE 06/08/1994 TOTAL DEPTH 8440 PERF. 8036 - 8178

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2130 | N | 915 | -0- | -1215 | -0- | 51 | 1 | 864 | 2 | N | -0- | | | | | 11 |
| 10 | 2201 | N | 1258 | -0- | -943 | -0- | 68 | 1 | 1190 | 2 | N | -0- | | | | | 11 |
| 11 | 2190 | N | 1938 | -0- | -252 | -0- | 106 | 1 | 1832 | 2 | N | -0- | | | | | 11 |
| 12 | 2568 | N | 2568 | -0- | -0- | -0- | 134 | 1 | 2434 | 2 | N | -0- | | | | | 11 |
| 01 | 2561 | N | 2561 | -0- | -0- | -0- | 126 | 1 | 2435 | 2 | N | -0- | | | | | 11 |
| 02 | 2114 | N | 2114 | -0- | -0- | -0- | 116 | 1 | 1998 | 2 | N | -0- | | | | | 11 |

SOUTH CALLAGHAN RANCH WELL #: 33 RRCID -> 150679 COMPL. DATE 07/19/1994 TOTAL DEPTH 9000 PERF. 7603 - 7852

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 450 | N | 403 | -0- | -47 | -0- | 22 | 1 | 381 | 2 | N | -0- | | | | | 2 |
| 10 | 593 | N | 593 | -0- | -0- | -0- | 32 | 1 | 561 | 2 | N | -0- | | | | | 2 |
| 11 | 540 | N | 446 | -0- | -94 | -0- | 24 | 1 | 422 | 2 | N | -0- | | | | | 2 |
| 12 | 403 | N | 315 | -0- | -88 | -0- | 16 | 1 | 299 | 2 | N | -0- | | | | | 2 |
| 01 | 712 | N | 712 | -0- | -0- | -0- | 35 | 1 | 677 | 2 | N | -0- | | | | | 2 |
| 02 | 511 | N | 511 | -0- | -0- | -0- | 28 | 1 | 483 | 2 | N | -0- | | | | | 2 |

BECCERO CREEK (LOBO CONS.) //CONT.// 06585 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
WHITE OAK OPERATING COMPANY LLC //CONT.// 916954
SOUTH CALLAGHAN RANCH WELL #: 131 RRCID -> 150817 COMPL. DATE 08/07/1994 TOTAL DEPTH 8930 PERF. 7718 - 7726

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 150 | N | 106 | -0- | -44 | -0- | 6 | 1 | 96 | 2 | N | 4 | 5 | 1 | | | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 10 | 0 | | 147 | -0- | 147 | 147 | 7 | 1 | 130 | 2 | N | 9 | 7 | 1 | | | 4 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 11 | 0 | | 88 | -0- | 88 | 235 | 4 | 1 | 78 | 2 | N | 5 | 7 | 1 | | | 2 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 12 | 0 | | 130 | -0- | 130 | 365 | 6 | 1 | 115 | 2 | N | 8 | 7 | 1 | | | 3 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 01 | 0 | | 158 | -0- | 158 | 523 | 8 | 1 | 147 | 2 | N | 3 | 5 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 634 | N | 111 | -0- | -523 | -0- | 6 | 1 | 101 | 2 | N | 4 | 3 | 1 | | | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |

SOUTH CALLAGHAN RANCH WELL #: 129 RRCID -> 151393 COMPL. DATE 09/14/1994 TOTAL DEPTH 8225 PERF. 7482 - 8070

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1413 | N | 1413 | -0- | -0- | -0- | 79 | 1 | 1334 | 2 | N | -0- | | | | | 10 |
| 10 | 1462 | N | 1462 | -0- | -0- | -0- | 79 | 1 | 1383 | 2 | N | -0- | | | | | 10 |
| 11 | 1299 | N | 1299 | -0- | -0- | -0- | 70 | 1 | 1229 | 2 | N | -0- | | | | | 10 |
| 12 | 1457 | N | 1369 | -0- | -88 | -0- | 71 | 1 | 1298 | 2 | N | -0- | | | | | 10 |
| 01 | 1457 | N | 1405 | -0- | -52 | -0- | 69 | 1 | 1336 | 2 | N | -0- | | | | | 10 |
| 02 | 1204 | N | 1063 | -0- | -141 | -0- | 58 | 1 | 1005 | 2 | N | -0- | | | | | 10 |

SOUTH CALLAGHAN RANCH WELL #: 144 RRCID -> 162556 COMPL. DATE 04/15/1997 TOTAL DEPTH 8561 PERF. 7900 - 8015

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1080 | N | 699 | -0- | -381 | -0- | 39 | 1 | 653 | 2 | N | 6 | 6 | 1 | | | 3 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 10 | 1085 | N | 1015 | -0- | -70 | -0- | 55 | 1 | 951 | 2 | N | 8 | 7 | 1 | | | 4 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 11 | 1003 | N | 1003 | -0- | -0- | -0- | 53 | 1 | 942 | 2 | N | 7 | 8 | 1 | | | 3 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 12 | 1045 | N | 1045 | -0- | -0- | -0- | 54 | 1 | 983 | 2 | N | 7 | 7 | 1 | | | 3 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 01 | 1023 | N | 895 | -0- | -128 | -0- | 44 | 1 | 847 | 2 | N | 4 | 5 | 1 | | | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 924 | N | 850 | -0- | -74 | -0- | 46 | 1 | 797 | 2 | N | 6 | 4 | 1 | | | 4 |
| | | | | | | | 7 | 9 | | | | | | | | | |

SOUTH CALLAGHAN RANCH WELL #: 146 RRCID -> 162843 COMPL. DATE 05/04/1997 TOTAL DEPTH 8868 PERF. 7800 - 7912

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

SOUTH CALLAGHAN RANCH WELL #: 149 RRCID -> 163526 COMPL. DATE 05/18/1997 TOTAL DEPTH 9160 PERF. 8851 - 8916

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 945 | N | 945 | -0- | -0- | -0- | 53 | 1 | 892 | 2 | N | -0- | | | | | 8 |
| 10 | 1054 | N | 1004 | -0- | -50 | -0- | 55 | 1 | 949 | 2 | N | -0- | | | | | 8 |
| 11 | 990 | N | 987 | -0- | -3 | -0- | 53 | 1 | 934 | 2 | N | -0- | | | | | 8 |
| 12 | 992 | N | 785 | -0- | -207 | -0- | 41 | 1 | 744 | 2 | N | -0- | | | | | 8 |
| 01 | 992 | N | 754 | -0- | -238 | -0- | 37 | 1 | 717 | 2 | N | -0- | | | | | 8 |
| 02 | 924 | N | 426 | -0- | -498 | -0- | 24 | 1 | 402 | 2 | N | -0- | | | | | 8 |

BECCERO CREEK (LOBO CONS.) //CONT.// 06585 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
WHITE OAK OPERATING COMPANY LLC //CONT.// 916954
SOUTH CALLAGHAN RANCH WELL #: 143 RRCID -> 163983 COMPL. DATE 11/07/1997 TOTAL DEPTH 8261 PERF. 7290 - 7936

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 651 | N | 651 | -0- | -0- | -0- | 36 | 1 | 607 | 2 | N | 7 | 8 | 1 | | | 3 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 10 | 711 | N | 711 | -0- | -0- | -0- | 38 | 1 | 663 | 2 | N | 9 | 8 | 1 | | | 4 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 11 | 817 | N | 817 | -0- | -0- | -0- | 43 | 1 | 766 | 2 | N | 7 | 8 | 1 | | | 3 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 12 | 568 | N | 568 | -0- | -0- | -0- | 29 | 1 | 531 | 2 | N | 7 | 7 | 1 | | | 3 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 01 | 593 | N | 593 | -0- | -0- | -0- | 29 | 1 | 560 | 2 | N | 4 | 5 | 1 | | | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 539 | N | 539 | -0- | -0- | -0- | 29 | 1 | 504 | 2 | N | 5 | 4 | 1 | | | 3 |
| | | | | | | | 6 | 9 | | | | | | | | | |

SOUTH CALLAGHAN RANCH WELL #: 155 RRCID -> 164263 COMPL. DATE 08/15/1997 TOTAL DEPTH 8850 PERF. 7522 - 7560

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 596 | N | 596 | -0- | -0- | -0- | 33 | 1 | 555 | 2 | N | 7 | 8 | 1 | | | 3 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 10 | 595 | N | 595 | -0- | -0- | -0- | 32 | 1 | 553 | 2 | N | 9 | 8 | 1 | | | 4 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 11 | 585 | N | 585 | -0- | -0- | -0- | 31 | 1 | 546 | 2 | N | 7 | 8 | 1 | | | 3 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 12 | 629 | N | 629 | -0- | -0- | -0- | 32 | 1 | 589 | 2 | N | 7 | 7 | 1 | | | 3 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 01 | 632 | N | 632 | -0- | -0- | -0- | 31 | 1 | 597 | 2 | N | 4 | 5 | 1 | | | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 560 | N | 551 | -0- | -9 | -0- | 30 | 1 | 514 | 2 | N | 6 | 4 | 1 | | | 4 |
| | | | | | | | 7 | 9 | | | | | | | | | |

SOUTH CALLAGHAN RANCH WELL #: 153 RRCID -> 164335 COMPL. DATE 08/09/1997 TOTAL DEPTH 8900 PERF. 7975 - 7992

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | C M | COND PROD | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |

SOUTH CALLAGHAN RANCH WELL #: 152 RRCID -> 164336 COMPL. DATE 08/22/1997 TOTAL DEPTH 8616 PERF. 7508 - 7522

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | C M | COND PROD | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |

SOUTH CALLAGHAN RANCH WELL #: 143 RRCID -> 165626 COMPL. DATE 07/30/1997 TOTAL DEPTH 8261 PERF. 7856 - 7936

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | C M | COND PROD | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |

BECCERO CREEK (LOBO CONS.) //CONT.// 06585 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
WHITE OAK OPERATING COMPANY LLC //CONT.// 916954
SOUTH CALLAGHAN RANCH WELL #: 152 RRCID -> 165731 COMPL. DATE 08/22/1997 TOTAL DEPTH 8616 PERF. 7508 - 7522

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SOUTH CALLAGHAN RANCH WELL #: 153 RRCID -> 165735 COMPL. DATE 11/13/1997 TOTAL DEPTH 8900 PERF. 7520 - 8146

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1418 | N | 1418 | -0- | -0- | -0- | 79 | 1 | 1339 | 2 | N | -0- | | | | | 11 |
| 10 | 1713 | N | 1713 | -0- | -0- | -0- | 93 | 1 | 1620 | 2 | N | -0- | | | | | 11 |
| 11 | 1526 | N | 1526 | -0- | -0- | -0- | 82 | 1 | 1444 | 2 | N | -0- | | | | | 11 |
| 12 | 1499 | N | 1499 | -0- | -0- | -0- | 78 | 1 | 1421 | 2 | N | -0- | | | | | 11 |
| 01 | 1357 | N | 1357 | -0- | -0- | -0- | 67 | 1 | 1290 | 2 | N | -0- | | | | | 11 |
| 02 | 1509 | N | 1509 | -0- | -0- | -0- | 83 | 1 | 1426 | 2 | N | -0- | | | | | 11 |

SOUTH CALLAGHAN RANCH WELL #: 142 RRCID -> 165991 COMPL. DATE 02/01/2008 TOTAL DEPTH 8800 PERF. 7444 - 8630

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1530 | N | 1411 | -0- | -119 | -0- | 78 | 1 | 1325 | 2 | N | 7 | 8 | 1 | | | 3 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 10 | 1778 | N | 1778 | -0- | -0- | -0- | 96 | 1 | 1672 | 2 | N | 9 | 8 | 1 | | | 4 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 11 | 1859 | N | 1859 | -0- | -0- | -0- | 99 | 1 | 1752 | 2 | N | 7 | 8 | 1 | | | 3 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 12 | 1739 | N | 1739 | -0- | -0- | -0- | 90 | 1 | 1641 | 2 | N | 7 | 7 | 1 | | | 3 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 01 | 2023 | N | 2023 | -0- | -0- | -0- | 100 | 1 | 1919 | 2 | N | 4 | 5 | 1 | | | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 1736 | N | 1406 | -0- | -330 | -0- | 77 | 1 | 1323 | 2 | N | 5 | 4 | 1 | | | 3 |
| | | | | | | | 6 | 9 | | | | | | | | | |

SOUTH CALLAGHAN RANCH WELL #: 142 RRCID -> 167784 COMPL. DATE 04/13/1998 TOTAL DEPTH 8800 PERF. 7444 - 7456

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SOUTH CALLAGHAN RANCH WELL #: 142 RRCID -> 167785 COMPL. DATE 04/13/1998 TOTAL DEPTH 8800 PERF. 7889 - 7905

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BECCERO CREEK (LOBO CONS.) //CONT.// 06585 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
WHITE OAK OPERATING COMPANY LLC //CONT.// 916954
SOUTH CALLAGHAN RANCH WELL #: 164 RRCID -> 168018 COMPL. DATE 03/03/1998 TOTAL DEPTH 8840 PERF. 7359 - 7370

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 94 | N | 94 | -0- | -0- | -0- | 5 | 1 | 81 | 2 | N | 7 | 8 | 1 | | | 3 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 10 | 0 | | 110 | -0- | 110 | 110 | 5 | 1 | 95 | 2 | N | 9 | 8 | 1 | | | 4 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 11 | 0 | | 105 | -0- | 105 | 215 | 5 | 1 | 92 | 2 | N | 7 | 8 | 1 | | | 3 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 12 | 0 | | 103 | -0- | 103 | 318 | 5 | 1 | 90 | 2 | N | 7 | 7 | 1 | | | 3 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 01 | 0 | | 93 | -0- | 93 | 411 | 4 | 1 | 85 | 2 | N | 4 | 5 | 1 | | | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 489 | N | 78 | -0- | -411 | -0- | 4 | 1 | 67 | 2 | N | 6 | 4 | 1 | | | 4 |
| | | | | | | | 7 | 9 | | | | | | | | | |

SOUTH CALLAGHAN RANCH WELL #: 175 RRCID -> 176034 COMPL. DATE 01/23/2000 TOTAL DEPTH 8550 PERF. 8218 - 8318

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 147 | N | 147 | -0- | -0- | -0- | 8 | 1 | 139 | 2 | N | -0- | | | | | -0- |
| 10 | 131 | N | 131 | -0- | -0- | -0- | 7 | 1 | 124 | 2 | N | -0- | | | | | -0- |
| 11 | 143 | N | 143 | -0- | -0- | -0- | 8 | 1 | 135 | 2 | N | -0- | | | | | -0- |
| 12 | 155 | N | 128 | -0- | -27 | -0- | 7 | 1 | 121 | 2 | N | -0- | | | | | -0- |
| 01 | 124 | N | 120 | -0- | -4 | -0- | 6 | 1 | 114 | 2 | N | -0- | | | | | -0- |
| 02 | 140 | N | 96 | -0- | -44 | -0- | 5 | 1 | 91 | 2 | N | -0- | | | | | -0- |

SOUTH CALLAGHAN RANCH WELL #: 183 RRCID -> 193271 COMPL. DATE 02/15/2003 TOTAL DEPTH 8910 PERF. 7716 - 7736

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 240 | N | 116 | -0- | -124 | -0- | 6 | 1 | 106 | 2 | N | 4 | 5 | 1 | | | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 10 | 2815 | N | 2815 | -0- | -0- | -0- | 155 | 1 | 2651 | 2 | N | 8 | 6 | 1 | | | 4 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 11 | 873 | N | 873 | -0- | -0- | -0- | 46 | 1 | 820 | 2 | N | 6 | 7 | 1 | | | 3 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 12 | 342 | N | 342 | -0- | -0- | -0- | 18 | 1 | 318 | 2 | N | 5 | 6 | 1 | | | 2 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 01 | 1147 | N | 227 | -0- | -920 | -0- | 11 | 1 | 213 | 2 | N | 3 | 4 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 812 | N | 274 | -0- | -538 | -0- | 15 | 1 | 253 | 2 | N | 5 | 3 | 1 | | | 3 |
| | | | | | | | 6 | 9 | | | | | | | | | |

SOUTH CALLAGHAN RANCH WELL #: 185 RRCID -> 194068 COMPL. DATE 12/30/2002 TOTAL DEPTH 8300 PERF. 7860 - 7909

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

SOUTH CALLAGHAN RANCH WELL #: 181 RRCID -> 194082 COMPL. DATE 01/13/2003 TOTAL DEPTH 8500 PERF. 8220 - 8240

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 720 | N | 719 | -0- | -1 | -0- | 40 | 1 | 671 | 2 | N | 7 | 8 | 1 | | | 3 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 10 | 744 | N | 681 | -0- | -63 | -0- | 36 | 1 | 635 | 2 | N | 9 | 8 | 1 | | | 4 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 11 | 660 | N | 620 | -0- | -40 | -0- | 33 | 1 | 581 | 2 | N | 5 | 7 | 1 | | | 2 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 12 | 744 | N | 678 | -0- | -66 | -0- | 35 | 1 | 634 | 2 | N | 8 | 7 | 1 | | | 3 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 01 | 783 | N | 783 | -0- | -0- | -0- | 38 | 1 | 741 | 2 | N | 4 | 5 | 1 | | | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 705 | N | 705 | -0- | -0- | -0- | 38 | 1 | 660 | 2 | N | 6 | 4 | 1 | | | 4 |
| | | | | | | | 7 | 9 | | | | | | | | | |

BECCERO CREEK (LOBO CONS.) //CONT.// 06585 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
WHITE OAK OPERATING COMPANY LLC //CONT.// 916954
SOUTH CALLAGHAN RANCH WELL #: 193 RRCID -> 194401 COMPL. DATE 04/09/2003 TOTAL DEPTH 8668 PERF. 7514 - 7782

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 360 | N | 263 | -0- | -97 | -0- | 14 | 1 | 242 | 2 | N | 6 | 7 | 1 | | | 3 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 10 | 255 | N | 255 | -0- | -0- | -0- | 14 | 1 | 232 | 2 | N | 8 | 7 | 1 | | | 4 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 11 | 300 | N | 268 | -0- | -32 | -0- | 14 | 1 | 246 | 2 | N | 7 | 8 | 1 | | | 3 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 12 | 279 | N | 223 | -0- | -56 | -0- | 11 | 1 | 204 | 2 | N | 7 | 7 | 1 | | | 3 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 01 | 248 | N | 239 | -0- | -9 | -0- | 12 | 1 | 225 | 2 | N | 2 | 4 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 252 | N | 214 | -0- | -38 | -0- | 11 | 1 | 195 | 2 | N | 7 | 4 | 1 | | | 4 |
| | | | | | | | 8 | 9 | | | | | | | | | |

SOUTH CALLAGHAN RANCH WELL #: 191 RRCID -> 194690 COMPL. DATE 03/03/2003 TOTAL DEPTH 8500 PERF. 7836 - 8178

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 174 | N | 174 | -0- | -0- | -0- | 10 | 1 | 160 | 2 | N | 4 | 5 | 1 | | | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 10 | 217 | N | 189 | -0- | -28 | -0- | 10 | 1 | 175 | 2 | N | 4 | 4 | 1 | | | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 407 | N | 407 | -0- | -0- | -0- | 22 | 1 | 378 | 2 | N | 6 | 5 | 1 | | | 3 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 12 | 194 | N | 194 | -0- | -0- | -0- | 10 | 1 | 181 | 2 | N | 3 | 5 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 01 | 439 | N | 439 | -0- | -0- | -0- | 21 | 1 | 414 | 2 | N | 4 | 3 | 1 | | | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 308 | N | 150 | -0- | -158 | -0- | 8 | 1 | 139 | 2 | N | 3 | 3 | 1 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |

SOUTH CALLAGHAN RANCH WELL #: 192 RRCID -> 195174 COMPL. DATE 04/02/2003 TOTAL DEPTH 8970 PERF. 8246 - 8610

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

SOUTH CALLAGHAN RANCH WELL #: 195 RRCID -> 195192 COMPL. DATE 04/25/2003 TOTAL DEPTH 8685 PERF. 8246 - 8353

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |

STANFORD, P. H. WELL #: 5 RRCID -> 196171 COMPL. DATE 07/08/2003 TOTAL DEPTH 9100 PERF. 8404 - 8431

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

BECCERO CREEK (LOBO CONS.) //CONT.// 06585 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
WHITE OAK OPERATING COMPANY LLC //CONT.// 916954
SOUTH CALLAGHAN RANCH WELL #: 200 RRCID -> 196172 COMPL. DATE 06/27/2003 TOTAL DEPTH 8800 PERF. 8035 - 8117

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

SOUTH CALLAGHAN RANCH WELL #: 146 RRCID -> 196297 COMPL. DATE 07/04/2003 TOTAL DEPTH 8868 PERF. 7575 - 7580

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 178 | N | 178 | -0- | -0- | -0- | 10 4 | 1 9 | 164 | 2 | N | 4 | 4 | 1 | | | 2 |
| 10 | 146 | N | 146 | -0- | -0- | -0- | 7 9 | 1 9 | 130 | 2 | N | 8 | 6 | 1 | | | 4 |
| 11 | 181 | N | 181 | -0- | -0- | -0- | 9 8 | 1 9 | 164 | 2 | N | 7 | 8 | 1 | | | 3 |
| 12 | 185 | N | 185 | -0- | -0- | -0- | 9 9 | 1 9 | 167 | 2 | N | 8 | 8 | 1 | | | 3 |
| 01 | 203 | N | 203 | -0- | -0- | -0- | 10 4 | 1 9 | 189 | 2 | N | 4 | 5 | 1 | | | 2 |
| 02 | 174 | N | 174 | -0- | -0- | -0- | 9 7 | 1 9 | 158 | 2 | N | 6 | 4 | 1 | | | 4 |

STANFORD, P. H. WELL #: 5 RRCID -> 196433 COMPL. DATE 01/18/2004 TOTAL DEPTH 9100 PERF. 8275 - 8824

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1307 | N | 1307 | -0- | -0- | -0- | 384 21 | 1 9 | 902 | 2 | Y | 19 | | | | | 100 |
| 10 | 1152 | N | 1152 | -0- | -0- | -0- | 232 41 | 1 9 | 879 | 2 | Y | 37 | 64 | 1 | | | 73 |
| 11 | 1166 | N | 1166 | -0- | -0- | -0- | 239 24 | 1 9 | 903 | 2 | Y | 22 | | | | | 95 |
| 12 | 1302 | N | 1119 | -0- | -183 | -0- | 258 26 | 1 9 | 835 | 2 | Y | 24 | | | | | 119 |
| 01 | 1147 | N | 942 | -0- | -205 | -0- | 248 11 | 1 9 | 683 | 2 | Y | 10 | | | | | 129 |
| 02 | 1092 | N | 818 | -0- | -274 | -0- | 252 36 | 1 9 | 530 | 2 | Y | 33 | 86 | 1 | | | 76 |

SOUTH CALLAGHAN RANCH WELL #: 205 RRCID -> 196675 COMPL. DATE 07/22/2003 TOTAL DEPTH 9300 PERF. 8952 - 9024

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 95 | N | 95 | -0- | -0- | -0- | 5 | 1 | 90 | 2 | N | -0- | | | | | 1 |
| 10 | 155 | N | 124 | -0- | -31 | -0- | 7 | 1 | 117 | 2 | N | -0- | | | | | 1 |
| 11 | 120 | N | 72 | -0- | -48 | -0- | 4 | 1 | 68 | 2 | N | -0- | | | | | 1 |
| 12 | 93 | N | 87 | -0- | -6 | -0- | 5 | 1 | 82 | 2 | N | -0- | | | | | 1 |
| 01 | 124 | N | 98 | -0- | -26 | -0- | 5 | 1 | 93 | 2 | N | -0- | | | | | 1 |
| 02 | 118 | N | 118 | -0- | -0- | -0- | 6 | 1 | 112 | 2 | N | -0- | | | | | 1 |

SOUTH CALLAGHAN RANCH WELL #: 209 RRCID -> 196873 COMPL. DATE 05/22/2003 TOTAL DEPTH 8235 PERF. 7498 - 7650

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 300 | N | 205 | -0- | -95 | -0- | 11 4 | 1 9 | 190 | 2 | N | 4 | 4 | 1 | | | 2 |
| 10 | 274 | N | 274 | -0- | -0- | -0- | 15 6 | 1 9 | 253 | 2 | N | 5 | 4 | 1 | | | 3 |
| 11 | 180 | N | 166 | -0- | -14 | -0- | 9 4 | 1 9 | 153 | 2 | N | 4 | 5 | 1 | | | 2 |
| 12 | 217 | N | 171 | -0- | -46 | -0- | 9 6 | 1 9 | 156 | 2 | N | 5 | 5 | 1 | | | 2 |
| 01 | 279 | N | 184 | -0- | -95 | -0- | 9 2 | 1 9 | 173 | 2 | N | 2 | 3 | 1 | | | 1 |
| 02 | 202 | N | 202 | -0- | -0- | -0- | 11 3 | 1 9 | 188 | 2 | N | 3 | 2 | 1 | | | 2 |

BECCERO CREEK (LOBO CONS.) //CONT.// 06585 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
WHITE OAK OPERATING COMPANY LLC //CONT.// 916954

SOUTH CALLAGHAN RANCH WELL #: 218 RRCID -> 198147 COMPL. DATE 11/09/2004 TOTAL DEPTH 9606 PERF. 8301 - 8532

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1126 | N | 1126 | -0- | -0- | -0- | 63 | 1 | 1063 | 2 | N | -0- | | | | | 7 |
| 10 | 1116 | N | 1068 | -0- | -48 | -0- | 58 | 1 | 1010 | 2 | N | -0- | | | | | 7 |
| 11 | 1109 | N | 1109 | -0- | -0- | -0- | 59 | 1 | 1050 | 2 | N | -0- | | | | | 7 |
| 12 | 1190 | N | 1190 | -0- | -0- | -0- | 62 | 1 | 1128 | 2 | N | -0- | | | | | 7 |
| 01 | 1575 | N | 1575 | -0- | -0- | -0- | 78 | 1 | 1497 | 2 | N | -0- | | | | | 7 |
| 02 | 1336 | N | 1336 | -0- | -0- | -0- | 73 | 1 | 1263 | 2 | N | -0- | | | | | 7 |

SOUTH CALLAGHAN RANCH WELL #: 226 RRCID -> 200540 COMPL. DATE 10/25/2004 TOTAL DEPTH 7900 PERF. 8561 - 8600

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SOUTH CALLAGHAN RANCH WELL #: 192 RRCID -> 212814 COMPL. DATE 07/19/2005 TOTAL DEPTH 8970 PERF. 7985 - 8012

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1050 | N | 784 | -0- | -266 | -0- | 44 | 1 | 740 | 2 | N | -0- | | | | | 8 |
| 10 | 899 | N | 859 | -0- | -40 | -0- | 47 | 1 | 812 | 2 | N | -0- | | | | | 8 |
| 11 | 990 | N | 744 | -0- | -246 | -0- | 41 | 1 | 703 | 2 | N | -0- | | | | | 8 |
| 12 | 912 | N | 912 | -0- | -0- | -0- | 47 | 1 | 865 | 2 | N | -0- | | | | | 8 |
| 01 | 868 | N | 620 | -0- | -248 | -0- | 31 | 1 | 589 | 2 | N | -0- | | | | | 8 |
| 02 | 828 | N | 828 | -0- | -0- | -0- | 45 | 1 | 783 | 2 | N | -0- | | | | | 8 |

SOUTH CALLAGHAN RANCH WELL #: 58R RRCID -> 213591 COMPL. DATE 09/16/2005 TOTAL DEPTH 9300 PERF. 8919 - 9030

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

SOUTH CALLAGHAN RANCH WELL #: 235 RRCID -> 221165 COMPL. DATE 05/30/2006 TOTAL DEPTH 8850 PERF. 8540 - 8728

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1603 | N | 1603 | -0- | -0- | -0- | 89 | 1 | 1514 | 2 | N | -0- | | | | | 7 |
| 10 | 1811 | N | 1811 | -0- | -0- | -0- | 98 | 1 | 1713 | 2 | N | -0- | | | | | 7 |
| 11 | 1561 | N | 1561 | -0- | -0- | -0- | 84 | 1 | 1477 | 2 | N | -0- | | | | | 7 |
| 12 | 1749 | N | 1749 | -0- | -0- | -0- | 91 | 1 | 1658 | 2 | N | -0- | | | | | 7 |
| 01 | 1812 | N | 1812 | -0- | -0- | -0- | 89 | 1 | 1723 | 2 | N | -0- | | | | | 7 |
| 02 | 1602 | N | 1602 | -0- | -0- | -0- | 88 | 1 | 1514 | 2 | N | -0- | | | | | 7 |

EL CORAZON RANCH WELL #: 2 RRCID -> 221637 COMPL. DATE 07/22/2006 TOTAL DEPTH 7600 PERF. 7018 - 7328

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1380 | N | 1307 | -0- | -73 | -0- | 89 | 1 | 1218 | 2 | Y | -0- | | | | | -0- |
| 10 | 1488 | N | 1357 | -0- | -131 | -0- | 99 | 1 | 1258 | 2 | Y | -0- | | | | | -0- |
| 11 | 1350 | N | 1189 | -0- | -161 | -0- | 87 | 1 | 1102 | 2 | Y | -0- | | | | | -0- |
| 12 | 1364 | N | 1253 | -0- | -111 | -0- | 98 | 1 | 1155 | 2 | Y | -0- | | | | | -0- |
| 01 | 1364 | N | 1327 | -0- | -37 | -0- | 100 | 1 | 1227 | 2 | Y | -0- | | | | | -0- |
| 02 | 1120 | N | 1024 | -0- | -96 | -0- | 78 | 1 | 946 | 2 | Y | -0- | | | | | -0- |

SOUTH CALLAGHAN RANCH WELL #: 238 RRCID -> 222820 COMPL. DATE 08/22/2006 TOTAL DEPTH 8800 PERF. 7835 - 8095

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2687 | X | 2687 | -0- | -0- | -0- | 150 | 1 | 2537 | 2 | N | -0- | | | | | 6 |
| 10 | 2796 | X | 2796 | -0- | -0- | -0- | 152 | 1 | 2644 | 2 | N | -0- | | | | | 6 |
| 11 | 2706 | X | 2706 | -0- | -0- | -0- | 145 | 1 | 2561 | 2 | N | -0- | | | | | 6 |
| 12 | 2924 | X | 2924 | -0- | -0- | -0- | 152 | 1 | 2772 | 2 | N | -0- | | | | | 6 |
| 01 | 2902 | N | 2902 | -0- | -0- | -0- | 143 | 1 | 2759 | 2 | N | -0- | | | | | 6 |
| 02 | 2492 | N | 2492 | -0- | -0- | -0- | 136 | 1 | 2356 | 2 | N | -0- | | | | | 6 |

BECCERO CREEK (LOBO CONS.) //CONT.// 06585 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
WHITE OAK OPERATING COMPANY LLC //CONT.// 916954
SOUTH CALLAGHAN RANCH WELL #: 232 RRCID -> 222932 COMPL. DATE 05/26/2006 TOTAL DEPTH 8740 PERF. 7845 - 7928

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | N | 6 | 4 | 1 | | | 3 |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | 9 | 8 | 1 | | | 4 |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | 7 | 8 | 1 | | | 3 |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | 1 | 4 | 1 | | | -0- |
| 01 | 0 | | 18 | -0- | 18 | 18 | 1<br>2 | 1<br>9 | 15 | 2 | N | 2 | 1 | 1 | | | 1 |
| 02 | 18 | N | -0- | -0- | -18 | -0- | | | | | N | 6 | 3 | 1 | | | 4 |

SOUTH CALLAGHAN RANCH WELL #: 236 RRCID -> 222998 COMPL. DATE 08/09/2006 TOTAL DEPTH 8084 PERF. 7830 - 7905

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2178 | N | 2178 | -0- | -0- | -0- | 119<br>39 | 1<br>9 | 2020 | 2 | N | 35 | 46 | 1 | | | 17 |
| 10 | 2263 | N | 2171 | -0- | -92 | -0- | 115<br>48 | 1<br>9 | 2008 | 2 | N | 44 | 39 | 1 | | | 22 |
| 11 | 2327 | N | 2327 | -0- | -0- | -0- | 123<br>34 | 1<br>9 | 2170 | 2 | N | 31 | 38 | 1 | | | 15 |
| 12 | 2440 | N | 2440 | -0- | -0- | -0- | 124<br>57 | 1<br>9 | 2259 | 2 | N | 52 | 47 | 1 | | | 20 |
| 01 | 2170 | N | 2164 | -0- | -6 | -0- | 105<br>37 | 1<br>9 | 2022 | 2 | N | 34 | 39 | 1 | | | 15 |
| 02 | 2156 | N | 1649 | -0- | -507 | -0- | 86<br>70 | 1<br>9 | 1493 | 2 | N | 64 | 43 | 1 | | | 36 |

EL CORAZON RANCH WELL #: 11 RRCID -> 223244 COMPL. DATE 11/02/2006 TOTAL DEPTH 8038 PERF. 7026 - 7140

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1080 | N | 1023 | -0- | -57 | -0- | 70 | 1 | 953 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | | 1171 | -0- | 1171 | 1171 | 85 | 1 | 1086 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 1113 | -0- | 1113 | 2284 | 81 | 1 | 1032 | 2 | Y | -0- | | | | | -0- |
| 12 | 0 | | 1116 | -0- | 1116 | 3400 | 87 | 1 | 1029 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 1140 | -0- | 1140 | 4540 | 86 | 1 | 1054 | 2 | Y | -0- | | | | | -0- |
| 02 | 2800 | N | 945 | -0- | -1855 | 2685 | 72 | 1 | 873 | 2 | Y | -0- | | | | | -0- |

SOUTH CALLAGHAN RANCH WELL #: 240 RRCID -> 223365 COMPL. DATE 10/27/2006 TOTAL DEPTH 8404 PERF. 7780 - 8143

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 252 | N | 252 | -0- | -0- | -0- | 14<br>8 | 1<br>9 | 230 | 2 | N | 7 | 8 | 1 | | | 3 |
| 10 | 254 | N | 254 | -0- | -0- | -0- | 13<br>10 | 1<br>9 | 231 | 2 | N | 9 | 8 | 1 | | | 4 |
| 11 | 244 | N | 244 | -0- | -0- | -0- | 13<br>8 | 1<br>9 | 223 | 2 | N | 7 | 8 | 1 | | | 3 |
| 12 | 250 | N | 250 | -0- | -0- | -0- | 13<br>9 | 1<br>9 | 228 | 2 | N | 8 | 8 | 1 | | | 3 |
| 01 | 263 | N | 263 | -0- | -0- | -0- | 13<br>4 | 1<br>9 | 246 | 2 | N | 4 | 5 | 1 | | | 2 |
| 02 | 231 | N | 231 | -0- | -0- | -0- | 12<br>7 | 1<br>9 | 212 | 2 | N | 6 | 4 | 1 | | | 4 |

EL CORAZON RANCH WELL #: 7 RRCID -> 223387 COMPL. DATE 11/01/2006 TOTAL DEPTH 7880 PERF. 7442 - 7530

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 596 | N | 596 | -0- | -0- | -0- | 41 | 1 | 555 | 2 | Y | -0- | | | | | -0- |
| 10 | 248 | N | 179 | -0- | -69 | -0- | 13 | 1 | 166 | 2 | Y | -0- | | | | | -0- |
| 11 | 261 | N | 261 | -0- | -0- | -0- | 19 | 1 | 242 | 2 | Y | -0- | | | | | -0- |
| 12 | 626 | N | 626 | -0- | -0- | -0- | 49 | 1 | 577 | 2 | Y | -0- | | | | | -0- |
| 01 | 335 | N | 335 | -0- | -0- | -0- | 25 | 1 | 310 | 2 | Y | -0- | | | | | -0- |
| 02 | 527 | N | 527 | -0- | -0- | -0- | 41 | 1 | 486 | 2 | Y | -0- | | | | | -0- |

BECCERO CREEK (LOBO CONS.) //CONT.// 06585 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
WHITE OAK OPERATING COMPANY LLC //CONT.// 916954
EL CORAZON RANCH WELL #: 6 RRCID -> 223388 COMPL. DATE 10/05/2006 TOTAL DEPTH 8100 PERF. 7017 - 7788

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 240 | N | 240 | -0- | -0- | -0- | 16 | 1 | 224 | 2 | Y | -0- | | | | | -0- |
| 10 | 256 | N | 256 | -0- | -0- | -0- | 19 | 1 | 237 | 2 | Y | -0- | | | | | -0- |
| 11 | 242 | N | 242 | -0- | -0- | -0- | 18 | 1 | 224 | 2 | Y | -0- | | | | | -0- |
| 12 | 248 | N | 244 | -0- | -4 | -0- | 19 | 1 | 225 | 2 | Y | -0- | | | | | -0- |
| 01 | 269 | N | 269 | -0- | -0- | -0- | 20 | 1 | 249 | 2 | Y | -0- | | | | | -0- |
| 02 | 228 | N | 228 | -0- | -0- | -0- | 17 | 1 | 211 | 2 | Y | -0- | | | | | -0- |

SOUTH CALLAGHAN RANCH WELL #: 242 RRCID -> 223396 COMPL. DATE 09/04/2006 TOTAL DEPTH 8418 PERF. 7676 - 8173

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 720 | N | 308 | -0- | -412 | -0- | 17 | 1 | 291 | 2 | N | -0- | | | | | 4 |
| 10 | 465 | N | 191 | -0- | -274 | -0- | 11 | 1 | 180 | 2 | N | -0- | | | | | 4 |
| 11 | 510 | N | 170 | -0- | -340 | -0- | 9 | 1 | 161 | 2 | N | -0- | | | | | 4 |
| 12 | 310 | N | 256 | -0- | -54 | -0- | 14 | 1 | 242 | 2 | N | -0- | | | | | 4 |
| 01 | 514 | N | 514 | -0- | -0- | -0- | 25 | 1 | 489 | 2 | N | -0- | | | | | 4 |
| 02 | 340 | N | 340 | -0- | -0- | -0- | 19 | 1 | 321 | 2 | N | -0- | | | | | 4 |

SOUTH CALLAGHAN RANCH WELL #: 243 RRCID -> 223433 COMPL. DATE 10/10/2006 TOTAL DEPTH 8007 PERF. 7715 - 7793

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

SOUTH CALLAGHAN RANCH WELL #: 249 RRCID -> 223558 COMPL. DATE 11/13/2006 TOTAL DEPTH 8505 PERF. 7806 - 7892

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SOUTH CALLAGHAN RANCH WELL #: 245 RRCID -> 223812 COMPL. DATE 12/11/2006 TOTAL DEPTH 8830 PERF. 8456 - 8495

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SOUTH CALLAGHAN RANCH WELL #: 246 RRCID -> 223921 COMPL. DATE 11/20/2006 TOTAL DEPTH 8502 PERF. 7836 - 7936

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BECCERO CREEK (LOBO CONS.) //CONT.// 06585 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
WHITE OAK OPERATING COMPANY LLC //CONT.// 916954
SOUTH CALLAGHAN RANCH UNIT WELL #: 247 RRCID -> 224612 COMPL. DATE 12/29/2006 TOTAL DEPTH 8599 PERF. 7664 - 8437

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 285 | N | 285 | -0- | -0- | -0- | 16 | 1 | 262 | 2 | N | 6 | 6 | 1 | | | 3 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 10 | 277 | N | 277 | -0- | -0- | -0- | 15 | 1 | 256 | 2 | N | 5 | 5 | 1 | | | 3 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 11 | 365 | N | 365 | -0- | -0- | -0- | 19 | 1 | 339 | 2 | N | 6 | 6 | 1 | | | 3 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 12 | 310 | N | 129 | -0- | -181 | -0- | 6 | 1 | 114 | 2 | N | 8 | 8 | 1 | | | 3 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 01 | 279 | N | 149 | -0- | -130 | -0- | 7 | 1 | 140 | 2 | N | 2 | 4 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 336 | N | 180 | -0- | -156 | -0- | 9 | 1 | 163 | 2 | N | 7 | 4 | 1 | | | 4 |
| | | | | | | | 8 | 9 | | | | | | | | | |

SOUTH CALLAGHAN RANCH WELL #: 252 RRCID -> 224686 COMPL. DATE 01/09/2007 TOTAL DEPTH 8234 PERF. 7718 - 7890

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 916 | N | 916 | -0- | -0- | -0- | 55 | 1 | 857 | 2 | N | 4 | 7 | 1 | | | 5 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 10 | 859 | N | 859 | -0- | -0- | -0- | 59 | 1 | 792 | 2 | N | 7 | 7 | 1 | | | 5 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 11 | 874 | N | 874 | -0- | -0- | -0- | 61 | 1 | 807 | 2 | N | 5 | | | | | 10 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 12 | 961 | N | 815 | -0- | -146 | -0- | 59 | 1 | 750 | 2 | N | 5 | 8 | 1 | | | 7 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 01 | 868 | N | 815 | -0- | -53 | -0- | 58 | 1 | 748 | 2 | N | 8 | 15 | 1 | | | -0- |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 02 | 812 | N | 624 | -0- | -188 | -0- | 46 | 1 | 574 | 2 | N | 4 | | | | | 4 |
| | | | | | | | 4 | 9 | | | | | | | | | |

SOUTH CALLAGHAN RANCH WELL #: 246 RRCID -> 225093 COMPL. DATE 02/07/2007 TOTAL DEPTH 8502 PERF. 7536 - 7659

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 65 | N | 65 | -0- | -0- | -0- | 4 | 1 | 61 | 2 | N | -0- | | | | | 1 |
| 10 | 63 | N | 63 | -0- | -0- | -0- | 4 | 1 | 59 | 2 | N | -0- | | | | | 1 |
| 11 | 120 | N | 87 | -0- | -33 | -0- | 6 | 1 | 81 | 2 | N | -0- | | | | | 1 |
| 12 | 119 | N | 119 | -0- | -0- | -0- | 9 | 1 | 110 | 2 | N | -0- | | | | | 1 |
| 01 | 276 | N | 276 | -0- | -0- | -0- | 20 | 1 | 256 | 2 | N | -0- | | | | | 1 |
| 02 | 383 | N | 383 | -0- | -0- | -0- | 29 | 1 | 354 | 2 | N | -0- | | | | | 1 |

SOUTH CALLAGHAN RANCH WELL #: 249 RRCID -> 225094 COMPL. DATE 02/14/2007 TOTAL DEPTH 8505 PERF. 7329 - 7440

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 960 | N | 729 | -0- | -231 | -0- | 44 | 1 | 681 | 2 | N | 4 | 6 | 1 | | | 8 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 10 | 1006 | N | 1006 | -0- | -0- | -0- | 69 | 1 | 931 | 2 | N | 5 | 6 | 1 | | | 7 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 11 | 884 | N | 884 | -0- | -0- | -0- | 62 | 1 | 816 | 2 | N | 5 | | | | | 12 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 12 | 871 | N | 871 | -0- | -0- | -0- | 63 | 1 | 802 | 2 | N | 5 | 8 | 1 | | | 9 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 01 | 992 | N | 837 | -0- | -155 | -0- | 60 | 1 | 768 | 2 | N | 8 | 15 | 1 | | | 2 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 02 | 812 | N | 701 | -0- | -111 | -0- | 52 | 1 | 645 | 2 | N | 4 | | | | | 6 |
| | | | | | | | 4 | 9 | | | | | | | | | |

BECCERO CREEK (LOBO CONS.) //CONT.// 06585 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
WHITE OAK OPERATING COMPANY LLC //CONT.// 916954
SOUTH CALLAGHAN RANCH WELL #: 254 RRCID -> 225685 COMPL. DATE 11/29/2007 TOTAL DEPTH 9326 PERF. 8323 - 8897

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1179 | N | 1179 | -0- | -0- | -0- | 66 | 1 | 1105 | 2 | N | 7 | 8 | 1 | | | 3 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 10 | 0 | | 1129 | -0- | 1129 | 1129 | 61 | 1 | 1058 | 2 | N | 9 | 8 | 1 | | | 4 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 11 | 0 | | 1145 | -0- | 1145 | 2274 | 61 | 1 | 1076 | 2 | N | 7 | 8 | 1 | | | 3 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 12 | 0 | | 1196 | -0- | 1196 | 3470 | 62 | 1 | 1126 | 2 | N | 7 | 7 | 1 | | | 3 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 01 | 0 | | 1333 | -0- | 1333 | 4803 | 66 | 1 | 1263 | 2 | N | 4 | 5 | 1 | | | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 2800 | N | 1218 | -0- | -1582 | 3221 | 66 | 1 | 1145 | 2 | N | 6 | 4 | 1 | | | 4 |
| | | | | | | | 7 | 9 | | | | | | | | | |

SOUTH CALLAGHAN RANCH WELL #: 20 RRCID -> 226138 COMPL. DATE 03/21/2007 TOTAL DEPTH 7150 PERF. 6126 - 6134

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

G.B.G.L. & C. CO. LTD UNIT WELL #: 14 RRCID -> 226490 COMPL. DATE 04/12/2007 TOTAL DEPTH 8399 PERF. 7779 - 7999

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1371 | N | 1371 | -0- | -0- | -0- | 93 | 1 | 1272 | 2 | N | 5 | 7 | 1 | | | 76 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 10 | 1407 | N | 1407 | -0- | -0- | -0- | 102 | 1 | 1298 | 2 | N | 6 | 7 | 1 | | | 75 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 11 | 1378 | N | 1378 | -0- | -0- | -0- | 100 | 1 | 1272 | 2 | N | 5 | | | | | 80 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 12 | 1430 | N | 1430 | -0- | -0- | -0- | 111 | 1 | 1313 | 2 | N | 5 | 8 | 1 | | | 77 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 01 | 1382 | N | 1382 | -0- | -0- | -0- | 104 | 1 | 1269 | 2 | N | 8 | 15 | 1 | | | 70 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 02 | 1005 | N | 1005 | -0- | -0- | -0- | 76 | 1 | 925 | 2 | N | 4 | | | | | 74 |
| | | | | | | | 4 | 9 | | | | | | | | | |

SOUTH CALLAGHAN RANCH WELL #: 245 RRCID -> 226758 COMPL. DATE 01/12/2007 TOTAL DEPTH 8830 PERF. 7897 - 7907

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2743 | X | 2743 | -0- | -0- | -0- | 151 | 1 | 2553 | 2 | N | 35 | 40 | 1 | | | 17 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 10 | 0 | | 2312 | -0- | 2312 | 2312 | 123 | 1 | 2143 | 2 | N | 42 | 38 | 1 | | | 21 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| 11 | 0 | | 2292 | -0- | 2292 | 4604 | 121 | 1 | 2136 | 2 | N | 32 | 38 | 1 | | | 15 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 12 | 0 | | 1989 | -0- | 1989 | 6593 | 101 | 1 | 1849 | 2 | N | 35 | 37 | 1 | | | 13 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 01 | 0 | | 1638 | -0- | 1638 | 8231 | 80 | 1 | 1539 | 2 | N | 17 | 23 | 1 | | | 7 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 02 | 2800 | N | 1291 | -0- | -1509 | 6722 | 69 | 1 | 1187 | 2 | N | 32 | 21 | 1 | | | 18 |
| | | | | | | | 35 | 9 | | | | | | | | | |

EL CORAZON RANCH WELL #: 14 RRCID -> 227515 COMPL. DATE 05/12/2007 TOTAL DEPTH 8008 PERF. 7410 - 7430

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BECCERO CREEK (LOBO CONS.) //CONT.// 06585 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
WHITE OAK OPERATING COMPANY LLC //CONT.// 916954
SOUTH CALLAGHAN RANCH UNIT WELL #: 256 RRCID -> 228084 COMPL. DATE 03/05/2007 TOTAL DEPTH 8171 PERF. 6992 - 7761

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 150 | N | 89 | -0- | -61 | -0- | 5 | 1 | 80 | 2 | N | 4 | 5 | 1 | | | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 10 | 0 | | 79 | -0- | 79 | 79 | 4 | 1 | 71 | 2 | N | 4 | 4 | 1 | | | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 0 | | 195 | -0- | 195 | 274 | 10 | 1 | 178 | 2 | N | 6 | 5 | 1 | | | 3 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 12 | 0 | | 265 | -0- | 265 | 539 | 14 | 1 | 242 | 2 | N | 8 | 8 | 1 | | | 3 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 01 | 0 | | 174 | -0- | 174 | 713 | 9 | 1 | 162 | 2 | N | 3 | 5 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 767 | N | 54 | -0- | -713 | -0- | 3 | 1 | 45 | 2 | N | 5 | 3 | 1 | | | 3 |
| | | | | | | | 6 | 9 | | | | | | | | | |

SOUTH CALLAGHAN RANCH WELL #: 265 RRCID -> 228568 COMPL. DATE 06/21/2007 TOTAL DEPTH 7827 PERF. 6980 - 7004

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 180 | N | 122 | -0- | -58 | -0- | 7 | 1 | 115 | 2 | N | -0- | | | | | -0- |
| 10 | 124 | N | 53 | -0- | -71 | -0- | 4 | 1 | 49 | 2 | N | -0- | | | | | -0- |
| 11 | 120 | N | 13 | -0- | -107 | -0- | 1 | 1 | 12 | 2 | N | -0- | | | | | -0- |
| 12 | 124 | N | -0- | -0- | -124 | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 63 | N | 63 | -0- | -0- | -0- | 5 | 1 | 58 | 2 | N | -0- | | | | | -0- |
| 02 | 196 | N | 196 | -0- | -0- | -0- | 15 | 1 | 181 | 2 | N | -0- | | | | | -0- |

SOUTH CALLAGHAN RANCH WELL #: 255 RRCID -> 228756 COMPL. DATE 02/18/2007 TOTAL DEPTH 9070 PERF. 8699 - 8914

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

SOUTH CALLAGHAN RANCH WELL #: 226 RRCID -> 229004 COMPL. DATE 09/27/2012 TOTAL DEPTH 7900 PERF. 7312 - 8600

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1290 | N | 1204 | -0- | -86 | -0- | 67 | 1 | 1129 | 2 | N | 7 | 8 | 1 | | | 3 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 10 | 1512 | N | 1512 | -0- | -0- | -0- | 82 | 1 | 1420 | 2 | N | 9 | 8 | 1 | | | 4 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 11 | 1514 | N | 1514 | -0- | -0- | -0- | 81 | 1 | 1425 | 2 | N | 7 | 8 | 1 | | | 3 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 12 | 1240 | N | 1232 | -0- | -8 | -0- | 64 | 1 | 1160 | 2 | N | 7 | 7 | 1 | | | 3 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 01 | 1519 | N | 1130 | -0- | -389 | -0- | 56 | 1 | 1072 | 2 | N | 2 | 4 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 1400 | N | 1103 | -0- | -297 | -0- | 60 | 1 | 1035 | 2 | N | 7 | 4 | 1 | | | 4 |
| | | | | | | | 8 | 9 | | | | | | | | | |

SOUTH CALLAGHAN RANCH WELL #: 255 RRCID -> 229009 COMPL. DATE 07/25/2007 TOTAL DEPTH 9070 PERF. 7922 - 7932

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2490 | N | 1682 | -0- | -808 | -0- | 95 | 1 | 1587 | 2 | N | -0- | | | | | 2 |
| 10 | 2534 | N | 2534 | -0- | -0- | -0- | 138 | 1 | 2396 | 2 | N | -0- | | | | | 2 |
| 11 | 2456 | N | 2456 | -0- | -0- | -0- | 132 | 1 | 2324 | 2 | N | -0- | | | | | 2 |
| 12 | 1950 | N | 1950 | -0- | -0- | -0- | 101 | 1 | 1849 | 2 | N | -0- | | | | | 2 |
| 01 | 2542 | N | 1773 | -0- | -769 | -0- | 87 | 1 | 1686 | 2 | N | -0- | | | | | 2 |
| 02 | 2296 | N | 1934 | -0- | -362 | -0- | 106 | 1 | 1828 | 2 | N | -0- | | | | | 2 |

BECCERO CREEK (LOBO CONS.) //CONT.// 06585 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
WHITE OAK OPERATING COMPANY LLC //CONT.// 916954
SOUTH CALLAGHAN RANCH WELL #: 270 RRCID -> 230569 COMPL. DATE 03/20/2008 TOTAL DEPTH 8000 PERF. 6890 - 7262

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 90 | N | 90 | -0- | -0- | -0- | 6 | 1 | 84 | 2 | N | -0- | | | | | -0- |
| 10 | 31 | N | 30 | -0- | -1 | -0- | 2 | 1 | 28 | 2 | N | -0- | | | | | -0- |
| 11 | 72 | N | 72 | -0- | -0- | -0- | 5 | 1 | 67 | 2 | N | -0- | | | | | -0- |
| 12 | 32 | N | 32 | -0- | -0- | -0- | 2 | 1 | 30 | 2 | N | -0- | | | | | -0- |
| 01 | 56 | N | 56 | -0- | -0- | -0- | 4 | 1 | 52 | 2 | N | -0- | | | | | -0- |
| 02 | 50 | N | 50 | -0- | -0- | -0- | 4 | 1 | 46 | 2 | N | -0- | | | | | -0- |

SOUTH CALLAGHAN RANCH WELL #: 267 RRCID -> 230620 COMPL. DATE 07/17/2007 TOTAL DEPTH 9040 PERF. 8665 - 8799

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 942 | N | 942 | -0- | -0- | -0- | 52 | 1 | 890 | 2 | N | -0- | | | | | -0- |
| 10 | 868 | N | 858 | -0- | -10 | -0- | 47 | 1 | 811 | 2 | N | -0- | | | | | -0- |
| 11 | 882 | N | 882 | -0- | -0- | -0- | 47 | 1 | 835 | 2 | N | -0- | | | | | -0- |
| 12 | 961 | N | 865 | -0- | -96 | -0- | 45 | 1 | 820 | 2 | N | -0- | | | | | -0- |
| 01 | 917 | N | 917 | -0- | -0- | -0- | 45 | 1 | 872 | 2 | N | -0- | | | | | -0- |
| 02 | 812 | N | 787 | -0- | -25 | -0- | 43 | 1 | 744 | 2 | N | -0- | | | | | -0- |

SOUTH CALLAGHAN RANCH WELL #: 264 RRCID -> 230758 COMPL. DATE 07/13/2007 TOTAL DEPTH 9428 PERF. 8946 - 9027

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SOUTH CALLAGHAN RANCH WELL #: 264 RRCID -> 230929 COMPL. DATE 09/10/2007 TOTAL DEPTH 9428 PERF. 7830 - 8029

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3568 | X | 3568 | -0- | -0- | -0- | 198 | 1 | 3362 | 2 | N | 7 | 8 | 1 | | | 3 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 10 | 3421 | X | 3421 | -0- | -0- | -0- | 185 | 1 | 3226 | 2 | N | 9 | 8 | 1 | | | 4 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 11 | 3212 | X | 3212 | -0- | -0- | -0- | 172 | 1 | 3032 | 2 | N | 7 | 8 | 1 | | | 3 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 12 | 2922 | X | 2922 | -0- | -0- | -0- | 152 | 1 | 2762 | 2 | N | 7 | 7 | 1 | | | 3 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 01 | 2976 | X | 2976 | -0- | -0- | -0- | 147 | 1 | 2825 | 2 | N | 4 | 5 | 1 | | | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 2580 | X | 2580 | -0- | -0- | -0- | 141 | 1 | 2432 | 2 | N | 6 | 4 | 1 | | | 4 |
| | | | | | | | 7 | 9 | | | | | | | | | |

SOUTH CALLAGHAN RANCH WELL #: 275 RRCID -> 231996 COMPL. DATE 10/03/2007 TOTAL DEPTH 8582 PERF. 8279 - 8289

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2065 | N | 2065 | -0- | -0- | -0- | 115 | 1 | 1942 | 2 | N | 7 | 8 | 1 | | | 3 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 10 | 0 | | 2079 | -0- | 2079 | 2079 | 112 | 1 | 1957 | 2 | N | 9 | 8 | 1 | | | 4 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 11 | 0 | | 1985 | -0- | 1985 | 4064 | 106 | 1 | 1871 | 2 | N | 7 | 8 | 1 | | | 3 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 12 | 0 | | 1566 | -0- | 1566 | 5630 | 81 | 1 | 1477 | 2 | N | 7 | 7 | 1 | | | 3 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 01 | 0 | | 1112 | -0- | 1112 | 6742 | 55 | 1 | 1053 | 2 | N | 4 | 5 | 1 | | | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 2800 | N | 1052 | -0- | -1748 | 4994 | 57 | 1 | 989 | 2 | N | 5 | 4 | 1 | | | 3 |
| | | | | | | | 6 | 9 | | | | | | | | | |

BECCERO CREEK (LOBO CONS.) //CONT.// 06585 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
WHITE OAK OPERATING COMPANY LLC //CONT.// 916954
SOUTH CALLAGHAN RANCH WELL #: 271 RRCID -> 232602 COMPL. DATE 09/09/2007 TOTAL DEPTH 8402 PERF. 7282 - 7978

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1421 | N | 1421 | -0- | -0- | -0- | 86 | 1 | 1331 | 2 | N | 4 | 7 | 1 | | | 7 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 10 | 1405 | N | 1405 | -0- | -0- | -0- | 97 | 1 | 1301 | 2 | N | 6 | 7 | 1 | | | 6 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 11 | 1290 | N | 1242 | -0- | -48 | -0- | 87 | 1 | 1148 | 2 | N | 6 | | | | | 12 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 12 | 1457 | N | 1223 | -0- | -234 | -0- | 89 | 1 | 1128 | 2 | N | 5 | 8 | 1 | | | 9 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 01 | 1395 | N | 1311 | -0- | -84 | -0- | 94 | 1 | 1208 | 2 | N | 8 | 15 | 1 | | | 2 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 02 | 1200 | N | 1200 | -0- | -0- | -0- | 89 | 1 | 1107 | 2 | N | 4 | | | | | 6 |
| | | | | | | | 4 | 9 | | | | | | | | | |

SOUTH CALLAGHAN RANCH WELL #: 274 RRCID -> 232629 COMPL. DATE 11/12/2007 TOTAL DEPTH 9000 PERF. 7662 - 7698

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 330 | N | 298 | -0- | -32 | -0- | 16 | 1 | 275 | 2 | N | 6 | 7 | 1 | | | 3 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 10 | 341 | N | 322 | -0- | -19 | -0- | 17 | 1 | 296 | 2 | N | 8 | 7 | 1 | | | 4 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 11 | 330 | N | 305 | -0- | -25 | -0- | 16 | 1 | 282 | 2 | N | 6 | 7 | 1 | | | 3 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 12 | 310 | N | 291 | -0- | -19 | -0- | 15 | 1 | 267 | 2 | N | 8 | 8 | 1 | | | 3 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 01 | 341 | N | 341 | -0- | -0- | -0- | 17 | 1 | 320 | 2 | N | 4 | 5 | 1 | | | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 280 | N | 278 | -0- | -2 | -0- | 15 | 1 | 256 | 2 | N | 6 | 4 | 1 | | | 4 |
| | | | | | | | 7 | 9 | | | | | | | | | |

EL CORAZON RANCH WELL #: 14 RRCID -> 232759 COMPL. DATE 03/12/2015 TOTAL DEPTH 8008 PERF. 6812 - 6871

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 990 | N | 834 | -0- | -156 | -0- | 57 | 1 | 777 | 2 | N | -0- | | | | | -0- |
| 10 | 961 | N | 869 | -0- | -92 | -0- | 63 | 1 | 806 | 2 | N | -0- | | | | | -0- |
| 11 | 750 | N | 724 | -0- | -26 | -0- | 53 | 1 | 671 | 2 | N | -0- | | | | | -0- |
| 12 | 868 | N | 718 | -0- | -150 | -0- | 56 | 1 | 662 | 2 | N | -0- | | | | | -0- |
| 01 | 868 | N | 807 | -0- | -61 | -0- | 61 | 1 | 746 | 2 | N | -0- | | | | | -0- |
| 02 | 672 | N | 536 | -0- | -136 | -0- | 41 | 1 | 495 | 2 | N | -0- | | | | | -0- |

SOUTH CALLAGHAN RANCH WELL #: 278 RRCID -> 232940 COMPL. DATE 09/18/2012 TOTAL DEPTH 8591 PERF. 8236 - 8709

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 439 | N | 439 | -0- | -0- | -0- | 26 | 1 | 407 | 2 | N | 5 | 7 | 1 | | | 6 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 10 | 501 | N | 501 | -0- | -0- | -0- | 34 | 1 | 460 | 2 | N | 6 | 7 | 1 | | | 5 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 11 | 547 | N | 547 | -0- | -0- | -0- | 38 | 1 | 503 | 2 | N | 5 | | | | | 10 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 12 | 472 | N | 472 | -0- | -0- | -0- | 34 | 1 | 432 | 2 | N | 5 | 8 | 1 | | | 7 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 01 | 488 | N | 488 | -0- | -0- | -0- | 35 | 1 | 444 | 2 | N | 8 | 13 | 1 | | | 2 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 02 | 439 | N | 439 | -0- | -0- | -0- | 33 | 1 | 403 | 2 | N | 3 | | | | | 5 |
| | | | | | | | 3 | 9 | | | | | | | | | |

SOUTH CALLAGHAN RANCH WELL #: 276 RRCID -> 233060 COMPL. DATE 10/12/2007 TOTAL DEPTH 7910 PERF. 6808 - 7616

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 120 | N | 67 | -0- | -53 | -0- | 4 | 1 | 63 | 2 | N | -0- | | | | | -0- |
| 10 | 0 | | 40 | -0- | 40 | 40 | 3 | 1 | 37 | 2 | N | -0- | | | | | -0- |
| 11 | 0 | | 75 | -0- | 75 | 115 | 5 | 1 | 70 | 2 | N | -0- | | | | | -0- |
| 12 | 0 | | 139 | -0- | 139 | 254 | 10 | 1 | 129 | 2 | N | -0- | | | | | -0- |
| 01 | 0 | | 107 | -0- | 107 | 361 | 8 | 1 | 99 | 2 | N | -0- | | | | | -0- |
| 02 | 424 | N | 63 | -0- | -361 | -0- | 5 | 1 | 58 | 2 | N | -0- | | | | | -0- |

BECCERO CREEK (LOBO CONS.) //CONT.// 06585 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
WHITE OAK OPERATING COMPANY LLC //CONT.// 916954
SOUTH CALLAGHAN RANCH WELL #: 273 RRCID -> 233183 COMPL. DATE 10/09/2007 TOTAL DEPTH 8090 PERF. 6823 - 6943

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 799 | N | 799 | -0- | -0- | -0- | 48 | 1 | 747 | 2 | N | 4 | 7 | 1 | | | 6 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 10 | 578 | N | 578 | -0- | -0- | -0- | 39 | 1 | 532 | 2 | N | 6 | 7 | 1 | | | 5 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 11 | 676 | N | 676 | -0- | -0- | -0- | 47 | 1 | 622 | 2 | N | 6 | | | | | 11 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 12 | 806 | N | 757 | -0- | -49 | -0- | 55 | 1 | 696 | 2 | N | 5 | 8 | 1 | | | 8 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 01 | 716 | N | 716 | -0- | -0- | -0- | 51 | 1 | 656 | 2 | N | 8 | 15 | 1 | | | 1 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 02 | 644 | N | 626 | -0- | -18 | -0- | 47 | 1 | 576 | 2 | N | 3 | | | | | 4 |
| | | | | | | | 3 | 9 | | | | | | | | | |

SOUTH CALLAGHAN RANCH WELL #: 280 RRCID -> 233987 COMPL. DATE 01/10/2008 TOTAL DEPTH 8650 PERF. 7504 - 7637

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1380 | N | 1150 | -0- | -230 | -0- | 65 | 1 | 1085 | 2 | N | -0- | | | | | 7 |
| 10 | 1643 | N | 1091 | -0- | -552 | -0- | 59 | 1 | 1032 | 2 | N | -0- | | | | | 7 |
| 11 | 1590 | N | 735 | -0- | -855 | -0- | 39 | 1 | 696 | 2 | N | -0- | | | | | 7 |
| 12 | 1178 | N | 839 | -0- | -339 | -0- | 44 | 1 | 795 | 2 | N | -0- | | | | | 7 |
| 01 | 1390 | N | 1390 | -0- | -0- | -0- | 69 | 1 | 1321 | 2 | N | -0- | | | | | 7 |
| 02 | 1021 | N | 1021 | -0- | -0- | -0- | 56 | 1 | 965 | 2 | N | -0- | | | | | 7 |

SOUTH CALLAGHAN RANCH WELL #: 283 RRCID -> 235056 COMPL. DATE 12/12/2007 TOTAL DEPTH 8413 PERF. 7499 - 8042

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 103 | N | 103 | -0- | -0- | -0- | 6 | 1 | 97 | 2 | N | -0- | | | | | -0- |
| 10 | 0 | | 40 | -0- | 40 | 40 | 3 | 1 | 37 | 2 | N | -0- | | | | | -0- |
| 11 | 0 | | 184 | -0- | 184 | 224 | 13 | 1 | 171 | 2 | N | -0- | | | | | -0- |
| 12 | 0 | | 169 | -0- | 169 | 393 | 12 | 1 | 157 | 2 | N | -0- | | | | | -0- |
| 01 | 0 | | 69 | -0- | 69 | 462 | 5 | 1 | 64 | 2 | N | -0- | | | | | -0- |
| 02 | 641 | N | 179 | -0- | -462 | -0- | 14 | 1 | 165 | 2 | N | -0- | | | | | -0- |

SOUTH CALLAGHAN RANCH WELL #: 287 RRCID -> 235232 COMPL. DATE 02/12/2008 TOTAL DEPTH 7455 PERF. 6472 - 6492

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 60 | N | 19 | -0- | -41 | -0- | 2 | 1 | 17 | 2 | N | -0- | | | | | -0- |
| 10 | 93 | N | 17 | -0- | -76 | -0- | 2 | 1 | 15 | 2 | N | -0- | | | | | -0- |
| 11 | 60 | N | 49 | -0- | -11 | -0- | 7 | 1 | 42 | 2 | N | -0- | | | | | -0- |
| 12 | 31 | N | 31 | -0- | -0- | -0- | 5 | 1 | 26 | 2 | N | -0- | | | | | -0- |
| 01 | 40 | N | 40 | -0- | -0- | -0- | 6 | 1 | 34 | 2 | N | -0- | | | | | -0- |
| 02 | 61 | N | 61 | -0- | -0- | -0- | 9 | 1 | 52 | 2 | N | -0- | | | | | -0- |

SOUTH CALLAGHAN RANCH WELL #: 281 RRCID -> 235894 COMPL. DATE 12/01/2007 TOTAL DEPTH 9596 PERF. 8384 - 8784

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

SOUTH CALLAGHAN RANCH WELL #: 279 RRCID -> 236370 COMPL. DATE 11/13/2007 TOTAL DEPTH 8098 PERF. 6724 - 7744

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 230 | N | 230 | -0- | -0- | -0- | 14 | 1 | 216 | 2 | N | -0- | | | | | -0- |
| 10 | 271 | N | 271 | -0- | -0- | -0- | 19 | 1 | 252 | 2 | N | -0- | | | | | -0- |
| 11 | 242 | N | 242 | -0- | -0- | -0- | 17 | 1 | 225 | 2 | N | -0- | | | | | -0- |
| 12 | 258 | N | 258 | -0- | -0- | -0- | 19 | 1 | 239 | 2 | N | -0- | | | | | -0- |
| 01 | 238 | N | 238 | -0- | -0- | -0- | 17 | 1 | 221 | 2 | N | -0- | | | | | -0- |
| 02 | 232 | N | 232 | -0- | -0- | -0- | 17 | 1 | 215 | 2 | N | -0- | | | | | -0- |

BECCERO CREEK (LOBO CONS.) //CONT.// 06585 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
WHITE OAK OPERATING COMPANY LLC //CONT.// 916954
SOUTH CALLAGHAN RANCH WELL #: 294R RRCID -> 236447 COMPL. DATE 04/09/2015 TOTAL DEPTH 8626 PERF. 7442 - 7588

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

SOUTH CALLAGHAN RANCH WELL #: 292 RRCID -> 236450 COMPL. DATE 02/11/2008 TOTAL DEPTH 8495 PERF. 8116 - 8145

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 120 | N | 109 | -0- | -11 | -0- | 6 | 1 | 103 | 2 | N | -0- | | | | | 1 |
| 10 | 0 | | 125 | -0- | 125 | 125 | 7 | 1 | 118 | 2 | N | -0- | | | | | 1 |
| 11 | 0 | | 80 | -0- | 80 | 205 | 4 | 1 | 76 | 2 | N | -0- | | | | | 1 |
| 12 | 0 | | 36 | -0- | 36 | 241 | 2 | 1 | 34 | 2 | N | -0- | | | | | 1 |
| 01 | 0 | | 66 | -0- | 66 | 307 | 3 | 1 | 63 | 2 | N | -0- | | | | | 1 |
| 02 | 403 | N | 96 | -0- | -307 | -0- | 5 | 1 | 91 | 2 | N | -0- | | | | | 1 |

SOUTH CALLAGHAN RANCH WELL #: 293 RRCID -> 236460 COMPL. DATE 02/14/2008 TOTAL DEPTH 8998 PERF. 7540 - 8010

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SOUTH CALLAGHAN RANCH WELL #: 297 RRCID -> 236930 COMPL. DATE 03/24/2008 TOTAL DEPTH 8743 PERF. 7569 - 7578

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1200 | N | 933 | -0- | -267 | -0- | 50 | 1 | 846 | 2 | N | 34 | 38 | 1 | | | 17 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 10 | 899 | N | 889 | -0- | -10 | -0- | 46 | 1 | 796 | 2 | N | 43 | 38 | 1 | | | 22 |
| | | | | | | | 47 | 9 | | | | | | | | | |
| 11 | 949 | N | 949 | -0- | -0- | -0- | 49 | 1 | 865 | 2 | N | 32 | 39 | 1 | | | 15 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 12 | 961 | N | 799 | -0- | -162 | -0- | 39 | 1 | 707 | 2 | N | 48 | 45 | 1 | | | 18 |
| | | | | | | | 53 | 9 | | | | | | | | | |
| 01 | 926 | N | 926 | -0- | -0- | -0- | 44 | 1 | 845 | 2 | N | 34 | 37 | 1 | | | 15 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 02 | 896 | N | 724 | -0- | -172 | -0- | 36 | 1 | 622 | 2 | N | 60 | 41 | 1 | | | 34 |
| | | | | | | | 66 | 9 | | | | | | | | | |

SOUTH CALLAGHAN RANCH WELL #: 289 RRCID -> 237147 COMPL. DATE 03/08/2008 TOTAL DEPTH 8529 PERF. 7353 - 7484

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 960 | N | 902 | -0- | -58 | -0- | 54 | 1 | 844 | 2 | N | 4 | 7 | 1 | | | 6 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 10 | 992 | N | 737 | -0- | -255 | -0- | 50 | 1 | 679 | 2 | N | 7 | 7 | 1 | | | 6 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 11 | 900 | N | 245 | -0- | -655 | -0- | 17 | 1 | 224 | 2 | N | 4 | | | | | 10 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 930 | N | 635 | -0- | -295 | -0- | 47 | 1 | 582 | 2 | N | 5 | 8 | 1 | | | 7 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 01 | 998 | N | 998 | -0- | -0- | -0- | 72 | 1 | 917 | 2 | N | 8 | 15 | 1 | | | -0- |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 02 | 806 | N | 806 | -0- | -0- | -0- | 60 | 1 | 742 | 2 | N | 4 | | | | | 4 |
| | | | | | | | 4 | 9 | | | | | | | | | |

BECCERO CREEK (LOBO CONS.) //CONT.// 06585 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
WHITE OAK OPERATING COMPANY LLC //CONT.// 916954
SOUTH CALLAGHAN RANCH WELL #: 284 RRCID -> 237354 COMPL. DATE 03/20/2008 TOTAL DEPTH 8025 PERF. 7192 - 7639

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 603 | N | 603 | -0- | -0- | -0- | 33 | 1 | 563 | 2 | N | 6 | 5 | 1 | | | 3 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 10 | 646 | N | 646 | -0- | -0- | -0- | 35 | 1 | 602 | 2 | N | 8 | 7 | 1 | | | 4 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 11 | 527 | N | 527 | -0- | -0- | -0- | 28 | 1 | 492 | 2 | N | 6 | 7 | 1 | | | 3 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 12 | 536 | N | 536 | -0- | -0- | -0- | 28 | 1 | 502 | 2 | N | 5 | 6 | 1 | | | 2 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 01 | 802 | N | 802 | -0- | -0- | -0- | 39 | 1 | 759 | 2 | N | 4 | 4 | 1 | | | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 448 | N | 430 | -0- | -18 | -0- | 23 | 1 | 404 | 2 | N | 3 | 3 | 1 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |

SOUTH CALLAGHAN RANCH WELL #: 295 RRCID -> 237491 COMPL. DATE 04/08/2008 TOTAL DEPTH 8112 PERF. 7651 - 7718

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4 | | 4 | -0- | -0- | -0- | 4 | 2 | | | N | -0- | | | | | -0- |
| 10 | 4 | | -0- | -0- | -4 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | 7 | -0- | 7 | 7 | 7 | 2 | | | N | -0- | | | | | -0- |

SOUTH CALLAGHAN RANCH WELL #: 300 RRCID -> 237497 COMPL. DATE 04/10/2008 TOTAL DEPTH 8694 PERF. 8193 - 8297

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 775 | N | 775 | -0- | -0- | -0- | 43 | 1 | 724 | 2 | N | 7 | 8 | 1 | | | 3 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 10 | 743 | N | 743 | -0- | -0- | -0- | 40 | 1 | 693 | 2 | N | 9 | 8 | 1 | | | 4 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 11 | 705 | N | 705 | -0- | -0- | -0- | 37 | 1 | 660 | 2 | N | 7 | 8 | 1 | | | 3 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 12 | 739 | N | 739 | -0- | -0- | -0- | 38 | 1 | 692 | 2 | N | 8 | 8 | 1 | | | 3 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 01 | 853 | N | 853 | -0- | -0- | -0- | 42 | 1 | 807 | 2 | N | 4 | 5 | 1 | | | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 679 | N | 679 | -0- | -0- | -0- | 37 | 1 | 635 | 2 | N | 6 | 4 | 1 | | | 4 |
| | | | | | | | 7 | 9 | | | | | | | | | |

SOUTH CALLAGHAN RANCH WELL #: 301 RRCID -> 239670 COMPL. DATE 04/22/2008 TOTAL DEPTH 8973 PERF. 7777 - 7808

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | N | 4 | 5 | 1 | | | 2 |
| 10 | 0 | | 11 | -0- | 11 | 11 | 1 | 1 | 10 | 2 | N | -0- | 2 | 1 | | | -0- |
| 11 | 0 | | 90 | -0- | 90 | 101 | 5 | 1 | 81 | 2 | N | 4 | 2 | 1 | | | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 0 | | 11 | -0- | 11 | 112 | 3 | 2 | 8 | 9 | N | 7 | 6 | 1 | | | 3 |
| 01 | 0 | | 46 | -0- | 46 | 158 | 2 | 1 | 40 | 2 | N | 4 | 5 | 1 | | | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 223 | N | 65 | -0- | -158 | -0- | 3 | 1 | 60 | 2 | N | 2 | 3 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |

SOUTH CALLAGHAN RANCH WELL #: 305 RRCID -> 240274 COMPL. DATE 05/29/2008 TOTAL DEPTH 8213 PERF. 6342 - 7802

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 120 | N | 89 | -0- | -31 | -0- | 5 | 1 | 84 | 2 | N | -0- | | | | | -0- |
| 10 | 62 | N | 28 | -0- | -34 | -0- | 2 | 1 | 26 | 2 | N | -0- | | | | | -0- |
| 11 | 30 | N | 7 | -0- | -23 | -0- | 7 | 2 | | | N | -0- | | | | | -0- |
| 12 | 96 | N | 96 | -0- | -0- | -0- | 5 | 1 | 91 | 2 | N | -0- | | | | | -0- |
| 01 | 115 | N | 115 | -0- | -0- | -0- | 6 | 1 | 109 | 2 | N | -0- | | | | | -0- |
| 02 | 72 | N | 72 | -0- | -0- | -0- | 4 | 1 | 68 | 2 | N | -0- | | | | | -0- |

BECCERO CREEK (LOBO CONS.) //CONT.// 06585 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
WHITE OAK OPERATING COMPANY LLC //CONT.// 916954
SOUTH CALLAGHAN RANCH WELL #: 302 RRCID -> 240278 COMPL. DATE 05/13/2008 TOTAL DEPTH 8190 PERF. 7174 - 7463

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2213 | N | 2213 | -0- | -0- | -0- | 123 | 1 | 2082 | 2 | N | 7 | 8 | 1 | | | 3 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 10 | 1581 | N | 1503 | -0- | -78 | -0- | 81 | 1 | 1412 | 2 | N | 9 | 8 | 1 | | | 4 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 11 | 1530 | N | 1433 | -0- | -97 | -0- | 76 | 1 | 1349 | 2 | N | 7 | 8 | 1 | | | 3 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 12 | 1581 | N | 1433 | -0- | -148 | -0- | 74 | 1 | 1351 | 2 | N | 7 | 7 | 1 | | | 3 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 01 | 1488 | N | 1262 | -0- | -226 | -0- | 62 | 1 | 1196 | 2 | N | 4 | 5 | 1 | | | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 1344 | N | 798 | -0- | -546 | -0- | 43 | 1 | 748 | 2 | N | 6 | 4 | 1 | | | 4 |
| | | | | | | | 7 | 9 | | | | | | | | | |

SOUTH CALLAGHAN RANCH WELL #: 307 RRCID -> 241004 COMPL. DATE 06/11/2008 TOTAL DEPTH 8402 PERF. 7400 - 7996

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | 145 | -0- | 145 | 145 | 8 | 1 | 133 | 2 | N | 4 | 2 | 1 | | | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 0 | | 72 | -0- | 72 | 217 | 3 | 1 | 60 | 2 | N | 8 | 7 | 1 | | | 3 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 01 | 0 | | 10 | -0- | 10 | 227 | 8 | 2 | 2 | 9 | N | 2 | 4 | 1 | | | 1 |
| 02 | 293 | N | 66 | -0- | -227 | -0- | 4 | 1 | 60 | 2 | N | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |

SOUTH CALLAGHAN RANCH WELL #: 308 RRCID -> 241701 COMPL. DATE 06/24/2008 TOTAL DEPTH 8241 PERF. 7375 - 7654

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1373 | N | 1373 | -0- | -0- | -0- | 83 | 1 | 1286 | 2 | N | 4 | 6 | 1 | | | 5 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 10 | 1300 | N | 1300 | -0- | -0- | -0- | 91 | 1 | 1203 | 2 | N | 5 | 5 | 1 | | | 5 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 11 | 1945 | N | 1945 | -0- | -0- | -0- | 136 | 1 | 1803 | 2 | N | 5 | | | | | 10 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 12 | 1576 | N | 1576 | -0- | -0- | -0- | 114 | 1 | 1456 | 2 | N | 5 | 8 | 1 | | | 7 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 01 | 1252 | N | 1252 | -0- | -0- | -0- | 90 | 1 | 1154 | 2 | N | 7 | 13 | 1 | | | 1 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 02 | 785 | N | 785 | -0- | -0- | -0- | 58 | 1 | 723 | 2 | N | 4 | | | | | 5 |
| | | | | | | | 4 | 9 | | | | | | | | | |

SOUTH CALLAGHAN RANCH WELL #: 306 RRCID -> 241749 COMPL. DATE 07/01/2008 TOTAL DEPTH 8350 PERF. 7774 - 7782

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 232 | N | 232 | -0- | -0- | -0- | 13 | 1 | 219 | 2 | N | -0- | | | | | -0- |
| 10 | 186 | N | 139 | -0- | -47 | -0- | 8 | 1 | 131 | 2 | N | -0- | | | | | -0- |
| 11 | 180 | N | 131 | -0- | -49 | -0- | 7 | 1 | 124 | 2 | N | -0- | | | | | -0- |
| 12 | 345 | N | 345 | -0- | -0- | -0- | 17 | 1 | 316 | 2 | N | 11 | 7 | 1 | | | 4 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 01 | 233 | N | 233 | -0- | -0- | -0- | 11 | 1 | 204 | 2 | N | 16 | 13 | 1 | | | 7 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 02 | 112 | N | 99 | -0- | -13 | -0- | 4 | 1 | 75 | 2 | N | 18 | 15 | 1 | | | 10 |
| | | | | | | | 20 | 9 | | | | | | | | | |

COATS WELL #: 1 RRCID -> 241941 COMPL. DATE 07/11/2008 TOTAL DEPTH 7591 PERF. 6198 - 6336

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 336 | N | 336 | -0- | -0- | -0- | 20 | 1 | 316 | 2 | N | -0- | | | | | 60 |
| 10 | 334 | N | 334 | -0- | -0- | -0- | 23 | 1 | 311 | 2 | N | -0- | | | | | 60 |
| 11 | 305 | N | 305 | -0- | -0- | -0- | 21 | 1 | 284 | 2 | N | -0- | | | | | 60 |
| 12 | 341 | N | 313 | -0- | -28 | -0- | 23 | 1 | 290 | 2 | N | -0- | | | | | 60 |
| 01 | 365 | N | 365 | -0- | -0- | -0- | 26 | 1 | 339 | 2 | N | -0- | | | | | 60 |
| 02 | 310 | N | 310 | -0- | -0- | -0- | 23 | 1 | 287 | 2 | N | -0- | | | | | 60 |

BECCERO CREEK (LOBO CONS.) //CONT.// 06585 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
WHITE OAK OPERATING COMPANY LLC //CONT.// 916954
COATS WELL #: 2 RRCID -> 241942 COMPL. DATE 07/30/2008 TOTAL DEPTH 7590 PERF. 6543 - 6561

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 37 | N | 37 | -0- | -0- | -0- | 2 | 1 | 35 | 2 | N | -0- | | | | | -0- |
| 10 | 31 | N | 19 | -0- | -12 | -0- | 1 | 1 | 18 | 2 | N | -0- | | | | | -0- |
| 11 | 42 | N | 42 | -0- | -0- | -0- | 3 | 1 | 39 | 2 | N | -0- | | | | | -0- |
| 12 | 31 | N | 26 | -0- | -5 | -0- | 2 | 1 | 24 | 2 | N | -0- | | | | | -0- |
| 01 | 31 | N | 15 | -0- | -16 | -0- | 1 | 1 | 14 | 2 | N | -0- | | | | | -0- |
| 02 | 28 | N | 22 | -0- | -6 | -0- | 2 | 1 | 20 | 2 | N | -0- | | | | | -0- |

SOUTH CALLAGHAN RANCH WELL #: 309 RRCID -> 241986 COMPL. DATE 07/29/2008 TOTAL DEPTH 8200 PERF. 7150 - 7889

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 61 | N | 61 | -0- | -0- | -0- | 4 | 1 | 57 | 2 | N | -0- | | | | | 2 |
| 10 | 0 | | 40 | -0- | 40 | 40 | 3 | 1 | 37 | 2 | N | -0- | | | | | 2 |
| 11 | 0 | | 87 | -0- | 87 | 127 | 6 | 1 | 81 | 2 | N | -0- | | | | | 2 |
| 12 | 0 | | 84 | -0- | 84 | 211 | 6 | 1 | 78 | 2 | N | -0- | | | | | 2 |
| 01 | 0 | | 76 | -0- | 76 | 287 | 6 | 1 | 70 | 2 | N | -0- | | | | | 2 |
| 02 | 339 | N | 52 | -0- | -287 | -0- | 4 | 1 | 48 | 2 | N | -0- | | | | | 2 |

COATS WELL #: 4 RRCID -> 242211 COMPL. DATE 08/21/2008 TOTAL DEPTH 7104 PERF. 6388 - 6568

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

COATS WELL #: 3 RRCID -> 242224 COMPL. DATE 09/10/2008 TOTAL DEPTH 7091 PERF. 6296 - 6306

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1134 | N | 1134 | -0- | -0- | -0- | 69<br>4 | 1<br>9 | 1061 | 2 | N | 4 | 7 | 1 | | | 38 |
| 10 | 1015 | N | 1015 | -0- | -0- | -0- | 69<br>7 | 1<br>9 | 939 | 2 | N | 6 | 7 | 1 | | | 37 |
| 11 | 1015 | N | 1015 | -0- | -0- | -0- | 70<br>7 | 1<br>9 | 938 | 2 | N | 6 | | | | | 43 |
| 12 | 961 | N | 882 | -0- | -79 | -0- | 64<br>6 | 1<br>9 | 812 | 2 | N | 5 | 8 | 1 | | | 40 |
| 01 | 961 | N | 953 | -0- | -8 | -0- | 68<br>9 | 1<br>9 | 876 | 2 | N | 8 | 15 | 1 | | | 33 |
| 02 | 868 | N | 808 | -0- | -60 | -0- | 59<br>4 | 1<br>9 | 745 | 2 | N | 4 | | | | | 37 |

SOUTH CALLAGHAN RANCH WELL #: 303 RRCID -> 243245 COMPL. DATE 06/03/2008 TOTAL DEPTH 8800 PERF. 8148 - 8456

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2174 | N | 2174 | -0- | -0- | -0- | 121<br>8 | 1<br>9 | 2045 | 2 | N | 7 | 8 | 1 | | | 3 |
| 10 | 2307 | N | 2307 | -0- | -0- | -0- | 125<br>10 | 1<br>9 | 2172 | 2 | N | 9 | 8 | 1 | | | 4 |
| 11 | 2282 | N | 2282 | -0- | -0- | -0- | 122<br>8 | 1<br>9 | 2152 | 2 | N | 7 | 8 | 1 | | | 3 |
| 12 | 2232 | N | 2208 | -0- | -24 | -0- | 114<br>8 | 1<br>9 | 2086 | 2 | N | 7 | 7 | 1 | | | 3 |
| 01 | 2294 | N | 2231 | -0- | -63 | -0- | 110<br>4 | 1<br>9 | 2117 | 2 | N | 4 | 5 | 1 | | | 2 |
| 02 | 2128 | N | 1734 | -0- | -394 | -0- | 94<br>7 | 1<br>9 | 1633 | 2 | N | 6 | 4 | 1 | | | 4 |

BECCERO CREEK (LOBO CONS.) //CONT.// 06585 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
WHITE OAK OPERATING COMPANY LLC //CONT.// 916954
COATS WELL #: 5 RRCID -> 243246 COMPL. DATE 09/05/2008 TOTAL DEPTH 7342 PERF. 6495 - 6840

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 101 | N | 101 | -0- | -0- | -0- | 6 | 1 | 95 | 2 | N | -0- | | | | | 39 |
| 10 | 124 | N | 80 | -0- | -44 | -0- | 6 | 1 | 74 | 2 | N | -0- | | | | | 39 |
| 11 | 107 | N | 107 | -0- | -0- | -0- | 7 | 1 | 100 | 2 | N | -0- | | | | | 39 |
| 12 | 135 | N | 135 | -0- | -0- | -0- | 10 | 1 | 125 | 2 | N | -0- | | | | | 39 |
| 01 | 133 | N | 133 | -0- | -0- | -0- | 10 | 1 | 123 | 2 | N | -0- | | | | | 39 |
| 02 | 112 | N | 84 | -0- | -28 | -0- | 6 | 1 | 78 | 2 | N | -0- | | | | | 39 |

SOUTH CALLAGHAN RANCH WELL #: 322 RRCID -> 243917 COMPL. DATE 11/26/2008 TOTAL DEPTH 8580 PERF. 8328 - 8342

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

SOUTH CALLAGHAN RANCH WELL #: 323 RRCID -> 244719 COMPL. DATE 12/04/2008 TOTAL DEPTH 8264 PERF. 7944 - 8156

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 630 | N | 522 | -0- | -108 | -0- | 29 | 1 | 493 | 2 | N | -0- | | | | | 3 |
| 10 | 620 | N | 620 | -0- | -0- | -0- | 34 | 1 | 586 | 2 | N | -0- | | | | | 3 |
| 11 | 600 | N | 514 | -0- | -86 | -0- | 28 | 1 | 486 | 2 | N | -0- | | | | | 3 |
| 12 | 527 | N | 498 | -0- | -29 | -0- | 26 | 1 | 472 | 2 | N | -0- | | | | | 3 |
| 01 | 670 | N | 670 | -0- | -0- | -0- | 33 | 1 | 637 | 2 | N | -0- | | | | | 3 |
| 02 | 785 | N | 785 | -0- | -0- | -0- | 43 | 1 | 742 | 2 | N | -0- | | | | | 3 |

SOUTH CALLAGHAN RANCH WELL #: 319 RRCID -> 246188 COMPL. DATE 10/24/2008 TOTAL DEPTH 7744 PERF. 6572 - 6582

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 57 | N | 57 | -0- | -0- | -0- | 3 | 1 | 52 | 2 | N | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 93 | N | -0- | -0- | -93 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 30 | N | 13 | -0- | -17 | -0- | 1 | 1 | 12 | 2 | N | -0- | | | | | -0- |
| 12 | 177 | N | 177 | -0- | -0- | -0- | 13 | 1 | 160 | 2 | N | 4 | 4 | 1 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 01 | 139 | N | 139 | -0- | -0- | -0- | 10 | 1 | 123 | 2 | N | 5 | 5 | 1 | | | -0- |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 93 | N | 93 | -0- | -0- | -0- | 7 | 1 | 84 | 2 | N | 2 | | | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |

SOUTH CALLAGHAN RANCH WELL #: 310 RRCID -> 246195 COMPL. DATE 07/09/2008 TOTAL DEPTH 8123 PERF. 7279 - 7884

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 600 | N | 394 | -0- | -206 | -0- | 22 | 1 | 365 | 2 | N | 6 | 7 | 1 | | | 3 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 10 | 795 | N | 795 | -0- | -0- | -0- | 43 | 1 | 743 | 2 | N | 8 | 7 | 1 | | | 4 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 11 | 1192 | N | 1192 | -0- | -0- | -0- | 63 | 1 | 1121 | 2 | N | 7 | 8 | 1 | | | 3 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 12 | 895 | N | 895 | -0- | -0- | -0- | 46 | 1 | 840 | 2 | N | 8 | 8 | 1 | | | 3 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 01 | 1220 | N | 1220 | -0- | -0- | -0- | 60 | 1 | 1156 | 2 | N | 4 | 5 | 1 | | | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 1133 | N | 1133 | -0- | -0- | -0- | 62 | 1 | 1064 | 2 | N | 6 | 4 | 1 | | | 4 |
| | | | | | | | 7 | 9 | | | | | | | | | |

SOUTH CALLAGHAN RANCH WELL #: 298 RRCID -> 247143 COMPL. DATE 05/14/2008 TOTAL DEPTH 9102 PERF. 8676 - 8784

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1440 | N | 1243 | -0- | -197 | -0- | 69 | 1 | 1174 | 2 | N | -0- | | | | | 4 |
| 10 | 1165 | N | 1165 | -0- | -0- | -0- | 63 | 1 | 1102 | 2 | N | -0- | | | | | 4 |
| 11 | 1134 | N | 1134 | -0- | -0- | -0- | 61 | 1 | 1073 | 2 | N | -0- | | | | | 4 |
| 12 | 1271 | N | 1121 | -0- | -150 | -0- | 58 | 1 | 1063 | 2 | N | -0- | | | | | 4 |
| 01 | 1425 | N | 1425 | -0- | -0- | -0- | 70 | 1 | 1355 | 2 | N | -0- | | | | | 4 |
| 02 | 1064 | N | 825 | -0- | -239 | -0- | 46 | 1 | 779 | 2 | N | -0- | | | | | 4 |

BECCERO CREEK (LOBO CONS.) //CONT.// 06585 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
WHITE OAK OPERATING COMPANY LLC //CONT.// 916954
SOUTH CALLAGHAN RANCH WELL #: 326 RRCID -> 247386 COMPL. DATE 12/17/2008 TOTAL DEPTH 8510 PERF. 7115 - 8090

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

SOUTH CALLAGHAN RANCH WELL #: 325 RRCID -> 247408 COMPL. DATE 12/24/2008 TOTAL DEPTH 9082 PERF. 7316 - 7778

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2310 | N | 2310 | -0- | -0- | -0- | 124 | 1 | 2109 | 2 | N | 70 | 79 | 1 | | | 35 |
| | | | | | | | 77 | 9 | | | | | | | | | |
| 10 | 2227 | N | 2227 | -0- | -0- | -0- | 116 | 1 | 2015 | 2 | N | 87 | 78 | 1 | | | 44 |
| | | | | | | | 96 | 9 | | | | | | | | | |
| 11 | 2220 | N | 2157 | -0- | -63 | -0- | 112 | 1 | 1976 | 2 | N | 63 | 77 | 1 | | | 30 |
| | | | | | | | 69 | 9 | | | | | | | | | |
| 12 | 2294 | N | 2079 | -0- | -215 | -0- | 104 | 1 | 1897 | 2 | N | 71 | 74 | 1 | | | 27 |
| | | | | | | | 78 | 9 | | | | | | | | | |
| 01 | 2292 | N | 2292 | -0- | -0- | -0- | 111 | 1 | 2142 | 2 | N | 35 | 47 | 1 | | | 15 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 02 | 2016 | N | 1870 | -0- | -146 | -0- | 98 | 1 | 1698 | 2 | N | 67 | 44 | 1 | | | 38 |
| | | | | | | | 74 | 9 | | | | | | | | | |

SOUTH CALLAGHAN RANCH WELL #: 327 RRCID -> 247789 COMPL. DATE 01/01/2009 TOTAL DEPTH 8898 PERF. 7903 - 8142

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2250 | N | 1831 | -0- | -419 | -0- | 102 | 1 | 1729 | 2 | N | -0- | | | | | 5 |
| 10 | 2232 | N | 2171 | -0- | -61 | -0- | 118 | 1 | 2053 | 2 | N | -0- | | | | | 5 |
| 11 | 2101 | N | 2101 | -0- | -0- | -0- | 113 | 1 | 1988 | 2 | N | -0- | | | | | 5 |
| 12 | 1900 | N | 1900 | -0- | -0- | -0- | 99 | 1 | 1801 | 2 | N | -0- | | | | | 5 |
| 01 | 2580 | N | 2580 | -0- | -0- | -0- | 127 | 1 | 2453 | 2 | N | -0- | | | | | 5 |
| 02 | 2192 | N | 2192 | -0- | -0- | -0- | 120 | 1 | 2072 | 2 | N | -0- | | | | | 5 |

SOUTH CALLAGHAN RANCH WELL #: 320 RRCID -> 247793 COMPL. DATE 02/04/2009 TOTAL DEPTH 8058 PERF. 7552 - 7704

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 198 | N | 198 | -0- | -0- | -0- | 12 | 1 | 185 | 2 | N | 1 | 1 | 1 | | | 5 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 155 | N | 74 | -0- | -81 | -0- | 5 | 1 | 68 | 2 | N | 1 | 1 | 1 | | | 5 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 120 | N | 81 | -0- | -39 | -0- | 6 | 1 | 75 | 2 | N | -0- | | | | | 5 |
| 12 | 217 | N | 123 | -0- | -94 | -0- | 9 | 1 | 113 | 2 | N | 1 | 2 | 1 | | | 4 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 118 | N | 118 | -0- | -0- | -0- | 9 | 1 | 107 | 2 | N | 2 | 2 | 1 | | | 4 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 108 | N | 108 | -0- | -0- | -0- | 8 | 1 | 100 | 2 | N | -0- | | | | | 4 |

SOUTH CALLAGHAN RANCH WELL #: 315 RRCID -> 247838 COMPL. DATE 10/16/2008 TOTAL DEPTH 8305 PERF. 7194 - 7286

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 453 | N | 453 | -0- | -0- | -0- | 28 | 1 | 421 | 2 | N | 4 | 6 | 1 | | | 3 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 10 | 235 | N | 235 | -0- | -0- | -0- | 16 | 1 | 213 | 2 | N | 5 | 6 | 1 | | | 2 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 11 | 187 | N | 187 | -0- | -0- | -0- | 13 | 1 | 170 | 2 | N | 4 | | | | | 6 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 186 | N | 49 | -0- | -137 | -0- | 3 | 1 | 43 | 2 | N | 3 | 5 | 1 | | | 4 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 01 | 186 | N | 43 | -0- | -143 | -0- | 3 | 1 | 38 | 2 | N | 2 | 2 | 1 | | | 4 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 168 | N | -0- | -0- | -168 | -0- | | | | | N | -0- | | | | | 4 |

BECCERO CREEK (LOBO CONS.) //CONT.// 06585 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
WHITE OAK OPERATING COMPANY LLC //CONT.// 916954
STANFORD, P. H. WELL #: 6 RRCID -> 248331 COMPL. DATE 03/11/2009 TOTAL DEPTH 9866 PERF. 8525 - 9319

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1539 | N | 1539 | -0- | -0- | -0- | 453 | 1 | 1066 | 2 | N | 18 | | | | | 113 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 10 | 1360 | N | 1360 | -0- | -0- | -0- | 283 | 1 | 1069 | 2 | N | 7 | 72 | 1 | | | 48 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 11 | 1506 | N | 1506 | -0- | -0- | -0- | 311 | 1 | 1173 | 2 | N | 20 | | | | | 68 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 12 | 1629 | N | 1629 | -0- | -0- | -0- | 376 | 1 | 1214 | 2 | N | 35 | | | | | 103 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 01 | 1544 | N | 1544 | -0- | -0- | -0- | 408 | 1 | 1122 | 2 | N | 13 | | | | | 116 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 02 | 1400 | N | 1148 | -0- | -252 | -0- | 358 | 1 | 753 | 2 | N | 34 | 78 | 1 | | | 72 |
| | | | | | | | 37 | 9 | | | | | | | | | |

SOUTH CALLAGHAN RANCH WELL #: 282 RRCID -> 248452 COMPL. DATE 03/26/2009 TOTAL DEPTH 8626 PERF. 7858 - 8334

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1620 | N | 1582 | -0- | -38 | -0- | 88 | 1 | 1494 | 2 | N | -0- | | | | | 4 |
| 10 | 1674 | N | 1268 | -0- | -406 | -0- | 69 | 1 | 1199 | 2 | N | -0- | | | | | 4 |
| 11 | 1682 | N | 1682 | -0- | -0- | -0- | 90 | 1 | 1592 | 2 | N | -0- | | | | | 4 |
| 12 | 1643 | N | 1601 | -0- | -42 | -0- | 83 | 1 | 1518 | 2 | N | -0- | | | | | 4 |
| 01 | 1683 | N | 1683 | -0- | -0- | -0- | 83 | 1 | 1600 | 2 | N | -0- | | | | | 4 |
| 02 | 1512 | N | 1326 | -0- | -186 | -0- | 73 | 1 | 1253 | 2 | N | -0- | | | | | 4 |

SOUTH CALLAGHAN RANCH WELL #: 338 RRCID -> 251348 COMPL. DATE 06/10/2009 TOTAL DEPTH 7856 PERF. 6664 - 6674

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 90 | N | -0- | -0- | -90 | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | 98 | -0- | 98 | 98 | 14 | 1 | 84 | 2 | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | 98 | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | 71 | -0- | 71 | 169 | 11 | 1 | 58 | 2 | N | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 340 | N | 171 | -0- | -169 | -0- | 26 | 1 | 145 | 2 | N | -0- | | | | | -0- |

SOUTH CALLAGHAN RANCH WELL #: 341 RRCID -> 252522 COMPL. DATE 10/20/2009 TOTAL DEPTH 7608 PERF. 6468 - 6959

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1693 | N | 1693 | -0- | -0- | -0- | 216 | 1 | 1477 | 2 | N | -0- | | | | | -0- |
| 10 | 1660 | N | 1660 | -0- | -0- | -0- | 228 | 1 | 1432 | 2 | N | -0- | | | | | -0- |
| 11 | 1477 | N | 1477 | -0- | -0- | -0- | 213 | 1 | 1264 | 2 | N | -0- | | | | | -0- |
| 12 | 1416 | N | 1416 | -0- | -0- | -0- | 227 | 1 | 1189 | 2 | N | -0- | | | | | -0- |
| 01 | 1271 | N | 1271 | -0- | -0- | -0- | 196 | 1 | 1075 | 2 | N | -0- | | | | | -0- |
| 02 | 1064 | N | 1053 | -0- | -11 | -0- | 163 | 1 | 890 | 2 | N | -0- | | | | | -0- |

SOUTH CALLAGHAN RANCH WELL #: 340 RRCID -> 252798 COMPL. DATE 10/15/2009 TOTAL DEPTH 9360 PERF. 8846 - 9120

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2040 | N | 2016 | -0- | -24 | -0- | 112 | 1 | 1904 | 2 | N | -0- | | | | | 2 |
| 10 | 2170 | N | 1577 | -0- | -593 | -0- | 86 | 1 | 1491 | 2 | N | -0- | | | | | 2 |
| 11 | 2185 | N | 2185 | -0- | -0- | -0- | 117 | 1 | 2068 | 2 | N | -0- | | | | | 2 |
| 12 | 2077 | N | 1898 | -0- | -179 | -0- | 99 | 1 | 1799 | 2 | N | -0- | | | | | 2 |
| 01 | 2303 | N | 2303 | -0- | -0- | -0- | 114 | 1 | 2189 | 2 | N | -0- | | | | | 2 |
| 02 | 2044 | N | 1879 | -0- | -165 | -0- | 103 | 1 | 1776 | 2 | N | -0- | | | | | 2 |

SOUTH CALLAGHAN RANCH WELL #: 339 RRCID -> 253512 COMPL. DATE 09/16/2009 TOTAL DEPTH 8903 PERF. 7516 - 7981

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1753 | N | 1753 | -0- | -0- | -0- | 98 | 1 | 1655 | 2 | N | -0- | | | | | 2 |
| 10 | 0 | | 1782 | -0- | 1782 | 1782 | 97 | 1 | 1685 | 2 | N | -0- | | | | | 2 |
| 11 | 0 | | 1783 | -0- | 1783 | 3565 | 96 | 1 | 1687 | 2 | N | -0- | | | | | 2 |
| 12 | 0 | | 1794 | -0- | 1794 | 5359 | 93 | 1 | 1701 | 2 | N | -0- | | | | | 2 |
| 01 | 0 | | 1795 | -0- | 1795 | 7154 | 89 | 1 | 1706 | 2 | N | -0- | | | | | 2 |
| 02 | 2800 | N | 1336 | -0- | -1464 | 5690 | 73 | 1 | 1263 | 2 | N | -0- | | | | | 2 |

BECCERO CREEK (LOBO CONS.) //CONT.// 06585 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
WHITE OAK OPERATING COMPANY LLC //CONT.// 916954
SOUTH CALLAGHAN RANCH WELL #: 346 RRCID -> 253514 COMPL. DATE 11/16/2009 TOTAL DEPTH 9659 PERF. 8614 - 9450

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SOUTH CALLAGHAN RANCH WELL #: 337 RRCID -> 253923 COMPL. DATE 10/21/2009 TOTAL DEPTH 9002 PERF. 7444 - 8138

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2074 | N | 2074 | -0- | -0- | -0- | 115<br>8 | 1<br>9 | 1951 | 2 | N | 7 | 8 | 1 | | | 3 |
| 10 | 2085 | N | 2085 | -0- | -0- | -0- | 113<br>10 | 1<br>9 | 1962 | 2 | N | 9 | 8 | 1 | | | 4 |
| 11 | 2070 | N | 1954 | -0- | -116 | -0- | 104<br>8 | 1<br>9 | 1842 | 2 | N | 7 | 8 | 1 | | | 3 |
| 12 | 2139 | N | 2008 | -0- | -131 | -0- | 104<br>8 | 1<br>9 | 1896 | 2 | N | 7 | 7 | 1 | | | 3 |
| 01 | 2283 | N | 2283 | -0- | -0- | -0- | 112<br>4 | 1<br>9 | 2167 | 2 | N | 4 | 5 | 1 | | | 2 |
| 02 | 1829 | N | 1829 | -0- | -0- | -0- | 100<br>7 | 1<br>9 | 1722 | 2 | N | 6 | 4 | 1 | | | 4 |

COATS WELL #: 7 RRCID -> 254110 COMPL. DATE 01/07/2009 TOTAL DEPTH 7508 PERF. 6548 - 6768

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 39 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 39 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 39 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 39 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 39 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 39 |

SOUTH CALLAGHAN RANCH WELL #: 351 RRCID -> 254237 COMPL. DATE 11/12/2009 TOTAL DEPTH 8735 PERF. 7748 - 8528

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SOUTH CALLAGHAN RANCH WELL #: 348 RRCID -> 254620 COMPL. DATE 11/12/2009 TOTAL DEPTH 9120 PERF. 8792 - 8866

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 330 | N | 330 | -0- | -0- | -0- | 18 | 1 | 312 | 2 | N | -0- | | | | | -0- |
| 10 | 182 | N | 182 | -0- | -0- | -0- | 10 | 1 | 172 | 2 | N | -0- | | | | | -0- |
| 11 | 150 | N | 148 | -0- | -2 | -0- | 8 | 1 | 140 | 2 | N | -0- | | | | | -0- |
| 12 | 341 | N | 184 | -0- | -157 | -0- | 10 | 1 | 174 | 2 | N | -0- | | | | | -0- |
| 01 | 265 | N | 265 | -0- | -0- | -0- | 13 | 1 | 252 | 2 | N | -0- | | | | | -0- |
| 02 | 180 | N | 180 | -0- | -0- | -0- | 10 | 1 | 170 | 2 | N | -0- | | | | | -0- |

BECCERO CREEK (LOBO CONS.) //CONT.// 06585 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
WHITE OAK OPERATING COMPANY LLC //CONT.// 916954
SOUTH CALLAGHAN RANCH WELL #: 343 RRCID -> 256405 COMPL. DATE 04/28/2010 TOTAL DEPTH 7640 PERF. 7306 - 7450

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 522 | N | 522 | -0- | -0- | -0- | 35 | 1 | 483 | 2 | N | 4 | 7 | 1 | | | 7 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 10 | 589 | N | 484 | -0- | -105 | -0- | 35 | 1 | 441 | 2 | N | 7 | 7 | 1 | | | 7 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 11 | 540 | N | 401 | -0- | -139 | -0- | 29 | 1 | 366 | 2 | N | 5 | | | | | 12 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 12 | 527 | N | 406 | -0- | -121 | -0- | 31 | 1 | 369 | 2 | N | 5 | 8 | 1 | | | 9 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 01 | 496 | N | 405 | -0- | -91 | -0- | 30 | 1 | 366 | 2 | N | 8 | 15 | 1 | | | 2 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 02 | 374 | N | 374 | -0- | -0- | -0- | 28 | 1 | 342 | 2 | N | 4 | | | | | 6 |
| | | | | | | | 4 | 9 | | | | | | | | | |

FINLEY, JOE WELL #: 3 RRCID -> 261121 COMPL. DATE 12/16/2010 TOTAL DEPTH 7200 PERF. 6826 - 6838

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1080 | N | 895 | -0- | -185 | -0- | 113 | 1 | 776 | 2 | N | 5 | 7 | 1 | | | 11 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 10 | 1240 | N | 766 | -0- | -474 | -0- | 104 | 1 | 655 | 2 | N | 6 | 7 | 1 | | | 10 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 11 | 1020 | N | 664 | -0- | -356 | -0- | 95 | 1 | 562 | 2 | N | 6 | | | | | 16 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 12 | 930 | N | 653 | -0- | -277 | -0- | 104 | 1 | 543 | 2 | N | 5 | 8 | 1 | | | 13 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 01 | 775 | N | 652 | -0- | -123 | -0- | 99 | 1 | 544 | 2 | N | 8 | 15 | 1 | | | 6 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 02 | 645 | N | 645 | -0- | -0- | -0- | 99 | 1 | 542 | 2 | N | 4 | | | | | 10 |
| | | | | | | | 4 | 9 | | | | | | | | | |

WEBB COUNTY SCHOOL BOARD WELL #: 22 RRCID -> 270826 COMPL. DATE 09/26/2013 TOTAL DEPTH 8506 PERF. 8422 - 8651

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4590 | X | 242 | -0- | -4348 | -0- | 23 | 1 | 219 | 2 | N | -0- | | | | | 53 |
| 10 | 5203 | X | 5203 | -0- | -0- | -0- | 678 | 1 | 4496 | 2 | N | 26 | | | | | 79 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 11 | 4530 | X | 2467 | -0- | -2063 | -0- | 695 | 1 | 1772 | 2 | N | -0- | | | | | 79 |
| 12 | 4742 | X | 4742 | -0- | -0- | -0- | 643 | 1 | 4099 | 2 | N | -0- | | | | | 79 |
| 01 | 4898 | X | 1174 | -0- | -3724 | -0- | 660 | 1 | 514 | 2 | N | -0- | | | | | 79 |
| 02 | 4424 | X | -0- | -0- | -4424 | -0- | | | | | N | 106 | 120 | 1 | | | 65 |

WEBB COUNTY SCHOOL BOARD WELL #: 21 RRCID -> 270889 COMPL. DATE 09/29/2013 TOTAL DEPTH 9050 PERF. 8231 - 9179

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1170 | N | 26 | -0- | -1144 | -0- | 2 | 1 | 24 | 2 | N | -0- | | | | | 27 |
| 10 | 1116 | N | 757 | -0- | -359 | -0- | 97 | 1 | 645 | 2 | N | 14 | | | | | 41 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 11 | 600 | N | 196 | -0- | -404 | -0- | 55 | 1 | 141 | 2 | N | -0- | | | | | 41 |
| 12 | 974 | N | 974 | -0- | -0- | -0- | 132 | 1 | 842 | 2 | N | -0- | | | | | 41 |
| 01 | 744 | N | 204 | -0- | -540 | -0- | 115 | 1 | 89 | 2 | N | -0- | | | | | 41 |
| 02 | 196 | N | -0- | -0- | -196 | -0- | | | | | N | 53 | 61 | 1 | | | 33 |

WEBB COUNTY SCHOOL BOARD WELL #: 20 RRCID -> 271343 COMPL. DATE 06/07/2013 TOTAL DEPTH 8871 PERF. 7860 - 8199

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 240 | N | 143 | -0- | -97 | -0- | 26 | 1 | 117 | 2 | N | -0- | | | | | -0- |
| 10 | 155 | N | 132 | -0- | -23 | -0- | 25 | 1 | 107 | 2 | N | -0- | | | | | -0- |
| 11 | 180 | N | 132 | -0- | -48 | -0- | 25 | 1 | 107 | 2 | N | -0- | | | | | -0- |
| 12 | 171 | N | 171 | -0- | -0- | -0- | 35 | 1 | 136 | 2 | N | -0- | | | | | -0- |
| 01 | 211 | N | 211 | -0- | -0- | -0- | 41 | 1 | 170 | 2 | N | -0- | | | | | -0- |
| 02 | 148 | N | 148 | -0- | -0- | -0- | 31 | 1 | 117 | 2 | N | -0- | | | | | -0- |

BECCERO CREEK (MIDDLE WILCOX) 06585 475 NON-ASSOCIATED CAPACITY CNTY: WEBB
L.T.D. EXPLORATIONS INC. 480259
BARNES ESTATE WELL #: 7 RRCID -> 249874 COMPL. DATE 06/18/2009 TOTAL DEPTH 7650 PERF. 5986 - 6060

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 122 | N | 122 | -0- | -0- | -0- | 111 | 1 | 11 | 2 | N | -0- | | | | | 25 |
| 10 | 0 | | 149 | -0- | 149 | 149 | 136 | 1 | 13 | 2 | N | -0- | | | | | 25 |
| 11 | 0 | | 131 | -0- | 131 | 280 | 119 | 1 | 12 | 2 | N | -0- | | | | | 25 |
| 12 | 0 | | 140 | -0- | 140 | 420 | 128 | 1 | 12 | 2 | N | -0- | | | | | 25 |
| 01 | 0 | | 133 | -0- | 133 | 553 | 122 | 1 | 11 | 2 | N | -0- | | | | | 25 |
| *02 | 669 | N | 116 | -0- | -553 | -0- | 106 | 1 | 10 | 2 | N | -0- | | | | | 25 |

WHITE OAK OPERATING COMPANY LLC 916954
SOUTH CALLAGHAN RANCH WELL #: 293 RRCID -> 242073 COMPL. DATE 09/04/2008 TOTAL DEPTH 8998 PERF. 6912 - 6951

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |

BECCERO CREEK (7000 WILCOX) 06585 700 NON-ASSOCIATED ONE WELL CNTY: WEBB
WHITE OAK OPERATING COMPANY LLC 916954
SOUTH CALLAGHAN RANCH WELL #: 15 RRCID -> 129655 COMPL. DATE 05/09/2022 TOTAL DEPTH 9200 PERF. 4970 - 4990

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

BELLE FERGUSON (BOND) 06927 078 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
MERIT ENERGY COMPANY 561136
FERGUSON, BELLE GAS UNIT WELL #: 2 RRCID -> 148701 COMPL. DATE 03/03/1994 TOTAL DEPTH 10650 PERF. 8620 - 8714

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |

BELLE FERGUSON G.U. WELL #: 3 RRCID -> 176145 COMPL. DATE 09/13/1999 TOTAL DEPTH 10500 PERF. 8624 - 8766

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |

BELLE FERGUSON (LO. FRIO CONS.) 06927 300 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY 561136
FERGUSON, BELLE GAS UNIT WELL #: 5 RRCID -> 136573 COMPL. DATE N/A TOTAL DEPTH 11050 PERF.10232 - 10434

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

BELLE FERGUSON (LO. FRIO CONS.) //CONT.// 06927 300 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
FERGUSON, BELLE GAS UNIT WELL #: 6 RRCID -> 137163 COMPL. DATE 06/28/2001 TOTAL DEPTH 10552 PERF. 9446 - 9894

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BALES GAS UNIT WELL #: 4 RRCID -> 166723 COMPL. DATE N/A TOTAL DEPTH 11176 PERF.10394 - 10570

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2786 | X | 2786 | -0- | -0- | -0- | 144<br>135 | 1<br>9 | 2507 | 2 | Y | 123 | 90 | 1 | | | 63 |
| 10 | T. A. | | 2826 | -0- | 2826 | 2826 | 152<br>107 | 1<br>9 | 2567 | 2 | Y | 97 | 102 | 1 | | | 58 |
| 11 | T. A. | | 2724 | -0- | 2724 | 5550 | 149<br>99 | 1<br>9 | 2476 | 2 | Y | 90 | 86 | 1 | | | 62 |
| 12 | T. A. | | 2768 | -0- | 2768 | 8318 | 163<br>114 | 1<br>9 | 2491 | 2 | Y | 104 | 86 | 1 | | | 80 |
| 01 | T. A. | | 2742 | -0- | 2742 | 11060 | 154<br>89 | 1<br>9 | 2499 | 2 | Y | 81 | 112 | 1 | | | 49 |
| 02 | T. A. | | 2623 | -0- | 2623 | 13683 | 94<br>51 | 1<br>9 | 2478 | 2 | Y | 46 | 85 | 1 | | | 10 |

BALES GAS UNIT WELL #: 5 RRCID -> 171559 COMPL. DATE 03/12/1998 TOTAL DEPTH 12296 PERF.11422 - 11432

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BELLE FERGUSON G.U. WELL #: 2 RRCID -> 173534 COMPL. DATE 06/08/1999 TOTAL DEPTH 10650 PERF. 9620 - 9674

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BELLE FERGUSON G.U. WELL #: 5 RRCID -> 174688 COMPL. DATE N/A TOTAL DEPTH 11050 PERF. 9554 - 9777

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3368 | X | 3368 | -0- | -0- | -0- | 183 | 1 | 3185 | 2 | Y | -0- | 17 | 1 | | | -0- |
| 10 | 0 | | 3316 | -0- | 3316 | 3316 | 186 | 1 | 3130 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 3409 | -0- | 3409 | 6725 | 193 | 1 | 3216 | 2 | Y | -0- | | | | | -0- |
| 12 | 0 | | 3305 | -0- | 3305 | 10030 | 203 | 1 | 3102 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 3303 | -0- | 3303 | 13333 | 192 | 1 | 3111 | 2 | Y | -0- | | | | | -0- |
| 02 | 16580 | X | 3247 | -0- | -13333 | -0- | 118<br>21 | 1<br>9 | 3108 | 2 | Y | 19 | 15 | 1 | | | 4 |

FERGUSON, BELLE GAS UNIT WELL #: 8 RRCID -> 244618 COMPL. DATE 11/10/2008 TOTAL DEPTH 10750 PERF.10573 - 10596

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BELLE FERGUSON (LO. FRIO CONS.) //CONT.// 06927 300 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
BALES GAS UNIT WELL #: 7ST RRCID -> 251874 COMPL. DATE 01/23/2023 TOTAL DEPTH 10667 PERF. 8890 - 9006

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 30 | N | 2 | -0- | -28 | -0- | 2 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 0 | | 35 | -0- | 35 | 35 | 2 | 1 | 33 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 1 | -0- | 1 | 36 | 1 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 0 | | 352 | -0- | 352 | 388 | 22 | 1 | 330 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 7207 | -0- | 7207 | 7595 | 405 | 1 | 6575 | 2 | Y | 206 | 82 | 1 | | | 124 |
| | | | | | | | 227 | 9 | | | | | | | | | |
| 02 | 2800 | N | 54862 | -0- | 52062 | 59657 | 1961 | 1 | 51469 | 2 | Y | 1302 | 1137 | 1 | | | 289 |
| | | | | | | | 1432 | 9 | | | | | | | | | |

BELLE JEFFERS (7550) 06928 350 NON-ASSOCIATED ONE WELL CNTY: WEBB
HUGOTON OPERATING COMPANY, INC. 412178
DESPAIN WELL #: 8 RRCID -> 261626 COMPL. DATE 06/15/2012 TOTAL DEPTH 9190 PERF. 7314 - 7332

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 2 |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 2 |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 2 |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 2 |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 2 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 2 |

BELLE JEFFERS (7850) 06928 500 NON-ASSOCIATED EXEMPT CNTY: WEBB
ARETE OPERATING COMPANY, LLC 029657
RUSSELL-WINCH WELL #: 10 RRCID -> 143764 COMPL. DATE 06/01/2010 TOTAL DEPTH 7905 PERF. 7790 - 7820

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 27 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 27 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 27 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 27 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 27 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 27 |

RUSSELL - WINCH WELL #: 13 RRCID -> 172477 COMPL. DATE 10/08/1999 TOTAL DEPTH 11106 PERF. 7928 - 9353

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1590 | N | 27 | -0- | -1563 | -0- | 27 | 2 | | | Y | -0- | | | | | 71 |
| 10 | 1258 | R | 1258 | -0- | -0- | -0- | 1258 | 2 | | | Y | -0- | | | | | 71 |
| 11 | 299 | R | 299 | -0- | -0- | -0- | 299 | 2 | | | Y | -0- | | | | | 71 |
| 12 | 1333 | # | 1189 | -0- | -144 | -0- | 1189 | 2 | | | Y | -0- | | | | | 71 |
| 01 | 1271 | # | 764 | -0- | -507 | -0- | 764 | 2 | | | Y | -0- | | | | | 71 |
| 02 | 1148 | # | 554 | -0- | -594 | -0- | 514 | 2 | 40 | 9 | Y | 36 | 36 | 1 | | | 71 |

BELLE PEPPER (LOBO 1) 06930 095 NON-ASSOCIATED EXEMPT CNTY: WEBB
DEWBRE PETROLEUM CORPORATION 216748
CULPEPPER WELL #: 7 RRCID -> 210390 COMPL. DATE 04/21/2005 TOTAL DEPTH 8500 PERF. 7029 - 7036

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | 5 |
| 10 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | 5 |
| 11 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | 5 |
| 12 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | 5 |
| 01 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | 5 |
| 02 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | 5 |

CULPEPPER WELL #: 6 RRCID -> 214101 COMPL. DATE 10/20/2005 TOTAL DEPTH 8415 PERF. 7057 - 7079

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |

BELLE PEPPER (LOBO 1) //CONT.// 06930 095 NON-ASSOCIATED EXEMPT CNTY: WEBB
DEWBRE PETROLEUM CORPORATION //CONT.// 216748
CULPEPPER WELL #: 4 RRCID -> 216982 COMPL. DATE 02/23/2006 TOTAL DEPTH 8350 PERF. 7076 - 7083

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 14 |
| 10 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 14 |
| 11 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 14 |
| 12 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 14 |
| 01 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 14 |
| 02 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 14 |

BELLE PEPPER (LOBO 6) 06930 100 NON-ASSOCIATED CAPACITY CNTY: WEBB
DEWBRE PETROLEUM CORPORATION 216748
CULPEPPER WELL #: 1 RRCID -> 138624 COMPL. DATE N/A TOTAL DEPTH 8502 PERF. 7341 - 8164

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | | -0- | | | | | Y | -0- | | | | | 2 |
| 10 | 14B2 EXT | -0- | -0- | -0- | | -0- | | | | | Y | -0- | | | | | 2 |
| 11 | 14B2 EXT | -0- | -0- | -0- | | -0- | | | | | Y | -0- | | | | | 2 |
| 12 | 14B2 EXT | -0- | -0- | -0- | | -0- | | | | | Y | -0- | | | | | 2 |
| 01 | 14B2 EXT | -0- | -0- | -0- | | -0- | | | | | Y | -0- | | | | | 2 |
| 02 | 14B2 EXT | -0- | -0- | -0- | | -0- | | | | | Y | -0- | | | | | 2 |

CULPEPPER WELL #: 2 RRCID -> 139233 COMPL. DATE 07/09/1991 TOTAL DEPTH 8497 PERF. 8113 - 8171

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | | -0- | | | | | Y | -0- | | | | | 7 |
| 10 | 14B2 EXT | -0- | -0- | -0- | | -0- | | | | | Y | -0- | | | | | 7 |
| 11 | 14B2 EXT | -0- | -0- | -0- | | -0- | | | | | Y | -0- | | | | | 7 |
| 12 | 14B2 EXT | -0- | -0- | -0- | | -0- | | | | | Y | -0- | | | | | 7 |
| 01 | 14B2 EXT | -0- | -0- | -0- | | -0- | | | | | Y | -0- | | | | | 7 |
| 02 | 14B2 EXT | -0- | -0- | -0- | | -0- | | | | | Y | -0- | | | | | 7 |

CULPEPPER WELL #: 3 RRCID -> 139453 COMPL. DATE 08/06/1991 TOTAL DEPTH 8415 PERF. 7956 - 8107

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | | -0- | | | | | Y | -0- | | | | | -0- |

CULPEPPER WELL #: 5 RRCID -> 140774 COMPL. DATE 02/11/1992 TOTAL DEPTH 8377 PERF. 7978 - 8120

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | | -0- | | | | | Y | -0- | | | | | 15 |
| 10 | 14B2 EXT | -0- | -0- | -0- | | -0- | | | | | Y | -0- | | | | | 15 |
| 11 | 14B2 EXT | -0- | -0- | -0- | | -0- | | | | | Y | -0- | | | | | 15 |
| 12 | 14B2 EXT | -0- | -0- | -0- | | -0- | | | | | Y | -0- | | | | | 15 |
| 01 | 14B2 EXT | -0- | -0- | -0- | | -0- | | | | | Y | -0- | | | | | 15 |
| 02 | 14B2 EXT | -0- | -0- | -0- | | -0- | | | | | Y | -0- | | | | | 15 |

CULPEPPER WELL #: 8 RRCID -> 142401 COMPL. DATE 07/23/1992 TOTAL DEPTH 8500 PERF. 8034 - 8168

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | | -0- | | | | | Y | -0- | | | | | -0- |

BEN BOLT (ALICE) 07001 111 NON-ASSOCIATED CAPACITY CNTY: JIM WELLS
URBAN OIL & GAS GROUP, LLC 879035
HOFFMAN, R. GU "B" WELL #: 2 RRCID -> 248509 COMPL. DATE 01/09/2009 TOTAL DEPTH 10352 PERF. 5210 - 5964

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

BEN BOLT (HOCKLEY) 07001 230 NON-ASSOCIATED CAPACITY CNTY: JIM WELLS
URBAN OIL & GAS GROUP, LLC 879035
ROGER HOFFMAN ET AL G U WELL #: 1 RRCID -> 206711 COMPL. DATE 07/23/2004 TOTAL DEPTH 9500 PERF. 5926 - 5941

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 30 | N | 1 | -0- | -29 | -0- | 1 | 3 | | | N | -0- | | | | | 56 |
| 10 | 0 | | 81 | -0- | 81 | 81 | 1 | 3 | 80 | 9 | N | 73 | 73 | 1 | | | 56 |
| 11 | 0 | | 2 | -0- | 2 | 83 | 2 | 3 | | | N | -0- | | | | | 56 |
| 12 | 0 | | 4 | -0- | 4 | 87 | 4 | 3 | | | N | -0- | | | | | 56 |
| 01 | 0 | | 1 | -0- | 1 | 88 | 1 | 3 | | | N | -0- | | | | | 56 |
| 02 | 102 | N | 14 | -0- | -88 | -0- | 14 | 3 | | | N | -0- | | | | | 56 |

ROGER HOFFMAN GU WELL #: 11 RRCID -> 211175 COMPL. DATE 05/12/2005 TOTAL DEPTH 8650 PERF. 5904 - 5928

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 27 | N | 27 | -0- | -0- | -0- | 27 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 19 | -0- | 19 | 19 | 19 | 3 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 1 | -0- | 1 | 20 | 1 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 3 | -0- | 3 | 23 | 3 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 1 | -0- | 1 | 24 | 1 | 3 | | | N | -0- | | | | | -0- |
| 02 | 30 | N | 6 | -0- | -24 | -0- | 6 | 3 | | | N | -0- | | | | | -0- |

HOFFMAN, R. GU "B" WELL #: 2 RRCID -> 211552 COMPL. DATE 01/09/2009 TOTAL DEPTH 10352 PERF. 5946 - 5964

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

R. HOFFMAN GU WELL #: 9 RRCID -> 213073 COMPL. DATE 12/06/1992 TOTAL DEPTH 8590 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HOFFMAN, R GU WELL #: 8 RRCID -> 213075 COMPL. DATE 01/14/2005 TOTAL DEPTH 8590 PERF. 5934 - 5962

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

BEN BOLT (HOCKLEY) //CONT.// 07001 230 NON-ASSOCIATED CAPACITY CNTY: JIM WELLS
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
HOFFMAN WELL #: 7 RRCID -> 214076 COMPL. DATE 12/18/2004 TOTAL DEPTH 9005 PERF. 5906 - 5918

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 13 | N | 5 | -0- | -8 | -0- | 5 | 3 | | | N | -0- | | | | | 16 |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 16 |
| 11 | 0 | | 55 | -0- | 55 | 55 | 55 | 3 | | | N | -0- | | | | | 16 |
| 12 | 0 | | 4 | -0- | 4 | 59 | 4 | 3 | | | N | -0- | | | | | 16 |
| 01 | 0 | | 1 | -0- | 1 | 60 | 1 | 3 | | | N | -0- | | | | | 16 |
| 02 | 81 | N | 21 | -0- | -60 | -0- | 21 | 3 | | | N | -0- | | | | | 16 |

BEN BOLT (5100 FRIO) 07001 555 NON-ASSOCIATED EXEMPT CNTY: JIM WELLS
URBAN OIL & GAS GROUP, LLC 879035
HOFFMAN GU WELL #: 14 RRCID -> 197686 COMPL. DATE 07/16/2003 TOTAL DEPTH 5800 PERF. 5116 - 5128

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 240 | N | 153 | -0- | -87 | -0- | 153 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 89 | -0- | 89 | 89 | 89 | 3 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 96 | -0- | 96 | 185 | 96 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 128 | -0- | 128 | 313 | 128 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 127 | -0- | 127 | 440 | 127 | 3 | | | N | -0- | | | | | -0- |
| 02 | 715 | N | 275 | -0- | -440 | -0- | 275 | 3 | | | N | -0- | | | | | -0- |

HOFFMAN, R. "D" WELL #: 5 RRCID -> 251345 COMPL. DATE 08/11/2009 TOTAL DEPTH 8995 PERF. 5035 - 5043

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

BEN BOLT N. (LOWER YEGUA) 07003 300 NON-ASSOCIATED CAPACITY CNTY: JIM WELLS
DARK HORSE PRODUCING OF TX, L.P. 200521
MOSSER GU "A" WELL #: 2 RRCID -> 157742 COMPL. DATE 01/22/1996 TOTAL DEPTH 8785 PERF. 8571 - 8592

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 35 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 35 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 35 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 35 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 35 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 35 |

BEN BOLT, W. (YEGUA, LO.) 07008 070 NON-ASSOCIATED CAPACITY CNTY: JIM WELLS
URBAN OIL & GAS GROUP, LLC 879035
A. LEAL GU WELL #: 2 RRCID -> 169379 COMPL. DATE 11/16/1997 TOTAL DEPTH 13500 PERF. 8582 - 8598

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

HOFFMAN G. U. WELL #: 16 RRCID -> 204780 COMPL. DATE 07/04/2004 TOTAL DEPTH 8910 PERF. 8768 - 8782

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 23 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 23 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 23 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 23 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 23 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 23 |

BEN BOLT, W. (YEGUA, MIDDLE) 07008 075 NON-ASSOCIATED CAPACITY CNTY: JIM WELLS
URBAN OIL & GAS GROUP, LLC 879035
ANTONIO LEAL GAS UNIT WELL #: 3 RRCID -> 279261 COMPL. DATE 05/22/2013 TOTAL DEPTH 8506 PERF. 7586 - 7604

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 52 |
| 10 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 52 |
| 11 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 52 |
| 12 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 52 |
| 01 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 52 |
| 02 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 52 |

HOFFMAN G U WELL #: 17 RRCID -> 282238 COMPL. DATE 12/06/2012 TOTAL DEPTH 8604 PERF. 7657 - 7706

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 278 | N | 278 | -0- | -0- | -0- | 278 | 3 | | | N | -0- | | | | | 44 |
| 10 | 0 | | 1 | -0- | 1 | 1 | 1 | 3 | | | N | -0- | | | | | 44 |
| 11 | 0 | | 4 | -0- | 4 | 5 | 4 | 3 | | | N | -0- | | | | | 44 |
| 12 | 0 | | 6 | -0- | 6 | 11 | 6 | 3 | | | N | -0- | | | | | 44 |
| 01 | 0 | | 1 | -0- | 1 | 12 | 1 | 3 | | | N | -0- | | | | | 44 |
| 02 | 19 | N | 7 | -0- | -12 | -0- | 7 | 3 | | | N | -0- | | | | | 44 |

BEN BOLT, W.(4900) 07008 650 NON-ASSOCIATED ONE WELL CNTY: JIM WELLS
URBAN OIL & GAS GROUP, LLC 879035
HOFFMAN FAMILY WELL #: 2 RRCID -> 172251 COMPL. DATE 04/11/1998 TOTAL DEPTH 5700 PERF. 4994 - 5458

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

BENAVIDES 07078 001 ASSOCIATED CAPACITY CNTY: DUVAL
CCGM EXPLORATION & PROD.,L.C. 120038
BENAVIDES FIELD UNIT WELL #: 1 RRCID -> 169385 COMPL. DATE 07/14/1998 TOTAL DEPTH 5600 PERF. 5418 - 5429

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

BENAVIDES (COLE, LOWER) 07078 125 NON-ASSOCIATED EXEMPT CNTY: DUVAL
LEMBCKE OIL & GAS LLC. 496235
BLUNK, V. M. WELL #: 7 RRCID -> 174856 COMPL. DATE 10/03/1999 TOTAL DEPTH 6150 PERF. 4494 - 4510

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 21 |
| 10 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 21 |
| 11 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 21 |
| 12 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 21 |
| 01 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 21 |
| 02 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 21 |

BENAVIDES (JACKSON) 07078 375 NON-ASSOCIATED ONE WELL CNTY: DUVAL
KEBO OIL & GAS, INC. 453170
MILLER WELL #: T 2 RRCID -> 278522 COMPL. DATE 08/10/2015 TOTAL DEPTH 6700 PERF. 6454 - 6458

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2370 | # | 1890 | -0- | -480 | -0- | 1884 | 2 | 6 | 9 | N | 5 | 168 | 1 | | | 62 |
| 10 | 0 | | 1483 | -0- | 1483 | 1483 | 1477 | 2 | 6 | 9 | N | 5 | | | | | 67 |
| 11 | 0 | | 812 | -0- | 812 | 2295 | 795 | 2 | 17 | 9 | N | 15 | | | | | 82 |
| 12 | 0 | | 2473 | -0- | 2473 | 4768 | 2447 | 2 | 26 | 9 | N | 24 | | | | | 106 |
| 01 | 0 | | 2487 | -0- | 2487 | 7255 | 2466 | 2 | 21 | 9 | N | 19 | | | | | 125 |
| 02 | 3136 | | 2195 | -0- | -941 | 6314 | 2175 | 2 | 20 | 9 | N | 18 | | | | | 143 |

BENAVIDES (LOBO CONS.) 07078 475 NON-ASSOCIATED CAPACITY CNTY: WEBB
ARETE OPERATING COMPANY II, LLC 029652
ROTTERSMAN WELL #: 10 RRCID -> 141874 COMPL. DATE 05/29/1992 TOTAL DEPTH 10800 PERF. 8642 - 8656

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 841 | N | 841 | -0- | -0- | -0- | 841 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 0 | | 790 | -0- | 790 | 790 | 790 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 0 | | 667 | -0- | 667 | 1457 | 667 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 0 | | 349 | -0- | 349 | 1806 | 349 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 0 | | 383 | -0- | 383 | 2189 | 383 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 2189 | N | -0- | -0- | -2189 | -0- | | | | | Y | -0- | | | | | -0- |

ROTTERSMAN WELL #: 17 RRCID -> 146476 COMPL. DATE 08/20/1993 TOTAL DEPTH 10900 PERF. 8900 - 9304

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1020 | N | 1020 | -0- | -0- | -0- | 1020 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 0 | | 959 | -0- | 959 | 959 | 959 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 0 | | 809 | -0- | 809 | 1768 | 809 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 0 | | 423 | -0- | 423 | 2191 | 423 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 0 | | 464 | -0- | 464 | 2655 | 464 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 2655 | N | -0- | -0- | -2655 | -0- | | | | | Y | -0- | | | | | -0- |

BRUNI NORA WELL #: 1 RRCID -> 171700 COMPL. DATE 09/03/1998 TOTAL DEPTH 10000 PERF. 9568 - 9590

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1260 | X | 833 | -0- | -427 | -0- | 833 | 2 | | | N | -0- | | | | | 144 |
| 10 | 899 | N | 841 | -0- | -58 | -0- | 841 | 2 | | | N | -0- | | | | | 144 |
| 11 | 810 | N | 74 | -0- | -736 | -0- | 74 | 2 | | | N | -0- | | | | | 144 |
| 12 | 266 | N | 266 | -0- | -0- | -0- | 266 | 2 | | | N | -0- | | | | | 144 |
| 01 | 837 | N | 419 | -0- | -418 | -0- | 419 | 2 | | | N | -0- | | | | | 144 |
| 02 | 56 | N | -0- | -0- | -56 | -0- | | | | | N | -0- | | | | | 144 |

ROTTERSMAN WELL #: 24 RRCID -> 172435 COMPL. DATE 01/09/2003 TOTAL DEPTH 9850 PERF. 8530 - 9548

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 63 | N | 63 | -0- | -0- | -0- | 63 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 0 | | 59 | -0- | 59 | 59 | 59 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 0 | | 50 | -0- | 50 | 109 | 50 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 0 | | 26 | -0- | 26 | 135 | 26 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 0 | | 28 | -0- | 28 | 163 | 28 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 163 | N | -0- | -0- | -163 | -0- | | | | | Y | -0- | | | | | -0- |

ROTTERSMAN WELL #: 27 RRCID -> 172899 COMPL. DATE 04/09/1999 TOTAL DEPTH 9510 PERF. 8472 - 8518

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 74 | N | 74 | -0- | -0- | -0- | 74 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 0 | | 70 | -0- | 70 | 70 | 70 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 0 | | 59 | -0- | 59 | 129 | 59 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 0 | | 31 | -0- | 31 | 160 | 31 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 0 | | 34 | -0- | 34 | 194 | 34 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 194 | N | -0- | -0- | -194 | -0- | | | | | Y | -0- | | | | | -0- |

HILCORP ENERGY COMPANY 386310
LECHENGER WELL #: 2 RRCID -> 087975 COMPL. DATE 03/29/1980 TOTAL DEPTH 9010 PERF. 8482 - 8516

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 59 | N | 59 | -0- | -0- | -0- | 3 | 1 | 56 | 2 | N | -0- | | | | | 122 |
| 10 | 132 | N | 132 | -0- | -0- | -0- | 7 | 1 | 125 | 2 | N | -0- | | | | | 122 |
| 11 | 69 | N | 69 | -0- | -0- | -0- | 2 | 1 | 67 | 2 | N | -0- | | | | | 122 |
| 12 | 32 | N | 32 | -0- | -0- | -0- | 1 | 1 | 31 | 2 | N | -0- | | | | | 122 |
| 01 | 161 | N | 161 | -0- | -0- | -0- | 7 | 1 | 154 | 2 | N | -0- | | | | | 122 |
| 02 | 108 | N | 108 | -0- | -0- | -0- | 2 | 1 | 106 | 2 | N | -0- | | | | | 122 |

BENAVIDES (LOBO CONS.) //CONT.// 07078 475 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
LECHENGER WELL #: 3 RRCID -> 092220 COMPL. DATE 06/15/1984 TOTAL DEPTH 10727 PERF. 8600 - 8878

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 561 | N | 561 | -0- | -0- | -0- | 31 | 1 | 530 | 2 | N | -0- | | | | | -0- |
| 10 | 496 | N | 488 | -0- | -8 | -0- | 26 | 1 | 462 | 2 | N | -0- | | | | | -0- |
| 11 | 442 | N | 442 | -0- | -0- | -0- | 11 | 1 | 431 | 2 | N | -0- | | | | | -0- |
| 12 | 496 | N | 429 | -0- | -67 | -0- | 11 | 1 | 418 | 2 | N | -0- | | | | | -0- |
| 01 | 496 | N | 480 | -0- | -16 | -0- | 21 | 1 | 459 | 2 | N | -0- | | | | | -0- |
| 02 | 487 | N | 487 | -0- | -0- | -0- | 8 | 1 | 479 | 2 | N | -0- | | | | | -0- |

BENAVIDES, ROSA V. A1 WELL #: 2 RRCID -> 092309 COMPL. DATE 11/13/1980 TOTAL DEPTH 9005 PERF. 8569 - 8719

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2040 | N | 1976 | -0- | -64 | -0- | 1939 | 2 | 37 | 9 | Y | 34 | 28 | 1 | | | 16 |
| 10 | 2077 | N | 2042 | -0- | -35 | -0- | 2005 | 2 | 37 | 9 | Y | 34 | 33 | 1 | | | 17 |
| 11 | 1980 | N | 1856 | -0- | -124 | -0- | 1821 | 2 | 35 | 9 | Y | 32 | 31 | 1 | | | 18 |
| 12 | 2104 | N | 2104 | -0- | -0- | -0- | 2068 | 2 | 36 | 9 | Y | 33 | 36 | 1 | | | 15 |
| 01 | 2046 | N | 1977 | -0- | -69 | -0- | 1966 | 2 | 11 | 9 | Y | 10 | 18 | 1 | | | 7 |
| 02 | 1817 | N | 1817 | -0- | -0- | -0- | 1809 | 2 | 8 | 9 | Y | 7 | 5 | 1 | | | 9 |

BENAVIDES, ROSA V. "D" WELL #: 9 RRCID -> 097542 COMPL. DATE 03/23/1990 TOTAL DEPTH 9000 PERF. 8018 - 8296

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 122 | N | 122 | -0- | -0- | -0- | 120 | 2 | 2 | 9 | Y | 2 | 2 | 1 | | | 1 |
| 10 | 124 | N | 124 | -0- | -0- | -0- | 122 | 2 | 2 | 9 | Y | 2 | 2 | 1 | | | 1 |
| 11 | 106 | N | 106 | -0- | -0- | -0- | 104 | 2 | 2 | 9 | Y | 2 | 2 | 1 | | | 1 |
| 12 | 93 | N | -0- | -0- | -93 | -0- | | | | | Y | -0- | 1 | 1 | | | -0- |
| 01 | 124 | N | 1 | -0- | -123 | -0- | 1 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 112 | N | 47 | -0- | -65 | -0- | 47 | 2 | | | Y | -0- | | | | | -0- |

LECHENGER WELL #: 5 RRCID -> 099762 COMPL. DATE 05/13/1982 TOTAL DEPTH 9157 PERF. 8902 - 8930

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 579 | N | 579 | -0- | -0- | -0- | 32 | 1 | 547 | 2 | N | -0- | | | | | 102 |
| 10 | 814 | N | 814 | -0- | -0- | -0- | 41 | 1 | 742 | 2 | N | 28 | | | | | 130 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 11 | 782 | N | 782 | -0- | -0- | -0- | 19 | 1 | 761 | 2 | N | 2 | | | | | 132 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 682 | N | 682 | -0- | -0- | -0- | 17 | 1 | 662 | 2 | N | 3 | | | | | 135 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 01 | 874 | N | 874 | -0- | -0- | -0- | 37 | 1 | 824 | 2 | N | 12 | 67 | 1 | | | 80 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 02 | 728 | N | 657 | -0- | -71 | -0- | 11 | 1 | 646 | 2 | N | -0- | 17 | 1 | | | 63 |

BENAVIDES, ROSA V. E1 WELL #: 14 RRCID -> 102279 COMPL. DATE 10/20/1982 TOTAL DEPTH 9138 PERF. 8538 - 8560

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |

BENAVIDES, ROSA V. B2 WELL #: 13 RRCID -> 102280 COMPL. DATE 09/09/1982 TOTAL DEPTH 9200 PERF. 8198 - 8312

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2070 | N | 672 | -0- | -1398 | -0- | 42 | 1 | 630 | 2 | Y | -0- | | | | | -0- |
| 10 | 2834 | N | 2834 | -0- | -0- | -0- | 160 | 1 | 2674 | 2 | Y | -0- | | | | | -0- |
| 11 | 2405 | N | 2405 | -0- | -0- | -0- | 122 | 1 | 2283 | 2 | Y | -0- | | | | | -0- |
| 12 | 682 | N | 583 | -0- | -99 | -0- | 9 | 1 | 574 | 2 | Y | -0- | | | | | -0- |
| 01 | 2078 | N | 2078 | -0- | -0- | -0- | 7 | 1 | 2071 | 2 | Y | -0- | | | | | -0- |
| 02 | 1792 | N | 1190 | -0- | -602 | -0- | 1 | 1 | 1189 | 2 | Y | -0- | | | | | -0- |

BENAVIDES (LOBO CONS.) //CONT.// 07078 475 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
BENAVIDES, ROSA V. "E" WELL #: 16 RRCID -> 102283 COMPL. DATE 10/20/1982 TOTAL DEPTH 9150 PERF. 7960 - 8170

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 270 | N | 161 | -0- | -109 | -0- | 10 | 1 | 151 | 2 | Y | -0- | | | | | -0- |
| 10 | 279 | N | 129 | -0- | -150 | -0- | 7 | 1 | 122 | 2 | Y | -0- | | | | | -0- |
| 11 | 270 | N | 65 | -0- | -205 | -0- | 3 | 1 | 62 | 2 | Y | -0- | | | | | -0- |
| 12 | 196 | N | 196 | -0- | -0- | -0- | 3 | 1 | 193 | 2 | Y | -0- | | | | | -0- |
| 01 | 474 | N | 474 | -0- | -0- | -0- | 2 | 1 | 472 | 2 | Y | -0- | | | | | -0- |
| 02 | 56 | N | 27 | -0- | -29 | -0- | 27 | 2 | | | Y | -0- | | | | | -0- |

LECHENGER WELL #: 6 RRCID -> 102679 COMPL. DATE 04/26/1996 TOTAL DEPTH 9415 PERF. 8930 - 9415

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 252 | N | 252 | -0- | -0- | -0- | 14 | 1 | 238 | 2 | N | -0- | | | | | 125 |
| 10 | 279 | N | 279 | -0- | -0- | -0- | 15 | 1 | 264 | 2 | N | -0- | | | | | 125 |
| 11 | 192 | N | 192 | -0- | -0- | -0- | 5 | 1 | 187 | 2 | N | -0- | | | | | 125 |
| 12 | 372 | N | 372 | -0- | -0- | -0- | 10 | 1 | 362 | 2 | N | -0- | | | | | 125 |
| 01 | 467 | N | 467 | -0- | -0- | -0- | 20 | 1 | 447 | 2 | N | -0- | | | | | 125 |
| 02 | 537 | N | 537 | -0- | -0- | -0- | 9 | 1 | 528 | 2 | N | -0- | | | | | 125 |

BENAVIDES, ROSA V. A1 WELL #: 19 RRCID -> 103357 COMPL. DATE 12/17/1982 TOTAL DEPTH 8700 PERF. 8191 - 8256

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1235 | N | 1235 | -0- | -0- | -0- | 1212 | 2 | 23 | 9 | Y | 21 | 18 | 1 | | | 16 |
| 10 | 1609 | N | 1609 | -0- | -0- | -0- | 1579 | 2 | 30 | 9 | Y | 27 | 25 | 1 | | | 18 |
| 11 | 1380 | N | 878 | -0- | -502 | -0- | 861 | 2 | 17 | 9 | Y | 15 | 17 | 1 | | | 16 |
| 12 | 1271 | N | 1176 | -0- | -95 | -0- | 1156 | 2 | 20 | 9 | Y | 18 | 20 | 1 | | | 14 |
| 01 | 1612 | X | 1269 | -0- | -343 | -0- | 1262 | 2 | 7 | 9 | Y | 6 | 11 | 1 | | | 9 |
| 02 | 1456 | X | 1190 | -0- | -266 | -0- | 1184 | 2 | 6 | 9 | Y | 5 | 3 | 1 | | | 11 |

BENAVIDES, ROSA V. "D" WELL #: 22 RRCID -> 108569 COMPL. DATE 12/16/1983 TOTAL DEPTH 9000 PERF. 8434 - 8553

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 7680 | X | 6684 | -0- | -996 | -0- | 6560 | 2 | 124 | 9 | Y | 113 | 93 | 1 | | | 54 |
| 10 | 7936 | X | 6816 | -0- | -1120 | -0- | 6694 | 2 | 122 | 9 | Y | 111 | 109 | 1 | | | 56 |
| 11 | 7680 | X | 4150 | -0- | -3530 | -0- | 4073 | 2 | 77 | 9 | Y | 70 | 79 | 1 | | | 47 |
| 12 | 7347 | X | 5160 | -0- | -2187 | -0- | 5071 | 2 | 89 | 9 | Y | 81 | 91 | 1 | | | 37 |
| 01 | 7223 | X | 4687 | -0- | -2536 | -0- | 4663 | 2 | 24 | 9 | Y | 22 | 44 | 1 | | | 15 |
| 02 | 6244 | X | 3552 | -0- | -2692 | -0- | 3537 | 2 | 15 | 9 | Y | 14 | 10 | 1 | | | 19 |

BENAVIDES, ROSA V. B3 WELL #: 24 RRCID -> 109778 COMPL. DATE 10/21/2011 TOTAL DEPTH 9016 PERF. 8482 - 8642

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3150 | X | 2302 | -0- | -848 | -0- | 2258 | 2 | 44 | 9 | Y | 40 | 33 | 1 | | | 19 |
| 10 | 3224 | X | 2449 | -0- | -775 | -0- | 2405 | 2 | 44 | 9 | Y | 40 | 39 | 1 | | | 20 |
| 11 | 3120 | X | 1672 | -0- | -1448 | -0- | 1640 | 2 | 32 | 9 | Y | 29 | 30 | 1 | | | 19 |
| 12 | 2759 | X | 1317 | -0- | -1442 | -0- | 1294 | 2 | 23 | 9 | Y | 21 | 28 | 1 | | | 12 |
| 01 | 2541 | X | 2541 | -0- | -0- | -0- | 2528 | 2 | 13 | 9 | Y | 12 | 18 | 1 | | | 6 |
| 02 | 2359 | X | 2359 | -0- | -0- | -0- | 2349 | 2 | 10 | 9 | Y | 9 | 5 | 1 | | | 10 |

BENAVIDES, ROSA V. "E" WELL #: 15 RRCID -> 112291 COMPL. DATE 08/07/1984 TOTAL DEPTH 8246 PERF. 7818 - 7950

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

BENAVIDES, ROSA V.-B WELL #: 29 RRCID -> 117491 COMPL. DATE 07/02/1985 TOTAL DEPTH 9000 PERF. 8037 - 8233

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3000 | N | 3052 | -0- | 52 | 52 | 192 | 1 | 2860 | 2 | Y | -0- | | | | | -0- |
| 10 | 2877 | N | 2825 | -0- | -52 | -0- | 160 | 1 | 2665 | 2 | Y | -0- | | | | | -0- |
| 11 | 2835 | N | 2835 | -0- | -0- | -0- | 144 | 1 | 2691 | 2 | Y | -0- | | | | | -0- |
| 12 | 2111 | X | 2111 | -0- | -0- | -0- | 32 | 1 | 2079 | 2 | Y | -0- | | | | | -0- |
| 01 | 3162 | X | 2932 | -0- | -230 | -0- | 11 | 1 | 2921 | 2 | Y | -0- | | | | | -0- |
| 02 | 2856 | X | 2829 | -0- | -27 | -0- | 2 | 1 | 2827 | 2 | Y | -0- | | | | | -0- |

BENAVIDES (LOBO CONS.) //CONT.// 07078 475 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
BENAVIDES, ROSA V. "E" WELL #: 30 RRCID -> 117530 COMPL. DATE 07/16/1985 TOTAL DEPTH 9200 PERF. 8126 - 8226

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 390 | N | 369 | -0- | -21 | -0- | 23 | 1 | 339 | 2 | Y | 6 | 5 | 1 | | | 2 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 10 | 374 | N | 374 | -0- | -0- | -0- | 21 | 1 | 346 | 2 | Y | 6 | 6 | 1 | | | 2 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 11 | 360 | N | 340 | -0- | -20 | -0- | 17 | 1 | 317 | 2 | Y | 5 | 5 | 1 | | | 2 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 12 | 419 | N | 419 | -0- | -0- | -0- | 6 | 1 | 406 | 2 | Y | 6 | 7 | 1 | | | 1 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 01 | 372 | N | 360 | -0- | -12 | -0- | 1 | 1 | 357 | 2 | Y | 2 | 3 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 308 | N | 289 | -0- | -19 | -0- | 288 | 2 | 1 | 9 | Y | 1 | 1 | 1 | | | -0- |

MEITZEN, WALTER JR. WELL #: 1 RRCID -> 118540 COMPL. DATE 09/16/1985 TOTAL DEPTH 9300 PERF. 9080 - 9100

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 262 | N | 262 | -0- | -0- | -0- | 262 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 264 | N | 264 | -0- | -0- | -0- | 264 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 214 | N | 214 | -0- | -0- | -0- | 214 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 273 | N | 273 | -0- | -0- | -0- | 273 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 279 | N | 223 | -0- | -56 | -0- | 223 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 238 | N | 238 | -0- | -0- | -0- | 238 | 2 | | | Y | -0- | | | | | -0- |

BENAVIDES-TIMMINS WELL #: 3 RRCID -> 119592 COMPL. DATE 12/17/1985 TOTAL DEPTH 8700 PERF. 8160 - 8243

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 690 | N | 623 | -0- | -67 | -0- | 611 | 2 | 12 | 9 | Y | 11 | 9 | 1 | | | 4 |
| 10 | 713 | N | 654 | -0- | -59 | -0- | 642 | 2 | 12 | 9 | Y | 11 | 10 | 1 | | | 5 |
| 11 | 630 | N | 555 | -0- | -75 | -0- | 544 | 2 | 11 | 9 | Y | 10 | 9 | 1 | | | 6 |
| 12 | 651 | N | 646 | -0- | -5 | -0- | 635 | 2 | 11 | 9 | Y | 10 | 11 | 1 | | | 5 |
| 01 | 673 | N | 673 | -0- | -0- | -0- | 670 | 2 | 3 | 9 | Y | 3 | 6 | 1 | | | 2 |
| 02 | 556 | N | 556 | -0- | -0- | -0- | 554 | 2 | 2 | 9 | Y | 2 | 1 | 1 | | | 3 |

BENAVIDES,ROSA V. A1 WELL #: 11 RRCID -> 121788 COMPL. DATE 07/03/1986 TOTAL DEPTH 9150 PERF. 7968 - 7988

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1153 | N | 1153 | -0- | -0- | -0- | 1131 | 2 | 22 | 9 | Y | 20 | 17 | 1 | | | 6 |
| 10 | 1333 | N | 1095 | -0- | -238 | -0- | 1075 | 2 | 20 | 9 | Y | 18 | 18 | 1 | | | 6 |
| 11 | 1260 | N | 992 | -0- | -268 | -0- | 973 | 2 | 19 | 9 | Y | 17 | 17 | 1 | | | 6 |
| 12 | 1178 | N | 1030 | -0- | -148 | -0- | 1012 | 2 | 18 | 9 | Y | 16 | 19 | 1 | | | 3 |
| 01 | 1085 | N | 784 | -0- | -301 | -0- | 780 | 2 | 4 | 9 | Y | 4 | 7 | 1 | | | -0- |
| 02 | 945 | N | 945 | -0- | -0- | -0- | 941 | 2 | 4 | 9 | Y | 4 | 2 | 1 | | | 2 |

BENAVIDES, ROSA V. -A- WELL #: 1 RRCID -> 128982 COMPL. DATE 11/03/1988 TOTAL DEPTH 10605 PERF. 8038 - 8258

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1498 | N | 1498 | -0- | -0- | -0- | 94 | 1 | 1404 | 2 | Y | -0- | | | | | -0- |
| 10 | 1802 | N | 1802 | -0- | -0- | -0- | 102 | 1 | 1700 | 2 | Y | -0- | | | | | -0- |
| 11 | 1457 | N | 1457 | -0- | -0- | -0- | 74 | 1 | 1383 | 2 | Y | -0- | | | | | -0- |
| 12 | 1578 | N | 1578 | -0- | -0- | -0- | 24 | 1 | 1554 | 2 | Y | -0- | | | | | -0- |
| 01 | 1643 | N | 1537 | -0- | -106 | -0- | 6 | 1 | 1531 | 2 | Y | -0- | | | | | -0- |
| 02 | 1372 | N | 1312 | -0- | -60 | -0- | 1 | 1 | 1311 | 2 | Y | -0- | | | | | -0- |

BENAVIDES-TIMMINS WELL #: 4 RRCID -> 130058 COMPL. DATE 02/04/1989 TOTAL DEPTH 8950 PERF. 8405 - 8577

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2190 | N | 854 | -0- | -1336 | -0- | 837 | 2 | 17 | 9 | Y | 15 | 13 | 1 | | | 9 |
| 10 | 2077 | N | 841 | -0- | -1236 | -0- | 826 | 2 | 15 | 9 | Y | 14 | 14 | 1 | | | 9 |
| 11 | 1110 | N | 894 | -0- | -216 | -0- | 877 | 2 | 17 | 9 | Y | 15 | 14 | 1 | | | 10 |
| 12 | 932 | N | 932 | -0- | -0- | -0- | 915 | 2 | 17 | 9 | Y | 15 | 16 | 1 | | | 9 |
| 01 | 837 | N | 478 | -0- | -359 | -0- | 476 | 2 | 2 | 9 | Y | 2 | 7 | 1 | | | 4 |
| 02 | 903 | N | 903 | -0- | -0- | -0- | 899 | 2 | 4 | 9 | Y | 4 | 2 | 1 | | | 6 |

BENAVIDES (LOBO CONS.) //CONT.// 07078 475 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
CARR, EDITH WELL #: 3 RRCID -> 132357 COMPL. DATE 10/17/1989 TOTAL DEPTH 9450 PERF. 8036 - 8260

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1458 | N | 1458 | -0- | -0- | -0- | 1458 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 1334 | N | 1334 | -0- | -0- | -0- | 1334 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 1140 | N | 1018 | -0- | -122 | -0- | 1018 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 1450 | N | 1450 | -0- | -0- | -0- | 1450 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 1427 | N | 1427 | -0- | -0- | -0- | 1427 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 1298 | N | 1298 | -0- | -0- | -0- | 1298 | 2 | | | Y | -0- | | | | | -0- |

BENAVIDES-TIMMINS WELL #: 5 RRCID -> 132631 COMPL. DATE 11/23/1989 TOTAL DEPTH 8870 PERF. 8380 - 8574

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 210 | N | 183 | -0- | -27 | -0- | 180 | 2 | 3 | 9 | Y | 3 | 3 | 1 | | | 2 |
| 10 | 403 | N | 223 | -0- | -180 | -0- | 219 | 2 | 4 | 9 | Y | 4 | 4 | 1 | | | 2 |
| 11 | 180 | N | 106 | -0- | -74 | -0- | 104 | 2 | 2 | 9 | Y | 2 | 2 | 1 | | | 2 |
| 12 | 356 | N | 356 | -0- | -0- | -0- | 350 | 2 | 6 | 9 | Y | 5 | 5 | 1 | | | 2 |
| 01 | 186 | N | 179 | -0- | -7 | -0- | 178 | 2 | 1 | 9 | Y | 1 | 2 | 1 | | | 1 |
| 02 | 172 | N | 172 | -0- | -0- | -0- | 171 | 2 | 1 | 9 | Y | 1 | | | | | 2 |

BENAVIDES, ROSA V. "B" WELL #: 35 RRCID -> 132633 COMPL. DATE 11/05/1997 TOTAL DEPTH 8800 PERF. 7890 - 8522

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 506 | N | 506 | -0- | -0- | -0- | 496 | 2 | 10 | 9 | Y | 9 | 7 | 1 | | | 4 |
| 10 | 550 | N | 550 | -0- | -0- | -0- | 540 | 2 | 10 | 9 | Y | 9 | 9 | 1 | | | 4 |
| 11 | 510 | N | 491 | -0- | -19 | -0- | 481 | 2 | 10 | 9 | Y | 9 | 8 | 1 | | | 5 |
| 12 | 553 | N | 553 | -0- | -0- | -0- | 544 | 2 | 9 | 9 | Y | 8 | 9 | 1 | | | 4 |
| 01 | 558 | N | 556 | -0- | -2 | -0- | 553 | 2 | 3 | 9 | Y | 3 | 5 | 1 | | | 2 |
| 02 | 469 | N | 469 | -0- | -0- | -0- | 467 | 2 | 2 | 9 | Y | 2 | 1 | 1 | | | 3 |

BENAVIDES, ROSA V. B1 WELL #: 37 RRCID -> 135377 COMPL. DATE 06/28/1990 TOTAL DEPTH 8935 PERF. 8288 - 8308

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 263 | -0- | 263 | 263 | 17 | 1 | 246 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | | 137 | -0- | 137 | 400 | 8 | 1 | 129 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 95 | -0- | 95 | 495 | 5 | 1 | 90 | 2 | Y | -0- | | | | | -0- |
| 12 | 0 | | 71 | -0- | 71 | 566 | 1 | 1 | 70 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 4 | -0- | 4 | 570 | 4 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 697 | N | 127 | -0- | -570 | -0- | 127 | 2 | | | Y | -0- | | | | | -0- |

LECHENGER WELL #: 12 RRCID -> 137240 COMPL. DATE 10/29/1990 TOTAL DEPTH 9800 PERF. 8093 - 8150

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1513 | N | 1513 | -0- | -0- | -0- | 82 | 1 | 1417 | 2 | N | 13 | | | | | 99 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 10 | 1612 | N | 1484 | -0- | -128 | -0- | 78 | 1 | 1404 | 2 | N | 2 | 60 | 1 | | | 41 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 1590 | N | 1423 | -0- | -167 | -0- | 35 | 1 | 1386 | 2 | N | 2 | | | | | 43 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 1550 | N | 1403 | -0- | -147 | -0- | 35 | 1 | 1354 | 2 | N | 13 | | | | | 56 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 01 | 1553 | N | 1553 | -0- | -0- | -0- | 67 | 1 | 1482 | 2 | N | 4 | | | | | 60 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 1328 | N | 1328 | -0- | -0- | -0- | 22 | 1 | 1297 | 2 | N | 8 | | | | | 68 |
| | | | | | | | 9 | 9 | | | | | | | | | |

BENAVIDES (LOBO CONS.) //CONT.// 07078 475 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
LECHENGER WELL #: 13 RRCID -> 138011 COMPL. DATE 04/13/1993 TOTAL DEPTH 9000 PERF. 7650 - 8055

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 776 | N | 776 | -0- | -0- | -0- | 42 | 1 | 733 | 2 | N | 1 | | | | | 97 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 681 | N | 681 | -0- | -0- | -0- | 36 | 1 | 638 | 2 | N | 6 | | | | | 103 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 11 | 579 | N | 579 | -0- | -0- | -0- | 14 | 1 | 559 | 2 | N | 5 | | | | | 108 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 12 | 620 | N | 456 | -0- | -164 | -0- | 11 | 1 | 410 | 2 | N | 32 | | | | | 140 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 01 | 620 | N | 459 | -0- | -161 | -0- | 20 | 1 | 439 | 2 | N | -0- | 80 | 1 | | | 60 |
| 02 | 532 | N | 402 | -0- | -130 | -0- | 7 | 1 | 395 | 2 | N | -0- | | | | | 60 |

BENAVIDES, ROSA V. "D" WELL #: 38 RRCID -> 138059 COMPL. DATE 01/05/1991 TOTAL DEPTH 9200 PERF. 8496 - 8674

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |

BENAVIDES, ROSA V. B3 WELL #: 39 RRCID -> 138479 COMPL. DATE 04/11/1991 TOTAL DEPTH 9100 PERF. 8556 - 8772

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 630 | N | 471 | -0- | -159 | -0- | 462 | 2 | 9 | 9 | Y | 8 | 7 | 1 | | | 3 |
| 10 | 620 | N | 499 | -0- | -121 | -0- | 490 | 2 | 9 | 9 | Y | 8 | 8 | 1 | | | 3 |
| 11 | 570 | N | 566 | -0- | -4 | -0- | 555 | 2 | 11 | 9 | Y | 10 | 9 | 1 | | | 4 |
| 12 | 496 | N | 467 | -0- | -29 | -0- | 458 | 2 | 9 | 9 | Y | 8 | 9 | 1 | | | 3 |
| 01 | 516 | N | 516 | -0- | -0- | -0- | 514 | 2 | 2 | 9 | Y | 2 | 5 | 1 | | | -0- |
| 02 | 476 | N | 390 | -0- | -86 | -0- | 388 | 2 | 2 | 9 | Y | 2 | 1 | 1 | | | 1 |

BENAVIDES, ROSA V. "D" WELL #: 41 RRCID -> 139208 COMPL. DATE 07/16/1991 TOTAL DEPTH 8650 PERF. 8366 - 8388

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3684 | X | 3684 | -0- | -0- | -0- | 3614 | 2 | 70 | 9 | Y | 64 | 52 | 1 | | | 28 |
| 10 | 4165 | X | 4165 | -0- | -0- | -0- | 4089 | 2 | 76 | 9 | Y | 69 | 65 | 1 | | | 32 |
| 11 | 3314 | X | 3314 | -0- | -0- | -0- | 3252 | 2 | 62 | 9 | Y | 56 | 56 | 1 | | | 32 |
| 12 | 3437 | X | 3437 | -0- | -0- | -0- | 3378 | 2 | 59 | 9 | Y | 54 | 62 | 1 | | | 24 |
| 01 | 4154 | X | 3129 | -0- | -1025 | -0- | 3112 | 2 | 17 | 9 | Y | 15 | 30 | 1 | | | 9 |
| 02 | 3752 | X | 2740 | -0- | -1012 | -0- | 2728 | 2 | 12 | 9 | Y | 11 | 7 | 1 | | | 13 |

BENAVIDES, ROSA V. - E WELL #: 40 RRCID -> 139567 COMPL. DATE 08/26/1991 TOTAL DEPTH 9300 PERF. 8680 - 8782

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5726 | X | 5726 | -0- | -0- | -0- | 354 | 1 | 5273 | 2 | Y | 90 | 65 | 1 | | | 32 |
| | | | | | | | 99 | 9 | | | | | | | | | |
| 10 | 5497 | X | 5497 | -0- | -0- | -0- | 305 | 1 | 5098 | 2 | Y | 85 | 81 | 1 | | | 36 |
| | | | | | | | 94 | 9 | | | | | | | | | |
| 11 | 4590 | X | 4590 | -0- | -0- | -0- | 229 | 1 | 4280 | 2 | Y | 74 | 72 | 1 | | | 38 |
| | | | | | | | 81 | 9 | | | | | | | | | |
| 12 | 4877 | X | 4877 | -0- | -0- | -0- | 74 | 1 | 4723 | 2 | Y | 73 | 83 | 1 | | | 28 |
| | | | | | | | 80 | 9 | | | | | | | | | |
| 01 | 5921 | X | 4326 | -0- | -1595 | -0- | 15 | 1 | 4288 | 2 | Y | 21 | 41 | 1 | | | 8 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 02 | 5348 | X | 2674 | -0- | -2674 | -0- | 2 | 1 | 2660 | 2 | Y | 11 | 9 | 1 | | | 10 |
| | | | | | | | 12 | 9 | | | | | | | | | |

LECHENGER WELL #: 14 RRCID -> 140271 COMPL. DATE 10/31/1991 TOTAL DEPTH 8950 PERF. 8624 - 8704

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 14 |
| 10 | 0 | | 236 | -0- | 236 | 236 | 12 | 1 | 224 | 2 | N | -0- | 14 | 1 | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | 236 | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | 236 | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | 370 | -0- | 370 | 606 | 16 | 1 | 354 | 2 | N | -0- | | | | | -0- |
| 02 | 800 | N | 194 | -0- | -606 | -0- | 3 | 1 | 191 | 2 | N | -0- | | | | | -0- |

BENAVIDES (LOBO CONS.) //CONT.// 07078 475 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
JORDAN, JAMES WELL #: 1 RRCID -> 140593 COMPL. DATE 12/27/1991 TOTAL DEPTH 9281 PERF. 8162 - 8182

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1526 | N | 1526 | -0- | -0- | -0- | 1526 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 1557 | N | 1557 | -0- | -0- | -0- | 1557 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 1530 | N | 1406 | -0- | -124 | -0- | 1406 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 1615 | N | 1615 | -0- | -0- | -0- | 1615 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 1570 | N | 1570 | -0- | -0- | -0- | 1570 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 1441 | N | 1441 | -0- | -0- | -0- | 1441 | 2 | | | Y | -0- | | | | | -0- |

BENAVIDES, A.N./C.Y. F WELL #: 44 RRCID -> 141083 COMPL. DATE 03/05/1992 TOTAL DEPTH 9150 PERF. 7416 - 7484

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1200 | N | 1102 | -0- | -98 | -0- | 1081 | 2 | 21 | 9 | Y | 19 | 16 | 1 | | | 8 |
| 10 | 1209 | N | 1117 | -0- | -92 | -0- | 1096 | 2 | 21 | 9 | Y | 19 | 19 | 1 | | | 8 |
| 11 | 1140 | N | 990 | -0- | -150 | -0- | 971 | 2 | 19 | 9 | Y | 17 | 17 | 1 | | | 8 |
| 12 | 1147 | N | 1093 | -0- | -54 | -0- | 1074 | 2 | 19 | 9 | Y | 17 | 19 | 1 | | | 6 |
| 01 | 1116 | N | 1083 | -0- | -33 | -0- | 1077 | 2 | 6 | 9 | Y | 5 | 10 | 1 | | | 1 |
| 02 | 1054 | N | 1054 | -0- | -0- | -0- | 1050 | 2 | 4 | 9 | Y | 4 | 3 | 1 | | | 2 |

BENAVIDES, ROSA V. "E" WELL #: 45 RRCID -> 141750 COMPL. DATE 05/14/1992 TOTAL DEPTH 8460 PERF. 8166 - 8226

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 212 | N | 212 | -0- | -0- | -0- | 13 | 1 | 196 | 2 | Y | 3 | 3 | 1 | | | 6 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 227 | N | 227 | -0- | -0- | -0- | 13 | 1 | 211 | 2 | Y | 3 | 3 | 1 | | | 6 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 210 | N | 205 | -0- | -5 | -0- | 10 | 1 | 192 | 2 | Y | 3 | 3 | 1 | | | 6 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 217 | N | 214 | -0- | -3 | -0- | 3 | 1 | 208 | 2 | Y | 3 | 4 | 1 | | | 5 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 01 | 217 | N | 203 | -0- | -14 | -0- | 1 | 1 | 201 | 2 | Y | 1 | 2 | 1 | | | 4 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 196 | N | 181 | -0- | -15 | -0- | 180 | 2 | 1 | 9 | Y | 1 | | | | | 5 |

BENAVIDES, ROSA V. A1 WELL #: 46 RRCID -> 141854 COMPL. DATE 06/24/1992 TOTAL DEPTH 8656 PERF. 8402 - 8418

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4161 | X | 4161 | -0- | -0- | -0- | 262 | 1 | 3899 | 2 | Y | -0- | | | | | -0- |
| 10 | 4326 | X | 4326 | -0- | -0- | -0- | 244 | 1 | 4082 | 2 | Y | -0- | | | | | -0- |
| 11 | 4230 | X | 4230 | -0- | -0- | -0- | 215 | 1 | 4015 | 2 | Y | -0- | | | | | -0- |
| 12 | 4746 | X | 4746 | -0- | -0- | -0- | 73 | 1 | 4673 | 2 | Y | -0- | | | | | -0- |
| 01 | 4929 | X | 4256 | -0- | -673 | -0- | 15 | 1 | 4241 | 2 | Y | -0- | | | | | -0- |
| 02 | 3948 | X | 3800 | -0- | -148 | -0- | 3 | 1 | 3797 | 2 | Y | -0- | | | | | -0- |

LECHENGER WELL #: 15 RRCID -> 141881 COMPL. DATE 07/08/1992 TOTAL DEPTH 9100 PERF. 7913 - 8571

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 232 | N | 232 | -0- | -0- | -0- | 13 | 1 | 217 | 2 | N | 2 | | | | | 76 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 248 | N | 207 | -0- | -41 | -0- | 11 | 1 | 196 | 2 | N | -0- | | | | | 76 |
| 11 | 270 | N | 201 | -0- | -69 | -0- | 5 | 1 | 196 | 2 | N | -0- | | | | | 76 |
| 12 | 262 | N | 262 | -0- | -0- | -0- | 7 | 1 | 253 | 2 | N | 2 | | | | | 78 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 217 | N | 212 | -0- | -5 | -0- | 9 | 1 | 203 | 2 | N | -0- | | | | | 78 |
| 02 | 388 | N | 388 | -0- | -0- | -0- | 7 | 1 | 381 | 2 | N | -0- | | | | | 78 |

BENAVIDES, ROSA V. B3 WELL #: 48 RRCID -> 142510 COMPL. DATE 09/28/1992 TOTAL DEPTH 9000 PERF. 8466 - 8666

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1027 | N | 1027 | -0- | -0- | -0- | 570 | 2 | 457 | 9 | Y | 415 | 178 | 1 | | | 375 |
| 10 | 807 | N | 807 | -0- | -0- | -0- | 569 | 2 | 238 | 9 | Y | 216 | 558 | 1 | | | 33 |
| 11 | 1000 | N | 1000 | -0- | -0- | -0- | 612 | 2 | 388 | 9 | Y | 353 | 363 | 1 | | | 23 |
| 12 | 802 | N | 802 | -0- | -0- | -0- | 350 | 2 | 452 | 9 | Y | 411 | 186 | 1 | | | 248 |
| 01 | 1365 | N | 1365 | -0- | -0- | -0- | 537 | 2 | 828 | 9 | Y | 753 | 749 | 1 | | | 252 |
| 02 | 736 | N | 736 | -0- | -0- | -0- | 556 | 2 | 180 | 9 | Y | 164 | 191 | 1 | | | 225 |

BENAVIDES (LOBO CONS.) //CONT.// 07078 475 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
BENAVIDES, ROSA V. A WELL #: 20 RRCID -> 143127 COMPL. DATE 10/24/1992 TOTAL DEPTH 9204 PERF. 7910 - 7930

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 300 | N | 299 | -0- | -1 | -0- | 19 | 1 | 280 | 2 | Y | -0- | | | | | -0- |
| 10 | 310 | N | 303 | -0- | -7 | -0- | 17 | 1 | 286 | 2 | Y | -0- | | | | | -0- |
| 11 | 300 | N | 289 | -0- | -11 | -0- | 15 | 1 | 274 | 2 | Y | -0- | | | | | -0- |
| 12 | 334 | N | 334 | -0- | -0- | -0- | 5 | 1 | 329 | 2 | Y | -0- | | | | | -0- |
| 01 | 316 | N | 316 | -0- | -0- | -0- | 1 | 1 | 315 | 2 | Y | -0- | | | | | -0- |
| 02 | 280 | N | 271 | -0- | -9 | -0- | 271 | 2 | | | Y | -0- | | | | | -0- |

BENAVIDES, ROSA V. A1 WELL #: 32 RRCID -> 143128 COMPL. DATE 10/22/1992 TOTAL DEPTH 9100 PERF. 7906 - 7930

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 7680 | X | 6863 | -0- | -817 | -0- | 6734 | 2 | 129 | 9 | Y | 117 | 96 | 1 | | | 49 |
| 10 | 7564 | X | 6803 | -0- | -761 | -0- | 6681 | 2 | 122 | 9 | Y | 111 | 110 | 1 | | | 50 |
| 11 | 7320 | X | 5788 | -0- | -1532 | -0- | 5680 | 2 | 108 | 9 | Y | 98 | 96 | 1 | | | 52 |
| 12 | 7409 | X | 6001 | -0- | -1408 | -0- | 5899 | 2 | 102 | 9 | Y | 93 | 107 | 1 | | | 38 |
| 01 | 7409 | X | 6039 | -0- | -1370 | -0- | 6007 | 2 | 32 | 9 | Y | 29 | 54 | 1 | | | 13 |
| 02 | 6412 | X | 5628 | -0- | -784 | -0- | 5604 | 2 | 24 | 9 | Y | 22 | 14 | 1 | | | 21 |

BENAVIDES, ROSA V. E1 WELL #: 49 RRCID -> 145294 COMPL. DATE 04/16/1993 TOTAL DEPTH 9184 PERF. 8597 - 8607

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 47 | -0- | 47 | 47 | 3 | 1 | 43 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 0 | | -0- | -0- | -0- | 47 | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | | 383 | -0- | 383 | 430 | 19 | 1 | 354 | 2 | Y | 9 | 6 | 1 | | | 3 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 12 | 0 | | -0- | -0- | -0- | 430 | | | | | Y | -0- | 3 | 1 | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | 430 | | | | | Y | -0- | | | | | -0- |
| 02 | 430 | N | -0- | -0- | -430 | -0- | | | | | Y | -0- | | | | | -0- |

BENAVIDES, ROSA V. E WELL #: 7 RRCID -> 145800 COMPL. DATE 06/24/1993 TOTAL DEPTH 9452 PERF. 7518 - 7666

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1410 | N | 1249 | -0- | -161 | -0- | 77 | 1 | 1150 | 2 | Y | 20 | 16 | 1 | | | 13 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 10 | 1431 | N | 1431 | -0- | -0- | -0- | 79 | 1 | 1328 | 2 | Y | 22 | 21 | 1 | | | 14 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 11 | 1320 | N | 1234 | -0- | -86 | -0- | 61 | 1 | 1151 | 2 | Y | 20 | 19 | 1 | | | 15 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 12 | 1371 | N | 1371 | -0- | -0- | -0- | 21 | 1 | 1327 | 2 | Y | 21 | 23 | 1 | | | 13 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 01 | 1570 | N | 1570 | -0- | -0- | -0- | 6 | 1 | 1555 | 2 | Y | 8 | 13 | 1 | | | 8 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 02 | 1417 | N | 1417 | -0- | -0- | -0- | 1 | 1 | 1410 | 2 | Y | 5 | 3 | 1 | | | 10 |
| | | | | | | | 6 | 9 | | | | | | | | | |

BENAVIDES, ROSA V. A2 WELL #: 50 RRCID -> 146268 COMPL. DATE 07/21/1993 TOTAL DEPTH 8934 PERF. 8436 - 8623

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 390 | N | 390 | -0- | -0- | -0- | 382 | 2 | 8 | 9 | Y | 7 | 5 | 1 | | | 3 |
| 10 | 407 | N | 407 | -0- | -0- | -0- | 399 | 2 | 8 | 9 | Y | 7 | 6 | 1 | | | 4 |
| 11 | 382 | N | 382 | -0- | -0- | -0- | 375 | 2 | 7 | 9 | Y | 6 | 6 | 1 | | | 4 |
| 12 | 424 | N | 424 | -0- | -0- | -0- | 417 | 2 | 7 | 9 | Y | 6 | 7 | 1 | | | 3 |
| 01 | 409 | N | 409 | -0- | -0- | -0- | 407 | 2 | 2 | 9 | Y | 2 | 4 | 1 | | | 1 |
| 02 | 373 | N | 373 | -0- | -0- | -0- | 372 | 2 | 1 | 9 | Y | 1 | 1 | 1 | | | 1 |

BENAVIDES, ROSA V. B WELL #: 51 RRCID -> 146534 COMPL. DATE 09/01/1993 TOTAL DEPTH 9830 PERF. 8634 - 8666

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 115 | N | 115 | -0- | -0- | -0- | 7 | 1 | 108 | 2 | Y | -0- | | | | | -0- |
| 10 | 120 | N | 120 | -0- | -0- | -0- | 7 | 1 | 113 | 2 | Y | -0- | | | | | -0- |
| 11 | 98 | N | 98 | -0- | -0- | -0- | 5 | 1 | 93 | 2 | Y | -0- | | | | | -0- |
| 12 | 119 | N | 119 | -0- | -0- | -0- | 2 | 1 | 117 | 2 | Y | -0- | | | | | -0- |
| 01 | 124 | N | 102 | -0- | -22 | -0- | 102 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 98 | N | 98 | -0- | -0- | -0- | 98 | 2 | | | Y | -0- | | | | | -0- |

BENAVIDES (LOBO CONS.) //CONT.// 07078 475 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
BENAVIDES, ROSA V. B4 WELL #: 52 RRCID -> 148499 COMPL. DATE 01/17/2002 TOTAL DEPTH 8816 PERF. 7660 - 7953

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4950 | X | 4365 | -0- | -585 | -0- | 275 | 1 | 4090 | 2 | Y | -0- | | | | | -0- |
| 10 | 5115 | X | 4538 | -0- | -577 | -0- | 256 | 1 | 4282 | 2 | Y | -0- | | | | | -0- |
| 11 | 4950 | X | 3765 | -0- | -1185 | -0- | 191 | 1 | 3574 | 2 | Y | -0- | | | | | -0- |
| 12 | 4991 | X | 4059 | -0- | -932 | -0- | 62 | 1 | 3997 | 2 | Y | -0- | | | | | -0- |
| 01 | 4867 | X | 3798 | -0- | -1069 | -0- | 14 | 1 | 3784 | 2 | Y | -0- | | | | | -0- |
| 02 | 4088 | X | 3765 | -0- | -323 | -0- | 2 | 1 | 3763 | 2 | Y | -0- | | | | | -0- |

EDUARDO WELL #: 1 RRCID -> 150639 COMPL. DATE 08/08/1994 TOTAL DEPTH 9027 PERF. 8375 - 8395

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1270 | N | 1270 | -0- | -0- | -0- | 70 | 1 | 1200 | 2 | N | -0- | | | | | 35 |
| 10 | 1252 | N | 1252 | -0- | -0- | -0- | 66 | 1 | 1186 | 2 | N | -0- | | | | | 35 |
| 11 | 1110 | N | 1089 | -0- | -21 | -0- | 27 | 1 | 1062 | 2 | N | -0- | | | | | 35 |
| 12 | 1147 | N | 1103 | -0- | -44 | -0- | 28 | 1 | 1075 | 2 | N | -0- | | | | | 35 |
| 01 | 1306 | N | 1306 | -0- | -0- | -0- | 56 | 1 | 1250 | 2 | N | -0- | | | | | 35 |
| 02 | 1173 | N | 1173 | -0- | -0- | -0- | 20 | 1 | 1153 | 2 | N | -0- | | | | | 35 |

BENAVIDES, ROSA V. B WELL #: 54 RRCID -> 152518 COMPL. DATE 05/06/2003 TOTAL DEPTH 8745 PERF. 7854 - 7956

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 270 | N | 225 | -0- | -45 | -0- | 14 | 1 | 211 | 2 | Y | -0- | | | | | -0- |
| 10 | 279 | N | 173 | -0- | -106 | -0- | 10 | 1 | 163 | 2 | Y | -0- | | | | | -0- |
| 11 | 270 | N | 258 | -0- | -12 | -0- | 13 | 1 | 245 | 2 | Y | -0- | | | | | -0- |
| 12 | 277 | N | 277 | -0- | -0- | -0- | 4 | 1 | 273 | 2 | Y | -0- | | | | | -0- |
| 01 | 312 | N | 312 | -0- | -0- | -0- | 1 | 1 | 311 | 2 | Y | -0- | | | | | -0- |
| 02 | 264 | N | 264 | -0- | -0- | -0- | 264 | 2 | | | Y | -0- | | | | | -0- |

LECHENGER WELL #: 20 RRCID -> 152940 COMPL. DATE 12/29/1994 TOTAL DEPTH 9100 PERF. 8677 - 8698

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 40 |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 40 |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 40 |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 40 |
| 01 | 0 | | 634 | -0- | 634 | 634 | 27 | 1 | 607 | 2 | N | -0- | | | | | 40 |
| 02 | 1170 | N | 536 | -0- | -634 | -0- | 9 | 1 | 527 | 2 | N | -0- | | | | | 40 |

BENAVIDES, ROSA V. D1 WELL #: 55 RRCID -> 154309 COMPL. DATE 03/28/1995 TOTAL DEPTH 8950 PERF. 8442 - 8742

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5028 | X | 5028 | -0- | -0- | -0- | 4933 | 2 | 95 | 9 | Y | 86 | 69 | 1 | | | 36 |
| 10 | 5194 | X | 5194 | -0- | -0- | -0- | 5100 | 2 | 94 | 9 | Y | 85 | 83 | 1 | | | 38 |
| 11 | 4860 | X | 4578 | -0- | -282 | -0- | 4493 | 2 | 85 | 9 | Y | 77 | 75 | 1 | | | 40 |
| 12 | 5022 | X | 4544 | -0- | -478 | -0- | 4467 | 2 | 77 | 9 | Y | 70 | 81 | 1 | | | 29 |
| 01 | 5208 | X | 4529 | -0- | -679 | -0- | 4505 | 2 | 24 | 9 | Y | 22 | 41 | 1 | | | 10 |
| 02 | 4704 | X | 4252 | -0- | -452 | -0- | 4234 | 2 | 18 | 9 | Y | 16 | 11 | 1 | | | 15 |

VAQUILLAS RANCH "L" WELL #: 129 RRCID -> 154313 COMPL. DATE 03/30/1995 TOTAL DEPTH 9710 PERF. 9267 - 9503

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 684 | N | 684 | -0- | -0- | -0- | 161 | 1 | 523 | 2 | Y | -0- | | | | | -0- |
| 10 | 706 | N | 706 | -0- | -0- | -0- | 162 | 1 | 544 | 2 | Y | -0- | | | | | -0- |
| 11 | 674 | N | 674 | -0- | -0- | -0- | 165 | 1 | 509 | 2 | Y | -0- | | | | | -0- |
| 12 | 573 | N | 573 | -0- | -0- | -0- | 127 | 1 | 445 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 713 | N | 446 | -0- | -267 | -0- | 98 | 1 | 348 | 2 | Y | -0- | | | | | -0- |
| 02 | 616 | N | 425 | -0- | -191 | -0- | 106 | 1 | 319 | 2 | Y | -0- | | | | | -0- |

BENAVIDES (LOBO CONS.) //CONT.// 07078 475 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
LECHENGER WELL #: 21 RRCID -> 155017 COMPL. DATE 07/20/1995 TOTAL DEPTH 9164 PERF. 8350 - 8435

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1571 | N | 1571 | -0- | -0- | -0- | 86 | 1 | 1485 | 2 | N | -0- | | | | | 89 |
| 10 | 1674 | N | 1567 | -0- | -107 | -0- | 82 | 1 | 1467 | 2 | N | 16 | 92 | 1 | | | 13 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 11 | 1620 | N | 1429 | -0- | -191 | -0- | 35 | 1 | 1359 | 2 | N | 32 | | | | | 45 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 12 | 1612 | N | 1415 | -0- | -197 | -0- | 36 | 1 | 1379 | 2 | N | -0- | | | | | 45 |
| 01 | 1645 | N | 1645 | -0- | -0- | -0- | 71 | 1 | 1574 | 2 | N | -0- | | | | | 45 |
| 02 | 1409 | N | 1409 | -0- | -0- | -0- | 24 | 1 | 1375 | 2 | N | 9 | | | | | 54 |
| | | | | | | | 10 | 9 | | | | | | | | | |

VAQUILLAS RANCH "L" WELL #: 133 RRCID -> 155352 COMPL. DATE 08/04/1995 TOTAL DEPTH 9500 PERF. 9034 - 9310

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

VAQUILLAS RANCH "L" WELL #: 134 RRCID -> 155465 COMPL. DATE 08/08/1995 TOTAL DEPTH 9650 PERF. 9191 - 9330

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BENAVIDES, ROSA V. E5 WELL #: 58 RRCID -> 155840 COMPL. DATE 01/22/1996 TOTAL DEPTH 9300 PERF. 8763 - 8924

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 545 | N | 545 | -0- | -0- | -0- | 535 | 2 | 10 | 9 | Y | 9 | 7 | 1 | | | 10 |
| 10 | 469 | N | 469 | -0- | -0- | -0- | 461 | 2 | 8 | 9 | Y | 7 | 8 | 1 | | | 9 |
| 11 | 525 | N | 525 | -0- | -0- | -0- | 515 | 2 | 10 | 9 | Y | 9 | 8 | 1 | | | 10 |
| 12 | 523 | N | 523 | -0- | -0- | -0- | 514 | 2 | 9 | 9 | Y | 8 | 9 | 1 | | | 9 |
| 01 | 473 | N | 473 | -0- | -0- | -0- | 471 | 2 | 2 | 9 | Y | 2 | 5 | 1 | | | 6 |
| 02 | 500 | N | 500 | -0- | -0- | -0- | 498 | 2 | 2 | 9 | Y | 2 | 1 | 1 | | | 7 |

VAQUILLAS RANCH "L" WELL #: 135 RRCID -> 155893 COMPL. DATE 09/24/1995 TOTAL DEPTH 9900 PERF. 9476 - 9626

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

BENAVIDES, ROSA V. E4 WELL #: 57 RRCID -> 156451 COMPL. DATE 06/21/1995 TOTAL DEPTH 8520 PERF. 8106 - 8227

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 7260 | X | 7008 | -0- | -252 | -0- | 434 | 1 | 6452 | 2 | Y | 111 | 91 | 1 | | | 52 |
| | | | | | | | 122 | 9 | | | | | | | | | |
| 10 | 7502 | X | 7127 | -0- | -375 | -0- | 396 | 1 | 6610 | 2 | Y | 110 | 107 | 1 | | | 55 |
| | | | | | | | 121 | 9 | | | | | | | | | |
| 11 | 7260 | X | 6348 | -0- | -912 | -0- | 316 | 1 | 5920 | 2 | Y | 102 | 98 | 1 | | | 59 |
| | | | | | | | 112 | 9 | | | | | | | | | |
| 12 | 7378 | X | 6970 | -0- | -408 | -0- | 105 | 1 | 6749 | 2 | Y | 105 | 116 | 1 | | | 48 |
| | | | | | | | 116 | 9 | | | | | | | | | |
| 01 | 7378 | X | 6442 | -0- | -936 | -0- | 23 | 1 | 6385 | 2 | Y | 31 | 59 | 1 | | | 20 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 02 | 6552 | X | 6069 | -0- | -483 | -0- | 4 | 1 | 6040 | 2 | Y | 23 | 15 | 1 | | | 28 |
| | | | | | | | 25 | 9 | | | | | | | | | |

BENAVIDES (LOBO CONS.) //CONT.// 07078 475 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
MARSHALL, S.G. "B" WELL #: 1 RRCID -> 157127 COMPL. DATE 01/24/1996 TOTAL DEPTH 9400 PERF. 8335 - 8360

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1917 | N | 1917 | -0- | -0- | -0- | 105 | 1 | 1812 | 2 | N | -0- | | | | | 53 |
| 10 | 1922 | N | 1776 | -0- | -146 | -0- | 93 | 1 | 1673 | 2 | N | 9 | | | | | 62 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 11 | 1860 | N | 1737 | -0- | -123 | -0- | 43 | 1 | 1694 | 2 | N | -0- | | | | | 62 |
| 12 | 1922 | N | 1630 | -0- | -292 | -0- | 42 | 1 | 1588 | 2 | N | -0- | | | | | 62 |
| 01 | 2049 | N | 2049 | -0- | -0- | -0- | 88 | 1 | 1961 | 2 | N | -0- | | | | | 62 |
| 02 | 1744 | N | 1744 | -0- | -0- | -0- | 29 | 1 | 1715 | 2 | N | -0- | | | | | 62 |

LECHENGER WELL #: 23 RRCID -> 157501 COMPL. DATE 03/14/1996 TOTAL DEPTH 8900 PERF. 8188 - 8338

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 916 | N | 916 | -0- | -0- | -0- | 50 | 1 | 863 | 2 | N | 3 | | | | | 114 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 1681 | N | 1681 | -0- | -0- | -0- | 88 | 1 | 1585 | 2 | N | 7 | 24 | 1 | | | 97 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 11 | 1341 | N | 1341 | -0- | -0- | -0- | 33 | 1 | 1294 | 2 | N | 13 | | | | | 110 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 12 | 1128 | N | 1128 | -0- | -0- | -0- | 29 | 1 | 1099 | 2 | N | -0- | | | | | 110 |
| 01 | 1594 | N | 1594 | -0- | -0- | -0- | 68 | 1 | 1518 | 2 | N | 7 | 107 | 1 | | | 10 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 02 | 1257 | N | 1257 | -0- | -0- | -0- | 21 | 1 | 1235 | 2 | N | 1 | | | | | 11 |
| | | | | | | | 1 | 9 | | | | | | | | | |

VAQUILLAS RANCH "L" WELL #: 136 RRCID -> 157622 COMPL. DATE 01/18/1996 TOTAL DEPTH 9798 PERF. 9275 - 9550

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1260 | N | 1146 | -0- | -114 | -0- | 265 | 1 | 862 | 2 | Y | 17 | 19 | 1 | | | 12 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 10 | 1370 | N | 1370 | -0- | -0- | -0- | 311 | 1 | 1045 | 2 | Y | 13 | 6 | 1 | | | 19 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 11 | 1320 | N | 1106 | -0- | -214 | -0- | 267 | 1 | 825 | 2 | Y | 13 | 19 | 1 | | | 13 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 12 | 1238 | N | 1238 | -0- | -0- | -0- | 274 | 1 | 963 | 2 | Y | 1 | 9 | 1 | | | 5 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 1364 | N | 1258 | -0- | -106 | -0- | 277 | 1 | 979 | 2 | Y | 2 | 4 | 1 | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 1036 | N | 933 | -0- | -103 | -0- | 233 | 1 | 700 | 2 | Y | -0- | 2 | 1 | | | 1 |

BENAVIDES, ROSA V. D1 WELL #: 60 RRCID -> 157724 COMPL. DATE 01/11/2002 TOTAL DEPTH 8950 PERF. 7927 - 7962

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 150 | N | 41 | -0- | -109 | -0- | 40 | 2 | 1 | 9 | Y | 1 | 1 | 1 | | | 1 |
| 10 | 155 | N | 54 | -0- | -101 | -0- | 53 | 2 | 1 | 9 | Y | 1 | 1 | 1 | | | 1 |
| 11 | 73 | N | 73 | -0- | -0- | -0- | 72 | 2 | 1 | 9 | Y | 1 | 1 | 1 | | | 1 |
| 12 | 61 | N | 61 | -0- | -0- | -0- | 60 | 2 | 1 | 9 | Y | 1 | 1 | 1 | | | 1 |
| 01 | 80 | N | 80 | -0- | -0- | -0- | 80 | 2 | | | Y | -0- | 1 | 1 | | | -0- |
| 02 | 59 | N | 59 | -0- | -0- | -0- | 59 | 2 | | | Y | -0- | | | | | -0- |

VAQUILLAS RANCH "L" WELL #: 137 RRCID -> 158325 COMPL. DATE 04/17/1996 TOTAL DEPTH 9796 PERF. 9336 - 9491

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 622 | N | 622 | -0- | -0- | -0- | 140 | 1 | 456 | 2 | Y | 24 | 24 | 1 | | | 18 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 10 | 790 | N | 790 | -0- | -0- | -0- | 176 | 1 | 594 | 2 | Y | 18 | 9 | 1 | | | 27 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 11 | 639 | N | 639 | -0- | -0- | -0- | 151 | 1 | 466 | 2 | Y | 20 | 27 | 1 | | | 20 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 12 | 711 | N | 711 | -0- | -0- | -0- | 157 | 1 | 553 | 2 | Y | 1 | 12 | 1 | | | 9 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 775 | N | 717 | -0- | -58 | -0- | 158 | 1 | 558 | 2 | Y | 1 | 4 | 1 | | | 6 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 588 | N | 529 | -0- | -59 | -0- | 132 | 1 | 397 | 2 | Y | -0- | 2 | 1 | | | 4 |

BENAVIDES (LOBO CONS.) //CONT.// 07078 475 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
LECHENGER WELL #: 24 RRCID -> 158479 COMPL. DATE 04/30/1996 TOTAL DEPTH 8900 PERF. 7540 - 8458

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1991 | N | 1991 | -0- | -0- | -0- | 109 | 1 | 1882 | 2 | N | -0- | | | | | 72 |
| 10 | 2201 | N | 1968 | -0- | -233 | -0- | 104 | 1 | 1864 | 2 | N | -0- | | | | | 72 |
| 11 | 2070 | N | 1808 | -0- | -262 | -0- | 45 | 1 | 1763 | 2 | N | -0- | | | | | 72 |
| 12 | 2046 | N | 1669 | -0- | -377 | -0- | 43 | 1 | 1626 | 2 | N | -0- | | | | | 72 |
| 01 | 1953 | N | 1885 | -0- | -68 | -0- | 81 | 1 | 1804 | 2 | N | -0- | | | | | 72 |
| 02 | 1784 | N | 1784 | -0- | -0- | -0- | 30 | 1 | 1754 | 2 | N | -0- | | | | | 72 |

VAQUILLAS RANCH L WELL #: 139 RRCID -> 159178 COMPL. DATE 05/01/2002 TOTAL DEPTH 9548 PERF. 8524 - 9304

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |

VAQUILLAS RANCH L WELL #: 138 RRCID -> 159238 COMPL. DATE 03/28/1996 TOTAL DEPTH 9150 PERF. 8674 - 8870

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 72 | N | 72 | -0- | -0- | -0- | 17 | 1 | 55 | 2 | Y | -0- | | | | | -0- |
| 10 | 121 | N | 121 | -0- | -0- | -0- | 28 | 1 | 93 | 2 | Y | -0- | | | | | -0- |
| 11 | 106 | N | 106 | -0- | -0- | -0- | 26 | 1 | 80 | 2 | Y | -0- | | | | | -0- |
| 12 | 90 | N | 90 | -0- | -0- | -0- | 20 | 1 | 70 | 2 | Y | -0- | | | | | -0- |
| 01 | 124 | N | 101 | -0- | -23 | -0- | 22 | 1 | 79 | 2 | Y | -0- | | | | | -0- |
| 02 | 112 | N | 107 | -0- | -5 | -0- | 27 | 1 | 80 | 2 | Y | -0- | | | | | -0- |

MARTIN-VOLZ WELL #: 1 RRCID -> 159241 COMPL. DATE 05/20/1996 TOTAL DEPTH 8710 PERF. 8180 - 8338

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3210 | X | 2526 | -0- | -684 | -0- | 2518 | 2 | 8 | 9 | Y | 7 | | | | | 39 |
| 10 | 3317 | X | 1983 | -0- | -1334 | -0- | 1983 | 2 | | | Y | -0- | | | | | 39 |
| 11 | 2490 | X | 2106 | -0- | -384 | -0- | 2100 | 2 | 6 | 9 | Y | 5 | | | | | 44 |
| 12 | 3370 | X | 3370 | -0- | -0- | -0- | 3370 | 2 | | | Y | -0- | | | | | 44 |
| *01 | 2387 | X | 1929 | -0- | -458 | -0- | 1929 | 2 | | | Y | -0- | | | | | 44 |
| 02 | 2710 | N | 2710 | -0- | -0- | -0- | 2710 | 2 | | | Y | -0- | | | | | 44 |

MARTIN-VOLZ WELL #: 2 RRCID -> 159343 COMPL. DATE 06/12/1996 TOTAL DEPTH 8730 PERF. 8370 - 8380

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 10650 | X | 8202 | -0- | -2448 | -0- | 8170 | 2 | 32 | 9 | Y | 29 | | | | | 174 |
| 10 | 7893 | X | 7893 | -0- | -0- | -0- | 7893 | 2 | | | Y | -0- | | | | | 174 |
| 11 | 7980 | X | 6999 | -0- | -981 | -0- | 6977 | 2 | 22 | 9 | Y | 20 | | | | | 194 |
| 12 | 8463 | X | 7026 | -0- | -1437 | -0- | 6974 | 2 | 52 | 9 | Y | 47 | | | | | 241 |
| *01 | 8463 | X | 6786 | -0- | -1677 | -0- | 6751 | 2 | 35 | 9 | Y | 32 | | | | | 273 |
| 02 | 7644 | X | 6922 | -0- | -722 | -0- | 6877 | 2 | 45 | 9 | Y | 41 | | | | | 314 |

BENAVIDES, ROSA V. A WELL #: 43 RRCID -> 159351 COMPL. DATE 06/21/1996 TOTAL DEPTH 9400 PERF. 8096 - 8558

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3644 | X | 3644 | -0- | -0- | -0- | 229 | 1 | 3415 | 2 | Y | -0- | | | | | -0- |
| 10 | 3736 | X | 3736 | -0- | -0- | -0- | 211 | 1 | 3525 | 2 | Y | -0- | | | | | -0- |
| 11 | 3420 | X | 3225 | -0- | -195 | -0- | 164 | 1 | 3061 | 2 | Y | -0- | | | | | -0- |
| 12 | 3534 | X | 2826 | -0- | -708 | -0- | 43 | 1 | 2783 | 2 | Y | -0- | | | | | -0- |
| 01 | 3937 | X | 2207 | -0- | -1730 | -0- | 8 | 1 | 2199 | 2 | Y | -0- | | | | | -0- |
| 02 | 3388 | X | 1769 | -0- | -1619 | -0- | 1 | 1 | 1768 | 2 | Y | -0- | | | | | -0- |

LEYENDECKER ET AL WELL #: 1 RRCID -> 159581 COMPL. DATE 07/12/1996 TOTAL DEPTH 8900 PERF. 8503 - 8508

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 990 | N | 799 | -0- | -191 | -0- | 784 | 2 | 15 | 9 | Y | 14 | | | | | 78 |
| 10 | 1203 | N | 1203 | -0- | -0- | -0- | 1195 | 2 | 8 | 9 | Y | 7 | | | | | 85 |
| 11 | 1040 | N | 1040 | -0- | -0- | -0- | 1036 | 2 | 4 | 9 | Y | 4 | | | | | 89 |
| 12 | 837 | N | 801 | -0- | -36 | -0- | 791 | 2 | 10 | 9 | Y | 9 | | | | | 98 |
| 01 | 1104 | N | 1104 | -0- | -0- | -0- | 1019 | 2 | 85 | 9 | Y | 77 | 36 | 1 | | | 139 |
| 02 | 924 | N | 876 | -0- | -48 | -0- | 869 | 2 | 7 | 9 | Y | 6 | | | | | 145 |

BENAVIDES (LOBO CONS.) //CONT.// 07078 475 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
LECHENGER WELL #: 22 RRCID -> 159654 COMPL. DATE 02/08/1996 TOTAL DEPTH 8762 PERF. 8317 - 8358

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 408 | N | 408 | -0- | -0- | -0- | 22 | 1 | 386 | 2 | N | -0- | | | | | 56 |
| 10 | 372 | N | 345 | -0- | -27 | -0- | 18 | 1 | 327 | 2 | N | -0- | | | | | 56 |
| 11 | 360 | N | 288 | -0- | -72 | -0- | 7 | 1 | 281 | 2 | N | -0- | | | | | 56 |
| 12 | 434 | N | 296 | -0- | -138 | -0- | 8 | 1 | 288 | 2 | N | -0- | | | | | 56 |
| 01 | 341 | N | 341 | -0- | -0- | -0- | 15 | 1 | 326 | 2 | N | -0- | | | | | 56 |
| 02 | 300 | N | 300 | -0- | -0- | -0- | 5 | 1 | 295 | 2 | N | -0- | | | | | 56 |

BENAVIDES, ROSA V. A-2 WELL #: 59 RRCID -> 159762 COMPL. DATE 05/08/1996 TOTAL DEPTH 9218 PERF. 8661 - 8850

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 620 | N | 620 | -0- | -0- | -0- | 609 | 2 | 11 | 9 | Y | 10 | 8 | 1 | | | 4 |
| 10 | 638 | N | 638 | -0- | -0- | -0- | 627 | 2 | 11 | 9 | Y | 10 | 10 | 1 | | | 4 |
| 11 | 570 | N | 486 | -0- | -84 | -0- | 477 | 2 | 9 | 9 | Y | 8 | 8 | 1 | | | 4 |
| 12 | 620 | N | 485 | -0- | -135 | -0- | 476 | 2 | 9 | 9 | Y | 8 | 9 | 1 | | | 3 |
| 01 | 651 | N | 430 | -0- | -221 | -0- | 428 | 2 | 2 | 9 | Y | 2 | 4 | 1 | | | 1 |
| 02 | 448 | N | 421 | -0- | -27 | -0- | 419 | 2 | 2 | 9 | Y | 2 | 1 | 1 | | | 2 |

LECHENGER WELL #: 25 RRCID -> 159840 COMPL. DATE 08/28/1996 TOTAL DEPTH 8900 PERF. 8496 - 8572

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 771 | N | 771 | -0- | -0- | -0- | 42 | 1 | 729 | 2 | N | -0- | | | | | 31 |
| 10 | 834 | N | 834 | -0- | -0- | -0- | 44 | 1 | 790 | 2 | N | -0- | | | | | 31 |
| 11 | 589 | N | 589 | -0- | -0- | -0- | 15 | 1 | 574 | 2 | N | -0- | | | | | 31 |
| 12 | 908 | N | 908 | -0- | -0- | -0- | 23 | 1 | 884 | 2 | N | 1 | | | | | 32 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 668 | N | 668 | -0- | -0- | -0- | 29 | 1 | 638 | 2 | N | 1 | | | | | 33 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *02 | 898 | N | 898 | -0- | -0- | -0- | 15 | 1 | 883 | 2 | N | -0- | 14 | 6 | | | 19 |

MARSHALL, S. ET AL WELL #: 1 RRCID -> 159851 COMPL. DATE 08/10/1996 TOTAL DEPTH 8800 PERF. 8472 - 8482

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | | 2 | -0- | 2 | 2 | 2 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | 2 | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | | 2 | -0- | 2 | 4 | 2 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 4 | N | -0- | -0- | -4 | -0- | | | | | Y | -0- | | | | | -0- |

BENAVIDES, ROSA V. E5 WELL #: 62 RRCID -> 160297 COMPL. DATE 09/14/1996 TOTAL DEPTH 9051 PERF. 8505 - 8690

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 856 | N | 856 | -0- | -0- | -0- | 839 | 2 | 17 | 9 | Y | 15 | 12 | 1 | | | 4 |
| 10 | 868 | N | 868 | -0- | -0- | -0- | 851 | 2 | 17 | 9 | Y | 15 | 14 | 1 | | | 5 |
| 11 | 840 | N | 745 | -0- | -95 | -0- | 731 | 2 | 14 | 9 | Y | 13 | 13 | 1 | | | 5 |
| 12 | 868 | N | 840 | -0- | -28 | -0- | 826 | 2 | 14 | 9 | Y | 13 | 15 | 1 | | | 3 |
| 01 | 868 | N | 790 | -0- | -78 | -0- | 786 | 2 | 4 | 9 | Y | 4 | 7 | 1 | | | -0- |
| 02 | 700 | N | 656 | -0- | -44 | -0- | 653 | 2 | 3 | 9 | Y | 3 | 2 | 1 | | | 1 |

BENAVIDES, ROSA V. D2 WELL #: 61 RRCID -> 160299 COMPL. DATE 01/09/2002 TOTAL DEPTH 9600 PERF. 8634 - 8656

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

BENAVIDES (LOBO CONS.) //CONT.// 07078 475 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
BENAVIDES, ROSA V A2 WELL #: 63 RRCID -> 160395 COMPL. DATE 10/02/1996 TOTAL DEPTH 8960 PERF. 8491 - 8736

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 270 | N | 254 | -0- | -16 | -0- | 250 | 2 | 4 | 9 | Y | 4 | 3 | 1 | | | 4 |
| 10 | 271 | N | 271 | -0- | -0- | -0- | 267 | 2 | 4 | 9 | Y | 4 | 4 | 1 | | | 4 |
| 11 | 270 | N | 252 | -0- | -18 | -0- | 248 | 2 | 4 | 9 | Y | 4 | 4 | 1 | | | 4 |
| 12 | 271 | N | 271 | -0- | -0- | -0- | 267 | 2 | 4 | 9 | Y | 4 | 5 | 1 | | | 3 |
| 01 | 279 | N | 3 | -0- | -276 | -0- | 3 | 2 | | | Y | -0- | 2 | 1 | | | 1 |
| 02 | 224 | N | 2 | -0- | -222 | -0- | 2 | 2 | | | Y | -0- | 1 | 1 | | | -0- |

LECHENGER WELL #: 26 RRCID -> 161186 COMPL. DATE 12/20/1996 TOTAL DEPTH 9300 PERF. 8878 - 8968

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 461 | N | 461 | -0- | -0- | -0- | 25 | 1 | 430 | 2 | N | 5 | | | | | 19 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 10 | 413 | N | 413 | -0- | -0- | -0- | 22 | 1 | 391 | 2 | N | -0- | | | | | 19 |
| 11 | 439 | N | 439 | -0- | -0- | -0- | 11 | 1 | 428 | 2 | N | -0- | | | | | 19 |
| 12 | 330 | N | 330 | -0- | -0- | -0- | 8 | 1 | 322 | 2 | N | -0- | | | | | 19 |
| 01 | 362 | N | 362 | -0- | -0- | -0- | 16 | 1 | 346 | 2 | N | -0- | | | | | 19 |
| 02 | 507 | N | 507 | -0- | -0- | -0- | 8 | 1 | 495 | 2 | N | 4 | | | | | 23 |
| | | | | | | | 4 | 9 | | | | | | | | | |

CHEVRON - EDITH CARR WELL #: 1 RRCID -> 161460 COMPL. DATE 10/10/1996 TOTAL DEPTH 9300 PERF. 8958 - 8966

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 14 | -0- | 14 | 14 | 14 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | 14 | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | | 212 | -0- | 212 | 226 | 212 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | 226 | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | | 2 | -0- | 2 | 228 | 2 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 228 | N | -0- | -0- | -228 | -0- | | | | | Y | -0- | | | | | -0- |

CHEVRON - EDITH CARR WELL #: 2 RRCID -> 161479 COMPL. DATE 12/16/1996 TOTAL DEPTH 9550 PERF. 9249 - 9259

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1236 | N | 1236 | -0- | -0- | -0- | 1223 | 2 | 13 | 9 | Y | 12 | 57 | 1 | | | 28 |
| 10 | 1526 | N | 1526 | -0- | -0- | -0- | 1519 | 2 | 7 | 9 | Y | 6 | | | | | 34 |
| 11 | 1350 | N | 1350 | -0- | -0- | -0- | 1337 | 2 | 13 | 9 | Y | 12 | | | | | 46 |
| 12 | 1385 | N | 1385 | -0- | -0- | -0- | 1385 | 2 | | | Y | -0- | | | | | 46 |
| 01 | 1519 | N | 1185 | -0- | -334 | -0- | 1183 | 2 | 2 | 9 | Y | 2 | | | | | 48 |
| 02 | 1260 | N | 1148 | -0- | -112 | -0- | 1147 | 2 | 1 | 9 | Y | 1 | | | | | 49 |

BENAVIDES, ROSA V. C WELL #: 64 RRCID -> 161510 COMPL. DATE 11/22/1996 TOTAL DEPTH 8767 PERF. 8222 - 8440

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3120 | X | 2682 | -0- | -438 | -0- | 2631 | 2 | 51 | 9 | Y | 46 | 38 | 1 | | | 14 |
| 10 | 3224 | X | 2701 | -0- | -523 | -0- | 2653 | 2 | 48 | 9 | Y | 44 | 44 | 1 | | | 14 |
| 11 | 3120 | X | 1519 | -0- | -1601 | -0- | 1490 | 2 | 29 | 9 | Y | 26 | 30 | 1 | | | 10 |
| 12 | 2976 | X | 1295 | -0- | -1681 | -0- | 1272 | 2 | 23 | 9 | Y | 21 | 27 | 1 | | | 4 |
| 01 | 2759 | X | 1347 | -0- | -1412 | -0- | 1339 | 2 | 8 | 9 | Y | 7 | 11 | 1 | | | -0- |
| 02 | 2492 | X | 1304 | -0- | -1188 | -0- | 1298 | 2 | 6 | 9 | Y | 5 | 3 | 1 | | | 2 |

CARR, EDITH J. WELL #: 5 RRCID -> 161788 COMPL. DATE 01/16/1997 TOTAL DEPTH 9189 PERF. 8874 - 8900

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 600 | N | 522 | -0- | -78 | -0- | 522 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 689 | N | 689 | -0- | -0- | -0- | 689 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 685 | N | 685 | -0- | -0- | -0- | 685 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 556 | N | 556 | -0- | -0- | -0- | 556 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 682 | N | 279 | -0- | -403 | -0- | 279 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 644 | N | 525 | -0- | -119 | -0- | 525 | 2 | | | Y | -0- | | | | | -0- |

BENAVIDES (LOBO CONS.) //CONT.// 07078 475 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
VILLARREAL-LEYENDECKER GAS UNIT WELL #: 1 RRCID -> 162121 COMPL. DATE 04/09/2021 TOTAL DEPTH 8930 PERF. 7412 - 8580

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

CHEVRON - EDITH CARR WELL #: 3 RRCID -> 162161 COMPL. DATE 02/26/1997 TOTAL DEPTH 9628 PERF. 9294 - 9299

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 990 | N | 408 | -0- | -582 | -0- | 408 | 2 | | | Y | -0- | 2 | 1 | | | -0- |
| 10 | 804 | N | 804 | -0- | -0- | -0- | 804 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 880 | N | 880 | -0- | -0- | -0- | 880 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 718 | N | 718 | -0- | -0- | -0- | 718 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 841 | N | 841 | -0- | -0- | -0- | 841 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 812 | N | 747 | -0- | -65 | -0- | 747 | 2 | | | Y | -0- | | | | | -0- |

BENAVIDES, ROSA V. A WELL #: 65 RRCID -> 162234 COMPL. DATE 02/20/1997 TOTAL DEPTH 8964 PERF. 7930 - 8714

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

VILLARREAL WELL #: 1 RRCID -> 162379 COMPL. DATE 03/15/1997 TOTAL DEPTH 8640 PERF. 8371 - 8376

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | 2 | -0- | 2 | 2 | 2 | 2 | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | 2 | | | | | N | -0- | | | | | -0- |

WALTER MEITZEN JR. WELL #: 2 RRCID -> 162503 COMPL. DATE 04/10/1997 TOTAL DEPTH 9300 PERF. 8935 - 8952

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 870 | N | 731 | -0- | -139 | -0- | 731 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 992 | N | 854 | -0- | -138 | -0- | 854 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 1200 | N | 718 | -0- | -482 | -0- | 718 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 776 | N | 776 | -0- | -0- | -0- | 776 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 868 | N | 768 | -0- | -100 | -0- | 768 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 717 | N | 717 | -0- | -0- | -0- | 717 | 2 | | | Y | -0- | | | | | -0- |

CHEVRON - CARR, EDITH WELL #: 4 RRCID -> 162815 COMPL. DATE 04/23/1997 TOTAL DEPTH 9775 PERF. 9503 - 9508

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3990 | X | 3762 | -0- | -228 | -0- | 3741 | 2 | 21 | 9 | Y | 19 | 88 | 1 | | | 44 |
| 10 | 4123 | X | 3848 | -0- | -275 | -0- | 3838 | 2 | 10 | 9 | Y | 9 | | | | | 53 |
| 11 | 4800 | X | 3589 | -0- | -1211 | -0- | 3568 | 2 | 21 | 9 | Y | 19 | | | | | 72 |
| 12 | 4960 | X | 3373 | -0- | -1587 | -0- | 3373 | 2 | | | Y | -0- | | | | | 72 |
| 01 | 4278 | X | 3408 | -0- | -870 | -0- | 3405 | 2 | 3 | 9 | Y | 3 | | | | | 75 |
| 02 | 3500 | X | 2975 | -0- | -525 | -0- | 2973 | 2 | 2 | 9 | Y | 2 | | | | | 77 |

CARR, EDITH J. WELL #: 6 RRCID -> 163171 COMPL. DATE 05/20/1997 TOTAL DEPTH 9150 PERF. 8052 - 8801

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 900 | N | 717 | -0- | -183 | -0- | 717 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 1412 | N | 1412 | -0- | -0- | -0- | 1412 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 2873 | N | 2873 | -0- | -0- | -0- | 2873 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 2310 | N | 2310 | -0- | -0- | -0- | 2310 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 2694 | N | 2694 | -0- | -0- | -0- | 2694 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 1740 | N | 1740 | -0- | -0- | -0- | 1740 | 2 | | | Y | -0- | | | | | -0- |

BENAVIDES (LOBO CONS.) //CONT.// 07078 475 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
CHEVRON - EDITH CARR WELL #: 5 RRCID -> 163173 COMPL. DATE 05/27/1997 TOTAL DEPTH 9450 PERF. 9208 - 9213

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 7816 | X | 7816 | -0- | -0- | -0- | 7810 | 2 | 6 | 9 | Y | 5 | 21 | 1 | | | 9 |
| 10 | 7006 | X | 6328 | -0- | -678 | -0- | 6325 | 2 | 3 | 9 | Y | 3 | | | | | 12 |
| 11 | 6780 | X | 109 | -0- | -6671 | -0- | 103 | 2 | 6 | 9 | Y | 5 | | | | | 17 |
| 12 | 7006 | X | 3624 | -0- | -3382 | -0- | 3624 | 2 | | | Y | -0- | | | | | 17 |
| 01 | 9905 | X | 9905 | -0- | -0- | -0- | 9904 | 2 | 1 | 9 | Y | 1 | | | | | 18 |
| 02 | 7494 | X | 7494 | -0- | -0- | -0- | 7494 | 2 | | | Y | -0- | | | | | 18 |

BENAVIDES, ROSA V. B4 WELL #: 66 RRCID -> 163554 COMPL. DATE 06/12/1997 TOTAL DEPTH 9310 PERF. 7908 - 9004

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1470 | N | 1457 | -0- | -13 | -0- | 92 | 1 | 1365 | 2 | Y | -0- | | | | | -0- |
| 10 | 1519 | N | 1499 | -0- | -20 | -0- | 85 | 1 | 1414 | 2 | Y | -0- | | | | | -0- |
| 11 | 1470 | N | 1330 | -0- | -140 | -0- | 67 | 1 | 1263 | 2 | Y | -0- | | | | | -0- |
| 12 | 1519 | N | 1477 | -0- | -42 | -0- | 23 | 1 | 1454 | 2 | Y | -0- | | | | | -0- |
| 01 | 1488 | N | 1384 | -0- | -104 | -0- | 5 | 1 | 1379 | 2 | Y | -0- | | | | | -0- |
| 02 | 1322 | N | 1322 | -0- | -0- | -0- | 1 | 1 | 1321 | 2 | Y | -0- | | | | | -0- |

BENAVIDES, ROSA V. B4 WELL #: 53 RRCID -> 164142 COMPL. DATE 08/06/1997 TOTAL DEPTH 9314 PERF. 8279 - 8300

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 727 | N | 727 | -0- | -0- | -0- | 46 | 1 | 681 | 2 | Y | -0- | | | | | -0- |
| 10 | 717 | N | 717 | -0- | -0- | -0- | 40 | 1 | 677 | 2 | Y | -0- | | | | | -0- |
| 11 | 660 | N | 593 | -0- | -67 | -0- | 30 | 1 | 563 | 2 | Y | -0- | | | | | -0- |
| 12 | 765 | N | 765 | -0- | -0- | -0- | 12 | 1 | 753 | 2 | Y | -0- | | | | | -0- |
| 01 | 713 | N | 654 | -0- | -59 | -0- | 2 | 1 | 652 | 2 | Y | -0- | | | | | -0- |
| 02 | 617 | N | 617 | -0- | -0- | -0- | 617 | 2 | | | Y | -0- | | | | | -0- |

LEYENDECKER ET AL WELL #: 2 RRCID -> 164167 COMPL. DATE 08/15/1997 TOTAL DEPTH 8650 PERF. 8342 - 8347

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 750 | N | 654 | -0- | -96 | -0- | 637 | 2 | 17 | 9 | Y | 15 | | | | | 78 |
| 10 | 824 | N | 824 | -0- | -0- | -0- | 815 | 2 | 9 | 9 | Y | 8 | | | | | 86 |
| 11 | 644 | N | 644 | -0- | -0- | -0- | 641 | 2 | 3 | 9 | Y | 3 | | | | | 89 |
| 12 | 698 | N | 698 | -0- | -0- | -0- | 689 | 2 | 9 | 9 | Y | 8 | | | | | 97 |
| 01 | 840 | N | 840 | -0- | -0- | -0- | 756 | 2 | 84 | 9 | Y | 76 | 37 | 1 | | | 136 |
| 02 | 692 | N | 692 | -0- | -0- | -0- | 685 | 2 | 7 | 9 | Y | 6 | | | | | 142 |

BENAVIDES, ROSA V. E WELL #: 17 RRCID -> 164270 COMPL. DATE 08/08/1997 TOTAL DEPTH 9400 PERF. 7738 - 7965

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3900 | X | 3496 | -0- | -404 | -0- | 216 | 1 | 3218 | 2 | Y | 56 | 46 | 1 | | | 34 |
| | | | | | | | 62 | 9 | | | | | | | | | |
| 10 | 4030 | X | 3472 | -0- | -558 | -0- | 193 | 1 | 3221 | 2 | Y | 53 | 53 | 1 | | | 34 |
| | | | | | | | 58 | 9 | | | | | | | | | |
| 11 | 3660 | X | 2989 | -0- | -671 | -0- | 149 | 1 | 2787 | 2 | Y | 48 | 47 | 1 | | | 35 |
| | | | | | | | 53 | 9 | | | | | | | | | |
| 12 | 3782 | X | 3075 | -0- | -707 | -0- | 46 | 1 | 2977 | 2 | Y | 47 | 53 | 1 | | | 29 |
| | | | | | | | 52 | 9 | | | | | | | | | |
| 01 | 3782 | X | 2922 | -0- | -860 | -0- | 10 | 1 | 2897 | 2 | Y | 14 | 27 | 1 | | | 16 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 02 | 3276 | X | 2746 | -0- | -530 | -0- | 2 | 1 | 2733 | 2 | Y | 10 | 7 | 1 | | | 19 |
| | | | | | | | 11 | 9 | | | | | | | | | |

BENAVIDES, ROSA V. B WELL #: 70 RRCID -> 165239 COMPL. DATE 05/22/2003 TOTAL DEPTH 9150 PERF. 7422 - 8730

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 328 | N | 328 | -0- | -0- | -0- | 21 | 1 | 307 | 2 | Y | -0- | | | | | -0- |
| 10 | 310 | N | 308 | -0- | -2 | -0- | 17 | 1 | 291 | 2 | Y | -0- | | | | | -0- |
| 11 | 300 | N | 289 | -0- | -11 | -0- | 15 | 1 | 274 | 2 | Y | -0- | | | | | -0- |
| 12 | 341 | N | 196 | -0- | -145 | -0- | 3 | 1 | 193 | 2 | Y | -0- | | | | | -0- |
| 01 | 310 | N | 278 | -0- | -32 | -0- | 1 | 1 | 277 | 2 | Y | -0- | | | | | -0- |
| 02 | 280 | N | 214 | -0- | -66 | -0- | 214 | 2 | | | Y | -0- | | | | | -0- |

BENAVIDES (LOBO CONS.) //CONT.// 07078 475 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
LEYENDECKER ET AL WELL #: 3 RRCID -> 165444 COMPL. DATE 11/04/1997 TOTAL DEPTH 8795 PERF. 8487 - 8492

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 6 | N | 6 | -0- | -0- | -0- | 6 | 2 | | | Y | -0- | | | | | 28 |
| 10 | 31 | N | 1 | -0- | -30 | -0- | 1 | 2 | | | Y | -0- | | | | | 28 |
| 11 | 11 | N | 2 | -0- | -9 | -0- | 2 | 2 | | | Y | -0- | | | | | 28 |
| 12 | 6 | N | -0- | -0- | -6 | -0- | | | | | Y | -0- | | | | | 28 |
| 01 | T. A. | | 2 | -0- | 2 | 2 | 2 | 2 | | | Y | -0- | 28 | 1 | | | -0- |
| 02 | T. A. | | 13 | -0- | 13 | 15 | 13 | 2 | | | Y | -0- | | | | | -0- |

LEYENDECKER ET AL WELL #: 4 RRCID -> 166760 COMPL. DATE 02/04/1998 TOTAL DEPTH 8950 PERF. 8516 - 8521

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1080 | N | 825 | -0- | -255 | -0- | 810 | 2 | 15 | 9 | Y | 14 | | | | | 76 |
| 10 | 1289 | N | 1289 | -0- | -0- | -0- | 1280 | 2 | 9 | 9 | Y | 8 | | | | | 84 |
| 11 | 1080 | N | 980 | -0- | -100 | -0- | 977 | 2 | 3 | 9 | Y | 3 | | | | | 87 |
| 12 | 1030 | N | 1030 | -0- | -0- | -0- | 1030 | 2 | | | Y | -0- | | | | | 87 |
| 01 | 1178 | N | 1002 | -0- | -176 | -0- | 1002 | 2 | | | Y | -0- | 87 | 1 | | | -0- |
| 02 | 924 | N | 896 | -0- | -28 | -0- | 896 | 2 | | | Y | -0- | | | | | -0- |

LECHENGER WELL #: 36 RRCID -> 167437 COMPL. DATE 03/16/1998 TOTAL DEPTH 9050 PERF. 8606 - 8754

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 255 | N | 255 | -0- | -0- | -0- | 14 | 1 | 241 | 2 | N | -0- | | | | | 37 |
| 10 | 322 | N | 322 | -0- | -0- | -0- | 17 | 1 | 305 | 2 | N | -0- | | | | | 37 |
| 11 | 353 | N | 353 | -0- | -0- | -0- | 9 | 1 | 344 | 2 | N | -0- | | | | | 37 |
| 12 | 281 | N | 281 | -0- | -0- | -0- | 7 | 1 | 274 | 2 | N | -0- | | | | | 37 |
| 01 | 217 | N | 135 | -0- | -82 | -0- | 6 | 1 | 129 | 2 | N | -0- | | | | | 37 |
| 02 | 1066 | N | 1066 | -0- | -0- | -0- | 18 | 1 | 1041 | 2 | N | 6 | | | | | 43 |
| | | | | | | | 7 | 9 | | | | | | | | | |

LECHENGER WELL #: 34 RRCID -> 167959 COMPL. DATE 02/24/1998 TOTAL DEPTH 8602 PERF. 8026 - 8037

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 54 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 54 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 54 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 54 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 54 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 54 |

LECHENGER WELL #: 37 RRCID -> 168015 COMPL. DATE 04/28/1998 TOTAL DEPTH 9100 PERF. 8660 - 8680

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2418 | N | 2418 | -0- | -0- | -0- | 132 | 1 | 2286 | 2 | N | -0- | | | | | 37 |
| 10 | 2432 | N | 2432 | -0- | -0- | -0- | 128 | 1 | 2302 | 2 | N | 2 | | | | | 39 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 2280 | N | 2102 | -0- | -178 | -0- | 52 | 1 | 2048 | 2 | N | 2 | | | | | 41 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 2356 | N | 2016 | -0- | -340 | -0- | 51 | 1 | 1964 | 2 | N | 1 | | | | | 42 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 2356 | N | 2217 | -0- | -139 | -0- | 96 | 1 | 2121 | 2 | N | -0- | | | | | 42 |
| 02 | 2041 | N | 2041 | -0- | -0- | -0- | 34 | 1 | 2001 | 2 | N | 5 | | | | | 47 |
| | | | | | | | 6 | 9 | | | | | | | | | |

LECHENGER WELL #: 40 RRCID -> 168833 COMPL. DATE 06/16/1998 TOTAL DEPTH 9450 PERF. 8956 - 8972

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 343 | N | 343 | -0- | -0- | -0- | 19 | 1 | 324 | 2 | N | -0- | | | | | 35 |
| 10 | 0 | | 396 | -0- | 396 | 396 | 21 | 1 | 375 | 2 | N | -0- | | | | | 35 |
| 11 | 0 | | 345 | -0- | 345 | 741 | 9 | 1 | 336 | 2 | N | -0- | | | | | 35 |
| 12 | 0 | | 313 | -0- | 313 | 1054 | 8 | 1 | 305 | 2 | N | -0- | | | | | 35 |
| 01 | 0 | | 373 | -0- | 373 | 1427 | 16 | 1 | 357 | 2 | N | -0- | | | | | 35 |
| 02 | 1748 | N | 321 | -0- | -1427 | -0- | 5 | 1 | 316 | 2 | N | -0- | | | | | 35 |

BENAVIDES (LOBO CONS.) //CONT.// 07078 475 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
LECHENGER WELL #: 29ST RRCID -> 169054 COMPL. DATE 05/13/1998 TOTAL DEPTH 9700 PERF. 9356 - 9372

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 936 | -0- | 936 | 936 | 51 | 1 | 878 | 2 | N | 6 | | | | | 24 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 10 | 0 | | 1015 | -0- | 1015 | 1951 | 54 | 1 | 960 | 2 | N | 1 | | | | | 25 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 0 | | 681 | -0- | 681 | 2632 | 17 | 1 | 664 | 2 | N | -0- | | | | | 25 |
| 12 | 0 | | 378 | -0- | 378 | 3010 | 10 | 1 | 368 | 2 | N | -0- | | | | | 25 |
| 01 | 0 | | 381 | -0- | 381 | 3391 | 16 | 1 | 365 | 2 | N | -0- | | | | | 25 |
| 02 | 2800 | N | 473 | -0- | -2327 | 1064 | 8 | 1 | 465 | 2 | N | -0- | | | | | 25 |

LECHENGER WELL #: 45 RRCID -> 169459 COMPL. DATE 07/29/1998 TOTAL DEPTH 9100 PERF. 8692 - 8712

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 534 | N | 534 | -0- | -0- | -0- | 29 | 1 | 505 | 2 | N | -0- | | | | | 117 |
| 10 | 494 | N | 494 | -0- | -0- | -0- | 26 | 1 | 468 | 2 | N | -0- | | | | | 117 |
| 11 | 398 | N | 398 | -0- | -0- | -0- | 10 | 1 | 388 | 2 | N | -0- | | | | | 117 |
| 12 | 403 | N | 252 | -0- | -151 | -0- | 6 | 1 | 246 | 2 | N | -0- | | | | | 117 |
| 01 | 403 | N | 253 | -0- | -150 | -0- | 11 | 1 | 242 | 2 | N | -0- | | | | | 117 |
| 02 | 364 | N | 251 | -0- | -113 | -0- | 4 | 1 | 247 | 2 | N | -0- | | | | | 117 |

LECHENGER WELL #: 54 RRCID -> 169509 COMPL. DATE 07/24/1998 TOTAL DEPTH 9450 PERF. 8872 - 9014

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

LECHENGER WELL #: 56 RRCID -> 169795 COMPL. DATE 08/02/1998 TOTAL DEPTH 9707 PERF. 9040 - 9268

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 487 | N | 487 | -0- | -0- | -0- | 27 | 1 | 460 | 2 | N | -0- | | | | | 18 |
| 10 | 357 | N | 357 | -0- | -0- | -0- | 19 | 1 | 338 | 2 | N | -0- | | | | | 18 |
| 11 | 0 | | 328 | -0- | 328 | 328 | 8 | 1 | 320 | 2 | N | -0- | | | | | 18 |
| 12 | 0 | | 224 | -0- | 224 | 552 | 6 | 1 | 218 | 2 | N | -0- | | | | | 18 |
| 01 | 0 | | 154 | -0- | 154 | 706 | 7 | 1 | 147 | 2 | N | -0- | | | | | 18 |
| 02 | 846 | N | 140 | -0- | -706 | -0- | 2 | 1 | 136 | 2 | N | 2 | | | | | 20 |
| | | | | | | | 2 | 9 | | | | | | | | | |

LECHENGER WELL #: 52 RRCID -> 169835 COMPL. DATE 08/02/1998 TOTAL DEPTH 9800 PERF. 9289 - 9307

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

LECHENGER WELL #: 46 RRCID -> 169839 COMPL. DATE 01/23/2014 TOTAL DEPTH 9700 PERF. 9272 - 9412

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3000 | N | 5565 | -0- | 2565 | 5817 | 304 | 1 | 5239 | 2 | N | 20 | | | | | 124 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 10 | 3100 | N | 4524 | -0- | 1424 | 7241 | 238 | 1 | 4267 | 2 | N | 17 | | | | | 141 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 11 | 9676 | X | 2435 | -0- | -7241 | -0- | 60 | 1 | 2374 | 2 | N | 1 | | | | | 142 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 2003 | X | 2003 | -0- | -0- | -0- | 50 | 1 | 1927 | 2 | N | 24 | | | | | 166 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 01 | 3658 | X | 3658 | -0- | -0- | -0- | 157 | 1 | 3483 | 2 | N | 16 | 123 | 1 | | | 59 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 02 | 2763 | X | 2763 | -0- | -0- | -0- | 46 | 1 | 2693 | 2 | N | 22 | | | | | 81 |
| | | | | | | | 24 | 9 | | | | | | | | | |

BENAVIDES (LOBO CONS.) //CONT.// 07078 475 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
LECHENGER WELL #: 57 RRCID -> 170338 COMPL. DATE 09/07/1998 TOTAL DEPTH 9800 PERF. 9327 - 9415

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 21 | -0- | 21 | 21 | 1 | 1 | 20 | 2 | N | -0- | | | | | 35 |
| 10 | 0 | | 17 | -0- | 17 | 38 | 1 | 1 | 16 | 2 | N | -0- | | | | | 35 |
| 11 | 0 | | 231 | -0- | 231 | 269 | 6 | 1 | 225 | 2 | N | -0- | | | | | 35 |
| 12 | 0 | | -0- | -0- | -0- | 269 | | | | | N | -0- | | | | | 35 |
| 01 | 0 | | 52 | -0- | 52 | 321 | 2 | 1 | 50 | 2 | N | -0- | | | | | 35 |
| 02 | 368 | N | 47 | -0- | -321 | -0- | 1 | 1 | 46 | 2 | N | -0- | | | | | 35 |

LECHENGER WELL #: 39 RRCID -> 170471 COMPL. DATE 03/19/2014 TOTAL DEPTH 9300 PERF. 8198 - 8854

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 403 | N | 403 | -0- | -0- | -0- | 3 | 1 | 50 | 2 | N | 318 | | | | | 451 |
| | | | | | | | 350 | 9 | | | | | | | | | |
| 10 | 300 | N | 300 | -0- | -0- | -0- | 3 | 1 | 62 | 2 | N | 214 | 373 | 1 | | | 292 |
| | | | | | | | 235 | 9 | | | | | | | | | |
| 11 | 326 | N | 326 | -0- | -0- | -0- | 2 | 1 | 76 | 2 | N | 225 | 188 | 1 | | | 329 |
| | | | | | | | 248 | 9 | | | | | | | | | |
| 12 | 372 | N | 244 | -0- | -128 | -0- | 15 | 2 | 229 | 9 | N | 208 | 189 | 1 | | | 348 |
| 01 | 353 | N | 353 | -0- | -0- | -0- | 1 | 1 | 20 | 2 | N | 302 | 373 | 1 | | | 277 |
| | | | | | | | 332 | 9 | | | | | | | | | |
| 02 | 308 | N | 44 | -0- | -264 | -0- | 1 | 1 | 43 | 2 | N | -0- | 192 | 1 | | | 85 |

LECHENGER WELL #: 66 RRCID -> 171661 COMPL. DATE 12/14/1998 TOTAL DEPTH 10000 PERF. 9440 - 9468

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 368 | N | 368 | -0- | -0- | -0- | 20 | 1 | 348 | 2 | N | -0- | | | | | 127 |
| 10 | 248 | N | 154 | -0- | -94 | -0- | 8 | 1 | 146 | 2 | N | -0- | | | | | 127 |
| 11 | 158 | N | 158 | -0- | -0- | -0- | 4 | 1 | 154 | 2 | N | -0- | | | | | 127 |
| 12 | 372 | N | 142 | -0- | -230 | -0- | 4 | 1 | 138 | 2 | N | -0- | | | | | 127 |
| 01 | 629 | N | 629 | -0- | -0- | -0- | 27 | 1 | 602 | 2 | N | -0- | | | | | 127 |
| 02 | 181 | N | 181 | -0- | -0- | -0- | 3 | 1 | 178 | 2 | N | -0- | | | | | 127 |

BENAVIDES, ROSA V. E WELL #: 74 RRCID -> 171664 COMPL. DATE 12/14/1998 TOTAL DEPTH 8700 PERF. 8325 - 8390

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 600 | N | 517 | -0- | -83 | -0- | 32 | 1 | 476 | 2 | Y | 8 | 7 | 1 | | | 6 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 10 | 465 | N | 391 | -0- | -74 | -0- | 22 | 1 | 362 | 2 | Y | 6 | 7 | 1 | | | 5 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 11 | 390 | N | 316 | -0- | -74 | -0- | 16 | 1 | 294 | 2 | Y | 5 | 6 | 1 | | | 4 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 12 | 527 | N | 360 | -0- | -167 | -0- | 6 | 1 | 347 | 2 | Y | 6 | 6 | 1 | | | 4 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 01 | 403 | N | 349 | -0- | -54 | -0- | 1 | 1 | 346 | 2 | Y | 2 | 3 | 1 | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 308 | N | 267 | -0- | -41 | -0- | 266 | 2 | 1 | 9 | Y | 1 | 1 | 1 | | | 3 |

LECHENGER WELL #: 65 RRCID -> 171698 COMPL. DATE 01/02/1999 TOTAL DEPTH 9600 PERF. 9186 - 9271

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 653 | N | 653 | -0- | -0- | -0- | 36 | 1 | 616 | 2 | N | 1 | | | | | 48 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 682 | N | 682 | -0- | -0- | -0- | 35 | 1 | 637 | 2 | N | 9 | | | | | 57 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 11 | 475 | N | 475 | -0- | -0- | -0- | 12 | 1 | 463 | 2 | N | -0- | | | | | 57 |
| 12 | 682 | N | 438 | -0- | -244 | -0- | 11 | 1 | 401 | 2 | N | 24 | | | | | 81 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 01 | 803 | N | 803 | -0- | -0- | -0- | 35 | 1 | 768 | 2 | N | -0- | | | | | 81 |
| 02 | 604 | N | 604 | -0- | -0- | -0- | 9 | 1 | 556 | 2 | N | 35 | | | | | 116 |
| | | | | | | | 39 | 9 | | | | | | | | | |

BENAVIDES (LOBO CONS.) //CONT.// 07078 475 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
LECHENGER WELL #: 70 RRCID -> 172207 COMPL. DATE 01/17/1999 TOTAL DEPTH 9200 PERF. 8250 - 8854

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1056 | X | 1056 | -0- | -0- | -0- | 58 | 1 | 998 | 2 | N | -0- | | | | | 130 |
| 10 | 0 | | 567 | -0- | 567 | 567 | 30 | 1 | 537 | 2 | N | -0- | | | | | 130 |
| 11 | 0 | | 538 | -0- | 538 | 1105 | 13 | 1 | 525 | 2 | N | -0- | | | | | 130 |
| 12 | 0 | | 370 | -0- | 370 | 1475 | 9 | 1 | 361 | 2 | N | -0- | | | | | 130 |
| 01 | 0 | | 532 | -0- | 532 | 2007 | 23 | 1 | 509 | 2 | N | -0- | | | | | 130 |
| 02 | 2467 | N | 460 | -0- | -2007 | -0- | 8 | 1 | 452 | 2 | N | -0- | | | | | 130 |

ROTTERSMAN WELL #: 2 RRCID -> 172373 COMPL. DATE 01/09/1999 TOTAL DEPTH 10050 PERF. 9648 - 9738

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1611 | N | 1611 | -0- | -0- | -0- | 88 | 1 | 1523 | 2 | N | -0- | | | | | 98 |
| 10 | 1826 | N | 1826 | -0- | -0- | -0- | 96 | 1 | 1730 | 2 | N | -0- | | | | | 98 |
| 11 | 1555 | N | 1555 | -0- | -0- | -0- | 39 | 1 | 1514 | 2 | N | 2 | | | | | 100 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 1608 | N | 1608 | -0- | -0- | -0- | 39 | 1 | 1497 | 2 | N | 65 | | | | | 165 |
| | | | | | | | 72 | 9 | | | | | | | | | |
| 01 | 1873 | N | 1873 | -0- | -0- | -0- | 81 | 1 | 1792 | 2 | N | -0- | | | | | 165 |
| 02 | 1692 | N | 1692 | -0- | -0- | -0- | 28 | 1 | 1658 | 2 | N | 5 | | | | | 170 |
| | | | | | | | 6 | 9 | | | | | | | | | |

CHEVRON - CARR, EDITH WELL #: 6 RRCID -> 172470 COMPL. DATE 02/20/1999 TOTAL DEPTH 9206 PERF. 8844 - 8857

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | 36 | -0- | 36 | 36 | 34 | 2 | 2 | 9 | Y | 2 | 9 | 1 | | | 6 |
| 10 | 14B2 EXT | | 21 | -0- | 21 | 57 | 20 | 2 | 1 | 9 | Y | 1 | | | | | 7 |
| 11 | 14B2 EXT | | 7 | -0- | 7 | 64 | 5 | 2 | 2 | 9 | Y | 2 | | | | | 9 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | 64 | | | | | Y | -0- | | | | | 9 |
| 01 | 14B2 EXT | | 10 | -0- | 10 | 74 | 2 | 2 | 8 | 9 | Y | 7 | | | | | 16 |
| 02 | 14B2 EXT | | 9 | -0- | 9 | 83 | 3 | 2 | 6 | 9 | Y | 5 | | | | | 21 |

LECHENGER WELL #: 49 RRCID -> 172491 COMPL. DATE 03/05/1999 TOTAL DEPTH 9200 PERF. 8776 - 8800

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1203 | N | 1203 | -0- | -0- | -0- | 66 | 1 | 1137 | 2 | N | -0- | | | | | 41 |
| 10 | 1356 | N | 1356 | -0- | -0- | -0- | 72 | 1 | 1284 | 2 | N | -0- | | | | | 41 |
| 11 | 1290 | N | 1209 | -0- | -81 | -0- | 30 | 1 | 1179 | 2 | N | -0- | | | | | 41 |
| 12 | 1240 | N | 1229 | -0- | -11 | -0- | 31 | 1 | 1190 | 2 | N | 7 | | | | | 48 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 01 | 1333 | N | 1130 | -0- | -203 | -0- | 48 | 1 | 1065 | 2 | N | 15 | | | | | 63 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 02 | 1401 | N | 1401 | -0- | -0- | -0- | 24 | 1 | 1373 | 2 | N | 4 | | | | | 67 |
| | | | | | | | 4 | 9 | | | | | | | | | |

LECHENGER WELL #: 41 RRCID -> 172500 COMPL. DATE 02/09/1999 TOTAL DEPTH 9100 PERF. 8720 - 8740

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 576 | N | 576 | -0- | -0- | -0- | 31 | 1 | 535 | 2 | N | 9 | | | | | 37 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 10 | 527 | N | 479 | -0- | -48 | -0- | 25 | 1 | 454 | 2 | N | -0- | | | | | 37 |
| 11 | 463 | N | 463 | -0- | -0- | -0- | 11 | 1 | 451 | 2 | N | 1 | | | | | 38 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 527 | N | 476 | -0- | -51 | -0- | 12 | 1 | 451 | 2 | N | 12 | | | | | 50 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 01 | 536 | N | 536 | -0- | -0- | -0- | 23 | 1 | 504 | 2 | N | 8 | | | | | 58 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 02 | 457 | N | 457 | -0- | -0- | -0- | 8 | 1 | 447 | 2 | N | 2 | | | | | 60 |
| | | | | | | | 2 | 9 | | | | | | | | | |

BENAVIDES (LOBO CONS.) //CONT.// 07078 475 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
LECHENGER WELL #: 55 RRCID -> 172503 COMPL. DATE 02/23/1999 TOTAL DEPTH 9550 PERF. 9010 - 9023

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 546 | N | 546 | -0- | -0- | -0- | 30 | 1 | 516 | 2 | N | -0- | | | | | 32 |
| 10 | 629 | N | 629 | -0- | -0- | -0- | 33 | 1 | 596 | 2 | N | -0- | | | | | 32 |
| 11 | 511 | N | 511 | -0- | -0- | -0- | 13 | 1 | 498 | 2 | N | -0- | | | | | 32 |
| 12 | 361 | N | 361 | -0- | -0- | -0- | 9 | 1 | 352 | 2 | N | -0- | | | | | 32 |
| 01 | 414 | N | 414 | -0- | -0- | -0- | 18 | 1 | 396 | 2 | N | -0- | | | | | 32 |
| 02 | 454 | N | 454 | -0- | -0- | -0- | 8 | 1 | 446 | 2 | N | -0- | | | | | 32 |

ROTTERSMAN WELL #: 1 RRCID -> 172716 COMPL. DATE 03/25/1999 TOTAL DEPTH 9850 PERF. 9330 - 9488

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2405 | N | 2405 | -0- | -0- | -0- | 132 | 1 | 2271 | 2 | N | 2 | | | | | 87 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 2538 | N | 2538 | -0- | -0- | -0- | 134 | 1 | 2404 | 2 | N | -0- | | | | | 87 |
| 11 | 2430 | N | 1687 | -0- | -743 | -0- | 42 | 1 | 1645 | 2 | N | -0- | | | | | 87 |
| 12 | 2480 | N | 1525 | -0- | -955 | -0- | 39 | 1 | 1486 | 2 | N | -0- | | | | | 87 |
| 01 | 2511 | N | 1651 | -0- | -860 | -0- | 71 | 1 | 1580 | 2 | N | -0- | | | | | 87 |
| 02 | 1568 | N | 1407 | -0- | -161 | -0- | 24 | 1 | 1383 | 2 | N | -0- | | | | | 87 |

LECHENGER WELL #: 67 RRCID -> 172844 COMPL. DATE 12/17/1998 TOTAL DEPTH 9800 PERF. 9374 - 9400

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 197 | -0- | 197 | 197 | 11 | 1 | 186 | 2 | N | -0- | | | | | 66 |
| 10 | 0 | | 227 | -0- | 227 | 424 | 12 | 1 | 215 | 2 | N | -0- | | | | | 66 |
| 11 | 0 | | 145 | -0- | 145 | 569 | 4 | 1 | 141 | 2 | N | -0- | | | | | 66 |
| 12 | 0 | | 112 | -0- | 112 | 681 | 3 | 1 | 109 | 2 | N | -0- | | | | | 66 |
| 01 | 0 | | 75 | -0- | 75 | 756 | 3 | 1 | 72 | 2 | N | -0- | | | | | 66 |
| 02 | 756 | N | -0- | -0- | -756 | -0- | | | | | N | -0- | | | | | 66 |

LECHENGER WELL #: 64 RRCID -> 172849 COMPL. DATE 01/01/1999 TOTAL DEPTH 9900 PERF. 9404 - 9544

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2172 | N | 2172 | -0- | -0- | -0- | 119 | 1 | 2047 | 2 | N | 5 | | | | | 130 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 10 | 2356 | N | 2203 | -0- | -153 | -0- | 116 | 1 | 2077 | 2 | N | 9 | | | | | 139 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 11 | 2280 | N | 1927 | -0- | -353 | -0- | 48 | 1 | 1870 | 2 | N | 8 | | | | | 147 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 12 | 2232 | N | 1789 | -0- | -443 | -0- | 45 | 1 | 1736 | 2 | N | 7 | | | | | 154 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 01 | 2201 | N | 2156 | -0- | -45 | -0- | 93 | 1 | 2052 | 2 | N | 10 | | | | | 164 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 02 | 2110 | N | 2110 | -0- | -0- | -0- | 32 | 1 | 1838 | 2 | N | 218 | 160 | 1 | | | 222 |
| | | | | | | | 240 | 9 | | | | | | | | | |

ROTTERSMAN A WELL #: 5 RRCID -> 172917 COMPL. DATE 04/18/1999 TOTAL DEPTH 9700 PERF. 9238 - 9262

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 389 | N | 389 | -0- | -0- | -0- | 21 | 1 | 368 | 2 | N | -0- | | | | | 60 |
| 10 | 173 | N | 173 | -0- | -0- | -0- | 9 | 1 | 164 | 2 | N | -0- | | | | | 60 |
| 11 | 90 | N | 90 | -0- | -0- | -0- | 2 | 1 | 88 | 2 | N | -0- | | | | | 60 |
| 12 | 124 | N | 62 | -0- | -62 | -0- | 2 | 1 | 60 | 2 | N | -0- | | | | | 60 |
| 01 | 124 | N | 62 | -0- | -62 | -0- | 3 | 1 | 59 | 2 | N | -0- | | | | | 60 |
| 02 | 84 | N | 56 | -0- | -28 | -0- | 1 | 1 | 55 | 2 | N | -0- | | | | | 60 |

BENAVIDES, ROSA V. B WELL #: 75 RRCID -> 172918 COMPL. DATE 04/28/1999 TOTAL DEPTH 9050 PERF. 8557 - 8680

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 930 | N | 436 | -0- | -494 | -0- | 27 | 1 | 409 | 2 | Y | -0- | | | | | -0- |
| 10 | 961 | N | 17 | -0- | -944 | -0- | 1 | 1 | 16 | 2 | Y | -0- | | | | | -0- |
| 11 | 930 | N | 42 | -0- | -888 | -0- | 2 | 1 | 40 | 2 | Y | -0- | | | | | -0- |
| 12 | 465 | N | 53 | -0- | -412 | -0- | 1 | 1 | 52 | 2 | Y | -0- | | | | | -0- |
| 01 | 31 | N | 1 | -0- | -30 | -0- | 1 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 28 | N | 2 | -0- | -26 | -0- | 2 | 2 | | | Y | -0- | | | | | -0- |

BENAVIDES (LOBO CONS.) //CONT.// 07078 475 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
BENAVIDES, ROSA V. A1 WELL #: 67 RRCID -> 172979 COMPL. DATE 04/20/1999 TOTAL DEPTH 15475 PERF. 8356 - 8506

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1555 | N | 1555 | -0- | -0- | -0- | 1525 | 2 | 30 | 9 | Y | 27 | 22 | 1 | | | 11 |
| 10 | 1612 | N | 1604 | -0- | -8 | -0- | 1574 | 2 | 30 | 9 | Y | 27 | 26 | 1 | | | 12 |
| 11 | 1560 | N | 1449 | -0- | -111 | -0- | 1421 | 2 | 28 | 9 | Y | 25 | 24 | 1 | | | 13 |
| 12 | 1642 | N | 1642 | -0- | -0- | -0- | 1613 | 2 | 29 | 9 | Y | 26 | 29 | 1 | | | 10 |
| 01 | 1612 | N | 1577 | -0- | -35 | -0- | 1568 | 2 | 9 | 9 | Y | 8 | 15 | 1 | | | 3 |
| 02 | 1408 | N | 1408 | -0- | -0- | -0- | 1402 | 2 | 6 | 9 | Y | 5 | 4 | 1 | | | 4 |

ROTTERSMAN WELL #: 4 RRCID -> 173211 COMPL. DATE 02/27/1999 TOTAL DEPTH 10000 PERF. 9436 - 9532

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 304 | N | 304 | -0- | -0- | -0- | 17 | 1 | 287 | 2 | N | -0- | | | | | -0- |
| 10 | 310 | N | 260 | -0- | -50 | -0- | 14 | 1 | 246 | 2 | N | -0- | | | | | -0- |
| 11 | 240 | N | 240 | -0- | -0- | -0- | 6 | 1 | 234 | 2 | N | -0- | | | | | -0- |
| 12 | 310 | N | 226 | -0- | -84 | -0- | 6 | 1 | 220 | 2 | N | -0- | | | | | -0- |
| 01 | 248 | N | 218 | -0- | -30 | -0- | 9 | 1 | 209 | 2 | N | -0- | | | | | -0- |
| 02 | 237 | N | 237 | -0- | -0- | -0- | 4 | 1 | 233 | 2 | N | -0- | | | | | -0- |

BENAVIDES, ROSA V. B WELL #: 76 RRCID -> 174476 COMPL. DATE 08/13/1999 TOTAL DEPTH 9050 PERF. 7971 - 7996

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 333 | N | 333 | -0- | -0- | -0- | 21 | 1 | 312 | 2 | Y | -0- | | | | | -0- |
| 10 | 340 | N | 340 | -0- | -0- | -0- | 19 | 1 | 321 | 2 | Y | -0- | | | | | -0- |
| 11 | 294 | N | 294 | -0- | -0- | -0- | 15 | 1 | 279 | 2 | Y | -0- | | | | | -0- |
| 12 | 254 | N | 254 | -0- | -0- | -0- | 4 | 1 | 250 | 2 | Y | -0- | | | | | -0- |
| 01 | 341 | N | 278 | -0- | -63 | -0- | 1 | 1 | 277 | 2 | Y | -0- | | | | | -0- |
| 02 | 280 | N | 274 | -0- | -6 | -0- | 274 | 2 | | | Y | -0- | | | | | -0- |

LECHENGER WELL #: 27 RRCID -> 174858 COMPL. DATE 10/20/1999 TOTAL DEPTH 9300 PERF. 8930 - 8952

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 90 | N | 23 | -0- | -67 | -0- | 1 | 1 | 22 | 2 | N | -0- | | | | | 113 |
| 10 | 186 | N | 186 | -0- | -0- | -0- | 10 | 1 | 176 | 2 | N | -0- | | | | | 113 |
| 11 | 418 | N | 418 | -0- | -0- | -0- | 10 | 1 | 408 | 2 | N | -0- | | | | | 113 |
| 12 | 151 | N | 151 | -0- | -0- | -0- | 4 | 1 | 147 | 2 | N | -0- | | | | | 113 |
| 01 | 186 | N | -0- | -0- | -186 | -0- | | | | | N | -0- | | | | | 113 |
| 02 | 224 | N | 203 | -0- | -21 | -0- | 3 | 1 | 200 | 2 | N | -0- | | | | | 113 |

ROTTERSMAN WELL #: 3 RRCID -> 175391 COMPL. DATE 11/21/1999 TOTAL DEPTH 10010 PERF. 9535 - 9545

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 30 | N | 26 | -0- | -4 | -0- | 1 | 1 | 25 | 2 | N | -0- | | | | | -0- |
| 10 | 31 | N | 24 | -0- | -7 | -0- | 1 | 1 | 23 | 2 | N | -0- | | | | | -0- |
| 11 | 30 | N | 17 | -0- | -13 | -0- | 17 | 2 | | | N | -0- | | | | | -0- |
| 12 | 31 | N | 17 | -0- | -14 | -0- | 17 | 2 | | | N | -0- | | | | | -0- |
| 01 | 31 | N | 8 | -0- | -23 | -0- | 8 | 2 | | | N | -0- | | | | | -0- |
| 02 | 28 | N | 7 | -0- | -21 | -0- | 7 | 2 | | | N | -0- | | | | | -0- |

BENAVIDES, ROSA V. A3 WELL #: 77 RRCID -> 175686 COMPL. DATE 12/29/1999 TOTAL DEPTH 9080 PERF. 8056 - 9297

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 330 | N | 320 | -0- | -10 | -0- | 313 | 2 | 7 | 9 | Y | 6 | 5 | 1 | | | 1 |
| 10 | 341 | N | 249 | -0- | -92 | -0- | 245 | 2 | 4 | 9 | Y | 4 | 5 | 1 | | | -0- |
| 11 | 360 | N | 311 | -0- | -49 | -0- | 304 | 2 | 7 | 9 | Y | 6 | 5 | 1 | | | 1 |
| 12 | 341 | N | 284 | -0- | -57 | -0- | 280 | 2 | 4 | 9 | Y | 4 | 5 | 1 | | | -0- |
| 01 | 280 | N | 280 | -0- | -0- | -0- | 279 | 2 | 1 | 9 | Y | 1 | 1 | 1 | | | -0- |
| 02 | 296 | N | 296 | -0- | -0- | -0- | 295 | 2 | 1 | 9 | Y | 1 | 1 | 1 | | | -0- |

BENAVIDES (LOBO CONS.) //CONT.// 07078 475 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
LECHENGER WELL #: 71 RRCID -> 175694 COMPL. DATE 01/07/2000 TOTAL DEPTH 9250 PERF. 8791 - 8795

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1040 | N | 1040 | -0- | -0- | -0- | 57 | 1 | 982 | 2 | N | 1 | | | | | 65 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 1225 | N | 1225 | -0- | -0- | -0- | 65 | 1 | 1160 | 2 | N | -0- | | | | | 65 |
| 11 | 1071 | N | 1071 | -0- | -0- | -0- | 26 | 1 | 1041 | 2 | N | 4 | | | | | 69 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 1085 | N | 969 | -0- | -116 | -0- | 25 | 1 | 944 | 2 | N | -0- | | | | | 69 |
| 01 | 1240 | N | 1142 | -0- | -98 | -0- | 49 | 1 | 1093 | 2 | N | -0- | | | | | 69 |
| 02 | 1008 | N | 875 | -0- | -133 | -0- | 15 | 1 | 860 | 2 | N | -0- | | | | | 69 |

LECHENGER WELL #: 72 RRCID -> 176019 COMPL. DATE 02/01/2000 TOTAL DEPTH 9200 PERF. 8802 - 8813

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 974 | N | 974 | -0- | -0- | -0- | 53 | 1 | 921 | 2 | N | -0- | | | | | -0- |
| 10 | 1121 | N | 1121 | -0- | -0- | -0- | 59 | 1 | 1062 | 2 | N | -0- | | | | | -0- |
| 11 | 988 | N | 988 | -0- | -0- | -0- | 25 | 1 | 963 | 2 | N | -0- | | | | | -0- |
| 12 | 894 | N | 894 | -0- | -0- | -0- | 23 | 1 | 871 | 2 | N | -0- | | | | | -0- |
| 01 | 1033 | N | 1033 | -0- | -0- | -0- | 45 | 1 | 988 | 2 | N | -0- | | | | | -0- |
| 02 | 940 | N | 940 | -0- | -0- | -0- | 16 | 1 | 924 | 2 | N | -0- | | | | | -0- |

LECHENGER WELL #: 73 RRCID -> 176022 COMPL. DATE 01/17/2000 TOTAL DEPTH 8850 PERF. 8329 - 8415

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 300 | N | 293 | -0- | -7 | -0- | 16 | 1 | 276 | 2 | N | 1 | | | | | 38 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 352 | N | 352 | -0- | -0- | -0- | 19 | 1 | 333 | 2 | N | -0- | | | | | 38 |
| 11 | 330 | N | 279 | -0- | -51 | -0- | 7 | 1 | 272 | 2 | N | -0- | | | | | 38 |
| 12 | 2224 | N | 2224 | -0- | -0- | -0- | 57 | 1 | 2167 | 2 | N | -0- | | | | | 38 |
| 01 | 3100 | N | 7259 | -0- | 4159 | 4159 | 314 | 1 | 6945 | 2 | N | -0- | | | | | 38 |
| 02 | 2800 | N | 5037 | -0- | 2237 | 6396 | 84 | 1 | 4890 | 2 | N | 57 | | | | | 95 |
| | | | | | | | 63 | 9 | | | | | | | | | |

LECHENGER WELL #: 74 RRCID -> 176862 COMPL. DATE 02/16/2000 TOTAL DEPTH 9350 PERF. 8944 - 8968

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 262 | N | 262 | -0- | -0- | -0- | 14 | 1 | 248 | 2 | N | -0- | | | | | 53 |
| 10 | 449 | N | 449 | -0- | -0- | -0- | 24 | 1 | 425 | 2 | N | -0- | | | | | 53 |
| 11 | 0 | | 289 | -0- | 289 | 289 | 7 | 1 | 282 | 2 | N | -0- | | | | | 53 |
| 12 | 0 | | 170 | -0- | 170 | 459 | 4 | 1 | 166 | 2 | N | -0- | | | | | 53 |
| 01 | 0 | | 269 | -0- | 269 | 728 | 12 | 1 | 257 | 2 | N | -0- | | | | | 53 |
| 02 | 1000 | N | 272 | -0- | -728 | -0- | 5 | 1 | 267 | 2 | N | -0- | | | | | 53 |

LECHENGER WELL #: 75 RRCID -> 178006 COMPL. DATE 06/02/2000 TOTAL DEPTH 9300 PERF. 8926 - 9001

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 240 | N | 222 | -0- | -18 | -0- | 12 | 1 | 210 | 2 | N | -0- | | | | | 37 |
| 10 | 523 | N | 523 | -0- | -0- | -0- | 28 | 1 | 495 | 2 | N | -0- | | | | | 37 |
| 11 | 617 | N | 617 | -0- | -0- | -0- | 15 | 1 | 602 | 2 | N | -0- | | | | | 37 |
| 12 | 522 | N | 522 | -0- | -0- | -0- | 13 | 1 | 509 | 2 | N | -0- | | | | | 37 |
| 01 | 666 | N | 666 | -0- | -0- | -0- | 29 | 1 | 637 | 2 | N | -0- | | | | | 37 |
| 02 | 573 | N | 573 | -0- | -0- | -0- | 10 | 1 | 563 | 2 | N | -0- | | | | | 37 |

LECHENGER WELL #: 50 RRCID -> 178258 COMPL. DATE 07/11/2000 TOTAL DEPTH 9700 PERF. 8219 - 9375

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 166 | N | 166 | -0- | -0- | -0- | 9 | 1 | 157 | 2 | N | -0- | | | | | 78 |
| 10 | 149 | N | 149 | -0- | -0- | -0- | 8 | 1 | 141 | 2 | N | -0- | | | | | 78 |
| 11 | 122 | N | 122 | -0- | -0- | -0- | 3 | 1 | 119 | 2 | N | -0- | | | | | 78 |
| 12 | 95 | N | 95 | -0- | -0- | -0- | 2 | 1 | 93 | 2 | N | -0- | | | | | 78 |
| 01 | 176 | N | 176 | -0- | -0- | -0- | 8 | 1 | 168 | 2 | N | -0- | | | | | 78 |
| 02 | 93 | N | 93 | -0- | -0- | -0- | 2 | 1 | 91 | 2 | N | -0- | | | | | 78 |

BENAVIDES (LOBO CONS.) //CONT.// 07078 475 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310

BENAVIDES, ROSA V. A3 WELL #: 79 RRCID -> 180073 COMPL. DATE 11/13/2000 TOTAL DEPTH 9300 PERF. 8837 - 9038

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

BENAVIDES, R. V. A3 WELL #: 80 RRCID -> 180795 COMPL. DATE 01/09/2001 TOTAL DEPTH 8700 PERF. 8122 - 8219

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 50 | N | 50 | -0- | -0- | -0- | 49 | 2 | 1 | 9 | Y | 1 | 1 | 1 | | | -0- |
| 10 | 31 | N | 29 | -0- | -2 | -0- | 29 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 56 | N | 56 | -0- | -0- | -0- | 55 | 2 | 1 | 9 | Y | 1 | 1 | 1 | | | -0- |
| 12 | 50 | N | 50 | -0- | -0- | -0- | 49 | 2 | 1 | 9 | Y | 1 | 1 | 1 | | | -0- |
| 01 | 51 | N | 51 | -0- | -0- | -0- | 51 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 56 | N | 41 | -0- | -15 | -0- | 41 | 2 | | | Y | -0- | | | | | -0- |

BENAVIDES, ROSA V. B4 WELL #: 82 RRCID -> 185725 COMPL. DATE 10/03/2001 TOTAL DEPTH 13800 PERF. 7563 - 8034

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3870 | X | 3253 | -0- | -617 | -0- | 205 | 1 | 3048 | 2 | Y | -0- | | | | | -0- |
| 10 | 3999 | X | 3573 | -0- | -426 | -0- | 202 | 1 | 3371 | 2 | Y | -0- | | | | | -0- |
| 11 | 3870 | X | 3505 | -0- | -365 | -0- | 178 | 1 | 3327 | 2 | Y | -0- | | | | | -0- |
| 12 | 4055 | X | 4055 | -0- | -0- | -0- | 62 | 1 | 3993 | 2 | Y | -0- | | | | | -0- |
| 01 | 3472 | X | 3464 | -0- | -8 | -0- | 12 | 1 | 3452 | 2 | Y | -0- | | | | | -0- |
| 02 | 3136 | X | 3041 | -0- | -95 | -0- | 2 | 1 | 3039 | 2 | Y | -0- | | | | | -0- |

BENAVIDES, ROSA V. D WELL #: 87 RRCID -> 191883 COMPL. DATE 06/06/2002 TOTAL DEPTH 8800 PERF. 8562 - 8574

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1140 | N | 1092 | -0- | -48 | -0- | 1071 | 2 | 21 | 9 | Y | 19 | 15 | 1 | | | 9 |
| 10 | 1116 | N | 1044 | -0- | -72 | -0- | 1025 | 2 | 19 | 9 | Y | 17 | 17 | 1 | | | 9 |
| 11 | 1050 | N | 817 | -0- | -233 | -0- | 802 | 2 | 15 | 9 | Y | 14 | 14 | 1 | | | 9 |
| 12 | 1116 | N | 644 | -0- | -472 | -0- | 632 | 2 | 12 | 9 | Y | 11 | 14 | 1 | | | 6 |
| 01 | 1054 | N | 938 | -0- | -116 | -0- | 932 | 2 | 6 | 9 | Y | 5 | 8 | 1 | | | 3 |
| 02 | 756 | N | 568 | -0- | -188 | -0- | 566 | 2 | 2 | 9 | Y | 2 | 2 | 1 | | | 3 |

BENAVIDES, ROSA V. D WELL #: 88 RRCID -> 193770 COMPL. DATE 01/17/2003 TOTAL DEPTH 8794 PERF. 8104 - 8188

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 6780 | X | 5278 | -0- | -1502 | -0- | 5179 | 2 | 99 | 9 | Y | 90 | 74 | 1 | | | 45 |
| 10 | 7006 | X | 5228 | -0- | -1778 | -0- | 5134 | 2 | 94 | 9 | Y | 85 | 85 | 1 | | | 45 |
| 11 | 6780 | X | 4740 | -0- | -2040 | -0- | 4652 | 2 | 88 | 9 | Y | 80 | 77 | 1 | | | 48 |
| 12 | 6278 | X | 6278 | -0- | -0- | -0- | 6171 | 2 | 107 | 9 | Y | 97 | 102 | 1 | | | 43 |
| 01 | 5611 | X | 5192 | -0- | -419 | -0- | 5164 | 2 | 28 | 9 | Y | 25 | 50 | 1 | | | 18 |
| 02 | 5025 | X | 5025 | -0- | -0- | -0- | 5004 | 2 | 21 | 9 | Y | 19 | 13 | 1 | | | 24 |

BENAVIDES, ROSA V. A2 WELL #: 89 RRCID -> 196931 COMPL. DATE 07/30/2003 TOTAL DEPTH 8932 PERF. 8484 - 8761

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 7320 | X | 7320 | -0- | -0- | -0- | 7184 | 2 | 136 | 9 | Y | 124 | 99 | 1 | | | 55 |
| 10 | 7395 | X | 7395 | -0- | -0- | -0- | 7263 | 2 | 132 | 9 | Y | 120 | 117 | 1 | | | 58 |
| 11 | 6420 | X | 6336 | -0- | -84 | -0- | 6218 | 2 | 118 | 9 | Y | 107 | 104 | 1 | | | 61 |
| 12 | 7299 | X | 7299 | -0- | -0- | -0- | 7176 | 2 | 123 | 9 | Y | 112 | 123 | 1 | | | 50 |
| 01 | 7564 | X | 6548 | -0- | -1016 | -0- | 6514 | 2 | 34 | 9 | Y | 31 | 61 | 1 | | | 20 |
| 02 | 6832 | X | 6473 | -0- | -359 | -0- | 6447 | 2 | 26 | 9 | Y | 24 | 16 | 1 | | | 28 |

BENAVIDES, ROSA V. B1 WELL #: 92 RRCID -> 199517 COMPL. DATE 12/20/2003 TOTAL DEPTH 9000 PERF. 7858 - 8380

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 690 | N | 690 | -0- | -0- | -0- | 43 | 1 | 647 | 2 | Y | -0- | | | | | -0- |
| 10 | 709 | N | 709 | -0- | -0- | -0- | 40 | 1 | 669 | 2 | Y | -0- | | | | | -0- |
| 11 | 566 | N | 566 | -0- | -0- | -0- | 29 | 1 | 537 | 2 | Y | -0- | | | | | -0- |
| 12 | 531 | N | 531 | -0- | -0- | -0- | 8 | 1 | 523 | 2 | Y | -0- | | | | | -0- |
| 01 | 713 | N | 479 | -0- | -234 | -0- | 2 | 1 | 477 | 2 | Y | -0- | | | | | -0- |
| 02 | 532 | N | 435 | -0- | -97 | -0- | 435 | 2 | | | Y | -0- | | | | | -0- |

BENAVIDES (LOBO CONS.) //CONT.// 07078 475 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
BENAVIDES, ROSA V. C WELL #: 86 RRCID -> 200024 COMPL. DATE 01/22/2004 TOTAL DEPTH 9056 PERF. 8090 - 8692

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 870 | N | 823 | -0- | -47 | -0- | 808 | 2 | 15 | 9 | Y | 14 | 12 | 1 | | | 7 |
| 10 | 877 | N | 877 | -0- | -0- | -0- | 860 | 2 | 17 | 9 | Y | 15 | 14 | 1 | | | 8 |
| 11 | 900 | N | 778 | -0- | -122 | -0- | 764 | 2 | 14 | 9 | Y | 13 | 13 | 1 | | | 8 |
| 12 | 845 | N | 845 | -0- | -0- | -0- | 831 | 2 | 14 | 9 | Y | 13 | 15 | 1 | | | 6 |
| 01 | 868 | N | 840 | -0- | -28 | -0- | 836 | 2 | 4 | 9 | Y | 4 | 8 | 1 | | | 2 |
| 02 | 797 | N | 797 | -0- | -0- | -0- | 794 | 2 | 3 | 9 | Y | 3 | 2 | 1 | | | 3 |

BENAVIDES, ROSA V. A1 WELL #: 90 RRCID -> 201866 COMPL. DATE 10/29/2003 TOTAL DEPTH 9150 PERF. 7846 - 7906

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3930 | X | 3661 | -0- | -269 | -0- | 3593 | 2 | 68 | 9 | Y | 62 | 51 | 1 | | | 25 |
| 10 | 3844 | X | 3768 | -0- | -76 | -0- | 3700 | 2 | 68 | 9 | Y | 62 | 60 | 1 | | | 27 |
| 11 | 3690 | X | 3399 | -0- | -291 | -0- | 3335 | 2 | 64 | 9 | Y | 58 | 55 | 1 | | | 30 |
| 12 | 3813 | X | 3808 | -0- | -5 | -0- | 3743 | 2 | 65 | 9 | Y | 59 | 65 | 1 | | | 24 |
| 01 | 3813 | X | 3494 | -0- | -319 | -0- | 3475 | 2 | 19 | 9 | Y | 17 | 33 | 1 | | | 8 |
| 02 | 3427 | X | 3427 | -0- | -0- | -0- | 3413 | 2 | 14 | 9 | Y | 13 | 9 | 1 | | | 12 |

BENAVIDES, ROSA V. B4 WELL #: 94 RRCID -> 204188 COMPL. DATE 03/24/2014 TOTAL DEPTH 9377 PERF. 7674 - 9069

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1510 | N | 1510 | -0- | -0- | -0- | 95 | 1 | 1415 | 2 | Y | -0- | | | | | -0- |
| 10 | 1669 | N | 1669 | -0- | -0- | -0- | 94 | 1 | 1575 | 2 | Y | -0- | | | | | -0- |
| 11 | 1555 | N | 1555 | -0- | -0- | -0- | 79 | 1 | 1476 | 2 | Y | -0- | | | | | -0- |
| 12 | 1653 | N | 1653 | -0- | -0- | -0- | 25 | 1 | 1628 | 2 | Y | -0- | | | | | -0- |
| 01 | 1674 | N | 1566 | -0- | -108 | -0- | 6 | 1 | 1560 | 2 | Y | -0- | | | | | -0- |
| 02 | 1460 | N | 1460 | -0- | -0- | -0- | 1 | 1 | 1459 | 2 | Y | -0- | | | | | -0- |

BENAVIDES, ROSA V. B4 WELL #: 93 RRCID -> 207355 COMPL. DATE 09/11/2004 TOTAL DEPTH 9528 PERF. 7876 - 9052

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3570 | X | 3253 | -0- | -317 | -0- | 3191 | 2 | 62 | 9 | Y | 56 | 46 | 1 | | | 27 |
| 10 | 3853 | X | 3853 | -0- | -0- | -0- | 3784 | 2 | 69 | 9 | Y | 63 | 59 | 1 | | | 31 |
| 11 | 3450 | X | 3254 | -0- | -196 | -0- | 3193 | 2 | 61 | 9 | Y | 55 | 54 | 1 | | | 32 |
| 12 | 3685 | X | 3685 | -0- | -0- | -0- | 3621 | 2 | 64 | 9 | Y | 58 | 64 | 1 | | | 26 |
| 01 | 3534 | X | 3386 | -0- | -148 | -0- | 3368 | 2 | 18 | 9 | Y | 16 | 32 | 1 | | | 10 |
| 02 | 3203 | X | 3203 | -0- | -0- | -0- | 3190 | 2 | 13 | 9 | Y | 12 | 8 | 1 | | | 14 |

BENAVIDES, AN/CY F WELL #: 95 RRCID -> 209479 COMPL. DATE 12/02/2004 TOTAL DEPTH 9230 PERF. 7640 - 8838

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4770 | X | 4096 | -0- | -674 | -0- | 258 | 1 | 3838 | 2 | Y | -0- | | | | | -0- |
| 10 | 4309 | X | 4108 | -0- | -201 | -0- | 232 | 1 | 3876 | 2 | Y | -0- | | | | | -0- |
| 11 | 4170 | X | 3530 | -0- | -640 | -0- | 179 | 1 | 3351 | 2 | Y | -0- | | | | | -0- |
| 12 | 4309 | X | 3776 | -0- | -533 | -0- | 58 | 1 | 3718 | 2 | Y | -0- | | | | | -0- |
| 01 | 4247 | X | 3455 | -0- | -792 | -0- | 12 | 1 | 3443 | 2 | Y | -0- | | | | | -0- |
| 02 | 3836 | X | 3743 | -0- | -93 | -0- | 2 | 1 | 3741 | 2 | Y | -0- | | | | | -0- |

BENAVIDES, ROSA V. D2 WELL #: 96 RRCID -> 212881 COMPL. DATE 05/01/2005 TOTAL DEPTH 9806 PERF. 8556 - 9271

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 30 | N | 3 | -0- | -27 | -0- | 3 | 2 | | | Y | -0- | 1 | 1 | | | 1 |
| 10 | 313 | N | 313 | -0- | -0- | -0- | 307 | 2 | 6 | 9 | Y | 5 | 3 | 1 | | | 3 |
| 11 | 221 | N | 221 | -0- | -0- | -0- | 217 | 2 | 4 | 9 | Y | 4 | 4 | 1 | | | 3 |
| 12 | 169 | N | 169 | -0- | -0- | -0- | 167 | 2 | 2 | 9 | Y | 2 | 3 | 1 | | | 2 |
| 01 | 186 | N | 151 | -0- | -35 | -0- | 150 | 2 | 1 | 9 | Y | 1 | 2 | 1 | | | 1 |
| 02 | 168 | N | 9 | -0- | -159 | -0- | 9 | 2 | | | Y | -0- | 1 | 1 | | | -0- |

CARR, EDITH WELL #: 7 RRCID -> 214115 COMPL. DATE 09/20/2005 TOTAL DEPTH 9800 PERF. 8812 - 9538

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3855 | X | 3855 | -0- | -0- | -0- | 3855 | 2 | | | N | -0- | | | | | -0- |
| 10 | 4271 | X | 4271 | -0- | -0- | -0- | 4271 | 2 | | | N | -0- | | | | | -0- |
| 11 | 3612 | X | 3612 | -0- | -0- | -0- | 3612 | 2 | | | N | -0- | | | | | -0- |
| 12 | 3658 | X | 3658 | -0- | -0- | -0- | 3658 | 2 | | | N | -0- | | | | | -0- |
| 01 | 3829 | X | 3829 | -0- | -0- | -0- | 3829 | 2 | | | N | -0- | | | | | -0- |
| 02 | 3483 | X | 3483 | -0- | -0- | -0- | 3483 | 2 | | | N | -0- | | | | | -0- |

BENAVIDES (LOBO CONS.) //CONT.// 07078 475 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
MEITZEN WELL #: 1 RRCID -> 215042 COMPL. DATE 10/10/2005 TOTAL DEPTH 9750 PERF. 8430 - 9498

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1348 | N | 1348 | -0- | -0- | -0- | 1347 | 2 | 1 | 9 | N | 1 | | | | | 118 |
| 10 | 1366 | N | 1366 | -0- | -0- | -0- | 1366 | 2 | | | N | -0- | | | | | 118 |
| 11 | 1380 | N | 1265 | -0- | -115 | -0- | 1265 | 2 | | | N | -0- | | | | | 118 |
| 12 | 1395 | N | 1267 | -0- | -128 | -0- | 1267 | 2 | | | N | -0- | | | | | 118 |
| 01 | 1364 | N | 1267 | -0- | -97 | -0- | 1267 | 2 | | | N | -0- | | | | | 118 |
| 02 | 1176 | N | 1149 | -0- | -27 | -0- | 1149 | 2 | | | N | -0- | | | | | 118 |

BENAVIDES, ROSA V. A1 WELL #: 91 RRCID -> 218299 COMPL. DATE 10/19/2005 TOTAL DEPTH 8650 PERF. 8116 - 8276

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2893 | X | 2893 | -0- | -0- | -0- | 2838 | 2 | 55 | 9 | Y | 50 | 41 | 1 | | | 19 |
| 10 | 2914 | X | 2370 | -0- | -544 | -0- | 2327 | 2 | 43 | 9 | Y | 39 | 41 | 1 | | | 17 |
| 11 | 2820 | X | 2063 | -0- | -757 | -0- | 2024 | 2 | 39 | 9 | Y | 35 | 35 | 1 | | | 17 |
| 12 | 2914 | X | 2738 | -0- | -176 | -0- | 2692 | 2 | 46 | 9 | Y | 42 | 45 | 1 | | | 14 |
| 01 | 3317 | X | 2411 | -0- | -906 | -0- | 2399 | 2 | 12 | 9 | Y | 11 | 22 | 1 | | | 3 |
| 02 | 2688 | X | 2475 | -0- | -213 | -0- | 2464 | 2 | 11 | 9 | Y | 10 | 6 | 1 | | | 7 |

BENAVIDES, AN/CY F WELL #: 100 RRCID -> 218395 COMPL. DATE 12/19/2005 TOTAL DEPTH 9157 PERF. 7736 - 8743

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1367 | N | 1367 | -0- | -0- | -0- | 86 | 1 | 1281 | 2 | Y | -0- | | | | | -0- |
| 10 | 3100 | N | 4749 | -0- | 1649 | 1649 | 268 | 1 | 4481 | 2 | Y | -0- | | | | | -0- |
| 11 | 3000 | N | 4086 | -0- | 1086 | 2735 | 207 | 1 | 3879 | 2 | Y | -0- | | | | | -0- |
| 12 | 3100 | N | 3680 | -0- | 580 | 3315 | 57 | 1 | 3623 | 2 | Y | -0- | | | | | -0- |
| 01 | 6804 | X | 3489 | -0- | -3315 | -0- | 12 | 1 | 3477 | 2 | Y | -0- | | | | | -0- |
| 02 | 2951 | X | 2951 | -0- | -0- | -0- | 2 | 1 | 2949 | 2 | Y | -0- | | | | | -0- |

BENAVIDES, ROSA V. E WELL #: 102 RRCID -> 223042 COMPL. DATE 05/17/2006 TOTAL DEPTH 9400 PERF. 8730 - 8892

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4080 | X | 3504 | -0- | -576 | -0- | 217 | 1 | 3225 | 2 | Y | 56 | 46 | 1 | | | 21 |
| | | | | | | | 62 | 9 | | | | | | | | | |
| 10 | 3813 | X | 3527 | -0- | -286 | -0- | 196 | 1 | 3270 | 2 | Y | 55 | 53 | 1 | | | 23 |
| | | | | | | | 61 | 9 | | | | | | | | | |
| 11 | 3690 | X | 3316 | -0- | -374 | -0- | 165 | 1 | 3093 | 2 | Y | 53 | 51 | 1 | | | 25 |
| | | | | | | | 58 | 9 | | | | | | | | | |
| 12 | 3658 | X | 3312 | -0- | -346 | -0- | 50 | 1 | 3206 | 2 | Y | 51 | 58 | 1 | | | 18 |
| | | | | | | | 56 | 9 | | | | | | | | | |
| 01 | 3283 | X | 3283 | -0- | -0- | -0- | 12 | 1 | 3253 | 2 | Y | 16 | 29 | 1 | | | 5 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 02 | 3021 | X | 3021 | -0- | -0- | -0- | 2 | 1 | 3006 | 2 | Y | 12 | 8 | 1 | | | 9 |
| | | | | | | | 13 | 9 | | | | | | | | | |

BENAVIDES, AN/CY F WELL #: 103 RRCID -> 223092 COMPL. DATE 08/12/2006 TOTAL DEPTH 9179 PERF. 7596 - 8870

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 64 | -0- | 64 | 64 | 4 | 1 | 60 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | | 135 | -0- | 135 | 199 | 8 | 1 | 127 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 157 | -0- | 157 | 356 | 8 | 1 | 149 | 2 | Y | -0- | | | | | -0- |
| 12 | 0 | | 192 | -0- | 192 | 548 | 3 | 1 | 189 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 54 | -0- | 54 | 602 | 54 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 635 | N | 33 | -0- | -602 | -0- | 33 | 2 | | | Y | -0- | | | | | -0- |

BENAVIDES, ROSA V. A1 WELL #: 104 RRCID -> 225608 COMPL. DATE 05/25/2006 TOTAL DEPTH 9270 PERF. 7630 - 8930

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3240 | X | 3049 | -0- | -191 | -0- | 192 | 1 | 2857 | 2 | Y | -0- | | | | | -0- |
| 10 | 3348 | X | 3134 | -0- | -214 | -0- | 177 | 1 | 2957 | 2 | Y | -0- | | | | | -0- |
| 11 | 3240 | X | 2799 | -0- | -441 | -0- | 142 | 1 | 2657 | 2 | Y | -0- | | | | | -0- |
| 12 | 3224 | X | 3025 | -0- | -199 | -0- | 46 | 1 | 2979 | 2 | Y | -0- | | | | | -0- |
| 01 | 3162 | X | 2781 | -0- | -381 | -0- | 10 | 1 | 2771 | 2 | Y | -0- | | | | | -0- |
| 02 | 3455 | X | 3455 | -0- | -0- | -0- | 2 | 1 | 3453 | 2 | Y | -0- | | | | | -0- |

BENAVIDES (LOBO CONS.) //CONT.// 07078 475 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310

BENAVIDES, ROSA V. B3 WELL #: 99 RRCID -> 225611 COMPL. DATE 02/05/2006 TOTAL DEPTH 9160 PERF. 7820 - 8558

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1290 | N | 951 | -0- | -339 | -0- | 933 | 2 | 18 | 9 | Y | 16 | 14 | 1 | | | 7 |
| 10 | 1240 | N | 883 | -0- | -357 | -0- | 866 | 2 | 17 | 9 | Y | 15 | 15 | 1 | | | 7 |
| 11 | 1200 | N | 754 | -0- | -446 | -0- | 740 | 2 | 14 | 9 | Y | 13 | 13 | 1 | | | 7 |
| 12 | 992 | N | 868 | -0- | -124 | -0- | 853 | 2 | 15 | 9 | Y | 14 | 15 | 1 | | | 6 |
| 01 | 868 | N | 859 | -0- | -9 | -0- | 855 | 2 | 4 | 9 | Y | 4 | 8 | 1 | | | 2 |
| 02 | 764 | N | 764 | -0- | -0- | -0- | 761 | 2 | 3 | 9 | Y | 3 | 2 | 1 | | | 3 |

CARR, EDITH WELL #: 8 RRCID -> 227847 COMPL. DATE 12/16/2006 TOTAL DEPTH 9615 PERF. 8876 - 9331

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1470 | N | 1423 | -0- | -47 | -0- | 1422 | 2 | 1 | 9 | N | 1 | 6 | 1 | | | 6 |
| 10 | 1383 | N | 1383 | -0- | -0- | -0- | 1382 | 2 | 1 | 9 | N | 1 | | | | | 7 |
| 11 | 1554 | N | 1554 | -0- | -0- | -0- | 1553 | 2 | 1 | 9 | N | 1 | | | | | 8 |
| 12 | 1457 | N | 758 | -0- | -699 | -0- | 758 | 2 | | | N | -0- | | | | | 8 |
| 01 | 1395 | N | 311 | -0- | -1084 | -0- | 311 | 2 | | | N | -0- | | | | | 8 |
| 02 | 1456 | N | 339 | -0- | -1117 | -0- | 339 | 2 | | | N | -0- | | | | | 8 |

BENAVIDES, ROSA V. A WELL #: 101 RRCID -> 227963 COMPL. DATE 01/24/2007 TOTAL DEPTH 8987 PERF. 8538 - 8690

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 61 | N | 61 | -0- | -0- | -0- | 4 | 1 | 57 | 2 | Y | -0- | | | | | -0- |
| 10 | 62 | N | 38 | -0- | -24 | -0- | 2 | 1 | 36 | 2 | Y | -0- | | | | | -0- |
| 11 | 60 | N | 42 | -0- | -18 | -0- | 2 | 1 | 40 | 2 | Y | -0- | | | | | -0- |
| 12 | 62 | N | 29 | -0- | -33 | -0- | 29 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 31 | N | 12 | -0- | -19 | -0- | 12 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 28 | N | -0- | -0- | -28 | -0- | | | | | Y | -0- | | | | | -0- |

BENAVIDES, ROSA V. E WELL #: 110 RRCID -> 231325 COMPL. DATE 03/15/2007 TOTAL DEPTH 8620 PERF. 7784 - 7804

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1725 | N | 1725 | -0- | -0- | -0- | 107 | 1 | 1587 | 2 | Y | 28 | 22 | 1 | | | 13 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 10 | 1798 | N | 1616 | -0- | -182 | -0- | 90 | 1 | 1498 | 2 | Y | 25 | 25 | 1 | | | 13 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 11 | 1710 | N | 1225 | -0- | -485 | -0- | 61 | 1 | 1142 | 2 | Y | 20 | 20 | 1 | | | 13 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 12 | 1876 | N | 1876 | -0- | -0- | -0- | 28 | 1 | 1816 | 2 | Y | 29 | 29 | 1 | | | 13 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 01 | 1612 | N | 1497 | -0- | -115 | -0- | 5 | 1 | 1484 | 2 | Y | 7 | 15 | 1 | | | 5 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 02 | 1427 | N | 1427 | -0- | -0- | -0- | 1 | 1 | 1419 | 2 | Y | 6 | 4 | 1 | | | 7 |
| | | | | | | | 7 | 9 | | | | | | | | | |

AN/CY BENAVIDES F WELL #: 105 RRCID -> 235981 COMPL. DATE 07/20/2007 TOTAL DEPTH 9493 PERF. 8880 - 8985

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1296 | N | 1296 | -0- | -0- | -0- | 82 | 1 | 1214 | 2 | Y | -0- | | | | | -0- |
| 10 | 1240 | N | 922 | -0- | -318 | -0- | 52 | 1 | 870 | 2 | Y | -0- | | | | | -0- |
| 11 | 1170 | N | 845 | -0- | -325 | -0- | 43 | 1 | 802 | 2 | Y | -0- | | | | | -0- |
| 12 | 1333 | N | 803 | -0- | -530 | -0- | 12 | 1 | 791 | 2 | Y | -0- | | | | | -0- |
| 01 | 930 | N | 465 | -0- | -465 | -0- | 2 | 1 | 463 | 2 | Y | -0- | | | | | -0- |
| 02 | 784 | N | 587 | -0- | -197 | -0- | 587 | 2 | | | Y | -0- | | | | | -0- |

BENAVIDES, ROSA V. A WELL #: 111 RRCID -> 238404 COMPL. DATE 01/03/2008 TOTAL DEPTH 9169 PERF. 8512 - 8576

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 186 | N | 186 | -0- | -0- | -0- | 12 | 1 | 174 | 2 | Y | -0- | | | | | -0- |
| 10 | 145 | N | 145 | -0- | -0- | -0- | 8 | 1 | 137 | 2 | Y | -0- | | | | | -0- |
| 11 | 124 | N | 124 | -0- | -0- | -0- | 6 | 1 | 118 | 2 | Y | -0- | | | | | -0- |
| 12 | 138 | N | 138 | -0- | -0- | -0- | 2 | 1 | 136 | 2 | Y | -0- | | | | | -0- |
| 01 | 155 | N | 20 | -0- | -135 | -0- | 20 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 112 | N | 2 | -0- | -110 | -0- | 2 | 2 | | | Y | -0- | | | | | -0- |

BENAVIDES (LOBO CONS.) //CONT.// 07078 475 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
ROSA V BENAVIDES A2 WELL #: 112 RRCID -> 243733 COMPL. DATE 04/08/2008 TOTAL DEPTH 9250 PERF. 8594 - 8680

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 450 | N | 411 | -0- | -39 | -0- | 403 | 2 | 8 | 9 | Y | 7 | 6 | 1 | | | 2 |
| 10 | 465 | N | 424 | -0- | -41 | -0- | 416 | 2 | 8 | 9 | Y | 7 | 7 | 1 | | | 2 |
| 11 | 450 | N | 376 | -0- | -74 | -0- | 369 | 2 | 7 | 9 | Y | 6 | 6 | 1 | | | 2 |
| 12 | 434 | N | 406 | -0- | -28 | -0- | 399 | 2 | 7 | 9 | Y | 6 | 7 | 1 | | | 1 |
| 01 | 434 | N | 378 | -0- | -56 | -0- | 376 | 2 | 2 | 9 | Y | 2 | 3 | 1 | | | -0- |
| 02 | 364 | N | 343 | -0- | -21 | -0- | 342 | 2 | 1 | 9 | Y | 1 | 1 | 1 | | | -0- |

BENAVIDES, ROSA V. A2 WELL #: 118 RRCID -> 252113 COMPL. DATE 05/06/2009 TOTAL DEPTH 9101 PERF. 8516 - 8628

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2400 | N | 2048 | -0- | -352 | -0- | 2009 | 2 | 39 | 9 | Y | 35 | 30 | 1 | | | 20 |
| 10 | 2418 | N | 1929 | -0- | -489 | -0- | 1894 | 2 | 35 | 9 | Y | 32 | 32 | 1 | | | 20 |
| 11 | 2340 | N | 1870 | -0- | -470 | -0- | 1835 | 2 | 35 | 9 | Y | 32 | 30 | 1 | | | 22 |
| 12 | 2334 | N | 2334 | -0- | -0- | -0- | 2294 | 2 | 40 | 9 | Y | 36 | 39 | 1 | | | 19 |
| 01 | 2235 | N | 2235 | -0- | -0- | -0- | 2223 | 2 | 12 | 9 | Y | 11 | 20 | 1 | | | 10 |
| 02 | 2109 | N | 2109 | -0- | -0- | -0- | 2100 | 2 | 9 | 9 | Y | 8 | 5 | 1 | | | 13 |

BENAVIDES, ROSA V. E5 WELL #: 113 RRCID -> 253924 COMPL. DATE 02/18/2008 TOTAL DEPTH 9121 PERF. 8764 - 8804

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 133 | N | 133 | -0- | -0- | -0- | 131 | 2 | 2 | 9 | Y | 2 | 2 | 1 | | | 3 |
| 10 | 130 | N | 130 | -0- | -0- | -0- | 128 | 2 | 2 | 9 | Y | 2 | 2 | 1 | | | 3 |
| 11 | 120 | N | 111 | -0- | -9 | -0- | 109 | 2 | 2 | 9 | Y | 2 | 2 | 1 | | | 3 |
| 12 | 124 | N | 124 | -0- | -0- | -0- | 122 | 2 | 2 | 9 | Y | 2 | 2 | 1 | | | 3 |
| 01 | 124 | N | 114 | -0- | -10 | -0- | 113 | 2 | 1 | 9 | Y | 1 | 1 | 1 | | | 3 |
| 02 | 112 | N | 101 | -0- | -11 | -0- | 101 | 2 | | | Y | -0- | 3 | 1 | | | -0- |

CAVAZOS WELL #: 1 RRCID -> 255206 COMPL. DATE 01/10/2010 TOTAL DEPTH 9129 PERF. 8518 - 8578

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 450 | N | 389 | -0- | -61 | -0- | 20 | 1 | 368 | 2 | N | 1 | 2 | 1 | | | 166 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 0 | | 442 | -0- | 442 | 442 | 24 | 1 | 417 | 2 | N | 1 | 1 | 1 | | | 166 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 0 | | 262 | -0- | 262 | 704 | 16 | 1 | 240 | 2 | N | 5 | | | | | 171 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 12 | 0 | | 416 | -0- | 416 | 1120 | 22 | 1 | 393 | 2 | N | 1 | | | | | 172 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 0 | | 383 | -0- | 383 | 1503 | 23 | 1 | 359 | 2 | N | 1 | 3 | 1 | | | 170 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 1819 | N | 316 | -0- | -1503 | -0- | 18 | 1 | 297 | 2 | N | 1 | | | | | 171 |
| | | | | | | | 1 | 9 | | | | | | | | | |

VILLARREAL WELL #: 2 RRCID -> 260745 COMPL. DATE 06/14/2010 TOTAL DEPTH 8700 PERF. 7626 - 7636

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 267 | N | 267 | -0- | -0- | -0- | 267 | 2 | | | N | -0- | | | | | 87 |
| 10 | 186 | N | 53 | -0- | -133 | -0- | 53 | 2 | | | N | -0- | | | | | 87 |
| 11 | 196 | N | 196 | -0- | -0- | -0- | 196 | 2 | | | N | -0- | | | | | 87 |
| 12 | 279 | N | 217 | -0- | -62 | -0- | 217 | 2 | | | N | -0- | | | | | 87 |
| 01 | 217 | N | 217 | -0- | -0- | -0- | 217 | 2 | | | N | -0- | | | | | 87 |
| 02 | 198 | N | 198 | -0- | -0- | -0- | 198 | 2 | | | N | -0- | | | | | 87 |

KILLAM OIL CO., LTD. 460054
KILLAM, R. "1860" WELL #: 3 RRCID -> 158585 COMPL. DATE 08/16/2016 TOTAL DEPTH 8500 PERF. 7674 - 7736

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4042 | X | 4042 | -0- | -0- | -0- | 4006 | 2 | 36 | 9 | Y | 33 | | | | | 145 |
| 10 | 0 | | 3425 | -0- | 3425 | 3425 | 3378 | 2 | 47 | 9 | Y | 43 | 100 | 1 | | | 88 |
| 11 | 0 | | 3620 | -0- | 3620 | 7045 | 3577 | 2 | 43 | 9 | Y | 39 | | | | | 127 |
| 12 | 0 | | 3655 | -0- | 3655 | 10700 | 3615 | 2 | 40 | 9 | Y | 36 | 105 | 1 | | | 58 |
| 01 | 0 | | 3505 | -0- | 3505 | 14205 | 3474 | 2 | 31 | 9 | Y | 28 | | | | | 86 |
| 02 | 17387 | X | 3182 | -0- | -14205 | -0- | 3153 | 2 | 29 | 9 | Y | 26 | 83 | 1 | | | 29 |

BENAVIDES (LOBO CONS.) //CONT.// 07078 475 NON-ASSOCIATED CAPACITY CNTY: WEBB
KILLAM OIL CO., LTD. //CONT.// 460054
KILLAM, R. "1860" WELL #: 2 RRCID -> 158633 COMPL. DATE 04/24/1996 TOTAL DEPTH 8265 PERF. 8030 - 8066

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 6 |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | 3 | 1 | | | 3 |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 3 |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | 2 | 1 | | | 1 |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | 1 | 1 | | | -0- |

KILLAM, R. "1860" WELL #: 1 RRCID -> 158659 COMPL. DATE 05/05/1996 TOTAL DEPTH 8300 PERF. 8119 - 8154

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

K & H FEE "1575" WELL #: 1 RRCID -> 159082 COMPL. DATE 04/23/1996 TOTAL DEPTH 8742 PERF. 8489 - 8532

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

KILLAM, R. "1860" WELL #: 5 RRCID -> 159170 COMPL. DATE 06/17/1996 TOTAL DEPTH 8205 PERF. 8032 - 8068

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

K & H FEE "1575" WELL #: 8 RRCID -> 159620 COMPL. DATE 06/17/2019 TOTAL DEPTH 8900 PERF. 8232 - 8244

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 607 | N | 607 | -0- | -0- | -0- | 599 | 2 | 8 | 9 | Y | 7 | | | | | 72 |
| 10 | 0 | | 641 | -0- | 641 | 641 | 613 | 2 | 28 | 9 | Y | 25 | | | | | 97 |
| 11 | 0 | | 961 | -0- | 961 | 1602 | 955 | 2 | 6 | 9 | Y | 5 | | | | | 102 |
| 12 | 0 | | 936 | -0- | 936 | 2538 | 923 | 2 | 13 | 9 | Y | 12 | | | | | 114 |
| 01 | 0 | | 637 | -0- | 637 | 3175 | 618 | 2 | 19 | 9 | Y | 17 | | | | | 131 |
| 02 | 2800 | N | 839 | -0- | -1961 | 1214 | 827 | 2 | 12 | 9 | Y | 11 | 128 | 1 | | | 14 |

KILLAM, R. "1860" WELL #: 4 RRCID -> 159779 COMPL. DATE 12/12/2016 TOTAL DEPTH 8470 PERF. 7710 - 7738

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2730 | X | 2298 | -0- | -432 | -0- | 2275 | 2 | 23 | 9 | Y | 21 | | | | | 105 |
| 10 | 0 | | 2540 | -0- | 2540 | 2540 | 2500 | 2 | 40 | 9 | Y | 36 | 75 | 1 | | | 66 |
| 11 | 0 | | 2361 | -0- | 2361 | 4901 | 2329 | 2 | 32 | 9 | Y | 29 | | | | | 95 |
| 12 | 0 | | 3067 | -0- | 3067 | 7968 | 3028 | 2 | 39 | 9 | Y | 35 | 84 | 1 | | | 46 |
| 01 | 0 | | 2892 | -0- | 2892 | 10860 | 2833 | 2 | 59 | 9 | Y | 54 | | | | | 100 |
| 02 | 13090 | X | 2230 | -0- | -10860 | -0- | 2185 | 2 | 45 | 9 | Y | 41 | 105 | 1 | | | 36 |

K & H FEE "1575" WELL #: 2 RRCID -> 159787 COMPL. DATE 07/11/1996 TOTAL DEPTH 8550 PERF. 8360 - 8390

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 515 | N | 515 | -0- | -0- | -0- | 515 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 0 | | 342 | -0- | 342 | 342 | 342 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 0 | | 361 | -0- | 361 | 703 | 361 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 0 | | 378 | -0- | 378 | 1081 | 378 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 0 | | 1182 | -0- | 1182 | 2263 | 1182 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 2800 | N | 757 | -0- | -2043 | 220 | 757 | 2 | | | Y | -0- | | | | | -0- |

BENAVIDES (LOBO CONS.) //CONT.// 07078 475 NON-ASSOCIATED CAPACITY CNTY: WEBB
KILLAM OIL CO., LTD. //CONT.// 460054
K & H FEE "1575" WELL #: 3 RRCID -> 160234 COMPL. DATE 08/23/1996 TOTAL DEPTH 8640 PERF. 8410 - 8432

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

K & H FEE "574" WELL #: 2 RRCID -> 160862 COMPL. DATE 11/15/1996 TOTAL DEPTH 8850 PERF. 8574 - 8610

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

K & H FEE "574" WELL #: 4 RRCID -> 161636 COMPL. DATE 07/17/2001 TOTAL DEPTH 8900 PERF. 8216 - 8263

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 960 | N | 845 | -0- | -115 | -0- | 845 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 0 | | 736 | -0- | 736 | 736 | 736 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 0 | | 678 | -0- | 678 | 1414 | 678 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 0 | | 679 | -0- | 679 | 2093 | 679 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 0 | | 683 | -0- | 683 | 2776 | 683 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 2800 | N | 628 | -0- | -2172 | 604 | 628 | 2 | | | Y | -0- | | | | | -0- |

THREE-C OIL AND GAS 857600
BENAVIDES, ROSA V. 1908 WELL #: 1 RRCID -> 127679 COMPL. DATE 03/28/1988 TOTAL DEPTH 9090 PERF. 8587 - 8859

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 10 |
| 10 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 10 |
| 11 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 10 |
| 12 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 10 |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 10 |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 10 |

BENAVIDES, ROSA V. 1908 WELL #: 3 RRCID -> 129188 COMPL. DATE 12/31/1988 TOTAL DEPTH 9150 PERF. 8587 - 8870

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 6 |
| 10 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 6 |
| 11 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 6 |
| 12 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 6 |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 6 |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 6 |

BENAVIDES, ROSA V. 1908 WELL #: 5 RRCID -> 130479 COMPL. DATE 03/20/1989 TOTAL DEPTH 9100 PERF. 8647 - 8867

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 12 |
| 10 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 12 |
| 11 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 12 |
| 12 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 12 |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 12 |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 12 |

BENAVIDES (LOBO CONS.) //CONT.// 07078 475 NON-ASSOCIATED CAPACITY CNTY: WEBB
THREE-C OIL AND GAS //CONT.// 857600
BENAVIDES, ROSA V. 861 WELL #: 2 RRCID -> 141846 COMPL. DATE 06/05/1992 TOTAL DEPTH 9000 PERF. 8693 - 8726

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

BENAVIDES, ROSA V. 1927 WELL #: 5 RRCID -> 145723 COMPL. DATE 11/21/1995 TOTAL DEPTH 9023 PERF. 7858 - 8132

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

WHITE OAK OPERATING COMPANY LLC 916954
SOUTH CALLAGHAN RANCH WELL #: 13 RRCID -> 129445 COMPL. DATE 04/09/1989 TOTAL DEPTH 9500 PERF. 8134 - 8453

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 483 | N | 483 | -0- | -0- | -0- | 27 | 1 | 456 | 2 | N | -0- | | | | | -0- |
| 10 | 0 | | 454 | -0- | 454 | 454 | 25 | 1 | 429 | 2 | N | -0- | | | | | -0- |
| 11 | 0 | | 198 | -0- | 198 | 652 | 11 | 1 | 187 | 2 | N | -0- | | | | | -0- |
| 12 | 0 | | 286 | -0- | 286 | 938 | 15 | 1 | 271 | 2 | N | -0- | | | | | -0- |
| 01 | 0 | | 204 | -0- | 204 | 1142 | 10 | 1 | 194 | 2 | N | -0- | | | | | -0- |
| 02 | 1301 | N | 159 | -0- | -1142 | -0- | 9 | 1 | 150 | 2 | N | -0- | | | | | -0- |

SOUTH CALLAGHAN RANCH WELL #: 44 RRCID -> 143357 COMPL. DATE 11/03/1992 TOTAL DEPTH 9450 PERF. 7782 - 7794

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 570 | N | 213 | -0- | -357 | -0- | 12 | 1 | 201 | 2 | N | -0- | | | | | -0- |
| 10 | 733 | N | 733 | -0- | -0- | -0- | 40 | 1 | 693 | 2 | N | -0- | | | | | -0- |
| 11 | 480 | N | 373 | -0- | -107 | -0- | 20 | 1 | 353 | 2 | N | -0- | | | | | -0- |
| 12 | 583 | N | 583 | -0- | -0- | -0- | 31 | 1 | 552 | 2 | N | -0- | | | | | -0- |
| 01 | 744 | N | 655 | -0- | -89 | -0- | 33 | 1 | 622 | 2 | N | -0- | | | | | -0- |
| 02 | 670 | N | 670 | -0- | -0- | -0- | 37 | 1 | 633 | 2 | N | -0- | | | | | -0- |

SOUTH CALLAGHAN RANCH WELL #: 19 RRCID -> 143917 COMPL. DATE 12/21/1992 TOTAL DEPTH 9220 PERF. 7931 - 8214

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2610 | N | 2237 | -0- | -373 | -0- | 125 | 1 | 2112 | 2 | N | -0- | | | | | 4 |
| 10 | 2325 | N | 2127 | -0- | -198 | -0- | 116 | 1 | 2011 | 2 | N | -0- | | | | | 4 |
| 11 | 2220 | N | 2215 | -0- | -5 | -0- | 119 | 1 | 2096 | 2 | N | -0- | | | | | 4 |
| 12 | 2325 | N | 2194 | -0- | -131 | -0- | 114 | 1 | 2080 | 2 | N | -0- | | | | | 4 |
| 01 | 2414 | N | 2414 | -0- | -0- | -0- | 119 | 1 | 2295 | 2 | N | -0- | | | | | 4 |
| 02 | 2072 | N | 1901 | -0- | -171 | -0- | 104 | 1 | 1797 | 2 | N | -0- | | | | | 4 |

SOUTH CALLAGHAN RANCH WELL #: 101 RRCID -> 144934 COMPL. DATE 02/02/1993 TOTAL DEPTH 9140 PERF. 7914 - 8946

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 326 | N | 326 | -0- | -0- | -0- | 18 | 1 | 308 | 2 | N | -0- | | | | | -0- |
| 10 | 369 | N | 369 | -0- | -0- | -0- | 20 | 1 | 349 | 2 | N | -0- | | | | | -0- |
| 11 | 404 | N | 404 | -0- | -0- | -0- | 22 | 1 | 382 | 2 | N | -0- | | | | | -0- |
| 12 | 436 | N | 436 | -0- | -0- | -0- | 23 | 1 | 413 | 2 | N | -0- | | | | | -0- |
| 01 | 381 | N | 381 | -0- | -0- | -0- | 19 | 1 | 362 | 2 | N | -0- | | | | | -0- |
| 02 | 336 | N | 245 | -0- | -91 | -0- | 13 | 1 | 232 | 2 | N | -0- | | | | | -0- |

BENAVIDES (LOBO CONS.) //CONT.// 07078 475 NON-ASSOCIATED CAPACITY CNTY: WEBB
WHITE OAK OPERATING COMPANY LLC //CONT.// 916954
SOUTH CALLAGHAN RANCH WELL #: 109 RRCID -> 144946 COMPL. DATE 04/08/1993 TOTAL DEPTH 9197 PERF. 7982 - 8892

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

SOUTH CALLAGHAN RANCH WELL #: 130 RRCID -> 151328 COMPL. DATE 08/04/1994 TOTAL DEPTH 9110 PERF. 7876 - 8750

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

SOUTH CALLAGHAN RANCH WELL #: 159 RRCID -> 165244 COMPL. DATE 10/17/1997 TOTAL DEPTH 9330 PERF. 7758 - 7774

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SOUTH CALLAGHAN RANCH WELL #: 161 RRCID -> 168057 COMPL. DATE 04/17/1998 TOTAL DEPTH 9312 PERF. 8828 - 8942

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SOUTH CALLAGHAN RANCH WELL #: 167 RRCID -> 170939 COMPL. DATE 09/20/1998 TOTAL DEPTH 9400 PERF. 7802 - 7846

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 450 | N | 415 | -0- | -35 | -0- | 23 | 1 | 392 | 2 | N | -0- | | | | | -0- |
| 10 | 465 | N | 453 | -0- | -12 | -0- | 25 | 1 | 428 | 2 | N | -0- | | | | | -0- |
| 11 | 549 | N | 549 | -0- | -0- | -0- | 29 | 1 | 520 | 2 | N | -0- | | | | | -0- |
| 12 | 560 | N | 560 | -0- | -0- | -0- | 29 | 1 | 531 | 2 | N | -0- | | | | | -0- |
| 01 | 618 | N | 618 | -0- | -0- | -0- | 30 | 1 | 588 | 2 | N | -0- | | | | | -0- |
| 02 | 522 | N | 522 | -0- | -0- | -0- | 29 | 1 | 493 | 2 | N | -0- | | | | | -0- |

BENAVIDES (PERDIDO) 07078 493 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY 386310
BENAVIDES, B. R. "A" WELL #: 2 RRCID -> 138972 COMPL. DATE 06/04/1991 TOTAL DEPTH 13000 PERF. 8690 - 8928

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 480 | N | 67 | -0- | -413 | -0- | 67 | 2 | | | N | -0- | | | | | 135 |
| 10 | 683 | N | 683 | -0- | -0- | -0- | 683 | 2 | | | N | -0- | | | | | 135 |
| 11 | 510 | N | -0- | -0- | -510 | -0- | | | | | N | -0- | | | | | 135 |
| 12 | 62 | N | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | | 135 |
| 01 | 788 | N | 788 | -0- | -0- | -0- | 788 | 2 | | | N | -0- | | | | | 135 |
| 02 | 2249 | N | 2249 | -0- | -0- | -0- | 426 | 1 | 1823 | 2 | N | -0- | | | | | 135 |

BENAVIDES (PERDIDO) //CONT.// 07078 493 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
URIBE WELL #: 1 RRCID -> 143028 COMPL. DATE 12/22/2010 TOTAL DEPTH 12788 PERF. 9110 - 11675

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14 | N | 14 | -0- | -0- | -0- | 1 | 1 | 13 | 2 | N | -0- | | | | | 5 |
| 10 | 8 | N | 8 | -0- | -0- | -0- | 8 | 2 | | | N | -0- | | | | | 5 |
| 11 | 43 | N | 43 | -0- | -0- | -0- | 2 | 1 | 41 | 2 | N | -0- | | | | | 5 |
| 12 | 31 | N | 31 | -0- | -0- | -0- | 1 | 1 | 30 | 2 | N | -0- | | | | | 5 |
| 01 | 14 | N | 14 | -0- | -0- | -0- | 1 | 1 | 13 | 2 | N | -0- | | | | | 5 |
| 02 | 28 | N | -0- | -0- | -28 | -0- | | | | | N | -0- | | | | | 5 |

BENAVIDES (WALSTEAD 3900) 07078 975 NON-ASSOCIATED EXEMPT CNTY: DUVAL
LEMBCKE OIL & GAS LLC. 496235
MILLER-RUTLEDGE WELL #: 2A RRCID -> 055640 COMPL. DATE 12/01/1972 TOTAL DEPTH 5420 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BENAVIDES (4530) 07078 992 ASSOCIATED 49B CNTY: DUVAL
GARZACO OPERATING, LLC 296672
HOOPER, V. M. WELL #: 7 RRCID -> 106404 COMPL. DATE 03/17/1983 TOTAL DEPTH 6040 PERF. 4536 - 4548

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LEMBCKE OIL & GAS LLC. 496235
MILLER-RUTLEDGE WELL #: 1A RRCID -> 093915 COMPL. DATE 06/04/1980 TOTAL DEPTH 5510 PERF. 4497 - 4503

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 6 |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 6 |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 6 |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 6 |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 6 |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 6 |

BERRY R. COX (H-2) 07387 150 NON-ASSOCIATED ONE WELL CNTY: WEBB
HUGHES, DAN A. COMPANY, L.P. 411736
GONZALEZ, RUBEN WELL #: 8 RRCID -> 178009 COMPL. DATE 04/09/2000 TOTAL DEPTH 12300 PERF. 9726 - 9744

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

BERRY R. COX (WILCOX L-1) 07387 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
HUGHES, DAN A. COMPANY, L.P. 411736
GONZALEZ, RUBEN WELL #: 11 RRCID -> 234921 COMPL. DATE 11/29/2007 TOTAL DEPTH 12750 PERF.11854 - 11908

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

BERRY R. COX (WX. 3RD HINNANT) 07387 250 NON-ASSOCIATED ONE WELL CNTY: WEBB
COX, MARTIN REGAN 185995
ARMSTRONG RANCH 'A' WELL #: 1 RRCID -> 236536 COMPL. DATE 12/11/2007 TOTAL DEPTH 15222 PERF.10293 - 10394

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 11/07/2022 - WELL PLUGGED 11/7/22

BERRY R. COX (WX. 5TH HINNANT) 07387 300 NON-ASSOCIATED CAPACITY CNTY: WEBB
COX, MARTIN REGAN 185995
ARMSTRONG, FRANK WELL #: 1 D RRCID -> 125753 COMPL. DATE 10/21/1987 TOTAL DEPTH 11900 PERF. 5697 - 5835

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ARMSTRONG "258" GAS UNIT WELL #: 2 RRCID -> 197943 COMPL. DATE 06/23/2003 TOTAL DEPTH 15500 PERF.11980 - 11992

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HUGHES, DAN A. COMPANY, L.P. 411736
GONZALEZ, RUBEN WELL #: 1 RRCID -> 125074 COMPL. DATE 06/25/1987 TOTAL DEPTH 13399 PERF.11412 - 11430

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

GONZALEZ, RUBEN WELL #: 10 RRCID -> 214739 COMPL. DATE 10/25/2005 TOTAL DEPTH 13439 PERF.11728 - 11754

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

BERRY R. COX (WX. 6TH HINNANT) 07387 370 NON-ASSOCIATED CAPACITY CNTY: WEBB
COX, MARTIN REGAN 185995
ARMSTRONG "258" WELL #: 1 RRCID -> 172772 COMPL. DATE 11/16/1987 TOTAL DEPTH 14795 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | NO RPT | -0- | -0- | 1104 | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | A | NO RPT | -0- | -0- | 1104 | | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 10/26/2022 - WELL PLUGGED 10/26/22

HUGHES, DAN A. COMPANY, L.P. 411736
GONZALEZ, RUBEN WELL #: 2 RRCID -> 137532 COMPL. DATE 02/17/1991 TOTAL DEPTH 16005 PERF.11952 - 11967

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1436 | N | 1436 | -0- | -0- | -0- | 334 | 1 | 1102 | 2 | N | -0- | | | | | -0- |
| 10 | 1248 | N | 1248 | -0- | -0- | -0- | 266 | 1 | 982 | 2 | N | -0- | | | | | -0- |
| 11 | 1261 | N | 1261 | -0- | -0- | -0- | 285 | 1 | 976 | 2 | N | -0- | | | | | -0- |
| 12 | 1488 | N | 1248 | -0- | -240 | -0- | 332 | 1 | 916 | 2 | N | -0- | | | | | -0- |
| 01 | 1270 | N | 1270 | -0- | -0- | -0- | 321 | 1 | 949 | 2 | N | -0- | | | | | -0- |
| 02 | 1218 | N | 1218 | -0- | -0- | -0- | 277 | 1 | 941 | 2 | N | -0- | | | | | -0- |

LOPEZ, RUFINO & JOSEFA WELL #: 1 RRCID -> 181510 COMPL. DATE 01/02/2001 TOTAL DEPTH 14350 PERF.12793 - 12821

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | H15 | VIOL | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

BERRY R. COX (WX. 7TH HINNANT) 07387 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
COX, MARTIN REGAN 185995
ARMSTRONG 258 WELL #: 2 RRCID -> 130478 COMPL. DATE 02/20/1989 TOTAL DEPTH 15500 PERF.13162 - 13223

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ARMSTRONG 258 WELL #: 3 RRCID -> 139961 COMPL. DATE 10/09/1991 TOTAL DEPTH 14379 PERF.13012 - 13072

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ARMSTRONG RANCH WELL #: 2 RRCID -> 153315 COMPL. DATE 06/23/1994 TOTAL DEPTH 16200 PERF.13400 - 13620

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | A | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 10/28/2022 - WELL PLUGGED 10/28/22

ARMSTRONG 258 WELL #: 1 RRCID -> 154413 COMPL. DATE 04/12/1995 TOTAL DEPTH 14795 PERF.13198 - 13250

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | A | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 10/26/2022 - WELL PLUGGED 10/26/22

BERRY R. COX (WX. 7TH HINNANT) //CONT.// 07387 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
HUGHES, DAN A. COMPANY, L.P. 411736
GONZALEZ, RUBEN WELL #: 5A RRCID -> 136247 COMPL. DATE 08/17/1990 TOTAL DEPTH 14500 PERF.12349 - 12449

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | -0- | -0- | -0- | 1126 | | | | | N | -0- | | | | | -0- |
| 10 | 14B | DENY | -0- | -0- | -0- | 1126 | | | | | N | -0- | | | | | -0- |
| 11 | H15 | VIOL | -0- | -0- | -0- | 1126 | | | | | N | -0- | | | | | -0- |
| 12 | H15 | VIOL | -0- | -0- | -0- | 1126 | | | | | N | -0- | | | | | -0- |
| 01 | H15 | VIOL | -0- | -0- | -0- | 1126 | | | | | N | -0- | | | | | -0- |
| 02 | H15 | VIOL | -0- | -0- | -0- | 1126 | | | | | N | -0- | | | | | -0- |

GONZALEZ, RUBEN WELL #: 6 RRCID -> 139441 COMPL. DATE 07/11/1991 TOTAL DEPTH 14100 PERF.12372 - 12468

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

GONZALEZ, RUBEN WELL #: 4 RRCID -> 160206 COMPL. DATE N/A TOTAL DEPTH 14600 PERF.12706 - 13072

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 870 | N | 796 | -0- | -74 | -0- | 796 | 2 | | | N | -0- | | | | | -0- |
| 10 | 893 | N | 893 | -0- | -0- | -0- | 893 | 2 | | | N | -0- | | | | | -0- |
| 11 | 670 | N | 670 | -0- | -0- | -0- | 670 | 2 | | | N | -0- | | | | | -0- |
| 12 | 837 | N | 709 | -0- | -128 | -0- | 709 | 2 | | | N | -0- | | | | | -0- |
| 01 | 899 | N | 780 | -0- | -119 | -0- | 780 | 2 | | | N | -0- | | | | | -0- |
| 02 | 781 | N | 781 | -0- | -0- | -0- | 781 | 2 | | | N | -0- | | | | | -0- |

BERRY R. COX (WX.10TH HINNANT) 07387 440 NON-ASSOCIATED ONE WELL CNTY: WEBB
HUGHES, DAN A. COMPANY, L.P. 411736
GONZALEZ, RUBEN WELL #: 3 RRCID -> 132670 COMPL. DATE 09/24/1989 TOTAL DEPTH 14350 PERF.13530 - 13590

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3210 | | 2148 | -0- | -1062 | -0- | 500 | 1 | 1648 | 2 | N | -0- | | | | | -0- |
| 10 | 3317 | | 2392 | -0- | -925 | -0- | 512 | 1 | 1880 | 2 | N | -0- | | | | | -0- |
| 11 | 2520 | # | 2298 | -0- | -222 | -0- | 520 | 1 | 1778 | 2 | N | -0- | | | | | -0- |
| 12 | 2294 | # | 1992 | -0- | -302 | -0- | 530 | 1 | 1462 | 2 | N | -0- | | | | | -0- |
| 01 | 2387 | # | 2138 | -0- | -249 | -0- | 541 | 1 | 1597 | 2 | N | -0- | | | | | -0- |
| 02 | 2156 | # | 2077 | -0- | -79 | -0- | 473 | 1 | 1604 | 2 | N | -0- | | | | | -0- |

BERRY R. COX, SOUTH (WILCOX H10) 07388 450 NON-ASSOCIATED ONE WELL CNTY: JIM HOGG
HUGHES, DAN A. COMPANY, L.P. 411736
RUFINO & JOSEFA LOPEZ WELL #: 4 RRCID -> 291609 COMPL. DATE 07/12/2021 TOTAL DEPTH 15727 PERF.14200 - 14714

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 15780 | # | 8538 | -0- | -7242 | -0- | 1050 | 1 | 7488 | 2 | N | -0- | | | | | -0- |
| 10 | 14291 | # | 12419 | -0- | -1872 | -0- | 1050 | 1 | 11369 | 2 | N | -0- | | | | | -0- |
| 11 | 13530 | # | 11621 | -0- | -1909 | -0- | 1050 | 1 | 10571 | 2 | N | -0- | | | | | -0- |
| 12 | 10540 | # | 9904 | -0- | -636 | -0- | 1015 | 1 | 8889 | 2 | N | -0- | | | | | -0- |
| 01 | 12431 | # | 9091 | -0- | -3340 | -0- | 1085 | 1 | 8006 | 2 | N | -0- | | | | | -0- |
| 02 | 11228 | # | 8986 | -0- | -2242 | -0- | 980 | 1 | 8006 | 2 | N | -0- | | | | | -0- |

BIG COWBOY (LOBO) 07800 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY 386310
HIRSCH ESTATE 858 WELL #: 1 RRCID -> 084056 COMPL. DATE 07/11/1979 TOTAL DEPTH 9028 PERF. 7620 - 7714

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 630 | N | 610 | -0- | -20 | -0- | 62 | 1 | 548 | 2 | N | -0- | | | | | 40 |
| 10 | 673 | N | 673 | -0- | -0- | -0- | 71 | 1 | 602 | 2 | N | -0- | | | | | 40 |
| 11 | 729 | N | 729 | -0- | -0- | -0- | 77 | 1 | 652 | 2 | N | -0- | | | | | 40 |
| 12 | 673 | N | 673 | -0- | -0- | -0- | 67 | 1 | 606 | 2 | N | -0- | | | | | 40 |
| 01 | 0 | | 705 | -0- | 705 | 705 | 70 | 1 | 611 | 2 | N | 22 | | | | | 62 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 02 | 1324 | N | 619 | -0- | -705 | -0- | 55 | 1 | 536 | 2 | N | 25 | | | | | 87 |
| | | | | | | | 28 | 9 | | | | | | | | | |

HIRSCH ESTATE 1766 WELL #: 1 RRCID -> 091289 COMPL. DATE N/A TOTAL DEPTH 8759 PERF. 7440 - 8550

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 120 | N | 40 | -0- | -80 | -0- | 3 | 1 | 37 | 2 | Y | -0- | | | | | -0- |
| 10 | 44 | N | 44 | -0- | -0- | -0- | 4 | 1 | 40 | 2 | Y | -0- | | | | | -0- |
| 11 | 70 | N | 70 | -0- | -0- | -0- | 7 | 1 | 63 | 2 | Y | -0- | | | | | -0- |
| 12 | 82 | N | 82 | -0- | -0- | -0- | 6 | 1 | 76 | 2 | Y | -0- | | | | | -0- |
| 01 | 49 | N | 49 | -0- | -0- | -0- | 3 | 1 | 46 | 2 | Y | -0- | | | | | -0- |
| 02 | 56 | N | 44 | -0- | -12 | -0- | 4 | 1 | 40 | 2 | Y | -0- | | | | | -0- |

HIRSCH ESTATE 1772 WELL #: 1 RRCID -> 098497 COMPL. DATE 02/02/1982 TOTAL DEPTH 9230 PERF. 7563 - 8477

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1500 | N | 1500 | -0- | -0- | -0- | 152 | 1 | 1348 | 2 | Y | -0- | | | | | -0- |
| 10 | 1736 | N | 1639 | -0- | -97 | -0- | 173 | 1 | 1466 | 2 | Y | -0- | | | | | -0- |
| 11 | 1678 | N | 1678 | -0- | -0- | -0- | 178 | 1 | 1500 | 2 | Y | -0- | | | | | -0- |
| 12 | 1550 | N | 1017 | -0- | -533 | -0- | 101 | 1 | 916 | 2 | Y | -0- | | | | | -0- |
| 01 | 1643 | N | 1047 | -0- | -596 | -0- | 107 | 1 | 940 | 2 | Y | -0- | | | | | -0- |
| 02 | 1568 | N | 916 | -0- | -652 | -0- | 85 | 1 | 831 | 2 | Y | -0- | | | | | -0- |

HIRSCH ESTATE 1771 WELL #: 2 RRCID -> 110244 COMPL. DATE 07/31/1984 TOTAL DEPTH 8871 PERF. 7705 - 7793

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 570 | N | 474 | -0- | -96 | -0- | 48 | 1 | 426 | 2 | Y | -0- | | | | | 12 |
| 10 | 655 | N | 655 | -0- | -0- | -0- | 69 | 1 | 586 | 2 | Y | -0- | | | | | 12 |
| 11 | 528 | N | 528 | -0- | -0- | -0- | 56 | 1 | 472 | 2 | Y | -0- | | | | | 12 |
| 12 | 554 | N | 554 | -0- | -0- | -0- | 55 | 1 | 499 | 2 | Y | -0- | | | | | 12 |
| 01 | 651 | N | 576 | -0- | -75 | -0- | 59 | 1 | 517 | 2 | Y | -0- | | | | | 12 |
| 02 | 504 | N | 495 | -0- | -9 | -0- | 46 | 1 | 449 | 2 | Y | -0- | | | | | 12 |

HIRSCH ESTATE 2094 WELL #: 2 RRCID -> 110945 COMPL. DATE 11/21/1991 TOTAL DEPTH 8781 PERF. 7994 - 8477

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 909 | N | 909 | -0- | -0- | -0- | 82 | 1 | 827 | 2 | Y | -0- | | | | | -0- |
| 10 | 961 | N | 903 | -0- | -58 | -0- | 82 | 1 | 821 | 2 | Y | -0- | | | | | -0- |
| 11 | 913 | N | 913 | -0- | -0- | -0- | 85 | 1 | 828 | 2 | Y | -0- | | | | | -0- |
| 12 | 930 | N | 610 | -0- | -320 | -0- | 43 | 1 | 567 | 2 | Y | -0- | | | | | -0- |
| 01 | 899 | N | 621 | -0- | -278 | -0- | 33 | 1 | 588 | 2 | Y | -0- | | | | | -0- |
| 02 | 840 | N | 792 | -0- | -48 | -0- | 70 | 1 | 722 | 2 | Y | -0- | | | | | -0- |

HIRSCH ESTATE 2096 WELL #: 3 RRCID -> 113244 COMPL. DATE 04/04/2007 TOTAL DEPTH 8905 PERF. 7847 - 8484

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4110 | X | 3750 | -0- | -360 | -0- | 338 | 1 | 3412 | 2 | Y | -0- | | | | | -0- |
| 10 | 4123 | X | 3713 | -0- | -410 | -0- | 336 | 1 | 3377 | 2 | Y | -0- | | | | | -0- |
| 11 | 3930 | X | 3212 | -0- | -718 | -0- | 299 | 1 | 2913 | 2 | Y | -0- | | | | | -0- |
| 12 | 3999 | X | 3716 | -0- | -283 | -0- | 259 | 1 | 3457 | 2 | Y | -0- | | | | | -0- |
| 01 | 4119 | X | 4119 | -0- | -0- | -0- | 219 | 1 | 3900 | 2 | Y | -0- | | | | | -0- |
| 02 | 3627 | X | 3627 | -0- | -0- | -0- | 321 | 1 | 3306 | 2 | Y | -0- | | | | | -0- |

BIG COWBOY (LOBO) //CONT.// 07800 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
HIRSCH ESTATE 1772 WELL #: 2 RRCID -> 114141 COMPL. DATE N/A TOTAL DEPTH 8620 PERF. 7612 - 8373

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 517 | N | 517 | -0- | -0- | -0- | 52 | 1 | 465 | 2 | Y | -0- | | | | | -0- |
| 10 | 496 | N | 395 | -0- | -101 | -0- | 42 | 1 | 353 | 2 | Y | -0- | | | | | -0- |
| 11 | 630 | N | 157 | -0- | -473 | -0- | 17 | 1 | 140 | 2 | Y | -0- | | | | | -0- |
| 12 | 527 | N | 400 | -0- | -127 | -0- | 40 | 1 | 360 | 2 | Y | -0- | | | | | -0- |
| 01 | 403 | N | 183 | -0- | -220 | -0- | 19 | 1 | 164 | 2 | Y | -0- | | | | | -0- |
| 02 | 201 | N | 201 | -0- | -0- | -0- | 19 | 1 | 182 | 2 | Y | -0- | | | | | -0- |

HIRSCH ESTATE 1766 WELL #: 2 RRCID -> 115796 COMPL. DATE 03/04/1992 TOTAL DEPTH 8884 PERF. 7331 - 7674

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | | 3 | -0- | 3 | 3 | 3 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 3 | X | -0- | -0- | -3 | -0- | | | | | Y | -0- | | | | | -0- |

LINCOLN, W.P. 1312 WELL #: 2 RRCID -> 116945 COMPL. DATE 06/03/1985 TOTAL DEPTH 7922 PERF. 6812 - 7650

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2130 | N | 2069 | -0- | -61 | -0- | 186 | 1 | 1883 | 2 | Y | -0- | | | | | 3 |
| 10 | 2325 | N | 2105 | -0- | -220 | -0- | 190 | 1 | 1915 | 2 | Y | -0- | | | | | 3 |
| 11 | 2160 | N | 1752 | -0- | -408 | -0- | 163 | 1 | 1589 | 2 | Y | -0- | | | | | 3 |
| 12 | 2139 | N | 2112 | -0- | -27 | -0- | 147 | 1 | 1965 | 2 | Y | -0- | | | | | 3 |
| *01 | 2108 | N | 1915 | -0- | -193 | -0- | 102 | 1 | 1813 | 2 | Y | -0- | | | | | 3 |
| 02 | 1865 | N | 1865 | -0- | -0- | -0- | 165 | 1 | 1700 | 2 | Y | -0- | | | | | 2 |

HIRSH ESTATE 2096 WELL #: 4 RRCID -> 119273 COMPL. DATE 12/02/1985 TOTAL DEPTH 8800 PERF. 7716 - 7729

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 210 | N | 169 | -0- | -41 | -0- | 15 | 1 | 154 | 2 | Y | -0- | | | | | -0- |
| 10 | 292 | N | 292 | -0- | -0- | -0- | 26 | 1 | 266 | 2 | Y | -0- | | | | | -0- |
| 11 | 226 | N | 226 | -0- | -0- | -0- | 21 | 1 | 205 | 2 | Y | -0- | | | | | -0- |
| 12 | 278 | N | 278 | -0- | -0- | -0- | 20 | 1 | 258 | 2 | Y | -0- | | | | | -0- |
| 01 | 296 | N | 296 | -0- | -0- | -0- | 16 | 1 | 280 | 2 | Y | -0- | | | | | -0- |
| 02 | 242 | N | 242 | -0- | -0- | -0- | 21 | 1 | 221 | 2 | Y | -0- | | | | | -0- |

LINCOLN, W.P. 1312 WELL #: 3 RRCID -> 119301 COMPL. DATE N/A TOTAL DEPTH 7900 PERF. 6938 - 7609

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1454 | N | 1454 | -0- | -0- | -0- | 131 | 1 | 1323 | 2 | Y | -0- | | | | | 2 |
| 10 | 1725 | N | 1725 | -0- | -0- | -0- | 156 | 1 | 1569 | 2 | Y | -0- | | | | | 2 |
| 11 | 1663 | N | 1663 | -0- | -0- | -0- | 155 | 1 | 1508 | 2 | Y | -0- | | | | | 2 |
| 12 | 1488 | N | 1361 | -0- | -127 | -0- | 95 | 1 | 1266 | 2 | Y | -0- | | | | | 2 |
| 01 | 1736 | N | 1348 | -0- | -388 | -0- | 72 | 1 | 1276 | 2 | Y | -0- | | | | | 2 |
| 02 | 1540 | N | 1434 | -0- | -106 | -0- | 127 | 1 | 1305 | 2 | Y | 2 | | | | | 4 |
| | | | | | | | 2 | 9 | | | | | | | | | |

HIRSCH ESTATE 1765 WELL #: 1 RRCID -> 121589 COMPL. DATE 03/24/1998 TOTAL DEPTH 8825 PERF. 7656 - 7728

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 240 | N | 138 | -0- | -102 | -0- | 14 | 1 | 124 | 2 | Y | -0- | | | | | -0- |
| 10 | 217 | N | 140 | -0- | -77 | -0- | 15 | 1 | 125 | 2 | Y | -0- | | | | | -0- |
| 11 | 245 | N | 245 | -0- | -0- | -0- | 26 | 1 | 219 | 2 | Y | -0- | | | | | -0- |
| 12 | 252 | N | 252 | -0- | -0- | -0- | 25 | 1 | 227 | 2 | Y | -0- | | | | | -0- |
| 01 | 275 | N | 275 | -0- | -0- | -0- | 28 | 1 | 247 | 2 | Y | -0- | | | | | -0- |
| 02 | 248 | N | 248 | -0- | -0- | -0- | 23 | 1 | 225 | 2 | Y | -0- | | | | | -0- |

BIG COWBOY (LOBO) //CONT.// 07800 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310

HIRSCH ESTATE 2096 WELL #: 5 RRCID -> 121889 COMPL. DATE 08/01/1986 TOTAL DEPTH 9160 PERF. 8619 - 8655

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 893 | N | 893 | -0- | -0- | -0- | 80 | 1 | 813 | 2 | Y | -0- | | | | | -0- |
| 10 | 837 | N | 816 | -0- | -21 | -0- | 74 | 1 | 742 | 2 | Y | -0- | | | | | -0- |
| 11 | 960 | N | 659 | -0- | -301 | -0- | 61 | 1 | 598 | 2 | Y | -0- | | | | | -0- |
| 12 | 930 | N | 648 | -0- | -282 | -0- | 45 | 1 | 603 | 2 | Y | -0- | | | | | -0- |
| 01 | 806 | N | 368 | -0- | -438 | -0- | 20 | 1 | 348 | 2 | Y | -0- | | | | | -0- |
| 02 | 616 | N | 323 | -0- | -293 | -0- | 29 | 1 | 294 | 2 | Y | -0- | | | | | -0- |

HIRSCH ESTATE 2094 WELL #: 5 RRCID -> 123370 COMPL. DATE 02/09/1987 TOTAL DEPTH 8889 PERF. 8496 - 8601

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 144 | N | 144 | -0- | -0- | -0- | 13 | 1 | 131 | 2 | Y | -0- | | | | | -0- |
| 10 | 217 | N | 192 | -0- | -25 | -0- | 17 | 1 | 175 | 2 | Y | -0- | | | | | -0- |
| 11 | 180 | N | 148 | -0- | -32 | -0- | 14 | 1 | 134 | 2 | Y | -0- | | | | | -0- |
| 12 | 155 | N | 147 | -0- | -8 | -0- | 10 | 1 | 137 | 2 | Y | -0- | | | | | -0- |
| 01 | 186 | N | 155 | -0- | -31 | -0- | 8 | 1 | 147 | 2 | Y | -0- | | | | | -0- |
| 02 | 140 | N | 138 | -0- | -2 | -0- | 12 | 1 | 126 | 2 | Y | -0- | | | | | -0- |

HIRSCH ESTATE 2094 WELL #: 7 RRCID -> 125432 COMPL. DATE 07/04/1992 TOTAL DEPTH 8897 PERF. 7768 - 8060

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

VAQUILLAS RANCH-A3 WELL #: 61 RRCID -> 126441 COMPL. DATE 01/25/1988 TOTAL DEPTH 8992 PERF. 8590 - 8610

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1110 | N | 699 | -0- | -411 | -0- | 74 | 1 | 625 | 2 | Y | -0- | | | | | -0- |
| 10 | 961 | N | 806 | -0- | -155 | -0- | 153 | 1 | 653 | 2 | Y | -0- | | | | | -0- |
| 11 | 870 | N | 816 | -0- | -54 | -0- | 105 | 1 | 711 | 2 | Y | -0- | | | | | -0- |
| 12 | 753 | N | 753 | -0- | -0- | -0- | 106 | 1 | 647 | 2 | Y | -0- | | | | | -0- |
| 01 | 831 | N | 831 | -0- | -0- | -0- | 137 | 1 | 694 | 2 | Y | -0- | | | | | -0- |
| 02 | 756 | N | 674 | -0- | -82 | -0- | 102 | 1 | 572 | 2 | Y | -0- | | | | | -0- |

VAQUILLAS RANCH A-3 WELL #: 67 L RRCID -> 131212 COMPL. DATE 06/13/1989 TOTAL DEPTH 9050 PERF. 8576 - 8604

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

HIRSCH ESTATE "2095" WELL #: 1 RRCID -> 131670 COMPL. DATE N/A TOTAL DEPTH 8550 PERF. 7390 - 8117

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 330 | N | 271 | -0- | -59 | -0- | 21<br>37 | 1<br>9 | 213 | 2 | N | 34 | | | | | 53 |
| 10 | 310 | N | 233 | -0- | -77 | -0- | 21 | 1 | 212 | 2 | N | -0- | 53 | 1 | | | -0- |
| 11 | 270 | N | 227 | -0- | -43 | -0- | 21 | 1 | 206 | 2 | N | -0- | | | | | -0- |
| 12 | 281 | N | 281 | -0- | -0- | -0- | 16<br>48 | 1<br>9 | 217 | 2 | N | 44 | | | | | 44 |
| 01 | 248 | N | 234 | -0- | -14 | -0- | 12<br>2 | 1<br>9 | 220 | 2 | N | 2 | 41 | 1 | | | 5 |
| 02 | 265 | N | 265 | -0- | -0- | -0- | 19<br>53 | 1<br>9 | 193 | 2 | N | 48 | 22 | 1 | | | 31 |

BIG COWBOY (LOBO) //CONT.// 07800 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
HIRSCH ESTATE "2093" WELL #: 2 RRCID -> 132025 COMPL. DATE N/A TOTAL DEPTH 9005 PERF. 7799 - 7841

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 30 | N | 11 | -0- | -19 | -0- | 1 | 1 | 10 | 2 | Y | -0- | | | | | -0- |
| 10 | 17 | N | 17 | -0- | -0- | -0- | 2 | 1 | 15 | 2 | Y | -0- | | | | | -0- |
| 11 | 16 | N | 16 | -0- | -0- | -0- | 2 | 1 | 14 | 2 | Y | -0- | | | | | -0- |
| 12 | 16 | N | 16 | -0- | -0- | -0- | 1 | 1 | 15 | 2 | Y | -0- | | | | | -0- |
| 01 | 31 | N | 16 | -0- | -15 | -0- | 1 | 1 | 15 | 2 | Y | -0- | | | | | -0- |
| 02 | 28 | N | 15 | -0- | -13 | -0- | 1 | 1 | 14 | 2 | Y | -0- | | | | | -0- |

ROSCHER, W.C. 518 WELL #: 2 RRCID -> 132672 COMPL. DATE 07/03/1992 TOTAL DEPTH 8513 PERF. 7447 - 8082

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1020 | N | 971 | -0- | -49 | -0- | 87 | 1 | 884 | 2 | Y | -0- | | | | | 45 |
| 10 | 1158 | N | 1158 | -0- | -0- | -0- | 105 | 1 | 1053 | 2 | Y | -0- | | | | | 45 |
| 11 | 1011 | N | 1011 | -0- | -0- | -0- | 94 | 1 | 917 | 2 | Y | -0- | | | | | 45 |
| 12 | 1095 | N | 1095 | -0- | -0- | -0- | 76 | 1 | 1019 | 2 | Y | -0- | | | | | 45 |
| 01 | 0 | | 1071 | -0- | 1071 | 1071 | 57 | 1 | 1014 | 2 | Y | -0- | | | | | 45 |
| *02 | 1842 | N | 771 | -0- | -1071 | -0- | 68 | 1 | 703 | 2 | Y | -0- | 9 | 6 | | | 36 |

LINCOLN, W.P. 1312 WELL #: 5 RRCID -> 132894 COMPL. DATE N/A TOTAL DEPTH 7900 PERF. 6871 - 7659

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1805 | N | 1805 | -0- | -0- | -0- | 163 | 1 | 1642 | 2 | Y | -0- | | | | | 2 |
| 10 | 1922 | X | 1757 | -0- | -165 | -0- | 159 | 1 | 1598 | 2 | Y | -0- | | | | | 2 |
| 11 | 1860 | X | 1726 | -0- | -134 | -0- | 160 | 1 | 1566 | 2 | Y | -0- | | | | | 2 |
| 12 | 1860 | X | 1794 | -0- | -66 | -0- | 125 | 1 | 1669 | 2 | Y | -0- | | | | | 2 |
| *01 | 1860 | X | 1686 | -0- | -174 | -0- | 89 | 1 | 1597 | 2 | Y | -0- | | | | | 2 |
| 02 | 1680 | X | 1620 | -0- | -60 | -0- | 143 | 1 | 1477 | 2 | Y | -0- | | | | | 1 |

HIRSCH, I. ESTATE 517 WELL #: 3 RRCID -> 133791 COMPL. DATE 02/21/1990 TOTAL DEPTH 8630 PERF. 7324 - 8345

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 960 | N | 904 | -0- | -56 | -0- | 82 | 1 | 822 | 2 | Y | -0- | | | | | 10 |
| 10 | 992 | N | 941 | -0- | -51 | -0- | 85 | 1 | 856 | 2 | Y | -0- | | | | | 10 |
| 11 | 990 | N | 921 | -0- | -69 | -0- | 86 | 1 | 835 | 2 | Y | -0- | | | | | 10 |
| 12 | 986 | N | 986 | -0- | -0- | -0- | 69 | 1 | 917 | 2 | Y | -0- | | | | | 10 |
| 01 | 0 | | 1011 | -0- | 1011 | 1011 | 54 | 1 | 951 | 2 | Y | 5 | | | | | 15 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 1901 | N | 890 | -0- | -1011 | -0- | 78 | 1 | 799 | 2 | Y | 12 | | | | | 27 |
| | | | | | | | 13 | 9 | | | | | | | | | |

HIRSCH ESTATE 538 WELL #: 2 RRCID -> 133823 COMPL. DATE 12/19/1991 TOTAL DEPTH 8546 PERF. 8093 - 8176

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 90 | N | 5 | -0- | -85 | -0- | 4 | 2 | 1 | 9 | Y | 1 | | | | | 44 |
| 10 | 124 | N | 21 | -0- | -103 | -0- | 2 | 1 | 18 | 2 | Y | 1 | 43 | 1 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 90 | N | 41 | -0- | -49 | -0- | 3 | 1 | 27 | 2 | Y | 10 | | | | | 12 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 12 | 79 | N | 79 | -0- | -0- | -0- | 7 | 1 | 68 | 2 | Y | 4 | | | | | 16 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 01 | 31 | N | 24 | -0- | -7 | -0- | 3 | 1 | 20 | 2 | Y | 1 | 15 | 1 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 82 | N | 82 | -0- | -0- | -0- | 7 | 1 | 66 | 2 | Y | 8 | | | | | 10 |
| | | | | | | | 9 | 9 | | | | | | | | | |

BIG COWBOY (LOBO) //CONT.// 07800 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
ROSCHER, W.C. 518 WELL #: 3 RRCID -> 134336 COMPL. DATE 05/08/1992 TOTAL DEPTH 8464 PERF. 7442 - 8138

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 131 | N | 131 | -0- | -0- | -0- | 12 | 1 | 119 | 2 | Y | -0- | | | | | -0- |
| 10 | 465 | N | 133 | -0- | -332 | -0- | 12 | 1 | 121 | 2 | Y | -0- | | | | | -0- |
| 11 | 1110 | N | 134 | -0- | -976 | -0- | 13 | 1 | 121 | 2 | Y | -0- | | | | | -0- |
| 12 | 137 | N | 137 | -0- | -0- | -0- | 10 | 1 | 127 | 2 | Y | -0- | | | | | -0- |
| 01 | 140 | N | 140 | -0- | -0- | -0- | 7 | 1 | 133 | 2 | Y | -0- | | | | | -0- |
| *02 | 121 | N | 121 | -0- | -0- | -0- | 11 | 1 | 109 | 2 | Y | 1 | 1 | 6 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |

HIRSCH ESTATE 1765 B WELL #: 2 RRCID -> 134820 COMPL. DATE N/A TOTAL DEPTH 8436 PERF. 7382 - 8030

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 240 | N | 146 | -0- | -94 | -0- | 15 | 1 | 131 | 2 | Y | -0- | | | | | -0- |
| 10 | 248 | N | 161 | -0- | -87 | -0- | 17 | 1 | 144 | 2 | Y | -0- | | | | | -0- |
| 11 | 260 | N | 260 | -0- | -0- | -0- | 28 | 1 | 232 | 2 | Y | -0- | | | | | -0- |
| 12 | 258 | N | 258 | -0- | -0- | -0- | 26 | 1 | 232 | 2 | Y | -0- | | | | | -0- |
| 01 | 274 | N | 274 | -0- | -0- | -0- | 28 | 1 | 246 | 2 | Y | -0- | | | | | -0- |
| 02 | 252 | N | 206 | -0- | -46 | -0- | 19 | 1 | 187 | 2 | Y | -0- | | | | | -0- |

ROSCHER-HIRSCH GAS UNIT WELL #: 1 RRCID -> 137370 COMPL. DATE 02/02/1991 TOTAL DEPTH 8581 PERF. 8093 - 8238

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 4 |
| 10 | 0 | | 347 | -0- | 347 | 347 | 31 | 1 | 316 | 2 | Y | -0- | | | | | 4 |
| 11 | 0 | | 297 | -0- | 297 | 644 | 28 | 1 | 269 | 2 | Y | -0- | | | | | 4 |
| 12 | 801 | N | 157 | -0- | -644 | -0- | 11 | 1 | 146 | 2 | Y | -0- | | | | | 4 |
| 01 | 0 | | 120 | -0- | 120 | 120 | 6 | 1 | 114 | 2 | Y | -0- | | | | | 4 |
| *02 | 248 | N | 128 | -0- | -120 | -0- | 11 | 1 | 116 | 2 | Y | 1 | 1 | 6 | | | 4 |
| | | | | | | | 1 | 9 | | | | | | | | | |

HIRSCH ESTATE 1765 B WELL #: 3 RRCID -> 138351 COMPL. DATE 03/16/1991 TOTAL DEPTH 8304 PERF. 7876 - 8004

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 10 | -0- | 10 | 10 | 1 | 1 | 9 | 2 | N | -0- | | | | | -0- |
| 10 | 0 | | 1 | -0- | 1 | 11 | 1 | 2 | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | 11 | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | 11 | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | 3 | -0- | 3 | 14 | 3 | 2 | | | N | -0- | | | | | -0- |
| 02 | 14 | N | -0- | -0- | -14 | -0- | | | | | N | -0- | | | | | -0- |

HIRSH ESTATE 538 WELL #: 4 RRCID -> 138354 COMPL. DATE 03/26/1991 TOTAL DEPTH 8500 PERF. 8081 - 8144

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 9 | N | 9 | -0- | -0- | -0- | 1 | 1 | 8 | 2 | Y | -0- | | | | | -0- |

HIRSCH ESTATE 2093 WELL #: 3 RRCID -> 138457 COMPL. DATE N/A TOTAL DEPTH 8550 PERF. 7437 - 8198

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 930 | N | 804 | -0- | -126 | -0- | 72 | 1 | 732 | 2 | Y | -0- | | | | | 6 |
| 10 | 961 | N | 886 | -0- | -75 | -0- | 80 | 1 | 806 | 2 | Y | -0- | | | | | 6 |
| 11 | 930 | N | 874 | -0- | -56 | -0- | 81 | 1 | 793 | 2 | Y | -0- | | | | | 6 |
| 12 | 873 | N | 873 | -0- | -0- | -0- | 61 | 1 | 812 | 2 | Y | -0- | | | | | 6 |
| 01 | 899 | N | 889 | -0- | -10 | -0- | 47 | 1 | 842 | 2 | Y | -0- | | | | | 6 |
| 02 | 824 | N | 824 | -0- | -0- | -0- | 73 | 1 | 751 | 2 | Y | -0- | | | | | 6 |

BIG COWBOY (LOBO) //CONT.// 07800 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
HIRSCH ESTATE 517 WELL #: 4 RRCID -> 138518 COMPL. DATE 05/01/1991 TOTAL DEPTH 8500 PERF. 7521 - 7560

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3300 | X | 2457 | -0- | -843 | -0- | 221 | 1 | 2236 | 2 | Y | -0- | | | | | 8 |
| 10 | 3410 | X | 2459 | -0- | -951 | -0- | 222 | 1 | 2237 | 2 | Y | -0- | | | | | 8 |
| 11 | 3210 | X | 2335 | -0- | -875 | -0- | 217 | 1 | 2118 | 2 | Y | -0- | | | | | 8 |
| 12 | 2790 | X | 1789 | -0- | -1001 | -0- | 125 | 1 | 1664 | 2 | Y | -0- | | | | | 8 |
| 01 | 0 | | 1568 | -0- | 1568 | 1568 | 83 | 1 | 1483 | 2 | Y | 2 | | | | | 10 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 3340 | X | 1772 | -0- | -1568 | -0- | 156 | 1 | 1613 | 2 | Y | 3 | | | | | 13 |
| | | | | | | | 3 | 9 | | | | | | | | | |

HIRSH-STATE 2072 WELL #: 2 RRCID -> 138695 COMPL. DATE 05/28/1991 TOTAL DEPTH 8690 PERF. 7714 - 8291

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 64 | N | 64 | -0- | -0- | -0- | 6 | 1 | 58 | 2 | Y | -0- | | | | | 14 |
| 10 | 0 | | 66 | -0- | 66 | 66 | 6 | 1 | 58 | 2 | Y | 2 | 7 | 1 | | | 9 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 0 | | 53 | -0- | 53 | 119 | 5 | 1 | 45 | 2 | Y | 3 | 9 | 1 | | | 3 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 0 | | 61 | -0- | 61 | 180 | 4 | 1 | 55 | 2 | Y | 2 | | | | | 5 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 0 | | 61 | -0- | 61 | 241 | 3 | 1 | 56 | 2 | Y | 2 | | | | | 7 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 298 | N | 57 | -0- | -241 | -0- | 5 | 1 | 52 | 2 | Y | -0- | | | | | 7 |

HIRSCH ESTATE 1770 B WELL #: 1 RRCID -> 138764 COMPL. DATE N/A TOTAL DEPTH 8350 PERF. 7337 - 8016

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

ROSCHER-HIRSCH GAS UNIT WELL #: 2 RRCID -> 139238 COMPL. DATE N/A TOTAL DEPTH 8513 PERF. 7410 - 8156

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 927 | N | 927 | -0- | -0- | -0- | 83 | 1 | 844 | 2 | Y | -0- | | | | | 2 |
| 10 | 1118 | X | 1118 | -0- | -0- | -0- | 101 | 1 | 1017 | 2 | Y | -0- | | | | | 2 |
| 11 | 905 | X | 905 | -0- | -0- | -0- | 84 | 1 | 821 | 2 | Y | -0- | | | | | 2 |
| 12 | 1088 | X | 1088 | -0- | -0- | -0- | 76 | 1 | 1012 | 2 | Y | -0- | | | | | 2 |
| 01 | 1116 | X | 1055 | -0- | -61 | -0- | 56 | 1 | 999 | 2 | Y | -0- | | | | | 2 |
| *02 | 1008 | X | 959 | -0- | -49 | -0- | 85 | 1 | 873 | 2 | Y | 1 | 1 | 6 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |

HIRSCH ESTATE 2071 WELL #: 2 RRCID -> 139409 COMPL. DATE 08/10/1991 TOTAL DEPTH 8450 PERF. 7949 - 8078

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 360 | N | 214 | -0- | -146 | -0- | 22 | 1 | 192 | 2 | Y | -0- | | | | | -0- |
| 10 | 372 | N | 220 | -0- | -152 | -0- | 23 | 1 | 197 | 2 | Y | -0- | | | | | -0- |
| 11 | 339 | N | 339 | -0- | -0- | -0- | 36 | 1 | 303 | 2 | Y | -0- | | | | | -0- |
| 12 | 368 | N | 368 | -0- | -0- | -0- | 37 | 1 | 331 | 2 | Y | -0- | | | | | -0- |
| 01 | 413 | N | 413 | -0- | -0- | -0- | 42 | 1 | 371 | 2 | Y | -0- | | | | | -0- |
| 02 | 351 | N | 351 | -0- | -0- | -0- | 32 | 1 | 319 | 2 | Y | -0- | | | | | -0- |

ROSCHER-HIRSCH GAS UNT WELL #: 3 RRCID -> 139451 COMPL. DATE 07/29/1992 TOTAL DEPTH 8500 PERF. 7465 - 8178

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

BIG COWBOY (LOBO) //CONT.// 07800 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
HIRSH ESTATE 1772 WELL #: 4 RRCID -> 139465 COMPL. DATE 09/13/1995 TOTAL DEPTH 8830 PERF. 7520 - 7532

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

HIRSCH ESTATE 2071 WELL #: 4 RRCID -> 140147 COMPL. DATE N/A TOTAL DEPTH 8500 PERF. 7456 - 8132

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 960 | N | 48 | -0- | -912 | -0- | 5 | 1 | 43 | 2 | Y | -0- | | | | | -0- |
| 10 | 930 | N | -0- | -0- | -930 | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 600 | N | -0- | -0- | -600 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 62 | N | 1 | -0- | -61 | -0- | 1 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

ROSCHER-HIRSCH G. U. WELL #: 5 RRCID -> 140270 COMPL. DATE N/A TOTAL DEPTH 8375 PERF. 7661 - 8108

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

HIRSCH-STATE-NORFLEET GAS UNIT WELL #: 1 RRCID -> 141119 COMPL. DATE 03/18/1992 TOTAL DEPTH 8550 PERF. 7372 - 8325

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 450 | N | 424 | -0- | -26 | -0- | 38 | 1 | 386 | 2 | Y | -0- | | | | | 11 |
| 10 | 496 | N | 496 | -0- | -0- | -0- | 45 | 1 | 451 | 2 | Y | -0- | | | | | 11 |
| 11 | 454 | N | 454 | -0- | -0- | -0- | 42 | 1 | 412 | 2 | Y | -0- | | | | | 11 |
| 12 | 434 | N | 367 | -0- | -67 | -0- | 26 | 1 | 341 | 2 | Y | -0- | | | | | 11 |
| 01 | 0 | | 473 | -0- | 473 | 473 | 25 | 1 | 448 | 2 | Y | -0- | | | | | 11 |
| 02 | 914 | N | 441 | -0- | -473 | -0- | 39 | 1 | 402 | 2 | Y | -0- | | | | | 11 |

HIRSCH-STATE-NORFLEET GAS UNIT WELL #: 2 RRCID -> 141300 COMPL. DATE 04/15/1992 TOTAL DEPTH 8590 PERF. 7428 - 7688

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1110 | N | 994 | -0- | -116 | -0- | 90 | 1 | 904 | 2 | Y | -0- | | | | | 12 |
| 10 | 1245 | N | 1245 | -0- | -0- | -0- | 112 | 1 | 1133 | 2 | Y | -0- | | | | | 12 |
| 11 | 1050 | N | 1050 | -0- | -0- | -0- | 98 | 1 | 952 | 2 | Y | -0- | | | | | 12 |
| 12 | 1023 | N | 966 | -0- | -57 | -0- | 67 | 1 | 899 | 2 | Y | -0- | | | | | 12 |
| 01 | 0 | | 919 | -0- | 919 | 919 | 49 | 1 | 868 | 2 | Y | 2 | | | | | 14 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 1709 | N | 790 | -0- | -919 | -0- | 70 | 1 | 720 | 2 | Y | -0- | | | | | 14 |

LESSOR-NORFLEET GAS UNIT WELL #: 1 RRCID -> 141483 COMPL. DATE 04/16/1992 TOTAL DEPTH 8850 PERF. 7254 - 7502

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 30 | N | 16 | -0- | -14 | -0- | 2 | 1 | 14 | 2 | N | -0- | | | | | 28 |
| 10 | 31 | N | 4 | -0- | -27 | -0- | 4 | 2 | | | N | -0- | | | | | 28 |
| 11 | 30 | N | 6 | -0- | -24 | -0- | 6 | 2 | | | N | -0- | | | | | 28 |
| 12 | 0 | | 3 | -0- | 3 | 3 | 3 | 2 | | | N | -0- | | | | | 28 |
| 01 | 0 | | 2 | -0- | 2 | 5 | 2 | 2 | | | N | -0- | | | | | 28 |
| 02 | 10 | N | 5 | -0- | -5 | -0- | 5 | 2 | | | N | -0- | | | | | 28 |

BIG COWBOY (LOBO) //CONT.// 07800 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
HIRSCH ESTATE 1772 WELL #: 6 RRCID -> 141795 COMPL. DATE 06/16/1992 TOTAL DEPTH 8745 PERF. 7552 - 8480

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

DIX RANCH - STATE A WELL #: 1 RRCID -> 141871 COMPL. DATE 10/04/2006 TOTAL DEPTH 8975 PERF. 7761 - 8669

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 275 | N | 275 | -0- | -0- | -0- | 62 | 1 | 213 | 2 | Y | -0- | | | | | -0- |
| 10 | 310 | N | 250 | -0- | -60 | -0- | 56 | 1 | 194 | 2 | Y | -0- | | | | | -0- |
| 11 | 270 | N | 248 | -0- | -22 | -0- | 58 | 1 | 190 | 2 | Y | -0- | | | | | -0- |
| 12 | 279 | N | 247 | -0- | -32 | -0- | 59 | 1 | 188 | 2 | Y | -0- | | | | | -0- |
| 01 | 248 | N | 231 | -0- | -17 | -0- | 58 | 1 | 173 | 2 | Y | -0- | | | | | -0- |
| 02 | 224 | N | 173 | -0- | -51 | -0- | 39 | 1 | 134 | 2 | Y | -0- | | | | | -0- |

HIRSCH ESTATE 2071 WELL #: 5 RRCID -> 141912 COMPL. DATE 06/28/1992 TOTAL DEPTH 8375 PERF. 7930 - 8054

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

NORFLEET-LESSOR G. U. WELL #: 1 RRCID -> 142457 COMPL. DATE 07/27/1992 TOTAL DEPTH 8450 PERF. 7196 - 7480

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 90 | N | 68 | -0- | -22 | -0- | 6 | 1 | 62 | 2 | N | -0- | | | | | 27 |
| 10 | 120 | N | 120 | -0- | -0- | -0- | 11 | 1 | 109 | 2 | N | -0- | | | | | 27 |
| 11 | 101 | N | 101 | -0- | -0- | -0- | 9 | 1 | 92 | 2 | N | -0- | | | | | 27 |
| 12 | 87 | N | 87 | -0- | -0- | -0- | 6 | 1 | 81 | 2 | N | -0- | | | | | 27 |
| 01 | 124 | N | 58 | -0- | -66 | -0- | 3 | 1 | 55 | 2 | N | -0- | | | | | 27 |
| 02 | 84 | N | 54 | -0- | -30 | -0- | 5 | 1 | 49 | 2 | N | -0- | | | | | 27 |

HIRSCH ESTATE A WELL #: 4 RRCID -> 142703 COMPL. DATE 09/19/1992 TOTAL DEPTH 8740 PERF. 7313 - 7406

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

HIRSCH ESTATE A WELL #: 6 RRCID -> 143419 COMPL. DATE 12/01/1992 TOTAL DEPTH 8810 PERF. 7338 - 8156

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

DIX RANCH-STATE A WELL #: 2 RRCID -> 144465 COMPL. DATE 01/29/1993 TOTAL DEPTH 8825 PERF. 7454 - 8530

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 480 | N | 460 | -0- | -20 | -0- | 104 | 1 | 356 | 2 | Y | -0- | | | | | -0- |
| 10 | 496 | N | 487 | -0- | -9 | -0- | 109 | 1 | 378 | 2 | Y | -0- | | | | | -0- |
| 11 | 480 | N | 457 | -0- | -23 | -0- | 107 | 1 | 350 | 2 | Y | -0- | | | | | -0- |
| 12 | 475 | N | 475 | -0- | -0- | -0- | 113 | 1 | 362 | 2 | Y | -0- | | | | | -0- |
| 01 | 496 | N | 477 | -0- | -19 | -0- | 120 | 1 | 357 | 2 | Y | -0- | | | | | -0- |
| 02 | 473 | N | 473 | -0- | -0- | -0- | 107 | 1 | 366 | 2 | Y | -0- | | | | | -0- |

BIG COWBOY (LOBO) //CONT.// 07800 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
WILLIAMSON, S.H. ET AL WELL #: 5 RRCID -> 145665 COMPL. DATE 04/12/1993 TOTAL DEPTH 8100 PERF. 7061 - 7099

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1560 | N | 1068 | -0- | -492 | -0- | 96 | 1 | 972 | 2 | Y | -0- | | | | | 21 |
| 10 | 1581 | N | 1013 | -0- | -568 | -0- | 92 | 1 | 921 | 2 | Y | -0- | | | | | 21 |
| 11 | 1230 | N | 949 | -0- | -281 | -0- | 88 | 1 | 861 | 2 | Y | -0- | | | | | 21 |
| *12 | 1116 | N | 925 | -0- | -191 | -0- | 64 | 1 | 857 | 2 | Y | 4 | | | | | 25 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| *01 | 1023 | N | 839 | -0- | -184 | -0- | 45 | 1 | 794 | 2 | Y | -0- | | | | | 25 |
| 02 | 896 | N | 725 | -0- | -171 | -0- | 64 | 1 | 660 | 2 | Y | 1 | | | | | 26 |
| | | | | | | | 1 | 9 | | | | | | | | | |

HIRSCH ESTATE 1770 WELL #: 1 RRCID -> 147312 COMPL. DATE 06/18/1991 TOTAL DEPTH 8500 PERF. 1450 - 1595

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

HIRSCH ESTATE 1766 WELL #: 4 RRCID -> 158123 COMPL. DATE 04/01/1996 TOTAL DEPTH 8765 PERF. 7378 - 8498

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | | 307 | N | 307 | -0- | -0- | -0- | 28 | 1 | 279 | 2 | Y | -0- | | | | -0- |
| 10 | | 609 | N | 609 | -0- | -0- | -0- | 55 | 1 | 554 | 2 | Y | -0- | | | | -0- |
| 11 | | 531 | N | 531 | -0- | -0- | -0- | 49 | 1 | 482 | 2 | Y | -0- | | | | -0- |
| 12 | | 485 | N | 485 | -0- | -0- | -0- | 34 | 1 | 451 | 2 | Y | -0- | | | | -0- |
| 01 | | 496 | N | 360 | -0- | -136 | -0- | 19 | 1 | 341 | 2 | Y | -0- | | | | -0- |
| 02 | | 448 | N | 10 | -0- | -438 | -0- | 1 | 1 | 9 | 2 | Y | -0- | | | | -0- |

HIRSCH ESTATE 2104 B WELL #: 2 RRCID -> 160492 COMPL. DATE 10/12/1996 TOTAL DEPTH 8700 PERF. 7336 - 8470

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |

HIRSCH ESTATE 1772 WELL #: 8 RRCID -> 160504 COMPL. DATE 10/17/1996 TOTAL DEPTH 9000 PERF. 7754 - 7770

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |

HIRSCH ESTATE 858 WELL #: 5 RRCID -> 161957 COMPL. DATE 11/13/1996 TOTAL DEPTH 8940 PERF. 7576 - 8730

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |

BIG COWBOY (LOBO) //CONT.// 07800 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
HIRSCH ESTATE GAS UNIT 1766 WELL #: 5 RRCID -> 162230 COMPL. DATE 12/15/1996 TOTAL DEPTH 8650 PERF. 7318 - 8405

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1050 | N | 1034 | -0- | -16 | -0- | 93 | 1 | 940 | 2 | Y | 1 | | | | | 29 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 1302 | N | 879 | -0- | -423 | -0- | 79 | 1 | 800 | 2 | Y | -0- | | | | | 29 |
| 11 | 0 | | 775 | -0- | 775 | 775 | 72 | 1 | 702 | 2 | Y | 1 | | | | | 30 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 0 | | 765 | -0- | 765 | 1540 | 53 | 1 | 703 | 2 | Y | 8 | | | | | 38 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 01 | 0 | | 757 | -0- | 757 | 2297 | 40 | 1 | 717 | 2 | Y | -0- | | | | | 38 |
| 02 | 2800 | N | 755 | -0- | -2045 | 252 | 67 | 1 | 688 | 2 | Y | -0- | | | | | 38 |

HIRSCH ESTATE 1771 WELL #: 5 RRCID -> 164144 COMPL. DATE 05/01/1997 TOTAL DEPTH 8600 PERF. 7543 - 8379

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2070 | N | 2017 | -0- | -53 | -0- | 203 | 1 | 1811 | 2 | Y | 3 | | | | | 75 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 2294 | X | 1988 | -0- | -306 | -0- | 210 | 1 | 1778 | 2 | Y | -0- | | | | | 75 |
| 11 | 2520 | X | 1953 | -0- | -567 | -0- | 207 | 1 | 1746 | 2 | Y | -0- | | | | | 75 |
| 12 | 2604 | X | 2503 | -0- | -101 | -0- | 250 | 1 | 2253 | 2 | Y | -0- | | | | | 75 |
| 01 | 2604 | X | 2091 | -0- | -513 | -0- | 214 | 1 | 1877 | 2 | Y | -0- | | | | | 75 |
| 02 | 2326 | X | 2326 | -0- | -0- | -0- | 216 | 1 | 2110 | 2 | Y | -0- | | | | | 75 |

HIRSCH STATE 2072 WELL #: 4 RRCID -> 166318 COMPL. DATE 01/05/1998 TOTAL DEPTH 9000 PERF. 7582 - 8650

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1470 | N | 796 | -0- | -674 | -0- | 72 | 1 | 724 | 2 | Y | -0- | | | | | 22 |
| 10 | 0 | | 397 | -0- | 397 | 397 | 35 | 1 | 360 | 2 | Y | 2 | 8 | 1 | | | 16 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 0 | | 360 | -0- | 360 | 757 | 33 | 1 | 325 | 2 | Y | 2 | 16 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 0 | | 457 | -0- | 457 | 1214 | 32 | 1 | 424 | 2 | Y | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 0 | | 1469 | -0- | 1469 | 2683 | 78 | 1 | 1388 | 2 | Y | 3 | | | | | 6 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 2800 | N | 1395 | -0- | -1405 | 1278 | 123 | 1 | 1272 | 2 | Y | -0- | | | | | 6 |

ROSCHER, W.C. 518 WELL #: 5 RRCID -> 166978 COMPL. DATE 02/09/1998 TOTAL DEPTH 8550 PERF. 8104 - 8280

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 664 | N | 664 | -0- | -0- | -0- | 60 | 1 | 604 | 2 | Y | -0- | | | | | 5 |
| 10 | 558 | N | 558 | -0- | -0- | -0- | 50 | 1 | 508 | 2 | Y | -0- | | | | | 5 |
| 11 | 330 | N | 325 | -0- | -5 | -0- | 30 | 1 | 295 | 2 | Y | -0- | | | | | 5 |
| 12 | 682 | N | 461 | -0- | -221 | -0- | 32 | 1 | 429 | 2 | Y | -0- | | | | | 5 |
| 01 | 0 | | 487 | -0- | 487 | 487 | 26 | 1 | 461 | 2 | Y | -0- | | | | | 5 |
| *02 | 956 | N | 469 | -0- | -487 | -0- | 41 | 1 | 428 | 2 | Y | -0- | 1 | 6 | | | 4 |

HIRSCH STATE 2072 WELL #: 5 RRCID -> 167545 COMPL. DATE 03/25/1998 TOTAL DEPTH 8500 PERF. 7820 - 8184

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 191 | N | 191 | -0- | -0- | -0- | 17 | 1 | 174 | 2 | Y | -0- | | | | | 14 |
| 10 | 0 | | 56 | -0- | 56 | 56 | 5 | 1 | 49 | 2 | Y | 2 | 7 | 1 | | | 9 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 0 | | 45 | -0- | 45 | 101 | 4 | 1 | 38 | 2 | Y | 3 | 9 | 1 | | | 3 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 0 | | 132 | -0- | 132 | 233 | 9 | 1 | 121 | 2 | Y | 2 | | | | | 5 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 0 | | 55 | -0- | 55 | 288 | 3 | 1 | 50 | 2 | Y | 2 | | | | | 7 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 340 | N | 52 | -0- | -288 | -0- | 5 | 1 | 47 | 2 | Y | -0- | | | | | 7 |

BIG COWBOY (LOBO) //CONT.// 07800 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
HIRSCH ESTATE 54 WELL #: 1 RRCID -> 168010 COMPL. DATE 04/01/1998 TOTAL DEPTH 8500 PERF. 8046 - 8280

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

HIRSCH ESTATE 537 WELL #: 4 RRCID -> 168108 COMPL. DATE 05/08/2001 TOTAL DEPTH 9050 PERF. 7774 - 8648

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

HIRSCH ESTATE 537 WELL #: 5 RRCID -> 170511 COMPL. DATE 09/30/1998 TOTAL DEPTH 9300 PERF. 7760 - 9070

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1260 | N | 1076 | -0- | -184 | -0- | 104<br>43 | 1<br>9 | 929 | 2 | Y | 39 | | | | | 109 |
| 10 | 1147 | N | 1011 | -0- | -136 | -0- | 105<br>19 | 1<br>9 | 887 | 2 | Y | 17 | 117 | 1 | | | 9 |
| 11 | 1050 | N | 886 | -0- | -164 | -0- | 84<br>94 | 1<br>9 | 708 | 2 | Y | 85 | | | | | 94 |
| 12 | 1116 | N | 948 | -0- | -168 | -0- | 93<br>20 | 1<br>9 | 835 | 2 | Y | 18 | | | | | 112 |
| 01 | 1139 | N | 1139 | -0- | -0- | -0- | 113<br>29 | 1<br>9 | 997 | 2 | Y | 26 | 115 | 1 | | | 23 |
| 02 | 994 | N | 994 | -0- | -0- | -0- | 89<br>37 | 1<br>9 | 868 | 2 | Y | 34 | | | | | 57 |

HIRSCH STATE 2072 WELL #: 6 RRCID -> 181664 COMPL. DATE 02/14/2001 TOTAL DEPTH 8800 PERF. 7668 - 7697

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

HIRSCH ESTATE 517 WELL #: 6 RRCID -> 183728 COMPL. DATE 03/08/2001 TOTAL DEPTH 8800 PERF. 7732 - 7762

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BIG COWBOY (LOBO) //CONT.// 07800 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
HIRSCH ESTATE NO. 1954 WELL #: 1 RRCID -> 184855 COMPL. DATE 08/03/2001 TOTAL DEPTH 8760 PERF. 8157 - 8509

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1757 | N | 1757 | -0- | -0- | -0- | 174 | 1 | 1546 | 2 | Y | 34 | | | | | 160 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 10 | 2294 | N | 1355 | -0- | -939 | -0- | 143 | 1 | 1212 | 2 | Y | -0- | | | | | 160 |
| 11 | 2100 | N | 1513 | -0- | -587 | -0- | 156 | 1 | 1318 | 2 | Y | 35 | | | | | 195 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 12 | 1927 | N | 1927 | -0- | -0- | -0- | 190 | 1 | 1713 | 2 | Y | 22 | | | | | 217 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 01 | 2158 | N | 2158 | -0- | -0- | -0- | 216 | 1 | 1895 | 2 | Y | 43 | | | | | 260 |
| | | | | | | | 47 | 9 | | | | | | | | | |
| 02 | 1931 | N | 1931 | -0- | -0- | -0- | 177 | 1 | 1734 | 2 | Y | 18 | 190 | 1 | | | 88 |
| | | | | | | | 20 | 9 | | | | | | | | | |

HIRSCH ESTATE 537 WELL #: 6 RRCID -> 188199 COMPL. DATE 02/22/2002 TOTAL DEPTH 8900 PERF. 8514 - 8744

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 570 | N | 487 | -0- | -83 | -0- | 48 | 1 | 428 | 2 | Y | 10 | | | | | 22 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 10 | 558 | N | 535 | -0- | -23 | -0- | 56 | 1 | 473 | 2 | Y | 5 | 27 | 1 | | | -0- |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 11 | 570 | N | 556 | -0- | -14 | -0- | 55 | 1 | 467 | 2 | Y | 31 | | | | | 31 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 12 | 578 | N | 578 | -0- | -0- | -0- | 57 | 1 | 514 | 2 | Y | 6 | | | | | 37 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 01 | 604 | N | 604 | -0- | -0- | -0- | 61 | 1 | 534 | 2 | Y | 8 | 40 | 1 | | | 5 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 02 | 545 | N | 545 | -0- | -0- | -0- | 49 | 1 | 484 | 2 | Y | 11 | | | | | 16 |
| | | | | | | | 12 | 9 | | | | | | | | | |

A.B. CULPEPPER 2064 WELL #: 1 RRCID -> 189017 COMPL. DATE 04/01/2002 TOTAL DEPTH 8700 PERF. 7484 - 8470

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1770 | N | 1115 | -0- | -655 | -0- | 101 | 1 | 1014 | 2 | N | -0- | | | | | 4 |
| 10 | 1829 | N | 891 | -0- | -938 | -0- | 80 | 1 | 811 | 2 | N | -0- | 4 | 1 | | | -0- |
| 11 | 1650 | N | 939 | -0- | -711 | -0- | 87 | 1 | 852 | 2 | N | -0- | | | | | -0- |
| 12 | 1719 | N | 1719 | -0- | -0- | -0- | 118 | 1 | 1571 | 2 | N | 27 | | | | | 27 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 01 | 1595 | N | 1595 | -0- | -0- | -0- | 85 | 1 | 1510 | 2 | N | -0- | 27 | 1 | | | -0- |
| 02 | 1513 | N | 1513 | -0- | -0- | -0- | 129 | 1 | 1331 | 2 | N | 48 | 20 | 1 | | | 28 |
| | | | | | | | 53 | 9 | | | | | | | | | |

NORFLEET A.V. WELL #: 5 RRCID -> 189037 COMPL. DATE 04/25/2002 TOTAL DEPTH 8602 PERF. 7253 - 8354

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 417 | N | 417 | -0- | -0- | -0- | 38 | 1 | 379 | 2 | Y | -0- | | | | | -0- |
| 10 | 403 | N | 380 | -0- | -23 | -0- | 34 | 1 | 346 | 2 | Y | -0- | | | | | -0- |
| 11 | 390 | N | 327 | -0- | -63 | -0- | 30 | 1 | 297 | 2 | Y | -0- | | | | | -0- |
| 12 | 434 | N | 319 | -0- | -115 | -0- | 22 | 1 | 297 | 2 | Y | -0- | | | | | -0- |
| 01 | 372 | N | 351 | -0- | -21 | -0- | 18 | 1 | 333 | 2 | Y | -0- | | | | | -0- |
| 02 | 308 | N | 297 | -0- | -11 | -0- | 26 | 1 | 271 | 2 | Y | -0- | | | | | -0- |

CULPEPPER, A.B.2068 WELL #: 1 RRCID -> 189139 COMPL. DATE 04/10/2002 TOTAL DEPTH 8550 PERF. 7696 - 8294

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 210 | N | 156 | -0- | -54 | -0- | 14 | 1 | 142 | 2 | N | -0- | | | | | 3 |
| 10 | 186 | N | 112 | -0- | -74 | -0- | 10 | 1 | 102 | 2 | N | -0- | 3 | 1 | | | -0- |
| 11 | 180 | N | 121 | -0- | -59 | -0- | 11 | 1 | 110 | 2 | N | -0- | | | | | -0- |
| 12 | 155 | N | 149 | -0- | -6 | -0- | 8 | 1 | 111 | 2 | N | 27 | | | | | 27 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 01 | 170 | N | 170 | -0- | -0- | -0- | 9 | 1 | 161 | 2 | N | -0- | 27 | 1 | | | -0- |
| 02 | 219 | N | 219 | -0- | -0- | -0- | 15 | 1 | 151 | 2 | N | 48 | 21 | 1 | | | 27 |
| | | | | | | | 53 | 9 | | | | | | | | | |

BIG COWBOY (LOBO) //CONT.// 07800 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
ROSCHER-HIRSCH G.U. WELL #: 7 RRCID -> 189156 COMPL. DATE 04/29/2002 TOTAL DEPTH 7800 PERF. 7230 - 7340

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 73 | N | 73 | -0- | -0- | -0- | 7 | 1 | 66 | 2 | Y | -0- | | | | | 1 |
| 10 | 186 | N | 105 | -0- | -81 | -0- | 10 | 1 | 95 | 2 | Y | -0- | | | | | 1 |
| 11 | 90 | N | 59 | -0- | -31 | -0- | 5 | 1 | 54 | 2 | Y | -0- | | | | | 1 |
| 12 | 62 | N | 46 | -0- | -16 | -0- | 3 | 1 | 43 | 2 | Y | -0- | | | | | 1 |
| 01 | 93 | N | 89 | -0- | -4 | -0- | 5 | 1 | 84 | 2 | Y | -0- | | | | | 1 |
| *02 | 72 | N | 72 | -0- | -0- | -0- | 6 | 1 | 65 | 2 | Y | 1 | 1 | 6 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |

CULPEPPER, A. B. 2068 WELL #: 2 RRCID -> 190331 COMPL. DATE 07/24/2002 TOTAL DEPTH 8565 PERF. 7224 - 8357

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 277 | N | 277 | -0- | -0- | -0- | 24 | 1 | 246 | 2 | N | 6 | | | | | 73 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 10 | 252 | N | 252 | -0- | -0- | -0- | 23 | 1 | 229 | 2 | N | -0- | 2 | 1 | | | 71 |
| 11 | 366 | N | 366 | -0- | -0- | -0- | 19 | 1 | 184 | 2 | N | 148 | 219 | 1 | | | -0- |
| | | | | | | | 163 | 9 | | | | | | | | | |
| 12 | 186 | N | 133 | -0- | -53 | -0- | 7 | 1 | 97 | 2 | N | 26 | | | | | 26 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 01 | 189 | N | 189 | -0- | -0- | -0- | 10 | 1 | 179 | 2 | N | -0- | 26 | 1 | | | -0- |
| 02 | 266 | N | 266 | -0- | -0- | -0- | 19 | 1 | 194 | 2 | N | 48 | 21 | 1 | | | 27 |
| | | | | | | | 53 | 9 | | | | | | | | | |

A. V. NORFLEET WELL #: 6 RRCID -> 190361 COMPL. DATE 07/10/2002 TOTAL DEPTH 8772 PERF. 7749 - 8334

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1024 | N | 1024 | -0- | -0- | -0- | 92 | 1 | 929 | 2 | Y | 3 | | | | | 40 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 971 | N | 971 | -0- | -0- | -0- | 88 | 1 | 883 | 2 | Y | -0- | | | | | 40 |
| 11 | 935 | N | 935 | -0- | -0- | -0- | 86 | 1 | 838 | 2 | Y | 10 | | | | | 50 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 12 | 1054 | N | 950 | -0- | -104 | -0- | 66 | 1 | 878 | 2 | Y | 5 | | | | | 55 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 01 | 961 | N | 921 | -0- | -40 | -0- | 49 | 1 | 869 | 2 | Y | 3 | | | | | 58 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 868 | N | 836 | -0- | -32 | -0- | 72 | 1 | 744 | 2 | Y | 18 | 30 | 1 | | | 46 |
| | | | | | | | 20 | 9 | | | | | | | | | |

HIRSCH ESTATE 1772 WELL #: 10 RRCID -> 191619 COMPL. DATE 08/16/2002 TOTAL DEPTH 8450 PERF. 8100 - 8318

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1410 | N | 1327 | -0- | -83 | -0- | 134 | 1 | 1193 | 2 | Y | -0- | | | | | -0- |
| 10 | 1457 | N | 1382 | -0- | -75 | -0- | 146 | 1 | 1236 | 2 | Y | -0- | | | | | -0- |
| 11 | 1500 | N | 1360 | -0- | -140 | -0- | 144 | 1 | 1216 | 2 | Y | -0- | | | | | -0- |
| 12 | 1421 | N | 1421 | -0- | -0- | -0- | 142 | 1 | 1279 | 2 | Y | -0- | | | | | -0- |
| 01 | 1395 | N | 1253 | -0- | -142 | -0- | 128 | 1 | 1125 | 2 | Y | -0- | | | | | -0- |
| 02 | 1273 | N | 1273 | -0- | -0- | -0- | 118 | 1 | 1155 | 2 | Y | -0- | | | | | -0- |

CULPEPPER, A.B. 2064 WELL #: 2 RRCID -> 192598 COMPL. DATE 12/31/2002 TOTAL DEPTH 8700 PERF. 7464 - 8038

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1200 | N | 1186 | -0- | -14 | -0- | 106 | 1 | 1074 | 2 | N | 5 | | | | | 82 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 10 | 1344 | N | 1344 | -0- | -0- | -0- | 108 | 1 | 1087 | 2 | N | 135 | 89 | 1 | | | 128 |
| | | | | | | | 149 | 9 | | | | | | | | | |
| 11 | 1200 | N | 1177 | -0- | -23 | -0- | 108 | 1 | 1050 | 2 | N | 17 | 128 | 1 | | | 17 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 12 | 1287 | N | 1287 | -0- | -0- | -0- | 82 | 1 | 1088 | 2 | N | 106 | | | | | 123 |
| | | | | | | | 117 | 9 | | | | | | | | | |
| 01 | 1317 | N | 1317 | -0- | -0- | -0- | 61 | 1 | 1078 | 2 | N | 162 | 260 | 1 | | | 25 |
| | | | | | | | 178 | 9 | | | | | | | | | |
| 02 | 1210 | N | 1210 | -0- | -0- | -0- | 91 | 1 | 942 | 2 | N | 161 | 78 | 1 | | | 108 |
| | | | | | | | 177 | 9 | | | | | | | | | |

BIG COWBOY (LOBO) //CONT.// 07800 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
HIRSCH ESTATE 2094 WELL #: 11 RRCID -> 195937 COMPL. DATE 06/04/2003 TOTAL DEPTH 8732 PERF. 7993 - 8583

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2070 | N | 1948 | -0- | -122 | -0- | 175 | 1 | 1764 | 2 | N | 8 | | | | | 20 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 10 | 2139 | N | 2008 | -0- | -131 | -0- | 181 | 1 | 1818 | 2 | N | 8 | | | | | 28 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 11 | 2070 | N | 1799 | -0- | -271 | -0- | 167 | 1 | 1625 | 2 | N | 6 | | | | | 34 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 12 | 2015 | N | 1857 | -0- | -158 | -0- | 129 | 1 | 1717 | 2 | N | 10 | | | | | 44 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 01 | 2015 | N | 2013 | -0- | -2 | -0- | 107 | 1 | 1905 | 2 | N | 1 | | | | | 45 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 1745 | N | 1745 | -0- | -0- | -0- | 153 | 1 | 1582 | 2 | N | 9 | | | | | 54 |
| | | | | | | | 10 | 9 | | | | | | | | | |

LINCOLN RANCH WELL #: 1 RRCID -> 198919 COMPL. DATE 10/25/2003 TOTAL DEPTH 8565 PERF. 7425 - 8338

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1920 | N | 1836 | -0- | -84 | -0- | 164 | 1 | 1657 | 2 | N | 14 | | | | | 23 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 10 | 1984 | N | 1854 | -0- | -130 | -0- | 167 | 1 | 1679 | 2 | N | 7 | | | | | 30 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 11 | 1890 | N | 1824 | -0- | -66 | -0- | 169 | 1 | 1644 | 2 | N | 10 | | | | | 40 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 12 | 1906 | N | 1906 | -0- | -0- | -0- | 132 | 1 | 1752 | 2 | N | 20 | | | | | 60 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 01 | 1860 | N | 1770 | -0- | -90 | -0- | 94 | 1 | 1676 | 2 | N | -0- | | | | | 60 |
| 02 | 1708 | N | 1675 | -0- | -33 | -0- | 146 | 1 | 1501 | 2 | N | 25 | | | | | 85 |
| | | | | | | | 28 | 9 | | | | | | | | | |

HIRSCH ESTATE 1772 WELL #: 11 RRCID -> 201692 COMPL. DATE 02/12/2004 TOTAL DEPTH 8722 PERF. 7682 - 8106

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 120 | N | 97 | -0- | -23 | -0- | 10 | 1 | 87 | 2 | Y | -0- | | | | | -0- |
| 10 | 126 | N | 126 | -0- | -0- | -0- | 13 | 1 | 113 | 2 | Y | -0- | | | | | -0- |
| 11 | 150 | N | 81 | -0- | -69 | -0- | 9 | 1 | 72 | 2 | Y | -0- | | | | | -0- |
| 12 | 93 | N | 79 | -0- | -14 | -0- | 8 | 1 | 71 | 2 | Y | -0- | | | | | -0- |
| 01 | 124 | N | 101 | -0- | -23 | -0- | 10 | 1 | 91 | 2 | Y | -0- | | | | | -0- |
| 02 | 110 | N | 110 | -0- | -0- | -0- | 10 | 1 | 100 | 2 | Y | -0- | | | | | -0- |

EL GATO WELL #: 26 RRCID -> 202171 COMPL. DATE 05/04/2004 TOTAL DEPTH 8800 PERF. 7874 - 8198

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 246 | N | 246 | -0- | -0- | -0- | 4 | 1 | 143 | 2 | Y | 90 | | | | | 355 |
| | | | | | | | 99 | 9 | | | | | | | | | |
| 10 | 242 | N | 242 | -0- | -0- | -0- | 5 | 1 | 151 | 2 | Y | 78 | 182 | 1 | | | 251 |
| | | | | | | | 86 | 9 | | | | | | | | | |
| 11 | 300 | N | 250 | -0- | -50 | -0- | 6 | 1 | 135 | 2 | Y | 99 | | | | | 350 |
| | | | | | | | 109 | 9 | | | | | | | | | |
| 12 | 248 | N | 234 | -0- | -14 | -0- | 6 | 1 | 126 | 2 | Y | 93 | 353 | 1 | | | 90 |
| | | | | | | | 102 | 9 | | | | | | | | | |
| 01 | 407 | N | 407 | -0- | -0- | -0- | 5 | 1 | 149 | 2 | Y | 230 | | | | | 320 |
| | | | | | | | 253 | 9 | | | | | | | | | |
| 02 | 224 | N | 143 | -0- | -81 | -0- | 4 | 1 | 133 | 2 | Y | 5 | 86 | 1 | | | 239 |
| | | | | | | | 6 | 9 | | | | | | | | | |

EL GATO WELL #: 27ST RRCID -> 203603 COMPL. DATE 06/14/2004 TOTAL DEPTH 9100 PERF. 8068 - 8814

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | C M | COND PROD | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | Y | NO RPT | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | Y | NO RPT | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | Y | NO RPT | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | Y | NO RPT | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | Y | NO RPT | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | Y | NO RPT | -0- |

BIG COWBOY (LOBO) //CONT.// 07800 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
BILLINGS HEIRS WELL #: 3 RRCID -> 204074 COMPL. DATE 06/19/2004 TOTAL DEPTH 9011 PERF. 8516 - 8674

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 312 | N | 312 | -0- | -0- | -0- | 8 | 1 | 304 | 2 | N | -0- | | | | | 34 |
| 10 | 310 | N | 216 | -0- | -94 | -0- | 8 | 1 | 208 | 2 | N | -0- | | | | | 34 |
| 11 | 300 | N | 181 | -0- | -119 | -0- | 7 | 1 | 174 | 2 | N | -0- | | | | | 34 |
| 12 | 310 | N | 177 | -0- | -133 | -0- | 8 | 1 | 169 | 2 | N | -0- | | | | | 34 |
| 01 | 217 | N | 197 | -0- | -20 | -0- | 6 | 1 | 191 | 2 | N | -0- | | | | | 34 |
| 02 | 174 | N | 174 | -0- | -0- | -0- | 5 | 1 | 169 | 2 | N | -0- | | | | | 34 |

VAQUILLAS RANCH WELL #: 9 RRCID -> 204246 COMPL. DATE 07/13/2004 TOTAL DEPTH 8700 PERF. 8278 - 8394

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 849 | N | 849 | -0- | -0- | -0- | 23 | 1 | 826 | 2 | Y | -0- | | | | | -0- |
| 10 | 1192 | N | 1192 | -0- | -0- | -0- | 43 | 1 | 1149 | 2 | Y | -0- | | | | | -0- |
| 11 | 1181 | N | 1181 | -0- | -0- | -0- | 49 | 1 | 1132 | 2 | Y | -0- | | | | | -0- |
| 12 | 1007 | N | 1007 | -0- | -0- | -0- | 44 | 1 | 963 | 2 | Y | -0- | | | | | -0- |
| 01 | 1147 | N | 964 | -0- | -183 | -0- | 30 | 1 | 934 | 2 | Y | -0- | | | | | -0- |
| 02 | 1036 | N | 1032 | -0- | -4 | -0- | 28 | 1 | 1004 | 2 | Y | -0- | | | | | -0- |

VAQUILLAS RANCH STATE 1194 WELL #: 4 RRCID -> 206727 COMPL. DATE 11/07/2003 TOTAL DEPTH 9455 PERF. 8092 - 9206

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1080 | N | 1061 | -0- | -19 | -0- | 29 | 1 | 1020 | 2 | N | 11 | | | | | 83 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 10 | 1085 | N | 1020 | -0- | -65 | -0- | 36 | 1 | 976 | 2 | N | 7 | | | | | 90 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 11 | 1110 | N | 991 | -0- | -119 | -0- | 39 | 1 | 898 | 2 | N | 49 | | | | | 139 |
| | | | | | | | 54 | 9 | | | | | | | | | |
| 12 | 1085 | N | 912 | -0- | -173 | -0- | 40 | 1 | 872 | 2 | N | -0- | | | | | 139 |
| 01 | 1023 | N | 1008 | -0- | -15 | -0- | 31 | 1 | 970 | 2 | N | 6 | | | | | 145 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 02 | 924 | N | 883 | -0- | -41 | -0- | 23 | 1 | 857 | 2 | N | 3 | | | | | 148 |
| | | | | | | | 3 | 9 | | | | | | | | | |

EL GATO A WELL #: 28 RRCID -> 215099 COMPL. DATE 12/10/2005 TOTAL DEPTH 8450 PERF. 8078 - 8096

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | 2 | -0- | 2 | 2 | 2 | 2 | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | 2 | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | 2 | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | 2 | | | | | N | -0- | | | | | -0- |

EL GATO WELL #: 31 RRCID -> 224952 COMPL. DATE 08/12/2008 TOTAL DEPTH 9200 PERF. 8112 - 8241

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

HIRSCH ESTATE 857 WELL #: 4 RRCID -> 231951 COMPL. DATE 07/07/2007 TOTAL DEPTH 8996 PERF. 8062 - 8690

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | | 18 | -0- | 18 | 18 | 2 | 1 | 16 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 16 | -0- | 16 | 34 | 2 | 1 | 14 | 2 | Y | -0- | | | | | -0- |
| 12 | 0 | | 26 | -0- | 26 | 60 | 3 | 1 | 23 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 70 | -0- | 70 | 130 | 7 | 1 | 63 | 2 | Y | -0- | | | | | -0- |
| 02 | 130 | N | -0- | -0- | -130 | -0- | | | | | Y | -0- | | | | | -0- |

BIG COWBOY (LOBO) //CONT.// 07800 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
PROLINE ENERGY RESOURCES INC 681327
WEBB COUNTY SCHOOL BOARD WELL #: 10 RRCID -> 151412 COMPL. DATE 09/21/1994 TOTAL DEPTH 9000 PERF. 8048 - 8068

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *01 | 14B2 EXT | | 1041 | -0- | 1041 | 1041 | 1041 | 2 | | | Y | -0- | | | | | -0- |
| *02 | 14B2 EXT | | 1109 | -0- | 1109 | 2150 | 1109 | 2 | | | Y | -0- | | | | | -0- |

WEBB COUNTY SCHOOL BOARD WELL #: 2 RRCID -> 172532 COMPL. DATE 08/13/1999 TOTAL DEPTH 9200 PERF. 7980 - 8202

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 6 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 6 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 6 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 6 |
| *01 | 14B2 EXT | | 2484 | -0- | 2484 | 2484 | 2484 | 2 | | | Y | -0- | | | | | 6 |
| *02 | 14B2 EXT | | 2624 | -0- | 2624 | 5108 | 2624 | 2 | | | Y | -0- | | | | | 6 |

THREE-C OIL AND GAS 857600
VAQUILLAS 1629 WELL #: 1 RRCID -> 117131 COMPL. DATE N/A TOTAL DEPTH 9350 PERF. 8321 - 9072

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 485 | N | 221 | -0- | -264 | -0- | 213 | 2 | 8 | 9 | Y | 7 | 6 | 1 | | | 8 |
| 10 | 0 | | 361 | -0- | 361 | 361 | 358 | 2 | 3 | 9 | Y | 3 | 7 | 1 | | | 4 |
| 11 | 0 | | 331 | -0- | 331 | 692 | 329 | 2 | 2 | 9 | Y | 2 | 3 | 1 | | | 3 |
| 12 | 0 | | 555 | -0- | 555 | 1247 | 546 | 2 | 9 | 9 | Y | 8 | 10 | 1 | | | 1 |
| 01 | 0 | N | NO RPT | -0- | -0- | 1247 | | | | | Y | NO RPT | | | | | 1 |
| 02 | 0 | N | NO RPT | -0- | -0- | 1247 | | | | | Y | NO RPT | | | | | 1 |

VAQUILLAS 1629 WELL #: 2 RRCID -> 119593 COMPL. DATE N/A TOTAL DEPTH 9263 PERF. 8351 - 8366

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 247 | N | 102 | -0- | -145 | -0- | 96 | 2 | 6 | 9 | Y | 5 | 4 | 1 | | | 6 |
| 10 | 0 | | 357 | -0- | 357 | 357 | 355 | 2 | 2 | 9 | Y | 2 | 5 | 1 | | | 3 |
| 11 | 0 | | 362 | -0- | 362 | 719 | 361 | 2 | 1 | 9 | Y | 1 | 2 | 1 | | | 2 |
| 12 | 0 | | 406 | -0- | 406 | 1125 | 399 | 2 | 7 | 9 | Y | 6 | 7 | 1 | | | 1 |
| 01 | 0 | N | NO RPT | -0- | -0- | 1125 | | | | | Y | NO RPT | | | | | 1 |
| 02 | 0 | N | NO RPT | -0- | -0- | 1125 | | | | | Y | NO RPT | | | | | 1 |

VAQUILLAS 67 WELL #: 1 RRCID -> 121711 COMPL. DATE 06/02/1993 TOTAL DEPTH 9050 PERF. 7518 - 8755

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 243 | N | 117 | -0- | -126 | -0- | 111 | 2 | 6 | 9 | Y | 5 | 4 | 1 | | | 6 |
| 10 | 0 | | 357 | -0- | 357 | 357 | 355 | 2 | 2 | 9 | Y | 2 | 5 | 1 | | | 3 |
| 11 | 0 | | 368 | -0- | 368 | 725 | 367 | 2 | 1 | 9 | Y | 1 | 2 | 1 | | | 2 |
| 12 | 0 | | 582 | -0- | 582 | 1307 | 575 | 2 | 7 | 9 | Y | 6 | 7 | 1 | | | 1 |
| 01 | 0 | N | NO RPT | -0- | -0- | 1307 | | | | | Y | NO RPT | | | | | 1 |
| 02 | 0 | N | NO RPT | -0- | -0- | 1307 | | | | | Y | NO RPT | | | | | 1 |

VAQUILLAS RANCH 67 WELL #: 5 RRCID -> 174095 COMPL. DATE 08/02/1999 TOTAL DEPTH 8600 PERF. 8075 - 8085

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

BIG COWBOY (LOBO) //CONT.// 07800 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
THREE-C OIL AND GAS //CONT.// 857600
VAQUILLAS RANCH 67 WELL #: 6 RRCID -> 177034 COMPL. DATE 04/06/2000 TOTAL DEPTH 9000 PERF. 9034 - 9038

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 30 | N | 16 | -0- | -14 | -0- | 16 | 2 | | | Y | -0- | | | | | -0- |
| 10 | DLQ G-10 | | 17 | -0- | 17 | 17 | 16 | 2 | 1 | 9 | Y | 1 | 1 | 1 | | | -0- |
| 11 | 0 | | 50 | -0- | 50 | 67 | 50 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 0 | | 39 | -0- | 39 | 106 | 38 | 2 | 1 | 9 | Y | 1 | 1 | 1 | | | -0- |
| 01 | 0 | N | NO RPT | -0- | -0- | 106 | | | | | Y | NO RPT | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | 106 | | | | | Y | NO RPT | | | | | -0- |

VAQUILLAS RANCH "3" WELL #: 3 RRCID -> 226091 COMPL. DATE 02/08/2007 TOTAL DEPTH 9125 PERF. 8082 - 8154

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 99 | N | 24 | -0- | -75 | -0- | 23 | 2 | 1 | 9 | Y | 1 | 1 | 1 | | | 1 |
| 10 | 0 | | 40 | -0- | 40 | 40 | 39 | 2 | 1 | 9 | Y | 1 | 1 | 1 | | | 1 |
| 11 | 0 | | 75 | -0- | 75 | 115 | 75 | 2 | | | Y | -0- | | | | | 1 |
| 12 | 0 | | 255 | -0- | 255 | 370 | 254 | 2 | 1 | 9 | Y | 1 | 2 | 1 | | | -0- |
| 01 | 0 | N | NO RPT | -0- | -0- | 370 | | | | | Y | NO RPT | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | 370 | | | | | Y | NO RPT | | | | | -0- |

WHITE OAK OPERATING COMPANY LLC 916954
SOUTH CALLAGHAN RANCH WELL #: 76 RRCID -> 142543 COMPL. DATE 07/09/1994 TOTAL DEPTH 8770 PERF. 7391 - 8505

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1710 | X | 1691 | -0- | -19 | -0- | 94 | 1 | 1597 | 2 | N | -0- | | | | | 10 |
| 10 | 2976 | X | 2976 | -0- | -0- | -0- | 162 | 1 | 2814 | 2 | N | -0- | | | | | 10 |
| 11 | 2803 | X | 2803 | -0- | -0- | -0- | 150 | 1 | 2653 | 2 | N | -0- | | | | | 10 |
| 12 | 2812 | N | 2812 | -0- | -0- | -0- | 146 | 1 | 2666 | 2 | N | -0- | | | | | 10 |
| 01 | 3100 | N | 3557 | -0- | 457 | 457 | 175 | 1 | 3382 | 2 | N | -0- | | | | | 10 |
| 02 | 2800 | N | 2923 | -0- | 123 | 580 | 160 | 1 | 2763 | 2 | N | -0- | | | | | 10 |

SOUTH CALLAGHAN RANCH WELL #: 120 T RRCID -> 149176 COMPL. DATE N/A TOTAL DEPTH 9210 PERF. 7910 - 8960

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SOUTH CALLAGHAN RANCH WELL #: 117ST RRCID -> 150083 COMPL. DATE 06/02/1994 TOTAL DEPTH 9650 PERF. 8347 - 9180

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SOUTH CALLAGHAN RANCH WELL #: 132 RRCID -> 151532 COMPL. DATE 10/01/1994 TOTAL DEPTH 9320 PERF. 8202 - 9112

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 60 | N | 56 | -0- | -4 | -0- | 3 | 1 | 53 | 2 | N | -0- | | | | | -0- |
| 10 | 62 | N | 51 | -0- | -11 | -0- | 3 | 1 | 48 | 2 | N | -0- | | | | | -0- |
| 11 | 60 | N | 52 | -0- | -8 | -0- | 3 | 1 | 49 | 2 | N | -0- | | | | | -0- |
| 12 | 62 | N | 56 | -0- | -6 | -0- | 3 | 1 | 53 | 2 | N | -0- | | | | | -0- |
| 01 | 80 | N | 80 | -0- | -0- | -0- | 4 | 1 | 76 | 2 | N | -0- | | | | | -0- |
| 02 | 56 | N | 51 | -0- | -5 | -0- | 3 | 1 | 48 | 2 | N | -0- | | | | | -0- |

BIG COWBOY (LOBO) //CONT.// 07800 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
WHITE OAK OPERATING COMPANY LLC //CONT.// 916954
WEBB COUNTY SCHOOL BOARD WELL #: 17 RRCID -> 270117 COMPL. DATE 12/27/2012 TOTAL DEPTH 9000 PERF. 7842 - 8862

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2706 | N | 2706 | -0- | -0- | -0- | 499 | 1 | 2207 | 2 | N | -0- | | | | | 53 |
| 10 | 2574 | N | 2574 | -0- | -0- | -0- | 486 | 1 | 2066 | 2 | N | 20 | | | | | 73 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 11 | 2488 | N | 2488 | -0- | -0- | -0- | 477 | 1 | 2011 | 2 | N | -0- | | | | | 73 |
| 12 | 2480 | N | 2334 | -0- | -146 | -0- | 475 | 1 | 1859 | 2 | N | -0- | | | | | 73 |
| 01 | 2480 | N | 2422 | -0- | -58 | -0- | 469 | 1 | 1953 | 2 | N | -0- | | | | | 73 |
| 02 | 2240 | N | 2144 | -0- | -96 | -0- | 443 | 1 | 1701 | 2 | N | -0- | | | | | 73 |

WEBB COUNTY SCHOOL BOARD WELL #: 19 RRCID -> 270140 COMPL. DATE 02/13/2013 TOTAL DEPTH 8830 PERF. 8344 - 9414

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 613 | N | 613 | -0- | -0- | -0- | 114 | 1 | 499 | 2 | N | -0- | | | | | 1 |
| 10 | 627 | N | 627 | -0- | -0- | -0- | 119 | 1 | 508 | 2 | N | -0- | | | | | 1 |
| 11 | 600 | N | 490 | -0- | -110 | -0- | 94 | 1 | 396 | 2 | N | -0- | | | | | 1 |
| 12 | 620 | N | 324 | -0- | -296 | -0- | 66 | 1 | 258 | 2 | N | -0- | | | | | 1 |
| 01 | 620 | N | 429 | -0- | -191 | -0- | 83 | 1 | 346 | 2 | N | -0- | | | | | 1 |
| 02 | 448 | N | 392 | -0- | -56 | -0- | 81 | 1 | 311 | 2 | N | -0- | | | | | 1 |

WEBB COUNTY SCHOOL BOARD WELL #: 18 RRCID -> 270546 COMPL. DATE 03/13/2013 TOTAL DEPTH 8843 PERF. 8118 - 8924

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1259 | N | 1259 | -0- | -0- | -0- | 232 | 1 | 1027 | 2 | N | -0- | | | | | 68 |
| 10 | 1270 | N | 1270 | -0- | -0- | -0- | 238 | 1 | 1010 | 2 | N | 20 | | | | | 88 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 11 | 1236 | N | 1236 | -0- | -0- | -0- | 237 | 1 | 999 | 2 | N | -0- | | | | | 88 |
| 12 | 1255 | N | 1255 | -0- | -0- | -0- | 255 | 1 | 1000 | 2 | N | -0- | | | | | 88 |
| 01 | 1276 | N | 1276 | -0- | -0- | -0- | 247 | 1 | 1029 | 2 | N | -0- | | | | | 88 |
| 02 | 1063 | N | 1063 | -0- | -0- | -0- | 219 | 1 | 844 | 2 | N | -0- | | | | | 88 |

BIG COWBOY (LOBO 1) 07800 210 NON-ASSOCIATED CAPACITY CNTY: WEBB
WHITE OAK OPERATING COMPANY LLC 916954
STANFORD, P. H. WELL #: 3 RRCID -> 137931 COMPL. DATE N/A TOTAL DEPTH 9500 PERF. 8290 - 8320

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 240 | N | 127 | -0- | -113 | -0- | 38 | 1 | 89 | 2 | Y | -0- | | | | | 66 |
| 10 | 351 | N | 351 | -0- | -0- | -0- | 73 | 1 | 278 | 2 | Y | -0- | 42 | 1 | | | 24 |
| 11 | 214 | N | 214 | -0- | -0- | -0- | 45 | 1 | 169 | 2 | Y | -0- | | | | | 24 |
| 12 | 211 | N | 211 | -0- | -0- | -0- | 50 | 1 | 161 | 2 | Y | -0- | | | | | 24 |
| 01 | 341 | N | 172 | -0- | -169 | -0- | 46 | 1 | 126 | 2 | Y | -0- | | | | | 24 |
| 02 | 224 | N | 224 | -0- | -0- | -0- | 67 | 1 | 140 | 2 | Y | 15 | 16 | 1 | | | 23 |
| | | | | | | | 17 | 9 | | | | | | | | | |

SOUTH CALLAGHAN RANCH WELL #: 53 RRCID -> 141060 COMPL. DATE 03/07/1992 TOTAL DEPTH 9228 PERF. 7996 - 8012

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2760 | X | 1090 | -0- | -1670 | -0- | 325 | 1 | 765 | 2 | Y | -0- | | | | | 61 |
| 10 | 3100 | N | 3117 | -0- | 17 | 17 | 652 | 1 | 2465 | 2 | Y | -0- | | | | | 61 |
| 11 | 2903 | N | 2886 | -0- | -17 | -0- | 605 | 1 | 2281 | 2 | Y | -0- | | | | | 61 |
| 12 | 2355 | N | 2355 | -0- | -0- | -0- | 556 | 1 | 1799 | 2 | Y | -0- | | | | | 61 |
| 01 | 2573 | X | 2018 | -0- | -555 | -0- | 538 | 1 | 1480 | 2 | Y | -0- | | | | | 61 |
| 02 | 2324 | X | 1379 | -0- | -945 | -0- | 444 | 1 | 935 | 2 | Y | -0- | | | | | 61 |

BIG COWBOY (LOBO 1) //CONT.// 07800 210 NON-ASSOCIATED CAPACITY CNTY: WEBB
WHITE OAK OPERATING COMPANY LLC //CONT.// 916954
SOUTH CALLAGHAN RANCH WELL #: 112 RRCID -> 145288 COMPL. DATE 01/02/2013 TOTAL DEPTH 9228 PERF. 7909 - 8075

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 178 | N | 178 | -0- | -0- | -0- | 10 | 1 | 164 | 2 | N | 4 | 4 | 1 | | | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 10 | 155 | N | -0- | -0- | -155 | -0- | | | | | N | -0- | 2 | 1 | | | -0- |
| 11 | 281 | N | 281 | -0- | -0- | -0- | 15 | 1 | 259 | 2 | N | 6 | 3 | 1 | | | 3 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 12 | 155 | N | 153 | -0- | -2 | -0- | 8 | 1 | 139 | 2 | N | 5 | 6 | 1 | | | 2 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 01 | 197 | N | 197 | -0- | -0- | -0- | 10 | 1 | 187 | 2 | N | -0- | 2 | 1 | | | -0- |
| 02 | 140 | N | 51 | -0- | -89 | -0- | 3 | 1 | 46 | 2 | N | 2 | 1 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |

BIG COWBOY (WILCOX 6000) 07800 500 NON-ASSOCIATED CAPACITY CNTY: WEBB
WHITE OAK OPERATING COMPANY LLC 916954
SOUTH CALLAGHAN RANCH WELL #: 20 RRCID -> 235278 COMPL. DATE 02/03/2008 TOTAL DEPTH 7150 PERF. 5012 - 5016

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 291 | N | 291 | -0- | -0- | -0- | 37 | 1 | 254 | 2 | N | -0- | | | | | 4 |
| 10 | 291 | N | 291 | -0- | -0- | -0- | 40 | 1 | 251 | 2 | N | -0- | | | | | 4 |
| 11 | 231 | N | 231 | -0- | -0- | -0- | 33 | 1 | 198 | 2 | N | -0- | | | | | 4 |
| 12 | 191 | N | 191 | -0- | -0- | -0- | 31 | 1 | 160 | 2 | N | -0- | | | | | 4 |
| 01 | 187 | N | 187 | -0- | -0- | -0- | 29 | 1 | 158 | 2 | N | -0- | | | | | 4 |
| 02 | 95 | N | 95 | -0- | -0- | -0- | 15 | 1 | 80 | 2 | N | -0- | | | | | 4 |

BIG COWBOY (WILCOX 6200) 07800 600 NON-ASSOCIATED ONE WELL CNTY: WEBB
HILCORP ENERGY COMPANY 386310
EL GATO WELL #: 23 RRCID -> 214186 COMPL. DATE 01/02/1993 TOTAL DEPTH 8700 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BIG MAC (6470) 07948 600 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
BORDERTOWN ENERGY RESOURCES, LLC 100804
SAN FERNANDO WELL #: 1 RRCID -> 224742 COMPL. DATE 01/20/2007 TOTAL DEPTH 10200 PERF. 6558 - 6570

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

MARTINEZ-URIBE WELL #: 3 RRCID -> 225687 COMPL. DATE 02/03/2007 TOTAL DEPTH 9200 PERF. 6204 - 6240

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

ZACHRY WELL #: 4 RRCID -> 230671 COMPL. DATE 07/02/2007 TOTAL DEPTH 10250 PERF. 6414 - 6430

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

BIG MAC (6470) //CONT.// 07948 600 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
BORDERTOWN ENERGY RESOURCES, LLC//CONT.// 100804
LOZANO WELL #: 1 RRCID -> 246006 COMPL. DATE 05/18/2007 TOTAL DEPTH 9692 PERF. 5907 - 5936

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

HILCORP ENERGY COMPANY 386310
RAMIREZ ET AL GAS UNIT "A" WELL #: 1 RRCID -> 169505 COMPL. DATE 06/20/1998 TOTAL DEPTH 8720 PERF. 7136 - 7144

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1070 | N | 1070 | -0- | -0- | -0- | 104 | 1 | 966 | 2 | Y | -0- | | | | | 2 |
| 10 | 1065 | N | 1065 | -0- | -0- | -0- | 98 | 1 | 967 | 2 | Y | -0- | | | | | 2 |
| 11 | 0 | | 888 | -0- | 888 | 888 | 89 | 1 | 799 | 2 | Y | -0- | | | | | 2 |
| 12 | 0 | | 1056 | -0- | 1056 | 1944 | 106 | 1 | 950 | 2 | Y | -0- | | | | | 2 |
| 01 | 0 | | 1084 | -0- | 1084 | 3028 | 101 | 1 | 983 | 2 | Y | -0- | | | | | 2 |
| 02 | 2800 | N | 920 | -0- | -1880 | 1148 | 88 | 1 | 832 | 2 | Y | -0- | | | | | 2 |

RAMON, BELIA ET AL WELL #: 1 RRCID -> 172925 COMPL. DATE 08/28/1999 TOTAL DEPTH 8900 PERF. 6353 - 8677

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 291 | N | 291 | -0- | -0- | -0- | 28 | 1 | 263 | 2 | N | -0- | | | | | 20 |
| 10 | 371 | N | 371 | -0- | -0- | -0- | 34 | 1 | 337 | 2 | N | -0- | | | | | 20 |
| 11 | 0 | | 338 | -0- | 338 | 338 | 34 | 1 | 304 | 2 | N | -0- | | | | | 20 |
| 12 | 0 | | 307 | -0- | 307 | 645 | 31 | 1 | 276 | 2 | N | -0- | | | | | 20 |
| 01 | 0 | | 362 | -0- | 362 | 1007 | 34 | 1 | 328 | 2 | N | -0- | | | | | 20 |
| 02 | 1335 | N | 328 | -0- | -1007 | -0- | 31 | 1 | 297 | 2 | N | -0- | | | | | 20 |

RAMON, BELIA ET AL WELL #: 3 RRCID -> 173794 COMPL. DATE 06/19/1999 TOTAL DEPTH 8824 PERF. 6240 - 6250

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MARTINEZ, ADELA M. ET AL WELL #: 1 RRCID -> 176484 COMPL. DATE 04/22/2000 TOTAL DEPTH 9155 PERF. 6815 - 6820

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

RAMON WELL #: 4 RRCID -> 219546 COMPL. DATE 07/21/2006 TOTAL DEPTH 9480 PERF. 6723 - 8098

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BIG MAC (6470) //CONT.// 07948 600 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
PEREZ A WELL #: 2 RRCID -> 222798 COMPL. DATE 07/12/2006 TOTAL DEPTH 9735 PERF. 6400 - 8004

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

FERNANDO CUELLAR ET AL GAS UNIT WELL #: 1 RRCID -> 223038 COMPL. DATE 09/20/2006 TOTAL DEPTH 11200 PERF. 7322 - 9205

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MARTINEZ-RAMIREZ GAS UNIT WELL #: 2 RRCID -> 223524 COMPL. DATE 05/16/2006 TOTAL DEPTH 9500 PERF. 6503 - 6522

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CUELLAR HEIRS B WELL #: 1 RRCID -> 225639 COMPL. DATE 01/12/2007 TOTAL DEPTH 10470 PERF. 7340 - 10071

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CUELLAR, FERNANDO "A" WELL #: A 1 RRCID -> 237906 COMPL. DATE 03/15/2008 TOTAL DEPTH 9450 PERF. 6450 - 6479

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TREVINO WELL #: 23 RRCID -> 289545 COMPL. DATE 08/10/2017 TOTAL DEPTH 9600 PERF. 6144 - 6158

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 9120 | X | 8149 | -0- | -971 | -0- | 8149 | 2 | | | N | -0- | | | | | 15 |
| 10 | 9238 | X | 8019 | -0- | -1219 | -0- | 8019 | 2 | | | N | -0- | | | | | 15 |
| 11 | 8640 | X | 7565 | -0- | -1075 | -0- | 7565 | 2 | | | N | -0- | | | | | 15 |
| 12 | 8928 | X | 7646 | -0- | -1282 | -0- | 7646 | 2 | | | N | -0- | | | | | 15 |
| 01 | 8494 | X | 7492 | -0- | -1002 | -0- | 7492 | 2 | | | N | -0- | | | | | 15 |
| 02 | 7616 | X | 6539 | -0- | -1077 | -0- | 6539 | 2 | | | N | -0- | | | | | 15 |

RAMON A WELL #: 1 RRCID -> 290029 COMPL. DATE 04/05/2019 TOTAL DEPTH 10350 PERF. 6460 - 6657

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 30 | N | 22 | -0- | -8 | -0- | 3 | 1 | 19 | 2 | N | -0- | | | | | -0- |
| 10 | 62 | N | 9 | -0- | -53 | -0- | 1 | 1 | 8 | 2 | N | -0- | | | | | -0- |
| 11 | 53 | N | 53 | -0- | -0- | -0- | 6 | 1 | 47 | 2 | N | -0- | | | | | -0- |
| 12 | 69 | N | 69 | -0- | -0- | -0- | 8 | 1 | 61 | 2 | N | -0- | | | | | -0- |
| 01 | 48 | N | 48 | -0- | -0- | -0- | 6 | 1 | 42 | 2 | N | -0- | | | | | -0- |
| 02 | 72 | N | 72 | -0- | -0- | -0- | 10 | 1 | 62 | 2 | N | -0- | | | | | -0- |

BIG MAC (6470) //CONT.// 07948 600 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
TREVINO WELL #: 16 RRCID -> 291333 COMPL. DATE 07/16/2021 TOTAL DEPTH 10000 PERF. 6588 - 6596

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4 | N | 2 | -0- | -2 | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 10 | 8 | N | 3 | -0- | -5 | -0- | 3 | 2 | | | N | -0- | | | | | -0- |
| 11 | 4 | N | 3 | -0- | -1 | -0- | 3 | 2 | | | N | -0- | | | | | -0- |
| 12 | 6 | N | 6 | -0- | -0- | -0- | 6 | 2 | | | N | -0- | | | | | -0- |
| 01 | 3 | N | 3 | -0- | -0- | -0- | 3 | 2 | | | N | -0- | | | | | -0- |
| 02 | 9 | N | 9 | -0- | -0- | -0- | 9 | 2 | | | N | -0- | | | | | -0- |

MAGNUM PRODUCING, LP 521516
ALEXANDER "A" WELL #: 1 RRCID -> 247748 COMPL. DATE 12/18/2008 TOTAL DEPTH 10134 PERF. 7578 - 7594

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BIG MAC (8260) 07948 700 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY 386310
GONZALES, HORACIO WELL #: 1 RRCID -> 204474 COMPL. DATE 09/01/2004 TOTAL DEPTH 10050 PERF. 7983 - 8983

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3120 | X | 2975 | -0- | -145 | -0- | 372 | 1 | 2603 | 2 | N | -0- | | | | | 3 |
| 10 | 3224 | X | 2879 | -0- | -345 | -0- | 351 | 1 | 2525 | 2 | N | 3 | | | | | 6 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 0 | | 2550 | -0- | 2550 | 2550 | 296 | 1 | 2254 | 2 | N | -0- | | | | | 6 |
| 12 | 0 | | 2900 | -0- | 2900 | 5450 | 338 | 1 | 2562 | 2 | N | -0- | | | | | 6 |
| 01 | 0 | | 2826 | -0- | 2826 | 8276 | 351 | 1 | 2473 | 2 | N | 2 | | | | | 8 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 11080 | X | 2804 | -0- | -8276 | -0- | 383 | 1 | 2420 | 2 | N | 1 | 9 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |

VIELMANN-RAMIREZ WELL #: 1 RRCID -> 204733 COMPL. DATE 10/21/2004 TOTAL DEPTH 11550 PERF. 8306 - 8421

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1043 | N | 1043 | -0- | -0- | -0- | 101 | 1 | 942 | 2 | N | -0- | | | | | -0- |
| 10 | 930 | N | 736 | -0- | -194 | -0- | 68 | 1 | 668 | 2 | N | -0- | | | | | -0- |
| 11 | 0 | | 598 | -0- | 598 | 598 | 60 | 1 | 538 | 2 | N | -0- | | | | | -0- |
| 12 | 0 | | 412 | -0- | 412 | 1010 | 41 | 1 | 371 | 2 | N | -0- | | | | | -0- |
| 01 | 0 | | 715 | -0- | 715 | 1725 | 66 | 1 | 649 | 2 | N | -0- | | | | | -0- |
| 02 | 2620 | N | 895 | -0- | -1725 | -0- | 86 | 1 | 809 | 2 | N | -0- | | | | | -0- |

HUGOTON OPERATING COMPANY, INC. 412178
SANCHEZ-SAN FERNANDO MIN. GU WELL #: 1 RRCID -> 144473 COMPL. DATE 01/11/1993 TOTAL DEPTH 9875 PERF. 8091 - 9142

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

MERIT ENERGY COMPANY 561136
SANTA MARIA WELL #: 2 RRCID -> 164170 COMPL. DATE 06/19/1997 TOTAL DEPTH 9708 PERF. 8274 - 8316

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3960 | X | 3960 | -0- | -0- | -0- | 334 | 1 | 3626 | 2 | N | -0- | | | | | -0- |
| 10 | 0 | | 3728 | -0- | 3728 | 3728 | 306 | 1 | 3422 | 2 | N | -0- | | | | | -0- |
| 11 | 0 | | 3100 | -0- | 3100 | 6828 | 194 | 1 | 2906 | 2 | N | -0- | | | | | -0- |
| 12 | 0 | | 3745 | -0- | 3745 | 10573 | 234 | 1 | 3511 | 2 | N | -0- | | | | | -0- |
| 01 | 0 | | 2622 | -0- | 2622 | 13195 | 165 | 1 | 2457 | 2 | N | -0- | | | | | -0- |
| 02 | 16398 | X | 3203 | -0- | -13195 | -0- | 189 | 1 | 3014 | 2 | N | -0- | | | | | -0- |

BIG REEF (EDWARDS) 08015 150 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. 499978
BOOTH, W. V. JR. WELL #: 2A RRCID -> 141547 COMPL. DATE 10/02/2001 TOTAL DEPTH 9706 PERF. 9606 - 9691

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 22 | N | 22 | -0- | -0- | -0- | 22 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 42 | N | 42 | -0- | -0- | -0- | 42 | 2 | | | N | -0- | | | | | -0- |
| 12 | 98 | N | 98 | -0- | -0- | -0- | 98 | 2 | | | N | -0- | | | | | -0- |
| 01 | 198 | N | 198 | -0- | -0- | -0- | 198 | 2 | | | N | -0- | | | | | -0- |
| 02 | 28 | N | NO RPT | -0- | -28 | -0- | | | | | N | NO RPT | | | | | -0- |

BOOTH, UNOCAL H WELL #: 3B RRCID -> 184096 COMPL. DATE 03/31/2001 TOTAL DEPTH 10904 PERF. 9605 - 9670

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1762 | N | 1762 | -0- | -0- | -0- | 1762 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1148 | N | 1148 | -0- | -0- | -0- | 1148 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2040 | N | 818 | -0- | -1222 | -0- | 818 | 2 | | | N | -0- | | | | | -0- |
| 12 | 3084 | N | 3084 | -0- | -0- | -0- | 3084 | 2 | | | N | -0- | | | | | -0- |
| 01 | 1649 | N | 1649 | -0- | -0- | -0- | 1649 | 2 | | | N | -0- | | | | | -0- |
| 02 | 756 | N | NO RPT | -0- | -756 | -0- | | | | | N | NO RPT | | | | | -0- |

BOOTH, W. V. ET AL WELL #: 3A RRCID -> 188192 COMPL. DATE 08/19/2001 TOTAL DEPTH 9520 PERF. 9450 - 9512

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

FULLER 2292 H WELL #: 1 RRCID -> 192172 COMPL. DATE 08/08/2005 TOTAL DEPTH 9707 PERF. 9500 - 11822

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 60 | N | 42 | -0- | -18 | -0- | 42 | 2 | | | N | -0- | | | | | -0- |
| 10 | 37 | N | 37 | -0- | -0- | -0- | 37 | 2 | | | N | -0- | | | | | -0- |
| 11 | 206 | N | 206 | -0- | -0- | -0- | 206 | 2 | | | N | -0- | | | | | -0- |
| 12 | 164 | N | 164 | -0- | -0- | -0- | 164 | 2 | | | N | -0- | | | | | -0- |
| 01 | 145 | N | 145 | -0- | -0- | -0- | 145 | 2 | | | N | -0- | | | | | -0- |
| 02 | 112 | N | NO RPT | -0- | -112 | -0- | | | | | N | NO RPT | | | | | -0- |

PALAFOX GALAN -H- WELL #: 1 RRCID -> 192605 COMPL. DATE 05/14/2002 TOTAL DEPTH N/A PERF. 9510 - 11770

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

FULLER 2292 "H" WELL #: 2A RRCID -> 196080 COMPL. DATE 03/19/2003 TOTAL DEPTH N/A PERF. 9505 - 11650

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 210 | N | 5 | -0- | -205 | -0- | 5 | 1 | | | N | -0- | | | | | -0- |
| 10 | 5 | N | 5 | -0- | -0- | -0- | 5 | 1 | | | N | -0- | | | | | -0- |
| *11 | 5 | N | 5 | -0- | -0- | -0- | 5 | 1 | | | N | -0- | | | | | -0- |
| *12 | 5 | N | 5 | -0- | -0- | -0- | 5 | 1 | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PALAFOX -H- WELL #: 2 RRCID -> 197558 COMPL. DATE 01/03/2003 TOTAL DEPTH N/A PERF. 9401 - 12701

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 30 | N | 5 | -0- | -25 | -0- | 5 | 1 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 88 | -0- | 88 | 88 | 88 | 2 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 22 | -0- | 22 | 110 | 22 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 6 | -0- | 6 | 116 | 6 | 2 | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | 116 | | | | | N | -0- | | | | | -0- |
| 02 | 28 | N | NO RPT | -0- | -28 | 88 | | | | | N | NO RPT | | | | | -0- |

BIG REEF (EDWARDS) //CONT.// 08015 150 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
BOOTH, W. V. ET AL 2292 "A" WELL #: 4 RRCID -> 198435 COMPL. DATE 03/28/2003 TOTAL DEPTH N/A PERF. 9553 - 12088

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1718 | X | 1718 | -0- | -0- | -0- | 1718 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1715 | X | 1715 | -0- | -0- | -0- | 1715 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1665 | X | 1665 | -0- | -0- | -0- | 1665 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1604 | X | 1604 | -0- | -0- | -0- | 1604 | 2 | | | N | -0- | | | | | -0- |
| 01 | 1541 | X | 1541 | -0- | -0- | -0- | 1541 | 2 | | | N | -0- | | | | | -0- |
| 02 | 336 | X | NO RPT | -0- | -336 | -0- | | | | | N | NO RPT | | | | | -0- |

BOOTH, UNOCAL H WELL #: 4B RRCID -> 198436 COMPL. DATE 11/09/2002 TOTAL DEPTH N/A PERF. 9895 - 12349

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 63 | N | 63 | -0- | -0- | -0- | 63 | 2 | | | N | -0- | | | | | -0- |
| 10 | 456 | N | 456 | -0- | -0- | -0- | 456 | 2 | | | N | -0- | | | | | -0- |
| 11 | 108 | N | 108 | -0- | -0- | -0- | 108 | 2 | | | N | -0- | | | | | -0- |
| 12 | 92 | N | 92 | -0- | -0- | -0- | 92 | 2 | | | N | -0- | | | | | -0- |
| 01 | 135 | N | 135 | -0- | -0- | -0- | 135 | 2 | | | N | -0- | | | | | -0- |
| 02 | 56 | N | NO RPT | -0- | -56 | -0- | | | | | N | NO RPT | | | | | -0- |

JOHNSON 2292 "L" WELL #: 1T RRCID -> 198437 COMPL. DATE 01/31/2003 TOTAL DEPTH 9913 PERF. 9472 - 12030

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

FULLER 2292 "H" WELL #: 3 RRCID -> 200059 COMPL. DATE 06/20/2003 TOTAL DEPTH N/A PERF. 9517 - 12414

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BOOTH UNOCAL H WELL #: 1U RRCID -> 200322 COMPL. DATE 06/11/2003 TOTAL DEPTH 9777 PERF. 9593 - 12834

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BOOTH, W. V. ET AL 2292 "H" WELL #: 7A RRCID -> 201089 COMPL. DATE 08/10/2003 TOTAL DEPTH 9746 PERF. 9457 - 13768

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 227 | N | 227 | -0- | -0- | -0- | 227 | 2 | | | N | -0- | | | | | -0- |
| 10 | 397 | N | 397 | -0- | -0- | -0- | 397 | 2 | | | N | -0- | | | | | -0- |
| 11 | 121 | N | 121 | -0- | -0- | -0- | 121 | 2 | | | N | -0- | | | | | -0- |
| 12 | 104 | N | 104 | -0- | -0- | -0- | 104 | 2 | | | N | -0- | | | | | -0- |
| 01 | 155 | N | 58 | -0- | -97 | -0- | 58 | 2 | | | N | -0- | | | | | -0- |
| 02 | 112 | N | NO RPT | -0- | -112 | -0- | | | | | N | NO RPT | | | | | -0- |

BARREDA-GONZALEZ "H" WELL #: 1 RRCID -> 201119 COMPL. DATE 02/14/2005 TOTAL DEPTH 9744 PERF. 9457 - 11100

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 6 | N | 5 | -0- | -1 | -0- | 5 | 1 | | | N | -0- | | | | | -0- |
| 10 | 31 | N | 5 | -0- | -26 | -0- | 5 | 1 | | | N | -0- | | | | | -0- |
| *11 | 5 | N | 5 | -0- | -0- | -0- | 5 | 1 | | | N | -0- | | | | | -0- |
| *12 | 5 | N | 5 | -0- | -0- | -0- | 5 | 1 | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BIG REEF (EDWARDS) //CONT.// 08015 150 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
BOOTH, W.V. ET AL 2292 "H" WELL #: 6A RRCID -> 201873 COMPL. DATE 10/10/2003 TOTAL DEPTH N/A PERF. 9903 - 11856

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS | LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 420 | -0- | | 420 | 420 | 420 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 386 | -0- | | 386 | 806 | 386 | 2 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 481 | -0- | | 481 | 1287 | 481 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | | -0- | 1287 | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | 403 | -0- | | 403 | 1690 | 403 | 2 | | | N | -0- | | | | | -0- |
| 02 | 448 | N | NO RPT | -0- | | -448 | 1242 | | | | | N | NO RPT | | | | | -0- |

BOOTH, W. V. ET AL 2292 "H" WELL #: 5A RRCID -> 202452 COMPL. DATE 05/03/2003 TOTAL DEPTH 9706 PERF. 9350 - 11700

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS | LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5820 | X | 3589 | -0- | | -2231 | -0- | 3589 | 2 | | | N | -0- | | | | | -0- |
| 10 | 3596 | X | 2092 | -0- | | -1504 | -0- | 2092 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1500 | X | 571 | -0- | | -929 | -0- | 571 | 2 | | | N | -0- | | | | | -0- |
| 12 | 3290 | X | 3290 | -0- | | -0- | -0- | 3290 | 2 | | | N | -0- | | | | | -0- |
| 01 | 4565 | X | 4565 | -0- | | -0- | -0- | 4565 | 2 | | | N | -0- | | | | | -0- |
| 02 | 3360 | X | NO RPT | -0- | | -3360 | -0- | | | | | N | NO RPT | | | | | -0- |

SAUNDERS STATE 108 "H" WELL #: 1 RRCID -> 202505 COMPL. DATE 04/05/2005 TOTAL DEPTH 9664 PERF. 9272 - 12260

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS | LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 180 | N | 160 | -0- | | -20 | -0- | 160 | 2 | | | N | -0- | | | | | -0- |
| 10 | 496 | N | 23 | -0- | | -473 | -0- | 23 | 2 | | | N | -0- | | | | | -0- |
| 11 | 420 | N | -0- | -0- | | -420 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 10 | N | 10 | -0- | | -0- | -0- | 10 | 2 | | | N | -0- | | | | | -0- |
| 01 | 31 | N | -0- | -0- | | -31 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SAUNDERS STATE 108 "H" WELL #: 3 RRCID -> 204587 COMPL. DATE 03/14/2004 TOTAL DEPTH 9697 PERF. 9340 - 11956

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS | LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 240 | N | 54 | -0- | | -186 | -0- | 54 | 2 | | | N | -0- | | | | | -0- |
| 10 | 552 | N | 552 | -0- | | -0- | -0- | 552 | 2 | | | N | -0- | | | | | -0- |
| 11 | 157 | N | 157 | -0- | | -0- | -0- | 157 | 2 | | | N | -0- | | | | | -0- |
| 12 | 84 | N | 84 | -0- | | -0- | -0- | 84 | 2 | | | N | -0- | | | | | -0- |
| 01 | 636 | N | 636 | -0- | | -0- | -0- | 636 | 2 | | | N | -0- | | | | | -0- |
| 02 | 140 | N | NO RPT | -0- | | -140 | -0- | | | | | N | NO RPT | | | | | -0- |

BOOTH, W.V. ET AL "H" WELL #: 10A RRCID -> 204631 COMPL. DATE 03/17/2004 TOTAL DEPTH 9688 PERF. 8121 - 12523

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS | LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 30 | N | 25 | -0- | | -5 | -0- | 25 | 2 | | | N | -0- | | | | | -0- |
| 10 | 124 | N | 58 | -0- | | -66 | -0- | 58 | 2 | | | N | -0- | | | | | -0- |
| 11 | 61 | N | 61 | -0- | | -0- | -0- | 61 | 2 | | | N | -0- | | | | | -0- |
| 12 | 31 | N | 31 | -0- | | -0- | -0- | 31 | 2 | | | N | -0- | | | | | -0- |
| 01 | 62 | N | 44 | -0- | | -18 | -0- | 44 | 2 | | | N | -0- | | | | | -0- |
| 02 | 56 | N | NO RPT | -0- | | -56 | -0- | | | | | N | NO RPT | | | | | -0- |

PALAFOX STATE A H WELL #: 3 RRCID -> 206937 COMPL. DATE 03/27/2005 TOTAL DEPTH 9750 PERF. 9587 - 11541

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS | LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 7 | -0- | | 7 | 7 | 7 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | | -0- | 7 | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | 70 | -0- | | 70 | 77 | 70 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | | -0- | 77 | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | | -0- | 77 | | | | | N | -0- | | | | | -0- |
| 02 | 56 | N | NO RPT | -0- | | -56 | 21 | | | | | N | NO RPT | | | | | -0- |

PALAFOX STATE A H WELL #: 4 RRCID -> 207576 COMPL. DATE 10/13/2004 TOTAL DEPTH 9654 PERF. 8106 - 12074

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS | LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 120 | N | 97 | -0- | | -23 | -0- | 97 | 2 | | | N | -0- | | | | | -0- |
| 10 | 76 | N | 76 | -0- | | -0- | -0- | 76 | 2 | | | N | -0- | | | | | -0- |
| 11 | 120 | N | 62 | -0- | | -58 | -0- | 62 | 2 | | | N | -0- | | | | | -0- |
| 12 | 88 | N | 88 | -0- | | -0- | -0- | 88 | 2 | | | N | -0- | | | | | -0- |
| 01 | 62 | N | 56 | -0- | | -6 | -0- | 56 | 2 | | | N | -0- | | | | | -0- |
| 02 | 56 | N | NO RPT | -0- | | -56 | -0- | | | | | N | NO RPT | | | | | -0- |

BIG REEF (EDWARDS) //CONT.// 08015 150 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
BOOTH UNOCAL H WELL #: 5U RRCID -> 207862 COMPL. DATE 12/06/2004 TOTAL DEPTH 9735 PERF. 9512 - 11516

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 240 | N | 111 | -0- | -129 | -0- | 111 | 2 | | | N | -0- | | | | | -0- |
| 10 | 114 | N | 114 | -0- | -0- | -0- | 114 | 2 | | | N | -0- | | | | | -0- |
| 11 | 143 | N | 143 | -0- | -0- | -0- | 143 | 2 | | | N | -0- | | | | | -0- |
| 12 | 120 | N | 120 | -0- | -0- | -0- | 120 | 2 | | | N | -0- | | | | | -0- |
| 01 | 144 | N | 144 | -0- | -0- | -0- | 144 | 2 | | | N | -0- | | | | | -0- |
| 02 | 140 | N | NO RPT | -0- | -140 | -0- | | | | | N | NO RPT | | | | | -0- |

BOOTH UNOCAL H WELL #: 5 B RRCID -> 212157 COMPL. DATE 08/17/2007 TOTAL DEPTH 9786 PERF. 9612 - 11261

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3720 | X | 2947 | -0- | -773 | -0- | 2947 | 2 | | | N | -0- | | | | | -0- |
| 10 | 3844 | X | 2336 | -0- | -1508 | -0- | 2336 | 2 | | | N | -0- | | | | | -0- |
| 11 | 3720 | X | 3468 | -0- | -252 | -0- | 3468 | 2 | | | N | -0- | | | | | -0- |
| 12 | 5204 | X | 5204 | -0- | -0- | -0- | 5204 | 2 | | | N | -0- | | | | | -0- |
| 01 | 6169 | X | 6169 | -0- | -0- | -0- | 6169 | 2 | | | N | -0- | | | | | -0- |
| 02 | 3248 | X | NO RPT | -0- | -3248 | -0- | | | | | N | NO RPT | | | | | -0- |

BOOTH UNOCAL H WELL #: 11U RRCID -> 212195 COMPL. DATE 07/09/2005 TOTAL DEPTH 9794 PERF. 9506 - 12200

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 24 | N | 24 | -0- | -0- | -0- | 24 | 2 | | | N | -0- | | | | | -0- |
| 10 | 63 | N | 63 | -0- | -0- | -0- | 63 | 2 | | | N | -0- | | | | | -0- |
| 11 | 88 | N | 88 | -0- | -0- | -0- | 88 | 2 | | | N | -0- | | | | | -0- |
| 12 | 82 | N | 82 | -0- | -0- | -0- | 82 | 2 | | | N | -0- | | | | | -0- |
| 01 | 109 | N | 109 | -0- | -0- | -0- | 109 | 2 | | | N | -0- | | | | | -0- |
| 02 | 56 | N | NO RPT | -0- | -56 | -0- | | | | | N | NO RPT | | | | | -0- |

BOOTH UNOCAL H WELL #: 6U RRCID -> 220909 COMPL. DATE 04/02/2006 TOTAL DEPTH 9772 PERF. 9595 - 12788

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 60 | N | 58 | -0- | -2 | -0- | 58 | 2 | | | N | -0- | | | | | -0- |
| 10 | 64 | N | 64 | -0- | -0- | -0- | 64 | 2 | | | N | -0- | | | | | -0- |
| 11 | 62 | N | 62 | -0- | -0- | -0- | 62 | 2 | | | N | -0- | | | | | -0- |
| 12 | 80 | N | 80 | -0- | -0- | -0- | 80 | 2 | | | N | -0- | | | | | -0- |
| 01 | 63 | N | 63 | -0- | -0- | -0- | 63 | 2 | | | N | -0- | | | | | -0- |
| 02 | 56 | N | NO RPT | -0- | -56 | -0- | | | | | N | NO RPT | | | | | -0- |

BOOTH, W.V., JR. 2292 H WELL #: 8A RRCID -> 222782 COMPL. DATE 05/21/2006 TOTAL DEPTH 9687 PERF. 9540 - 12000

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 210 | N | 176 | -0- | -34 | -0- | 176 | 2 | | | N | -0- | | | | | -0- |
| 10 | 217 | N | 197 | -0- | -20 | -0- | 197 | 2 | | | N | -0- | | | | | -0- |
| 11 | 210 | N | 210 | -0- | -0- | -0- | 210 | 2 | | | N | -0- | | | | | -0- |
| 12 | 66 | N | 66 | -0- | -0- | -0- | 66 | 2 | | | N | -0- | | | | | -0- |
| 01 | 205 | N | 205 | -0- | -0- | -0- | 205 | 2 | | | N | -0- | | | | | -0- |
| 02 | 196 | N | NO RPT | -0- | -196 | -0- | | | | | N | NO RPT | | | | | -0- |

BOOTH 2292 H WELL #: 11A RRCID -> 226082 COMPL. DATE 10/09/2005 TOTAL DEPTH 9783 PERF. 9506 - 12220

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BOOTH UNOCAL H WELL #: 7U RRCID -> 227223 COMPL. DATE 09/28/2006 TOTAL DEPTH 9756 PERF. 9727 - 11140

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BIG REEF (EDWARDS) //CONT.// 08015 150 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
BOOTH, W.V.JR. 2292 H WELL #: 14A RRCID -> 231327 COMPL. DATE 09/08/2006 TOTAL DEPTH N/A PERF. 9735 - 12609

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 136 | N | 136 | -0- | -0- | -0- | 136 | 2 | | | N | -0- | | | | | -0- |
| 10 | 217 | N | 104 | -0- | -113 | -0- | 104 | 2 | | | N | -0- | | | | | -0- |
| 11 | 191 | N | 191 | -0- | -0- | -0- | 191 | 2 | | | N | -0- | | | | | -0- |
| 12 | 79 | N | 79 | -0- | -0- | -0- | 79 | 2 | | | N | -0- | | | | | -0- |
| 01 | 93 | N | 61 | -0- | -32 | -0- | 61 | 2 | | | N | -0- | | | | | -0- |
| 02 | 168 | N | NO RPT | -0- | -168 | -0- | | | | | N | NO RPT | | | | | -0- |

SAUNDERS STATE 108 "H" WELL #: 5A RRCID -> 239583 COMPL. DATE 03/07/2008 TOTAL DEPTH 10001 PERF. 8600 - 10070

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1660 | N | 1660 | -0- | -0- | -0- | 1660 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1885 | N | 1885 | -0- | -0- | -0- | 1885 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1297 | N | 1297 | -0- | -0- | -0- | 1297 | 2 | | | N | -0- | | | | | -0- |
| 12 | 877 | N | 877 | -0- | -0- | -0- | 877 | 2 | | | N | -0- | | | | | -0- |
| 01 | 899 | N | -0- | -0- | -899 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 812 | N | NO RPT | -0- | -812 | -0- | | | | | N | NO RPT | | | | | -0- |

BOOTH UNOCAL H WELL #: 15U RRCID -> 247374 COMPL. DATE 08/08/2008 TOTAL DEPTH 9817 PERF. 9500 - 11949

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SAUNDERS 38 "H" WELL #: 8 RRCID -> 247970 COMPL. DATE 10/01/2008 TOTAL DEPTH 12685 PERF. 9500 - 12685

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1041 | N | 1041 | -0- | -0- | -0- | 1041 | 2 | | | N | -0- | | | | | -0- |
| 10 | 775 | N | 21 | -0- | -754 | -0- | 21 | 2 | | | N | -0- | | | | | -0- |
| 11 | 750 | N | 16 | -0- | -734 | -0- | 16 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 31 | N | 12 | -0- | -19 | -0- | 12 | 2 | | | N | -0- | | | | | -0- |
| 02 | 28 | N | NO RPT | -0- | -28 | -0- | | | | | N | NO RPT | | | | | -0- |

SAUNDERS STATE 106 H WELL #: 12 RRCID -> 248271 COMPL. DATE 08/22/2008 TOTAL DEPTH 9650 PERF. 9459 - 11675

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SAUNDERS STATE 108 H UNIT WELL #: 4 RRCID -> 248408 COMPL. DATE 12/06/2008 TOTAL DEPTH 9622 PERF. 9337 - 12409

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 9870 | X | 8237 | -0- | -1633 | -0- | 8237 | 2 | | | N | -0- | | | | | -0- |
| 10 | 10199 | X | 7593 | -0- | -2606 | -0- | 7593 | 2 | | | N | -0- | | | | | -0- |
| 11 | 9870 | X | 8138 | -0- | -1732 | -0- | 8138 | 2 | | | N | -0- | | | | | -0- |
| 12 | 10199 | X | 8396 | -0- | -1803 | -0- | 8396 | 2 | | | N | -0- | | | | | -0- |
| 01 | 10013 | X | 8302 | -0- | -1711 | -0- | 8302 | 2 | | | N | -0- | | | | | -0- |
| 02 | 7700 | X | NO RPT | -0- | -7700 | -0- | | | | | N | NO RPT | | | | | -0- |

SAUNDERS STATE 108 H WELL #: 9 RRCID -> 248410 COMPL. DATE 01/26/2009 TOTAL DEPTH 9672 PERF. 9374 - 11921

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BIG REEF (EDWARDS) //CONT.// 08015 150 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
PALAFOX 39 H WELL #: 7 RRCID -> 249442 COMPL. DATE 03/13/2009 TOTAL DEPTH 9733 PERF. 9467 - 12195

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 10607 | X | 10607 | -0- | -0- | -0- | 10607 | 2 | | | N | -0- | | | | | 3 |
| 10 | 11122 | X | 11122 | -0- | -0- | -0- | 11122 | 2 | | | N | -0- | | | | | 3 |
| 11 | 10480 | X | 10480 | -0- | -0- | -0- | 10480 | 2 | | | N | -0- | | | | | 3 |
| 12 | 12126 | X | 12126 | -0- | -0- | -0- | 12126 | 2 | | | N | -0- | | | | | 3 |
| 01 | 11527 | X | 11527 | -0- | -0- | -0- | 11527 | 2 | | | N | -0- | | | | | 3 |
| 02 | 1568 | X | NO RPT | -0- | -1568 | -0- | | | | | N | NO RPT | | | | | 3 |

BOOTH, W. V. ET AL 2292 "H" WELL #: 9A RRCID -> 251666 COMPL. DATE 06/13/2008 TOTAL DEPTH 9755 PERF. 9345 - 11645

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SAUNDERS STATE 108 H WELL #: 10 RRCID -> 251867 COMPL. DATE 04/27/2009 TOTAL DEPTH 9574 PERF. 9220 - 12418

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2783 | X | 2783 | -0- | -0- | -0- | 2783 | 2 | | | N | -0- | | | | | -0- |
| 10 | 2546 | X | 2546 | -0- | -0- | -0- | 2546 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2450 | X | 2450 | -0- | -0- | -0- | 2450 | 2 | | | N | -0- | | | | | -0- |
| 12 | 3168 | X | 3168 | -0- | -0- | -0- | 3168 | 2 | | | N | -0- | | | | | -0- |
| 01 | 2982 | N | 2982 | -0- | -0- | -0- | 2982 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1652 | N | NO RPT | -0- | -1652 | -0- | | | | | N | NO RPT | | | | | -0- |

BIG TIME (FRIO 5250) 08061 250 NON-ASSOCIATED ONE WELL CNTY: STARR
FARGO OIL & GAS, LLC 261666
BENTSEN WELL #: 1 RRCID -> 268817 COMPL. DATE 08/21/2012 TOTAL DEPTH 5340 PERF. 5161 - 5164

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 29 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 29 |
| 11 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 29 |
| 12 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 29 |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 29 |
| 02 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 29 |

BISHOP, EAST (7600 FRIO) 08396 540 ASSOCIATED ONE WELL CNTY: NUECES
TEXRON OPERATING, LLC 850872
PETROQUEST JV-DORSOGNA WELL #: 4 RRCID -> 260436 COMPL. DATE 12/13/2010 TOTAL DEPTH 8760 PERF. 7435 - 7440

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1747 | N | 1747 | -0- | -0- | -0- | 1664 | 1 | 83 | 9 | N | 75 | 178 | 1 | | | 88 |
| 10 | 1014 | N | 1014 | -0- | -0- | -0- | 975 | 1 | 39 | 9 | N | 35 | | | | | 123 |
| 11 | 0 | | 2453 | -0- | 2453 | 2453 | 2453 | 1 | | | N | -0- | | | | | 123 |
| 12 | 0 | | 1126 | -0- | 1126 | 3579 | 1126 | 1 | | | N | -0- | | | | | 123 |
| 01 | 3100 | N | 1658 | -0- | -1442 | 2137 | 1645 | 1 | 13 | 9 | N | 12 | | | | | 135 |
| 02 | 0 | N | NO RPT | -0- | -0- | 2137 | | | | | N | NO RPT | | | | | 135 |

BISHOP, EAST (8350) 08396 940 NON-ASSOCIATED ONE WELL CNTY: NUECES
MISSION RIVER SYSTEMS, INC. 570411
PETROQUEST JV -ELLIOT WELL #: RRCID -> 244521 COMPL. DATE N/A TOTAL DEPTH 8550 PERF. 6250 - 8454

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 65 |
| 10 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 65 |
| 11 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 65 |
| 12 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 65 |
| 01 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 65 |
| 02 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 65 |

PLUGGED AND ABANDONED_____ 09/09/2010

BISHOP, EAST (8350) //CONT.// 08396 940 NON-ASSOCIATED ONE WELL CNTY: NUECES
TEXRON OPERATING, LLC 850872
PETROQUEST JV-DORSOGNA WELL #: 1 RRCID -> 248314 COMPL. DATE 03/05/2009 TOTAL DEPTH 8620 PERF. 7698 - 7702

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BISHOP, WEST (PFLUGER, LOWER) 08403 270 NON-ASSOCIATED ONE WELL CNTY: NUECES
OMEGA ENERGY, LLC 622657
KUEMPEL, HELEN WELL #: 1 RRCID -> 159134 COMPL. DATE 10/25/1995 TOTAL DEPTH 6970 PERF. 6940 - 6942

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | H15 | VIOL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | | 0 A | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 01/11/2023

BISHOP, WEST (VICKSBURG) 08403 600 NON-ASSOCIATED ONE WELL CNTY: NUECES
DOUBLE PLAY OIL & GAS, INC 224880
ECKERMAN, W.R. UNIT WELL #: 1 RRCID -> 134856 COMPL. DATE 04/19/1990 TOTAL DEPTH 9600 PERF. 9098 - 9305

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1562 | N | 1562 | -0- | -0- | -0- | 1534 | 2 | 28 | 9 | N | 25 | | | | | 146 |
| 10 | 1674 | N | 1641 | -0- | -33 | -0- | 1606 | 2 | 35 | 9 | N | 32 | 153 | 1 | | | 25 |
| 11 | 1620 | N | 1583 | -0- | -37 | -0- | 1560 | 2 | 23 | 9 | N | 21 | | | | | 46 |
| 12 | 1652 | N | 1652 | -0- | -0- | -0- | 1613 | 2 | 39 | 9 | N | 35 | | | | | 81 |
| 01 | 1643 | N | 527 | -0- | -1116 | -0- | 488 | 2 | 39 | 9 | N | 35 | | | | | 116 |
| 02 | 1484 | N | 981 | -0- | -503 | -0- | 970 | 2 | 11 | 9 | N | 10 | | | | | 126 |

BISHOP, WEST (6830) 08403 615 ASSOCIATED ONE WELL CNTY: NUECES
DOUBLE PLAY OIL & GAS, INC 224880
BROWNING HEIRS WELL #: 1 RRCID -> 275621 COMPL. DATE 07/09/2014 TOTAL DEPTH 8110 PERF. 6812 - 6824

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 42 | N | 42 | -0- | -0- | -0- | 42 | 2 | | | N | -0- | | | | | 100 |
| 10 | 45 | N | 45 | -0- | -0- | -0- | 45 | 2 | | | N | -0- | | | | | 100 |
| 11 | 42 | N | 42 | -0- | -0- | -0- | 42 | 2 | | | N | -0- | | | | | 100 |
| 12 | 20 | N | 20 | -0- | -0- | -0- | 20 | 2 | | | N | -0- | | | | | 100 |
| 01 | 31 | N | 26 | -0- | -5 | -0- | 26 | 2 | | | N | -0- | | | | | 100 |
| 02 | 28 | N | 21 | -0- | -7 | -0- | 21 | 2 | | | N | -0- | | | | | 100 |

BLACK CREEK (LOBO) 08520 150 NON-ASSOCIATED CAPACITY CNTY: WEBB
HUGOTON OPERATING COMPANY, INC. 412178
DESPAIN WELL #: 3 RRCID -> 144477 COMPL. DATE 01/14/1993 TOTAL DEPTH 9240 PERF. 8838 - 9074

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 2 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 2 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 2 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 2 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 2 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 2 |

DESPAIN WELL #: 6 RRCID -> 144490 COMPL. DATE 02/05/1993 TOTAL DEPTH 9270 PERF. 8874 - 9036

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 2 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 2 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 2 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 2 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 2 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 2 |

BLACK CREEK (LOBO) //CONT.// 08520 150 NON-ASSOCIATED CAPACITY CNTY: WEBB
SMITH PRODUCTION INC. 789662
BRISCOE "D" WELL #: 1 RRCID -> 144466 COMPL. DATE 11/12/1992 TOTAL DEPTH 9200 PERF. 7818 - 8998

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 600 | N | 435 | -0- | -165 | -0- | 177 | 1 | 258 | 2 | Y | -0- | | | | | -0- |
| 10 | 698 | N | 698 | -0- | -0- | -0- | 91 | 1 | 607 | 2 | Y | -0- | | | | | -0- |
| 11 | 780 | N | 502 | -0- | -278 | -0- | 80 | 1 | 422 | 2 | Y | -0- | | | | | -0- |
| 12 | 535 | N | 535 | -0- | -0- | -0- | 55 | 1 | 480 | 2 | Y | -0- | | | | | -0- |
| 01 | 713 | N | 250 | -0- | -463 | -0- | 250 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 476 | N | 474 | -0- | -2 | -0- | 67 | 1 | 407 | 2 | Y | -0- | | | | | -0- |

BRISCOE "D" WELL #: 2 RRCID -> 144469 COMPL. DATE 01/12/1993 TOTAL DEPTH 9225 PERF. 7832 - 9005

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 240 | N | 174 | -0- | -66 | -0- | 71 | 1 | 103 | 2 | Y | -0- | | | | | -0- |
| 10 | 248 | N | 248 | -0- | -0- | -0- | 32 | 1 | 216 | 2 | Y | -0- | | | | | -0- |
| 11 | 230 | N | 230 | -0- | -0- | -0- | 37 | 1 | 193 | 2 | Y | -0- | | | | | -0- |
| 12 | 186 | N | -0- | -0- | -186 | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 248 | N | -0- | -0- | -248 | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 224 | N | 13 | -0- | -211 | -0- | 2 | 1 | 11 | 2 | Y | -0- | | | | | -0- |

BRISCOE "D" WELL #: 4 RRCID -> 144471 COMPL. DATE 01/06/1993 TOTAL DEPTH 9200 PERF. 8741 - 8930

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1140 | N | 1102 | -0- | -38 | -0- | 449 | 1 | 653 | 2 | Y | -0- | | | | | 21 |
| 10 | 3100 | X | 1265 | -0- | -1835 | -0- | 166 | 1 | 1099 | 2 | Y | -0- | | | | | 21 |
| 11 | 3000 | X | 1904 | -0- | -1096 | -0- | 304 | 1 | 1597 | 2 | Y | 3 | | | | | 24 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 3100 | X | 1044 | -0- | -2056 | -0- | 107 | 1 | 936 | 2 | Y | 1 | | | | | 25 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 1736 | X | 1736 | -0- | -0- | -0- | 1734 | 2 | 2 | 9 | Y | 2 | | | | | 27 |
| 02 | 1764 | X | 1133 | -0- | -631 | -0- | 159 | 1 | 970 | 2 | Y | 4 | 11 | 1 | | | 20 |
| | | | | | | | 4 | 9 | | | | | | | | | |

BRISCOE D WELL #: 3 RRCID -> 144482 COMPL. DATE 01/06/1993 TOTAL DEPTH 9140 PERF. 8760 - 8952

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1740 | N | 1556 | -0- | -184 | -0- | 634 | 1 | 922 | 2 | Y | -0- | | | | | 34 |
| 10 | 2015 | N | 1614 | -0- | -401 | -0- | 211 | 1 | 1403 | 2 | Y | -0- | | | | | 34 |
| 11 | 2160 | N | 1916 | -0- | -244 | -0- | 305 | 1 | 1604 | 2 | Y | 6 | | | | | 40 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 12 | 2158 | N | 2158 | -0- | -0- | -0- | 222 | 1 | 1934 | 2 | Y | 2 | | | | | 42 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 1612 | N | 65 | -0- | -1547 | -0- | 62 | 2 | 3 | 9 | Y | 3 | | | | | 45 |
| 02 | 2109 | N | 2109 | -0- | -0- | -0- | 296 | 1 | 1803 | 2 | Y | 9 | 22 | 1 | | | 32 |
| | | | | | | | 10 | 9 | | | | | | | | | |

BRISCOE D WELL #: 6 RRCID -> 144491 COMPL. DATE 01/19/1998 TOTAL DEPTH 9300 PERF. 8141 - 9060

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |

BLACK CREEK (LOBO) //CONT.// 08520 150 NON-ASSOCIATED CAPACITY CNTY: WEBB
SMITH PRODUCTION INC. //CONT.// 789662
BRISCOE D WELL #: 5 RRCID -> 144493 COMPL. DATE 02/07/1993 TOTAL DEPTH 9200 PERF. 8783 - 8958

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1590 | N | 648 | -0- | -942 | -0- | 264 | 1 | 384 | 2 | Y | -0- | | | | | 21 |
| 10 | 1736 | N | 1396 | -0- | -340 | -0- | 183 | 1 | 1213 | 2 | Y | -0- | | | | | 21 |
| 11 | 1470 | N | 1372 | -0- | -98 | -0- | 219 | 1 | 1150 | 2 | Y | 3 | | | | | 24 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 897 | N | 897 | -0- | -0- | -0- | 92 | 1 | 804 | 2 | Y | 1 | | | | | 25 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 1395 | N | 534 | -0- | -861 | -0- | 532 | 2 | 2 | 9 | Y | 2 | | | | | 27 |
| 02 | 1593 | N | 1593 | -0- | -0- | -0- | 224 | 1 | 1365 | 2 | Y | 4 | 11 | 1 | | | 20 |
| | | | | | | | 4 | 9 | | | | | | | | | |

BRISCOE D WELL #: 7 RRCID -> 149018 COMPL. DATE 04/08/1994 TOTAL DEPTH 9200 PERF. 5794 - 5990

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

BRISCOE "D" WELL #: 8 RRCID -> 150164 COMPL. DATE 06/03/1994 TOTAL DEPTH 9240 PERF. 8732 - 8916

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | 72 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | 72 | 1 | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |

BRISCOE "D" WELL #: 9 RRCID -> 151280 COMPL. DATE 09/27/1994 TOTAL DEPTH 9140 PERF. 8738 - 8922

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 960 | N | 501 | -0- | -459 | -0- | 204 | 1 | 297 | 2 | Y | -0- | | | | | 42 |
| 10 | 992 | N | 822 | -0- | -170 | -0- | 108 | 1 | 714 | 2 | Y | -0- | | | | | 42 |
| 11 | 1116 | N | 1116 | -0- | -0- | -0- | 177 | 1 | 930 | 2 | Y | 8 | | | | | 50 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 12 | 848 | N | 848 | -0- | -0- | -0- | 87 | 1 | 759 | 2 | Y | 2 | | | | | 52 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 837 | N | 541 | -0- | -296 | -0- | 537 | 2 | 4 | 9 | Y | 4 | | | | | 56 |
| 02 | 2390 | N | 2390 | -0- | -0- | -0- | 335 | 1 | 2044 | 2 | Y | 10 | 27 | 1 | | | 39 |
| | | | | | | | 11 | 9 | | | | | | | | | |

BRISCOE "D" WELL #: 10 RRCID -> 152403 COMPL. DATE 01/22/2018 TOTAL DEPTH 9180 PERF. 8080 - 8100

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 660 | N | 98 | -0- | -562 | -0- | 40 | 1 | 58 | 2 | Y | -0- | | | | | 4 |
| 10 | 1891 | N | 308 | -0- | -1583 | -0- | 31 | 1 | 204 | 2 | Y | 66 | 70 | 1 | | | -0- |
| | | | | | | | 73 | 9 | | | | | | | | | |
| 11 | 210 | N | 40 | -0- | -170 | -0- | 6 | 1 | 34 | 2 | Y | -0- | | | | | -0- |
| 12 | 93 | N | -0- | -0- | -93 | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 310 | N | -0- | -0- | -310 | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 218 | N | 218 | -0- | -0- | -0- | 30 | 1 | 186 | 2 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |

BLACK CREEK (LOBO) //CONT.// 08520 150 NON-ASSOCIATED CAPACITY CNTY: WEBB
SMITH PRODUCTION INC. //CONT.// 789662
BRISCOE D WELL #: 13 RRCID -> 157585 COMPL. DATE 03/18/2011 TOTAL DEPTH 9150 PERF. 8004 - 8182

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 990 | N | 498 | -0- | -492 | -0- | 203 | 1 | 295 | 2 | Y | -0- | | | | | 23 |
| 10 | 1271 | N | 1029 | -0- | -242 | -0- | 135 | 1 | 894 | 2 | Y | -0- | 23 | 1 | | | -0- |
| 11 | 1020 | N | 111 | -0- | -909 | -0- | 17 | 1 | 91 | 2 | Y | 3 | | | | | 3 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 543 | N | 543 | -0- | -0- | -0- | 56 | 1 | 486 | 2 | Y | 1 | | | | | 4 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 1023 | N | 17 | -0- | -1006 | -0- | 15 | 2 | 2 | 9 | Y | 2 | | | | | 6 |
| 02 | 1073 | N | 1073 | -0- | -0- | -0- | 150 | 1 | 917 | 2 | Y | 5 | 11 | 1 | | | -0- |
| | | | | | | | 6 | 9 | | | | | | | | | |

BRISCOE D WELL #: 12 RRCID -> 157621 COMPL. DATE 01/18/1996 TOTAL DEPTH 9400 PERF. 8998 - 9036

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 930 | N | 323 | -0- | -607 | -0- | 132 | 1 | 191 | 2 | Y | -0- | | | | | 10 |
| 10 | 0 | | 450 | -0- | 450 | 450 | 59 | 1 | 391 | 2 | Y | -0- | | | | | 10 |
| 11 | 0 | | 2053 | -0- | 2053 | 2503 | 328 | 1 | 1723 | 2 | Y | 2 | | | | | 12 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 0 | | 1772 | -0- | 1772 | 4275 | 182 | 1 | 1590 | 2 | Y | -0- | | | | | 12 |
| 01 | 3100 | N | 1336 | -0- | -1764 | 2511 | 1335 | 2 | 1 | 9 | Y | 1 | | | | | 13 |
| 02 | 2800 | N | 1019 | -0- | -1781 | 730 | 143 | 1 | 875 | 2 | Y | 1 | 5 | 1 | | | 9 |
| | | | | | | | 1 | 9 | | | | | | | | | |

BRISCOE "D" WELL #: 15 RRCID -> 158102 COMPL. DATE 04/12/1998 TOTAL DEPTH 9200 PERF. 8091 - 8956

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 210 | N | 37 | -0- | -173 | -0- | 15 | 1 | 22 | 2 | Y | -0- | | | | | -0- |
| 10 | 217 | N | 191 | -0- | -26 | -0- | 25 | 1 | 166 | 2 | Y | -0- | | | | | -0- |
| 11 | 300 | N | 256 | -0- | -44 | -0- | 41 | 1 | 215 | 2 | Y | -0- | | | | | -0- |
| 12 | 181 | N | 181 | -0- | -0- | -0- | 19 | 1 | 162 | 2 | Y | -0- | | | | | -0- |
| 01 | 186 | N | 111 | -0- | -75 | -0- | 111 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 270 | N | 270 | -0- | -0- | -0- | 38 | 1 | 232 | 2 | Y | -0- | | | | | -0- |

BRISCOE "D" WELL #: 16 RRCID -> 158138 COMPL. DATE 01/04/2001 TOTAL DEPTH 9225 PERF. 8113 - 8964

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 690 | X | 177 | -0- | -513 | -0- | 72 | 1 | 105 | 2 | Y | -0- | | | | | 67 |
| 10 | 0 | | 1122 | -0- | 1122 | 1122 | 147 | 1 | 975 | 2 | Y | -0- | 4 | 1 | | | 63 |
| 11 | 0 | | 895 | -0- | 895 | 2017 | 141 | 1 | 740 | 2 | Y | 13 | | | | | 76 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 12 | 0 | | 2049 | -0- | 2049 | 4066 | 210 | 1 | 1835 | 2 | Y | 4 | | | | | 80 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 01 | 4113 | X | 47 | -0- | -4066 | -0- | 40 | 2 | 7 | 9 | Y | 6 | | | | | 86 |
| 02 | 1369 | X | 1369 | -0- | -0- | -0- | 190 | 1 | 1160 | 2 | Y | 17 | 44 | 1 | | | 59 |
| | | | | | | | 19 | 9 | | | | | | | | | |

BRISCOE "D" WELL #: 17 RRCID -> 158231 COMPL. DATE 07/11/1996 TOTAL DEPTH 9165 PERF. 8954 - 8984

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1650 | N | 751 | -0- | -899 | -0- | 306 | 1 | 445 | 2 | Y | -0- | | | | | 75 |
| 10 | 1481 | N | 1481 | -0- | -0- | -0- | 194 | 1 | 1287 | 2 | Y | -0- | | | | | 75 |
| 11 | 2100 | N | 1278 | -0- | -822 | -0- | 202 | 1 | 1061 | 2 | Y | 14 | | | | | 89 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 12 | 1268 | N | 1268 | -0- | -0- | -0- | 130 | 1 | 1132 | 2 | Y | 5 | | | | | 94 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 01 | 1488 | N | 96 | -0- | -1392 | -0- | 88 | 2 | 8 | 9 | Y | 7 | | | | | 101 |
| 02 | 2275 | N | 2275 | -0- | -0- | -0- | 318 | 1 | 1936 | 2 | Y | 19 | 49 | 1 | | | 71 |
| | | | | | | | 21 | 9 | | | | | | | | | |

BLACK CREEK (LOBO) //CONT.// 08520 150 NON-ASSOCIATED CAPACITY CNTY: WEBB
SMITH PRODUCTION INC. //CONT.// 789662
BRISCOE 'D' WELL #: 20 RRCID -> 288439 COMPL. DATE 10/20/2019 TOTAL DEPTH 9178 PERF. 8826 - 9010

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2430 | X | 1180 | -0- | -1250 | -0- | 481 | 1 | 699 | 2 | Y | -0- | | | | | -0- |
| 10 | 1271 | N | 1195 | -0- | -76 | -0- | 156 | 1 | 1039 | 2 | Y | -0- | | | | | -0- |
| 11 | 1440 | N | 1300 | -0- | -140 | -0- | 208 | 1 | 1092 | 2 | Y | -0- | | | | | -0- |
| 12 | 1209 | N | 273 | -0- | -936 | -0- | 28 | 1 | 245 | 2 | Y | -0- | | | | | -0- |
| 01 | 1209 | N | -0- | -0- | -1209 | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 2081 | N | 2081 | -0- | -0- | -0- | 293 | 1 | 1788 | 2 | Y | -0- | | | | | -0- |

BLACK CREEK, N. (WILCOX) 08522 475 NON-ASSOCIATED CAPACITY CNTY: WEBB
TARE RESOURCES, LLC 836026
BRISCOE "E" WELL #: 2A RRCID -> 163314 COMPL. DATE 11/06/1995 TOTAL DEPTH 5900 PERF. 5349 - 5354

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

BLANCAS CREEK (LOBO 6) 08742 300 NON-ASSOCIATED EXEMPT CNTY: ZAPATA
COLUMBUS ENERGY, LLC 169313
BRIONES, J.E. -A- WELL #: 1 RRCID -> 129374 COMPL. DATE 08/03/1987 TOTAL DEPTH 9332 PERF. 8926 - 8946

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 804 | -0- | 804 | B | -19650 | 57 | 1 | 747 | 3 | N | -0- | | | | 86 |
| 10 | 0 | | 727 | -0- | 727 | B | -18923 | 51 | 1 | 673 | 3 | N | 3 | | | | 89 |
| | | | | | | | | 3 | 9 | | | | | | | | |
| 11 | 0 | | 2255 | -0- | 2255 | B | -16668 | 130 | 1 | 2125 | 3 | N | -0- | | | | 89 |
| 12 | 0 | | 2024 | -0- | 2024 | B | -14644 | 126 | 1 | 1897 | 3 | N | 1 | | | | 90 |
| | | | | | | | | 1 | 9 | | | | | | | | |
| 01 | 0 | | 1558 | -0- | 1558 | B | -13086 | 101 | 1 | 1457 | 3 | N | -0- | | | | 90 |
| 02 | 1008 | N | 1253 | -0- | 245 | B | -12841 | 77 | 1 | 1176 | 3 | N | -0- | | | | 90 |

MARTINEZ, D. S. WELL #: 7 RRCID -> 186229 COMPL. DATE 08/07/2001 TOTAL DEPTH 7850 PERF. 7228 - 7670

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 492 | N | 492 | -0- | -0- | B | -0- | 31 | 1 | 461 | 3 | N | -0- | | | | 2 |
| 10 | 538 | N | 538 | -0- | -0- | B | -0- | 27 | 1 | 511 | 3 | N | -0- | | | | 2 |
| 11 | 569 | N | 569 | -0- | -0- | B | -0- | 28 | 1 | 541 | 3 | N | -0- | | | | 2 |
| 12 | 540 | N | 540 | -0- | -0- | B | -0- | 28 | 1 | 512 | 3 | N | -0- | | | | 2 |
| 01 | 553 | N | 553 | -0- | -0- | B | -0- | 37 | 1 | 516 | 3 | N | -0- | | | | 2 |
| 02 | 463 | N | 463 | -0- | -0- | B | -0- | 32 | 1 | 431 | 3 | N | -0- | | | | 2 |

BLANCAS CREEK (10850) 08742 750 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY 386310
LUNDELL "B" WELL #: 1 RRCID -> 103039 COMPL. DATE 07/02/1987 TOTAL DEPTH 11348 PERF. 9908 - 10886

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | -0- |
| 01 | 0 | N | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | -0- |

BRUNI RANCH WELL #: 35 RRCID -> 160279 COMPL. DATE 09/27/1996 TOTAL DEPTH 11500 PERF. 11080 - 11166

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1410 | N | 1176 | -0- | -234 | | -0- | 52 | 1 | 1124 | 2 | Y | -0- | | | | -0- |
| 10 | 1596 | N | 1596 | -0- | -0- | | -0- | 71 | 1 | 1525 | 2 | Y | -0- | | | | -0- |
| 11 | 1733 | N | 1733 | -0- | -0- | | -0- | 82 | 1 | 1651 | 2 | Y | -0- | | | | -0- |
| 12 | 1631 | N | 1631 | -0- | -0- | | -0- | 78 | 1 | 1553 | 2 | Y | -0- | | | | -0- |
| 01 | 1661 | N | 1661 | -0- | -0- | | -0- | 75 | 1 | 1586 | 2 | Y | -0- | | | | -0- |
| 02 | 1704 | N | 1704 | -0- | -0- | | -0- | 76 | 1 | 1628 | 2 | Y | -0- | | | | -0- |

BLANCAS CREEK (10850) //CONT.// 08742 750 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
BRUNI RANCH WELL #: 36 RRCID -> 162126 COMPL. DATE 04/07/2011 TOTAL DEPTH 11725 PERF.11286 - 11392

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 990 | N | 980 | -0- | -10 | -0- | 43 | 1 | 937 | 2 | Y | -0- | | | | | -0- |
| 10 | 1107 | N | 1107 | -0- | -0- | -0- | 49 | 1 | 1058 | 2 | Y | -0- | | | | | -0- |
| 11 | 1093 | N | 1093 | -0- | -0- | -0- | 52 | 1 | 1041 | 2 | Y | -0- | | | | | -0- |
| 12 | 1143 | N | 1143 | -0- | -0- | -0- | 55 | 1 | 1088 | 2 | Y | -0- | | | | | -0- |
| 01 | 1252 | N | 1252 | -0- | -0- | -0- | 57 | 1 | 1195 | 2 | Y | -0- | | | | | -0- |
| 02 | 1217 | N | 1217 | -0- | -0- | -0- | 54 | 1 | 1163 | 2 | Y | -0- | | | | | -0- |

BRUNI RANCH WELL #: 90 RRCID -> 182968 COMPL. DATE 06/01/2001 TOTAL DEPTH 12130 PERF. 9902 - 11945

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BRUNI RANCH WELL #: 75 RRCID -> 186639 COMPL. DATE 10/17/2001 TOTAL DEPTH 11300 PERF. 9518 - 10860

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 600 | N | 444 | -0- | -156 | -0- | 20 | 1 | 424 | 2 | Y | -0- | | | | | -0- |
| 10 | 558 | N | 511 | -0- | -47 | -0- | 23 | 1 | 488 | 2 | Y | -0- | | | | | -0- |
| 11 | 519 | N | 519 | -0- | -0- | -0- | 25 | 1 | 494 | 2 | Y | -0- | | | | | -0- |
| 12 | 508 | N | 508 | -0- | -0- | -0- | 24 | 1 | 484 | 2 | Y | -0- | | | | | -0- |
| 01 | 496 | N | 464 | -0- | -32 | -0- | 21 | 1 | 443 | 2 | Y | -0- | | | | | -0- |
| 02 | 476 | N | 451 | -0- | -25 | -0- | 20 | 1 | 431 | 2 | Y | -0- | | | | | -0- |

BMT MARTIN B WELL #: 14 RRCID -> 203852 COMPL. DATE 07/21/2004 TOTAL DEPTH 10468 PERF. 9146 - 9162

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 336 | N | 336 | -0- | -0- | -0- | 15 | 1 | 321 | 2 | Y | -0- | | | | | -0- |
| 10 | 336 | N | 336 | -0- | -0- | -0- | 15 | 1 | 321 | 2 | Y | -0- | | | | | -0- |
| 11 | 418 | N | 418 | -0- | -0- | -0- | 20 | 1 | 398 | 2 | Y | -0- | | | | | -0- |
| 12 | 341 | N | 338 | -0- | -3 | -0- | 16 | 1 | 322 | 2 | Y | -0- | | | | | -0- |
| 01 | 341 | N | 285 | -0- | -56 | -0- | 13 | 1 | 272 | 2 | Y | -0- | | | | | -0- |
| 02 | 336 | N | 192 | -0- | -144 | -0- | 9 | 1 | 183 | 2 | Y | -0- | | | | | -0- |

MCASKILL TR5 WELL #: 34 RRCID -> 221904 COMPL. DATE 07/25/2006 TOTAL DEPTH 11385 PERF. 9854 - 10012

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BRUNI RANCH WELL #: 58 RRCID -> 226168 COMPL. DATE 03/23/2007 TOTAL DEPTH 11700 PERF. 9484 - 9636

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

BMT MARTIN B WELL #: 9 RRCID -> 226625 COMPL. DATE 11/20/2006 TOTAL DEPTH 10100 PERF. 7785 - 7806

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

BLANCAS CREEK (10850) //CONT.// 08742 750 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
BRUNI RANCH WELL #: 107 RRCID -> 230935 COMPL. DATE 12/01/2006 TOTAL DEPTH 11691 PERF. 7245 - 7375

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3000 | N | 4142 | -0- | 1142 | 1142 | 183 | 1<br>2 9 | 3957 | 2 | Y | 2 | 1 | 1 | | | 1 |
| 10 | 1389 | N | 247 | -0- | -1142 | -0- | 11 | 1<br>2 9 | 234 | 2 | Y | 2 | | | | | 3 |
| 11 | 1110 | N | 259 | -0- | -851 | -0- | 12 | 1<br>1 9 | 246 | 2 | Y | 1 | | | | | 4 |
| 12 | 1147 | X | 234 | -0- | -913 | -0- | 11 | 1<br>1 9 | 222 | 2 | Y | 1 | | | | | 5 |
| 01 | 1147 | X | 216 | -0- | -931 | -0- | 10 | 1<br>1 9 | 205 | 2 | Y | 1 | | | | | 6 |
| 02 | 1036 | X | 170 | -0- | -866 | -0- | 8 | 1<br>1 9 | 161 | 2 | Y | 1 | | | | | 7 |

BRUNI RANCH WELL #: 108 RRCID -> 238176 COMPL. DATE 03/05/2008 TOTAL DEPTH 11909 PERF. 9744 - 9754

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

BRUNI RANCH WELL #: 99 RRCID -> 254570 COMPL. DATE 11/16/2009 TOTAL DEPTH 11519 PERF. 9206 - 9358

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 510 | N | 336 | -0- | -174 | -0- | 15 | 1 | 321 | 2 | Y | -0- | | | | | -0- |
| 10 | 372 | N | 366 | -0- | -6 | -0- | 16 | 1 | 350 | 2 | Y | -0- | | | | | -0- |
| 11 | 369 | N | 369 | -0- | -0- | -0- | 17 | 1 | 352 | 2 | Y | -0- | | | | | -0- |
| 12 | 501 | N | 501 | -0- | -0- | -0- | 24 | 1 | 477 | 2 | Y | -0- | | | | | -0- |
| 01 | 372 | N | 368 | -0- | -4 | -0- | 17 | 1 | 351 | 2 | Y | -0- | | | | | -0- |
| 02 | 336 | N | 320 | -0- | -16 | -0- | 14 | 1 | 306 | 2 | Y | -0- | | | | | -0- |

MCASKILL TR1 WELL #: 29 RRCID -> 255568 COMPL. DATE 10/27/2006 TOTAL DEPTH 11500 PERF. 9440 - 9464

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 360 | N | 355 | -0- | -5 | -0- | 16 | 1 | 339 | 2 | N | -0- | | | | | -0- |
| 10 | 372 | N | 345 | -0- | -27 | -0- | 15 | 1 | 330 | 2 | N | -0- | | | | | -0- |
| 11 | 360 | N | 319 | -0- | -41 | -0- | 15 | 1 | 304 | 2 | N | -0- | | | | | -0- |
| 12 | 372 | N | 361 | -0- | -11 | -0- | 17 | 1 | 344 | 2 | N | -0- | | | | | -0- |
| 01 | 341 | N | 215 | -0- | -126 | -0- | 10 | 1 | 205 | 2 | N | -0- | | | | | -0- |
| 02 | 331 | N | 331 | -0- | -0- | -0- | 15 | 1 | 316 | 2 | N | -0- | | | | | -0- |

BLANCHARD (QUEEN CITY) 08763 260 NON-ASSOCIATED CAPACITY CNTY: DUVAL
FINALY RESOURCES LLC 268323
CANALES WELL #: 1 RRCID -> 203077 COMPL. DATE 05/12/2004 TOTAL DEPTH 9148 PERF. 8940 - 9010

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1040 | N | 1040 | -0- | -0- | -0- | 1026 | 3 | 14 | 9 | N | 13 | | | | | 51 |
| 10 | 0 | | 960 | -0- | 960 | 960 | 958 | 3 | 2 | 9 | N | 2 | | | | | 53 |
| 11 | 1805 | N | 845 | -0- | -960 | -0- | 845 | 3 | | | N | -0- | | | | | 53 |
| 12 | 0 | | 719 | -0- | 719 | 719 | 719 | 3 | | | N | -0- | | | | | 53 |
| *01 | 1216 | N | 497 | -0- | -719 | -0- | 490 | 3 | 7 | 9 | N | 6 | | | | | 59 |
| 02 | 784 | N | NO RPT | -0- | -784 | -0- | | | | | N | NO RPT | | | | | 59 |

ALTA-HUIZAR WELL #: 1 RRCID -> 205260 COMPL. DATE 06/16/2004 TOTAL DEPTH 9230 PERF. 8996 - 9072

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 758 | N | 758 | -0- | -0- | -0- | 733 | 3 | 25 | 9 | N | 23 | | | | | 51 |
| 10 | 0 | | 629 | -0- | 629 | 629 | 625 | 3 | 4 | 9 | N | 4 | | | | | 55 |
| 11 | 983 | N | 354 | -0- | -629 | -0- | 352 | 3 | 2 | 9 | N | 2 | | | | | 57 |
| 12 | 0 | | 463 | -0- | 463 | 463 | 463 | 3 | | | N | -0- | | | | | 57 |
| *01 | 809 | N | 346 | -0- | -463 | -0- | 335 | 3 | 11 | 9 | N | 10 | | | | | 67 |
| 02 | 336 | N | NO RPT | -0- | -336 | -0- | | | | | N | NO RPT | | | | | 67 |

BLIND PASS (MARGINULINA-FRIO) 08888 500 NON-ASSOCIATED ONE WELL CNTY: ARANSAS
BESCO OPERATING, L.P. 068208
STATE OF TEXAS UNIT WELL #: 1 RRCID -> 009423 COMPL. DATE 08/27/1952 TOTAL DEPTH 12316 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 774 | N | 774 | -0- | -0- | -0- | 768 | 1 | 6 | 9 | N | 5 | | | | | 382 |
| 10 | 0 | | 786 | -0- | 786 | 786 | 780 | 1 | 6 | 9 | N | 5 | | | | | 387 |
| 11 | 0 | | 768 | -0- | 768 | 1554 | 764 | 1 | 4 | 9 | N | 4 | | | | | 391 |
| 12 | 0 | | 763 | -0- | 763 | 2317 | 759 | 1 | 4 | 9 | N | 4 | | | | | 395 |
| 01 | 0 | | 765 | -0- | 765 | 3082 | 761 | 1 | 4 | 9 | N | 4 | | | | | 399 |
| 02 | 2800 | N | 690 | -0- | -2110 | 972 | 686 | 1 | 4 | 9 | N | 4 | | | | | 403 |

STATE OF TEXAS UNIT WELL #: 2 RRCID -> 009424 COMPL. DATE 07/21/1952 TOTAL DEPTH 11890 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

BLOCK 901 (7750) 09575 550 NON-ASSOCIATED ONE WELL CNTY: NUECES
TR OFFSHORE, LLC 863725
STATE TRACT 901-S WELL #: 2 U RRCID -> 071731 COMPL. DATE 01/12/1977 TOTAL DEPTH 8850 PERF. 8617 - 8630

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

BLOCK 772 (FRIO, MIDDLE C) 09578 100 NON-ASSOCIATED CAPACITY CNTY: NUECES
TEXAS OFFSHORE OPERATIONS, LLC 846692
STATE LEASE 74581 WELL #: 1 RRCID -> 096886 COMPL. DATE 07/11/1998 TOTAL DEPTH 13220 PERF.12730 - 13152

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |

STATE LEASE 81980 WELL #: 1 RRCID -> 119168 COMPL. DATE 03/16/1985 TOTAL DEPTH 14729 PERF.12942 - 13029

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |

BLOCK 885-S (5A SAND) 09588 600 NON-ASSOCIATED ONE WELL CNTY: NUECES
TR OFFSHORE, LLC 863725
STATE TRACT 885-S WELL #: 1 RRCID -> 183356 COMPL. DATE 01/26/2001 TOTAL DEPTH 10850 PERF.10749 - 10812

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

BLOCK 885-S (5A SAND) //CONT.// 09588 600 NON-ASSOCIATED ONE WELL CNTY: NUECES
TR OFFSHORE, LLC //CONT.// 863725
DAVIS WELL #: 1 RRCID -> 203205 COMPL. DATE 08/10/2002 TOTAL DEPTH 3200 PERF. 2700 - 3100

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BLOOMBERG (FRIO 4600) 09646 284 NON-ASSOCIATED EXEMPT CNTY: HIDALGO
FAULCONER ENERGY, LLC 263648
MURCH, B. L. WELL #: 26 RRCID -> 201178 COMPL. DATE 03/31/2016 TOTAL DEPTH 4650 PERF. 3140 - 3846

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | K | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | K | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

BLOOMBERG (SULLIVAN 4000) 09646 568 NON-ASSOCIATED ONE WELL CNTY: STARR
URBAN OIL & GAS GROUP, LLC 879035
BLOOMBERG, SAMUEL D. WELL #: 22 RRCID -> 257160 COMPL. DATE 10/30/2015 TOTAL DEPTH 11781 PERF. 5030 - 5080

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BLOOMBERG (VICKSBURG 6000) 09646 710 NON-ASSOCIATED CAPACITY CNTY: STARR
DEWBRE PETROLEUM CORPORATION 216748
GARCIA, J. A. ET AL WELL #: 7 RRCID -> 222264 COMPL. DATE 08/10/2006 TOTAL DEPTH 5900 PERF. 5709 - 5766

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

FAULCONER ENERGY, LLC 263648
MURCH, B.L. WELL #: 6 RRCID -> 148273 COMPL. DATE 12/28/1993 TOTAL DEPTH 5940 PERF. 2860 - 5878

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 690 | N | 676 | -0- | -14 | -0- | 46 | 1 | 594 | 2 | Y | 33 | 26 | 1 | | | 11 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 10 | 0 | | 671 | -0- | 671 | 671 | 54 | 1 | 599 | 2 | Y | 16 | 15 | 1 | | | 12 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 11 | 0 | | 398 | -0- | 398 | 1069 | 31 | 1 | 360 | 2 | Y | 6 | 12 | 1 | | | 6 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 12 | 0 | | 872 | -0- | 872 | 1941 | 66 | 1 | 773 | 2 | Y | 30 | 23 | 1 | | | 13 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 01 | 0 | | 1136 | -0- | 1136 | 3077 | 105 | 1 | 1003 | 2 | Y | 25 | 17 | 1 | | | 21 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 02 | 2800 | N | 1211 | -0- | -1589 | 1488 | 105 | 1 | 1074 | 2 | Y | 29 | 28 | 1 | | | 22 |
| | | | | | | | 32 | 9 | | | | | | | | | |

BLOOMBERG (VICKSBURG 6000) //CONT.// 09646 710 NON-ASSOCIATED CAPACITY CNTY: STARR
MAGNUM PRODUCING, LP 521516
MORSE WELL #: 1 RRCID -> 115364 COMPL. DATE 02/07/1985 TOTAL DEPTH 6060 PERF. 5965 - 5988

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

URBAN OIL & GAS GROUP, LLC 879035
BLOOMBERG, SAMUEL D. WELL #: 39 RRCID -> 208685 COMPL. DATE 02/11/2005 TOTAL DEPTH 6600 PERF. 6264 - 6294

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BLOOMBERG, SAMUEL D WELL #: 38 RRCID -> 208686 COMPL. DATE 01/29/2005 TOTAL DEPTH 6466 PERF. 6164 - 6182

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 664 | N | 664 | -0- | -0- | -0- | 156 | 1 | 508 | 3 | Y | -0- | | | | | 17 |
| 10 | 0 | | 677 | -0- | 677 | 677 | 168 | 1 | 509 | 3 | Y | -0- | | | | | 17 |
| 11 | 0 | | 640 | -0- | 640 | 1317 | 160 | 1 | 480 | 3 | Y | -0- | | | | | 17 |
| 12 | 0 | | 676 | -0- | 676 | 1993 | 167 | 1 | 509 | 3 | Y | -0- | | | | | 17 |
| 01 | 0 | | 713 | -0- | 713 | 2706 | 176 | 1 | 537 | 3 | Y | -0- | | | | | 17 |
| 02 | 2800 | N | 478 | -0- | -2322 | 384 | 114 | 1 | 364 | 3 | Y | -0- | | | | | 17 |

BLOOMBERG WELL #: 11 RRCID -> 263015 COMPL. DATE 08/29/2011 TOTAL DEPTH 7005 PERF. 5731 - 5742

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 960 | N | 936 | -0- | -24 | -0- | 220 | 1 | 716 | 3 | Y | -0- | | | | | 38 |
| 10 | 0 | | 662 | -0- | 662 | 662 | 164 | 1 | 496 | 3 | Y | 2 | 2 | 1 | | | 38 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 0 | | 900 | -0- | 900 | 1562 | 225 | 1 | 675 | 3 | Y | -0- | | | | | 38 |
| 12 | 0 | | 867 | -0- | 867 | 2429 | 215 | 1 | 652 | 3 | Y | -0- | | | | | 38 |
| 01 | 0 | | 894 | -0- | 894 | 3323 | 220 | 1 | 674 | 3 | Y | -0- | | | | | 38 |
| 02 | 2800 | N | 809 | -0- | -1991 | 1332 | 193 | 1 | 616 | 3 | Y | -0- | | | | | 38 |

BLOOMBERG, SAMUEL D. WELL #: 74 RRCID -> 274280 COMPL. DATE 04/25/2014 TOTAL DEPTH 6500 PERF. 5501 - 5521

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 120 | N | 41 | -0- | -79 | -0- | 4 | 1 | 13 | 3 | N | 22 | | | | | 192 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 192 |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 192 |
| 12 | 0 | | 40 | -0- | 40 | 40 | 1 | 1 | 4 | 3 | N | 32 | 27 | 1 | | | 197 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 01 | 0 | | 6 | -0- | 6 | 46 | 1 | 1 | 2 | 3 | N | 3 | | | | | 200 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 46 | N | -0- | -0- | -46 | -0- | | | | | N | -0- | | | | | 200 |

BLOOMBERG, WEST (4200) 09651 400 NON-ASSOCIATED ONE WELL CNTY: STARR
SCORPION OPERATING, INC. 758492
STEEN, BETTY WELL #: 8 RRCID -> 273665 COMPL. DATE 08/20/2013 TOTAL DEPTH 5650 PERF. 4248 - 4278

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BOB WEST (L-1-4) 10041 138 NON-ASSOCIATED CAPACITY CNTY: STARR
BEEHIVE OPERATING, LLC 061750
RAMIREZ, MARIA V. WELL #: 3 RRCID -> 164018 COMPL. DATE 07/31/1997 TOTAL DEPTH 12886 PERF. 8982 - 9120

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 60 | N | 60 | -0- | -0- | -0- | 60 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 62 | -0- | 62 | 62 | 62 | 3 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 54 | -0- | 54 | 116 | 54 | 3 | | | N | -0- | | | | | -0- |
| 12 | 174 | N | 58 | -0- | -116 | -0- | 58 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 70 | -0- | 70 | 70 | 70 | 3 | | | N | -0- | | | | | -0- |
| 02 | 161 | N | 91 | -0- | -70 | -0- | 91 | 3 | | | N | -0- | | | | | -0- |

MERIT ENERGY COMPANY 561136
ARRIAGA GU "F" WELL #: 1 RRCID -> 160465 COMPL. DATE 11/11/1995 TOTAL DEPTH 13867 PERF.10240 - 10321

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

COW CREEK CORPORATION, ET AL. WELL #: 1 RRCID -> 175061 COMPL. DATE 11/08/1999 TOTAL DEPTH 15050 PERF.10194 - 10423

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SANDIA "C" WELL #: 3 RRCID -> 176475 COMPL. DATE 01/20/2000 TOTAL DEPTH 13574 PERF. 8451 - 8530

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

USA WELL #: 2013 RRCID -> 178109 COMPL. DATE 07/26/2006 TOTAL DEPTH 11971 PERF. 8232 - 11242

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2953 | X | 2953 | -0- | -0- | -0- | 199 | 1 | 2754 | 2 | N | -0- | | | | | -0- |
| 10 | 0 | | 3190 | -0- | 3190 | 3190 | 188 | 1 | 3002 | 2 | N | -0- | | | | | -0- |
| 11 | 0 | | 3050 | -0- | 3050 | 6240 | 246 | 1 | 2804 | 2 | N | -0- | | | | | -0- |
| 12 | 0 | | 2971 | -0- | 2971 | 9211 | 253 | 1 | 2718 | 2 | N | -0- | | | | | -0- |
| 01 | 0 | | 1687 | -0- | 1687 | 10898 | 130 | 1 | 1557 | 2 | N | -0- | | | | | -0- |
| 02 | 12472 | X | 1574 | -0- | -10898 | -0- | 101 | 1 | 1473 | 2 | N | -0- | | | | | -0- |

RAMIREZ GAS UNIT WELL #: 1 RRCID -> 178981 COMPL. DATE 09/01/2000 TOTAL DEPTH 12539 PERF. 9548 - 9670

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

BOB WEST (L-1-4) //CONT.// 10041 138 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY //CONT.// 561136
USA WELL #: 306 RRCID -> 189702 COMPL. DATE 06/13/2001 TOTAL DEPTH 11612 PERF. 8332 - 8342

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

SANDIA "C" WELL #: 5 RRCID -> 191250 COMPL. DATE 09/16/2002 TOTAL DEPTH 12500 PERF. 9158 - 9650

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

SANDIA "C" WELL #: 4 RRCID -> 192767 COMPL. DATE 06/06/2002 TOTAL DEPTH 13475 PERF. 8640 - 8655

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

GUERRA-U.S.A. GAS UNIT "C" WELL #: 15 RRCID -> 210471 COMPL. DATE 12/31/2004 TOTAL DEPTH 15100 PERF.10124 - 10134

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

ARRIAGA GU "F" WELL #: 2 RRCID -> 216172 COMPL. DATE 06/21/2006 TOTAL DEPTH 12940 PERF. 9758 - 9937

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 0 | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 0 | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 0 | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 01 | 0 | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

GUERRA-USA GU "C" WELL #: 10 RRCID -> 241568 COMPL. DATE 06/13/2008 TOTAL DEPTH 15098 PERF.10100 - 10880

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

GUERRA-USA GAS UNIT "D" WELL #: 17 RRCID -> 253790 COMPL. DATE 09/20/2009 TOTAL DEPTH 16450 PERF.10161 - 10998

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

BOB WEST (L-1-4) //CONT.// 10041 138 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY //CONT.// 561136
GUERRA-USA GAS UNIT D WELL #: 5 RRCID -> 275531 COMPL. DATE 08/31/2014 TOTAL DEPTH 13257 PERF. 8727 - 9744

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

USA WELL #: 3010 RRCID -> 276296 COMPL. DATE 10/15/2014 TOTAL DEPTH 13081 PERF. 9532 - 9550

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3735 | X | 3735 | -0- | -0- | -0- | 251 | 1 | 3484 | 2 | N | -0- | | | | | 28 |
| 10 | 0 | | 3678 | -0- | 3678 | 3678 | 216 | 1 | 3462 | 2 | N | -0- | | | | | 28 |
| 11 | 0 | | 3189 | -0- | 3189 | 6867 | 257 | 1 | 2932 | 2 | N | -0- | | | | | 28 |
| 12 | 0 | | 3211 | -0- | 3211 | 10078 | 274 | 1 | 2937 | 2 | N | -0- | | | | | 28 |
| 01 | 0 | | 3087 | -0- | 3087 | 13165 | 237 | 1 | 2850 | 2 | N | -0- | | | | | 28 |
| 02 | 16053 | X | 2888 | -0- | -13165 | -0- | 186 | 1 | 2702 | 2 | N | -0- | | | | | 28 |

USA 1 WELL #: 6 RRCID -> 276985 COMPL. DATE 03/05/2015 TOTAL DEPTH 11784 PERF. 9614 - 9780

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 192 | N | 192 | -0- | -0- | -0- | 13 | 1 | 179 | 2 | N | -0- | | | | | -0- |
| 10 | 0 | | 178 | -0- | 178 | 178 | 10 | 1 | 168 | 2 | N | -0- | | | | | -0- |
| 11 | 0 | | 116 | -0- | 116 | 294 | 9 | 1 | 107 | 2 | N | -0- | | | | | -0- |
| 12 | 0 | | 75 | -0- | 75 | 369 | 6 | 1 | 69 | 2 | N | -0- | | | | | -0- |
| 01 | 0 | | 95 | -0- | 95 | 464 | 7 | 1 | 88 | 2 | N | -0- | | | | | -0- |
| 02 | 597 | N | 133 | -0- | -464 | -0- | 9 | 1 | 124 | 2 | N | -0- | | | | | -0- |

USA 3 WELL #: 8 RRCID -> 278203 COMPL. DATE 07/19/2015 TOTAL DEPTH 11328 PERF. 8108 - 8120

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 423 | N | 423 | -0- | -0- | -0- | 28 | 1 | 395 | 2 | N | -0- | | | | | -0- |
| 10 | 0 | | 446 | -0- | 446 | 446 | 26 | 1 | 420 | 2 | N | -0- | | | | | -0- |
| 11 | 0 | | 428 | -0- | 428 | 874 | 35 | 1 | 393 | 2 | N | -0- | | | | | -0- |
| 12 | 0 | | 399 | -0- | 399 | 1273 | 34 | 1 | 365 | 2 | N | -0- | | | | | -0- |
| 01 | 0 | | 405 | -0- | 405 | 1678 | 31 | 1 | 374 | 2 | N | -0- | | | | | -0- |
| 02 | 2036 | N | 358 | -0- | -1678 | -0- | 23 | 1 | 335 | 2 | N | -0- | | | | | -0- |

RAMIREZ GU 'E' WELL #: 5 RRCID -> 278482 COMPL. DATE 04/11/2015 TOTAL DEPTH 13034 PERF. 9126 - 9536

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

MORNINGSTAR GAS, INC. 586679
GUERRA, R. R. PARTNERSHIP, ET AL WELL #: 2 RRCID -> 171710 COMPL. DATE 01/18/1998 TOTAL DEPTH 14150 PERF.10062 - 10360

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BOB WEST (L-3) 10041 140 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
BEEHIVE OPERATING, LLC 061750
YZAGUIRRE, J. WELL #: 1 RRCID -> 157338 COMPL. DATE 03/24/1994 TOTAL DEPTH 10185 PERF. 8230 - 8245

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

YZAGUIRRE, J. WELL #: 6 RRCID -> 168331 COMPL. DATE 09/20/1996 TOTAL DEPTH 11800 PERF. 8430 - 11565

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | -0- | -0- | -0- | 10096 | | | | N | -0- | | | -0- |
| 10 | SWR 10 | -0- | -0- | -0- | 10096 | | | | N | -0- | | | -0- |
| 11 | SWR 10 | -0- | -0- | -0- | 10096 | | | | N | -0- | | | -0- |
| 12 | SWR 10 | -0- | -0- | -0- | 10096 | | | | N | -0- | | | -0- |
| 01 | SWR 10 | -0- | -0- | -0- | 10096 | | | | N | -0- | | | -0- |
| 02 | SWR 10 | -0- | -0- | -0- | 10096 | | | | N | -0- | | | -0- |

GUERRA GAS UNIT "A" WELL #: 4 RRCID -> 247349 COMPL. DATE 11/24/2008 TOTAL DEPTH 12200 PERF. 8580 - 8585

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | 136 | -0- | 136 | 136 | 136 | 3 | | N | -0- | | | -0- |
| 10 | 14B2 EXT | 19 | -0- | 19 | 155 | 19 | 3 | | N | -0- | | | -0- |
| 11 | 14B2 EXT | 28 | -0- | 28 | 183 | 28 | 3 | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | 183 | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | 183 | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | 183 | | | | N | -0- | | | -0- |

MERIT ENERGY COMPANY 561136
GUERRA-USA GAS UNIT D WELL #: 9 RRCID -> 276162 COMPL. DATE 10/09/2014 TOTAL DEPTH 9083 PERF. 8535 - 8555

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

BOB WEST (L-5-10) 10041 143 NON-ASSOCIATED CAPACITY CNTY: STARR
BEEHIVE OPERATING, LLC 061750
YZAGUIRRE, RAMIREZ WELL #: 2 RRCID -> 195025 COMPL. DATE 10/20/2002 TOTAL DEPTH 10847 PERF. 8614 - 8624

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 120 N | 104 | -0- | -16 | -0- | 104 | 3 | | N | -0- | | | -0- |
| 10 | 0 | 105 | -0- | 105 | 105 | 105 | 3 | | N | -0- | | | -0- |
| 11 | 0 | 96 | -0- | 96 | 201 | 96 | 3 | | N | -0- | | | -0- |
| 12 | 300 N | 99 | -0- | -201 | -0- | 99 | 3 | | N | -0- | | | -0- |
| 01 | 0 | 118 | -0- | 118 | 118 | 118 | 3 | | N | -0- | | | -0- |
| 02 | 230 N | 112 | -0- | -118 | -0- | 112 | 3 | | N | -0- | | | -0- |

MERIT ENERGY COMPANY 561136
RAMIREZ WELL #: 1 RRCID -> 150567 COMPL. DATE 06/01/1994 TOTAL DEPTH 12539 PERF. 8400 - 10006

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

BOB WEST (L-5-10) //CONT.// 10041 143 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY //CONT.// 561136
U.S.A.-GUERRA "B" GAS UNIT WELL #: 5 RRCID -> 154501 COMPL. DATE 11/12/1993 TOTAL DEPTH 11350 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 321 | N | 321 | -0- | -0- | -0- | 36 | 1 | 285 | 2 | N | -0- | | | | | -0- |
| 10 | 0 | | 422 | -0- | 422 | 422 | 45 | 1 | 377 | 2 | N | -0- | | | | | -0- |
| 11 | 0 | | 300 | -0- | 300 | 722 | 35 | 1 | 265 | 2 | N | -0- | | | | | -0- |
| 12 | 0 | | 295 | -0- | 295 | 1017 | 32 | 1 | 263 | 2 | N | -0- | | | | | -0- |
| 01 | 0 | | 220 | -0- | 220 | 1237 | 23 | 1 | 197 | 2 | N | -0- | | | | | -0- |
| 02 | 1522 | N | 285 | -0- | -1237 | -0- | 30 | 1 | 255 | 2 | N | -0- | | | | | -0- |

RAMIREZ GU "E" WELL #: 13 RRCID -> 160895 COMPL. DATE 07/10/1996 TOTAL DEPTH 12300 PERF. 8678 - 10594

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GUERRA GAS UNIT A WELL #: 23 RRCID -> 161769 COMPL. DATE 08/04/2005 TOTAL DEPTH 12270 PERF. 9450 - 11378

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 491 | N | 491 | -0- | -0- | -0- | 55 | 1 | 436 | 2 | N | -0- | | | | | -0- |
| 10 | 0 | | 466 | -0- | 466 | 466 | 50 | 1 | 416 | 2 | N | -0- | | | | | -0- |
| 11 | 0 | | 448 | -0- | 448 | 914 | 52 | 1 | 396 | 2 | N | -0- | | | | | -0- |
| 12 | 0 | | 429 | -0- | 429 | 1343 | 47 | 1 | 382 | 2 | N | -0- | | | | | -0- |
| 01 | 0 | | 449 | -0- | 449 | 1792 | 47 | 1 | 402 | 2 | N | -0- | | | | | -0- |
| 02 | 2153 | N | 361 | -0- | -1792 | -0- | 38 | 1 | 323 | 2 | N | -0- | | | | | -0- |

USA WELL #: 108 RRCID -> 164902 COMPL. DATE 04/23/1997 TOTAL DEPTH 12571 PERF. 9466 - 10366

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SANDIA "C" WELL #: 2 RRCID -> 165822 COMPL. DATE 10/14/1997 TOTAL DEPTH 14000 PERF. 9658 - 12190

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3270 | X | 2321 | -0- | -949 | -0- | 156 | 1 | 2165 | 2 | N | -0- | | | | | -0- |
| 10 | 0 | | 2078 | -0- | 2078 | 2078 | 122 | 1 | 1956 | 2 | N | -0- | | | | | -0- |
| 11 | 0 | | 1924 | -0- | 1924 | 4002 | 155 | 1 | 1769 | 2 | N | -0- | | | | | -0- |
| 12 | 0 | | 1173 | -0- | 1173 | 5175 | 100 | 1 | 1073 | 2 | N | -0- | | | | | -0- |
| 01 | 0 | | 1649 | -0- | 1649 | 6824 | 127 | 1 | 1522 | 2 | N | -0- | | | | | -0- |
| 02 | 8418 | X | 1594 | -0- | -6824 | -0- | 102 | 1 | 1492 | 2 | N | -0- | | | | | -0- |

RAMIREZ GU "E" WELL #: 11 RRCID -> 167423 COMPL. DATE 07/19/1996 TOTAL DEPTH 12417 PERF. 8777 - 10492

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GUERRA GAS UNIT "A" WELL #: 21 RRCID -> 167600 COMPL. DATE 03/10/1998 TOTAL DEPTH 10020 PERF. 8537 - 9036

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

BOB WEST (L-5-10) //CONT.// 10041 143 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY //CONT.// 561136
COW CREEK CORPORATION, ET AL. WELL #: 1 RRCID -> 175063 COMPL. DATE 11/08/1999 TOTAL DEPTH 15050 PERF.10968 - 11984

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

USA WELL #: 308 RRCID -> 175373 COMPL. DATE 09/10/1999 TOTAL DEPTH 11328 PERF. 9059 - 9888

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

GUERRA-U.S.A. GAS UNIT "D" WELL #: 10 RRCID -> 175721 COMPL. DATE 10/24/1999 TOTAL DEPTH 15150 PERF.11157 - 11660

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

SANDIA "C" WELL #: 3 RRCID -> 176542 COMPL. DATE 01/20/2000 TOTAL DEPTH 13574 PERF. 9143 - 9187

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

USA WELL #: 1011 RRCID -> 178097 COMPL. DATE 03/08/2000 TOTAL DEPTH 12866 PERF. 9700 - 9788

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

USA WELL #: 2013 RRCID -> 178117 COMPL. DATE 06/02/2000 TOTAL DEPTH 11971 PERF. 8492 - 8564

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

USA WELL #: 3011 RRCID -> 183163 COMPL. DATE 03/18/2001 TOTAL DEPTH 11480 PERF. 9090 - 9178

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

BOB WEST (L-5-10) //CONT.// 10041 143 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY //CONT.// 561136
USA WELL #: 1012 RRCID -> 187314 COMPL. DATE 07/20/2001 TOTAL DEPTH 13050 PERF.11078 - 11100

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

USA WELL #: 306 RRCID -> 189703 COMPL. DATE 06/06/2001 TOTAL DEPTH 11612 PERF. 8782 - 9399

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

SANDIA "C" WELL #: 5 RRCID -> 191249 COMPL. DATE 07/06/2004 TOTAL DEPTH 12500 PERF. 9158 - 11104

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1846 | N | 1846 | -0- | -0- | -0- | 124 | 1 | 1722 | 2 | N | -0- | | | -0- |
| 10 | 0 | | 1714 | -0- | 1714 | 1714 | 101 | 1 | 1613 | 2 | N | -0- | | | -0- |
| 11 | 0 | | 1584 | -0- | 1584 | 3298 | 128 | 1 | 1456 | 2 | N | -0- | | | -0- |
| 12 | 0 | | 1229 | -0- | 1229 | 4527 | 105 | 1 | 1124 | 2 | N | -0- | | | -0- |
| 01 | 0 | | 975 | -0- | 975 | 5502 | 75 | 1 | 900 | 2 | N | -0- | | | -0- |
| 02 | 2800 | N | 1129 | -0- | -1671 | 3831 | 73 | 1 | 1056 | 2 | N | -0- | | | -0- |

SANDIA "C" WELL #: 4 RRCID -> 192768 COMPL. DATE 06/05/2002 TOTAL DEPTH 13475 PERF. 9226 - 9968

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

GUERRA-USA GAS UNIT "D" WELL #: 13 RRCID -> 197650 COMPL. DATE 09/21/2003 TOTAL DEPTH 14575 PERF.10470 - 10770

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

USA WELL #: 307 RRCID -> 221890 COMPL. DATE 08/18/1999 TOTAL DEPTH 11360 PERF. 8532 - 9284

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4070 | X | 4070 | -0- | -0- | -0- | 274 | 1 | 3796 | 2 | N | -0- | | | -0- |
| 10 | 0 | | 4205 | -0- | 4205 | 4205 | 247 | 1 | 3958 | 2 | N | -0- | | | -0- |
| 11 | 0 | | 4117 | -0- | 4117 | 8322 | 332 | 1 | 3785 | 2 | N | -0- | | | -0- |
| 12 | 0 | | 4222 | -0- | 4222 | 12544 | 360 | 1 | 3862 | 2 | N | -0- | | | -0- |
| 01 | 0 | | 4474 | -0- | 4474 | 17018 | 344 | 1 | 4130 | 2 | N | -0- | | | -0- |
| 02 | 20949 | X | 3931 | -0- | -17018 | -0- | 253 | 1 | 3678 | 2 | N | -0- | | | -0- |

USA WELL #: 102 RRCID -> 222993 COMPL. DATE 09/17/2006 TOTAL DEPTH 12110 PERF. 9674 - 10528

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

BOB WEST (L-5-10) //CONT.// 10041 143 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY //CONT.// 561136
USA WELL #: 3014 RRCID -> 245535 COMPL. DATE 11/19/2008 TOTAL DEPTH 11400 PERF. 9002 - 10180

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2611 | N | 2611 | -0- | -0- | -0- | 176 | 1 | 2435 | 2 | N | -0- | | | | | -0- |
| 10 | 0 | | 2489 | -0- | 2489 | 2489 | 146 | 1 | 2343 | 2 | N | -0- | | | | | -0- |
| 11 | 0 | | 2671 | -0- | 2671 | 5160 | 216 | 1 | 2455 | 2 | N | -0- | | | | | -0- |
| 12 | 0 | | 2482 | -0- | 2482 | 7642 | 212 | 1 | 2270 | 2 | N | -0- | | | | | -0- |
| 01 | 0 | | 2837 | -0- | 2837 | 10479 | 218 | 1 | 2619 | 2 | N | -0- | | | | | -0- |
| 02 | 2800 | N | 2753 | -0- | -47 | 10432 | 177 | 1 | 2576 | 2 | N | -0- | | | | | -0- |

GUERRA-USA GAS UNIT "D" WELL #: 17 RRCID -> 253789 COMPL. DATE 09/20/2009 TOTAL DEPTH 16450 PERF.11604 - 12646

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GUERRA-USA GAS UNIT "D" WELL #: 18 RRCID -> 257354 COMPL. DATE 03/24/2009 TOTAL DEPTH 16640 PERF.12700 - 12712

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

RAMIREZ GU 'E' WELL #: 5 RRCID -> 278501 COMPL. DATE 04/11/2015 TOTAL DEPTH 13034 PERF. 9590 - 10380

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

USA 2 WELL #: 12 RRCID -> 286575 COMPL. DATE 10/21/2018 TOTAL DEPTH 11029 PERF. 9564 - 9880

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1890 | X | 1771 | -0- | -119 | -0- | 119 | 1 | 1652 | 2 | N | -0- | | | | | -0- |
| 10 | 0 | | 1718 | -0- | 1718 | 1718 | 101 | 1 | 1617 | 2 | N | -0- | | | | | -0- |
| 11 | 0 | | 1608 | -0- | 1608 | 3326 | 130 | 1 | 1478 | 2 | N | -0- | | | | | -0- |
| 12 | 0 | | 1553 | -0- | 1553 | 4879 | 132 | 1 | 1421 | 2 | N | -0- | | | | | -0- |
| 01 | 0 | | 1513 | -0- | 1513 | 6392 | 116 | 1 | 1397 | 2 | N | -0- | | | | | -0- |
| 02 | 2800 | N | 1491 | -0- | -1309 | 5083 | 96 | 1 | 1395 | 2 | N | -0- | | | | | -0- |

BOB WEST (L-7) 10041 146 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
BEEHIVE OPERATING, LLC 061750
RAMIREZ, MARIA V. WELL #: 5ST RRCID -> 169426 COMPL. DATE 07/01/1998 TOTAL DEPTH 13160 PERF.11348 - 11408

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

BOB WEST (L-7) //CONT.// 10041 146 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
DOLPHIN PETROLEUM, LP 222226
YZAGUIRRE, J WELL #: 11U RRCID -> 167131 COMPL. DATE 05/20/1995 TOTAL DEPTH 12425 PERF. 8566 - 9218

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MERIT ENERGY COMPANY 561136
GUERRA-USA GAS UNIT D WELL #: 5 RRCID -> 275551 COMPL. DATE 08/31/2014 TOTAL DEPTH 13257 PERF. 8727 - 9744

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BOB WEST (L-12, 13, 14) 10041 150 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY 561136
GUERRA-U.S.A. GAS UNIT "D" WELL #: 7 RRCID -> 166626 COMPL. DATE 10/06/1996 TOTAL DEPTH 14400 PERF.11626 - 11935

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BOB WEST (L-12, 13, 14, 15) 10041 151 NON-ASSOCIATED CAPACITY CNTY: STARR
BEEHIVE OPERATING, LLC 061750
YZAQUIRRE, J. WELL #: 2 RRCID -> 144321 COMPL. DATE 12/30/1992 TOTAL DEPTH 12389 PERF.10082 - 10234

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 180 | N | 139 | -0- | -41 | -0- | 139 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 112 | -0- | 112 | 112 | 112 | 3 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 103 | -0- | 103 | 215 | 103 | 3 | | | N | -0- | | | | | -0- |
| 12 | 327 | N | 112 | -0- | -215 | -0- | 112 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 122 | -0- | 122 | 122 | 122 | 3 | | | N | -0- | | | | | -0- |
| 02 | 244 | N | 122 | -0- | -122 | -0- | 122 | 3 | | | N | -0- | | | | | -0- |

YZAGUIRRE, J. WELL #: 8 RRCID -> 148508 COMPL. DATE 02/23/1994 TOTAL DEPTH 11509 PERF. 9475 - 18053

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 8 | N | 4 | -0- | -4 | -0- | 4 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 7 | -0- | 7 | 7 | 7 | 3 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 11 | -0- | 11 | 18 | 11 | 3 | | | N | -0- | | | | | -0- |
| 12 | 28 | N | 10 | -0- | -18 | -0- | 10 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 8 | -0- | 8 | 8 | 8 | 3 | | | N | -0- | | | | | -0- |
| 02 | 20 | N | 12 | -0- | -8 | -0- | 12 | 3 | | | N | -0- | | | | | -0- |

BOB WEST (L-12, 13, 14, 15) //CONT.// 10041 151 NON-ASSOCIATED CAPACITY CNTY: STARR
BEEHIVE OPERATING, LLC //CONT.// 061750
YZAGUIRRE, J. WELL #: 12 RRCID -> 151022 COMPL. DATE 07/23/1994 TOTAL DEPTH 10625 PERF. 9930 - 10226

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

YZAQUIRRE, J. WELL #: 9ST RRCID -> 151239 COMPL. DATE 11/06/1995 TOTAL DEPTH 10577 PERF. 9439 - 10058

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 100 | N | 100 | -0- | -0- | -0- | 100 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 103 | -0- | 103 | 103 | 103 | 3 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 91 | -0- | 91 | 194 | 91 | 3 | | | N | -0- | | | | | -0- |
| 12 | 292 | N | 98 | -0- | -194 | -0- | 98 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 114 | -0- | 114 | 114 | 114 | 3 | | | N | -0- | | | | | -0- |
| 02 | 224 | N | 110 | -0- | -114 | -0- | 110 | 3 | | | N | -0- | | | | | -0- |

YZAGUIRRE, J. WELL #: R 1ST RRCID -> 151740 COMPL. DATE N/A TOTAL DEPTH 10500 PERF. 9440 - 10342

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 214 | N | 214 | -0- | -0- | -0- | 214 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 205 | -0- | 205 | 205 | 205 | 3 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 159 | -0- | 159 | 364 | 159 | 3 | | | N | -0- | | | | | -0- |
| 12 | 525 | N | 161 | -0- | -364 | -0- | 161 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 260 | -0- | 260 | 260 | 260 | 3 | | | N | -0- | | | | | -0- |
| 02 | 679 | N | 419 | -0- | -260 | -0- | 419 | 3 | | | N | -0- | | | | | -0- |

RAMIREZ-YZAGUIRRE GAS UNIT WELL #: 3 RRCID -> 157555 COMPL. DATE 09/03/2005 TOTAL DEPTH 12511 PERF. 9534 - 11070

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1343 | N | 1343 | -0- | -0- | -0- | 1343 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 1344 | -0- | 1344 | 1344 | 1344 | 3 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 788 | -0- | 788 | 2132 | 788 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2783 | N | 651 | -0- | -2132 | -0- | 651 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 829 | -0- | 829 | 829 | 829 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1472 | N | 643 | -0- | -829 | -0- | 643 | 3 | | | N | -0- | | | | | -0- |

RAMIREZ/YZAGUIRRE WELL #: 1 RRCID -> 158032 COMPL. DATE 01/16/1996 TOTAL DEPTH 10900 PERF. 9488 - 9868

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 101 | N | 101 | -0- | -0- | -0- | 101 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 104 | -0- | 104 | 104 | 104 | 3 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 96 | -0- | 96 | 200 | 96 | 3 | | | N | -0- | | | | | -0- |
| 12 | 298 | N | 98 | -0- | -200 | -0- | 98 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 117 | -0- | 117 | 117 | 117 | 3 | | | N | -0- | | | | | -0- |
| 02 | 226 | N | 109 | -0- | -117 | -0- | 109 | 3 | | | N | -0- | | | | | -0- |

RAMIREZ-YZAGUIRRE WELL #: 2 RRCID -> 160383 COMPL. DATE 01/10/1996 TOTAL DEPTH 10847 PERF. 9573 - 10042

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

YZAGUIRRE, J. WELL #: 7 RRCID -> 166635 COMPL. DATE 10/03/1996 TOTAL DEPTH 11700 PERF. 9654 - 9840

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

BOB WEST (L-12, 13, 14, 15) //CONT.// 10041 151 NON-ASSOCIATED CAPACITY CNTY: STARR
BEEHIVE OPERATING, LLC //CONT.// 061750
YZAGUIRRE, J WELL #: 11M RRCID -> 167133 COMPL. DATE 12/14/1994 TOTAL DEPTH 12425 PERF. 8596 - 11136

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 120 | N | 104 | -0- | -16 | -0- | 104 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 105 | -0- | 105 | 105 | 105 | 3 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 96 | -0- | 96 | 201 | 96 | 3 | | | N | -0- | | | | | -0- |
| 12 | 298 | N | 97 | -0- | -201 | -0- | 97 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 306 | -0- | 306 | 306 | 306 | 3 | | | N | -0- | | | | | -0- |
| 02 | 418 | N | 112 | -0- | -306 | -0- | 112 | 3 | | | N | -0- | | | | | -0- |

YZAGUIRRE, J WELL #: 13 RRCID -> 167135 COMPL. DATE 06/11/1995 TOTAL DEPTH 12000 PERF. 9818 - 11640

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 9 | N | 4 | -0- | -5 | -0- | 4 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 7 | -0- | 7 | 7 | 7 | 3 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 11 | -0- | 11 | 18 | 11 | 3 | | | N | -0- | | | | | -0- |
| 12 | 28 | N | 10 | -0- | -18 | -0- | 10 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 8 | -0- | 8 | 8 | 8 | 3 | | | N | -0- | | | | | -0- |
| 02 | 20 | N | 12 | -0- | -8 | -0- | 12 | 3 | | | N | -0- | | | | | -0- |

MERIT ENERGY COMPANY 561136
RAMIREZ-USA GU "E" WELL #: 1 RRCID -> 141913 COMPL. DATE 02/25/2004 TOTAL DEPTH 10250 PERF. 9637 - 10112

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 367 | N | 367 | -0- | -0- | -0- | 41 | 1 | 326 | 2 | N | -0- | | | | | -0- |
| 10 | 0 | | 381 | -0- | 381 | 381 | 41 | 1 | 340 | 2 | N | -0- | | | | | -0- |
| 11 | 0 | | 370 | -0- | 370 | 751 | 43 | 1 | 327 | 2 | N | -0- | | | | | -0- |
| 12 | 0 | | 381 | -0- | 381 | 1132 | 42 | 1 | 339 | 2 | N | -0- | | | | | -0- |
| 01 | 0 | | 374 | -0- | 374 | 1506 | 39 | 1 | 335 | 2 | N | -0- | | | | | -0- |
| 02 | 1862 | N | 356 | -0- | -1506 | -0- | 37 | 1 | 319 | 2 | N | -0- | | | | | -0- |

USA WELL #: 203 RRCID -> 145954 COMPL. DATE 06/13/1993 TOTAL DEPTH 9800 PERF. 9014 - 9766

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

GUERRA "A" SWD WELL #: 1 RRCID -> 147730 COMPL. DATE 04/23/2019 TOTAL DEPTH 3415 PERF. 3094 - 3174

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GUERRA GAS UNIT "A' WELL #: 11 RRCID -> 147844 COMPL. DATE 12/05/1993 TOTAL DEPTH 10260 PERF. 9578 - 10058

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 180 | N | 37 | -0- | -143 | -0- | 4 | 1 | 33 | 2 | N | -0- | | | | | -0- |
| 10 | 0 | | 37 | -0- | 37 | 37 | 4 | 1 | 33 | 2 | N | -0- | | | | | -0- |
| 11 | 0 | | 28 | -0- | 28 | 65 | 3 | 1 | 25 | 2 | N | -0- | | | | | -0- |
| 12 | 0 | | 30 | -0- | 30 | 95 | 3 | 1 | 27 | 2 | N | -0- | | | | | -0- |
| 01 | 0 | | 23 | -0- | 23 | 118 | 2 | 1 | 21 | 2 | N | -0- | | | | | -0- |
| 02 | 142 | N | 24 | -0- | -118 | -0- | 3 | 1 | 21 | 2 | N | -0- | | | | | -0- |

BOB WEST (L-12, 13, 14, 15) //CONT.// 10041 151 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY //CONT.// 561136
RAMIREZ-USA GU "E" WELL #: 4 RRCID -> 149037 COMPL. DATE 03/11/2006 TOTAL DEPTH 10000 PERF. 9110 - 9184

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3732 | X | 3732 | -0- | -0- | -0- | 420 | 1 | 3312 | 2 | N | -0- | | | | | -0- |
| 10 | 0 | | 5164 | -0- | 5164 | 5164 | 555 | 1 | 4609 | 2 | N | -0- | | | | | -0- |
| 11 | 0 | | 4284 | -0- | 4284 | 9448 | 499 | 1 | 3785 | 2 | N | -0- | | | | | -0- |
| 12 | 0 | | 3928 | -0- | 3928 | 13376 | 431 | 1 | 3497 | 2 | N | -0- | | | | | -0- |
| 01 | 0 | | 4085 | -0- | 4085 | 17461 | 427 | 1 | 3658 | 2 | N | -0- | | | | | -0- |
| 02 | 21693 | X | 4232 | -0- | -17461 | -0- | 445 | 1 | 3787 | 2 | N | -0- | | | | | -0- |

GUERRA GAS UNIT "A" WELL #: 5 RRCID -> 151336 COMPL. DATE 08/27/1994 TOTAL DEPTH 10640 PERF. 9820 - 10506

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 234 | N | 234 | -0- | -0- | -0- | 26 | 1 | 208 | 2 | N | -0- | | | | | -0- |
| 10 | 0 | | 284 | -0- | 284 | 284 | 31 | 1 | 253 | 2 | N | -0- | | | | | -0- |
| 11 | 0 | | 274 | -0- | 274 | 558 | 32 | 1 | 242 | 2 | N | -0- | | | | | -0- |
| 12 | 0 | | 257 | -0- | 257 | 815 | 28 | 1 | 229 | 2 | N | -0- | | | | | -0- |
| 01 | 0 | | 262 | -0- | 262 | 1077 | 27 | 1 | 235 | 2 | N | -0- | | | | | -0- |
| 02 | 1298 | N | 221 | -0- | -1077 | -0- | 23 | 1 | 198 | 2 | N | -0- | | | | | -0- |

USA WELL #: 303 RRCID -> 152439 COMPL. DATE 11/15/1994 TOTAL DEPTH 13696 PERF. 9370 - 10082

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

STATE PARK WELL #: 4 RRCID -> 154543 COMPL. DATE 05/15/1995 TOTAL DEPTH 11200 PERF.10135 - 10875

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

SANDIA "C" WELL #: 3 RRCID -> 156039 COMPL. DATE 06/25/2006 TOTAL DEPTH 13574 PERF. 9900 - 10272

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1080 | X | 741 | -0- | -339 | -0- | 50 | 1 | 691 | 2 | N | -0- | | | | | -0- |
| 10 | 0 | | 633 | -0- | 633 | 633 | 37 | 1 | 596 | 2 | N | -0- | | | | | -0- |
| 11 | 0 | | 493 | -0- | 493 | 1126 | 40 | 1 | 453 | 2 | N | -0- | | | | | -0- |
| 12 | 0 | | 207 | -0- | 207 | 1333 | 18 | 1 | 189 | 2 | N | -0- | | | | | -0- |
| 01 | 0 | | 598 | -0- | 598 | 1931 | 46 | 1 | 552 | 2 | N | -0- | | | | | -0- |
| 02 | 2507 | N | 576 | -0- | -1931 | -0- | 37 | 1 | 539 | 2 | N | -0- | | | | | -0- |

GUERRA GAS UNIT "A" WELL #: 16 RRCID -> 156802 COMPL. DATE 07/31/1995 TOTAL DEPTH 10050 PERF. 9572 - 9930

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

USA WELL #: 304 RRCID -> 156969 COMPL. DATE 07/25/1995 TOTAL DEPTH 12090 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BOB WEST (L-12, 13, 14, 15) //CONT.// 10041 151 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY //CONT.// 561136
USA WELL #: 109 RRCID -> 157341 COMPL. DATE 12/23/1995 TOTAL DEPTH 12454 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

RAMIREZ-USA GU "E" WELL #: 11 RRCID -> 158380 COMPL. DATE 07/19/1996 TOTAL DEPTH 12417 PERF. 8777 - 11564

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |

USA WELL #: 306 RRCID -> 159481 COMPL. DATE 11/15/2005 TOTAL DEPTH 11612 PERF. 8336 - 10173

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1799 | N | 1799 | -0- | -0- | -0- | 121 | 1 | 1678 | 2 | N | -0- | | | -0- |
| 10 | 0 | | 1718 | -0- | 1718 | 1718 | 101 | 1 | 1617 | 2 | N | -0- | | | -0- |
| 11 | 0 | | 1693 | -0- | 1693 | 3411 | 137 | 1 | 1556 | 2 | N | -0- | | | -0- |
| 12 | 0 | | 1704 | -0- | 1704 | 5115 | 145 | 1 | 1559 | 2 | N | -0- | | | -0- |
| 01 | 0 | | 1746 | -0- | 1746 | 6861 | 134 | 1 | 1612 | 2 | N | -0- | | | -0- |
| 02 | 2800 | N | 1572 | -0- | -1228 | 5633 | 101 | 1 | 1471 | 2 | N | -0- | | | -0- |

USA WELL #: 305 RRCID -> 159557 COMPL. DATE 09/02/1998 TOTAL DEPTH 12233 PERF.10489 - 11558

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

GUERRA GAS UNIT "A" WELL #: 24 RRCID -> 160485 COMPL. DATE 02/24/1996 TOTAL DEPTH 11340 PERF.10432 - 10798

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 13 | N | -0- | -0- | -13 | -0- | | | | | N | -0- | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |

ARRIAGA GU "F" WELL #: 2 RRCID -> 160872 COMPL. DATE 06/28/2003 TOTAL DEPTH 12940 PERF.11576 - 11669

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | | NO RPT | -0- | -0- | 14580 | | | | | N | NO RPT | | | -0- |
| 10 | PRTL PLG | | NO RPT | -0- | -0- | 14580 | | | | | N | NO RPT | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | 14580 | | | | | N | NO RPT | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | 14580 | | | | | N | NO RPT | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | 14580 | | | | | N | NO RPT | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | 14580 | | | | | N | NO RPT | | | -0- |

GUERRA-U.S.A. GAS UNIT "D" WELL #: 6 RRCID -> 160889 COMPL. DATE 05/04/1996 TOTAL DEPTH 14940 PERF. N/A

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

BOB WEST (L-12, 13, 14, 15) //CONT.// 10041 151 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY //CONT.// 561136
RAMIREZ-USA GU "E" WELL #: 13 RRCID -> 160894 COMPL. DATE 10/28/2004 TOTAL DEPTH 12300 PERF.10362 - 11443

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1109 | N | 1109 | -0- | -0- | -0- | 125 | 1 | 984 | 2 | N | -0- | | | | | -0- |
| 10 | 0 | | 1141 | -0- | 1141 | 1141 | 123 | 1 | 1018 | 2 | N | -0- | | | | | -0- |
| 11 | 0 | | 862 | -0- | 862 | 2003 | 100 | 1 | 762 | 2 | N | -0- | | | | | -0- |
| 12 | 0 | | 928 | -0- | 928 | 2931 | 102 | 1 | 826 | 2 | N | -0- | | | | | -0- |
| 01 | 0 | | 901 | -0- | 901 | 3832 | 94 | 1 | 807 | 2 | N | -0- | | | | | -0- |
| 02 | 2800 | N | 735 | -0- | -2065 | 1767 | 77 | 1 | 658 | 2 | N | -0- | | | | | -0- |

RAMIREZ-USA GU "E" WELL #: 10 RRCID -> 161074 COMPL. DATE 07/15/1996 TOTAL DEPTH 13200 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

STATE PARK WELL #: 6 RRCID -> 161297 COMPL. DATE 01/10/1995 TOTAL DEPTH 14150 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GUERRA GAS UNIT A WELL #: 23 RRCID -> 161773 COMPL. DATE 11/20/1996 TOTAL DEPTH 12270 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

USA WELL #: 301 RRCID -> 163797 COMPL. DATE 10/23/1996 TOTAL DEPTH 11743 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

RAMIREZ-USA GU "E" WELL #: 14 RRCID -> 164036 COMPL. DATE 01/08/1997 TOTAL DEPTH 12500 PERF.10418 - 11060

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

USA WELL #: 308 RRCID -> 164468 COMPL. DATE 07/26/2006 TOTAL DEPTH 11328 PERF. 9053 - 9888

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

BOB WEST (L-12, 13, 14, 15) //CONT.// 10041 151 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY //CONT.// 561136
USA WELL #: 108 RRCID -> 164903 COMPL. DATE 04/23/1997 TOTAL DEPTH 12571 PERF. 9824 - 10517

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GUERRA-U.S.A. GAS UNIT "C" WELL #: 7 RRCID -> 167580 COMPL. DATE 04/20/1997 TOTAL DEPTH 15216 PERF.10418 - 10878

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GUERRA-U.S.A. GAS UNIT "C" WELL #: 9 RRCID -> 168759 COMPL. DATE 01/06/1998 TOTAL DEPTH 14500 PERF.10103 - 10260

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

U.S.A.-GUERRA "B" GAS UNIT WELL #: 2 RRCID -> 170794 COMPL. DATE 09/01/1998 TOTAL DEPTH 13120 PERF.10015 - 10145

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

U.S.A.-GUERRA "B" GAS UNIT WELL #: 6 RRCID -> 173244 COMPL. DATE 05/08/1999 TOTAL DEPTH 11655 PERF.10461 - 10662

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 329 | N | 329 | -0- | -0- | -0- | 37 | 1 | 292 | 2 | N | -0- | | | | | -0- |
| 10 | 0 | | 304 | -0- | 304 | 304 | 33 | 1 | 271 | 2 | N | -0- | | | | | -0- |
| 11 | 0 | | 263 | -0- | 263 | 567 | 31 | 1 | 232 | 2 | N | -0- | | | | | -0- |
| 12 | 0 | | 215 | -0- | 215 | 782 | 24 | 1 | 191 | 2 | N | -0- | | | | | -0- |
| 01 | 0 | | 212 | -0- | 212 | 994 | 22 | 1 | 190 | 2 | N | -0- | | | | | -0- |
| 02 | 1181 | N | 187 | -0- | -994 | -0- | 20 | 1 | 167 | 2 | N | -0- | | | | | -0- |

USA WELL #: 1011 RRCID -> 178100 COMPL. DATE 03/01/2000 TOTAL DEPTH 12866 PERF. 9919 - 10412

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

USA WELL #: 2013 RRCID -> 178118 COMPL. DATE 05/27/2000 TOTAL DEPTH 11971 PERF. 9032 - 9400

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BOB WEST (L-12, 13, 14, 15) //CONT.// 10041 151 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY //CONT.// 561136
STATE PARK WELL #: 8 RRCID -> 182936 COMPL. DATE 03/05/2001 TOTAL DEPTH 12720 PERF.10329 - 10410

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

USA WELL #: 101 RRCID -> 182952 COMPL. DATE 08/04/2001 TOTAL DEPTH 12987 PERF. 9904 - 10430

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

USA WELL #: 3011 RRCID -> 183162 COMPL. DATE 03/18/2001 TOTAL DEPTH 11480 PERF. 9252 - 10064

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

USA WELL #: 3013 RRCID -> 186581 COMPL. DATE 11/11/2000 TOTAL DEPTH 12550 PERF.10115 - 10456

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

USA WELL #: 1012 RRCID -> 187313 COMPL. DATE 06/29/2001 TOTAL DEPTH 13050 PERF.11263 - 11589

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SANDIA "C" WELL #: 5 RRCID -> 191251 COMPL. DATE 09/16/2002 TOTAL DEPTH 12500 PERF.11080 - 11146

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GUERRA-U.S.A. GAS UNIT "C" WELL #: 4 RRCID -> 192155 COMPL. DATE 03/24/2001 TOTAL DEPTH 11100 PERF.10082 - 10108

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BOB WEST (L-12, 13, 14, 15) //CONT.// 10041 151 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY //CONT.// 561136
SANDIA "C" WELL #: 4 RRCID -> 192766 COMPL. DATE 06/01/2002 TOTAL DEPTH 13475 PERF.10446 - 11534

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GUERRA-U.S.A. GAS UNIT "C" WELL #: 14 RRCID -> 194707 COMPL. DATE 07/30/2002 TOTAL DEPTH 14600 PERF.10424 - 10476

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GUERRA-USA GAS UNIT "D" WELL #: 13 RRCID -> 196179 COMPL. DATE 06/18/2003 TOTAL DEPTH 14575 PERF.11385 - 11734

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

RAMIREZ-USA GU "E" WELL #: 2 RRCID -> 204084 COMPL. DATE 09/03/2004 TOTAL DEPTH 11430 PERF. 9177 - 9766

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3000 | N | 3365 | -0- | 365 | 365 | 379 | 1 | 2986 | 2 | N | -0- | | | | | -0- |
| 10 | 0 | | 3813 | -0- | 3813 | 4178 | 410 | 1 | 3403 | 2 | N | -0- | | | | | -0- |
| 11 | 0 | | 2550 | -0- | 2550 | 6728 | 297 | 1 | 2253 | 2 | N | -0- | | | | | -0- |
| 12 | 0 | | 2368 | -0- | 2368 | 9096 | 260 | 1 | 2108 | 2 | N | -0- | | | | | -0- |
| 01 | 0 | | 3326 | -0- | 3326 | 12422 | 348 | 1 | 2978 | 2 | N | -0- | | | | | -0- |
| 02 | 14241 | X | 1819 | -0- | -12422 | -0- | 191 | 1 | 1628 | 2 | N | -0- | | | | | -0- |

RAMIREZ-USA GU "E" WELL #: 8 RRCID -> 205567 COMPL. DATE 10/25/2004 TOTAL DEPTH 11980 PERF. 9612 - 10198

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 548 | N | 548 | -0- | -0- | -0- | 62 | 1 | 486 | 2 | N | -0- | | | | | -0- |
| 10 | 0 | | 438 | -0- | 438 | 438 | 47 | 1 | 391 | 2 | N | -0- | | | | | -0- |
| 11 | 0 | | 488 | -0- | 488 | 926 | 57 | 1 | 431 | 2 | N | -0- | | | | | -0- |
| 12 | 0 | | 476 | -0- | 476 | 1402 | 52 | 1 | 424 | 2 | N | -0- | | | | | -0- |
| 01 | 0 | | 728 | -0- | 728 | 2130 | 76 | 1 | 652 | 2 | N | -0- | | | | | -0- |
| 02 | 2678 | N | 548 | -0- | -2130 | -0- | 58 | 1 | 490 | 2 | N | -0- | | | | | -0- |

GUERRA GAS UNIT "A' WELL #: 8 RRCID -> 209796 COMPL. DATE 05/17/2005 TOTAL DEPTH 11440 PERF. 9514 - 11250

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1114 | N | 1114 | -0- | -0- | -0- | 125 | 1 | 989 | 2 | N | -0- | | | | | -0- |
| 10 | 0 | | 1078 | -0- | 1078 | 1078 | 116 | 1 | 962 | 2 | N | -0- | | | | | -0- |
| 11 | 0 | | 1011 | -0- | 1011 | 2089 | 118 | 1 | 893 | 2 | N | -0- | | | | | -0- |
| 12 | 0 | | 1141 | -0- | 1141 | 3230 | 125 | 1 | 1016 | 2 | N | -0- | | | | | -0- |
| 01 | 0 | | 1072 | -0- | 1072 | 4302 | 112 | 1 | 960 | 2 | N | -0- | | | | | -0- |
| 02 | 2800 | N | 1333 | -0- | -1467 | 2835 | 140 | 1 | 1193 | 2 | N | -0- | | | | | -0- |

GUERRA GAS UNIT "A" WELL #: 10 RRCID -> 210363 COMPL. DATE 05/17/2005 TOTAL DEPTH 12763 PERF. 9564 - 12272

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 646 | N | 646 | -0- | -0- | -0- | 73 | 1 | 573 | 2 | N | -0- | | | | | -0- |
| 10 | 0 | | 657 | -0- | 657 | 657 | 71 | 1 | 586 | 2 | N | -0- | | | | | -0- |
| 11 | 0 | | 628 | -0- | 628 | 1285 | 73 | 1 | 555 | 2 | N | -0- | | | | | -0- |
| 12 | 0 | | 601 | -0- | 601 | 1886 | 66 | 1 | 535 | 2 | N | -0- | | | | | -0- |
| 01 | 0 | | 545 | -0- | 545 | 2431 | 57 | 1 | 488 | 2 | N | -0- | | | | | -0- |
| 02 | 2800 | N | 504 | -0- | -2296 | 135 | 53 | 1 | 451 | 2 | N | -0- | | | | | -0- |

BOB WEST (L-12, 13, 14, 15) //CONT.// 10041 151 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY //CONT.// 561136
GUERRA-U.S.A. GAS UNIT "C" WELL #: 15 RRCID -> 210469 COMPL. DATE 12/31/2004 TOTAL DEPTH 15100 PERF.10844 - 10860

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

USA WELL #: 102 RRCID -> 216302 COMPL. DATE 09/17/2006 TOTAL DEPTH 12110 PERF.10258 - 10525

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

USA WELL #: 202 RRCID -> 221782 COMPL. DATE 02/15/2008 TOTAL DEPTH 11370 PERF. 9256 - 9604

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 570 | N | 501 | -0- | -69 | -0- | 34 | 1 | 467 | 2 | N | -0- | | | | | -0- |
| 10 | 0 | | 460 | -0- | 460 | 460 | 27 | 1 | 433 | 2 | N | -0- | | | | | -0- |
| 11 | 0 | | 541 | -0- | 541 | 1001 | 44 | 1 | 497 | 2 | N | -0- | | | | | -0- |
| 12 | 0 | | 573 | -0- | 573 | 1574 | 49 | 1 | 524 | 2 | N | -0- | | | | | -0- |
| 01 | 0 | | 638 | -0- | 638 | 2212 | 49 | 1 | 589 | 2 | N | -0- | | | | | -0- |
| 02 | 2639 | N | 427 | -0- | -2212 | -0- | 27 | 1 | 400 | 2 | N | -0- | | | | | -0- |

GUERRA GAS UNIT "A" WELL #: 9 RRCID -> 227023 COMPL. DATE 04/12/2007 TOTAL DEPTH 11265 PERF. 9415 - 9799

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

STATE PARK WELL #: 11 RRCID -> 238426 COMPL. DATE 06/05/2007 TOTAL DEPTH 12734 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

RAMIREZ-USA GU "E" WELL #: 15 RRCID -> 243495 COMPL. DATE 07/26/2008 TOTAL DEPTH 12000 PERF. 8812 - 9498

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GUERRA-USA GAS UNIT "D" WELL #: 16 RRCID -> 245532 COMPL. DATE 10/16/2008 TOTAL DEPTH 16100 PERF.13244 - 15696

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1100 | N | 1100 | -0- | -0- | -0- | 124 | 1 | 976 | 2 | N | -0- | | | | | -0- |
| 10 | 0 | | 1081 | -0- | 1081 | 1081 | 116 | 1 | 965 | 2 | N | -0- | | | | | -0- |
| 11 | 0 | | 1025 | -0- | 1025 | 2106 | 119 | 1 | 906 | 2 | N | -0- | | | | | -0- |
| 12 | 0 | | 1031 | -0- | 1031 | 3137 | 113 | 1 | 918 | 2 | N | -0- | | | | | -0- |
| 01 | 0 | | 974 | -0- | 974 | 4111 | 102 | 1 | 872 | 2 | N | -0- | | | | | -0- |
| 02 | 2800 | N | 851 | -0- | -1949 | 2162 | 89 | 1 | 762 | 2 | N | -0- | | | | | -0- |

BOB WEST (L-12, 13, 14, 15) //CONT.// 10041 151 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY //CONT.// 561136
USA WELL #: 3014 RRCID -> 245538 COMPL. DATE 11/19/2008 TOTAL DEPTH 11400 PERF.10153 - 10180

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GUERRA-USA GAS UNIT "D" WELL #: 17 RRCID -> 248122 COMPL. DATE 09/20/2009 TOTAL DEPTH 16450 PERF.13492 - 14630

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | 354396 | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | 354396 | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | 354396 | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | 354396 | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | 354396 | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | 354396 | | | | | N | NO RPT | | | | | -0- |

GUERRA-USA GAS UNIT "D" WELL #: 18 RRCID -> 248407 COMPL. DATE 03/24/2009 TOTAL DEPTH 16640 PERF.12700 - 13800

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 91 | N | 91 | -0- | -0- | -0- | 10 | 1 | 81 | 2 | N | -0- | | | | | -0- |
| 10 | 0 | | 275 | -0- | 275 | 275 | 30 | 1 | 245 | 2 | N | -0- | | | | | -0- |
| 11 | 0 | | 488 | -0- | 488 | 763 | 57 | 1 | 431 | 2 | N | -0- | | | | | -0- |
| 12 | 0 | | 422 | -0- | 422 | 1185 | 46 | 1 | 376 | 2 | N | -0- | | | | | -0- |
| 01 | 0 | | 504 | -0- | 504 | 1689 | 53 | 1 | 451 | 2 | N | -0- | | | | | -0- |
| 02 | 2107 | N | 418 | -0- | -1689 | -0- | 44 | 1 | 374 | 2 | N | -0- | | | | | -0- |

USA WELL #: 2016 RRCID -> 254724 COMPL. DATE 09/09/2009 TOTAL DEPTH 11900 PERF. 9314 - 10422

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 289 | N | 289 | -0- | -0- | -0- | 19 | 1 | 270 | 2 | N | -0- | | | | | -0- |
| 10 | 0 | | 210 | -0- | 210 | 210 | 12 | 1 | 198 | 2 | N | -0- | | | | | -0- |
| 11 | 0 | | 275 | -0- | 275 | 485 | 22 | 1 | 253 | 2 | N | -0- | | | | | -0- |
| 12 | 0 | | 310 | -0- | 310 | 795 | 26 | 1 | 284 | 2 | N | -0- | | | | | -0- |
| 01 | 0 | | 281 | -0- | 281 | 1076 | 22 | 1 | 259 | 2 | N | -0- | | | | | -0- |
| 02 | 1315 | N | 239 | -0- | -1076 | -0- | 15 | 1 | 224 | 2 | N | -0- | | | | | -0- |

GUERRA-USA GAS UNIT C. WELL #: 13 RRCID -> 274929 COMPL. DATE 06/01/2014 TOTAL DEPTH 13287 PERF. 9832 - 9878

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 817 | N | 817 | -0- | -0- | -0- | 92 | 1 | 725 | 2 | N | -0- | | | | | -0- |
| 10 | 0 | | 849 | -0- | 849 | 849 | 91 | 1 | 758 | 2 | N | -0- | | | | | -0- |
| 11 | 0 | | 769 | -0- | 769 | 1618 | 90 | 1 | 679 | 2 | N | -0- | | | | | -0- |
| 12 | 0 | | 1255 | -0- | 1255 | 2873 | 138 | 1 | 1117 | 2 | N | -0- | | | | | -0- |
| 01 | 0 | | 1632 | -0- | 1632 | 4505 | 171 | 1 | 1461 | 2 | N | -0- | | | | | -0- |
| 02 | 2800 | N | 2088 | -0- | -712 | 3793 | 219 | 1 | 1869 | 2 | N | -0- | | | | | -0- |

GUERRA-USA GAS UNIT D WELL #: 5 RRCID -> 275455 COMPL. DATE 08/31/2014 TOTAL DEPTH 13257 PERF. 8727 - 9744

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 360 | N | 356 | -0- | -4 | -0- | 40 | 1 | 316 | 2 | N | -0- | | | | | -0- |
| 10 | 0 | | 355 | -0- | 355 | 355 | 38 | 1 | 317 | 2 | N | -0- | | | | | -0- |
| 11 | 0 | | 332 | -0- | 332 | 687 | 39 | 1 | 293 | 2 | N | -0- | | | | | -0- |
| 12 | 0 | | 357 | -0- | 357 | 1044 | 39 | 1 | 318 | 2 | N | -0- | | | | | -0- |
| 01 | 0 | | 372 | -0- | 372 | 1416 | 39 | 1 | 333 | 2 | N | -0- | | | | | -0- |
| 02 | 1703 | N | 287 | -0- | -1416 | -0- | 30 | 1 | 257 | 2 | N | -0- | | | | | -0- |

BOB WEST (L-18, 20, 21, 22) 10041 228 NON-ASSOCIATED CAPACITY CNTY: STARR
BEEHIVE OPERATING, LLC 061750
YZAGUIRRE, J. WELL #: 3 RRCID -> 145122 COMPL. DATE N/A TOTAL DEPTH 12800 PERF.10443 - 11554

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 245 | N | 245 | -0- | -0- | -0- | 245 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 198 | -0- | 198 | 198 | 198 | 3 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 186 | -0- | 186 | 384 | 186 | 3 | | | N | -0- | | | | | -0- |
| 12 | 563 | N | 179 | -0- | -384 | -0- | 179 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 210 | -0- | 210 | 210 | 210 | 3 | | | N | -0- | | | | | -0- |
| 02 | 421 | N | 211 | -0- | -210 | -0- | 211 | 3 | | | N | -0- | | | | | -0- |

YZAGUIRRE, J. WELL #: 5 RRCID -> 146219 COMPL. DATE 07/16/1993 TOTAL DEPTH 12110 PERF.10406 - 11884

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 425 | N | 425 | -0- | -0- | -0- | 425 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 427 | -0- | 427 | 427 | 427 | 3 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 347 | -0- | 347 | 774 | 347 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1096 | N | 322 | -0- | -774 | -0- | 322 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 474 | -0- | 474 | 474 | 474 | 3 | | | N | -0- | | | | | -0- |
| 02 | 949 | N | 475 | -0- | -474 | -0- | 475 | 3 | | | N | -0- | | | | | -0- |

YZAGUIRRE, J. WELL #: 6 RRCID -> 147606 COMPL. DATE 10/04/1993 TOTAL DEPTH 11800 PERF. 8430 - 11565

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 190 | N | 190 | -0- | -0- | -0- | 190 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 181 | -0- | 181 | 181 | 181 | 3 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 189 | -0- | 189 | 370 | 189 | 3 | | | N | -0- | | | | | -0- |
| 12 | 567 | N | 197 | -0- | -370 | -0- | 197 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 229 | -0- | 229 | 229 | 229 | 3 | | | N | -0- | | | | | -0- |
| 02 | 432 | N | 203 | -0- | -229 | -0- | 203 | 3 | | | N | -0- | | | | | -0- |

YZAGUIRRE, J. WELL #: 7 RRCID -> 148128 COMPL. DATE N/A TOTAL DEPTH 11700 PERF. 0 - 11341

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 240 | N | 134 | -0- | -106 | -0- | 134 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 112 | -0- | 112 | 112 | 112 | 3 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 98 | -0- | 98 | 210 | 98 | 3 | | | N | -0- | | | | | -0- |
| 12 | 311 | N | 101 | -0- | -210 | -0- | 101 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 128 | -0- | 128 | 128 | 128 | 3 | | | N | -0- | | | | | -0- |
| 02 | 249 | N | 121 | -0- | -128 | -0- | 121 | 3 | | | N | -0- | | | | | -0- |

RAMIREZ-YZAGUIRRE GAS UNIT WELL #: 2 RRCID -> 149151 COMPL. DATE 03/02/1994 TOTAL DEPTH 11800 PERF.10579 - 11284

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 41 | N | 41 | -0- | -0- | -0- | 41 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 42 | -0- | 42 | 42 | 42 | 3 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 37 | -0- | 37 | 79 | 37 | 3 | | | N | -0- | | | | | -0- |
| 12 | 118 | N | 39 | -0- | -79 | -0- | 39 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 47 | -0- | 47 | 47 | 47 | 3 | | | N | -0- | | | | | -0- |
| 02 | 91 | N | 44 | -0- | -47 | -0- | 44 | 3 | | | N | -0- | | | | | -0- |

YZAGUIRRE, J. WELL #: 13 RRCID -> 151267 COMPL. DATE 07/18/1994 TOTAL DEPTH 12000 PERF.10853 - 11646

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | -0- | -0- | -0- | 120 | | | | | N | -0- | | | | | -0- |
| 10 | SWR 10 | | -0- | -0- | -0- | 120 | | | | | N | -0- | | | | | -0- |
| 11 | SWR 10 | | -0- | -0- | -0- | 120 | | | | | N | -0- | | | | | -0- |
| 12 | SWR 10 | | -0- | -0- | -0- | 120 | | | | | N | -0- | | | | | -0- |
| 01 | SWR 10 | | -0- | -0- | -0- | 120 | | | | | N | -0- | | | | | -0- |
| 02 | SWR 10 | | -0- | -0- | -0- | 120 | | | | | N | -0- | | | | | -0- |

YZAGUIRRE, J. WELL #: 11L RRCID -> 151471 COMPL. DATE 05/20/1995 TOTAL DEPTH 12425 PERF.10546 - 11764

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

BOB WEST (L-18, 20, 21, 22) //CONT.// 10041 228 NON-ASSOCIATED CAPACITY CNTY: STARR
BEEHIVE OPERATING, LLC //CONT.// 061750
YZAGUIRRE, D. HEIRS WELL #: 1 RRCID -> 156675 COMPL. DATE 03/23/1995 TOTAL DEPTH 13634 PERF.10814 - 12246

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 60 | N | 60 | -0- | -0- | -0- | 60 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 62 | -0- | 62 | 62 | 62 | 3 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 55 | -0- | 55 | 117 | 55 | 3 | | | N | -0- | | | | | -0- |
| 12 | 177 | N | 60 | -0- | -117 | -0- | 60 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 70 | -0- | 70 | 70 | 70 | 3 | | | N | -0- | | | | | -0- |
| 02 | 134 | N | 64 | -0- | -70 | -0- | 64 | 3 | | | N | -0- | | | | | -0- |

RAMIREZ/YZAGUIRRE WELL #: 1 RRCID -> 156996 COMPL. DATE 07/26/1995 TOTAL DEPTH 10900 PERF.10694 - 10788

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

RAMIREZ-YZAGUIRRE GAS UNIT WELL #: 1 RRCID -> 157180 COMPL. DATE 11/17/1995 TOTAL DEPTH 13798 PERF.11260 - 11818

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 41 | N | 41 | -0- | -0- | -0- | 41 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 42 | -0- | 42 | 42 | 42 | 3 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 37 | -0- | 37 | 79 | 37 | 3 | | | N | -0- | | | | | -0- |
| 12 | 118 | N | 39 | -0- | -79 | -0- | 39 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 47 | -0- | 47 | 47 | 47 | 3 | | | N | -0- | | | | | -0- |
| 02 | 91 | N | 44 | -0- | -47 | -0- | 44 | 3 | | | N | -0- | | | | | -0- |

YZAGUIRRE, J. WELL #: R 2ST RRCID -> 167138 COMPL. DATE 05/20/1996 TOTAL DEPTH 13448 PERF.11034 - 11556

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 315 | N | 315 | -0- | -0- | -0- | 315 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 287 | -0- | 287 | 287 | 287 | 3 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 221 | -0- | 221 | 508 | 221 | 3 | | | N | -0- | | | | | -0- |
| 12 | 737 | N | 229 | -0- | -508 | -0- | 229 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 306 | -0- | 306 | 306 | 306 | 3 | | | N | -0- | | | | | -0- |
| 02 | 593 | N | 287 | -0- | -306 | -0- | 287 | 3 | | | N | -0- | | | | | -0- |

MERIT ENERGY COMPANY 561136
GUERRA GAS UNIT "A" WELL #: 2 RRCID -> 141853 COMPL. DATE 05/23/1992 TOTAL DEPTH 11000 PERF.10716 - 10842

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3122 | X | 3122 | -0- | -0- | -0- | 351 | 1 | 2771 | 2 | N | -0- | | | | | -0- |
| 10 | 0 | | 3461 | -0- | 3461 | 3461 | 372 | 1 | 3089 | 2 | N | -0- | | | | | -0- |
| 11 | 0 | | 3446 | -0- | 3446 | 6907 | 401 | 1 | 3045 | 2 | N | -0- | | | | | -0- |
| 12 | 0 | | 3301 | -0- | 3301 | 10208 | 362 | 1 | 2939 | 2 | N | -0- | | | | | -0- |
| 01 | 0 | | 3565 | -0- | 3565 | 13773 | 373 | 1 | 3192 | 2 | N | -0- | | | | | -0- |
| 02 | 17079 | X | 3306 | -0- | -13773 | -0- | 347 | 1 | 2959 | 2 | N | -0- | | | | | -0- |

GUERRA GAS UNIT "A" WELL #: 9 RRCID -> 146317 COMPL. DATE 07/31/1993 TOTAL DEPTH 11265 PERF.10175 - 11146

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

BOB WEST (L-18, 20, 21, 22) //CONT.// 10041 228 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY //CONT.// 561136
USA WELL #: 202 RRCID -> 146320 COMPL. DATE 06/13/1993 TOTAL DEPTH 11370 PERF.10225 - 11070

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GUERRA GAS UNIT"A" WELL #: B 1 RRCID -> 146903 COMPL. DATE 10/01/1993 TOTAL DEPTH 13415 PERF.10225 - 11090

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

USA WELL #: 102 RRCID -> 146926 COMPL. DATE 06/14/2007 TOTAL DEPTH 12110 PERF. 9674 - 10531

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1890 | X | 1534 | -0- | -356 | -0- | 103 | 1 | 1431 | 2 | N | -0- | | | | | -0- |
| 10 | 0 | | 1635 | -0- | 1635 | 1635 | 96 | 1 | 1539 | 2 | N | -0- | | | | | -0- |
| 11 | 0 | | 1569 | -0- | 1569 | 3204 | 127 | 1 | 1442 | 2 | N | -0- | | | | | -0- |
| 12 | 0 | | 1337 | -0- | 1337 | 4541 | 114 | 1 | 1223 | 2 | N | -0- | | | | | -0- |
| 01 | 0 | | 1308 | -0- | 1308 | 5849 | 101 | 1 | 1207 | 2 | N | -0- | | | | | -0- |
| 02 | 7110 | X | 1261 | -0- | -5849 | -0- | 81 | 1 | 1180 | 2 | N | -0- | | | | | -0- |

GUERRA GAS UNIT "A" WELL #: 8 RRCID -> 147062 COMPL. DATE 09/04/1993 TOTAL DEPTH 11440 PERF.10307 - 11250

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

U.S.A.-GUERRA "B" GAS UNIT WELL #: 5 RRCID -> 147598 COMPL. DATE 11/12/1993 TOTAL DEPTH 11350 PERF.10896 - 11223

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

U.S.A.-GUERRA "B" GAS UNIT WELL #: 4 RRCID -> 147761 COMPL. DATE 09/03/1993 TOTAL DEPTH 13240 PERF.11334 - 12274

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1855 | N | 1855 | -0- | -0- | -0- | 209 | 1 | 1646 | 2 | N | -0- | | | | | -0- |
| 10 | 0 | | 1717 | -0- | 1717 | 1717 | 185 | 1 | 1532 | 2 | N | -0- | | | | | -0- |
| 11 | 0 | | 1788 | -0- | 1788 | 3505 | 208 | 1 | 1580 | 2 | N | -0- | | | | | -0- |
| 12 | 0 | | 1485 | -0- | 1485 | 4990 | 163 | 1 | 1322 | 2 | N | -0- | | | | | -0- |
| 01 | 0 | | 1757 | -0- | 1757 | 6747 | 184 | 1 | 1573 | 2 | N | -0- | | | | | -0- |
| 02 | 2800 | N | 1593 | -0- | -1207 | 5540 | 167 | 1 | 1426 | 2 | N | -0- | | | | | -0- |

BOB WEST (L-18, 20, 21, 22) //CONT.// 10041 228 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY //CONT.// 561136
USA WELL #: 204 RRCID -> 148252 COMPL. DATE 02/05/1994 TOTAL DEPTH 12150 PERF. 9898 - 11706

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 420 | N | -0- | -0- | -420 | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

RAMIREZ-USA GU "E" WELL #: 2 RRCID -> 148278 COMPL. DATE 12/27/1993 TOTAL DEPTH 11430 PERF.10211 - 11000

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

RAMIREZ-USA GU "E" WELL #: 6 RRCID -> 150895 COMPL. DATE 08/07/1994 TOTAL DEPTH 11300 PERF. 9470 - 10064

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1831 | N | 1831 | -0- | -0- | -0- | 206 | 1 | 1625 | 2 | N | -0- | | | | | -0- |
| 10 | 0 | | 1817 | -0- | 1817 | 1817 | 195 | 1 | 1622 | 2 | N | -0- | | | | | -0- |
| 11 | 0 | | 1699 | -0- | 1699 | 3516 | 198 | 1 | 1501 | 2 | N | -0- | | | | | -0- |
| 12 | 0 | | 1795 | -0- | 1795 | 5311 | 197 | 1 | 1598 | 2 | N | -0- | | | | | -0- |
| 01 | 0 | | 1737 | -0- | 1737 | 7048 | 182 | 1 | 1555 | 2 | N | -0- | | | | | -0- |
| 02 | 2800 | N | 1622 | -0- | -1178 | 5870 | 170 | 1 | 1452 | 2 | N | -0- | | | | | -0- |

U.S.A.-GUERRA "B" GAS UNIT WELL #: 6 RRCID -> 151149 COMPL. DATE 05/08/1999 TOTAL DEPTH 11655 PERF.10461 - 11402

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

RAMIREZ-USA GU "E" WELL #: 8 RRCID -> 151327 COMPL. DATE 10/25/2004 TOTAL DEPTH 11980 PERF. 9612 - 10198

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | | NO RPT | -0- | -0- | 31764 | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | | NO RPT | -0- | -0- | 31764 | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | 31764 | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | 31764 | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | 31764 | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | 31764 | | | | | N | NO RPT | | | | | -0- |

USA WELL #: 107 RRCID -> 151749 COMPL. DATE 09/15/1994 TOTAL DEPTH 12626 PERF.10995 - 11888

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 7650 | X | 5346 | -0- | -2304 | -0- | 360 | 1 | 4986 | 2 | N | -0- | | | | | -0- |
| 10 | 0 | | 5291 | -0- | 5291 | 5291 | 311 | 1 | 4980 | 2 | N | -0- | | | | | -0- |
| 11 | 0 | | 5389 | -0- | 5389 | 10680 | 435 | 1 | 4954 | 2 | N | -0- | | | | | -0- |
| 12 | 0 | | 6473 | -0- | 6473 | 17153 | 552 | 1 | 5921 | 2 | N | -0- | | | | | -0- |
| 01 | 0 | | 7678 | -0- | 7678 | 24831 | 590 | 1 | 7088 | 2 | N | -0- | | | | | -0- |
| 02 | 31993 | X | 7162 | -0- | -24831 | -0- | 460 | 1 | 6702 | 2 | N | -0- | | | | | -0- |

GUERRA-U.S.A. GAS UNIT "C" WELL #: 4 RRCID -> 152728 COMPL. DATE 03/24/2001 TOTAL DEPTH 11100 PERF.10082 - 10930

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 235 | N | 235 | -0- | -0- | -0- | 26 | 1 | 209 | 2 | N | -0- | | | | | -0- |
| 10 | 0 | | 260 | -0- | 260 | 260 | 28 | 1 | 232 | 2 | N | -0- | | | | | -0- |
| 11 | 0 | | 256 | -0- | 256 | 516 | 30 | 1 | 226 | 2 | N | -0- | | | | | -0- |
| 12 | 0 | | 306 | -0- | 306 | 822 | 34 | 1 | 272 | 2 | N | -0- | | | | | -0- |
| 01 | 0 | | 336 | -0- | 336 | 1158 | 35 | 1 | 301 | 2 | N | -0- | | | | | -0- |
| 02 | 1447 | N | 289 | -0- | -1158 | -0- | 30 | 1 | 259 | 2 | N | -0- | | | | | -0- |

BOB WEST (L-18, 20, 21, 22) //CONT.// 10041 228 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY //CONT.// 561136
RAMIREZ-USA GU "E" WELL #: 3 RRCID -> 153276 COMPL. DATE 02/11/1995 TOTAL DEPTH 14300 PERF.10000 - 12105

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

STATE PARK WELL #: 4 RRCID -> 155287 COMPL. DATE 05/15/1995 TOTAL DEPTH 11200 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

USA WELL #: 304 RRCID -> 156048 COMPL. DATE 08/11/2006 TOTAL DEPTH 12090 PERF. 9192 - 10822

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

U.S.A.-GUERRA "B" GAS UNIT WELL #: 11 RRCID -> 156458 COMPL. DATE 08/11/1995 TOTAL DEPTH 13661 PERF.10770 - 11307

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GUERRA GAS UNIT "A" WELL #: 15 RRCID -> 156522 COMPL. DATE 08/05/1995 TOTAL DEPTH 13050 PERF.10298 - 11102

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

USA WELL #: 109 RRCID -> 157188 COMPL. DATE 12/23/1995 TOTAL DEPTH 12454 PERF. 9697 - 11251

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1380 X | 885 | -0- | -495 | -0- | 60 | 1 | 825 | 2 | N | -0- | | | | | -0- |
| 10 | 0 | 918 | -0- | 918 | 918 | 54 | 1 | 864 | 2 | N | -0- | | | | | -0- |
| 11 | 0 | 816 | -0- | 816 | 1734 | 66 | 1 | 750 | 2 | N | -0- | | | | | -0- |
| 12 | 0 | 994 | -0- | 994 | 2728 | 85 | 1 | 909 | 2 | N | -0- | | | | | -0- |
| 01 | 0 | 541 | -0- | 541 | 3269 | 42 | 1 | 499 | 2 | N | -0- | | | | | -0- |
| 02 | 2800 N | 471 | -0- | -2329 | 940 | 30 | 1 | 441 | 2 | N | -0- | | | | | -0- |

U.S.A.-GUERRA "B" GAS UNIT WELL #: 10 RRCID -> 157367 COMPL. DATE N/A TOTAL DEPTH 14047 PERF.11192 - 11472

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BOB WEST (L-18, 20, 21, 22) //CONT.// 10041 228 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY //CONT.// 561136
GUERRA GAS UNIT "A" WELL #: 19 RRCID -> 158363 COMPL. DATE 01/25/1996 TOTAL DEPTH 12300 PERF.10618 - 10899

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

USA WELL #: 305 RRCID -> 159483 COMPL. DATE 09/02/1998 TOTAL DEPTH 12233 PERF.10489 - 11558

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 741 | N | 741 | -0- | -0- | -0- | 50 | 1 | 691 | 2 | N | -0- | | | | | -0- |
| 10 | 0 | | 727 | -0- | 727 | 727 | 43 | 1 | 684 | 2 | N | -0- | | | | | -0- |
| 11 | 0 | | 697 | -0- | 697 | 1424 | 56 | 1 | 641 | 2 | N | -0- | | | | | -0- |
| 12 | 0 | | 677 | -0- | 677 | 2101 | 58 | 1 | 619 | 2 | N | -0- | | | | | -0- |
| 01 | 0 | | 707 | -0- | 707 | 2808 | 54 | 1 | 653 | 2 | N | -0- | | | | | -0- |
| 02 | 2800 | N | 629 | -0- | -2171 | 637 | 40 | 1 | 589 | 2 | N | -0- | | | | | -0- |

GUERRA-U.S.A. GAS UNIT "D" WELL #: 6 RRCID -> 160888 COMPL. DATE 05/04/1996 TOTAL DEPTH 14940 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

RAMIREZ-USA GU "E" WELL #: 10 RRCID -> 161075 COMPL. DATE 07/15/1996 TOTAL DEPTH 13200 PERF.10558 - 12772

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 330 | N | 60 | -0- | -270 | -0- | 7 | 1 | 53 | 2 | N | -0- | | | | | -0- |
| 10 | 0 | | 64 | -0- | 64 | 64 | 7 | 1 | 57 | 2 | N | -0- | | | | | -0- |
| 11 | 0 | | 44 | -0- | 44 | 108 | 5 | 1 | 39 | 2 | N | -0- | | | | | -0- |
| 12 | 0 | | 49 | -0- | 49 | 157 | 5 | 1 | 44 | 2 | N | -0- | | | | | -0- |
| 01 | 0 | | 65 | -0- | 65 | 222 | 7 | 1 | 58 | 2 | N | -0- | | | | | -0- |
| 02 | 283 | N | 61 | -0- | -222 | -0- | 6 | 1 | 55 | 2 | N | -0- | | | | | -0- |

GUERRA GAS UNIT A WELL #: 23 RRCID -> 161774 COMPL. DATE 11/20/1996 TOTAL DEPTH 12270 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

USA WELL #: 105 RRCID -> 161980 COMPL. DATE 12/17/1996 TOTAL DEPTH 13500 PERF.12210 - 12408

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 521 | N | 521 | -0- | -0- | -0- | 35 | 1 | 486 | 2 | N | -0- | | | | | -0- |
| 10 | 0 | | 369 | -0- | 369 | 369 | 22 | 1 | 347 | 2 | N | -0- | | | | | -0- |
| 11 | 0 | | 302 | -0- | 302 | 671 | 24 | 1 | 278 | 2 | N | -0- | | | | | -0- |
| 12 | 0 | | 207 | -0- | 207 | 878 | 18 | 1 | 189 | 2 | N | -0- | | | | | -0- |
| 01 | 0 | | 230 | -0- | 230 | 1108 | 18 | 1 | 212 | 2 | N | -0- | | | | | -0- |
| 02 | 1274 | N | 166 | -0- | -1108 | -0- | 11 | 1 | 155 | 2 | N | -0- | | | | | -0- |

USA WELL #: 301 RRCID -> 163795 COMPL. DATE 10/23/1996 TOTAL DEPTH 11743 PERF. 9408 - 11184

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1859 | N | 1859 | -0- | -0- | -0- | 125 | 1 | 1734 | 2 | N | -0- | | | | | -0- |
| 10 | 0 | | 1888 | -0- | 1888 | 1888 | 111 | 1 | 1777 | 2 | N | -0- | | | | | -0- |
| 11 | 0 | | 1797 | -0- | 1797 | 3685 | 145 | 1 | 1652 | 2 | N | -0- | | | | | -0- |
| 12 | 0 | | 1839 | -0- | 1839 | 5524 | 157 | 1 | 1682 | 2 | N | -0- | | | | | -0- |
| 01 | 0 | | 1875 | -0- | 1875 | 7399 | 144 | 1 | 1731 | 2 | N | -0- | | | | | -0- |
| 02 | 2800 | N | 1679 | -0- | -1121 | 6278 | 108 | 1 | 1571 | 2 | N | -0- | | | | | -0- |

BOB WEST (L-18, 20, 21, 22) //CONT.// 10041 228 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY //CONT.// 561136
RAMIREZ-USA GU "E" WELL #: 14 RRCID -> 164039 COMPL. DATE 12/12/1996 TOTAL DEPTH 12500 PERF.10418 - 11638

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 836 | N | 836 | -0- | -0- | -0- | 94 | 1 | 742 | 2 | N | -0- | | | -0- |
| 10 | 0 | | 887 | -0- | 887 | 887 | 95 | 1 | 792 | 2 | N | -0- | | | -0- |
| 11 | 0 | | 870 | -0- | 870 | 1757 | 101 | 1 | 769 | 2 | N | -0- | | | -0- |
| 12 | 0 | | 806 | -0- | 806 | 2563 | 88 | 1 | 718 | 2 | N | -0- | | | -0- |
| 01 | 0 | | 923 | -0- | 923 | 3486 | 97 | 1 | 826 | 2 | N | -0- | | | -0- |
| 02 | 2800 | N | 815 | -0- | -1985 | 1501 | 86 | 1 | 729 | 2 | N | -0- | | | -0- |

U.S.A.-GUERRA "B" GAS UNIT WELL #: 18 RRCID -> 164045 COMPL. DATE 12/28/1996 TOTAL DEPTH 13960 PERF.11904 - 13148

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 476 | N | 476 | -0- | -0- | -0- | 54 | 1 | 422 | 2 | N | -0- | | | -0- |
| 10 | 0 | | 504 | -0- | 504 | 504 | 54 | 1 | 450 | 2 | N | -0- | | | -0- |
| 11 | 0 | | 485 | -0- | 485 | 989 | 56 | 1 | 429 | 2 | N | -0- | | | -0- |
| 12 | 0 | | 405 | -0- | 405 | 1394 | 44 | 1 | 361 | 2 | N | -0- | | | -0- |
| 01 | 0 | | 470 | -0- | 470 | 1864 | 49 | 1 | 421 | 2 | N | -0- | | | -0- |
| 02 | 2318 | N | 454 | -0- | -1864 | -0- | 48 | 1 | 406 | 2 | N | -0- | | | -0- |

GUERRA-U.S.A. GAS UNIT "D" WELL #: 8 RRCID -> 164363 COMPL. DATE 03/10/1997 TOTAL DEPTH 15400 PERF.13040 - 13130

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

GUERRA-U.S.A. GAS UNIT "D" WELL #: 11 RRCID -> 164378 COMPL. DATE 04/30/1997 TOTAL DEPTH 15068 PERF.11714 - 11758

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

USA WELL #: 108 RRCID -> 164900 COMPL. DATE 04/23/1997 TOTAL DEPTH 12571 PERF. 9466 - 11210

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 114 | N | 114 | -0- | -0- | -0- | 8 | 1 | 106 | 2 | N | -0- | | | -0- |
| 10 | 0 | | 573 | -0- | 573 | 573 | 34 | 1 | 539 | 2 | N | -0- | | | -0- |
| 11 | 0 | | 302 | -0- | 302 | 875 | 24 | 1 | 278 | 2 | N | -0- | | | -0- |
| 12 | 0 | | 324 | -0- | 324 | 1199 | 28 | 1 | 296 | 2 | N | -0- | | | -0- |
| 01 | 0 | | 280 | -0- | 280 | 1479 | 22 | 1 | 258 | 2 | N | -0- | | | -0- |
| 02 | 1834 | N | 355 | -0- | -1479 | -0- | 23 | 1 | 332 | 2 | N | -0- | | | -0- |

GUERRA-U.S.A. GAS UNIT "C" WELL #: 7 RRCID -> 167579 COMPL. DATE 04/20/1997 TOTAL DEPTH 15216 PERF.11033 - 11092

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

GUERRA-U.S.A. GAS UNIT "C" WELL #: 13 RRCID -> 167830 COMPL. DATE 09/20/2006 TOTAL DEPTH 13287 PERF.10688 - 11634

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |

BOB WEST (L-18, 20, 21, 22) //CONT.// 10041 228 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY //CONT.// 561136
GUERRA-U.S.A. GAS UNIT "C" WELL #: 9 RRCID -> 168760 COMPL. DATE 01/06/1998 TOTAL DEPTH 14500 PERF.10459 - 11093

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GUERRA-U.S.A. GAS UNIT "D" WELL #: 12 RRCID -> 170743 COMPL. DATE 11/18/1998 TOTAL DEPTH 14227 PERF.10282 - 10334

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GUERRA-U.S.A. GAS UNIT "D" WELL #: 10 RRCID -> 171530 COMPL. DATE 04/08/1998 TOTAL DEPTH 15150 PERF.12026 - 12186

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GUERRA-U.S.A. GAS UNIT "C" WELL #: 10 RRCID -> 172360 COMPL. DATE 06/29/1998 TOTAL DEPTH 15098 PERF.11725 - 11742

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

COW CREEK CORPORATION, ET AL. WELL #: 1 RRCID -> 173642 COMPL. DATE 11/08/1999 TOTAL DEPTH 15050 PERF.12643 - 13053

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

USA WELL #: 1010 RRCID -> 175963 COMPL. DATE 11/01/1999 TOTAL DEPTH 11900 PERF.11686 - 12479

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2773 | X | 2773 | -0- | -0- | -0- | 187 | 1 | 2586 | 2 | N | -0- | | | | | -0- |
| 10 | 0 | | 1849 | -0- | 1849 | 1849 | 109 | 1 | 1740 | 2 | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | 1849 | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | 1849 | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | 913 | -0- | 913 | 2762 | 70 | 1 | 843 | 2 | N | -0- | | | | | -0- |
| 02 | 2800 | N | 1714 | -0- | -1086 | 1676 | 110 | 1 | 1604 | 2 | N | -0- | | | | | -0- |

GUERRA-U.S.A. GAS UNIT "C" WELL #: 15 RRCID -> 176089 COMPL. DATE 02/05/2000 TOTAL DEPTH 15100 PERF.11466 - 11870

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BOB WEST (L-18, 20, 21, 22) //CONT.// 10041 228 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY //CONT.// 561136
COW CREEK CORPORATION, ET AL. WELL #: 2 RRCID -> 176822 COMPL. DATE 01/23/2000 TOTAL DEPTH 15052 PERF.12550 - 13042

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

USA WELL #: 1011 RRCID -> 178098 COMPL. DATE 02/19/2000 TOTAL DEPTH 12866 PERF.10436 - 11130

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

USA WELL #: 2013 RRCID -> 178110 COMPL. DATE 06/04/2000 TOTAL DEPTH 11971 PERF. 9760 - 10635

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GUERRA-U.S.A. GAS UNIT "C" WELL #: 1 RRCID -> 178480 COMPL. DATE 02/23/2000 TOTAL DEPTH 13372 PERF.11259 - 11836

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

STATE PARK WELL #: 8 RRCID -> 182937 COMPL. DATE 03/05/2001 TOTAL DEPTH 12720 PERF.10602 - 10877

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

USA WELL #: 3011 RRCID -> 183160 COMPL. DATE 06/22/2006 TOTAL DEPTH 11480 PERF. 9093 - 10742

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 980 | N | 980 | -0- | -0- | -0- | 66 | 1 | 914 | 2 | N | -0- | | | | | -0- |
| 10 | 0 | | 1150 | -0- | 1150 | 1150 | 68 | 1 | 1082 | 2 | N | -0- | | | | | -0- |
| 11 | 0 | | 813 | -0- | 813 | 1963 | 66 | 1 | 747 | 2 | N | -0- | | | | | -0- |
| 12 | 0 | | 755 | -0- | 755 | 2718 | 64 | 1 | 691 | 2 | N | -0- | | | | | -0- |
| 01 | 0 | | 747 | -0- | 747 | 3465 | 57 | 1 | 690 | 2 | N | -0- | | | | | -0- |
| 02 | 2800 | N | 588 | -0- | -2212 | 1253 | 38 | 1 | 550 | 2 | N | -0- | | | | | -0- |

USA WELL #: 3013 RRCID -> 186580 COMPL. DATE 11/11/2000 TOTAL DEPTH 12550 PERF.11122 - 11252

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BOB WEST (L-18, 20, 21, 22) //CONT.// 10041 228 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY //CONT.// 561136
USA WELL #: 1012 RRCID -> 187311 COMPL. DATE 06/24/2001 TOTAL DEPTH 13050 PERF.11999 - 12014

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GUERRA-U.S.A. GAS UNIT "C" WELL #: 5 RRCID -> 190817 COMPL. DATE 08/04/1997 TOTAL DEPTH 13760 PERF.10619 - 11121

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GUERRA GU "C" WELL #: 14 RRCID -> 194708 COMPL. DATE 07/27/2002 TOTAL DEPTH 14600 PERF.11132 - 11372

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GUERRA GAS UNIT "A" WELL #: 13 RRCID -> 212669 COMPL. DATE 05/27/2005 TOTAL DEPTH 12350 PERF.10150 - 10796

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GUERRA GAS UNIT "A" WELL #: 10 RRCID -> 213585 COMPL. DATE 10/06/1994 TOTAL DEPTH 12763 PERF.10188 - 10883

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

USA WELL #: 207 RRCID -> 223301 COMPL. DATE 10/18/2006 TOTAL DEPTH 13873 PERF.10390 - 11346

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 13320 X | 13065 | -0- | -255 | -0- | 879 | 1 | 12186 | 2 | N | -0- | | | | | 1 |
| 10 | 0 | 13481 | -0- | 13481 | 13481 | 793 | 1 | 12688 | 2 | N | -0- | | | | | 1 |
| 11 | 0 | 13256 | -0- | 13256 | 26737 | 1070 | 1 | 12186 | 2 | N | -0- | | | | | 1 |
| 12 | 0 | 12346 | -0- | 12346 | 39083 | 1052 | 1 | 11294 | 2 | N | -0- | | | | | 1 |
| 01 | 0 | 13242 | -0- | 13242 | 52325 | 1018 | 1 | 12224 | 2 | N | -0- | | | | | 1 |
| 02 | 64261 X | 11936 | -0- | -52325 | -0- | 767 | 1 | 11169 | 2 | N | -0- | | | | | 1 |

USA WELL #: 2015 RRCID -> 228708 COMPL. DATE 02/12/2007 TOTAL DEPTH 13400 PERF. 9710 - 10570

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BOB WEST (L-18, 20, 21, 22) //CONT.// 10041 228 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY //CONT.// 561136
USA WELL #: 1013 RRCID -> 228960 COMPL. DATE 05/23/2007 TOTAL DEPTH 12568 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

STATE PARK WELL #: 9 RRCID -> 230249 COMPL. DATE 07/02/2007 TOTAL DEPTH 13400 PERF.10340 - 10751

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

STATE PARK WELL #: 11 RRCID -> 238425 COMPL. DATE 06/05/2007 TOTAL DEPTH 12734 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GUERRA-USA GAS UNIT "D" WELL #: 1 RRCID -> 238442 COMPL. DATE 03/05/2008 TOTAL DEPTH 13338 PERF.10438 - 13088

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 843 | N | 843 | -0- | -0- | -0- | 95 | 1 | 748 | 2 | N | -0- | | | | | -0- |
| 10 | 0 | | 815 | -0- | 815 | 815 | 88 | 1 | 727 | 2 | N | -0- | | | | | -0- |
| 11 | 0 | | 523 | -0- | 523 | 1338 | 61 | 1 | 462 | 2 | N | -0- | | | | | -0- |
| 12 | 0 | | 573 | -0- | 573 | 1911 | 63 | 1 | 510 | 2 | N | -0- | | | | | -0- |
| 01 | 0 | | 950 | -0- | 950 | 2861 | 99 | 1 | 851 | 2 | N | -0- | | | | | -0- |
| 02 | 2800 | N | 864 | -0- | -1936 | 925 | 91 | 1 | 773 | 2 | N | -0- | | | | | -0- |

GUERRA-USA GAS UNIT "D" WELL #: 4 RRCID -> 241689 COMPL. DATE 06/19/2008 TOTAL DEPTH 13800 PERF.11430 - 11440

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

RAMIREZ-USA GU "E" WELL #: 15 RRCID -> 243489 COMPL. DATE 07/26/2008 TOTAL DEPTH 12000 PERF. 8812 - 10530

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4530 | X | 4441 | -0- | -89 | -0- | 299 | 1 | 4142 | 2 | N | -0- | | | | | -0- |
| 10 | 0 | | 3927 | -0- | 3927 | 3927 | 231 | 1 | 3696 | 2 | N | -0- | | | | | -0- |
| 11 | 0 | | 28 | -0- | 28 | 3955 | 2 | 1 | 26 | 2 | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | 3955 | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | 3604 | -0- | 3604 | 7559 | 277 | 1 | 3327 | 2 | N | -0- | | | | | -0- |
| 02 | 11645 | X | 4086 | -0- | -7559 | -0- | 263 | 1 | 3823 | 2 | N | -0- | | | | | -0- |

COW CREEK CORPORATION ET AL WELL #: 3 RRCID -> 244199 COMPL. DATE 09/09/2008 TOTAL DEPTH 14789 PERF.12920 - 13372

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 8580 | X | 7897 | -0- | -683 | -0- | 889 | 1 | 7008 | 2 | N | -0- | | | | | 1 |
| 10 | 0 | | 9520 | -0- | 9520 | 9520 | 1024 | 1 | 8496 | 2 | N | -0- | | | | | 1 |
| 11 | 0 | | 8830 | -0- | 8830 | 18350 | 1028 | 1 | 7802 | 2 | N | -0- | | | | | 1 |
| 12 | 0 | | 7082 | -0- | 7082 | 25432 | 777 | 1 | 6305 | 2 | N | -0- | | | | | 1 |
| 01 | 0 | | 8931 | -0- | 8931 | 34363 | 934 | 1 | 7997 | 2 | N | -0- | | | | | 1 |
| 02 | 43388 | X | 9025 | -0- | -34363 | -0- | 948 | 1 | 8077 | 2 | N | -0- | | | | | 1 |

BOB WEST (L-18, 20, 21, 22) //CONT.// 10041 228 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY //CONT.// 561136
GUERRA-USA GAS UNIT "D" WELL #: 16 RRCID -> 245534 COMPL. DATE 10/16/2008 TOTAL DEPTH 16100 PERF.14266 - 14480

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GUERRA-USA GAS UNIT "D" WELL #: 15 RRCID -> 246007 COMPL. DATE 10/05/2008 TOTAL DEPTH 13185 PERF.10356 - 10788

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GUERRA GAS UNIT "A" WELL #: 14ST RRCID -> 251203 COMPL. DATE 09/11/2008 TOTAL DEPTH 12500 PERF.10714 - 11156

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

GUERRA-USA GAS UNIT C WELL #: 2 RRCID -> 286151 COMPL. DATE 07/27/2018 TOTAL DEPTH 14580 PERF.10500 - 10628

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4920 X | 939 | -0- | -3981 | -0- | 106 | 1 | 833 | 2 | N | -0- | | | | | 1 |
| 10 | 0 | 893 | -0- | 893 | 893 | 96 | 1 | 797 | 2 | N | -0- | | | | | 1 |
| 11 | 0 | 636 | -0- | 636 | 1529 | 74 | 1 | 562 | 2 | N | -0- | | | | | 1 |
| 12 | 0 | 504 | -0- | 504 | 2033 | 55 | 1 | 449 | 2 | N | -0- | | | | | 1 |
| 01 | 0 | 195 | -0- | 195 | 2228 | 20 | 1 | 175 | 2 | N | -0- | | | | | 1 |
| 02 | 2942 X | 714 | -0- | -2228 | -0- | 75 | 1 | 639 | 2 | N | -0- | | | | | 1 |

BOB WEST (L-24, 25, 26) 10041 250 NON-ASSOCIATED CAPACITY CNTY: STARR
BEEHIVE OPERATING, LLC 061750
GUERRA WELL #: 2 RRCID -> 151021 COMPL. DATE 06/01/1994 TOTAL DEPTH 14500 PERF.12402 - 12426

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 60 N | -0- | -0- | -60 | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

YZAGUIRRE J. WELL #: R 2ST RRCID -> 154706 COMPL. DATE 02/20/1995 TOTAL DEPTH 13448 PERF.11947 - 13006

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

BOB WEST (L-24, 25, 26) //CONT.// 10041 250 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY 561136
STATE PARK WELL #: 1 RRCID -> 143937 COMPL. DATE 02/07/1993 TOTAL DEPTH 12700 PERF.11282 - 12550

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

U.S.A.-GUERRA "B" GAS UNIT WELL #: 2 RRCID -> 145774 COMPL. DATE 09/01/1998 TOTAL DEPTH 13120 PERF.10015 - 12149

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

GUERRA-U.S.A. GAS UNIT "C" WELL #: 1 RRCID -> 147406 COMPL. DATE 02/23/2000 TOTAL DEPTH 13372 PERF.10681 - 10840

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 8070 | X | 7597 | -0- | -473 | -0- | 855 | 1 | 6742 | 2 | N | -0- | | | | | -0- |
| 10 | 0 | | 7461 | -0- | 7461 | 7461 | 802 | 1 | 6659 | 2 | N | -0- | | | | | -0- |
| 11 | 0 | | 8446 | -0- | 8446 | 15907 | 983 | 1 | 7463 | 2 | N | -0- | | | | | -0- |
| 12 | 0 | | 5923 | -0- | 5923 | 21830 | 650 | 1 | 5273 | 2 | N | -0- | | | | | -0- |
| 01 | 0 | | 7859 | -0- | 7859 | 29689 | 822 | 1 | 7037 | 2 | N | -0- | | | | | -0- |
| 02 | 37570 | X | 7881 | -0- | -29689 | -0- | 828 | 1 | 7053 | 2 | N | -0- | | | | | -0- |

GUERRA GAS UNIT "A" WELL #: 10 RRCID -> 149379 COMPL. DATE 12/14/2004 TOTAL DEPTH 12763 PERF.10188 - 12272

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

STATE PARK WELL #: 2 RRCID -> 150386 COMPL. DATE 07/28/2006 TOTAL DEPTH 12850 PERF.10190 - 11967

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 353 | N | 353 | -0- | -0- | -0- | 40 | 1 | 313 | 2 | N | -0- | | | | | -0- |
| 10 | 0 | | 611 | -0- | 611 | 611 | 66 | 1 | 545 | 2 | N | -0- | | | | | -0- |
| 11 | 0 | | 179 | -0- | 179 | 790 | 21 | 1 | 158 | 2 | N | -0- | | | | | -0- |
| 12 | 0 | | 505 | -0- | 505 | 1295 | 55 | 1 | 450 | 2 | N | -0- | | | | | -0- |
| 01 | 0 | | 536 | -0- | 536 | 1831 | 56 | 1 | 480 | 2 | N | -0- | | | | | -0- |
| 02 | 2247 | N | 416 | -0- | -1831 | -0- | 44 | 1 | 372 | 2 | N | -0- | | | | | -0- |

GUERRA GAS UNIT "A" WELL #: 13 RRCID -> 150587 COMPL. DATE 01/05/2006 TOTAL DEPTH 12350 PERF.10150 - 12148

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4283 | X | 4283 | -0- | -0- | -0- | 482 | 1 | 3801 | 2 | N | -0- | | | | | -0- |
| 10 | 0 | | 4205 | -0- | 4205 | 4205 | 452 | 1 | 3753 | 2 | N | -0- | | | | | -0- |
| 11 | 0 | | 3882 | -0- | 3882 | 8087 | 452 | 1 | 3430 | 2 | N | -0- | | | | | -0- |
| 12 | 0 | | 3373 | -0- | 3373 | 11460 | 370 | 1 | 3003 | 2 | N | -0- | | | | | -0- |
| 01 | 0 | | 3737 | -0- | 3737 | 15197 | 391 | 1 | 3346 | 2 | N | -0- | | | | | -0- |
| 02 | 18550 | X | 3353 | -0- | -15197 | -0- | 352 | 1 | 3001 | 2 | N | -0- | | | | | -0- |

U.S.A.-GUERRA "B" GAS UNIT WELL #: 7 RRCID -> 151735 COMPL. DATE 11/18/1994 TOTAL DEPTH 13400 PERF.11898 - 12184

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 45 | N | 45 | -0- | -0- | -0- | 5 | 1 | 40 | 2 | N | -0- | | | | | -0- |
| 10 | 0 | | 54 | -0- | 54 | 54 | 6 | 1 | 48 | 2 | N | -0- | | | | | -0- |
| 11 | 0 | | 34 | -0- | 34 | 88 | 4 | 1 | 30 | 2 | N | -0- | | | | | -0- |
| 12 | 0 | | 521 | -0- | 521 | 609 | 57 | 1 | 464 | 2 | N | -0- | | | | | -0- |
| 01 | 0 | | 839 | -0- | 839 | 1448 | 88 | 1 | 751 | 2 | N | -0- | | | | | -0- |
| 02 | 1959 | N | 511 | -0- | -1448 | -0- | 54 | 1 | 457 | 2 | N | -0- | | | | | -0- |

BOB WEST (L-24, 25, 26) //CONT.// 10041 250 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY //CONT.// 561136
GUERRA-U.S.A. GAS UNIT "D" WELL #: 1 RRCID -> 153599 COMPL. DATE 03/03/2004 TOTAL DEPTH 13338 PERF.11235 - 12430

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GUERRA GAS UNIT "A" WELL #: 14 RRCID -> 153741 COMPL. DATE 10/18/1994 TOTAL DEPTH 12500 PERF.11686 - 12314

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GUERRA GAS UNIT "A" WELL #: 15 RRCID -> 153909 COMPL. DATE 08/05/1995 TOTAL DEPTH 13050 PERF.10298 - 11102

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 7144 | X | 7144 | -0- | -0- | -0- | 804 | 1 | 6340 | 2 | N | -0- | | | | | -0- |
| 10 | 0 | | 6952 | -0- | 6952 | 6952 | 748 | 1 | 6204 | 2 | N | -0- | | | | | -0- |
| 11 | 0 | | 6542 | -0- | 6542 | 13494 | 762 | 1 | 5780 | 2 | N | -0- | | | | | -0- |
| 12 | 0 | | 6523 | -0- | 6523 | 20017 | 716 | 1 | 5807 | 2 | N | -0- | | | | | -0- |
| 01 | 0 | | 6515 | -0- | 6515 | 26532 | 682 | 1 | 5833 | 2 | N | -0- | | | | | -0- |
| 02 | 32840 | X | 6308 | -0- | -26532 | -0- | 663 | 1 | 5645 | 2 | N | -0- | | | | | -0- |

USA WELL #: 103 RRCID -> 154133 COMPL. DATE 02/19/1995 TOTAL DEPTH 12860 PERF.12076 - 12116

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

GUERRA GAS UNIT "A" WELL #: 18 RRCID -> 154916 COMPL. DATE 05/14/1995 TOTAL DEPTH 13253 PERF.11997 - 12294

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GUERRA-U.S.A. GAS UNIT "C" WELL #: 3 RRCID -> 155297 COMPL. DATE 07/10/1995 TOTAL DEPTH 15400 PERF.11880 - 12148

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

U.S.A.-GUERRA "B" GAS UNIT WELL #: 11 RRCID -> 156459 COMPL. DATE 08/11/1995 TOTAL DEPTH 13661 PERF.11656 - 12114

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BOB WEST (L-24, 25, 26) //CONT.// 10041 250 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY //CONT.// 561136
GUERRA GAS UNIT "A" WELL #: 20 RRCID -> 156581 COMPL. DATE 11/01/2006 TOTAL DEPTH 12850 PERF.11944 - 12594

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2282 | X | 2282 | -0- | -0- | -0- | 257 | 1 | 2025 | 2 | N | -0- | | | -0- |
| 10 | 0 | | 3930 | -0- | 3930 | 3930 | 423 | 1 | 3507 | 2 | N | -0- | | | -0- |
| 11 | 0 | | 3447 | -0- | 3447 | 7377 | 401 | 1 | 3046 | 2 | N | -0- | | | -0- |
| 12 | 0 | | 3221 | -0- | 3221 | 10598 | 353 | 1 | 2868 | 2 | N | -0- | | | -0- |
| 01 | 0 | | 3135 | -0- | 3135 | 13733 | 328 | 1 | 2807 | 2 | N | -0- | | | -0- |
| 02 | 16738 | X | 3005 | -0- | -13733 | -0- | 316 | 1 | 2689 | 2 | N | -0- | | | -0- |

STATE PARK WELL #: 6 RRCID -> 156967 COMPL. DATE 01/10/1995 TOTAL DEPTH 14150 PERF.12346 - 12615

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

STATE PARK WELL #: 7 RRCID -> 156989 COMPL. DATE 10/07/1995 TOTAL DEPTH 13861 PERF. 9355 - 12020

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3837 | X | 3837 | -0- | -0- | -0- | 432 | 1 | 3405 | 2 | N | -0- | | | -0- |
| 10 | 0 | | 3381 | -0- | 3381 | 3381 | 364 | 1 | 3017 | 2 | N | -0- | | | -0- |
| 11 | 0 | | 3565 | -0- | 3565 | 6946 | 415 | 1 | 3150 | 2 | N | -0- | | | -0- |
| 12 | 0 | | 3371 | -0- | 3371 | 10317 | 370 | 1 | 3001 | 2 | N | -0- | | | -0- |
| 01 | 0 | | 3572 | -0- | 3572 | 13889 | 374 | 1 | 3198 | 2 | N | -0- | | | -0- |
| 02 | 16477 | X | 2588 | -0- | -13889 | -0- | 272 | 1 | 2316 | 2 | N | -0- | | | -0- |

USA WELL #: 109 RRCID -> 157345 COMPL. DATE 12/23/1995 TOTAL DEPTH 12454 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

U.S.A.-GUERRA "B" GAS UNIT WELL #: 10 RRCID -> 157366 COMPL. DATE N/A TOTAL DEPTH 14047 PERF.11998 - 12454

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

GUERRA GAS UNIT "A" WELL #: 19 RRCID -> 158352 COMPL. DATE 05/24/2006 TOTAL DEPTH 12300 PERF.10618 - 11920

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |

U.S.A.-GUERRA "B" GAS UNIT WELL #: 18 RRCID -> 164043 COMPL. DATE 12/28/1996 TOTAL DEPTH 13960 PERF.13110 - 13148

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

BOB WEST (L-24, 25, 26) //CONT.// 10041 250 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY //CONT.// 561136
GUERRA-U.S.A.GAS UNIT "D" WELL #: 8 RRCID -> 164364 COMPL. DATE 03/10/1997 TOTAL DEPTH 15400 PERF.13454 - 13468

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GUERRA-U.S.A. GAS UNIT "D" WELL #: 11 RRCID -> 164380 COMPL. DATE 04/30/1997 TOTAL DEPTH 15068 PERF.12024 - 12286

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GUERRA-U.S.A. GAS UNIT "C" WELL #: 7 RRCID -> 167809 COMPL. DATE 06/27/1996 TOTAL DEPTH 15216 PERF.11857 - 12090

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GUERRA-U.S.A. GAS UNIT "C" WELL #: 13 RRCID -> 167829 COMPL. DATE 05/03/1997 TOTAL DEPTH 13287 PERF.11476 - 11984

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GUERRA-U.S.A. GAS UNIT "C" WELL #: 9 RRCID -> 168761 COMPL. DATE 01/06/1998 TOTAL DEPTH 14500 PERF.11334 - 11900

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GUERRA-U.S.A. GAS UNIT "D" WELL #: 12 RRCID -> 170742 COMPL. DATE 05/17/1998 TOTAL DEPTH 14227 PERF.11294 - 11702

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GUERRA-U.S.A. GAS UNIT "D" WELL #: 10 RRCID -> 171514 COMPL. DATE 04/08/1998 TOTAL DEPTH 15150 PERF.12652 - 12794

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BOB WEST (L-24, 25, 26) //CONT.// 10041 250 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY //CONT.// 561136
GUERRA-U.S.A. GAS UNIT "C" WELL #: 15 RRCID -> 172267 COMPL. DATE 02/05/2000 TOTAL DEPTH 15100 PERF.12130 - 12294

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GUERRA-U.S.A. GAS UNIT "C" WELL #: 10 RRCID -> 172361 COMPL. DATE 06/29/1998 TOTAL DEPTH 15098 PERF.12038 - 12228

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GUERRA-U.S.A. GAS UNIT "D" WELL #: 14 RRCID -> 173043 COMPL. DATE 12/29/1998 TOTAL DEPTH 14447 PERF.11860 - 12120

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

COW CREEK CORPORATION, ET AL. WELL #: 2 RRCID -> 176823 COMPL. DATE 01/15/2000 TOTAL DEPTH 15052 PERF.13128 - 13135

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

USA WELL #: 1011 RRCID -> 178096 COMPL. DATE 02/10/2000 TOTAL DEPTH 12866 PERF. 9700 - 11846

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 6810 | X | 3234 | -0- | -3576 | -0- | 218 | 1 | 3016 | 2 | N | -0- | | | | | -0- |
| 10 | 0 | | 5555 | -0- | 5555 | 5555 | 327 | 1 | 5228 | 2 | N | -0- | | | | | -0- |
| 11 | 0 | | 4896 | -0- | 4896 | 10451 | 395 | 1 | 4501 | 2 | N | -0- | | | | | -0- |
| 12 | 0 | | 4163 | -0- | 4163 | 14614 | 355 | 1 | 3808 | 2 | N | -0- | | | | | -0- |
| 01 | 0 | | 4434 | -0- | 4434 | 19048 | 341 | 1 | 4093 | 2 | N | -0- | | | | | -0- |
| 02 | 23108 | X | 4060 | -0- | -19048 | -0- | 261 | 1 | 3799 | 2 | N | -0- | | | | | -0- |

STATE PARK WELL #: 8 RRCID -> 182935 COMPL. DATE 03/05/2001 TOTAL DEPTH 12720 PERF.11084 - 11572

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

USA WELL #: 2014 RRCID -> 186013 COMPL. DATE 06/06/2001 TOTAL DEPTH 12700 PERF.11362 - 12078

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BOB WEST (L-24, 25, 26) //CONT.// 10041 250 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY //CONT.// 561136
USA WELL #: 3013 RRCID -> 186568 COMPL. DATE 11/11/2000 TOTAL DEPTH 12550 PERF.10115 - 12310

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 10759 | X | 10759 | -0- | -0- | -0- | 724 | 1 | 10035 | 2 | N | -0- | | | 1 |
| 10 | 0 | | 11477 | -0- | 11477 | 11477 | 675 | 1 | 10802 | 2 | N | -0- | | | 1 |
| 11 | 0 | | 10723 | -0- | 10723 | 22200 | 865 | 1 | 9858 | 2 | N | -0- | | | 1 |
| 12 | 0 | | 11037 | -0- | 11037 | 33237 | 941 | 1 | 10096 | 2 | N | -0- | | | 1 |
| 01 | 0 | | 11391 | -0- | 11391 | 44628 | 876 | 1 | 10515 | 2 | N | -0- | | | 1 |
| 02 | 55167 | X | 10539 | -0- | -44628 | -0- | 677 | 1 | 9862 | 2 | N | -0- | | | 1 |

GUERRA-U.S.A. GAS UNIT "C" WELL #: 5 RRCID -> 190818 COMPL. DATE 04/02/1996 TOTAL DEPTH 13760 PERF.11530 - 11920

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

GUERRA-U.S.A. GAS UNIT "C" WELL #: 14 RRCID -> 194710 COMPL. DATE 07/26/2002 TOTAL DEPTH 14600 PERF.11922 - 12128

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

GUERRA-USA GAS UNIT "D" WELL #: 13 RRCID -> 196180 COMPL. DATE 06/18/2003 TOTAL DEPTH 14575 PERF.11986 - 11996

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

GUERRA-USA GAS UNIT "D" WELL #: 3 RRCID -> 223218 COMPL. DATE 12/27/1991 TOTAL DEPTH 14402 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |

USA WELL #: 2015 RRCID -> 228707 COMPL. DATE 10/11/2007 TOTAL DEPTH 13400 PERF. 9710 - 11910

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4239 | X | 4239 | -0- | -0- | -0- | 285 | 1 | 3954 | 2 | N | -0- | | | -0- |
| 10 | 0 | | 4001 | -0- | 4001 | 4001 | 235 | 1 | 3766 | 2 | N | -0- | | | -0- |
| 11 | 0 | | 4082 | -0- | 4082 | 8083 | 329 | 1 | 3753 | 2 | N | -0- | | | -0- |
| 12 | 0 | | 4229 | -0- | 4229 | 12312 | 360 | 1 | 3869 | 2 | N | -0- | | | -0- |
| 01 | 0 | | 3457 | -0- | 3457 | 15769 | 266 | 1 | 3191 | 2 | N | -0- | | | -0- |
| 02 | 19328 | X | 3559 | -0- | -15769 | -0- | 229 | 1 | 3330 | 2 | N | -0- | | | -0- |

USA WELL #: 1013 RRCID -> 228951 COMPL. DATE 11/10/2007 TOTAL DEPTH 12568 PERF.10000 - 11535

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3671 | X | 3671 | -0- | -0- | -0- | 247 | 1 | 3424 | 2 | N | -0- | | | -0- |
| 10 | 0 | | 3895 | -0- | 3895 | 3895 | 229 | 1 | 3666 | 2 | N | -0- | | | -0- |
| 11 | 0 | | 3574 | -0- | 3574 | 7469 | 288 | 1 | 3286 | 2 | N | -0- | | | -0- |
| 12 | 0 | | 3504 | -0- | 3504 | 10973 | 299 | 1 | 3205 | 2 | N | -0- | | | -0- |
| 01 | 0 | | 3625 | -0- | 3625 | 14598 | 279 | 1 | 3346 | 2 | N | -0- | | | -0- |
| 02 | 18140 | X | 3542 | -0- | -14598 | -0- | 228 | 1 | 3314 | 2 | N | -0- | | | -0- |

BOB WEST (L-24, 25, 26) //CONT.// 10041 250 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY //CONT.// 561136
STATE PARK WELL #: 9 RRCID -> 230252 COMPL. DATE 07/02/2007 TOTAL DEPTH 13400 PERF.11240 - 11812

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

STATE PARK WELL #: 11 RRCID -> 238423 COMPL. DATE 06/05/2007 TOTAL DEPTH 12734 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

COW CREEK CORPORATION ET AL WELL #: 3 RRCID -> 243514 COMPL. DATE 06/19/2008 TOTAL DEPTH 14789 PERF.13536 - 13572

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GUERRA-USA GAS UNIT "D" WELL #: 15 RRCID -> 246008 COMPL. DATE 10/05/2008 TOTAL DEPTH 13185 PERF.11214 - 11728

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

STATE PARK WELL #: 12 RRCID -> 251333 COMPL. DATE 08/25/2008 TOTAL DEPTH 13306 PERF.11634 - 13076

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 6879 | X | 6879 | -0- | -0- | -0- | 774 | 1 | 6105 | 2 | N | -0- | | | | | 1 |
| 10 | 0 | | 7669 | -0- | 7669 | 7669 | 825 | 1 | 6844 | 2 | N | -0- | | | | | 1 |
| 11 | 0 | | 6661 | -0- | 6661 | 14330 | 776 | 1 | 5885 | 2 | N | -0- | | | | | 1 |
| 12 | 0 | | 3755 | -0- | 3755 | 18085 | 412 | 1 | 3343 | 2 | N | -0- | | | | | 1 |
| 01 | 0 | | 2396 | -0- | 2396 | 20481 | 251 | 1 | 2145 | 2 | N | -0- | | | | | 1 |
| 02 | 22469 | X | 1988 | -0- | -20481 | -0- | 209 | 1 | 1779 | 2 | N | -0- | | | | | 1 |

USA WELL #: 2016 RRCID -> 254716 COMPL. DATE 01/30/2009 TOTAL DEPTH 11900 PERF.11428 - 11562

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

BOB WEST (L-24, 25, 26) //CONT.// 10041 250 NON-ASSOCIATED CAPACITY CNTY: STARR
MORNINGSTAR GAS, INC. 586679
GUERRA, ET AL. WELL #: 2 RRCID -> 167399 COMPL. DATE 01/13/2007 TOTAL DEPTH 15850 PERF.11822 - 12660

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | DLQ | G-10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | DLQ | G-10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | DLQ | G-10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | DLQ | G-10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | DLQ | G-10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | DLQ | G-10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GUERRA, ET AL. WELL #: 3 RRCID -> 225802 COMPL. DATE 01/07/2007 TOTAL DEPTH 15557 PERF.11326 - 12195

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BOB WEST (L-27, 28, 29) 10041 350 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
DOLPHIN PETROLEUM, LP 222226
YZAGUIRRE J. WELL #: R 2ST RRCID -> 155369 COMPL. DATE 02/20/1995 TOTAL DEPTH 13448 PERF.11947 - 13006

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL | PLG | NO RPT | -0- | -0- | 199401 | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL | PLG | NO RPT | -0- | -0- | 199401 | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL | PLG | NO RPT | -0- | -0- | 199401 | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL | PLG | NO RPT | -0- | -0- | 199401 | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL | PLG | NO RPT | -0- | -0- | 199401 | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL | PLG | NO RPT | -0- | -0- | 199401 | | | | | N | NO RPT | | | | | -0- |

MERIT ENERGY COMPANY 561136
USA WELL #: 104 RRCID -> 149914 COMPL. DATE 09/21/1994 TOTAL DEPTH 13067 PERF.10924 - 12612

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

GUERRA-U.S.A. GAS UNIT "C" WELL #: 3 RRCID -> 155299 COMPL. DATE 07/10/1995 TOTAL DEPTH 15400 PERF.12654 - 12704

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

U.S.A.-GUERRA "B" GAS UNIT WELL #: 11 RRCID -> 156457 COMPL. DATE 08/11/1995 TOTAL DEPTH 13661 PERF.10770 - 12946

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 485 | N | 485 | -0- | -0- | -0- | 55 | 1 | 430 | 2 | N | -0- | | | | | -0- |
| 10 | 0 | | 456 | -0- | 456 | 456 | 49 | 1 | 407 | 2 | N | -0- | | | | | -0- |
| 11 | 0 | | 370 | -0- | 370 | 826 | 43 | 1 | 327 | 2 | N | -0- | | | | | -0- |
| 12 | 0 | | 409 | -0- | 409 | 1235 | 45 | 1 | 364 | 2 | N | -0- | | | | | -0- |
| 01 | 0 | | 1000 | -0- | 1000 | 2235 | 105 | 1 | 895 | 2 | N | -0- | | | | | -0- |
| 02 | 2546 | N | 311 | -0- | -2235 | -0- | 33 | 1 | 278 | 2 | N | -0- | | | | | -0- |

BOB WEST (L-27, 28, 29) //CONT.// 10041 350 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
MERIT ENERGY COMPANY //CONT.// 561136
STATE PARK WELL #: 6 RRCID -> 156968 COMPL. DATE 01/10/1995 TOTAL DEPTH 14150 PERF.12924 - 13097

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

U.S.A.-GUERRA "B" GAS UNIT WELL #: 10 RRCID -> 157364 COMPL. DATE 10/21/1995 TOTAL DEPTH 14047 PERF.11192 - 13318

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3326 | X | 3326 | -0- | -0- | -0- | 374 | 1 | 2952 | 2 | N | -0- | | | | | -0- |
| 10 | 0 | | 3478 | -0- | 3478 | 3478 | 374 | 1 | 3104 | 2 | N | -0- | | | | | -0- |
| 11 | 0 | | 3355 | -0- | 3355 | 6833 | 391 | 1 | 2964 | 2 | N | -0- | | | | | -0- |
| 12 | 0 | | 3059 | -0- | 3059 | 9892 | 336 | 1 | 2723 | 2 | N | -0- | | | | | -0- |
| 01 | 0 | | 3460 | -0- | 3460 | 13352 | 362 | 1 | 3098 | 2 | N | -0- | | | | | -0- |
| 02 | 16485 | X | 3133 | -0- | -13352 | -0- | 329 | 1 | 2804 | 2 | N | -0- | | | | | -0- |

GUERRA-U.S.A. GAS UNIT "D" WELL #: 6 RRCID -> 160886 COMPL. DATE 05/04/1996 TOTAL DEPTH 14940 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GUERRA-U.S.A. GAS UNIT "D" WELL #: 8 RRCID -> 164365 COMPL. DATE 03/10/1997 TOTAL DEPTH 15400 PERF.13680 - 13780

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GUERRA-U.S.A. GAS UNIT "D" WELL #: 11 RRCID -> 164376 COMPL. DATE 04/30/1997 TOTAL DEPTH 15068 PERF.12564 - 12796

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GUERRA-U.S.A. GAS UNIT "D" WELL #: 2 RRCID -> 164833 COMPL. DATE 09/22/1996 TOTAL DEPTH 16300 PERF.12930 - 12652

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GUERRA-U.S.A. GAS UNIT "D" WELL #: 7 RRCID -> 166628 COMPL. DATE 10/06/1996 TOTAL DEPTH 14400 PERF.12939 - 12976

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BOB WEST (L-27, 28, 29) //CONT.// 10041 350 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
MERIT ENERGY COMPANY //CONT.// 561136
GUERRA-U.S.A. GAS UNIT "C" WELL #: 7 RRCID -> 167810 COMPL. DATE 06/27/1996 TOTAL DEPTH 15216 PERF.12502 - 12674

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

GUERRA-U.S.A. GAS UNIT "C" WELL #: 9 RRCID -> 168762 COMPL. DATE 01/06/1998 TOTAL DEPTH 14500 PERF.12200 - 12742

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

GUERRA-U.S.A. GAS UNIT "D" WELL #: 12 RRCID -> 170741 COMPL. DATE 05/17/1998 TOTAL DEPTH 14227 PERF.12165 - 12491

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

GUERRA-U.S.A. GAS UNIT "C" WELL #: 8 RRCID -> 170840 COMPL. DATE 08/17/1998 TOTAL DEPTH 15678 PERF.12720 - 12738

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

GUERRA-U.S.A. GAS UNIT "D" WELL #: 10 RRCID -> 171517 COMPL. DATE 04/08/1998 TOTAL DEPTH 15150 PERF.13110 - 13138

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

GUERRA-U.S.A. GAS UNIT "C" WELL #: 11 RRCID -> 172098 COMPL. DATE 10/19/1998 TOTAL DEPTH 15400 PERF.13083 - 13104

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

GUERRA-U.S.A. GAS UNIT "C" WELL #: 10 RRCID -> 172362 COMPL. DATE 06/29/1998 TOTAL DEPTH 15098 PERF.12811 - 12827

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

BOB WEST (L-27, 28, 29) //CONT.// 10041 350 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
MERIT ENERGY COMPANY //CONT.// 561136
GUERRA-U.S.A. GAS UNIT "D" WELL #: 14 RRCID -> 173042 COMPL. DATE 12/29/1998 TOTAL DEPTH 14447 PERF.12434 - 12647

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

COW CREEK CORPORATION, ET AL. WELL #: 1 RRCID -> 173645 COMPL. DATE 11/08/1999 TOTAL DEPTH 15050 PERF.13784 - 13817

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

COW CREEK CORPORATION, ET AL. WELL #: 2 RRCID -> 176824 COMPL. DATE 01/13/2000 TOTAL DEPTH 15052 PERF.13387 - 13407

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GUERRA-U.S.A. GAS UNIT "C" WELL #: 1 RRCID -> 178481 COMPL. DATE 02/23/2000 TOTAL DEPTH 13372 PERF.12447 - 12679

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

STATE PARK WELL #: 8 RRCID -> 182934 COMPL. DATE 02/23/2001 TOTAL DEPTH 12720 PERF.10329 - 12380

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 9451 | X | 9451 | -0- | -0- | -0- | 636 | 1 | 8815 | 2 | N | -0- | | | | | 1 |
| 10 | 0 | | 10850 | -0- | 10850 | 10850 | 638 | 1 | 10212 | 2 | N | -0- | | | | | 1 |
| 11 | 0 | | 10689 | -0- | 10689 | 21539 | 863 | 1 | 9826 | 2 | N | -0- | | | | | 1 |
| 12 | 0 | | 10873 | -0- | 10873 | 32412 | 927 | 1 | 9946 | 2 | N | -0- | | | | | 1 |
| 01 | 0 | | 9925 | -0- | 9925 | 42337 | 763 | 1 | 9162 | 2 | N | -0- | | | | | 1 |
| 02 | 52767 | X | 10430 | -0- | -42337 | -0- | 670 | 1 | 9760 | 2 | N | -0- | | | | | 1 |

USA WELL #: 2014 RRCID -> 185550 COMPL. DATE 05/25/2001 TOTAL DEPTH 12700 PERF.11384 - 12433

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 207 | N | 207 | -0- | -0- | -0- | 14 | 1 | 193 | 2 | N | -0- | | | | | -0- |
| 10 | 0 | | 242 | -0- | 242 | 242 | 14 | 1 | 228 | 2 | N | -0- | | | | | -0- |
| 11 | 0 | | 199 | -0- | 199 | 441 | 16 | 1 | 183 | 2 | N | -0- | | | | | -0- |
| 12 | 0 | | 169 | -0- | 169 | 610 | 14 | 1 | 155 | 2 | N | -0- | | | | | -0- |
| 01 | 0 | | 192 | -0- | 192 | 802 | 15 | 1 | 177 | 2 | N | -0- | | | | | -0- |
| 02 | 959 | N | 157 | -0- | -802 | -0- | 10 | 1 | 147 | 2 | N | -0- | | | | | -0- |

USA WELL #: 1012 RRCID -> 186868 COMPL. DATE 06/17/2001 TOTAL DEPTH 13050 PERF.11078 - 12464

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 255 | N | 255 | -0- | -0- | -0- | 17 | 1 | 238 | 2 | N | -0- | | | | | -0- |
| 10 | 0 | | 282 | -0- | 282 | 282 | 17 | 1 | 265 | 2 | N | -0- | | | | | -0- |
| 11 | 0 | | 213 | -0- | 213 | 495 | 17 | 1 | 196 | 2 | N | -0- | | | | | -0- |
| 12 | 0 | | 193 | -0- | 193 | 688 | 16 | 1 | 177 | 2 | N | -0- | | | | | -0- |
| 01 | 0 | | 229 | -0- | 229 | 917 | 18 | 1 | 211 | 2 | N | -0- | | | | | -0- |
| 02 | 1153 | N | 236 | -0- | -917 | -0- | 15 | 1 | 221 | 2 | N | -0- | | | | | -0- |

BOB WEST (L-27, 28, 29) //CONT.// 10041 350 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
MERIT ENERGY COMPANY //CONT.// 561136

GUERRA-U.S.A. GAS UNIT "D" WELL #: 13 RRCID -> 192868 COMPL. DATE 11/21/2002 TOTAL DEPTH 14575 PERF.12584 - 12608

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GUERRA-U.S.A. GAS UNIT "C" WELL #: 14 RRCID -> 194711 COMPL. DATE 07/23/2002 TOTAL DEPTH 14600 PERF.12518 - 12690

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GUERRA-USA GAS UNIT "D" WELL #: 3 RRCID -> 223217 COMPL. DATE 07/11/2006 TOTAL DEPTH 14402 PERF.12790 - 12806

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

STATE PARK WELL #: 9 RRCID -> 229916 COMPL. DATE 01/16/2007 TOTAL DEPTH 13400 PERF.12288 - 13138

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1170 | N | 1139 | -0- | -31 | -0- | 128 | 1 | 1011 | 2 | N | -0- | | | | | -0- |
| 10 | 0 | | 1275 | -0- | 1275 | 1275 | 137 | 1 | 1138 | 2 | N | -0- | | | | | -0- |
| 11 | 0 | | 1182 | -0- | 1182 | 2457 | 138 | 1 | 1044 | 2 | N | -0- | | | | | -0- |
| 12 | 0 | | 1284 | -0- | 1284 | 3741 | 141 | 1 | 1143 | 2 | N | -0- | | | | | -0- |
| 01 | 0 | | 1373 | -0- | 1373 | 5114 | 144 | 1 | 1229 | 2 | N | -0- | | | | | -0- |
| 02 | 2800 | N | 824 | -0- | -1976 | 3138 | 87 | 1 | 737 | 2 | N | -0- | | | | | -0- |

STATE PARK WELL #: 11 RRCID -> 238420 COMPL. DATE 11/08/2007 TOTAL DEPTH 12734 PERF.10100 - 12230

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4873 | X | 4873 | -0- | -0- | -0- | 328 | 1 | 4545 | 2 | N | -0- | | | | | -0- |
| 10 | 0 | | 6051 | -0- | 6051 | 6051 | 356 | 1 | 5695 | 2 | N | -0- | | | | | -0- |
| 11 | 0 | | 5321 | -0- | 5321 | 11372 | 429 | 1 | 4892 | 2 | N | -0- | | | | | -0- |
| 12 | 0 | | 3829 | -0- | 3829 | 15201 | 326 | 1 | 3503 | 2 | N | -0- | | | | | -0- |
| 01 | 0 | | 5081 | -0- | 5081 | 20282 | 391 | 1 | 4690 | 2 | N | -0- | | | | | -0- |
| 02 | 24649 | X | 4367 | -0- | -20282 | -0- | 281 | 1 | 4086 | 2 | N | -0- | | | | | -0- |

GUERRA-USA GAS UNIT "D" WELL #: 15 RRCID -> 239323 COMPL. DATE 10/05/2008 TOTAL DEPTH 13185 PERF.10356 - 13004

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3345 | X | 3345 | -0- | -0- | -0- | 376 | 1 | 2969 | 2 | N | -0- | | | | | 1 |
| 10 | 0 | | 5574 | -0- | 5574 | 5574 | 599 | 1 | 4975 | 2 | N | -0- | | | | | 1 |
| 11 | 0 | | 3281 | -0- | 3281 | 8855 | 382 | 1 | 2899 | 2 | N | -0- | | | | | 1 |
| 12 | 0 | | 2931 | -0- | 2931 | 11786 | 322 | 1 | 2609 | 2 | N | -0- | | | | | 1 |
| 01 | 0 | | 2889 | -0- | 2889 | 14675 | 302 | 1 | 2587 | 2 | N | -0- | | | | | 1 |
| 02 | 18494 | X | 3819 | -0- | -14675 | -0- | 401 | 1 | 3418 | 2 | N | -0- | | | | | 1 |

STATE PARK WELL #: 12 RRCID -> 257353 COMPL. DATE 08/25/2008 TOTAL DEPTH 13306 PERF.12420 - 12844

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BOB WEST (L-27, 28, 29) //CONT.// 10041 350 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
MERIT ENERGY COMPANY //CONT.// 561136
COW CREEK CORPORATION ET AL WELL #: 3 RRCID -> 263060 COMPL. DATE 06/19/2008 TOTAL DEPTH 14789 PERF.13836 - 13954

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MORNINGSTAR GAS, INC. 586679
GUERRA, ET AL. WELL #: 1 RRCID -> 167664 COMPL. DATE 07/18/1997 TOTAL DEPTH 16921 PERF.13088 - 13378

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GUERRA, ET AL. WELL #: 3 RRCID -> 177754 COMPL. DATE 04/12/2000 TOTAL DEPTH 15557 PERF.12177 - 12195

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GUERRA, ET AL. WELL #: 2 RRCID -> 225804 COMPL. DATE 01/13/2007 TOTAL DEPTH 15850 PERF.11822 - 12660

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BOB WEST (L-30, 31, 32, 33) 10041 375 NON-ASSOCIATED CAPACITY CNTY: STARR
DOLPHIN PETROLEUM, LP 222226
YZAGUIRRE J. WELL #: R 2ST RRCID -> 155371 COMPL. DATE 02/20/1995 TOTAL DEPTH 13448 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MERIT ENERGY COMPANY 561136
GUERRA-U.S.A. GAS UNIT "D" WELL #: 3 RRCID -> 155300 COMPL. DATE 07/10/1995 TOTAL DEPTH 15400 PERF.13170 - 13785

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BOB WEST (L-30, 31, 32, 33) //CONT.// 10041 375 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY //CONT.// 561136
STATE PARK WELL #: 6 RRCID -> 156398 COMPL. DATE 02/15/2005 TOTAL DEPTH 14150 PERF.11739 - 13787

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 9036 | X | 9036 | -0- | -0- | -0- | 1017 | 1 | 8019 | 2 | N | -0- | | | | | -0- |
| 10 | 0 | | 10440 | -0- | 10440 | 10440 | 1123 | 1 | 9317 | 2 | N | -0- | | | | | -0- |
| 11 | 0 | | 10260 | -0- | 10260 | 20700 | 1195 | 1 | 9065 | 2 | N | -0- | | | | | -0- |
| 12 | 0 | | 9744 | -0- | 9744 | 30444 | 1069 | 1 | 8675 | 2 | N | -0- | | | | | -0- |
| 01 | 0 | | 6282 | -0- | 6282 | 36726 | 657 | 1 | 5625 | 2 | N | -0- | | | | | -0- |
| 02 | 42710 | X | 5984 | -0- | -36726 | -0- | 629 | 1 | 5355 | 2 | N | -0- | | | | | -0- |

GUERRA-U.S.A. GAS UNIT "C" WELL #: 5 RRCID -> 160864 COMPL. DATE 09/06/2002 TOTAL DEPTH 13760 PERF.10619 - 13574

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 7021 | X | 7021 | -0- | -0- | -0- | 790 | 1 | 6231 | 2 | N | -0- | | | | | -0- |
| 10 | 0 | | 7140 | -0- | 7140 | 7140 | 768 | 1 | 6372 | 2 | N | -0- | | | | | -0- |
| 11 | 0 | | 6774 | -0- | 6774 | 13914 | 789 | 1 | 5985 | 2 | N | -0- | | | | | -0- |
| 12 | 0 | | 6551 | -0- | 6551 | 20465 | 719 | 1 | 5832 | 2 | N | -0- | | | | | -0- |
| 01 | 0 | | 7166 | -0- | 7166 | 27631 | 750 | 1 | 6416 | 2 | N | -0- | | | | | -0- |
| 02 | 33884 | X | 6253 | -0- | -27631 | -0- | 657 | 1 | 5596 | 2 | N | -0- | | | | | -0- |

GUERRA-U.S.A. GAS UNIT "D" WELL #: 6 RRCID -> 160884 COMPL. DATE 10/05/1996 TOTAL DEPTH 14940 PERF.11502 - 14432

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5010 | X | 462 | -0- | -4548 | -0- | 52 | 1 | 410 | 2 | N | -0- | | | | | -0- |
| 10 | 0 | | 43 | -0- | 43 | 43 | 5 | 1 | 38 | 2 | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | 43 | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | 43 | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | 43 | | | | | N | -0- | | | | | -0- |
| 02 | 420 | X | -0- | -0- | -420 | -0- | | | | | N | -0- | | | | | -0- |

GUERRA-U.S.A. GAS UNIT "D" WELL #: 11 RRCID -> 164383 COMPL. DATE 02/24/2005 TOTAL DEPTH 15068 PERF.11394 - 14855

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1322 | X | 1322 | -0- | -0- | -0- | 149 | 1 | 1173 | 2 | N | -0- | | | | | -0- |
| 10 | 0 | | 2221 | -0- | 2221 | 2221 | 239 | 1 | 1982 | 2 | N | -0- | | | | | -0- |
| 11 | 0 | | 2723 | -0- | 2723 | 4944 | 317 | 1 | 2406 | 2 | N | -0- | | | | | -0- |
| 12 | 0 | | 768 | -0- | 768 | 5712 | 84 | 1 | 684 | 2 | N | -0- | | | | | -0- |
| 01 | 0 | | 1130 | -0- | 1130 | 6842 | 118 | 1 | 1012 | 2 | N | -0- | | | | | -0- |
| 02 | 7817 | X | 975 | -0- | -6842 | -0- | 102 | 1 | 873 | 2 | N | -0- | | | | | -0- |

GUERRA-U.S.A. GAS UNIT "D" WELL #: 2 RRCID -> 164834 COMPL. DATE 09/29/1996 TOTAL DEPTH 16300 PERF.13493 - 13501

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GUERRA-U.S.A. GAS UNIT "D" WELL #: 7 RRCID -> 166625 COMPL. DATE 01/13/2006 TOTAL DEPTH 14400 PERF.11626 - 14036

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1200 | N | 406 | -0- | -794 | -0- | 46 | 1 | 360 | 2 | N | -0- | | | | | -0- |
| 10 | 0 | | 490 | -0- | 490 | 490 | 53 | 1 | 437 | 2 | N | -0- | | | | | -0- |
| 11 | 0 | | 327 | -0- | 327 | 817 | 38 | 1 | 289 | 2 | N | -0- | | | | | -0- |
| 12 | 0 | | 329 | -0- | 329 | 1146 | 36 | 1 | 293 | 2 | N | -0- | | | | | -0- |
| 01 | 0 | | 478 | -0- | 478 | 1624 | 50 | 1 | 428 | 2 | N | -0- | | | | | -0- |
| 02 | 2007 | N | 383 | -0- | -1624 | -0- | 40 | 1 | 343 | 2 | N | -0- | | | | | -0- |

GUERRA-U.S.A. GAS UNIT "C" WELL #: 7 RRCID -> 167581 COMPL. DATE 04/16/2004 TOTAL DEPTH 15216 PERF.10451 - 15000

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 274 | N | 274 | -0- | -0- | -0- | 31 | 1 | 243 | 2 | N | -0- | | | | | -0- |
| 10 | 0 | | 283 | -0- | 283 | 283 | 30 | 1 | 253 | 2 | N | -0- | | | | | -0- |
| 11 | 0 | | 253 | -0- | 253 | 536 | 29 | 1 | 224 | 2 | N | -0- | | | | | -0- |
| 12 | 0 | | 262 | -0- | 262 | 798 | 29 | 1 | 233 | 2 | N | -0- | | | | | -0- |
| 01 | 0 | | 209 | -0- | 209 | 1007 | 22 | 1 | 187 | 2 | N | -0- | | | | | -0- |
| 02 | 1211 | N | 204 | -0- | -1007 | -0- | 21 | 1 | 183 | 2 | N | -0- | | | | | -0- |

BOB WEST (L-30, 31, 32, 33) //CONT.// 10041 375 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY //CONT.// 561136
GUERRA-U.S.A. GAS UNIT "C" WELL #: 9 RRCID -> 168764 COMPL. DATE 01/06/1998 TOTAL DEPTH 14500 PERF.10103 - 13144

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 741 | N | 741 | -0- | -0- | -0- | 83 | 1 | 658 | 2 | N | -0- | | | | | -0- |
| 10 | 0 | | 768 | -0- | 768 | 768 | 83 | 1 | 685 | 2 | N | -0- | | | | | -0- |
| 11 | 0 | | 728 | -0- | 728 | 1496 | 85 | 1 | 643 | 2 | N | -0- | | | | | -0- |
| 12 | 0 | | 793 | -0- | 793 | 2289 | 87 | 1 | 706 | 2 | N | -0- | | | | | -0- |
| 01 | 0 | | 782 | -0- | 782 | 3071 | 82 | 1 | 700 | 2 | N | -0- | | | | | -0- |
| 02 | 2800 | N | 682 | -0- | -2118 | 953 | 72 | 1 | 610 | 2 | N | -0- | | | | | -0- |

GUERRA-U.S.A. GAS UNIT "D" WELL #: 12 RRCID -> 170745 COMPL. DATE 05/17/1998 TOTAL DEPTH 14227 PERF.10766 - 13166

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

GUERRA-U.S.A. GAS UNIT "C" WELL #: 8 RRCID -> 170839 COMPL. DATE 08/13/1998 TOTAL DEPTH 15678 PERF.13047 - 13706

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GUERRA-U.S.A. GAS UNIT "D" WELL #: 10 RRCID -> 171513 COMPL. DATE 03/10/1998 TOTAL DEPTH 15150 PERF.13636 - 14010

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GUERRA-U.S.A. GAS UNIT "C" WELL #: 11 RRCID -> 172097 COMPL. DATE 10/08/1998 TOTAL DEPTH 15400 PERF.13517 - 13648

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GUERRA-U.S.A. GAS UNIT "C" WELL #: 15 RRCID -> 172268 COMPL. DATE 09/18/1998 TOTAL DEPTH 15100 PERF.13299 - 13702

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GUERRA-U.S.A. GAS UNIT "C" WELL #: 10 RRCID -> 172363 COMPL. DATE 06/29/1998 TOTAL DEPTH 15098 PERF.13236 - 13620

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BOB WEST (L-30, 31, 32, 33) //CONT.// 10041 375 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY //CONT.// 561136
GUERRA-U.S.A. GAS UNIT "D" WELL #: 14 RRCID -> 173041 COMPL. DATE 12/29/1998 TOTAL DEPTH 14447 PERF.13059 - 13637

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

COW CREEK CORPORATION, ET AL. WELL #: 1 RRCID -> 173644 COMPL. DATE 11/08/1999 TOTAL DEPTH 15050 PERF.14152 - 14176

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

COW CREEK CORPORATION, ET AL. WELL #: 2 RRCID -> 176825 COMPL. DATE 01/11/2000 TOTAL DEPTH 15052 PERF.13639 - 13970

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

GUERRA-U.S.A. GAS UNIT "D" WELL #: 13 RRCID -> 192865 COMPL. DATE 11/21/2002 TOTAL DEPTH 14575 PERF.13016 - 13486

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

GUERRA-U.S.A. GAS UNIT "C" WELL #: 14 RRCID -> 194713 COMPL. DATE 07/19/2002 TOTAL DEPTH 14600 PERF.13122 - 13750

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

COW CREEK CORPORATION ET AL WELL #: 3 RRCID -> 243539 COMPL. DATE 06/19/2008 TOTAL DEPTH 14789 PERF.14216 - 14244

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

GUERRA-USA GAS UNIT "D" WELL #: 15 RRCID -> 243752 COMPL. DATE 03/25/2008 TOTAL DEPTH 13185 PERF.12932 - 12962

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

BOB WEST (L-30, 31, 32, 33) //CONT.// 10041 375 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY //CONT.// 561136
STATE PARK WELL #: 12 RRCID -> 257482 COMPL. DATE 08/25/2008 TOTAL DEPTH 13306 PERF.13040 - 13076

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BOB WEST (L-34-47) 10041 376 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY 561136
GUERRA-U.S.A. GAS UNIT "D" WELL #: 2 RRCID -> 152904 COMPL. DATE 09/29/1996 TOTAL DEPTH 16300 PERF.12528 - 15766

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

GUERRA-U.S.A. GAS UNIT "C" WELL #: 3 RRCID -> 154304 COMPL. DATE 07/10/1995 TOTAL DEPTH 15400 PERF.11880 - 13785

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5070 | X | 5070 | -0- | -0- | -0- | 571 | 1 | 4499 | 2 | N | -0- | | | | | -0- |
| 10 | 0 | | 4083 | -0- | 4083 | 4083 | 439 | 1 | 3644 | 2 | N | -0- | | | | | -0- |
| 11 | 0 | | 4365 | -0- | 4365 | 8448 | 508 | 1 | 3857 | 2 | N | -0- | | | | | -0- |
| 12 | 0 | | 5727 | -0- | 5727 | 14175 | 628 | 1 | 5099 | 2 | N | -0- | | | | | -0- |
| 01 | 0 | | 4041 | -0- | 4041 | 18216 | 423 | 1 | 3618 | 2 | N | -0- | | | | | -0- |
| 02 | 21812 | X | 3596 | -0- | -18216 | -0- | 378 | 1 | 3218 | 2 | N | -0- | | | | | -0- |

GUERRA-U.S.A. GAS UNIT "C" WELL #: 7 RRCID -> 158900 COMPL. DATE 12/29/1995 TOTAL DEPTH 15216 PERF.12536 - 12674

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GUERRA-U.S.A. GAS UNIT "D" WELL #: 6 RRCID -> 160882 COMPL. DATE 05/04/1996 TOTAL DEPTH 14940 PERF.14398 - 14432

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GUERRA-U.S.A. GAS UNIT "D" WELL #: 8 RRCID -> 164252 COMPL. DATE 03/10/1997 TOTAL DEPTH 15400 PERF.13040 - 15030

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 750 | N | 167 | -0- | -583 | -0- | 19 | 1 | 148 | 2 | N | -0- | | | | | -0- |
| 10 | 0 | | 105 | -0- | 105 | 105 | 11 | 1 | 94 | 2 | N | -0- | | | | | -0- |
| 11 | 0 | | 98 | -0- | 98 | 203 | 11 | 1 | 87 | 2 | N | -0- | | | | | -0- |
| 12 | 0 | | 74 | -0- | 74 | 277 | 8 | 1 | 66 | 2 | N | -0- | | | | | -0- |
| 01 | 0 | | 95 | -0- | 95 | 372 | 10 | 1 | 85 | 2 | N | -0- | | | | | -0- |
| 02 | 464 | N | 92 | -0- | -372 | -0- | 10 | 1 | 82 | 2 | N | -0- | | | | | -0- |

BOB WEST (L-34-47) //CONT.// 10041 376 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY //CONT.// 561136
GUERRA-U.S.A. GAS UNIT "D" WELL #: 11 RRCID -> 164375 COMPL. DATE 04/30/1997 TOTAL DEPTH 15068 PERF.13794 - 14855

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

GUERRA-U.S.A. GAS UNIT "D" WELL #: 7 RRCID -> 166629 COMPL. DATE 10/06/1996 TOTAL DEPTH 14400 PERF.13849 - 14036

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

GUERRA-U.S.A. GAS UNIT "C" WELL #: 8 RRCID -> 170841 COMPL. DATE 08/17/1998 TOTAL DEPTH 15678 PERF.12720 - 15167

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1780 | N | 1780 | -0- | -0- | -0- | 200 | 1 | 1580 | 2 | N | -0- | | | -0- |
| 10 | 0 | | 1867 | -0- | 1867 | 1867 | 201 | 1 | 1666 | 2 | N | -0- | | | -0- |
| 11 | 0 | | 1786 | -0- | 1786 | 3653 | 208 | 1 | 1578 | 2 | N | -0- | | | -0- |
| 12 | 0 | | 1584 | -0- | 1584 | 5237 | 174 | 1 | 1410 | 2 | N | -0- | | | -0- |
| 01 | 0 | | 1716 | -0- | 1716 | 6953 | 180 | 1 | 1536 | 2 | N | -0- | | | -0- |
| 02 | 2800 | N | 1457 | -0- | -1343 | 5610 | 153 | 1 | 1304 | 2 | N | -0- | | | -0- |

GUERRA-U.S.A. GAS UNIT "C" WELL #: 15 RRCID -> 171210 COMPL. DATE 11/22/2005 TOTAL DEPTH 15100 PERF.10844 - 14878

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |

GUERRA-U.S.A. GAS UNIT "D" WELL #: 10 RRCID -> 171510 COMPL. DATE 02/26/2005 TOTAL DEPTH 15150 PERF.11157 - 14882

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 6084 | X | 6084 | -0- | -0- | -0- | 685 | 1 | 5399 | 2 | N | -0- | | | 1 |
| 10 | 0 | | 6287 | -0- | 6287 | 6287 | 676 | 1 | 5611 | 2 | N | -0- | | | 1 |
| 11 | 0 | | 4047 | -0- | 4047 | 10334 | 471 | 1 | 3576 | 2 | N | -0- | | | 1 |
| 12 | 0 | | 5923 | -0- | 5923 | 16257 | 650 | 1 | 5273 | 2 | N | -0- | | | 1 |
| 01 | 0 | | 5693 | -0- | 5693 | 21950 | 596 | 1 | 5097 | 2 | N | -0- | | | 1 |
| 02 | 25842 | X | 3892 | -0- | -21950 | -0- | 409 | 1 | 3483 | 2 | N | -0- | | | 1 |

GUERRA-U.S.A. GAS UNIT "C" WELL #: 11 RRCID -> 172096 COMPL. DATE 10/05/1998 TOTAL DEPTH 15400 PERF.13083 - 15040

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |

GUERRA-U.S.A. GAS UNIT "C" WELL #: 10 RRCID -> 172345 COMPL. DATE 06/13/2008 TOTAL DEPTH 15098 PERF.10100 - 14796

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |

BOB WEST (L-34-47) //CONT.// 10041 376 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY //CONT.// 561136
COW CREEK CORPORATION ET AL WELL #: 1 RRCID -> 172811 COMPL. DATE 11/08/1999 TOTAL DEPTH 15050 PERF.10194 - 14785

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 540 | N | 488 | -0- | -52 | -0- | 55 | 1 | 433 | 2 | N | -0- | | | -0- |
| 10 | 0 | | 456 | -0- | 456 | 456 | 49 | 1 | 407 | 2 | N | -0- | | | -0- |
| 11 | 0 | | 429 | -0- | 429 | 885 | 50 | 1 | 379 | 2 | N | -0- | | | -0- |
| 12 | 0 | | 402 | -0- | 402 | 1287 | 44 | 1 | 358 | 2 | N | -0- | | | -0- |
| 01 | 0 | | 455 | -0- | 455 | 1742 | 48 | 1 | 407 | 2 | N | -0- | | | -0- |
| 02 | 2203 | N | 461 | -0- | -1742 | -0- | 48 | 1 | 413 | 2 | N | -0- | | | -0- |

GUERRA-U.S.A. GAS UNIT "D" WELL #: 14 RRCID -> 173039 COMPL. DATE 06/14/2006 TOTAL DEPTH 14447 PERF.11860 - 14014

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |

COW CREEK CORPORATION ET AL WELL #: 2 RRCID -> 176821 COMPL. DATE 10/27/2004 TOTAL DEPTH 15052 PERF.12550 - 14502

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1395 | N | 1395 | -0- | -0- | -0- | 157 | 1 | 1238 | 2 | N | -0- | | | -0- |
| 10 | 0 | | 1382 | -0- | 1382 | 1382 | 149 | 1 | 1233 | 2 | N | -0- | | | -0- |
| 11 | 0 | | 1445 | -0- | 1445 | 2827 | 168 | 1 | 1277 | 2 | N | -0- | | | -0- |
| 12 | 0 | | 1524 | -0- | 1524 | 4351 | 167 | 1 | 1357 | 2 | N | -0- | | | -0- |
| 01 | 0 | | 1478 | -0- | 1478 | 5829 | 155 | 1 | 1323 | 2 | N | -0- | | | -0- |
| 02 | 2800 | N | 1206 | -0- | -1594 | 4235 | 127 | 1 | 1079 | 2 | N | -0- | | | -0- |

GUERRA-U.S.A. GAS UNIT "C" WELL #: 14 RRCID -> 190273 COMPL. DATE 07/14/2002 TOTAL DEPTH 14600 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5025 | X | 5025 | -0- | -0- | -0- | 565 | 1 | 4460 | 2 | N | -0- | | | -0- |
| 10 | 0 | | 4838 | -0- | 4838 | 4838 | 520 | 1 | 4318 | 2 | N | -0- | | | -0- |
| 11 | 0 | | 4542 | -0- | 4542 | 9380 | 529 | 1 | 4013 | 2 | N | -0- | | | -0- |
| 12 | 0 | | 4038 | -0- | 4038 | 13418 | 443 | 1 | 3595 | 2 | N | -0- | | | -0- |
| 01 | 0 | | 4973 | -0- | 4973 | 18391 | 520 | 1 | 4453 | 2 | N | -0- | | | -0- |
| 02 | 22749 | X | 4358 | -0- | -18391 | -0- | 458 | 1 | 3900 | 2 | N | -0- | | | -0- |

GUERRA-U.S.A. GAS UNIT "D" WELL #: 13 RRCID -> 192694 COMPL. DATE 09/21/2003 TOTAL DEPTH 14575 PERF.11385 - 13808

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4223 | X | 4223 | -0- | -0- | -0- | 475 | 1 | 3748 | 2 | N | -0- | | | -0- |
| 10 | 0 | | 6513 | -0- | 6513 | 6513 | 700 | 1 | 5813 | 2 | N | -0- | | | -0- |
| 11 | 0 | | 5049 | -0- | 5049 | 11562 | 588 | 1 | 4461 | 2 | N | -0- | | | -0- |
| 12 | 0 | | 4554 | -0- | 4554 | 16116 | 500 | 1 | 4054 | 2 | N | -0- | | | -0- |
| 01 | 0 | | 5822 | -0- | 5822 | 21938 | 609 | 1 | 5213 | 2 | N | -0- | | | -0- |
| 02 | 24581 | X | 2643 | -0- | -21938 | -0- | 278 | 1 | 2365 | 2 | N | -0- | | | -0- |

COW CREEK CORPORATION ET AL WELL #: 3 RRCID -> 241704 COMPL. DATE 06/19/2008 TOTAL DEPTH 14789 PERF.13836 - 14746

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

GUERRA-USA GAS UNIT "D" WELL #: 16 RRCID -> 245533 COMPL. DATE 10/16/2008 TOTAL DEPTH 16100 PERF.15541 - 15696

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

BOB WEST (L-34-47) //CONT.// 10041 376 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY //CONT.// 561136
GUERRA-USA GAS UNIT "D" WELL #: 17 RRCID -> 248099 COMPL. DATE 01/05/2009 TOTAL DEPTH 16450 PERF.14539 - 16042

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

BOB WEST (ROLETA) 10041 500 NON-ASSOCIATED ONE WELL CNTY: STARR
MERIT ENERGY COMPANY 561136
SANDIA "C" WELL #: 4 RRCID -> 192763 COMPL. DATE 05/28/2002 TOTAL DEPTH 13475 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 739 | N | 739 | -0- | -0- | -0- | 50 | 1 | 689 | 2 | N | -0- | | | | | -0- |
| 10 | 0 | | 870 | -0- | 870 | 870 | 51 | 1 | 819 | 2 | N | -0- | | | | | -0- |
| 11 | 0 | | 853 | -0- | 853 | 1723 | 69 | 1 | 784 | 2 | N | -0- | | | | | -0- |
| 12 | 0 | | 833 | -0- | 833 | 2556 | 71 | 1 | 762 | 2 | N | -0- | | | | | -0- |
| 01 | 0 | | 893 | -0- | 893 | 3449 | 69 | 1 | 824 | 2 | N | -0- | | | | | -0- |
| 02 | 2800 | N | 798 | -0- | -2002 | 1447 | 51 | 1 | 747 | 2 | N | -0- | | | | | -0- |

STATE PARK WELL #: 9 RRCID -> 229918 COMPL. DATE 01/16/2007 TOTAL DEPTH 13400 PERF.12288 - 12384

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BOB WEST (2700) 10041 600 NON-ASSOCIATED ONE WELL CNTY: ZAPATA
BEEHIVE OPERATING, LLC 061750
GUERRA WELL #: 3 RRCID -> 150554 COMPL. DATE 02/07/2006 TOTAL DEPTH 7050 PERF. 2704 - 2714

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BOB WEST, NORTH (LZ-5) 10043 125 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
BEEHIVE OPERATING, LLC 061750
PALMYRA WELL #: 11 RRCID -> 189851 COMPL. DATE 05/25/2002 TOTAL DEPTH 14094 PERF. 7492 - 8900

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 450 | N | 250 | -0- | -200 | -0- | 250 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 425 | -0- | 425 | 425 | 425 | 3 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 253 | -0- | 253 | 678 | 253 | 3 | | | N | -0- | | | | | -0- |
| 12 | 941 | N | 263 | -0- | -678 | -0- | 263 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 368 | -0- | 368 | 368 | 368 | 3 | | | N | -0- | | | | | -0- |
| 02 | 650 | N | 282 | -0- | -368 | -0- | 282 | 3 | | | N | -0- | | | | | -0- |

RAMIREZ, MARIA V. WELL #: 5ST RRCID -> 191415 COMPL. DATE 05/15/2002 TOTAL DEPTH 13160 PERF.10418 - 10438

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 102 | N | 102 | -0- | -0- | -0- | 102 | 3 | | | Y | -0- | | | | | 60 |
| 10 | 0 | | 104 | -0- | 104 | 104 | 104 | 3 | | | Y | -0- | | | | | 60 |
| 11 | 0 | | 92 | -0- | 92 | 196 | 92 | 3 | | | Y | -0- | | | | | 60 |
| 12 | 0 | | 97 | -0- | 97 | 293 | 97 | 3 | | | Y | -0- | | | | | 60 |
| 01 | 0 | | 115 | -0- | 115 | 408 | 115 | 3 | | | Y | -0- | | | | | 60 |
| 02 | 587 | N | 179 | -0- | -408 | -0- | 179 | 3 | | | Y | -0- | | | | | 60 |

BOB WEST, NORTH (LZ-5) //CONT.// 10043 125 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
BEEHIVE OPERATING, LLC //CONT.// 061750
PALMRYA WELL #: 16C RRCID -> 192428 COMPL. DATE 09/20/2002 TOTAL DEPTH 14250 PERF. 9647 - 11268

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 510 | N | 481 | -0- | -29 | -0- | 481 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 591 | -0- | 591 | 591 | 591 | 3 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 491 | -0- | 491 | 1082 | 491 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1440 | N | 358 | -0- | -1082 | -0- | 358 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 556 | -0- | 556 | 556 | 556 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1091 | N | 535 | -0- | -556 | -0- | 535 | 3 | | | N | -0- | | | | | -0- |

RAMIREZ, MARIA V. WELL #: 6 RRCID -> 193191 COMPL. DATE 07/24/2004 TOTAL DEPTH 14140 PERF.10500 - 10530

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 101 | N | 101 | -0- | -0- | -0- | 101 | 3 | | | Y | -0- | | | | | 60 |
| 10 | 0 | | 104 | -0- | 104 | 104 | 104 | 3 | | | Y | -0- | | | | | 60 |
| 11 | 0 | | 92 | -0- | 92 | 196 | 92 | 3 | | | Y | -0- | | | | | 60 |
| 12 | 0 | | 97 | -0- | 97 | 293 | 97 | 3 | | | Y | -0- | | | | | 60 |
| 01 | 0 | | 114 | -0- | 114 | 407 | 114 | 3 | | | Y | -0- | | | | | 60 |
| 02 | 586 | N | 179 | -0- | -407 | -0- | 179 | 3 | | | Y | -0- | | | | | 60 |

ESPERANZA WELL #: 3 RRCID -> 197102 COMPL. DATE 02/13/2002 TOTAL DEPTH 9000 PERF. 6616 - 6764

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |

ESPERANZA WELL #: 4 RRCID -> 197587 COMPL. DATE 04/23/2002 TOTAL DEPTH 8735 PERF. 6966 - 6992

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

ESPERANZA WELL #: 1 RRCID -> 197606 COMPL. DATE 01/28/2001 TOTAL DEPTH 9000 PERF. 6867 - 7195

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

BOB WEST, NORTH (L-1,L-2,L-3) 10043 150 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
BEEHIVE OPERATING, LLC 061750
SALINAS-RAMIREZ GAS UNIT WELL #: 1 RRCID -> 156453 COMPL. DATE 04/19/2005 TOTAL DEPTH 15500 PERF. 7908 - 8196

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 90 | N | 71 | -0- | -19 | -0- | 71 | 3 | | | N | -0- | | | | | 8 |
| 10 | 0 | | 71 | -0- | 71 | 71 | 71 | 3 | | | N | -0- | | | | | 8 |
| 11 | 0 | | 19 | -0- | 19 | 90 | 19 | 3 | | | N | -0- | | | | | 8 |
| 12 | 110 | N | 20 | -0- | -90 | -0- | 20 | 3 | | | N | -0- | | | | | 8 |
| 01 | 0 | | 36 | -0- | 36 | 36 | 36 | 3 | | | N | -0- | | | | | 8 |
| 02 | 123 | N | 87 | -0- | -36 | -0- | 87 | 3 | | | N | -0- | | | | | 8 |

BOB WEST, NORTH (L-1,L-2,L-3) //CONT.// 10043 150 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
BEEHIVE OPERATING, LLC //CONT.// 061750
PEREZ, F. R. WELL #: 3 RRCID -> 156510 COMPL. DATE 06/25/1999 TOTAL DEPTH 14970 PERF. 7970 - 7278

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PALMYRA WELL #: 2 RRCID -> 156991 COMPL. DATE 03/26/1995 TOTAL DEPTH 13886 PERF. 7908 - 9394

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1410 | N | 1091 | -0- | -319 | -0- | 1091 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 1040 | -0- | 1040 | 1040 | 1040 | 3 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 1116 | -0- | 1116 | 2156 | 1116 | 3 | | | N | -0- | | | | | -0- |
| 12 | 3044 | N | 888 | -0- | -2156 | -0- | 888 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 1563 | -0- | 1563 | 1563 | 1563 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2797 | N | 1234 | -0- | -1563 | -0- | 1234 | 3 | | | N | -0- | | | | | -0- |

PEREZ, F.R. WELL #: 2 RRCID -> 157376 COMPL. DATE 06/18/1999 TOTAL DEPTH 14238 PERF. 7922 - 8220

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 91 | N | 91 | -0- | -0- | -0- | 91 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 163 | -0- | 163 | 163 | 163 | 3 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 144 | -0- | 144 | 307 | 144 | 3 | | | N | -0- | | | | | -0- |
| 12 | 422 | N | 115 | -0- | -307 | -0- | 115 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 190 | -0- | 190 | 190 | 190 | 3 | | | N | -0- | | | | | -0- |
| 02 | 364 | N | 174 | -0- | -190 | -0- | 174 | 3 | | | N | -0- | | | | | -0- |

SALINAS "A" WELL #: 2 RRCID -> 157439 COMPL. DATE 12/09/1995 TOTAL DEPTH 11620 PERF. 8120 - 8528

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 120 | N | 91 | -0- | -29 | -0- | 91 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 96 | -0- | 96 | 96 | 96 | 3 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 37 | -0- | 37 | 133 | 37 | 3 | | | N | -0- | | | | | -0- |
| 12 | 173 | N | 40 | -0- | -133 | -0- | 40 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 54 | -0- | 54 | 54 | 54 | 3 | | | N | -0- | | | | | -0- |
| 02 | 141 | N | 87 | -0- | -54 | -0- | 87 | 3 | | | N | -0- | | | | | -0- |

MARTINEZ SWD WELL #: 1 RRCID -> 157452 COMPL. DATE 09/02/2002 TOTAL DEPTH 10510 PERF. 2666 - 3610

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

RAMIREZ-YZAGUIRRE GAS UNIT WELL #: 4 RRCID -> 157832 COMPL. DATE 03/06/1996 TOTAL DEPTH 8500 PERF. 8052 - 8107

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

SALINAS "A" WELL #: 4 RRCID -> 157860 COMPL. DATE 06/23/2002 TOTAL DEPTH 9300 PERF. 8470 - 8502

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 602 | N | 602 | -0- | -0- | -0- | 602 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 585 | -0- | 585 | 585 | 585 | 3 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 407 | -0- | 407 | 992 | 407 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1359 | N | 367 | -0- | -992 | -0- | 367 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 391 | -0- | 391 | 391 | 391 | 3 | | | N | -0- | | | | | -0- |
| 02 | 775 | N | 384 | -0- | -391 | -0- | 384 | 3 | | | N | -0- | | | | | -0- |

BOB WEST, NORTH (L-1,L-2,L-3) //CONT.// 10043 150 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
BEEHIVE OPERATING, LLC //CONT.// 061750

SALINAS-RAMIREZ GAS UNIT WELL #: 2 RRCID -> 157861 COMPL. DATE 02/03/1996 TOTAL DEPTH 8500 PERF. 7860 - 7904

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

ALVAREZ GAS UNIT WELL #: 1 C RRCID -> 160342 COMPL. DATE 03/16/1996 TOTAL DEPTH 13402 PERF. 8532 - 9056

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 38 | N | 38 | -0- | -0- | -0- | 38 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 784 | X | -0- | -0- | -784 | -0- | | | | | N | -0- | | | | | -0- |

PALMYRA WELL #: 4 RRCID -> 160347 COMPL. DATE 02/28/1996 TOTAL DEPTH 9925 PERF. 8076 - 8306

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 300 | N | 297 | -0- | -3 | -0- | 297 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 301 | -0- | 301 | 301 | 301 | 3 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 267 | -0- | 267 | 568 | 267 | 3 | | | N | -0- | | | | | -0- |
| 12 | 787 | N | 219 | -0- | -568 | -0- | 219 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 306 | -0- | 306 | 306 | 306 | 3 | | | N | -0- | | | | | -0- |
| 02 | 622 | N | 316 | -0- | -306 | -0- | 316 | 3 | | | N | -0- | | | | | -0- |

PEREZ, F.R. WELL #: 6 RRCID -> 160512 COMPL. DATE 02/03/1996 TOTAL DEPTH 8912 PERF. 8216 - 8628

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

SALINAS "A" WELL #: 1 RRCID -> 160626 COMPL. DATE 07/27/2006 TOTAL DEPTH 11550 PERF. 7242 - 8226

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4175 | X | 4175 | -0- | -0- | -0- | 4175 | 3 | | | N | -0- | | | | | 19 |
| 10 | 0 | | 4324 | -0- | 4324 | 4324 | 4324 | 3 | | | N | -0- | | | | | 19 |
| 11 | 0 | | 3242 | -0- | 3242 | 7566 | 3242 | 3 | | | N | -0- | | | | | 19 |
| 12 | 11625 | X | 4059 | -0- | -7566 | -0- | 4059 | 3 | | | N | -0- | | | | | 19 |
| 01 | 0 | | 5078 | -0- | 5078 | 5078 | 5076 | 3 | 2 | 9 | N | 2 | 2 | 8 | | | 19 |
| 02 | 9500 | X | 4422 | -0- | -5078 | -0- | 4420 | 3 | 2 | 9 | N | 2 | 2 | 8 | | | 19 |

PALMYRA "B" WELL #: 1 RRCID -> 160881 COMPL. DATE 11/05/2004 TOTAL DEPTH 9300 PERF. 8256 - 9154

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 951 | N | 951 | -0- | -0- | -0- | 951 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 912 | -0- | 912 | 912 | 912 | 3 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 743 | -0- | 743 | 1655 | 743 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2223 | N | 568 | -0- | -1655 | -0- | 568 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 987 | -0- | 987 | 987 | 985 | 3 | 2 | 9 | N | 2 | 2 | 8 | | | -0- |
| 02 | 1974 | N | 987 | -0- | -987 | -0- | 987 | 3 | | | N | -0- | | | | | -0- |

PALMYRA WELL #: 5 RRCID -> 161329 COMPL. DATE 05/17/1996 TOTAL DEPTH 12886 PERF. 8570 - 8914

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 7740 | X | 7740 | -0- | -0- | -0- | 7740 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 7578 | -0- | 7578 | 7578 | 7578 | 3 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 6847 | -0- | 6847 | 14425 | 6847 | 3 | | | N | -0- | | | | | -0- |
| 12 | 19677 | X | 5252 | -0- | -14425 | -0- | 5252 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 8811 | -0- | 8811 | 8811 | 8810 | 3 | 1 | 9 | N | 1 | 1 | 8 | | | -0- |
| 02 | 16703 | X | 7892 | -0- | -8811 | -0- | 7892 | 3 | | | N | -0- | | | | | -0- |

BOB WEST, NORTH (L-1,L-2,L-3) //CONT.// 10043 150 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
BEEHIVE OPERATING, LLC //CONT.// 061750
PALMYRA WELL #: 6ST RRCID -> 161391 COMPL. DATE 08/11/1996 TOTAL DEPTH 10450 PERF. 9201 - 9970

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2240 | X | 2240 | -0- | -0- | -0- | 2240 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 2285 | -0- | 2285 | 2285 | 2285 | 3 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 1540 | -0- | 1540 | 3825 | 1540 | 3 | | | N | -0- | | | | | -0- |
| 12 | 5196 | X | 1371 | -0- | -3825 | -0- | 1371 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 2449 | -0- | 2449 | 2449 | 2449 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2800 | N | 2298 | -0- | -502 | 1947 | 2298 | 3 | | | N | -0- | | | | | -0- |

ALVAREZ GAS UNIT WELL #: 2 RRCID -> 161582 COMPL. DATE 07/26/1996 TOTAL DEPTH 10330 PERF. 9452 - 9695

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 60 | N | 13 | -0- | -47 | -0- | 13 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 23 | -0- | 23 | 23 | 23 | 3 | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | 23 | | | | | N | -0- | | | | | -0- |
| 12 | 34 | N | 11 | -0- | -23 | -0- | 11 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 22 | -0- | 22 | 22 | 19 | 3 | 3 | 9 | N | 3 | 3 | 8 | | | -0- |
| 02 | 64 | N | 42 | -0- | -22 | -0- | 42 | 3 | | | N | -0- | | | | | -0- |

ESPERANZA WELL #: 2 RRCID -> 161709 COMPL. DATE 12/06/1996 TOTAL DEPTH 9000 PERF. 7650 - 8088

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3390 | X | 2480 | -0- | -910 | -0- | 2480 | 3 | | | N | -0- | | | | | 7 |
| 10 | 0 | | 3214 | -0- | 3214 | 3214 | 3214 | 3 | | | N | -0- | | | | | 7 |
| 11 | 0 | | 2229 | -0- | 2229 | 5443 | 2229 | 3 | | | N | -0- | | | | | 7 |
| 12 | 7442 | X | 1999 | -0- | -5443 | -0- | 1999 | 3 | | | N | -0- | | | | | 7 |
| 01 | 0 | | 2664 | -0- | 2664 | 2664 | 2661 | 3 | 3 | 9 | N | 3 | 3 | 8 | | | 7 |
| 02 | 4986 | X | 2322 | -0- | -2664 | -0- | 2322 | 3 | | | N | -0- | | | | | 7 |

FALCON GAS UNIT WELL #: 1 RRCID -> 162251 COMPL. DATE 10/06/2006 TOTAL DEPTH 12701 PERF.10681 - 12382

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

SALINAS "A" WELL #: 3 RRCID -> 164047 COMPL. DATE 01/16/1997 TOTAL DEPTH 8878 PERF. 7242 - 8226

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PALMYRA WELL #: 9 RRCID -> 164127 COMPL. DATE 05/10/2001 TOTAL DEPTH 11916 PERF. 8904 - 10418

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1 | N | 1 | -0- | -0- | -0- | 1 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 1 | N | -0- | -0- | -1 | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | 16 | -0- | 16 | 16 | 16 | 3 | | | N | -0- | | | | | -0- |
| 02 | 20 | N | 4 | -0- | -16 | -0- | 4 | 3 | | | N | -0- | | | | | -0- |

PALMYRA WELL #: 7 RRCID -> 164858 COMPL. DATE 10/27/2006 TOTAL DEPTH 13875 PERF.10063 - 10608

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2019 | N | 2019 | -0- | -0- | -0- | 2019 | 3 | | | N | -0- | | | | | 14 |
| 10 | 0 | | 1958 | -0- | 1958 | 1958 | 1958 | 3 | | | N | -0- | | | | | 14 |
| 11 | 0 | | 1220 | -0- | 1220 | 3178 | 1220 | 3 | | | N | -0- | | | | | 14 |
| 12 | 3100 | N | 735 | -0- | -2365 | 813 | 735 | 3 | | | N | -0- | | | | | 14 |
| 01 | 0 | | 1280 | -0- | 1280 | 2093 | 1280 | 3 | | | N | -0- | | | | | 14 |
| 02 | 2800 | N | 945 | -0- | -1855 | 238 | 945 | 3 | | | N | -0- | | | | | 14 |

BOB WEST, NORTH (L-1,L-2,L-3) //CONT.// 10043 150 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
BEEHIVE OPERATING, LLC //CONT.// 061750

PALMYRA WELL #: 8 RRCID -> 164860 COMPL. DATE 06/09/2005 TOTAL DEPTH 10075 PERF. 7300 - 8504

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 75 | N | 75 | -0- | -0- | -0- | 75 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 165 | -0- | 165 | 165 | 165 | 3 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 148 | -0- | 148 | 313 | 148 | 3 | | | N | -0- | | | | | -0- |
| 12 | 431 | N | 118 | -0- | -313 | -0- | 118 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 183 | -0- | 183 | 183 | 183 | 3 | | | N | -0- | | | | | -0- |
| 02 | 357 | N | 174 | -0- | -183 | -0- | 174 | 3 | | | N | -0- | | | | | -0- |

PALMYRA WELL #: 10 RRCID -> 164861 COMPL. DATE 10/13/2005 TOTAL DEPTH 11100 PERF.10398 - 10902

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1830 | N | 1733 | -0- | -97 | -0- | 1733 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 1833 | -0- | 1833 | 1833 | 1833 | 3 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 1790 | -0- | 1790 | 3623 | 1790 | 3 | | | N | -0- | | | | | -0- |
| 12 | 3100 | N | 1569 | -0- | -1531 | 2092 | 1569 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 2396 | -0- | 2396 | 4488 | 2396 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2800 | N | 2221 | -0- | -579 | 3909 | 2221 | 3 | | | N | -0- | | | | | -0- |

PALMYRA WELL #: 13 RRCID -> 165055 COMPL. DATE 06/19/1997 TOTAL DEPTH 9800 PERF. 8432 - 8488

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1110 | N | 356 | -0- | -754 | -0- | 356 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 288 | -0- | 288 | 288 | 288 | 3 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 198 | -0- | 198 | 486 | 198 | 3 | | | N | -0- | | | | | -0- |
| 12 | 626 | N | 140 | -0- | -486 | -0- | 140 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 105 | -0- | 105 | 105 | 105 | 3 | | | N | -0- | | | | | -0- |
| 02 | 196 | N | -0- | -0- | -196 | -0- | | | | | N | -0- | | | | | -0- |

U.S.A. GAS UNIT NO. 1 WELL #: 1 RRCID -> 166801 COMPL. DATE 11/16/1997 TOTAL DEPTH 11017 PERF.10542 - 10614

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 43 | N | 43 | -0- | -0- | -0- | 43 | 3 | | | N | -0- | | | | | 20 |
| 10 | 0 | | 68 | -0- | 68 | 68 | 68 | 3 | | | N | -0- | | | | | 20 |
| 11 | 0 | | 49 | -0- | 49 | 117 | 49 | 3 | | | N | -0- | | | | | 20 |
| 12 | 145 | N | 28 | -0- | -117 | -0- | 28 | 3 | | | N | -0- | | | | | 20 |
| 01 | 0 | | 13 | -0- | 13 | 13 | 13 | 3 | | | N | -0- | | | | | 20 |
| 02 | 56 | N | 13 | -0- | -43 | -0- | 13 | 3 | | | N | -0- | | | | | 20 |

FALCON GAS UNIT WELL #: 2 RRCID -> 167510 COMPL. DATE 07/31/1997 TOTAL DEPTH 11850 PERF.10152 - 10162

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PALMYRA WELL #: 11 RRCID -> 168964 COMPL. DATE 12/31/1997 TOTAL DEPTH 14094 PERF. 9150 - 9390

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

RAMIREZ "A" WELL #: 1 RRCID -> 177035 COMPL. DATE 06/30/2000 TOTAL DEPTH 15000 PERF. 8016 - 8152

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | 438 | -0- | 438 | 1500 | 438 | 3 | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | 506 | -0- | 506 | 2006 | 506 | 3 | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | 518 | -0- | 518 | 2524 | 518 | 3 | | | N | -0- | | | | | -0- |
| 12 | 3042 | X | 518 | -0- | -2524 | -0- | 518 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 326 | -0- | 326 | 326 | 326 | 3 | | | N | -0- | | | | | -0- |
| 02 | 722 | X | 396 | -0- | -326 | -0- | 396 | 3 | | | N | -0- | | | | | -0- |

BOB WEST, NORTH (L-1,L-2,L-3) //CONT.// 10043 150 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
BEEHIVE OPERATING, LLC //CONT.// 061750
PALMYRA WELL #: 15 RRCID -> 191409 COMPL. DATE 08/01/2002 TOTAL DEPTH 12001 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1410 | N | 1293 | -0- | -117 | -0- | 1293 | 3 | | | N | -0- | | | | | 14 |
| 10 | 0 | | 1179 | -0- | 1179 | 1179 | 1179 | 3 | | | N | -0- | | | | | 14 |
| 11 | 0 | | 1024 | -0- | 1024 | 2203 | 1024 | 3 | | | N | -0- | | | | | 14 |
| 12 | 3100 | N | 1026 | -0- | -2074 | 129 | 1026 | 3 | | | N | -0- | | | | | 14 |
| 01 | 0 | | 1446 | -0- | 1446 | 1575 | 1446 | 3 | | | N | -0- | | | | | 14 |
| 02 | 2800 | N | 1304 | -0- | -1496 | 79 | 1304 | 3 | | | N | -0- | | | | | 14 |

PALMYRA WELL #: A 2 RRCID -> 191414 COMPL. DATE 06/25/2002 TOTAL DEPTH 12500 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2488 | N | 2488 | -0- | -0- | -0- | 2488 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 2167 | -0- | 2167 | 2167 | 2167 | 3 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 1781 | -0- | 1781 | 3948 | 1781 | 3 | | | N | -0- | | | | | -0- |
| 12 | 3100 | N | 1387 | -0- | -1713 | 2235 | 1387 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 2271 | -0- | 2271 | 4506 | 2271 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2800 | N | 2147 | -0- | -653 | 3853 | 2147 | 3 | | | N | -0- | | | | | -0- |

PALMRYA WELL #: 16T RRCID -> 192427 COMPL. DATE 09/20/2002 TOTAL DEPTH 14250 PERF. 8764 - 9190

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 390 | N | 356 | -0- | -34 | -0- | 356 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 359 | -0- | 359 | 359 | 359 | 3 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 292 | -0- | 292 | 651 | 292 | 3 | | | N | -0- | | | | | -0- |
| 12 | 912 | N | 261 | -0- | -651 | -0- | 261 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 397 | -0- | 397 | 397 | 397 | 3 | | | N | -0- | | | | | -0- |
| 02 | 773 | N | 376 | -0- | -397 | -0- | 376 | 3 | | | N | -0- | | | | | -0- |

PALOMA OPERATING, LLC 100344
PALMYRA MINERALS LTD WELL #: 1 RRCID -> 166579 COMPL. DATE 12/31/1997 TOTAL DEPTH 8505 PERF. 7616 - 8395

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PALMYRA WELL #: 3 RRCID -> 176056 COMPL. DATE 08/30/1998 TOTAL DEPTH 8640 PERF. 7885 - 7902

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HILCORP ENERGY COMPANY 386310
RAMIREZ, L. O. A WELL #: 4 RRCID -> 161952 COMPL. DATE 10/01/1999 TOTAL DEPTH 13100 PERF. 8539 - 10080

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1378 | N | 1378 | -0- | -0- | -0- | 1378 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 1488 | N | 1312 | -0- | -176 | -0- | 1312 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 1410 | N | 1325 | -0- | -85 | -0- | 1325 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 1426 | N | 1381 | -0- | -45 | -0- | 1381 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 2704 | N | 2704 | -0- | -0- | -0- | 2704 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 2569 | N | 2569 | -0- | -0- | -0- | 2569 | 2 | | | Y | -0- | | | | | -0- |

BOB WEST, NORTH (L-1,L-2,L-3) //CONT.// 10043 150 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
RAMIREZ, L. O. A WELL #: 7 RRCID -> 164991 COMPL. DATE 03/01/2000 TOTAL DEPTH 10335 PERF. 8464 - 10140

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3930 | X | 3498 | -0- | -432 | -0- | 3498 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 4061 | X | 3076 | -0- | -985 | -0- | 3076 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 3570 | X | 2950 | -0- | -620 | -0- | 2950 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 3689 | X | 3009 | -0- | -680 | -0- | 3009 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 11236 | X | 11236 | -0- | -0- | -0- | 11236 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 6057 | X | 6057 | -0- | -0- | -0- | 6057 | 2 | | | Y | -0- | | | | | -0- |

VANTAGE OPERATING II, LLC 882605
RAMIREZ, J. EST WELL #: E 4 RRCID -> 166763 COMPL. DATE 02/08/1998 TOTAL DEPTH 9500 PERF. 7636 - 8013

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 480 | -0- | 480 | 480 | 480 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 0 | | 278 | -0- | 278 | 758 | 278 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 0 | | 294 | -0- | 294 | 1052 | 294 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 0 | | 516 | -0- | 516 | 1568 | 516 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 0 | | 501 | -0- | 501 | 2069 | 501 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 280 | N | NO RPT | -0- | -280 | 1789 | | | | | Y | NO RPT | | | | | -0- |

FELICIDAD WELL #: 1 RRCID -> 167767 COMPL. DATE 02/21/2003 TOTAL DEPTH 9200 PERF. 6917 - 8650

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 970 | -0- | 970 | 970 | 970 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 1082 | -0- | 1082 | 2052 | 1082 | 2 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 950 | -0- | 950 | 3002 | 950 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 1024 | -0- | 1024 | 4026 | 1024 | 2 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 751 | -0- | 751 | 4777 | 751 | 2 | | | N | -0- | | | | | -0- |
| 02 | 896 | N | NO RPT | -0- | -896 | 3881 | | | | | N | NO RPT | | | | | -0- |

RAMIREZ, J. EST. WELL #: E 3 RRCID -> 169060 COMPL. DATE 03/06/1998 TOTAL DEPTH 9650 PERF. 7836 - 8344

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 1978 | -0- | 1978 | 1978 | 1978 | 2 | | | Y | -0- | | | | | 118 |
| 10 | 0 | | 2071 | -0- | 2071 | 4049 | 2071 | 2 | | | Y | -0- | | | | | 118 |
| 11 | 0 | | 1844 | -0- | 1844 | 5893 | 1844 | 2 | | | Y | -0- | | | | | 118 |
| 12 | 0 | | 1833 | -0- | 1833 | 7726 | 1833 | 2 | | | Y | -0- | | | | | 118 |
| 01 | 0 | | 1972 | -0- | 1972 | 9698 | 1972 | 2 | | | Y | -0- | | | | | 118 |
| 02 | 308 | N | NO RPT | -0- | -308 | 9390 | | | | | Y | NO RPT | | | | | 118 |

BOB WEST, NORTH (12,900) 10043 750 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
BEEHIVE OPERATING, LLC 061750
ALVAREZ GAS UNIT WELL #: 1 T RRCID -> 160338 COMPL. DATE 02/19/2002 TOTAL DEPTH 13402 PERF.11854 - 13076

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 8644 | X | 8644 | -0- | -0- | -0- | 8644 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 8820 | -0- | 8820 | 8820 | 8820 | 3 | | | N | -0- | | | | | -0- |
| 11 | 16579 | X | 7759 | -0- | -8820 | -0- | 7759 | 3 | | | N | -0- | | | | | -0- |
| 12 | 5869 | X | 5869 | -0- | -0- | -0- | 5869 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 9774 | -0- | 9774 | 9774 | 9774 | 3 | | | N | -0- | | | | | -0- |
| 02 | 17172 | X | 7398 | -0- | -9774 | -0- | 7398 | 3 | | | N | -0- | | | | | -0- |

SALINAS "B" WELL #: 1 RRCID -> 161137 COMPL. DATE 09/03/2005 TOTAL DEPTH 13996 PERF. 7972 - 13254

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | 37 | -0- | 37 | 37 | 37 | 3 | | | N | -0- | | | | | -0- |
| 02 | 82 | N | 45 | -0- | -37 | -0- | 45 | 3 | | | N | -0- | | | | | -0- |

BOB WEST, NORTH (12,900) //CONT.// 10043 750 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
BEEHIVE OPERATING, LLC //CONT.// 061750
RAMIREZ, MARIA V. WELL #: 2 RRCID -> 161240 COMPL. DATE 01/15/1996 TOTAL DEPTH 13761 PERF.11192 - 11262

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 210 | N | 205 | -0- | -5 | -0- | 205 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 208 | -0- | 208 | 208 | 208 | 3 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 183 | -0- | 183 | 391 | 183 | 3 | | | N | -0- | | | | | -0- |
| 12 | 588 | N | 197 | -0- | -391 | -0- | 197 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 230 | -0- | 230 | 230 | 230 | 3 | | | N | -0- | | | | | -0- |
| 02 | 685 | N | 455 | -0- | -230 | -0- | 455 | 3 | | | N | -0- | | | | | -0- |

BOB WEST, NORTHWEST (L-12-18) 10060 500 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
BEEHIVE OPERATING, LLC 061750
YZAGUIRRE, D. HEIRS WELL #: 2 RRCID -> 154296 COMPL. DATE 03/23/1995 TOTAL DEPTH 12000 PERF. 9584 - 9989

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

BOLD FORBES (9550) 10210 810 NON-ASSOCIATED ONE WELL CNTY: DUVAL
REMORA OPERATING, LLC 701613
EXXON-YATES RANCH FEE "D" WELL #: 8 RRCID -> 141285 COMPL. DATE 04/13/1992 TOTAL DEPTH 11300 PERF. 9508 - 9528

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | DLQ G-10 | | -0- | -0- | -0- | 36 | | | | | Y | 22 | | | | | 332 |
| 10 | DLQ G-10 | | -0- | -0- | -0- | 36 | | | | | Y | 9 | | | | | 341 |
| 11 | 0 | | -0- | -0- | -0- | 36 | | | | | Y | 11 | | | | | 352 |
| 12 | 0 | | 103 | -0- | 103 | 139 | 15 | 3 | 88 | 9 | Y | 80 | 141 | 1 | | | 291 |
| 01 | 0 | | -0- | -0- | -0- | 139 | | | | | Y | 15 | | | | | 306 |
| 02 | 139 | N | -0- | -0- | -139 | -0- | | | | | Y | 9 | | | | | 315 |

BOLD FORBES (9800) 10210 908 NON-ASSOCIATED ONE WELL CNTY: DUVAL
REMORA OPERATING, LLC 701613
EXXON-YATES RANCH FEE "D" WELL #: 11 RRCID -> 161710 COMPL. DATE 02/10/1997 TOTAL DEPTH 10150 PERF. 9590 - 9843

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

BOOTH RANCH (9100 AUSTIN CHALK) 10606 800 NON-ASSOCIATED ONE WELL CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. 499978
RETTIG, MABEL WELL #: L 57 RRCID -> 221863 COMPL. DATE 04/12/2006 TOTAL DEPTH 9674 PERF. 9564 - 9614

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | 2 | -0- | 2 | 2 | 2 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 19 | -0- | 19 | 21 | 3 | 1 | 16 | 3 | N | -0- | | | | | -0- |
| 01 | 0 | | 4 | -0- | 4 | 25 | 1 | 1 | 3 | 3 | N | -0- | | | | | -0- |
| 02 | 2 | N | NO RPT | -0- | -2 | 23 | | | | | N | NO RPT | | | | | -0- |

BOROSA, E. (4460 FRIO) 10712 250 NON-ASSOCIATED ONE WELL CNTY: STARR
SMITH PRODUCTION INC. 789662
SLICK EST. -C- WELL #: 8 RRCID -> 131371 COMPL. DATE 12/01/1990 TOTAL DEPTH 10700 PERF. 4462 - 4478

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BOROSA, E. (7540 VICKSBURG) 10712 300 NON-ASSOCIATED ONE WELL CNTY: STARR
SMITH PRODUCTION INC. 789662
SLICK ESTATE -C- WELL #: 11 RRCID -> 259012 COMPL. DATE 09/21/2010 TOTAL DEPTH 9250 PERF. 7271 - 7315

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

BOROSA, E. (8000 VICKSBURG) 10712 425 NON-ASSOCIATED ONE WELL CNTY: STARR
SMITH PRODUCTION INC. 789662
SLICK ESTATE -C- WELL #: 7 RRCID -> 173177 COMPL. DATE 06/01/1999 TOTAL DEPTH 10680 PERF. 7919 - 7932

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SLICK ESTATE -C- WELL #: 12 RRCID -> 218319 COMPL. DATE 03/04/2006 TOTAL DEPTH 9830 PERF. 8422 - 8492

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 46 | N | 46 | -0- | -0- | -0- | 2<br>4 | 1<br>9 | 40 | 2 | Y | 4 | 4 | 1 | | | -0- |
| 10 | 93 | N | -0- | -0- | -93 | -0- | | | | | Y | 1 | | | | | 1 |
| 11 | 210 | N | -0- | -0- | -210 | -0- | | | | | Y | -0- | | | | | 1 |
| 12 | 62 | N | -0- | -0- | -62 | -0- | | | | | Y | -0- | | | | | 1 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |

BOROSA, E. (8270 VICKSBURG) 10712 450 NON-ASSOCIATED CAPACITY CNTY: STARR
SMITH PRODUCTION INC. 789662
SLICK ESTATE -C- WELL #: 7 RRCID -> 164706 COMPL. DATE 08/09/1997 TOTAL DEPTH 10680 PERF. 8134 - 8212

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BOROSA, E. (8270 VICKSBURG) //CONT.// 10712 450 NON-ASSOCIATED CAPACITY CNTY: STARR
SMITH PRODUCTION INC. //CONT.// 789662
SLICK ESTATE -C- WELL #: 13 RRCID -> 172907 COMPL. DATE 03/27/1999 TOTAL DEPTH 9870 PERF. 8708 - 8866

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3000 | N | 3782 | -0- | 782 | 782 | 156 | 1 | 3605 | 2 | Y | 19 | 41 | 1 | | | 3 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 10 | 3100 | N | 2983 | -0- | -117 | 665 | 364 | 1 | 2617 | 2 | Y | 2 | | | | | 5 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 3000 | N | 2591 | -0- | -409 | 256 | 312 | 1 | 2275 | 2 | Y | 4 | | | | | 9 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 2542 | X | 2055 | -0- | -487 | -0- | 116 | 1 | 1939 | 2 | Y | -0- | | | | | 9 |
| 01 | 2542 | X | 2125 | -0- | -417 | -0- | 153 | 1 | 1855 | 2 | Y | 106 | 103 | 1 | | | 12 |
| | | | | | | | 117 | 9 | | | | | | | | | |
| 02 | 2296 | X | 1781 | -0- | -515 | -0- | 289 | 1 | 1492 | 2 | Y | -0- | | | | | 12 |

SLICK ESTATE -C- WELL #: 15 RRCID -> 175988 COMPL. DATE 12/30/1999 TOTAL DEPTH 8820 PERF. 8523 - 8654

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SLICK ESTATE -C- WELL #: 14 T RRCID -> 194604 COMPL. DATE 04/13/2003 TOTAL DEPTH 10255 PERF. 8172 - 8186

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BOROSA, E. (8650 VICKSBURG) 10712 470 NON-ASSOCIATED ONE WELL CNTY: STARR
SMITH PRODUCTION INC. 789662
SLICK ESTATE -C- WELL #: 14 C RRCID -> 183255 COMPL. DATE 04/06/2003 TOTAL DEPTH 10255 PERF. 7888 - 7908

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BOROSA, NW. (VICKSBURG 8350) 10715 700 NON-ASSOCIATED ONE WELL CNTY: STARR
SMITH PRODUCTION INC. 789662
SLICK EST. -C- WELL #: 6 RRCID -> 126992 COMPL. DATE N/A TOTAL DEPTH 10491 PERF. 8346 - 8560

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2400 | N | 2194 | -0- | -206 | -0- | 88 | 1 | 2040 | 2 | Y | 60 | 140 | 1 | | | 8 |
| | | | | | | | 66 | 9 | | | | | | | | | |
| 10 | 2469 | N | 2469 | -0- | -0- | -0- | 300 | 1 | 2159 | 2 | Y | 9 | | | | | 17 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 11 | 2520 | N | 2167 | -0- | -353 | -0- | 261 | 1 | 1903 | 2 | Y | 3 | | | | | 20 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 2263 | N | 2015 | -0- | -248 | -0- | 114 | 1 | 1901 | 2 | Y | -0- | | | | | 20 |
| 01 | 2585 | N | 2585 | -0- | -0- | -0- | 190 | 1 | 2297 | 2 | Y | 89 | 86 | 1 | | | 23 |
| | | | | | | | 98 | 9 | | | | | | | | | |
| 02 | 2194 | N | 2194 | -0- | -0- | -0- | 356 | 1 | 1838 | 2 | Y | -0- | | | | | 23 |

BOROSA, S. (FRIO 4) 10716 500 NON-ASSOCIATED ONE WELL CNTY: STARR
MERIT ENERGY COMPANY 561136
SLICK 531 WELL #: 4 RRCID -> 186015 COMPL. DATE 03/07/2001 TOTAL DEPTH 6650 PERF. 4819 - 4825

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

BOROSA, S. (VICKSBURG 3-A, UP) 10716 762 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY 561136
SLICK, T. B. ESTATE WELL #: 110 RRCID -> 166767 COMPL. DATE 03/26/1997 TOTAL DEPTH 5700 PERF. 5406 - 5452

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |

SLICK, T. B. ESTATE WELL #: 105 RRCID -> 178794 COMPL. DATE 09/05/2001 TOTAL DEPTH 10425 PERF. 5207 - 5215

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |

BOROSA, SOUTH (VICKSBURG 7600) 10716 925 NON-ASSOCIATED ONE WELL CNTY: STARR
MERIT ENERGY COMPANY 561136
SOUTHWEST FARM & RANCH-STATE WELL #: 10 RRCID -> 170219 COMPL. DATE 11/01/1997 TOTAL DEPTH 8100 PERF. 7842 - 7882

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

BORREGOS (CONSOLIDATED GAS) 10730 013 NON-ASSOCIATED CAPACITY CNTY: KLEBERG
EOG RESOURCES, INC. 253162
KING RANCH BORREGOS WELL #: 4 C RRCID -> 009485 COMPL. DATE 06/21/1964 TOTAL DEPTH 8198 PERF. 5956 - 6006

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

KING RANCH BORREGOS WELL #: 80 C RRCID -> 009488 COMPL. DATE 07/21/1959 TOTAL DEPTH 8000 PERF. 5900 - 5948

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

BORREGOS (CONSOLIDATED GAS) //CONT.// 10730 013 NON-ASSOCIATED CAPACITY CNTY: KLEBERG
EOG RESOURCES, INC. //CONT.// 253162
KING RANCH BORREGOS WELL #: 211FH RRCID -> 034208 COMPL. DATE 03/12/2000 TOTAL DEPTH 7266 PERF. 5142 - 6741

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3601 | X | 3601 | -0- | -0- | -0- | 136 | 1 4 | 3464 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | | 4497 | -0- | 4497 | 4497 | 185 | 1 4 | 4311 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 3567 | -0- | 3567 | 8064 | 158 | 1 4 | 3408 | 2 | Y | -0- | | | | | -0- |
| 12 | 0 | | 3396 | -0- | 3396 | 11460 | 138 | 1 4 | 3257 | 2 | Y | -0- | | | | | -0- |
| 01 | 16064 | X | 4604 | -0- | -11460 | -0- | 176 | 1 4 | 4427 | 2 | Y | -0- | | | | | -0- |
| 02 | 2408 | X | 1980 | -0- | -428 | -0- | 91 | 1 4 | 1888 | 2 | Y | -0- | | | | | -0- |

KING RANCH BORREGOS WELL #: 355 D RRCID -> 058784 COMPL. DATE 04/03/2000 TOTAL DEPTH 5845 PERF. 5332 - 5698

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5580 | X | 4653 | -0- | -927 | -0- | 175 | 1 4 | 4477 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | | 4286 | -0- | 4286 | 4286 | 176 | 1 4 | 4109 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 2492 | -0- | 2492 | 6778 | 110 | 1 4 | 2381 | 2 | Y | -0- | | | | | -0- |
| 12 | 0 | | 2096 | -0- | 2096 | 8874 | 85 | 1 4 | 2010 | 2 | Y | -0- | | | | | -0- |
| 01 | 12805 | X | 3931 | -0- | -8874 | -0- | 150 | 1 4 | 3780 | 2 | Y | -0- | | | | | -0- |
| 02 | 4200 | X | 3774 | -0- | -426 | -0- | 174 | 1 4 | 3598 | 2 | Y | -0- | | | | | -0- |

KING RANCH BORREGOS WELL #: 73CT RRCID -> 060816 COMPL. DATE 08/20/1954 TOTAL DEPTH 7200 PERF. 5998 - 6403

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

KING RANCH BORREGOS WELL #: 332 F RRCID -> 063461 COMPL. DATE 12/10/1996 TOTAL DEPTH 6975 PERF. 6460 - 6468

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

KING RANCH BORREGOS WELL #: 343 H RRCID -> 064071 COMPL. DATE 07/12/1975 TOTAL DEPTH 7375 PERF. 6012 - 6040

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1410 | N | 1301 | -0- | -109 | -0- | 49 | 1 | 1252 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | | 1412 | -0- | 1412 | 1412 | 58 | 1 4 | 1353 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 997 | -0- | 997 | 2409 | 44 | 1 | 953 | 2 | Y | -0- | | | | | -0- |
| 12 | 0 | | 1592 | -0- | 1592 | 4001 | 65 | 1 4 | 1526 | 2 | Y | -0- | | | | | -0- |
| 01 | 3100 | N | 1410 | -0- | -1690 | 2311 | 54 | 1 4 | 1355 | 2 | Y | -0- | | | | | -0- |
| 02 | 2800 | N | 644 | -0- | -2156 | 155 | 30 | 1 | 614 | 2 | Y | -0- | | | | | -0- |

BORREGOS (CONSOLIDATED GAS) //CONT.// 10730 013 NON-ASSOCIATED CAPACITY CNTY: KLEBERG
EOG RESOURCES, INC. //CONT.// 253162
KING RANCH BORREGOS WELL #: 463DF RRCID -> 069291 COMPL. DATE 08/25/1976 TOTAL DEPTH 7550 PERF. 5888 - 6908

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

KING RANCH BORREGOS WELL #: 424DF RRCID -> 071074 COMPL. DATE 10/21/1976 TOTAL DEPTH 6575 PERF. 4818 - 6000

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 7364 | X | 7364 | -0- | -0- | -0- | 277 | 1 | 7086 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 1 | 4 | | | | | | | | | |
| 10 | 0 | | 7454 | -0- | 7454 | 7454 | 305 | 1 | 7123 | 2 | Y | 23 | 20 | 1 | | | 3 |
| | | | | | | | 1 | 4 | 25 | 9 | | | | | | | |
| 11 | 0 | | 7666 | -0- | 7666 | 15120 | 334 | 1 | 7214 | 2 | Y | 105 | 94 | 1 | | | 14 |
| | | | | | | | 2 | 4 | 116 | 9 | | | | | | | |
| 12 | 0 | | 8090 | -0- | 8090 | 23210 | 325 | 1 | 7652 | 2 | Y | 101 | 104 | 1 | | | 11 |
| | | | | | | | 2 | 4 | 111 | 9 | | | | | | | |
| 01 | 31199 | X | 7989 | -0- | -23210 | -0- | 301 | 1 | 7581 | 2 | Y | 95 | 98 | 1 | | | 8 |
| | | | | | | | 2 | 4 | 105 | 9 | | | | | | | |
| 02 | 6552 | X | 2485 | -0- | -4067 | -0- | 113 | 1 | 2339 | 2 | Y | 29 | 33 | 1 | | | 4 |
| | | | | | | | 1 | 4 | 32 | 9 | | | | | | | |

KING RANCH BORREGOS WELL #: 536 F RRCID -> 071737 COMPL. DATE 04/22/1997 TOTAL DEPTH 6975 PERF. 6303 - 6694

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1548 | N | 1548 | -0- | -0- | -0- | 1547 | 2 | 1 | 4 | Y | -0- | | | | | -0- |
| 10 | 0 | | 1421 | -0- | 1421 | 1421 | 1419 | 2 | 2 | 4 | Y | -0- | | | | | -0- |
| 11 | 0 | | 1455 | -0- | 1455 | 2876 | 1453 | 2 | 2 | 4 | Y | -0- | | | | | -0- |
| 12 | 0 | | 1529 | -0- | 1529 | 4405 | 1527 | 2 | 2 | 4 | Y | -0- | | | | | -0- |
| 01 | 3100 | N | 1621 | -0- | -1479 | 2926 | 1619 | 2 | 2 | 4 | Y | -0- | | | | | -0- |
| 02 | 2800 | N | 1305 | -0- | -1495 | 1431 | 1304 | 2 | 1 | 4 | Y | -0- | | | | | -0- |

KING RANCH BORREGOS WELL #: 545DF RRCID -> 076388 COMPL. DATE 04/20/1997 TOTAL DEPTH 6720 PERF. 4994 - 6296

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

KING RANCH BORREGOS WELL #: 548DF RRCID -> 076412 COMPL. DATE 03/18/1978 TOTAL DEPTH 6650 PERF. 5050 - 5080

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2235 | X | 2235 | -0- | -0- | -0- | 84 | 1 | 2147 | 2 | Y | 3 | 3 | 1 | | | -0- |
| | | | | | | | 1 | 4 | 3 | 9 | | | | | | | |
| 10 | 0 | | 2781 | -0- | 2781 | 2781 | 114 | 1 | 2660 | 2 | Y | 5 | 4 | 1 | | | 1 |
| | | | | | | | 1 | 4 | 6 | 9 | | | | | | | |
| 11 | 0 | | 2043 | -0- | 2043 | 4824 | 90 | 1 | 1948 | 2 | Y | 4 | 4 | 1 | | | 1 |
| | | | | | | | 1 | 4 | 4 | 9 | | | | | | | |
| 12 | 0 | | 1938 | -0- | 1938 | 6762 | 79 | 1 | 1855 | 2 | Y | 3 | 4 | 1 | | | -0- |
| | | | | | | | 1 | 4 | 3 | 9 | | | | | | | |
| 01 | 8800 | X | 2038 | -0- | -6762 | -0- | 78 | 1 | 1956 | 2 | Y | 4 | 4 | 1 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 1988 | X | 684 | -0- | -1304 | -0- | 31 | 1 | 652 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |

BORREGOS (CONSOLIDATED GAS) //CONT.// 10730 013 NON-ASSOCIATED CAPACITY CNTY: KLEBERG
EOG RESOURCES, INC. //CONT.// 253162
KING RANCH BORREGOS WELL #: 35CT RRCID -> 086801 COMPL. DATE 01/08/1980 TOTAL DEPTH 7500 PERF. 6246 - 6647

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

KING RANCH BORREGOS WELL #: 557 RRCID -> 091152 COMPL. DATE 06/24/1999 TOTAL DEPTH 6900 PERF. 5838 - 6240

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

KING RANCH SEELIGSON WELL #: E 48 RRCID -> 093926 COMPL. DATE 03/06/1981 TOTAL DEPTH 10000 PERF. 7176 - 7184

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3090 | X | 2908 | -0- | -182 | -0- | 2880 | 2 | 4 | 4 | Y | 22 | | | | | 276 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 10 | 0 | | 2967 | -0- | 2967 | 2967 | 2940 | 2 | 4 | 4 | Y | 21 | | | | | 297 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 11 | 0 | | 2751 | -0- | 2751 | 5718 | 2749 | 2 | 2 | 4 | Y | -0- | | | | | 297 |
| 12 | 0 | | 2741 | -0- | 2741 | 8459 | 2713 | 2 | 4 | 4 | Y | 22 | | | | | 319 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 01 | 3100 | N | 1412 | -0- | -1688 | 6771 | 1391 | 2 | 3 | 4 | Y | 16 | | | | | 335 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 02 | 2800 | N | 1827 | -0- | -973 | 5798 | 1801 | 2 | 2 | 4 | Y | 22 | | | | | 357 |
| | | | | | | | 24 | 9 | | | | | | | | | |

KING RANCH BORREGOS WELL #: 586DF RRCID -> 102751 COMPL. DATE 09/01/1982 TOTAL DEPTH 6735 PERF. 5008 - 6650

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4809 | X | 4809 | -0- | -0- | -0- | 4780 | 2 | 3 | 4 | Y | 24 | 23 | 1 | | | 4 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 10 | 0 | | 4897 | -0- | 4897 | 4897 | 4861 | 2 | 3 | 4 | Y | 30 | 30 | 1 | | | 4 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 11 | 0 | | 4517 | -0- | 4517 | 9414 | 4475 | 2 | 3 | 4 | Y | 35 | 34 | 1 | | | 5 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 12 | 0 | | 4692 | -0- | 4692 | 14106 | 4653 | 2 | 3 | 4 | Y | 33 | 34 | 1 | | | 4 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 01 | 18014 | X | 3908 | -0- | -14106 | -0- | 3877 | 2 | 3 | 4 | Y | 25 | 27 | 1 | | | 2 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 02 | 4368 | X | 4236 | -0- | -132 | -0- | 4202 | 2 | 3 | 4 | Y | 28 | 26 | 1 | | | 4 |
| | | | | | | | 31 | 9 | | | | | | | | | |

KING RANCH SEELIGSON WELL #: E 24 RRCID -> 106852 COMPL. DATE 05/17/1983 TOTAL DEPTH 6970 PERF. 6258 - 6781

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2008 | N | 2008 | -0- | -0- | -0- | 2006 | 2 | 2 | 4 | Y | -0- | | | | | -0- |
| 10 | 0 | | 2069 | -0- | 2069 | 2069 | 2067 | 2 | 2 | 4 | Y | -0- | | | | | -0- |
| 11 | 0 | | 1707 | -0- | 1707 | 3776 | 1706 | 2 | 1 | 4 | Y | -0- | | | | | -0- |
| 12 | 0 | | 1700 | -0- | 1700 | 5476 | 1698 | 2 | 2 | 4 | Y | -0- | | | | | -0- |
| 01 | 3100 | N | 806 | -0- | -2294 | 3182 | 805 | 2 | 1 | 4 | Y | -0- | | | | | -0- |
| 02 | 2800 | N | 1948 | -0- | -852 | 2330 | 1946 | 2 | 2 | 4 | Y | -0- | | | | | -0- |

BORREGOS (CONSOLIDATED GAS) //CONT.// 10730 013 NON-ASSOCIATED CAPACITY CNTY: KLEBERG
EOG RESOURCES, INC. //CONT.// 253162
KING RANCH BORREGOS WELL #: 621 RRCID -> 112628 COMPL. DATE 12/12/1999 TOTAL DEPTH 7000 PERF. 5938 - 5998

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 11 | 14B2 | EXT | 171 | -0- | 171 | 171 | 171 | 2 | Y | -0- | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | 171 | | | Y | -0- | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | 171 | | | Y | -0- | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | 171 | | | Y | -0- | | | -0- |

KING RANCH BORREGOS WELL #: 291DH RRCID -> 127849 COMPL. DATE 06/07/1988 TOTAL DEPTH 7353 PERF. 5880 - 5979

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |

KING RANCH BORREGOS WELL #: 344DF RRCID -> 129189 COMPL. DATE 07/29/1996 TOTAL DEPTH 6935 PERF. 4679 - 5536

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4110 | X | 3936 | -0- | -174 | -0- | 148 | 1 | 3787 | 2 | Y | -0- | -0- |
| | | | | | | | 1 | 4 | | | | | |
| 10 | 0 | | 4341 | -0- | 4341 | 4341 | 178 | 1 | 4162 | 2 | Y | -0- | -0- |
| | | | | | | | 1 | 4 | | | | | |
| 11 | 0 | | 4331 | -0- | 4331 | 8672 | 192 | 1 | 4138 | 2 | Y | -0- | -0- |
| | | | | | | | 1 | 4 | | | | | |
| 12 | 0 | | 4288 | -0- | 4288 | 12960 | 175 | 1 | 4112 | 2 | Y | -0- | -0- |
| | | | | | | | 1 | 4 | | | | | |
| 01 | 17060 | X | 4100 | -0- | -12960 | -0- | 156 | 1 | 3943 | 2 | Y | -0- | -0- |
| | | | | | | | 1 | 4 | | | | | |
| 02 | 3724 | X | 1941 | -0- | -1783 | -0- | 89 | 1 | 1851 | 2 | Y | -0- | -0- |
| | | | | | | | 1 | 4 | | | | | |

KING RANCH BORREGOS WELL #: 310DF RRCID -> 130631 COMPL. DATE 04/04/1996 TOTAL DEPTH 7151 PERF. 4752 - 6318

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4782 | X | 4782 | -0- | -0- | -0- | 180 | 1 | 4601 | 2 | Y | -0- | -0- |
| | | | | | | | 1 | 4 | | | | | |
| 10 | 0 | | 4908 | -0- | 4908 | 4908 | 202 | 1 | 4705 | 2 | Y | -0- | -0- |
| | | | | | | | 1 | 4 | | | | | |
| 11 | 0 | | 4673 | -0- | 4673 | 9581 | 207 | 1 | 4465 | 2 | Y | -0- | -0- |
| | | | | | | | 1 | 4 | | | | | |
| 12 | 0 | | 4859 | -0- | 4859 | 14440 | 198 | 1 | 4660 | 2 | Y | -0- | -0- |
| | | | | | | | 1 | 4 | | | | | |
| 01 | 19083 | X | 4643 | -0- | -14440 | -0- | 177 | 1 | 4465 | 2 | Y | -0- | -0- |
| | | | | | | | 1 | 4 | | | | | |
| 02 | 3892 | X | 1590 | -0- | -2302 | -0- | 73 | 1 | 1516 | 2 | Y | -0- | -0- |
| | | | | | | | 1 | 4 | | | | | |

KING RANCH BORREGOS WELL #: 541DF RRCID -> 131887 COMPL. DATE 06/30/1999 TOTAL DEPTH 6543 PERF. 4792 - 6222

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2494 | N | 2494 | -0- | -0- | -0- | 94 | 1 | 2399 | 2 | Y | -0- | | | | -0- |
| | | | | | | | 1 | 4 | | | | | | | | |
| 10 | 0 | | 2441 | -0- | 2441 | 2441 | 100 | 1 | 2339 | 2 | Y | 1 | 1 | 1 | | -0- |
| | | | | | | | 1 | 4 | 1 | 9 | | | | | | |
| 11 | 0 | | 2323 | -0- | 2323 | 4764 | 103 | 1 | 2215 | 2 | Y | 4 | 3 | 1 | | 1 |
| | | | | | | | 1 | 4 | 4 | 9 | | | | | | |
| 12 | 0 | | 2308 | -0- | 2308 | 7072 | 94 | 1 | 2210 | 2 | Y | 3 | 4 | 1 | | -0- |
| | | | | | | | 1 | 4 | 3 | 9 | | | | | | |
| 01 | 3100 | N | 2313 | -0- | -787 | 6285 | 88 | 1 | 2221 | 2 | Y | 3 | 3 | 1 | | -0- |
| | | | | | | | 1 | 4 | 3 | 9 | | | | | | |
| 02 | 2800 | N | 1805 | -0- | -995 | 5290 | 83 | 1 | 1719 | 2 | Y | 2 | 2 | 1 | | -0- |
| | | | | | | | 1 | 4 | 2 | 9 | | | | | | |

BORREGOS (CONSOLIDATED GAS) //CONT.// 10730 013 NON-ASSOCIATED CAPACITY CNTY: KLEBERG
EOG RESOURCES, INC. //CONT.// 253162
KING RANCH BORREGOS WELL #: 636F RRCID -> 137414 COMPL. DATE 08/09/2006 TOTAL DEPTH 7369 PERF. 5741 - 5788

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

KING RANCH BORREGOS WELL #: 598DF RRCID -> 138973 COMPL. DATE 01/31/2000 TOTAL DEPTH 7000 PERF. 5539 - 6416

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 9035 | X | 9035 | -0- | -0- | -0- | 339 | 1 | 8652 | 2 | Y | 37 | 32 | 1 | | | 6 |
| | | | | | | | 3 | 4 | 41 | 9 | | | | | | | |
| 10 | 0 | | 7974 | -0- | 7974 | 7974 | 326 | 1 | 7601 | 2 | Y | 41 | 41 | 1 | | | 6 |
| | | | | | | | 2 | 4 | 45 | 9 | | | | | | | |
| 11 | 0 | | 7101 | -0- | 7101 | 15075 | 312 | 1 | 6737 | 2 | Y | 45 | 45 | 1 | | | 6 |
| | | | | | | | 2 | 4 | 50 | 9 | | | | | | | |
| 12 | 0 | | 5315 | -0- | 5315 | 20390 | 215 | 1 | 5066 | 2 | Y | 29 | 32 | 1 | | | 3 |
| | | | | | | | 2 | 4 | 32 | 9 | | | | | | | |
| 01 | 28227 | X | 7837 | -0- | -20390 | -0- | 297 | 1 | 7489 | 2 | Y | 44 | 43 | 1 | | | 4 |
| | | | | | | | 3 | 4 | 48 | 9 | | | | | | | |
| 02 | 3644 | X | 3644 | -0- | -0- | -0- | 167 | 1 | 3458 | 2 | Y | 16 | 18 | 1 | | | 2 |
| | | | | | | | 1 | 4 | 18 | 9 | | | | | | | |

KING RANCH BORREGOS WELL #: 610 RRCID -> 248715 COMPL. DATE 03/10/2009 TOTAL DEPTH 7900 PERF. 6088 - 6098

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

KING RANCH BORREGOS WELL #: 905 RRCID -> 275883 COMPL. DATE 11/26/2014 TOTAL DEPTH 6000 PERF. 5154 - 5364

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3030 | X | 2389 | -0- | -641 | -0- | 90 | 1 | 2298 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 1 | 4 | | | | | | | | | |
| 10 | 0 | | 1368 | -0- | 1368 | 1368 | 56 | 1 | 1311 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 1 | 4 | | | | | | | | | |
| 11 | 0 | | 890 | -0- | 890 | 2258 | 39 | 1 | 849 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 4 | 1 | 9 | | | | | | | |
| 12 | 0 | | 448 | -0- | 448 | 2706 | 18 | 1 | 429 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 3459 | X | 753 | -0- | -2706 | -0- | 29 | 1 | 722 | 2 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 2240 | X | 443 | -0- | -1797 | -0- | 20 | 1 | 421 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 4 | 1 | 9 | | | | | | | |

KING RANCH BORREGOS WELL #: M904E RRCID -> 276269 COMPL. DATE 10/02/2014 TOTAL DEPTH 7550 PERF. 7282 - 7284

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BORREGOS (CONSOLIDATED GAS) //CONT.// 10730 013 NON-ASSOCIATED CAPACITY CNTY: KLEBERG
EOG RESOURCES, INC. //CONT.// 253162
KING RANCH BORREGOS WELL #: 926SW RRCID -> 277318 COMPL. DATE 07/07/2015 TOTAL DEPTH 4810 PERF. 2870 - 4648

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BORREGOS (VICKSBURG) 10730 016 NON-ASSOCIATED CAPACITY CNTY: KLEBERG
EOG RESOURCES, INC. 253162
KING RANCH BORREGOS WELL #: 801 RRCID -> 260451 COMPL. DATE 04/08/2011 TOTAL DEPTH 10201 PERF. 8331 - 8335

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

BORREGOS (ZONE K-08) 10730 180 NON-ASSOCIATED CAPACITY CNTY: KLEBERG
EOG RESOURCES, INC. 253162
KING RANCH BORREGOS WELL #: M801E RRCID -> 257982 COMPL. DATE 12/19/2011 TOTAL DEPTH 10980 PERF. 9992 - 10116

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | 63 | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | 63 | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | 63 | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | 63 | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | 63 | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | 63 | | | | | Y | -0- | | | | | -0- |

BORREGOS (ZONE K-11) 10730 183 NON-ASSOCIATED EXEMPT CNTY: KLEBERG
EOG RESOURCES, INC. 253162
KING RANCH BORREGOS WELL #: M102E RRCID -> 278021 COMPL. DATE 06/20/2015 TOTAL DEPTH 12088 PERF.10846 - 11038

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BORREGOS (ZONE V-15, E) 10730 818 NON-ASSOCIATED ONE WELL CNTY: KLEBERG
EOG RESOURCES, INC. 253162
KING RANCH BORREGOS WELL #: M815E RRCID -> 268093 COMPL. DATE 05/11/2012 TOTAL DEPTH 10998 PERF. 8506 - 8516

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1498 | N | 1498 | -0- | -0- | -0- | 1436 | 2 | 12 | 4 | Y | 45 | 44 | 1 | | | 7 |
| | | | | | | | 50 | 9 | | | | | | | | | |
| 10 | 0 | | 1218 | -0- | 1218 | 1218 | 1161 | 2 | 9 | 4 | Y | 44 | 45 | 1 | | | 6 |
| | | | | | | | 48 | 9 | | | | | | | | | |
| 11 | 0 | | 1403 | -0- | 1403 | 2621 | 1333 | 2 | 11 | 4 | Y | 54 | 53 | 1 | | | 7 |
| | | | | | | | 59 | 9 | | | | | | | | | |
| 12 | 0 | | 1534 | -0- | 1534 | 4155 | 1462 | 2 | 13 | 4 | Y | 54 | 55 | 1 | | | 6 |
| | | | | | | | 59 | 9 | | | | | | | | | |
| 01 | 3100 | N | 1375 | -0- | -1725 | 2430 | 1316 | 2 | 8 | 4 | Y | 46 | 48 | 1 | | | 4 |
| | | | | | | | 51 | 9 | | | | | | | | | |
| 02 | 2800 | N | 1348 | -0- | -1452 | 978 | 1292 | 2 | 8 | 4 | Y | 44 | 42 | 1 | | | 6 |
| | | | | | | | 48 | 9 | | | | | | | | | |

BORREGOS (ZONE V-35) 10730 852 NON-ASSOCIATED CAPACITY CNTY: KLEBERG
EOG RESOURCES, INC. 253162
KING RANCH BORREGOS WELL #: 581 RRCID -> 101858 COMPL. DATE 09/10/1982 TOTAL DEPTH 8700 PERF. 8287 - 8322

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |

KING RANCH BORREGOS WELL #: M802E RRCID -> 258173 COMPL. DATE 05/12/2011 TOTAL DEPTH 9000 PERF. 8290 - 8294

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |

KING RANCH SEELIGSON WELL #: E833 RRCID -> 264340 COMPL. DATE 10/21/2014 TOTAL DEPTH 11900 PERF. 8982 - 9324

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | B | -5371 | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | B | -5371 | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | B | -5371 | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | B | -5371 | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | B | -5371 | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | B | -5371 | | | | | N | -0- | | | | | -0- |

KING RANCH SEELIGSON WELL #: E900 RRCID -> 277800 COMPL. DATE 11/11/2014 TOTAL DEPTH 9414 PERF. 8880 - 8918

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

BORREGOS (ZONE V-40) 10730 856 NON-ASSOCIATED ONE WELL CNTY: KLEBERG
EOG RESOURCES, INC. 253162
KING RANCH SEELIGSON WELL #: E900 RRCID -> 275296 COMPL. DATE 09/25/2014 TOTAL DEPTH 9414 PERF. 9310 - 9335

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |

KING RANCH SEELIGSON WELL #: E833T RRCID -> 275829 COMPL. DATE 10/20/2014 TOTAL DEPTH 11900 PERF. 9280 - 9324

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 Z | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 Z | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 Z | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 Z | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 Z | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 Z | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |

BORREGOS (ZONE 7730') 10730 868 NON-ASSOCIATED ONE WELL CNTY: KLEBERG
EOG RESOURCES, INC. 253162
KING RANCH BORREGOS WELL #: 562 RRCID -> 095306 COMPL. DATE 04/26/1981 TOTAL DEPTH 7866 PERF. 7727 - 7732

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BOYLE (H-) 11096 116 NON-ASSOCIATED ONE WELL CNTY: STARR
HYDROCARBON OPERATING, INC. 421166
ROOS BENNETT B WELL #: 01 RRCID -> 257356 COMPL. DATE 07/28/2010 TOTAL DEPTH 4104 PERF. 3744 - 3747

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 570 | N | 422 | -0- | -148 | -0- | 262 | 2 | 160 | 9 | N | 145 | | | | | 245 |
| 10 | 485 | N | 485 | -0- | -0- | -0- | 309 | 2 | 176 | 9 | N | 160 | 182 | 1 | | | 223 |
| 11 | 0 | | 536 | -0- | 536 | 536 | 359 | 2 | 177 | 9 | N | 161 | 180 | 1 | | | 204 |
| 12 | 0 | | 553 | -0- | 553 | 1089 | 385 | 2 | 168 | 9 | N | 153 | 182 | 1 | | | 175 |
| 01 | 0 | | 557 | -0- | 557 | 1646 | 389 | 2 | 168 | 9 | N | 153 | 181 | 1 | | | 147 |
| 02 | 2134 | N | 488 | -0- | -1646 | -0- | 331 | 2 | 157 | 9 | N | 143 | 182 | 1 | | | 108 |

BOYLE (3100) 11096 522 NON-ASSOCIATED ONE WELL CNTY: STARR
VALENCE OPERATING COMPANY 881167
GARCIA, M. M. "D" WELL #: 27 RRCID -> 135985 COMPL. DATE 07/24/1990 TOTAL DEPTH 4205 PERF. 3098 - 3138

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

BOYLE (4700) 11096 946 NON-ASSOCIATED ONE WELL CNTY: STARR
TRAP ROCK OIL, LTD. 865425
BLACK STONE MINERALS WELL #: 3 RRCID -> 223002 COMPL. DATE 10/20/2006 TOTAL DEPTH 7000 PERF. 6050 - 6128

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 1 | -0- | 1 | 1 | 1 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | 1 | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | 11 | -0- | 11 | 12 | 11 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 86 | -0- | 86 | 98 | 86 | 2 | | | N | -0- | | | | | -0- |
| 01 | 130 | N | 32 | -0- | -98 | -0- | 32 | 2 | | | N | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BOYLE, E. (3500) 11097 500 ASSOCIATED EXEMPT CNTY: STARR
HYDROCARBON OPERATING, INC. 421166
ROOS BENNETT WELL #: 1 T RRCID -> 234611 COMPL. DATE 09/14/2007 TOTAL DEPTH 4111 PERF. 3460 - 3478

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | A | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 08/04/2022 - WELL PLUGGED 8/4/2022

BOYLE, WEST (3400 SAND) 11103 800 ASSOCIATED ONE WELL CNTY: STARR
ORPHAN WELLS, LLC 627006
CARRUTH, E.B. JR. TRUST, ET AL WELL #: 2 RRCID -> 150853 COMPL. DATE 02/18/1994 TOTAL DEPTH 4220 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BRAMAN (YEGUA) 11338 470 NON-ASSOCIATED CAPACITY CNTY: JIM WELLS
PROLINE ENERGY RESOURCES INC 681327
GAFFORD WELL #: 2 RRCID -> 137846 COMPL. DATE 05/23/2004 TOTAL DEPTH 8232 PERF. 7018 - 7024

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

PROPERTY DEVELOPMENT GROUP, INC. 681459
FOSTER, DORIS ET AL WELL #: 1 RRCID -> 113613 COMPL. DATE 10/19/1984 TOTAL DEPTH 8481 PERF. 8388 - 8398

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

FOSTER, DORIS ET AL WELL #: 2 RRCID -> 116369 COMPL. DATE 09/20/2002 TOTAL DEPTH 8494 PERF. 7207 - 7214

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | 11 |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | 11 |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | 11 |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | 11 |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | 11 |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | 11 |

FOSTER, DORIS ET AL WELL #: 5 RRCID -> 125039 COMPL. DATE 08/10/1987 TOTAL DEPTH 8850 PERF. 7550 - 7560

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

FOSTER, DORIS ETAL WELL #: 3 RRCID -> 125955 COMPL. DATE 11/10/1987 TOTAL DEPTH 8488 PERF. 8096 - 8120

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

FOSTER, DORIS ET AL WELL #: 4 RRCID -> 126053 COMPL. DATE 11/25/1987 TOTAL DEPTH 8473 PERF. 7540 - 7545

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

BRAMAN (YEGUA) //CONT.// 11338 470 NON-ASSOCIATED CAPACITY CNTY: JIM WELLS
PROPERTY DEVELOPMENT GROUP, INC.//CONT.// 681459
FOSTER, DORIS ET AL WELL #: 6 RRCID -> 131345 COMPL. DATE 12/16/1987 TOTAL DEPTH 6250 PERF. 5785 - 6185

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SUN EXPLORATION, INC. 829289
VANOVER WELL #: 1 RRCID -> 146384 COMPL. DATE 07/23/1993 TOTAL DEPTH 8201 PERF. 8106 - 8124

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1631 | N | 1631 | -0- | -0- | -0- | 1606 | 2 | 25 | 9 | N | 23 | | | | | 66 |
| 10 | 0 | | 1653 | -0- | 1653 | 1653 | 1629 | 2 | 24 | 9 | N | 22 | | | | | 88 |
| 11 | 0 | | 1155 | -0- | 1155 | 2808 | 1143 | 2 | 12 | 9 | N | 11 | | | | | 99 |
| 12 | 0 | | 1655 | -0- | 1655 | 4463 | 1626 | 2 | 29 | 9 | N | 26 | | | | | 125 |
| 01 | 0 | | 1658 | -0- | 1658 | 6121 | 1629 | 2 | 29 | 9 | N | 26 | | | | | 151 |
| *02 | 2800 | N | 1506 | -0- | -1294 | 4827 | 1485 | 2 | 21 | 9 | N | 19 | 151 | 1 | | | 19 |

BRANNON (GUEDIN, LO.) 11420 400 NON-ASSOCIATED EXEMPT CNTY: SAN PATRICIO
VIRTEX OPERATING COMPANY, INC. 886261
AMER. NAT'L. BANK OF AUSTIN G.U. WELL #: 1 RRCID -> 118489 COMPL. DATE 09/19/1985 TOTAL DEPTH 11071 PERF.10206 - 10234

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 857 | N | 857 | -0- | -0- | -0- | 7 | 1 | 850 | 3 | N | -0- | | | | | 155 |
| 10 | 684 | N | 684 | -0- | -0- | -0- | 7 | 1 | 671 | 2 | N | 5 | | | | | 160 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 11 | 538 | N | 538 | -0- | -0- | -0- | 4 | 1 | 517 | 3 | N | 15 | | | | | 175 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 12 | 620 | N | 470 | -0- | -150 | -0- | 4 | 1 | 449 | 3 | N | 15 | | | | | 190 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 01 | 633 | N | 633 | -0- | -0- | -0- | 7 | 1 | 626 | 3 | N | -0- | | | | | 190 |
| 02 | 504 | N | 502 | -0- | -2 | -0- | 6 | 1 | 496 | 3 | N | -0- | | | | | 190 |

BRAULIA (MILLER) 11504 090 ASSOCIATED ONE WELL CNTY: STARR
SMITH PRODUCTION INC. 789662
REILLY HEIRS WELL #: 32 RRCID -> 242218 COMPL. DATE 10/09/2008 TOTAL DEPTH 7803 PERF. 4924 - 4938

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

BRAULIA, EAST (VICKSBURG CONS.) 11507 300 NON-ASSOCIATED CAPACITY CNTY: STARR
KEBO OIL & GAS, INC. 453170
MARGO, R. E. HEIRS WELL #: 1 RRCID -> 235511 COMPL. DATE 02/15/2008 TOTAL DEPTH 7810 PERF. 7498 - 7546

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 259 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 259 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 259 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 259 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 259 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 259 |

MARGO, R. E. HEIRS WELL #: 4 RRCID -> 242006 COMPL. DATE 08/07/2008 TOTAL DEPTH 9500 PERF. 6940 - 7034

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 165 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 165 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 165 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 165 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 165 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 165 |

BRAULIA, EAST (VICKSBURG CONS.) //CONT.// 11507 300 NON-ASSOCIATED CAPACITY CNTY: STARR
KEBO OIL & GAS, INC. //CONT.// 453170
MARGO, R. E. HEIRS WELL #: 2 RRCID -> 243590 COMPL. DATE 05/30/2008 TOTAL DEPTH 8613 PERF. 6710 - 6814

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 184 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 184 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 184 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 184 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 184 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 184 |

MARGO, R.E. HEIRS WELL #: 3 RRCID -> 246237 COMPL. DATE 07/13/2008 TOTAL DEPTH 9400 PERF. 9277 - 9288

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

SMITH PRODUCTION INC. 789662
FROST NATIONAL BANK -A- WELL #: 9 RRCID -> 201194 COMPL. DATE 11/27/2007 TOTAL DEPTH 7192 PERF. 5208 - 6972

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

DE GARCIA, B. G. WELL #: 50 RRCID -> 211211 COMPL. DATE 08/02/2007 TOTAL DEPTH 7650 PERF. 7038 - 7340

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

DE GARCIA, B. G. WELL #: 51 RRCID -> 212825 COMPL. DATE 01/13/2007 TOTAL DEPTH 7926 PERF. 6550 - 6556

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

HERMANN, E. WELL #: 9 RRCID -> 212828 COMPL. DATE 11/10/2007 TOTAL DEPTH 7729 PERF. 5684 - 7494

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

BRAULIA, EAST (VICKSBURG CONS.) //CONT.// 11507 300 NON-ASSOCIATED CAPACITY CNTY: STARR
SMITH PRODUCTION INC. //CONT.// 789662
ALVAREZ-HINOJOSA GAS UNIT WELL #: 5 RRCID -> 214088 COMPL. DATE 09/20/2005 TOTAL DEPTH 8089 PERF. 7340 - 8002

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 63 | N | 63 | -0- | -0- | -0- | 11 | 1 | 48 | 2 | Y | 4 | 4 | 1 | | | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 10 | 248 | N | 93 | -0- | -155 | -0- | 17 | 1 | 72 | 2 | Y | 4 | 3 | 1 | | | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 91 | N | 91 | -0- | -0- | -0- | 12 | 1 | 75 | 2 | Y | 4 | 4 | 1 | | | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 62 | N | 27 | -0- | -35 | -0- | 4 | 1 | 19 | 2 | Y | 4 | 4 | 1 | | | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 01 | 93 | N | 19 | -0- | -74 | -0- | 3 | 1 | 14 | 2 | Y | 2 | 2 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 84 | N | 30 | -0- | -54 | -0- | 5 | 1 | 23 | 2 | Y | 2 | 2 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |

DE GARCIA, B. G. WELL #: 55 RRCID -> 214093 COMPL. DATE 02/20/2015 TOTAL DEPTH 7648 PERF. 6632 - 6660

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 389 | N | 389 | -0- | -0- | -0- | 70 | 1 | 316 | 2 | Y | 3 | 3 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 217 | N | 40 | -0- | -177 | -0- | 8 | 1 | 32 | 2 | Y | -0- | | | | | 1 |
| 11 | 390 | N | 87 | -0- | -303 | -0- | 11 | 1 | 74 | 2 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 403 | N | 54 | -0- | -349 | -0- | 9 | 1 | 44 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 32 | N | 32 | -0- | -0- | -0- | 5 | 1 | 26 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 84 | N | 61 | -0- | -23 | -0- | 11 | 1 | 49 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |

DE GARCIA, B. G. WELL #: 58 RRCID -> 216387 COMPL. DATE 12/18/2008 TOTAL DEPTH 7772 PERF. 7167 - 7174

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |

DE GARCIA, B. G. WELL #: 60 RRCID -> 216406 COMPL. DATE 04/18/2008 TOTAL DEPTH 7661 PERF. 6276 - 7506

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |

DE GARCIA, B. G. WELL #: 59 RRCID -> 218400 COMPL. DATE 06/05/2008 TOTAL DEPTH 7814 PERF. 5638 - 5668

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |

BRAUNIA, EAST (VICKSBURG CONS.) //CONT.// 11507 300 NON-ASSOCIATED CAPACITY CNTY: STARR
SMITH PRODUCTION INC. //CONT.// 789662
DE GARCIA, B. G. WELL #: 62 RRCID -> 218828 COMPL. DATE 09/23/2014 TOTAL DEPTH 7704 PERF. 6286 - 6292

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

DE GARCIA, B.G. WELL #: 65 RRCID -> 220443 COMPL. DATE 03/26/2014 TOTAL DEPTH 7749 PERF. 5286 - 5590

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

HERMANN, E. WELL #: 10 RRCID -> 220914 COMPL. DATE 09/17/2006 TOTAL DEPTH 8001 PERF. 5286 - 5298

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

DEGARCIA, B. G. WELL #: 63 RRCID -> 221352 COMPL. DATE 04/30/2006 TOTAL DEPTH 7719 PERF. 6866 - 7576

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

HERMANN, E. WELL #: 11 RRCID -> 221714 COMPL. DATE 07/30/2007 TOTAL DEPTH 8149 PERF. 6896 - 7877

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 810 | N | 739 | -0- | -71 | -0- | 129 | 1 | 582 | 2 | Y | 25 | 27 | 1 | | | 2 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 10 | 992 | N | 863 | -0- | -129 | -0- | 163 | 1 | 685 | 2 | Y | 14 | 10 | 1 | | | 6 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 11 | 780 | N | 743 | -0- | -37 | -0- | 96 | 1 | 627 | 2 | Y | 18 | 20 | 1 | | | 4 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 12 | 871 | N | 871 | -0- | -0- | -0- | 149 | 1 | 708 | 2 | Y | 13 | 12 | 1 | | | 5 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 01 | 972 | N | 972 | -0- | -0- | -0- | 150 | 1 | 803 | 2 | Y | 17 | 20 | 1 | | | 2 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 02 | 750 | N | 750 | -0- | -0- | -0- | 139 | 1 | 594 | 2 | Y | 15 | 17 | 1 | | | -0- |
| | | | | | | | 17 | 9 | | | | | | | | | |

BRAULIA, EAST (VICKSBURG CONS.) //CONT.// 11507 300 NON-ASSOCIATED CAPACITY CNTY: STARR
SMITH PRODUCTION INC. //CONT.// 789662
ALVAREZ-HINOJOSA GAS UNIT WELL #: 7 RRCID -> 221744 COMPL. DATE 08/01/2006 TOTAL DEPTH 8099 PERF. 7646 - 7892

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 520 | N | 520 | -0- | -0- | -0- | 94 | 1 | 424 | 2 | Y | 2 | 3 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 775 | N | 657 | -0- | -118 | -0- | 126 | 1 | 529 | 2 | Y | 2 | 1 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 780 | N | 466 | -0- | -314 | -0- | 62 | 1 | 402 | 2 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 527 | N | 496 | -0- | -31 | -0- | 86 | 1 | 409 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 669 | N | 669 | -0- | -0- | -0- | 105 | 1 | 563 | 2 | Y | 1 | 2 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 543 | N | 543 | -0- | -0- | -0- | 103 | 1 | 438 | 2 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |

FROST NATIONAL BANK -A- WELL #: 10 RRCID -> 224321 COMPL. DATE 08/16/2008 TOTAL DEPTH 9792 PERF. 7070 - 7560

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2970 | X | 2817 | -0- | -153 | -0- | 512 | 1 | 2305 | 2 | Y | -0- | | | | | -0- |
| 10 | 2883 | N | 2881 | -0- | -2 | -0- | 554 | 1 | 2327 | 2 | Y | -0- | | | | | -0- |
| 11 | 2850 | N | 2761 | -0- | -89 | -0- | 367 | 1 | 2394 | 2 | Y | -0- | | | | | -0- |
| 12 | 2914 | N | 2867 | -0- | -47 | -0- | 499 | 1 | 2368 | 2 | Y | -0- | | | | | -0- |
| 01 | 2883 | N | 2870 | -0- | -13 | -0- | 452 | 1 | 2418 | 2 | Y | -0- | | | | | -0- |
| 02 | 2576 | N | 2466 | -0- | -110 | -0- | 468 | 1 | 1998 | 2 | Y | -0- | | | | | -0- |

FROST NATIONAL BANK -A- WELL #: 11 RRCID -> 225228 COMPL. DATE 02/04/2009 TOTAL DEPTH 10120 PERF. 7116 - 7836

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |

CHAPOTAL LAND CO -A- WELL #: 29 RRCID -> 227869 COMPL. DATE 05/01/2014 TOTAL DEPTH 10000 PERF. 6484 - 6580

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |

FROST NATIONAL BANK -A- WELL #: 12 RRCID -> 227911 COMPL. DATE 05/11/2007 TOTAL DEPTH 10687 PERF. 6916 - 6928

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |

BRAULIA, EAST (VICKSBURG CONS.) //CONT.// 11507 300 NON-ASSOCIATED CAPACITY CNTY: STARR
SMITH PRODUCTION INC. //CONT.// 789662
DE GARCIA, B. G. WELL #: 70 RRCID -> 230497 COMPL. DATE 05/21/2007 TOTAL DEPTH 8309 PERF. 6951 - 7934

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 360 | N | 354 | -0- | -6 | -0- | 59 | 1 | 267 | 2 | Y | 25 | 27 | 1 | | | 5 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 10 | 372 | N | 331 | -0- | -41 | -0- | 61 | 1 | 255 | 2 | Y | 14 | 10 | 1 | | | 9 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 11 | 360 | N | 301 | -0- | -59 | -0- | 37 | 1 | 244 | 2 | Y | 18 | 20 | 1 | | | 7 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 12 | 372 | N | 94 | -0- | -278 | -0- | 14 | 1 | 67 | 2 | Y | 12 | 11 | 1 | | | 8 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 01 | 341 | N | 284 | -0- | -57 | -0- | 42 | 1 | 223 | 2 | Y | 17 | 20 | 1 | | | 5 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 02 | 280 | N | 272 | -0- | -8 | -0- | 48 | 1 | 207 | 2 | Y | 15 | 17 | 1 | | | 3 |
| | | | | | | | 17 | 9 | | | | | | | | | |

FROST NATIONAL BANK -A- WELL #: 13 RRCID -> 230566 COMPL. DATE 10/22/2008 TOTAL DEPTH 10550 PERF. 7484 - 7630

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

HERMANN, E. WELL #: 12 RRCID -> 230754 COMPL. DATE 05/11/2009 TOTAL DEPTH 8485 PERF. 5370 - 5378

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |

HERMANN, E. WELL #: 14 RRCID -> 231811 COMPL. DATE 10/21/2008 TOTAL DEPTH 8718 PERF. 7129 - 7384

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |

ALVAREZ WELL #: 1 RRCID -> 231968 COMPL. DATE 08/21/2008 TOTAL DEPTH 7439 PERF. 5864 - 7116

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |

FROST NATIONAL BANK -A- WELL #: 15 RRCID -> 233211 COMPL. DATE 12/01/2007 TOTAL DEPTH 8648 PERF. 6350 - 7273

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |

BRAULIA, EAST (VICKSBURG CONS.) //CONT.// 11507 300 NON-ASSOCIATED CAPACITY CNTY: STARR
SMITH PRODUCTION INC. //CONT.// 789662
GARCIA L&L CO. WELL #: C 19 RRCID -> 234005 COMPL. DATE 07/18/2009 TOTAL DEPTH 8349 PERF. 7394 - 7400

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 6396 | X | 6396 | -0- | -0- | -0- | 1158 | 1 | 5219 | 2 | Y | 17 | 18 | 1 | | | 2 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 10 | 9021 | X | 6052 | -0- | -2969 | -0- | 1162 | 1 | 4880 | 2 | Y | 9 | 7 | 1 | | | 4 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 11 | 8730 | X | 4599 | -0- | -4131 | -0- | 610 | 1 | 3975 | 2 | Y | 13 | 14 | 1 | | | 3 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 12 | 9021 | X | 3988 | -0- | -5033 | -0- | 692 | 1 | 3286 | 2 | Y | 9 | 8 | 1 | | | 4 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 01 | 7502 | X | 3634 | -0- | -3868 | -0- | 571 | 1 | 3051 | 2 | Y | 11 | 13 | 1 | | | 2 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 02 | 5964 | X | 3447 | -0- | -2517 | -0- | 652 | 1 | 2784 | 2 | Y | 10 | 12 | 1 | | | -0- |
| | | | | | | | 11 | 9 | | | | | | | | | |

FROST NATIONAL BANK -A- WELL #: 14 RRCID -> 234008 COMPL. DATE 11/12/2007 TOTAL DEPTH 8593 PERF. 7796 - 7816

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |

ALVAREZ-HINOJOSA GAS UNIT WELL #: 10 RRCID -> 234345 COMPL. DATE 12/13/2007 TOTAL DEPTH 8499 PERF. 7642 - 7694

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |

ALVAREZ WELL #: 2 RRCID -> 235067 COMPL. DATE 12/05/2008 TOTAL DEPTH 8296 PERF. 6772 - 7422

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |

FROST NATIONAL BANK -A- WELL #: 17 RRCID -> 236509 COMPL. DATE 04/22/2009 TOTAL DEPTH 7999 PERF. 5802 - 5808

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |

DE GARCIA, B. G. WELL #: 75 RRCID -> 236531 COMPL. DATE 03/31/2008 TOTAL DEPTH 7919 PERF. 6322 - 7522

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |

BRAULIA, EAST (VICKSBURG CONS.) //CONT.// 11507 300 NON-ASSOCIATED CAPACITY CNTY: STARR
SMITH PRODUCTION INC. //CONT.// 789662
FROST NATIONAL BANK -A- WELL #: 16 RRCID -> 236747 COMPL. DATE 07/30/2008 TOTAL DEPTH 8420 PERF. 5182 - 5190

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

DE GARCIA, B. G. WELL #: 73 RRCID -> 236879 COMPL. DATE 04/10/2008 TOTAL DEPTH 8299 PERF. 7268 - 7282

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

ALVAREZ WELL #: 3 RRCID -> 238488 COMPL. DATE 04/24/2008 TOTAL DEPTH 7529 PERF. 7242 - 7256

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

HERMANN, E. WELL #: 13 RRCID -> 239263 COMPL. DATE 02/03/2008 TOTAL DEPTH 7999 PERF. 7446 - 7586

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

REILLY HEIRS WELL #: 40 RRCID -> 239578 COMPL. DATE 04/18/2019 TOTAL DEPTH 8099 PERF. 5472 - 6014

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 2 |
| 10 | 0 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 2 |
| 11 | 0 | -0- | -0- | -0- | -0- | | | | | Y | -0- | 2 | 1 | | | -0- |
| 12 | 0 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

DE GARCIA, B. G. WELL #: 76 RRCID -> 239598 COMPL. DATE 03/28/2014 TOTAL DEPTH 7700 PERF. 5250 - 5258

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

BRAULIA, EAST (VICKSBURG CONS.) //CONT.// 11507 300 NON-ASSOCIATED CAPACITY CNTY: STARR
SMITH PRODUCTION INC. //CONT.// 789662
ALVAREZ WELL #: 5 RRCID -> 239744 COMPL. DATE 06/07/2019 TOTAL DEPTH 7934 PERF. 6032 - 6334

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1530 | N | 1329 | -0- | -201 | -0- | 239 | 1 | 1079 | 2 | Y | 10 | 10 | 1 | | | 1 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 10 | 1395 | N | 1377 | -0- | -18 | -0- | 264 | 1 | 1107 | 2 | Y | 5 | 4 | 1 | | | 2 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 11 | 1283 | N | 1283 | -0- | -0- | -0- | 170 | 1 | 1106 | 2 | Y | 6 | 7 | 1 | | | 1 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 12 | 1364 | N | 1363 | -0- | -1 | -0- | 236 | 1 | 1121 | 2 | Y | 5 | 4 | 1 | | | 2 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 01 | 1364 | N | 1339 | -0- | -25 | -0- | 210 | 1 | 1122 | 2 | Y | 6 | 7 | 1 | | | 1 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 02 | 1204 | N | 1086 | -0- | -118 | -0- | 205 | 1 | 875 | 2 | Y | 5 | 6 | 1 | | | -0- |
| | | | | | | | 6 | 9 | | | | | | | | | |

REILLY HEIRS WELL #: 39 RRCID -> 239746 COMPL. DATE 06/15/2008 TOTAL DEPTH 7999 PERF. 6628 - 7536

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |

DE GARCIA, B. G. WELL #: 71 RRCID -> 240222 COMPL. DATE 04/08/2013 TOTAL DEPTH 8300 PERF. 6020 - 6042

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |

FROST NATIONAL BANK -A- WELL #: 19 RRCID -> 240293 COMPL. DATE 06/07/2008 TOTAL DEPTH 8275 PERF. 7834 - 7906

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

REILLY HEIRS WELL #: 38 RRCID -> 240369 COMPL. DATE 06/13/2008 TOTAL DEPTH 7799 PERF. 5873 - 5887

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | 4 | 5 | 1 | | | 15 |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 15 |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | 15 | 1 | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

ALVAREZ WELL #: 4 RRCID -> 241034 COMPL. DATE 04/09/2008 TOTAL DEPTH 7560 PERF. 6692 - 7416

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |

BRAULIA, EAST (VICKSBURG CONS.) //CONT.// 11507 300 NON-ASSOCIATED CAPACITY CNTY: STARR
SMITH PRODUCTION INC. //CONT.// 789662
REILLY HEIRS WELL #: 41 RRCID -> 241540 COMPL. DATE 06/26/2008 TOTAL DEPTH 7799 PERF. 7401 - 7408

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

DE GARCIA, B. G. WELL #: 77 RRCID -> 241951 COMPL. DATE 07/03/2008 TOTAL DEPTH 7898 PERF. 6785 - 7493

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

HERMANN, E. WELL #: 15 RRCID -> 241953 COMPL. DATE 08/16/2008 TOTAL DEPTH 7893 PERF. 6038 - 7464

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

REILLY HEIRS WELL #: 43 RRCID -> 241980 COMPL. DATE 09/07/2014 TOTAL DEPTH 8749 PERF. 6246 - 6268

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

HERMANN, E. WELL #: 16 RRCID -> 241981 COMPL. DATE 08/22/2013 TOTAL DEPTH 7700 PERF. 7256 - 7592

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

FROST NATIONAL BANK -A- WELL #: 18 RRCID -> 242241 COMPL. DATE 02/21/2008 TOTAL DEPTH 8077 PERF. 5586 - 5732

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

REILLY HEIRS WELL #: 42 RRCID -> 242254 COMPL. DATE 01/21/2009 TOTAL DEPTH 8130 PERF. 6308 - 7094

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

BRAULIA, EAST (VICKSBURG CONS.) //CONT.// 11507 300 NON-ASSOCIATED CAPACITY CNTY: STARR
SMITH PRODUCTION INC. //CONT.// 789662
GARCIA L&L CO. WELL #: C 20 RRCID -> 243238 COMPL. DATE 03/26/2008 TOTAL DEPTH 8224 PERF. 6934 - 7922

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 106 | N | 106 | -0- | -0- | -0- | -0- | 19 1 | 87 | 2 | Y | -0- | | | | | -0- |
| 10 | 93 | N | -0- | -0- | -93 | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 30 | N | -0- | -0- | -30 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 124 | N | 80 | -0- | -44 | -0- | -0- | 14 1 | 66 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

DE GARCIA, B. G. WELL #: 74 RRCID -> 243240 COMPL. DATE 03/07/2008 TOTAL DEPTH 7966 PERF. 6894 - 7594

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1811 | N | 1811 | -0- | -0- | -0- | 325 | 1 | 1464 | 2 | Y | 20 | 21 | 1 | | | 4 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 10 | 0 | | 1764 | -0- | 1764 | 1764 | 337 | 1 | 1415 | 2 | Y | 11 | 8 | 1 | | | 7 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 11 | 0 | | 1721 | -0- | 1721 | 3485 | 227 | 1 | 1479 | 2 | Y | 14 | 15 | 1 | | | 6 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 12 | 0 | | 1604 | -0- | 1604 | 5089 | 277 | 1 | 1315 | 2 | Y | 11 | 10 | 1 | | | 7 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 01 | 0 | | 1538 | -0- | 1538 | 6627 | 240 | 1 | 1284 | 2 | Y | 13 | 16 | 1 | | | 4 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 02 | 2800 | N | 1898 | -0- | -902 | 5725 | 357 | 1 | 1527 | 2 | Y | 13 | 14 | 1 | | | 3 |
| | | | | | | | 14 | 9 | | | | | | | | | |

DE GARCIA, B. G. WELL #: 72 RRCID -> 243243 COMPL. DATE 02/23/2008 TOTAL DEPTH 7784 PERF. 7267 - 7376

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 60 | N | 53 | -0- | -7 | -0- | 9 | 1 | 42 | 2 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 0 | | 48 | -0- | 48 | 48 | 9 | 1 | 39 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 45 | -0- | 45 | 93 | 6 | 1 | 39 | 2 | Y | -0- | | | | | -0- |
| 12 | 0 | | 40 | -0- | 40 | 133 | 7 | 1 | 33 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 51 | -0- | 51 | 184 | 8 | 1 | 42 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 234 | N | 50 | -0- | -184 | -0- | 9 | 1 | 40 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |

GARCIA L&L CO. WELL #: A 32 RRCID -> 243249 COMPL. DATE 06/30/2019 TOTAL DEPTH 7607 PERF. 6350 - 6624

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |

CHAPOTAL LAND CO. WELL #: 32A RRCID -> 243250 COMPL. DATE 10/15/2008 TOTAL DEPTH 10398 PERF. 7894 - 7901

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |

GARCIA L&L CO. WELL #: A 35 RRCID -> 243727 COMPL. DATE 11/19/2008 TOTAL DEPTH 7800 PERF. 6584 - 6598

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |

BRAULIA, EAST (VICKSBURG CONS.) //CONT.// 11507 300 NON-ASSOCIATED CAPACITY CNTY: STARR
SMITH PRODUCTION INC. //CONT.// 789662
CHAPOTAL LAND CO. WELL #: B 26 RRCID -> 244041 COMPL. DATE 01/16/2009 TOTAL DEPTH 7869 PERF. 6808 - 7518

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CHAPOTAL LAND CO. WELL #: B 27 RRCID -> 245160 COMPL. DATE 12/31/2008 TOTAL DEPTH 8100 PERF. 7468 - 7502

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1950 N | 1899 | -0- | -51 | -0- | 345 | 1 | 1554 | 2 | Y | -0- | | | | | -0- |
| 10 | DLQ G-10 | 1908 | -0- | 1908 | 1908 | 367 | 1 | 1541 | 2 | Y | -0- | | | | | -0- |
| 11 | DLQ G-10 | 1810 | -0- | 1810 | 3718 | 241 | 1 | 1569 | 2 | Y | -0- | | | | | -0- |
| 12 | DLQ G-10 | 1076 | -0- | 1076 | 4794 | 187 | 1 | 889 | 2 | Y | -0- | | | | | -0- |
| 01 | DLQ G-10 | 423 | -0- | 423 | 5217 | 67 | 1 | 356 | 2 | Y | -0- | | | | | -0- |
| 02 | DLQ G-10 | 1213 | -0- | 1213 | 6430 | 230 | 1 | 983 | 2 | Y | -0- | | | | | -0- |

GARCIA L&L CO. WELL #: A 34 RRCID -> 246187 COMPL. DATE 02/15/2014 TOTAL DEPTH 7787 PERF. 4236 - 4257

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

GARCIA L&L CO. WELL #: A 33 RRCID -> 246544 COMPL. DATE 06/25/2009 TOTAL DEPTH 7401 PERF. 5724 - 5731

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CHAPOTAL LAND CO. WELL #: B 28 RRCID -> 248456 COMPL. DATE 12/09/2009 TOTAL DEPTH 8050 PERF. 7694 - 7700

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

BRAVO (WILCOX "A") 11539 500 NON-ASSOCIATED ONE WELL CNTY: DUVAL
PROLINE ENERGY RESOURCES INC 681327
BRAVO LAND COMPANY WELL #: 1 RRCID -> 140036 COMPL. DATE 10/24/2007 TOTAL DEPTH 10473 PERF. 9644 - 9660

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BRAVO (WILCOX "A") //CONT.// 11539 500 NON-ASSOCIATED ONE WELL CNTY: DUVAL
PROLINE ENERGY RESOURCES INC //CONT.// 681327
BRAVO LAND COMPANY WELL #: 2 RRCID -> 256652 COMPL. DATE 02/26/2010 TOTAL DEPTH 9898 PERF. 9656 - 9660

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BRAVO (WILCOX 9750) 11539 800 NON-ASSOCIATED CAPACITY CNTY: DUVAL
PROLINE ENERGY RESOURCES INC 681327
BRAVO LAND COMPANY WELL #: 2 RRCID -> 204579 COMPL. DATE 05/22/2007 TOTAL DEPTH 9898 PERF. 9696 - 9725

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BRAYTON (PERRY) 11546 190 NON-ASSOCIATED ONE WELL CNTY: NUECES
SUN EXPLORATION, INC. 829289
RIVERS ESTATE WELL #: 3 RRCID -> 121126 COMPL. DATE 04/23/1986 TOTAL DEPTH 8065 PERF. 6558 - 6588

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | 6 | -0- | 6 | 6 | 6 | 2 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 77 | -0- | 77 | 83 | 77 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 8 | -0- | 8 | 91 | 8 | 2 | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | 91 | | | | | N | -0- | | | | | -0- |
| *02 | 91 | N | -0- | -0- | -91 | -0- | | | | | N | -0- | | | | | -0- |

BRAYTON (6600) 11546 836 NON-ASSOCIATED CAPACITY CNTY: NUECES
SUN EXPLORATION, INC. 829289
MILLNER GAS UNIT WELL #: 1 RRCID -> 109318 COMPL. DATE 10/18/1983 TOTAL DEPTH 8053 PERF. 6648 - 6662

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 153 | N | 153 | -0- | -0- | -0- | 153 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 181 | -0- | 181 | 181 | 181 | 2 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 13 | -0- | 13 | 194 | 13 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 193 | -0- | 193 | 387 | 193 | 2 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 58 | -0- | 58 | 445 | 58 | 2 | | | N | -0- | | | | | -0- |
| *02 | 445 | N | -0- | -0- | -445 | -0- | | | | | N | -0- | | | | | -0- |

HARLAN, KENNETH WELL #: 2 RRCID -> 117965 COMPL. DATE 07/24/1985 TOTAL DEPTH 7700 PERF. 6687 - 6714

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

BRAYTON, N. (VICKSBURG 9150) 11550 475 NON-ASSOCIATED CAPACITY CNTY: NUECES
WADI OPERATING, LLC 100779
GILLESPIE GAS UNIT WELL #: 1 RRCID -> 178026 COMPL. DATE 05/17/2000 TOTAL DEPTH 11361 PERF. 9150 - 9200

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1860 | N | 1737 | -0- | -123 | -0- | 233 | 1 | 1377 | 2 | N | 115 | 180 | 1 | | | 139 |
| | | | | | | | 127 | 9 | | | | | | | | | |
| 10 | 0 | | 1240 | -0- | 1240 | 1240 | 224 | 1 | 842 | 2 | N | 158 | 180 | 1 | | | 117 |
| | | | | | | | 174 | 9 | | | | | | | | | |
| 11 | 0 | | 1637 | -0- | 1637 | 2877 | 176 | 1 | 1320 | 2 | N | 128 | 182 | 1 | | | 63 |
| | | | | | | | 141 | 9 | | | | | | | | | |
| 12 | 3100 | N | 1208 | -0- | -1892 | 985 | 177 | 1 | 909 | 2 | N | 111 | | | | | 174 |
| | | | | | | | 122 | 9 | | | | | | | | | |
| 01 | 0 | | 1047 | -0- | 1047 | 2032 | 227 | 1 | 646 | 2 | N | 158 | 180 | 1 | | | 152 |
| | | | | | | | 174 | 9 | | | | | | | | | |
| *02 | 2800 | N | 1314 | -0- | -1486 | 546 | 213 | 1 | 950 | 2 | N | 137 | 182 | 1 | | | 107 |
| | | | | | | | 151 | 9 | | | | | | | | | |

BRAYTON, N. (VICKSBURG 9250) 11550 500 ASSOCIATED ONE WELL CNTY: NUECES
WADI OPERATING, LLC 100779
GILLESPIE GAS UNIT WELL #: 2 RRCID -> 225567 COMPL. DATE 12/12/2006 TOTAL DEPTH 10970 PERF. 8860 - 9294

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 630 | N | 454 | -0- | -176 | -0- | 233 | 1 | 65 | 2 | N | 142 | 187 | 1 | | | 97 |
| | | | | | | | 156 | 9 | | | | | | | | | |
| 10 | 0 | | 554 | -0- | 554 | 554 | 224 | 1 | 164 | 2 | N | 151 | 178 | 1 | | | 70 |
| | | | | | | | 166 | 9 | | | | | | | | | |
| 11 | 0 | | 586 | -0- | 586 | 1140 | 176 | 1 | 261 | 2 | N | 135 | | | | | 205 |
| | | | | | | | 149 | 9 | | | | | | | | | |
| 12 | 1641 | N | 501 | -0- | -1140 | -0- | 177 | 1 | 174 | 2 | N | 136 | 182 | 1 | | | 159 |
| | | | | | | | 150 | 9 | | | | | | | | | |
| 01 | 0 | | 544 | -0- | 544 | 544 | 227 | 1 | 150 | 2 | N | 152 | 187 | 1 | | | 124 |
| | | | | | | | 167 | 9 | | | | | | | | | |
| *02 | 1250 | N | 706 | -0- | -544 | -0- | 213 | 1 | 339 | 2 | N | 140 | 162 | 1 | | | 102 |
| | | | | | | | 154 | 9 | | | | | | | | | |

BRAYTON, N. (VICKSBURG 9900) 11550 700 NON-ASSOCIATED ONE WELL CNTY: NUECES
URBAN OIL & GAS GROUP, LLC 879035
LA JOLLA WELL #: 3 F RRCID -> 282151 COMPL. DATE 11/04/2016 TOTAL DEPTH 11500 PERF. 9748 - 9758

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

BRAYTON, N. (VICKSBURG 10,400) 11550 840 NON-ASSOCIATED CAPACITY CNTY: NUECES
URBAN OIL & GAS GROUP, LLC 879035
VON BLUCHER WELL #: 2 F RRCID -> 129372 COMPL. DATE 12/08/1988 TOTAL DEPTH 11472 PERF.10440 - 10504

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

BLUCHER, VON WELL #: 4 F RRCID -> 136173 COMPL. DATE 08/25/1990 TOTAL DEPTH 11020 PERF.10692 - 10721

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

BRAYTON, N. (VICKSBURG 10,400) //CONT.// 11550 840 NON-ASSOCIATED CAPACITY CNTY: NUECES
URBAN OIL & GAS GROUP, LLC //CONT.// 879035

LA JOLLA WELL #: 2 RRCID -> 143201 COMPL. DATE 11/27/1992 TOTAL DEPTH 11665 PERF.10413 - 10521

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 450 | N | 220 | -0- | -230 | -0- | | 15 1<br>14 9 | 191 | 3 | Y | 13 | 13 | 1 | | | 40 |
| 10 | 0 | | 232 | -0- | 232 | 232 | | 15 1<br>25 9 | 192 | 3 | Y | 23 | | | | | 63 |
| 11 | 0 | | 116 | -0- | 116 | 348 | | 8 1<br>4 9 | 104 | 3 | Y | 4 | 9 | 1 | | | 58 |
| 12 | 0 | | 63 | -0- | 63 | 411 | | 5 1<br>3 9 | 55 | 3 | Y | 3 | 5 | 1 | | | 56 |
| 01 | 0 | | 208 | -0- | 208 | 619 | | 15 1<br>6 9 | 187 | 3 | Y | 5 | | | | | 61 |
| 02 | 733 | N | 114 | -0- | -619 | -0- | | 9 1<br>1 9 | 104 | 3 | Y | 1 | 2 | 1 | | | 60 |

LA JOLLA WELL #: 4D RRCID -> 166996 COMPL. DATE 01/29/1998 TOTAL DEPTH 12128 PERF.10482 - 10544

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |

VON BLUCHER WELL #: 3 RRCID -> 247818 COMPL. DATE 10/24/2008 TOTAL DEPTH 12180 PERF.10774 - 10806

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 265 | N | 265 | -0- | -0- | -0- | | 18 1<br>17 9 | 230 | 3 | Y | 15 | 15 | 1 | | | 38 |
| 10 | 259 | N | 259 | -0- | -0- | -0- | | 17 1<br>29 9 | 213 | 3 | Y | 26 | | | | | 64 |
| 11 | 0 | | 246 | -0- | 246 | 246 | | 18 1<br>9 9 | 219 | 3 | Y | 8 | 19 | 1 | | | 53 |
| 12 | 0 | | 262 | -0- | 262 | 508 | | 19 1<br>13 9 | 230 | 3 | Y | 12 | 22 | 1 | | | 43 |
| 01 | 0 | | 216 | -0- | 216 | 724 | | 15 1<br>6 9 | 195 | 3 | Y | 5 | | | | | 48 |
| 02 | 919 | N | 195 | -0- | -724 | -0- | | 15 1<br>2 9 | 178 | 3 | Y | 2 | 3 | 1 | | | 47 |

VON BLUCHER WELL #: 5 RRCID -> 262426 COMPL. DATE 08/19/2011 TOTAL DEPTH 12261 PERF.10808 - 10894

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 510 | N | 332 | -0- | -178 | -0- | | 22 1<br>21 9 | 289 | 3 | N | 19 | 19 | 1 | | | 489 |
| 10 | 319 | N | 319 | -0- | -0- | -0- | | 20 1<br>35 9 | 264 | 3 | N | 32 | | | | | 521 |
| 11 | 0 | | 292 | -0- | 292 | 292 | | 21 1<br>11 9 | 260 | 3 | N | 10 | 23 | 1 | | | 508 |
| 12 | 0 | | 254 | -0- | 254 | 546 | | 19 1<br>12 9 | 223 | 3 | N | 11 | 21 | 1 | | | 498 |
| 01 | 815 | N | 269 | -0- | -546 | -0- | | 19 1<br>8 9 | 242 | 3 | N | 7 | | | | | 505 |
| 02 | 280 | N | 266 | -0- | -14 | -0- | | 20 1<br>3 9 | 243 | 3 | N | 3 | 4 | 1 | | | 504 |

BRAYTON, N. (VICKSBURG 10,400) //CONT.// 11550 840 NON-ASSOCIATED CAPACITY CNTY: NUECES
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
LA JOLLA WELL #: 3 D RRCID -> 282135 COMPL. DATE 11/23/2016 TOTAL DEPTH 11500 PERF.10452 - 10500

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 60 | N | 29 | -0- | -31 | -0- | 2 | 1 | 25 | 3 | Y | 2 | 2 | 1 | | | 18 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 0 | | 33 | -0- | 33 | 33 | 2 | 1 | 28 | 3 | Y | 3 | | | | | 21 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 0 | | 23 | -0- | 23 | 56 | 2 | 1 | 20 | 3 | Y | 1 | 2 | 1 | | | 20 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 0 | | 36 | -0- | 36 | 92 | 3 | 1 | 31 | 3 | Y | 2 | 3 | 1 | | | 19 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 123 | N | 31 | -0- | -92 | -0- | 2 | 1 | 28 | 3 | Y | 1 | | | | | 20 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 98 | N | 98 | -0- | -0- | -0- | 7 | 1 | 90 | 3 | Y | 1 | 2 | 1 | | | 19 |
| | | | | | | | 1 | 9 | | | | | | | | | |

BRAYTON, N. (VICKSBURG 10540) 11550 846 NON-ASSOCIATED ONE WELL CNTY: NUECES
WADI OPERATING, LLC 100779
GILLESPIE GAS UNIT WELL #: 1 RRCID -> 174524 COMPL. DATE 07/15/1999 TOTAL DEPTH 11361 PERF.11016 - 11020

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

PEARL, BILL H. PRODUCTIONS, INC. 647284
GILLESPIE UNIT WELL #: 5 RRCID -> 120806 COMPL. DATE 04/06/1986 TOTAL DEPTH 10900 PERF.10539 - 10620

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 02 | 14B DENY | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |

BRAYTON, N. (VICKSBURG 10570) 11550 847 NON-ASSOCIATED ONE WELL CNTY: NUECES
PEARL, BILL H. PRODUCTIONS, INC. 647284
GILLESPIE UNIT WELL #: 6 RRCID -> 127922 COMPL. DATE 05/26/1988 TOTAL DEPTH 11245 PERF.10576 - 10640

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

BRAYTON, N. (VICKSBURG 11100) 11550 870 NON-ASSOCIATED CAPACITY CNTY: NUECES
URBAN OIL & GAS GROUP, LLC 879035
VON BLUCHER WELL #: 2 D RRCID -> 129375 COMPL. DATE 11/10/1988 TOTAL DEPTH 11472 PERF.11046 - 11126

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |

BRAYTON, N. (VICKSBURG 11100) //CONT.// 11550 870 NON-ASSOCIATED CAPACITY CNTY: NUECES
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
VON BLUCHER WELL #: 4 D RRCID -> 136027 COMPL. DATE 08/25/1990 TOTAL DEPTH 11020 PERF.10922 - 10942

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | 5 | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | 5 | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | 5 | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | 5 | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | 5 | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | 5 | | | | | Y | NO RPT | | | | | -0- |

LA JOLLA WELL #: 4 F RRCID -> 145366 COMPL. DATE 03/01/1993 TOTAL DEPTH 12128 PERF.10944 - 11015

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

PRIETO WELL #: 1 RRCID -> 149002 COMPL. DATE 03/22/1994 TOTAL DEPTH 12800 PERF.11404 - 11504

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2011 | X | 2011 | -0- | -0- | -0- | 135<br>129 | 1<br>9 | 1747 | 3 | Y | 117 | 117 | 1 | | | 213 |
| 10 | 0 | | 1990 | -0- | 1990 | 1990 | 128<br>215 | 1<br>9 | 1647 | 3 | Y | 195 | | | | | 408 |
| 11 | 0 | | 1473 | -0- | 1473 | 3463 | 106<br>52 | 1<br>9 | 1315 | 3 | Y | 47 | 113 | 1 | | | 342 |
| 12 | 0 | | 1522 | -0- | 1522 | 4985 | 111<br>75 | 1<br>9 | 1336 | 3 | Y | 68 | 125 | 1 | | | 285 |
| 01 | 6737 | X | 1752 | -0- | -4985 | -0- | 124<br>48 | 1<br>9 | 1580 | 3 | Y | 44 | | | | | 329 |
| 02 | 10730 | X | 10730 | -0- | -0- | -0- | 809<br>123 | 1<br>9 | 9798 | 3 | Y | 112 | 164 | 1 | | | 277 |

BRAYTON, N. (VICKSBURG 11,100 A) 11550 871 NON-ASSOCIATED ONE WELL CNTY: NUECES
PEARL, BILL H. PRODUCTIONS, INC. 647284
GILLESPIE WELL #: 7 RRCID -> 130959 COMPL. DATE 04/06/1989 TOTAL DEPTH 11400 PERF.11078 - 11132

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

BRAYTON, N. (VICKSBURG 11,500) 11550 900 NON-ASSOCIATED CAPACITY CNTY: NUECES
URBAN OIL & GAS GROUP, LLC 879035
BLUCHER, VON WELL #: 6 RRCID -> 146276 COMPL. DATE 02/28/2015 TOTAL DEPTH 11840 PERF.10593 - 10947

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BRAYTON, N. (VICKSBURG 11,500) //CONT.// 11550 900 NON-ASSOCIATED CAPACITY CNTY: NUECES
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
BLUCHER, VON WELL #: 7 RRCID -> 147259 COMPL. DATE 10/26/1993 TOTAL DEPTH 11950 PERF.11838 - 11950

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 188 | N | 188 | -0- | -0- | -0- | 13 | 1 | 163 | 3 | Y | 11 | 11 | 1 | | | 1826 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 10 | 0 | | 175 | -0- | 175 | 175 | 11 | 1 | 145 | 3 | Y | 17 | | | | | 1843 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 11 | 0 | | 155 | -0- | 155 | 330 | 11 | 1 | 138 | 3 | Y | 5 | 12 | 1 | | | 1836 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 12 | 0 | | 128 | -0- | 128 | 458 | 9 | 1 | 112 | 3 | Y | 6 | 11 | 1 | | | 1831 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 01 | 0 | | 131 | -0- | 131 | 589 | 9 | 1 | 119 | 3 | Y | 3 | | | | | 1834 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 698 | N | 109 | -0- | -589 | -0- | 8 | 1 | 100 | 3 | Y | 1 | 2 | 1 | | | 1833 |
| | | | | | | | 1 | 9 | | | | | | | | | |

BRELUM (CHERNOSKY, W.) 11773 375 NON-ASSOCIATED ONE WELL CNTY: DUVAL
DIAMONDBACK OPERATING, LP 217024
DCRC NCT-29 WELL #: 7 RRCID -> 061325 COMPL. DATE 01/07/1975 TOTAL DEPTH 1757 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

BRETTCHANCE (LOBO 1) 11813 420 NON-ASSOCIATED CAPACITY CNTY: WEBB
L.T.D. EXPLORATIONS INC. 480259
BARNES ESTATE WELL #: 1 RRCID -> 129751 COMPL. DATE 12/17/1988 TOTAL DEPTH 7639 PERF. 6766 - 6776

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

WHITE OAK OPERATING COMPANY LLC 916954
SOUTH CALLAGHAN RANCH WELL #: 78 RRCID -> 161287 COMPL. DATE 02/10/1997 TOTAL DEPTH 7358 PERF. 6708 - 7084

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2962 | X | 2962 | -0- | -0- | -0- | 179 | 1 | 2777 | 2 | N | 5 | 7 | 1 | | | 7 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 10 | 2852 | X | 2790 | -0- | -62 | -0- | 192 | 1 | 2591 | 2 | N | 6 | 7 | 1 | | | 6 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 11 | 2730 | X | 2560 | -0- | -170 | -0- | 179 | 1 | 2374 | 2 | N | 6 | | | | | 12 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 12 | 3069 | X | 2686 | -0- | -383 | -0- | 195 | 1 | 2485 | 2 | N | 5 | 8 | 1 | | | 9 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 01 | 3069 | X | 2747 | -0- | -322 | -0- | 198 | 1 | 2540 | 2 | N | 8 | 15 | 1 | | | 2 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 02 | 2772 | X | 2382 | -0- | -390 | -0- | 178 | 1 | 2201 | 2 | N | 3 | | | | | 5 |
| | | | | | | | 3 | 9 | | | | | | | | | |

SOUTH CALLAGHAN RANCH WELL #: 237 RRCID -> 222833 COMPL. DATE 09/14/2006 TOTAL DEPTH 6853 PERF. 6008 - 6032

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |

BRETTCHANCE (LOBO 1) //CONT.// 11813 420 NON-ASSOCIATED CAPACITY CNTY: WEBB
WHITE OAK OPERATING COMPANY LLC //CONT.// 916954
SOUTH CALLAGHAN RANCH WELL #: 250 RRCID -> 223920 COMPL. DATE 12/28/2006 TOTAL DEPTH 6996 PERF. 6168 - 6178

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

BRETTCHANCE (LOBO 2-A) 11813 430 NON-ASSOCIATED ONE WELL CNTY: WEBB
WHITE OAK OPERATING COMPANY LLC 916954
SOUTH CALLAGHAN RANCH WELL #: 18 RRCID -> 131666 COMPL. DATE 10/25/2005 TOTAL DEPTH 7800 PERF. 6948 - 6959

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 180 | N | 112 | -0- | -68 | -0- | 7 | 1 | 105 | 2 | N | -0- | | | | | -0- |
| 10 | 186 | N | 43 | -0- | -143 | -0- | 3 | 1 | 40 | 2 | N | -0- | | | | | -0- |
| 11 | 180 | N | 5 | -0- | -175 | -0- | 5 | 2 | | | N | -0- | | | | | -0- |
| 12 | 124 | N | -0- | -0- | -124 | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 91 | N | 91 | -0- | -0- | -0- | 7 | 1 | 84 | 2 | N | -0- | | | | | -0- |
| 02 | 66 | N | 66 | -0- | -0- | -0- | 5 | 1 | 61 | 2 | N | -0- | | | | | -0- |

BRETTCHANCE (LOBO 6) 11813 450 NON-ASSOCIATED CAPACITY CNTY: WEBB
L.T.D. EXPLORATIONS INC. 480259
BARNES ESTATE WELL #: 1 RRCID -> 111545 COMPL. DATE 06/07/1984 TOTAL DEPTH 7639 PERF. 7252 - 7288

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BARNES ESTATE WELL #: 2 RRCID -> 129437 COMPL. DATE 12/11/1988 TOTAL DEPTH 7367 PERF. 7133 - 7206

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 780 | N | 712 | -0- | -68 | -0- | 2 | 1 | 710 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | | 855 | -0- | 855 | 855 | 2 | 1 | 853 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 764 | -0- | 764 | 1619 | 2 | 1 | 762 | 2 | Y | -0- | | | | | -0- |
| 12 | 0 | | 776 | -0- | 776 | 2395 | 2 | 1 | 774 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 740 | -0- | 740 | 3135 | 2 | 1 | 738 | 2 | Y | -0- | | | | | -0- |
| *02 | 2800 | N | 645 | -0- | -2155 | 980 | 2 | 1 | 643 | 2 | Y | -0- | | | | | -0- |

WHITE OAK OPERATING COMPANY LLC 916954
SOUTH CALLAGHAN RANCH WELL #: 8 RRCID -> 119780 COMPL. DATE 10/29/1985 TOTAL DEPTH 7900 PERF. 7016 - 7225

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1260 | N | 1099 | -0- | -161 | -0- | 66<br>4 | 1<br>9 | 1029 | 2 | N | 4 | 7 | 1 | | | 7 |
| 10 | 1178 | N | 1107 | -0- | -71 | -0- | 76<br>8 | 1<br>9 | 1023 | 2 | N | 7 | 7 | 1 | | | 7 |
| 11 | 990 | N | 951 | -0- | -39 | -0- | 66<br>6 | 1<br>9 | 879 | 2 | N | 5 | | | | | 12 |
| 12 | 1147 | N | 1134 | -0- | -13 | -0- | 82<br>6 | 1<br>9 | 1046 | 2 | N | 5 | 8 | 1 | | | 9 |
| 01 | 1116 | N | 1033 | -0- | -83 | -0- | 74<br>9 | 1<br>9 | 950 | 2 | N | 8 | 15 | 1 | | | 2 |
| 02 | 937 | N | 937 | -0- | -0- | -0- | 70<br>4 | 1<br>9 | 863 | 2 | N | 4 | | | | | 6 |

BRETTCHANCE (LOBO 6) //CONT.// 11813 450 NON-ASSOCIATED CAPACITY CNTY: WEBB
WHITE OAK OPERATING COMPANY LLC //CONT.// 916954
SOUTH CALLAGHAN RANCH WELL #: 41 RRCID -> 139686 COMPL. DATE 07/29/1991 TOTAL DEPTH 8400 PERF. 7912 - 7994

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SOUTH CALLAGHAN RANCH WELL #: 78 RRCID -> 143026 COMPL. DATE 10/08/1992 TOTAL DEPTH 7358 PERF. 6958 - 7084

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BRETTCHANCE, W. (MIDDLE WILCOX) 11815 262 NON-ASSOCIATED CAPACITY CNTY: WEBB
WHITE OAK OPERATING COMPANY LLC 916954
SOUTH CALLAGHAN RANCH WELL #: 127 RRCID -> 235416 COMPL. DATE 02/09/2008 TOTAL DEPTH 8740 PERF. 6872 - 6880

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1313 | N | 1313 | -0- | -0- | -0- | 73 | 1 | 1240 | 2 | N | -0- | | | | | 3 |
| 10 | 1246 | N | 1246 | -0- | -0- | -0- | 68 | 1 | 1178 | 2 | N | -0- | | | | | 3 |
| 11 | 1342 | N | 1342 | -0- | -0- | -0- | 72 | 1 | 1270 | 2 | N | -0- | | | | | 3 |
| 12 | 1185 | N | 1185 | -0- | -0- | -0- | 62 | 1 | 1123 | 2 | N | -0- | | | | | 3 |
| 01 | 1424 | N | 1424 | -0- | -0- | -0- | 70 | 1 | 1354 | 2 | N | -0- | | | | | 3 |
| 02 | 977 | N | 977 | -0- | -0- | -0- | 53 | 1 | 924 | 2 | N | -0- | | | | | 3 |

BRIDWELL (HOCKLEY, UPPER) 11934 600 NON-ASSOCIATED EXEMPT CNTY: DUVAL
PEREZ, H. F. 653300
ROGERS, RICHARD WELL #: 2 RRCID -> 048024 COMPL. DATE 03/13/1970 TOTAL DEPTH 3543 PERF. 3520 - 3524

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BRISCOE (LOBO) 12006 450 NON-ASSOCIATED CAPACITY CNTY: WEBB
TARE RESOURCES, LLC 836026
BRISCOE "A" WELL #: 1 RRCID -> 116446 COMPL. DATE 03/09/1985 TOTAL DEPTH 10500 PERF. 8663 - 8758

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 14 |
| 10 | 0 | | 122 | -0- | 122 | 122 | 80 | 1 | 41 | 2 | Y | 1 | | | | | 15 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 0 | | -0- | -0- | -0- | 122 | | | | | Y | -0- | 1 | 1 | | | 14 |
| 12 | 0 | | -0- | -0- | -0- | 122 | | | | | Y | -0- | | | | | 14 |
| 01 | 0 | | 381 | -0- | 381 | 503 | 10 | 1 | 371 | 2 | Y | -0- | | | | | 14 |
| 02 | 677 | N | 174 | -0- | -503 | -0- | 4 | 1 | 168 | 2 | Y | 2 | | | | | 16 |
| | | | | | | | 2 | 9 | | | | | | | | | |

BRISCOE (LOBO) //CONT.// 12006 450 NON-ASSOCIATED CAPACITY CNTY: WEBB
TARE RESOURCES, LLC //CONT.// 836026
BRISCOE NUNLEY WELL #: 1 RRCID -> 201863 COMPL. DATE 03/10/2004 TOTAL DEPTH 9000 PERF. 8226 - 8370

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | | | 0 | -0- | -0- | -0- | | | | | Y | -0- | | | | | 3 |
| 10 | | | 0 | 953 | -0- | 953 | 953 | 32 1<br>1 9 | 920 | 2 | Y | 1 | | | | | 4 |
| 11 | | | 0 | 366 | -0- | 366 | 1319 | 23 1<br>3 9 | 343 | 2 | Y | -0- | 4 | 1 | | | -0- |
| 12 | | | 0 | 683 | -0- | 683 | 2002 | 33 1<br>3 9 | 647 | 2 | Y | 3 | | | | | 3 |
| 01 | | | 0 | 565 | -0- | 565 | 2567 | 10 1<br>1 9 | 554 | 2 | Y | 1 | | | | | 4 |
| 02 | 2800 | N | 615 | -0- | -2185 | 382 | 14 1<br>3 9 | | 598 | 2 | Y | 3 | | | | | 7 |

BRISCOE NUNNLEY WELL #: 3 RRCID -> 209961 COMPL. DATE 12/01/2004 TOTAL DEPTH 8700 PERF. 8252 - 8384

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | | | 0 | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 10 | | | 0 | 113 | -0- | 113 | 113 | 12 1<br>1 9 | 100 | 2 | Y | 1 | | | | | 2 |
| 11 | | | 0 | -0- | -0- | -0- | 113 | | | | Y | -0- | 2 | 1 | | | -0- |
| 12 | | | 0 | -0- | -0- | -0- | 113 | | | | Y | -0- | | | | | -0- |
| 01 | | | 0 | 260 | -0- | 260 | 373 | 4 1<br>1 9 | 256 | 2 | Y | -0- | | | | | -0- |
| 02 | 460 | N | 87 | -0- | -373 | -0- | 2 1<br>1 9 | | 84 | 2 | Y | 1 | | | | | 1 |

OLMITOS RANCH 1529 WELL #: 4 RRCID -> 226878 COMPL. DATE 02/26/2007 TOTAL DEPTH 10000 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 750 | N | -0- | -0- | -750 | -0- | | | | | N | -0- | | | | | 46 |
| 10 | | | 0 | 434 | -0- | 434 | 434 | 32 1 | 402 | 2 | N | -0- | 16 | 5 | | | 30 |
| 11 | 434 | N | -0- | -0- | -434 | -0- | | | | | N | -0- | 4 | 1 | | | 26 |
| 12 | | | 0 | 237 | -0- | 237 | 237 | 26 1 | 211 | 2 | N | -0- | | | | | 26 |
| 01 | | | 0 | 401 | -0- | 401 | 638 | 20 1<br>1 9 | 380 | 2 | N | 1 | | | | | 27 |
| *02 | 1012 | N | 374 | -0- | -638 | -0- | 36 1<br>2 9 | | 336 | 2 | N | 2 | | | | | 29 |

OLMITOS RANCH 463 WELL #: 3 RRCID -> 226883 COMPL. DATE 02/03/2007 TOTAL DEPTH 9150 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2280 | N | -0- | -0- | -2280 | -0- | | | | | N | -0- | | | | | 77 |
| 10 | | | 0 | 2800 | -0- | 2800 | 2800 | 79 1<br>6 9 | 2715 | 2 | N | 5 | | | | | 82 |
| 11 | 3000 | N | 1082 | -0- | -1918 | 882 | 19 1<br>31 9 | | 1032 | 2 | N | 28 | 90 | 1 | | | 20 |
| 12 | | | 0 | 1952 | -0- | 1952 | 2834 | 61 1<br>12 9 | 1879 | 2 | N | 11 | | | | | 31 |
| 01 | | | 0 | 2483 | -0- | 2483 | 5317 | 50 1<br>3 9 | 2430 | 2 | N | 3 | | | | | 34 |
| *02 | 2800 | N | 2518 | -0- | -282 | 5035 | 59 1<br>12 9 | | 2447 | 2 | N | 11 | | | | | 45 |

THREE-C OIL AND GAS 857600
BRISCOE -A- WELL #: 2 RRCID -> 118775 COMPL. DATE 10/21/1985 TOTAL DEPTH 9300 PERF. 8264 - 8989

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 14 |
| 10 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 14 |
| 11 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 14 |
| 12 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 14 |
| 01 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 14 |
| 02 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 14 |

BRISCOE (LOBO 8100) 12006 500 NON-ASSOCIATED CAPACITY CNTY: WEBB
HUGOTON OPERATING COMPANY, INC. 412178
HUGHES RANCH WELL #: 1 RRCID -> 140166 COMPL. DATE 10/03/1991 TOTAL DEPTH 10350 PERF. 8390 - 8415

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1038 | N | 1038 | -0- | -0- | -0- | 1038 | 2 | | | Y | -0- | | | | | 20 |
| 10 | 0 | | 875 | -0- | 875 | 875 | 868 | 2 | 7 | 9 | Y | 6 | | | | | 26 |
| 11 | 0 | | 689 | -0- | 689 | 1564 | 689 | 2 | | | Y | -0- | | | | | 26 |
| 12 | 0 | | 745 | -0- | 745 | 2309 | 743 | 2 | 2 | 9 | Y | 2 | | | | | 28 |
| 01 | 0 | | 415 | -0- | 415 | 2724 | 415 | 2 | | | Y | -0- | | | | | 28 |
| 02 | 2800 | N | 706 | -0- | -2094 | 630 | 706 | 2 | | | Y | -0- | | | | | 28 |

HUGHES RANCH WELL #: 2 RRCID -> 141297 COMPL. DATE 04/14/1992 TOTAL DEPTH 9550 PERF. 8438 - 8478

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |

HUGHES RANCH WELL #: 3 RRCID -> 142477 COMPL. DATE 09/10/1992 TOTAL DEPTH 9550 PERF. 8500 - 8522

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 574 | N | 574 | -0- | -0- | -0- | 574 | 2 | | | Y | -0- | | | | | 4 |
| 10 | 0 | | 591 | -0- | 591 | 591 | 587 | 2 | 4 | 9 | Y | 4 | | | | | 8 |
| 11 | 0 | | 621 | -0- | 621 | 1212 | 621 | 2 | | | Y | -0- | | | | | 8 |
| 12 | 0 | | 559 | -0- | 559 | 1771 | 557 | 2 | 2 | 9 | Y | 2 | | | | | 10 |
| 01 | 0 | | 280 | -0- | 280 | 2051 | 280 | 2 | | | Y | -0- | | | | | 10 |
| 02 | 2360 | N | 309 | -0- | -2051 | -0- | 309 | 2 | | | Y | -0- | | | | | 10 |

BRUNI (OHERN) 12629 568 NON-ASSOCIATED EXEMPT CNTY: WEBB
PEARL, BILL H. PRODUCTIONS, INC. 647284
BRUNI, A. M. ESTATE -B- WELL #: 2 RRCID -> 186148 COMPL. DATE 11/08/2001 TOTAL DEPTH 5700 PERF. 2588 - 2592

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | B | -5030 | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | B | -5030 | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | B | -5030 | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | B | -5030 | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | B | -5030 | | | | | N | -0- | | | | | -0- |
| 02 | 14B DENY | -0- | -0- | -0- | B | -5030 | | | | | N | -0- | | | | | -0- |

KHB WELL #: 1 RRCID -> 190137 COMPL. DATE 03/06/2002 TOTAL DEPTH 3946 PERF. 2502 - 2916

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B DENY | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |

BRUNI (QUEEN SAND) 12629 639 ASSOCIATED ONE WELL CNTY: WEBB
PEARL, BILL H. PRODUCTIONS, INC. 647284
A.M. BRUNI ESTATE WELL #: 2 RRCID -> 186179 COMPL. DATE 06/01/2005 TOTAL DEPTH 5708 PERF. 5640 - 5700

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B DENY | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |

BRUNI (2300) 12629 923 NON-ASSOCIATED EXEMPT CNTY: WEBB
PEARL, BILL H. PRODUCTIONS, INC. 647284
BRUNI WELL #: 2 RRCID -> 009626 COMPL. DATE 01/00/1932 TOTAL DEPTH N/A PERF. 2280 - 2300

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

BRUNI (3500) 12629 930 NON-ASSOCIATED ONE WELL CNTY: WEBB
PEARL, BILL H. PRODUCTIONS, INC. 647284
BENAVIDES, BRENNAN WELL #: 59 RRCID -> 147402 COMPL. DATE 12/01/1993 TOTAL DEPTH 5910 PERF. 3318 - 3322

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 16 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 16 |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 16 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 16 |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 16 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 16 |

BRUNI (3550) 12629 935 NON-ASSOCIATED EXEMPT CNTY: WEBB
PEARL, BILL H. PRODUCTIONS, INC. 647284
BRUNI, A. M. ESTATE WELL #: 3 RRCID -> 068771 COMPL. DATE 08/22/2001 TOTAL DEPTH 3942 PERF. 3482 - 3486

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

BRUNI, NE. (1ST HINNANT) 12633 150 NON-ASSOCIATED CAPACITY CNTY: WEBB
HUGOTON OPERATING COMPANY, INC. 412178
BENAVIDES, ROSA V. "C' WELL #: 8 RRCID -> 173548 COMPL. DATE 12/14/2000 TOTAL DEPTH 9388 PERF. 8727 - 8772

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 385 | N | 385 | -0- | -0- | -0- | 56 | 1 | 329 | 2 | N | -0- | | | | | -0- |
| 10 | 0 | | 655 | -0- | 655 | 655 | 96 | 1 | 559 | 2 | N | -0- | | | | | -0- |
| 11 | 0 | | 119 | -0- | 119 | 774 | 24 | 1 | 95 | 2 | N | -0- | | | | | -0- |
| 12 | 0 | | 204 | -0- | 204 | 978 | 40 | 1 | 164 | 2 | N | -0- | | | | | -0- |
| 01 | 0 | | 1077 | -0- | 1077 | 2055 | 182 | 1 | 895 | 2 | N | -0- | | | | | -0- |
| 02 | 2428 | N | 373 | -0- | -2055 | -0- | 79 | 1 | 294 | 2 | N | -0- | | | | | -0- |

BENAVIDES, ROSA V. "C" WELL #: 10 RRCID -> 180012 COMPL. DATE 07/26/2000 TOTAL DEPTH 10610 PERF. 9438 - 9734

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1980 | X | 1560 | -0- | -420 | -0- | 226 | 1 | 1334 | 2 | N | -0- | | | | | -0- |
| 10 | 0 | | 1498 | -0- | 1498 | 1498 | 219 | 1 | 1279 | 2 | N | -0- | | | | | -0- |
| 11 | 0 | | 1098 | -0- | 1098 | 2596 | 219 | 1 | 879 | 2 | N | -0- | | | | | -0- |
| 12 | 0 | | 1193 | -0- | 1193 | 3789 | 235 | 1 | 958 | 2 | N | -0- | | | | | -0- |
| 01 | 0 | | 1088 | -0- | 1088 | 4877 | 184 | 1 | 904 | 2 | N | -0- | | | | | -0- |
| 02 | 5475 | X | 598 | -0- | -4877 | -0- | 126 | 1 | 472 | 2 | N | -0- | | | | | -0- |

BENAVIDES, ROSA V. -C- WELL #: 6ST RRCID -> 183389 COMPL. DATE 05/20/2001 TOTAL DEPTH 9250 PERF. 9215 - 9230

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

BRUNI, NE. (1ST HINNANT) //CONT.// 12633 150 NON-ASSOCIATED CAPACITY CNTY: WEBB
HUGOTON OPERATING COMPANY, INC. //CONT.// 412178
MARSHALL, STANLEY G. WELL #: 3 RRCID -> 261379 COMPL. DATE 05/14/2011 TOTAL DEPTH 10250 PERF. 9100 - 9460

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 5 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 5 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 5 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 5 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 5 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 5 |

BRUNI, NE. (9760) 12633 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
HUGOTON OPERATING COMPANY, INC. 412178
BENAVIDES, ROSA V. "C" WELL #: 5 RRCID -> 170028 COMPL. DATE 09/05/1998 TOTAL DEPTH 9850 PERF. 9110 - 9134

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

BENAVIDES, ROSA V. "C" WELL #: 9 RRCID -> 176812 COMPL. DATE 02/08/2000 TOTAL DEPTH 9500 PERF. 9146 - 9210

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

BENAVIDES, ROSA V. -C- WELL #: 7 RRCID -> 196041 COMPL. DATE 08/11/2000 TOTAL DEPTH 10206 PERF. 2530 - 6223

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

BRUNI, SE. (2940) 12635 450 NON-ASSOCIATED ONE WELL CNTY: WEBB
PEARL, BILL H. PRODUCTIONS, INC. 647284
MARTIN, ALBERT TRUSTEE WELL #: 12 RRCID -> 092000 COMPL. DATE 01/23/1981 TOTAL DEPTH 5950 PERF. 2943 - 2949

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BRUNI, S.W. (HUBBERD) 12638 450 NON-ASSOCIATED ONE WELL CNTY: WEBB
CONTINENTAL EXPLORATION, L.L.C. 173649
BMT-BRUNI, L.E. -B- WELL #: 1 RRCID -> 123649 COMPL. DATE 02/25/1987 TOTAL DEPTH 15500 PERF. 9942 - 9961

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 100 |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 100 |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 100 |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 100 |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 100 |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 100 |

BRUNI RANCH (NAVARRO) 12642 500 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY 386310
BRUNI RANCH WELL #: 3 RRCID -> 086010 COMPL. DATE 03/17/1980 TOTAL DEPTH 10048 PERF. 9798 - 9802

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1353 | N | 1353 | -0- | -0- | -0- | 66 | 1 | 1287 | 2 | N | -0- | | | | | -0- |
| 10 | 1776 | N | 1776 | -0- | -0- | -0- | 68 | 1 | 1708 | 2 | N | -0- | | | | | -0- |
| 11 | 1320 | N | 399 | -0- | -921 | -0- | 7 | 1 | 392 | 2 | N | -0- | | | | | -0- |
| 12 | 1364 | N | 481 | -0- | -883 | -0- | 13 | 1 | 468 | 2 | N | -0- | | | | | -0- |
| 01 | 1364 | N | 1265 | -0- | -99 | -0- | 1 | 1 | 1264 | 2 | N | -0- | | | | | -0- |
| 02 | 1601 | N | 1601 | -0- | -0- | -0- | 30 | 1 | 1571 | 2 | N | -0- | | | | | -0- |

MARTINEZ, C. WELL #: 4 T RRCID -> 118511 COMPL. DATE 09/22/1985 TOTAL DEPTH 10150 PERF. 9968 - 9974

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SI MULT | | NO RPT | -0- | -0- | 60 | | | | | N | NO RPT | | | | | -0- |
| 10 | SI MULT | | NO RPT | -0- | -0- | 60 | | | | | N | NO RPT | | | | | -0- |
| 11 | SI MULT | | NO RPT | -0- | -0- | 60 | | | | | N | NO RPT | | | | | -0- |
| 12 | SI MULT | | NO RPT | -0- | -0- | 60 | | | | | N | NO RPT | | | | | -0- |
| 01 | SI MULT | | NO RPT | -0- | -0- | 60 | | | | | N | NO RPT | | | | | -0- |
| 02 | SI MULT | | NO RPT | -0- | -0- | 60 | | | | | N | NO RPT | | | | | -0- |

BRUNI RANCH WELL #: 29 RRCID -> 152429 COMPL. DATE 05/16/1994 TOTAL DEPTH 10000 PERF. 9878 - 9886

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BRUNI RANCH (WILCOX 7250) 12642 600 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY 386310
BRUNI RANCH WELL #: 40 RRCID -> 212269 COMPL. DATE 04/04/2005 TOTAL DEPTH 10367 PERF. 7184 - 7206

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1170 | N | 913 | -0- | -257 | -0- | 44 | 1 | 869 | 2 | N | -0- | | | | | 45 |
| 10 | 1202 | N | 1202 | -0- | -0- | -0- | 46 | 1 | 1156 | 2 | N | -0- | | | | | 45 |
| 11 | 1050 | N | 989 | -0- | -61 | -0- | 17 | 1 | 972 | 2 | N | -0- | | | | | 45 |
| 12 | 1024 | N | 1024 | -0- | -0- | -0- | 28 | 1 | 996 | 2 | N | -0- | | | | | 45 |
| 01 | 1209 | N | 1171 | -0- | -38 | -0- | 1163 | 2 | 8 | 9 | N | 7 | | | | | 52 |
| 02 | 959 | N | 959 | -0- | -0- | -0- | 18 | 1 | 941 | 2 | N | -0- | | | | | 52 |

BRUNI RANCH WELL #: 27 RRCID -> 215464 COMPL. DATE 08/04/2005 TOTAL DEPTH 10300 PERF. 7192 - 7218

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BRUNI RANCH WELL #: 26 RRCID -> 216021 COMPL. DATE 11/18/2005 TOTAL DEPTH 10000 PERF. 7373 - 7382

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

BRUNI RANCH (WILCOX 7250) //CONT.// 12642 600 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
BRUNI RANCH WELL #: 114 RRCID -> 265903 COMPL. DATE 04/25/2012 TOTAL DEPTH 7590 PERF. 7183 - 7210

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3510 | X | 2965 | -0- | -545 | -0- | 142 | 1 | 2791 | 2 | N | 29 | | | | | 92 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 10 | 3622 | X | 3622 | -0- | -0- | -0- | 139 | 1 | 3482 | 2 | N | 1 | | | | | 93 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 3450 | X | 3235 | -0- | -215 | -0- | 56 | 1 | 3175 | 2 | N | 4 | | | | | 97 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 3565 | X | 3297 | -0- | -268 | -0- | 90 | 1 | 3204 | 2 | N | 3 | | | | | 100 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 01 | 3627 | X | 3308 | -0- | -319 | -0- | 3302 | 2 | 6 | 9 | N | 5 | | | | | 105 |
| 02 | 3276 | X | 2984 | -0- | -292 | -0- | 56 | 1 | 2925 | 2 | N | 3 | | | | | 108 |
| | | | | | | | 3 | 9 | | | | | | | | | |

BRUNI RANCH WELL #: 13 RRCID -> 289416 COMPL. DATE 09/16/2017 TOTAL DEPTH 11000 PERF. 7212 - 7246

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 9270 | X | 6308 | -0- | -2962 | -0- | 303 | 1 | 5944 | 2 | N | 55 | | | | | 92 |
| | | | | | | | 61 | 9 | | | | | | | | | |
| 10 | 9114 | X | 7539 | -0- | -1575 | -0- | 289 | 1 | 7249 | 2 | N | 1 | | | | | 93 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 7830 | X | 6800 | -0- | -1030 | -0- | 117 | 1 | 6675 | 2 | N | 7 | | | | | 100 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 12 | 7502 | X | 7358 | -0- | -144 | -0- | 202 | 1 | 7154 | 2 | N | 2 | | | | | 102 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 7638 | X | 7638 | -0- | -0- | -0- | 1 | 1 | 7634 | 2 | N | 3 | | | | | 105 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 6804 | X | 5259 | -0- | -1545 | -0- | 98 | 1 | 5133 | 2 | N | 25 | | | | | 130 |
| | | | | | | | 28 | 9 | | | | | | | | | |

BRUNI RANCH WELL #: 5 RRCID -> 289570 COMPL. DATE 10/12/2017 TOTAL DEPTH 10141 PERF. 6912 - 6960

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | 9324 | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | 9324 | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | 9324 | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | 9324 | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | 9324 | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | 9324 | | | | | N | -0- | | | | | -0- |

BRUNI RANCH WELL #: 79 RRCID -> 289571 COMPL. DATE 07/01/2019 TOTAL DEPTH 10050 PERF. 7350 - 7392

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 690 | N | 201 | -0- | -489 | -0- | 10 | 1 | 191 | 2 | N | -0- | | | | | -0- |
| 10 | 372 | N | 165 | -0- | -207 | -0- | 6 | 1 | 159 | 2 | N | -0- | | | | | -0- |
| 11 | 210 | N | 173 | -0- | -37 | -0- | 3 | 1 | 170 | 2 | N | -0- | | | | | -0- |
| 12 | 217 | N | 30 | -0- | -187 | -0- | 1 | 1 | 29 | 2 | N | -0- | | | | | -0- |
| 01 | 359 | N | 359 | -0- | -0- | -0- | 359 | 2 | | | N | -0- | | | | | -0- |
| 02 | 168 | N | 119 | -0- | -49 | -0- | 2 | 1 | 117 | 2 | N | -0- | | | | | -0- |

BRUNI RANCH WELL #: 93 RRCID -> 289590 COMPL. DATE 01/22/2019 TOTAL DEPTH 10100 PERF. 7305 - 7342

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3660 | X | 2492 | -0- | -1168 | -0- | 121 | 1 | 2371 | 2 | N | -0- | | | | | 44 |
| 10 | 3720 | X | 3250 | -0- | -470 | -0- | 124 | 1 | 3109 | 2 | N | 15 | | | | | 59 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 11 | 3480 | X | 2701 | -0- | -779 | -0- | 46 | 1 | 2655 | 2 | N | -0- | | | | | 59 |
| 12 | 3596 | X | 2745 | -0- | -851 | -0- | 75 | 1 | 2667 | 2 | N | 3 | | | | | 62 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 01 | 3320 | X | 3320 | -0- | -0- | -0- | 3301 | 2 | 19 | 9 | N | 17 | | | | | 79 |
| 02 | 2940 | X | 2824 | -0- | -116 | -0- | 52 | 1 | 2758 | 2 | N | 13 | | | | | 92 |
| | | | | | | | 14 | 9 | | | | | | | | | |

BRUNI RANCH (WILCOX 7250) //CONT.// 12642 600 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
BRUNI RANCH WELL #: 30 RRCID -> 289605 COMPL. DATE 11/30/2017 TOTAL DEPTH 11600 PERF. 7297 - 7337

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | 2520 | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | 2520 | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | 2520 | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | 2520 | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | 2520 | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | 2520 | | | | | N | -0- | | | | | -0- |

BRUNI RANCH WELL #: 38 RRCID -> 289613 COMPL. DATE 10/06/2017 TOTAL DEPTH 10000 PERF. 6855 - 6867

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | 41 | -0- | 41 | 41 | 1 | 1 | 40 | 2 | N | -0- | | | | | -0- |
| 12 | 0 | | 23 | -0- | 23 | 64 | 1 | 1 | 22 | 2 | N | -0- | | | | | -0- |
| 01 | 0 | | 8 | -0- | 8 | 72 | 8 | 2 | | | N | -0- | | | | | -0- |
| 02 | 104 | N | 32 | -0- | -72 | -0- | 1 | 1 | 31 | 2 | N | -0- | | | | | -0- |

BRUNI RANCH WELL #: 39 RRCID -> 289614 COMPL. DATE 11/29/2017 TOTAL DEPTH 10400 PERF. 7142 - 7170

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3750 | X | 3129 | -0- | -621 | -0- | 152 | 1 | 2977 | 2 | N | -0- | 41 | 1 | | | 25 |
| 10 | 0 | | 3791 | -0- | 3791 | 3791 | 145 | 1 | 3646 | 2 | N | -0- | | | | | 25 |
| 11 | 0 | | 3421 | -0- | 3421 | 7212 | 59 | 1 | 3362 | 2 | N | -0- | | | | | 25 |
| 12 | 0 | | 3390 | -0- | 3390 | 10602 | 93 | 1 | 3297 | 2 | N | -0- | | | | | 25 |
| 01 | 0 | | 3460 | -0- | 3460 | 14062 | 3460 | 2 | | | N | -0- | | | | | 25 |
| 02 | 17117 | X | 3055 | -0- | -14062 | -0- | 57 | 1 | 2995 | 2 | N | 3 | | | | | 28 |
| | | | | | | | 3 | 9 | | | | | | | | | |

HEIN TRUST B WELL #: 9 RRCID -> 289840 COMPL. DATE 09/01/2017 TOTAL DEPTH 10300 PERF. 7363 - 7393

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 390 | N | 321 | -0- | -69 | -0- | 16 | 1 | 305 | 2 | N | -0- | | | | | -0- |
| 10 | 279 | N | 228 | -0- | -51 | -0- | 9 | 1 | 219 | 2 | N | -0- | | | | | -0- |
| 11 | 240 | N | 220 | -0- | -20 | -0- | 4 | 1 | 216 | 2 | N | -0- | | | | | -0- |
| 12 | 341 | N | 276 | -0- | -65 | -0- | 8 | 1 | 268 | 2 | N | -0- | | | | | -0- |
| 01 | 217 | N | 79 | -0- | -138 | -0- | 79 | 2 | | | N | -0- | | | | | -0- |
| 02 | 236 | N | 236 | -0- | -0- | -0- | 4 | 1 | 232 | 2 | N | -0- | | | | | -0- |

BRUNI RANCH (WILCOX 7700) 12642 650 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY 386310
BRUNI RANCH WELL #: 20 RRCID -> 126734 COMPL. DATE 01/20/1988 TOTAL DEPTH 10200 PERF. 7731 - 7770

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 828 | N | 828 | -0- | -0- | -0- | 40 | 1 | 788 | 2 | N | -0- | | | | | -0- |
| 10 | 974 | N | 974 | -0- | -0- | -0- | 37 | 1 | 937 | 2 | N | -0- | | | | | -0- |
| 11 | 836 | N | 836 | -0- | -0- | -0- | 14 | 1 | 822 | 2 | N | -0- | | | | | -0- |
| 12 | 630 | N | 630 | -0- | -0- | -0- | 17 | 1 | 613 | 2 | N | -0- | | | | | -0- |
| 01 | 876 | N | 876 | -0- | -0- | -0- | 876 | 2 | | | N | -0- | | | | | -0- |
| 02 | 878 | N | 878 | -0- | -0- | -0- | 16 | 1 | 862 | 2 | N | -0- | | | | | -0- |

BUENA SUERTE, N. (4800) 13019 750 NON-ASSOCIATED ONE WELL CNTY: DUVAL
FIELD PETROLEUM CORP. 266906
STILLMAN WELL #: 1 RRCID -> 278520 COMPL. DATE 07/13/2014 TOTAL DEPTH 5580 PERF. 4900 - 4908

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 259 |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 259 |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 259 |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 259 |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 259 |
| 02 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 259 |

BUSTAMANTE (7950) 13991 750 NON-ASSOCIATED ONE WELL CNTY: ZAPATA
HILCORP ENERGY COMPANY 386310
FLORES, L. G. WELL #: 17 RRCID -> 153316 COMPL. DATE 12/22/1994 TOTAL DEPTH 9100 PERF. 7888 - 7970

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CD NABORS (RINCON) 14221 370 NON-ASSOCIATED ONE WELL CNTY: STARR
WHITE OAK OPERATING COMPANY LLC 916954
CLEOPATRA WELL #: 2 RRCID -> 184840 COMPL. DATE 06/28/2012 TOTAL DEPTH 7660 PERF. 2830 - 3014

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | INJECT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | INJECT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | INJECT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | INJECT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | INJECT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | INJECT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

CD NABORS (VICKSBURG) 14221 800 NON-ASSOCIATED CAPACITY CNTY: STARR
WHITE OAK OPERATING COMPANY LLC 916954
CLEOPATRA WELL #: 1 RRCID -> 187038 COMPL. DATE 11/22/2000 TOTAL DEPTH 10100 PERF. 9337 - 9854

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

CLEOPATRA WELL #: 3 RRCID -> 204950 COMPL. DATE 02/01/2004 TOTAL DEPTH 10840 PERF. 9211 - 9215

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

CLEOPATRA WELL #: 4 RRCID -> 210447 COMPL. DATE 05/02/2005 TOTAL DEPTH 10500 PERF. 9190 - 9918

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1111 | N | 1111 | -0- | -0- | -0- | 913 2 | 1 9 | 196 | 2 | N | 2 | | | | | 164 |
| 10 | 620 | N | 466 | -0- | -154 | -0- | 410 7 | 1 9 | 49 | 2 | N | 6 | 105 | 1 | | | 65 |
| 11 | 600 | N | 270 | -0- | -330 | -0- | 195 | 1 | 75 | 2 | N | -0- | | | | | 65 |
| 12 | 620 | N | 514 | -0- | -106 | -0- | 299 6 | 1 9 | 209 | 2 | N | 5 | | | | | 70 |
| 01 | 1090 | N | 1090 | -0- | -0- | -0- | 634 8 | 1 9 | 448 | 2 | N | 7 | | | | | 77 |
| 02 | 786 | N | 786 | -0- | -0- | -0- | 461 3 | 1 9 | 322 | 2 | N | 3 | | | | | 80 |

CLEOPATRA WELL #: 7 RRCID -> 223363 COMPL. DATE 05/12/2010 TOTAL DEPTH 10500 PERF. 9590 - 9638

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

CD NABORS (VICKSBURG) //CONT.// 14221 800 NON-ASSOCIATED CAPACITY CNTY: STARR
WHITE OAK OPERATING COMPANY LLC //CONT.// 916954

CLEOPATRA WELL #: 6 RRCID -> 228098 COMPL. DATE 05/10/2007 TOTAL DEPTH 10351 PERF. 9314 - 10166

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1140 | N | 1060 | -0- | -80 | -0- | 873 | 1 | 187 | 2 | Y | -0- | | | | | 163 |
| 10 | 1122 | N | 1122 | -0- | -0- | -0- | 1003 | 1 | 119 | 2 | Y | -0- | | | | | 163 |
| 11 | 1336 | N | 1336 | -0- | -0- | -0- | 965 | 1 | 371 | 2 | Y | -0- | | | | | 163 |
| 12 | 1540 | N | 1540 | -0- | -0- | -0- | 906 | 1 | 634 | 2 | Y | -0- | | | | | 163 |
| 01 | 1275 | N | 1275 | -0- | -0- | -0- | 745 | 1 | 526 | 2 | Y | 4 | | | | | 167 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 1284 | N | 1284 | -0- | -0- | -0- | 751 | 1 | 524 | 2 | Y | 8 | | | | | 175 |
| | | | | | | | 9 | 9 | | | | | | | | | |

CLEOPATRA WELL #: 8 RRCID -> 228261 COMPL. DATE N/A TOTAL DEPTH 10577 PERF. 9640 - 9700

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HEARD WELL #: 1 RRCID -> 228691 COMPL. DATE 05/30/2007 TOTAL DEPTH 12317 PERF.10420 - 10450

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 90 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 90 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 90 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 90 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 90 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 90 |

CLEOPATRA WELL #: 5 RRCID -> 235203 COMPL. DATE 08/07/2008 TOTAL DEPTH 11500 PERF. 9394 - 9975

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2610 | X | 885 | -0- | -1725 | -0- | 729 | 1 | 156 | 2 | N | -0- | | | | | 19 |
| 10 | 2697 | X | 1974 | -0- | -723 | -0- | 1764 | 1 | 210 | 2 | N | -0- | | | | | 19 |
| 11 | 2550 | X | 2328 | -0- | -222 | -0- | 1682 | 1 | 646 | 2 | N | -0- | | | | | 19 |
| 12 | 2878 | X | 2878 | -0- | -0- | -0- | 1693 | 1 | 1183 | 2 | N | 2 | | | | | 21 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 2704 | X | 2704 | -0- | -0- | -0- | 1578 | 1 | 1115 | 2 | N | 10 | | | | | 31 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 02 | 2478 | X | 2478 | -0- | -0- | -0- | 1459 | 1 | 1019 | 2 | N | -0- | | | | | 31 |

VALLE GRANDE WELL #: 1 RRCID -> 236571 COMPL. DATE 03/06/2008 TOTAL DEPTH 12283 PERF.10709 - 10735

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 35 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 35 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 35 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 35 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 35 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 35 |

HEARD WELL #: 2 RRCID -> 245368 COMPL. DATE 01/13/2009 TOTAL DEPTH 11721 PERF.10928 - 11006

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 596 | N | 596 | -0- | -0- | -0- | 596 | 2 | | | N | -0- | | | | | 63 |
| 10 | 837 | N | 837 | -0- | -0- | -0- | 837 | 2 | | | N | -0- | | | | | 63 |
| 11 | 560 | N | 560 | -0- | -0- | -0- | 560 | 2 | | | N | -0- | | | | | 63 |
| 12 | 553 | N | 553 | -0- | -0- | -0- | 553 | 2 | | | N | -0- | | | | | 63 |
| 01 | 796 | N | 796 | -0- | -0- | -0- | 796 | 2 | | | N | -0- | | | | | 63 |
| 02 | 476 | N | 441 | -0- | -35 | -0- | 441 | 2 | | | N | -0- | | | | | 63 |

CD NABORS (VICKSBURG) //CONT.// 14221 800 NON-ASSOCIATED CAPACITY CNTY: STARR
WHITE OAK OPERATING COMPANY LLC //CONT.// 916954
CLEOPATRA WELL #: 11 RRCID -> 263111 COMPL. DATE 08/01/2012 TOTAL DEPTH 10700 PERF. 9194 - 9770

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2909 | X | 2909 | -0- | -0- | -0- | 76 | 1 | 2830 | 2 | N | 3 | | | | | 136 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 0 | | 3809 | -0- | 3809 | 3809 | 84 | 1 | 3721 | 2 | N | 4 | 78 | 1 | | | 62 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 0 | | 2969 | -0- | 2969 | 6778 | 72 | 1 | 2897 | 2 | N | -0- | | | | | 62 |
| 12 | 0 | | 4079 | -0- | 4079 | 10857 | 88 | 1 | 3983 | 2 | N | 7 | | | | | 69 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 01 | 0 | | 3853 | -0- | 3853 | 14710 | 88 | 1 | 3761 | 2 | N | 4 | | | | | 73 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 18146 | X | 3436 | -0- | -14710 | -0- | 79 | 1 | 3348 | 2 | N | 8 | | | | | 81 |
| | | | | | | | 9 | 9 | | | | | | | | | |

CABEZON (WILCOX 5900) 14452 333 NON-ASSOCIATED CAPACITY CNTY: WEBB
SMITH PRODUCTION INC. 789662
SLATOR RANCH "E" WELL #: 1 RRCID -> 175609 COMPL. DATE N/A TOTAL DEPTH 7001 PERF. 6006 - 6056

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 862 | N | 344 | -0- | -518 | -0- | 83 | 1 | 261 | 2 | Y | -0- | | | | | 13 |
| 10 | 341 | N | 329 | -0- | -12 | -0- | 79 | 1 | 250 | 2 | Y | -0- | | | | | 13 |
| 11 | 278 | N | 278 | -0- | -0- | -0- | 71 | 1 | 207 | 2 | Y | -0- | | | | | 13 |
| 12 | 486 | N | 486 | -0- | -0- | -0- | 143 | 1 | 343 | 2 | Y | -0- | | | | | 13 |
| 01 | 341 | N | 304 | -0- | -37 | -0- | 63 | 1 | 241 | 2 | Y | -0- | | | | | 13 |
| 02 | 256 | N | 256 | -0- | -0- | -0- | 64 | 1 | 192 | 2 | Y | -0- | | | | | 13 |

SLATOR RANCH WELL #: E 3S RRCID -> 242713 COMPL. DATE 06/25/2008 TOTAL DEPTH 7450 PERF. 6022 - 6380

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

THREE-C OIL AND GAS 857600
BRUNI, A. M. EST., -B- WELL #: 2 RRCID -> 009640 COMPL. DATE 03/14/1959 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 888 | N | 488 | -0- | -400 | -0- | 488 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 0 | | 481 | -0- | 481 | 481 | 480 | 2 | 1 | 9 | Y | 1 | | | | | 1 |
| 11 | 0 | | 390 | -0- | 390 | 871 | 390 | 2 | | | Y | -0- | | | | | 1 |
| 12 | 0 | | 325 | -0- | 325 | 1196 | 324 | 2 | 1 | 9 | Y | 1 | | | | | 2 |
| 01 | 0 | N | NO RPT | -0- | -0- | 1196 | | | | | Y | NO RPT | | | | | 2 |
| 02 | 0 | N | NO RPT | -0- | -0- | 1196 | | | | | Y | NO RPT | | | | | 2 |

BRUNI, A. M. EST. -B- WELL #: 1 RRCID -> 009644 COMPL. DATE 12/02/1995 TOTAL DEPTH 7015 PERF. 5866 - 6032

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2160 | N | 1340 | -0- | -820 | -0- | 1340 | 2 | | | Y | -0- | | | | | 6 |
| 10 | 0 | | 1276 | -0- | 1276 | 1276 | 1273 | 2 | 3 | 9 | Y | 3 | | | | | 9 |
| 11 | 0 | | 1119 | -0- | 1119 | 2395 | 1116 | 2 | 3 | 9 | Y | 3 | | | | | 12 |
| 12 | 0 | | 1237 | -0- | 1237 | 3632 | 1230 | 2 | 7 | 9 | Y | 6 | | | | | 18 |
| 01 | 0 | N | NO RPT | -0- | -0- | 3632 | | | | | Y | NO RPT | | | | | 18 |
| 02 | 0 | N | NO RPT | -0- | -0- | 3632 | | | | | Y | NO RPT | | | | | 18 |

CABEZON, E. (WILCOX 6700) 14453 666 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY 386310
BMT B TR5 WELL #: 11 RRCID -> 241639 COMPL. DATE 01/30/2008 TOTAL DEPTH 6503 PERF. 5885 - 6120

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 272 | N | 272 | -0- | -0- | -0- | 17 | 1 | 255 | 2 | Y | -0- | | | | | -0- |
| 10 | 279 | N | 228 | -0- | -51 | -0- | 15 | 1 | 213 | 2 | Y | -0- | | | | | -0- |
| 11 | 300 | N | 250 | -0- | -50 | -0- | 17 | 1 | 233 | 2 | Y | -0- | | | | | -0- |
| 12 | 279 | N | 213 | -0- | -66 | -0- | 13 | 1 | 200 | 2 | Y | -0- | | | | | -0- |
| 01 | 245 | N | 245 | -0- | -0- | -0- | 17 | 1 | 228 | 2 | Y | -0- | | | | | -0- |
| 02 | 224 | N | 185 | -0- | -39 | -0- | 11 | 1 | 174 | 2 | Y | -0- | | | | | -0- |

THREE-C OIL AND GAS 857600
BRUNI, A. M. ESTATE WELL #: 3B RRCID -> 266121 COMPL. DATE 12/24/2011 TOTAL DEPTH 6500 PERF. 6090 - 6124

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3000 | N | 1552 | -0- | -1448 | 2286 | 1552 | 2 | | | Y | -0- | | | | | 15 |
| 10 | 0 | | 1385 | -0- | 1385 | 3671 | 1377 | 2 | 8 | 9 | Y | 7 | | | | | 22 |
| 11 | 0 | | 1456 | -0- | 1456 | 5127 | 1448 | 2 | 8 | 9 | Y | 7 | | | | | 29 |
| 12 | 0 | | 1735 | -0- | 1735 | 6862 | 1720 | 2 | 15 | 9 | Y | 14 | | | | | 43 |
| 01 | 0 | N | NO RPT | -0- | -0- | 6862 | | | | | Y | NO RPT | | | | | 43 |
| 02 | 0 | N | NO RPT | -0- | -0- | 6862 | | | | | Y | NO RPT | | | | | 43 |

CABO (FRIO F) 14471 100 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
CAPITAL STAR OIL & GAS, INC. 130426
EIA WELL #: 2C RRCID -> 220933 COMPL. DATE 03/10/2021 TOTAL DEPTH 7418 PERF. 6124 - 6422

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 82 |
| 10 | 0 | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 82 |
| 11 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 82 |
| 12 | 392 | N | 392 | -0- | -0- B | -0- | 392 | 2 | | | N | -0- | | | | | 82 |
| 01 | 0 | | 305 | -0- | 305 B | 305 | 305 | 2 | | | N | -0- | | | | | 82 |
| *02 | 558 | N | 253 | -0- | -305 B | -0- | 253 | 2 | | | N | -0- | | | | | 82 |

CERDA WELL #: 1 C RRCID -> 223780 COMPL. DATE 02/18/2021 TOTAL DEPTH 8500 PERF. 6164 - 6304

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 8940 | X | 7008 | -0- | -1932 B | -0- | 7005 | 2 | 3 | 9 | N | 3 | | | | | 145 |
| 10 | 0 | | 5952 | -0- | 5952 B | 5952 | 5948 | 2 | 4 | 9 | N | 4 | | | | | 149 |
| 11 | 9983 | X | 4031 | -0- | -5952 B | -0- | 4024 | 2 | 7 | 9 | N | 6 | | | | | 155 |
| 12 | 7812 | X | 6379 | -0- | -1433 B | -0- | 6362 | 2 | 17 | 9 | N | 15 | | | | | 170 |
| 01 | 0 | | 6109 | -0- | 6109 B | 6109 | 6085 | 2 | 24 | 9 | N | 22 | | | | | 192 |
| *02 | 11099 | X | 4990 | -0- | -6109 B | -0- | 4970 | 2 | 20 | 9 | N | 18 | | | | | 210 |

EIA STATE GAS UNIT WELL #: 3 RRCID -> 224436 COMPL. DATE 10/05/2011 TOTAL DEPTH 7000 PERF. 6346 - 6373

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 97 | N | 97 | -0- | -0- B | -0- | 1 | 2 | 96 | 9 | N | 87 | | | | | 254 |
| 10 | 0 | | 19 | -0- | 19 B | 19 | 1 | 2 | 18 | 9 | N | 16 | 178 | 1 | | | 92 |
| 11 | 90 | N | 15 | -0- | -75 B | -0- | 1 | 2 | 14 | 9 | N | 13 | | | | | 105 |
| 12 | 93 | N | 18 | -0- | -75 B | -0- | 12 | 2 | 6 | 9 | N | 5 | | | | | 110 |
| 01 | 0 | | 6 | -0- | 6 B | 6 | 2 | 2 | 4 | 9 | N | 4 | | | | | 114 |
| *02 | 30 | N | 24 | -0- | -6 B | -0- | 1 | 2 | 23 | 9 | N | 21 | | | | | 135 |

REYNA WELL #: 1 RRCID -> 269945 COMPL. DATE 01/02/2013 TOTAL DEPTH 7002 PERF. 6302 - 6316

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 6720 | X | 6605 | -0- | -115 B | -0- | 6580 | 2 | 25 | 9 | N | 23 | | | | | 68 |
| 10 | 0 | | 5804 | -0- | 5804 B | 5804 | 5772 | 2 | 32 | 9 | N | 29 | | | | | 97 |
| 11 | 10858 | X | 5054 | -0- | -5804 B | -0- | 5013 | 2 | 41 | 9 | N | 37 | | | | | 134 |
| 12 | 6820 | X | 6353 | -0- | -467 B | -0- | 6256 | 2 | 97 | 9 | N | 88 | 190 | 1 | | | 32 |
| 01 | 0 | | 6162 | -0- | 6162 B | 6162 | 6126 | 2 | 36 | 9 | N | 33 | | | | | 65 |
| *02 | 11989 | X | 5827 | -0- | -6162 B | -0- | 5777 | 2 | 50 | 9 | N | 45 | | | | | 110 |

CABO (FRIO G) 14471 200 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
CAPITAL STAR OIL & GAS, INC. 130426
EIA WELL #: 1 RRCID -> 212647 COMPL. DATE 05/24/2005 TOTAL DEPTH 7500 PERF. 6719 - 6735

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3510 | X | 3393 | -0- | -117 B | -0- | 3369 | 2 | 24 | 9 | N | 22 | | | | | 75 |
| 10 | 0 | | 2926 | -0- | 2926 B | 2926 | 2907 | 2 | 19 | 9 | N | 17 | | | | | 92 |
| 11 | 5130 | X | 2204 | -0- | -2926 B | -0- | 2190 | 2 | 14 | 9 | N | 13 | | | | | 105 |
| 12 | 3627 | X | 3217 | -0- | -410 B | -0- | 3198 | 2 | 19 | 9 | N | 17 | | | | | 122 |
| 01 | 0 | | 2964 | -0- | 2964 B | 2964 | 2949 | 2 | 15 | 9 | N | 14 | | | | | 136 |
| *02 | 5750 | X | 2786 | -0- | -2964 B | -0- | 2717 | 2 | 69 | 9 | N | 63 | | | | | 199 |

CATLETT WELL #: 1 RRCID -> 220733 COMPL. DATE 06/07/2006 TOTAL DEPTH 7500 PERF. 6643 - 6725

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 8730 | X | 7049 | -0- | -1681 B | -0- | 7037 | 2 | 12 | 9 | N | 11 | | | | | 180 |
| 10 | 0 | | 6450 | -0- | 6450 B | 6450 | 6437 | 2 | 13 | 9 | N | 12 | | | | | 192 |
| 11 | 11718 | X | 5268 | -0- | -6450 B | -0- | 5255 | 2 | 13 | 9 | N | 12 | | | | | 204 |
| 12 | 7804 | X | 7804 | -0- | -0- B | -0- | 7769 | 2 | 35 | 9 | N | 32 | 191 | 1 | | | 45 |
| 01 | 0 | | 9020 | -0- | 9020 B | 9020 | 9001 | 2 | 19 | 9 | N | 17 | | | | | 62 |
| *02 | 16925 | X | 7905 | -0- | -9020 B | -0- | 7887 | 2 | 18 | 9 | N | 16 | | | | | 78 |

USFW WELL #: 1 RRCID -> 221597 COMPL. DATE 07/07/2006 TOTAL DEPTH 7004 PERF. 6667 - 6703

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 6420 | X | 4021 | -0- | -2399 B | -0- | 4021 | 2 | | | N | -0- | | | | | 102 |
| 10 | 0 | | 9916 | -0- | 9916 B | 9916 | 9916 | 2 | | | N | -0- | | | | | 102 |
| 11 | 14233 | X | 4317 | -0- | -9916 B | -0- | 4317 | 2 | | | N | -0- | | | | | 102 |
| 12 | 6639 | X | 6639 | -0- | -0- B | -0- | 6633 | 2 | 6 | 9 | N | 5 | | | | | 107 |
| 01 | 0 | | 6660 | -0- | 6660 B | 6660 | 6658 | 2 | 2 | 9 | N | 2 | | | | | 109 |
| *02 | 12640 | X | 5980 | -0- | -6660 B | -0- | 5973 | 2 | 7 | 9 | N | 6 | | | | | 115 |

CADENA (YEGUA 5700) 14537 750 NON-ASSOCIATED ONE WELL CNTY: DUVAL
B.P. PRODUCTIONS INC. 040797
GARCIA, GENARO WELL #: 1 RRCID -> 194977 COMPL. DATE 04/11/2003 TOTAL DEPTH 6886 PERF. 5716 - 5724

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 636 | N | 300 | -0- | -336 | -0- | 297 | 2 | 3 | 9 | N | 3 | | | | | 29 |
| 10 | 259 | N | 259 | -0- | -0- | -0- | 257 | 2 | 2 | 9 | N | 2 | | | | | 31 |
| 11 | 223 | N | 223 | -0- | -0- | -0- | 220 | 2 | 3 | 9 | N | 3 | | | | | 34 |
| 12 | 368 | N | 368 | -0- | -0- | -0- | 366 | 2 | 2 | 9 | N | 2 | | | | | 36 |
| 01 | 302 | N | 302 | -0- | -0- | -0- | 300 | 2 | 2 | 9 | N | 2 | | | | | 38 |
| 02 | 196 | N | NO RPT | -0- | -196 | -0- | | | | | N | NO RPT | | | | | 38 |

CADENA (3600) 14537 792 NON-ASSOCIATED ONE WELL CNTY: DUVAL
GASPER RICE RESOURCES, LTD. 297089
ALMA GARCIA WELL #: 1 RRCID -> 281883 COMPL. DATE 01/31/2017 TOTAL DEPTH 5729 PERF. 3608 - 3610

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CADRE (VICKSBURG PATRIOT) 14567 450 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
DEWBRE PETROLEUM CORPORATION 216748
JERICO, LTD. GAS UNIT WELL #: 2 RRCID -> 144942 COMPL. DATE 11/14/1996 TOTAL DEPTH 16700 PERF. 14522 - 15164

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

CADRE (VICKSBURG PATRIOT) //CONT.// 14567 450 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
DEWBRE PETROLEUM CORPORATION //CONT.// 216748
J.C. MANN GAS UNIT WELL #: 1 RRCID -> 145065 COMPL. DATE 05/21/2000 TOTAL DEPTH 15562 PERF.14230 - 15398

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | 97 | -0- | 97 | 97 | 5 | 1 | 92 | 3 | N | -0- | | | | | -0- |
| 01 | 0 | | 94 | -0- | 94 | 191 | 4 | 1 | 90 | 2 | N | -0- | | | | | -0- |
| 02 | 282 | N | 91 | -0- | -191 | -0- | 5 | 1 | 86 | 3 | N | -0- | | | | | -0- |

J.C. MANN GAS UNIT WELL #: 2 RRCID -> 146858 COMPL. DATE 09/03/1993 TOTAL DEPTH 16000 PERF.14253 - 15686

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

J.C. MANN GAS UNIT WELL #: 3 RRCID -> 150211 COMPL. DATE 06/16/1994 TOTAL DEPTH 16100 PERF.14456 - 15657

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

JERICO LTD.GAS UNIT WELL #: 5 RRCID -> 175691 COMPL. DATE 12/11/1999 TOTAL DEPTH 15600 PERF.14450 - 15024

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1212 | N | 1212 | -0- | -0- | -0- | 67 | 1 | 1127 | 3 | Y | 16 | 24 | 1 | | | 19 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 10 | 0 | | 1221 | -0- | 1221 | 1221 | 64 | 1 | 1136 | 3 | Y | 19 | 12 | 1 | | | 26 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 11 | 0 | | 2216 | -0- | 2216 | 3437 | 145 | 1 | 2038 | 3 | Y | 30 | 16 | 1 | | | 40 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 12 | 0 | | 2086 | -0- | 2086 | 5523 | 101 | 1 | 1942 | 3 | Y | 39 | 53 | 1 | | | 26 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 01 | 0 | | 1867 | -0- | 1867 | 7390 | 87 | 1 | 1741 | 3 | Y | 35 | 17 | 1 | | | 44 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 02 | 2800 | N | 1598 | -0- | -1202 | 6188 | 78 | 1 | 1492 | 3 | Y | 25 | 36 | 1 | | | 33 |
| | | | | | | | 28 | 9 | | | | | | | | | |

J. C. MANN GAS UNIT WELL #: 5 RRCID -> 191413 COMPL. DATE 04/03/2003 TOTAL DEPTH 15860 PERF.14131 - 14750

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

JERICO LTD GAS UNIT WELL #: 6 RRCID -> 196646 COMPL. DATE 08/04/2004 TOTAL DEPTH 15805 PERF.14280 - 15320

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

CADRE (VICKSBURG PATRIOT) //CONT.// 14567 450 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
DEWBRE PETROLEUM CORPORATION //CONT.// 216748
JERICO LTD. GAS UNIT WELL #: 7 RRCID -> 212867 COMPL. DATE 01/24/2006 TOTAL DEPTH 15934 PERF.14274 - 14290

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3441 | X | 3441 | -0- | -0- | -0- | 191 | 1 | 3199 | 3 | Y | 46 | 66 | 1 | | | 51 |
| | | | | | | | 51 | 9 | | | | | | | | | |
| 10 | 3627 | X | 3572 | -0- | -55 | -0- | 189 | 1 | 3322 | 3 | Y | 55 | 33 | 1 | | | 73 |
| | | | | | | | 61 | 9 | | | | | | | | | |
| 11 | 3540 | X | 2020 | -0- | -1520 | -0- | 131 | 1 | 1847 | 3 | Y | 38 | 32 | 1 | | | 79 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 12 | 3658 | X | 3522 | -0- | -136 | -0- | 170 | 1 | 3276 | 3 | Y | 69 | 99 | 1 | | | 49 |
| | | | | | | | 76 | 9 | | | | | | | | | |
| 01 | 3658 | X | 3362 | -0- | -296 | -0- | 156 | 1 | 3136 | 3 | Y | 64 | 31 | 1 | | | 82 |
| | | | | | | | 70 | 9 | | | | | | | | | |
| 02 | 3609 | X | 3609 | -0- | -0- | -0- | 177 | 1 | 3371 | 3 | Y | 55 | 68 | 1 | | | 69 |
| | | | | | | | 61 | 9 | | | | | | | | | |

JERICO LTD GAS UNIT WELL #: 8 RRCID -> 217454 COMPL. DATE 03/28/2006 TOTAL DEPTH 15561 PERF.14814 - 14824

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 15930 | X | 15733 | -0- | -197 | -0- | 873 | 1 | 14633 | 3 | Y | 206 | 297 | 1 | | | 231 |
| | | | | | | | 227 | 9 | | | | | | | | | |
| 10 | 16523 | X | 16293 | -0- | -230 | -0- | 867 | 1 | 15158 | 3 | Y | 244 | 147 | 1 | | | 328 |
| | | | | | | | 268 | 9 | | | | | | | | | |
| 11 | 15990 | X | 8133 | -0- | -7857 | -0- | 531 | 1 | 7430 | 3 | Y | 156 | 141 | 1 | | | 343 |
| | | | | | | | 172 | 9 | | | | | | | | | |
| 12 | 16523 | X | 16139 | -0- | -384 | -0- | 783 | 1 | 15026 | 3 | Y | 300 | 429 | 1 | | | 214 |
| | | | | | | | 330 | 9 | | | | | | | | | |
| 01 | 16492 | X | 15102 | -0- | -1390 | -0- | 700 | 1 | 14094 | 3 | Y | 280 | 136 | 1 | | | 358 |
| | | | | | | | 308 | 9 | | | | | | | | | |
| 02 | 14728 | X | 13092 | -0- | -1636 | -0- | 644 | 1 | 12228 | 3 | Y | 200 | 289 | 1 | | | 269 |
| | | | | | | | 220 | 9 | | | | | | | | | |

GUERRA BROS. WELL #: 1 R RRCID -> 230797 COMPL. DATE 07/10/2006 TOTAL DEPTH 16350 PERF.15259 - 16088

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 44 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 44 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 44 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 44 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 44 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 44 |

GUERRA BROTHERS WELL #: 2 RRCID -> 246240 COMPL. DATE 01/07/2009 TOTAL DEPTH 16400 PERF.16091 - 16101

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 690 | N | 519 | -0- | -171 | -0- | 7 | 1 | 512 | 3 | N | -0- | | | | | 63 |
| 10 | 746 | N | 746 | -0- | -0- | -0- | 9 | 1 | 737 | 3 | N | -0- | | | | | 63 |
| 11 | 647 | N | 647 | -0- | -0- | -0- | 14 | 1 | 633 | 3 | N | -0- | | | | | 63 |
| 12 | 761 | N | 761 | -0- | -0- | -0- | 10 | 1 | 751 | 3 | N | -0- | | | | | 63 |
| 01 | 744 | N | 688 | -0- | -56 | -0- | 8 | 1 | 680 | 3 | N | -0- | | | | | 63 |
| 02 | 616 | N | 607 | -0- | -9 | -0- | 8 | 1 | 599 | 3 | N | -0- | | | | | 63 |

SAXUM OIL & GAS, LLC 749687
GARZA GAS UNIT WELL #: 1 RRCID -> 153649 COMPL. DATE 01/23/1995 TOTAL DEPTH 16750 PERF.14712 - 14856

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 34 |
| 10 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 34 |
| 11 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 34 |
| 12 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 34 |
| 01 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 34 |
| 02 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 34 |

CAGE RANCH (LOMA BLANCA) 14611 206 NON-ASSOCIATED CAPACITY CNTY: BROOKS
ROYKO OIL COMPANY 732198
PAINTER, F. WELL #: RRCID -> 202925 COMPL. DATE 11/04/2003 TOTAL DEPTH 11700 PERF.10222 - 10249

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 17 |
| 10 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 17 |
| 11 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 17 |
| 12 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 17 |
| 01 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 17 |
| 02 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 17 |

PLUGGED AND ABANDONED_____ 11/21/2016

TEXRON OPERATING, LLC 850872
CAGE RANCH II WELL #: 7091 RRCID -> 160004 COMPL. DATE 09/03/1996 TOTAL DEPTH 10200 PERF. 8816 - 8847

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 6085 | X | 6085 | -0- | -0- | -0- | 6083 | 1 | 2 | 9 | Y | 2 | | | | | 122 |
| 10 | 6146 | X | 6146 | -0- | -0- | -0- | 6140 | 1 | 6 | 9 | Y | 5 | | | | | 127 |
| 11 | 5394 | X | 5394 | -0- | -0- | -0- | 5391 | 1 | 3 | 9 | Y | 3 | | | | | 130 |
| 12 | 4722 | X | 4722 | -0- | -0- | -0- | 4719 | 1 | 3 | 9 | Y | 3 | | | | | 133 |
| *01 | 4015 | X | 4015 | -0- | -0- | -0- | 4004 | 1 | 11 | 9 | Y | 10 | | | | | 143 |
| 02 | 224 | X | NO RPT | -0- | -224 | -0- | | | | | Y | NO RPT | | | | | 143 |

CAGE RANCH II WELL #: 7092 RRCID -> 166322 COMPL. DATE 09/18/1997 TOTAL DEPTH 9435 PERF. 9238 - 9388

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CAGE RANCH WELL #: 6492 RRCID -> 171580 COMPL. DATE 10/04/1998 TOTAL DEPTH 9500 PERF. 9142 - 9398

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 173 | N | 173 | -0- | -0- | -0- | 173 | 1 | | | Y | -0- | | | | | 175 |
| 10 | 213 | N | 213 | -0- | -0- | -0- | 213 | 1 | | | Y | -0- | | | | | 175 |
| 11 | 176 | N | 176 | -0- | -0- | -0- | 176 | 1 | | | Y | -0- | | | | | 175 |
| 12 | 236 | N | 236 | -0- | -0- | -0- | 236 | 1 | | | Y | -0- | | | | | 175 |
| 01 | 217 | N | 209 | -0- | -8 | -0- | 209 | 1 | | | Y | -0- | | | | | 175 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 175 |

CAGE RANCH WELL #: 7096 RRCID -> 175360 COMPL. DATE 01/04/2000 TOTAL DEPTH 10500 PERF. 9672 - 9765

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | DLQ | G-10 | 3484 | -0- | 3484 | 95812 | 3467 | 1 | 17 | 9 | Y | 15 | | | | | 114 |
| 10 | DLQ | G-10 | 2733 | -0- | 2733 | 98545 | 2727 | 1 | 6 | 9 | Y | 5 | | | | | 119 |
| 11 | DLQ | G-10 | 425 | -0- | 425 | 98970 | 419 | 1 | 6 | 9 | Y | 5 | | | | | 124 |
| 12 | DLQ | G-10 | -0- | -0- | -0- | 98970 | | | | | Y | -0- | | | | | 124 |
| 01 | DLQ | G-10 | -0- | -0- | -0- | 98970 | | | | | Y | -0- | | | | | 124 |
| 02 | DLQ | G-10 | NO RPT | -0- | -0- | 98970 | | | | | Y | NO RPT | | | | | 124 |

CAGE RANCH WELL #: 16 RRCID -> 195882 COMPL. DATE 03/25/2003 TOTAL DEPTH 11000 PERF.10092 - 10122

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 8062 | -0- | 8062 | 15800 | 8062 | 1 | | | Y | -0- | | | | | 86 |
| 10 | 0 | | 7786 | -0- | 7786 | 23586 | 7780 | 1 | 6 | 9 | Y | 5 | | | | | 91 |
| 11 | 29081 | X | 5495 | -0- | -23586 | -0- | 5493 | 1 | 2 | 9 | Y | 2 | | | | | 93 |
| 12 | 7371 | X | 7371 | -0- | -0- | -0- | 7370 | 1 | 1 | 9 | Y | 1 | | | | | 94 |
| *01 | 8929 | X | 8929 | -0- | -0- | -0- | 8925 | 1 | 4 | 9 | Y | 4 | | | | | 98 |
| 02 | 588 | X | NO RPT | -0- | -588 | -0- | | | | | Y | NO RPT | | | | | 98 |

CAGE RANCH (MYRICK 5) 14611 230 NON-ASSOCIATED ONE WELL CNTY: BROOKS
TEXRON OPERATING, LLC 850872
CAGE RANCH WELL #: 18 RRCID -> 201881 COMPL. DATE 02/07/2004 TOTAL DEPTH 9500 PERF. 8522 - 8544

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 169 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 169 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 169 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 169 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 169 |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 169 |

CAGE RANCH (6800) 14611 295 NON-ASSOCIATED CAPACITY CNTY: BROOKS
TEXRON OPERATING, LLC 850872
CAGE RANCH 7071 GAS UNIT WELL #: 7071-C RRCID -> 157566 COMPL. DATE 10/17/1995 TOTAL DEPTH 8000 PERF. 6785 - 6793

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CAGE RANCH (6900) 14611 312 NON-ASSOCIATED CAPACITY CNTY: BROOKS
TEXRON OPERATING, LLC 850872
CAGE RANCH I WELL #: 6491 RRCID -> 165993 COMPL. DATE 12/16/1997 TOTAL DEPTH 9600 PERF. 7300 - 7312

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CAGE RANCH (7100) 14611 364 NON-ASSOCIATED ONE WELL CNTY: BROOKS
TEXRON OPERATING, LLC 850872
CAGE RANCH 7071 GAS UNIT WELL #: 7071-T RRCID -> 157567 COMPL. DATE 04/03/1996 TOTAL DEPTH 8000 PERF. 6931 - 7003

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CAGE RANCH (7400) 14611 520 NON-ASSOCIATED PRORATED CNTY: BROOKS
TEXRON OPERATING, LLC 850872
CAGE RANCH 725 WELL #: 1 RRCID -> 174910 COMPL. DATE 09/22/1999 TOTAL DEPTH 8004 PERF. 7909 - 7912

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | DLQ G-10 | 155 | -0- | 155 B | 30952 | 153 | 1 | 2 | 9 | Y | 2 | | | | | 46 |
| 10 | DLQ G-10 | 14 | -0- | 14 B | 30966 | 14 | 1 | | | Y | -0- | | | | | 46 |
| 11 | DLQ G-10 | 78 | -0- | 78 B | 31044 | 78 | 1 | | | Y | -0- | | | | | 46 |
| 12 | DLQ G-10 | -0- | -0- | -0- B | 31044 | | | | | Y | -0- | | | | | 46 |
| 01 | DLQ G-10 | -0- | -0- | -0- B | 31044 | | | | | Y | -0- | | | | | 46 |
| 02 | DLQ G-10 | NO RPT | -0- | -0- B | 31044 | | | | | Y | NO RPT | | | | | 46 |

03/01 BALANCING DATE STATUS -> 31044

CAGE RANCH (8000 VICKSBURG UP.) 14611 832 NON-ASSOCIATED CAPACITY CNTY: BROOKS
TEXRON OPERATING, LLC 850872
CAGE, R. G., -J- WELL #: 2 RRCID -> 055999 COMPL. DATE 08/10/1973 TOTAL DEPTH 9500 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | DLQ G-10 | | 2155 | -0- | 2155 | 53167 | 2153 | 1 | 2 | 9 | Y | 2 | | | | | 44 |
| 10 | DLQ G-10 | | 275 | -0- | 275 | 53442 | 275 | 1 | | | Y | -0- | | | | | 44 |
| 11 | DLQ G-10 | | 1333 | -0- | 1333 | 54775 | 1333 | 1 | | | Y | -0- | | | | | 44 |
| 12 | DLQ G-10 | | 2521 | -0- | 2521 | 57296 | 2521 | 1 | | | Y | -0- | | | | | 44 |
| 01 | DLQ G-10 | | 1873 | -0- | 1873 | 59169 | 1867 | 1 | 6 | 9 | Y | 5 | | | | | 49 |
| 02 | DLQ G-10 | NO RPT | | -0- | -0- | 59169 | | | | | Y | NO RPT | | | | | 49 |

CAGE RANCH WELL #: 30 RRCID -> 244845 COMPL. DATE 01/01/2009 TOTAL DEPTH 8720 PERF. 8290 - 8338

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CAGE RANCH (8025 VICKSBURG) 14611 837 NON-ASSOCIATED EXEMPT CNTY: BROOKS
TEXRON OPERATING, LLC 850872
CAGE RANCH STATE GAS UNIT I WELL #: 7103 RRCID -> 191885 COMPL. DATE 09/28/2002 TOTAL DEPTH 9590 PERF. 8023 - 8300

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 433 | N | 433 | -0- | -0- | B | -0- | 433 | 1 | | | Y | -0- | | | | 75 |
| 10 | 413 | N | 413 | -0- | -0- | B | -0- | 411 | 1 | 2 | 9 | Y | 2 | | | | 77 |
| 11 | 0 | | 351 | -0- | 351 | B | 351 | 350 | 1 | 1 | 9 | Y | 1 | | | | 78 |
| 12 | 0 | | 472 | -0- | 472 | B | 823 | 472 | 1 | | | Y | -0- | | | | 78 |
| *01 | 1283 | N | 460 | -0- | -823 | B | -0- | 458 | 1 | 2 | 9 | Y | 2 | | | | 80 |
| 02 | 0 | N | NO RPT | -0- | -0- | B | -0- | | | | | Y | NO RPT | | | | 80 |

CAGE RANCH II WELL #: 7102A RRCID -> 197934 COMPL. DATE 09/30/2003 TOTAL DEPTH 8252 PERF. 8002 - 8028

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | | -0- | -0- | B | -4917 | | | | | N | NO RPT | | | | -0- |
| 10 | 14B2 EXT | NO RPT | | -0- | -0- | B | -4917 | | | | | N | NO RPT | | | | -0- |
| 11 | 14B2 EXT | NO RPT | | -0- | -0- | B | -4917 | | | | | N | NO RPT | | | | -0- |
| 12 | 14B2 EXT | NO RPT | | -0- | -0- | B | -4917 | | | | | N | NO RPT | | | | -0- |
| 01 | 14B2 EXT | NO RPT | | -0- | -0- | B | -4917 | | | | | N | NO RPT | | | | -0- |
| 02 | 14B DENY | NO RPT | | -0- | -0- | B | -4917 | | | | | N | NO RPT | | | | -0- |

CAGE RANCH (8080 VICKSBURG) 14611 846 NON-ASSOCIATED ONE WELL CNTY: BROOKS
TEXRON OPERATING, LLC 850872
GARLAND LASATER WELL #: 11 RRCID -> 217391 COMPL. DATE 03/02/2006 TOTAL DEPTH 8900 PERF. 8092 - 8170

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | | -0- | | | | | Y | -0- | | | | 193 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | | -0- | | | | | Y | -0- | | | | 193 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | | -0- | | | | | Y | -0- | | | | 193 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | | -0- | | | | | Y | -0- | | | | 193 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | | -0- | | | | | Y | -0- | | | | 193 |
| 02 | 14B DENY | NO RPT | | -0- | -0- | | -0- | | | | | Y | NO RPT | | | | 193 |

CAGE RANCH (8150 VICKSBURG) 14611 865 NON-ASSOCIATED CAPACITY CNTY: BROOKS
TEXRON OPERATING, LLC 850872
CAGE RANCH WELL #: 7093 RRCID -> 172968 COMPL. DATE 02/10/2003 TOTAL DEPTH 9535 PERF. 8167 - 8276

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | | -0- | | | | | Y | -0- | | | | 24 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | | -0- | | | | | Y | -0- | | | | 24 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | | -0- | | | | | Y | -0- | | | | 24 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | | -0- | | | | | Y | -0- | | | | 24 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | | -0- | | | | | Y | 1 | | | | 25 |
| 02 | 14B DENY | NO RPT | | -0- | -0- | | -0- | | | | | Y | NO RPT | | | | 25 |

CAGE RANCH (8150 VICKSBURG) //CONT.// 14611 865 NON-ASSOCIATED CAPACITY CNTY: BROOKS
TEXRON OPERATING, LLC //CONT.// 850872
CAGE RANCH 648 WELL #: 1 RRCID -> 180874 COMPL. DATE 03/28/2003 TOTAL DEPTH 12000 PERF. 8344 - 8416

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CAGE RANCH WELL #: 10 RRCID -> 191399 COMPL. DATE 06/11/2002 TOTAL DEPTH 8800 PERF. 8545 - 8636

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 4 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 4 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 4 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 4 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 4 |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 4 |

CAGE RANCH II WELL #: 7092 RRCID -> 194046 COMPL. DATE 02/26/2003 TOTAL DEPTH 9435 PERF. 8234 - 8340

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 11040 X | 11040 | -0- | -0- | -0- | 11018 | 1 | 22 | 9 | Y | 20 | | | | | 175 |
| 10 | 11281 X | 11281 | -0- | -0- | -0- | 11275 | 1 | 6 | 9 | Y | 5 | | | | | 180 |
| 11 | 11611 X | 11611 | -0- | -0- | -0- | 11605 | 1 | 6 | 9 | Y | 5 | | | | | 185 |
| 12 | 12441 X | 12441 | -0- | -0- | -0- | 12435 | 1 | 6 | 9 | Y | 5 | | | | | 190 |
| *01 | 14880 X | 14880 | -0- | -0- | -0- | 14874 | 1 | 6 | 9 | Y | 5 | | | | | 195 |
| 02 | 84 X | NO RPT | -0- | -84 | -0- | | | | | Y | NO RPT | | | | | 195 |

CAGE RANCH (8300 VICKSBURG) 14611 884 NON-ASSOCIATED CAPACITY CNTY: BROOKS
TEXRON OPERATING, LLC 850872
CAGE RANCH II WELL #: 7101 RRCID -> 191837 COMPL. DATE 09/14/2002 TOTAL DEPTH 9400 PERF. 8056 - 8090

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 15 |

CAGE RANCH WELL #: 15 RRCID -> 194508 COMPL. DATE 01/20/2003 TOTAL DEPTH 10171 PERF. 8592 - 8607

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | DLQ G-10 | 495 | -0- | 495 | 24620 | 495 | 1 | | | Y | -0- | | | | | 39 |
| 10 | DLQ G-10 | 542 | -0- | 542 | 25162 | 539 | 1 | 3 | 9 | Y | 3 | | | | | 42 |
| 11 | DLQ G-10 | 550 | -0- | 550 | 25712 | 549 | 1 | 1 | 9 | Y | 1 | | | | | 43 |
| 12 | DLQ G-10 | 568 | -0- | 568 | 26280 | 566 | 1 | 2 | 9 | Y | 2 | | | | | 45 |
| 01 | DLQ G-10 | 549 | -0- | 549 | 26829 | 548 | 1 | 1 | 9 | Y | 1 | | | | | 46 |
| 02 | DLQ G-10 | NO RPT | -0- | -0- | 26829 | | | | | Y | NO RPT | | | | | 46 |

CAGE ESTATE G WELL #: 4 RRCID -> 245284 COMPL. DATE 06/08/2008 TOTAL DEPTH 10116 PERF. 8824 - 8844

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | DLQ G-10 | 7481 | -0- | 7481 | 301679 | 7481 | 1 | | | Y | -0- | | | | | 138 |
| 10 | DLQ G-10 | 7335 | -0- | 7335 | 309014 | 7329 | 1 | 6 | 9 | Y | 5 | | | | | 143 |
| 11 | DLQ G-10 | 7807 | -0- | 7807 | 316821 | 7807 | 1 | | | Y | -0- | | | | | 143 |
| 12 | DLQ G-10 | 7854 | -0- | 7854 | 324675 | 7851 | 1 | 3 | 9 | Y | 3 | | | | | 146 |
| 01 | DLQ G-10 | 8027 | -0- | 8027 | 332702 | 8021 | 1 | 6 | 9 | Y | 5 | | | | | 151 |
| 02 | DLQ G-10 | NO RPT | -0- | -0- | 332702 | | | | | Y | NO RPT | | | | | 151 |

CAGE RANCH (8400 VICKSBURG) 14611 890 NON-ASSOCIATED CAPACITY CNTY: BROOKS
TEXRON OPERATING, LLC 850872
CAGE RANCH WELL #: 2801 RRCID -> 190849 COMPL. DATE 01/02/2002 TOTAL DEPTH 12500 PERF. 8525 - 8635

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CAGE RANCH STATE-TRACT WELL #: 2601 RRCID -> 196015 COMPL. DATE 06/12/2003 TOTAL DEPTH 11435 PERF. 8534 - 8542

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 11 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 11 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 11 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 11 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 11 |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 11 |

CAGE RANCH WELL #: 291 RRCID -> 245154 COMPL. DATE 11/11/2008 TOTAL DEPTH 10400 PERF. 8575 - 8582

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 3 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 3 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 3 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 3 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 3 |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 3 |

CAGE RANCH WELL #: 31 RRCID -> 246620 COMPL. DATE 12/04/2008 TOTAL DEPTH 9008 PERF. 8752 - 8849

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 953 N | 953 | -0- | -0- | -0- | 953 | 1 | | | Y | -0- | | | | | 30 |
| 10 | 0 | 941 | -0- | 941 | 941 | 935 | 1 | 6 | 9 | Y | 5 | | | | | 35 |
| 11 | 1771 N | 830 | -0- | -941 | -0- | 830 | 1 | | | Y | -0- | | | | | 35 |
| 12 | 854 N | 854 | -0- | -0- | -0- | 854 | 1 | | | Y | -0- | | | | | 35 |
| 01 | 818 N | 818 | -0- | -0- | -0- | 817 | 1 | 1 | 9 | Y | 1 | | | | | 36 |
| 02 | 0 N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 36 |

CAGE RANCH (9800 VICKSBURG) 14611 900 NON-ASSOCIATED CAPACITY CNTY: BROOKS
TEXRON OPERATING, LLC 850872
CAGE RANCH WELL #: 7097-T RRCID -> 180264 COMPL. DATE 09/19/2000 TOTAL DEPTH 11000 PERF.10434 - 10759

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | DLQ G-10 | -0- | -0- | -0- | 5 | | | | | Y | -0- | | | | | 5 |
| 10 | DLQ G-10 | -0- | -0- | -0- | 5 | | | | | Y | -0- | | | | | 5 |
| 11 | DLQ G-10 | -0- | -0- | -0- | 5 | | | | | Y | -0- | | | | | 5 |
| 12 | DLQ G-10 | -0- | -0- | -0- | 5 | | | | | Y | -0- | | | | | 5 |
| 01 | DLQ G-10 | -0- | -0- | -0- | 5 | | | | | Y | -0- | | | | | 5 |
| 02 | DLQ G-10 | NO RPT | -0- | -0- | 5 | | | | | Y | NO RPT | | | | | 5 |

CAGE RANCH WELL #: 11 RRCID -> 191710 COMPL. DATE 09/25/2002 TOTAL DEPTH N/A PERF. 9872 - 9942

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 43 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 43 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 43 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 43 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 43 |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 43 |

CAGE RANCH, NE. (8200) 14618 500 NON-ASSOCIATED CAPACITY CNTY: BROOKS
TEXRON OPERATING, LLC 850872
CAGE RANCH II WELL #: 7102A RRCID -> 163523 COMPL. DATE 06/20/1997 TOTAL DEPTH 8252 PERF. 7236 - 8242

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CAGE RANCH II WELL #: 6472 RRCID -> 165942 COMPL. DATE 12/03/1997 TOTAL DEPTH 11000 PERF. 8260 - 8266

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CALALLEN (6900) 14683 464 NON-ASSOCIATED EXEMPT CNTY: NUECES
WALLIS ENERGY, INC. 893997
BEVLY WELL #: 1 RRCID -> 283137 COMPL. DATE 04/17/2015 TOTAL DEPTH 8011 PERF. 6869 - 6873

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 W | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CALALLEN, WEST (4900) 14690 174 NON-ASSOCIATED ONE WELL CNTY: NUECES
R.C.I. ENERGY 685838
BALLARD, C. F. WELL #: 2 C RRCID -> 111403 COMPL. DATE 05/22/1984 TOTAL DEPTH 6600 PERF. 4936 - 4942

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CALLAGHAN, N. (WILCOX, LO.) 14810 500 NON-ASSOCIATED CAPACITY CNTY: WEBB
WHITE OAK OPERATING COMPANY LLC 916954
SOUTH CALLAGHAN RANCH WELL #: 20 RRCID -> 135453 COMPL. DATE 05/26/1990 TOTAL DEPTH 7150 PERF. 6238 - 6272

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CALLAGHAN, N. (WILCOX, LO.) //CONT.// 14810 500 NON-ASSOCIATED CAPACITY CNTY: WEBB
WHITE OAK OPERATING COMPANY LLC //CONT.// 916954
SOUTH CALLAGHAN RANCH WELL #: 136 RRCID -> 153170 COMPL. DATE 10/13/2005 TOTAL DEPTH 6790 PERF. 6036 - 6113

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1816 | N | 1816 | -0- | -0- | -0- | 231 | 1 | 1581 | 2 | N | 4 | 7 | 1 | | | 7 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 10 | 1799 | N | 1799 | -0- | -0- | -0- | 246 | 1 | 1545 | 2 | N | 7 | 7 | 1 | | | 7 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 11 | 1654 | N | 1654 | -0- | -0- | -0- | 238 | 1 | 1410 | 2 | N | 5 | | | | | 12 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 12 | 1736 | N | 1556 | -0- | -180 | -0- | 249 | 1 | 1301 | 2 | N | 5 | 8 | 1 | | | 9 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 01 | 1817 | N | 1817 | -0- | -0- | -0- | 279 | 1 | 1529 | 2 | N | 8 | 15 | 1 | | | 2 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 02 | 1611 | N | 1611 | -0- | -0- | -0- | 248 | 1 | 1359 | 2 | N | 4 | | | | | 6 |
| | | | | | | | 4 | 9 | | | | | | | | | |

SOUTH CALLAGHAN RANCH WELL #: 177 RRCID -> 185247 COMPL. DATE 09/17/2001 TOTAL DEPTH 7000 PERF. 6232 - 6238

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

CAMARON GRANDE (11,800) 14989 500 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
KILLAM OIL CO., LTD. 460054
GARZA, M.G. G.U. WELL #: 1 RRCID -> 127637 COMPL. DATE 11/11/1987 TOTAL DEPTH 12720 PERF. 11788 - 11804

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2093 | X | 2093 | -0- | -0- | -0- | 2093 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 2410 | -0- | 2410 | 2410 | 2410 | 2 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 1645 | -0- | 1645 | 4055 | 1645 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 1948 | -0- | 1948 | 6003 | 1948 | 2 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 2104 | -0- | 2104 | 8107 | 2104 | 2 | | | N | -0- | | | | | -0- |
| 02 | 10598 | X | 2491 | -0- | -8107 | -0- | 2491 | 2 | | | N | -0- | | | | | -0- |

BUSTAMANTE HEIRS WELL #: 1 RRCID -> 131596 COMPL. DATE 06/27/1989 TOTAL DEPTH 14300 PERF. 11812 - 11966

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

CAMERON (E, UPPER) 15030 205 NON-ASSOCIATED ONE WELL CNTY: STARR
SCORPION OPERATING, INC. 758492
HEARD WELL #: 1 RRCID -> 125275 COMPL. DATE 07/30/1987 TOTAL DEPTH 4510 PERF. 4134 - 4137

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CAMERON (L, MIDDLE) 15030 820 NON-ASSOCIATED ONE WELL CNTY: STARR
DAHCO OPERATING, LLC 197345
CAMERON-STATE WELL #: 1 RRCID -> 290753 COMPL. DATE 01/06/2021 TOTAL DEPTH 5500 PERF. 4917 - 4925

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 16470 | # | 12897 | -0- | -3573 | -0- | 12809 | 2 | 88 | 9 | N | 80 | | | | | 177 |
| 10 | 16182 | # | 12457 | -0- | -3725 | -0- | 12379 | 2 | 78 | 9 | N | 71 | 99 | 1 | | | 149 |
| 11 | 0 | | 9537 | -0- | 9537 | 9537 | 9482 | 2 | 55 | 9 | N | 50 | 117 | 1 | | | 82 |
| 12 | 0 | | 10054 | -0- | 10054 | 19591 | 10008 | 2 | 46 | 9 | N | 42 | | | | | 124 |
| 01 | 0 | | 11757 | -0- | 11757 | 31348 | 11572 | 2 | 185 | 9 | N | 168 | 180 | 1 | | | 112 |
| 02 | 15848 | | 9526 | -0- | -6322 | 25026 | 9410 | 2 | 116 | 9 | N | 105 | 175 | 1 | | | 42 |

CAMERON, NW (FRIO G-2) 15034 450 NON-ASSOCIATED ONE WELL CNTY: STARR
WESTERN GLOBAL OIL, INC 911915
GARZA, JUAN M. WELL #: 3 RRCID -> 135457 COMPL. DATE 05/10/1990 TOTAL DEPTH 6700 PERF. 4304 - 4322

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

CAMP FOLLOWER (YEGUA) 15087 495 NON-ASSOCIATED ONE WELL CNTY: DUVAL
HILCORP ENERGY COMPANY 386310
DCR 82 NCT 25 WELL #: 1 RRCID -> 155617 COMPL. DATE 08/03/2005 TOTAL DEPTH 7630 PERF. 2870 - 2910

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

CANDELARIA (CONSOLIDATED) 15261 017 NON-ASSOCIATED CAPACITY CNTY: KENEDY
HEADINGTON ENERGY PARTNERS, LLC 370061
ARMSTRONG, CHARLES M. WELL #: 87 RRCID -> 172814 COMPL. DATE 11/07/2004 TOTAL DEPTH 6420 PERF. 5344 - 5422

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

ARMSTRONG, TOBIN WELL #: 2 T RRCID -> 202846 COMPL. DATE 06/10/2019 TOTAL DEPTH 9727 PERF. 8581 - 8926

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 546 | N | 546 | -0- | -0- | -0- | 221 | 1 | 286 | 3 | Y | 3 | 2 | 1 | | | 4 |
| | | | | | | | 36 | 4 | 3 | 9 | | | | | | | |
| 10 | 491 | N | 491 | -0- | -0- | -0- | 233 | 1 | 256 | 3 | Y | 2 | 2 | 1 | | | 4 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 420 | N | 322 | -0- | -98 | -0- | 166 | 1 | 78 | 3 | Y | 1 | 4 | 1 | | | 1 |
| | | | | | | | 77 | 4 | 1 | 9 | | | | | | | |
| 12 | 558 | N | 408 | -0- | -150 | -0- | 155 | 1 | 68 | 3 | Y | 3 | 2 | 1 | | | 2 |
| | | | | | | | 182 | 4 | 3 | 9 | | | | | | | |
| 01 | 496 | N | 142 | -0- | -354 | -0- | 62 | 1 | 3 | 3 | Y | -0- | 1 | 1 | | | 1 |
| | | | | | | | 77 | 4 | | | | | | | | | |
| 02 | 308 | N | 147 | -0- | -161 | -0- | 50 | 1 | 90 | 3 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 6 | 4 | 1 | 9 | | | | | | | |

CANDELARIA (CONSOLIDATED) //CONT.// 15261 017 NON-ASSOCIATED CAPACITY CNTY: KENEDY
HEADINGTON ENERGY PARTNERS, LLC //CONT.// 370061

ARMSTRONG, TOBIN WELL #: 3 RRCID -> 203505 COMPL. DATE 06/15/2019 TOTAL DEPTH 9700 PERF. 9250 - 9650

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ARMSTRONG, TOBIN WELL #: 6 RRCID -> 207048 COMPL. DATE 09/01/2004 TOTAL DEPTH 9800 PERF. 6649 - 9438

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

ARMSTRONG, TOBIN WELL #: 7 RRCID -> 208655 COMPL. DATE 05/06/2011 TOTAL DEPTH 9467 PERF. 6102 - 6442

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 270 | N | 93 | -0- | -177 | -0- | 20 | 1 | 35 | 3 | Y | 21 | 25 | 1 | | | 32 |
| | | | | | | | 15 | 4 | 23 | 9 | | | | | | | |
| 10 | 310 | N | 35 | -0- | -275 | -0- | 10 | 1 | 16 | 3 | Y | 8 | 16 | 1 | | | 24 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 11 | 300 | N | 16 | -0- | -284 | -0- | 7 | 1 | 1 | 3 | Y | 4 | 24 | 1 | | | 4 |
| | | | | | | | 4 | 4 | 4 | 9 | | | | | | | |
| 12 | 93 | N | 37 | -0- | -56 | -0- | 6 | 1 | 2 | 3 | Y | 7 | 8 | 1 | | | 3 |
| | | | | | | | 21 | 4 | 8 | 9 | | | | | | | |
| 01 | 31 | N | 15 | -0- | -16 | -0- | 4 | 1 | 4 | 3 | Y | 4 | 3 | 1 | | | 4 |
| | | | | | | | 3 | 4 | 4 | 9 | | | | | | | |
| 02 | 64 | N | 64 | -0- | -0- | -0- | 17 | 1 | 33 | 3 | Y | 10 | 4 | 1 | | | 10 |
| | | | | | | | 3 | 4 | 11 | 9 | | | | | | | |

ARMSTRONG, TOBIN WELL #: 5 RRCID -> 208656 COMPL. DATE 11/12/2007 TOTAL DEPTH 9699 PERF. 8825 - 8828

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 307 | N | 307 | -0- | -0- | -0- | 123 | 1 | 164 | 3 | Y | -0- | | | | | 6 |
| | | | | | | | 20 | 4 | | | | | | | | | |
| 10 | 0 | | 202 | -0- | 202 | 202 | 94 | 1 | 108 | 3 | Y | -0- | 6 | 1 | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | 202 | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | | 132 | -0- | 132 | 334 | 42 | 1 | 25 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 65 | 4 | | | | | | | | | |
| 01 | 0 | | 80 | -0- | 80 | 414 | 25 | 1 | 21 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 34 | 4 | | | | | | | | | |
| 02 | 553 | N | 139 | -0- | -414 | -0- | 48 | 1 | 84 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 7 | 4 | | | | | | | | | |

ARMSTRONG, TOBIN WELL #: 4 RRCID -> 208657 COMPL. DATE 05/22/2004 TOTAL DEPTH 9300 PERF. 6637 - 9228

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 869 | -0- | 869 | 869 | 216 | 1 | 455 | 3 | Y | 114 | 85 | 1 | | | 159 |
| | | | | | | | 73 | 4 | 125 | 9 | | | | | | | |
| 10 | T. A. | | -0- | -0- | -0- | 869 | | | | | Y | -0- | 159 | 1 | | | -0- |
| 11 | T. A. | | 150 | -0- | 150 | 1019 | 51 | 1 | 26 | 3 | Y | 15 | | | | | 15 |
| | | | | | | | 56 | 4 | 17 | 9 | | | | | | | |
| 12 | T. A. | | -0- | -0- | -0- | 1019 | | | | | Y | -0- | 15 | 1 | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | 1019 | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | 1019 | | | | | Y | -0- | | | | | -0- |

CANDELARIA (CONSOLIDATED) //CONT.// 15261 017 NON-ASSOCIATED CAPACITY CNTY: KENEDY
HEADINGTON ENERGY PARTNERS, LLC //CONT.// 370061
ARMSTRONG, TOBIN WELL #: 10 RRCID -> 211347 COMPL. DATE 03/23/2010 TOTAL DEPTH 9745 PERF. 7738 - 9172

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 990 | N | 755 | -0- | -235 | -0- | 300 | 1 | 399 | 3 | Y | 14 | 10 | 1 | | | 15 |
| | | | | | | | 41 | 4 | 15 | 9 | | | | | | | |
| 10 | T. A. | | 786 | -0- | 786 | 786 | 345 | 1 | 428 | 3 | Y | 12 | 6 | 1 | | | 21 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 11 | T. A. | | 973 | -0- | 973 | 1759 | 496 | 1 | 167 | 3 | Y | 23 | 19 | 1 | | | 25 |
| | | | | | | | 285 | 4 | 25 | 9 | | | | | | | |
| 12 | T. A. | | 1096 | -0- | 1096 | 2855 | 348 | 1 | 128 | 3 | Y | 36 | 35 | 1 | | | 26 |
| | | | | | | | 580 | 4 | 40 | 9 | | | | | | | |
| 01 | T. A. | | 470 | -0- | 470 | 3325 | 157 | 1 | 98 | 3 | Y | 16 | 24 | 1 | | | 18 |
| | | | | | | | 197 | 4 | 18 | 9 | | | | | | | |
| 02 | T. A. | | 668 | -0- | 668 | 3993 | 225 | 1 | 389 | 3 | Y | 24 | 18 | 1 | | | 24 |
| | | | | | | | 28 | 4 | 26 | 9 | | | | | | | |

ARMSTRONG, TOBIN WELL #: 12 RRCID -> 223881 COMPL. DATE 06/28/2019 TOTAL DEPTH 9980 PERF. 8874 - 9288

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

ARMSTRONG, TOBIN WELL #: 14 RRCID -> 234516 COMPL. DATE 06/07/2019 TOTAL DEPTH 9998 PERF. 9509 - 9513

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 927 | N | 927 | -0- | -0- | -0- | 360 | 1 | 495 | 3 | Y | 2 | | | | | 2 |
| | | | | | | | 70 | 4 | 2 | 9 | | | | | | | |
| 10 | 492 | N | 492 | -0- | -0- | -0- | 230 | 1 | 262 | 3 | Y | -0- | 1 | 1 | | | 1 |
| 11 | 360 | N | 224 | -0- | -136 | -0- | 102 | 1 | 77 | 3 | Y | -0- | 1 | 1 | | | -0- |
| | | | | | | | 45 | 4 | | | | | | | | | |
| 12 | 775 | N | 117 | -0- | -658 | -0- | 40 | 1 | 19 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 58 | 4 | | | | | | | | | |
| 01 | 496 | N | 42 | -0- | -454 | -0- | 11 | 1 | 21 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 10 | 4 | | | | | | | | | |
| 02 | 233 | N | 233 | -0- | -0- | -0- | 77 | 1 | 142 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 14 | 4 | | | | | | | | | |

ARMSTRONG, TOBIN WELL #: 15 RRCID -> 245399 COMPL. DATE 11/20/2008 TOTAL DEPTH 10880 PERF. 9775 - 9784

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2229 | N | 2229 | -0- | -0- | -0- | 883 | 1 | 1165 | 3 | Y | 18 | 12 | 1 | | | 19 |
| | | | | | | | 161 | 4 | 20 | 9 | | | | | | | |
| 10 | 2430 | N | 2430 | -0- | -0- | -0- | 1119 | 1 | 1296 | 3 | Y | 13 | 10 | 1 | | | 22 |
| | | | | | | | 1 | 4 | 14 | 9 | | | | | | | |
| 11 | 1770 | N | 1544 | -0- | -226 | -0- | 587 | 1 | 379 | 3 | Y | 8 | 22 | 1 | | | 8 |
| | | | | | | | 569 | 4 | 9 | 9 | | | | | | | |
| 12 | 3100 | N | 3223 | -0- | 123 | 123 | 1015 | 1 | 435 | 3 | Y | 16 | 13 | 1 | | | 11 |
| | | | | | | | 1755 | 4 | 18 | 9 | | | | | | | |
| 01 | 2325 | N | 712 | -0- | -1613 | -0- | 205 | 1 | 356 | 3 | Y | 1 | 11 | 1 | | | 1 |
| | | | | | | | 150 | 4 | 1 | 9 | | | | | | | |
| 02 | 1974 | N | 1974 | -0- | -0- | -0- | 704 | 1 | 1176 | 3 | Y | 11 | 2 | 1 | | | 10 |
| | | | | | | | 82 | 4 | 12 | 9 | | | | | | | |

SAXUM OIL & GAS, LLC 749687
BNP WELL #: 1 RRCID -> 257075 COMPL. DATE 02/11/2010 TOTAL DEPTH 11174 PERF.10466 - 10470

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CANDELARIA (CONSOLIDATED) //CONT.// 15261 017 NON-ASSOCIATED CAPACITY CNTY: KENEDY
SAXUM OIL & GAS, LLC //CONT.// 749687
ARMSTRONG WELL #: 1 RRCID -> 269599 COMPL. DATE 11/06/2009 TOTAL DEPTH 9702 PERF. 8902 - 8910

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CANDELARIA, EAST (DEEP FRIO) 15265 300 NON-ASSOCIATED ONE WELL CNTY: KENEDY
ABACO OPERATING, LLC 000894
ARMSTRONG WELL #: RRCID -> 181794 COMPL. DATE 11/01/2000 TOTAL DEPTH 17800 PERF.14990 - 15610

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 285 |
| 10 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 285 |
| 11 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 285 |
| 12 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 285 |
| 01 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 285 |
| 02 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 285 |

PLUGGED AND ABANDONED_____ 05/20/2009

HEADINGTON ENERGY PARTNERS, LLC 370061
KING RANCH TULLIDOS WELL #: 2101 RRCID -> 291309 COMPL. DATE 08/04/2022 TOTAL DEPTH 16494 PERF.14702 - 14749

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 249570 | | 222384 | -0- | -27186 | 203946 | 1053 | 1 | 215322 | 2 | N | 5366 | 4958 | 1 | | | 998 |
| | | | | | | | 106 | 4 | 5903 | 9 | | | | | | | |
| 10 | 257889 | | 173243 | -0- | -84646 | 119300 | 1465 | 1 | 166688 | 2 | N | 4610 | 5327 | 1 | | | 281 |
| | | | | | | | 19 | 4 | 5071 | 9 | | | | | | | |
| 11 | 249570 | | 127911 | -0- | -121659 | -0- | 771 | 1 | 123294 | 2 | N | 3460 | 3291 | 1 | | | 450 |
| | | | | | | | 40 | 4 | 3806 | 9 | | | | | | | |
| 12 | 0 | | 107000 | -0- | 107000 | 107000 | 894 | 1 | 103116 | 2 | N | 2718 | 2847 | 1 | | | 321 |
| | | | | | | | 2990 | 9 | | | | | | | | | |
| 01 | 0 | | 35770 | -0- | 35770 | 142770 | 496 | 1 | 34183 | 2 | N | 976 | 1085 | 1 | | | 212 |
| | | | | | | | 17 | 4 | 1074 | 9 | | | | | | | |
| 02 | 232932 | | 64742 | -0- | -168190 | -0- | 940 | 1 | 62026 | 2 | N | 1605 | 1448 | 1 | | | 369 |
| | | | | | | | 10 | 4 | 1766 | 9 | | | | | | | |

KING RANCH TULLIDOS WELL #: 2110 RRCID -> 292916 COMPL. DATE 05/05/2022 TOTAL DEPTH 15376 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SHUT | IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SHUT | IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SHUT | IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SHUT | IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SHUT | IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SHUT | IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CANDY B. (ANDERSON SAND 9500) 15274 100 NON-ASSOCIATED ONE WELL CNTY: SAN PATRICIO
SANDEL OPERATING COMPANY 747534
HAISLEY WELL #: 5 RRCID -> 195196 COMPL. DATE 11/19/2002 TOTAL DEPTH 10028 PERF. 9446 - 9656

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 0 | A | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 11/14/2022 - WELL PLUGGED 11/14/22

CANELO (H-81) 15289 909 NON-ASSOCIATED ONE WELL CNTY: KLEBERG
HEADINGTON ENERGY PARTNERS, LLC 370061
KING RANCH FALCON WELL #: 2107 RRCID -> 292133 COMPL. DATE 10/02/2021 TOTAL DEPTH 7977 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | 59 | 59 | 1 | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

CANELO (I-08, S) 15289 914 NON-ASSOCIATED CAPACITY CNTY: KLEBERG
DEWBRE PETROLEUM CORPORATION 216748
CROCKER UNIT WELL #: 1 RRCID -> 261223 COMPL. DATE 05/16/2011 TOTAL DEPTH 9900 PERF. 9635 - 9655

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 7500 X | 7408 | -0- | -92 B | -0- | 619 | 1 | 6757 | 2 | N | 29 | | | | | 154 |
| | | | | | | 32 | 9 | | | | | | | | | |
| 10 | 7213 X | 7213 | -0- | -0- B | -0- | 661 | 1 | 6533 | 2 | N | 17 | | | | | 171 |
| | | | | | | 19 | 9 | | | | | | | | | |
| 11 | 6840 X | 6125 | -0- | -715 B | -0- | 541 | 1 | 5561 | 2 | N | 21 | 170 | 1 | | | 22 |
| | | | | | | 23 | 9 | | | | | | | | | |
| 12 | 7657 X | 7011 | -0- | -646 B | -0- | 627 | 1 | 6355 | 2 | N | 26 | | | | | 48 |
| | | | | | | 29 | 9 | | | | | | | | | |
| 01 | 7657 X | 4632 | -0- | -3025 B | -0- | 535 | 1 | 4074 | 2 | N | 21 | | | | | 69 |
| | | | | | | 23 | 9 | | | | | | | | | |
| 02 | 6916 X | 111 | -0- | -6805 B | -0- | 11 | 1 | 100 | 2 | N | -0- | | | | | 69 |

CANELO CAMOODI (LOWER VICKSBURG) 15300 010 NON-ASSOCIATED ONE WELL CNTY: KLEBERG
EOG RESOURCES, INC. 253162
KING RANCH CANELO WELL #: 51 RRCID -> 201882 COMPL. DATE 11/11/2003 TOTAL DEPTH 16500 PERF.15608 - 15826

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CANO-MEXICO (5100) 15401 051 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
REMORA OPERATING, LLC 701613
RAMEY, ALEX WELL #: 4 RRCID -> 147013 COMPL. DATE 02/28/2017 TOTAL DEPTH 5844 PERF. 5212 - 5218

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ALEX RAMEY UNIT WELL #: 5 RRCID -> 217450 COMPL. DATE 12/27/2005 TOTAL DEPTH 9950 PERF. 5644 - 5654

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 146 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 146 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 146 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 146 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 146 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 146 |

CANO-MEXICO (6450) 15401 222 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
REMORA OPERATING, LLC 701613
RAMEY, ALEX UNIT 1 WELL #: 6 RRCID -> 171636 COMPL. DATE 12/01/1998 TOTAL DEPTH 6708 PERF. 6470 - 6480

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 720 | N | 507 | -0- | -213 | -0- | 507 | 2 | | | Y | -0- | | | | | 1 |
| 10 | 0 | | 267 | -0- | 267 | 267 | 267 | 2 | | | Y | -0- | | | | | 1 |
| 11 | 0 | | 80 | -0- | 80 | 347 | 80 | 2 | | | Y | -0- | | | | | 1 |
| 12 | 0 | | 28 | -0- | 28 | 375 | 28 | 2 | | | Y | -0- | | | | | 1 |
| 01 | 0 | | 31 | -0- | 31 | 406 | 31 | 2 | | | Y | -0- | | | | | 1 |
| 02 | 451 | N | 45 | -0- | -406 | -0- | 45 | 2 | | | Y | -0- | | | | | 1 |

CANO-MEXICO (6700) 15401 444 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
REMORA OPERATING, LLC 701613
RAMEY, ALEX WELL #: 2 U RRCID -> 009732 COMPL. DATE 03/10/1958 TOTAL DEPTH 8393 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CANO-MEXICO (6800) 15401 555 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
REMORA OPERATING, LLC 701613
RAMEY, ALEX WELL #: 2L RRCID -> 175697 COMPL. DATE 01/20/2000 TOTAL DEPTH 8393 PERF. 6820 - 6832

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | DLQ G-10 | | 507 | -0- | 507 | 1027 | 507 | 2 | | | Y | -0- | | | | | 130 |
| 10 | DLQ G-10 | | 623 | -0- | 623 | 1650 | 623 | 2 | | | Y | -0- | | | | | 130 |
| 11 | 0 | | 186 | -0- | 186 | 1836 | 186 | 2 | | | Y | -0- | | | | | 130 |
| 12 | 0 | | 65 | -0- | 65 | 1901 | 65 | 2 | | | Y | -0- | | | | | 130 |
| 01 | 0 | | 72 | -0- | 72 | 1973 | 72 | 2 | | | Y | -0- | | | | | 130 |
| 02 | 2079 | R | 106 | -0- | -1973 | -0- | 106 | 2 | | | Y | -0- | | | | | 130 |

CANO-MEXICO (7590) 15401 862 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
SAFARI PRODUCTION COMPANY, INC. 743197
ALEX RAMEY WELL #: 8 RRCID -> 274970 COMPL. DATE 08/27/2014 TOTAL DEPTH 7710 PERF. 7500 - 7554

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2790 | | 4833 | -0- | 2043 | 14276 | 4833 | 2 | | | N | -0- | | | | | -0- |
| 10 | 2883 | | 3762 | -0- | 879 | 15155 | 3762 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2790 | | 4316 | -0- | 1526 | 16681 | 4316 | 2 | | | N | -0- | | | | | -0- |
| *12 | 2883 | | 4189 | -0- | 1306 | 17987 | 4189 | 2 | | | N | -0- | | | | | -0- |
| 01 | 2883 | | 4971 | -0- | 2088 | 20075 | 4971 | 2 | | | N | -0- | | | | | -0- |
| *02 | 27715 | | 5122 | -0- | -22593 | -0- | 5122 | 2 | | | N | -0- | | | | | -0- |

CANO-MEXICO (8550) 15401 925 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
SAFARI PRODUCTION COMPANY, INC. 743197
CONRAD, V. L. WELL #: 1 RRCID -> 088445 COMPL. DATE 05/10/1980 TOTAL DEPTH 8810 PERF. 8555 - 8557

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1398 | N | 1398 | -0- | -0- | -0- | 1398 | 2 | | | N | -0- | | | | | -0- |
| *10 | 967 | N | 967 | -0- | -0- | -0- | 967 | 2 | | | N | -0- | | | | | -0- |
| *11 | 926 | N | 926 | -0- | -0- | -0- | 926 | 2 | | | N | -0- | | | | | -0- |
| *12 | 785 | N | 785 | -0- | -0- | -0- | 785 | 2 | | | N | -0- | | | | | -0- |
| *01 | 773 | N | 773 | -0- | -0- | -0- | 773 | 2 | | | N | -0- | | | | | -0- |
| *02 | 637 | N | 637 | -0- | -0- | -0- | 637 | 2 | | | N | -0- | | | | | -0- |

CAPRICORN (FIRST QUEEN CITY) 15497 500 NON-ASSOCIATED CAPACITY CNTY: STARR
FARGO OIL & GAS, LLC 261666
ESCOBAR UNIT WELL #: 1 C RRCID -> 158910 COMPL. DATE 02/17/1996 TOTAL DEPTH 7550 PERF. 6158 - 6173

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 10 | SWR 10 | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 11 | SWR 10 | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 12 | SWR 10 | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

ESCOBAR WELL #: 3 RRCID -> 181294 COMPL. DATE 02/03/2001 TOTAL DEPTH 7942 PERF. 6256 - 6688

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | DLQ G-10 | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 10 | DLQ G-10 | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 11 | DLQ G-10 | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 12 | DLQ G-10 | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 01 | DLQ G-10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | DLQ G-10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

THREE C EXPLORATION, LLC 857512
MUNOZ UNIT WELL #: 2 RRCID -> 141972 COMPL. DATE 06/28/1992 TOTAL DEPTH 6186 PERF. 6020 - 6028

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MUNOZ UNIT WELL #: 3 RRCID -> 149102 COMPL. DATE 03/03/1994 TOTAL DEPTH 6216 PERF. 5990 - 6000

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MUNOZ UNIT WELL #: 4 RRCID -> 149909 COMPL. DATE 05/06/1991 TOTAL DEPTH 6216 PERF. 6016 - 6044

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

CAPRICORN (QUEEN CITY A) 15497 700 NON-ASSOCIATED CAPACITY CNTY: STARR
FARGO OIL & GAS, LLC 261666
ESCOBAR UNIT WELL #: 1 T RRCID -> 160489 COMPL. DATE 05/22/1998 TOTAL DEPTH 7550 PERF. 6158 - 6587

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 10 | 14B DENY | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 11 | 14B DENY | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

CAPRICORN (QUEEN CITY A) //CONT.// 15497 700 NON-ASSOCIATED CAPACITY CNTY: STARR
FARGO OIL & GAS, LLC //CONT.// 261666
ESCOBAR WELL #: 2 RRCID -> 182806 COMPL. DATE 05/18/2001 TOTAL DEPTH 7514 PERF. 6441 - 6531

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | DLQ G-10 | -0- | -0- | -0- | 22 | | | | | Y | -0- | | | | | -0- |
| 10 | DLQ G-10 | -0- | -0- | -0- | 22 | | | | | Y | -0- | | | | | -0- |
| 11 | DLQ G-10 | -0- | -0- | -0- | 22 | | | | | Y | -0- | | | | | -0- |
| 12 | DLQ G-10 | -0- | -0- | -0- | 22 | | | | | Y | -0- | | | | | -0- |
| 01 | DLQ G-10 | NO RPT | -0- | -0- | 22 | | | | | Y | NO RPT | | | | | -0- |
| 02 | DLQ G-10 | NO RPT | -0- | -0- | 22 | | | | | Y | NO RPT | | | | | -0- |

CAPRICORN (QUEEN CITY 6700) 15497 725 NON-ASSOCIATED ONE WELL CNTY: STARR
SCHIEFELBEIN OIL & GAS COMPANY 751370
MARTINEZ WELL #: 1 RRCID -> 243722 COMPL. DATE 11/14/2008 TOTAL DEPTH 9080 PERF. 6573 - 6652

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 123 |
| 10 | 0 # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 123 |
| 11 | 0 # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 123 |
| 12 | 0 # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 123 |
| 01 | 0 # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 123 |
| 02 | 0 # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 123 |

CAPTAIN LUCEY (U-3) 15519 270 NON-ASSOCIATED EXEMPT CNTY: JIM WELLS
SUN EXPLORATION, INC. 829289
ERCK, FRED WELL #: 3 RRCID -> 163986 COMPL. DATE 08/07/1997 TOTAL DEPTH 5404 PERF. 5060 - 5074

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

CAPTAIN LUCEY (V) 15519 288 ASSOCIATED EXEMPT CNTY: JIM WELLS
SUN EXPLORATION, INC. 829289
ERCK, FRED WELL #: 4 RRCID -> 148497 COMPL. DATE 01/07/1994 TOTAL DEPTH 5688 PERF. 5188 - 5192

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

CAPTAIN LUCEY (3400) 15519 450 NON-ASSOCIATED ONE WELL CNTY: JIM WELLS
SUN EXPLORATION, INC. 829289
MOORE -C- WELL #: 2 RRCID -> 009741 COMPL. DATE 05/07/1952 TOTAL DEPTH 3515 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

CAPTAIN LUCEY (3550) 15519 486 NON-ASSOCIATED EXEMPT CNTY: JIM WELLS
SUN EXPLORATION, INC. 829289
POPE, W. E., -A- WELL #: 2 RRCID -> 009742 COMPL. DATE 09/20/1952 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

CAPTAIN LUCEY (3800) 15519 504 NON-ASSOCIATED CAPACITY CNTY: JIM WELLS
SUN EXPLORATION, INC. 829289
MOORE WELL #: 1 RRCID -> 146782 COMPL. DATE 09/20/1993 TOTAL DEPTH 6002 PERF. 3771 - 3777

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 30 | N | 30 | -0- | -0- | -0- | 30 | 2 | | | Y | -0- | | | | | 45 |
| 10 | 0 | | 30 | -0- | 30 | 30 | 30 | 2 | | | Y | -0- | | | | | 45 |
| 11 | 60 | N | 30 | -0- | -30 | -0- | 30 | 2 | | | Y | -0- | | | | | 45 |
| 12 | 31 | N | 30 | -0- | -1 | -0- | 30 | 2 | | | Y | -0- | | | | | 45 |
| 01 | 0 | | 30 | -0- | 30 | 30 | 30 | 2 | | | Y | -0- | | | | | 45 |
| *02 | 60 | N | 30 | -0- | -30 | -0- | 30 | 2 | | | Y | -0- | | | | | 45 |

BLUNDELL, F. L. WELL #: 8 RRCID -> 148495 COMPL. DATE 01/21/1994 TOTAL DEPTH 6180 PERF. 3774 - 3779

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

MOORE WELL #: 4 RRCID -> 149287 COMPL. DATE 03/08/1994 TOTAL DEPTH 6164 PERF. 3760 - 3766

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

CAPTAIN LUCEY (3860) 15519 514 NON-ASSOCIATED EXEMPT CNTY: JIM WELLS
SUN EXPLORATION, INC. 829289
ERCK, FRED WELL #: 7 RRCID -> 148392 COMPL. DATE 01/14/1994 TOTAL DEPTH 5059 PERF. 3866 - 3872

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

POPE, W.E. -A- WELL #: 1 RRCID -> 154491 COMPL. DATE 05/03/1995 TOTAL DEPTH 5351 PERF. 3857 - 3860

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

CAPTAIN LUCEY (4000) 15519 522 NON-ASSOCIATED EXEMPT CNTY: JIM WELLS
DOLPHIN PETROLEUM, LP 222226
DODD, LEONA ESTATE WELL #: 1 RRCID -> 009744 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 4000 - 4008

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

DURANGO RESOURCES CORP. 235945
ESTELL, MARY KING WELL #: C 22 RRCID -> 143413 COMPL. DATE 09/29/1981 TOTAL DEPTH 5801 PERF. 4004 - 4009

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

SUN EXPLORATION, INC. 829289
ERCK, FRED WELL #: 1 RRCID -> 009747 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 3978 - 3989

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 0 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 0 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

CAPTAIN LUCEY (4100 H-1) 15519 594 NON-ASSOCIATED EXEMPT CNTY: JIM WELLS
SUN EXPLORATION, INC. 829289
MOORE WELL #: 3 RRCID -> 148326 COMPL. DATE 07/13/1999 TOTAL DEPTH 6000 PERF. 4058 - 4149

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 17 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 17 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 17 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 17 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 17 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 17 |

CAPTAIN LUCEY (4300) 15519 648 NON-ASSOCIATED CAPACITY CNTY: JIM WELLS
SUN EXPLORATION, INC. 829289
MOORE WELL #: 2 RRCID -> 147421 COMPL. DATE 10/20/1993 TOTAL DEPTH 5719 PERF. 4283 - 4288

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 17 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 17 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 17 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 17 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 17 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 17 |

CAPTAIN LUCEY (4700) 15519 738 NON-ASSOCIATED ONE WELL CNTY: JIM WELLS
SUN EXPLORATION, INC. 829289
MOORE WELL #: 4 RRCID -> 119272 COMPL. DATE 12/05/1985 TOTAL DEPTH 6164 PERF. 4553 - 4559

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

CAPTAIN LUCEY (4925) 15519 774 NON-ASSOCIATED CAPACITY CNTY: JIM WELLS
SUN EXPLORATION, INC. 829289
BLUNDELL, F. L. -B- WELL #: 1 RRCID -> 062311 COMPL. DATE 06/06/1975 TOTAL DEPTH 5271 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

SOUTH MOORE KIMBROUGH WELL #: 1 RRCID -> 184754 COMPL. DATE 08/24/2001 TOTAL DEPTH 6300 PERF. 5091 - 5098

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 30 | N | 30 | -0- | -0- | -0- | 30 | 2 | | | N | -0- | | | | | 53 |
| 10 | 0 | | 30 | -0- | 30 | 30 | 30 | 2 | | | N | -0- | | | | | 53 |
| 11 | 60 | N | 30 | -0- | -30 | -0- | 30 | 2 | | | N | -0- | | | | | 53 |
| 12 | 31 | N | 30 | -0- | -1 | -0- | 30 | 2 | | | N | -0- | | | | | 53 |
| 01 | 0 | | 30 | -0- | 30 | 30 | 30 | 2 | | | N | -0- | | | | | 53 |
| 02 | 60 | N | 30 | -0- | -30 | -0- | 30 | 2 | | | N | -0- | | | | | 53 |

CAPTAIN LUCEY (4950 SAND) 15519 792 ASSOCIATED CAPACITY CNTY: NUECES
DURANGO RESOURCES CORP. 235945
ESTELL, MARY KING WELL #: C 29 RRCID -> 165916 COMPL. DATE 10/03/1997 TOTAL DEPTH 6300 PERF. 4986 - 4996

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ESTELL, MARY KING WELL #: 15A RRCID -> 253827 COMPL. DATE 08/05/2009 TOTAL DEPTH 6974 PERF. 5414 - 5420

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CAPTAIN LUCEY (5320 SAND) 15519 830 NON-ASSOCIATED ONE WELL CNTY: JIM WELLS
DURANGO RESOURCES CORP. 235945
ESTELL, MARY KING WELL #: A 14 RRCID -> 227879 COMPL. DATE 07/12/2006 TOTAL DEPTH 5725 PERF. 5322 - 5325

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CARO CREEK (YEGUA 15) 15774 585 NON-ASSOCIATED ONE WELL CNTY: JIM WELLS
STACHA, EDDY A. 810868
CADENA WELL #: RRCID -> 124484 COMPL. DATE 05/20/1987 TOTAL DEPTH 7650 PERF. 7118 - 7130

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 50 |
| 10 | | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 50 |
| 11 | | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 50 |
| 12 | | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 50 |
| 01 | | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 50 |
| 02 | | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 50 |

PLUGGED AND ABANDONED_____ 07/22/2019

CARO CREEK (YEGUA 21) 15774 600 NON-ASSOCIATED CAPACITY CNTY: JIM WELLS
KEBO OIL & GAS, INC. 453170
PIPER WELL #: 1 RRCID -> 235487 COMPL. DATE 01/09/2008 TOTAL DEPTH 7449 PERF. 7114 - 7116

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 90 |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 90 |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 90 |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 90 |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 90 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 90 |

CAROLINA-TEX (2100 MIRANDO) 15829 249 NON-ASSOCIATED EXEMPT CNTY: WEBB
CORDELE DEVELOPMENT CORPORATION 178030
G. B. MINERALS WELL #: 1 RRCID -> 213112 COMPL. DATE 11/26/2004 TOTAL DEPTH 3810 PERF. 2120 - 2124

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 259 | -0- | 259 | 433 | 259 | 2 | | | N | -0- | | | | | -0- |
| 10 | 607 | N | 174 | -0- | -433 | -0- | 174 | 2 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 30 | -0- | 30 | 30 | 30 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 3 | -0- | 3 | 33 | 3 | 2 | | | N | -0- | | | | | -0- |
| 01 | 0 | N | NO RPT | -0- | -0- | 33 | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | 33 | | | | | N | NO RPT | | | | | -0- |

SEDCO OPERATING, LLC 763159
LAREDO NATIONAL BANK,TRUSTEE WELL #: 1 RRCID -> 009784 COMPL. DATE 03/05/1962 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | H15 | VIOL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 03/03/2023 - WELL PLUGGED 03/03/23

LAREDO NATIONAL BANK WELL #: 1A RRCID -> 094497 COMPL. DATE 06/22/1981 TOTAL DEPTH 2276 PERF. 2095 - 2099

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | H15 | VIOL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 03/01/2023 - WELL PLUGGED 03/01/23

CAROLINA-TX (3000) 15829 900 NON-ASSOCIATED ONE WELL CNTY: WEBB
CORDELE DEVELOPMENT CORPORATION 178030
DE LA GARZA, RAUL WELL #: 4336 RRCID -> 204234 COMPL. DATE 09/05/2003 TOTAL DEPTH 3800 PERF. 2650 - 2653

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CAROLINA-TEX, N.(WILCOX) 15831 380 ASSOCIATED ONE WELL CNTY: WEBB
CORDELE DEVELOPMENT CORPORATION 178030
DE LA GARZA, RAUL - STATE WELL #: 1 RRCID -> 068868 COMPL. DATE 03/21/1973 TOTAL DEPTH 7499 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 112 |
| 10 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 112 |
| 11 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 112 |
| 12 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 112 |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 112 |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 112 |

CARRETA (BASAL QUEEN CITY) 15877 050 NON-ASSOCIATED ONE WELL CNTY: JIM HOGG
BLUE AGAVE RESOURCES, LLC 076425
FUNK, TOMMY R. WELL #: 1 RRCID -> 187974 COMPL. DATE 08/15/2008 TOTAL DEPTH 16000 PERF. 8660 - 8682

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 106 |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 106 |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 106 |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 106 |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 106 |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 106 |

CARRL RANCH (2ND YEGUA SAND) 15929 500 NON-ASSOCIATED ONE WELL CNTY: DUVAL
CENIZA PETROLEUM, INC. 141023
CARL, W. E. WELL #: RRCID -> 179540 COMPL. DATE 09/16/2000 TOTAL DEPTH 7815 PERF. 7608 - 7624

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 179 |
| 10 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 179 |
| 11 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 179 |
| 12 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 179 |
| 01 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 179 |
| 02 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 179 |

PLUGGED AND ABANDONED_____ 04/01/2005

CASA VERDE (CLARK) 16140 250 NON-ASSOCIATED ONE WELL CNTY: WEBB
KILLAM OIL CO., LTD. 460054
KILLAM & HURD AMOCO "Q" WELL #: 1 RRCID -> 119829 COMPL. DATE 05/10/1985 TOTAL DEPTH 7350 PERF. 6593 - 6620

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

KILLAM-HURD-AMOCO WELL #: 25 RRCID -> 124688 COMPL. DATE N/A TOTAL DEPTH 7400 PERF. 6472 - 6500

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

CASA VERDE (HIRSCH LOWER) 16140 500 NON-ASSOCIATED CAPACITY CNTY: WEBB
KILLAM OIL CO., LTD. 460054
KILLAM-HURD-AMOCO RANGE WELL #: 2 RRCID -> 098916 COMPL. DATE 05/12/2003 TOTAL DEPTH 7500 PERF. 6412 - 6541

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5340 | X | 2163 | -0- | -3177 | -0- | 2163 | 2 | | | Y | -0- | | | | | 8 |
| 10 | 0 | | 3808 | -0- | 3808 | 3808 | 3808 | 2 | | | Y | -0- | | | | | 8 |
| 11 | 0 | | 2460 | -0- | 2460 | 6268 | 2460 | 2 | | | Y | -0- | | | | | 8 |
| 12 | 0 | | 1731 | -0- | 1731 | 7999 | 1731 | 2 | | | Y | -0- | | | | | 8 |
| 01 | 0 | | 5093 | -0- | 5093 | 13092 | 5093 | 2 | | | Y | -0- | | | | | 8 |
| 02 | 17850 | X | 4758 | -0- | -13092 | -0- | 4758 | 2 | | | Y | -0- | | | | | 8 |

KILLAM-HURD-AMOCO WELL #: 4 RRCID -> 103036 COMPL. DATE 11/11/1982 TOTAL DEPTH 6909 PERF. 6516 - 6661

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5400 | X | 2905 | -0- | -2495 | -0- | 2905 | 2 | | | Y | -0- | | | | | 39 |
| 10 | 0 | | 4139 | -0- | 4139 | 4139 | 4139 | 2 | | | Y | -0- | | | | | 39 |
| 11 | 0 | | 2099 | -0- | 2099 | 6238 | 2099 | 2 | | | Y | -0- | | | | | 39 |
| 12 | 0 | | 2975 | -0- | 2975 | 9213 | 2975 | 2 | | | Y | -0- | | | | | 39 |
| 01 | 0 | | 4012 | -0- | 4012 | 13225 | 4012 | 2 | | | Y | -0- | | | | | 39 |
| 02 | 16783 | X | 3558 | -0- | -13225 | -0- | 3558 | 2 | | | Y | -0- | | | | | 39 |

KILLAM-HURD-AMOCO WELL #: 5 RRCID -> 103352 COMPL. DATE N/A TOTAL DEPTH 6980 PERF. 6578 - 6732

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 2 |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 2 |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 2 |
| 12 | T. A. | | 2834 | -0- | 2834 | 2834 | 2834 | 2 | | | Y | -0- | | | | | 2 |
| 01 | 0 | | 5703 | -0- | 5703 | 8537 | 5703 | 2 | | | Y | -0- | | | | | 2 |
| 02 | 13546 | X | 5009 | -0- | -8537 | -0- | 5009 | 2 | | | Y | -0- | | | | | 2 |

KILLAM-HURD-AMOCO WELL #: 7 RRCID -> 104939 COMPL. DATE N/A TOTAL DEPTH 6992 PERF. 6564 - 6681

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

KILLAM-HURD-AMOCO WELL #: 9 RRCID -> 104940 COMPL. DATE N/A TOTAL DEPTH 6892 PERF. 6476 - 6626

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2070 | N | 1808 | -0- | -262 | -0- | 1808 | 2 | | | Y | -0- | | | | | 16 |
| 10 | 0 | | 2267 | -0- | 2267 | 2267 | 2267 | 2 | | | Y | -0- | | | | | 16 |
| 11 | 0 | | 1090 | -0- | 1090 | 3357 | 1090 | 2 | | | Y | -0- | | | | | 16 |
| 12 | 0 | | 2307 | -0- | 2307 | 5664 | 2307 | 2 | | | Y | -0- | | | | | 16 |
| 01 | 0 | | 2254 | -0- | 2254 | 7918 | 2254 | 2 | | | Y | -0- | | | | | 16 |
| 02 | 2800 | N | 1954 | -0- | -846 | 7072 | 1954 | 2 | | | Y | -0- | | | | | 16 |

KILLAM-HURD-AMOCO WELL #: 22 RRCID -> 124687 COMPL. DATE 12/15/1987 TOTAL DEPTH 7158 PERF. 6734 - 6770

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

KILLAM-HURD-AMOCO WELL #: 23 RRCID -> 125272 COMPL. DATE 02/09/1987 TOTAL DEPTH 7691 PERF. 7444 - 7547

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1200 | N | 1049 | -0- | -151 | -0- | 1049 | 2 | | | Y | -0- | | | | | 14 |
| 10 | 0 | | 1734 | -0- | 1734 | 1734 | 1734 | 2 | | | Y | -0- | | | | | 14 |
| 11 | 0 | | 801 | -0- | 801 | 2535 | 801 | 2 | | | Y | -0- | | | | | 14 |
| 12 | 0 | | 1325 | -0- | 1325 | 3860 | 1325 | 2 | | | Y | -0- | | | | | 14 |
| 01 | 0 | | 1194 | -0- | 1194 | 5054 | 1194 | 2 | | | Y | -0- | | | | | 14 |
| 02 | 2800 | N | 934 | -0- | -1866 | 3188 | 934 | 2 | | | Y | -0- | | | | | 14 |

CASA VERDE (HIRSCH LOWER) //CONT.// 16140 500 NON-ASSOCIATED CAPACITY CNTY: WEBB
KILLAM OIL CO., LTD. //CONT.// 460054

KILLAM-HURD-AMOCO WELL #: 44 RRCID -> 140737 COMPL. DATE N/A TOTAL DEPTH 6985 PERF. 6640 - 6772

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 683 | N | 683 | -0- | -0- | -0- | 683 | 2 | | | Y | -0- | | | | | 1 |
| 10 | 0 | | 745 | -0- | 745 | 745 | 745 | 2 | | | Y | -0- | | | | | 1 |
| 11 | 0 | | 467 | -0- | 467 | 1212 | 467 | 2 | | | Y | -0- | | | | | 1 |
| 12 | 0 | | 763 | -0- | 763 | 1975 | 763 | 2 | | | Y | -0- | | | | | 1 |
| 01 | 0 | | 772 | -0- | 772 | 2747 | 772 | 2 | | | Y | -0- | | | | | 1 |
| 02 | 2800 | N | 775 | -0- | -2025 | 722 | 775 | 2 | | | Y | -0- | | | | | 1 |

KILLAM-HURD-AMOCO WELL #: 43 RRCID -> 140849 COMPL. DATE N/A TOTAL DEPTH 6975 PERF. 6686 - 6754

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1200 | N | 806 | -0- | -394 | -0- | 806 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 0 | | 1135 | -0- | 1135 | 1135 | 1135 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 0 | | 457 | -0- | 457 | 1592 | 457 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 0 | | 661 | -0- | 661 | 2253 | 661 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 0 | | 968 | -0- | 968 | 3221 | 968 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 2800 | N | 1121 | -0- | -1679 | 1542 | 1121 | 2 | | | Y | -0- | | | | | -0- |

KHE RANGE WELL #: 1 RRCID -> 206632 COMPL. DATE 12/24/2004 TOTAL DEPTH 6905 PERF. 6062 - 6508

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

KHE FEE WELL #: 2 RRCID -> 207402 COMPL. DATE 01/14/2005 TOTAL DEPTH 7000 PERF. 6566 - 6596

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1200 | N | 198 | -0- | -1002 | -0- | 198 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 0 | | 625 | -0- | 625 | 625 | 625 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 1083 | N | 458 | -0- | -625 | -0- | 458 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 0 | | 558 | -0- | 558 | 558 | 558 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 721 | N | 163 | -0- | -558 | -0- | 163 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 420 | N | 66 | -0- | -354 | -0- | 66 | 2 | | | Y | -0- | | | | | -0- |

KHE "A" WELL #: 1 RRCID -> 208328 COMPL. DATE 01/10/2005 TOTAL DEPTH 7100 PERF. 6646 - 6780

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

KHE "A" WELL #: 3 RRCID -> 208779 COMPL. DATE 04/03/2005 TOTAL DEPTH 7900 PERF. 7675 - 7732

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

KHE "A M" WELL #: 1 RRCID -> 209904 COMPL. DATE 05/14/2005 TOTAL DEPTH 6900 PERF. 6206 - 6250

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 37 | N | 37 | -0- | -0- | -0- | 37 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 0 | | 21 | -0- | 21 | 21 | 21 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 30 | N | -0- | -0- | -30 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 31 | N | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

CASA VERDE (HIRSCH LOWER) //CONT.// 16140 500 NON-ASSOCIATED CAPACITY CNTY: WEBB
KILLAM OIL CO., LTD. //CONT.// 460054
KHE "A" WELL #: 4 RRCID -> 209907 COMPL. DATE 08/15/2005 TOTAL DEPTH 7000 PERF. 6627 - 6754

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

KHE "E" FEE WELL #: 4 RRCID -> 209909 COMPL. DATE 05/04/2005 TOTAL DEPTH 7500 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

KHE FEE WELL #: 7 RRCID -> 211424 COMPL. DATE 06/18/2005 TOTAL DEPTH 7400 PERF. 6850 - 7280

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1590 N | 823 | -0- | -767 | -0- | 823 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 0 | 983 | -0- | 983 | 983 | 983 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 1616 N | 633 | -0- | -983 | -0- | 633 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 0 | 1185 | -0- | 1185 | 1185 | 1185 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 2490 N | 1305 | -0- | -1185 | -0- | 1305 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 1368 N | 1368 | -0- | -0- | -0- | 1368 | 2 | | | Y | -0- | | | | | -0- |

CASA VERDE (5600 SD) 16140 625 NON-ASSOCIATED ONE WELL CNTY: WEBB
KILLAM OIL CO., LTD. 460054
PESCADITO STATE 2024 WELL #: 2 RRCID -> 281880 COMPL. DATE 12/27/2016 TOTAL DEPTH 7870 PERF. 5980 - 5986

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 82 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 82 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 82 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 82 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 82 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 82 |

CASAS (6756) 16162 960 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
WAGNER OIL COMPANY 891175
OLIVAREZ DRESSER "B" WELL #: 2 RRCID -> 115087 COMPL. DATE 08/07/1984 TOTAL DEPTH 7500 PERF. 6766 - 6776

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CEDRO HILL (WILCOX) 16627 225 NON-ASSOCIATED ONE WELL CNTY: DUVAL
KILLAM OIL CO., LTD. 460054
DCRC SEC 189 WELL #: 1 RRCID -> 141872 COMPL. DATE 03/29/1992 TOTAL DEPTH 9650 PERF. 9535 - 9596

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CEDRO HILL (1400) 16627 500 NON-ASSOCIATED EXEMPT CNTY: DUVAL
RATTLESNAKE OPERATING CO, LLC 694746
DUVAL COUNTY RANCH CO., -G- WELL #: 3 RRCID -> 035381 COMPL. DATE 11/19/1964 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CEDRO HILL, WEST (1400) 16633 500 NON-ASSOCIATED ONE WELL CNTY: DUVAL
KILLAM OIL CO., LTD. 460054
KILLAM FREER RANCH "196" WELL #: 2 RRCID -> 181029 COMPL. DATE 10/21/2020 TOTAL DEPTH 5900 PERF. 1459 - 1466

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CELICIA (WILCOX CARRIZO) 16665 500 NON-ASSOCIATED ONE WELL CNTY: WEBB
HILCORP ENERGY COMPANY 386310
BENAVIDES, ROSA V.B. WELL #: 70 RRCID -> 191386 COMPL. DATE 08/23/2002 TOTAL DEPTH 9150 PERF. 7422 - 8730

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR | 10 | NO RPT | -0- | -0- | 33997 | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | 33997 | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | 33997 | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | 33997 | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | 33997 | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | 33997 | | | | | N | NO RPT | | | | | -0- |

CERRITO CREEK (LOBO) 16724 240 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY 386310
BRUNI MINERAL TRUST 'A' WELL #: 32 RRCID -> 141433 COMPL. DATE 04/06/1992 TOTAL DEPTH 10575 PERF.10160 - 10350

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BRUNI MINERAL TRUST 'A' WELL #: 28 RRCID -> 141742 COMPL. DATE 11/17/2006 TOTAL DEPTH 10766 PERF. 8988 - 10360

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 429 | X | 429 | -0- | -0- | -0- | 21 | 1 | 408 | 2 | Y | -0- | | | | | -0- |
| 10 | 423 | N | 423 | -0- | -0- | -0- | 21 | 1 | 402 | 2 | Y | -0- | | | | | -0- |
| 11 | 491 | N | 491 | -0- | -0- | -0- | 22 | 1 | 441 | 2 | Y | 25 | | | | | 25 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 12 | 434 | N | 273 | -0- | -161 | -0- | 10 | 1 | 263 | 2 | Y | -0- | | | | | 25 |
| 01 | 434 | N | 406 | -0- | -28 | -0- | 15 | 1 | 304 | 2 | Y | 79 | | | | | 104 |
| | | | | | | | 87 | 9 | | | | | | | | | |
| *02 | 448 | N | 439 | -0- | -9 | -0- | 21 | 1 | 418 | 2 | Y | -0- | 49 | 6 | | | 55 |

BRUNI MINERAL TRUST 'A' WELL #: 35 RRCID -> 141945 COMPL. DATE 06/03/1992 TOTAL DEPTH 10649 PERF.10208 - 10412

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 150 | N | 132 | -0- | -18 | -0- | 7 | 1 | 125 | 2 | Y | -0- | | | | | -0- |
| 10 | 261 | N | 261 | -0- | -0- | -0- | 13 | 1 | 248 | 2 | Y | -0- | | | | | -0- |
| 11 | 214 | N | 214 | -0- | -0- | -0- | 10 | 1 | 204 | 2 | Y | -0- | | | | | -0- |
| 12 | 164 | N | 164 | -0- | -0- | -0- | 6 | 1 | 158 | 2 | Y | -0- | | | | | -0- |
| 01 | 248 | N | 173 | -0- | -75 | -0- | 8 | 1 | 165 | 2 | Y | -0- | | | | | -0- |
| 02 | 196 | N | 160 | -0- | -36 | -0- | 8 | 1 | 152 | 2 | Y | -0- | | | | | -0- |

CERRITO CREEK (LOBO) //CONT.// 16724 240 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
BRUNI MINERAL TRUST 'A' WELL #: 31 RRCID -> 142472 COMPL. DATE 09/06/1992 TOTAL DEPTH 10700 PERF.10124 - 10418

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

BRUNI MINERAL TRUST 'A' WELL #: 40 RRCID -> 142742 COMPL. DATE 12/07/2006 TOTAL DEPTH 10600 PERF. 8346 - 9524

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 519 | N | 519 | -0- | -0- | -0- | 26 | 1 | 493 | 2 | Y | -0- | | | -0- |
| 10 | 780 | N | 780 | -0- | -0- | -0- | 39 | 1 | 741 | 2 | Y | -0- | | | -0- |
| 11 | 570 | N | 495 | -0- | -75 | -0- | 24 | 1 | 471 | 2 | Y | -0- | | | -0- |
| 12 | 527 | N | 438 | -0- | -89 | -0- | 17 | 1 | 421 | 2 | Y | -0- | | | -0- |
| 01 | 744 | N | 513 | -0- | -231 | -0- | 24 | 1 | 489 | 2 | Y | -0- | | | -0- |
| 02 | 476 | N | 134 | -0- | -342 | -0- | 6 | 1 | 128 | 2 | Y | -0- | | | -0- |

BRUNI MINERAL TRUST 'A' WELL #: 39 RRCID -> 144345 COMPL. DATE 12/23/1992 TOTAL DEPTH 11025 PERF. 9833 - 10720

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

BRUNI MINERAL TRUST 'A' WELL #: 42 RRCID -> 178897 COMPL. DATE 07/13/2000 TOTAL DEPTH 10620 PERF.10329 - 10339

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

BRUNI MINERAL TRUST 'A' WELL #: 43 RRCID -> 178978 COMPL. DATE 05/24/2008 TOTAL DEPTH 10200 PERF. 9071 - 9895

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 563 | N | 563 | -0- | -0- | -0- | 28 | 1 | 535 | 2 | N | -0- | | | 5 |
| 10 | 623 | N | 623 | -0- | -0- | -0- | 31 | 1 | 592 | 2 | N | -0- | | | 5 |
| 11 | 390 | N | 383 | -0- | -7 | -0- | 18 | 1 | 365 | 2 | N | -0- | | | 5 |
| 12 | 403 | N | 229 | -0- | -174 | -0- | 9 | 1 | 220 | 2 | N | -0- | | | 5 |
| 01 | 0 | | 367 | -0- | 367 | 367 | 17 | 1 | 350 | 2 | N | -0- | 5 | 1 | -0- |
| 02 | 641 | N | 274 | -0- | -367 | -0- | 13 | 1 | 261 | 2 | N | -0- | | | -0- |

BRUNI MINERAL TRUST "A" WELL #: 22 RRCID -> 224425 COMPL. DATE 10/05/2006 TOTAL DEPTH 10600 PERF. 9484 - 9588

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 660 | N | 321 | -0- | -339 | -0- | 16 | 1 | 305 | 2 | N | -0- | | | 11 |
| 10 | 682 | N | 463 | -0- | -219 | -0- | 23 | 1 | 440 | 2 | N | -0- | | | 11 |
| 11 | 660 | N | 613 | -0- | -47 | -0- | 29 | 1 | 584 | 2 | N | -0- | | | 11 |
| 12 | 740 | N | 740 | -0- | -0- | -0- | 28 | 1 | 712 | 2 | N | -0- | | | 11 |
| 01 | 609 | N | 609 | -0- | -0- | -0- | 28 | 1 | 581 | 2 | N | -0- | | | 11 |
| 02 | 560 | N | 522 | -0- | -38 | -0- | 25 | 1 | 497 | 2 | N | -0- | | | 11 |

BRUNI MINERAL TRUST "A" WELL #: 49 RRCID -> 228451 COMPL. DATE 12/02/2007 TOTAL DEPTH 10623 PERF. 9425 - 10486

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1442 | N | 1442 | -0- | -0- | -0- | 71 | 1 | 1371 | 2 | N | -0- | | | 5 |
| 10 | 1462 | N | 1462 | -0- | -0- | -0- | 73 | 1 | 1389 | 2 | N | -0- | | | 5 |
| 11 | 1458 | N | 1458 | -0- | -0- | -0- | 70 | 1 | 1388 | 2 | N | -0- | | | 5 |
| 12 | 1330 | N | 1330 | -0- | -0- | -0- | 50 | 1 | 1280 | 2 | N | -0- | | | 5 |
| 01 | 1402 | N | 1402 | -0- | -0- | -0- | 65 | 1 | 1337 | 2 | N | -0- | | | 5 |
| 02 | 1253 | N | 1253 | -0- | -0- | -0- | 59 | 1 | 1194 | 2 | N | -0- | | | 5 |

CERRITO CREEK (LOBO CONS.) 16724 300 NON-ASSOCIATED CAPACITY CNTY: WEBB
ARETE OPERATING COMPANY II, LLC 029652
MARTIN, S.J. WELL #: 3A RRCID -> 087777 COMPL. DATE 05/21/1990 TOTAL DEPTH 10040 PERF. 9110 - 9127

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 330 | N | 7 | -0- | -323 | -0- | 7 | 2 | | | N | -0- | | | | | -0- |
| 10 | 806 | N | 569 | -0- | -237 | -0- | 569 | 2 | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 585 | N | 585 | -0- | -0- | -0- | 585 | 2 | | | N | -0- | | | | | -0- |
| 01 | 558 | N | 60 | -0- | -498 | -0- | 60 | 2 | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

MARTIN, J.C. III WELL #: 4 RRCID -> 089914 COMPL. DATE 12/12/1979 TOTAL DEPTH 9910 PERF. 8190 - 8224

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 450 | N | 15 | -0- | -435 | -0- | 15 | 2 | | | N | -0- | | | | | 2 |
| 10 | 558 | N | 463 | -0- | -95 | -0- | 460 | 2 | 3 | 9 | N | 3 | 3 | 1 | | | 2 |
| 11 | 342 | N | 342 | -0- | -0- | -0- | 342 | 2 | | | N | -0- | | | | | 2 |
| 12 | 416 | N | 416 | -0- | -0- | -0- | 412 | 2 | 4 | 9 | N | 4 | 4 | 1 | | | 2 |
| 01 | 465 | N | 48 | -0- | -417 | -0- | 48 | 2 | | | N | -0- | | | | | 2 |
| 02 | 308 | N | -0- | -0- | -308 | -0- | | | | | N | -0- | | | | | 2 |

MARTIN, SOPHIE J. "B" WELL #: 2 RRCID -> 133764 COMPL. DATE 02/02/1990 TOTAL DEPTH 9250 PERF. 8884 - 8922

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 150 | N | 16 | -0- | -134 | -0- | 16 | 2 | | | Y | -0- | | | | | -0- |
| 10 | DLQ G-10 | | 81 | -0- | 81 | 81 | 81 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 81 | N | -0- | -0- | -81 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 106 | N | 106 | -0- | -0- | -0- | 106 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 93 | N | 16 | -0- | -77 | -0- | 16 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

MARTIN, SOPHIE J. "B" WELL #: 3 RRCID -> 140492 COMPL. DATE 12/30/1991 TOTAL DEPTH 9500 PERF. 8161 - 8204

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 30 | N | 3 | -0- | -27 | -0- | 3 | 2 | | | Y | -0- | | | | | -0- |
| 10 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

MARTIN, J.C. III WELL #: 11 RRCID -> 149171 COMPL. DATE 03/31/1994 TOTAL DEPTH 9358 PERF. 8962 - 9038

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1560 | N | 52 | -0- | -1508 | -0- | 52 | 2 | | | N | -0- | | | | | 9 |
| 10 | 1860 | X | 1446 | -0- | -414 | -0- | 1435 | 2 | 11 | 9 | N | 10 | 10 | 1 | | | 9 |
| 11 | 1800 | X | 663 | -0- | -1137 | -0- | 663 | 2 | | | N | -0- | | | | | 9 |
| 12 | 1229 | X | 1229 | -0- | -0- | -0- | 1216 | 2 | 13 | 9 | N | 12 | 12 | 1 | | | 9 |
| 01 | 1457 | X | 154 | -0- | -1303 | -0- | 154 | 2 | | | N | -0- | | | | | 9 |
| 02 | 1316 | X | -0- | -0- | -1316 | -0- | | | | | N | -0- | | | | | 9 |

MARTIN, J.C. III WELL #: 12 T RRCID -> 149690 COMPL. DATE 04/25/1994 TOTAL DEPTH 9450 PERF. 8862 - 8944

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 2 |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 2 |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 2 |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 2 |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 2 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 2 |

MARTIN, SOPHIE J. "B" WELL #: 7 RRCID -> 164168 COMPL. DATE 08/01/1997 TOTAL DEPTH 9649 PERF. 9238 - 9274

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CERRITO CREEK (LOBO CONS.) //CONT.// 16724 300 NON-ASSOCIATED CAPACITY CNTY: WEBB
ARETE OPERATING COMPANY II, LLC //CONT.// 029652
MARTIN, SOPHIE J. WELL #: 9 RRCID -> 164914 COMPL. DATE 08/10/1997 TOTAL DEPTH 9250 PERF. 9020 - 9024

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS * * AMT | DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 300 | N | 35 | -0- | -265 | -0- | 35 | 2 | | | Y | -0- | | | 6 |
| 10 | DLQ G-10 | | 173 | -0- | 173 | 173 | 173 | 2 | | | Y | -0- | | | 6 |
| 11 | 173 | N | -0- | -0- | -173 | -0- | | | | | Y | -0- | | | 6 |
| 12 | 69 | N | 69 | -0- | -0- | -0- | 69 | 2 | | | Y | -0- | | | 6 |
| 01 | 186 | N | 13 | -0- | -173 | -0- | 13 | 2 | | | Y | -0- | | | 6 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | 6 |

MARTIN, J. C. III WELL #: 16 RRCID -> 165178 COMPL. DATE 10/20/1997 TOTAL DEPTH 9567 PERF. 9155 - 9270

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS * * AMT | DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

MARTIN, S. J. WELL #: B 9 RRCID -> 182711 COMPL. DATE 03/30/2001 TOTAL DEPTH 9550 PERF. 8830 - 9316

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS * * AMT | DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |

MARTIN, S. J. WELL #: B 8 RRCID -> 183249 COMPL. DATE 04/23/2001 TOTAL DEPTH 9450 PERF. 9170 - 9210

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS * * AMT | DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 450 | N | 53 | -0- | -397 | -0- | 53 | 2 | | | Y | -0- | | | 19 |
| 10 | DLQ G-10 | | 532 | -0- | 532 | 532 | 532 | 2 | | | Y | -0- | | | 19 |
| 11 | 532 | N | -0- | -0- | -532 | -0- | | | | | Y | -0- | | | 19 |
| 12 | 196 | N | 196 | -0- | -0- | -0- | 196 | 2 | | | Y | -0- | | | 19 |
| 01 | 527 | N | 34 | -0- | -493 | -0- | 34 | 2 | | | Y | -0- | | | 19 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | 19 |

MARTIN, SOPHIE J. WELL #: A 8 RRCID -> 184918 COMPL. DATE 08/28/2001 TOTAL DEPTH 10200 PERF. 8928 - 9118

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS * * AMT | DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 60 | N | 2 | -0- | -58 | -0- | 2 | 2 | | | N | -0- | | | -0- |
| 10 | 62 | N | 51 | -0- | -11 | -0- | 51 | 2 | | | N | -0- | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 12 | 13 | N | 13 | -0- | -0- | -0- | 13 | 2 | | | N | -0- | | | -0- |
| 01 | 62 | N | -0- | -0- | -62 | -0- | | | | | N | -0- | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |

VOLZ-MARTIN WELL #: 1 RRCID -> 184960 COMPL. DATE 08/02/2001 TOTAL DEPTH 9600 PERF. 9070 - 9156

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS * * AMT | DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | 1 | -0- | 1 | 6 | 1 | 2 | | | N | -0- | | | 14 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | 6 | | | | | N | -0- | | | 14 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | 6 | | | | | N | -0- | | | 14 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | 6 | | | | | N | -0- | | | 14 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | 6 | | | | | N | -0- | | | 14 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | 6 | | | | | N | -0- | | | 14 |

VOLZ-MARTIN WELL #: 2 RRCID -> 184977 COMPL. DATE 12/11/2002 TOTAL DEPTH 9450 PERF. 8536 - 9145

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS * * AMT | DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 120 | N | 14 | -0- | -106 | -0- | 14 | 2 | | | Y | -0- | | | -0- |
| 10 | DLQ G-10 | | 72 | -0- | 72 | 72 | 72 | 2 | | | Y | -0- | | | -0- |
| 11 | 72 | N | -0- | -0- | -72 | -0- | | | | | Y | -0- | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 01 | 62 | N | -0- | -0- | -62 | -0- | | | | | Y | -0- | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |

CERRITO CREEK (LOBO CONS.) //CONT.// 16724 300 NON-ASSOCIATED CAPACITY CNTY: WEBB
ARETE OPERATING COMPANY II, LLC //CONT.// 029652
VOLZ-MARTIN WELL #: 3 RRCID -> 186177 COMPL. DATE N/A TOTAL DEPTH 9712 PERF. 8686 - 9390

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 330 | N | 38 | -0- | -292 | -0- | 38 | 2 | | | Y | -0- | | | | | -0- |
| 10 | DLQ G-10 | | 324 | -0- | 324 | 324 | 324 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 324 | N | -0- | -0- | -324 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 225 | N | 225 | -0- | -0- | -0- | 225 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 310 | N | 23 | -0- | -287 | -0- | 23 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

VOLZ-MARTIN WELL #: 4 RRCID -> 186209 COMPL. DATE 11/19/2009 TOTAL DEPTH 9450 PERF. 8735 - 9183

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 403 | N | 403 | -0- | -0- | -0- | 403 | 2 | | | N | -0- | | | | | -0- |
| 10 | 465 | N | 263 | -0- | -202 | -0- | 263 | 2 | | | N | -0- | | | | | -0- |
| 11 | 186 | N | 186 | -0- | -0- | -0- | 186 | 2 | | | N | -0- | | | | | -0- |
| 12 | 184 | N | 184 | -0- | -0- | -0- | 184 | 2 | | | N | -0- | | | | | -0- |
| 01 | 248 | N | 115 | -0- | -133 | -0- | 115 | 2 | | | N | -0- | | | | | -0- |
| 02 | 168 | N | -0- | -0- | -168 | -0- | | | | | N | -0- | | | | | -0- |

MARTIN, J. C. III WELL #: 16 RRCID -> 198155 COMPL. DATE 11/07/2003 TOTAL DEPTH 9567 PERF. 8493 - 8528

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MARTIN, SOPHIE J. WELL #: B 9 RRCID -> 207828 COMPL. DATE 01/19/2005 TOTAL DEPTH 9550 PERF. 8214 - 8405

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 990 | N | 114 | -0- | -876 | -0- | 114 | 2 | | | Y | -0- | | | | | 7 |
| 10 | DLQ G-10 | | 620 | -0- | 620 | 620 | 620 | 2 | | | Y | -0- | | | | | 7 |
| 11 | 620 | N | -0- | -0- | -620 | -0- | | | | | Y | -0- | | | | | 7 |
| 12 | 224 | N | 224 | -0- | -0- | -0- | 224 | 2 | | | Y | -0- | | | | | 7 |
| 01 | 620 | N | 43 | -0- | -577 | -0- | 43 | 2 | | | Y | -0- | | | | | 7 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 7 |

ARETE OPERATING COMPANY III, LLC 029656
MARTIN, SOPHIE J. WELL #: 3 RRCID -> 088729 COMPL. DATE 12/14/1979 TOTAL DEPTH 9200 PERF. 8934 - 9023

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

MARTIN, SOPHIE J."A" GU WELL #: 3 RRCID -> 144232 COMPL. DATE 01/28/1993 TOTAL DEPTH 10077 PERF. 9764 - 9800

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

CERRITO CREEK (LOBO CONS.) //CONT.// 16724 300 NON-ASSOCIATED CAPACITY CNTY: WEBB
ARETE OPERATING COMPANY III, LLC//CONT.// 029656
MARTIN, J.C. III WELL #: 3 RRCID -> 146700 COMPL. DATE 07/22/1993 TOTAL DEPTH 9400 PERF. 9086 - 9172

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MARTIN, J. C. III WELL #: 9 RRCID -> 147772 COMPL. DATE 12/27/1993 TOTAL DEPTH 9450 PERF. 9110 - 9192

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MARTIN, J.C. III WELL #: 14 RRCID -> 150753 COMPL. DATE 08/23/1994 TOTAL DEPTH 9600 PERF. 8884 - 8928

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MARTIN, J. C. WELL #: 18 RRCID -> 184978 COMPL. DATE 08/27/2001 TOTAL DEPTH 8500 PERF. 9134 - 9178

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

HUGOTON OPERATING COMPANY, INC. 412178
MCKENDRICK, W. H. ET AL WELL #: 6 RRCID -> 149186 COMPL. DATE 05/03/1995 TOTAL DEPTH 9507 PERF. 8710 - 9107

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |

MCKENDRICK, W. H. ET AL WELL #: 9 RRCID -> 149614 COMPL. DATE 05/22/1994 TOTAL DEPTH 9550 PERF. 9069 - 9155

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1740 | X | 348 | -0- | -1392 | -0- | 22 | 1 | 326 | 2 | N | -0- | | | | | 13 |
| 10 | 0 | | 3022 | -0- | 3022 | 3022 | 267 | 1 | 2755 | 2 | N | -0- | | | | | 13 |
| 11 | 0 | | 1615 | -0- | 1615 | 4637 | 78 | 1 | 1537 | 2 | N | -0- | | | | | 13 |
| 12 | 0 | | 2797 | -0- | 2797 | 7434 | 396 | 1 | 2391 | 2 | N | 9 | | | | | 22 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 01 | 0 | | 270 | -0- | 270 | 7704 | 30 | 1 | 240 | 2 | N | -0- | | | | | 22 |
| 02 | 2800 | N | -0- | -0- | -2800 | 4904 | | | | | N | -0- | | | | | 22 |

CERRITO CREEK (LOBO CONS.) //CONT.// 16724 300 NON-ASSOCIATED CAPACITY CNTY: WEBB
HUGOTON OPERATING COMPANY, INC. //CONT.// 412178

MCKENDRICK, W. H. ET AL WELL #: 7 RRCID -> 149682 COMPL. DATE 05/02/1994 TOTAL DEPTH 9700 PERF. 8847 - 8865

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

MCKENDRICK WELL #: 10 RRCID -> 150159 COMPL. DATE 06/10/1994 TOTAL DEPTH 9500 PERF. 9075 - 9125

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 390 | N | -0- | -0- | -390 | -0- | | | | | N | -0- | | | | | 87 |
| 10 | 0 | | 736 | -0- | 736 | 736 | 65 | 1 | 667 | 2 | N | 4 | | | | | 91 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 0 | | 268 | -0- | 268 | 1004 | 12 | 1 | 233 | 2 | N | 21 | | | | | 112 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 12 | 0 | | 265 | -0- | 265 | 1269 | 35 | 1 | 211 | 2 | N | 17 | | | | | 129 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 01 | 0 | | 17 | -0- | 17 | 1286 | 1 | 1 | 7 | 2 | N | 8 | | | | | 137 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 02 | 1286 | N | -0- | -0- | -1286 | -0- | | | | | N | -0- | | | | | 137 |

MCKENDRICK WELL #: 11 RRCID -> 151200 COMPL. DATE 09/13/2007 TOTAL DEPTH 9650 PERF. 8364 - 9310

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

MCKENDRICK, W. H. ET AL WELL #: 5A RRCID -> 151326 COMPL. DATE 07/28/1994 TOTAL DEPTH 9900 PERF. 8657 - 8852

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | 166 | -0- | 166 | 166 | 15 | 1 | 151 | 2 | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | 166 | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | 142 | -0- | 142 | 308 | 20 | 1 | 122 | 2 | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | 308 | | | | | N | -0- | | | | | -0- |
| 02 | 308 | N | -0- | -0- | -308 | -0- | | | | | N | -0- | | | | | -0- |

MCKENDRICK, W. H. ET AL WELL #: 14 RRCID -> 152460 COMPL. DATE 12/01/1994 TOTAL DEPTH 9680 PERF. 9217 - 9292

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1860 | N | -0- | -0- | -1860 | -0- | | | | | N | -0- | | | | | 10 |
| 10 | 0 | | 84 | -0- | 84 | 84 | 7 | 1 | 77 | 2 | N | -0- | | | | | 10 |
| 11 | 0 | | 21 | -0- | 21 | 105 | 1 | 1 | 20 | 2 | N | -0- | | | | | 10 |
| 12 | 0 | | 191 | -0- | 191 | 296 | 27 | 1 | 164 | 2 | N | -0- | | | | | 10 |
| 01 | 0 | | 296 | -0- | 296 | 592 | 33 | 1 | 263 | 2 | N | -0- | | | | | 10 |
| 02 | 592 | N | -0- | -0- | -592 | -0- | | | | | N | -0- | | | | | 10 |

MCKENDRICK WELL #: 13 RRCID -> 152604 COMPL. DATE 07/21/1995 TOTAL DEPTH 9900 PERF. 7580 - 7604

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

CERRITO CREEK (LOBO CONS.) //CONT.// 16724 300 NON-ASSOCIATED CAPACITY CNTY: WEBB
HUGOTON OPERATING COMPANY, INC. //CONT.// 412178

MCKENDRICK, W. H. ET AL WELL #: 15 RRCID -> 157721 COMPL. DATE 12/26/2007 TOTAL DEPTH 9353 PERF. 8782 - 9164

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS | LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | | 14B2 EXT | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | | 14B2 EXT | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | | 14B2 EXT | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | | 14B2 EXT | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | | 14B2 EXT | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | | 14B2 EXT | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |

MCKENDRICK, W. H. ET AL WELL #: 16 RRCID -> 159307 COMPL. DATE 06/17/1996 TOTAL DEPTH 9280 PERF. 8080 - 8100

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS | LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 900 | N | -0- | -0- | | -900 | -0- | | | | | N | -0- | | | | | 30 |
| 10 | 0 | | 1336 | -0- | | 1336 | 1336 | 118 | 1 | 1218 | 2 | N | -0- | | | | | 30 |
| 11 | 0 | | 523 | -0- | | 523 | 1859 | 25 | 1 | 498 | 2 | N | -0- | | | | | 30 |
| 12 | 0 | | 1105 | -0- | | 1105 | 2964 | 157 | 1 | 948 | 2 | N | -0- | | | | | 30 |
| 01 | 0 | | 81 | -0- | | 81 | 3045 | 9 | 1 | 72 | 2 | N | -0- | | | | | 30 |
| 02 | 2800 | N | -0- | -0- | | -2800 | 245 | | | | | N | 8 | | | | | 38 |

MARTIN, S. J. A WELL #: 1 RRCID -> 165820 COMPL. DATE 12/07/1997 TOTAL DEPTH 9630 PERF. 9266 - 9276

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS | LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 480 | N | 125 | -0- | | -355 | -0- | 14 | 1 | 111 | 2 | N | -0- | | | | | 28 |
| 10 | 0 | | 862 | -0- | | 862 | 862 | 185 | 1 | 677 | 2 | N | -0- | | | | | 28 |
| 11 | 0 | | 189 | -0- | | 189 | 1051 | 14 | 1 | 175 | 2 | N | -0- | | | | | 28 |
| 12 | 0 | | 599 | -0- | | 599 | 1650 | 143 | 1 | 456 | 2 | N | -0- | | | | | 28 |
| 01 | 0 | | 106 | -0- | | 106 | 1756 | 22 | 1 | 84 | 2 | N | -0- | | | | | 28 |
| 02 | 1756 | N | -0- | -0- | | -1756 | -0- | | | | | N | -0- | | | | | 28 |

MARTIN, S J WELL #: 1 RRCID -> 166087 COMPL. DATE 11/29/1997 TOTAL DEPTH 10154 PERF. 8980 - 8990

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS | LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1650 | N | 146 | -0- | | -1504 | -0- | 146 | 2 | | | N | -0- | | | | | 38 |
| 10 | 0 | | 1985 | -0- | | 1985 | 1985 | 1965 | 2 | 20 | 9 | N | 18 | | | | | 56 |
| 11 | 0 | | 920 | -0- | | 920 | 2905 | 920 | 2 | | | N | -0- | | | | | 56 |
| 12 | 0 | | 1488 | -0- | | 1488 | 4393 | 1467 | 2 | 21 | 9 | N | 19 | | | | | 75 |
| 01 | 0 | | 202 | -0- | | 202 | 4595 | 202 | 2 | | | N | -0- | | | | | 75 |
| 02 | 2800 | N | -0- | -0- | | -2800 | 1795 | | | | | N | -0- | | | | | 75 |

MCKENDRICK WELL #: 17 RRCID -> 168551 COMPL. DATE 10/19/2007 TOTAL DEPTH 9260 PERF. 8232 - 8990

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS | LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2 | N | -0- | -0- | | -2 | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | 28 | -0- | | 28 | 28 | 4 | 1 | 24 | 2 | N | -0- | | | | | -0- |
| 01 | 0 | | 4 | -0- | | 4 | 32 | 4 | 2 | | | N | -0- | | | | | -0- |
| 02 | 32 | N | -0- | -0- | | -32 | -0- | | | | | N | -0- | | | | | -0- |

MARTIN, S.J. A WELL #: 2 RRCID -> 168661 COMPL. DATE 11/07/2007 TOTAL DEPTH 9942 PERF. 9087 - 9614

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS | LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 660 | N | 1 | -0- | | -659 | -0- | 1 | 2 | | | N | -0- | | | | | 15 |
| 10 | 0 | | 346 | -0- | | 346 | 346 | 74 | 1 | 272 | 2 | N | -0- | | | | | 15 |
| 11 | 0 | | 1 | -0- | | 1 | 347 | 1 | 2 | | | N | -0- | | | | | 15 |
| 12 | 0 | | 551 | -0- | | 551 | 898 | 132 | 1 | 419 | 2 | N | -0- | | | | | 15 |
| 01 | 0 | | 3 | -0- | | 3 | 901 | 1 | 1 | 2 | 2 | N | -0- | | | | | 15 |
| 02 | 901 | N | -0- | -0- | | -901 | -0- | | | | | N | -0- | | | | | 15 |

MCKENDRICK WELL #: 18 RRCID -> 193122 COMPL. DATE 12/19/2007 TOTAL DEPTH 9650 PERF. 8544 - 9268

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS | LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | 26 |
| 10 | 0 | | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | 26 |
| 11 | 0 | | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | 26 |
| 12 | 0 | | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | 26 |
| 01 | 0 | | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | 26 |
| 02 | 0 | N | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | 26 |

CERRITO CREEK (LOBO CONS.) //CONT.// 16724 300 NON-ASSOCIATED CAPACITY CNTY: WEBB
HUGOTON OPERATING COMPANY, INC. //CONT.// 412178

MCKENDRICK WELL #: 19 RRCID -> 193635 COMPL. DATE 02/17/2003 TOTAL DEPTH 9780 PERF. 8561 - 8695

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 690 | N | -0- | -0- | -690 | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | | 1195 | -0- | 1195 | 1195 | 106 | 1 | 1089 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 548 | -0- | 548 | 1743 | 27 | 1 | 521 | 2 | Y | -0- | | | | | -0- |
| 12 | 0 | | 655 | -0- | 655 | 2398 | 93 | 1 | 562 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 77 | -0- | 77 | 2475 | 9 | 1 | 68 | 2 | Y | -0- | | | | | -0- |
| 02 | 2475 | N | -0- | -0- | -2475 | -0- | | | | | Y | -0- | | | | | -0- |

MCKENDRICK WELL #: 3 RRCID -> 194081 COMPL. DATE 11/12/2002 TOTAL DEPTH 9800 PERF. 7538 - 7563

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 60 | N | -0- | -0- | -60 | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | 77 | -0- | 77 | 77 | 7 | 1 | 70 | 2 | N | -0- | | | | | -0- |
| 11 | 0 | | 15 | -0- | 15 | 92 | 1 | 1 | 14 | 2 | N | -0- | | | | | -0- |
| 12 | 0 | | 9 | -0- | 9 | 101 | 1 | 1 | 8 | 2 | N | -0- | | | | | -0- |
| 01 | 0 | | 1 | -0- | 1 | 102 | 1 | 2 | | | N | -0- | | | | | -0- |
| 02 | 102 | N | -0- | -0- | -102 | -0- | | | | | N | -0- | | | | | -0- |

MCKENDRICK WELL #: 20 RRCID -> 203853 COMPL. DATE 02/07/2004 TOTAL DEPTH 9500 PERF. 8582 - 8670

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

MCKENDRICK WELL #: 22 RRCID -> 210581 COMPL. DATE 04/23/2005 TOTAL DEPTH 9500 PERF. 8494 - 9322

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 106 | N | 106 | -0- | -0- | -0- | 7 | 1 | 99 | 2 | N | -0- | | | | | 52 |
| 10 | 0 | | 507 | -0- | 507 | 507 | 45 | 1 | 462 | 2 | N | -0- | | | | | 52 |
| 11 | 0 | | 437 | -0- | 437 | 944 | 21 | 1 | 416 | 2 | N | -0- | | | | | 52 |
| 12 | 0 | | 565 | -0- | 565 | 1509 | 80 | 1 | 485 | 2 | N | -0- | | | | | 52 |
| 01 | 0 | | 96 | -0- | 96 | 1605 | 11 | 1 | 85 | 2 | N | -0- | | | | | 52 |
| 02 | 1605 | N | -0- | -0- | -1605 | -0- | | | | | N | -0- | | | | | 52 |

MCKENDRICK WELL #: 21 RRCID -> 210585 COMPL. DATE 04/09/2005 TOTAL DEPTH 9340 PERF. 8626 - 9198

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 690 | N | 58 | -0- | -632 | -0- | 4 | 1 | 54 | 2 | N | -0- | | | | | 21 |
| 10 | 0 | | 554 | -0- | 554 | 554 | 49 | 1 | 505 | 2 | N | -0- | | | | | 21 |
| 11 | 0 | | 371 | -0- | 371 | 925 | 18 | 1 | 353 | 2 | N | -0- | | | | | 21 |
| 12 | 0 | | 599 | -0- | 599 | 1524 | 85 | 1 | 514 | 2 | N | -0- | | | | | 21 |
| 01 | 0 | | 77 | -0- | 77 | 1601 | 9 | 1 | 68 | 2 | N | -0- | | | | | 21 |
| 02 | 1601 | N | -0- | -0- | -1601 | -0- | | | | | N | -0- | | | | | 21 |

MCKENDRICK WELL #: 1 RRCID -> 222218 COMPL. DATE 08/28/2006 TOTAL DEPTH 9560 PERF. 8144 - 8204

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 30 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 30 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 30 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 30 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 30 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 30 |

CERRITO CREEK (LOBO CONS.) //CONT.// 16724 300 NON-ASSOCIATED CAPACITY CNTY: WEBB
HUGOTON OPERATING COMPANY, INC. //CONT.// 412178

MCKENDRICK "A" WELL #: 24 RRCID -> 225682 COMPL. DATE 10/06/2007 TOTAL DEPTH 9600 PERF. 8302 - 9271

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 300 | N | -0- | -0- | -300 | -0- | | | | | N | -0- | | | | | 15 |
| 10 | 0 | | 437 | -0- | 437 | 437 | 39 | 1 | 398 | 2 | N | -0- | | | | | 15 |
| 11 | 0 | | 100 | -0- | 100 | 537 | 5 | 1 | 95 | 2 | N | -0- | | | | | 15 |
| 12 | 0 | | 204 | -0- | 204 | 741 | 29 | 1 | 175 | 2 | N | -0- | | | | | 15 |
| 01 | 0 | | 30 | -0- | 30 | 771 | 3 | 1 | 27 | 2 | N | -0- | | | | | 15 |
| 02 | 771 | N | -0- | -0- | -771 | -0- | | | | | N | -0- | | | | | 15 |

MCKENDRICK "B" WELL #: 25 RRCID -> 226184 COMPL. DATE 08/12/2007 TOTAL DEPTH 9470 PERF. 8936 - 8946

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1980 | N | 288 | -0- | -1692 | -0- | 18 | 1 | 270 | 2 | N | -0- | | | | | 22 |
| 10 | 0 | | 2973 | -0- | 2973 | 2973 | 263 | 1 | 2710 | 2 | N | -0- | | | | | 22 |
| 11 | 0 | | 1689 | -0- | 1689 | 4662 | 82 | 1 | 1607 | 2 | N | -0- | | | | | 22 |
| 12 | 0 | | 2712 | -0- | 2712 | 7374 | 385 | 1 | 2327 | 2 | N | -0- | | | | | 22 |
| 01 | 0 | | 300 | -0- | 300 | 7674 | 34 | 1 | 266 | 2 | N | -0- | | | | | 22 |
| 02 | 2800 | N | -0- | -0- | -2800 | 4874 | | | | | N | -0- | | | | | 22 |

MCKENDRICK "C" WELL #: 26 RRCID -> 226607 COMPL. DATE 08/15/2007 TOTAL DEPTH 9600 PERF. 7250 - 9098

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 570 | N | -0- | -0- | -570 | -0- | | | | | N | -0- | | | | | 70 |
| 10 | 0 | | 745 | -0- | 745 | 745 | 66 | 1 | 679 | 2 | N | -0- | | | | | 70 |
| 11 | 0 | | 292 | -0- | 292 | 1037 | 14 | 1 | 278 | 2 | N | -0- | | | | | 70 |
| 12 | 0 | | 655 | -0- | 655 | 1692 | 93 | 1 | 562 | 2 | N | -0- | | | | | 70 |
| 01 | 0 | | 29 | -0- | 29 | 1721 | 3 | 1 | 26 | 2 | N | -0- | | | | | 70 |
| 02 | 1721 | N | -0- | -0- | -1721 | -0- | | | | | N | -0- | | | | | 70 |

MCKENDRICK, W. H. "A" WELL #: 23 RRCID -> 227843 COMPL. DATE 02/09/2007 TOTAL DEPTH 9500 PERF. 8084 - 8584

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1170 | N | 122 | -0- | -1048 | -0- | 8 | 1 | 114 | 2 | N | -0- | | | | | 15 |
| 10 | 0 | | 1491 | -0- | 1491 | 1491 | 132 | 1 | 1359 | 2 | N | -0- | | | | | 15 |
| 11 | 0 | | 647 | -0- | 647 | 2138 | 31 | 1 | 616 | 2 | N | -0- | | | | | 15 |
| 12 | 0 | | 903 | -0- | 903 | 3041 | 128 | 1 | 775 | 2 | N | -0- | | | | | 15 |
| 01 | 0 | | 98 | -0- | 98 | 3139 | 11 | 1 | 87 | 2 | N | -0- | | | | | 15 |
| 02 | 2800 | N | -0- | -0- | -2800 | 339 | | | | | N | -0- | | | | | 15 |

MCKENDRICK WELL #: 8 RRCID -> 230733 COMPL. DATE 08/28/2007 TOTAL DEPTH 9600 PERF. 8581 - 8858

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

MCKENDRICK WELL #: 27 RRCID -> 240359 COMPL. DATE 10/14/2008 TOTAL DEPTH 10895 PERF. 8758 - 9162

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 180 | N | -0- | -0- | -180 | -0- | | | | | Y | -0- | | | | | 43 |
| 10 | 0 | | 150 | -0- | 150 | 150 | 13 | 1 | 137 | 2 | Y | -0- | | | | | 43 |
| 11 | 0 | | 56 | -0- | 56 | 206 | 3 | 1 | 53 | 2 | Y | -0- | | | | | 43 |
| 12 | 0 | | 80 | -0- | 80 | 286 | 11 | 1 | 69 | 2 | Y | -0- | | | | | 43 |
| 01 | 0 | | -0- | -0- | -0- | 286 | | | | | Y | -0- | | | | | 43 |
| 02 | 286 | N | -0- | -0- | -286 | -0- | | | | | Y | -0- | | | | | 43 |

MCKENDRICK WELL #: 30 RRCID -> 242058 COMPL. DATE 09/12/2008 TOTAL DEPTH 9318 PERF. 8274 - 8320

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 7 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 7 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 7 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 7 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 7 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 7 |

CERRITO CREEK (LOBO CONS.) //CONT.// 16724 300 NON-ASSOCIATED CAPACITY CNTY: WEBB
HUGOTON OPERATING COMPANY, INC. //CONT.// 412178
MCKENDRICK, W. H. ET AL WELL #: 29 RRCID -> 242060 COMPL. DATE 07/17/2008 TOTAL DEPTH 10695 PERF. 9346 - 9398

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 150 | N | -0- | -0- | -150 | -0- | | | | | N | -0- | | | | | 35 |
| 10 | 0 | | 203 | -0- | 203 | 203 | 18 | 1 | 185 | 2 | N | -0- | | | | | 35 |
| 11 | 0 | | -0- | -0- | -0- | 203 | | | | | N | -0- | | | | | 35 |
| 12 | 0 | | 351 | -0- | 351 | 554 | 50 | 1 | 301 | 2 | N | -0- | | | | | 35 |
| 01 | 0 | | 55 | -0- | 55 | 609 | 6 | 1 | 49 | 2 | N | -0- | | | | | 35 |
| 02 | 609 | N | -0- | -0- | -609 | -0- | | | | | N | -0- | | | | | 35 |

MCKENDRICK WELL #: 28 RRCID -> 242084 COMPL. DATE 09/04/2008 TOTAL DEPTH 9470 PERF. 8220 - 8268

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

CERRITO CREEK (LOBO 1) 16724 370 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY 386310
BRUNI MINERAL TRUST A' WELL #: 11 RRCID -> 143314 COMPL. DATE 11/13/1992 TOTAL DEPTH 10514 PERF. 8946 - 9046

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1680 | X | 1680 | -0- | -0- | -0- | 83 | 1 | 1597 | 2 | N | -0- | | | | | 9 |
| 10 | 1643 | X | 1326 | -0- | -317 | -0- | 66 | 1 | 1260 | 2 | N | -0- | | | | | 9 |
| 11 | 1590 | N | 629 | -0- | -961 | -0- | 30 | 1 | 599 | 2 | N | -0- | | | | | 9 |
| 12 | 1643 | N | 1049 | -0- | -594 | -0- | 40 | 1 | 1009 | 2 | N | -0- | | | | | 9 |
| 01 | 1333 | N | 869 | -0- | -464 | -0- | 41 | 1 | 828 | 2 | N | -0- | | | | | 9 |
| 02 | 694 | N | 694 | -0- | -0- | -0- | 33 | 1 | 661 | 2 | N | -0- | | | | | 9 |

BRUNI MINERAL TRUST 'A' WELL #: 31 RRCID -> 149936 COMPL. DATE 02/16/2000 TOTAL DEPTH 10700 PERF. 9082 - 10418

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1730 | N | 1730 | -0- | -0- | -0- | 86 | 1 | 1644 | 2 | Y | -0- | | | | | 29 |
| 10 | 2238 | N | 2238 | -0- | -0- | -0- | 112 | 1 | 2126 | 2 | Y | -0- | | | | | 29 |
| 11 | 2439 | N | 2439 | -0- | -0- | -0- | 115 | 1 | 2296 | 2 | Y | 25 | | | | | 54 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 12 | 1978 | N | 1978 | -0- | -0- | -0- | 75 | 1 | 1903 | 2 | Y | -0- | | | | | 54 |
| 01 | 2232 | N | 2204 | -0- | -28 | -0- | 102 | 1 | 2083 | 2 | Y | 17 | 42 | 1 | | | 29 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| *02 | 2296 | N | 1920 | -0- | -376 | -0- | 91 | 1 | 1829 | 2 | Y | -0- | 4 | 6 | | | 25 |

BRUNI MINERAL TRUST 'A' WELL #: 42 RRCID -> 178900 COMPL. DATE 08/21/2000 TOTAL DEPTH 10620 PERF. 9613 - 10339

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 270 | N | 1 | -0- | -269 | -0- | 1 | 2 | | | Y | -0- | | | | | 44 |
| 10 | 372 | N | -0- | -0- | -372 | -0- | | | | | Y | -0- | | | | | 44 |
| 11 | 950 | N | 950 | -0- | -0- | -0- | 44 | 1 | 881 | 2 | Y | 23 | | | | | 67 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 12 | 257 | N | 257 | -0- | -0- | -0- | 10 | 1 | 247 | 2 | Y | -0- | | | | | 67 |
| 01 | 445 | N | 445 | -0- | -0- | -0- | 20 | 1 | 406 | 2 | Y | 17 | 50 | 1 | | | 34 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| *02 | 896 | N | 194 | -0- | -702 | -0- | 9 | 1 | 185 | 2 | Y | -0- | 5 | 6 | | | 29 |

CERRITO CREEK (WILCOX) 16724 500 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY 386310
BRUNI MINERAL TRUST 'A' WELL #: 26 RRCID -> 142386 COMPL. DATE N/A TOTAL DEPTH 10660 PERF. 9402 - 9475

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

CERRITO CREEK (WILCOX) //CONT.// 16724 500 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
BRUNI MINERAL TRUST 'A' WELL #: 32 RRCID -> 150006 COMPL. DATE 10/24/2000 TOTAL DEPTH 10575 PERF. 8866 - 10350

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

B.M.T. WELL #: 13 RRCID -> 170404 COMPL. DATE 08/22/2007 TOTAL DEPTH 11913 PERF. 9632 - 10608

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 6180 | X | 5845 | -0- | -335 | -0- | 353 | 1 | 5486 | 2 | Y | 5 | | | | | 21 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 10 | 6386 | X | 5918 | -0- | -468 | -0- | 356 | 1 | 5562 | 2 | Y | -0- | 16 | 1 | | | 5 |
| 11 | 6819 | X | 6819 | -0- | -0- | -0- | 423 | 1 | 6377 | 2 | Y | 17 | | | | | 22 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 12 | 6324 | X | 5607 | -0- | -717 | -0- | 293 | 1 | 5314 | 2 | Y | -0- | | | | | 22 |
| 01 | 6324 | X | 3842 | -0- | -2482 | -0- | 218 | 1 | 3623 | 2 | Y | 1 | 18 | 1 | | | 5 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 5880 | X | 3726 | -0- | -2154 | -0- | 209 | 1 | 3515 | 2 | Y | 2 | | | | | 7 |
| | | | | | | | 2 | 9 | | | | | | | | | |

B.M.T. WELL #: 9 RRCID -> 171669 COMPL. DATE 11/25/1998 TOTAL DEPTH 11500 PERF. 9294 - 9310

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1266 | N | 1266 | -0- | -0- | -0- | 76 | 1 | 1187 | 2 | Y | 3 | 1 | 1 | | | 3 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 1320 | N | 1320 | -0- | -0- | -0- | 79 | 1 | 1237 | 2 | Y | 4 | 5 | 1 | | | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 1363 | N | 1363 | -0- | -0- | -0- | 84 | 1 | 1275 | 2 | Y | 4 | 4 | 1 | | | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 1359 | N | 1359 | -0- | -0- | -0- | 71 | 1 | 1284 | 2 | Y | 4 | 6 | 1 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 01 | 1378 | N | 1378 | -0- | -0- | -0- | 78 | 1 | 1293 | 2 | Y | 6 | 4 | 1 | | | 2 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 02 | 1257 | N | 1257 | -0- | -0- | -0- | 70 | 1 | 1183 | 2 | Y | 4 | 3 | 1 | | | 3 |
| | | | | | | | 4 | 9 | | | | | | | | | |

B.M.T. WELL #: 164 RRCID -> 194802 COMPL. DATE 04/25/2003 TOTAL DEPTH 9500 PERF. 8374 - 9142

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BMT A WELL #: 14 RRCID -> 205346 COMPL. DATE 10/05/2004 TOTAL DEPTH 10628 PERF. 8236 - 10280

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

BMT WELL #: 123 RRCID -> 212254 COMPL. DATE 03/24/2005 TOTAL DEPTH 11400 PERF. 9430 - 9460

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CERRITO CREEK (WILCOX) //CONT.// 16724 500 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
B.M.T. A WELL #: 16 RRCID -> 220906 COMPL. DATE 04/07/2006 TOTAL DEPTH 8843 PERF. 8321 - 8461

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 180 | N | 5 | -0- | -175 | -0- | | 4 2 | | 1 9 | Y | 1 | | | | | 1 |
| 10 | 341 | N | 17 | -0- | -324 | -0- | | 6 2 | | 11 9 | Y | 10 | | | | | 11 |
| 11 | 90 | N | -0- | -0- | -90 | -0- | | | | | Y | 3 | | 8 1 | | | 6 |
| 12 | 5 | N | -0- | -0- | -5 | -0- | | | | | Y | 10 | | 9 1 | | | 7 |
| 01 | 31 | N | -0- | -0- | -31 | -0- | | | | | Y | 2 | | 3 1 | | | 6 |
| 02 | 61 | N | 61 | -0- | -0- | -0- | | 4 1 | | 56 2 | Y | 1 | | | | | 7 |
| | | | | | | | | 1 9 | | | | | | | | | |

CERRITOS (LF-7) 16731 280 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
DEWBRE PETROLEUM CORPORATION 216748
GUERRA, A. E. WELL #: 19 H RRCID -> 095053 COMPL. DATE 08/05/1981 TOTAL DEPTH 8300 PERF. 7285 - 7295

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CERRITOS (8000) 16731 666 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
DEWBRE PETROLEUM CORPORATION 216748
GUERRA, A. E. WELL #: 19 F RRCID -> 071355 COMPL. DATE 05/03/1977 TOTAL DEPTH 8300 PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

CHAPENO (MIDDLE WILCOX "A") 17016 250 NON-ASSOCIATED ONE WELL CNTY: STARR
SONTERRA OPERATING, INC. 802302
SILVA WELL #: 1 RRCID -> 137160 COMPL. DATE 11/15/1990 TOTAL DEPTH 12137 PERF. 11992 - 12018

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CHAPMAN RANCH (CATAHOULA CONS.) 17075 021 ASSOCIATED PRORATED CNTY: NUECES
DECKER OPERATING CO., L.L.C. 209347
CHAPMAN, J. O. "D" WELL #: 146 RRCID -> 225204 COMPL. DATE 08/12/2008 TOTAL DEPTH 7210 PERF. 3915 - 3950

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | INJECT | | -0- | -0- | -0- | B -0- | | | | | N | -0- | | | | | -0- |
| 10 | INJECT | | -0- | -0- | -0- | B -0- | | | | | N | -0- | | | | | -0- |
| 11 | INJECT | | -0- | -0- | -0- | B -0- | | | | | N | -0- | | | | | -0- |
| 12 | INJECT | | -0- | -0- | -0- | B -0- | | | | | N | -0- | | | | | -0- |
| 01 | INJECT | | -0- | -0- | -0- | B -0- | | | | | N | -0- | | | | | -0- |
| 02 | INJECT | | NO RPT | -0- | -0- | B -0- | | | | | N | NO RPT | | | | | -0- |

03/01 BALANCING DATE STATUS -> -0-

CHAPMAN RANCH (CATAHOULA CONS.) //CONT.// 17075 021 ASSOCIATED PRORATED CNTY: NUECES
DECKER OPERATING CO., L.L.C. //CONT.// 209347
CHAPMAN RANCH WELL #: 647 RRCID -> 261596 COMPL. DATE 05/03/2011 TOTAL DEPTH 5810 PERF. 4574 - 4582

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09/01 BALANCING DATE STATUS -> | | -0- | | | | | | | | | | | |
| 09 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | Y | -0- | | | 14 |
| 10 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | Y | -0- | | | 14 |
| 11 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | Y | -0- | | | 14 |
| 12 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | Y | -0- | | | 14 |
| 01 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | Y | -0- | | | 14 |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | Y | NO RPT | | | 14 |
| 03/01 BALANCING DATE STATUS -> | | -0- | | | | | | | | | | | |

CHAPMAN RANCH (MID. FRIO CONS.) 17075 370 ASSOCIATED PRORATED CNTY: NUECES
SUN EXPLORATION, INC. 829289
CHAPMAN RANCH WELL #: 774 RRCID -> 123388 COMPL. DATE N/A TOTAL DEPTH 11043 PERF. 6446 - 6550

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09/01 BALANCING DATE STATUS -> | | -0- | | | | | | | | | | | |
| 09 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 03/01 BALANCING DATE STATUS -> | | -0- | | | | | | | | | | | |

WESTERN GULF OIL & GAS, LLC 911925
CHAPMAN WELL #: 3803 RRCID -> 281644 COMPL. DATE 05/16/2018 TOTAL DEPTH 11350 PERF. 8419 - 8422

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09/01 BALANCING DATE STATUS -> | | -0- | | | | | | | | | | | |
| 09 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | 38 |
| 10 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | 38 |
| 11 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | 38 |
| 12 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | 38 |
| 01 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | 38 |
| 02 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | 38 |
| 03/01 BALANCING DATE STATUS -> | | -0- | | | | | | | | | | | |

CHAPMAN RANCH (MIOCENE CONS.) 17075 372 ASSOCIATED CAPACITY CNTY: NUECES
DECKER OPERATING CO., L.L.C. 209347
CHAPMAN, J. O. WELL #: 89 H RRCID -> 154352 COMPL. DATE 04/18/1995 TOTAL DEPTH 7750 PERF. 2917 - 2921

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | | -0- | | | Y | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | | -0- | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | | -0- | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | | -0- | | | Y | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | | -0- | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | | -0- | | | Y | NO RPT | | | -0- |

CHAPMAN RANCH WELL #: 874 RRCID -> 175211 COMPL. DATE 11/10/1999 TOTAL DEPTH 4710 PERF. 3085 - 3103

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | | -0- | | | N | NO RPT | | | -0- |

CHAPMAN RANCH (UPPER FRIO CONS.) 17075 396 ASSOCIATED ONE WELL CNTY: NUECES
DECKER OPERATING CO., L.L.C. 209347
CHAPMAN RANCH WELL #: 439 RRCID -> 247512 COMPL. DATE 10/24/2008 TOTAL DEPTH 5810 PERF. 5330 - 5332

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

VENTEX OPERATING CORP. 884527
CHAPMAN WELL #: 1045 RRCID -> 249353 COMPL. DATE 08/15/2003 TOTAL DEPTH 10575 PERF. 7230 - 9324

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 510 | N | -0- | -0- | -510 | -0- | | | | | N | 194 | 181 | 1 | | | 136 |
| 10 | 0 | | 748 | -0- | 748 | 748 | 487 | 3 | 261 | 9 | N | 237 | 192 | 1 | | | 181 |
| 11 | 0 | | 421 | -0- | 421 | 1169 | 256 | 3 | 165 | 9 | N | 150 | 198 | 1 | | | 133 |
| 12 | 0 | | 1237 | -0- | 1237 | 2406 | 1030 | 3 | 207 | 9 | N | 188 | 198 | 1 | | | 123 |
| 01 | 0 | | 433 | -0- | 433 | 2839 | 280 | 3 | 153 | 9 | N | 139 | 195 | 1 | | | 67 |
| 02 | 2800 | N | 154 | -0- | -2646 | 193 | 99 | 3 | 55 | 9 | N | 50 | | | | | 117 |

CHAPMAN RANCH (9650) 17075 950 NON-ASSOCIATED CAPACITY CNTY: NUECES
DECKER OPERATING CO., L.L.C. 209347
CHAPMAN RANCH "B" WELL #: 237 RRCID -> 199951 COMPL. DATE 11/21/2003 TOTAL DEPTH 11300 PERF. 9742 - 9757

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 20 |

CHARAMOUSCA, WEST (JACKSON) 17115 050 NON-ASSOCIATED CAPACITY CNTY: DUVAL
TEXAS PETROLEUM INVESTMENT CO. 847710
DUVAL COUNTY RANCH CO. -K- WELL #: 54 RRCID -> 173764 COMPL. DATE 04/02/1999 TOTAL DEPTH 3550 PERF. 728 - 836

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 120 | N | 106 | -0- | -14 | -0- | 35 | 1 | 71 | 2 | N | -0- | | | | | -0- |
| 10 | 0 | | 52 | -0- | 52 | 52 | 20 | 1 | 32 | 2 | N | -0- | | | | | -0- |
| 11 | 0 | | 60 | -0- | 60 | 112 | 28 | 1 | 32 | 2 | N | -0- | | | | | -0- |
| 12 | 0 | | 68 | -0- | 68 | 180 | 26 | 1 | 42 | 2 | N | -0- | | | | | -0- |
| 01 | 0 | | 80 | -0- | 80 | 260 | 32 | 1 | 48 | 2 | N | -0- | | | | | -0- |
| 02 | 262 | N | 2 | -0- | -260 | -0- | 1 | 1 | 1 | 2 | N | -0- | | | | | -0- |

DUVAL COUNTY RANCH CO. -K- WELL #: 51 RRCID -> 174106 COMPL. DATE 07/28/1999 TOTAL DEPTH 3750 PERF. 779 - 809

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

DUVAL COUNTY RANCH CO -K- WELL #: 68 RRCID -> 175357 COMPL. DATE 11/05/1999 TOTAL DEPTH 930 PERF. 732 - 868

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CHARAMOUSCA, WEST (JACKSON) //CONT.// 17115 050 NON-ASSOCIATED CAPACITY CNTY: DUVAL
TEXAS PETROLEUM INVESTMENT CO. //CONT.// 847710
DUVAL COUNTY RANCH CO. -K- WELL #: 15D RRCID -> 176014 COMPL. DATE 07/23/1999 TOTAL DEPTH 5600 PERF. 770 - 796

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

DUVAL COUNTY RANCH -K- WELL #: 60 RRCID -> 180467 COMPL. DATE 12/02/2000 TOTAL DEPTH 3550 PERF. 718 - 726

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 120 | N | 106 | -0- | -14 | -0- | 35 | 1 | 71 | 2 | N | -0- | | | | | -0- |
| 10 | 0 | | 52 | -0- | 52 | 52 | 21 | 1 | 31 | 2 | N | -0- | | | | | -0- |
| 11 | 0 | | 61 | -0- | 61 | 113 | 28 | 1 | 33 | 2 | N | -0- | | | | | -0- |
| 12 | 0 | | 68 | -0- | 68 | 181 | 26 | 1 | 42 | 2 | N | -0- | | | | | -0- |
| 01 | 0 | | 79 | -0- | 79 | 260 | 31 | 1 | 48 | 2 | N | -0- | | | | | -0- |
| 02 | 262 | N | 2 | -0- | -260 | -0- | 1 | 1 | 1 | 2 | N | -0- | | | | | -0- |

CHARAMOUSCA, W. (WILCOX 1, C) 17115 250 NON-ASSOCIATED ONE WELL CNTY: DUVAL
TEXAS PETROLEUM INVESTMENT CO. 847710
DUVAL COUNTY RANCH CO. -K- WELL #: 19 D RRCID -> 148266 COMPL. DATE 01/12/1994 TOTAL DEPTH 5600 PERF. 5272 - 5284

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

DUVAL COUNTY RANCH CO. -K- WELL #: 65 F RRCID -> 151055 COMPL. DATE 08/09/1994 TOTAL DEPTH 5700 PERF. 5201 - 5208

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CHARAMOUSCA, W.(WILCOX 2) 17115 280 ASSOCIATED ONE WELL CNTY: DUVAL
TEXAS PETROLEUM INVESTMENT CO. 847710
DUVAL COUNTY RANCH CO.'K' WELL #: 34 F RRCID -> 144189 COMPL. DATE 08/12/1992 TOTAL DEPTH 5600 PERF. 5296 - 5302

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

DUVAL COUNTY RANCH CO. "K" WELL #: 31 RRCID -> 144562 COMPL. DATE 01/25/1993 TOTAL DEPTH 5500 PERF. 5224 - 5244

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CHARAMOUSCA, W.(WILCOX 2) //CONT.// 17115 280 ASSOCIATED ONE WELL CNTY: DUVAL
TEXAS PETROLEUM INVESTMENT CO. //CONT.// 847710
DUVAL COUNTY RANCH CO. -K- WELL #: 47 RRCID -> 149494 COMPL. DATE N/A TOTAL DEPTH 5500 PERF. 5192 - 5245

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CHARAMOUSCA, W. (WILCOX 2 SEG B) 17115 315 NON-ASSOCIATED EXEMPT CNTY: DUVAL
WALLIS ENERGY, INC. 893997
WORDEN - DROUGHT WELL #: 8 RRCID -> 041674 COMPL. DATE 03/05/1967 TOTAL DEPTH 8000 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | 2 | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | 2 | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | 2 | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | 2 | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | 2 | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | 2 | | | | | Y | NO RPT | | | | | -0- |

CHARAMOUSCA, W. (WILCOX 2 SEG C) 17115 350 ASSOCIATED CAPACITY CNTY: DUVAL
TEXAS PETROLEUM INVESTMENT CO. 847710
DUVAL COUNTY RANCH CO. "K" WELL #: 45 RRCID -> 143307 COMPL. DATE 04/26/1995 TOTAL DEPTH 5500 PERF. 5282 - 5300

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 150 | N | 132 | -0- | -18 | -0- | 43 | 1 | 89 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | | 65 | -0- | 65 | 65 | 26 | 1 | 39 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 76 | -0- | 76 | 141 | 36 | 1 | 40 | 2 | Y | -0- | | | | | -0- |
| 12 | 0 | | 86 | -0- | 86 | 227 | 33 | 1 | 53 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 99 | -0- | 99 | 326 | 40 | 1 | 59 | 2 | Y | -0- | | | | | -0- |
| 02 | 328 | N | 2 | -0- | -326 | -0- | 1 | 1 | 1 | 2 | Y | -0- | | | | | -0- |

DUVAL COUNTY RANCH CO. -K- WELL #: 15 F RRCID -> 146159 COMPL. DATE 02/27/1967 TOTAL DEPTH 5600 PERF. 5342 - 5346

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

DUVAL COUNTY RANCH CO. -K- WELL #: 64-C RRCID -> 150094 COMPL. DATE 05/28/1994 TOTAL DEPTH 5650 PERF. 5242 - 5262

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

DUVAL COUNTY RANCH CO. -K- WELL #: 34 D RRCID -> 155474 COMPL. DATE 08/21/1995 TOTAL DEPTH 5600 PERF. 5216 - 5224

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CHARAMOUSCA, W. (WILCOX 2 SEG E) 17115 420 NON-ASSOCIATED EXEMPT CNTY: DUVAL
WALLIS ENERGY, INC. 893997
WORDEN - DROUGHT WELL #: 9 RRCID -> 045236 COMPL. DATE 10/14/1968 TOTAL DEPTH 6000 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CHARAMOUSCA, W. (WILCOX 3) 17115 455 ASSOCIATED 49B CNTY: DUVAL
TEXAS PETROLEUM INVESTMENT CO. 847710
DUVAL COUNTY RANCH CO. -K- WELL #: 42 RRCID -> 150241 COMPL. DATE 04/26/1994 TOTAL DEPTH 5550 PERF. 5218 - 5238

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CHARAMOUSCA, W. (YEGUA, UP.) 17115 735 NON-ASSOCIATED CAPACITY CNTY: DUVAL
TRISTAR OIL & GAS 871133
WORDEN-DROUGHT WELL #: 4AC RRCID -> 009843 COMPL. DATE 08/18/1958 TOTAL DEPTH 3579 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | A | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 02/24/2023

CHARAMOUSCA, WEST (2100) 17115 840 NON-ASSOCIATED EXEMPT CNTY: DUVAL
TRISTAR OIL & GAS 871133
WORDEN-DROUGHT WELL #: 2 T RRCID -> 056753 COMPL. DATE 02/00/1966 TOTAL DEPTH 2114 PERF. 1308 - 1314

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | NO RPT | -0- | -0- | 2650 | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | 2650 | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | 2650 | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | 2650 | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | 2650 | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | 2650 | | | | | N | NO RPT | | | | | -0- |

WORDEN-DROUGHT WELL #: 4 RRCID -> 062172 COMPL. DATE 04/04/1975 TOTAL DEPTH 2250 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | NO RPT | -0- | -0- | 2642 | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | 2642 | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | 2642 | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | 2642 | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | 2642 | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | A | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 02/23/2023

WALLIS ENERGY, INC. 893997
WORDEN-DROUGHT WELL #: 1 RRCID -> 056752 COMPL. DATE 07/21/1973 TOTAL DEPTH 6017 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CHARAMOUSCA, WEST (2200) 17115 945 ASSOCIATED ONE WELL CNTY: DUVAL
TEXAS PETROLEUM INVESTMENT CO. 847710
DUVAL COUNTY RANCH CO., -K- WELL #: 2 RRCID -> 009854 COMPL. DATE 04/22/1984 TOTAL DEPTH 2501 PERF. 1280 - 1336

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

DUVAL COUNTY RANCH CO. "K" WELL #: 13 D RRCID -> 133951 COMPL. DATE 01/28/1990 TOTAL DEPTH 6000 PERF. 2064 - 2072

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

DUVAL COUNTY RANCH CO. -K- WELL #: 58 RRCID -> 167591 COMPL. DATE 03/10/1998 TOTAL DEPTH 3850 PERF. 2070 - 2080

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 150 N | 132 | -0- | -18 | -0- | 43 | 1 | 89 | 2 | N | -0- | | | | | -0- |
| 10 | 0 | 65 | -0- | 65 | 65 | 26 | 1 | 39 | 2 | N | -0- | | | | | -0- |
| 11 | 0 | 76 | -0- | 76 | 141 | 36 | 1 | 40 | 2 | N | -0- | | | | | -0- |
| 12 | 0 | 85 | -0- | 85 | 226 | 32 | 1 | 53 | 2 | N | -0- | | | | | -0- |
| 01 | 0 | 99 | -0- | 99 | 325 | 40 | 1 | 59 | 2 | N | -0- | | | | | -0- |
| 02 | 328 N | 3 | -0- | -325 | -0- | 2 | 1 | 1 | 2 | N | -0- | | | | | -0- |

TRISTAR OIL & GAS 871133
WORDEN-DROUGHT WELL #: 4 T RRCID -> 009853 COMPL. DATE 08/18/1958 TOTAL DEPTH 3579 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SI MULT | NO RPT | -0- | -0- | 27 | | | | | N | NO RPT | | | | | -0- |
| 10 | SI MULT | NO RPT | -0- | -0- | 27 | | | | | N | NO RPT | | | | | -0- |
| 11 | SI MULT | NO RPT | -0- | -0- | 27 | | | | | N | NO RPT | | | | | -0- |
| 12 | SI MULT | NO RPT | -0- | -0- | 27 | | | | | N | NO RPT | | | | | -0- |
| 01 | SI MULT | NO RPT | -0- | -0- | 27 | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 A | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 02/24/2023

CHARAMOUSCA, WEST (2200 MASSIVE) 17115 946 NON-ASSOCIATED ONE WELL CNTY: DUVAL
TEXAS PETROLEUM INVESTMENT CO. 847710
DUVAL COUNTY RANCH CO. "K" WELL #: 59 RRCID -> 138372 COMPL. DATE 04/28/1991 TOTAL DEPTH 3550 PERF. 2230 - 2237

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CHARCO (9200) 17130 515 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
CARBURANTE EXPLORATION CO, LTD. 130787
VILLARREAL, AMANDO-STATE WELL #: 1 RRCID -> 200037 COMPL. DATE 02/04/2004 TOTAL DEPTH 12250 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CHARCO (9200) //CONT.// 17130 515 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
GGP EXPLORATION, LTD. 302567
FERNANDEZ, N. WELL #: 3 RRCID -> 165065 COMPL. DATE 06/20/2008 TOTAL DEPTH 9777 PERF. 9414 - 9446

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | DLQ G-10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 43 |
| 10 | DLQ G-10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 43 |
| 11 | DLQ G-10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 43 |
| 12 | DLQ G-10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 43 |
| 01 | DLQ G-10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 43 |
| 02 | DLQ G-10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 43 |

HILCORP ENERGY COMPANY 386310
GARZA, A. WELL #: 1 RRCID -> 094266 COMPL. DATE 04/09/1981 TOTAL DEPTH 10517 PERF. 9207 - 9362

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | | 125 N | 125 | -0- | -0- | -0- | 6 | 1 | 119 | 2 | Y | -0- | | | | | -0- |
| 10 | | 155 N | 126 | -0- | -29 | -0- | 6 | 1 | 120 | 2 | Y | -0- | | | | | -0- |
| 11 | | 120 N | 117 | -0- | -3 | -0- | 4 | 1 | 113 | 2 | Y | -0- | | | | | -0- |
| 12 | | 125 N | 125 | -0- | -0- | -0- | 5 | 1 | 120 | 2 | Y | -0- | | | | | -0- |
| 01 | | 124 N | 124 | -0- | -0- | -0- | 5 | 1 | 119 | 2 | Y | -0- | | | | | -0- |
| 02 | | 112 N | 110 | -0- | -2 | -0- | 4 | 1 | 106 | 2 | Y | -0- | | | | | -0- |

ASCHE WELL #: 2 RRCID -> 095072 COMPL. DATE 08/07/1981 TOTAL DEPTH 10200 PERF. 9068 - 9293

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 13 |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 13 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 13 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 13 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 13 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 13 |

GARZA, A. WELL #: 2-C RRCID -> 100535 COMPL. DATE 08/25/2006 TOTAL DEPTH 10531 PERF. 9150 - 9978

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | | 1140 N | 159 | -0- | -981 | -0- | 8 | 1 | 151 | 2 | Y | -0- | | | | | -0- |
| 10 | | 558 N | 106 | -0- | -452 | -0- | 5 | 1 | 101 | 2 | Y | -0- | | | | | -0- |
| 11 | | 180 N | 119 | -0- | -61 | -0- | 4 | 1 | 114 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | | 783 N | 783 | -0- | -0- | -0- | 32 | 1 | 751 | 2 | Y | -0- | | | | | -0- |
| 01 | | 1240 N | 1240 | -0- | -0- | -0- | 49 | 1 | 1191 | 2 | Y | -0- | | | | | -0- |
| 02 | | 1182 N | 1182 | -0- | -0- | -0- | 43 | 1 | 1139 | 2 | Y | -0- | | | | | -0- |

ALFONSO WELL #: 1 RRCID -> 101258 COMPL. DATE 07/03/1982 TOTAL DEPTH 11400 PERF. 9201 - 9447

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

ASCHE WELL #: 5 RRCID -> 103582 COMPL. DATE 09/30/1982 TOTAL DEPTH 10500 PERF. 9115 - 9392

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | | 486 N | 486 | -0- | -0- | -0- | 23 | 1 | 463 | 2 | N | -0- | | | | | 2 |
| 10 | | 295 N | 295 | -0- | -0- | -0- | 13 | 1 | 282 | 2 | N | -0- | | | | | 2 |
| 11 | | 90 N | -0- | -0- | -90 | -0- | | | | | N | 1 | 3 | 1 | | | -0- |
| 12 | | 93 N | -0- | -0- | -93 | -0- | | | | | N | 1 | | | | | 1 |
| 01 | | 93 N | 42 | -0- | -51 | -0- | 2 | 1 | 39 | 2 | N | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | | 64 N | 64 | -0- | -0- | -0- | 2 | 1 | 61 | 2 | N | 1 | 3 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |

CHARCO (9200) //CONT.// 17130 515 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310

ALFONSO WELL #: 4 RRCID -> 103583 COMPL. DATE 11/18/1982 TOTAL DEPTH 10650 PERF. 9484 - 9664

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1754 | N | 1754 | -0- | -0- | -0- | 83 | 1 | 1671 | 2 | Y | -0- | | | | | -0- |
| 10 | 1958 | N | 1958 | -0- | -0- | -0- | 88 | 1 | 1870 | 2 | Y | -0- | | | | | -0- |
| 11 | 1928 | N | 1928 | -0- | -0- | -0- | 73 | 1 | 1855 | 2 | Y | -0- | | | | | -0- |
| 12 | 1939 | N | 1939 | -0- | -0- | -0- | 80 | 1 | 1859 | 2 | Y | -0- | | | | | -0- |
| 01 | 1953 | N | 1900 | -0- | -53 | -0- | 76 | 1 | 1824 | 2 | Y | -0- | | | | | -0- |
| 02 | 1792 | N | 1611 | -0- | -181 | -0- | 58 | 1 | 1553 | 2 | Y | -0- | | | | | -0- |

ALFONSO WELL #: 6 RRCID -> 113615 COMPL. DATE 10/08/1984 TOTAL DEPTH 10800 PERF. 9434 - 10051

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3780 | X | 3612 | -0- | -168 | -0- | 172 | 1 | 3440 | 2 | Y | -0- | | | | | 1 |
| 10 | 3906 | X | 3845 | -0- | -61 | -0- | 173 | 1 | 3672 | 2 | Y | -0- | | | | | 1 |
| 11 | 3720 | X | 3467 | -0- | -253 | -0- | 131 | 1 | 3335 | 2 | Y | 1 | 2 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 3720 | X | 3305 | -0- | -415 | -0- | 136 | 1 | 3169 | 2 | Y | -0- | | | | | -0- |
| 01 | 3844 | X | 2239 | -0- | -1605 | -0- | 89 | 1 | 2150 | 2 | Y | -0- | | | | | -0- |
| 02 | 3472 | X | 1318 | -0- | -2154 | -0- | 48 | 1 | 1270 | 2 | Y | -0- | | | | | -0- |

ASCHE WELL #: 8 RRCID -> 117737 COMPL. DATE 08/10/1985 TOTAL DEPTH 10480 PERF. 9484 - 10178

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 43 | N | 43 | -0- | -0- | -0- | 2 | 1 | 41 | 2 | Y | -0- | | | | | -0- |
| 10 | 31 | N | 19 | -0- | -12 | -0- | 1 | 1 | 18 | 2 | Y | -0- | | | | | -0- |
| 11 | 30 | N | 20 | -0- | -10 | -0- | 1 | 1 | 19 | 2 | Y | -0- | | | | | -0- |
| 12 | 31 | N | 7 | -0- | -24 | -0- | 7 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 31 | N | 2 | -0- | -29 | -0- | 2 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 28 | N | 2 | -0- | -26 | -0- | 2 | 2 | | | Y | -0- | | | | | -0- |

ALFONSO WELL #: 5R RRCID -> 118274 COMPL. DATE 09/22/1985 TOTAL DEPTH 10450 PERF. 9383 - 9604

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3840 | X | 3713 | -0- | -127 | -0- | 177 | 1 | 3536 | 2 | Y | -0- | | | | | 3 |
| 10 | 3968 | X | 3849 | -0- | -119 | -0- | 173 | 1 | 3676 | 2 | Y | -0- | | | | | 3 |
| 11 | 3870 | X | 3619 | -0- | -251 | -0- | 136 | 1 | 3482 | 2 | Y | 1 | 2 | 1 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 3999 | X | 3672 | -0- | -327 | -0- | 151 | 1 | 3521 | 2 | Y | -0- | | | | | 2 |
| 01 | 3999 | X | 3561 | -0- | -438 | -0- | 142 | 1 | 3419 | 2 | Y | -0- | | | | | 2 |
| 02 | 3472 | X | 3231 | -0- | -241 | -0- | 117 | 1 | 3114 | 2 | Y | -0- | 2 | 1 | | | -0- |

ASCHE WELL #: 11 RRCID -> 119540 COMPL. DATE 12/13/1985 TOTAL DEPTH 10500 PERF. 9132 - 9229

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1898 | N | 1898 | -0- | -0- | -0- | 90 | 1 | 1808 | 2 | Y | -0- | | | | | -0- |
| 10 | 2384 | N | 2384 | -0- | -0- | -0- | 107 | 1 | 2277 | 2 | Y | -0- | | | | | -0- |
| 11 | 2184 | N | 2184 | -0- | -0- | -0- | 82 | 1 | 2102 | 2 | Y | -0- | | | | | -0- |
| 12 | 2271 | N | 2271 | -0- | -0- | -0- | 93 | 1 | 2178 | 2 | Y | -0- | | | | | -0- |
| 01 | 2325 | N | 2216 | -0- | -109 | -0- | 88 | 1 | 2128 | 2 | Y | -0- | | | | | -0- |
| 02 | 2055 | N | 2055 | -0- | -0- | -0- | 75 | 1 | 1980 | 2 | Y | -0- | | | | | -0- |

LEONARDO WELL #: 7 RRCID -> 120232 COMPL. DATE 02/14/1986 TOTAL DEPTH 10500 PERF. 9211 - 9377

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CHARCO (9200) //CONT.// 17130 515 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
LEONARDO WELL #: 9 RRCID -> 123375 COMPL. DATE 12/31/1986 TOTAL DEPTH 10500 PERF. 9241 - 9286

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 9210 | X | 8315 | -0- | -895 | -0- | 395 | 1 | 7920 | 2 | Y | -0- | | | | | 8 |
| 10 | 10404 | X | 10404 | -0- | -0- | -0- | 469 | 1 | 9935 | 2 | Y | -0- | | | | | 8 |
| 11 | 9687 | X | 9687 | -0- | -0- | -0- | 365 | 1 | 9320 | 2 | Y | 2 | 4 | 1 | | | 6 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 9827 | X | 8367 | -0- | -1460 | -0- | 343 | 1 | 8023 | 2 | Y | 1 | | | | | 7 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 10416 | X | 8245 | -0- | -2171 | -0- | 328 | 1 | 7914 | 2 | Y | 3 | | | | | 10 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 9408 | X | 7902 | -0- | -1506 | -0- | 287 | 1 | 7615 | 2 | Y | -0- | 3 | 1 | | | 7 |

GUTIERREZ, J.M. WELL #: 4 RRCID -> 123611 COMPL. DATE 02/22/1987 TOTAL DEPTH 10500 PERF. 9304 - 9470

| MO | | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | | 2563 | -0- | 2563 | 13077 | 122 | 1 | 2441 | 2 | Y | -0- | | | | | 1 |
| 10 | 0 | | 2521 | -0- | 2521 | 15598 | 114 | 1 | 2407 | 2 | Y | -0- | | | | | 1 |
| 11 | 0 | | 2820 | -0- | 2820 | 18418 | 106 | 1 | 2714 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 12 | 0 | | 2423 | -0- | 2423 | 20841 | 99 | 1 | 2324 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 2042 | -0- | 2042 | 22883 | 81 | 1 | 1960 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 24345 | X | 1462 | -0- | -22883 | -0- | 53 | 1 | 1409 | 2 | Y | -0- | 1 | 1 | | | -0- |

ASCHE WELL #: 12 RRCID -> 123646 COMPL. DATE 02/23/1987 TOTAL DEPTH 10800 PERF. 9194 - 9694

| MO | | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 2 |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 2 |
| 11 | T. A. | | 4705 | -0- | 4705 | 4705 | 177 | 1 | 4528 | 2 | Y | -0- | 2 | 1 | | | -0- |
| 12 | T. A. | | 5516 | -0- | 5516 | 10221 | 226 | 1 | 5290 | 2 | Y | -0- | | | | | -0- |
| 01 | T. A. | | 4944 | -0- | 4944 | 15165 | 197 | 1 | 4747 | 2 | Y | -0- | | | | | -0- |
| 02 | T. A. | | 3922 | -0- | 3922 | 19087 | 142 | 1 | 3780 | 2 | Y | -0- | | | | | -0- |

ASCHE WELL #: 13 RRCID -> 124681 COMPL. DATE 07/03/1987 TOTAL DEPTH 10375 PERF. 9224 - 9258

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2141 | N | 2141 | -0- | -0- | -0- | 102 | 1 | 2039 | 2 | Y | -0- | | | | | -0- |
| 10 | 2292 | N | 2292 | -0- | -0- | -0- | 103 | 1 | 2189 | 2 | Y | -0- | | | | | -0- |
| 11 | 2120 | N | 2120 | -0- | -0- | -0- | 80 | 1 | 2040 | 2 | Y | -0- | | | | | -0- |
| 12 | 2201 | N | 1989 | -0- | -212 | -0- | 82 | 1 | 1907 | 2 | Y | -0- | | | | | -0- |
| 01 | 2294 | N | 1886 | -0- | -408 | -0- | 75 | 1 | 1811 | 2 | Y | -0- | | | | | -0- |
| 02 | 1988 | N | 1714 | -0- | -274 | -0- | 62 | 1 | 1652 | 2 | Y | -0- | | | | | -0- |

ASCHE WELL #: 14 RRCID -> 124838 COMPL. DATE 07/26/1987 TOTAL DEPTH 10500 PERF. 9211 - 9327

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4908 | X | 4908 | -0- | -0- | -0- | 233 | 1 | 4675 | 2 | Y | -0- | | | | | -0- |
| 10 | 5797 | X | 4910 | -0- | -887 | -0- | 221 | 1 | 4689 | 2 | Y | -0- | | | | | -0- |
| 11 | 5610 | X | 4230 | -0- | -1380 | -0- | 159 | 1 | 4070 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 5549 | X | 4157 | -0- | -1392 | -0- | 171 | 1 | 3986 | 2 | Y | -0- | | | | | -0- |
| 01 | 5549 | X | 4312 | -0- | -1237 | -0- | 171 | 1 | 4139 | 2 | Y | 2 | | | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 4592 | X | 2536 | -0- | -2056 | -0- | 92 | 1 | 2444 | 2 | Y | -0- | 1 | 1 | | | 1 |

GUTIERREZ, J.M. WELL #: 7 RRCID -> 126079 COMPL. DATE 11/06/1987 TOTAL DEPTH 10080 PERF. 9255 - 9305

| MO | | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CHARCO (9200) //CONT.// 17130 515 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
ASCHE WELL #: 15 C RRCID -> 126891 COMPL. DATE 02/24/2004 TOTAL DEPTH 10500 PERF. 9144 - 9807

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

ASCHE WELL #: 16 C RRCID -> 127199 COMPL. DATE 04/01/1997 TOTAL DEPTH 10500 PERF. 9240 - 9844

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 96 | N | 96 | -0- | -0- | -0- | 5 | 1 | 91 | 2 | Y | -0- | | | | | -0- |
| 10 | 124 | N | 94 | -0- | -30 | -0- | 4 | 1 | 90 | 2 | Y | -0- | | | | | -0- |
| 11 | 90 | N | 78 | -0- | -12 | -0- | 3 | 1 | 75 | 2 | Y | -0- | | | | | -0- |
| 12 | 93 | N | 78 | -0- | -15 | -0- | 3 | 1 | 75 | 2 | Y | -0- | | | | | -0- |
| 01 | 93 | N | 84 | -0- | -9 | -0- | 3 | 1 | 81 | 2 | Y | -0- | | | | | -0- |
| 02 | 84 | N | 75 | -0- | -9 | -0- | 3 | 1 | 72 | 2 | Y | -0- | | | | | -0- |

ASCHE WELL #: 17 RRCID -> 127380 COMPL. DATE 05/06/1988 TOTAL DEPTH 10100 PERF. 9171 - 9310

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3930 | X | 3628 | -0- | -302 | -0- | 173 | 1 | 3455 | 2 | Y | -0- | | | | | 3 |
| 10 | 4061 | X | 3989 | -0- | -72 | -0- | 180 | 1 | 3809 | 2 | Y | -0- | | | | | 3 |
| 11 | 3930 | X | 3734 | -0- | -196 | -0- | 141 | 1 | 3592 | 2 | Y | 1 | 1 | 1 | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 4061 | X | 3380 | -0- | -681 | -0- | 139 | 1 | 3241 | 2 | Y | -0- | | | | | 3 |
| 01 | 3999 | X | 3757 | -0- | -242 | -0- | 149 | 1 | 3607 | 2 | Y | 1 | | | | | 4 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 3612 | X | 3257 | -0- | -355 | -0- | 118 | 1 | 3139 | 2 | Y | -0- | 1 | 1 | | | 3 |

GARZA, A. WELL #: 5 RRCID -> 158171 COMPL. DATE 04/22/1996 TOTAL DEPTH 10500 PERF. 9320 - 9350

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 131 | N | 131 | -0- | -0- | -0- | 6 | 1 | 125 | 2 | Y | -0- | | | | | -0- |
| 10 | 133 | N | 133 | -0- | -0- | -0- | 6 | 1 | 127 | 2 | Y | -0- | | | | | -0- |
| 11 | 120 | N | 79 | -0- | -41 | -0- | 3 | 1 | 76 | 2 | Y | -0- | | | | | -0- |
| 12 | 124 | N | 24 | -0- | -100 | -0- | 1 | 1 | 23 | 2 | Y | -0- | | | | | -0- |
| 01 | 124 | N | 14 | -0- | -110 | -0- | 1 | 1 | 13 | 2 | Y | -0- | | | | | -0- |
| 02 | 84 | N | 5 | -0- | -79 | -0- | 5 | 2 | | | Y | -0- | | | | | -0- |

LEONARDO WELL #: 12 RRCID -> 158464 COMPL. DATE 04/17/1996 TOTAL DEPTH 10500 PERF. 9340 - 9470

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4440 | X | 4113 | -0- | -327 | -0- | 196 | 1 | 3917 | 2 | Y | -0- | | | | | 2 |
| 10 | 4588 | X | 4174 | -0- | -414 | -0- | 188 | 1 | 3986 | 2 | Y | -0- | | | | | 2 |
| 11 | 4350 | X | 4100 | -0- | -250 | -0- | 154 | 1 | 3945 | 2 | Y | 1 | 2 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 4495 | X | 4405 | -0- | -90 | -0- | 181 | 1 | 4224 | 2 | Y | -0- | | | | | 1 |
| 01 | 4457 | X | 4457 | -0- | -0- | -0- | 177 | 1 | 4278 | 2 | Y | 2 | | | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 3836 | X | 3817 | -0- | -19 | -0- | 138 | 1 | 3679 | 2 | Y | -0- | 1 | 1 | | | 2 |

ASCHE WELL #: 28 RRCID -> 161743 COMPL. DATE 05/13/1997 TOTAL DEPTH 10408 PERF. 9147 - 9366

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | 3 | -0- | 3 | 3 | 3 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | 3 | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | 3 | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | 3 | | | | | Y | -0- | | | | | -0- |

CHARCO (9200) //CONT.// 17130 515 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
LEONARDO-GUTIERREZ GAS UNIT WELL #: 1 RRCID -> 162158 COMPL. DATE 02/15/1997 TOTAL DEPTH 10300 PERF. 9072 - 9194

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ASCHE WELL #: 30 RRCID -> 164059 COMPL. DATE 07/19/1997 TOTAL DEPTH 10200 PERF. 9145 - 9318

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3100 | X | 3100 | -0- | -0- | -0- | 147 | 1 | 2953 | 2 | Y | -0- | | | | | 27 |
| 10 | 3108 | X | 3108 | -0- | -0- | -0- | 140 | 1 | 2968 | 2 | Y | -0- | | | | | 27 |
| 11 | 3111 | X | 3111 | -0- | -0- | -0- | 117 | 1 | 2993 | 2 | Y | 1 | 2 | 1 | | | 26 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 3193 | X | 3107 | -0- | -86 | -0- | 127 | 1 | 2979 | 2 | Y | 1 | | | | | 27 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 3193 | X | 3084 | -0- | -109 | -0- | 123 | 1 | 2960 | 2 | Y | 1 | | | | | 28 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 2884 | X | 2786 | -0- | -98 | -0- | 101 | 1 | 2685 | 2 | Y | -0- | 21 | 1 | | | 7 |

RMT WELL #: 4 RRCID -> 164132 COMPL. DATE 07/24/1997 TOTAL DEPTH 9430 PERF. 9100 - 9224

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 360 | N | 43 | -0- | -317 | -0- | 2 | 1 | 41 | 2 | N | -0- | | | | | -0- |
| 10 | 1057 | N | 1057 | -0- | -0- | -0- | 48 | 1 | 1009 | 2 | N | -0- | | | | | -0- |
| 11 | 801 | N | 801 | -0- | -0- | -0- | 30 | 1 | 771 | 2 | N | -0- | | | | | -0- |
| 12 | 808 | N | 808 | -0- | -0- | -0- | 33 | 1 | 775 | 2 | N | -0- | | | | | -0- |
| 01 | 686 | N | 686 | -0- | -0- | -0- | 27 | 1 | 659 | 2 | N | -0- | | | | | -0- |
| 02 | 556 | N | 556 | -0- | -0- | -0- | 20 | 1 | 536 | 2 | N | -0- | | | | | -0- |

GARZA, A. WELL #: 6 RRCID -> 164457 COMPL. DATE 08/06/1997 TOTAL DEPTH 10200 PERF. 9242 - 9548

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2370 | X | 2001 | -0- | -369 | -0- | 95 | 1 | 1906 | 2 | Y | -0- | | | | | 2 |
| 10 | 3100 | N | 3901 | -0- | 801 | 801 | 176 | 1 | 3725 | 2 | Y | -0- | | | | | 2 |
| 11 | 3000 | N | 4365 | -0- | 1365 | 2166 | 164 | 1 | 4201 | 2 | Y | -0- | 1 | 1 | | | 1 |
| 12 | 3100 | N | 5080 | -0- | 1980 | 4146 | 208 | 1 | 4872 | 2 | Y | -0- | | | | | 1 |
| 01 | 9163 | X | 5017 | -0- | -4146 | -0- | 199 | 1 | 4817 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 4855 | X | 4855 | -0- | -0- | -0- | 176 | 1 | 4679 | 2 | Y | -0- | 1 | 1 | | | 1 |

ASCHE WELL #: 31 RRCID -> 164659 COMPL. DATE 09/09/1997 TOTAL DEPTH 10200 PERF. 9151 - 9312

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 540 | N | 540 | -0- | -0- | -0- | 26 | 1 | 514 | 2 | Y | -0- | | | | | -0- |
| 10 | 555 | N | 555 | -0- | -0- | -0- | 25 | 1 | 530 | 2 | Y | -0- | | | | | -0- |
| 11 | 540 | N | 522 | -0- | -18 | -0- | 20 | 1 | 502 | 2 | Y | -0- | | | | | -0- |
| 12 | 558 | N | 524 | -0- | -34 | -0- | 21 | 1 | 503 | 2 | Y | -0- | | | | | -0- |
| 01 | 558 | N | 557 | -0- | -1 | -0- | 22 | 1 | 535 | 2 | Y | -0- | | | | | -0- |
| 02 | 502 | N | 502 | -0- | -0- | -0- | 18 | 1 | 484 | 2 | Y | -0- | | | | | -0- |

ASCHE WELL #: 32 RRCID -> 164660 COMPL. DATE 08/14/1997 TOTAL DEPTH 9946 PERF. 9218 - 9249

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 270 | N | 256 | -0- | -14 | -0- | 12 | 1 | 244 | 2 | Y | -0- | | | | | -0- |
| 10 | 248 | N | 219 | -0- | -29 | -0- | 10 | 1 | 209 | 2 | Y | -0- | | | | | -0- |
| 11 | 270 | N | 175 | -0- | -95 | -0- | 7 | 1 | 168 | 2 | Y | -0- | | | | | -0- |
| 12 | 279 | N | 257 | -0- | -22 | -0- | 11 | 1 | 246 | 2 | Y | -0- | | | | | -0- |
| 01 | 261 | N | 261 | -0- | -0- | -0- | 10 | 1 | 251 | 2 | Y | -0- | | | | | -0- |
| 02 | 233 | N | 233 | -0- | -0- | -0- | 8 | 1 | 225 | 2 | Y | -0- | | | | | -0- |

CHARCO (9200) //CONT.// 17130 515 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
ASCHE WELL #: 29 RRCID -> 164676 COMPL. DATE 05/15/1997 TOTAL DEPTH 10185 PERF. 9113 - 10081

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4943 | X | 4943 | -0- | -0- | -0- | 235 | 1 | 4708 | 2 | Y | -0- | | | | | 4 |
| 10 | 5182 | X | 5182 | -0- | -0- | -0- | 234 | 1 | 4948 | 2 | Y | -0- | | | | | 4 |
| 11 | 4800 | X | 4774 | -0- | -26 | -0- | 180 | 1 | 4593 | 2 | Y | 1 | 1 | 1 | | | 4 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 5115 | X | 4875 | -0- | -240 | -0- | 200 | 1 | 4674 | 2 | Y | 1 | | | | | 5 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 5177 | X | 2893 | -0- | -2284 | -0- | 115 | 1 | 2776 | 2 | Y | 2 | | | | | 7 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 4947 | X | 4947 | -0- | -0- | -0- | 179 | 1 | 4767 | 2 | Y | 1 | 1 | 1 | | | 7 |
| | | | | | | | 1 | 9 | | | | | | | | | |

LEONARDO WELL #: 13 RRCID -> 164795 COMPL. DATE 08/31/1997 TOTAL DEPTH 10250 PERF. 9222 - 9242

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

ASCHE WELL #: 34 RRCID -> 164805 COMPL. DATE 09/10/1997 TOTAL DEPTH 10000 PERF. 9193 - 9302

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

AMANDO WELL #: 1 RRCID -> 164964 COMPL. DATE 07/24/1997 TOTAL DEPTH 10200 PERF. 9381 - 9422

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1086 | N | 1086 | -0- | -0- | -0- | 52 | 1 | 1034 | 2 | Y | -0- | | | | | -0- |
| 10 | 1426 | N | 1059 | -0- | -367 | -0- | 48 | 1 | 1011 | 2 | Y | -0- | | | | | -0- |
| 11 | 1200 | N | 1153 | -0- | -47 | -0- | 43 | 1 | 1110 | 2 | Y | -0- | | | | | -0- |
| 12 | 1127 | N | 1127 | -0- | -0- | -0- | 46 | 1 | 1081 | 2 | Y | -0- | | | | | -0- |
| 01 | 1054 | N | 1009 | -0- | -45 | -0- | 40 | 1 | 969 | 2 | Y | -0- | | | | | -0- |
| 02 | 1064 | N | 973 | -0- | -91 | -0- | 35 | 1 | 938 | 2 | Y | -0- | | | | | -0- |

ASCHE WELL #: 33 RRCID -> 165054 COMPL. DATE 10/03/1997 TOTAL DEPTH 10200 PERF. 9098 - 9192

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2049 | N | 2049 | -0- | -0- | -0- | 97 | 1 | 1952 | 2 | Y | -0- | | | | | -0- |
| 10 | 2108 | N | 2093 | -0- | -15 | -0- | 94 | 1 | 1999 | 2 | Y | -0- | | | | | -0- |
| 11 | 2010 | N | 1382 | -0- | -628 | -0- | 52 | 1 | 1330 | 2 | Y | -0- | | | | | -0- |
| 12 | 2108 | N | 970 | -0- | -1138 | -0- | 40 | 1 | 930 | 2 | Y | -0- | | | | | -0- |
| 01 | 2108 | N | 511 | -0- | -1597 | -0- | 20 | 1 | 491 | 2 | Y | -0- | | | | | -0- |
| 02 | 2714 | N | 2714 | -0- | -0- | -0- | 98 | 1 | 2616 | 2 | Y | -0- | | | | | -0- |

LEONARDO WELL #: 14 RRCID -> 165193 COMPL. DATE 10/02/1997 TOTAL DEPTH 9922 PERF. 9037 - 9273

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3600 | X | 3450 | -0- | -150 | -0- | 164 | 1 | 3286 | 2 | Y | -0- | | | | | 1 |
| 10 | 4030 | X | 3216 | -0- | -814 | -0- | 145 | 1 | 3071 | 2 | Y | -0- | | | | | 1 |
| 11 | 3900 | X | 3156 | -0- | -744 | -0- | 119 | 1 | 3036 | 2 | Y | 1 | 2 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 4030 | X | 3015 | -0- | -1015 | -0- | 124 | 1 | 2891 | 2 | Y | -0- | | | | | -0- |
| 01 | 3813 | X | 3189 | -0- | -624 | -0- | 127 | 1 | 3061 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 3220 | X | 2604 | -0- | -616 | -0- | 94 | 1 | 2510 | 2 | Y | -0- | 1 | 1 | | | -0- |

CHARCO (9200) //CONT.// 17130 515 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
ASCHE WELL #: 35 RRCID -> 165564 COMPL. DATE 10/28/1997 TOTAL DEPTH 10250 PERF. 9118 - 9334

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 180 | N | 121 | -0- | -59 | -0- | 6 | 1 | 115 | 2 | Y | -0- | | | | | -0- |
| 10 | 155 | N | 119 | -0- | -36 | -0- | 5 | 1 | 114 | 2 | Y | -0- | | | | | -0- |
| 11 | 120 | N | 117 | -0- | -3 | -0- | 4 | 1 | 113 | 2 | Y | -0- | | | | | -0- |
| 12 | 151 | N | 151 | -0- | -0- | -0- | 6 | 1 | 145 | 2 | Y | -0- | | | | | -0- |
| 01 | 182 | N | 182 | -0- | -0- | -0- | 7 | 1 | 175 | 2 | Y | -0- | | | | | -0- |
| 02 | 185 | N | 185 | -0- | -0- | -0- | 7 | 1 | 178 | 2 | Y | -0- | | | | | -0- |

LEONARDO WELL #: 15 RRCID -> 165569 COMPL. DATE 10/26/1997 TOTAL DEPTH 10150 PERF. 9048 - 9218

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3279 | X | 3279 | -0- | -0- | -0- | 156 | 1 | 3123 | 2 | Y | -0- | | | | | -0- |
| 10 | 3999 | X | 3368 | -0- | -631 | -0- | 152 | 1 | 3216 | 2 | Y | -0- | | | | | -0- |
| 11 | 3870 | X | 3276 | -0- | -594 | -0- | 123 | 1 | 3152 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 3627 | X | 3219 | -0- | -408 | -0- | 132 | 1 | 3087 | 2 | Y | -0- | | | | | -0- |
| 01 | 3379 | X | 3161 | -0- | -218 | -0- | 126 | 1 | 3034 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 3052 | X | 2793 | -0- | -259 | -0- | 101 | 1 | 2692 | 2 | Y | -0- | 1 | 1 | | | -0- |

LEONARDO WELL #: 18 RRCID -> 166973 COMPL. DATE 02/04/1998 TOTAL DEPTH 9600 PERF. 9272 - 9332

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | | 16 | -0- | 16 | 16 | 1 | 1 | 15 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | 16 | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | 16 | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | | 15 | -0- | 15 | 31 | 1 | 1 | 14 | 2 | Y | -0- | | | | | -0- |
| 02 | 31 | N | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | | | -0- |

GUTIERREZ, J. M. WELL #: 8 RRCID -> 166974 COMPL. DATE 02/03/1998 TOTAL DEPTH 9505 PERF. 9173 - 9231

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 180 | N | 176 | -0- | -4 | -0- | 8 | 1 | 168 | 2 | Y | -0- | | | | | -0- |
| 10 | 175 | N | 175 | -0- | -0- | -0- | 8 | 1 | 167 | 2 | Y | -0- | | | | | -0- |
| 11 | 180 | N | 165 | -0- | -15 | -0- | 6 | 1 | 159 | 2 | Y | -0- | | | | | -0- |
| 12 | 186 | N | 171 | -0- | -15 | -0- | 7 | 1 | 164 | 2 | Y | -0- | | | | | -0- |
| 01 | 186 | N | 169 | -0- | -17 | -0- | 7 | 1 | 162 | 2 | Y | -0- | | | | | -0- |
| 02 | 168 | N | 152 | -0- | -16 | -0- | 6 | 1 | 146 | 2 | Y | -0- | | | | | -0- |

LEONARDO WELL #: 19 RRCID -> 168277 COMPL. DATE 04/25/1998 TOTAL DEPTH 9900 PERF. 9177 - 9310

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 330 | N | 154 | -0- | -176 | -0- | 7 | 1 | 147 | 2 | Y | -0- | | | | | -0- |
| 10 | 570 | N | 570 | -0- | -0- | -0- | 26 | 1 | 544 | 2 | Y | -0- | | | | | -0- |
| 11 | 615 | N | 615 | -0- | -0- | -0- | 23 | 1 | 591 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 534 | N | 534 | -0- | -0- | -0- | 22 | 1 | 511 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 496 | N | 471 | -0- | -25 | -0- | 19 | 1 | 452 | 2 | Y | -0- | | | | | 1 |
| 02 | 448 | N | 383 | -0- | -65 | -0- | 14 | 1 | 369 | 2 | Y | -0- | 1 | 1 | | | -0- |

GARZA, A. WELL #: 8 RRCID -> 169178 COMPL. DATE 06/01/1998 TOTAL DEPTH 10350 PERF. 9235 - 10174

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1855 | N | 1855 | -0- | -0- | -0- | 88 | 1 | 1767 | 2 | Y | -0- | | | | | -0- |
| 10 | 1860 | N | 1850 | -0- | -10 | -0- | 83 | 1 | 1767 | 2 | Y | -0- | | | | | -0- |
| 11 | 1770 | N | 1673 | -0- | -97 | -0- | 63 | 1 | 1610 | 2 | Y | -0- | | | | | -0- |
| 12 | 1922 | N | 1847 | -0- | -75 | -0- | 76 | 1 | 1771 | 2 | Y | -0- | | | | | -0- |
| 01 | 1860 | N | 1781 | -0- | -79 | -0- | 71 | 1 | 1710 | 2 | Y | -0- | | | | | -0- |
| 02 | 1620 | N | 1620 | -0- | -0- | -0- | 59 | 1 | 1561 | 2 | Y | -0- | | | | | -0- |

CHARCO (9200) //CONT.// 17130 515 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
GARZA, A. WELL #: 9 RRCID -> 172494 COMPL. DATE 03/10/1999 TOTAL DEPTH 10350 PERF. 9215 - 9511

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 600 | N | 489 | -0- | -111 | -0- | 23 | 1 | 466 | 2 | Y | -0- | | | | | -0- |
| 10 | 527 | N | 433 | -0- | -94 | -0- | 20 | 1 | 413 | 2 | Y | -0- | | | | | -0- |
| 11 | 480 | N | 398 | -0- | -82 | -0- | 15 | 1 | 383 | 2 | Y | -0- | | | | | -0- |
| 12 | 496 | N | 345 | -0- | -151 | -0- | 14 | 1 | 331 | 2 | Y | -0- | | | | | -0- |
| 01 | 471 | N | 471 | -0- | -0- | -0- | 19 | 1 | 452 | 2 | Y | -0- | | | | | -0- |
| 02 | 364 | N | 239 | -0- | -125 | -0- | 9 | 1 | 230 | 2 | Y | -0- | | | | | -0- |

ALFONSO WELL #: 10 RRCID -> 173999 COMPL. DATE 07/25/1999 TOTAL DEPTH 10310 PERF. 9337 - 10116

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1110 | N | 1056 | -0- | -54 | -0- | 50 | 1 | 1006 | 2 | Y | -0- | | | | | -0- |
| 10 | 1086 | N | 1086 | -0- | -0- | -0- | 49 | 1 | 1037 | 2 | Y | -0- | | | | | -0- |
| 11 | 1050 | N | 1030 | -0- | -20 | -0- | 39 | 1 | 991 | 2 | Y | -0- | | | | | -0- |
| 12 | 1085 | N | 1043 | -0- | -42 | -0- | 43 | 1 | 1000 | 2 | Y | -0- | | | | | -0- |
| 01 | 1085 | N | 1051 | -0- | -34 | -0- | 42 | 1 | 1009 | 2 | Y | -0- | | | | | -0- |
| 02 | 959 | N | 959 | -0- | -0- | -0- | 35 | 1 | 924 | 2 | Y | -0- | | | | | -0- |

GUTIERREZ, J. M. WELL #: 9 RRCID -> 174309 COMPL. DATE 08/12/1999 TOTAL DEPTH 9900 PERF. 9338 - 9442

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3285 | X | 3285 | -0- | -0- | -0- | 156 | 1 | 3129 | 2 | Y | -0- | | | | | 11 |
| 10 | 3317 | X | 3290 | -0- | -27 | -0- | 148 | 1 | 3142 | 2 | Y | -0- | | | | | 11 |
| 11 | 3210 | X | 3084 | -0- | -126 | -0- | 116 | 1 | 2967 | 2 | Y | 1 | 2 | 1 | | | 10 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 3410 | X | 3195 | -0- | -215 | -0- | 131 | 1 | 3063 | 2 | Y | 1 | | | | | 11 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 3410 | X | 3235 | -0- | -175 | -0- | 129 | 1 | 3105 | 2 | Y | 1 | | | | | 12 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 3080 | X | 2920 | -0- | -160 | -0- | 106 | 1 | 2814 | 2 | Y | -0- | 1 | 1 | | | 11 |

ALFONSO WELL #: 11 RRCID -> 175983 COMPL. DATE 12/09/1999 TOTAL DEPTH 10320 PERF. 9450 - 10152

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2235 | N | 2235 | -0- | -0- | -0- | 106 | 1 | 2129 | 2 | Y | -0- | | | | | -0- |
| 10 | 2324 | N | 2324 | -0- | -0- | -0- | 105 | 1 | 2219 | 2 | Y | -0- | | | | | -0- |
| 11 | 2190 | N | 2002 | -0- | -188 | -0- | 75 | 1 | 1927 | 2 | Y | -0- | | | | | -0- |
| 12 | 2325 | N | 1927 | -0- | -398 | -0- | 79 | 1 | 1848 | 2 | Y | -0- | | | | | -0- |
| 01 | 2325 | N | 1637 | -0- | -688 | -0- | 65 | 1 | 1571 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 1876 | N | 1745 | -0- | -131 | -0- | 63 | 1 | 1682 | 2 | Y | -0- | 1 | 1 | | | -0- |

ALFONSO WELL #: 12 RRCID -> 176407 COMPL. DATE 05/06/2000 TOTAL DEPTH 10320 PERF. 9324 - 10026

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1569 | N | 1569 | -0- | -0- | -0- | 75 | 1 | 1494 | 2 | Y | -0- | | | | | -0- |
| 10 | 1643 | N | 1548 | -0- | -95 | -0- | 70 | 1 | 1478 | 2 | Y | -0- | | | | | -0- |
| 11 | 1560 | N | 1538 | -0- | -22 | -0- | 58 | 1 | 1480 | 2 | Y | -0- | | | | | -0- |
| 12 | 1618 | N | 1618 | -0- | -0- | -0- | 66 | 1 | 1552 | 2 | Y | -0- | | | | | -0- |
| 01 | 1598 | N | 1598 | -0- | -0- | -0- | 64 | 1 | 1534 | 2 | Y | -0- | | | | | -0- |
| 02 | 1428 | N | 1267 | -0- | -161 | -0- | 46 | 1 | 1221 | 2 | Y | -0- | | | | | -0- |

GARZA, A. WELL #: 10 RRCID -> 176495 COMPL. DATE 11/23/1999 TOTAL DEPTH 10190 PERF. 9190 - 10060

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 882 | N | 882 | -0- | -0- | -0- | 42 | 1 | 840 | 2 | Y | -0- | | | | | -0- |
| 10 | 895 | N | 895 | -0- | -0- | -0- | 40 | 1 | 855 | 2 | Y | -0- | | | | | -0- |
| 11 | 870 | N | 826 | -0- | -44 | -0- | 31 | 1 | 795 | 2 | Y | -0- | | | | | -0- |
| 12 | 899 | N | 799 | -0- | -100 | -0- | 33 | 1 | 766 | 2 | Y | -0- | | | | | -0- |
| 01 | 899 | N | 794 | -0- | -105 | -0- | 32 | 1 | 762 | 2 | Y | -0- | | | | | -0- |
| 02 | 784 | N | 640 | -0- | -144 | -0- | 23 | 1 | 617 | 2 | Y | -0- | | | | | -0- |

CHARCO (9200) //CONT.// 17130 515 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
ASCHE WELL #: 44 RRCID -> 176496 COMPL. DATE 02/01/2000 TOTAL DEPTH 10200 PERF. 9264 - 9505

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 363 | N | 363 | -0- | -0- | -0- | 17 | 1 | 346 | 2 | Y | -0- | | | | | -0- |
| 10 | 465 | N | 298 | -0- | -167 | -0- | 13 | 1 | 285 | 2 | Y | -0- | | | | | -0- |
| 11 | 390 | N | 362 | -0- | -28 | -0- | 14 | 1 | 348 | 2 | Y | -0- | | | | | -0- |
| 12 | 372 | N | 343 | -0- | -29 | -0- | 14 | 1 | 329 | 2 | Y | -0- | | | | | -0- |
| 01 | 366 | N | 366 | -0- | -0- | -0- | 15 | 1 | 351 | 2 | Y | -0- | | | | | -0- |
| 02 | 336 | N | 322 | -0- | -14 | -0- | 12 | 1 | 310 | 2 | Y | -0- | | | | | -0- |

GARZA, A. WELL #: 11 RRCID -> 176866 COMPL. DATE 02/11/2000 TOTAL DEPTH 10150 PERF. 9500 - 9530

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1050 | N | 759 | -0- | -291 | -0- | 36 | 1 | 723 | 2 | Y | -0- | | | | | -0- |
| 10 | 837 | N | 758 | -0- | -79 | -0- | 34 | 1 | 724 | 2 | Y | -0- | | | | | -0- |
| 11 | 1170 | N | 705 | -0- | -465 | -0- | 27 | 1 | 678 | 2 | Y | -0- | | | | | -0- |
| 12 | 775 | N | 753 | -0- | -22 | -0- | 31 | 1 | 722 | 2 | Y | -0- | | | | | -0- |
| 01 | 748 | N | 748 | -0- | -0- | -0- | 30 | 1 | 718 | 2 | Y | -0- | | | | | -0- |
| 02 | 708 | N | 708 | -0- | -0- | -0- | 26 | 1 | 682 | 2 | Y | -0- | | | | | -0- |

GARZA, A. WELL #: 12 RRCID -> 177030 COMPL. DATE 03/16/2000 TOTAL DEPTH 10060 PERF. 9256 - 9451

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 210 | N | 111 | -0- | -99 | -0- | 5 | 1 | 106 | 2 | Y | -0- | | | | | -0- |
| 10 | 248 | N | 160 | -0- | -88 | -0- | 7 | 1 | 153 | 2 | Y | -0- | | | | | -0- |
| 11 | 201 | N | 201 | -0- | -0- | -0- | 8 | 1 | 192 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 141 | N | 141 | -0- | -0- | -0- | 6 | 1 | 134 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 175 | N | 175 | -0- | -0- | -0- | 7 | 1 | 168 | 2 | Y | -0- | | | | | 1 |
| 02 | 196 | N | 172 | -0- | -24 | -0- | 6 | 1 | 166 | 2 | Y | -0- | 1 | 1 | | | -0- |

ALFONSO WELL #: 14 RRCID -> 177301 COMPL. DATE 02/09/2001 TOTAL DEPTH 10320 PERF. 9335 - 10097

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 360 | N | 287 | -0- | -73 | -0- | 14 | 1 | 273 | 2 | Y | -0- | | | | | -0- |
| 10 | 279 | N | 271 | -0- | -8 | -0- | 12 | 1 | 259 | 2 | Y | -0- | | | | | -0- |
| 11 | 270 | N | 9 | -0- | -261 | -0- | 9 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 687 | N | 687 | -0- | -0- | -0- | 28 | 1 | 659 | 2 | Y | -0- | | | | | -0- |
| 01 | 379 | N | 379 | -0- | -0- | -0- | 15 | 1 | 364 | 2 | Y | -0- | | | | | -0- |
| 02 | 330 | N | 330 | -0- | -0- | -0- | 12 | 1 | 318 | 2 | Y | -0- | | | | | -0- |

ALFONSO WELL #: 13 RRCID -> 177332 COMPL. DATE 05/08/2000 TOTAL DEPTH 10300 PERF. 9463 - 10138

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1770 | X | 1484 | -0- | -286 | -0- | 71 | 1 | 1413 | 2 | Y | -0- | | | | | 8 |
| 10 | 1765 | N | 1765 | -0- | -0- | -0- | 80 | 1 | 1685 | 2 | Y | -0- | | | | | 8 |
| 11 | 1470 | N | 1400 | -0- | -70 | -0- | 53 | 1 | 1347 | 2 | Y | -0- | 1 | 1 | | | 7 |
| 12 | 1519 | N | 1327 | -0- | -192 | -0- | 54 | 1 | 1273 | 2 | Y | -0- | | | | | 7 |
| 01 | 1767 | N | 1661 | -0- | -106 | -0- | 66 | 1 | 1595 | 2 | Y | -0- | | | | | 7 |
| 02 | 1316 | N | 1308 | -0- | -8 | -0- | 47 | 1 | 1261 | 2 | Y | -0- | | | | | 7 |

GARZA, A. WELL #: 13 RRCID -> 178027 COMPL. DATE 06/05/2000 TOTAL DEPTH 9600 PERF. 9202 - 9304

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1530 | N | 1241 | -0- | -289 | -0- | 59 | 1 | 1182 | 2 | Y | -0- | | | | | -0- |
| 10 | 1519 | N | 1336 | -0- | -183 | -0- | 60 | 1 | 1276 | 2 | Y | -0- | | | | | -0- |
| 11 | 1320 | N | 1006 | -0- | -314 | -0- | 38 | 1 | 968 | 2 | Y | -0- | | | | | -0- |
| 12 | 1271 | N | 862 | -0- | -409 | -0- | 35 | 1 | 827 | 2 | Y | -0- | | | | | -0- |
| 01 | 1333 | N | 873 | -0- | -460 | -0- | 35 | 1 | 838 | 2 | Y | -0- | | | | | -0- |
| 02 | 952 | N | 764 | -0- | -188 | -0- | 28 | 1 | 736 | 2 | Y | -0- | | | | | -0- |

CHARCO (9200) //CONT.// 17130 515 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
LEONARDO WELL #: 22 RRCID -> 179225 COMPL. DATE 09/19/2000 TOTAL DEPTH 10001 PERF. 9210 - 9248

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 390 | N | 377 | -0- | -13 | -0- | 18 | 1 | 359 | 2 | Y | -0- | | | | | -0- |
| 10 | 403 | N | 336 | -0- | -67 | -0- | 15 | 1 | 321 | 2 | Y | -0- | | | | | -0- |
| 11 | 360 | N | 347 | -0- | -13 | -0- | 13 | 1 | 333 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 403 | N | 347 | -0- | -56 | -0- | 14 | 1 | 332 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 379 | N | 379 | -0- | -0- | -0- | 15 | 1 | 364 | 2 | Y | -0- | | | | | 1 |
| 02 | 336 | N | 297 | -0- | -39 | -0- | 11 | 1 | 286 | 2 | Y | -0- | 1 | 1 | | | -0- |

ASCHE WELL #: 50 RRCID -> 179851 COMPL. DATE 10/26/2000 TOTAL DEPTH 10206 PERF. 9079 - 9257

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LEONARDO WELL #: 21 RRCID -> 179884 COMPL. DATE 02/18/2001 TOTAL DEPTH 12780 PERF. 9263 - 12588

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

ASCHE WELL #: 51 RRCID -> 179909 COMPL. DATE 10/27/2000 TOTAL DEPTH 9900 PERF. 9258 - 9670

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 393 | N | 393 | -0- | -0- | -0- | 19 | 1 | 374 | 2 | Y | -0- | | | | | -0- |
| 10 | 403 | N | 403 | -0- | -0- | -0- | 18 | 1 | 385 | 2 | Y | -0- | | | | | -0- |
| 11 | 393 | N | 393 | -0- | -0- | -0- | 15 | 1 | 378 | 2 | Y | -0- | | | | | -0- |
| 12 | 405 | N | 405 | -0- | -0- | -0- | 17 | 1 | 388 | 2 | Y | -0- | | | | | -0- |
| 01 | 420 | N | 420 | -0- | -0- | -0- | 17 | 1 | 403 | 2 | Y | -0- | | | | | -0- |
| 02 | 385 | N | 385 | -0- | -0- | -0- | 14 | 1 | 371 | 2 | Y | -0- | | | | | -0- |

LEONARDO WELL #: 24 RRCID -> 180033 COMPL. DATE 11/07/2000 TOTAL DEPTH 10100 PERF. 9134 - 9232

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | | 37 | -0- | 37 | 37 | 2 | 1 | 35 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 27 | -0- | 27 | 64 | 1 | 1 | 25 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 0 | | 27 | -0- | 27 | 91 | 1 | 1 | 25 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 0 | | 24 | -0- | 24 | 115 | 1 | 1 | 23 | 2 | Y | -0- | | | | | 1 |
| 02 | 138 | N | 23 | -0- | -115 | -0- | 1 | 1 | 22 | 2 | Y | -0- | 1 | 1 | | | -0- |

LEONARDO WELL #: 23 RRCID -> 181186 COMPL. DATE 12/01/2000 TOTAL DEPTH 9900 PERF. 9115 - 9170

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 300 | N | 288 | -0- | -12 | -0- | 14 | 1 | 274 | 2 | Y | -0- | | | | | -0- |
| 10 | 346 | N | 346 | -0- | -0- | -0- | 16 | 1 | 330 | 2 | Y | -0- | | | | | -0- |
| 11 | 332 | N | 332 | -0- | -0- | -0- | 12 | 1 | 319 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 310 | N | 249 | -0- | -61 | -0- | 10 | 1 | 238 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 341 | N | 298 | -0- | -43 | -0- | 12 | 1 | 286 | 2 | Y | -0- | | | | | 1 |
| 02 | 308 | N | 214 | -0- | -94 | -0- | 8 | 1 | 206 | 2 | Y | -0- | | | | | 1 |

CHARCO (9200) //CONT.// 17130 515 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
ALFONSO WELL #: 16 RRCID -> 181199 COMPL. DATE 01/26/2001 TOTAL DEPTH 10320 PERF. 9482 - 9526

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ASCHE WELL #: 53 RRCID -> 181200 COMPL. DATE 01/29/2001 TOTAL DEPTH 12800 PERF. 9246 - 9317

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2550 | N | 2540 | -0- | -10 | -0- | 121 | 1 | 2419 | 2 | Y | -0- | | | | | 1 |
| 10 | 2711 | X | 2711 | -0- | -0- | -0- | 122 | 1 | 2589 | 2 | Y | -0- | | | | | 1 |
| 11 | 2550 | X | 2488 | -0- | -62 | -0- | 94 | 1 | 2394 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 12 | 2635 | X | 2570 | -0- | -65 | -0- | 105 | 1 | 2465 | 2 | Y | -0- | | | | | -0- |
| 01 | 2697 | X | 2589 | -0- | -108 | -0- | 103 | 1 | 2485 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 2436 | X | 2275 | -0- | -161 | -0- | 83 | 1 | 2192 | 2 | Y | -0- | | | | | 1 |

LEONARDO WELL #: 27 RRCID -> 181532 COMPL. DATE 02/09/2001 TOTAL DEPTH 10158 PERF. 9052 - 9216

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

ASCHE WELL #: 52 RRCID -> 181583 COMPL. DATE 01/12/2001 TOTAL DEPTH 10150 PERF. 9178 - 9198

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ASCHE WELL #: 54 RRCID -> 181736 COMPL. DATE 02/21/2001 TOTAL DEPTH 10200 PERF. 9031 - 9046

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 527 | N | 527 | -0- | -0- | -0- | 25 | 1 | 502 | 2 | Y | -0- | | | | | -0- |
| 10 | 434 | N | 30 | -0- | -404 | -0- | 1 | 1 | 29 | 2 | Y | -0- | | | | | -0- |
| 11 | 390 | N | 96 | -0- | -294 | -0- | 4 | 1 | 92 | 2 | Y | -0- | | | | | -0- |
| 12 | 558 | N | 166 | -0- | -392 | -0- | 7 | 1 | 159 | 2 | Y | -0- | | | | | -0- |
| 01 | 129 | N | 129 | -0- | -0- | -0- | 5 | 1 | 124 | 2 | Y | -0- | | | | | -0- |
| 02 | 271 | N | 271 | -0- | -0- | -0- | 10 | 1 | 261 | 2 | Y | -0- | | | | | -0- |

LEONARDO WELL #: 25 RRCID -> 181739 COMPL. DATE 02/11/2001 TOTAL DEPTH 10000 PERF. 9168 - 9392

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CHARCO (9200) //CONT.// 17130 515 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310

ASCHE WELL #: 57 RRCID -> 182790 COMPL. DATE 04/20/2001 TOTAL DEPTH 10300 PERF. 9244 - 9345

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ASCHE WELL #: 58 RRCID -> 183089 COMPL. DATE 06/02/2001 TOTAL DEPTH 10200 PERF. 9086 - 9176

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 982 | N | 982 | -0- | -0- | -0- | 47 | 1 | 935 | 2 | Y | -0- | | | | | -0- |
| 10 | 2094 | N | 2094 | -0- | -0- | -0- | 94 | 1 | 2000 | 2 | Y | -0- | | | | | -0- |
| 11 | 1411 | N | 1411 | -0- | -0- | -0- | 53 | 1 | 1358 | 2 | Y | -0- | | | | | -0- |
| 12 | 1023 | N | 959 | -0- | -64 | -0- | 39 | 1 | 920 | 2 | Y | -0- | | | | | -0- |
| 01 | 1023 | N | 535 | -0- | -488 | -0- | 21 | 1 | 514 | 2 | Y | -0- | | | | | -0- |
| 02 | 1122 | N | 1122 | -0- | -0- | -0- | 41 | 1 | 1081 | 2 | Y | -0- | | | | | -0- |

ASCHE WELL #: 59 RRCID -> 183380 COMPL. DATE 06/26/2001 TOTAL DEPTH 9918 PERF. 9180 - 9196

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 60 | N | 49 | -0- | -11 | -0- | 2 | 1 | 47 | 2 | Y | -0- | | | | | -0- |
| 10 | 38 | N | 38 | -0- | -0- | -0- | 2 | 1 | 36 | 2 | Y | -0- | | | | | -0- |
| 11 | 90 | N | 34 | -0- | -56 | -0- | 1 | 1 | 33 | 2 | Y | -0- | | | | | -0- |
| 12 | 62 | N | 9 | -0- | -53 | -0- | 9 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 31 | N | 9 | -0- | -22 | -0- | 9 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 49 | N | 49 | -0- | -0- | -0- | 2 | 1 | 47 | 2 | Y | -0- | | | | | -0- |

GARZA, A. WELL #: 15 RRCID -> 184829 COMPL. DATE 08/30/2001 TOTAL DEPTH 10300 PERF. 9244 - 9510

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 330 | N | 160 | -0- | -170 | -0- | 8 | 1 | 152 | 2 | Y | -0- | | | | | -0- |
| 10 | 372 | N | 158 | -0- | -214 | -0- | 7 | 1 | 151 | 2 | Y | -0- | | | | | -0- |
| 11 | 330 | N | 142 | -0- | -188 | -0- | 5 | 1 | 137 | 2 | Y | -0- | | | | | -0- |
| 12 | 155 | N | 143 | -0- | -12 | -0- | 6 | 1 | 137 | 2 | Y | -0- | | | | | -0- |
| 01 | 155 | N | 137 | -0- | -18 | -0- | 5 | 1 | 132 | 2 | Y | -0- | | | | | -0- |
| 02 | 140 | N | 125 | -0- | -15 | -0- | 5 | 1 | 120 | 2 | Y | -0- | | | | | -0- |

GUTIERREZ, J. M. WELL #: 12 RRCID -> 185866 COMPL. DATE 09/28/2001 TOTAL DEPTH 10300 PERF. 9382 - 9508

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ASCHE WELL #: 63 RRCID -> 186147 COMPL. DATE 11/15/2001 TOTAL DEPTH 9726 PERF. 9272 - 9284

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 192 | N | 192 | -0- | -0- | -0- | 9 | 1 | 183 | 2 | Y | -0- | | | | | -0- |
| 10 | 186 | N | 45 | -0- | -141 | -0- | 2 | 1 | 43 | 2 | Y | -0- | | | | | -0- |
| 11 | 194 | N | 194 | -0- | -0- | -0- | 7 | 1 | 187 | 2 | Y | -0- | | | | | -0- |
| 12 | 186 | N | 166 | -0- | -20 | -0- | 7 | 1 | 159 | 2 | Y | -0- | | | | | -0- |
| 01 | 213 | N | 213 | -0- | -0- | -0- | 8 | 1 | 205 | 2 | Y | -0- | | | | | -0- |
| 02 | 185 | N | 185 | -0- | -0- | -0- | 7 | 1 | 178 | 2 | Y | -0- | | | | | -0- |

ASCHE WELL #: 62 RRCID -> 186834 COMPL. DATE 10/14/2001 TOTAL DEPTH 10000 PERF. 9155 - 9205

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 3 | -0- | 3 | 9 | 3 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 0 | | 242 | -0- | 242 | 251 | 11 | 1 | 231 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 261 | -0- | 261 | 512 | 10 | 1 | 251 | 2 | Y | -0- | | | | | -0- |
| 12 | 0 | | 269 | -0- | 269 | 781 | 11 | 1 | 258 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 171 | -0- | 171 | 952 | 7 | 1 | 164 | 2 | Y | -0- | | | | | -0- |
| 02 | 952 | N | -0- | -0- | -952 | -0- | | | | | Y | -0- | | | | | -0- |

CHARCO (9200) //CONT.// 17130 515 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310

ASCHE WELL #: 60 RRCID -> 187152 COMPL. DATE 11/11/2001 TOTAL DEPTH 9950 PERF. 9298 - 9358

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ALFONSO WELL #: 20 RRCID -> 189743 COMPL. DATE 01/05/2002 TOTAL DEPTH 10260 PERF. 9035 - 9048

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ALFONSO WELL #: 22 RRCID -> 190902 COMPL. DATE 07/16/2002 TOTAL DEPTH 10300 PERF. 9360 - 9404

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ALFONSO WELL #: 24 RRCID -> 191769 COMPL. DATE 09/19/2002 TOTAL DEPTH 10250 PERF. 9350 - 9481

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LEONARDO WELL #: 34 RRCID -> 195346 COMPL. DATE 04/25/2003 TOTAL DEPTH 10023 PERF. 9050 - 9692

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5129 X | 5129 | -0- | -0- | -0- | 244 | 1 | 4885 | 2 | Y | -0- | | | | | 14 |
| 10 | 4619 X | 4384 | -0- | -235 | -0- | 198 | 1 | 4186 | 2 | Y | -0- | | | | | 14 |
| 11 | 4590 X | 3621 | -0- | -969 | -0- | 136 | 1 | 3483 | 2 | Y | 2 | 4 | 1 | | | 12 |
| | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 5301 X | 3713 | -0- | -1588 | -0- | 152 | 1 | 3560 | 2 | Y | 1 | | | | | 13 |
| | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 5301 X | 3165 | -0- | -2136 | -0- | 126 | 1 | 3036 | 2 | Y | 3 | | | | | 16 |
| | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 4788 X | 97 | -0- | -4691 | -0- | 4 | 1 | 93 | 2 | Y | -0- | 3 | 1 | | | 13 |

ASCHE WELL #: 70 RRCID -> 195603 COMPL. DATE 12/18/2003 TOTAL DEPTH 10140 PERF. 9047 - 9212

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CHARCO (9200) //CONT.// 17130 515 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
GARZA, A. WELL #: 17 RRCID -> 195605 COMPL. DATE 05/20/2003 TOTAL DEPTH 10100 PERF. 9492 - 9593

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ASCHE WELL #: 69 RRCID -> 195922 COMPL. DATE 05/19/2003 TOTAL DEPTH 12343 PERF. 9239 - 11958

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ASCHE WELL #: 71 RRCID -> 196552 COMPL. DATE 07/01/2003 TOTAL DEPTH 13000 PERF. 9148 - 9286

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ASCHE WELL #: 72 RRCID -> 196925 COMPL. DATE 11/21/2003 TOTAL DEPTH 10200 PERF. 9277 - 9363

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

RAMIREZ, D. WELL #: 1 RRCID -> 197097 COMPL. DATE 10/30/2003 TOTAL DEPTH 10229 PERF. 9153 - 9168

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 60 | N | 14 | -0- | -46 | -0- | 1 | 1 | 13 | 2 | N | -0- | | | | | -0- |
| 10 | 70 | N | 70 | -0- | -0- | -0- | 3 | 1 | 67 | 2 | N | -0- | | | | | -0- |
| 11 | 60 | N | 54 | -0- | -6 | -0- | 2 | 1 | 52 | 2 | N | -0- | | | | | -0- |
| 12 | 38 | N | 38 | -0- | -0- | -0- | 2 | 1 | 36 | 2 | N | -0- | | | | | -0- |
| 01 | 108 | N | 108 | -0- | -0- | -0- | 4 | 1 | 104 | 2 | N | -0- | | | | | -0- |
| 02 | 69 | N | 69 | -0- | -0- | -0- | 3 | 1 | 66 | 2 | N | -0- | | | | | -0- |

ASCHE WELL #: 73 RRCID -> 197274 COMPL. DATE 09/06/2003 TOTAL DEPTH 12250 PERF. 9141 - 9266

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CHARCO (9200) //CONT.// 17130 515 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310

ASCHE WELL #: 76 RRCID -> 198423 COMPL. DATE 10/13/2003 TOTAL DEPTH 13000 PERF. 9946 - 9978

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 969 | N | 969 | -0- | -0- | -0- | 46 | 1 | 923 | 2 | Y | -0- | | | | | -0- |
| 10 | 3720 | X | 697 | -0- | -3023 | -0- | 31 | 1 | 666 | 2 | Y | -0- | | | | | -0- |
| 11 | 3600 | X | 522 | -0- | -3078 | -0- | 20 | 1 | 501 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 3720 | X | 624 | -0- | -3096 | -0- | 26 | 1 | 598 | 2 | Y | -0- | | | | | -0- |
| 01 | 1736 | X | 515 | -0- | -1221 | -0- | 20 | 1 | 494 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 896 | X | 276 | -0- | -620 | -0- | 10 | 1 | 266 | 2 | Y | -0- | 1 | 1 | | | -0- |

LEONARDO WELL #: 38 RRCID -> 199638 COMPL. DATE 09/03/2004 TOTAL DEPTH 12700 PERF. 9300 - 11887

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 570 | N | 513 | -0- | -57 | -0- | 24 | 1 | 489 | 2 | Y | -0- | | | | | 2 |
| 10 | 589 | N | 493 | -0- | -96 | -0- | 22 | 1 | 471 | 2 | Y | -0- | | | | | 2 |
| 11 | 570 | N | 546 | -0- | -24 | -0- | 21 | 1 | 524 | 2 | Y | 1 | 3 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 606 | N | 606 | -0- | -0- | -0- | 25 | 1 | 580 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 536 | N | 536 | -0- | -0- | -0- | 21 | 1 | 514 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 504 | N | 412 | -0- | -92 | -0- | 15 | 1 | 396 | 2 | Y | 1 | 3 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |

ASCHE WELL #: 80 RRCID -> 201861 COMPL. DATE 04/27/2004 TOTAL DEPTH 12500 PERF. 9216 - 9357

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ASCHE WELL #: 81 RRCID -> 201884 COMPL. DATE 04/14/2004 TOTAL DEPTH 10500 PERF. 9752 - 9787

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ALFONSO WELL #: 26 RRCID -> 207314 COMPL. DATE 09/19/2004 TOTAL DEPTH 10320 PERF. 9574 - 9591

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ASCHE WELL #: 96 RRCID -> 209114 COMPL. DATE 03/12/2005 TOTAL DEPTH 10200 PERF. 9276 - 9329

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 630 | N | 627 | -0- | -3 | -0- | 30 | 1 | 597 | 2 | Y | -0- | | | | | -0- |
| 10 | 651 | N | 627 | -0- | -24 | -0- | 28 | 1 | 599 | 2 | Y | -0- | | | | | -0- |
| 11 | 630 | N | 579 | -0- | -51 | -0- | 22 | 1 | 557 | 2 | Y | -0- | | | | | -0- |
| 12 | 651 | N | 586 | -0- | -65 | -0- | 24 | 1 | 562 | 2 | Y | -0- | | | | | -0- |
| 01 | 620 | N | 593 | -0- | -27 | -0- | 24 | 1 | 569 | 2 | Y | -0- | | | | | -0- |
| 02 | 532 | N | 517 | -0- | -15 | -0- | 19 | 1 | 498 | 2 | Y | -0- | | | | | -0- |

CHARCO (9200) //CONT.// 17130 515 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310

ASCHE WELL #: 98 RRCID -> 211338 COMPL. DATE 05/27/2005 TOTAL DEPTH 10100 PERF. 9184 - 9374

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ALFONSO WELL #: 31 RRCID -> 211340 COMPL. DATE 02/18/2005 TOTAL DEPTH 10320 PERF. 9174 - 9194

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ASCHE WELL #: 97 RRCID -> 211527 COMPL. DATE 06/03/2005 TOTAL DEPTH 10100 PERF. 9284 - 9448

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ASCHE WELL #: 106 RRCID -> 212852 COMPL. DATE 07/25/2005 TOTAL DEPTH 13100 PERF. 9228 - 9244

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 51 | N | 51 | -0- | -0- | -0- | 2 | 1 | 49 | 2 | Y | -0- | | | | | -0- |
| 10 | 46 | N | 46 | -0- | -0- | -0- | 2 | 1 | 44 | 2 | Y | -0- | | | | | -0- |
| 11 | 41 | N | 41 | -0- | -0- | -0- | 2 | 1 | 39 | 2 | Y | -0- | | | | | -0- |
| 12 | 40 | N | 40 | -0- | -0- | -0- | 2 | 1 | 38 | 2 | Y | -0- | | | | | -0- |
| 01 | 40 | N | 40 | -0- | -0- | -0- | 2 | 1 | 38 | 2 | Y | -0- | | | | | -0- |
| 02 | 28 | N | 28 | -0- | -0- | -0- | 1 | 1 | 27 | 2 | Y | -0- | | | | | -0- |

ALFONSO WELL #: 36 RRCID -> 212922 COMPL. DATE 08/29/2005 TOTAL DEPTH 10350 PERF. 9235 - 9300

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LEONARDO WELL #: 43 RRCID -> 216142 COMPL. DATE 12/23/2005 TOTAL DEPTH 9950 PERF. 9223 - 9315

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 180 | N | 71 | -0- | -109 | -0- | 3 | 1 | 68 | 2 | Y | -0- | | | | | -0- |
| 10 | 47 | N | 47 | -0- | -0- | -0- | 2 | 1 | 45 | 2 | Y | -0- | | | | | -0- |
| 11 | 300 | N | 35 | -0- | -265 | -0- | 1 | 1 | 34 | 2 | Y | -0- | | | | | -0- |
| 12 | 163 | N | 163 | -0- | -0- | -0- | 7 | 1 | 156 | 2 | Y | -0- | | | | | -0- |
| 01 | 93 | N | 93 | -0- | -0- | -0- | 4 | 1 | 89 | 2 | Y | -0- | | | | | -0- |
| 02 | 39 | N | 39 | -0- | -0- | -0- | 1 | 1 | 38 | 2 | Y | -0- | | | | | -0- |

GARZA, L. "2" WELL #: 9 RRCID -> 217119 COMPL. DATE 01/14/2006 TOTAL DEPTH 9844 PERF. 9556 - 9673

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 42 | N | 42 | -0- | -0- | -0- | 2 | 1 | 40 | 2 | Y | -0- | | | | | -0- |
| 10 | 31 | N | 16 | -0- | -15 | -0- | 1 | 1 | 15 | 2 | Y | -0- | | | | | -0- |
| 11 | 69 | N | 69 | -0- | -0- | -0- | 3 | 1 | 66 | 2 | Y | -0- | | | | | -0- |
| 12 | 142 | N | 142 | -0- | -0- | -0- | 6 | 1 | 136 | 2 | Y | -0- | | | | | -0- |
| 01 | 101 | N | 101 | -0- | -0- | -0- | 4 | 1 | 97 | 2 | Y | -0- | | | | | -0- |
| 02 | 52 | N | 52 | -0- | -0- | -0- | 2 | 1 | 50 | 2 | Y | -0- | | | | | -0- |

CHARCO (9200) //CONT.// 17130 515 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
A. GARZA WELL #: 19 RRCID -> 218654 COMPL. DATE 02/24/2006 TOTAL DEPTH 10300 PERF. 8960 - 8986

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

A. GARZA WELL #: 20 RRCID -> 219685 COMPL. DATE 03/29/2006 TOTAL DEPTH 10300 PERF. 9067 - 9095

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 163 | N | 163 | -0- | -0- | -0- | 8 | 1 | 155 | 2 | Y | -0- | | | | | -0- |
| 10 | 186 | N | 163 | -0- | -23 | -0- | 7 | 1 | 156 | 2 | Y | -0- | | | | | -0- |
| 11 | 152 | N | 152 | -0- | -0- | -0- | 6 | 1 | 146 | 2 | Y | -0- | | | | | -0- |
| 12 | 155 | N | 150 | -0- | -5 | -0- | 6 | 1 | 144 | 2 | Y | -0- | | | | | -0- |
| 01 | 155 | N | 144 | -0- | -11 | -0- | 6 | 1 | 138 | 2 | Y | -0- | | | | | -0- |
| 02 | 140 | N | 132 | -0- | -8 | -0- | 5 | 1 | 127 | 2 | Y | -0- | | | | | -0- |

ASCHE WELL #: 111 RRCID -> 223346 COMPL. DATE 08/01/2006 TOTAL DEPTH 9962 PERF. 9275 - 9315

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LEONARDO WELL #: 45 RRCID -> 223448 COMPL. DATE 03/05/2009 TOTAL DEPTH 10600 PERF. 9234 - 9333

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | | 119 | -0- | 119 | 119 | 5 | 1 | 114 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 2 | -0- | 2 | 121 | 2 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 0 | | 40 | -0- | 40 | 161 | 2 | 1 | 38 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | 161 | | | | | Y | -0- | | | | | -0- |
| 02 | 161 | N | -0- | -0- | -161 | -0- | | | | | Y | -0- | | | | | -0- |

AMANDO GARZA TRUST WELL #: 1 RRCID -> 223900 COMPL. DATE 12/03/2006 TOTAL DEPTH 10000 PERF. 9262 - 9312

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 6510 | X | 6245 | -0- | -265 | -0- | 297 | 1 | 5948 | 2 | N | -0- | | | | | 20 |
| 10 | 6696 | X | 6587 | -0- | -109 | -0- | 297 | 1 | 6290 | 2 | N | -0- | | | | | 20 |
| 11 | 6450 | X | 6295 | -0- | -155 | -0- | 237 | 1 | 6056 | 2 | N | 2 | 3 | 1 | | | 19 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 6572 | X | 6320 | -0- | -252 | -0- | 259 | 1 | 6060 | 2 | N | 1 | | | | | 20 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 6572 | X | 6129 | -0- | -443 | -0- | 244 | 1 | 5883 | 2 | N | 2 | | | | | 22 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 5936 | X | 5487 | -0- | -449 | -0- | 199 | 1 | 5287 | 2 | N | 1 | 2 | 1 | | | 21 |
| | | | | | | | 1 | 9 | | | | | | | | | |

ALFONSO WELL #: 39 RRCID -> 234464 COMPL. DATE 11/06/2007 TOTAL DEPTH 10500 PERF. 9522 - 10021

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 990 | N | 941 | -0- | -49 | -0- | 45 | 1 | 896 | 2 | Y | -0- | | | | | -0- |
| 10 | 1023 | N | 795 | -0- | -228 | -0- | 36 | 1 | 759 | 2 | Y | -0- | | | | | -0- |
| 11 | 990 | N | 855 | -0- | -135 | -0- | 32 | 1 | 823 | 2 | Y | -0- | | | | | -0- |
| 12 | 961 | N | 956 | -0- | -5 | -0- | 39 | 1 | 917 | 2 | Y | -0- | | | | | -0- |
| 01 | 970 | N | 970 | -0- | -0- | -0- | 39 | 1 | 931 | 2 | Y | -0- | | | | | -0- |
| 02 | 879 | N | 879 | -0- | -0- | -0- | 32 | 1 | 847 | 2 | Y | -0- | | | | | -0- |

CHARCO (9200) //CONT.// 17130 515 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
ASCHE WELL #: 115 RRCID -> 239180 COMPL. DATE 04/15/2008 TOTAL DEPTH 10300 PERF. 9350 - 9796

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 150 | N | 98 | -0- | -52 | -0- | 5 | 1 | 93 | 2 | Y | -0- | | | | | -0- |
| 10 | 124 | N | 30 | -0- | -94 | -0- | 1 | 1 | 29 | 2 | Y | -0- | | | | | -0- |
| 11 | 162 | N | 162 | -0- | -0- | -0- | 6 | 1 | 156 | 2 | Y | -0- | | | | | -0- |
| 12 | 93 | N | 89 | -0- | -4 | -0- | 4 | 1 | 85 | 2 | Y | -0- | | | | | -0- |
| 01 | 129 | N | 129 | -0- | -0- | -0- | 5 | 1 | 124 | 2 | Y | -0- | | | | | -0- |
| 02 | 140 | N | 80 | -0- | -60 | -0- | 3 | 1 | 77 | 2 | Y | -0- | | | | | -0- |

HUGOTON OPERATING COMPANY, INC. 412178
GUTIERREZ, HIGINIO WELL #: 1 RRCID -> 136182 COMPL. DATE 08/20/1990 TOTAL DEPTH 9821 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 66 |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 66 |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 66 |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 66 |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 66 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 66 |

MERIT ENERGY COMPANY 561136
HAYNES, L. WELL #: 176 RRCID -> 254373 COMPL. DATE 04/30/2007 TOTAL DEPTH 10650 PERF. 9339 - 9455

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

THREE C EXPLORATION, LLC 857512
GUTIERREZ, MOBIL H. WELL #: 1 RRCID -> 164016 COMPL. DATE 07/22/1997 TOTAL DEPTH 9380 PERF. 9143 - 9288

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | DLQ G-10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | DLQ G-10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

GUTIERREZ, HIGINIO JR. WELL #: A 1 RRCID -> 215139 COMPL. DATE 08/30/2005 TOTAL DEPTH 9760 PERF. 9333 - 9372

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GUTIERREZ, HIGINIO JR WELL #: B 1 RRCID -> 215141 COMPL. DATE 12/14/2005 TOTAL DEPTH 9500 PERF. 9206 - 9366

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CHARCO (9400) 17130 525 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY 386310
LEONARDO WELL #: 2 RRCID -> 087817 COMPL. DATE 10/31/1979 TOTAL DEPTH 10514 PERF. 9405 - 9612

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 602 | N | 602 | -0- | -0- | -0- | 29 | 1 | 573 | 2 | Y | -0- | | | | | -0- |
| 10 | 620 | N | 573 | -0- | -47 | -0- | 26 | 1 | 547 | 2 | Y | -0- | | | | | -0- |
| 11 | 600 | N | 476 | -0- | -124 | -0- | 18 | 1 | 458 | 2 | Y | -0- | | | | | -0- |
| 12 | 620 | N | 469 | -0- | -151 | -0- | 19 | 1 | 450 | 2 | Y | -0- | | | | | -0- |
| 01 | 558 | N | 448 | -0- | -110 | -0- | 18 | 1 | 430 | 2 | Y | -0- | | | | | -0- |
| 02 | 448 | N | 417 | -0- | -31 | -0- | 15 | 1 | 402 | 2 | Y | -0- | | | | | -0- |

PORRAS GAS UNIT WELL #: 1 RRCID -> 102788 COMPL. DATE 07/21/1982 TOTAL DEPTH 12500 PERF. 9511 - 9570

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 257 | N | 257 | -0- | -0- | -0- | 12 | 1 | 245 | 2 | Y | -0- | | | | | -0- |
| 10 | 217 | N | 201 | -0- | -16 | -0- | 9 | 1 | 192 | 2 | Y | -0- | | | | | -0- |
| 11 | 270 | N | 148 | -0- | -122 | -0- | 6 | 1 | 142 | 2 | Y | -0- | | | | | -0- |
| 12 | 279 | N | 219 | -0- | -60 | -0- | 9 | 1 | 210 | 2 | Y | -0- | | | | | -0- |
| 01 | 236 | N | 236 | -0- | -0- | -0- | 9 | 1 | 227 | 2 | Y | -0- | | | | | -0- |
| 02 | 208 | N | 208 | -0- | -0- | -0- | 8 | 1 | 200 | 2 | Y | -0- | | | | | -0- |

ALFONSO WELL #: 3 RRCID -> 104941 COMPL. DATE 02/24/1983 TOTAL DEPTH 10510 PERF. 9420 - 9550

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1910 | N | 1910 | -0- | -0- | -0- | 91 | 1 | 1819 | 2 | Y | -0- | | | | | 7 |
| 10 | 1861 | N | 1861 | -0- | -0- | -0- | 84 | 1 | 1777 | 2 | Y | -0- | | | | | 7 |
| 11 | 2010 | N | 1340 | -0- | -670 | -0- | 50 | 1 | 1290 | 2 | Y | -0- | | | | | 7 |
| 12 | 2365 | N | 2365 | -0- | -0- | -0- | 97 | 1 | 2268 | 2 | Y | -0- | | | | | 7 |
| 01 | 2209 | N | 2209 | -0- | -0- | -0- | 88 | 1 | 2121 | 2 | Y | -0- | | | | | 7 |
| 02 | 1767 | N | 1767 | -0- | -0- | -0- | 64 | 1 | 1703 | 2 | Y | -0- | | | | | 7 |

PORRAS GAS UNIT WELL #: 2 RRCID -> 106086 COMPL. DATE 05/05/1983 TOTAL DEPTH 10348 PERF. 9388 - 9596

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |

GARZA, L."2" WELL #: 2 RRCID -> 121487 COMPL. DATE 06/01/1986 TOTAL DEPTH 10500 PERF. 9550 - 9580

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1260 | N | 1099 | -0- | -161 | -0- | 52 | 1 | 1047 | 2 | N | -0- | | | | | -0- |
| 10 | 1302 | N | 1216 | -0- | -86 | -0- | 55 | 1 | 1161 | 2 | N | -0- | | | | | -0- |
| 11 | 1230 | N | 981 | -0- | -249 | -0- | 37 | 1 | 944 | 2 | N | -0- | | | | | -0- |
| 12 | 1202 | N | 1202 | -0- | -0- | -0- | 49 | 1 | 1153 | 2 | N | -0- | | | | | -0- |
| 01 | 1407 | N | 1407 | -0- | -0- | -0- | 56 | 1 | 1350 | 2 | N | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 1072 | N | 1072 | -0- | -0- | -0- | 39 | 1 | 1033 | 2 | N | -0- | 1 | 1 | | | -0- |

PORRAS GAS UNIT WELL #: 3 RRCID -> 164266 COMPL. DATE 07/08/1997 TOTAL DEPTH 10145 PERF. 9464 - 10026

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2220 | N | 2142 | -0- | -78 | -0- | 102 | 1 | 2040 | 2 | Y | -0- | | | | | 1 |
| 10 | 2294 | X | 2229 | -0- | -65 | -0- | 100 | 1 | 2129 | 2 | Y | -0- | | | | | 1 |
| 11 | 2220 | X | 1743 | -0- | -477 | -0- | 66 | 1 | 1676 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 2285 | X | 2285 | -0- | -0- | -0- | 94 | 1 | 2191 | 2 | Y | -0- | | | | | 1 |
| 01 | 2232 | X | 2097 | -0- | -135 | -0- | 83 | 1 | 2013 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 2267 | X | 2267 | -0- | -0- | -0- | 82 | 1 | 2185 | 2 | Y | -0- | | | | | 2 |

CHARCO (9400) //CONT.// 17130 525 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310

ALFONSO WELL #: 15 RRCID -> 177255 COMPL. DATE 05/08/2000 TOTAL DEPTH 10320 PERF. 9538 - 9578

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 510 | N | 464 | -0- | -46 | -0- | 22 | 1 | 442 | 2 | Y | -0- | | | | | -0- |
| 10 | 496 | N | 482 | -0- | -14 | -0- | 22 | 1 | 460 | 2 | Y | -0- | | | | | -0- |
| 11 | 450 | N | 423 | -0- | -27 | -0- | 16 | 1 | 407 | 2 | Y | -0- | | | | | -0- |
| 12 | 482 | N | 482 | -0- | -0- | -0- | 20 | 1 | 462 | 2 | Y | -0- | | | | | -0- |
| 01 | 496 | N | 483 | -0- | -13 | -0- | 19 | 1 | 464 | 2 | Y | -0- | | | | | -0- |
| 02 | 414 | N | 414 | -0- | -0- | -0- | 15 | 1 | 399 | 2 | Y | -0- | | | | | -0- |

LEONARDO WELL #: 28 RRCID -> 181694 COMPL. DATE 02/26/2001 TOTAL DEPTH 10100 PERF. 9636 - 9689

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

ALFONSO WELL #: 17 RRCID -> 182120 COMPL. DATE 03/19/2001 TOTAL DEPTH 10320 PERF. 9315 - 9669

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 240 | N | 223 | -0- | -17 | -0- | 11 | 1 | 212 | 2 | Y | -0- | | | | | -0- |
| 10 | 248 | N | 231 | -0- | -17 | -0- | 10 | 1 | 221 | 2 | Y | -0- | | | | | -0- |
| 11 | 254 | N | 254 | -0- | -0- | -0- | 10 | 1 | 244 | 2 | Y | -0- | | | | | -0- |
| 12 | 258 | N | 258 | -0- | -0- | -0- | 11 | 1 | 247 | 2 | Y | -0- | | | | | -0- |
| 01 | 306 | N | 306 | -0- | -0- | -0- | 12 | 1 | 294 | 2 | Y | -0- | | | | | -0- |
| 02 | 295 | N | 295 | -0- | -0- | -0- | 11 | 1 | 284 | 2 | Y | -0- | | | | | -0- |

ALFONSO WELL #: 19 RRCID -> 183856 COMPL. DATE 06/19/2001 TOTAL DEPTH 10320 PERF. 9588 - 9702

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ASCHE WELL #: 61 RRCID -> 185028 COMPL. DATE 09/14/2001 TOTAL DEPTH 10200 PERF. 9270 - 9386

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 180 | N | 172 | -0- | -8 | -0- | 8 | 1 | 164 | 2 | Y | -0- | | | | | -0- |
| 10 | 217 | N | 36 | -0- | -181 | -0- | 2 | 1 | 34 | 2 | Y | -0- | | | | | -0- |
| 11 | 186 | N | 186 | -0- | -0- | -0- | 7 | 1 | 179 | 2 | Y | -0- | | | | | -0- |
| 12 | 196 | N | 196 | -0- | -0- | -0- | 8 | 1 | 188 | 2 | Y | -0- | | | | | -0- |
| 01 | 217 | N | 217 | -0- | -0- | -0- | 9 | 1 | 208 | 2 | Y | -0- | | | | | -0- |
| 02 | 168 | N | 141 | -0- | -27 | -0- | 5 | 1 | 136 | 2 | Y | -0- | | | | | -0- |

ALFONSO WELL #: 21 RRCID -> 185809 COMPL. DATE 09/29/2001 TOTAL DEPTH 10320 PERF. 9302 - 9540

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ASCHE WELL #: 48 RRCID -> 186869 COMPL. DATE 11/14/2001 TOTAL DEPTH 12435 PERF. 9615 - 12130

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 36 | N | 36 | -0- | -0- | -0- | 2 | 1 | 34 | 2 | Y | -0- | | | | | -0- |
| 10 | 155 | N | 142 | -0- | -13 | -0- | 6 | 1 | 136 | 2 | Y | -0- | | | | | -0- |
| 11 | 410 | N | 410 | -0- | -0- | -0- | 15 | 1 | 395 | 2 | Y | -0- | | | | | -0- |
| 12 | 389 | N | 389 | -0- | -0- | -0- | 16 | 1 | 373 | 2 | Y | -0- | | | | | -0- |
| 01 | 452 | N | 452 | -0- | -0- | -0- | 18 | 1 | 434 | 2 | Y | -0- | | | | | -0- |
| 02 | 283 | N | 283 | -0- | -0- | -0- | 10 | 1 | 273 | 2 | Y | -0- | | | | | -0- |

CHARCO (9400) //CONT.// 17130 525 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
LEONARDO WELL #: 31 RRCID -> 188503 COMPL. DATE 02/07/2002 TOTAL DEPTH 9648 PERF. 9548 - 9564

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 510 | X | 103 | -0- | -407 | -0- | 5 | 1 | 98 | 2 | Y | -0- | | | | | 4 |
| 10 | 561 | X | 561 | -0- | -0- | -0- | 25 | 1 | 536 | 2 | Y | -0- | | | | | 4 |
| 11 | 240 | X | 196 | -0- | -44 | -0- | 7 | 1 | 188 | 2 | Y | 1 | 2 | 1 | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 333 | X | 333 | -0- | -0- | -0- | 14 | 1 | 318 | 2 | Y | 1 | | | | | 4 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 558 | X | 98 | -0- | -460 | -0- | 4 | 1 | 92 | 2 | Y | 2 | | | | | 6 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 504 | X | 83 | -0- | -421 | -0- | 3 | 1 | 80 | 2 | Y | -0- | 1 | 1 | | | 5 |

GARZA, A. WELL #: 16 RRCID -> 195427 COMPL. DATE 10/25/2002 TOTAL DEPTH 10200 PERF. 9453 - 9463

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ASCHE WELL #: 78 RRCID -> 202350 COMPL. DATE 04/03/2004 TOTAL DEPTH 10847 PERF. 9356 - 9563

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

RAMIREZ, D. WELL #: 3 RRCID -> 202992 COMPL. DATE 06/25/2004 TOTAL DEPTH 13400 PERF. 9265 - 9636

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LEONARDO WELL #: 39 RRCID -> 204753 COMPL. DATE 10/07/2004 TOTAL DEPTH 12816 PERF. 9470 - 9613

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LAUREL O M ESTATE WELL #: 1 RRCID -> 205586 COMPL. DATE 09/08/2004 TOTAL DEPTH 12810 PERF. 9424 - 11683

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CHARCO (9400) //CONT.// 17130 525 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310

ALFONSO WELL #: 26 RRCID -> 207275 COMPL. DATE 09/19/2004 TOTAL DEPTH 10320 PERF. 9574 - 10190

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2102 | X | 2102 | -0- | -0- | -0- | 100 | 1 | 2002 | 2 | Y | -0- | | | | | 1 |
| 10 | 1839 | N | 1839 | -0- | -0- | -0- | 83 | 1 | 1756 | 2 | Y | -0- | | | | | 1 |
| 11 | 2370 | N | 1522 | -0- | -848 | -0- | 57 | 1 | 1465 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 12 | 2170 | N | 1633 | -0- | -537 | -0- | 67 | 1 | 1566 | 2 | Y | -0- | | | | | -0- |
| 01 | 1829 | N | 1552 | -0- | -277 | -0- | 62 | 1 | 1490 | 2 | Y | -0- | | | | | -0- |
| 02 | 1890 | N | 1890 | -0- | -0- | -0- | 69 | 1 | 1821 | 2 | Y | -0- | | | | | -0- |

LEONARDO WELL #: 41 RRCID -> 208736 COMPL. DATE 01/27/2005 TOTAL DEPTH 12800 PERF. 9438 - 9591

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | 99 | -0- | 99 | 99 | 4 | 1 | 95 | 2 | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | 99 | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | 99 | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | 54 | -0- | 54 | 153 | 2 | 1 | 52 | 2 | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | 153 | | | | | Y | -0- | | | | | -0- |

ALFONSO WELL #: 33 RRCID -> 209117 COMPL. DATE 04/01/2005 TOTAL DEPTH 10320 PERF. 9654 - 9756

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 129 | N | 129 | -0- | -0- | -0- | 6 | 1 | 123 | 2 | Y | -0- | | | | | -0- |
| 10 | 169 | N | 169 | -0- | -0- | -0- | 8 | 1 | 161 | 2 | Y | -0- | | | | | -0- |
| 11 | 632 | N | 632 | -0- | -0- | -0- | 24 | 1 | 608 | 2 | Y | -0- | | | | | -0- |
| 12 | 273 | N | 273 | -0- | -0- | -0- | 11 | 1 | 262 | 2 | Y | -0- | | | | | -0- |
| 01 | 163 | N | 163 | -0- | -0- | -0- | 6 | 1 | 157 | 2 | Y | -0- | | | | | -0- |
| 02 | 243 | N | 243 | -0- | -0- | -0- | 9 | 1 | 234 | 2 | Y | -0- | | | | | -0- |

LAUREL, O. M. ESTATE WELL #: 2 RRCID -> 210540 COMPL. DATE 02/15/2005 TOTAL DEPTH 11930 PERF. 9472 - 11680

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ALFONSO WELL #: 32 RRCID -> 210739 COMPL. DATE 04/04/2005 TOTAL DEPTH 10320 PERF. 9364 - 9509

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ASCHE WELL #: 97 RRCID -> 211525 COMPL. DATE 06/04/2005 TOTAL DEPTH 10100 PERF. 9284 - 9867

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 630 | N | 591 | -0- | -39 | -0- | 28 | 1 | 563 | 2 | Y | -0- | | | | | -0- |
| 10 | 682 | N | 584 | -0- | -98 | -0- | 26 | 1 | 558 | 2 | Y | -0- | | | | | -0- |
| 11 | 570 | N | 535 | -0- | -35 | -0- | 20 | 1 | 515 | 2 | Y | -0- | | | | | -0- |
| 12 | 620 | N | 529 | -0- | -91 | -0- | 22 | 1 | 507 | 2 | Y | -0- | | | | | -0- |
| 01 | 589 | N | 508 | -0- | -81 | -0- | 20 | 1 | 488 | 2 | Y | -0- | | | | | -0- |
| 02 | 504 | N | 422 | -0- | -82 | -0- | 15 | 1 | 407 | 2 | Y | -0- | | | | | -0- |

ASCHE WELL #: 105 RRCID -> 212920 COMPL. DATE 08/17/2005 TOTAL DEPTH 13032 PERF. 9519 - 9630

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CHARCO (9400) //CONT.// 17130 525 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
ALFONSO WELL #: 35 RRCID -> 213487 COMPL. DATE 08/05/2005 TOTAL DEPTH 10320 PERF. 9536 - 9694

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ASCHE WELL #: 107 RRCID -> 213835 COMPL. DATE 08/31/2005 TOTAL DEPTH 10300 PERF. 9228 - 9308

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 276 | N | 276 | -0- | -0- | -0- | 13 | 1 | 263 | 2 | Y | -0- | | | | | -0- |
| 10 | 249 | N | 249 | -0- | -0- | -0- | 11 | 1 | 238 | 2 | Y | -0- | | | | | -0- |
| 11 | 217 | N | 217 | -0- | -0- | -0- | 8 | 1 | 209 | 2 | Y | -0- | | | | | -0- |
| 12 | 217 | N | 210 | -0- | -7 | -0- | 9 | 1 | 201 | 2 | Y | -0- | | | | | -0- |
| 01 | 217 | N | 194 | -0- | -23 | -0- | 8 | 1 | 186 | 2 | Y | -0- | | | | | -0- |
| 02 | 196 | N | 184 | -0- | -12 | -0- | 7 | 1 | 177 | 2 | Y | -0- | | | | | -0- |

O. M. LAUREL ESTATE WELL #: 6 RRCID -> 214124 COMPL. DATE 07/30/2005 TOTAL DEPTH 12200 PERF. 9506 - 11672

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LAS OVEJAS-STATE WELL #: 2 RRCID -> 214191 COMPL. DATE 08/25/2005 TOTAL DEPTH 12300 PERF. 9423 - 11422

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LAS OVEJAS-STATE WELL #: 1 RRCID -> 214906 COMPL. DATE 03/22/2005 TOTAL DEPTH 12160 PERF. 9656 - 12000

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LAUREL, O. M. ESTATE WELL #: 3 RRCID -> 215502 COMPL. DATE 02/24/2005 TOTAL DEPTH 12000 PERF. 9382 - 11826

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

A. GARZA WELL #: 18 RRCID -> 215889 COMPL. DATE 12/09/2005 TOTAL DEPTH 10300 PERF. 9266 - 9431

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 222 | N | 222 | -0- | -0- | -0- | 11 | 1 | 211 | 2 | Y | -0- | | | | | -0- |
| 10 | 186 | N | 63 | -0- | -123 | -0- | 3 | 1 | 60 | 2 | Y | -0- | | | | | -0- |
| 11 | 286 | N | 286 | -0- | -0- | -0- | 11 | 1 | 275 | 2 | Y | -0- | | | | | -0- |
| 12 | 217 | N | 105 | -0- | -112 | -0- | 4 | 1 | 101 | 2 | Y | -0- | | | | | -0- |
| 01 | 483 | N | 483 | -0- | -0- | -0- | 19 | 1 | 464 | 2 | Y | -0- | | | | | -0- |
| 02 | 329 | N | 329 | -0- | -0- | -0- | 12 | 1 | 317 | 2 | Y | -0- | | | | | -0- |

CHARCO (9400) //CONT.// 17130 525 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310

ALFONSO WELL #: 37 RRCID -> 217118 COMPL. DATE 01/12/2006 TOTAL DEPTH 10320 PERF. 9454 - 9600

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ASCHE WELL #: 109 RRCID -> 217126 COMPL. DATE 01/10/2006 TOTAL DEPTH 12500 PERF. 9540 - 9703

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ALFONSO WELL #: 38 RRCID -> 219271 COMPL. DATE 03/30/2006 TOTAL DEPTH 10320 PERF. 9477 - 9507

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 8130 | X | 5572 | -0- | -2558 | -0- | 265 | 1 | 5307 | 2 | Y | -0- | | | | | 12 |
| 10 | 7626 | X | 4401 | -0- | -3225 | -0- | 198 | 1 | 4203 | 2 | Y | -0- | | | | | 12 |
| 11 | 7380 | X | 3653 | -0- | -3727 | -0- | 138 | 1 | 3513 | 2 | Y | 2 | 4 | 1 | | | 10 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 7626 | X | 3472 | -0- | -4154 | -0- | 142 | 1 | 3329 | 2 | Y | 1 | | | | | 11 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 7037 | X | 3477 | -0- | -3560 | -0- | 138 | 1 | 3337 | 2 | Y | 2 | | | | | 13 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 5208 | X | 3444 | -0- | -1764 | -0- | 125 | 1 | 3319 | 2 | Y | -0- | 13 | 1 | | | -0- |

LAUREL, O. M. ESTATE WELL #: 4 RRCID -> 219459 COMPL. DATE 05/05/2005 TOTAL DEPTH 11830 PERF.11150 - 11524

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LAUREL, O. M. ESTATE WELL #: 10 RRCID -> 220420 COMPL. DATE 04/14/2006 TOTAL DEPTH 12050 PERF. 9632 - 11740

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

O. M. LAUREL ESTATE WELL #: 11 RRCID -> 221326 COMPL. DATE 05/21/2006 TOTAL DEPTH 12577 PERF. 9145 - 12224

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CHARCO (9400) //CONT.// 17130 525 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
EL REFUGIO WELL #: 2 RRCID -> 222011 COMPL. DATE 02/23/2006 TOTAL DEPTH 11800 PERF. 9443 - 11368

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LAUREL, O. M. ESTATE WELL #: 9 RRCID -> 222034 COMPL. DATE 01/20/2006 TOTAL DEPTH 12000 PERF. 9490 - 11762

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GARZA, A. WELL #: 21 RRCID -> 222881 COMPL. DATE 07/09/2006 TOTAL DEPTH 10300 PERF. 9276 - 9336

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GARZA, A. WELL #: 24 RRCID -> 222883 COMPL. DATE 08/08/2006 TOTAL DEPTH 10250 PERF. 9301 - 9385

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

AMANDO WELL #: 2 RRCID -> 223034 COMPL. DATE 10/16/2006 TOTAL DEPTH 10000 PERF. 9301 - 9306

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

A. GARZA WELL #: 23 RRCID -> 223411 COMPL. DATE 08/30/2006 TOTAL DEPTH 10300 PERF. 9374 - 9472

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LAUREL, O. M. ESTATE WELL #: 15 RRCID -> 225216 COMPL. DATE 12/06/2006 TOTAL DEPTH 12554 PERF. 9160 - 12086

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CHARCO (9400) //CONT.// 17130 525 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
LAUREL, O.M. ESTATE WELL #: 16 RRCID -> 229761 COMPL. DATE 09/06/2008 TOTAL DEPTH 11830 PERF. 9538 - 11542

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

7A INVESTMENTS LTD. GU WELL #: 1 RRCID -> 230568 COMPL. DATE 08/27/2007 TOTAL DEPTH 10000 PERF. 9337 - 9361

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 887 | N | 887 | -0- | -0- | -0- | 42 | 1 | 845 | 2 | N | -0- | | | | | 43 |
| 10 | 874 | N | 874 | -0- | -0- | -0- | 39 | 1 | 835 | 2 | N | -0- | | | | | 43 |
| 11 | 870 | N | 811 | -0- | -59 | -0- | 31 | 1 | 779 | 2 | N | 1 | 2 | 1 | | | 42 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 930 | N | 838 | -0- | -92 | -0- | 34 | 1 | 801 | 2 | N | 3 | | | | | 45 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 01 | 868 | N | 840 | -0- | -28 | -0- | 33 | 1 | 806 | 2 | N | 1 | | | | | 46 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 758 | N | 758 | -0- | -0- | -0- | 27 | 1 | 730 | 2 | N | 1 | 1 | 1 | | | 46 |
| | | | | | | | 1 | 9 | | | | | | | | | |

LAUREL, O.M. ESTATE WELL #: 17 RRCID -> 236295 COMPL. DATE 01/07/2008 TOTAL DEPTH 11870 PERF. 9520 - 11600

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LEONARDO WELL #: 49 RRCID -> 241973 COMPL. DATE 03/27/2009 TOTAL DEPTH 10150 PERF. 9430 - 9454

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 30 | N | 20 | -0- | -10 | -0- | 1 | 1 | 19 | 2 | N | -0- | | | | | -0- |
| 10 | 31 | N | 28 | -0- | -3 | -0- | 1 | 1 | 27 | 2 | N | -0- | | | | | -0- |
| 11 | 30 | N | 20 | -0- | -10 | -0- | 1 | 1 | 19 | 2 | N | -0- | | | | | -0- |
| 12 | 31 | N | 30 | -0- | -1 | -0- | 1 | 1 | 29 | 2 | N | -0- | | | | | -0- |
| 01 | 31 | N | 16 | -0- | -15 | -0- | 1 | 1 | 15 | 2 | N | -0- | | | | | -0- |
| 02 | 39 | N | 39 | -0- | -0- | -0- | 1 | 1 | 38 | 2 | N | -0- | | | | | -0- |

PORRAS GAS UNIT WELL #: 8 RRCID -> 241998 COMPL. DATE 08/09/2008 TOTAL DEPTH 10225 PERF. 9635 - 9660

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LEONARDO WELL #: 48 RRCID -> 242173 COMPL. DATE 02/07/2009 TOTAL DEPTH 10050 PERF. 9203 - 9254

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3900 | X | 3748 | -0- | -152 | -0- | 178 | 1 | 3570 | 2 | N | -0- | | | | | 1 |
| 10 | 4030 | X | 3834 | -0- | -196 | -0- | 173 | 1 | 3661 | 2 | N | -0- | | | | | 1 |
| 11 | 3900 | X | 3615 | -0- | -285 | -0- | 136 | 1 | 3478 | 2 | N | 1 | 2 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 3937 | X | 3683 | -0- | -254 | -0- | 151 | 1 | 3532 | 2 | N | -0- | | | | | -0- |
| 01 | 3875 | X | 3622 | -0- | -253 | -0- | 144 | 1 | 3476 | 2 | N | 2 | | | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 3500 | X | 3267 | -0- | -233 | -0- | 118 | 1 | 3149 | 2 | N | -0- | 1 | 1 | | | 1 |

CHARCO (9400) //CONT.// 17130 525 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
LAUREL, O. M. ESTATE WELL #: 22 RRCID -> 243410 COMPL. DATE 07/12/2008 TOTAL DEPTH 13442 PERF. 9250 - 11540

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LAS OVEJAS-STATE WELL #: 3 RRCID -> 248124 COMPL. DATE 11/23/2008 TOTAL DEPTH 12569 PERF. 9358 - 12306

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LAUREL, O. M. ESTATE WELL #: 25 RRCID -> 248128 COMPL. DATE 02/21/2009 TOTAL DEPTH 12725 PERF. 9298 - 12248

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CHARCO (9900) 17130 550 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
BEAVER OIL & GAS OPERATING, LLC 100412
ALFONSO WELL #: 7 RRCID -> 115093 COMPL. DATE 01/27/1985 TOTAL DEPTH 10500 PERF. 9918 - 10078

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 549 | N | 549 | -0- | -0- | -0- | 549 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 503 | -0- | 503 | 503 | 503 | 3 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 589 | -0- | 589 | 1092 | 589 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1677 | N | 585 | -0- | -1092 | -0- | 585 | 3 | | | N | -0- | | | | | -0- |
| 01 | 562 | N | 562 | -0- | -0- | -0- | 562 | 3 | | | N | -0- | | | | | -0- |
| 02 | 560 | N | 449 | -0- | -111 | -0- | 449 | 3 | | | N | -0- | | | | | -0- |

HILCORP ENERGY COMPANY 386310
JENNINGS RANCH "B" WELL #: 1 RRCID -> 104618 COMPL. DATE 12/14/1983 TOTAL DEPTH 13500 PERF. 9788 - 10401

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 900 | X | 836 | -0- | -64 | -0- | 40 | 1 | 796 | 2 | N | -0- | | | | | -0- |
| 10 | 930 | X | 850 | -0- | -80 | -0- | 38 | 1 | 812 | 2 | N | -0- | | | | | -0- |
| 11 | 900 | X | 811 | -0- | -89 | -0- | 31 | 1 | 780 | 2 | N | -0- | | | | | -0- |
| 12 | 899 | X | 796 | -0- | -103 | -0- | 33 | 1 | 763 | 2 | N | -0- | | | | | -0- |
| 01 | 868 | X | 815 | -0- | -53 | -0- | 32 | 1 | 783 | 2 | N | -0- | | | | | -0- |
| 02 | 784 | X | 727 | -0- | -57 | -0- | 26 | 1 | 701 | 2 | N | -0- | | | | | -0- |

ASCHE WELL #: 6 RRCID -> 107943 COMPL. DATE 05/07/2010 TOTAL DEPTH 10500 PERF. 9540 - 9552

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 114 | N | 114 | -0- | -0- | -0- | 5 | 1 | 109 | 2 | Y | -0- | | | | | 1 |
| 10 | 182 | N | 182 | -0- | -0- | -0- | 8 | 1 | 174 | 2 | Y | -0- | | | | | 1 |
| 11 | 171 | N | 171 | -0- | -0- | -0- | 6 | 1 | 164 | 2 | Y | 1 | 2 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 64 | N | 64 | -0- | -0- | -0- | 3 | 1 | 60 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 65 | N | 65 | -0- | -0- | -0- | 3 | 1 | 61 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 63 | N | 63 | -0- | -0- | -0- | 2 | 1 | 61 | 2 | Y | -0- | 2 | 1 | | | -0- |

CHARCO (9900) //CONT.// 17130 550 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
ASCHE WELL #: 7 RRCID -> 112821 COMPL. DATE 08/14/1984 TOTAL DEPTH 10509 PERF. 9339 - 10022

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1952 | N | 1952 | -0- | -0- | -0- | 93 | 1 | 1859 | 2 | Y | -0- | | | | | 23 |
| 10 | 2063 | N | 2063 | -0- | -0- | -0- | 93 | 1 | 1970 | 2 | Y | -0- | | | | | 23 |
| 11 | 1950 | N | 1643 | -0- | -307 | -0- | 62 | 1 | 1581 | 2 | Y | -0- | | | | | 23 |
| 12 | 2015 | N | 1975 | -0- | -40 | -0- | 81 | 1 | 1894 | 2 | Y | -0- | | | | | 23 |
| 01 | 2077 | N | 1676 | -0- | -401 | -0- | 67 | 1 | 1609 | 2 | Y | -0- | | | | | 23 |
| 02 | 1638 | N | 1638 | -0- | -0- | -0- | 59 | 1 | 1579 | 2 | Y | -0- | | | | | 23 |

LEONARDO WELL #: 6 RRCID -> 117133 COMPL. DATE 06/27/1985 TOTAL DEPTH 12950 PERF. 9702 - 9787

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3120 | X | 1114 | -0- | -2006 | -0- | 53 | 1 | 1061 | 2 | Y | -0- | | | | | 4 |
| 10 | 1922 | X | 1009 | -0- | -913 | -0- | 45 | 1 | 964 | 2 | Y | -0- | | | | | 4 |
| 11 | 1800 | X | 1186 | -0- | -614 | -0- | 45 | 1 | 1141 | 2 | Y | -0- | 2 | 1 | | | 2 |
| 12 | 1523 | X | 1523 | -0- | -0- | -0- | 62 | 1 | 1461 | 2 | Y | -0- | | | | | 2 |
| 01 | 1023 | N | 840 | -0- | -183 | -0- | 33 | 1 | 806 | 2 | Y | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 1120 | N | 538 | -0- | -582 | -0- | 20 | 1 | 518 | 2 | Y | -0- | 1 | 1 | | | 2 |

GARZA, A. WELL #: 3 RRCID -> 120420 COMPL. DATE 03/03/1986 TOTAL DEPTH 10182 PERF. 9756 - 9885

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 240 | N | 81 | -0- | -159 | -0- | 4 | 1 | 77 | 2 | Y | -0- | | | | | -0- |
| 10 | 124 | N | -0- | -0- | -124 | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 20 | N | 20 | -0- | -0- | -0- | 1 | 1 | 19 | 2 | Y | -0- | | | | | -0- |
| 12 | 93 | N | -0- | -0- | -93 | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 13 | N | 13 | -0- | -0- | -0- | 1 | 1 | 12 | 2 | Y | -0- | | | | | -0- |
| 02 | 28 | N | 13 | -0- | -15 | -0- | 13 | 2 | | | Y | -0- | | | | | -0- |

JENNINGS RANCH "B" WELL #: 7 RRCID -> 121256 COMPL. DATE 05/06/1986 TOTAL DEPTH 10500 PERF. 9182 - 9201

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 184 | N | 184 | -0- | -0- | -0- | 9 | 1 | 175 | 2 | N | -0- | | | | | -0- |
| 10 | 62 | N | 33 | -0- | -29 | -0- | 1 | 1 | 32 | 2 | N | -0- | | | | | -0- |
| 11 | 63 | N | 63 | -0- | -0- | -0- | 2 | 1 | 61 | 2 | N | -0- | | | | | -0- |
| 12 | 62 | N | 58 | -0- | -4 | -0- | 2 | 1 | 56 | 2 | N | -0- | | | | | -0- |
| 01 | 55 | N | 55 | -0- | -0- | -0- | 2 | 1 | 53 | 2 | N | -0- | | | | | -0- |
| 02 | 142 | N | 142 | -0- | -0- | -0- | 5 | 1 | 137 | 2 | N | -0- | | | | | -0- |

ASCHE WELL #: 10 RRCID -> 121588 COMPL. DATE 06/19/1986 TOTAL DEPTH 10500 PERF. 9490 - 10156

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 139 | N | 139 | -0- | -0- | -0- | 139 | 2 | | | Y | -0- | | | | | 3 |
| 10 | 155 | N | 152 | -0- | -3 | -0- | 152 | 2 | | | Y | -0- | | | | | 3 |
| 11 | 150 | N | 134 | -0- | -16 | -0- | 134 | 2 | | | Y | -0- | | | | | 3 |
| 12 | 155 | N | 134 | -0- | -21 | -0- | 134 | 2 | | | Y | -0- | | | | | 3 |
| 01 | 155 | N | 118 | -0- | -37 | -0- | 118 | 2 | | | Y | -0- | | | | | 3 |
| 02 | 113 | N | 113 | -0- | -0- | -0- | 113 | 2 | | | Y | -0- | | | | | 3 |

LEONARDO WELL #: 11 RRCID -> 124005 COMPL. DATE 03/27/1987 TOTAL DEPTH 10100 PERF. 9710 - 9743

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 246 | N | 246 | -0- | -0- | -0- | 12 | 1 | 234 | 2 | Y | -0- | | | | | -0- |
| 10 | 259 | N | 259 | -0- | -0- | -0- | 12 | 1 | 247 | 2 | Y | -0- | | | | | -0- |
| 11 | 240 | N | 217 | -0- | -23 | -0- | 8 | 1 | 209 | 2 | Y | -0- | | | | | -0- |
| 12 | 248 | N | 211 | -0- | -37 | -0- | 9 | 1 | 202 | 2 | Y | -0- | | | | | -0- |
| 01 | 248 | N | 225 | -0- | -23 | -0- | 9 | 1 | 216 | 2 | Y | -0- | | | | | -0- |
| 02 | 223 | N | 223 | -0- | -0- | -0- | 8 | 1 | 215 | 2 | Y | -0- | | | | | -0- |

CHARCO (9900) //CONT.// 17130 550 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
ASCHE WELL #: 15 T RRCID -> 126890 COMPL. DATE 03/07/1988 TOTAL DEPTH 10500 PERF. 9648 - 9807

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ASCHE WELL #: 16 T RRCID -> 127204 COMPL. DATE 04/11/1988 TOTAL DEPTH 10500 PERF. 9719 - 9844

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ASCHE WELL #: 18 RRCID -> 127867 COMPL. DATE 06/06/1988 TOTAL DEPTH 10200 PERF. 9695 - 9726

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 7 | -0- | 7 | 7 | 7 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | 7 | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | 7 | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | 7 | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | | 10 | -0- | 10 | 17 | 10 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 24 | N | 7 | -0- | -17 | -0- | 7 | 2 | | | Y | -0- | | | | | -0- |

ASCHE WELL #: 20 RRCID -> 130636 COMPL. DATE 04/20/1989 TOTAL DEPTH 10500 PERF. 9796 - 9856

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 60 | N | 13 | -0- | -47 | -0- | 1 | 1 | 12 | 2 | Y | -0- | | | | | -0- |
| 10 | 62 | N | 32 | -0- | -30 | -0- | 1 | 1 | 31 | 2 | Y | -0- | | | | | -0- |
| 11 | 60 | N | 31 | -0- | -29 | -0- | 1 | 1 | 30 | 2 | Y | -0- | | | | | -0- |
| 12 | 34 | N | 34 | -0- | -0- | -0- | 1 | 1 | 33 | 2 | Y | -0- | | | | | -0- |
| 01 | 31 | N | 29 | -0- | -2 | -0- | 1 | 1 | 28 | 2 | Y | -0- | | | | | -0- |
| 02 | 32 | N | 32 | -0- | -0- | -0- | 1 | 1 | 31 | 2 | Y | -0- | | | | | -0- |

ALFONSO WELL #: 8 RRCID -> 142622 COMPL. DATE 02/13/2010 TOTAL DEPTH 10500 PERF. 9586 - 10204

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4050 | X | 3956 | -0- | -94 | -0- | 188 | 1 | 3768 | 2 | Y | -0- | | | | | 14 |
| 10 | 4185 | X | 4031 | -0- | -154 | -0- | 182 | 1 | 3849 | 2 | Y | -0- | | | | | 14 |
| 11 | 4050 | X | 2982 | -0- | -1068 | -0- | 112 | 1 | 2869 | 2 | Y | 1 | 2 | 1 | | | 13 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 4154 | X | 2952 | -0- | -1202 | -0- | 121 | 1 | 2831 | 2 | Y | -0- | | | | | 13 |
| 01 | 4154 | X | 2826 | -0- | -1328 | -0- | 112 | 1 | 2714 | 2 | Y | -0- | | | | | 13 |
| 02 | 3696 | X | 2566 | -0- | -1130 | -0- | 93 | 1 | 2473 | 2 | Y | -0- | | | | | 13 |

ASCHE WELL #: 25 RRCID -> 148977 COMPL. DATE 03/04/1994 TOTAL DEPTH 13200 PERF. 9804 - 10136

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5149 | X | 5149 | -0- | -0- | -0- | 245 | 1 | 4904 | 2 | Y | -0- | | | | | 8 |
| 10 | 6634 | X | 4848 | -0- | -1786 | -0- | 218 | 1 | 4630 | 2 | Y | -0- | | | | | 8 |
| 11 | 6120 | X | 4485 | -0- | -1635 | -0- | 169 | 1 | 4314 | 2 | Y | 2 | 1 | 1 | | | 9 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 6107 | X | 4405 | -0- | -1702 | -0- | 181 | 1 | 4223 | 2 | Y | 1 | | | | | 10 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 5673 | X | 4255 | -0- | -1418 | -0- | 169 | 1 | 4085 | 2 | Y | 1 | | | | | 11 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 4816 | X | 3735 | -0- | -1081 | -0- | 135 | 1 | 3600 | 2 | Y | -0- | 5 | 1 | | | 6 |

CHARCO (9900) //CONT.// 17130 550 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
ASCHE WELL #: 27 RRCID -> 152399 COMPL. DATE 11/07/1994 TOTAL DEPTH 10600 PERF. 9428 - 10214

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 540 | N | 480 | -0- | -60 | -0- | 23 | 1 | 457 | 2 | Y | -0- | | | | | -0- |
| 10 | 527 | N | 464 | -0- | -63 | -0- | 21 | 1 | 443 | 2 | Y | -0- | | | | | -0- |
| 11 | 750 | N | 694 | -0- | -56 | -0- | 26 | 1 | 668 | 2 | Y | -0- | | | | | -0- |
| 12 | 766 | N | 766 | -0- | -0- | -0- | 31 | 1 | 735 | 2 | Y | -0- | | | | | -0- |
| 01 | 1099 | N | 1099 | -0- | -0- | -0- | 44 | 1 | 1055 | 2 | Y | -0- | | | | | -0- |
| 02 | 959 | N | 959 | -0- | -0- | -0- | 35 | 1 | 924 | 2 | Y | -0- | | | | | -0- |

ASCHE WELL #: 29 RRCID -> 162845 COMPL. DATE 04/15/1997 TOTAL DEPTH 10185 PERF. 9760 - 10081

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ASCHE WELL #: 37 RRCID -> 165975 COMPL. DATE 12/01/1997 TOTAL DEPTH 10300 PERF. 9420 - 10053

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 771 | N | 771 | -0- | -0- | -0- | 37 | 1 | 734 | 2 | Y | -0- | | | | | -0- |
| 10 | 837 | N | 814 | -0- | -23 | -0- | 37 | 1 | 777 | 2 | Y | -0- | | | | | -0- |
| 11 | 811 | N | 811 | -0- | -0- | -0- | 31 | 1 | 780 | 2 | Y | -0- | | | | | -0- |
| 12 | 806 | N | 745 | -0- | -61 | -0- | 31 | 1 | 714 | 2 | Y | -0- | | | | | -0- |
| 01 | 806 | N | 743 | -0- | -63 | -0- | 30 | 1 | 713 | 2 | Y | -0- | | | | | -0- |
| 02 | 762 | N | 762 | -0- | -0- | -0- | 28 | 1 | 734 | 2 | Y | -0- | | | | | -0- |

GARZA, A. WELL #: 8 RRCID -> 167971 COMPL. DATE 03/26/1998 TOTAL DEPTH 10350 PERF. 9810 - 10174

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ALFONSO WELL #: 9 RRCID -> 168273 COMPL. DATE 05/18/1998 TOTAL DEPTH 10350 PERF. 9983 - 10068

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1413 | N | 1413 | -0- | -0- | -0- | 67 | 1 | 1346 | 2 | Y | -0- | | | | | -0- |
| 10 | 1495 | N | 1495 | -0- | -0- | -0- | 67 | 1 | 1428 | 2 | Y | -0- | | | | | -0- |
| 11 | 1500 | N | 810 | -0- | -690 | -0- | 31 | 1 | 779 | 2 | Y | -0- | | | | | -0- |
| 12 | 1457 | N | 1005 | -0- | -452 | -0- | 41 | 1 | 964 | 2 | Y | -0- | | | | | -0- |
| 01 | 1488 | N | 833 | -0- | -655 | -0- | 33 | 1 | 800 | 2 | Y | -0- | | | | | -0- |
| 02 | 756 | N | 712 | -0- | -44 | -0- | 26 | 1 | 686 | 2 | Y | -0- | | | | | -0- |

JENNINGS RANCH C WELL #: 1-C RRCID -> 170221 COMPL. DATE 10/12/1998 TOTAL DEPTH 13000 PERF. 9316 - 9868

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GARZA, A. WELL #: 2-T RRCID -> 172580 COMPL. DATE 02/01/1999 TOTAL DEPTH 10531 PERF. 9901 - 9978

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CHARCO (9900) //CONT.// 17130 550 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310

ALFONSO WELL #: 10 RRCID -> 173998 COMPL. DATE 07/13/1999 TOTAL DEPTH 10310 PERF.10002 - 10116

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PORRAS GAS UNIT WELL #: 5 RRCID -> 174020 COMPL. DATE 12/07/2008 TOTAL DEPTH 10230 PERF. 9484 - 10057

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 630 N | 589 | -0- | -41 | -0- | 28 | 1 | 561 | 2 | Y | -0- | | | | | -0- |
| 10 | 886 N | 886 | -0- | -0- | -0- | 40 | 1 | 846 | 2 | Y | -0- | | | | | -0- |
| 11 | 780 N | 621 | -0- | -159 | -0- | 23 | 1 | 598 | 2 | Y | -0- | | | | | -0- |
| 12 | 919 N | 919 | -0- | -0- | -0- | 38 | 1 | 881 | 2 | Y | -0- | | | | | -0- |
| 01 | 899 N | 770 | -0- | -129 | -0- | 31 | 1 | 739 | 2 | Y | -0- | | | | | -0- |
| 02 | 682 N | 682 | -0- | -0- | -0- | 25 | 1 | 657 | 2 | Y | -0- | | | | | -0- |

ALFONSO WELL #: 11 RRCID -> 175982 COMPL. DATE 11/15/1999 TOTAL DEPTH 10320 PERF. 9902 - 10152

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ALFONSO WELL #: 12 RRCID -> 176406 COMPL. DATE 01/05/2000 TOTAL DEPTH 10320 PERF. 9895 - 10026

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GARZA, A. WELL #: 10 RRCID -> 176410 COMPL. DATE 11/26/1999 TOTAL DEPTH 10190 PERF.10030 - 10060

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

JENNINGS RANCH C WELL #: 11 RRCID -> 176940 COMPL. DATE 02/10/2000 TOTAL DEPTH 12900 PERF. 9633 - 10037

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GARZA, A. WELL #: 12 RRCID -> 177098 COMPL. DATE 03/02/2000 TOTAL DEPTH 10060 PERF. 9928 - 9960

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CHARCO (9900) //CONT.// 17130 550 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
ALFONSO WELL #: 13 RRCID -> 177331 COMPL. DATE 04/06/2000 TOTAL DEPTH 10300 PERF. 9928 - 10138

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

JENNINGS RANCH D WELL #: 3 RRCID -> 177721 COMPL. DATE 04/24/2000 TOTAL DEPTH 12700 PERF.11861 - 11921

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

JENNINGS RANCH C WELL #: 15 RRCID -> 178601 COMPL. DATE 06/13/2000 TOTAL DEPTH 13000 PERF. 9860 - 12220

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

ASCHE WELL #: 47 RRCID -> 178774 COMPL. DATE 06/24/2000 TOTAL DEPTH 10600 PERF. 9533 - 10358

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1818 | N | 1818 | -0- | -0- | -0- | 86 | 1 | 1732 | 2 | Y | -0- | | | -0- |
| 10 | 1860 | N | 1750 | -0- | -110 | -0- | 79 | 1 | 1671 | 2 | Y | -0- | | | -0- |
| 11 | 1585 | N | 1585 | -0- | -0- | -0- | 60 | 1 | 1525 | 2 | Y | -0- | | | -0- |
| 12 | 1891 | N | 1690 | -0- | -201 | -0- | 69 | 1 | 1621 | 2 | Y | -0- | | | -0- |
| 01 | 1780 | N | 1780 | -0- | -0- | -0- | 71 | 1 | 1709 | 2 | Y | -0- | | | -0- |
| 02 | 1575 | N | 1575 | -0- | -0- | -0- | 57 | 1 | 1518 | 2 | Y | -0- | | | -0- |

ASCHE WELL #: 49 RRCID -> 179512 COMPL. DATE 09/23/2000 TOTAL DEPTH 10500 PERF. 9590 - 10138

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 374 | N | 374 | -0- | -0- | -0- | 18 | 1 | 356 | 2 | Y | -0- | | | -0- |
| 10 | 560 | N | 560 | -0- | -0- | -0- | 25 | 1 | 535 | 2 | Y | -0- | | | -0- |
| 11 | 1490 | N | 1490 | -0- | -0- | -0- | 56 | 1 | 1434 | 2 | Y | -0- | | | -0- |
| 12 | 980 | N | 980 | -0- | -0- | -0- | 40 | 1 | 940 | 2 | Y | -0- | | | -0- |
| 01 | 788 | N | 788 | -0- | -0- | -0- | 31 | 1 | 757 | 2 | Y | -0- | | | -0- |
| 02 | 364 | N | 347 | -0- | -17 | -0- | 13 | 1 | 334 | 2 | Y | -0- | | | -0- |

GUTIERREZ, J. M. WELL #: 11 RRCID -> 179570 COMPL. DATE 09/07/2000 TOTAL DEPTH 12900 PERF. 9662 - 9712

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 10 | 0 | | 92 | -0- | 92 | 92 | 4 | 1 | 88 | 2 | Y | -0- | | | -0- |
| 11 | 0 | | 247 | -0- | 247 | 339 | 9 | 1 | 238 | 2 | Y | -0- | | | -0- |
| 12 | 0 | | 366 | -0- | 366 | 705 | 15 | 1 | 351 | 2 | Y | -0- | | | -0- |
| 01 | 0 | | 282 | -0- | 282 | 987 | 11 | 1 | 271 | 2 | Y | -0- | | | -0- |
| 02 | 1300 | N | 313 | -0- | -987 | -0- | 11 | 1 | 302 | 2 | Y | -0- | | | -0- |

CHARCO (9900) //CONT.// 17130 550 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
ASCHE WELL #: 50 RRCID -> 179850 COMPL. DATE 11/03/2000 TOTAL DEPTH 10206 PERF. 9079 - 9890

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2237 | N | 2237 | -0- | -0- | -0- | 106 | 1 | 2131 | 2 | Y | -0- | | | | | 10 |
| 10 | 2801 | N | 2801 | -0- | -0- | -0- | 126 | 1 | 2675 | 2 | Y | -0- | | | | | 10 |
| 11 | 2401 | N | 2401 | -0- | -0- | -0- | 90 | 1 | 2311 | 2 | Y | -0- | 2 | 1 | | | 8 |
| 12 | 2325 | N | 1520 | -0- | -805 | -0- | 62 | 1 | 1458 | 2 | Y | -0- | | | | | 8 |
| 01 | 2759 | N | 2453 | -0- | -306 | -0- | 98 | 1 | 2354 | 2 | Y | 1 | | | | | 9 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 2240 | N | 2216 | -0- | -24 | -0- | 80 | 1 | 2136 | 2 | Y | -0- | 1 | 1 | | | 8 |

LEONARDO WELL #: 26 RRCID -> 181151 COMPL. DATE 12/06/2000 TOTAL DEPTH 10500 PERF.10010 - 10242

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 660 | N | 173 | -0- | -487 | -0- | 8 | 1 | 165 | 2 | Y | -0- | | | | | -0- |
| 10 | 973 | N | 973 | -0- | -0- | -0- | 44 | 1 | 929 | 2 | Y | -0- | | | | | -0- |
| 11 | 584 | N | 584 | -0- | -0- | -0- | 22 | 1 | 561 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 712 | N | 712 | -0- | -0- | -0- | 29 | 1 | 682 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 961 | N | 800 | -0- | -161 | -0- | 32 | 1 | 768 | 2 | Y | -0- | | | | | 1 |
| 02 | 726 | N | 726 | -0- | -0- | -0- | 26 | 1 | 700 | 2 | Y | -0- | 1 | 1 | | | -0- |

ALFONSO WELL #: 16 RRCID -> 181195 COMPL. DATE 02/09/2001 TOTAL DEPTH 10320 PERF. 9482 - 10197

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | 462 | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | 462 | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | 462 | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | 462 | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | 462 | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | 462 | | | | | N | -0- | | | | | -0- |

ASCHE WELL #: 52 RRCID -> 181581 COMPL. DATE 02/02/2001 TOTAL DEPTH 10150 PERF. 9178 - 9883

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 837 | N | 837 | -0- | -0- | -0- | 40 | 1 | 797 | 2 | Y | -0- | | | | | -0- |
| 10 | 994 | N | 994 | -0- | -0- | -0- | 45 | 1 | 949 | 2 | Y | -0- | | | | | -0- |
| 11 | 780 | N | 585 | -0- | -195 | -0- | 22 | 1 | 563 | 2 | Y | -0- | | | | | -0- |
| 12 | 870 | N | 870 | -0- | -0- | -0- | 36 | 1 | 834 | 2 | Y | -0- | | | | | -0- |
| 01 | 992 | N | 983 | -0- | -9 | -0- | 39 | 1 | 944 | 2 | Y | -0- | | | | | -0- |
| 02 | 765 | N | 765 | -0- | -0- | -0- | 28 | 1 | 737 | 2 | Y | -0- | | | | | -0- |

LEONARDO WELL #: 25 RRCID -> 181737 COMPL. DATE 03/02/2001 TOTAL DEPTH 10000 PERF. 9168 - 9810

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1516 | N | 1516 | -0- | -0- | -0- | 72 | 1 | 1444 | 2 | Y | -0- | | | | | 1 |
| 10 | 1850 | N | 1850 | -0- | -0- | -0- | 83 | 1 | 1767 | 2 | Y | -0- | | | | | 1 |
| 11 | 1889 | N | 1889 | -0- | -0- | -0- | 71 | 1 | 1817 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 2345 | N | 2345 | -0- | -0- | -0- | 96 | 1 | 2248 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 2506 | N | 2506 | -0- | -0- | -0- | 100 | 1 | 2405 | 2 | Y | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 2245 | N | 2245 | -0- | -0- | -0- | 81 | 1 | 2164 | 2 | Y | -0- | 1 | 1 | | | 2 |

JENNINGS RANCH C WELL #: 24 RRCID -> 181940 COMPL. DATE 02/15/2001 TOTAL DEPTH 12757 PERF. 9064 - 12536

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CHARCO (9900) //CONT.// 17130 550 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
ASCHE WELL #: 57 RRCID -> 182789 COMPL. DATE 04/12/2001 TOTAL DEPTH 10300 PERF. 9667 - 10102

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 323 | N | 323 | -0- | -0- | -0- | 15 | 1 | 308 | 2 | Y | -0- | | | | | -0- |
| 10 | 279 | N | 240 | -0- | -39 | -0- | 11 | 1 | 229 | 2 | Y | -0- | | | | | -0- |
| 11 | 311 | N | 311 | -0- | -0- | -0- | 12 | 1 | 299 | 2 | Y | -0- | | | | | -0- |
| 12 | 341 | N | 280 | -0- | -61 | -0- | 11 | 1 | 269 | 2 | Y | -0- | | | | | -0- |
| 01 | 248 | N | 246 | -0- | -2 | -0- | 10 | 1 | 236 | 2 | Y | -0- | | | | | -0- |
| 02 | 288 | N | 288 | -0- | -0- | -0- | 10 | 1 | 278 | 2 | Y | -0- | | | | | -0- |

JENNINGS RANCH C WELL #: 27 RRCID -> 182951 COMPL. DATE 05/01/2001 TOTAL DEPTH 12796 PERF. 9953 - 12225

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ALFONSO WELL #: 18 RRCID -> 182966 COMPL. DATE 05/23/2001 TOTAL DEPTH 10320 PERF.10016 - 10103

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1241 | N | 1241 | -0- | -0- | -0- | 59 | 1 | 1182 | 2 | Y | -0- | | | | | -0- |
| 10 | 1163 | N | 1163 | -0- | -0- | -0- | 52 | 1 | 1111 | 2 | Y | -0- | | | | | -0- |
| 11 | 1320 | N | 1162 | -0- | -158 | -0- | 44 | 1 | 1118 | 2 | Y | -0- | | | | | -0- |
| 12 | 1271 | N | 1224 | -0- | -47 | -0- | 50 | 1 | 1174 | 2 | Y | -0- | | | | | -0- |
| 01 | 1178 | N | 1090 | -0- | -88 | -0- | 43 | 1 | 1047 | 2 | Y | -0- | | | | | -0- |
| 02 | 1145 | N | 1145 | -0- | -0- | -0- | 42 | 1 | 1103 | 2 | Y | -0- | | | | | -0- |

ALFONSO WELL #: 19 RRCID -> 183776 COMPL. DATE 07/26/2001 TOTAL DEPTH 10320 PERF. 9588 - 10090

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 757 | N | 757 | -0- | -0- | -0- | 36 | 1 | 721 | 2 | Y | -0- | | | | | -0- |
| 10 | 687 | N | 687 | -0- | -0- | -0- | 31 | 1 | 656 | 2 | Y | -0- | | | | | -0- |
| 11 | 733 | N | 733 | -0- | -0- | -0- | 28 | 1 | 705 | 2 | Y | -0- | | | | | -0- |
| 12 | 824 | N | 824 | -0- | -0- | -0- | 34 | 1 | 790 | 2 | Y | -0- | | | | | -0- |
| 01 | 740 | N | 740 | -0- | -0- | -0- | 29 | 1 | 711 | 2 | Y | -0- | | | | | -0- |
| 02 | 672 | N | 576 | -0- | -96 | -0- | 21 | 1 | 555 | 2 | Y | -0- | | | | | -0- |

ASCHE WELL #: 60 RRCID -> 185040 COMPL. DATE 11/12/2001 TOTAL DEPTH 9950 PERF. 9298 - 9837

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2310 | N | 2273 | -0- | -37 | -0- | 108 | 1 | 2165 | 2 | Y | -0- | | | | | 1 |
| 10 | 1971 | N | 1971 | -0- | -0- | -0- | 89 | 1 | 1882 | 2 | Y | -0- | | | | | 1 |
| 11 | 2405 | N | 2405 | -0- | -0- | -0- | 91 | 1 | 2314 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 12 | 2359 | N | 2359 | -0- | -0- | -0- | 97 | 1 | 2262 | 2 | Y | -0- | | | | | -0- |
| 01 | 1984 | N | 932 | -0- | -1052 | -0- | 37 | 1 | 894 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 2240 | N | 4 | -0- | -2236 | -0- | 4 | 2 | | | Y | -0- | | | | | 1 |

JENNINGS RANCH D WELL #: 5 RRCID -> 185694 COMPL. DATE 10/31/2001 TOTAL DEPTH 12951 PERF.10406 - 12598

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CHARCO (9900) //CONT.// 17130 550 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
GUTIERREZ, J. M. WELL #: 12 RRCID -> 185730 COMPL. DATE 10/20/2001 TOTAL DEPTH 10300 PERF. 9382 - 10102

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3000 | X | 2953 | -0- | -47 | -0- | 140 | 1 | 2813 | 2 | Y | -0- | | | | | 5 |
| 10 | 3100 | X | 2897 | -0- | -203 | -0- | 131 | 1 | 2766 | 2 | Y | -0- | | | | | 5 |
| 11 | 2700 | X | 2596 | -0- | -104 | -0- | 98 | 1 | 2497 | 2 | Y | 1 | 2 | 1 | | | 4 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 3038 | X | 2545 | -0- | -493 | -0- | 104 | 1 | 2441 | 2 | Y | -0- | | | | | 4 |
| 01 | 3038 | X | 2470 | -0- | -568 | -0- | 98 | 1 | 2371 | 2 | Y | 1 | | | | | 5 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 2744 | X | 2177 | -0- | -567 | -0- | 79 | 1 | 2098 | 2 | Y | -0- | 1 | 1 | | | 4 |

ALFONSO WELL #: 21 RRCID -> 185744 COMPL. DATE 10/26/2001 TOTAL DEPTH 10320 PERF. 9302 - 10175

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2731 | N | 2731 | -0- | -0- | -0- | 130 | 1 | 2601 | 2 | Y | -0- | | | | | 16 |
| 10 | 2852 | X | 2764 | -0- | -88 | -0- | 125 | 1 | 2639 | 2 | Y | -0- | | | | | 16 |
| 11 | 2670 | X | 2492 | -0- | -178 | -0- | 94 | 1 | 2397 | 2 | Y | 1 | 1 | 1 | | | 16 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 2821 | X | 2537 | -0- | -284 | -0- | 104 | 1 | 2432 | 2 | Y | 1 | | | | | 17 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 2821 | X | 2569 | -0- | -252 | -0- | 102 | 1 | 2466 | 2 | Y | 1 | | | | | 18 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 2548 | X | 2338 | -0- | -210 | -0- | 85 | 1 | 2253 | 2 | Y | -0- | 4 | 1 | | | 14 |

GUTIERREZ, J. M. WELL #: 13 RRCID -> 186145 COMPL. DATE 10/24/2001 TOTAL DEPTH 10350 PERF. 9952 - 9984

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 139 | N | 139 | -0- | -0- | -0- | 7 | 1 | 132 | 2 | Y | -0- | | | | | -0- |
| 10 | 124 | N | 120 | -0- | -4 | -0- | 5 | 1 | 115 | 2 | Y | -0- | | | | | -0- |
| 11 | 120 | N | 112 | -0- | -8 | -0- | 4 | 1 | 108 | 2 | Y | -0- | | | | | -0- |
| 12 | 155 | N | 52 | -0- | -103 | -0- | 2 | 1 | 50 | 2 | Y | -0- | | | | | -0- |
| 01 | 124 | N | 82 | -0- | -42 | -0- | 3 | 1 | 79 | 2 | Y | -0- | | | | | -0- |
| 02 | 112 | N | 66 | -0- | -46 | -0- | 2 | 1 | 64 | 2 | Y | -0- | | | | | -0- |

JENNINGS RANCH C WELL #: 30 RRCID -> 186257 COMPL. DATE 11/06/2001 TOTAL DEPTH 12434 PERF. 9590 - 12025

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GARZA, A. WELL #: 14 RRCID -> 186727 COMPL. DATE 10/15/2001 TOTAL DEPTH 10100 PERF. 9987 - 10000

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

JENNINGS RANCH C WELL #: 23 RRCID -> 187085 COMPL. DATE 12/01/2001 TOTAL DEPTH 13100 PERF.10115 - 10151

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CHARCO (9900) //CONT.// 17130 550 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310

JENNINGS RANCH A WELL #: 3 RRCID -> 187301 COMPL. DATE 12/28/2001 TOTAL DEPTH 13100 PERF.10394 - 12832

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

JENNINGS RANCH C WELL #: 34 RRCID -> 187511 COMPL. DATE 01/27/2002 TOTAL DEPTH 12740 PERF. 9411 - 12435

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

JENNINGS RANCH A WELL #: 1 RRCID -> 187667 COMPL. DATE 12/20/2001 TOTAL DEPTH 12824 PERF. 9561 - 12401

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LEONARDO WELL #: 32 RRCID -> 188516 COMPL. DATE 03/05/2002 TOTAL DEPTH 10264 PERF. 9970 - 9980

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1830 | X | 237 | -0- | -1593 | -0- | 11 1 | | 226 | 2 | Y | -0- | | | | | 1 |
| 10 | 1054 | X | 260 | -0- | -794 | -0- | 12 1 | | 248 | 2 | Y | -0- | | | | | 1 |
| 11 | 690 | X | 104 | -0- | -586 | -0- | 4 1 | | 99 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 9 | | | | | | | | | | |
| 12 | 713 | X | 451 | -0- | -262 | -0- | 18 1 | | 432 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 9 | | | | | | | | | | |
| 01 | 2617 | X | 2617 | -0- | -0- | -0- | 104 1 | | 2512 | 2 | Y | 1 | | | | | 3 |
| | | | | | | | 1 9 | | | | | | | | | | |
| 02 | 1354 | X | 1354 | -0- | -0- | -0- | 49 1 | | 1305 | 2 | Y | -0- | 1 | 1 | | | 2 |

JENNINGS RANCH C WELL #: 35 RRCID -> 189071 COMPL. DATE 04/09/2002 TOTAL DEPTH 13150 PERF. 9787 - 11623

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ALFONSO WELL #: 20 RRCID -> 189556 COMPL. DATE 01/14/2002 TOTAL DEPTH 10260 PERF. 9035 - 10008

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 321 | N | 321 | -0- | -0- | -0- | 15 1 | | 306 | 2 | Y | -0- | | | | | 2 |
| 10 | 341 | N | 335 | -0- | -6 | -0- | 15 1 | | 320 | 2 | Y | -0- | | | | | 2 |
| 11 | 318 | N | 318 | -0- | -0- | -0- | 12 1 | | 305 | 2 | Y | 1 | 3 | 1 | | | -0- |
| | | | | | | | 1 9 | | | | | | | | | | |
| 12 | 341 | N | 320 | -0- | -21 | -0- | 13 1 | | 306 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 9 | | | | | | | | | | |
| 01 | 341 | N | 316 | -0- | -25 | -0- | 13 1 | | 302 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 9 | | | | | | | | | | |
| 02 | 308 | N | 285 | -0- | -23 | -0- | 10 1 | | 274 | 2 | Y | 1 | 3 | 1 | | | -0- |
| | | | | | | | 1 9 | | | | | | | | | | |

CHARCO (9900) //CONT.// 17130 550 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310

JENNINGS RANCH A WELL #: 13 RRCID -> 189858 COMPL. DATE 06/27/2002 TOTAL DEPTH 12794 PERF. 9886 - 11282

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

JENNINGS RANCH D WELL #: 7 RRCID -> 189951 COMPL. DATE 06/05/2002 TOTAL DEPTH 12280 PERF. 9957 - 10186

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

JENNINGS RANCH A WELL #: 6 RRCID -> 189995 COMPL. DATE 05/23/2002 TOTAL DEPTH 12500 PERF.10136 - 11343

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

JENNINGS RANCH A WELL #: 2 RRCID -> 190010 COMPL. DATE 06/20/2002 TOTAL DEPTH 12881 PERF. 9799 - 10045

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

JENNINGS RANCH C WELL #: 38 RRCID -> 190131 COMPL. DATE 05/25/2002 TOTAL DEPTH 12600 PERF.10268 - 10344

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

JENNINGS RANCH C WELL #: 36 RRCID -> 190136 COMPL. DATE 05/23/2002 TOTAL DEPTH 12765 PERF. 9558 - 9730

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

JENNINGS RANCH D WELL #: 9 RRCID -> 190283 COMPL. DATE 07/03/2002 TOTAL DEPTH 12650 PERF.10170 - 10280

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CHARCO (9900) //CONT.// 17130 550 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310

JENNINGS RANCH C WELL #: 16 RRCID -> 190766 COMPL. DATE 07/02/2002 TOTAL DEPTH 13050 PERF. 9254 - 9740

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

JENNINGS RANCH C WELL #: 33 RRCID -> 190805 COMPL. DATE 08/08/2002 TOTAL DEPTH 13036 PERF. 9954 - 10020

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ALFONSO WELL #: 22 RRCID -> 190831 COMPL. DATE 08/30/2002 TOTAL DEPTH 10300 PERF. 9360 - 10106

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 270 N | 264 | -0- | -6 | -0- | 13 | 1 | 251 | 2 | Y | -0- | | | | | 2 |
| 10 | 282 N | 282 | -0- | -0- | -0- | 13 | 1 | 269 | 2 | Y | -0- | | | | | 2 |
| 11 | 270 N | 248 | -0- | -22 | -0- | 9 | 1 | 238 | 2 | Y | 1 | 3 | 1 | | | -0- |
| | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 279 N | 276 | -0- | -3 | -0- | 11 | 1 | 264 | 2 | Y | 1 | | | | | 1 |
| | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 279 N | 274 | -0- | -5 | -0- | 11 | 1 | 262 | 2 | Y | 1 | | | | | 2 |
| | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 224 N | 224 | -0- | -0- | -0- | 8 | 1 | 215 | 2 | Y | 1 | 3 | 1 | | | -0- |
| | | | | | | 1 | 9 | | | | | | | | | |

JENNINGS RANCH C WELL #: 39 RRCID -> 190952 COMPL. DATE 08/01/2002 TOTAL DEPTH 12280 PERF.10194 - 10214

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

JENNINGS, ROY WELL #: 3 RRCID -> 191104 COMPL. DATE 09/15/2002 TOTAL DEPTH 10500 PERF. 9992 - 10060

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 600 N | 557 | -0- | -43 | -0- | 55 | 1 | 502 | 2 | N | -0- | | | | | -0- |
| 10 | 620 N | 588 | -0- | -32 | -0- | 57 | 1 | 531 | 2 | N | -0- | | | | | -0- |
| 11 | 570 N | 527 | -0- | -43 | -0- | 49 | 1 | 478 | 2 | N | -0- | | | | | -0- |
| 12 | 589 N | 523 | -0- | -66 | -0- | 51 | 1 | 472 | 2 | N | -0- | | | | | -0- |
| 01 | 589 N | 526 | -0- | -63 | -0- | 50 | 1 | 476 | 2 | N | -0- | | | | | -0- |
| 02 | 504 N | 485 | -0- | -19 | -0- | 42 | 1 | 443 | 2 | N | -0- | | | | | -0- |

JENNINGS RANCH D WELL #: 8 RRCID -> 191125 COMPL. DATE 08/15/2002 TOTAL DEPTH 12314 PERF.10105 - 10233

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CHARCO (9900) //CONT.// 17130 550 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
JENNINGS, ROY WELL #: 2 RRCID -> 191362 COMPL. DATE 08/08/2002 TOTAL DEPTH 14000 PERF. 9086 - 12220

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1110 | N | 845 | -0- | -265 | -0- | 83 | 1 | 762 | 2 | N | -0- | | | -0- |
| 10 | 901 | N | 901 | -0- | -0- | -0- | 87 | 1 | 814 | 2 | N | -0- | | | -0- |
| 11 | 1110 | N | 956 | -0- | -154 | -0- | 89 | 1 | 867 | 2 | N | -0- | | | -0- |
| 12 | 868 | N | 814 | -0- | -54 | -0- | 79 | 1 | 735 | 2 | N | -0- | | | -0- |
| 01 | 899 | N | 822 | -0- | -77 | -0- | 79 | 1 | 743 | 2 | N | -0- | | | -0- |
| 02 | 896 | N | 786 | -0- | -110 | -0- | 68 | 1 | 718 | 2 | N | -0- | | | -0- |

ALFONSO WELL #: 23 RRCID -> 191396 COMPL. DATE 08/13/2002 TOTAL DEPTH 10320 PERF. 9540 - 10081

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

JENNINGS, ROY WELL #: 4 RRCID -> 191697 COMPL. DATE 11/07/2002 TOTAL DEPTH 10500 PERF.10047 - 10220

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 150 | N | 121 | -0- | -29 | -0- | 12 | 1 | 109 | 2 | N | -0- | | | -0- |
| 10 | 403 | N | 225 | -0- | -178 | -0- | 22 | 1 | 203 | 2 | N | -0- | | | -0- |
| 11 | 240 | N | -0- | -0- | -240 | -0- | | | | | N | -0- | | | -0- |
| 12 | 124 | N | 119 | -0- | -5 | -0- | 11 | 1 | 108 | 2 | N | -0- | | | -0- |
| 01 | 217 | N | 5 | -0- | -212 | -0- | 5 | 2 | | | N | -0- | | | -0- |
| 02 | 1794 | N | 1794 | -0- | -0- | -0- | 155 | 1 | 1639 | 2 | N | -0- | | | -0- |

JENNINGS RANCH A WELL #: 14 RRCID -> 191713 COMPL. DATE 09/05/2002 TOTAL DEPTH 12950 PERF.10116 - 10372

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

JENNINGS RANCH A WELL #: 11 RRCID -> 191719 COMPL. DATE 09/13/2002 TOTAL DEPTH 13050 PERF. 9675 - 9695

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

ALFONSO WELL #: 24 RRCID -> 191768 COMPL. DATE 04/14/2003 TOTAL DEPTH 10250 PERF. 9350 - 10050

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1860 | N | 1123 | -0- | -737 | -0- | 53 | 1 | 1070 | 2 | Y | -0- | | | -0- |
| 10 | 1922 | N | 1146 | -0- | -776 | -0- | 52 | 1 | 1094 | 2 | Y | -0- | | | -0- |
| 11 | 1950 | N | 1197 | -0- | -753 | -0- | 45 | 1 | 1152 | 2 | Y | -0- | | | -0- |
| 12 | 1272 | N | 1272 | -0- | -0- | -0- | 52 | 1 | 1220 | 2 | Y | -0- | | | -0- |
| 01 | 1322 | N | 1322 | -0- | -0- | -0- | 53 | 1 | 1269 | 2 | Y | -0- | | | -0- |
| 02 | 1120 | N | 1047 | -0- | -73 | -0- | 38 | 1 | 1009 | 2 | Y | -0- | | | -0- |

JENNINGS RANCH D WELL #: 10 RRCID -> 191824 COMPL. DATE 10/03/2002 TOTAL DEPTH 12600 PERF.10026 - 10057

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

CHARCO (9900) //CONT.// 17130 550 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310

JENNINGS RANCH A WELL #: 4 RRCID -> 192099 COMPL. DATE 08/28/2002 TOTAL DEPTH 13050 PERF.10078 - 10258

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

JENNINGS RANCH C WELL #: 29 RRCID -> 192226 COMPL. DATE 11/01/2002 TOTAL DEPTH 12900 PERF. 9700 - 10112

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

JENNINGS RANCH C WELL #: 42 RRCID -> 192990 COMPL. DATE 08/27/2002 TOTAL DEPTH 12800 PERF. 9646 - 9786

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ALFONSO WELL #: 25 RRCID -> 193100 COMPL. DATE 11/14/2002 TOTAL DEPTH 10250 PERF. 9906 - 9990

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 518 | N | 518 | -0- | -0- | -0- | 25 | 1 | 493 | 2 | Y | -0- | | | | | 21 |
| 10 | 447 | N | 447 | -0- | -0- | -0- | 20 | 1 | 427 | 2 | Y | -0- | | | | | 21 |
| 11 | 450 | N | 380 | -0- | -70 | -0- | 14 | 1 | 366 | 2 | Y | -0- | | | | | 21 |
| 12 | 527 | N | 430 | -0- | -97 | -0- | 18 | 1 | 412 | 2 | Y | -0- | | | | | 21 |
| 01 | 434 | N | 418 | -0- | -16 | -0- | 17 | 1 | 401 | 2 | Y | -0- | | | | | 21 |
| 02 | 851 | N | 851 | -0- | -0- | -0- | 31 | 1 | 820 | 2 | Y | -0- | | | | | 21 |

JENNINGS RANCH D WELL #: 13 RRCID -> 193252 COMPL. DATE 01/03/2003 TOTAL DEPTH 12350 PERF. 9984 - 10201

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

JENNINGS RANCH D WELL #: 14 RRCID -> 193303 COMPL. DATE 11/07/2002 TOTAL DEPTH 12850 PERF.10386 - 10626

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

JENNINGS RANCH D WELL #: 16 RRCID -> 193867 COMPL. DATE 03/07/2003 TOTAL DEPTH 12696 PERF.10148 - 12058

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CHARCO (9900) //CONT.// 17130 550 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310

JENNINGS RANCH D WELL #: 12 RRCID -> 195094 COMPL. DATE 04/03/2003 TOTAL DEPTH 12907 PERF.10434 - 10571

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

JENNINGS RANCH C WELL #: 48 RRCID -> 195199 COMPL. DATE 05/09/2003 TOTAL DEPTH 12765 PERF. 9726 - 9871

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

JENNINGS RANCH AA WELL #: 27 RRCID -> 195201 COMPL. DATE 05/01/2003 TOTAL DEPTH 12818 PERF. 9902 - 9944

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

JENNINGS RANCH AA WELL #: 26 RRCID -> 195204 COMPL. DATE 04/15/2003 TOTAL DEPTH 12550 PERF.10094 - 10219

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GARZA, A. WELL #: 16 RRCID -> 195428 COMPL. DATE 11/01/2002 TOTAL DEPTH 10200 PERF. 9453 - 10034

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

GARZA, A. WELL #: 17 RRCID -> 195545 COMPL. DATE 06/01/2003 TOTAL DEPTH 10100 PERF. 9492 - 9886

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 30 | N | 2 | -0- | -28 | -0- | 2 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 62 | N | 22 | -0- | -40 | -0- | 1 | 1 | 21 | 2 | Y | -0- | | | | | -0- |
| 11 | 60 | N | -0- | -0- | -60 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 2 | N | -0- | -0- | -2 | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 31 | N | 11 | -0- | -20 | -0- | 11 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 46 | N | 46 | -0- | -0- | -0- | 2 | 1 | 44 | 2 | Y | -0- | | | | | -0- |

JENNINGS RANCH AA WELL #: 21 RRCID -> 195548 COMPL. DATE 03/04/2003 TOTAL DEPTH 12900 PERF. 9957 - 10040

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CHARCO (9900) //CONT.// 17130 550 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
JENNINGS RANCH B1 WELL #: 12 RRCID -> 195559 COMPL. DATE 06/02/2003 TOTAL DEPTH 13185 PERF.10010 - 10288

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ASCHE WELL #: 69 RRCID -> 195563 COMPL. DATE 05/12/2003 TOTAL DEPTH 12343 PERF. 9792 - 9804

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ASCHE WELL #: 70 RRCID -> 195571 COMPL. DATE 12/18/2003 TOTAL DEPTH 10140 PERF. 9626 - 9778

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 276 | N | 276 | -0- | -0- | -0- | 13 | 1 | 263 | 2 | Y | -0- | | | | | -0- |
| 10 | 403 | N | 254 | -0- | -149 | -0- | 11 | 1 | 243 | 2 | Y | -0- | | | | | -0- |
| 11 | 390 | N | 108 | -0- | -282 | -0- | 4 | 1 | 104 | 2 | Y | -0- | | | | | -0- |
| 12 | 279 | N | 119 | -0- | -160 | -0- | 5 | 1 | 114 | 2 | Y | -0- | | | | | -0- |
| 01 | 248 | N | 131 | -0- | -117 | -0- | 5 | 1 | 126 | 2 | Y | -0- | | | | | -0- |
| 02 | 161 | N | 161 | -0- | -0- | -0- | 6 | 1 | 155 | 2 | Y | -0- | | | | | -0- |

ASCHE WELL #: 71 RRCID -> 196166 COMPL. DATE 04/25/2004 TOTAL DEPTH 13000 PERF. 9148 - 9746

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4620 | X | 4494 | -0- | -126 | -0- | 214 | 1 | 4280 | 2 | Y | -0- | | | | | 1 |
| 10 | 7328 | X | 7328 | -0- | -0- | -0- | 330 | 1 | 6998 | 2 | Y | -0- | | | | | 1 |
| 11 | 6268 | X | 6268 | -0- | -0- | -0- | 236 | 1 | 6031 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 5896 | X | 5896 | -0- | -0- | -0- | 242 | 1 | 5654 | 2 | Y | -0- | | | | | 1 |
| 01 | 5394 | X | 5189 | -0- | -205 | -0- | 206 | 1 | 4981 | 2 | Y | 2 | | | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 4872 | X | 4090 | -0- | -782 | -0- | 148 | 1 | 3942 | 2 | Y | -0- | 1 | 1 | | | 2 |

LEONARDO WELL #: 36 RRCID -> 196170 COMPL. DATE 06/03/2003 TOTAL DEPTH 10500 PERF. 9438 - 9806

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 200 | N | 200 | -0- | -0- | -0- | 10 | 1 | 190 | 2 | Y | -0- | | | | | 2 |
| 10 | 201 | N | 201 | -0- | -0- | -0- | 9 | 1 | 192 | 2 | Y | -0- | | | | | 2 |
| 11 | 210 | N | 183 | -0- | -27 | -0- | 7 | 1 | 175 | 2 | Y | 1 | 3 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 217 | N | 169 | -0- | -48 | -0- | 7 | 1 | 161 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 233 | N | 233 | -0- | -0- | -0- | 9 | 1 | 223 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 174 | N | 174 | -0- | -0- | -0- | 6 | 1 | 168 | 2 | Y | -0- | 2 | 1 | | | -0- |

JENNINGS RANCH AA WELL #: 30 RRCID -> 196380 COMPL. DATE 06/16/2003 TOTAL DEPTH 13155 PERF.10208 - 10396

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CHARCO (9900) //CONT.// 17130 550 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310

JENNINGS RANCH C WELL #: 53 RRCID -> 196590 COMPL. DATE 06/05/2003 TOTAL DEPTH 12761 PERF. 9844 - 9956

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ASCHE WELL #: 72 RRCID -> 196924 COMPL. DATE 11/21/2003 TOTAL DEPTH 10200 PERF. 9730 - 9825

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2130 | N | 1942 | -0- | -188 | -0- | 92 | 1 | 1850 | 2 | Y | -0- | | | | | 7 |
| 10 | 2218 | N | 2218 | -0- | -0- | -0- | 100 | 1 | 2118 | 2 | Y | -0- | | | | | 7 |
| 11 | 2160 | N | 2130 | -0- | -30 | -0- | 80 | 1 | 2050 | 2 | Y | -0- | | | | | 7 |
| 12 | 2271 | N | 2271 | -0- | -0- | -0- | 93 | 1 | 2178 | 2 | Y | -0- | | | | | 7 |
| 01 | 2529 | N | 2529 | -0- | -0- | -0- | 101 | 1 | 2428 | 2 | Y | -0- | | | | | 7 |
| 02 | 2333 | N | 2333 | -0- | -0- | -0- | 85 | 1 | 2248 | 2 | Y | -0- | | | | | 7 |

ASCHE WELL #: 73 RRCID -> 197095 COMPL. DATE 12/15/2003 TOTAL DEPTH 12250 PERF. 9141 - 11810

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 373 | N | 373 | -0- | -0- | -0- | 18 | 1 | 355 | 2 | Y | -0- | | | | | -0- |
| 10 | 282 | N | 282 | -0- | -0- | -0- | 13 | 1 | 269 | 2 | Y | -0- | | | | | -0- |
| 11 | 531 | N | 531 | -0- | -0- | -0- | 20 | 1 | 511 | 2 | Y | -0- | | | | | -0- |
| 12 | 1704 | N | 1704 | -0- | -0- | -0- | 70 | 1 | 1634 | 2 | Y | -0- | | | | | -0- |
| 01 | 558 | N | 558 | -0- | -0- | -0- | 22 | 1 | 536 | 2 | Y | -0- | | | | | -0- |
| 02 | 504 | N | 253 | -0- | -251 | -0- | 9 | 1 | 244 | 2 | Y | -0- | | | | | -0- |

JENNINGS RANCH C WELL #: 40 RRCID -> 197282 COMPL. DATE 05/15/2003 TOTAL DEPTH 13098 PERF. 9182 - 9985

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

JENNINGS RANCH AA WELL #: 20 RRCID -> 197683 COMPL. DATE 08/20/2003 TOTAL DEPTH 12885 PERF.10020 - 10234

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

JENNINGS RANCH D WELL #: 18 RRCID -> 198138 COMPL. DATE 09/01/2003 TOTAL DEPTH 12600 PERF.10070 - 10080

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

JENNINGS RANCH AA WELL #: 32 RRCID -> 198406 COMPL. DATE 08/21/2003 TOTAL DEPTH 13150 PERF.10280 - 10547

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CHARCO (9900) //CONT.// 17130 550 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310

JENNINGS RANCH D WELL #: 19 RRCID -> 198564 COMPL. DATE 10/03/2003 TOTAL DEPTH 12800 PERF.10470 - 10782

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GUTIERREZ, J. M. WELL #: 15 RRCID -> 199524 COMPL. DATE 12/02/2003 TOTAL DEPTH 10300 PERF. 9392 - 10036

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

JENNINGS RANCH AA WELL #: 33 RRCID -> 200063 COMPL. DATE 12/12/2003 TOTAL DEPTH 14200 PERF.10312 - 10540

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

JENNINGS RANCH B1 WELL #: 16 RRCID -> 200310 COMPL. DATE 11/01/2003 TOTAL DEPTH 13000 PERF.10079 - 10089

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ASCHE WELL #: 78 RRCID -> 200323 COMPL. DATE 07/11/2004 TOTAL DEPTH 10847 PERF. 9356 - 10086

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3482 | X | 3482 | -0- | -0- | -0- | 166 | 1 | 3316 | 2 | Y | -0- | | | | | 9 |
| 10 | 3255 | X | 3112 | -0- | -143 | -0- | 140 | 1 | 2972 | 2 | Y | -0- | | | | | 9 |
| 11 | 3240 | X | 1213 | -0- | -2027 | -0- | 46 | 1 | 1166 | 2 | Y | 1 | 2 | 1 | | | 8 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 3596 | X | 3508 | -0- | -88 | -0- | 144 | 1 | 3364 | 2 | Y | -0- | | | | | 8 |
| 01 | 3596 | X | 3497 | -0- | -99 | -0- | 139 | 1 | 3357 | 2 | Y | 1 | | | | | 9 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 3248 | X | 2295 | -0- | -953 | -0- | 83 | 1 | 2212 | 2 | Y | -0- | 2 | 1 | | | 7 |

JENNINGS RANCH C WELL #: 46 RRCID -> 201130 COMPL. DATE 01/27/2004 TOTAL DEPTH 12825 PERF.10391 - 10415

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CHARCO (9900) //CONT.// 17130 550 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
ASCHE WELL #: 80 RRCID -> 201332 COMPL. DATE 04/03/2009 TOTAL DEPTH 12500 PERF. 9216 - 9930

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 1 | -0- | 1 | 1 | 1 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 0 | | 6 | -0- | 6 | 7 | 6 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | 7 | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | 7 | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | | 287 | -0- | 287 | 294 | 11 | 1 | 276 | 2 | Y | -0- | | | | | -0- |
| 02 | 338 | N | 44 | -0- | -294 | -0- | 2 | 1 | 42 | 2 | Y | -0- | | | | | -0- |

ASCHE WELL #: 81 RRCID -> 201696 COMPL. DATE 07/01/2004 TOTAL DEPTH 10500 PERF. 9752 - 10042

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 960 | N | 879 | -0- | -81 | -0- | 42 | 1 | 837 | 2 | Y | -0- | | | | | -0- |
| 10 | 657 | N | 657 | -0- | -0- | -0- | 30 | 1 | 627 | 2 | Y | -0- | | | | | -0- |
| 11 | 510 | N | 486 | -0- | -24 | -0- | 18 | 1 | 468 | 2 | Y | -0- | | | | | -0- |
| 12 | 899 | N | 694 | -0- | -205 | -0- | 28 | 1 | 666 | 2 | Y | -0- | | | | | -0- |
| 01 | 651 | N | 623 | -0- | -28 | -0- | 25 | 1 | 598 | 2 | Y | -0- | | | | | -0- |
| 02 | 545 | N | 545 | -0- | -0- | -0- | 20 | 1 | 525 | 2 | Y | -0- | | | | | -0- |

JENNINGS RANCH C WELL #: 10 RRCID -> 201859 COMPL. DATE 02/05/2004 TOTAL DEPTH 12950 PERF. 9011 - 9031

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

JENNINGS RANCH AA WELL #: 25 RRCID -> 202327 COMPL. DATE 03/20/2004 TOTAL DEPTH 13000 PERF.10298 - 10512

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

JENNINGS RANCH C WELL #: 59 RRCID -> 202334 COMPL. DATE 03/10/2004 TOTAL DEPTH 13045 PERF.10248 - 10330

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

JENNINGS RANCH C WELL #: 5 RRCID -> 204192 COMPL. DATE 03/27/2004 TOTAL DEPTH 12910 PERF.10334 - 10344

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

JENNINGS RANCH C WELL #: 57 RRCID -> 204195 COMPL. DATE 05/21/2004 TOTAL DEPTH 13037 PERF. 9636 - 9713

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CHARCO (9900) //CONT.// 17130 550 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
LEONARDO WELL #: 39 RRCID -> 204423 COMPL. DATE 11/08/2004 TOTAL DEPTH 12816 PERF. 9470 - 10388

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 840 | N | 793 | -0- | -47 | -0- | 38 | 1 | 755 | 2 | Y | -0- | | | | | -0- |
| 10 | 837 | N | 796 | -0- | -41 | -0- | 36 | 1 | 760 | 2 | Y | -0- | | | | | -0- |
| 11 | 810 | N | 729 | -0- | -81 | -0- | 27 | 1 | 701 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 806 | N | 715 | -0- | -91 | -0- | 29 | 1 | 685 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 806 | N | 720 | -0- | -86 | -0- | 29 | 1 | 691 | 2 | Y | -0- | | | | | 1 |
| 02 | 672 | N | 661 | -0- | -11 | -0- | 24 | 1 | 637 | 2 | Y | -0- | 1 | 1 | | | -0- |

JENNINGS RANCH C WELL #: 4 RRCID -> 204519 COMPL. DATE 09/02/2004 TOTAL DEPTH 12900 PERF. 9781 - 9855

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ALFONSO WELL #: 28 RRCID -> 204581 COMPL. DATE 09/03/2004 TOTAL DEPTH 10320 PERF.10015 - 10039

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 180 | N | 173 | -0- | -7 | -0- | 8 | 1 | 165 | 2 | Y | -0- | | | | | -0- |
| 10 | 192 | N | 192 | -0- | -0- | -0- | 9 | 1 | 183 | 2 | Y | -0- | | | | | -0- |
| 11 | 180 | N | 158 | -0- | -22 | -0- | 6 | 1 | 152 | 2 | Y | -0- | | | | | -0- |
| 12 | 243 | N | 243 | -0- | -0- | -0- | 10 | 1 | 233 | 2 | Y | -0- | | | | | -0- |
| 01 | 186 | N | 176 | -0- | -10 | -0- | 7 | 1 | 169 | 2 | Y | -0- | | | | | -0- |
| 02 | 184 | N | 184 | -0- | -0- | -0- | 7 | 1 | 177 | 2 | Y | -0- | | | | | -0- |

JENNINGS RANCH AA WELL #: 34 RRCID -> 204637 COMPL. DATE 09/02/2004 TOTAL DEPTH 12940 PERF. 9692 - 9777

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

JENNINGS RANCH D WELL #: 21 RRCID -> 204643 COMPL. DATE 06/23/2004 TOTAL DEPTH 13082 PERF.10851 - 11043

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ASCHE WELL #: 85 RRCID -> 204765 COMPL. DATE 10/02/2004 TOTAL DEPTH 10400 PERF. 9976 - 10129

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1830 | N | 1617 | -0- | -213 | -0- | 77 | 1 | 1540 | 2 | Y | -0- | | | | | -0- |
| 10 | 1860 | N | 1657 | -0- | -203 | -0- | 75 | 1 | 1582 | 2 | Y | -0- | | | | | -0- |
| 11 | 1710 | N | 1029 | -0- | -681 | -0- | 39 | 1 | 990 | 2 | Y | -0- | | | | | -0- |
| 12 | 1674 | N | 1291 | -0- | -383 | -0- | 53 | 1 | 1238 | 2 | Y | -0- | | | | | -0- |
| 01 | 1643 | N | 1167 | -0- | -476 | -0- | 46 | 1 | 1121 | 2 | Y | -0- | | | | | -0- |
| 02 | 952 | N | 901 | -0- | -51 | -0- | 33 | 1 | 868 | 2 | Y | -0- | | | | | -0- |

CHARCO (9900) //CONT.// 17130 550 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310

ALFONSO WELL #: 27 RRCID -> 206073 COMPL. DATE 10/23/2004 TOTAL DEPTH 10320 PERF. 9466 - 9656

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 660 | N | 658 | -0- | -2 | -0- | 31 | 1 | 627 | 2 | Y | -0- | | | | | -0- |
| 10 | 682 | N | 670 | -0- | -12 | -0- | 30 | 1 | 640 | 2 | Y | -0- | | | | | -0- |
| 11 | 660 | N | 641 | -0- | -19 | -0- | 24 | 1 | 617 | 2 | Y | -0- | | | | | -0- |
| 12 | 682 | N | 667 | -0- | -15 | -0- | 27 | 1 | 640 | 2 | Y | -0- | | | | | -0- |
| 01 | 682 | N | 654 | -0- | -28 | -0- | 26 | 1 | 628 | 2 | Y | -0- | | | | | -0- |
| 02 | 595 | N | 595 | -0- | -0- | -0- | 22 | 1 | 573 | 2 | Y | -0- | | | | | -0- |

ALFONSO WELL #: 29 RRCID -> 206084 COMPL. DATE 11/25/2009 TOTAL DEPTH 10320 PERF.10020 - 10128

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 497 | N | 497 | -0- | -0- | -0- | 24 | 1 | 473 | 2 | Y | -0- | | | | | -0- |
| 10 | 465 | N | 310 | -0- | -155 | -0- | 14 | 1 | 296 | 2 | Y | -0- | | | | | -0- |
| 11 | 526 | N | 526 | -0- | -0- | -0- | 20 | 1 | 506 | 2 | Y | -0- | | | | | -0- |
| 12 | 527 | N | 402 | -0- | -125 | -0- | 16 | 1 | 386 | 2 | Y | -0- | | | | | -0- |
| 01 | 529 | N | 529 | -0- | -0- | -0- | 21 | 1 | 508 | 2 | Y | -0- | | | | | -0- |
| 02 | 504 | N | 411 | -0- | -93 | -0- | 15 | 1 | 396 | 2 | Y | -0- | | | | | -0- |

ASCHE WELL #: 86 RRCID -> 206428 COMPL. DATE 11/26/2004 TOTAL DEPTH 13200 PERF. 9628 - 12224

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3215 | X | 3215 | -0- | -0- | -0- | 153 | 1 | 3062 | 2 | Y | -0- | | | | | 9 |
| 10 | 3348 | X | 3150 | -0- | -198 | -0- | 142 | 1 | 3008 | 2 | Y | -0- | | | | | 9 |
| 11 | 3240 | X | 2999 | -0- | -241 | -0- | 113 | 1 | 2885 | 2 | Y | 1 | 2 | 1 | | | 8 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 3348 | X | 2951 | -0- | -397 | -0- | 121 | 1 | 2830 | 2 | Y | -0- | | | | | 8 |
| 01 | 3317 | X | 2925 | -0- | -392 | -0- | 116 | 1 | 2809 | 2 | Y | -0- | | | | | 8 |
| 02 | 2996 | X | 2781 | -0- | -215 | -0- | 101 | 1 | 2680 | 2 | Y | -0- | 1 | 1 | | | 7 |

ASCHE WELL #: 88 RRCID -> 207656 COMPL. DATE 03/21/2005 TOTAL DEPTH 13330 PERF. 9668 - 12194

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 630 | N | 609 | -0- | -21 | -0- | 29 | 1 | 580 | 2 | Y | -0- | | | | | -0- |
| 10 | 651 | N | 621 | -0- | -30 | -0- | 28 | 1 | 593 | 2 | Y | -0- | | | | | -0- |
| 11 | 600 | N | 585 | -0- | -15 | -0- | 22 | 1 | 563 | 2 | Y | -0- | | | | | -0- |
| 12 | 620 | N | 595 | -0- | -25 | -0- | 24 | 1 | 571 | 2 | Y | -0- | | | | | -0- |
| 01 | 620 | N | 594 | -0- | -26 | -0- | 24 | 1 | 570 | 2 | Y | -0- | | | | | -0- |
| 02 | 560 | N | 533 | -0- | -27 | -0- | 19 | 1 | 514 | 2 | Y | -0- | | | | | -0- |

ASCHE WELL #: 1 RRCID -> 208021 COMPL. DATE 11/05/2004 TOTAL DEPTH 10600 PERF.10168 - 10202

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2243 | N | 2243 | -0- | -0- | -0- | 2243 | 2 | | | Y | -0- | | | | | 20 |
| 10 | 2326 | N | 2326 | -0- | -0- | -0- | 2326 | 2 | | | Y | -0- | | | | | 20 |
| 11 | 2178 | N | 2178 | -0- | -0- | -0- | 2177 | 2 | 1 | 9 | Y | 1 | 1 | 1 | | | 20 |
| 12 | 2325 | N | 2223 | -0- | -102 | -0- | 2222 | 2 | 1 | 9 | Y | 1 | | | | | 21 |
| 01 | 2325 | N | 2153 | -0- | -172 | -0- | 2152 | 2 | 1 | 9 | Y | 1 | | | | | 22 |
| 02 | 2044 | N | 1867 | -0- | -177 | -0- | 1867 | 2 | | | Y | -0- | 5 | 1 | | | 17 |

ASCHE WELL #: 90 RRCID -> 208654 COMPL. DATE 01/23/2005 TOTAL DEPTH 10683 PERF. 9724 - 9870

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 131 | N | 131 | -0- | -0- | -0- | 6 | 1 | 125 | 2 | Y | -0- | | | | | -0- |
| 10 | 155 | N | 93 | -0- | -62 | -0- | 4 | 1 | 89 | 2 | Y | -0- | | | | | -0- |
| 11 | 110 | N | 110 | -0- | -0- | -0- | 4 | 1 | 106 | 2 | Y | -0- | | | | | -0- |
| 12 | 124 | N | 119 | -0- | -5 | -0- | 5 | 1 | 114 | 2 | Y | -0- | | | | | -0- |
| 01 | 114 | N | 114 | -0- | -0- | -0- | 5 | 1 | 109 | 2 | Y | -0- | | | | | -0- |
| 02 | 112 | N | 95 | -0- | -17 | -0- | 3 | 1 | 92 | 2 | Y | -0- | | | | | -0- |

CHARCO (9900) //CONT.// 17130 550 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
LAUREL MINERAL ESTATE WELL #: 3 RRCID -> 209475 COMPL. DATE 02/07/2005 TOTAL DEPTH 12000 PERF. 9390 - 10110

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ASCHE WELL #: 95 RRCID -> 209641 COMPL. DATE 04/13/2005 TOTAL DEPTH 12282 PERF. 9708 - 9790

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1446 N | 1446 | -0- | -0- | -0- | 69 | 1 | 1377 | 2 | Y | -0- | | | | | -0- |
| 10 | 1991 N | 1991 | -0- | -0- | -0- | 90 | 1 | 1901 | 2 | Y | -0- | | | | | -0- |
| 11 | 1811 N | 1811 | -0- | -0- | -0- | 68 | 1 | 1743 | 2 | Y | -0- | | | | | -0- |
| 12 | 1209 N | 1049 | -0- | -160 | -0- | 43 | 1 | 1006 | 2 | Y | -0- | | | | | -0- |
| 01 | 1331 N | 1331 | -0- | -0- | -0- | 53 | 1 | 1278 | 2 | Y | -0- | | | | | -0- |
| 02 | 1125 N | 1125 | -0- | -0- | -0- | 41 | 1 | 1084 | 2 | Y | -0- | | | | | -0- |

JENNINGS RANCH AA WELL #: 36 RRCID -> 209647 COMPL. DATE 09/01/2004 TOTAL DEPTH 13250 PERF.10058 - 10281

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LEONARDO WELL #: 42 RRCID -> 210429 COMPL. DATE 05/06/2005 TOTAL DEPTH 12772 PERF. 9977 - 10274

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 324 N | 324 | -0- | -0- | -0- | 15 | 1 | 309 | 2 | Y | -0- | | | | | -0- |
| 10 | 404 N | 404 | -0- | -0- | -0- | 18 | 1 | 386 | 2 | Y | -0- | | | | | -0- |
| 11 | 232 N | 232 | -0- | -0- | -0- | 9 | 1 | 223 | 2 | Y | -0- | | | | | -0- |
| 12 | 341 N | 240 | -0- | -101 | -0- | 10 | 1 | 230 | 2 | Y | -0- | | | | | -0- |
| 01 | 403 N | 251 | -0- | -152 | -0- | 10 | 1 | 241 | 2 | Y | -0- | | | | | -0- |
| 02 | 224 N | 219 | -0- | -5 | -0- | 8 | 1 | 211 | 2 | Y | -0- | | | | | -0- |

JENNINGS, ROY WELL #: 8 RRCID -> 210449 COMPL. DATE 04/22/2005 TOTAL DEPTH 10500 PERF. 9067 - 9992

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3350 X | 3350 | -0- | -0- | -0- | 329 | 1 | 3021 | 2 | N | -0- | | | | | -0- |
| 10 | 2942 X | 2942 | -0- | -0- | -0- | 284 | 1 | 2658 | 2 | N | -0- | | | | | -0- |
| 11 | 2673 X | 2673 | -0- | -0- | -0- | 250 | 1 | 2423 | 2 | N | -0- | | | | | -0- |
| 12 | 2425 X | 2425 | -0- | -0- | -0- | 236 | 1 | 2189 | 2 | N | -0- | | | | | -0- |
| 01 | 3105 X | 3105 | -0- | -0- | -0- | 297 | 1 | 2808 | 2 | N | -0- | | | | | -0- |
| 02 | 3055 X | 3055 | -0- | -0- | -0- | 264 | 1 | 2791 | 2 | N | -0- | | | | | -0- |

ALFONSO WELL #: 32 RRCID -> 210561 COMPL. DATE 05/03/2005 TOTAL DEPTH 10320 PERF. 9364 - 10126

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 898 N | 898 | -0- | -0- | -0- | 43 | 1 | 855 | 2 | Y | -0- | | | | | -0- |
| 10 | 869 N | 869 | -0- | -0- | -0- | 39 | 1 | 830 | 2 | Y | -0- | | | | | -0- |
| 11 | 906 N | 906 | -0- | -0- | -0- | 34 | 1 | 872 | 2 | Y | -0- | | | | | -0- |
| 12 | 930 N | 868 | -0- | -62 | -0- | 36 | 1 | 832 | 2 | Y | -0- | | | | | -0- |
| 01 | 868 N | 834 | -0- | -34 | -0- | 33 | 1 | 801 | 2 | Y | -0- | | | | | -0- |
| 02 | 840 N | 794 | -0- | -46 | -0- | 29 | 1 | 765 | 2 | Y | -0- | | | | | -0- |

LAUREL MINERAL ESTATE WELL #: 4 RRCID -> 211208 COMPL. DATE 04/01/2005 TOTAL DEPTH 11848 PERF. 9736 - 9804

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CHARCO (9900) //CONT.// 17130 550 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310

ALFONSO WELL #: 34 RRCID -> 211266 COMPL. DATE 06/24/2005 TOTAL DEPTH 10300 PERF.10006 - 10056

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 420 | N | 393 | -0- | -27 | -0- | 19 | 1 | 374 | 2 | Y | -0- | | | | | -0- |
| 10 | 434 | N | 402 | -0- | -32 | -0- | 18 | 1 | 384 | 2 | Y | -0- | | | | | -0- |
| 11 | 390 | N | 379 | -0- | -11 | -0- | 14 | 1 | 365 | 2 | Y | -0- | | | | | -0- |
| 12 | 403 | N | 392 | -0- | -11 | -0- | 16 | 1 | 376 | 2 | Y | -0- | | | | | -0- |
| 01 | 403 | N | 389 | -0- | -14 | -0- | 15 | 1 | 374 | 2 | Y | -0- | | | | | -0- |
| 02 | 364 | N | 355 | -0- | -9 | -0- | 13 | 1 | 342 | 2 | Y | -0- | | | | | -0- |

ASCHE WELL #: 98 RRCID -> 211337 COMPL. DATE 07/12/2005 TOTAL DEPTH 10100 PERF. 9184 - 9836

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 300 | N | 200 | -0- | -100 | -0- | 10 | 1 | 190 | 2 | Y | -0- | | | | | -0- |
| 10 | 310 | N | 118 | -0- | -192 | -0- | 5 | 1 | 113 | 2 | Y | -0- | | | | | -0- |
| 11 | 240 | N | 50 | -0- | -190 | -0- | 2 | 1 | 48 | 2 | Y | -0- | | | | | -0- |
| 12 | 217 | N | 63 | -0- | -154 | -0- | 3 | 1 | 60 | 2 | Y | -0- | | | | | -0- |
| 01 | 124 | N | 41 | -0- | -83 | -0- | 2 | 1 | 39 | 2 | Y | -0- | | | | | -0- |
| 02 | 62 | N | 62 | -0- | -0- | -0- | 2 | 1 | 60 | 2 | Y | -0- | | | | | -0- |

ALFONSO WELL #: 31 RRCID -> 211339 COMPL. DATE 04/21/2005 TOTAL DEPTH 10320 PERF. 9174 - 10201

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1133 | N | 1133 | -0- | -0- | -0- | 54 | 1 | 1079 | 2 | Y | -0- | | | | | -0- |
| 10 | 1023 | N | 1009 | -0- | -14 | -0- | 45 | 1 | 964 | 2 | Y | -0- | | | | | -0- |
| 11 | 1037 | N | 1037 | -0- | -0- | -0- | 39 | 1 | 998 | 2 | Y | -0- | | | | | -0- |
| 12 | 1178 | N | 977 | -0- | -201 | -0- | 40 | 1 | 937 | 2 | Y | -0- | | | | | -0- |
| 01 | 1023 | N | 960 | -0- | -63 | -0- | 38 | 1 | 922 | 2 | Y | -0- | | | | | -0- |
| 02 | 994 | N | 994 | -0- | -0- | -0- | 36 | 1 | 958 | 2 | Y | -0- | | | | | -0- |

ASCHE WELL #: 101 RRCID -> 212331 COMPL. DATE 08/15/2005 TOTAL DEPTH 12624 PERF.10246 - 12178

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 806 | N | 806 | -0- | -0- | -0- | 38 | 1 | 768 | 2 | Y | -0- | | | | | -0- |
| 10 | 1395 | N | 437 | -0- | -958 | -0- | 20 | 1 | 417 | 2 | Y | -0- | | | | | -0- |
| 11 | 840 | N | 468 | -0- | -372 | -0- | 18 | 1 | 450 | 2 | Y | -0- | | | | | -0- |
| 12 | 837 | N | 479 | -0- | -358 | -0- | 20 | 1 | 459 | 2 | Y | -0- | | | | | -0- |
| 01 | 655 | N | 655 | -0- | -0- | -0- | 26 | 1 | 629 | 2 | Y | -0- | | | | | -0- |
| 02 | 908 | N | 908 | -0- | -0- | -0- | 33 | 1 | 875 | 2 | Y | -0- | | | | | -0- |

ASCHE WELL #: 100 RRCID -> 212466 COMPL. DATE 08/15/2005 TOTAL DEPTH 12600 PERF.10233 - 12177

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1440 | N | 1266 | -0- | -174 | -0- | 60 | 1 | 1206 | 2 | Y | -0- | | | | | -0- |
| 10 | 1626 | N | 1626 | -0- | -0- | -0- | 73 | 1 | 1553 | 2 | Y | -0- | | | | | -0- |
| 11 | 1517 | N | 1517 | -0- | -0- | -0- | 57 | 1 | 1460 | 2 | Y | -0- | | | | | -0- |
| 12 | 1774 | N | 1774 | -0- | -0- | -0- | 73 | 1 | 1701 | 2 | Y | -0- | | | | | -0- |
| 01 | 2270 | N | 2270 | -0- | -0- | -0- | 90 | 1 | 2180 | 2 | Y | -0- | | | | | -0- |
| 02 | 1828 | N | 1828 | -0- | -0- | -0- | 66 | 1 | 1762 | 2 | Y | -0- | | | | | -0- |

ALFONSO WELL #: 36 RRCID -> 212874 COMPL. DATE 09/12/2005 TOTAL DEPTH 10350 PERF. 9235 - 10188

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 630 | N | 626 | -0- | -4 | -0- | 30 | 1 | 596 | 2 | Y | -0- | | | | | -0- |
| 10 | 625 | N | 625 | -0- | -0- | -0- | 28 | 1 | 597 | 2 | Y | -0- | | | | | -0- |
| 11 | 602 | N | 602 | -0- | -0- | -0- | 23 | 1 | 579 | 2 | Y | -0- | | | | | -0- |
| 12 | 628 | N | 628 | -0- | -0- | -0- | 26 | 1 | 602 | 2 | Y | -0- | | | | | -0- |
| 01 | 620 | N | 610 | -0- | -10 | -0- | 24 | 1 | 586 | 2 | Y | -0- | | | | | -0- |
| 02 | 568 | N | 568 | -0- | -0- | -0- | 21 | 1 | 547 | 2 | Y | -0- | | | | | -0- |

ASCHE WELL #: 105 RRCID -> 212875 COMPL. DATE 08/08/2005 TOTAL DEPTH 13032 PERF.10098 - 10229

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 396 | N | 396 | -0- | -0- | -0- | 19 | 1 | 377 | 2 | Y | -0- | | | | | -0- |
| 10 | 403 | N | 390 | -0- | -13 | -0- | 18 | 1 | 372 | 2 | Y | -0- | | | | | -0- |
| 11 | 390 | N | 295 | -0- | -95 | -0- | 11 | 1 | 284 | 2 | Y | -0- | | | | | -0- |
| 12 | 403 | N | -0- | -0- | -403 | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 403 | N | 308 | -0- | -95 | -0- | 12 | 1 | 296 | 2 | Y | -0- | | | | | -0- |
| 02 | 560 | N | 560 | -0- | -0- | -0- | 20 | 1 | 540 | 2 | Y | -0- | | | | | -0- |

CHARCO (9900) //CONT.// 17130 550 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
ROY JENNINGS WELL #: 9 RRCID -> 212928 COMPL. DATE 07/03/2005 TOTAL DEPTH 10360 PERF. 9816 - 10016

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1269 | N | 1269 | -0- | -0- | -0- | 125 | 1 | 1144 | 2 | N | -0- | | | -0- |
| 10 | 1650 | N | 1650 | -0- | -0- | -0- | 159 | 1 | 1491 | 2 | N | -0- | | | -0- |
| 11 | 1445 | N | 1445 | -0- | -0- | -0- | 135 | 1 | 1310 | 2 | N | -0- | | | -0- |
| 12 | 1788 | N | 1788 | -0- | -0- | -0- | 174 | 1 | 1614 | 2 | N | -0- | | | -0- |
| 01 | 1271 | N | 1221 | -0- | -50 | -0- | 117 | 1 | 1104 | 2 | N | -0- | | | -0- |
| 02 | 1173 | N | 1173 | -0- | -0- | -0- | 101 | 1 | 1072 | 2 | N | -0- | | | -0- |

LAUREL MINERAL ESTATE WELL #: 1 RRCID -> 212985 COMPL. DATE 04/01/2005 TOTAL DEPTH 12195 PERF. 9474 - 9746

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | 15877 | | | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | 15877 | | | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | 15877 | | | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | 15877 | | | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | 15877 | | | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | 15877 | | | | | N | NO RPT | | | -0- |

JENNINGS RANCH AA WELL #: 37 RRCID -> 213159 COMPL. DATE 04/14/2005 TOTAL DEPTH 12970 PERF. 9534 - 10806

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

LAUREL MINERAL ESTATE WELL #: 5 RRCID -> 213211 COMPL. DATE 06/03/2005 TOTAL DEPTH 10865 PERF. 9309 - 10300

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

ASCHE WELL #: 104 RRCID -> 213230 COMPL. DATE 08/25/2005 TOTAL DEPTH 13330 PERF.10036 - 11357

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1607 | N | 1607 | -0- | -0- | -0- | 76 | 1 | 1531 | 2 | Y | -0- | | | -0- |
| 10 | 1519 | N | 1215 | -0- | -304 | -0- | 55 | 1 | 1160 | 2 | Y | -0- | | | -0- |
| 11 | 1320 | N | 1128 | -0- | -192 | -0- | 42 | 1 | 1086 | 2 | Y | -0- | | | -0- |
| 12 | 1674 | N | 1041 | -0- | -633 | -0- | 43 | 1 | 998 | 2 | Y | -0- | | | -0- |
| 01 | 1209 | N | 905 | -0- | -304 | -0- | 36 | 1 | 869 | 2 | Y | -0- | | | -0- |
| 02 | 1064 | N | 803 | -0- | -261 | -0- | 29 | 1 | 774 | 2 | Y | -0- | | | -0- |

ALFONSO WELL #: 35 RRCID -> 213318 COMPL. DATE 08/25/2005 TOTAL DEPTH 10320 PERF. 9536 - 10000

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 300 | N | 295 | -0- | -5 | -0- | 14 | 1 | 281 | 2 | Y | -0- | | | -0- |
| 10 | 310 | N | 303 | -0- | -7 | -0- | 14 | 1 | 289 | 2 | Y | -0- | | | -0- |
| 11 | 300 | N | 286 | -0- | -14 | -0- | 11 | 1 | 275 | 2 | Y | -0- | | | -0- |
| 12 | 334 | N | 334 | -0- | -0- | -0- | 14 | 1 | 320 | 2 | Y | -0- | | | -0- |
| 01 | 469 | N | 469 | -0- | -0- | -0- | 19 | 1 | 450 | 2 | Y | -0- | | | -0- |
| 02 | 328 | N | 328 | -0- | -0- | -0- | 12 | 1 | 316 | 2 | Y | -0- | | | -0- |

CHARCO (9900) //CONT.// 17130 550 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
ASCHE WELL #: 92 RRCID -> 213494 COMPL. DATE 06/21/2005 TOTAL DEPTH 13100 PERF. 9312 - 9969

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2495 | N | 2495 | -0- | -0- | -0- | 119 | 1 | 2376 | 2 | Y | -0- | | | | | 7 |
| 10 | 2579 | N | 2579 | -0- | -0- | -0- | 116 | 1 | 2463 | 2 | Y | -0- | | | | | 7 |
| 11 | 2428 | N | 2428 | -0- | -0- | -0- | 91 | 1 | 2337 | 2 | Y | -0- | | | | | 7 |
| 12 | 2573 | N | 2476 | -0- | -97 | -0- | 102 | 1 | 2374 | 2 | Y | -0- | | | | | 7 |
| 01 | 2573 | N | 2476 | -0- | -97 | -0- | 98 | 1 | 2377 | 2 | Y | 1 | | | | | 8 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 2268 | N | 2233 | -0- | -35 | -0- | 81 | 1 | 2152 | 2 | Y | -0- | 1 | 1 | | | 7 |

ASCHE WELL #: 107 RRCID -> 213833 COMPL. DATE 08/27/2005 TOTAL DEPTH 10300 PERF. 9865 - 9927

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LAUREAL, O. M. ESTATE WELL #: 7 RRCID -> 214256 COMPL. DATE 09/15/2005 TOTAL DEPTH 12020 PERF. 9440 - 11611

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LAS OVEJAS-STATE WELL #: 1 RRCID -> 214905 COMPL. DATE 03/22/2005 TOTAL DEPTH 12160 PERF. 9656 - 12000

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LAUREL MINERAL ESTATE WELL #: 7 RRCID -> 215095 COMPL. DATE 08/02/2005 TOTAL DEPTH 12089 PERF. 9328 - 9472

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

JENNINGS RANCH C WELL #: 60 RRCID -> 215251 COMPL. DATE 09/01/2005 TOTAL DEPTH 13000 PERF. 9976 - 11310

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CHARCO (9900) //CONT.// 17130 550 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
LAUREL, O. M. ESTATE WELL #: 8 RRCID -> 215841 COMPL. DATE 10/13/2005 TOTAL DEPTH 12100 PERF. 9557 - 11629

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

O. M. LAUREL ESTATE WELL #: 5 RRCID -> 215866 COMPL. DATE 06/28/2005 TOTAL DEPTH 12200 PERF. 9603 - 11585

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LAUREL MINERAL ESTATE WELL #: 9 RRCID -> 215951 COMPL. DATE 11/18/2005 TOTAL DEPTH 11800 PERF. 9349 - 9772

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ASCHE WELL #: 108 RRCID -> 216428 COMPL. DATE 01/05/2006 TOTAL DEPTH 13315 PERF. 9772 - 12560

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1770 N | 1754 | -0- | -16 | -0- | 83 | 1 | 1671 | 2 | Y | -0- | | | | | 3 |
| 10 | 2418 N | 1745 | -0- | -673 | -0- | 79 | 1 | 1666 | 2 | Y | -0- | | | | | 3 |
| 11 | 2070 N | 1680 | -0- | -390 | -0- | 63 | 1 | 1617 | 2 | Y | -0- | | | | | 3 |
| 12 | 1798 N | 1660 | -0- | -138 | -0- | 68 | 1 | 1592 | 2 | Y | -0- | | | | | 3 |
| 01 | 1736 N | 1666 | -0- | -70 | -0- | 66 | 1 | 1600 | 2 | Y | -0- | | | | | 3 |
| 02 | 1568 N | 1495 | -0- | -73 | -0- | 54 | 1 | 1441 | 2 | Y | -0- | | | | | 3 |

JENNINGS RANCH C WELL #: 61 RRCID -> 216775 COMPL. DATE 10/05/2005 TOTAL DEPTH 12630 PERF. 9958 - 10956

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ALFONSO WELL #: 37 RRCID -> 217117 COMPL. DATE 02/10/2006 TOTAL DEPTH 10320 PERF. 9454 - 10045

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 512 N | 512 | -0- | -0- | -0- | 24 | 1 | 488 | 2 | Y | -0- | | | | | 7 |
| 10 | 651 N | 492 | -0- | -159 | -0- | 22 | 1 | 470 | 2 | Y | -0- | | | | | 7 |
| 11 | 630 N | 514 | -0- | -116 | -0- | 19 | 1 | 495 | 2 | Y | -0- | | | | | 7 |
| 12 | 563 N | 563 | -0- | -0- | -0- | 23 | 1 | 540 | 2 | Y | -0- | | | | | 7 |
| 01 | 496 N | 464 | -0- | -32 | -0- | 18 | 1 | 446 | 2 | Y | -0- | | | | | 7 |
| 02 | 476 N | 446 | -0- | -30 | -0- | 16 | 1 | 430 | 2 | Y | -0- | | | | | 7 |

ALFONSO WELL #: 38 RRCID -> 217124 COMPL. DATE 01/08/2006 TOTAL DEPTH 10320 PERF.10070 - 10094

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CHARCO (9900) //CONT.// 17130 550 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
ASCHE WELL #: 109 RRCID -> 217125 COMPL. DATE 01/06/2006 TOTAL DEPTH 12500 PERF.10055 - 10100

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 630 | N | 577 | -0- | -53 | -0- | 27 | 1 | 550 | 2 | Y | -0- | | | -0- |
| 10 | 651 | N | 490 | -0- | -161 | -0- | 22 | 1 | 468 | 2 | Y | -0- | | | -0- |
| 11 | 510 | N | 136 | -0- | -374 | -0- | 5 | 1 | 131 | 2 | Y | -0- | | | -0- |
| 12 | 674 | N | 674 | -0- | -0- | -0- | 28 | 1 | 646 | 2 | Y | -0- | | | -0- |
| 01 | 595 | N | 595 | -0- | -0- | -0- | 24 | 1 | 571 | 2 | Y | -0- | | | -0- |
| 02 | 797 | N | 797 | -0- | -0- | -0- | 29 | 1 | 768 | 2 | Y | -0- | | | -0- |

EL REFUGIO WELL #: 1 RRCID -> 217483 COMPL. DATE 10/16/2005 TOTAL DEPTH 11998 PERF. 9474 - 11658

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

JENNINGS RANCH AA WELL #: 35 RRCID -> 217774 COMPL. DATE 01/15/2005 TOTAL DEPTH 13700 PERF. 9501 - 11241

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

LAUREL MINERAL ESTATE WELL #: 10 RRCID -> 218317 COMPL. DATE 01/19/2006 TOTAL DEPTH 12100 PERF. 9511 - 9827

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

A. GARZA WELL #: 19 RRCID -> 218452 COMPL. DATE 04/20/2006 TOTAL DEPTH 10300 PERF. 8960 - 9914

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1077 | N | 1077 | -0- | -0- | -0- | 51 | 1 | 1026 | 2 | Y | -0- | | | -0- |
| 10 | 992 | N | 885 | -0- | -107 | -0- | 40 | 1 | 845 | 2 | Y | -0- | | | -0- |
| 11 | 1200 | N | 660 | -0- | -540 | -0- | 25 | 1 | 635 | 2 | Y | -0- | | | -0- |
| 12 | 1116 | N | 629 | -0- | -487 | -0- | 26 | 1 | 603 | 2 | Y | -0- | | | -0- |
| 01 | 899 | N | 638 | -0- | -261 | -0- | 25 | 1 | 613 | 2 | Y | -0- | | | -0- |
| 02 | 616 | N | 604 | -0- | -12 | -0- | 22 | 1 | 582 | 2 | Y | -0- | | | -0- |

LAUREL MINERAL ESTATE WELL #: 12 RRCID -> 218488 COMPL. DATE 01/26/2006 TOTAL DEPTH 11950 PERF. 9322 - 9494

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |

LAUREL MINERAL ESTATE WELL #: 13 RRCID -> 219464 COMPL. DATE 02/13/2006 TOTAL DEPTH 11800 PERF. 9466 - 9810

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

CHARCO (9900) //CONT.// 17130 550 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
LAUREL MINERAL ESTATE WELL #: 8 RRCID -> 219646 COMPL. DATE 10/08/2005 TOTAL DEPTH 12113 PERF. 9416 - 11690

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

EL REFUGIO WELL #: 2 RRCID -> 222010 COMPL. DATE 02/23/2006 TOTAL DEPTH 11800 PERF. 9443 - 11368

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ASCHE WELL #: 111 RRCID -> 222217 COMPL. DATE 06/21/2007 TOTAL DEPTH 9962 PERF. 9165 - 9198

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4377 | X | 4377 | -0- | -0- | -0- | 208 | 1 | 4169 | 2 | Y | -0- | | | | | 1 |
| 10 | 4278 | X | 3635 | -0- | -643 | -0- | 164 | 1 | 3471 | 2 | Y | -0- | | | | | 1 |
| 11 | 4140 | X | 3474 | -0- | -666 | -0- | 131 | 1 | 3342 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 4526 | X | 3284 | -0- | -1242 | -0- | 135 | 1 | 3149 | 2 | Y | -0- | | | | | 1 |
| 01 | 4552 | X | 4552 | -0- | -0- | -0- | 181 | 1 | 4370 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 4088 | X | 3145 | -0- | -943 | -0- | 114 | 1 | 3031 | 2 | Y | -0- | 1 | 1 | | | 1 |

GARZA, A. WELL #: 21 RRCID -> 222269 COMPL. DATE 08/18/2006 TOTAL DEPTH 10300 PERF. 9276 - 9838

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 750 | N | 667 | -0- | -83 | -0- | 32 | 1 | 635 | 2 | Y | -0- | | | | | -0- |
| 10 | 1013 | N | 1013 | -0- | -0- | -0- | 46 | 1 | 967 | 2 | Y | -0- | | | | | -0- |
| 11 | 1050 | N | 859 | -0- | -191 | -0- | 32 | 1 | 827 | 2 | Y | -0- | | | | | -0- |
| 12 | 839 | N | 839 | -0- | -0- | -0- | 34 | 1 | 805 | 2 | Y | -0- | | | | | -0- |
| 01 | 1023 | N | 898 | -0- | -125 | -0- | 36 | 1 | 862 | 2 | Y | -0- | | | | | -0- |
| 02 | 812 | N | 785 | -0- | -27 | -0- | 28 | 1 | 757 | 2 | Y | -0- | | | | | -0- |

GARZA, A. WELL #: 24 RRCID -> 222348 COMPL. DATE 08/29/2006 TOTAL DEPTH 10250 PERF. 9301 - 9750

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 300 | N | 278 | -0- | -22 | -0- | 13 | 1 | 265 | 2 | Y | -0- | | | | | -0- |
| 10 | 620 | N | 288 | -0- | -332 | -0- | 13 | 1 | 275 | 2 | Y | -0- | | | | | -0- |
| 11 | 420 | N | 246 | -0- | -174 | -0- | 9 | 1 | 237 | 2 | Y | -0- | | | | | -0- |
| 12 | 279 | N | 240 | -0- | -39 | -0- | 10 | 1 | 230 | 2 | Y | -0- | | | | | -0- |
| 01 | 279 | N | 233 | -0- | -46 | -0- | 9 | 1 | 224 | 2 | Y | -0- | | | | | -0- |
| 02 | 227 | N | 227 | -0- | -0- | -0- | 8 | 1 | 219 | 2 | Y | -0- | | | | | -0- |

LAUREL MINERAL ESTATE WELL #: 6 RRCID -> 222812 COMPL. DATE 08/10/2005 TOTAL DEPTH 12275 PERF. 9518 - 10078

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 240 | N | 223 | -0- | -17 | -0- | 223 | 2 | | | Y | -0- | | | | | 3 |
| 10 | 238 | N | 238 | -0- | -0- | -0- | 238 | 2 | | | Y | -0- | | | | | 3 |
| 11 | 300 | N | 275 | -0- | -25 | -0- | 275 | 2 | | | Y | -0- | | | | | 3 |
| 12 | 217 | N | 29 | -0- | -188 | -0- | 29 | 2 | | | Y | -0- | | | | | 3 |
| 01 | 248 | N | 57 | -0- | -191 | -0- | 57 | 2 | | | Y | -0- | | | | | 3 |
| 02 | 252 | N | 150 | -0- | -102 | -0- | 150 | 2 | | | Y | -0- | | | | | 3 |

CHARCO (9900) //CONT.// 17130 550 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
GARZA, A. WELL #: 25 RRCID -> 222887 COMPL. DATE 08/18/2006 TOTAL DEPTH 10500 PERF. 9773 - 9888

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | 1 | | | Y | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | 1 | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | 1 | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | 1 | | | Y | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | 1 | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | 1 | | | Y | -0- | | | -0- |

A. GARZA WELL #: 23 RRCID -> 223406 COMPL. DATE 11/20/2006 TOTAL DEPTH 10300 PERF. 9146 - 9188

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | -0- | -0- | -0- | 24 | | | Y | -0- | | | -0- |
| 10 | 0 | -0- | -0- | -0- | 24 | | | Y | -0- | | | -0- |
| 11 | 0 | -0- | -0- | -0- | 24 | | | Y | -0- | | | -0- |
| 12 | 0 | -0- | -0- | -0- | 24 | | | Y | -0- | | | -0- |
| 01 | 0 | -0- | -0- | -0- | 24 | | | Y | -0- | | | -0- |
| 02 | 24 N | -0- | -0- | -24 | -0- | | | Y | -0- | | | -0- |

JENNINGS RANCH D WELL #: 26 RRCID -> 223779 COMPL. DATE 07/02/2006 TOTAL DEPTH 12187 PERF. 9456 - 9472

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

GARZA, AMANDO TRUST WELL #: 2 RRCID -> 225662 COMPL. DATE 01/22/2007 TOTAL DEPTH 10000 PERF. 9283 - 9369

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 6660 X | 5390 | -0- | -1270 | -0- | 256 1<br>2 9 | 5134 2 | N | -0- | | | 14 |
| 10 | 6603 X | 5640 | -0- | -963 | -0- | 254 1<br>2 9 | 5386 2 | N | -0- | | | 14 |
| 11 | 6390 X | 6048 | -0- | -342 | -0- | 228 1<br>2 9 | 5818 2 | N | 2 | 4 1 | | 12 |
| 12 | 6603 X | 5832 | -0- | -771 | -0- | 239 1<br>1 9 | 5592 2 | N | 1 | | | 13 |
| 01 | 6324 X | 5687 | -0- | -637 | -0- | 226 1<br>3 9 | 5458 2 | N | 3 | | | 16 |
| 02 | 5656 X | 4997 | -0- | -659 | -0- | 181 1<br>1 9 | 4815 2 | N | 1 | 3 1 | | 14 |

JENNINGS RANCH D WELL #: 27 RRCID -> 227242 COMPL. DATE 08/03/2006 TOTAL DEPTH 12544 PERF. 9637 - 9792

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

LAUREL MINERAL ESTATE WELL #: 14 RRCID -> 228237 COMPL. DATE 03/26/2006 TOTAL DEPTH 12168 PERF. 9428 - 10428

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

CHARCO (9900) //CONT.// 17130 550 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
JENNINGS RANCH AA WELL #: 40 RRCID -> 229097 COMPL. DATE 03/11/2007 TOTAL DEPTH 10557 PERF. 8935 - 10447

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | 4 | -0- | 4 | 267 | 4 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | 267 | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | | 47 | -0- | 47 | 314 | 47 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | 314 | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | 314 | | | | | Y | -0- | | | | | -0- |
| 02 | 314 | N | -0- | -0- | -314 | -0- | | | | | Y | -0- | | | | | -0- |

LAUREL MINERAL ESTATE WELL #: 19 RRCID -> 229966 COMPL. DATE 03/01/2007 TOTAL DEPTH 11700 PERF. 9271 - 11294

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

LAUREL MINERAL ESTATE WELL #: 18 RRCID -> 230015 COMPL. DATE 02/05/2007 TOTAL DEPTH 11925 PERF. 9330 - 11593

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

AMANDO GARZA TRUST WELL #: 3 RRCID -> 230801 COMPL. DATE 08/26/2007 TOTAL DEPTH 9682 PERF. 9277 - 9344

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 7500 | X | 6416 | -0- | -1084 | -0- | 305 | 1 | 6111 | 2 | N | -0- | | | | | 19 |
| 10 | 7595 | X | 7398 | -0- | -197 | -0- | 333 | 1 | 7065 | 2 | N | -0- | | | | | 19 |
| 11 | 7260 | X | 6690 | -0- | -570 | -0- | 252 | 1 | 6436 | 2 | N | 2 | 3 | 1 | | | 18 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 7502 | X | 6767 | -0- | -735 | -0- | 278 | 1 | 6488 | 2 | N | 1 | | | | | 19 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 7643 | X | 7643 | -0- | -0- | -0- | 304 | 1 | 7337 | 2 | N | 2 | | | | | 21 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 6692 | X | 6241 | -0- | -451 | -0- | 226 | 1 | 6014 | 2 | N | 1 | 2 | 1 | | | 20 |
| | | | | | | | 1 | 9 | | | | | | | | | |

JENNINGS RANCH C WELL #: 62 RRCID -> 230955 COMPL. DATE 02/17/2007 TOTAL DEPTH 12662 PERF.11225 - 11233

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

ASCHE WELL #: 114 RRCID -> 231227 COMPL. DATE 09/17/2007 TOTAL DEPTH 11991 PERF. 9684 - 9710

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |

CHARCO (9900) //CONT.// 17130 550 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
JENNINGS RANCH D WELL #: 29 RRCID -> 231239 COMPL. DATE 03/23/2007 TOTAL DEPTH 12146 PERF. 9550 - 9699

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LAUREL MINERAL ESTATE WELL #: 17 RRCID -> 231305 COMPL. DATE 01/01/2007 TOTAL DEPTH 11875 PERF. 9983 - 10253

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SERAFIN WELL #: 5 RRCID -> 231871 COMPL. DATE 01/20/2007 TOTAL DEPTH 12474 PERF. 8504 - 8608

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ASCHE WELL #: 115 RRCID -> 231985 COMPL. DATE 01/27/2009 TOTAL DEPTH 10300 PERF. 9350 - 9796

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

ALFONSO WELL #: 40 RRCID -> 231987 COMPL. DATE 01/06/2008 TOTAL DEPTH 10400 PERF.10022 - 10194

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1350 N | 1327 | -0- | -23 | -0- | 63 | 1 | 1264 | 2 | Y | -0- | | | | | 1 |
| 10 | 1395 N | 1367 | -0- | -28 | -0- | 62 | 1 | 1305 | 2 | Y | -0- | | | | | 1 |
| 11 | 1320 N | 1303 | -0- | -17 | -0- | 49 | 1 | 1254 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 12 | 1364 N | 1287 | -0- | -77 | -0- | 53 | 1 | 1234 | 2 | Y | -0- | | | | | -0- |
| 01 | 1364 N | 1287 | -0- | -77 | -0- | 51 | 1 | 1236 | 2 | Y | -0- | | | | | -0- |
| 02 | 1204 N | 1177 | -0- | -27 | -0- | 43 | 1 | 1134 | 2 | Y | -0- | | | | | -0- |

LEONARDO WELL #: 46 RRCID -> 233231 COMPL. DATE 12/21/2007 TOTAL DEPTH 12800 PERF. 9745 - 9778

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 210 N | 51 | -0- | -159 | -0- | 2 | 1 | 49 | 2 | Y | -0- | | | | | 6 |
| 10 | 248 N | 193 | -0- | -55 | -0- | 9 | 1 | 184 | 2 | Y | -0- | | | | | 6 |
| 11 | 159 N | 159 | -0- | -0- | -0- | 6 | 1 | 152 | 2 | Y | 1 | 1 | 1 | | | 6 |
| | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 95 N | 95 | -0- | -0- | -0- | 4 | 1 | 90 | 2 | Y | 1 | | | | | 7 |
| | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 186 N | 110 | -0- | -76 | -0- | 4 | 1 | 105 | 2 | Y | 1 | | | | | 8 |
| | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 185 N | 185 | -0- | -0- | -0- | 7 | 1 | 178 | 2 | Y | -0- | | | | | 8 |

CHARCO (9900) //CONT.// 17130 550 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
ALFONSO WELL #: 39 RRCID -> 234329 COMPL. DATE 09/12/2007 TOTAL DEPTH 10500 PERF. 9960 - 10021

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LAUREL MINERAL ESTATE WELL #: 20 RRCID -> 235936 COMPL. DATE 05/24/2007 TOTAL DEPTH 11800 PERF. 9270 - 9881

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

JENNINGS RANCH AA WELL #: 42 RRCID -> 236373 COMPL. DATE 06/23/2007 TOTAL DEPTH 10840 PERF. 9046 - 10536

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3690 | X | 3245 | -0- | -445 | -0- | 3245 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 3844 | X | 3675 | -0- | -169 | -0- | 3675 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 3720 | X | 3164 | -0- | -556 | -0- | 3164 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 3844 | X | 2688 | -0- | -1156 | -0- | 2688 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 3689 | X | 3363 | -0- | -326 | -0- | 3363 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 3332 | X | 3005 | -0- | -327 | -0- | 3005 | 2 | | | Y | -0- | | | | | -0- |

LEONARDO WELL #: 47 RRCID -> 241074 COMPL. DATE 05/25/2008 TOTAL DEPTH 10014 PERF. 9764 - 9794

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 2 |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 2 |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | 1 | 3 | 1 | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | 1 | | | | | 1 |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | 1 | | | | | 2 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 1 | 3 | 1 | | | -0- |

ASCHE WELL #: 110 RRCID -> 241581 COMPL. DATE 07/12/2008 TOTAL DEPTH 12697 PERF. 9933 - 12511

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 7339 | X | 7339 | -0- | -0- | -0- | 349 | 1 | 6990 | 2 | N | -0- | | | | | 7 |
| 10 | 9035 | X | 9035 | -0- | -0- | -0- | 407 | 1 | 8628 | 2 | N | -0- | | | | | 7 |
| 11 | 9712 | X | 9712 | -0- | -0- | -0- | 366 | 1 | 9344 | 2 | N | 2 | 2 | 1 | | | 7 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 9698 | X | 9698 | -0- | -0- | -0- | 398 | 1 | 9299 | 2 | N | 1 | | | | | 8 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 8889 | X | 8889 | -0- | -0- | -0- | 353 | 1 | 8534 | 2 | N | 2 | | | | | 10 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 7386 | X | 7386 | -0- | -0- | -0- | 268 | 1 | 7118 | 2 | N | -0- | 2 | 1 | | | 8 |

ASCHE WELL #: 117 RRCID -> 241753 COMPL. DATE 02/07/2009 TOTAL DEPTH 10800 PERF. 9850 - 9874

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

CHARCO (9900) //CONT.// 17130 550 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310

LEONARDO WELL #: 50 RRCID -> 241762 COMPL. DATE 10/17/2008 TOTAL DEPTH 10668 PERF. 9681 - 10195

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

FLORES, L. G. WELL #: 61 RRCID -> 242044 COMPL. DATE 02/24/2009 TOTAL DEPTH 11300 PERF.10843 - 11000

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 720 | N | 485 | -0- | -235 | -0- | 23 | 1 | 462 | 2 | N | -0- | | | | | 10 |
| 10 | 527 | N | 345 | -0- | -182 | -0- | 16 | 1 | 329 | 2 | N | -0- | | | | | 10 |
| 11 | 569 | N | 569 | -0- | -0- | -0- | 21 | 1 | 548 | 2 | N | -0- | 3 | 1 | | | 7 |
| 12 | 526 | N | 526 | -0- | -0- | -0- | 22 | 1 | 504 | 2 | N | -0- | | | | | 7 |
| 01 | 634 | N | 634 | -0- | -0- | -0- | 25 | 1 | 609 | 2 | N | -0- | | | | | 7 |
| 02 | 532 | N | 408 | -0- | -124 | -0- | 15 | 1 | 393 | 2 | N | -0- | 7 | 1 | | | -0- |

ASCHE WELL #: 118 RRCID -> 242054 COMPL. DATE 02/09/2009 TOTAL DEPTH 10700 PERF. 9804 - 10106

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 900 | N | 767 | -0- | -133 | -0- | 36 | 1 | 731 | 2 | N | -0- | | | | | -0- |
| 10 | 1147 | N | 686 | -0- | -461 | -0- | 31 | 1 | 655 | 2 | N | -0- | | | | | -0- |
| 11 | 900 | N | 728 | -0- | -172 | -0- | 27 | 1 | 701 | 2 | N | -0- | | | | | -0- |
| 12 | 953 | N | 953 | -0- | -0- | -0- | 39 | 1 | 914 | 2 | N | -0- | | | | | -0- |
| 01 | 737 | N | 737 | -0- | -0- | -0- | 29 | 1 | 708 | 2 | N | -0- | | | | | -0- |
| 02 | 672 | N | 559 | -0- | -113 | -0- | 20 | 1 | 539 | 2 | N | -0- | | | | | -0- |

LEONARDO WELL #: 51 RRCID -> 242253 COMPL. DATE 08/21/2009 TOTAL DEPTH 10430 PERF.10109 - 10150

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1740 | N | 1717 | -0- | -23 | -0- | 82 | 1 | 1635 | 2 | N | -0- | | | | | 16 |
| 10 | 2291 | N | 2291 | -0- | -0- | -0- | 103 | 1 | 2188 | 2 | N | -0- | | | | | 16 |
| 11 | 2210 | N | 2210 | -0- | -0- | -0- | 83 | 1 | 2126 | 2 | N | 1 | 2 | 1 | | | 15 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 2073 | N | 2073 | -0- | -0- | -0- | 85 | 1 | 1987 | 2 | N | 1 | | | | | 16 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 1860 | N | 1454 | -0- | -406 | -0- | 58 | 1 | 1395 | 2 | N | 1 | | | | | 17 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 1680 | N | 1490 | -0- | -190 | -0- | 54 | 1 | 1435 | 2 | N | 1 | 1 | 1 | | | 17 |
| | | | | | | | 1 | 9 | | | | | | | | | |

ASCHE WELL #: 119 RRCID -> 242347 COMPL. DATE 12/17/2009 TOTAL DEPTH 11100 PERF. 9798 - 10840

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2300 | N | 2300 | -0- | -0- | -0- | 109 | 1 | 2191 | 2 | N | -0- | | | | | 1 |
| 10 | 2276 | N | 2276 | -0- | -0- | -0- | 103 | 1 | 2173 | 2 | N | -0- | | | | | 1 |
| 11 | 2220 | N | 2118 | -0- | -102 | -0- | 80 | 1 | 2038 | 2 | N | -0- | 1 | 1 | | | -0- |
| 12 | 2356 | N | 1502 | -0- | -854 | -0- | 62 | 1 | 1440 | 2 | N | -0- | | | | | -0- |
| 01 | 2297 | N | 2297 | -0- | -0- | -0- | 91 | 1 | 2205 | 2 | N | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 1988 | N | 1981 | -0- | -7 | -0- | 72 | 1 | 1909 | 2 | N | -0- | 1 | 1 | | | -0- |

FLORES, L. G. WELL #: 64 RRCID -> 242584 COMPL. DATE 02/13/2009 TOTAL DEPTH 11600 PERF.10478 - 11198

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1650 | N | 1581 | -0- | -69 | -0- | 75 | 1 | 1506 | 2 | N | -0- | | | | | 2 |
| 10 | 1643 | N | 1642 | -0- | -1 | -0- | 74 | 1 | 1568 | 2 | N | -0- | | | | | 2 |
| 11 | 1560 | N | 1477 | -0- | -83 | -0- | 56 | 1 | 1421 | 2 | N | -0- | 2 | 1 | | | -0- |
| 12 | 1643 | N | 1576 | -0- | -67 | -0- | 65 | 1 | 1511 | 2 | N | -0- | | | | | -0- |
| 01 | 1643 | N | 1536 | -0- | -107 | -0- | 61 | 1 | 1475 | 2 | N | -0- | | | | | -0- |
| 02 | 1450 | N | 1450 | -0- | -0- | -0- | 53 | 1 | 1397 | 2 | N | -0- | | | | | -0- |

CHARCO (9900) //CONT.// 17130 550 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
FLORES, L. G. WELL #: 63 RRCID -> 243693 COMPL. DATE 01/29/2009 TOTAL DEPTH 11600 PERF.10527 - 11375

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

FLORES, L. G. WELL #: 65 RRCID -> 243889 COMPL. DATE 03/11/2009 TOTAL DEPTH 11720 PERF.10628 - 11394

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 247 | N | 247 | -0- | -0- | -0- | 12 | 1 | 235 | 2 | N | -0- | | | | | -0- |
| 10 | 372 | N | 181 | -0- | -191 | -0- | 8 | 1 | 173 | 2 | N | -0- | | | | | -0- |
| 11 | 302 | N | 302 | -0- | -0- | -0- | 11 | 1 | 291 | 2 | N | -0- | | | | | -0- |
| 12 | 248 | N | 242 | -0- | -6 | -0- | 10 | 1 | 232 | 2 | N | -0- | | | | | -0- |
| 01 | 586 | N | 586 | -0- | -0- | -0- | 23 | 1 | 563 | 2 | N | -0- | | | | | -0- |
| 02 | 806 | N | 806 | -0- | -0- | -0- | 29 | 1 | 777 | 2 | N | -0- | | | | | -0- |

FLORES, L. G. WELL #: 66 RRCID -> 243890 COMPL. DATE 03/13/2009 TOTAL DEPTH 11500 PERF.11178 - 11206

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1440 | N | 1150 | -0- | -290 | -0- | 55 | 1 | 1095 | 2 | N | -0- | | | | | 1 |
| 10 | 1650 | N | 1650 | -0- | -0- | -0- | 74 | 1 | 1576 | 2 | N | -0- | | | | | 1 |
| 11 | 1159 | N | 1159 | -0- | -0- | -0- | 44 | 1 | 1114 | 2 | N | 1 | 2 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 1178 | N | 1115 | -0- | -63 | -0- | 46 | 1 | 1069 | 2 | N | -0- | | | | | -0- |
| 01 | 1550 | N | 1111 | -0- | -439 | -0- | 44 | 1 | 1066 | 2 | N | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 1092 | N | 932 | -0- | -160 | -0- | 34 | 1 | 898 | 2 | N | -0- | 1 | 1 | | | -0- |

JENNINGS RANCH C WELL #: 63 RRCID -> 244190 COMPL. DATE 06/06/2008 TOTAL DEPTH 12700 PERF.10043 - 10296

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

JENNINGS RANCH D WELL #: 43 RRCID -> 244192 COMPL. DATE 07/19/2008 TOTAL DEPTH 12654 PERF.10780 - 11076

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

JENNINGS RANCH D WELL #: 32 RRCID -> 245454 COMPL. DATE 10/01/2007 TOTAL DEPTH 12500 PERF. 9506 - 9574

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CHARCO (9900) //CONT.// 17130 550 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
FLORES, L. G. WELL #: 62 RRCID -> 247287 COMPL. DATE 01/20/2009 TOTAL DEPTH 11600 PERF.10502 - 11379

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 90 | N | 87 | -0- | -3 | -0- | 4 | 1 | 83 | 2 | N | -0- | | | -0- |
| 10 | 93 | N | 69 | -0- | -24 | -0- | 3 | 1 | 66 | 2 | N | -0- | | | -0- |
| 11 | 90 | N | 65 | -0- | -25 | -0- | 2 | 1 | 63 | 2 | N | -0- | | | -0- |
| 12 | 93 | N | 63 | -0- | -30 | -0- | 3 | 1 | 60 | 2 | N | -0- | | | -0- |
| 01 | 62 | N | 61 | -0- | -1 | -0- | 2 | 1 | 59 | 2 | N | -0- | | | -0- |
| 02 | 68 | N | 68 | -0- | -0- | -0- | 2 | 1 | 66 | 2 | N | -0- | | | -0- |

JENNINGS RANCH D WELL #: 45 RRCID -> 248646 COMPL. DATE 12/10/2008 TOTAL DEPTH 12940 PERF.10487 - 10497

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

JENNINGS RANCH D WELL #: 44 RRCID -> 249176 COMPL. DATE 11/10/2008 TOTAL DEPTH 12491 PERF.11078 - 11088

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

JENNINGS RANCH D WELL #: 51 RRCID -> 249331 COMPL. DATE 01/20/2009 TOTAL DEPTH 11964 PERF. 9778 - 9788

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

JENNINGS RANCH D WELL #: 61 RRCID -> 249430 COMPL. DATE 03/26/2009 TOTAL DEPTH 12370 PERF.10954 - 11009

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

JENNINGS RANCH D WELL #: 62 RRCID -> 252181 COMPL. DATE 07/09/2009 TOTAL DEPTH 13030 PERF.10678 - 10924

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

JENNINGS RANCH D WELL #: 39 RRCID -> 252191 COMPL. DATE 07/16/2008 TOTAL DEPTH 13066 PERF.10582 - 10608

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |

CHARCO (9900) //CONT.// 17130 550 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310

JENNINGS RANCH D WELL #: 42 RRCID -> 252831 COMPL. DATE 06/17/2008 TOTAL DEPTH 12225 PERF.10816 - 10885

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | 93902 | | | Y | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | 93902 | | | Y | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | 93902 | | | Y | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | 93902 | | | Y | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | 93902 | | | Y | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | 93902 | | | Y | NO RPT | | | -0- |

JENNINGS RANCH D WELL #: 64 RRCID -> 254138 COMPL. DATE 10/02/2009 TOTAL DEPTH 12825 PERF.10916 - 11034

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

JENNINGS RANCH D WELL #: 77 RRCID -> 254140 COMPL. DATE 08/07/2009 TOTAL DEPTH 12758 PERF.10570 - 12102

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

JENNINGS RANCH D WELL #: 70 RRCID -> 254142 COMPL. DATE 10/17/2009 TOTAL DEPTH 12488 PERF.10570 - 11748

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

JENNINGS RANCH D WELL #: 41 RRCID -> 254143 COMPL. DATE 04/15/2009 TOTAL DEPTH 12052 PERF. 9880 - 9895

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |

JENNINGS RANCH D WELL #: 37 RRCID -> 254148 COMPL. DATE 12/22/2007 TOTAL DEPTH 12825 PERF.10680 - 10924

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

JENNINGS RANCH C WELL #: 3 RRCID -> 255227 COMPL. DATE 01/14/2015 TOTAL DEPTH 13039 PERF.10003 - 10122

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

CHARCO (9900) //CONT.// 17130 550 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
JENNINGS RANCH C WELL #: 6 RRCID -> 255228 COMPL. DATE 12/05/2003 TOTAL DEPTH 13009 PERF.10453 - 10545

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

JENNINGS RANCH C WELL #: 22 RRCID -> 255229 COMPL. DATE 01/02/2004 TOTAL DEPTH 12150 PERF. 9988 - 9998

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LAUREL MINERAL ESTATE WELL #: 15 RRCID -> 255977 COMPL. DATE 08/08/2007 TOTAL DEPTH 11864 PERF. 9278 - 10010

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CHARRO (9100) 17267 750 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY 386310
RUNNING W. "A" WELL #: 2C RRCID -> 199037 COMPL. DATE 09/24/2003 TOTAL DEPTH 10972 PERF. 9092 - 9172

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

RUNNING W. WELL #: 5 RRCID -> 199927 COMPL. DATE 01/17/2004 TOTAL DEPTH 10200 PERF. 9542 - 9756

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 300 N | 254 | -0- | -46 | -0- | 14 | 1 | 240 | 2 | Y | -0- | | | | | 95 |
| 10 | 279 N | 207 | -0- | -72 | -0- | 12 | 1 | 195 | 2 | Y | -0- | | | | | 95 |
| 11 | 279 N | 279 | -0- | -0- | -0- | 15 | 1 | 264 | 2 | Y | -0- | | | | | 95 |
| 12 | 248 N | 248 | -0- | -0- | -0- | 12 | 1 | 236 | 2 | Y | -0- | | | | | 95 |
| 01 | 259 N | 259 | -0- | -0- | -0- | 11 | 1 | 207 | 2 | Y | 37 | | | | | 132 |
| | | | | | | 41 | 9 | | | | | | | | | |
| 02 | 252 N | 211 | -0- | -41 | -0- | 10 | 1 | 199 | 2 | Y | 2 | | | | | 134 |
| | | | | | | 2 | 9 | | | | | | | | | |

RUNNING, W. "A" WELL #: 4 RRCID -> 200356 COMPL. DATE 07/01/2004 TOTAL DEPTH 11500 PERF. 8984 - 9825

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 390 N | 307 | -0- | -83 | -0- | 17 | 1 | 290 | 2 | Y | -0- | | | | | 33 |
| 10 | 411 N | 411 | -0- | -0- | -0- | 23 | 1 | 388 | 2 | Y | -0- | | | | | 33 |
| 11 | 340 N | 340 | -0- | -0- | -0- | 18 | 1 | 322 | 2 | Y | -0- | | | | | 33 |
| 12 | 310 N | 288 | -0- | -22 | -0- | 14 | 1 | 273 | 2 | Y | 1 | | | | | 34 |
| | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 403 N | 287 | -0- | -116 | -0- | 15 | 1 | 272 | 2 | Y | -0- | | | | | 34 |
| 02 | 308 N | 237 | -0- | -71 | -0- | 11 | 1 | 226 | 2 | Y | -0- | | | | | 34 |

CHARRO (9100) //CONT.// 17267 750 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
RUNNING W. WELL #: 3 RRCID -> 200568 COMPL. DATE 10/09/2003 TOTAL DEPTH 10495 PERF. 9598 - 9744

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1460 | N | 1460 | -0- | -0- | -0- | 74 | 1 | 1287 | 2 | Y | 90 | | | | | 98 |
| | | | | | | | 99 | 9 | | | | | | | | | |
| 10 | 1437 | N | 1437 | -0- | -0- | -0- | 80 | 1 | 1357 | 2 | Y | -0- | | | | | 98 |
| 11 | 1357 | N | 1357 | -0- | -0- | -0- | 72 | 1 | 1285 | 2 | Y | -0- | | | | | 98 |
| 12 | 1395 | N | 1259 | -0- | -136 | -0- | 62 | 1 | 1197 | 2 | Y | -0- | | | | | 98 |
| 01 | 0 | | 1341 | -0- | 1341 | 1341 | 69 | 1 | 1272 | 2 | Y | -0- | | | | | 98 |
| 02 | 2545 | N | 1204 | -0- | -1341 | -0- | 57 | 1 | 1147 | 2 | Y | -0- | | | | | 98 |

STATE-RUNNING "W" 598 WELL #: 2 RRCID -> 224610 COMPL. DATE 01/22/2007 TOTAL DEPTH 9687 PERF. 9412 - 9440

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3000 | X | 2789 | -0- | -211 | -0- | 152 | 1 | 2634 | 2 | N | 3 | | | | | 100 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 0 | | 3053 | -0- | 3053 | 3053 | 171 | 1 | 2879 | 2 | N | 3 | | | | | 103 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 0 | | 2791 | -0- | 2791 | 5844 | 148 | 1 | 2642 | 2 | N | 1 | | | | | 104 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 0 | | 2605 | -0- | 2605 | 8449 | 127 | 1 | 2474 | 2 | N | 4 | | | | | 108 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 01 | 0 | | 3131 | -0- | 3131 | 11580 | 160 | 1 | 2968 | 2 | N | 3 | | | | | 111 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 14240 | X | 2660 | -0- | -11580 | -0- | 125 | 1 | 2533 | 2 | N | 2 | | | | | 113 |
| | | | | | | | 2 | 9 | | | | | | | | | |

CHIHUAHUA (6350) 17700 250 NON-ASSOCIATED CAPACITY CNTY: KLEBERG
CAPITAL STAR OIL & GAS, INC. 130426
OCHOA WELL #: 1 RRCID -> 215879 COMPL. DATE 03/03/2021 TOTAL DEPTH 8000 PERF. 6178 - 6336

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5296 | X | 5296 | -0- | -0- | -0- | 4216 | 2 | 1080 | 9 | Y | 982 | 1085 | 1 | | | 84 |
| 10 | 0 | | 4961 | -0- | 4961 | 4961 | 3919 | 2 | 1042 | 9 | Y | 947 | 907 | 1 | | | 124 |
| 11 | 8855 | X | 3894 | -0- | -4961 | -0- | 2841 | 2 | 1053 | 9 | Y | 957 | 914 | 1 | | | 167 |
| 12 | 4965 | X | 4965 | -0- | -0- | -0- | 3946 | 2 | 1019 | 9 | Y | 926 | 916 | 1 | | | 177 |
| 01 | 0 | | 4986 | -0- | 4986 | 4986 | 3953 | 2 | 1033 | 9 | Y | 939 | 916 | 1 | | | 200 |
| *02 | 9442 | X | 4456 | -0- | -4986 | -0- | 3557 | 2 | 899 | 9 | Y | 817 | 913 | 1 | | | 104 |

OCHOA WELL #: 2 RRCID -> 223054 COMPL. DATE 09/30/2011 TOTAL DEPTH 7002 PERF. 6388 - 6424

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2820 | X | 2589 | -0- | -231 | -0- | 2589 | 2 | | | Y | -0- | | | | | 6 |
| 10 | 0 | | 2770 | -0- | 2770 | 2770 | 2770 | 2 | | | Y | -0- | | | | | 6 |
| 11 | 5198 | X | 2428 | -0- | -2770 | -0- | 2428 | 2 | | | Y | -0- | | | | | 6 |
| 12 | 2666 | N | 2384 | -0- | -282 | -0- | 2384 | 2 | | | Y | -0- | | | | | 6 |
| 01 | 0 | | 2539 | -0- | 2539 | 2539 | 2539 | 2 | | | Y | -0- | | | | | 6 |
| *02 | 2800 | N | 2227 | -0- | -573 | 1966 | 2227 | 2 | | | Y | -0- | | | | | 6 |

CHIHUAHUA (8300) 17700 750 NON-ASSOCIATED ONE WELL CNTY: KLEBERG
GREEN EXPLORATION COMPANY 330179
GREENE, SHIRLEY WELL #: 1 RRCID -> 161066 COMPL. DATE 12/01/1995 TOTAL DEPTH 8510 PERF. 8170 - 8280

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 65 |
| 10 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 65 |
| 11 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 65 |
| 12 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 65 |
| 01 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 65 |
| 02 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 65 |

CHIHUAHUA (8000) 17703 500 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
GREEN EXPLORATION COMPANY 330179
CNG PRODUCING WELL #: 1 RRCID -> 103584 COMPL. DATE 11/15/1982 TOTAL DEPTH 8151 PERF. 8035 - 8112

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 81 |
| 10 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 81 |
| 11 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 81 |
| 12 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 81 |
| 01 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 81 |
| 02 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 81 |

PLUGGED AND ABANDONED_____ 03/24/2021

CHILE VIEJA (FRIO) 17725 500 NON-ASSOCIATED CAPACITY CNTY: WILLACY
DEWBRE PETROLEUM CORPORATION 216748
AMES G.U. WELL #: 1 RRCID -> 220917 COMPL. DATE 04/22/2006 TOTAL DEPTH 11400 PERF.10808 - 11002

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5198 | X | 5198 | -0- | -0- | -0- | 325<br>133 | 1<br>9 | 4740 | 2 | Y | 121 | 129 | 1 | | | 108 |
| 10 | 0 | | 4288 | -0- | 4288 | 4288 | 244<br>46 | 1<br>9 | 3998 | 2 | Y | 42 | | | | | 150 |
| 11 | 0 | | 4709 | -0- | 4709 | 8997 | 276<br>46 | 1<br>9 | 4387 | 2 | Y | 42 | | | | | 192 |
| 12 | 0 | | 3776 | -0- | 3776 | 12773 | 220<br>62 | 1<br>9 | 3494 | 2 | Y | 56 | 112 | 1 | | | 136 |
| 01 | 0 | | 4350 | -0- | 4350 | 17123 | 247<br>121 | 1<br>9 | 3982 | 2 | Y | 110 | 132 | 1 | | | 114 |
| 02 | 20861 | X | 3738 | -0- | -17123 | -0- | 246<br>108 | 1<br>9 | 3384 | 2 | Y | 98 | | | | | 212 |

AMES ET AL GU WELL #: 2 RRCID -> 222562 COMPL. DATE 09/13/2006 TOTAL DEPTH 11750 PERF.10808 - 10982

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2497 | N | 2497 | -0- | -0- | -0- | 159<br>13 | 1<br>9 | 2325 | 2 | Y | 12 | 52 | 1 | | | 44 |
| 10 | 0 | | 1227 | -0- | 1227 | 1227 | 70<br>9 | 1<br>9 | 1148 | 2 | Y | 8 | | | | | 52 |
| 11 | 0 | | 6238 | -0- | 6238 | 7465 | 365<br>77 | 1<br>9 | 5796 | 2 | Y | 70 | | | | | 122 |
| 12 | 0 | | 1813 | -0- | 1813 | 9278 | 105<br>36 | 1<br>9 | 1672 | 2 | Y | 33 | 70 | 1 | | | 85 |
| 01 | 0 | | 272 | -0- | 272 | 9550 | 15<br>9 | 1<br>9 | 248 | 2 | Y | 8 | 50 | 1 | | | 43 |
| 02 | 11194 | X | 1644 | -0- | -9550 | -0- | 111 | 1 | 1533 | 2 | Y | -0- | | | | | 43 |

LEFNER ET AL GU WELL #: 2 RRCID -> 230701 COMPL. DATE 10/25/2007 TOTAL DEPTH 11400 PERF.10778 - 11030

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | 341 | | | | | N | -0- | | | | | 90 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | 341 | | | | | N | -0- | | | | | 90 |
| 11 | 0 | | -0- | -0- | -0- | 341 | | | | | N | -0- | | | | | 90 |
| 12 | 0 | | -0- | -0- | -0- | 341 | | | | | N | -0- | | | | | 90 |
| 01 | 0 | | -0- | -0- | -0- | 341 | | | | | N | -0- | | | | | 90 |
| 02 | 341 | N | -0- | -0- | -341 | -0- | | | | | N | -0- | | | | | 90 |

LEFNER ET AL GU WELL #: 3 RRCID -> 233177 COMPL. DATE 10/30/2007 TOTAL DEPTH 11500 PERF.10960 - 11094

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 145 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 145 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 145 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 145 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 145 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 145 |

CHILE VIEJA (FRIO) //CONT.// 17725 500 NON-ASSOCIATED CAPACITY CNTY: WILLACY
DEWBRE PETROLEUM CORPORATION //CONT.// 216748
LEFNER ET AL GAS UNIT WELL #: 5 RRCID -> 238507 COMPL. DATE 04/17/2008 TOTAL DEPTH 11350 PERF.10920 - 11180

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2070 | N | 1340 | -0- | -730 | -0- | 85 | 1 | 1248 | 2 | Y | 6 | | | | | 54 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 10 | 0 | | 1135 | -0- | 1135 | 1135 | 65 | 1 | 1061 | 2 | Y | 8 | | | | | 62 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 11 | 0 | | 1412 | -0- | 1412 | 2547 | 83 | 1 | 1325 | 2 | Y | 4 | 36 | 1 | | | 30 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 0 | | 1349 | -0- | 1349 | 3896 | 79 | 1 | 1252 | 2 | Y | 16 | | | | | 46 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 01 | 0 | | 2247 | -0- | 2247 | 6143 | 129 | 1 | 2079 | 2 | Y | 35 | 40 | 1 | | | 41 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 02 | 2800 | N | 1793 | -0- | -1007 | 5136 | 121 | 1 | 1660 | 2 | Y | 11 | | | | | 52 |
| | | | | | | | 12 | 9 | | | | | | | | | |

AMES ET AL GU WELL #: 4 RRCID -> 244685 COMPL. DATE 12/01/2008 TOTAL DEPTH 11300 PERF.10896 - 10986

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 6060 | X | 3957 | -0- | -2103 | -0- | 254 | 1 | 3703 | 2 | N | -0- | | | | | 185 |
| 10 | 0 | | 4752 | -0- | 4752 | 4752 | 271 | 1 | 4446 | 2 | N | 32 | 184 | 1 | | | 33 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 11 | 0 | | 3896 | -0- | 3896 | 8648 | 231 | 1 | 3665 | 2 | N | -0- | | | | | 33 |
| 12 | 0 | | 4102 | -0- | 4102 | 12750 | 243 | 1 | 3859 | 2 | N | -0- | | | | | 33 |
| 01 | 0 | | 5240 | -0- | 5240 | 17990 | 306 | 1 | 4934 | 2 | N | -0- | | | | | 33 |
| 02 | 22272 | X | 4282 | -0- | -17990 | -0- | 290 | 1 | 3992 | 2 | N | -0- | | | | | 33 |

WRIGHTSMAN, ET AL GU WELL #: 1 RRCID -> 252519 COMPL. DATE 10/05/2009 TOTAL DEPTH 11500 PERF.11078 - 11316

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2158 | N | 2158 | -0- | -0- | -0- | 379 | 1 | 1729 | 2 | Y | 45 | 104 | 1 | | | 132 |
| | | | | | | | 50 | 9 | | | | | | | | | |
| 10 | 0 | | 2178 | -0- | 2178 | 2178 | 326 | 1 | 1799 | 2 | Y | 48 | 103 | 1 | | | 77 |
| | | | | | | | 53 | 9 | | | | | | | | | |
| 11 | 0 | | 2458 | -0- | 2458 | 4636 | 377 | 1 | 2018 | 2 | Y | 57 | | | | | 134 |
| | | | | | | | 63 | 9 | | | | | | | | | |
| 12 | 0 | | 1997 | -0- | 1997 | 6633 | 346 | 1 | 1594 | 2 | Y | 52 | | | | | 186 |
| | | | | | | | 57 | 9 | | | | | | | | | |
| 01 | 0 | | 1978 | -0- | 1978 | 8611 | 345 | 1 | 1585 | 2 | Y | 44 | 96 | 1 | | | 134 |
| | | | | | | | 48 | 9 | | | | | | | | | |
| 02 | 2800 | N | 1751 | -0- | -1049 | 7562 | 361 | 1 | 1344 | 2 | Y | 42 | 94 | 1 | | | 82 |
| | | | | | | | 46 | 9 | | | | | | | | | |

SNP, ET AL GU WELL #: 1 RRCID -> 254428 COMPL. DATE 01/02/2010 TOTAL DEPTH 11500 PERF.11060 - 11192

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 360 | N | -0- | -0- | -360 | -0- | | | | | N | -0- | | | | | 139 |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 139 |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 139 |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 139 |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 139 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 139 |

WRIGHTSMAN, ET AL GU WELL #: 2 RRCID -> 256329 COMPL. DATE 05/07/2010 TOTAL DEPTH 11600 PERF.11220 - 11396

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2025 | N | 2025 | -0- | -0- | -0- | 356 | 1 | 1622 | 2 | Y | 43 | 78 | 1 | | | 98 |
| | | | | | | | 47 | 9 | | | | | | | | | |
| 10 | 0 | | 1888 | -0- | 1888 | 1888 | 281 | 1 | 1549 | 2 | Y | 53 | 86 | 1 | | | 65 |
| | | | | | | | 58 | 9 | | | | | | | | | |
| 11 | 0 | | 1930 | -0- | 1930 | 3818 | 295 | 1 | 1580 | 2 | Y | 50 | | | | | 115 |
| | | | | | | | 55 | 9 | | | | | | | | | |
| 12 | 0 | | 1859 | -0- | 1859 | 5677 | 322 | 1 | 1485 | 2 | Y | 47 | | | | | 162 |
| | | | | | | | 52 | 9 | | | | | | | | | |
| 01 | 0 | | 1757 | -0- | 1757 | 7434 | 307 | 1 | 1409 | 2 | Y | 37 | 83 | 1 | | | 116 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 02 | 2800 | N | 1430 | -0- | -1370 | 6064 | 294 | 1 | 1093 | 2 | Y | 39 | 83 | 1 | | | 72 |
| | | | | | | | 43 | 9 | | | | | | | | | |

CHILE VIEJA (FRIO) //CONT.// 17725 500 NON-ASSOCIATED CAPACITY CNTY: WILLACY
DEWBRE PETROLEUM CORPORATION //CONT.// 216748
LEFNER ET AL GAS UNIT WELL #: 6 RRCID -> 273104 COMPL. DATE 01/21/2014 TOTAL DEPTH 11450 PERF.10978 - 11172

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5970 | X | 4505 | -0- | | -1465 | -0- | 286 | 1 | 4175 | 2 | Y | 40 | | | | | 196 |
| | | | | | | | | 44 | 9 | | | | | | | | | |
| 10 | 0 | | 4969 | -0- | | 4969 | 4969 | 283 | 1 | 4633 | 2 | Y | 48 | | | | | 244 |
| | | | | | | | | 53 | 9 | | | | | | | | | |
| 11 | 0 | | 4518 | -0- | | 4518 | 9487 | 266 | 1 | 4226 | 2 | Y | 24 | 146 | 1 | | | 122 |
| | | | | | | | | 26 | 9 | | | | | | | | | |
| 12 | 0 | | 3653 | -0- | | 3653 | 13140 | 212 | 1 | 3375 | 2 | Y | 60 | | | | | 182 |
| | | | | | | | | 66 | 9 | | | | | | | | | |
| 01 | 0 | | 4312 | -0- | | 4312 | 17452 | 245 | 1 | 3950 | 2 | Y | 106 | 143 | 1 | | | 145 |
| | | | | | | | | 117 | 9 | | | | | | | | | |
| 02 | 21102 | X | 3650 | -0- | | -17452 | -0- | 244 | 1 | 3354 | 2 | Y | 47 | | | | | 192 |
| | | | | | | | | 52 | 9 | | | | | | | | | |

CHILE VIEJA (FRIO DEEP) 17725 700 NON-ASSOCIATED ONE WELL CNTY: WILLACY
DEWBRE PETROLEUM CORPORATION 216748
BONDY GU WELL #: 1 RRCID -> 226742 COMPL. DATE 08/03/2006 TOTAL DEPTH 16680 PERF.15194 - 15220

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4470 | | 3194 | -0- | | -1276 | -0- | 202 | 1 | 2955 | 2 | N | 34 | | | | | 224 |
| | | | | | | | | 37 | 9 | | | | | | | | | |
| 10 | 0 | | 3289 | -0- | | 3289 | 3289 | 183 | 1 | 3000 | 2 | N | 96 | 181 | 1 | | | 139 |
| | | | | | | | | 106 | 9 | | | | | | | | | |
| 11 | 0 | | 3586 | -0- | | 3586 | 6875 | 210 | 1 | 3341 | 2 | N | 32 | | | | | 171 |
| | | | | | | | | 35 | 9 | | | | | | | | | |
| 12 | 0 | | 4649 | -0- | | 4649 | 11524 | 273 | 1 | 4348 | 2 | N | 25 | | | | | 196 |
| | | | | | | | | 28 | 9 | | | | | | | | | |
| 01 | 0 | | 5209 | -0- | | 5209 | 16733 | 291 | 1 | 4695 | 2 | N | 203 | 179 | 1 | | | 220 |
| | | | | | | | | 223 | 9 | | | | | | | | | |
| *02 | 22417 | | 4928 | -0- | | -17489 | -0- | 332 | 1 | 4570 | 2 | N | 24 | | | | | 244 |
| | | | | | | | | 26 | 9 | | | | | | | | | |

CHUPADERA CREEK (PEARSALL) 18150 500 NON-ASSOCIATED CAPACITY CNTY: WEBB
SM ENERGY COMPANY 788997
BRISCOE STATE AR C WELL #: 20H RRCID -> 283030 COMPL. DATE 12/09/2018 TOTAL DEPTH 11303 PERF.11808 - 15518

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 23940 | X | 15242 | -0- | | -8698 | -0- | 826 | 1 | 14416 | 2 | Y | -0- | | | | | -0- |
| 10 | 23498 | X | 16007 | -0- | | -7491 | -0- | 820 | 1 | 15186 | 2 | Y | 1 | 1 | 0 | | | -0- |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 20310 | X | 12815 | -0- | | -7495 | -0- | 671 | 1 | 12143 | 2 | Y | 1 | 1 | 0 | | | -0- |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 18910 | X | 12240 | -0- | | -6670 | -0- | 625 | 1 | 11615 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 12618 | -0- | | 12618 | 12618 | 690 | 1 | 11927 | 2 | Y | 1 | 1 | 0 | | | -0- |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 23598 | X | 10980 | -0- | | -12618 | -0- | 563 | 1 | 10417 | 2 | Y | -0- | | | | | -0- |

GALVAN RANCH WELL #: 2001H RRCID -> 286971 COMPL. DATE 04/09/2019 TOTAL DEPTH 12580 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CHUPADERA CREEK (PEARSALL) //CONT.// 18150 500 NON-ASSOCIATED CAPACITY CNTY: WEBB
SN EF MAVERICK, LLC 797102
BRISCOE CHUPADERA RANCH WELL #: 1H RRCID -> 253082 COMPL. DATE 11/02/2008 TOTAL DEPTH 10967 PERF.10874 - 12464

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 161 |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 161 |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 161 |
| 12 | 0 | | 665 | -0- | 665 | 665 | 665 | 3 | | | N | -0- | | | | | 161 |
| 01 | 0 | | 568 | -0- | 568 | 1233 | 568 | 3 | | | N | -0- | | | | | 161 |
| 02 | 0 | N | NO RPT | -0- | -0- | 1233 | | | | | N | NO RPT | | | | | 161 |

BRISCOE CHUPADERA RANCH WELL #: 2H RRCID -> 265509 COMPL. DATE 10/14/2011 TOTAL DEPTH 10339 PERF.10920 - 15906

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1320 | N | 730 | -0- | -590 | -0- | 730 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1543 | N | 1543 | -0- | -0- | -0- | 1543 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1290 | N | 1233 | -0- | -57 | -0- | 1233 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1334 | N | 1334 | -0- | -0- | -0- | 1334 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1207 | N | 1207 | -0- | -0- | -0- | 1207 | 3 | | | N | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CINCO DE MAYO (CONSOLIDATED) 18212 002 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HUGOTON OPERATING COMPANY, INC. 412178
GUTIERREZ, J.M. A WELL #: 1 RRCID -> 142599 COMPL. DATE N/A TOTAL DEPTH 6500 PERF. 5397 - 5811

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

GUTIERREZ, J. M. A WELL #: 2 RRCID -> 142619 COMPL. DATE N/A TOTAL DEPTH 6600 PERF. 6110 - 6170

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |

GUTIERREZ, J. M. C WELL #: 1LT RRCID -> 144237 COMPL. DATE 07/03/1998 TOTAL DEPTH 5600 PERF. 4186 - 5470

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

GUTIERREZ, J.M. C WELL #: 3 RRCID -> 144991 COMPL. DATE 06/02/2000 TOTAL DEPTH 7602 PERF. 5430 - 5505

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1260 | N | 1094 | -0- | -166 | -0- | 202 | 1 | 892 | 2 | Y | -0- | | | | | 7 |
| 10 | 0 | | 1224 | -0- | 1224 | 1224 | 211 | 1 | 1013 | 2 | Y | -0- | | | | | 7 |
| 11 | 0 | | 924 | -0- | 924 | 2148 | 148 | 1 | 776 | 2 | Y | -0- | | | | | 7 |
| 12 | 0 | | 819 | -0- | 819 | 2967 | 128 | 1 | 691 | 2 | Y | -0- | | | | | 7 |
| 01 | 0 | | 914 | -0- | 914 | 3881 | 155 | 1 | 758 | 2 | Y | 1 | | | | | 8 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 2800 | N | 940 | -0- | -1860 | 2021 | 167 | 1 | 773 | 2 | Y | -0- | | | | | 8 |

CINCO DE MAYO (CONSOLIDATED) //CONT.// 18212 002 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HUGOTON OPERATING COMPANY, INC. //CONT.// 412178

GUTIERREZ, J.M. A WELL #: 4 U RRCID -> 145520 COMPL. DATE 11/20/1996 TOTAL DEPTH 7600 PERF. 5674 - 6268

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

GUTIERREZ, J.M. A WELL #: 5 RRCID -> 145761 COMPL. DATE 06/10/1993 TOTAL DEPTH 7600 PERF. 5434 - 5476

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

ELIZONDO WELL #: 1 RRCID -> 146273 COMPL. DATE N/A TOTAL DEPTH 7600 PERF. 6146 - 6156

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 90 | N | 89 | -0- | -1 | -0- | 16 | 1 | 73 | 2 | Y | -0- | | | | | 7 |
| 10 | 0 | | 161 | -0- | 161 | 161 | 28 | 1 | 133 | 2 | Y | -0- | | | | | 7 |
| 11 | 0 | | 118 | -0- | 118 | 279 | 19 | 1 | 99 | 2 | Y | -0- | | | | | 7 |
| 12 | 0 | | 85 | -0- | 85 | 364 | 13 | 1 | 72 | 2 | Y | -0- | | | | | 7 |
| 01 | 0 | | 128 | -0- | 128 | 492 | 22 | 1 | 106 | 2 | Y | -0- | | | | | 7 |
| 02 | 576 | N | 84 | -0- | -492 | -0- | 15 | 1 | 69 | 2 | Y | -0- | | | | | 7 |

ELIZONDO WELL #: 3 RRCID -> 146396 COMPL. DATE 06/15/1998 TOTAL DEPTH 7468 PERF. 5662 - 7200

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 14 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 14 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 14 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 14 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 14 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 14 |

GUTIERREZ, J. M. B WELL #: 2 RRCID -> 146893 COMPL. DATE 08/01/1998 TOTAL DEPTH 7600 PERF. 6238 - 7112

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 530 | N | 530 | -0- | -0- | -0- | 98 | 1 | 432 | 2 | Y | -0- | | | | | 4 |
| 10 | 0 | | 516 | -0- | 516 | 516 | 89 | 1 | 427 | 2 | Y | -0- | | | | | 4 |
| 11 | 0 | | 388 | -0- | 388 | 904 | 62 | 1 | 326 | 2 | Y | -0- | | | | | 4 |
| 12 | 0 | | 349 | -0- | 349 | 1253 | 55 | 1 | 294 | 2 | Y | -0- | | | | | 4 |
| 01 | 0 | | 450 | -0- | 450 | 1703 | 76 | 1 | 374 | 2 | Y | -0- | | | | | 4 |
| 02 | 2119 | N | 416 | -0- | -1703 | -0- | 74 | 1 | 342 | 2 | Y | -0- | | | | | 4 |

GUTIERREZ, J.M. C WELL #: 2 RRCID -> 151474 COMPL. DATE N/A TOTAL DEPTH 6600 PERF. 5441 - 5478

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

GUTIERREZ, J.M. "B" WELL #: 3 RRCID -> 161648 COMPL. DATE 12/05/1996 TOTAL DEPTH 5619 PERF. 5432 - 5572

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

CINCO DE MAYO (CONSOLIDATED) //CONT.// 18212 002 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
SOUTHERN TEJAS ASSET GROUP LLC 905376
GARCIA, SALVADOR WELL #: 24 RRCID -> 269210 COMPL. DATE 10/02/2011 TOTAL DEPTH 8800 PERF. 4520 - 4530

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 658 | N | 319 | -0- | -339 | -0- | 319 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 514 | -0- | 514 | 514 | 514 | 2 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 247 | -0- | 247 | 761 | 247 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 367 | -0- | 367 | 1128 | 367 | 2 | | | N | -0- | | | | | -0- |
| 01 | 1861 | N | 733 | -0- | -1128 | -0- | 733 | 2 | | | N | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GARCIA, SALVADOR "G" WELL #: 20 RRCID -> 275294 COMPL. DATE 04/01/2014 TOTAL DEPTH 7800 PERF. 5066 - 5070

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 234 | N | 117 | -0- | -117 | -0- | 117 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 189 | -0- | 189 | 189 | 189 | 2 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 91 | -0- | 91 | 280 | 91 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 135 | -0- | 135 | 415 | 135 | 2 | | | N | -0- | | | | | -0- |
| 01 | 684 | N | 269 | -0- | -415 | -0- | 269 | 2 | | | N | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CINCO DE MAYO (REKLAW) 18212 005 NON-ASSOCIATED ONE WELL CNTY: ZAPATA
HUGOTON OPERATING COMPANY, INC. 412178
GUTIERREZ, J.M. -C- WELL #: 1UT RRCID -> 154418 COMPL. DATE 02/20/2014 TOTAL DEPTH 5600 PERF. 4186 - 5470

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 120 | N | 51 | -0- | -69 | -0- | 9 | 1 | 42 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | | 46 | -0- | 46 | 46 | 8 | 1 | 38 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 31 | -0- | 31 | 77 | 5 | 1 | 26 | 2 | Y | -0- | | | | | -0- |
| 12 | 0 | | 26 | -0- | 26 | 103 | 4 | 1 | 22 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 43 | -0- | 43 | 146 | 7 | 1 | 36 | 2 | Y | -0- | | | | | -0- |
| 02 | 182 | N | 36 | -0- | -146 | -0- | 6 | 1 | 30 | 2 | Y | -0- | | | | | -0- |

CINCO DE MAYO (WILCOX "F") 18212 013 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
FLETCHER OPERATING, LLC 273611
WHITTIER WELL #: 7 RRCID -> 230458 COMPL. DATE 07/25/2007 TOTAL DEPTH 11700 PERF. 7531 - 7874

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 903 | -0- | 903 | 903 | 57 | 1 | 846 | 2 | N | -0- | | | | | -0- |
| 10 | 0 | | 898 | -0- | 898 | 1801 | 65 | 1 | 833 | 2 | N | -0- | | | | | -0- |
| 11 | 0 | | 617 | -0- | 617 | 2418 | 56 | 1 | 561 | 2 | N | -0- | | | | | -0- |
| 12 | 0 | | 391 | -0- | 391 | 2809 | 31 | 1 | 360 | 2 | N | -0- | | | | | -0- |
| 01 | 0 | | 532 | -0- | 532 | 3341 | 49 | 1 | 483 | 2 | N | -0- | | | | | -0- |
| 02 | 476 | N | NO RPT | -0- | -476 | 2865 | | | | | N | NO RPT | | | | | -0- |

HUGOTON OPERATING COMPANY, INC. 412178
GUTIERREZ, J.M. A WELL #: 4-L RRCID -> 145745 COMPL. DATE N/A TOTAL DEPTH 7600 PERF. 6646 - 7104

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1320 | N | 792 | -0- | -528 | -0- | 146 | 1 | 646 | 2 | Y | -0- | | | | | 5 |
| 10 | 0 | | 924 | -0- | 924 | 924 | 159 | 1 | 765 | 2 | Y | -0- | | | | | 5 |
| 11 | 0 | | 1042 | -0- | 1042 | 1966 | 167 | 1 | 875 | 2 | Y | -0- | | | | | 5 |
| 12 | 0 | | 900 | -0- | 900 | 2866 | 141 | 1 | 759 | 2 | Y | -0- | | | | | 5 |
| 01 | 0 | | 919 | -0- | 919 | 3785 | 156 | 1 | 763 | 2 | Y | -0- | | | | | 5 |
| 02 | 2800 | N | 867 | -0- | -1933 | 1852 | 154 | 1 | 713 | 2 | Y | -0- | | | | | 5 |

ELIZONDO WELL #: 3 RRCID -> 169023 COMPL. DATE 06/15/1998 TOTAL DEPTH 7468 PERF. 6638 - 7200

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CINCO DE MAYO (WILCOX "F") //CONT.// 18212 013 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HUGOTON OPERATING COMPANY, INC. //CONT.// 412178
GUTIERREZ, J. M. B WELL #: 2 RRCID -> 169409 COMPL. DATE 08/01/1998 TOTAL DEPTH 7600 PERF. 6817 - 7112

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GUTIRREZ, J. M. "C" WELL #: 3 RRCID -> 171055 COMPL. DATE 09/29/1998 TOTAL DEPTH 7602 PERF. 6936 - 7215

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MERIT ENERGY COMPANY 561136
BENAVIDES WELL #: 3 RRCID -> 195602 COMPL. DATE 04/23/2003 TOTAL DEPTH 13564 PERF. 7310 - 7320

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 492 | N | 492 | -0- | -0- | -0- | 492 | 2 | | | Y | -0- | | | | | 2 |
| 10 | 0 | | 348 | -0- | 348 | 348 | 348 | 2 | | | Y | -0- | | | | | 2 |
| 11 | 0 | | 358 | -0- | 358 | 706 | 358 | 2 | | | Y | -0- | | | | | 2 |
| 12 | 0 | | 533 | -0- | 533 | 1239 | 533 | 2 | | | Y | -0- | | | | | 2 |
| 01 | 0 | | 432 | -0- | 432 | 1671 | 432 | 2 | | | Y | -0- | | | | | 2 |
| 02 | 2172 | N | 501 | -0- | -1671 | -0- | 501 | 2 | | | Y | -0- | | | | | 2 |

BENAVIDES WELL #: 2R RRCID -> 197016 COMPL. DATE 07/24/2003 TOTAL DEPTH 11479 PERF. 6904 - 7676

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1545 | N | 1545 | -0- | -0- | -0- | 1545 | 2 | | | Y | -0- | | | | | 8 |
| 10 | 0 | | 1614 | -0- | 1614 | 1614 | 1614 | 2 | | | Y | -0- | | | | | 8 |
| 11 | 0 | | 1233 | -0- | 1233 | 2847 | 1233 | 2 | | | Y | -0- | | | | | 8 |
| 12 | 0 | | 1671 | -0- | 1671 | 4518 | 1671 | 2 | | | Y | -0- | | | | | 8 |
| 01 | 0 | | 1512 | -0- | 1512 | 6030 | 1512 | 2 | | | Y | -0- | | | | | 8 |
| 02 | 2800 | N | 1301 | -0- | -1499 | 4531 | 1301 | 2 | | | Y | -0- | | | | | 8 |

CINCO DE MAYO (4700) 18212 903 NON-ASSOCIATED EXEMPT CNTY: ZAPATA
HILCORP ENERGY COMPANY 386310
VASQUEZ-SHARP-ANDERS G. U. WELL #: 2 RRCID -> 157408 COMPL. DATE 12/04/1995 TOTAL DEPTH 5400 PERF. 4580 - 4616

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | B | -5009 | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | B | -5009 | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | B | -5009 | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | B | -5009 | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | B | -5009 | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | B | -5009 | | | | | N | NO RPT | | | | | -0- |

CISCO-BENAVIDES (LOBO CONS.) 18296 225 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
BEAVER OIL & GAS OPERATING, LLC 100412
MARTINEZ CHILDREN TRUST FUND WELL #: 1 RRCID -> 255120 COMPL. DATE 02/10/2010 TOTAL DEPTH 11300 PERF.11019 - 11111

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1260 | N | 1191 | -0- | -69 | -0- | 1191 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 1191 | -0- | 1191 | 1191 | 1191 | 3 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 1551 | -0- | 1551 | 2742 | 1551 | 3 | | | N | -0- | | | | | -0- |
| 12 | 3100 | N | 1991 | -0- | -1109 | 1633 | 1991 | 3 | | | N | -0- | | | | | -0- |
| 01 | 2993 | N | 1360 | -0- | -1633 | -0- | 1360 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1372 | N | 1270 | -0- | -102 | -0- | 1270 | 3 | | | N | -0- | | | | | -0- |

CISCO-BENAVIDES (LOBO CONS.) //CONT.// 18296 225 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
BORDERTOWN ENERGY RESOURCES, LLC 100804

SAN FERNANDO WELL #: 1 RRCID -> 212382 COMPL. DATE 04/02/2007 TOTAL DEPTH 10200 PERF. 6558 - 8268

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 539 | N | 539 | -0- | -0- | -0- | 539 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 557 | -0- | 557 | 557 | 557 | 3 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 360 | -0- | 360 | 917 | 360 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1416 | N | 499 | -0- | -917 | -0- | 498 | 3 | 1 | 9 | N | 1 | 1 | 8 | | | -0- |
| 01 | 0 | | 646 | -0- | 646 | 646 | 51 | 1 | 595 | 3 | N | -0- | | | | | -0- |
| 02 | 1221 | N | 575 | -0- | -646 | -0- | 23 | 1 | 552 | 3 | N | -0- | | | | | -0- |

SAN FERNANDO WELL #: 3 RRCID -> 213688 COMPL. DATE 09/22/2005 TOTAL DEPTH 10400 PERF. 8872 - 8982

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 733 | N | 733 | -0- | -0- | -0- | 733 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 608 | -0- | 608 | 608 | 608 | 3 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 521 | -0- | 521 | 1129 | 521 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1911 | N | 782 | -0- | -1129 | -0- | 782 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 792 | -0- | 792 | 792 | 62 | 1 | 730 | 3 | N | -0- | | | | | -0- |
| 02 | 1384 | N | 592 | -0- | -792 | -0- | 24 | 1 | 568 | 3 | N | -0- | | | | | -0- |

MARTINEZ WELL #: 1 RRCID -> 215740 COMPL. DATE 12/18/2005 TOTAL DEPTH 9968 PERF. 7892 - 9246

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 340 | N | 340 | -0- | -0- | -0- | 340 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 272 | -0- | 272 | 272 | 272 | 3 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 288 | -0- | 288 | 560 | 288 | 3 | | | N | -0- | | | | | -0- |
| 12 | 702 | N | 142 | -0- | -560 | -0- | 142 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 303 | -0- | 303 | 303 | 24 | 1 | 279 | 3 | N | -0- | | | | | -0- |
| 02 | 566 | N | 263 | -0- | -303 | -0- | 11 | 1 | 252 | 3 | N | -0- | | | | | -0- |

MARTINEZ WELL #: 2 RRCID -> 215741 COMPL. DATE 12/15/2005 TOTAL DEPTH 10054 PERF. 8660 - 9034

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1730 | N | 1730 | -0- | -0- | -0- | 1730 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 1581 | -0- | 1581 | 1581 | 1581 | 3 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 1573 | -0- | 1573 | 3154 | 1573 | 3 | | | N | -0- | | | | | -0- |
| 12 | 3100 | N | 1488 | -0- | -1612 | 1542 | 1488 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 1853 | -0- | 1853 | 3395 | 146 | 1 | 1707 | 3 | N | -0- | | | | | -0- |
| 02 | 2800 | N | 1596 | -0- | -1204 | 2191 | 65 | 1 | 1531 | 3 | N | -0- | | | | | -0- |

MARTINEZ WELL #: 3 RRCID -> 216039 COMPL. DATE 12/17/2005 TOTAL DEPTH 10000 PERF. 9112 - 9199

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 828 | N | 828 | -0- | -0- | -0- | 828 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 676 | -0- | 676 | 676 | 676 | 3 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 464 | -0- | 464 | 1140 | 464 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1931 | N | 791 | -0- | -1140 | -0- | 791 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 818 | -0- | 818 | 818 | 64 | 1 | 754 | 3 | N | -0- | | | | | -0- |
| 02 | 1498 | N | 680 | -0- | -818 | -0- | 28 | 1 | 652 | 3 | N | -0- | | | | | -0- |

LOZANO WELL #: 1 RRCID -> 218024 COMPL. DATE 05/18/2007 TOTAL DEPTH 9692 PERF. 8593 - 8554

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 551 | N | 551 | -0- | -0- | -0- | 551 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 823 | -0- | 823 | 823 | 823 | 3 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 741 | -0- | 741 | 1564 | 741 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2314 | N | 750 | -0- | -1564 | -0- | 750 | 3 | | | N | -0- | | | | | -0- |
| *01 | 837 | N | 618 | -0- | -219 | -0- | 618 | 2 | | | N | -0- | | | | | -0- |
| 02 | 700 | N | 512 | -0- | -188 | -0- | 512 | 2 | | | N | -0- | | | | | -0- |

MARTINEZ-URIBE WELL #: 3 RRCID -> 221273 COMPL. DATE 06/16/2007 TOTAL DEPTH 9200 PERF. 6204 - 8752

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 30 | N | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | 33 | -0- | 33 | 33 | 33 | 3 | | | N | -0- | | | | | -0- |
| 12 | 56 | N | 23 | -0- | -33 | -0- | 23 | 3 | | | N | -0- | | | | | -0- |
| *01 | 27 | N | 27 | -0- | -0- | -0- | 27 | 2 | | | N | -0- | | | | | -0- |
| 02 | 28 | N | 22 | -0- | -6 | -0- | 22 | 2 | | | N | -0- | | | | | -0- |

CISCO-BENAVIDES (LOBO CONS.) //CONT.// 18296 225 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
BORDERTOWN ENERGY RESOURCES, LLC//CONT.// 100804

ZACHRY WELL #: 2 RRCID -> 223287 COMPL. DATE 04/27/2006 TOTAL DEPTH 10300 PERF.10066 - 10128

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1169 | N | 1169 | -0- | -0- | -0- | 101 | 1 | 1068 | 3 | N | -0- | | | -0- |
| 10 | 0 | | 1200 | -0- | 1200 | 1200 | 106 | 1 | 1094 | 3 | N | -0- | | | -0- |
| 11 | 0 | | 1035 | -0- | 1035 | 2235 | 90 | 1 | 945 | 3 | N | -0- | | | -0- |
| 12 | 3100 | N | 904 | -0- | -2196 | 39 | 91 | 1 | 813 | 3 | N | -0- | | | -0- |
| 01 | 0 | | 1328 | -0- | 1328 | 1367 | 104 | 1 | 1224 | 3 | N | -0- | | | -0- |
| 02 | 2553 | N | 1186 | -0- | -1367 | -0- | 48 | 1 | 1138 | 3 | N | -0- | | | -0- |

ZACHRY WELL #: 3 RRCID -> 223379 COMPL. DATE 09/09/2007 TOTAL DEPTH 10250 PERF. 9672 - 10144

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3007 | X | 3007 | -0- | -0- | -0- | 260 | 1 | 2747 | 3 | N | -0- | | | -0- |
| 10 | 0 | | 2962 | -0- | 2962 | 2962 | 262 | 1 | 2700 | 3 | N | -0- | | | -0- |
| 11 | 0 | | 3028 | -0- | 3028 | 5990 | 264 | 1 | 2764 | 3 | N | -0- | | | -0- |
| 12 | 8810 | X | 2820 | -0- | -5990 | -0- | 283 | 1 | 2537 | 3 | N | -0- | | | -0- |
| 01 | 0 | | 2946 | -0- | 2946 | 2946 | 231 | 1 | 2715 | 3 | N | -0- | | | -0- |
| 02 | 5274 | X | 2328 | -0- | -2946 | -0- | 94 | 1 | 2234 | 3 | N | -0- | | | -0- |

SAN FERNANDO WELL #: 4 RRCID -> 226167 COMPL. DATE 06/15/2007 TOTAL DEPTH 9500 PERF. 8543 - 9340

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2771 | X | 2771 | -0- | -0- | -0- | 2771 | 3 | | | N | -0- | | | -0- |
| 10 | 0 | | 2626 | -0- | 2626 | 2626 | 2626 | 3 | | | N | -0- | | | -0- |
| 11 | 0 | | 2313 | -0- | 2313 | 4939 | 2313 | 3 | | | N | -0- | | | -0- |
| 12 | 7476 | X | 2537 | -0- | -4939 | -0- | 2537 | 3 | | | N | -0- | | | -0- |
| 01 | 0 | | 2870 | -0- | 2870 | 2870 | 225 | 1 | 2645 | 3 | N | -0- | | | -0- |
| 02 | 5302 | X | 2432 | -0- | -2870 | -0- | 99 | 1 | 2333 | 3 | N | -0- | | | -0- |

ZACHRY WELL #: 4 RRCID -> 226460 COMPL. DATE 07/02/2007 TOTAL DEPTH 10250 PERF. 6414 - 10074

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 01 | 0 | | 7 | -0- | 7 | 7 | 1 | 1 | 6 | 3 | N | -0- | | | -0- |
| 02 | 14 | N | 7 | -0- | -7 | -0- | 7 | 3 | | | N | -0- | | | -0- |

ZACHRY WELL #: 5 RRCID -> 226969 COMPL. DATE 07/14/2007 TOTAL DEPTH 10500 PERF. 8512 - 10300

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 13 | N | -0- | -0- | -13 | -0- | | | | | N | -0- | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |

SANTA MARIA MINERALS WELL #: 1 RRCID -> 230340 COMPL. DATE 10/17/2007 TOTAL DEPTH 9300 PERF. 7717 - 8793

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 189 | N | 189 | -0- | -0- | -0- | 189 | 3 | | | N | -0- | | | 35 |
| 10 | 0 | | 138 | -0- | 138 | 138 | 138 | 3 | | | N | -0- | | | 35 |
| 11 | 0 | | 168 | -0- | 168 | 306 | 168 | 3 | | | N | -0- | | | 35 |
| 12 | 441 | N | 135 | -0- | -306 | -0- | 135 | 3 | | | N | -0- | | | 35 |
| *01 | 195 | N | 195 | -0- | -0- | -0- | 15 | 1 | 180 | 3 | N | -0- | | | 35 |
| 02 | 185 | N | 185 | -0- | -0- | -0- | 8 | 1 | 177 | 3 | N | -0- | | | 35 |

ZACHRY WELL #: 6 RRCID -> 231854 COMPL. DATE 02/21/2008 TOTAL DEPTH 10364 PERF. 9265 - 9330

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1680 | X | 1284 | -0- | -396 | -0- | 111 | 1 | 1173 | 3 | N | -0- | | | -0- |
| 10 | 0 | | 1304 | -0- | 1304 | 1304 | 115 | 1 | 1189 | 3 | N | -0- | | | -0- |
| 11 | 0 | | 1289 | -0- | 1289 | 2593 | 112 | 1 | 1177 | 3 | N | -0- | | | -0- |
| 12 | 3741 | X | 1148 | -0- | -2593 | -0- | 115 | 1 | 1033 | 3 | N | -0- | | | -0- |
| 01 | 0 | | 1293 | -0- | 1293 | 1293 | 102 | 1 | 1191 | 3 | N | -0- | | | -0- |
| 02 | 2486 | N | 1193 | -0- | -1293 | -0- | 48 | 1 | 1145 | 3 | N | -0- | | | -0- |

CISCO-BENAVIDES (LOBO CONS.) //CONT.// 18296 225 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
BORDERTOWN ENERGY RESOURCES, LLC//CONT.// 100804
MARTINEZ-URIBE WELL #: 1 RRCID -> 232487 COMPL. DATE 02/19/2006 TOTAL DEPTH 8390 PERF. 6048 - 6900

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| | SAN FERNANDO | | | | WELL #: 5 | RRCID -> 235508 | COMPL. DATE 02/24/2008 | | | | TOTAL DEPTH 9800 | | PERF. 8014 - 9222 | | | | |
| 09 | 1054 | N | 1054 | -0- | -0- | -0- | 1054 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 963 | -0- | 963 | 963 | 963 | 3 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 759 | -0- | 759 | 1722 | 759 | 3 | | | N | -0- | | | | | -0- |
| 12 | 2717 | N | 995 | -0- | -1722 | -0- | 994 | 3 | 1 | 9 | N | 1 | 1 | 8 | | | -0- |
| 01 | 0 | | 1150 | -0- | 1150 | 1150 | 90 | 1 | 1060 | 3 | N | -0- | | | | | -0- |
| 02 | 1884 | N | 734 | -0- | -1150 | -0- | 30 | 1 | 704 | 3 | N | -0- | | | | | -0- |
| | SANTA MARIA LAND | | | | WELL #: 1 | RRCID -> 241596 | COMPL. DATE 06/24/2008 | | | | TOTAL DEPTH 10050 | | PERF. 8168 - 8732 | | | | |
| 09 | 545 | N | 545 | -0- | -0- | -0- | 545 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 499 | -0- | 499 | 499 | 499 | 3 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 479 | -0- | 479 | 978 | 479 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1478 | N | 500 | -0- | -978 | -0- | 500 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 608 | -0- | 608 | 608 | 48 | 1 | 560 | 3 | N | -0- | | | | | -0- |
| 02 | 1139 | N | 531 | -0- | -608 | -0- | 22 | 1 | 509 | 3 | N | -0- | | | | | -0- |
| | ZACHRY | | | | WELL #: 7 | RRCID -> 241934 | COMPL. DATE 07/11/2008 | | | | TOTAL DEPTH 10497 | | PERF. 8076 - 10066 | | | | |
| 09 | 1740 | X | 1477 | -0- | -263 | -0- | 128 | 1 | 1349 | 3 | N | -0- | | | | | -0- |
| 10 | 0 | | 1539 | -0- | 1539 | 1539 | 136 | 1 | 1403 | 3 | N | -0- | | | | | -0- |
| 11 | 0 | | 1537 | -0- | 1537 | 3076 | 134 | 1 | 1403 | 3 | N | -0- | | | | | -0- |
| 12 | 4385 | X | 1309 | -0- | -3076 | -0- | 131 | 1 | 1178 | 3 | N | -0- | | | | | -0- |
| 01 | 0 | | 1178 | -0- | 1178 | 1178 | 93 | 1 | 1085 | 3 | N | -0- | | | | | -0- |
| 02 | 2189 | N | 1011 | -0- | -1178 | -0- | 41 | 1 | 970 | 3 | N | -0- | | | | | -0- |
| | SANTA MARIA MINERALS | | | | WELL #: 2 | RRCID -> 242072 | COMPL. DATE 08/16/2008 | | | | TOTAL DEPTH 9912 | | PERF. 6294 - 8712 | | | | |
| 09 | 553 | N | 553 | -0- | -0- | -0- | 553 | 3 | | | N | -0- | | | | | 45 |
| 10 | 0 | | 495 | -0- | 495 | 495 | 495 | 3 | | | N | -0- | | | | | 45 |
| 11 | 0 | | 476 | -0- | 476 | 971 | 476 | 3 | | | N | -0- | | | | | 45 |
| 12 | 1334 | N | 363 | -0- | -971 | -0- | 363 | 3 | | | N | -0- | | | | | 45 |
| *01 | 462 | N | 462 | -0- | -0- | -0- | 36 | 1 | 426 | 3 | N | -0- | | | | | 45 |
| 02 | 474 | N | 474 | -0- | -0- | -0- | 19 | 1 | 455 | 3 | N | -0- | | | | | 45 |

HILCORP ENERGY COMPANY 386310
TREVINO WELL #: 1 RRCID -> 083906 COMPL. DATE 03/15/1979 TOTAL DEPTH 9926 PERF. 7938 - 9408

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5100 | X | 4559 | -0- | -541 | -0- | 4559 | 2 | | | Y | -0- | | | | | 4 |
| 10 | 5270 | X | 4504 | -0- | -766 | -0- | 4504 | 2 | | | Y | -0- | | | | | 4 |
| 11 | 4800 | X | 4324 | -0- | -476 | -0- | 4324 | 2 | | | Y | -0- | | | | | 4 |
| 12 | 4712 | X | 4174 | -0- | -538 | -0- | 4174 | 2 | | | Y | -0- | | | | | 4 |
| 01 | 4712 | X | 4200 | -0- | -512 | -0- | 4200 | 2 | | | Y | -0- | | | | | 4 |
| 02 | 4256 | X | 3852 | -0- | -404 | -0- | 3852 | 2 | | | Y | -0- | | | | | 4 |

CISCO-BENAVIDES (LOBO CONS.) //CONT.// 18296 225 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
JUANA WELL #: 1 RRCID -> 102294 COMPL. DATE 07/26/1982 TOTAL DEPTH 10000 PERF. 9286 - 9353

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TREVINO WELL #: 3 RRCID -> 102789 COMPL. DATE 09/25/1982 TOTAL DEPTH 10100 PERF. 8008 - 8228

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GUTIERREZ, O. WELL #: 1 RRCID -> 105432 COMPL. DATE 10/02/1984 TOTAL DEPTH 10400 PERF. 8613 - 9266

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TREVINO WELL #: 5 RRCID -> 107935 COMPL. DATE 09/25/1983 TOTAL DEPTH 10114 PERF. 8794 - 9925

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5646 | X | 5646 | -0- | -0- | -0- | 5646 | 2 | | | Y | -0- | | | | | 4 |
| 10 | 5952 | X | 5808 | -0- | -144 | -0- | 5808 | 2 | | | Y | -0- | | | | | 4 |
| 11 | 5760 | X | 5622 | -0- | -138 | -0- | 5622 | 2 | | | Y | -0- | | | | | 4 |
| 12 | 5828 | X | 5313 | -0- | -515 | -0- | 5313 | 2 | | | Y | -0- | | | | | 4 |
| 01 | 5828 | X | 5452 | -0- | -376 | -0- | 5452 | 2 | | | Y | -0- | | | | | 4 |
| 02 | 5264 | X | 4836 | -0- | -428 | -0- | 4836 | 2 | | | Y | -0- | | | | | 4 |

TREVINO WELL #: 2 RRCID -> 110516 COMPL. DATE 01/07/1984 TOTAL DEPTH 10450 PERF. 7926 - 8147

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 154 | N | 154 | -0- | -0- | -0- | 154 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 93 | N | 71 | -0- | -22 | -0- | 71 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 90 | N | 90 | -0- | -0- | -0- | 90 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 155 | N | 91 | -0- | -64 | -0- | 91 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 252 | N | 252 | -0- | -0- | -0- | 252 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 193 | N | 193 | -0- | -0- | -0- | 193 | 2 | | | Y | -0- | | | | | -0- |

TREVINO WELL #: 7 RRCID -> 110949 COMPL. DATE 11/10/1999 TOTAL DEPTH 10050 PERF. 9164 - 9290

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TREVINO WELL #: 4 RRCID -> 112532 COMPL. DATE 05/02/2000 TOTAL DEPTH 10000 PERF. 7028 - 8272

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

CISCO-BENAVIDES (LOBO CONS.) //CONT.// 18296 225 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
BENAVIDES, B.R. WELL #: 5 RRCID -> 113612 COMPL. DATE 10/11/1984 TOTAL DEPTH 10428 PERF. 9041 - 10208

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5820 | X | 5712 | -0- | -108 | -0- | 253 | 1 | 5459 | 2 | N | -0- | | | | | -0- |
| 10 | 6014 | X | 5645 | -0- | -369 | -0- | 251 | 1 | 5392 | 2 | N | 2 | | | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 5760 | X | 5726 | -0- | -34 | -0- | 270 | 1 | 5456 | 2 | N | -0- | | | | | 2 |
| 12 | 6102 | X | 6102 | -0- | -0- | -0- | 293 | 1 | 5809 | 2 | N | -0- | | | | | 2 |
| 01 | 5890 | X | 5869 | -0- | -21 | -0- | 267 | 1 | 5602 | 2 | N | -0- | | | | | 2 |
| 02 | 5348 | X | 4623 | -0- | -725 | -0- | 207 | 1 | 4415 | 2 | N | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |

BENAVIDES, B. R. WELL #: 4 RRCID -> 115088 COMPL. DATE 01/26/1985 TOTAL DEPTH 10375 PERF. 9649 - 10044

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4530 | X | 4445 | -0- | -85 | -0- | 197 | 1 | 4248 | 2 | N | -0- | | | | | -0- |
| 10 | 4737 | X | 4737 | -0- | -0- | -0- | 211 | 1 | 4525 | 2 | N | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 4617 | X | 4617 | -0- | -0- | -0- | 218 | 1 | 4399 | 2 | N | -0- | | | | | 1 |
| 12 | 4652 | X | 4652 | -0- | -0- | -0- | 223 | 1 | 4429 | 2 | N | -0- | | | | | 1 |
| 01 | 4681 | X | 4624 | -0- | -57 | -0- | 210 | 1 | 4414 | 2 | N | -0- | | | | | 1 |
| 02 | 4251 | X | 4251 | -0- | -0- | -0- | 190 | 1 | 4060 | 2 | N | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |

BENAVIDES, B. R. WELL #: 7 RRCID -> 115311 COMPL. DATE 01/27/1985 TOTAL DEPTH 10500 PERF. 9611 - 9736

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2099 | N | 2099 | -0- | -0- | -0- | 93 | 1 | 2006 | 2 | N | -0- | | | | | -0- |
| 10 | 2025 | N | 2025 | -0- | -0- | -0- | 90 | 1 | 1935 | 2 | N | -0- | | | | | -0- |
| 11 | 1776 | N | 1776 | -0- | -0- | -0- | 84 | 1 | 1692 | 2 | N | -0- | | | | | -0- |
| 12 | 1955 | N | 1955 | -0- | -0- | -0- | 94 | 1 | 1861 | 2 | N | -0- | | | | | -0- |
| 01 | 1762 | N | 1762 | -0- | -0- | -0- | 80 | 1 | 1682 | 2 | N | -0- | | | | | -0- |
| 02 | 1422 | N | 1422 | -0- | -0- | -0- | 64 | 1 | 1357 | 2 | N | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |

BENAVIDES, B.R. WELL #: 8 RRCID -> 117430 COMPL. DATE 07/09/1985 TOTAL DEPTH 10337 PERF. 9195 - 9998

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 169 | N | 169 | -0- | -0- | -0- | 7 | 1 | 162 | 2 | N | -0- | | | | | -0- |
| 10 | 155 | N | 44 | -0- | -111 | -0- | 2 | 1 | 42 | 2 | N | -0- | | | | | -0- |
| 11 | 283 | N | 283 | -0- | -0- | -0- | 13 | 1 | 270 | 2 | N | -0- | | | | | -0- |
| 12 | 744 | N | 744 | -0- | -0- | -0- | 36 | 1 | 708 | 2 | N | -0- | | | | | -0- |
| 01 | 1003 | N | 1003 | -0- | -0- | -0- | 46 | 1 | 957 | 2 | N | -0- | | | | | -0- |
| 02 | 1096 | N | 1096 | -0- | -0- | -0- | 49 | 1 | 1046 | 2 | N | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TREVINO WELL #: 9 RRCID -> 119104 COMPL. DATE 11/21/1985 TOTAL DEPTH 10069 PERF. 7618 - 7924

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 89 | N | 89 | -0- | -0- | -0- | 89 | 2 | | | Y | -0- | | | | | 1 |
| 10 | 138 | N | 138 | -0- | -0- | -0- | 138 | 2 | | | Y | -0- | | | | | 1 |
| 11 | 72 | N | 72 | -0- | -0- | -0- | 72 | 2 | | | Y | -0- | | | | | 1 |
| 12 | 31 | N | 17 | -0- | -14 | -0- | 17 | 2 | | | Y | -0- | | | | | 1 |
| 01 | 95 | N | 95 | -0- | -0- | -0- | 95 | 2 | | | Y | -0- | | | | | 1 |
| 02 | 176 | N | 176 | -0- | -0- | -0- | 176 | 2 | | | Y | -0- | | | | | 1 |

CISCO-BENAVIDES (LOBO CONS.) //CONT.// 18296 225 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
BENAVIDES, B.R. WELL #: 12 RRCID -> 120935 COMPL. DATE 04/14/1986 TOTAL DEPTH 10370 PERF. 9236 - 9830

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1761 | N | 1761 | -0- | -0- | -0- | 78 | 1 | 1683 | 2 | N | -0- | | | | | -0- |
| 10 | 1739 | N | 1739 | -0- | -0- | -0- | 77 | 1 | 1662 | 2 | N | -0- | | | | | -0- |
| 11 | 1725 | N | 1725 | -0- | -0- | -0- | 81 | 1 | 1644 | 2 | N | -0- | | | | | -0- |
| 12 | 1867 | N | 1867 | -0- | -0- | -0- | 90 | 1 | 1777 | 2 | N | -0- | | | | | -0- |
| 01 | 1675 | N | 1675 | -0- | -0- | -0- | 76 | 1 | 1599 | 2 | N | -0- | | | | | -0- |
| 02 | 1534 | N | 1534 | -0- | -0- | -0- | 69 | 1 | 1464 | 2 | N | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TREVINO WELL #: 10 RRCID -> 121258 COMPL. DATE 05/12/1986 TOTAL DEPTH 10100 PERF. 8006 - 8985

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 131 | N | 131 | -0- | -0- | -0- | 131 | 2 | | | Y | -0- | | | | | 1 |
| 10 | 113 | N | 113 | -0- | -0- | -0- | 113 | 2 | | | Y | -0- | | | | | 1 |
| 11 | 153 | N | 153 | -0- | -0- | -0- | 153 | 2 | | | Y | -0- | | | | | 1 |
| 12 | 164 | N | 164 | -0- | -0- | -0- | 164 | 2 | | | Y | -0- | | | | | 1 |
| 01 | 124 | N | 109 | -0- | -15 | -0- | 109 | 2 | | | Y | -0- | | | | | 1 |
| 02 | 140 | N | 94 | -0- | -46 | -0- | 94 | 2 | | | Y | -0- | | | | | 1 |

ZACHRY, E.B. WELL #: 6 RRCID -> 121979 COMPL. DATE 07/01/1999 TOTAL DEPTH 10200 PERF. 9014 - 10046

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2913 | X | 2913 | -0- | -0- | -0- | 129 | 1 | 2784 | 2 | N | -0- | | | | | -0- |
| 10 | 2982 | X | 2982 | -0- | -0- | -0- | 133 | 1 | 2849 | 2 | N | -0- | | | | | -0- |
| 11 | 2952 | X | 2952 | -0- | -0- | -0- | 139 | 1 | 2813 | 2 | N | -0- | | | | | -0- |
| 12 | 2958 | X | 2958 | -0- | -0- | -0- | 142 | 1 | 2816 | 2 | N | -0- | | | | | -0- |
| 01 | 2874 | X | 2874 | -0- | -0- | -0- | 131 | 1 | 2743 | 2 | N | -0- | | | | | -0- |
| 02 | 2408 | N | 2408 | -0- | -0- | -0- | 108 | 1 | 2300 | 2 | N | -0- | | | | | -0- |

JUANA WELL #: 3 RRCID -> 122175 COMPL. DATE 07/19/1986 TOTAL DEPTH 9960 PERF. 7686 - 7842

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

JUANA WELL #: 4 RRCID -> 124679 COMPL. DATE 06/17/1987 TOTAL DEPTH 9700 PERF. 8660 - 9205

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3471 | X | 3471 | -0- | -0- | -0- | 3471 | 2 | | | N | -0- | | | | | -0- |
| 10 | 3534 | X | 3534 | -0- | -0- | -0- | 3534 | 2 | | | N | -0- | | | | | -0- |
| 11 | 3463 | X | 3463 | -0- | -0- | -0- | 3463 | 2 | | | N | -0- | | | | | -0- |
| 12 | 4001 | X | 4001 | -0- | -0- | -0- | 4001 | 2 | | | N | -0- | | | | | -0- |
| 01 | 3688 | X | 3688 | -0- | -0- | -0- | 3688 | 2 | | | N | -0- | | | | | -0- |
| 02 | 3283 | X | 3283 | -0- | -0- | -0- | 3283 | 2 | | | N | -0- | | | | | -0- |

BENAVIDES, B. R. WELL #: 13 RRCID -> 130475 COMPL. DATE 04/05/1989 TOTAL DEPTH 10470 PERF. 9999 - 10303

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2380 | N | 2380 | -0- | -0- | -0- | 105 | 1 | 2275 | 2 | N | -0- | | | | | -0- |
| 10 | 2518 | N | 2518 | -0- | -0- | -0- | 112 | 1 | 2406 | 2 | N | -0- | | | | | -0- |
| 11 | 2430 | N | 2405 | -0- | -25 | -0- | 114 | 1 | 2291 | 2 | N | -0- | | | | | -0- |
| 12 | 2483 | N | 2483 | -0- | -0- | -0- | 119 | 1 | 2364 | 2 | N | -0- | | | | | -0- |
| 01 | 2511 | N | 2451 | -0- | -60 | -0- | 111 | 1 | 2340 | 2 | N | -0- | | | | | -0- |
| 02 | 2240 | N | 2217 | -0- | -23 | -0- | 99 | 1 | 2117 | 2 | N | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |

CISCO-BENAVIDES (LOBO CONS.) //CONT.// 18296 225 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
ZACHRY, E. B. WELL #: 3 RRCID -> 133166 COMPL. DATE 11/28/1989 TOTAL DEPTH 10282 PERF. 9906 - 10134

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TREVINO WELL #: 11 RRCID -> 141880 COMPL. DATE 05/30/1992 TOTAL DEPTH 10042 PERF. 8697 - 9120

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | | -0- | -0- | -0- | 43 | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | | 13 | -0- | 13 | 56 | 13 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 0 | | 11 | -0- | 11 | 67 | 11 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | 67 | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | | 21 | -0- | 21 | 88 | 21 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 88 | N | -0- | -0- | -88 | -0- | | | | | Y | -0- | | | | | -0- |

MARTINEZ, G. WELL #: 4 RRCID -> 142052 COMPL. DATE 06/21/1992 TOTAL DEPTH 10793 PERF. 9186 - 9472

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3780 | X | 3207 | -0- | -573 | -0- | 329 | 1 | 2878 | 2 | N | -0- | | | | | -0- |
| 10 | 3803 | X | 3803 | -0- | -0- | -0- | 357 | 1 | 3446 | 2 | N | -0- | | | | | -0- |
| 11 | 0 | | 3474 | -0- | 3474 | 3474 | 368 | 1 | 3106 | 2 | N | -0- | | | | | -0- |
| 12 | 0 | | 3655 | -0- | 3655 | 7129 | 384 | 1 | 3271 | 2 | N | -0- | | | | | -0- |
| 01 | 0 | | 3295 | -0- | 3295 | 10424 | 370 | 1 | 2925 | 2 | N | -0- | | | | | -0- |
| 02 | 14189 | X | 3765 | -0- | -10424 | -0- | 423 | 1 | 3342 | 2 | N | -0- | | | | | -0- |

TREVINO WELL #: 12 RRCID -> 142739 COMPL. DATE 09/21/1992 TOTAL DEPTH 10000 PERF. 7848 - 9146

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 554 | N | 554 | -0- | -0- | -0- | 554 | 2 | | | Y | -0- | | | | | 2 |
| 10 | 403 | N | 356 | -0- | -47 | -0- | 356 | 2 | | | Y | -0- | | | | | 2 |
| 11 | 375 | N | 375 | -0- | -0- | -0- | 375 | 2 | | | Y | -0- | | | | | 2 |
| 12 | 558 | N | 522 | -0- | -36 | -0- | 522 | 2 | | | Y | -0- | | | | | 2 |
| 01 | 376 | N | 376 | -0- | -0- | -0- | 376 | 2 | | | Y | -0- | | | | | 2 |
| 02 | 364 | N | 360 | -0- | -4 | -0- | 360 | 2 | | | Y | -0- | | | | | 2 |

MARTINEZ, G. WELL #: 5 RRCID -> 142897 COMPL. DATE 10/17/1992 TOTAL DEPTH 11000 PERF. 9506 - 10754

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2280 | N | 2221 | -0- | -59 | -0- | 228 | 1 | 1993 | 2 | N | -0- | | | | | -0- |
| 10 | 2325 | N | 2302 | -0- | -23 | -0- | 216 | 1 | 2086 | 2 | N | -0- | | | | | -0- |
| 11 | 0 | | 2160 | -0- | 2160 | 2160 | 229 | 1 | 1931 | 2 | N | -0- | | | | | -0- |
| 12 | 0 | | 2191 | -0- | 2191 | 4351 | 230 | 1 | 1961 | 2 | N | -0- | | | | | -0- |
| 01 | 0 | | 1813 | -0- | 1813 | 6164 | 203 | 1 | 1610 | 2 | N | -0- | | | | | -0- |
| 02 | 2800 | N | 2044 | -0- | -756 | 5408 | 230 | 1 | 1814 | 2 | N | -0- | | | | | -0- |

RANGEL, B. M. WELL #: 4 RRCID -> 142904 COMPL. DATE 10/29/1992 TOTAL DEPTH 10850 PERF. 9496 - 10038

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

RANGEL, B M WELL #: 5 RRCID -> 143268 COMPL. DATE 11/21/1992 TOTAL DEPTH 11178 PERF.10806 - 11014

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1087 | N | 1087 | -0- | -0- | -0- | 111 | 1 | 976 | 2 | N | -0- | | | | | -0- |
| 10 | 1273 | N | 1273 | -0- | -0- | -0- | 120 | 1 | 1153 | 2 | N | -0- | | | | | -0- |
| 11 | 0 | | 827 | -0- | 827 | 827 | 87 | 1 | 740 | 2 | N | -0- | | | | | -0- |
| 12 | 0 | | 701 | -0- | 701 | 1528 | 74 | 1 | 627 | 2 | N | -0- | | | | | -0- |
| 01 | 0 | | 1071 | -0- | 1071 | 2599 | 120 | 1 | 951 | 2 | N | -0- | | | | | -0- |
| 02 | 2800 | N | 848 | -0- | -1952 | 647 | 95 | 1 | 753 | 2 | N | -0- | | | | | -0- |

CISCO-BENAVIDES (LOBO CONS.) //CONT.// 18296 225 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
MARSHALL, M.L.E.I., S.G. WELL #: 12 RRCID -> 143562 COMPL. DATE 12/23/1992 TOTAL DEPTH 11050 PERF. 9602 - 10913

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2220 | N | 1640 | -0- | -580 | -0- | 142 | 1 | 1498 | 2 | N | -0- | | | | | -0- |
| 10 | 1767 | N | 1685 | -0- | -82 | -0- | 149 | 1 | 1536 | 2 | N | -0- | | | | | -0- |
| 11 | 0 | | 1707 | -0- | 1707 | 1707 | 149 | 1 | 1558 | 2 | N | -0- | | | | | -0- |
| 12 | 0 | | 1673 | -0- | 1673 | 3380 | 151 | 1 | 1522 | 2 | N | -0- | | | | | -0- |
| 01 | 0 | | 1606 | -0- | 1606 | 4986 | 152 | 1 | 1454 | 2 | N | -0- | | | | | -0- |
| 02 | 2800 | N | 1441 | -0- | -1359 | 3627 | 141 | 1 | 1300 | 2 | N | -0- | | | | | -0- |

URIBE, S WELL #: 9 RRCID -> 143634 COMPL. DATE 12/27/1992 TOTAL DEPTH 11103 PERF. 9614 - 10988

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3840 | X | 3491 | -0- | -349 | -0- | 358 | 1 | 3133 | 2 | N | -0- | | | | | -0- |
| 10 | 3875 | X | 3811 | -0- | -64 | -0- | 358 | 1 | 3453 | 2 | N | -0- | | | | | -0- |
| 11 | 0 | | 3524 | -0- | 3524 | 3524 | 373 | 1 | 3151 | 2 | N | -0- | | | | | -0- |
| 12 | 0 | | 3405 | -0- | 3405 | 6929 | 358 | 1 | 3047 | 2 | N | -0- | | | | | -0- |
| 01 | 0 | | 2872 | -0- | 2872 | 9801 | 322 | 1 | 2550 | 2 | N | -0- | | | | | -0- |
| 02 | 13341 | X | 3540 | -0- | -9801 | -0- | 398 | 1 | 3142 | 2 | N | -0- | | | | | -0- |

URIBE, S. WELL #: 10 RRCID -> 143846 COMPL. DATE 01/13/1993 TOTAL DEPTH 10700 PERF. 9728 - 9904

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1220 | N | 1220 | -0- | -0- | -0- | 125 | 1 | 1095 | 2 | N | -0- | | | | | -0- |
| 10 | 1259 | N | 1259 | -0- | -0- | -0- | 118 | 1 | 1141 | 2 | N | -0- | | | | | -0- |
| 11 | 0 | | 1150 | -0- | 1150 | 1150 | 122 | 1 | 1028 | 2 | N | -0- | | | | | -0- |
| 12 | 0 | | 1107 | -0- | 1107 | 2257 | 116 | 1 | 991 | 2 | N | -0- | | | | | -0- |
| 01 | 0 | | 947 | -0- | 947 | 3204 | 106 | 1 | 841 | 2 | N | -0- | | | | | -0- |
| 02 | 2800 | N | 1036 | -0- | -1764 | 1440 | 116 | 1 | 920 | 2 | N | -0- | | | | | -0- |

RANGEL, B.M. WELL #: 6 RRCID -> 144018 COMPL. DATE 03/24/1997 TOTAL DEPTH 11300 PERF. 9636 - 11178

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 191 | N | 191 | -0- | -0- | -0- | 20 | 1 | 171 | 2 | N | -0- | | | | | -0- |
| 10 | 194 | N | 194 | -0- | -0- | -0- | 18 | 1 | 176 | 2 | N | -0- | | | | | -0- |
| 11 | 0 | | 172 | -0- | 172 | 172 | 18 | 1 | 154 | 2 | N | -0- | | | | | -0- |
| 12 | 0 | | 199 | -0- | 199 | 371 | 21 | 1 | 178 | 2 | N | -0- | | | | | -0- |
| 01 | 0 | | 193 | -0- | 193 | 564 | 22 | 1 | 171 | 2 | N | -0- | | | | | -0- |
| 02 | 765 | N | 201 | -0- | -564 | -0- | 23 | 1 | 178 | 2 | N | -0- | | | | | -0- |

MARSHALL, M.L.E.I S.G. WELL #: 13 RRCID -> 144020 COMPL. DATE 01/29/1993 TOTAL DEPTH 11200 PERF.10908 - 11108

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

VERGARA, G.B. ET AL WELL #: 7 RRCID -> 144034 COMPL. DATE 01/24/1993 TOTAL DEPTH 10200 PERF. 8933 - 10058

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 758 | N | 758 | -0- | -0- | -0- | 78 | 1 | 680 | 2 | N | -0- | | | | | -0- |
| 10 | 883 | N | 883 | -0- | -0- | -0- | 83 | 1 | 800 | 2 | N | -0- | | | | | -0- |
| 11 | 0 | | 715 | -0- | 715 | 715 | 76 | 1 | 639 | 2 | N | -0- | | | | | -0- |
| 12 | 0 | | 667 | -0- | 667 | 1382 | 70 | 1 | 597 | 2 | N | -0- | | | | | -0- |
| 01 | 0 | | 626 | -0- | 626 | 2008 | 70 | 1 | 556 | 2 | N | -0- | | | | | -0- |
| 02 | 2633 | N | 625 | -0- | -2008 | -0- | 70 | 1 | 555 | 2 | N | -0- | | | | | -0- |

CUELLAR, MARIA WELL #: 2 RRCID -> 144501 COMPL. DATE 02/26/1993 TOTAL DEPTH 10000 PERF. 7506 - 8878

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 7779 | X | 7779 | -0- | -0- | -0- | 7779 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 8618 | X | 8078 | -0- | -540 | -0- | 8078 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 8160 | X | 7666 | -0- | -494 | -0- | 7666 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 8277 | X | 7746 | -0- | -531 | -0- | 7746 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 8277 | X | 7641 | -0- | -636 | -0- | 7641 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 7308 | X | 6702 | -0- | -606 | -0- | 6702 | 2 | | | Y | -0- | | | | | -0- |

CISCO-BENAVIDES (LOBO CONS.) //CONT.// 18296 225 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
TREVINO WELL #: 13 RRCID -> 144516 COMPL. DATE 02/07/1993 TOTAL DEPTH 10000 PERF. 8663 - 8766

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4980 | X | 4695 | -0- | -285 | -0- | 4695 | 2 | | | Y | -0- | | | | | 2 |
| 10 | 5146 | X | 4833 | -0- | -313 | -0- | 4833 | 2 | | | Y | -0- | | | | | 2 |
| 11 | 4800 | X | 4197 | -0- | -603 | -0- | 4197 | 2 | | | Y | -0- | | | | | 2 |
| 12 | 4867 | X | 4835 | -0- | -32 | -0- | 4835 | 2 | | | Y | -0- | | | | | 2 |
| 01 | 4867 | X | 4757 | -0- | -110 | -0- | 4757 | 2 | | | Y | -0- | | | | | 2 |
| 02 | 4396 | X | 4000 | -0- | -396 | -0- | 4000 | 2 | | | Y | -0- | | | | | 2 |

MARTINEZ, G. WELL #: 6 RRCID -> 146120 COMPL. DATE 07/03/1993 TOTAL DEPTH 10550 PERF. 8688 - 8884

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 8040 | X | 7734 | -0- | -306 | -0- | 793 | 1 | 6941 | 2 | N | -0- | | | | | -0- |
| 10 | 8286 | X | 8286 | -0- | -0- | -0- | 779 | 1 | 7507 | 2 | N | -0- | | | | | -0- |
| 11 | 0 | | 8249 | -0- | 8249 | 8249 | 873 | 1 | 7376 | 2 | N | -0- | | | | | -0- |
| 12 | 0 | | 8171 | -0- | 8171 | 16420 | 858 | 1 | 7313 | 2 | N | -0- | | | | | -0- |
| 01 | 0 | | 7233 | -0- | 7233 | 23653 | 812 | 1 | 6421 | 2 | N | -0- | | | | | -0- |
| 02 | 30949 | X | 7296 | -0- | -23653 | -0- | 820 | 1 | 6476 | 2 | N | -0- | | | | | -0- |

TREVINO WELL #: 14 RRCID -> 146227 COMPL. DATE 05/25/1993 TOTAL DEPTH 10000 PERF. 8328 - 8370

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MARSHALL, S. G. WELL #: 14 RRCID -> 147596 COMPL. DATE 12/17/1993 TOTAL DEPTH 10715 PERF. 9321 - 10568

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3210 | X | 3112 | -0- | -98 | -0- | 270 | 1 | 2842 | 2 | N | -0- | | | | | -0- |
| 10 | 3327 | X | 3327 | -0- | -0- | -0- | 295 | 1 | 3032 | 2 | N | -0- | | | | | -0- |
| 11 | 0 | | 3203 | -0- | 3203 | 3203 | 280 | 1 | 2923 | 2 | N | -0- | | | | | -0- |
| 12 | 0 | | 3367 | -0- | 3367 | 6570 | 303 | 1 | 3064 | 2 | N | -0- | | | | | -0- |
| 01 | 0 | | 3511 | -0- | 3511 | 10081 | 333 | 1 | 3178 | 2 | N | -0- | | | | | -0- |
| 02 | 13023 | X | 2942 | -0- | -10081 | -0- | 289 | 1 | 2653 | 2 | N | -0- | | | | | -0- |

CUELLAR, MARIA WELL #: 4 RRCID -> 148502 COMPL. DATE 11/15/1995 TOTAL DEPTH 10000 PERF. 8918 - 9118

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2760 | X | 2560 | -0- | -200 | -0- | 2560 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 2549 | N | 2549 | -0- | -0- | -0- | 2549 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 2430 | N | 2407 | -0- | -23 | -0- | 2407 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 2635 | N | 2425 | -0- | -210 | -0- | 2425 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 2554 | N | 2554 | -0- | -0- | -0- | 2554 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 2289 | N | 2289 | -0- | -0- | -0- | 2289 | 2 | | | Y | -0- | | | | | -0- |

VIELMANN-RAMIREZ-MARSHALL G U WELL #: 1 RRCID -> 149615 COMPL. DATE 05/16/1994 TOTAL DEPTH 11430 PERF.10740 - 11252

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 521 | N | 521 | -0- | -0- | -0- | 51 | 1 | 470 | 2 | N | -0- | | | | | -0- |
| 10 | 558 | N | 539 | -0- | -19 | -0- | 50 | 1 | 489 | 2 | N | -0- | | | | | -0- |
| 11 | 0 | | 503 | -0- | 503 | 503 | 50 | 1 | 453 | 2 | N | -0- | | | | | -0- |
| 12 | 0 | | 527 | -0- | 527 | 1030 | 53 | 1 | 474 | 2 | N | -0- | | | | | -0- |
| 01 | 0 | | 512 | -0- | 512 | 1542 | 48 | 1 | 464 | 2 | N | -0- | | | | | -0- |
| 02 | 1987 | N | 445 | -0- | -1542 | -0- | 43 | 1 | 402 | 2 | N | -0- | | | | | -0- |

URIBE, S. WELL #: 11 RRCID -> 149929 COMPL. DATE 11/21/1993 TOTAL DEPTH 10545 PERF. 8775 - 9332

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 12140 | X | 12140 | -0- | -0- | -0- | 1245 | 1 | 10895 | 2 | N | -0- | | | | | -0- |
| 10 | 12369 | X | 12110 | -0- | -259 | -0- | 1138 | 1 | 10972 | 2 | N | -0- | | | | | -0- |
| 11 | 0 | | 10778 | -0- | 10778 | 10778 | 1141 | 1 | 9637 | 2 | N | -0- | | | | | -0- |
| 12 | 0 | | 11222 | -0- | 11222 | 22000 | 1178 | 1 | 10044 | 2 | N | -0- | | | | | -0- |
| 01 | 0 | | 10899 | -0- | 10899 | 32899 | 1223 | 1 | 9676 | 2 | N | -0- | | | | | -0- |
| 02 | 42985 | X | 10086 | -0- | -32899 | -0- | 1133 | 1 | 8953 | 2 | N | -0- | | | | | -0- |

CISCO-BENAVIDES (LOBO CONS.) //CONT.// 18296 225 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
MARSHALL, S. G. WELL #: 17 RRCID -> 150570 COMPL. DATE 06/01/1994 TOTAL DEPTH 11200 PERF. 9792 - 10932

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 633 | N | 633 | -0- | -0- | -0- | 55 | 1 | 578 | 2 | N | -0- | | | | | -0- |
| 10 | 641 | N | 641 | -0- | -0- | -0- | 57 | 1 | 584 | 2 | N | -0- | | | | | -0- |
| 11 | 0 | | 529 | -0- | 529 | 529 | 46 | 1 | 483 | 2 | N | -0- | | | | | -0- |
| 12 | 0 | | 532 | -0- | 532 | 1061 | 48 | 1 | 484 | 2 | N | -0- | | | | | -0- |
| 01 | 0 | | 552 | -0- | 552 | 1613 | 52 | 1 | 500 | 2 | N | -0- | | | | | -0- |
| 02 | 2094 | N | 481 | -0- | -1613 | -0- | 47 | 1 | 434 | 2 | N | -0- | | | | | -0- |

G. MARTINEZ WELL #: 7 RRCID -> 150699 COMPL. DATE 07/27/1994 TOTAL DEPTH 9609 PERF. 8860 - 9114

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5160 | X | 4302 | -0- | -858 | -0- | 441 | 1 | 3861 | 2 | N | -0- | | | | | -0- |
| 10 | 5863 | X | 5863 | -0- | -0- | -0- | 551 | 1 | 5312 | 2 | N | -0- | | | | | -0- |
| 11 | 0 | | 5023 | -0- | 5023 | 5023 | 532 | 1 | 4491 | 2 | N | -0- | | | | | -0- |
| 12 | 0 | | 3059 | -0- | 3059 | 8082 | 321 | 1 | 2738 | 2 | N | -0- | | | | | -0- |
| 01 | 0 | | 6021 | -0- | 6021 | 14103 | 676 | 1 | 5345 | 2 | N | -0- | | | | | -0- |
| 02 | 17402 | X | 3299 | -0- | -14103 | -0- | 371 | 1 | 2928 | 2 | N | -0- | | | | | -0- |

CUELLAR, MARIA WELL #: 6 RRCID -> 152607 COMPL. DATE 12/07/1999 TOTAL DEPTH 10000 PERF. 8192 - 8212

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 30 | N | 9 | -0- | -21 | -0- | 9 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 2 | N | 2 | -0- | -0- | -0- | 2 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 14 | N | 14 | -0- | -0- | -0- | 14 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 38 | N | 38 | -0- | -0- | -0- | 38 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 16 | N | 16 | -0- | -0- | -0- | 16 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 14 | N | 9 | -0- | -5 | -0- | 9 | 2 | | | Y | -0- | | | | | -0- |

MARTINEZ, G. WELL #: 8 RRCID -> 154457 COMPL. DATE 05/31/1995 TOTAL DEPTH 10400 PERF. 9409 - 9524

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2530 | N | 2530 | -0- | -0- | -0- | 259 | 1 | 2271 | 2 | N | -0- | | | | | -0- |
| 10 | 3056 | N | 3056 | -0- | -0- | -0- | 287 | 1 | 2769 | 2 | N | -0- | | | | | -0- |
| 11 | 0 | | 2925 | -0- | 2925 | 2925 | 310 | 1 | 2615 | 2 | N | -0- | | | | | -0- |
| 12 | 0 | | 2781 | -0- | 2781 | 5706 | 292 | 1 | 2489 | 2 | N | -0- | | | | | -0- |
| 01 | 0 | | 2246 | -0- | 2246 | 7952 | 252 | 1 | 1994 | 2 | N | -0- | | | | | -0- |
| 02 | 2800 | N | 2457 | -0- | -343 | 7609 | 276 | 1 | 2181 | 2 | N | -0- | | | | | -0- |

CUELLAR, MARIA WELL #: 7 RRCID -> 154546 COMPL. DATE 08/09/2004 TOTAL DEPTH 9800 PERF. 7328 - 8087

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 30 | N | 16 | -0- | -14 | -0- | 16 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 31 | N | 1 | -0- | -30 | -0- | 1 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 19 | N | 19 | -0- | -0- | -0- | 19 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 31 | N | 9 | -0- | -22 | -0- | 9 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 4 | N | 4 | -0- | -0- | -0- | 4 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 34 | N | 34 | -0- | -0- | -0- | 34 | 2 | | | Y | -0- | | | | | -0- |

MARTIN, J. C. ET AL WELL #: 10 RRCID -> 154549 COMPL. DATE 06/02/1995 TOTAL DEPTH 10026 PERF. 8538 - 8666

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2880 | X | 2607 | -0- | -273 | -0- | 115 | 1 | 2492 | 2 | Y | -0- | | | | | 2 |
| 10 | 2883 | X | 2539 | -0- | -344 | -0- | 113 | 1 | 2426 | 2 | Y | -0- | | | | | 2 |
| 11 | 2790 | X | 2449 | -0- | -341 | -0- | 116 | 1 | 2333 | 2 | Y | -0- | | | | | 2 |
| 12 | 2883 | X | 2301 | -0- | -582 | -0- | 111 | 1 | 2190 | 2 | Y | -0- | | | | | 2 |
| 01 | 2821 | X | 2528 | -0- | -293 | -0- | 115 | 1 | 2413 | 2 | Y | -0- | | | | | 2 |
| 02 | 2436 | X | 2244 | -0- | -192 | -0- | 100 | 1 | 2144 | 2 | Y | -0- | | | | | 2 |

MARTIN, J.C. ET AL WELL #: 11 RRCID -> 154700 COMPL. DATE 06/27/1995 TOTAL DEPTH 10000 PERF. 9578 - 9698

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 7954 | X | 7954 | -0- | -0- | -0- | 352 | 1 | 7602 | 2 | Y | -0- | | | | | 4 |
| 10 | 8494 | X | 8114 | -0- | -380 | -0- | 361 | 1 | 7753 | 2 | Y | -0- | | | | | 4 |
| 11 | 8250 | X | 7829 | -0- | -421 | -0- | 369 | 1 | 7460 | 2 | Y | -0- | | | | | 4 |
| 12 | 8525 | X | 8121 | -0- | -404 | -0- | 390 | 1 | 7731 | 2 | Y | -0- | | | | | 4 |
| 01 | 8525 | X | 7911 | -0- | -614 | -0- | 360 | 1 | 7551 | 2 | Y | -0- | | | | | 4 |
| 02 | 7420 | X | 7190 | -0- | -230 | -0- | 322 | 1 | 6868 | 2 | Y | -0- | | | | | 4 |

CISCO-BENAVIDES (LOBO CONS.) //CONT.// 18296 225 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310

ZACHRY E. B. WELL #: 1 RRCID -> 154811 COMPL. DATE 06/29/1995 TOTAL DEPTH 10200 PERF. 8948 - 9090

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4440 | X | 4317 | -0- | -123 | -0- | 191 | 1 | 4126 | 2 | Y | -0- | | | -0- |
| 10 | 4588 | X | 4535 | -0- | -53 | -0- | 202 | 1 | 4333 | 2 | Y | -0- | | | -0- |
| 11 | 4527 | X | 4527 | -0- | -0- | -0- | 213 | 1 | 4314 | 2 | Y | -0- | | | -0- |
| 12 | 4464 | X | 4463 | -0- | -1 | -0- | 214 | 1 | 4249 | 2 | Y | -0- | | | -0- |
| 01 | 4526 | X | 4205 | -0- | -321 | -0- | 191 | 1 | 4014 | 2 | Y | -0- | | | -0- |
| 02 | 4228 | X | 4139 | -0- | -89 | -0- | 185 | 1 | 3954 | 2 | Y | -0- | | | -0- |

VIELMANN-RAMIREZ-MARSHALL G U WELL #: 2 RRCID -> 154929 COMPL. DATE 07/12/1994 TOTAL DEPTH 10500 PERF.10118 - 10272

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1279 | N | 1279 | -0- | -0- | -0- | 124 | 1 | 1155 | 2 | N | -0- | | | -0- |
| 10 | 1209 | N | 1158 | -0- | -51 | -0- | 107 | 1 | 1051 | 2 | N | -0- | | | -0- |
| 11 | 0 | | 1284 | -0- | 1284 | 1284 | 128 | 1 | 1156 | 2 | N | -0- | | | -0- |
| 12 | 0 | | 1452 | -0- | 1452 | 2736 | 146 | 1 | 1306 | 2 | N | -0- | | | -0- |
| 01 | 0 | | 1365 | -0- | 1365 | 4101 | 127 | 1 | 1238 | 2 | N | -0- | | | -0- |
| 02 | 2800 | N | 1377 | -0- | -1423 | 2678 | 132 | 1 | 1245 | 2 | N | -0- | | | -0- |

ZACHRY, E. B. WELL #: 2 RRCID -> 156124 COMPL. DATE 10/11/1995 TOTAL DEPTH 9500 PERF. 9066 - 9220

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1031 | N | 1031 | -0- | -0- | -0- | 46 | 1 | 985 | 2 | Y | -0- | | | -0- |
| 10 | 1085 | N | 1017 | -0- | -68 | -0- | 45 | 1 | 972 | 2 | Y | -0- | | | -0- |
| 11 | 1050 | N | 973 | -0- | -77 | -0- | 46 | 1 | 927 | 2 | Y | -0- | | | -0- |
| 12 | 1054 | N | 1024 | -0- | -30 | -0- | 49 | 1 | 975 | 2 | Y | -0- | | | -0- |
| 01 | 1026 | N | 1026 | -0- | -0- | -0- | 47 | 1 | 979 | 2 | Y | -0- | | | -0- |
| 02 | 977 | N | 977 | -0- | -0- | -0- | 44 | 1 | 933 | 2 | Y | -0- | | | -0- |

ZACHRY, E. B. WELL #: 3 RRCID -> 156148 COMPL. DATE 08/30/1995 TOTAL DEPTH 10267 PERF. 9104 - 9982

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 210 | N | 160 | -0- | -50 | -0- | 7 | 1 | 153 | 2 | Y | -0- | | | 1 |
| 10 | 186 | N | 165 | -0- | -21 | -0- | 7 | 1 | 158 | 2 | Y | -0- | | | 1 |
| 11 | 180 | N | 151 | -0- | -29 | -0- | 7 | 1 | 144 | 2 | Y | -0- | | | 1 |
| 12 | 207 | N | 207 | -0- | -0- | -0- | 10 | 1 | 197 | 2 | Y | -0- | | | 1 |
| 01 | 155 | N | 125 | -0- | -30 | -0- | 6 | 1 | 119 | 2 | Y | -0- | | | 1 |
| 02 | 260 | N | 260 | -0- | -0- | -0- | 12 | 1 | 248 | 2 | Y | -0- | | | 1 |

ZACHRY, E. B. WELL #: 4 RRCID -> 156182 COMPL. DATE 09/04/1995 TOTAL DEPTH 9600 PERF. 8896 - 9028

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 248 | N | 248 | -0- | -0- | -0- | 11 | 1 | 237 | 2 | Y | -0- | | | -0- |
| 10 | 1375 | N | 1375 | -0- | -0- | -0- | 61 | 1 | 1314 | 2 | Y | -0- | | | -0- |
| 11 | 527 | N | 527 | -0- | -0- | -0- | 25 | 1 | 502 | 2 | Y | -0- | | | -0- |
| 12 | 440 | N | 440 | -0- | -0- | -0- | 21 | 1 | 419 | 2 | Y | -0- | | | -0- |
| 01 | 155 | N | 136 | -0- | -19 | -0- | 6 | 1 | 130 | 2 | Y | -0- | | | -0- |
| 02 | 169 | N | 169 | -0- | -0- | -0- | 8 | 1 | 161 | 2 | Y | -0- | | | -0- |

CUELLAR, MARIA WELL #: 8 RRCID -> 156830 COMPL. DATE 11/20/1995 TOTAL DEPTH 10000 PERF. 8937 - 9100

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |

ZACHRY, E. B. WELL #: 8 RRCID -> 157994 COMPL. DATE 06/06/1996 TOTAL DEPTH 10250 PERF. 9334 - 9781

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1560 | N | 1532 | -0- | -28 | -0- | 68 | 1 | 1464 | 2 | Y | -0- | | | 1 |
| 10 | 1674 | N | 1564 | -0- | -110 | -0- | 70 | 1 | 1494 | 2 | Y | -0- | | | 1 |
| 11 | 1530 | N | 1129 | -0- | -401 | -0- | 53 | 1 | 1076 | 2 | Y | -0- | | | 1 |
| 12 | 1581 | N | 1342 | -0- | -239 | -0- | 65 | 1 | 1277 | 2 | Y | -0- | | | 1 |
| 01 | 1550 | N | 1304 | -0- | -246 | -0- | 59 | 1 | 1245 | 2 | Y | -0- | | | 1 |
| 02 | 1064 | N | 1002 | -0- | -62 | -0- | 45 | 1 | 957 | 2 | Y | -0- | | | 1 |

CISCO-BENAVIDES (LOBO CONS.) //CONT.// 18296 225 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
CUELLAR, MARIA WELL #: 9 RRCID -> 159197 COMPL. DATE 05/13/1996 TOTAL DEPTH 10000 PERF. 9120 - 9178

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 327 | N | 327 | -0- | -0- | -0- | 327 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 298 | N | 298 | -0- | -0- | -0- | 298 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 360 | N | 293 | -0- | -67 | -0- | 293 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 341 | N | 338 | -0- | -3 | -0- | 338 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 371 | N | 371 | -0- | -0- | -0- | 371 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 280 | N | 279 | -0- | -1 | -0- | 279 | 2 | | | Y | -0- | | | | | -0- |

JUANA WELL #: 5 RRCID -> 162651 COMPL. DATE 01/25/1997 TOTAL DEPTH 10500 PERF. 7200 - 7274

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 292 | -0- | 292 | 292 | 292 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 163 | -0- | 163 | 455 | 163 | 2 | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | 455 | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | 2 | -0- | 2 | 457 | 2 | 2 | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | 457 | | | | | N | -0- | | | | | -0- |
| 02 | 457 | N | -0- | -0- | -457 | -0- | | | | | N | -0- | | | | | -0- |

MARTINEZ, G. WELL #: 10 RRCID -> 163339 COMPL. DATE 11/12/1999 TOTAL DEPTH 9886 PERF. 9243 - 9304

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2820 | X | 2689 | -0- | -131 | -0- | 276 | 1 | 2413 | 2 | N | -0- | | | | | -0- |
| 10 | 2951 | X | 2951 | -0- | -0- | -0- | 277 | 1 | 2674 | 2 | N | -0- | | | | | -0- |
| 11 | 0 | | 2809 | -0- | 2809 | 2809 | 297 | 1 | 2512 | 2 | N | -0- | | | | | -0- |
| 12 | 0 | | 2794 | -0- | 2794 | 5603 | 293 | 1 | 2501 | 2 | N | -0- | | | | | -0- |
| 01 | 0 | | 2641 | -0- | 2641 | 8244 | 296 | 1 | 2345 | 2 | N | -0- | | | | | -0- |
| 02 | 10809 | X | 2565 | -0- | -8244 | -0- | 288 | 1 | 2277 | 2 | N | -0- | | | | | -0- |

MARTINEZ, FELIPE ET AL WELL #: 1 RRCID -> 163972 COMPL. DATE 05/25/1997 TOTAL DEPTH 8950 PERF. 7684 - 7699

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

DE MARTINEZ - URIBE GAS UNIT WELL #: 1 RRCID -> 164141 COMPL. DATE 06/04/1997 TOTAL DEPTH 10140 PERF. 9628 - 9634

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | 2 | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | 2 | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | 2 | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | 2 | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | 2 | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | 2 | | | | | N | -0- | | | | | -0- |

MARSHALL, S. G. WELL #: 15 RRCID -> 164664 COMPL. DATE 09/20/1997 TOTAL DEPTH 11170 PERF. 9856 - 9864

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 843 | N | 843 | -0- | -0- | -0- | 73 | 1 | 770 | 2 | N | -0- | | | | | -0- |
| 10 | 648 | N | 648 | -0- | -0- | -0- | 57 | 1 | 591 | 2 | N | -0- | | | | | -0- |
| 11 | 0 | | 454 | -0- | 454 | 454 | 40 | 1 | 414 | 2 | N | -0- | | | | | -0- |
| 12 | 0 | | 653 | -0- | 653 | 1107 | 59 | 1 | 594 | 2 | N | -0- | | | | | -0- |
| 01 | 0 | | 80 | -0- | 80 | 1187 | 8 | 1 | 72 | 2 | N | -0- | | | | | -0- |
| 02 | 1244 | N | 57 | -0- | -1187 | -0- | 6 | 1 | 51 | 2 | N | -0- | | | | | -0- |

FRANCISCO RAMIREZ ET AL GAS UNIT WELL #: 1 RRCID -> 165858 COMPL. DATE 07/18/1997 TOTAL DEPTH 9265 PERF. 7751 - 8932

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2566 | X | 2566 | -0- | -0- | -0- | 249 | 1 | 2317 | 2 | Y | -0- | | | | | 2 |
| 10 | 2781 | X | 2781 | -0- | -0- | -0- | 256 | 1 | 2525 | 2 | Y | -0- | | | | | 2 |
| 11 | 0 | | 2666 | -0- | 2666 | 2666 | 266 | 1 | 2400 | 2 | Y | -0- | | | | | 2 |
| 12 | 0 | | 2689 | -0- | 2689 | 5355 | 269 | 1 | 2420 | 2 | Y | -0- | | | | | 2 |
| 01 | 0 | | 2650 | -0- | 2650 | 8005 | 246 | 1 | 2404 | 2 | Y | -0- | | | | | 2 |
| 02 | 10255 | X | 2250 | -0- | -8005 | -0- | 215 | 1 | 2035 | 2 | Y | -0- | | | | | 2 |

CISCO-BENAVIDES (LOBO CONS.) //CONT.// 18296 225 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310

RAMIREZ, R. WELL #: 1 RRCID -> 165895 COMPL. DATE 11/10/1997 TOTAL DEPTH 9502 PERF. 7526 - 9347

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 883 | N | 883 | -0- | -0- | -0- | 86 | 1 | 797 | 2 | Y | -0- | | | 2 |
| 10 | 683 | N | 683 | -0- | -0- | -0- | 63 | 1 | 620 | 2 | Y | -0- | | | 2 |
| 11 | 0 | | 697 | -0- | 697 | 697 | 70 | 1 | 627 | 2 | Y | -0- | | | 2 |
| 12 | 0 | | 776 | -0- | 776 | 1473 | 78 | 1 | 698 | 2 | Y | -0- | | | 2 |
| 01 | 0 | | 572 | -0- | 572 | 2045 | 53 | 1 | 519 | 2 | Y | -0- | | | 2 |
| 02 | 2567 | N | 522 | -0- | -2045 | -0- | 50 | 1 | 472 | 2 | Y | -0- | | | 2 |

ZACHRY, E. B. WELL #: 9 RRCID -> 165934 COMPL. DATE 09/09/1997 TOTAL DEPTH 9375 PERF. 9194 - 9199

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2010 | N | 1589 | -0- | -421 | -0- | 70 | 1 | 1519 | 2 | Y | -0- | | | -0- |
| 10 | 2077 | N | 1854 | -0- | -223 | -0- | 83 | 1 | 1771 | 2 | Y | -0- | | | -0- |
| 11 | 1971 | N | 1971 | -0- | -0- | -0- | 93 | 1 | 1878 | 2 | Y | -0- | | | -0- |
| 12 | 1988 | N | 1988 | -0- | -0- | -0- | 96 | 1 | 1892 | 2 | Y | -0- | | | -0- |
| 01 | 1860 | N | 1540 | -0- | -320 | -0- | 70 | 1 | 1470 | 2 | Y | -0- | | | -0- |
| 02 | 1848 | N | 1252 | -0- | -596 | -0- | 56 | 1 | 1196 | 2 | Y | -0- | | | -0- |

MARTINEZ, FELIPE ET AL WELL #: 2 RRCID -> 166726 COMPL. DATE 01/29/1998 TOTAL DEPTH 9603 PERF. 7788 - 7793

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |

TREVINO WELL #: 18 RRCID -> 166976 COMPL. DATE 11/23/2003 TOTAL DEPTH 9400 PERF. 7108 - 8939

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2610 | N | 2580 | -0- | -30 | -0- | 2580 | 2 | | | Y | -0- | | | 18 |
| 10 | 2790 | N | 2753 | -0- | -37 | -0- | 2753 | 2 | | | Y | -0- | | | 18 |
| 11 | 2610 | N | 2574 | -0- | -36 | -0- | 2466 | 2 | 108 | 9 | Y | 98 | | | 116 |
| 12 | 2666 | N | 2336 | -0- | -330 | -0- | 2336 | 2 | | | Y | -0- | | | 116 |
| 01 | 2759 | N | 2593 | -0- | -166 | -0- | 2593 | 2 | | | Y | -0- | | | 116 |
| 02 | 2408 | N | 2296 | -0- | -112 | -0- | 2296 | 2 | | | Y | -0- | | | 116 |

MARTINEZ, FELIPE ET AL WELL #: 3 RRCID -> 167801 COMPL. DATE 10/01/1999 TOTAL DEPTH 8700 PERF. 7807 - 7812

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | 1 | | | | | Y | -0- | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | 1 | | | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | 1 | | | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | 1 | | | | | Y | -0- | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | 1 | | | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | 1 | | | | | Y | -0- | | | -0- |

CUELLAR, MARIA WELL #: 10 RRCID -> 167905 COMPL. DATE 04/22/1998 TOTAL DEPTH 9550 PERF. 7634 - 9258

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3210 | X | 3199 | -0- | -11 | -0- | 3199 | 2 | | | Y | -0- | | | -0- |
| 10 | 3317 | X | 3251 | -0- | -66 | -0- | 3251 | 2 | | | Y | -0- | | | -0- |
| 11 | 3300 | X | 3087 | -0- | -213 | -0- | 3087 | 2 | | | Y | -0- | | | -0- |
| 12 | 3410 | X | 2483 | -0- | -927 | -0- | 2483 | 2 | | | Y | -0- | | | -0- |
| 01 | 3410 | X | 2587 | -0- | -823 | -0- | 2587 | 2 | | | Y | -0- | | | -0- |
| 02 | 3517 | X | 3517 | -0- | -0- | -0- | 3517 | 2 | | | Y | -0- | | | -0- |

MARTINEZ, ADELA M. ET AL WELL #: 1 RRCID -> 168553 COMPL. DATE 04/22/2000 TOTAL DEPTH 9155 PERF. 6815 - 7964

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5370 | X | 5370 | -0- | -0- | -0- | 522 | 1 | 4848 | 2 | Y | -0- | | | 2 |
| 10 | 5841 | X | 5841 | -0- | -0- | -0- | 537 | 1 | 5304 | 2 | Y | -0- | | | 2 |
| 11 | 0 | | 5605 | -0- | 5605 | 5605 | 560 | 1 | 5045 | 2 | Y | -0- | | | 2 |
| 12 | 0 | | 5665 | -0- | 5665 | 11270 | 567 | 1 | 5098 | 2 | Y | -0- | | | 2 |
| 01 | 0 | | 5716 | -0- | 5716 | 16986 | 531 | 1 | 5185 | 2 | Y | -0- | | | 2 |
| 02 | 22155 | X | 5169 | -0- | -16986 | -0- | 495 | 1 | 4674 | 2 | Y | -0- | | | 2 |

CISCO-BENAVIDES (LOBO CONS.) //CONT.// 18296 225 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
TREVINO WELL #: 19 RRCID -> 169053 COMPL. DATE 06/01/1998 TOTAL DEPTH 9414 PERF. 7773 - 9210

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2370 | N | 1485 | -0- | -885 | -0- | 1485 | 2 | | | Y | -0- | | | | | 19 |
| 10 | 2759 | X | 1999 | -0- | -760 | -0- | 1999 | 2 | | | Y | -0- | | | | | 19 |
| 11 | 2370 | X | 1545 | -0- | -825 | -0- | 1545 | 2 | | | Y | -0- | | | | | 19 |
| 12 | 1829 | X | 1469 | -0- | -360 | -0- | 1469 | 2 | | | Y | -0- | | | | | 19 |
| 01 | 1984 | X | 1439 | -0- | -545 | -0- | 1439 | 2 | | | Y | -0- | | | | | 19 |
| 02 | 1792 | X | 1176 | -0- | -616 | -0- | 1176 | 2 | | | Y | -0- | | | | | 19 |

JUANA NCT WELL #: 7 RRCID -> 169257 COMPL. DATE 06/26/1998 TOTAL DEPTH 9300 PERF. 8305 - 8766

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

CUELLAR, MARIA WELL #: 11 RRCID -> 169791 COMPL. DATE 12/18/1998 TOTAL DEPTH 9600 PERF. 8445 - 9280

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2258 | N | 2258 | -0- | -0- | -0- | 2258 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 2372 | N | 2372 | -0- | -0- | -0- | 2372 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 2160 | N | 2037 | -0- | -123 | -0- | 2037 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 2694 | N | 2694 | -0- | -0- | -0- | 2694 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 2473 | N | 2473 | -0- | -0- | -0- | 2473 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 2546 | N | 2546 | -0- | -0- | -0- | 2546 | 2 | | | Y | -0- | | | | | -0- |

RAMON, BELIA ET AL WELL #: 1 RRCID -> 169870 COMPL. DATE 08/17/1998 TOTAL DEPTH 8900 PERF. 8672 - 8677

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TREVINO WELL #: 20 RRCID -> 170358 COMPL. DATE 11/15/2003 TOTAL DEPTH 9495 PERF. 7967 - 9020

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3540 | X | 3471 | -0- | -69 | -0- | 3471 | 2 | | | Y | -0- | | | | | 15 |
| 10 | 3937 | X | 3515 | -0- | -422 | -0- | 3515 | 2 | | | Y | -0- | | | | | 15 |
| 11 | 3810 | X | 3436 | -0- | -374 | -0- | 3436 | 2 | | | Y | -0- | | | | | 15 |
| 12 | 3937 | X | 3619 | -0- | -318 | -0- | 3619 | 2 | | | Y | -0- | | | | | 15 |
| 01 | 3838 | X | 3838 | -0- | -0- | -0- | 3838 | 2 | | | Y | -0- | | | | | 15 |
| 02 | 3248 | X | 3030 | -0- | -218 | -0- | 3030 | 2 | | | Y | -0- | | | | | 15 |

CUELLAR, MARIA HEIRS WELL #: 1 RRCID -> 170766 COMPL. DATE 10/12/1998 TOTAL DEPTH 9400 PERF. 7500 - 7520

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 274 | N | 274 | -0- | -0- | -0- | 274 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 397 | N | 397 | -0- | -0- | -0- | 397 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 305 | N | 305 | -0- | -0- | -0- | 305 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 279 | N | 256 | -0- | -23 | -0- | 256 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 403 | N | 275 | -0- | -128 | -0- | 275 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 420 | N | 420 | -0- | -0- | -0- | 420 | 2 | | | Y | -0- | | | | | -0- |

ALONZO RAMIREZ ET AL GAS UNIT WELL #: 1 RRCID -> 171526 COMPL. DATE 04/06/1999 TOTAL DEPTH 9186 PERF. 7848 - 8365

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1823 | N | 1823 | -0- | -0- | -0- | 177 | 1 | 1646 | 2 | Y | -0- | | | | | 5 |
| 10 | 2051 | N | 2051 | -0- | -0- | -0- | 189 | 1 | 1862 | 2 | Y | -0- | | | | | 5 |
| 11 | 0 | | 1916 | -0- | 1916 | 1916 | 191 | 1 | 1725 | 2 | Y | -0- | | | | | 5 |
| 12 | 0 | | 1626 | -0- | 1626 | 3542 | 163 | 1 | 1463 | 2 | Y | -0- | | | | | 5 |
| 01 | 0 | | 1421 | -0- | 1421 | 4963 | 132 | 1 | 1289 | 2 | Y | -0- | | | | | 5 |
| 02 | 2800 | N | 1930 | -0- | -870 | 4093 | 185 | 1 | 1745 | 2 | Y | -0- | | | | | 5 |

CISCO-BENAVIDES (LOBO CONS.) //CONT.// 18296 225 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
CUELLAR, MARIA WELL #: 12 RRCID -> 172083 COMPL. DATE 11/22/1998 TOTAL DEPTH 9750 PERF. 8922 - 8996

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2144 | N | 2144 | -0- | -0- | -0- | 2144 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 2401 | N | 2401 | -0- | -0- | -0- | 2401 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 2160 | N | 1881 | -0- | -279 | -0- | 1881 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 2439 | N | 2439 | -0- | -0- | -0- | 2439 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 2387 | N | 2284 | -0- | -103 | -0- | 2284 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 1893 | N | 1893 | -0- | -0- | -0- | 1893 | 2 | | | Y | -0- | | | | | -0- |

MARTINEZ-RANGEL G.U. WELL #: 1 RRCID -> 173589 COMPL. DATE 06/13/1999 TOTAL DEPTH 9950 PERF. 9465 - 9470

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5850 | X | 5454 | -0- | -396 | -0- | 559 | 1 | 4895 | 2 | N | -0- | | | | | -0- |
| 10 | 5890 | X | 5840 | -0- | -50 | -0- | 549 | 1 | 5291 | 2 | N | -0- | | | | | -0- |
| 11 | 0 | | 5747 | -0- | 5747 | 5747 | 608 | 1 | 5139 | 2 | N | -0- | | | | | -0- |
| 12 | 0 | | 5530 | -0- | 5530 | 11277 | 581 | 1 | 4949 | 2 | N | -0- | | | | | -0- |
| 01 | 0 | | 5575 | -0- | 5575 | 16852 | 626 | 1 | 4949 | 2 | N | -0- | | | | | -0- |
| 02 | 21777 | X | 4925 | -0- | -16852 | -0- | 553 | 1 | 4372 | 2 | N | -0- | | | | | -0- |

RAMON, BELIA ET AL WELL #: 3 RRCID -> 173781 COMPL. DATE 11/07/1999 TOTAL DEPTH 8824 PERF. 6240 - 7931

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1185 | N | 1185 | -0- | -0- | -0- | 1185 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1230 | N | 1230 | -0- | -0- | -0- | 1230 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1135 | N | 1135 | -0- | -0- | -0- | 1135 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1147 | N | 1147 | -0- | -0- | -0- | 1147 | 2 | | | N | -0- | | | | | -0- |
| 01 | 1093 | N | 1093 | -0- | -0- | -0- | 1093 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1037 | N | 1037 | -0- | -0- | -0- | 1037 | 2 | | | N | -0- | | | | | -0- |

MARSHALL, S. G. WELL #: 21 RRCID -> 174091 COMPL. DATE 07/03/1999 TOTAL DEPTH 9600 PERF. 9150 - 9155

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

CUELLAR, MARIA WELL #: 13 RRCID -> 174092 COMPL. DATE 06/05/2004 TOTAL DEPTH 9900 PERF. 7794 - 7808

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1132 | N | 1132 | -0- | -0- | -0- | 1132 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 1145 | N | 1145 | -0- | -0- | -0- | 1145 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 1110 | N | 1064 | -0- | -46 | -0- | 1064 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 1178 | N | 1161 | -0- | -17 | -0- | 1161 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 1254 | N | 1254 | -0- | -0- | -0- | 1254 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 980 | N | 920 | -0- | -60 | -0- | 920 | 2 | | | Y | -0- | | | | | -0- |

TREVINO WELL #: 21 RRCID -> 174403 COMPL. DATE 08/02/1999 TOTAL DEPTH 9800 PERF. 9015 - 9364

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

DEMARTINEZ, M. WELL #: 5 RRCID -> 175687 COMPL. DATE 08/12/1999 TOTAL DEPTH 9820 PERF. 9189 - 9570

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 235 | N | 235 | -0- | -0- | -0- | 24 | 1 | 211 | 2 | N | -0- | | | | | -0- |
| 10 | 175 | N | 175 | -0- | -0- | -0- | 16 | 1 | 159 | 2 | N | -0- | | | | | -0- |
| 11 | 0 | | 115 | -0- | 115 | 115 | 12 | 1 | 103 | 2 | N | -0- | | | | | -0- |
| 12 | 0 | | 96 | -0- | 96 | 211 | 10 | 1 | 86 | 2 | N | -0- | | | | | -0- |
| 01 | 0 | | 66 | -0- | 66 | 277 | 7 | 1 | 59 | 2 | N | -0- | | | | | -0- |
| 02 | 321 | N | 44 | -0- | -277 | -0- | 5 | 1 | 39 | 2 | N | -0- | | | | | -0- |

CISCO-BENAVIDES (LOBO CONS.) //CONT.// 18296 225 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
BENAVIDES, B. R. 2 WELL #: 15 RRCID -> 176463 COMPL. DATE 02/18/2000 TOTAL DEPTH 10370 PERF. 9260 - 9796

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2140 | N | 2140 | -0- | -0- | -0- | 95 | 1 | 2045 | 2 | N | -0- | | | -0- |
| 10 | 1922 | N | 1922 | -0- | -0- | -0- | 86 | 1 | 1836 | 2 | N | -0- | | | -0- |
| 11 | 2145 | N | 2145 | -0- | -0- | -0- | 101 | 1 | 2044 | 2 | N | -0- | | | -0- |
| 12 | 2162 | N | 2162 | -0- | -0- | -0- | 104 | 1 | 2058 | 2 | N | -0- | | | -0- |
| 01 | 2168 | N | 2168 | -0- | -0- | -0- | 99 | 1 | 2069 | 2 | N | -0- | | | -0- |
| 02 | 2016 | N | 2016 | -0- | -0- | -0- | 90 | 1 | 1926 | 2 | N | -0- | | | -0- |

MARTIN, J. C. ET AL WELL #: 14 RRCID -> 176850 COMPL. DATE 09/29/2000 TOTAL DEPTH 9350 PERF. 8862 - 8872

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | 2 |
| 10 | 0 | | 8 | -0- | 8 | 8 | 8 | 2 | | | Y | -0- | | | 2 |
| 11 | 0 | | 1 | -0- | 1 | 9 | 1 | 2 | | | Y | -0- | | | 2 |
| 12 | 0 | | 3 | -0- | 3 | 12 | 3 | 2 | | | Y | -0- | | | 2 |
| 01 | 0 | | 2 | -0- | 2 | 14 | 2 | 2 | | | Y | -0- | | | 2 |
| 02 | 16 | N | 2 | -0- | -14 | -0- | 2 | 2 | | | Y | -0- | | | 2 |

URIBE-M DEMARTINEZ GAS UNIT WELL #: 1 RRCID -> 176852 COMPL. DATE 01/26/2000 TOTAL DEPTH 9635 PERF. 9406 - 9411

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 6877 | X | 6877 | -0- | -0- | -0- | 705 | 1 | 6172 | 2 | N | -0- | | | -0- |
| 10 | 5870 | X | 5870 | -0- | -0- | -0- | 552 | 1 | 5318 | 2 | N | -0- | | | -0- |
| 11 | 0 | | 1409 | -0- | 1409 | 1409 | 149 | 1 | 1260 | 2 | N | -0- | | | -0- |
| 12 | 0 | | 4777 | -0- | 4777 | 6186 | 502 | 1 | 4275 | 2 | N | -0- | | | -0- |
| 01 | 0 | | 4413 | -0- | 4413 | 10599 | 495 | 1 | 3918 | 2 | N | -0- | | | -0- |
| 02 | 16339 | X | 5740 | -0- | -10599 | -0- | 645 | 1 | 5095 | 2 | N | -0- | | | -0- |

MARSHALL, S. G. WELL #: 23 RRCID -> 176919 COMPL. DATE 03/21/2000 TOTAL DEPTH 10400 PERF. 9764 - 9804

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3546 | X | 3546 | -0- | -0- | -0- | 308 | 1 | 3238 | 2 | N | -0- | | | -0- |
| 10 | 3667 | X | 3667 | -0- | -0- | -0- | 325 | 1 | 3342 | 2 | N | -0- | | | -0- |
| 11 | 0 | | 4181 | -0- | 4181 | 4181 | 365 | 1 | 3816 | 2 | N | -0- | | | -0- |
| 12 | 0 | | 3867 | -0- | 3867 | 8048 | 348 | 1 | 3519 | 2 | N | -0- | | | -0- |
| 01 | 0 | | 3557 | -0- | 3557 | 11605 | 337 | 1 | 3220 | 2 | N | -0- | | | -0- |
| 02 | 14716 | X | 3111 | -0- | -11605 | -0- | 305 | 1 | 2806 | 2 | N | -0- | | | -0- |

MARSHALL, S. G. WELL #: 22 RRCID -> 177206 COMPL. DATE 03/31/2000 TOTAL DEPTH 9885 PERF. 9223 - 9228

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 13398 | X | 13398 | -0- | -0- | -0- | 1163 | 1 | 12235 | 2 | N | -0- | | | -0- |
| 10 | 13857 | X | 13467 | -0- | -390 | -0- | 1193 | 1 | 12274 | 2 | N | -0- | | | -0- |
| 11 | 0 | | 13693 | -0- | 13693 | 13693 | 1196 | 1 | 12497 | 2 | N | -0- | | | -0- |
| 12 | 0 | | 14125 | -0- | 14125 | 27818 | 1272 | 1 | 12853 | 2 | N | -0- | | | -0- |
| 01 | 0 | | 13556 | -0- | 13556 | 41374 | 1285 | 1 | 12271 | 2 | N | -0- | | | -0- |
| 02 | 52958 | X | 11584 | -0- | -41374 | -0- | 1137 | 1 | 10447 | 2 | N | -0- | | | -0- |

MARSHALL, S. G. WELL #: 24 RRCID -> 177231 COMPL. DATE 05/22/2000 TOTAL DEPTH 11050 PERF. 9692 - 9929

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1863 | X | 1863 | -0- | -0- | -0- | 162 | 1 | 1701 | 2 | N | -0- | | | -0- |
| 10 | 2843 | X | 2843 | -0- | -0- | -0- | 252 | 1 | 2591 | 2 | N | -0- | | | -0- |
| 11 | 0 | | 567 | -0- | 567 | 567 | 50 | 1 | 517 | 2 | N | -0- | | | -0- |
| 12 | 0 | | 54 | -0- | 54 | 621 | 5 | 1 | 49 | 2 | N | -0- | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | 621 | | | | | N | -0- | | | -0- |
| 02 | 621 | X | -0- | -0- | -621 | -0- | | | | | N | -0- | | | -0- |

BENAVIDES, B. R. 2 WELL #: 16 RRCID -> 178463 COMPL. DATE 06/15/2000 TOTAL DEPTH 10500 PERF. 9408 - 10132

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

CISCO-BENAVIDES (LOBO CONS.) //CONT.// 18296 225 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
MARSHALL-URIBE GAS UNIT WELL #: 1 RRCID -> 181190 COMPL. DATE 01/04/2001 TOTAL DEPTH 10200 PERF. 9577 - 9720

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

URIBE, S. WELL #: 12 RRCID -> 183449 COMPL. DATE 06/09/2001 TOTAL DEPTH 9500 PERF. 8884 - 9106

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2708 | N | 2708 | -0- | -0- | -0- | 278 | 1 | 2430 | 2 | N | -0- | | | | | -0- |
| 10 | 2671 | N | 2671 | -0- | -0- | -0- | 251 | 1 | 2420 | 2 | N | -0- | | | | | -0- |
| 11 | 0 | | 2730 | -0- | 2730 | 2730 | 289 | 1 | 2441 | 2 | N | -0- | | | | | -0- |
| 12 | 0 | | 2707 | -0- | 2707 | 5437 | 284 | 1 | 2423 | 2 | N | -0- | | | | | -0- |
| 01 | 0 | | 2743 | -0- | 2743 | 8180 | 308 | 1 | 2435 | 2 | N | -0- | | | | | -0- |
| 02 | 2800 | N | 2513 | -0- | -287 | 7893 | 282 | 1 | 2231 | 2 | N | -0- | | | | | -0- |

OSCAR GUTIERREZ ET AL WELL #: 4 RRCID -> 191714 COMPL. DATE 09/18/2002 TOTAL DEPTH 9850 PERF. 9184 - 9385

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2760 | N | 2756 | -0- | -4 | -0- | 122 | 1 | 2634 | 2 | N | -0- | | | | | -0- |
| 10 | 3100 | N | 3161 | -0- | 61 | 61 | 141 | 1 | 3019 | 2 | N | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 2804 | N | 2743 | -0- | -61 | -0- | 129 | 1 | 2614 | 2 | N | -0- | | | | | 1 |
| 12 | 2852 | N | 2255 | -0- | -597 | -0- | 108 | 1 | 2147 | 2 | N | -0- | | | | | 1 |
| 01 | 2945 | X | 2639 | -0- | -306 | -0- | 120 | 1 | 2519 | 2 | N | -0- | | | | | 1 |
| 02 | 2660 | X | 1083 | -0- | -1577 | -0- | 48 | 1 | 1035 | 2 | N | -0- | | | | | 1 |

JUANA WELL #: 8 RRCID -> 200158 COMPL. DATE 12/18/2003 TOTAL DEPTH 9500 PERF. 9118 - 9324

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 41 | N | 41 | -0- | -0- | -0- | 41 | 2 | | | N | -0- | | | | | -0- |
| 10 | 17 | N | 17 | -0- | -0- | -0- | 17 | 2 | | | N | -0- | | | | | -0- |
| 11 | 49 | N | 49 | -0- | -0- | -0- | 49 | 2 | | | N | -0- | | | | | -0- |
| 12 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 31 | N | 19 | -0- | -12 | -0- | 19 | 2 | | | N | -0- | | | | | -0- |
| 02 | 28 | N | -0- | -0- | -28 | -0- | | | | | N | -0- | | | | | -0- |

JUANA WELL #: 10 RRCID -> 201188 COMPL. DATE 05/31/2004 TOTAL DEPTH 9800 PERF. 8538 - 9530

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 191 | N | 191 | -0- | -0- | -0- | 191 | 2 | | | N | -0- | | | | | -0- |
| 10 | 189 | N | 189 | -0- | -0- | -0- | 189 | 2 | | | N | -0- | | | | | -0- |
| 11 | 188 | N | 188 | -0- | -0- | -0- | 188 | 2 | | | N | -0- | | | | | -0- |
| 12 | 224 | N | 224 | -0- | -0- | -0- | 224 | 2 | | | N | -0- | | | | | -0- |
| 01 | 201 | N | 201 | -0- | -0- | -0- | 201 | 2 | | | N | -0- | | | | | -0- |
| 02 | 183 | N | 183 | -0- | -0- | -0- | 183 | 2 | | | N | -0- | | | | | -0- |

EDWARD CASSIN WELL #: 1 RRCID -> 201871 COMPL. DATE 02/04/2004 TOTAL DEPTH 12000 PERF.10174 - 10514

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 333 | N | 333 | -0- | -0- | -0- | 25 | 1 | 308 | 2 | Y | -0- | | | | | -0- |
| 10 | 350 | N | 350 | -0- | -0- | -0- | 28 | 1 | 322 | 2 | Y | -0- | | | | | -0- |
| 11 | 360 | N | 343 | -0- | -17 | -0- | 28 | 1 | 315 | 2 | Y | -0- | | | | | -0- |
| 12 | 1359 | N | 1359 | -0- | -0- | -0- | 111 | 1 | 1248 | 2 | Y | -0- | | | | | -0- |
| 01 | 488 | N | 488 | -0- | -0- | -0- | 38 | 1 | 450 | 2 | Y | -0- | | | | | -0- |
| 02 | 856 | N | 856 | -0- | -0- | -0- | 69 | 1 | 787 | 2 | Y | -0- | | | | | -0- |

CISCO-BENAVIDES (LOBO CONS.) //CONT.// 18296 225 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
JUANA WELL #: 11 RRCID -> 202361 COMPL. DATE 04/21/2004 TOTAL DEPTH 9700 PERF. 9295 - 9363

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 750 | N | 432 | -0- | -318 | -0- | 432 | 2 | | | N | -0- | | | | | -0- |
| 10 | 806 | N | 386 | -0- | -420 | -0- | 386 | 2 | | | N | -0- | | | | | -0- |
| 11 | 570 | N | 273 | -0- | -297 | -0- | 273 | 2 | | | N | -0- | | | | | -0- |
| 12 | 434 | N | 419 | -0- | -15 | -0- | 419 | 2 | | | N | -0- | | | | | -0- |
| 01 | 372 | N | 354 | -0- | -18 | -0- | 354 | 2 | | | N | -0- | | | | | -0- |
| 02 | 336 | N | 336 | -0- | -0- | -0- | 336 | 2 | | | N | -0- | | | | | -0- |

EDWARD CASSIN A WELL #: 1 RRCID -> 204201 COMPL. DATE 04/28/2004 TOTAL DEPTH 11725 PERF.10312 - 10538

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 750 | N | 674 | -0- | -76 | -0- | 51 | 1 | 623 | 2 | Y | -0- | | | | | -0- |
| 10 | 744 | N | 630 | -0- | -114 | -0- | 50 | 1 | 580 | 2 | Y | -0- | | | | | -0- |
| 11 | 691 | N | 691 | -0- | -0- | -0- | 56 | 1 | 635 | 2 | Y | -0- | | | | | -0- |
| 12 | 731 | N | 731 | -0- | -0- | -0- | 60 | 1 | 671 | 2 | Y | -0- | | | | | -0- |
| 01 | 705 | N | 705 | -0- | -0- | -0- | 55 | 1 | 650 | 2 | Y | -0- | | | | | -0- |
| 02 | 644 | N | 621 | -0- | -23 | -0- | 50 | 1 | 571 | 2 | Y | -0- | | | | | -0- |

JUANA "A" WELL #: 13 RRCID -> 206423 COMPL. DATE 10/09/2004 TOTAL DEPTH 10000 PERF. 9660 - 9788

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 802 | N | 802 | -0- | -0- | -0- | 802 | 2 | | | N | -0- | | | | | -0- |
| 10 | 846 | N | 846 | -0- | -0- | -0- | 846 | 2 | | | N | -0- | | | | | -0- |
| 11 | 740 | N | 740 | -0- | -0- | -0- | 740 | 2 | | | N | -0- | | | | | -0- |
| 12 | 589 | N | 263 | -0- | -326 | -0- | 263 | 2 | | | N | -0- | | | | | -0- |
| 01 | 686 | N | 686 | -0- | -0- | -0- | 686 | 2 | | | N | -0- | | | | | -0- |
| 02 | 532 | N | 532 | -0- | -0- | -0- | 532 | 2 | | | N | -0- | | | | | -0- |

RAMON "A" WELL #: 1 RRCID -> 206647 COMPL. DATE 03/18/2008 TOTAL DEPTH 10350 PERF. 7762 - 9743

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 14 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 14 |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 14 |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 14 |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 14 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 14 |

LOPEZ, LAURO WELL #: 2 RRCID -> 206931 COMPL. DATE 08/11/2004 TOTAL DEPTH 11988 PERF.10290 - 10432

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 538 | N | 538 | -0- | -0- | -0- | 40 | 1 | 498 | 2 | Y | -0- | | | | | -0- |
| 10 | 531 | N | 531 | -0- | -0- | -0- | 42 | 1 | 489 | 2 | Y | -0- | | | | | -0- |
| 11 | 642 | N | 642 | -0- | -0- | -0- | 52 | 1 | 590 | 2 | Y | -0- | | | | | -0- |
| 12 | 558 | N | 455 | -0- | -103 | -0- | 37 | 1 | 418 | 2 | Y | -0- | | | | | -0- |
| 01 | 527 | N | 423 | -0- | -104 | -0- | 33 | 1 | 390 | 2 | Y | -0- | | | | | -0- |
| 02 | 588 | N | 422 | -0- | -166 | -0- | 34 | 1 | 388 | 2 | Y | -0- | | | | | -0- |

R & R RAMIREZ F.P.LTD WELL #: 1 RRCID -> 207016 COMPL. DATE 11/12/2004 TOTAL DEPTH 10000 PERF. 7686 - 8964

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 120 | N | 118 | -0- | -2 | -0- | 15 | 1 | 103 | 2 | N | -0- | | | | | 21 |
| 10 | 155 | N | 114 | -0- | -41 | -0- | 14 | 1 | 100 | 2 | N | -0- | | | | | 21 |
| 11 | 0 | | 110 | -0- | 110 | 110 | 13 | 1 | 97 | 2 | N | -0- | | | | | 21 |
| 12 | 0 | | 225 | -0- | 225 | 335 | 26 | 1 | 199 | 2 | N | -0- | | | | | 21 |
| 01 | 0 | | 125 | -0- | 125 | 460 | 15 | 1 | 110 | 2 | N | -0- | | | | | 21 |
| 02 | 460 | N | -0- | -0- | -460 | -0- | | | | | N | -0- | | | | | 21 |

JUANA WELL #: 12 RRCID -> 207629 COMPL. DATE 01/17/2005 TOTAL DEPTH 9650 PERF. 9254 - 9296

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

CISCO-BENAVIDES (LOBO CONS.) //CONT.// 18296 225 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
EDWARD CASSIN WELL #: 2 RRCID -> 208255 COMPL. DATE 07/22/2004 TOTAL DEPTH 12000 PERF.10282 - 10498

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

HORACIO-GONZALEZ WELL #: 2 RRCID -> 208687 COMPL. DATE 05/28/2005 TOTAL DEPTH 10400 PERF. 7942 - 8046

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

CUELLAR HEIRS WELL #: 1 RRCID -> 208689 COMPL. DATE 10/20/2005 TOTAL DEPTH 10150 PERF. 7749 - 9120

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1643 | N | 1643 | -0- | -0- | -0- | 396 | 1 | 1247 | 2 | N | -0- | | | | | 21 |
| 10 | 1746 | N | 1746 | -0- | -0- | -0- | 416 | 1 | 1330 | 2 | N | -0- | | | | | 21 |
| 11 | 0 | | 1601 | -0- | 1601 | 1601 | 441 | 1 | 1160 | 2 | N | -0- | | | | | 21 |
| 12 | 0 | | 1820 | -0- | 1820 | 3421 | 450 | 1 | 1370 | 2 | N | -0- | | | | | 21 |
| 01 | 0 | | 1627 | -0- | 1627 | 5048 | 446 | 1 | 1181 | 2 | N | -0- | | | | | 21 |
| 02 | 2800 | N | 1657 | -0- | -1143 | 3905 | 397 | 1 | 1260 | 2 | N | -0- | | | | | 21 |

CUELLAR, MARIA WELL #: 15 RRCID -> 208741 COMPL. DATE 01/16/2005 TOTAL DEPTH 9315 PERF. 8912 - 9122

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 810 | N | 586 | -0- | -224 | -0- | 586 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 713 | N | 614 | -0- | -99 | -0- | 614 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 630 | N | 578 | -0- | -52 | -0- | 578 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 826 | N | 826 | -0- | -0- | -0- | 826 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 676 | N | 676 | -0- | -0- | -0- | 676 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 532 | N | 442 | -0- | -90 | -0- | 442 | 2 | | | Y | -0- | | | | | -0- |

RASH WELL #: 1 RRCID -> 209195 COMPL. DATE 09/09/2008 TOTAL DEPTH 9000 PERF. 6940 - 7476

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

EDWARD CASSIN A WELL #: 2 RRCID -> 209470 COMPL. DATE 10/20/2004 TOTAL DEPTH 11000 PERF.10252 - 10524

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3300 | X | 3297 | -0- | -3 | -0- | 248 | 1 | 3049 | 2 | Y | -0- | | | | | -0- |
| 10 | 3317 | X | 2869 | -0- | -448 | -0- | 228 | 1 | 2641 | 2 | Y | -0- | | | | | -0- |
| 11 | 3210 | X | 2704 | -0- | -506 | -0- | 218 | 1 | 2486 | 2 | Y | -0- | | | | | -0- |
| 12 | 3410 | X | 3113 | -0- | -297 | -0- | 254 | 1 | 2859 | 2 | Y | -0- | | | | | -0- |
| 01 | 3410 | X | 3023 | -0- | -387 | -0- | 235 | 1 | 2788 | 2 | Y | -0- | | | | | -0- |
| 02 | 3080 | X | 2716 | -0- | -364 | -0- | 220 | 1 | 2496 | 2 | Y | -0- | | | | | -0- |

LOPEZ, LAURO WELL #: 3 RRCID -> 209481 COMPL. DATE 11/11/2004 TOTAL DEPTH 11400 PERF.10109 - 10374

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 330 | N | 156 | -0- | -174 | -0- | 12 | 1 | 144 | 2 | Y | -0- | | | | | -0- |
| 10 | 372 | N | 184 | -0- | -188 | -0- | 15 | 1 | 169 | 2 | Y | -0- | | | | | -0- |
| 11 | 274 | N | 274 | -0- | -0- | -0- | 22 | 1 | 252 | 2 | Y | -0- | | | | | -0- |
| 12 | 451 | N | 451 | -0- | -0- | -0- | 37 | 1 | 414 | 2 | Y | -0- | | | | | -0- |
| 01 | 366 | N | 366 | -0- | -0- | -0- | 28 | 1 | 338 | 2 | Y | -0- | | | | | -0- |
| 02 | 345 | N | 345 | -0- | -0- | -0- | 28 | 1 | 317 | 2 | Y | -0- | | | | | -0- |

CISCO-BENAVIDES (LOBO CONS.) //CONT.// 18296 225 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
TREVINO WELL #: 25 RRCID -> 210396 COMPL. DATE 04/29/2005 TOTAL DEPTH 9770 PERF. 7910 - 9380

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 660 | N | 659 | -0- | -1 | -0- | 659 | 2 | | | Y | -0- | | | | | 16 |
| 10 | 682 | N | 659 | -0- | -23 | -0- | 659 | 2 | | | Y | -0- | | | | | 16 |
| 11 | 660 | N | 653 | -0- | -7 | -0- | 653 | 2 | | | Y | -0- | | | | | 16 |
| 12 | 682 | N | 681 | -0- | -1 | -0- | 681 | 2 | | | Y | -0- | | | | | 16 |
| 01 | 679 | N | 679 | -0- | -0- | -0- | 679 | 2 | | | Y | -0- | | | | | 16 |
| 02 | 622 | N | 622 | -0- | -0- | -0- | 622 | 2 | | | Y | -0- | | | | | 16 |

VIELMANN WELL #: 2 RRCID -> 210892 COMPL. DATE 12/22/2004 TOTAL DEPTH 9800 PERF. 7471 - 9326

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 923 | N | 923 | -0- | -0- | -0- | 223 | 1 | 700 | 2 | N | -0- | | | | | 13 |
| 10 | 911 | N | 911 | -0- | -0- | -0- | 217 | 1 | 694 | 2 | N | -0- | | | | | 13 |
| 11 | 0 | | 703 | -0- | 703 | 703 | 193 | 1 | 510 | 2 | N | -0- | | | | | 13 |
| 12 | 0 | | 893 | -0- | 893 | 1596 | 221 | 1 | 672 | 2 | N | -0- | | | | | 13 |
| 01 | 0 | | 914 | -0- | 914 | 2510 | 251 | 1 | 663 | 2 | N | -0- | | | | | 13 |
| 02 | 2800 | N | 1167 | -0- | -1633 | 877 | 280 | 1 | 887 | 2 | N | -0- | | | | | 13 |

MARSHALL S.G. WELL #: 26 RRCID -> 210964 COMPL. DATE 02/02/2005 TOTAL DEPTH 10976 PERF. 9720 - 10946

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1770 | N | 1663 | -0- | -107 | -0- | 144 | 1 | 1519 | 2 | N | -0- | | | | | -0- |
| 10 | 1829 | N | 1053 | -0- | -776 | -0- | 93 | 1 | 960 | 2 | N | -0- | | | | | -0- |
| 11 | 0 | | 1177 | -0- | 1177 | 1177 | 103 | 1 | 1074 | 2 | N | -0- | | | | | -0- |
| 12 | 0 | | 1196 | -0- | 1196 | 2373 | 108 | 1 | 1088 | 2 | N | -0- | | | | | -0- |
| 01 | 0 | | 1103 | -0- | 1103 | 3476 | 105 | 1 | 998 | 2 | N | -0- | | | | | -0- |
| 02 | 2800 | N | 938 | -0- | -1862 | 1614 | 92 | 1 | 846 | 2 | N | -0- | | | | | -0- |

CUELLAR, MARIA WELL #: 16 RRCID -> 211257 COMPL. DATE 12/05/2005 TOTAL DEPTH 9500 PERF. 7979 - 8260

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2760 | X | 2702 | -0- | -58 | -0- | 2702 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 2759 | N | 2598 | -0- | -161 | -0- | 2598 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 2730 | N | 2690 | -0- | -40 | -0- | 2690 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 2790 | N | 2466 | -0- | -324 | -0- | 2466 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 2649 | N | 2649 | -0- | -0- | -0- | 2649 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 2520 | N | 2297 | -0- | -223 | -0- | 2297 | 2 | | | Y | -0- | | | | | -0- |

CASSIN, EDWARD WELL #: 4 RRCID -> 212341 COMPL. DATE 03/09/2005 TOTAL DEPTH 12060 PERF.10280 - 11943

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1701 | N | 1701 | -0- | -0- | -0- | 128 | 1 | 1573 | 2 | Y | -0- | | | | | -0- |
| 10 | 1796 | N | 1796 | -0- | -0- | -0- | 143 | 1 | 1653 | 2 | Y | -0- | | | | | -0- |
| 11 | 1784 | N | 1784 | -0- | -0- | -0- | 144 | 1 | 1640 | 2 | Y | -0- | | | | | -0- |
| 12 | 1816 | N | 1816 | -0- | -0- | -0- | 148 | 1 | 1668 | 2 | Y | -0- | | | | | -0- |
| 01 | 1767 | N | 1731 | -0- | -36 | -0- | 135 | 1 | 1596 | 2 | Y | -0- | | | | | -0- |
| 02 | 1596 | N | 1490 | -0- | -106 | -0- | 120 | 1 | 1370 | 2 | Y | -0- | | | | | -0- |

CASSIN, EDWARD WELL #: 5 RRCID -> 212344 COMPL. DATE 05/17/2005 TOTAL DEPTH 12330 PERF.10389 - 11883

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4170 | X | 3423 | -0- | -747 | -0- | 258 | 1 | 3165 | 2 | Y | -0- | | | | | -0- |
| 10 | 4123 | X | 3389 | -0- | -734 | -0- | 269 | 1 | 3120 | 2 | Y | -0- | | | | | -0- |
| 11 | 3840 | X | 3429 | -0- | -411 | -0- | 277 | 1 | 3152 | 2 | Y | -0- | | | | | -0- |
| 12 | 3844 | X | 3346 | -0- | -498 | -0- | 273 | 1 | 3073 | 2 | Y | -0- | | | | | -0- |
| 01 | 3658 | X | 3552 | -0- | -106 | -0- | 276 | 1 | 3276 | 2 | Y | -0- | | | | | -0- |
| 02 | 3192 | X | 2768 | -0- | -424 | -0- | 224 | 1 | 2544 | 2 | Y | -0- | | | | | -0- |

TREVINO WELL #: 26 RRCID -> 212857 COMPL. DATE 05/18/2007 TOTAL DEPTH 9600 PERF. 7674 - 9394

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3090 | X | 2029 | -0- | -1061 | -0- | 2029 | 2 | | | Y | -0- | | | | | 15 |
| 10 | 3317 | X | 2950 | -0- | -367 | -0- | 2950 | 2 | | | Y | -0- | | | | | 15 |
| 11 | 2966 | X | 2966 | -0- | -0- | -0- | 2966 | 2 | | | Y | -0- | | | | | 15 |
| 12 | 3293 | X | 3293 | -0- | -0- | -0- | 3293 | 2 | | | Y | -0- | | | | | 15 |
| 01 | 3302 | X | 3302 | -0- | -0- | -0- | 3302 | 2 | | | Y | -0- | | | | | 15 |
| 02 | 3079 | X | 3079 | -0- | -0- | -0- | 3079 | 2 | | | Y | -0- | | | | | 15 |

CISCO-BENAVIDES (LOBO CONS.) //CONT.// 18296 225 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
TREVINO WELL #: 22 RRCID -> 215505 COMPL. DATE 11/12/2005 TOTAL DEPTH 9517 PERF. 9102 - 9166

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 16 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 16 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 16 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 16 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 16 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 16 |

EDWARD CASSIN WELL #: 6 RRCID -> 215801 COMPL. DATE 06/09/2011 TOTAL DEPTH 12293 PERF. 10316 - 11866

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4740 | X | 4050 | -0- | -690 | -0- | 305 | 1 | 3745 | 2 | Y | -0- | | | | | -0- |
| 10 | 5487 | X | 4010 | -0- | -1477 | -0- | 318 | 1 | 3692 | 2 | Y | -0- | | | | | -0- |
| 11 | 5310 | X | 3646 | -0- | -1664 | -0- | 295 | 1 | 3351 | 2 | Y | -0- | | | | | -0- |
| 12 | 5487 | X | 3601 | -0- | -1886 | -0- | 294 | 1 | 3307 | 2 | Y | -0- | | | | | -0- |
| 01 | 4402 | X | 3993 | -0- | -409 | -0- | 311 | 1 | 3682 | 2 | Y | -0- | | | | | -0- |
| 02 | 3780 | X | 3677 | -0- | -103 | -0- | 297 | 1 | 3380 | 2 | Y | -0- | | | | | -0- |

MARIA CUELLAR WELL #: 17 RRCID -> 215893 COMPL. DATE 02/01/2010 TOTAL DEPTH 9600 PERF. 6432 - 9418

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 897 | N | 897 | -0- | -0- | -0- | 897 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 961 | N | 840 | -0- | -121 | -0- | 840 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 840 | N | 762 | -0- | -78 | -0- | 762 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 930 | N | 792 | -0- | -138 | -0- | 792 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 994 | N | 994 | -0- | -0- | -0- | 994 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 755 | N | 755 | -0- | -0- | -0- | 755 | 2 | | | Y | -0- | | | | | -0- |

RAMON WELL #: 4 RRCID -> 219355 COMPL. DATE 04/25/2006 TOTAL DEPTH 9480 PERF. 6723 - 8098

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1175 | N | 1175 | -0- | -0- | -0- | 147 | 1 | 1028 | 2 | N | -0- | | | | | 14 |
| 10 | 1178 | N | 1050 | -0- | -128 | -0- | 128 | 1 | 922 | 2 | N | -0- | | | | | 14 |
| 11 | 0 | | 862 | -0- | 862 | 862 | 100 | 1 | 762 | 2 | N | -0- | | | | | 14 |
| 12 | 0 | | 977 | -0- | 977 | 1839 | 114 | 1 | 863 | 2 | N | -0- | | | | | 14 |
| 01 | 0 | | 1028 | -0- | 1028 | 2867 | 128 | 1 | 900 | 2 | N | -0- | | | | | 14 |
| 02 | 2800 | N | 956 | -0- | -1844 | 1023 | 131 | 1 | 825 | 2 | N | -0- | | | | | 14 |

MARIA CUELLAR WELL #: 18 RRCID -> 221580 COMPL. DATE 06/19/2008 TOTAL DEPTH 9600 PERF. 7754 - 9312

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 7110 | X | 6815 | -0- | -295 | -0- | 6815 | 2 | | | Y | -0- | | | | | 63 |
| 10 | 7347 | X | 6802 | -0- | -545 | -0- | 6802 | 2 | | | Y | -0- | | | | | 63 |
| 11 | 6930 | X | 6509 | -0- | -421 | -0- | 6509 | 2 | | | Y | -0- | | | | | 63 |
| 12 | 7161 | X | 6535 | -0- | -626 | -0- | 6535 | 2 | | | Y | -0- | | | | | 63 |
| 01 | 7161 | X | 6555 | -0- | -606 | -0- | 6555 | 2 | | | Y | -0- | | | | | 63 |
| 02 | 6356 | X | 5678 | -0- | -678 | -0- | 5678 | 2 | | | Y | -0- | | | | | 63 |

RAMON WELL #: 7 RRCID -> 221664 COMPL. DATE 06/16/2006 TOTAL DEPTH 9515 PERF. 7662 - 9077

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 300 | N | 261 | -0- | -39 | -0- | 33 | 1 | 228 | 2 | N | -0- | | | | | 5 |
| 10 | 310 | N | 293 | -0- | -17 | -0- | 36 | 1 | 257 | 2 | N | -0- | | | | | 5 |
| 11 | 0 | | 298 | -0- | 298 | 298 | 35 | 1 | 263 | 2 | N | -0- | | | | | 5 |
| 12 | 0 | | 298 | -0- | 298 | 596 | 35 | 1 | 263 | 2 | N | -0- | | | | | 5 |
| 01 | 0 | | 298 | -0- | 298 | 894 | 37 | 1 | 261 | 2 | N | -0- | | | | | 5 |
| 02 | 1181 | N | 287 | -0- | -894 | -0- | 39 | 1 | 248 | 2 | N | -0- | | | | | 5 |

RAMON WELL #: 3 RRCID -> 222567 COMPL. DATE 08/01/2006 TOTAL DEPTH 9913 PERF. 7872 - 9520

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1535 | N | 1535 | -0- | -0- | -0- | 192 | 1 | 1343 | 2 | N | -0- | | | | | 14 |
| 10 | 1282 | N | 1282 | -0- | -0- | -0- | 157 | 1 | 1125 | 2 | N | -0- | | | | | 14 |
| 11 | 0 | | 1612 | -0- | 1612 | 1612 | 187 | 1 | 1425 | 2 | N | -0- | | | | | 14 |
| 12 | 0 | | 1640 | -0- | 1640 | 3252 | 191 | 1 | 1449 | 2 | N | -0- | | | | | 14 |
| 01 | 0 | | 1703 | -0- | 1703 | 4955 | 212 | 1 | 1491 | 2 | N | -0- | | | | | 14 |
| 02 | 2800 | N | 1597 | -0- | -1203 | 3752 | 218 | 1 | 1379 | 2 | N | -0- | | | | | 14 |

CISCO-BENAVIDES (LOBO CONS.) //CONT.// 18296 225 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
SNOWMASS INC. WELL #: 1 RRCID -> 223032 COMPL. DATE 05/24/2006 TOTAL DEPTH 12614 PERF.10874 - 11199

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1050 | N | 957 | -0- | -93 | -0- | 72 | 1 | 885 | 2 | Y | -0- | | | | | -0- |
| 10 | 1217 | N | 1217 | -0- | -0- | -0- | 96 | 1 | 1121 | 2 | Y | -0- | | | | | -0- |
| 11 | 1162 | N | 1162 | -0- | -0- | -0- | 94 | 1 | 1068 | 2 | Y | -0- | | | | | -0- |
| 12 | 1192 | N | 1192 | -0- | -0- | -0- | 98 | 1 | 1094 | 2 | Y | -0- | | | | | -0- |
| 01 | 1209 | N | 1157 | -0- | -52 | -0- | 90 | 1 | 1067 | 2 | Y | -0- | | | | | -0- |
| 02 | 1092 | N | 1033 | -0- | -59 | -0- | 83 | 1 | 950 | 2 | Y | -0- | | | | | -0- |

FERNANDO CUELLAR ET AL GAS UNIT WELL #: 1 RRCID -> 223037 COMPL. DATE 09/20/2006 TOTAL DEPTH 11200 PERF. 7322 - 9205

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 122 | N | 122 | -0- | -0- | -0- | 122 | 2 | | | N | -0- | | | | | -0- |
| 10 | 107 | N | 107 | -0- | -0- | -0- | 107 | 2 | | | N | -0- | | | | | -0- |
| 11 | 120 | N | 86 | -0- | -34 | -0- | 86 | 2 | | | N | -0- | | | | | -0- |
| 12 | 124 | N | 96 | -0- | -28 | -0- | 96 | 2 | | | N | -0- | | | | | -0- |
| 01 | 159 | N | 159 | -0- | -0- | -0- | 159 | 2 | | | N | -0- | | | | | -0- |
| 02 | 120 | N | 120 | -0- | -0- | -0- | 120 | 2 | | | N | -0- | | | | | -0- |

MARTINEZ-RAMIREZ GAS UNIT WELL #: 2 RRCID -> 223505 COMPL. DATE 05/28/2006 TOTAL DEPTH 9500 PERF. 6503 - 9239

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4131 | X | 4131 | -0- | -0- | -0- | 516 | 1 | 3614 | 2 | N | 1 | | | | | 28 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 5876 | X | 5876 | -0- | -0- | -0- | 718 | 1 | 5158 | 2 | N | -0- | | | | | 28 |
| 11 | 0 | | 6653 | -0- | 6653 | 6653 | 773 | 1 | 5880 | 2 | N | -0- | | | | | 28 |
| 12 | 0 | | 6379 | -0- | 6379 | 13032 | 743 | 1 | 5636 | 2 | N | -0- | | | | | 28 |
| 01 | 0 | | 4889 | -0- | 4889 | 17921 | 608 | 1 | 4281 | 2 | N | -0- | | | | | 28 |
| 02 | 20978 | X | 3057 | -0- | -17921 | -0- | 418 | 1 | 2639 | 2 | N | -0- | | | | | 28 |

MARTIN, J.C. WELL #: 15 RRCID -> 223654 COMPL. DATE 12/02/2006 TOTAL DEPTH 10130 PERF. 8740 - 9645

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5730 | X | 4656 | -0- | -1074 | -0- | 206 | 1 | 4450 | 2 | N | -0- | | | | | 2 |
| 10 | 5828 | X | 4899 | -0- | -929 | -0- | 218 | 1 | 4681 | 2 | N | -0- | | | | | 2 |
| 11 | 5220 | X | 4454 | -0- | -766 | -0- | 210 | 1 | 4244 | 2 | N | -0- | | | | | 2 |
| 12 | 5239 | X | 4423 | -0- | -816 | -0- | 212 | 1 | 4211 | 2 | N | -0- | | | | | 2 |
| 01 | 5053 | X | 4652 | -0- | -401 | -0- | 211 | 1 | 4441 | 2 | N | -0- | | | | | 2 |
| 02 | 4658 | X | 4658 | -0- | -0- | -0- | 208 | 1 | 4450 | 2 | N | -0- | | | | | 2 |

G. B. VERGARA WELL #: 10 RRCID -> 225032 COMPL. DATE 01/26/2007 TOTAL DEPTH 9950 PERF. 8810 - 8820

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CUELLAR HEIRS B WELL #: 1 RRCID -> 225146 COMPL. DATE 01/12/2007 TOTAL DEPTH 10470 PERF. 7340 - 10071

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 360 | N | 314 | -0- | -46 | -0- | 314 | 2 | | | N | -0- | | | | | -0- |
| 10 | 412 | N | 412 | -0- | -0- | -0- | 412 | 2 | | | N | -0- | | | | | -0- |
| 11 | 382 | N | 382 | -0- | -0- | -0- | 382 | 2 | | | N | -0- | | | | | -0- |
| 12 | 321 | N | 321 | -0- | -0- | -0- | 321 | 2 | | | N | -0- | | | | | -0- |
| 01 | 403 | N | 235 | -0- | -168 | -0- | 235 | 2 | | | N | -0- | | | | | -0- |
| 02 | 370 | N | 370 | -0- | -0- | -0- | 370 | 2 | | | N | -0- | | | | | -0- |

CISCO-BENAVIDES (LOBO CONS.) //CONT.// 18296 225 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
CUELLAR, MARIA WELL #: 19 RRCID -> 225636 COMPL. DATE 01/19/2007 TOTAL DEPTH 9400 PERF. 7676 - 7828

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1380 | N | 1368 | -0- | -12 | -0- | 1368 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 1460 | N | 1460 | -0- | -0- | -0- | 1460 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 1440 | N | 1288 | -0- | -152 | -0- | 1288 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 1426 | N | 1281 | -0- | -145 | -0- | 1281 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 1457 | N | 1277 | -0- | -180 | -0- | 1277 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 1780 | N | 1780 | -0- | -0- | -0- | 1780 | 2 | | | Y | -0- | | | | | -0- |

CASSIN, EDWARD WELL #: 3 RRCID -> 226191 COMPL. DATE 03/08/2006 TOTAL DEPTH 12242 PERF.10204 - 10526

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2092 | N | 2092 | -0- | -0- | -0- | 158 | 1 | 1934 | 2 | Y | -0- | | | | | -0- |
| 10 | 2081 | N | 2081 | -0- | -0- | -0- | 165 | 1 | 1916 | 2 | Y | -0- | | | | | -0- |
| 11 | 2040 | N | 1971 | -0- | -69 | -0- | 159 | 1 | 1812 | 2 | Y | -0- | | | | | -0- |
| 12 | 2170 | N | 1922 | -0- | -248 | -0- | 157 | 1 | 1765 | 2 | Y | -0- | | | | | -0- |
| 01 | 2077 | N | 1949 | -0- | -128 | -0- | 152 | 1 | 1797 | 2 | Y | -0- | | | | | -0- |
| 02 | 1848 | N | 1783 | -0- | -65 | -0- | 144 | 1 | 1639 | 2 | Y | -0- | | | | | -0- |

MARSHALL, S. G. WELL #: 30 RRCID -> 226194 COMPL. DATE 01/19/2007 TOTAL DEPTH 10404 PERF. 9320 - 10252

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 6480 | X | 6434 | -0- | -46 | -0- | 558 | 1 | 5876 | 2 | N | -0- | | | | | -0- |
| 10 | 6758 | X | 6489 | -0- | -269 | -0- | 575 | 1 | 5914 | 2 | N | -0- | | | | | -0- |
| 11 | 0 | | 6629 | -0- | 6629 | 6629 | 579 | 1 | 6050 | 2 | N | -0- | | | | | -0- |
| 12 | 0 | | 6446 | -0- | 6446 | 13075 | 580 | 1 | 5866 | 2 | N | -0- | | | | | -0- |
| 01 | 0 | | 6526 | -0- | 6526 | 19601 | 619 | 1 | 5907 | 2 | N | -0- | | | | | -0- |
| 02 | 25294 | X | 5693 | -0- | -19601 | -0- | 559 | 1 | 5134 | 2 | N | -0- | | | | | -0- |

CASSIN, EDWARD A WELL #: 4 RRCID -> 226417 COMPL. DATE 11/04/2006 TOTAL DEPTH 11810 PERF.10587 - 11268

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1560 | N | 1295 | -0- | -265 | -0- | 98 | 1 | 1197 | 2 | Y | -0- | | | | | -0- |
| 10 | 1395 | N | 1169 | -0- | -226 | -0- | 93 | 1 | 1076 | 2 | Y | -0- | | | | | -0- |
| 11 | 1212 | N | 1212 | -0- | -0- | -0- | 98 | 1 | 1114 | 2 | Y | -0- | | | | | -0- |
| 12 | 1918 | N | 1918 | -0- | -0- | -0- | 157 | 1 | 1761 | 2 | Y | -0- | | | | | -0- |
| 01 | 1804 | N | 1804 | -0- | -0- | -0- | 140 | 1 | 1664 | 2 | Y | -0- | | | | | -0- |
| 02 | 1572 | N | 1572 | -0- | -0- | -0- | 127 | 1 | 1445 | 2 | Y | -0- | | | | | -0- |

S. G. MARSHALL WELL #: 25 RRCID -> 227041 COMPL. DATE 03/09/2007 TOTAL DEPTH 10556 PERF. 9165 - 9413

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3870 | X | 3743 | -0- | -127 | -0- | 325 | 1 | 3418 | 2 | N | -0- | | | | | -0- |
| 10 | 3968 | X | 3604 | -0- | -364 | -0- | 319 | 1 | 3285 | 2 | N | -0- | | | | | -0- |
| 11 | 0 | | 3552 | -0- | 3552 | 3552 | 310 | 1 | 3242 | 2 | N | -0- | | | | | -0- |
| 12 | 0 | | 3468 | -0- | 3468 | 7020 | 312 | 1 | 3156 | 2 | N | -0- | | | | | -0- |
| 01 | 0 | | 3395 | -0- | 3395 | 10415 | 322 | 1 | 3073 | 2 | N | -0- | | | | | -0- |
| 02 | 13479 | X | 3064 | -0- | -10415 | -0- | 301 | 1 | 2763 | 2 | N | -0- | | | | | -0- |

SNOWMASS INC. WELL #: 2 RRCID -> 228088 COMPL. DATE 09/01/2006 TOTAL DEPTH 12424 PERF.11064 - 11279

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

MARSHALL, S. G. WELL #: 33 RRCID -> 229092 COMPL. DATE 05/28/2007 TOTAL DEPTH 10524 PERF. 8847 - 9028

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 525 | N | 525 | -0- | -0- | -0- | 46 | 1 | 479 | 2 | N | -0- | | | | | -0- |
| 10 | 119 | N | 119 | -0- | -0- | -0- | 11 | 1 | 108 | 2 | N | -0- | | | | | -0- |
| 11 | 0 | | 333 | -0- | 333 | 333 | 29 | 1 | 304 | 2 | N | -0- | | | | | -0- |
| 12 | 0 | | 41 | -0- | 41 | 374 | 4 | 1 | 37 | 2 | N | -0- | | | | | -0- |
| 01 | 0 | | 64 | -0- | 64 | 438 | 6 | 1 | 58 | 2 | N | -0- | | | | | -0- |
| 02 | 447 | N | 9 | -0- | -438 | -0- | 1 | 1 | 8 | 2 | N | -0- | | | | | -0- |

CISCO-BENAVIDES (LOBO CONS.) //CONT.// 18296 225 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
CASSIN, EDWARD WELL #: 8 RRCID -> 229100 COMPL. DATE 01/18/2007 TOTAL DEPTH 12070 PERF.10464 - 11539

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 229 | N | 229 | -0- | -0- | -0- | 17 | 1 | 212 | 2 | Y | -0- | | | | | -0- |
| 10 | 229 | N | 229 | -0- | -0- | -0- | 18 | 1 | 211 | 2 | Y | -0- | | | | | -0- |
| 11 | 226 | N | 226 | -0- | -0- | -0- | 18 | 1 | 208 | 2 | Y | -0- | | | | | -0- |
| 12 | 217 | N | 217 | -0- | -0- | -0- | 18 | 1 | 199 | 2 | Y | -0- | | | | | -0- |
| 01 | 227 | N | 227 | -0- | -0- | -0- | 18 | 1 | 209 | 2 | Y | -0- | | | | | -0- |
| 02 | 209 | N | 209 | -0- | -0- | -0- | 17 | 1 | 192 | 2 | Y | -0- | | | | | -0- |

CASSIN, EDWARD WELL #: 9 RRCID -> 229334 COMPL. DATE 04/02/2007 TOTAL DEPTH 12011 PERF. 8056 - 11362

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 686 | N | 686 | -0- | -0- | -0- | 52 | 1 | 634 | 2 | Y | -0- | | | | | -0- |
| 10 | 650 | N | 650 | -0- | -0- | -0- | 52 | 1 | 598 | 2 | Y | -0- | | | | | -0- |
| 11 | 659 | N | 659 | -0- | -0- | -0- | 53 | 1 | 606 | 2 | Y | -0- | | | | | -0- |
| 12 | 682 | N | 657 | -0- | -25 | -0- | 54 | 1 | 603 | 2 | Y | -0- | | | | | -0- |
| 01 | 651 | N | 646 | -0- | -5 | -0- | 50 | 1 | 596 | 2 | Y | -0- | | | | | -0- |
| 02 | 616 | N | 509 | -0- | -107 | -0- | 41 | 1 | 468 | 2 | Y | -0- | | | | | -0- |

MARSHALL, S. G. WELL #: 32 RRCID -> 229390 COMPL. DATE 07/04/2007 TOTAL DEPTH 10996 PERF. 9610 - 10773

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

CUELLAR, MARIA WELL #: 20 RRCID -> 229573 COMPL. DATE 06/08/2007 TOTAL DEPTH 9500 PERF. 7466 - 9094

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 450 | N | 149 | -0- | -301 | -0- | 149 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 372 | N | 133 | -0- | -239 | -0- | 133 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 146 | N | 146 | -0- | -0- | -0- | 146 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 203 | N | 203 | -0- | -0- | -0- | 203 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 351 | N | 351 | -0- | -0- | -0- | 351 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 140 | N | -0- | -0- | -140 | -0- | | | | | Y | -0- | | | | | -0- |

RANGEL, B. M. WELL #: 8 RRCID -> 230932 COMPL. DATE 08/17/2007 TOTAL DEPTH 11200 PERF.10140 - 10150

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 675 | N | 675 | -0- | -0- | -0- | 69 | 1 | 606 | 2 | N | -0- | | | | | -0- |
| 10 | 657 | N | 657 | -0- | -0- | -0- | 62 | 1 | 595 | 2 | N | -0- | | | | | -0- |
| 11 | 0 | | 480 | -0- | 480 | 480 | 51 | 1 | 429 | 2 | N | -0- | | | | | -0- |
| 12 | 0 | | 267 | -0- | 267 | 747 | 28 | 1 | 239 | 2 | N | -0- | | | | | -0- |
| 01 | 0 | | 358 | -0- | 358 | 1105 | 40 | 1 | 318 | 2 | N | -0- | | | | | -0- |
| 02 | 1411 | N | 306 | -0- | -1105 | -0- | 34 | 1 | 272 | 2 | N | -0- | | | | | -0- |

RAMIREZ, A WELL #: 1 RRCID -> 233162 COMPL. DATE 08/10/2007 TOTAL DEPTH 9800 PERF. 7002 - 9165

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2180 | N | 2180 | -0- | -0- | -0- | 212 | 1 | 1968 | 2 | Y | -0- | | | | | 21 |
| 10 | 2356 | N | 2237 | -0- | -119 | -0- | 206 | 1 | 2031 | 2 | Y | -0- | | | | | 21 |
| 11 | 0 | | 2200 | -0- | 2200 | 2200 | 220 | 1 | 1980 | 2 | Y | -0- | | | | | 21 |
| 12 | 0 | | 2177 | -0- | 2177 | 4377 | 218 | 1 | 1959 | 2 | Y | -0- | | | | | 21 |
| 01 | 0 | | 2272 | -0- | 2272 | 6649 | 211 | 1 | 2059 | 2 | Y | 2 | | | | | 23 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 2800 | N | 2051 | -0- | -749 | 5900 | 196 | 1 | 1854 | 2 | Y | 1 | | | | | 24 |
| | | | | | | | 1 | 9 | | | | | | | | | |

CISCO-BENAVIDES (LOBO CONS.) //CONT.// 18296 225 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
G. MARTINEZ TRUST GAS UNIT WELL #: 1 RRCID -> 233826 COMPL. DATE 11/04/2007 TOTAL DEPTH 10411 PERF. 9345 - 9453

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 9780 | X | 8761 | -0- | -1019 | -0- | 898 | 1 | 7863 | 2 | N | -0- | | | | | -0- |
| 10 | 10106 | X | 8892 | -0- | -1214 | -0- | 836 | 1 | 8056 | 2 | N | -0- | | | | | -0- |
| 11 | 0 | | 8354 | -0- | 8354 | 8354 | 884 | 1 | 7470 | 2 | N | -0- | | | | | -0- |
| 12 | 0 | | 8060 | -0- | 8060 | 16414 | 846 | 1 | 7214 | 2 | N | -0- | | | | | -0- |
| 01 | 0 | | 7964 | -0- | 7964 | 24378 | 894 | 1 | 7070 | 2 | N | -0- | | | | | -0- |
| 02 | 31580 | X | 7202 | -0- | -24378 | -0- | 809 | 1 | 6393 | 2 | N | -0- | | | | | -0- |

LAS PRESAS-GARCIA "A" WELL #: A 1 RRCID -> 234647 COMPL. DATE N/A TOTAL DEPTH 9662 PERF. 7739 - 9315

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1188 | N | 1188 | -0- | -0- | -0- | 1188 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 1026 | X | 1026 | -0- | -0- | -0- | 1026 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 990 | X | 896 | -0- | -94 | -0- | 896 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 1240 | X | 665 | -0- | -575 | -0- | 665 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 1240 | X | 669 | -0- | -571 | -0- | 669 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 1120 | X | 579 | -0- | -541 | -0- | 579 | 2 | | | Y | -0- | | | | | -0- |

CUELLAR, FERNANDO "A" WELL #: A 1 RRCID -> 234650 COMPL. DATE 12/30/2008 TOTAL DEPTH 9450 PERF. 6450 - 9288

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3911 | X | 3911 | -0- | -0- | -0- | 943 | 1 | 2968 | 2 | Y | -0- | | | | | -0- |
| 10 | 3906 | X | 3790 | -0- | -116 | -0- | 903 | 1 | 2887 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 3663 | -0- | 3663 | 3663 | 1008 | 1 | 2655 | 2 | Y | -0- | | | | | -0- |
| 12 | 0 | | 4162 | -0- | 4162 | 7825 | 1030 | 1 | 3132 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 3542 | -0- | 3542 | 11367 | 971 | 1 | 2571 | 2 | Y | -0- | | | | | -0- |
| 02 | 15445 | X | 4078 | -0- | -11367 | -0- | 978 | 1 | 3100 | 2 | Y | -0- | | | | | -0- |

VIELMANN-RAMIREZ "A" WELL #: A 1 RRCID -> 235728 COMPL. DATE 10/19/2007 TOTAL DEPTH 11100 PERF.10557 - 10800

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1560 | N | 1193 | -0- | -367 | -0- | 116 | 1 | 1077 | 2 | Y | -0- | | | | | 14 |
| 10 | 1612 | N | 1249 | -0- | -363 | -0- | 115 | 1 | 1134 | 2 | Y | -0- | | | | | 14 |
| 11 | 0 | | 1638 | -0- | 1638 | 1638 | 164 | 1 | 1474 | 2 | Y | -0- | | | | | 14 |
| 12 | 0 | | 1750 | -0- | 1750 | 3388 | 175 | 1 | 1575 | 2 | Y | -0- | | | | | 14 |
| 01 | 0 | | 1740 | -0- | 1740 | 5128 | 162 | 1 | 1577 | 2 | Y | 1 | | | | | 15 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 2800 | N | 1503 | -0- | -1297 | 3831 | 144 | 1 | 1358 | 2 | Y | 1 | | | | | 16 |
| | | | | | | | 1 | 9 | | | | | | | | | |

CASSIN, EDWARD WELL #: 10 RRCID -> 235963 COMPL. DATE 08/01/2007 TOTAL DEPTH 12050 PERF.10360 - 11780

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3240 | X | 3047 | -0- | -193 | -0- | 230 | 1 | 2817 | 2 | Y | -0- | | | | | -0- |
| 10 | 3317 | X | 2778 | -0- | -539 | -0- | 221 | 1 | 2557 | 2 | Y | -0- | | | | | -0- |
| 11 | 3300 | X | 2819 | -0- | -481 | -0- | 228 | 1 | 2591 | 2 | Y | -0- | | | | | -0- |
| 12 | 3410 | X | 2612 | -0- | -798 | -0- | 213 | 1 | 2399 | 2 | Y | -0- | | | | | -0- |
| 01 | 3410 | X | 2674 | -0- | -736 | -0- | 208 | 1 | 2466 | 2 | Y | -0- | | | | | -0- |
| 02 | 2856 | X | 2443 | -0- | -413 | -0- | 197 | 1 | 2246 | 2 | Y | -0- | | | | | -0- |

URIBE, S. WELL #: 14 RRCID -> 237135 COMPL. DATE 02/22/2008 TOTAL DEPTH 10400 PERF. 9621 - 9631

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2220 | X | 1119 | -0- | -1101 | -0- | 115 | 1 | 1004 | 2 | N | -0- | | | | | -0- |
| 10 | 5151 | X | 5151 | -0- | -0- | -0- | 484 | 1 | 4667 | 2 | N | -0- | | | | | -0- |
| 11 | 0 | | 4288 | -0- | 4288 | 4288 | 454 | 1 | 3834 | 2 | N | -0- | | | | | -0- |
| 12 | 0 | | 3919 | -0- | 3919 | 8207 | 411 | 1 | 3508 | 2 | N | -0- | | | | | -0- |
| 01 | 0 | | 3380 | -0- | 3380 | 11587 | 379 | 1 | 3001 | 2 | N | -0- | | | | | -0- |
| 02 | 14945 | X | 3358 | -0- | -11587 | -0- | 377 | 1 | 2981 | 2 | N | -0- | | | | | -0- |

CISCO-BENAVIDES (LOBO CONS.) //CONT.// 18296 225 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
LAS PRESAS-GARCIA "A" WELL #: B 1 RRCID -> 237900 COMPL. DATE 05/12/2008 TOTAL DEPTH 9500 PERF. 7630 - 8695

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 972 | N | 972 | -0- | -0- | -0- | 972 | 2 | | | Y | -0- | | | | | 2 |
| 10 | 1076 | X | 1076 | -0- | -0- | -0- | 1076 | 2 | | | Y | -0- | | | | | 2 |
| 11 | 967 | X | 967 | -0- | -0- | -0- | 967 | 2 | | | Y | -0- | | | | | 2 |
| 12 | 1106 | X | 1106 | -0- | -0- | -0- | 1106 | 2 | | | Y | -0- | | | | | 2 |
| 01 | 1173 | X | 1173 | -0- | -0- | -0- | 1173 | 2 | | | Y | -0- | | | | | 2 |
| 02 | 1120 | X | 1120 | -0- | -0- | -0- | 1120 | 2 | | | Y | -0- | | | | | 2 |

STATE CUATRO CATTLE "A" WELL #: A 1 RRCID -> 237902 COMPL. DATE 03/26/2008 TOTAL DEPTH 13000 PERF.10697 - 11324

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1142 | N | 1142 | -0- | -0- | -0- | 86 | 1 | 1056 | 2 | Y | -0- | | | | | -0- |
| 10 | 1178 | X | 1070 | -0- | -108 | -0- | 85 | 1 | 985 | 2 | Y | -0- | | | | | -0- |
| 11 | 1221 | X | 1221 | -0- | -0- | -0- | 98 | 1 | 1123 | 2 | Y | -0- | | | | | -0- |
| 12 | 1178 | X | 1088 | -0- | -90 | -0- | 89 | 1 | 999 | 2 | Y | -0- | | | | | -0- |
| 01 | 1178 | X | 1156 | -0- | -22 | -0- | 90 | 1 | 1066 | 2 | Y | -0- | | | | | -0- |
| 02 | 1148 | X | 1032 | -0- | -116 | -0- | 83 | 1 | 949 | 2 | Y | -0- | | | | | -0- |

BLANCA AURORA SALINAS "A" WELL #: A 1 RRCID -> 237903 COMPL. DATE 01/27/2008 TOTAL DEPTH 8000 PERF. 6114 - 6132

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 61 | N | 61 | -0- | -0- | -0- | 61 | 2 | | | Y | -0- | | | | | 1 |
| 10 | 64 | X | 64 | -0- | -0- | -0- | 64 | 2 | | | Y | -0- | | | | | 1 |
| 11 | 60 | X | 51 | -0- | -9 | -0- | 51 | 2 | | | Y | -0- | | | | | 1 |
| 12 | 62 | X | 42 | -0- | -20 | -0- | 42 | 2 | | | Y | -0- | | | | | 1 |
| 01 | 62 | X | 60 | -0- | -2 | -0- | 60 | 2 | | | Y | -0- | | | | | 1 |
| 02 | 57 | X | 57 | -0- | -0- | -0- | 57 | 2 | | | Y | -0- | | | | | 1 |

CUELLAR, FERNANDO "B" WELL #: A 1 RRCID -> 238076 COMPL. DATE 03/20/2008 TOTAL DEPTH 12064 PERF.10450 - 10917

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2580 | N | 2481 | -0- | -99 | -0- | 187 | 1 | 2294 | 2 | Y | -0- | | | | | -0- |
| 10 | 2728 | X | 2582 | -0- | -146 | -0- | 205 | 1 | 2377 | 2 | Y | -0- | | | | | -0- |
| 11 | 2580 | X | 2551 | -0- | -29 | -0- | 206 | 1 | 2345 | 2 | Y | -0- | | | | | -0- |
| 12 | 2573 | X | 2559 | -0- | -14 | -0- | 209 | 1 | 2350 | 2 | Y | -0- | | | | | -0- |
| 01 | 2660 | X | 2660 | -0- | -0- | -0- | 207 | 1 | 2453 | 2 | Y | -0- | | | | | -0- |
| 02 | 2380 | X | 2293 | -0- | -87 | -0- | 185 | 1 | 2108 | 2 | Y | -0- | | | | | -0- |

URIBE-MARSHALL GAS UNIT WELL #: 1 RRCID -> 238168 COMPL. DATE 03/14/2008 TOTAL DEPTH 11160 PERF. 9733 - 10960

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | 114 | -0- | 114 | 114 | 12 | 1 | 102 | 2 | N | -0- | | | | | -0- |
| 12 | 0 | | 46 | -0- | 46 | 160 | 5 | 1 | 41 | 2 | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | 160 | | | | | N | -0- | | | | | -0- |
| 02 | 160 | N | -0- | -0- | -160 | -0- | | | | | N | -0- | | | | | -0- |

PROVIDENCIA RANCH "A" WELL #: A 1 RRCID -> 239324 COMPL. DATE 03/25/2009 TOTAL DEPTH 11850 PERF.10258 - 10322

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 168 | N | 168 | -0- | -0- | -0- | 16 | 1 | 152 | 2 | Y | -0- | | | | | 4 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 4 |
| 11 | 0 | | 19 | -0- | 19 | 19 | 2 | 1 | 17 | 2 | Y | -0- | | | | | 4 |
| 12 | 0 | | 1 | -0- | 1 | 20 | 1 | 2 | | | Y | -0- | | | | | 4 |
| 01 | 0 | | 1045 | -0- | 1045 | 1065 | 97 | 1 | 948 | 2 | Y | -0- | | | | | 4 |
| 02 | 2009 | N | 944 | -0- | -1065 | -0- | 90 | 1 | 854 | 2 | Y | -0- | | | | | 4 |

MARSHALL, S. G. WELL #: 28 RRCID -> 239705 COMPL. DATE 07/12/2007 TOTAL DEPTH 11400 PERF.10050 - 10060

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2160 | N | 2109 | -0- | -51 | -0- | 183 | 1 | 1926 | 2 | N | -0- | | | | | -0- |
| 10 | 2170 | N | 2160 | -0- | -10 | -0- | 191 | 1 | 1969 | 2 | N | -0- | | | | | -0- |
| 11 | 0 | | 2213 | -0- | 2213 | 2213 | 193 | 1 | 2020 | 2 | N | -0- | | | | | -0- |
| 12 | 0 | | 2191 | -0- | 2191 | 4404 | 197 | 1 | 1994 | 2 | N | -0- | | | | | -0- |
| 01 | 0 | | 2309 | -0- | 2309 | 6713 | 219 | 1 | 2090 | 2 | N | -0- | | | | | -0- |
| 02 | 2800 | N | 1980 | -0- | -820 | 5893 | 194 | 1 | 1786 | 2 | N | -0- | | | | | -0- |

CISCO-BENAVIDES (LOBO CONS.) //CONT.// 18296 225 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
GARCIA-VASQUEZ, R.J. WELL #: 1 RRCID -> 242049 COMPL. DATE 04/23/2008 TOTAL DEPTH 11420 PERF. 9225 - 11118

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1050 | N | 967 | -0- | -83 | -0- | 94 | 1 | 873 | 2 | Y | -0- | | | | | -0- |
| 10 | 1426 | N | 1036 | -0- | -390 | -0- | 95 | 1 | 941 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 982 | -0- | 982 | 982 | 98 | 1 | 884 | 2 | Y | -0- | | | | | -0- |
| 12 | 0 | | 1023 | -0- | 1023 | 2005 | 103 | 1 | 920 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 1139 | -0- | 1139 | 3144 | 106 | 1 | 1033 | 2 | Y | -0- | | | | | -0- |
| 02 | 2800 | N | 909 | -0- | -1891 | 1253 | 87 | 1 | 822 | 2 | Y | -0- | | | | | -0- |

CUELLAR, FERNANDO "A" WELL #: A 2 RRCID -> 242215 COMPL. DATE 01/06/2009 TOTAL DEPTH 9700 PERF. 7359 - 9306

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1318 | X | -0- | -0- | -1318 | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 1116 | N | -0- | -0- | -1116 | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

PROVIDENCIA RANCH "A" WELL #: 2 RRCID -> 243704 COMPL. DATE 11/11/2008 TOTAL DEPTH 11800 PERF.10263 - 10802

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 90 | N | 30 | -0- | -60 | -0- | 3 | 1 | 27 | 2 | Y | -0- | | | | | 2 |
| 10 | 3 | N | 3 | -0- | -0- | -0- | 3 | 2 | | | Y | -0- | | | | | 2 |
| 11 | 0 | | 17 | -0- | 17 | 17 | 2 | 1 | 15 | 2 | Y | -0- | | | | | 2 |
| 12 | 0 | | -0- | -0- | -0- | 17 | | | | | Y | -0- | | | | | 2 |
| 01 | 0 | | 249 | -0- | 249 | 266 | 23 | 1 | 226 | 2 | Y | -0- | | | | | 2 |
| 02 | 2037 | N | 1771 | -0- | -266 | -0- | 169 | 1 | 1602 | 2 | Y | -0- | | | | | 2 |

LAS PRESAS-GARCIA "A" WELL #: 4 RRCID -> 244648 COMPL. DATE 03/07/2009 TOTAL DEPTH 10352 PERF. 6950 - 9935

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 10 | 0 | | 4 | -0- | 4 | 4 | 4 | 2 | | | Y | -0- | | | | | 1 |
| 11 | 0 | | 3 | -0- | 3 | 7 | 3 | 2 | | | Y | -0- | | | | | 1 |
| 12 | 0 | | 4 | -0- | 4 | 11 | 4 | 2 | | | Y | -0- | | | | | 1 |
| 01 | 0 | | 10 | -0- | 10 | 21 | 10 | 2 | | | Y | -0- | | | | | 1 |
| 02 | 24 | X | 3 | -0- | -21 | -0- | 3 | 2 | | | Y | -0- | | | | | 1 |

GONZALEZ, ALEJANDRO ET AL WELL #: 1 RRCID -> 245746 COMPL. DATE 03/07/2010 TOTAL DEPTH 11620 PERF. 9558 - 10930

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1621 | N | 1621 | -0- | -0- | -0- | 158 | 1 | 1463 | 2 | Y | -0- | | | | | -0- |
| 10 | 1774 | N | 1774 | -0- | -0- | -0- | 163 | 1 | 1611 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 1705 | -0- | 1705 | 1705 | 170 | 1 | 1535 | 2 | Y | -0- | | | | | -0- |
| 12 | 0 | | 1737 | -0- | 1737 | 3442 | 174 | 1 | 1563 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 1763 | -0- | 1763 | 5205 | 164 | 1 | 1599 | 2 | Y | -0- | | | | | -0- |
| 02 | 2800 | N | 1553 | -0- | -1247 | 3958 | 149 | 1 | 1404 | 2 | Y | -0- | | | | | -0- |

MARSHALL, S. G. WELL #: 36 RRCID -> 245816 COMPL. DATE 04/11/2008 TOTAL DEPTH 11134 PERF. 9520 - 10943

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

CISCO-BENAVIDES (LOBO CONS.) //CONT.// 18296 225 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
VIELMANN-RAMIREZ "A" WELL #: 5 RRCID -> 246219 COMPL. DATE 03/05/2009 TOTAL DEPTH 11500 PERF. 9848 - 11070

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 778 | N | 778 | -0- | -0- | -0- | 76 | 1 | 702 | 2 | Y | -0- | | | | | 3 |
| 10 | 651 | N | 638 | -0- | -13 | -0- | 59 | 1 | 579 | 2 | Y | -0- | | | | | 3 |
| 11 | 0 | | 484 | -0- | 484 | 484 | 48 | 1 | 436 | 2 | Y | -0- | | | | | 3 |
| 12 | 0 | | 561 | -0- | 561 | 1045 | 56 | 1 | 505 | 2 | Y | -0- | | | | | 3 |
| 01 | 0 | | 704 | -0- | 704 | 1749 | 65 | 1 | 638 | 2 | Y | 1 | | | | | 4 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 2221 | N | 472 | -0- | -1749 | -0- | 45 | 1 | 427 | 2 | Y | -0- | | | | | 4 |

RAMIREZ "B" WELL #: 1 RRCID -> 246232 COMPL. DATE 12/31/2009 TOTAL DEPTH 9250 PERF. 6894 - 8791

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 6305 | X | 6305 | -0- | -0- | -0- | 613 | 1 | 5692 | 2 | Y | -0- | | | | | 110 |
| 10 | 7440 | X | 6636 | -0- | -804 | -0- | 611 | 1 | 6025 | 2 | Y | -0- | | | | | 110 |
| 11 | 0 | | 5732 | -0- | 5732 | 5732 | 573 | 1 | 5159 | 2 | Y | -0- | | | | | 110 |
| 12 | 0 | | 5834 | -0- | 5834 | 11566 | 585 | 1 | 5249 | 2 | Y | -0- | | | | | 110 |
| 01 | 0 | | 6056 | -0- | 6056 | 17622 | 562 | 1 | 5488 | 2 | Y | 5 | | | | | 115 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 23531 | X | 5909 | -0- | -17622 | -0- | 565 | 1 | 5341 | 2 | Y | 3 | | | | | 118 |
| | | | | | | | 3 | 9 | | | | | | | | | |

MARTINEZ, M. DE WELL #: 7 RRCID -> 246602 COMPL. DATE 04/06/2007 TOTAL DEPTH 10380 PERF. 9360 - 9480

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

MARTIN, J. C. WELL #: 16 RRCID -> 246604 COMPL. DATE 05/03/2007 TOTAL DEPTH 10291 PERF. 9131 - 9141

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 810 | N | 776 | -0- | -34 | -0- | 34 | 1 | 742 | 2 | N | -0- | | | | | 2 |
| 10 | 837 | N | 797 | -0- | -40 | -0- | 35 | 1 | 762 | 2 | N | -0- | | | | | 2 |
| 11 | 810 | N | 802 | -0- | -8 | -0- | 38 | 1 | 764 | 2 | N | -0- | | | | | 2 |
| 12 | 806 | N | 729 | -0- | -77 | -0- | 35 | 1 | 694 | 2 | N | -0- | | | | | 2 |
| 01 | 830 | N | 830 | -0- | -0- | -0- | 38 | 1 | 792 | 2 | N | -0- | | | | | 2 |
| 02 | 762 | N | 762 | -0- | -0- | -0- | 34 | 1 | 728 | 2 | N | -0- | | | | | 2 |

MARTINEZ, G. WELL #: 11 RRCID -> 246606 COMPL. DATE 08/03/2007 TOTAL DEPTH 10700 PERF. 9573 - 9583

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1198 | N | 1198 | -0- | -0- | -0- | 123 | 1 | 1075 | 2 | N | -0- | | | | | -0- |
| 10 | 1249 | N | 1249 | -0- | -0- | -0- | 117 | 1 | 1132 | 2 | N | -0- | | | | | -0- |
| 11 | 0 | | 1143 | -0- | 1143 | 1143 | 121 | 1 | 1022 | 2 | N | -0- | | | | | -0- |
| 12 | 0 | | 1695 | -0- | 1695 | 2838 | 178 | 1 | 1517 | 2 | N | -0- | | | | | -0- |
| 01 | 0 | | 870 | -0- | 870 | 3708 | 98 | 1 | 772 | 2 | N | -0- | | | | | -0- |
| 02 | 2800 | N | 420 | -0- | -2380 | 1328 | 47 | 1 | 373 | 2 | N | -0- | | | | | -0- |

STATE CUATRO CATTLE "A" WELL #: 7 RRCID -> 247283 COMPL. DATE 03/18/2009 TOTAL DEPTH 13100 PERF.12051 - 12834

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 519 | N | 519 | -0- | -0- | -0- | 39 | 1 | 480 | 2 | Y | -0- | | | | | -0- |
| 10 | 482 | X | 482 | -0- | -0- | -0- | 38 | 1 | 444 | 2 | Y | -0- | | | | | -0- |
| 11 | 510 | X | 332 | -0- | -178 | -0- | 27 | 1 | 305 | 2 | Y | -0- | | | | | -0- |
| 12 | 527 | X | 227 | -0- | -300 | -0- | 19 | 1 | 208 | 2 | Y | -0- | | | | | -0- |
| 01 | 527 | X | 396 | -0- | -131 | -0- | 31 | 1 | 365 | 2 | Y | -0- | | | | | -0- |
| 02 | 476 | X | 472 | -0- | -4 | -0- | 38 | 1 | 434 | 2 | Y | -0- | | | | | -0- |

CISCO-BENAVIDES (LOBO CONS.) //CONT.// 18296 225 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
LOPEZ MINERAL TRUST WELL #: 1 RRCID -> 247490 COMPL. DATE 04/07/2009 TOTAL DEPTH 10200 PERF. 8003 - 9964

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 129 | N | 129 | -0- | -0- | -0- | 129 | 2 | | | N | -0- | | | | | 20 |
| 10 | 233 | N | 233 | -0- | -0- | -0- | 233 | 2 | | | N | -0- | | | | | 20 |
| 11 | 17 | N | 17 | -0- | -0- | -0- | 17 | 2 | | | N | -0- | | | | | 20 |
| 12 | 48 | N | 48 | -0- | -0- | -0- | 48 | 2 | | | N | -0- | | | | | 20 |
| 01 | 31 | N | 5 | -0- | -26 | -0- | 5 | 2 | | | N | -0- | | | | | 20 |
| 02 | 28 | N | 3 | -0- | -25 | -0- | 3 | 2 | | | N | -0- | | | | | 20 |

RANGEL, B. M. WELL #: 9 RRCID -> 247658 COMPL. DATE 09/14/2007 TOTAL DEPTH 11150 PERF. 9950 - 9560

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1034 | N | 1034 | -0- | -0- | -0- | 106 | 1 | 928 | 2 | N | -0- | | | | | -0- |
| 10 | 1085 | N | 997 | -0- | -88 | -0- | 94 | 1 | 903 | 2 | N | -0- | | | | | -0- |
| 11 | 0 | | 915 | -0- | 915 | 915 | 97 | 1 | 818 | 2 | N | -0- | | | | | -0- |
| 12 | 0 | | 1096 | -0- | 1096 | 2011 | 115 | 1 | 981 | 2 | N | -0- | | | | | -0- |
| 01 | 0 | | 1023 | -0- | 1023 | 3034 | 115 | 1 | 908 | 2 | N | -0- | | | | | -0- |
| 02 | 2800 | N | 1065 | -0- | -1735 | 1299 | 120 | 1 | 945 | 2 | N | -0- | | | | | -0- |

DELOZEIS "A" WELL #: 1 RRCID -> 247747 COMPL. DATE 03/31/2009 TOTAL DEPTH 12579 PERF. 9062 - 9183

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 60 | N | 8 | -0- | -52 | -0- | 1 | 1 | 7 | 2 | Y | -0- | | | | | -0- |
| 10 | 62 | X | 11 | -0- | -51 | -0- | 1 | 1 | 10 | 2 | Y | -0- | | | | | -0- |
| 11 | 60 | X | 1 | -0- | -59 | -0- | 1 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 38 | X | 38 | -0- | -0- | -0- | 3 | 1 | 35 | 2 | Y | -0- | | | | | -0- |
| 01 | 11 | X | 5 | -0- | -6 | -0- | 5 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 11 | X | 1 | -0- | -10 | -0- | 1 | 2 | | | Y | -0- | | | | | -0- |

MARSHALL, S. G. WELL #: 29 RRCID -> 247886 COMPL. DATE 09/25/2008 TOTAL DEPTH 11114 PERF. 9634 - 10811

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1385 | N | 1385 | -0- | -0- | -0- | 120 | 1 | 1265 | 2 | N | -0- | | | | | -0- |
| 10 | 1488 | N | 1389 | -0- | -99 | -0- | 123 | 1 | 1266 | 2 | N | -0- | | | | | -0- |
| 11 | 0 | | 1382 | -0- | 1382 | 1382 | 121 | 1 | 1261 | 2 | N | -0- | | | | | -0- |
| 12 | 0 | | 1368 | -0- | 1368 | 2750 | 123 | 1 | 1245 | 2 | N | -0- | | | | | -0- |
| 01 | 0 | | 1100 | -0- | 1100 | 3850 | 104 | 1 | 996 | 2 | N | -0- | | | | | -0- |
| 02 | 2800 | N | 669 | -0- | -2131 | 1719 | 66 | 1 | 603 | 2 | N | -0- | | | | | -0- |

STATE CUATRO CATTLE "A" WELL #: 6 RRCID -> 248286 COMPL. DATE 03/26/2009 TOTAL DEPTH 13000 PERF.11528 - 11669

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1230 | N | 1219 | -0- | -11 | -0- | 92 | 1 | 1127 | 2 | Y | -0- | | | | | -0- |
| 10 | 1271 | X | 1258 | -0- | -13 | -0- | 100 | 1 | 1158 | 2 | Y | -0- | | | | | -0- |
| 11 | 1230 | X | 1203 | -0- | -27 | -0- | 97 | 1 | 1106 | 2 | Y | -0- | | | | | -0- |
| 12 | 1271 | X | 1215 | -0- | -56 | -0- | 99 | 1 | 1116 | 2 | Y | -0- | | | | | -0- |
| 01 | 1342 | X | 1342 | -0- | -0- | -0- | 104 | 1 | 1238 | 2 | Y | -0- | | | | | -0- |
| 02 | 1187 | X | 1187 | -0- | -0- | -0- | 96 | 1 | 1091 | 2 | Y | -0- | | | | | -0- |

DELOZEIS "A" WELL #: 2 RRCID -> 248521 COMPL. DATE 08/23/2009 TOTAL DEPTH 10100 PERF. 9038 - 9100

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

CASSIN, EDWARD WELL #: 11 RRCID -> 251538 COMPL. DATE 12/04/2007 TOTAL DEPTH 12475 PERF.10436 - 12164

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 300 | N | 204 | -0- | -96 | -0- | 16 | 1 | 188 | 2 | Y | -0- | | | | | -0- |
| 10 | 369 | N | 369 | -0- | -0- | -0- | 29 | 1 | 340 | 2 | Y | -0- | | | | | -0- |
| 11 | 308 | N | 308 | -0- | -0- | -0- | 25 | 1 | 283 | 2 | Y | -0- | | | | | -0- |
| 12 | 460 | N | 460 | -0- | -0- | -0- | 38 | 1 | 422 | 2 | Y | -0- | | | | | -0- |
| 01 | 455 | N | 455 | -0- | -0- | -0- | 35 | 1 | 420 | 2 | Y | -0- | | | | | -0- |
| 02 | 408 | N | 408 | -0- | -0- | -0- | 33 | 1 | 375 | 2 | Y | -0- | | | | | -0- |

CISCO-BENAVIDES (LOBO CONS.) //CONT.// 18296 225 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
CASSIN, EDWARD WELL #: 13 RRCID -> 252832 COMPL. DATE 04/03/2008 TOTAL DEPTH 12200 PERF.10430 - 11734

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 503 | N | 503 | -0- | -0- | -0- | 38 | 1 | 465 | 2 | Y | -0- | | | -0- |
| 10 | 481 | N | 481 | -0- | -0- | -0- | 38 | 1 | 443 | 2 | Y | -0- | | | -0- |
| 11 | 510 | N | 464 | -0- | -46 | -0- | 37 | 1 | 427 | 2 | Y | -0- | | | -0- |
| 12 | 527 | N | 255 | -0- | -272 | -0- | 21 | 1 | 234 | 2 | Y | -0- | | | -0- |
| 01 | 738 | N | 738 | -0- | -0- | -0- | 57 | 1 | 681 | 2 | Y | -0- | | | -0- |
| 02 | 454 | N | 454 | -0- | -0- | -0- | 37 | 1 | 417 | 2 | Y | -0- | | | -0- |

JUANA NCT WELL #: 9 RRCID -> 255454 COMPL. DATE 02/27/2010 TOTAL DEPTH 8025 PERF. 7532 - 7829

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |

VESTER WELL #: 1 RRCID -> 256316 COMPL. DATE 04/01/2010 TOTAL DEPTH 13500 PERF.11940 - 12004

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 10 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 11 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 12 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 01 | SWR 10 | NO RPT | | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 02 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |

VESTER WELL #: 2 RRCID -> 267456 COMPL. DATE 11/12/2011 TOTAL DEPTH 13530 PERF. 8659 - 13348

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

VESTER WELL #: 4 RRCID -> 270075 COMPL. DATE 12/14/2011 TOTAL DEPTH 13500 PERF. 8704 - 13375

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | NO RPT | | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 10 | T. A. | NO RPT | | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 11 | T. A. | NO RPT | | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 12 | T. A. | NO RPT | | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 01 | T. A. | NO RPT | | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 02 | T. A. | NO RPT | | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |

VESTER WELL #: 3 RRCID -> 272667 COMPL. DATE 12/14/2011 TOTAL DEPTH 13675 PERF. 8804 - 13379

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

CISCO-BENAVIDES (LOBO CONS.) //CONT.// 18296 225 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HUGOTON OPERATING COMPANY, INC. 412178

MARTINEZ, LAURO WELL #: 1 RRCID -> 072247 COMPL. DATE 07/31/1977 TOTAL DEPTH 8958 PERF. 8958 - 0

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | | 20 | -0- | 20 | 20 | 1 | 1 | 19 | 2 | Y | -0- | | | | | -0- |
| 02 | 20 | N | -0- | -0- | -20 | -0- | | | | | Y | -0- | | | | | -0- |

MARTINEZ, EUDOXIO GAS UNIT WELL #: 2 RRCID -> 073452 COMPL. DATE N/A TOTAL DEPTH 10500 PERF. 8914 - 9180

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3570 | X | 2465 | -0- | -1105 | -0- | 190 | 1 | 2275 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | | 2267 | -0- | 2267 | 2267 | 180 | 1 | 2087 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 2224 | -0- | 2224 | 4491 | 178 | 1 | 2046 | 2 | Y | -0- | | | | | -0- |
| 12 | 0 | | 1062 | -0- | 1062 | 5553 | 72 | 1 | 990 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 1855 | -0- | 1855 | 7408 | 118 | 1 | 1737 | 2 | Y | -0- | | | | | -0- |
| 02 | 7922 | X | 514 | -0- | -7408 | -0- | 29 | 1 | 485 | 2 | Y | -0- | | | | | -0- |

MARTINEZ, LAURO WELL #: 3 RRCID -> 121431 COMPL. DATE N/A TOTAL DEPTH 10500 PERF. 9020 - 9225

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 388 | N | 388 | -0- | -0- | -0- | 30 | 1 | 358 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | | 471 | -0- | 471 | 471 | 37 | 1 | 434 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 492 | -0- | 492 | 963 | 39 | 1 | 453 | 2 | Y | -0- | | | | | -0- |
| 12 | 0 | | 149 | -0- | 149 | 1112 | 10 | 1 | 139 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 199 | -0- | 199 | 1311 | 13 | 1 | 186 | 2 | Y | -0- | | | | | -0- |
| 02 | 1321 | N | 10 | -0- | -1311 | -0- | 1 | 1 | 9 | 2 | Y | -0- | | | | | -0- |

CUELLAR TRUST GU WELL #: 2 RRCID -> 122180 COMPL. DATE 07/15/2003 TOTAL DEPTH 9900 PERF. 8640 - 8705

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1888 | N | 1888 | -0- | -0- | -0- | 212 | 1 | 1676 | 2 | N | -0- | | | | | 1 |
| 10 | 0 | | 2209 | -0- | 2209 | 2209 | 244 | 1 | 1965 | 2 | N | -0- | | | | | 1 |
| 11 | 0 | | 1953 | -0- | 1953 | 4162 | 225 | 1 | 1728 | 2 | N | -0- | | | | | 1 |
| 12 | 0 | | 1959 | -0- | 1959 | 6121 | 226 | 1 | 1733 | 2 | N | -0- | | | | | 1 |
| 01 | 0 | | 2131 | -0- | 2131 | 8252 | 233 | 1 | 1898 | 2 | N | -0- | | | | | 1 |
| 02 | 2800 | N | 1850 | -0- | -950 | 7302 | 204 | 1 | 1646 | 2 | N | -0- | | | | | 1 |

MARTINEZ, EUDOXIO WELL #: 3 RRCID -> 122571 COMPL. DATE 11/04/1986 TOTAL DEPTH 10543 PERF. 9248 - 9518

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 77 | N | 77 | -0- | -0- | -0- | 6 | 1 | 71 | 2 | N | -0- | | | | | -0- |
| 10 | 0 | | 74 | -0- | 74 | 74 | 6 | 1 | 68 | 2 | N | -0- | | | | | -0- |
| 11 | 0 | | 64 | -0- | 64 | 138 | 5 | 1 | 59 | 2 | N | -0- | | | | | -0- |
| 12 | 0 | | 26 | -0- | 26 | 164 | 2 | 1 | 24 | 2 | N | -0- | | | | | -0- |
| 01 | 0 | | 51 | -0- | 51 | 215 | 3 | 1 | 48 | 2 | N | -0- | | | | | -0- |
| 02 | 250 | N | 35 | -0- | -215 | -0- | 2 | 1 | 33 | 2 | N | -0- | | | | | -0- |

MARTINEZ, ACELA WELL #: 3 RRCID -> 123140 COMPL. DATE 12/01/2010 TOTAL DEPTH 10440 PERF. 9497 - 9501

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

MARTINEZ, LAURO WELL #: 4 RRCID -> 124675 COMPL. DATE 07/07/1987 TOTAL DEPTH 10700 PERF. 9875 - 10010

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CISCO-BENAVIDES (LOBO CONS.) //CONT.// 18296 225 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HUGOTON OPERATING COMPANY, INC. //CONT.// 412178
SANCHEZ, CARMEN D. HEIRS WELL #: 1 RRCID -> 125197 COMPL. DATE N/A TOTAL DEPTH 10116 PERF. 8801 - 9548

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1309 | N | 1309 | -0- | -0- | -0- | 101 | 1 | 1208 | 2 | Y | -0- | | | -0- |
| 10 | 0 | | 1332 | -0- | 1332 | 1332 | 106 | 1 | 1226 | 2 | Y | -0- | | | -0- |
| 11 | 0 | | 1273 | -0- | 1273 | 2605 | 102 | 1 | 1171 | 2 | Y | -0- | | | -0- |
| 12 | 0 | | 1214 | -0- | 1214 | 3819 | 82 | 1 | 1132 | 2 | Y | -0- | | | -0- |
| 01 | 0 | | 1352 | -0- | 1352 | 5171 | 86 | 1 | 1266 | 2 | Y | -0- | | | -0- |
| 02 | 2800 | N | 1127 | -0- | -1673 | 3498 | 64 | 1 | 1063 | 2 | Y | -0- | | | -0- |

SAN FERNANDO MINERALS WELL #: 2 RRCID -> 125447 COMPL. DATE 10/09/1987 TOTAL DEPTH 10115 PERF. 8990 - 9283

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 433 | N | 433 | -0- | -0- | -0- | 33 | 1 | 400 | 2 | Y | -0- | | | -0- |
| 10 | 0 | | 374 | -0- | 374 | 374 | 30 | 1 | 344 | 2 | Y | -0- | | | -0- |
| 11 | 0 | | 322 | -0- | 322 | 696 | 26 | 1 | 296 | 2 | Y | -0- | | | -0- |
| 12 | 0 | | 159 | -0- | 159 | 855 | 11 | 1 | 148 | 2 | Y | -0- | | | -0- |
| 01 | 0 | | 288 | -0- | 288 | 1143 | 18 | 1 | 270 | 2 | Y | -0- | | | -0- |
| 02 | 1169 | N | 26 | -0- | -1143 | -0- | 1 | 1 | 25 | 2 | Y | -0- | | | -0- |

MARTINEZ, EUDOXIO GAS UNIT WELL #: 7 RRCID -> 125756 COMPL. DATE 11/10/1987 TOTAL DEPTH 10309 PERF. 9108 - 9232

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3570 | X | 2114 | -0- | -1456 | -0- | 163 | 1 | 1951 | 2 | Y | -0- | | | -0- |
| 10 | 0 | | 2054 | -0- | 2054 | 2054 | 163 | 1 | 1891 | 2 | Y | -0- | | | -0- |
| 11 | 0 | | 1943 | -0- | 1943 | 3997 | 155 | 1 | 1788 | 2 | Y | -0- | | | -0- |
| 12 | 0 | | 1891 | -0- | 1891 | 5888 | 128 | 1 | 1763 | 2 | Y | -0- | | | -0- |
| 01 | 0 | | 1730 | -0- | 1730 | 7618 | 110 | 1 | 1620 | 2 | Y | -0- | | | -0- |
| 02 | 8325 | X | 707 | -0- | -7618 | -0- | 40 | 1 | 667 | 2 | Y | -0- | | | -0- |

MARTINEZ, EUDOXIO WELL #: 8 RRCID -> 126685 COMPL. DATE 02/02/1988 TOTAL DEPTH 10222 PERF. 9479 - 9798

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 709 | N | 709 | -0- | -0- | -0- | 55 | 1 | 654 | 2 | N | -0- | | | -0- |
| 10 | 0 | | 614 | -0- | 614 | 614 | 49 | 1 | 565 | 2 | N | -0- | | | -0- |
| 11 | 0 | | 587 | -0- | 587 | 1201 | 47 | 1 | 540 | 2 | N | -0- | | | -0- |
| 12 | 0 | | 295 | -0- | 295 | 1496 | 20 | 1 | 275 | 2 | N | -0- | | | -0- |
| 01 | 0 | | 561 | -0- | 561 | 2057 | 36 | 1 | 525 | 2 | N | -0- | | | -0- |
| 02 | 2255 | N | 198 | -0- | -2057 | -0- | 11 | 1 | 187 | 2 | N | -0- | | | -0- |

SANCHEZ, CARMEN D. HEIRS WELL #: 2 RRCID -> 128406 COMPL. DATE 09/06/1988 TOTAL DEPTH 10434 PERF. 9292 - 9608

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 660 | N | 610 | -0- | -50 | -0- | 47 | 1 | 563 | 2 | Y | -0- | | | -0- |
| 10 | 0 | | 582 | -0- | 582 | 582 | 46 | 1 | 536 | 2 | Y | -0- | | | -0- |
| 11 | 0 | | 666 | -0- | 666 | 1248 | 53 | 1 | 613 | 2 | Y | -0- | | | -0- |
| 12 | 0 | | 245 | -0- | 245 | 1493 | 17 | 1 | 228 | 2 | Y | -0- | | | -0- |
| 01 | 0 | | 458 | -0- | 458 | 1951 | 29 | 1 | 429 | 2 | Y | -0- | | | -0- |
| 02 | 2001 | N | 50 | -0- | -1951 | -0- | 3 | 1 | 47 | 2 | Y | -0- | | | -0- |

SAN FERNANDO MINERALS WELL #: 3 RRCID -> 128986 COMPL. DATE 09/21/1988 TOTAL DEPTH 10450 PERF. 9278 - 9830

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 180 | N | 174 | -0- | -6 | -0- | 13 | 1 | 161 | 2 | N | -0- | | | -0- |
| 10 | 0 | | 171 | -0- | 171 | 171 | 14 | 1 | 157 | 2 | N | -0- | | | -0- |
| 11 | 0 | | 167 | -0- | 167 | 338 | 13 | 1 | 154 | 2 | N | -0- | | | -0- |
| 12 | 0 | | 76 | -0- | 76 | 414 | 5 | 1 | 71 | 2 | N | -0- | | | -0- |
| 01 | 0 | | 147 | -0- | 147 | 561 | 9 | 1 | 138 | 2 | N | -0- | | | -0- |
| 02 | 578 | N | 17 | -0- | -561 | -0- | 1 | 1 | 16 | 2 | N | -0- | | | -0- |

MARTINEZ, LAURO-ACELA GAS UNIT WELL #: 1 RRCID -> 131195 COMPL. DATE 06/09/1989 TOTAL DEPTH 10599 PERF. 9233 - 9253

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 270 | N | 133 | -0- | -137 | -0- | 10 | 1 | 123 | 2 | N | -0- | | | -0- |
| 10 | 0 | | 185 | -0- | 185 | 185 | 15 | 1 | 170 | 2 | N | -0- | | | -0- |
| 11 | 0 | | 292 | -0- | 292 | 477 | 23 | 1 | 269 | 2 | N | -0- | | | -0- |
| 12 | 0 | | 148 | -0- | 148 | 625 | 10 | 1 | 138 | 2 | N | -0- | | | -0- |
| 01 | 0 | | 213 | -0- | 213 | 838 | 14 | 1 | 199 | 2 | N | -0- | | | -0- |
| 02 | 847 | N | 9 | -0- | -838 | -0- | 1 | 1 | 8 | 2 | N | -0- | | | -0- |

CISCO-BENAVIDES (LOBO CONS.) //CONT.// 18296 225 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HUGOTON OPERATING COMPANY, INC. //CONT.// 412178

MARTINEZ, ADRIAN WELL #: 7 RRCID -> 154447 COMPL. DATE 05/11/1995 TOTAL DEPTH 9300 PERF. 8894 - 9145

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 258 | N | 258 | -0- | -0- | -0- | 20 | 1 | 238 | 2 | N | -0- | | | -0- |
| 10 | 0 | | 251 | -0- | 251 | 251 | 20 | 1 | 231 | 2 | N | -0- | | | -0- |
| 11 | 0 | | 279 | -0- | 279 | 530 | 22 | 1 | 257 | 2 | N | -0- | | | -0- |
| 12 | 0 | | 167 | -0- | 167 | 697 | 11 | 1 | 156 | 2 | N | -0- | | | -0- |
| 01 | 0 | | 121 | -0- | 121 | 818 | 8 | 1 | 113 | 2 | N | -0- | | | -0- |
| 02 | 902 | N | 84 | -0- | -818 | -0- | 5 | 1 | 79 | 2 | N | -0- | | | -0- |

MARTINEZ, ACELA WELL #: 5 RRCID -> 156060 COMPL. DATE 09/15/1995 TOTAL DEPTH 9750 PERF. 9378 - 9544

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 605 | N | 605 | -0- | -0- | -0- | 47 | 1 | 558 | 2 | Y | -0- | | | -0- |
| 10 | 0 | | 493 | -0- | 493 | 493 | 39 | 1 | 454 | 2 | Y | -0- | | | -0- |
| 11 | 0 | | 560 | -0- | 560 | 1053 | 45 | 1 | 515 | 2 | Y | -0- | | | -0- |
| 12 | 0 | | 332 | -0- | 332 | 1385 | 22 | 1 | 310 | 2 | Y | -0- | | | -0- |
| 01 | 0 | | 544 | -0- | 544 | 1929 | 35 | 1 | 509 | 2 | Y | -0- | | | -0- |
| 02 | 2081 | N | 152 | -0- | -1929 | -0- | 9 | 1 | 143 | 2 | Y | -0- | | | -0- |

LAURO-ACELA MARTINEZ "B" GU WELL #: 2 RRCID -> 156455 COMPL. DATE 08/25/1995 TOTAL DEPTH 9750 PERF. 9392 - 9469

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 730 | N | 730 | -0- | -0- | -0- | 56 | 1 | 674 | 2 | N | -0- | | | -0- |
| 10 | 0 | | 693 | -0- | 693 | 693 | 55 | 1 | 638 | 2 | N | -0- | | | -0- |
| 11 | 0 | | 703 | -0- | 703 | 1396 | 56 | 1 | 647 | 2 | N | -0- | | | -0- |
| 12 | 0 | | 323 | -0- | 323 | 1719 | 22 | 1 | 301 | 2 | N | -0- | | | -0- |
| 01 | 0 | | 583 | -0- | 583 | 2302 | 37 | 1 | 546 | 2 | N | -0- | | | -0- |
| 02 | 2380 | N | 78 | -0- | -2302 | -0- | 4 | 1 | 74 | 2 | N | -0- | | | -0- |

MARTINEZ, EUDOXIO WELL #: 10 RRCID -> 157149 COMPL. DATE 10/20/1995 TOTAL DEPTH 9650 PERF. 9217 - 9352

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 670 | N | 670 | -0- | -0- | -0- | 52 | 1 | 618 | 2 | Y | -0- | | | -0- |
| 10 | 0 | | 717 | -0- | 717 | 717 | 57 | 1 | 660 | 2 | Y | -0- | | | -0- |
| 11 | 0 | | 667 | -0- | 667 | 1384 | 53 | 1 | 614 | 2 | Y | -0- | | | -0- |
| 12 | 0 | | 271 | -0- | 271 | 1655 | 18 | 1 | 253 | 2 | Y | -0- | | | -0- |
| 01 | 0 | | 467 | -0- | 467 | 2122 | 30 | 1 | 437 | 2 | Y | -0- | | | -0- |
| 02 | 2258 | N | 136 | -0- | -2122 | -0- | 8 | 1 | 128 | 2 | Y | -0- | | | -0- |

MARTINEZ, LAURO-EUDOXIO GU WELL #: 1 RRCID -> 157155 COMPL. DATE 11/13/1995 TOTAL DEPTH 9400 PERF. 8868 - 9010

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |

TREVINO, A. WELL #: 3 RRCID -> 160212 COMPL. DATE 08/26/1996 TOTAL DEPTH 10800 PERF. 7112 - 7206

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2808 | N | 2808 | -0- | -0- | -0- | 428 | 1 | 2380 | 2 | Y | -0- | | | -0- |
| 10 | 0 | | 2420 | -0- | 2420 | 2420 | 423 | 1 | 1997 | 2 | Y | -0- | | | -0- |
| 11 | 0 | | 2437 | -0- | 2437 | 4857 | 426 | 1 | 2011 | 2 | Y | -0- | | | -0- |
| 12 | 0 | | 2332 | -0- | 2332 | 7189 | 446 | 1 | 1886 | 2 | Y | -0- | | | -0- |
| 01 | 0 | | 2366 | -0- | 2366 | 9555 | 446 | 1 | 1920 | 2 | Y | -0- | | | -0- |
| 02 | 2800 | N | 2057 | -0- | -743 | 8812 | 402 | 1 | 1655 | 2 | Y | -0- | | | -0- |

JUANA WELL #: 3 RRCID -> 161398 COMPL. DATE 10/02/1996 TOTAL DEPTH 7500 PERF. 7114 - 7222

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2418 | N | 2418 | -0- | -0- | -0- | 271 | 1 | 2147 | 2 | Y | -0- | | | -0- |
| 10 | 0 | | 2335 | -0- | 2335 | 2335 | 258 | 1 | 2077 | 2 | Y | -0- | | | -0- |
| 11 | 0 | | 2288 | -0- | 2288 | 4623 | 264 | 1 | 2024 | 2 | Y | -0- | | | -0- |
| 12 | 0 | | 2429 | -0- | 2429 | 7052 | 280 | 1 | 2149 | 2 | Y | -0- | | | -0- |
| 01 | 0 | | 2500 | -0- | 2500 | 9552 | 273 | 1 | 2227 | 2 | Y | -0- | | | -0- |
| 02 | 2800 | N | 2060 | -0- | -740 | 8812 | 227 | 1 | 1833 | 2 | Y | -0- | | | -0- |

CISCO-BENAVIDES (LOBO CONS.) //CONT.// 18296 225 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HUGOTON OPERATING COMPANY, INC. //CONT.// 412178
ADRIAN EUDOXIO MARTINEZ GU WELL #: 1 RRCID -> 161735 COMPL. DATE N/A TOTAL DEPTH 9510 PERF. 9084 - 9142

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

CUELLAR TRUST GU WELL #: 3 RRCID -> 162837 COMPL. DATE 04/03/1997 TOTAL DEPTH 9700 PERF. 8879 - 8898

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

MERIT ENERGY COMPANY 561136
NCOC FEE UNIT WELL #: 1 RRCID -> 186652 COMPL. DATE 12/10/2001 TOTAL DEPTH 10750 PERF. 8596 - 9378

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

NCOC FEE UNIT WELL #: 2 RRCID -> 190853 COMPL. DATE 08/28/2002 TOTAL DEPTH 10250 PERF. 8246 - 8268

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

NCOC FEE UNIT WELL #: 3 RRCID -> 205383 COMPL. DATE 10/18/2004 TOTAL DEPTH 10300 PERF. 8282 - 10079

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2561 | N | 2561 | -0- | -0- | -0- | 141 | 1 | 2420 | 2 | N | -0- | | | | | -0- |
| 10 | 0 | | 2596 | -0- | 2596 | 2596 | 138 | 1 | 2458 | 2 | N | -0- | | | | | -0- |
| 11 | 0 | | 2515 | -0- | 2515 | 5111 | 135 | 1 | 2380 | 2 | N | -0- | | | | | -0- |
| 12 | 0 | | 2522 | -0- | 2522 | 7633 | 145 | 1 | 2377 | 2 | N | -0- | | | | | -0- |
| 01 | 0 | | 2482 | -0- | 2482 | 10115 | 134 | 1 | 2348 | 2 | N | -0- | | | | | -0- |
| 02 | 2800 | N | 2276 | -0- | -524 | 9591 | 128 | 1 | 2148 | 2 | N | -0- | | | | | -0- |

NCOC FEE UNIT WELL #: 4 RRCID -> 228712 COMPL. DATE 06/26/2007 TOTAL DEPTH 10200 PERF. 8282 - 9410

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3510 | X | 3309 | -0- | -201 | -0- | 182 | 1 | 3127 | 2 | N | -0- | | | | | 67 |
| 10 | 0 | | 3551 | -0- | 3551 | 3551 | 188 | 1 | 3363 | 2 | N | -0- | | | | | 67 |
| 11 | 0 | | 3285 | -0- | 3285 | 6836 | 176 | 1 | 3109 | 2 | N | -0- | | | | | 67 |
| 12 | 0 | | 3254 | -0- | 3254 | 10090 | 187 | 1 | 3067 | 2 | N | -0- | | | | | 67 |
| 01 | 0 | | 3154 | -0- | 3154 | 13244 | 171 | 1 | 2983 | 2 | N | -0- | | | | | 67 |
| 02 | 16185 | X | 2941 | -0- | -13244 | -0- | 166 | 1 | 2775 | 2 | N | -0- | | | | | 67 |

CLARA DRISCOLL (6456 FRIO) 18514 875 NON-ASSOCIATED ONE WELL CNTY: NUECES
HUGOTON OPERATING COMPANY, INC. 412178
HH WELL #: 2 RRCID -> 231033 COMPL. DATE 08/05/2006 TOTAL DEPTH 7000 PERF. 6370 - 6376

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | N | 2 | | | | | 276 |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | 1 | | | | | 277 |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | 2 | | | | | 279 |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | 2 | | | | | 281 |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | 1 | | | | | 282 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 2 | | | | | 284 |

CLARA DRISCOLL, S. (VICKS, CON.) 18518 130 NON-ASSOCIATED CAPACITY CNTY: NUECES
HUGOTON OPERATING COMPANY, INC. 412178
HEATH WELL #: 1 RRCID -> 182638 COMPL. DATE 11/21/2008 TOTAL DEPTH 9040 PERF. 8341 - 8349

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | 1 | | | | | 90 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | 2 | | | | | 92 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | 1 | | | | | 93 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | 1 | | | | | 94 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | 1 | | | | | 95 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | 1 | | | | | 96 |

FLINN GAS UNIT WELL #: 2 RRCID -> 183266 COMPL. DATE 05/11/2001 TOTAL DEPTH 9000 PERF. 8534 - 8542

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 16 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 16 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 16 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 16 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 16 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 16 |

H H WELL #: 1 RRCID -> 195061 COMPL. DATE 05/02/2009 TOTAL DEPTH 9640 PERF. 9252 - 9295

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

KRC OPERATING, LLC 476900
FLINN B WELL #: 110CU RRCID -> 183165 COMPL. DATE 01/22/2001 TOTAL DEPTH 9015 PERF. 8396 - 8858

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3660 | X | 1720 | -0- | -1940 | -0- | 1714 | 2 | 6 | 9 | N | 5 | | | | | 50 |
| 10 | 2387 | X | 2288 | -0- | -99 | -0- | 2273 | 2 | 15 | 9 | N | 14 | | | | | 64 |
| 11 | 2310 | X | 1666 | -0- | -644 | -0- | 1666 | 2 | | | N | -0- | | | | | 64 |
| 12 | 3382 | X | 3382 | -0- | -0- | -0- | 3382 | 2 | | | N | -0- | | | | | 64 |
| 01 | 1891 | X | 822 | -0- | -1069 | -0- | 822 | 2 | | | N | -0- | | | | | 64 |
| 02 | 2072 | X | NO RPT | -0- | -2072 | -0- | | | | | N | NO RPT | | | | | 64 |

CLARA DRISCOLL, SOUTH (2050) 18518 180 NON-ASSOCIATED ONE WELL CNTY: NUECES
WESTERN GULF OIL & GAS, LLC 911925
BARLOW, RAY WELL #: 1 U RRCID -> 022831 COMPL. DATE 12/20/1962 TOTAL DEPTH 2280 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CLARA DRISCOLL, SOUTH (2100 GAS) 18518 195 NON-ASSOCIATED EXEMPT CNTY: NUECES
WESTERN GULF OIL & GAS, LLC 911925
BARLOW, RAY WELL #: 1 L RRCID -> 022832 COMPL. DATE 12/20/1962 TOTAL DEPTH 2280 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CLARA DRISCOLL, SOUTH (3600) 18518 330 ASSOCIATED ONE WELL CNTY: NUECES
WESTERN GULF OIL & GAS, LLC 911925
KOEMEL WELL #: 2 RRCID -> 080662 COMPL. DATE 01/15/1979 TOTAL DEPTH 5810 PERF. 3657 - 3662

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CLARA DRISCOLL, SOUTH (3800) 18518 360 NON-ASSOCIATED ONE WELL CNTY: NUECES
WESTERN GULF OIL & GAS, LLC 911925
TAYLOR, R. E. WELL #: 3 RRCID -> 009952 COMPL. DATE 08/16/1962 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

FLINN, F. E. WELL #: 1 RRCID -> 072464 COMPL. DATE 08/09/1977 TOTAL DEPTH 6615 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CLARA DRISCOLL, SOUTH (4400) 18518 450 NON-ASSOCIATED ONE WELL CNTY: NUECES
WESTERN GULF OIL & GAS, LLC 911925
FLINN, F. E., -B- WELL #: 3 RRCID -> 044939 COMPL. DATE 10/27/1968 TOTAL DEPTH 5710 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TAYLOR, R.E. NCT-1 WELL #: 2 RRCID -> 247323 COMPL. DATE 04/15/2008 TOTAL DEPTH 5368 PERF. 4360 - 4370

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CLARA DRISCOLL, S. (4650 SAND) 18518 525 ASSOCIATED ONE WELL CNTY: NUECES
DEWBRE PETROLEUM CORPORATION 216748
RICHARDSON, C. R. WELL #: 9 RRCID -> 180484 COMPL. DATE 11/27/2000 TOTAL DEPTH 9050 PERF. 4698 - 4708

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 65 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 65 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 65 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 65 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 65 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 65 |

HUGOTON OPERATING COMPANY, INC. 412178
BERNSEN WELL #: 13 RRCID -> 204570 COMPL. DATE 09/01/2004 TOTAL DEPTH 9050 PERF. 4605 - 4618

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | PRTL PLG | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | PRTL PLG | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | PRTL PLG | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | PRTL PLG | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | PRTL PLG | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

CLARA DRISCOLL, SOUTH (5000) 18518 570 NON-ASSOCIATED CAPACITY CNTY: NUECES
SITUS OIL & GAS, LLC 785174
TAYLOR WELL #: 1 RRCID -> 072937 COMPL. DATE 06/11/1977 TOTAL DEPTH 5462 PERF. 5022 - 5028

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | H15 VIOL | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | H15 VIOL | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

WESTERN GULF OIL & GAS, LLC 911925
FLINN, F. E. WELL #: 2 RRCID -> 009960 COMPL. DATE 08/15/1957 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

CLARA DRISCOLL, SOUTH (5100) 18518 600 NON-ASSOCIATED ONE WELL CNTY: NUECES
HUGOTON OPERATING COMPANY, INC. 412178
FLINN "B" WELL #: 17 RRCID -> 180327 COMPL. DATE 09/21/2000 TOTAL DEPTH 11075 PERF. 5122 - 5146

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

WESTERN GULF OIL & GAS, LLC 911925
FLINN, F. E. WELL #: 16 RRCID -> 033834 COMPL. DATE 05/28/1964 TOTAL DEPTH 5528 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

CLARA DRISCOLL, S. (5460 FRIO) 18518 700 NON-ASSOCIATED ONE WELL CNTY: NUECES
DEWBRE PETROLEUM CORPORATION 216748
RICHARDSON, C. R. WELL #: 11 RRCID -> 115797 COMPL. DATE 02/22/1985 TOTAL DEPTH 6650 PERF. 5454 - 5462

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CLARA DRISCOLL, SOUTH (5865) 18518 810 NON-ASSOCIATED ONE WELL CNTY: NUECES
HUGOTON OPERATING COMPANY, INC. 412178
LITTLE, R. C. WELL #: 2 RRCID -> 097996 COMPL. DATE 02/12/1982 TOTAL DEPTH 7662 PERF. 5866 - 5870

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

CLARA DRISCOLL, SOUTH (7650) 18518 885 NON-ASSOCIATED EXEMPT CNTY: NUECES
WESTERN GULF OIL & GAS, LLC 911925
LITTLE, R. C. WELL #: 1 RRCID -> 159768 COMPL. DATE 08/07/1996 TOTAL DEPTH 9066 PERF. 8172 - 8178

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 18 |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 18 |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 18 |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 18 |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 18 |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 18 |

CLARA DRISCOLL, SOUTH (8300) 18518 900 NON-ASSOCIATED ONE WELL CNTY: NUECES
DEWBRE PETROLEUM CORPORATION 216748
FLINN GAS UNIT WELL #: 1 U RRCID -> 033128 COMPL. DATE 11/03/1963 TOTAL DEPTH 8989 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CLARA DRISCOLL, SOUTH (8400) 18518 915 NON-ASSOCIATED CAPACITY CNTY: NUECES
DEWBRE PETROLEUM CORPORATION 216748
FLINN GAS UNIT WELL #: 1 M RRCID -> 033129 COMPL. DATE 11/03/1963 TOTAL DEPTH 8989 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | -0- | -0- | -0- | B -0- | | | | | Y | -0- | | | | | 5 |
| 10 | PRTL PLG | -0- | -0- | -0- | B -0- | | | | | Y | -0- | | | | | 5 |
| 11 | PRTL PLG | -0- | -0- | -0- | B -0- | | | | | Y | -0- | | | | | 5 |
| 12 | PRTL PLG | -0- | -0- | -0- | B -0- | | | | | Y | -0- | | | | | 5 |
| 01 | PRTL PLG | -0- | -0- | -0- | B -0- | | | | | Y | -0- | | | | | 5 |
| 02 | PRTL PLG | -0- | -0- | -0- | B -0- | | | | | Y | -0- | | | | | 5 |

CLARA DRISCOLL, SOUTH (8600) 18518 945 NON-ASSOCIATED ONE WELL CNTY: NUECES
DEWBRE PETROLEUM CORPORATION 216748
FLINN GAS UNIT WELL #: 1 L RRCID -> 033130 COMPL. DATE 11/03/1963 TOTAL DEPTH 8989 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CLARA DRISCOLL, SE. (FRIO 5020) 18519 380 NON-ASSOCIATED ONE WELL CNTY: NUECES
DEWBRE PETROLEUM CORPORATION 216748
FLINN GAS UNIT WELL #: 1 RRCID -> 259757 COMPL. DATE 01/18/2011 TOTAL DEPTH 8989 PERF. 5028 - 5034

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 165 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 165 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 165 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 165 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 165 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 165 |

CLARK RANCH (LOBO) 18612 300 NON-ASSOCIATED CAPACITY CNTY: WEBB
COLUMBUS ENERGY, LLC 169313
MARTINEZ, D. S. WELL #: 2 RRCID -> 136910 COMPL. DATE 08/03/1990 TOTAL DEPTH 8325 PERF. 6642 - 6998

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 772 | N | 772 | -0- | -0- | -0- | 49 | 1 | 723 | 3 | N | -0- | | | | 63 |
| 10 | 3100 | N | 3748 | -0- | 648 | 648 | 190 | 1 | 3550 | 3 | N | 7 | | | | 70 |
| | | | | | | | 8 | 9 | | | | | | | | |
| 11 | 3000 | N | 3229 | -0- | 229 | 877 | 160 | 1 | 3067 | 3 | N | 2 | | | | 72 |
| | | | | | | | 2 | 9 | | | | | | | | |
| 12 | 3100 | N | 2754 | -0- | -346 | 531 | 146 | 1 | 2608 | 3 | N | -0- | | | | 72 |
| 01 | 4427 | X | 3896 | -0- | -531 | -0- | 260 | 1 | 3636 | 3 | N | -0- | | | | 72 |
| 02 | 3611 | X | 3611 | -0- | -0- | -0- | 245 | 1 | 3366 | 3 | N | -0- | | | | 72 |

HACHAR, D.D. WELL #: 21 RRCID -> 137367 COMPL. DATE 12/01/1990 TOTAL DEPTH 6525 PERF. 6049 - 6119

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2391 | N | 2391 | -0- | -0- | -0- | 139 | 1 | 2252 | 3 | N | -0- | | | | 45 |
| 10 | 2473 | N | 2473 | -0- | -0- | -0- | 160 | 1 | 2313 | 3 | N | -0- | | | | 45 |
| 11 | 2340 | N | 2024 | -0- | -316 | -0- | 127 | 1 | 1897 | 3 | N | -0- | | | | 45 |
| 12 | 2418 | N | 2146 | -0- | -272 | -0- | 132 | 1 | 2014 | 3 | N | -0- | | | | 45 |
| 01 | 2418 | N | 2161 | -0- | -257 | -0- | 134 | 1 | 2027 | 3 | N | -0- | | | | 45 |
| 02 | 2093 | N | 2093 | -0- | -0- | -0- | 132 | 1 | 1961 | 3 | N | -0- | | | | 45 |

HACHAR, D.D. WELL #: 22 RRCID -> 140872 COMPL. DATE 02/20/1992 TOTAL DEPTH 7000 PERF. 6122 - 6189

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1267 | N | 1267 | -0- | -0- | -0- | 75 | 1 | 1192 | 3 | N | -0- | | | | 65 |
| 10 | 1123 | N | 1123 | -0- | -0- | -0- | 65 | 1 | 1058 | 3 | N | -0- | | | | 65 |
| 11 | 1005 | N | 1005 | -0- | -0- | -0- | 61 | 1 | 944 | 3 | N | -0- | | | | 65 |
| 12 | 913 | N | 913 | -0- | -0- | -0- | 53 | 1 | 860 | 3 | N | -0- | | | | 65 |
| 01 | 1189 | N | 1189 | -0- | -0- | -0- | 67 | 1 | 1120 | 3 | N | 2 | | | | 67 |
| | | | | | | | 2 | 9 | | | | | | | | |
| 02 | 886 | N | 886 | -0- | -0- | -0- | 47 | 1 | 838 | 3 | N | 1 | | | | 68 |
| | | | | | | | 1 | 9 | | | | | | | | |

CLARK, N.H. WELL #: 9 RRCID -> 147417 COMPL. DATE 10/29/1993 TOTAL DEPTH 6830 PERF. 6088 - 6265

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1030 | N | 1030 | -0- | -0- | -0- | 67 | 1 | 963 | 3 | N | -0- | | | | 5 |
| 10 | 979 | N | 979 | -0- | -0- | -0- | 70 | 1 | 909 | 3 | N | -0- | | | | 5 |
| 11 | 1104 | N | 1104 | -0- | -0- | -0- | 75 | 1 | 1029 | 3 | N | -0- | | | | 5 |
| 12 | 1163 | N | 1163 | -0- | -0- | -0- | 86 | 1 | 1077 | 3 | N | -0- | | | | 5 |
| 01 | 1200 | N | 1200 | -0- | -0- | -0- | 90 | 1 | 1110 | 3 | N | -0- | | | | 5 |
| 02 | 1101 | N | 1101 | -0- | -0- | -0- | 79 | 1 | 1022 | 3 | N | -0- | | | | 5 |

CLARK RANCH (LOBO) //CONT.// 18612 300 NON-ASSOCIATED CAPACITY CNTY: WEBB
COLUMBUS ENERGY, LLC //CONT.// 169313

HACHAR, D.D. WELL #: 23 RRCID -> 149550 COMPL. DATE 04/06/1994 TOTAL DEPTH 6441 PERF. 5839 - 6180

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1590 | N | 1377 | -0- | -213 | -0- | 80 | 1 | 1297 | 3 | N | -0- | | | | | -0- |
| 10 | 1581 | N | 1541 | -0- | -40 | -0- | 100 | 1 | 1441 | 3 | N | -0- | | | | | -0- |
| 11 | 1560 | N | 1532 | -0- | -28 | -0- | 96 | 1 | 1436 | 3 | N | -0- | | | | | -0- |
| 12 | 1426 | N | 1402 | -0- | -24 | -0- | 87 | 1 | 1315 | 3 | N | -0- | | | | | -0- |
| 01 | 1550 | N | 1475 | -0- | -75 | -0- | 88 | 1 | 1387 | 3 | N | -0- | | | | | -0- |
| 02 | 1488 | N | 1488 | -0- | -0- | -0- | 93 | 1 | 1395 | 3 | N | -0- | | | | | -0- |

BMT WELL #: 7 RRCID -> 160253 COMPL. DATE 08/27/1996 TOTAL DEPTH 7025 PERF. 6609 - 6797

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 514 | N | 514 | -0- | -0- | -0- | 32 | 1 | 482 | 3 | N | -0- | | | | | 12 |
| 10 | 496 | N | 491 | -0- | -5 | -0- | 25 | 1 | 466 | 3 | N | -0- | | | | | 12 |
| 11 | 562 | N | 562 | -0- | -0- | -0- | 28 | 1 | 534 | 3 | N | -0- | | | | | 12 |
| 12 | 527 | N | 525 | -0- | -2 | -0- | 28 | 1 | 497 | 3 | N | -0- | | | | | 12 |
| 01 | 536 | N | 536 | -0- | -0- | -0- | 36 | 1 | 500 | 3 | N | -0- | | | | | 12 |
| 02 | 532 | N | 516 | -0- | -16 | -0- | 35 | 1 | 481 | 3 | N | -0- | | | | | 12 |

RANCHO BLANCO "D" WELL #: 2 RRCID -> 160434 COMPL. DATE 12/01/2006 TOTAL DEPTH 7625 PERF. 4648 - 4699

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

RANCHO BLANCO WELL #: 28 RRCID -> 160920 COMPL. DATE 07/26/1996 TOTAL DEPTH 6750 PERF. 6192 - 6380

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 891 | N | 891 | -0- | -0- | -0- | 34 | 1 | 857 | 3 | N | -0- | | | | | -0- |
| 10 | 935 | N | 935 | -0- | -0- | -0- | 35 | 1 | 900 | 3 | N | -0- | | | | | -0- |
| 11 | 843 | N | 843 | -0- | -0- | -0- | 36 | 1 | 807 | 3 | N | -0- | | | | | -0- |
| 12 | 739 | N | 739 | -0- | -0- | -0- | 38 | 1 | 701 | 3 | N | -0- | | | | | -0- |
| 01 | 719 | N | 719 | -0- | -0- | -0- | 33 | 1 | 686 | 3 | N | -0- | | | | | -0- |
| 02 | 588 | N | 574 | -0- | -14 | -0- | 27 | 1 | 547 | 3 | N | -0- | | | | | -0- |

MARTINEZ, D.S. WELL #: 5 RRCID -> 163520 COMPL. DATE 06/06/1997 TOTAL DEPTH 7635 PERF. 6962 - 7190

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 570 | N | 515 | -0- | -55 | -0- | 32 | 1 | 483 | 3 | N | -0- | | | | | 21 |
| 10 | 0 | | 505 | -0- | 505 | 505 | 25 | 1 | 480 | 3 | N | -0- | | | | | 21 |
| 11 | 0 | | 603 | -0- | 603 | 1108 | 30 | 1 | 573 | 3 | N | -0- | | | | | 21 |
| 12 | 0 | | 604 | -0- | 604 | 1712 | 32 | 1 | 572 | 3 | N | -0- | | | | | 21 |
| 01 | 0 | | 551 | -0- | 551 | 2263 | 36 | 1 | 515 | 3 | N | -0- | | | | | 21 |
| 02 | 2700 | N | 437 | -0- | -2263 | -0- | 29 | 1 | 405 | 3 | N | -0- | | | | | 21 |
| | | | | | | | 3 | 4 | | | | | | | | | |

PREVOST WELL #: 7 RRCID -> 163522 COMPL. DATE 04/03/1997 TOTAL DEPTH 7716 PERF. 6888 - 7560

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4165 | X | 4165 | -0- | -0- | -0- | 256 | 1 | 3828 | 3 | N | 74 | 81 | 1 | | | 86 |
| | | | | | | | 81 | 9 | | | | | | | | | |
| 10 | 0 | | 3781 | -0- | 3781 | 3781 | 189 | 1 | 3592 | 3 | N | -0- | | | | | 86 |
| 11 | 0 | | 4211 | -0- | 4211 | 7992 | 208 | 1 | 4003 | 3 | N | -0- | | | | | 86 |
| 12 | 0 | | 4377 | -0- | 4377 | 12369 | 230 | 1 | 4147 | 3 | N | -0- | | | | | 86 |
| 01 | 0 | | 4058 | -0- | 4058 | 16427 | 271 | 1 | 3787 | 3 | N | -0- | | | | | 86 |
| 02 | 20173 | X | 3746 | -0- | -16427 | -0- | 254 | 1 | 3492 | 3 | N | -0- | | | | | 86 |

CLARK RANCH (LOBO) //CONT.// 18612 300 NON-ASSOCIATED CAPACITY CNTY: WEBB
COLUMBUS ENERGY, LLC //CONT.// 169313
B.M.T. WELL #: 10 RRCID -> 163587 COMPL. DATE 06/19/1997 TOTAL DEPTH 7050 PERF. 6768 - 6850

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS * * AMT | DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 8 |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 8 |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 8 |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 8 |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 8 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 8 |

BMT WELL #: 9 RRCID -> 163684 COMPL. DATE 07/03/1997 TOTAL DEPTH 7140 PERF. 6738 - 6970

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 870 | N | 799 | -0- | -71 | -0- | 49 | 1 | 750 | 3 | N | -0- | | | | | 5 |
| 10 | 0 | | 1493 | -0- | 1493 | 1493 | 75 | 1 | 1418 | 3 | N | -0- | | | | | 5 |
| 11 | 0 | | 2355 | -0- | 2355 | 3848 | 117 | 1 | 2238 | 3 | N | -0- | | | | | 5 |
| 12 | 0 | | 2182 | -0- | 2182 | 6030 | 115 | 1 | 2067 | 3 | N | -0- | | | | | 5 |
| 01 | 0 | | 2073 | -0- | 2073 | 8103 | 140 | 1 | 1933 | 3 | N | -0- | | | | | 5 |
| 02 | 2800 | N | 1822 | -0- | -978 | 7125 | 123 | 1 | 1682 | 3 | N | 15 | | | | | 20 |
| | | | | | | | 17 | 9 | | | | | | | | | |

HACHAR, D.D. WELL #: 28 RRCID -> 164723 COMPL. DATE 08/29/1997 TOTAL DEPTH 6675 PERF. 6121 - 6411

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2294 | N | 2294 | -0- | -0- | -0- | 137 | 1 | 2157 | 3 | N | -0- | | | | | -0- |
| 10 | 2253 | N | 2253 | -0- | -0- | -0- | 131 | 1 | 2122 | 3 | N | -0- | | | | | -0- |
| 11 | 2269 | N | 2269 | -0- | -0- | -0- | 138 | 1 | 2131 | 3 | N | -0- | | | | | -0- |
| 12 | 2335 | N | 2335 | -0- | -0- | -0- | 137 | 1 | 2198 | 3 | N | -0- | | | | | -0- |
| 01 | 2445 | N | 2445 | -0- | -0- | -0- | 139 | 1 | 2306 | 3 | N | -0- | | | | | -0- |
| 02 | 2044 | N | 2044 | -0- | -0- | -0- | 109 | 1 | 1935 | 3 | N | -0- | | | | | -0- |

CLARK, N. H. WELL #: 14 RRCID -> 167531 COMPL. DATE 02/11/1998 TOTAL DEPTH 7375 PERF. 7070 - 7193

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1020 | N | 1004 | -0- | -16 | -0- | 62 | 1 | 942 | 3 | N | -0- | | | | | -0- |
| 10 | 1127 | N | 1127 | -0- | -0- | -0- | 56 | 1 | 1071 | 3 | N | -0- | | | | | -0- |
| 11 | 1061 | N | 1061 | -0- | -0- | -0- | 52 | 1 | 1009 | 3 | N | -0- | | | | | -0- |
| 12 | 1100 | N | 1100 | -0- | -0- | -0- | 58 | 1 | 1042 | 3 | N | -0- | | | | | -0- |
| 01 | 1054 | N | 932 | -0- | -122 | -0- | 62 | 1 | 870 | 3 | N | -0- | | | | | -0- |
| 02 | 952 | N | 935 | -0- | -17 | -0- | 63 | 1 | 872 | 3 | N | -0- | | | | | -0- |

RUIZ, J. M. WELL #: 5 RRCID -> 168552 COMPL. DATE 04/14/1998 TOTAL DEPTH 7600 PERF. 7120 - 7183

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1028 | N | 1028 | -0- | -0- | -0- | 65 | 1 | 963 | 3 | N | -0- | | | | | 43 |
| 10 | 0 | | 1140 | -0- | 1140 | 1140 | 57 | 1 | 1083 | 3 | N | -0- | | | | | 43 |
| 11 | 0 | | 925 | -0- | 925 | 2065 | 46 | 1 | 879 | 3 | N | -0- | | | | | 43 |
| 12 | 0 | | 1098 | -0- | 1098 | 3163 | 59 | 1 | 1039 | 3 | N | -0- | | | | | 43 |
| 01 | 0 | | 1104 | -0- | 1104 | 4267 | 74 | 1 | 1030 | 3 | N | -0- | | | | | 43 |
| 02 | 2800 | N | 995 | -0- | -1805 | 2462 | 67 | 1 | 928 | 3 | N | -0- | | | | | 43 |

PREVOST WELL #: 6 RRCID -> 170467 COMPL. DATE 09/27/1998 TOTAL DEPTH 7865 PERF. 7667 - 7748

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 420 | N | 383 | -0- | -37 | -0- | 24 | 1 | 359 | 3 | N | -0- | | | | | -0- |
| 10 | 0 | | 272 | -0- | 272 | 272 | 14 | 1 | 258 | 3 | N | -0- | | | | | -0- |
| 11 | 0 | | 321 | -0- | 321 | 593 | 16 | 1 | 305 | 3 | N | -0- | | | | | -0- |
| 12 | 0 | | 621 | -0- | 621 | 1214 | 33 | 1 | 588 | 3 | N | -0- | | | | | -0- |
| 01 | 0 | | 557 | -0- | 557 | 1771 | 37 | 1 | 520 | 3 | N | -0- | | | | | -0- |
| 02 | 2364 | N | 593 | -0- | -1771 | -0- | 40 | 1 | 553 | 3 | N | -0- | | | | | -0- |

CLARK RANCH (LOBO) //CONT.// 18612 300 NON-ASSOCIATED CAPACITY CNTY: WEBB
COLUMBUS ENERGY, LLC //CONT.// 169313
PREVOST WELL #: 9 RRCID -> 170710 COMPL. DATE 10/22/1998 TOTAL DEPTH 7550 PERF. 7054 - 7088

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 565 | N | 565 | -0- | -0- | -0- | 36 | 1 | 529 | 3 | N | -0- | | | 99 |
| 10 | 0 | | 599 | -0- | 599 | 599 | 30 | 1 | 569 | 3 | N | -0- | | | 99 |
| 11 | 0 | | 452 | -0- | 452 | 1051 | 22 | 1 | 430 | 3 | N | -0- | | | 99 |
| 12 | 0 | | 809 | -0- | 809 | 1860 | 43 | 1 | 766 | 3 | N | -0- | | | 99 |
| 01 | 0 | | 706 | -0- | 706 | 2566 | 48 | 1 | 658 | 3 | N | -0- | | | 99 |
| 02 | 2800 | N | 677 | -0- | -2123 | 443 | 46 | 1 | 631 | 3 | N | -0- | | | 99 |

HACHAR, D. D. WELL #: 30 RRCID -> 171704 COMPL. DATE 01/04/1999 TOTAL DEPTH 7775 PERF. 6646 - 7069

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 18 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 18 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 18 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 18 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 18 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 18 |

B.M.T. WELL #: 14 RRCID -> 172200 COMPL. DATE 01/16/1999 TOTAL DEPTH 6550 PERF. 6204 - 6321

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1410 | N | 1210 | -0- | -200 | -0- | 72 | 1 | 1138 | 3 | N | -0- | | | 8 |
| 10 | 0 | | 1435 | -0- | 1435 | 1435 | 84 | 1 | 1351 | 3 | N | -0- | | | 8 |
| 11 | 0 | | 1468 | -0- | 1468 | 2903 | 88 | 1 | 1380 | 3 | N | -0- | | | 8 |
| 12 | 0 | | 1465 | -0- | 1465 | 4368 | 85 | 1 | 1380 | 3 | N | -0- | | | 8 |
| 01 | 0 | | 1517 | -0- | 1517 | 5885 | 87 | 1 | 1430 | 3 | N | -0- | | | 8 |
| 02 | 2800 | N | 1419 | -0- | -1381 | 4504 | 76 | 1 | 1343 | 3 | N | -0- | | | 8 |

B.M.T. WELL #: 13 RRCID -> 174085 COMPL. DATE 08/18/1999 TOTAL DEPTH 7730 PERF. 7382 - 7422

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1038 | N | 1038 | -0- | -0- | -0- | 65 | 1 | 973 | 3 | N | -0- | | | 39 |
| 10 | 1147 | N | 1060 | -0- | -87 | -0- | 53 | 1 | 1007 | 3 | N | -0- | | | 39 |
| 11 | 1110 | N | 1085 | -0- | -25 | -0- | 53 | 1 | 1032 | 3 | N | -0- | | | 39 |
| 12 | 1085 | N | 1003 | -0- | -82 | -0- | 53 | 1 | 950 | 3 | N | -0- | | | 39 |
| 01 | 1054 | N | 915 | -0- | -139 | -0- | 61 | 1 | 854 | 3 | N | -0- | | | 39 |
| 02 | 1008 | N | 814 | -0- | -194 | -0- | 55 | 1 | 759 | 3 | N | -0- | | | 39 |

CLARK-HEREFORD WELL #: 6 RRCID -> 175365 COMPL. DATE 12/01/1999 TOTAL DEPTH 7050 PERF. 6010 - 6087

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1553 | N | 1553 | -0- | -0- | -0- | 144 | 1 | 1409 | 3 | N | -0- | | | 43 |
| 10 | 1592 | N | 1592 | -0- | -0- | -0- | 145 | 1 | 1447 | 3 | N | -0- | | | 43 |
| 11 | 1580 | N | 1580 | -0- | -0- | -0- | 180 | 1 | 1400 | 3 | N | -0- | | | 43 |
| 12 | 1520 | N | 1520 | -0- | -0- | -0- | 159 | 1 | 1361 | 3 | N | -0- | | | 43 |
| 01 | 1490 | N | 1490 | -0- | -0- | -0- | 166 | 1 | 1324 | 3 | N | -0- | | | 43 |
| 02 | 1400 | N | 1400 | -0- | -0- | -0- | 156 | 1 | 1244 | 3 | N | -0- | | | 43 |

CLARK-HEREFORD WELL #: 8 RRCID -> 175603 COMPL. DATE 01/03/2000 TOTAL DEPTH 7000 PERF. 6616 - 6829

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2587 | N | 2587 | -0- | -0- | -0- | 145 | 1 | 2395 | 3 | N | 43 | | | 130 |
| | | | | | | | 47 | 9 | | | | | | | |
| 10 | 0 | | 2552 | -0- | 2552 | 2552 | 149 | 1 | 2403 | 3 | N | -0- | | | 130 |
| 11 | 0 | | 2381 | -0- | 2381 | 4933 | 180 | 1 | 2201 | 3 | N | -0- | | | 130 |
| 12 | 0 | | 2437 | -0- | 2437 | 7370 | 179 | 1 | 2258 | 3 | N | -0- | | | 130 |
| 01 | 0 | | 2488 | -0- | 2488 | 9858 | 186 | 1 | 2296 | 3 | N | 5 | | | 135 |
| | | | | | | | 6 | 9 | | | | | | | |
| 02 | 2800 | N | 2208 | -0- | -592 | 9266 | 162 | 1 | 2046 | 3 | N | -0- | | | 135 |

CLARK RANCH (LOBO) //CONT.// 18612 300 NON-ASSOCIATED CAPACITY CNTY: WEBB
COLUMBUS ENERGY, LLC //CONT.// 169313
HACHAR, D. D. WELL #: 36 RRCID -> 177211 COMPL. DATE 04/20/2000 TOTAL DEPTH 7250 PERF. 6600 - 6997

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3150 | X | 2919 | -0- | -231 | -0- | 209 | 1 | 2710 | 3 | N | -0- | | | | | 50 |
| 10 | 3255 | X | 3055 | -0- | -200 | -0- | 227 | 1 | 2828 | 3 | N | -0- | | | | | 50 |
| 11 | 3150 | X | 2886 | -0- | -264 | -0- | 70 | 1 | 2816 | 3 | N | -0- | | | | | 50 |
| 12 | 3038 | X | 2957 | -0- | -81 | -0- | 197 | 1 | 2760 | 3 | N | -0- | | | | | 50 |
| 01 | 3302 | X | 3302 | -0- | -0- | -0- | 236 | 1 | 3066 | 3 | N | -0- | | | | | 50 |
| 02 | 2772 | X | 2661 | -0- | -111 | -0- | 212 | 1 | 2443 | 3 | N | 5 | | | | | 55 |
| | | | | | | | 6 | 9 | | | | | | | | | |

CLARK, N. H. WELL #: 16 RRCID -> 178853 COMPL. DATE 09/01/2000 TOTAL DEPTH 6625 PERF. 6244 - 6374

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1140 | N | 987 | -0- | -153 | -0- | 65 | 1 | 922 | 3 | N | -0- | | | | | -0- |
| 10 | 1054 | N | 940 | -0- | -114 | -0- | 66 | 1 | 874 | 3 | N | -0- | | | | | -0- |
| 11 | 1050 | N | 1026 | -0- | -24 | -0- | 69 | 1 | 957 | 3 | N | -0- | | | | | -0- |
| 12 | 1158 | N | 1158 | -0- | -0- | -0- | 85 | 1 | 1073 | 3 | N | -0- | | | | | -0- |
| 01 | 1150 | N | 1150 | -0- | -0- | -0- | 84 | 1 | 1066 | 3 | N | -0- | | | | | -0- |
| 02 | 966 | N | 966 | -0- | -0- | -0- | 69 | 1 | 897 | 3 | N | -0- | | | | | -0- |

CAL-MEX WELL #: 3 RRCID -> 185567 COMPL. DATE 05/25/2001 TOTAL DEPTH 7100 PERF. 6578 - 6722

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1865 | N | 1865 | -0- | -0- | -0- | 112 | 1 | 1753 | 3 | N | -0- | | | | | 55 |
| 10 | 2046 | N | 1315 | -0- | -731 | -0- | 79 | 1 | 1236 | 3 | N | -0- | | | | | 55 |
| 11 | 1953 | N | 1953 | -0- | -0- | -0- | 120 | 1 | 1833 | 3 | N | -0- | | | | | 55 |
| 12 | 2132 | N | 2132 | -0- | -0- | -0- | 124 | 1 | 2008 | 3 | N | -0- | | | | | 55 |
| 01 | 2367 | N | 2367 | -0- | -0- | -0- | 135 | 1 | 2232 | 3 | N | -0- | | | | | 55 |
| 02 | 1955 | N | 1955 | -0- | -0- | -0- | 104 | 1 | 1851 | 3 | N | -0- | | | | | 55 |

HACHAR, D. D. WELL #: 37 RRCID -> 186255 COMPL. DATE 01/06/2001 TOTAL DEPTH 7200 PERF. 6522 - 6530

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PREVOST WELL #: 10 RRCID -> 197538 COMPL. DATE 08/14/2008 TOTAL DEPTH 7650 PERF. 6956 - 6980

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 412 | N | 412 | -0- | -0- | -0- | 25 | 1 | 387 | 3 | N | -0- | | | | | 94 |
| 10 | 403 | N | 315 | -0- | -88 | -0- | 16 | 1 | 299 | 3 | N | -0- | | | | | 94 |
| 11 | 335 | N | 335 | -0- | -0- | -0- | 17 | 1 | 318 | 3 | N | -0- | | | | | 94 |
| 12 | 434 | N | 434 | -0- | -0- | -0- | 23 | 1 | 411 | 3 | N | -0- | | | | | 94 |
| 01 | 349 | N | 349 | -0- | -0- | -0- | 23 | 1 | 326 | 3 | N | -0- | | | | | 94 |
| 02 | 308 | N | 283 | -0- | -25 | -0- | 19 | 1 | 264 | 3 | N | -0- | | | | | 94 |

CLARK, N. H. WELL #: 18 RRCID -> 215510 COMPL. DATE 12/28/2005 TOTAL DEPTH 8011 PERF. 6490 - 6740

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 42 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 42 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 42 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 42 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 42 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 42 |

CLARK RANCH (LOBO) //CONT.// 18612 300 NON-ASSOCIATED CAPACITY CNTY: WEBB
COLUMBUS ENERGY, LLC //CONT.// 169313
HACHAR, D.D. WELL #: 41 RRCID -> 238430 COMPL. DATE 02/25/2008 TOTAL DEPTH 6808 PERF. 6508 - 6547

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 419 | N | 419 | -0- | -0- | -0- | 24 | 1 | 395 | 3 | N | -0- | | | | | -0- |
| 10 | 0 | | 426 | -0- | 426 | 426 | 28 | 1 | 398 | 3 | N | -0- | | | | | -0- |
| 11 | 0 | | 465 | -0- | 465 | 891 | 30 | 1 | 435 | 3 | N | -0- | | | | | -0- |
| 12 | 0 | | 464 | -0- | 464 | 1355 | 29 | 1 | 435 | 3 | N | -0- | | | | | -0- |
| 01 | 0 | | 467 | -0- | 467 | 1822 | 29 | 1 | 438 | 3 | N | -0- | | | | | -0- |
| 02 | 2249 | N | 427 | -0- | -1822 | -0- | 27 | 1 | 400 | 3 | N | -0- | | | | | -0- |

CLARK RANCH (WILCOX C) 18612 550 NON-ASSOCIATED ONE WELL CNTY: WEBB
COLUMBUS ENERGY, LLC 169313
PREVOST WELL #: 1 U RRCID -> 059630 COMPL. DATE 06/14/1974 TOTAL DEPTH 7935 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ERVIN WELL #: 1 A RRCID -> 196016 COMPL. DATE 05/25/2003 TOTAL DEPTH 6825 PERF. 5863 - 6033

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CLARK-HEREFORD WELL #: 7 RRCID -> 242291 COMPL. DATE 09/20/2008 TOTAL DEPTH 7576 PERF. 5090 - 5140

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

COASTAL (LOWER RINCON) 19141 100 NON-ASSOCIATED EXEMPT CNTY: STARR
ESCUDO OIL & GAS, LLC 254264
DIAZ WELL #: 3 RRCID -> 251341 COMPL. DATE 03/22/2008 TOTAL DEPTH 8550 PERF. 6014 - 6030

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 310 | N | 310 | -0- | -0- | -0- | 3 | 1 | 307 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | | 338 | -0- | 338 | 338 | 4 | 1 | 326 | 2 | Y | 7 | 7 | 1 | | | -0- |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 11 | 0 | | 180 | -0- | 180 | 518 | 2 | 1 | 178 | 2 | Y | -0- | | | | | -0- |
| 12 | 0 | | 125 | -0- | 125 | 643 | 2 | 1 | 122 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 0 | | 120 | -0- | 120 | 763 | 1 | 1 | 119 | 2 | Y | -0- | | | | | -0- |
| 02 | 874 | N | 111 | -0- | -763 | -0- | 1 | 1 | 107 | 2 | Y | 3 | 3 | 1 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |

COASTAL (LOWER RINCON) //CONT.// 19141 100 NON-ASSOCIATED EXEMPT CNTY: STARR
ESCUDO OIL & GAS, LLC //CONT.// 254264
GARCIA WELL #: 3 RRCID -> 252198 COMPL. DATE 07/11/2009 TOTAL DEPTH 8200 PERF. 5943 - 6079

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 124 | N | 124 | -0- | -0- | -0- | 2 | 1 | 122 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | | 157 | -0- | 157 | 157 | 2 | 1 | 152 | 2 | Y | 3 | 3 | 1 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 0 | | 150 | -0- | 150 | 307 | 2 | 1 | 148 | 2 | Y | -0- | | | | | -0- |
| 12 | 0 | | 125 | -0- | 125 | 432 | 2 | 1 | 122 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 0 | | 60 | -0- | 60 | 492 | 60 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 515 | N | 23 | -0- | -492 | -0- | 20 | 2 | 3 | 9 | Y | 3 | 3 | 1 | | | -0- |

COASTAL (5600) 19141 710 NON-ASSOCIATED ONE WELL CNTY: STARR
ESCUDO OIL & GAS, LLC 254264
PENA, LUIS "B" WELL #: 1 RRCID -> 087748 COMPL. DATE 01/25/1980 TOTAL DEPTH 5850 PERF. 5663 - 5673

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ESQUIVEL WELL #: 1C RRCID -> 262194 COMPL. DATE 09/12/2010 TOTAL DEPTH 8763 PERF. 5484 - 5511

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

COASTAL (6030) 19141 890 NON-ASSOCIATED EXEMPT CNTY: STARR
ESCUDO OIL & GAS, LLC 254264
DIAZ "A" WELL #: 1 RRCID -> 288156 COMPL. DATE 02/25/1982 TOTAL DEPTH 6118 PERF. 5842 - 5847

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 12 |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | 1 | 3 | 1 | | | 10 |
| 11 | T. A. | | 10 | -0- | 10 | 10 | 10 | 2 | | | Y | -0- | | | | | 10 |
| 12 | T. A. | | 63 | -0- | 63 | 73 | 1 | 1 | 61 | 2 | Y | 1 | 1 | 1 | | | 10 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | T. A. | | 93 | -0- | 93 | 166 | 1 | 1 | 92 | 2 | Y | -0- | | | | | 10 |
| *02 | 229 | R | 63 | -0- | -166 | -0- | 1 | 1 | 60 | 2 | Y | 2 | 2 | 1 | | | 10 |
| | | | | | | | 2 | 9 | | | | | | | | | |

COASTAL, EAST (JACKSON) 19142 100 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
ESCUDO OIL & GAS, LLC 254264
GUZMAN WELL #: 1 RRCID -> 245278 COMPL. DATE 08/08/2008 TOTAL DEPTH 11842 PERF. 11166 - 11242

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 851 | N | 851 | -0- | -0- | -0- | 6 | 1 | 661 | 2 | Y | 167 | 168 | 1 | | | 27 |
| | | | | | | | 184 | 9 | | | | | | | | | |
| 10 | 0 | | 802 | -0- | 802 | 802 | 6 | 1 | 624 | 2 | Y | 156 | 19 | 1 | | | 164 |
| | | | | | | | 172 | 9 | | | | | | | | | |
| 11 | 0 | | 524 | -0- | 524 | 1326 | 4 | 1 | 436 | 2 | Y | 76 | 186 | 1 | | | 54 |
| | | | | | | | 84 | 9 | | | | | | | | | |
| 12 | 0 | | 633 | -0- | 633 | 1959 | 5 | 1 | 460 | 2 | Y | 153 | 176 | 1 | | | 31 |
| | | | | | | | 168 | 9 | | | | | | | | | |
| 01 | 0 | | 642 | -0- | 642 | 2601 | 5 | 1 | 472 | 2 | Y | 150 | 108 | 1 | | | 73 |
| | | | | | | | 165 | 9 | | | | | | | | | |
| 02 | 2800 | N | 809 | -0- | -1991 | 610 | 5 | 1 | 654 | 2 | Y | 136 | 128 | 1 | | | 81 |
| | | | | | | | 150 | 9 | | | | | | | | | |

COASTAL, E. (RINCON FIRST SAND) 19142 250 ASSOCIATED PRORATED CNTY: HIDALGO
ESCUDO OIL & GAS, LLC 254264
GUZMAN WELL #: 2 RRCID -> 285182 COMPL. DATE 12/05/2008 TOTAL DEPTH 6101 PERF. 5518 - 5690

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2 | N | 2 | -0- | -0- B | -0- | 2 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 0 | | 2 | -0- | 2 B | 2 | 2 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 0 | | 2 | -0- | 2 B | 4 | 2 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 0 | | 3 | -0- | 3 B | 7 | 2 | 2 | 1 | 9 | Y | 1 | 1 | 1 | | | -0- |
| 01 | 0 | | 3 | -0- | 3 B | 10 | 3 | 2 | | | Y | -0- | | | | | -0- |
| *02 | 13 | N | 3 | -0- | -10 B | -0- | 3 | 2 | | | Y | -0- | | | | | -0- |

03/01 BALANCING DATE STATUS -> -0-

COASTAL, E. (VKSBG. 6000) 19142 625 NON-ASSOCIATED EXEMPT CNTY: STARR
ESCUDO OIL & GAS, LLC 254264
ESQUIVEL WELL #: 1T RRCID -> 262130 COMPL. DATE 08/26/2010 TOTAL DEPTH 8763 PERF. 6304 - 6338

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 750 | N | 620 | -0- | -130 | -0- | 6 | 1 | 614 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | | 579 | -0- | 579 | 579 | 6 | 1 | 552 | 2 | Y | 19 | 19 | 1 | | | -0- |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 11 | 0 | | 300 | -0- | 300 | 879 | 3 | 1 | 297 | 2 | Y | -0- | | | | | -0- |
| 12 | 0 | | 662 | -0- | 662 | 1541 | 7 | 1 | 644 | 2 | Y | 10 | 10 | 1 | | | -0- |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 01 | 0 | | 447 | -0- | 447 | 1988 | 4 | 1 | 443 | 2 | Y | -0- | | | | | -0- |
| 02 | 2364 | N | 376 | -0- | -1988 | -0- | 4 | 1 | 361 | 2 | Y | 10 | 10 | 1 | | | -0- |
| | | | | | | | 11 | 9 | | | | | | | | | |

COLE, S. (YEGUA 2930) 19466 333 NON-ASSOCIATED EXEMPT CNTY: DUVAL
PEARL, BILL H. PRODUCTIONS, INC. 647284
BENAVIDES, BRENNAN WELL #: 54 RRCID -> 139917 COMPL. DATE 11/04/1991 TOTAL DEPTH 6162 PERF. 2903 - 2909

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

COLE, WEST 19469 001 ASSOCIATED 49B CNTY: WEBB
PEARL, BILL H. PRODUCTIONS, INC. 647284
BENAVIDES, BRENNAN WELL #: 62 RRCID -> 140479 COMPL. DATE 12/05/1991 TOTAL DEPTH 5800 PERF. 2378 - 2384

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

COLE, WEST (COLE) 19469 200 NON-ASSOCIATED PRORATED CNTY: WEBB
L.T.D. EXPLORATIONS INC. 480259
ROSA V. DE BENAVIDES WELL #: 21 RRCID -> 274841 COMPL. DATE 05/19/2014 TOTAL DEPTH 2406 PERF. 1714 - 1716

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |

03/01 BALANCING DATE STATUS -> -0-

COLE, WEST (COLE) //CONT.// 19469 200 NON-ASSOCIATED PRORATED CNTY: WEBB
L.T.D. EXPLORATIONS INC. //CONT.// 480259
ROSA V. DE BENAVIDES WELL #: B 7 RRCID -> 277709 COMPL. DATE 02/11/2015 TOTAL DEPTH 2424 PERF. 1686 - 1692

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |

COLE, WEST (HINNANT) 19469 300 NON-ASSOCIATED CAPACITY CNTY: WEBB
BLOCK "T" PETROLEUM, INC. 075784
BENAVIDES, ARTURO WELL #: 2 RRCID -> 225745 COMPL. DATE 10/04/2006 TOTAL DEPTH 12003 PERF. 11598 - 11750

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1365 | N | 1365 | -0- | -0- | -0- | 348 | 1 | 1017 | 2 | Y | -0- | | | | | 30 |
| 10 | 0 | | 1451 | -0- | 1451 | 1451 | 380 | 1 | 1071 | 2 | Y | -0- | | | | | 30 |
| 11 | 0 | | 1616 | -0- | 1616 | 3067 | 418 | 1 | 1198 | 2 | Y | -0- | | | | | 30 |
| 12 | 0 | | 1559 | -0- | 1559 | 4626 | 416 | 1 | 1143 | 2 | Y | -0- | | | | | 30 |
| 01 | 0 | | 1762 | -0- | 1762 | 6388 | 467 | 1 | 1295 | 2 | Y | -0- | | | | | 30 |
| *02 | 2800 | N | 1550 | -0- | -1250 | 5138 | 383 | 1 | 1167 | 2 | Y | -0- | | | | | 30 |

BENAVIDES, ARTURO WELL #: 9 RRCID -> 242229 COMPL. DATE 10/03/2008 TOTAL DEPTH 14000 PERF. 11907 - 12114

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 9 |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 9 |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 9 |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 9 |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 9 |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 9 |

COLE, WEST (WILCOX 9600) 19469 920 NON-ASSOCIATED CAPACITY CNTY: WEBB
HUGOTON OPERATING COMPANY, INC. 412178
BENAVIDES, ROSA V. "C" WELL #: 1 RRCID -> 167782 COMPL. DATE 04/09/1998 TOTAL DEPTH 10558 PERF. 9632 - 9659

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

BENAVIDES, ROSA V. "C" WELL #: 4 RRCID -> 169184 COMPL. DATE 07/16/1998 TOTAL DEPTH 9852 PERF. 9002 - 9047

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

COLE, WEST (WILCOX 14000) 19469 980 NON-ASSOCIATED ONE WELL CNTY: WEBB
BLOCK "T" PETROLEUM, INC. 075784
BENAVIDES, ARTURO WELL #: 10 RRCID -> 247133 COMPL. DATE 01/30/2009 TOTAL DEPTH 14136 PERF. 14510 - 14668

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2274 | N | 2274 | -0- | -0- | -0- | 581 | 1 | 1693 | 2 | Y | -0- | | | | | 42 |
| 10 | 0 | | 2221 | -0- | 2221 | 2221 | 581 | 1 | 1640 | 2 | Y | -0- | | | | | 42 |
| 11 | 0 | | 1379 | -0- | 1379 | 3600 | 357 | 1 | 1022 | 2 | Y | -0- | | | | | 42 |
| 12 | 3100 | N | 1460 | -0- | -1640 | 1960 | 390 | 1 | 1070 | 2 | Y | -0- | | | | | 42 |
| 01 | 0 | | 1862 | -0- | 1862 | 3822 | 494 | 1 | 1368 | 2 | Y | -0- | | | | | 42 |
| 02 | 2800 | N | 1585 | -0- | -1215 | 2607 | 392 | 1 | 1193 | 2 | Y | -0- | | | | | 42 |

COLMENA (FRIO 1200) 19730 590 NON-ASSOCIATED CAPACITY CNTY: DUVAL
HILCORP ENERGY COMPANY 386310
DCR-STATE 258 WELL #: 5 RRCID -> 065638 COMPL. DATE 03/10/1976 TOTAL DEPTH 1546 PERF. 1242 - 1248

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

COLORADO (LOMA NOVIA) 19808 020 NON-ASSOCIATED EXEMPT CNTY: JIM HOGG
CHARRO OPERATING, L.L.C. 146621
PINNELL YTURRIA WELL #: 1LN RRCID -> 287070 COMPL. DATE 05/17/2019 TOTAL DEPTH 3026 PERF. 2744 - 2748

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

PINNELL YTURRIA WELL #: 2LN RRCID -> 293268 COMPL. DATE 03/30/2022 TOTAL DEPTH 2900 PERF. 2791 - 2798

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SHUT IN | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SHUT IN | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SHUT-IN | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | SHUT-IN | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | SHUT-IN | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | SHUT-IN | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

COMITAS (DEEP) 19914 010 NON-ASSOCIATED ONE WELL CNTY: ZAPATA
HILCORP ENERGY COMPANY 386310
HAYNES WELL #: 25 RRCID -> 202920 COMPL. DATE 06/19/2004 TOTAL DEPTH 15022 PERF. 8952 - 9156

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 0 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 0 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 0 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 0 Z | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 0 Z | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

COMITAS(8100) 19914 038 NON-ASSOCIATED ONE WELL CNTY: ZAPATA
HILCORP ENERGY COMPANY 386310
HAYNES WELL #: 13 RRCID -> 198813 COMPL. DATE 11/01/2003 TOTAL DEPTH 9200 PERF. 8090 - 8150

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

COMITAS (8450) 19914 042 NON-ASSOCIATED ONE WELL CNTY: ZAPATA
HILCORP ENERGY COMPANY 386310
HAYNES WELL #: 4 D RRCID -> 177755 COMPL. DATE N/A TOTAL DEPTH 10480 PERF. 8269 - 8305

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

COMITAS(8600) 19914 045 NON-ASSOCIATED ONE WELL CNTY: ZAPATA
HILCORP ENERGY COMPANY 386310
HAYNES WELL #: 4 F RRCID -> 058511 COMPL. DATE 03/09/2000 TOTAL DEPTH 10480 PERF. 8586 - 9070

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

COMITAS (8900) 19914 050 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY 386310
HAYNES WELL #: 1 U RRCID -> 053630 COMPL. DATE 09/06/1972 TOTAL DEPTH 10587 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 18 |
| *04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 18 |
| *05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 18 |
| *06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 18 |
| *07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 18 |
| *08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 18 |
| *09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 18 |
| *10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 18 |
| *11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 18 |
| *12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 18 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 18 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 18 |

HAYNES WELL #: 23 RRCID -> 204580 COMPL. DATE 05/24/2004 TOTAL DEPTH 10776 PERF. 9178 - 9182

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

COMITAS (9600) 19914 100 NON-ASSOCIATED ONE WELL CNTY: ZAPATA
HILCORP ENERGY COMPANY 386310
HAYNES WELL #: 1 L RRCID -> 053631 COMPL. DATE 09/06/1972 TOTAL DEPTH 10587 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | NO RPT | -0- | -0- | 438442 | | | | | Y | NO RPT | | | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | 438442 | | | | | Y | NO RPT | | | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | 438442 | | | | | Y | NO RPT | | | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | 438442 | | | | | Y | NO RPT | | | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | 438442 | | | | | Y | NO RPT | | | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | 438442 | | | | | Y | NO RPT | | | | | -0- |

HAYNES WELL #: 23 RRCID -> 196902 COMPL. DATE 08/02/2003 TOTAL DEPTH 10776 PERF.10030 - 10040

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | -0- | -0- | -0- | 732 | | | | | N | -0- | | | | | -0- |
| 10 | PRTL PLG | -0- | -0- | -0- | 732 | | | | | N | -0- | | | | | -0- |
| 11 | PRTL PLG | -0- | -0- | -0- | 732 | | | | | N | -0- | | | | | -0- |
| 12 | PRTL PLG | -0- | -0- | -0- | 732 | | | | | N | -0- | | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | 732 | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | -0- | -0- | -0- | 732 | | | | | N | -0- | | | | | -0- |

COMITAS, S. (WILCOX CONSOL.) 19920 070 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY 386310
VELA, ROBERTO WELL #: 3 RRCID -> 130504 COMPL. DATE N/A TOTAL DEPTH 8560 PERF. 7498 - 7516

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

STATE ROBERTO VELA G.U. WELL #: 1 RRCID -> 256729 COMPL. DATE 02/03/2010 TOTAL DEPTH 11012 PERF. 9623 - 10140

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 52 | N | 52 | -0- | -0- | -0- | 4 | 1 | 48 | 2 | N | -0- | | | | | -0- |
| 10 | 24 | N | 24 | -0- | -0- | -0- | 1 | 1 | 23 | 2 | N | -0- | | | | | -0- |
| 11 | 22 | N | 22 | -0- | -0- | -0- | 22 | 2 | | | N | -0- | | | | | -0- |
| 12 | 31 | N | 23 | -0- | -8 | -0- | 23 | 2 | | | N | -0- | | | | | -0- |
| 01 | 48 | N | 48 | -0- | -0- | -0- | 48 | 2 | | | N | -0- | | | | | -0- |
| 02 | 31 | N | 31 | -0- | -0- | -0- | 1 | 1 | 30 | 2 | N | -0- | | | | | -0- |

VELA, BOBBY WELL #: 1 RRCID -> 256730 COMPL. DATE 04/30/2009 TOTAL DEPTH 10600 PERF. 9486 - 9877

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 624 | N | 624 | -0- | -0- | -0- | 47 | 1 | 577 | 2 | N | -0- | | | | | -0- |
| 10 | 588 | N | 588 | -0- | -0- | -0- | 31 | 1 | 557 | 2 | N | -0- | | | | | -0- |
| 11 | 253 | N | 253 | -0- | -0- | -0- | 253 | 2 | | | N | -0- | | | | | -0- |
| 12 | 651 | N | 635 | -0- | -16 | -0- | 635 | 2 | | | N | -0- | | | | | -0- |
| 01 | 589 | N | 327 | -0- | -262 | -0- | 327 | 2 | | | N | -0- | | | | | -0- |
| 02 | 476 | N | 476 | -0- | -0- | -0- | 10 | 1 | 466 | 2 | N | -0- | | | | | -0- |

THE MEDUSA COMPANY 851528
VELA, ROBERTO WELL #: 1 RRCID -> 097310 COMPL. DATE N/A TOTAL DEPTH 9466 PERF. 8319 - 8329

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

COMMONWEALTH (DUBOSE A) 19928 340 NON-ASSOCIATED ONE WELL CNTY: SAN PATRICIO
PROLINE ENERGY RESOURCES INC 681327
CAMPBELL, J. EST GU WELL #: 1 RRCID -> 097772 COMPL. DATE 12/04/1981 TOTAL DEPTH 11700 PERF. 9454 - 9593

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1327 | N | 1327 | -0- | -0- | -0- | 1327 | 2 | | | N | -0- | | | | | 126 |
| 10 | 0 | | 780 | -0- | 780 | 780 | 722 | 2 | 58 | 9 | N | 53 | 53 | 1 | | | 126 |
| 11 | 0 | | 1344 | -0- | 1344 | 2124 | 1210 | 2 | 134 | 9 | N | 122 | 122 | 1 | | | 126 |
| 12 | 3100 | N | 1150 | -0- | -1950 | 174 | 952 | 2 | 198 | 9 | N | 180 | 179 | 1 | | | 127 |
| *01 | 921 | N | 747 | -0- | -174 | -0- | 714 | 2 | 33 | 9 | N | 30 | | | | | 157 |
| 02 | 678 | N | 678 | -0- | -0- | -0- | 514 | 2 | 164 | 9 | N | 149 | 147 | 1 | | | 159 |

CONCEPION, EAST (6000) 19968 700 NON-ASSOCIATED ONE WELL CNTY: DUVAL
CROSSROADS PETROLEUM L.L.C. 190708
PALACIOS, JOSE E. UNIT WELL #: 1 RRCID -> 108908 COMPL. DATE 10/29/1983 TOTAL DEPTH 6080 PERF. 5992 - 6008

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CONCEPTION (TINNEY) 19975 666 NON-ASSOCIATED EXEMPT CNTY: DUVAL
DUVAL GAS GATHERING CORPORATION 236631
MARSHALL, AGNES N. ETAL WELL #: RRCID -> 045108 COMPL. DATE 09/07/1968 TOTAL DEPTH 5600 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 48 |
| 10 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 48 |
| 11 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 48 |
| 12 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 48 |
| 01 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 48 |
| 02 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 48 |

PLUGGED AND ABANDONED_____ 05/12/2020

CONOCO DRISCOLL 20178 001 ASSOCIATED CAPACITY CNTY: DUVAL
HILCORP ENERGY COMPANY 386310
DRISCOLL,ROBERT WELL #: 117 RRCID -> 177385 COMPL. DATE 07/25/2014 TOTAL DEPTH 3715 PERF. 2978 - 2998

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

DRISCOLL, ROBERT WELL #: 405 RRCID -> 178356 COMPL. DATE 07/31/2017 TOTAL DEPTH 5400 PERF. 2758 - 2773

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 60 N | 53 | -0- | -7 | -0- | 53 | 1 | | | Y | -0- | | | | | -0- |
| 10 | T. A. | 52 | -0- | 52 | 52 | 52 | 1 | | | Y | -0- | | | | | -0- |
| 11 | T. A. | 62 | -0- | 62 | 114 | 62 | 1 | | | Y | -0- | | | | | -0- |
| 12 | T. A. | 62 | -0- | 62 | 176 | 62 | 1 | | | Y | -0- | | | | | -0- |
| 01 | T. A. | 68 | -0- | 68 | 244 | 68 | 1 | | | Y | -0- | | | | | -0- |
| 02 | T. A. | 62 | -0- | 62 | 306 | 62 | 1 | | | Y | -0- | | | | | -0- |

DRISCOLL, ROBERT WELL #: 407 RRCID -> 178359 COMPL. DATE 06/15/2000 TOTAL DEPTH 5210 PERF. 4057 - 4063

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

DRISCOLL, ROBERT WELL #: 406 RRCID -> 178361 COMPL. DATE 07/13/2000 TOTAL DEPTH 5210 PERF. 3259 - 3266

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 60 N | 53 | -0- | -7 | -0- | 53 | 1 | | | Y | -0- | | | | | -0- |
| 10 | 52 N | 52 | -0- | -0- | -0- | 52 | 1 | | | Y | -0- | | | | | -0- |
| 11 | 61 N | 61 | -0- | -0- | -0- | 61 | 1 | | | Y | -0- | | | | | -0- |
| 12 | 62 N | 62 | -0- | -0- | -0- | 62 | 1 | | | Y | -0- | | | | | -0- |
| 01 | 68 N | 68 | -0- | -0- | -0- | 68 | 1 | | | Y | -0- | | | | | -0- |
| 02 | 62 N | 62 | -0- | -0- | -0- | 62 | 1 | | | Y | -0- | | | | | -0- |

DRISCOLL, ROBERT WELL #: 408 RRCID -> 178775 COMPL. DATE 08/03/2000 TOTAL DEPTH 5210 PERF. 2589 - 2593

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CONOCO DRISCOLL //CONT.// 20178 001 ASSOCIATED CAPACITY CNTY: DUVAL
HILCORP ENERGY COMPANY //CONT.// 386310
DRISCOLL, ROBERT WELL #: 409 RRCID -> 178776 COMPL. DATE 07/29/2000 TOTAL DEPTH 5210 PERF. 2575 - 2579

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

DRISCOLL, ROBERT WELL #: 411 RRCID -> 180770 COMPL. DATE 01/07/2001 TOTAL DEPTH 3600 PERF. 3286 - 3296

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 60 N | 53 | -0- | -7 | -0- | 53 | 1 | | | Y | -0- | | | | | -0- |
| 10 | 52 N | 52 | -0- | -0- | -0- | 52 | 1 | | | Y | -0- | | | | | -0- |
| 11 | 61 N | 61 | -0- | -0- | -0- | 61 | 1 | | | Y | -0- | | | | | -0- |
| 12 | 62 N | 62 | -0- | -0- | -0- | 62 | 1 | | | Y | -0- | | | | | -0- |
| 01 | 68 N | 68 | -0- | -0- | -0- | 68 | 1 | | | Y | -0- | | | | | -0- |
| 02 | 62 N | 62 | -0- | -0- | -0- | 62 | 1 | | | Y | -0- | | | | | -0- |

CONOCO, DRISCOLL, S. (COLE M NO) 20183 550 NON-ASSOCIATED EXEMPT CNTY: DUVAL
HILCORP ENERGY COMPANY 386310
DRISCOLL, ROBERT WELL #: 130 RRCID -> 125042 COMPL. DATE 12/08/1989 TOTAL DEPTH 3418 PERF. 2412 - 2419

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 60 N | 53 | -0- | -7 | -0- | 53 | 1 | | | Y | -0- | | | | | -0- |
| 10 | 52 N | 52 | -0- | -0- | -0- | 52 | 1 | | | Y | -0- | | | | | -0- |
| 11 | 62 N | 62 | -0- | -0- | -0- | 62 | 1 | | | Y | -0- | | | | | -0- |
| 12 | 62 N | 62 | -0- | -0- | -0- | 62 | 1 | | | Y | -0- | | | | | -0- |
| 01 | 68 N | 68 | -0- | -0- | -0- | 68 | 1 | | | Y | -0- | | | | | -0- |
| 02 | 62 N | 62 | -0- | -0- | -0- | 62 | 1 | | | Y | -0- | | | | | -0- |

CONTEMPO (LOBO) 20256 500 NON-ASSOCIATED CAPACITY CNTY: WEBB
THREE C EXPLORATION, LLC 857512
BENAVIDES, ROSA V. 1927 WELL #: 3 RRCID -> 124045 COMPL. DATE 03/20/1987 TOTAL DEPTH 9130 PERF. 8630 - 8905

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CONTEMPO (LOBO 1) 20256 505 NON-ASSOCIATED CAPACITY CNTY: WEBB
WHITE OAK OPERATING COMPANY LLC 916954
SOUTH CALLAGHAN RANCH WELL #: 104 RRCID -> 144879 COMPL. DATE 03/16/1993 TOTAL DEPTH 9000 PERF. 7880 - 7904

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1380 N | 576 | -0- | -804 | -0- | 32 | 1 | 544 | 2 | N | -0- | | | | | 2 |
| 10 | 1457 N | -0- | -0- | -1457 | -0- | | | | | N | -0- | | | | | 2 |
| 11 | 1440 N | -0- | -0- | -1440 | -0- | | | | | N | -0- | | | | | 2 |
| 12 | 589 N | 362 | -0- | -227 | -0- | 19 | 1 | 343 | 2 | N | -0- | | | | | 2 |
| 01 | 1894 N | 1894 | -0- | -0- | -0- | 93 | 1 | 1801 | 2 | N | -0- | | | | | 2 |
| 02 | 1140 N | 1140 | -0- | -0- | -0- | 62 | 1 | 1078 | 2 | N | -0- | | | | | 2 |

SOUTH CALLAGHAN RANCH WELL #: 161 RRCID -> 165570 COMPL. DATE 10/22/1997 TOTAL DEPTH 9312 PERF. 7953 - 7975

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CONTEMPO (LOBO 1) //CONT.// 20256 505 NON-ASSOCIATED CAPACITY CNTY: WEBB
WHITE OAK OPERATING COMPANY LLC //CONT.// 916954
SOUTH CALLAGHAN RANCH WELL #: 234 RRCID -> 220735 COMPL. DATE 06/11/2006 TOTAL DEPTH 8893 PERF. 7862 - 7874

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1868 | N | 1868 | -0- | -0- | -0- | 104 | 1 | 1764 | 2 | N | -0- | | | | | 4 |
| 10 | 1271 | N | 214 | -0- | -1057 | -0- | 12 | 1 | 202 | 2 | N | -0- | | | | | 4 |
| 11 | 1890 | N | -0- | -0- | -1890 | -0- | | | | | N | -0- | | | | | 4 |
| 12 | 2048 | N | 2048 | -0- | -0- | -0- | 108 | 1 | 1940 | 2 | N | -0- | | | | | 4 |
| 01 | 2881 | N | 2881 | -0- | -0- | -0- | 142 | 1 | 2739 | 2 | N | -0- | | | | | 4 |
| 02 | 1671 | N | 1671 | -0- | -0- | -0- | 91 | 1 | 1580 | 2 | N | -0- | | | | | 4 |

CONTEMPO (LOBO 2) 20256 510 NON-ASSOCIATED CAPACITY CNTY: WEBB
WHITE OAK OPERATING COMPANY LLC 916954
SOUTH CALLAGHAN RANCH WELL #: 159 RRCID -> 168054 COMPL. DATE 12/02/2004 TOTAL DEPTH 9330 PERF. 7036 - 9041

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 250 | N | 250 | -0- | -0- | -0- | 14 | 1 | 236 | 2 | N | -0- | | | | | -0- |
| 10 | 286 | N | 286 | -0- | -0- | -0- | 16 | 1 | 270 | 2 | N | -0- | | | | | -0- |
| 11 | 313 | N | 313 | -0- | -0- | -0- | 17 | 1 | 296 | 2 | N | -0- | | | | | -0- |
| 12 | 248 | N | 204 | -0- | -44 | -0- | 11 | 1 | 193 | 2 | N | -0- | | | | | -0- |
| 01 | 279 | N | 107 | -0- | -172 | -0- | 5 | 1 | 102 | 2 | N | -0- | | | | | -0- |
| 02 | 280 | N | 223 | -0- | -57 | -0- | 12 | 1 | 211 | 2 | N | -0- | | | | | -0- |

SOUTH CALLAGHAN RANCH WELL #: 161 RRCID -> 168058 COMPL. DATE 04/17/1998 TOTAL DEPTH 9312 PERF. 7953 - 8942

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 660 | N | 606 | -0- | -54 | -0- | 34 | 1 | 572 | 2 | N | -0- | | | | | -0- |
| 10 | 651 | N | 614 | -0- | -37 | -0- | 33 | 1 | 581 | 2 | N | -0- | | | | | -0- |
| 11 | 595 | N | 595 | -0- | -0- | -0- | 32 | 1 | 563 | 2 | N | -0- | | | | | -0- |
| 12 | 620 | N | 601 | -0- | -19 | -0- | 31 | 1 | 570 | 2 | N | -0- | | | | | -0- |
| 01 | 631 | N | 631 | -0- | -0- | -0- | 31 | 1 | 600 | 2 | N | -0- | | | | | -0- |
| 02 | 560 | N | 545 | -0- | -15 | -0- | 30 | 1 | 515 | 2 | N | -0- | | | | | -0- |

COPANO BAY,S.(FB-A,G,LOWER) 20452 029 NON-ASSOCIATED ONE WELL CNTY: ARANSAS
LAMAR OIL & GAS, INC. 483925
STATE 96 WELL #: 8 U RRCID -> 058656 COMPL. DATE 05/14/1974 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

COPANO BAY, S. (FB-A, H,MIDDLE) 20452 072 NON-ASSOCIATED ONE WELL CNTY: ARANSAS
LAMAR OIL & GAS, INC. 483925
STATE TRACT 96 WELL #: 9 RRCID -> 035835 COMPL. DATE 03/21/1965 TOTAL DEPTH 8200 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

COPANO BAY, S. (FB-A, H,UPPER) 20452 090 NON-ASSOCIATED ONE WELL CNTY: ARANSAS
LAMAR OIL & GAS, INC. 483925
STATE TRACT 96 WELL #: 7 RRCID -> 204685 COMPL. DATE 10/21/2004 TOTAL DEPTH 11140 PERF. 7097 - 7181

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 600 | N | 247 | -0- | -353 | -0- | 21 | 1 | 214 | 3 | Y | 11 | | | | | 142 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 10 | 403 | N | 299 | -0- | -104 | -0- | 25 | 1 | 215 | 3 | Y | 54 | | | | | 196 |
| | | | | | | | 59 | 9 | | | | | | | | | |
| 11 | 438 | N | 438 | -0- | -0- | -0- | 42 | 1 | 364 | 3 | Y | 29 | 147 | 1 | | | 78 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 12 | 0 | | 1836 | -0- | 1836 | 1836 | 209 | 1 | 1584 | 3 | Y | 39 | | | | | 117 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 01 | 0 | | 534 | -0- | 534 | 2370 | 55 | 1 | 479 | 3 | Y | -0- | | | | | 117 |
| 02 | 2370 | N | -0- | -0- | -2370 | -0- | | | | | Y | -0- | | | | | 117 |

COPANO BAY, S. (FB-A, J-2) 20452 144 NON-ASSOCIATED ONE WELL CNTY: ARANSAS
LAMAR OIL & GAS, INC. 483925
STATE TRACT 96 WELL #: 8 L RRCID -> 058835 COMPL. DATE 05/12/1974 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

COPANO BAY, S. (FB-A, K-2) 20452 180 ASSOCIATED ONE WELL CNTY: ARANSAS
LAMAR OIL & GAS, INC. 483925
STATE TRACT 113 WELL #: 10 RRCID -> 149653 COMPL. DATE 02/08/1994 TOTAL DEPTH 8150 PERF. 7917 - 7927

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

COPANO BAY, S. (FB-B-FRIO CONS.) 20452 300 NON-ASSOCIATED CAPACITY CNTY: ARANSAS
LAMAR OIL & GAS, INC. 483925
STATE TRACT 94 WELL #: 3 RRCID -> 248079 COMPL. DATE 12/06/2008 TOTAL DEPTH 9581 PERF. 9435 - 9445

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 9747 | X | 9747 | -0- | -0- | -0- | 842 | 1 | 8411 | 3 | Y | 449 | 504 | 1 | | | 275 |
| | | | | | | | 494 | 9 | | | | | | | | | |
| 10 | 0 | | 8855 | -0- | 8855 | 8855 | 886 | 1 | 7539 | 3 | Y | 391 | 348 | 1 | | | 318 |
| | | | | | | | 430 | 9 | | | | | | | | | |
| 11 | 17818 | X | 8963 | -0- | -8855 | -0- | 874 | 1 | 7599 | 3 | Y | 445 | 343 | 1 | | | 420 |
| | | | | | | | 490 | 9 | | | | | | | | | |
| 12 | 0 | | 3214 | -0- | 3214 | 3214 | 354 | 1 | 2689 | 3 | Y | 155 | 175 | 1 | | | 400 |
| | | | | | | | 171 | 9 | | | | | | | | | |
| 01 | 0 | | 2931 | -0- | 2931 | 6145 | 277 | 1 | 2413 | 3 | Y | 219 | 518 | 1 | | | 101 |
| | | | | | | | 241 | 9 | | | | | | | | | |
| 02 | 9100 | X | 2325 | -0- | -6775 | -0- | 217 | 1 | 1889 | 3 | Y | 199 | 170 | 1 | | | 130 |
| | | | | | | | 219 | 9 | | | | | | | | | |

STATE TRACT 115 WELL #: 1ST RRCID -> 252161 COMPL. DATE 09/01/2008 TOTAL DEPTH 9750 PERF. 9546 - 9556

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | | -0- | -0- | -0- | 148 | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | 132 | -0- | 132 | 280 | 14 | 1 | 118 | 3 | Y | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | 280 | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | | 117 | -0- | 117 | 397 | 14 | 1 | 103 | 3 | Y | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | 397 | | | | | Y | -0- | | | | | -0- |
| 02 | 397 | N | -0- | -0- | -397 | -0- | | | | | Y | -0- | | | | | -0- |

COPANO BAY, S. (FB-B, M-10) 20452 410 NON-ASSOCIATED ONE WELL CNTY: ARANSAS
LAMAR OIL & GAS, INC. 483925
STATE TRACT 116 WELL #: 1ST RRCID -> 269601 COMPL. DATE 05/16/2012 TOTAL DEPTH 9615 PERF. 8836 - 8842

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

COPANO BAY, S. (FB-G, 03) 20452 763 NON-ASSOCIATED ONE WELL CNTY: ARANSAS
LAMAR OIL & GAS, INC. 483925
STATE TRACT 62 WELL #: 1 RRCID -> 284931 COMPL. DATE 07/22/2017 TOTAL DEPTH 10050 PERF. 9508 - 9518

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 10620 | | 8693 | -0- | -1927 | -0- | 802 | 1 | 7706 | 3 | Y | 168 | 164 | 1 | | | 302 |
| | | | | | | | 185 | 9 | | | | | | | | | |
| 10 | 0 | | 9108 | -0- | 9108 | 9108 | 927 | 1 | 7892 | 3 | Y | 263 | | | | | 565 |
| | | | | | | | 289 | 9 | | | | | | | | | |
| 11 | 10620 | | 8295 | -0- | -2325 | 6783 | 829 | 1 | 7207 | 3 | Y | 235 | 353 | 1 | | | 447 |
| | | | | | | | 259 | 9 | | | | | | | | | |
| 12 | 0 | | 8252 | -0- | 8252 | 15035 | 925 | 1 | 7026 | 3 | Y | 274 | 470 | 1 | | | 251 |
| | | | | | | | 301 | 9 | | | | | | | | | |
| 01 | 0 | | 9926 | -0- | 9926 | 24961 | 1002 | 1 | 8734 | 3 | Y | 173 | 257 | 1 | | | 167 |
| | | | | | | | 190 | 9 | | | | | | | | | |
| *02 | 36105 | | 9632 | -0- | -26473 | -0- | 965 | 1 | 8394 | 3 | Y | 248 | 135 | 1 | | | 280 |
| | | | | | | | 273 | 9 | | | | | | | | | |

COPANO BAY, S. (FB-G, 07) 20452 770 NON-ASSOCIATED ONE WELL CNTY: ARANSAS
LAMAR OIL & GAS, INC. 483925
STATE TRACT 80 WELL #: 1 RRCID -> 287363 COMPL. DATE 12/19/2018 TOTAL DEPTH 10027 PERF. 9900 - 9914

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4140 | | 3733 | -0- | -407 | -0- | 340 | 1 | 3393 | 3 | Y | -0- | | | | | -0- |
| 10 | 0 | | 2761 | -0- | 2761 | 2761 | 290 | 1 | 2471 | 3 | Y | -0- | | | | | -0- |
| 11 | 4140 | | 2715 | -0- | -1425 | 1336 | 280 | 1 | 2435 | 3 | Y | -0- | | | | | -0- |
| 12 | 0 | | 3246 | -0- | 3246 | 4582 | 378 | 1 | 2868 | 3 | Y | -0- | | | | | -0- |
| 01 | 0 | | 5005 | -0- | 5005 | 9587 | 515 | 1 | 4490 | 3 | Y | -0- | | | | | -0- |
| *02 | 16351 | | 4362 | -0- | -11989 | -0- | 450 | 1 | 3912 | 3 | Y | -0- | | | | | -0- |

COPANO BAY, S. (FRIO TX MISS) 20452 900 NON-ASSOCIATED ONE WELL CNTY: ARANSAS
LAMAR OIL & GAS, INC. 483925
STATE TRACT 81-82 UNIT WELL #: 2 RRCID -> 221259 COMPL. DATE 04/09/2006 TOTAL DEPTH 9678 PERF. 9497 - 9530

| | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3420 | # | 1634 | -0- | -1786 | -0- | 146 | 1 | 1460 | 3 | Y | 25 | 22 | 1 | | | 41 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 10 | 0 | | 1379 | -0- | 1379 | 1379 | 145 | 1 | 1234 | 3 | Y | -0- | | | | | 41 |
| 11 | 3573 | R | 2194 | -0- | -1379 | -0- | 225 | 1 | 1955 | 3 | Y | 13 | 24 | 1 | | | 30 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 12 | 0 | | 1496 | -0- | 1496 | 1496 | 166 | 1 | 1262 | 3 | Y | 62 | 60 | 1 | | | 32 |
| | | | | | | | 68 | 9 | | | | | | | | | |
| 01 | 0 | | 1832 | -0- | 1832 | 3328 | 176 | 1 | 1531 | 3 | Y | 114 | 88 | 1 | | | 58 |
| | | | | | | | 125 | 9 | | | | | | | | | |
| 02 | 2800 | N | 1629 | -0- | -1171 | 2157 | 159 | 1 | 1379 | 3 | Y | 83 | 45 | 1 | | | 96 |
| | | | | | | | 91 | 9 | | | | | | | | | |

COPANO BAY, S. (TX MISS C) 20452 950 NON-ASSOCIATED CAPACITY CNTY: ARANSAS
LAMAR OIL & GAS, INC. 483925
STATE TRACT 80 WELL #: 1 RRCID -> 237417 COMPL. DATE 04/21/2008 TOTAL DEPTH 10027 PERF.10095 - 10105

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

CORPUS CHRISTI ( ALLEN) 20739 111 NON-ASSOCIATED ONE WELL CNTY: NUECES
MAGNUM PRODUCING, LP 521516
HATCH, G. W., ET AL WELL #: 1 RRCID -> 039333 COMPL. DATE 04/26/1997 TOTAL DEPTH 11950 PERF.10052 - 10098

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

CORPUS CHRISTI ( COMMONWEALTH) 20739 222 NON-ASSOCIATED ONE WELL CNTY: NUECES
MAGNUM PRODUCING, LP 521516
HATCH, G. W., ET AL WELL #: 1 M RRCID -> 039335 COMPL. DATE 03/25/1966 TOTAL DEPTH 11950 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

CORPUS CHRISTI (MAYO) 20739 300 NON-ASSOCIATED ONE WELL CNTY: NUECES
TOMAHAWK PETROLEUM 861695
WEIL WELL #: RRCID -> 103717 COMPL. DATE 08/05/1982 TOTAL DEPTH 14004 PERF.11132 - 11146

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | P&A COND | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 80 |
| 10 | P&A COND | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 80 |
| 11 | P&A COND | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 80 |
| 12 | P&A COND | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 80 |
| 01 | P&A COND | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 80 |
| 02 | P&A COND | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 80 |

PLUGGED AND ABANDONED_____ 11/01/1995

CORPUS CHRISTI, E. (D-6) 20740 125 NON-ASSOCIATED ONE WELL CNTY: NUECES
WHITE MARLIN OPERATING CO, LLC 918475
TSL 32973/ TR 55 / WELL #: 6L RRCID -> 196653 COMPL. DATE 02/10/2003 TOTAL DEPTH 8251 PERF. 7068 - 7084

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | -0- | -0- | -0- | 635 | | | | Y | -0- | | | 24 |
| 10 | PRTL PLG | -0- | -0- | -0- | 635 | | | | Y | -0- | | | 24 |
| 11 | PRTL PLG | -0- | -0- | -0- | 635 | | | | Y | -0- | | | 24 |
| 12 | PRTL PLG | -0- | -0- | -0- | 635 | | | | Y | -0- | | | 24 |
| 01 | PRTL PLG | -0- | -0- | -0- | 635 | | | | Y | -0- | | | 24 |
| 02 | PRTL PLG | -0- | -0- | -0- | 635 | | | | Y | -0- | | | 24 |

TSL 33099 / TR 54/ WELL #: 4U RRCID -> 207786 COMPL. DATE 11/17/2004 TOTAL DEPTH 8242 PERF. 7060 - 7950

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |

CORPUS CHRISTI, E. (D-6) //CONT.// 20740 125 NON-ASSOCIATED ONE WELL CNTY: NUECES
WHITE MARLIN OPERATING CO, LLC //CONT.// 918475
TR 54 WELL #: 4L RRCID -> 281054 COMPL. DATE 06/21/2016 TOTAL DEPTH 8242 PERF. 7060 - 7076

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

CORPUS CHRISTI, E. (FB-5, H2) 20740 187 ASSOCIATED ONE WELL CNTY: NUECES
WHITE MARLIN OPERATING CO, LLC 918475
TSL 33099/TR 54/ WELL #: 1 RRCID -> 249116 COMPL. DATE 04/11/2001 TOTAL DEPTH 9874 PERF. 8557 - 8565

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CORPUS CHRISTI, EAST (FRIO 1ST.) 20740 250 NON-ASSOCIATED ONE WELL CNTY: NUECES
WHITE MARLIN OPERATING CO, LLC 918475
TSL 32973/TR 55/ WELL #: 6 RRCID -> 188027 COMPL. DATE 12/23/2001 TOTAL DEPTH 8251 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TSL 32973/TR 55/ WELL #: 6U RRCID -> 196661 COMPL. DATE 02/10/2003 TOTAL DEPTH 8251 PERF. 6204 - 6210

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CORPUS CHRISTI, E. (G-3) 20740 310 NON-ASSOCIATED ONE WELL CNTY: NUECES
WHITE MARLIN OPERATING CO, LLC 918475
TSL 33099/TR 54/ WELL #: 4L RRCID -> 221704 COMPL. DATE 06/17/2016 TOTAL DEPTH 8242 PERF. 7060 - 7076

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 30 | N | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | | 45 |
| 10 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | 45 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 45 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 45 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 45 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 45 |

CORPUS CHRISTI, E. (H-1) 20740 348 NON-ASSOCIATED ONE WELL CNTY: NUECES
WHITE MARLIN OPERATING CO, LLC 918475
TSL 33099/ TR54/ WELL #: 3 RRCID -> 172548 COMPL. DATE 09/24/1998 TOTAL DEPTH 11926 PERF. 8258 - 8262

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CORPUS CHRISTI, E. (H-2) 20740 349 NON-ASSOCIATED ONE WELL CNTY: NUECES
WHITE MARLIN OPERATING CO, LLC 918475
STL 33099 /TR 54/ WELL #: 3 RRCID -> 161252 COMPL. DATE 05/29/1996 TOTAL DEPTH 11926 PERF. 8440 - 8462

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TSL 33099 / TR 54/ WELL #: 4L RRCID -> 207787 COMPL. DATE 12/10/2004 TOTAL DEPTH 8242 PERF. 7060 - 7950

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CORPUS CHRISTI, WEST (ANDERSON) 20745 050 NON-ASSOCIATED ONE WELL CNTY: NUECES
PINE ISLAND OPERATING, L.L.C. 665642
WILSON UNIT WELL #: 1 RRCID -> 197940 COMPL. DATE 10/31/2005 TOTAL DEPTH 13190 PERF.10082 - 11404

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1005 | N | 1005 | -0- | -0- | -0- | 950 | 3 | 55 | 9 | N | 50 | 179 | 1 | | | 47 |
| 10 | 0 | | 621 | -0- | 621 | 621 | 604 | 3 | 17 | 9 | N | 15 | | | | | 62 |
| 11 | 0 | | 636 | -0- | 636 | 1257 | 636 | 3 | | | N | -0- | | | | | 62 |
| 12 | 0 | | 364 | -0- | 364 | 1621 | 306 | 3 | 58 | 9 | N | 53 | | | | | 115 |
| 01 | 0 | | 629 | -0- | 629 | 2250 | 629 | 3 | | | N | -0- | | | | | 115 |
| 02 | 2800 | N | 771 | -0- | -2029 | 221 | 648 | 3 | 123 | 9 | N | 112 | 191 | 1 | | | 36 |

CORPUS CHRISTI, W (CONSOLIDATED) 20745 052 NON-ASSOCIATED CAPACITY CNTY: NUECES
ORX RESOURCES, L.L.C. 627136
KELLY AIRPORT GU WELL #: 1 RRCID -> 208865 COMPL. DATE 08/01/2004 TOTAL DEPTH 13250 PERF.12504 - 12702

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | N | 93 | | | | | 193 |
| 10 | 0 | | 548 | -0- | 548 | 548 | 462 | 2 | 86 | 9 | N | 78 | 178 | 1 | | | 93 |
| 11 | 0 | | -0- | -0- | -0- | 548 | | | | | N | 60 | | | | | 153 |
| 12 | 0 | | -0- | -0- | -0- | 548 | | | | | N | 5 | | | | | 158 |
| 01 | 0 | | -0- | -0- | -0- | 548 | | | | | N | -0- | | | | | 158 |
| 02 | 548 | N | -0- | -0- | -548 | -0- | | | | | N | -0- | | | | | 158 |

PINE ISLAND OPERATING, L.L.C. 665642
TALBERT, L.G. WELL #: 2 RRCID -> 135183 COMPL. DATE 02/27/1990 TOTAL DEPTH 12649 PERF.11618 - 12574

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4440 | X | 4089 | -0- | -351 | -0- | 3827 | 3 | 262 | 9 | Y | 238 | 222 | 1 | | | 109 |
| 10 | 0 | | 4030 | -0- | 4030 | 4030 | 3788 | 3 | 242 | 9 | Y | 220 | 211 | 1 | | | 118 |
| 11 | 0 | | 3901 | -0- | 3901 | 7931 | 3670 | 3 | 231 | 9 | Y | 210 | 209 | 1 | | | 119 |
| 12 | 0 | | 3776 | -0- | 3776 | 11707 | 3553 | 3 | 223 | 9 | Y | 203 | 218 | 1 | | | 104 |
| 01 | 0 | | 3660 | -0- | 3660 | 15367 | 3464 | 3 | 196 | 9 | Y | 178 | 217 | 1 | | | 65 |
| 02 | 18985 | X | 3618 | -0- | -15367 | -0- | 3390 | 3 | 228 | 9 | Y | 207 | 206 | 1 | | | 66 |

GUARANTY TITLE & TRUST WELL #: 5 RRCID -> 186953 COMPL. DATE 10/28/2015 TOTAL DEPTH 12672 PERF.11668 - 11702

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3919 | X | 3919 | -0- | -0- | -0- | 3807 | 3 | 112 | 9 | Y | 102 | 138 | 1 | | | 232 |
| 10 | 0 | | 4133 | -0- | 4133 | 4133 | 4011 | 3 | 122 | 9 | Y | 111 | | | | | 343 |
| 11 | 0 | | 3723 | -0- | 3723 | 7856 | 3675 | 3 | 48 | 9 | Y | 44 | 178 | 1 | | | 209 |
| 12 | 0 | | 3411 | -0- | 3411 | 11267 | 3323 | 3 | 88 | 9 | Y | 80 | | | | | 289 |
| 01 | 0 | | 3308 | -0- | 3308 | 14575 | 3234 | 3 | 74 | 9 | Y | 67 | 135 | 1 | | | 221 |
| 02 | 18234 | X | 3659 | -0- | -14575 | -0- | 3580 | 3 | 79 | 9 | Y | 72 | | | | | 293 |

CORPUS CHRISTI, W (CONSOLIDATED)//CONT.// 20745 052 NON-ASSOCIATED CAPACITY CNTY: NUECES
PINE ISLAND OPERATING, L.L.C. //CONT.// 665642
TALBERT, L. G. WELL #: 4 RRCID -> 193112 COMPL. DATE 12/28/2002 TOTAL DEPTH 13075 PERF.12169 - 12692

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3723 | X | 3723 | -0- | -0- | -0- | 3549 | 3 | 174 | 9 | Y | 158 | 148 | 1 | | | 72 |
| 10 | 0 | | 3718 | -0- | 3718 | 3718 | 3556 | 3 | 162 | 9 | Y | 147 | 140 | 1 | | | 79 |
| 11 | 0 | | 3444 | -0- | 3444 | 7162 | 3289 | 3 | 155 | 9 | Y | 141 | 140 | 1 | | | 80 |
| 12 | 0 | | 3173 | -0- | 3173 | 10335 | 3024 | 3 | 149 | 9 | Y | 135 | 146 | 1 | | | 69 |
| 01 | 0 | | 2681 | -0- | 2681 | 13016 | 2551 | 3 | 130 | 9 | Y | 118 | 145 | 1 | | | 42 |
| 02 | 15705 | X | 2689 | -0- | -13016 | -0- | 2535 | 3 | 154 | 9 | Y | 140 | 138 | 1 | | | 44 |

TALBERT, L. G. WELL #: 5 RRCID -> 195927 COMPL. DATE 01/18/2008 TOTAL DEPTH 13730 PERF.12272 - 12749

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 300 | N | 279 | -0- | -21 | -0- | 279 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 0 | | 313 | -0- | 313 | 313 | 313 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 0 | | 210 | -0- | 210 | 523 | 210 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 0 | | 287 | -0- | 287 | 810 | 287 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 0 | | 250 | -0- | 250 | 1060 | 250 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 1299 | N | 239 | -0- | -1060 | -0- | 239 | 3 | | | Y | -0- | | | | | -0- |

GUARANTY TITLE & TRUST WELL #: 6 RRCID -> 198135 COMPL. DATE 10/20/2003 TOTAL DEPTH 12450 PERF.12208 - 12280

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

WILSON UNIT WELL #: 1 RRCID -> 216777 COMPL. DATE 10/31/2005 TOTAL DEPTH 13190 PERF.10082 - 11404

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PROLINE ENERGY RESOURCES INC 681327
PETERSON-NUSS UNIT WELL #: 2 RRCID -> 148986 COMPL. DATE 06/16/2006 TOTAL DEPTH 13150 PERF.10912 - 11480

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 360 | N | 302 | -0- | -58 | -0- | 103 | 2 | 199 | 9 | N | 181 | 179 | 1 | | | 210 |
| 10 | 0 | | 58 | -0- | 58 | 58 | 58 | 2 | | | N | -0- | | | | | 210 |
| 11 | 0 | | 21 | -0- | 21 | 79 | 21 | 2 | | | N | -0- | | | | | 210 |
| 12 | 438 | N | 359 | -0- | -79 | -0- | 190 | 2 | 169 | 9 | N | 154 | 152 | 1 | | | 212 |
| *01 | 154 | N | 154 | -0- | -0- | -0- | 53 | 2 | 101 | 9 | N | 92 | | | | | 304 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 15 | | | | | 319 |

CORPUS CHRISTI, WEST(8000) 20745 070 NON-ASSOCIATED ONE WELL CNTY: NUECES
WHITE MARLIN OPERATING CO, LLC 918475
TSL 32973/TR 55/ WELL #: 5 RRCID -> 262715 COMPL. DATE 07/31/2011 TOTAL DEPTH 14000 PERF. 7677 - 7815

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CORPUS CHRISTI, WEST ( 8100) 20745 076 NON-ASSOCIATED EXEMPT CNTY: NUECES
WHITE MARLIN OPERATING CO, LLC 918475
TSL 32973 / TR 55 WELL #: 7 RRCID -> 279342 COMPL. DATE 04/05/2015 TOTAL DEPTH 9478 PERF. 8270 - 8273

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | 246 | -0- | 246 | 246 | 246 | 4 | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | 314 | -0- | 314 | 560 | 313 | 4 | 1 | 9 | N | 1 | | | | | 1 |
| 11 | 14B2 | EXT | 141 | -0- | 141 | 701 | 10 | 1 | 129 | 4 | N | 2 | | | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 14B2 | EXT | -0- | -0- | -0- | 701 | | | | | N | -0- | | | | | 3 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | 701 | | | | | N | -0- | | | | | 3 |
| 02 | 14B | DENY | -0- | -0- | -0- | 701 | | | | | N | -0- | | | | | 3 |

CORPUS CHRISTI, WEST ( 8630) 20745 152 NON-ASSOCIATED ONE WELL CNTY: NUECES
WHITE MARLIN OPERATING CO, LLC 918475
TSL 32973/TR 55/ WELL #: 7 RRCID -> 266399 COMPL. DATE 04/11/2012 TOTAL DEPTH 9478 PERF. 8553 - 8556

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | A | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 0 | A | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 0 | A | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 0 | A | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 0 | A | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 0 | A | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CORPUS CHRISTI, WEST ( 8800) 20745 228 NON-ASSOCIATED ONE WELL CNTY: NUECES
PINE ISLAND OPERATING, L.L.C. 665642
GUARANTY TITLE & TRUST "A" WELL #: 3 RRCID -> 125465 COMPL. DATE 09/19/1987 TOTAL DEPTH 13230 PERF. 8825 - 8831

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

CORPUS CHRISTI, WEST ( 8900) 20745 304 NON-ASSOCIATED ONE WELL CNTY: NUECES
WHITE MARLIN OPERATING CO, LLC 918475
SABCO ST 71 WELL #: 1 RRCID -> 250701 COMPL. DATE 06/08/2009 TOTAL DEPTH 9946 PERF. 8872 - 8941

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CORPUS CHRISTI, WEST (9000) 20745 400 NON-ASSOCIATED ONE WELL CNTY: NUECES
WHITE MARLIN OPERATING CO, LLC 918475
TSL 32973/TR 55/ WELL #: 5 RRCID -> 249183 COMPL. DATE 06/04/2009 TOTAL DEPTH 14000 PERF. 9039 - 9074

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CORPUS CHRISTI, W. ( 9100 FRIO) 20745 456 NON-ASSOCIATED ONE WELL CNTY: NUECES
PINE ISLAND OPERATING, L.L.C. 665642
GUARANTY TITLE & TRUST "A" WELL #: 4 RRCID -> 206606 COMPL. DATE 01/20/2005 TOTAL DEPTH 11975 PERF. 9061 - 9075

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

CORPUS CHRISTI, W. ( 9800 FRIO) 20745 684 NON-ASSOCIATED ONE WELL CNTY: NUECES
PINE ISLAND OPERATING, L.L.C. 665642
GUARANTY TITLE & TRUST "A" WELL #: 2 RRCID -> 010061 COMPL. DATE 12/27/1948 TOTAL DEPTH 11350 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 465 N | 465 | -0- | -0- | -0- | 436 | 3 | 29 | 9 | Y | 26 | 35 | 1 | | | 198 |
| 10 | 0 | 432 | -0- | 432 | 432 | 401 | 3 | 31 | 9 | Y | 28 | | | | | 226 |
| 11 | 0 | 408 | -0- | 408 | 840 | 338 | 3 | 70 | 9 | Y | 64 | 165 | 1 | | | 125 |
| 12 | 0 | 194 | -0- | 194 | 1034 | 175 | 3 | 19 | 9 | Y | 17 | | | | | 142 |
| 01 | 0 | 355 | -0- | 355 | 1389 | 336 | 3 | 19 | 9 | Y | 17 | 34 | 1 | | | 125 |
| 02 | 1726 N | 337 | -0- | -1389 | -0- | 317 | 3 | 20 | 9 | Y | 18 | | | | | 143 |

CORPUS CHRISTI BAY,W. (FB-B,K-8) 20759 760 ASSOCIATED ONE WELL CNTY: NUECES
WHITE MARLIN OPERATING CO, LLC 918475
TSL 32973 /TR 55/ WELL #: 5503 RRCID -> 132292 COMPL. DATE N/A TOTAL DEPTH 9760 PERF. 8455 - 8472

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

STATE TRACT 55-8 UNIT WELL #: 8 RRCID -> 244996 COMPL. DATE 06/23/2008 TOTAL DEPTH 9240 PERF. 9281 - 9347

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CORPUS CHRISTI BAY, WEST (8700) 20759 940 NON-ASSOCIATED CAPACITY CNTY: NUECES
WHITE MARLIN OPERATING CO, LLC 918475
SABCO ST 71 WELL #: 1 RRCID -> 262003 COMPL. DATE 04/01/2011 TOTAL DEPTH 9946 PERF. 8710 - 8758

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- B | 816 | | | | | Y | -0- | | | | | 23 |
| 10 | 14B2 EXT | -0- | -0- | -0- B | 816 | | | | | Y | -0- | | | | | 23 |
| 11 | 14B2 EXT | -0- | -0- | -0- B | 816 | | | | | Y | -0- | | | | | 23 |
| 12 | 14B2 EXT | -0- | -0- | -0- B | 816 | | | | | Y | -0- | | | | | 23 |
| 01 | 816 X | -0- | -0- | -816 B | -0- | | | | | Y | -0- | | | | | 23 |
| 02 | 0 X | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | 23 |

STATE TRACT 55-8 UNIT WELL #: 8 RRCID -> 270724 COMPL. DATE 05/23/2018 TOTAL DEPTH 9240 PERF. 8744 - 8804

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | DLQ G-10 | 233 | -0- | 233 B | 480 | 212 | 4 | 21 | 9 | Y | 19 | | | | | 246 |
| 10 | 583 N | 103 | -0- | -480 B | -0- | 74 | 4 | 29 | 9 | Y | 26 | | | | | 272 |
| 11 | 0 N | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | 272 |
| 12 | 0 N | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | 272 |
| 01 | 0 N | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | 272 |
| 02 | 0 N | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | 272 |

CORPUS CHRISTI BAYOU (K-7) 20766 240 NON-ASSOCIATED ONE WELL CNTY: NUECES
LAMAR OIL & GAS, INC. 483925
STATE TRACT 284 WELL #: 1 RRCID -> 214915 COMPL. DATE 06/02/2007 TOTAL DEPTH 13060 PERF.11457 - 11827

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 8862 | | 8586 | -0- | -276 | -0- | 482 | 1 | 7628 | 3 | Y | 433 | 357 | 1 | | | 152 |
| | | | | | | | 476 | 9 | | | | | | | | | |
| 10 | 0 | | 8241 | -0- | 8241 | 8241 | 476 | 1 | 7314 | 3 | Y | 410 | 353 | 1 | | | 209 |
| | | | | | | | 451 | 9 | | | | | | | | | |
| 11 | 0 | | 8493 | -0- | 8493 | 16734 | 496 | 1 | 7540 | 3 | Y | 415 | 356 | 1 | | | 268 |
| | | | | | | | 457 | 9 | | | | | | | | | |
| 12 | 0 | | 8642 | -0- | 8642 | 25376 | 474 | 1 | 7753 | 3 | Y | 377 | 359 | 1 | | | 286 |
| | | | | | | | 415 | 9 | | | | | | | | | |
| 01 | 0 | | 8550 | -0- | 8550 | 33926 | 452 | 1 | 7633 | 3 | Y | 423 | 383 | 1 | | | 326 |
| | | | | | | | 465 | 9 | | | | | | | | | |
| 02 | 7952 | | 7757 | -0- | -195 | 33731 | 408 | 1 | 6909 | 3 | Y | 400 | 366 | 1 | | | 360 |
| | | | | | | | 440 | 9 | | | | | | | | | |

CORTEZ (CORTEZ) 20837 333 NON-ASSOCIATED CAPACITY CNTY: STARR
SMITH PRODUCTION INC. 789662
GARCIA L&L CO. WELL #: C 26 RRCID -> 275517 COMPL. DATE 10/29/2014 TOTAL DEPTH 3517 PERF. 3042 - 3046

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | | Y | NO RPT | | | | | -0- |

FROST NATIONAL BANK WELL #: C 5 RRCID -> 282099 COMPL. DATE 01/19/2017 TOTAL DEPTH 3710 PERF. 2692 - 2712

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

COTTON PATCH (FRIO 5725) 20999 300 NON-ASSOCIATED ONE WELL CNTY: SAN PATRICIO
MAGNUM PRODUCING, LP 521516
GARZA WELL #: 1 RRCID -> 199956 COMPL. DATE 01/28/2004 TOTAL DEPTH 5900 PERF. 4762 - 4763

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |

COWBOY, W. (9670) 21243 750 NON-ASSOCIATED ONE WELL CNTY: STARR
TYLUDADEDA, LLC 875253
GUERRA, A.M. WELL #: RRCID -> 147879 COMPL. DATE 11/19/1993 TOTAL DEPTH 11300 PERF. 9668 - 9685

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | P&A COND | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | 113 |
| 10 | P&A COND | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | 113 |
| 11 | P&A COND | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | 113 |
| 12 | P&A COND | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | 113 |
| 01 | P&A COND | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | 113 |
| 02 | P&A COND | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | 113 |

PLUGGED AND ABANDONED_____ 10/20/2016

COWBOY (VKSBG 8100) 21273 500 NON-ASSOCIATED ONE WELL CNTY: STARR
WHITE OAK OPERATING COMPANY LLC 916954
LONGORIA WELL #: 1 RRCID -> 242575 COMPL. DATE 12/19/2008 TOTAL DEPTH 11000 PERF. 8026 - 8078

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

COWBOY (VKSBG 9170) 21273 550 NON-ASSOCIATED ONE WELL CNTY: STARR
WHITE OAK OPERATING COMPANY LLC 916954
ECHOLS WELL #: 2 RRCID -> 286083 COMPL. DATE 01/25/2019 TOTAL DEPTH 9950 PERF. 8838 - 8885

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

COWBOY (VKSBG 9500) 21273 600 NON-ASSOCIATED CAPACITY CNTY: STARR
WHITE OAK OPERATING COMPANY LLC 916954
ECHOLS WELL #: 2 RRCID -> 163760 COMPL. DATE 07/25/1997 TOTAL DEPTH 9950 PERF. 9403 - 9589

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

COWBOY, W. (9100) 21280 625 NON-ASSOCIATED CAPACITY CNTY: STARR
WHITE OAK OPERATING COMPANY LLC 916954
HILL WELL #: 1 RRCID -> 241683 COMPL. DATE 07/19/2008 TOTAL DEPTH 10320 PERF. 9116 - 9132

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 7890 | X | 7083 | -0- | -807 | -0- | 186 | 1 | 6894 | 2 | Y | 3 | | | | | 85 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 8536 | X | 8536 | -0- | -0- | -0- | 188 | 1 | 8330 | 2 | Y | 16 | | | | | 101 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 11 | 7956 | X | 7956 | -0- | -0- | -0- | 191 | 1 | 7746 | 2 | Y | 17 | | | | | 118 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 12 | 7750 | X | 7359 | -0- | -391 | -0- | 159 | 1 | 7186 | 2 | Y | 13 | | | | | 131 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 01 | 8153 | X | 7362 | -0- | -791 | -0- | 169 | 1 | 7189 | 2 | Y | 4 | 95 | 1 | | | 40 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 7700 | X | 6672 | -0- | -1028 | -0- | 153 | 1 | 6507 | 2 | Y | 11 | | | | | 51 |
| | | | | | | | 12 | 9 | | | | | | | | | |

HILL WELL #: 3 RRCID -> 243686 COMPL. DATE 12/03/2008 TOTAL DEPTH 10489 PERF. 9002 - 9044

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 6390 | X | 4795 | -0- | -1595 | -0- | 126 | 1 | 4666 | 2 | Y | 3 | | | | | 75 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 6603 | X | 5860 | -0- | -743 | -0- | 129 | 1 | 5718 | 2 | Y | 12 | | | | | 87 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 11 | 6270 | X | 4517 | -0- | -1753 | -0- | 109 | 1 | 4397 | 2 | Y | 10 | | | | | 97 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 12 | 6479 | X | 6300 | -0- | -179 | -0- | 136 | 1 | 6149 | 2 | Y | 14 | | | | | 111 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 01 | 5859 | X | 5333 | -0- | -526 | -0- | 122 | 1 | 5208 | 2 | Y | 3 | 77 | 1 | | | 37 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 5352 | X | 5352 | -0- | -0- | -0- | 123 | 1 | 5219 | 2 | Y | 9 | | | | | 46 |
| | | | | | | | 10 | 9 | | | | | | | | | |

COWBOY, W. (9100) //CONT.// 21280 625 NON-ASSOCIATED CAPACITY CNTY: STARR
WHITE OAK OPERATING COMPANY LLC //CONT.// 916954
BRANNAN WELL #: 1 RRCID -> 243715 COMPL. DATE 03/02/2009 TOTAL DEPTH 11278 PERF. 8943 - 8959

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

COYOTE, EAST (QUEEN CITY) 21405 800 NON-ASSOCIATED CAPACITY CNTY: JIM HOGG
HUGOTON OPERATING COMPANY, INC. 412178
MESTENA WELL #: 3931 RRCID -> 112531 COMPL. DATE N/A TOTAL DEPTH 11000 PERF.10052 - 10068

| | ALLOW | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

MESTENA WELL #: 3941 RRCID -> 182916 COMPL. DATE 05/25/2001 TOTAL DEPTH 10200 PERF.10012 - 10042

| | ALLOW | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 738 | N | 738 | -0- | -0- | -0- | 726 | 3 | 12 | 9 | N | 11 | | | | | 123 |
| 10 | 807 | N | 807 | -0- | -0- | -0- | 652 | 3 | 155 | 9 | N | 141 | 181 | 1 | | | 83 |
| 11 | 690 | N | 596 | -0- | -94 | -0- | 590 | 3 | 6 | 9 | N | 5 | | | | | 88 |
| 12 | 775 | N | 674 | -0- | -101 | -0- | 663 | 3 | 11 | 9 | N | 10 | | | | | 98 |
| 01 | 843 | N | 843 | -0- | -0- | -0- | 683 | 3 | 160 | 9 | N | 145 | 171 | 1 | | | 72 |
| 02 | 560 | N | 540 | -0- | -20 | -0- | 531 | 3 | 9 | 9 | N | 8 | | | | | 80 |

MESTENA WELL #: 3942 RRCID -> 184153 COMPL. DATE 08/01/2001 TOTAL DEPTH 10210 PERF. 9956 - 9980

| | ALLOW | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 60 | N | 29 | -0- | -31 | -0- | 29 | 3 | | | N | -0- | | | | | 40 |
| 10 | 25 | N | 25 | -0- | -0- | -0- | 25 | 3 | | | N | -0- | | | | | 40 |
| 11 | 30 | N | 19 | -0- | -11 | -0- | 19 | 3 | | | N | -0- | | | | | 40 |
| 12 | 35 | N | 35 | -0- | -0- | -0- | 35 | 3 | | | N | -0- | | | | | 40 |
| 01 | 145 | N | 145 | -0- | -0- | -0- | 145 | 3 | | | N | -0- | | | | | 40 |
| *02 | 74 | N | 74 | -0- | -0- | -0- | 74 | 3 | | | N | -0- | | | | | 40 |

MESTENA WELL #: 3943 RRCID -> 186987 COMPL. DATE 01/10/2002 TOTAL DEPTH 10210 PERF.10004 - 10023

| | ALLOW | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2400 | X | 1865 | -0- | -535 | -0- | 1809 | 3 | 56 | 9 | Y | 51 | | | | | 51 |
| 10 | 2185 | N | 2185 | -0- | -0- | -0- | 2109 | 3 | 76 | 9 | Y | 69 | | | | | 120 |
| 11 | 2100 | N | 1920 | -0- | -180 | -0- | 1866 | 3 | 54 | 9 | Y | 49 | 139 | 1 | | | 30 |
| 12 | 1952 | N | 1952 | -0- | -0- | -0- | 1902 | 3 | 50 | 9 | Y | 45 | | | | | 75 |
| 01 | 2170 | N | 2116 | -0- | -54 | -0- | 2069 | 3 | 47 | 9 | Y | 43 | | | | | 118 |
| 02 | 1792 | N | 1706 | -0- | -86 | -0- | 1649 | 3 | 57 | 9 | Y | 52 | 138 | 1 | | | 32 |

MESTENA WELL #: 3944 RRCID -> 193263 COMPL. DATE 02/18/2003 TOTAL DEPTH 10255 PERF.10088 - 10108

| | ALLOW | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 690 | N | 440 | -0- | -250 | -0- | 427 | 3 | 13 | 9 | Y | 12 | | | | | 79 |
| 10 | 651 | N | 651 | -0- | -0- | -0- | 628 | 3 | 23 | 9 | Y | 21 | | | | | 100 |
| 11 | 607 | N | 607 | -0- | -0- | -0- | 590 | 3 | 17 | 9 | Y | 15 | 44 | 1 | | | 71 |
| 12 | 616 | N | 616 | -0- | -0- | -0- | 601 | 3 | 15 | 9 | Y | 14 | | | | | 85 |
| 01 | 651 | N | 591 | -0- | -60 | -0- | 578 | 3 | 13 | 9 | Y | 12 | | | | | 97 |
| 02 | 560 | N | 543 | -0- | -17 | -0- | 524 | 3 | 19 | 9 | Y | 17 | 44 | 1 | | | 70 |

COYOTE, EAST (QUEEN CITY) //CONT.// 21405 800 NON-ASSOCIATED CAPACITY CNTY: JIM HOGG
HUGOTON OPERATING COMPANY, INC. //CONT.// 412178
MESTENA WELL #: 3932 RRCID -> 219893 COMPL. DATE 04/21/2006 TOTAL DEPTH 10200 PERF.10034 - 10046

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 240 | N | 204 | -0- | -36 | -0- | 204 | 3 | | | N | -0- | | | | | 118 |
| 10 | 190 | N | 190 | -0- | -0- | -0- | 190 | 3 | | | N | -0- | | | | | 118 |
| 11 | 210 | N | 155 | -0- | -55 | -0- | 155 | 3 | | | N | -0- | | | | | 118 |
| 12 | 217 | N | 166 | -0- | -51 | -0- | 166 | 3 | | | N | -0- | | | | | 118 |
| 01 | 186 | N | 165 | -0- | -21 | -0- | 165 | 3 | | | N | -0- | | | | | 118 |
| 02 | 140 | N | 133 | -0- | -7 | -0- | 133 | 3 | | | N | -0- | | | | | 118 |

COYOTE, SOUTH (QUEEN CITY) 21408 550 NON-ASSOCIATED CAPACITY CNTY: JIM HOGG
HUGOTON OPERATING COMPANY, INC. 412178
SOUTH COYOTE WELL #: 1 RRCID -> 180880 COMPL. DATE 10/01/2000 TOTAL DEPTH 10310 PERF. 9972 - 10008

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 120 | N | 38 | -0- | -82 | -0- | 5 | 1 | 33 | 3 | N | -0- | | | | | 55 |
| 10 | 0 | | 24 | -0- | 24 | 24 | 3 | 1 | 21 | 3 | N | -0- | | | | | 55 |
| 11 | 0 | | -0- | -0- | -0- | 24 | | | | | N | -0- | | | | | 55 |
| 12 | 0 | | -0- | -0- | -0- | 24 | | | | | N | -0- | | | | | 55 |
| 01 | 0 | | -0- | -0- | -0- | 24 | | | | | N | -0- | | | | | 55 |
| 02 | 108 | N | 84 | -0- | -24 | -0- | 11 | 1 | 73 | 3 | N | -0- | | | | | 55 |

SOUTH COYOTE WELL #: 2 RRCID -> 180881 COMPL. DATE 12/20/2000 TOTAL DEPTH 10300 PERF. 9997 - 10033

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 180 | N | 170 | -0- | -10 | -0- | 22 | 1 | 148 | 3 | N | -0- | | | | | 158 |
| 10 | 0 | | 222 | -0- | 222 | 222 | 28 | 1 | 194 | 3 | N | -0- | | | | | 158 |
| 11 | 0 | | 224 | -0- | 224 | 446 | 29 | 1 | 195 | 3 | N | -0- | | | | | 158 |
| 12 | 0 | | 178 | -0- | 178 | 624 | 23 | 1 | 155 | 3 | N | -0- | | | | | 158 |
| 01 | 0 | | 224 | -0- | 224 | 848 | 30 | 1 | 194 | 3 | N | -0- | | | | | 158 |
| 02 | 1047 | N | 199 | -0- | -848 | -0- | 27 | 1 | 172 | 3 | N | -0- | | | | | 158 |

HERMANAS-"STATE" WELL #: 1 RRCID -> 182716 COMPL. DATE 04/23/2001 TOTAL DEPTH 10315 PERF. 9923 - 9958

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 360 | N | 184 | -0- | -176 | -0- | 23 | 1 | 159 | 3 | N | 2 | | | | | 55 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 0 | | 374 | -0- | 374 | 374 | 47 | 1 | 325 | 3 | N | 2 | | | | | 57 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 0 | | 565 | -0- | 565 | 939 | 73 | 1 | 489 | 3 | N | 3 | | | | | 60 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 0 | | 66 | -0- | 66 | 1005 | 8 | 1 | 56 | 3 | N | 2 | | | | | 62 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 0 | | 34 | -0- | 34 | 1039 | 5 | 1 | 29 | 3 | N | -0- | | | | | 62 |
| 02 | 1728 | N | 689 | -0- | -1039 | -0- | 92 | 1 | 597 | 3 | N | -0- | | | | | 62 |

SOUTH COYOTE WELL #: 6 RRCID -> 183818 COMPL. DATE 07/16/2001 TOTAL DEPTH 10320 PERF. 9951 - 9990

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2520 | X | 2353 | -0- | -167 | -0- | 298 | 1 | 2024 | 3 | N | 28 | | | | | 88 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 10 | 0 | | 2356 | -0- | 2356 | 2356 | 292 | 1 | 2032 | 3 | N | 29 | | | | | 117 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 11 | 0 | | 2338 | -0- | 2338 | 4694 | 300 | 1 | 1993 | 3 | N | 41 | | | | | 158 |
| | | | | | | | 45 | 9 | | | | | | | | | |
| 12 | 0 | | 2320 | -0- | 2320 | 7014 | 302 | 1 | 1986 | 3 | N | 29 | | | | | 187 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 01 | 0 | | 2424 | -0- | 2424 | 9438 | 317 | 1 | 2067 | 3 | N | 36 | 176 | 1 | | | 47 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 02 | 11493 | X | 2055 | -0- | -9438 | -0- | 269 | 1 | 1744 | 3 | N | 38 | | | | | 85 |
| | | | | | | | 42 | 9 | | | | | | | | | |

COYOTE, SOUTH (QUEEN CITY) //CONT.// 21408 550 NON-ASSOCIATED CAPACITY CNTY: JIM HOGG
HUGOTON OPERATING COMPANY, INC. //CONT.// 412178
SOUTH COYOTE WELL #: 7 RRCID -> 184529 COMPL. DATE 08/13/2001 TOTAL DEPTH 10300 PERF. 9940 - 9960

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 120 | N | 80 | -0- | -40 | -0- | 10 | 1 | 70 | 3 | N | -0- | | | | | 168 |
| 10 | 0 | | 96 | -0- | 96 | 96 | 12 | 1 | 84 | 3 | N | -0- | | | | | 168 |
| 11 | 0 | | 167 | -0- | 167 | 263 | 22 | 1 | 145 | 3 | N | -0- | | | | | 168 |
| 12 | 0 | | 48 | -0- | 48 | 311 | 6 | 1 | 42 | 3 | N | -0- | | | | | 168 |
| 01 | 0 | | 67 | -0- | 67 | 378 | 9 | 1 | 58 | 3 | N | -0- | | | | | 168 |
| 02 | 424 | N | 46 | -0- | -378 | -0- | 6 | 1 | 40 | 3 | N | -0- | | | | | 168 |

NUMERO SEIS WELL #: 1 RRCID -> 191821 COMPL. DATE 10/21/2002 TOTAL DEPTH 10450 PERF.10134 - 10165

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1596 | N | 1596 | -0- | -0- | -0- | 200 | 1 | 1355 | 3 | N | 37 | | | | | 202 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 10 | 0 | | 1707 | -0- | 1707 | 1707 | 209 | 1 | 1454 | 3 | N | 40 | 180 | 1 | | | 62 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 11 | 0 | | 1625 | -0- | 1625 | 3332 | 205 | 1 | 1365 | 3 | N | 50 | | | | | 112 |
| | | | | | | | 55 | 9 | | | | | | | | | |
| 12 | 0 | | 1590 | -0- | 1590 | 4922 | 204 | 1 | 1346 | 3 | N | 36 | | | | | 148 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 01 | 0 | | 1555 | -0- | 1555 | 6477 | 200 | 1 | 1307 | 3 | N | 44 | | | | | 192 |
| | | | | | | | 48 | 9 | | | | | | | | | |
| 02 | 2800 | N | 1365 | -0- | -1435 | 5042 | 177 | 1 | 1144 | 3 | N | 40 | 185 | 1 | | | 47 |
| | | | | | | | 44 | 9 | | | | | | | | | |

NUMERO SEIS WELL #: 4 RRCID -> 192474 COMPL. DATE 12/18/2002 TOTAL DEPTH 10400 PERF.10030 - 10050

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 90 | N | 40 | -0- | -50 | -0- | 5 | 1 | 35 | 3 | N | -0- | | | | | 47 |
| 10 | 0 | | 58 | -0- | 58 | 58 | 7 | 1 | 51 | 3 | N | -0- | | | | | 47 |
| 11 | 0 | | 99 | -0- | 99 | 157 | 13 | 1 | 86 | 3 | N | -0- | | | | | 47 |
| 12 | 0 | | 173 | -0- | 173 | 330 | 23 | 1 | 150 | 3 | N | -0- | | | | | 47 |
| 01 | 0 | | 190 | -0- | 190 | 520 | 25 | 1 | 165 | 3 | N | -0- | | | | | 47 |
| 02 | 554 | N | 34 | -0- | -520 | -0- | 5 | 1 | 29 | 3 | N | -0- | | | | | 47 |

SOUTH COYOTE WELL #: 8 RRCID -> 210033 COMPL. DATE 05/09/2005 TOTAL DEPTH 10300 PERF.10067 - 10083

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1140 | N | 1023 | -0- | -117 | -0- | 131 | 1 | 886 | 3 | N | 5 | | | | | 97 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 10 | 0 | | 1168 | -0- | 1168 | 1168 | 145 | 1 | 1006 | 3 | N | 15 | | | | | 112 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 11 | 0 | | 996 | -0- | 996 | 2164 | 129 | 1 | 856 | 3 | N | 10 | | | | | 122 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 12 | 0 | | 951 | -0- | 951 | 3115 | 124 | 1 | 815 | 3 | N | 11 | | | | | 133 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 01 | 0 | | 1061 | -0- | 1061 | 4176 | 139 | 1 | 905 | 3 | N | 15 | | | | | 148 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 02 | 2800 | N | 1080 | -0- | -1720 | 2456 | 143 | 1 | 924 | 3 | N | 12 | | | | | 160 |
| | | | | | | | 13 | 9 | | | | | | | | | |

SOUTH COYOTE WELL #: 11 RRCID -> 215881 COMPL. DATE 11/22/2005 TOTAL DEPTH 10208 PERF. 9923 - 9943

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 780 | N | 779 | -0- | -1 | -0- | 99 | 1 | 668 | 3 | N | 11 | | | | | 48 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 10 | 0 | | 888 | -0- | 888 | 888 | 110 | 1 | 767 | 3 | N | 10 | | | | | 58 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 11 | 0 | | 794 | -0- | 794 | 1682 | 103 | 1 | 685 | 3 | N | 5 | | | | | 63 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 12 | 0 | | 759 | -0- | 759 | 2441 | 98 | 1 | 646 | 3 | N | 14 | | | | | 77 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 01 | 0 | | 1084 | -0- | 1084 | 3525 | 143 | 1 | 935 | 3 | N | 5 | | | | | 82 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 2800 | N | 876 | -0- | -1924 | 1601 | 116 | 1 | 749 | 3 | N | 10 | | | | | 92 |
| | | | | | | | 11 | 9 | | | | | | | | | |

COYOTE, SOUTH (QUEEN CITY) //CONT.// 21408 550 NON-ASSOCIATED CAPACITY CNTY: JIM HOGG
HUGOTON OPERATING COMPANY, INC. //CONT.// 412178
SOUTH COYOTE WELL #: 12 RRCID -> 220471 COMPL. DATE 06/05/2006 TOTAL DEPTH 10250 PERF. 9969 - 9994

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 240 | N | 181 | -0- | -59 | -0- | 23 | 1 3 9 | 155 | 3 | N | 3 | | | 188 |
| 10 | 0 | | 235 | -0- | 235 | 235 | 28 | 1 3 9 | 196 | 3 | N | 10 | | | 198 |
| 11 | 0 | | 233 | -0- | 233 | 468 | 30 | 1 6 9 | 197 | 3 | N | 5 | | | 203 |
| 12 | 0 | | 186 | -0- | 186 | 654 | 23 | 1 14 9 | 149 | 3 | N | 13 | 187 1 | | 29 |
| 01 | 0 | | 208 | -0- | 208 | 862 | 26 | 1 10 9 | 172 | 3 | N | 9 | | | 38 |
| 02 | 1095 | N | 233 | -0- | -862 | -0- | 30 | 1 10 9 | 193 | 3 | N | 9 | | | 47 |

COYOTE, WEST 21409 600 NON-ASSOCIATED CAPACITY CNTY: JIM HOGG
HUGOTON OPERATING COMPANY, INC. 412178
LOBO SOLO WELL #: 2 RRCID -> 168672 COMPL. DATE N/A TOTAL DEPTH 10127 PERF. 9650 - 9877

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |

LOBO SOLO WELL #: 5 RRCID -> 214610 COMPL. DATE 12/29/2005 TOTAL DEPTH 10076 PERF. 9690 - 9878

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |

LOBO SOLO WELL #: 4 RRCID -> 220416 COMPL. DATE 06/03/2006 TOTAL DEPTH 10030 PERF. 9664 - 9731

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | -0- |

COYOTE, WEST (QUEEN CITY) 21409 800 NON-ASSOCIATED CAPACITY CNTY: JIM HOGG
HUGOTON OPERATING COMPANY, INC. 412178
MESTENA HOT WELLS WELL #: 1 RRCID -> 115035 COMPL. DATE 11/27/1984 TOTAL DEPTH 9800 PERF. 9628 - 9694

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 173 | N | 173 | -0- | -0- | -0- | 95 | 1 3 9 | 75 | 3 | N | 3 | | | 51 |
| 10 | 0 | | 252 | -0- | 252 | 252 | 157 | 1 7 9 | 88 | 3 | N | 6 | | | 57 |
| 11 | 0 | | 6 | -0- | 6 | 258 | 1 | 1 | 5 | 3 | N | -0- | | | 57 |
| 12 | 0 | | 45 | -0- | 45 | 303 | 25 | 1 | 20 | 3 | N | -0- | | | 57 |
| 01 | 0 | | 4 | -0- | 4 | 307 | 2 | 1 | 2 | 3 | N | -0- | | | 57 |
| 02 | 370 | N | 63 | -0- | -307 | -0- | 24 | 1 | 39 | 3 | N | -0- | | | 57 |

COYOTE, WEST (QUEEN CITY) //CONT.// 21409 800 NON-ASSOCIATED CAPACITY CNTY: JIM HOGG
HUGOTON OPERATING COMPANY, INC. //CONT.// 412178

LOBO SOLO WELL #: 1 RRCID -> 167442 COMPL. DATE 02/24/1998 TOTAL DEPTH 10034 PERF. 9650 - 9856

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

PORTERO WELL #: 1 RRCID -> 181503 COMPL. DATE 02/17/2001 TOTAL DEPTH 10015 PERF. 9686 - 9716

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1470 | N | 1337 | -0- | -133 | -0- | 170 14 | 1 9 | 1153 | 3 | N | 13 | | | | | 50 |
| 10 | 0 | | 1207 | -0- | 1207 | 1207 | 150 11 | 1 9 | 1046 | 3 | N | 10 | | | | | 60 |
| 11 | 0 | | 1075 | -0- | 1075 | 2282 | 138 20 | 1 9 | 917 | 3 | N | 18 | | | | | 78 |
| 12 | 0 | | 1235 | -0- | 1235 | 3517 | 161 11 | 1 9 | 1063 | 3 | N | 10 | | | | | 88 |
| 01 | 0 | | 1185 | -0- | 1185 | 4702 | 155 17 | 1 9 | 1013 | 3 | N | 15 | | | | | 103 |
| 02 | 2800 | N | 1011 | -0- | -1789 | 2913 | 133 15 | 1 9 | 863 | 3 | N | 14 | | | | | 117 |

PORTERO WELL #: 2 RRCID -> 208835 COMPL. DATE 03/24/2005 TOTAL DEPTH 10000 PERF. 9714 - 9728

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2250 | N | 2008 | -0- | -242 | -0- | 253 37 | 1 9 | 1718 | 3 | N | 34 | | | | | 117 |
| 10 | 0 | | 2277 | -0- | 2277 | 2277 | 281 42 | 1 9 | 1954 | 3 | N | 38 | | | | | 155 |
| 11 | 0 | | 1873 | -0- | 1873 | 4150 | 239 42 | 1 9 | 1592 | 3 | N | 38 | | | | | 193 |
| 12 | 0 | | 2091 | -0- | 2091 | 6241 | 270 41 | 1 9 | 1780 | 3 | N | 37 | | | | | 230 |
| 01 | 0 | | 2042 | -0- | 2042 | 8283 | 265 47 | 1 9 | 1730 | 3 | N | 43 | 190 | 1 | | | 83 |
| 02 | 2800 | N | 1968 | -0- | -832 | 7451 | 257 44 | 1 9 | 1667 | 3 | N | 40 | | | | | 123 |

LOBO SOLO WELL #: 6 RRCID -> 216790 COMPL. DATE 02/13/2006 TOTAL DEPTH 10050 PERF. 9644 - 9676

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

MESTENA HOT WELLS WELL #: 4 RRCID -> 222677 COMPL. DATE 09/20/2006 TOTAL DEPTH 10000 PERF. 9646 - 9665

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 90 | N | 13 | -0- | -77 | -0- | 7 | 1 | 6 | 3 | N | -0- | | | | | 10 |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 11 | 0 | | 7 | -0- | 7 | 7 | 1 | 1 | 6 | 3 | N | -0- | | | | | 10 |
| 12 | 0 | | -0- | -0- | -0- | 7 | | | | | N | -0- | | | | | 10 |
| 01 | 0 | | 12 | -0- | 12 | 19 | 5 | 1 | 7 | 3 | N | -0- | | | | | 10 |
| 02 | 34 | N | 15 | -0- | -19 | -0- | 6 | 1 | 9 | 3 | N | -0- | | | | | 10 |

COYOTE, WEST (QUEEN CITY) //CONT.// 21409 800 NON-ASSOCIATED CAPACITY CNTY: JIM HOGG
MAGNUM PRODUCING, LP 521516
WEST COYOTE WELL #: 1 RRCID -> 109848 COMPL. DATE 02/18/1984 TOTAL DEPTH 14500 PERF. 9706 - 9728

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CUATRO DE JULIO (QUEEN CITY) 22122 265 NON-ASSOCIATED CAPACITY CNTY: DUVAL
FAULCONER ENERGY, LLC 263648
GARCIA-PEREZ WELL #: 1ST RRCID -> 188354 COMPL. DATE 12/16/2001 TOTAL DEPTH 9195 PERF. 8706 - 8848

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1246 | N | 1246 | -0- | -0- | -0- | 124 | 1 | 1115 | 2 | N | 6 | 41 | 1 | | | 89 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 10 | 1178 | N | 954 | -0- | -224 | -0- | 102 | 1 | 821 | 2 | N | 28 | | | | | 117 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 11 | 0 | | 1447 | -0- | 1447 | 1447 | 157 | 1 | 1265 | 2 | N | 23 | | | | | 140 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 12 | 0 | | 1198 | -0- | 1198 | 2645 | 145 | 1 | 1030 | 2 | N | 21 | 47 | 1 | | | 114 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 01 | 0 | | 671 | -0- | 671 | 3316 | 102 | 1 | 555 | 2 | N | 13 | | | | | 127 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 02 | 2800 | N | 407 | -0- | -2393 | 923 | 59 | 1 | 346 | 2 | N | 2 | | | | | 129 |
| | | | | | | | 2 | 9 | | | | | | | | | |

VAQUERO OPERATING 882776
MEW WELL #: 1 RRCID -> 180326 COMPL. DATE 09/17/2000 TOTAL DEPTH 8850 PERF. 8524 - 8562

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | 8 | | | | | 30 |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | 3 | | | | | 33 |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | 2 | | | | | 35 |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | 2 | | | | | 37 |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 37 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 37 |

SERNA, DONATO "A" WELL #: 2 RRCID -> 184975 COMPL. DATE 09/08/2001 TOTAL DEPTH 9050 PERF. 8535 - 8581

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 92 |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 92 |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 92 |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 92 |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 92 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 92 |

GEOGHEGAN, DENNIS WELL #: 1 RRCID -> 186030 COMPL. DATE 08/10/2001 TOTAL DEPTH 9192 PERF. 8756 - 8768

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

MEW WELL #: 2 RRCID -> 200308 COMPL. DATE 02/08/2004 TOTAL DEPTH 8851 PERF. 8526 - 8562

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CUATRO DE JULIO (QUEEN CITY) //CONT.// 22122 265 NON-ASSOCIATED CAPACITY CNTY: DUVAL
VAQUERO OPERATING //CONT.// 882776
MEW WELL #: 3 RRCID -> 206458 COMPL. DATE 11/15/2005 TOTAL DEPTH 8864 PERF. 4720 - 4790

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CUBA LIBRE (MIDDLE WILCOX) 22124 250 NON-ASSOCIATED ONE WELL CNTY: WEBB
HUGOTON OPERATING COMPANY, INC. 412178
ROSARIO CATTLE CO. WELL #: 1C RRCID -> 168266 COMPL. DATE 02/07/1998 TOTAL DEPTH 16005 PERF. 12734 - 12742

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BENAVIDES, ROSA V. "C" WELL #: 6 RRCID -> 175058 COMPL. DATE 10/03/1999 TOTAL DEPTH 9250 PERF. 8948 - 8966

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CUBA LIBRE (WILCOX CONS.) 22124 475 NON-ASSOCIATED CAPACITY CNTY: WEBB
BLOCK "T" PETROLEUM, INC. 075784
LA PURIMISA RANCH WELL #: 2 RRCID -> 230734 COMPL. DATE N/A TOTAL DEPTH 9800 PERF. 8038 - 9530

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

HUGOTON OPERATING COMPANY, INC. 412178
LAUREL WELL #: 1 RRCID -> 146908 COMPL. DATE 10/04/1993 TOTAL DEPTH 11500 PERF. 10058 - 10127

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 21 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 21 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 21 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 21 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 21 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 21 |

CUBA LIBRE (WILCOX CONS.) //CONT.// 22124 475 NON-ASSOCIATED CAPACITY CNTY: WEBB
HUGOTON OPERATING COMPANY, INC. //CONT.// 412178
MARSHALL TRUSTS WELL #: 1 RRCID -> 148170 COMPL. DATE 01/26/1994 TOTAL DEPTH 10800 PERF. 9380 - 10292

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

LAUREL WELL #: 4 RRCID -> 150729 COMPL. DATE 04/21/2007 TOTAL DEPTH 10806 PERF. 9394 - 9582

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 16 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 16 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 16 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 16 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 16 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 16 |

LAUREL WELL #: 5 RRCID -> 153796 COMPL. DATE 03/10/1995 TOTAL DEPTH 10800 PERF. 9134 - 10266

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1277 | N | 1277 | -0- | -0- | -0- | 179<br>40 | 1<br>9 | 1058 | 2 | N | 36 | | | | | 52 |
| 10 | 0 | | 1192 | -0- | 1192 | 1192 | 174 | 1 | 1018 | 2 | N | -0- | | | | | 52 |
| 11 | 0 | | 924 | -0- | 924 | 2116 | 184 | 1 | 740 | 2 | N | -0- | | | | | 52 |
| 12 | 0 | | 969 | -0- | 969 | 3085 | 186<br>24 | 1<br>9 | 759 | 2 | N | 22 | | | | | 74 |
| 01 | 0 | | 862 | -0- | 862 | 3947 | 145<br>6 | 1<br>9 | 711 | 2 | N | 5 | | | | | 79 |
| 02 | 2800 | N | 649 | -0- | -2151 | 1796 | 137<br>2 | 1<br>9 | 510 | 2 | N | 2 | | | | | 81 |

LAUREL WELL #: 6 RRCID -> 164267 COMPL. DATE 08/06/1997 TOTAL DEPTH 16298 PERF. 9496 - 9573

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MARSHALL, STANLEY G. WELL #: 3 RRCID -> 177234 COMPL. DATE 04/22/2000 TOTAL DEPTH 10250 PERF. 9952 - 10014

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

KILLAM OIL CO., LTD. 460054
KILLAM HURD MCLEAN 121 WELL #: 4 RRCID -> 218409 COMPL. DATE 03/01/2006 TOTAL DEPTH 14713 PERF.13896 - 14172

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 35400 | X | 32192 | -0- | -3208 | -0- | 32192 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 35740 | -0- | 35740 | 35740 | 35740 | 2 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 32540 | -0- | 32540 | 68280 | 32540 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 28187 | -0- | 28187 | 96467 | 28187 | 2 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 33148 | -0- | 33148 | 129615 | 33148 | 2 | | | N | -0- | | | | | -0- |
| 02 | 160614 | X | 30999 | -0- | -129615 | -0- | 30999 | 2 | | | N | -0- | | | | | -0- |

CUBA LIBRE (WILCOX CONS.) //CONT.// 22124 475 NON-ASSOCIATED CAPACITY CNTY: WEBB
KILLAM OIL CO., LTD. //CONT.// 460054
KILLAM HURD MCLEAN 121 WELL #: 5 RRCID -> 221699 COMPL. DATE 05/22/2017 TOTAL DEPTH 14925 PERF.12432 - 12447

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1691 | N | 1691 | -0- | -0- | -0- | 1691 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 1579 | -0- | 1579 | 1579 | 1579 | 2 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 1378 | -0- | 1378 | 2957 | 1378 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 1875 | -0- | 1875 | 4832 | 1875 | 2 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 1256 | -0- | 1256 | 6088 | 1256 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2800 | N | 1567 | -0- | -1233 | 4855 | 1567 | 2 | | | N | -0- | | | | | -0- |

KILLAM-HURD-MCLEAN "121" WELL #: 6 RRCID -> 223562 COMPL. DATE 11/14/2006 TOTAL DEPTH 14487 PERF.14204 - 14258

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

KILLAM HURD MCLEAN 122 WELL #: 1 RRCID -> 234882 COMPL. DATE 08/13/2012 TOTAL DEPTH 16550 PERF.14728 - 14952

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5325 | X | 5325 | -0- | -0- | -0- | 5325 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 4024 | -0- | 4024 | 4024 | 4024 | 2 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 2852 | -0- | 2852 | 6876 | 2852 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 2687 | -0- | 2687 | 9563 | 2687 | 2 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 2036 | -0- | 2036 | 11599 | 2036 | 2 | | | N | -0- | | | | | -0- |
| 02 | 13670 | X | 2071 | -0- | -11599 | -0- | 2071 | 2 | | | N | -0- | | | | | -0- |

KILLAM HURD MCLEAN 121 WELL #: 8 RRCID -> 234937 COMPL. DATE 02/16/2017 TOTAL DEPTH 14300 PERF.13960 - 14110

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

KILLAM HURD MCLEAN 121 WELL #: 7 RRCID -> 241038 COMPL. DATE 05/11/2017 TOTAL DEPTH 14300 PERF.13236 - 13250

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3105 | X | 3105 | -0- | -0- | -0- | 3105 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 3248 | -0- | 3248 | 3248 | 3248 | 2 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 3136 | -0- | 3136 | 6384 | 3136 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 2459 | -0- | 2459 | 8843 | 2459 | 2 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 2530 | -0- | 2530 | 11373 | 2530 | 2 | | | N | -0- | | | | | -0- |
| 02 | 13475 | X | 2102 | -0- | -11373 | -0- | 2102 | 2 | | | N | -0- | | | | | -0- |

KILLAM HURD MCLEAN 121 WELL #: 10 RRCID -> 247285 COMPL. DATE 01/15/2009 TOTAL DEPTH 14500 PERF.14122 - 14226

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 13200 | X | 9566 | -0- | -3634 | -0- | 9566 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 7794 | -0- | 7794 | 7794 | 7794 | 2 | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | 7794 | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | 6674 | -0- | 6674 | 14468 | 6674 | 2 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 6564 | -0- | 6564 | 21032 | 6564 | 2 | | | N | -0- | | | | | -0- |
| 02 | 28185 | X | 7153 | -0- | -21032 | -0- | 7153 | 2 | | | N | -0- | | | | | -0- |

KILLAM HURD MCLEAN 121 WELL #: 12 RRCID -> 247672 COMPL. DATE 03/25/2010 TOTAL DEPTH 15610 PERF.14132 - 14404

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4680 | X | 4043 | -0- | -637 | -0- | 4043 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 4032 | -0- | 4032 | 4032 | 4032 | 2 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 4372 | -0- | 4372 | 8404 | 4372 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 4034 | -0- | 4034 | 12438 | 4034 | 2 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 3584 | -0- | 3584 | 16022 | 3584 | 2 | | | N | -0- | | | | | -0- |
| 02 | 19358 | X | 3336 | -0- | -16022 | -0- | 3336 | 2 | | | N | -0- | | | | | -0- |

CUBA LIBRE (3RD HINNANT) 22124 503 NON-ASSOCIATED CAPACITY CNTY: WEBB
COLUMBUS ENERGY, LLC 169313
VAN ES WELL #: 2 RRCID -> 168716 COMPL. DATE 03/27/1998 TOTAL DEPTH 8849 PERF. 8691 - 8712

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

DAKOTA OIL COMPANY 197406
GONZALES WELL #: 2 RRCID -> 166972 COMPL. DATE 01/26/1998 TOTAL DEPTH 8830 PERF. 8598 - 8703

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 80 |
| 10 | | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 80 |
| 11 | | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 80 |
| 12 | | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 80 |
| 01 | | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 80 |
| 02 | | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 80 |

PLUGGED AND ABANDONED_____ 04/05/2022

FAULCONER ENERGY, LLC 263648
VAN ES WELL #: 1 RRCID -> 168025 COMPL. DATE 03/02/1998 TOTAL DEPTH 9000 PERF. 8700 - 8728

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3023 | X | 3023 | -0- | -0- | -0- | 275<br>101 | 1<br>9 | 2647 | 2 | N | 92 | 168 | 1 | | | 57 |
| 10 | 0 | | 3325 | -0- | 3325 | 3325 | 306<br>95 | 1<br>9 | 2924 | 2 | N | 86 | | | | | 143 |
| 11 | 0 | | 2952 | -0- | 2952 | 6277 | 296<br>85 | 1<br>9 | 2571 | 2 | N | 77 | 160 | 1 | | | 60 |
| 12 | 0 | | 3209 | -0- | 3209 | 9486 | 287<br>84 | 1<br>9 | 2838 | 2 | N | 76 | | | | | 136 |
| 01 | 0 | | 3652 | -0- | 3652 | 13138 | 311<br>141 | 1<br>9 | 3200 | 2 | N | 128 | 177 | 1 | | | 87 |
| 02 | 16241 | X | 3103 | -0- | -13138 | -0- | 275<br>109 | 1<br>9 | 2719 | 2 | N | 99 | | | | | 186 |

LAUREL, ANGEL WELL #: 1 RRCID -> 174908 COMPL. DATE 09/18/1999 TOTAL DEPTH 8850 PERF. 8701 - 8722

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3630 | X | 3480 | -0- | -150 | -0- | 325<br>26 | 1<br>9 | 3129 | 2 | N | 24 | | | | | 159 |
| 10 | 0 | | 3336 | -0- | 3336 | 3336 | 314<br>23 | 1<br>9 | 2999 | 2 | N | 21 | | | | | 180 |
| 11 | 0 | | 2970 | -0- | 2970 | 6306 | 304<br>26 | 1<br>9 | 2640 | 2 | N | 24 | 173 | 1 | | | 31 |
| 12 | 0 | | 3211 | -0- | 3211 | 9517 | 293<br>15 | 1<br>9 | 2903 | 2 | N | 14 | | | | | 45 |
| 01 | 0 | | 3522 | -0- | 3522 | 13039 | 309<br>24 | 1<br>9 | 3189 | 2 | N | 22 | | | | | 67 |
| 02 | 16160 | X | 3121 | -0- | -13039 | -0- | 285<br>22 | 1<br>9 | 2814 | 2 | N | 20 | | | | | 87 |

CUBA LIBRE (3RD HINNANT) //CONT.// 22124 503 NON-ASSOCIATED CAPACITY CNTY: WEBB
HUGOTON OPERATING COMPANY, INC. 412178

LAUREL, ALONZO Z. LTD. "A" WELL #: 1 RRCID -> 157723 COMPL. DATE 01/27/1996 TOTAL DEPTH 9160 PERF. 8676 - 8940

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |

LAUREL, P. WELL #: 1 C RRCID -> 158349 COMPL. DATE 03/10/1996 TOTAL DEPTH 16970 PERF. 8688 - 8712

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |

LAUREL, A. WELL #: 2 RRCID -> 164674 COMPL. DATE 08/30/1997 TOTAL DEPTH 16766 PERF. 8610 - 8732

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 260 | N | 260 | -0- | -0- | -0- | 38 | 1 | 222 | 2 | N | -0- | | | -0- |
| 10 | 0 | | 235 | -0- | 235 | 235 | 34 | 1 | 201 | 2 | N | -0- | | | -0- |
| 11 | 0 | | 147 | -0- | 147 | 382 | 29 | 1 | 118 | 2 | N | -0- | | | -0- |
| 12 | 0 | | 105 | -0- | 105 | 487 | 21 | 1 | 84 | 2 | N | -0- | | | -0- |
| 01 | 0 | | 93 | -0- | 93 | 580 | 16 | 1 | 77 | 2 | N | -0- | | | -0- |
| 02 | 648 | N | 68 | -0- | -580 | -0- | 14 | 1 | 54 | 2 | N | -0- | | | -0- |

A. G. LONG GAS UNIT WELL #: 2 RRCID -> 166564 COMPL. DATE 02/01/1998 TOTAL DEPTH 9000 PERF. 8652 - 8670

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3000 | N | 3155 | -0- | 155 | 155 | 457 | 1 | 2698 | 2 | N | -0- | | | 7 |
| 10 | 0 | | 3319 | -0- | 3319 | 3474 | 485 | 1 | 2834 | 2 | N | -0- | | | 7 |
| 11 | 0 | | 2513 | -0- | 2513 | 5987 | 501 | 1 | 2012 | 2 | N | -0- | | | 7 |
| 12 | 0 | | 2522 | -0- | 2522 | 8509 | 496 | 1 | 2026 | 2 | N | -0- | | | 7 |
| 01 | 0 | | 2630 | -0- | 2630 | 11139 | 445 | 1 | 2185 | 2 | N | -0- | | | 7 |
| 02 | 13119 | X | 1980 | -0- | -11139 | -0- | 418 | 1 | 1562 | 2 | N | -0- | | | 7 |

BENAVIDES, ROSA V. "E" WELL #: 1 RRCID -> 167438 COMPL. DATE 03/21/1998 TOTAL DEPTH 9232 PERF. 8752 - 8768

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |

ROSARIO CATTLE CO. WELL #: 3 RRCID -> 168454 COMPL. DATE 08/20/1998 TOTAL DEPTH 9200 PERF. 8680 - 8696

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 120 | N | -0- | -0- | -120 | -0- | | | | | N | -0- | | | 35 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 35 |
| 11 | 147 | N | 147 | -0- | -0- | -0- | 29 | 1 | 118 | 2 | N | -0- | | | 35 |
| 12 | 169 | N | 169 | -0- | -0- | -0- | 33 | 1 | 136 | 2 | N | -0- | | | 35 |
| 01 | 0 | | 178 | -0- | 178 | 178 | 30 | 1 | 148 | 2 | N | -0- | | | 35 |
| 02 | 271 | N | 93 | -0- | -178 | -0- | 20 | 1 | 73 | 2 | N | -0- | | | 35 |

LAUREL, ALONZO Z. LTD WELL #: 1 RRCID -> 170798 COMPL. DATE 05/12/1996 TOTAL DEPTH 15656 PERF. 8644 - 8672

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |

CUBA LIBRE (3RD HINNANT) //CONT.// 22124 503 NON-ASSOCIATED CAPACITY CNTY: WEBB
HUGOTON OPERATING COMPANY, INC. //CONT.// 412178
A.G. LONG GAS UNIT WELL #: 3 RRCID -> 272558 COMPL. DATE 01/17/2014 TOTAL DEPTH 8900 PERF. 8371 - 8386

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

ROSARIO CATTLE COMPANY WELL #: 4 RRCID -> 282162 COMPL. DATE 01/08/2014 TOTAL DEPTH 9100 PERF. 8324 - 8350

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 30 | N | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | | 48 |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 48 |
| 11 | 0 | | 1 | -0- | 1 | 1 | 1 | 2 | | | N | -0- | | | | | 48 |
| 12 | 0 | | 98 | -0- | 98 | 99 | 19 | 1 | 79 | 2 | N | -0- | | | | | 48 |
| 01 | 0 | | 85 | -0- | 85 | 184 | 14 | 1 | 71 | 2 | N | -0- | | | | | 48 |
| 02 | 230 | N | 46 | -0- | -184 | -0- | 10 | 1 | 36 | 2 | N | -0- | | | | | 48 |

CUBA LIBRE, DEEP (WILCOX) 22125 700 NON-ASSOCIATED CAPACITY CNTY: WEBB
HUGOTON OPERATING COMPANY, INC. 412178
LAUREL, P. WELL #: 1 T RRCID -> 158347 COMPL. DATE 02/02/1996 TOTAL DEPTH 16970 PERF.14318 - 14690

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 774 | N | 774 | -0- | -0- | -0- | 112 | 1 | 662 | 2 | N | -0- | | | | | -0- |
| 10 | 0 | | 895 | -0- | 895 | 895 | 131 | 1 | 764 | 2 | N | -0- | | | | | -0- |
| 11 | 0 | | 607 | -0- | 607 | 1502 | 121 | 1 | 486 | 2 | N | -0- | | | | | -0- |
| 12 | 0 | | 695 | -0- | 695 | 2197 | 137 | 1 | 558 | 2 | N | -0- | | | | | -0- |
| 01 | 0 | | 631 | -0- | 631 | 2828 | 107 | 1 | 524 | 2 | N | -0- | | | | | -0- |
| 02 | 2800 | N | 482 | -0- | -2318 | 510 | 102 | 1 | 380 | 2 | N | -0- | | | | | -0- |

ROSARIO CATTLE CO. WELL #: 1T RRCID -> 168265 COMPL. DATE 12/25/1997 TOTAL DEPTH 16005 PERF.14417 - 14947

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

D C R-79 (WILCOX) 22548 666 NON-ASSOCIATED CAPACITY CNTY: DUVAL
KILLAM OIL CO., LTD. 460054
DCR 80 WELL #: 9 RRCID -> 079140 COMPL. DATE 08/04/1978 TOTAL DEPTH 11000 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

D C R 79, SOUTH (WILCOX B) 22562 683 NON-ASSOCIATED ONE WELL CNTY: DUVAL
HILCORP ENERGY COMPANY 386310
DCR 262 WELL #: 1 RRCID -> 141879 COMPL. DATE 04/14/1992 TOTAL DEPTH 7601 PERF. 7286 - 7326

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

DASKAM, S. (FRIO SAM FORDYCE) 23207 500 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
ESCUDO OIL & GAS, LLC 254264
LA JOYA WELL #: 2 RRCID -> 257993 COMPL. DATE 08/13/2010 TOTAL DEPTH 5505 PERF. 3851 - 3884

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 11 | N | 11 | -0- | -0- | -0- | 10 | 2 | 1 | 9 | Y | 1 | 1 | 1 | | | -0- |
| 10 | 0 | | 10 | -0- | 10 | 10 | 10 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 20 | N | 10 | -0- | -10 | -0- | 10 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 0 | | 10 | -0- | 10 | 10 | 10 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 20 | N | 10 | -0- | -10 | -0- | 10 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 10 | N | 5 | -0- | -5 | -0- | 5 | 2 | | | Y | -0- | | | | | -0- |

DASKAM, SOUTH (RINCON) 23209 300 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
ESCUDO OIL & GAS, LLC 254264
BUTLER WELL #: 1 RRCID -> 230064 COMPL. DATE 07/25/2007 TOTAL DEPTH 7163 PERF. 5722 - 5773

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 11 | N | 11 | -0- | -0- | -0- | 10 | 2 | 1 | 9 | Y | 1 | 1 | 1 | | | -0- |
| 10 | 0 | | 10 | -0- | 10 | 10 | 10 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 20 | N | 10 | -0- | -10 | -0- | 10 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 0 | | 10 | -0- | 10 | 10 | 10 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 25 | N | 15 | -0- | -10 | -0- | 15 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 10 | N | 5 | -0- | -5 | -0- | 5 | 2 | | | Y | -0- | | | | | -0- |

DASKAM, SOUTH (YTURRIA) 23209 500 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
SCORPION OPERATING, INC. 758492
STEEN, BETTY WELL #: 7 RRCID -> 244992 COMPL. DATE 11/28/2008 TOTAL DEPTH 5760 PERF. 5194 - 5249

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 172 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 172 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 172 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 172 |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 172 |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 172 |

DASKAM, SOUTH (4TH MASSIVE) 23209 600 NON-ASSOCIATED EXEMPT CNTY: HIDALGO
ESCUDO OIL & GAS, LLC 254264
BUTLER WELL #: 2 RRCID -> 235205 COMPL. DATE 12/04/2007 TOTAL DEPTH 7745 PERF. 7390 - 7573

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 90 | N | -0- | -0- | -90 | -0- | | | | | Y | 1 | 1 | 1 | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

DASKAM, SOUTH (5TH MASSIVE) 23209 700 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
ESCUDO OIL & GAS, LLC 254264
TIJERINA WELL #: 1 RRCID -> 247551 COMPL. DATE 01/30/2008 TOTAL DEPTH 10038 PERF. 8698 - 9332

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 628 | N | 628 | -0- | -0- | -0- | 7 | 1 | 613 | 2 | Y | 7 | 7 | 1 | | | -0- |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 10 | 0 | | 392 | -0- | 392 | 392 | 4 | 1 | 388 | 2 | Y | -0- | | | | | -0- |
| 11 | 1281 | N | 889 | -0- | -392 | -0- | 9 | 1 | 880 | 2 | Y | -0- | | | | | -0- |
| 12 | 0 | | 570 | -0- | 570 | 570 | 6 | 1 | 564 | 2 | Y | -0- | | | | | -0- |
| 01 | 1572 | N | 1002 | -0- | -570 | -0- | 10 | 1 | 992 | 2 | Y | -0- | | | | | -0- |
| 02 | 715 | N | 715 | -0- | -0- | -0- | 8 | 1 | 707 | 2 | Y | -0- | | | | | -0- |

DASKAM, SOUTH (5TH MASSIVE) //CONT.// 23209 700 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
ESCUDO OIL & GAS, LLC //CONT.// 254264
YTURRIA, FRANK WELL #: 2 RRCID -> 258891 COMPL. DATE 06/23/2010 TOTAL DEPTH 10500 PERF. 8691 - 9115

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1545 | N | 752 | -0- | -793 | -0- | 7 | 1 | 743 | 2 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 0 | | 721 | -0- | 721 | 721 | 8 | 1 | 713 | 2 | Y | -0- | | | | | -0- |
| 11 | 1681 | N | 960 | -0- | -721 | -0- | 10 | 1 | 950 | 2 | Y | -0- | | | | | -0- |
| 12 | 0 | | 687 | -0- | 687 | 687 | 7 | 1 | 680 | 2 | Y | -0- | | | | | -0- |
| 01 | 1335 | N | 648 | -0- | -687 | -0- | 7 | 1 | 641 | 2 | Y | -0- | | | | | -0- |
| 02 | 896 | N | 308 | -0- | -588 | -0- | 3 | 1 | 305 | 2 | Y | -0- | | | | | -0- |

DASKAM, WEST (VICKSBURG) 23215 500 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
SCORPION OPERATING, INC. 758492
STEEN, BETTY WELL #: 5 RRCID -> 236647 COMPL. DATE 02/27/2009 TOTAL DEPTH 5500 PERF. 4730 - 4966

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 48 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 48 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 48 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 48 |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 48 |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 48 |

STEEN, BETTY WELL #: 8 RRCID -> 247511 COMPL. DATE 12/12/2008 TOTAL DEPTH 5650 PERF. 5040 - 5046

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

DAVIS (HINNANT 1ST) 23379 121 NON-ASSOCIATED ONE WELL CNTY: JIM HOGG
SMITH PRODUCTION INC. 789662
BMT AVIATOR WELL #: 1 RRCID -> 276016 COMPL. DATE 12/09/2016 TOTAL DEPTH 12750 PERF. 8073 - 8083

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 01 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 02 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |

DAVIS (HINNANT 1ST, NORTH) 23379 124 NON-ASSOCIATED CAPACITY CNTY: WEBB
EL GATO SWD INC. 247705
PUIG GAS UNIT 2 WELL #: 2 RRCID -> 098358 COMPL. DATE 06/10/1981 TOTAL DEPTH 8400 PERF. 7878 - 7910

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

KILLAM OIL CO., LTD. 460054
PUIG "B" WELL #: 4 RRCID -> 257963 COMPL. DATE 11/15/2010 TOTAL DEPTH 10500 PERF. 8779 - 8784

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1447 | N | 1447 | -0- | -0- | -0- | 1439 | 2 | 8 | 9 | Y | 7 | | | | | 21 |
| 10 | 0 | | 1200 | -0- | 1200 | 1200 | 1190 | 2 | 10 | 9 | Y | 9 | | | | | 30 |
| 11 | 0 | | 1140 | -0- | 1140 | 2340 | 1140 | 2 | | | Y | -0- | | | | | 30 |
| 12 | 0 | | 979 | -0- | 979 | 3319 | 979 | 2 | | | Y | -0- | | | | | 30 |
| 01 | 0 | | 1169 | -0- | 1169 | 4488 | 1169 | 2 | | | Y | -0- | | | | | 30 |
| 02 | 2800 | N | 1236 | -0- | -1564 | 2924 | 1236 | 2 | | | Y | -0- | | | | | 30 |

DAVIS (HINNANT 1ST, NORTH) //CONT.// 23379 124 NON-ASSOCIATED CAPACITY CNTY: WEBB
KILLAM OIL CO., LTD. //CONT.// 460054
PUIG "C" WELL #: 5 RRCID -> 262999 COMPL. DATE 06/13/2011 TOTAL DEPTH 8882 PERF. 8710 - 8720

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1560 | N | 1316 | -0- | -244 | -0- | 1310 | 2 | 6 | 9 | Y | 5 | | | | | 28 |
| 10 | 0 | | 2191 | -0- | 2191 | 2191 | 2182 | 2 | 9 | 9 | Y | 8 | | | | | 36 |
| 11 | 0 | | 1848 | -0- | 1848 | 4039 | 1848 | 2 | | | Y | -0- | | | | | 36 |
| 12 | 0 | | 1235 | -0- | 1235 | 5274 | 1235 | 2 | | | Y | -0- | | | | | 36 |
| 01 | 0 | | 1543 | -0- | 1543 | 6817 | 1543 | 2 | | | Y | -0- | | | | | 36 |
| 02 | 2800 | N | 1526 | -0- | -1274 | 5543 | 1526 | 2 | | | Y | -0- | | | | | 36 |

GARCIA 608 WELL #: 3 RRCID -> 270039 COMPL. DATE 01/10/2012 TOTAL DEPTH 9868 PERF. 8858 - 8872

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

SMITH PRODUCTION INC. 789662
BMT AVIATOR WELL #: 2 RRCID -> 283484 COMPL. DATE 12/28/2017 TOTAL DEPTH 8100 PERF. 8072 - 8090

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

DAVIS (PUIG) 23379 426 NON-ASSOCIATED ONE WELL CNTY: WEBB
HILCORP ENERGY COMPANY 386310
THOMASMA, RAY J. WELL #: 17 RRCID -> 290188 COMPL. DATE 05/11/2018 TOTAL DEPTH 12000 PERF. 8210 - 8280

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | 13 | -0- | 13 | 127881 | 2 | 1 | 11 | 2 | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | 127881 | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | 127881 | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | 127881 | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | 127881 | | | | | Y | -0- | | | | | -0- |
| 02 | 2800 | N | 24 | -0- | -2776 | 125105 | 4 | 1 | 20 | 2 | Y | -0- | | | | | -0- |

DAVIS, S. ( PUIG) 23389 100 NON-ASSOCIATED ONE WELL CNTY: ZAPATA
HILCORP ENERGY COMPANY 386310
MCGRATH, JOHN J. WELL #: 1 RRCID -> 048169 COMPL. DATE 04/29/1970 TOTAL DEPTH 8750 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

KILLAM OIL CO., LTD. 460054
BRUNI ESTATE WELL #: 1 U RRCID -> 047098 COMPL. DATE 09/18/1969 TOTAL DEPTH 8750 PERF. 8087 - 8101

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 10 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 11 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 12 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 01 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 02 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |

DAVIS, S. (THIES) 23389 122 NON-ASSOCIATED ONE WELL CNTY: ZAPATA
HILCORP ENERGY COMPANY 386310
KILLAM MINERAL FEE 16 WELL #: 3 RRCID -> 104166 COMPL. DATE 01/19/1983 TOTAL DEPTH 8583 PERF. 8421 - 8427

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

DAVIS, S (2ND HINNANT) 23389 166 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY 386310
THOMASMA, RAY J. WELL #: 20 RRCID -> 291453 COMPL. DATE 05/14/2021 TOTAL DEPTH 9750 PERF. 8028 - 9549

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |

KILLAM OIL CO., LTD. 460054
HINNANT HEIRS WELL #: 4010 RRCID -> 268858 COMPL. DATE 06/26/2012 TOTAL DEPTH 9994 PERF. 8525 - 8546

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |

HINNANT FULBRIGHT 'W' GAS UNIT WELL #: 3613 RRCID -> 293420 COMPL. DATE 08/10/2022 TOTAL DEPTH 10218 PERF. 8603 - 8613

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 101781 X | 61236 | -0- | -40545 B | -0- | 60357 | 2 | 879 | 9 | N | 799 | 1089 | 1 | | | 249 |
| 10 | 0 | 62650 | -0- | 62650 B | 62650 | 61872 | 2 | 778 | 9 | N | 707 | 549 | 1 | | | 407 |
| 11 | 0 | 33028 | -0- | 33028 B | 95678 | 32674 | 2 | 354 | 9 | N | 322 | 368 | 1 | | | 361 |
| 12 | 0 | 44322 | -0- | 44322 B | 140000 | 43854 | 2 | 468 | 9 | N | 425 | 365 | 1 | | | 421 |
| 01 | 0 | 30332 | -0- | 30332 B | 170332 | 29770 | 2 | 562 | 9 | N | 511 | 563 | 1 | | | 369 |
| 02 | 186984 X | 16652 | -0- | -170332 B | -0- | 16386 | 2 | 266 | 9 | N | 242 | 372 | 1 | | | 239 |

DAVIS, S. ( 4TH HINNANT) 23389 332 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY 386310
THOMASMA, RAY J. WELL #: 5 RRCID -> 065943 COMPL. DATE 04/01/1976 TOTAL DEPTH 8505 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

DEVON GAS FEE WELL #: 1 RRCID -> 256824 COMPL. DATE 02/26/2010 TOTAL DEPTH 11988 PERF. 8336 - 8360

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 8155 X | 8155 | -0- | -0- | -0- | 1229 | 1 | 6926 | 2 | Y | -0- | | | | | -0- |
| 10 | 8804 X | 8442 | -0- | -362 | -0- | 1252 | 1 | 7190 | 2 | Y | -0- | | | | | -0- |
| 11 | 8220 X | 7278 | -0- | -942 | -0- | 1298 | 1 | 5980 | 2 | Y | -0- | | | | | -0- |
| 12 | 8494 X | 6233 | -0- | -2261 | -0- | 1362 | 1 | 4871 | 2 | Y | -0- | | | | | -0- |
| 01 | 8432 X | 8008 | -0- | -424 | -0- | 1118 | 1 | 6890 | 2 | Y | -0- | | | | | -0- |
| 02 | 7681 X | 7681 | -0- | -0- | -0- | 1279 | 1 | 6402 | 2 | Y | -0- | | | | | -0- |

DAVIS, S. ( 4TH HINNANT) //CONT.// 23389 332 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
KILLAM OIL CO., LTD. 460054
BRUNI ESTATE WELL #: 1 L RRCID -> 047099 COMPL. DATE 09/18/1969 TOTAL DEPTH 8750 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BRUNI ESTATE WELL #: A 1 RRCID -> 048014 COMPL. DATE 03/27/1970 TOTAL DEPTH 8750 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

DAVIS, S. (2550) 23389 680 NON-ASSOCIATED EXEMPT CNTY: ZAPATA
HILCORP ENERGY COMPANY 386310
THOMASMA, RAY J. WELL #: 3 RRCID -> 245693 COMPL. DATE 01/16/2006 TOTAL DEPTH 3807 PERF. 2590 - 2690

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

DAVIS, S. (5500) 23389 850 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
KILLAM OIL CO., LTD. 460054
LENORE WELL #: 1 RRCID -> 262352 COMPL. DATE 08/14/2019 TOTAL DEPTH 6507 PERF. 5428 - 5511

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | P&A | COND | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 124 |
| 10 | P&A | COND | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 124 |
| 11 | P&A | COND | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 124 |
| 12 | P&A | COND | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 124 |
| 01 | P&A | COND | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 124 |
| 02 | P&A | COND | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 124 |

PLUGGED AND ABANDONED_____ 03/16/2022

DAVIS,S. (8000) 23389 905 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY 386310
THOMASMA, RAY J. WELL #: 20 RRCID -> 291452 COMPL. DATE 05/14/2021 TOTAL DEPTH 9750 PERF. 8028 - 9549

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 570 | X | 507 | -0- | -63 | -0- | 76 | 1 | 428 | 2 | N | 3 | | | | | 35 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 589 | X | 122 | -0- | -467 | -0- | 18 | 1 | 104 | 2 | N | -0- | | | | | 35 |
| 11 | 450 | X | 200 | -0- | -250 | -0- | 18 | 1 | 81 | 2 | N | 92 | | | | | 127 |
| | | | | | | | 101 | 9 | | | | | | | | | |
| 12 | 527 | X | 345 | -0- | -182 | -0- | 42 | 1 | 149 | 2 | N | 140 | | | | | 267 |
| | | | | | | | 154 | 9 | | | | | | | | | |
| 01 | 527 | X | 136 | -0- | -391 | -0- | 19 | 1 | 115 | 2 | N | 2 | 164 | 1 | | | 105 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 611 | X | 611 | -0- | -0- | -0- | 83 | 1 | 418 | 2 | N | 100 | | | | | 205 |
| | | | | | | | 110 | 9 | | | | | | | | | |

DAVIS,S. (8000) //CONT.// 23389 905 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
KILLAM OIL CO., LTD. 460054
HINNANT 307 'C' WELL #: 3 RRCID -> 290504 COMPL. DATE 01/29/2021 TOTAL DEPTH 9700 PERF. 8151 - 8162

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 68 |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 68 |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 68 |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 68 |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 68 |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 68 |

DE SPAIN (QUEEN CITY, 1ST) 23706 666 NON-ASSOCIATED EXEMPT CNTY: WEBB
THREE C EXPLORATION, LLC 857512
FROST TRUST -17- WELL #: 2 RRCID -> 217216 COMPL. DATE 08/12/2005 TOTAL DEPTH 4510 PERF. 4390 - 4404

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

DEE DAVENPORT (3750 STRAY) 23893 345 NON-ASSOCIATED ONE WELL CNTY: STARR
SMITH PRODUCTION INC. 789662
GARCIA L&L CO. WELL #: C 8 RRCID -> 179377 COMPL. DATE 10/11/2000 TOTAL DEPTH 7813 PERF. 3732 - 3828

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

GARCIA L&L CO. WELL #: C 7 RRCID -> 182065 COMPL. DATE 02/02/2001 TOTAL DEPTH 8800 PERF. 3728 - 3801

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

DEJAY (6TH QUEEN CITY) 24012 753 NON-ASSOCIATED CAPACITY CNTY: DUVAL
LORAC, INC. 508936
WELDER WELL #: 1 RRCID -> 085795 COMPL. DATE 11/04/1979 TOTAL DEPTH 8400 PERF. 6023 - 6035

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 110 |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 110 |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 110 |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 110 |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 110 |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 110 |

WELDER, JAMES F. HEIRS "D" WELL #: 2 RRCID -> 099289 COMPL. DATE 03/15/1982 TOTAL DEPTH 6314 PERF. 6060 - 6066

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 195 |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 195 |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 195 |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 195 |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 195 |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 195 |

DEJAY (STRAY SAND) 24012 800 NON-ASSOCIATED ONE WELL CNTY: DUVAL
LORAC, INC. 508936
WELDER WELL #: 2 RRCID -> 100415 COMPL. DATE 05/05/1982 TOTAL DEPTH 6107 PERF. 6002 - 6006

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 106 |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 106 |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 106 |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 106 |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 106 |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 106 |

DEJAY (QUEEN CITY, UP.) 24014 600 NON-ASSOCIATED ONE WELL CNTY: DUVAL
WEBB COUNTY UNLIMITED RES., LLC 904272
ORTIZ WELL #: 1 RRCID -> 267202 COMPL. DATE 02/27/2013 TOTAL DEPTH 6015 PERF. 5681 - 5762

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

DEJAY DEEP (LULING) 24017 140 NON-ASSOCIATED ONE WELL CNTY: DUVAL
CONTINENTAL EXPLORATION, L.L.C. 173649
WELDER STATE 212 WELL #: 1 RRCID -> 141018 COMPL. DATE 01/30/1992 TOTAL DEPTH 12500 PERF. 8442 - 8551

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

DEJAY DEEP (LULING, LOWER) 24017 141 NON-ASSOCIATED ONE WELL CNTY: DUVAL
CONTINENTAL EXPLORATION, L.L.C. 173649
WELDER HEIRS 212 WELL #: 1 RRCID -> 204764 COMPL. DATE 01/30/1992 TOTAL DEPTH 12500 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

DEJAY, NORTH (FIRST QUEEN CITY) 24019 500 NON-ASSOCIATED ONE WELL CNTY: DUVAL
CONTINENTAL EXPLORATION, L.L.C. 173649
WELDER HEIRS 211 WELL #: 1 RRCID -> 102716 COMPL. DATE 08/14/1982 TOTAL DEPTH 6145 PERF. 5736 - 5745

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 44 |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 44 |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 44 |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 44 |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 44 |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 44 |

DEJAY, NORTH (SLICK) 24019 520 NON-ASSOCIATED CAPACITY CNTY: DUVAL
CONTINENTAL EXPLORATION, L.L.C. 173649
WELDER HEIRS 212 WELL #: 1 RRCID -> 149648 COMPL. DATE 08/26/2004 TOTAL DEPTH 12500 PERF. 8161 - 8178

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | 52 |
| 10 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | 52 |
| 11 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | 52 |
| 12 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | 52 |
| 01 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | 52 |
| 02 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | 52 |

DEL MAR (LOBO CONS.) 24139 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
KILLAM OIL CO., LTD. 460054
K&H FEE PORCION WELL #: 1701 RRCID -> 221317 COMPL. DATE 04/06/2006 TOTAL DEPTH 6603 PERF. 5869 - 6014

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | | -0- | | | | | Y | -0- | | | | | -0- |

KHA WELL #: J 3 RRCID -> 265610 COMPL. DATE 08/22/2013 TOTAL DEPTH 7219 PERF. 6500 - 6543

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2220 | N | 2047 | -0- | -173 | -0- | 2047 | 2 | | | Y | -0- | | | | | 12 |
| 10 | 2180 | N | 2180 | -0- | -0- | -0- | 2180 | 2 | | | Y | -0- | | | | | 12 |
| 11 | 2120 | N | 2120 | -0- | -0- | -0- | 2120 | 2 | | | Y | -0- | | | | | 12 |
| 12 | 0 | | 2043 | -0- | 2043 | 2043 | 2043 | 2 | | | Y | -0- | | | | | 12 |
| 01 | 3100 | N | 2117 | -0- | -983 | 1060 | 2117 | 2 | | | Y | -0- | | | | | 12 |
| *02 | 2800 | N | 1889 | -0- | -911 | 149 | 1889 | 2 | | | Y | -0- | | | | | 12 |

DESTINO (SLICK B) 24400 375 NON-ASSOCIATED EXEMPT CNTY: DUVAL
SAFARI PRODUCTION COMPANY, INC. 743197
MOBIL FEE WELL #: 5 RRCID -> 171730 COMPL. DATE 12/04/1998 TOTAL DEPTH 14645 PERF.10056 - 10064

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | DLQ G-10 | -0- | -0- | -0- | B | -1184 | | | | | Y | -0- | | | | | -0- |
| 10 | DLQ G-10 | -0- | -0- | -0- | B | -1184 | | | | | Y | -0- | | | | | -0- |
| 11 | DLQ G-10 | NO RPT | -0- | -0- | B | -1184 | | | | | Y | NO RPT | | | | | -0- |
| 12 | DLQ G-10 | NO RPT | -0- | -0- | B | -1184 | | | | | Y | NO RPT | | | | | -0- |
| 01 | DLQ G-10 | -0- | -0- | -0- | B | -1184 | | | | | Y | -0- | | | | | -0- |
| 02 | DLQ G-10 | NO RPT | -0- | -0- | B | -1184 | | | | | Y | NO RPT | | | | | -0- |

MOBIL FEE WELL #: 4 RRCID -> 208223 COMPL. DATE 12/06/2004 TOTAL DEPTH 14200 PERF.10060 - 10070

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | DLQ G-10 | -0- | -0- | -0- | B | 1925 | | | | | Y | -0- | | | | | 29 |
| 10 | DLQ G-10 | 312 | -0- | 312 | B | 2237 | 312 | 2 | | | Y | -0- | | | | | 29 |
| 11 | DLQ G-10 | 497 | -0- | 497 | B | 2734 | 497 | 2 | | | Y | -0- | | | | | 29 |
| 12 | DLQ G-10 | 697 | -0- | 697 | B | 3431 | 697 | 2 | | | Y | -0- | | | | | 29 |
| 01 | DLQ G-10 | 389 | -0- | 389 | B | 3820 | 389 | 2 | | | Y | -0- | | | | | 29 |
| 02 | DLQ G-10 | 237 | -0- | 237 | B | 4057 | 237 | 2 | | | Y | -0- | | | | | 29 |

DESTINO (WX. RONNIE SD.) 24400 925 NON-ASSOCIATED CAPACITY CNTY: DUVAL
RISE PETROLEUM INVESTMENTS LLC 712947
CUELLER-STATE WELL #: 1 RRCID -> 135632 COMPL. DATE 06/11/1994 TOTAL DEPTH 15000 PERF.13204 - 14164

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |

DESTINO (WX. RONNIE SD.) //CONT.// 24400 925 NON-ASSOCIATED CAPACITY CNTY: DUVAL
SAFARI PRODUCTION COMPANY, INC. 743197
MOBIL FEE WELL #: 1 RRCID -> 137913 COMPL. DATE 03/14/1993 TOTAL DEPTH 15870 PERF.13298 - 13366

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | DLQ G-10 | -0- | -0- | -0- | 46 | | | | | Y | -0- | | | | | -0- |
| 10 | DLQ G-10 | -0- | -0- | -0- | 46 | | | | | Y | -0- | | | | | -0- |
| 11 | DLQ G-10 | -0- | -0- | -0- | 46 | | | | | Y | -0- | | | | | -0- |
| 12 | DLQ G-10 | -0- | -0- | -0- | 46 | | | | | Y | -0- | | | | | -0- |
| 01 | DLQ G-10 | -0- | -0- | -0- | 46 | | | | | Y | -0- | | | | | -0- |
| 02 | DLQ G-10 | -0- | -0- | -0- | 46 | | | | | Y | -0- | | | | | -0- |

MOBIL FEE WELL #: 2 RRCID -> 148343 COMPL. DATE 09/14/1994 TOTAL DEPTH 16400 PERF.13271 - 13750

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | DLQ G-10 | 312 | -0- | 312 | 312 | 312 | 2 | | | Y | -0- | | | | | -0- |
| 02 | DLQ G-10 | 871 | -0- | 871 | 1183 | 871 | 2 | | | Y | -0- | | | | | -0- |

MOBIL FEE WELL #: 3 RRCID -> 152598 COMPL. DATE 09/16/1994 TOTAL DEPTH 15070 PERF.13246 - 13368

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | DLQ G-10 | -0- | -0- | -0- | 2834 | | | | | Y | -0- | | | | | -0- |
| 10 | DLQ G-10 | 413 | -0- | 413 | 3247 | 413 | 2 | | | Y | -0- | | | | | -0- |
| 11 | DLQ G-10 | 2187 | -0- | 2187 | 5434 | 2187 | 2 | | | Y | -0- | | | | | -0- |
| 12 | DLQ G-10 | 1175 | -0- | 1175 | 6609 | 1175 | 2 | | | Y | -0- | | | | | -0- |
| 01 | DLQ G-10 | 985 | -0- | 985 | 7594 | 985 | 2 | | | Y | -0- | | | | | -0- |
| 02 | DLQ G-10 | 931 | -0- | 931 | 8525 | 931 | 2 | | | Y | -0- | | | | | -0- |

DINN, DEEP (11200) 24905 550 NON-ASSOCIATED CAPACITY CNTY: DUVAL
BLOCK "T" PETROLEUM, INC. 075784
HAMILTON, BUCK WELL #: 4 RRCID -> 180444 COMPL. DATE 01/10/2001 TOTAL DEPTH 11611 PERF.11053 - 11164

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2173 N | 2173 | -0- | -0- | -0- | 226 | 1 | 1947 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | 2653 | -0- | 2653 | 2653 | 269 | 1 | 2384 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | 2600 | -0- | 2600 | 5253 | 242 | 1 | 2358 | 2 | Y | -0- | | | | | -0- |
| 12 | 0 | 2448 | -0- | 2448 | 7701 | 264 | 1 | 2184 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | 3152 | -0- | 3152 | 10853 | 295 | 1 | 2857 | 2 | Y | -0- | | | | | -0- |
| *02 | 2800 N | 2361 | -0- | -439 | 10414 | 226 | 1 | 2135 | 2 | Y | -0- | | | | | -0- |

LOPEZ MINERAL TRUST WELL #: E 3 RRCID -> 265738 COMPL. DATE 07/27/2012 TOTAL DEPTH 15117 PERF.11306 - 11326

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

DINN, DEEP (WILCOX 12,900) 24905 590 NON-ASSOCIATED CAPACITY CNTY: DUVAL
TRIUM, LTD. 871159
GONZALEZ WEST WELL #: 2 RRCID -> 211542 COMPL. DATE 06/04/2005 TOTAL DEPTH 13468 PERF.11902 - 11916

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

DINN, DEEP (WILCOX 14,900) 24905 680 NON-ASSOCIATED CAPACITY CNTY: DUVAL
BLOCK "T" PETROLEUM, INC. 075784
LOPEZ MINERAL TRUST WELL #: 4 RRCID -> 222391 COMPL. DATE 08/11/2006 TOTAL DEPTH 16000 PERF.14206 - 14824

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

SANTA ROSA OPERATING, LLC 748104
HAMILTON, BUCK WELL #: 5R RRCID -> 188142 COMPL. DATE 02/13/2002 TOTAL DEPTH 15389 PERF.14381 - 15088

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

HAMILTON, BUCK WELL #: 6 RRCID -> 191236 COMPL. DATE 07/27/2002 TOTAL DEPTH 16859 PERF.14963 - 16658

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

DINN INTERMEDIATE (HINNANT) 24907 220 NON-ASSOCIATED CAPACITY CNTY: DUVAL
BLOCK "T" PETROLEUM, INC. 075784
HAMILTON, BUCK WELL #: 1 RRCID -> 177904 COMPL. DATE 08/17/2003 TOTAL DEPTH 14469 PERF.12860 - 13824

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

LOPEZ MINERAL TRUST WELL #: 3 RRCID -> 196591 COMPL. DATE 02/22/2010 TOTAL DEPTH 13907 PERF.13030 - 13042

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 150 N | 115 | -0- | -35 | -0- | 12 | 1 | 103 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | 136 | -0- | 136 | 136 | 14 | 1 | 122 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | 110 | -0- | 110 | 246 | 10 | 1 | 100 | 2 | Y | -0- | | | | | -0- |
| 12 | 0 | 58 | -0- | 58 | 304 | 6 | 1 | 52 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | 90 | -0- | 90 | 394 | 8 | 1 | 82 | 2 | Y | -0- | | | | | -0- |
| *02 | 446 N | 52 | -0- | -394 | -0- | 5 | 1 | 47 | 2 | Y | -0- | | | | | -0- |

LOPEZ MINERAL TRUST WELL #: 1 RRCID -> 198140 COMPL. DATE 06/24/2003 TOTAL DEPTH 16600 PERF.13240 - 13302

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

DINN INTERMEDIATE (HINNANT) //CONT.// 24907 220 NON-ASSOCIATED CAPACITY CNTY: DUVAL
BLOCK "T" PETROLEUM, INC. //CONT.// 075784
HAMILTON, BUCK WELL #: 10 RRCID -> 205628 COMPL. DATE 09/29/2004 TOTAL DEPTH 16295 PERF.13202 - 14040

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

HAMILTON, BUCK WELL #: 12 RRCID -> 212172 COMPL. DATE 07/22/2005 TOTAL DEPTH 14034 PERF.12966 - 13670

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 9630 | X | 8640 | -0- | -990 | -0- | 900 | 1 | 7740 | 2 | N | -0- | | | | | -0- |
| 10 | 9951 | X | 8525 | -0- | -1426 | -0- | 864 | 1 | 7661 | 2 | N | -0- | | | | | -0- |
| 11 | 0 | | 8787 | -0- | 8787 | 8787 | 818 | 1 | 7969 | 2 | N | -0- | | | | | -0- |
| 12 | 15856 | X | 7069 | -0- | -8787 | -0- | 763 | 1 | 6306 | 2 | N | -0- | | | | | -0- |
| 01 | 0 | | 5638 | -0- | 5638 | 5638 | 528 | 1 | 5110 | 2 | N | -0- | | | | | -0- |
| 02 | 13282 | X | 7644 | -0- | -5638 | -0- | 730 | 1 | 6914 | 2 | N | -0- | | | | | -0- |

LOPEZ MINERAL TRUST WELL #: 6 RRCID -> 251311 COMPL. DATE 03/21/2009 TOTAL DEPTH 14417 PERF.13042 - 14152

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | 20493 | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | 20493 | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | 20493 | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | 20493 | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | 20493 | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | 20493 | | | | | N | -0- | | | | | -0- |

SANTA ROSA OPERATING, LLC 748104
HAMILTON, BUCK WELL #: 8 RRCID -> 193706 COMPL. DATE 01/31/2003 TOTAL DEPTH 14000 PERF.12884 - 13180

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

HAMILTON, BUCK WELL #: 9 RRCID -> 202376 COMPL. DATE 05/20/2004 TOTAL DEPTH 13680 PERF.13007 - 13148

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

HAMILTON, BUCK WELL #: 11 RRCID -> 209711 COMPL. DATE 04/01/2005 TOTAL DEPTH 14030 PERF.12910 - 13463

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

DINN INTERMEDIATE (HINNANT) //CONT.// 24907 220 NON-ASSOCIATED CAPACITY CNTY: DUVAL
SANTA ROSA OPERATING, LLC //CONT.// 748104
HAMILTON, BUCK WELL #: 14 RRCID -> 217340 COMPL. DATE 03/08/2006 TOTAL DEPTH 14012 PERF.12762 - 13748

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

HAMILTON, BUCK WELL #: 7 RRCID -> 243322 COMPL. DATE 10/04/2008 TOTAL DEPTH 16950 PERF.13077 - 13549

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

HAMILTON, BUCK WELL #: 6 RRCID -> 246005 COMPL. DATE 09/10/2008 TOTAL DEPTH 16859 PERF.13022 - 13062

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

DIX RANCH (LOWER WILCOX LOBO) 25010 500 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY 386310
DIX RANCH C WELL #: 100A RRCID -> 105941 COMPL. DATE 09/30/1984 TOTAL DEPTH 7900 PERF. 6988 - 6998

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

DIX RANCH A WELL #: 6 RRCID -> 142103 COMPL. DATE 07/22/1992 TOTAL DEPTH 8150 PERF. 7205 - 7230

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 540 | N | 448 | -0- | -92 | -0- | 101 | 1 | 347 | 2 | Y | -0- | | | | | -0- |
| 10 | 679 | N | 679 | -0- | -0- | -0- | 152 | 1 | 527 | 2 | Y | -0- | | | | | -0- |
| 11 | 429 | N | 429 | -0- | -0- | -0- | 101 | 1 | 328 | 2 | Y | -0- | | | | | -0- |
| 12 | 465 | N | 398 | -0- | -67 | -0- | 91 | 1 | 293 | 2 | Y | 13 | 7 | 1 | | | 6 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 01 | 682 | N | 350 | -0- | -332 | -0- | 82 | 1 | 244 | 2 | Y | 22 | 15 | 1 | | | 13 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 02 | 571 | N | 571 | -0- | -0- | -0- | 126 | 1 | 431 | 2 | Y | 13 | | | | | 26 |
| | | | | | | | 14 | 9 | | | | | | | | | |

DIX RANCH A WELL #: 5 RRCID -> 142460 COMPL. DATE 08/25/1992 TOTAL DEPTH 8000 PERF. 7058 - 7698

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | | 0 A | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 11/18/2022

DIX RANCH (LOWER WILCOX LOBO) //CONT.// 25010 500 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310

DIX RANCH C WELL #: 2 RRCID -> 142691 COMPL. DATE 09/12/1992 TOTAL DEPTH 7730 PERF. 7233 - 7326

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

DIX RANCH D WELL #: 1 RRCID -> 146292 COMPL. DATE 08/10/1993 TOTAL DEPTH 7900 PERF. 7372 - 7455

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 44 | N | 44 | -0- | -0- | -0- | 10 | 1 | 34 | 2 | Y | -0- | | | | | -0- |
| 10 | 31 | N | 30 | -0- | -1 | -0- | 7 | 1 | 23 | 2 | Y | -0- | | | | | -0- |
| 11 | 30 | N | 16 | -0- | -14 | -0- | 4 | 1 | 12 | 2 | Y | -0- | | | | | -0- |
| 12 | 31 | N | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 40 | N | 40 | -0- | -0- | -0- | 10 | 1 | 30 | 2 | Y | -0- | | | | | -0- |
| 02 | 28 | N | 18 | -0- | -10 | -0- | 4 | 1 | 14 | 2 | Y | -0- | | | | | -0- |

DIX RANCH D WELL #: 2 RRCID -> 146478 COMPL. DATE 08/25/1993 TOTAL DEPTH 7850 PERF. 6895 - 6912

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

DIX RANCH D WELL #: 4 RRCID -> 147432 COMPL. DATE 11/22/1993 TOTAL DEPTH 7950 PERF. 6945 - 6984

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

DIX RANCH A-1765 WELL #: 1 RRCID -> 157756 COMPL. DATE 02/19/1996 TOTAL DEPTH 8647 PERF. 7749 - 8366

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1020 | N | 1020 | -0- | -0- | -0- | 230 | 1 | 790 | 2 | Y | -0- | | | | | -0- |
| 10 | 868 | N | 375 | -0- | -493 | -0- | 84 | 1 | 291 | 2 | Y | -0- | | | | | -0- |
| 11 | 1560 | N | 1560 | -0- | -0- | -0- | 366 | 1 | 1194 | 2 | Y | -0- | | | | | -0- |
| 12 | 2249 | N | 2249 | -0- | -0- | -0- | 536 | 1 | 1713 | 2 | Y | -0- | | | | | -0- |
| 01 | 1994 | N | 1994 | -0- | -0- | -0- | 502 | 1 | 1492 | 2 | Y | -0- | | | | | -0- |
| 02 | 1872 | N | 1872 | -0- | -0- | -0- | 424 | 1 | 1448 | 2 | Y | -0- | | | | | -0- |

DIX RANCH C 101 WELL #: 1 RRCID -> 161289 COMPL. DATE 10/31/1996 TOTAL DEPTH 7350 PERF. 6886 - 6908

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 366 | N | 366 | -0- | -0- | -0- | 83 | 1 | 283 | 2 | Y | -0- | | | | | -0- |
| 10 | 407 | N | 407 | -0- | -0- | -0- | 91 | 1 | 316 | 2 | Y | -0- | | | | | -0- |
| 11 | 326 | N | 326 | -0- | -0- | -0- | 77 | 1 | 249 | 2 | Y | -0- | | | | | -0- |
| 12 | 298 | N | 298 | -0- | -0- | -0- | 71 | 1 | 227 | 2 | Y | -0- | | | | | -0- |
| 01 | 250 | N | 250 | -0- | -0- | -0- | 63 | 1 | 187 | 2 | Y | -0- | | | | | -0- |
| 02 | 341 | N | 341 | -0- | -0- | -0- | 77 | 1 | 264 | 2 | Y | -0- | | | | | -0- |

DIX RANCH A-1768 WELL #: 2 RRCID -> 162538 COMPL. DATE 01/17/1997 TOTAL DEPTH 8508 PERF. 7488 - 8138

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 630 | N | 98 | -0- | -532 | -0- | 22 | 1 | 76 | 2 | Y | -0- | | | | | -0- |
| 10 | 690 | N | 690 | -0- | -0- | -0- | 155 | 1 | 535 | 2 | Y | -0- | | | | | -0- |
| 11 | 514 | N | 514 | -0- | -0- | -0- | 121 | 1 | 393 | 2 | Y | -0- | | | | | -0- |
| 12 | 603 | N | 603 | -0- | -0- | -0- | 144 | 1 | 459 | 2 | Y | -0- | | | | | -0- |
| 01 | 682 | N | 499 | -0- | -183 | -0- | 126 | 1 | 373 | 2 | Y | -0- | | | | | -0- |
| 02 | 516 | N | 516 | -0- | -0- | -0- | 117 | 1 | 399 | 2 | Y | -0- | | | | | -0- |

DIX RANCH (LOWER WILCOX LOBO) //CONT.// 25010 500 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310

DIX RANCH D 99 WELL #: 7 RRCID -> 173918 COMPL. DATE 07/13/1999 TOTAL DEPTH 7800 PERF. 6875 - 6885

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 37 | N | 37 | -0- | -0- | -0- | 8 | 1 | 29 | 2 | Y | -0- | | | | | -0- |
| 10 | 40 | N | 40 | -0- | -0- | -0- | 9 | 1 | 31 | 2 | Y | -0- | | | | | -0- |
| 11 | 33 | N | 33 | -0- | -0- | -0- | 8 | 1 | 25 | 2 | Y | -0- | | | | | -0- |
| 12 | 33 | N | 33 | -0- | -0- | -0- | 8 | 1 | 25 | 2 | Y | -0- | | | | | -0- |
| 01 | 31 | N | 31 | -0- | -0- | -0- | 8 | 1 | 23 | 2 | Y | -0- | | | | | -0- |
| 02 | 36 | N | 36 | -0- | -0- | -0- | 8 | 1 | 28 | 2 | Y | -0- | | | | | -0- |

DIX RANCH C 100 WELL #: 4 RRCID -> 175366 COMPL. DATE 11/17/1999 TOTAL DEPTH 8000 PERF. 6802 - 7043

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1710 | N | 1690 | -0- | -20 | -0- | 372 | 1 | 1274 | 2 | Y | 40 | | | | | 108 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 10 | 1736 | N | 1604 | -0- | -132 | -0- | 348 | 1 | 1204 | 2 | Y | 47 | 90 | 1 | | | 65 |
| | | | | | | | 52 | 9 | | | | | | | | | |
| 11 | 1710 | N | 1619 | -0- | -91 | -0- | 366 | 1 | 1194 | 2 | Y | 54 | | | | | 119 |
| | | | | | | | 59 | 9 | | | | | | | | | |
| 12 | 1736 | N | 1525 | -0- | -211 | -0- | 353 | 1 | 1129 | 2 | Y | 39 | 80 | 1 | | | 78 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 01 | 1612 | N | 1532 | -0- | -80 | -0- | 368 | 1 | 1091 | 2 | Y | 66 | 77 | 1 | | | 67 |
| | | | | | | | 73 | 9 | | | | | | | | | |
| 02 | 1621 | N | 1621 | -0- | -0- | -0- | 358 | 1 | 1222 | 2 | Y | 37 | | | | | 104 |
| | | | | | | | 41 | 9 | | | | | | | | | |

DIX RANCH A524 WELL #: 1 RRCID -> 176922 COMPL. DATE 03/31/2000 TOTAL DEPTH 7900 PERF. 6846 - 6929

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 190 | N | 190 | -0- | -0- | -0- | 43 | 1 | 147 | 2 | Y | -0- | | | | | -0- |
| 10 | 205 | N | 205 | -0- | -0- | -0- | 46 | 1 | 159 | 2 | Y | -0- | | | | | -0- |
| 11 | 186 | N | 186 | -0- | -0- | -0- | 44 | 1 | 142 | 2 | Y | -0- | | | | | -0- |
| 12 | 177 | N | 177 | -0- | -0- | -0- | 42 | 1 | 135 | 2 | Y | -0- | | | | | -0- |
| 01 | 200 | N | 200 | -0- | -0- | -0- | 50 | 1 | 150 | 2 | Y | -0- | | | | | -0- |
| 02 | 154 | N | 154 | -0- | -0- | -0- | 35 | 1 | 119 | 2 | Y | -0- | | | | | -0- |

DIX RANCH D 523 WELL #: 6 RRCID -> 183450 COMPL. DATE 06/06/2001 TOTAL DEPTH 8400 PERF. 7134 - 7761

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

DIX RANCH C 899 WELL #: 1 RRCID -> 186222 COMPL. DATE 10/11/2001 TOTAL DEPTH 7250 PERF. 6739 - 6958

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1986 | N | 1986 | -0- | -0- | -0- | 444 | 1 | 1523 | 2 | Y | 17 | | | | | 44 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 10 | 1773 | N | 1773 | -0- | -0- | -0- | 393 | 1 | 1358 | 2 | Y | 20 | 39 | 1 | | | 25 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 11 | 1515 | N | 1515 | -0- | -0- | -0- | 350 | 1 | 1140 | 2 | Y | 23 | | | | | 48 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 12 | 1519 | N | 1386 | -0- | -133 | -0- | 327 | 1 | 1045 | 2 | Y | 13 | 32 | 1 | | | 29 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 01 | 1767 | N | 1228 | -0- | -539 | -0- | 303 | 1 | 901 | 2 | Y | 22 | 28 | 1 | | | 23 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 02 | 1589 | N | 1589 | -0- | -0- | -0- | 357 | 1 | 1219 | 2 | Y | 12 | | | | | 35 |
| | | | | | | | 13 | 9 | | | | | | | | | |

DIX RANCH (LOWER WILCOX LOBO) //CONT.// 25010 500 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310

DIX RANCH D 899 WELL #: 2 RRCID -> 188505 COMPL. DATE 03/01/2002 TOTAL DEPTH 7770 PERF. 6794 - 7049

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

DIX RANCH C 101 WELL #: 3 RRCID -> 189982 COMPL. DATE 05/30/2002 TOTAL DEPTH 7118 PERF. 6739 - 6853

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1631 | N | 1631 | -0- | -0- | -0- | 368 | 1 | 1263 | 2 | Y | -0- | | | | | -0- |
| 10 | 1476 | N | 1476 | -0- | -0- | -0- | 331 | 1 | 1145 | 2 | Y | -0- | | | | | -0- |
| 11 | 1342 | N | 1342 | -0- | -0- | -0- | 315 | 1 | 1027 | 2 | Y | -0- | | | | | -0- |
| 12 | 1185 | N | 1185 | -0- | -0- | -0- | 282 | 1 | 903 | 2 | Y | -0- | | | | | -0- |
| 01 | 744 | N | 622 | -0- | -122 | -0- | 157 | 1 | 465 | 2 | Y | -0- | | | | | -0- |
| 02 | 672 | N | 521 | -0- | -151 | -0- | 118 | 1 | 403 | 2 | Y | -0- | | | | | -0- |

DIX RANCH A 1763 WELL #: 12 RRCID -> 192420 COMPL. DATE 11/20/2002 TOTAL DEPTH 8095 PERF. 7092 - 7638

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 987 | N | 987 | -0- | -0- | -0- | 223 | 1 | 764 | 2 | Y | -0- | | | | | -0- |
| 10 | 1133 | N | 1133 | -0- | -0- | -0- | 254 | 1 | 879 | 2 | Y | -0- | | | | | -0- |
| 11 | 1170 | N | 1034 | -0- | -136 | -0- | 243 | 1 | 791 | 2 | Y | -0- | | | | | -0- |
| 12 | 1171 | N | 1171 | -0- | -0- | -0- | 279 | 1 | 892 | 2 | Y | -0- | | | | | -0- |
| 01 | 1147 | N | 1088 | -0- | -59 | -0- | 274 | 1 | 814 | 2 | Y | -0- | | | | | -0- |
| 02 | 952 | N | 929 | -0- | -23 | -0- | 210 | 1 | 719 | 2 | Y | -0- | | | | | -0- |

DIX RANCH A-535 WELL #: 1 RRCID -> 194221 COMPL. DATE 03/07/2003 TOTAL DEPTH 8400 PERF. 7500 - 7890

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1181 | N | 1181 | -0- | -0- | -0- | 261 | 1 | 896 | 2 | Y | 22 | | | | | 57 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 10 | 1275 | N | 1275 | -0- | -0- | -0- | 280 | 1 | 967 | 2 | Y | 25 | 47 | 1 | | | 35 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 11 | 1221 | N | 1221 | -0- | -0- | -0- | 279 | 1 | 910 | 2 | Y | 29 | | | | | 64 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 12 | 1230 | N | 1230 | -0- | -0- | -0- | 286 | 1 | 915 | 2 | Y | 26 | 45 | 1 | | | 45 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 01 | 1353 | N | 1353 | -0- | -0- | -0- | 329 | 1 | 976 | 2 | Y | 44 | 47 | 1 | | | 42 |
| | | | | | | | 48 | 9 | | | | | | | | | |
| 02 | 1354 | N | 1354 | -0- | -0- | -0- | 300 | 1 | 1026 | 2 | Y | 25 | | | | | 67 |
| | | | | | | | 28 | 9 | | | | | | | | | |

DIX RANCH A-1768 WELL #: 4 RRCID -> 197651 COMPL. DATE 08/02/2003 TOTAL DEPTH 8500 PERF. 7342 - 8138

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 185 | N | 185 | -0- | -0- | -0- | 42 | 1 | 143 | 2 | Y | -0- | | | | | -0- |
| 10 | 164 | N | 164 | -0- | -0- | -0- | 37 | 1 | 127 | 2 | Y | -0- | | | | | -0- |
| 11 | 90 | N | 86 | -0- | -4 | -0- | 20 | 1 | 66 | 2 | Y | -0- | | | | | -0- |
| 12 | 93 | N | 63 | -0- | -30 | -0- | 15 | 1 | 48 | 2 | Y | -0- | | | | | -0- |
| 01 | 124 | N | 124 | -0- | -0- | -0- | 31 | 1 | 93 | 2 | Y | -0- | | | | | -0- |
| 02 | 113 | N | 113 | -0- | -0- | -0- | 26 | 1 | 87 | 2 | Y | -0- | | | | | -0- |

DIX RANCH (LOWER WILCOX LOBO) //CONT.// 25010 500 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310

DIX RANCH A-1768 WELL #: 13 RRCID -> 199516 COMPL. DATE 12/13/2003 TOTAL DEPTH 8203 PERF. 7248 - 8005

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 148 | N | 148 | -0- | -0- | -0- | 33 | 1 | 113 | 2 | N | 2 | | | | | 6 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 434 | N | 434 | -0- | -0- | -0- | 97 | 1 | 335 | 2 | N | 2 | 3 | 1 | | | 5 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 497 | N | 497 | -0- | -0- | -0- | 116 | 1 | 379 | 2 | N | 2 | | | | | 7 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 418 | N | 418 | -0- | -0- | -0- | 99 | 1 | 318 | 2 | N | 1 | 3 | 1 | | | 5 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 386 | N | 386 | -0- | -0- | -0- | 97 | 1 | 287 | 2 | N | 2 | 3 | 1 | | | 4 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 320 | N | 320 | -0- | -0- | -0- | 72 | 1 | 247 | 2 | N | 1 | | | | | 5 |
| | | | | | | | 1 | 9 | | | | | | | | | |

DIX RANCH A-1746 WELL #: 14 RRCID -> 199518 COMPL. DATE 01/01/2004 TOTAL DEPTH 8362 PERF. 7338 - 8124

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 52 | N | 52 | -0- | -0- | -0- | 12 | 1 | 40 | 2 | Y | -0- | | | | | -0- |
| 10 | 31 | N | 13 | -0- | -18 | -0- | 3 | 1 | 10 | 2 | Y | -0- | | | | | -0- |
| 11 | 36 | N | 36 | -0- | -0- | -0- | 8 | 1 | 28 | 2 | Y | -0- | | | | | -0- |
| 12 | 37 | N | 37 | -0- | -0- | -0- | 9 | 1 | 28 | 2 | Y | -0- | | | | | -0- |
| 01 | 40 | N | 40 | -0- | -0- | -0- | 10 | 1 | 30 | 2 | Y | -0- | | | | | -0- |
| 02 | 28 | N | 21 | -0- | -7 | -0- | 5 | 1 | 16 | 2 | Y | -0- | | | | | -0- |

DIX RANCH 1761 WELL #: 7 RRCID -> 206930 COMPL. DATE 08/27/2004 TOTAL DEPTH 8410 PERF. 7261 - 7965

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 111 | N | 111 | -0- | -0- | -0- | 25 | 1 | 86 | 2 | Y | -0- | | | | | -0- |
| 10 | 102 | N | 102 | -0- | -0- | -0- | 23 | 1 | 79 | 2 | Y | -0- | | | | | -0- |
| 11 | 60 | N | 57 | -0- | -3 | -0- | 13 | 1 | 44 | 2 | Y | -0- | | | | | -0- |
| 12 | 137 | N | 137 | -0- | -0- | -0- | 33 | 1 | 104 | 2 | Y | -0- | | | | | -0- |
| 01 | 185 | N | 185 | -0- | -0- | -0- | 47 | 1 | 138 | 2 | Y | -0- | | | | | -0- |
| 02 | 89 | N | 89 | -0- | -0- | -0- | 20 | 1 | 69 | 2 | Y | -0- | | | | | -0- |

DIX RANCH D WELL #: 8 RRCID -> 242325 COMPL. DATE 03/25/2008 TOTAL DEPTH 6906 PERF. 6443 - 6504

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 800 | N | 800 | -0- | -0- | -0- | 180 | 1 | 616 | 2 | Y | 4 | | | | | 12 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 10 | 775 | N | 742 | -0- | -33 | -0- | 165 | 1 | 571 | 2 | Y | 5 | 10 | 1 | | | 7 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 11 | 750 | N | 735 | -0- | -15 | -0- | 171 | 1 | 558 | 2 | Y | 5 | | | | | 12 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 12 | 775 | N | 742 | -0- | -33 | -0- | 173 | 1 | 555 | 2 | Y | 13 | 13 | 1 | | | 12 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 01 | 840 | N | 840 | -0- | -0- | -0- | 206 | 1 | 610 | 2 | Y | 22 | 18 | 1 | | | 16 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 02 | 700 | N | 403 | -0- | -297 | -0- | 88 | 1 | 302 | 2 | Y | 12 | | | | | 28 |
| | | | | | | | 13 | 9 | | | | | | | | | |

DIX RANCH C 100 WELL #: 5 RRCID -> 250188 COMPL. DATE 11/17/2007 TOTAL DEPTH 7233 PERF. 6835 - 6865

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

DIX RANCH (LOWER WILCOX LOBO) //CONT.// 25010 500 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310

DIX RANCH D WELL #: 9 RRCID -> 252089 COMPL. DATE 04/15/2009 TOTAL DEPTH 6900 PERF. 6474 - 6494

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 61 | N | 61 | -0- | -0- | -0- | 14 | 1 | 47 | 2 | Y | -0- | | | | | -0- |
| 10 | 62 | N | 60 | -0- | -2 | -0- | 13 | 1 | 47 | 2 | Y | -0- | | | | | -0- |
| 11 | 60 | N | 60 | -0- | -0- | -0- | 14 | 1 | 46 | 2 | Y | -0- | | | | | -0- |
| 12 | 71 | N | 71 | -0- | -0- | -0- | 17 | 1 | 54 | 2 | Y | -0- | | | | | -0- |
| 01 | 62 | N | 56 | -0- | -6 | -0- | 14 | 1 | 42 | 2 | Y | -0- | | | | | -0- |
| 02 | 56 | N | 53 | -0- | -3 | -0- | 12 | 1 | 41 | 2 | Y | -0- | | | | | -0- |

DIX RANCH A WELL #: 16 RRCID -> 254040 COMPL. DATE 06/06/2009 TOTAL DEPTH 6875 PERF. 6435 - 6454

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 65 | N | 65 | -0- | -0- | -0- | 15 | 1 | 50 | 2 | Y | -0- | | | | | -0- |
| 10 | 68 | N | 68 | -0- | -0- | -0- | 15 | 1 | 53 | 2 | Y | -0- | | | | | -0- |
| 11 | 61 | N | 61 | -0- | -0- | -0- | 14 | 1 | 47 | 2 | Y | -0- | | | | | -0- |
| 12 | 66 | N | 66 | -0- | -0- | -0- | 16 | 1 | 50 | 2 | Y | -0- | | | | | -0- |
| 01 | 36 | N | 36 | -0- | -0- | -0- | 9 | 1 | 27 | 2 | Y | -0- | | | | | -0- |
| 02 | 45 | N | 45 | -0- | -0- | -0- | 10 | 1 | 35 | 2 | Y | -0- | | | | | -0- |

DIX RANCH C WELL #: 25 RRCID -> 265528 COMPL. DATE 04/10/2014 TOTAL DEPTH 7284 PERF. 6896 - 7445

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 548 | N | 548 | -0- | -0- | -0- | 124 | 1 | 424 | 2 | Y | -0- | | | | | -0- |
| 10 | 72 | N | 72 | -0- | -0- | -0- | 16 | 1 | 56 | 2 | Y | -0- | | | | | -0- |
| 11 | 120 | N | 14 | -0- | -106 | -0- | 3 | 1 | 11 | 2 | Y | -0- | | | | | -0- |
| 12 | 155 | N | 38 | -0- | -117 | -0- | 9 | 1 | 29 | 2 | Y | -0- | | | | | -0- |
| 01 | 62 | N | 37 | -0- | -25 | -0- | 9 | 1 | 28 | 2 | Y | -0- | | | | | -0- |
| 02 | 14 | N | 12 | -0- | -2 | -0- | 3 | 1 | 9 | 2 | Y | -0- | | | | | -0- |

WHITE OAK OPERATING COMPANY LLC 916954
SOUTH CALLAGHAN RANCH WELL #: 127 RRCID -> 150822 COMPL. DATE 09/20/1996 TOTAL DEPTH 8740 PERF. 7843 - 8548

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

SOUTH CALLAGHAN RANCH WELL #: 150 RRCID -> 163683 COMPL. DATE 10/15/1997 TOTAL DEPTH 8871 PERF. 7592 - 8594

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 60 | N | 57 | -0- | -3 | -0- | 3 | 1 | 54 | 2 | N | -0- | | | | | -0- |
| 10 | 62 | N | 49 | -0- | -13 | -0- | 3 | 1 | 46 | 2 | N | -0- | | | | | -0- |
| 11 | 60 | N | 55 | -0- | -5 | -0- | 3 | 1 | 52 | 2 | N | -0- | | | | | -0- |
| 12 | 62 | N | 56 | -0- | -6 | -0- | 3 | 1 | 53 | 2 | N | -0- | | | | | -0- |
| 01 | 62 | N | 55 | -0- | -7 | -0- | 3 | 1 | 52 | 2 | N | -0- | | | | | -0- |
| 02 | 56 | N | 54 | -0- | -2 | -0- | 3 | 1 | 51 | 2 | N | -0- | | | | | -0- |

DODIER (WILCOX "B") 25100 140 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY 386310
DON JOSE LAND & CATTLE CO. LTD. WELL #: 28 RRCID -> 264096 COMPL. DATE 08/01/2011 TOTAL DEPTH 9426 PERF. 5266 - 5344

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | | -0- | -0- | -0- | 52 | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | | 5 | -0- | 5 | 57 | 5 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | 57 | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | | 10 | -0- | 10 | 67 | 10 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | 67 | | | | | Y | -0- | | | | | -0- |
| 02 | 67 | N | -0- | -0- | -67 | -0- | | | | | Y | -0- | | | | | -0- |

DODIER (WILCOX "B") //CONT.// 25100 140 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HUGOTON OPERATING COMPANY, INC. 412178
DON JOSE GAS UNIT WELL #: 1 RRCID -> 155277 COMPL. DATE 07/20/1995 TOTAL DEPTH 6676 PERF. 5370 - 5376

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 14 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 14 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 14 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 14 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 14 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 14 |

DODIER (WILCOX "C") 25100 150 NON-ASSOCIATED ONE WELL CNTY: ZAPATA
HILCORP ENERGY COMPANY 386310
DON JOSE LAND & CATTLE CO., LTD WELL #: 23 RRCID -> 266548 COMPL. DATE 07/09/2011 TOTAL DEPTH 9468 PERF. 6228 - 6509

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

DOLORES CREEK, SOUTH (LOBO 1) 25236 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
ARETE OPERATING COMPANY II, LLC 029652
MARTIN, J.C. III WELL #: 12 C RRCID -> 149686 COMPL. DATE 05/12/1994 TOTAL DEPTH 9450 PERF. 8632 - 8658

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 240 | N | 8 | -0- | -232 | -0- | 8 | 2 | | | N | -0- | | | | | 55 |
| 10 | 310 | N | 192 | -0- | -118 | -0- | 191 | 2 | 1 | 9 | N | 1 | 1 | 1 | | | 55 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 55 |
| 12 | 187 | N | 187 | -0- | -0- | -0- | 185 | 2 | 2 | 9 | N | 2 | 2 | 1 | | | 55 |
| 01 | 186 | N | 30 | -0- | -156 | -0- | 30 | 2 | | | N | -0- | | | | | 55 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 55 |

MARTIN, SOPHIE J. "B" WELL #: 4 RRCID -> 155896 COMPL. DATE 10/13/1995 TOTAL DEPTH 9500 PERF. 8846 - 8878

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 120 | N | 12 | -0- | -108 | -0- | 12 | 2 | | | Y | -0- | | | | | 19 |
| 10 | DLQ G-10 | | 68 | -0- | 68 | 68 | 68 | 2 | | | Y | -0- | | | | | 19 |
| 11 | 68 | N | -0- | -0- | -68 | -0- | | | | | Y | -0- | | | | | 19 |
| 12 | 84 | N | 84 | -0- | -0- | -0- | 84 | 2 | | | Y | -0- | | | | | 19 |
| 01 | 62 | N | 3 | -0- | -59 | -0- | 3 | 2 | | | Y | -0- | | | | | 19 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 19 |

MARTIN, S. J. WELL #: 1A RRCID -> 162529 COMPL. DATE 12/28/1996 TOTAL DEPTH 10150 PERF. 8844 - 8902

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 60 | N | 2 | -0- | -58 | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 10 | 62 | N | 53 | -0- | -9 | -0- | 53 | 2 | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 13 | N | 13 | -0- | -0- | -0- | 13 | 2 | | | N | -0- | | | | | -0- |
| 01 | 62 | N | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

MARTIN, SOPHIE J. "B" WELL #: 7 RRCID -> 170711 COMPL. DATE 06/10/1998 TOTAL DEPTH 9649 PERF. 8608 - 8694

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | DLQ G-10 | | 681 | -0- | 681 | 681 | 681 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | 681 | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | 681 | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | 681 | | | | | Y | -0- | | | | | -0- |
| 02 | 681 | N | -0- | -0- | -681 | -0- | | | | | Y | -0- | | | | | -0- |

DOLORES CREEK, SOUTH (LOBO 1) //CONT.// 25236 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
ARETE OPERATING COMPANY II, LLC //CONT.// 029652
MARTIN, SOPHIE J. "B" WELL #: 6 RRCID -> 184637 COMPL. DATE 02/09/1994 TOTAL DEPTH 9517 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 30 | N | 3 | -0- | -27 | -0- | 3 | 2 | | | Y | -0- | | | | | -0- |
| 10 | DLQ G-10 | | 99 | -0- | 99 | 99 | 99 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 99 | N | -0- | -0- | -99 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 11 | N | 11 | -0- | -0- | -0- | 11 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 93 | N | 8 | -0- | -85 | -0- | 8 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

MARTIN, J. C. III WELL #: 16 RRCID -> 202184 COMPL. DATE 11/07/2003 TOTAL DEPTH 9567 PERF. 8736 - 8751

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 300 | N | 10 | -0- | -290 | -0- | 10 | 2 | | | N | -0- | | | | | 2 |
| 10 | 310 | N | 178 | -0- | -132 | -0- | 177 | 2 | 1 | 9 | N | 1 | 1 | 1 | | | 2 |
| 11 | 66 | N | 66 | -0- | -0- | -0- | 66 | 2 | | | N | -0- | | | | | 2 |
| 12 | 266 | N | 266 | -0- | -0- | -0- | 263 | 2 | 3 | 9 | N | 3 | 3 | 1 | | | 2 |
| 01 | 186 | N | 34 | -0- | -152 | -0- | 34 | 2 | | | N | -0- | | | | | 2 |
| 02 | 56 | N | -0- | -0- | -56 | -0- | | | | | N | -0- | | | | | 2 |

ARETE OPERATING COMPANY III, LLC 029656
MARTIN, SOPHIE J. "B" WELL #: 5 RRCID -> 138459 COMPL. DATE 05/16/1991 TOTAL DEPTH 9508 PERF. 8616 - 8638

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | 4 | -0- | 4 | 4 | 4 | 2 | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | 4 | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | 4 | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | 4 | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | 4 | | | | | N | -0- | | | | | -0- |

MARTIN, J. C. 111 WELL #: 3 RRCID -> 198822 COMPL. DATE 09/30/2003 TOTAL DEPTH 9400 PERF. 8638 - 8672

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

DOLORES CREEK, SOUTH (WX. 9200) 25236 500 NON-ASSOCIATED CAPACITY CNTY: WEBB
ARETE OPERATING COMPANY II, LLC 029652
MARTIN, J. C. III WELL #: 15 RRCID -> 163533 COMPL. DATE 06/15/1997 TOTAL DEPTH 9100 PERF. 8622 - 8674

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 90 | N | 6 | -0- | -84 | -0- | 6 | 2 | | | N | -0- | | | | | 1 |
| 10 | 150 | N | 150 | -0- | -0- | -0- | 149 | 2 | 1 | 9 | N | 1 | 1 | 1 | | | 1 |
| 11 | 62 | N | 62 | -0- | -0- | -0- | 62 | 2 | | | N | -0- | | | | | 1 |
| 12 | 246 | N | 246 | -0- | -0- | -0- | 244 | 2 | 2 | 9 | N | 2 | 2 | 1 | | | 1 |
| 01 | 93 | N | 20 | -0- | -73 | -0- | 20 | 2 | | | N | -0- | | | | | 1 |
| 02 | 56 | N | -0- | -0- | -56 | -0- | | | | | N | -0- | | | | | 1 |

KILLAM OIL CO., LTD. 460054
MARTIN, J. C. 111 TR WELL #: 7 RRCID -> 166775 COMPL. DATE 01/08/1998 TOTAL DEPTH 9997 PERF. 9087 - 9119

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

DOLORES CREEK, SOUTH (WX. 9200) //CONT.// 25236 500 NON-ASSOCIATED CAPACITY CNTY: WEBB
KILLAM OIL CO., LTD. //CONT.// 460054
J. C. MARTIN III A GAS UNIT WELL #: 6 RRCID -> 170628 COMPL. DATE 07/31/1998 TOTAL DEPTH 9720 PERF. 9542 - 9582

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

DONNA (LOWER SINGER) 25307 500 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
WAGNER OIL COMPANY 891175
JANCIK WELL #: 9 RRCID -> 228859 COMPL. DATE 01/19/2007 TOTAL DEPTH 7100 PERF. 6510 - 6516

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1200 | N | 897 | -0- | -303 | -0- | 169 | 1 | 728 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | | 675 | -0- | 675 | 675 | 155 | 1 | 520 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 741 | -0- | 741 | 1416 | 224 | 1 | 517 | 2 | Y | -0- | | | | | -0- |
| 12 | 0 | | 1097 | -0- | 1097 | 2513 | 252 | 1 | 845 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 812 | -0- | 812 | 3325 | 194 | 1 | 618 | 2 | Y | -0- | | | | | -0- |
| 02 | 2800 | N | 880 | -0- | -1920 | 1405 | 179 | 1 | 701 | 2 | Y | -0- | | | | | -0- |

DONNA (ARMSTRONG) 25318 045 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
PLATINUM OIL & GAS, L.L.C. 667941
LAMMERS, MAYMIE, UNIT WELL #: 1 U RRCID -> 010118 COMPL. DATE 10/30/1957 TOTAL DEPTH 5596 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

REMORA OPERATING, LLC 701613
RICE GAS UNIT WELL #: 3 U RRCID -> 098902 COMPL. DATE 02/18/1982 TOTAL DEPTH 12000 PERF. 5218 - 5269

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1470 | N | 959 | -0- | -511 | -0- | 959 | 2 | | | N | -0- | | | | | 25 |
| 10 | 0 | | 1494 | -0- | 1494 | 1494 | 1494 | 2 | | | N | -0- | | | | | 25 |
| 11 | 0 | | 1047 | -0- | 1047 | 2541 | 1047 | 2 | | | N | -0- | | | | | 25 |
| 12 | 0 | | 954 | -0- | 954 | 3495 | 954 | 2 | | | N | -0- | | | | | 25 |
| 01 | 0 | | 762 | -0- | 762 | 4257 | 762 | 2 | | | N | -0- | | | | | 25 |
| 02 | 2800 | N | 824 | -0- | -1976 | 2281 | 824 | 2 | | | N | -0- | | | | | 25 |

WAGNER OIL COMPANY 891175
BUCHANAN UNIT WELL #: 1 U RRCID -> 010123 COMPL. DATE 11/24/1960 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3450 | X | 2245 | -0- | -1205 | -0- | 642 | 1 | 1603 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | | 1789 | -0- | 1789 | 1789 | 573 | 1 | 1216 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 802 | -0- | 802 | 2591 | 364 | 1 | 438 | 2 | Y | -0- | | | | | -0- |
| 12 | 0 | | 2003 | -0- | 2003 | 4594 | 675 | 1 | 1328 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 2125 | -0- | 2125 | 6719 | 721 | 1 | 1404 | 2 | Y | -0- | | | | | -0- |
| 02 | 8707 | X | 1988 | -0- | -6719 | -0- | 605 | 1 | 1383 | 2 | Y | -0- | | | | | -0- |

SWALLOW GAS UNIT WELL #: 10 RRCID -> 154576 COMPL. DATE 05/25/1995 TOTAL DEPTH 7930 PERF. 5321 - 5326

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 450 | N | 312 | -0- | -138 | -0- | 93 | 1 | 219 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | | 224 | -0- | 224 | 224 | 74 | 1 | 150 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 271 | -0- | 271 | 495 | 102 | 1 | 169 | 2 | Y | -0- | | | | | -0- |
| 12 | 0 | | 429 | -0- | 429 | 924 | 150 | 1 | 279 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 325 | -0- | 325 | 1249 | 112 | 1 | 213 | 2 | Y | -0- | | | | | -0- |
| 02 | 1553 | N | 304 | -0- | -1249 | -0- | 82 | 1 | 222 | 2 | Y | -0- | | | | | -0- |

DONNA (ARMSTRONG) //CONT.// 25318 045 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
WAGNER OIL COMPANY //CONT.// 891175
SCHUSTER GAS UNIT WELL #: 4 RRCID -> 193290 COMPL. DATE 02/19/2003 TOTAL DEPTH 7775 PERF. 5333 - 5366

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | 22 | 16 | 1 | | | 6 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 6 |
| 12 | 14B2 EXT | 480 | -0- | 480 | 480 | 97<br>59 | 1<br>9 | 324 | 2 | Y | 54 | 23 | 1 | | | 37 |
| 01 | 14B2 EXT | 436 | -0- | 436 | 916 | 87<br>73 | 1<br>9 | 276 | 2 | Y | 66 | 74 | 1 | | | 29 |
| 02 | 14B2 EXT | 475 | -0- | 475 | 1391 | 78<br>89 | 1<br>9 | 308 | 2 | Y | 81 | 43 | 1 | | | 67 |

SWALLOW GAS UNIT WELL #: 9 RRCID -> 243394 COMPL. DATE 07/26/2007 TOTAL DEPTH 7075 PERF. 5288 - 5387

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

DONNA (FRIO 5500) 25318 135 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
WAGNER OIL COMPANY 891175
BUCHANAN GAS UNIT WELL #: 5 RRCID -> 206625 COMPL. DATE 01/16/2005 TOTAL DEPTH 7400 PERF. 5388 - 5394

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 37 N | 37 | -0- | -0- | -0- | 11 | 1 | 26 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | 40 | -0- | 40 | 40 | 13 | 1 | 27 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | 322 | -0- | 322 | 362 | 121 | 1 | 201 | 2 | Y | -0- | | | | | -0- |
| 12 | 0 | 162 | -0- | 162 | 524 | 57 | 1 | 105 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | 408 | -0- | 408 | 932 | 141 | 1 | 267 | 2 | Y | -0- | | | | | -0- |
| 02 | 2799 N | 1867 | -0- | -932 | -0- | 504<br>2 | 1<br>9 | 1361 | 2 | Y | 2 | 1 | 1 | | | 1 |

DONNA (HARRELL) 25318 270 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MOMENTUM PRODUCTION CORP. 574329
LAMMERS, MAYMIE, GAS UNIT WELL #: 1 L RRCID -> 010140 COMPL. DATE 10/30/1957 TOTAL DEPTH 5596 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WAGNER OIL COMPANY 891175
SWALLOW GAS UNIT WELL #: 9 RRCID -> 157398 COMPL. DATE 12/04/1995 TOTAL DEPTH 7075 PERF. 5369 - 5387

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BUCHANAN GAS UNIT WELL #: 6 RRCID -> 203837 COMPL. DATE 06/28/2004 TOTAL DEPTH 8130 PERF. 5585 - 5599

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1350 N | 1152 | -0- | -198 | -0- | 344 | 1 | 808 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | 914 | -0- | 914 | 914 | 303 | 1 | 611 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | 713 | -0- | 713 | 1627 | 268 | 1 | 445 | 2 | Y | -0- | | | | | -0- |
| 12 | 0 | 674 | -0- | 674 | 2301 | 236 | 1 | 438 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | 851 | -0- | 851 | 3152 | 294 | 1 | 557 | 2 | Y | -0- | | | | | -0- |
| 02 | 2800 N | 534 | -0- | -2266 | 886 | 144 | 1 | 390 | 2 | Y | -0- | | | | | -0- |

DONNA (HARRELL) //CONT.// 25318 270 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
WAGNER OIL COMPANY //CONT.// 891175
SCHUSTER GAS UNIT WELL #: 2 RRCID -> 242572 COMPL. DATE 11/07/2008 TOTAL DEPTH 11495 PERF. 5832 - 5850

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

BUCHANAN GAS UNIT WELL #: 7 RRCID -> 244490 COMPL. DATE 11/20/2008 TOTAL DEPTH 7850 PERF. 5417 - 5432

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 150 | N | 52 | -0- | -98 | -0- | 10 | 1 | 42 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | | 65 | -0- | 65 | 65 | 15 | 1 | 50 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 30 | -0- | 30 | 95 | 9 | 1 | 21 | 2 | Y | -0- | | | | | -0- |
| 12 | 0 | | 16 | -0- | 16 | 111 | 4 | 1 | 12 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 20 | -0- | 20 | 131 | 5 | 1 | 15 | 2 | Y | -0- | | | | | -0- |
| 02 | 133 | N | 2 | -0- | -131 | -0- | 2 | 2 | | | Y | -0- | | | | | -0- |

DONNA (JANCIK) 25318 315 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
J&G OIL & GAS 427635
JANCIK, JOHN WELL #: 1 RRCID -> 178624 COMPL. DATE 08/24/2000 TOTAL DEPTH 9215 PERF. 6456 - 6466

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 115 |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 115 |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 115 |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 115 |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 115 |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 115 |

WAGNER OIL COMPANY 891175
BUCHANAN UNIT WELL #: 1 C RRCID -> 010148 COMPL. DATE 05/13/1951 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SWALLOW GAS UNIT WELL #: 11 RRCID -> 187917 COMPL. DATE 03/01/2002 TOTAL DEPTH 8207 PERF. 7202 - 7218

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

DONNA (KNAPP) 25318 405 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
WAGNER OIL COMPANY 891175
HOUSTON GAS UNIT WELL #: 7 RRCID -> 212865 COMPL. DATE 09/02/2005 TOTAL DEPTH 8100 PERF. 7926 - 7956

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

DONNA (MARKS) 25318 425 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
WAGNER OIL COMPANY 891175
SORENSON GAS UNIT WELL #: 3-T RRCID -> 161981 COMPL. DATE 01/22/1997 TOTAL DEPTH 10813 PERF. 8957 - 9192

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 6750 | X | 4123 | -0- | -2627 | -0- | 957<br>206 | 1<br>9 | 2960 | 2 | Y | 187 | 151 | 1 | | | 256 |
| 10 | 0 | | 3429 | -0- | 3429 | 3429 | 910<br>171 | 1<br>9 | 2348 | 2 | Y | 155 | 299 | 1 | | | 112 |
| 11 | 0 | | 2771 | -0- | 2771 | 6200 | 929<br>114 | 1<br>9 | 1728 | 2 | Y | 104 | | | | | 216 |
| 12 | 0 | | 5084 | -0- | 5084 | 11284 | 1353<br>130 | 1<br>9 | 3601 | 2 | Y | 118 | 128 | 1 | | | 206 |
| 01 | 0 | | 3963 | -0- | 3963 | 15247 | 1127<br>144 | 1<br>9 | 2692 | 2 | Y | 131 | 242 | 1 | | | 95 |
| 02 | 19242 | X | 3995 | -0- | -15247 | -0- | 977<br>177 | 1<br>9 | 2841 | 2 | Y | 161 | 100 | 1 | | | 156 |

DONNA (RICE) 25318 495 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
J&G OIL & GAS 427635
JANCIK, JOHN WELL #: 4 RRCID -> 181140 COMPL. DATE 10/27/2000 TOTAL DEPTH 10045 PERF. 6450 - 6508

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

REMORA OPERATING, LLC 701613
RICE GAS UNIT WELL #: 3 L RRCID -> 098903 COMPL. DATE 02/18/1982 TOTAL DEPTH 12000 PERF. 6450 - 6490

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 959 | N | 959 | -0- | -0- | -0- | 959 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1494 | N | 1494 | -0- | -0- | -0- | 1494 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1047 | N | 1047 | -0- | -0- | -0- | 1047 | 2 | | | N | -0- | | | | | -0- |
| 12 | 954 | N | 954 | -0- | -0- | -0- | 954 | 2 | | | N | -0- | | | | | -0- |
| 01 | 762 | N | 762 | -0- | -0- | -0- | 762 | 2 | | | N | -0- | | | | | -0- |
| 02 | 824 | N | 824 | -0- | -0- | -0- | 824 | 2 | | | N | -0- | | | | | -0- |

WAGNER OIL COMPANY 891175
BUCHANAN UNIT WELL #: 1 L RRCID -> 010161 COMPL. DATE 11/24/1960 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

JANCIK WELL #: 7 RRCID -> 166963 COMPL. DATE 02/03/1998 TOTAL DEPTH 7996 PERF. 5992 - 6000

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | 147 | -0- | 147 | 147 | 34 | 1 | 113 | 2 | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | 377 | -0- | 377 | 524 | 90 | 1 | 287 | 2 | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | 524 | | | | | Y | -0- | | | | | -0- |

BUCHANAN GAS UNIT WELL #: 7 RRCID -> 243390 COMPL. DATE 06/18/2008 TOTAL DEPTH 7850 PERF. 6004 - 6440

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

DONNA (SCHUSTER) 25318 720 ASSOCIATED CAPACITY CNTY: HIDALGO
NADCF RECOVERY GROUP, INC. 598932
ROBINETTE, J. C. WELL #: RRCID -> 191891 COMPL. DATE 11/12/2002 TOTAL DEPTH 8000 PERF. 6790 - 6810

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 4 |
| 10 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 4 |
| 11 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 4 |
| 12 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 4 |
| 01 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 4 |
| 02 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 4 |

PLUGGED AND ABANDONED_____ 03/03/2017

WAGNER OIL COMPANY 891175
SCHUSTER UNIT WELL #: 1 RRCID -> 010167 COMPL. DATE 05/05/1953 TOTAL DEPTH 8600 PERF. 5322 - 5350

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 870 N | 713 | -0- | -157 | -0- | 213 | 1 | 500 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | 594 | -0- | 594 | 594 | 197 | 1 | 397 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | 545 | -0- | 545 | 1139 | 205 | 1 | 340 | 2 | Y | -0- | | | | | -0- |
| 12 | 0 | 716 | -0- | 716 | 1855 | 251 | 1 | 465 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | 649 | -0- | 649 | 2504 | 224 | 1 | 425 | 2 | Y | -0- | | | | | -0- |
| 02 | 2800 N | 634 | -0- | -2166 | 338 | 171 | 1 | 463 | 2 | Y | -0- | | | | | -0- |

HOUSTON GAS UNIT WELL #: 8 RRCID -> 261122 COMPL. DATE 04/18/2011 TOTAL DEPTH 8222 PERF. 6866 - 6868

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

DONNA (5290) 25318 935 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
MISSION RIVER SYSTEMS, INC. 570411
SWEENEY, J. J. WELL #: RRCID -> 190576 COMPL. DATE 08/18/2002 TOTAL DEPTH 8315 PERF. 5286 - 5292

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 60 |
| 10 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 60 |
| 11 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 60 |
| 12 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 60 |
| 01 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 60 |
| 02 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 60 |

PLUGGED AND ABANDONED_____ 09/15/2016

DONNA (6600) 25318 945 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
WAGNER OIL COMPANY 891175
SORENSON GAS UNIT -1 WELL #: 2-C RRCID -> 174356 COMPL. DATE 07/26/1999 TOTAL DEPTH 10714 PERF. 6490 - 6506

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SWALLOW GAS UNIT WELL #: 1 RRCID -> 230631 COMPL. DATE 07/11/2007 TOTAL DEPTH 7841 PERF. 6594 - 6680

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

DONNA (6600) //CONT.// 25318 945 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
WAGNER OIL COMPANY //CONT.// 891175
HOUSTON GAS UNIT WELL #: 7 RRCID -> 251342 COMPL. DATE 09/03/2009 TOTAL DEPTH 8100 PERF. 5944 - 5952

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 720 | N | 557 | -0- | -163 | -0- | 105 | 1 | 452 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | | 498 | -0- | 498 | 498 | 114 | 1 | 384 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 176 | -0- | 176 | 674 | 53 | 1 | 123 | 2 | Y | -0- | | | | | -0- |
| 12 | 0 | | 151 | -0- | 151 | 825 | 35 | 1 | 116 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 344 | -0- | 344 | 1169 | 82 | 1 | 262 | 2 | Y | -0- | | | | | -0- |
| 02 | 1345 | N | 176 | -0- | -1169 | -0- | 36 | 1 | 140 | 2 | Y | -0- | | | | | -0- |

DONNA (6850) 25318 948 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
WAGNER OIL COMPANY 891175
MOORE WELL #: 1 RRCID -> 209001 COMPL. DATE 01/27/2005 TOTAL DEPTH 6682 PERF. 6176 - 6211

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

HOUSTON GAS UNIT WELL #: 6 RRCID -> 285146 COMPL. DATE 10/03/2017 TOTAL DEPTH 11000 PERF. 6154 - 6170

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

DONNA (6940) 25318 950 NON-ASSOCIATED 49B CNTY: HIDALGO
WAGNER OIL COMPANY 891175
SWALLOW GAS UNIT WELL #: 11 RRCID -> 204754 COMPL. DATE 08/21/2004 TOTAL DEPTH 8207 PERF. 6991 - 6997

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |

DONNA (7100) 25318 951 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
MOMENTUM PRODUCTION CORP. 574329
ROBINETTE, J.C. WELL #: 4 RRCID -> 149007 COMPL. DATE 01/10/1994 TOTAL DEPTH 7925 PERF. 7084 - 7091

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

DONNA (7460) 25318 953 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
WAGNER OIL COMPANY 891175
MOORE WELL #: 1 RRCID -> 208957 COMPL. DATE 02/01/2007 TOTAL DEPTH 6682 PERF. 6604 - 6624

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |

DONNA (7460) //CONT.// 25318 953 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
WAGNER OIL COMPANY //CONT.// 891175
SORENSON SHALLOW GU A WELL #: 6 RRCID -> 221566 COMPL. DATE 06/27/2006 TOTAL DEPTH 8313 PERF. 6651 - 6665

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

DONNA (7600) 25318 958 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
THE MEDUSA COMPANY 851528
ROBINETTE, J. C. WELL #: 4 RRCID -> 191148 COMPL. DATE 07/08/2002 TOTAL DEPTH 7925 PERF. 7656 - 7666

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 14 |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 14 |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 14 |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 14 |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 14 |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 14 |

DONNA (8500) 25318 977 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
MISSION RIVER SYSTEMS, INC. 570411
SWEENEY, J. J. WELL #: RRCID -> 190554 COMPL. DATE 08/24/2002 TOTAL DEPTH 10000 PERF. 8610 - 8682

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 128 |
| 10 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 128 |
| 11 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 128 |
| 12 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 128 |
| 01 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 128 |
| 02 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 128 |

PLUGGED AND ABANDONED_____ 09/02/2016

WAGNER OIL COMPANY 891175
SORENSON GAS UNIT WELL #: 3-C RRCID -> 174899 COMPL. DATE 09/02/1999 TOTAL DEPTH 10813 PERF. 8518 - 8536

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

DONNA (9200) 25318 980 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
WAGNER OIL COMPANY 891175
SORENSON GAS UNIT WELL #: 7 RRCID -> 261860 COMPL. DATE 06/05/2011 TOTAL DEPTH 9600 PERF. 9232 - 9536

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 30 N | -0- | -0- | -30 | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | 41 | -0- | 41 | 41 | 12 | 1 | 29 | 2 | Y | -0- | | | | | -0- |
| 12 | 0 | 393 | -0- | 393 | 434 | 90 | 1 | 303 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | 91 | -0- | 91 | 525 | 22 | 1 | 69 | 2 | Y | -0- | | | | | -0- |
| 02 | 656 N | 131 | -0- | -525 | -0- | 27 | 1 | 104 | 2 | Y | -0- | | | | | -0- |

DOS HERMANOS (OLMOS) 25564 500 ASSOCIATED CAPACITY CNTY: WEBB
DML EXPLORATION, INC. 221510
GATES, A. E. WELL #: 1 RRCID -> 053090 COMPL. DATE 05/26/1972 TOTAL DEPTH 5400 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

DOS HERMANOS (2750 WILCOX) 25564 750 NON-ASSOCIATED EXEMPT CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. 499978
GATES "N" TR2 WELL #: 31 RRCID -> 190820 COMPL. DATE 08/09/2002 TOTAL DEPTH 2700 PERF. 2500 - 2506

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | | 24 | -0- | 24 B | 24 | 1 | 1 | 23 | 3 | Y | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- B | 24 | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- B | 24 | | | | | Y | NO RPT | | | | | -0- |

DOS HERMANOS, E. (WILCOX) 25567 700 NON-ASSOCIATED EXEMPT CNTY: WEBB
SN OPERATING, LLC 797110
PILONCILLO WELL #: D 1WI RRCID -> 273622 COMPL. DATE 08/12/2013 TOTAL DEPTH 3720 PERF. 3324 - 3398

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |

DOUBLE A (8700) 25644 500 NON-ASSOCIATED ONE WELL CNTY: STARR
FLETCHER OPERATING, LLC 273611
FROST NATIONAL BANK WELL #: 1 RRCID -> 258452 COMPL. DATE 10/12/2010 TOTAL DEPTH 9597 PERF. 8700 - 8758

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

DOUGHTY (FRIO 10248) 25849 650 NON-ASSOCIATED ONE WELL CNTY: NUECES
MAGNUM PRODUCING, LP 521516
MANLEY, ALMA WELL #: 1 RRCID -> 127255 COMPL. DATE 02/26/1988 TOTAL DEPTH 12450 PERF. 10242 - 10250

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

DRACO (QUEEN CITY 6700) 26021 700 NON-ASSOCIATED CAPACITY CNTY: STARR
SOUTHERN TEJAS ASSET GROUP LLC 905376
ESCOBAR, E. GAS UNIT NO. 1 WELL #: 1 RRCID -> 096786 COMPL. DATE 07/10/1985 TOTAL DEPTH 8200 PERF. 6665 - 6696

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | DLQ G-10 | | 210 | -0- | 210 | 432 | 210 | 2 | | | Y | -0- | | | | | -0- |
| 10 | DLQ G-10 | | 187 | -0- | 187 | 619 | 187 | 2 | | | Y | -0- | | | | | -0- |
| 11 | DLQ G-10 | | 194 | -0- | 194 | 813 | 194 | 2 | | | Y | -0- | | | | | -0- |
| 12 | DLQ G-10 | | 267 | -0- | 267 | 1080 | 267 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 1370 | N | 290 | -0- | -1080 | -0- | 290 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

ESCOBAR, RODOLFO NCT-1 WELL #: 1 RRCID -> 143024 COMPL. DATE 10/27/1992 TOTAL DEPTH 8410 PERF. 6646 - 6812

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 669 | N | 325 | -0- | -344 | -0- | 325 | 2 | | | N | -0- | | | | | 69 |
| 10 | 0 | | 430 | -0- | 430 | 430 | 290 | 2 | 140 | 9 | N | 127 | 196 | 1 | | | -0- |
| 11 | 0 | | 301 | -0- | 301 | 731 | 301 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 414 | -0- | 414 | 1145 | 414 | 2 | | | N | -0- | | | | | -0- |
| 01 | 1596 | N | 451 | -0- | -1145 | -0- | 451 | 2 | | | N | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

E. ESCOBAR GAS UNIT 1 WELL #: 2 RRCID -> 156829 COMPL. DATE 11/18/1995 TOTAL DEPTH 7600 PERF. 6700 - 6742

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | DLQ G-10 | | 78 | -0- | 78 | 160 | 78 | 2 | | | Y | -0- | | | | | -0- |
| 10 | DLQ G-10 | | 69 | -0- | 69 | 229 | 69 | 2 | | | Y | -0- | | | | | -0- |
| 11 | DLQ G-10 | | 72 | -0- | 72 | 301 | 72 | 2 | | | Y | -0- | | | | | -0- |
| 12 | DLQ G-10 | | 99 | -0- | 99 | 400 | 99 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 508 | N | 108 | -0- | -400 | -0- | 108 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

E. ESCOBAR GAS UNIT I WELL #: 3 RRCID -> 198852 COMPL. DATE 12/10/2003 TOTAL DEPTH 6870 PERF. 6622 - 6785

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1562 | N | 759 | -0- | -803 | -0- | 759 | 2 | | | N | -0- | | | | | 99 |
| 10 | 0 | | 677 | -0- | 677 | 677 | 677 | 2 | | | N | -0- | | | | | 99 |
| 11 | 0 | | 702 | -0- | 702 | 1379 | 702 | 2 | | | N | -0- | | | | | 99 |
| 12 | 0 | | 966 | -0- | 966 | 2345 | 966 | 2 | | | N | -0- | | | | | 99 |
| 01 | 3100 | N | 1051 | -0- | -2049 | 296 | 1051 | 2 | | | N | -0- | | | | | 99 |
| 02 | 0 | N | NO RPT | -0- | -0- | 296 | | | | | N | NO RPT | | | | | 99 |

DUNN (4900) 26663 710 ASSOCIATED EXEMPT CNTY: JIM WELLS
KEBO OIL & GAS, INC. 453170
KNOLLE INVESTMENTS UNIT WELL #: 2 RRCID -> 267939 COMPL. DATE 05/08/2012 TOTAL DEPTH 5160 PERF. 4846 - 4872

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 600 | N | 466 | -0- | -134 B | -12293 | 140 | 1 | 326 | 2 | N | -0- | | | | | 21 |
| 10 | 0 | | 418 | -0- | 418 B | -11875 | 145 | 1 | 273 | 2 | N | -0- | | | | | 21 |
| 11 | 0 | | 442 | -0- | 442 B | -11433 | 150 | 1 | 292 | 2 | N | -0- | | | | | 21 |
| 12 | 0 | | 356 | -0- | 356 B | -11077 | 145 | 1 | 211 | 2 | N | -0- | | | | | 21 |
| 01 | 0 | | 248 | -0- | 248 B | -10829 | 85 | 1 | 163 | 2 | N | -0- | | | | | 21 |
| 02 | 420 | N | 351 | -0- | -69 B | -10829 | 110 | 1 | 241 | 2 | N | -0- | | | | | 21 |

DUNN-MCCAMPBELL (FRIO, MID) 26678 030 NON-ASSOCIATED CAPACITY CNTY: KLEBERG
MODENA OPERATING LLC 573221
LAPLAYA MID FRIO UNIT WELL #: RRCID -> 207584 COMPL. DATE 12/11/2005 TOTAL DEPTH 15040 PERF. 10082 - 10102

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 41 |
| 10 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 41 |
| 11 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 41 |
| 12 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 41 |
| 01 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 41 |
| 02 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 41 |

PLUGGED AND ABANDONED_____ 04/25/2014

DUNN-MCCAMPBELL (FRIO, MID) //CONT.// 26678 030 NON-ASSOCIATED CAPACITY CNTY: KLEBERG
MODENA OPERATING LLC //CONT.// 573221
LAPLAYA MID FRIO UNIT WELL #: 2 RRCID -> 236279 COMPL. DATE 09/16/2007 TOTAL DEPTH 10542 PERF.10276 - 10307

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 19 |
| 10 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 19 |
| 11 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 19 |
| 12 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 19 |
| 01 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 19 |
| 02 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 19 |

PLUGGED AND ABANDONED_____ 11/03/2022 - WELL PLUGGED 11/3/22

DUNN-MCCAMPBELL (8425) 26678 710 NON-ASSOCIATED ONE WELL CNTY: KLEBERG
MODENA OPERATING LLC 573221
MCCAMPBELL, DUNN WELL #: 11A RRCID -> 241554 COMPL. DATE 05/20/2008 TOTAL DEPTH 9503 PERF.10590 - 10615

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 99 |
| 10 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 99 |
| 11 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 99 |
| 12 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 99 |
| 01 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 99 |
| 02 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 99 |

PLUGGED AND ABANDONED_____ 03/29/2021

DUNN-MCCAMPBELL (8360 CIB HAZ) 26678 770 NON-ASSOCIATED ONE WELL CNTY: KLEBERG
MODENA OPERATING LLC 573221
ST TRACT 938 LAPLAYA WELL #: 1ST RRCID -> 212930 COMPL. DATE 05/02/2005 TOTAL DEPTH 11960 PERF. 8636 - 9932

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 6 |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 6 |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 6 |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 6 |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 6 |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 6 |

DYE (NAVARRO) 26820 600 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY 386310
DYE, JAMES D. WELL #: 2 RRCID -> 066065 COMPL. DATE 04/11/1976 TOTAL DEPTH 9507 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

HERBST, M.V. WELL #: 6 T RRCID -> 117461 COMPL. DATE 07/02/1985 TOTAL DEPTH 9232 PERF. 9056 - 9068

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 6660 X | 6482 | -0- | -178 | -0- | 287 | 1 | 6195 | 2 | N | -0- | | | | | -0- |
| 10 | 6882 X | 6795 | -0- | -87 | -0- | 302 | 1 | 6491 | 2 | N | 2 | | | | | 2 |
| | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 6660 X | 6589 | -0- | -71 | -0- | 311 | 1 | 6278 | 2 | N | -0- | | | | | 2 |
| 12 | 6882 X | 6529 | -0- | -353 | -0- | 313 | 1 | 6216 | 2 | N | -0- | | | | | 2 |
| 01 | 6882 X | 6541 | -0- | -341 | -0- | 297 | 1 | 6244 | 2 | N | -0- | | | | | 2 |
| 02 | 6160 X | 5987 | -0- | -173 | -0- | 268 | 1 | 5718 | 2 | N | 1 | | | | | 3 |
| | | | | | | 1 | 9 | | | | | | | | | |

VIDAURRI, R. WELL #: 13-L RRCID -> 126436 COMPL. DATE 01/15/1988 TOTAL DEPTH 9500 PERF. 9344 - 9352

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 6540 X | 6133 | -0- | -407 | -0- | 6133 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 6574 X | 6574 | -0- | -0- | -0- | 6574 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 6211 X | 6211 | -0- | -0- | -0- | 6211 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 6324 X | 6320 | -0- | -4 | -0- | 6320 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 6572 X | 6197 | -0- | -375 | -0- | 6197 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 5936 X | 5693 | -0- | -243 | -0- | 5693 | 2 | | | Y | -0- | | | | | -0- |

DYE (NAVARRO) //CONT.// 26820 600 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
HERBST, M. V. WELL #: 18-T RRCID -> 147291 COMPL. DATE 10/26/1993 TOTAL DEPTH 9250 PERF. 9046 - 9057

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

DYE (WILCOX 8200) 26820 800 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY 386310
VIDAURRI, R. ET AL WELL #: 1 RRCID -> 067539 COMPL. DATE 08/08/1976 TOTAL DEPTH 9705 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 251 | N | 251 | -0- | -0- | -0- | 251 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 265 | N | 265 | -0- | -0- | -0- | 265 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 243 | N | 243 | -0- | -0- | -0- | 243 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 248 | N | 228 | -0- | -20 | -0- | 228 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 248 | N | 230 | -0- | -18 | -0- | 230 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 224 | N | 219 | -0- | -5 | -0- | 219 | 2 | | | Y | -0- | | | | | -0- |

DYE, JAMES D. WELL #: 3 RRCID -> 068973 COMPL. DATE 10/28/1976 TOTAL DEPTH 9110 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

VIDAURRI, R. WELL #: 2 RRCID -> 070632 COMPL. DATE 01/31/1977 TOTAL DEPTH 9650 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 166 | N | 166 | -0- | -0- | -0- | 166 | 2 | | | N | -0- | | | | | -0- |
| 10 | 197 | N | 197 | -0- | -0- | -0- | 197 | 2 | | | N | -0- | | | | | -0- |
| 11 | 154 | N | 154 | -0- | -0- | -0- | 154 | 2 | | | N | -0- | | | | | -0- |
| 12 | 188 | N | 188 | -0- | -0- | -0- | 188 | 2 | | | N | -0- | | | | | -0- |
| 01 | 166 | N | 166 | -0- | -0- | -0- | 166 | 2 | | | N | -0- | | | | | -0- |
| 02 | 105 | N | 105 | -0- | -0- | -0- | 105 | 2 | | | N | -0- | | | | | -0- |

VIDAURRI, R. ET AL WELL #: 11 RRCID -> 101855 COMPL. DATE 07/14/1982 TOTAL DEPTH 9775 PERF. 7872 - 7990

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3330 | X | 2803 | -0- | -527 | -0- | 2803 | 2 | | | N | -0- | | | | | 31 |
| 10 | 3555 | X | 3555 | -0- | -0- | -0- | 3555 | 2 | | | N | -0- | | | | | 31 |
| 11 | 3219 | X | 3219 | -0- | -0- | -0- | 3219 | 2 | | | N | -0- | | | | | 31 |
| 12 | 3286 | X | 3134 | -0- | -152 | -0- | 3134 | 2 | | | N | -0- | | | | | 31 |
| 01 | 3565 | X | 2987 | -0- | -578 | -0- | 2987 | 2 | | | N | -0- | | | | | 31 |
| 02 | 3220 | X | 2344 | -0- | -876 | -0- | 2344 | 2 | | | N | -0- | | | | | 31 |

DYE, W. (NAVARRO) 26825 500 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY 386310
DYE STATE G.U. WELL #: 1 RRCID -> 093916 COMPL. DATE 02/18/1981 TOTAL DEPTH 9500 PERF. 9077 - 9091

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 6450 | X | 6249 | -0- | -201 | -0- | 277 | 1 | 5972 | 2 | N | -0- | | | | | -0- |
| 10 | 6634 | X | 6529 | -0- | -105 | -0- | 290 | 1 | 6237 | 2 | N | 2 | | | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 6390 | X | 6247 | -0- | -143 | -0- | 295 | 1 | 5952 | 2 | N | -0- | | | | | 2 |
| 12 | 6603 | X | 6470 | -0- | -133 | -0- | 311 | 1 | 6159 | 2 | N | -0- | | | | | 2 |
| 01 | 6603 | X | 6437 | -0- | -166 | -0- | 293 | 1 | 6144 | 2 | N | -0- | | | | | 2 |
| 02 | 5908 | X | 5270 | -0- | -638 | -0- | 236 | 1 | 5033 | 2 | N | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |

DYE, JAMES WELL #: 6 RRCID -> 175362 COMPL. DATE 01/18/1999 TOTAL DEPTH 9508 PERF. 7818 - 9081

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3390 | X | 3051 | -0- | -339 | -0- | 135 | 1 | 2916 | 2 | N | -0- | | | | | -0- |
| 10 | 3573 | X | 3573 | -0- | -0- | -0- | 159 | 1 | 3413 | 2 | N | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 3356 | X | 3356 | -0- | -0- | -0- | 158 | 1 | 3198 | 2 | N | -0- | | | | | 1 |
| 12 | 3448 | X | 3448 | -0- | -0- | -0- | 166 | 1 | 3282 | 2 | N | -0- | | | | | 1 |
| 01 | 3565 | X | 2692 | -0- | -873 | -0- | 122 | 1 | 2570 | 2 | N | -0- | | | | | 1 |
| 02 | 8660 | X | 8660 | -0- | -0- | -0- | 387 | 1 | 8271 | 2 | N | 2 | | | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |

DYE, WEST (WILCOX 7800) 26825 900 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY 386310
DYE, JAMES WELL #: 6 RRCID -> 087292 COMPL. DATE 01/18/1999 TOTAL DEPTH 9508 PERF. 7818 - 8078

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

VIDAURRI, R. ET AL WELL #: 31 RRCID -> 172488 COMPL. DATE 02/11/1999 TOTAL DEPTH 8170 PERF. 7881 - 7891

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 6068 | X | 6068 | -0- | -0- | -0- | 6068 | 2 | | | N | -0- | | | | | -0- |
| 10 | 6438 | X | 6438 | -0- | -0- | -0- | 6438 | 2 | | | N | -0- | | | | | -0- |
| 11 | 5880 | X | 5750 | -0- | -130 | -0- | 5750 | 2 | | | N | -0- | | | | | -0- |
| 12 | 6262 | X | 5632 | -0- | -630 | -0- | 5632 | 2 | | | N | -0- | | | | | -0- |
| 01 | 6448 | X | 5345 | -0- | -1103 | -0- | 5345 | 2 | | | N | -0- | | | | | -0- |
| 02 | 5824 | X | 5591 | -0- | -233 | -0- | 5591 | 2 | | | N | -0- | | | | | -0- |

EAST (JACKSON 3100) 27260 090 NON-ASSOCIATED ONE WELL CNTY: JIM HOGG
HEADINGTON ENERGY PARTNERS, LLC 370061
EAST, T. T. "A" WELL #: 1A RRCID -> 185408 COMPL. DATE N/A TOTAL DEPTH 5018 PERF. 3661 - 3686

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

EAST (SEGMENT EAST) 27260 270 ASSOCIATED CAPACITY CNTY: JIM HOGG
HEADINGTON ENERGY PARTNERS, LLC 370061
EAST, T. T. "A" WELL #: 2A RRCID -> 185103 COMPL. DATE 08/13/2009 TOTAL DEPTH 5910 PERF. 4686 - 4689

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

EAST, T. T. "A" WELL #: 4-A RRCID -> 189158 COMPL. DATE 04/26/2002 TOTAL DEPTH 5016 PERF. 4680 - 4698

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 60 |
| 10 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 60 |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 60 |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 60 |
| 01 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 60 |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 60 |

EAST, T.T."A" WELL #: 6A RRCID -> 226711 COMPL. DATE N/A TOTAL DEPTH 5010 PERF. 4692 - 4696

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 64 |
| 10 | 0 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 64 |
| 11 | 0 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 64 |
| 12 | 0 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 64 |
| 01 | 0 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 64 |
| 02 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 64 |

EAST 76 (WILCOX) 27310 500 NON-ASSOCIATED CAPACITY CNTY: DUVAL
TRISTAR OIL & GAS 871133
WIEDERKEHR, D. C. WELL #: 1 RRCID -> 103356 COMPL. DATE 10/27/2000 TOTAL DEPTH 9857 PERF. 7507 - 7518

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 140 |
| 10 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 140 |
| 11 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 140 |
| 12 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 140 |
| 01 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 140 |
| 02 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 140 |

PLUGGED AND ABANDONED_____ 02/09/2023

EAST 76 (WILCOX 9300) 27310 750 NON-ASSOCIATED CAPACITY CNTY: DUVAL
FAULCONER ENERGY, LLC 263648
WIEDERKEHR WELL #: 1 RRCID -> 143280 COMPL. DATE 11/06/1992 TOTAL DEPTH 10000 PERF. 9262 - 9311

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 98 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 98 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 98 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 98 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 98 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 98 |

WIEDERKEHR WELL #: 3 RRCID -> 151045 COMPL. DATE 08/09/1994 TOTAL DEPTH 9420 PERF. 9236 - 9298

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 22 |
| 10 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 22 |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 22 |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 22 |
| 01 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 22 |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 22 |

EAST 76 (WILCOX 9300) //CONT.// 27310 750 NON-ASSOCIATED CAPACITY CNTY: DUVAL
FAULCONER ENERGY, LLC //CONT.// 263648
HAHL-HESTER UNIT WELL #: 1 RRCID -> 155189 COMPL. DATE 06/19/1995 TOTAL DEPTH 9425 PERF. 9241 - 9284

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 66 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 66 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 66 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 66 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 66 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 66 |

EDINBURG (UPPER MARKS "C") 27608 083 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
ROYAL PRODUCTION COMPANY, INC. 732075
EDINBURG UNIT WELL #: 1 RRCID -> 175355 COMPL. DATE 08/10/2003 TOTAL DEPTH 11757 PERF.11128 - 11262

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

EDINBURG UNIT WELL #: 3 RRCID -> 186952 COMPL. DATE 04/27/2001 TOTAL DEPTH 11725 PERF.11065 - 11208

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

EDINBURG ( 6,700) 27608 111 NON-ASSOCIATED EXEMPT CNTY: HIDALGO
MO-VAC SERVICE CO., INC. 591950
MO-VAC ANDREWS SWD WELL #: 3 RRCID -> 116244 COMPL. DATE 02/02/2018 TOTAL DEPTH 4800 PERF. 2985 - 3015

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | K NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | K NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | K NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | K NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | K NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

EDINBURG ( 9,000) 27608 333 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
ROYAL PRODUCTION COMPANY, INC. 732075
EDINBURG UNIT WELL #: 1 RRCID -> 289037 COMPL. DATE 01/13/2020 TOTAL DEPTH 11757 PERF. 9140 - 9158

| | | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 37620 | # 13337 | -0- | -24283 | -0- | 765 | 1 | 12510 | 2 | Y | 56 | 62 | 1 | | | | | 85 | |
| | | | | | | 62 | 9 | | | | | | | | | | | | |
| 10 | 33728 | # 11462 | -0- | -22266 | -0- | 78 | 1 | 11349 | 2 | Y | 32 | 98 | 1 | | | | | 19 | |
| | | | | | | 35 | 9 | | | | | | | | | | | | |
| 11 | 27810 | # 9441 | -0- | -18369 | -0- | 75 | 1 | 9324 | 2 | Y | 38 | | | | | | | 57 | |
| | | | | | | 42 | 9 | | | | | | | | | | | | |
| 12 | 0 | 7034 | -0- | 7034 | 7034 | 78 | 1 | 6909 | 2 | Y | 43 | 65 | 1 | | | | | 35 | |
| | | | | | | 47 | 9 | | | | | | | | | | | | |
| 01 | 0 | 7931 | -0- | 7931 | 14965 | 78 | 1 | 7820 | 2 | Y | 30 | 28 | 1 | | | | | 37 | |
| | | | | | | 33 | 9 | | | | | | | | | | | | |
| *02 | 20281 | R 5316 | -0- | -14965 | -0- | 69 | 1 | 5213 | 2 | Y | 31 | 25 | 1 | | | | | 43 | |
| | | | | | | 34 | 9 | | | | | | | | | | | | |

EDINBURG ( 9,950) 27608 444 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
ROYAL PRODUCTION COMPANY, INC. 732075
EDINBURG UNIT WELL #: 4 RRCID -> 261880 COMPL. DATE 03/18/2011 TOTAL DEPTH 11856 PERF. 9782 - 9812

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1350 | X | 1148 | -0- | -202 B | -0- | 164 | 1 | 984 | 2 | Y | -0- | | | | | -0- |
| 10 | 2356 | X | 1527 | -0- | -829 B | -0- | 195 | 1 | 1332 | 2 | Y | -0- | | | | | -0- |
| 11 | 2280 | X | 1589 | -0- | -691 B | -0- | 202 | 1 | 1387 | 2 | Y | -0- | | | | | -0- |
| 12 | 0 | | 2448 | -0- | 2448 B | 2448 | 269 | 1 | 2179 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 3657 | -0- | 3657 B | 6105 | 343 | 1 | 3314 | 2 | Y | -0- | | | | | -0- |
| *02 | 7545 | X | 1440 | -0- | -6105 B | -0- | 185 | 1 | 1255 | 2 | Y | -0- | | | | | -0- |

EDINBURG UNIT WELL #: 6 RRCID -> 290211 COMPL. DATE 10/15/2020 TOTAL DEPTH 11585 PERF. 9924 - 9938

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5130 | X | 4798 | -0- | -332 B | -0- | 461 | 1 | 4278 | 2 | Y | 54 | 49 | 1 | | | 69 |
| | | | | | | | 59 | 9 | | | | | | | | | |
| 10 | 4743 | X | 4517 | -0- | -226 B | -0- | 434 | 1 | 4035 | 2 | Y | 44 | 95 | 1 | | | 18 |
| | | | | | | | 48 | 9 | | | | | | | | | |
| 11 | 4590 | X | 3904 | -0- | -686 B | -0- | 393 | 1 | 3458 | 2 | Y | 48 | | | | | 66 |
| | | | | | | | 53 | 9 | | | | | | | | | |
| 12 | 0 | | 3740 | -0- | 3740 B | 3740 | 368 | 1 | 3303 | 2 | Y | 63 | 84 | 1 | | | 45 |
| | | | | | | | 69 | 9 | | | | | | | | | |
| 01 | 0 | | 4395 | -0- | 4395 B | 8135 | 393 | 1 | 3949 | 2 | Y | 48 | 40 | 1 | | | 53 |
| | | | | | | | 53 | 9 | | | | | | | | | |
| *02 | 11206 | X | 3071 | -0- | -8135 B | -0- | 332 | 1 | 2685 | 2 | Y | 49 | 38 | 1 | | | 64 |
| | | | | | | | 54 | 9 | | | | | | | | | |

EDINBURG (10,760) 27608 666 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
ROYAL PRODUCTION COMPANY, INC. 732075
EDINBURG UNIT WELL #: 12 RRCID -> 215992 COMPL. DATE 03/18/2005 TOTAL DEPTH 11750 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1140 | N | 1029 | -0- | -111 | -0- | 154 | 1 | 874 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 1333 | N | 957 | -0- | -376 | -0- | 149 | 1 | 807 | 2 | Y | 1 | 2 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1140 | N | 1074 | -0- | -66 | -0- | 159 | 1 | 914 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 0 | | 1081 | -0- | 1081 | 1081 | 158 | 1 | 921 | 2 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 0 | | 1157 | -0- | 1157 | 2238 | 157 | 1 | 999 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *02 | 2800 | N | 940 | -0- | -1860 | 378 | 148 | 1 | 791 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |

EDINBURG (10,800 FB-B FRIO) 27608 750 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
ROYAL PRODUCTION COMPANY, INC. 732075
EDINBURG UNIT WELL #: 10 RRCID -> 132944 COMPL. DATE 08/20/1989 TOTAL DEPTH 13650 PERF.12120 - 12182

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4410 | # | 3492 | -0- | -918 | -0- | 357 | 1 | 3123 | 2 | Y | 11 | 10 | 1 | | | 13 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 10 | 4806 | | 3550 | -0- | -1256 | -0- | 359 | 1 | 3180 | 2 | Y | 10 | 19 | 1 | | | 4 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 11 | 4724 | | 3472 | -0- | -1252 | -0- | 360 | 1 | 3098 | 2 | Y | 13 | | | | | 17 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 12 | 0 | | 2903 | -0- | 2903 | 2903 | 305 | 1 | 2585 | 2 | Y | 12 | 19 | 1 | | | 10 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 01 | 0 | | 3580 | -0- | 3580 | 6483 | 336 | 1 | 3229 | 2 | Y | 14 | 10 | 1 | | | 14 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| *02 | 11045 | | 3317 | -0- | -7728 | -0- | 357 | 1 | 2943 | 2 | Y | 15 | 11 | 1 | | | 18 |
| | | | | | | | 17 | 9 | | | | | | | | | |

EDINBURG (10,800 FRIO) 27608 777 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
ROYAL PRODUCTION COMPANY, INC. 732075
EDINBURG UNIT WELL #: 3 RRCID -> 261258 COMPL. DATE 03/16/2011 TOTAL DEPTH 11725 PERF.10862 - 11018

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 10032 | R | 10032 | -0- | -0- | -0- | 890<br>112 | 1<br>9 | 9030 | 2 | Y | 102 | 50 | 1 | | | 69 |
| 10 | 19842 | | 11006 | -0- | -8836 | -0- | 956<br>112 | 1<br>9 | 9938 | 2 | Y | 102 | 144 | 1 | | | 27 |
| 11 | 16886 | | 9493 | -0- | -7393 | -0- | 856<br>133 | 1<br>9 | 8504 | 2 | Y | 121 | | | | | 148 |
| 12 | 0 | | 10211 | -0- | 10211 | 10211 | 883<br>163 | 1<br>9 | 9165 | 2 | Y | 148 | 191 | 1 | | | 105 |
| 01 | 0 | | 9343 | -0- | 9343 | 19554 | 753<br>145 | 1<br>9 | 8445 | 2 | Y | 132 | 103 | 1 | | | 134 |
| *02 | 32320 | | 7363 | -0- | -24957 | -0- | 705<br>112 | 1<br>9 | 6546 | 2 | Y | 102 | 87 | 1 | | | 149 |

EDINBURG, E. (10500) 27609 200 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
MARWELL PETROLEUM LTD PARTNRSHIP 531085
PEDRAZA ET AL GU WELL #: 1 RRCID -> 193267 COMPL. DATE 11/08/2002 TOTAL DEPTH 12500 PERF.10103 - 10143

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1560 | N | 1290 | -0- | -270 | -0- | 1264 | 2 | 26 | 9 | N | 24 | | | | | 165 |
| 10 | 1767 | N | 489 | -0- | -1278 | -0- | 489 | 2 | | | N | -0- | | | | | 165 |
| 11 | 1200 | N | 306 | -0- | -894 | -0- | 306 | 2 | | | N | -0- | | | | | 165 |
| 12 | 0 | | 369 | -0- | 369 | 369 | 369 | 2 | | | N | -0- | | | | | 165 |
| 01 | 0 | | 295 | -0- | 295 | 664 | 295 | 2 | | | N | -0- | | | | | 165 |
| 02 | 280 | N | NO RPT | -0- | -280 | 384 | | | | | N | NO RPT | | | | | 165 |

EDINBURG, S. (JAYSIMS) 27612 400 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
BLUE WING ENERGY, INC. 076791
EDINBURG ST GAS UNIT RE WELL #: 1 RRCID -> 214601 COMPL. DATE 09/01/2005 TOTAL DEPTH 14631 PERF.13032 - 13511

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 100 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 100 |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 100 |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 100 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 100 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 100 |

D90 ENERGY, LLC 195797
WILLIAM E. BEANE GU WELL #: 2 RRCID -> 175218 COMPL. DATE 07/03/1999 TOTAL DEPTH 15324 PERF.14470 - 14804

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HADOCK. I.E. GAS UNIT B WELL #: 2 RRCID -> 201158 COMPL. DATE 03/25/2004 TOTAL DEPTH 15400 PERF.14367 - 14520

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

EDINBURG, S. (JAYSIMS) //CONT.// 27612 400 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
D90 ENERGY, LLC //CONT.// 195797
W.E. BEANE GAS UNIT 2 WELL #: RRCID -> 201877 COMPL. DATE 04/17/2010 TOTAL DEPTH 15142 PERF.12373 - 12380

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | P&A COND | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 27 |
| 10 | P&A COND | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 27 |
| 11 | P&A COND | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 27 |
| 12 | P&A COND | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 27 |
| 01 | P&A COND | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 27 |
| 02 | P&A COND | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | 27 |

PLUGGED AND ABANDONED_____ 01/15/2018

I.E. HADDOCK, ET AL GAS UNIT B WELL #: 4 RRCID -> 202153 COMPL. DATE 05/24/2004 TOTAL DEPTH 14600 PERF.13955 - 14042

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 4 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 4 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 4 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 4 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 4 |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | 4 |

I.E. HADDOCK, ET AL GAS UNIT B WELL #: 3 RRCID -> 203506 COMPL. DATE 07/26/2004 TOTAL DEPTH 15200 PERF.14157 - 14322

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 8 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 8 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 8 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 8 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 8 |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | 8 |

EDINBURG, S. (MARKS 11030) 27612 530 ASSOCIATED CAPACITY CNTY: HIDALGO
ROYAL PRODUCTION COMPANY, INC. 732075
EDINBURG UNIT WELL #: 4 RRCID -> 168718 COMPL. DATE 02/11/1998 TOTAL DEPTH 11856 PERF.11094 - 11347

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | PRTL PLG | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | PRTL PLG | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | PRTL PLG | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 01 | PRTL PLG | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | PRTL PLG | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

EDROY (VICKSBURG 5900) 27720 500 ASSOCIATED ONE WELL CNTY: SAN PATRICIO
TYLUDADEDA, LLC 875253
MCGLOIN WELL #: RRCID -> 159847 COMPL. DATE 08/10/1996 TOTAL DEPTH 6500 PERF. 5948 - 5950

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | P&A COND | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 160 |
| 10 | P&A COND | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 160 |
| 11 | P&A COND | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 160 |
| 12 | P&A COND | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 160 |
| 01 | P&A COND | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 160 |
| 02 | P&A COND | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 160 |

PLUGGED AND ABANDONED_____ 07/26/2017

EL ANZUELO (J-R SAND) 27894 175 NON-ASSOCIATED ONE WELL CNTY: KENEDY
SARITA ENERGY RESOURCES, LTD. 748635
EXXON-KENEDY MEMORIAL FOUNDATION WELL #: 3 RRCID -> 146524 COMPL. DATE 08/25/1993 TOTAL DEPTH 7880 PERF. 7439 - 7558

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 60 # | -0- | -0- | -60 | -0- | | | | Y | -0- | | | -0- |
| 10 | 75 R | 75 | -0- | -0- | -0- | 75 | 1 | | Y | -0- | | | -0- |
| 11 | 60 # | 50 | -0- | -10 | -0- | 50 | 1 | | Y | -0- | | | -0- |
| 12 | 75 R | 75 | -0- | -0- | -0- | 75 | 1 | | Y | -0- | | | -0- |
| *01 | 75 R | 75 | -0- | -0- | -0- | 75 | 1 | | Y | -0- | | | -0- |
| 02 | 0 # | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |

EL BENADITO, S. (VICKSBURG 9400) 27909 725 NON-ASSOCIATED ONE WELL CNTY: STARR
WHITE OAK OPERATING COMPANY LLC 916954
CLEOPATRA WELL #: 9 RRCID -> 286561 COMPL. DATE 02/15/2019 TOTAL DEPTH 11507 PERF. 9562 - 9596

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

EL CABALLERO (LOBO) 27915 600 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY 386310
WILLIAMSON, S. H. ET AL WELL #: 1 RRCID -> 112286 COMPL. DATE 07/03/1984 TOTAL DEPTH 7764 PERF. 6790 - 7587

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1050 | N | 1020 | -0- | -30 | -0- | 92 | 1 | 928 | 2 | Y | -0- | | | | | 19 |
| 10 | 1111 | N | 1111 | -0- | -0- | -0- | 100 | 1 | 1011 | 2 | Y | -0- | | | | | 19 |
| 11 | 1052 | N | 1052 | -0- | -0- | -0- | 98 | 1 | 954 | 2 | Y | -0- | | | | | 19 |
| *12 | 1135 | N | 1135 | -0- | -0- | -0- | 79 | 1 | 1052 | 2 | Y | 4 | | | | | 23 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| *01 | 1185 | N | 1185 | -0- | -0- | -0- | 63 | 1 | 1122 | 2 | Y | -0- | | | | | 23 |
| 02 | 1127 | N | 1127 | -0- | -0- | -0- | 100 | 1 | 1026 | 2 | Y | 1 | | | | | 24 |
| | | | | | | | 1 | 9 | | | | | | | | | |

HIRSCH ESTATE GAS UNIT 1766 WELL #: 3 RRCID -> 129859 COMPL. DATE N/A TOTAL DEPTH 8810 PERF. 7434 - 8579

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 524 | N | 524 | -0- | -0- | -0- | 47 | 1 | 475 | 2 | Y | 2 | | | | | 24 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 618 | N | 618 | -0- | -0- | -0- | 56 | 1 | 562 | 2 | Y | -0- | | | | | 24 |
| 11 | 0 | | 769 | -0- | 769 | 769 | 71 | 1 | 695 | 2 | Y | 3 | | | | | 27 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 0 | | 582 | -0- | 582 | 1351 | 40 | 1 | 542 | 2 | Y | -0- | | | | | 27 |
| 01 | 0 | | 609 | -0- | 609 | 1960 | 33 | 1 | 576 | 2 | Y | -0- | | | | | 27 |
| 02 | 2487 | N | 527 | -0- | -1960 | -0- | 46 | 1 | 481 | 2 | Y | -0- | | | | | 27 |

EL CARRO (6900) 27938 500 ASSOCIATED 49B CNTY: JIM WELLS
POCO LLC 668802
WINTERS-MODESETT WELL #: 1 RRCID -> 210955 COMPL. DATE 10/27/2020 TOTAL DEPTH 7250 PERF. 4717 - 4721

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

EL COYOTE (VICKSBURG D) 27958 470 NON-ASSOCIATED CAPACITY CNTY: BROOKS
BESCO OPERATING, L.P. 068208
BARBARA LIPS "C" (ECR) WELL #: 10 RRCID -> 159298 COMPL. DATE 05/10/1996 TOTAL DEPTH 12442 PERF. 10325 - 10340

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

EL COYOTE (VICKSBURG E-F CONS.) 27958 600 NON-ASSOCIATED CAPACITY CNTY: BROOKS
BESCO OPERATING, L.P. 068208
LIPS, BARBARA "C" (ECR) WELL #: 9 RRCID -> 149442 COMPL. DATE N/A TOTAL DEPTH 11500 PERF.10412 - 10832

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 9550 | X | 9550 | -0- | -0- | -0- | 187 | 1 | 8957 | 2 | Y | 369 | 240 | 1 | | | 129 |
| | | | | | | | 406 | 9 | | | | | | | | | |
| 10 | 0 | | 6578 | -0- | 6578 | 6578 | 272 | 1 | 5942 | 2 | Y | 331 | 359 | 1 | | | 101 |
| | | | | | | | 364 | 9 | | | | | | | | | |
| 11 | 0 | | 3588 | -0- | 3588 | 10166 | 160 | 1 | 3220 | 2 | Y | 189 | 236 | 1 | | | 54 |
| | | | | | | | 208 | 9 | | | | | | | | | |
| 12 | 0 | | 4975 | -0- | 4975 | 15141 | 272 | 1 | 4432 | 2 | Y | 246 | 151 | 1 | | | 149 |
| | | | | | | | 271 | 9 | | | | | | | | | |
| 01 | 0 | | 3423 | -0- | 3423 | 18564 | 230 | 1 | 3017 | 2 | Y | 160 | 225 | 1 | | | 84 |
| | | | | | | | 176 | 9 | | | | | | | | | |
| 02 | 22395 | X | 3831 | -0- | -18564 | -0- | 223 | 1 | 3412 | 2 | Y | 178 | 142 | 1 | | | 120 |
| | | | | | | | 196 | 9 | | | | | | | | | |

LIPS, BARBARA "C" (ECR) WELL #: 12 RRCID -> 156679 COMPL. DATE 08/24/1995 TOTAL DEPTH 12950 PERF.11192 - 11212

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 8877 | X | 8877 | -0- | -0- | -0- | 174 | 1 | 8338 | 2 | Y | 332 | 479 | 1 | | | 116 |
| | | | | | | | 365 | 9 | | | | | | | | | |
| 10 | 0 | | 5774 | -0- | 5774 | 5774 | 239 | 1 | 5231 | 2 | Y | 276 | 308 | 1 | | | 84 |
| | | | | | | | 304 | 9 | | | | | | | | | |
| 11 | 0 | | 3621 | -0- | 3621 | 9395 | 162 | 1 | 3268 | 2 | Y | 174 | 208 | 1 | | | 50 |
| | | | | | | | 191 | 9 | | | | | | | | | |
| 12 | 0 | | 4400 | -0- | 4400 | 13795 | 241 | 1 | 3933 | 2 | Y | 205 | 131 | 1 | | | 124 |
| | | | | | | | 226 | 9 | | | | | | | | | |
| 01 | 0 | | 3935 | -0- | 3935 | 17730 | 265 | 1 | 3479 | 2 | Y | 174 | 207 | 1 | | | 91 |
| | | | | | | | 191 | 9 | | | | | | | | | |
| 02 | 20792 | X | 3062 | -0- | -17730 | -0- | 179 | 1 | 2740 | 2 | Y | 130 | 133 | 1 | | | 88 |
| | | | | | | | 143 | 9 | | | | | | | | | |

LIPS, BARBARA "C" (ECR) WELL #: 10 RRCID -> 164818 COMPL. DATE 07/21/1997 TOTAL DEPTH 12442 PERF. 9600 - 9620

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4 | N | -0- | -0- | -4 | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | | 227 | -0- | 227 | 227 | 10 | 1 | 217 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 316 | -0- | 316 | 543 | 15 | 1 | 301 | 2 | Y | -0- | | | | | -0- |
| 12 | 0 | | 573 | -0- | 573 | 1116 | 33 | 1 | 540 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 364 | -0- | 364 | 1480 | 26 | 1 | 338 | 2 | Y | -0- | | | | | -0- |
| 02 | 1770 | N | 290 | -0- | -1480 | -0- | 18 | 1 | 272 | 2 | Y | -0- | | | | | -0- |

EL DRAGON (COOK MTN) 27960 075 NON-ASSOCIATED CAPACITY CNTY: JIM HOGG
HUGOTON OPERATING COMPANY, INC. 412178
CEPRES WELL #: 2 RRCID -> 180750 COMPL. DATE 10/24/2000 TOTAL DEPTH 6800 PERF. 6646 - 6662

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 780 | N | 716 | -0- | -64 | -0- | 91 | 1 | 619 | 3 | N | 5 | | | | | 77 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 10 | 0 | | 748 | -0- | 748 | 748 | 94 | 1 | 651 | 3 | N | 3 | | | | | 80 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 0 | | 708 | -0- | 708 | 1456 | 92 | 1 | 613 | 3 | N | 3 | | | | | 83 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 0 | | 724 | -0- | 724 | 2180 | 95 | 1 | 623 | 3 | N | 5 | | | | | 88 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 01 | 0 | | 660 | -0- | 660 | 2840 | 87 | 1 | 569 | 3 | N | 4 | | | | | 92 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 2800 | N | 592 | -0- | -2208 | 632 | 79 | 1 | 510 | 3 | N | 3 | | | | | 95 |
| | | | | | | | 3 | 9 | | | | | | | | | |

PORTERO WELL #: 3 RRCID -> 255644 COMPL. DATE 03/18/2010 TOTAL DEPTH 10050 PERF. 7594 - 7606

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 40 | N | 40 | -0- | -0- | -0- | 5 | 1 | 35 | 3 | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | 28 | -0- | 28 | 28 | 4 | 1 | 24 | 3 | N | -0- | | | | | -0- |
| 12 | 0 | | 23 | -0- | 23 | 51 | 3 | 1 | 20 | 3 | N | -0- | | | | | -0- |
| 01 | 0 | | 1 | -0- | 1 | 52 | 1 | 3 | | | N | -0- | | | | | -0- |
| 02 | 131 | N | 79 | -0- | -52 | -0- | 11 | 1 | 68 | 3 | N | -0- | | | | | -0- |

EL EBANITO (MARGUELES) 27962 625 NON-ASSOCIATED ONE WELL CNTY: STARR
MERIT ENERGY COMPANY 561136
SLICK, T. B. ESTATE WELL #: 124 U RRCID -> 177799 COMPL. DATE 03/27/2000 TOTAL DEPTH 6900 PERF. 4711 - 4717

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

SCORPION OPERATING, INC. 758492
AL-SW BTLT #1 WELL #: 1 RRCID -> 270495 COMPL. DATE 07/20/2013 TOTAL DEPTH 6000 PERF. 4602 - 4606

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

EL EBANITO (U-3) 27962 725 NON-ASSOCIATED ONE WELL CNTY: STARR
MERIT ENERGY COMPANY 561136
SLICK, T. B. ESTATE WELL #: 68 RRCID -> 084461 COMPL. DATE N/A TOTAL DEPTH 10000 PERF. 4808 - 4910

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

EL GATO (LOBO) 27963 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY 386310
EL GATO WELL #: 1 RRCID -> 089678 COMPL. DATE 06/14/1980 TOTAL DEPTH 9102 PERF. 8417 - 8493

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 150 N | 51 | -0- | -99 | -0- | 1 | 1 | 50 | 2 | Y | -0- | | | | | -0- |
| 10 | 124 N | 107 | -0- | -17 | -0- | 4 | 1 | 103 | 2 | Y | -0- | | | | | -0- |
| 11 | 73 N | 73 | -0- | -0- | -0- | 3 | 1 | 70 | 2 | Y | -0- | | | | | -0- |
| 12 | 62 N | 31 | -0- | -31 | -0- | 1 | 1 | 30 | 2 | Y | -0- | | | | | -0- |
| 01 | 93 N | 41 | -0- | -52 | -0- | 1 | 1 | 40 | 2 | Y | -0- | | | | | -0- |
| 02 | 64 N | 64 | -0- | -0- | -0- | 2 | 1 | 62 | 2 | Y | -0- | | | | | -0- |

EL GATO WELL #: 4 RRCID -> 095605 COMPL. DATE 02/28/1989 TOTAL DEPTH 9000 PERF. 8241 - 8348

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1740 N | 1493 | -0- | -247 | -0- | 41 | 1 | 1452 | 2 | Y | -0- | | | | | -0- |
| 10 | 1736 N | 1548 | -0- | -188 | -0- | 55 | 1 | 1493 | 2 | Y | -0- | | | | | -0- |
| 11 | 1560 N | 1467 | -0- | -93 | -0- | 61 | 1 | 1406 | 2 | Y | -0- | | | | | -0- |
| 12 | 1550 N | 1171 | -0- | -379 | -0- | 51 | 1 | 1120 | 2 | Y | -0- | | | | | -0- |
| 01 | 1550 N | 1469 | -0- | -81 | -0- | 46 | 1 | 1423 | 2 | Y | -0- | | | | | -0- |
| 02 | 1462 N | 1462 | -0- | -0- | -0- | 39 | 1 | 1423 | 2 | Y | -0- | | | | | -0- |

EL GATO WELL #: 3 RRCID -> 098908 COMPL. DATE 02/13/1995 TOTAL DEPTH 9001 PERF. 8515 - 8630

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

EL GATO (LOBO) //CONT.// 27963 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
VAQUILLAS RANCH WELL #: 3 RRCID -> 099349 COMPL. DATE 03/25/1988 TOTAL DEPTH 8890 PERF. 7821 - 7843

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

VAQUILLAS RANCH WELL #: 4 RRCID -> 099350 COMPL. DATE 09/30/1992 TOTAL DEPTH 9070 PERF. 7955 - 8246

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4560 | X | 4221 | -0- | -339 | -0- | 115 | 1 | 4105 | 2 | Y | 1 | | | | | 28 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 4619 | X | 4255 | -0- | -364 | -0- | 151 | 1 | 4104 | 2 | Y | -0- | | | | | 28 |
| 11 | 4380 | X | 3954 | -0- | -426 | -0- | 165 | 1 | 3789 | 2 | Y | -0- | | | | | 28 |
| 12 | 4526 | X | 3846 | -0- | -680 | -0- | 167 | 1 | 3651 | 2 | Y | 25 | | | | | 53 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 01 | 4526 | X | 4035 | -0- | -491 | -0- | 126 | 1 | 3909 | 2 | Y | -0- | | | | | 53 |
| 02 | 3948 | X | 3588 | -0- | -360 | -0- | 95 | 1 | 3493 | 2 | Y | -0- | 53 | 1 | | | -0- |

EL GATO WELL #: 6 RRCID -> 099356 COMPL. DATE 03/23/1988 TOTAL DEPTH 9201 PERF. 8283 - 8358

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 780 | N | 743 | -0- | -37 | -0- | 20 | 1 | 723 | 2 | Y | -0- | | | | | -0- |
| 10 | 1209 | N | 1099 | -0- | -110 | -0- | 39 | 1 | 1060 | 2 | Y | -0- | | | | | -0- |
| 11 | 810 | N | 707 | -0- | -103 | -0- | 29 | 1 | 678 | 2 | Y | -0- | | | | | -0- |
| 12 | 775 | N | 654 | -0- | -121 | -0- | 29 | 1 | 625 | 2 | Y | -0- | | | | | -0- |
| 01 | 1085 | N | 669 | -0- | -416 | -0- | 21 | 1 | 648 | 2 | Y | -0- | | | | | -0- |
| 02 | 672 | N | 551 | -0- | -121 | -0- | 15 | 1 | 536 | 2 | Y | -0- | | | | | -0- |

EL GATO WELL #: 7 RRCID -> 100525 COMPL. DATE 01/28/1989 TOTAL DEPTH 9006 PERF. 8483 - 8671

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3120 | X | 1740 | -0- | -1380 | -0- | 47 | 1 | 1687 | 2 | Y | 5 | | | | | 42 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 10 | 3255 | X | 1848 | -0- | -1407 | -0- | 66 | 1 | 1782 | 2 | Y | -0- | | | | | 42 |
| 11 | 3150 | X | 1480 | -0- | -1670 | -0- | 62 | 1 | 1418 | 2 | Y | -0- | | | | | 42 |
| 12 | 3255 | X | 1300 | -0- | -1955 | -0- | 57 | 1 | 1243 | 2 | Y | -0- | | | | | 42 |
| 01 | 1891 | X | 1476 | -0- | -415 | -0- | 46 | 1 | 1417 | 2 | Y | 12 | | | | | 54 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 02 | 1680 | X | 1452 | -0- | -228 | -0- | 38 | 1 | 1414 | 2 | Y | -0- | | | | | 54 |

EL GATO WELL #: 18 RRCID -> 127677 COMPL. DATE 09/11/1992 TOTAL DEPTH 9200 PERF. 8106 - 8120

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 120 | N | 35 | -0- | -85 | -0- | 1 | 1 | 34 | 2 | Y | -0- | | | | | -0- |
| 10 | 155 | N | 40 | -0- | -115 | -0- | 1 | 1 | 39 | 2 | Y | -0- | | | | | -0- |
| 11 | 180 | N | 151 | -0- | -29 | -0- | 6 | 1 | 145 | 2 | Y | -0- | | | | | -0- |
| 12 | 50 | N | 50 | -0- | -0- | -0- | 2 | 1 | 48 | 2 | Y | -0- | | | | | -0- |
| 01 | 31 | N | 2 | -0- | -29 | -0- | 2 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 140 | N | 7 | -0- | -133 | -0- | 7 | 2 | | | Y | -0- | | | | | -0- |

VAQUILLAS RANCH WELL #: 6 RRCID -> 127678 COMPL. DATE 05/30/1988 TOTAL DEPTH 9300 PERF. 8078 - 9090

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

EL GATO (LOBO) //CONT.// 27963 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
EL GATO WELL #: 19 RRCID -> 130011 COMPL. DATE 11/12/1992 TOTAL DEPTH 9300 PERF. 7950 - 8250

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

EL GATO WELL #: 20 RRCID -> 131207 COMPL. DATE 06/09/1989 TOTAL DEPTH 9100 PERF. 7898 - 8472

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

VAQUILLAS RANCH WELL #: 7 RRCID -> 144515 COMPL. DATE 02/06/1993 TOTAL DEPTH 9075 PERF. 8042 - 8341

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1620 N | 900 | -0- | -720 | -0- | 25 | 1 | 875 | 2 | Y | -0- | | | | | -0- |
| 10 | 1705 N | 622 | -0- | -1083 | -0- | 22 | 1 | 600 | 2 | Y | -0- | | | | | -0- |
| 11 | 1290 N | 247 | -0- | -1043 | -0- | 10 | 1 | 237 | 2 | Y | -0- | | | | | -0- |
| 12 | 930 N | 317 | -0- | -613 | -0- | 14 | 1 | 303 | 2 | Y | -0- | | | | | -0- |
| 01 | 620 N | 336 | -0- | -284 | -0- | 11 | 1 | 325 | 2 | Y | -0- | | | | | -0- |
| 02 | 267 N | 267 | -0- | -0- | -0- | 7 | 1 | 260 | 2 | Y | -0- | | | | | -0- |

EL GRULLO (WILCOX 11,000) 27965 185 NON-ASSOCIATED ONE WELL CNTY: ZAPATA
PROLINE ENERGY RESOURCES INC 681327
VELAS, SIETE WELL #: 1 RRCID -> 201177 COMPL. DATE 09/20/2004 TOTAL DEPTH 13000 PERF. 9904 - 12066

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 2 |
| 10 | 0 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 2 |
| 11 | 0 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 2 |
| 12 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 2 |
| *01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 2 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 2 |

EL GRULLO (7780) 27965 500 NON-ASSOCIATED ONE WELL CNTY: ZAPATA
HILCORP ENERGY COMPANY 386310
LOPEZ, LAURO MINERAL TRUST WELL #: 1 RRCID -> 282027 COMPL. DATE 01/11/2016 TOTAL DEPTH 14050 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

EL GRULLO, E. (FREDERICK SD.) 27965 700 NON-ASSOCIATED ONE WELL CNTY: ZAPATA
JURASSIC EXPLORATION, INC. 448231
DE GARCIA, SARA G. WELL #: 1 RRCID -> 095508 COMPL. DATE 06/09/1981 TOTAL DEPTH 20574 PERF. 10019 - 10035

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

EL INFERNILLO (I-10) 27982 182 NON-ASSOCIATED ONE WELL CNTY: KLEBERG
EOG RESOURCES, INC. 253162
KING RANCH MADERO WELL #: 601 RRCID -> 272561 COMPL. DATE 12/29/2013 TOTAL DEPTH 9800 PERF. 8043 - 8074

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

EL MESQUITE (3000) 28054 500 ASSOCIATED CAPACITY CNTY: DUVAL
HOME PETROLEUM CORP. 396852
GERMER, C. F. WELL #: 2 RRCID -> 189009 COMPL. DATE 05/03/2002 TOTAL DEPTH 5410 PERF. 2978 - 2984

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 216 | N | 216 | -0- | -0- | -0- | 213 | 2 | 3 | 9 | N | 3 | | | | | 4 |
| 10 | 213 | N | 213 | -0- | -0- | -0- | 193 | 2 | 20 | 9 | N | 18 | 20 | 1 | | | 2 |
| 11 | 0 | | 224 | -0- | 224 | 224 | 213 | 2 | 11 | 9 | N | 10 | | | | | 12 |
| 12 | 364 | N | 140 | -0- | -224 | -0- | 129 | 2 | 11 | 9 | N | 10 | | | | | 22 |
| 01 | 250 | N | 250 | -0- | -0- | -0- | 145 | 2 | 105 | 9 | N | 95 | 85 | 1 | | | 32 |
| *02 | 150 | N | 150 | -0- | -0- | -0- | 144 | 2 | 6 | 9 | N | 5 | 7 | 1 | | | 30 |

EL MESQUITE (5200) 28054 730 ASSOCIATED 49B CNTY: JIM HOGG
EAGLE ENERGY RESOURCES, LLC 238722
ADAMS, L.M. WELL #: 1 RRCID -> 130477 COMPL. DATE 08/28/1988 TOTAL DEPTH 5210 PERF. 5105 - 5110

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 120 | # | 93 | -0- | -27 | -0- | 42 | 1 | 51 | 2 | N | -0- | | | | | 72 |
| 10 | 0 | | 99 | -0- | 99 | 99 | 43 | 1 | 56 | 2 | N | -0- | | | | | 72 |
| 11 | 184 | R | 85 | -0- | -99 | -0- | 42 | 1 | 43 | 2 | N | -0- | | | | | 72 |
| 12 | 0 | | 88 | -0- | 88 | 88 | 42 | 1 | 46 | 2 | N | -0- | | | | | 72 |
| 01 | 0 | | 95 | -0- | 95 | 183 | 43 | 1 | 52 | 2 | N | -0- | | | | | 72 |
| *02 | 269 | R | 86 | -0- | -183 | -0- | 42 | 1 | 44 | 2 | N | -0- | | | | | 72 |

HELLEN, DANA "A" WELL #: 9 RRCID -> 138080 COMPL. DATE 03/05/1991 TOTAL DEPTH 5185 PERF. 5047 - 5057

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 330 | # | 302 | -0- | -28 | -0- | 138 | 1 | 164 | 2 | Y | -0- | | | | | 52 |
| 10 | 0 | | 320 | -0- | 320 | 320 | 138 | 1 | 182 | 2 | Y | -0- | | | | | 52 |
| 11 | 596 | R | 276 | -0- | -320 | -0- | 138 | 1 | 138 | 2 | Y | -0- | | | | | 52 |
| 12 | 0 | | 286 | -0- | 286 | 286 | 138 | 1 | 148 | 2 | Y | -0- | | | | | 52 |
| 01 | 0 | | 306 | -0- | 306 | 592 | 138 | 1 | 168 | 2 | Y | -0- | | | | | 52 |
| *02 | 871 | R | 279 | -0- | -592 | -0- | 137 | 1 | 142 | 2 | Y | -0- | | | | | 52 |

HELLEN, DANA "A" WELL #: 10 RRCID -> 139141 COMPL. DATE 06/11/1991 TOTAL DEPTH 5145 PERF. 5036 - 5046

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2661 | R | 2661 | -0- | -0- | -0- | 1212 | 1 | 1449 | 2 | Y | -0- | | | | | 88 |
| 10 | 0 | | 2821 | -0- | 2821 | 2821 | 1216 | 1 | 1605 | 2 | Y | -0- | | | | | 88 |
| 11 | 5254 | R | 2433 | -0- | -2821 | -0- | 1216 | 1 | 1217 | 2 | Y | -0- | | | | | 88 |
| 12 | 0 | | 2520 | -0- | 2520 | 2520 | 1211 | 1 | 1309 | 2 | Y | -0- | | | | | 88 |
| 01 | 0 | | 2697 | -0- | 2697 | 5217 | 1214 | 1 | 1483 | 2 | Y | -0- | | | | | 88 |
| *02 | 7678 | R | 2461 | -0- | -5217 | -0- | 1212 | 1 | 1249 | 2 | Y | -0- | | | | | 88 |

FORBES, JOHN OPERATING 275608
STROMAN EST. WELL #: RRCID -> 133897 COMPL. DATE 09/15/1989 TOTAL DEPTH 5210 PERF. 5063 - 5073

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | P&A COND | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 24 |
| 10 | P&A COND | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 24 |
| 11 | P&A COND | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 24 |
| 12 | P&A COND | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 24 |
| 01 | P&A COND | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 24 |
| 02 | P&A COND | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 24 |

PLUGGED AND ABANDONED_____ 12/28/2018

EL MESQUITE (5200) //CONT.// 28054 730 ASSOCIATED 49B CNTY: JIM HOGG
HOME PETROLEUM CORP. 396852
ALONZO BENAVIDES "E" WELL #: 2 RRCID -> 138527 COMPL. DATE 02/02/1990 TOTAL DEPTH 5310 PERF. 5081 - 5093

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 503 | R | 503 | -0- | -0- | -0- | 500 | 2 | 3 | 9 | N | 3 | | | | | 13 |
| 10 | 212 | R | 212 | -0- | -0- | -0- | 201 | 2 | 11 | 9 | N | 10 | 21 | 1 | | | 2 |
| 11 | 0 | | 632 | -0- | 632 | 632 | 629 | 2 | 3 | 9 | N | 3 | | | | | 5 |
| 12 | 1336 | R | 704 | -0- | -632 | -0- | 624 | 2 | 80 | 9 | N | 73 | 77 | 1 | | | 1 |
| 01 | 0 | | 618 | -0- | 618 | 618 | 615 | 2 | 3 | 9 | N | 3 | | | | | 4 |
| *02 | 891 | R | 273 | -0- | -618 | -0- | 264 | 2 | 9 | 9 | N | 8 | 12 | 1 | | | -0- |

BENAVIDES, A. "C" WELL #: 4 RRCID -> 140563 COMPL. DATE 12/12/1991 TOTAL DEPTH 5310 PERF. 5085 - 5093

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 46 | R | 46 | -0- | -0- | -0- | 43 | 2 | 3 | 9 | N | 3 | | | | | 7 |
| 10 | 31 | # | -0- | -0- | -31 | -0- | | | | | N | 2 | 2 | 1 | | | 7 |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | 2 | | | | | 9 |
| 12 | 253 | R | 253 | -0- | -0- | -0- | 186 | 2 | 67 | 9 | N | 61 | 69 | 1 | | | 1 |
| 01 | 0 | | 223 | -0- | 223 | 223 | 217 | 2 | 6 | 9 | N | 5 | | | | | 6 |
| *02 | 375 | R | 152 | -0- | -223 | -0- | 142 | 2 | 10 | 9 | N | 9 | 9 | 1 | | | 6 |

HELLEN, DANA WELL #: 3 RRCID -> 172498 COMPL. DATE 04/08/1989 TOTAL DEPTH 5310 PERF. 5110 - 5122

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 30 | # | -0- | -0- | -30 | -0- | | | | | N | 1 | | | | | 46 |
| 10 | 31 | # | -0- | -0- | -31 | -0- | | | | | N | -0- | 1 | 1 | | | 45 |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 45 |
| 12 | 31 | # | -0- | -0- | -31 | -0- | | | | | N | 1 | | | | | 46 |
| 01 | 0 | | 3 | -0- | 3 | 3 | 2 | 2 | 1 | 9 | N | 1 | | | | | 47 |
| *02 | 3 | R | -0- | -0- | -3 | -0- | | | | | N | 1 | 1 | 1 | | | 47 |

BENAVIDES, ALONZO "E" WELL #: 1 RRCID -> 175010 COMPL. DATE 10/26/1989 TOTAL DEPTH 5310 PERF. 5086 - 5098

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14 | R | 14 | -0- | -0- | -0- | 13 | 2 | 1 | 9 | N | 1 | | | | | 55 |
| 10 | 21 | R | 21 | -0- | -0- | -0- | 21 | 2 | | | N | -0- | 2 | 1 | | | 53 |
| 11 | 0 | | 6 | -0- | 6 | 6 | 5 | 2 | 1 | 9 | N | 1 | | | | | 54 |
| 12 | 19 | R | 13 | -0- | -6 | -0- | 12 | 2 | 1 | 9 | N | 1 | | | | | 55 |
| 01 | 0 | | 24 | -0- | 24 | 24 | 18 | 2 | 6 | 9 | N | 5 | | | | | 60 |
| 02 | 28 | # | -0- | -0- | -28 | -0- | | | | | N | 1 | 1 | 1 | | | 60 |

VALDEZ-RAMIREZ WELL #: 1 RRCID -> 182820 COMPL. DATE 02/01/2001 TOTAL DEPTH 5410 PERF. 5110 - 5120

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 297 | R | 297 | -0- | -0- | -0- | 218 | 2 | 79 | 9 | N | 72 | 72 | 1 | | | 1 |
| 10 | 274 | R | 274 | -0- | -0- | -0- | 244 | 2 | 30 | 9 | N | 27 | 27 | 1 | | | 1 |
| 11 | 0 | | 226 | -0- | 226 | 226 | 215 | 2 | 11 | 9 | N | 10 | | | | | 11 |
| 12 | 446 | R | 220 | -0- | -226 | -0- | 209 | 2 | 11 | 9 | N | 10 | | | | | 21 |
| 01 | 0 | | 235 | -0- | 235 | 235 | 229 | 2 | 6 | 9 | N | 5 | | | | | 26 |
| *02 | 447 | R | 212 | -0- | -235 | -0- | 201 | 2 | 11 | 9 | N | 10 | 11 | 1 | | | 25 |

EL ORO (Y-7) 28086 325 NON-ASSOCIATED ONE WELL CNTY: DUVAL
C.B. PRODUCTION 119905
GLASSCOCK WELL #: 1 RRCID -> 137010 COMPL. DATE 03/31/1994 TOTAL DEPTH 9100 PERF. 8573 - 8926

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 76 |
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 76 |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 76 |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 76 |
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 76 |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 76 |

EL PAISTLE (CONSOLIDATED) 28114 025 NON-ASSOCIATED ONE WELL CNTY: KENEDY
HEADINGTON ENERGY PARTNERS, LLC 370061
KENEDY, JOHN G., JR. -F- WELL #: 1 RRCID -> 010215 COMPL. DATE 10/17/2012 TOTAL DEPTH 9971 PERF. 6068 - 6098

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

KENEDY, JOHN G. JR. -E- WELL #: 40DF RRCID -> 169798 COMPL. DATE 05/18/2014 TOTAL DEPTH 10479 PERF. 6174 - 6436

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 411 | N | 411 | -0- | -0- | -0- | 13 | 1 | 398 | 3 | Y | -0- | | | | | -0- |
| 10 | 313 | N | 313 | -0- | -0- | -0- | 10 | 1 | 303 | 3 | Y | -0- | | | | | -0- |
| 11 | 250 | N | 250 | -0- | -0- | -0- | 9 | 1 | 241 | 3 | Y | -0- | | | | | -0- |
| 12 | 267 | N | 267 | -0- | -0- | -0- | 10 | 1 | 252 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 5 | 4 | | | | | | | | | |
| 01 | 136 | N | 136 | -0- | -0- | -0- | 5 | 1 | 127 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 4 | 4 | | | | | | | | | |
| 02 | 176 | N | 176 | -0- | -0- | -0- | 7 | 1 | 168 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 1 | 4 | | | | | | | | | |

EL PAISTLE, DEEP (FRIO) 28115 200 NON-ASSOCIATED CAPACITY CNTY: KENEDY
HEADINGTON ENERGY PARTNERS, LLC 370061
KENEDY, JOHN G. JR. "J" WELL #: 15 RRCID -> 091486 COMPL. DATE 06/29/2007 TOTAL DEPTH 14172 PERF.12985 - 13732

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

KENEDY,JOHN G. JR. "J" WELL #: 17 RRCID -> 170624 COMPL. DATE 12/15/1998 TOTAL DEPTH 15120 PERF.13872 - 14816

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5688 | X | 5688 | -0- | -0- | -0- | 522 | 1 | 4763 | 3 | Y | 362 | 278 | 1 | | | 151 |
| | | | | | | | 5 | 4 | 398 | 9 | | | | | | | |
| 10 | 5828 | X | 5698 | -0- | -130 | -0- | 496 | 1 | 4837 | 3 | Y | 332 | 327 | 1 | | | 156 |
| | | | | | | | 365 | 9 | | | | | | | | | |
| 11 | 5550 | X | 5475 | -0- | -75 | -0- | 549 | 1 | 4519 | 3 | Y | 367 | 372 | 1 | | | 151 |
| | | | | | | | 3 | 4 | 404 | 9 | | | | | | | |
| 12 | 5890 | X | 5583 | -0- | -307 | -0- | 555 | 1 | 4569 | 3 | Y | 413 | 487 | 1 | | | 77 |
| | | | | | | | 5 | 4 | 454 | 9 | | | | | | | |
| 01 | 5890 | X | 3915 | -0- | -1975 | -0- | 330 | 1 | 3316 | 3 | Y | 236 | 143 | 1 | | | 170 |
| | | | | | | | 9 | 4 | 260 | 9 | | | | | | | |
| 02 | 5369 | X | 5369 | -0- | -0- | -0- | 534 | 1 | 4474 | 3 | Y | 328 | 470 | 1 | | | 28 |
| | | | | | | | 361 | 9 | | | | | | | | | |

KENEDY, JOHN G. JR. "J" WELL #: 18 RRCID -> 174530 COMPL. DATE 08/26/1999 TOTAL DEPTH 14721 PERF.13400 - 14550

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 13470 | X | 8384 | -0- | -5086 | -0- | 353 | 1 | 7904 | 3 | Y | 108 | 83 | 1 | | | 45 |
| | | | | | | | 8 | 4 | 119 | 9 | | | | | | | |
| 10 | 0 | | 8448 | -0- | 8448 | 8448 | 350 | 1 | 7988 | 3 | Y | 100 | 98 | 1 | | | 47 |
| | | | | | | | 110 | 9 | | | | | | | | | |
| 11 | 0 | | 7926 | -0- | 7926 | 16374 | 364 | 1 | 7436 | 3 | Y | 110 | 112 | 1 | | | 45 |
| | | | | | | | 5 | 4 | 121 | 9 | | | | | | | |
| 12 | 0 | | 6546 | -0- | 6546 | 22920 | 317 | 1 | 6112 | 3 | Y | 104 | 119 | 1 | | | 30 |
| | | | | | | | 3 | 4 | 114 | 9 | | | | | | | |
| 01 | 0 | | 6986 | -0- | 6986 | 29906 | 337 | 1 | 6475 | 3 | Y | 137 | 104 | 1 | | | 63 |
| | | | | | | | 23 | 4 | 151 | 9 | | | | | | | |
| 02 | 44942 | X | 15036 | -0- | -29906 | -0- | 782 | 1 | 14049 | 3 | Y | 185 | 231 | 1 | | | 17 |
| | | | | | | | 1 | 4 | 204 | 9 | | | | | | | |

EL PAISTLE, DEEP (FRIO) //CONT.// 28115 200 NON-ASSOCIATED CAPACITY CNTY: KENEDY
HEADINGTON ENERGY PARTNERS, LLC //CONT.// 370061
KENEDY, JOHN G. JR. "J" WELL #: 19 RRCID -> 176928 COMPL. DATE 01/01/2000 TOTAL DEPTH 14480 PERF.13378 - 14418

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 8478 | X | 8478 | -0- | -0- | -0- | 349 | 1 | 7832 | 3 | Y | 263 | 202 | 1 | | | 110 |
| | | | | | | | 8 | 4 | 289 | 9 | | | | | | | |
| 10 | 8522 | X | 8522 | -0- | -0- | -0- | 346 | 1 | 7910 | 3 | Y | 242 | 238 | 1 | | | 114 |
| | | | | | | | 266 | 9 | | | | | | | | | |
| 11 | 8114 | X | 8114 | -0- | -0- | -0- | 364 | 1 | 7451 | 3 | Y | 267 | 271 | 1 | | | 110 |
| | | | | | | | 5 | 4 | 294 | 9 | | | | | | | |
| 12 | 7941 | X | 7941 | -0- | -0- | -0- | 375 | 1 | 7242 | 3 | Y | 290 | 346 | 1 | | | 54 |
| | | | | | | | 5 | 4 | 319 | 9 | | | | | | | |
| 01 | 5642 | X | 4943 | -0- | -699 | -0- | 222 | 1 | 4542 | 3 | Y | 156 | 101 | 1 | | | 109 |
| | | | | | | | 7 | 4 | 172 | 9 | | | | | | | |
| 02 | 8172 | X | 8172 | -0- | -0- | -0- | 422 | 1 | 7478 | 3 | Y | 246 | 335 | 1 | | | 20 |
| | | | | | | | 1 | 4 | 271 | 9 | | | | | | | |

KENEDY, JOHN G. JR. "J" WELL #: 21 RRCID -> 178410 COMPL. DATE 06/13/2000 TOTAL DEPTH 14700 PERF.13598 - 14449

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 13965 | X | 13965 | -0- | -0- | -0- | 1322 | 1 | 12258 | 3 | Y | 340 | 264 | 1 | | | 136 |
| | | | | | | | 11 | 4 | 374 | 9 | | | | | | | |
| 10 | 0 | | 10861 | -0- | 10861 | 10861 | 1027 | 1 | 9571 | 3 | Y | 239 | 266 | 1 | | | 109 |
| | | | | | | | 263 | 9 | | | | | | | | | |
| 11 | 0 | | 9459 | -0- | 9459 | 20320 | 1012 | 1 | 8174 | 3 | Y | 244 | 252 | 1 | | | 101 |
| | | | | | | | 5 | 4 | 268 | 9 | | | | | | | |
| 12 | 0 | | 13105 | -0- | 13105 | 33425 | 1331 | 1 | 11353 | 3 | Y | 368 | 394 | 1 | | | 75 |
| | | | | | | | 16 | 4 | 405 | 9 | | | | | | | |
| 01 | 0 | | 7198 | -0- | 7198 | 40623 | 707 | 1 | 6256 | 3 | Y | 190 | 150 | 1 | | | 115 |
| | | | | | | | 26 | 4 | 209 | 9 | | | | | | | |
| 02 | 53099 | X | 12476 | -0- | -40623 | -0- | 1257 | 1 | 10903 | 3 | Y | 286 | 371 | 1 | | | 30 |
| | | | | | | | 1 | 4 | 315 | 9 | | | | | | | |

KENEDY, JOHN G. JR. "J" WELL #: 20 RRCID -> 179430 COMPL. DATE 03/04/2000 TOTAL DEPTH 14580 PERF.13390 - 14309

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | C M | COND PROD | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |

KENEDY, JOHN G. JR. "J" WELL #: 23 RRCID -> 179559 COMPL. DATE 07/02/2000 TOTAL DEPTH 14500 PERF.13356 - 14449

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | C M | COND PROD | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | Y | -0- | -0- |

KENEDY, JOHN G. JR. "J" WELL #: 24 RRCID -> 180036 COMPL. DATE 09/02/2000 TOTAL DEPTH 14750 PERF.13579 - 14390

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | C M | COND PROD | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |

EL PAISTLE, DEEP (FRIO) //CONT.// 28115 200 NON-ASSOCIATED CAPACITY CNTY: KENEDY
HEADINGTON ENERGY PARTNERS, LLC //CONT.// 370061

KENEDY, JOHN G. JR. "J" WELL #: 22 RRCID -> 182482 COMPL. DATE 11/07/2000 TOTAL DEPTH 18500 PERF.16130 - 16756

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 9960 | X | 9759 | -0- | -201 | -0- | 902 | 1 | 8274 | 3 | Y | 523 | 409 | 1 | | | 216 |
| | | | | | | | 8 | 4 | 575 | 9 | | | | | | | |
| 10 | 10292 | X | 9772 | -0- | -520 | -0- | 856 | 1 | 8388 | 3 | Y | 480 | 473 | 1 | | | 223 |
| | | | | | | | 528 | 9 | | | | | | | | | |
| 11 | 9690 | X | 9285 | -0- | -405 | -0- | 928 | 1 | 7759 | 3 | Y | 539 | 543 | 1 | | | 219 |
| | | | | | | | 5 | 4 | 593 | 9 | | | | | | | |
| 12 | 10075 | X | 9561 | -0- | -514 | -0- | 957 | 1 | 7933 | 3 | Y | 604 | 702 | 1 | | | 121 |
| | | | | | | | 7 | 4 | 664 | 9 | | | | | | | |
| 01 | 10075 | X | 5758 | -0- | -4317 | -0- | 521 | 1 | 4891 | 3 | Y | 304 | 217 | 1 | | | 208 |
| | | | | | | | 12 | 4 | 334 | 9 | | | | | | | |
| 02 | 9100 | X | 9003 | -0- | -97 | -0- | 910 | 1 | 7571 | 3 | Y | 474 | 641 | 1 | | | 41 |
| | | | | | | | 1 | 4 | 521 | 9 | | | | | | | |

KENEDY, JOHN G. JR. "J" WELL #: 25 RRCID -> 185238 COMPL. DATE 04/22/2001 TOTAL DEPTH 17825 PERF.13652 - 17601

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

KENEDY, JOHN G. JR. "J" WELL #: 26 RRCID -> 186028 COMPL. DATE 06/06/2001 TOTAL DEPTH 14830 PERF.13683 - 14545

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |

KENEDY, JOHN G. JR. "J" WELL #: 27 RRCID -> 186225 COMPL. DATE 08/08/2001 TOTAL DEPTH 14825 PERF.13050 - 14524

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3390 | X | 2541 | -0- | -849 | -0- | 109 | 1 | 2430 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 2 | 4 | | | | | | | | | |
| 10 | 0 | | 2412 | -0- | 2412 | 2412 | 101 | 1 | 2311 | 3 | Y | -0- | | | | | -0- |
| 11 | 0 | | 3022 | -0- | 3022 | 5434 | 143 | 1 | 2878 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 1 | 4 | | | | | | | | | |
| 12 | 0 | | 2973 | -0- | 2973 | 8407 | 142 | 1 | 2830 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 1 | 4 | | | | | | | | | |
| 01 | 0 | | 3509 | -0- | 3509 | 11916 | 163 | 1 | 3340 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 6 | 4 | | | | | | | | | |
| 02 | 15683 | X | 3767 | -0- | -11916 | -0- | 203 | 1 | 3564 | 3 | Y | -0- | | | | | -0- |

KENEDY, JOHN G. JR. "J" WELL #: 28 RRCID -> 188195 COMPL. DATE 02/09/2006 TOTAL DEPTH 17320 PERF.15934 - 16756

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

KENEDY, JOHN G. JR. "K" WELL #: 1 RRCID -> 188197 COMPL. DATE 09/16/2001 TOTAL DEPTH 19250 PERF.16680 - 16781

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

EL PAISTLE, DEEP (FRIO) //CONT.// 28115 200 NON-ASSOCIATED CAPACITY CNTY: KENEDY
HEADINGTON ENERGY PARTNERS, LLC //CONT.// 370061

KENEDY, JOHN G. JR. "J" WELL #: 29 RRCID -> 189019 COMPL. DATE 04/06/2002 TOTAL DEPTH 14730 PERF.13736 - 14579

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 7841 | X | 7841 | -0- | -0- | -0- | 323 | 1 | 7238 | 3 | Y | 248 | 192 | 1 | | | 103 |
| | | | | | | | 7 | 4 | 273 | 9 | | | | | | | |
| 10 | 7545 | X | 7545 | -0- | -0- | -0- | 307 | 1 | 6989 | 3 | Y | 226 | 218 | 1 | | | 111 |
| | | | | | | | 249 | 9 | | | | | | | | | |
| 11 | 7453 | X | 7453 | -0- | -0- | -0- | 336 | 1 | 6836 | 3 | Y | 251 | 262 | 1 | | | 100 |
| | | | | | | | 5 | 4 | 276 | 9 | | | | | | | |
| 12 | 7638 | X | 7638 | -0- | -0- | -0- | 357 | 1 | 6956 | 3 | Y | 291 | 337 | 1 | | | 54 |
| | | | | | | | 5 | 4 | 320 | 9 | | | | | | | |
| 01 | 6665 | X | 5290 | -0- | -1375 | -0- | 228 | 1 | 4864 | 3 | Y | 169 | 103 | 1 | | | 120 |
| | | | | | | | 12 | 4 | 186 | 9 | | | | | | | |
| 02 | 8164 | X | 8164 | -0- | -0- | -0- | 421 | 1 | 7465 | 3 | Y | 252 | 352 | 1 | | | 20 |
| | | | | | | | 1 | 4 | 277 | 9 | | | | | | | |

KENEDY, JOHN G. JR. "J" WELL #: 30 RRCID -> 189572 COMPL. DATE 02/08/2002 TOTAL DEPTH 14880 PERF.13164 - 14028

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1526 | N | 1526 | -0- | -0- | -0- | 57 | 1 | 1293 | 3 | Y | 159 | 124 | 1 | | | 64 |
| | | | | | | | 1 | 4 | 175 | 9 | | | | | | | |
| 10 | 1795 | N | 1795 | -0- | -0- | -0- | 66 | 1 | 1538 | 3 | Y | 174 | 154 | 1 | | | 84 |
| | | | | | | | 191 | 9 | | | | | | | | | |
| 11 | 1441 | N | 1441 | -0- | -0- | -0- | 58 | 1 | 1207 | 3 | Y | 159 | 172 | 1 | | | 71 |
| | | | | | | | 1 | 4 | 175 | 9 | | | | | | | |
| 12 | 1492 | N | 1492 | -0- | -0- | -0- | 62 | 1 | 1231 | 3 | Y | 180 | 221 | 1 | | | 30 |
| | | | | | | | 1 | 4 | 198 | 9 | | | | | | | |
| 01 | 1750 | N | 1750 | -0- | -0- | -0- | 56 | 1 | 638 | 3 | Y | 632 | 610 | 1 | | | 52 |
| | | | | | | | 361 | 4 | 695 | 9 | | | | | | | |
| 02 | 1602 | N | 1602 | -0- | -0- | -0- | 76 | 1 | 1350 | 3 | Y | 160 | 199 | 1 | | | 13 |
| | | | | | | | 176 | 9 | | | | | | | | | |

KENEDY, JOHN G. JR. "J" WELL #: 31 RRCID -> 189813 COMPL. DATE 05/30/2002 TOTAL DEPTH 14732 PERF.13871 - 14443

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 7826 | X | 7826 | -0- | -0- | -0- | 334 | 1 | 7478 | 3 | Y | 6 | 5 | 1 | | | 2 |
| | | | | | | | 7 | 4 | 7 | 9 | | | | | | | |
| 10 | 7812 | X | 7555 | -0- | -257 | -0- | 318 | 1 | 7230 | 3 | Y | 6 | 5 | 1 | | | 3 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 11 | 7567 | X | 7567 | -0- | -0- | -0- | 354 | 1 | 7201 | 3 | Y | 6 | 6 | 1 | | | 3 |
| | | | | | | | 5 | 4 | 7 | 9 | | | | | | | |
| 12 | 8544 | X | 8544 | -0- | -0- | -0- | 418 | 1 | 8112 | 3 | Y | 7 | 9 | 1 | | | 1 |
| | | | | | | | 6 | 4 | 8 | 9 | | | | | | | |
| 01 | 8091 | X | 6097 | -0- | -1994 | -0- | 300 | 1 | 5776 | 3 | Y | 8 | 5 | 1 | | | 4 |
| | | | | | | | 12 | 4 | 9 | 9 | | | | | | | |
| 02 | 11934 | X | 11934 | -0- | -0- | -0- | 637 | 1 | 11286 | 3 | Y | 9 | 12 | 1 | | | 1 |
| | | | | | | | 1 | 4 | 10 | 9 | | | | | | | |

KENEDY, JOHN G. JR. "J" WELL #: 33 RRCID -> 193832 COMPL. DATE 10/21/2002 TOTAL DEPTH 14700 PERF.13670 - 14230

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | C M | COND PROD | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | Y | -0- | -0- |

EL PAISTLE, DEEP (FRIO) //CONT.// 28115 200 NON-ASSOCIATED CAPACITY CNTY: KENEDY
HEADINGTON ENERGY PARTNERS, LLC //CONT.// 370061

KENEDY, JOHN G. JR. "J" WELL #: 32 RRCID -> 194518 COMPL. DATE 08/20/2002 TOTAL DEPTH 14090 PERF.13195 - 13986

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

KENEDY, JOHN G. JR. " J " WELL #: 35 RRCID -> 195878 COMPL. DATE 10/19/2003 TOTAL DEPTH 14355 PERF.13280 - 13676

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

RISKEN, CARL F. WELL #: 5 RRCID -> 197496 COMPL. DATE 01/07/2003 TOTAL DEPTH 14602 PERF.13958 - 14430

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14104 | X | 14104 | -0- | -0- | -0- | 594 | 1 | 13299 | 3 | Y | 180 | 138 | 1 | | | 75 |
| | | | | | | | 13 | 4 | 198 | 9 | | | | | | | |
| 10 | 13186 | X | 13186 | -0- | -0- | -0- | 546 | 1 | 12471 | 3 | Y | 154 | 156 | 1 | | | 73 |
| | | | | | | | 169 | 9 | | | | | | | | | |
| 11 | 12393 | X | 12393 | -0- | -0- | -0- | 570 | 1 | 11630 | 3 | Y | 168 | 172 | 1 | | | 69 |
| | | | | | | | 8 | 4 | 185 | 9 | | | | | | | |
| 12 | 13124 | X | 13124 | -0- | -0- | -0- | 631 | 1 | 12266 | 3 | Y | 198 | 233 | 1 | | | 34 |
| | | | | | | | 9 | 4 | 218 | 9 | | | | | | | |
| 01 | 12400 | X | 6114 | -0- | -6286 | -0- | 279 | 1 | 5738 | 3 | Y | 82 | 65 | 1 | | | 51 |
| | | | | | | | 7 | 4 | 90 | 9 | | | | | | | |
| 02 | 13308 | X | 13308 | -0- | -0- | -0- | 697 | 1 | 12431 | 3 | Y | 163 | 200 | 1 | | | 14 |
| | | | | | | | 1 | 4 | 179 | 9 | | | | | | | |

KENEDY, JOHN G. JR. "E" WELL #: 57 RRCID -> 198150 COMPL. DATE 09/27/2004 TOTAL DEPTH 14200 PERF.13180 - 13764

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 477 | N | 477 | -0- | -0- | -0- | 15 | 1 | 462 | 3 | Y | -0- | | | | | -0- |
| 10 | 528 | N | 528 | -0- | -0- | -0- | 17 | 1 | 511 | 3 | Y | -0- | | | | | -0- |
| 11 | 750 | N | 471 | -0- | -279 | -0- | 17 | 1 | 452 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 2 | 4 | | | | | | | | | |
| 12 | 695 | N | 695 | -0- | -0- | -0- | 25 | 1 | 658 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 12 | 4 | | | | | | | | | |
| 01 | 527 | N | 306 | -0- | -221 | -0- | 11 | 1 | 289 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 6 | 4 | | | | | | | | | |
| 02 | 1158 | N | 1158 | -0- | -0- | -0- | 49 | 1 | 1103 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 6 | 4 | | | | | | | | | |

RISKEN, CARL F. WELL #: 6 RRCID -> 198408 COMPL. DATE 05/21/2003 TOTAL DEPTH 17306 PERF.16338 - 17088

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 8370 | X | 7525 | -0- | -845 | -0- | 725 | 1 | 6617 | 3 | Y | 161 | 128 | 1 | | | 68 |
| | | | | | | | 6 | 4 | 177 | 9 | | | | | | | |
| 10 | 8649 | X | 6396 | -0- | -2253 | -0- | 568 | 1 | 5685 | 3 | Y | 130 | 129 | 1 | | | 69 |
| | | | | | | | 143 | 9 | | | | | | | | | |
| 11 | 7040 | X | 7040 | -0- | -0- | -0- | 729 | 1 | 6125 | 3 | Y | 167 | 147 | 1 | | | 89 |
| | | | | | | | 2 | 4 | 184 | 9 | | | | | | | |
| 12 | 8473 | X | 8473 | -0- | -0- | -0- | 900 | 1 | 7329 | 3 | Y | 216 | 266 | 1 | | | 39 |
| | | | | | | | 6 | 4 | 238 | 9 | | | | | | | |
| 01 | 7781 | X | 5603 | -0- | -2178 | -0- | 751 | 1 | 4673 | 3 | Y | 143 | 97 | 1 | | | 85 |
| | | | | | | | 22 | 4 | 157 | 9 | | | | | | | |
| 02 | 42325 | X | 42325 | -0- | -0- | -0- | 2136 | 1 | 39630 | 3 | Y | 507 | 278 | 1 | | | 314 |
| | | | | | | | 1 | 4 | 558 | 9 | | | | | | | |

EL PAISTLE, DEEP (FRIO) //CONT.// 28115 200 NON-ASSOCIATED CAPACITY CNTY: KENEDY
HEADINGTON ENERGY PARTNERS, LLC //CONT.// 370061

KENEDY, JOHN G. JR. "J" WELL #: 36 RRCID -> 201076 COMPL. DATE 02/28/2011 TOTAL DEPTH 18300 PERF.16718 - 17814

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2784 | N | 2784 | -0- | -0- | -0- | 114 | 1 | 2551 | 3 | Y | 105 | 78 | 1 | | | 46 |
| | | | | | | | 3 | 4 | 116 | 9 | | | | | | | |
| 10 | 3061 | N | 3061 | -0- | -0- | -0- | 123 | 1 | 2821 | 3 | Y | 106 | 100 | 1 | | | 52 |
| | | | | | | | 117 | 9 | | | | | | | | | |
| 11 | 1994 | N | 1994 | -0- | -0- | -0- | 89 | 1 | 1815 | 3 | Y | 81 | 94 | 1 | | | 39 |
| | | | | | | | 1 | 4 | 89 | 9 | | | | | | | |
| 12 | 2710 | N | 2710 | -0- | -0- | -0- | 126 | 1 | 2448 | 3 | Y | 123 | 140 | 1 | | | 22 |
| | | | | | | | 1 | 4 | 135 | 9 | | | | | | | |
| 01 | 1767 | N | 1303 | -0- | -464 | -0- | 56 | 1 | 1190 | 3 | Y | 50 | 37 | 1 | | | 35 |
| | | | | | | | 2 | 4 | 55 | 9 | | | | | | | |
| 02 | 2793 | N | 2793 | -0- | -0- | -0- | 141 | 1 | 2541 | 3 | Y | 101 | 127 | 1 | | | 9 |
| | | | | | | | 111 | 9 | | | | | | | | | |

KENEDY, JOHN G. JR. "J" WELL #: 37 RRCID -> 201142 COMPL. DATE 03/04/2004 TOTAL DEPTH 14100 PERF.13256 - 13790

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4020 | X | 3384 | -0- | -636 | -0- | 135 | 1 | 3038 | 3 | Y | 189 | 150 | 1 | | | 75 |
| | | | | | | | 3 | 4 | 208 | 9 | | | | | | | |
| 10 | 4154 | X | 3524 | -0- | -630 | -0- | 138 | 1 | 3185 | 3 | Y | 183 | 171 | 1 | | | 87 |
| | | | | | | | 201 | 9 | | | | | | | | | |
| 11 | 3810 | X | 3408 | -0- | -402 | -0- | 148 | 1 | 3037 | 3 | Y | 201 | 200 | 1 | | | 88 |
| | | | | | | | 2 | 4 | 221 | 9 | | | | | | | |
| 12 | 3503 | X | 2562 | -0- | -941 | -0- | 114 | 1 | 2260 | 3 | Y | 169 | 221 | 1 | | | 36 |
| | | | | | | | 2 | 4 | 186 | 9 | | | | | | | |
| 01 | 3534 | X | 1129 | -0- | -2405 | -0- | 48 | 1 | 975 | 3 | Y | 79 | 79 | 1 | | | 36 |
| | | | | | | | 19 | 4 | 87 | 9 | | | | | | | |
| 02 | 3192 | X | 2809 | -0- | -383 | -0- | 140 | 1 | 2505 | 3 | Y | 149 | 171 | 1 | | | 14 |
| | | | | | | | 164 | 9 | | | | | | | | | |

KENEDY, JOHN G. JR. "J" WELL #: 38 RRCID -> 203524 COMPL. DATE 09/07/2005 TOTAL DEPTH 18250 PERF.16779 - 16826

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | C M | COND PROD | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |

KENEDY, JOHN G. JR. "J" WELL #: 39 RRCID -> 205444 COMPL. DATE 08/28/2004 TOTAL DEPTH 17184 PERF.16444 - 16868

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | C M | COND PROD | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |

KENEDY, JOHN G. JR. "J" WELL #: 34 RRCID -> 209783 COMPL. DATE 02/25/2005 TOTAL DEPTH 13390 PERF.13128 - 13176

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3966 | X | 3966 | -0- | -0- | -0- | 167 | 1 | 3741 | 3 | Y | 49 | 38 | 1 | | | 20 |
| | | | | | | | 4 | 4 | 54 | 9 | | | | | | | |
| 10 | 3906 | X | 3852 | -0- | -54 | -0- | 160 | 1 | 3645 | 3 | Y | 43 | 43 | 1 | | | 20 |
| | | | | | | | 47 | 9 | | | | | | | | | |
| 11 | 3780 | X | 3652 | -0- | -128 | -0- | 168 | 1 | 3428 | 3 | Y | 49 | 48 | 1 | | | 21 |
| | | | | | | | 2 | 4 | 54 | 9 | | | | | | | |
| 12 | 3906 | X | 3883 | -0- | -23 | -0- | 187 | 1 | 3631 | 3 | Y | 57 | 68 | 1 | | | 10 |
| | | | | | | | 2 | 4 | 63 | 9 | | | | | | | |
| 01 | 3906 | X | 1687 | -0- | -2219 | -0- | 76 | 1 | 1585 | 3 | Y | 22 | 19 | 1 | | | 13 |
| | | | | | | | 2 | 4 | 24 | 9 | | | | | | | |
| 02 | 3528 | X | 3262 | -0- | -266 | -0- | 171 | 1 | 3050 | 3 | Y | 37 | 47 | 1 | | | 3 |
| | | | | | | | 41 | 9 | | | | | | | | | |

EL PAISTLE, DEEP (FRIO) //CONT.// 28115 200 NON-ASSOCIATED CAPACITY CNTY: KENEDY
HEADINGTON ENERGY PARTNERS, LLC //CONT.// 370061

KENEDY, JOHN G. JR. "J" WELL #: 42 RRCID -> 212634 COMPL. DATE 05/07/2005 TOTAL DEPTH 13848 PERF.13788 - 13800

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

KENEDY, JOHN G. JR. "J" WELL #: 41 RRCID -> 213100 COMPL. DATE 08/12/2005 TOTAL DEPTH 18120 PERF.15451 - 16426

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 817 | N | 817 | -0- | -0- | -0- | 35 | 1 | 781 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 1 | 4 | | | | | | | | | |
| 10 | 837 | N | 795 | -0- | -42 | -0- | 32 | 1 | 763 | 3 | Y | -0- | | | | | -0- |
| 11 | 810 | N | 690 | -0- | -120 | -0- | 32 | 1 | 657 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 1 | 4 | | | | | | | | | |
| 12 | 837 | N | 758 | -0- | -79 | -0- | 36 | 1 | 721 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 1 | 4 | | | | | | | | | |
| 01 | 806 | N | 249 | -0- | -557 | -0- | 13 | 1 | 236 | 3 | Y | -0- | | | | | -0- |
| 02 | 789 | N | 789 | -0- | -0- | -0- | 41 | 1 | 748 | 3 | Y | -0- | | | | | -0- |

KENEDY, JOHN G. JR. "J" WELL #: 43 RRCID -> 221188 COMPL. DATE 05/12/2006 TOTAL DEPTH 14700 PERF.13825 - 13890

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

KENEDY, JOHN G. JR. "E" WELL #: 59 RRCID -> 223870 COMPL. DATE 06/26/2010 TOTAL DEPTH 12800 PERF.11754 - 11796

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1380 | X | 909 | -0- | -471 | -0- | 42 | 1 | 755 | 3 | Y | 102 | 268 | 1 | | | -0- |
| | | | | | | | 112 | 9 | | | | | | | | | |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 780 | N | 20 | -0- | -760 | -0- | 1 | 1 | 17 | 3 | Y | 2 | | | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 3100 | N | 3405 | -0- | 305 | 305 | 129 | 1 | 2722 | 3 | Y | 503 | 505 | 1 | | | -0- |
| | | | | | | | 1 | 4 | 553 | 9 | | | | | | | |
| 01 | 305 | N | -0- | -0- | -305 | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 2800 | N | 3866 | -0- | 1066 | 1066 | 124 | 1 | 2677 | 3 | Y | 944 | 385 | 1 | | | 559 |
| | | | | | | | 27 | 4 | 1038 | 9 | | | | | | | |

KENEDY, JOHN G. JR. "J" WELL #: 44 RRCID -> 223917 COMPL. DATE 05/02/2006 TOTAL DEPTH 17500 PERF.16770 - 16830

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

KENEDY, JOHN G. JR. "E" WELL #: 58 RRCID -> 224324 COMPL. DATE 07/25/2006 TOTAL DEPTH 13850 PERF.11568 - 11659

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

EL PAISTLE, DEEP (FRIO) //CONT.// 28115 200 NON-ASSOCIATED CAPACITY CNTY: KENEDY
HEADINGTON ENERGY PARTNERS, LLC //CONT.// 370061

KENEDY, JOHN G. JR. "J" WELL #: 46 RRCID -> 228407 COMPL. DATE 02/19/2007 TOTAL DEPTH 18189 PERF.16874 - 17730

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

KENEDY, JOHN G. JR. "E" WELL #: 62 RRCID -> 234061 COMPL. DATE 12/19/2007 TOTAL DEPTH 12300 PERF.11590 - 11620

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | 299 | 1 | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | | 8 | -0- | 8 | 8 | 8 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 0 | | 214 | -0- | 214 | 222 | 10 | 1 | 202 | 3 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 0 | | -0- | -0- | -0- | 222 | | | | | Y | -0- | | | | | -0- |
| 02 | 222 | X | -0- | -0- | -222 | -0- | | | | | Y | -0- | | | | | -0- |

KENEDY, JOHN G. JR. "E" WELL #: 61 RRCID -> 236755 COMPL. DATE 09/18/2007 TOTAL DEPTH 14498 PERF. 1151 - 14202

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 15033 | X | 15033 | -0- | -0- | -0- | 908 | 1 | 14096 | 3 | Y | 14 | 11 | 1 | | | 6 |
| | | | | | | | 14 | 4 | 15 | 9 | | | | | | | |
| 10 | 0 | | 15053 | -0- | 15053 | 15053 | 839 | 1 | 14199 | 3 | Y | 14 | 13 | 1 | | | 7 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 11 | 0 | | 13363 | -0- | 13363 | 28416 | 690 | 1 | 12613 | 3 | Y | 14 | 15 | 1 | | | 6 |
| | | | | | | | 45 | 4 | 15 | 9 | | | | | | | |
| 12 | 0 | | 14891 | -0- | 14891 | 43307 | 722 | 1 | 13941 | 3 | Y | 17 | 20 | 1 | | | 3 |
| | | | | | | | 209 | 4 | 19 | 9 | | | | | | | |
| 01 | 0 | | 6016 | -0- | 6016 | 49323 | 298 | 1 | 5543 | 3 | Y | 7 | 6 | 1 | | | 4 |
| | | | | | | | 167 | 4 | 8 | 9 | | | | | | | |
| 02 | 62331 | X | 13008 | -0- | -49323 | -0- | 756 | 1 | 12173 | 3 | Y | 13 | 16 | 1 | | | 1 |
| | | | | | | | 65 | 4 | 14 | 9 | | | | | | | |

KENEDY, JOHN G. JR. "E" WELL #: 64 RRCID -> 241993 COMPL. DATE 08/04/2008 TOTAL DEPTH 11850 PERF.11556 - 11584

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

KENEDY, JOHN G. JR. "J" WELL #: 47 RRCID -> 244507 COMPL. DATE 09/25/2008 TOTAL DEPTH 14600 PERF.13592 - 14259

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1345 | N | 1345 | -0- | -0- | -0- | 54 | 1 | 1205 | 3 | Y | 77 | 59 | 1 | | | 32 |
| | | | | | | | 1 | 4 | 85 | 9 | | | | | | | |
| 10 | 1225 | N | 1225 | -0- | -0- | -0- | 48 | 1 | 1107 | 3 | Y | 64 | 66 | 1 | | | 30 |
| | | | | | | | 70 | 9 | | | | | | | | | |
| 11 | 1231 | N | 1231 | -0- | -0- | -0- | 53 | 1 | 1093 | 3 | Y | 76 | 72 | 1 | | | 34 |
| | | | | | | | 1 | 4 | 84 | 9 | | | | | | | |
| 12 | 1221 | N | 1221 | -0- | -0- | -0- | 54 | 1 | 1076 | 3 | Y | 82 | 103 | 1 | | | 13 |
| | | | | | | | 1 | 4 | 90 | 9 | | | | | | | |
| 01 | 930 | N | 747 | -0- | -183 | -0- | 34 | 1 | 382 | 3 | Y | 201 | 199 | 1 | | | 15 |
| | | | | | | | 110 | 4 | 221 | 9 | | | | | | | |
| 02 | 840 | N | 824 | -0- | -16 | -0- | 41 | 1 | 733 | 3 | Y | 45 | 56 | 1 | | | 4 |
| | | | | | | | 50 | 9 | | | | | | | | | |

EL PAISTLE, DEEP (FRIO) //CONT.// 28115 200 NON-ASSOCIATED CAPACITY CNTY: KENEDY
HEADINGTON ENERGY PARTNERS, LLC //CONT.// 370061
KENEDY, JOHN G. JR. "E" WELL #: 60 RRCID -> 247495 COMPL. DATE 02/06/2015 TOTAL DEPTH 12100 PERF. 7600 - 7682

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

KENEDY, JOHN G. JR. "J" WELL #: 48 RRCID -> 254214 COMPL. DATE 03/30/2010 TOTAL DEPTH 15331 PERF.13830 - 15098

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 6450 | X | 6098 | -0- | -352 | -0- | 248 | 1 | 5553 | 3 | Y | 265 | 204 | 1 | | | 111 |
| | | | | | | | 5 | 4 | 292 | 9 | | | | | | | |
| 10 | 6665 | X | 5133 | -0- | -1532 | -0- | 209 | 1 | 4709 | 3 | Y | 195 | 220 | 1 | | | 86 |
| | | | | | | | 215 | 9 | | | | | | | | | |
| 11 | 6209 | X | 6209 | -0- | -0- | -0- | 274 | 1 | 5612 | 3 | Y | 290 | 259 | 1 | | | 117 |
| | | | | | | | 4 | 4 | 319 | 9 | | | | | | | |
| 12 | 6300 | X | 6300 | -0- | -0- | -0- | 290 | 1 | 5654 | 3 | Y | 319 | 381 | 1 | | | 55 |
| | | | | | | | 5 | 4 | 351 | 9 | | | | | | | |
| 01 | 6293 | X | 2738 | -0- | -3555 | -0- | 119 | 1 | 2480 | 3 | Y | 124 | 104 | 1 | | | 75 |
| | | | | | | | 3 | 4 | 136 | 9 | | | | | | | |
| 02 | 6426 | X | 6426 | -0- | -0- | -0- | 336 | 1 | 5785 | 3 | Y | 277 | 335 | 1 | | | 17 |
| | | | | | | | 305 | 9 | | | | | | | | | |

KENEDY, JOHN G. JR. "C" WELL #: 51 RRCID -> 286574 COMPL. DATE 11/23/2020 TOTAL DEPTH 16275 PERF.13890 - 13900

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4680 | X | 3974 | -0- | -706 | -0- | 3951 | 3 | 6 | 4 | Y | 15 | | | | | 15 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 10 | 5425 | X | 4130 | -0- | -1295 | -0- | 4130 | 3 | | | Y | -0- | 15 | 1 | | | -0- |
| 11 | 5250 | X | 203 | -0- | -5047 | -0- | 203 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 6420 | X | 6420 | -0- | -0- | -0- | 1 | 1 | 6362 | 3 | Y | 50 | 39 | 1 | | | 11 |
| | | | | | | | 2 | 4 | 55 | 9 | | | | | | | |
| 01 | 4185 | X | 2756 | -0- | -1429 | -0- | 2726 | 3 | 1 | 4 | Y | 26 | 20 | 1 | | | 17 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 02 | 4525 | X | 4525 | -0- | -0- | -0- | 1 | 1 | 4488 | 3 | Y | 33 | 50 | 1 | | | -0- |
| | | | | | | | 36 | 9 | | | | | | | | | |

EL PAVO (VICKSBURG 8250) 28127 485 NON-ASSOCIATED CAPACITY CNTY: STARR
WHITE OAK OPERATING COMPANY LLC 916954
CLEOPATRA WELL #: 8 RRCID -> 241047 COMPL. DATE N/A TOTAL DEPTH 10577 PERF. 8178 - 9700

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1954 | X | 1954 | -0- | -0- | -0- | 207 | 1 | 1747 | 2 | N | -0- | | | | | 100 |
| 10 | 1891 | X | 1867 | -0- | -24 | -0- | 41 | 1 | 1826 | 2 | N | -0- | | | | | 100 |
| 11 | 2182 | X | 2182 | -0- | -0- | -0- | 111 | 1 | 2071 | 2 | N | -0- | | | | | 100 |
| 12 | 1891 | X | 1766 | -0- | -125 | -0- | 136 | 1 | 1630 | 2 | N | -0- | | | | | 100 |
| 01 | 1891 | X | 1639 | -0- | -252 | -0- | 96 | 1 | 1543 | 2 | N | -0- | | | | | 100 |
| 02 | 1708 | X | 960 | -0- | -748 | -0- | 81 | 1 | 879 | 2 | N | -0- | | | | | 100 |

MULHOLLAND, ETAL WELL #: 1 RRCID -> 242919 COMPL. DATE 05/27/2008 TOTAL DEPTH 10766 PERF. 8128 - 8142

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

EL PUERTO, N. (OHERN, UP.) 28145 750 NON-ASSOCIATED EXEMPT CNTY: STARR
FALCON PRODUCTION CO. 260263
SALINAS, NICOLAS G. WELL #: 1 A RRCID -> 042215 COMPL. DATE 09/09/1966 TOTAL DEPTH 954 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

EL STAGGS (4100) 28180 400 NON-ASSOCIATED EXEMPT CNTY: HIDALGO
HILCORP ENERGY COMPANY 386310
GARZA ETAL "B" UNIT WELL #: 2 RRCID -> 144548 COMPL. DATE 08/31/2020 TOTAL DEPTH 4442 PERF. 4096 - 4296

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GARZA ET AL UNIT "B" WELL #: 1 RRCID -> 262019 COMPL. DATE 11/19/2008 TOTAL DEPTH 9700 PERF. 5080 - 5660

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BARRERA UNIT WELL #: 6 RRCID -> 289494 COMPL. DATE 02/13/2017 TOTAL DEPTH 8275 PERF. 5836 - 5850

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | 25 | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | 25 | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | 25 | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | 25 | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | 25 | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | 25 | | | | | N | -0- | | | | | -0- |

EL STAGGS (6100) 28180 450 ASSOCIATED ONE WELL CNTY: STARR
MERIT ENERGY COMPANY 561136
GUERRA BROS. WELL #: 9 RRCID -> 193691 COMPL. DATE 02/11/2003 TOTAL DEPTH 6700 PERF. 6051 - 6105

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

EL STAGGS (7330) 28180 500 NON-ASSOCIATED CAPACITY CNTY: STARR
HILCORP ENERGY COMPANY 386310
HINOJOSA ET AL WELL #: 1 RRCID -> 072956 COMPL. DATE 08/13/1992 TOTAL DEPTH 12500 PERF. 7880 - 7920

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | 12 | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | 12 | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | 12 | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | 12 | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | 12 | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | 12 | | | | | Y | -0- | | | | | -0- |

EL STAGGS (7330) //CONT.// 28180 500 NON-ASSOCIATED CAPACITY CNTY: STARR
HILCORP ENERGY COMPANY //CONT.// 386310
GARZA ET AL UNIT WELL #: 2 RRCID -> 096425 COMPL. DATE 11/04/1992 TOTAL DEPTH 9650 PERF. 7867 - 7942

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

BARRERA UNIT WELL #: 2 RRCID -> 187411 COMPL. DATE 04/13/1999 TOTAL DEPTH 9599 PERF. 7818 - 7824

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BARRERA UNIT WELL #: 3 RRCID -> 188372 COMPL. DATE 12/07/2008 TOTAL DEPTH 10732 PERF. 6840 - 6848

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

HINOJOSA ET AL WELL #: 9 RRCID -> 243093 COMPL. DATE 09/19/2008 TOTAL DEPTH 9088 PERF. 7526 - 8710

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

BARRERA UNIT WELL #: 10 RRCID -> 243406 COMPL. DATE 07/26/2008 TOTAL DEPTH 7850 PERF. 7410 - 7456

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2700 | N | 2613 | -0- | -87 | -0- | 602 | 1 | 2009 | 2 | N | 2 | | | | | 46 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 2790 | N | 2626 | -0- | -164 | -0- | 632 | 1 | 1991 | 2 | N | 3 | 6 | 1 | | | 43 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 2700 | N | 2261 | -0- | -439 | -0- | 567 | 1 | 1683 | 2 | N | 10 | 2 | 1 | | | 51 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 12 | 2697 | N | 2283 | -0- | -414 | -0- | 588 | 1 | 1692 | 2 | N | 3 | 2 | 1 | | | 52 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 01 | 2814 | N | 2814 | -0- | -0- | -0- | 564 | 1 | 2240 | 2 | N | 9 | 6 | 1 | | | 55 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 02 | 2732 | N | 2732 | -0- | -0- | -0- | 384 | 1 | 2303 | 2 | N | 41 | 1 | 1 | | | 95 |
| | | | | | | | 45 | 9 | | | | | | | | | |

EL STAGGS (7330) //CONT.// 28180 500 NON-ASSOCIATED CAPACITY CNTY: STARR
HILCORP ENERGY COMPANY //CONT.// 386310
HINOJOSA, F.G. WELL #: 5 RRCID -> 244596 COMPL. DATE 09/08/2008 TOTAL DEPTH 9550 PERF. 8004 - 8034

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 768 | N | 768 | -0- | -0- | -0- | 255 | 1 | 493 | 2 | N | 18 | | | | | 176 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 10 | 496 | N | 394 | -0- | -102 | -0- | 119 | 1 | 225 | 2 | N | 45 | 23 | 1 | | | 198 |
| | | | | | | | 50 | 9 | | | | | | | | | |
| 11 | 480 | N | 230 | -0- | -250 | -0- | 87 | 1 | 139 | 2 | N | 4 | 10 | 1 | | | 192 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 806 | N | 152 | -0- | -654 | -0- | 60 | 1 | 92 | 2 | N | -0- | 9 | 1 | | | 183 |
| 01 | 403 | N | 190 | -0- | -213 | -0- | 52 | 1 | 138 | 2 | N | -0- | 9 | 1 | | | 174 |
| 02 | 224 | N | 189 | -0- | -35 | -0- | 188 | 2 | 1 | 9 | N | 1 | 4 | 1 | | | 171 |

BARRERA, C., DR. WELL #: 1 RRCID -> 245407 COMPL. DATE 09/06/2008 TOTAL DEPTH 8740 PERF. 7070 - 7260

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 67 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 67 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 67 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 67 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 67 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 67 |

SIPORIN WELL #: 2 RRCID -> 247993 COMPL. DATE 02/03/2009 TOTAL DEPTH 9500 PERF. 7308 - 7324

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

GARZA ET AL B UNIT WELL #: 9 RRCID -> 248414 COMPL. DATE 11/13/2009 TOTAL DEPTH 9303 PERF. 7532 - 9218

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SIPORIN WELL #: 1 RRCID -> 249717 COMPL. DATE 03/04/2009 TOTAL DEPTH 7565 PERF. 7122 - 7136

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

BARRERA, TERESA TRUST WELL #: 1 RRCID -> 249772 COMPL. DATE 11/01/2008 TOTAL DEPTH 9600 PERF. 7120 - 7152

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

EL STAGGS (7330) //CONT.// 28180 500 NON-ASSOCIATED CAPACITY CNTY: STARR
HILCORP ENERGY COMPANY //CONT.// 386310
BARRERA, C., DR. WELL #: 2 RRCID -> 251355 COMPL. DATE 10/17/2008 TOTAL DEPTH 7900 PERF. 7202 - 7256

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

BARRERA UNIT WELL #: 8 RRCID -> 251544 COMPL. DATE 07/29/2009 TOTAL DEPTH 9830 PERF. 7294 - 8140

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |

GARZA, ET AL UNIT WELL #: 11 RRCID -> 252011 COMPL. DATE 08/15/2009 TOTAL DEPTH 10615 PERF. 7706 - 8554

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GARZA ET AL UNIT WELL #: 3 RRCID -> 256656 COMPL. DATE 01/25/2010 TOTAL DEPTH 9805 PERF. 7518 - 7538

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

OLIVAREZ UNIT WELL #: 3 RRCID -> 282832 COMPL. DATE 09/14/2015 TOTAL DEPTH 11347 PERF. 7497 - 7511

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |

WAGNER OIL COMPANY 891175
OLIVAREZ - DRESAR GAS UNIT NO. 1 WELL #: B 1 RRCID -> 068207 COMPL. DATE 07/28/1976 TOTAL DEPTH 7696 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ELISA (WILCOX 10700) 28361 700 NON-ASSOCIATED ONE WELL CNTY: ZAPATA
KILLAM OIL CO., LTD. 460054
VELA WELL #: 1 RRCID -> 128994 COMPL. DATE 12/02/1987 TOTAL DEPTH 4200 PERF. 240 - 625

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ELLEN (VICKSBURG) 28425 470 NON-ASSOCIATED CAPACITY CNTY: BROOKS
TEXRON OPERATING, LLC 850872
CAGE RANCH WELL #: 1 RRCID -> 180791 COMPL. DATE 10/17/2000 TOTAL DEPTH 11750 PERF. 9952 - 10089

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 10 |
| 10 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 10 |
| 11 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 10 |
| 12 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 10 |
| 01 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 10 |
| 02 | DLQ G-10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 10 |

CAGE RANCH WELL #: 3 RRCID -> 181848 COMPL. DATE 02/21/2001 TOTAL DEPTH 10987 PERF.10284 - 10410

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 13 |

MILLER RANCH WELL #: 8 RRCID -> 212796 COMPL. DATE 07/19/2005 TOTAL DEPTH 10425 PERF. 8804 - 8809

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 38 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 38 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 38 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 38 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 38 |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 38 |

MILLER RANCH WELL #: 6 RRCID -> 220262 COMPL. DATE 11/04/2004 TOTAL DEPTH 10730 PERF. 9876 - 10468

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | DLQ G-10 | -0- | -0- | -0- | 9540 | | | | | Y | -0- | | | | | 158 |
| 10 | DLQ G-10 | -0- | -0- | -0- | 9540 | | | | | Y | -0- | | | | | 158 |
| 11 | DLQ G-10 | -0- | -0- | -0- | 9540 | | | | | Y | -0- | | | | | 158 |
| 12 | DLQ G-10 | -0- | -0- | -0- | 9540 | | | | | Y | -0- | | | | | 158 |
| 01 | DLQ G-10 | -0- | -0- | -0- | 9540 | | | | | Y | -0- | | | | | 158 |
| 02 | DLQ G-10 | NO RPT | -0- | -0- | 9540 | | | | | Y | NO RPT | | | | | 158 |

ELLEN, NW (MYRICK CONSOLIDATED) 28428 250 NON-ASSOCIATED CAPACITY CNTY: BROOKS
TEXRON OPERATING, LLC 850872
MILLER RANCH WELL #: 1 RRCID -> 194170 COMPL. DATE 05/28/2002 TOTAL DEPTH 9860 PERF. 9169 - 9206

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 579 N | 579 | -0- | -0- | -0- | 579 | 1 | | | Y | -0- | | | | | 22 |
| 10 | 399 N | 399 | -0- | -0- | -0- | 395 | 1 | 4 | 9 | Y | 4 | | | | | 26 |
| 11 | 1023 N | 1023 | -0- | -0- | -0- | 1023 | 1 | | | Y | -0- | | | | | 26 |
| 12 | 104 N | 104 | -0- | -0- | -0- | 104 | 1 | | | Y | -0- | | | | | 26 |
| 01 | 403 N | -0- | -0- | -403 | -0- | | | | | Y | -0- | | | | | 26 |
| 02 | 0 N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 26 |

ELLEN, NW (MYRICK CONSOLIDATED) //CONT.// 28428 250 NON-ASSOCIATED CAPACITY CNTY: BROOKS
TEXRON OPERATING, LLC //CONT.// 850872
MILLER RANCH WELL #: 4 RRCID -> 194172 COMPL. DATE 11/18/2002 TOTAL DEPTH 9700 PERF. 9080 - 9442

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 16 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 16 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 16 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 16 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 16 |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 16 |

MILLER RANCH WELL #: 2 RRCID -> 195872 COMPL. DATE 09/16/2002 TOTAL DEPTH 9900 PERF. 9282 - 9495

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3000 | N | 10356 | -0- | 7356 | 34903 | 10356 | 1 | | | Y | -0- | | | | | 163 |
| 10 | 0 | | 3059 | -0- | 3059 | 37962 | 3048 | 1 | 11 | 9 | Y | 10 | | | | | 173 |
| 11 | 0 | | -0- | -0- | -0- | 37962 | | | | | Y | 50 | 172 | 1 | | | 51 |
| 12 | 37962 | X | -0- | -0- | -37962 | -0- | | | | | Y | -0- | | | | | 51 |
| 01 | 1457 | X | -0- | -0- | -1457 | -0- | | | | | Y | -0- | | | | | 51 |
| 02 | 1316 | X | NO RPT | -0- | -1316 | -0- | | | | | Y | NO RPT | | | | | 51 |

MILLER RANCH WELL #: 5 RRCID -> 217901 COMPL. DATE N/A TOTAL DEPTH 9705 PERF. 9214 - 9370

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 7 | N | -0- | -0- | -7 | -0- | | | | | Y | -0- | | | | | 2 |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 2 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 2 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 2 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 2 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 2 |

ELLIE C (CONSOLIDATED) 28442 100 NON-ASSOCIATED CAPACITY CNTY: DUVAL
BLACK GOLD OPERATING CO, LLC 072671
DCRC-TENDIDO GU #3 WELL #: 1 T RRCID -> 151339 COMPL. DATE 05/04/1994 TOTAL DEPTH 8500 PERF. 8244 - 8260

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

HILCORP ENERGY COMPANY 386310
DCR-STATE 366/76/64/54 D WELL #: 3606 D RRCID -> 144986 COMPL. DATE 03/16/1993 TOTAL DEPTH 8500 PERF. 8198 - 8208

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

DCR-STATE 366 WELL #: 10-T RRCID -> 147906 COMPL. DATE 09/08/2008 TOTAL DEPTH 9300 PERF. 8672 - 8700

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ELLIE C (CONSOLIDATED) //CONT.// 28442 100 NON-ASSOCIATED CAPACITY CNTY: DUVAL
HILCORP ENERGY COMPANY //CONT.// 386310
DCR-STATE 366/54 H WELL #: 3611 T RRCID -> 148328 COMPL. DATE 01/26/2006 TOTAL DEPTH 8587 PERF. 7186 - 8268

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

DCR-STATE 366/54 H WELL #: 6 RRCID -> 148990 COMPL. DATE 11/17/2005 TOTAL DEPTH 8500 PERF. 7522 - 7533

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

DCR-STATE 262 WELL #: 1A RRCID -> 149247 COMPL. DATE 05/29/2003 TOTAL DEPTH 9832 PERF. 8532 - 8540

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

DCR-STATE 366/76/64/54 D WELL #: 7603 RRCID -> 151801 COMPL. DATE 10/08/1994 TOTAL DEPTH 8530 PERF. 8178 - 8190

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

DCR 75 WELL #: 2 RRCID -> 152461 COMPL. DATE 08/23/1995 TOTAL DEPTH 8605 PERF. 8315 - 8350

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

DCR-STATE 366/76/64/54/D WELL #: 3605 RRCID -> 177288 COMPL. DATE 03/25/2000 TOTAL DEPTH 9038 PERF. 7501 - 7515

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

DCR-STATE 366/76/64/54 D WELL #: 3606D RRCID -> 178568 COMPL. DATE 07/19/2000 TOTAL DEPTH 8500 PERF. 7488 - 7909

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ELLIE C (CONSOLIDATED) //CONT.// 28442 100 NON-ASSOCIATED CAPACITY CNTY: DUVAL
HILCORP ENERGY COMPANY //CONT.// 386310
DCR 79 WELL #: 6 RRCID -> 180394 COMPL. DATE 10/23/2000 TOTAL DEPTH 8500 PERF. 8016 - 8022

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |

DCR-STATE 366/76/64/540 WELL #: 7604 RRCID -> 187248 COMPL. DATE 01/19/2002 TOTAL DEPTH 8511 PERF. 7930 - 8210

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 12 |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 12 |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 12 |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 12 |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 12 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 12 |

DCRC 76 WELL #: 6 RRCID -> 197454 COMPL. DATE 10/20/2004 TOTAL DEPTH 8575 PERF. 7950 - 8269

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 8 |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 8 |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 8 |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 8 |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 8 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 8 |

DCRC 75 WELL #: 3 RRCID -> 197455 COMPL. DATE 09/20/2003 TOTAL DEPTH 8575 PERF. 8306 - 8530

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

DCR 75 WELL #: 1 RRCID -> 197502 COMPL. DATE 04/27/2006 TOTAL DEPTH 8560 PERF. 8049 - 8306

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

DCRC 64 WELL #: 18 RRCID -> 197911 COMPL. DATE 07/25/2003 TOTAL DEPTH 8560 PERF. 7477 - 8230

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |

DCRC 76 WELL #: 5 RRCID -> 197960 COMPL. DATE 07/22/2003 TOTAL DEPTH 8575 PERF. 7937 - 8279

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ELLIE C (CONSOLIDATED) //CONT.// 28442 100 NON-ASSOCIATED CAPACITY CNTY: DUVAL
HILCORP ENERGY COMPANY //CONT.// 386310
DCRC STATE 366/76/64/54 WELL #: 3601 RRCID -> 197963 COMPL. DATE 03/20/2003 TOTAL DEPTH 8560 PERF. 8198 - 8257

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 8 |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 8 |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 8 |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 8 |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 8 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 8 |

DCRC STATE SEC. 64 WELL #: 1 RRCID -> 197980 COMPL. DATE 03/26/2003 TOTAL DEPTH 8560 PERF. 7927 - 8254

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 6 |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 6 |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 6 |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 6 |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 6 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 6 |

DCRC STATE 366/76/64/54 WELL #: 76 RRCID -> 198283 COMPL. DATE 03/08/2003 TOTAL DEPTH 8560 PERF. 8228 - 8253

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

DCRC 54 WELL #: 7 RRCID -> 198426 COMPL. DATE 11/08/2003 TOTAL DEPTH 8720 PERF. 7905 - 8274

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

DCRC 76 WELL #: 7 RRCID -> 201654 COMPL. DATE 04/08/2004 TOTAL DEPTH 8770 PERF. 8257 - 8530

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

DCRC 366 WELL #: 12 RRCID -> 202365 COMPL. DATE 03/27/2004 TOTAL DEPTH 8575 PERF. 8141 - 8428

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 9 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 9 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 9 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 9 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 9 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 9 |

DCRC 79 WELL #: 10 RRCID -> 206666 COMPL. DATE 02/11/2006 TOTAL DEPTH 8866 PERF. 8516 - 8800

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |

ELLIE C (CONSOLIDATED) //CONT.// 28442 100 NON-ASSOCIATED CAPACITY CNTY: DUVAL
HILCORP ENERGY COMPANY //CONT.// 386310
DCRC 76 WELL #: 8 RRCID -> 206678 COMPL. DATE 11/11/2004 TOTAL DEPTH 9000 PERF. 8662 - 8740

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

DCRC 54 WELL #: 8 RRCID -> 208723 COMPL. DATE 12/19/2004 TOTAL DEPTH 9000 PERF. 7730 - 8364

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

DCRC 79 WELL #: 12 RRCID -> 210364 COMPL. DATE 07/22/2005 TOTAL DEPTH 8984 PERF. 8302 - 8837

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

DCRC 366 WELL #: 13 RRCID -> 211122 COMPL. DATE 03/11/2005 TOTAL DEPTH 9000 PERF. 8399 - 8874

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

DCRC 79 WELL #: 9 RRCID -> 218393 COMPL. DATE 06/02/2005 TOTAL DEPTH 9500 PERF. 8660 - 9005

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 5 |
| 10 | 0 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 5 |
| 11 | 0 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 5 |
| 12 | 0 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 5 |
| 01 | 0 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 5 |
| 02 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 5 |

RATTLESNAKE OPERATING CO, LLC 694746
D C R C TENDIDO GAS UNIT 1 WELL #: 1 RRCID -> 166044 COMPL. DATE 09/17/1997 TOTAL DEPTH 8500 PERF. 8180 - 8194

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

ELLIE C (CONSOLIDATED) //CONT.// 28442 100 NON-ASSOCIATED CAPACITY CNTY: DUVAL
RATTLESNAKE OPERATING CO, LLC //CONT.// 694746
WIEDERKEHR 365 WELL #: 1 RRCID -> 206620 COMPL. DATE 01/01/2005 TOTAL DEPTH 9000 PERF. 8162 - 8448

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

WIEDERKEHR 365 WELL #: 2 RRCID -> 206621 COMPL. DATE 01/01/2005 TOTAL DEPTH 9616 PERF. 8222 - 8262

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

WIEDERKEHR 365 WELL #: 3 RRCID -> 217326 COMPL. DATE 12/27/2005 TOTAL DEPTH 9002 PERF. 8426 - 8608

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4710 | X | 3203 | -0- | -1507 | -0- | 3203 | 2 | | | N | -0- | | | | | -0- |
| 10 | 3458 | X | 3458 | -0- | -0- | -0- | 3458 | 2 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 3536 | -0- | 3536 | 3536 | 3536 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 3654 | -0- | 3654 | 7190 | 3654 | 2 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 3199 | -0- | 3199 | 10389 | 3199 | 2 | | | N | -0- | | | | | -0- |
| *02 | 13267 | X | 2878 | -0- | -10389 | -0- | 2878 | 2 | | | N | -0- | | | | | -0- |

ELLIE C. (WILCOX) 28442 475 NON-ASSOCIATED CAPACITY CNTY: DUVAL
BLACK GOLD OPERATING CO, LLC 072671
DCRC-TENDIDO GU #3 WELL #: 1 C RRCID -> 151340 COMPL. DATE 08/18/1994 TOTAL DEPTH 8500 PERF. 7028 - 7048

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 180 | N | 178 | -0- | -2 | -0- | 178 | 2 | | | Y | -0- | | | | | -0- |
| 10 | DLQ G-10 | | 192 | -0- | 192 | 192 | 192 | 2 | | | Y | -0- | | | | | -0- |
| 11 | DLQ G-10 | | 196 | -0- | 196 | 388 | 196 | 2 | | | Y | -0- | | | | | -0- |
| 12 | DLQ G-10 | | 203 | -0- | 203 | 591 | 203 | 2 | | | Y | -0- | | | | | -0- |
| 01 | DLQ G-10 | | 178 | -0- | 178 | 769 | 178 | 2 | | | Y | -0- | | | | | -0- |
| 02 | DLQ G-10 | | 160 | -0- | 160 | 929 | 160 | 2 | | | Y | -0- | | | | | -0- |

D.C.R.C.-STATE TENDIDO WELL #: 1 RRCID -> 222446 COMPL. DATE 07/12/2006 TOTAL DEPTH 8410 PERF. 8373 - 8410

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 120 | N | 115 | -0- | -5 | -0- | 115 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 124 | -0- | 124 | 124 | 124 | 2 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 127 | -0- | 127 | 251 | 127 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 131 | -0- | 131 | 382 | 131 | 2 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 115 | -0- | 115 | 497 | 115 | 2 | | | N | -0- | | | | | -0- |
| 02 | 600 | N | 103 | -0- | -497 | -0- | 103 | 2 | | | N | -0- | | | | | -0- |

HILCORP ENERGY COMPANY 386310
DCR-STATE 366/76/64/54 D WELL #: 5402 RRCID -> 143100 COMPL. DATE 11/18/1992 TOTAL DEPTH 8500 PERF. 6950 - 6978

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ELLIE C. (WILCOX) //CONT.// 28442 475 NON-ASSOCIATED CAPACITY CNTY: DUVAL
HILCORP ENERGY COMPANY //CONT.// 386310
DCR-STATE 366/76/64/54 D WELL #: 3606 F RRCID -> 144985 COMPL. DATE 03/16/1993 TOTAL DEPTH 8500 PERF. 6956 - 6970

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

DCRC 366 WELL #: 3610-C RRCID -> 148719 COMPL. DATE 03/14/2000 TOTAL DEPTH 9300 PERF. 6958 - 6972

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

DCR-STATE 366/76/64/54 D WELL #: 6417 RRCID -> 149935 COMPL. DATE 05/17/1994 TOTAL DEPTH 7506 PERF. 6956 - 6983

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

DCRC 76 WELL #: 8 RRCID -> 215023 COMPL. DATE 08/31/2005 TOTAL DEPTH 9000 PERF. 6946 - 7019

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

RATTLESNAKE OPERATING CO, LLC 694746
DCRC-TENDIDO GAS UNIT NO. 1 WELL #: 1 RRCID -> 151330 COMPL. DATE 05/02/1998 TOTAL DEPTH 8500 PERF. 6942 - 6984

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 10 | 14B DENY | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 11 | 14B DENY | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 01 | H15 VIOL | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 02 | 14B DENY | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |

EN SEGUIDO (WILCOX) 28970 475 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
CHESAPEAKE OPERATING, L.L.C. 147699
VELA WELL #: 1 RRCID -> 180038 COMPL. DATE 12/01/2000 TOTAL DEPTH 13190 PERF. 12512 - 12564

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

EN SEGUIDO (WILCOX) //CONT.// 28970 475 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
VELA WELL #: 2 RRCID -> 229792 COMPL. DATE 04/19/2007 TOTAL DEPTH 12645 PERF.12484 - 12514

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

HILCORP ENERGY COMPANY 386310
HAYNES WELL #: 21 RRCID -> 179618 COMPL. DATE 06/20/2000 TOTAL DEPTH 14280 PERF.12542 - 12576

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CAVAZOS WELL #: 3 RRCID -> 184341 COMPL. DATE 07/18/2001 TOTAL DEPTH 13086 PERF.12646 - 12706

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CAVAZOS WELL #: 4 RRCID -> 185565 COMPL. DATE 09/12/2001 TOTAL DEPTH 12700 PERF.12240 - 12450

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CAVAZOS WELL #: 7 RRCID -> 214077 COMPL. DATE 06/03/2005 TOTAL DEPTH 13200 PERF.12366 - 12529

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CAVAZOS WELL #: 6 RRCID -> 219349 COMPL. DATE 02/13/2006 TOTAL DEPTH 12800 PERF.12226 - 12428

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 13506 X | 13506 | -0- | -0- | -0- | 1009 | 1 | 12497 | 2 | N | -0- | | | | | -0- |
| 10 | 12655 X | 12655 | -0- | -0- | -0- | 670 | 1 | 11985 | 2 | N | -0- | | | | | -0- |
| 11 | 11607 X | 11607 | -0- | -0- | -0- | 1 | 1 | 11606 | 2 | N | -0- | | | | | -0- |
| 12 | 9081 X | 9081 | -0- | -0- | -0- | 8 | 1 | 9073 | 2 | N | -0- | | | | | -0- |
| 01 | 10180 X | 10180 | -0- | -0- | -0- | 1 | 1 | 10179 | 2 | N | -0- | | | | | -0- |
| 02 | 11113 X | 11113 | -0- | -0- | -0- | 244 | 1 | 10869 | 2 | N | -0- | | | | | -0- |

ENCINAL CHANNEL (FB-A, I-1) 28991 045 NON-ASSOCIATED ONE WELL CNTY: NUECES
WHITE MARLIN OPERATING CO, LLC 918475
TSL 33105 /TR 53/ WELL #: 5 U RRCID -> 041578 COMPL. DATE 03/19/1967 TOTAL DEPTH 9530 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SI MULT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | SI MULT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | SI MULT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | SI MULT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | SI MULT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | SI MULT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

ENCINAL CHANNEL (FB-A, J-3) 28991 188 NON-ASSOCIATED EXEMPT CNTY: NUECES
WHITE MARLIN OPERATING CO, LLC 918475
TSL 33100 /TR 48/ WELL #: 3 U RRCID -> 055155 COMPL. DATE 05/07/1973 TOTAL DEPTH 9510 PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

ENCINAL CHANNEL (FB-A, K-2) 28991 225 NON-ASSOCIATED ONE WELL CNTY: NUECES
WHITE MARLIN OPERATING CO, LLC 918475
TSL 33105 /TR 53/ WELL #: 5 M RRCID -> 041577 COMPL. DATE 03/19/1967 TOTAL DEPTH 9530 PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |

TSL 33105/TR 53/ WELL #: 12 RRCID -> 258554 COMPL. DATE 04/16/2011 TOTAL DEPTH 10629 PERF. 8768 - 8775

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 02 | 14B DENY | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |

ENCINAL CHANNEL (FB-A, K-3) 28991 270 NON-ASSOCIATED ONE WELL CNTY: NUECES
WHITE MARLIN OPERATING CO, LLC 918475
TSL 33105 /TR 53/ WELL #: 5 L RRCID -> 041576 COMPL. DATE 03/19/1967 TOTAL DEPTH 9530 PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SI MULT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | SI MULT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | SI MULT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | SI MULT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | SI MULT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | SI MULT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

ENCINAL CHANNEL (FB-A, K-8) 28991 405 NON-ASSOCIATED CAPACITY CNTY: NUECES
WHITE MARLIN OPERATING CO, LLC 918475
TSL 33100 /TR 48/ WELL #: 3 L RRCID -> 040095 COMPL. DATE 05/07/1973 TOTAL DEPTH 9510 PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

ENCINAL CHANNEL (FB-A, K-8) //CONT.// 28991 405 NON-ASSOCIATED CAPACITY CNTY: NUECES
WHITE MARLIN OPERATING CO, LLC //CONT.// 918475
TSL 33105 /TR 53/ WELL #: 2 U RRCID -> 046644 COMPL. DATE 07/30/1969 TOTAL DEPTH 10074 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ST 49 PERMANENT UNIT WELL #: 9 RRCID -> 273915 COMPL. DATE 01/04/2014 TOTAL DEPTH 10600 PERF. 9164 - 9172

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

ST 49 PERMANENT UNIT WELL #: 6 RRCID -> 280989 COMPL. DATE 08/28/2016 TOTAL DEPTH 10640 PERF. 9026 - 9034

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | DLQ G-10 | | -0- | -0- | -0- | 228 | | | | | Y | -0- | | | | | 25 |
| 10 | 228 | X | -0- | -0- | -228 | -0- | | | | | Y | -0- | | | | | 25 |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 25 |
| 12 | 93 | X | -0- | -0- | -93 | -0- | | | | | Y | -0- | | | | | 25 |
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 25 |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 25 |

ENCINAL CHANNEL (FB-A, L-4) 28991 495 NON-ASSOCIATED ONE WELL CNTY: NUECES
WHITE MARLIN OPERATING CO, LLC 918475
TSL 33105 /TR 53/ WELL #: 2 L RRCID -> 046645 COMPL. DATE 07/30/1969 TOTAL DEPTH 10074 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ENCINAL CHANNEL(FB-A,L-5A) 28991 505 NON-ASSOCIATED ONE WELL CNTY: NUECES
WHITE MARLIN OPERATING CO, LLC 918475
TSL M-098041 / TR 52 WELL #: 6 RRCID -> 282671 COMPL. DATE 08/10/2017 TOTAL DEPTH 12516 PERF. 9482 - 9492

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

ENCINAL CHANNEL (FB-A, M-1) 28991 540 NON-ASSOCIATED CAPACITY CNTY: NUECES
WHITE MARLIN OPERATING CO, LLC 918475
TSL 33105/TR 53/ WELL #: 11 RRCID -> 258438 COMPL. DATE 07/20/2010 TOTAL DEPTH 10640 PERF. 9770 - 9980

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

ENCINAL CHANNEL (FB-A, M-2) 28991 585 NON-ASSOCIATED CAPACITY CNTY: NUECES
WHITE MARLIN OPERATING CO, LLC 918475
TSL 33105 /TR 53/ WELL #: 3 U RRCID -> 040070 COMPL. DATE 08/02/1966 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| | TSL 33105/TR 53/ | | | | WELL #: 6 U | RRCID -> 175760 | | | | | | COMPL. DATE 10/02/1999 | | | | | TOTAL DEPTH 12288 PERF. 9964 - 10136 |
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 176 | X | 176 | -0- | -0- | -0- | 174 | 4 | 2 | 9 | Y | 2 | | | | | 2 |
| 11 | 114 | X | 114 | -0- | -0- | -0- | 8 | 1 | 105 | 4 | Y | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | DLQ G-10 | | 148 | -0- | 148 | 148 | 147 | 4 | 1 | 9 | Y | 1 | | | | | 4 |
| 01 | 148 | N | -0- | -0- | -148 | -0- | | | | | Y | -0- | | | | | 4 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 4 |
| | TSL 33105/ TR 53/ | | | | WELL #: 7 U | RRCID -> 187460 | | | | | | COMPL. DATE 09/01/2001 | | | | | TOTAL DEPTH 11720 PERF.10222 - 10234 |
| 09 | DLQ G-10 | | -0- | -0- | -0- | 129 | | | | | Y | -0- | | | | | 8 |
| 10 | 129 | X | -0- | -0- | -129 | -0- | | | | | Y | -0- | | | | | 8 |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 8 |
| 12 | 93 | X | -0- | -0- | -93 | -0- | | | | | Y | -0- | | | | | 8 |
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 8 |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 8 |
| | ST 49 PERMANENT UNIT | | | | WELL #: 8 | RRCID -> 221667 | | | | | | COMPL. DATE 06/20/2016 | | | | | TOTAL DEPTH 10620 PERF. 9920 - 9956 |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

ENCINAL CHANNEL (FB-A, M-3) 28991 606 NON-ASSOCIATED ONE WELL CNTY: NUECES
WHITE MARLIN OPERATING CO, LLC 918475
TSL 33105/TR 53/ WELL #: 6 U RRCID -> 175248 COMPL. DATE 06/26/1999 TOTAL DEPTH 12288 PERF.10126 - 10136

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| | ST 49 PERMANENT UNIT | | | | WELL #: 8 | RRCID -> 280148 | | | | | | COMPL. DATE 06/19/2016 | | | | | TOTAL DEPTH 10620 PERF.10106 - 10134 |
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ENCINAL CHANNEL (FB-A, M-4) 28991 630 NON-ASSOCIATED ONE WELL CNTY: NUECES
WHITE MARLIN OPERATING CO, LLC 918475
TSL 33105/TR 53/ WELL #: 6 L RRCID -> 175246 COMPL. DATE 06/26/1999 TOTAL DEPTH 12288 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | DLQ G-10 | | -0- | -0- | -0- | 508 | | | | | Y | -0- | | | | | 233 |
| 10 | DLQ G-10 | | -0- | -0- | -0- | 508 | | | | | Y | -0- | | | | | 233 |
| 11 | DLQ G-10 | | -0- | -0- | -0- | 508 | | | | | Y | -0- | | | | | 233 |
| 12 | DLQ G-10 | | -0- | -0- | -0- | 508 | | | | | Y | -0- | | | | | 233 |
| 01 | 508 | N | -0- | -0- | -508 | -0- | | | | | Y | -0- | | | | | 233 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 233 |

ENCINAL CHANNEL (FB-A, M-5) 28991 675 NON-ASSOCIATED ONE WELL CNTY: NUECES
WHITE MARLIN OPERATING CO, LLC 918475
TSL 33105 /TR 53/ WELL #: 3 L RRCID -> 039852 COMPL. DATE 08/02/1966 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TSL 33105/ TR 53/ WELL #: 7 L RRCID -> 187453 COMPL. DATE 10/18/2001 TOTAL DEPTH 11720 PERF.10707 - 11519

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | DLQ G-10 | | -0- | -0- | -0- | 129 | | | | | Y | -0- | | | | | 6 |
| 10 | 129 | N | -0- | -0- | -129 | -0- | | | | | Y | -0- | | | | | 6 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 6 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 6 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 6 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 6 |

ENCINAL CHANNEL (FB-A, N-1,2,3) 28991 765 NON-ASSOCIATED ONE WELL CNTY: NUECES
WHITE MARLIN OPERATING CO, LLC 918475
STATE TRACT 49 WELL #: 1 L RRCID -> 106090 COMPL. DATE 09/28/1994 TOTAL DEPTH 13500 PERF.12266 - 12282

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3180 | # | -0- | -0- | -3180 | -0- | | | | | Y | -0- | | | | | 70 |
| 10 | 3286 | # | 359 | -0- | -2927 | -0- | 340 | 4 | 19 | 9 | Y | 17 | | | | | 87 |
| 11 | 300 | # | 223 | -0- | -77 | -0- | 15 | 1 | 194 | 4 | Y | 13 | | | | | 100 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 12 | DLQ G-10 | | 182 | -0- | 182 | 182 | 172 | 4 | 10 | 9 | Y | 9 | | | | | 109 |
| 01 | 182 | R | -0- | -0- | -182 | -0- | | | | | Y | -0- | | | | | 109 |
| 02 | 0 | # | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 109 |

ENCINAL CHANNEL (FB-B, K-2,3) 28991 810 NON-ASSOCIATED CAPACITY CNTY: NUECES
WHITE MARLIN OPERATING CO, LLC 918475
STATE TRACT 52-7 UNIT WELL #: 7 S RRCID -> 209590 COMPL. DATE 02/28/2005 TOTAL DEPTH 10817 PERF. 8932 - 8940

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

TSL 33105/TR 53/ WELL #: 8 RRCID -> 266645 COMPL. DATE 01/14/2012 TOTAL DEPTH 10690 PERF. 8834 - 8867

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |

ENCINAL CHANNEL (FB-B, K-2,3) //CONT.// 28991 810 NON-ASSOCIATED CAPACITY CNTY: NUECES
WHITE MARLIN OPERATING CO, LLC //CONT.// 918475
TSL 33105/ TR 53/ WELL #: 9 RRCID -> 273882 COMPL. DATE 01/09/2014 TOTAL DEPTH 10700 PERF. 8843 - 8894

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |

ENCINAL CHANNEL (FB-C, M-4) 28991 855 NON-ASSOCIATED ONE WELL CNTY: NUECES
WHITE MARLIN OPERATING CO, LLC 918475
STATE TRACT 49 WELL #: 1 U RRCID -> 151789 COMPL. DATE 10/03/1994 TOTAL DEPTH 13500 PERF.10316 - 10333

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | | NO RPT | -0- | -0- | | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | T. A. | | NO RPT | -0- | -0- | | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | T. A. | | NO RPT | -0- | -0- | | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | | -0- | | | | | Y | NO RPT | | | | | -0- |

ENCINAL CHANNEL (FB-1A, M-4) 28991 946 NON-ASSOCIATED CAPACITY CNTY: NUECES
WHITE MARLIN OPERATING CO, LLC 918475
TSL 33105/ TR 53/ WELL #: 7 L RRCID -> 187455 COMPL. DATE 11/02/2001 TOTAL DEPTH 11720 PERF.10707 - 10786

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |

TSL 33105/TR 53/ WELL #: 8 RRCID -> 194843 COMPL. DATE 04/13/2003 TOTAL DEPTH 10690 PERF.10494 - 10586

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |

TSL 33105/TR 53/ WELL #: 9 RRCID -> 195589 COMPL. DATE 07/19/2006 TOTAL DEPTH 10700 PERF. 9969 - 10253

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | | NO RPT | -0- | -0- | | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | T. A. | | NO RPT | -0- | -0- | | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | T. A. | | NO RPT | -0- | -0- | | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | | -0- | | | | | Y | NO RPT | | | | | -0- |

ENCINAL CHANNEL (FB-1E, M-9) 28991 947 NON-ASSOCIATED ONE WELL CNTY: NUECES
WHITE MARLIN OPERATING CO, LLC 918475
TSL 33100/TR 48/ WELL #: 7 RRCID -> 179907 COMPL. DATE 08/13/2000 TOTAL DEPTH 13500 PERF.11528 - 11576

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |

ENCINAL CHANNEL (FB-1F, N-1) 28991 949 NON-ASSOCIATED ONE WELL CNTY: NUECES
WHITE MARLIN OPERATING CO, LLC 918475
TSL 33100/TR 48/ WELL #: 7 RRCID -> 179353 COMPL. DATE 06/06/2000 TOTAL DEPTH 13500 PERF.12264 - 12452

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TSL M-098041/TR 52/ WELL #: 6 RRCID -> 213638 COMPL. DATE 09/06/2005 TOTAL DEPTH 12516 PERF.11324 - 12037

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ENCINAL CHANNEL (FB-2A, M-3) 28991 954 NON-ASSOCIATED ONE WELL CNTY: NUECES
WHITE MARLIN OPERATING CO, LLC 918475
TSL 33100/TR 48/ WELL #: 7-U RRCID -> 180008 COMPL. DATE 09/07/2000 TOTAL DEPTH 13500 PERF.10038 - 10072

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | DLQ | G-10 | 279 | -0- | 279 | 769 | 265 | 4 | 14 | 9 | Y | 13 | | | | | 16 |
| 10 | DLQ | G-10 | 143 | -0- | 143 | 912 | 136 | 4 | 7 | 9 | Y | 6 | | | | | 22 |
| 11 | DLQ | G-10 | 109 | -0- | 109 | 1021 | 7 | 1 | 94 | 4 | Y | 7 | | | | | 29 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 12 | 1021 | N | -0- | -0- | -1021 | -0- | | | | | Y | -0- | | | | | 29 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 29 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 29 |

ENCINAL CHANNEL (FB-2A, M-4) 28991 957 NON-ASSOCIATED CAPACITY CNTY: NUECES
WHITE MARLIN OPERATING CO, LLC 918475
TSL 33100/TR 48/ WELL #: 7-L RRCID -> 180005 COMPL. DATE 09/08/2000 TOTAL DEPTH 13500 PERF.10389 - 10452

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | | 292 | -0- | 292 B | -1809092 | 278 | 4 | 14 | 9 | Y | 13 | | | | | 25 |
| 10 | 0 | X | 148 | -0- | 148 B | -1808944 | 146 | 4 | 2 | 9 | Y | 2 | | | | | 27 |
| 11 | 0 | X | -0- | -0- | -0- B | -1808944 | | | | | Y | -0- | | | | | 27 |
| 12 | 0 | N | -0- | -0- | -0- B | -1808944 | | | | | Y | -0- | | | | | 27 |
| 01 | 0 | N | -0- | -0- | -0- B | -1808944 | | | | | Y | -0- | | | | | 27 |
| 02 | 0 | N | -0- | -0- | -0- B | -1808944 | | | | | Y | -0- | | | | | 27 |

TSL 33100 /TR 48/ WELL #: 8 RRCID -> 196325 COMPL. DATE 07/05/2003 TOTAL DEPTH 10650 PERF.10436 - 10501

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- B | -232775 | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- B | -232775 | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- B | -232775 | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- B | -232775 | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- B | -232775 | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- B | -232775 | | | | | Y | NO RPT | | | | | -0- |

ENCINAL CHANNEL (FB-2A, M-9) 28991 960 NON-ASSOCIATED ONE WELL CNTY: NUECES
WHITE MARLIN OPERATING CO, LLC 918475
TSL M-098041/TR 52/ WELL #: 6 RRCID -> 213640 COMPL. DATE 09/06/2005 TOTAL DEPTH 12516 PERF.11702 - 11709

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ENCINAL CHANNEL (FB-3B, M-4) 28991 987 NON-ASSOCIATED CAPACITY CNTY: NUECES
WHITE MARLIN OPERATING CO, LLC 918475
TSL 33100/ TR 49/ WELL #: 8 RRCID -> 200108 COMPL. DATE 12/21/2003 TOTAL DEPTH 10620 PERF.10438 - 10474

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

ST 49 PERMANENT UNIT WELL #: 9 RRCID -> 207092 COMPL. DATE 10/30/2004 TOTAL DEPTH 10600 PERF.10428 - 10468

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |

ST 49 PERMANENT UNIT WELL #: 6 RRCID -> 221570 COMPL. DATE 07/14/2006 TOTAL DEPTH 10640 PERF.10430 - 10460

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |

ENCINAL-WEBB (ESCONDITO) 29003 500 NON-ASSOCIATED EXEMPT CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. 499978
LEWIS-JANCO RANCH WELL #: 3 RRCID -> 271339 COMPL. DATE 02/14/2013 TOTAL DEPTH 5000 PERF. 4538 - 4800

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

ENCINITAS (LOWER VICKSBURG) 29010 289 NON-ASSOCIATED CAPACITY CNTY: BROOKS
ATLAS OPERATING LLC 036587
LOPEZ, G. G. WELL #: 1 RRCID -> 192757 COMPL. DATE 02/27/2005 TOTAL DEPTH 11070 PERF. 8682 - 9215

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | 182 | -0- | 182 | 182 | 182 | 2 | | Y | -0- | | | -0- |
| 10 | DLQ G-10 | 89 | -0- | 89 | 271 | 89 | 2 | | Y | -0- | | | -0- |
| 11 | DLQ G-10 | 123 | -0- | 123 | 394 | 123 | 2 | | Y | -0- | | | -0- |
| 12 | 0 | 54 | -0- | 54 | 448 | 54 | 2 | | Y | -0- | | | -0- |
| 01 | 0 | 21 | -0- | 21 | 469 | 21 | 2 | | Y | -0- | | | -0- |
| 02 | 0 N | NO RPT | -0- | -0- | 469 | | | | Y | NO RPT | | | -0- |

LOPEZ, G. G. WELL #: 2 RRCID -> 197899 COMPL. DATE 01/11/2006 TOTAL DEPTH 9700 PERF. 8772 - 9440

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | 26 | -0- | 26 | 26 | 26 | 2 | | Y | -0- | | | -0- |
| 10 | DLQ G-10 | 13 | -0- | 13 | 39 | 13 | 2 | | Y | -0- | | | -0- |
| 11 | DLQ G-10 | 14 | -0- | 14 | 53 | 14 | 2 | | Y | -0- | | | -0- |
| 12 | 0 | 3 | -0- | 3 | 56 | 3 | 2 | | Y | -0- | | | -0- |
| 01 | 0 | 1 | -0- | 1 | 57 | 1 | 2 | | Y | -0- | | | -0- |
| 02 | 0 N | NO RPT | -0- | -0- | 57 | | | | Y | NO RPT | | | -0- |

ENCINITAS (V- 5) 29010 468 NON-ASSOCIATED CAPACITY CNTY: BROOKS
HILCORP ENERGY COMPANY 386310
MCGILL BROS. NCT-1 WELL #: 28 RRCID -> 146780 COMPL. DATE 09/20/1993 TOTAL DEPTH 9110 PERF. 7708 - 7756

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

ENCINITAS (V-14) 29010 676 NON-ASSOCIATED ONE WELL CNTY: BROOKS
HILCORP ENERGY COMPANY 386310
LOPEZ, G. G. WELL #: 12 RRCID -> 203752 COMPL. DATE 04/09/2004 TOTAL DEPTH 8600 PERF. 8504 - 8522

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 30 | N | 19 | -0- | -11 | -0- | 1 | 1 | 18 | 2 | Y | -0- | | | | | -0- |
| 10 | 31 | N | 27 | -0- | -4 | -0- | 2 | 1 | 25 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 37 | -0- | 37 | 37 | 2 | 1 | 35 | 2 | Y | -0- | | | | | -0- |
| 12 | 0 | | 28 | -0- | 28 | 65 | 2 | 1 | 26 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 25 | -0- | 25 | 90 | 2 | 1 | 23 | 2 | Y | -0- | | | | | -0- |
| 02 | 125 | N | 35 | -0- | -90 | -0- | 3 | 1 | 32 | 2 | Y | -0- | | | | | -0- |

ENCINITAS (V-15) 29010 728 NON-ASSOCIATED CAPACITY CNTY: BROOKS
ATLAS OPERATING LLC 036587
LOPEZ WELL #: 6T RRCID -> 207795 COMPL. DATE 01/30/2005 TOTAL DEPTH 8675 PERF. 8504 - 8514

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HILCORP ENERGY COMPANY 386310
LOPEZ, G. G. WELL #: 7 RRCID -> 183071 COMPL. DATE 05/31/2001 TOTAL DEPTH 11000 PERF. 8570 - 8601

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

LOPEZ, G. G. WELL #: 12 RRCID -> 203751 COMPL. DATE 04/09/2004 TOTAL DEPTH 8600 PERF. 8504 - 8522

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LA RUCIA RANCH WELL #: 15 RRCID -> 265437 COMPL. DATE 01/14/2012 TOTAL DEPTH 10428 PERF. 9094 - 9169

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ENCINITAS (V-15) //CONT.// 29010 728 NON-ASSOCIATED CAPACITY CNTY: BROOKS
HILCORP ENERGY COMPANY //CONT.// 386310
LOPEZ, GG WELL #: 13 RRCID -> 289788 COMPL. DATE 04/19/2017 TOTAL DEPTH 9500 PERF. 8400 - 8416

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

LOUDON OPERATING COMPANY, L.L.C. 509363
MCGILL BROS. NCT-1 WELL #: 90C RRCID -> 201082 COMPL. DATE 12/01/2003 TOTAL DEPTH 8735 PERF. 8447 - 8456

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

ENCINITAS (V-16) 29010 780 NON-ASSOCIATED CAPACITY CNTY: BROOKS
HILCORP ENERGY COMPANY 386310
LOPEZ, G. G. WELL #: 12 RRCID -> 203541 COMPL. DATE 04/09/2004 TOTAL DEPTH 8600 PERF. 8504 - 8522

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

ENCINITAS (V-17) 29010 790 NON-ASSOCIATED PRORATED CNTY: BROOKS
HILCORP ENERGY COMPANY 386310
LOPEZ, G. G. WELL #: 1 RRCID -> 206911 COMPL. DATE 10/02/2004 TOTAL DEPTH 9870 PERF. 8600 - 8776

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 30 | N | -0- | -0- | -30 B | -0- | | | Y | -0- | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- B | -0- | | | Y | -0- | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- B | -0- | | | Y | -0- | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- B | -0- | | | Y | -0- | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- B | -0- | | | Y | -0- | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- B | -0- | | | Y | -0- | | | -0- |

03/01 BALANCING DATE STATUS -> -0-

LOUDON OPERATING COMPANY, L.L.C. 509363
MCGILL BROS. NCT-1 WELL #: 90T RRCID -> 197684 COMPL. DATE 02/16/2004 TOTAL DEPTH 8735 PERF. 8650 - 8663

09/01 BALANCING DATE STATUS -> -0-

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | NO RPT | -0- | -0- B | -0- | | | Y | NO RPT | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- B | -0- | | | Y | NO RPT | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- B | -0- | | | Y | NO RPT | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- B | -0- | | | Y | NO RPT | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- B | -0- | | | Y | NO RPT | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- B | -0- | | | Y | NO RPT | | | -0- |

03/01 BALANCING DATE STATUS -> -0-

ENCINITAS (V-19) 29010 832 NON-ASSOCIATED CAPACITY CNTY: BROOKS
ATLAS OPERATING LLC 036587
LOPEZ, G. G. WELL #: 3 RRCID -> 196328 COMPL. DATE 07/10/2003 TOTAL DEPTH 10600 PERF. 8748 - 8802

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 387 | -0- | 387 | 387 | 387 | 2 | | | Y | -0- | | | | | -0- |
| 10 | DLQ G-10 | | 198 | -0- | 198 | 585 | 198 | 2 | | | Y | -0- | | | | | -0- |
| 11 | DLQ G-10 | | 253 | -0- | 253 | 838 | 253 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 0 | | 162 | -0- | 162 | 1000 | 162 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 0 | | 68 | -0- | 68 | 1068 | 68 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | 1068 | | | | | Y | NO RPT | | | | | -0- |

LOPEZ WELL #: 1 RRCID -> 204111 COMPL. DATE 08/19/2004 TOTAL DEPTH 11070 PERF. 8682 - 8700

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LOPEZ WELL #: 2 RRCID -> 205721 COMPL. DATE 10/16/2004 TOTAL DEPTH 9700 PERF. 8772 - 8827

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LOPEZ WELL #: 7 RRCID -> 250077 COMPL. DATE 12/21/2018 TOTAL DEPTH 12820 PERF. 7172 - 7226

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

HILCORP ENERGY COMPANY 386310
LOPEZ, G. G. WELL #: 6 RRCID -> 163992 COMPL. DATE 08/21/1997 TOTAL DEPTH 9293 PERF. 8712 - 9210

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1350 | N | 1038 | -0- | -312 | -0- | 60 | 1 | 881 | 2 | Y | 88 | 107 | 1 | | | 46 |
| | | | | | | | 97 | 9 | | | | | | | | | |
| 10 | 1209 | N | 958 | -0- | -251 | -0- | 58 | 1 | 833 | 2 | Y | 61 | 107 | 1 | | | -0- |
| | | | | | | | 67 | 9 | | | | | | | | | |
| 11 | 1140 | N | 726 | -0- | -414 | -0- | 46 | 1 | 680 | 2 | Y | -0- | | | | | -0- |
| 12 | 0 | | 844 | -0- | 844 | 844 | 54 | 1 | 764 | 2 | Y | 24 | 15 | 1 | | | 9 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 01 | 0 | | 941 | -0- | 941 | 1785 | 62 | 1 | 854 | 2 | Y | 23 | 22 | 1 | | | 10 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 02 | 2652 | N | 867 | -0- | -1785 | -0- | 59 | 1 | 771 | 2 | Y | 34 | 29 | 1 | | | 15 |
| | | | | | | | 37 | 9 | | | | | | | | | |

LOPEZ, G G WELL #: 16 RRCID -> 206435 COMPL. DATE 11/15/2004 TOTAL DEPTH 9800 PERF. 8710 - 9075

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ENCINITAS (V-19) //CONT.// 29010 832 NON-ASSOCIATED CAPACITY CNTY: BROOKS
HILCORP ENERGY COMPANY //CONT.// 386310
LOPEZ, G G WELL #: 10 RRCID -> 209054 COMPL. DATE 12/31/2004 TOTAL DEPTH 9700 PERF. 8838 - 8867

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1260 | N | 297 | -0- | -963 | -0- | 19 | 1 | 271 | 2 | Y | 6 | 15 | 1 | | | 6 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 10 | 1829 | X | 283 | -0- | -1546 | -0- | 18 | 1 | 257 | 2 | Y | 7 | 13 | 1 | | | -0- |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 11 | 1770 | X | 331 | -0- | -1439 | -0- | 21 | 1 | 310 | 2 | Y | -0- | | | | | -0- |
| 12 | 0 | | 83 | -0- | 83 | 83 | 5 | 1 | 76 | 2 | Y | 2 | 1 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 0 | | 315 | -0- | 315 | 398 | 21 | 1 | 291 | 2 | Y | 3 | 3 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 660 | X | 262 | -0- | -398 | -0- | 18 | 1 | 242 | 2 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |

LOPEZ, G.G. WELL #: 20 RRCID -> 213614 COMPL. DATE 09/11/2005 TOTAL DEPTH 12400 PERF. 8728 - 8746

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LOPEZ, G. G. WELL #: 18 RRCID -> 215447 COMPL. DATE 12/03/2005 TOTAL DEPTH 9300 PERF. 8684 - 8698

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LOPEZ, G.G. WELL #: 31 RRCID -> 217106 COMPL. DATE 01/26/2006 TOTAL DEPTH 10120 PERF. 9102 - 9122

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LOPEZ, G.G. WELL #: 21 RRCID -> 217896 COMPL. DATE 07/13/2005 TOTAL DEPTH 12400 PERF. 8890 - 8908

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 153 | N | 153 | -0- | -0- | -0- | 10 | 1 | 143 | 2 | Y | -0- | | | | | -0- |
| 10 | 273 | N | 273 | -0- | -0- | -0- | 18 | 1 | 255 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 397 | -0- | 397 | 397 | 25 | 1 | 372 | 2 | Y | -0- | | | | | -0- |
| 12 | 0 | | 343 | -0- | 343 | 740 | 23 | 1 | 320 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 323 | -0- | 323 | 1063 | 22 | 1 | 301 | 2 | Y | -0- | | | | | -0- |
| 02 | 1364 | N | 301 | -0- | -1063 | -0- | 21 | 1 | 280 | 2 | Y | -0- | | | | | -0- |

LOUDON OPERATING COMPANY, L.L.C. 509363
MCGILL BROS. NCT-1 WELL #: 88 RRCID -> 190676 COMPL. DATE 08/16/2002 TOTAL DEPTH 11149 PERF. 8872 - 8918

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | NO RPT | -0- | -0- | 82 | | | | | Y | NO RPT | | | | | 57 |
| 10 | 14B | DENY | NO RPT | -0- | -0- | 82 | | | | | Y | NO RPT | | | | | 57 |
| 11 | 14B | DENY | NO RPT | -0- | -0- | 82 | | | | | Y | NO RPT | | | | | 57 |
| 12 | 14B | DENY | NO RPT | -0- | -0- | 82 | | | | | Y | NO RPT | | | | | 57 |
| 01 | 14B | DENY | NO RPT | -0- | -0- | 82 | | | | | Y | NO RPT | | | | | 57 |
| 02 | 14B | DENY | NO RPT | -0- | -0- | 82 | | | | | Y | NO RPT | | | | | 57 |

ENCINITAS (V-19) //CONT.// 29010 832 NON-ASSOCIATED CAPACITY CNTY: BROOKS
LOUDON OPERATING COMPANY, L.L.C.//CONT.// 509363
MCGILL BROS. NCT-1 WELL #: 89 RRCID -> 193068 COMPL. DATE 01/16/2003 TOTAL DEPTH 11275 PERF. 8707 - 8734

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

ENCINITAS (V-19-A) 29010 840 NON-ASSOCIATED CAPACITY CNTY: BROOKS
HILCORP ENERGY COMPANY 386310
MCGILL BROS. NCT-1 WELL #: 101 RRCID -> 198272 COMPL. DATE 07/00/2003 TOTAL DEPTH 9301 PERF. 8990 - 9042

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 724 | N | 724 | -0- | -0- | -0- | 49 | 1 | 644 | 2 | Y | 28 | | | | | | 29 |
| | | | | | | | 31 | 9 | | | | | | | | | | |
| 10 | 673 | N | 673 | -0- | -0- | -0- | 48 | 1 | 560 | 2 | Y | 59 | 45 | 1 | | | | 43 |
| | | | | | | | 65 | 9 | | | | | | | | | | |
| 11 | 0 | | 356 | -0- | 356 | 356 | 26 | 1 | 294 | 2 | Y | 33 | | | | | | 76 |
| | | | | | | | 36 | 9 | | | | | | | | | | |
| 12 | 0 | | 468 | -0- | 468 | 824 | 46 | 1 | 366 | 2 | Y | 51 | 71 | 1 | | | | 56 |
| | | | | | | | 56 | 9 | | | | | | | | | | |
| 01 | 0 | | 102 | -0- | 102 | 926 | 29 | 1 | 72 | 2 | Y | 1 | | | | | | 57 |
| | | | | | | | 1 | 9 | | | | | | | | | | |
| 02 | 1254 | N | 328 | -0- | -926 | -0- | 26 | 1 | 285 | 2 | Y | 15 | | | | | | 72 |
| | | | | | | | 17 | 9 | | | | | | | | | | |

LOPEZ, G. G. WELL #: 9C RRCID -> 199619 COMPL. DATE 10/22/2003 TOTAL DEPTH 9648 PERF. 8856 - 8866

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | | -0- |
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | | -0- |
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | | -0- |

LOPEZ, G.G. WELL #: 14 RRCID -> 203225 COMPL. DATE 06/29/2004 TOTAL DEPTH 9456 PERF. 8917 - 8927

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | | -0- |

LOPEZ, G.G. WELL #: 23 RRCID -> 216782 COMPL. DATE 01/05/2005 TOTAL DEPTH 9300 PERF. 8681 - 8691

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | | -0- |

URBAN OIL & GAS GROUP, LLC 879035
LOPEZ WELL #: 26 RRCID -> 235044 COMPL. DATE 02/11/2008 TOTAL DEPTH 9830 PERF. 8700 - 8754

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | | 5 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | | 5 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | | 5 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | | 5 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | | 5 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | | 5 |

ENCINITAS (V-21) 29010 842 NON-ASSOCIATED PRORATED CNTY: BROOKS
ATLAS OPERATING LLC 036587
LOPEZ WELL #: 4 RRCID -> 215433 COMPL. DATE 11/09/2005 TOTAL DEPTH 12144 PERF. 9016 - 9023

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 175 | -0- | 175 B | 175 | 175 | 2 | | | Y | -0- | | | | | -0- |
| 10 | DLQ G-10 | | 65 | -0- | 65 B | 240 | 65 | 2 | | | Y | -0- | | | | | -0- |
| 11 | DLQ G-10 | | 113 | -0- | 113 B | 353 | 113 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 0 | | 44 | -0- | 44 B | 397 | 44 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 0 | | 21 | -0- | 21 B | 418 | 21 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- B | 418 | | | | | Y | NO RPT | | | | | -0- |

03/01 BALANCING DATE STATUS -> 418

WADI OPERATING, LLC 100779
LA RUCIA WELL #: K 1 RRCID -> 286571 COMPL. DATE 02/16/2019 TOTAL DEPTH 10300 PERF. 8896 - 8902

03/01 BALANCING DATE STATUS -> -0-

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2448 | N | 2448 | -0- | -0- B | -0- | 2367 | 2 | 81 | 9 | Y | 74 | | | | | 234 |
| 10 | 0 | | 2373 | -0- | 2373 B | 2373 | 2286 | 2 | 87 | 9 | Y | 79 | 109 | 1 | | | 204 |
| 11 | 5180 | N | 2807 | -0- | -2373 B | -0- | 2671 | 2 | 136 | 9 | Y | 124 | 119 | 1 | | | 209 |
| 12 | 1829 | N | 1668 | -0- | -161 B | -0- | 1642 | 2 | 26 | 9 | Y | 24 | 175 | 1 | | | 58 |
| 01 | 0 | | 2117 | -0- | 2117 B | 2117 | 2028 | 2 | 89 | 9 | Y | 81 | | | | | 139 |
| *02 | 4306 | N | 2189 | -0- | -2117 B | -0- | 2115 | 2 | 74 | 9 | Y | 67 | 116 | 1 | | | 90 |

03/01 BALANCING DATE STATUS -> -0-

LA RUCIA WELL #: K 5 RRCID -> 286572 COMPL. DATE 02/26/2019 TOTAL DEPTH 10300 PERF. 8900 - 8906

03/01 BALANCING DATE STATUS -> -0-

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 775 | N | 775 | -0- | -0- B | -0- | 751 | 2 | 24 | 9 | Y | 22 | | | | | 47 |
| 10 | 0 | | 642 | -0- | 642 B | 642 | 610 | 2 | 32 | 9 | Y | 29 | 76 | 1 | | | -0- |
| 11 | 1065 | N | 423 | -0- | -642 B | -0- | 356 | 2 | 67 | 9 | Y | 61 | 61 | 1 | | | -0- |
| 12 | 876 | N | 876 | -0- | -0- B | -0- | 824 | 2 | 52 | 9 | Y | 47 | 12 | 1 | | | 35 |
| 01 | 0 | | 796 | -0- | 796 B | 796 | 793 | 2 | 3 | 9 | Y | 3 | | | | | 38 |
| *02 | 989 | N | 193 | -0- | -796 B | -0- | 159 | 2 | 34 | 9 | Y | 31 | 69 | 1 | | | -0- |

03/01 BALANCING DATE STATUS -> -0-

HILCORP ENERGY COMPANY 386310
LOPEZ, G. G. WELL #: 6 RRCID -> 164840 COMPL. DATE 07/10/1997 TOTAL DEPTH 9293 PERF. 9054 - 9210

03/01 BALANCING DATE STATUS -> -0-

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |

03/01 BALANCING DATE STATUS -> -0-

ENCINITAS, E. (FRIO 7340) 29011 250 NON-ASSOCIATED ONE WELL CNTY: BROOKS
HILCORP ENERGY COMPANY 386310
GLORIA GARCIA LOPEZ WELL #: 10 RRCID -> 261208 COMPL. DATE 04/13/2011 TOTAL DEPTH 10825 PERF. 7352 - 7364

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ENCINITAS, EAST (V-24) 29011 750 NON-ASSOCIATED CAPACITY CNTY: BROOKS
HILCORP ENERGY COMPANY 386310
LOPEZ, G. G. WELL #: 10 RRCID -> 199603 COMPL. DATE 01/15/2004 TOTAL DEPTH 9700 PERF. 9368 - 9378

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LOPEZ, G. G. WELL #: 9T RRCID -> 199621 COMPL. DATE 10/22/2003 TOTAL DEPTH 9648 PERF. 9277 - 9451

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4020 | X | 3003 | -0- | -1017 | -0- | 180 | 1 | 2629 | 2 | Y | 176 | 121 | 1 | | | 55 |
| | | | | | | | 194 | 9 | | | | | | | | | |
| 10 | 4154 | X | 3374 | -0- | -780 | -0- | 200 | 1 | 2898 | 2 | Y | 251 | 188 | 1 | | | 118 |
| | | | | | | | 276 | 9 | | | | | | | | | |
| 11 | 3750 | X | 3488 | -0- | -262 | -0- | 210 | 1 | 3080 | 2 | Y | 180 | 214 | 1 | | | 84 |
| | | | | | | | 198 | 9 | | | | | | | | | |
| 12 | 0 | | 3205 | -0- | 3205 | 3205 | 207 | 1 | 2944 | 2 | Y | 49 | 83 | 1 | | | 50 |
| | | | | | | | 54 | 9 | | | | | | | | | |
| 01 | 0 | | 2598 | -0- | 2598 | 5803 | 172 | 1 | 2375 | 2 | Y | 46 | 68 | 1 | | | 28 |
| | | | | | | | 51 | 9 | | | | | | | | | |
| 02 | 7588 | X | 1785 | -0- | -5803 | -0- | 122 | 1 | 1605 | 2 | Y | 53 | 54 | 1 | | | 27 |
| | | | | | | | 58 | 9 | | | | | | | | | |

LOPEZ, G.G. WELL #: 14 RRCID -> 203224 COMPL. DATE 06/25/2004 TOTAL DEPTH 9456 PERF. 8917 - 9388

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 909 | N | 909 | -0- | -0- | -0- | 54 | 1 | 797 | 2 | Y | 53 | 65 | 1 | | | 32 |
| | | | | | | | 58 | 9 | | | | | | | | | |
| 10 | 992 | N | 946 | -0- | -46 | -0- | 59 | 1 | 851 | 2 | Y | 33 | 65 | 1 | | | -0- |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 11 | 932 | N | 932 | -0- | -0- | -0- | 59 | 1 | 873 | 2 | Y | -0- | | | | | -0- |
| 12 | 0 | | 1019 | -0- | 1019 | 1019 | 66 | 1 | 938 | 2 | Y | 14 | 9 | 1 | | | 5 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 01 | 0 | | 1002 | -0- | 1002 | 2021 | 67 | 1 | 920 | 2 | Y | 14 | 13 | 1 | | | 6 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 02 | 2800 | N | 886 | -0- | -1914 | 107 | 61 | 1 | 802 | 2 | Y | 21 | 18 | 1 | | | 9 |
| | | | | | | | 23 | 9 | | | | | | | | | |

LOPEZ, G.G. WELL #: 11L RRCID -> 203540 COMPL. DATE 05/25/2004 TOTAL DEPTH 9700 PERF. 8946 - 9599

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 330 | N | 322 | -0- | -8 | -0- | 21 | 1 | 301 | 2 | Y | -0- | | | | | -0- |
| 10 | 341 | N | 341 | -0- | -0- | -0- | 22 | 1 | 319 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 340 | -0- | 340 | 340 | 22 | 1 | 318 | 2 | Y | -0- | | | | | -0- |
| 12 | 0 | | 342 | -0- | 342 | 682 | 22 | 1 | 320 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 350 | -0- | 350 | 1032 | 24 | 1 | 326 | 2 | Y | -0- | | | | | -0- |
| 02 | 1329 | N | 297 | -0- | -1032 | -0- | 21 | 1 | 276 | 2 | Y | -0- | | | | | -0- |

LOPEZ, G. G. "A" WELL #: 15 RRCID -> 204751 COMPL. DATE 09/27/2004 TOTAL DEPTH 9280 PERF. 9011 - 9042

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 189 | N | 189 | -0- | -0- | -0- | 12 | 1 | 177 | 2 | Y | -0- | | | | | -0- |
| 10 | 217 | N | 171 | -0- | -46 | -0- | 11 | 1 | 160 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 156 | -0- | 156 | 156 | 10 | 1 | 146 | 2 | Y | -0- | | | | | -0- |
| 12 | 0 | | 154 | -0- | 154 | 310 | 10 | 1 | 144 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 176 | -0- | 176 | 486 | 12 | 1 | 164 | 2 | Y | -0- | | | | | -0- |
| 02 | 645 | N | 159 | -0- | -486 | -0- | 11 | 1 | 148 | 2 | Y | -0- | | | | | -0- |

ENCINITAS, EAST (V-24) //CONT.// 29011 750 NON-ASSOCIATED CAPACITY CNTY: BROOKS
HILCORP ENERGY COMPANY //CONT.// 386310
LOPEZ, G G WELL #: 16 RRCID -> 206433 COMPL. DATE 10/23/2004 TOTAL DEPTH 9800 PERF. 8710 - 9364

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2163 | N | 2163 | -0- | -0- | -0- | 126 | 1 | 1843 | 2 | Y | 176 | 215 | 1 | | | 103 |
| | | | | | | | 194 | 9 | | | | | | | | | |
| 10 | 2072 | N | 2072 | -0- | -0- | -0- | 116 | 1 | 1680 | 2 | Y | 251 | 214 | 1 | | | 140 |
| | | | | | | | 276 | 9 | | | | | | | | | |
| 11 | 1770 | N | 1595 | -0- | -175 | -0- | 94 | 1 | 1383 | 2 | Y | 107 | 152 | 1 | | | 95 |
| | | | | | | | 118 | 9 | | | | | | | | | |
| 12 | 0 | | 1438 | -0- | 1438 | 1438 | 91 | 1 | 1293 | 2 | Y | 49 | 86 | 1 | | | 58 |
| | | | | | | | 54 | 9 | | | | | | | | | |
| 01 | 0 | | 1480 | -0- | 1480 | 2918 | 96 | 1 | 1333 | 2 | Y | 46 | 70 | 1 | | | 34 |
| | | | | | | | 51 | 9 | | | | | | | | | |
| 02 | 2800 | N | 1339 | -0- | -1461 | 1457 | 89 | 1 | 1172 | 2 | Y | 71 | 67 | 1 | | | 38 |
| | | | | | | | 78 | 9 | | | | | | | | | |

LOPEZ, G G WELL #: 18 RRCID -> 206667 COMPL. DATE 11/13/2004 TOTAL DEPTH 9300 PERF. 8684 - 9064

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1140 | N | 1088 | -0- | -52 | -0- | 70 | 1 | 1018 | 2 | Y | -0- | | | | | -0- |
| 10 | 1271 | N | 1096 | -0- | -175 | -0- | 71 | 1 | 1025 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 755 | -0- | 755 | 755 | 48 | 1 | 707 | 2 | Y | -0- | | | | | -0- |
| 12 | 0 | | 1001 | -0- | 1001 | 1756 | 66 | 1 | 935 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 808 | -0- | 808 | 2564 | 54 | 1 | 754 | 2 | Y | -0- | | | | | -0- |
| 02 | 2800 | N | 1129 | -0- | -1671 | 893 | 80 | 1 | 1049 | 2 | Y | -0- | | | | | -0- |

LOPEZ, G G WELL #: 17 RRCID -> 207031 COMPL. DATE 11/13/2004 TOTAL DEPTH 9297 PERF. 9014 - 9064

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2029 | N | 2029 | -0- | -0- | -0- | 130 | 1 | 1899 | 2 | Y | -0- | | | | | -0- |
| 10 | 2165 | N | 2165 | -0- | -0- | -0- | 140 | 1 | 2025 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 2211 | -0- | 2211 | 2211 | 141 | 1 | 2070 | 2 | Y | -0- | | | | | -0- |
| 12 | 0 | | 2305 | -0- | 2305 | 4516 | 152 | 1 | 2153 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 2302 | -0- | 2302 | 6818 | 155 | 1 | 2147 | 2 | Y | -0- | | | | | -0- |
| 02 | 2800 | N | 2015 | -0- | -785 | 6033 | 143 | 1 | 1872 | 2 | Y | -0- | | | | | -0- |

LOPEZ, G. G. WELL #: 22 RRCID -> 211252 COMPL. DATE 05/23/2005 TOTAL DEPTH 9750 PERF. 9485 - 9694

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1046 | N | 1046 | -0- | -0- | -0- | 67 | 1 | 979 | 2 | Y | -0- | | | | | -0- |
| 10 | 1274 | N | 1274 | -0- | -0- | -0- | 82 | 1 | 1192 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 1072 | -0- | 1072 | 1072 | 68 | 1 | 1004 | 2 | Y | -0- | | | | | -0- |
| 12 | 0 | | 501 | -0- | 501 | 1573 | 33 | 1 | 468 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 479 | -0- | 479 | 2052 | 32 | 1 | 447 | 2 | Y | -0- | | | | | -0- |
| 02 | 2442 | N | 390 | -0- | -2052 | -0- | 28 | 1 | 362 | 2 | Y | -0- | | | | | -0- |

LOPEZ, G.G. WELL #: 20 RRCID -> 213556 COMPL. DATE 09/11/2005 TOTAL DEPTH 12400 PERF. 8728 - 9100

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 960 | N | 904 | -0- | -56 | -0- | 55 | 1 | 810 | 2 | Y | 35 | 43 | 1 | | | 18 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 10 | 1023 | N | 662 | -0- | -361 | -0- | 41 | 1 | 593 | 2 | Y | 25 | 43 | 1 | | | -0- |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 11 | 990 | N | 622 | -0- | -368 | -0- | 40 | 1 | 582 | 2 | Y | -0- | | | | | -0- |
| 12 | 0 | | 447 | -0- | 447 | 447 | 29 | 1 | 407 | 2 | Y | 10 | 6 | 1 | | | 4 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 01 | 0 | | 394 | -0- | 394 | 841 | 26 | 1 | 358 | 2 | Y | 9 | 9 | 1 | | | 4 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 02 | 1141 | N | 300 | -0- | -841 | -0- | 20 | 1 | 268 | 2 | Y | 11 | 10 | 1 | | | 5 |
| | | | | | | | 12 | 9 | | | | | | | | | |

ENCINITAS, EAST (V-24) //CONT.// 29011 750 NON-ASSOCIATED CAPACITY CNTY: BROOKS
HILCORP ENERGY COMPANY //CONT.// 386310
LOPEZ, G.G. WELL #: 31 RRCID -> 215936 COMPL. DATE 12/01/2005 TOTAL DEPTH 10120 PERF. 9102 - 10030

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 150 | N | 33 | -0- | -117 | -0- | 2 | 1 | 31 | 2 | Y | -0- | | | | | -0- |
| 10 | 124 | N | 3 | -0- | -121 | -0- | 3 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 0 | | 1707 | -0- | 1707 | 1707 | 63 | 1 | 923 | 2 | Y | 655 | 466 | 1 | | | 189 |
| | | | | | | | 721 | 9 | | | | | | | | | |
| 12 | 0 | | 2112 | -0- | 2112 | 3819 | 91 | 1 | 1294 | 2 | Y | 661 | 520 | 1 | | | 330 |
| | | | | | | | 727 | 9 | | | | | | | | | |
| 01 | 0 | | 1886 | -0- | 1886 | 5705 | 74 | 1 | 1031 | 2 | Y | 710 | 719 | 1 | | | 321 |
| | | | | | | | 781 | 9 | | | | | | | | | |
| 02 | 2800 | N | 1378 | -0- | -1422 | 4283 | 60 | 1 | 792 | 2 | Y | 478 | 524 | 1 | | | 275 |
| | | | | | | | 526 | 9 | | | | | | | | | |

LOPEZ, G.G. WELL #: 23 RRCID -> 216781 COMPL. DATE 12/18/2005 TOTAL DEPTH 9300 PERF. 8681 - 9062

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 186 | N | 186 | -0- | -0- | -0- | 12 | 1 | 174 | 2 | Y | -0- | | | | | -0- |
| 10 | T. A. | | 239 | -0- | 239 | 239 | 15 | 1 | 224 | 2 | Y | -0- | | | | | -0- |
| 11 | T. A. | | 322 | -0- | 322 | 561 | 21 | 1 | 301 | 2 | Y | -0- | | | | | -0- |
| 12 | T. A. | | 340 | -0- | 340 | 901 | 22 | 1 | 318 | 2 | Y | -0- | | | | | -0- |
| 01 | T. A. | | 321 | -0- | 321 | 1222 | 22 | 1 | 299 | 2 | Y | -0- | | | | | -0- |
| 02 | T. A. | | 302 | -0- | 302 | 1524 | 21 | 1 | 281 | 2 | Y | -0- | | | | | -0- |

LOPEZ, G. G. WELL #: 24 RRCID -> 223376 COMPL. DATE 03/07/2006 TOTAL DEPTH 9500 PERF. 9038 - 9055

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1170 | N | 1044 | -0- | -126 | -0- | 66 | 1 | 958 | 2 | Y | 18 | 22 | 1 | | | 7 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 10 | 1116 | N | 1025 | -0- | -91 | -0- | 65 | 1 | 945 | 2 | Y | 14 | 21 | 1 | | | -0- |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 11 | 1139 | N | 1139 | -0- | -0- | -0- | 73 | 1 | 1066 | 2 | Y | -0- | | | | | -0- |
| 12 | 0 | | 1167 | -0- | 1167 | 1167 | 76 | 1 | 1085 | 2 | Y | 5 | 3 | 1 | | | 2 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 01 | 0 | | 1165 | -0- | 1165 | 2332 | 78 | 1 | 1083 | 2 | Y | 4 | 4 | 1 | | | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 2800 | N | 950 | -0- | -1850 | 482 | 67 | 1 | 875 | 2 | Y | 7 | 6 | 1 | | | 3 |
| | | | | | | | 8 | 9 | | | | | | | | | |

ENCINO (5650) 29032 250 ASSOCIATED ONE WELL CNTY: SAN PATRICIO
DAYLIGHT PETROLEUM LLC 208171
ROCHE "A" WELL #: 9 RRCID -> 182469 COMPL. DATE 12/12/2003 TOTAL DEPTH 7000 PERF. 5983 - 6008

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | INJECT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | INJECT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | INJECT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | INJECT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | INJECT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | INJECT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

ROCHE WELL #: 7 RRCID -> 194590 COMPL. DATE 02/25/2004 TOTAL DEPTH 7400 PERF. 5280 - 5286

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

ENCINO (6400) 29032 415 ASSOCIATED 49B CNTY: SAN PATRICIO
DAYLIGHT PETROLEUM LLC 208171
ROCHE RANCH ENCINO WELL #: 1E RRCID -> 180435 COMPL. DATE 11/07/2000 TOTAL DEPTH 7000 PERF. 6266 - 6676

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 24 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 24 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 24 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 24 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 24 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 24 |

ENCINO (7100) 29032 830 NON-ASSOCIATED ONE WELL CNTY: SAN PATRICIO
WALLIS ENERGY, INC. 893997
ROCHE, K.D. "E" WELL #: 10 RRCID -> 134807 COMPL. DATE 02/01/1990 TOTAL DEPTH 7300 PERF. 7195 - 7200

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ESCOBAS 29273 001 ASSOCIATED 49B CNTY: ZAPATA
PRESSLY OIL INTEREST, INC. 676076
DE GARCIA, JUSTINA B. ET AL WELL #: 1 RRCID -> 155480 COMPL. DATE 11/10/1992 TOTAL DEPTH 1070 PERF. 1023 - 1038

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 11 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |

ESCOBAS (FALCON) 29273 100 ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY 386310
TREVINO, ALBERT WELL #: 6402 RRCID -> 173537 COMPL. DATE 06/14/1999 TOTAL DEPTH 2850 PERF. 2600 - 2612

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TREVINO, ALBERT WELL #: 6403 RRCID -> 174003 COMPL. DATE 08/06/1999 TOTAL DEPTH 2850 PERF. 2614 - 2643

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ESCOBAS (QUEEN CITY 4540) 29273 240 NON-ASSOCIATED ONE WELL CNTY: ZAPATA
HILCORP ENERGY COMPANY 386310
RASH WELL #: 2 RRCID -> 229759 COMPL. DATE 07/25/2007 TOTAL DEPTH 5000 PERF. 4766 - 4802

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ESCOBAS (QUEEN CITY 4540) //CONT.// 29273 240 NON-ASSOCIATED ONE WELL CNTY: ZAPATA
2 D OIL & GAS LLC 953828
RAMIREZ LTD WELL #: 1 RRCID -> 204279 COMPL. DATE 07/23/2004 TOTAL DEPTH 15095 PERF. 5540 - 5550

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

ESCOBAS (QUEEN CITY 5300) 29273 250 NON-ASSOCIATED ONE WELL CNTY: ZAPATA
HILCORP ENERGY COMPANY 386310
DE TREVINO, I. G. WELL #: 1 RRCID -> 010273 COMPL. DATE 03/02/1958 TOTAL DEPTH 11520 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

TREVINO WELL #: C 1 RRCID -> 132890 COMPL. DATE 12/05/1989 TOTAL DEPTH 13000 PERF. 5250 - 5316

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

ESCOBAS (QUEEN CITY 5800) 29273 500 NON-ASSOCIATED ONE WELL CNTY: ZAPATA
HILCORP ENERGY COMPANY 386310
HAYNES - EAST WELL #: 2 RRCID -> 202883 COMPL. DATE 11/23/2003 TOTAL DEPTH 12450 PERF. 6142 - 6166

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

ESCOBAS (10,350) 29273 780 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
BORDERTOWN ENERGY RESOURCES, LLC 100804
GUTIERREZ, E. WELL #: A 1 RRCID -> 160510 COMPL. DATE 01/16/1997 TOTAL DEPTH 12436 PERF.10286 - 10298

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3589 X | 3589 | -0- | -0- | -0- | 3589 3 | | N | -0- | | | -0- |
| 10 | 0 | 2883 | -0- | 2883 | 2883 | 2883 3 | | N | -0- | | | -0- |
| 11 | 0 | 1443 | -0- | 1443 | 4326 | 1443 3 | | N | -0- | | | -0- |
| 12 | 5970 X | 1644 | -0- | -4326 | -0- | 1644 3 | | N | -0- | | | -0- |
| 01 | 0 | 2567 | -0- | 2567 | 2567 | 2567 2 | | N | -0- | | | -0- |
| 02 | 5140 X | 2573 | -0- | -2567 | -0- | 2573 2 | | N | -0- | | | -0- |

HILCORP ENERGY COMPANY 386310
TREVINO, ALBERT WELL #: B 5 RRCID -> 163146 COMPL. DATE 05/05/1997 TOTAL DEPTH 13500 PERF.10232 - 10244

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

ESCOBAS (10,350) //CONT.// 29273 780 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
TREVINO, ALBERT B WELL #: 2 RRCID -> 190868 COMPL. DATE 08/30/2002 TOTAL DEPTH 10862 PERF.10294 - 10314

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 780 | N | 540 | -0- | -240 | -0- | 540 | 2 | | | N | -0- | | | | | -0- |
| 10 | 744 | N | 567 | -0- | -177 | -0- | 567 | 2 | | | N | -0- | | | | | -0- |
| 11 | 630 | N | 279 | -0- | -351 | -0- | 279 | 2 | | | N | -0- | | | | | -0- |
| 12 | 558 | N | 546 | -0- | -12 | -0- | 52 | 1 | 494 | 2 | N | -0- | | | | | -0- |
| 01 | 558 | N | 435 | -0- | -123 | -0- | 435 | 2 | | | N | -0- | | | | | -0- |
| 02 | 500 | N | 500 | -0- | -0- | -0- | 500 | 2 | | | N | -0- | | | | | -0- |

ESCOBAS (10,650) 29273 810 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY 386310
GARCIA, CATARINO ET AL WELL #: 2 RRCID -> 155860 COMPL. DATE 08/26/1995 TOTAL DEPTH 12750 PERF.10652 - 10700

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

RANGEL WELL #: 1401 RRCID -> 208489 COMPL. DATE 01/15/2005 TOTAL DEPTH 11877 PERF.11640 - 11680

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 30 | N | 2 | -0- | -28 | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 10 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 7 | N | 7 | -0- | -0- | -0- | 7 | 2 | | | N | -0- | | | | | -0- |
| 12 | 19 | N | 19 | -0- | -0- | -0- | 2 | 1 | 17 | 2 | N | -0- | | | | | -0- |
| 01 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 02 | 46 | N | 46 | -0- | -0- | -0- | 46 | 2 | | | N | -0- | | | | | -0- |

ESCOBAS (12,200) 29273 850 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY 386310
TREVINO, ALBERT WELL #: B 3 RRCID -> 136561 COMPL. DATE 12/11/1994 TOTAL DEPTH 12687 PERF.11673 - 11682

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TREVINO, ALBERT WELL #: B 4 T RRCID -> 138095 COMPL. DATE 04/06/1991 TOTAL DEPTH 13188 PERF.12390 - 12495

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TREVINO, ALBERT WELL #: 6401 RRCID -> 145811 COMPL. DATE 06/13/1993 TOTAL DEPTH 12996 PERF.12186 - 12300

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

ESCOBAS, N. (14900) 29275 800 NON-ASSOCIATED ONE WELL CNTY: ZAPATA
HILCORP ENERGY COMPANY 386310
TREVINO, E. WELL #: F 1 RRCID -> 124007 COMPL. DATE 04/03/1987 TOTAL DEPTH 15100 PERF.14904 - 14924

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

ESCONDIDO, EAST (6500) 29294 500 NON-ASSOCIATED ONE WELL CNTY: JIM WELLS
HUGOTON OPERATING COMPANY, INC. 412178
PALOMAS RANCH WELL #: 1 RRCID -> 285868 COMPL. DATE 12/23/2013 TOTAL DEPTH 11000 PERF. 6427 - 6540

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

ESTES COVE (H-2) 29521 710 NON-ASSOCIATED ONE WELL CNTY: ARANSAS
LAMAR OIL & GAS, INC. 483925
STATE TRACT 219 WELL #: 1 RRCID -> 046138 COMPL. DATE 11/28/1968 TOTAL DEPTH 11010 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

EVE MAE (6300) 29682 500 NON-ASSOCIATED EXEMPT CNTY: HIDALGO
LODESTONE OPERATING, INC. 100710
STATE OF TEXAS TR. 11 WELL #: 1 RRCID -> 010283 COMPL. DATE 12/08/1959 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 21 |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | 21 |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | 21 |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | 21 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 21 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 21 |

DE RUEDA, EULOGIO WELL #: 2 RRCID -> 037087 COMPL. DATE 07/12/1965 TOTAL DEPTH 6342 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 21 |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | 21 |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | 21 |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | 21 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 21 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 21 |

EVELYN (Y-1) 29688 700 NON-ASSOCIATED ONE WELL CNTY: DUVAL
HAWK PETROLEUM, L L C 366634
TINNEY ESTATE WELL #: RRCID -> 128800 COMPL. DATE 10/08/1988 TOTAL DEPTH 7750 PERF. 7578 - 7750

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 56 |
| 10 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 56 |
| 11 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 56 |
| 12 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 56 |
| 01 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 56 |
| 02 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 56 |

PLUGGED AND ABANDONED_____ 12/02/2004

EVELYN (Y-2) 29688 705 NON-ASSOCIATED ONE WELL CNTY: DUVAL
HAWK PETROLEUM, L L C 366634
TINNEY ESTATE WELL #: RRCID -> 130246 COMPL. DATE 03/03/1989 TOTAL DEPTH 7750 PERF. 7278 - 7326

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 57 |
| 10 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 57 |
| 11 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 57 |
| 12 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 57 |
| 01 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 57 |
| 02 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 57 |

PLUGGED AND ABANDONED_____ 11/01/2004

EVELYN EAST (14,700) 29690 500 NON-ASSOCIATED CAPACITY CNTY: BROOKS
WAGNER OIL COMPANY 891175
SANTA FE RANCH WELL #: 25 RRCID -> 196020 COMPL. DATE 03/14/2003 TOTAL DEPTH 16300 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 142 N | 142 | -0- | -0- | -0- | 12 | 1 | 130 | 3 | N | -0- | | | | | 47 |
| 10 | 0 | 131 | -0- | 131 | 131 | 10 | 1 | 121 | 3 | N | -0- | | | | | 47 |
| 11 | 0 | 99 | -0- | 99 | 230 | 8 | 1 | 91 | 3 | N | -0- | | | | | 47 |
| 12 | 0 | 94 | -0- | 94 | 324 | 6 | 1 | 88 | 3 | N | -0- | | | | | 47 |
| 01 | 0 | 85 | -0- | 85 | 409 | 7 | 1 | 78 | 3 | N | -0- | | | | | 47 |
| 02 | 492 N | 83 | -0- | -409 | -0- | 7 | 1 | 76 | 3 | N | -0- | | | | | 47 |

EWING (5500) 29772 728 NON-ASSOCIATED EXEMPT CNTY: SAN PATRICIO
WALLIS ENERGY, INC. 893997
EWING -F- WELL #: 2 C RRCID -> 010286 COMPL. DATE 01/30/1954 TOTAL DEPTH 6950 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

EXSUN (LOBO) 29801 250 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY 386310
VELENO WELL #: 5 RRCID -> 205591 COMPL. DATE 08/04/2005 TOTAL DEPTH 10700 PERF. 8748 - 10392

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 7530 X | 6798 | -0- | -732 | -0- | 636 | 1 | 6162 | 2 | N | -0- | | | | | -0- |
| 10 | 7990 X | 7990 | -0- | -0- | -0- | 685 | 1 | 7305 | 2 | N | -0- | | | | | -0- |
| 11 | 0 | 7185 | -0- | 7185 | 7185 | 651 | 1 | 6534 | 2 | N | -0- | | | | | -0- |
| 12 | 0 | 7526 | -0- | 7526 | 14711 | 652 | 1 | 6874 | 2 | N | -0- | | | | | -0- |
| 01 | 0 | 7408 | -0- | 7408 | 22119 | 656 | 1 | 6752 | 2 | N | -0- | | | | | -0- |
| 02 | 28801 X | 6682 | -0- | -22119 | -0- | 659 | 1 | 6023 | 2 | N | -0- | | | | | -0- |

MOLLETES CREEK GAS UNIT WELL #: 3 RRCID -> 210468 COMPL. DATE 03/17/2005 TOTAL DEPTH 10200 PERF. 8571 - 9564

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

EXSUN (LOBO CONS.) 29801 253 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
ENCINA RESOURCES, LLC 251741
HARALSON BEEFMASTERS, LTD. WELL #: 1 RRCID -> 233229 COMPL. DATE 09/11/2007 TOTAL DEPTH 10646 PERF. 9262 - 10040

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 1886 | -0- | 1886 | 1886 | 673 | 1 | 1213 | 2 | N | -0- | | | | | -0- |
| 10 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | | 1283 | -0- | 1283 | 1283 | 447 | 1 | 836 | 2 | N | -0- | | | | | -0- |
| 12 | 0 | | 649 | -0- | 649 | 1932 | 649 | 2 | | | N | -0- | | | | | -0- |
| 01 | 0 | N | NO RPT | -0- | -0- | 1932 | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | 1932 | | | | | N | NO RPT | | | | | -0- |

HARALSON BEEFMASTER, LTD WELL #: 2 RRCID -> 238516 COMPL. DATE 12/15/2007 TOTAL DEPTH 11500 PERF.10196 - 10641

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1029 | N | 598 | -0- | -431 | -0- | 213 | 1 | 385 | 2 | N | -0- | | | | | -0- |
| 10 | 416 | N | 416 | -0- | -0- | -0- | 139 | 1 | 277 | 2 | N | -0- | | | | | -0- |
| 11 | 0 | | 486 | -0- | 486 | 486 | 169 | 1 | 317 | 2 | N | -0- | | | | | -0- |
| 12 | 725 | N | 239 | -0- | -486 | -0- | 239 | 2 | | | N | -0- | | | | | -0- |
| 01 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GONART INVESTMENTS ET AL WELL #: 2 RRCID -> 247368 COMPL. DATE 11/06/2008 TOTAL DEPTH 10795 PERF. 8564 - 8760

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 8062 | X | 4212 | -0- | -3850 | -0- | 486 | 1 | 3726 | 2 | N | -0- | | | | | -0- |
| 10 | 3813 | X | NO RPT | -0- | -3813 | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 3690 | X | 3443 | -0- | -247 | -0- | 775 | 1 | 2668 | 2 | N | -0- | | | | | -0- |
| 12 | 3813 | X | 2553 | -0- | -1260 | -0- | 2553 | 2 | | | N | -0- | | | | | -0- |
| 01 | DELQ PR | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 3444 | X | NO RPT | -0- | -3444 | -0- | | | | | N | NO RPT | | | | | -0- |

SAENZ WELL #: 1 RRCID -> 248458 COMPL. DATE N/A TOTAL DEPTH 10705 PERF. 9772 - 9880

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 602 | N | 265 | -0- | -337 | -0- | 265 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 191 | -0- | 191 | 191 | 191 | 2 | | | N | -0- | | | | | -0- |
| 11 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | | 168 | -0- | 168 | 168 | 168 | 2 | | | N | -0- | | | | | -0- |
| 01 | 0 | N | NO RPT | -0- | -0- | 168 | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | 168 | | | | | N | NO RPT | | | | | -0- |

HILCORP ENERGY COMPANY 386310
DERLY WELL #: 1 RRCID -> 147576 COMPL. DATE 04/13/2004 TOTAL DEPTH 11300 PERF. 9463 - 9502

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 302 | N | 302 | -0- | -0- | -0- | 302 | 2 | | | N | -0- | | | | | -0- |
| 10 | 324 | N | 324 | -0- | -0- | -0- | 324 | 2 | | | N | -0- | | | | | -0- |
| 11 | 289 | N | 289 | -0- | -0- | -0- | 289 | 2 | | | N | -0- | | | | | -0- |
| 12 | 264 | N | 264 | -0- | -0- | -0- | 264 | 2 | | | N | -0- | | | | | -0- |
| 01 | 281 | N | 281 | -0- | -0- | -0- | 281 | 2 | | | N | -0- | | | | | -0- |
| 02 | 259 | N | 259 | -0- | -0- | -0- | 259 | 2 | | | N | -0- | | | | | -0- |

DERLY WELL #: 3 RRCID -> 150710 COMPL. DATE 08/11/1994 TOTAL DEPTH 10800 PERF.10064 - 10078

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1560 | N | 1404 | -0- | -156 | -0- | 1404 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1535 | N | 1535 | -0- | -0- | -0- | 1535 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1470 | N | 1293 | -0- | -177 | -0- | 1293 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1457 | N | 1277 | -0- | -180 | -0- | 1277 | 2 | | | N | -0- | | | | | -0- |
| 01 | 1550 | N | 1264 | -0- | -286 | -0- | 1264 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1204 | N | 1175 | -0- | -29 | -0- | 1175 | 2 | | | N | -0- | | | | | -0- |

EXSUN (LOBO CONS.) //CONT.// 29801 253 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
DERLY WELL #: 4 RRCID -> 152451 COMPL. DATE 12/13/1994 TOTAL DEPTH 10800 PERF. 9249 - 10236

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | 38 | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | 38 | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | 38 | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | 38 | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | 38 | | | | | N | -0- | | | | | -0- |
| 02 | 38 | N | -0- | -0- | -38 | -0- | | | | | N | -0- | | | | | -0- |

JACOBA "A" WELL #: 1 RRCID -> 156605 COMPL. DATE 11/08/1995 TOTAL DEPTH 11200 PERF. 9009 - 9643

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1460 | N | 1460 | -0- | -0- | -0- | 1460 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1550 | N | 1438 | -0- | -112 | -0- | 1438 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1470 | N | 1305 | -0- | -165 | -0- | 1305 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1519 | N | 1306 | -0- | -213 | -0- | 1306 | 2 | | | N | -0- | | | | | -0- |
| 01 | 1426 | N | 1340 | -0- | -86 | -0- | 1340 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1242 | N | 1242 | -0- | -0- | -0- | 1242 | 2 | | | N | -0- | | | | | -0- |

JACOBA "A" WELL #: 2 RRCID -> 158465 COMPL. DATE 04/07/1996 TOTAL DEPTH 9960 PERF. 8270 - 9618

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 985 | N | 985 | -0- | -0- | -0- | 985 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1085 | N | 1085 | -0- | -0- | -0- | 1085 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1580 | N | 1580 | -0- | -0- | -0- | 1580 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1322 | N | 1322 | -0- | -0- | -0- | 1322 | 2 | | | N | -0- | | | | | -0- |
| 01 | 1219 | N | 1219 | -0- | -0- | -0- | 1219 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1033 | N | 1033 | -0- | -0- | -0- | 1033 | 2 | | | N | -0- | | | | | -0- |

RATHMELL-ALEXANDER GAS UNIT WELL #: 1 RRCID -> 160318 COMPL. DATE 04/27/1996 TOTAL DEPTH 10771 PERF. 8291 - 10308

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3780 | X | 3766 | -0- | -14 | -0- | 1132 | 1 | 2634 | 2 | N | -0- | | | | | -0- |
| 10 | 3844 | X | 3672 | -0- | -172 | -0- | 1089 | 1 | 2583 | 2 | N | -0- | | | | | -0- |
| 11 | 0 | | 3307 | -0- | 3307 | 3307 | 1068 | 1 | 2239 | 2 | N | -0- | | | | | -0- |
| 12 | 0 | | 3695 | -0- | 3695 | 7002 | 1106 | 1 | 2589 | 2 | N | -0- | | | | | -0- |
| 01 | 0 | | 3530 | -0- | 3530 | 10532 | 1028 | 1 | 2502 | 2 | N | -0- | | | | | -0- |
| 02 | 13249 | X | 2717 | -0- | -10532 | -0- | 883 | 1 | 1834 | 2 | N | -0- | | | | | -0- |

LANIER-RATHMELL-ALEXANDER G U WELL #: 1 RRCID -> 160320 COMPL. DATE 07/12/1996 TOTAL DEPTH 11114 PERF.10394 - 10398

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

LANIER, S. ET AL WELL #: 1 RRCID -> 161977 COMPL. DATE 11/17/1996 TOTAL DEPTH 9860 PERF. 8074 - 9646

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

ALEXANDER, M. TRUST WELL #: 3 RRCID -> 163971 COMPL. DATE 03/07/1997 TOTAL DEPTH 10183 PERF. 8360 - 9940

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2888 | N | 2888 | -0- | -0- | -0- | 868 | 1 | 2020 | 2 | N | -0- | | | | | -0- |
| 10 | 3071 | X | 3071 | -0- | -0- | -0- | 911 | 1 | 2160 | 2 | N | -0- | | | | | -0- |
| 11 | 0 | | 2886 | -0- | 2886 | 2886 | 932 | 1 | 1954 | 2 | N | -0- | | | | | -0- |
| 12 | 0 | | 2988 | -0- | 2988 | 5874 | 894 | 1 | 2094 | 2 | N | -0- | | | | | -0- |
| 01 | 0 | | 3339 | -0- | 3339 | 9213 | 972 | 1 | 2367 | 2 | N | -0- | | | | | -0- |
| 02 | 12650 | X | 3437 | -0- | -9213 | -0- | 1117 | 1 | 2320 | 2 | N | -0- | | | | | -0- |

EXSUN (LOBO CONS.) //CONT.// 29801 253 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
MORALES ET AL WELL #: 1 RRCID -> 191698 COMPL. DATE 10/28/2002 TOTAL DEPTH 10500 PERF. 9918 - 10265

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2 | N | 2 | -0- | -0- | -0- | 2 | 2 | | | N | -0- | | | | | 75 |
| 10 | 2 | N | 2 | -0- | -0- | -0- | 2 | 2 | | | N | -0- | | | | | 75 |
| 11 | 3 | N | -0- | -0- | -3 | -0- | | | | | N | -0- | | | | | 75 |
| 12 | 2 | N | 1 | -0- | -1 | -0- | 1 | 2 | | | N | -0- | | | | | 75 |
| *01 | 2 | N | -0- | -0- | -2 | -0- | | | | | N | -0- | | | | | 75 |
| 02 | 5 | N | 5 | -0- | -0- | -0- | 5 | 2 | | | N | -0- | | | | | 74 |

FLORES, RUBEN MINERAL WELL #: 1 RRCID -> 193067 COMPL. DATE 01/27/2005 TOTAL DEPTH 11000 PERF. 8191 - 8530

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

R M T WELL #: 1 RRCID -> 193508 COMPL. DATE 02/01/2003 TOTAL DEPTH 10500 PERF. 9626 - 9980

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4740 | X | 4634 | -0- | -106 | -0- | 4634 | 2 | | | N | -0- | | | | | -0- |
| 10 | 4898 | X | 4674 | -0- | -224 | -0- | 4674 | 2 | | | N | -0- | | | | | -0- |
| 11 | 4740 | X | 4613 | -0- | -127 | -0- | 4613 | 2 | | | N | -0- | | | | | -0- |
| 12 | 4898 | X | 4614 | -0- | -284 | -0- | 4614 | 2 | | | N | -0- | | | | | -0- |
| 01 | 4898 | X | 4056 | -0- | -842 | -0- | 4056 | 2 | | | N | -0- | | | | | -0- |
| 02 | 4312 | X | 4270 | -0- | -42 | -0- | 4270 | 2 | | | N | -0- | | | | | -0- |

NEW ZAPATA EAST G.U. WELL #: 1 RRCID -> 194586 COMPL. DATE 07/29/2004 TOTAL DEPTH 10400 PERF. 8740 - 9866

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 9840 | X | 8077 | -0- | -1763 | -0- | 8077 | 2 | | | N | -0- | | | | | -0- |
| 10 | 9393 | X | 5630 | -0- | -3763 | -0- | 5630 | 2 | | | N | -0- | | | | | -0- |
| 11 | 8820 | X | 8573 | -0- | -247 | -0- | 8573 | 2 | | | N | -0- | | | | | -0- |
| 12 | 9114 | X | 8382 | -0- | -732 | -0- | 8382 | 2 | | | N | -0- | | | | | -0- |
| 01 | 9114 | X | 7524 | -0- | -1590 | -0- | 7524 | 2 | | | N | -0- | | | | | -0- |
| 02 | 8180 | X | 8180 | -0- | -0- | -0- | 8180 | 2 | | | N | -0- | | | | | -0- |

R.M.T. WELL #: 2 RRCID -> 195373 COMPL. DATE 05/16/2003 TOTAL DEPTH 10500 PERF. 8812 - 9226

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 840 | N | 827 | -0- | -13 | -0- | 827 | 2 | | | N | -0- | | | | | -0- |
| 10 | 868 | N | 843 | -0- | -25 | -0- | 843 | 2 | | | N | -0- | | | | | -0- |
| 11 | 840 | N | 810 | -0- | -30 | -0- | 810 | 2 | | | N | -0- | | | | | -0- |
| 12 | 868 | N | 822 | -0- | -46 | -0- | 822 | 2 | | | N | -0- | | | | | -0- |
| 01 | 837 | N | 792 | -0- | -45 | -0- | 792 | 2 | | | N | -0- | | | | | -0- |
| 02 | 756 | N | 735 | -0- | -21 | -0- | 735 | 2 | | | N | -0- | | | | | -0- |

VILLARREAL WELL #: 1 RRCID -> 196022 COMPL. DATE 06/19/2003 TOTAL DEPTH 10500 PERF. 9862 - 10014

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1560 | N | 750 | -0- | -810 | -0- | 750 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1488 | N | 642 | -0- | -846 | -0- | 642 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1080 | N | 941 | -0- | -139 | -0- | 941 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1065 | N | 1065 | -0- | -0- | -0- | 1065 | 2 | | | N | -0- | | | | | -0- |
| 01 | 888 | N | 888 | -0- | -0- | -0- | 888 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1900 | N | 1900 | -0- | -0- | -0- | 1900 | 2 | | | N | -0- | | | | | -0- |

R. M. T. WELL #: 5 RRCID -> 198419 COMPL. DATE 12/15/2007 TOTAL DEPTH 11357 PERF. 9156 - 10488

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1920 | X | 1576 | -0- | -344 | -0- | 1576 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1984 | X | 1541 | -0- | -443 | -0- | 1541 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1920 | X | 1296 | -0- | -624 | -0- | 1296 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1984 | X | 1173 | -0- | -811 | -0- | 1173 | 2 | | | N | -0- | | | | | -0- |
| 01 | 1798 | X | 1291 | -0- | -507 | -0- | 1291 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1484 | X | 1291 | -0- | -193 | -0- | 1291 | 2 | | | N | -0- | | | | | -0- |

EXSUN (LOBO CONS.) //CONT.// 29801 253 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
VELENO WELL #: 1 RRCID -> 198452 COMPL. DATE 04/21/2004 TOTAL DEPTH 10974 PERF. 8668 - 10461

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 660 | N | 534 | -0- | -126 | -0- | 50 | 1 | 484 | 2 | N | -0- | | | 72 |
| 10 | 782 | N | 782 | -0- | -0- | -0- | 67 | 1 | 715 | 2 | N | -0- | | | 72 |
| 11 | 0 | | 896 | -0- | 896 | 896 | 81 | 1 | 815 | 2 | N | -0- | | | 72 |
| 12 | 0 | | 913 | -0- | 913 | 1809 | 79 | 1 | 834 | 2 | N | -0- | | | 72 |
| 01 | 0 | | 856 | -0- | 856 | 2665 | 76 | 1 | 780 | 2 | N | -0- | | | 72 |
| 02 | 2800 | N | 801 | -0- | -1999 | 666 | 79 | 1 | 722 | 2 | N | -0- | | | 72 |

NEW ZAPATA EAST GAS UNIT WELL #: 2 RRCID -> 200084 COMPL. DATE 01/14/2004 TOTAL DEPTH 11050 PERF. 9830 - 10005

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2308 | N | 2308 | -0- | -0- | -0- | 2308 | 2 | | | N | -0- | | | -0- |
| 10 | 2346 | N | 2346 | -0- | -0- | -0- | 2346 | 2 | | | N | -0- | | | -0- |
| 11 | 2228 | N | 2228 | -0- | -0- | -0- | 2228 | 2 | | | N | -0- | | | -0- |
| 12 | 2150 | N | 2150 | -0- | -0- | -0- | 2150 | 2 | | | N | -0- | | | -0- |
| 01 | 2219 | N | 2219 | -0- | -0- | -0- | 2219 | 2 | | | N | -0- | | | -0- |
| 02 | 2288 | N | 2288 | -0- | -0- | -0- | 2288 | 2 | | | N | -0- | | | -0- |

MORALES WELL #: 2 RRCID -> 200676 COMPL. DATE 02/17/2004 TOTAL DEPTH 11040 PERF. 8690 - 10290

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4234 | X | 4234 | -0- | -0- | -0- | 4234 | 2 | | | N | -0- | | | 1 |
| 10 | 4658 | X | 4658 | -0- | -0- | -0- | 4658 | 2 | | | N | -0- | | | 1 |
| 11 | 4505 | X | 4505 | -0- | -0- | -0- | 4505 | 2 | | | N | -0- | | | 1 |
| 12 | 3978 | X | 3978 | -0- | -0- | -0- | 3978 | 2 | | | N | -0- | | | 1 |
| 01 | 3557 | X | 3557 | -0- | -0- | -0- | 3557 | 2 | | | N | -0- | | | 1 |
| 02 | 2052 | X | 2052 | -0- | -0- | -0- | 2052 | 2 | | | N | -0- | | | 1 |

CUELLAR G.U. WELL #: 1 RRCID -> 201075 COMPL. DATE 11/01/2003 TOTAL DEPTH 11700 PERF. 8738 - 9994

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2936 | X | 2936 | -0- | -0- | -0- | 2936 | 2 | | | N | -0- | | | 14 |
| 10 | 2987 | X | 2987 | -0- | -0- | -0- | 2987 | 2 | | | N | -0- | | | 14 |
| 11 | 0 | | 1753 | -0- | 1753 | 1753 | 1753 | 2 | | | N | -0- | | | 14 |
| 12 | 0 | | 1426 | -0- | 1426 | 3179 | 1426 | 2 | | | N | -0- | | | 14 |
| 01 | 0 | | 1376 | -0- | 1376 | 4555 | 1376 | 2 | | | N | -0- | | | 14 |
| 02 | 5681 | X | 1126 | -0- | -4555 | -0- | 1126 | 2 | | | N | -0- | | | 14 |

RMT WELL #: 3 RRCID -> 201187 COMPL. DATE 03/20/2004 TOTAL DEPTH 11150 PERF. 7812 - 10135

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3995 | X | 3995 | -0- | -0- | -0- | 3995 | 2 | | | N | -0- | | | -0- |
| 10 | 4123 | X | 3852 | -0- | -271 | -0- | 3852 | 2 | | | N | -0- | | | -0- |
| 11 | 3990 | X | 3686 | -0- | -304 | -0- | 3686 | 2 | | | N | -0- | | | -0- |
| 12 | 4123 | X | 3409 | -0- | -714 | -0- | 3409 | 2 | | | N | -0- | | | -0- |
| 01 | 4123 | X | 3054 | -0- | -1069 | -0- | 3054 | 2 | | | N | -0- | | | -0- |
| 02 | 3724 | X | 2664 | -0- | -1060 | -0- | 2664 | 2 | | | N | -0- | | | -0- |

RMT WELL #: 4 RRCID -> 201193 COMPL. DATE 03/02/2004 TOTAL DEPTH 11300 PERF. 9790 - 10890

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4170 | X | 4130 | -0- | -40 | -0- | 4130 | 2 | | | N | -0- | | | -0- |
| 10 | 3968 | X | 3894 | -0- | -74 | -0- | 3894 | 2 | | | N | -0- | | | -0- |
| 11 | 4050 | X | 3653 | -0- | -397 | -0- | 3653 | 2 | | | N | -0- | | | -0- |
| 12 | 4278 | X | 3626 | -0- | -652 | -0- | 3626 | 2 | | | N | -0- | | | -0- |
| 01 | 4278 | X | 3416 | -0- | -862 | -0- | 3416 | 2 | | | N | -0- | | | -0- |
| 02 | 3864 | X | 3296 | -0- | -568 | -0- | 3296 | 2 | | | N | -0- | | | -0- |

VASQUEZ WELL #: 1 RRCID -> 201314 COMPL. DATE 04/09/2004 TOTAL DEPTH 11260 PERF. 6438 - 8879

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 888 | N | 888 | -0- | -0- | -0- | 95 | 1 | 793 | 2 | N | -0- | | | -0- |
| 10 | 786 | N | 786 | -0- | -0- | -0- | 83 | 1 | 703 | 2 | N | -0- | | | -0- |
| 11 | 1110 | N | 834 | -0- | -276 | -0- | 94 | 1 | 740 | 2 | N | -0- | | | -0- |
| 12 | 930 | N | 842 | -0- | -88 | -0- | 96 | 1 | 746 | 2 | N | -0- | | | -0- |
| 01 | 833 | N | 833 | -0- | -0- | -0- | 96 | 1 | 737 | 2 | N | -0- | | | -0- |
| 02 | 799 | N | 799 | -0- | -0- | -0- | 101 | 1 | 698 | 2 | N | -0- | | | -0- |

EXSUN (LOBO CONS.) //CONT.// 29801 253 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
DERLY WELL #: 8 RRCID -> 201341 COMPL. DATE 06/15/2007 TOTAL DEPTH 10550 PERF. 7510 - 9828

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1072 | N | 1072 | -0- | -0- | -0- | 1072 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1147 | N | 1088 | -0- | -59 | -0- | 1088 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1146 | N | 1146 | -0- | -0- | -0- | 1146 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1481 | N | 1481 | -0- | -0- | -0- | 1481 | 2 | | | N | -0- | | | | | -0- |
| 01 | 1416 | N | 1416 | -0- | -0- | -0- | 1416 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1403 | N | 1403 | -0- | -0- | -0- | 1403 | 2 | | | N | -0- | | | | | -0- |

MOLLETES CREEK GU WELL #: 2 RRCID -> 201673 COMPL. DATE 04/15/2004 TOTAL DEPTH 9665 PERF. 7043 - 8768

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MENDOZA WELL #: 2 RRCID -> 201781 COMPL. DATE 04/17/2004 TOTAL DEPTH 10645 PERF. 8208 - 8304

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 210 | N | 209 | -0- | -1 | -0- | 209 | 2 | | | N | -0- | | | | | 8 |
| 10 | 252 | N | 252 | -0- | -0- | -0- | 252 | 2 | | | N | -0- | | | | | 8 |
| 11 | 237 | N | 237 | -0- | -0- | -0- | 237 | 2 | | | N | -0- | | | | | 8 |
| 12 | 277 | N | 277 | -0- | -0- | -0- | 277 | 2 | | | N | -0- | | | | | 8 |
| 01 | 280 | N | 280 | -0- | -0- | -0- | 280 | 2 | | | N | -0- | | | | | 8 |
| 02 | 224 | N | 212 | -0- | -12 | -0- | 212 | 2 | | | N | -0- | | | | | 8 |

GUTIERREZ WELL #: 1 RRCID -> 201878 COMPL. DATE 04/02/2005 TOTAL DEPTH 10845 PERF. 8380 - 9755

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1050 | N | 967 | -0- | -83 | -0- | 118 | 1 | 849 | 2 | N | -0- | | | | | -0- |
| 10 | 1054 | N | 1040 | -0- | -14 | -0- | 126 | 1 | 914 | 2 | N | -0- | | | | | -0- |
| 11 | 0 | | 952 | -0- | 952 | 952 | 136 | 1 | 816 | 2 | N | -0- | | | | | -0- |
| 12 | 0 | | 893 | -0- | 893 | 1845 | 117 | 1 | 776 | 2 | N | -0- | | | | | -0- |
| 01 | 0 | | 736 | -0- | 736 | 2581 | 104 | 1 | 632 | 2 | N | -0- | | | | | -0- |
| 02 | 2800 | N | 727 | -0- | -2073 | 508 | 99 | 1 | 628 | 2 | N | -0- | | | | | -0- |

VELENO WELL #: 4 RRCID -> 202118 COMPL. DATE 05/11/2004 TOTAL DEPTH 11397 PERF. 8340 - 10848

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5 | N | 4 | -0- | -1 | -0- | 4 | 2 | | | N | -0- | | | | | -0- |
| 10 | 11 | N | 10 | -0- | -1 | -0- | 1 | 1 | 9 | 2 | N | -0- | | | | | -0- |
| 11 | 0 | | 4 | -0- | 4 | 4 | 4 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 4 | -0- | 4 | 8 | 4 | 2 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 9 | -0- | 9 | 17 | 1 | 1 | 8 | 2 | N | -0- | | | | | -0- |
| 02 | 21 | N | 4 | -0- | -17 | -0- | 4 | 2 | | | N | -0- | | | | | -0- |

VELA ESTATE UNIT WELL #: 20 RRCID -> 202188 COMPL. DATE 05/09/2004 TOTAL DEPTH 11520 PERF. 6980 - 9846

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3330 | X | 3268 | -0- | -62 | -0- | 3268 | 2 | | | N | -0- | | | | | -0- |
| 10 | 3739 | X | 3739 | -0- | -0- | -0- | 3739 | 2 | | | N | -0- | | | | | -0- |
| 11 | 3531 | X | 3531 | -0- | -0- | -0- | 3531 | 2 | | | N | -0- | | | | | -0- |
| 12 | 3613 | X | 3613 | -0- | -0- | -0- | 3613 | 2 | | | N | -0- | | | | | -0- |
| 01 | 3751 | X | 2254 | -0- | -1497 | -0- | 2254 | 2 | | | N | -0- | | | | | -0- |
| 02 | 3388 | X | 1858 | -0- | -1530 | -0- | 1858 | 2 | | | N | -0- | | | | | -0- |

JUAN DE DIOS WELL #: 1 RRCID -> 202730 COMPL. DATE 04/13/2005 TOTAL DEPTH 10700 PERF. 8378 - 9928

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 700 | N | 700 | -0- | -0- | -0- | 700 | 2 | | | N | -0- | | | | | 60 |
| 10 | 751 | N | 751 | -0- | -0- | -0- | 751 | 2 | | | N | -0- | | | | | 60 |
| 11 | 895 | N | 895 | -0- | -0- | -0- | 759 | 2 | 136 | 9 | N | 124 | | | | | 184 |
| 12 | 739 | N | 739 | -0- | -0- | -0- | 738 | 2 | 1 | 9 | N | 1 | 160 | 1 | | | 25 |
| 01 | 786 | N | 786 | -0- | -0- | -0- | 786 | 2 | | | N | -0- | | | | | 25 |
| 02 | 636 | N | 636 | -0- | -0- | -0- | 636 | 2 | | | N | -0- | | | | | 25 |

EXSUN (LOBO CONS.) //CONT.// 29801 253 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
MENDOZA WELL #: 4 RRCID -> 202838 COMPL. DATE 07/07/2004 TOTAL DEPTH 10700 PERF. 8368 - 8406

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3000 | X | 2696 | -0- | -304 | -0- | 2696 | 2 | | | N | -0- | | | | | 5 |
| 10 | 3100 | X | 2950 | -0- | -150 | -0- | 2950 | 2 | | | N | -0- | | | | | 5 |
| 11 | 3000 | X | 2962 | -0- | -38 | -0- | 2962 | 2 | | | N | -0- | | | | | 5 |
| 12 | 2790 | X | 2640 | -0- | -150 | -0- | 2640 | 2 | | | N | -0- | | | | | 5 |
| 01 | 2945 | X | 2742 | -0- | -203 | -0- | 2742 | 2 | | | N | -0- | | | | | 5 |
| 02 | 2772 | X | 2243 | -0- | -529 | -0- | 2243 | 2 | | | N | -0- | | | | | 5 |

SINGER-ANDERS WELL #: 1 RRCID -> 203527 COMPL. DATE 12/01/2007 TOTAL DEPTH 11440 PERF. 8788 - 10240

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 6 |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 6 |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 6 |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 6 |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 6 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 6 |

VILLERREAL WELL #: 2 RRCID -> 203554 COMPL. DATE 03/17/2004 TOTAL DEPTH 10910 PERF. 9002 - 9996

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1319 | N | 1319 | -0- | -0- | -0- | 1319 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1131 | N | 1131 | -0- | -0- | -0- | 1131 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1020 | N | 981 | -0- | -39 | -0- | 981 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1127 | N | 1127 | -0- | -0- | -0- | 1127 | 2 | | | N | -0- | | | | | -0- |
| 01 | 1155 | N | 1155 | -0- | -0- | -0- | 1155 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1126 | N | 1126 | -0- | -0- | -0- | 1126 | 2 | | | N | -0- | | | | | -0- |

GUTIERREZ WELL #: 2 RRCID -> 203568 COMPL. DATE 07/25/2004 TOTAL DEPTH 10900 PERF. 7551 - 10042

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 962 | N | 962 | -0- | -0- | -0- | 117 | 1 | 845 | 2 | N | -0- | | | | | -0- |
| 10 | 1023 | N | 1023 | -0- | -0- | -0- | 124 | 1 | 899 | 2 | N | -0- | | | | | -0- |
| 11 | 0 | | 765 | -0- | 765 | 765 | 109 | 1 | 656 | 2 | N | -0- | | | | | -0- |
| 12 | 0 | | 1002 | -0- | 1002 | 1767 | 131 | 1 | 871 | 2 | N | -0- | | | | | -0- |
| 01 | 0 | | 863 | -0- | 863 | 2630 | 121 | 1 | 742 | 2 | N | -0- | | | | | -0- |
| 02 | 2800 | N | 890 | -0- | -1910 | 720 | 121 | 1 | 769 | 2 | N | -0- | | | | | -0- |

GUTIERREZ UNIT WELL #: 1 RRCID -> 203842 COMPL. DATE 08/12/2004 TOTAL DEPTH 10600 PERF. 8328 - 8388

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3575 | X | 3575 | -0- | -0- | -0- | 3575 | 2 | | | N | -0- | | | | | -0- |
| 10 | 3268 | X | 3268 | -0- | -0- | -0- | 3268 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2879 | X | 2879 | -0- | -0- | -0- | 2879 | 2 | | | N | -0- | | | | | -0- |
| 12 | 2567 | X | 2567 | -0- | -0- | -0- | 2567 | 2 | | | N | -0- | | | | | -0- |
| 01 | 3015 | X | 3015 | -0- | -0- | -0- | 3015 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2617 | X | 2617 | -0- | -0- | -0- | 2617 | 2 | | | N | -0- | | | | | -0- |

RMT WELL #: 6 RRCID -> 204086 COMPL. DATE 07/28/2004 TOTAL DEPTH 11002 PERF. 9801 - 10602

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1664 | N | 1664 | -0- | -0- | -0- | 1664 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1493 | N | 1493 | -0- | -0- | -0- | 1493 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1598 | N | 1598 | -0- | -0- | -0- | 1598 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1746 | N | 1746 | -0- | -0- | -0- | 1746 | 2 | | | N | -0- | | | | | -0- |
| 01 | 1649 | N | 1649 | -0- | -0- | -0- | 1649 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1439 | N | 1439 | -0- | -0- | -0- | 1439 | 2 | | | N | -0- | | | | | -0- |

VELENO WELL #: 2 RRCID -> 204137 COMPL. DATE 04/01/2005 TOTAL DEPTH 11974 PERF. 8376 - 10506

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 540 | N | 343 | -0- | -197 | -0- | 42 | 1 | 301 | 2 | N | -0- | | | | | -0- |
| 10 | 572 | N | 572 | -0- | -0- | -0- | 69 | 1 | 503 | 2 | N | -0- | | | | | -0- |
| 11 | 0 | | 669 | -0- | 669 | 669 | 95 | 1 | 574 | 2 | N | -0- | | | | | -0- |
| 12 | 0 | | 633 | -0- | 633 | 1302 | 83 | 1 | 550 | 2 | N | -0- | | | | | -0- |
| 01 | 0 | | 609 | -0- | 609 | 1911 | 86 | 1 | 523 | 2 | N | -0- | | | | | -0- |
| 02 | 2512 | N | 601 | -0- | -1911 | -0- | 82 | 1 | 519 | 2 | N | -0- | | | | | -0- |

EXSUN (LOBO CONS.) //CONT.// 29801 253 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
VELENO WELL #: 3 RRCID -> 204181 COMPL. DATE 03/07/2004 TOTAL DEPTH 11200 PERF. 8694 - 10564

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3089 | X | 3089 | -0- | -0- | -0- | 289 | 1 | 2800 | 2 | N | -0- | | | | | -0- |
| 10 | 3229 | X | 3229 | -0- | -0- | -0- | 277 | 1 | 2952 | 2 | N | -0- | | | | | -0- |
| 11 | 0 | | 3021 | -0- | 3021 | 3021 | 274 | 1 | 2747 | 2 | N | -0- | | | | | -0- |
| 12 | 0 | | 3049 | -0- | 3049 | 6070 | 264 | 1 | 2785 | 2 | N | -0- | | | | | -0- |
| 01 | 0 | | 3049 | -0- | 3049 | 9119 | 270 | 1 | 2779 | 2 | N | -0- | | | | | -0- |
| 02 | 11899 | X | 2780 | -0- | -9119 | -0- | 274 | 1 | 2506 | 2 | N | -0- | | | | | -0- |

GUTIERREZ, JOSE CLEMENTE "A" WELL #: 1 RRCID -> 204425 COMPL. DATE 07/23/2004 TOTAL DEPTH 10300 PERF. 7646 - 7670

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1260 | N | 1216 | -0- | -44 | -0- | 1216 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1213 | N | 1213 | -0- | -0- | -0- | 1213 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1177 | N | 1177 | -0- | -0- | -0- | 1177 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1418 | N | 1418 | -0- | -0- | -0- | 1418 | 2 | | | N | -0- | | | | | -0- |
| 01 | 1209 | N | 1146 | -0- | -63 | -0- | 1146 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1092 | N | 1004 | -0- | -88 | -0- | 1004 | 2 | | | N | -0- | | | | | -0- |

ALEXANDER "A" WELL #: 1 RRCID -> 205611 COMPL. DATE 09/23/2004 TOTAL DEPTH 11516 PERF.10048 - 10788

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

VIELMANN WELL #: 1 RRCID -> 206123 COMPL. DATE 05/25/2005 TOTAL DEPTH 10250 PERF. 7768 - 9552

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1709 | N | 1709 | -0- | -0- | -0- | 412 | 1 | 1297 | 2 | N | -0- | | | | | 14 |
| 10 | 2036 | N | 2036 | -0- | -0- | -0- | 485 | 1 | 1551 | 2 | N | -0- | | | | | 14 |
| 11 | 0 | | 1762 | -0- | 1762 | 1762 | 485 | 1 | 1277 | 2 | N | -0- | | | | | 14 |
| 12 | 0 | | 1795 | -0- | 1795 | 3557 | 444 | 1 | 1351 | 2 | N | -0- | | | | | 14 |
| 01 | 0 | | 1415 | -0- | 1415 | 4972 | 388 | 1 | 1027 | 2 | N | -0- | | | | | 14 |
| 02 | 2800 | N | 1710 | -0- | -1090 | 3882 | 410 | 1 | 1300 | 2 | N | -0- | | | | | 14 |

MARTINEZ ET AL WELL #: 1 RRCID -> 206648 COMPL. DATE 05/17/2005 TOTAL DEPTH 11000 PERF. 8554 - 8598

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3000 | N | 3044 | -0- | 44 | 44 | 3044 | 2 | | | N | -0- | | | | | 8 |
| 10 | 2840 | N | 2796 | -0- | -44 | -0- | 2796 | 2 | | | N | -0- | | | | | 8 |
| 11 | 2747 | N | 2747 | -0- | -0- | -0- | 2747 | 2 | | | N | -0- | | | | | 8 |
| 12 | 2790 | X | 2428 | -0- | -362 | -0- | 2428 | 2 | | | N | -0- | | | | | 8 |
| 01 | 2790 | X | 2098 | -0- | -692 | -0- | 2098 | 2 | | | N | -0- | | | | | 8 |
| 02 | 2520 | X | 1731 | -0- | -789 | -0- | 1731 | 2 | | | N | -0- | | | | | 8 |

RMT WELL #: 8 RRCID -> 206816 COMPL. DATE 10/15/2004 TOTAL DEPTH 11174 PERF. 8898 - 10458

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4500 | X | 3939 | -0- | -561 | -0- | 3939 | 2 | | | N | -0- | | | | | -0- |
| 10 | 4650 | X | 4332 | -0- | -318 | -0- | 4332 | 2 | | | N | -0- | | | | | -0- |
| 11 | 4606 | X | 4606 | -0- | -0- | -0- | 4606 | 2 | | | N | -0- | | | | | -0- |
| 12 | 4342 | X | 4342 | -0- | -0- | -0- | 4342 | 2 | | | N | -0- | | | | | -0- |
| 01 | 4340 | X | 3849 | -0- | -491 | -0- | 3849 | 2 | | | N | -0- | | | | | -0- |
| 02 | 4312 | X | 4172 | -0- | -140 | -0- | 4172 | 2 | | | N | -0- | | | | | -0- |

RMT WELL #: 7 RRCID -> 206825 COMPL. DATE 09/29/2007 TOTAL DEPTH 11000 PERF. 9040 - 10672

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2430 | X | 2162 | -0- | -268 | -0- | 2162 | 2 | | | N | -0- | | | | | -0- |
| 10 | 2306 | X | 2306 | -0- | -0- | -0- | 2306 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2280 | X | 2080 | -0- | -200 | -0- | 2080 | 2 | | | N | -0- | | | | | -0- |
| 12 | 2356 | X | 2082 | -0- | -274 | -0- | 2082 | 2 | | | N | -0- | | | | | -0- |
| 01 | 2356 | X | 2148 | -0- | -208 | -0- | 2148 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2072 | X | 2000 | -0- | -72 | -0- | 2000 | 2 | | | N | -0- | | | | | -0- |

EXSUN (LOBO CONS.) //CONT.// 29801 253 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
VELENO WELL #: 6 RRCID -> 207014 COMPL. DATE 09/01/2005 TOTAL DEPTH 11176 PERF. 7875 - 8538

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 601 | N | 601 | -0- | -0- | -0- | 73 | 1 | 528 | 2 | N | -0- | | | | | 1 |
| 10 | 613 | N | 613 | -0- | -0- | -0- | 74 | 1 | 539 | 2 | N | -0- | | | | | 1 |
| 11 | 0 | | 578 | -0- | 578 | 578 | 82 | 1 | 496 | 2 | N | -0- | | | | | 1 |
| 12 | 0 | | 568 | -0- | 568 | 1146 | 74 | 1 | 494 | 2 | N | -0- | | | | | 1 |
| 01 | 0 | | 432 | -0- | 432 | 1578 | 61 | 1 | 371 | 2 | N | -0- | | | | | 1 |
| 02 | 2228 | N | 650 | -0- | -1578 | -0- | 89 | 1 | 561 | 2 | N | -0- | | | | | 1 |

BHCH WELL #: 1 RRCID -> 207973 COMPL. DATE 02/26/2008 TOTAL DEPTH 11060 PERF. 7270 - 8992

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 995 | N | 995 | -0- | -0- | -0- | 995 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1176 | N | 1176 | -0- | -0- | -0- | 1176 | 2 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 1458 | -0- | 1458 | 1458 | 1458 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 1344 | -0- | 1344 | 2802 | 1344 | 2 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 1289 | -0- | 1289 | 4091 | 1289 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2800 | N | 1093 | -0- | -1707 | 2384 | 1093 | 2 | | | N | -0- | | | | | -0- |

SINGER WELL #: 1 RRCID -> 208253 COMPL. DATE 09/07/2007 TOTAL DEPTH 11174 PERF. 7905 - 10824

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1800 | N | 1710 | -0- | -90 | -0- | 160 | 1 | 1550 | 2 | N | -0- | | | | | -0- |
| 10 | 2108 | N | 851 | -0- | -1257 | -0- | 73 | 1 | 778 | 2 | N | -0- | | | | | -0- |
| 11 | 0 | | 1125 | -0- | 1125 | 1125 | 102 | 1 | 1023 | 2 | N | -0- | | | | | -0- |
| 12 | 0 | | 1272 | -0- | 1272 | 2397 | 110 | 1 | 1162 | 2 | N | -0- | | | | | -0- |
| 01 | 0 | | 1721 | -0- | 1721 | 4118 | 152 | 1 | 1569 | 2 | N | -0- | | | | | -0- |
| 02 | 2800 | N | 1639 | -0- | -1161 | 2957 | 162 | 1 | 1477 | 2 | N | -0- | | | | | -0- |

SNAVELY WELL #: 1 RRCID -> 208273 COMPL. DATE 12/04/2007 TOTAL DEPTH 11026 PERF. 8937 - 11001

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1410 | N | 1030 | -0- | -380 | -0- | 1030 | 2 | | | N | -0- | | | | | 17 |
| 10 | 1271 | N | 941 | -0- | -330 | -0- | 941 | 2 | | | N | -0- | | | | | 17 |
| 11 | 1265 | N | 1265 | -0- | -0- | -0- | 1265 | 2 | | | N | -0- | | | | | 17 |
| 12 | 1054 | N | 922 | -0- | -132 | -0- | 922 | 2 | | | N | -0- | | | | | 17 |
| 01 | 979 | N | 979 | -0- | -0- | -0- | 979 | 2 | | | N | -0- | | | | | 17 |
| 02 | 1263 | N | 1263 | -0- | -0- | -0- | 1263 | 2 | | | N | -0- | | | | | 17 |

SNAVELY WELL #: 2 RRCID -> 208628 COMPL. DATE 12/07/2007 TOTAL DEPTH 11242 PERF. 9177 - 10980

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2691 | N | 2691 | -0- | -0- | -0- | 2691 | 2 | | | N | -0- | | | | | 5 |
| 10 | 2806 | N | 2806 | -0- | -0- | -0- | 2806 | 2 | | | N | -0- | | | | | 5 |
| 11 | 2708 | N | 2708 | -0- | -0- | -0- | 2708 | 2 | | | N | -0- | | | | | 5 |
| 12 | 2764 | N | 2764 | -0- | -0- | -0- | 2764 | 2 | | | N | -0- | | | | | 5 |
| 01 | 2666 | N | 2494 | -0- | -172 | -0- | 2494 | 2 | | | N | -0- | | | | | 5 |
| 02 | 2411 | N | 2411 | -0- | -0- | -0- | 2411 | 2 | | | N | -0- | | | | | 5 |

MENDOZA WELL #: 5 RRCID -> 208688 COMPL. DATE 02/19/2005 TOTAL DEPTH 10700 PERF. 8374 - 9948

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 189 | N | 189 | -0- | -0- | -0- | 189 | 2 | | | N | -0- | | | | | -0- |
| 10 | 181 | N | 181 | -0- | -0- | -0- | 181 | 2 | | | N | -0- | | | | | -0- |
| 11 | 180 | N | 167 | -0- | -13 | -0- | 167 | 2 | | | N | -0- | | | | | -0- |
| 12 | 186 | N | 177 | -0- | -9 | -0- | 177 | 2 | | | N | -0- | | | | | -0- |
| 01 | 352 | N | 352 | -0- | -0- | -0- | 352 | 2 | | | N | -0- | | | | | -0- |
| 02 | 228 | N | 228 | -0- | -0- | -0- | 228 | 2 | | | N | -0- | | | | | -0- |

ZAPATA HAWK WELL #: 1 RRCID -> 208833 COMPL. DATE 08/30/2008 TOTAL DEPTH 11076 PERF. 7430 - 10068

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1010 | N | 1010 | -0- | -0- | -0- | 1010 | 2 | | | N | -0- | | | | | 4 |
| 10 | 961 | N | 928 | -0- | -33 | -0- | 928 | 2 | | | N | -0- | | | | | 4 |
| 11 | 930 | N | 869 | -0- | -61 | -0- | 869 | 2 | | | N | -0- | | | | | 4 |
| 12 | 997 | N | 997 | -0- | -0- | -0- | 997 | 2 | | | N | -0- | | | | | 4 |
| 01 | 1038 | N | 1038 | -0- | -0- | -0- | 1038 | 2 | | | N | -0- | | | | | 4 |
| 02 | 943 | N | 943 | -0- | -0- | -0- | 943 | 2 | | | N | -0- | | | | | 4 |

EXSUN (LOBO CONS.) //CONT.// 29801 253 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
VASQUEZ, ROMEO WELL #: 1 RRCID -> 209359 COMPL. DATE 02/09/2005 TOTAL DEPTH 11093 PERF. 9880 - 9921

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SINGER-ANDERS WELL #: 2 RRCID -> 209791 COMPL. DATE 12/15/2004 TOTAL DEPTH 10532 PERF. 8792 - 10212

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 90 | N | 83 | -0- | -7 | -0- | 83 | 2 | | | N | -0- | | | | | -0- |
| 10 | 54 | N | 54 | -0- | -0- | -0- | 54 | 2 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 135 | -0- | 135 | 135 | 135 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 21 | -0- | 21 | 156 | 21 | 2 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 114 | -0- | 114 | 270 | 114 | 2 | | | N | -0- | | | | | -0- |
| 02 | 401 | N | 131 | -0- | -270 | -0- | 131 | 2 | | | N | -0- | | | | | -0- |

GUTIERREZ UNIT WELL #: 2 RRCID -> 210966 COMPL. DATE 04/23/2005 TOTAL DEPTH 10600 PERF. 8356 - 10226

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 330 | N | 324 | -0- | -6 | -0- | 324 | 2 | | | N | -0- | | | | | -0- |
| 10 | 353 | N | 353 | -0- | -0- | -0- | 353 | 2 | | | N | -0- | | | | | -0- |
| 11 | 379 | N | 379 | -0- | -0- | -0- | 379 | 2 | | | N | -0- | | | | | -0- |
| 12 | 374 | N | 374 | -0- | -0- | -0- | 374 | 2 | | | N | -0- | | | | | -0- |
| 01 | 384 | N | 384 | -0- | -0- | -0- | 384 | 2 | | | N | -0- | | | | | -0- |
| 02 | 336 | N | 336 | -0- | -0- | -0- | 336 | 2 | | | N | -0- | | | | | -0- |

RANCHITO "B" GAS UNIT WELL #: 1 RRCID -> 211111 COMPL. DATE 05/25/2006 TOTAL DEPTH 10800 PERF. 8340 - 9972

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 180 | N | 28 | -0- | -152 | -0- | 28 | 2 | | | N | -0- | | | | | 50 |
| 10 | 62 | N | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | | 50 |
| 11 | 11 | N | 11 | -0- | -0- | -0- | 11 | 2 | | | N | -0- | | | | | 50 |
| 12 | 31 | N | 28 | -0- | -3 | -0- | 28 | 2 | | | N | -0- | | | | | 50 |
| 01 | 12 | N | 12 | -0- | -0- | -0- | 12 | 2 | | | N | -0- | | | | | 50 |
| *02 | 11 | N | -0- | -0- | -11 | -0- | | | | | N | -0- | 21 | 6 | | | 29 |

NEW ZAPATA EAST GAS UNIT WELL #: 3 RRCID -> 211115 COMPL. DATE 04/14/2005 TOTAL DEPTH 11150 PERF. 9837 - 10813

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3000 | N | 3054 | -0- | 54 | 54 | 3054 | 2 | | | N | -0- | | | | | -0- |
| 10 | 3100 | N | 3155 | -0- | 55 | 109 | 3155 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2979 | N | 2870 | -0- | -109 | -0- | 2870 | 2 | | | N | -0- | | | | | -0- |
| 12 | 2804 | X | 2804 | -0- | -0- | -0- | 2804 | 2 | | | N | -0- | | | | | -0- |
| 01 | 2521 | X | 2521 | -0- | -0- | -0- | 2521 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2639 | X | 2639 | -0- | -0- | -0- | 2639 | 2 | | | N | -0- | | | | | -0- |

DE DIOS, JUAN WELL #: 4 RRCID -> 211414 COMPL. DATE 05/08/2005 TOTAL DEPTH 10940 PERF. 8444 - 9866

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3996 | X | 3996 | -0- | -0- | -0- | 3996 | 2 | | | N | -0- | | | | | -0- |
| 10 | 3441 | X | 3441 | -0- | -0- | -0- | 3441 | 2 | | | N | -0- | | | | | -0- |
| 11 | 3571 | X | 3571 | -0- | -0- | -0- | 3571 | 2 | | | N | -0- | | | | | -0- |
| 12 | 3676 | X | 3676 | -0- | -0- | -0- | 3676 | 2 | | | N | -0- | | | | | -0- |
| 01 | 3975 | X | 3975 | -0- | -0- | -0- | 3975 | 2 | | | N | -0- | | | | | -0- |
| 02 | 3056 | X | 3056 | -0- | -0- | -0- | 3056 | 2 | | | N | -0- | | | | | -0- |

VILLARREAL WELL #: 3 RRCID -> 211538 COMPL. DATE 03/24/2005 TOTAL DEPTH 10950 PERF. 8868 - 9186

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 212 | N | 212 | -0- | -0- | -0- | 212 | 2 | | | N | -0- | | | | | -0- |
| 10 | 222 | N | 222 | -0- | -0- | -0- | 222 | 2 | | | N | -0- | | | | | -0- |
| 11 | 212 | N | 212 | -0- | -0- | -0- | 212 | 2 | | | N | -0- | | | | | -0- |
| 12 | 215 | N | 215 | -0- | -0- | -0- | 215 | 2 | | | N | -0- | | | | | -0- |
| 01 | 219 | N | 219 | -0- | -0- | -0- | 219 | 2 | | | N | -0- | | | | | -0- |
| 02 | 201 | N | 201 | -0- | -0- | -0- | 201 | 2 | | | N | -0- | | | | | -0- |

EXSUN (LOBO CONS.) //CONT.// 29801 253 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
VARAL RANCHES WELL #: 1 RRCID -> 212741 COMPL. DATE 08/23/2005 TOTAL DEPTH 10357 PERF.10228 - 10254

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2286 | N | 2286 | -0- | -0- | -0- | 2286 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 2505 | N | 2505 | -0- | -0- | -0- | 2505 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 2364 | N | 2364 | -0- | -0- | -0- | 2364 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 2381 | N | 2381 | -0- | -0- | -0- | 2381 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 2511 | N | 2266 | -0- | -245 | -0- | 2266 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 2212 | N | 2033 | -0- | -179 | -0- | 2033 | 2 | | | Y | -0- | | | | | -0- |

VELA-CUELLAR, J. GAS UNIT WELL #: 1RE RRCID -> 212803 COMPL. DATE 08/19/2004 TOTAL DEPTH 11900 PERF.10600 - 10708

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 846 | X | 846 | -0- | -0- | -0- | 846 | 2 | | | N | -0- | | | | | 2 |
| 10 | 632 | N | 632 | -0- | -0- | -0- | 632 | 2 | | | N | -0- | | | | | 2 |
| 11 | 510 | N | 462 | -0- | -48 | -0- | 462 | 2 | | | N | -0- | | | | | 2 |
| 12 | 922 | N | 922 | -0- | -0- | -0- | 922 | 2 | | | N | -0- | | | | | 2 |
| 01 | 955 | N | 955 | -0- | -0- | -0- | 955 | 2 | | | N | -0- | | | | | 2 |
| 02 | 775 | N | 775 | -0- | -0- | -0- | 775 | 2 | | | N | -0- | | | | | 2 |

DE DIOS, JUAN WELL #: 3 RRCID -> 212806 COMPL. DATE 04/15/2005 TOTAL DEPTH 10800 PERF. 8466 - 9950

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3570 | X | 3551 | -0- | -19 | -0- | 3551 | 2 | | | N | -0- | | | | | 1 |
| 10 | 3689 | X | 3350 | -0- | -339 | -0- | 3350 | 2 | | | N | -0- | | | | | 1 |
| 11 | 4012 | X | 4012 | -0- | -0- | -0- | 4012 | 2 | | | N | -0- | | | | | 1 |
| 12 | 3855 | X | 3855 | -0- | -0- | -0- | 3855 | 2 | | | N | -0- | | | | | 1 |
| 01 | 3961 | X | 3961 | -0- | -0- | -0- | 3961 | 2 | | | N | -0- | | | | | 1 |
| 02 | 3752 | X | 3389 | -0- | -363 | -0- | 3389 | 2 | | | N | -0- | | | | | 1 |

SINGER WELL #: 2 RRCID -> 213169 COMPL. DATE 03/07/2005 TOTAL DEPTH 11010 PERF. 9985 - 10021

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

DE DIOS, JUAN WELL #: 5 RRCID -> 213322 COMPL. DATE 08/07/2005 TOTAL DEPTH 10700 PERF. 8362 - 8472

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 338 | N | 338 | -0- | -0- | -0- | 338 | 2 | | | N | -0- | | | | | 4 |
| 10 | 348 | N | 348 | -0- | -0- | -0- | 348 | 2 | | | N | -0- | | | | | 4 |
| 11 | 261 | N | 261 | -0- | -0- | -0- | 261 | 2 | | | N | -0- | | | | | 4 |
| 12 | 341 | N | 331 | -0- | -10 | -0- | 331 | 2 | | | N | -0- | | | | | 4 |
| 01 | 341 | N | 248 | -0- | -93 | -0- | 248 | 2 | | | N | -0- | | | | | 4 |
| 02 | 252 | N | 246 | -0- | -6 | -0- | 246 | 2 | | | N | -0- | | | | | 4 |

RANCHITO "A" GAS UNIT WELL #: 1 RRCID -> 213500 COMPL. DATE 05/16/2005 TOTAL DEPTH 11080 PERF. 8455 - 9898

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1614 | N | 1614 | -0- | -0- | -0- | 1614 | 2 | | | N | -0- | | | | | 5 |
| 10 | 1400 | N | 1400 | -0- | -0- | -0- | 1400 | 2 | | | N | -0- | | | | | 5 |
| 11 | 1547 | N | 1547 | -0- | -0- | -0- | 1547 | 2 | | | N | -0- | | | | | 5 |
| 12 | 1442 | N | 1442 | -0- | -0- | -0- | 1442 | 2 | | | N | -0- | | | | | 5 |
| 01 | 1491 | N | 1491 | -0- | -0- | -0- | 1491 | 2 | | | N | -0- | | | | | 5 |
| 02 | 1243 | N | 1243 | -0- | -0- | -0- | 1243 | 2 | | | N | -0- | | | | | 5 |

DELOZEIS FAMILY TRUST WELL #: 1 RRCID -> 213592 COMPL. DATE 04/05/2005 TOTAL DEPTH 13940 PERF.13236 - 13259

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 751 | N | 751 | -0- | -0- | -0- | 57 | 1 | 694 | 2 | N | -0- | | | | | -0- |
| 10 | 686 | N | 686 | -0- | -0- | -0- | 55 | 1 | 631 | 2 | N | -0- | | | | | -0- |
| 11 | 702 | N | 702 | -0- | -0- | -0- | 57 | 1 | 645 | 2 | N | -0- | | | | | -0- |
| 12 | 623 | N | 623 | -0- | -0- | -0- | 51 | 1 | 572 | 2 | N | -0- | | | | | -0- |
| 01 | 583 | N | 583 | -0- | -0- | -0- | 45 | 1 | 538 | 2 | N | -0- | | | | | -0- |
| 02 | 432 | N | 432 | -0- | -0- | -0- | 35 | 1 | 397 | 2 | N | -0- | | | | | -0- |

EXSUN (LOBO CONS.) //CONT.// 29801 253 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
GUTIERREZ WELL #: 3 RRCID -> 213612 COMPL. DATE 06/07/2005 TOTAL DEPTH 10850 PERF. 9294 - 9841

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3624 | X | 3624 | -0- | -0- | -0- | 441 | 1 | 3183 | 2 | N | -0- | | | | | -0- |
| 10 | 3504 | X | 3504 | -0- | -0- | -0- | 424 | 1 | 3080 | 2 | N | -0- | | | | | -0- |
| 11 | 0 | | 3293 | -0- | 3293 | 3293 | 469 | 1 | 2824 | 2 | N | -0- | | | | | -0- |
| 12 | 0 | | 3305 | -0- | 3305 | 6598 | 433 | 1 | 2872 | 2 | N | -0- | | | | | -0- |
| 01 | 0 | | 3221 | -0- | 3221 | 9819 | 453 | 1 | 2768 | 2 | N | -0- | | | | | -0- |
| 02 | 12948 | X | 3129 | -0- | -9819 | -0- | 426 | 1 | 2703 | 2 | N | -0- | | | | | -0- |

VELENO WELL #: 7 RRCID -> 213649 COMPL. DATE 06/11/2005 TOTAL DEPTH 11300 PERF. 9063 - 10645

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 720 | N | 693 | -0- | -27 | -0- | 65 | 1 | 628 | 2 | N | -0- | | | | | -0- |
| 10 | 753 | N | 753 | -0- | -0- | -0- | 64 | 1 | 689 | 2 | N | -0- | | | | | -0- |
| 11 | 0 | | 669 | -0- | 669 | 669 | 61 | 1 | 608 | 2 | N | -0- | | | | | -0- |
| 12 | 0 | | 672 | -0- | 672 | 1341 | 58 | 1 | 614 | 2 | N | -0- | | | | | -0- |
| 01 | 0 | | 673 | -0- | 673 | 2014 | 60 | 1 | 613 | 2 | N | -0- | | | | | -0- |
| 02 | 2580 | N | 566 | -0- | -2014 | -0- | 56 | 1 | 510 | 2 | N | -0- | | | | | -0- |

RAMIREZ, M. WELL #: 2 RRCID -> 213681 COMPL. DATE 09/15/2005 TOTAL DEPTH 9700 PERF. 7866 - 9506

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 851 | N | 851 | -0- | -0- | -0- | 106 | 1 | 745 | 2 | N | -0- | | | | | -0- |
| 10 | 555 | N | 555 | -0- | -0- | -0- | 68 | 1 | 487 | 2 | N | -0- | | | | | -0- |
| 11 | 0 | | 640 | -0- | 640 | 640 | 74 | 1 | 566 | 2 | N | -0- | | | | | -0- |
| 12 | 0 | | 563 | -0- | 563 | 1203 | 66 | 1 | 497 | 2 | N | -0- | | | | | -0- |
| 01 | 0 | | 641 | -0- | 641 | 1844 | 80 | 1 | 561 | 2 | N | -0- | | | | | -0- |
| 02 | 2449 | N | 605 | -0- | -1844 | -0- | 83 | 1 | 522 | 2 | N | -0- | | | | | -0- |

RMT "C" WELL #: 1 RRCID -> 214090 COMPL. DATE 03/08/2006 TOTAL DEPTH 11200 PERF. 9149 - 10352

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4440 | X | 4193 | -0- | -247 | -0- | 4193 | 2 | | | N | -0- | | | | | -0- |
| 10 | 4588 | X | 4342 | -0- | -246 | -0- | 4342 | 2 | | | N | -0- | | | | | -0- |
| 11 | 4320 | X | 4113 | -0- | -207 | -0- | 4113 | 2 | | | N | -0- | | | | | -0- |
| 12 | 4340 | X | 3951 | -0- | -389 | -0- | 3951 | 2 | | | N | -0- | | | | | -0- |
| 01 | 4340 | X | 4150 | -0- | -190 | -0- | 4150 | 2 | | | N | -0- | | | | | -0- |
| 02 | 3920 | X | 3801 | -0- | -119 | -0- | 3801 | 2 | | | N | -0- | | | | | -0- |

NEW ZAPATA EAST GAS UNIT WELL #: 4 RRCID -> 214176 COMPL. DATE 08/27/2005 TOTAL DEPTH 11200 PERF. 9873 - 10303

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2264 | N | 2264 | -0- | -0- | -0- | 2264 | 2 | | | N | -0- | | | | | -0- |
| 10 | 2270 | N | 2270 | -0- | -0- | -0- | 2270 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2430 | N | 2087 | -0- | -343 | -0- | 2087 | 2 | | | N | -0- | | | | | -0- |
| 12 | 2325 | N | 2099 | -0- | -226 | -0- | 2099 | 2 | | | N | -0- | | | | | -0- |
| 01 | 2263 | N | 1999 | -0- | -264 | -0- | 1999 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2188 | N | 2188 | -0- | -0- | -0- | 2188 | 2 | | | N | -0- | | | | | -0- |

VARAL RANCHES WELL #: 2 RRCID -> 214196 COMPL. DATE 11/03/2005 TOTAL DEPTH 12600 PERF. 10304 - 10338

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

DERLY RAMIREZ WELL #: 1 RRCID -> 214699 COMPL. DATE 08/20/2005 TOTAL DEPTH 10516 PERF. 7739 - 8235

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 450 | N | 441 | -0- | -9 | -0- | 441 | 2 | | | N | -0- | | | | | -0- |
| 10 | 436 | N | 436 | -0- | -0- | -0- | 436 | 2 | | | N | -0- | | | | | -0- |
| 11 | 515 | N | 515 | -0- | -0- | -0- | 515 | 2 | | | N | -0- | | | | | -0- |
| 12 | 532 | N | 532 | -0- | -0- | -0- | 532 | 2 | | | N | -0- | | | | | -0- |
| 01 | 503 | N | 503 | -0- | -0- | -0- | 503 | 2 | | | N | -0- | | | | | -0- |
| 02 | 476 | N | 459 | -0- | -17 | -0- | 459 | 2 | | | N | -0- | | | | | -0- |

EXSUN (LOBO CONS.) //CONT.// 29801 253 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
VILLARREAL WELL #: 4 RRCID -> 214730 COMPL. DATE 03/04/2006 TOTAL DEPTH 11100 PERF. 8931 - 10258

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1110 | N | 999 | -0- | -111 | -0- | 999 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1056 | N | 1056 | -0- | -0- | -0- | 1056 | 2 | | | N | -0- | | | | | -0- |
| 11 | 990 | N | 725 | -0- | -265 | -0- | 725 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1023 | N | 797 | -0- | -226 | -0- | 797 | 2 | | | N | -0- | | | | | -0- |
| 01 | 1054 | N | 796 | -0- | -258 | -0- | 796 | 2 | | | N | -0- | | | | | -0- |
| 02 | 938 | N | 938 | -0- | -0- | -0- | 938 | 2 | | | N | -0- | | | | | -0- |

ESTHER RAMIREZ WILLIAMS GAS UNIT WELL #: 1 RRCID -> 215015 COMPL. DATE 07/27/2005 TOTAL DEPTH 10863 PERF. 8424 - 10430

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2495 | N | 2495 | -0- | -0- | -0- | 303 | 1 | 2192 | 2 | N | -0- | | | | | -0- |
| 10 | 2226 | N | 2226 | -0- | -0- | -0- | 270 | 1 | 1956 | 2 | N | -0- | | | | | -0- |
| 11 | 0 | | 1548 | -0- | 1548 | 1548 | 221 | 1 | 1327 | 2 | N | -0- | | | | | -0- |
| 12 | 0 | | 1956 | -0- | 1956 | 3504 | 256 | 1 | 1700 | 2 | N | -0- | | | | | -0- |
| 01 | 0 | | 1971 | -0- | 1971 | 5475 | 277 | 1 | 1694 | 2 | N | -0- | | | | | -0- |
| 02 | 2800 | N | 1969 | -0- | -831 | 4644 | 268 | 1 | 1701 | 2 | N | -0- | | | | | -0- |

ZAPATA TOWNSITE WELL #: 1 RRCID -> 215820 COMPL. DATE 11/07/2005 TOTAL DEPTH 10968 PERF.10088 - 10118

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 105 | -0- | 105 | 105 | 105 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | 105 | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | 105 | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | 105 | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | 105 | | | | | N | -0- | | | | | -0- |
| 02 | 105 | N | -0- | -0- | -105 | -0- | | | | | N | -0- | | | | | -0- |

VARAL RANCHES WELL #: 3 RRCID -> 215862 COMPL. DATE 12/10/2005 TOTAL DEPTH 10603 PERF. 9340 - 10322

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

RANCHITO "A" GAS UNIT WELL #: 2 RRCID -> 215949 COMPL. DATE 09/22/2005 TOTAL DEPTH 10800 PERF. 7340 - 9938

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

VOLPE, ADAN WELL #: 1 RRCID -> 216057 COMPL. DATE 02/02/2006 TOTAL DEPTH 10725 PERF.10506 - 10526

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1680 | N | 1568 | -0- | -112 | -0- | 1568 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 1687 | N | 1687 | -0- | -0- | -0- | 1687 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 1740 | N | 1633 | -0- | -107 | -0- | 1633 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 1612 | N | 1523 | -0- | -89 | -0- | 1523 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 1674 | N | 1466 | -0- | -208 | -0- | 1466 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 1512 | N | 1353 | -0- | -159 | -0- | 1353 | 2 | | | Y | -0- | | | | | -0- |

NEW ZAPATA EAST GAS UNIT WELL #: 5 RRCID -> 216297 COMPL. DATE 02/22/2006 TOTAL DEPTH 10852 PERF. 8725 - 9077

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1779 | N | 1779 | -0- | -0- | -0- | 1779 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1739 | N | 1739 | -0- | -0- | -0- | 1739 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1770 | N | 1722 | -0- | -48 | -0- | 1722 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1829 | N | 1475 | -0- | -354 | -0- | 1475 | 2 | | | N | -0- | | | | | -0- |
| 01 | 1736 | N | 1501 | -0- | -235 | -0- | 1501 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1622 | N | 1622 | -0- | -0- | -0- | 1622 | 2 | | | N | -0- | | | | | -0- |

EXSUN (LOBO CONS.) //CONT.// 29801 253 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
JUAN RAMIREZ GAS UNIT WELL #: 1 RRCID -> 216331 COMPL. DATE 11/28/2005 TOTAL DEPTH 10748 PERF. 9886 - 10144

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1020 | N | 899 | -0- | -121 | -0- | 109 | 1 | 790 | 2 | N | -0- | | | | | -0- |
| 10 | 850 | N | 850 | -0- | -0- | -0- | 103 | 1 | 747 | 2 | N | -0- | | | | | -0- |
| 11 | 0 | | 872 | -0- | 872 | 872 | 124 | 1 | 748 | 2 | N | -0- | | | | | -0- |
| 12 | 0 | | 1030 | -0- | 1030 | 1902 | 135 | 1 | 895 | 2 | N | -0- | | | | | -0- |
| 01 | 0 | | 907 | -0- | 907 | 2809 | 128 | 1 | 779 | 2 | N | -0- | | | | | -0- |
| 02 | 2800 | N | 607 | -0- | -2193 | 616 | 83 | 1 | 524 | 2 | N | -0- | | | | | -0- |

RMT WELL #: 9 RRCID -> 216334 COMPL. DATE 11/16/2005 TOTAL DEPTH 11000 PERF. 8314 - 9414

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1620 | N | 1249 | -0- | -371 | -0- | 1249 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1550 | N | 1084 | -0- | -466 | -0- | 1084 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1410 | N | 1055 | -0- | -355 | -0- | 1055 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1302 | N | 990 | -0- | -312 | -0- | 990 | 2 | | | N | -0- | | | | | -0- |
| 01 | 1085 | N | 1032 | -0- | -53 | -0- | 1032 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1002 | N | 1002 | -0- | -0- | -0- | 1002 | 2 | | | N | -0- | | | | | -0- |

VASQUEZ ROMERO J WELL #: 2 RRCID -> 216718 COMPL. DATE 09/30/2006 TOTAL DEPTH 11176 PERF. 8840 - 10228

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1190 | X | 1190 | -0- | -0- | -0- | 1190 | 2 | | | N | -0- | | | | | 2 |
| 10 | 1259 | N | 1259 | -0- | -0- | -0- | 1259 | 2 | | | N | -0- | | | | | 2 |
| 11 | 1260 | N | 1203 | -0- | -57 | -0- | 1202 | 2 | 1 | 9 | N | 1 | | | | | 3 |
| 12 | 1240 | N | 1108 | -0- | -132 | -0- | 1108 | 2 | | | N | -0- | | | | | 3 |
| 01 | 1271 | N | 1108 | -0- | -163 | -0- | 1108 | 2 | | | N | -0- | | | | | 3 |
| 02 | 1120 | N | 1050 | -0- | -70 | -0- | 1050 | 2 | | | N | -0- | | | | | 3 |

VIELMANN WELL #: 3 RRCID -> 216788 COMPL. DATE 12/01/2005 TOTAL DEPTH 10000 PERF. 7402 - 9417

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 120 | N | 115 | -0- | -5 | -0- | 28 | 1 | 87 | 2 | N | -0- | | | | | 13 |
| 10 | 124 | N | 119 | -0- | -5 | -0- | 28 | 1 | 91 | 2 | N | -0- | | | | | 13 |
| 11 | 0 | | 21 | -0- | 21 | 21 | 6 | 1 | 15 | 2 | N | -0- | | | | | 13 |
| 12 | 0 | | 81 | -0- | 81 | 102 | 20 | 1 | 61 | 2 | N | -0- | | | | | 13 |
| 01 | 0 | | 65 | -0- | 65 | 167 | 18 | 1 | 47 | 2 | N | -0- | | | | | 13 |
| 02 | 244 | N | 77 | -0- | -167 | -0- | 18 | 1 | 59 | 2 | N | -0- | | | | | 13 |

RAMON WELL #: 2 RRCID -> 216943 COMPL. DATE 08/16/2006 TOTAL DEPTH 10200 PERF. 7605 - 8006

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1170 | N | 984 | -0- | -186 | -0- | 123 | 1 | 861 | 2 | N | -0- | | | | | 14 |
| 10 | 1209 | N | 1024 | -0- | -185 | -0- | 125 | 1 | 899 | 2 | N | -0- | | | | | 14 |
| 11 | 0 | | 1435 | -0- | 1435 | 1435 | 167 | 1 | 1268 | 2 | N | -0- | | | | | 14 |
| 12 | 0 | | 1341 | -0- | 1341 | 2776 | 156 | 1 | 1185 | 2 | N | -0- | | | | | 14 |
| 01 | 0 | | 1635 | -0- | 1635 | 4411 | 203 | 1 | 1432 | 2 | N | -0- | | | | | 14 |
| 02 | 2800 | N | 1411 | -0- | -1389 | 3022 | 193 | 1 | 1218 | 2 | N | -0- | | | | | 14 |

RAMON "B" WELL #: 1 RRCID -> 216944 COMPL. DATE 02/05/2009 TOTAL DEPTH 9850 PERF. 6328 - 6360

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4360 | X | 4360 | -0- | -0- | -0- | 545 | 1 | 3815 | 2 | N | -0- | | | | | 92 |
| 10 | 4113 | X | 4113 | -0- | -0- | -0- | 495 | 1 | 3557 | 2 | N | 55 | | | | | 147 |
| | | | | | | | 61 | 9 | | | | | | | | | |
| 11 | 0 | | 4179 | -0- | 4179 | 4179 | 478 | 1 | 3637 | 2 | N | 58 | | | | | 205 |
| | | | | | | | 64 | 9 | | | | | | | | | |
| 12 | 0 | | 4012 | -0- | 4012 | 8191 | 467 | 1 | 3545 | 2 | N | -0- | | | | | 205 |
| 01 | 0 | | 3773 | -0- | 3773 | 11964 | 464 | 1 | 3267 | 2 | N | 38 | | | | | 243 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 02 | 15991 | X | 4027 | -0- | -11964 | -0- | 548 | 1 | 3459 | 2 | N | 18 | 170 | 1 | | | 91 |
| | | | | | | | 20 | 9 | | | | | | | | | |

EXSUN (LOBO CONS.) //CONT.// 29801 253 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310

VILLARREAL WELL #: 5 RRCID -> 216947 COMPL. DATE 02/08/2006 TOTAL DEPTH 11030 PERF. 8990 - 10610

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3107 | X | 3107 | -0- | -0- | -0- | 3107 | 2 | | | N | -0- | | | | | -0- |
| 10 | 2943 | X | 2943 | -0- | -0- | -0- | 2943 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2790 | X | 2344 | -0- | -446 | -0- | 2344 | 2 | | | N | -0- | | | | | -0- |
| 12 | 2883 | X | 2449 | -0- | -434 | -0- | 2449 | 2 | | | N | -0- | | | | | -0- |
| 01 | 2883 | X | 2340 | -0- | -543 | -0- | 2340 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2604 | X | 2076 | -0- | -528 | -0- | 2076 | 2 | | | N | -0- | | | | | -0- |

RMT "C" WELL #: 3 RRCID -> 216948 COMPL. DATE 12/18/2005 TOTAL DEPTH 11800 PERF. 926 - 10326

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2108 | X | 2108 | -0- | -0- | -0- | 2108 | 2 | | | N | -0- | | | | | 31 |
| 10 | 2271 | X | 2271 | -0- | -0- | -0- | 2271 | 2 | | | N | -0- | | | | | 31 |
| 11 | 3000 | N | 5455 | -0- | 2455 | 2455 | 5455 | 2 | | | N | -0- | | | | | 31 |
| 12 | 3100 | N | 8698 | -0- | 5598 | 8053 | 8698 | 2 | | | N | -0- | | | | | 31 |
| 01 | 3100 | N | 7487 | -0- | 4387 | 12440 | 7487 | 2 | | | N | -0- | | | | | 31 |
| 02 | 18972 | X | 6532 | -0- | -12440 | -0- | 6532 | 2 | | | N | -0- | | | | | 31 |

LEO CUELLAR GAS UNIT WELL #: 1 RRCID -> 216949 COMPL. DATE 04/02/2006 TOTAL DEPTH 10849 PERF. 9562 - 9596

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2384 | N | 2384 | -0- | -0- | -0- | 290 | 1 | 2094 | 2 | N | -0- | | | | | 1 |
| 10 | 2446 | N | 2446 | -0- | -0- | -0- | 296 | 1 | 2150 | 2 | N | -0- | | | | | 1 |
| 11 | 0 | | 2261 | -0- | 2261 | 2261 | 322 | 1 | 1939 | 2 | N | -0- | | | | | 1 |
| 12 | 0 | | 2287 | -0- | 2287 | 4548 | 299 | 1 | 1988 | 2 | N | -0- | | | | | 1 |
| 01 | 0 | | 2236 | -0- | 2236 | 6784 | 315 | 1 | 1921 | 2 | N | -0- | | | | | 1 |
| 02 | 2800 | N | 2194 | -0- | -606 | 6178 | 299 | 1 | 1895 | 2 | N | -0- | | | | | 1 |

SINGER GAS UNIT WELL #: 1 RRCID -> 218223 COMPL. DATE 11/10/2005 TOTAL DEPTH 11088 PERF. 8793 - 10622

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 6240 | X | 4900 | -0- | -1340 | -0- | 458 | 1 | 4442 | 2 | N | -0- | | | | | -0- |
| 10 | 6448 | X | 5838 | -0- | -610 | -0- | 500 | 1 | 5338 | 2 | N | -0- | | | | | -0- |
| 11 | 0 | | 5887 | -0- | 5887 | 5887 | 533 | 1 | 5354 | 2 | N | -0- | | | | | -0- |
| 12 | 0 | | 5998 | -0- | 5998 | 11885 | 520 | 1 | 5478 | 2 | N | -0- | | | | | -0- |
| 01 | 0 | | 5312 | -0- | 5312 | 17197 | 471 | 1 | 4841 | 2 | N | -0- | | | | | -0- |
| 02 | 22011 | X | 4814 | -0- | -17197 | -0- | 475 | 1 | 4339 | 2 | N | -0- | | | | | -0- |

LAS AVISPAS WELL #: 1 RRCID -> 218285 COMPL. DATE 02/23/2006 TOTAL DEPTH 10800 PERF. 9070 - 10502

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3600 | X | 2992 | -0- | -608 | -0- | 2992 | 2 | | | N | -0- | | | | | -0- |
| 10 | 3286 | X | 2939 | -0- | -347 | -0- | 2939 | 2 | | | N | -0- | | | | | -0- |
| 11 | 3302 | X | 3302 | -0- | -0- | -0- | 3302 | 2 | | | N | -0- | | | | | -0- |
| 12 | 3286 | X | 3277 | -0- | -9 | -0- | 3277 | 2 | | | N | -0- | | | | | -0- |
| 01 | 3286 | X | 3092 | -0- | -194 | -0- | 3092 | 2 | | | N | -0- | | | | | -0- |
| 02 | 3080 | X | 2374 | -0- | -706 | -0- | 2374 | 2 | | | N | -0- | | | | | -0- |

VILLARREAL WELL #: 7 RRCID -> 219679 COMPL. DATE 04/03/2006 TOTAL DEPTH 10970 PERF. 9064 - 10256

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3439 | X | 3439 | -0- | -0- | -0- | 3439 | 2 | | | N | -0- | | | | | -0- |
| 10 | 3503 | X | 3322 | -0- | -181 | -0- | 3322 | 2 | | | N | -0- | | | | | -0- |
| 11 | 3390 | X | 3126 | -0- | -264 | -0- | 3126 | 2 | | | N | -0- | | | | | -0- |
| 12 | 3565 | X | 2795 | -0- | -770 | -0- | 2795 | 2 | | | N | -0- | | | | | -0- |
| 01 | 3895 | X | 3895 | -0- | -0- | -0- | 3895 | 2 | | | N | -0- | | | | | -0- |
| 02 | 3220 | X | 2869 | -0- | -351 | -0- | 2869 | 2 | | | N | -0- | | | | | -0- |

VOLPE, ADAN WELL #: 2 RRCID -> 220755 COMPL. DATE 06/01/2006 TOTAL DEPTH 10810 PERF. 9679 - 10590

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 420 | N | 372 | -0- | -48 | -0- | 372 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 390 | N | 390 | -0- | -0- | -0- | 390 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 510 | N | 393 | -0- | -117 | -0- | 393 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 421 | N | 421 | -0- | -0- | -0- | 421 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 428 | N | 428 | -0- | -0- | -0- | 428 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 369 | N | 369 | -0- | -0- | -0- | 369 | 2 | | | Y | -0- | | | | | -0- |

EXSUN (LOBO CONS.) //CONT.// 29801 253 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
VILLARREAL WELL #: 6 RRCID -> 220941 COMPL. DATE 03/01/2006 TOTAL DEPTH 10925 PERF. 9010 - 10340

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3210 | X | 3206 | -0- | -4 | -0- | 3206 | 2 | | | N | -0- | | | | | -0- |
| 10 | 3317 | X | 3130 | -0- | -187 | -0- | 3130 | 2 | | | N | -0- | | | | | -0- |
| 11 | 3210 | X | 3139 | -0- | -71 | -0- | 3139 | 2 | | | N | -0- | | | | | -0- |
| 12 | 3317 | X | 3220 | -0- | -97 | -0- | 3220 | 2 | | | N | -0- | | | | | -0- |
| 01 | 3317 | X | 3278 | -0- | -39 | -0- | 3278 | 2 | | | N | -0- | | | | | -0- |
| 02 | 3029 | X | 3029 | -0- | -0- | -0- | 3029 | 2 | | | N | -0- | | | | | -0- |

GONZALEZ GAS UNIT WELL #: 1 RRCID -> 221240 COMPL. DATE 08/28/2006 TOTAL DEPTH 10650 PERF. 8508 - 9972

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1140 | N | 833 | -0- | -307 | -0- | 833 | 2 | | | N | -0- | | | | | 104 |
| 10 | 961 | N | 897 | -0- | -64 | -0- | 897 | 2 | | | N | -0- | | | | | 104 |
| 11 | 960 | N | 682 | -0- | -278 | -0- | 682 | 2 | | | N | -0- | | | | | 104 |
| 12 | 868 | N | 789 | -0- | -79 | -0- | 789 | 2 | | | N | -0- | | | | | 104 |
| 01 | 899 | N | 769 | -0- | -130 | -0- | 769 | 2 | | | N | -0- | | | | | 104 |
| *02 | 738 | N | 738 | -0- | -0- | -0- | 738 | 2 | | | N | -0- | 67 | 6 | | | 37 |

HORACIO GONZALEZ WELL #: 4 RRCID -> 221481 COMPL. DATE 04/14/2006 TOTAL DEPTH 9720 PERF. 7762 - 8963

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 180 | N | 94 | -0- | -86 | -0- | 12 | 1 | 82 | 2 | N | -0- | | | | | -0- |
| 10 | 186 | N | 186 | -0- | -0- | -0- | 23 | 1 | 163 | 2 | N | -0- | | | | | -0- |
| 11 | 0 | | 159 | -0- | 159 | 159 | 18 | 1 | 141 | 2 | N | -0- | | | | | -0- |
| 12 | 0 | | 133 | -0- | 133 | 292 | 15 | 1 | 118 | 2 | N | -0- | | | | | -0- |
| 01 | 0 | | 96 | -0- | 96 | 388 | 12 | 1 | 84 | 2 | N | -0- | | | | | -0- |
| 02 | 614 | N | 226 | -0- | -388 | -0- | 31 | 1 | 195 | 2 | N | -0- | | | | | -0- |

CUELLAR GU WELL #: 2 RRCID -> 221490 COMPL. DATE 08/31/2006 TOTAL DEPTH 10930 PERF. 7590 - 9917

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 51 | N | 51 | -0- | -0- | -0- | 51 | 2 | | | N | -0- | | | | | -0- |
| 10 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | 266 | -0- | 266 | 266 | 266 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 1580 | -0- | 1580 | 1846 | 1580 | 2 | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | 1846 | | | | | N | -0- | | | | | -0- |
| 02 | 2667 | N | 821 | -0- | -1846 | -0- | 821 | 2 | | | N | -0- | | | | | -0- |

LEO CUELLAR GAS UNIT WELL #: 2 RRCID -> 221536 COMPL. DATE 08/30/2006 TOTAL DEPTH 10567 PERF. 8503 - 9694

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 979 | N | 979 | -0- | -0- | -0- | 119 | 1 | 860 | 2 | N | -0- | | | | | -0- |
| 10 | 746 | N | 746 | -0- | -0- | -0- | 90 | 1 | 656 | 2 | N | -0- | | | | | -0- |
| 11 | 0 | | 674 | -0- | 674 | 674 | 96 | 1 | 578 | 2 | N | -0- | | | | | -0- |
| 12 | 0 | | 778 | -0- | 778 | 1452 | 102 | 1 | 676 | 2 | N | -0- | | | | | -0- |
| 01 | 0 | | 671 | -0- | 671 | 2123 | 94 | 1 | 577 | 2 | N | -0- | | | | | -0- |
| 02 | 2609 | N | 486 | -0- | -2123 | -0- | 66 | 1 | 420 | 2 | N | -0- | | | | | -0- |

ALEJO BENAVIDES WELL #: 2 RRCID -> 221624 COMPL. DATE 06/03/2006 TOTAL DEPTH 9840 PERF. 7881 - 8301

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

SINGER B WELL #: 2 RRCID -> 221630 COMPL. DATE 09/06/2006 TOTAL DEPTH 10800 PERF. 9046 - 10414

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 91 | N | 91 | -0- | -0- | -0- | 10 | 1 | 81 | 2 | N | -0- | | | | | -0- |
| 10 | 155 | N | 93 | -0- | -62 | -0- | 10 | 1 | 83 | 2 | N | -0- | | | | | -0- |
| 11 | 150 | N | 83 | -0- | -67 | -0- | 9 | 1 | 74 | 2 | N | -0- | | | | | -0- |
| 12 | 93 | N | 76 | -0- | -17 | -0- | 9 | 1 | 67 | 2 | N | -0- | | | | | -0- |
| 01 | 93 | N | 72 | -0- | -21 | -0- | 8 | 1 | 64 | 2 | N | -0- | | | | | -0- |
| 02 | 324 | N | 324 | -0- | -0- | -0- | 41 | 1 | 283 | 2 | N | -0- | | | | | -0- |

EXSUN (LOBO CONS.) //CONT.// 29801 253 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
VILLARREAL WELL #: 8 RRCID -> 221634 COMPL. DATE 05/27/2006 TOTAL DEPTH 11050 PERF. 8930 - 10364

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 810 | N | 761 | -0- | -49 | -0- | 761 | 2 | | | N | -0- | | | | | -0- |
| 10 | 901 | N | 901 | -0- | -0- | -0- | 901 | 2 | | | N | -0- | | | | | -0- |
| 11 | 751 | N | 751 | -0- | -0- | -0- | 751 | 2 | | | N | -0- | | | | | -0- |
| 12 | 793 | N | 793 | -0- | -0- | -0- | 793 | 2 | | | N | -0- | | | | | -0- |
| 01 | 899 | N | 851 | -0- | -48 | -0- | 851 | 2 | | | N | -0- | | | | | -0- |
| 02 | 700 | N | 556 | -0- | -144 | -0- | 556 | 2 | | | N | -0- | | | | | -0- |

GONZALEZ, HORACIO WELL #: 5 RRCID -> 221767 COMPL. DATE 08/22/2006 TOTAL DEPTH 9590 PERF. 8382 - 9063

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 180 | N | 139 | -0- | -41 | -0- | 17 | 1 | 122 | 2 | N | -0- | | | | | -0- |
| 10 | 186 | N | 130 | -0- | -56 | -0- | 16 | 1 | 114 | 2 | N | -0- | | | | | -0- |
| 11 | 0 | | 166 | -0- | 166 | 166 | 19 | 1 | 147 | 2 | N | -0- | | | | | -0- |
| 12 | 0 | | 173 | -0- | 173 | 339 | 20 | 1 | 153 | 2 | N | -0- | | | | | -0- |
| 01 | 0 | | 160 | -0- | 160 | 499 | 20 | 1 | 140 | 2 | N | -0- | | | | | -0- |
| 02 | 665 | N | 166 | -0- | -499 | -0- | 23 | 1 | 143 | 2 | N | -0- | | | | | -0- |

GONZALEZ, HORACIO WELL #: 3 RRCID -> 222037 COMPL. DATE 07/01/2005 TOTAL DEPTH 10500 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ROMERO VASQUEZ WELL #: 5 RRCID -> 222342 COMPL. DATE 08/08/2006 TOTAL DEPTH 11285 PERF. 7310 - 10396

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 210 | N | 164 | -0- | -46 | -0- | 15 | 1 | 149 | 2 | N | -0- | | | | | 6 |
| 10 | 186 | N | 159 | -0- | -27 | -0- | 14 | 1 | 145 | 2 | N | -0- | | | | | 6 |
| 11 | 0 | | 164 | -0- | 164 | 164 | 15 | 1 | 149 | 2 | N | -0- | | | | | 6 |
| 12 | 0 | | 180 | -0- | 180 | 344 | 16 | 1 | 164 | 2 | N | -0- | | | | | 6 |
| 01 | 0 | | 166 | -0- | 166 | 510 | 15 | 1 | 151 | 2 | N | -0- | | | | | 6 |
| 02 | 666 | N | 156 | -0- | -510 | -0- | 15 | 1 | 141 | 2 | N | -0- | | | | | 6 |

VELA-CUELLAR, J. GAS UNIT WELL #: 2 RRCID -> 222383 COMPL. DATE 08/08/2006 TOTAL DEPTH 11117 PERF. 9021 - 11248

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 750 | N | 720 | -0- | -30 | -0- | 67 | 1 | 653 | 2 | N | -0- | | | | | 3 |
| 10 | 775 | N | 767 | -0- | -8 | -0- | 66 | 1 | 701 | 2 | N | -0- | | | | | 3 |
| 11 | 0 | | 612 | -0- | 612 | 612 | 55 | 1 | 557 | 2 | N | -0- | | | | | 3 |
| 12 | 0 | | 723 | -0- | 723 | 1335 | 63 | 1 | 660 | 2 | N | -0- | | | | | 3 |
| 01 | 0 | | 718 | -0- | 718 | 2053 | 64 | 1 | 654 | 2 | N | -0- | | | | | 3 |
| 02 | 2699 | N | 646 | -0- | -2053 | -0- | 64 | 1 | 582 | 2 | N | -0- | | | | | 3 |

GUERRA-SAENZ WELL #: 1 RRCID -> 222525 COMPL. DATE 07/19/2006 TOTAL DEPTH 9840 PERF. 8680 - 9082

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2430 | N | 2096 | -0- | -334 | -0- | 262 | 1 | 1834 | 2 | N | -0- | | | | | -0- |
| 10 | 2511 | N | 2210 | -0- | -301 | -0- | 270 | 1 | 1940 | 2 | N | -0- | | | | | -0- |
| 11 | 0 | | 1970 | -0- | 1970 | 1970 | 229 | 1 | 1741 | 2 | N | -0- | | | | | -0- |
| 12 | 0 | | 2170 | -0- | 2170 | 4140 | 253 | 1 | 1917 | 2 | N | -0- | | | | | -0- |
| 01 | 0 | | 2335 | -0- | 2335 | 6475 | 290 | 1 | 2045 | 2 | N | -0- | | | | | -0- |
| 02 | 2800 | N | 2257 | -0- | -543 | 5932 | 309 | 1 | 1948 | 2 | N | -0- | | | | | -0- |

ZAPATA TOWNSITE WELL #: 2 RRCID -> 222647 COMPL. DATE 12/06/2006 TOTAL DEPTH 10881 PERF. 8946 - 9728

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5970 | X | 5604 | -0- | -366 | -0- | 682 | 1 | 4922 | 2 | N | -0- | | | | | -0- |
| 10 | 6169 | X | 6010 | -0- | -159 | -0- | 728 | 1 | 5282 | 2 | N | -0- | | | | | -0- |
| 11 | 0 | | 4316 | -0- | 4316 | 4316 | 615 | 1 | 3701 | 2 | N | -0- | | | | | -0- |
| 12 | 0 | | 5803 | -0- | 5803 | 10119 | 759 | 1 | 5044 | 2 | N | -0- | | | | | -0- |
| 01 | 0 | | 5170 | -0- | 5170 | 15289 | 727 | 1 | 4443 | 2 | N | -0- | | | | | -0- |
| 02 | 20830 | X | 5541 | -0- | -15289 | -0- | 755 | 1 | 4786 | 2 | N | -0- | | | | | -0- |

EXSUN (LOBO CONS.) //CONT.// 29801 253 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
PEREZ A WELL #: 2 RRCID -> 222796 COMPL. DATE 07/12/2006 TOTAL DEPTH 9735 PERF. 6400 - 8004

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1827 | N | 1827 | -0- | -0- | -0- | 441 | 1 | 1386 | 2 | N | -0- | | | | | 13 |
| 10 | 1866 | N | 1866 | -0- | -0- | -0- | 444 | 1 | 1422 | 2 | N | -0- | | | | | 13 |
| 11 | 0 | | 1344 | -0- | 1344 | 1344 | 370 | 1 | 974 | 2 | N | -0- | | | | | 13 |
| 12 | 0 | | 1306 | -0- | 1306 | 2650 | 323 | 1 | 983 | 2 | N | -0- | | | | | 13 |
| 01 | 0 | | 1568 | -0- | 1568 | 4218 | 430 | 1 | 1138 | 2 | N | -0- | | | | | 13 |
| 02 | 2800 | N | 1684 | -0- | -1116 | 3102 | 404 | 1 | 1280 | 2 | N | -0- | | | | | 13 |

RUBEN FLORES MINERALS, LTD WELL #: 2 RRCID -> 222809 COMPL. DATE 05/17/2006 TOTAL DEPTH 11075 PERF. 9056 - 9998

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 139 | N | 139 | -0- | -0- | -0- | 139 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 158 | N | 158 | -0- | -0- | -0- | 158 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 174 | N | 174 | -0- | -0- | -0- | 174 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 155 | N | 150 | -0- | -5 | -0- | 150 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 159 | N | 159 | -0- | -0- | -0- | 159 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 158 | N | 158 | -0- | -0- | -0- | 158 | 2 | | | Y | -0- | | | | | -0- |

SINGER ANDERS GAS UNIT WELL #: 3 RRCID -> 222955 COMPL. DATE 09/22/2006 TOTAL DEPTH 10906 PERF. 8993 - 9003

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2990 | X | 2990 | -0- | -0- | -0- | 318 | 1 | 2672 | 2 | N | -0- | | | | | 5 |
| 10 | 3368 | X | 3368 | -0- | -0- | -0- | 356 | 1 | 3012 | 2 | N | -0- | | | | | 5 |
| 11 | 3000 | N | 3080 | -0- | 80 | 80 | 347 | 1 | 2733 | 2 | N | -0- | | | | | 5 |
| 12 | 3100 | N | 3120 | -0- | 20 | 100 | 356 | 1 | 2764 | 2 | N | -0- | | | | | 5 |
| 01 | 3145 | X | 3045 | -0- | -100 | -0- | 351 | 1 | 2694 | 2 | N | -0- | | | | | 5 |
| 02 | 2686 | X | 2686 | -0- | -0- | -0- | 340 | 1 | 2346 | 2 | N | -0- | | | | | 5 |

VASQUEZ, ROMEO J. WELL #: 6 RRCID -> 223022 COMPL. DATE 09/23/2006 TOTAL DEPTH 11226 PERF. 9006 - 10249

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 90 | N | 15 | -0- | -75 | -0- | 15 | 2 | | | N | -0- | | | | | -0- |
| 10 | 62 | N | 58 | -0- | -4 | -0- | 58 | 2 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 56 | -0- | 56 | 56 | 56 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 52 | -0- | 52 | 108 | 52 | 2 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 70 | -0- | 70 | 178 | 70 | 2 | | | N | -0- | | | | | -0- |
| 02 | 234 | N | 56 | -0- | -178 | -0- | 56 | 2 | | | N | -0- | | | | | -0- |

SINGER B WELL #: 3 RRCID -> 223357 COMPL. DATE 10/03/2006 TOTAL DEPTH 10305 PERF. 9403 - 10296

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 461 | N | 461 | -0- | -0- | -0- | 49 | 1 | 412 | 2 | N | -0- | | | | | -0- |
| 10 | 461 | N | 461 | -0- | -0- | -0- | 49 | 1 | 412 | 2 | N | -0- | | | | | -0- |
| 11 | 510 | N | 444 | -0- | -66 | -0- | 50 | 1 | 394 | 2 | N | -0- | | | | | -0- |
| 12 | 465 | N | 460 | -0- | -5 | -0- | 52 | 1 | 408 | 2 | N | -0- | | | | | -0- |
| 01 | 465 | N | 458 | -0- | -7 | -0- | 53 | 1 | 405 | 2 | N | -0- | | | | | -0- |
| 02 | 420 | N | 408 | -0- | -12 | -0- | 52 | 1 | 356 | 2 | N | -0- | | | | | -0- |

VASQUEZ, DELIA WELL #: 3 RRCID -> 223371 COMPL. DATE 09/22/2006 TOTAL DEPTH 10927 PERF.10044 - 10082

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2510 | N | 2510 | -0- | -0- | -0- | 267 | 1 | 2243 | 2 | N | -0- | | | | | -0- |
| 10 | 2358 | N | 2358 | -0- | -0- | -0- | 249 | 1 | 2109 | 2 | N | -0- | | | | | -0- |
| 11 | 2259 | N | 2259 | -0- | -0- | -0- | 255 | 1 | 2004 | 2 | N | -0- | | | | | -0- |
| 12 | 2436 | N | 2436 | -0- | -0- | -0- | 278 | 1 | 2158 | 2 | N | -0- | | | | | -0- |
| 01 | 2368 | N | 2368 | -0- | -0- | -0- | 273 | 1 | 2095 | 2 | N | -0- | | | | | -0- |
| 02 | 1913 | N | 1913 | -0- | -0- | -0- | 242 | 1 | 1671 | 2 | N | -0- | | | | | -0- |

VASQUEZ, DELIA WELL #: 4 RRCID -> 223372 COMPL. DATE 10/27/2006 TOTAL DEPTH 10900 PERF.10010 - 10072

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 190 | N | 190 | -0- | -0- | -0- | 20 | 1 | 170 | 2 | N | -0- | | | | | -0- |
| 10 | 186 | N | 164 | -0- | -22 | -0- | 17 | 1 | 147 | 2 | N | -0- | | | | | -0- |
| 11 | 240 | N | -0- | -0- | -240 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 186 | N | 152 | -0- | -34 | -0- | 17 | 1 | 135 | 2 | N | -0- | | | | | -0- |
| 01 | 230 | N | 230 | -0- | -0- | -0- | 27 | 1 | 203 | 2 | N | -0- | | | | | -0- |
| 02 | 200 | N | 200 | -0- | -0- | -0- | 25 | 1 | 175 | 2 | N | -0- | | | | | -0- |

EXSUN (LOBO CONS.) //CONT.// 29801 253 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
J. VELA CUELLAR WELL #: 3 RRCID -> 223495 COMPL. DATE 10/24/2006 TOTAL DEPTH 11223 PERF. 8802 - 9435

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3540 | X | 3463 | -0- | -77 | -0- | 324 | 1 | 3139 | 2 | N | -0- | | | | | -0- |
| 10 | 3782 | X | 3720 | -0- | -62 | -0- | 319 | 1 | 3401 | 2 | N | -0- | | | | | -0- |
| 11 | 0 | | 3134 | -0- | 3134 | 3134 | 284 | 1 | 2850 | 2 | N | -0- | | | | | -0- |
| 12 | 0 | | 3474 | -0- | 3474 | 6608 | 301 | 1 | 3173 | 2 | N | -0- | | | | | -0- |
| 01 | 0 | | 3406 | -0- | 3406 | 10014 | 302 | 1 | 3104 | 2 | N | -0- | | | | | -0- |
| 02 | 13002 | X | 2988 | -0- | -10014 | -0- | 295 | 1 | 2693 | 2 | N | -0- | | | | | -0- |

RMT WELL #: 10 RRCID -> 223883 COMPL. DATE 11/02/2006 TOTAL DEPTH 11000 PERF. 8943 - 10542

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4350 | X | 3695 | -0- | -655 | -0- | 3695 | 2 | | | N | -0- | | | | | -0- |
| 10 | 4278 | X | 3845 | -0- | -433 | -0- | 3845 | 2 | | | N | -0- | | | | | -0- |
| 11 | 4110 | X | 3442 | -0- | -668 | -0- | 3442 | 2 | | | N | -0- | | | | | -0- |
| 12 | 4247 | X | 4090 | -0- | -157 | -0- | 4090 | 2 | | | N | -0- | | | | | -0- |
| 01 | 4247 | X | 3808 | -0- | -439 | -0- | 3808 | 2 | | | N | -0- | | | | | -0- |
| 02 | 3501 | X | 3501 | -0- | -0- | -0- | 3501 | 2 | | | N | -0- | | | | | -0- |

VASQUEZ, ROMEO J. WELL #: 7 RRCID -> 224079 COMPL. DATE 10/19/2006 TOTAL DEPTH 11235 PERF. 8896 - 10374

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 462 | N | 462 | -0- | -0- | -0- | 43 | 1 | 419 | 2 | N | -0- | | | | | 4 |
| 10 | 403 | N | 390 | -0- | -13 | -0- | 33 | 1 | 357 | 2 | N | -0- | | | | | 4 |
| 11 | 0 | | 450 | -0- | 450 | 450 | 41 | 1 | 409 | 2 | N | -0- | | | | | 4 |
| 12 | 0 | | 557 | -0- | 557 | 1007 | 48 | 1 | 509 | 2 | N | -0- | | | | | 4 |
| 01 | 0 | | 433 | -0- | 433 | 1440 | 38 | 1 | 395 | 2 | N | -0- | | | | | 4 |
| 02 | 1877 | N | 437 | -0- | -1440 | -0- | 43 | 1 | 394 | 2 | N | -0- | | | | | 4 |

RAMIREZ, ABEL WELL #: 3 RRCID -> 224609 COMPL. DATE 11/27/2006 TOTAL DEPTH 11300 PERF.11056 - 11108

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 778 | N | 778 | -0- | -0- | -0- | 37 | 1 | 741 | 2 | N | -0- | | | | | -0- |
| 10 | 1227 | N | 1227 | -0- | -0- | -0- | 55 | 1 | 1172 | 2 | N | -0- | | | | | -0- |
| 11 | 1479 | N | 1479 | -0- | -0- | -0- | 56 | 1 | 1423 | 2 | N | -0- | | | | | -0- |
| 12 | 1211 | N | 1211 | -0- | -0- | -0- | 50 | 1 | 1161 | 2 | N | -0- | | | | | -0- |
| 01 | 1510 | N | 1510 | -0- | -0- | -0- | 60 | 1 | 1450 | 2 | N | -0- | | | | | -0- |
| 02 | 984 | N | 984 | -0- | -0- | -0- | 36 | 1 | 948 | 2 | N | -0- | | | | | -0- |

VASQUEZ, DELIA WELL #: 7 RRCID -> 224739 COMPL. DATE 11/14/2006 TOTAL DEPTH 10800 PERF. 9642 - 9692

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

RAMON "C" WELL #: 1 RRCID -> 224746 COMPL. DATE 11/29/2006 TOTAL DEPTH 9600 PERF. 8816 - 9144

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 655 | N | 655 | -0- | -0- | -0- | 157<br>3 | 1<br>9 | 495 | 2 | N | 3 | | | | | 17 |
| 10 | 527 | N | 448 | -0- | -79 | -0- | 107 | 1 | 341 | 2 | N | -0- | | | | | 17 |
| 11 | 0 | | 352 | -0- | 352 | 352 | 97 | 1 | 255 | 2 | N | -0- | | | | | 17 |
| 12 | 0 | | 453 | -0- | 453 | 805 | 112 | 1 | 341 | 2 | N | -0- | | | | | 17 |
| 01 | 0 | | 351 | -0- | 351 | 1156 | 96 | 1 | 255 | 2 | N | -0- | | | | | 17 |
| 02 | 1627 | N | 471 | -0- | -1156 | -0- | 113 | 1 | 358 | 2 | N | -0- | | | | | 17 |

EXSUN (LOBO CONS.) //CONT.// 29801 253 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
VASQUEZ, DELIA WELL #: 5 RRCID -> 224793 COMPL. DATE 12/09/2006 TOTAL DEPTH 11040 PERF.10019 - 10143

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 444 | N | 444 | -0- | -0- | -0- | 47 | 1 | 397 | 2 | N | -0- | | | | | -0- |
| 10 | 438 | N | 438 | -0- | -0- | -0- | 46 | 1 | 392 | 2 | N | -0- | | | | | -0- |
| 11 | 415 | N | 415 | -0- | -0- | -0- | 47 | 1 | 368 | 2 | N | -0- | | | | | -0- |
| 12 | 432 | N | 432 | -0- | -0- | -0- | 49 | 1 | 383 | 2 | N | -0- | | | | | -0- |
| 01 | 430 | N | 430 | -0- | -0- | -0- | 50 | 1 | 380 | 2 | N | -0- | | | | | -0- |
| 02 | 379 | N | 379 | -0- | -0- | -0- | 48 | 1 | 331 | 2 | N | -0- | | | | | -0- |

VASQUEZ, ROMEO J. WELL #: 8 RRCID -> 225334 COMPL. DATE 01/12/2007 TOTAL DEPTH 11127 PERF. 8840 - 10726

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5345 | X | 5345 | -0- | -0- | -0- | 500 | 1 | 4845 | 2 | N | -0- | | | | | -0- |
| 10 | 5926 | X | 5926 | -0- | -0- | -0- | 508 | 1 | 5418 | 2 | N | -0- | | | | | -0- |
| 11 | 0 | | 5859 | -0- | 5859 | 5859 | 531 | 1 | 5328 | 2 | N | -0- | | | | | -0- |
| 12 | 0 | | 6038 | -0- | 6038 | 11897 | 523 | 1 | 5515 | 2 | N | -0- | | | | | -0- |
| 01 | 0 | | 5878 | -0- | 5878 | 17775 | 521 | 1 | 5357 | 2 | N | -0- | | | | | -0- |
| 02 | 22967 | X | 5192 | -0- | -17775 | -0- | 512 | 1 | 4680 | 2 | N | -0- | | | | | -0- |

CUELLAR, J. VELA WELL #: 4 RRCID -> 225658 COMPL. DATE 01/09/2007 TOTAL DEPTH 11263 PERF. 9274 - 10528

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 661 | N | 661 | -0- | -0- | -0- | 62 | 1 | 599 | 2 | N | -0- | | | | | 4 |
| 10 | 744 | N | 744 | -0- | -0- | -0- | 64 | 1 | 680 | 2 | N | -0- | | | | | 4 |
| 11 | 0 | | 696 | -0- | 696 | 696 | 63 | 1 | 633 | 2 | N | -0- | | | | | 4 |
| 12 | 0 | | 706 | -0- | 706 | 1402 | 61 | 1 | 645 | 2 | N | -0- | | | | | 4 |
| 01 | 0 | | 720 | -0- | 720 | 2122 | 64 | 1 | 656 | 2 | N | -0- | | | | | 4 |
| 02 | 2741 | N | 619 | -0- | -2122 | -0- | 61 | 1 | 558 | 2 | N | -0- | | | | | 4 |

VASQUEZ, DELIA WELL #: 6 RRCID -> 225902 COMPL. DATE 03/02/2007 TOTAL DEPTH 10840 PERF.10069 - 10120

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 270 | N | 177 | -0- | -93 | -0- | 19 | 1 | 158 | 2 | N | -0- | | | | | -0- |
| 10 | 248 | N | 144 | -0- | -104 | -0- | 15 | 1 | 129 | 2 | N | -0- | | | | | -0- |
| 11 | 240 | N | 187 | -0- | -53 | -0- | 21 | 1 | 166 | 2 | N | -0- | | | | | -0- |
| 12 | 186 | N | 172 | -0- | -14 | -0- | 20 | 1 | 152 | 2 | N | -0- | | | | | -0- |
| 01 | 155 | N | 88 | -0- | -67 | -0- | 10 | 1 | 78 | 2 | N | -0- | | | | | -0- |
| 02 | 296 | N | 296 | -0- | -0- | -0- | 38 | 1 | 258 | 2 | N | -0- | | | | | -0- |

VILLARREAL WELL #: 1 RRCID -> 226190 COMPL. DATE 11/27/2005 TOTAL DEPTH 10510 PERF. 9650 - 10030

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3720 | X | 3383 | -0- | -337 | -0- | 237 | 1 | 3146 | 2 | N | -0- | | | | | -0- |
| 10 | 3844 | X | 3409 | -0- | -435 | -0- | 240 | 1 | 3169 | 2 | N | -0- | | | | | -0- |
| 11 | 3360 | X | 3130 | -0- | -230 | -0- | 221 | 1 | 2909 | 2 | N | -0- | | | | | -0- |
| 12 | 3503 | X | 3364 | -0- | -139 | -0- | 232 | 1 | 3132 | 2 | N | -0- | | | | | -0- |
| 01 | 3503 | X | 3454 | -0- | -49 | -0- | 241 | 1 | 3213 | 2 | N | -0- | | | | | -0- |
| 02 | 3164 | X | 2919 | -0- | -245 | -0- | 207 | 1 | 2712 | 2 | N | -0- | | | | | -0- |

RANCHITO "A" GAS UNIT WELL #: 3 RRCID -> 226332 COMPL. DATE 02/07/2007 TOTAL DEPTH 10538 PERF. 8297 - 10118

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 563 | N | 563 | -0- | -0- | -0- | 563 | 2 | | | N | -0- | | | | | 112 |
| 10 | 557 | N | 557 | -0- | -0- | -0- | 557 | 2 | | | N | -0- | | | | | 112 |
| 11 | 690 | N | 507 | -0- | -183 | -0- | 507 | 2 | | | N | -0- | | | | | 112 |
| 12 | 589 | N | 475 | -0- | -114 | -0- | 475 | 2 | | | N | -0- | | | | | 112 |
| 01 | 558 | N | 477 | -0- | -81 | -0- | 477 | 2 | | | N | -0- | | | | | 112 |
| 02 | 476 | N | 473 | -0- | -3 | -0- | 473 | 2 | | | N | -0- | | | | | 112 |

BENAVIDES, ALEJO WELL #: 3 RRCID -> 226388 COMPL. DATE 01/18/2007 TOTAL DEPTH 10177 PERF. 9806 - 9962

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 683 | N | 683 | -0- | -0- | -0- | 85 | 1 | 598 | 2 | N | -0- | | | | | -0- |
| 10 | 248 | N | 183 | -0- | -65 | -0- | 22 | 1 | 161 | 2 | N | -0- | | | | | -0- |
| 11 | 0 | | 51 | -0- | 51 | 51 | 6 | 1 | 45 | 2 | N | -0- | | | | | -0- |
| 12 | 0 | | 101 | -0- | 101 | 152 | 12 | 1 | 89 | 2 | N | -0- | | | | | -0- |
| 01 | 0 | | 79 | -0- | 79 | 231 | 10 | 1 | 69 | 2 | N | -0- | | | | | -0- |
| 02 | 304 | N | 73 | -0- | -231 | -0- | 10 | 1 | 63 | 2 | N | -0- | | | | | -0- |

EXSUN (LOBO CONS.) //CONT.// 29801 253 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
VILLARREAL, JACOBA ESTATE WELL #: 1 RRCID -> 226644 COMPL. DATE 03/31/2007 TOTAL DEPTH 10400 PERF. 8738 - 9750

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1393 | N | 1393 | -0- | -0- | -0- | 1393 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1410 | N | 1410 | -0- | -0- | -0- | 1410 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1138 | N | 1138 | -0- | -0- | -0- | 1138 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1426 | N | 1359 | -0- | -67 | -0- | 1359 | 2 | | | N | -0- | | | | | -0- |
| 01 | 1395 | N | 986 | -0- | -409 | -0- | 986 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1716 | N | 1716 | -0- | -0- | -0- | 1716 | 2 | | | N | -0- | | | | | -0- |

RUBEN FLORES MINERALS, LTD WELL #: 3 RRCID -> 226746 COMPL. DATE 08/26/2006 TOTAL DEPTH 10700 PERF. 8948 - 10595

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 868 | N | 868 | -0- | -0- | -0- | 868 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 798 | N | 798 | -0- | -0- | -0- | 798 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 954 | N | 954 | -0- | -0- | -0- | 954 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 1290 | N | 1290 | -0- | -0- | -0- | 1290 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 926 | N | 926 | -0- | -0- | -0- | 926 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 635 | N | 635 | -0- | -0- | -0- | 635 | 2 | | | Y | -0- | | | | | -0- |

RUBEN FLORES MINERALS LTD GU WELL #: 1 RRCID -> 226782 COMPL. DATE 11/02/2006 TOTAL DEPTH 10810 PERF. 9046 - 9069

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 531 | N | 531 | -0- | -0- | -0- | 531 | 2 | | | N | -0- | | | | | -0- |
| 10 | 527 | N | 458 | -0- | -69 | -0- | 458 | 2 | | | N | -0- | | | | | -0- |
| 11 | 510 | N | 384 | -0- | -126 | -0- | 384 | 2 | | | N | -0- | | | | | -0- |
| 12 | 527 | N | 198 | -0- | -329 | -0- | 198 | 2 | | | N | -0- | | | | | -0- |
| 01 | 503 | N | 503 | -0- | -0- | -0- | 503 | 2 | | | N | -0- | | | | | -0- |
| 02 | 586 | N | 586 | -0- | -0- | -0- | 586 | 2 | | | N | -0- | | | | | -0- |

ALEXANDER "A" WELL #: 3 RRCID -> 227381 COMPL. DATE 04/12/2007 TOTAL DEPTH 13050 PERF. 8526 - 11874

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SINGER B WELL #: 4 RRCID -> 227535 COMPL. DATE 05/11/2007 TOTAL DEPTH 10870 PERF. 9064 - 10258

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 476 | N | 476 | -0- | -0- | -0- | 51 | 1 | 425 | 2 | N | -0- | | | | | -0- |
| 10 | 518 | N | 518 | -0- | -0- | -0- | 55 | 1 | 463 | 2 | N | -0- | | | | | -0- |
| 11 | 409 | N | 409 | -0- | -0- | -0- | 46 | 1 | 363 | 2 | N | -0- | | | | | -0- |
| 12 | 403 | N | 371 | -0- | -32 | -0- | 42 | 1 | 329 | 2 | N | -0- | | | | | -0- |
| 01 | 403 | N | 366 | -0- | -37 | -0- | 42 | 1 | 324 | 2 | N | -0- | | | | | -0- |
| 02 | 364 | N | 330 | -0- | -34 | -0- | 42 | 1 | 288 | 2 | N | -0- | | | | | -0- |

CUELLAR, J. VELA WELL #: 6 RRCID -> 227944 COMPL. DATE 05/10/2007 TOTAL DEPTH 11202 PERF. 7192 - 11142

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ZAPATA TOWNSITE WELL #: 3 RRCID -> 228391 COMPL. DATE 02/06/2007 TOTAL DEPTH 10846 PERF. 8748 - 9800

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4560 | X | 4138 | -0- | -422 | -0- | 503 | 1 | 3635 | 2 | N | -0- | | | | | -0- |
| 10 | 4712 | X | 4118 | -0- | -594 | -0- | 499 | 1 | 3619 | 2 | N | -0- | | | | | -0- |
| 11 | 0 | | 3867 | -0- | 3867 | 3867 | 551 | 1 | 3316 | 2 | N | -0- | | | | | -0- |
| 12 | 0 | | 3378 | -0- | 3378 | 7245 | 442 | 1 | 2936 | 2 | N | -0- | | | | | -0- |
| 01 | 0 | | 3686 | -0- | 3686 | 10931 | 519 | 1 | 3167 | 2 | N | -0- | | | | | -0- |
| 02 | 15157 | X | 4226 | -0- | -10931 | -0- | 576 | 1 | 3650 | 2 | N | -0- | | | | | -0- |

EXSUN (LOBO CONS.) //CONT.// 29801 253 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
VASQUEZ, ROMEO J. WELL #: 9 RRCID -> 228758 COMPL. DATE 04/20/2007 TOTAL DEPTH 11171 PERF. 8850 - 11138

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2400 | X | 2238 | -0- | -162 | -0- | 209 | 1 | 2029 | 2 | N | -0- | | | | | 12 |
| 10 | 2488 | X | 2488 | -0- | -0- | -0- | 213 | 1 | 2275 | 2 | N | -0- | | | | | 12 |
| 11 | 0 | | 2192 | -0- | 2192 | 2192 | 198 | 1 | 1994 | 2 | N | -0- | | | | | 12 |
| 12 | 0 | | 2289 | -0- | 2289 | 4481 | 198 | 1 | 2091 | 2 | N | -0- | | | | | 12 |
| 01 | 0 | | 2271 | -0- | 2271 | 6752 | 201 | 1 | 2070 | 2 | N | -0- | | | | | 12 |
| 02 | 2800 | N | 1968 | -0- | -832 | 5920 | 194 | 1 | 1774 | 2 | N | -0- | | | | | 12 |

ZAPATA TOWNSITE 4 GAS UNIT WELL #: 4 RRCID -> 229890 COMPL. DATE 05/12/2007 TOTAL DEPTH 10928 PERF. 8610 - 10774

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1667 | N | 1667 | -0- | -0- | -0- | 203 | 1 | 1464 | 2 | N | -0- | | | | | -0- |
| 10 | 1643 | N | 1625 | -0- | -18 | -0- | 197 | 1 | 1428 | 2 | N | -0- | | | | | -0- |
| 11 | 0 | | 1266 | -0- | 1266 | 1266 | 180 | 1 | 1086 | 2 | N | -0- | | | | | -0- |
| 12 | 0 | | 1292 | -0- | 1292 | 2558 | 169 | 1 | 1123 | 2 | N | -0- | | | | | -0- |
| 01 | 0 | | 819 | -0- | 819 | 3377 | 115 | 1 | 704 | 2 | N | -0- | | | | | -0- |
| 02 | 2800 | N | 995 | -0- | -1805 | 1572 | 136 | 1 | 859 | 2 | N | -0- | | | | | -0- |

VOLPE, FLORA E. G. DE UNIT WELL #: 1 RRCID -> 229901 COMPL. DATE 06/15/2007 TOTAL DEPTH 9693 PERF. 8739 - 9520

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 588 | N | 588 | -0- | -0- | -0- | 588 | 2 | | | N | -0- | | | | | -0- |
| 10 | 593 | N | 593 | -0- | -0- | -0- | 593 | 2 | | | N | -0- | | | | | -0- |
| 11 | 690 | N | 559 | -0- | -131 | -0- | 559 | 2 | | | N | -0- | | | | | -0- |
| 12 | 620 | N | 581 | -0- | -39 | -0- | 581 | 2 | | | N | -0- | | | | | -0- |
| 01 | 589 | N | 514 | -0- | -75 | -0- | 514 | 2 | | | N | -0- | | | | | -0- |
| 02 | 532 | N | 402 | -0- | -130 | -0- | 402 | 2 | | | N | -0- | | | | | -0- |

ALEXANDER "A" WELL #: 4 RRCID -> 230050 COMPL. DATE 11/11/2008 TOTAL DEPTH 13230 PERF.10920 - 13110

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LAS AVISPAS WELL #: 2 RRCID -> 230286 COMPL. DATE 08/14/2007 TOTAL DEPTH 10900 PERF. 9710 - 9760

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1290 | N | 1283 | -0- | -7 | -0- | 1283 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1354 | N | 1354 | -0- | -0- | -0- | 1354 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1290 | N | 1254 | -0- | -36 | -0- | 1254 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1333 | N | 1250 | -0- | -83 | -0- | 1250 | 2 | | | N | -0- | | | | | -0- |
| 01 | 1364 | N | 1267 | -0- | -97 | -0- | 1267 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1176 | N | 1158 | -0- | -18 | -0- | 1158 | 2 | | | N | -0- | | | | | -0- |

VELA CUELLAR, J. GAS UNIT WELL #: 3 RRCID -> 230337 COMPL. DATE 07/21/2007 TOTAL DEPTH 11000 PERF. 7852 - 10588

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 690 | N | 549 | -0- | -141 | -0- | 549 | 2 | | | N | -0- | | | | | 99 |
| 10 | 557 | N | 557 | -0- | -0- | -0- | 557 | 2 | | | N | -0- | | | | | 99 |
| 11 | 600 | N | 537 | -0- | -63 | -0- | 537 | 2 | | | N | -0- | | | | | 99 |
| 12 | 793 | N | 793 | -0- | -0- | -0- | 793 | 2 | | | N | -0- | | | | | 99 |
| 01 | 559 | N | 559 | -0- | -0- | -0- | 559 | 2 | | | N | -0- | | | | | 99 |
| 02 | 504 | N | 467 | -0- | -37 | -0- | 467 | 2 | | | N | -0- | | | | | 99 |

DASQUEZ, ROMEO J. WELL #: 10 RRCID -> 231004 COMPL. DATE 07/07/2007 TOTAL DEPTH 11230 PERF. 8940 - 10080

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1200 | N | 1130 | -0- | -70 | -0- | 106 | 1 | 1024 | 2 | N | -0- | | | | | -0- |
| 10 | 1178 | N | 1174 | -0- | -4 | -0- | 101 | 1 | 1073 | 2 | N | -0- | | | | | -0- |
| 11 | 0 | | 1079 | -0- | 1079 | 1079 | 98 | 1 | 981 | 2 | N | -0- | | | | | -0- |
| 12 | 0 | | 1076 | -0- | 1076 | 2155 | 93 | 1 | 983 | 2 | N | -0- | | | | | -0- |
| 01 | 0 | | 1083 | -0- | 1083 | 3238 | 96 | 1 | 987 | 2 | N | -0- | | | | | -0- |
| 02 | 2800 | N | 993 | -0- | -1807 | 1431 | 98 | 1 | 895 | 2 | N | -0- | | | | | -0- |

EXSUN (LOBO CONS.) //CONT.// 29801 253 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
SNAVELY GAS UNIT 3 WELL #: 3 RRCID -> 231012 COMPL. DATE 07/13/2006 TOTAL DEPTH 11164 PERF. 8176 - 10342

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2700 | N | 2402 | -0- | -298 | -0- | 2402 | 2 | | | N | -0- | | | | | 16 |
| 10 | 2367 | N | 2367 | -0- | -0- | -0- | 2367 | 2 | | | N | -0- | | | | | 16 |
| 11 | 2610 | N | 2230 | -0- | -380 | -0- | 2230 | 2 | | | N | -0- | | | | | 16 |
| 12 | 2480 | N | 2317 | -0- | -163 | -0- | 2317 | 2 | | | N | -0- | | | | | 16 |
| 01 | 2356 | N | 2255 | -0- | -101 | -0- | 2255 | 2 | | | N | -0- | | | | | 16 |
| 02 | 2220 | N | 2220 | -0- | -0- | -0- | 2220 | 2 | | | N | -0- | | | | | 16 |

GARZA WELL #: 1 RRCID -> 231255 COMPL. DATE 09/22/2007 TOTAL DEPTH 11977 PERF. 10466 - 11726

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 127 | N | 127 | -0- | -0- | -0- | 12 | 1 | 115 | 2 | N | -0- | | | | | -0- |
| 10 | 146 | N | 146 | -0- | -0- | -0- | 13 | 1 | 133 | 2 | N | -0- | | | | | -0- |
| 11 | 0 | | 137 | -0- | 137 | 137 | 14 | 1 | 123 | 2 | N | -0- | | | | | -0- |
| 12 | 0 | | 149 | -0- | 149 | 286 | 15 | 1 | 134 | 2 | N | -0- | | | | | -0- |
| 01 | 0 | | 166 | -0- | 166 | 452 | 15 | 1 | 151 | 2 | N | -0- | | | | | -0- |
| 02 | 565 | N | 113 | -0- | -452 | -0- | 11 | 1 | 102 | 2 | N | -0- | | | | | -0- |

VASQUEZ-PENA-HAYNES WELL #: 1 RRCID -> 232413 COMPL. DATE 07/26/2007 TOTAL DEPTH 11151 PERF. 8930 - 9120

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1680 | X | 1541 | -0- | -139 | -0- | 1541 | 2 | | | N | -0- | | | | | 18 |
| 10 | 2077 | N | 2077 | -0- | -0- | -0- | 2077 | 2 | | | N | -0- | | | | | 18 |
| 11 | 1822 | N | 1822 | -0- | -0- | -0- | 1821 | 2 | 1 | 9 | N | 1 | | | | | 19 |
| 12 | 2061 | N | 2061 | -0- | -0- | -0- | 2061 | 2 | | | N | -0- | | | | | 19 |
| 01 | 2077 | N | 1891 | -0- | -186 | -0- | 1891 | 2 | | | N | -0- | | | | | 19 |
| 02 | 1708 | N | 1645 | -0- | -63 | -0- | 1645 | 2 | | | N | -0- | | | | | 19 |

VOLPE, FLORA E. G. DE UNIT WELL #: 2 RRCID -> 232941 COMPL. DATE 10/23/2007 TOTAL DEPTH 9910 PERF. 9754 - 9784

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 347 | N | 347 | -0- | -0- | -0- | 347 | 2 | | | N | -0- | | | | | -0- |
| 10 | 337 | N | 337 | -0- | -0- | -0- | 337 | 2 | | | N | -0- | | | | | -0- |
| 11 | 390 | N | 243 | -0- | -147 | -0- | 243 | 2 | | | N | -0- | | | | | -0- |
| 12 | 372 | N | 276 | -0- | -96 | -0- | 276 | 2 | | | N | -0- | | | | | -0- |
| 01 | 341 | N | 324 | -0- | -17 | -0- | 324 | 2 | | | N | -0- | | | | | -0- |
| 02 | 264 | N | 264 | -0- | -0- | -0- | 264 | 2 | | | N | -0- | | | | | -0- |

LAS AVISPAS WELL #: 3 RRCID -> 233175 COMPL. DATE 10/08/2008 TOTAL DEPTH 10960 PERF. 9710 - 9730

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 769 | N | 769 | -0- | -0- | -0- | 769 | 2 | | | N | -0- | | | | | -0- |
| 10 | 848 | N | 848 | -0- | -0- | -0- | 848 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1268 | N | 1268 | -0- | -0- | -0- | 1268 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1446 | N | 1446 | -0- | -0- | -0- | 1446 | 2 | | | N | -0- | | | | | -0- |
| 01 | 1148 | N | 1148 | -0- | -0- | -0- | 1148 | 2 | | | N | -0- | | | | | -0- |
| 02 | 868 | N | 710 | -0- | -158 | -0- | 710 | 2 | | | N | -0- | | | | | -0- |

VASQUEZ, ROMEO J. WELL #: 11 RRCID -> 233184 COMPL. DATE 11/26/2008 TOTAL DEPTH 11131 PERF. 8586 - 10034

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |

CUELLAR-GRAVES GAS UNIT WELL #: 1 RRCID -> 234480 COMPL. DATE 11/10/2008 TOTAL DEPTH 10941 PERF. 6910 - 10474

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1650 | N | 1533 | -0- | -117 | -0- | 1533 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1647 | N | 1647 | -0- | -0- | -0- | 1647 | 2 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 1514 | -0- | 1514 | 1514 | 1514 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 1325 | -0- | 1325 | 2839 | 1325 | 2 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 1166 | -0- | 1166 | 4005 | 1166 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2800 | N | 1713 | -0- | -1087 | 2918 | 1713 | 2 | | | N | -0- | | | | | -0- |

EXSUN (LOBO CONS.) //CONT.// 29801 253 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
VASQUEZ-PENA-HAYNES WELL #: 2 RRCID -> 234836 COMPL. DATE 10/02/2008 TOTAL DEPTH 11053 PERF. 9164 - 9184

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2437 | N | 2437 | -0- | -0- | -0- | 2437 | 2 | | | N | -0- | | | | | 26 |
| 10 | 2448 | N | 2448 | -0- | -0- | -0- | 2448 | 2 | | | N | -0- | | | | | 26 |
| 11 | 2280 | N | 2280 | -0- | -0- | -0- | 2280 | 2 | | | N | -0- | | | | | 26 |
| 12 | 2188 | N | 2188 | -0- | -0- | -0- | 2188 | 2 | | | N | -0- | | | | | 26 |
| 01 | 2198 | N | 2198 | -0- | -0- | -0- | 2198 | 2 | | | N | -0- | | | | | 26 |
| 02 | 1595 | N | 1595 | -0- | -0- | -0- | 1595 | 2 | | | N | -0- | | | | | 26 |

VASQUEZ, ROMEO J. WELL #: 12 RRCID -> 234902 COMPL. DATE 08/28/2008 TOTAL DEPTH 11040 PERF. 8730 - 11080

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 1 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 1 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 1 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 1 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | 17 | | | | | 18 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |

SALINAS G.U. WELL #: 1 RRCID -> 235325 COMPL. DATE 02/01/2008 TOTAL DEPTH 10300 PERF. 9832 - 9880

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3210 | X | 2996 | -0- | -214 | -0- | 2996 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 3315 | X | 3315 | -0- | -0- | -0- | 3315 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 3930 | X | 3431 | -0- | -499 | -0- | 3431 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 4061 | X | 3302 | -0- | -759 | -0- | 3302 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 4061 | X | 3029 | -0- | -1032 | -0- | 3029 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 3192 | X | 3011 | -0- | -181 | -0- | 3011 | 2 | | | Y | -0- | | | | | -0- |

ALEXANDER "A" WELL #: 5 RRCID -> 235989 COMPL. DATE 10/16/2007 TOTAL DEPTH 13175 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SNAVELY GAS UNIT 4 WELL #: 1 RRCID -> 236364 COMPL. DATE 02/27/2008 TOTAL DEPTH 11230 PERF. 7788 - 10140

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 35 | -0- | 35 | 35 | 35 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 24 | -0- | 24 | 59 | 24 | 2 | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | 59 | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | 59 | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | 59 | | | | | N | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 01/02/2023 - WELL PLUGGED 1/2/2023

VILLARREAL WELL #: 6 RRCID -> 236530 COMPL. DATE 01/09/2008 TOTAL DEPTH 11100 PERF. 8629 - 9633

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2779 | N | 2779 | -0- | -0- | -0- | 195 | 1 | 2584 | 2 | Y | -0- | | | | | -0- |
| 10 | 2747 | N | 2747 | -0- | -0- | -0- | 193 | 1 | 2554 | 2 | Y | -0- | | | | | -0- |
| 11 | 2640 | N | 2587 | -0- | -53 | -0- | 183 | 1 | 2404 | 2 | Y | -0- | | | | | -0- |
| 12 | 2883 | N | 2583 | -0- | -300 | -0- | 178 | 1 | 2405 | 2 | Y | -0- | | | | | -0- |
| 01 | 2848 | N | 2848 | -0- | -0- | -0- | 199 | 1 | 2649 | 2 | Y | -0- | | | | | -0- |
| 02 | 2408 | N | 2401 | -0- | -7 | -0- | 170 | 1 | 2231 | 2 | Y | -0- | | | | | -0- |

J. VELA CUELLAR G. U. B WELL #: 1 RRCID -> 236906 COMPL. DATE 05/16/2008 TOTAL DEPTH 11070 PERF. 8780 - 10554

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 540 | X | 82 | -0- | -458 | -0- | 82 | 2 | | | N | -0- | | | | | 3 |
| 10 | 27 | N | 27 | -0- | -0- | -0- | 27 | 2 | | | N | -0- | | | | | 3 |
| 11 | 150 | N | 90 | -0- | -60 | -0- | 89 | 2 | 1 | 9 | N | 1 | | | | | 4 |
| 12 | 93 | N | 27 | -0- | -66 | -0- | 27 | 2 | | | N | -0- | | | | | 4 |
| 01 | 1290 | N | 1290 | -0- | -0- | -0- | 1290 | 2 | | | N | -0- | | | | | 4 |
| 02 | 998 | N | 998 | -0- | -0- | -0- | 998 | 2 | | | N | -0- | | | | | 4 |

EXSUN (LOBO CONS.) //CONT.// 29801 253 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
GARZA WELL #: 2 RRCID -> 237130 COMPL. DATE 10/09/2008 TOTAL DEPTH 11996 PERF. 9779 - 11540

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1731 | N | 1731 | -0- | -0- | -0- | 168 | 1 | 1563 | 2 | N | -0- | | | | | -0- |
| 10 | 2678 | N | 2678 | -0- | -0- | -0- | 246 | 1 | 2432 | 2 | N | -0- | | | | | -0- |
| 11 | 0 | | 1715 | -0- | 1715 | 1715 | 171 | 1 | 1544 | 2 | N | -0- | | | | | -0- |
| 12 | 0 | | 1299 | -0- | 1299 | 3014 | 130 | 1 | 1169 | 2 | N | -0- | | | | | -0- |
| 01 | 0 | | 1800 | -0- | 1800 | 4814 | 167 | 1 | 1633 | 2 | N | -0- | | | | | -0- |
| 02 | 2800 | N | 1351 | -0- | -1449 | 3365 | 129 | 1 | 1222 | 2 | N | -0- | | | | | -0- |

J. VELA CUELLAR GAS UNIT A WELL #: 2 RRCID -> 237348 COMPL. DATE 05/19/2008 TOTAL DEPTH 11028 PERF. 8796 - 8816

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 316 | N | 316 | -0- | -0- | -0- | 34 | 1 | 282 | 2 | N | -0- | | | | | 23 |
| 10 | 435 | N | 435 | -0- | -0- | -0- | 46 | 1 | 389 | 2 | N | -0- | | | | | 23 |
| 11 | 471 | N | 471 | -0- | -0- | -0- | 53 | 1 | 418 | 2 | N | -0- | | | | | 23 |
| 12 | 391 | N | 391 | -0- | -0- | -0- | 45 | 1 | 346 | 2 | N | -0- | | | | | 23 |
| 01 | 403 | N | 391 | -0- | -12 | -0- | 45 | 1 | 346 | 2 | N | -0- | | | | | 23 |
| 02 | 381 | N | 381 | -0- | -0- | -0- | 48 | 1 | 333 | 2 | N | -0- | | | | | 23 |

IKA RAMIREZ (A. GONZALEZ, JR) WELL #: 1 RRCID -> 238074 COMPL. DATE 01/24/2008 TOTAL DEPTH 9750 PERF. 7965 - 8220

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

JACOBA VILLARREAL ESTATE WELL #: 2 RRCID -> 238134 COMPL. DATE 09/20/2008 TOTAL DEPTH 10350 PERF. 7400 - 9584

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

VASQUEZ-PENA-HAYNES WELL #: 7 RRCID -> 239437 COMPL. DATE 09/17/2008 TOTAL DEPTH 11164 PERF. 7776 - 10096

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 194 | N | 194 | -0- | -0- | -0- | 194 | 2 | | | N | -0- | | | | | 11 |
| 10 | 195 | N | 195 | -0- | -0- | -0- | 195 | 2 | | | N | -0- | | | | | 11 |
| 11 | 214 | N | 214 | -0- | -0- | -0- | 214 | 2 | | | N | -0- | | | | | 11 |
| 12 | 191 | N | 191 | -0- | -0- | -0- | 191 | 2 | | | N | -0- | | | | | 11 |
| 01 | 180 | N | 180 | -0- | -0- | -0- | 180 | 2 | | | N | -0- | | | | | 11 |
| 02 | 172 | N | 172 | -0- | -0- | -0- | 172 | 2 | | | N | -0- | | | | | 11 |

SALINAS G.U. WELL #: 2 RRCID -> 239664 COMPL. DATE 05/03/2008 TOTAL DEPTH 10200 PERF. 9954 - 10024

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4770 | X | 4551 | -0- | -219 | -0- | 4551 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 4929 | X | 4634 | -0- | -295 | -0- | 4634 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 5640 | X | 4830 | -0- | -810 | -0- | 4830 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 5828 | X | 4907 | -0- | -921 | -0- | 4907 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 5828 | X | 4506 | -0- | -1322 | -0- | 4506 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 4508 | X | 4039 | -0- | -469 | -0- | 4039 | 2 | | | Y | -0- | | | | | -0- |

ZAPATA TOWNSITE GU 5 WELL #: 1 RRCID -> 239681 COMPL. DATE 09/24/2008 TOTAL DEPTH 10848 PERF. 9900 - 11170

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 7080 | X | 7047 | -0- | -33 | -0- | 7047 | 2 | | | N | -0- | | | | | 5 |
| 10 | 7223 | X | 6956 | -0- | -267 | -0- | 6956 | 2 | | | N | -0- | | | | | 5 |
| 11 | 7080 | X | 6639 | -0- | -441 | -0- | 6639 | 2 | | | N | -0- | | | | | 5 |
| 12 | 7316 | X | 6803 | -0- | -513 | -0- | 6803 | 2 | | | N | -0- | | | | | 5 |
| 01 | 7316 | X | 6675 | -0- | -641 | -0- | 6675 | 2 | | | N | -0- | | | | | 5 |
| 02 | 6668 | X | 6668 | -0- | -0- | -0- | 6668 | 2 | | | N | -0- | | | | | 5 |

EXSUN (LOBO CONS.) //CONT.// 29801 253 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
SALINAS G.U. WELL #: 3 RRCID -> 240240 COMPL. DATE 05/23/2008 TOTAL DEPTH 10075 PERF. 9842 - 9900

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3250 | X | 3250 | -0- | -0- | -0- | 3250 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 3374 | X | 3374 | -0- | -0- | -0- | 3374 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 3540 | X | 3082 | -0- | -458 | -0- | 3082 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 3658 | X | 3346 | -0- | -312 | -0- | 3346 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 3658 | X | 3122 | -0- | -536 | -0- | 3122 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 3052 | X | 2757 | -0- | -295 | -0- | 2757 | 2 | | | Y | -0- | | | | | -0- |

RFM LTD A GU WELL #: 1 RRCID -> 241576 COMPL. DATE 11/06/2007 TOTAL DEPTH 10800 PERF. 8980 - 10542

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

DON JOSE LAND & CATTLE CO LTD WELL #: 5 RRCID -> 241643 COMPL. DATE 03/11/2008 TOTAL DEPTH 11500 PERF. 7770 - 9953

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 30 | X | 30 | -0- | -0- | -0- | 30 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 22 | N | 22 | -0- | -0- | -0- | 22 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 30 | N | 23 | -0- | -7 | -0- | 23 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 31 | N | 20 | -0- | -11 | -0- | 20 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 31 | N | 16 | -0- | -15 | -0- | 16 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 53 | N | 53 | -0- | -0- | -0- | 53 | 2 | | | Y | -0- | | | | | -0- |

VASQUEZ-PENA-HAYNES WELL #: 8 RRCID -> 241724 COMPL. DATE 01/10/2009 TOTAL DEPTH 11500 PERF. 8882 - 11180

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1456 | N | 1456 | -0- | -0- | -0- | 1456 | 2 | | | N | -0- | | | | | 1 |
| 10 | 1771 | N | 1771 | -0- | -0- | -0- | 1771 | 2 | | | N | -0- | | | | | 1 |
| 11 | 2007 | N | 2007 | -0- | -0- | -0- | 2006 | 2 | 1 | 9 | N | 1 | | | | | 2 |
| 12 | 1819 | N | 1819 | -0- | -0- | -0- | 1819 | 2 | | | N | -0- | | | | | 2 |
| 01 | 1782 | N | 1782 | -0- | -0- | -0- | 1782 | 2 | | | N | -0- | | | | | 2 |
| 02 | 1876 | N | 1582 | -0- | -294 | -0- | 1582 | 2 | | | N | -0- | | | | | 2 |

DON JOSE LAND & CATTLE CO LTD WELL #: 4 RRCID -> 242019 COMPL. DATE 03/09/2008 TOTAL DEPTH 11400 PERF.10297 - 10651

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2984 | N | 2984 | -0- | -0- | -0- | 2980 | 2 | 4 | 9 | Y | 4 | | | | | 15 |
| 10 | 3141 | X | 3141 | -0- | -0- | -0- | 3139 | 2 | 2 | 9 | Y | 2 | | | | | 17 |
| 11 | 2986 | X | 2986 | -0- | -0- | -0- | 2983 | 2 | 3 | 9 | Y | 3 | | | | | 20 |
| 12 | 3091 | X | 3091 | -0- | -0- | -0- | 3074 | 2 | 17 | 9 | Y | 15 | | | | | 35 |
| 01 | 3131 | X | 2950 | -0- | -181 | -0- | 2948 | 2 | 2 | 9 | Y | 2 | | | | | 37 |
| 02 | 2828 | X | 2623 | -0- | -205 | -0- | 2619 | 2 | 4 | 9 | Y | 4 | | | | | 41 |

ZAPATA TOWNSITE GU 5 WELL #: 2 RRCID -> 242040 COMPL. DATE 08/16/2008 TOTAL DEPTH 10875 PERF. 9030 - 11100

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5986 | X | 5986 | -0- | -0- | -0- | 5986 | 2 | | | N | -0- | | | | | -0- |
| 10 | 6196 | X | 6196 | -0- | -0- | -0- | 6196 | 2 | | | N | -0- | | | | | -0- |
| 11 | 5876 | X | 5876 | -0- | -0- | -0- | 5876 | 2 | | | N | -0- | | | | | -0- |
| 12 | 5763 | X | 5763 | -0- | -0- | -0- | 5763 | 2 | | | N | -0- | | | | | -0- |
| 01 | 5589 | X | 5589 | -0- | -0- | -0- | 5589 | 2 | | | N | -0- | | | | | -0- |
| 02 | 5725 | X | 5725 | -0- | -0- | -0- | 5725 | 2 | | | N | -0- | | | | | -0- |

SINGER B WELL #: 5 RRCID -> 242570 COMPL. DATE 10/23/2008 TOTAL DEPTH 11012 PERF.10168 - 10192

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 873 | N | 873 | -0- | -0- | -0- | 93 | 1 | 780 | 2 | N | -0- | | | | | -0- |
| 10 | 1001 | N | 1001 | -0- | -0- | -0- | 106 | 1 | 895 | 2 | N | -0- | | | | | -0- |
| 11 | 440 | N | 440 | -0- | -0- | -0- | 50 | 1 | 390 | 2 | N | -0- | | | | | -0- |
| 12 | 248 | N | 163 | -0- | -85 | -0- | 19 | 1 | 144 | 2 | N | -0- | | | | | -0- |
| 01 | 248 | N | 128 | -0- | -120 | -0- | 15 | 1 | 113 | 2 | N | -0- | | | | | -0- |
| 02 | 272 | N | 272 | -0- | -0- | -0- | 34 | 1 | 238 | 2 | N | -0- | | | | | -0- |

EXSUN (LOBO CONS.) //CONT.// 29801 253 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
SNAVELY GAS UNIT 5 WELL #: 1 RRCID -> 242842 COMPL. DATE 11/04/2008 TOTAL DEPTH 11161 PERF. 9522 - 11114

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2877 | X | 2877 | -0- | -0- | -0- | 2877 | 2 | | | N | -0- | | | | | 5 |
| 10 | 2782 | X | 2782 | -0- | -0- | -0- | 2782 | 2 | | | N | -0- | | | | | 5 |
| 11 | 2672 | X | 2672 | -0- | -0- | -0- | 2672 | 2 | | | N | -0- | | | | | 5 |
| 12 | 2728 | X | 2220 | -0- | -508 | -0- | 2220 | 2 | | | N | -0- | | | | | 5 |
| 01 | 2728 | X | 2251 | -0- | -477 | -0- | 2251 | 2 | | | N | -0- | | | | | 5 |
| 02 | 2464 | X | 1894 | -0- | -570 | -0- | 1894 | 2 | | | N | -0- | | | | | 5 |

VOLPE, RAUL HEIRS WELL #: 2 RRCID -> 243083 COMPL. DATE 08/11/2008 TOTAL DEPTH 11786 PERF.10217 - 11116

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 677 | N | 677 | -0- | -0- | -0- | 677 | 2 | | | N | -0- | | | | | -0- |
| 10 | 651 | N | 461 | -0- | -190 | -0- | 461 | 2 | | | N | -0- | | | | | -0- |
| 11 | 630 | N | 409 | -0- | -221 | -0- | 409 | 2 | | | N | -0- | | | | | -0- |
| 12 | 651 | N | 139 | -0- | -512 | -0- | 139 | 2 | | | N | -0- | | | | | -0- |
| 01 | 465 | N | 452 | -0- | -13 | -0- | 452 | 2 | | | N | -0- | | | | | -0- |
| 02 | 461 | N | 461 | -0- | -0- | -0- | 461 | 2 | | | N | -0- | | | | | -0- |

CUELLAR, J. VELA WELL #: 11 RRCID -> 243413 COMPL. DATE 01/14/2009 TOTAL DEPTH 11338 PERF. 7832 - 10190

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 8503 | X | 8503 | -0- | -0- | -0- | 905 | 1 | 7598 | 2 | N | -0- | | | | | 8 |
| 10 | 8711 | X | 8640 | -0- | -71 | -0- | 913 | 1 | 7727 | 2 | N | -0- | | | | | 8 |
| 11 | 9210 | X | 8287 | -0- | -923 | -0- | 934 | 1 | 7353 | 2 | N | -0- | | | | | 8 |
| 12 | 9517 | X | 8426 | -0- | -1091 | -0- | 961 | 1 | 7465 | 2 | N | -0- | | | | | 8 |
| 01 | 9517 | X | 8220 | -0- | -1297 | -0- | 948 | 1 | 7272 | 2 | N | -0- | | | | | 8 |
| 02 | 7924 | X | 7604 | -0- | -320 | -0- | 963 | 1 | 6641 | 2 | N | -0- | | | | | 8 |

VASQUEZ-PENA-HAYNES WELL #: 4 RRCID -> 243450 COMPL. DATE 01/13/2009 TOTAL DEPTH 11488 PERF. 8868 - 9226

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1592 | X | 1592 | -0- | -0- | -0- | 1592 | 2 | | | N | -0- | | | | | 1 |
| 10 | 1387 | N | 1387 | -0- | -0- | -0- | 1387 | 2 | | | N | -0- | | | | | 1 |
| 11 | 776 | N | 776 | -0- | -0- | -0- | 775 | 2 | 1 | 9 | N | 1 | | | | | 2 |
| 12 | 1643 | N | 510 | -0- | -1133 | -0- | 510 | 2 | | | N | -0- | | | | | 2 |
| 01 | 1395 | N | 643 | -0- | -752 | -0- | 643 | 2 | | | N | -0- | | | | | 2 |
| 02 | 728 | N | 575 | -0- | -153 | -0- | 575 | 2 | | | N | -0- | | | | | 2 |

DON JOSE LAND & CATTLE CO LTD WELL #: 10 RRCID -> 244670 COMPL. DATE 10/05/2008 TOTAL DEPTH 10222 PERF. 8366 - 10536

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2100 | N | 1990 | -0- | -110 | -0- | 1987 | 2 | 3 | 9 | Y | 3 | | | | | 15 |
| 10 | 2108 | N | 1964 | -0- | -144 | -0- | 1963 | 2 | 1 | 9 | Y | 1 | | | | | 16 |
| 11 | 1920 | N | 1861 | -0- | -59 | -0- | 1859 | 2 | 2 | 9 | Y | 2 | | | | | 18 |
| 12 | 2046 | N | 1931 | -0- | -115 | -0- | 1920 | 2 | 11 | 9 | Y | 10 | | | | | 28 |
| 01 | 1953 | N | 1780 | -0- | -173 | -0- | 1779 | 2 | 1 | 9 | Y | 1 | | | | | 29 |
| 02 | 1736 | N | 1722 | -0- | -14 | -0- | 1719 | 2 | 3 | 9 | Y | 3 | | | | | 32 |

VASQUEZ, ROMEO J. "B" WELL #: 2 RRCID -> 244694 COMPL. DATE 11/08/2008 TOTAL DEPTH 11720 PERF. 7180 - 9984

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1959 | N | 1959 | -0- | -0- | -0- | 209 | 1 | 1750 | 2 | N | -0- | | | | | 22 |
| 10 | 1981 | N | 1981 | -0- | -0- | -0- | 209 | 1 | 1772 | 2 | N | -0- | | | | | 22 |
| 11 | 2340 | N | 1939 | -0- | -401 | -0- | 219 | 1 | 1720 | 2 | N | -0- | | | | | 22 |
| 12 | 2015 | N | 1979 | -0- | -36 | -0- | 226 | 1 | 1753 | 2 | N | -0- | | | | | 22 |
| 01 | 1984 | N | 1928 | -0- | -56 | -0- | 222 | 1 | 1706 | 2 | N | -0- | | | | | 22 |
| 02 | 1820 | N | 1700 | -0- | -120 | -0- | 215 | 1 | 1485 | 2 | N | -0- | | | | | 22 |

J. VELA CUELLAR GAS UNIT A WELL #: 1 RRCID -> 245863 COMPL. DATE 09/15/2008 TOTAL DEPTH 11211 PERF. 8822 - 9750

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1008 | X | 1008 | -0- | -0- | -0- | 1008 | 2 | | | N | -0- | | | | | 2 |
| 10 | 940 | N | 940 | -0- | -0- | -0- | 940 | 2 | | | N | -0- | | | | | 2 |
| 11 | 900 | N | 854 | -0- | -46 | -0- | 854 | 2 | | | N | -0- | | | | | 2 |
| 12 | 1054 | N | 915 | -0- | -139 | -0- | 915 | 2 | | | N | -0- | | | | | 2 |
| 01 | 930 | N | 903 | -0- | -27 | -0- | 903 | 2 | | | N | -0- | | | | | 2 |
| 02 | 794 | N | 794 | -0- | -0- | -0- | 794 | 2 | | | N | -0- | | | | | 2 |

EXSUN (LOBO CONS.) //CONT.// 29801 253 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
VASQUEZ, ROMEO J. B WELL #: 1 RRCID -> 246023 COMPL. DATE 08/02/2008 TOTAL DEPTH 11752 PERF. 8166 - 9571

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 361 | N | 361 | -0- | -0- | -0- | 361 | 2 | | | N | -0- | | | | | 21 |
| 10 | 279 | N | 2 | -0- | -277 | -0- | 2 | 2 | | | N | -0- | | | | | 21 |
| 11 | 450 | N | 338 | -0- | -112 | -0- | 337 | 2 | 1 | 9 | N | 1 | | | | | 22 |
| 12 | 496 | N | 496 | -0- | -0- | -0- | 496 | 2 | | | N | -0- | | | | | 22 |
| 01 | 409 | N | 409 | -0- | -0- | -0- | 409 | 2 | | | N | -0- | | | | | 22 |
| 02 | 387 | N | 387 | -0- | -0- | -0- | 387 | 2 | | | N | -0- | | | | | 22 |

SNAVELY GAS UNIT 6 WELL #: 1 RRCID -> 246027 COMPL. DATE 09/12/2008 TOTAL DEPTH 11061 PERF.10158 - 10852

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 891 | N | 891 | -0- | -0- | -0- | 891 | 2 | | | N | -0- | | | | | 14 |
| 10 | 897 | N | 897 | -0- | -0- | -0- | 897 | 2 | | | N | -0- | | | | | 14 |
| 11 | 854 | N | 854 | -0- | -0- | -0- | 854 | 2 | | | N | -0- | | | | | 14 |
| 12 | 930 | N | 744 | -0- | -186 | -0- | 744 | 2 | | | N | -0- | | | | | 14 |
| 01 | 899 | N | 658 | -0- | -241 | -0- | 658 | 2 | | | N | -0- | | | | | 14 |
| 02 | 784 | N | 605 | -0- | -179 | -0- | 605 | 2 | | | N | -0- | | | | | 14 |

SNAVELY GAS UNIT 3 WELL #: 4 RRCID -> 246029 COMPL. DATE 08/13/2008 TOTAL DEPTH 11192 PERF. 9398 - 10916

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1080 | N | 990 | -0- | -90 | -0- | 990 | 2 | | | N | -0- | | | | | 6 |
| 10 | 899 | N | 797 | -0- | -102 | -0- | 797 | 2 | | | N | -0- | | | | | 6 |
| 11 | 1854 | N | 1854 | -0- | -0- | -0- | 1854 | 2 | | | N | -0- | | | | | 6 |
| 12 | 1893 | N | 1893 | -0- | -0- | -0- | 1893 | 2 | | | N | -0- | | | | | 6 |
| 01 | 1653 | N | 1653 | -0- | -0- | -0- | 1653 | 2 | | | N | -0- | | | | | 6 |
| 02 | 1736 | N | 1504 | -0- | -232 | -0- | 1504 | 2 | | | N | -0- | | | | | 6 |

VELA-CUELLAR, J. WELL #: 10 RRCID -> 246210 COMPL. DATE 12/13/2008 TOTAL DEPTH 11151 PERF. 8988 - 10944

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1979 | N | 1979 | -0- | -0- | -0- | 211 | 1 | 1768 | 2 | N | -0- | | | | | -0- |
| 10 | 1520 | N | 1520 | -0- | -0- | -0- | 161 | 1 | 1359 | 2 | N | -0- | | | | | -0- |
| 11 | 1134 | N | 1134 | -0- | -0- | -0- | 128 | 1 | 1006 | 2 | N | -0- | | | | | -0- |
| 12 | 1333 | N | 402 | -0- | -931 | -0- | 46 | 1 | 356 | 2 | N | -0- | | | | | -0- |
| 01 | 1333 | N | 399 | -0- | -934 | -0- | 46 | 1 | 353 | 2 | N | -0- | | | | | -0- |
| 02 | 1064 | N | 481 | -0- | -583 | -0- | 61 | 1 | 420 | 2 | N | -0- | | | | | -0- |

VASQUEZ, DELIA WELL #: 8 RRCID -> 247131 COMPL. DATE 08/31/2007 TOTAL DEPTH 10770 PERF. 9836 - 10286

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 10 | 0 | 222 | -0- | 222 | 222 | 23 | 1 | 199 | 2 | N | -0- | | | | | -0- | |
| 11 | 0 | 704 | -0- | 704 | 926 | 79 | 1 | 625 | 2 | N | -0- | | | | | -0- | |
| 12 | 0 | 280 | -0- | 280 | 1206 | 32 | 1 | 248 | 2 | N | -0- | | | | | -0- | |
| 01 | 0 | 210 | -0- | 210 | 1416 | 24 | 1 | 186 | 2 | N | -0- | | | | | -0- | |
| 02 | 1723 | N | 307 | -0- | -1416 | -0- | 39 | 1 | 268 | 2 | N | -0- | | | | | -0- |

GARZA WELL #: 3 RRCID -> 247229 COMPL. DATE 04/05/2009 TOTAL DEPTH 11445 PERF. 9456 - 9472

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

VASQUEZ-PENA-HAYNES WELL #: 3 RRCID -> 247243 COMPL. DATE 10/25/2007 TOTAL DEPTH 11418 PERF. 9664 - 9720

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 892 | N | 892 | -0- | -0- | -0- | 892 | 2 | | | N | -0- | | | | | 2 |
| 10 | 775 | N | 767 | -0- | -8 | -0- | 767 | 2 | | | N | -0- | | | | | 2 |
| 11 | 990 | N | 669 | -0- | -321 | -0- | 668 | 2 | 1 | 9 | N | 1 | | | | | 3 |
| 12 | 930 | N | 714 | -0- | -216 | -0- | 714 | 2 | | | N | -0- | | | | | 3 |
| 01 | 775 | N | 680 | -0- | -95 | -0- | 680 | 2 | | | N | -0- | | | | | 3 |
| 02 | 679 | N | 679 | -0- | -0- | -0- | 679 | 2 | | | N | -0- | | | | | 3 |

EXSUN (LOBO CONS.) //CONT.// 29801 253 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
3J ZAPATA RANCHES WELL #: 1ST RRCID -> 247380 COMPL. DATE 02/16/2009 TOTAL DEPTH 11400 PERF.10012 - 10052

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 930 | N | 916 | -0- | -14 | -0- | 916 | 2 | | | N | -0- | | | -0- |
| 10 | 899 | N | 823 | -0- | -76 | -0- | 823 | 2 | | | N | -0- | | | -0- |
| 11 | 960 | N | 714 | -0- | -246 | -0- | 714 | 2 | | | N | -0- | | | -0- |
| 12 | 961 | N | 894 | -0- | -67 | -0- | 894 | 2 | | | N | -0- | | | -0- |
| 01 | 927 | N | 927 | -0- | -0- | -0- | 927 | 2 | | | N | -0- | | | -0- |
| 02 | 811 | N | 811 | -0- | -0- | -0- | 811 | 2 | | | N | -0- | | | -0- |

VARAL RANCHES WELL #: 4 RRCID -> 247400 COMPL. DATE 01/29/2009 TOTAL DEPTH 10360 PERF.10043 - 10095

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1895 | N | 1895 | -0- | -0- | -0- | 1895 | 2 | | | Y | -0- | | | -0- |
| 10 | 1953 | N | 1953 | -0- | -0- | -0- | 1953 | 2 | | | Y | -0- | | | -0- |
| 11 | 2010 | N | 1812 | -0- | -198 | -0- | 1812 | 2 | | | Y | -0- | | | -0- |
| 12 | 1953 | N | 1606 | -0- | -347 | -0- | 1606 | 2 | | | Y | -0- | | | -0- |
| 01 | 1953 | N | 1851 | -0- | -102 | -0- | 1851 | 2 | | | Y | -0- | | | -0- |
| 02 | 1680 | N | 1660 | -0- | -20 | -0- | 1660 | 2 | | | Y | -0- | | | -0- |

BRAVO G.U. WELL #: 1 RRCID -> 248465 COMPL. DATE 05/01/2009 TOTAL DEPTH 10075 PERF.10176 - 10216

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 15 | -0- | 15 | 15 | 15 | 2 | | | N | -0- | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | 15 | | | | | N | -0- | | | -0- |
| 11 | 0 | | 13 | -0- | 13 | 28 | 13 | 2 | | | N | -0- | | | -0- |
| 12 | 0 | | 8 | -0- | 8 | 36 | 8 | 2 | | | N | -0- | | | -0- |
| 01 | 0 | | 1 | -0- | 1 | 37 | 1 | 2 | | | N | -0- | | | -0- |
| 02 | 41 | N | 4 | -0- | -37 | -0- | 4 | 2 | | | N | -0- | | | -0- |

OLEGARIO VILLARREAL HEIRS WELL #: 1 RRCID -> 248821 COMPL. DATE 11/11/2008 TOTAL DEPTH 10500 PERF. 9411 - 9484

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |

VILLARREAL WELL #: 5 RRCID -> 249995 COMPL. DATE 05/14/2008 TOTAL DEPTH 10808 PERF. 9062 - 9208

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3810 | X | 3559 | -0- | -251 | -0- | 249 | 1 | 3310 | 2 | N | -0- | | | -0- |
| 10 | 3937 | X | 3704 | -0- | -233 | -0- | 260 | 1 | 3444 | 2 | N | -0- | | | -0- |
| 11 | 3450 | X | 3179 | -0- | -271 | -0- | 224 | 1 | 2955 | 2 | N | -0- | | | -0- |
| 12 | 3689 | X | 3114 | -0- | -575 | -0- | 215 | 1 | 2899 | 2 | N | -0- | | | -0- |
| 01 | 3689 | X | 2721 | -0- | -968 | -0- | 190 | 1 | 2531 | 2 | N | -0- | | | -0- |
| 02 | 3465 | X | 3465 | -0- | -0- | -0- | 245 | 1 | 3220 | 2 | N | -0- | | | -0- |

RAMIREZ WELL #: 1 RRCID -> 250199 COMPL. DATE 04/13/2009 TOTAL DEPTH 9868 PERF. 7675 - 9594

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1004 | N | 1004 | -0- | -0- | -0- | 1004 | 2 | | | N | -0- | | | -0- |
| 10 | 1068 | N | 1068 | -0- | -0- | -0- | 1068 | 2 | | | N | -0- | | | -0- |
| 11 | 1032 | N | 1032 | -0- | -0- | -0- | 1032 | 2 | | | N | -0- | | | -0- |
| 12 | 968 | N | 968 | -0- | -0- | -0- | 968 | 2 | | | N | -0- | | | -0- |
| 01 | 979 | N | 979 | -0- | -0- | -0- | 979 | 2 | | | N | -0- | | | -0- |
| 02 | 1033 | N | 1033 | -0- | -0- | -0- | 1033 | 2 | | | N | -0- | | | -0- |

VOLPE, RAUL HEIRS WELL #: 1 RRCID -> 251795 COMPL. DATE 12/22/2007 TOTAL DEPTH 11807 PERF. 9572 - 11620

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |

EXSUN (LOBO CONS.) //CONT.// 29801 253 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
VILLARREAL WELL #: 9 RRCID -> 252092 COMPL. DATE 02/05/2010 TOTAL DEPTH 10800 PERF. 9332 - 9392

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2014 | N | 2014 | -0- | -0- | -0- | 141 | 1 | 1873 | 2 | Y | -0- | | | | | -0- |
| 10 | 2108 | N | 2049 | -0- | -59 | -0- | 144 | 1 | 1905 | 2 | Y | -0- | | | | | -0- |
| 11 | 2100 | N | 2008 | -0- | -92 | -0- | 142 | 1 | 1866 | 2 | Y | -0- | | | | | -0- |
| 12 | 2077 | N | 1927 | -0- | -150 | -0- | 133 | 1 | 1794 | 2 | Y | -0- | | | | | -0- |
| 01 | 2046 | N | 1899 | -0- | -147 | -0- | 133 | 1 | 1766 | 2 | Y | -0- | | | | | -0- |
| 02 | 1876 | N | 1769 | -0- | -107 | -0- | 125 | 1 | 1644 | 2 | Y | -0- | | | | | -0- |

VILLARREAL GUTIERREZ GU WELL #: 5 RRCID -> 252103 COMPL. DATE 06/21/2009 TOTAL DEPTH 9550 PERF. 7480 - 8986

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 270 | N | 69 | -0- | -201 | -0- | 69 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 341 | N | -0- | -0- | -341 | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 300 | N | -0- | -0- | -300 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 62 | N | -0- | -0- | -62 | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 971 | N | 971 | -0- | -0- | -0- | 971 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 412 | N | 412 | -0- | -0- | -0- | 412 | 2 | | | Y | -0- | | | | | -0- |

VILLARREAL WELL #: 12 RRCID -> 252108 COMPL. DATE 02/09/2010 TOTAL DEPTH 9965 PERF. 8660 - 9440

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3150 | X | 2995 | -0- | -155 | -0- | 210 | 1 | 2785 | 2 | N | -0- | | | | | 15 |
| 10 | 3255 | X | 2989 | -0- | -266 | -0- | 210 | 1 | 2779 | 2 | N | -0- | | | | | 15 |
| 11 | 3240 | X | 2829 | -0- | -411 | -0- | 200 | 1 | 2629 | 2 | N | -0- | | | | | 15 |
| 12 | 3348 | X | 3034 | -0- | -314 | -0- | 209 | 1 | 2825 | 2 | N | -0- | | | | | 15 |
| 01 | 3348 | X | 2998 | -0- | -350 | -0- | 210 | 1 | 2788 | 2 | N | -0- | | | | | 15 |
| 02 | 2800 | X | 2520 | -0- | -280 | -0- | 178 | 1 | 2342 | 2 | N | -0- | | | | | 15 |

VILLARREAL WELL #: 7 RRCID -> 252177 COMPL. DATE 08/26/2011 TOTAL DEPTH 10992 PERF. 8696 - 9070

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

VILLARREAL WELL #: 3 RRCID -> 252513 COMPL. DATE 04/11/2006 TOTAL DEPTH 11410 PERF. 9633 - 9667

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4680 | X | 4346 | -0- | -334 | -0- | 305 | 1 | 4041 | 2 | N | -0- | | | | | -0- |
| 10 | 4836 | X | 4501 | -0- | -335 | -0- | 316 | 1 | 4185 | 2 | N | -0- | | | | | -0- |
| 11 | 4500 | X | 4387 | -0- | -113 | -0- | 310 | 1 | 4077 | 2 | N | -0- | | | | | -0- |
| 12 | 4650 | X | 4530 | -0- | -120 | -0- | 313 | 1 | 4217 | 2 | N | -0- | | | | | -0- |
| 01 | 4526 | X | 4472 | -0- | -54 | -0- | 313 | 1 | 4159 | 2 | N | -0- | | | | | -0- |
| 02 | 4088 | X | 3924 | -0- | -164 | -0- | 278 | 1 | 3646 | 2 | N | -0- | | | | | -0- |

VOLPE WELL #: 1 RRCID -> 253254 COMPL. DATE 09/10/2009 TOTAL DEPTH 12013 PERF. 8994 - 11880

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

VILLARREAL GUTIERREZ GU WELL #: 3 RRCID -> 254146 COMPL. DATE 07/20/2009 TOTAL DEPTH 10353 PERF. 9195 - 10065

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1867 | N | 1867 | -0- | -0- | -0- | 1867 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 1847 | N | 1847 | -0- | -0- | -0- | 1847 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 1800 | N | 1690 | -0- | -110 | -0- | 1690 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 1922 | N | 1735 | -0- | -187 | -0- | 1735 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 1860 | N | 1494 | -0- | -366 | -0- | 1494 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 1663 | N | 1663 | -0- | -0- | -0- | 1663 | 2 | | | Y | -0- | | | | | -0- |

EXSUN (LOBO CONS.) //CONT.// 29801 253 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
SALINAS G.U. WELL #: 4 RRCID -> 254392 COMPL. DATE 12/13/2009 TOTAL DEPTH 10250 PERF. 9155 - 9185

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 129 | N | 129 | -0- | -0- | -0- | 129 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 85 | N | 85 | -0- | -0- | -0- | 85 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 120 | N | 99 | -0- | -21 | -0- | 99 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 124 | N | 95 | -0- | -29 | -0- | 95 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 127 | N | 127 | -0- | -0- | -0- | 127 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 453 | N | 453 | -0- | -0- | -0- | 453 | 2 | | | Y | -0- | | | | | -0- |

VILLARREAL WELL #: 8 RRCID -> 254492 COMPL. DATE 06/14/2011 TOTAL DEPTH 9978 PERF. 9522 - 9749

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 8070 | X | 7195 | -0- | -875 | -0- | 504 | 1 | 6691 | 2 | Y | -0- | | | | | -0- |
| 10 | 7291 | X | 7291 | -0- | -0- | -0- | 512 | 1 | 6779 | 2 | Y | -0- | | | | | -0- |
| 11 | 6990 | X | 6269 | -0- | -721 | -0- | 442 | 1 | 5827 | 2 | Y | -0- | | | | | -0- |
| 12 | 8211 | X | 8211 | -0- | -0- | -0- | 567 | 1 | 7644 | 2 | Y | -0- | | | | | -0- |
| 01 | 7450 | X | 7450 | -0- | -0- | -0- | 521 | 1 | 6929 | 2 | Y | -0- | | | | | -0- |
| 02 | 6524 | X | 6119 | -0- | -405 | -0- | 433 | 1 | 5686 | 2 | Y | -0- | | | | | -0- |

DON HILARIO "A" WELL #: 4 RRCID -> 254645 COMPL. DATE 10/20/2009 TOTAL DEPTH 10410 PERF. 8070 - 10294

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2070 | N | 1877 | -0- | -193 | -0- | 123 | 1 | 1754 | 2 | N | -0- | | | | | 5 |
| 10 | 2108 | N | 1916 | -0- | -192 | -0- | 130 | 1 | 1786 | 2 | N | -0- | | | | | 5 |
| 11 | 2070 | N | 2060 | -0- | -10 | -0- | 125 | 1 | 1935 | 2 | N | -0- | | | | | 5 |
| 12 | 2277 | N | 2277 | -0- | -0- | -0- | 134 | 1 | 2143 | 2 | N | -0- | | | | | 5 |
| 01 | 2070 | N | 2070 | -0- | -0- | -0- | 128 | 1 | 1942 | 2 | N | -0- | | | | | 5 |
| 02 | 1932 | N | 1827 | -0- | -105 | -0- | 111 | 1 | 1716 | 2 | N | -0- | | | | | 5 |

VILLARREAL WELL #: 10 RRCID -> 255539 COMPL. DATE 06/17/2011 TOTAL DEPTH 10100 PERF. 9661 - 9794

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 8676 | X | 8676 | -0- | -0- | -0- | 608 | 1 | 8068 | 2 | Y | -0- | | | | | -0- |
| 10 | 9300 | X | 8587 | -0- | -713 | -0- | 603 | 1 | 7984 | 2 | Y | -0- | | | | | -0- |
| 11 | 9000 | X | 8879 | -0- | -121 | -0- | 627 | 1 | 8252 | 2 | Y | -0- | | | | | -0- |
| 12 | 9137 | X | 9137 | -0- | -0- | -0- | 630 | 1 | 8507 | 2 | Y | -0- | | | | | -0- |
| 01 | 8959 | X | 8575 | -0- | -384 | -0- | 599 | 1 | 7976 | 2 | Y | -0- | | | | | -0- |
| 02 | 8288 | X | 7436 | -0- | -852 | -0- | 526 | 1 | 6910 | 2 | Y | -0- | | | | | -0- |

VILLARREAL WELL #: 11 RRCID -> 258371 COMPL. DATE 12/08/2012 TOTAL DEPTH 10042 PERF. 9583 - 9689

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 21900 | X | 21714 | -0- | -186 | -0- | 1522 | 1 | 20192 | 2 | Y | -0- | | | | | -0- |
| 10 | 22630 | X | 22092 | -0- | -538 | -0- | 1552 | 1 | 20540 | 2 | Y | -0- | | | | | -0- |
| 11 | 22140 | X | 20717 | -0- | -1423 | -0- | 1462 | 1 | 19255 | 2 | Y | -0- | | | | | -0- |
| 12 | 22878 | X | 21320 | -0- | -1558 | -0- | 1471 | 1 | 19849 | 2 | Y | -0- | | | | | -0- |
| 01 | 22878 | X | 20752 | -0- | -2126 | -0- | 1450 | 1 | 19302 | 2 | Y | -0- | | | | | -0- |
| 02 | 20272 | X | 18995 | -0- | -1277 | -0- | 1345 | 1 | 17650 | 2 | Y | -0- | | | | | -0- |

Y. RAMIREZ GAS UNIT WELL #: 1 RRCID -> 259316 COMPL. DATE 04/22/2010 TOTAL DEPTH 10350 PERF. 6516 - 6608

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

VILLARREAL WELL #: 15 RRCID -> 261691 COMPL. DATE 03/01/2011 TOTAL DEPTH 11200 PERF. 9770 - 10126

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1050 | N | 715 | -0- | -335 | -0- | 50 | 1 | 665 | 2 | N | -0- | | | | | -0- |
| 10 | 961 | N | 716 | -0- | -245 | -0- | 50 | 1 | 666 | 2 | N | -0- | | | | | -0- |
| 11 | 780 | N | 591 | -0- | -189 | -0- | 42 | 1 | 549 | 2 | N | -0- | | | | | -0- |
| 12 | 744 | N | 729 | -0- | -15 | -0- | 50 | 1 | 679 | 2 | N | -0- | | | | | -0- |
| 01 | 767 | N | 767 | -0- | -0- | -0- | 54 | 1 | 713 | 2 | N | -0- | | | | | -0- |
| 02 | 857 | N | 857 | -0- | -0- | -0- | 61 | 1 | 796 | 2 | N | -0- | | | | | -0- |

EXSUN (LOBO CONS.) //CONT.// 29801 253 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
VILLARREAL WELL #: 14 RRCID -> 261878 COMPL. DATE 05/14/2011 TOTAL DEPTH 11200 PERF. 9656 - 9802

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4740 | X | 3955 | -0- | -785 | -0- | 277 | 1 | 3678 | 2 | N | -0- | | | | | -0- |
| 10 | 4371 | X | 4030 | -0- | -341 | -0- | 283 | 1 | 3747 | 2 | N | -0- | | | | | -0- |
| 11 | 4230 | X | 3720 | -0- | -510 | -0- | 263 | 1 | 3457 | 2 | N | -0- | | | | | -0- |
| 12 | 4340 | X | 3904 | -0- | -436 | -0- | 269 | 1 | 3635 | 2 | N | -0- | | | | | -0- |
| 01 | 4092 | X | 3870 | -0- | -222 | -0- | 270 | 1 | 3600 | 2 | N | -0- | | | | | -0- |
| 02 | 3696 | X | 3428 | -0- | -268 | -0- | 243 | 1 | 3185 | 2 | N | -0- | | | | | -0- |

VILLARREAL WELL #: 13R RRCID -> 266122 COMPL. DATE 11/13/2011 TOTAL DEPTH 10338 PERF. 9683 - 9896

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1200 | N | 955 | -0- | -245 | -0- | 67 | 1 | 888 | 2 | N | -0- | | | | | -0- |
| 10 | 1257 | N | 1257 | -0- | -0- | -0- | 88 | 1 | 1169 | 2 | N | -0- | | | | | -0- |
| 11 | 1153 | N | 1153 | -0- | -0- | -0- | 81 | 1 | 1072 | 2 | N | -0- | | | | | -0- |
| 12 | 1304 | N | 1304 | -0- | -0- | -0- | 90 | 1 | 1214 | 2 | N | -0- | | | | | -0- |
| 01 | 1296 | N | 1296 | -0- | -0- | -0- | 91 | 1 | 1205 | 2 | N | -0- | | | | | -0- |
| 02 | 1104 | N | 1104 | -0- | -0- | -0- | 78 | 1 | 1026 | 2 | N | -0- | | | | | -0- |

VILLARREAL WELL #: 2 RRCID -> 266552 COMPL. DATE 12/06/2012 TOTAL DEPTH 10360 PERF. 8320 - 9778

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4860 | X | 4207 | -0- | -653 | -0- | 295 | 1 | 3912 | 2 | N | -0- | | | | | 16 |
| 10 | 4991 | X | 4416 | -0- | -575 | -0- | 310 | 1 | 4106 | 2 | N | -0- | | | | | 16 |
| 11 | 4560 | X | 4068 | -0- | -492 | -0- | 287 | 1 | 3781 | 2 | N | -0- | | | | | 16 |
| 12 | 4371 | X | 4200 | -0- | -171 | -0- | 290 | 1 | 3910 | 2 | N | -0- | | | | | 16 |
| 01 | 4402 | X | 4106 | -0- | -296 | -0- | 287 | 1 | 3819 | 2 | N | -0- | | | | | 16 |
| *02 | 3976 | X | 3690 | -0- | -286 | -0- | 261 | 1 | 3429 | 2 | N | -0- | 7 | 6 | | | 9 |

HUGOTON OPERATING COMPANY, INC. 412178
BIGLER-FLORES GU WELL #: 1 RRCID -> 200026 COMPL. DATE N/A TOTAL DEPTH 10800 PERF. 8362 - 9938

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5730 | X | 5688 | -0- | -42 | -0- | 497 | 1 | 5191 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | | 5747 | -0- | 5747 | 5747 | 538 | 1 | 5209 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 5570 | -0- | 5570 | 11317 | 533 | 1 | 5037 | 2 | Y | -0- | | | | | -0- |
| 12 | 0 | | 5318 | -0- | 5318 | 16635 | 525 | 1 | 4793 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 5131 | -0- | 5131 | 21766 | 487 | 1 | 4644 | 2 | Y | -0- | | | | | -0- |
| 02 | 26391 | X | 4625 | -0- | -21766 | -0- | 460 | 1 | 4165 | 2 | Y | -0- | | | | | -0- |

BIGLER-FLORES GU WELL #: 2 RRCID -> 201533 COMPL. DATE N/A TOTAL DEPTH 11000 PERF. 9666 - 10092

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1890 | N | 1699 | -0- | -191 | -0- | 148 | 1 | 1551 | 2 | Y | -0- | | | | | 1 |
| 10 | 0 | | 1685 | -0- | 1685 | 1685 | 158 | 1 | 1527 | 2 | Y | -0- | | | | | 1 |
| 11 | 0 | | 1597 | -0- | 1597 | 3282 | 153 | 1 | 1444 | 2 | Y | -0- | | | | | 1 |
| 12 | 0 | | 1700 | -0- | 1700 | 4982 | 168 | 1 | 1532 | 2 | Y | -0- | | | | | 1 |
| 01 | 0 | | 1828 | -0- | 1828 | 6810 | 174 | 1 | 1654 | 2 | Y | -0- | | | | | 1 |
| 02 | 2800 | N | 1559 | -0- | -1241 | 5569 | 155 | 1 | 1404 | 2 | Y | -0- | | | | | 1 |

RANCHITO TANK GU WELL #: 3 RRCID -> 250836 COMPL. DATE 05/12/2010 TOTAL DEPTH 11990 PERF. 8502 - 11177

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2003 | N | 2003 | -0- | -0- | -0- | 2003 | 2 | | | N | -0- | | | | | 36 |
| 10 | 0 | | 1672 | -0- | 1672 | 1672 | 1672 | 2 | | | N | -0- | | | | | 36 |
| 11 | 0 | | 1956 | -0- | 1956 | 3628 | 1956 | 2 | | | N | -0- | | | | | 36 |
| 12 | 0 | | 1592 | -0- | 1592 | 5220 | 1592 | 2 | | | N | -0- | | | | | 36 |
| 01 | 0 | | 1956 | -0- | 1956 | 7176 | 1956 | 2 | | | N | -0- | | | | | 36 |
| 02 | 2800 | N | 2224 | -0- | -576 | 6600 | 2224 | 2 | | | N | -0- | | | | | 36 |

EXSUN (LOBO CONS.) //CONT.// 29801 253 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
MAGNUM PRODUCING, LP 521516
ALEXANDER "A" WELL #: 1 RRCID -> 244496 COMPL. DATE 04/23/2010 TOTAL DEPTH 10134 PERF. 7578 - 9530

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 8130 | X | 5001 | -0- | -3129 | -0- | 231 | 1 | 4770 | 2 | N | -0- | | | | | 162 |
| 10 | 6789 | X | 4083 | -0- | -2706 | -0- | 206 | 1 | 3877 | 2 | N | -0- | | | | | 162 |
| 11 | 5400 | X | 4255 | -0- | -1145 | -0- | 218 | 1 | 4037 | 2 | N | -0- | | | | | 162 |
| 12 | 0 | | 2650 | -0- | 2650 | 2650 | 143 | 1 | 2507 | 2 | N | -0- | | | | | 162 |
| 01 | 5177 | X | 2086 | -0- | -3091 | -0- | 145 | 1 | 1941 | 2 | N | -0- | | | | | 162 |
| 02 | 4676 | X | NO RPT | -0- | -4676 | -0- | | | | | N | NO RPT | | | | | 162 |

ALEXANDER "A" WELL #: 2 RRCID -> 248176 COMPL. DATE 04/21/2010 TOTAL DEPTH 10244 PERF. 8183 - 10006

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2156 | N | 2156 | -0- | -0- | -0- | 99 | 1 | 2057 | 2 | N | -0- | | | | | -0- |
| 10 | 2018 | N | 2018 | -0- | -0- | -0- | 102 | 1 | 1916 | 2 | N | -0- | | | | | -0- |
| 11 | 1978 | N | 1978 | -0- | -0- | -0- | 101 | 1 | 1877 | 2 | N | -0- | | | | | -0- |
| 12 | 0 | | 1437 | -0- | 1437 | 1437 | 77 | 1 | 1360 | 2 | N | -0- | | | | | -0- |
| 01 | 3100 | N | 1710 | -0- | -1390 | 47 | 119 | 1 | 1591 | 2 | N | -0- | | | | | -0- |
| 02 | 1848 | N | NO RPT | -0- | -1848 | -0- | | | | | N | NO RPT | | | | | -0- |

MENDOZA "B" WELL #: 1 RRCID -> 250087 COMPL. DATE 06/22/2010 TOTAL DEPTH 13289 PERF.11805 - 12012

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4590 | X | 4268 | -0- | -322 | -0- | 277 | 1 | 3991 | 2 | N | -0- | | | | | 24 |
| 10 | 4650 | X | 3410 | -0- | -1240 | -0- | 312 | 1 | 3098 | 2 | N | -0- | | | | | 24 |
| 11 | 4370 | X | 4370 | -0- | -0- | -0- | 269 | 1 | 4101 | 2 | N | -0- | | | | | 24 |
| 12 | 0 | | 4675 | -0- | 4675 | 4675 | 317 | 1 | 4358 | 2 | N | -0- | | | | | 24 |
| 01 | 8097 | X | 3422 | -0- | -4675 | -0- | 295 | 1 | 3127 | 2 | N | -0- | | | | | 24 |
| 02 | 4088 | X | NO RPT | -0- | -4088 | -0- | | | | | N | NO RPT | | | | | 24 |

ALEXANDER "A" WELL #: 3 RRCID -> 255119 COMPL. DATE 04/11/2010 TOTAL DEPTH 13348 PERF.12008 - 13198

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 75 | N | 75 | -0- | -0- | -0- | 5 | 1 | 70 | 2 | N | -0- | | | | | -0- |
| 10 | 186 | N | 186 | -0- | -0- | -0- | 17 | 1 | 169 | 2 | N | -0- | | | | | -0- |
| 11 | 240 | N | 146 | -0- | -94 | -0- | 9 | 1 | 137 | 2 | N | -0- | | | | | -0- |
| 12 | 0 | | 116 | -0- | 116 | 116 | 8 | 1 | 108 | 2 | N | -0- | | | | | -0- |
| 01 | 277 | N | 161 | -0- | -116 | -0- | 14 | 1 | 147 | 2 | N | -0- | | | | | -0- |
| 02 | 140 | N | NO RPT | -0- | -140 | -0- | | | | | N | NO RPT | | | | | -0- |

MERIT ENERGY COMPANY 561136
NCOC FEE UNIT WELL #: 1 RRCID -> 186651 COMPL. DATE 12/12/2001 TOTAL DEPTH 10750 PERF. 8596 - 10545

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

NCOC FEE UNIT WELL #: 2 RRCID -> 190808 COMPL. DATE 07/29/2017 TOTAL DEPTH 10250 PERF. 6604 - 7742

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 750 | X | 701 | -0- | -49 | -0- | 39 | 1 | 662 | 2 | N | -0- | | | | | -0- |
| 10 | 0 | | 886 | -0- | 886 | 886 | 47 | 1 | 839 | 2 | N | -0- | | | | | -0- |
| 11 | 0 | | 686 | -0- | 686 | 1572 | 37 | 1 | 649 | 2 | N | -0- | | | | | -0- |
| 12 | 0 | | 686 | -0- | 686 | 2258 | 39 | 1 | 647 | 2 | N | -0- | | | | | -0- |
| 01 | 0 | | 704 | -0- | 704 | 2962 | 38 | 1 | 666 | 2 | N | -0- | | | | | -0- |
| 02 | 3663 | X | 701 | -0- | -2962 | -0- | 40 | 1 | 661 | 2 | N | -0- | | | | | -0- |

EXSUN (LOBO CONS.) //CONT.// 29801 253 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
THE MEDUSA COMPANY 851528
GUTIERREZ, HECTOR MARIO WELL #: 1 RRCID -> 239738 COMPL. DATE 09/23/2008 TOTAL DEPTH 10930 PERF. 8776 - 8790

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

THREE C EXPLORATION, LLC 857512
URIBE WELL #: 2 RRCID -> 232152 COMPL. DATE 09/06/2007 TOTAL DEPTH 7839 PERF. 7400 - 7618

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

URIBE WELL #: 3 RRCID -> 236358 COMPL. DATE 02/03/2008 TOTAL DEPTH 8100 PERF. 7532 - 7774

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

URIBE WELL #: 5 RRCID -> 241976 COMPL. DATE 07/16/2008 TOTAL DEPTH 8070 PERF. 7511 - 7716

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

VANTAGE OPERATING, LLC 882608
VELENO RANCH WELL #: 2 RRCID -> 201874 COMPL. DATE 10/14/2006 TOTAL DEPTH 10905 PERF. 8635 - 10428

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3180 | X | 3075 | -0- | -105 | -0- | 3075 | 2 | | | N | -0- | | | | | -0- |
| 10 | 3255 | X | 3225 | -0- | -30 | -0- | 3225 | 2 | | | N | -0- | | | | | -0- |
| 11 | 3230 | X | 3230 | -0- | -0- | -0- | 3230 | 2 | | | N | -0- | | | | | -0- |
| 12 | 3255 | X | 441 | -0- | -2814 | -0- | 441 | 2 | | | N | -0- | | | | | -0- |
| 01 | 3255 | X | -0- | -0- | -3255 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 3024 | X | NO RPT | -0- | -3024 | -0- | | | | | N | NO RPT | | | | | -0- |

VELENO RANCH WELL #: 3 RRCID -> 202932 COMPL. DATE 05/10/2006 TOTAL DEPTH 11000 PERF. 9728 - 9754

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2910 | X | 2891 | -0- | -19 | -0- | 2891 | 2 | | | N | -0- | | | | | -0- |
| 10 | 2945 | X | 2934 | -0- | -11 | -0- | 2934 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2850 | X | 2648 | -0- | -202 | -0- | 2648 | 2 | | | N | -0- | | | | | -0- |
| 12 | 2914 | X | 2489 | -0- | -425 | -0- | 2489 | 2 | | | N | -0- | | | | | -0- |
| 01 | 2976 | X | 2432 | -0- | -544 | -0- | 2432 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2688 | X | NO RPT | -0- | -2688 | -0- | | | | | N | NO RPT | | | | | -0- |

EXSUN (LOBO CONS.) //CONT.// 29801 253 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
VANTAGE OPERATING, LLC //CONT.// 882608
VELENO RANCH WELL #: 4 RRCID -> 203851 COMPL. DATE 02/01/2006 TOTAL DEPTH 10350 PERF. 9728 - 9775

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 419 | -0- | 419 | 419 | 419 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 429 | -0- | 429 | 848 | 429 | 2 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 389 | -0- | 389 | 1237 | 389 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 360 | -0- | 360 | 1597 | 360 | 2 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 350 | -0- | 350 | 1947 | 350 | 2 | | | N | -0- | | | | | -0- |
| 02 | 364 | N | NO RPT | -0- | -364 | 1583 | | | | | N | NO RPT | | | | | -0- |

VELENO RANCH WELL #: 5 RRCID -> 205381 COMPL. DATE 08/10/2005 TOTAL DEPTH 10350 PERF. 8898 - 9831

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 1287 | -0- | 1287 | 1287 | 1287 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 1219 | -0- | 1219 | 2506 | 1219 | 2 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 1123 | -0- | 1123 | 3629 | 1123 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 1322 | -0- | 1322 | 4951 | 1322 | 2 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 1109 | -0- | 1109 | 6060 | 1109 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1036 | N | NO RPT | -0- | -1036 | 5024 | | | | | N | NO RPT | | | | | -0- |

SWANTNER GAS UNIT WELL #: 1 RRCID -> 207276 COMPL. DATE 02/08/2006 TOTAL DEPTH 10250 PERF. 9950 - 10010

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 1914 | -0- | 1914 | 1914 | 1914 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 2063 | -0- | 2063 | 3977 | 2063 | 2 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 1777 | -0- | 1777 | 5754 | 1777 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 1965 | -0- | 1965 | 7719 | 1965 | 2 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 1911 | -0- | 1911 | 9630 | 1911 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1652 | N | NO RPT | -0- | -1652 | 7978 | | | | | N | NO RPT | | | | | -0- |

VELENO RANCH WELL #: 6 RRCID -> 212813 COMPL. DATE 05/18/2006 TOTAL DEPTH 10000 PERF. 8656 - 9722

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3780 | X | 3777 | -0- | -3 | -0- | 3777 | 2 | | | N | -0- | | | | | -0- |
| 10 | 4234 | X | 4234 | -0- | -0- | -0- | 4234 | 2 | | | N | -0- | | | | | -0- |
| 11 | 4169 | X | 4169 | -0- | -0- | -0- | 4169 | 2 | | | N | -0- | | | | | -0- |
| 12 | 4278 | X | 3893 | -0- | -385 | -0- | 3893 | 2 | | | N | -0- | | | | | -0- |
| 01 | 4278 | X | 3448 | -0- | -830 | -0- | 3448 | 2 | | | N | -0- | | | | | -0- |
| 02 | 3892 | X | NO RPT | -0- | -3892 | -0- | | | | | N | NO RPT | | | | | -0- |

SWANTNER GAS UNIT WELL #: 2 RRCID -> 213830 COMPL. DATE 01/25/2006 TOTAL DEPTH 10172 PERF. 9870 - 9898

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 1546 | -0- | 1546 | 1546 | 1546 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 960 | -0- | 960 | 2506 | 960 | 2 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 1607 | -0- | 1607 | 4113 | 1607 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 1635 | -0- | 1635 | 5748 | 1635 | 2 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 1671 | -0- | 1671 | 7419 | 1671 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1512 | N | NO RPT | -0- | -1512 | 5907 | | | | | N | NO RPT | | | | | -0- |

VELENO RANCH WELL #: 1ST RRCID -> 224693 COMPL. DATE 09/13/2006 TOTAL DEPTH 10957 PERF. 8600 - 9154

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 618 | -0- | 618 | 618 | 618 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 662 | -0- | 662 | 1280 | 662 | 2 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 593 | -0- | 593 | 1873 | 593 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 567 | -0- | 567 | 2440 | 567 | 2 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 539 | -0- | 539 | 2979 | 539 | 2 | | | N | -0- | | | | | -0- |
| 02 | 560 | N | NO RPT | -0- | -560 | 2419 | | | | | N | NO RPT | | | | | -0- |

EXSUN (QUEEN CITY II-A) 29801 500 NON-ASSOCIATED EXEMPT CNTY: ZAPATA
WATER ENERGY SERVICES, LLC 900331
VILLARREAL, R. WELL #: 2 RRCID -> 163455 COMPL. DATE 07/28/2016 TOTAL DEPTH 3250 PERF. 2874 - 2884

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

EXSUN (WILCOX 7900) 29801 750 NON-ASSOCIATED ONE WELL CNTY: ZAPATA
MIDWEST OPERATING, LLC 566530
VILLARREAL, EDUARDO WELL #: RRCID -> 062047 COMPL. DATE 04/18/1975 TOTAL DEPTH 10700 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 76 |
| 10 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 76 |
| 11 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 76 |
| 12 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 76 |
| 01 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 76 |
| 02 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 76 |

PLUGGED AND ABANDONED_____ 01/02/2014

FALCON (QUEEN CITY) 30079 400 NON-ASSOCIATED CAPACITY CNTY: STARR
SMITH PRODUCTION INC. 789662
FALCON WELL #: 1 RRCID -> 265120 COMPL. DATE 06/18/2012 TOTAL DEPTH 11000 PERF. 9848 - 9973

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 7027 | X | 7027 | -0- | -0- | -0- | 71 | 1 | 6821 | 2 | Y | 123 | 96 | 1 | | | 80 |
| | | | | | | | 135 | 9 | | | | | | | | | |
| 10 | 0 | | 6493 | -0- | 6493 | 6493 | 234 | 1 | 6183 | 2 | Y | 69 | | | | | 149 |
| | | | | | | | 76 | 9 | | | | | | | | | |
| 11 | 0 | | 5430 | -0- | 5430 | 11923 | 131 | 1 | 5245 | 2 | Y | 49 | | | | | 198 |
| | | | | | | | 54 | 9 | | | | | | | | | |
| 12 | 0 | | 4270 | -0- | 4270 | 16193 | 421 | 1 | 3802 | 2 | Y | 43 | 98 | 1 | | | 143 |
| | | | | | | | 47 | 9 | | | | | | | | | |
| 01 | 0 | | 5352 | -0- | 5352 | 21545 | 499 | 1 | 4742 | 2 | Y | 101 | 193 | 1 | | | 51 |
| | | | | | | | 111 | 9 | | | | | | | | | |
| 02 | 26270 | X | 4725 | -0- | -21545 | -0- | 310 | 1 | 4373 | 2 | Y | 38 | | | | | 89 |
| | | | | | | | 42 | 9 | | | | | | | | | |

FALCON WELL #: 2 RRCID -> 267444 COMPL. DATE 01/18/2013 TOTAL DEPTH 10150 PERF. 9851 - 10026

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1933 | N | 1933 | -0- | -0- | -0- | 19 | 1 | 1792 | 2 | Y | 111 | 86 | 1 | | | 67 |
| | | | | | | | 122 | 9 | | | | | | | | | |
| 10 | 0 | | 1629 | -0- | 1629 | 1629 | 57 | 1 | 1505 | 2 | Y | 61 | | | | | 128 |
| | | | | | | | 67 | 9 | | | | | | | | | |
| 11 | 0 | | 1122 | -0- | 1122 | 2751 | 26 | 1 | 1048 | 2 | Y | 44 | | | | | 172 |
| | | | | | | | 48 | 9 | | | | | | | | | |
| 12 | 0 | | 928 | -0- | 928 | 3679 | 88 | 1 | 797 | 2 | Y | 39 | 88 | 1 | | | 123 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 01 | 0 | | 1015 | -0- | 1015 | 4694 | 87 | 1 | 830 | 2 | Y | 89 | 172 | 1 | | | 40 |
| | | | | | | | 98 | 9 | | | | | | | | | |
| 02 | 2800 | N | 785 | -0- | -2015 | 2679 | 49 | 1 | 699 | 2 | Y | 34 | | | | | 74 |
| | | | | | | | 37 | 9 | | | | | | | | | |

FALCON LAKE, E. 30084 100 NON-ASSOCIATED ONE WELL CNTY: ZAPATA
HUGOTON OPERATING COMPANY, INC. 412178
DOLEN WELL #: 2 RRCID -> 244851 COMPL. DATE 09/10/2008 TOTAL DEPTH 10911 PERF.10675 - 10780

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

FALCON LAKE, E. (WILCOX CONS.) 30084 200 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY 386310
ERM WELL #: 1 RRCID -> 221572 COMPL. DATE 09/22/2006 TOTAL DEPTH 13500 PERF.13085 - 13105

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

GUERRA WELL #: 1 RRCID -> 225601 COMPL. DATE 09/07/2006 TOTAL DEPTH 13800 PERF.11561 - 12608

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 30 | N | 4 | -0- | -26 | -0- | 1 | 1 | 3 | 2 | N | -0- | | | | | -0- |
| 10 | 31 | N | 22 | -0- | -9 | -0- | 3 | 1 | 19 | 2 | N | -0- | | | | | -0- |
| 11 | 30 | N | 23 | -0- | -7 | -0- | 5 | 1 | 18 | 2 | N | -0- | | | | | -0- |
| 12 | 14 | N | 14 | -0- | -0- | -0- | 1 | 1 | 13 | 2 | N | -0- | | | | | -0- |
| 01 | 41 | N | 41 | -0- | -0- | -0- | 13 | 1 | 28 | 2 | N | -0- | | | | | -0- |
| 02 | 28 | N | -0- | -0- | -28 | -0- | | | | | N | -0- | | | | | -0- |

MORALES GAS UNIT WELL #: 2 RRCID -> 231974 COMPL. DATE 09/05/2008 TOTAL DEPTH 13450 PERF.11678 - 12866

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 205 | N | 205 | -0- | -0- | -0- | 57 | 1 | 148 | 2 | N | -0- | | | | | -0- |
| 10 | 195 | N | 195 | -0- | -0- | -0- | 28 | 1 | 167 | 2 | N | -0- | | | | | -0- |
| 11 | 383 | N | 383 | -0- | -0- | -0- | 85 | 1 | 298 | 2 | N | -0- | | | | | -0- |
| 12 | 217 | N | 207 | -0- | -10 | -0- | 19 | 1 | 188 | 2 | N | -0- | | | | | -0- |
| 01 | 186 | N | 118 | -0- | -68 | -0- | 36 | 1 | 82 | 2 | N | -0- | | | | | -0- |
| 02 | 252 | N | 131 | -0- | -121 | -0- | 25 | 1 | 106 | 2 | N | -0- | | | | | -0- |

HUGOTON OPERATING COMPANY, INC. 412178
DOLEN WELL #: 1 RRCID -> 229335 COMPL. DATE 07/03/2007 TOTAL DEPTH 14681 PERF.12532 - 14180

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

VELA-LOPENO WELL #: 1 RRCID -> 229351 COMPL. DATE 11/20/2006 TOTAL DEPTH 13200 PERF. 1227 - 12314

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

FALCON LAKE, E. (WILCOX CONS.) //CONT.// 30084 200 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
VISION OIL AND GAS LLC 886198
SALINAS WELL #: 1A RRCID -> 214655 COMPL. DATE 10/05/2005 TOTAL DEPTH 16737 PERF.12552 - 16590

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 634 | N | 280 | -0- | -354 | -0- | 280 | 2 | | | N | -0- | | | | | 5 |
| 10 | 0 | | 60 | -0- | 60 | 60 | 60 | 2 | | | N | -0- | | | | | 5 |
| 11 | 125 | N | 65 | -0- | -60 | -0- | 65 | 2 | | | N | -0- | | | | | 5 |
| 12 | 0 | | 103 | -0- | 103 | 103 | 103 | 2 | | | N | -0- | | | | | 5 |
| 01 | 180 | N | 77 | -0- | -103 | -0- | 77 | 2 | | | N | -0- | | | | | 5 |
| 02 | 28 | N | NO RPT | -0- | -28 | -0- | | | | | N | NO RPT | | | | | 5 |

SALINAS WELL #: 2 RRCID -> 226128 COMPL. DATE 08/27/2021 TOTAL DEPTH 16850 PERF.11030 - 11214

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | Z | 30 | -0- | 30 | 154 | 30 | 2 | | | N | -0- | | | | | 8 |
| 10 | 0 | Z | -0- | -0- | -0- | 154 | | | | | N | -0- | | | | | 8 |
| 11 | 0 | Z | -0- | -0- | -0- | 154 | | | | | N | -0- | | | | | 8 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | 154 | | | | | N | -0- | | | | | 8 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | 154 | | | | | N | -0- | | | | | 8 |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | 154 | | | | | N | NO RPT | | | | | 8 |

GARCIA, FINITA WELL #: 1 RRCID -> 235800 COMPL. DATE 05/22/2022 TOTAL DEPTH 13410 PERF.11430 - 11464

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | 2 | -0- | 2 | 227 | 2 | 2 | | | N | -0- | | | | | 1 |
| 10 | 14B2 EXT | | 5 | -0- | 5 | 232 | 3 | 2 | 2 | 9 | N | 2 | | | | | 3 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | 232 | | | | | N | -0- | | | | | 3 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | 232 | | | | | N | 1 | | | | | 4 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | 232 | | | | | N | -0- | | | | | 4 |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | 232 | | | | | N | NO RPT | | | | | 4 |

WAGNER OIL COMPANY 891175
WORLEY WELL #: 1 RRCID -> 200307 COMPL. DATE 08/28/2004 TOTAL DEPTH 16300 PERF.13994 - 16149

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5097 | X | 5097 | -0- | -0- | -0- | 241 | 1 | 4856 | 2 | N | -0- | | | | | -0- |
| 10 | 0 | | 6215 | -0- | 6215 | 6215 | 310 | 1 | 5905 | 2 | N | -0- | | | | | -0- |
| 11 | 0 | | 5950 | -0- | 5950 | 12165 | 440 | 1 | 5510 | 2 | N | -0- | | | | | -0- |
| 12 | 0 | | 5924 | -0- | 5924 | 18089 | 331 | 1 | 5593 | 2 | N | -0- | | | | | -0- |
| 01 | 0 | | 5671 | -0- | 5671 | 23760 | 406 | 1 | 5265 | 2 | N | -0- | | | | | -0- |
| 02 | 28634 | X | 4874 | -0- | -23760 | -0- | 460 | 1 | 4414 | 2 | N | -0- | | | | | -0- |

GARCIA SALINAS PEDERNAL LTD. WELL #: 1 RRCID -> 205632 COMPL. DATE 10/16/2004 TOTAL DEPTH 17110 PERF.16121 - 16152

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 8430 | X | 7332 | -0- | -1098 | -0- | 346 | 1 | 6986 | 2 | N | -0- | | | | | -0- |
| 10 | 0 | | 10377 | -0- | 10377 | 10377 | 517 | 1 | 9860 | 2 | N | -0- | | | | | -0- |
| 11 | 0 | | 3489 | -0- | 3489 | 13866 | 258 | 1 | 3231 | 2 | N | -0- | | | | | -0- |
| 12 | 0 | | 8934 | -0- | 8934 | 22800 | 499 | 1 | 8435 | 2 | N | -0- | | | | | -0- |
| 01 | 0 | | 5069 | -0- | 5069 | 27869 | 363 | 1 | 4706 | 2 | N | -0- | | | | | -0- |
| 02 | 30119 | X | 2250 | -0- | -27869 | -0- | 212 | 1 | 2038 | 2 | N | -0- | | | | | -0- |

WORLEY WELL #: 3 RRCID -> 218883 COMPL. DATE 11/09/2005 TOTAL DEPTH 17125 PERF.16029 - 16268

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2490 | N | 1851 | -0- | -639 | -0- | 87 | 1 | 1764 | 2 | N | -0- | | | | | -0- |
| 10 | 0 | | 2266 | -0- | 2266 | 2266 | 113 | 1 | 2153 | 2 | N | -0- | | | | | -0- |
| 11 | 0 | | 2045 | -0- | 2045 | 4311 | 151 | 1 | 1894 | 2 | N | -0- | | | | | -0- |
| 12 | 0 | | 2328 | -0- | 2328 | 6639 | 130 | 1 | 2198 | 2 | N | -0- | | | | | -0- |
| 01 | 0 | | 2152 | -0- | 2152 | 8791 | 154 | 1 | 1998 | 2 | N | -0- | | | | | -0- |
| 02 | 2800 | N | 1771 | -0- | -1029 | 7762 | 167 | 1 | 1604 | 2 | N | -0- | | | | | -0- |

FALCON LAKE, E. (WILCOX CONS.) //CONT.// 30084 200 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
WAGNER OIL COMPANY //CONT.// 891175
WORLEY WELL #: 4 RRCID -> 221287 COMPL. DATE 06/17/2006 TOTAL DEPTH 17486 PERF.13364 - 14888

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1426 | N | 1426 | -0- | -0- | -0- | 67 | 1 | 1359 | 2 | N | -0- | | | | | -0- |
| 10 | 0 | | 1359 | -0- | 1359 | 1359 | 68 | 1 | 1291 | 2 | N | -0- | | | | | -0- |
| 11 | 0 | | 1182 | -0- | 1182 | 2541 | 87 | 1 | 1095 | 2 | N | -0- | | | | | -0- |
| 12 | 0 | | 1298 | -0- | 1298 | 3839 | 73 | 1 | 1225 | 2 | N | -0- | | | | | -0- |
| 01 | 0 | | 1115 | -0- | 1115 | 4954 | 80 | 1 | 1035 | 2 | N | -0- | | | | | -0- |
| 02 | 2800 | N | 1013 | -0- | -1787 | 3167 | 96 | 1 | 917 | 2 | N | -0- | | | | | -0- |

FALCON LAKE, E. (WILCOX W-17) 30084 600 NON-ASSOCIATED PRORATED CNTY: ZAPATA
HUGOTON OPERATING COMPANY, INC. 412178
VELA-LOPENO WELL #: 1 RRCID -> 229365 COMPL. DATE 12/15/2006 TOTAL DEPTH 13200 PERF.11402 - 11432

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | -0- |

03/01 BALANCING DATE STATUS -> -0-

VISION OIL AND GAS LLC 886198
STATE OF TEXAS WELL #: 1 RRCID -> 245796 COMPL. DATE 06/26/2008 TOTAL DEPTH 13945 PERF.11422 - 11531

09/01 BALANCING DATE STATUS -> -0-

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | 39 |
| 10 | 0 | | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | 39 |
| 11 | 0 | | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | 39 |
| 12 | 0 | | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | 39 |
| 01 | 0 | N | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | 39 |
| 02 | 0 | N | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | 39 |

03/01 BALANCING DATE STATUS -> -0-

FALCON LAKE, E. (WILCOX 12,300) 30084 759 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY 386310
MORALES WELL #: 1 RRCID -> 209126 COMPL. DATE 05/26/2005 TOTAL DEPTH 13500 PERF.13047 - 13

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1920 | N | 1622 | -0- | -298 | -0- | 448 | 1 | 1174 | 2 | N | -0- | | | | | -0- |
| 10 | 1935 | N | 1935 | -0- | -0- | -0- | 275 | 1 | 1660 | 2 | N | -0- | | | | | -0- |
| 11 | 2358 | N | 2358 | -0- | -0- | -0- | 523 | 1 | 1835 | 2 | N | -0- | | | | | -0- |
| 12 | 1674 | N | 1629 | -0- | -45 | -0- | 151 | 1 | 1478 | 2 | N | -0- | | | | | -0- |
| 01 | 2266 | N | 2266 | -0- | -0- | -0- | 696 | 1 | 1570 | 2 | N | -0- | | | | | -0- |
| 02 | 2523 | N | 2523 | -0- | -0- | -0- | 478 | 1 | 2045 | 2 | N | -0- | | | | | -0- |

MORALES, ROSALVA DIANA WELL #: 1 RRCID -> 216713 COMPL. DATE 09/04/2005 TOTAL DEPTH 13800 PERF.11504 - 13586

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 420 | N | 340 | -0- | -80 | -0- | 94 | 1 | 246 | 2 | N | -0- | | | | | -0- |
| 10 | 337 | N | 337 | -0- | -0- | -0- | 48 | 1 | 289 | 2 | N | -0- | | | | | -0- |
| 11 | 360 | N | 338 | -0- | -22 | -0- | 75 | 1 | 263 | 2 | N | -0- | | | | | -0- |
| 12 | 341 | N | 282 | -0- | -59 | -0- | 26 | 1 | 256 | 2 | N | -0- | | | | | -0- |
| 01 | 376 | N | 376 | -0- | -0- | -0- | 115 | 1 | 261 | 2 | N | -0- | | | | | -0- |
| 02 | 308 | N | 285 | -0- | -23 | -0- | 54 | 1 | 231 | 2 | N | -0- | | | | | -0- |

HINOJOSA WELL #: 1 RRCID -> 216959 COMPL. DATE 12/22/2005 TOTAL DEPTH 13979 PERF.12073 - 12488

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4853 | X | 4853 | -0- | -0- | -0- | 1340 | 1 | 3513 | 2 | N | -0- | | | | | -0- |
| 10 | 5740 | X | 5740 | -0- | -0- | -0- | 816 | 1 | 4924 | 2 | N | -0- | | | | | -0- |
| 11 | 5827 | X | 5827 | -0- | -0- | -0- | 1292 | 1 | 4535 | 2 | N | -0- | | | | | -0- |
| 12 | 4686 | X | 4686 | -0- | -0- | -0- | 433 | 1 | 4253 | 2 | N | -0- | | | | | -0- |
| 01 | 6606 | X | 6606 | -0- | -0- | -0- | 2029 | 1 | 4577 | 2 | N | -0- | | | | | -0- |
| 02 | 5130 | X | 5130 | -0- | -0- | -0- | 973 | 1 | 4157 | 2 | N | -0- | | | | | -0- |

FALCON LAKE, E. (WILCOX 12,300) //CONT.// 30084 759 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
JURASSIC EXPLORATION, INC. 448231
WORLEY, R.J. ET AL WELL #: 1 RRCID -> 146099 COMPL. DATE 10/31/1992 TOTAL DEPTH 18520 PERF.12294 - 12322

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

FALCON LAKE, N. (WILCOX 6400) 30086 500 NON-ASSOCIATED ONE WELL CNTY: ZAPATA
BES, ENVIRONMENTAL SERVICES,INC. 040376
ZAPATA SWD WELL #: 1 RRCID -> 263430 COMPL. DATE 09/04/2011 TOTAL DEPTH 4497 PERF. 4100 - 4130

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

EL GATO SWD INC. 247705
ZAPATA SWD WELL #: 2 RRCID -> 261581 COMPL. DATE 06/20/2011 TOTAL DEPTH 7500 PERF. 2750 - 3446

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LOW-END OIL LLC 510360
GONZALEZ, GRACIELA WELL #: 1 RRCID -> 211445 COMPL. DATE 10/08/2004 TOTAL DEPTH 9187 PERF. 6335 - 6356

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

FALFURRIAS (FRIO 7250) 30090 270 NON-ASSOCIATED EXEMPT CNTY: BROOKS
PALADIN PETROLEUM III, L.L.C. 635107
WRIGHT, W. P. WELL #: 3 RRCID -> 198134 COMPL. DATE 08/14/2003 TOTAL DEPTH 12000 PERF. 7422 - 7432

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 214 | N | 214 | -0- | -0- | -0- | 214 | 3 | | | N | -0- | | | | | 43 |
| 10 | 228 | N | 228 | -0- | -0- | -0- | 228 | 3 | | | N | -0- | | | | | 43 |
| 11 | 170 | N | 170 | -0- | -0- | -0- | 170 | 3 | | | N | -0- | | | | | 43 |
| 12 | 164 | N | 164 | -0- | -0- | -0- | 164 | 3 | | | N | -0- | | | | | 43 |
| 01 | 170 | N | 170 | -0- | -0- | -0- | 170 | 3 | | | N | -0- | | | | | 43 |
| *02 | 128 | N | 128 | -0- | -0- | -0- | 128 | 3 | | | N | -0- | | | | | 43 |

RUSSEL N.L. WELL #: RRCID -> 211229 COMPL. DATE 06/27/2005 TOTAL DEPTH 9000 PERF. 7240 - 7298

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 127 |
| 10 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 127 |
| 11 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 127 |
| 12 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 127 |
| 01 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 127 |
| 02 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 127 |

PLUGGED AND ABANDONED_____ 04/26/2018

FALFURRIAS (FRIO 7360) 30090 320 NON-ASSOCIATED ONE WELL CNTY: BROOKS
PALADIN PETROLEUM III, L.L.C. 635107
WRIGHT, W. P. WELL #: 2 RRCID -> 199809 COMPL. DATE 02/01/2004 TOTAL DEPTH 9390 PERF. 7420 - 7440

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

FALFURRIAS (FRIO 7640) 30090 380 NON-ASSOCIATED ONE WELL CNTY: BROOKS
PALADIN PETROLEUM III, L.L.C. 635107
RUSSEL WELL #: 8 RRCID -> 210544 COMPL. DATE 06/20/2005 TOTAL DEPTH 10450 PERF. 7524 - 7540

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 302 N | 302 | -0- | -0- | -0- | 302 | 3 | | | N | -0- | | | | | 85 |
| 10 | 332 N | 332 | -0- | -0- | -0- | 332 | 3 | | | N | -0- | | | | | 85 |
| 11 | 295 N | 295 | -0- | -0- | -0- | 295 | 3 | | | N | -0- | | | | | 85 |
| 12 | 310 N | 275 | -0- | -35 | -0- | 275 | 3 | | | N | -0- | | | | | 85 |
| 01 | 310 N | 285 | -0- | -25 | -0- | 285 | 3 | | | N | -0- | | | | | 85 |
| 02 | 280 N | 222 | -0- | -58 | -0- | 222 | 3 | | | N | -0- | | | | | 85 |

FALFURRIAS (NAOMI 7100) 30090 630 NON-ASSOCIATED ONE WELL CNTY: JIM WELLS
PALADIN PETROLEUM III, L.L.C. 635107
RUSSELL, N.L. WELL #: 5 RRCID -> 132954 COMPL. DATE 04/02/2004 TOTAL DEPTH 7550 PERF. 7167 - 7176

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

FALFURRIAS (9200 VICKSBURG) 30090 740 NON-ASSOCIATED CAPACITY CNTY: JIM WELLS
MARWELL PETROLEUM LTD PARTNRSHIP 531085
RUPP WELL #: 3 RRCID -> 095075 COMPL. DATE 07/21/1981 TOTAL DEPTH 9358 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 114 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 114 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 114 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 114 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 114 |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 114 |

PALADIN PETROLEUM III, L.L.C. 635107
WRIGHT, W. P. WELL #: 2 RRCID -> 162200 COMPL. DATE 11/15/2004 TOTAL DEPTH 9390 PERF. 9053 - 9114

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 338 N | 338 | -0- | -0- | -0- | 338 | 3 | | | N | -0- | | | | | 127 |
| 10 | 365 N | 365 | -0- | -0- | -0- | 365 | 3 | | | N | -0- | | | | | 127 |
| 11 | 337 N | 337 | -0- | -0- | -0- | 337 | 3 | | | N | -0- | | | | | 127 |
| 12 | 326 N | 326 | -0- | -0- | -0- | 326 | 3 | | | N | -0- | | | | | 127 |
| 01 | 380 N | 380 | -0- | -0- | -0- | 380 | 3 | | | N | -0- | | | | | 127 |
| *02 | 286 N | 286 | -0- | -0- | -0- | 286 | 3 | | | N | -0- | | | | | 127 |

RUSSEL WELL #: 8 RRCID -> 209933 COMPL. DATE 04/20/2005 TOTAL DEPTH 10450 PERF. 8660 - 9846

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

FALFURRIAS (9200 VICKSBURG) //CONT.// 30090 740 NON-ASSOCIATED CAPACITY CNTY: JIM WELLS
PALADIN PETROLEUM III, L.L.C. //CONT.// 635107
WRIGHT WELL #: 4 RRCID -> 225321 COMPL. DATE 11/28/2006 TOTAL DEPTH 9350 PERF. 8972 - 9134

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 780 | N | 742 | -0- | -38 | -0- | 738 | 3 | 4 | 9 | N | 4 | | | | | 169 |
| 10 | 755 | N | 755 | -0- | -0- | -0- | 735 | 3 | 20 | 9 | N | 18 | | | | | 187 |
| 11 | 784 | N | 784 | -0- | -0- | -0- | 759 | 3 | 25 | 9 | N | 23 | | | | | 210 |
| 12 | 775 | N | 638 | -0- | -137 | -0- | 615 | 3 | 23 | 9 | N | 21 | | | | | 231 |
| 01 | 746 | N | 746 | -0- | -0- | -0- | 722 | 3 | 24 | 9 | N | 22 | | | | | 253 |
| 02 | 728 | N | 61 | -0- | -667 | -0- | 52 | 3 | 9 | 9 | N | 8 | | | | | 261 |

WRIGHT WELL #: 8 RRCID -> 254576 COMPL. DATE 01/20/2010 TOTAL DEPTH 9656 PERF. 9020 - 9220

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 420 | N | 335 | -0- | -85 | -0- | 335 | 3 | | | N | -0- | | | | | 213 |
| 10 | 432 | N | 432 | -0- | -0- | -0- | 391 | 3 | 41 | 9 | N | 37 | 184 | 1 | | | 66 |
| 11 | 373 | N | 373 | -0- | -0- | -0- | 373 | 3 | | | N | -0- | | | | | 66 |
| 12 | 349 | N | 349 | -0- | -0- | -0- | 349 | 3 | | | N | -0- | | | | | 66 |
| 01 | 434 | N | 380 | -0- | -54 | -0- | 377 | 3 | 3 | 9 | N | 3 | | | | | 69 |
| 02 | 336 | N | 294 | -0- | -42 | -0- | 284 | 3 | 10 | 9 | N | 9 | | | | | 78 |

FALFURRIAS (7300) 30090 810 NON-ASSOCIATED ONE WELL CNTY: BROOKS
PALADIN PETROLEUM III, L.L.C. 635107
RUSSELL, N.L. WELL #: 5 L RRCID -> 133128 COMPL. DATE 11/28/1989 TOTAL DEPTH 7550 PERF. 7296 - 7305

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

RUSSELL, N.L. WELL #: 6 RRCID -> 144306 COMPL. DATE 01/07/1993 TOTAL DEPTH 7861 PERF. 7270 - 7276

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

FALFURRIAS (8000) 30090 900 NON-ASSOCIATED EXEMPT CNTY: BROOKS
PREVAIL ENERGY, INCORPORATED 681711
SHARP, A. A. WELL #: RRCID -> 222396 COMPL. DATE 09/02/2006 TOTAL DEPTH 8180 PERF. 7503 - 7507

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 70 |
| 10 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 70 |
| 11 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 70 |
| 12 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 70 |
| 01 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 70 |
| 02 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 70 |

PLUGGED AND ABANDONED_____ 08/24/2017

FALFURRIAS (8100) 30090 920 NON-ASSOCIATED ONE WELL CNTY: JIM WELLS
PALADIN PETROLEUM III, L.L.C. 635107
WRIGHT - COX WELL #: 1 RRCID -> 159937 COMPL. DATE 07/01/1996 TOTAL DEPTH 9013 PERF. 8072 - 8092

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 151 | N | 151 | -0- | -0- | -0- | 151 | 3 | | | N | -0- | | | | | -0- |
| 10 | 124 | N | 73 | -0- | -51 | -0- | 73 | 3 | | | N | -0- | | | | | -0- |
| 11 | 170 | N | 170 | -0- | -0- | -0- | 170 | 3 | | | N | -0- | | | | | -0- |
| 12 | 159 | N | 159 | -0- | -0- | -0- | 159 | 3 | | | N | -0- | | | | | -0- |
| 01 | 164 | N | 164 | -0- | -0- | -0- | 164 | 3 | | | N | -0- | | | | | -0- |
| 02 | 140 | N | 128 | -0- | -12 | -0- | 128 | 3 | | | N | -0- | | | | | -0- |

FANDANGO (WILCOX CONSOLIDATED) 30148 610 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
BLOCK "T" PETROLEUM, INC. 075784
LEYENDECKER, G. L. WELL #: 1R RRCID -> 096891 COMPL. DATE 05/06/1998 TOTAL DEPTH 18090 PERF.13800 - 13820

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

MUZZA, G. P. WELL #: 2 RRCID -> 103359 COMPL. DATE 05/13/1997 TOTAL DEPTH 17100 PERF.13500 - 14140

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

HINOJOSA, G. G. WELL #: 11 RRCID -> 114085 COMPL. DATE 11/05/1984 TOTAL DEPTH 17599 PERF.16828 - 16945

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

MUZZA, G. P. WELL #: 6 RRCID -> 116445 COMPL. DATE 04/17/1996 TOTAL DEPTH 17500 PERF.14505 - 16123

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

MUZZA, G. P. WELL #: 8 RRCID -> 117914 COMPL. DATE 03/26/1995 TOTAL DEPTH 17250 PERF.13932 - 15751

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

ZACHRY, H.B. CO. WELL #: 4 RRCID -> 118365 COMPL. DATE 02/19/1996 TOTAL DEPTH 17000 PERF.14870 - 16908

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2850 | X | 234 | -0- | -2616 | -0- | 8 | 1 | 226 | 2 | N | -0- | | | | | -0- |
| 10 | 0 | | 215 | -0- | 215 | 215 | 13 | 1 | 202 | 2 | N | -0- | | | | | -0- |
| 11 | 900 | X | 228 | -0- | -672 | -0- | 12 | 1 | 216 | 2 | N | -0- | | | | | -0- |
| 12 | 930 | X | 197 | -0- | -733 | -0- | 8 | 1 | 189 | 2 | N | -0- | | | | | -0- |
| 01 | 0 | | 385 | -0- | 385 | 385 | 17 | 1 | 368 | 2 | N | -0- | | | | | -0- |
| 02 | 877 | X | 492 | -0- | -385 | -0- | 26 | 1 | 466 | 2 | N | -0- | | | | | -0- |

HINOJOSA, G. G. WELL #: 13 RRCID -> 119105 COMPL. DATE 08/13/2006 TOTAL DEPTH 17096 PERF.16325 - 16440

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 31845 | X | 31845 | -0- | -0- | -0- | 1167 | 1 | 30678 | 2 | N | -0- | | | | | -0- |
| 10 | 0 | | 29029 | -0- | 29029 | 29029 | 1746 | 1 | 27283 | 2 | N | -0- | | | | | -0- |
| 11 | 60497 | X | 31468 | -0- | -29029 | -0- | 1799 | 1 | 29669 | 2 | N | -0- | | | | | -0- |
| 12 | 29910 | X | 29910 | -0- | -0- | -0- | 1357 | 1 | 28553 | 2 | N | -0- | | | | | -0- |
| 01 | 0 | | 31392 | -0- | 31392 | 31392 | 1392 | 1 | 30000 | 2 | N | -0- | | | | | -0- |
| 02 | 60676 | X | 29284 | -0- | -31392 | -0- | 1555 | 1 | 27729 | 2 | N | -0- | | | | | -0- |

FANDANGO (WILCOX CONSOLIDATED) //CONT.// 30148 610 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
BLOCK "T" PETROLEUM, INC. //CONT.// 075784

MUZZA, G. P. WELL #: 7 RRCID -> 124110 COMPL. DATE 09/26/2003 TOTAL DEPTH 15080 PERF.13760 - 13780

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

MUZZA, G. P. WELL #: 4 RRCID -> 133176 COMPL. DATE 11/17/1989 TOTAL DEPTH 15861 PERF.13562 - 13600

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

ZACHRY, H. B. CO. WELL #: 1 RRCID -> 139140 COMPL. DATE 05/08/2000 TOTAL DEPTH 18130 PERF.14686 - 16316

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

ZACHRY, H. B. COMPANY WELL #: 5 RRCID -> 149444 COMPL. DATE 11/22/1993 TOTAL DEPTH 17939 PERF.16900 - 17590

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

LEYENDECKER, G. L. WELL #: 3 RRCID -> 150897 COMPL. DATE N/A TOTAL DEPTH 15774 PERF.14005 - 14203

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

LEYENDECKER, G. L. WELL #: 4 RRCID -> 163580 COMPL. DATE 03/09/2005 TOTAL DEPTH 14400 PERF.13480 - 13542

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

LEYENDECKER G.L. WELL #: 5 RRCID -> 174810 COMPL. DATE 09/22/1999 TOTAL DEPTH 14446 PERF.13602 - 14161

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

FANDANGO (WILCOX CONSOLIDATED) //CONT.// 30148 610 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
BLOCK "T" PETROLEUM, INC. //CONT.// 075784
TREVINO,A. WELL #: 1 RRCID -> 179016 COMPL. DATE 07/17/2000 TOTAL DEPTH 14660 PERF.13628 - 14210

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

MUZZA, G. P. WELL #: 10 RRCID -> 181139 COMPL. DATE 12/28/2000 TOTAL DEPTH 16650 PERF.16425 - 16521

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 63360 | X | 50629 | -0- | -12731 | -0- | 1855 | 1 | 48774 | 2 | N | -0- | | | | | -0- |
| 10 | 63736 | X | 42361 | -0- | -21375 | -0- | 2548 | 1 | 39813 | 2 | N | -0- | | | | | -0- |
| 11 | 61680 | X | 41064 | -0- | -20616 | -0- | 2348 | 1 | 38716 | 2 | N | -0- | | | | | -0- |
| 12 | 0 | | 35438 | -0- | 35438 | 35438 | 1607 | 1 | 33831 | 2 | N | -0- | | | | | -0- |
| 01 | 0 | | 35556 | -0- | 35556 | 70994 | 1576 | 1 | 33980 | 2 | N | -0- | | | | | -0- |
| *02 | 97061 | X | 26067 | -0- | -70994 | -0- | 1384 | 1 | 24683 | 2 | N | -0- | | | | | -0- |

G. G. HINOJOSA WELL #: 15 RRCID -> 184344 COMPL. DATE 03/06/2018 TOTAL DEPTH 18750 PERF.15588 - 15598

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 224 | N | 224 | -0- | -0- | -0- | 8 | 1 | 216 | 2 | N | -0- | | | | | -0- |
| 10 | 0 | | 280 | -0- | 280 | 280 | 17 | 1 | 263 | 2 | N | -0- | | | | | -0- |
| 11 | 945 | N | 665 | -0- | -280 | -0- | 38 | 1 | 627 | 2 | N | -0- | | | | | -0- |
| 12 | 673 | N | 673 | -0- | -0- | -0- | 31 | 1 | 642 | 2 | N | -0- | | | | | -0- |
| 01 | 0 | | 702 | -0- | 702 | 702 | 31 | 1 | 671 | 2 | N | -0- | | | | | -0- |
| 02 | 1322 | N | 620 | -0- | -702 | -0- | 33 | 1 | 587 | 2 | N | -0- | | | | | -0- |

TREVINO, A. WELL #: 2 RRCID -> 184483 COMPL. DATE 11/15/2001 TOTAL DEPTH 15535 PERF.14020 - 14360

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 995 | N | 995 | -0- | -0- | -0- | 46 | 1 | 949 | 2 | N | -0- | | | | | -0- |
| 10 | 1039 | N | 1039 | -0- | -0- | -0- | 71 | 1 | 968 | 2 | N | -0- | | | | | -0- |
| 11 | 1020 | N | 920 | -0- | -100 | -0- | 56 | 1 | 864 | 2 | N | -0- | | | | | -0- |
| 12 | 0 | | 879 | -0- | 879 | 879 | 51 | 1 | 828 | 2 | N | -0- | | | | | -0- |
| 01 | 0 | | 342 | -0- | 342 | 1221 | 22 | 1 | 320 | 2 | N | -0- | | | | | -0- |
| *02 | 1690 | N | 469 | -0- | -1221 | -0- | 35 | 1 | 434 | 2 | N | -0- | | | | | -0- |

LEYENDECKER, G. L. WELL #: 6 RRCID -> 188524 COMPL. DATE 12/23/2001 TOTAL DEPTH 16400 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

ZACHRY, H. B. COMPANY WELL #: 6 RRCID -> 190220 COMPL. DATE 12/28/2003 TOTAL DEPTH 18000 PERF.17072 - 17145

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 18090 | X | 15642 | -0- | -2448 | -0- | 720 | 1 | 14922 | 2 | N | -0- | | | | | -0- |
| 10 | 18693 | X | 16819 | -0- | -1874 | -0- | 1145 | 1 | 15674 | 2 | N | -0- | | | | | -0- |
| 11 | 19622 | X | 19622 | -0- | -0- | -0- | 1186 | 1 | 18436 | 2 | N | -0- | | | | | -0- |
| 12 | 0 | | 8984 | -0- | 8984 | 8984 | 520 | 1 | 8464 | 2 | N | -0- | | | | | -0- |
| 01 | 0 | | 686 | -0- | 686 | 9670 | 45 | 1 | 641 | 2 | N | -0- | | | | | -0- |
| 02 | 17332 | X | 1734 | -0- | -15598 | -0- | 131 | 1 | 1603 | 2 | N | -0- | | | | | -0- |

LEYENDECKER, G. L. WELL #: 7 RRCID -> 191584 COMPL. DATE 10/11/2004 TOTAL DEPTH 17108 PERF.13898 - 15076

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 74 | N | 74 | -0- | -0- | -0- | 3 | 1 | 71 | 2 | N | -0- | | | | | -0- |
| 10 | 58 | N | 58 | -0- | -0- | -0- | 4 | 1 | 54 | 2 | N | -0- | | | | | -0- |
| 11 | 48 | N | 48 | -0- | -0- | -0- | 3 | 1 | 45 | 2 | N | -0- | | | | | -0- |
| 12 | 0 | | 47 | -0- | 47 | 47 | 3 | 1 | 44 | 2 | N | -0- | | | | | -0- |
| 01 | 0 | | 40 | -0- | 40 | 87 | 2 | 1 | 38 | 2 | N | -0- | | | | | -0- |
| *02 | 122 | N | 35 | -0- | -87 | -0- | 3 | 1 | 32 | 2 | N | -0- | | | | | -0- |

FANDANGO (WILCOX CONSOLIDATED) //CONT.// 30148 610 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
BLOCK "T" PETROLEUM, INC. //CONT.// 075784
ZACHRY, H. B. COMPANY WELL #: 7 RRCID -> 196875 COMPL. DATE 09/02/2004 TOTAL DEPTH 17040 PERF.14958 - 16496

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2145 | N | 2145 | -0- | -0- | -0- | 98 | 1 | 2047 | 2 | N | -0- | | | -0- |
| 10 | 1974 | N | 1974 | -0- | -0- | -0- | 134 | 1 | 1840 | 2 | N | -0- | | | -0- |
| 11 | 2482 | N | 2482 | -0- | -0- | -0- | 150 | 1 | 2332 | 2 | N | -0- | | | -0- |
| 12 | 0 | | 1958 | -0- | 1958 | 1958 | 113 | 1 | 1845 | 2 | N | -0- | | | -0- |
| 01 | 0 | | 2036 | -0- | 2036 | 3994 | 132 | 1 | 1904 | 2 | N | -0- | | | -0- |
| *02 | 2800 | N | 603 | -0- | -2197 | 1797 | 45 | 1 | 558 | 2 | N | -0- | | | -0- |

LEYENDECKER, G.L. WELL #: 8 RRCID -> 214140 COMPL. DATE 07/11/2006 TOTAL DEPTH 14154 PERF.13850 - 13600

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 01 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |

MUZZA, G. P. WELL #: 12 RRCID -> 218653 COMPL. DATE 04/01/2006 TOTAL DEPTH 14332 PERF.13950 - 13960

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 01 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |

ZACHRY, H. B. COMPANY WELL #: 9 RRCID -> 221718 COMPL. DATE 12/21/2006 TOTAL DEPTH 17400 PERF.16780 - 16885

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 37320 | X | 35440 | -0- | -1880 | -0- | 1632 | 1 | 33808 | 2 | N | -0- | | | -0- |
| 10 | 38564 | X | 32494 | -0- | -6070 | -0- | 2211 | 1 | 30283 | 2 | N | -0- | | | -0- |
| 11 | 0 | | 34310 | -0- | 34310 | 34310 | 2073 | 1 | 32237 | 2 | N | -0- | | | -0- |
| 12 | 64901 | X | 30591 | -0- | -34310 | -0- | 1771 | 1 | 28820 | 2 | N | -0- | | | -0- |
| 01 | 0 | | 34473 | -0- | 34473 | 34473 | 2243 | 1 | 32230 | 2 | N | -0- | | | -0- |
| 02 | 63794 | X | 29321 | -0- | -34473 | -0- | 2212 | 1 | 27109 | 2 | N | -0- | | | -0- |

LEYENDECKER, G. L. WELL #: 9 RRCID -> 224806 COMPL. DATE 04/09/2009 TOTAL DEPTH 16950 PERF.15470 - 15574

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 01 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| *02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |

HINOJOSA, G. G. WELL #: 16 RRCID -> 232197 COMPL. DATE 06/28/2008 TOTAL DEPTH 17580 PERF.16388 - 16474

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

LEYENDECKER, G. L. WELL #: 10 RRCID -> 248291 COMPL. DATE 02/16/2009 TOTAL DEPTH 16168 PERF.15680 - 16104

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 121 | N | 121 | -0- | -0- | -0- | 5 | 1 | 116 | 2 | N | -0- | | | -0- |
| 10 | 0 | | 116 | -0- | 116 | 116 | 8 | 1 | 108 | 2 | N | -0- | | | -0- |
| 11 | 261 | N | 145 | -0- | -116 | -0- | 9 | 1 | 136 | 2 | N | -0- | | | -0- |
| 12 | 0 | | 149 | -0- | 149 | 149 | 8 | 1 | 141 | 2 | N | -0- | | | -0- |
| 01 | 0 | | 139 | -0- | 139 | 288 | 9 | 1 | 130 | 2 | N | -0- | | | -0- |
| *02 | 413 | N | 125 | -0- | -288 | -0- | 10 | 1 | 115 | 2 | N | -0- | | | -0- |

FANDANGO (WILCOX CONSOLIDATED) //CONT.// 30148 610 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
BLOCK "T" PETROLEUM, INC. //CONT.// 075784
TREVINO, A. WELL #: 3 RRCID -> 248529 COMPL. DATE 02/23/2018 TOTAL DEPTH 14590 PERF.12346 - 12366

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

MUZZA, G. P. WELL #: 13 RRCID -> 249324 COMPL. DATE 02/26/2009 TOTAL DEPTH 16264 PERF.15386 - 15634

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

ESCUDO OIL & GAS, LLC 254264
DEGARZA WELL #: 1 RRCID -> 241978 COMPL. DATE 07/03/2008 TOTAL DEPTH 13950 PERF.13684 - 13926

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 1 | 1 | 8 | | | -0- |

DEGARZA WELL #: 2 RRCID -> 244043 COMPL. DATE 09/18/2008 TOTAL DEPTH 13799 PERF.13784 - 13826

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | A | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 01/06/2023 - WELL PLUGGED 1/6/2023

DEGARZA WELL #: 3 RRCID -> 247852 COMPL. DATE 01/29/2009 TOTAL DEPTH 15400 PERF.13764 - 13818

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 1 | 1 | 8 | | | -0- |

HILCORP ENERGY COMPANY 386310
LOS MESQUITES WELL #: 1 RRCID -> 242843 COMPL. DATE 07/25/2008 TOTAL DEPTH 15890 PERF.14155 - 15704

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

FANDANGO (WILCOX CONSOLIDATED) //CONT.// 30148 610 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
LOS MESQUITES WELL #: 2 RRCID -> 246147 COMPL. DATE 10/13/2008 TOTAL DEPTH 14500 PERF.13385 - 14193

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 10620 | X | 10095 | -0- | -525 | -0- | 10095 | 2 | | | N | -0- | | | | | -0- |
| 10 | 10974 | X | 10276 | -0- | -698 | -0- | 10276 | 2 | | | N | -0- | | | | | -0- |
| 11 | 10620 | X | 10264 | -0- | -356 | -0- | 10264 | 2 | | | N | -0- | | | | | -0- |
| 12 | 11016 | X | 11016 | -0- | -0- | -0- | 1045 | 1 | 9971 | 2 | N | -0- | | | | | -0- |
| 01 | 10695 | X | 6608 | -0- | -4087 | -0- | 6608 | 2 | | | N | -0- | | | | | -0- |
| 02 | 10542 | X | 10542 | -0- | -0- | -0- | 10542 | 2 | | | N | -0- | | | | | -0- |

FANDANGO (WILCOX Q) 30148 630 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
BLOCK "T" PETROLEUM, INC. 075784
HINOJOSA, G. G. WELL #: 14 RRCID -> 158365 COMPL. DATE 01/01/1996 TOTAL DEPTH 17375 PERF.10710 - 10740

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 300 | N | 282 | -0- | -18 | -0- | 13 | 1 | 269 | 2 | N | -0- | | | | | -0- |
| 10 | 0 | | 320 | -0- | 320 | 320 | 22 | 1 | 298 | 2 | N | -0- | | | | | -0- |
| 11 | 695 | N | 375 | -0- | -320 | -0- | 23 | 1 | 352 | 2 | N | -0- | | | | | -0- |
| 12 | 364 | N | 364 | -0- | -0- | -0- | 21 | 1 | 343 | 2 | N | -0- | | | | | -0- |
| 01 | 0 | | 333 | -0- | 333 | 333 | 22 | 1 | 311 | 2 | N | -0- | | | | | -0- |
| 02 | 643 | N | 310 | -0- | -333 | -0- | 23 | 1 | 287 | 2 | N | -0- | | | | | -0- |

MUZZA, G. P. WELL #: 9 RRCID -> 242270 COMPL. DATE 05/31/2008 TOTAL DEPTH 14035 PERF.12490 - 12504

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | 213 | -0- | 213 | 213 | 10 | 1 | 203 | 2 | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | 216 | -0- | 216 | 429 | 15 | 1 | 201 | 2 | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | 53 | -0- | 53 | 482 | 3 | 1 | 50 | 2 | N | -0- | | | | | -0- |
| 12 | 542 | X | 60 | -0- | -482 | -0- | 3 | 1 | 57 | 2 | N | -0- | | | | | -0- |
| 01 | 0 | | 2 | -0- | 2 | 2 | 2 | 2 | | | N | -0- | | | | | -0- |
| *02 | 88 | N | 86 | -0- | -2 | -0- | 6 | 1 | 80 | 2 | N | -0- | | | | | -0- |

LEYENDECKER, G. L. WELL #: 2 RRCID -> 245903 COMPL. DATE 06/14/2008 TOTAL DEPTH 18050 PERF.11436 - 11454

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 408 | N | 408 | -0- | -0- | -0- | 19 | 1 | 389 | 2 | N | -0- | | | | | -0- |
| 10 | 400 | N | 400 | -0- | -0- | -0- | 27 | 1 | 373 | 2 | N | -0- | | | | | -0- |
| 11 | 0 | | 391 | -0- | 391 | 391 | 24 | 1 | 367 | 2 | N | -0- | | | | | -0- |
| 12 | 0 | | 420 | -0- | 420 | 811 | 24 | 1 | 396 | 2 | N | -0- | | | | | -0- |
| 01 | 0 | | 422 | -0- | 422 | 1233 | 28 | 1 | 394 | 2 | N | -0- | | | | | -0- |
| *02 | 1644 | N | 411 | -0- | -1233 | -0- | 31 | 1 | 380 | 2 | N | -0- | | | | | -0- |

FARMERS LIFE (1780) 30258 350 NON-ASSOCIATED ONE WELL CNTY: DUVAL
REMORA OPERATING, LLC 701613
FARMERS LIFE GAS UNIT 1 WELL #: 8 RRCID -> 194026 COMPL. DATE 03/15/2003 TOTAL DEPTH 3110 PERF. 1774 - 1782

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

FARMERS LIFE (2050) 30258 400 NON-ASSOCIATED ONE WELL CNTY: DUVAL
REMORA OPERATING, LLC 701613
E.SEVEN SISTERS GAS TR. FAC. SWD WELL #: 1 RRCID -> 112447 COMPL. DATE 04/17/1997 TOTAL DEPTH 4500 PERF. 4050 - 4110

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

FARMERS LIFE (2400) 30258 600 NON-ASSOCIATED ONE WELL CNTY: DUVAL
REMORA OPERATING, LLC 701613
FARMERS LIFE UNIT 1 WELL #: 5 RRCID -> 181577 COMPL. DATE 02/02/2001 TOTAL DEPTH 3100 PERF. 2388 - 2398

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

FAUSTO (LOBO) 30405 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
ARETE OPERATING COMPANY II, LLC 029652
SANTOS WELL #: 1 RRCID -> 113819 COMPL. DATE 10/04/2005 TOTAL DEPTH 9700 PERF. 8584 - 8904

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 480 | N | 16 | -0- | -464 | -0- | 16 | 2 | | | N | -0- | | | | | 36 |
| 10 | 651 | N | 361 | -0- | -290 | -0- | 359 | 2 | 2 | 9 | N | 2 | 2 | 1 | | | 36 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 36 |
| 12 | 783 | N | 783 | -0- | -0- | -0- | 774 | 2 | 9 | 9 | N | 8 | 8 | 1 | | | 36 |
| 01 | 372 | N | 81 | -0- | -291 | -0- | 81 | 2 | | | N | -0- | | | | | 36 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 36 |

M.M.A. CATTLE CO. WELL #: 4 RRCID -> 121563 COMPL. DATE 04/19/1985 TOTAL DEPTH 9800 PERF. 8838 - 8868

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 60 | N | 2 | -0- | -58 | -0- | 2 | 2 | | | N | -0- | | | | | 2 |
| 10 | 93 | N | 64 | -0- | -29 | -0- | 64 | 2 | | | N | -0- | | | | | 2 |
| 11 | 23 | N | 23 | -0- | -0- | -0- | 23 | 2 | | | N | -0- | | | | | 2 |
| 12 | 50 | N | 50 | -0- | -0- | -0- | 50 | 2 | | | N | -0- | | | | | 2 |
| 01 | 62 | N | 6 | -0- | -56 | -0- | 6 | 2 | | | N | -0- | | | | | 2 |
| 02 | 28 | N | -0- | -0- | -28 | -0- | | | | | N | -0- | | | | | 2 |

RAMIREZ, G. & F. GAS UNIT WELL #: 3 RRCID -> 151638 COMPL. DATE 10/13/1994 TOTAL DEPTH 9500 PERF. 8682 - 8928

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 30 | N | 1 | -0- | -29 | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 10 | 39 | N | 39 | -0- | -0- | -0- | 39 | 2 | | | N | -0- | | | | | -0- |
| 11 | 13 | N | 13 | -0- | -0- | -0- | 13 | 2 | | | N | -0- | | | | | -0- |
| 12 | 30 | N | 30 | -0- | -0- | -0- | 30 | 2 | | | N | -0- | | | | | -0- |
| 01 | 31 | N | 4 | -0- | -27 | -0- | 4 | 2 | | | N | -0- | | | | | -0- |
| 02 | 13 | N | -0- | -0- | -13 | -0- | | | | | N | -0- | | | | | -0- |

SANTOS WELL #: 2 T RRCID -> 151653 COMPL. DATE 09/27/1994 TOTAL DEPTH 10644 PERF. 8916 - 9096

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 30 | N | 2 | -0- | -28 | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 10 | 48 | N | 48 | -0- | -0- | -0- | 48 | 2 | | | N | -0- | | | | | -0- |
| 11 | 34 | N | 34 | -0- | -0- | -0- | 34 | 2 | | | N | -0- | | | | | -0- |
| 12 | 63 | N | 63 | -0- | -0- | -0- | 62 | 2 | 1 | 9 | N | 1 | 1 | 1 | | | -0- |
| 01 | 31 | N | 4 | -0- | -27 | -0- | 4 | 2 | | | N | -0- | | | | | -0- |
| 02 | 28 | N | -0- | -0- | -28 | -0- | | | | | N | -0- | | | | | -0- |

FAUSTO WELL #: 3 RRCID -> 155501 COMPL. DATE 10/18/1996 TOTAL DEPTH 10600 PERF. 8560 - 8692

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 210 | N | 7 | -0- | -203 | -0- | 7 | 2 | | | N | -0- | | | | | -0- |
| 10 | 341 | N | 241 | -0- | -100 | -0- | 239 | 2 | 2 | 9 | N | 2 | 2 | 1 | | | -0- |
| 11 | 68 | N | 68 | -0- | -0- | -0- | 68 | 2 | | | N | -0- | | | | | -0- |
| 12 | 195 | N | 195 | -0- | -0- | -0- | 193 | 2 | 2 | 9 | N | 2 | 2 | 1 | | | -0- |
| 01 | 248 | N | 25 | -0- | -223 | -0- | 25 | 2 | | | N | -0- | | | | | -0- |
| 02 | 56 | N | -0- | -0- | -56 | -0- | | | | | N | -0- | | | | | -0- |

FAUSTO (LOBO) //CONT.// 30405 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
ARETE OPERATING COMPANY II, LLC //CONT.// 029652
FAUSTO WELL #: 5 RRCID -> 176793 COMPL. DATE 10/21/2004 TOTAL DEPTH 10500 PERF. 8660 - 9092

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 90 | N | 3 | -0- | -87 | -0- | 3 | 2 | | | N | -0- | | | | | 1 |
| 10 | 155 | N | 78 | -0- | -77 | -0- | 77 | 2 | 1 | 9 | N | 1 | 1 | 1 | | | 1 |
| 11 | 28 | N | 28 | -0- | -0- | -0- | 28 | 2 | | | N | -0- | | | | | 1 |
| 12 | 67 | N | 67 | -0- | -0- | -0- | 66 | 2 | 1 | 9 | N | 1 | 1 | 1 | | | 1 |
| 01 | 93 | N | 8 | -0- | -85 | -0- | 8 | 2 | | | N | -0- | | | | | 1 |
| 02 | 28 | N | -0- | -0- | -28 | -0- | | | | | N | -0- | | | | | 1 |

G. & F. RAMIREZ GAS UNIT WELL #: 7 RRCID -> 189806 COMPL. DATE 03/15/2002 TOTAL DEPTH 10650 PERF. 9119 - 9168

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 270 | N | 9 | -0- | -261 | -0- | 9 | 2 | | | N | -0- | | | | | 1 |
| 10 | 403 | N | 288 | -0- | -115 | -0- | 286 | 2 | 2 | 9 | N | 2 | 2 | 1 | | | 1 |
| 11 | 90 | N | 90 | -0- | -0- | -0- | 90 | 2 | | | N | -0- | | | | | 1 |
| 12 | 242 | N | 242 | -0- | -0- | -0- | 240 | 2 | 2 | 9 | N | 2 | 2 | 1 | | | 1 |
| 01 | 279 | N | 34 | -0- | -245 | -0- | 34 | 2 | | | N | -0- | | | | | 1 |
| 02 | 84 | N | -0- | -0- | -84 | -0- | | | | | N | -0- | | | | | 1 |

M. M. A. CATTLE CO. WELL #: 11 RRCID -> 201857 COMPL. DATE 02/01/2005 TOTAL DEPTH 10500 PERF. 8412 - 9254

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 810 | N | 27 | -0- | -783 | -0- | 27 | 2 | | | Y | -0- | | | | | 2 |
| 10 | DLQ G-10 | | 776 | -0- | 776 | 776 | 770 | 2 | 6 | 9 | Y | 5 | 5 | 1 | | | 2 |
| 11 | 1001 | N | 225 | -0- | -776 | -0- | 225 | 2 | | | Y | -0- | | | | | 2 |
| 12 | 686 | N | 686 | -0- | -0- | -0- | 678 | 2 | 8 | 9 | Y | 7 | 7 | 1 | | | 2 |
| 01 | 775 | N | 82 | -0- | -693 | -0- | 82 | 2 | | | Y | -0- | | | | | 2 |
| 02 | 224 | N | -0- | -0- | -224 | -0- | | | | | Y | -0- | | | | | 2 |

FAUSTO WELL #: 2 RRCID -> 280851 COMPL. DATE 03/12/2016 TOTAL DEPTH 10605 PERF. 8755 - 9002

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3360 | X | 81 | -0- | -3279 | -0- | 81 | 2 | | | N | -0- | | | | | 68 |
| 10 | 3472 | X | 2806 | -0- | -666 | -0- | 2785 | 2 | 21 | 9 | N | 19 | 19 | 1 | | | 68 |
| 11 | 3360 | X | 847 | -0- | -2513 | -0- | 847 | 2 | | | N | -0- | | | | | 68 |
| 12 | 2250 | X | 2250 | -0- | -0- | -0- | 2226 | 2 | 24 | 9 | N | 22 | 22 | 1 | | | 68 |
| 01 | 2821 | X | 301 | -0- | -2520 | -0- | 301 | 2 | | | N | -0- | | | | | 68 |
| 02 | 2548 | X | -0- | -0- | -2548 | -0- | | | | | N | -0- | | | | | 68 |

ARETE OPERATING COMPANY III, LLC 029656
RAMIREZ, G. & F. GAS UNIT WELL #: 2 RRCID -> 137886 COMPL. DATE 02/15/1991 TOTAL DEPTH 9665 PERF. 8962 - 9054

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

MAYERS GAS UNIT 4 WELL #: 3 RRCID -> 149170 COMPL. DATE 03/31/1994 TOTAL DEPTH 9700 PERF. 8988 - 9476

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

FAUSTO (LOBO) //CONT.// 30405 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
ARETE OPERATING COMPANY III, LLC//CONT.// 029656
MAYERS GAS UNIT NO. 4 WELL #: 4 RRCID -> 151407 COMPL. DATE 01/17/1997 TOTAL DEPTH 9638 PERF. 9010 - 9050

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

SANTOS WELL #: 3-T RRCID -> 152469 COMPL. DATE 12/01/1994 TOTAL DEPTH 10500 PERF. 8852 - 9467

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

MAYERS WELL #: 6 RRCID -> 170760 COMPL. DATE 08/30/1998 TOTAL DEPTH 11000 PERF. 8078 - 8090

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 4 | -0- | 4 | 4 | 4 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | 4 | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | 60 | -0- | 60 | 64 | 60 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 68 | -0- | 68 | 132 | 67 | 2 | 1 | 9 | N | 1 | 1 | 1 | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | 132 | | | | | N | -0- | | | | | -0- |
| 02 | 132 | N | -0- | -0- | -132 | -0- | | | | | N | -0- | | | | | -0- |

G. & F. RAMIREZ GAS UNIT WELL #: 6 RRCID -> 186175 COMPL. DATE 09/17/2001 TOTAL DEPTH 10400 PERF. 8480 - 8860

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

MAYERS GAS UNIT 4 WELL #: 5 RRCID -> 216942 COMPL. DATE 11/16/2005 TOTAL DEPTH 9983 PERF. 9122 - 9136

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 120 | N | 6 | -0- | -114 | -0- | 6 | 2 | | | N | -0- | | | | | 6 |
| 10 | 248 | N | 165 | -0- | -83 | -0- | 164 | 2 | 1 | 9 | N | 1 | 1 | 1 | | | 6 |
| 11 | 183 | N | 183 | -0- | -0- | -0- | 183 | 2 | | | N | -0- | | | | | 6 |
| 12 | 296 | N | 296 | -0- | -0- | -0- | 293 | 2 | 3 | 9 | N | 3 | 3 | 1 | | | 6 |
| 01 | 155 | N | 39 | -0- | -116 | -0- | 39 | 2 | | | N | -0- | | | | | 6 |
| 02 | 168 | N | -0- | -0- | -168 | -0- | | | | | N | -0- | | | | | 6 |

M.M.A. CATTLE CO. 5 WELL #: 5 RRCID -> 277341 COMPL. DATE 03/14/2015 TOTAL DEPTH 10600 PERF. 8870 - 9601

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | H15 | VIOL | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | H15 | VIOL | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | H15 | VIOL | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | H15 | VIOL | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

FAUSTO (NAVARRO) 30405 450 NON-ASSOCIATED CAPACITY CNTY: WEBB
ARETE OPERATING COMPANY II, LLC 029652
FAUSTO WELL #: 2 RRCID -> 151441 COMPL. DATE 09/29/1994 TOTAL DEPTH 10605 PERF.10254 - 10262

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

M.M.A. CATTLE CO. WELL #: 3 RRCID -> 161474 COMPL. DATE 11/15/1996 TOTAL DEPTH 10424 PERF.10288 - 10296

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 600 | N | 20 | -0- | -580 | -0- | 20 | 2 | | | N | -0- | | | | | 4 |
| 10 | 713 | N | 703 | -0- | -10 | -0- | 697 | 2 | 6 | 9 | N | 5 | 5 | 1 | | | 4 |
| 11 | 216 | N | 216 | -0- | -0- | -0- | 216 | 2 | | | N | -0- | | | | | 4 |
| 12 | 573 | N | 573 | -0- | -0- | -0- | 566 | 2 | 7 | 9 | N | 6 | 6 | 1 | | | 4 |
| 01 | 713 | N | 85 | -0- | -628 | -0- | 85 | 2 | | | N | -0- | | | | | 4 |
| 02 | 196 | N | -0- | -0- | -196 | -0- | | | | | N | -0- | | | | | 4 |

ARETE OPERATING COMPANY III, LLC 029656
SANTOS WELL #: 5 RRCID -> 179943 COMPL. DATE 10/28/2000 TOTAL DEPTH 10327 PERF.10269 - 10278

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

FELIZ-NAVIDAD (HOUSE) 30555 220 NON-ASSOCIATED ONE WELL CNTY: DUVAL
DALLAS PETROLEUM GROUP, LLC 197688
COLLINS WELL #: 3 RRCID -> 182266 COMPL. DATE 04/06/2000 TOTAL DEPTH 9173 PERF. 8893 - 9068

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

COLLINS WELL #: 4 RRCID -> 183259 COMPL. DATE 03/04/2018 TOTAL DEPTH 9200 PERF. 5340 - 5580

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

FELIZ-NAVIDAD (6TH HINNANT) 30555 750 NON-ASSOCIATED CAPACITY CNTY: DUVAL
DALLAS PETROLEUM GROUP, LLC 197688
COLLINS WELL #: 1 RRCID -> 177664 COMPL. DATE 01/13/2000 TOTAL DEPTH 8400 PERF. 8220 - 8232

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

FELIZ-NAVIDAD (6TH HINNANT) //CONT.// 30555 750 NON-ASSOCIATED CAPACITY CNTY: DUVAL
DALLAS PETROLEUM GROUP, LLC //CONT.// 197688
COLLINS WELL #: 5 RRCID -> 178094 COMPL. DATE 05/16/2000 TOTAL DEPTH 9300 PERF. 8201 - 8216

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

COLLINS WELL #: 2 RRCID -> 178095 COMPL. DATE 04/26/2000 TOTAL DEPTH 9300 PERF. 8224 - 8234

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

COLLINS WELL #: 3 RRCID -> 183993 COMPL. DATE 11/11/2000 TOTAL DEPTH 9173 PERF. 8190 - 8200

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | 2243 | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | 2243 | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | 2243 | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | 2243 | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | 2243 | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | 2243 | | | | | Y | NO RPT | | | | | -0- |

FINLEY-WEBB (LOBO CONS) 30950 475 NON-ASSOCIATED CAPACITY CNTY: WEBB
EOG RESOURCES, INC. 253162
CALLAGHAN RANCH WELL #: 13 RRCID -> 062185 COMPL. DATE 10/15/2004 TOTAL DEPTH 6650 PERF. 4570 - 4720

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

FITZSIMMONS, EAST (PETTUS) 31133 555 NON-ASSOCIATED ONE WELL CNTY: DUVAL
TEXAS SOUTHERN PETROLEUM CORP. 848007
GARCIA, ANTONIA WELL #: 1 RRCID -> 270557 COMPL. DATE 07/20/2013 TOTAL DEPTH 5100 PERF. 4702 - 4704

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

FITZSIMMONS, NE. (HOCKLEY -A-) 31135 333 NON-ASSOCIATED ONE WELL CNTY: DUVAL
TEXAS SOUTHERN PETROLEUM CORP. 848007
ALMA 1560 WELL #: 1 RRCID -> 279933 COMPL. DATE 01/19/2015 TOTAL DEPTH 4775 PERF. 3970 - 3972

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 63 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 63 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 63 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 63 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 63 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 63 |

FITZSIMMONS, SE (1500) 31138 900 NON-ASSOCIATED ONE WELL CNTY: DUVAL
PROGAS OPERATING, INC 681142
GARZA WELL #: 1 RRCID -> 282280 COMPL. DATE 02/01/2017 TOTAL DEPTH 4750 PERF. 1494 - 1499

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

FIVE GATES (COLE SANDS) 31139 250 NON-ASSOCIATED ONE WELL CNTY: DUVAL
SCORE ENERGY COMPANY 758477
BAZAN ET AL WELL #: RRCID -> 098025 COMPL. DATE 12/22/1981 TOTAL DEPTH 7016 PERF. 4465 - 4470

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 P&A COND | NO RPT | -0- | -0- | -0- | | | | | | | N | NO RPT | | | | | 14 |
| 10 P&A COND | NO RPT | -0- | -0- | -0- | | | | | | | N | NO RPT | | | | | 14 |
| 11 P&A COND | NO RPT | -0- | -0- | -0- | | | | | | | N | NO RPT | | | | | 14 |
| 12 P&A COND | NO RPT | -0- | -0- | -0- | | | | | | | N | NO RPT | | | | | 14 |
| 01 P&A COND | NO RPT | -0- | -0- | -0- | | | | | | | N | NO RPT | | | | | 14 |
| 02 P&A COND | NO RPT | -0- | -0- | -0- | | | | | | | N | NO RPT | | | | | 14 |

PLUGGED AND ABANDONED_____ 11/26/2007

FIVE GATES (4878) 31139 660 NON-ASSOCIATED PRORATED CNTY: DUVAL
BRIDWELL OIL CO. 092480
KEETCH WELL #: 1 RRCID -> 286767 COMPL. DATE 06/19/2019 TOTAL DEPTH 5000 PERF. 4477 - 4480

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14100 # | 11786 | -0- | -2314 B | -4923 | 11699 | 3 | 87 | 9 | N | 79 | | | | | | 183 |
| 10 | 0 | 11654 | -0- | 11654 B | 6731 | 11614 | 3 | 40 | 9 | N | 36 | 179 | 1 | | | | 40 |
| 11 | 0 | 8216 | -0- | 8216 B | 14947 | 8168 | 3 | 48 | 9 | N | 44 | | | | | | 84 |
| 12 | 0 | 11688 | -0- | 11688 B | 26635 | 11630 | 3 | 58 | 9 | N | 53 | | | | | | 137 |
| 01 | 0 | 11560 | -0- | 11560 B | 38195 | 11493 | 3 | 67 | 9 | N | 61 | 177 | 1 | | | | 21 |
| 02 | 7672 N | 9866 | -0- | 2194 B | 40389 | 9812 | 3 | 54 | 9 | N | 49 | | | | | | 70 |

03/01 BALANCING DATE STATUS -> 40389

BARTON-SCHUBERT WELL #: 1 RRCID -> 291884 COMPL. DATE 01/28/2022 TOTAL DEPTH 5500 PERF. 4432 - 4436

03/01 BALANCING DATE STATUS -> -1934

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 16180 N | 14194 | -0- | -1986 B | -1934 | 14151 | 2 | 43 | 9 | N | 39 | | | | | | 191 |
| 10 | 0 | 14106 | -0- | 14106 B | 12172 | 14045 | 2 | 61 | 9 | N | 55 | 179 | 1 | | | | 67 |
| *11 | 11667 N | 11858 | -0- | 191 B | 12363 | 11783 | 2 | 75 | 9 | N | 68 | | | | | | 135 |
| 12 | 13059 N | 12640 | -0- | -419 B | 11944 | 12513 | 2 | 127 | 9 | N | 115 | 179 | 1 | | | | 71 |
| 01 | 14105 N | 13072 | -0- | -1033 B | 10911 | 12974 | 2 | 98 | 9 | N | 89 | | | | | | 160 |
| *02 | 8732 N | 10272 | -0- | 1540 B | 12451 | 10250 | 2 | 22 | 9 | N | 20 | | | | | | 180 |

03/01 BALANCING DATE STATUS -> 12451

FLORES (FRIO 4750) 31533 110 ASSOCIATED 49B CNTY: STARR
FLETCHER OPERATING, LLC 273611
DE FLORES, M. S. WELL #: 4 RRCID -> 289137 COMPL. DATE 02/10/2020 TOTAL DEPTH 6800 PERF. 4457 - 4459

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 10 | 0 | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 11 | 0 | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 12 | 0 | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 01 | 0 | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 02 | 0 # | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

FLORES (RINCON B) 31533 390 NON-ASSOCIATED CAPACITY CNTY: STARR
RESOURCE EXPL & PROD, INC. 703393
SLICK ESTATE WELL #: 1 L RRCID -> 101237 COMPL. DATE 02/21/1982 TOTAL DEPTH 6239 PERF. 6106 - 6154

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

URBAN OIL & GAS GROUP, LLC 879035
BLOOMBERG WELL #: 15 RRCID -> 169435 COMPL. DATE 02/02/2003 TOTAL DEPTH 6915 PERF. 6372 - 6388

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 450 N | 424 | -0- | -26 | -0- | 100 | 1 | 324 | 3 | Y | -0- | | | | | 463 |
| 10 | 0 | 417 | -0- | 417 | 417 | 104 | 1 | 313 | 3 | Y | -0- | | | | | 463 |
| 11 | 0 | 410 | -0- | 410 | 827 | 102 | 1 | 308 | 3 | Y | -0- | | | | | 463 |
| 12 | 0 | 407 | -0- | 407 | 1234 | 101 | 1 | 306 | 3 | Y | -0- | | | | | 463 |
| 01 | 0 | 437 | -0- | 437 | 1671 | 108 | 1 | 329 | 3 | Y | -0- | | | | | 463 |
| 02 | 2041 N | 370 | -0- | -1671 | -0- | 88 | 1 | 282 | 3 | Y | -0- | | | | | 463 |

BLOOMBERG, SAMUEL D. WELL #: 45 RRCID -> 214786 COMPL. DATE 10/29/2005 TOTAL DEPTH 7000 PERF. 6310 - 6340

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BLOOMBERG, SAMUEL D. WELL #: 42 RRCID -> 215184 COMPL. DATE 10/15/2005 TOTAL DEPTH 7000 PERF. 6624 - 6642

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BLOOMBERG, SAMUEL D. WELL #: 46 RRCID -> 217121 COMPL. DATE 01/12/2006 TOTAL DEPTH 7000 PERF. 6580 - 6662

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3000 N | 146 | -0- | -2854 | 735 | 34 | 1 | 112 | 3 | Y | -0- | | | | | 61 |
| 10 | 0 | 14 | -0- | 14 | 749 | 3 | 1 | 11 | 3 | Y | -0- | | | | | 61 |
| 11 | 0 | 8 | -0- | 8 | 757 | 2 | 1 | 6 | 3 | Y | -0- | | | | | 61 |
| 12 | 0 | 20 | -0- | 20 | 777 | 5 | 1 | 15 | 3 | Y | -0- | | | | | 61 |
| 01 | 0 | 15 | -0- | 15 | 792 | 4 | 1 | 11 | 3 | Y | -0- | | | | | 61 |
| 02 | 810 N | 18 | -0- | -792 | -0- | 4 | 1 | 14 | 3 | Y | -0- | | | | | 61 |

FLORES (SULLIVAN, UPPER) 31533 495 ASSOCIATED ONE WELL CNTY: HIDALGO
BOBCAT OPERATING 077686
BENTSEN WELL #: RRCID -> 137369 COMPL. DATE 11/01/1990 TOTAL DEPTH 5017 PERF. 4508 - 4512

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 78 |
| 10 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 78 |
| 11 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 78 |
| 12 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 78 |
| 01 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 78 |
| 02 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 78 |

PLUGGED AND ABANDONED_____ 11/01/2014

FLORES (SULLIVAN, UPPER) //CONT.// 31533 495 ASSOCIATED ONE WELL CNTY: HIDALGO
SMITH PRODUCTION INC. 789662
GARCIA, I. Y. WELL #: 16 RRCID -> 190378 COMPL. DATE 07/10/2012 TOTAL DEPTH 11420 PERF. 4390 - 4828

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

URBAN OIL & GAS GROUP, LLC 879035
BLOOMBERG, S. D. WELL #: 9 RRCID -> 123652 COMPL. DATE 09/24/1997 TOTAL DEPTH 5115 PERF. 3556 - 3584

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

BLOOMBERG, SAMUEL D. WELL #: 4 RRCID -> 272728 COMPL. DATE 12/14/2013 TOTAL DEPTH 11722 PERF. 4162 - 4166

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 268 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 268 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 268 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 268 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 268 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 268 |

FLORES (VICKSBURG J) 31533 496 NON-ASSOCIATED ONE WELL CNTY: STARR
SCORPION OPERATING, INC. 758492
CANTU UNIT WELL #: 2 RRCID -> 182092 COMPL. DATE 02/01/2001 TOTAL DEPTH 6232 PERF. 5558 - 5578

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |

FLORES (VICKSBURG, LOWER) 31533 500 NON-ASSOCIATED CAPACITY CNTY: STARR
ESCUDO OIL & GAS, LLC 254264
YTURRIA, FRANK WELL #: 1 RRCID -> 210392 COMPL. DATE 03/10/2005 TOTAL DEPTH 9354 PERF. 9285 - 9354

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 502 N | 502 | -0- | -0- | -0- | 5 | 1 | 489 | 2 | Y | 7 | 7 | 1 | | | | -0- |
| | | | | | | 8 | 9 | | | | | | | | | | |
| 10 | 0 | 656 | -0- | 656 | 656 | 6 | 1 | 650 | 2 | Y | -0- | | | | | | -0- |
| 11 | 1718 N | 1062 | -0- | -656 | -0- | 11 | 1 | 1051 | 2 | Y | -0- | | | | | | -0- |
| 12 | 0 | 530 | -0- | 530 | 530 | 5 | 1 | 525 | 2 | Y | -0- | | | | | | -0- |
| 01 | 1364 N | 834 | -0- | -530 | -0- | 8 | 1 | 826 | 2 | Y | -0- | | | | | | -0- |
| 02 | 952 N | 516 | -0- | -436 | -0- | 5 | 1 | 511 | 2 | Y | -0- | | | | | | -0- |

VANDERPOOL WELL #: 1 RRCID -> 229611 COMPL. DATE 05/27/2006 TOTAL DEPTH 10555 PERF. 9414 - 9659

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 61 N | 61 | -0- | -0- | -0- | 60 | 2 | 1 | 9 | Y | 1 | 1 | 1 | | | | -0- |
| 10 | 0 | 30 | -0- | 30 | 30 | 30 | 2 | | | Y | -0- | | | | | | -0- |
| 11 | 60 N | 30 | -0- | -30 | -0- | 30 | 2 | | | Y | -0- | | | | | | -0- |
| 12 | 0 | 25 | -0- | 25 | 25 | 25 | 2 | | | Y | -0- | | | | | | -0- |
| 01 | 56 N | 31 | -0- | -25 | -0- | 31 | 2 | | | Y | -0- | | | | | | -0- |
| 02 | DLQ G-10 | 10 | -0- | 10 | 10 | 10 | 2 | | | Y | -0- | | | | | | -0- |

FLORES (VICKSBURG, LOWER) //CONT.// 31533 500 NON-ASSOCIATED CAPACITY CNTY: STARR
FAULCONER ENERGY, LLC 263648
MORSE WELL #: 5ST RRCID -> 205374 COMPL. DATE 07/20/2004 TOTAL DEPTH 10130 PERF. 9761 - 9852

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 435 | N | 435 | -0- | -0- | -0- | 31 | 1 | 404 | 2 | Y | -0- | | | | | 8 |
| 10 | 0 | | 588 | -0- | 588 | 588 | 49 | 1 | 536 | 2 | Y | 3 | | | | | 11 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 0 | | 386 | -0- | 386 | 974 | 31 | 1 | 354 | 2 | Y | 1 | 10 | 1 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 0 | | 404 | -0- | 404 | 1378 | 31 | 1 | 369 | 2 | Y | 4 | | | | | 6 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 01 | 0 | | 220 | -0- | 220 | 1598 | 21 | 1 | 198 | 2 | Y | 1 | | | | | 7 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 2081 | N | 483 | -0- | -1598 | -0- | 43 | 1 | 437 | 2 | Y | 3 | | | | | 10 |
| | | | | | | | 3 | 9 | | | | | | | | | |

FLETCHER OPERATING, LLC 273611
ACEVEDO WELL #: 3 RRCID -> 267733 COMPL. DATE 04/20/2012 TOTAL DEPTH 9502 PERF. 7970 - 9174

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 10 | 0 | | 4 | -0- | 4 | 4 | 4 | 3 | | | N | -0- | | | | | 25 |
| 11 | 0 | | -0- | -0- | -0- | 4 | | | | | N | -0- | | | | | 25 |
| 12 | 0 | | -0- | -0- | -0- | 4 | | | | | N | -0- | | | | | 25 |
| 01 | 0 | | -0- | -0- | -0- | 4 | | | | | N | -0- | | | | | 25 |
| 02 | 0 | N | NO RPT | -0- | -0- | 4 | | | | | N | NO RPT | | | | | 25 |

DE FLORES, M. S. WELL #: 7 RRCID -> 268968 COMPL. DATE 09/07/2012 TOTAL DEPTH 9802 PERF. 7952 - 9466

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5246 | X | 5246 | -0- | -0- | -0- | 424 | 1 | 4822 | 3 | N | -0- | | | | | 21 |
| 10 | 4970 | X | 4970 | -0- | -0- | -0- | 337 | 1 | 4633 | 3 | N | -0- | | | | | 21 |
| 11 | 5053 | X | 5053 | -0- | -0- | -0- | 454 | 1 | 4599 | 3 | N | -0- | | | | | 21 |
| 12 | 0 | | 5042 | -0- | 5042 | 5042 | 382 | 1 | 4660 | 3 | N | -0- | | | | | 21 |
| 01 | 0 | | 4583 | -0- | 4583 | 9625 | 330 | 1 | 4253 | 3 | N | -0- | | | | | 21 |
| 02 | 3668 | X | NO RPT | -0- | -3668 | 5957 | | | | | N | NO RPT | | | | | 21 |

MERIT ENERGY COMPANY 561136
ZAMORA STATE WELL #: 2 RRCID -> 120245 COMPL. DATE 01/22/1986 TOTAL DEPTH 10600 PERF. 9801 - 10490

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 579 | N | 579 | -0- | -0- | -0- | 48 | 1 | 522 | 2 | N | 8 | 6 | 1 | | | 30 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 10 | 558 | N | 548 | -0- | -10 | -0- | 52 | 1 | 488 | 2 | N | 7 | 9 | 1 | | | 28 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 11 | 0 | | 487 | -0- | 487 | 487 | 45 | 1 | 433 | 2 | N | 8 | 6 | 1 | | | 30 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 12 | 0 | | 511 | -0- | 511 | 998 | 40 | 1 | 461 | 2 | N | 9 | 11 | 1 | | | 28 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 01 | 0 | | 542 | -0- | 542 | 1540 | 55 | 1 | 477 | 2 | N | 9 | 9 | 1 | | | 28 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| *02 | 2066 | N | 526 | -0- | -1540 | -0- | 49 | 1 | 469 | 2 | N | 7 | 6 | 1 | | | 29 |
| | | | | | | | 8 | 9 | | | | | | | | | |

ZAMORA-STATE WELL #: 3 RRCID -> 123615 COMPL. DATE 01/10/1987 TOTAL DEPTH 10650 PERF. 9730 - 10179

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3695 | X | 3695 | -0- | -0- | -0- | 308 | 1 | 3374 | 2 | N | 12 | 10 | 1 | | | 104 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 10 | 4231 | X | 4231 | -0- | -0- | -0- | 405 | 1 | 3812 | 2 | N | 13 | 15 | 1 | | | 102 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 11 | 0 | | 3449 | -0- | 3449 | 3449 | 321 | 1 | 3114 | 2 | N | 13 | 10 | 1 | | | 105 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 12 | 0 | | 3169 | -0- | 3169 | 6618 | 251 | 1 | 2903 | 2 | N | 14 | 18 | 1 | | | 101 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 01 | 0 | | 2585 | -0- | 2585 | 9203 | 267 | 1 | 2303 | 2 | N | 14 | 14 | 1 | | | 101 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| *02 | 11248 | X | 2045 | -0- | -9203 | -0- | 193 | 1 | 1840 | 2 | N | 11 | 9 | 1 | | | 103 |
| | | | | | | | 12 | 9 | | | | | | | | | |

FLORES (VICKSBURG, LOWER) //CONT.// 31533 500 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY //CONT.// 561136
GARZA ZAMORA ENERGY TRUST WELL #: 1 RRCID -> 125199 COMPL. DATE 03/05/1993 TOTAL DEPTH 11450 PERF. 9779 - 9870

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GARZA-ZAMORA ENERGY TRUST WELL #: 2 RRCID -> 127202 COMPL. DATE 08/16/2006 TOTAL DEPTH 11325 PERF. 8930 - 9092

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 660 | N | 603 | -0- | -57 | -0- | 49 13 | 1 9 | 541 | 2 | N | 12 | 10 | 1 | | | 14 |
| 10 | 620 | N | 585 | -0- | -35 | -0- | 55 14 | 1 9 | 516 | 2 | N | 13 | 15 | 1 | | | 12 |
| 11 | 0 | | 513 | -0- | 513 | 513 | 47 14 | 1 9 | 452 | 2 | N | 13 | 10 | 1 | | | 15 |
| 12 | 0 | | 533 | -0- | 533 | 1046 | 41 15 | 1 9 | 477 | 2 | N | 14 | 18 | 1 | | | 11 |
| 01 | 0 | | 574 | -0- | 574 | 1620 | 58 17 | 1 9 | 499 | 2 | N | 15 | 15 | 1 | | | 11 |
| *02 | 2115 | N | 495 | -0- | -1620 | -0- | 46 11 | 1 9 | 438 | 2 | N | 10 | 10 | 1 | | | 11 |

ZAMORA STATE WELL #: 5 RRCID -> 150396 COMPL. DATE 01/29/2006 TOTAL DEPTH 10501 PERF. 8982 - 9108

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | 16 | 10 | 1 | 3 | 8 | 28 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | 16 | 16 | 1 | 4 | 8 | 24 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | 17 | 10 | 1 | 3 | 8 | 28 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | 20 | 20 | 1 | 4 | 8 | 24 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | 22 | 16 | 1 | 6 | 8 | 24 |
| *02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | 16 | 10 | 1 | 3 | 8 | 27 |

ZAMORA STATE WELL #: 9 RRCID -> 220495 COMPL. DATE 05/07/2006 TOTAL DEPTH 10150 PERF. 8806 - 10078

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 82 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 82 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 82 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 82 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 82 |
| *02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 82 |

ZAMORA STATE WELL #: 7 RRCID -> 221635 COMPL. DATE 01/23/2008 TOTAL DEPTH 10680 PERF. 8969 - 9113

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | 17 | 13 | 1 | | | 30 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | 17 | 20 | 1 | 1 | 8 | 26 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | 17 | 13 | 1 | | | 30 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | 22 | 25 | 1 | 1 | 8 | 26 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | 20 | 20 | 1 | 1 | 8 | 25 |
| *02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | 16 | 13 | 1 | | | 28 |

FLORES (VICKSBURG, LOWER) //CONT.// 31533 500 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY //CONT.// 561136
GARZA ZAMORA ENERGY TRUST WELL #: 4 RRCID -> 222722 COMPL. DATE 07/25/2006 TOTAL DEPTH 10384 PERF. 8782 - 9246

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2126 | N | 2126 | -0- | -0- | -0- | 176<br>28 | 1<br>9 | 1922 | 2 | N | 25 | 11 | 1 | 3 | 8 | 248 |
| 10 | 2487 | N | 2487 | -0- | -0- | -0- | 237<br>20 | 1<br>9 | 2230 | 2 | N | 18 | 16 | 1 | 5 | 8 | 245 |
| 11 | 0 | | 2258 | -0- | 2258 | 2258 | 209<br>26 | 1<br>9 | 2023 | 2 | N | 24 | 10 | 1 | 3 | 8 | 256 |
| 12 | 0 | | 1732 | -0- | 1732 | 3990 | 132<br>69 | 1<br>9 | 1531 | 2 | N | 63 | 213 | 1 | 4 | 8 | 102 |
| 01 | 0 | | 2507 | -0- | 2507 | 6497 | 253<br>74 | 1<br>9 | 2180 | 2 | N | 67 | 16 | 1 | 7 | 8 | 146 |
| *02 | 2800 | N | 2510 | -0- | -290 | 6207 | 231<br>69 | 1<br>9 | 2210 | 2 | N | 63 | 10 | 1 | 3 | 8 | 196 |

GARZA ZAMORA ENERGY TRUST WELL #: 3 RRCID -> 223276 COMPL. DATE 09/13/2006 TOTAL DEPTH 10500 PERF. 9702 - 10207

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 7920 | X | 7489 | -0- | -431 | -0- | 588<br>465 | 1<br>9 | 6436 | 2 | N | 423 | 208 | 1 | 141 | 8 | 550 |
| 10 | 8308 | X | 8115 | -0- | -193 | -0- | 732<br>488 | 1<br>9 | 6895 | 2 | N | 444 | 314 | 1 | 225 | 8 | 455 |
| 11 | 0 | | 6598 | -0- | 6598 | 6598 | 570<br>502 | 1<br>9 | 5526 | 2 | N | 456 | 203 | 1 | 154 | 8 | 554 |
| 12 | 0 | | 5111 | -0- | 5111 | 11709 | 364<br>532 | 1<br>9 | 4215 | 2 | N | 484 | 390 | 1 | 202 | 8 | 446 |
| 01 | 0 | | 8217 | -0- | 8217 | 19926 | 775<br>765 | 1<br>9 | 6677 | 2 | N | 695 | 318 | 1 | 335 | 8 | 488 |
| *02 | 27966 | X | 8040 | -0- | -19926 | -0- | 718<br>461 | 1<br>9 | 6861 | 2 | N | 419 | 204 | 1 | 160 | 8 | 543 |

GARZA ZAMORA ENERGY TRUST WELL #: 5 RRCID -> 224080 COMPL. DATE 10/23/2008 TOTAL DEPTH 10500 PERF. 7188 - 8978

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

ZAMORA STATE WELL #: 8 RRCID -> 224086 COMPL. DATE 10/18/2006 TOTAL DEPTH 10500 PERF. 9712 - 10186

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 210 | N | 207 | -0- | -3 | -0- | 15<br>23 | 1<br>9 | 169 | 2 | N | 21 | 19 | 1 | 4 | 8 | 46 |
| 10 | 174 | N | 174 | -0- | -0- | -0- | 15<br>18 | 1<br>9 | 141 | 2 | N | 16 | 19 | 1 | 8 | 8 | 35 |
| 11 | 0 | | 136 | -0- | 136 | 136 | 12<br>12 | 1<br>9 | 112 | 2 | N | 11 | 10 | 1 | 6 | 8 | 30 |
| 12 | 0 | | 168 | -0- | 168 | 304 | 10<br>47 | 1<br>9 | 111 | 2 | N | 43 | 21 | 1 | 7 | 8 | 45 |
| 01 | 0 | | 194 | -0- | 194 | 498 | 18<br>17 | 1<br>9 | 159 | 2 | N | 15 | 26 | 1 | 6 | 8 | 28 |
| *02 | 688 | N | 190 | -0- | -498 | -0- | 15<br>31 | 1<br>9 | 144 | 2 | N | 28 | 8 | 1 | 5 | 8 | 43 |

ZAMORA STATE WELL #: 10 RRCID -> 225003 COMPL. DATE 12/12/2007 TOTAL DEPTH 10350 PERF. 7986 - 8176

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 36 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 36 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 36 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 36 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 36 |
| *02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 36 |

FLORES (VICKSBURG, LOWER) //CONT.// 31533 500 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY //CONT.// 561136
ZAMORA STATE WELL #: 13 RRCID -> 225904 COMPL. DATE 05/27/2008 TOTAL DEPTH 10625 PERF. 7306 - 8598

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2250 | N | 2207 | -0- | -43 | -0- | 183 | 1 | 2007 | 2 | N | 15 | | | | | 70 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 10 | 2294 | N | 2121 | -0- | -173 | -0- | 204 | 1 | 1917 | 2 | N | -0- | | | | | 70 |
| 11 | 0 | | 2003 | -0- | 2003 | 2003 | 187 | 1 | 1816 | 2 | N | -0- | | | | | 70 |
| 12 | 0 | | 2062 | -0- | 2062 | 4065 | 162 | 1 | 1879 | 2 | N | 19 | | | | | 89 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 01 | 0 | | 2064 | -0- | 2064 | 6129 | 213 | 1 | 1834 | 2 | N | 15 | | | | | 104 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| *02 | 2800 | N | 1881 | -0- | -919 | 5210 | 169 | 1 | 1610 | 2 | N | 93 | 183 | 1 | | | 14 |
| | | | | | | | 102 | 9 | | | | | | | | | |

GARZA ZAMORA ENERGY TRUST WELL #: 6 RRCID -> 227373 COMPL. DATE 09/21/2007 TOTAL DEPTH 10800 PERF. 8902 - 10506

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4615 | X | 4615 | -0- | -0- | -0- | 384 | 1 | 4201 | 2 | N | 27 | 13 | 1 | 7 | 8 | 187 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 10 | 4743 | X | 4458 | -0- | -285 | -0- | 425 | 1 | 4002 | 2 | N | 28 | 20 | 1 | 11 | 8 | 184 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 11 | 0 | | 3789 | -0- | 3789 | 3789 | 352 | 1 | 3408 | 2 | N | 26 | 13 | 1 | 8 | 8 | 189 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 12 | 0 | | 4110 | -0- | 4110 | 7899 | 318 | 1 | 3678 | 2 | N | 104 | 221 | 1 | 10 | 8 | 62 |
| | | | | | | | 114 | 9 | | | | | | | | | |
| 01 | 0 | | 4264 | -0- | 4264 | 12163 | 439 | 1 | 3779 | 2 | N | 42 | 20 | 1 | 17 | 8 | 67 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| *02 | 16279 | X | 4116 | -0- | -12163 | -0- | 387 | 1 | 3699 | 2 | N | 27 | 13 | 1 | 8 | 8 | 73 |
| | | | | | | | 30 | 9 | | | | | | | | | |

ZAMORA STATE WELL #: 11ST RRCID -> 232975 COMPL. DATE 11/25/2008 TOTAL DEPTH 10808 PERF.10030 - 10316

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 651 | N | 651 | -0- | -0- | -0- | 53 | 1 | 575 | 2 | N | 21 | 1 | 8 | | | 167 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 10 | 496 | N | 473 | -0- | -23 | -0- | 45 | 1 | 425 | 2 | N | 3 | 1 | 1 | 2 | 8 | 167 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 0 | | 423 | -0- | 423 | 423 | 39 | 1 | 382 | 2 | N | 2 | 2 | 8 | | | 167 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 0 | | 476 | -0- | 476 | 899 | 35 | 1 | 410 | 2 | N | 28 | 173 | 1 | 2 | 8 | 20 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 01 | 0 | | 480 | -0- | 480 | 1379 | 48 | 1 | 415 | 2 | N | 15 | 1 | 1 | 3 | 8 | 31 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| *02 | 1825 | N | 446 | -0- | -1379 | -0- | 41 | 1 | 395 | 2 | N | 9 | 2 | 8 | | | 38 |
| | | | | | | | 10 | 9 | | | | | | | | | |

GARZA ZAMORA ENERGY TRUST WELL #: 7 RRCID -> 234053 COMPL. DATE 10/06/2007 TOTAL DEPTH 10526 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | C M | COND PROD | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | N | -0- | 11 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | N | -0- | 11 |
| 11 | 0 | | -0- | -0- | -0- | -0- | N | -0- | 11 |
| 12 | 0 | | -0- | -0- | -0- | -0- | N | -0- | 11 |
| 01 | 0 | | -0- | -0- | -0- | -0- | N | -0- | 11 |
| *02 | 0 | N | -0- | -0- | -0- | -0- | N | -0- | 11 |

FLORES (VICKSBURG, LOWER) //CONT.// 31533 500 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY //CONT.// 561136
GARZA ZAMORA ENERGY TRUST WELL #: 8 RRCID -> 237506 COMPL. DATE 03/29/2008 TOTAL DEPTH 9700 PERF. 7958 - 8955

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1707 | N | 1707 | -0- | -0- | -0- | 141 | 1 | 1541 | 2 | N | 23 | 16 | 1 | 3 | 8 | 169 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 10 | 1784 | N | 1784 | -0- | -0- | -0- | 169 | 1 | 1590 | 2 | N | 23 | 23 | 1 | 5 | 8 | 164 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 11 | 0 | | 1492 | -0- | 1492 | 1492 | 137 | 1 | 1329 | 2 | N | 24 | 15 | 1 | 3 | 8 | 170 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 12 | 0 | | 1282 | -0- | 1282 | 2774 | 100 | 1 | 1154 | 2 | N | 25 | 28 | 1 | 4 | 8 | 163 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 01 | 0 | | 1502 | -0- | 1502 | 4276 | 152 | 1 | 1314 | 2 | N | 33 | 23 | 1 | 7 | 8 | 166 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| *02 | 2800 | N | 772 | -0- | -2028 | 2248 | 72 | 1 | 688 | 2 | N | 11 | 15 | 1 | 2 | 8 | 160 |
| | | | | | | | 12 | 9 | | | | | | | | | |

SMITH PRODUCTION INC. 789662
GARCIA, I. Y. WELL #: 7 RRCID -> 110956 COMPL. DATE 03/31/1984 TOTAL DEPTH 10750 PERF. 9238 - 9674

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 8580 | X | 7945 | -0- | -635 | -0- | 57 | 1 | 7856 | 2 | Y | 29 | | | | | 29 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 10 | 0 | | 8179 | -0- | 8179 | 8179 | 351 | 1 | 7722 | 2 | Y | 96 | 88 | 1 | | | 37 |
| | | | | | | | 106 | 9 | | | | | | | | | |
| 11 | 0 | | 8321 | -0- | 8321 | 16500 | 1068 | 1 | 7161 | 2 | Y | 84 | 63 | 1 | | | 58 |
| | | | | | | | 92 | 9 | | | | | | | | | |
| 12 | 0 | | 8135 | -0- | 8135 | 24635 | 831 | 1 | 7208 | 2 | Y | 87 | 87 | 1 | | | 58 |
| | | | | | | | 96 | 9 | | | | | | | | | |
| 01 | 0 | | 7851 | -0- | 7851 | 32486 | 7762 | 2 | 89 | 9 | Y | 81 | 86 | 1 | | | 53 |
| 02 | 38467 | X | 5981 | -0- | -32486 | -0- | 5891 | 2 | 90 | 9 | Y | 82 | 86 | 1 | | | 49 |

GARCIA, I. Y. WELL #: 8 RRCID -> 115351 COMPL. DATE N/A TOTAL DEPTH 11300 PERF. 9086 - 10873

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1209 | N | 1209 | -0- | -0- | -0- | 9 | 1 | 1200 | 2 | Y | -0- | | | | | -0- |
| 10 | 1381 | N | 1381 | -0- | -0- | -0- | 60 | 1 | 1321 | 2 | Y | -0- | | | | | -0- |
| 11 | 1563 | N | 1563 | -0- | -0- | -0- | 203 | 1 | 1360 | 2 | Y | -0- | | | | | -0- |
| 12 | 1566 | N | 1566 | -0- | -0- | -0- | 162 | 1 | 1404 | 2 | Y | -0- | | | | | -0- |
| 01 | 1665 | N | 1665 | -0- | -0- | -0- | 1665 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 1636 | N | 1636 | -0- | -0- | -0- | 1636 | 2 | | | Y | -0- | | | | | -0- |

GARCIA, I. Y. WELL #: 9 RRCID -> 117565 COMPL. DATE 03/27/2003 TOTAL DEPTH 11618 PERF. 9864 - 10066

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 540 | N | 503 | -0- | -37 | -0- | 4 | 1 | 499 | 2 | Y | -0- | | | | | -0- |
| 10 | 558 | N | 544 | -0- | -14 | -0- | 24 | 1 | 520 | 2 | Y | -0- | | | | | -0- |
| 11 | 540 | N | 505 | -0- | -35 | -0- | 66 | 1 | 439 | 2 | Y | -0- | | | | | -0- |
| 12 | 527 | N | 449 | -0- | -78 | -0- | 46 | 1 | 403 | 2 | Y | -0- | | | | | -0- |
| 01 | 558 | N | 288 | -0- | -270 | -0- | 280 | 2 | 8 | 9 | Y | 7 | 7 | 1 | | | -0- |
| 02 | 476 | N | 349 | -0- | -127 | -0- | 341 | 2 | 8 | 9 | Y | 7 | 7 | 1 | | | -0- |

YTURRIA L&L CO. -C- WELL #: 2 RRCID -> 118205 COMPL. DATE 10/10/2003 TOTAL DEPTH 11967 PERF. 9095 - 11772

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |

FLORES (VICKSBURG, LOWER) //CONT.// 31533 500 NON-ASSOCIATED CAPACITY CNTY: STARR
SMITH PRODUCTION INC. //CONT.// 789662
YTURRIA L&C -B- WELL #: 1 RRCID -> 121430 COMPL. DATE 10/30/2008 TOTAL DEPTH 11950 PERF. 9624 - 11786

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1530 | N | 1530 | -0- | -0- | -0- | 1497 | 2 | 33 | 9 | Y | 30 | | | | | 52 |
| 10 | 1426 | N | 1373 | -0- | -53 | -0- | 1354 | 2 | 19 | 9 | Y | 17 | 49 | 1 | | | 20 |
| 11 | 1387 | N | 1387 | -0- | -0- | -0- | 124 | 1 | 1263 | 2 | Y | -0- | | | | | 20 |
| 12 | 1426 | N | 1284 | -0- | -142 | -0- | 1284 | 2 | | | Y | -0- | | | | | 20 |
| 01 | 1364 | N | 1216 | -0- | -148 | -0- | 1216 | 2 | | | Y | -0- | | | | | 20 |
| 02 | 1288 | N | 956 | -0- | -332 | -0- | 956 | 2 | | | Y | -0- | | | | | 20 |

YTURRIA L&C "B" WELL #: 2 RRCID -> 123136 COMPL. DATE 09/25/1986 TOTAL DEPTH 11886 PERF.10340 - 10407

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 788 | N | 788 | -0- | -0- | -0- | 788 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 704 | N | 704 | -0- | -0- | -0- | 704 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 713 | N | 713 | -0- | -0- | -0- | 64 | 1 | 649 | 2 | Y | -0- | | | | | -0- |
| 12 | 806 | N | 686 | -0- | -120 | -0- | 686 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 713 | N | 692 | -0- | -21 | -0- | 692 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 672 | N | 631 | -0- | -41 | -0- | 631 | 2 | | | Y | -0- | | | | | -0- |

YTURRIA L&C -B- WELL #: 3 RRCID -> 124488 COMPL. DATE N/A TOTAL DEPTH 11822 PERF. 9664 - 9795

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |

YTURRIA L&L CO. -C- WELL #: 4 RRCID -> 124489 COMPL. DATE N/A TOTAL DEPTH 12321 PERF. 9359 - 11349

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |

GARCIA, I. Y. WELL #: 14 RRCID -> 125755 COMPL. DATE 04/09/2008 TOTAL DEPTH 11633 PERF.10461 - 11494

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2790 | X | 2062 | -0- | -728 | -0- | 15 | 1 | 2047 | 2 | Y | -0- | | | | | -0- |
| 10 | 3974 | X | 3974 | -0- | -0- | -0- | 173 | 1 | 3801 | 2 | Y | -0- | | | | | -0- |
| 11 | 2730 | X | 1717 | -0- | -1013 | -0- | 223 | 1 | 1494 | 2 | Y | -0- | | | | | -0- |
| 12 | 2821 | X | 1589 | -0- | -1232 | -0- | 164 | 1 | 1425 | 2 | Y | -0- | | | | | -0- |
| 01 | 3348 | X | 1300 | -0- | -2048 | -0- | 1300 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 3024 | X | 1177 | -0- | -1847 | -0- | 1177 | 2 | | | Y | -0- | | | | | -0- |

GARCIA, J. A. WELL #: 1 RRCID -> 126437 COMPL. DATE 07/20/2006 TOTAL DEPTH 11580 PERF. 8990 - 9006

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 120 | N | 101 | -0- | -19 | -0- | 1 | 1 | 100 | 2 | Y | -0- | | | | | -0- |
| 10 | 107 | N | 107 | -0- | -0- | -0- | 5 | 1 | 102 | 2 | Y | -0- | | | | | -0- |
| 11 | 132 | N | 132 | -0- | -0- | -0- | 17 | 1 | 115 | 2 | Y | -0- | | | | | -0- |
| 12 | 116 | N | 116 | -0- | -0- | -0- | 12 | 1 | 104 | 2 | Y | -0- | | | | | -0- |
| 01 | 109 | N | 109 | -0- | -0- | -0- | 109 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 112 | N | 111 | -0- | -1 | -0- | 111 | 2 | | | Y | -0- | | | | | -0- |

YTURRIA, L&L CO. -C- WELL #: 5 RRCID -> 126955 COMPL. DATE 01/01/1988 TOTAL DEPTH 11500 PERF. 9744 - 10760

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1055 | N | 1055 | -0- | -0- | -0- | 57 | 1 | 998 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | | 1091 | -0- | 1091 | 1091 | 46 | 1 | 1045 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 1118 | -0- | 1118 | 2209 | 122 | 1 | 996 | 2 | Y | -0- | | | | | -0- |
| 12 | 0 | | 1067 | -0- | 1067 | 3276 | 75 | 1 | 992 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 1070 | -0- | 1070 | 4346 | 1070 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 2800 | N | 963 | -0- | -1837 | 2509 | 13 | 1 | 950 | 2 | Y | -0- | | | | | -0- |

FLORES (VICKSBURG, LOWER) //CONT.// 31533 500 NON-ASSOCIATED CAPACITY CNTY: STARR
SMITH PRODUCTION INC. //CONT.// 789662
YTURRIA, L&C -B- WELL #: 4 RRCID -> 128064 COMPL. DATE 03/24/2006 TOTAL DEPTH 11987 PERF.10050 - 11871

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2994 | N | 2994 | -0- | -0- | -0- | 2994 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 3100 | N | 3121 | -0- | 21 | 21 | 3121 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 3000 | N | 3045 | -0- | 45 | 66 | 272 | 1 | 2773 | 2 | Y | -0- | | | | | -0- |
| 12 | 3041 | N | 2975 | -0- | -66 | -0- | 2975 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 3227 | X | 3227 | -0- | -0- | -0- | 3227 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 2989 | X | 2989 | -0- | -0- | -0- | 2989 | 2 | | | Y | -0- | | | | | -0- |

GARCIA, J.A. WELL #: 2 RRCID -> 128987 COMPL. DATE 02/08/2005 TOTAL DEPTH 11224 PERF. 7352 - 7523

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 930 | N | 901 | -0- | -29 | -0- | 6 | 1 | 895 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | | 720 | -0- | 720 | 720 | 31 | 1 | 689 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 1004 | -0- | 1004 | 1724 | 130 | 1 | 874 | 2 | Y | -0- | | | | | -0- |
| 12 | 0 | | 766 | -0- | 766 | 2490 | 79 | 1 | 687 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 930 | -0- | 930 | 3420 | 930 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 2800 | N | 924 | -0- | -1876 | 1544 | 924 | 2 | | | Y | -0- | | | | | -0- |

GARCIA, J.A. WELL #: 3 RRCID -> 130353 COMPL. DATE 06/11/2003 TOTAL DEPTH 9900 PERF. 9474 - 9484

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

GARCIA, I. Y. WELL #: 22 RRCID -> 146488 COMPL. DATE 04/11/2008 TOTAL DEPTH 11998 PERF. 9166 - 9452

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

YTURRIA, L & L CO. -C- WELL #: 6 RRCID -> 147242 COMPL. DATE 09/18/2014 TOTAL DEPTH 11850 PERF. 8670 - 8792

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

VAN SCHERPE, PETER WELL #: 5 RRCID -> 147367 COMPL. DATE 11/23/1993 TOTAL DEPTH 12300 PERF.11606 - 11699

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

YTURRIA L&L -C- WELL #: 1 RRCID -> 153956 COMPL. DATE 09/08/1984 TOTAL DEPTH 10266 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

FLORES (VICKSBURG, LOWER) //CONT.// 31533 500 NON-ASSOCIATED CAPACITY CNTY: STARR
SMITH PRODUCTION INC. //CONT.// 789662
GARCIA-YTURRIA GAS UNIT WELL #: 1 RRCID -> 157152 COMPL. DATE 04/18/2003 TOTAL DEPTH 10497 PERF. 8960 - 9018

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 510 | N | 475 | -0- | -35 | -0- | 3 | 1 | 472 | 2 | Y | -0- | | | | | -0- |
| 10 | 643 | N | 643 | -0- | -0- | -0- | 28 | 1 | 615 | 2 | Y | -0- | | | | | -0- |
| 11 | 719 | N | 719 | -0- | -0- | -0- | 93 | 1 | 626 | 2 | Y | -0- | | | | | -0- |
| 12 | 716 | N | 716 | -0- | -0- | -0- | 74 | 1 | 642 | 2 | Y | -0- | | | | | -0- |
| 01 | 656 | N | 656 | -0- | -0- | -0- | 656 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 644 | N | 611 | -0- | -33 | -0- | 611 | 2 | | | Y | -0- | | | | | -0- |

GARCIA, I. Y. WELL #: 20 RRCID -> 159139 COMPL. DATE 01/14/2008 TOTAL DEPTH 9830 PERF. 7250 - 7386

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 98 | N | 98 | -0- | -0- | -0- | 1 | 1 | 97 | 2 | Y | -0- | | | | | -0- |
| 10 | 118 | N | 118 | -0- | -0- | -0- | 5 | 1 | 113 | 2 | Y | -0- | | | | | -0- |
| 11 | 148 | N | 148 | -0- | -0- | -0- | 19 | 1 | 129 | 2 | Y | -0- | | | | | -0- |
| 12 | 157 | N | 157 | -0- | -0- | -0- | 16 | 1 | 141 | 2 | Y | -0- | | | | | -0- |
| 01 | 241 | N | 241 | -0- | -0- | -0- | 241 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 140 | N | 74 | -0- | -66 | -0- | 74 | 2 | | | Y | -0- | | | | | -0- |

YTURRIA L & C "B" WELL #: 5 RRCID -> 161481 COMPL. DATE 11/17/1996 TOTAL DEPTH 11761 PERF.10058 - 11567

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

GARCIA, I. Y. WELL #: 13 RRCID -> 163560 COMPL. DATE 04/19/2013 TOTAL DEPTH 10330 PERF. 5351 - 5359

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

GARCIA, I. Y. WELL #: 10 RRCID -> 165294 COMPL. DATE 09/29/1997 TOTAL DEPTH 11650 PERF. 7953 - 8094

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

GARCIA, I. Y. WELL #: 15 RRCID -> 168958 COMPL. DATE 09/15/2016 TOTAL DEPTH 11450 PERF. 6004 - 6019

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

GARCIA-YTURRIA GAS UNIT WELL #: 2 RRCID -> 174390 COMPL. DATE 02/08/2015 TOTAL DEPTH 11850 PERF. 6566 - 6578

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

FLORES (VICKSBURG, LOWER) //CONT.// 31533 500 NON-ASSOCIATED CAPACITY CNTY: STARR
SMITH PRODUCTION INC. //CONT.// 789662
GARCIA, I. Y. WELL #: 18 RRCID -> 178830 COMPL. DATE 08/21/2019 TOTAL DEPTH 10166 PERF. 5794 - 8708

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

YTURRIA L & L -C- WELL #: 7 RRCID -> 179147 COMPL. DATE 09/14/2014 TOTAL DEPTH 11730 PERF. 7080 - 7192

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

GARCIA, I. Y. WELL #: 23 RRCID -> 181303 COMPL. DATE N/A TOTAL DEPTH 12141 PERF. 9715 - 11670

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2730 | N | 2268 | -0- | -462 | -0- | 16 | 1 | 2252 | 2 | Y | -0- | | | | | -0- |
| 10 | 2604 | N | 2298 | -0- | -306 | -0- | 100 | 1 | 2198 | 2 | Y | -0- | | | | | -0- |
| 11 | 2460 | N | 2349 | -0- | -111 | -0- | 305 | 1 | 2044 | 2 | Y | -0- | | | | | -0- |
| 12 | 2356 | N | 2198 | -0- | -158 | -0- | 227 | 1 | 1971 | 2 | Y | -0- | | | | | -0- |
| 01 | 2294 | N | 2140 | -0- | -154 | -0- | 2140 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 2184 | N | 1534 | -0- | -650 | -0- | 1534 | 2 | | | Y | -0- | | | | | -0- |

GARCIA-YTURRIA GAS UNIT WELL #: 3 RRCID -> 181348 COMPL. DATE 04/08/2014 TOTAL DEPTH 12062 PERF. 9700 - 10948

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 418 | -0- | 418 | 418 | 3 | 1 | 415 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | | 485 | -0- | 485 | 903 | 21 | 1 | 464 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 526 | -0- | 526 | 1429 | 68 | 1 | 458 | 2 | Y | -0- | | | | | -0- |
| 12 | 0 | | 459 | -0- | 459 | 1888 | 47 | 1 | 412 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 482 | -0- | 482 | 2370 | 482 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 2800 | N | 446 | -0- | -2354 | 16 | 446 | 2 | | | Y | -0- | | | | | -0- |

GARCIA-YTURRIA -B- GAS UNIT WELL #: 1 RRCID -> 181351 COMPL. DATE 06/28/2001 TOTAL DEPTH 12040 PERF. 9793 - 11616

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2280 | N | 2153 | -0- | -127 | -0- | 117 | 1 | 2036 | 2 | Y | -0- | | | | | 15 |
| 10 | 2356 | N | 2275 | -0- | -81 | -0- | 95 | 1 | 2180 | 2 | Y | -0- | | | | | 15 |
| 11 | 2370 | N | 2112 | -0- | -258 | -0- | 230 | 1 | 1882 | 2 | Y | -0- | 15 | 1 | | | -0- |
| 12 | 2232 | N | 2214 | -0- | -18 | -0- | 155 | 1 | 2059 | 2 | Y | -0- | | | | | -0- |
| 01 | 2263 | N | 2154 | -0- | -109 | -0- | 2154 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 1960 | N | 1954 | -0- | -6 | -0- | 27 | 1 | 1927 | 2 | Y | -0- | | | | | -0- |

YTURRIA L&C -B- WELL #: 6 RRCID -> 182339 COMPL. DATE 05/20/2006 TOTAL DEPTH 11700 PERF. 8986 - 11536

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

FLORES (VICKSBURG, LOWER) //CONT.// 31533 500 NON-ASSOCIATED CAPACITY CNTY: STARR
SMITH PRODUCTION INC. //CONT.// 789662
YTURRIA L & C -B- WELL #: 7 RRCID -> 183250 COMPL. DATE 05/02/2005 TOTAL DEPTH 11700 PERF.10018 - 10771

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1825 | N | 1825 | -0- | -0- | -0- | 1752 | 2 | 73 | 9 | Y | 66 | | | | | 122 |
| 10 | 1876 | N | 1876 | -0- | -0- | -0- | 1831 | 2 | 45 | 9 | Y | 41 | 126 | 1 | | | 37 |
| 11 | 1776 | N | 1776 | -0- | -0- | -0- | 154 | 1 | 1569 | 2 | Y | 48 | | | | | 85 |
| | | | | | | | 53 | 9 | | | | | | | | | |
| 12 | 1829 | N | 1789 | -0- | -40 | -0- | 1735 | 2 | 54 | 9 | Y | 49 | | | | | 134 |
| 01 | 1829 | N | 1674 | -0- | -155 | -0- | 1627 | 2 | 47 | 9 | Y | 43 | 110 | 1 | | | 67 |
| 02 | 1652 | N | 1551 | -0- | -101 | -0- | 1506 | 2 | 45 | 9 | Y | 41 | | | | | 108 |

GARCIA, I. Y. WELL #: 27 RRCID -> 183420 COMPL. DATE 12/24/2003 TOTAL DEPTH 11579 PERF. 7805 - 7825

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |

GARCIA, I. Y. WELL #: 24 RRCID -> 183421 COMPL. DATE 12/21/2001 TOTAL DEPTH 9861 PERF. 6661 - 6742

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |

GARCIA-YTURRIA -B- GAS UNIT WELL #: 2 RRCID -> 183424 COMPL. DATE 05/14/2002 TOTAL DEPTH 11750 PERF. 9234 - 11495

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |

GARCIA, J. A. WELL #: 6 RRCID -> 183835 COMPL. DATE 08/02/2002 TOTAL DEPTH 12005 PERF.10801 - 10990

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 930 | N | 847 | -0- | -83 | -0- | 6 | 1 | 841 | 2 | Y | -0- | | | | | -0- |
| 10 | 879 | N | 879 | -0- | -0- | -0- | 38 | 1 | 841 | 2 | Y | -0- | | | | | -0- |
| 11 | 900 | N | 794 | -0- | -106 | -0- | 103 | 1 | 691 | 2 | Y | -0- | | | | | -0- |
| 12 | 882 | N | 882 | -0- | -0- | -0- | 91 | 1 | 791 | 2 | Y | -0- | | | | | -0- |
| 01 | 973 | N | 973 | -0- | -0- | -0- | 973 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 728 | N | 695 | -0- | -33 | -0- | 695 | 2 | | | Y | -0- | | | | | -0- |

YTURRIA L&C -B- WELL #: 8 RRCID -> 183837 COMPL. DATE 04/28/2005 TOTAL DEPTH 11943 PERF. 9556 - 11886

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3000 | N | 4960 | -0- | 1960 | 7595 | 4960 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 11855 | X | 4260 | -0- | -7595 | -0- | 4253 | 2 | 7 | 9 | Y | 6 | 6 | 1 | | | -0- |
| 11 | 5035 | X | 5035 | -0- | -0- | -0- | 449 | 1 | 4576 | 2 | Y | 9 | | | | | 9 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 12 | 4735 | X | 4735 | -0- | -0- | -0- | 4698 | 2 | 37 | 9 | Y | 34 | | | | | 43 |
| 01 | 4723 | X | 4723 | -0- | -0- | -0- | 4691 | 2 | 32 | 9 | Y | 29 | 71 | 1 | | | 1 |
| 02 | 4255 | X | 4255 | -0- | -0- | -0- | 4225 | 2 | 30 | 9 | Y | 27 | | | | | 28 |

FLORES (VICKSBURG, LOWER) //CONT.// 31533 500 NON-ASSOCIATED CAPACITY CNTY: STARR
SMITH PRODUCTION INC. //CONT.// 789662
GARCIA YTURRIA -C- GAS UNIT WELL #: 1 RRCID -> 184828 COMPL. DATE 01/02/2002 TOTAL DEPTH 12050 PERF. 9767 - 11341

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1829 | N | 1829 | -0- | -0- | -0- | 99 | 1 | 1730 | 2 | Y | -0- | | | | | -0- |
| 10 | 1665 | N | 1665 | -0- | -0- | -0- | 70 | 1 | 1595 | 2 | Y | -0- | | | | | -0- |
| 11 | 1704 | N | 1704 | -0- | -0- | -0- | 186 | 1 | 1518 | 2 | Y | -0- | | | | | -0- |
| 12 | 1891 | N | 1585 | -0- | -306 | -0- | 111 | 1 | 1474 | 2 | Y | -0- | | | | | -0- |
| 01 | 1674 | N | 1357 | -0- | -317 | -0- | 1357 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 1596 | N | 1236 | -0- | -360 | -0- | 17 | 1 | 1219 | 2 | Y | -0- | | | | | -0- |

GARCIA, I. Y. WELL #: 29 RRCID -> 185099 COMPL. DATE 09/21/2005 TOTAL DEPTH 11285 PERF. 9614 - 10320

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2940 | X | 2379 | -0- | -561 | -0- | 17 | 1 | 2334 | 2 | Y | 25 | | | | | 25 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 10 | 0 | | 2672 | -0- | 2672 | 2672 | 112 | 1 | 2460 | 2 | Y | 91 | 84 | 1 | | | 32 |
| | | | | | | | 100 | 9 | | | | | | | | | |
| 11 | 0 | | 2593 | -0- | 2593 | 5265 | 325 | 1 | 2180 | 2 | Y | 80 | 59 | 1 | | | 53 |
| | | | | | | | 88 | 9 | | | | | | | | | |
| 12 | 0 | | 2456 | -0- | 2456 | 7721 | 244 | 1 | 2115 | 2 | Y | 88 | 87 | 1 | | | 54 |
| | | | | | | | 97 | 9 | | | | | | | | | |
| 01 | 0 | | 2296 | -0- | 2296 | 10017 | 2211 | 2 | 85 | 9 | Y | 77 | 82 | 1 | | | 49 |
| 02 | 12173 | X | 2156 | -0- | -10017 | -0- | 2069 | 2 | 87 | 9 | Y | 79 | 82 | 1 | | | 46 |

GARCIA, I. Y. WELL #: 26 RRCID -> 185212 COMPL. DATE 04/21/2009 TOTAL DEPTH 11465 PERF. 8912 - 9801

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1857 | N | 1857 | -0- | -0- | -0- | 13 | 1 | 1844 | 2 | Y | -0- | | | | | -0- |
| 10 | 2418 | N | 1942 | -0- | -476 | -0- | 84 | 1 | 1858 | 2 | Y | -0- | | | | | -0- |
| 11 | 2130 | N | 1718 | -0- | -412 | -0- | 223 | 1 | 1495 | 2 | Y | -0- | | | | | -0- |
| 12 | 1922 | N | 1802 | -0- | -120 | -0- | 186 | 1 | 1616 | 2 | Y | -0- | | | | | -0- |
| 01 | 1953 | N | 1943 | -0- | -10 | -0- | 1943 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 1661 | N | 1661 | -0- | -0- | -0- | 1661 | 2 | | | Y | -0- | | | | | -0- |

GARCIA, J. A. WELL #: 4 RRCID -> 185389 COMPL. DATE 10/10/2001 TOTAL DEPTH 12050 PERF. 9250 - 10173

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1320 | N | 1293 | -0- | -27 | -0- | 9 | 1 | 1284 | 2 | Y | -0- | | | | | -0- |
| 10 | 1364 | N | 1328 | -0- | -36 | -0- | 58 | 1 | 1270 | 2 | Y | -0- | | | | | -0- |
| 11 | 1377 | N | 1377 | -0- | -0- | -0- | 179 | 1 | 1198 | 2 | Y | -0- | | | | | -0- |
| 12 | 1333 | N | 1323 | -0- | -10 | -0- | 137 | 1 | 1186 | 2 | Y | -0- | | | | | -0- |
| 01 | 1728 | N | 1728 | -0- | -0- | -0- | 1728 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 2258 | N | 2258 | -0- | -0- | -0- | 2258 | 2 | | | Y | -0- | | | | | -0- |

YTURRIA L&C -B- WELL #: 9 RRCID -> 186123 COMPL. DATE 04/26/2004 TOTAL DEPTH 11825 PERF.11200 - 11723

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |

GARCIA, I. Y. WELL #: 30 RRCID -> 186377 COMPL. DATE 12/20/2001 TOTAL DEPTH 11700 PERF.10008 - 10669

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 150 | N | 132 | -0- | -18 | -0- | 1 | 1 | 131 | 2 | Y | -0- | | | | | -0- |
| 10 | 155 | N | 143 | -0- | -12 | -0- | 6 | 1 | 137 | 2 | Y | -0- | | | | | -0- |
| 11 | 150 | N | 126 | -0- | -24 | -0- | 16 | 1 | 110 | 2 | Y | -0- | | | | | -0- |
| 12 | 124 | N | 119 | -0- | -5 | -0- | 12 | 1 | 107 | 2 | Y | -0- | | | | | -0- |
| 01 | 169 | N | 169 | -0- | -0- | -0- | 169 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 112 | N | 106 | -0- | -6 | -0- | 106 | 2 | | | Y | -0- | | | | | -0- |

FLORES (VICKSBURG, LOWER) //CONT.// 31533 500 NON-ASSOCIATED CAPACITY CNTY: STARR
SMITH PRODUCTION INC. //CONT.// 789662

GARCIA, I. Y. WELL #: 25 RRCID -> 186854 COMPL. DATE 01/04/2017 TOTAL DEPTH 10290 PERF. 6832 - 6860

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

GARCIA, I. Y. WELL #: 28 RRCID -> 187657 COMPL. DATE 09/20/2008 TOTAL DEPTH 11860 PERF. 9276 - 9492

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

GARCIA, J. A. WELL #: 7 RRCID -> 187849 COMPL. DATE 05/13/2003 TOTAL DEPTH 10200 PERF. 9140 - 9960

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2220 | N | 2119 | -0- | -101 | -0- | 15 | 1 | 2072 | 2 | Y | 29 | | | | | 29 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 10 | 2366 | N | 2366 | -0- | -0- | -0- | 98 | 1 | 2162 | 2 | Y | 96 | 88 | 1 | | | 37 |
| | | | | | | | 106 | 9 | | | | | | | | | |
| 11 | 2409 | N | 2409 | -0- | -0- | -0- | 301 | 1 | 2016 | 2 | Y | 84 | 57 | 1 | | | 64 |
| | | | | | | | 92 | 9 | | | | | | | | | |
| 12 | 2370 | N | 2370 | -0- | -0- | -0- | 235 | 1 | 2038 | 2 | Y | 88 | 87 | 1 | | | 65 |
| | | | | | | | 97 | 9 | | | | | | | | | |
| 01 | 2356 | N | 2311 | -0- | -45 | -0- | 2223 | 2 | 88 | 9 | Y | 80 | 86 | 1 | | | 59 |
| 02 | 2134 | N | 2134 | -0- | -0- | -0- | 2042 | 2 | 92 | 9 | Y | 84 | 86 | 1 | | | 57 |

GARCIA, J. A. WELL #: 8 RRCID -> 187956 COMPL. DATE 07/19/2009 TOTAL DEPTH 10515 PERF. 9024 - 9134

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 270 | N | 220 | -0- | -50 | -0- | 2 | 1 | 218 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | | 236 | -0- | 236 | 236 | 10 | 1 | 226 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 286 | -0- | 286 | 522 | 37 | 1 | 249 | 2 | Y | -0- | | | | | -0- |
| 12 | 0 | | 282 | -0- | 282 | 804 | 29 | 1 | 253 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 307 | -0- | 307 | 1111 | 307 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 1331 | N | 220 | -0- | -1111 | -0- | 220 | 2 | | | Y | -0- | | | | | -0- |

YTURRIA L & L -C- WELL #: 8 RRCID -> 188023 COMPL. DATE 10/30/2002 TOTAL DEPTH 11837 PERF. 9700 - 11444

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3559 | X | 3559 | -0- | -0- | -0- | 193 | 1 | 3366 | 2 | Y | -0- | | | | | 99 |
| 10 | 4247 | X | 4247 | -0- | -0- | -0- | 178 | 1 | 4069 | 2 | Y | -0- | | | | | 99 |
| 11 | 4795 | X | 4795 | -0- | -0- | -0- | 522 | 1 | 4273 | 2 | Y | -0- | 99 | 1 | | | -0- |
| 12 | 4577 | X | 4577 | -0- | -0- | -0- | 321 | 1 | 4256 | 2 | Y | -0- | | | | | -0- |
| 01 | 4761 | X | 4761 | -0- | -0- | -0- | 4761 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 3441 | X | 3441 | -0- | -0- | -0- | 47 | 1 | 3394 | 2 | Y | -0- | | | | | -0- |

GARCIA, J. A. WELL #: 5 RRCID -> 189003 COMPL. DATE 07/23/2002 TOTAL DEPTH 11023 PERF. 9591 - 10716

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

FLORES (VICKSBURG, LOWER) //CONT.// 31533 500 NON-ASSOCIATED CAPACITY CNTY: STARR
SMITH PRODUCTION INC. //CONT.// 789662
GARCIA, I. Y. WELL #: 32 RRCID -> 189010 COMPL. DATE 05/08/2006 TOTAL DEPTH 11625 PERF.10034 - 10180

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| | GARCIA, I. Y. | | | | WELL #: 33 | RRCID -> 189521 | | | | | | COMPL. DATE 10/26/2003 | | | | | TOTAL DEPTH 9968 PERF. 9488 - 9528 |
| 09 | 436 | N | 436 | -0- | -0- | -0- | 3 | 1 | 433 | 2 | Y | -0- | | | | | -0- |
| 10 | 446 | N | 446 | -0- | -0- | -0- | 19 | 1 | 427 | 2 | Y | -0- | | | | | -0- |
| 11 | 420 | N | 414 | -0- | -6 | -0- | 54 | 1 | 360 | 2 | Y | -0- | | | | | -0- |
| 12 | 465 | N | 441 | -0- | -24 | -0- | 46 | 1 | 395 | 2 | Y | -0- | | | | | -0- |
| 01 | 434 | N | 398 | -0- | -36 | -0- | 398 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 412 | N | 412 | -0- | -0- | -0- | 412 | 2 | | | Y | -0- | | | | | -0- |
| | GARCIA, J. A. | | | | WELL #: 9 | RRCID -> 189726 | | | | | | COMPL. DATE 08/06/2014 | | | | | TOTAL DEPTH 10110 PERF. 8896 - 9026 |
| 09 | 1110 | N | 743 | -0- | -367 | -0- | 5 | 1 | 735 | 2 | Y | 3 | | | | | 3 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 961 | N | 567 | -0- | -394 | -0- | 24 | 1 | 537 | 2 | Y | 5 | 5 | 1 | | | 3 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 11 | 1350 | N | 658 | -0- | -692 | -0- | 84 | 1 | 566 | 2 | Y | 7 | 7 | 1 | | | 3 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 12 | 775 | N | 743 | -0- | -32 | -0- | 76 | 1 | 657 | 2 | Y | 9 | 9 | 1 | | | 3 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 01 | 1198 | N | 1198 | -0- | -0- | -0- | 1191 | 2 | 7 | 9 | Y | 6 | 6 | 1 | | | 3 |
| 02 | 2743 | N | 2743 | -0- | -0- | -0- | 2736 | 2 | 7 | 9 | Y | 6 | 6 | 1 | | | 3 |
| | YTURRIA L & L -C- | | | | WELL #: 10 | RRCID -> 189853 | | | | | | COMPL. DATE 08/26/2002 | | | | | TOTAL DEPTH 11770 PERF.11339 - 11410 |
| 09 | 1200 | N | 688 | -0- | -512 | -0- | 37 | 1 | 648 | 2 | Y | 3 | | | | | 33 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 0 | | 680 | -0- | 680 | 680 | 28 | 1 | 641 | 2 | Y | 10 | 9 | 1 | | | 34 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 11 | 0 | | 648 | -0- | 648 | 1328 | 71 | 1 | 577 | 2 | Y | -0- | 9 | 1 | | | 25 |
| 12 | 0 | | 666 | -0- | 666 | 1994 | 46 | 1 | 610 | 2 | Y | 9 | 9 | 1 | | | 25 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 01 | 0 | | 808 | -0- | 808 | 2802 | 799 | 2 | 9 | 9 | Y | 8 | 8 | 1 | | | 25 |
| 02 | 2800 | N | 711 | -0- | -2089 | 713 | 10 | 1 | 693 | 2 | Y | 7 | 8 | 1 | | | 24 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| | GARCIA, J. A. | | | | WELL #: 10 | RRCID -> 189881 | | | | | | COMPL. DATE 09/19/2005 | | | | | TOTAL DEPTH 10990 PERF. 9430 - 10777 |
| 09 | 330 | N | 326 | -0- | -4 | -0- | 2 | 1 | 324 | 2 | Y | -0- | | | | | -0- |
| 10 | 341 | N | 326 | -0- | -15 | -0- | 14 | 1 | 312 | 2 | Y | -0- | | | | | -0- |
| 11 | 360 | N | 344 | -0- | -16 | -0- | 45 | 1 | 299 | 2 | Y | -0- | | | | | -0- |
| 12 | 341 | N | 284 | -0- | -57 | -0- | 29 | 1 | 255 | 2 | Y | -0- | | | | | -0- |
| 01 | 341 | N | 318 | -0- | -23 | -0- | 318 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 308 | N | 283 | -0- | -25 | -0- | 283 | 2 | | | Y | -0- | | | | | -0- |
| | GARCIA-YTURRIA -C- GAS UNIT | | | | WELL #: 2 | RRCID -> 190898 | | | | | | COMPL. DATE 11/17/2002 | | | | | TOTAL DEPTH 11490 PERF. 9597 - 11188 |
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

FLORES (VICKSBURG, LOWER) //CONT.// 31533 500 NON-ASSOCIATED CAPACITY CNTY: STARR
SMITH PRODUCTION INC. //CONT.// 789662
GARCIA-YTURRIA "A" GAS UNIT WELL #: 2 RRCID -> 191637 COMPL. DATE 11/14/2002 TOTAL DEPTH 10040 PERF. 9580 - 9814

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1740 | N | 1611 | -0- | -129 | -0- | 12 | 1 | 1599 | 2 | Y | -0- | | | | | -0- |
| 10 | 2666 | X | 1130 | -0- | -1536 | -0- | 49 | 1 | 1081 | 2 | Y | -0- | | | | | -0- |
| 11 | 2580 | X | 1276 | -0- | -1304 | -0- | 166 | 1 | 1110 | 2 | Y | -0- | | | | | -0- |
| 12 | 2666 | X | 1088 | -0- | -1578 | -0- | 112 | 1 | 976 | 2 | Y | -0- | | | | | -0- |
| 01 | 2480 | X | 1175 | -0- | -1305 | -0- | 1175 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 1512 | X | 1040 | -0- | -472 | -0- | 1040 | 2 | | | Y | -0- | | | | | -0- |

GARCIA, I. Y. WELL #: 34 RRCID -> 192244 COMPL. DATE 08/01/2009 TOTAL DEPTH 9840 PERF. 9150 - 9164

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 180 | N | 75 | -0- | -105 | -0- | 1 | 1 | 74 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | | 311 | -0- | 311 | 311 | 14 | 1 | 297 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 431 | -0- | 431 | 742 | 56 | 1 | 375 | 2 | Y | -0- | | | | | -0- |
| 12 | 0 | | 306 | -0- | 306 | 1048 | 32 | 1 | 274 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 444 | -0- | 444 | 1492 | 444 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 2018 | N | 526 | -0- | -1492 | -0- | 526 | 2 | | | Y | -0- | | | | | -0- |

YTURRIA L & C -B- WELL #: 10 RRCID -> 193648 COMPL. DATE 01/13/2003 TOTAL DEPTH 10500 PERF. 9825 - 10245

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

GARCIA, J. A. WELL #: 11 RRCID -> 193722 COMPL. DATE 03/20/2003 TOTAL DEPTH 10250 PERF. 9234 - 9344

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1260 | N | 1139 | -0- | -121 | -0- | 8 | 1 | 1131 | 2 | Y | -0- | | | | | 6 |
| 10 | 1302 | N | 1208 | -0- | -94 | -0- | 53 | 1 | 1155 | 2 | Y | -0- | | | | | 6 |
| 11 | 1260 | N | 1238 | -0- | -22 | -0- | 161 | 1 | 1077 | 2 | Y | -0- | 6 | 1 | | | -0- |
| 12 | 1178 | N | 1175 | -0- | -3 | -0- | 121 | 1 | 1054 | 2 | Y | -0- | | | | | -0- |
| 01 | 1209 | N | 1191 | -0- | -18 | -0- | 1191 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 1148 | N | 1078 | -0- | -70 | -0- | 1078 | 2 | | | Y | -0- | | | | | -0- |

YTURRIA L & L -C- WELL #: 9 RRCID -> 195417 COMPL. DATE 09/12/2008 TOTAL DEPTH 12050 PERF. 9166 - 9294

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

VAN SCHERPE, PETER WELL #: 6 RRCID -> 195891 COMPL. DATE 01/16/2004 TOTAL DEPTH 12000 PERF.11260 - 11554

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

VAN SCHERPE, PETER WELL #: 7 RRCID -> 198149 COMPL. DATE 02/14/2009 TOTAL DEPTH 11960 PERF.10010 - 10216

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

FLORES (VICKSBURG, LOWER) //CONT.// 31533 500 NON-ASSOCIATED CAPACITY CNTY: STARR
SMITH PRODUCTION INC. //CONT.// 789662

VAN SCHERPE, PETER WELL #: 8 RRCID -> 199222 COMPL. DATE 01/10/2017 TOTAL DEPTH 10390 PERF. 8055 - 8120

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

VAN SCHERPE, PETER WELL #: 9 RRCID -> 201085 COMPL. DATE 01/19/2005 TOTAL DEPTH 12192 PERF.11595 - 11938

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

GARCIA, I. Y. WELL #: 31 RRCID -> 201141 COMPL. DATE 11/17/2009 TOTAL DEPTH 10550 PERF. 6056 - 6098

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

GARCIA, I. Y. WELL #: 35 RRCID -> 201536 COMPL. DATE 09/16/2016 TOTAL DEPTH 9893 PERF. 7165 - 7242

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

GARCIA-YTURRIA -A- GU WELL #: 1 RRCID -> 203555 COMPL. DATE 09/22/2005 TOTAL DEPTH 10300 PERF. 6958 - 7004

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

GARCIA, I. Y. WELL #: 36 RRCID -> 208621 COMPL. DATE 08/21/2019 TOTAL DEPTH 9240 PERF. 7116 - 7140

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

GARCIA, I. Y. WELL #: 37 RRCID -> 208622 COMPL. DATE 04/09/2019 TOTAL DEPTH 9900 PERF. 6780 - 9850

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 565 | N | 565 | -0- | -0- | -0- | 4 | 1 | 561 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | | 98 | -0- | 98 | 98 | 4 | 1 | 94 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 391 | -0- | 391 | 489 | 51 | 1 | 340 | 2 | Y | -0- | | | | | -0- |
| 12 | 0 | | 386 | -0- | 386 | 875 | 40 | 1 | 346 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | 875 | | | | | Y | -0- | | | | | -0- |
| 02 | 875 | N | -0- | -0- | -875 | -0- | | | | | Y | -0- | | | | | -0- |

FLORES (VICKSBURG, LOWER) //CONT.// 31533 500 NON-ASSOCIATED CAPACITY CNTY: STARR
SMITH PRODUCTION INC. //CONT.// 789662
VAN SCHERPE, PETER WELL #: 3J RRCID -> 242206 COMPL. DATE 01/23/2009 TOTAL DEPTH 10030 PERF. 6614 - 6640

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 64 | N | 64 | -0- | -0- | -0- | 2 | 1 | 62 | 2 | Y | -0- | | | | | -0- |
| 10 | 310 | N | 120 | -0- | -190 | -0- | 11 | 1 | 109 | 2 | Y | -0- | | | | | -0- |
| 11 | 150 | N | 5 | -0- | -145 | -0- | 5 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 62 | N | -0- | -0- | -62 | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 124 | N | -0- | -0- | -124 | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 5 | N | -0- | -0- | -5 | -0- | | | | | Y | -0- | | | | | -0- |

GARCIA, I. Y. WELL #: 38 RRCID -> 244623 COMPL. DATE 01/13/2009 TOTAL DEPTH 11687 PERF. 9694 - 11350

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4800 | X | 4349 | -0- | -451 | -0- | 31 | 1 | 4318 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | | 6182 | -0- | 6182 | 6182 | 269 | 1 | 5913 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 5994 | -0- | 5994 | 12176 | 778 | 1 | 5216 | 2 | Y | -0- | | | | | -0- |
| 12 | 0 | | 757 | -0- | 757 | 12933 | 78 | 1 | 679 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | 12933 | | | | | Y | -0- | | | | | -0- |
| 02 | 12933 | X | -0- | -0- | -12933 | -0- | | | | | Y | -0- | | | | | -0- |

GARCIA-YTURRIA "A" GAS UNIT WELL #: 3 RRCID -> 246258 COMPL. DATE 12/26/2008 TOTAL DEPTH 11938 PERF. 9628 - 9860

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2220 | N | 2220 | -0- | -0- | -0- | 119 | 1 | 2069 | 2 | Y | 29 | | | | | 29 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 10 | 2599 | N | 2599 | -0- | -0- | -0- | 104 | 1 | 2389 | 2 | Y | 96 | 88 | 1 | | | 37 |
| | | | | | | | 106 | 9 | | | | | | | | | |
| 11 | 2754 | N | 2754 | -0- | -0- | -0- | 290 | 1 | 2370 | 2 | Y | 85 | 49 | 1 | | | 73 |
| | | | | | | | 94 | 9 | | | | | | | | | |
| 12 | 2310 | N | 2310 | -0- | -0- | -0- | 155 | 1 | 2059 | 2 | Y | 87 | 87 | 1 | | | 73 |
| | | | | | | | 96 | 9 | | | | | | | | | |
| 01 | 1674 | N | 1623 | -0- | -51 | -0- | 1534 | 2 | 89 | 9 | Y | 81 | 86 | 1 | | | 68 |
| 02 | 1799 | N | 1799 | -0- | -0- | -0- | 23 | 1 | 1685 | 2 | Y | 83 | 86 | 1 | | | 65 |
| | | | | | | | 91 | 9 | | | | | | | | | |

GARCIA, I.Y. WELL #: 39 RRCID -> 247170 COMPL. DATE 03/27/2009 TOTAL DEPTH 11850 PERF. 9960 - 20078

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1200 | N | 1102 | -0- | -98 | -0- | 8 | 1 | 1094 | 2 | Y | -0- | | | | | -0- |
| 10 | 1209 | N | 1130 | -0- | -79 | -0- | 49 | 1 | 1081 | 2 | Y | -0- | | | | | -0- |
| 11 | 1178 | N | 1178 | -0- | -0- | -0- | 153 | 1 | 1025 | 2 | Y | -0- | | | | | -0- |
| 12 | 1147 | N | 1057 | -0- | -90 | -0- | 109 | 1 | 948 | 2 | Y | -0- | | | | | -0- |
| 01 | 1116 | N | 1085 | -0- | -31 | -0- | 1085 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 1092 | N | 1080 | -0- | -12 | -0- | 1080 | 2 | | | Y | -0- | | | | | -0- |

GARCIA, I. Y. WELL #: 40 RRCID -> 248319 COMPL. DATE 03/06/2009 TOTAL DEPTH 9797 PERF. 9430 - 9558

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

YTURRIA L & C -B- WELL #: 11 RRCID -> 248431 COMPL. DATE 04/05/2009 TOTAL DEPTH 10558 PERF. 9898 - 10216

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |

FLORES (VICKSBURG, LOWER) //CONT.// 31533 500 NON-ASSOCIATED CAPACITY CNTY: STARR
SMITH PRODUCTION INC. //CONT.// 789662
VAN SCHERPE, PETER WELL #: 10 RRCID -> 254266 COMPL. DATE 12/18/2009 TOTAL DEPTH 11925 PERF.11680 - 11699

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1173 | N | 1173 | -0- | -0- | -0- | 41 | 1 | 1132 | 2 | Y | -0- | | | 63 |
| 10 | 1333 | N | 1126 | -0- | -207 | -0- | 99 | 1 | 1027 | 2 | Y | -0- | | | 63 |
| 11 | 1350 | N | 1210 | -0- | -140 | -0- | 53 | 1 | 1157 | 2 | Y | -0- | | | 63 |
| 12 | 1209 | N | 1017 | -0- | -192 | -0- | 27 | 1 | 990 | 2 | Y | -0- | | | 63 |
| 01 | 1116 | N | 955 | -0- | -161 | -0- | 955 | 2 | | | Y | -0- | | | 63 |
| 02 | 1120 | N | 955 | -0- | -165 | -0- | 955 | 2 | | | Y | -0- | | | 63 |

YTURRIA L&L CO. -C- WELL #: 11 RRCID -> 255304 COMPL. DATE 02/25/2015 TOTAL DEPTH 10635 PERF. 7585 - 7617

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |

GARCIA, I. Y. WELL #: 41 RRCID -> 255735 COMPL. DATE 10/05/2016 TOTAL DEPTH 11678 PERF. 6676 - 6799

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |

GARCIA, I. Y. WELL #: 42 RRCID -> 282661 COMPL. DATE 09/18/2017 TOTAL DEPTH 7000 PERF. 5547 - 5568

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |

GARCIA, I. Y. WELL #: 43 RRCID -> 288417 COMPL. DATE 10/02/2019 TOTAL DEPTH 9050 PERF. 6648 - 6654

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |

URBAN OIL & GAS GROUP, LLC 879035
SAMANO EAST GAS UNIT WELL #: 1 RRCID -> 242186 COMPL. DATE 09/18/2008 TOTAL DEPTH 11000 PERF. 8500 - 8566

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 446 | N | 446 | -0- | -0- | -0- | 445 | 3 | 1 | 9 | N | 1 | | | 193 |
| 10 | 0 | | 295 | -0- | 295 | 295 | 294 | 3 | 1 | 9 | N | 1 | | | 194 |
| 11 | 0 | | 771 | -0- | 771 | 1066 | 606 | 3 | 165 | 9 | N | 150 | | | 344 |
| 12 | 0 | | 247 | -0- | 247 | 1313 | 246 | 3 | 1 | 9 | N | 1 | | | 345 |
| 01 | 0 | | 425 | -0- | 425 | 1738 | 407 | 3 | 18 | 9 | N | 16 | | | 361 |
| 02 | 2002 | N | 264 | -0- | -1738 | -0- | 263 | 3 | 1 | 9 | N | 1 | | | 362 |

FLORES (VICKSBURG, LOWER) //CONT.// 31533 500 NON-ASSOCIATED CAPACITY CNTY: STARR
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
SLICK STATE B WELL #: 10 RRCID -> 253641 COMPL. DATE 01/23/2020 TOTAL DEPTH 11000 PERF. 6725 - 8928

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 180 | N | 180 | -0- | -0- | -0- | 42 | 1 | 138 | 3 | Y | -0- | | | | | 88 |
| 10 | 0 | | 186 | -0- | 186 | 186 | 46 | 1 | 140 | 3 | Y | -0- | | | | | 88 |
| 11 | 0 | | 180 | -0- | 180 | 366 | 45 | 1 | 135 | 3 | Y | -0- | | | | | 88 |
| 12 | 0 | | 189 | -0- | 189 | 555 | 46 | 1 | 140 | 3 | Y | 3 | 3 | 1 | | | 88 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 01 | 0 | | 189 | -0- | 189 | 744 | 46 | 1 | 140 | 3 | Y | 3 | 3 | 1 | | | 88 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 912 | N | 168 | -0- | -744 | -0- | 40 | 1 | 128 | 3 | Y | -0- | | | | | 88 |

SLICK STATE B WELL #: 14 RRCID -> 270468 COMPL. DATE 07/02/2013 TOTAL DEPTH 6887 PERF. 5676 - 5724

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 8970 | X | 8509 | -0- | -461 | -0- | 2002 | 1 | 6506 | 3 | Y | 1 | 1 | 1 | | | 506 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 0 | | 8323 | -0- | 8323 | 8323 | 2068 | 1 | 6255 | 3 | Y | -0- | | | | | 506 |
| 11 | 0 | | 9528 | -0- | 9528 | 17851 | 2362 | 1 | 7085 | 3 | Y | 74 | 13 | 1 | | | 567 |
| | | | | | | | 81 | 9 | | | | | | | | | |
| 12 | 0 | | 9771 | -0- | 9771 | 27622 | 2420 | 1 | 7351 | 3 | Y | -0- | | | | | 567 |
| 01 | 0 | | 10100 | -0- | 10100 | 37722 | 2486 | 1 | 7612 | 3 | Y | 2 | 2 | 1 | | | 567 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 46615 | X | 8893 | -0- | -37722 | -0- | 2122 | 1 | 6771 | 3 | Y | -0- | | | | | 567 |

SLICK STATE 'B' WELL #: RRCID -> 270846 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 5430 - 10724

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SLICK STATE WELL #: 2 RRCID -> 293786 COMPL. DATE 09/07/2022 TOTAL DEPTH 10500 PERF. 5578 - 5624

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

FLORES (5600) 31533 880 NON-ASSOCIATED CAPACITY CNTY: STARR
RESOURCE EXPL & PROD, INC. 703393
SLICK ESTATE WELL #: 1 U RRCID -> 100204 COMPL. DATE 02/22/1982 TOTAL DEPTH 6239 PERF. 5602 - 6154

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |
| 10 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |
| 11 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |
| 12 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |
| 01 | H15 VIOL | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |
| 02 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 22 |

URBAN OIL & GAS GROUP, LLC 879035
BLOOMBERG, SAMUEL D. WELL #: 18 RRCID -> 199815 COMPL. DATE 11/04/2021 TOTAL DEPTH 6844 PERF. 5125 - 5192

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | INJECT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | INJECT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | INJECT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | INJECT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | INJECT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | INJECT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

FLORES (6050) 31533 900 NON-ASSOCIATED ONE WELL CNTY: STARR
URBAN OIL & GAS GROUP, LLC 879035
BLOOMBERG, SAMUEL D. WELL #: 1 RRCID -> 194615 COMPL. DATE 08/12/2010 TOTAL DEPTH 11414 PERF. 6022 - 6142

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 696 | N | 696 | -0- | -0- | -0- | 164 | 1 | 532 | 3 | Y | -0- | | | | | 45 |
| 10 | 0 | | 820 | -0- | 820 | 820 | 204 | 1 | 616 | 3 | Y | -0- | | | | | 45 |
| 11 | 0 | | 851 | -0- | 851 | 1671 | 213 | 1 | 638 | 3 | Y | -0- | | | | | 45 |
| 12 | 0 | | 806 | -0- | 806 | 2477 | 200 | 1 | 606 | 3 | Y | -0- | | | | | 45 |
| 01 | 0 | | 980 | -0- | 980 | 3457 | 241 | 1 | 739 | 3 | Y | -0- | | | | | 45 |
| 02 | 2800 | N | 766 | -0- | -2034 | 1423 | 183 | 1 | 583 | 3 | Y | -0- | | | | | 45 |

BLOOMBERG, SAMUEL D. WELL #: 34 RRCID -> 265852 COMPL. DATE 09/27/2011 TOTAL DEPTH 6576 PERF. 5926 - 5932

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

FLORES, W. (PERDIDO) 31545 700 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY 386310
FLORES, M. WELL #: 2 RRCID -> 103040 COMPL. DATE 10/08/1982 TOTAL DEPTH 10510 PERF. 8329 - 8430

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

FLORES, M. WELL #: 3 RRCID -> 105944 COMPL. DATE 05/20/1983 TOTAL DEPTH 9480 PERF. 8638 - 8693

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 90 | N | 63 | -0- | -27 | -0- | 3 | 1 | 60 | 2 | N | -0- | | | | | -0- |
| 10 | 128 | N | 128 | -0- | -0- | -0- | 6 | 1 | 122 | 2 | N | -0- | | | | | -0- |
| 11 | 60 | N | 59 | -0- | -1 | -0- | 2 | 1 | 57 | 2 | N | -0- | | | | | -0- |
| 12 | 70 | N | 70 | -0- | -0- | -0- | 3 | 1 | 67 | 2 | N | -0- | | | | | -0- |
| 01 | 93 | N | 53 | -0- | -40 | -0- | 2 | 1 | 51 | 2 | N | -0- | | | | | -0- |
| 02 | 76 | N | 76 | -0- | -0- | -0- | 3 | 1 | 73 | 2 | N | -0- | | | | | -0- |

R.M.T. WELL #: 2 RRCID -> 151335 COMPL. DATE 08/23/1994 TOTAL DEPTH 9500 PERF. 8616 - 8858

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 300 | N | 287 | -0- | -13 | -0- | 14 | 1 | 273 | 2 | N | -0- | | | | | -0- |
| 10 | 310 | N | 286 | -0- | -24 | -0- | 13 | 1 | 273 | 2 | N | -0- | | | | | -0- |
| 11 | 300 | N | 295 | -0- | -5 | -0- | 11 | 1 | 284 | 2 | N | -0- | | | | | -0- |
| 12 | 310 | N | 288 | -0- | -22 | -0- | 12 | 1 | 276 | 2 | N | -0- | | | | | -0- |
| 01 | 286 | N | 286 | -0- | -0- | -0- | 11 | 1 | 275 | 2 | N | -0- | | | | | -0- |
| 02 | 294 | N | 294 | -0- | -0- | -0- | 11 | 1 | 283 | 2 | N | -0- | | | | | -0- |

RAMIREZ, ABEL WELL #: 2 RRCID -> 162442 COMPL. DATE 03/11/1997 TOTAL DEPTH 8550 PERF. 8030 - 8400

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

FLORES, W. (PERDIDO) //CONT.// 31545 700 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310

RAMIREZ, ABEL WELL #: 3 RRCID -> 164337 COMPL. DATE 07/11/1997 TOTAL DEPTH 8718 PERF. 8306 - 8528

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1110 | N | 493 | -0- | -617 | -0- | 23 | 1 | 470 | 2 | N | -0- | | | -0- |
| 10 | 558 | N | 195 | -0- | -363 | -0- | 9 | 1 | 186 | 2 | N | -0- | | | -0- |
| 11 | 452 | N | 452 | -0- | -0- | -0- | 17 | 1 | 435 | 2 | N | -0- | | | -0- |
| 12 | 496 | N | 96 | -0- | -400 | -0- | 4 | 1 | 92 | 2 | N | -0- | | | -0- |
| 01 | 186 | N | 52 | -0- | -134 | -0- | 2 | 1 | 50 | 2 | N | -0- | | | -0- |
| 02 | 420 | N | 80 | -0- | -340 | -0- | 3 | 1 | 77 | 2 | N | -0- | | | -0- |

R.M.T. WELL #: 6 RRCID -> 166102 COMPL. DATE 12/16/1997 TOTAL DEPTH 8800 PERF. 8592 - 8642

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1020 | N | 968 | -0- | -52 | -0- | 46 | 1 | 922 | 2 | N | -0- | | | -0- |
| 10 | 956 | N | 956 | -0- | -0- | -0- | 43 | 1 | 913 | 2 | N | -0- | | | -0- |
| 11 | 976 | N | 976 | -0- | -0- | -0- | 37 | 1 | 939 | 2 | N | -0- | | | -0- |
| 12 | 992 | N | 965 | -0- | -27 | -0- | 40 | 1 | 925 | 2 | N | -0- | | | -0- |
| 01 | 961 | N | 920 | -0- | -41 | -0- | 37 | 1 | 883 | 2 | N | -0- | | | -0- |
| 02 | 924 | N | 780 | -0- | -144 | -0- | 28 | 1 | 752 | 2 | N | -0- | | | -0- |

RAMIREZ, ABEL WELL #: 4 RRCID -> 170260 COMPL. DATE 09/19/1998 TOTAL DEPTH 8600 PERF. 8205 - 8324

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2562 | X | 2562 | -0- | -0- | -0- | 122 | 1 | 2440 | 2 | N | -0- | | | -0- |
| 10 | 2586 | X | 2586 | -0- | -0- | -0- | 117 | 1 | 2469 | 2 | N | -0- | | | -0- |
| 11 | 2372 | X | 2372 | -0- | -0- | -0- | 89 | 1 | 2283 | 2 | N | -0- | | | -0- |
| 12 | 1944 | X | 1944 | -0- | -0- | -0- | 80 | 1 | 1864 | 2 | N | -0- | | | -0- |
| 01 | 2237 | X | 2237 | -0- | -0- | -0- | 89 | 1 | 2148 | 2 | N | -0- | | | -0- |
| 02 | 1513 | N | 1513 | -0- | -0- | -0- | 55 | 1 | 1458 | 2 | N | -0- | | | -0- |

RMT WELL #: 7 RRCID -> 179525 COMPL. DATE 08/22/2002 TOTAL DEPTH 13000 PERF. 8560 - 8637

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |

RAMIREZ MINERAL TRUST A WELL #: 1 RRCID -> 184435 COMPL. DATE 05/14/2001 TOTAL DEPTH 9171 PERF. 8787 - 8820

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 90 | N | 73 | -0- | -17 | -0- | 3 | 1 | 70 | 2 | N | -0- | | | -0- |
| 10 | 81 | N | 81 | -0- | -0- | -0- | 4 | 1 | 77 | 2 | N | -0- | | | -0- |
| 11 | 73 | N | 73 | -0- | -0- | -0- | 3 | 1 | 70 | 2 | N | -0- | | | -0- |
| 12 | 62 | N | 41 | -0- | -21 | -0- | 2 | 1 | 39 | 2 | N | -0- | | | -0- |
| 01 | 93 | N | 10 | -0- | -83 | -0- | 10 | 2 | | | N | -0- | | | -0- |
| 02 | 123 | N | 123 | -0- | -0- | -0- | 4 | 1 | 119 | 2 | N | -0- | | | -0- |

FLORES, M. WELL #: 6 RRCID -> 185156 COMPL. DATE 08/26/2001 TOTAL DEPTH 9710 PERF. 8423 - 8475

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 90 | N | 90 | -0- | -0- | -0- | 4 | 1 | 86 | 2 | N | -0- | | | -0- |
| 10 | 173 | N | 173 | -0- | -0- | -0- | 8 | 1 | 165 | 2 | N | -0- | | | -0- |
| 11 | 92 | N | 92 | -0- | -0- | -0- | 3 | 1 | 89 | 2 | N | -0- | | | -0- |
| 12 | 93 | N | 55 | -0- | -38 | -0- | 2 | 1 | 53 | 2 | N | -0- | | | -0- |
| 01 | 146 | N | 146 | -0- | -0- | -0- | 6 | 1 | 140 | 2 | N | -0- | | | -0- |
| 02 | 723 | N | 723 | -0- | -0- | -0- | 26 | 1 | 697 | 2 | N | -0- | | | -0- |

RAMIREZ, ABEL WELL #: 6 RRCID -> 196927 COMPL. DATE 11/17/2003 TOTAL DEPTH 8608 PERF. 8344 - 8354

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 270 | N | 238 | -0- | -32 | -0- | 11 | 1 | 227 | 2 | N | -0- | | | -0- |
| 10 | 249 | N | 249 | -0- | -0- | -0- | 11 | 1 | 238 | 2 | N | -0- | | | -0- |
| 11 | 270 | N | 240 | -0- | -30 | -0- | 9 | 1 | 231 | 2 | N | -0- | | | -0- |
| 12 | 248 | N | 246 | -0- | -2 | -0- | 10 | 1 | 236 | 2 | N | -0- | | | -0- |
| 01 | 248 | N | 244 | -0- | -4 | -0- | 10 | 1 | 234 | 2 | N | -0- | | | -0- |
| 02 | 224 | N | 221 | -0- | -3 | -0- | 8 | 1 | 213 | 2 | N | -0- | | | -0- |

FLORES, W. (PERDIDO) //CONT.// 31545 700 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
FLORES, M. WELL #: 7 RRCID -> 202379 COMPL. DATE 06/05/2004 TOTAL DEPTH 8800 PERF. 8470 - 8512

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 30 | N | 15 | -0- | -15 | -0- | 1 | 1 | 14 | 2 | N | -0- | | | -0- |
| 10 | 31 | N | 20 | -0- | -11 | -0- | 1 | 1 | 19 | 2 | N | -0- | | | -0- |
| 11 | 30 | N | 18 | -0- | -12 | -0- | 1 | 1 | 17 | 2 | N | -0- | | | -0- |
| 12 | 31 | N | 19 | -0- | -12 | -0- | 1 | 1 | 18 | 2 | N | -0- | | | -0- |
| 01 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | -0- |
| 02 | 28 | N | 17 | -0- | -11 | -0- | 1 | 1 | 16 | 2 | N | -0- | | | -0- |

FLORES, M. WELL #: 9 RRCID -> 203105 COMPL. DATE 07/15/2004 TOTAL DEPTH 13200 PERF. 8706 - 8814

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 01 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |

RMT WELL #: 9 RRCID -> 204428 COMPL. DATE 09/14/2004 TOTAL DEPTH 9186 PERF. 8898 - 9048

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 276 | N | 276 | -0- | -0- | -0- | 13 | 1 | 263 | 2 | N | -0- | | | -0- |
| 10 | 291 | N | 291 | -0- | -0- | -0- | 13 | 1 | 278 | 2 | N | -0- | | | -0- |
| 11 | 290 | N | 290 | -0- | -0- | -0- | 11 | 1 | 279 | 2 | N | -0- | | | -0- |
| 12 | 285 | N | 285 | -0- | -0- | -0- | 12 | 1 | 273 | 2 | N | -0- | | | -0- |
| 01 | 283 | N | 283 | -0- | -0- | -0- | 11 | 1 | 272 | 2 | N | -0- | | | -0- |
| 02 | 280 | N | 260 | -0- | -20 | -0- | 9 | 1 | 251 | 2 | N | -0- | | | -0- |

RAMIREZ, ABEL WELL #: 7 RRCID -> 205655 COMPL. DATE 10/16/2004 TOTAL DEPTH 8600 PERF. 8216 - 8322

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |

RAMIREZ, ABEL WELL #: 8 RRCID -> 208751 COMPL. DATE 11/12/2004 TOTAL DEPTH 8850 PERF. 8520 - 8538

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

ABEL RAMIREZ WELL #: 10 RRCID -> 221608 COMPL. DATE 06/15/2006 TOTAL DEPTH 9000 PERF. 8199 - 8526

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 10 | 0 | | 139 | -0- | 139 | 139 | 6 | 1 | 133 | 2 | N | -0- | | | -0- |
| 11 | 0 | | 91 | -0- | 91 | 230 | 3 | 1 | 88 | 2 | N | -0- | | | -0- |
| 12 | 0 | | 89 | -0- | 89 | 319 | 4 | 1 | 85 | 2 | N | -0- | | | -0- |
| 01 | 0 | | 77 | -0- | 77 | 396 | 3 | 1 | 74 | 2 | N | -0- | | | -0- |
| 02 | 481 | N | 85 | -0- | -396 | -0- | 3 | 1 | 82 | 2 | N | -0- | | | -0- |

RAMIREZ, ABEL WELL #: 9 RRCID -> 222160 COMPL. DATE 07/07/2006 TOTAL DEPTH 9000 PERF. 8200 - 8330

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1020 | N | 995 | -0- | -25 | -0- | 47 | 1 | 948 | 2 | N | -0- | | | -0- |
| 10 | 1072 | N | 1072 | -0- | -0- | -0- | 48 | 1 | 1024 | 2 | N | -0- | | | -0- |
| 11 | 1020 | N | 950 | -0- | -70 | -0- | 36 | 1 | 914 | 2 | N | -0- | | | -0- |
| 12 | 1023 | N | 958 | -0- | -65 | -0- | 39 | 1 | 919 | 2 | N | -0- | | | -0- |
| 01 | 1054 | N | 945 | -0- | -109 | -0- | 38 | 1 | 907 | 2 | N | -0- | | | -0- |
| 02 | 896 | N | 858 | -0- | -38 | -0- | 31 | 1 | 827 | 2 | N | -0- | | | -0- |

FLORES, W. (PERDIDO) //CONT.// 31545 700 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
M. FLORES WELL #: 14 RRCID -> 222306 COMPL. DATE 06/01/2006 TOTAL DEPTH 13203 PERF. 8698 - 11420

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 270 | N | 236 | -0- | -34 | -0- | 11 | 1 | 225 | 2 | N | -0- | | | | | -0- |
| 10 | 310 | N | 288 | -0- | -22 | -0- | 13 | 1 | 275 | 2 | N | -0- | | | | | -0- |
| 11 | 248 | N | 248 | -0- | -0- | -0- | 9 | 1 | 239 | 2 | N | -0- | | | | | -0- |
| 12 | 278 | N | 278 | -0- | -0- | -0- | 11 | 1 | 267 | 2 | N | -0- | | | | | -0- |
| 01 | 279 | N | 261 | -0- | -18 | -0- | 10 | 1 | 251 | 2 | N | -0- | | | | | -0- |
| 02 | 252 | N | 252 | -0- | -0- | -0- | 9 | 1 | 243 | 2 | N | -0- | | | | | -0- |

RAMIREZ, ABEL WELL #: 2 RRCID -> 222897 COMPL. DATE 07/07/2006 TOTAL DEPTH 8800 PERF. 8442 - 8490

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 394 | N | 394 | -0- | -0- | -0- | 19 | 1 | 375 | 2 | N | -0- | | | | | -0- |
| 10 | 374 | N | 374 | -0- | -0- | -0- | 17 | 1 | 357 | 2 | N | -0- | | | | | -0- |
| 11 | 390 | N | 331 | -0- | -59 | -0- | 12 | 1 | 319 | 2 | N | -0- | | | | | -0- |
| 12 | 403 | N | 366 | -0- | -37 | -0- | 15 | 1 | 351 | 2 | N | -0- | | | | | -0- |
| 01 | 372 | N | 358 | -0- | -14 | -0- | 14 | 1 | 344 | 2 | N | -0- | | | | | -0- |
| 02 | 335 | N | 335 | -0- | -0- | -0- | 12 | 1 | 323 | 2 | N | -0- | | | | | -0- |

FLORES, ROSA G. WELL #: 1 RRCID -> 225796 COMPL. DATE 09/22/2006 TOTAL DEPTH 8770 PERF. 8256 - 8306

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2603 | N | 2603 | -0- | -0- | -0- | 124 | 1 | 2479 | 2 | N | -0- | | | | | -0- |
| 10 | 2604 | N | 2528 | -0- | -76 | -0- | 114 | 1 | 2414 | 2 | N | -0- | | | | | -0- |
| 11 | 2520 | N | 2176 | -0- | -344 | -0- | 82 | 1 | 2094 | 2 | N | -0- | | | | | -0- |
| 12 | 2604 | N | 2134 | -0- | -470 | -0- | 88 | 1 | 2046 | 2 | N | -0- | | | | | -0- |
| 01 | 2542 | N | 2368 | -0- | -174 | -0- | 94 | 1 | 2274 | 2 | N | -0- | | | | | -0- |
| 02 | 2096 | N | 2096 | -0- | -0- | -0- | 76 | 1 | 2020 | 2 | N | -0- | | | | | -0- |

RAMIREZ, ABEL WELL #: 12 RRCID -> 233352 COMPL. DATE 12/13/2006 TOTAL DEPTH 9000 PERF. 8362 - 8530

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 96 | N | 96 | -0- | -0- | -0- | 5 | 1 | 91 | 2 | N | -0- | | | | | -0- |
| 10 | 159 | N | 159 | -0- | -0- | -0- | 7 | 1 | 152 | 2 | N | -0- | | | | | -0- |
| 11 | 90 | N | 69 | -0- | -21 | -0- | 3 | 1 | 66 | 2 | N | -0- | | | | | -0- |
| 12 | 98 | N | 98 | -0- | -0- | -0- | 4 | 1 | 94 | 2 | N | -0- | | | | | -0- |
| 01 | 93 | N | 74 | -0- | -19 | -0- | 3 | 1 | 71 | 2 | N | -0- | | | | | -0- |
| 02 | 169 | N | 169 | -0- | -0- | -0- | 6 | 1 | 163 | 2 | N | -0- | | | | | -0- |

HUGOTON OPERATING COMPANY, INC. 412178
DIAMANTINA 40 WELL #: 1 RRCID -> 170184 COMPL. DATE 09/18/1998 TOTAL DEPTH 9250 PERF. 8990 - 9041

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1629 | N | 1629 | -0- | -0- | -0- | 1625 | 2 | 4 | 9 | N | 4 | | | | | 202 |
| 10 | 0 | | 1845 | -0- | 1845 | 1845 | 1845 | 2 | | | N | -0- | | | | | 202 |
| 11 | 0 | | 1677 | -0- | 1677 | 3522 | 1677 | 2 | | | N | -0- | | | | | 202 |
| 12 | 0 | | 1610 | -0- | 1610 | 5132 | 1610 | 2 | | | N | -0- | | | | | 202 |
| 01 | 0 | | 1712 | -0- | 1712 | 6844 | 1699 | 2 | 13 | 9 | N | 12 | | | | | 214 |
| 02 | 2800 | N | 1457 | -0- | -1343 | 5501 | 1451 | 2 | 6 | 9 | N | 5 | | | | | 219 |

FLORES, W. (VKSBRG, GEOPRESSURE) 31545 790 NON-ASSOCIATED CAPACITY CNTY: STARR
FLETCHER OPERATING, LLC 273611
RUIZ-ZAMORA GAS UNIT WELL #: 1 RRCID -> 121969 COMPL. DATE 02/27/2004 TOTAL DEPTH 11470 PERF. 6918 - 7070

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 180 | X | -0- | -0- | -180 | -0- | | | | | N | -0- | | | | | 19 |
| 10 | 186 | X | 114 | -0- | -72 | -0- | 8 | 1 | 106 | 3 | N | -0- | | | | | 19 |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 19 |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 19 |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 19 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 19 |

FLORES, W. (VKSBRG, GEOPRESSURE)//CONT.// 31545 790 NON-ASSOCIATED CAPACITY CNTY: STARR
FLETCHER OPERATING, LLC //CONT.// 273611
SAMANO WELL #: 53 RRCID -> 243101 COMPL. DATE 06/06/2009 TOTAL DEPTH 10000 PERF. 7910 - 8030

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | DLQ G-10 | | 52 | -0- | 52 | 305 | 1 | 1 | 41 | 3 | Y | 9 | | | | | 432 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 10 | 1200 | N | 3486 | -0- | 2286 | 2591 | 1084 | 1 | 2085 | 3 | Y | 288 | | | | | 720 |
| | | | | | | | 317 | 9 | | | | | | | | | |
| 11 | 0 | | 135 | -0- | 135 | 2726 | 34 | 1 | 88 | 3 | Y | 12 | | | | | 732 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 12 | 3100 | N | 499 | -0- | -2601 | 125 | 133 | 1 | 304 | 3 | Y | 56 | | | | | 788 |
| | | | | | | | 62 | 9 | | | | | | | | | |
| *01 | 1209 | X | 322 | -0- | -887 | -0- | 98 | 1 | 207 | 3 | Y | 15 | | | | | 803 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 02 | 1092 | X | NO RPT | -0- | -1092 | -0- | | | | | Y | NO RPT | | | | | 803 |

RICHMOND WELL #: 14 RRCID -> 243663 COMPL. DATE 04/16/2009 TOTAL DEPTH 10100 PERF. 8960 - 10014

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 6 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 6 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 6 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 6 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 6 |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 6 |

SAMANO WELL #: 54 RRCID -> 245378 COMPL. DATE 11/22/2011 TOTAL DEPTH 9354 PERF. 7630 - 8146

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 95 |
| 10 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 95 |
| 11 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 95 |
| 12 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 95 |
| 01 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 95 |
| 02 | DLQ G-10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 95 |

RICHMOND WELL #: 15 RRCID -> 247406 COMPL. DATE 11/10/2009 TOTAL DEPTH 10160 PERF. 9610 - 9740

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | DLQ G-10 | | 41 | -0- | 41 | 458 | 41 | 3 | | | Y | -0- | | | | | 31 |
| 10 | 1457 | N | 999 | -0- | -458 | -0- | 5 | 1 | 988 | 3 | Y | 5 | | | | | 36 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 11 | 1977 | N | 1977 | -0- | -0- | -0- | 1977 | 3 | | | Y | -0- | | | | | 36 |
| 12 | 1040 | N | 1040 | -0- | -0- | -0- | 1040 | 3 | | | Y | -0- | | | | | 36 |
| *01 | 3100 | N | 3318 | -0- | 218 | 218 | 3318 | 3 | | | Y | -0- | | | | | 36 |
| 02 | 1260 | N | NO RPT | -0- | -1260 | -0- | | | | | Y | NO RPT | | | | | 36 |

SAMANO WELL #: 56 RRCID -> 248170 COMPL. DATE 06/04/2009 TOTAL DEPTH 9500 PERF. 8100 - 8440

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | DLQ G-10 | | 713 | -0- | 713 | 2326 | 18 | 1 | 557 | 3 | Y | 125 | 5 | 8 | | | 341 |
| | | | | | | | 138 | 9 | | | | | | | | | |
| 10 | 1200 | N | 11 | -0- | -1189 | 1137 | 4 | 1 | 7 | 3 | Y | -0- | 207 | 1 | | | 134 |
| 11 | 3000 | N | 2434 | -0- | -566 | 571 | 637 | 1 | 1653 | 3 | Y | 131 | | | | | 265 |
| | | | | | | | 144 | 9 | | | | | | | | | |
| 12 | 1277 | N | 706 | -0- | -571 | -0- | 188 | 1 | 431 | 3 | Y | 79 | | | | | 344 |
| | | | | | | | 87 | 9 | | | | | | | | | |
| *01 | 2587 | N | 2587 | -0- | -0- | -0- | 788 | 1 | 1668 | 3 | Y | 119 | | | | | 463 |
| | | | | | | | 131 | 9 | | | | | | | | | |
| 02 | 28 | N | NO RPT | -0- | -28 | -0- | | | | | Y | NO RPT | | | | | 463 |

FLORES, W. (VKSBRG, GEOPRESSURE)//CONT.// 31545 790 NON-ASSOCIATED CAPACITY CNTY: STARR
FLETCHER OPERATING, LLC //CONT.// 273611
SAMANO WELL #: 57 RRCID -> 248175 COMPL. DATE 05/09/2009 TOTAL DEPTH 9500 PERF. 7883 - 8320

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | DLQ G-10 | | -0- | -0- | -0- | 312 | | | | | Y | -0- | | | | | 181 |
| 10 | 619 | N | 307 | -0- | -312 | -0- | 83 | 1 | 160 | 3 | Y | 58 | | | | | 239 |
| | | | | | | | 64 | 9 | | | | | | | | | |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 239 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 239 |
| *01 | 248 | N | -0- | -0- | -248 | -0- | | | | | Y | -0- | | | | | 239 |
| 02 | 1 | N | NO RPT | -0- | -1 | -0- | | | | | Y | NO RPT | | | | | 239 |

SAMANO WELL #: 58 RRCID -> 250090 COMPL. DATE 09/04/2009 TOTAL DEPTH 9425 PERF. 6745 - 6780

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

SAMANO WELL #: 59 RRCID -> 250183 COMPL. DATE 09/20/2009 TOTAL DEPTH 9738 PERF. 7479 - 7480

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | DLQ G-10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

HUGOTON OPERATING COMPANY, INC. 412178
FLORES GAS UNIT WELL #: 1 RRCID -> 247903 COMPL. DATE 01/05/2009 TOTAL DEPTH 8300 PERF. 7650 - 7964

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1469 | N | 1469 | -0- | -0- | -0- | 490 | 1 | 978 | 2 | N | 1 | | | | | 108 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 0 | | 1484 | -0- | 1484 | 1484 | 506 | 1 | 978 | 2 | N | -0- | | | | | 108 |
| 11 | 0 | | 640 | -0- | 640 | 2124 | 326 | 1 | 314 | 2 | N | -0- | | | | | 108 |
| 12 | 0 | | 804 | -0- | 804 | 2928 | 424 | 1 | 380 | 2 | N | -0- | | | | | 108 |
| 01 | 0 | | 1419 | -0- | 1419 | 4347 | 501 | 1 | 918 | 2 | N | -0- | | | | | 108 |
| 02 | 2800 | N | 980 | -0- | -1820 | 2527 | 424 | 1 | 554 | 2 | N | 2 | | | | | 110 |
| | | | | | | | 2 | 9 | | | | | | | | | |

MERIT ENERGY COMPANY 561136
GARZA-ZAMORA ENERGY TRUST WELL #: 1 RRCID -> 223662 COMPL. DATE 12/06/2006 TOTAL DEPTH 11450 PERF. 8082 - 8378

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 840 | N | 722 | -0- | -118 | -0- | 59 | 1 | 645 | 2 | N | 16 | 7 | 1 | 4 | 8 | 57 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 10 | 806 | N | 248 | -0- | -558 | -0- | 23 | 1 | 219 | 2 | N | 5 | 11 | 1 | 4 | 8 | 47 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 11 | 0 | | 767 | -0- | 767 | 767 | 71 | 1 | 684 | 2 | N | 11 | 5 | 1 | 3 | 8 | 50 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 12 | 0 | | 554 | -0- | 554 | 1321 | 43 | 1 | 498 | 2 | N | 12 | 10 | 1 | 4 | 8 | 48 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 01 | 1438 | N | 117 | -0- | -1321 | -0- | 12 | 1 | 104 | 2 | N | 1 | 8 | 1 | | | 41 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *02 | 728 | N | -0- | -0- | -728 | -0- | | | | | N | -0- | 1 | 1 | | | 40 |

FLORES, W. (VKSBRG, GEOPRESSURE)//CONT.// 31545 790 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY //CONT.// 561136
ZAMORA STATE WELL #: 14 RRCID -> 279141 COMPL. DATE 10/26/2015 TOTAL DEPTH 10530 PERF. 8130 - 8234

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *02 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

SMITH PRODUCTION INC. 789662
BTLT WELL #: H 2 RRCID -> 275013 COMPL. DATE 09/30/2014 TOTAL DEPTH 11320 PERF. 8208 - 8228

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

BTLT WELL #: H 3 RRCID -> 275281 COMPL. DATE 09/03/2014 TOTAL DEPTH 11490 PERF. 8202 - 8288

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

URBAN OIL & GAS GROUP, LLC 879035
BLOOMBERG, SAMUEL D. WELL #: 2 RRCID -> 137254 COMPL. DATE 05/17/2003 TOTAL DEPTH 11900 PERF. 8905 - 8980

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 336 | N | 336 | -0- | -0- | -0- | 79 | 1 | 257 | 3 | Y | -0- | | | | | 166 |
| 10 | 0 | | 298 | -0- | 298 | 298 | 74 | 1 | 224 | 3 | Y | -0- | | | | | 166 |
| 11 | 0 | | 122 | -0- | 122 | 420 | 30 | 1 | 92 | 3 | Y | -0- | | | | | 166 |
| 12 | 0 | | 228 | -0- | 228 | 648 | 56 | 1 | 172 | 3 | Y | -0- | | | | | 166 |
| 01 | 0 | | -0- | -0- | -0- | 648 | | | | | Y | -0- | | | | | 166 |
| 02 | 648 | N | -0- | -0- | -648 | -0- | | | | | Y | -0- | | | | | 166 |

BLOOMBERG, SAMUEL D. WELL #: 3 RRCID -> 139157 COMPL. DATE 06/08/1991 TOTAL DEPTH 11270 PERF. 9322 - 9508

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2102 | N | 2102 | -0- | -0- | -0- | 485<br>40 | 1<br>9 | 1577 | 3 | Y | 36 | 8 | 1 | | | 139 |
| 10 | 0 | | 2069 | -0- | 2069 | 2069 | 512<br>6 | 1<br>9 | 1551 | 3 | Y | 5 | 5 | 1 | | | 139 |
| 11 | 0 | | 1988 | -0- | 1988 | 4057 | 495<br>9 | 1<br>9 | 1484 | 3 | Y | 8 | 2 | 1 | | | 145 |
| 12 | 0 | | 2169 | -0- | 2169 | 6226 | 532<br>22 | 1<br>9 | 1615 | 3 | Y | 20 | 4 | 1 | | | 161 |
| 01 | 0 | | 2030 | -0- | 2030 | 8256 | 500 | 1 | 1530 | 3 | Y | -0- | 11 | 1 | | | 150 |
| 02 | 2800 | N | 1906 | -0- | -894 | 7362 | 455 | 1 | 1451 | 3 | Y | -0- | | | | | 150 |

BLOOMBERG, SAMUEL D. WELL #: 5 RRCID -> 147409 COMPL. DATE 11/05/1993 TOTAL DEPTH 11272 PERF. 8961 - 9740

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5430 | X | 5261 | -0- | -169 | -0- | 1238 | 1 | 4023 | 3 | Y | -0- | | | | | 7 |
| 10 | 0 | | 5416 | -0- | 5416 | 5416 | 1345 | 1 | 4071 | 3 | Y | -0- | | | | | 7 |
| 11 | 0 | | 5112 | -0- | 5112 | 10528 | 1278 | 1 | 3834 | 3 | Y | -0- | | | | | 7 |
| 12 | 0 | | 5359 | -0- | 5359 | 15887 | 1327 | 1 | 4032 | 3 | Y | -0- | | | | | 7 |
| 01 | 0 | | 5690 | -0- | 5690 | 21577 | 1401 | 1 | 4289 | 3 | Y | -0- | | | | | 7 |
| 02 | 26933 | X | 5356 | -0- | -21577 | -0- | 1278 | 1 | 4078 | 3 | Y | -0- | | | | | 7 |

FLORES, W. (VKSBRG, GEOPRESSURE)//CONT.// 31545 790 NON-ASSOCIATED CAPACITY CNTY: STARR
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
BLOOMBERG, SAMUEL D. WELL #: 7 RRCID -> 155194 COMPL. DATE 08/29/1996 TOTAL DEPTH 9950 PERF. 7610 - 7620

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1140 | N | 1101 | -0- | -39 | -0- | 259 | 1 | 842 | 3 | Y | -0- | | | | | 184 |
| 10 | 0 | | 1027 | -0- | 1027 | 1027 | 255 | 1 | 772 | 3 | Y | -0- | 1 | 1 | | | 183 |
| 11 | 0 | | 902 | -0- | 902 | 1929 | 225 | 1 | 677 | 3 | Y | -0- | | | | | 183 |
| 12 | 0 | | 958 | -0- | 958 | 2887 | 237 | 1 | 721 | 3 | Y | -0- | | | | | 183 |
| 01 | 0 | | 889 | -0- | 889 | 3776 | 217 | 1 | 664 | 3 | Y | 7 | 7 | 1 | | | 183 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 02 | 2800 | N | 809 | -0- | -1991 | 1785 | 191 | 1 | 610 | 3 | Y | 7 | 4 | 1 | | | 186 |
| | | | | | | | 8 | 9 | | | | | | | | | |

SLICK-STATE WELL #: 1 RRCID -> 157444 COMPL. DATE 11/01/2003 TOTAL DEPTH 9200 PERF. 7811 - 7895

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 28 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 28 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 28 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 28 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 28 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 28 |

BLOOMBERG, SAMUEL D. WELL #: 8 RRCID -> 158012 COMPL. DATE 12/28/2018 TOTAL DEPTH 10525 PERF. 9310 - 9351

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 875 | N | 875 | -0- | -0- | -0- | 205 | 1 | 664 | 3 | Y | 5 | | | | | 86 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 10 | 0 | | 932 | -0- | 932 | 932 | 232 | 1 | 700 | 3 | Y | -0- | | | | | 86 |
| 11 | 0 | | 804 | -0- | 804 | 1736 | 201 | 1 | 603 | 3 | Y | -0- | | | | | 86 |
| 12 | 0 | | 645 | -0- | 645 | 2381 | 160 | 1 | 485 | 3 | Y | -0- | | | | | 86 |
| 01 | 0 | | 595 | -0- | 595 | 2976 | 146 | 1 | 449 | 3 | Y | -0- | | | | | 86 |
| 02 | 2800 | N | 562 | -0- | -2238 | 738 | 134 | 1 | 428 | 3 | Y | -0- | | | | | 86 |

GARCIA, J. A. WELL #: 1 RRCID -> 158466 COMPL. DATE 03/31/2003 TOTAL DEPTH 11743 PERF. 9348 - 9400

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 30 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 30 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 30 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 30 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 30 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 30 |

BLOOMBERG, SAMUEL D. WELL #: 6 RRCID -> 161131 COMPL. DATE 03/24/2003 TOTAL DEPTH 9750 PERF. 7120 - 7190

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 538 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 538 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 538 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 538 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 538 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 538 |

BLOOMBERG WELL #: 10 RRCID -> 161426 COMPL. DATE 04/29/2019 TOTAL DEPTH 12300 PERF. 8230 - 8510

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4590 | X | 3823 | -0- | -767 | -0- | 900 | 1 | 2923 | 3 | Y | -0- | | | | | 53 |
| 10 | 0 | | 3541 | -0- | 3541 | 3541 | 880 | 1 | 2661 | 3 | Y | -0- | | | | | 53 |
| 11 | 0 | | 2797 | -0- | 2797 | 6338 | 695 | 1 | 2087 | 3 | Y | 14 | 3 | 1 | | | 64 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 12 | 0 | | 2601 | -0- | 2601 | 8939 | 643 | 1 | 1952 | 3 | Y | 5 | 1 | 1 | | | 68 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 01 | 0 | | 2570 | -0- | 2570 | 11509 | 616 | 1 | 1886 | 3 | Y | 62 | 36 | 1 | | | 94 |
| | | | | | | | 68 | 9 | | | | | | | | | |
| 02 | 14705 | X | 3196 | -0- | -11509 | -0- | 751 | 1 | 2395 | 3 | Y | 45 | | | | | 139 |
| | | | | | | | 50 | 9 | | | | | | | | | |

FLORES, W. (VKSBRG, GEOPRESSURE)//CONT.// 31545 790 NON-ASSOCIATED CAPACITY CNTY: STARR
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
BLOOMBERG, SAMUEL D WELL #: 12 RRCID -> 166089 COMPL. DATE 02/06/2004 TOTAL DEPTH 11500 PERF. 7975 - 9002

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1917 | N | 1917 | -0- | -0- | -0- | 451 | 1 | 1466 | 3 | Y | -0- | | | | | 15 |
| 10 | 0 | | 1891 | -0- | 1891 | 1891 | 470 | 1 | 1421 | 3 | Y | -0- | | | | | 15 |
| 11 | 0 | | 2004 | -0- | 2004 | 3895 | 501 | 1 | 1503 | 3 | Y | -0- | | | | | 15 |
| 12 | 0 | | 1793 | -0- | 1793 | 5688 | 444 | 1 | 1349 | 3 | Y | -0- | | | | | 15 |
| 01 | 0 | | 1464 | -0- | 1464 | 7152 | 360 | 1 | 1104 | 3 | Y | -0- | | | | | 15 |
| 02 | 2800 | N | 1225 | -0- | -1575 | 5577 | 292 | 1 | 933 | 3 | Y | -0- | | | | | 15 |

BLOOMBERG, SAMUEL D WELL #: 13 RRCID -> 166646 COMPL. DATE 08/21/2015 TOTAL DEPTH 10800 PERF. 8527 - 8575

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3810 | X | 3537 | -0- | -273 | -0- | 832 | 1 | 2705 | 3 | Y | -0- | | | | | 15 |
| 10 | 0 | | 3645 | -0- | 3645 | 3645 | 903 | 1 | 2732 | 3 | Y | 9 | 9 | 1 | | | 15 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 11 | 0 | | 3625 | -0- | 3625 | 7270 | 867 | 1 | 2601 | 3 | Y | 143 | 36 | 1 | | | 122 |
| | | | | | | | 157 | 9 | | | | | | | | | |
| 12 | 0 | | 3653 | -0- | 3653 | 10923 | 881 | 1 | 2677 | 3 | Y | 86 | 17 | 1 | | | 191 |
| | | | | | | | 95 | 9 | | | | | | | | | |
| 01 | 0 | | 3632 | -0- | 3632 | 14555 | 894 | 1 | 2738 | 3 | Y | -0- | 82 | 1 | | | 109 |
| 02 | 18034 | X | 3479 | -0- | -14555 | -0- | 830 | 1 | 2649 | 3 | Y | -0- | | | | | 109 |

BLOOMBERG, SAMUEL D WELL #: 14 RRCID -> 168646 COMPL. DATE 02/01/1998 TOTAL DEPTH 11880 PERF. 8810 - 8910

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4598 | X | 4598 | -0- | -0- | -0- | 1082 | 1 | 3516 | 3 | Y | -0- | | | | | 277 |
| 10 | 0 | | 4697 | -0- | 4697 | 4697 | 1167 | 1 | 3530 | 3 | Y | -0- | | | | | 277 |
| 11 | 0 | | 4735 | -0- | 4735 | 9432 | 1184 | 1 | 3551 | 3 | Y | -0- | | | | | 277 |
| 12 | 0 | | 4704 | -0- | 4704 | 14136 | 1165 | 1 | 3539 | 3 | Y | -0- | | | | | 277 |
| 01 | 0 | | 4596 | -0- | 4596 | 18732 | 1132 | 1 | 3464 | 3 | Y | -0- | | | | | 277 |
| 02 | 22654 | X | 3922 | -0- | -18732 | -0- | 936 | 1 | 2986 | 3 | Y | -0- | | | | | 277 |

KENT WELL #: 1 RRCID -> 169869 COMPL. DATE 07/15/1998 TOTAL DEPTH 10700 PERF. 8708 - 8770

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5163 | X | 5163 | -0- | -0- | -0- | 975 | 1 | 4144 | 3 | N | 40 | 61 | 1 | | | 59 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 10 | 0 | | 5301 | -0- | 5301 | 5301 | 1045 | 1 | 4206 | 3 | N | 45 | 52 | 1 | | | 52 |
| | | | | | | | 50 | 9 | | | | | | | | | |
| 11 | 0 | | 4780 | -0- | 4780 | 10081 | 928 | 1 | 3713 | 3 | N | 126 | | | | | 178 |
| | | | | | | | 139 | 9 | | | | | | | | | |
| 12 | 0 | | 5527 | -0- | 5527 | 15608 | 1085 | 1 | 4379 | 3 | N | 57 | 104 | 1 | | | 131 |
| | | | | | | | 63 | 9 | | | | | | | | | |
| 01 | 0 | | 5221 | -0- | 5221 | 20829 | 1019 | 1 | 4140 | 3 | N | 56 | 52 | 1 | | | 135 |
| | | | | | | | 62 | 9 | | | | | | | | | |
| 02 | 25441 | X | 4612 | -0- | -20829 | -0- | 883 | 1 | 3701 | 3 | N | 25 | 71 | 1 | | | 89 |
| | | | | | | | 28 | 9 | | | | | | | | | |

BLOOMBERG WELL #: 17 RRCID -> 172803 COMPL. DATE 04/14/2015 TOTAL DEPTH 9640 PERF. 6661 - 6666

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |

BLOOMBERG WELL #: 20 RRCID -> 175194 COMPL. DATE 11/05/1999 TOTAL DEPTH 9451 PERF. 8880 - 8890

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1080 | N | 721 | -0- | -359 | -0- | 170 | 1 | 551 | 3 | Y | -0- | | | | | 63 |
| 10 | 0 | | 855 | -0- | 855 | 855 | 212 | 1 | 643 | 3 | Y | -0- | | | | | 63 |
| 11 | 0 | | 731 | -0- | 731 | 1586 | 183 | 1 | 548 | 3 | Y | -0- | | | | | 63 |
| 12 | 0 | | 819 | -0- | 819 | 2405 | 203 | 1 | 616 | 3 | Y | -0- | | | | | 63 |
| 01 | 0 | | 521 | -0- | 521 | 2926 | 128 | 1 | 393 | 3 | Y | -0- | | | | | 63 |
| 02 | 2800 | N | 661 | -0- | -2139 | 787 | 158 | 1 | 503 | 3 | Y | -0- | | | | | 63 |

FLORES, W. (VKSBRG, GEOPRESSURE)//CONT.// 31545 790 NON-ASSOCIATED CAPACITY CNTY: STARR
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
BLOOMBERG WELL #: 19 RRCID -> 175502 COMPL. DATE 11/01/2011 TOTAL DEPTH 9250 PERF. 8122 - 8176

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 8 |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 8 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 8 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 8 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 8 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 8 |

GARCIA, J. A. WELL #: 2 RRCID -> 177078 COMPL. DATE 09/26/2007 TOTAL DEPTH 10290 PERF. 7628 - 7760

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 35 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 35 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 35 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 35 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 35 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 35 |

BLOOMBERG UNIT "A" WELL #: 1 RRCID -> 180031 COMPL. DATE 11/16/2000 TOTAL DEPTH 9557 PERF. 9160 - 9180

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2310 | N | 2303 | -0- | -7 | -0- | 536 25 | 1 9 | 1742 | 3 | Y | 23 | 5 | 1 | | | 221 |
| 10 | 0 | | 2302 | -0- | 2302 | 2302 | 567 18 | 1 9 | 1717 | 3 | Y | 16 | 16 | 1 | | | 221 |
| 11 | 0 | | 2305 | -0- | 2305 | 4607 | 543 133 | 1 9 | 1629 | 3 | Y | 121 | 31 | 1 | | | 311 |
| 12 | 0 | | 2204 | -0- | 2204 | 6811 | 538 33 | 1 9 | 1633 | 3 | Y | 30 | 6 | 1 | | | 335 |
| 01 | 0 | | 2231 | -0- | 2231 | 9042 | 549 | 1 | 1682 | 3 | Y | -0- | 52 | 1 | | | 283 |
| 02 | 2800 | N | 1984 | -0- | -816 | 8226 | 473 | 1 | 1511 | 3 | Y | -0- | | | | | 283 |

BLOOMBERG WELL #: 21 RRCID -> 187225 COMPL. DATE 06/18/2005 TOTAL DEPTH 9718 PERF. 8851 - 9094

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 407 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 407 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 407 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 407 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 407 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 407 |

BLOOMBERG. SAMUEL D. WELL #: 24 RRCID -> 198396 COMPL. DATE 12/21/2003 TOTAL DEPTH 10500 PERF. 9185 - 9796

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2201 | N | 2201 | -0- | -0- | -0- | 517 3 | 1 9 | 1681 | 3 | Y | 3 | | | | | 186 |
| 10 | 0 | | 2254 | -0- | 2254 | 2254 | 560 | 1 | 1694 | 3 | Y | -0- | | | | | 186 |
| 11 | 0 | | 2163 | -0- | 2163 | 4417 | 535 22 | 1 9 | 1606 | 3 | Y | 20 | | | | | 206 |
| 12 | 0 | | 2307 | -0- | 2307 | 6724 | 571 1 | 1 9 | 1735 | 3 | Y | 1 | 1 | 1 | | | 206 |
| 01 | 0 | | 2243 | -0- | 2243 | 8967 | 552 3 | 1 9 | 1688 | 3 | Y | 3 | | | | | 209 |
| 02 | 2800 | N | 2006 | -0- | -794 | 8173 | 479 | 1 | 1527 | 3 | Y | -0- | 1 | 1 | | | 208 |

FLORES, W. (VKSBRG, GEOPRESSURE)//CONT.// 31545 790 NON-ASSOCIATED CAPACITY CNTY: STARR
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
BLOOMBERG, SAMUEL D. WELL #: 25 RRCID -> 198875 COMPL. DATE 09/01/2005 TOTAL DEPTH 10400 PERF. 7852 - 8224

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4577 | X | 4577 | -0- | -0- | -0- | 1060 | 1 | 3442 | 3 | Y | 68 | 16 | 1 | | | 747 |
| | | | | | | | 75 | 9 | | | | | | | | | |
| 10 | 0 | | 3919 | -0- | 3919 | 3919 | 938 | 1 | 2838 | 3 | Y | 130 | 124 | 1 | | | 753 |
| | | | | | | | 143 | 9 | | | | | | | | | |
| 11 | 0 | | 3665 | -0- | 3665 | 7584 | 900 | 1 | 2702 | 3 | Y | 57 | 15 | 1 | | | 795 |
| | | | | | | | 63 | 9 | | | | | | | | | |
| 12 | 0 | | 2648 | -0- | 2648 | 10232 | 648 | 1 | 1969 | 3 | Y | 28 | 13 | 1 | | | 810 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 01 | 0 | | 3487 | -0- | 3487 | 13719 | 855 | 1 | 2618 | 3 | Y | 13 | 14 | 1 | | | 809 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 02 | 17015 | X | 3296 | -0- | -13719 | -0- | 778 | 1 | 2481 | 3 | Y | 34 | 19 | 1 | | | 824 |
| | | | | | | | 37 | 9 | | | | | | | | | |

BLOOMBERG, SAMUEL D. WELL #: 27 RRCID -> 200329 COMPL. DATE 11/01/2005 TOTAL DEPTH 10010 PERF. 7756 - 7768

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5940 | X | 3580 | -0- | -2360 | -0- | 840 | 1 | 2728 | 3 | Y | 11 | | | | | 28 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 10 | 0 | | 4003 | -0- | 4003 | 4003 | 991 | 1 | 3000 | 3 | Y | 11 | | | | | 39 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 11 | 0 | | 4115 | -0- | 4115 | 8118 | 1026 | 1 | 3077 | 3 | Y | 11 | | | | | 50 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 12 | 0 | | 4830 | -0- | 4830 | 12948 | 1193 | 1 | 3625 | 3 | Y | 11 | | | | | 61 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 01 | 0 | | 5264 | -0- | 5264 | 18212 | 1293 | 1 | 3959 | 3 | Y | 11 | | | | | 72 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 02 | 22660 | X | 4448 | -0- | -18212 | -0- | 1058 | 1 | 3378 | 3 | Y | 11 | | | | | 83 |
| | | | | | | | 12 | 9 | | | | | | | | | |

BLOOMBERG, SAMUEL D. WELL #: 26 RRCID -> 200352 COMPL. DATE 05/01/2018 TOTAL DEPTH 11916 PERF. 8772 - 8822

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 960 | N | 928 | -0- | -32 | -0- | 218 | 1 | 708 | 3 | Y | 2 | | | | | 76 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 0 | | 988 | -0- | 988 | 988 | 245 | 1 | 743 | 3 | Y | -0- | | | | | 76 |
| 11 | 0 | | 898 | -0- | 898 | 1886 | 218 | 1 | 654 | 3 | Y | 24 | | | | | 100 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 12 | 0 | | 836 | -0- | 836 | 2722 | 206 | 1 | 626 | 3 | Y | 4 | 4 | 1 | | | 100 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 01 | 0 | | 904 | -0- | 904 | 3626 | 221 | 1 | 677 | 3 | Y | 5 | | | | | 105 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 2800 | N | 1179 | -0- | -1621 | 2005 | 281 | 1 | 898 | 3 | Y | -0- | 2 | 1 | | | 103 |

BLOOMBERG, SAMUEL D. WELL #: 28 RRCID -> 202173 COMPL. DATE 09/05/2019 TOTAL DEPTH 10016 PERF. 8758 - 8824

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2820 | X | 2465 | -0- | -355 | -0- | 579 | 1 | 1880 | 3 | Y | 5 | | | | | 29 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 10 | 0 | | 2595 | -0- | 2595 | 2595 | 645 | 1 | 1950 | 3 | Y | -0- | | | | | 29 |
| 11 | 0 | | 2226 | -0- | 2226 | 4821 | 549 | 1 | 1649 | 3 | Y | 25 | | | | | 54 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 12 | 0 | | 2305 | -0- | 2305 | 7126 | 570 | 1 | 1732 | 3 | Y | 3 | 3 | 1 | | | 54 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 01 | 0 | | 2292 | -0- | 2292 | 9418 | 563 | 1 | 1722 | 3 | Y | 6 | | | | | 60 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 02 | 2800 | N | 2122 | -0- | -678 | 8740 | 506 | 1 | 1616 | 3 | Y | -0- | 4 | 1 | | | 56 |

FLORES, W. (VKSBRG, GEOPRESSURE)//CONT.// 31545 790 NON-ASSOCIATED CAPACITY CNTY: STARR
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
BLOOMBERG, SAMUEL D. WELL #: 30 RRCID -> 203186 COMPL. DATE 06/28/2017 TOTAL DEPTH 10516 PERF. 8754 - 8802

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2460 | N | 2207 | -0- | -253 | -0- | 519 | 1 | 1686 | 3 | Y | 2 | | | | | 197 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 0 | | 2202 | -0- | 2202 | 2202 | 547 | 1 | 1655 | 3 | Y | -0- | | | | | 197 |
| 11 | 0 | | 2007 | -0- | 2007 | 4209 | 502 | 1 | 1505 | 3 | Y | -0- | | | | | 197 |
| 12 | 0 | | 2027 | -0- | 2027 | 6236 | 502 | 1 | 1525 | 3 | Y | -0- | | | | | 197 |
| 01 | 0 | | 2024 | -0- | 2024 | 8260 | 498 | 1 | 1526 | 3 | Y | -0- | | | | | 197 |
| 02 | 2800 | N | 1803 | -0- | -997 | 7263 | 428 | 1 | 1367 | 3 | Y | 7 | 2 | 1 | | | 202 |
| | | | | | | | 8 | 9 | | | | | | | | | |

BLOOMBERG, SAMUEL D. WELL #: 31 RRCID -> 204584 COMPL. DATE 08/12/2015 TOTAL DEPTH 10086 PERF. 8547 - 8554

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1080 | N | 765 | -0- | -315 | -0- | 179 | 1 | 583 | 3 | Y | 3 | | | | | 39 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 0 | | 710 | -0- | 710 | 710 | 176 | 1 | 534 | 3 | Y | -0- | | | | | 39 |
| 11 | 0 | | 695 | -0- | 695 | 1405 | 172 | 1 | 517 | 3 | Y | 5 | | | | | 44 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 12 | 0 | | 714 | -0- | 714 | 2119 | 177 | 1 | 537 | 3 | Y | -0- | | | | | 44 |
| 01 | 0 | | 688 | -0- | 688 | 2807 | 169 | 1 | 518 | 3 | Y | 1 | | | | | 45 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 2800 | N | 636 | -0- | -2164 | 643 | 152 | 1 | 484 | 3 | Y | -0- | | | | | 45 |

BLOOMBERG, SAMUEL D. WELL #: 32 RRCID -> 205311 COMPL. DATE 10/18/2012 TOTAL DEPTH 10375 PERF. 9374 - 9764

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2130 | N | 2103 | -0- | -27 | -0- | 490 | 1 | 1591 | 3 | Y | 20 | | | | | 60 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 10 | 0 | | 2076 | -0- | 2076 | 2076 | 513 | 1 | 1552 | 3 | Y | 10 | | | | | 70 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 11 | 0 | | 2078 | -0- | 2078 | 4154 | 493 | 1 | 1479 | 3 | Y | 96 | | | | | 166 |
| | | | | | | | 106 | 9 | | | | | | | | | |
| 12 | 0 | | 2071 | -0- | 2071 | 6225 | 508 | 1 | 1542 | 3 | Y | 19 | 8 | 1 | | | 177 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 01 | 0 | | 2067 | -0- | 2067 | 8292 | 504 | 1 | 1545 | 3 | Y | 16 | | | | | 193 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 02 | 2800 | N | 1861 | -0- | -939 | 7353 | 441 | 1 | 1409 | 3 | Y | 10 | 1 | 1 | | | 202 |
| | | | | | | | 11 | 9 | | | | | | | | | |

BLOOMBERG, SAMUEL D WELL #: 35 RRCID -> 205943 COMPL. DATE 10/30/2004 TOTAL DEPTH 10100 PERF. 9450 - 9460

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 15 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 15 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 15 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 15 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 15 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 15 |

GARCIA, J.A. WELL #: 3 RRCID -> 206844 COMPL. DATE 12/14/2004 TOTAL DEPTH 10250 PERF. 9340 - 9350

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 152 | N | 152 | -0- | -0- | -0- | 23 | 1 | 76 | 3 | Y | 48 | | | | | 128 |
| | | | | | | | 53 | 9 | | | | | | | | | |
| 10 | 0 | | 129 | -0- | 129 | 129 | 27 | 1 | 80 | 3 | Y | 20 | | | | | 148 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 11 | 0 | | 179 | -0- | 179 | 308 | 39 | 1 | 118 | 3 | Y | 20 | | | | | 168 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 12 | 0 | | 224 | -0- | 224 | 532 | 50 | 1 | 152 | 3 | Y | 20 | | | | | 188 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 01 | 0 | | 96 | -0- | 96 | 628 | 18 | 1 | 56 | 3 | Y | 20 | | | | | 208 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 02 | 742 | N | 114 | -0- | -628 | -0- | 22 | 1 | 70 | 3 | Y | 20 | | | | | 228 |
| | | | | | | | 22 | 9 | | | | | | | | | |

FLORES, W. (VKSBRG, GEOPRESSURE)//CONT.// 31545 790 NON-ASSOCIATED CAPACITY CNTY: STARR
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
BLOOMBERG, SAMUEL D. WELL #: 36 RRCID -> 208066 COMPL. DATE 01/18/2005 TOTAL DEPTH 10365 PERF. 8667 - 9363

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 455 | N | 455 | -0- | -0- | -0- | 107 | 1 | 347 | 3 | Y | 1 | | | | | 18 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 0 | | 362 | -0- | 362 | 362 | 90 | 1 | 272 | 3 | Y | -0- | | | | | 18 |
| 11 | 0 | | 456 | -0- | 456 | 818 | 112 | 1 | 338 | 3 | Y | 5 | | | | | 23 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 12 | 0 | | 410 | -0- | 410 | 1228 | 102 | 1 | 308 | 3 | Y | -0- | | | | | 23 |
| 01 | 0 | | 403 | -0- | 403 | 1631 | 99 | 1 | 304 | 3 | Y | -0- | | | | | 23 |
| 02 | 1957 | N | 326 | -0- | -1631 | -0- | 78 | 1 | 248 | 3 | Y | -0- | | | | | 23 |

BLOOMBERG, SAMUEL D WELL #: 37 RRCID -> 208684 COMPL. DATE 02/17/2005 TOTAL DEPTH 10500 PERF. 9590 - 10326

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 930 | N | 798 | -0- | -132 | -0- | 184 | 1 | 599 | 3 | Y | 14 | | | | | 114 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 10 | 0 | | 843 | -0- | 843 | 843 | 209 | 1 | 634 | 3 | Y | -0- | | | | | 114 |
| 11 | 0 | | 812 | -0- | 812 | 1655 | 173 | 1 | 521 | 3 | Y | 107 | | | | | 221 |
| | | | | | | | 118 | 9 | | | | | | | | | |
| 12 | 0 | | 754 | -0- | 754 | 2409 | 187 | 1 | 567 | 3 | Y | -0- | 78 | 1 | | | 143 |
| 01 | 0 | | 786 | -0- | 786 | 3195 | 194 | 1 | 592 | 3 | Y | -0- | | | | | 143 |
| 02 | 2800 | N | 659 | -0- | -2141 | 1054 | 157 | 1 | 502 | 3 | Y | -0- | | | | | 143 |

BLOOMBERG, SAMUEL D. WELL #: 23 RRCID -> 211231 COMPL. DATE 05/25/2005 TOTAL DEPTH 10132 PERF. 8714 - 9038

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1410 | N | 630 | -0- | -780 | -0- | 148 | 1 | 482 | 3 | Y | -0- | | | | | -0- |
| 10 | 0 | | 1186 | -0- | 1186 | 1186 | 295 | 1 | 891 | 3 | Y | -0- | | | | | -0- |
| 11 | 0 | | 1505 | -0- | 1505 | 2691 | 376 | 1 | 1129 | 3 | Y | -0- | | | | | -0- |
| 12 | 0 | | 1622 | -0- | 1622 | 4313 | 402 | 1 | 1220 | 3 | Y | -0- | | | | | -0- |
| 01 | 0 | | 1432 | -0- | 1432 | 5745 | 353 | 1 | 1079 | 3 | Y | -0- | | | | | -0- |
| 02 | 2800 | N | 2400 | -0- | -400 | 5345 | 573 | 1 | 1827 | 3 | Y | -0- | | | | | -0- |

SLICK STATE WELL #: 2 RRCID -> 212252 COMPL. DATE 07/27/2005 TOTAL DEPTH 10500 PERF. 9020 - 9030

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | P&A COND | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 76 |
| 10 | P&A COND | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 76 |
| 11 | P&A COND | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 76 |
| 12 | P&A COND | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 76 |
| 01 | P&A COND | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 76 |
| 02 | P&A COND | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 76 |

WORKED OVER ANOTHER ZONE.. 09/07/2022

BLOOMBERG, SAMUEL D. WELL #: 40 RRCID -> 212893 COMPL. DATE 11/11/2015 TOTAL DEPTH 9500 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 2 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 2 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 2 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 2 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 2 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 2 |

BLOOMBERG, SAMUEL D. WELL #: 43 RRCID -> 214779 COMPL. DATE 11/10/2005 TOTAL DEPTH 9300 PERF. 9016 - 9139

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 19 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 19 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 19 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 19 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 19 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 19 |

FLORES, W. (VKSBRG, GEOPRESSURE)//CONT.// 31545 790 NON-ASSOCIATED CAPACITY CNTY: STARR
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
BLOOMBERG, SAMUEL D. WELL #: 41 RRCID -> 214809 COMPL. DATE 10/04/2005 TOTAL DEPTH 10528 PERF. 9960 - 10114

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 7 | N | 7 | -0- | -0- | -0- | 1 | 1 | 5 | 3 | Y | 1 | | | | | 73 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 73 |
| 11 | 0 | | 68 | -0- | 68 | 68 | 1 | 1 | 3 | 3 | Y | 58 | | | | | 131 |
| | | | | | | | 64 | 9 | | | | | | | | | |
| 12 | 0 | | 11 | -0- | 11 | 79 | 1 | 1 | 4 | 3 | Y | 5 | 47 | 1 | | | 89 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 01 | 0 | | 8 | -0- | 8 | 87 | 2 | 1 | 6 | 3 | Y | -0- | | | | | 89 |
| 02 | 91 | N | 4 | -0- | -87 | -0- | 1 | 1 | 2 | 3 | Y | 1 | | | | | 90 |
| | | | | | | | 1 | 9 | | | | | | | | | |

BLOOMBERG, SAMUEL D. WELL #: 44 RRCID -> 216579 COMPL. DATE 11/22/2011 TOTAL DEPTH 9772 PERF. 9068 - 9088

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5310 | X | 2782 | -0- | -2528 | -0- | 647 | 1 | 2102 | 3 | Y | 30 | 32 | 1 | | | 100 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 10 | 0 | | 2095 | -0- | 2095 | 2095 | 514 | 1 | 1557 | 3 | Y | 22 | 4 | 1 | | | 118 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 11 | 0 | | 2620 | -0- | 2620 | 4715 | 648 | 1 | 1946 | 3 | Y | 24 | 4 | 1 | | | 138 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 12 | 0 | | 2517 | -0- | 2517 | 7232 | 618 | 1 | 1879 | 3 | Y | 18 | | | | | 156 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 01 | 0 | | 2310 | -0- | 2310 | 9542 | 563 | 1 | 1724 | 3 | Y | 21 | 4 | 1 | | | 173 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 02 | 11885 | X | 2343 | -0- | -9542 | -0- | 544 | 1 | 1734 | 3 | Y | 59 | 18 | 1 | | | 214 |
| | | | | | | | 65 | 9 | | | | | | | | | |

SLICK STATE "B" WELL #: 1 RRCID -> 217120 COMPL. DATE 01/29/2006 TOTAL DEPTH 9506 PERF. 8840 - 8980

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 652 | N | 652 | -0- | -0- | -0- | 146 | 1 | 474 | 3 | Y | 29 | 23 | 1 | | | 55 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 10 | 0 | | 431 | -0- | 431 | 431 | 105 | 1 | 316 | 3 | Y | 9 | 12 | 1 | | | 52 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 11 | 0 | | 363 | -0- | 363 | 794 | 91 | 1 | 272 | 3 | Y | -0- | | | | | 52 |
| 12 | 0 | | 265 | -0- | 265 | 1059 | 66 | 1 | 199 | 3 | Y | -0- | | | | | 52 |
| 01 | 0 | | 341 | -0- | 341 | 1400 | 84 | 1 | 257 | 3 | Y | -0- | | | | | 52 |
| 02 | 1717 | N | 317 | -0- | -1400 | -0- | 75 | 1 | 241 | 3 | Y | 1 | | | | | 53 |
| | | | | | | | 1 | 9 | | | | | | | | | |

BLOOMBERG, SAMUEL D. WELL #: 48 RRCID -> 218609 COMPL. DATE 10/27/2011 TOTAL DEPTH 10000 PERF. 8022 - 8052

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 650 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 650 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 650 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 650 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 650 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 650 |

BLOOMBERG, SAMUEL D. WELL #: 47 RRCID -> 220480 COMPL. DATE 04/23/2006 TOTAL DEPTH 9660 PERF. 9102 - 9264

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1920 | N | 1828 | -0- | -92 | -0- | 422 | 1 | 1371 | 3 | Y | 32 | 26 | 1 | | | 36 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 10 | 0 | | 1904 | -0- | 1904 | 1904 | 473 | 1 | 1431 | 3 | Y | -0- | | | | | 36 |
| 11 | 0 | | 1823 | -0- | 1823 | 3727 | 456 | 1 | 1367 | 3 | Y | -0- | | | | | 36 |
| 12 | 0 | | 1540 | -0- | 1540 | 5267 | 381 | 1 | 1159 | 3 | Y | -0- | | | | | 36 |
| 01 | 0 | | 1676 | -0- | 1676 | 6943 | 413 | 1 | 1263 | 3 | Y | -0- | | | | | 36 |
| 02 | 2800 | N | 1676 | -0- | -1124 | 5819 | 389 | 1 | 1243 | 3 | Y | 40 | 17 | 1 | | | 59 |
| | | | | | | | 44 | 9 | | | | | | | | | |

FLORES, W. (VKSBRG, GEOPRESSURE)//CONT.// 31545 790 NON-ASSOCIATED CAPACITY CNTY: STARR
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
SLICK STATE "B" WELL #: 6 RRCID -> 220483 COMPL. DATE 05/17/2006 TOTAL DEPTH 9541 PERF. 9212 - 9326

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4140 | X | 4073 | -0- | -67 | -0- | 940 | 1 | 3053 | 3 | Y | 73 | 105 | 1 | | | 141 |
| | | | | | | | 80 | 9 | | | | | | | | | |
| 10 | 0 | | 4087 | -0- | 4087 | 4087 | 1007 | 1 | 3045 | 3 | Y | 32 | 60 | 1 | | | 113 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 11 | 0 | | 3882 | -0- | 3882 | 7969 | 960 | 1 | 2880 | 3 | Y | 38 | 10 | 1 | | | 141 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 12 | 0 | | 4107 | -0- | 4107 | 12076 | 1013 | 1 | 3076 | 3 | Y | 16 | 25 | 1 | | | 132 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 01 | 0 | | 4052 | -0- | 4052 | 16128 | 985 | 1 | 3016 | 3 | Y | 46 | 51 | 1 | | | 127 |
| | | | | | | | 51 | 9 | | | | | | | | | |
| 02 | 19762 | X | 3634 | -0- | -16128 | -0- | 854 | 1 | 2723 | 3 | Y | 52 | 17 | 1 | | | 162 |
| | | | | | | | 57 | 9 | | | | | | | | | |

SLICK STATE "B" WELL #: 8 RRCID -> 221728 COMPL. DATE 07/04/2006 TOTAL DEPTH 9264 PERF. 6838 - 6857

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3690 | X | 3558 | -0- | -132 | -0- | 837 | 1 | 2721 | 3 | Y | -0- | 2 | 1 | | | 45 |
| 10 | 0 | | 3870 | -0- | 3870 | 3870 | 951 | 1 | 2878 | 3 | Y | 37 | 24 | 1 | | | 58 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 11 | 0 | | 3659 | -0- | 3659 | 7529 | 891 | 1 | 2672 | 3 | Y | 87 | 24 | 1 | | | 121 |
| | | | | | | | 96 | 9 | | | | | | | | | |
| 12 | 0 | | 3580 | -0- | 3580 | 11109 | 884 | 1 | 2684 | 3 | Y | 11 | 38 | 1 | | | 94 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 01 | 0 | | 3673 | -0- | 3673 | 14782 | 900 | 1 | 2756 | 3 | Y | 15 | 29 | 1 | | | 80 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 02 | 18053 | X | 3271 | -0- | -14782 | -0- | 779 | 1 | 2486 | 3 | Y | 5 | 2 | 1 | | | 83 |
| | | | | | | | 6 | 9 | | | | | | | | | |

SLICK STATE "B" WELL #: 7 RRCID -> 221843 COMPL. DATE 01/13/2012 TOTAL DEPTH 9500 PERF. 7302 - 7314

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

SLICK STATE WELL #: 3 RRCID -> 222743 COMPL. DATE 09/07/2006 TOTAL DEPTH 8901 PERF. 8434 - 8612

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1905 | N | 1905 | -0- | -0- | -0- | 443 | 1 | 1440 | 3 | N | 20 | | | | | 251 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 10 | 0 | | 1751 | -0- | 1751 | 1751 | 435 | 1 | 1316 | 3 | N | -0- | | | | | 251 |
| 11 | 0 | | 1792 | -0- | 1792 | 3543 | 392 | 1 | 1176 | 3 | N | 204 | | | | | 455 |
| | | | | | | | 224 | 9 | | | | | | | | | |
| 12 | 0 | | 1720 | -0- | 1720 | 5263 | 420 | 1 | 1277 | 3 | N | 21 | 183 | 1 | | | 293 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 01 | 0 | | 1684 | -0- | 1684 | 6947 | 409 | 1 | 1251 | 3 | N | 22 | | | | | 315 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 02 | 2800 | N | 1640 | -0- | -1160 | 5787 | 355 | 1 | 1133 | 3 | N | 138 | 118 | 1 | | | 335 |
| | | | | | | | 152 | 9 | | | | | | | | | |

FLORES, W. (VKSBRG, GEOPRESSURE)//CONT.// 31545 790 NON-ASSOCIATED CAPACITY CNTY: STARR
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
SLICK STATE "B" WELL #: 9 RRCID -> 222834 COMPL. DATE 08/12/2006 TOTAL DEPTH 9500 PERF. 8420 - 8920

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2580 | N | 2273 | -0- | -307 | -0- | 535 | 1 | 1738 | 3 | Y | -0- | 5 | 1 | | | 39 |
| 10 | 0 | | 2011 | -0- | 2011 | 2011 | 500 | 1 | 1511 | 3 | Y | -0- | 2 | 1 | | | 37 |
| 11 | 0 | | 1764 | -0- | 1764 | 3775 | 441 | 1 | 1323 | 3 | Y | -0- | | | | | 37 |
| 12 | 0 | | 1922 | -0- | 1922 | 5697 | 476 | 1 | 1446 | 3 | Y | -0- | | | | | 37 |
| 01 | 0 | | 2531 | -0- | 2531 | 8228 | 612 | 1 | 1872 | 3 | Y | 43 | 39 | 1 | | | 41 |
| | | | | | | | 47 | 9 | | | | | | | | | |
| 02 | 2800 | N | 2473 | -0- | -327 | 7901 | 584 | 1 | 1864 | 3 | Y | 23 | 8 | 1 | | | 56 |
| | | | | | | | 25 | 9 | | | | | | | | | |

BLOOMBERG, SAMUEL D. WELL #: 49 RRCID -> 226179 COMPL. DATE 07/16/2006 TOTAL DEPTH 9600 PERF. 9112 - 9235

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1680 | N | 1660 | -0- | -20 | -0- | 375 | 1 | 1218 | 3 | Y | 61 | 73 | 1 | | | 42 |
| | | | | | | | 67 | 9 | | | | | | | | | |
| 10 | 0 | | 1630 | -0- | 1630 | 1630 | 396 | 1 | 1198 | 3 | Y | 33 | 33 | 1 | | | 42 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 11 | 0 | | 1690 | -0- | 1690 | 3320 | 396 | 1 | 1188 | 3 | Y | 96 | 65 | 1 | | | 73 |
| | | | | | | | 106 | 9 | | | | | | | | | |
| 12 | 0 | | 1683 | -0- | 1683 | 5003 | 408 | 1 | 1239 | 3 | Y | 33 | 10 | 1 | | | 96 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 01 | 0 | | 1636 | -0- | 1636 | 6639 | 403 | 1 | 1233 | 3 | Y | -0- | 27 | 1 | | | 69 |
| 02 | 2800 | N | 1464 | -0- | -1336 | 5303 | 349 | 1 | 1112 | 3 | Y | 3 | 1 | 1 | | | 71 |
| | | | | | | | 3 | 9 | | | | | | | | | |

BLOOMBERG, SAMUEL D. WELL #: 51 RRCID -> 232000 COMPL. DATE 06/05/2007 TOTAL DEPTH 10026 PERF. 7856 - 8636

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2430 | N | 2309 | -0- | -121 | -0- | 543 | 1 | 1765 | 3 | Y | 1 | | | | | 97 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 0 | | 2398 | -0- | 2398 | 2398 | 596 | 1 | 1802 | 3 | Y | -0- | | | | | 97 |
| 11 | 0 | | 2281 | -0- | 2281 | 4679 | 570 | 1 | 1711 | 3 | Y | -0- | | | | | 97 |
| 12 | 0 | | 2332 | -0- | 2332 | 7011 | 578 | 1 | 1754 | 3 | Y | -0- | | | | | 97 |
| 01 | 0 | | 2375 | -0- | 2375 | 9386 | 585 | 1 | 1790 | 3 | Y | -0- | | | | | 97 |
| 02 | 2800 | N | 2118 | -0- | -682 | 8704 | 505 | 1 | 1613 | 3 | Y | -0- | | | | | 97 |

KENT DEEP WELL #: 1 RRCID -> 234825 COMPL. DATE 10/10/2007 TOTAL DEPTH 11500 PERF. 8742 - 9119

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 30 | N | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | | 396 |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 396 |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | 37 | | | | | 433 |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 433 |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 433 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 433 |

BLOOMBERG, SAMUEL D. WELL #: 53 RRCID -> 236903 COMPL. DATE 01/08/2008 TOTAL DEPTH 11000 PERF. 7688 - 8040

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 5 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 5 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 5 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 5 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 5 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 5 |

FLORES, W. (VKSBRG, GEOPRESSURE)//CONT.// 31545 790 NON-ASSOCIATED CAPACITY CNTY: STARR
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
BLOOMBERG, SAMUEL D. WELL #: 58 RRCID -> 239269 COMPL. DATE 11/14/2007 TOTAL DEPTH 11010 PERF. 8607 - 8627

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1200 | N | 1159 | -0- | -41 | -0- | 271 | 1 | 879 | 3 | Y | 8 | 2 | 1 | | | 173 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 10 | 0 | | 1233 | -0- | 1233 | 1233 | 306 | 1 | 927 | 3 | Y | -0- | | | | | 173 |
| 11 | 0 | | 1179 | -0- | 1179 | 2412 | 295 | 1 | 884 | 3 | Y | -0- | | | | | 173 |
| 12 | 0 | | 1192 | -0- | 1192 | 3604 | 295 | 1 | 897 | 3 | Y | -0- | | | | | 173 |
| 01 | 0 | | 1227 | -0- | 1227 | 4831 | 302 | 1 | 925 | 3 | Y | -0- | | | | | 173 |
| 02 | 2800 | N | 1107 | -0- | -1693 | 3138 | 264 | 1 | 843 | 3 | Y | -0- | | | | | 173 |

BLOOMBERG, SAMUEL D. WELL #: 55 RRCID -> 239272 COMPL. DATE 06/18/2008 TOTAL DEPTH 11018 PERF. 8149 - 8356

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3450 | X | 3147 | -0- | -303 | -0- | 739 | 1 | 2399 | 3 | Y | 8 | 2 | 1 | | | 91 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 10 | 0 | | 2711 | -0- | 2711 | 2711 | 672 | 1 | 2033 | 3 | Y | 5 | 12 | 1 | | | 84 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 11 | 0 | | 2426 | -0- | 2426 | 5137 | 604 | 1 | 1812 | 3 | Y | 9 | 2 | 1 | | | 91 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 12 | 0 | | 2397 | -0- | 2397 | 7534 | 586 | 1 | 1781 | 3 | Y | 27 | 12 | 1 | | | 106 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 01 | 0 | | 2569 | -0- | 2569 | 10103 | 629 | 1 | 1925 | 3 | Y | 14 | 15 | 1 | | | 105 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 02 | 12318 | X | 2215 | -0- | -10103 | -0- | 519 | 1 | 1657 | 3 | Y | 35 | 19 | 1 | | | 121 |
| | | | | | | | 39 | 9 | | | | | | | | | |

BLOOMBERG, SAMUEL D. WELL #: 54 RRCID -> 239541 COMPL. DATE 04/28/2008 TOTAL DEPTH 11520 PERF. 8330 - 8350

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | 2 | | | | | 2 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 2 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 2 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 2 |
| 01 | 0 | | 487 | -0- | 487 | 487 | 109 | 1 | 333 | 3 | Y | 41 | 28 | 1 | | | 15 |
| | | | | | | | 45 | 9 | | | | | | | | | |
| 02 | 487 | X | -0- | -0- | -487 | -0- | | | | | Y | -0- | | | | | 15 |

BLOOMBERG, SAMUEL D. WELL #: 61 RRCID -> 239545 COMPL. DATE 08/21/2019 TOTAL DEPTH 11060 PERF. 9354 - 11033

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4080 | X | 1723 | -0- | -2357 | -0- | 404 | 1 | 1312 | 3 | Y | 6 | | | | | 19 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 10 | 0 | | 525 | -0- | 525 | 525 | 130 | 1 | 395 | 3 | Y | -0- | | | | | 19 |
| 11 | 0 | | 438 | -0- | 438 | 963 | 109 | 1 | 329 | 3 | Y | -0- | | | | | 19 |
| 12 | 0 | | 385 | -0- | 385 | 1348 | 95 | 1 | 290 | 3 | Y | -0- | | | | | 19 |
| 01 | 0 | | 966 | -0- | 966 | 2314 | 238 | 1 | 728 | 3 | Y | -0- | | | | | 19 |
| 02 | 4440 | X | 2126 | -0- | -2314 | -0- | 507 | 1 | 1619 | 3 | Y | -0- | | | | | 19 |

SLICK STATE "B" WELL #: 15 RRCID -> 241058 COMPL. DATE 08/19/2018 TOTAL DEPTH 11005 PERF.10094 - 10316

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2790 | N | 2779 | -0- | -11 | -0- | 654 | 1 | 2124 | 3 | Y | 1 | 4 | 1 | | | 17 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 0 | | 2713 | -0- | 2713 | 2713 | 674 | 1 | 2039 | 3 | Y | -0- | 2 | 1 | | | 15 |
| 11 | 0 | | 2584 | -0- | 2584 | 5297 | 646 | 1 | 1938 | 3 | Y | -0- | | | | | 15 |
| 12 | 0 | | 2722 | -0- | 2722 | 8019 | 674 | 1 | 2048 | 3 | Y | -0- | | | | | 15 |
| 01 | 0 | | 2717 | -0- | 2717 | 10736 | 668 | 1 | 2047 | 3 | Y | 2 | 2 | 1 | | | 15 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 2800 | N | 2372 | -0- | -428 | 10308 | 566 | 1 | 1806 | 3 | Y | -0- | | | | | 15 |

FLORES, W. (VKSBRG, GEOPRESSURE)//CONT.// 31545 790 NON-ASSOCIATED CAPACITY CNTY: STARR
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
SLICK STATE "B" WELL #: 18 RRCID -> 241618 COMPL. DATE 06/03/2008 TOTAL DEPTH 11540 PERF.10352 - 10460

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BLOOMBERG, SAMUEL D. WELL #: 67 RRCID -> 241628 COMPL. DATE 03/20/2008 TOTAL DEPTH 10510 PERF. 9920 - 9940

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 450 | N | 413 | -0- | -37 | -0- | 96 | 1 | 314 | 3 | Y | 3 | | | | | 69 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 0 | | 377 | -0- | 377 | 377 | 94 | 1 | 283 | 3 | Y | -0- | | | | | 69 |
| 11 | 0 | | 323 | -0- | 323 | 700 | 81 | 1 | 242 | 3 | Y | -0- | | | | | 69 |
| 12 | 0 | | 403 | -0- | 403 | 1103 | 100 | 1 | 303 | 3 | Y | -0- | | | | | 69 |
| 01 | 0 | | 310 | -0- | 310 | 1413 | 76 | 1 | 234 | 3 | Y | -0- | | | | | 69 |
| 02 | 1706 | N | 293 | -0- | -1413 | -0- | 70 | 1 | 223 | 3 | Y | -0- | | | | | 69 |

BLOOMBERG, SAMUEL D. WELL #: 63 RRCID -> 241717 COMPL. DATE 02/29/2008 TOTAL DEPTH 11000 PERF. 8240 - 8260

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1860 | N | 1514 | -0- | -346 | -0- | 334 | 1 | 1084 | 3 | Y | 87 | | | | | 337 |
| | | | | | | | 96 | 9 | | | | | | | | | |
| 10 | 0 | | 1518 | -0- | 1518 | 1518 | 353 | 1 | 1069 | 3 | Y | 87 | | | | | 424 |
| | | | | | | | 96 | 9 | | | | | | | | | |
| 11 | 0 | | 1226 | -0- | 1226 | 2744 | 282 | 1 | 848 | 3 | Y | 87 | | | | | 511 |
| | | | | | | | 96 | 9 | | | | | | | | | |
| 12 | 0 | | 1850 | -0- | 1850 | 4594 | 434 | 1 | 1320 | 3 | Y | 87 | | | | | 598 |
| | | | | | | | 96 | 9 | | | | | | | | | |
| 01 | 0 | | 1733 | -0- | 1733 | 6327 | 403 | 1 | 1234 | 3 | Y | 87 | | | | | 685 |
| | | | | | | | 96 | 9 | | | | | | | | | |
| 02 | 2800 | N | 1483 | -0- | -1317 | 5010 | 331 | 1 | 1056 | 3 | Y | 87 | | | | | 772 |
| | | | | | | | 96 | 9 | | | | | | | | | |

SLICK STATE "B" WELL #: 17 RRCID -> 242016 COMPL. DATE 05/23/2008 TOTAL DEPTH 11500 PERF. 9015 - 9100

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 75 |
| 10 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 75 |
| 11 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 75 |
| 12 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 75 |
| 01 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 75 |
| 02 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 75 |

SLICK STATE "B" WELL #: 12 RRCID -> 242250 COMPL. DATE 09/04/2007 TOTAL DEPTH 11500 PERF. 9464 - 9754

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 723 | N | 723 | -0- | -0- | -0- | 170 | 1 | 553 | 3 | Y | -0- | | | | | 38 |
| 10 | 0 | | 762 | -0- | 762 | 762 | 189 | 1 | 573 | 3 | Y | -0- | | | | | 38 |
| 11 | 0 | | 741 | -0- | 741 | 1503 | 185 | 1 | 554 | 3 | Y | 2 | 1 | 1 | | | 39 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 0 | | 731 | -0- | 731 | 2234 | 180 | 1 | 545 | 3 | Y | 5 | 5 | 1 | | | 39 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 01 | 0 | | 779 | -0- | 779 | 3013 | 190 | 1 | 581 | 3 | Y | 7 | 8 | 1 | | | 38 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 02 | 2800 | N | 675 | -0- | -2125 | 888 | 157 | 1 | 499 | 3 | Y | 17 | 6 | 1 | | | 49 |
| | | | | | | | 19 | 9 | | | | | | | | | |

FLORES, W. (VKSBRG, GEOPRESSURE)//CONT.// 31545 790 NON-ASSOCIATED CAPACITY CNTY: STARR
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
BLOOMBERG, SAMUEL D. WELL #: 68A RRCID -> 244999 COMPL. DATE 11/14/2008 TOTAL DEPTH 12500 PERF. 8964 - 9202

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 6390 | X | 5559 | -0- | -831 | -0- | 1290 | 1 | 4192 | 3 | Y | 70 | 53 | 1 | | | 57 |
| | | | | | | | 77 | 9 | | | | | | | | | |
| 10 | 0 | | 5619 | -0- | 5619 | 5619 | 1392 | 1 | 4212 | 3 | Y | 14 | 5 | 1 | | | 66 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 11 | 0 | | 5266 | -0- | 5266 | 10885 | 1282 | 1 | 3845 | 3 | Y | 126 | 79 | 1 | | | 113 |
| | | | | | | | 139 | 9 | | | | | | | | | |
| 12 | 0 | | 5597 | -0- | 5597 | 16482 | 1374 | 1 | 4173 | 3 | Y | 45 | 11 | 1 | | | 147 |
| | | | | | | | 50 | 9 | | | | | | | | | |
| 01 | 0 | | 5481 | -0- | 5481 | 21963 | 1347 | 1 | 4124 | 3 | Y | 9 | 31 | 1 | | | 125 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 02 | 26794 | X | 4831 | -0- | -21963 | -0- | 1149 | 1 | 3667 | 3 | Y | 14 | 2 | 1 | | | 137 |
| | | | | | | | 15 | 9 | | | | | | | | | |

KENT A WELL #: 1 RRCID -> 246034 COMPL. DATE 08/04/2007 TOTAL DEPTH 11000 PERF. 7655 - 7674

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 250 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 250 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 250 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 250 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 250 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 250 |

BLOOMBERG, SAMUEL D. WELL #: 62 RRCID -> 246036 COMPL. DATE 09/14/2007 TOTAL DEPTH 11000 PERF. 9184 - 9494

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5340 | X | 5065 | -0- | -275 | -0- | 1161 | 1 | 3774 | 3 | Y | 118 | 107 | 1 | | | 62 |
| | | | | | | | 130 | 9 | | | | | | | | | |
| 10 | 0 | | 5117 | -0- | 5117 | 5117 | 1261 | 1 | 3817 | 3 | Y | 35 | 33 | 1 | | | 64 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 11 | 0 | | 5190 | -0- | 5190 | 10307 | 1228 | 1 | 3685 | 3 | Y | 252 | 169 | 1 | | | 147 |
| | | | | | | | 277 | 9 | | | | | | | | | |
| 12 | 0 | | 5212 | -0- | 5212 | 15519 | 1263 | 1 | 3837 | 3 | Y | 102 | 29 | 1 | | | 220 |
| | | | | | | | 112 | 9 | | | | | | | | | |
| 01 | 0 | | 5114 | -0- | 5114 | 20633 | 1242 | 1 | 3803 | 3 | Y | 63 | 132 | 1 | | | 151 |
| | | | | | | | 69 | 9 | | | | | | | | | |
| 02 | 25123 | X | 4490 | -0- | -20633 | -0- | 1064 | 1 | 3394 | 3 | Y | 29 | 12 | 1 | | | 168 |
| | | | | | | | 32 | 9 | | | | | | | | | |

SLICK STATE "B" WELL #: 11 RRCID -> 246042 COMPL. DATE 07/03/2008 TOTAL DEPTH 11000 PERF. 9462 - 9482

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 945 | N | 945 | -0- | -0- | -0- | 219 | 1 | 711 | 3 | Y | 14 | 11 | 1 | | | 65 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 10 | 0 | | 1012 | -0- | 1012 | 1012 | 238 | 1 | 722 | 3 | Y | 47 | 33 | 1 | | | 79 |
| | | | | | | | 52 | 9 | | | | | | | | | |
| 11 | 0 | | 964 | -0- | 964 | 1976 | 217 | 1 | 653 | 3 | Y | 85 | 23 | 1 | | | 141 |
| | | | | | | | 94 | 9 | | | | | | | | | |
| 12 | 0 | | 1043 | -0- | 1043 | 3019 | 235 | 1 | 714 | 3 | Y | 85 | 99 | 1 | | | 127 |
| | | | | | | | 94 | 9 | | | | | | | | | |
| 01 | 0 | | 1035 | -0- | 1035 | 4054 | 245 | 1 | 749 | 3 | Y | 37 | 63 | 1 | | | 101 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 02 | 2800 | N | 881 | -0- | -1919 | 2135 | 201 | 1 | 641 | 3 | Y | 35 | 11 | 1 | | | 125 |
| | | | | | | | 39 | 9 | | | | | | | | | |

FLORES, W. (VKSBRG, GEOPRESSURE)//CONT.// 31545 790 NON-ASSOCIATED CAPACITY CNTY: STARR
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
BLOOMBERG, SAMUEL D. WELL #: 76 RRCID -> 248055 COMPL. DATE 12/19/2008 TOTAL DEPTH 11000 PERF. 8350 - 8434

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2580 | N | 2337 | -0- | -243 | -0- | 543 | 1 | 1766 | 3 | Y | 25 | 6 | 1 | | | 857 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 10 | 0 | | 2607 | -0- | 2607 | 2607 | 632 | 1 | 1911 | 3 | Y | 58 | 63 | 1 | | | 852 |
| | | | | | | | 64 | 9 | | | | | | | | | |
| 11 | 0 | | 2568 | -0- | 2568 | 5175 | 616 | 1 | 1849 | 3 | Y | 94 | 24 | 1 | | | 922 |
| | | | | | | | 103 | 9 | | | | | | | | | |
| 12 | 0 | | 2659 | -0- | 2659 | 7834 | 646 | 1 | 1961 | 3 | Y | 47 | 22 | 1 | | | 947 |
| | | | | | | | 52 | 9 | | | | | | | | | |
| 01 | 0 | | 2660 | -0- | 2660 | 10494 | 650 | 1 | 1990 | 3 | Y | 18 | 20 | 1 | | | 945 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 02 | 2800 | N | 2376 | -0- | -424 | 10070 | 562 | 1 | 1793 | 3 | Y | 19 | 10 | 1 | | | 954 |
| | | | | | | | 21 | 9 | | | | | | | | | |

BLOOMBERG, SAMUEL D. WELL #: 73 RRCID -> 248303 COMPL. DATE 09/05/2008 TOTAL DEPTH 12100 PERF. 9430 - 9486

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 870 | N | 724 | -0- | -146 | -0- | 169 | 1 | 547 | 3 | Y | 7 | | | | | 46 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 10 | 0 | | 698 | -0- | 698 | 698 | 173 | 1 | 525 | 3 | Y | -0- | | | | | 46 |
| 11 | 0 | | 615 | -0- | 615 | 1313 | 153 | 1 | 461 | 3 | Y | 1 | | | | | 47 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 0 | | 620 | -0- | 620 | 1933 | 153 | 1 | 466 | 3 | Y | 1 | 1 | 1 | | | 47 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 0 | | 618 | -0- | 618 | 2551 | 152 | 1 | 466 | 3 | Y | -0- | | | | | 47 |
| 02 | 2800 | N | 516 | -0- | -2284 | 267 | 123 | 1 | 393 | 3 | Y | -0- | 1 | 1 | | | 46 |

BLOOMBERG, SAMUEL D. WELL #: 52 RRCID -> 251338 COMPL. DATE 08/07/2015 TOTAL DEPTH 11000 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 7 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 7 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 7 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 7 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 7 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 7 |

BLOOMBERG, SAMUEL D. WELL #: 56 RRCID -> 251646 COMPL. DATE 01/27/2008 TOTAL DEPTH 9701 PERF. 9450 - 9475

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 172 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 172 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 172 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 172 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 172 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 172 |

SLICK STATE "B" WELL #: 13 RRCID -> 252805 COMPL. DATE 10/29/2007 TOTAL DEPTH 10745 PERF. 9290 - 9588

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1170 | N | 989 | -0- | -181 | -0- | 229 | 1 | 746 | 3 | Y | 13 | 13 | 1 | | | 51 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 10 | 0 | | 946 | -0- | 946 | 946 | 235 | 1 | 711 | 3 | Y | -0- | 4 | 1 | | | 47 |
| 11 | 0 | | 775 | -0- | 775 | 1721 | 194 | 1 | 581 | 3 | Y | -0- | | | | | 47 |
| 12 | 0 | | 649 | -0- | 649 | 2370 | 159 | 1 | 483 | 3 | Y | 6 | 5 | 1 | | | 48 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 01 | 0 | | 646 | -0- | 646 | 3016 | 154 | 1 | 470 | 3 | Y | 20 | 19 | 1 | | | 49 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 02 | 2800 | N | 521 | -0- | -2279 | 737 | 116 | 1 | 369 | 3 | Y | 33 | 11 | 1 | | | 71 |
| | | | | | | | 36 | 9 | | | | | | | | | |

FLORES, W. (VKSBRG, GEOPRESSURE)//CONT.// 31545 790 NON-ASSOCIATED CAPACITY CNTY: STARR
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
BLOOMBERG, SAMUEL D. WELL #: 60 RRCID -> 253025 COMPL. DATE 09/22/2007 TOTAL DEPTH 11000 PERF.10786 - 10840

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1050 | N | 1026 | -0- | -24 | -0- | 241 | 1 | 784 | 3 | Y | 1 | 1 | 1 | | | 102 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 0 | | 1097 | -0- | 1097 | 1097 | 270 | 1 | 816 | 3 | Y | 10 | 10 | 1 | | | 102 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 11 | 0 | | 952 | -0- | 952 | 2049 | 233 | 1 | 701 | 3 | Y | 16 | 11 | 1 | | | 107 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 12 | 0 | | 925 | -0- | 925 | 2974 | 229 | 1 | 694 | 3 | Y | 2 | 1 | 1 | | | 108 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 0 | | 931 | -0- | 931 | 3905 | 229 | 1 | 702 | 3 | Y | -0- | 3 | 1 | | | 105 |
| 02 | 2800 | N | 784 | -0- | -2016 | 1889 | 185 | 1 | 591 | 3 | Y | 7 | 3 | 1 | | | 109 |
| | | | | | | | 8 | 9 | | | | | | | | | |

KENT WELL #: 2 RRCID -> 253085 COMPL. DATE 05/09/2007 TOTAL DEPTH 9519 PERF. 9154 - 9174

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3060 | X | 3007 | -0- | -53 | -0- | 2917 | 3 | 90 | 9 | N | 82 | 122 | 1 | | | 191 |
| 10 | 0 | | 3140 | -0- | 3140 | 3140 | 2998 | 3 | 142 | 9 | N | 129 | 122 | 1 | | | 198 |
| 11 | 0 | | 3143 | -0- | 3143 | 6283 | 2866 | 3 | 277 | 9 | N | 252 | | | | | 450 |
| 12 | 0 | | 3060 | -0- | 3060 | 9343 | 2881 | 3 | 179 | 9 | N | 163 | 266 | 1 | | | 347 |
| 01 | 0 | | 3131 | -0- | 3131 | 12474 | 2975 | 3 | 156 | 9 | N | 142 | 124 | 1 | | | 365 |
| 02 | 15245 | X | 2771 | -0- | -12474 | -0- | 2716 | 3 | 55 | 9 | N | 50 | 156 | 1 | | | 259 |

SLICK STATE 'B' WELL #: 4 RRCID -> 265844 COMPL. DATE 08/11/2011 TOTAL DEPTH 9205 PERF. 8840 - 9002

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4830 | X | 3030 | -0- | -1800 | -0- | 713 | 1 | 2317 | 3 | Y | -0- | 5 | 1 | | | 42 |
| 10 | 0 | | 3745 | -0- | 3745 | 3745 | 930 | 1 | 2815 | 3 | Y | -0- | 3 | 1 | | | 39 |
| 11 | 0 | | 1814 | -0- | 1814 | 5559 | 453 | 1 | 1361 | 3 | Y | -0- | | | | | 39 |
| 12 | 0 | | 2585 | -0- | 2585 | 8144 | 638 | 1 | 1940 | 3 | Y | 6 | 5 | 1 | | | 40 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 01 | 0 | | 2273 | -0- | 2273 | 10417 | 558 | 1 | 1709 | 3 | Y | 5 | 6 | 1 | | | 39 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 11892 | X | 1475 | -0- | -10417 | -0- | 352 | 1 | 1123 | 3 | Y | -0- | | | | | 39 |

SLICK STATE "B" WELL #: 5 RRCID -> 265885 COMPL. DATE 10/12/2011 TOTAL DEPTH 12000 PERF. 8368 - 10134

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 641 | N | 641 | -0- | -0- | -0- | 145 | 1 | 472 | 3 | Y | 22 | 33 | 1 | | | 70 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 10 | 0 | | 689 | -0- | 689 | 689 | 158 | 1 | 477 | 3 | Y | 49 | 43 | 1 | | | 76 |
| | | | | | | | 54 | 9 | | | | | | | | | |
| 11 | 0 | | 704 | -0- | 704 | 1393 | 152 | 1 | 456 | 3 | Y | 87 | 24 | 1 | | | 139 |
| | | | | | | | 96 | 9 | | | | | | | | | |
| 12 | 0 | | 662 | -0- | 662 | 2055 | 157 | 1 | 475 | 3 | Y | 27 | 51 | 1 | | | 115 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 01 | 0 | | 636 | -0- | 636 | 2691 | 157 | 1 | 479 | 3 | Y | -0- | 19 | 1 | | | 96 |
| 02 | 2800 | N | 612 | -0- | -2188 | 503 | 140 | 1 | 447 | 3 | Y | 23 | 7 | 1 | | | 112 |
| | | | | | | | 25 | 9 | | | | | | | | | |

BLOOMBERG, SAMUEL D. WELL #: 29 RRCID -> 266032 COMPL. DATE 07/07/2015 TOTAL DEPTH 9853 PERF. 5558 - 6268

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 360 | N | 336 | -0- | -24 | -0- | 79 | 1 | 257 | 3 | Y | -0- | | | | | 29 |
| 10 | 0 | | 371 | -0- | 371 | 371 | 92 | 1 | 279 | 3 | Y | -0- | | | | | 29 |
| 11 | 0 | | 370 | -0- | 370 | 741 | 92 | 1 | 275 | 3 | Y | 3 | | | | | 32 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 0 | | 383 | -0- | 383 | 1124 | 95 | 1 | 287 | 3 | Y | 1 | 1 | 1 | | | 32 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 0 | | 354 | -0- | 354 | 1478 | 87 | 1 | 266 | 3 | Y | 1 | | | | | 33 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 1817 | N | 339 | -0- | -1478 | -0- | 81 | 1 | 258 | 3 | Y | -0- | | | | | 33 |

FLOUR BLUFF (DEEP CONSOL.) 31582 090 NON-ASSOCIATED CAPACITY CNTY: NUECES
AMERRIL ENERGY LLC 019786
WEBB, L. A. WELL #: 17 RRCID -> 097314 COMPL. DATE 11/18/1981 TOTAL DEPTH 11018 PERF. 9604 - 9612

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

PETTY (DEEP CON.) GAS UNIT NO.1 WELL #: 2 RRCID -> 152601 COMPL. DATE 04/18/1995 TOTAL DEPTH 9780 PERF. 9353 - 9373

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

FLATO, F. WELL #: 1 RRCID -> 152603 COMPL. DATE 08/18/1994 TOTAL DEPTH 10574 PERF. 9169 - 9182

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 0 | A | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 01/30/2023

SMITH WELL #: 1 RRCID -> 189728 COMPL. DATE 05/16/2002 TOTAL DEPTH 12350 PERF. 9584 - 9612

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

WEBB, B. G. WELL #: 1 RRCID -> 213166 COMPL. DATE 05/23/2005 TOTAL DEPTH 13500 PERF.10258 - 10278

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | DLQ | G-10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 41 |
| 10 | DLQ | G-10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 41 |
| 11 | DLQ | G-10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 41 |
| 12 | DLQ | G-10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 41 |
| 01 | DLQ | G-10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 41 |
| 02 | DLQ | G-10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 41 |

FLOUR BLUFF (MASSIVES) 31582 346 NON-ASSOCIATED CAPACITY CNTY: NUECES
AMERRIL ENERGY LLC 019786
WEBB, L. A. WELL #: 18 RRCID -> 151269 COMPL. DATE 06/15/1994 TOTAL DEPTH 6650 PERF. 6433 - 6467

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

FLOUR BLUFF (MASSIVES) //CONT.// 31582 346 NON-ASSOCIATED CAPACITY CNTY: NUECES
AMERRIL ENERGY LLC //CONT.// 019786
SABINE TRUST WELL #: 1 RRCID -> 152600 COMPL. DATE 09/21/1994 TOTAL DEPTH 6875 PERF. 6364 - 6374

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 0 | A | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 01/31/2023

FLOUR BLUFF (1135) 31582 860 NON-ASSOCIATED ONE WELL CNTY: NUECES
AMERRIL ENERGY LLC 019786
EAST FLOUR BLUFF STATE E WELL #: 10 RRCID -> 239780 COMPL. DATE 10/06/2008 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | NO RPT | -0- | -0- | 11152 | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | 11152 | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | 11152 | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | 11152 | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | 11152 | | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 02/01/2023

FLOUR BLUFF, EAST (B-94) 31583 012 NON-ASSOCIATED ONE WELL CNTY: NUECES
AMERRIL ENERGY LLC 019786
EAST FLOUR BLUFF STATE E WELL #: 9 D RRCID -> 160292 COMPL. DATE 06/13/1996 TOTAL DEPTH 6900 PERF. 1940 - 1944

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

FLOUR BLUFF, EAST (C-45) 31583 025 NON-ASSOCIATED CAPACITY CNTY: NUECES
AMERRIL ENERGY LLC 019786
EAST FLOUR BLUFF STATE E WELL #: 9-F RRCID -> 150725 COMPL. DATE 10/31/2005 TOTAL DEPTH 6900 PERF. 1812 - 2457

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | NO RPT | -0- | -0- | 101 | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | 101 | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | 101 | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | 101 | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | 101 | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | 101 | | | | | Y | NO RPT | | | | | -0- |

EAST FLOUR BLUFF STATE D WELL #: 19D RRCID -> 165716 COMPL. DATE 09/30/1997 TOTAL DEPTH 2850 PERF. 2466 - 2471

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | NO RPT | -0- | -0- | 1657 | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | 1657 | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | 1657 | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | 1657 | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | 1657 | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | 1657 | | | | | Y | NO RPT | | | | | -0- |

FLOUR BLUFF, E. (I-35) 31583 250 NON-ASSOCIATED ONE WELL CNTY: NUECES
AMERRIL ENERGY LLC 019786
FLOUR BLUFF, EAST D WELL #: D 25 RRCID -> 196173 COMPL. DATE 07/12/2003 TOTAL DEPTH 10710 PERF. 8840 - 8854

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | A | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

FLOUR BLUFF, EAST (MASSIVE, UP.) 31583 650 ASSOCIATED CAPACITY CNTY: NUECES
AMERRIL ENERGY LLC 019786
EAST FLOUR BLUFF STATE -D- WELL #: 14 D RRCID -> 075397 COMPL. DATE 01/04/1978 TOTAL DEPTH 8936 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

EAST FLOUR BLUFF STATE D WELL #: 20 RRCID -> 150680 COMPL. DATE 04/08/1994 TOTAL DEPTH 6827 PERF. 6596 - 6624

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

FLOUR BLUFF, EAST (2480) 31583 751 NON-ASSOCIATED ONE WELL CNTY: NUECES
AMERRIL ENERGY LLC 019786
EAST FLOUR BLUFF STATE D WELL #: 19 F RRCID -> 220396 COMPL. DATE 10/23/2006 TOTAL DEPTH 2850 PERF. 2298 - 2302

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

FLOUR BLUFF, EAST (8100) 31583 850 NON-ASSOCIATED ONE WELL CNTY: NUECES
AMERRIL ENERGY LLC 019786
EAST FLOUR BLUFF STATE D WELL #: 17 RRCID -> 216533 COMPL. DATE 11/23/2005 TOTAL DEPTH 10601 PERF. 8698 - 8700

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 17 |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 17 |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 17 |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 17 |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 17 |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 17 |

FLOUR BLUFF, EAST DEEP (CONS.) 31584 100 NON-ASSOCIATED CAPACITY CNTY: NUECES
AMERRIL ENERGY LLC 019786
E. FLOUR BLUFF DEEP FIELD G.U. WELL #: D 13 RRCID -> 139108 COMPL. DATE 08/27/2007 TOTAL DEPTH 11309 PERF. 9235 - 9240

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 39 |
| 10 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 39 |
| 11 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 39 |
| 12 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 39 |
| 01 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 39 |
| 02 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 39 |

PLUGGED AND ABANDONED_____ 02/09/2023

E. FLOUR BLUFF DEEP FIELD G. U. WELL #: D 24 RRCID -> 215096 COMPL. DATE 08/29/2005 TOTAL DEPTH 12100 PERF.10828 - 10851

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | DLQ | G-10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 48 |
| 10 | DLQ | G-10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 48 |
| 11 | DLQ | G-10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 48 |
| 12 | DLQ | G-10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 48 |
| 01 | DLQ | G-10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 48 |
| 02 | DLQ | G-10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 48 |

FLOWELLA (FRIO-VX SHALLOW) 31591 050 NON-ASSOCIATED CAPACITY CNTY: BROOKS
BLUEFIN RESOURCES LLC 077031

SULLIVAN, D. J. WELL #: 12 L RRCID -> 099361 COMPL. DATE 02/13/1982 TOTAL DEPTH 9503 PERF. 9290 - 9402

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SULLIVAN, D. J. WELL #: 12 U RRCID -> 102292 COMPL. DATE 05/06/1982 TOTAL DEPTH 9503 PERF. 8931 - 8968

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SULLIVAN, D.J. WELL #: 13 RRCID -> 129368 COMPL. DATE 09/06/1988 TOTAL DEPTH 10604 PERF. 8894 - 8986

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SULLIVAN, D. J. WELL #: 14 RRCID -> 142695 COMPL. DATE 05/21/2019 TOTAL DEPTH 9452 PERF. 8855 - 8864

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

SULLIVAN, D. J. WELL #: 11 RRCID -> 186306 COMPL. DATE 11/29/2001 TOTAL DEPTH 13723 PERF. 9146 - 9170

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SULLIVAN WELL #: 21 RRCID -> 243745 COMPL. DATE 11/10/2008 TOTAL DEPTH 9575 PERF. 9344 - 9404

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

SULLIVAN WELL #: 22 RRCID -> 244630 COMPL. DATE 12/19/2008 TOTAL DEPTH 9602 PERF. 9232 - 9466

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 81 N | 81 | -0- | -0- | -0- | 34 | 1 | 47 | 2 | N | -0- | | | | | 18 |
| 10 | 0 | 69 | -0- | 69 | 69 | 23 | 1 | 46 | 2 | N | -0- | | | | | 18 |
| 11 | 0 | -0- | -0- | -0- | 69 | | | | | N | -0- | | | | | 18 |
| 12 | 0 | -0- | -0- | -0- | 69 | | | | | N | -0- | | | | | 18 |
| 01 | 0 | -0- | -0- | -0- | 69 | | | | | N | -0- | | | | | 18 |
| 02 | 69 N | -0- | -0- | -69 | -0- | | | | | N | -0- | | | | | 18 |

FLOWELLA (FRIO-VX SHALLOW) //CONT.// 31591 050 NON-ASSOCIATED CAPACITY CNTY: BROOKS
BLUEFIN RESOURCES LLC //CONT.// 077031
SULLIVAN WELL #: 23 RRCID -> 247056 COMPL. DATE 01/08/2009 TOTAL DEPTH 9600 PERF. 9208 - 9386

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 159 | X | 77 | -0- | -82 | -0- | 32 | 1 | 45 | 2 | N | -0- | | | | | 21 |
| 10 | 0 | | 70 | -0- | 70 | 70 | 23 | 1 | 47 | 2 | N | -0- | | | | | 21 |
| 11 | 0 | | -0- | -0- | -0- | 70 | | | | | N | -0- | | | | | 21 |
| 12 | 0 | | -0- | -0- | -0- | 70 | | | | | N | -0- | | | | | 21 |
| 01 | 0 | | -0- | -0- | -0- | 70 | | | | | N | -0- | | | | | 21 |
| 02 | 70 | N | -0- | -0- | -70 | -0- | | | | | N | -0- | | | | | 21 |

RUPP DEEP 'D' WELL #: 1 RRCID -> 292070 COMPL. DATE 11/26/2021 TOTAL DEPTH 11900 PERF. 8304 - 9276

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 12870 | X | -0- | -0- | -12870 | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 13299 | X | -0- | -0- | -13299 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 10290 | X | -0- | -0- | -10290 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 10633 | X | -0- | -0- | -10633 | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 10633 | X | -0- | -0- | -10633 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 4704 | X | -0- | -0- | -4704 | -0- | | | | | N | -0- | | | | | -0- |

SULLIVAN WELL #: 16 RRCID -> 294117 COMPL. DATE 10/15/2022 TOTAL DEPTH 11652 PERF. 9032 - 9038

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | 0 | | 4143 | -0- | 4143 | 4143 | 1367 | 1 | 2764 | 2 | N | 11 | 1 | 8 | | | 10 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 11 | 0 | | 11475 | -0- | 11475 | 15618 | 2769 | 1 | 8706 | 2 | N | -0- | | | | | 10 |
| 12 | 0 | | 12983 | -0- | 12983 | 28601 | 2688 | 1 | 10049 | 2 | N | 224 | 125 | 1 | | | 109 |
| | | | | | | | 246 | 9 | | | | | | | | | |
| 01 | 0 | | 13842 | -0- | 13842 | 42443 | 2637 | 1 | 10845 | 2 | N | 327 | 364 | 1 | | | 72 |
| | | | | | | | 360 | 9 | | | | | | | | | |
| 02 | 0 | W | 10652 | -0- | 10652 | 53095 | 2150 | 1 | 8212 | 2 | N | 264 | 294 | 1 | | | 42 |
| | | | | | | | 290 | 9 | | | | | | | | | |

FLOWELLA (FRIO 8750) 31591 242 NON-ASSOCIATED ONE WELL CNTY: BROOKS
TEXRON OPERATING, LLC 850872
RUPP WELL #: 6 RRCID -> 200903 COMPL. DATE 06/10/2003 TOTAL DEPTH 9150 PERF. 8810 - 8823

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |

FLOWELLA (NOLLE SAND) 31591 300 NON-ASSOCIATED CAPACITY CNTY: BROOKS
TEXRON OPERATING, LLC 850872
NOLL SAND GAS UNIT WELL #: 3 RRCID -> 172132 COMPL. DATE 11/07/1998 TOTAL DEPTH 8000 PERF. 7646 - 7660

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

FLOWELLA (VICKSBURG DEEP) 31591 400 NON-ASSOCIATED CAPACITY CNTY: BROOKS
BLUEFIN RESOURCES LLC 077031
WRIGHT, W. P. WELL #: 1 RRCID -> 088119 COMPL. DATE 06/06/1980 TOTAL DEPTH 12500 PERF.10361 - 10397

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 60 | N | -0- | -0- | -60 | -0- | | | | | N | -0- | | | | | 46 |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 46 |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 46 |
| 12 | 0 | | 52 | -0- | 52 | 52 | 11 | 1 | 41 | 2 | N | -0- | | | | | 46 |
| 01 | 0 | | 56 | -0- | 56 | 108 | 11 | 1 | 45 | 2 | N | -0- | | | | | 46 |
| 02 | 169 | N | 61 | -0- | -108 | -0- | 4 | 1 | 57 | 2 | N | -0- | | | | | 46 |

SULLIVAN WELL #: 15 RRCID -> 213629 COMPL. DATE N/A TOTAL DEPTH 12104 PERF.10286 - 10520

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WRIGHT WELL #: 2 RRCID -> 216384 COMPL. DATE 01/13/2006 TOTAL DEPTH 11906 PERF.10410 - 10430

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 79 | N | 79 | -0- | -0- | -0- | 33 | 1 | 46 | 2 | N | -0- | | | | | 33 |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 01 | 0 | | 19 | -0- | 19 | 19 | 4 | 1 | 15 | 2 | N | -0- | | | | | 33 |
| 02 | 69 | N | 50 | -0- | -19 | -0- | 19 | 1 | 31 | 2 | N | -0- | | | | | 33 |

RUPP DEEP "D" WELL #: 2 RRCID -> 217027 COMPL. DATE 01/31/2007 TOTAL DEPTH 11100 PERF.10308 - 10390

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

SULLIVAN WELL #: 16 RRCID -> 226386 COMPL. DATE 08/21/2016 TOTAL DEPTH 11652 PERF.10220 - 10298

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1350 | X | -0- | -0- | -1350 | -0- | | | | | N | -0- | | | | | 55 |
| 10 | 1395 | X | -0- | -0- | -1395 | -0- | | | | | N | -0- | | | | | 55 |
| *11 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 55 |
| *12 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | 55 | 1 | | | -0- |
| *01 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *02 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WORKED OVER ANOTHER ZONE.. 10/15/2022

SULLIVAN WELL #: 18 RRCID -> 241261 COMPL. DATE 11/30/2017 TOTAL DEPTH 11754 PERF.10452 - 10714

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1890 | N | 1719 | -0- | -171 | -0- | 692<br>61 | 1<br>9 | 966 | 2 | N | 55 | | | | | 63 |
| 10 | 0 | | 1783 | -0- | 1783 | 1783 | 564<br>79 | 1<br>9 | 1140 | 2 | N | 72 | 116 | 1 | 1 | 8 | 18 |
| 11 | 0 | | 1580 | -0- | 1580 | 3363 | 368<br>55 | 1<br>9 | 1157 | 2 | N | 50 | | | | | 68 |
| 12 | 0 | | 1590 | -0- | 1590 | 4953 | 317<br>89 | 1<br>9 | 1184 | 2 | N | 81 | 99 | 1 | | | 50 |
| 01 | 0 | | 2011 | -0- | 2011 | 6964 | 367<br>136 | 1<br>9 | 1508 | 2 | N | 124 | 114 | 1 | | | 60 |
| 02 | 2800 | N | 1838 | -0- | -962 | 6002 | 363<br>90 | 1<br>9 | 1385 | 2 | N | 82 | 117 | 1 | | | 25 |

FLOWELLA (VICKSBURG DEEP) //CONT.// 31591 400 NON-ASSOCIATED CAPACITY CNTY: BROOKS
BLUEFIN RESOURCES LLC //CONT.// 077031
SULLIVAN WELL #: 19ST RRCID -> 245715 COMPL. DATE 09/12/2018 TOTAL DEPTH 11047 PERF.10340 - 10487

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5340 | X | 4584 | -0- | -756 | -0- | 1913 | 1 | 2671 | 2 | N | -0- | | | | | 37 |
| 10 | 0 | | 4658 | -0- | 4658 | 4658 | 1541 | 1 | 3117 | 2 | N | -0- | | | | | 37 |
| 11 | 0 | | 5291 | -0- | 5291 | 9949 | 1277 | 1 | 4014 | 2 | N | -0- | | | | | 37 |
| 12 | 0 | | 5172 | -0- | 5172 | 15121 | 1091 | 1 | 4080 | 2 | N | 1 | | | | | 38 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 0 | | 5647 | -0- | 5647 | 20768 | 1104 | 1 | 4543 | 2 | N | -0- | | | | | 38 |
| 02 | 25947 | X | 5179 | -0- | -20768 | -0- | 1075 | 1 | 4104 | 2 | N | -0- | | | | | 38 |

SULLIVAN WELL #: 20ST RRCID -> 260339 COMPL. DATE 04/11/2018 TOTAL DEPTH 11044 PERF.10496 - 10824

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2382 | N | 2382 | -0- | -0- | -0- | 982 | 1 | 1371 | 2 | N | 26 | | | | | 53 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 10 | 0 | | 2195 | -0- | 2195 | 2195 | 719 | 1 | 1453 | 2 | N | 21 | 1 | 8 | | | 73 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 11 | 0 | | 2020 | -0- | 2020 | 4215 | 479 | 1 | 1506 | 2 | N | 32 | | | | | 105 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 12 | 0 | | 2155 | -0- | 2155 | 6370 | 444 | 1 | 1660 | 2 | N | 46 | 123 | 1 | | | 28 |
| | | | | | | | 51 | 9 | | | | | | | | | |
| 01 | 0 | | 2311 | -0- | 2311 | 8681 | 443 | 1 | 1822 | 2 | N | 42 | | | | | 70 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| 02 | 2800 | N | 2066 | -0- | -734 | 7947 | 422 | 1 | 1612 | 2 | N | 29 | 52 | 1 | | | 47 |
| | | | | | | | 32 | 9 | | | | | | | | | |

SULLIVAN WELL #: 17 RRCID -> 288402 COMPL. DATE 09/20/2019 TOTAL DEPTH 11855 PERF.10268 - 10308

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

EOG RESOURCES, INC. 253162
KING RANCH LAGUNA LARGA WELL #: 15 RRCID -> 079123 COMPL. DATE 05/15/1978 TOTAL DEPTH 11100 PERF.10281 - 10429

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TEXRON OPERATING, LLC 850872
GARCIA-RUPP GAS UNIT WELL #: 1 RRCID -> 149578 COMPL. DATE 10/09/1998 TOTAL DEPTH 11103 PERF.10118 - 10354

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | DLQ G-10 | | -0- | -0- | -0- | 753 | | | | | Y | -0- | | | | | -0- |
| 10 | DLQ G-10 | | -0- | -0- | -0- | 753 | | | | | Y | -0- | | | | | -0- |
| 11 | DLQ G-10 | | -0- | -0- | -0- | 753 | | | | | Y | -0- | | | | | -0- |
| 12 | DLQ G-10 | | -0- | -0- | -0- | 753 | | | | | Y | -0- | | | | | -0- |
| 01 | DLQ G-10 | | -0- | -0- | -0- | 753 | | | | | Y | -0- | | | | | -0- |
| 02 | DLQ G-10 | | NO RPT | -0- | -0- | 753 | | | | | Y | NO RPT | | | | | -0- |

GARCIA-BENAVIDES GAS UNIT WELL #: 1 RRCID -> 151053 COMPL. DATE 08/08/1994 TOTAL DEPTH 11100 PERF.10154 - 10276

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

FLOWELLA (VICKSBURG DEEP) //CONT.// 31591 400 NON-ASSOCIATED CAPACITY CNTY: BROOKS
TEXRON OPERATING, LLC //CONT.// 850872
GARCIA-RUPP GAS UNIT WELL #: 2 RRCID -> 154581 COMPL. DATE 04/25/1995 TOTAL DEPTH 11100 PERF.10510 - 10560

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | DLQ G-10 | 1322 | -0- | 1322 | 58317 | 1311 1 | 11 9 | Y | 10 | | | 140 |
| 10 | DLQ G-10 | 1299 | -0- | 1299 | 59616 | 1293 1 | 6 9 | Y | 5 | | | 145 |
| 11 | DLQ G-10 | 1295 | -0- | 1295 | 60911 | 1293 1 | 2 9 | Y | 2 | | | 147 |
| 12 | DLQ G-10 | 1222 | -0- | 1222 | 62133 | 1221 1 | 1 9 | Y | 1 | | | 148 |
| 01 | DLQ G-10 | 1140 | -0- | 1140 | 63273 | 1112 1 | 28 9 | Y | 25 | | | 173 |
| 02 | DLQ G-10 | NO RPT | -0- | -0- | 63273 | | | Y | NO RPT | | | 173 |

RUPP GAS UNIT 2 WELL #: 3 RRCID -> 170547 COMPL. DATE 07/29/1998 TOTAL DEPTH 12500 PERF.10406 - 10564

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

RUPP WELL #: 5 RRCID -> 197680 COMPL. DATE 05/05/2003 TOTAL DEPTH 11344 PERF.10418 - 10866

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | 21155 | | | Y | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | 21155 | | | Y | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | 21155 | | | Y | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | 21155 | | | Y | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | 21155 | | | Y | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | 21155 | | | Y | NO RPT | | | -0- |

GARCIA GAS UNIT 2 WELL #: 2T RRCID -> 199694 COMPL. DATE 08/27/2003 TOTAL DEPTH 11380 PERF.10842 - 10858

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

GARCIA GAS UNIT 2 WELL #: 2C RRCID -> 199695 COMPL. DATE 09/18/2003 TOTAL DEPTH 11380 PERF.10234 - 10370

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

FLOWELLA (VICKSBURG 3) 31591 465 NON-ASSOCIATED EXEMPT CNTY: BROOKS
TEXRON OPERATING, LLC 850872
GARCIA-BENAVIDES GAS UNIT 2 WELL #: 1 RRCID -> 205251 COMPL. DATE 02/27/2004 TOTAL DEPTH 11100 PERF. 9164 - 9260

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | -0- | -0- | -0- | -0- | | | Y | -0- | | | 155 |
| 10 | 14B DENY | -0- | -0- | -0- | -0- | | | Y | -0- | | | 155 |
| 11 | 14B DENY | -0- | -0- | -0- | -0- | | | Y | -0- | | | 155 |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | Y | -0- | | | 155 |
| 01 | 14B DENY | -0- | -0- | -0- | -0- | | | Y | -0- | | | 155 |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | 155 |

FLOWELLA (VICKSBURG 4) 31591 468 NON-ASSOCIATED CAPACITY CNTY: BROOKS
EOG RESOURCES, INC. 253162
KING RANCH LAGUNA LARGA WELL #: 30 RRCID -> 098494 COMPL. DATE 11/14/1981 TOTAL DEPTH 9340 PERF. 9202 - 9218

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

KING RANCH LAGUNA LARGA WELL #: 15 RRCID -> 151882 COMPL. DATE 09/16/1994 TOTAL DEPTH 11100 PERF. 9278 - 9424

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

FLOWELLA, W. (VKSBG. 4.5.6) 31597 490 NON-ASSOCIATED CAPACITY CNTY: BROOKS
TEXRON OPERATING, LLC 850872
RUPP-NICHOLS GAS UNIT WELL #: 2 RRCID -> 173025 COMPL. DATE 10/22/1998 TOTAL DEPTH 12000 PERF. 9863 - 11270

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | DLQ G-10 | 168 | -0- | 168 | 20009 | 168 | 1 | | | Y | -0- | | | | | 197 |
| 10 | DLQ G-10 | 1293 | -0- | 1293 | 21302 | 1293 | 1 | | | Y | -0- | | | | | 197 |
| 11 | DLQ G-10 | 287 | -0- | 287 | 21589 | 287 | 1 | | | Y | -0- | | | | | 197 |
| 12 | DLQ G-10 | 442 | -0- | 442 | 22031 | 387 | 1 | 55 | 9 | Y | 50 | 180 | 1 | | | 67 |
| 01 | DLQ G-10 | 170 | -0- | 170 | 22201 | 168 | 1 | 2 | 9 | Y | 2 | | | | | 69 |
| 02 | DLQ G-10 | NO RPT | -0- | -0- | 22201 | | | | | Y | NO RPT | | | | | 69 |

SCHNITZ GAS UNIT WELL #: 1 RRCID -> 173034 COMPL. DATE 03/13/1999 TOTAL DEPTH 11500 PERF.10034 - 11380

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 35 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 35 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 35 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 35 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 35 |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 35 |

FORTY-NINE 32281 001 ASSOCIATED ONE WELL CNTY: DUVAL
KILLAM OIL CO., LTD. 460054
KILLAM "49" WELL #: 22 RRCID -> 166747 COMPL. DATE 11/08/1996 TOTAL DEPTH 1760 PERF. 1627 - 1640

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

FOUR SEVENS (8100 YEGUA) 32374 600 NON-ASSOCIATED CAPACITY CNTY: DUVAL
FREDCO 284921
TALLEY-KIBBE WELL #: 1 RRCID -> 119750 COMPL. DATE 05/21/1992 TOTAL DEPTH 8167 PERF. 3775 - 3778

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 37 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 37 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 37 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 37 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 37 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 37 |

FOUR SEVENS (8100 YEGUA) //CONT.// 32374 600 NON-ASSOCIATED CAPACITY CNTY: DUVAL
SAFARI PRODUCTION COMPANY, INC. 743197
GARCIA, CESAR WELL #: 1 RRCID -> 120453 COMPL. DATE 03/03/1986 TOTAL DEPTH 8190 PERF. 8089 - 8120

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

FOX-HERD (ANDERSON) 32407 100 NON-ASSOCIATED ONE WELL CNTY: SAN PATRICIO
BLUE WING ENERGY, INC. 076791
WENDLAND, WILLIAM WELL #: 1 RRCID -> 257670 COMPL. DATE 08/10/2006 TOTAL DEPTH 10200 PERF. 9623 - 9626

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

FREER RANCH (2ND QUEEN CITY) 32947 599 ASSOCIATED CAPACITY CNTY: DUVAL
KILLAM OIL CO., LTD. 460054
KILLAM FREER RANCH "196" WELL #: 3 RRCID -> 181350 COMPL. DATE 01/23/2001 TOTAL DEPTH 5909 PERF. 5503 - 5505

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

KILLAM FREER RANCH "196" WELL #: 7 RRCID -> 184145 COMPL. DATE 11/20/2019 TOTAL DEPTH 5831 PERF. 5458 - 5496

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

KILLAM FREER RANCH "196" WELL #: 5 RRCID -> 188388 COMPL. DATE 02/18/2002 TOTAL DEPTH 5900 PERF. 5431 - 5434

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

FROST (FLORES K1) 33104 112 NON-ASSOCIATED ONE WELL CNTY: STARR
SMITH PRODUCTION INC. 789662
GARCIA L&L CO. WELL #: C 10 RRCID -> 181354 COMPL. DATE 03/22/2013 TOTAL DEPTH 5811 PERF. 4210 - 4216

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

FROST (FLORES K1) //CONT.// 33104 112 NON-ASSOCIATED ONE WELL CNTY: STARR
SMITH PRODUCTION INC. //CONT.// 789662
GARCIA L&L CO. WELL #: C 13 RRCID -> 181935 COMPL. DATE 03/18/2001 TOTAL DEPTH 6552 PERF. 4572 - 4592

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

FROST (FLORES, UPPER) 33104 125 NON-ASSOCIATED CAPACITY CNTY: STARR
SMITH PRODUCTION INC. 789662
FROST NATIONAL BANK -A- WELL #: 7 RRCID -> 185098 COMPL. DATE 04/04/2013 TOTAL DEPTH 7640 PERF. 4180 - 4186

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | Y | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | Y | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | Y | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | Y | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | Y | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- B | -0- | | | Y | NO RPT | | | -0- |

FROST (FRIO-A) 33104 200 NON-ASSOCIATED ONE WELL CNTY: STARR
SMITH PRODUCTION INC. 789662
FROST NATIONAL BANK -A- WELL #: 6 RRCID -> 186180 COMPL. DATE 11/17/2001 TOTAL DEPTH 6814 PERF. 3786 - 3794

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

FROST (FRIO 14) 33104 218 NON-ASSOCIATED ONE WELL CNTY: STARR
MERIT ENERGY COMPANY 561136
FINA CONOCO FEE WELL #: 9 RRCID -> 171650 COMPL. DATE 08/13/1998 TOTAL DEPTH 7500 PERF. 3988 - 4498

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

FROST (FRIO 4280) 33104 237 NON-ASSOCIATED ONE WELL CNTY: STARR
SMITH PRODUCTION INC. 789662
HERMANN, A. G. GAS UNIT WELL #: 8 RRCID -> 247779 COMPL. DATE 02/21/2009 TOTAL DEPTH 7680 PERF. 4021 - 4031

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

FROST (K-3) 33104 275 NON-ASSOCIATED ONE WELL CNTY: STARR
SMITH PRODUCTION INC. 789662
GARCIA L&L CO. WELL #: C 11 RRCID -> 178375 COMPL. DATE 02/27/1994 TOTAL DEPTH 6104 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

FROST (RINCON 2A, SEG. II) 33104 502 NON-ASSOCIATED CAPACITY CNTY: STARR
COX & COX PRODUCTION CO. 183232
ALVAREZ, MCKIM WELL #: RRCID -> 120934 COMPL. DATE 04/29/1986 TOTAL DEPTH 5677 PERF. 5645 - 5650

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 123 |
| 10 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 123 |
| 11 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 123 |
| 12 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 123 |
| 01 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 123 |
| 02 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 123 |

PLUGGED AND ABANDONED_____ 11/01/2014

SMITH PRODUCTION INC. 789662
GARCIA L&L CO. WELL #: C 9 RRCID -> 145014 COMPL. DATE 03/03/2013 TOTAL DEPTH 5894 PERF. 4192 - 4610

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

GARCIA L&L CO. WELL #: C 16-C RRCID -> 180035 COMPL. DATE 11/03/2000 TOTAL DEPTH 7650 PERF. 5604 - 5617

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. | A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | T. | A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | T. | A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | T. | A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | T. | A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | T. | A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

FROST (RINCON 4990) 33104 510 NON-ASSOCIATED ONE WELL CNTY: STARR
SMITH PRODUCTION INC. 789662
GARCIA L&L CO. WELL #: C 12 RRCID -> 159299 COMPL. DATE 06/19/2013 TOTAL DEPTH 5900 PERF. 4104 - 4202

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

FROST (VICKSBURG 9400) 33104 600 NON-ASSOCIATED ONE WELL CNTY: STARR
SMITH PRODUCTION INC. 789662
REILLY HEIRS WELL #: 24 RRCID -> 077212 COMPL. DATE 05/19/1978 TOTAL DEPTH 10382 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

FROST (5740 VICKSBURG) 33104 685 NON-ASSOCIATED ONE WELL CNTY: STARR
SMITH PRODUCTION INC. 789662
GARCIA L&L CO. WELL #: C 6 RRCID -> 146624 COMPL. DATE 08/26/1993 TOTAL DEPTH 7828 PERF. 5742 - 5749

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

FROST (6870 VICKSBURG) 33104 900 NON-ASSOCIATED ONE WELL CNTY: STARR
SMITH PRODUCTION INC. 789662
DE GARCIA, B. G. WELL #: 44 RRCID -> 176554 COMPL. DATE 11/19/1999 TOTAL DEPTH 8172 PERF. 6872 - 6881

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

FROST (9500 EOCENE) 33104 950 NON-ASSOCIATED ONE WELL CNTY: STARR
SMITH PRODUCTION INC. 789662
FROST NATIONAL BANK -A- WELL #: 10 RRCID -> 222341 COMPL. DATE 09/10/2006 TOTAL DEPTH 9792 PERF. 9514 - 9626

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

FROST, NORTH (ASHBY) 33110 100 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY 561136
FINA CONOCO FEE WELL #: 12 U RRCID -> 135059 COMPL. DATE 05/25/1990 TOTAL DEPTH 8603 PERF. 6888 - 7022

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

FULTON BEACH (B-3-8) 33297 550 ASSOCIATED 49B CNTY: ARANSAS
WALLIS ENERGY, INC. 893997
FULTON BEACH/C SAND/UNIT WELL #: 4 RRCID -> 224998 COMPL. DATE 07/10/2006 TOTAL DEPTH 8996 PERF. 6944 - 6956

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | 600 | | | | | N | -0- | | | | | 203 |
| 10 | 14B2 EXT | -0- | -0- | -0- | 600 | | | | | N | -0- | | | | | 203 |
| 11 | 14B2 EXT | -0- | -0- | -0- | 600 | | | | | N | -0- | | | | | 203 |
| 12 | 14B2 EXT | -0- | -0- | -0- | 600 | | | | | N | -0- | | | | | 203 |
| 01 | 14B2 EXT | -0- | -0- | -0- | 600 | | | | | N | -0- | | | | | 203 |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | 600 | | | | | N | NO RPT | | | | | 203 |

SPENCER KENT CRANE WELL #: 1A RRCID -> 248558 COMPL. DATE 11/06/2008 TOTAL DEPTH 8008 PERF. 7010 - 7018

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1542 R | 1542 | -0- | -0- | -0- | 1530 | 1 | 12 | 9 | N | 11 | | | | | 212 |
| 10 | 0 | -0- | -0- | -0- | -0- | | | | | N | 44 | | | | | 256 |
| 11 | 0 | 352 | -0- | 352 | 352 | 350 | 1 | 2 | 9 | N | 2 | | | | | 258 |
| 12 | 704 R | 352 | -0- | -352 | -0- | 350 | 1 | 2 | 9 | N | 2 | | | | | 260 |
| 01 | 406 R | 406 | -0- | -0- | -0- | 400 | 1 | 6 | 9 | N | 5 | | | | | 265 |
| 02 | 112 # | NO RPT | -0- | -112 | -0- | | | | | N | NO RPT | | | | | 265 |

FULTON BEACH, WEST (A-1) 33305 013 ASSOCIATED 49B CNTY: ARANSAS
TRYALL, INC 872138
COPANO BAY STATE WELL #: 73 RRCID -> 152413 COMPL. DATE 11/01/1994 TOTAL DEPTH 7694 PERF. 6059 - 6068

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

COPANO BAY STATE WELL #: 13 L RRCID -> 157451 COMPL. DATE 12/12/1995 TOTAL DEPTH 8000 PERF. 6042 - 6052

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

COPANO BAY STATE WELL #: 62 RRCID -> 159878 COMPL. DATE 08/15/1996 TOTAL DEPTH 7400 PERF. 6068 - 6078

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

FULTON BEACH, WEST (A-2) 33305 026 ASSOCIATED ONE WELL CNTY: ARANSAS
TRYALL, INC 872138
COPANO BAY STATE WELL #: 16 RRCID -> 227982 COMPL. DATE 03/15/2007 TOTAL DEPTH 7915 PERF. 6162 - 6168

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

FULTON BEACH, WEST (A-3) 33305 052 ASSOCIATED ONE WELL CNTY: ARANSAS
MYSTERY OIL & GAS, INC. 598303
STATE TRACT 44 WELL #: RRCID -> 070090 COMPL. DATE 02/05/1977 TOTAL DEPTH 8001 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 85 |
| 10 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 85 |
| 11 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 85 |
| 12 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 85 |
| 01 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 85 |
| 02 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 85 |

PLUGGED AND ABANDONED_____ 11/12/1997

FULTON BEACH, WEST (A-4) 33305 104 ASSOCIATED ONE WELL CNTY: ARANSAS
TRYALL, INC 872138
COPANO BAY STATE WELL #: 70 RRCID -> 049584 COMPL. DATE 01/28/1971 TOTAL DEPTH 7377 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

FULTON BEACH, WEST (B) 33305 156 ASSOCIATED ONE WELL CNTY: ARANSAS
TRYALL, INC 872138
COPANO BAY STATE WELL #: 13 U RRCID -> 059289 COMPL. DATE 08/13/1974 TOTAL DEPTH 8000 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

FULTON BEACH, WEST (C) 33305 182 ASSOCIATED ONE WELL CNTY: ARANSAS
TRYALL, INC 872138
COPANO BAY STATE WELL #: 13L RRCID -> 137250 COMPL. DATE 11/08/1990 TOTAL DEPTH 8000 PERF. 6354 - 6358

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

FULTON BEACH, WEST (LWR G) 33305 890 ASSOCIATED ONE WELL CNTY: ARANSAS
TRYALL, INC 872138
COPANO BAY STATE WELL #: 79 RRCID -> 249194 COMPL. DATE 11/04/2008 TOTAL DEPTH 7940 PERF. 7030 - 7040

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

G. O. M. ST-773-L (FRIO 1-A SD) 33519 125 NON-ASSOCIATED ONE WELL CNTY: NUECES
TR OFFSHORE, LLC 863725
STATE TRACT 773 L (NW/4) WELL #: 1 RRCID -> 111650 COMPL. DATE 05/12/1984 TOTAL DEPTH 9960 PERF. 9508 - 9526

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

G.O.M. 882-S (MARG TEX 2) 33526 250 NON-ASSOCIATED ONE WELL CNTY: NUECES
TR OFFSHORE, LLC 863725
ST TR 748-L GAS UNIT WELL #: 1 RRCID -> 211203 COMPL. DATE 03/03/2005 TOTAL DEPTH 13936 PERF. 12006 - 12043

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

G.O.M. ST-904 (FRIO TOP) 33533 200 NON-ASSOCIATED ONE WELL CNTY: NUECES
TR OFFSHORE, LLC 863725
S. T. 773-L SW/4 WELL #: 1 U RRCID -> 136449 COMPL. DATE 11/12/1989 TOTAL DEPTH 9965 PERF. 9054 - 9064

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

G.O.M. ST-904 (FRIO 1-A) 33533 500 NON-ASSOCIATED CAPACITY CNTY: NUECES
TR OFFSHORE, LLC 863725
S. T. 773-L SW/4 WELL #: 1 L RRCID -> 136450 COMPL. DATE 11/12/1989 TOTAL DEPTH 9965 PERF. 9832 - 9852

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

STATE TRACT 904 GAS UNIT WELL #: 5 RRCID -> 197955 COMPL. DATE 03/03/2006 TOTAL DEPTH 11450 PERF. 10706 - 10844

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 1513 | -0- | 1513 | 6869 | 54<br>315 | 1<br>9 | 1144 | 2 | Y | 286 | 425 | 1 | | | 102 |
| 10 | 0 | | 3628 | -0- | 3628 | 10497 | 54<br>789 | 1<br>9 | 2785 | 2 | Y | 717 | 559 | 1 | | | 260 |
| 11 | 0 | | 2713 | -0- | 2713 | 13210 | 54<br>678 | 1<br>9 | 1981 | 2 | Y | 616 | 711 | 1 | | | 165 |
| 12 | 0 | | 2842 | -0- | 2842 | 16052 | 54<br>630 | 1<br>9 | 2158 | 2 | Y | 573 | 413 | 1 | | | 325 |
| 01 | 0 | | -0- | -0- | -0- | 16052 | | | | | Y | 626 | 695 | 1 | | | 256 |
| 02 | 16052 | X | -0- | -0- | -16052 | -0- | | | | | Y | 507 | 558 | 1 | | | 205 |

G O M-ST-904 (FRIO 8200) 33533 666 NON-ASSOCIATED ONE WELL CNTY: NUECES
TR OFFSHORE, LLC 863725
STATE TRACT 904 GAS UNIT WELL #: 3 RRCID -> 136359 COMPL. DATE 02/04/2010 TOTAL DEPTH 8143 PERF. 8356 - 8368

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

G.O.M. ST-904 (8800) 33533 700 NON-ASSOCIATED ONE WELL CNTY: NUECES
TR OFFSHORE, LLC 863725
STATE TRACT 773-L (NW/4) WELL #: 2 RRCID -> 115727 COMPL. DATE 10/24/1984 TOTAL DEPTH 9225 PERF. 9000 - 9020

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

G.O.M. ST-904 (9370) 33533 850 NON-ASSOCIATED ONE WELL CNTY: NUECES
TR OFFSHORE, LLC 863725
STATE TRACT 773L (NW/4) WELL #: 3 RRCID -> 114988 COMPL. DATE 12/19/1984 TOTAL DEPTH 9950 PERF. 9368 - 9383

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

STATE TRACT 904 GAS UNIT WELL #: 1 RRCID -> 225090 COMPL. DATE 07/28/2006 TOTAL DEPTH 9950 PERF. 9392 - 9412

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | 197 | -0- | 197 | 830 | 8 | 1 | 179 | 2 | Y | 9 | 14 | 1 | | | | 3 |
| | | | | | | 10 | 9 | | | | | | | | | | |
| 10 | 0 | 471 | -0- | 471 | 1301 | 8 | 1 | 435 | 2 | Y | 25 | 19 | 1 | | | | 9 |
| | | | | | | 28 | 9 | | | | | | | | | | |
| 11 | 0 | 340 | -0- | 340 | 1641 | 8 | 1 | 309 | 2 | Y | 21 | 24 | 1 | | | | 6 |
| | | | | | | 23 | 9 | | | | | | | | | | |
| 12 | 0 | 366 | -0- | 366 | 2007 | 8 | 1 | 337 | 2 | Y | 19 | 14 | 1 | | | | 11 |
| | | | | | | 21 | 9 | | | | | | | | | | |
| 01 | 0 | -0- | -0- | -0- | 2007 | | | | | Y | 21 | 23 | 1 | | | | 9 |
| 02 | 2007 N | -0- | -0- | -2007 | -0- | | | | | Y | 17 | 19 | 1 | | | | 7 |

G.O.M. ST 904 (12500 SD) 33533 887 NON-ASSOCIATED ONE WELL CNTY: NUECES
TR OFFSHORE, LLC 863725
STATE TRACT 904 GAS UNIT WELL #: 7 RRCID -> 190784 COMPL. DATE 06/23/2002 TOTAL DEPTH 13170 PERF.12500 - 12520

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | 83 | -0- | 83 | 407 | 7 | 1 | 45 | 2 | Y | 28 | 42 | 1 | | | | 10 |
| | | | | | | 31 | 9 | | | | | | | | | | |
| 10 | 0 | 195 | -0- | 195 | 602 | 7 | 1 | 109 | 2 | Y | 72 | 56 | 1 | | | | 26 |
| | | | | | | 79 | 9 | | | | | | | | | | |
| 11 | 0 | 162 | -0- | 162 | 764 | 7 | 1 | 77 | 2 | Y | 71 | 80 | 1 | | | | 17 |
| | | | | | | 78 | 9 | | | | | | | | | | |
| 12 | 0 | 153 | -0- | 153 | 917 | 7 | 1 | 84 | 2 | Y | 56 | 41 | 1 | | | | 32 |
| | | | | | | 62 | 9 | | | | | | | | | | |
| 01 | 0 | -0- | -0- | -0- | 917 | | | | | Y | 63 | 69 | 1 | | | | 26 |
| 02 | 917 N | -0- | -0- | -917 | -0- | | | | | Y | 50 | 56 | 1 | | | | 20 |

G.O.M. ST-904 (12950 SD) 33533 924 NON-ASSOCIATED ONE WELL CNTY: NUECES
TR OFFSHORE, LLC 863725
STATE TRACT 904 GAS UNIT WELL #: 4 RRCID -> 187348 COMPL. DATE 09/26/2001 TOTAL DEPTH 13440 PERF.11896 - 13050

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- | |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- | |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- | |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- | |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- | |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- | |

G.O.M. ST 904 (13,500 SAND) 33533 930 NON-ASSOCIATED ONE WELL CNTY: NUECES
TR OFFSHORE, LLC 863725
STATE TRACT 904 GAS UNIT WELL #: 6 RRCID -> 190449 COMPL. DATE 05/26/2002 TOTAL DEPTH 14572 PERF.13506 - 14350

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 889 | N | 889 | -0- | -0- | -0- | 59 | 1 | 777 | 2 | Y | 48 | 71 | 1 | | | 17 |
| | | | | | | | 53 | 9 | | | | | | | | | |
| 10 | 2083 | N | 2083 | -0- | -0- | -0- | 59 | 1 | 1893 | 2 | Y | 119 | 93 | 1 | | | 43 |
| | | | | | | | 131 | 9 | | | | | | | | | |
| 11 | 1770 | N | 1519 | -0- | -251 | -0- | 59 | 1 | 1347 | 2 | Y | 103 | 118 | 1 | | | 28 |
| | | | | | | | 113 | 9 | | | | | | | | | |
| 12 | 1631 | N | 1631 | -0- | -0- | -0- | 59 | 1 | 1467 | 2 | Y | 95 | 69 | 1 | | | 54 |
| | | | | | | | 105 | 9 | | | | | | | | | |
| 01 | 2077 | N | -0- | -0- | -2077 | -0- | | | | | Y | 105 | 116 | 1 | | | 43 |
| 02 | 1428 | N | -0- | -0- | -1428 | -0- | | | | | Y | 84 | 93 | 1 | | | 34 |

GAINES (7700) 33720 900 ASSOCIATED ONE WELL CNTY: SAN PATRICIO
BAYLOR OPERATING, LLC 058832
MORGAN WELL #: 1 RRCID -> 218611 COMPL. DATE 09/17/2005 TOTAL DEPTH 8400 PERF. 7704 - 7727

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 121 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 121 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 121 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 121 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 121 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 121 |

POCO LLC 668802
LLD-MOONRAKER UNIT WELL #: 2 RRCID -> 293149 COMPL. DATE 07/01/2022 TOTAL DEPTH 8600 PERF. 7705 - 7711

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 27660 | | -0- | -0- | -27660 | -0- | | | | | N | 2 | | | | | 50 |
| 10 | 28582 | | -0- | -0- | -28582 | -0- | | | | | N | -0- | | | | | 50 |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 50 |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 50 |
| *01 | 1395 | # | 1266 | -0- | -129 | -0- | 1244 | 2 | 22 | 9 | N | 20 | | | | | 70 |
| 02 | 868 | R | 868 | -0- | -0- | -0- | 862 | 2 | 6 | 9 | N | 5 | | | | | 75 |

GARCIA (FROST -A-) 33954 080 ASSOCIATED 49B CNTY: STARR
12TH MAN ENERGY, LLC 953784
GARCIA, T. WELL #: 3U RRCID -> 253361 COMPL. DATE 05/30/2002 TOTAL DEPTH 3750 PERF. 3268 - 3274

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B DENY | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GARCIA (GARCIA VII) 33954 240 NON-ASSOCIATED ONE WELL CNTY: STARR
SMITH PRODUCTION INC. 789662
FROST NATIONAL BANK -B- WELL #: 35 RRCID -> 189727 COMPL. DATE 05/11/2011 TOTAL DEPTH 4400 PERF. 3770 - 3888

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GARCIA (SOLIS) 33954 620 ASSOCIATED ONE WELL CNTY: STARR
SMITH PRODUCTION INC. 789662
GARCIA L&L CO. WELL #: C 15 RRCID -> 242336 COMPL. DATE 10/28/2008 TOTAL DEPTH 7892 PERF. 4196 - 4204

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

FROST NATIONAL BANK -B- WELL #: 40 RRCID -> 276013 COMPL. DATE 01/04/2015 TOTAL DEPTH 4600 PERF. 4069 - 4077

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

GARCIA (VELA -A-) 33954 740 NON-ASSOCIATED PRORATED CNTY: STARR
SMITH PRODUCTION INC. 789662
GARCIA L&L CO. WELL #: C 25 RRCID -> 277366 COMPL. DATE 03/03/2015 TOTAL DEPTH 4150 PERF. 3250 - 3254

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- B | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- B | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- B | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- B | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- B | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- B | -0- | | | | | Y | NO RPT | | | | | -0- |

03/01 BALANCING DATE STATUS -> -0-

SOUTHERN TEJAS ASSET GROUP LLC 905376
GUZMAN WELL #: 1A RRCID -> 282121 COMPL. DATE 05/15/2017 TOTAL DEPTH 3960 PERF. 3021 - 3025

03/01 BALANCING DATE STATUS -> -0-

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | | -0- | -0- | -0- B | -0- | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | | -0- | -0- | -0- B | -0- | | | | N | -0- | | | | | -0- |
| 11 | T. A. | | | -0- | -0- | -0- B | -0- | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | | -0- | -0- | -0- B | -0- | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | | -0- | -0- | -0- B | -0- | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- B | -0- | | | | N | NO RPT | | | | | -0- |

03/01 BALANCING DATE STATUS -> -0-

12TH MAN ENERGY, LLC 953784
GARCIA, T. WELL #: 3L RRCID -> 253363 COMPL. DATE 05/17/2002 TOTAL DEPTH 3750 PERF. 3120 - 3146

03/01 BALANCING DATE STATUS -> -0-

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- B | -0- | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- B | -0- | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- B | -0- | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- B | -0- | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- B | -0- | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- B | -0- | | | | N | NO RPT | | | | | -0- |

03/01 BALANCING DATE STATUS -> -0-

GARCIA (VILLARREAL) 33954 800 NON-ASSOCIATED ONE WELL CNTY: STARR
12TH MAN ENERGY, LLC 953784
GARCIA, T. WELL #: 2 RRCID -> 251346 COMPL. DATE 08/08/2002 TOTAL DEPTH 3750 PERF. 2876 - 2882

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GARCIA (VILLARREAL A) 33954 803 NON-ASSOCIATED ONE WELL CNTY: STARR
12TH MAN ENERGY, LLC 953784
GARCIA, T WELL #: 3C RRCID -> 122573 COMPL. DATE 10/28/1986 TOTAL DEPTH 3750 PERF. 2846 - 2852

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GARCIA (2ND RINCON) 33954 815 NON-ASSOCIATED ONE WELL CNTY: STARR
SMITH PRODUCTION INC. 789662
FROST NATIONAL BANK -A- WELL #: 5 RRCID -> 180420 COMPL. DATE 01/22/2002 TOTAL DEPTH 6766 PERF. 5032 - 5042

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

GARCIA (2000) 33954 820 NON-ASSOCIATED ONE WELL CNTY: STARR
SMITH PRODUCTION INC. 789662
GARCIA L&L CO. WELL #: A 16 RRCID -> 222336 COMPL. DATE 08/23/2006 TOTAL DEPTH 4132 PERF. 2050 - 2060

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GARCIA RANCH (L-40,WEST) 33970 600 NON-ASSOCIATED CAPACITY CNTY: KENEDY
KALER ENERGY CORP. 450261
GARCIA ET AL WELL #: RRCID -> 191722 COMPL. DATE 01/09/2003 TOTAL DEPTH 12630 PERF. 11074 - 12574

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 29 |
| 10 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 29 |
| 11 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 29 |
| 12 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 29 |
| 01 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 29 |
| 02 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 29 |

PLUGGED AND ABANDONED_____ 10/01/2020

GARCIAS RIDGE (QUEEN CITY) 33972 360 NON-ASSOCIATED CAPACITY CNTY: STARR
KAISER-FRANCIS OIL COMPANY 450175
SEMMES WELL #: 1ST RRCID -> 232653 COMPL. DATE 11/04/2018 TOTAL DEPTH 11032 PERF.10327 - 10772

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3840 | X | 3480 | -0- | -360 | -0- | 150 | 1 | 3265 | 3 | N | 59 | | | | | 179 |
| | | | | | | | 65 | 9 | | | | | | | | | |
| 10 | 0 | | 3637 | -0- | 3637 | 3637 | 155 | 1 | 3418 | 3 | N | 58 | | | | | 237 |
| | | | | | | | 64 | 9 | | | | | | | | | |
| 11 | 0 | | 3408 | -0- | 3408 | 7045 | 150 | 1 | 3196 | 3 | N | 56 | 189 | 1 | | | 104 |
| | | | | | | | 62 | 9 | | | | | | | | | |
| 12 | 0 | | 3335 | -0- | 3335 | 10380 | 155 | 1 | 3119 | 3 | N | 55 | | | | | 159 |
| | | | | | | | 61 | 9 | | | | | | | | | |
| 01 | 0 | | 3442 | -0- | 3442 | 13822 | 155 | 1 | 3229 | 3 | N | 53 | | | | | 212 |
| | | | | | | | 58 | 9 | | | | | | | | | |
| *02 | 16861 | X | 3039 | -0- | -13822 | -0- | 140 | 1 | 2830 | 3 | N | 63 | 188 | 1 | | | 87 |
| | | | | | | | 69 | 9 | | | | | | | | | |

SHEERIN UNIT WELL #: 1H RRCID -> 286019 COMPL. DATE 09/19/2018 TOTAL DEPTH 8834 PERF. 8400 - 13960

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4800 | X | 2921 | -0- | -1879 | -0- | 30 | 1 | 2755 | 3 | N | 124 | | | | | 362 |
| | | | | | | | 136 | 9 | | | | | | | | | |
| 10 | 0 | | 3069 | -0- | 3069 | 3069 | 31 | 1 | 2856 | 3 | N | 165 | 186 | 1 | | | 341 |
| | | | | | | | 182 | 9 | | | | | | | | | |
| 11 | 0 | | 2752 | -0- | 2752 | 5821 | 30 | 1 | 2532 | 3 | N | 173 | | | | | 514 |
| | | | | | | | 190 | 9 | | | | | | | | | |
| 12 | 0 | | 2849 | -0- | 2849 | 8670 | 31 | 1 | 2611 | 3 | N | 188 | 370 | 1 | | | 332 |
| | | | | | | | 207 | 9 | | | | | | | | | |
| 01 | 0 | | 2721 | -0- | 2721 | 11391 | 31 | 1 | 2508 | 3 | N | 165 | 387 | 1 | | | 110 |
| | | | | | | | 182 | 9 | | | | | | | | | |
| *02 | 13516 | X | 2125 | -0- | -11391 | -0- | 28 | 1 | 1930 | 3 | N | 152 | | | | | 262 |
| | | | | | | | 167 | 9 | | | | | | | | | |

VILLA WELL #: 1 RRCID -> 286037 COMPL. DATE 03/07/2019 TOTAL DEPTH 11999 PERF.11176 - 11206

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 26378 | X | 26378 | -0- | -0- | -0- | 240 | 1 | 26125 | 3 | N | 12 | | | | | 187 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 10 | 0 | | 25762 | -0- | 25762 | 25762 | 248 | 1 | 25505 | 3 | N | 8 | | | | | 195 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 11 | 0 | | 25117 | -0- | 25117 | 50879 | 240 | 1 | 24816 | 3 | N | 55 | 173 | 1 | | | 77 |
| | | | | | | | 61 | 9 | | | | | | | | | |
| 12 | 0 | | 18808 | -0- | 18808 | 69687 | 248 | 1 | 18551 | 3 | N | 8 | | | | | 85 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 01 | 0 | | 23541 | -0- | 23541 | 93228 | 248 | 1 | 23282 | 3 | N | 10 | | | | | 95 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| *02 | 113653 | X | 20425 | -0- | -93228 | -0- | 224 | 1 | 20190 | 3 | N | 10 | | | | | 105 |
| | | | | | | | 11 | 9 | | | | | | | | | |

WAGNER OIL COMPANY 891175
BARRERA GAS UNIT WELL #: 1 RRCID -> 161860 COMPL. DATE 12/15/1996 TOTAL DEPTH 10400 PERF. 9458 - 9536

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 406 | N | 406 | -0- | -0- | -0- | 62 | 1 | 344 | 3 | N | -0- | | | | | 95 |
| 10 | 0 | | 414 | -0- | 414 | 414 | 62 | 1 | 345 | 3 | N | 6 | | | | | 101 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 11 | 0 | | 215 | -0- | 215 | 629 | 37 | 1 | 178 | 3 | N | -0- | | | | | 101 |
| 12 | 0 | | 509 | -0- | 509 | 1138 | 82 | 1 | 427 | 3 | N | -0- | | | | | 101 |
| 01 | 0 | | 398 | -0- | 398 | 1536 | 65 | 1 | 333 | 3 | N | -0- | | | | | 101 |
| 02 | 1871 | N | 335 | -0- | -1536 | -0- | 58 | 1 | 277 | 3 | N | -0- | | | | | 101 |

GARCIAS RIDGE (QUEEN CITY) //CONT.// 33972 360 NON-ASSOCIATED CAPACITY CNTY: STARR
WAGNER OIL COMPANY //CONT.// 891175
STARR PRODUCE CO. WELL #: 1 RRCID -> 211971 COMPL. DATE 02/03/2005 TOTAL DEPTH 8806 PERF. 8450 - 8482

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 6240 | X | 6174 | -0- | -66 | -0- | 385 | 1 | 5638 | 3 | N | 137 | | | | | 226 |
| | | | | | | | 151 | 9 | | | | | | | | | |
| 10 | 0 | | 6466 | -0- | 6466 | 6466 | 430 | 1 | 5882 | 3 | N | 140 | 181 | 1 | | | 185 |
| | | | | | | | 154 | 9 | | | | | | | | | |
| 11 | 0 | | 5692 | -0- | 5692 | 12158 | 385 | 1 | 5160 | 3 | N | 134 | 182 | 1 | | | 137 |
| | | | | | | | 147 | 9 | | | | | | | | | |
| 12 | 0 | | 6718 | -0- | 6718 | 18876 | 372 | 1 | 6166 | 3 | N | 164 | 187 | 1 | | | 114 |
| | | | | | | | 180 | 9 | | | | | | | | | |
| 01 | 0 | | 6475 | -0- | 6475 | 25351 | 403 | 1 | 5899 | 3 | N | 157 | 182 | 1 | | | 89 |
| | | | | | | | 173 | 9 | | | | | | | | | |
| 02 | 31060 | X | 5709 | -0- | -25351 | -0- | 361 | 1 | 5197 | 3 | N | 137 | | | | | 226 |
| | | | | | | | 151 | 9 | | | | | | | | | |

FLORES GAS UNIT WELL #: 1C RRCID -> 220510 COMPL. DATE 01/19/2006 TOTAL DEPTH 12200 PERF. 9175 - 9598

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1170 | N | 857 | -0- | -313 | -0- | 384 | 1 | 473 | 3 | N | -0- | | | | | 129 |
| 10 | 0 | | 964 | -0- | 964 | 964 | 380 | 1 | 584 | 3 | N | -0- | | | | | 129 |
| 11 | 0 | | 986 | -0- | 986 | 1950 | 367 | 1 | 619 | 3 | N | -0- | | | | | 129 |
| 12 | 0 | | 1037 | -0- | 1037 | 2987 | 368 | 1 | 621 | 3 | N | 44 | | | | | 173 |
| | | | | | | | 48 | 9 | | | | | | | | | |
| 01 | 0 | | 865 | -0- | 865 | 3852 | 339 | 1 | 526 | 3 | N | -0- | | | | | 173 |
| 02 | 2800 | N | 1010 | -0- | -1790 | 2062 | 380 | 1 | 630 | 3 | N | -0- | | | | | 173 |

SHEERIN GAS UNIT WELL #: 1 RRCID -> 223330 COMPL. DATE 11/16/2005 TOTAL DEPTH 9458 PERF. 8618 - 8652

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1650 | N | 1570 | -0- | -80 | -0- | 99 | 1 | 1446 | 3 | N | 23 | | | | | 122 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 10 | 0 | | 1663 | -0- | 1663 | 1663 | 112 | 1 | 1530 | 3 | N | 19 | | | | | 141 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 11 | 0 | | 1447 | -0- | 1447 | 3110 | 98 | 1 | 1316 | 3 | N | 30 | | | | | 171 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 12 | 0 | | 1632 | -0- | 1632 | 4742 | 90 | 1 | 1494 | 3 | N | 44 | 181 | 1 | | | 34 |
| | | | | | | | 48 | 9 | | | | | | | | | |
| 01 | 0 | | 1561 | -0- | 1561 | 6303 | 98 | 1 | 1435 | 3 | N | 25 | | | | | 59 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 02 | 2800 | N | 1413 | -0- | -1387 | 4916 | 90 | 1 | 1292 | 3 | N | 28 | | | | | 87 |
| | | | | | | | 31 | 9 | | | | | | | | | |

SEMMES WELL #: 1 RRCID -> 224232 COMPL. DATE 09/24/2006 TOTAL DEPTH 8262 PERF. 7942 - 7977

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2100 | N | 2006 | -0- | -94 | -0- | 127 | 1 | 1811 | 3 | N | 62 | 177 | 1 | | | 56 |
| | | | | | | | 68 | 9 | | | | | | | | | |
| 10 | 0 | | 2247 | -0- | 2247 | 2247 | 149 | 1 | 2043 | 3 | N | 50 | | | | | 106 |
| | | | | | | | 55 | 9 | | | | | | | | | |
| 11 | 0 | | 2212 | -0- | 2212 | 4459 | 145 | 1 | 1994 | 3 | N | 66 | | | | | 172 |
| | | | | | | | 73 | 9 | | | | | | | | | |
| 12 | 0 | | 2224 | -0- | 2224 | 6683 | 146 | 1 | 2013 | 3 | N | 59 | | | | | 231 |
| | | | | | | | 65 | 9 | | | | | | | | | |
| 01 | 0 | | 2143 | -0- | 2143 | 8826 | 138 | 1 | 1991 | 3 | N | 13 | 179 | 1 | | | 65 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 02 | 2800 | N | 1850 | -0- | -950 | 7876 | 92 | 1 | 1758 | 3 | N | -0- | | | | | 65 |

GARCIAS RIDGE (QUEEN CITY) //CONT.// 33972 360 NON-ASSOCIATED CAPACITY CNTY: STARR
WAGNER OIL COMPANY //CONT.// 891175
STARRPRO MINERALS B WELL #: 6 RRCID -> 224233 COMPL. DATE 01/05/2007 TOTAL DEPTH 8762 PERF. 8225 - 8544

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2250 | X | 2100 | -0- | | -150 | -0- | 135 | 1 | 1924 | 3 | N | 37 | | | | | 124 |
| | | | | | | | | 41 | 9 | | | | | | | | | |
| 10 | 0 | | 3358 | -0- | | 3358 | 3358 | 222 | 1 | 3046 | 3 | N | 82 | 179 | 1 | | | 27 |
| | | | | | | | | 90 | 9 | | | | | | | | | |
| 11 | 0 | | 2661 | -0- | | 2661 | 6019 | 176 | 1 | 2427 | 3 | N | 53 | | | | | 80 |
| | | | | | | | | 58 | 9 | | | | | | | | | |
| 12 | 0 | | 2684 | -0- | | 2684 | 8703 | 177 | 1 | 2429 | 3 | N | 71 | | | | | 151 |
| | | | | | | | | 78 | 9 | | | | | | | | | |
| 01 | 0 | | 2635 | -0- | | 2635 | 11338 | 167 | 1 | 2405 | 3 | N | 57 | | | | | 208 |
| | | | | | | | | 63 | 9 | | | | | | | | | |
| 02 | 13326 | X | 1988 | -0- | | -11338 | -0- | 96 | 1 | 1837 | 3 | N | 50 | 184 | 1 | | | 74 |
| | | | | | | | | 55 | 9 | | | | | | | | | |

SEMMES WELL #: 2 RRCID -> 224234 COMPL. DATE 01/04/2007 TOTAL DEPTH 8250 PERF. 7800 - 8063

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |

GARCIA, M. S.T. WELL #: 1 RRCID -> 228295 COMPL. DATE 09/26/2006 TOTAL DEPTH 13000 PERF. 10825 - 10830

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3870 | X | 3196 | -0- | | -674 | -0- | 482 | 1 | 2663 | 3 | N | 46 | | | | | 162 |
| | | | | | | | | 51 | 9 | | | | | | | | | |
| 10 | 0 | | 3724 | -0- | | 3724 | 3724 | 553 | 1 | 3080 | 3 | N | 83 | 183 | 1 | | | 62 |
| | | | | | | | | 91 | 9 | | | | | | | | | |
| 11 | 0 | | 3299 | -0- | | 3299 | 7023 | 556 | 1 | 2677 | 3 | N | 60 | | | | | 122 |
| | | | | | | | | 66 | 9 | | | | | | | | | |
| 12 | 0 | | 3574 | -0- | | 3574 | 10597 | 568 | 1 | 2949 | 3 | N | 52 | | | | | 174 |
| | | | | | | | | 57 | 9 | | | | | | | | | |
| 01 | 0 | | 3546 | -0- | | 3546 | 14143 | 570 | 1 | 2926 | 3 | N | 45 | 184 | 1 | | | 35 |
| | | | | | | | | 50 | 9 | | | | | | | | | |
| 02 | 17210 | X | 3067 | -0- | | -14143 | -0- | 524 | 1 | 2499 | 3 | N | 40 | | | | | 75 |
| | | | | | | | | 44 | 9 | | | | | | | | | |

SHEERIN "B" WELL #: 1 RRCID -> 240264 COMPL. DATE 05/12/2008 TOTAL DEPTH 8425 PERF. 8060 - 8072

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2204 | X | 2204 | -0- | | -0- | -0- | 142 | 1 | 2032 | 3 | N | 27 | | | | | 84 |
| | | | | | | | | 30 | 9 | | | | | | | | | |
| 10 | 0 | | 2762 | -0- | | 2762 | 2762 | 185 | 1 | 2542 | 3 | N | 32 | | | | | 116 |
| | | | | | | | | 35 | 9 | | | | | | | | | |
| 11 | 0 | | 2041 | -0- | | 2041 | 4803 | 136 | 1 | 1874 | 3 | N | 28 | | | | | 144 |
| | | | | | | | | 31 | 9 | | | | | | | | | |
| 12 | 0 | | 2796 | -0- | | 2796 | 7599 | 185 | 1 | 2543 | 3 | N | 62 | | | | | 206 |
| | | | | | | | | 68 | 9 | | | | | | | | | |
| 01 | 0 | | 2849 | -0- | | 2849 | 10448 | 183 | 1 | 2631 | 3 | N | 32 | 181 | 1 | | | 57 |
| | | | | | | | | 35 | 9 | | | | | | | | | |
| 02 | 2800 | N | 2298 | -0- | | -502 | 9946 | 112 | 1 | 2140 | 3 | N | 42 | | | | | 99 |
| | | | | | | | | 46 | 9 | | | | | | | | | |

GARCIAS RIDGE (QUEEN CITY) //CONT.// 33972 360 NON-ASSOCIATED CAPACITY CNTY: STARR
WAGNER OIL COMPANY //CONT.// 891175
STARRPRO MINERALS B WELL #: 1 RRCID -> 240357 COMPL. DATE 06/15/2008 TOTAL DEPTH 8800 PERF. 8496 - 8508

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2460 | N | 2106 | -0- | | -354 | -0- | 135 | 1 | 1930 | 3 | N | 37 | | | | | 72 |
| | | | | | | | | 41 | 9 | | | | | | | | | |
| 10 | 0 | | 2514 | -0- | | 2514 | 2514 | 169 | 1 | 2319 | 3 | N | 24 | | | | | 96 |
| | | | | | | | | 26 | 9 | | | | | | | | | |
| 11 | 0 | | 2480 | -0- | | 2480 | 4994 | 165 | 1 | 2271 | 3 | N | 40 | | | | | 136 |
| | | | | | | | | 44 | 9 | | | | | | | | | |
| 12 | 0 | | 2265 | -0- | | 2265 | 7259 | 151 | 1 | 2074 | 3 | N | 36 | | | | | 172 |
| | | | | | | | | 40 | 9 | | | | | | | | | |
| 01 | 0 | | 2394 | -0- | | 2394 | 9653 | 152 | 1 | 2187 | 3 | N | 50 | 183 | 1 | | | 39 |
| | | | | | | | | 55 | 9 | | | | | | | | | |
| 02 | 2800 | N | 2173 | -0- | | -627 | 9026 | 106 | 1 | 2027 | 3 | N | 36 | | | | | 75 |
| | | | | | | | | 40 | 9 | | | | | | | | | |

SHEERIN "C" WELL #: 1 RRCID -> 241585 COMPL. DATE 08/15/2008 TOTAL DEPTH 8465 PERF. 7896 - 7908

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 690 | N | 513 | -0- | | -177 | -0- | 33 | 1 | 467 | 3 | N | 12 | | | | | 86 |
| | | | | | | | | 13 | 9 | | | | | | | | | |
| 10 | 0 | | 614 | -0- | | 614 | 614 | 41 | 1 | 567 | 3 | N | 5 | | | | | 91 |
| | | | | | | | | 6 | 9 | | | | | | | | | |
| 11 | 0 | | 627 | -0- | | 627 | 1241 | 42 | 1 | 578 | 3 | N | 6 | | | | | 97 |
| | | | | | | | | 7 | 9 | | | | | | | | | |
| 12 | 0 | | 648 | -0- | | 648 | 1889 | 43 | 1 | 594 | 3 | N | 10 | | | | | 107 |
| | | | | | | | | 11 | 9 | | | | | | | | | |
| 01 | 0 | | 635 | -0- | | 635 | 2524 | 41 | 1 | 586 | 3 | N | 7 | | | | | 114 |
| | | | | | | | | 8 | 9 | | | | | | | | | |
| 02 | 2800 | N | 594 | -0- | | -2206 | 318 | 29 | 1 | 556 | 3 | N | 8 | | | | | 122 |
| | | | | | | | | 9 | 9 | | | | | | | | | |

SHEERIN "B" WELL #: 2 RRCID -> 242013 COMPL. DATE 09/02/2008 TOTAL DEPTH 8446 PERF. 8206 - 8218

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1230 | N | 1054 | -0- | | -176 | -0- | 67 | 1 | 952 | 3 | N | 32 | | | | | 156 |
| | | | | | | | | 35 | 9 | | | | | | | | | |
| 10 | 0 | | 1223 | -0- | | 1223 | 1223 | 82 | 1 | 1130 | 3 | N | 10 | | | | | 166 |
| | | | | | | | | 11 | 9 | | | | | | | | | |
| 11 | 0 | | 1160 | -0- | | 1160 | 2383 | 77 | 1 | 1058 | 3 | N | 23 | | | | | 189 |
| | | | | | | | | 25 | 9 | | | | | | | | | |
| 12 | 0 | | 1166 | -0- | | 1166 | 3549 | 75 | 1 | 1032 | 3 | N | 54 | | | | | 243 |
| | | | | | | | | 59 | 9 | | | | | | | | | |
| 01 | 0 | | 1094 | -0- | | 1094 | 4643 | 68 | 1 | 981 | 3 | N | 41 | 182 | 1 | | | 102 |
| | | | | | | | | 45 | 9 | | | | | | | | | |
| 02 | 2800 | N | 1023 | -0- | | -1777 | 2866 | 50 | 1 | 965 | 3 | N | 7 | | | | | 109 |
| | | | | | | | | 8 | 9 | | | | | | | | | |

SHEERIN GAS UNIT WELL #: 2 RRCID -> 242567 COMPL. DATE 09/27/2008 TOTAL DEPTH 9030 PERF. 8756 - 8776

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 7410 | X | 7373 | -0- | | -37 | -0- | 465 | 1 | 6806 | 3 | N | 93 | 185 | 1 | | | 47 |
| | | | | | | | | 102 | 9 | | | | | | | | | |
| 10 | 0 | | 7474 | -0- | | 7474 | 7474 | 502 | 1 | 6869 | 3 | N | 94 | | | | | 141 |
| | | | | | | | | 103 | 9 | | | | | | | | | |
| 11 | 0 | | 6567 | -0- | | 6567 | 14041 | 449 | 1 | 6013 | 3 | N | 95 | 186 | 1 | | | 50 |
| | | | | | | | | 105 | 9 | | | | | | | | | |
| 12 | 0 | | 7845 | -0- | | 7845 | 21886 | 439 | 1 | 7283 | 3 | N | 112 | | | | | 162 |
| | | | | | | | | 123 | 9 | | | | | | | | | |
| 01 | 0 | | 7385 | -0- | | 7385 | 29271 | 464 | 1 | 6792 | 3 | N | 117 | 178 | 1 | | | 101 |
| | | | | | | | | 129 | 9 | | | | | | | | | |
| 02 | 35661 | X | 6390 | -0- | | -29271 | -0- | 407 | 1 | 5866 | 3 | N | 106 | 176 | 1 | | | 31 |
| | | | | | | | | 117 | 9 | | | | | | | | | |

GARCIAS RIDGE (QUEEN CITY) //CONT.// 33972 360 NON-ASSOCIATED CAPACITY CNTY: STARR
WAGNER OIL COMPANY //CONT.// 891175
STARR PRODUCE COMPANY WELL #: 2 RRCID -> 242849 COMPL. DATE 07/09/2008 TOTAL DEPTH 8840 PERF. 8522 - 8534

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 7560 | X | 7460 | -0- | | -100 | -0- | 466 | 1 | 6818 | 3 | N | 160 | 175 | 1 | | | 91 |
| | | | | | | | | 176 | 9 | | | | | | | | | |
| 10 | 0 | | 6357 | -0- | | 6357 | 6357 | 422 | 1 | 5781 | 3 | N | 140 | | | | | 231 |
| | | | | | | | | 154 | 9 | | | | | | | | | |
| 11 | 0 | | 7222 | -0- | | 7222 | 13579 | 489 | 1 | 6543 | 3 | N | 173 | 183 | 1 | | | 221 |
| | | | | | | | | 190 | 9 | | | | | | | | | |
| 12 | 0 | | 7725 | -0- | | 7725 | 21304 | 428 | 1 | 7099 | 3 | N | 180 | 182 | 1 | | | 219 |
| | | | | | | | | 198 | 9 | | | | | | | | | |
| 01 | 0 | | 7516 | -0- | | 7516 | 28820 | 467 | 1 | 6836 | 3 | N | 194 | 185 | 1 | | | 228 |
| | | | | | | | | 213 | 9 | | | | | | | | | |
| 02 | 35980 | X | 7160 | -0- | | -28820 | -0- | 452 | 1 | 6508 | 3 | N | 182 | 187 | 1 | | | 223 |
| | | | | | | | | 200 | 9 | | | | | | | | | |

GUTIERREZ GAS UNIT WELL #: 1 RRCID -> 244186 COMPL. DATE 07/19/2006 TOTAL DEPTH 9720 PERF. 6534 - 6614

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 270 | N | 233 | -0- | | -37 | -0- | 96 | 1 | 115 | 3 | N | 20 | | | | | 237 |
| | | | | | | | | 22 | 9 | | | | | | | | | |
| 10 | 0 | | 240 | -0- | | 240 | 240 | 89 | 1 | 138 | 3 | N | 12 | | | | | 249 |
| | | | | | | | | 13 | 9 | | | | | | | | | |
| 11 | 0 | | 238 | -0- | | 238 | 478 | 98 | 1 | 138 | 3 | N | 2 | | | | | 251 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 0 | | 259 | -0- | | 259 | 737 | 101 | 1 | 140 | 3 | N | 16 | | | | | 267 |
| | | | | | | | | 18 | 9 | | | | | | | | | |
| 01 | 0 | | 262 | -0- | | 262 | 999 | 98 | 1 | 140 | 3 | N | 22 | | | | | 289 |
| | | | | | | | | 24 | 9 | | | | | | | | | |
| 02 | 1217 | N | 218 | -0- | | -999 | -0- | 87 | 1 | 110 | 3 | N | 19 | | | | | 308 |
| | | | | | | | | 21 | 9 | | | | | | | | | |

STARR PRODUCE CO. GU WELL #: 3 RRCID -> 248177 COMPL. DATE 03/15/2009 TOTAL DEPTH 8879 PERF. 8708 - 8724

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 870 | N | 730 | -0- | | -140 | -0- | 45 | 1 | 659 | 3 | N | 24 | | | | | 86 |
| | | | | | | | | 26 | 9 | | | | | | | | | |
| 10 | 0 | | 778 | -0- | | 778 | 778 | 52 | 1 | 708 | 3 | N | 16 | | | | | 102 |
| | | | | | | | | 18 | 9 | | | | | | | | | |
| 11 | 0 | | 568 | -0- | | 568 | 1346 | 37 | 1 | 494 | 3 | N | 34 | | | | | 136 |
| | | | | | | | | 37 | 9 | | | | | | | | | |
| 12 | 0 | | 773 | -0- | | 773 | 2119 | 42 | 1 | 701 | 3 | N | 27 | | | | | 163 |
| | | | | | | | | 30 | 9 | | | | | | | | | |
| 01 | 0 | | 904 | -0- | | 904 | 3023 | 56 | 1 | 823 | 3 | N | 23 | | | | | 186 |
| | | | | | | | | 25 | 9 | | | | | | | | | |
| 02 | 2800 | N | 887 | -0- | | -1913 | 1110 | 56 | 1 | 801 | 3 | N | 27 | 180 | 1 | | | 33 |
| | | | | | | | | 30 | 9 | | | | | | | | | |

STARRPRO MINERALS B WELL #: 3 RRCID -> 248511 COMPL. DATE 05/05/2009 TOTAL DEPTH 8843 PERF. 8658 - 8674

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 567 | N | 567 | -0- | | -0- | -0- | 34 | 1 | 483 | 3 | N | 45 | | | | | 137 |
| | | | | | | | | 50 | 9 | | | | | | | | | |
| 10 | 0 | | 633 | -0- | | 633 | 633 | 42 | 1 | 580 | 3 | N | 10 | | | | | 147 |
| | | | | | | | | 11 | 9 | | | | | | | | | |
| 11 | 0 | | 400 | -0- | | 400 | 1033 | 26 | 1 | 361 | 3 | N | 12 | | | | | 159 |
| | | | | | | | | 13 | 9 | | | | | | | | | |
| 12 | 0 | | 622 | -0- | | 622 | 1655 | 41 | 1 | 564 | 3 | N | 15 | | | | | 174 |
| | | | | | | | | 17 | 9 | | | | | | | | | |
| 01 | 0 | | 550 | -0- | | 550 | 2205 | 35 | 1 | 507 | 3 | N | 7 | | | | | 181 |
| | | | | | | | | 8 | 9 | | | | | | | | | |
| 02 | 2653 | N | 448 | -0- | | -2205 | -0- | 19 | 1 | 365 | 3 | N | 58 | 179 | 1 | | | 60 |
| | | | | | | | | 64 | 9 | | | | | | | | | |

GARCIAS RIDGE (QUEEN CITY) //CONT.// 33972 360 NON-ASSOCIATED CAPACITY CNTY: STARR
WAGNER OIL COMPANY //CONT.// 891175
STARRPRO MINERALS B WELL #: 2 RRCID -> 249420 COMPL. DATE 04/30/2009 TOTAL DEPTH 8461 PERF. 8176 - 8192

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2400 | X | 1784 | -0- | -616 | -0- | 115 | 1 | 1647 | 3 | N | 20 | 178 | 1 | | | 28 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 10 | 0 | | 2048 | -0- | 2048 | 2048 | 137 | 1 | 1882 | 3 | N | 26 | | | | | 54 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 11 | 0 | | 1872 | -0- | 1872 | 3920 | 123 | 1 | 1696 | 3 | N | 48 | | | | | 102 |
| | | | | | | | 53 | 9 | | | | | | | | | |
| 12 | 0 | | 1988 | -0- | 1988 | 5908 | 133 | 1 | 1831 | 3 | N | 22 | | | | | 124 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 01 | 0 | | 2165 | -0- | 2165 | 8073 | 138 | 1 | 1994 | 3 | N | 30 | | | | | 154 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 02 | 2800 | N | 2001 | -0- | -799 | 7274 | 98 | 1 | 1872 | 3 | N | 28 | | | | | 182 |
| | | | | | | | 31 | 9 | | | | | | | | | |

SHEERIN "A" WELL #: 1 RRCID -> 249636 COMPL. DATE 05/29/2008 TOTAL DEPTH 8480 PERF. 8216 - 8228

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

STARRPRO MINERALS C UNIT 3 WELL #: 3 RRCID -> 249873 COMPL. DATE 06/26/2009 TOTAL DEPTH 8425 PERF. 8188 - 8206

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1890 | N | 1644 | -0- | -246 | -0- | 105 | 1 | 1499 | 3 | N | 36 | | | | | 196 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 10 | 0 | | 1981 | -0- | 1981 | 1981 | 132 | 1 | 1815 | 3 | N | 31 | 180 | 1 | | | 47 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 11 | 0 | | 1854 | -0- | 1854 | 3835 | 123 | 1 | 1689 | 3 | N | 38 | | | | | 85 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 12 | 0 | | 1821 | -0- | 1821 | 5656 | 121 | 1 | 1659 | 3 | N | 37 | | | | | 122 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 01 | 0 | | 1868 | -0- | 1868 | 7524 | 118 | 1 | 1706 | 3 | N | 40 | | | | | 162 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 02 | 2800 | N | 1627 | -0- | -1173 | 6351 | 78 | 1 | 1505 | 3 | N | 40 | 176 | 1 | | | 26 |
| | | | | | | | 44 | 9 | | | | | | | | | |

STARRPRO MINERALS STATE B UNIT WELL #: 5 RRCID -> 250835 COMPL. DATE 07/04/2009 TOTAL DEPTH 8546 PERF. 8236 - 8254

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5700 | X | 4695 | -0- | -1005 | -0- | 304 | 1 | 4345 | 3 | N | 42 | | | | | 193 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| 10 | 0 | | 5483 | -0- | 5483 | 5483 | 370 | 1 | 5069 | 3 | N | 40 | 174 | 1 | | | 59 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 11 | 0 | | 5367 | -0- | 5367 | 10850 | 360 | 1 | 4952 | 3 | N | 50 | | | | | 109 |
| | | | | | | | 55 | 9 | | | | | | | | | |
| 12 | 0 | | 5531 | -0- | 5531 | 16381 | 372 | 1 | 5107 | 3 | N | 47 | | | | | 156 |
| | | | | | | | 52 | 9 | | | | | | | | | |
| 01 | 0 | | 5313 | -0- | 5313 | 21694 | 341 | 1 | 4915 | 3 | N | 52 | | | | | 208 |
| | | | | | | | 57 | 9 | | | | | | | | | |
| 02 | 26460 | X | 4766 | -0- | -21694 | -0- | 233 | 1 | 4478 | 3 | N | 50 | 177 | 1 | | | 81 |
| | | | | | | | 55 | 9 | | | | | | | | | |

GARCIAS RIDGE (QUEEN CITY) //CONT.// 33972 360 NON-ASSOCIATED CAPACITY CNTY: STARR
WAGNER OIL COMPANY //CONT.// 891175
SHEERIN GAS UNIT WELL #: 3 RRCID -> 251124 COMPL. DATE 04/16/2009 TOTAL DEPTH 8997 PERF. 8752 - 8768

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 270 | N | 193 | -0- | -77 | -0- | 12 | 1 | 181 | 3 | N | -0- | | | | | 142 |
| 10 | 0 | | 19 | -0- | 19 | 19 | 1 | 1 | 18 | 3 | N | -0- | | | | | 142 |
| 11 | 0 | | -0- | -0- | -0- | 19 | | | | | N | -0- | | | | | 142 |
| 12 | 0 | | -0- | -0- | -0- | 19 | | | | | N | -0- | | | | | 142 |
| 01 | 0 | | 3 | -0- | 3 | 22 | 3 | 3 | | | N | -0- | | | | | 142 |
| 02 | 22 | N | -0- | -0- | -22 | -0- | | | | | N | -0- | | | | | 142 |

STARRPRO MINERALS C WELL #: 1 RRCID -> 252111 COMPL. DATE 08/01/2009 TOTAL DEPTH 8415 PERF. 8198 - 8208

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 990 | N | 702 | -0- | -288 | -0- | 46 | 1 | 654 | 3 | N | 2 | | | | | 139 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 0 | | 805 | -0- | 805 | 805 | 55 | 1 | 750 | 3 | N | -0- | | | | | 139 |
| 11 | 0 | | 763 | -0- | 763 | 1568 | 50 | 1 | 690 | 3 | N | 21 | | | | | 160 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 12 | 0 | | 935 | -0- | 935 | 2503 | 63 | 1 | 870 | 3 | N | 2 | | | | | 162 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 0 | | 981 | -0- | 981 | 3484 | 63 | 1 | 912 | 3 | N | 5 | | | | | 167 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 2800 | N | 842 | -0- | -1958 | 1526 | 41 | 1 | 779 | 3 | N | 20 | | | | | 187 |
| | | | | | | | 22 | 9 | | | | | | | | | |

SHEERIN GAS UNIT WELL #: 4 RRCID -> 254152 COMPL. DATE 08/27/2009 TOTAL DEPTH 8726 PERF. 8498 - 8528

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2880 | X | 2325 | -0- | -555 | -0- | 147 | 1 | 2146 | 3 | N | 29 | | | | | 191 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 10 | 0 | | 3133 | -0- | 3133 | 3133 | 209 | 1 | 2862 | 3 | N | 56 | 175 | 1 | | | 72 |
| | | | | | | | 62 | 9 | | | | | | | | | |
| 11 | 0 | | 2383 | -0- | 2383 | 5516 | 161 | 1 | 2154 | 3 | N | 62 | | | | | 134 |
| | | | | | | | 68 | 9 | | | | | | | | | |
| 12 | 0 | | 3033 | -0- | 3033 | 8549 | 168 | 1 | 2789 | 3 | N | 69 | 177 | 1 | | | 26 |
| | | | | | | | 76 | 9 | | | | | | | | | |
| 01 | 0 | | 2771 | -0- | 2771 | 11320 | 173 | 1 | 2534 | 3 | N | 58 | | | | | 84 |
| | | | | | | | 64 | 9 | | | | | | | | | |
| 02 | 13613 | X | 2293 | -0- | -11320 | -0- | 146 | 1 | 2097 | 3 | N | 45 | | | | | 129 |
| | | | | | | | 50 | 9 | | | | | | | | | |

STARRPRO MINERALS STATE B UNIT WELL #: 6 RRCID -> 254293 COMPL. DATE 11/29/2009 TOTAL DEPTH 8932 PERF. 8652 - 8660

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 645 | N | 645 | -0- | -0- | -0- | 38 | 1 | 548 | 3 | N | 54 | | | | | 156 |
| | | | | | | | 59 | 9 | | | | | | | | | |
| 10 | 0 | | 685 | -0- | 685 | 685 | 46 | 1 | 636 | 3 | N | 3 | | | | | 159 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 0 | | 607 | -0- | 607 | 1292 | 41 | 1 | 566 | 3 | N | -0- | | | | | 159 |
| 12 | 0 | | 640 | -0- | 640 | 1932 | 43 | 1 | 597 | 3 | N | -0- | | | | | 159 |
| 01 | 0 | | 699 | -0- | 699 | 2631 | 42 | 1 | 601 | 3 | N | 51 | 183 | 1 | | | 27 |
| | | | | | | | 56 | 9 | | | | | | | | | |
| 02 | 2800 | N | 550 | -0- | -2250 | 381 | 27 | 1 | 523 | 3 | N | -0- | | | | | 27 |

BARRERA GAS UNIT WELL #: 2 RRCID -> 254673 COMPL. DATE 08/03/2018 TOTAL DEPTH 9686 PERF. 9376 - 9388

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3150 | X | 2801 | -0- | -349 | -0- | 425 | 1 | 2348 | 3 | N | 25 | | | | | 132 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 10 | 0 | | 3066 | -0- | 3066 | 3066 | 464 | 1 | 2580 | 3 | N | 20 | | | | | 152 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 11 | 0 | | 2801 | -0- | 2801 | 5867 | 478 | 1 | 2301 | 3 | N | 20 | | | | | 172 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 12 | 0 | | 2881 | -0- | 2881 | 8748 | 459 | 1 | 2385 | 3 | N | 34 | 180 | 1 | | | 26 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 01 | 0 | | 2819 | -0- | 2819 | 11567 | 457 | 1 | 2348 | 3 | N | 13 | | | | | 39 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 02 | 14133 | X | 2566 | -0- | -11567 | -0- | 440 | 1 | 2098 | 3 | N | 25 | | | | | 64 |
| | | | | | | | 28 | 9 | | | | | | | | | |

GARCIAS RIDGE (QUEEN CITY) //CONT.// 33972 360 NON-ASSOCIATED CAPACITY CNTY: STARR
WAGNER OIL COMPANY //CONT.// 891175
BAZAN WELL #: 1 RRCID -> 254676 COMPL. DATE 12/20/2009 TOTAL DEPTH 8675 PERF. 8402 - 8422

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

GARCIA, M. GAS UNIT WELL #: 2 RRCID -> 255855 COMPL. DATE 03/01/2010 TOTAL DEPTH 10997 PERF. 10534 - 10542

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

SHEERIN GAS UNIT WELL #: 6 RRCID -> 256168 COMPL. DATE 02/26/2010 TOTAL DEPTH 9110 PERF. 8851 - 8859

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

STARRPRO MINERALS C UNIT 3 WELL #: 5 RRCID -> 258768 COMPL. DATE 11/23/2010 TOTAL DEPTH 8522 PERF. 8168 - 8182

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4020 | X | 3527 | -0- | -493 | -0- | 229 | 1 | 3276 | 3 | N | 20 | | | | | 67 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 10 | 0 | | 4480 | -0- | 4480 | 4480 | 296 | 1 | 4055 | 3 | N | 117 | | | | | 184 |
| | | | | | | | 129 | 9 | | | | | | | | | |
| 11 | 0 | | 3541 | -0- | 3541 | 8021 | 238 | 1 | 3274 | 3 | N | 26 | 183 | 1 | | | 27 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 12 | 0 | | 4043 | -0- | 4043 | 12064 | 269 | 1 | 3699 | 3 | N | 68 | | | | | 95 |
| | | | | | | | 75 | 9 | | | | | | | | | |
| 01 | 0 | | 4059 | -0- | 4059 | 16123 | 262 | 1 | 3776 | 3 | N | 19 | | | | | 114 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 02 | 19684 | X | 3561 | -0- | -16123 | -0- | 173 | 1 | 3316 | 3 | N | 65 | | | | | 179 |
| | | | | | | | 72 | 9 | | | | | | | | | |

STARRPRO MINERALS DGU WELL #: 1 RRCID -> 258897 COMPL. DATE 12/21/2010 TOTAL DEPTH 8429 PERF. 7948 - 7956

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2100 | N | 1637 | -0- | -463 | -0- | 105 | 1 | 1499 | 3 | N | 30 | | | | | 239 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 10 | 0 | | 2124 | -0- | 2124 | 2124 | 142 | 1 | 1953 | 3 | N | 26 | 185 | 1 | | | 80 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 11 | 0 | | 1722 | -0- | 1722 | 3846 | 115 | 1 | 1581 | 3 | N | 24 | | | | | 104 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 12 | 0 | | 1904 | -0- | 1904 | 5750 | 128 | 1 | 1754 | 3 | N | 20 | | | | | 124 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 01 | 0 | | 1820 | -0- | 1820 | 7570 | 116 | 1 | 1665 | 3 | N | 35 | | | | | 159 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 02 | 2800 | N | 1510 | -0- | -1290 | 6280 | 74 | 1 | 1411 | 3 | N | 23 | | | | | 182 |
| | | | | | | | 25 | 9 | | | | | | | | | |

GARCIAS RIDGE (QUEEN CITY) //CONT.// 33972 360 NON-ASSOCIATED CAPACITY CNTY: STARR
WAGNER OIL COMPANY //CONT.// 891175
SEMMES WELL #: 3 RRCID -> 259409 COMPL. DATE 05/05/2010 TOTAL DEPTH 8312 PERF. 6376 - 7984

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

STARRPRO MINERALS DGU WELL #: 2 RRCID -> 260167 COMPL. DATE 01/25/2011 TOTAL DEPTH 8574 PERF. 7940 - 7950

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 21120 | X | 17294 | -0- | -3826 | -0- | 1121 | 1 | 16009 | 3 | N | 149 | | | | | 256 |
| | | | | | | | 164 | 9 | | | | | | | | | |
| 10 | 0 | | 18891 | -0- | 18891 | 18891 | 1272 | 1 | 17443 | 3 | N | 160 | 185 | 1 | | | 231 |
| | | | | | | | 176 | 9 | | | | | | | | | |
| 11 | 0 | | 18571 | -0- | 18571 | 37462 | 1244 | 1 | 17132 | 3 | N | 177 | 182 | 1 | | | 226 |
| | | | | | | | 195 | 9 | | | | | | | | | |
| 12 | 0 | | 18587 | -0- | 18587 | 56049 | 1250 | 1 | 17170 | 3 | N | 152 | 184 | 1 | | | 194 |
| | | | | | | | 167 | 9 | | | | | | | | | |
| 01 | 0 | | 17258 | -0- | 17258 | 73307 | 1108 | 1 | 15962 | 3 | N | 171 | 186 | 1 | | | 179 |
| | | | | | | | 188 | 9 | | | | | | | | | |
| 02 | 89981 | X | 16674 | -0- | -73307 | -0- | 817 | 1 | 15670 | 3 | N | 170 | 180 | 1 | | | 169 |
| | | | | | | | 187 | 9 | | | | | | | | | |

BARRERA GAS UNIT WELL #: 3 RRCID -> 262970 COMPL. DATE 10/20/2011 TOTAL DEPTH 9910 PERF. 9134 - 9524

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1680 | N | 1257 | -0- | -423 | -0- | 189 | 1 | 1047 | 3 | N | 19 | | | | | 79 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 10 | 0 | | 1330 | -0- | 1330 | 1330 | 200 | 1 | 1113 | 3 | N | 15 | | | | | 94 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 11 | 0 | | 1271 | -0- | 1271 | 2601 | 215 | 1 | 1036 | 3 | N | 18 | | | | | 112 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 12 | 0 | | 1246 | -0- | 1246 | 3847 | 199 | 1 | 1034 | 3 | N | 12 | | | | | 124 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 01 | 0 | | 1205 | -0- | 1205 | 5052 | 193 | 1 | 990 | 3 | N | 20 | | | | | 144 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 02 | 2800 | N | 1037 | -0- | -1763 | 3289 | 176 | 1 | 842 | 3 | N | 17 | | | | | 161 |
| | | | | | | | 19 | 9 | | | | | | | | | |

SHEERIN "D" WELL #: 3 RRCID -> 263061 COMPL. DATE 09/22/2011 TOTAL DEPTH 8353 PERF. 7888 - 7948

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2610 | X | 2234 | -0- | -376 | -0- | 145 | 1 | 2075 | 3 | N | 13 | | | | | 144 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 10 | 0 | | 2550 | -0- | 2550 | 2550 | 172 | 1 | 2354 | 3 | N | 22 | | | | | 166 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 11 | 0 | | 2394 | -0- | 2394 | 4944 | 161 | 1 | 2219 | 3 | N | 13 | | | | | 179 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 12 | 0 | | 2232 | -0- | 2232 | 7176 | 148 | 1 | 2040 | 3 | N | 40 | | | | | 219 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 01 | 0 | | 2237 | -0- | 2237 | 9413 | 144 | 1 | 2074 | 3 | N | 17 | | | | | 236 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 02 | 2800 | N | 2054 | -0- | -746 | 8667 | 101 | 1 | 1934 | 3 | N | 17 | | | | | 253 |
| | | | | | | | 19 | 9 | | | | | | | | | |

GARCIAS RIDGE (QUEEN CITY) //CONT.// 33972 360 NON-ASSOCIATED CAPACITY CNTY: STARR
WAGNER OIL COMPANY //CONT.// 891175
SHEERIN GAS UNIT WELL #: 8 RRCID -> 265152 COMPL. DATE 01/29/2012 TOTAL DEPTH 8954 PERF. 8502 - 8668

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1650 | N | 1309 | -0- | -341 | -0- | 82 | 1 | 1203 | 3 | N | 22 | | | | | 82 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 10 | 0 | | 1259 | -0- | 1259 | 1259 | 84 | 1 | 1147 | 3 | N | 25 | | | | | 107 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 11 | 0 | | 1145 | -0- | 1145 | 2404 | 76 | 1 | 1019 | 3 | N | 45 | | | | | 152 |
| | | | | | | | 50 | 9 | | | | | | | | | |
| 12 | 0 | | 1206 | -0- | 1206 | 3610 | 67 | 1 | 1111 | 3 | N | 25 | | | | | 177 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 01 | 0 | | 1393 | -0- | 1393 | 5003 | 85 | 1 | 1251 | 3 | N | 52 | 187 | 1 | | | 42 |
| | | | | | | | 57 | 9 | | | | | | | | | |
| 02 | 2800 | N | 1535 | -0- | -1265 | 3738 | 97 | 1 | 1403 | 3 | N | 32 | | | | | 74 |
| | | | | | | | 35 | 9 | | | | | | | | | |

STARRPRO MINERALS "C4" GAS UNIT WELL #: 1 RRCID -> 265155 COMPL. DATE 12/26/2011 TOTAL DEPTH 8553 PERF. 8170 - 8318

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

STARRPRO MINERALS STATE B WELL #: 9 RRCID -> 265236 COMPL. DATE 12/27/2011 TOTAL DEPTH 9164 PERF. 8898 - 8939

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 690 | N | 542 | -0- | -148 | -0- | 33 | 1 | 472 | 3 | N | 34 | | | | | 96 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 10 | 0 | | 677 | -0- | 677 | 677 | 43 | 1 | 584 | 3 | N | 45 | | | | | 141 |
| | | | | | | | 50 | 9 | | | | | | | | | |
| 11 | 0 | | 677 | -0- | 677 | 1354 | 42 | 1 | 572 | 3 | N | 57 | | | | | 198 |
| | | | | | | | 63 | 9 | | | | | | | | | |
| 12 | 0 | | 672 | -0- | 672 | 2026 | 43 | 1 | 593 | 3 | N | 33 | 182 | 1 | | | 49 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 01 | 0 | | 720 | -0- | 720 | 2746 | 43 | 1 | 620 | 3 | N | 52 | | | | | 101 |
| | | | | | | | 57 | 9 | | | | | | | | | |
| 02 | 2800 | N | 628 | -0- | -2172 | 574 | 29 | 1 | 563 | 3 | N | 33 | | | | | 134 |
| | | | | | | | 36 | 9 | | | | | | | | | |

STARRPRO MINERALS 'C1' GAS UNIT WELL #: 2 RRCID -> 265490 COMPL. DATE 05/17/2012 TOTAL DEPTH 8649 PERF. 8114 - 8412

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1320 | N | 1208 | -0- | -112 | -0- | 76 | 1 | 1079 | 3 | N | 48 | | | | | 152 |
| | | | | | | | 53 | 9 | | | | | | | | | |
| 10 | 0 | | 1205 | -0- | 1205 | 1205 | 80 | 1 | 1099 | 3 | N | 24 | | | | | 176 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 11 | 0 | | 1286 | -0- | 1286 | 2491 | 85 | 1 | 1166 | 3 | N | 32 | 169 | 1 | | | 39 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 12 | 0 | | 1258 | -0- | 1258 | 3749 | 81 | 1 | 1108 | 3 | N | 63 | | | | | 102 |
| | | | | | | | 69 | 9 | | | | | | | | | |
| 01 | 0 | | 1475 | -0- | 1475 | 5224 | 91 | 1 | 1318 | 3 | N | 60 | | | | | 162 |
| | | | | | | | 66 | 9 | | | | | | | | | |
| 02 | 2800 | N | 1334 | -0- | -1466 | 3758 | 63 | 1 | 1209 | 3 | N | 56 | 181 | 1 | | | 37 |
| | | | | | | | 62 | 9 | | | | | | | | | |

GARCIAS RIDGE (QUEEN CITY) //CONT.// 33972 360 NON-ASSOCIATED CAPACITY CNTY: STARR
WAGNER OIL COMPANY //CONT.// 891175
STARRPRO MINERALS B WELL #: 5 RRCID -> 266193 COMPL. DATE 02/16/2012 TOTAL DEPTH 8762 PERF. 8258 - 8530

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5640 | X | 3703 | -0- | -1937 | -0- | 237 | 1 | 3378 | 3 | N | 80 | | | | | 136 |
| | | | | | | | 88 | 9 | | | | | | | | | |
| 10 | 0 | | 4192 | -0- | 4192 | 4192 | 279 | 1 | 3827 | 3 | N | 78 | | | | | 214 |
| | | | | | | | 86 | 9 | | | | | | | | | |
| 11 | 0 | | 4096 | -0- | 4096 | 8288 | 271 | 1 | 3738 | 3 | N | 79 | 176 | 1 | | | 117 |
| | | | | | | | 87 | 9 | | | | | | | | | |
| 12 | 0 | | 4597 | -0- | 4597 | 12885 | 304 | 1 | 4182 | 3 | N | 101 | | | | | 218 |
| | | | | | | | 111 | 9 | | | | | | | | | |
| 01 | 0 | | 4647 | -0- | 4647 | 17532 | 294 | 1 | 4241 | 3 | N | 102 | 179 | 1 | | | 141 |
| | | | | | | | 112 | 9 | | | | | | | | | |
| 02 | 21728 | X | 4196 | -0- | -17532 | -0- | 203 | 1 | 3888 | 3 | N | 95 | | | | | 236 |
| | | | | | | | 105 | 9 | | | | | | | | | |

STARRPRO MINERALS "C4" GAS UNIT WELL #: 2 RRCID -> 267996 COMPL. DATE 07/18/2012 TOTAL DEPTH 8485 PERF. 8126 - 8424

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1320 | N | 1106 | -0- | -214 | -0- | 71 | 1 | 1013 | 3 | N | 20 | | | | | 126 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 10 | 0 | | 1315 | -0- | 1315 | 1315 | 89 | 1 | 1217 | 3 | N | 8 | | | | | 134 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 11 | 0 | | 1177 | -0- | 1177 | 2492 | 78 | 1 | 1074 | 3 | N | 23 | | | | | 157 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 12 | 0 | | 1581 | -0- | 1581 | 4073 | 105 | 1 | 1441 | 3 | N | 32 | | | | | 189 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 01 | 0 | | 1440 | -0- | 1440 | 5513 | 91 | 1 | 1308 | 3 | N | 37 | 184 | 1 | | | 42 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 02 | 2800 | N | 1202 | -0- | -1598 | 3915 | 57 | 1 | 1090 | 3 | N | 50 | | | | | 92 |
| | | | | | | | 55 | 9 | | | | | | | | | |

STARRPRO MINERALS G GAS UNIT WELL #: 1 RRCID -> 268696 COMPL. DATE 08/01/2012 TOTAL DEPTH 8621 PERF. 8364 - 8442

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5370 | X | 4385 | -0- | -985 | -0- | 280 | 1 | 3999 | 3 | N | 96 | 185 | 1 | | | 50 |
| | | | | | | | 106 | 9 | | | | | | | | | |
| 10 | 0 | | 5051 | -0- | 5051 | 5051 | 335 | 1 | 4598 | 3 | N | 107 | | | | | 157 |
| | | | | | | | 118 | 9 | | | | | | | | | |
| 11 | 0 | | 5154 | -0- | 5154 | 10205 | 341 | 1 | 4697 | 3 | N | 105 | 183 | 1 | | | 79 |
| | | | | | | | 116 | 9 | | | | | | | | | |
| 12 | 0 | | 4379 | -0- | 4379 | 14584 | 290 | 1 | 3988 | 3 | N | 92 | | | | | 171 |
| | | | | | | | 101 | 9 | | | | | | | | | |
| 01 | 0 | | 4216 | -0- | 4216 | 18800 | 268 | 1 | 3860 | 3 | N | 80 | 179 | 1 | | | 72 |
| | | | | | | | 88 | 9 | | | | | | | | | |
| 02 | 22729 | X | 3929 | -0- | -18800 | -0- | 189 | 1 | 3624 | 3 | N | 105 | | | | | 177 |
| | | | | | | | 116 | 9 | | | | | | | | | |

STARRPRO MINERALS B WELL #: 7 RRCID -> 269608 COMPL. DATE 10/15/2012 TOTAL DEPTH 8579 PERF. 8294 - 8314

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 720 | N | 650 | -0- | -70 | -0- | 43 | 1 | 607 | 3 | N | -0- | | | | | 37 |
| 10 | 0 | | 730 | -0- | 730 | 730 | 49 | 1 | 672 | 3 | N | 8 | | | | | 45 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 11 | 0 | | 625 | -0- | 625 | 1355 | 41 | 1 | 567 | 3 | N | 15 | | | | | 60 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 12 | 0 | | 711 | -0- | 711 | 2066 | 47 | 1 | 640 | 3 | N | 22 | | | | | 82 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 01 | 0 | | 675 | -0- | 675 | 2741 | 44 | 1 | 627 | 3 | N | 4 | | | | | 86 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 2800 | N | 631 | -0- | -2169 | 572 | 30 | 1 | 568 | 3 | N | 30 | | | | | 116 |
| | | | | | | | 33 | 9 | | | | | | | | | |

GARNER RANCH (OLMOS) 34020 500 NON-ASSOCIATED EXEMPT CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. 499978
JOHN N. GARNER RANCH WELL #: 1 RRCID -> 059645 COMPL. DATE 02/25/1974 TOTAL DEPTH 6935 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | B | -17996 | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | B | -17996 | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | B | -17996 | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | B | -17996 | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | B | -17996 | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | B | -17996 | | | | | N | NO RPT | | | | | -0- |

GARNER, J. N. ESTATE WELL #: 1 RRCID -> 068814 COMPL. DATE 03/12/1976 TOTAL DEPTH 6680 PERF. N/A

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 360 | N | 327 | -0- | -33 | B | -0- | 32 | 1 | 295 | 3 | N | -0- | | | | | -0- |
| 10 | 341 | N | 222 | -0- | -119 | B | -0- | 46 | 1 | 176 | 3 | N | -0- | | | | | -0- |
| 11 | 270 | N | 129 | -0- | -141 | B | -0- | 45 | 1 | 84 | 3 | N | -0- | | | | | -0- |
| 12 | 85 | N | 85 | -0- | -0- | B | -0- | 69 | 1 | 16 | 3 | N | -0- | | | | | -0- |
| 01 | 217 | N | 129 | -0- | -88 | B | -0- | 14 | 1 | 115 | 3 | N | -0- | | | | | -0- |
| 02 | 112 | N | NO RPT | -0- | -112 | B | -0- | | | | | N | NO RPT | | | | | -0- |

GARZA (CONSOLIDATED) 34112 350 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
SMITH PRODUCTION INC. 789662
GARZA L. WELL #: 2 RRCID -> 163582 COMPL. DATE 05/07/1997 TOTAL DEPTH 10900 PERF. 9967 - 10556

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 750 | N | 732 | -0- | -18 | B | -0- | 220 | 1 | 512 | 2 | Y | -0- | | | | | -0- |
| 10 | 806 | N | 787 | -0- | -19 | B | -0- | 205 | 1 | 582 | 2 | Y | -0- | | | | | -0- |
| 11 | 750 | N | 729 | -0- | -21 | B | -0- | 229 | 1 | 500 | 2 | Y | -0- | | | | | -0- |
| 12 | 744 | N | 696 | -0- | -48 | B | -0- | 172 | 1 | 524 | 2 | Y | -0- | | | | | -0- |
| 01 | 775 | N | 748 | -0- | -27 | B | -0- | 129 | 1 | 619 | 2 | Y | -0- | | | | | -0- |
| 02 | 672 | N | 540 | -0- | -132 | B | -0- | 81 | 1 | 459 | 2 | Y | -0- | | | | | -0- |

GARZA, L. WELL #: 11 RRCID -> 175958 COMPL. DATE 01/31/2000 TOTAL DEPTH 10800 PERF. 9984 - 10532

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 180 | N | 134 | -0- | -46 | B | -0- | 40 | 1 | 94 | 2 | Y | -0- | | | | | 1 |
| 10 | 186 | N | 116 | -0- | -70 | B | -0- | 30 | 1 | 86 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 11 | 150 | N | 89 | -0- | -61 | B | -0- | 28 | 1 | 61 | 2 | Y | -0- | | | | | -0- |
| 12 | 124 | N | 101 | -0- | -23 | B | -0- | 25 | 1 | 76 | 2 | Y | -0- | | | | | -0- |
| 01 | 124 | N | 73 | -0- | -51 | B | -0- | 13 | 1 | 60 | 2 | Y | -0- | | | | | -0- |
| 02 | 84 | N | 59 | -0- | -25 | B | -0- | 9 | 1 | 50 | 2 | Y | -0- | | | | | -0- |

GARZA, L. WELL #: 12 RRCID -> 177716 COMPL. DATE 09/13/2000 TOTAL DEPTH 11000 PERF. 9860 - 10527

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4410 | X | 3555 | -0- | -855 | B | -0- | 1067 | 1 | 2488 | 2 | Y | -0- | | | | | 10 |
| 10 | 5053 | X | 4715 | -0- | -338 | B | -0- | 1226 | 1 | 3489 | 2 | Y | -0- | | | | | 10 |
| 11 | 4890 | X | 2479 | -0- | -2411 | B | -0- | 778 | 1 | 1701 | 2 | Y | -0- | | | | | 10 |
| 12 | 5053 | X | 4695 | -0- | -358 | B | -0- | 1159 | 1 | 3536 | 2 | Y | -0- | | | | | 10 |
| 01 | 4712 | X | 4639 | -0- | -73 | B | -0- | 802 | 1 | 3837 | 2 | Y | -0- | | | | | 10 |
| 02 | 4256 | X | 3170 | -0- | -1086 | B | -0- | 477 | 1 | 2693 | 2 | Y | -0- | | | | | 10 |

GARZA, L. WELL #: 13 RRCID -> 178137 COMPL. DATE 09/14/2000 TOTAL DEPTH 10602 PERF. 9850 - 10374

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2130 | X | 1217 | -0- | -913 | B | -0- | 365 | 1 | 852 | 2 | Y | -0- | | | | | 4 |
| 10 | 300 | N | 300 | -0- | -0- | B | -0- | 78 | 1 | 221 | 2 | Y | 1 | 3 | 1 | | | 2 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1440 | N | 551 | -0- | -889 | B | -0- | 173 | 1 | 378 | 2 | Y | -0- | | | | | 2 |
| 12 | 1957 | N | 1957 | -0- | -0- | B | -0- | 483 | 1 | 1474 | 2 | Y | -0- | | | | | 2 |
| 01 | 2700 | N | 2700 | -0- | -0- | B | -0- | 467 | 1 | 2233 | 2 | Y | -0- | | | | | 2 |
| 02 | 2000 | N | 2000 | -0- | -0- | B | -0- | 301 | 1 | 1699 | 2 | Y | -0- | | | | | 2 |

GARZA (CONSOLIDATED) //CONT.// 34112 350 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
SMITH PRODUCTION INC. //CONT.// 789662

GARZA, L. WELL #: 15 RRCID -> 184553 COMPL. DATE 04/07/2001 TOTAL DEPTH 10650 PERF. 9874 - 9951

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1230 | N | 1118 | -0- | -112 B | -0- | 336 | 1 | 782 | 2 | Y | -0- | | | | | 8 |
| 10 | 1209 | N | 1038 | -0- | -171 B | -0- | 270 | 1 | 768 | 2 | Y | -0- | 8 | 1 | | | -0- |
| 11 | 1211 | N | 1211 | -0- | -0- B | -0- | 380 | 1 | 831 | 2 | Y | -0- | | | | | -0- |
| 12 | 1147 | N | 1105 | -0- | -42 B | -0- | 273 | 1 | 832 | 2 | Y | -0- | | | | | -0- |
| 01 | 1327 | N | 1327 | -0- | -0- B | -0- | 229 | 1 | 1098 | 2 | Y | -0- | | | | | -0- |
| 02 | 1321 | N | 1321 | -0- | -0- B | -0- | 199 | 1 | 1122 | 2 | Y | -0- | | | | | -0- |

GARZA, L. WELL #: 16 RRCID -> 185104 COMPL. DATE 11/02/2001 TOTAL DEPTH 10950 PERF.10043 - 10080

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 600 | N | 600 | -0- | -0- B | -0- | 180 | 1 | 420 | 2 | Y | -0- | | | | | 8 |
| 10 | 689 | N | 689 | -0- | -0- B | -0- | 179 | 1 | 510 | 2 | Y | -0- | | | | | 8 |
| 11 | 690 | N | 682 | -0- | -8 B | -0- | 214 | 1 | 468 | 2 | Y | -0- | | | | | 8 |
| 12 | 620 | N | 584 | -0- | -36 B | -0- | 144 | 1 | 440 | 2 | Y | -0- | | | | | 8 |
| 01 | 717 | N | 717 | -0- | -0- B | -0- | 124 | 1 | 593 | 2 | Y | -0- | | | | | 8 |
| 02 | 649 | N | 649 | -0- | -0- B | -0- | 98 | 1 | 551 | 2 | Y | -0- | | | | | 8 |

GARZA, L. WELL #: 18 RRCID -> 185406 COMPL. DATE 11/10/2001 TOTAL DEPTH 11300 PERF.10527 - 10554

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 390 | N | 386 | -0- | -4 B | -0- | 116 | 1 | 270 | 2 | Y | -0- | | | | | 1 |
| 10 | 0 | | 386 | -0- | 386 B | 386 | 100 | 1 | 286 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 11 | 0 | | 367 | -0- | 367 B | 753 | 115 | 1 | 252 | 2 | Y | -0- | | | | | -0- |
| 12 | 0 | | 432 | -0- | 432 B | 1185 | 107 | 1 | 325 | 2 | Y | -0- | | | | | -0- |
| 01 | 1600 | N | 415 | -0- | -1185 B | -0- | 72 | 1 | 343 | 2 | Y | -0- | | | | | -0- |
| 02 | 372 | N | 372 | -0- | -0- B | -0- | 56 | 1 | 316 | 2 | Y | -0- | | | | | -0- |

GARZA, L. WELL #: 17 RRCID -> 186016 COMPL. DATE 12/10/2001 TOTAL DEPTH 11000 PERF.10054 - 10074

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 176 | N | 176 | -0- | -0- B | -0- | 53 | 1 | 123 | 2 | Y | -0- | | | | | -0- |
| 10 | 207 | N | 207 | -0- | -0- B | -0- | 54 | 1 | 153 | 2 | Y | -0- | | | | | -0- |
| 11 | 191 | N | 191 | -0- | -0- B | -0- | 60 | 1 | 131 | 2 | Y | -0- | | | | | -0- |
| 12 | 235 | N | 235 | -0- | -0- B | -0- | 58 | 1 | 177 | 2 | Y | -0- | | | | | -0- |
| 01 | 217 | N | 155 | -0- | -62 B | -0- | 27 | 1 | 128 | 2 | Y | -0- | | | | | -0- |
| 02 | 168 | N | 154 | -0- | -14 B | -0- | 23 | 1 | 131 | 2 | Y | -0- | | | | | -0- |

GARZA, L. WELL #: 20 RRCID -> 186991 COMPL. DATE 01/10/2002 TOTAL DEPTH 10400 PERF.10164 - 10200

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 510 | N | 424 | -0- | -86 B | -0- | 127 | 1 | 297 | 2 | Y | -0- | | | | | -0- |
| 10 | 465 | N | 442 | -0- | -23 B | -0- | 115 | 1 | 327 | 2 | Y | -0- | | | | | -0- |
| 11 | 453 | N | 453 | -0- | -0- B | -0- | 142 | 1 | 311 | 2 | Y | -0- | | | | | -0- |
| 12 | 572 | N | 572 | -0- | -0- B | -0- | 141 | 1 | 431 | 2 | Y | -0- | | | | | -0- |
| 01 | 653 | N | 653 | -0- | -0- B | -0- | 113 | 1 | 540 | 2 | Y | -0- | | | | | -0- |
| 02 | 611 | N | 611 | -0- | -0- B | -0- | 92 | 1 | 519 | 2 | Y | -0- | | | | | -0- |

GARZA, L. WELL #: 21 RRCID -> 187934 COMPL. DATE 02/27/2002 TOTAL DEPTH 10405 PERF. 9942 - 9977

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 267 | -0- | 267 B | -4729 | 80 | 1 | 187 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | | 274 | -0- | 274 B | -4455 | 71 | 1 | 203 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 273 | -0- | 273 B | -4182 | 86 | 1 | 187 | 2 | Y | -0- | | | | | -0- |
| 12 | 0 | | 388 | -0- | 388 B | -3794 | 96 | 1 | 292 | 2 | Y | -0- | | | | | -0- |
| 01 | 279 | N | 290 | -0- | 11 B | -3783 | 50 | 1 | 240 | 2 | Y | -0- | | | | | -0- |
| 02 | 252 | N | 227 | -0- | -25 B | -3783 | 34 | 1 | 193 | 2 | Y | -0- | | | | | -0- |

GARZA, L. WELL #: 23 RRCID -> 191890 COMPL. DATE 06/04/2003 TOTAL DEPTH 10650 PERF. 9983 - 10442

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 367 | N | 367 | -0- | -0- B | -0- | 110 | 1 | 257 | 2 | Y | -0- | | | | | 1 |
| 10 | 0 | | 324 | -0- | 324 B | 324 | 84 | 1 | 240 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 11 | 0 | | 341 | -0- | 341 B | 665 | 107 | 1 | 234 | 2 | Y | -0- | | | | | -0- |
| 12 | 0 | | 564 | -0- | 564 B | 1229 | 139 | 1 | 425 | 2 | Y | -0- | | | | | -0- |
| 01 | 1757 | N | 528 | -0- | -1229 B | -0- | 91 | 1 | 437 | 2 | Y | -0- | | | | | -0- |
| 02 | 464 | N | 464 | -0- | -0- B | -0- | 70 | 1 | 394 | 2 | Y | -0- | | | | | -0- |

GARZA (CONSOLIDATED) //CONT.// 34112 350 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
SMITH PRODUCTION INC. //CONT.// 789662

GARZA, L. WELL #: 26 RRCID -> 195216 COMPL. DATE 05/31/2003 TOTAL DEPTH 13000 PERF.10333 - 10360

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 174 | N | 174 | -0- | -0- B | -0- | 52 | 1 | 122 | 2 | Y | -0- | | | | | -0- |
| 10 | 169 | N | 169 | -0- | -0- B | -0- | 44 | 1 | 125 | 2 | Y | -0- | | | | | -0- |
| 11 | 210 | N | 178 | -0- | -32 B | -0- | 56 | 1 | 122 | 2 | Y | -0- | | | | | -0- |
| 12 | 190 | N | 190 | -0- | -0- B | -0- | 47 | 1 | 143 | 2 | Y | -0- | | | | | -0- |
| 01 | 187 | N | 187 | -0- | -0- B | -0- | 32 | 1 | 155 | 2 | Y | -0- | | | | | -0- |
| 02 | 177 | N | 177 | -0- | -0- B | -0- | 27 | 1 | 150 | 2 | Y | -0- | | | | | -0- |

GARZA, L. WELL #: 24 RRCID -> 195383 COMPL. DATE 04/02/2003 TOTAL DEPTH 13036 PERF. 9974 - 12883

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2562 | N | 2562 | -0- | -0- B | -0- | 769 | 1 | 1793 | 2 | Y | -0- | | | | | -0- |
| 10 | 2542 | N | 2521 | -0- | -21 B | -0- | 655 | 1 | 1866 | 2 | Y | -0- | | | | | -0- |
| 11 | 2520 | N | 2297 | -0- | -223 B | -0- | 721 | 1 | 1576 | 2 | Y | -0- | | | | | -0- |
| 12 | 2635 | N | 2372 | -0- | -263 B | -0- | 586 | 1 | 1786 | 2 | Y | -0- | | | | | -0- |
| 01 | 2511 | N | 2350 | -0- | -161 B | -0- | 406 | 1 | 1944 | 2 | Y | -0- | | | | | -0- |
| 02 | 2219 | N | 2219 | -0- | -0- B | -0- | 334 | 1 | 1885 | 2 | Y | -0- | | | | | -0- |

GARZA, L. WELL #: 25 RRCID -> 195432 COMPL. DATE 05/26/2003 TOTAL DEPTH 12730 PERF.10533 - 12476

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 510 | N | 510 | -0- | -0- B | -0- | 153 | 1 | 357 | 2 | Y | -0- | | | | | -0- |
| 10 | 504 | N | 504 | -0- | -0- B | -0- | 131 | 1 | 373 | 2 | Y | -0- | | | | | -0- |
| 11 | 475 | N | 475 | -0- | -0- B | -0- | 149 | 1 | 326 | 2 | Y | -0- | | | | | -0- |
| 12 | 665 | N | 665 | -0- | -0- B | -0- | 164 | 1 | 501 | 2 | Y | -0- | | | | | -0- |
| 01 | 542 | N | 542 | -0- | -0- B | -0- | 94 | 1 | 448 | 2 | Y | -0- | | | | | -0- |
| 02 | 491 | N | 491 | -0- | -0- B | -0- | 74 | 1 | 417 | 2 | Y | -0- | | | | | -0- |

GARZA, L. WELL #: 29 RRCID -> 197452 COMPL. DATE 10/01/2003 TOTAL DEPTH 11600 PERF.10485 - 10518

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- B | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- B | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- B | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- B | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- B | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- B | -0- | | | | | Y | NO RPT | | | | | -0- |

GARZA, L. WELL #: 30 RRCID -> 199535 COMPL. DATE 01/08/2004 TOTAL DEPTH 11600 PERF.10660 - 11284

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1084 | N | 1084 | -0- | -0- B | -0- | 325 | 1 | 759 | 2 | Y | -0- | | | | | 4 |
| 10 | 1085 | N | 1078 | -0- | -7 B | -0- | 280 | 1 | 798 | 2 | Y | -0- | 4 | 1 | | | -0- |
| 11 | 1050 | N | 796 | -0- | -254 B | -0- | 250 | 1 | 546 | 2 | Y | -0- | | | | | -0- |
| 12 | 1371 | N | 1371 | -0- | -0- B | -0- | 339 | 1 | 1032 | 2 | Y | -0- | | | | | -0- |
| 01 | 4774 | X | 4774 | -0- | -0- B | -0- | 825 | 1 | 3949 | 2 | Y | -0- | | | | | -0- |
| 02 | 2447 | N | 2447 | -0- | -0- B | -0- | 368 | 1 | 2079 | 2 | Y | -0- | | | | | -0- |

GARZA, L WELL #: 33 RRCID -> 206489 COMPL. DATE 08/31/2004 TOTAL DEPTH 11750 PERF.10680 - 10946

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 468 | -0- | 468 B | -31342 | 140 | 1 | 328 | 2 | Y | -0- | | | | | 1 |
| 10 | 0 | | 468 | -0- | 468 B | -30874 | 122 | 1 | 346 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 11 | 0 | | 441 | -0- | 441 B | -30433 | 138 | 1 | 303 | 2 | Y | -0- | | | | | -0- |
| 12 | 0 | | 452 | -0- | 452 B | -29981 | 112 | 1 | 340 | 2 | Y | -0- | | | | | -0- |
| 01 | 465 | N | 474 | -0- | 9 B | -29972 | 82 | 1 | 392 | 2 | Y | -0- | | | | | -0- |
| 02 | 420 | N | 432 | -0- | 12 B | -29960 | 65 | 1 | 367 | 2 | Y | -0- | | | | | -0- |

GARZA (CONSOLIDATED) //CONT.// 34112 350 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
SMITH PRODUCTION INC. //CONT.// 789662
GARZA, L WELL #: 35 RRCID -> 207400 COMPL. DATE 01/08/2005 TOTAL DEPTH 11700 PERF.10687 - 11288

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2399 | X | 2399 | -0- | -0- B | -0- | 720 | 1 | 1679 | 2 | Y | -0- | | | | | 73 |
| 10 | 2294 | N | 2294 | -0- | -0- B | -0- | 592 | 1 | 1684 | 2 | Y | 16 | 73 | 1 | | | 16 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 11 | 2310 | X | 2310 | -0- | -0- B | -0- | 725 | 1 | 1585 | 2 | Y | -0- | | | | | 16 |
| 12 | 2139 | X | 1386 | -0- | -753 B | -0- | 342 | 1 | 1044 | 2 | Y | -0- | | | | | 16 |
| 01 | 3682 | X | 3682 | -0- | -0- B | -0- | 636 | 1 | 3046 | 2 | Y | -0- | | | | | 16 |
| 02 | 1932 | X | 1503 | -0- | -429 B | -0- | 226 | 1 | 1277 | 2 | Y | -0- | | | | | 16 |

GARZA, L WELL #: 34 RRCID -> 208680 COMPL. DATE 02/01/2005 TOTAL DEPTH 11600 PERF.10655 - 10694

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 750 | N | 709 | -0- | -41 B | -0- | 213 | 1 | 496 | 2 | Y | -0- | | | | | 2 |
| 10 | 744 | N | 719 | -0- | -25 B | -0- | 187 | 1 | 532 | 2 | Y | -0- | 2 | 1 | | | -0- |
| 11 | 750 | N | 704 | -0- | -46 B | -0- | 221 | 1 | 483 | 2 | Y | -0- | | | | | -0- |
| 12 | 744 | N | 454 | -0- | -290 B | -0- | 112 | 1 | 342 | 2 | Y | -0- | | | | | -0- |
| 01 | 713 | N | -0- | -0- | -713 B | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 644 | N | 481 | -0- | -163 B | -0- | 72 | 1 | 409 | 2 | Y | -0- | | | | | -0- |

GATES RANCH (EAGLE FORD SHALE) 34204 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
ROSETTA RESOURCES OPERATING LP 728883
GATES 05-D WELL #: 7015 RRCID -> 257970 COMPL. DATE 10/02/2010 TOTAL DEPTH 8449 PERF. 9067 - 14012

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 10413 | X | 10413 | -0- | -0- | -0- | 698 | 1 | 9355 | 3 | Y | 327 | 298 | 1 | | | 29 |
| | | | | | | | 360 | 9 | | | | | | | | | |
| 10 | DLQ G-10 | | 5024 | -0- | 5024 | 5024 | 155 | 1 | 4506 | 3 | Y | 330 | 342 | 1 | | | 17 |
| | | | | | | | 363 | 9 | | | | | | | | | |
| 11 | DLQ G-10 | | 4929 | -0- | 4929 | 9953 | 53 | 1 | 4603 | 3 | Y | 248 | 247 | 1 | | | 18 |
| | | | | | | | 273 | 9 | | | | | | | | | |
| 12 | DLQ G-10 | | 5502 | -0- | 5502 | 15455 | 360 | 1 | 4795 | 3 | Y | 315 | 314 | 1 | | | 19 |
| | | | | | | | 347 | 9 | | | | | | | | | |
| *01 | 21106 | X | 5651 | -0- | -15455 | -0- | 545 | 1 | 4715 | 3 | Y | 355 | 346 | 1 | | | 28 |
| | | | | | | | 391 | 9 | | | | | | | | | |
| 02 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 28 |

GATES 05-D WELL #: 319 RRCID -> 258655 COMPL. DATE 05/08/2010 TOTAL DEPTH 8582 PERF. 9153 - 14036

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

GATES 05-D WELL #: 419 RRCID -> 258921 COMPL. DATE 02/17/2010 TOTAL DEPTH 8433 PERF. 9221 - 12932

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

GATES RANCH (EAGLE FORD SHALE) //CONT.// 34204 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
ROSETTA RESOURCES OPERATING LP //CONT.// 728883

GATES 05-D WELL #: 606A RRCID -> 258922 COMPL. DATE 04/06/2010 TOTAL DEPTH 8337 PERF. 8905 - 13420

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

GATES 05-D WELL #: 707A RRCID -> 258923 COMPL. DATE 04/19/2010 TOTAL DEPTH 8425 PERF. 9057 - 13110

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3112 | X | 3112 | -0- | -0- | -0- | 209 1<br>103 9 | | 2800 | 3 | Y | 94 | 86 | 1 | | | 8 |
| 10 | DLQ G-10 | | 3776 | -0- | 3776 | 3776 | 114 1<br>334 9 | | 3328 | 3 | Y | 304 | 298 | 1 | | | 14 |
| 11 | DLQ G-10 | | 3690 | -0- | 3690 | 7466 | 39 1<br>251 9 | | 3400 | 3 | Y | 228 | 225 | 1 | | | 17 |
| 12 | DLQ G-10 | | 4127 | -0- | 4127 | 11593 | 266 1<br>319 9 | | 3542 | 3 | Y | 290 | 289 | 1 | | | 18 |
| 01 | 15838 | X | 4245 | -0- | -11593 | -0- | 403 1<br>359 9 | | 3483 | 3 | Y | 326 | 317 | 1 | | | 27 |
| 02 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 27 |

GATES 05D WELL #: 1287 RRCID -> 258924 COMPL. DATE 02/22/2010 TOTAL DEPTH 8187 PERF. 8726 - 13050

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

GATES 05-D WELL #: 102 RRCID -> 258925 COMPL. DATE 06/24/2010 TOTAL DEPTH 8484 PERF. 8981 - 13444

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4212 | X | 4212 | -0- | -0- | -0- | 290 1<br>81 9 | | 3841 | 3 | Y | 74 | 67 | 1 | | | 7 |
| 10 | DLQ G-10 | | 4244 | -0- | 4244 | 4244 | 133 1<br>87 9 | | 4024 | 3 | Y | 79 | 81 | 1 | | | 5 |
| 11 | DLQ G-10 | | 3940 | -0- | 3940 | 8184 | 37 1<br>67 9 | | 3836 | 3 | Y | 61 | 60 | 1 | | | 6 |
| 12 | DLQ G-10 | | 3957 | -0- | 3957 | 12141 | 262 1<br>95 9 | | 3600 | 3 | Y | 86 | 85 | 1 | | | 7 |
| 01 | 16037 | X | 3896 | -0- | -12141 | -0- | 396 1<br>101 9 | | 3399 | 3 | Y | 92 | 90 | 1 | | | 9 |
| 02 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 9 |

GATES 10 ROSE A WELL #: 1001 RRCID -> 259226 COMPL. DATE 02/20/2011 TOTAL DEPTH 8446 PERF. 8810 - 14372

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4738 | X | 4738 | -0- | -0- | -0- | 330 1 | | 4408 | 3 | Y | -0- | | | | | -0- |
| 10 | DLQ G-10 | | 3529 | -0- | 3529 | 3529 | 109 1<br>72 9 | | 3348 | 3 | Y | 65 | 62 | 1 | | | 3 |
| 11 | DLQ G-10 | | 3111 | -0- | 3111 | 6640 | 27 1<br>55 9 | | 3029 | 3 | Y | 50 | 49 | 1 | | | 4 |
| 12 | DLQ G-10 | | 2627 | -0- | 2627 | 9267 | 171 1<br>62 9 | | 2394 | 3 | Y | 56 | 57 | 1 | | | 3 |
| 01 | 12974 | X | 3707 | -0- | -9267 | -0- | 379 1<br>68 9 | | 3260 | 3 | Y | 62 | 61 | 1 | | | 4 |
| 02 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 4 |

GATES RANCH (EAGLE FORD SHALE) //CONT.// 34204 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
ROSETTA RESOURCES OPERATING LP //CONT.// 728883
GATES 09 ROSE A BVP WELL #: 1 RRCID -> 259366 COMPL. DATE 08/12/2010 TOTAL DEPTH 8869 PERF. 9391 - 14332

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3000 | N | 9179 | -0- | 6179 | 9398 | 625 | 1 | 8339 | 3 | Y | 195 | 178 | 1 | | | 17 |
| | | | | | | | 215 | 9 | | | | | | | | | |
| 10 | DLQ G-10 | | 10613 | -0- | 10613 | 20011 | 327 | 1 | 10031 | 3 | Y | 232 | 237 | 1 | | | 12 |
| | | | | | | | 255 | 9 | | | | | | | | | |
| 11 | DLQ G-10 | | 9138 | -0- | 9138 | 29149 | 80 | 1 | 8868 | 3 | Y | 173 | 172 | 1 | | | 13 |
| | | | | | | | 190 | 9 | | | | | | | | | |
| 12 | DLQ G-10 | | 7728 | -0- | 7728 | 36877 | 501 | 1 | 7011 | 3 | Y | 196 | 197 | 1 | | | 12 |
| | | | | | | | 216 | 9 | | | | | | | | | |
| 01 | 56477 | X | 19600 | -0- | -36877 | -0- | 2016 | 1 | 17345 | 3 | Y | 217 | 212 | 1 | | | 17 |
| | | | | | | | 239 | 9 | | | | | | | | | |
| 02 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 17 |

GATES 09 ROSE B WELL #: 2023 RRCID -> 259374 COMPL. DATE 01/30/2018 TOTAL DEPTH 8588 PERF. 9122 - 14689

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 32 | X | 32 | -0- | -0- | -0- | 2 | 1 | 30 | 3 | Y | -0- | | | | | -0- |
| 10 | DLQ G-10 | | 31 | -0- | 31 | 31 | 1 | 1 | 30 | 3 | Y | -0- | | | | | -0- |
| 11 | DLQ G-10 | | 31 | -0- | 31 | 62 | 31 | 3 | | | Y | -0- | | | | | -0- |
| 12 | DLQ G-10 | | 28 | -0- | 28 | 90 | 2 | 1 | 26 | 3 | Y | -0- | | | | | -0- |
| 01 | 122 | N | 32 | -0- | -90 | -0- | 3 | 1 | 29 | 3 | Y | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

GATES 09 ROSE B WELL #: 101 RRCID -> 259430 COMPL. DATE 01/07/2011 TOTAL DEPTH 8512 PERF. 8866 - 13827

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3450 | X | 2842 | -0- | -608 | -0- | 189 | 1 | 2504 | 3 | Y | 135 | 123 | 1 | | | 12 |
| | | | | | | | 149 | 9 | | | | | | | | | |
| 10 | DLQ G-10 | | 2871 | -0- | 2871 | 2871 | 87 | 1 | 2624 | 3 | Y | 145 | 149 | 1 | | | 8 |
| | | | | | | | 160 | 9 | | | | | | | | | |
| 11 | DLQ G-10 | | 2647 | -0- | 2647 | 5518 | 24 | 1 | 2501 | 3 | Y | 111 | 110 | 1 | | | 9 |
| | | | | | | | 122 | 9 | | | | | | | | | |
| 12 | DLQ G-10 | | 2691 | -0- | 2691 | 8209 | 171 | 1 | 2347 | 3 | Y | 157 | 156 | 1 | | | 10 |
| | | | | | | | 173 | 9 | | | | | | | | | |
| 01 | 10867 | X | 2658 | -0- | -8209 | -0- | 258 | 1 | 2216 | 3 | Y | 167 | 163 | 1 | | | 14 |
| | | | | | | | 184 | 9 | | | | | | | | | |
| 02 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 14 |

GATES 10 ROSE A WELL #: 5711 RRCID -> 259446 COMPL. DATE 02/06/2011 TOTAL DEPTH 8375 PERF. 8833 - 13712

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4179 | X | 4179 | -0- | -0- | -0- | 285 | 1 | 3799 | 3 | Y | 86 | 78 | 1 | | | 8 |
| | | | | | | | 95 | 9 | | | | | | | | | |
| 10 | DLQ G-10 | | 3211 | -0- | 3211 | 3211 | 95 | 1 | 2911 | 3 | Y | 186 | 184 | 1 | | | 10 |
| | | | | | | | 205 | 9 | | | | | | | | | |
| 11 | DLQ G-10 | | 2749 | -0- | 2749 | 5960 | 23 | 1 | 2573 | 3 | Y | 139 | 138 | 1 | | | 11 |
| | | | | | | | 153 | 9 | | | | | | | | | |
| 12 | DLQ G-10 | | 2352 | -0- | 2352 | 8312 | 145 | 1 | 2034 | 3 | Y | 157 | 157 | 1 | | | 11 |
| | | | | | | | 173 | 9 | | | | | | | | | |
| *01 | 11594 | X | 3282 | -0- | -8312 | -0- | 322 | 1 | 2769 | 3 | Y | 174 | 170 | 1 | | | 15 |
| | | | | | | | 191 | 9 | | | | | | | | | |
| 02 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 15 |

GATES RANCH (EAGLE FORD SHALE) //CONT.// 34204 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
ROSETTA RESOURCES OPERATING LP //CONT.// 728883
GATES 05D WELL #: 2020 RRCID -> 259472 COMPL. DATE 11/23/2010 TOTAL DEPTH 8564 PERF. 9259 - 14010

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3000 | N | 7204 | -0- | 4204 | 7769 | 491 | 1 | 6579 | 3 | Y | 122 | 111 | 1 | | | 11 |
| | | | | | | | 134 | 9 | | | | | | | | | |
| 10 | DLQ G-10 | | 1752 | -0- | 1752 | 9521 | 48 | 1 | 1383 | 3 | Y | 292 | 289 | 1 | | | 14 |
| | | | | | | | 321 | 9 | | | | | | | | | |
| 11 | DLQ G-10 | | 1670 | -0- | 1670 | 11191 | 16 | 1 | 1413 | 3 | Y | 219 | 217 | 1 | | | 16 |
| | | | | | | | 241 | 9 | | | | | | | | | |
| 12 | DLQ G-10 | | 1889 | -0- | 1889 | 13080 | 111 | 1 | 1472 | 3 | Y | 278 | 277 | 1 | | | 17 |
| | | | | | | | 306 | 9 | | | | | | | | | |
| 01 | 15039 | X | 1959 | -0- | -13080 | -0- | 167 | 1 | 1448 | 3 | Y | 313 | 305 | 1 | | | 25 |
| | | | | | | | 344 | 9 | | | | | | | | | |
| 02 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 25 |

GATES 05-D WELL #: 6012 RRCID -> 259634 COMPL. DATE 06/12/2010 TOTAL DEPTH 8386 PERF. 8862 - 13325

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5906 | X | 5906 | -0- | -0- | -0- | 406 | 1 | 5447 | 3 | Y | 48 | 43 | 1 | | | 5 |
| | | | | | | | 53 | 9 | | | | | | | | | |
| 10 | DLQ G-10 | | 2441 | -0- | 2441 | 2441 | 74 | 1 | 2314 | 3 | Y | 48 | 50 | 1 | | | 3 |
| | | | | | | | 53 | 9 | | | | | | | | | |
| 11 | DLQ G-10 | | 2161 | -0- | 2161 | 4602 | 18 | 1 | 2066 | 3 | Y | 70 | 68 | 1 | | | 5 |
| | | | | | | | 77 | 9 | | | | | | | | | |
| 12 | DLQ G-10 | | 1906 | -0- | 1906 | 6508 | 120 | 1 | 1698 | 3 | Y | 80 | 80 | 1 | | | 5 |
| | | | | | | | 88 | 9 | | | | | | | | | |
| *01 | 8769 | X | 2261 | -0- | -6508 | -0- | 226 | 1 | 1932 | 3 | Y | 94 | 91 | 1 | | | 8 |
| | | | | | | | 103 | 9 | | | | | | | | | |
| 02 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 8 |

GATES 09 ROSE B WELL #: 2024 RRCID -> 259695 COMPL. DATE 03/18/2016 TOTAL DEPTH 8773 PERF. 9355 - 14015

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

GATES 09 ROSE B WELL #: 1023 RRCID -> 260275 COMPL. DATE 05/14/2010 TOTAL DEPTH 8603 PERF. 9115 - 14265

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 9210 | X | 6823 | -0- | -2387 | -0- | 469 | 1 | 6296 | 3 | Y | 53 | 49 | 1 | | | 4 |
| | | | | | | | 58 | 9 | | | | | | | | | |
| 10 | DLQ G-10 | | 6352 | -0- | 6352 | 6352 | 196 | 1 | 6100 | 3 | Y | 51 | 53 | 1 | | | 2 |
| | | | | | | | 56 | 9 | | | | | | | | | |
| 11 | DLQ G-10 | | 6696 | -0- | 6696 | 13048 | 57 | 1 | 6587 | 3 | Y | 47 | 46 | 1 | | | 3 |
| | | | | | | | 52 | 9 | | | | | | | | | |
| 12 | DLQ G-10 | | 5856 | -0- | 5856 | 18904 | 383 | 1 | 5414 | 3 | Y | 54 | 54 | 1 | | | 3 |
| | | | | | | | 59 | 9 | | | | | | | | | |
| 01 | 25855 | X | 6951 | -0- | -18904 | -0- | 720 | 1 | 6161 | 3 | Y | 64 | 62 | 1 | | | 5 |
| | | | | | | | 70 | 9 | | | | | | | | | |
| 02 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 5 |

GATES RANCH (EAGLE FORD SHALE) //CONT.// 34204 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
ROSETTA RESOURCES OPERATING LP //CONT.// 728883
GATES 05D WELL #: 68 RRCID -> 260433 COMPL. DATE 11/07/2010 TOTAL DEPTH 8381 PERF. 9007 - 14092

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 7920 | X | 5820 | -0- | -2100 | -0- | 336 | 1 | 4509 | 3 | Y | 886 | 806 | 1 | | | 80 |
| | | | | | | | 975 | 9 | | | | | | | | | |
| 10 | DLQ G-10 | | 7542 | -0- | 7542 | 7542 | 222 | 1 | 6477 | 3 | Y | 766 | 805 | 1 | | | 41 |
| | | | | | | | 843 | 9 | | | | | | | | | |
| 11 | DLQ G-10 | | 7324 | -0- | 7324 | 14866 | 76 | 1 | 6617 | 3 | Y | 574 | 572 | 1 | | | 43 |
| | | | | | | | 631 | 9 | | | | | | | | | |
| 12 | DLQ G-10 | | 5545 | -0- | 5545 | 20411 | 367 | 1 | 4878 | 3 | Y | 273 | 297 | 1 | | | 19 |
| | | | | | | | 300 | 9 | | | | | | | | | |
| 01 | 26101 | X | 5690 | -0- | -20411 | -0- | 555 | 1 | 4797 | 3 | Y | 307 | 301 | 1 | | | 25 |
| | | | | | | | 338 | 9 | | | | | | | | | |
| 02 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 25 |

GATES 05-D WELL #: 108A RRCID -> 261175 COMPL. DATE 03/03/2011 TOTAL DEPTH 8428 PERF. 8969 - 14162

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5580 | X | 4489 | -0- | -1091 | -0- | 283 | 1 | 3802 | 3 | Y | 367 | 334 | 1 | | | 33 |
| | | | | | | | 404 | 9 | | | | | | | | | |
| 10 | DLQ G-10 | | 5997 | -0- | 5997 | 5997 | 187 | 1 | 5460 | 3 | Y | 318 | 334 | 1 | | | 17 |
| | | | | | | | 350 | 9 | | | | | | | | | |
| 11 | DLQ G-10 | | 5904 | -0- | 5904 | 11901 | 64 | 1 | 5578 | 3 | Y | 238 | 237 | 1 | | | 18 |
| | | | | | | | 262 | 9 | | | | | | | | | |
| 12 | DLQ G-10 | | 6581 | -0- | 6581 | 18482 | 437 | 1 | 5811 | 3 | Y | 303 | 302 | 1 | | | 19 |
| | | | | | | | 333 | 9 | | | | | | | | | |
| 01 | 25233 | X | 6751 | -0- | -18482 | -0- | 661 | 1 | 5715 | 3 | Y | 341 | 333 | 1 | | | 27 |
| | | | | | | | 375 | 9 | | | | | | | | | |
| 02 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 27 |

GATES 09 ROSE A BVP WELL #: 3 RRCID -> 261690 COMPL. DATE 12/02/2010 TOTAL DEPTH 8535 PERF. 9066 - 14094

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 6884 | X | 6884 | -0- | -0- | -0- | 455 | 1 | 6069 | 3 | Y | 327 | 297 | 1 | | | 30 |
| | | | | | | | 360 | 9 | | | | | | | | | |
| 10 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | 45 | 70 | 1 | | | 5 |
| 11 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | 35 | 37 | 1 | | | 3 |
| 12 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | 39 | 39 | 1 | | | 3 |
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | 43 | 42 | 1 | | | 4 |
| 02 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 4 |

GATES 05-D WELL #: 208A RRCID -> 261699 COMPL. DATE 03/06/2011 TOTAL DEPTH 8458 PERF. 8928 - 14262

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4980 | X | 3470 | -0- | -1510 | -0- | 238 | 1 | 3187 | 3 | Y | 41 | 37 | 1 | | | 4 |
| | | | | | | | 45 | 9 | | | | | | | | | |
| 10 | DLQ G-10 | | 4774 | -0- | 4774 | 4774 | 157 | 1 | 4578 | 3 | Y | 35 | 36 | 1 | | | 3 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 11 | DLQ G-10 | | 4759 | -0- | 4759 | 9533 | 53 | 1 | 4676 | 3 | Y | 27 | 27 | 1 | | | 3 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 12 | DLQ G-10 | | 5274 | -0- | 5274 | 14807 | 366 | 1 | 4871 | 3 | Y | 34 | 34 | 1 | | | 3 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 01 | 20194 | X | 5387 | -0- | -14807 | -0- | 554 | 1 | 4791 | 3 | Y | 38 | 37 | 1 | | | 4 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 02 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 4 |

GATES 09 ROSE A BVP WELL #: 2 RRCID -> 261736 COMPL. DATE 05/13/2010 TOTAL DEPTH 8561 PERF. 8967 - 14122

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

GATES RANCH (EAGLE FORD SHALE) //CONT.// 34204 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
ROSETTA RESOURCES OPERATING LP //CONT.// 728883

GATES 10 ROSE A WELL #: 1003 RRCID -> 262527 COMPL. DATE 03/29/2011 TOTAL DEPTH 8470 PERF. 8845 - 14350

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 8684 | X | 8684 | -0- | -0- | -0- | 597 | 1 | 7958 | 3 | Y | 117 | 107 | 1 | | | 10 |
| | | | | | | | 129 | 9 | | | | | | | | | |
| 10 | DLQ | G-10 | 9809 | -0- | 9809 | 9809 | 305 | 1 | 9354 | 3 | Y | 136 | 140 | 1 | | | 6 |
| | | | | | | | 150 | 9 | | | | | | | | | |
| 11 | DLQ | G-10 | 8652 | -0- | 8652 | 18461 | 76 | 1 | 8462 | 3 | Y | 104 | 104 | 1 | | | 6 |
| | | | | | | | 114 | 9 | | | | | | | | | |
| 12 | DLQ | G-10 | 7297 | -0- | 7297 | 25758 | 478 | 1 | 6690 | 3 | Y | 117 | 118 | 1 | | | 5 |
| | | | | | | | 129 | 9 | | | | | | | | | |
| 01 | 36066 | X | 10308 | -0- | -25758 | -0- | 1058 | 1 | 9107 | 3 | Y | 130 | 127 | 1 | | | 8 |
| | | | | | | | 143 | 9 | | | | | | | | | |
| 02 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 8 |

GATES 05-D WELL #: 407 RRCID -> 262528 COMPL. DATE 05/05/2011 TOTAL DEPTH 8359 PERF. 9078 - 13911

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5250 | X | 1990 | -0- | -3260 | -0- | 125 | 1 | 1680 | 3 | Y | 168 | 153 | 1 | | | 15 |
| | | | | | | | 185 | 9 | | | | | | | | | |
| 10 | DLQ | G-10 | 2650 | -0- | 2650 | 2650 | 62 | 1 | 1936 | 3 | Y | 593 | 579 | 1 | | | 29 |
| | | | | | | | 652 | 9 | | | | | | | | | |
| 11 | DLQ | G-10 | 2665 | -0- | 2665 | 5315 | 19 | 1 | 2262 | 3 | Y | 349 | 351 | 1 | | | 27 |
| | | | | | | | 384 | 9 | | | | | | | | | |
| 12 | DLQ | G-10 | 2431 | -0- | 2431 | 7746 | 131 | 1 | 1860 | 3 | Y | 400 | 401 | 1 | | | 26 |
| | | | | | | | 440 | 9 | | | | | | | | | |
| 01 | 11328 | X | 3582 | -0- | -7746 | -0- | 328 | 1 | 2807 | 3 | Y | 406 | 398 | 1 | | | 34 |
| | | | | | | | 447 | 9 | | | | | | | | | |
| 02 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 34 |

GATES 09 ROSE B WELL #: 201 RRCID -> 262529 COMPL. DATE 04/17/2011 TOTAL DEPTH 8470 PERF. 9073 - 12978

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4920 | X | 4092 | -0- | -828 | -0- | 284 | 1 | 3758 | 3 | Y | 45 | 41 | 1 | | | 4 |
| | | | | | | | 50 | 9 | | | | | | | | | |
| 10 | DLQ | G-10 | 4121 | -0- | 4121 | 4121 | 131 | 1 | 3937 | 3 | Y | 48 | 50 | 1 | | | 2 |
| | | | | | | | 53 | 9 | | | | | | | | | |
| 11 | DLQ | G-10 | 3831 | -0- | 3831 | 7952 | 36 | 1 | 3754 | 3 | Y | 37 | 37 | 1 | | | 2 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 12 | DLQ | G-10 | 3836 | -0- | 3836 | 11788 | 256 | 1 | 3523 | 3 | Y | 52 | 51 | 1 | | | 3 |
| | | | | | | | 57 | 9 | | | | | | | | | |
| 01 | 15564 | X | 3776 | -0- | -11788 | -0- | 388 | 1 | 3326 | 3 | Y | 56 | 54 | 1 | | | 5 |
| | | | | | | | 62 | 9 | | | | | | | | | |
| 02 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 5 |

GATES 05D WELL #: 706A RRCID -> 262530 COMPL. DATE 05/18/2011 TOTAL DEPTH 8327 PERF. 8984 - 13827

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3780 | X | 1497 | -0- | -2283 | -0- | 104 | 1 | 1393 | 3 | Y | -0- | | | | | -0- |
| 10 | DLQ | G-10 | 1440 | -0- | 1440 | 1440 | 45 | 1 | 1395 | 3 | Y | -0- | | | | | -0- |
| 11 | DLQ | G-10 | 1470 | -0- | 1470 | 2910 | 13 | 1 | 1457 | 3 | Y | -0- | | | | | -0- |
| 12 | DLQ | G-10 | 1283 | -0- | 1283 | 4193 | 85 | 1 | 1198 | 3 | Y | -0- | | | | | -0- |
| 01 | 5870 | X | 1677 | -0- | -4193 | -0- | 167 | 1 | 1427 | 3 | Y | 75 | 69 | 1 | | | 6 |
| | | | | | | | 83 | 9 | | | | | | | | | |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 6 |

GATES RANCH (EAGLE FORD SHALE) //CONT.// 34204 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
ROSETTA RESOURCES OPERATING LP //CONT.// 728883

GATES 05-D WELL #: 507 RRCID -> 262532 COMPL. DATE 05/05/2011 TOTAL DEPTH 8356 PERF. 8985 - 13147

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4890 | X | 2096 | -0- | -2794 | -0- | 135 | 1 | 1816 | 3 | Y | 132 | 120 | 1 | | | 12 |
| | | | | | | | 145 | 9 | | | | | | | | | |
| 10 | DLQ G-10 | | 52 | -0- | 52 | 52 | 2 | 3 | 50 | 9 | Y | 45 | 54 | 1 | | | 3 |
| 11 | DLQ G-10 | | 1631 | -0- | 1631 | 1683 | 12 | 1 | 1453 | 3 | Y | 151 | 143 | 1 | | | 11 |
| | | | | | | | 166 | 9 | | | | | | | | | |
| 12 | DLQ G-10 | | 1469 | -0- | 1469 | 3152 | 84 | 1 | 1195 | 3 | Y | 173 | 173 | 1 | | | 11 |
| | | | | | | | 190 | 9 | | | | | | | | | |
| 01 | 4894 | X | 1742 | -0- | -3152 | -0- | 159 | 1 | 1360 | 3 | Y | 203 | 198 | 1 | | | 16 |
| | | | | | | | 223 | 9 | | | | | | | | | |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 16 |

GATES 05-D WELL #: 607 RRCID -> 262533 COMPL. DATE 05/05/2011 TOTAL DEPTH 8360 PERF. 8977 - 14141

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3660 | X | 2136 | -0- | -1524 | -0- | 148 | 1 | 1988 | 3 | Y | -0- | | | | | -0- |
| 10 | DLQ G-10 | | 2277 | -0- | 2277 | 2277 | 60 | 1 | 1874 | 3 | Y | 312 | 297 | 1 | | | 15 |
| | | | | | | | 343 | 9 | | | | | | | | | |
| 11 | DLQ G-10 | | 2286 | -0- | 2286 | 4563 | 17 | 1 | 1959 | 3 | Y | 282 | 275 | 1 | | | 22 |
| | | | | | | | 310 | 9 | | | | | | | | | |
| 12 | DLQ G-10 | | 2080 | -0- | 2080 | 6643 | 114 | 1 | 1610 | 3 | Y | 324 | 324 | 1 | | | 22 |
| | | | | | | | 356 | 9 | | | | | | | | | |
| 01 | 9107 | X | 2464 | -0- | -6643 | -0- | 214 | 1 | 1832 | 3 | Y | 380 | 370 | 1 | | | 32 |
| | | | | | | | 418 | 9 | | | | | | | | | |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 32 |

GATES 09 ROSE B WELL #: 301 RRCID -> 262595 COMPL. DATE 06/03/2011 TOTAL DEPTH 8492 PERF. 9175 - 14341

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4200 | X | 3093 | -0- | -1107 | -0- | 210 | 1 | 2787 | 3 | Y | 87 | 79 | 1 | | | 8 |
| | | | | | | | 96 | 9 | | | | | | | | | |
| 10 | DLQ G-10 | | 3118 | -0- | 3118 | 3118 | 97 | 1 | 2919 | 3 | Y | 93 | 96 | 1 | | | 5 |
| | | | | | | | 102 | 9 | | | | | | | | | |
| 11 | DLQ G-10 | | 2889 | -0- | 2889 | 6007 | 27 | 1 | 2783 | 3 | Y | 72 | 71 | 1 | | | 6 |
| | | | | | | | 79 | 9 | | | | | | | | | |
| 12 | DLQ G-10 | | 2913 | -0- | 2913 | 8920 | 190 | 1 | 2612 | 3 | Y | 101 | 101 | 1 | | | 6 |
| | | | | | | | 111 | 9 | | | | | | | | | |
| 01 | 11793 | X | 2873 | -0- | -8920 | -0- | 288 | 1 | 2466 | 3 | Y | 108 | 106 | 1 | | | 8 |
| | | | | | | | 119 | 9 | | | | | | | | | |
| 02 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 8 |

GATES 09 ROSE B WELL #: 501 RRCID -> 262597 COMPL. DATE 06/04/2011 TOTAL DEPTH 8504 PERF. 9035 - 14246

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5684 | X | 5684 | -0- | -0- | -0- | 398 | 1 | 5272 | 3 | Y | 13 | 12 | 1 | | | 1 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 10 | DLQ G-10 | | 5722 | -0- | 5722 | 5722 | 183 | 1 | 5524 | 3 | Y | 14 | 15 | 1 | | | -0- |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 11 | DLQ G-10 | | 5328 | -0- | 5328 | 11050 | 51 | 1 | 5265 | 3 | Y | 11 | 11 | 1 | | | -0- |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 12 | DLQ G-10 | | 5317 | -0- | 5317 | 16367 | 359 | 1 | 4941 | 3 | Y | 15 | 15 | 1 | | | -0- |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 01 | 21594 | X | 5227 | -0- | -16367 | -0- | 544 | 1 | 4665 | 3 | Y | 16 | 16 | 1 | | | -0- |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 02 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

GATES RANCH (EAGLE FORD SHALE) //CONT.// 34204 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
ROSETTA RESOURCES OPERATING LP //CONT.// 728883

GATES 05-D WELL #: 8015 RRCID -> 262754 COMPL. DATE 02/14/2011 TOTAL DEPTH 8458 PERF. 8934 - 13618

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 6553 | X | 2241 | -0- | -4312 | -0- | 104 | 1 | 1398 | 3 | Y | 672 | 612 | 1 | | | 60 |
| | | | | | | | 739 | 9 | | | | | | | | | |
| 10 | DLQ G-10 | | 2179 | -0- | 2179 | 2179 | 45 | 1 | 1400 | 3 | Y | 667 | 692 | 1 | | | 35 |
| | | | | | | | 734 | 9 | | | | | | | | | |
| 11 | DLQ G-10 | | 1419 | -0- | 1419 | 3598 | 11 | 1 | 1322 | 3 | Y | 78 | 104 | 1 | | | 9 |
| | | | | | | | 86 | 9 | | | | | | | | | |
| 12 | DLQ G-10 | | 5158 | -0- | 5158 | 8756 | 339 | 1 | 4800 | 3 | Y | 17 | 24 | 1 | | | 2 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| *01 | 12892 | X | 4136 | -0- | -8756 | -0- | 431 | 1 | 3685 | 3 | Y | 18 | 18 | 1 | | | 2 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 02 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 2 |

GATES 09 ROSE B WELL #: 401 RRCID -> 263142 COMPL. DATE 06/03/2011 TOTAL DEPTH 8481 PERF. 9465 - 14099

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3750 | X | 154 | -0- | -3596 | -0- | 3 | 1 | 45 | 3 | Y | 96 | 88 | 1 | | | 8 |
| | | | | | | | 106 | 9 | | | | | | | | | |
| 10 | DLQ G-10 | | 163 | -0- | 163 | 163 | 2 | 1 | 48 | 3 | Y | 103 | 106 | 1 | | | 5 |
| | | | | | | | 113 | 9 | | | | | | | | | |
| 11 | DLQ G-10 | | 133 | -0- | 133 | 296 | 45 | 3 | 88 | 9 | Y | 80 | 79 | 1 | | | 6 |
| 12 | DLQ G-10 | | 168 | -0- | 168 | 464 | 3 | 1 | 42 | 3 | Y | 112 | 111 | 1 | | | 7 |
| | | | | | | | 123 | 9 | | | | | | | | | |
| 01 | 641 | X | 177 | -0- | -464 | -0- | 5 | 1 | 40 | 3 | Y | 120 | 118 | 1 | | | 9 |
| | | | | | | | 132 | 9 | | | | | | | | | |
| 02 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 9 |

GATES 10 ROSE A WELL #: 5741 RRCID -> 263143 COMPL. DATE 06/29/2011 TOTAL DEPTH 8485 PERF. 8908 - 14217

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2010 | N | 1811 | -0- | -199 | -0- | 120 | 1 | 1605 | 3 | Y | 78 | 71 | 1 | | | 7 |
| | | | | | | | 86 | 9 | | | | | | | | | |
| 10 | DLQ G-10 | | 2095 | -0- | 2095 | 2095 | 63 | 1 | 1930 | 3 | Y | 93 | 95 | 1 | | | 5 |
| | | | | | | | 102 | 9 | | | | | | | | | |
| 11 | DLQ G-10 | | 1797 | -0- | 1797 | 3892 | 15 | 1 | 1706 | 3 | Y | 69 | 69 | 1 | | | 5 |
| | | | | | | | 76 | 9 | | | | | | | | | |
| 12 | DLQ G-10 | | 1531 | -0- | 1531 | 5423 | 96 | 1 | 1349 | 3 | Y | 78 | 79 | 1 | | | 4 |
| | | | | | | | 86 | 9 | | | | | | | | | |
| *01 | 2300 | N | 2145 | -0- | -155 | 5268 | 213 | 1 | 1836 | 3 | Y | 87 | 85 | 1 | | | 6 |
| | | | | | | | 96 | 9 | | | | | | | | | |
| 02 | 0 | N | NO RPT | -0- | -0- | 5268 | | | | | Y | NO RPT | | | | | 6 |

GATES 09 ROSE A BVP WELL #: 7 RRCID -> 263145 COMPL. DATE 07/17/2011 TOTAL DEPTH 8536 PERF. 9020 - 14377

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2790 | X | 2343 | -0- | -447 | -0- | 160 | 1 | 2140 | 3 | Y | 39 | 36 | 1 | | | 3 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 10 | DLQ G-10 | | 229 | -0- | 229 | 229 | 7 | 1 | 222 | 3 | Y | -0- | 3 | 1 | | | -0- |
| 11 | DLQ G-10 | | 198 | -0- | 198 | 427 | 2 | 1 | 196 | 3 | Y | -0- | | | | | -0- |
| 12 | DLQ G-10 | | 167 | -0- | 167 | 594 | 11 | 1 | 156 | 3 | Y | -0- | | | | | -0- |
| 01 | 1022 | N | 428 | -0- | -594 | -0- | 44 | 1 | 384 | 3 | Y | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

GATES RANCH (EAGLE FORD SHALE) //CONT.// 34204 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
ROSETTA RESOURCES OPERATING LP //CONT.// 728883

GATES 09 ROSE A BVP WELL #: 8 RRCID -> 263146 COMPL. DATE 07/17/2011 TOTAL DEPTH 8550 PERF. 8993 - 13852

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5651 | X | 5651 | -0- | -0- | -0- | 392 | 1 | 5234 | 3 | Y | 23 | 21 | 1 | | | 2 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 10 | DLQ G-10 | | 1987 | -0- | 1987 | 1987 | 63 | 1 | 1924 | 3 | Y | -0- | 2 | 1 | | | -0- |
| 11 | DLQ G-10 | | 1716 | -0- | 1716 | 3703 | 15 | 1 | 1701 | 3 | Y | -0- | | | | | -0- |
| 12 | DLQ G-10 | | 1441 | -0- | 1441 | 5144 | 96 | 1 | 1345 | 3 | Y | -0- | | | | | -0- |
| 01 | 8859 | X | 3715 | -0- | -5144 | -0- | 387 | 1 | 3328 | 3 | Y | -0- | | | | | -0- |
| 02 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

GATES 09 ROSE A BVP WELL #: 9 RRCID -> 263147 COMPL. DATE 07/17/2011 TOTAL DEPTH 8534 PERF. 9096 - 14377

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5580 | X | 4741 | -0- | -839 | -0- | 297 | 1 | 3964 | 3 | Y | 436 | 397 | 1 | | | 39 |
| | | | | | | | 480 | 9 | | | | | | | | | |
| 10 | DLQ G-10 | | 2373 | -0- | 2373 | 2373 | 75 | 1 | 2298 | 3 | Y | -0- | 39 | 1 | | | -0- |
| 11 | DLQ G-10 | | 2050 | -0- | 2050 | 4423 | 18 | 1 | 2032 | 3 | Y | -0- | | | | | -0- |
| 12 | DLQ G-10 | | 1721 | -0- | 1721 | 6144 | 115 | 1 | 1606 | 3 | Y | -0- | | | | | -0- |
| 01 | 10580 | X | 4436 | -0- | -6144 | -0- | 462 | 1 | 3974 | 3 | Y | -0- | | | | | -0- |
| 02 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

GATES 10 ROSE A WELL #: 1004 RRCID -> 263148 COMPL. DATE 08/03/2011 TOTAL DEPTH 8393 PERF. 8870 - 13637

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5787 | X | 5787 | -0- | -0- | -0- | 401 | 1 | 5344 | 3 | Y | 38 | 35 | 1 | | | 3 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 10 | DLQ G-10 | | 848 | -0- | 848 | 848 | 25 | 1 | 761 | 3 | Y | 56 | 56 | 1 | | | 3 |
| | | | | | | | 62 | 9 | | | | | | | | | |
| 11 | DLQ G-10 | | 4230 | -0- | 4230 | 5078 | 38 | 1 | 4152 | 3 | Y | 36 | 36 | 1 | | | 3 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 12 | DLQ G-10 | | 3681 | -0- | 3681 | 8759 | 243 | 1 | 3393 | 3 | Y | 41 | 42 | 1 | | | 2 |
| | | | | | | | 45 | 9 | | | | | | | | | |
| 01 | 13964 | X | 5205 | -0- | -8759 | -0- | 537 | 1 | 4617 | 3 | Y | 46 | 45 | 1 | | | 3 |
| | | | | | | | 51 | 9 | | | | | | | | | |
| 02 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 3 |

GATES 09 ROSE A BVP WELL #: 6 RRCID -> 263261 COMPL. DATE 08/27/2011 TOTAL DEPTH 8528 PERF. 9074 - 14297

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 7042 | X | 7042 | -0- | -0- | -0- | 484 | 1 | 6459 | 3 | Y | 90 | 82 | 1 | | | 8 |
| | | | | | | | 99 | 9 | | | | | | | | | |
| 10 | DLQ G-10 | | 8141 | -0- | 8141 | 8141 | 253 | 1 | 7770 | 3 | Y | 107 | 110 | 1 | | | 5 |
| | | | | | | | 118 | 9 | | | | | | | | | |
| 11 | DLQ G-10 | | 3032 | -0- | 3032 | 11173 | 26 | 1 | 2930 | 3 | Y | 69 | 69 | 1 | | | 5 |
| | | | | | | | 76 | 9 | | | | | | | | | |
| 12 | DLQ G-10 | | 2568 | -0- | 2568 | 13741 | 166 | 1 | 2316 | 3 | Y | 78 | 79 | 1 | | | 4 |
| | | | | | | | 86 | 9 | | | | | | | | | |
| 01 | 20233 | X | 6492 | -0- | -13741 | -0- | 666 | 1 | 5730 | 3 | Y | 87 | 85 | 1 | | | 6 |
| | | | | | | | 96 | 9 | | | | | | | | | |
| 02 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 6 |

GATES 09 ROSE A BVP WELL #: 4 RRCID -> 263278 COMPL. DATE 08/24/2011 TOTAL DEPTH 8516 PERF. 9064 - 14192

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3000 | N | 1949 | -0- | -1051 | 4348 | 136 | 1 | 1813 | 3 | Y | -0- | | | | | -0- |
| 10 | DLQ G-10 | | 2252 | -0- | 2252 | 6600 | 71 | 1 | 2181 | 3 | Y | -0- | | | | | -0- |
| 11 | DLQ G-10 | | 1880 | -0- | 1880 | 8480 | 17 | 1 | 1863 | 3 | Y | -0- | | | | | -0- |
| 12 | DLQ G-10 | | 1633 | -0- | 1633 | 10113 | 109 | 1 | 1524 | 3 | Y | -0- | | | | | -0- |
| 01 | 14322 | X | 4209 | -0- | -10113 | -0- | 438 | 1 | 3771 | 3 | Y | -0- | | | | | -0- |
| 02 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

GATES RANCH (EAGLE FORD SHALE) //CONT.// 34204 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
ROSETTA RESOURCES OPERATING LP //CONT.// 728883

GATES 05-D WELL #: 4129 RRCID -> 264277 COMPL. DATE 10/13/2011 TOTAL DEPTH 8553 PERF. 8888 - 14042

| M O | ALLOW | CODE | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3570 | X | | 3040 | -0- | -530 | -0- | 204<br>116 | 1<br>9 | 2720 | 3 | Y | 105 | 96 | 1 | | | 9 |
| 10 | DLQ | G-10 | | 3515 | -0- | 3515 | 3515 | 106<br>138 | 1<br>9 | 3271 | 3 | Y | 125 | 128 | 1 | | | 6 |
| 11 | DLQ | G-10 | | 3021 | -0- | 3021 | 6536 | 26<br>103 | 1<br>9 | 2892 | 3 | Y | 94 | 93 | 1 | | | 7 |
| 12 | DLQ | G-10 | | 2566 | -0- | 2566 | 9102 | 163<br>117 | 1<br>9 | 2286 | 3 | Y | 106 | 107 | 1 | | | 6 |
| 01 | 0 | | | 3603 | -0- | 3603 | 12705 | 362<br>129 | 1<br>9 | 3112 | 3 | Y | 117 | 114 | 1 | | | 9 |
| 02 | 0 | X | NO RPT | | -0- | -0- | 12705 | | | | | Y | NO RPT | | | | | 9 |

GATES 05-D WELL #: 6129 RRCID -> 264278 COMPL. DATE 11/03/2011 TOTAL DEPTH 8251 PERF. 9104 - 14015

| M O | ALLOW | CODE | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2310 | N | | 2310 | -0- | -0- | -0- | 152<br>129 | 1<br>9 | 2029 | 3 | Y | 117 | 107 | 1 | | | 10 |
| 10 | DLQ | G-10 | | 2672 | -0- | 2672 | 2672 | 79<br>153 | 1<br>9 | 2440 | 3 | Y | 139 | 142 | 1 | | | 7 |
| 11 | DLQ | G-10 | | 2292 | -0- | 2292 | 4964 | 20<br>114 | 1<br>9 | 2158 | 3 | Y | 104 | 104 | 1 | | | 7 |
| 12 | DLQ | G-10 | | 1957 | -0- | 1957 | 6921 | 122<br>129 | 1<br>9 | 1706 | 3 | Y | 117 | 118 | 1 | | | 6 |
| *01 | 9656 | X | | 2735 | -0- | -6921 | -0- | 270<br>143 | 1<br>9 | 2322 | 3 | Y | 130 | 127 | 1 | | | 9 |
| 02 | 0 | X | NO RPT | | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 9 |

GATES 09 ROSE B WELL #: 2026 RRCID -> 264695 COMPL. DATE 03/19/2011 TOTAL DEPTH 8793 PERF. 9154 - 14171

| M O | ALLOW | CODE | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 13218 | X | | 5340 | -0- | -7878 | -0- | 367<br>37 | 1<br>9 | 4936 | 3 | Y | 34 | 31 | 1 | | | 3 |
| 10 | DLQ | G-10 | | 5135 | -0- | 5135 | 5135 | 158<br>36 | 1<br>9 | 4941 | 3 | Y | 33 | 34 | 1 | | | 2 |
| 11 | DLQ | G-10 | | 5240 | -0- | 5240 | 10375 | 44<br>33 | 1<br>9 | 5163 | 3 | Y | 30 | 30 | 1 | | | 2 |
| 12 | DLQ | G-10 | | 4583 | -0- | 4583 | 14958 | 300<br>39 | 1<br>9 | 4244 | 3 | Y | 35 | 35 | 1 | | | 2 |
| 01 | 20396 | X | | 5438 | -0- | -14958 | -0- | 564<br>45 | 1<br>9 | 4829 | 3 | Y | 41 | 40 | 1 | | | 3 |
| 02 | 0 | X | NO RPT | | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 3 |

GATES 05-D WELL #: 707 RRCID -> 264970 COMPL. DATE 10/02/2011 TOTAL DEPTH 8534 PERF.11633 - 13408

| M O | ALLOW | CODE | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5872 | X | | 5872 | -0- | -0- | -0- | 402<br>80 | 1<br>9 | 5390 | 3 | Y | 73 | 66 | 1 | | | 7 |
| 10 | DLQ | G-10 | | 2419 | -0- | 2419 | 2419 | 76<br>120 | 1<br>9 | 2223 | 3 | Y | 109 | 110 | 1 | | | 6 |
| 11 | DLQ | G-10 | | 2387 | -0- | 2387 | 4806 | 26<br>90 | 1<br>9 | 2271 | 3 | Y | 82 | 81 | 1 | | | 7 |
| 12 | DLQ | G-10 | | 2657 | -0- | 2657 | 7463 | 178<br>114 | 1<br>9 | 2365 | 3 | Y | 104 | 104 | 1 | | | 7 |
| 01 | 10187 | X | | 2724 | -0- | -7463 | -0- | 269<br>129 | 1<br>9 | 2326 | 3 | Y | 117 | 114 | 1 | | | 10 |
| 02 | 0 | X | NO RPT | | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 10 |

GATES RANCH (EAGLE FORD SHALE) //CONT.// 34204 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
ROSETTA RESOURCES OPERATING LP //CONT.// 728883
GATES 10 ROSE A WELL #: 1002 RRCID -> 265065 COMPL. DATE 03/25/2011 TOTAL DEPTH 8401 PERF. 8898 - 13946

| M O | ALLOW | CODE | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2880 | X | | 2581 | -0- | -299 | -0- | 180 | 1 | 2397 | 3 | Y | 4 | 4 | 1 | | | -0- |
| | | | | | | | | 4 | 9 | | | | | | | | | |
| 10 | DLQ G-10 | | | 2261 | -0- | 2261 | 2261 | 66 | 1 | 2042 | 3 | Y | 139 | 133 | 1 | | | 6 |
| | | | | | | | | 153 | 9 | | | | | | | | | |
| 11 | DLQ G-10 | | | 1987 | -0- | 1987 | 4248 | 17 | 1 | 1853 | 3 | Y | 106 | 105 | 1 | | | 7 |
| | | | | | | | | 117 | 9 | | | | | | | | | |
| 12 | DLQ G-10 | | | 1702 | -0- | 1702 | 5950 | 105 | 1 | 1465 | 3 | Y | 120 | 120 | 1 | | | 7 |
| | | | | | | | | 132 | 9 | | | | | | | | | |
| 01 | 2300 | N | | 2372 | -0- | 72 | 6022 | 232 | 1 | 1994 | 3 | Y | 133 | 129 | 1 | | | 11 |
| | | | | | | | | 146 | 9 | | | | | | | | | |
| 02 | 0 | N | | NO RPT | -0- | -0- | 6022 | | | | | Y | NO RPT | | | | | 11 |

GATES 05-D WELL #: 807A RRCID -> 265531 COMPL. DATE 04/06/2017 TOTAL DEPTH 8398 PERF. 8914 - 14003

| M O | ALLOW | CODE | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 25410 | X | | 18738 | -0- | -6672 | -0- | 1182 | 1 | 15854 | 3 | Y | 1547 | 1408 | 1 | | | 139 |
| | | | | | | | | 1702 | 9 | | | | | | | | | |
| 10 | DLQ G-10 | | | 25582 | -0- | 25582 | 25582 | 800 | 1 | 23322 | 3 | Y | 1327 | 1395 | 1 | | | 71 |
| | | | | | | | | 1460 | 9 | | | | | | | | | |
| 11 | DLQ G-10 | | | 25193 | -0- | 25193 | 50775 | 273 | 1 | 23825 | 3 | Y | 995 | 990 | 1 | | | 76 |
| | | | | | | | | 1095 | 9 | | | | | | | | | |
| 12 | DLQ G-10 | | | 28077 | -0- | 28077 | 78852 | 1865 | 1 | 24819 | 3 | Y | 1266 | 1263 | 1 | | | 79 |
| | | | | | | | | 1393 | 9 | | | | | | | | | |
| 01 | 107653 | X | | 28801 | -0- | -78852 | -0- | 2823 | 1 | 24410 | 3 | Y | 1425 | 1390 | 1 | | | 114 |
| | | | | | | | | 1568 | 9 | | | | | | | | | |
| 02 | 0 | X | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 114 |

GATES 05-D WELL #: 5129 RRCID -> 265562 COMPL. DATE 10/16/2011 TOTAL DEPTH 8275 PERF. 8796 - 14013

| M O | ALLOW | CODE | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4125 | X | | 4125 | -0- | -0- | -0- | 285 | 1 | 3797 | 3 | Y | 39 | 35 | 1 | | | 4 |
| | | | | | | | | 43 | 9 | | | | | | | | | |
| 10 | DLQ G-10 | | | 4768 | -0- | 4768 | 4768 | 149 | 1 | 4568 | 3 | Y | 46 | 47 | 1 | | | 3 |
| | | | | | | | | 51 | 9 | | | | | | | | | |
| 11 | DLQ G-10 | | | 4115 | -0- | 4115 | 8883 | 37 | 1 | 4039 | 3 | Y | 35 | 35 | 1 | | | 3 |
| | | | | | | | | 39 | 9 | | | | | | | | | |
| 12 | DLQ G-10 | | | 3463 | -0- | 3463 | 12346 | 228 | 1 | 3192 | 3 | Y | 39 | 39 | 1 | | | 3 |
| | | | | | | | | 43 | 9 | | | | | | | | | |
| *01 | 17244 | X | | 4898 | -0- | -12346 | -0- | 505 | 1 | 4346 | 3 | Y | 43 | 42 | 1 | | | 4 |
| | | | | | | | | 47 | 9 | | | | | | | | | |
| 02 | 0 | X | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 4 |

GATES 09 ROSE A BVP WELL #: 5 RRCID -> 265848 COMPL. DATE 08/24/2011 TOTAL DEPTH 8528 PERF. 8978 - 14092

| M O | ALLOW | CODE | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4346 | X | | 4346 | -0- | -0- | -0- | 303 | 1 | 4043 | 3 | Y | -0- | | | | | -0- |
| 10 | DLQ G-10 | | | 5021 | -0- | 5021 | 5021 | 158 | 1 | 4863 | 3 | Y | -0- | | | | | -0- |
| 11 | DLQ G-10 | | | 4338 | -0- | 4338 | 9359 | 39 | 1 | 4299 | 3 | Y | -0- | | | | | -0- |
| 12 | DLQ G-10 | | | 3642 | -0- | 3642 | 13001 | 243 | 1 | 3399 | 3 | Y | -0- | | | | | -0- |
| 01 | 22387 | X | | 9386 | -0- | -13001 | -0- | 977 | 1 | 8409 | 3 | Y | -0- | | | | | -0- |
| 02 | 0 | X | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

GATES RANCH (EAGLE FORD SHALE) //CONT.// 34204 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
ROSETTA RESOURCES OPERATING LP //CONT.// 728883

GATES 05-D WELL #: 907A RRCID -> 265850 COMPL. DATE 04/05/2017 TOTAL DEPTH 8409 PERF. 8980 - 14216

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 15270 | X | 6700 | -0- | -8570 | -0- | 444 | 1 | 5950 | 3 | Y | 278 | 253 | 1 | | | 25 |
| | | | | | | | 306 | 9 | | | | | | | | | |
| 10 | DLQ G-10 | | 9104 | -0- | 9104 | 9104 | 293 | 1 | 8547 | 3 | Y | 240 | 252 | 1 | | | 13 |
| | | | | | | | 264 | 9 | | | | | | | | | |
| 11 | DLQ G-10 | | 18851 | -0- | 18851 | 27955 | 201 | 1 | 17573 | 3 | Y | 979 | 923 | 1 | | | 69 |
| | | | | | | | 1077 | 9 | | | | | | | | | |
| 12 | DLQ G-10 | | 10352 | -0- | 10352 | 38307 | 683 | 1 | 9095 | 3 | Y | 522 | 556 | 1 | | | 35 |
| | | | | | | | 574 | 9 | | | | | | | | | |
| 01 | 48935 | X | 10628 | -0- | -38307 | -0- | 1035 | 1 | 8946 | 3 | Y | 588 | 576 | 1 | | | 47 |
| | | | | | | | 647 | 9 | | | | | | | | | |
| 02 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 47 |

GATES 05-D WELL #: 708 RRCID -> 267008 COMPL. DATE 11/13/2011 TOTAL DEPTH 8451 PERF. 8888 - 14544

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3000 | N | 1719 | -0- | -1281 | 13951 | 114 | 1 | 1525 | 3 | Y | 73 | 67 | 1 | | | 6 |
| | | | | | | | 80 | 9 | | | | | | | | | |
| 10 | DLQ G-10 | | 965 | -0- | 965 | 14916 | 28 | 1 | 817 | 3 | Y | 109 | 110 | 1 | | | 5 |
| | | | | | | | 120 | 9 | | | | | | | | | |
| 11 | DLQ G-10 | | 934 | -0- | 934 | 15850 | 9 | 1 | 835 | 3 | Y | 82 | 81 | 1 | | | 6 |
| | | | | | | | 90 | 9 | | | | | | | | | |
| 12 | DLQ G-10 | | 1049 | -0- | 1049 | 16899 | 65 | 1 | 870 | 3 | Y | 104 | 104 | 1 | | | 6 |
| | | | | | | | 114 | 9 | | | | | | | | | |
| 01 | 17983 | X | 1084 | -0- | -16899 | -0- | 99 | 1 | 856 | 3 | Y | 117 | 114 | 1 | | | 9 |
| | | | | | | | 129 | 9 | | | | | | | | | |
| 02 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 9 |

GATES 05-D WELL #: 808 RRCID -> 267009 COMPL. DATE 11/13/2011 TOTAL DEPTH 8478 PERF. 8883 - 14448

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3287 | X | 3287 | -0- | -0- | -0- | 220 | 1 | 2950 | 3 | Y | 106 | 96 | 1 | | | 10 |
| | | | | | | | 117 | 9 | | | | | | | | | |
| 10 | DLQ G-10 | | 4340 | -0- | 4340 | 4340 | 141 | 1 | 4101 | 3 | Y | 89 | 94 | 1 | | | 5 |
| | | | | | | | 98 | 9 | | | | | | | | | |
| 11 | DLQ G-10 | | 4455 | -0- | 4455 | 8795 | 50 | 1 | 4329 | 3 | Y | 69 | 69 | 1 | | | 5 |
| | | | | | | | 76 | 9 | | | | | | | | | |
| 12 | DLQ G-10 | | 4946 | -0- | 4946 | 13741 | 339 | 1 | 4510 | 3 | Y | 88 | 88 | 1 | | | 5 |
| | | | | | | | 97 | 9 | | | | | | | | | |
| 01 | 18798 | X | 5057 | -0- | -13741 | -0- | 513 | 1 | 4435 | 3 | Y | 99 | 97 | 1 | | | 7 |
| | | | | | | | 109 | 9 | | | | | | | | | |
| 02 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 7 |

GATES 05-D WELL #: 202 RRCID -> 267180 COMPL. DATE 12/07/2011 TOTAL DEPTH 8471 PERF. 8980 - 14466

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 12651 | X | 12651 | -0- | -0- | -0- | 863 | 1 | 11577 | 3 | Y | 192 | 175 | 1 | | | 17 |
| | | | | | | | 211 | 9 | | | | | | | | | |
| 10 | DLQ G-10 | | 17383 | -0- | 17383 | 17383 | 571 | 1 | 16629 | 3 | Y | 166 | 174 | 1 | | | 9 |
| | | | | | | | 183 | 9 | | | | | | | | | |
| 11 | DLQ G-10 | | 17318 | -0- | 17318 | 34701 | 195 | 1 | 16987 | 3 | Y | 124 | 123 | 1 | | | 10 |
| | | | | | | | 136 | 9 | | | | | | | | | |
| 12 | DLQ G-10 | | 19201 | -0- | 19201 | 53902 | 1330 | 1 | 17697 | 3 | Y | 158 | 158 | 1 | | | 10 |
| | | | | | | | 174 | 9 | | | | | | | | | |
| 01 | 73516 | X | 19614 | -0- | -53902 | -0- | 2013 | 1 | 17405 | 3 | Y | 178 | 174 | 1 | | | 14 |
| | | | | | | | 196 | 9 | | | | | | | | | |
| 02 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 14 |

GATES RANCH (EAGLE FORD SHALE) //CONT.// 34204 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
ROSETTA RESOURCES OPERATING LP //CONT.// 728883

GATES 05-D WELL #: 308A RRCID -> 267182 COMPL. DATE 12/07/2011 TOTAL DEPTH 8458 PERF. 8911 - 14482

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 13913 | X | 8424 | -0- | -5489 | -0- | 566 | 1 | 7593 | 3 | Y | 241 | 220 | 1 | | | 21 |
| | | | | | | | 265 | 9 | | | | | | | | | |
| 10 | DLQ G-10 | | 11511 | -0- | 11511 | 11511 | 374 | 1 | 10908 | 3 | Y | 208 | 218 | 1 | | | 11 |
| | | | | | | | 229 | 9 | | | | | | | | | |
| 11 | DLQ G-10 | | 11442 | -0- | 11442 | 22953 | 128 | 1 | 11142 | 3 | Y | 156 | 156 | 1 | | | 11 |
| | | | | | | | 172 | 9 | | | | | | | | | |
| 12 | DLQ G-10 | | 12699 | -0- | 12699 | 35652 | 872 | 1 | 11608 | 3 | Y | 199 | 198 | 1 | | | 12 |
| | | | | | | | 219 | 9 | | | | | | | | | |
| 01 | 48633 | X | 12981 | -0- | -35652 | -0- | 1320 | 1 | 11415 | 3 | Y | 224 | 219 | 1 | | | 17 |
| | | | | | | | 246 | 9 | | | | | | | | | |
| 02 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 17 |

GATES 05-D WELL #: 408A RRCID -> 267188 COMPL. DATE 12/07/2011 TOTAL DEPTH 8425 PERF. 8882 - 14371

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3777 | X | 3777 | -0- | -0- | -0- | 256 | 1 | 3435 | 3 | Y | 78 | 71 | 1 | | | 7 |
| | | | | | | | 86 | 9 | | | | | | | | | |
| 10 | DLQ G-10 | | 5177 | -0- | 5177 | 5177 | 169 | 1 | 4934 | 3 | Y | 67 | 71 | 1 | | | 3 |
| | | | | | | | 74 | 9 | | | | | | | | | |
| 11 | DLQ G-10 | | 5153 | -0- | 5153 | 10330 | 58 | 1 | 5040 | 3 | Y | 50 | 50 | 1 | | | 3 |
| | | | | | | | 55 | 9 | | | | | | | | | |
| 12 | DLQ G-10 | | 5716 | -0- | 5716 | 16046 | 395 | 1 | 5251 | 3 | Y | 64 | 64 | 1 | | | 3 |
| | | | | | | | 70 | 9 | | | | | | | | | |
| 01 | 21886 | X | 5840 | -0- | -16046 | -0- | 597 | 1 | 5164 | 3 | Y | 72 | 70 | 1 | | | 5 |
| | | | | | | | 79 | 9 | | | | | | | | | |
| 02 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 5 |

GATES 05-D WELL #: 302 RRCID -> 267195 COMPL. DATE 12/17/2011 TOTAL DEPTH 8480 PERF. 8865 - 14181

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5310 | X | 4909 | -0- | -401 | -0- | 300 | 1 | 4020 | 3 | Y | 535 | 487 | 1 | | | 48 |
| | | | | | | | 589 | 9 | | | | | | | | | |
| 10 | DLQ G-10 | | 6481 | -0- | 6481 | 6481 | 198 | 1 | 5775 | 3 | Y | 462 | 485 | 1 | | | 25 |
| | | | | | | | 508 | 9 | | | | | | | | | |
| 11 | DLQ G-10 | | 6349 | -0- | 6349 | 12830 | 68 | 1 | 5899 | 3 | Y | 347 | 345 | 1 | | | 27 |
| | | | | | | | 382 | 9 | | | | | | | | | |
| 12 | DLQ G-10 | | 7092 | -0- | 7092 | 19922 | 462 | 1 | 6145 | 3 | Y | 441 | 440 | 1 | | | 28 |
| | | | | | | | 485 | 9 | | | | | | | | | |
| 01 | 27211 | X | 7289 | -0- | -19922 | -0- | 699 | 1 | 6043 | 3 | Y | 497 | 485 | 1 | | | 40 |
| | | | | | | | 547 | 9 | | | | | | | | | |
| 02 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 40 |

GATES 10 ROSE A WELL #: 2381 RRCID -> 267357 COMPL. DATE 01/25/2012 TOTAL DEPTH 8430 PERF. 8821 - 14224

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5798 | X | 5798 | -0- | -0- | -0- | 398 | 1 | 5314 | 3 | Y | 78 | 71 | 1 | | | 7 |
| | | | | | | | 86 | 9 | | | | | | | | | |
| 10 | DLQ G-10 | | 6550 | -0- | 6550 | 6550 | 203 | 1 | 6247 | 3 | Y | 91 | 94 | 1 | | | 4 |
| | | | | | | | 100 | 9 | | | | | | | | | |
| 11 | DLQ G-10 | | 5779 | -0- | 5779 | 12329 | 51 | 1 | 5652 | 3 | Y | 69 | 68 | 1 | | | 5 |
| | | | | | | | 76 | 9 | | | | | | | | | |
| 12 | DLQ G-10 | | 4873 | -0- | 4873 | 17202 | 319 | 1 | 4468 | 3 | Y | 78 | 79 | 1 | | | 4 |
| | | | | | | | 86 | 9 | | | | | | | | | |
| 01 | 24086 | X | 6884 | -0- | -17202 | -0- | 707 | 1 | 6081 | 3 | Y | 87 | 85 | 1 | | | 6 |
| | | | | | | | 96 | 9 | | | | | | | | | |
| 02 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 6 |

GATES RANCH (EAGLE FORD SHALE) //CONT.// 34204 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
ROSETTA RESOURCES OPERATING LP //CONT.// 728883

GATES 10 ROSE A WELL #: 2382 RRCID -> 267359 COMPL. DATE 01/25/2012 TOTAL DEPTH 8448 PERF. 8810 - 13923

| MO | ALLOW | CODE | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 6215 | X | | 6215 | -0- | -0- | -0- | 401<br>472 | 1<br>9 | 5342 | 3 | Y | 429 | 390 | 1 | | | 39 |
| 10 | DLQ | G-10 | | 3649 | -0- | 3649 | 3649 | 110<br>169 | 1<br>9 | 3370 | 3 | Y | 154 | 183 | 1 | | | 10 |
| 11 | DLQ | G-10 | | 3207 | -0- | 3207 | 6856 | 28<br>130 | 1<br>9 | 3049 | 3 | Y | 118 | 119 | 1 | | | 9 |
| 12 | DLQ | G-10 | | 2728 | -0- | 2728 | 9584 | 172<br>146 | 1<br>9 | 2410 | 3 | Y | 133 | 134 | 1 | | | 8 |
| 01 | 13408 | X | | 3824 | -0- | -9584 | -0- | 381<br>162 | 1<br>9 | 3281 | 3 | Y | 147 | 143 | 1 | | | 12 |
| 02 | 0 | X | NO RPT | | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 12 |

GATES 10 ROSE A WELL #: 2383 RRCID -> 267362 COMPL. DATE 01/25/2012 TOTAL DEPTH 8448 PERF. 8834 - 14058

| MO | ALLOW | CODE | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5386 | X | | 5386 | -0- | -0- | -0- | 373<br>43 | 1<br>9 | 4970 | 3 | Y | 39 | 35 | 1 | | | 4 |
| 10 | DLQ | G-10 | | 3895 | -0- | 3895 | 3895 | 119<br>129 | 1<br>9 | 3647 | 3 | Y | 117 | 115 | 1 | | | 6 |
| 11 | DLQ | G-10 | | 3429 | -0- | 3429 | 7324 | 30<br>99 | 1<br>9 | 3300 | 3 | Y | 90 | 89 | 1 | | | 7 |
| 12 | DLQ | G-10 | | 2905 | -0- | 2905 | 10229 | 186<br>111 | 1<br>9 | 2608 | 3 | Y | 101 | 101 | 1 | | | 7 |
| 01 | 14316 | X | | 4087 | -0- | -10229 | -0- | 413<br>123 | 1<br>9 | 3551 | 3 | Y | 112 | 109 | 1 | | | 10 |
| 02 | 0 | X | NO RPT | | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 10 |

GATES 05-D WELL #: 402 RRCID -> 267381 COMPL. DATE 12/17/2011 TOTAL DEPTH 8473 PERF. 8808 - 14024

| MO | ALLOW | CODE | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3210 | X | | 1920 | -0- | -1290 | -0- | 118<br>216 | 1<br>9 | 1586 | 3 | Y | 196 | 178 | 1 | | | 18 |
| 10 | DLQ | G-10 | | 2543 | -0- | 2543 | 2543 | 78<br>186 | 1<br>9 | 2279 | 3 | Y | 169 | 178 | 1 | | | 9 |
| 11 | DLQ | G-10 | | 2495 | -0- | 2495 | 5038 | 27<br>140 | 1<br>9 | 2328 | 3 | Y | 127 | 126 | 1 | | | 10 |
| 12 | DLQ | G-10 | | 2785 | -0- | 2785 | 7823 | 182<br>178 | 1<br>9 | 2425 | 3 | Y | 162 | 161 | 1 | | | 11 |
| 01 | 10684 | X | | 2861 | -0- | -7823 | -0- | 276<br>200 | 1<br>9 | 2385 | 3 | Y | 182 | 178 | 1 | | | 15 |
| 02 | 0 | X | NO RPT | | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 15 |

GATES 05-D WELL #: 502 RRCID -> 267609 COMPL. DATE 12/17/2011 TOTAL DEPTH 8478 PERF. 8852 - 14049

| MO | ALLOW | CODE | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 6121 | X | | 6121 | -0- | -0- | -0- | 394<br>444 | 1<br>9 | 5283 | 3 | Y | 404 | 367 | 1 | | | 37 |
| 10 | DLQ | G-10 | | 8234 | -0- | 8234 | 8234 | 260<br>385 | 1<br>9 | 7589 | 3 | Y | 350 | 367 | 1 | | | 20 |
| 11 | DLQ | G-10 | | 8129 | -0- | 8129 | 16363 | 89<br>288 | 1<br>9 | 7752 | 3 | Y | 262 | 261 | 1 | | | 21 |
| 12 | DLQ | G-10 | | 9049 | -0- | 9049 | 25412 | 607<br>366 | 1<br>9 | 8076 | 3 | Y | 333 | 332 | 1 | | | 22 |
| 01 | 34686 | X | | 9274 | -0- | -25412 | -0- | 919<br>413 | 1<br>9 | 7942 | 3 | Y | 375 | 366 | 1 | | | 31 |
| 02 | 0 | X | NO RPT | | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 31 |

GATES RANCH (EAGLE FORD SHALE) //CONT.// 34204 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
ROSETTA RESOURCES OPERATING LP //CONT.// 728883
GATES 05-D WELL #: 908 RRCID -> 267610 COMPL. DATE 01/11/2012 TOTAL DEPTH 8478 PERF. 8982 - 13343

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5850 | X | 3982 | -0- | -1868 | -0- | 272 | 1 | 3643 | 3 | Y | 61 | 55 | 1 | | | 6 |
| | | | | | | | 67 | 9 | | | | | | | | | |
| 10 | DLQ G-10 | | 4054 | -0- | 4054 | 4054 | 132 | 1 | 3841 | 3 | Y | 74 | 75 | 1 | | | 5 |
| | | | | | | | 81 | 9 | | | | | | | | | |
| 11 | DLQ G-10 | | 4696 | -0- | 4696 | 8750 | 50 | 1 | 4352 | 3 | Y | 267 | 252 | 1 | | | 20 |
| | | | | | | | 294 | 9 | | | | | | | | | |
| 12 | DLQ G-10 | | 5249 | -0- | 5249 | 13999 | 341 | 1 | 4534 | 3 | Y | 340 | 338 | 1 | | | 22 |
| | | | | | | | 374 | 9 | | | | | | | | | |
| 01 | 19395 | X | 5396 | -0- | -13999 | -0- | 516 | 1 | 4459 | 3 | Y | 383 | 373 | 1 | | | 32 |
| | | | | | | | 421 | 9 | | | | | | | | | |
| 02 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 32 |

GATES 10 ROSE A WELL #: 5712 RRCID -> 267611 COMPL. DATE 02/27/2012 TOTAL DEPTH 8405 PERF. 8783 - 14154

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5006 | X | 5006 | -0- | -0- | -0- | 335 | 1 | 4467 | 3 | Y | 185 | 168 | 1 | | | 17 |
| | | | | | | | 204 | 9 | | | | | | | | | |
| 10 | DLQ G-10 | | 5792 | -0- | 5792 | 5792 | 175 | 1 | 5374 | 3 | Y | 221 | 227 | 1 | | | 11 |
| | | | | | | | 243 | 9 | | | | | | | | | |
| 11 | DLQ G-10 | | 2477 | -0- | 2477 | 8269 | 19 | 1 | 2073 | 3 | Y | 350 | 336 | 1 | | | 25 |
| | | | | | | | 385 | 9 | | | | | | | | | |
| 12 | DLQ G-10 | | 2191 | -0- | 2191 | 10460 | 117 | 1 | 1639 | 3 | Y | 395 | 395 | 1 | | | 25 |
| | | | | | | | 435 | 9 | | | | | | | | | |
| *01 | 13432 | X | 2972 | -0- | -10460 | -0- | 259 | 1 | 2231 | 3 | Y | 438 | 428 | 1 | | | 35 |
| | | | | | | | 482 | 9 | | | | | | | | | |
| 02 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 35 |

GATES 10 ROSE A WELL #: 5713 RRCID -> 267612 COMPL. DATE 02/27/2012 TOTAL DEPTH 8366 PERF. 8785 - 14162

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 29152 | X | 29152 | -0- | -0- | -0- | 2016 | 1 | 26879 | 3 | Y | 234 | 213 | 1 | | | 21 |
| | | | | | | | 257 | 9 | | | | | | | | | |
| 10 | DLQ G-10 | | 33233 | -0- | 33233 | 33233 | 1038 | 1 | 31892 | 3 | Y | 275 | 282 | 1 | | | 14 |
| | | | | | | | 303 | 9 | | | | | | | | | |
| 11 | DLQ G-10 | | 29072 | -0- | 29072 | 62305 | 258 | 1 | 28585 | 3 | Y | 208 | 206 | 1 | | | 16 |
| | | | | | | | 229 | 9 | | | | | | | | | |
| 12 | DLQ G-10 | | 24471 | -0- | 24471 | 86776 | 1615 | 1 | 22597 | 3 | Y | 235 | 236 | 1 | | | 15 |
| | | | | | | | 259 | 9 | | | | | | | | | |
| *01 | 121397 | X | 34621 | -0- | -86776 | -0- | 3575 | 1 | 30760 | 3 | Y | 260 | 254 | 1 | | | 21 |
| | | | | | | | 286 | 9 | | | | | | | | | |
| 02 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 21 |

GATES 10 ROSE A WELL #: 5714 RRCID -> 267613 COMPL. DATE 02/27/2012 TOTAL DEPTH 8360 PERF. 8883 - 14303

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 7630 | X | 7630 | -0- | -0- | -0- | 531 | 1 | 7081 | 3 | Y | 16 | 15 | 1 | | | 1 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 10 | DLQ G-10 | | 8707 | -0- | 8707 | 8707 | 274 | 1 | 8413 | 3 | Y | 18 | 18 | 1 | | | 1 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 11 | DLQ G-10 | | 3957 | -0- | 3957 | 12664 | 20 | 1 | 2193 | 3 | Y | 1585 | 1476 | 1 | | | 110 |
| | | | | | | | 1744 | 9 | | | | | | | | | |
| 12 | DLQ G-10 | | 3825 | -0- | 3825 | 16489 | 124 | 1 | 1734 | 3 | Y | 1788 | 1787 | 1 | | | 111 |
| | | | | | | | 1967 | 9 | | | | | | | | | |
| *01 | 21303 | X | 4814 | -0- | -16489 | -0- | 274 | 1 | 2360 | 3 | Y | 1982 | 1935 | 1 | | | 158 |
| | | | | | | | 2180 | 9 | | | | | | | | | |
| 02 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 158 |

GATES RANCH (EAGLE FORD SHALE) //CONT.// 34204 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
ROSETTA RESOURCES OPERATING LP //CONT.// 728883

GATES 05-D WELL #: 7012 RRCID -> 267799 COMPL. DATE 03/22/2012 TOTAL DEPTH 8386 PERF. 9110 - 13946

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 6060 | X | 3692 | -0- | -2368 | -0- | 256 | 1 | 3436 | 3 | Y | -0- | | | | | -0- |
| 10 | DLQ G-10 | | 2682 | -0- | 2682 | 2682 | 83 | 1 | 2596 | 3 | Y | 3 | 3 | 1 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | DLQ G-10 | | 120 | -0- | 120 | 2802 | 1 | 1 | 115 | 3 | Y | 4 | 4 | 1 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | DLQ G-10 | | 107 | -0- | 107 | 2909 | 7 | 1 | 94 | 3 | Y | 5 | 5 | 1 | | | -0- |
| | | | | | | | 6 | 9 | | | | | | | | | |
| *01 | 3036 | X | 127 | -0- | -2909 | -0- | 13 | 1 | 107 | 3 | Y | 6 | 6 | 1 | | | -0- |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 02 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

GATES 05-D WELL #: 2012AS RRCID -> 267802 COMPL. DATE 11/16/2015 TOTAL DEPTH 8404 PERF. 8792 - 14105

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 8467 | -0- | 8467 | 8467 | 566 | 1 | 7586 | 3 | Y | 286 | 261 | 1 | | | 25 |
| | | | | | | | 315 | 9 | | | | | | | | | |
| 10 | DLQ G-10 | | 11544 | -0- | 11544 | 20011 | 374 | 1 | 10898 | 3 | Y | 247 | 259 | 1 | | | 13 |
| | | | | | | | 272 | 9 | | | | | | | | | |
| 11 | DLQ G-10 | | 3877 | -0- | 3877 | 23888 | 42 | 1 | 3637 | 3 | Y | 180 | 180 | 1 | | | 13 |
| | | | | | | | 198 | 9 | | | | | | | | | |
| 12 | DLQ G-10 | | 4326 | -0- | 4326 | 28214 | 285 | 1 | 3789 | 3 | Y | 229 | 229 | 1 | | | 13 |
| | | | | | | | 252 | 9 | | | | | | | | | |
| 01 | 0 | | 4441 | -0- | 4441 | 32655 | 431 | 1 | 3727 | 3 | Y | 257 | 251 | 1 | | | 19 |
| | | | | | | | 283 | 9 | | | | | | | | | |
| 02 | 0 | X | NO RPT | -0- | -0- | 32655 | | | | | Y | NO RPT | | | | | 19 |

GATES 05-D WELL #: 8012 RRCID -> 267804 COMPL. DATE 03/22/2012 TOTAL DEPTH 8405 PERF. 9179 - 13842

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 6563 | X | 6563 | -0- | -0- | -0- | 449 | 1 | 6024 | 3 | Y | 82 | 74 | 1 | | | 8 |
| | | | | | | | 90 | 9 | | | | | | | | | |
| 10 | DLQ G-10 | | 2885 | -0- | 2885 | 2885 | 83 | 1 | 2586 | 3 | Y | 196 | 194 | 1 | | | 10 |
| | | | | | | | 216 | 9 | | | | | | | | | |
| 11 | DLQ G-10 | | 3015 | -0- | 3015 | 5900 | 24 | 1 | 2790 | 3 | Y | 183 | 179 | 1 | | | 14 |
| | | | | | | | 201 | 9 | | | | | | | | | |
| 12 | DLQ G-10 | | 2686 | -0- | 2686 | 8586 | 162 | 1 | 2293 | 3 | Y | 210 | 210 | 1 | | | 14 |
| | | | | | | | 231 | 9 | | | | | | | | | |
| *01 | 11541 | X | 2955 | -0- | -8586 | -0- | 306 | 1 | 2619 | 3 | Y | 27 | 37 | 1 | | | 4 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 02 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 4 |

GATES 05-D WELL #: 9012 RRCID -> 267870 COMPL. DATE 03/22/2012 TOTAL DEPTH 8395 PERF. 8887 - 14142

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 8640 | X | 2971 | -0- | -5669 | -0- | 203 | 1 | 2721 | 3 | Y | 43 | 39 | 1 | | | 4 |
| | | | | | | | 47 | 9 | | | | | | | | | |
| 10 | DLQ G-10 | | 2858 | -0- | 2858 | 2858 | 87 | 1 | 2724 | 3 | Y | 43 | 45 | 1 | | | 2 |
| | | | | | | | 47 | 9 | | | | | | | | | |
| 11 | DLQ G-10 | | 2913 | -0- | 2913 | 5771 | 24 | 1 | 2846 | 3 | Y | 39 | 38 | 1 | | | 3 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 12 | DLQ G-10 | | 2553 | -0- | 2553 | 8324 | 165 | 1 | 2340 | 3 | Y | 44 | 44 | 1 | | | 3 |
| | | | | | | | 48 | 9 | | | | | | | | | |
| *01 | 11296 | X | 2972 | -0- | -8324 | -0- | 300 | 1 | 2570 | 3 | Y | 93 | 89 | 1 | | | 7 |
| | | | | | | | 102 | 9 | | | | | | | | | |
| 02 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 7 |

GATES RANCH (EAGLE FORD SHALE) //CONT.// 34204 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
ROSETTA RESOURCES OPERATING LP //CONT.// 728883

GATES 05-D WELL #: 1012A RRCID -> 268083 COMPL. DATE 11/16/2015 TOTAL DEPTH 8430 PERF. 8802 - 14317

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 2622 | -0- | 2622 | 2622 | 157<br>360 | 1<br>9 | 2105 | 3 | Y | 327 | 298 | 1 | | | 29 |
| 10 | DLQ G-10 | | 3438 | -0- | 3438 | 6060 | 104<br>310 | 1<br>9 | 3024 | 3 | Y | 282 | 297 | 1 | | | 14 |
| 11 | DLQ G-10 | | 3358 | -0- | 3358 | 9418 | 35<br>233 | 1<br>9 | 3090 | 3 | Y | 212 | 211 | 1 | | | 15 |
| 12 | DLQ G-10 | | 4264 | -0- | 4264 | 13682 | 274<br>344 | 1<br>9 | 3646 | 3 | Y | 313 | 310 | 1 | | | 18 |
| 01 | 0 | | 4390 | -0- | 4390 | 18072 | 415<br>388 | 1<br>9 | 3587 | 3 | Y | 353 | 344 | 1 | | | 27 |
| 02 | 0 | X | NO RPT | -0- | -0- | 18072 | | | | | Y | NO RPT | | | | | 27 |

GATES 05-D WELL #: 1012SL RRCID -> 268165 COMPL. DATE 11/16/2015 TOTAL DEPTH 8412 PERF. 8809 - 14197

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 7440 | X | 6431 | -0- | -1009 | -0- | 421<br>364 | 1<br>9 | 5646 | 3 | Y | 331 | 302 | 1 | | | 29 |
| 10 | DLQ G-10 | | 8702 | -0- | 8702 | 8702 | 278<br>315 | 1<br>9 | 8109 | 3 | Y | 286 | 300 | 1 | | | 15 |
| 11 | DLQ G-10 | | 8613 | -0- | 8613 | 17315 | 95<br>235 | 1<br>9 | 8283 | 3 | Y | 214 | 213 | 1 | | | 16 |
| 12 | DLQ G-10 | | 9577 | -0- | 9577 | 26892 | 648<br>300 | 1<br>9 | 8629 | 3 | Y | 273 | 272 | 1 | | | 17 |
| 01 | 36699 | X | 9807 | -0- | -26892 | -0- | 982<br>338 | 1<br>9 | 8487 | 3 | Y | 307 | 299 | 1 | | | 25 |
| 02 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 25 |

GATES 05-D WELL #: 4012A RRCID -> 268206 COMPL. DATE 11/16/2015 TOTAL DEPTH 8418 PERF. 9116 - 13781

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 8588 | X | 8588 | -0- | -0- | -0- | 568<br>404 | 1<br>9 | 7616 | 3 | Y | 367 | 334 | 1 | | | 33 |
| 10 | DLQ G-10 | | 3870 | -0- | 3870 | 3870 | 115<br>418 | 1<br>9 | 3337 | 3 | Y | 380 | 393 | 1 | | | 20 |
| 11 | DLQ G-10 | | 3762 | -0- | 3762 | 7632 | 39<br>314 | 1<br>9 | 3409 | 3 | Y | 285 | 284 | 1 | | | 21 |
| 12 | DLQ G-10 | | 4217 | -0- | 4217 | 11849 | 267<br>398 | 1<br>9 | 3552 | 3 | Y | 362 | 361 | 1 | | | 22 |
| 01 | 0 | | 4346 | -0- | 4346 | 16195 | 404<br>449 | 1<br>9 | 3493 | 3 | Y | 408 | 398 | 1 | | | 32 |
| 02 | 0 | X | NO RPT | -0- | -0- | 16195 | | | | | Y | NO RPT | | | | | 32 |

GATES 05-D WELL #: 3012A RRCID -> 268240 COMPL. DATE 11/16/2015 TOTAL DEPTH 8395 PERF. 8900 - 14062

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 8910 | X | 4549 | -0- | -4361 | -0- | 271<br>642 | 1<br>9 | 3636 | 3 | Y | 584 | 532 | 1 | | | 52 |
| 10 | DLQ G-10 | | 5958 | -0- | 5958 | 5958 | 179<br>556 | 1<br>9 | 5223 | 3 | Y | 505 | 530 | 1 | | | 27 |
| 11 | DLQ G-10 | | 5813 | -0- | 5813 | 11771 | 61<br>417 | 1<br>9 | 5335 | 3 | Y | 379 | 377 | 1 | | | 29 |
| 12 | DLQ G-10 | | 6505 | -0- | 6505 | 18276 | 418<br>529 | 1<br>9 | 5558 | 3 | Y | 481 | 480 | 1 | | | 30 |
| *01 | 24970 | X | 6694 | -0- | -18276 | -0- | 632<br>596 | 1<br>9 | 5466 | 3 | Y | 542 | 529 | 1 | | | 43 |
| 02 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 43 |

GATES RANCH (EAGLE FORD SHALE) //CONT.// 34204 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
ROSETTA RESOURCES OPERATING LP //CONT.// 728883

GATES 05-D WELL #: 6012A RRCID -> 268246 COMPL. DATE 06/10/2012 TOTAL DEPTH 8430 PERF. 8825 - 14046

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 8484 | X | 8484 | -0- | -0- | -0- | 548 | 1 | 7352 | 3 | Y | 531 | 483 | 1 | | | 48 |
| | | | | | | | 584 | 9 | | | | | | | | | |
| 10 | DLQ G-10 | | 11428 | -0- | 11428 | 11428 | 362 | 1 | 10561 | 3 | Y | 459 | 482 | 1 | | | 25 |
| | | | | | | | 505 | 9 | | | | | | | | | |
| 11 | DLQ G-10 | | 11290 | -0- | 11290 | 22718 | 124 | 1 | 10788 | 3 | Y | 344 | 342 | 1 | | | 27 |
| | | | | | | | 378 | 9 | | | | | | | | | |
| 12 | DLQ G-10 | | 12565 | -0- | 12565 | 35283 | 844 | 1 | 11239 | 3 | Y | 438 | 437 | 1 | | | 28 |
| | | | | | | | 482 | 9 | | | | | | | | | |
| *01 | 48156 | X | 12873 | -0- | -35283 | -0- | 1278 | 1 | 11053 | 3 | Y | 493 | 481 | 1 | | | 40 |
| | | | | | | | 542 | 9 | | | | | | | | | |
| 02 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 40 |

GATES 05-D WELL #: 7012A RRCID -> 269004 COMPL. DATE 09/16/2012 TOTAL DEPTH 8418 PERF. 8789 - 14337

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 8007 | X | 8007 | -0- | -0- | -0- | 549 | 1 | 7363 | 3 | Y | 86 | 78 | 1 | | | 8 |
| | | | | | | | 95 | 9 | | | | | | | | | |
| 10 | DLQ G-10 | | 6493 | -0- | 6493 | 6493 | 197 | 1 | 5755 | 3 | Y | 492 | 476 | 1 | | | 24 |
| | | | | | | | 541 | 9 | | | | | | | | | |
| 11 | DLQ G-10 | | 6351 | -0- | 6351 | 12844 | 67 | 1 | 5878 | 3 | Y | 369 | 365 | 1 | | | 28 |
| | | | | | | | 406 | 9 | | | | | | | | | |
| 12 | DLQ G-10 | | 7101 | -0- | 7101 | 19945 | 460 | 1 | 6124 | 3 | Y | 470 | 469 | 1 | | | 29 |
| | | | | | | | 517 | 9 | | | | | | | | | |
| *01 | 27247 | X | 7302 | -0- | -19945 | -0- | 697 | 1 | 6023 | 3 | Y | 529 | 516 | 1 | | | 42 |
| | | | | | | | 582 | 9 | | | | | | | | | |
| 02 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 42 |

GATES 05-D WELL #: 3011 RRCID -> 269005 COMPL. DATE 10/28/2012 TOTAL DEPTH 8413 PERF. 8892 - 13725

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 10409 | X | 10409 | -0- | -0- | -0- | 687 | 1 | 9208 | 3 | Y | 467 | 425 | 1 | | | 42 |
| | | | | | | | 514 | 9 | | | | | | | | | |
| 10 | DLQ G-10 | | 14124 | -0- | 14124 | 14124 | 454 | 1 | 13226 | 3 | Y | 404 | 424 | 1 | | | 22 |
| | | | | | | | 444 | 9 | | | | | | | | | |
| 11 | DLQ G-10 | | 13999 | -0- | 13999 | 28123 | 155 | 1 | 13511 | 3 | Y | 303 | 302 | 1 | | | 23 |
| | | | | | | | 333 | 9 | | | | | | | | | |
| 12 | DLQ G-10 | | 15557 | -0- | 15557 | 43680 | 1058 | 1 | 14075 | 3 | Y | 385 | 384 | 1 | | | 24 |
| | | | | | | | 424 | 9 | | | | | | | | | |
| *01 | 59600 | X | 15920 | -0- | -43680 | -0- | 1601 | 1 | 13842 | 3 | Y | 434 | 423 | 1 | | | 35 |
| | | | | | | | 477 | 9 | | | | | | | | | |
| 02 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 35 |

GATES 05-D WELL #: 2011 RRCID -> 269007 COMPL. DATE 09/13/2012 TOTAL DEPTH 8422 PERF. 8881 - 13798

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5104 | X | 5104 | -0- | -0- | -0- | 348 | 1 | 4666 | 3 | Y | 82 | 74 | 1 | | | 8 |
| | | | | | | | 90 | 9 | | | | | | | | | |
| 10 | DLQ G-10 | | 3547 | -0- | 3547 | 3547 | 109 | 1 | 3188 | 3 | Y | 227 | 223 | 1 | | | 12 |
| | | | | | | | 250 | 9 | | | | | | | | | |
| 11 | DLQ G-10 | | 3481 | -0- | 3481 | 7028 | 37 | 1 | 3257 | 3 | Y | 170 | 168 | 1 | | | 14 |
| | | | | | | | 187 | 9 | | | | | | | | | |
| 12 | DLQ G-10 | | 3885 | -0- | 3885 | 10913 | 255 | 1 | 3392 | 3 | Y | 216 | 216 | 1 | | | 14 |
| | | | | | | | 238 | 9 | | | | | | | | | |
| 01 | 14904 | X | 3991 | -0- | -10913 | -0- | 386 | 1 | 3337 | 3 | Y | 244 | 238 | 1 | | | 20 |
| | | | | | | | 268 | 9 | | | | | | | | | |
| 02 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 20 |

GATES RANCH (EAGLE FORD SHALE) //CONT.// 34204 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
ROSETTA RESOURCES OPERATING LP //CONT.// 728883

GATES 05-D WELL #: 5011 RRCID -> 269010 COMPL. DATE 06/24/2012 TOTAL DEPTH 8445 PERF. 8777 - 13610

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5640 | X | 3015 | -0- | -2625 | -0- | 206 | 1 | 2757 | 3 | Y | 47 | 42 | 1 | | | 5 |
| | | | | | | | 52 | 9 | | | | | | | | | |
| 10 | DLQ G-10 | | 3137 | -0- | 3137 | 3137 | 103 | 1 | 3000 | 3 | Y | 31 | 34 | 1 | | | 2 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 11 | DLQ G-10 | | 4126 | -0- | 4126 | 7263 | 46 | 1 | 4046 | 3 | Y | 31 | 31 | 1 | | | 2 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 12 | DLQ G-10 | | 9761 | -0- | 9761 | 17024 | 640 | 1 | 8521 | 3 | Y | 545 | 516 | 1 | | | 31 |
| | | | | | | | 600 | 9 | | | | | | | | | |
| *01 | 27049 | X | 10025 | -0- | -17024 | -0- | 969 | 1 | 8381 | 3 | Y | 614 | 596 | 1 | | | 49 |
| | | | | | | | 675 | 9 | | | | | | | | | |
| 02 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 49 |

GATES 05-D WELL #: 4011 RRCID -> 269028 COMPL. DATE 06/08/2012 TOTAL DEPTH 8429 PERF. 8845 - 13626

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 7143 | X | 7143 | -0- | -0- | -0- | 486 | 1 | 6513 | 3 | Y | 131 | 119 | 1 | | | 12 |
| | | | | | | | 144 | 9 | | | | | | | | | |
| 10 | DLQ G-10 | | 4836 | -0- | 4836 | 4836 | 155 | 1 | 4506 | 3 | Y | 159 | 163 | 1 | | | 8 |
| | | | | | | | 175 | 9 | | | | | | | | | |
| 11 | DLQ G-10 | | 4787 | -0- | 4787 | 9623 | 53 | 1 | 4603 | 3 | Y | 119 | 118 | 1 | | | 9 |
| | | | | | | | 131 | 9 | | | | | | | | | |
| 12 | DLQ G-10 | | 5321 | -0- | 5321 | 14944 | 360 | 1 | 4795 | 3 | Y | 151 | 150 | 1 | | | 10 |
| | | | | | | | 166 | 9 | | | | | | | | | |
| *01 | 20394 | X | 5450 | -0- | -14944 | -0- | 546 | 1 | 4716 | 3 | Y | 171 | 166 | 1 | | | 15 |
| | | | | | | | 188 | 9 | | | | | | | | | |
| 02 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 15 |

GATES 05-D WELL #: 111 RRCID -> 269030 COMPL. DATE 09/20/2012 TOTAL DEPTH 8408 PERF. 8772 - 14068

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1710 | X | 1155 | -0- | -555 | -0- | 76 | 1 | 1027 | 3 | Y | 47 | 43 | 1 | | | 4 |
| | | | | | | | 52 | 9 | | | | | | | | | |
| 10 | DLQ G-10 | | 1623 | -0- | 1623 | 1623 | 52 | 1 | 1525 | 3 | Y | 42 | 44 | 1 | | | 2 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| 11 | DLQ G-10 | | 1611 | -0- | 1611 | 3234 | 18 | 1 | 1558 | 3 | Y | 32 | 32 | 1 | | | 2 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 12 | DLQ G-10 | | 1789 | -0- | 1789 | 5023 | 122 | 1 | 1623 | 3 | Y | 40 | 40 | 1 | | | 2 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 01 | 2300 | N | 1831 | -0- | -469 | 4554 | 185 | 1 | 1596 | 3 | Y | 45 | 44 | 1 | | | 3 |
| | | | | | | | 50 | 9 | | | | | | | | | |
| 02 | 0 | N | NO RPT | -0- | -0- | 4554 | | | | | Y | NO RPT | | | | | 3 |

GATES 05-D WELL #: 8011 RRCID -> 269051 COMPL. DATE 09/10/2012 TOTAL DEPTH 8484 PERF. 9102 - 13717

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5553 | X | 5553 | -0- | -0- | -0- | 373 | 1 | 4938 | 3 | Y | 220 | 200 | 1 | | | 20 |
| | | | | | | | 242 | 9 | | | | | | | | | |
| 10 | DLQ G-10 | | 4193 | -0- | 4193 | 4193 | 124 | 1 | 3730 | 3 | Y | 308 | 312 | 1 | | | 16 |
| | | | | | | | 339 | 9 | | | | | | | | | |
| 11 | DLQ G-10 | | 3730 | -0- | 3730 | 7923 | 34 | 1 | 3509 | 3 | Y | 170 | 172 | 1 | | | 14 |
| | | | | | | | 187 | 9 | | | | | | | | | |
| 12 | DLQ G-10 | | 3796 | -0- | 3796 | 11719 | 239 | 1 | 3294 | 3 | Y | 239 | 237 | 1 | | | 16 |
| | | | | | | | 263 | 9 | | | | | | | | | |
| *01 | 15472 | X | 3753 | -0- | -11719 | -0- | 362 | 1 | 3109 | 3 | Y | 256 | 250 | 1 | | | 22 |
| | | | | | | | 282 | 9 | | | | | | | | | |
| 02 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 22 |

GATES RANCH (EAGLE FORD SHALE) //CONT.// 34204 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
ROSETTA RESOURCES OPERATING LP //CONT.// 728883

GATES 05-D WELL #: 7011 RRCID -> 269054 COMPL. DATE 05/06/2012 TOTAL DEPTH 8436 PERF. 9102 - 13717

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4650 | X | 3527 | -0- | -1123 | -0- | 234 | 1 | 3095 | 3 | Y | 180 | 164 | 1 | | | 16 |
| | | | | | | | 198 | 9 | | | | | | | | | |
| 10 | DLQ G-10 | | 4544 | -0- | 4544 | 4544 | 137 | 1 | 4141 | 3 | Y | 242 | 246 | 1 | | | 12 |
| | | | | | | | 266 | 9 | | | | | | | | | |
| 11 | DLQ G-10 | | 4190 | -0- | 4190 | 8734 | 38 | 1 | 3947 | 3 | Y | 186 | 184 | 1 | | | 14 |
| | | | | | | | 205 | 9 | | | | | | | | | |
| 12 | DLQ G-10 | | 4261 | -0- | 4261 | 12995 | 269 | 1 | 3704 | 3 | Y | 262 | 260 | 1 | | | 16 |
| | | | | | | | 288 | 9 | | | | | | | | | |
| 01 | 0 | | 4213 | -0- | 4213 | 17208 | 408 | 1 | 3497 | 3 | Y | 280 | 274 | 1 | | | 22 |
| | | | | | | | 308 | 9 | | | | | | | | | |
| 02 | 0 | X | NO RPT | -0- | -0- | 17208 | | | | | Y | NO RPT | | | | | 22 |

GATES 05-D WELL #: 1111 RRCID -> 269071 COMPL. DATE 11/19/2012 TOTAL DEPTH 8492 PERF. 8949 - 14184

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

GATES 05-D WELL #: 1511 RRCID -> 269161 COMPL. DATE 07/16/2012 TOTAL DEPTH 8509 PERF. 8912 - 14151

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3000 | N | 3331 | -0- | 331 | 1457 | 227 | 1 | 3005 | 3 | Y | 90 | 82 | 1 | | | 8 |
| | | | | | | | 99 | 9 | | | | | | | | | |
| 10 | DLQ G-10 | | 3359 | -0- | 3359 | 4816 | 104 | 1 | 3149 | 3 | Y | 96 | 99 | 1 | | | 5 |
| | | | | | | | 106 | 9 | | | | | | | | | |
| 11 | DLQ G-10 | | 3111 | -0- | 3111 | 7927 | 29 | 1 | 3001 | 3 | Y | 74 | 73 | 1 | | | 6 |
| | | | | | | | 81 | 9 | | | | | | | | | |
| 12 | DLQ G-10 | | 3135 | -0- | 3135 | 11062 | 205 | 1 | 2816 | 3 | Y | 104 | 103 | 1 | | | 7 |
| | | | | | | | 114 | 9 | | | | | | | | | |
| 01 | 14154 | X | 3092 | -0- | -11062 | -0- | 310 | 1 | 2659 | 3 | Y | 112 | 110 | 1 | | | 9 |
| | | | | | | | 123 | 9 | | | | | | | | | |
| 02 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 9 |

GATES 05-D WELL #: 1611 RRCID -> 269169 COMPL. DATE 08/06/2012 TOTAL DEPTH 8503 PERF. 8874 - 14128

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5430 | X | 4754 | -0- | -676 | -0- | 324 | 1 | 4289 | 3 | Y | 128 | 117 | 1 | | | 11 |
| | | | | | | | 141 | 9 | | | | | | | | | |
| 10 | DLQ G-10 | | 4795 | -0- | 4795 | 4795 | 149 | 1 | 4494 | 3 | Y | 138 | 142 | 1 | | | 7 |
| | | | | | | | 152 | 9 | | | | | | | | | |
| 11 | DLQ G-10 | | 4442 | -0- | 4442 | 9237 | 41 | 1 | 4284 | 3 | Y | 106 | 105 | 1 | | | 8 |
| | | | | | | | 117 | 9 | | | | | | | | | |
| 12 | DLQ G-10 | | 4476 | -0- | 4476 | 13713 | 292 | 1 | 4020 | 3 | Y | 149 | 148 | 1 | | | 9 |
| | | | | | | | 164 | 9 | | | | | | | | | |
| 01 | 18127 | X | 4414 | -0- | -13713 | -0- | 443 | 1 | 3796 | 3 | Y | 159 | 155 | 1 | | | 13 |
| | | | | | | | 175 | 9 | | | | | | | | | |
| 02 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 13 |

GATES RANCH (EAGLE FORD SHALE) //CONT.// 34204 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
ROSETTA RESOURCES OPERATING LP //CONT.// 728883

GATES 05-D WELL #: 9011 RRCID -> 269170 COMPL. DATE 11/15/2012 TOTAL DEPTH 8461 PERF. 8973 - 13887

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2360 | N | 2360 | -0- | -0- | -0- | 156 | 1 | 2063 | 3 | Y | 128 | 117 | 1 | | | 11 |
| | | | | | | | 141 | 9 | | | | | | | | | |
| 10 | DLQ | G-10 | 2555 | -0- | 2555 | 2555 | 77 | 1 | 2316 | 3 | Y | 147 | 151 | 1 | | | 7 |
| | | | | | | | 162 | 9 | | | | | | | | | |
| 11 | DLQ | G-10 | 2353 | -0- | 2353 | 4908 | 21 | 1 | 2208 | 3 | Y | 113 | 112 | 1 | | | 8 |
| | | | | | | | 124 | 9 | | | | | | | | | |
| 12 | DLQ | G-10 | 2399 | -0- | 2399 | 7307 | 151 | 1 | 2072 | 3 | Y | 160 | 159 | 1 | | | 9 |
| | | | | | | | 176 | 9 | | | | | | | | | |
| *01 | 2300 | N | 2371 | -0- | 71 | 7378 | 228 | 1 | 1956 | 3 | Y | 170 | 166 | 1 | | | 13 |
| | | | | | | | 187 | 9 | | | | | | | | | |
| 02 | 0 | N | NO RPT | -0- | -0- | 7378 | | | | | Y | NO RPT | | | | | 13 |

GATES 05-D WELL #: 3010 RRCID -> 269172 COMPL. DATE 08/24/2012 TOTAL DEPTH 8343 PERF. 8883 - 14137

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 9150 | X | 4502 | -0- | -4648 | -0- | 304 | 1 | 4036 | 3 | Y | 147 | 133 | 1 | | | 14 |
| | | | | | | | 162 | 9 | | | | | | | | | |
| 10 | DLQ | G-10 | 4866 | -0- | 4866 | 4866 | 150 | 1 | 4530 | 3 | Y | 169 | 173 | 1 | | | 10 |
| | | | | | | | 186 | 9 | | | | | | | | | |
| 11 | DLQ | G-10 | 4504 | -0- | 4504 | 9370 | 42 | 1 | 4319 | 3 | Y | 130 | 129 | 1 | | | 11 |
| | | | | | | | 143 | 9 | | | | | | | | | |
| 12 | DLQ | G-10 | 4549 | -0- | 4549 | 13919 | 295 | 1 | 4053 | 3 | Y | 183 | 181 | 1 | | | 13 |
| | | | | | | | 201 | 9 | | | | | | | | | |
| *01 | 18406 | X | 4487 | -0- | -13919 | -0- | 446 | 1 | 3826 | 3 | Y | 195 | 191 | 1 | | | 17 |
| | | | | | | | 215 | 9 | | | | | | | | | |
| 02 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 17 |

GATES 05-D WELL #: 1011 RRCID -> 269177 COMPL. DATE 11/17/2012 TOTAL DEPTH 8461 PERF. 9004 - 14181

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3600 | X | 3071 | -0- | -529 | -0- | 199 | 1 | 2640 | 3 | Y | 211 | 192 | 1 | | | 19 |
| | | | | | | | 232 | 9 | | | | | | | | | |
| 10 | DLQ | G-10 | 1190 | -0- | 1190 | 1190 | 29 | 1 | 862 | 3 | Y | 272 | 277 | 1 | | | 14 |
| | | | | | | | 299 | 9 | | | | | | | | | |
| 11 | DLQ | G-10 | 1059 | -0- | 1059 | 2249 | 8 | 1 | 821 | 3 | Y | 209 | 207 | 1 | | | 16 |
| | | | | | | | 230 | 9 | | | | | | | | | |
| 12 | DLQ | G-10 | 1151 | -0- | 1151 | 3400 | 56 | 1 | 772 | 3 | Y | 294 | 292 | 1 | | | 18 |
| | | | | | | | 323 | 9 | | | | | | | | | |
| 01 | 4558 | X | 1158 | -0- | -3400 | -0- | 85 | 1 | 728 | 3 | Y | 314 | 306 | 1 | | | 26 |
| | | | | | | | 345 | 9 | | | | | | | | | |
| 02 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 26 |

GATES 05-D WELL #: 1411 RRCID -> 269216 COMPL. DATE 07/28/2012 TOTAL DEPTH 8487 PERF. 8943 - 13917

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4680 | X | 3421 | -0- | -1259 | -0- | 226 | 1 | 3001 | 3 | Y | 176 | 160 | 1 | | | 16 |
| | | | | | | | 194 | 9 | | | | | | | | | |
| 10 | DLQ | G-10 | 3456 | -0- | 3456 | 3456 | 104 | 1 | 3144 | 3 | Y | 189 | 194 | 1 | | | 11 |
| | | | | | | | 208 | 9 | | | | | | | | | |
| 11 | DLQ | G-10 | 3187 | -0- | 3187 | 6643 | 29 | 1 | 2997 | 3 | Y | 146 | 145 | 1 | | | 12 |
| | | | | | | | 161 | 9 | | | | | | | | | |
| 12 | DLQ | G-10 | 3243 | -0- | 3243 | 9886 | 204 | 1 | 2813 | 3 | Y | 205 | 204 | 1 | | | 13 |
| | | | | | | | 226 | 9 | | | | | | | | | |
| 01 | 13093 | X | 3207 | -0- | -9886 | -0- | 310 | 1 | 2656 | 3 | Y | 219 | 214 | 1 | | | 18 |
| | | | | | | | 241 | 9 | | | | | | | | | |
| 02 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 18 |

GATES RANCH (EAGLE FORD SHALE) //CONT.// 34204 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
ROSETTA RESOURCES OPERATING LP //CONT.// 728883

GATES 05-D WELL #: 1211 RRCID -> 269227 COMPL. DATE 11/21/2012 TOTAL DEPTH 8499 PERF. 8909 - 14372

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2340 | X | 1976 | -0- | -364 | -0- | 126 | 1 | 1666 | 3 | Y | 167 | 152 | 1 | | | 15 |
| | | | | | | | 184 | 9 | | | | | | | | | |
| 10 | DLQ G-10 | | 2001 | -0- | 2001 | 2001 | 58 | 1 | 1746 | 3 | Y | 179 | 184 | 1 | | | 10 |
| | | | | | | | 197 | 9 | | | | | | | | | |
| 11 | DLQ G-10 | | 1832 | -0- | 1832 | 3833 | 16 | 1 | 1664 | 3 | Y | 138 | 137 | 1 | | | 11 |
| | | | | | | | 152 | 9 | | | | | | | | | |
| 12 | DLQ G-10 | | 1888 | -0- | 1888 | 5721 | 113 | 1 | 1562 | 3 | Y | 194 | 193 | 1 | | | 12 |
| | | | | | | | 213 | 9 | | | | | | | | | |
| 01 | 7595 | X | 1874 | -0- | -5721 | -0- | 172 | 1 | 1474 | 3 | Y | 207 | 202 | 1 | | | 17 |
| | | | | | | | 228 | 9 | | | | | | | | | |
| 02 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 17 |

GATES 05-D WELL #: 4010 RRCID -> 269295 COMPL. DATE 12/26/2012 TOTAL DEPTH 8512 PERF.10387 - 14138

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1982 | N | 1982 | -0- | -0- | -0- | 139 | 1 | 1843 | 3 | Y | -0- | | | | | -0- |
| 10 | DLQ G-10 | | 1995 | -0- | 1995 | 1995 | 64 | 1 | 1931 | 3 | Y | -0- | | | | | -0- |
| 11 | DLQ G-10 | | 1859 | -0- | 1859 | 3854 | 18 | 1 | 1841 | 3 | Y | -0- | | | | | -0- |
| 12 | DLQ G-10 | | 1853 | -0- | 1853 | 5707 | 125 | 1 | 1728 | 3 | Y | -0- | | | | | -0- |
| *01 | 2300 | N | 1821 | -0- | -479 | 5228 | 190 | 1 | 1631 | 3 | Y | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | 5228 | | | | | Y | NO RPT | | | | | -0- |

GATES 05-D WELL #: 5010 RRCID -> 269296 COMPL. DATE 12/11/2012 TOTAL DEPTH 8524 PERF. 8959 - 14143

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3210 | X | 2768 | -0- | -442 | -0- | 176 | 1 | 2338 | 3 | Y | 231 | 210 | 1 | | | 21 |
| | | | | | | | 254 | 9 | | | | | | | | | |
| 10 | DLQ G-10 | | 2803 | -0- | 2803 | 2803 | 81 | 1 | 2449 | 3 | Y | 248 | 256 | 1 | | | 13 |
| | | | | | | | 273 | 9 | | | | | | | | | |
| 11 | DLQ G-10 | | 2567 | -0- | 2567 | 5370 | 23 | 1 | 2334 | 3 | Y | 191 | 190 | 1 | | | 14 |
| | | | | | | | 210 | 9 | | | | | | | | | |
| 12 | DLQ G-10 | | 2645 | -0- | 2645 | 8015 | 159 | 1 | 2191 | 3 | Y | 268 | 266 | 1 | | | 16 |
| | | | | | | | 295 | 9 | | | | | | | | | |
| *01 | 10684 | X | 2669 | -0- | -8015 | -0- | 245 | 1 | 2104 | 3 | Y | 291 | 284 | 1 | | | 23 |
| | | | | | | | 320 | 9 | | | | | | | | | |
| 02 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 23 |

GATES 05-D WELL #: 6010 RRCID -> 269348 COMPL. DATE 12/11/2012 TOTAL DEPTH 8545 PERF. 8906 - 14250

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3930 | X | 2243 | -0- | -1687 | -0- | 152 | 1 | 2016 | 3 | Y | 68 | 62 | 1 | | | 6 |
| | | | | | | | 75 | 9 | | | | | | | | | |
| 10 | DLQ G-10 | | 2262 | -0- | 2262 | 2262 | 70 | 1 | 2112 | 3 | Y | 73 | 75 | 1 | | | 4 |
| | | | | | | | 80 | 9 | | | | | | | | | |
| 11 | DLQ G-10 | | 2096 | -0- | 2096 | 4358 | 20 | 1 | 2014 | 3 | Y | 56 | 55 | 1 | | | 5 |
| | | | | | | | 62 | 9 | | | | | | | | | |
| 12 | DLQ G-10 | | 2114 | -0- | 2114 | 6472 | 137 | 1 | 1890 | 3 | Y | 79 | 78 | 1 | | | 6 |
| | | | | | | | 87 | 9 | | | | | | | | | |
| *01 | 8556 | X | 2084 | -0- | -6472 | -0- | 208 | 1 | 1784 | 3 | Y | 84 | 82 | 1 | | | 8 |
| | | | | | | | 92 | 9 | | | | | | | | | |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 8 |

GATES 05-D WELL #: 7010 RRCID -> 269356 COMPL. DATE 01/14/2013 TOTAL DEPTH 8504 PERF. 9113 - 14143

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1656 | N | 1656 | -0- | -0- | -0- | 116 | 1 | 1540 | 3 | Y | -0- | | | | | -0- |
| 10 | DLQ G-10 | | 1668 | -0- | 1668 | 1668 | 54 | 1 | 1614 | 3 | Y | -0- | | | | | -0- |
| 11 | DLQ G-10 | | 1553 | -0- | 1553 | 3221 | 15 | 1 | 1538 | 3 | Y | -0- | | | | | -0- |
| 12 | DLQ G-10 | | 1548 | -0- | 1548 | 4769 | 105 | 1 | 1443 | 3 | Y | -0- | | | | | -0- |
| *01 | 2300 | N | 1522 | -0- | -778 | 3991 | 159 | 1 | 1363 | 3 | Y | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | 3991 | | | | | Y | NO RPT | | | | | -0- |

GATES RANCH (EAGLE FORD SHALE) //CONT.// 34204 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
ROSETTA RESOURCES OPERATING LP //CONT.// 728883
GATES 05-D WELL #: 6011 RRCID -> 269421 COMPL. DATE 04/18/2012 TOTAL DEPTH 8417 PERF. 8801 - 13652

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2670 | X | 1818 | -0- | -852 | -0- | 124 | 1 | 1643 | 3 | Y | 46 | 42 | 1 | | | 4 |
| | | | | | | | 51 | 9 | | | | | | | | | |
| 10 | DLQ G-10 | | 1833 | -0- | 1833 | 1833 | 57 | 1 | 1722 | 3 | Y | 49 | 50 | 1 | | | 3 |
| | | | | | | | 54 | 9 | | | | | | | | | |
| 11 | DLQ G-10 | | 1700 | -0- | 1700 | 3533 | 16 | 1 | 1642 | 3 | Y | 38 | 37 | 1 | | | 4 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 12 | DLQ G-10 | | 1711 | -0- | 1711 | 5244 | 112 | 1 | 1541 | 3 | Y | 53 | 53 | 1 | | | 4 |
| | | | | | | | 58 | 9 | | | | | | | | | |
| *01 | 2300 | N | 1687 | -0- | -613 | 4631 | 170 | 1 | 1454 | 3 | Y | 57 | 56 | 1 | | | 5 |
| | | | | | | | 63 | 9 | | | | | | | | | |
| 02 | 0 | N | NO RPT | -0- | -0- | 4631 | | | | | Y | NO RPT | | | | | 5 |

GATES 05D WELL #: 8010 RRCID -> 269436 COMPL. DATE 01/14/2013 TOTAL DEPTH 8538 PERF. 9009 - 14107

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5627 | X | 3390 | -0- | -2237 | -0- | 234 | 1 | 3106 | 3 | Y | 45 | 41 | 1 | | | 4 |
| | | | | | | | 50 | 9 | | | | | | | | | |
| 10 | DLQ G-10 | | 3416 | -0- | 3416 | 3416 | 108 | 1 | 3255 | 3 | Y | 48 | 50 | 1 | | | 2 |
| | | | | | | | 53 | 9 | | | | | | | | | |
| 11 | DLQ G-10 | | 3174 | -0- | 3174 | 6590 | 30 | 1 | 3103 | 3 | Y | 37 | 37 | 1 | | | 2 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 12 | DLQ G-10 | | 3181 | -0- | 3181 | 9771 | 212 | 1 | 2912 | 3 | Y | 52 | 51 | 1 | | | 3 |
| | | | | | | | 57 | 9 | | | | | | | | | |
| *01 | 12903 | X | 3132 | -0- | -9771 | -0- | 321 | 1 | 2749 | 3 | Y | 56 | 54 | 1 | | | 5 |
| | | | | | | | 62 | 9 | | | | | | | | | |
| 02 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 5 |

GATES 09 ROSE B GU WELL #: 209 RRCID -> 269585 COMPL. DATE 09/11/2012 TOTAL DEPTH 8532 PERF. 9642 - 14106

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 35546 | X | 35546 | -0- | -0- | -0- | 2425 | 1 | 32129 | 3 | Y | 902 | 821 | 1 | | | 81 |
| | | | | | | | 992 | 9 | | | | | | | | | |
| 10 | DLQ G-10 | | 35846 | -0- | 35846 | 35846 | 1116 | 1 | 33665 | 3 | Y | 968 | 999 | 1 | | | 50 |
| | | | | | | | 1065 | 9 | | | | | | | | | |
| 11 | DLQ G-10 | | 33221 | -0- | 33221 | 69067 | 311 | 1 | 32090 | 3 | Y | 745 | 740 | 1 | | | 55 |
| | | | | | | | 820 | 9 | | | | | | | | | |
| 12 | DLQ G-10 | | 33460 | -0- | 33460 | 102527 | 2189 | 1 | 30118 | 3 | Y | 1048 | 1039 | 1 | | | 64 |
| | | | | | | | 1153 | 9 | | | | | | | | | |
| 01 | 135506 | X | 32979 | -0- | -102527 | -0- | 3315 | 1 | 28433 | 3 | Y | 1119 | 1094 | 1 | | | 89 |
| | | | | | | | 1231 | 9 | | | | | | | | | |
| 02 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 89 |

GATES 09 ROSE B WELL #: 609 RRCID -> 269596 COMPL. DATE 03/11/2013 TOTAL DEPTH 8562 PERF. 9027 - 14205

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3000 | N | 5526 | -0- | 2526 | 6876 | 388 | 1 | 5138 | 3 | Y | -0- | | | | | -0- |
| 10 | DLQ G-10 | | 5563 | -0- | 5563 | 12439 | 179 | 1 | 5384 | 3 | Y | -0- | | | | | -0- |
| 11 | DLQ G-10 | | 5182 | -0- | 5182 | 17621 | 50 | 1 | 5132 | 3 | Y | -0- | | | | | -0- |
| 12 | DLQ G-10 | | 5166 | -0- | 5166 | 22787 | 350 | 1 | 4816 | 3 | Y | -0- | | | | | -0- |
| 01 | 27864 | X | 5077 | -0- | -22787 | -0- | 530 | 1 | 4547 | 3 | Y | -0- | | | | | -0- |
| 02 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

GATES RANCH (EAGLE FORD SHALE) //CONT.// 34204 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
ROSETTA RESOURCES OPERATING LP //CONT.// 728883

GATES 09 ROSE A BVP WELL #: 19 RRCID -> 269726 COMPL. DATE 05/24/2013 TOTAL DEPTH 8594 PERF. 8912 - 14306

| M O | ALLOW | CODE | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 8772 | X | | 8772 | -0- | -0- | -0- | 608 | 1 | 8108 | 3 | Y | 51 | 46 | 1 | | | 5 |
| | | | | | | | | 56 | 9 | | | | | | | | | |
| 10 | DLQ G-10 | | | -0- | -0- | -0- | -0- | | | | | Y | -0- | 5 | 1 | | | -0- |
| 11 | DLQ G-10 | | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | DLQ G-10 | | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | X | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | X | NO RPT | | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

GATES 09 ROSE B WELL #: 809 RRCID -> 269890 COMPL. DATE 03/20/2013 TOTAL DEPTH 8592 PERF. 9021 - 14203

| M O | ALLOW | CODE | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 8880 | X | | 6387 | -0- | -2493 | -0- | 448 | 1 | 5939 | 3 | Y | -0- | | | | | -0- |
| 10 | DLQ G-10 | | | 6429 | -0- | 6429 | 6429 | 206 | 1 | 6223 | 3 | Y | -0- | | | | | -0- |
| 11 | DLQ G-10 | | | 5990 | -0- | 5990 | 12419 | 57 | 1 | 5933 | 3 | Y | -0- | | | | | -0- |
| 12 | DLQ G-10 | | | 5973 | -0- | 5973 | 18392 | 405 | 1 | 5568 | 3 | Y | -0- | | | | | -0- |
| 01 | 24261 | X | | 5869 | -0- | -18392 | -0- | 613 | 1 | 5256 | 3 | Y | -0- | | | | | -0- |
| 02 | 0 | X | NO RPT | | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

GATES 05-D GU WELL #: 9010 RRCID -> 269991 COMPL. DATE 01/14/2013 TOTAL DEPTH 8524 PERF. 8879 - 13699

| M O | ALLOW | CODE | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 8832 | X | | 618 | -0- | -8214 | -0- | 43 | 1 | 575 | 3 | Y | -0- | | | | | -0- |
| 10 | DLQ G-10 | | | 624 | -0- | 624 | 624 | 20 | 1 | 604 | 3 | Y | -0- | | | | | -0- |
| 11 | DLQ G-10 | | | 581 | -0- | 581 | 1205 | 6 | 1 | 575 | 3 | Y | -0- | | | | | -0- |
| 12 | DLQ G-10 | | | 579 | -0- | 579 | 1784 | 39 | 1 | 540 | 3 | Y | -0- | | | | | -0- |
| *01 | 2352 | X | | 568 | -0- | -1784 | -0- | 59 | 1 | 509 | 3 | Y | -0- | | | | | -0- |
| 02 | 0 | X | NO RPT | | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

GATES 05-D WELL #: 1311 RRCID -> 270030 COMPL. DATE 07/12/2012 TOTAL DEPTH 8499 PERF. 8908 - 14147

| M O | ALLOW | CODE | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1830 | N | | 1551 | -0- | -279 | -0- | 103 | 1 | 1363 | 3 | Y | 77 | 70 | 1 | | | 7 |
| | | | | | | | | 85 | 9 | | | | | | | | | |
| 10 | 1829 | N | | 1567 | -0- | -262 | -0- | 47 | 1 | 1429 | 3 | Y | 83 | 86 | 1 | | | 4 |
| | | | | | | | | 91 | 9 | | | | | | | | | |
| 11 | 1590 | N | | 1444 | -0- | -146 | -0- | 13 | 1 | 1361 | 3 | Y | 64 | 63 | 1 | | | 5 |
| | | | | | | | | 70 | 9 | | | | | | | | | |
| 12 | 1470 | N | | 1470 | -0- | -0- | -0- | 93 | 1 | 1278 | 3 | Y | 90 | 89 | 1 | | | 6 |
| | | | | | | | | 99 | 9 | | | | | | | | | |
| 01 | 1581 | N | | 1453 | -0- | -128 | -0- | 141 | 1 | 1206 | 3 | Y | 96 | 94 | 1 | | | 8 |
| | | | | | | | | 106 | 9 | | | | | | | | | |
| 02 | 1260 | N | NO RPT | | -0- | -1260 | -0- | | | | | Y | NO RPT | | | | | 8 |

GATES 09 ROSE B WELL #: 309 RRCID -> 270061 COMPL. DATE 02/14/2013 TOTAL DEPTH 8545 PERF. 9644 - 14134

| M O | ALLOW | CODE | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3000 | N | | 3406 | -0- | 406 | 1148 | 239 | 1 | 3167 | 3 | Y | -0- | | | | | -0- |
| 10 | DLQ G-10 | | | 3428 | -0- | 3428 | 4576 | 110 | 1 | 3318 | 3 | Y | -0- | | | | | -0- |
| 11 | DLQ G-10 | | | 3194 | -0- | 3194 | 7770 | 31 | 1 | 3163 | 3 | Y | -0- | | | | | -0- |
| 12 | DLQ G-10 | | | 3185 | -0- | 3185 | 10955 | 216 | 1 | 2969 | 3 | Y | -0- | | | | | -0- |
| 01 | 14085 | X | | 3130 | -0- | -10955 | -0- | 327 | 1 | 2803 | 3 | Y | -0- | | | | | -0- |
| 02 | 0 | X | NO RPT | | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

GATES RANCH (EAGLE FORD SHALE) //CONT.// 34204 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
ROSETTA RESOURCES OPERATING LP //CONT.// 728883

GATES 09 ROSE B WELL #: 409 RRCID -> 270062 COMPL. DATE 02/14/2013 TOTAL DEPTH 8559 PERF. 9951 - 14158

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 27930 | X | 18493 | -0- | -9437 | -0- | 1272 | 1 | 16858 | 3 | Y | 330 | 300 | 1 | | | 30 |
| | | | | | | | 363 | 9 | | | | | | | | | |
| 10 | DLQ G-10 | | 18641 | -0- | 18641 | 18641 | 586 | 1 | 17664 | 3 | Y | 355 | 366 | 1 | | | 19 |
| | | | | | | | 391 | 9 | | | | | | | | | |
| 11 | DLQ G-10 | | 17301 | -0- | 17301 | 35942 | 163 | 1 | 16838 | 3 | Y | 273 | 271 | 1 | | | 21 |
| | | | | | | | 300 | 9 | | | | | | | | | |
| 12 | DLQ G-10 | | 17374 | -0- | 17374 | 53316 | 1149 | 1 | 15803 | 3 | Y | 384 | 381 | 1 | | | 24 |
| | | | | | | | 422 | 9 | | | | | | | | | |
| 01 | 70426 | X | 17110 | -0- | -53316 | -0- | 1740 | 1 | 14919 | 3 | Y | 410 | 401 | 1 | | | 33 |
| | | | | | | | 451 | 9 | | | | | | | | | |
| 02 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 33 |

GATES 09 ROSE B WELL #: 509 RRCID -> 270099 COMPL. DATE 03/11/2013 TOTAL DEPTH 8559 PERF. 9007 - 14102

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2562 | N | 2562 | -0- | -0- | -0- | 180 | 1 | 2382 | 3 | Y | -0- | | | | | -0- |
| 10 | DLQ G-10 | | 2579 | -0- | 2579 | 2579 | 83 | 1 | 2496 | 3 | Y | -0- | | | | | -0- |
| 11 | DLQ G-10 | | 2401 | -0- | 2401 | 4980 | 23 | 1 | 2378 | 3 | Y | -0- | | | | | -0- |
| 12 | DLQ G-10 | | 2395 | -0- | 2395 | 7375 | 162 | 1 | 2233 | 3 | Y | -0- | | | | | -0- |
| 01 | 9729 | X | 2354 | -0- | -7375 | -0- | 246 | 1 | 2108 | 3 | Y | -0- | | | | | -0- |
| 02 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

GATES 09 ROSE B WELL #: 709 RRCID -> 270123 COMPL. DATE 03/20/2013 TOTAL DEPTH 8539 PERF. 9026 - 14246

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 8431 | X | 8431 | -0- | -0- | -0- | 592 | 1 | 7839 | 3 | Y | -0- | | | | | -0- |
| 10 | DLQ G-10 | | 4168 | -0- | 4168 | 4168 | 131 | 1 | 3965 | 3 | Y | 65 | 62 | 1 | | | 3 |
| | | | | | | | 72 | 9 | | | | | | | | | |
| 11 | DLQ G-10 | | 3872 | -0- | 3872 | 8040 | 37 | 1 | 3780 | 3 | Y | 50 | 50 | 1 | | | 3 |
| | | | | | | | 55 | 9 | | | | | | | | | |
| 12 | DLQ G-10 | | 3883 | -0- | 3883 | 11923 | 258 | 1 | 3547 | 3 | Y | 71 | 70 | 1 | | | 4 |
| | | | | | | | 78 | 9 | | | | | | | | | |
| 01 | 15746 | X | 3823 | -0- | -11923 | -0- | 390 | 1 | 3349 | 3 | Y | 76 | 74 | 1 | | | 6 |
| | | | | | | | 84 | 9 | | | | | | | | | |
| 02 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 6 |

GATES 09 ROSE A BVP WELL #: 10 RRCID -> 270132 COMPL. DATE 03/21/2013 TOTAL DEPTH 8576 PERF. 8925 - 14164

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | 24690 | | | | | Y | -0- | | | | | -0- |
| 10 | 47814 | X | 23124 | -0- | -24690 | -0- | 703 | 1 | 21577 | 3 | Y | 767 | 731 | 1 | | | 36 |
| | | | | | | | 844 | 9 | | | | | | | | | |
| 11 | 34235 | X | 34235 | -0- | -0- | -0- | 297 | 1 | 32853 | 3 | Y | 986 | 950 | 1 | | | 72 |
| | | | | | | | 1085 | 9 | | | | | | | | | |
| 12 | 29051 | X | 29051 | -0- | -0- | -0- | 1857 | 1 | 25971 | 3 | Y | 1112 | 1114 | 1 | | | 70 |
| | | | | | | | 1223 | 9 | | | | | | | | | |
| 01 | 0 | | 73078 | -0- | 73078 | 73078 | 7468 | 1 | 64254 | 3 | Y | 1233 | 1204 | 1 | | | 99 |
| | | | | | | | 1356 | 9 | | | | | | | | | |
| 02 | 8708 | X | NO RPT | -0- | -8708 | 64370 | | | | | Y | NO RPT | | | | | 99 |

GATES 09 ROSE A BVP WELL #: 11 RRCID -> 270160 COMPL. DATE 03/21/2013 TOTAL DEPTH 8530 PERF. 9009 - 14233

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

GATES RANCH (EAGLE FORD SHALE) //CONT.// 34204 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
ROSETTA RESOURCES OPERATING LP //CONT.// 728883

GATES 09 ROSE A BVP WELL #: 12 RRCID -> 270161 COMPL. DATE 04/21/2013 TOTAL DEPTH 8566 PERF. 9076 - 14231

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

GATES 09 ROSE A BVP WELL #: 13 RRCID -> 270165 COMPL. DATE 04/21/2013 TOTAL DEPTH 8573 PERF. 8998 - 14170

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3000 | N | 4268 | -0- | 1268 | 4245 | 298 | 1 | 3970 | 3 | Y | -0- | | | | | -0- |
| 10 | DLQ G-10 | | 3621 | -0- | 3621 | 7866 | 109 | 1 | 3359 | 3 | Y | 139 | 132 | 1 | | | 7 |
| | | | | | | | 153 | 9 | | | | | | | | | |
| 11 | DLQ G-10 | | 2916 | -0- | 2916 | 10782 | 26 | 1 | 2851 | 3 | Y | 35 | 38 | 1 | | | 4 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 12 | DLQ G-10 | | 2458 | -0- | 2458 | 13240 | 161 | 1 | 2254 | 3 | Y | 39 | 39 | 1 | | | 4 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 01 | 19510 | X | 6270 | -0- | -13240 | -0- | 648 | 1 | 5575 | 3 | Y | 43 | 42 | 1 | | | 5 |
| | | | | | | | 47 | 9 | | | | | | | | | |
| 02 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 5 |

GATES 09 ROSE A BVP WELL #: 14 RRCID -> 270194 COMPL. DATE 04/21/2013 TOTAL DEPTH 8559 PERF. 9098 - 14222

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

GATES 09 ROSE A BVP WELL #: 15 RRCID -> 270274 COMPL. DATE 05/12/2013 TOTAL DEPTH 8610 PERF. 9044 - 14172

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 11756 | X | 11756 | -0- | -0- | -0- | 817 | 1 | 10894 | 3 | Y | 41 | 37 | 1 | | | 4 |
| | | | | | | | 45 | 9 | | | | | | | | | |
| 10 | DLQ G-10 | | 13586 | -0- | 13586 | 13586 | 427 | 1 | 13105 | 3 | Y | 49 | 50 | 1 | | | 3 |
| | | | | | | | 54 | 9 | | | | | | | | | |
| 11 | DLQ G-10 | | 11731 | -0- | 11731 | 25317 | 105 | 1 | 11586 | 3 | Y | 36 | 36 | 1 | | | 3 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 12 | DLQ G-10 | | 9859 | -0- | 9859 | 35176 | 655 | 1 | 9159 | 3 | Y | 41 | 41 | 1 | | | 3 |
| | | | | | | | 45 | 9 | | | | | | | | | |
| 01 | 60520 | X | 25344 | -0- | -35176 | -0- | 2633 | 1 | 22660 | 3 | Y | 46 | 45 | 1 | | | 4 |
| | | | | | | | 51 | 9 | | | | | | | | | |
| 02 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 4 |

GATES 09 ROSE A BVP WELL #: 18 RRCID -> 270284 COMPL. DATE 05/17/2013 TOTAL DEPTH 8602 PERF.10079 - 14292

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 444 | -0- | 444 | 1878 | 31 | 1 | 413 | 3 | Y | -0- | | | | | -0- |
| 10 | 2391 | X | 513 | -0- | -1878 | -0- | 16 | 1 | 497 | 3 | Y | -0- | | | | | -0- |
| 11 | 450 | N | 429 | -0- | -21 | -0- | 4 | 1 | 425 | 3 | Y | -0- | | | | | -0- |
| 12 | 372 | N | 372 | -0- | -0- | -0- | 25 | 1 | 347 | 3 | Y | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 392 | N | NO RPT | -0- | -392 | -0- | | | | | Y | NO RPT | | | | | -0- |

GATES 09 ROSE A BVP WELL #: 17 RRCID -> 270286 COMPL. DATE 05/12/2013 TOTAL DEPTH 8530 PERF. 8999 - 13560

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 6923 | X | 6923 | -0- | -0- | -0- | 483 | 1 | 6440 | 3 | Y | -0- | | | | | -0- |
| 10 | DLQ G-10 | | 6715 | -0- | 6715 | 6715 | 212 | 1 | 6503 | 3 | Y | -0- | | | | | -0- |
| 11 | DLQ G-10 | | 6450 | -0- | 6450 | 13165 | 58 | 1 | 6392 | 3 | Y | -0- | | | | | -0- |
| 12 | DLQ G-10 | | 5801 | -0- | 5801 | 18966 | 387 | 1 | 5414 | 3 | Y | -0- | | | | | -0- |
| 01 | 33919 | X | 14953 | -0- | -18966 | -0- | 1557 | 1 | 13396 | 3 | Y | -0- | | | | | -0- |
| 02 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

GATES RANCH (EAGLE FORD SHALE) //CONT.// 34204 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
ROSETTA RESOURCES OPERATING LP //CONT.// 728883

GATES 09 ROSE A BVP WELL #: 20 RRCID -> 270288 COMPL. DATE 05/24/2013 TOTAL DEPTH 8624 PERF. 8965 - 14149

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 9762 | X | 9762 | -0- | -0- | -0- | 679 | 1 | 9058 | 3 | Y | 23 | 21 | 1 | | | 2 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 10 | DLQ | G-10 | 2083 | -0- | 2083 | 2083 | 64 | 1 | 1969 | 3 | Y | 45 | 45 | 1 | | | 2 |
| | | | | | | | 50 | 9 | | | | | | | | | |
| 11 | DLQ | G-10 | 1836 | -0- | 1836 | 3919 | 16 | 1 | 1781 | 3 | Y | 35 | 34 | 1 | | | 3 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 12 | DLQ | G-10 | 1553 | -0- | 1553 | 5472 | 101 | 1 | 1409 | 3 | Y | 39 | 39 | 1 | | | 3 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 01 | 9408 | X | 3936 | -0- | -5472 | -0- | 405 | 1 | 3484 | 3 | Y | 43 | 42 | 1 | | | 4 |
| | | | | | | | 47 | 9 | | | | | | | | | |
| 02 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 4 |

GATES 09 ROSE A BVP WELL #: 21 RRCID -> 270290 COMPL. DATE 05/26/2013 TOTAL DEPTH 8604 PERF. 9031 - 14184

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3870 | X | 1605 | -0- | -2265 | -0- | 109 | 1 | 1449 | 3 | Y | 43 | 39 | 1 | | | 4 |
| | | | | | | | 47 | 9 | | | | | | | | | |
| 10 | DLQ | G-10 | 1159 | -0- | 1159 | 1159 | 33 | 1 | 1014 | 3 | Y | 102 | 100 | 1 | | | 6 |
| | | | | | | | 112 | 9 | | | | | | | | | |
| 11 | DLQ | G-10 | 988 | -0- | 988 | 2147 | 8 | 1 | 896 | 3 | Y | 76 | 75 | 1 | | | 7 |
| | | | | | | | 84 | 9 | | | | | | | | | |
| 12 | DLQ | G-10 | 854 | -0- | 854 | 3001 | 51 | 1 | 708 | 3 | Y | 86 | 86 | 1 | | | 7 |
| | | | | | | | 95 | 9 | | | | | | | | | |
| 01 | 5063 | X | 2062 | -0- | -3001 | -0- | 204 | 1 | 1753 | 3 | Y | 95 | 92 | 1 | | | 10 |
| | | | | | | | 105 | 9 | | | | | | | | | |
| 02 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 10 |

GATES 09 ROSE A BVP WELL #: 22 RRCID -> 270292 COMPL. DATE 05/31/2013 TOTAL DEPTH 8604 PERF. 8943 - 14239

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

GATES 09 ROSE A BVP WELL #: 23 RRCID -> 270293 COMPL. DATE 05/31/2013 TOTAL DEPTH 8628 PERF. 9093 - 14123

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 13454 | X | 6358 | -0- | -7096 | -0- | 433 | 1 | 5768 | 3 | Y | 143 | 130 | 1 | | | 13 |
| | | | | | | | 157 | 9 | | | | | | | | | |
| 10 | DLQ | G-10 | 13673 | -0- | 13673 | 13673 | 425 | 1 | 13043 | 3 | Y | 186 | 189 | 1 | | | 10 |
| | | | | | | | 205 | 9 | | | | | | | | | |
| 11 | DLQ | G-10 | 11395 | -0- | 11395 | 25068 | 101 | 1 | 11147 | 3 | Y | 134 | 134 | 1 | | | 10 |
| | | | | | | | 147 | 9 | | | | | | | | | |
| 12 | DLQ | G-10 | 9939 | -0- | 9939 | 35007 | 652 | 1 | 9115 | 3 | Y | 156 | 156 | 1 | | | 10 |
| | | | | | | | 172 | 9 | | | | | | | | | |
| 01 | 60370 | X | 25363 | -0- | -35007 | -0- | 2621 | 1 | 22551 | 3 | Y | 174 | 170 | 1 | | | 14 |
| | | | | | | | 191 | 9 | | | | | | | | | |
| 02 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 14 |

GATES RANCH (EAGLE FORD SHALE) //CONT.// 34204 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
ROSETTA RESOURCES OPERATING LP //CONT.// 728883

GATES 09 ROSE A BVP WELL #: 24 RRCID -> 270326 COMPL. DATE 05/31/2013 TOTAL DEPTH 8595 PERF. 9006 - 13990

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 6900 | X | 5582 | -0- | -1318 | -0- | 378 | 1 | 5044 | 3 | Y | 145 | 131 | 1 | | | 14 |
| | | | | | | | 160 | 9 | | | | | | | | | |
| 10 | DLQ G-10 | | 2465 | -0- | 2465 | 2465 | 73 | 1 | 2239 | 3 | Y | 139 | 144 | 1 | | | 9 |
| | | | | | | | 153 | 9 | | | | | | | | | |
| 11 | DLQ G-10 | | 2058 | -0- | 2058 | 4523 | 17 | 1 | 1930 | 3 | Y | 101 | 101 | 1 | | | 9 |
| | | | | | | | 111 | 9 | | | | | | | | | |
| 12 | DLQ G-10 | | 1806 | -0- | 1806 | 6329 | 112 | 1 | 1565 | 3 | Y | 117 | 117 | 1 | | | 9 |
| | | | | | | | 129 | 9 | | | | | | | | | |
| 01 | 10793 | X | 4464 | -0- | -6329 | -0- | 450 | 1 | 3871 | 3 | Y | 130 | 127 | 1 | | | 12 |
| | | | | | | | 143 | 9 | | | | | | | | | |
| 02 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 12 |

GATES 09 ROSE A BVP WELL #: 25 RRCID -> 270571 COMPL. DATE 05/30/2013 TOTAL DEPTH 8408 PERF. 8750 - 14046

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2130 | N | 1928 | -0- | -202 | -0- | 124 | 1 | 1659 | 3 | Y | 132 | 120 | 1 | | | 12 |
| | | | | | | | 145 | 9 | | | | | | | | | |
| 10 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | 93 | 100 | 1 | | | 5 |
| 11 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | 67 | 67 | 1 | | | 5 |
| 12 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | 78 | 79 | 1 | | | 4 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 87 | 85 | 1 | | | 6 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 6 |

GATES 09 ROSE A BVP WELL #: 16 RRCID -> 270847 COMPL. DATE 05/12/2013 TOTAL DEPTH 8604 PERF. 9068 - 14254

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 6439 | X | 6439 | -0- | -0- | -0- | 433 | 1 | 5775 | 3 | Y | 210 | 191 | 1 | | | 19 |
| | | | | | | | 231 | 9 | | | | | | | | | |
| 10 | DLQ G-10 | | 7448 | -0- | 7448 | 7448 | 226 | 1 | 6946 | 3 | Y | 251 | 257 | 1 | | | 13 |
| | | | | | | | 276 | 9 | | | | | | | | | |
| 11 | DLQ G-10 | | 6403 | -0- | 6403 | 13851 | 56 | 1 | 6141 | 3 | Y | 187 | 186 | 1 | | | 14 |
| | | | | | | | 206 | 9 | | | | | | | | | |
| 12 | DLQ G-10 | | 5433 | -0- | 5433 | 19284 | 347 | 1 | 4854 | 3 | Y | 211 | 212 | 1 | | | 13 |
| | | | | | | | 232 | 9 | | | | | | | | | |
| 01 | 32946 | X | 13662 | -0- | -19284 | -0- | 1396 | 1 | 12009 | 3 | Y | 234 | 229 | 1 | | | 18 |
| | | | | | | | 257 | 9 | | | | | | | | | |
| 02 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 18 |

GATES 09 ROSE B WELL #: 3022 RRCID -> 271378 COMPL. DATE 08/31/2013 TOTAL DEPTH 8764 PERF. 8982 - 14056

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1035 | X | 1035 | -0- | -0- | -0- | 70 | 1 | 946 | 3 | Y | 17 | 16 | 1 | | | 1 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 10 | DLQ G-10 | | 996 | -0- | 996 | 996 | 30 | 1 | 947 | 3 | Y | 17 | 17 | 1 | | | 1 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 11 | DLQ G-10 | | 1015 | -0- | 1015 | 2011 | 9 | 1 | 989 | 3 | Y | 15 | 14 | 1 | | | 2 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 12 | DLQ G-10 | | 889 | -0- | 889 | 2900 | 57 | 1 | 813 | 3 | Y | 17 | 17 | 1 | | | 2 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| *01 | 3955 | X | 1055 | -0- | -2900 | -0- | 108 | 1 | 925 | 3 | Y | 20 | 19 | 1 | | | 3 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 02 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 3 |

GATES RANCH (EAGLE FORD SHALE) //CONT.// 34204 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
ROSETTA RESOURCES OPERATING LP //CONT.// 728883

GATES 09 ROSE B WELL #: 4022 RRCID -> 271412 COMPL. DATE 08/31/2013 TOTAL DEPTH 8595 PERF. 8825 - 14009

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 770 | N | 770 | -0- | -0- | -0- | 49 | 1 | 660 | 3 | Y | 55 | 50 | 1 | | | 5 |
| | | | | | | | 61 | 9 | | | | | | | | | |
| 10 | DLQ G-10 | | 751 | -0- | 751 | 751 | 21 | 1 | 669 | 3 | Y | 55 | 57 | 1 | | | 3 |
| | | | | | | | 61 | 9 | | | | | | | | | |
| 11 | DLQ G-10 | | 760 | -0- | 760 | 1511 | 6 | 1 | 699 | 3 | Y | 50 | 49 | 1 | | | 4 |
| | | | | | | | 55 | 9 | | | | | | | | | |
| 12 | DLQ G-10 | | 678 | -0- | 678 | 2189 | 41 | 1 | 574 | 3 | Y | 57 | 57 | 1 | | | 4 |
| | | | | | | | 63 | 9 | | | | | | | | | |
| *01 | 2300 | N | 804 | -0- | -1496 | 693 | 76 | 1 | 654 | 3 | Y | 67 | 65 | 1 | | | 6 |
| | | | | | | | 74 | 9 | | | | | | | | | |
| 02 | 0 | N | NO RPT | -0- | -0- | 693 | | | | | Y | NO RPT | | | | | 6 |

GATES 09 ROSE B WELL #: 5022 RRCID -> 271414 COMPL. DATE 09/06/2013 TOTAL DEPTH 8607 PERF. 8884 - 14068

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5719 | X | 5719 | -0- | -0- | -0- | 390 | 1 | 5242 | 3 | Y | 79 | 72 | 1 | | | 7 |
| | | | | | | | 87 | 9 | | | | | | | | | |
| 10 | DLQ G-10 | | 5503 | -0- | 5503 | 5503 | 168 | 1 | 5248 | 3 | Y | 79 | 82 | 1 | | | 4 |
| | | | | | | | 87 | 9 | | | | | | | | | |
| 11 | DLQ G-10 | | 5609 | -0- | 5609 | 11112 | 47 | 1 | 5484 | 3 | Y | 71 | 70 | 1 | | | 5 |
| | | | | | | | 78 | 9 | | | | | | | | | |
| 12 | DLQ G-10 | | 4917 | -0- | 4917 | 16029 | 319 | 1 | 4508 | 3 | Y | 82 | 82 | 1 | | | 5 |
| | | | | | | | 90 | 9 | | | | | | | | | |
| *01 | 21864 | X | 5835 | -0- | -16029 | -0- | 599 | 1 | 5130 | 3 | Y | 96 | 94 | 1 | | | 7 |
| | | | | | | | 106 | 9 | | | | | | | | | |
| 02 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 7 |

GATES 05D WELL #: 3713A RRCID -> 272121 COMPL. DATE 12/09/2013 TOTAL DEPTH 8394 PERF. 8823 - 14006

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 16839 | X | 16839 | -0- | -0- | -0- | 1166 | 1 | 15652 | 3 | Y | 19 | 17 | 1 | | | 2 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 10 | DLQ G-10 | | 16193 | -0- | 16193 | 16193 | 502 | 1 | 15670 | 3 | Y | 19 | 20 | 1 | | | 1 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 11 | DLQ G-10 | | 16533 | -0- | 16533 | 32726 | 140 | 1 | 16374 | 3 | Y | 17 | 17 | 1 | | | 1 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 12 | DLQ G-10 | | 14434 | -0- | 14434 | 47160 | 952 | 1 | 13460 | 3 | Y | 20 | 20 | 1 | | | 1 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| *01 | 64291 | X | 17131 | -0- | -47160 | -0- | 1790 | 1 | 15316 | 3 | Y | 23 | 22 | 1 | | | 2 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 02 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 2 |

GATES 05D WELL #: 1206A RRCID -> 272553 COMPL. DATE 12/08/2013 TOTAL DEPTH 8324 PERF. 8889 - 13921

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4170 | X | 3478 | -0- | -692 | -0- | 207 | 1 | 2785 | 3 | Y | 442 | 402 | 1 | | | 40 |
| | | | | | | | 486 | 9 | | | | | | | | | |
| 10 | DLQ G-10 | | 3360 | -0- | 3360 | 3360 | 89 | 1 | 2789 | 3 | Y | 438 | 454 | 1 | | | 24 |
| | | | | | | | 482 | 9 | | | | | | | | | |
| 11 | DLQ G-10 | | 3545 | -0- | 3545 | 6905 | 26 | 1 | 3039 | 3 | Y | 436 | 427 | 1 | | | 33 |
| | | | | | | | 480 | 9 | | | | | | | | | |
| 12 | DLQ G-10 | | 3224 | -0- | 3224 | 10129 | 177 | 1 | 2498 | 3 | Y | 499 | 500 | 1 | | | 32 |
| | | | | | | | 549 | 9 | | | | | | | | | |
| 01 | 12280 | X | 2151 | -0- | -10129 | -0- | 221 | 1 | 1894 | 3 | Y | 33 | 59 | 1 | | | 6 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 02 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 6 |

GATES RANCH (EAGLE FORD SHALE) //CONT.// 34204 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
ROSETTA RESOURCES OPERATING LP //CONT.// 728883

GATES 05D WELL #: 2313 RRCID -> 272557 COMPL. DATE 01/18/2014 TOTAL DEPTH 8387 PERF. 8908 - 14103

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 9731 | X | 9731 | -0- | -0- | -0- | 643 | 1 | 8637 | 3 | Y | 410 | 373 | 1 | | | 37 |
| | | | | | | | 451 | 9 | | | | | | | | | |
| 10 | DLQ G-10 | | 9372 | -0- | 9372 | 9372 | 277 | 1 | 8647 | 3 | Y | 407 | 422 | 1 | | | 22 |
| | | | | | | | 448 | 9 | | | | | | | | | |
| 11 | DLQ G-10 | | 8046 | -0- | 8046 | 17418 | 64 | 1 | 7513 | 3 | Y | 426 | 416 | 1 | | | 32 |
| | | | | | | | 469 | 9 | | | | | | | | | |
| 12 | DLQ G-10 | | 7151 | -0- | 7151 | 24569 | 437 | 1 | 6176 | 3 | Y | 489 | 490 | 1 | | | 31 |
| | | | | | | | 538 | 9 | | | | | | | | | |
| 01 | 33049 | X | 8480 | -0- | -24569 | -0- | 821 | 1 | 7028 | 3 | Y | 574 | 559 | 1 | | | 46 |
| | | | | | | | 631 | 9 | | | | | | | | | |
| 02 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 46 |

GATES 05D WELL #: 2413 RRCID -> 272559 COMPL. DATE 01/16/2014 TOTAL DEPTH 8376 PERF. 8922 - 14164

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 9504 | X | 9504 | -0- | -0- | -0- | 633 | 1 | 8501 | 3 | Y | 336 | 305 | 1 | | | 31 |
| | | | | | | | 370 | 9 | | | | | | | | | |
| 10 | DLQ G-10 | | 8179 | -0- | 8179 | 8179 | 232 | 1 | 7222 | 3 | Y | 659 | 656 | 1 | | | 34 |
| | | | | | | | 725 | 9 | | | | | | | | | |
| 11 | DLQ G-10 | | 8268 | -0- | 8268 | 16447 | 65 | 1 | 7546 | 3 | Y | 597 | 585 | 1 | | | 46 |
| | | | | | | | 657 | 9 | | | | | | | | | |
| 12 | DLQ G-10 | | 7395 | -0- | 7395 | 23842 | 439 | 1 | 6204 | 3 | Y | 684 | 686 | 1 | | | 44 |
| | | | | | | | 752 | 9 | | | | | | | | | |
| 01 | 29777 | X | 5935 | -0- | -23842 | -0- | 604 | 1 | 5165 | 3 | Y | 151 | 178 | 1 | | | 17 |
| | | | | | | | 166 | 9 | | | | | | | | | |
| 02 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 17 |

GATES 05D WELL #: 3813A RRCID -> 272595 COMPL. DATE 12/10/2013 TOTAL DEPTH 8387 PERF. 8826 - 14125

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 10530 | X | 8450 | -0- | -2080 | -0- | 560 | 1 | 7515 | 3 | Y | 341 | 311 | 1 | | | 30 |
| | | | | | | | 375 | 9 | | | | | | | | | |
| 10 | DLQ G-10 | | 3725 | -0- | 3725 | 3725 | 110 | 1 | 3444 | 3 | Y | 155 | 177 | 1 | | | 8 |
| | | | | | | | 171 | 9 | | | | | | | | | |
| 11 | DLQ G-10 | | 5598 | -0- | 5598 | 9323 | 42 | 1 | 4945 | 3 | Y | 555 | 525 | 1 | | | 38 |
| | | | | | | | 611 | 9 | | | | | | | | | |
| 12 | DLQ G-10 | | 5053 | -0- | 5053 | 14376 | 287 | 1 | 4066 | 3 | Y | 636 | 636 | 1 | | | 38 |
| | | | | | | | 700 | 9 | | | | | | | | | |
| *01 | 21902 | X | 7526 | -0- | -14376 | -0- | 721 | 1 | 6166 | 3 | Y | 581 | 573 | 1 | | | 46 |
| | | | | | | | 639 | 9 | | | | | | | | | |
| 02 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 46 |

GATES 05D WELL #: 2513 RRCID -> 272597 COMPL. DATE 01/16/2014 TOTAL DEPTH 8210 PERF. 8915 - 14124

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 12907 | X | 12907 | -0- | -0- | -0- | 856 | 1 | 11493 | 3 | Y | 507 | 461 | 1 | | | 46 |
| | | | | | | | 558 | 9 | | | | | | | | | |
| 10 | DLQ G-10 | | 5980 | -0- | 5980 | 5980 | 172 | 1 | 5370 | 3 | Y | 398 | 422 | 1 | | | 22 |
| | | | | | | | 438 | 9 | | | | | | | | | |
| 11 | DLQ G-10 | | 5457 | -0- | 5457 | 11437 | 42 | 1 | 4886 | 3 | Y | 481 | 467 | 1 | | | 36 |
| | | | | | | | 529 | 9 | | | | | | | | | |
| 12 | DLQ G-10 | | 4907 | -0- | 4907 | 16344 | 284 | 1 | 4017 | 3 | Y | 551 | 552 | 1 | | | 35 |
| | | | | | | | 606 | 9 | | | | | | | | | |
| 01 | 24990 | X | 8646 | -0- | -16344 | -0- | 819 | 1 | 7010 | 3 | Y | 743 | 718 | 1 | | | 60 |
| | | | | | | | 817 | 9 | | | | | | | | | |
| 02 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 60 |

GATES RANCH (EAGLE FORD SHALE) //CONT.// 34204 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
ROSETTA RESOURCES OPERATING LP //CONT.// 728883

GATES 05D WELL #: 1106A RRCID -> 272669 COMPL. DATE 12/08/2013 TOTAL DEPTH 8341 PERF. 8880 - 13871

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 10004 | X | 4546 | -0- | -5458 | -0- | 298 | 1 | 3997 | 3 | Y | 228 | 208 | 1 | | | 20 |
| | | | | | | | 251 | 9 | | | | | | | | | |
| 10 | DLQ G-10 | | 4379 | -0- | 4379 | 4379 | 128 | 1 | 4002 | 3 | Y | 226 | 235 | 1 | | | 11 |
| | | | | | | | 249 | 9 | | | | | | | | | |
| 11 | DLQ G-10 | | 1029 | -0- | 1029 | 5408 | 7 | 1 | 851 | 3 | Y | 155 | 156 | 1 | | | 10 |
| | | | | | | | 171 | 9 | | | | | | | | | |
| 12 | DLQ G-10 | | 945 | -0- | 945 | 6353 | 49 | 1 | 700 | 3 | Y | 178 | 179 | 1 | | | 9 |
| | | | | | | | 196 | 9 | | | | | | | | | |
| 01 | 7670 | X | 1317 | -0- | -6353 | -0- | 113 | 1 | 965 | 3 | Y | 217 | 211 | 1 | | | 15 |
| | | | | | | | 239 | 9 | | | | | | | | | |
| 02 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 15 |

GATES 05D WELL #: 1006A RRCID -> 272697 COMPL. DATE 12/08/2013 TOTAL DEPTH 8318 PERF. 8763 - 13850

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 16094 | X | 5871 | -0- | -10223 | -0- | 393 | 1 | 5282 | 3 | Y | 178 | 162 | 1 | | | 16 |
| | | | | | | | 196 | 9 | | | | | | | | | |
| 10 | DLQ G-10 | | 5651 | -0- | 5651 | 5651 | 170 | 1 | 5287 | 3 | Y | 176 | 182 | 1 | | | 10 |
| | | | | | | | 194 | 9 | | | | | | | | | |
| 11 | DLQ G-10 | | 5748 | -0- | 5748 | 11399 | 47 | 1 | 5525 | 3 | Y | 160 | 157 | 1 | | | 13 |
| | | | | | | | 176 | 9 | | | | | | | | | |
| 12 | DLQ G-10 | | 5064 | -0- | 5064 | 16463 | 321 | 1 | 4542 | 3 | Y | 183 | 183 | 1 | | | 13 |
| | | | | | | | 201 | 9 | | | | | | | | | |
| 01 | 18665 | X | 2202 | -0- | -16463 | -0- | 199 | 1 | 1699 | 3 | Y | 276 | 266 | 1 | | | 23 |
| | | | | | | | 304 | 9 | | | | | | | | | |
| 02 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 23 |

GATES 09 ROSE B WELL #: 2022 RRCID -> 272784 COMPL. DATE 08/31/2013 TOTAL DEPTH 8764 PERF. 9060 - 13996

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2310 | N | 2037 | -0- | -273 | -0- | 135 | 1 | 1815 | 3 | Y | 79 | 72 | 1 | | | 7 |
| | | | | | | | 87 | 9 | | | | | | | | | |
| 10 | DLQ G-10 | | 1961 | -0- | 1961 | 1961 | 58 | 1 | 1817 | 3 | Y | 78 | 81 | 1 | | | 4 |
| | | | | | | | 86 | 9 | | | | | | | | | |
| 11 | DLQ G-10 | | 1993 | -0- | 1993 | 3954 | 16 | 1 | 1899 | 3 | Y | 71 | 70 | 1 | | | 5 |
| | | | | | | | 78 | 9 | | | | | | | | | |
| 12 | DLQ G-10 | | 1760 | -0- | 1760 | 5714 | 110 | 1 | 1561 | 3 | Y | 81 | 82 | 1 | | | 4 |
| | | | | | | | 89 | 9 | | | | | | | | | |
| 01 | 2300 | N | 2090 | -0- | -210 | 5504 | 208 | 1 | 1777 | 3 | Y | 95 | 92 | 1 | | | 7 |
| | | | | | | | 105 | 9 | | | | | | | | | |
| 02 | 0 | N | NO RPT | -0- | -0- | 5504 | | | | | Y | NO RPT | | | | | 7 |

GATES 05D WELL #: 4013A RRCID -> 272938 COMPL. DATE 03/04/2014 TOTAL DEPTH 8396 PERF. 8814 - 13984

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 9133 | X | 9133 | -0- | -0- | -0- | 622 | 1 | 8350 | 3 | Y | 146 | 133 | 1 | | | 13 |
| | | | | | | | 161 | 9 | | | | | | | | | |
| 10 | DLQ G-10 | | 8788 | -0- | 8788 | 8788 | 268 | 1 | 8360 | 3 | Y | 145 | 151 | 1 | | | 7 |
| | | | | | | | 160 | 9 | | | | | | | | | |
| 11 | DLQ G-10 | | 8955 | -0- | 8955 | 17743 | 75 | 1 | 8735 | 3 | Y | 132 | 130 | 1 | | | 9 |
| | | | | | | | 145 | 9 | | | | | | | | | |
| 12 | DLQ G-10 | | 7855 | -0- | 7855 | 25598 | 508 | 1 | 7181 | 3 | Y | 151 | 152 | 1 | | | 8 |
| | | | | | | | 166 | 9 | | | | | | | | | |
| *01 | 34919 | X | 9321 | -0- | -25598 | -0- | 955 | 1 | 8171 | 3 | Y | 177 | 173 | 1 | | | 12 |
| | | | | | | | 195 | 9 | | | | | | | | | |
| 02 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 12 |

GATES RANCH (EAGLE FORD SHALE) //CONT.// 34204 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
ROSETTA RESOURCES OPERATING LP //CONT.// 728883

GATES 05D WELL #: 1112 RRCID -> 272969 COMPL. DATE 03/03/2014 TOTAL DEPTH 8388 PERF. 8817 - 14015

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 9865 | X | 9865 | -0- | -0- | -0- | 671 | 1 | 9006 | 3 | Y | 171 | 156 | 1 | | | 15 |
| | | | | | | | 188 | 9 | | | | | | | | | |
| 10 | DLQ G-10 | | 9492 | -0- | 9492 | 9492 | 289 | 1 | 9016 | 3 | Y | 170 | 176 | 1 | | | 9 |
| | | | | | | | 187 | 9 | | | | | | | | | |
| 11 | DLQ G-10 | | 9671 | -0- | 9671 | 19163 | 81 | 1 | 9421 | 3 | Y | 154 | 151 | 1 | | | 12 |
| | | | | | | | 169 | 9 | | | | | | | | | |
| 12 | DLQ G-10 | | 8486 | -0- | 8486 | 27649 | 548 | 1 | 7744 | 3 | Y | 176 | 176 | 1 | | | 12 |
| | | | | | | | 194 | 9 | | | | | | | | | |
| 01 | 37720 | X | 10071 | -0- | -27649 | -0- | 1030 | 1 | 8813 | 3 | Y | 207 | 201 | 1 | | | 18 |
| | | | | | | | 228 | 9 | | | | | | | | | |
| 02 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 18 |

GATES 05D WELL #: 3913A RRCID -> 272970 COMPL. DATE 03/07/2014 TOTAL DEPTH 8381 PERF. 8870 - 14086

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 8288 | X | 8288 | -0- | -0- | -0- | 566 | 1 | 7601 | 3 | Y | 110 | 100 | 1 | | | 10 |
| | | | | | | | 121 | 9 | | | | | | | | | |
| 10 | DLQ G-10 | | 7974 | -0- | 7974 | 7974 | 244 | 1 | 7610 | 3 | Y | 109 | 113 | 1 | | | 6 |
| | | | | | | | 120 | 9 | | | | | | | | | |
| 11 | DLQ G-10 | | 8129 | -0- | 8129 | 16103 | 68 | 1 | 7952 | 3 | Y | 99 | 97 | 1 | | | 8 |
| | | | | | | | 109 | 9 | | | | | | | | | |
| 12 | DLQ G-10 | | 7124 | -0- | 7124 | 23227 | 462 | 1 | 6537 | 3 | Y | 114 | 115 | 1 | | | 7 |
| | | | | | | | 125 | 9 | | | | | | | | | |
| *01 | 31680 | X | 8453 | -0- | -23227 | -0- | 869 | 1 | 7438 | 3 | Y | 133 | 130 | 1 | | | 10 |
| | | | | | | | 146 | 9 | | | | | | | | | |
| 02 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 10 |

GATES 05D WELL #: 3513A RRCID -> 273016 COMPL. DATE 10/04/2014 TOTAL DEPTH 8353 PERF. 9109 - 14266

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 11029 | X | 11029 | -0- | -0- | -0- | 738 | 1 | 9918 | 3 | Y | 339 | 309 | 1 | | | 30 |
| | | | | | | | 373 | 9 | | | | | | | | | |
| 10 | DLQ G-10 | | 10617 | -0- | 10617 | 10617 | 318 | 1 | 9929 | 3 | Y | 336 | 348 | 1 | | | 18 |
| | | | | | | | 370 | 9 | | | | | | | | | |
| 11 | DLQ G-10 | | 4949 | -0- | 4949 | 15566 | 39 | 1 | 4549 | 3 | Y | 328 | 321 | 1 | | | 25 |
| | | | | | | | 361 | 9 | | | | | | | | | |
| 12 | DLQ G-10 | | 4417 | -0- | 4417 | 19983 | 264 | 1 | 3739 | 3 | Y | 376 | 377 | 1 | | | 24 |
| | | | | | | | 414 | 9 | | | | | | | | | |
| *01 | 27149 | X | 7166 | -0- | -19983 | -0- | 718 | 1 | 6142 | 3 | Y | 278 | 279 | 1 | | | 23 |
| | | | | | | | 306 | 9 | | | | | | | | | |
| 02 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 23 |

GATES 05D WELL #: 3413A RRCID -> 273017 COMPL. DATE 01/09/2014 TOTAL DEPTH 8372 PERF. 8920 - 14165

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 7260 | X | 7260 | -0- | -0- | -0- | 486 | 1 | 6533 | 3 | Y | 219 | 199 | 1 | | | 20 |
| | | | | | | | 241 | 9 | | | | | | | | | |
| 10 | DLQ G-10 | | 6989 | -0- | 6989 | 6989 | 210 | 1 | 6540 | 3 | Y | 217 | 225 | 1 | | | 12 |
| | | | | | | | 239 | 9 | | | | | | | | | |
| 11 | DLQ G-10 | | 1959 | -0- | 1959 | 8948 | 16 | 1 | 1843 | 3 | Y | 91 | 96 | 1 | | | 7 |
| | | | | | | | 100 | 9 | | | | | | | | | |
| 12 | DLQ G-10 | | 1736 | -0- | 1736 | 10684 | 107 | 1 | 1515 | 3 | Y | 104 | 105 | 1 | | | 6 |
| | | | | | | | 114 | 9 | | | | | | | | | |
| *01 | 12319 | X | 1635 | -0- | -10684 | -0- | 157 | 1 | 1346 | 3 | Y | 120 | 117 | 1 | | | 9 |
| | | | | | | | 132 | 9 | | | | | | | | | |
| 02 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 9 |

GATES RANCH (EAGLE FORD SHALE) //CONT.// 34204 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
ROSETTA RESOURCES OPERATING LP //CONT.// 728883
GATES 05D WELL #: 3613A RRCID -> 273102 COMPL. DATE 12/10/2013 TOTAL DEPTH 8389 PERF. 8901 - 14042

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5027 | X | 5027 | -0- | -0- | -0- | 325 | 1 | 4366 | 3 | Y | 305 | 278 | 1 | | | 27 |
| | | | | | | | 336 | 9 | | | | | | | | | |
| 10 | DLQ G-10 | | 4844 | -0- | 4844 | 4844 | 140 | 1 | 4372 | 3 | Y | 302 | 314 | 1 | | | 15 |
| | | | | | | | 332 | 9 | | | | | | | | | |
| 11 | DLQ G-10 | | 3024 | -0- | 3024 | 7868 | 24 | 1 | 2787 | 3 | Y | 194 | 195 | 1 | | | 14 |
| | | | | | | | 213 | 9 | | | | | | | | | |
| 12 | DLQ G-10 | | 2696 | -0- | 2696 | 10564 | 162 | 1 | 2290 | 3 | Y | 222 | 222 | 1 | | | 14 |
| | | | | | | | 244 | 9 | | | | | | | | | |
| *01 | 15606 | X | 5042 | -0- | -10564 | -0- | 488 | 1 | 4176 | 3 | Y | 344 | 331 | 1 | | | 27 |
| | | | | | | | 378 | 9 | | | | | | | | | |
| 02 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 27 |

GATES 05D WELL #: 906A RRCID -> 273103 COMPL. DATE 12/08/2013 TOTAL DEPTH 8318 PERF. 8891 - 13838

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3902 | X | 3902 | -0- | -0- | -0- | 258 | 1 | 3465 | 3 | Y | 163 | 149 | 1 | | | 14 |
| | | | | | | | 179 | 9 | | | | | | | | | |
| 10 | DLQ G-10 | | 3769 | -0- | 3769 | 3769 | 112 | 1 | 3479 | 3 | Y | 162 | 168 | 1 | | | 8 |
| | | | | | | | 178 | 9 | | | | | | | | | |
| 11 | DLQ G-10 | | 856 | -0- | 856 | 4625 | 6 | 1 | 651 | 3 | Y | 181 | 176 | 1 | | | 13 |
| | | | | | | | 199 | 9 | | | | | | | | | |
| 12 | DLQ G-10 | | 802 | -0- | 802 | 5427 | 38 | 1 | 535 | 3 | Y | 208 | 209 | 1 | | | 12 |
| | | | | | | | 229 | 9 | | | | | | | | | |
| 01 | 8651 | X | 3224 | -0- | -5427 | -0- | 310 | 1 | 2655 | 3 | Y | 235 | 229 | 1 | | | 18 |
| | | | | | | | 259 | 9 | | | | | | | | | |
| 02 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 18 |

GATES 09 ROSE B WELL #: 1022R RRCID -> 273511 COMPL. DATE 08/31/2013 TOTAL DEPTH 8770 PERF. 9068 - 14072

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

GATES 05D WELL #: 2613 RRCID -> 273512 COMPL. DATE 01/16/2014 TOTAL DEPTH 8398 PERF. 8907 - 14097

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 8964 | X | 8964 | -0- | -0- | -0- | 613 | 1 | 8238 | 3 | Y | 103 | 93 | 1 | | | 10 |
| | | | | | | | 113 | 9 | | | | | | | | | |
| 10 | DLQ G-10 | | 8623 | -0- | 8623 | 8623 | 264 | 1 | 8247 | 3 | Y | 102 | 106 | 1 | | | 6 |
| | | | | | | | 112 | 9 | | | | | | | | | |
| 11 | DLQ G-10 | | 5218 | -0- | 5218 | 13841 | 43 | 1 | 5050 | 3 | Y | 114 | 111 | 1 | | | 9 |
| | | | | | | | 125 | 9 | | | | | | | | | |
| 12 | DLQ G-10 | | 4589 | -0- | 4589 | 18430 | 294 | 1 | 4151 | 3 | Y | 131 | 132 | 1 | | | 8 |
| | | | | | | | 144 | 9 | | | | | | | | | |
| 01 | 22368 | X | 3938 | -0- | -18430 | -0- | 389 | 1 | 3326 | 3 | Y | 203 | 195 | 1 | | | 16 |
| | | | | | | | 223 | 9 | | | | | | | | | |
| 02 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 16 |

GATES 05D WELL #: 2213 RRCID -> 274192 COMPL. DATE 01/18/2014 TOTAL DEPTH 8392 PERF. 8756 - 14080

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

GATES RANCH (EAGLE FORD SHALE) //CONT.// 34204 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
ROSETTA RESOURCES OPERATING LP //CONT.// 728883
GATES 05D WELL #: 2013 RRCID -> 274199 COMPL. DATE 01/18/2014 TOTAL DEPTH 8351 PERF. 8774 - 14140

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 12376 | X | 12376 | -0- | -0- | -0- | 814 | 1 | 10931 | 3 | Y | 574 | 523 | 1 | | | 51 |
| | | | | | | | 631 | 9 | | | | | | | | | |
| 10 | DLQ G-10 | | 11920 | -0- | 11920 | 11920 | 351 | 1 | 10943 | 3 | Y | 569 | 590 | 1 | | | 30 |
| | | | | | | | 626 | 9 | | | | | | | | | |
| 11 | DLQ G-10 | | 7159 | -0- | 7159 | 19079 | 53 | 1 | 6192 | 3 | Y | 831 | 801 | 1 | | | 60 |
| | | | | | | | 914 | 9 | | | | | | | | | |
| 12 | DLQ G-10 | | 6497 | -0- | 6497 | 25576 | 360 | 1 | 5089 | 3 | Y | 953 | 954 | 1 | | | 59 |
| | | | | | | | 1048 | 9 | | | | | | | | | |
| 01 | 33027 | X | 7451 | -0- | -25576 | -0- | 655 | 1 | 5605 | 3 | Y | 1083 | 1056 | 1 | | | 86 |
| | | | | | | | 1191 | 9 | | | | | | | | | |
| 02 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 86 |

GATES 09 ROSE A BVP WELL #: 27 RRCID -> 274490 COMPL. DATE 05/13/2014 TOTAL DEPTH 8640 PERF. 9110 - 14391

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 900 | N | 805 | -0- | -95 | -0- | 54 | 1 | 726 | 3 | Y | 23 | 21 | 1 | | | 2 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 10 | DLQ G-10 | | 856 | -0- | 856 | 856 | 26 | 1 | 801 | 3 | Y | 26 | 27 | 1 | | | 1 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 11 | DLQ G-10 | | 802 | -0- | 802 | 1658 | 7 | 1 | 772 | 3 | Y | 21 | 21 | 1 | | | 1 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 12 | DLQ G-10 | | 679 | -0- | 679 | 2337 | 44 | 1 | 610 | 3 | Y | 23 | 23 | 1 | | | 1 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 01 | 2300 | N | 1831 | -0- | -469 | 1868 | 188 | 1 | 1614 | 3 | Y | 26 | 25 | 1 | | | 2 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 02 | 0 | N | NO RPT | -0- | -0- | 1868 | | | | | Y | NO RPT | | | | | 2 |

GATES 09 ROSE A BVP WELL #: 28 RRCID -> 274491 COMPL. DATE 05/24/2014 TOTAL DEPTH 8643 PERF. 9110 - 14391

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 960 | N | 859 | -0- | -101 | -0- | 59 | 1 | 782 | 3 | Y | 16 | 15 | 1 | | | 1 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 10 | DLQ G-10 | | 940 | -0- | 940 | 940 | 29 | 1 | 891 | 3 | Y | 18 | 19 | 1 | | | -0- |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 11 | DLQ G-10 | | 854 | -0- | 854 | 1794 | 8 | 1 | 831 | 3 | Y | 14 | 13 | 1 | | | 1 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 12 | DLQ G-10 | | 722 | -0- | 722 | 2516 | 47 | 1 | 657 | 3 | Y | 16 | 16 | 1 | | | 1 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 01 | 2300 | N | 1960 | -0- | -340 | 2176 | 202 | 1 | 1739 | 3 | Y | 17 | 17 | 1 | | | 1 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 02 | 0 | N | NO RPT | -0- | -0- | 2176 | | | | | Y | NO RPT | | | | | 1 |

GATES 09 ROSE A BVP WELL #: 26 RRCID -> 274495 COMPL. DATE 09/04/2014 TOTAL DEPTH 8630 PERF. 9140 - 14437

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 540 | N | 477 | -0- | -63 | -0- | 33 | 1 | 435 | 3 | Y | 8 | 7 | 1 | | | 1 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 10 | DLQ G-10 | | 2142 | -0- | 2142 | 2142 | 67 | 1 | 2052 | 3 | Y | 21 | 21 | 1 | | | 1 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 11 | DLQ G-10 | | 2017 | -0- | 2017 | 4159 | 18 | 1 | 1980 | 3 | Y | 17 | 17 | 1 | | | 1 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 12 | DLQ G-10 | | 1699 | -0- | 1699 | 5858 | 112 | 1 | 1565 | 3 | Y | 20 | 20 | 1 | | | 1 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 01 | 2300 | N | 4645 | -0- | 2345 | 8203 | 481 | 1 | 4140 | 3 | Y | 22 | 21 | 1 | | | 2 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 02 | 0 | N | NO RPT | -0- | -0- | 8203 | | | | | Y | NO RPT | | | | | 2 |

GATES RANCH (EAGLE FORD SHALE) //CONT.// 34204 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
ROSETTA RESOURCES OPERATING LP //CONT.// 728883

GATES 05D WELL #: 10W RRCID -> 274496 COMPL. DATE 12/03/2014 TOTAL DEPTH 8385 PERF. 8969 - 14175

| M O | ALLOW | CODE | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4020 | | X | 3452 | -0- | -568 | -0- | 212 | 1 | 2833 | 3 | Y | 370 | 337 | 1 | | | 33 |
| | | | | | | | | 407 | 9 | | | | | | | | | |
| 10 | DLQ | G-10 | | 3902 | -0- | 3902 | 3902 | 108 | 1 | 3321 | 3 | Y | 430 | 440 | 1 | | | 23 |
| | | | | | | | | 473 | 9 | | | | | | | | | |
| 11 | DLQ | G-10 | | 3403 | -0- | 3403 | 7305 | 27 | 1 | 3013 | 3 | Y | 330 | 327 | 1 | | | 26 |
| | | | | | | | | 363 | 9 | | | | | | | | | |
| 12 | DLQ | G-10 | | 2961 | -0- | 2961 | 10266 | 170 | 1 | 2382 | 3 | Y | 372 | 374 | 1 | | | 24 |
| | | | | | | | | 409 | 9 | | | | | | | | | |
| 01 | 14338 | | X | 4072 | -0- | -10266 | -0- | 377 | 1 | 3242 | 3 | Y | 412 | 403 | 1 | | | 33 |
| | | | | | | | | 453 | 9 | | | | | | | | | |
| 02 | 0 | | X | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 33 |

GATES 05D WELL #: 11W RRCID -> 274497 COMPL. DATE 12/05/2014 TOTAL DEPTH 8354 PERF. 8903 - 14260

| M O | ALLOW | CODE | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3630 | | X | 3066 | -0- | -564 | -0- | 212 | 1 | 2833 | 3 | Y | 19 | 17 | 1 | | | 2 |
| | | | | | | | | 21 | 9 | | | | | | | | | |
| 10 | DLQ | G-10 | | 3544 | -0- | 3544 | 3544 | 111 | 1 | 3408 | 3 | Y | 23 | 24 | 1 | | | 1 |
| | | | | | | | | 25 | 9 | | | | | | | | | |
| 11 | DLQ | G-10 | | 3059 | -0- | 3059 | 6603 | 27 | 1 | 3013 | 3 | Y | 17 | 17 | 1 | | | 1 |
| | | | | | | | | 19 | 9 | | | | | | | | | |
| 12 | DLQ | G-10 | | 2574 | -0- | 2574 | 9177 | 170 | 1 | 2382 | 3 | Y | 20 | 20 | 1 | | | 1 |
| | | | | | | | | 22 | 9 | | | | | | | | | |
| 01 | 12820 | | X | 3643 | -0- | -9177 | -0- | 377 | 1 | 3242 | 3 | Y | 22 | 21 | 1 | | | 2 |
| | | | | | | | | 24 | 9 | | | | | | | | | |
| 02 | 0 | | X | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 2 |

GATES 05D WELL #: 12W RRCID -> 274498 COMPL. DATE 12/10/2014 TOTAL DEPTH 8393 PERF. 8903 - 14022

| M O | ALLOW | CODE | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3810 | | X | 3259 | -0- | -551 | -0- | 208 | 1 | 2773 | 3 | Y | 253 | 230 | 1 | | | 23 |
| | | | | | | | | 278 | 9 | | | | | | | | | |
| 10 | DLQ | G-10 | | 3778 | -0- | 3778 | 3778 | 109 | 1 | 3337 | 3 | Y | 302 | 309 | 1 | | | 16 |
| | | | | | | | | 332 | 9 | | | | | | | | | |
| 11 | DLQ | G-10 | | 3225 | -0- | 3225 | 7003 | 27 | 1 | 2949 | 3 | Y | 226 | 225 | 1 | | | 17 |
| | | | | | | | | 249 | 9 | | | | | | | | | |
| 12 | DLQ | G-10 | | 2778 | -0- | 2778 | 9781 | 167 | 1 | 2332 | 3 | Y | 254 | 255 | 1 | | | 16 |
| | | | | | | | | 279 | 9 | | | | | | | | | |
| 01 | 13634 | | X | 3853 | -0- | -9781 | -0- | 369 | 1 | 3174 | 3 | Y | 282 | 275 | 1 | | | 23 |
| | | | | | | | | 310 | 9 | | | | | | | | | |
| 02 | 0 | | X | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 23 |

GATES 09 ROSE B GU 8 WELL #: 2017 RRCID -> 274689 COMPL. DATE 10/26/2014 TOTAL DEPTH 8640 PERF. 9171 - 14545

| M O | ALLOW | CODE | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 13890 | | X | 11354 | -0- | -2536 | -0- | 788 | 1 | 10449 | 3 | Y | 106 | 97 | 1 | | | 9 |
| | | | | | | | | 117 | 9 | | | | | | | | | |
| 10 | DLQ | G-10 | | 11436 | -0- | 11436 | 11436 | 363 | 1 | 10949 | 3 | Y | 113 | 117 | 1 | | | 5 |
| | | | | | | | | 124 | 9 | | | | | | | | | |
| 11 | DLQ | G-10 | | 10633 | -0- | 10633 | 22069 | 101 | 1 | 10436 | 3 | Y | 87 | 86 | 1 | | | 6 |
| | | | | | | | | 96 | 9 | | | | | | | | | |
| 12 | DLQ | G-10 | | 10642 | -0- | 10642 | 32711 | 712 | 1 | 9795 | 3 | Y | 123 | 122 | 1 | | | 7 |
| | | | | | | | | 135 | 9 | | | | | | | | | |
| 01 | 43589 | | X | 10878 | -0- | -32711 | -0- | 1121 | 1 | 9613 | 3 | Y | 131 | 128 | 1 | | | 10 |
| | | | | | | | | 144 | 9 | | | | | | | | | |
| 02 | 0 | | X | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 10 |

GATES RANCH (EAGLE FORD SHALE) //CONT.// 34204 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
ROSETTA RESOURCES OPERATING LP //CONT.// 728883

GATES 09 ROSE B GU 8 WELL #: 3017 RRCID -> 274690 COMPL. DATE 10/28/2014 TOTAL DEPTH 8634 PERF. 9152 - 14594

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5730 | X | 4588 | -0- | -1142 | -0- | 303<br>275 | 1<br>9 | 4010 | 3 | Y | 250 | 227 | 1 | | | 23 |
| 10 | DLQ G-10 | | 4637 | -0- | 4637 | 4637 | 139<br>296 | 1<br>9 | 4202 | 3 | Y | 269 | 278 | 1 | | | 14 |
| 11 | DLQ G-10 | | 4272 | -0- | 4272 | 8909 | 39<br>228 | 1<br>9 | 4005 | 3 | Y | 207 | 205 | 1 | | | 16 |
| 12 | DLQ G-10 | | 4353 | -0- | 4353 | 13262 | 273<br>320 | 1<br>9 | 3760 | 3 | Y | 291 | 288 | 1 | | | 19 |
| *01 | 17724 | X | 4462 | -0- | -13262 | -0- | 430<br>342 | 1<br>9 | 3690 | 3 | Y | 311 | 304 | 1 | | | 26 |
| 02 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 26 |

GATES 09 ROSE B GU 8 WELL #: 5017 RRCID -> 274691 COMPL. DATE 10/29/2014 TOTAL DEPTH 8677 PERF. 9168 - 14594

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 60 | N | -0- | -0- | -60 | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 31 | N | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 30 | N | -0- | -0- | -30 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

GATES 09 ROSE B GU 9 WELL #: 6017 RRCID -> 274692 COMPL. DATE 10/28/2014 TOTAL DEPTH 8680 PERF. 9150 - 14527

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 10320 | X | 10320 | -0- | -0- | -0- | 724 | 1 | 9596 | 3 | Y | -0- | | | | | -0- |
| 10 | DLQ G-10 | | 10387 | -0- | 10387 | 10387 | 333 | 1 | 10054 | 3 | Y | -0- | | | | | -0- |
| 11 | DLQ G-10 | | 9677 | -0- | 9677 | 20064 | 93 | 1 | 9584 | 3 | Y | -0- | | | | | -0- |
| 12 | DLQ G-10 | | 9650 | -0- | 9650 | 29714 | 654 | 1 | 8996 | 3 | Y | -0- | | | | | -0- |
| *01 | 39571 | X | 9857 | -0- | -29714 | -0- | 1029 | 1 | 8828 | 3 | Y | -0- | | | | | -0- |
| 02 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

GATES 09 ROSE B GU 9 WELL #: 7017 RRCID -> 274693 COMPL. DATE 10/28/2014 TOTAL DEPTH 8670 PERF. 9099 - 14493

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 10743 | X | 10743 | -0- | -0- | -0- | 742<br>173 | 1<br>9 | 9828 | 3 | Y | 157 | 143 | 1 | | | 14 |
| 10 | DLQ G-10 | | 10824 | -0- | 10824 | 10824 | 341<br>186 | 1<br>9 | 10297 | 3 | Y | 169 | 174 | 1 | | | 9 |
| 11 | DLQ G-10 | | 10054 | -0- | 10054 | 20878 | 95<br>143 | 1<br>9 | 9816 | 3 | Y | 130 | 129 | 1 | | | 10 |
| 12 | DLQ G-10 | | 10084 | -0- | 10084 | 30962 | 670<br>201 | 1<br>9 | 9213 | 3 | Y | 183 | 181 | 1 | | | 12 |
| *01 | 41272 | X | 10310 | -0- | -30962 | -0- | 1054<br>215 | 1<br>9 | 9041 | 3 | Y | 195 | 191 | 1 | | | 16 |
| 02 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 16 |

GATES 09 ROSE B GU 9 WELL #: 8017 RRCID -> 274694 COMPL. DATE 10/29/2014 TOTAL DEPTH 8671 PERF. 9102 - 14496

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 20370 | X | 9402 | -0- | -10968 | -0- | 660 | 1 | 8742 | 3 | Y | -0- | | | | | -0- |
| 10 | DLQ G-10 | | 9463 | -0- | 9463 | 9463 | 304 | 1 | 9159 | 3 | Y | -0- | | | | | -0- |
| 11 | DLQ G-10 | | 8816 | -0- | 8816 | 18279 | 85 | 1 | 8731 | 3 | Y | -0- | | | | | -0- |
| 12 | DLQ G-10 | | 8791 | -0- | 8791 | 27070 | 596 | 1 | 8195 | 3 | Y | -0- | | | | | -0- |
| *01 | 36050 | X | 8980 | -0- | -27070 | -0- | 938 | 1 | 8042 | 3 | Y | -0- | | | | | -0- |
| 02 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

GATES 09 ROSE B GU 9 WELL #: 9017 RRCID -> 274695 COMPL. DATE 10/30/2014 TOTAL DEPTH 8666 PERF. 9208 - 14083

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

GATES RANCH (EAGLE FORD SHALE) //CONT.// 34204 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
ROSETTA RESOURCES OPERATING LP //CONT.// 728883

GATES 09 ROSE A BVP WELL #: 29 RRCID -> 274696 COMPL. DATE 05/11/2014 TOTAL DEPTH 8651 PERF. 9068 - 14367

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1200 | N | 1086 | -0- | -114 | -0- | 75 | 1 | 998 | 3 | Y | 12 | 11 | 1 | | | 1 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 10 | DLQ | G-10 | 1254 | -0- | 1254 | 1254 | 39 | 1 | 1200 | 3 | Y | 14 | 14 | 1 | | | 1 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 11 | DLQ | G-10 | 1045 | -0- | 1045 | 2299 | 9 | 1 | 1025 | 3 | Y | 10 | 10 | 1 | | | 1 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 12 | DLQ | G-10 | 912 | -0- | 912 | 3211 | 60 | 1 | 839 | 3 | Y | 12 | 12 | 1 | | | 1 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 01 | 2300 | N | 2491 | -0- | 191 | 3402 | 258 | 1 | 2219 | 3 | Y | 13 | 13 | 1 | | | 1 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 02 | 0 | N | NO RPT | -0- | -0- | 3402 | | | | | Y | NO RPT | | | | | 1 |

GATES 09 ROSE A BVP WELL #: 30 RRCID -> 274697 COMPL. DATE 10/09/2014 TOTAL DEPTH 8655 PERF. 9043 - 14385

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 6330 | X | 5310 | -0- | -1020 | -0- | 369 | 1 | 4920 | 3 | Y | 19 | 17 | 1 | | | 2 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 10 | DLQ | G-10 | 6136 | -0- | 6136 | 6136 | 193 | 1 | 5918 | 3 | Y | 23 | 24 | 1 | | | 1 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 11 | DLQ | G-10 | 5298 | -0- | 5298 | 11434 | 47 | 1 | 5232 | 3 | Y | 17 | 17 | 1 | | | 1 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 12 | DLQ | G-10 | 4454 | -0- | 4454 | 15888 | 296 | 1 | 4136 | 3 | Y | 20 | 20 | 1 | | | 1 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 01 | 28126 | X | 12238 | -0- | -15888 | -0- | 1272 | 1 | 10942 | 3 | Y | 22 | 21 | 1 | | | 2 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 02 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 2 |

GATES 09 ROSE B WELL #: 1017 RRCID -> 274703 COMPL. DATE 11/23/2014 TOTAL DEPTH 8663 PERF. 9139 - 14676

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 12510 | X | 10642 | -0- | -1868 | -0- | 739 | 1 | 9793 | 3 | Y | 100 | 91 | 1 | | | 9 |
| | | | | | | | 110 | 9 | | | | | | | | | |
| 10 | DLQ | G-10 | 10718 | -0- | 10718 | 10718 | 340 | 1 | 10260 | 3 | Y | 107 | 110 | 1 | | | 6 |
| | | | | | | | 118 | 9 | | | | | | | | | |
| 11 | DLQ | G-10 | 9965 | -0- | 9965 | 20683 | 95 | 1 | 9780 | 3 | Y | 82 | 81 | 1 | | | 7 |
| | | | | | | | 90 | 9 | | | | | | | | | |
| 12 | DLQ | G-10 | 9975 | -0- | 9975 | 30658 | 667 | 1 | 9180 | 3 | Y | 116 | 115 | 1 | | | 8 |
| | | | | | | | 128 | 9 | | | | | | | | | |
| 01 | 40470 | X | 9812 | -0- | -30658 | -0- | 1010 | 1 | 8666 | 3 | Y | 124 | 121 | 1 | | | 11 |
| | | | | | | | 136 | 9 | | | | | | | | | |
| 02 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 11 |

GATES 09 ROSE B WELL #: 1018 RRCID -> 274704 COMPL. DATE 11/23/2014 TOTAL DEPTH 8653 PERF. 9115 - 14700

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

GATES RANCH (EAGLE FORD SHALE) //CONT.// 34204 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
ROSETTA RESOURCES OPERATING LP //CONT.// 728883

GATES 09 ROSE A BVP WELL #: 51 RRCID -> 274705 COMPL. DATE 05/01/2014 TOTAL DEPTH 8480 PERF. 9036 - 14258

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1890 | N | 1693 | -0- | -197 | -0- | 117 | 1 | 1564 | 3 | Y | 11 | 10 | 1 | | | 1 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 10 | DLQ G-10 | | 537 | -0- | 537 | 537 | 17 | 1 | 514 | 3 | Y | 5 | 5 | 1 | | | 1 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 11 | DLQ G-10 | | 462 | -0- | 462 | 999 | 4 | 1 | 454 | 3 | Y | 4 | 4 | 1 | | | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | DLQ G-10 | | 389 | -0- | 389 | 1388 | 26 | 1 | 359 | 3 | Y | 4 | 4 | 1 | | | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 01 | 2300 | N | 1064 | -0- | -1236 | 152 | 110 | 1 | 950 | 3 | Y | 4 | 4 | 1 | | | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 0 | N | NO RPT | -0- | -0- | 152 | | | | | Y | NO RPT | | | | | 1 |

GATES 10 ROSE A WELL #: 1007 RRCID -> 274708 COMPL. DATE 12/10/2014 TOTAL DEPTH 8494 PERF. 9073 - 14055

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 7875 | X | 7875 | -0- | -0- | -0- | 537 | 1 | 7166 | 3 | Y | 156 | 142 | 1 | | | 14 |
| | | | | | | | 172 | 9 | | | | | | | | | |
| 10 | DLQ G-10 | | 8818 | -0- | 8818 | 8818 | 272 | 1 | 8348 | 3 | Y | 180 | 185 | 1 | | | 9 |
| | | | | | | | 198 | 9 | | | | | | | | | |
| 11 | DLQ G-10 | | 7843 | -0- | 7843 | 16661 | 69 | 1 | 7621 | 3 | Y | 139 | 138 | 1 | | | 10 |
| | | | | | | | 153 | 9 | | | | | | | | | |
| 12 | DLQ G-10 | | 6628 | -0- | 6628 | 23289 | 431 | 1 | 6024 | 3 | Y | 157 | 157 | 1 | | | 10 |
| | | | | | | | 173 | 9 | | | | | | | | | |
| 01 | 32634 | X | 9345 | -0- | -23289 | -0- | 953 | 1 | 8201 | 3 | Y | 174 | 170 | 1 | | | 14 |
| | | | | | | | 191 | 9 | | | | | | | | | |
| 02 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 14 |

GATES 10 ROSE A WELL #: 6 RRCID -> 274709 COMPL. DATE 12/05/2014 TOTAL DEPTH 8486 PERF. 8784 - 14110

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5730 | X | 5730 | -0- | -0- | -0- | 372 | 1 | 4967 | 3 | Y | 355 | 323 | 1 | | | 32 |
| | | | | | | | 391 | 9 | | | | | | | | | |
| 10 | DLQ G-10 | | 6482 | -0- | 6482 | 6482 | 190 | 1 | 5838 | 3 | Y | 413 | 423 | 1 | | | 22 |
| | | | | | | | 454 | 9 | | | | | | | | | |
| 11 | DLQ G-10 | | 5678 | -0- | 5678 | 12160 | 48 | 1 | 5282 | 3 | Y | 316 | 314 | 1 | | | 24 |
| | | | | | | | 348 | 9 | | | | | | | | | |
| 12 | DLQ G-10 | | 4866 | -0- | 4866 | 17026 | 299 | 1 | 4175 | 3 | Y | 356 | 358 | 1 | | | 22 |
| | | | | | | | 392 | 9 | | | | | | | | | |
| 01 | 23804 | X | 6778 | -0- | -17026 | -0- | 660 | 1 | 5683 | 3 | Y | 395 | 386 | 1 | | | 31 |
| | | | | | | | 435 | 9 | | | | | | | | | |
| 02 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 31 |

GATES 10 ROSE A WELL #: 1005 RRCID -> 274710 COMPL. DATE 12/03/2014 TOTAL DEPTH 8464 PERF. 8186 - 14220

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3930 | X | 2347 | -0- | -1583 | -0- | 158 | 1 | 2103 | 3 | Y | 78 | 71 | 1 | | | 7 |
| | | | | | | | 86 | 9 | | | | | | | | | |
| 10 | DLQ G-10 | | 2652 | -0- | 2652 | 2652 | 80 | 1 | 2472 | 3 | Y | 91 | 94 | 1 | | | 4 |
| | | | | | | | 100 | 9 | | | | | | | | | |
| 11 | DLQ G-10 | | 1817 | -0- | 1817 | 4469 | 14 | 1 | 1605 | 3 | Y | 180 | 171 | 1 | | | 13 |
| | | | | | | | 198 | 9 | | | | | | | | | |
| 12 | DLQ G-10 | | 1582 | -0- | 1582 | 6051 | 91 | 1 | 1268 | 3 | Y | 203 | 204 | 1 | | | 12 |
| | | | | | | | 223 | 9 | | | | | | | | | |
| 01 | 8228 | X | 2177 | -0- | -6051 | -0- | 201 | 1 | 1727 | 3 | Y | 226 | 220 | 1 | | | 18 |
| | | | | | | | 249 | 9 | | | | | | | | | |
| 02 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 18 |

GATES RANCH (EAGLE FORD SHALE) //CONT.// 34204 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
ROSETTA RESOURCES OPERATING LP //CONT.// 728883

GATES 09 ROSE A BVP WELL #: 52 RRCID -> 274712 COMPL. DATE 10/10/2014 TOTAL DEPTH 8455 PERF. 8961 - 14183

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1800 | N | 1744 | -0- | -56 | -0- | 119 | 1 | 1582 | 3 | Y | 39 | 35 | 1 | | | 4 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 10 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | 4 | 7 | 1 | | | 1 |
| 11 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | 3 | 3 | 1 | | | 1 |
| 12 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | 4 | 4 | 1 | | | 1 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 4 | 4 | 1 | | | 1 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 1 |

GATES 09 ROSE A BVP WELL #: 53 RRCID -> 274713 COMPL. DATE 10/15/2014 TOTAL DEPTH 8500 PERF. 9028 - 14205

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 6870 | X | 5761 | -0- | -1109 | -0- | 400 | 1 | 5331 | 3 | Y | 27 | 25 | 1 | | | 2 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 10 | DLQ G-10 | | 13081 | -0- | 13081 | 13081 | 412 | 1 | 12638 | 3 | Y | 28 | 29 | 1 | | | 1 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 11 | DLQ G-10 | | 11298 | -0- | 11298 | 24379 | 101 | 1 | 11174 | 3 | Y | 21 | 21 | 1 | | | 1 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 12 | DLQ G-10 | | 9490 | -0- | 9490 | 33869 | 632 | 1 | 8833 | 3 | Y | 23 | 23 | 1 | | | 1 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 01 | 59981 | X | 26112 | -0- | -33869 | -0- | 2716 | 1 | 23367 | 3 | Y | 26 | 25 | 1 | | | 2 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 02 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 2 |

GATES 09 ROSE A BVP WELL #: 54 RRCID -> 274714 COMPL. DATE 10/17/2014 TOTAL DEPTH 8535 PERF. 8988 - 14194

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2880 | X | 2425 | -0- | -455 | -0- | 168 | 1 | 2244 | 3 | Y | 12 | 11 | 1 | | | 1 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 10 | DLQ G-10 | | 2802 | -0- | 2802 | 2802 | 88 | 1 | 2699 | 3 | Y | 14 | 15 | 1 | | | -0- |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 11 | DLQ G-10 | | 2419 | -0- | 2419 | 5221 | 22 | 1 | 2386 | 3 | Y | 10 | 10 | 1 | | | -0- |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 12 | DLQ G-10 | | 2033 | -0- | 2033 | 7254 | 135 | 1 | 1885 | 3 | Y | 12 | 12 | 1 | | | -0- |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 01 | 12836 | X | 5582 | -0- | -7254 | -0- | 580 | 1 | 4988 | 3 | Y | 13 | 13 | 1 | | | -0- |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 02 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

GATES 10 ROSE A WELL #: 1008 RRCID -> 274715 COMPL. DATE 12/19/2014 TOTAL DEPTH 8481 PERF. 8995 - 14187

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2940 | X | 2406 | -0- | -534 | -0- | 163 | 1 | 2180 | 3 | Y | 57 | 52 | 1 | | | 5 |
| | | | | | | | 63 | 9 | | | | | | | | | |
| 10 | DLQ G-10 | | 406 | -0- | 406 | 406 | 12 | 1 | 374 | 3 | Y | 18 | 21 | 1 | | | 2 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 11 | DLQ G-10 | | 351 | -0- | 351 | 757 | 3 | 1 | 333 | 3 | Y | 14 | 14 | 1 | | | 2 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 12 | DLQ G-10 | | 307 | -0- | 307 | 1064 | 19 | 1 | 270 | 3 | Y | 16 | 16 | 1 | | | 2 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 01 | 1493 | N | 429 | -0- | -1064 | -0- | 43 | 1 | 367 | 3 | Y | 17 | 17 | 1 | | | 2 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 2 |

GATES RANCH (EAGLE FORD SHALE) //CONT.// 34204 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
ROSETTA RESOURCES OPERATING LP //CONT.// 728883
GATES 09 ROSE A BVP WELL #: 31 RRCID -> 274734 COMPL. DATE 10/01/2014 TOTAL DEPTH 8632 PERF. 9228 - 14420

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4980 | X | 4165 | -0- | -815 | -0- | 289 | 1 | 3855 | 3 | Y | 19 | 17 | 1 | | | 2 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 10 | DLQ | G-10 | 4813 | -0- | 4813 | 4813 | 151 | 1 | 4637 | 3 | Y | 23 | 24 | 1 | | | 1 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 11 | DLQ | G-10 | 4018 | -0- | 4018 | 8831 | 36 | 1 | 3963 | 3 | Y | 17 | 17 | 1 | | | 1 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 12 | DLQ | G-10 | 3495 | -0- | 3495 | 12326 | 232 | 1 | 3241 | 3 | Y | 20 | 20 | 1 | | | 1 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 01 | 21920 | X | 9594 | -0- | -12326 | -0- | 996 | 1 | 8574 | 3 | Y | 22 | 21 | 1 | | | 2 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 02 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 2 |

GATES 10 ROSE A WELL #: 1009 RRCID -> 274749 COMPL. DATE 12/17/2014 TOTAL DEPTH 8499 PERF. 8888 - 14094

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | 1099 | | | | | Y | -0- | | | | | -0- |
| 10 | 1099 | X | -0- | -0- | -1099 | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 360 | N | -0- | -0- | -360 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

GATES 09 ROSE B WELL #: 2018 RRCID -> 274750 COMPL. DATE 11/22/2014 TOTAL DEPTH 8640 PERF. 8584 - 14766

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 6630 | X | 4466 | -0- | -2164 | -0- | 312 | 1 | 4140 | 3 | Y | 13 | 12 | 1 | | | 1 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 10 | DLQ | G-10 | 4496 | -0- | 4496 | 4496 | 144 | 1 | 4337 | 3 | Y | 14 | 14 | 1 | | | 1 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 11 | DLQ | G-10 | 4186 | -0- | 4186 | 8682 | 40 | 1 | 4134 | 3 | Y | 11 | 11 | 1 | | | 1 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 12 | DLQ | G-10 | -0- | -0- | -0- | 8682 | | | | | Y | -0- | 1 | 1 | | | -0- |
| 01 | 8682 | X | -0- | -0- | -8682 | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

GATES 09 ROSE B WELL #: 4018 RRCID -> 274751 COMPL. DATE 11/05/2014 TOTAL DEPTH 8603 PERF. 9141 - 14695

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

GATES 09 ROSE B WELL #: 5018 RRCID -> 274752 COMPL. DATE 11/07/2014 TOTAL DEPTH 8603 PERF. 9057 - 14722

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1650 | N | 1413 | -0- | -237 | -0- | 94 | 1 | 1245 | 3 | Y | 67 | 61 | 1 | | | 6 |
| | | | | | | | 74 | 9 | | | | | | | | | |
| 10 | DLQ | G-10 | 1426 | -0- | 1426 | 1426 | 43 | 1 | 1304 | 3 | Y | 72 | 75 | 1 | | | 3 |
| | | | | | | | 79 | 9 | | | | | | | | | |
| 11 | DLQ | G-10 | 1317 | -0- | 1317 | 2743 | 12 | 1 | 1243 | 3 | Y | 56 | 56 | 1 | | | 3 |
| | | | | | | | 62 | 9 | | | | | | | | | |
| 12 | DLQ | G-10 | 1338 | -0- | 1338 | 4081 | 85 | 1 | 1167 | 3 | Y | 78 | 78 | 1 | | | 3 |
| | | | | | | | 86 | 9 | | | | | | | | | |
| *01 | 2300 | N | 1322 | -0- | -978 | 3103 | 128 | 1 | 1102 | 3 | Y | 84 | 82 | 1 | | | 5 |
| | | | | | | | 92 | 9 | | | | | | | | | |
| 02 | 0 | N | NO RPT | -0- | -0- | 3103 | | | | | Y | NO RPT | | | | | 5 |

GATES RANCH (EAGLE FORD SHALE) //CONT.// 34204 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
ROSETTA RESOURCES OPERATING LP //CONT.// 728883

GATES 09 ROSE B WELL #: 7018 RRCID -> 274759 COMPL. DATE 11/14/2014 TOTAL DEPTH 8582 PERF. 9079 - 14744

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5670 | X | 2286 | -0- | -3384 | -0- | 151 | 1 | 2007 | 3 | Y | 116 | 106 | 1 | | | 10 |
| | | | | | | | 128 | 9 | | | | | | | | | |
| 10 | DLQ G-10 | | 2234 | -0- | 2234 | 2234 | 67 | 1 | 2035 | 3 | Y | 120 | 124 | 1 | | | 6 |
| | | | | | | | 132 | 9 | | | | | | | | | |
| 11 | DLQ G-10 | | 2129 | -0- | 2129 | 4363 | 19 | 1 | 2005 | 3 | Y | 95 | 94 | 1 | | | 7 |
| | | | | | | | 105 | 9 | | | | | | | | | |
| 12 | DLQ G-10 | | 1746 | -0- | 1746 | 6109 | 110 | 1 | 1517 | 3 | Y | 108 | 108 | 1 | | | 7 |
| | | | | | | | 119 | 9 | | | | | | | | | |
| *01 | 8249 | X | 2140 | -0- | -6109 | -0- | 207 | 1 | 1776 | 3 | Y | 143 | 138 | 1 | | | 12 |
| | | | | | | | 157 | 9 | | | | | | | | | |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 12 |

GATES 05D WELL #: 3313A RRCID -> 274793 COMPL. DATE 10/25/2014 TOTAL DEPTH 8379 PERF. 8379 - 14175

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 6627 | X | 6627 | -0- | -0- | -0- | 455 | 1 | 6117 | 3 | Y | 50 | 46 | 1 | | | 4 |
| | | | | | | | 55 | 9 | | | | | | | | | |
| 10 | DLQ G-10 | | 6374 | -0- | 6374 | 6374 | 196 | 1 | 6123 | 3 | Y | 50 | 51 | 1 | | | 3 |
| | | | | | | | 55 | 9 | | | | | | | | | |
| 11 | DLQ G-10 | | 2710 | -0- | 2710 | 9084 | 22 | 1 | 2531 | 3 | Y | 143 | 135 | 1 | | | 11 |
| | | | | | | | 157 | 9 | | | | | | | | | |
| 12 | DLQ G-10 | | 2408 | -0- | 2408 | 11492 | 147 | 1 | 2081 | 3 | Y | 164 | 164 | 1 | | | 11 |
| | | | | | | | 180 | 9 | | | | | | | | | |
| *01 | 14257 | X | 2765 | -0- | -11492 | -0- | 268 | 1 | 2292 | 3 | Y | 186 | 182 | 1 | | | 15 |
| | | | | | | | 205 | 9 | | | | | | | | | |
| 02 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 15 |

GATES 09 ROSE B GU1 WELL #: 8018 RRCID -> 274794 COMPL. DATE 11/22/2014 TOTAL DEPTH 8586 PERF. 9097 - 14619

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 8280 | X | 8109 | -0- | -171 | -0- | 554 | 1 | 7343 | 3 | Y | 193 | 176 | 1 | | | 17 |
| | | | | | | | 212 | 9 | | | | | | | | | |
| 10 | DLQ G-10 | | 8177 | -0- | 8177 | 8177 | 255 | 1 | 7694 | 3 | Y | 207 | 214 | 1 | | | 10 |
| | | | | | | | 228 | 9 | | | | | | | | | |
| 11 | DLQ G-10 | | 7580 | -0- | 7580 | 15757 | 71 | 1 | 7334 | 3 | Y | 159 | 158 | 1 | | | 11 |
| | | | | | | | 175 | 9 | | | | | | | | | |
| 12 | DLQ G-10 | | -0- | -0- | -0- | 15757 | | | | | Y | -0- | 11 | 1 | | | -0- |
| *01 | 15757 | X | -0- | -0- | -15757 | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

GATES 09 ROSE B GU2 WELL #: 9018 RRCID -> 274799 COMPL. DATE 11/21/2014 TOTAL DEPTH 8592 PERF. 9081 - 14879

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 6300 | X | 3331 | -0- | -2969 | -0- | 227 | 1 | 3005 | 3 | Y | 90 | 82 | 1 | | | 8 |
| | | | | | | | 99 | 9 | | | | | | | | | |
| 10 | DLQ G-10 | | 3359 | -0- | 3359 | 3359 | 104 | 1 | 3149 | 3 | Y | 96 | 99 | 1 | | | 5 |
| | | | | | | | 106 | 9 | | | | | | | | | |
| 11 | DLQ G-10 | | 3111 | -0- | 3111 | 6470 | 29 | 1 | 3001 | 3 | Y | 74 | 73 | 1 | | | 6 |
| | | | | | | | 81 | 9 | | | | | | | | | |
| 12 | DLQ G-10 | | -0- | -0- | -0- | 6470 | | | | | Y | -0- | 6 | 1 | | | -0- |
| *01 | 6470 | X | -0- | -0- | -6470 | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

GATES RANCH (EAGLE FORD SHALE) //CONT.// 34204 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
ROSETTA RESOURCES OPERATING LP //CONT.// 728883

GATES 09 ROSE B GU 8 WELL #: 4017 RRCID -> 274823 COMPL. DATE 10/28/2014 TOTAL DEPTH 8648 PERF. 9169 - 14578

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 6390 | X | 5432 | -0- | -958 | -0- | 361<br>289 | 1<br>9 | 4782 | 3 | Y | 263 | 239 | 1 | | | 24 |
| 10 | DLQ G-10 | | 5487 | -0- | 5487 | 5487 | 166<br>310 | 1<br>9 | 5011 | 3 | Y | 282 | 291 | 1 | | | 15 |
| 11 | DLQ G-10 | | 5061 | -0- | 5061 | 10548 | 46<br>239 | 1<br>9 | 4776 | 3 | Y | 217 | 215 | 1 | | | 17 |
| 12 | DLQ G-10 | | 5146 | -0- | 5146 | 15694 | 326<br>337 | 1<br>9 | 4483 | 3 | Y | 306 | 303 | 1 | | | 20 |
| *01 | 20966 | X | 5272 | -0- | -15694 | -0- | 513<br>360 | 1<br>9 | 4399 | 3 | Y | 327 | 320 | 1 | | | 27 |
| 02 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 27 |

GATES 09 ROSE B WELL #: 6018 RRCID -> 274824 COMPL. DATE 11/12/2014 TOTAL DEPTH 8600 PERF. 9074 - 14708

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 9686 | X | 4921 | -0- | -4765 | -0- | 342<br>43 | 1<br>9 | 4536 | 3 | Y | 39 | 35 | 1 | | | 4 |
| 10 | DLQ G-10 | | 7435 | -0- | 7435 | 7435 | 236<br>69 | 1<br>9 | 7130 | 3 | Y | 63 | 64 | 1 | | | 3 |
| 11 | DLQ G-10 | | 6915 | -0- | 6915 | 14350 | 66<br>53 | 1<br>9 | 6796 | 3 | Y | 48 | 48 | 1 | | | 3 |
| 12 | DLQ G-10 | | 1780 | -0- | 1780 | 16130 | 121 | 1 | 1659 | 3 | Y | -0- | 3 | 1 | | | -0- |
| *01 | 17879 | X | 1749 | -0- | -16130 | -0- | 183 | 1 | 1566 | 3 | Y | -0- | | | | | -0- |
| 02 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

GATES 09 ROSE B WELL #: 3018 RRCID -> 274825 COMPL. DATE 11/21/2014 TOTAL DEPTH 8644 PERF. 9056 - 14738

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 9240 | X | 7211 | -0- | -2029 | -0- | 482<br>345 | 1<br>9 | 6384 | 3 | Y | 314 | 285 | 1 | | | 29 |
| 10 | DLQ G-10 | | 7283 | -0- | 7283 | 7283 | 222<br>372 | 1<br>9 | 6689 | 3 | Y | 338 | 349 | 1 | | | 18 |
| 11 | DLQ G-10 | | 6724 | -0- | 6724 | 14007 | 62<br>286 | 1<br>9 | 6376 | 3 | Y | 260 | 258 | 1 | | | 20 |
| 12 | DLQ G-10 | | 6822 | -0- | 6822 | 20829 | 435<br>402 | 1<br>9 | 5985 | 3 | Y | 365 | 362 | 1 | | | 23 |
| *01 | 27566 | X | 6737 | -0- | -20829 | -0- | 659<br>429 | 1<br>9 | 5649 | 3 | Y | 390 | 381 | 1 | | | 32 |
| 02 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 32 |

GATES 09 ROSE B GU4 WELL #: 1118 RRCID -> 274828 COMPL. DATE 11/19/2014 TOTAL DEPTH 8584 PERF. 9314 - 14580

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 12282 | X | 12282 | -0- | -0- | -0- | 841<br>289 | 1<br>9 | 11152 | 3 | Y | 263 | 239 | 1 | | | 24 |
| 10 | DLQ G-10 | | 12383 | -0- | 12383 | 12383 | 387<br>311 | 1<br>9 | 11685 | 3 | Y | 283 | 291 | 1 | | | 16 |
| 11 | DLQ G-10 | | 11485 | -0- | 11485 | 23868 | 108<br>239 | 1<br>9 | 11138 | 3 | Y | 217 | 215 | 1 | | | 18 |
| 12 | DLQ G-10 | | 4594 | -0- | 4594 | 28462 | 300<br>165 | 1<br>9 | 4129 | 3 | Y | 150 | 156 | 1 | | | 12 |
| 01 | 32992 | X | 4530 | -0- | -28462 | -0- | 455<br>176 | 1<br>9 | 3899 | 3 | Y | 160 | 157 | 1 | | | 15 |
| 02 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 15 |

GATES 05D WELL #: 6019 RRCID -> 274829 COMPL. DATE 11/05/2014 TOTAL DEPTH 8555 PERF. 9181 - 15779

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 8790 | X | 8038 | -0- | -752 | -0- | 564 | 1 | 7474 | 3 | Y | -0- | | | | | -0- |
| 10 | DLQ G-10 | | 8092 | -0- | 8092 | 8092 | 260 | 1 | 7832 | 3 | Y | -0- | | | | | -0- |
| 11 | DLQ G-10 | | 7537 | -0- | 7537 | 15629 | 72 | 1 | 7465 | 3 | Y | -0- | | | | | -0- |
| 12 | DLQ G-10 | | 7516 | -0- | 7516 | 23145 | 509 | 1 | 7007 | 3 | Y | -0- | | | | | -0- |
| *01 | 30531 | X | 7386 | -0- | -23145 | -0- | 771 | 1 | 6615 | 3 | Y | -0- | | | | | -0- |
| 02 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

GATES RANCH (EAGLE FORD SHALE) //CONT.// 34204 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
ROSETTA RESOURCES OPERATING LP //CONT.// 728883

GATES 09 ROSE B GU 7 WELL #: 1418 RRCID -> 274830 COMPL. DATE 11/12/2014 TOTAL DEPTH 8590 PERF. 9097 - 15695

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 17258 | X | 17258 | -0- | -0- | -0- | 1210 | 1 | 16034 | 3 | Y | 13 | 12 | 1 | | | 1 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 10 | DLQ G-10 | | 17372 | -0- | 17372 | 17372 | 557 | 1 | 16800 | 3 | Y | 14 | 15 | 1 | | | -0- |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 11 | DLQ G-10 | | 16181 | -0- | 16181 | 33553 | 155 | 1 | 16014 | 3 | Y | 11 | 11 | 1 | | | -0- |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 12 | DLQ G-10 | | 13015 | -0- | 13015 | 46568 | 881 | 1 | 12121 | 3 | Y | 12 | 12 | 1 | | | -0- |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 01 | 62428 | X | 15860 | -0- | -46568 | -0- | 1654 | 1 | 14188 | 3 | Y | 16 | 16 | 1 | | | -0- |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 02 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

GATES 09 ROSE B GU 5 WELL #: 1218 RRCID -> 274831 COMPL. DATE 09/23/2014 TOTAL DEPTH 8590 PERF. 9213 - 15098

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 9090 | X | 6798 | -0- | -2292 | -0- | 469 | 1 | 6211 | 3 | Y | 107 | 97 | 1 | | | 10 |
| | | | | | | | 118 | 9 | | | | | | | | | |
| 10 | DLQ G-10 | | 6851 | -0- | 6851 | 6851 | 216 | 1 | 6508 | 3 | Y | 115 | 118 | 1 | | | 7 |
| | | | | | | | 127 | 9 | | | | | | | | | |
| 11 | DLQ G-10 | | 6362 | -0- | 6362 | 13213 | 60 | 1 | 6204 | 3 | Y | 89 | 88 | 1 | | | 8 |
| | | | | | | | 98 | 9 | | | | | | | | | |
| 12 | DLQ G-10 | | 5148 | -0- | 5148 | 18361 | 341 | 1 | 4696 | 3 | Y | 101 | 102 | 1 | | | 7 |
| | | | | | | | 111 | 9 | | | | | | | | | |
| 01 | 24645 | X | 6284 | -0- | -18361 | -0- | 641 | 1 | 5497 | 3 | Y | 133 | 129 | 1 | | | 11 |
| | | | | | | | 146 | 9 | | | | | | | | | |
| 02 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 11 |

GATES 09 ROSE B GU 6 WELL #: 1318 RRCID -> 274832 COMPL. DATE 11/14/2014 TOTAL DEPTH 8571 PERF. 9215 - 15264

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 21360 | X | 10250 | -0- | -11110 | -0- | 708 | 1 | 9376 | 3 | Y | 151 | 137 | 1 | | | 14 |
| | | | | | | | 166 | 9 | | | | | | | | | |
| 10 | DLQ G-10 | | 10328 | -0- | 10328 | 10328 | 326 | 1 | 9824 | 3 | Y | 162 | 167 | 1 | | | 9 |
| | | | | | | | 178 | 9 | | | | | | | | | |
| 11 | DLQ G-10 | | 9594 | -0- | 9594 | 19922 | 91 | 1 | 9365 | 3 | Y | 125 | 124 | 1 | | | 10 |
| | | | | | | | 138 | 9 | | | | | | | | | |
| 12 | DLQ G-10 | | 7758 | -0- | 7758 | 27680 | 515 | 1 | 7088 | 3 | Y | 141 | 142 | 1 | | | 9 |
| | | | | | | | 155 | 9 | | | | | | | | | |
| 01 | 37151 | X | 9471 | -0- | -27680 | -0- | 967 | 1 | 8298 | 3 | Y | 187 | 181 | 1 | | | 15 |
| | | | | | | | 206 | 9 | | | | | | | | | |
| 02 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 15 |

GATES 09 ROSE B GU3 WELL #: 1018 RRCID -> 274861 COMPL. DATE 11/20/2014 TOTAL DEPTH 8602 PERF. 8946 - 15012

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4230 | X | 3168 | -0- | -1062 | -0- | 215 | 1 | 2847 | 3 | Y | 96 | 88 | 1 | | | 8 |
| | | | | | | | 106 | 9 | | | | | | | | | |
| 10 | DLQ G-10 | | 3195 | -0- | 3195 | 3195 | 99 | 1 | 2983 | 3 | Y | 103 | 106 | 1 | | | 5 |
| | | | | | | | 113 | 9 | | | | | | | | | |
| 11 | DLQ G-10 | | 2958 | -0- | 2958 | 6153 | 28 | 1 | 2843 | 3 | Y | 79 | 78 | 1 | | | 6 |
| | | | | | | | 87 | 9 | | | | | | | | | |
| 12 | DLQ G-10 | | 2896 | -0- | 2896 | 9049 | 196 | 1 | 2700 | 3 | Y | -0- | 6 | 1 | | | -0- |
| 01 | 11895 | X | 2846 | -0- | -9049 | -0- | 297 | 1 | 2549 | 3 | Y | -0- | | | | | -0- |
| 02 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

GATES 05D WELL #: 1019 RRCID -> 274862 COMPL. DATE 11/03/2014 TOTAL DEPTH 8525 PERF. 9017 - 15579

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | 2 | 2 | 1 | | | -0- |
| 10 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | 2 | 2 | 1 | | | -0- |
| 11 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | 2 | 2 | 1 | | | -0- |
| 12 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | 2 | 2 | 1 | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | 3 | 3 | 1 | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

GATES RANCH (EAGLE FORD SHALE) //CONT.// 34204 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
ROSETTA RESOURCES OPERATING LP //CONT.// 728883
GATES 05D WELL #: 1219 RRCID -> 274863 COMPL. DATE 11/03/2014 TOTAL DEPTH 8606 PERF. 9026 - 15683

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 32910 | X | 27525 | -0- | -5385 | -0- | 1873 | 1 | 25160 | 3 | Y | 447 | 407 | 1 | | | 40 |
| | | | | | | | 492 | 9 | | | | | | | | | |
| 10 | DLQ G-10 | | 26482 | -0- | 26482 | 26482 | 807 | 1 | 25188 | 3 | Y | 443 | 460 | 1 | | | 23 |
| | | | | | | | 487 | 9 | | | | | | | | | |
| 11 | DLQ G-10 | | 26986 | -0- | 26986 | 53468 | 226 | 1 | 26319 | 3 | Y | 401 | 395 | 1 | | | 29 |
| | | | | | | | 441 | 9 | | | | | | | | | |
| 12 | DLQ G-10 | | 23671 | -0- | 23671 | 77139 | 1530 | 1 | 21635 | 3 | Y | 460 | 461 | 1 | | | 28 |
| | | | | | | | 506 | 9 | | | | | | | | | |
| 01 | 105229 | X | 28090 | -0- | -77139 | -0- | 2877 | 1 | 24619 | 3 | Y | 540 | 526 | 1 | | | 42 |
| | | | | | | | 594 | 9 | | | | | | | | | |
| 02 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 42 |

GATES 09 ROSE A BVP WELL #: 50 RRCID -> 274865 COMPL. DATE 09/26/2014 TOTAL DEPTH 8463 PERF. 8858 - 14275

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4177 | X | 4177 | -0- | -0- | -0- | 290 | 1 | 3866 | 3 | Y | 19 | 17 | 1 | | | 2 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 10 | DLQ G-10 | | 4718 | -0- | 4718 | 4718 | 148 | 1 | 4545 | 3 | Y | 23 | 24 | 1 | | | 1 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 11 | DLQ G-10 | | 4030 | -0- | 4030 | 8748 | 36 | 1 | 3975 | 3 | Y | 17 | 17 | 1 | | | 1 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 12 | DLQ G-10 | | 3504 | -0- | 3504 | 12252 | 232 | 1 | 3250 | 3 | Y | 20 | 20 | 1 | | | 1 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 01 | 21873 | X | 9621 | -0- | -12252 | -0- | 999 | 1 | 8598 | 3 | Y | 22 | 21 | 1 | | | 2 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 02 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 2 |

GATES 05D WELL #: 5019 RRCID -> 274866 COMPL. DATE 11/07/2014 TOTAL DEPTH 8565 PERF. 9056 - 15534

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1170 | N | 1007 | -0- | -163 | -0- | 70 | 1 | 923 | 3 | Y | 13 | 12 | 1 | | | 1 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 10 | DLQ G-10 | | 1014 | -0- | 1014 | 1014 | 32 | 1 | 967 | 3 | Y | 14 | 15 | 1 | | | -0- |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 11 | DLQ G-10 | | 943 | -0- | 943 | 1957 | 9 | 1 | 922 | 3 | Y | 11 | 11 | 1 | | | -0- |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 12 | DLQ G-10 | | -0- | -0- | -0- | 1957 | | | | | Y | -0- | | | | | -0- |
| *01 | 1957 | N | -0- | -0- | -1957 | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

GATES 10 ROSE A WELL #: 1010 RRCID -> 274879 COMPL. DATE 12/13/2014 TOTAL DEPTH 8476 PERF. 8885 - 14211

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2040 | N | 1706 | -0- | -334 | -0- | 118 | 1 | 1571 | 3 | Y | 15 | 14 | 1 | | | 1 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 10 | DLQ G-10 | | 2043 | -0- | 2043 | 2043 | 64 | 1 | 1959 | 3 | Y | 18 | 18 | 1 | | | 1 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 11 | DLQ G-10 | | 1776 | -0- | 1776 | 3819 | 16 | 1 | 1745 | 3 | Y | 14 | 14 | 1 | | | 1 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 12 | DLQ G-10 | | 1534 | -0- | 1534 | 5353 | 101 | 1 | 1415 | 3 | Y | 16 | 16 | 1 | | | 1 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 01 | 2200 | N | 2169 | -0- | -31 | 5322 | 224 | 1 | 1926 | 3 | Y | 17 | 17 | 1 | | | 1 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 02 | 0 | N | NO RPT | -0- | -0- | 5322 | | | | | Y | NO RPT | | | | | 1 |

GATES RANCH (EAGLE FORD SHALE) //CONT.// 34204 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
ROSETTA RESOURCES OPERATING LP //CONT.// 728883
GATES 05D WELL #: 8019 RRCID -> 274880 COMPL. DATE 11/02/2014 TOTAL DEPTH 8557 PERF. 9233 - 15179

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 8374 | X | 8374 | -0- | -0- | -0- | 577 | 1 | 7746 | 3 | Y | 46 | 42 | 1 | | | 4 |
| | | | | | | | 51 | 9 | | | | | | | | | |
| 10 | DLQ G-10 | | 8055 | -0- | 8055 | 8055 | 249 | 1 | 7756 | 3 | Y | 45 | 47 | 1 | | | 2 |
| | | | | | | | 50 | 9 | | | | | | | | | |
| 11 | DLQ G-10 | | 8219 | -0- | 8219 | 16274 | 70 | 1 | 8104 | 3 | Y | 41 | 41 | 1 | | | 2 |
| | | | | | | | 45 | 9 | | | | | | | | | |
| 12 | DLQ G-10 | | 7184 | -0- | 7184 | 23458 | 471 | 1 | 6661 | 3 | Y | 47 | 47 | 1 | | | 2 |
| | | | | | | | 52 | 9 | | | | | | | | | |
| *01 | 31985 | X | 8527 | -0- | -23458 | -0- | 886 | 1 | 7580 | 3 | Y | 55 | 54 | 1 | | | 3 |
| | | | | | | | 61 | 9 | | | | | | | | | |
| 02 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 3 |

GATES 05D WELL #: 1419 RRCID -> 275314 COMPL. DATE 11/03/2014 TOTAL DEPTH 8514 PERF. 9027 - 15589

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 9870 | X | 4195 | -0- | -5675 | -0- | 291 | 1 | 3904 | 3 | Y | -0- | | | | | -0- |
| 10 | DLQ G-10 | | 4173 | -0- | 4173 | 4173 | 130 | 1 | 4043 | 3 | Y | -0- | | | | | -0- |
| 11 | DLQ G-10 | | 4261 | -0- | 4261 | 8434 | 36 | 1 | 4225 | 3 | Y | -0- | | | | | -0- |
| 12 | DLQ G-10 | | 3718 | -0- | 3718 | 12152 | 246 | 1 | 3472 | 3 | Y | -0- | | | | | -0- |
| 01 | 16565 | X | 4413 | -0- | -12152 | -0- | 462 | 1 | 3951 | 3 | Y | -0- | | | | | -0- |
| 02 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

GATES 05D WELL #: 1819 RRCID -> 276351 COMPL. DATE 12/20/2014 TOTAL DEPTH 8551 PERF. 9030 - 16000

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 180 | N | 111 | -0- | -69 | -0- | 7 | 1 | 96 | 3 | Y | 7 | 6 | 1 | | | 1 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 10 | 155 | N | 85 | -0- | -70 | -0- | 2 | 1 | 76 | 3 | Y | 6 | 7 | 1 | | | -0- |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 11 | 150 | N | 114 | -0- | -36 | -0- | 1 | 1 | 105 | 3 | Y | 7 | 7 | 1 | | | -0- |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 12 | 131 | N | 131 | -0- | -0- | -0- | 8 | 1 | 112 | 3 | Y | 10 | 10 | 1 | | | -0- |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 01 | 156 | N | 156 | -0- | -0- | -0- | 15 | 1 | 128 | 3 | Y | 12 | 12 | 1 | | | -0- |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 02 | 112 | N | NO RPT | -0- | -112 | -0- | | | | | Y | NO RPT | | | | | -0- |

GATES 05D WELL #: 2219 RRCID -> 276353 COMPL. DATE 12/18/2014 TOTAL DEPTH 8534 PERF. 8965 - 16138

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1290 | X | 1071 | -0- | -219 | -0- | 60 | 1 | 805 | 3 | Y | 187 | 170 | 1 | | | 17 |
| | | | | | | | 206 | 9 | | | | | | | | | |
| 10 | DLQ G-10 | | 1037 | -0- | 1037 | 1037 | 26 | 1 | 806 | 3 | Y | 186 | 193 | 1 | | | 10 |
| | | | | | | | 205 | 9 | | | | | | | | | |
| 11 | DLQ G-10 | | 1034 | -0- | 1034 | 2071 | 7 | 1 | 842 | 3 | Y | 168 | 166 | 1 | | | 12 |
| | | | | | | | 185 | 9 | | | | | | | | | |
| 12 | DLQ G-10 | | 953 | -0- | 953 | 3024 | 49 | 1 | 692 | 3 | Y | 193 | 194 | 1 | | | 11 |
| | | | | | | | 212 | 9 | | | | | | | | | |
| 01 | 4153 | X | 1129 | -0- | -3024 | -0- | 92 | 1 | 788 | 3 | Y | 226 | 220 | 1 | | | 17 |
| | | | | | | | 249 | 9 | | | | | | | | | |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 17 |

GATES RANCH (EAGLE FORD SHALE) //CONT.// 34204 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
ROSETTA RESOURCES OPERATING LP //CONT.// 728883

GATES 05D WELL #: 2019 RRCID -> 276355 COMPL. DATE 11/14/2014 TOTAL DEPTH 8539 PERF. 9057 - 15997

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 16410 | X | 10935 | -0- | -5475 | -0- | 722 | 1 | 9699 | 3 | Y | 467 | 425 | 1 | | | 42 |
| | | | | | | | 514 | 9 | | | | | | | | | |
| 10 | DLQ G-10 | | 10892 | -0- | 10892 | 10892 | 322 | 1 | 10044 | 3 | Y | 478 | 495 | 1 | | | 25 |
| | | | | | | | 526 | 9 | | | | | | | | | |
| 11 | DLQ G-10 | | 11061 | -0- | 11061 | 21953 | 90 | 1 | 10495 | 3 | Y | 433 | 426 | 1 | | | 32 |
| | | | | | | | 476 | 9 | | | | | | | | | |
| 12 | DLQ G-10 | | 9785 | -0- | 9785 | 31738 | 610 | 1 | 8628 | 3 | Y | 497 | 498 | 1 | | | 31 |
| | | | | | | | 547 | 9 | | | | | | | | | |
| 01 | 43344 | X | 11606 | -0- | -31738 | -0- | 1147 | 1 | 9818 | 3 | Y | 583 | 568 | 1 | | | 46 |
| | | | | | | | 641 | 9 | | | | | | | | | |
| 02 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 46 |

GATES 05D WELL #: 1115 RRCID -> 276380 COMPL. DATE 04/28/2017 TOTAL DEPTH 8614 PERF. 8914 - 13694

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 22877 | X | 22877 | -0- | -0- | -0- | 1509 | 1 | 20259 | 3 | Y | 1008 | 917 | 1 | | | 91 |
| | | | | | | | 1109 | 9 | | | | | | | | | |
| 10 | DLQ G-10 | | 22031 | -0- | 22031 | 22031 | 650 | 1 | 20281 | 3 | Y | 1000 | 1038 | 1 | | | 53 |
| | | | | | | | 1100 | 9 | | | | | | | | | |
| 11 | DLQ G-10 | | 22369 | -0- | 22369 | 44400 | 182 | 1 | 21191 | 3 | Y | 905 | 890 | 1 | | | 68 |
| | | | | | | | 996 | 9 | | | | | | | | | |
| 12 | DLQ G-10 | | 14159 | -0- | 14159 | 58559 | 913 | 1 | 12919 | 3 | Y | 297 | 342 | 1 | | | 23 |
| | | | | | | | 327 | 9 | | | | | | | | | |
| 01 | 75361 | X | 16802 | -0- | -58559 | -0- | 1718 | 1 | 14701 | 3 | Y | 348 | 342 | 1 | | | 29 |
| | | | | | | | 383 | 9 | | | | | | | | | |
| 02 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 29 |

GATES 05D WELL #: 2420 RRCID -> 276386 COMPL. DATE 12/15/2015 TOTAL DEPTH 8527 PERF. 9088 - 15326

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 33750 | X | 24958 | -0- | -8792 | -0- | 1697 | 1 | 22786 | 3 | Y | 432 | 393 | 1 | | | 39 |
| | | | | | | | 475 | 9 | | | | | | | | | |
| 10 | DLQ G-10 | | 24014 | -0- | 24014 | 24014 | 731 | 1 | 22812 | 3 | Y | 428 | 445 | 1 | | | 22 |
| | | | | | | | 471 | 9 | | | | | | | | | |
| 11 | DLQ G-10 | | 24467 | -0- | 24467 | 48481 | 204 | 1 | 23836 | 3 | Y | 388 | 382 | 1 | | | 28 |
| | | | | | | | 427 | 9 | | | | | | | | | |
| 12 | DLQ G-10 | | 21469 | -0- | 21469 | 69950 | 1385 | 1 | 19594 | 3 | Y | 445 | 447 | 1 | | | 26 |
| | | | | | | | 490 | 9 | | | | | | | | | |
| 01 | 95425 | X | 25475 | -0- | -69950 | -0- | 2605 | 1 | 22296 | 3 | Y | 522 | 508 | 1 | | | 40 |
| | | | | | | | 574 | 9 | | | | | | | | | |
| 02 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 40 |

GATES 05D WELL #: 4021A RRCID -> 276387 COMPL. DATE 04/24/2017 TOTAL DEPTH 8542 PERF. 9147 - 15789

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 21000 | X | 15483 | -0- | -5517 | -0- | 1032 | 1 | 13859 | 3 | Y | 538 | 490 | 1 | | | 48 |
| | | | | | | | 592 | 9 | | | | | | | | | |
| 10 | DLQ G-10 | | 14906 | -0- | 14906 | 14906 | 445 | 1 | 13875 | 3 | Y | 533 | 553 | 1 | | | 28 |
| | | | | | | | 586 | 9 | | | | | | | | | |
| 11 | DLQ G-10 | | 15153 | -0- | 15153 | 30059 | 124 | 1 | 14498 | 3 | Y | 483 | 475 | 1 | | | 36 |
| | | | | | | | 531 | 9 | | | | | | | | | |
| 12 | DLQ G-10 | | 13370 | -0- | 13370 | 43429 | 843 | 1 | 11918 | 3 | Y | 554 | 555 | 1 | | | 35 |
| | | | | | | | 609 | 9 | | | | | | | | | |
| *01 | 59291 | X | 15862 | -0- | -43429 | -0- | 1585 | 1 | 13562 | 3 | Y | 650 | 632 | 1 | | | 53 |
| | | | | | | | 715 | 9 | | | | | | | | | |
| 02 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 53 |

GATES RANCH (EAGLE FORD SHALE) //CONT.// 34204 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
ROSETTA RESOURCES OPERATING LP //CONT.// 728883
GATES 05D WELL #: 8021A RRCID -> 276488 COMPL. DATE 04/28/2016 TOTAL DEPTH 8600 PERF. 8968 - 16010

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14760 | X | 11428 | -0- | -3332 | -0- | 777 | 1 | 10429 | 3 | Y | 202 | 183 | 1 | | | 19 |
| | | | | | | | 222 | 9 | | | | | | | | | |
| 10 | DLQ G-10 | | 10996 | -0- | 10996 | 10996 | 335 | 1 | 10441 | 3 | Y | 200 | 207 | 1 | | | 12 |
| | | | | | | | 220 | 9 | | | | | | | | | |
| 11 | DLQ G-10 | | 11202 | -0- | 11202 | 22198 | 94 | 1 | 10909 | 3 | Y | 181 | 178 | 1 | | | 15 |
| | | | | | | | 199 | 9 | | | | | | | | | |
| 12 | DLQ G-10 | | 9831 | -0- | 9831 | 32029 | 634 | 1 | 8968 | 3 | Y | 208 | 209 | 1 | | | 14 |
| | | | | | | | 229 | 9 | | | | | | | | | |
| *01 | 43694 | X | 11665 | -0- | -32029 | -0- | 1192 | 1 | 10205 | 3 | Y | 244 | 237 | 1 | | | 21 |
| | | | | | | | 268 | 9 | | | | | | | | | |
| 02 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 21 |

GATES 05D WELL #: 1619 RRCID -> 276695 COMPL. DATE 11/14/2014 TOTAL DEPTH 8556 PERF. 9057 - 15997

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 20160 | X | 18937 | -0- | -1223 | -0- | 1270 | 1 | 17054 | 3 | Y | 557 | 507 | 1 | | | 50 |
| | | | | | | | 613 | 9 | | | | | | | | | |
| 10 | DLQ G-10 | | 18227 | -0- | 18227 | 18227 | 547 | 1 | 17073 | 3 | Y | 552 | 572 | 1 | | | 30 |
| | | | | | | | 607 | 9 | | | | | | | | | |
| 11 | DLQ G-10 | | 18544 | -0- | 18544 | 36771 | 153 | 1 | 17841 | 3 | Y | 500 | 492 | 1 | | | 38 |
| | | | | | | | 550 | 9 | | | | | | | | | |
| 12 | DLQ G-10 | | 16333 | -0- | 16333 | 53104 | 1037 | 1 | 14666 | 3 | Y | 573 | 574 | 1 | | | 37 |
| | | | | | | | 630 | 9 | | | | | | | | | |
| 01 | 72482 | X | 19378 | -0- | -53104 | -0- | 1950 | 1 | 16688 | 3 | Y | 673 | 656 | 1 | | | 54 |
| | | | | | | | 740 | 9 | | | | | | | | | |
| 02 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 54 |

GATES 05D WELL #: 1015 RRCID -> 276740 COMPL. DATE 09/11/2014 TOTAL DEPTH 8436 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GATES 05D WELL #: 2220 RRCID -> 276742 COMPL. DATE 12/11/2015 TOTAL DEPTH 8501 PERF. 8993 - 15741

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 21210 | X | 15680 | -0- | -5530 | -0- | 1067 | 1 | 14323 | 3 | Y | 264 | 241 | 1 | | | 23 |
| | | | | | | | 290 | 9 | | | | | | | | | |
| 10 | DLQ G-10 | | 15087 | -0- | 15087 | 15087 | 460 | 1 | 14339 | 3 | Y | 262 | 272 | 1 | | | 13 |
| | | | | | | | 288 | 9 | | | | | | | | | |
| 11 | DLQ G-10 | | 15373 | -0- | 15373 | 30460 | 129 | 1 | 14983 | 3 | Y | 237 | 233 | 1 | | | 17 |
| | | | | | | | 261 | 9 | | | | | | | | | |
| 12 | DLQ G-10 | | 13487 | -0- | 13487 | 43947 | 871 | 1 | 12317 | 3 | Y | 272 | 273 | 1 | | | 16 |
| | | | | | | | 299 | 9 | | | | | | | | | |
| 01 | 59952 | X | 16005 | -0- | -43947 | -0- | 1638 | 1 | 14016 | 3 | Y | 319 | 311 | 1 | | | 24 |
| | | | | | | | 351 | 9 | | | | | | | | | |
| 02 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 24 |

GATES RANCH (EAGLE FORD SHALE) //CONT.// 34204 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
ROSETTA RESOURCES OPERATING LP //CONT.// 728883

GATES 05D WELL #: 2021A RRCID -> 276746 COMPL. DATE 04/25/2017 TOTAL DEPTH 8513 PERF. 9083 - 15723

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 19320 | X | 18211 | -0- | -1109 | -0- | 1191 | 1 | 15990 | 3 | Y | 936 | 851 | 1 | | | 85 |
| | | | | | | | 1030 | 9 | | | | | | | | | |
| 10 | DLQ G-10 | | 17542 | -0- | 17542 | 17542 | 513 | 1 | 16007 | 3 | Y | 929 | 964 | 1 | | | 50 |
| | | | | | | | 1022 | 9 | | | | | | | | | |
| 11 | DLQ G-10 | | 17794 | -0- | 17794 | 35336 | 143 | 1 | 16726 | 3 | Y | 841 | 827 | 1 | | | 64 |
| | | | | | | | 925 | 9 | | | | | | | | | |
| 12 | DLQ G-10 | | 15782 | -0- | 15782 | 51118 | 972 | 1 | 13750 | 3 | Y | 964 | 967 | 1 | | | 61 |
| | | | | | | | 1060 | 9 | | | | | | | | | |
| 01 | 69837 | X | 18719 | -0- | -51118 | -0- | 1828 | 1 | 15646 | 3 | Y | 1132 | 1102 | 1 | | | 91 |
| | | | | | | | 1245 | 9 | | | | | | | | | |
| 02 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 91 |

GATES 05D WELL #: 2021 RRCID -> 276748 COMPL. DATE 03/29/2017 TOTAL DEPTH 8553 PERF. 9112 - 16281

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 31170 | X | 18875 | -0- | -12295 | -0- | 1237 | 1 | 16608 | 3 | Y | 936 | 851 | 1 | | | 85 |
| | | | | | | | 1030 | 9 | | | | | | | | | |
| 10 | DLQ G-10 | | 18180 | -0- | 18180 | 18180 | 533 | 1 | 16626 | 3 | Y | 928 | 963 | 1 | | | 50 |
| | | | | | | | 1021 | 9 | | | | | | | | | |
| 11 | DLQ G-10 | | 18447 | -0- | 18447 | 36627 | 149 | 1 | 17373 | 3 | Y | 841 | 827 | 1 | | | 64 |
| | | | | | | | 925 | 9 | | | | | | | | | |
| 12 | DLQ G-10 | | 16351 | -0- | 16351 | 52978 | 1010 | 1 | 14281 | 3 | Y | 964 | 967 | 1 | | | 61 |
| | | | | | | | 1060 | 9 | | | | | | | | | |
| 01 | 72372 | X | 19394 | -0- | -52978 | -0- | 1899 | 1 | 16250 | 3 | Y | 1132 | 1102 | 1 | | | 91 |
| | | | | | | | 1245 | 9 | | | | | | | | | |
| 02 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 91 |

GATES 05D WELL #: 1221A RRCID -> 276878 COMPL. DATE 03/05/2017 TOTAL DEPTH 8596 PERF. 8972 - 16532

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 15361 | X | 15361 | -0- | -0- | -0- | 997 | 1 | 13387 | 3 | Y | 888 | 808 | 1 | | | 80 |
| | | | | | | | 977 | 9 | | | | | | | | | |
| 10 | 14801 | X | 14801 | -0- | -0- | -0- | 430 | 1 | 13402 | 3 | Y | 881 | 914 | 1 | | | 47 |
| | | | | | | | 969 | 9 | | | | | | | | | |
| 11 | 15002 | X | 15002 | -0- | -0- | -0- | 120 | 1 | 14004 | 3 | Y | 798 | 785 | 1 | | | 60 |
| | | | | | | | 878 | 9 | | | | | | | | | |
| 12 | 14012 | X | 13333 | -0- | -679 | -0- | 814 | 1 | 11512 | 3 | Y | 915 | 918 | 1 | | | 57 |
| | | | | | | | 1007 | 9 | | | | | | | | | |
| 01 | 15812 | X | 15812 | -0- | -0- | -0- | 1531 | 1 | 13100 | 3 | Y | 1074 | 1045 | 1 | | | 86 |
| | | | | | | | 1181 | 9 | | | | | | | | | |
| 02 | 12656 | X | NO RPT | -0- | -12656 | -0- | | | | | Y | NO RPT | | | | | 86 |

GATES 05D WELL #: 1215 RRCID -> 276979 COMPL. DATE 04/27/2017 TOTAL DEPTH 8620 PERF. 8976 - 13556

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 10942 | X | 10942 | -0- | -0- | -0- | 737 | 1 | 9894 | 3 | Y | 283 | 258 | 1 | | | 25 |
| | | | | | | | 311 | 9 | | | | | | | | | |
| 10 | DLQ G-10 | | 10532 | -0- | 10532 | 10532 | 318 | 1 | 9905 | 3 | Y | 281 | 292 | 1 | | | 14 |
| | | | | | | | 309 | 9 | | | | | | | | | |
| 11 | DLQ G-10 | | 10718 | -0- | 10718 | 21250 | 89 | 1 | 10350 | 3 | Y | 254 | 250 | 1 | | | 18 |
| | | | | | | | 279 | 9 | | | | | | | | | |
| 12 | DLQ G-10 | | 7922 | -0- | 7922 | 29172 | 481 | 1 | 6800 | 3 | Y | 583 | 567 | 1 | | | 34 |
| | | | | | | | 641 | 9 | | | | | | | | | |
| 01 | 38568 | X | 9396 | -0- | -29172 | -0- | 904 | 1 | 7738 | 3 | Y | 685 | 666 | 1 | | | 53 |
| | | | | | | | 754 | 9 | | | | | | | | | |
| 02 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 53 |

GATES RANCH (EAGLE FORD SHALE) //CONT.// 34204 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
ROSETTA RESOURCES OPERATING LP //CONT.// 728883

GATES 05D WELL #: 1421A RRCID -> 276980 COMPL. DATE 04/23/2017 TOTAL DEPTH 8557 PERF. 9056 - 16612

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 12099 | X | 12099 | -0- | -0- | -0- | 813 | 1 | 10916 | 3 | Y | 336 | 305 | 1 | | | 31 |
| | | | | | | | 370 | 9 | | | | | | | | | |
| 10 | DLQ G-10 | | 11644 | -0- | 11644 | 11644 | 350 | 1 | 10928 | 3 | Y | 333 | 345 | 1 | | | 19 |
| | | | | | | | 366 | 9 | | | | | | | | | |
| 11 | DLQ G-10 | | 11849 | -0- | 11849 | 23493 | 98 | 1 | 11419 | 3 | Y | 302 | 297 | 1 | | | 24 |
| | | | | | | | 332 | 9 | | | | | | | | | |
| 12 | DLQ G-10 | | 10432 | -0- | 10432 | 33925 | 664 | 1 | 9387 | 3 | Y | 346 | 347 | 1 | | | 23 |
| | | | | | | | 381 | 9 | | | | | | | | | |
| 01 | 46301 | X | 12376 | -0- | -33925 | -0- | 1248 | 1 | 10681 | 3 | Y | 406 | 395 | 1 | | | 34 |
| | | | | | | | 447 | 9 | | | | | | | | | |
| 02 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 34 |

GATES 05D WELL #: 6021A RRCID -> 276986 COMPL. DATE 04/28/2016 TOTAL DEPTH 8448 PERF. 8966 - 16008

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 12429 | X | 12429 | -0- | -0- | -0- | 842 | 1 | 11306 | 3 | Y | 255 | 232 | 1 | | | 23 |
| | | | | | | | 281 | 9 | | | | | | | | | |
| 10 | DLQ G-10 | | 11960 | -0- | 11960 | 11960 | 363 | 1 | 11320 | 3 | Y | 252 | 261 | 1 | | | 14 |
| | | | | | | | 277 | 9 | | | | | | | | | |
| 11 | DLQ G-10 | | 8443 | -0- | 8443 | 20403 | 70 | 1 | 8215 | 3 | Y | 144 | 146 | 1 | | | 12 |
| | | | | | | | 158 | 9 | | | | | | | | | |
| 12 | DLQ G-10 | | 7413 | -0- | 7413 | 27816 | 477 | 1 | 6753 | 3 | Y | 166 | 166 | 1 | | | 12 |
| | | | | | | | 183 | 9 | | | | | | | | | |
| *01 | 36611 | X | 8795 | -0- | -27816 | -0- | 898 | 1 | 7684 | 3 | Y | 194 | 189 | 1 | | | 17 |
| | | | | | | | 213 | 9 | | | | | | | | | |
| 02 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 17 |

GATES 05D WELL #: 1021A RRCID -> 276988 COMPL. DATE 04/28/2016 TOTAL DEPTH 8598 PERF. 8876 - 15918

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 21150 | X | 15631 | -0- | -5519 | -0- | 1060 | 1 | 14230 | 3 | Y | 310 | 282 | 1 | | | 28 |
| | | | | | | | 341 | 9 | | | | | | | | | |
| 10 | DLQ G-10 | | 15040 | -0- | 15040 | 15040 | 457 | 1 | 14245 | 3 | Y | 307 | 319 | 1 | | | 16 |
| | | | | | | | 338 | 9 | | | | | | | | | |
| 11 | DLQ G-10 | | 14808 | -0- | 14808 | 29848 | 123 | 1 | 14389 | 3 | Y | 269 | 265 | 1 | | | 20 |
| | | | | | | | 296 | 9 | | | | | | | | | |
| 12 | DLQ G-10 | | 13452 | -0- | 13452 | 43300 | 865 | 1 | 12236 | 3 | Y | 319 | 319 | 1 | | | 20 |
| | | | | | | | 351 | 9 | | | | | | | | | |
| 01 | 59262 | X | 15962 | -0- | -43300 | -0- | 1627 | 1 | 13924 | 3 | Y | 374 | 364 | 1 | | | 30 |
| | | | | | | | 411 | 9 | | | | | | | | | |
| 02 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 30 |

GATES 10 ROSE A WELL #: 1052 RRCID -> 277037 COMPL. DATE 09/12/2017 TOTAL DEPTH 8301 PERF. 8766 - 13546

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 20190 | X | 17126 | -0- | -3064 | -0- | 1156 | 1 | 15412 | 3 | Y | 507 | 461 | 1 | | | 46 |
| | | | | | | | 558 | 9 | | | | | | | | | |
| 10 | DLQ G-10 | | 19408 | -0- | 19408 | 19408 | 591 | 1 | 18166 | 3 | Y | 592 | 607 | 1 | | | 31 |
| | | | | | | | 651 | 9 | | | | | | | | | |
| 11 | DLQ G-10 | | 17034 | -0- | 17034 | 36442 | 148 | 1 | 16390 | 3 | Y | 451 | 448 | 1 | | | 34 |
| | | | | | | | 496 | 9 | | | | | | | | | |
| 12 | DLQ G-10 | | 14443 | -0- | 14443 | 50885 | 926 | 1 | 12957 | 3 | Y | 509 | 511 | 1 | | | 32 |
| | | | | | | | 560 | 9 | | | | | | | | | |
| 01 | 71192 | X | 20307 | -0- | -50885 | -0- | 2050 | 1 | 17637 | 3 | Y | 564 | 550 | 1 | | | 46 |
| | | | | | | | 620 | 9 | | | | | | | | | |
| 02 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 46 |

GATES 05D WELL #: 2020A RRCID -> 277038 COMPL. DATE 07/04/2014 TOTAL DEPTH 8514 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GATES RANCH (EAGLE FORD SHALE) //CONT.// 34204 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
ROSETTA RESOURCES OPERATING LP //CONT.// 728883

GATES 05D WELL #: 2419 RRCID -> 277147 COMPL. DATE 04/28/2015 TOTAL DEPTH 8532 PERF. 9100 - 16898

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 22650 | X | 14160 | -0- | -8490 | -0- | 941 | 1 | 12638 | 3 | Y | 528 | 480 | 1 | | | 48 |
| | | | | | | | 581 | 9 | | | | | | | | | |
| 10 | DLQ G-10 | | 13635 | -0- | 13635 | 13635 | 406 | 1 | 12653 | 3 | Y | 524 | 544 | 1 | | | 28 |
| | | | | | | | 576 | 9 | | | | | | | | | |
| 11 | DLQ G-10 | | 15532 | -0- | 15532 | 29167 | 126 | 1 | 14640 | 3 | Y | 696 | 673 | 1 | | | 51 |
| | | | | | | | 766 | 9 | | | | | | | | | |
| 12 | DLQ G-10 | | 13764 | -0- | 13764 | 42931 | 851 | 1 | 12035 | 3 | Y | 798 | 799 | 1 | | | 50 |
| | | | | | | | 878 | 9 | | | | | | | | | |
| 01 | 59256 | X | 16325 | -0- | -42931 | -0- | 1600 | 1 | 13694 | 3 | Y | 937 | 913 | 1 | | | 74 |
| | | | | | | | 1031 | 9 | | | | | | | | | |
| 02 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 74 |

GATES 05D WELL #: 2619 RRCID -> 277149 COMPL. DATE 04/28/2015 TOTAL DEPTH 8584 PERF. 9026 - 15683

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 9390 | X | 6929 | -0- | -2461 | -0- | 460 | 1 | 6179 | 3 | Y | 264 | 241 | 1 | | | 23 |
| | | | | | | | 290 | 9 | | | | | | | | | |
| 10 | DLQ G-10 | | 6671 | -0- | 6671 | 6671 | 198 | 1 | 6185 | 3 | Y | 262 | 272 | 1 | | | 13 |
| | | | | | | | 288 | 9 | | | | | | | | | |
| 11 | DLQ G-10 | | 5764 | -0- | 5764 | 12435 | 42 | 1 | 4949 | 3 | Y | 703 | 667 | 1 | | | 49 |
| | | | | | | | 773 | 9 | | | | | | | | | |
| 12 | DLQ G-10 | | 5244 | -0- | 5244 | 17679 | 288 | 1 | 4069 | 3 | Y | 806 | 806 | 1 | | | 49 |
| | | | | | | | 887 | 9 | | | | | | | | | |
| 01 | 23891 | X | 6212 | -0- | -17679 | -0- | 541 | 1 | 4630 | 3 | Y | 946 | 921 | 1 | | | 74 |
| | | | | | | | 1041 | 9 | | | | | | | | | |
| 02 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 74 |

GATES 05D WELL #: 2819 RRCID -> 277150 COMPL. DATE 04/26/2015 TOTAL DEPTH 8534 PERF. 9073 - 17115

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 18900 | X | 10685 | -0- | -8215 | -0- | 716 | 1 | 9617 | 3 | Y | 320 | 291 | 1 | | | 29 |
| | | | | | | | 352 | 9 | | | | | | | | | |
| 10 | DLQ G-10 | | 7790 | -0- | 7790 | 7790 | 234 | 1 | 7292 | 3 | Y | 240 | 256 | 1 | | | 13 |
| | | | | | | | 264 | 9 | | | | | | | | | |
| 11 | DLQ G-10 | | 10464 | -0- | 10464 | 18254 | 86 | 1 | 10061 | 3 | Y | 288 | 280 | 1 | | | 21 |
| | | | | | | | 317 | 9 | | | | | | | | | |
| 12 | DLQ G-10 | | 12024 | -0- | 12024 | 30278 | 763 | 1 | 10788 | 3 | Y | 430 | 425 | 1 | | | 26 |
| | | | | | | | 473 | 9 | | | | | | | | | |
| 01 | 44543 | X | 14265 | -0- | -30278 | -0- | 1434 | 1 | 12275 | 3 | Y | 505 | 491 | 1 | | | 40 |
| | | | | | | | 556 | 9 | | | | | | | | | |
| 02 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 40 |

GATES 05D SL WELL #: 5012A RRCID -> 277288 COMPL. DATE 01/09/2015 TOTAL DEPTH 8349 PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | CM | COND PROD | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |

GATES 05D SL WELL #: 5112A RRCID -> 277292 COMPL. DATE 01/19/2015 TOTAL DEPTH 8344 PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | CM | COND PROD | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |

GATES RANCH (EAGLE FORD SHALE) //CONT.// 34204 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
ROSETTA RESOURCES OPERATING LP //CONT.// 728883

GATES 05D WELL #: 6020 RRCID -> 277774 COMPL. DATE 08/24/2015 TOTAL DEPTH 8533 PERF. 8953 - 15932

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 17700 | X | 16765 | -0- | -935 | -0- | 1107 | 1 | 14866 | 3 | Y | 720 | 655 | 1 | | | 65 |
| | | | | | | | 792 | 9 | | | | | | | | | |
| 10 | DLQ G-10 | | 16144 | -0- | 16144 | 16144 | 477 | 1 | 14882 | 3 | Y | 714 | 741 | 1 | | | 38 |
| | | | | | | | 785 | 9 | | | | | | | | | |
| 11 | DLQ G-10 | | 16396 | -0- | 16396 | 32540 | 133 | 1 | 15551 | 3 | Y | 647 | 636 | 1 | | | 49 |
| | | | | | | | 712 | 9 | | | | | | | | | |
| 12 | DLQ G-10 | | 14503 | -0- | 14503 | 47043 | 904 | 1 | 12784 | 3 | Y | 741 | 743 | 1 | | | 47 |
| | | | | | | | 815 | 9 | | | | | | | | | |
| *01 | 60606 | X | 13563 | -0- | -47043 | -0- | 1319 | 1 | 11286 | 3 | Y | 871 | 848 | 1 | | | 70 |
| | | | | | | | 958 | 9 | | | | | | | | | |
| 02 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 70 |

GATES 05D WELL #: 4020 RRCID -> 278179 COMPL. DATE 10/08/2015 TOTAL DEPTH 8557 PERF. 8990 - 12592

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GATES 05D WELL #: 1020 RRCID -> 278632 COMPL. DATE 10/03/2015 TOTAL DEPTH 8487 PERF. 8907 - 16128

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 41700 | X | 33678 | -0- | -8022 | -0- | 2261 | 1 | 30361 | 3 | Y | 960 | 874 | 1 | | | 86 |
| | | | | | | | 1056 | 9 | | | | | | | | | |
| 10 | DLQ G-10 | | 32416 | -0- | 32416 | 32416 | 974 | 1 | 30395 | 3 | Y | 952 | 988 | 1 | | | 50 |
| | | | | | | | 1047 | 9 | | | | | | | | | |
| 11 | DLQ G-10 | | 32981 | -0- | 32981 | 65397 | 272 | 1 | 31761 | 3 | Y | 862 | 848 | 1 | | | 64 |
| | | | | | | | 948 | 9 | | | | | | | | | |
| 12 | DLQ G-10 | | 29042 | -0- | 29042 | 94439 | 1846 | 1 | 26108 | 3 | Y | 989 | 991 | 1 | | | 62 |
| | | | | | | | 1088 | 9 | | | | | | | | | |
| 01 | 128897 | X | 34458 | -0- | -94439 | -0- | 3472 | 1 | 29709 | 3 | Y | 1161 | 1130 | 1 | | | 93 |
| | | | | | | | 1277 | 9 | | | | | | | | | |
| 02 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 93 |

GATES 05D WELL #: 2620 RRCID -> 278636 COMPL. DATE 04/27/2017 TOTAL DEPTH 8507 PERF. 9052 - 15694

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 20040 | X | 14788 | -0- | -5252 | -0- | 995 | 1 | 13365 | 3 | Y | 389 | 354 | 1 | | | 35 |
| | | | | | | | 428 | 9 | | | | | | | | | |
| 10 | DLQ G-10 | | 14233 | -0- | 14233 | 14233 | 429 | 1 | 13379 | 3 | Y | 386 | 401 | 1 | | | 20 |
| | | | | | | | 425 | 9 | | | | | | | | | |
| 11 | DLQ G-10 | | 14484 | -0- | 14484 | 28717 | 120 | 1 | 13980 | 3 | Y | 349 | 343 | 1 | | | 26 |
| | | | | | | | 384 | 9 | | | | | | | | | |
| 12 | DLQ G-10 | | 12745 | -0- | 12745 | 41462 | 813 | 1 | 11492 | 3 | Y | 400 | 401 | 1 | | | 25 |
| | | | | | | | 440 | 9 | | | | | | | | | |
| 01 | 56584 | X | 15122 | -0- | -41462 | -0- | 1528 | 1 | 13077 | 3 | Y | 470 | 457 | 1 | | | 38 |
| | | | | | | | 517 | 9 | | | | | | | | | |
| 02 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 38 |

GATES 05D WELL #: 1820 RRCID -> 278639 COMPL. DATE 11/10/2015 TOTAL DEPTH 8503 PERF. 9044 - 16106

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

GATES RANCH (EAGLE FORD SHALE) //CONT.// 34204 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
ROSETTA RESOURCES OPERATING LP //CONT.// 728883

GATES 05D WELL #: 2113 RRCID -> 278640 COMPL. DATE 02/20/2013 TOTAL DEPTH 8374 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

GATES 05D WELL #: 1420 RRCID -> 278660 COMPL. DATE 10/27/2015 TOTAL DEPTH 8506 PERF. 8962 - 16064

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 42990 X | 26501 | -0- | -16489 | -0- | 1757<br>1144 | 1<br>9 | 23600 | 3 | Y | 1040 | 947 | 1 | | | 93 |
| 10 | DLQ G-10 | 27340 | -0- | 27340 | 27340 | 811<br>1216 | 1<br>9 | 25313 | 3 | Y | 1105 | 1140 | 1 | | | 58 |
| 11 | DLQ G-10 | 27778 | -0- | 27778 | 55118 | 227<br>1100 | 1<br>9 | 26451 | 3 | Y | 1000 | 984 | 1 | | | 74 |
| 12 | DLQ G-10 | 24543 | -0- | 24543 | 79661 | 1537<br>1262 | 1<br>9 | 21744 | 3 | Y | 1147 | 1150 | 1 | | | 71 |
| 01 | DLQ G-10 | 29114 | -0- | 29114 | 108775 | 2891<br>1481 | 1<br>9 | 24742 | 3 | Y | 1346 | 1310 | 1 | | | 107 |
| 02 | 0 X | NO RPT | -0- | -0- | 108775 | | | | | Y | NO RPT | | | | | 107 |

GATES 05D WELL #: 8020 RRCID -> 278664 COMPL. DATE 06/04/2014 TOTAL DEPTH 8479 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

GATES 05D WELL #: 1220 RRCID -> 278666 COMPL. DATE 05/11/2014 TOTAL DEPTH 8499 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

GATES 05D WELL #: 8907A RRCID -> 278740 COMPL. DATE 04/12/2017 TOTAL DEPTH 8423 PERF. 8835 - 14116

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 52672 X | 5153 | -0- | -47519 | -0- | 358 | 1 | 4795 | 3 | Y | -0- | | | | | -0- |
| 10 | 6205 X | 6205 | -0- | -0- | -0- | 206 | 1 | 5999 | 3 | Y | -0- | | | | | -0- |
| 11 | 20130 X | 8185 | -0- | -11945 | -0- | 93 | 1 | 8092 | 3 | Y | -0- | | | | | -0- |
| 12 | 19747 X | 11821 | -0- | -7926 | -0- | 826 | 1 | 10995 | 3 | Y | -0- | | | | | -0- |
| 01 | 7161 X | -0- | -0- | -7161 | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 6216 X | NO RPT | -0- | -6216 | -0- | | | | | Y | NO RPT | | | | | -0- |

GATES RANCH (EAGLE FORD SHALE) //CONT.// 34204 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
ROSETTA RESOURCES OPERATING LP //CONT.// 728883

GATES 05D WELL #: 3019 RRCID -> 278855 COMPL. DATE 08/21/2015 TOTAL DEPTH 8521 PERF. 9086 - 15802

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 34800 | X | 26705 | -0- | -8095 | -0- | 1778 | 1 | 23871 | 3 | Y | 960 | 874 | 1 | | | 86 |
| | | | | | | | 1056 | 9 | | | | | | | | | |
| 10 | DLQ G-10 | | 25711 | -0- | 25711 | 25711 | 766 | 1 | 23898 | 3 | Y | 952 | 988 | 1 | | | 50 |
| | | | | | | | 1047 | 9 | | | | | | | | | |
| 11 | DLQ G-10 | | 26134 | -0- | 26134 | 51845 | 214 | 1 | 24972 | 3 | Y | 862 | 848 | 1 | | | 64 |
| | | | | | | | 948 | 9 | | | | | | | | | |
| 12 | DLQ G-10 | | 23067 | -0- | 23067 | 74912 | 1451 | 1 | 20528 | 3 | Y | 989 | 991 | 1 | | | 62 |
| | | | | | | | 1088 | 9 | | | | | | | | | |
| *01 | 102278 | X | 27366 | -0- | -74912 | -0- | 2730 | 1 | 23359 | 3 | Y | 1161 | 1130 | 1 | | | 93 |
| | | | | | | | 1277 | 9 | | | | | | | | | |
| 02 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 93 |

GATES 05D WELL #: 1620 RRCID -> 278943 COMPL. DATE 07/09/2014 TOTAL DEPTH 8528 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

GATES 05D WELL #: 2713 RRCID -> 279808 COMPL. DATE 02/12/2017 TOTAL DEPTH 8525 PERF. 8961 - 13487

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 26220 | X | 16683 | -0- | -9537 | -0- | 1101 | 1 | 14782 | 3 | Y | 727 | 662 | 1 | | | 65 |
| | | | | | | | 800 | 9 | | | | | | | | | |
| 10 | DLQ G-10 | | 15982 | -0- | 15982 | 15982 | 471 | 1 | 14677 | 3 | Y | 758 | 784 | 1 | | | 39 |
| | | | | | | | 834 | 9 | | | | | | | | | |
| 11 | DLQ G-10 | | 35137 | -0- | 35137 | 51119 | 289 | 1 | 33705 | 3 | Y | 1039 | 1003 | 1 | | | 75 |
| | | | | | | | 1143 | 9 | | | | | | | | | |
| 12 | DLQ G-10 | | 35741 | -0- | 35741 | 86860 | 2260 | 1 | 31970 | 3 | Y | 1374 | 1365 | 1 | | | 84 |
| | | | | | | | 1511 | 9 | | | | | | | | | |
| 01 | 104225 | X | 17365 | -0- | -86860 | -0- | 1699 | 1 | 14543 | 3 | Y | 1021 | 1021 | 1 | | | 84 |
| | | | | | | | 1123 | 9 | | | | | | | | | |
| 02 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 84 |

GATES 09 ROSE B WELL #: 2028 RRCID -> 279810 COMPL. DATE 05/03/2018 TOTAL DEPTH 8519 PERF. 9287 - 14535

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 32460 | X | 22095 | -0- | -10365 | -0- | 1519 | 1 | 20132 | 3 | Y | 404 | 367 | 1 | | | 37 |
| | | | | | | | 444 | 9 | | | | | | | | | |
| 10 | DLQ G-10 | | 23342 | -0- | 23342 | 23342 | 733 | 1 | 22108 | 3 | Y | 455 | 468 | 1 | | | 24 |
| | | | | | | | 501 | 9 | | | | | | | | | |
| 11 | DLQ G-10 | | 21662 | -0- | 21662 | 45004 | 204 | 1 | 21073 | 3 | Y | 350 | 347 | 1 | | | 27 |
| | | | | | | | 385 | 9 | | | | | | | | | |
| 12 | DLQ G-10 | | 21757 | -0- | 21757 | 66761 | 1438 | 1 | 19778 | 3 | Y | 492 | 488 | 1 | | | 31 |
| | | | | | | | 541 | 9 | | | | | | | | | |
| 01 | 89014 | X | 22253 | -0- | -66761 | -0- | 2263 | 1 | 19411 | 3 | Y | 526 | 515 | 1 | | | 42 |
| | | | | | | | 579 | 9 | | | | | | | | | |
| 02 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 42 |

GATES RANCH (EAGLE FORD SHALE) //CONT.// 34204 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
ROSETTA RESOURCES OPERATING LP //CONT.// 728883

GATES 09 ROSE B WELL #: 3028 RRCID -> 279811 COMPL. DATE 05/03/2018 TOTAL DEPTH 8923 PERF. 9155 - 15367

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 20921 | X | 20921 | -0- | -0- | -0- | 1433 | 1 | 18991 | 3 | Y | 452 | 412 | 1 | | | 40 |
| | | | | | | | 497 | 9 | | | | | | | | | |
| 10 | DLQ G-10 | | 21093 | -0- | 21093 | 21093 | 660 | 1 | 19898 | 3 | Y | 486 | 502 | 1 | | | 24 |
| | | | | | | | 535 | 9 | | | | | | | | | |
| 11 | DLQ G-10 | | 19563 | -0- | 19563 | 40656 | 184 | 1 | 18968 | 3 | Y | 374 | 371 | 1 | | | 27 |
| | | | | | | | 411 | 9 | | | | | | | | | |
| 12 | DLQ G-10 | | 19675 | -0- | 19675 | 60331 | 1294 | 1 | 17802 | 3 | Y | 526 | 522 | 1 | | | 31 |
| | | | | | | | 579 | 9 | | | | | | | | | |
| *01 | 80457 | X | 20126 | -0- | -60331 | -0- | 2037 | 1 | 17471 | 3 | Y | 562 | 549 | 1 | | | 44 |
| | | | | | | | 618 | 9 | | | | | | | | | |
| 02 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 44 |

GATES 09 ROSE B WELL #: 4028 RRCID -> 279813 COMPL. DATE 05/05/2018 TOTAL DEPTH 8908 PERF. 9281 - 15429

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 33960 | X | 24738 | -0- | -9222 | -0- | 1713 | 1 | 22700 | 3 | Y | 295 | 268 | 1 | | | 27 |
| | | | | | | | 325 | 9 | | | | | | | | | |
| 10 | DLQ G-10 | | 24490 | -0- | 24490 | 24490 | 773 | 1 | 23315 | 3 | Y | 365 | 372 | 1 | | | 20 |
| | | | | | | | 402 | 9 | | | | | | | | | |
| 11 | DLQ G-10 | | 22748 | -0- | 22748 | 47238 | 215 | 1 | 22224 | 3 | Y | 281 | 279 | 1 | | | 22 |
| | | | | | | | 309 | 9 | | | | | | | | | |
| 12 | DLQ G-10 | | 22810 | -0- | 22810 | 70048 | 1516 | 1 | 20859 | 3 | Y | 395 | 392 | 1 | | | 25 |
| | | | | | | | 435 | 9 | | | | | | | | | |
| *01 | 93369 | X | 23321 | -0- | -70048 | -0- | 2387 | 1 | 20470 | 3 | Y | 422 | 413 | 1 | | | 34 |
| | | | | | | | 464 | 9 | | | | | | | | | |
| 02 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 34 |

GATES 05D WELL #: 2813 RRCID -> 279904 COMPL. DATE 02/13/2017 TOTAL DEPTH 8517 PERF. 8950 - 13278

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 31740 | X | 21739 | -0- | -10001 | -0- | 1424 | 1 | 19121 | 3 | Y | 1085 | 987 | 1 | | | 98 |
| | | | | | | | 1194 | 9 | | | | | | | | | |
| 10 | DLQ G-10 | | 20910 | -0- | 20910 | 20910 | 606 | 1 | 18910 | 3 | Y | 1267 | 1298 | 1 | | | 67 |
| | | | | | | | 1394 | 9 | | | | | | | | | |
| 11 | DLQ G-10 | | 20400 | -0- | 20400 | 41310 | 161 | 1 | 18750 | 3 | Y | 1354 | 1320 | 1 | | | 101 |
| | | | | | | | 1489 | 9 | | | | | | | | | |
| 12 | DLQ G-10 | | 18211 | -0- | 18211 | 59521 | 1090 | 1 | 15414 | 3 | Y | 1552 | 1555 | 1 | | | 98 |
| | | | | | | | 1707 | 9 | | | | | | | | | |
| 01 | 79701 | X | 20180 | -0- | -59521 | -0- | 1905 | 1 | 16299 | 3 | Y | 1796 | 1750 | 1 | | | 144 |
| | | | | | | | 1976 | 9 | | | | | | | | | |
| 02 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 144 |

GATES 05D UNIT WELL #: 1014 RRCID -> 279979 COMPL. DATE 03/24/2017 TOTAL DEPTH 8635 PERF. 9080 - 13862

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 8220 | X | 4156 | -0- | -4064 | -0- | 288 | 1 | 3868 | 3 | Y | -0- | | | | | -0- |
| 10 | DLQ G-10 | | 229 | -0- | 229 | 229 | 7 | 1 | 222 | 3 | Y | -0- | | | | | -0- |
| 11 | DLQ G-10 | | 218 | -0- | 218 | 447 | 2 | 1 | 216 | 3 | Y | -0- | | | | | -0- |
| 12 | DLQ G-10 | | 205 | -0- | 205 | 652 | 14 | 1 | 191 | 3 | Y | -0- | | | | | -0- |
| 01 | 879 | X | 227 | -0- | -652 | -0- | 24 | 1 | 203 | 3 | Y | -0- | | | | | -0- |
| 02 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

GATES RANCH (EAGLE FORD SHALE) //CONT.// 34204 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
ROSETTA RESOURCES OPERATING LP //CONT.// 728883

GATES 05D UNIT WELL #: 3014 RRCID -> 279980 COMPL. DATE 03/22/2017 TOTAL DEPTH 8620 PERF. 8925 - 13742

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 18510 | X | 13245 | -0- | -5265 | -0- | 880 | 1 | 11824 | 3 | Y | 492 | 447 | 1 | | | 45 |
| | | | | | | | 541 | 9 | | | | | | | | | |
| 10 | DLQ G-10 | | 13500 | -0- | 13500 | 13500 | 403 | 1 | 12581 | 3 | Y | 469 | 488 | 1 | | | 26 |
| | | | | | | | 516 | 9 | | | | | | | | | |
| 11 | DLQ G-10 | | 13727 | -0- | 13727 | 27227 | 113 | 1 | 13146 | 3 | Y | 425 | 418 | 1 | | | 33 |
| | | | | | | | 468 | 9 | | | | | | | | | |
| 12 | DLQ G-10 | | 12108 | -0- | 12108 | 39335 | 764 | 1 | 10808 | 3 | Y | 487 | 489 | 1 | | | 31 |
| | | | | | | | 536 | 9 | | | | | | | | | |
| 01 | 56917 | X | 17582 | -0- | -39335 | -0- | 1748 | 1 | 14956 | 3 | Y | 798 | 766 | 1 | | | 63 |
| | | | | | | | 878 | 9 | | | | | | | | | |
| 02 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 63 |

GATES 05D UNIT WELL #: 5014 RRCID -> 279982 COMPL. DATE 03/21/2017 TOTAL DEPTH 8604 PERF. 9006 - 13306

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 28251 | X | 28251 | -0- | -0- | -0- | 1865 | 1 | 25040 | 3 | Y | 1224 | 1113 | 1 | | | 111 |
| | | | | | | | 1346 | 9 | | | | | | | | | |
| 10 | DLQ G-10 | | 23811 | -0- | 23811 | 23811 | 708 | 1 | 22081 | 3 | Y | 929 | 989 | 1 | | | 51 |
| | | | | | | | 1022 | 9 | | | | | | | | | |
| 11 | DLQ G-10 | | 24196 | -0- | 24196 | 48007 | 198 | 1 | 23073 | 3 | Y | 841 | 828 | 1 | | | 64 |
| | | | | | | | 925 | 9 | | | | | | | | | |
| 12 | DLQ G-10 | | 21368 | -0- | 21368 | 69375 | 1341 | 1 | 18967 | 3 | Y | 964 | 967 | 1 | | | 61 |
| | | | | | | | 1060 | 9 | | | | | | | | | |
| *01 | 94725 | X | 25350 | -0- | -69375 | -0- | 2522 | 1 | 21583 | 3 | Y | 1132 | 1102 | 1 | | | 91 |
| | | | | | | | 1245 | 9 | | | | | | | | | |
| 02 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 91 |

GATES 05D WELL #: 13W RRCID -> 280145 COMPL. DATE 07/19/2018 TOTAL DEPTH 8426 PERF. 8873 - 12697

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 9810 | X | 8456 | -0- | -1354 | -0- | 497 | 1 | 6630 | 3 | Y | 1208 | 1099 | 1 | | | 109 |
| | | | | | | | 1329 | 9 | | | | | | | | | |
| 10 | DLQ G-10 | | 9819 | -0- | 9819 | 9819 | 260 | 1 | 7975 | 3 | Y | 1440 | 1474 | 1 | | | 75 |
| | | | | | | | 1584 | 9 | | | | | | | | | |
| 11 | DLQ G-10 | | 8298 | -0- | 8298 | 18117 | 64 | 1 | 7051 | 3 | Y | 1075 | 1068 | 1 | | | 82 |
| | | | | | | | 1183 | 9 | | | | | | | | | |
| 12 | DLQ G-10 | | 7307 | -0- | 7307 | 25424 | 399 | 1 | 5574 | 3 | Y | 1213 | 1218 | 1 | | | 77 |
| | | | | | | | 1334 | 9 | | | | | | | | | |
| 01 | 35373 | X | 9949 | -0- | -25424 | -0- | 882 | 1 | 7587 | 3 | Y | 1345 | 1314 | 1 | | | 108 |
| | | | | | | | 1480 | 9 | | | | | | | | | |
| 02 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 108 |

GATES 05D WELL #: 14W RRCID -> 280246 COMPL. DATE 03/30/2016 TOTAL DEPTH 8456 PERF. 8873 - 12699

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 8010 | X | 6920 | -0- | -1090 | -0- | 370 | 1 | 4935 | 3 | Y | 1468 | 1336 | 1 | | | 132 |
| | | | | | | | 1615 | 9 | | | | | | | | | |
| 10 | DLQ G-10 | | 8123 | -0- | 8123 | 8123 | 195 | 1 | 5985 | 3 | Y | 1766 | 1806 | 1 | | | 92 |
| | | | | | | | 1943 | 9 | | | | | | | | | |
| 11 | DLQ G-10 | | 6790 | -0- | 6790 | 14913 | 48 | 1 | 5292 | 3 | Y | 1318 | 1310 | 1 | | | 100 |
| | | | | | | | 1450 | 9 | | | | | | | | | |
| 12 | DLQ G-10 | | 6118 | -0- | 6118 | 21031 | 299 | 1 | 4183 | 3 | Y | 1487 | 1494 | 1 | | | 93 |
| | | | | | | | 1636 | 9 | | | | | | | | | |
| 01 | 29200 | X | 8169 | -0- | -21031 | -0- | 662 | 1 | 5694 | 3 | Y | 1648 | 1609 | 1 | | | 132 |
| | | | | | | | 1813 | 9 | | | | | | | | | |
| 02 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 132 |

GATES 10 ROSE A WELL #: 1011 RRCID -> 281645 COMPL. DATE 01/15/2018 TOTAL DEPTH 8419 PERF. 8776 - 13797

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 13830 | X | 10346 | -0- | -3484 | -0- | 722 | 1 | 9624 | 3 | Y | -0- | | | | | -0- |
| 10 | DLQ G-10 | | 11342 | -0- | 11342 | 11342 | 358 | 1 | 10984 | 3 | Y | -0- | | | | | -0- |
| 11 | DLQ G-10 | | 10328 | -0- | 10328 | 21670 | 93 | 1 | 10235 | 3 | Y | -0- | | | | | -0- |
| 12 | DLQ G-10 | | 8669 | -0- | 8669 | 30339 | 578 | 1 | 8091 | 3 | Y | -0- | | | | | -0- |
| 01 | 42632 | X | 12293 | -0- | -30339 | -0- | 1280 | 1 | 11013 | 3 | Y | -0- | | | | | -0- |
| 02 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

GATES RANCH (EAGLE FORD SHALE) //CONT.// 34204 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
ROSETTA RESOURCES OPERATING LP //CONT.// 728883

GATES 10 ROSE A SL WELL #: 1051 RRCID -> 281646 COMPL. DATE 01/15/2018 TOTAL DEPTH 8252 PERF. 8819 - 13720

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 20072 | X | 20072 | -0- | -0- | -0- | 1399 | 1 | 18652 | 3 | Y | 19 | 17 | 1 | | | 2 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 10 | DLQ G-10 | | 23192 | -0- | 23192 | 23192 | 731 | 1 | 22436 | 3 | Y | 23 | 24 | 1 | | | 1 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 11 | DLQ G-10 | | 20033 | -0- | 20033 | 43225 | 179 | 1 | 19835 | 3 | Y | 17 | 17 | 1 | | | 1 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 12 | DLQ G-10 | | 16823 | -0- | 16823 | 60048 | 1121 | 1 | 15680 | 3 | Y | 20 | 20 | 1 | | | 1 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 01 | 83897 | X | 23849 | -0- | -60048 | -0- | 2481 | 1 | 21344 | 3 | Y | 22 | 21 | 1 | | | 2 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 02 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 2 |

GATES 10 ROSE A WELL #: 1012 RRCID -> 281648 COMPL. DATE 01/18/2018 TOTAL DEPTH 8426 PERF. 9076 - 13857

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 7202 | -0- | 7202 | 7202 | 501 | 1 | 6676 | 3 | Y | 23 | 21 | 1 | | | 2 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 10 | DLQ G-10 | | 8435 | -0- | 8435 | 15637 | 265 | 1 | 8140 | 3 | Y | 27 | 27 | 1 | | | 2 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 11 | DLQ G-10 | | 7434 | -0- | 7434 | 23071 | 66 | 1 | 7345 | 3 | Y | 21 | 21 | 1 | | | 2 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 12 | DLQ G-10 | | 6246 | -0- | 6246 | 29317 | 415 | 1 | 5806 | 3 | Y | 23 | 23 | 1 | | | 2 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 01 | 0 | | 8850 | -0- | 8850 | 38167 | 918 | 1 | 7903 | 3 | Y | 26 | 25 | 1 | | | 3 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 02 | 0 | X | NO RPT | -0- | -0- | 38167 | | | | | Y | NO RPT | | | | | 3 |

GATES 09 ROSE A BVP 32 UNIT WELL #: 1 RRCID -> 282314 COMPL. DATE 04/27/2018 TOTAL DEPTH 8953 PERF. 9168 - 14756

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 37200 | X | 28507 | -0- | -8693 | -0- | 1962 | 1 | 26002 | 3 | Y | 494 | 450 | 1 | | | 44 |
| | | | | | | | 543 | 9 | | | | | | | | | |
| 10 | DLQ G-10 | | 28731 | -0- | 28731 | 28731 | 903 | 1 | 27244 | 3 | Y | 531 | 548 | 1 | | | 27 |
| | | | | | | | 584 | 9 | | | | | | | | | |
| 11 | DLQ G-10 | | 26670 | -0- | 26670 | 55401 | 251 | 1 | 25970 | 3 | Y | 408 | 404 | 1 | | | 31 |
| | | | | | | | 449 | 9 | | | | | | | | | |
| 12 | DLQ G-10 | | 26777 | -0- | 26777 | 82178 | 1772 | 1 | 24374 | 3 | Y | 574 | 570 | 1 | | | 35 |
| | | | | | | | 631 | 9 | | | | | | | | | |
| 01 | 109562 | X | 27384 | -0- | -82178 | -0- | 2789 | 1 | 23921 | 3 | Y | 613 | 599 | 1 | | | 49 |
| | | | | | | | 674 | 9 | | | | | | | | | |
| 02 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 49 |

GATES 09 ROSE A BVP 33 UNIT WELL #: 1 RRCID -> 282358 COMPL. DATE 04/27/2018 TOTAL DEPTH 8910 PERF. 9025 - 15064

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 38070 | X | 26452 | -0- | -11618 | -0- | 1827 | 1 | 24205 | 3 | Y | 382 | 348 | 1 | | | 34 |
| | | | | | | | 420 | 9 | | | | | | | | | |
| 10 | DLQ G-10 | | 25946 | -0- | 25946 | 25946 | 817 | 1 | 24647 | 3 | Y | 438 | 450 | 1 | | | 22 |
| | | | | | | | 482 | 9 | | | | | | | | | |
| 11 | DLQ G-10 | | 24092 | -0- | 24092 | 50038 | 227 | 1 | 23494 | 3 | Y | 337 | 334 | 1 | | | 25 |
| | | | | | | | 371 | 9 | | | | | | | | | |
| 12 | DLQ G-10 | | 24173 | -0- | 24173 | 74211 | 1603 | 1 | 22049 | 3 | Y | 474 | 470 | 1 | | | 29 |
| | | | | | | | 521 | 9 | | | | | | | | | |
| 01 | 98931 | X | 24720 | -0- | -74211 | -0- | 2523 | 1 | 21640 | 3 | Y | 506 | 495 | 1 | | | 40 |
| | | | | | | | 557 | 9 | | | | | | | | | |
| 02 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 40 |

GATES RANCH (EAGLE FORD SHALE) //CONT.// 34204 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
ROSETTA RESOURCES OPERATING LP //CONT.// 728883

GATES 09 ROSE B WELL #: 1618 RRCID -> 282428 COMPL. DATE 05/10/2018 TOTAL DEPTH 8897 PERF. 9100 - 15930

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 24870 | X | 23180 | -0- | -1690 | -0- | 1604 | 1 | 21258 | 3 | Y | 289 | 263 | 1 | | | 26 |
| | | | | | | | 318 | 9 | | | | | | | | | |
| 10 | DLQ G-10 | | 23354 | -0- | 23354 | 23354 | 738 | 1 | 22275 | 3 | Y | 310 | 320 | 1 | | | 16 |
| | | | | | | | 341 | 9 | | | | | | | | | |
| 11 | DLQ G-10 | | 7962 | -0- | 7962 | 31316 | 73 | 1 | 7583 | 3 | Y | 278 | 274 | 1 | | | 20 |
| | | | | | | | 306 | 9 | | | | | | | | | |
| 12 | DLQ G-10 | | 14362 | -0- | 14362 | 45678 | 962 | 1 | 13236 | 3 | Y | 149 | 160 | 1 | | | 9 |
| | | | | | | | 164 | 9 | | | | | | | | | |
| 01 | 60359 | X | 14681 | -0- | -45678 | -0- | 1515 | 1 | 12991 | 3 | Y | 159 | 156 | 1 | | | 12 |
| | | | | | | | 175 | 9 | | | | | | | | | |
| 02 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 12 |

GATES 09 ROSE B WELL #: 5028 RRCID -> 282430 COMPL. DATE 05/23/2018 TOTAL DEPTH 8924 PERF. 9298 - 15406

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 20160 | X | 16267 | -0- | -3893 | -0- | 1129 | 1 | 14958 | 3 | Y | 164 | 149 | 1 | | | 15 |
| | | | | | | | 180 | 9 | | | | | | | | | |
| 10 | DLQ G-10 | | 16388 | -0- | 16388 | 16388 | 520 | 1 | 15674 | 3 | Y | 176 | 182 | 1 | | | 9 |
| | | | | | | | 194 | 9 | | | | | | | | | |
| 11 | DLQ G-10 | | 15234 | -0- | 15234 | 31622 | 145 | 1 | 14940 | 3 | Y | 135 | 134 | 1 | | | 10 |
| | | | | | | | 149 | 9 | | | | | | | | | |
| 12 | DLQ G-10 | | 15250 | -0- | 15250 | 46872 | 1019 | 1 | 14022 | 3 | Y | 190 | 189 | 1 | | | 11 |
| | | | | | | | 209 | 9 | | | | | | | | | |
| *01 | 62461 | X | 15589 | -0- | -46872 | -0- | 1605 | 1 | 13761 | 3 | Y | 203 | 198 | 1 | | | 16 |
| | | | | | | | 223 | 9 | | | | | | | | | |
| 02 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 16 |

GATES 09 ROSE B WELL #: 1518 RRCID -> 282431 COMPL. DATE 04/21/2019 TOTAL DEPTH 8620 PERF. 9110 - 15216

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 52650 | X | 38035 | -0- | -14615 | -0- | 2632 | 1 | 34874 | 3 | Y | 481 | 438 | 1 | | | 43 |
| | | | | | | | 529 | 9 | | | | | | | | | |
| 10 | DLQ G-10 | | 38321 | -0- | 38321 | 38321 | 1211 | 1 | 36541 | 3 | Y | 517 | 533 | 1 | | | 27 |
| | | | | | | | 569 | 9 | | | | | | | | | |
| 11 | DLQ G-10 | | 37245 | -0- | 37245 | 75566 | 352 | 1 | 36416 | 3 | Y | 434 | 428 | 1 | | | 33 |
| | | | | | | | 477 | 9 | | | | | | | | | |
| 12 | DLQ G-10 | | 35682 | -0- | 35682 | 111248 | 2376 | 1 | 32691 | 3 | Y | 559 | 557 | 1 | | | 35 |
| | | | | | | | 615 | 9 | | | | | | | | | |
| 01 | 147728 | X | 36480 | -0- | -111248 | -0- | 3741 | 1 | 32082 | 3 | Y | 597 | 584 | 1 | | | 48 |
| | | | | | | | 657 | 9 | | | | | | | | | |
| 02 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 48 |

GATES 09 ROSE B WELL #: 1718 RRCID -> 282432 COMPL. DATE 05/11/2018 TOTAL DEPTH 8860 PERF. 9064 - 15894

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 32850 | X | 24259 | -0- | -8591 | -0- | 1643 | 1 | 21769 | 3 | Y | 770 | 700 | 1 | | | 70 |
| | | | | | | | 847 | 9 | | | | | | | | | |
| 10 | DLQ G-10 | | 24475 | -0- | 24475 | 24475 | 756 | 1 | 22809 | 3 | Y | 827 | 853 | 1 | | | 44 |
| | | | | | | | 910 | 9 | | | | | | | | | |
| 11 | DLQ G-10 | | 22652 | -0- | 22652 | 47127 | 210 | 1 | 21742 | 3 | Y | 636 | 632 | 1 | | | 48 |
| | | | | | | | 700 | 9 | | | | | | | | | |
| 12 | DLQ G-10 | | 11075 | -0- | 11075 | 58202 | 734 | 1 | 10095 | 3 | Y | 224 | 255 | 1 | | | 17 |
| | | | | | | | 246 | 9 | | | | | | | | | |
| 01 | 69527 | X | 11325 | -0- | -58202 | -0- | 1155 | 1 | 9907 | 3 | Y | 239 | 236 | 1 | | | 20 |
| | | | | | | | 263 | 9 | | | | | | | | | |
| 02 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 20 |

GATES RANCH (EAGLE FORD SHALE) //CONT.// 34204 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
ROSETTA RESOURCES OPERATING LP //CONT.// 728883

GATES 09 ROSE B WELL #: 1818 RRCID -> 282433 COMPL. DATE 05/11/2018 TOTAL DEPTH 8820 PERF. 9029 - 15859

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 33750 | X | 25069 | -0- | -8681 | -0- | 1698 | 1 | 22495 | 3 | Y | 796 | 724 | 1 | | | 72 |
| | | | | | | | 876 | 9 | | | | | | | | | |
| 10 | DLQ G-10 | | 25293 | -0- | 25293 | 25293 | 781 | 1 | 23571 | 3 | Y | 855 | 881 | 1 | | | 46 |
| | | | | | | | 941 | 9 | | | | | | | | | |
| 11 | DLQ G-10 | | 23409 | -0- | 23409 | 48702 | 217 | 1 | 22469 | 3 | Y | 657 | 652 | 1 | | | 51 |
| | | | | | | | 723 | 9 | | | | | | | | | |
| 12 | DLQ G-10 | | 12405 | -0- | 12405 | 61107 | 821 | 1 | 11295 | 3 | Y | 263 | 294 | 1 | | | 20 |
| | | | | | | | 289 | 9 | | | | | | | | | |
| 01 | 73793 | X | 12686 | -0- | -61107 | -0- | 1292 | 1 | 11085 | 3 | Y | 281 | 277 | 1 | | | 24 |
| | | | | | | | 309 | 9 | | | | | | | | | |
| 02 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 24 |

GATES 09 ROSE B WELL #: 6028 RRCID -> 282488 COMPL. DATE 05/24/2018 TOTAL DEPTH 8937 PERF. 9195 - 15303

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 33240 | X | 22856 | -0- | -10384 | -0- | 1567 | 1 | 20766 | 3 | Y | 475 | 432 | 1 | | | 43 |
| | | | | | | | 523 | 9 | | | | | | | | | |
| 10 | DLQ G-10 | | 23040 | -0- | 23040 | 23040 | 721 | 1 | 21758 | 3 | Y | 510 | 525 | 1 | | | 28 |
| | | | | | | | 561 | 9 | | | | | | | | | |
| 11 | DLQ G-10 | | 21373 | -0- | 21373 | 44413 | 201 | 1 | 20741 | 3 | Y | 392 | 389 | 1 | | | 31 |
| | | | | | | | 431 | 9 | | | | | | | | | |
| 12 | DLQ G-10 | | 21489 | -0- | 21489 | 65902 | 1415 | 1 | 19467 | 3 | Y | 552 | 548 | 1 | | | 35 |
| | | | | | | | 607 | 9 | | | | | | | | | |
| 01 | 0 | | 21980 | -0- | 21980 | 87882 | 2228 | 1 | 19104 | 3 | Y | 589 | 576 | 1 | | | 48 |
| | | | | | | | 648 | 9 | | | | | | | | | |
| 02 | 0 | X | NO RPT | -0- | -0- | 87882 | | | | | Y | NO RPT | | | | | 48 |

GATES 09 ROSE B WELL #: 1918 RRCID -> 282529 COMPL. DATE 05/17/2018 TOTAL DEPTH 8836 PERF. 9077 - 16037

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 23070 | X | 15918 | -0- | -7152 | -0- | 1064 | 1 | 14103 | 3 | Y | 683 | 621 | 1 | | | 62 |
| | | | | | | | 751 | 9 | | | | | | | | | |
| 10 | DLQ G-10 | | 16074 | -0- | 16074 | 16074 | 490 | 1 | 14777 | 3 | Y | 734 | 757 | 1 | | | 39 |
| | | | | | | | 807 | 9 | | | | | | | | | |
| 11 | DLQ G-10 | | 14841 | -0- | 14841 | 30915 | 136 | 1 | 14085 | 3 | Y | 564 | 560 | 1 | | | 43 |
| | | | | | | | 620 | 9 | | | | | | | | | |
| 12 | DLQ G-10 | | 1779 | -0- | 1779 | 32694 | 120 | 1 | 1659 | 3 | Y | -0- | 43 | 1 | | | -0- |
| 01 | 34512 | X | 1818 | -0- | -32694 | -0- | 190 | 1 | 1628 | 3 | Y | -0- | | | | | -0- |
| 02 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

GATES 09 ROSE B WELL #: 2018 A RRCID -> 282571 COMPL. DATE 05/19/2018 TOTAL DEPTH 8814 PERF. 9038 - 16179

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 35550 | X | 25342 | -0- | -10208 | -0- | 1739 | 1 | 23043 | 3 | Y | 509 | 463 | 1 | | | 46 |
| | | | | | | | 560 | 9 | | | | | | | | | |
| 10 | DLQ G-10 | | 25546 | -0- | 25546 | 25546 | 800 | 1 | 24144 | 3 | Y | 547 | 564 | 1 | | | 29 |
| | | | | | | | 602 | 9 | | | | | | | | | |
| 11 | DLQ G-10 | | 17673 | -0- | 17673 | 43219 | 164 | 1 | 16990 | 3 | Y | 472 | 466 | 1 | | | 35 |
| | | | | | | | 519 | 9 | | | | | | | | | |
| 12 | DLQ G-10 | | 17834 | -0- | 17834 | 61053 | 1159 | 1 | 15945 | 3 | Y | 664 | 658 | 1 | | | 41 |
| | | | | | | | 730 | 9 | | | | | | | | | |
| 01 | 78642 | X | 17589 | -0- | -61053 | -0- | 1755 | 1 | 15053 | 3 | Y | 710 | 694 | 1 | | | 57 |
| | | | | | | | 781 | 9 | | | | | | | | | |
| 02 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 57 |

GATES RANCH (EAGLE FORD SHALE) //CONT.// 34204 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
ROSETTA RESOURCES OPERATING LP //CONT.// 728883

GATES 09 ROSE B WELL #: 2118 RRCID -> 282572 COMPL. DATE 05/21/2018 TOTAL DEPTH 8789 PERF. 9086 - 16346

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 36720 | X | 25660 | -0- | -11060 | -0- | 1756 | 1 | 23273 | 3 | Y | 574 | 522 | 1 | | | 52 |
| | | | | | | | 631 | 9 | | | | | | | | | |
| 10 | DLQ G-10 | | 25872 | -0- | 25872 | 25872 | 808 | 1 | 24385 | 3 | Y | 617 | 636 | 1 | | | 33 |
| | | | | | | | 679 | 9 | | | | | | | | | |
| 11 | DLQ G-10 | | 18549 | -0- | 18549 | 44421 | 167 | 1 | 17295 | 3 | Y | 988 | 949 | 1 | | | 72 |
| | | | | | | | 1087 | 9 | | | | | | | | | |
| 12 | DLQ G-10 | | 12261 | -0- | 12261 | 56682 | 770 | 1 | 10589 | 3 | Y | 820 | 839 | 1 | | | 53 |
| | | | | | | | 902 | 9 | | | | | | | | | |
| 01 | 68809 | X | 12127 | -0- | -56682 | -0- | 1166 | 1 | 9997 | 3 | Y | 876 | 858 | 1 | | | 71 |
| | | | | | | | 964 | 9 | | | | | | | | | |
| 02 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 71 |

GATES 09 ROSE B WELL #: 2218 RRCID -> 282573 COMPL. DATE 05/21/2018 TOTAL DEPTH 746 PERF. 9187 - 16328

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 33270 | X | 24256 | -0- | -9014 | -0- | 1659 | 1 | 21990 | 3 | Y | 552 | 503 | 1 | | | 49 |
| | | | | | | | 607 | 9 | | | | | | | | | |
| 10 | DLQ G-10 | | 24458 | -0- | 24458 | 24458 | 764 | 1 | 23042 | 3 | Y | 593 | 611 | 1 | | | 31 |
| | | | | | | | 652 | 9 | | | | | | | | | |
| 11 | DLQ G-10 | | 16398 | -0- | 16398 | 40856 | 151 | 1 | 15618 | 3 | Y | 572 | 560 | 1 | | | 43 |
| | | | | | | | 629 | 9 | | | | | | | | | |
| 12 | DLQ G-10 | | 22115 | -0- | 22115 | 62971 | 1465 | 1 | 20155 | 3 | Y | 450 | 463 | 1 | | | 30 |
| | | | | | | | 495 | 9 | | | | | | | | | |
| 01 | 84747 | X | 21776 | -0- | -62971 | -0- | 2219 | 1 | 19028 | 3 | Y | 481 | 472 | 1 | | | 39 |
| | | | | | | | 529 | 9 | | | | | | | | | |
| 02 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 39 |

GATES 05D UNIT B WELL #: 1319 RRCID -> 282684 COMPL. DATE 06/04/2018 TOTAL DEPTH 8822 PERF. 9152 - 15825

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 35610 | X | 24800 | -0- | -10810 | -0- | 1683 | 1 | 22604 | 3 | Y | 466 | 424 | 1 | | | 42 |
| | | | | | | | 513 | 9 | | | | | | | | | |
| 10 | DLQ G-10 | | 23862 | -0- | 23862 | 23862 | 725 | 1 | 22629 | 3 | Y | 462 | 480 | 1 | | | 24 |
| | | | | | | | 508 | 9 | | | | | | | | | |
| 11 | DLQ G-10 | | 24309 | -0- | 24309 | 48171 | 203 | 1 | 23646 | 3 | Y | 418 | 411 | 1 | | | 31 |
| | | | | | | | 460 | 9 | | | | | | | | | |
| 12 | DLQ G-10 | | 21339 | -0- | 21339 | 69510 | 1374 | 1 | 19438 | 3 | Y | 479 | 480 | 1 | | | 30 |
| | | | | | | | 527 | 9 | | | | | | | | | |
| 01 | 94833 | X | 25323 | -0- | -69510 | -0- | 2585 | 1 | 22119 | 3 | Y | 563 | 548 | 1 | | | 45 |
| | | | | | | | 619 | 9 | | | | | | | | | |
| 02 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 45 |

GATES 05D UNIT C WELL #: 1519 RRCID -> 282685 COMPL. DATE 07/19/2017 TOTAL DEPTH 8901 PERF. 9133 - 15724

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 44220 | X | 32731 | -0- | -11489 | -0- | 2235 | 1 | 30013 | 3 | Y | 439 | 400 | 1 | | | 39 |
| | | | | | | | 483 | 9 | | | | | | | | | |
| 10 | DLQ G-10 | | 29620 | -0- | 29620 | 29620 | 911 | 1 | 28411 | 3 | Y | 271 | 295 | 1 | | | 15 |
| | | | | | | | 298 | 9 | | | | | | | | | |
| 11 | DLQ G-10 | | 30213 | -0- | 30213 | 59833 | 255 | 1 | 29687 | 3 | Y | 246 | 242 | 1 | | | 19 |
| | | | | | | | 271 | 9 | | | | | | | | | |
| 12 | DLQ G-10 | | 26439 | -0- | 26439 | 86272 | 1725 | 1 | 24404 | 3 | Y | 282 | 283 | 1 | | | 18 |
| | | | | | | | 310 | 9 | | | | | | | | | |
| 01 | 117650 | X | 31378 | -0- | -86272 | -0- | 3245 | 1 | 27769 | 3 | Y | 331 | 322 | 1 | | | 27 |
| | | | | | | | 364 | 9 | | | | | | | | | |
| 02 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 27 |

GATES RANCH (EAGLE FORD SHALE) //CONT.// 34204 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
ROSETTA RESOURCES OPERATING LP //CONT.// 728883

GATES 05D UNIT C WELL #: 1719 RRCID -> 282686 COMPL. DATE 07/19/2017 TOTAL DEPTH 8864 PERF. 9030 - 15807

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 48330 | X | 35305 | -0- | -13025 | -0- | 2408 | 1 | 32335 | 3 | Y | 511 | 464 | 1 | | | 47 |
| | | | | | | | 562 | 9 | | | | | | | | | |
| 10 | DLQ G-10 | | 33966 | -0- | 33966 | 33966 | 1038 | 1 | 32370 | 3 | Y | 507 | 526 | 1 | | | 28 |
| | | | | | | | 558 | 9 | | | | | | | | | |
| 11 | DLQ G-10 | | 34620 | -0- | 34620 | 68586 | 290 | 1 | 33825 | 3 | Y | 459 | 452 | 1 | | | 35 |
| | | | | | | | 505 | 9 | | | | | | | | | |
| 12 | DLQ G-10 | | 30350 | -0- | 30350 | 98936 | 1966 | 1 | 27805 | 3 | Y | 526 | 528 | 1 | | | 33 |
| | | | | | | | 579 | 9 | | | | | | | | | |
| 01 | 134953 | X | 36017 | -0- | -98936 | -0- | 3697 | 1 | 31640 | 3 | Y | 618 | 602 | 1 | | | 49 |
| | | | | | | | 680 | 9 | | | | | | | | | |
| 02 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 49 |

GATES 05D UNIT E WELL #: 2119 RRCID -> 282927 COMPL. DATE 11/28/2018 TOTAL DEPTH 8802 PERF. 8974 - 15074

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 51780 | X | 38245 | -0- | -13535 | -0- | 2618 | 1 | 35162 | 3 | Y | 423 | 385 | 1 | | | 38 |
| | | | | | | | 465 | 9 | | | | | | | | | |
| 10 | DLQ G-10 | | 36790 | -0- | 36790 | 36790 | 1128 | 1 | 35201 | 3 | Y | 419 | 435 | 1 | | | 22 |
| | | | | | | | 461 | 9 | | | | | | | | | |
| 11 | DLQ G-10 | | 37514 | -0- | 37514 | 74304 | 315 | 1 | 36782 | 3 | Y | 379 | 372 | 1 | | | 29 |
| | | | | | | | 417 | 9 | | | | | | | | | |
| 12 | DLQ G-10 | | 32853 | -0- | 32853 | 107157 | 2138 | 1 | 30236 | 3 | Y | 435 | 436 | 1 | | | 28 |
| | | | | | | | 479 | 9 | | | | | | | | | |
| 01 | 146146 | X | 38989 | -0- | -107157 | -0- | 4021 | 1 | 34406 | 3 | Y | 511 | 497 | 1 | | | 42 |
| | | | | | | | 562 | 9 | | | | | | | | | |
| 02 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 42 |

GATES 05D UNIT F WELL #: 5020 RRCID -> 282928 COMPL. DATE 08/06/2017 TOTAL DEPTH 8829 PERF. 9082 - 16147

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 49950 | X | 30985 | -0- | -18965 | -0- | 2111 | 1 | 28346 | 3 | Y | 480 | 437 | 1 | | | 43 |
| | | | | | | | 528 | 9 | | | | | | | | | |
| 10 | DLQ G-10 | | 29812 | -0- | 29812 | 29812 | 910 | 1 | 28378 | 3 | Y | 476 | 494 | 1 | | | 25 |
| | | | | | | | 524 | 9 | | | | | | | | | |
| 11 | DLQ G-10 | | 30380 | -0- | 30380 | 60192 | 254 | 1 | 29652 | 3 | Y | 431 | 424 | 1 | | | 32 |
| | | | | | | | 474 | 9 | | | | | | | | | |
| 12 | DLQ G-10 | | 26642 | -0- | 26642 | 86834 | 1723 | 1 | 24376 | 3 | Y | 494 | 495 | 1 | | | 31 |
| | | | | | | | 543 | 9 | | | | | | | | | |
| *01 | 118450 | X | 31616 | -0- | -86834 | -0- | 3241 | 1 | 27737 | 3 | Y | 580 | 565 | 1 | | | 46 |
| | | | | | | | 638 | 9 | | | | | | | | | |
| 02 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 46 |

GATES 05D UNIT D WELL #: 1919 RRCID -> 283028 COMPL. DATE 10/08/2018 TOTAL DEPTH 8882 PERF. 8995 - 15206

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 35970 | X | 26579 | -0- | -9391 | -0- | 1798 | 1 | 24153 | 3 | Y | 571 | 520 | 1 | | | 51 |
| | | | | | | | 628 | 9 | | | | | | | | | |
| 10 | DLQ G-10 | | 25579 | -0- | 25579 | 25579 | 775 | 1 | 24180 | 3 | Y | 567 | 589 | 1 | | | 29 |
| | | | | | | | 624 | 9 | | | | | | | | | |
| 11 | DLQ G-10 | | 26046 | -0- | 26046 | 51625 | 217 | 1 | 25265 | 3 | Y | 513 | 504 | 1 | | | 38 |
| | | | | | | | 564 | 9 | | | | | | | | | |
| 12 | DLQ G-10 | | 22885 | -0- | 22885 | 74510 | 1468 | 1 | 20770 | 3 | Y | 588 | 590 | 1 | | | 36 |
| | | | | | | | 647 | 9 | | | | | | | | | |
| 01 | 101666 | X | 27156 | -0- | -74510 | -0- | 2762 | 1 | 23634 | 3 | Y | 691 | 672 | 1 | | | 55 |
| | | | | | | | 760 | 9 | | | | | | | | | |
| 02 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 55 |

GATES RANCH (EAGLE FORD SHALE) //CONT.// 34204 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
ROSETTA RESOURCES OPERATING LP //CONT.// 728883

GATES 05D UNIT F WELL #: 3020 RRCID -> 283289 COMPL. DATE 08/05/2017 TOTAL DEPTH 8838 PERF. 9097 - 15980

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 52320 | X | 38614 | -0- | -13706 | -0- | 2635 | 1 | 35387 | 3 | Y | 538 | 490 | 1 | | | 48 |
| | | | | | | | 592 | 9 | | | | | | | | | |
| 10 | DLQ G-10 | | 37148 | -0- | 37148 | 37148 | 1136 | 1 | 35426 | 3 | Y | 533 | 553 | 1 | | | 28 |
| | | | | | | | 586 | 9 | | | | | | | | | |
| 11 | DLQ G-10 | | 37865 | -0- | 37865 | 75013 | 317 | 1 | 37017 | 3 | Y | 483 | 475 | 1 | | | 36 |
| | | | | | | | 531 | 9 | | | | | | | | | |
| 12 | DLQ G-10 | | 33190 | -0- | 33190 | 108203 | 2151 | 1 | 30430 | 3 | Y | 554 | 555 | 1 | | | 35 |
| | | | | | | | 609 | 9 | | | | | | | | | |
| *01 | 147591 | X | 39388 | -0- | -108203 | -0- | 4046 | 1 | 34627 | 3 | Y | 650 | 632 | 1 | | | 53 |
| | | | | | | | 715 | 9 | | | | | | | | | |
| 02 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 53 |

GATES 05D UNIT G WELL #: 7020 RRCID -> 283290 COMPL. DATE 09/15/2017 TOTAL DEPTH 8868 PERF. 8983 - 16364

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 37478 | X | 37478 | -0- | -0- | -0- | 2510 | 1 | 33701 | 3 | Y | 1152 | 1049 | 1 | | | 103 |
| | | | | | | | 1267 | 9 | | | | | | | | | |
| 10 | DLQ G-10 | | 36076 | -0- | 36076 | 36076 | 1081 | 1 | 33738 | 3 | Y | 1143 | 1186 | 1 | | | 60 |
| | | | | | | | 1257 | 9 | | | | | | | | | |
| 11 | DLQ G-10 | | 36696 | -0- | 36696 | 72772 | 302 | 1 | 35255 | 3 | Y | 1035 | 1018 | 1 | | | 77 |
| | | | | | | | 1139 | 9 | | | | | | | | | |
| 12 | DLQ G-10 | | 32335 | -0- | 32335 | 105107 | 2049 | 1 | 28981 | 3 | Y | 1186 | 1189 | 1 | | | 74 |
| | | | | | | | 1305 | 9 | | | | | | | | | |
| *01 | 143470 | X | 38363 | -0- | -105107 | -0- | 3854 | 1 | 32977 | 3 | Y | 1393 | 1356 | 1 | | | 111 |
| | | | | | | | 1532 | 9 | | | | | | | | | |
| 02 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 111 |

GATES 05D UNIT G WELL #: 9020 RRCID -> 283291 COMPL. DATE 09/15/2017 TOTAL DEPTH 8824 PERF. 9267 - 16248

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 38070 | X | 24670 | -0- | -13400 | -0- | 1591 | 1 | 21360 | 3 | Y | 1563 | 1422 | 1 | | | 141 |
| | | | | | | | 1719 | 9 | | | | | | | | | |
| 10 | DLQ G-10 | | 23774 | -0- | 23774 | 23774 | 685 | 1 | 21384 | 3 | Y | 1550 | 1608 | 1 | | | 83 |
| | | | | | | | 1705 | 9 | | | | | | | | | |
| 11 | DLQ G-10 | | 24080 | -0- | 24080 | 47854 | 192 | 1 | 22345 | 3 | Y | 1403 | 1380 | 1 | | | 106 |
| | | | | | | | 1543 | 9 | | | | | | | | | |
| 12 | DLQ G-10 | | 21437 | -0- | 21437 | 69291 | 1299 | 1 | 18368 | 3 | Y | 1609 | 1614 | 1 | | | 101 |
| | | | | | | | 1770 | 9 | | | | | | | | | |
| *01 | 94712 | X | 25421 | -0- | -69291 | -0- | 2442 | 1 | 20901 | 3 | Y | 1889 | 1839 | 1 | | | 151 |
| | | | | | | | 2078 | 9 | | | | | | | | | |
| 02 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 151 |

GATES 05D UNIT H WELL #: 1120 RRCID -> 283292 COMPL. DATE 01/11/2019 TOTAL DEPTH 8849 PERF. 9137 - 16718

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 26730 | X | 19075 | -0- | -7655 | -0- | 1309 | 1 | 17581 | 3 | Y | 168 | 153 | 1 | | | 15 |
| | | | | | | | 185 | 9 | | | | | | | | | |
| 10 | DLQ G-10 | | 18348 | -0- | 18348 | 18348 | 564 | 1 | 17600 | 3 | Y | 167 | 174 | 1 | | | 8 |
| | | | | | | | 184 | 9 | | | | | | | | | |
| 11 | DLQ G-10 | | 18715 | -0- | 18715 | 37063 | 158 | 1 | 18391 | 3 | Y | 151 | 149 | 1 | | | 10 |
| | | | | | | | 166 | 9 | | | | | | | | | |
| 12 | DLQ G-10 | | 16377 | -0- | 16377 | 53440 | 1069 | 1 | 15118 | 3 | Y | 173 | 174 | 1 | | | 9 |
| | | | | | | | 190 | 9 | | | | | | | | | |
| 01 | 72877 | X | 19437 | -0- | -53440 | -0- | 2010 | 1 | 17204 | 3 | Y | 203 | 198 | 1 | | | 14 |
| | | | | | | | 223 | 9 | | | | | | | | | |
| 02 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 14 |

GATES RANCH (EAGLE FORD SHALE) //CONT.// 34204 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
ROSETTA RESOURCES OPERATING LP //CONT.// 728883

GATES 05D UNIT H WELL #: 1320 RRCID -> 283293 COMPL. DATE 12/01/2018 TOTAL DEPTH 8810 PERF. 9225 - 17006

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 55980 | X | 31863 | -0- | -24117 | -0- | 2135<br>1052 | 1<br>9 | 28676 | 3 | Y | 956 | 870 | 1 | | | 86 |
| 10 | DLQ G-10 | | 30671 | -0- | 30671 | 30671 | 920<br>1043 | 1<br>9 | 28708 | 3 | Y | 948 | 983 | 1 | | | 51 |
| 11 | DLQ G-10 | | 31199 | -0- | 31199 | 61870 | 257<br>944 | 1<br>9 | 29998 | 3 | Y | 858 | 844 | 1 | | | 65 |
| 12 | DLQ G-10 | | 27485 | -0- | 27485 | 89355 | 1743<br>1082 | 1<br>9 | 24660 | 3 | Y | 984 | 987 | 1 | | | 62 |
| 01 | 121966 | X | 32611 | -0- | -89355 | -0- | 3279<br>1271 | 1<br>9 | 28061 | 3 | Y | 1155 | 1124 | 1 | | | 93 |
| 02 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 93 |

GATES 05D UNIT I WELL #: 1520 RRCID -> 283446 COMPL. DATE 10/25/2017 TOTAL DEPTH 8830 PERF. 9006 - 15045

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 55860 | X | 30688 | -0- | -25172 | -0- | 2053<br>1062 | 1<br>9 | 27573 | 3 | Y | 965 | 878 | 1 | | | 87 |
| 10 | DLQ G-10 | | 28588 | -0- | 28588 | 28588 | 856<br>1019 | 1<br>9 | 26713 | 3 | Y | 926 | 963 | 1 | | | 50 |
| 11 | DLQ G-10 | | 28042 | -0- | 28042 | 56630 | 231<br>890 | 1<br>9 | 26921 | 3 | Y | 809 | 798 | 1 | | | 61 |
| 12 | DLQ G-10 | | 26480 | -0- | 26480 | 83110 | 1676<br>1093 | 1<br>9 | 23711 | 3 | Y | 994 | 993 | 1 | | | 62 |
| 01 | 114527 | X | 31417 | -0- | -83110 | -0- | 3153<br>1283 | 1<br>9 | 26981 | 3 | Y | 1166 | 1135 | 1 | | | 93 |
| 02 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 93 |

GATES 05D UNIT J WELL #: 1720 RRCID -> 283449 COMPL. DATE 02/06/2019 TOTAL DEPTH 8812 PERF. 9190 - 15561

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 47670 | X | 26866 | -0- | -20804 | -0- | 1781<br>1167 | 1<br>9 | 23918 | 3 | Y | 1061 | 966 | 1 | | | 95 |
| 10 | DLQ G-10 | | 45400 | -0- | 45400 | 45400 | 1368<br>1339 | 1<br>9 | 42693 | 3 | Y | 1217 | 1249 | 1 | | | 63 |
| 11 | DLQ G-10 | | 46205 | -0- | 46205 | 91605 | 383<br>1212 | 1<br>9 | 44610 | 3 | Y | 1102 | 1083 | 1 | | | 82 |
| 12 | DLQ G-10 | | 40653 | -0- | 40653 | 132258 | 2593<br>1389 | 1<br>9 | 36671 | 3 | Y | 1263 | 1266 | 1 | | | 79 |
| 01 | 180494 | X | 48236 | -0- | -132258 | -0- | 4876<br>1631 | 1<br>9 | 41729 | 3 | Y | 1483 | 1444 | 1 | | | 118 |
| 02 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 118 |

GATES 05D UNIT A WELL #: 9019 RRCID -> 283452 COMPL. DATE 06/01/2018 TOTAL DEPTH 8813 PERF. 9040 - 15141

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 12360 | X | 10480 | -0- | -1880 | -0- | 705<br>311 | 1<br>9 | 9464 | 3 | Y | 283 | 258 | 1 | | | 25 |
| 10 | DLQ G-10 | | 10088 | -0- | 10088 | 10088 | 304<br>309 | 1<br>9 | 9475 | 3 | Y | 281 | 292 | 1 | | | 14 |
| 11 | DLQ G-10 | | 10264 | -0- | 10264 | 20352 | 85<br>279 | 1<br>9 | 9900 | 3 | Y | 254 | 250 | 1 | | | 18 |
| 12 | DLQ G-10 | | 9035 | -0- | 9035 | 29387 | 575<br>321 | 1<br>9 | 8139 | 3 | Y | 292 | 293 | 1 | | | 17 |
| *01 | 40106 | X | 10719 | -0- | -29387 | -0- | 1082<br>376 | 1<br>9 | 9261 | 3 | Y | 342 | 333 | 1 | | | 26 |
| 02 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 26 |

GATES RANCH (EAGLE FORD SHALE) //CONT.// 34204 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
ROSETTA RESOURCES OPERATING LP //CONT.// 728883

GATES 05D UNIT A WELL #: 1119 RRCID -> 283453 COMPL. DATE 06/02/2018 TOTAL DEPTH 8848 PERF. 9049 - 15961

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 45630 | X | 29746 | -0- | -15884 | -0- | 2018 | 1 | 27104 | 3 | Y | 567 | 516 | 1 | | | 51 |
| | | | | | | | 624 | 9 | | | | | | | | | |
| 10 | DLQ G-10 | | 28621 | -0- | 28621 | 28621 | 870 | 1 | 27133 | 3 | Y | 562 | 583 | 1 | | | 30 |
| | | | | | | | 618 | 9 | | | | | | | | | |
| 11 | DLQ G-10 | | 29155 | -0- | 29155 | 57776 | 243 | 1 | 28352 | 3 | Y | 509 | 501 | 1 | | | 38 |
| | | | | | | | 560 | 9 | | | | | | | | | |
| 12 | DLQ G-10 | | 25595 | -0- | 25595 | 83371 | 1648 | 1 | 23306 | 3 | Y | 583 | 585 | 1 | | | 36 |
| | | | | | | | 641 | 9 | | | | | | | | | |
| 01 | 113745 | X | 30374 | -0- | -83371 | -0- | 3099 | 1 | 26521 | 3 | Y | 685 | 667 | 1 | | | 54 |
| | | | | | | | 754 | 9 | | | | | | | | | |
| 02 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 54 |

GATES 05D UNIT J WELL #: 3021A RRCID -> 283470 COMPL. DATE 02/08/2019 TOTAL DEPTH 8807 PERF. 9520 - 16121

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 31536 | X | 31536 | -0- | -0- | -0- | 2094 | 1 | 28122 | 3 | Y | 1200 | 1092 | 1 | | | 108 |
| | | | | | | | 1320 | 9 | | | | | | | | | |
| 10 | DLQ G-10 | | 30364 | -0- | 30364 | 30364 | 902 | 1 | 28153 | 3 | Y | 1190 | 1235 | 1 | | | 63 |
| | | | | | | | 1309 | 9 | | | | | | | | | |
| 11 | DLQ G-10 | | 30856 | -0- | 30856 | 61220 | 252 | 1 | 29418 | 3 | Y | 1078 | 1060 | 1 | | | 81 |
| | | | | | | | 1186 | 9 | | | | | | | | | |
| 12 | DLQ G-10 | | 27253 | -0- | 27253 | 88473 | 1710 | 1 | 24183 | 3 | Y | 1236 | 1240 | 1 | | | 77 |
| | | | | | | | 1360 | 9 | | | | | | | | | |
| *01 | 120802 | X | 32329 | -0- | -88473 | -0- | 3216 | 1 | 27517 | 3 | Y | 1451 | 1412 | 1 | | | 116 |
| | | | | | | | 1596 | 9 | | | | | | | | | |
| 02 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 116 |

GATES 05D UNIT A WELL #: 7019 RRCID -> 284135 COMPL. DATE 05/31/2018 TOTAL DEPTH 8860 PERF. 9229 - 15160

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 35220 | X | 25957 | -0- | -9263 | -0- | 1758 | 1 | 23610 | 3 | Y | 535 | 487 | 1 | | | 48 |
| | | | | | | | 589 | 9 | | | | | | | | | |
| 10 | DLQ G-10 | | 24978 | -0- | 24978 | 24978 | 758 | 1 | 23636 | 3 | Y | 531 | 551 | 1 | | | 28 |
| | | | | | | | 584 | 9 | | | | | | | | | |
| 11 | DLQ G-10 | | 25439 | -0- | 25439 | 50417 | 212 | 1 | 24698 | 3 | Y | 481 | 473 | 1 | | | 36 |
| | | | | | | | 529 | 9 | | | | | | | | | |
| 12 | DLQ G-10 | | 22344 | -0- | 22344 | 72761 | 1435 | 1 | 20303 | 3 | Y | 551 | 552 | 1 | | | 35 |
| | | | | | | | 606 | 9 | | | | | | | | | |
| *01 | 99275 | X | 26514 | -0- | -72761 | -0- | 2700 | 1 | 23102 | 3 | Y | 647 | 630 | 1 | | | 52 |
| | | | | | | | 712 | 9 | | | | | | | | | |
| 02 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 52 |

GATES 05D UNIT M WELL #: 3021 RRCID -> 284136 COMPL. DATE 11/03/2017 TOTAL DEPTH 8880 PERF. 8995 - 16764

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 66990 | X | 38611 | -0- | -28379 | -0- | 2640 | 1 | 35456 | 3 | Y | 468 | 426 | 1 | | | 42 |
| | | | | | | | 515 | 9 | | | | | | | | | |
| 10 | DLQ G-10 | | 38067 | -0- | 38067 | 38067 | 1164 | 1 | 36306 | 3 | Y | 543 | 557 | 1 | | | 28 |
| | | | | | | | 597 | 9 | | | | | | | | | |
| 11 | DLQ G-10 | | 38802 | -0- | 38802 | 76869 | 325 | 1 | 37936 | 3 | Y | 492 | 484 | 1 | | | 36 |
| | | | | | | | 541 | 9 | | | | | | | | | |
| 12 | DLQ G-10 | | 34011 | -0- | 34011 | 110880 | 2205 | 1 | 31186 | 3 | Y | 564 | 566 | 1 | | | 34 |
| | | | | | | | 620 | 9 | | | | | | | | | |
| *01 | 151241 | X | 40361 | -0- | -110880 | -0- | 4147 | 1 | 35486 | 3 | Y | 662 | 645 | 1 | | | 51 |
| | | | | | | | 728 | 9 | | | | | | | | | |
| 02 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 51 |

GATES RANCH (EAGLE FORD SHALE) //CONT.// 34204 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
ROSETTA RESOURCES OPERATING LP //CONT.// 728883

GATES 05D UNIT L WELL #: 7021A RRCID -> 284311 COMPL. DATE 11/03/2017 TOTAL DEPTH 8899 PERF. 9149 - 16916

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 38326 | X | 38326 | -0- | -0- | -0- | 2640 | 1 | 35454 | 3 | Y | 211 | 192 | 1 | | | 19 |
| | | | | | | | 232 | 9 | | | | | | | | | |
| 10 | DLQ G-10 | | 38399 | -0- | 38399 | 38399 | 1179 | 1 | 36791 | 3 | Y | 390 | 389 | 1 | | | 20 |
| | | | | | | | 429 | 9 | | | | | | | | | |
| 11 | DLQ G-10 | | 39163 | -0- | 39163 | 77562 | 330 | 1 | 38444 | 3 | Y | 354 | 347 | 1 | | | 27 |
| | | | | | | | 389 | 9 | | | | | | | | | |
| 12 | DLQ G-10 | | 34281 | -0- | 34281 | 111843 | 2234 | 1 | 31601 | 3 | Y | 405 | 406 | 1 | | | 26 |
| | | | | | | | 446 | 9 | | | | | | | | | |
| *01 | 152529 | X | 40686 | -0- | -111843 | -0- | 4202 | 1 | 35960 | 3 | Y | 476 | 464 | 1 | | | 38 |
| | | | | | | | 524 | 9 | | | | | | | | | |
| 02 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 38 |

GATES 05D UNIT L WELL #: 9021A RRCID -> 284312 COMPL. DATE 10/13/2018 TOTAL DEPTH 8900 PERF. 9079 - 16648

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 48360 | X | 27063 | -0- | -21297 | -0- | 1815 | 1 | 24377 | 3 | Y | 792 | 721 | 1 | | | 71 |
| | | | | | | | 871 | 9 | | | | | | | | | |
| 10 | DLQ G-10 | | 26051 | -0- | 26051 | 26051 | 782 | 1 | 24404 | 3 | Y | 786 | 816 | 1 | | | 41 |
| | | | | | | | 865 | 9 | | | | | | | | | |
| 11 | DLQ G-10 | | 26502 | -0- | 26502 | 52553 | 219 | 1 | 25501 | 3 | Y | 711 | 699 | 1 | | | 53 |
| | | | | | | | 782 | 9 | | | | | | | | | |
| 12 | DLQ G-10 | | 23343 | -0- | 23343 | 75896 | 1482 | 1 | 20963 | 3 | Y | 816 | 818 | 1 | | | 51 |
| | | | | | | | 898 | 9 | | | | | | | | | |
| *01 | 103591 | X | 27695 | -0- | -75896 | -0- | 2787 | 1 | 23854 | 3 | Y | 958 | 933 | 1 | | | 76 |
| | | | | | | | 1054 | 9 | | | | | | | | | |
| 02 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 76 |

GATES 05D UNIT M WELL #: 5021 RRCID -> 284313 COMPL. DATE 10/31/2018 TOTAL DEPTH 8830 PERF. 9429 - 14801

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 21955 | X | 21955 | -0- | -0- | -0- | 1482 | 1 | 19904 | 3 | Y | 517 | 470 | 1 | | | 47 |
| | | | | | | | 569 | 9 | | | | | | | | | |
| 10 | DLQ G-10 | | 17576 | -0- | 17576 | 17576 | 537 | 1 | 16740 | 3 | Y | 272 | 302 | 1 | | | 17 |
| | | | | | | | 299 | 9 | | | | | | | | | |
| 11 | DLQ G-10 | | 18510 | -0- | 18510 | 36086 | 155 | 1 | 18076 | 3 | Y | 254 | 251 | 1 | | | 20 |
| | | | | | | | 279 | 9 | | | | | | | | | |
| 12 | DLQ G-10 | | 16230 | -0- | 16230 | 52316 | 1051 | 1 | 14858 | 3 | Y | 292 | 293 | 1 | | | 19 |
| | | | | | | | 321 | 9 | | | | | | | | | |
| *01 | 71576 | X | 19260 | -0- | -52316 | -0- | 1976 | 1 | 16908 | 3 | Y | 342 | 333 | 1 | | | 28 |
| | | | | | | | 376 | 9 | | | | | | | | | |
| 02 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 28 |

GATES 05D UNIT K WELL #: 5021A RRCID -> 284318 COMPL. DATE 11/03/2017 TOTAL DEPTH 8843 PERF. 9365 - 17133

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 49200 | X | 37431 | -0- | -11769 | -0- | 2537 | 1 | 34076 | 3 | Y | 744 | 677 | 1 | | | 67 |
| | | | | | | | 818 | 9 | | | | | | | | | |
| 10 | DLQ G-10 | | 36020 | -0- | 36020 | 36020 | 1094 | 1 | 34114 | 3 | Y | 738 | 766 | 1 | | | 39 |
| | | | | | | | 812 | 9 | | | | | | | | | |
| 11 | DLQ G-10 | | 36687 | -0- | 36687 | 72707 | 306 | 1 | 35646 | 3 | Y | 668 | 657 | 1 | | | 50 |
| | | | | | | | 735 | 9 | | | | | | | | | |
| 12 | DLQ G-10 | | 32217 | -0- | 32217 | 104924 | 2072 | 1 | 29302 | 3 | Y | 766 | 768 | 1 | | | 48 |
| | | | | | | | 843 | 9 | | | | | | | | | |
| *01 | 143154 | X | 38230 | -0- | -104924 | -0- | 3896 | 1 | 33344 | 3 | Y | 900 | 876 | 1 | | | 72 |
| | | | | | | | 990 | 9 | | | | | | | | | |
| 02 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 72 |

GATES RANCH (EAGLE FORD SHALE) //CONT.// 34204 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
ROSETTA RESOURCES OPERATING LP //CONT.// 728883

GATES 05D WELL #: 1298 RRCID -> 284810 COMPL. DATE 10/09/2018 TOTAL DEPTH 8235 PERF. 9451 - 14355

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 22320 | X | 19035 | -0- | -3285 | -0- | 1223 | 1 | 16312 | 3 | Y | 1364 | 1241 | 1 | | | 123 |
| | | | | | | | 1500 | 9 | | | | | | | | | |
| 10 | DLQ G-10 | | 22049 | -0- | 22049 | 22049 | 639 | 1 | 19621 | 3 | Y | 1626 | 1664 | 1 | | | 85 |
| | | | | | | | 1789 | 9 | | | | | | | | | |
| 11 | DLQ G-10 | | 18839 | -0- | 18839 | 40888 | 157 | 1 | 17347 | 3 | Y | 1214 | 1206 | 1 | | | 93 |
| | | | | | | | 1335 | 9 | | | | | | | | | |
| 12 | DLQ G-10 | | 16199 | -0- | 16199 | 57087 | 980 | 1 | 13713 | 3 | Y | 1369 | 1376 | 1 | | | 86 |
| | | | | | | | 1506 | 9 | | | | | | | | | |
| 01 | 79593 | X | 22506 | -0- | -57087 | -0- | 2170 | 1 | 18666 | 3 | Y | 1518 | 1482 | 1 | | | 122 |
| | | | | | | | 1670 | 9 | | | | | | | | | |
| 02 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 122 |

GATES 05D WELL #: 1299 RRCID -> 284811 COMPL. DATE 07/31/2018 TOTAL DEPTH 8393 PERF. 9327 - 14455

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 22230 | X | 18982 | -0- | -3248 | -0- | 1218 | 1 | 16239 | 3 | Y | 1386 | 1261 | 1 | | | 125 |
| | | | | | | | 1525 | 9 | | | | | | | | | |
| 10 | DLQ G-10 | | 21988 | -0- | 21988 | 21988 | 636 | 1 | 19534 | 3 | Y | 1653 | 1692 | 1 | | | 86 |
| | | | | | | | 1818 | 9 | | | | | | | | | |
| 11 | DLQ G-10 | | 18782 | -0- | 18782 | 40770 | 156 | 1 | 17269 | 3 | Y | 1234 | 1226 | 1 | | | 94 |
| | | | | | | | 1357 | 9 | | | | | | | | | |
| 12 | DLQ G-10 | | 16159 | -0- | 16159 | 56929 | 976 | 1 | 13652 | 3 | Y | 1392 | 1399 | 1 | | | 87 |
| | | | | | | | 1531 | 9 | | | | | | | | | |
| 01 | 79370 | X | 22441 | -0- | -56929 | -0- | 2160 | 1 | 18584 | 3 | Y | 1543 | 1507 | 1 | | | 123 |
| | | | | | | | 1697 | 9 | | | | | | | | | |
| 02 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 123 |

GATES 05D WELL #: 1290X RRCID -> 284812 COMPL. DATE 10/09/2018 TOTAL DEPTH 8830 PERF. 8577 - 15958

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 17040 | X | 14596 | -0- | -2444 | -0- | 903 | 1 | 12040 | 3 | Y | 1503 | 1368 | 1 | | | 135 |
| | | | | | | | 1653 | 9 | | | | | | | | | |
| 10 | DLQ G-10 | | 16924 | -0- | 16924 | 16924 | 472 | 1 | 14481 | 3 | Y | 1792 | 1834 | 1 | | | 93 |
| | | | | | | | 1971 | 9 | | | | | | | | | |
| 11 | DLQ G-10 | | 14391 | -0- | 14391 | 31315 | 116 | 1 | 12803 | 3 | Y | 1338 | 1330 | 1 | | | 101 |
| | | | | | | | 1472 | 9 | | | | | | | | | |
| 12 | DLQ G-10 | | 12505 | -0- | 12505 | 43820 | 724 | 1 | 10121 | 3 | Y | 1509 | 1516 | 1 | | | 94 |
| | | | | | | | 1660 | 9 | | | | | | | | | |
| 01 | 61038 | X | 17218 | -0- | -43820 | -0- | 1601 | 1 | 13777 | 3 | Y | 1673 | 1633 | 1 | | | 134 |
| | | | | | | | 1840 | 9 | | | | | | | | | |
| 02 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 134 |

GATES 05D WELL #: 1297 RRCID -> 284904 COMPL. DATE 01/19/2019 TOTAL DEPTH 8403 PERF. 8908 - 15590

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 31200 | X | 25716 | -0- | -5484 | -0- | 1655 | 1 | 22072 | 3 | Y | 1808 | 1645 | 1 | | | 163 |
| | | | | | | | 1989 | 9 | | | | | | | | | |
| 10 | DLQ G-10 | | 30811 | -0- | 30811 | 30811 | 894 | 1 | 27464 | 3 | Y | 2230 | 2277 | 1 | | | 116 |
| | | | | | | | 2453 | 9 | | | | | | | | | |
| 11 | DLQ G-10 | | 26332 | -0- | 26332 | 57143 | 219 | 1 | 24281 | 3 | Y | 1665 | 1654 | 1 | | | 127 |
| | | | | | | | 1832 | 9 | | | | | | | | | |
| 12 | DLQ G-10 | | 22633 | -0- | 22633 | 79776 | 1372 | 1 | 19195 | 3 | Y | 1878 | 1887 | 1 | | | 118 |
| | | | | | | | 2066 | 9 | | | | | | | | | |
| 01 | 111231 | X | 31455 | -0- | -79776 | -0- | 3037 | 1 | 26128 | 3 | Y | 2082 | 2033 | 1 | | | 167 |
| | | | | | | | 2290 | 9 | | | | | | | | | |
| 02 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 167 |

GATES RANCH (EAGLE FORD SHALE) //CONT.// 34204 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
ROSETTA RESOURCES OPERATING LP //CONT.// 728883
GATES 05D WELL #: 1290XI RRCID -> 284905 COMPL. DATE 04/18/2018 TOTAL DEPTH 8381 PERF. 8838 - 15627

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 28110 | X | 24021 | -0- | -4089 | -0- | 1523 | 1 | 20312 | 3 | Y | 1987 | 1808 | 1 | | | 179 |
| | | | | | | | 2186 | 9 | | | | | | | | | |
| 10 | DLQ G-10 | | 27836 | -0- | 27836 | 27836 | 796 | 1 | 24433 | 3 | Y | 2370 | 2426 | 1 | | | 123 |
| | | | | | | | 2607 | 9 | | | | | | | | | |
| 11 | DLQ G-10 | | 23742 | -0- | 23742 | 51578 | 195 | 1 | 21601 | 3 | Y | 1769 | 1758 | 1 | | | 134 |
| | | | | | | | 1946 | 9 | | | | | | | | | |
| 12 | DLQ G-10 | | 20492 | -0- | 20492 | 72070 | 1221 | 1 | 17076 | 3 | Y | 1995 | 2004 | 1 | | | 125 |
| | | | | | | | 2195 | 9 | | | | | | | | | |
| 01 | 100449 | X | 28379 | -0- | -72070 | -0- | 2702 | 1 | 23244 | 3 | Y | 2212 | 2160 | 1 | | | 177 |
| | | | | | | | 2433 | 9 | | | | | | | | | |
| 02 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 177 |

GATES '05-D' UNIT P WELL #: 1405 RRCID -> 285147 COMPL. DATE 01/06/2019 TOTAL DEPTH 8460 PERF. 9045 - 14033

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 32130 | X | 22938 | -0- | -9192 | -0- | 1491 | 1 | 20024 | 3 | Y | 1294 | 1178 | 1 | | | 116 |
| | | | | | | | 1423 | 9 | | | | | | | | | |
| 10 | DLQ G-10 | | 16568 | -0- | 16568 | 16568 | 485 | 1 | 15117 | 3 | Y | 878 | 946 | 1 | | | 48 |
| | | | | | | | 966 | 9 | | | | | | | | | |
| 11 | DLQ G-10 | | 31966 | -0- | 31966 | 48534 | 261 | 1 | 30386 | 3 | Y | 1199 | 1160 | 1 | | | 87 |
| | | | | | | | 1319 | 9 | | | | | | | | | |
| 12 | DLQ G-10 | | 28255 | -0- | 28255 | 76789 | 1766 | 1 | 24978 | 3 | Y | 1374 | 1376 | 1 | | | 85 |
| | | | | | | | 1511 | 9 | | | | | | | | | |
| 01 | 98880 | X | 22091 | -0- | -76789 | -0- | 2276 | 1 | 19474 | 3 | Y | 310 | 364 | 1 | | | 31 |
| | | | | | | | 341 | 9 | | | | | | | | | |
| 02 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 31 |

GATES '05-D' UNIT P WELL #: 1305 RRCID -> 285148 COMPL. DATE 05/09/2018 TOTAL DEPTH 8452 PERF. 8813 - 13893

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 28110 | X | 21005 | -0- | -7105 | -0- | 1415 | 1 | 19005 | 3 | Y | 532 | 484 | 1 | | | 48 |
| | | | | | | | 585 | 9 | | | | | | | | | |
| 10 | DLQ G-10 | | 20172 | -0- | 20172 | 20172 | 619 | 1 | 19301 | 3 | Y | 229 | 263 | 1 | | | 14 |
| | | | | | | | 252 | 9 | | | | | | | | | |
| 11 | DLQ G-10 | | 19865 | -0- | 19865 | 40037 | 167 | 1 | 19508 | 3 | Y | 173 | 173 | 1 | | | 14 |
| | | | | | | | 190 | 9 | | | | | | | | | |
| 12 | DLQ G-10 | | 17388 | -0- | 17388 | 57425 | 1134 | 1 | 16036 | 3 | Y | 198 | 199 | 1 | | | 13 |
| | | | | | | | 218 | 9 | | | | | | | | | |
| 01 | 80841 | X | 23416 | -0- | -57425 | -0- | 2428 | 1 | 20780 | 3 | Y | 189 | 187 | 1 | | | 15 |
| | | | | | | | 208 | 9 | | | | | | | | | |
| 02 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 15 |

GATES '05-D' UNIT N WELL #: 1205 RRCID -> 285150 COMPL. DATE 01/08/2019 TOTAL DEPTH 8457 PERF. 8872 - 13752

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 28140 | X | 19945 | -0- | -8195 | -0- | 1286 | 1 | 17275 | 3 | Y | 1258 | 1145 | 1 | | | 113 |
| | | | | | | | 1384 | 9 | | | | | | | | | |
| 10 | DLQ G-10 | | 19221 | -0- | 19221 | 19221 | 554 | 1 | 17294 | 3 | Y | 1248 | 1295 | 1 | | | 66 |
| | | | | | | | 1373 | 9 | | | | | | | | | |
| 11 | DLQ G-10 | | 23533 | -0- | 23533 | 42754 | 189 | 1 | 22056 | 3 | Y | 1171 | 1149 | 1 | | | 88 |
| | | | | | | | 1288 | 9 | | | | | | | | | |
| 12 | DLQ G-10 | | 20889 | -0- | 20889 | 63643 | 1282 | 1 | 18131 | 3 | Y | 1342 | 1345 | 1 | | | 85 |
| | | | | | | | 1476 | 9 | | | | | | | | | |
| 01 | 85355 | X | 21712 | -0- | -63643 | -0- | 2242 | 1 | 19183 | 3 | Y | 261 | 317 | 1 | | | 29 |
| | | | | | | | 287 | 9 | | | | | | | | | |
| 02 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 29 |

GATES RANCH (EAGLE FORD SHALE) //CONT.// 34204 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
ROSETTA RESOURCES OPERATING LP //CONT.// 728883
GATES '05-D' UNIT N WELL #: 1105 RRCID -> 285159 COMPL. DATE 05/09/2018 TOTAL DEPTH 8463 PERF. 9055 - 13825

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 32340 | X | 26981 | -0- | -5359 | -0- | 1758 | 1 | 23609 | 3 | Y | 1467 | 1335 | 1 | | | 132 |
| | | | | | | | 1614 | 9 | | | | | | | | | |
| 10 | DLQ G-10 | | 15829 | -0- | 15829 | 15829 | 458 | 1 | 14302 | 3 | Y | 972 | 1049 | 1 | | | 55 |
| | | | | | | | 1069 | 9 | | | | | | | | | |
| 11 | DLQ G-10 | | 41510 | -0- | 41510 | 57339 | 341 | 1 | 39788 | 3 | Y | 1255 | 1217 | 1 | | | 93 |
| | | | | | | | 1381 | 9 | | | | | | | | | |
| 12 | DLQ G-10 | | 36602 | -0- | 36602 | 93941 | 2312 | 1 | 32707 | 3 | Y | 1439 | 1442 | 1 | | | 90 |
| | | | | | | | 1583 | 9 | | | | | | | | | |
| 01 | 111437 | X | 17496 | -0- | -93941 | -0- | 1792 | 1 | 15337 | 3 | Y | 334 | 391 | 1 | | | 33 |
| | | | | | | | 367 | 9 | | | | | | | | | |
| 02 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 33 |

GATES 05D WELL #: 1726A RRCID -> 285611 COMPL. DATE 02/14/2019 TOTAL DEPTH 8385 PERF. 8769 - 13549

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 17880 | X | 13544 | -0- | -4336 | -0- | 880 | 1 | 11738 | 3 | Y | 842 | 766 | 1 | | | 76 |
| | | | | | | | 926 | 9 | | | | | | | | | |
| 10 | DLQ G-10 | | 15683 | -0- | 15683 | 15683 | 460 | 1 | 14119 | 3 | Y | 1004 | 1027 | 1 | | | 53 |
| | | | | | | | 1104 | 9 | | | | | | | | | |
| 11 | DLQ G-10 | | 13419 | -0- | 13419 | 29102 | 113 | 1 | 12482 | 3 | Y | 749 | 744 | 1 | | | 58 |
| | | | | | | | 824 | 9 | | | | | | | | | |
| 12 | DLQ G-10 | | 11503 | -0- | 11503 | 40605 | 705 | 1 | 9868 | 3 | Y | 845 | 849 | 1 | | | 54 |
| | | | | | | | 930 | 9 | | | | | | | | | |
| 01 | 56629 | X | 16024 | -0- | -40605 | -0- | 1561 | 1 | 13432 | 3 | Y | 937 | 915 | 1 | | | 76 |
| | | | | | | | 1031 | 9 | | | | | | | | | |
| 02 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 76 |

GATES 05D WELL #: 1726B RRCID -> 285612 COMPL. DATE 02/14/2019 TOTAL DEPTH 8537 PERF. 9034 - 14514

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 18390 | X | 16635 | -0- | -1755 | -0- | 1117 | 1 | 14896 | 3 | Y | 565 | 514 | 1 | | | 51 |
| | | | | | | | 622 | 9 | | | | | | | | | |
| 10 | DLQ G-10 | | 19241 | -0- | 19241 | 19241 | 583 | 1 | 17917 | 3 | Y | 674 | 690 | 1 | | | 35 |
| | | | | | | | 741 | 9 | | | | | | | | | |
| 11 | DLQ G-10 | | 16536 | -0- | 16536 | 35777 | 143 | 1 | 15840 | 3 | Y | 503 | 500 | 1 | | | 38 |
| | | | | | | | 553 | 9 | | | | | | | | | |
| 12 | DLQ G-10 | | 14042 | -0- | 14042 | 49819 | 895 | 1 | 12523 | 3 | Y | 567 | 570 | 1 | | | 35 |
| | | | | | | | 624 | 9 | | | | | | | | | |
| 01 | 69538 | X | 19719 | -0- | -49819 | -0- | 1981 | 1 | 17046 | 3 | Y | 629 | 615 | 1 | | | 49 |
| | | | | | | | 692 | 9 | | | | | | | | | |
| 02 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 49 |

GATES 10 ROSE A UNIT D WELL #: 1 RRCID -> 285613 COMPL. DATE 02/16/2019 TOTAL DEPTH 8380 PERF. 8870 - 15150

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 17910 | X | 12199 | -0- | -5711 | -0- | 656 | 1 | 8743 | 3 | Y | 2545 | 2316 | 1 | | | 229 |
| | | | | | | | 2800 | 9 | | | | | | | | | |
| 10 | DLQ G-10 | | 14196 | -0- | 14196 | 14196 | 342 | 1 | 10517 | 3 | Y | 3034 | 3105 | 1 | | | 158 |
| | | | | | | | 3337 | 9 | | | | | | | | | |
| 11 | DLQ G-10 | | 11874 | -0- | 11874 | 26070 | 84 | 1 | 9298 | 3 | Y | 2265 | 2251 | 1 | | | 172 |
| | | | | | | | 2492 | 9 | | | | | | | | | |
| 12 | DLQ G-10 | | 10686 | -0- | 10686 | 36756 | 525 | 1 | 7350 | 3 | Y | 2555 | 2567 | 1 | | | 160 |
| | | | | | | | 2811 | 9 | | | | | | | | | |
| 01 | 51039 | X | 14283 | -0- | -36756 | -0- | 1163 | 1 | 10005 | 3 | Y | 2832 | 2765 | 1 | | | 227 |
| | | | | | | | 3115 | 9 | | | | | | | | | |
| 02 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 227 |

GATES RANCH (EAGLE FORD SHALE) //CONT.// 34204 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
ROSETTA RESOURCES OPERATING LP //CONT.// 728883
GATES 10 ROSE A UNIT A WELL #: 1 RRCID -> 285982 COMPL. DATE 04/03/2019 TOTAL DEPTH 8501 PERF. 9012 - 14892

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 17880 | X | 1569 | -0- | -16311 | -0- | 59 | 1 | 782 | 3 | Y | 662 | 602 | 1 | | | 60 |
| | | | | | | | 728 | 9 | | | | | | | | | |
| 10 | DLQ G-10 | | 4147 | -0- | 4147 | 4147 | 124 | 1 | 3794 | 3 | Y | 208 | 254 | 1 | | | 14 |
| | | | | | | | 229 | 9 | | | | | | | | | |
| 11 | DLQ G-10 | | 4127 | -0- | 4127 | 8274 | 35 | 1 | 3894 | 3 | Y | 180 | 179 | 1 | | | 15 |
| | | | | | | | 198 | 9 | | | | | | | | | |
| 12 | DLQ G-10 | | 3521 | -0- | 3521 | 11795 | 220 | 1 | 3078 | 3 | Y | 203 | 204 | 1 | | | 14 |
| | | | | | | | 223 | 9 | | | | | | | | | |
| 01 | 16721 | X | 4926 | -0- | -11795 | -0- | 487 | 1 | 4190 | 3 | Y | 226 | 220 | 1 | | | 20 |
| | | | | | | | 249 | 9 | | | | | | | | | |
| 02 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 20 |

GATES 10 ROSE A WELL #: 5746 RRCID -> 285987 COMPL. DATE 06/26/2019 TOTAL DEPTH 8381 PERF. 8955 - 19635

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 21780 | X | 14891 | -0- | -6889 | -0- | 1036 | 1 | 13812 | 3 | Y | 39 | 36 | 1 | | | 3 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 10 | DLQ G-10 | | 13324 | -0- | 13324 | 13324 | 419 | 1 | 12874 | 3 | Y | 28 | 30 | 1 | | | 1 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 11 | DLQ G-10 | | 11507 | -0- | 11507 | 24831 | 103 | 1 | 11381 | 3 | Y | 21 | 21 | 1 | | | 1 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 12 | DLQ G-10 | | 9510 | -0- | 9510 | 34341 | 633 | 1 | 8852 | 3 | Y | 23 | 24 | 1 | | | -0- |
| | | | | | | | 25 | 9 | | | | | | | | | |
| *01 | 48040 | X | 13699 | -0- | -34341 | -0- | 1423 | 1 | 12247 | 3 | Y | 26 | 25 | 1 | | | 1 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 02 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 1 |

GATES 10 ROSE A WELL #: 5747 RRCID -> 285988 COMPL. DATE 06/24/2019 TOTAL DEPTH 8516 PERF. 9195 - 19875

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 26340 | X | 17711 | -0- | -8629 | -0- | 1232 | 1 | 16436 | 3 | Y | 39 | 36 | 1 | | | 3 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 10 | DLQ G-10 | | 20466 | -0- | 20466 | 20466 | 644 | 1 | 19771 | 3 | Y | 46 | 47 | 1 | | | 2 |
| | | | | | | | 51 | 9 | | | | | | | | | |
| 11 | DLQ G-10 | | 17676 | -0- | 17676 | 38142 | 158 | 1 | 17479 | 3 | Y | 35 | 35 | 1 | | | 2 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 12 | DLQ G-10 | | 14849 | -0- | 14849 | 52991 | 988 | 1 | 13818 | 3 | Y | 39 | 39 | 1 | | | 2 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| *01 | 74034 | X | 21043 | -0- | -52991 | -0- | 2186 | 1 | 18810 | 3 | Y | 43 | 42 | 1 | | | 3 |
| | | | | | | | 47 | 9 | | | | | | | | | |
| 02 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 3 |

GATES 10 ROSE A WELL #: 5748 RRCID -> 285989 COMPL. DATE 06/27/2019 TOTAL DEPTH 8374 PERF. 9077 - 19957

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 15491 | X | 15491 | -0- | -0- | -0- | 1078 | 1 | 14370 | 3 | Y | 39 | 36 | 1 | | | 3 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 10 | DLQ G-10 | | 17900 | -0- | 17900 | 17900 | 563 | 1 | 17286 | 3 | Y | 46 | 47 | 1 | | | 2 |
| | | | | | | | 51 | 9 | | | | | | | | | |
| 11 | DLQ G-10 | | 15459 | -0- | 15459 | 33359 | 138 | 1 | 15282 | 3 | Y | 35 | 35 | 1 | | | 2 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 12 | DLQ G-10 | | 12831 | -0- | 12831 | 46190 | 853 | 1 | 11935 | 3 | Y | 39 | 39 | 1 | | | 2 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| *01 | 64593 | X | 18403 | -0- | -46190 | -0- | 1911 | 1 | 16445 | 3 | Y | 43 | 42 | 1 | | | 3 |
| | | | | | | | 47 | 9 | | | | | | | | | |
| 02 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 3 |

GATES RANCH (EAGLE FORD SHALE) //CONT.// 34204 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
ROSETTA RESOURCES OPERATING LP //CONT.// 728883

GATES 10 ROSE A WELL #: 574X RRCID -> 285990 COMPL. DATE 02/07/2020 TOTAL DEPTH 8376 PERF. 8891 - 20571

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 22380 | X | 19052 | -0- | -3328 | -0- | 1244 | 1 | 16586 | 3 | Y | 1111 | 1011 | 1 | | | 100 |
| | | | | | | | 1222 | 9 | | | | | | | | | |
| 10 | DLQ G-10 | | 21015 | -0- | 21015 | 21015 | 619 | 1 | 19008 | 3 | Y | 1262 | 1296 | 1 | | | 66 |
| | | | | | | | 1388 | 9 | | | | | | | | | |
| 11 | DLQ G-10 | | 18884 | -0- | 18884 | 39899 | 159 | 1 | 17637 | 3 | Y | 989 | 980 | 1 | | | 75 |
| | | | | | | | 1088 | 9 | | | | | | | | | |
| 12 | DLQ G-10 | | 15972 | -0- | 15972 | 55871 | 985 | 1 | 13775 | 3 | Y | 1102 | 1108 | 1 | | | 69 |
| | | | | | | | 1212 | 9 | | | | | | | | | |
| 01 | 78417 | X | 22546 | -0- | -55871 | -0- | 2206 | 1 | 18980 | 3 | Y | 1236 | 1206 | 1 | | | 99 |
| | | | | | | | 1360 | 9 | | | | | | | | | |
| 02 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 99 |

GATES 10 ROSE A UNIT A WELL #: 4 RRCID -> 286016 COMPL. DATE 04/10/2019 TOTAL DEPTH 8379 PERF. 8877 - 16357

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 15870 | X | 14847 | -0- | -1023 | -0- | 966 | 1 | 12888 | 3 | Y | 903 | 822 | 1 | | | 81 |
| | | | | | | | 993 | 9 | | | | | | | | | |
| 10 | DLQ G-10 | | 12422 | -0- | 12422 | 12422 | 358 | 1 | 10990 | 3 | Y | 976 | 1006 | 1 | | | 51 |
| | | | | | | | 1074 | 9 | | | | | | | | | |
| 11 | DLQ G-10 | | 10605 | -0- | 10605 | 23027 | 88 | 1 | 9716 | 3 | Y | 728 | 724 | 1 | | | 55 |
| | | | | | | | 801 | 9 | | | | | | | | | |
| 12 | DLQ G-10 | | 9134 | -0- | 9134 | 32161 | 549 | 1 | 7681 | 3 | Y | 822 | 826 | 1 | | | 51 |
| | | | | | | | 904 | 9 | | | | | | | | | |
| 01 | 44833 | X | 12672 | -0- | -32161 | -0- | 1215 | 1 | 10455 | 3 | Y | 911 | 890 | 1 | | | 72 |
| | | | | | | | 1002 | 9 | | | | | | | | | |
| 02 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 72 |

GATES 10 ROSE A WELL #: 5744 RRCID -> 286017 COMPL. DATE 06/24/2019 TOTAL DEPTH 8378 PERF. 8972 - 19052

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 25500 | X | 17153 | -0- | -8347 | -0- | 1186 | 1 | 15817 | 3 | Y | 136 | 123 | 1 | | | 13 |
| | | | | | | | 150 | 9 | | | | | | | | | |
| 10 | DLQ G-10 | | 19823 | -0- | 19823 | 19823 | 619 | 1 | 19025 | 3 | Y | 163 | 167 | 1 | | | 9 |
| | | | | | | | 179 | 9 | | | | | | | | | |
| 11 | DLQ G-10 | | 17105 | -0- | 17105 | 36928 | 152 | 1 | 16820 | 3 | Y | 121 | 120 | 1 | | | 10 |
| | | | | | | | 133 | 9 | | | | | | | | | |
| 12 | DLQ G-10 | | 14166 | -0- | 14166 | 51094 | 935 | 1 | 13082 | 3 | Y | 135 | 136 | 1 | | | 9 |
| | | | | | | | 149 | 9 | | | | | | | | | |
| *01 | 71465 | X | 20371 | -0- | -51094 | -0- | 2104 | 1 | 18100 | 3 | Y | 152 | 149 | 1 | | | 12 |
| | | | | | | | 167 | 9 | | | | | | | | | |
| 02 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 12 |

GATES 10 ROSE A UNIT A WELL #: 2 RRCID -> 286021 COMPL. DATE 04/07/2019 TOTAL DEPTH 8337 PERF. 8737 - 15217

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 11460 | X | 9785 | -0- | -1675 | -0- | 620 | 1 | 8265 | 3 | Y | 818 | 745 | 1 | | | 73 |
| | | | | | | | 900 | 9 | | | | | | | | | |
| 10 | DLQ G-10 | | 9546 | -0- | 9546 | 9546 | 278 | 1 | 8542 | 3 | Y | 660 | 698 | 1 | | | 35 |
| | | | | | | | 726 | 9 | | | | | | | | | |
| 11 | DLQ G-10 | | 8162 | -0- | 8162 | 17708 | 68 | 1 | 7552 | 3 | Y | 493 | 491 | 1 | | | 37 |
| | | | | | | | 542 | 9 | | | | | | | | | |
| 12 | DLQ G-10 | | 7009 | -0- | 7009 | 24717 | 427 | 1 | 5970 | 3 | Y | 556 | 559 | 1 | | | 34 |
| | | | | | | | 612 | 9 | | | | | | | | | |
| 01 | 34467 | X | 9750 | -0- | -24717 | -0- | 945 | 1 | 8127 | 3 | Y | 616 | 602 | 1 | | | 48 |
| | | | | | | | 678 | 9 | | | | | | | | | |
| 02 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 48 |

GATES RANCH (EAGLE FORD SHALE) //CONT.// 34204 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
ROSETTA RESOURCES OPERATING LP //CONT.// 728883

GATES 10 ROSE A WELL #: 5745 RRCID -> 286038 COMPL. DATE 06/22/2019 TOTAL DEPTH 8526 PERF. 8862 - 19542

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 23130 | X | 16591 | -0- | -6539 | -0- | 1154 | 1 | 15394 | 3 | Y | 39 | 36 | 1 | | | 3 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 10 | DLQ G-10 | | 20012 | -0- | 20012 | 20012 | 630 | 1 | 19357 | 3 | Y | 23 | 26 | 1 | | | -0- |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 11 | DLQ G-10 | | 17287 | -0- | 17287 | 37299 | 155 | 1 | 17113 | 3 | Y | 17 | 17 | 1 | | | -0- |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 12 | DLQ G-10 | | 14283 | -0- | 14283 | 51582 | 952 | 1 | 13310 | 3 | Y | 19 | 19 | 1 | | | -0- |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 01 | 0 | | 20580 | -0- | 20580 | 72162 | 2140 | 1 | 18416 | 3 | Y | 22 | 21 | 1 | | | 1 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 02 | 0 | X | NO RPT | -0- | -0- | 72162 | | | | | Y | NO RPT | | | | | 1 |

GATES 10 ROSE A WELL #: 5749 RRCID -> 286052 COMPL. DATE 06/25/2019 TOTAL DEPTH 8570 PERF. 8981 - 20205

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 25500 | X | 21415 | -0- | -4085 | -0- | 1438 | 1 | 19184 | 3 | Y | 721 | 656 | 1 | | | 65 |
| | | | | | | | 793 | 9 | | | | | | | | | |
| 10 | DLQ G-10 | | 24773 | -0- | 24773 | 24773 | 751 | 1 | 23076 | 3 | Y | 860 | 880 | 1 | | | 45 |
| | | | | | | | 946 | 9 | | | | | | | | | |
| 11 | DLQ G-10 | | 21291 | -0- | 21291 | 46064 | 184 | 1 | 20401 | 3 | Y | 642 | 638 | 1 | | | 49 |
| | | | | | | | 706 | 9 | | | | | | | | | |
| 12 | DLQ G-10 | | 17858 | -0- | 17858 | 63922 | 1139 | 1 | 15932 | 3 | Y | 715 | 719 | 1 | | | 45 |
| | | | | | | | 787 | 9 | | | | | | | | | |
| *01 | 89309 | X | 25387 | -0- | -63922 | -0- | 2552 | 1 | 21953 | 3 | Y | 802 | 783 | 1 | | | 64 |
| | | | | | | | 882 | 9 | | | | | | | | | |
| 02 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 64 |

GATES 10 ROSE A WELL #: 5743 RRCID -> 286055 COMPL. DATE 06/20/2019 TOTAL DEPTH 8517 PERF. 9138 - 18618

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 20940 | X | 17820 | -0- | -3120 | -0- | 1168 | 1 | 15581 | 3 | Y | 974 | 886 | 1 | | | 88 |
| | | | | | | | 1071 | 9 | | | | | | | | | |
| 10 | DLQ G-10 | | 20630 | -0- | 20630 | 20630 | 610 | 1 | 18742 | 3 | Y | 1162 | 1189 | 1 | | | 61 |
| | | | | | | | 1278 | 9 | | | | | | | | | |
| 11 | DLQ G-10 | | 17673 | -0- | 17673 | 38303 | 150 | 1 | 16569 | 3 | Y | 867 | 861 | 1 | | | 67 |
| | | | | | | | 954 | 9 | | | | | | | | | |
| 12 | DLQ G-10 | | 15111 | -0- | 15111 | 53414 | 936 | 1 | 13099 | 3 | Y | 978 | 982 | 1 | | | 63 |
| | | | | | | | 1076 | 9 | | | | | | | | | |
| *01 | 74507 | X | 21093 | -0- | -53414 | -0- | 2072 | 1 | 17829 | 3 | Y | 1084 | 1059 | 1 | | | 88 |
| | | | | | | | 1192 | 9 | | | | | | | | | |
| 02 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 88 |

GATES 10 ROSE A UNIT A WELL #: 3 RRCID -> 286191 COMPL. DATE 04/06/2019 TOTAL DEPTH 8493 PERF. 9196 - 15896

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 16260 | X | 14074 | -0- | -2186 | -0- | 976 | 1 | 13012 | 3 | Y | 78 | 71 | 1 | | | 7 |
| | | | | | | | 86 | 9 | | | | | | | | | |
| 10 | DLQ G-10 | | 16043 | -0- | 16043 | 16043 | 506 | 1 | 15537 | 3 | Y | -0- | 7 | 1 | | | -0- |
| 11 | DLQ G-10 | | 13398 | -0- | 13398 | 29441 | 120 | 1 | 13278 | 3 | Y | -0- | | | | | -0- |
| 12 | DLQ G-10 | | 11635 | -0- | 11635 | 41076 | 776 | 1 | 10859 | 3 | Y | -0- | | | | | -0- |
| 01 | 57575 | X | 16499 | -0- | -41076 | -0- | 1718 | 1 | 14781 | 3 | Y | -0- | | | | | -0- |
| 02 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

GATES 10 ROSE A WELL #: 9991 RRCID -> 286348 COMPL. DATE 08/17/2018 TOTAL DEPTH 3248 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GATES RANCH (EAGLE FORD SHALE) //CONT.// 34204 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
ROSETTA RESOURCES OPERATING LP //CONT.// 728883
GATES 10 ROSE A WELL #: 9993 RRCID -> 286349 COMPL. DATE 08/19/2018 TOTAL DEPTH 3265 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GATES 10 ROSE A UNIT B WELL #: 2 RRCID -> 286350 COMPL. DATE 05/24/2019 TOTAL DEPTH 8327 PERF. 8916 - 16196

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4650 | X | 3791 | -0- | -859 | -0- | 264 | 1 | 3527 | 3 | Y | -0- | | | | | -0- |
| 10 | DLQ G-10 | | 4464 | -0- | 4464 | 4464 | 141 | 1 | 4323 | 3 | Y | -0- | | | | | -0- |
| 11 | DLQ G-10 | | 3915 | -0- | 3915 | 8379 | 35 | 1 | 3880 | 3 | Y | -0- | | | | | -0- |
| 12 | DLQ G-10 | | 3264 | -0- | 3264 | 11643 | 218 | 1 | 3046 | 3 | Y | -0- | | | | | -0- |
| 01 | 16303 | X | 4660 | -0- | -11643 | -0- | 485 | 1 | 4175 | 3 | Y | -0- | | | | | -0- |
| 02 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

GATES 10 ROSE A UNIT B WELL #: 3 RRCID -> 286351 COMPL. DATE 05/31/2019 TOTAL DEPTH 8508 PERF. 9254 - 18334

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 35730 | X | 32017 | -0- | -3713 | -0- | 2233 | 1 | 29784 | 3 | Y | -0- | | | | | -0- |
| 10 | DLQ G-10 | | 36444 | -0- | 36444 | 36444 | 1149 | 1 | 35295 | 3 | Y | -0- | | | | | -0- |
| 11 | DLQ G-10 | | 31959 | -0- | 31959 | 68403 | 286 | 1 | 31673 | 3 | Y | -0- | | | | | -0- |
| 12 | DLQ G-10 | | 26648 | -0- | 26648 | 95051 | 1778 | 1 | 24870 | 3 | Y | -0- | | | | | -0- |
| 01 | 133095 | X | 38044 | -0- | -95051 | -0- | 3961 | 1 | 34083 | 3 | Y | -0- | | | | | -0- |
| 02 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

GATES 10 ROSE A UNIT C WELL #: 1 RRCID -> 286352 COMPL. DATE 06/09/2019 TOTAL DEPTH 8505 PERF. 9317 - 16997

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 15000 | X | 11678 | -0- | -3322 | -0- | 803 | 1 | 10703 | 3 | Y | 156 | 142 | 1 | | | 14 |
| | | | | | | | 172 | 9 | | | | | | | | | |
| 10 | DLQ G-10 | | 9878 | -0- | 9878 | 9878 | 299 | 1 | 9170 | 3 | Y | 372 | 367 | 1 | | | 19 |
| | | | | | | | 409 | 9 | | | | | | | | | |
| 11 | DLQ G-10 | | 10063 | -0- | 10063 | 19941 | 90 | 1 | 9954 | 3 | Y | 17 | 33 | 1 | | | 3 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 12 | DLQ G-10 | | 8454 | -0- | 8454 | 28395 | 563 | 1 | 7869 | 3 | Y | 20 | 21 | 1 | | | 2 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 01 | 40375 | X | 11980 | -0- | -28395 | -0- | 1245 | 1 | 10711 | 3 | Y | 22 | 21 | 1 | | | 3 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 02 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 3 |

GATES 10 ROSE A UNIT C WELL #: 2 RRCID -> 286353 COMPL. DATE 06/10/2019 TOTAL DEPTH 8351 PERF. 8902 - 16582

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 15900 | X | 9611 | -0- | -6289 | -0- | 602 | 1 | 8023 | 3 | Y | 896 | 816 | 1 | | | 80 |
| | | | | | | | 986 | 9 | | | | | | | | | |
| 10 | DLQ G-10 | | 9704 | -0- | 9704 | 9704 | 274 | 1 | 8412 | 3 | Y | 925 | 957 | 1 | | | 48 |
| | | | | | | | 1018 | 9 | | | | | | | | | |
| 11 | DLQ G-10 | | 8292 | -0- | 8292 | 17996 | 66 | 1 | 7260 | 3 | Y | 878 | 861 | 1 | | | 65 |
| | | | | | | | 966 | 9 | | | | | | | | | |
| 12 | DLQ G-10 | | 7239 | -0- | 7239 | 25235 | 410 | 1 | 5740 | 3 | Y | 990 | 993 | 1 | | | 62 |
| | | | | | | | 1089 | 9 | | | | | | | | | |
| 01 | 35163 | X | 9928 | -0- | -25235 | -0- | 908 | 1 | 7813 | 3 | Y | 1097 | 1071 | 1 | | | 88 |
| | | | | | | | 1207 | 9 | | | | | | | | | |
| 02 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 88 |

GATES RANCH (EAGLE FORD SHALE) //CONT.// 34204 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
ROSETTA RESOURCES OPERATING LP //CONT.// 728883
GATES 10 ROSE A UNIT C WELL #: 3 RRCID -> 286356 COMPL. DATE 06/11/2019 TOTAL DEPTH 8522 PERF. 8693 - 17243

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 19050 | X | 10708 | -0- | -8342 | -0- | 744 | 1 | 9921 | 3 | Y | 39 | 36 | 1 | | | 3 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 10 | DLQ G-10 | | 12227 | -0- | 12227 | 12227 | 379 | 1 | 11639 | 3 | Y | 190 | 185 | 1 | | | 8 |
| | | | | | | | 209 | 9 | | | | | | | | | |
| 11 | DLQ G-10 | | 11433 | -0- | 11433 | 23660 | 98 | 1 | 10820 | 3 | Y | 468 | 444 | 1 | | | 32 |
| | | | | | | | 515 | 9 | | | | | | | | | |
| 12 | DLQ G-10 | | 9745 | -0- | 9745 | 33405 | 611 | 1 | 8553 | 3 | Y | 528 | 528 | 1 | | | 32 |
| | | | | | | | 581 | 9 | | | | | | | | | |
| 01 | 47046 | X | 13641 | -0- | -33405 | -0- | 1353 | 1 | 11643 | 3 | Y | 586 | 572 | 1 | | | 46 |
| | | | | | | | 645 | 9 | | | | | | | | | |
| 02 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 46 |

GATES 10 ROSE A WELL #: 5742 RRCID -> 286357 COMPL. DATE 06/19/2019 TOTAL DEPTH 8366 PERF. 8925 - 17005

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 12300 | X | 6547 | -0- | -5753 | -0- | 454 | 1 | 6050 | 3 | Y | 39 | 35 | 1 | | | 4 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 10 | DLQ G-10 | | 4595 | -0- | 4595 | 4595 | 144 | 1 | 4410 | 3 | Y | 37 | 38 | 1 | | | 3 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 11 | DLQ G-10 | | 3965 | -0- | 3965 | 8560 | 35 | 1 | 3899 | 3 | Y | 28 | 28 | 1 | | | 3 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 12 | DLQ G-10 | | 3336 | -0- | 3336 | 11896 | 220 | 1 | 3082 | 3 | Y | 31 | 31 | 1 | | | 3 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| *01 | 16619 | X | 4723 | -0- | -11896 | -0- | 488 | 1 | 4196 | 3 | Y | 35 | 34 | 1 | | | 4 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 02 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 4 |

GATES 10 ROSE A UNIT B WELL #: 1 RRCID -> 286469 COMPL. DATE 05/22/2019 TOTAL DEPTH 8495 PERF. 9017 - 16897

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5580 | X | 5002 | -0- | -578 | -0- | 349 | 1 | 4653 | 3 | Y | -0- | | | | | -0- |
| 10 | DLQ G-10 | | 5695 | -0- | 5695 | 5695 | 180 | 1 | 5515 | 3 | Y | -0- | | | | | -0- |
| 11 | DLQ G-10 | | 4994 | -0- | 4994 | 10689 | 45 | 1 | 4949 | 3 | Y | -0- | | | | | -0- |
| 12 | DLQ G-10 | | 4164 | -0- | 4164 | 14853 | 278 | 1 | 3886 | 3 | Y | -0- | | | | | -0- |
| 01 | 20797 | X | 5944 | -0- | -14853 | -0- | 619 | 1 | 5325 | 3 | Y | -0- | | | | | -0- |
| 02 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

GATES 10 ROSE A WELL #: 9994 RRCID -> 286774 COMPL. DATE 08/21/2018 TOTAL DEPTH 3278 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | W | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GATES 10 ROSE A UNIT C WELL #: 4 RRCID -> 286972 COMPL. DATE 03/16/2018 TOTAL DEPTH 8359 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GATES 10 ROSE A WELL #: 9992 RRCID -> 287574 COMPL. DATE 09/30/2018 TOTAL DEPTH 8504 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

GATES RANCH (EAGLE FORD SHALE) //CONT.// 34204 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
ROSETTA RESOURCES OPERATING LP //CONT.// 728883
GATES 10 ROSE A WELL #: 9998 RRCID -> 287575 COMPL. DATE 10/23/2018 TOTAL DEPTH 8368 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GATES 10 ROSE A WELL #: 9995 RRCID -> 287576 COMPL. DATE 12/15/2018 TOTAL DEPTH 8471 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GATES 10 ROSE A WELL #: 9994R RRCID -> 289006 COMPL. DATE 06/24/2019 TOTAL DEPTH 8418 PERF. 8750 - 18230

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 38250 | X | 25247 | -0- | -13003 | -0- | 1621 | 1 | 21611 | 3 | Y | 1832 | 1667 | 1 | | | 165 |
| | | | | | | | 2015 | 9 | | | | | | | | | |
| 10 | DLQ G-10 | | 29244 | -0- | 29244 | 29244 | 846 | 1 | 25996 | 3 | Y | 2184 | 2235 | 1 | | | 114 |
| | | | | | | | 2402 | 9 | | | | | | | | | |
| 11 | DLQ G-10 | | 24983 | -0- | 24983 | 54227 | 208 | 1 | 22982 | 3 | Y | 1630 | 1620 | 1 | | | 124 |
| | | | | | | | 1793 | 9 | | | | | | | | | |
| 12 | DLQ G-10 | | 21491 | -0- | 21491 | 75718 | 1299 | 1 | 18169 | 3 | Y | 1839 | 1848 | 1 | | | 115 |
| | | | | | | | 2023 | 9 | | | | | | | | | |
| *01 | 105566 | X | 29848 | -0- | -75718 | -0- | 2874 | 1 | 24731 | 3 | Y | 2039 | 1991 | 1 | | | 163 |
| | | | | | | | 2243 | 9 | | | | | | | | | |
| 02 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 163 |

TROUBADOUR OPERATING, LLC 871292
JOHN GARNER RANCH WELL #: 5H RRCID -> 262502 COMPL. DATE 08/09/2011 TOTAL DEPTH 9438 PERF. 9331 - 14307

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 7441 | X | 3822 | -0- | -3619 | -0- | 3514 | 2 | 308 | 9 | Y | 280 | 327 | 1 | | | 262 |
| 10 | DLQ G-10 | | 3556 | -0- | 3556 | 3556 | 3260 | 2 | 296 | 9 | Y | 269 | 318 | 1 | | | 213 |
| 11 | DLQ G-10 | | 3253 | -0- | 3253 | 6809 | 62 | 1 | 2918 | 2 | Y | 248 | 224 | 1 | | | 237 |
| | | | | | | | 273 | 9 | | | | | | | | | |
| 12 | DLQ G-10 | | 2280 | -0- | 2280 | 9089 | 47 | 1 | 1881 | 2 | Y | 320 | 397 | 1 | | | 160 |
| | | | | | | | 352 | 9 | | | | | | | | | |
| 01 | DLQ G-10 | | 2823 | -0- | 2823 | 11912 | 63 | 1 | 2525 | 2 | Y | 214 | 310 | 1 | | | 64 |
| | | | | | | | 235 | 9 | | | | | | | | | |
| *02 | 14017 | X | 2105 | -0- | -11912 | -0- | 99 | 1 | 1848 | 2 | Y | 144 | 175 | 1 | | | 33 |
| | | | | | | | 158 | 9 | | | | | | | | | |

JOHN GARNER RANCH WELL #: 3H RRCID -> 262738 COMPL. DATE 08/09/2011 TOTAL DEPTH 9441 PERF. 9479 - 15556

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3000 | N | 2756 | -0- | -244 | 31 | 2528 | 2 | 228 | 9 | Y | 207 | 235 | 1 | | | 189 |
| 10 | DLQ G-10 | | 5047 | -0- | 5047 | 5078 | 4821 | 2 | 226 | 9 | Y | 205 | 236 | 1 | | | 158 |
| 11 | DLQ G-10 | | 2266 | -0- | 2266 | 7344 | 43 | 1 | 2041 | 2 | Y | 165 | 157 | 1 | | | 166 |
| | | | | | | | 182 | 9 | | | | | | | | | |
| 12 | DLQ G-10 | | 2100 | -0- | 2100 | 9444 | 42 | 1 | 1689 | 2 | Y | 335 | 357 | 1 | | | 144 |
| | | | | | | | 369 | 9 | | | | | | | | | |
| 01 | DLQ G-10 | | 2328 | -0- | 2328 | 11772 | 53 | 1 | 2092 | 2 | Y | 166 | 257 | 1 | | | 53 |
| | | | | | | | 183 | 9 | | | | | | | | | |
| *02 | 13800 | X | 2028 | -0- | -11772 | -0- | 95 | 1 | 1772 | 2 | Y | 146 | 168 | 1 | | | 31 |
| | | | | | | | 161 | 9 | | | | | | | | | |

GATES RANCH (EAGLE FORD SHALE) //CONT.// 34204 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
TROUBADOUR OPERATING, LLC //CONT.// 871292
JOHN GARNER RANCH WELL #: 4H RRCID -> 268687 COMPL. DATE 08/12/2011 TOTAL DEPTH 8803 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

XTO ENERGY INC. 945936
LAS RAICES RANCH WELL #: 4H RRCID -> 259365 COMPL. DATE 09/25/2010 TOTAL DEPTH 9679 PERF.10000 - 13229

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 60 | N | -0- | -0- | -60 | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

LAS RAICES RANCH WELL #: 6H RRCID -> 259516 COMPL. DATE 09/19/2010 TOTAL DEPTH 9770 PERF.10100 - 14900

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2201 | N | 2201 | -0- | -0- | -0- | 210 | 1 | 1982 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 9 | 4 | | | | | | | | | |
| 10 | 0 | | 2211 | -0- | 2211 | 2211 | 214 | 1 | 1987 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 10 | 4 | | | | | | | | | |
| 11 | 0 | | 2155 | -0- | 2155 | 4366 | 221 | 1 | 1921 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 13 | 4 | | | | | | | | | |
| 12 | 0 | | 1736 | -0- | 1736 | 6102 | 185 | 1 | 1535 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 16 | 4 | | | | | | | | | |
| 01 | 0 | | 1739 | -0- | 1739 | 7841 | 197 | 1 | 1528 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 14 | 4 | | | | | | | | | |
| 02 | 2800 | N | 1598 | -0- | -1202 | 6639 | 189 | 1 | 1397 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 12 | 4 | | | | | | | | | |

LAS RAICES RANCH WELL #: 5H RRCID -> 259785 COMPL. DATE 07/30/2010 TOTAL DEPTH 9802 PERF.10450 - 16390

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2085 | N | 2085 | -0- | -0- | -0- | 191 | 1 | 1807 | 2 | N | 72 | 77 | 1 | | | 27 |
| | | | | | | | 8 | 4 | 79 | 9 | | | | | | | |
| 10 | 0 | | 2280 | -0- | 2280 | 2280 | 212 | 1 | 1970 | 2 | N | 80 | 76 | 1 | | | 31 |
| | | | | | | | 10 | 4 | 88 | 9 | | | | | | | |
| 11 | 0 | | 2030 | -0- | 2030 | 4310 | 199 | 1 | 1723 | 2 | N | 88 | 98 | 1 | | | 21 |
| | | | | | | | 11 | 4 | 97 | 9 | | | | | | | |
| 12 | 0 | | 1859 | -0- | 1859 | 6169 | 192 | 1 | 1587 | 2 | N | 58 | 57 | 1 | | | 22 |
| | | | | | | | 16 | 4 | 64 | 9 | | | | | | | |
| 01 | 0 | | 1836 | -0- | 1836 | 8005 | 200 | 1 | 1554 | 2 | N | 62 | 58 | 1 | | | 26 |
| | | | | | | | 14 | 4 | 68 | 9 | | | | | | | |
| 02 | 2800 | N | 1623 | -0- | -1177 | 6828 | 184 | 1 | 1360 | 2 | N | 62 | 45 | 1 | | | 43 |
| | | | | | | | 11 | 4 | 68 | 9 | | | | | | | |

LAS RAICES RANCH WELL #: 12H RRCID -> 260274 COMPL. DATE 12/10/2010 TOTAL DEPTH 9728 PERF.10450 - 15200

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5880 | X | 4593 | -0- | -1287 | -0- | 421 | 1 | 3982 | 2 | Y | 155 | 164 | 1 | | | 59 |
| | | | | | | | 19 | 4 | 171 | 9 | | | | | | | |
| 10 | 0 | | 4447 | -0- | 4447 | 4447 | 412 | 1 | 3831 | 2 | Y | 168 | 162 | 1 | | | 65 |
| | | | | | | | 19 | 4 | 185 | 9 | | | | | | | |
| 11 | 0 | | 4097 | -0- | 4097 | 8544 | 401 | 1 | 3477 | 2 | Y | 178 | 201 | 1 | | | 42 |
| | | | | | | | 23 | 4 | 196 | 9 | | | | | | | |
| 12 | 0 | | 3858 | -0- | 3858 | 12402 | 397 | 1 | 3289 | 2 | Y | 125 | 120 | 1 | | | 47 |
| | | | | | | | 34 | 4 | 138 | 9 | | | | | | | |
| 01 | 0 | | 4008 | -0- | 4008 | 16410 | 439 | 1 | 3411 | 2 | Y | 116 | 111 | 1 | | | 52 |
| | | | | | | | 30 | 4 | 128 | 9 | | | | | | | |
| 02 | 20004 | X | 3594 | -0- | -16410 | -0- | 407 | 1 | 3015 | 2 | Y | 134 | 95 | 1 | | | 91 |
| | | | | | | | 25 | 4 | 147 | 9 | | | | | | | |

GATES RANCH (EAGLE FORD SHALE) //CONT.// 34204 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
XTO ENERGY INC. //CONT.// 945936
LAS RAICES RANCH WELL #: 2H RRCID -> 261537 COMPL. DATE 01/07/2011 TOTAL DEPTH 9640 PERF.10100 - 15850

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

LAS RAICES RANCH WELL #: 3H RRCID -> 261538 COMPL. DATE 04/19/2010 TOTAL DEPTH 9796 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2940 | X | 2585 | -0- | -355 | -0- | 220 | 1 | 2077 | 2 | Y | 253 | 269 | 1 | | | 96 |
| | | | | | | | 10 | 4 | 278 | 9 | | | | | | | |
| 10 | 0 | | 2623 | -0- | 2623 | 2623 | 224 | 1 | 2084 | 2 | Y | 276 | 265 | 1 | | | 107 |
| | | | | | | | 11 | 4 | 304 | 9 | | | | | | | |
| 11 | 0 | | 2476 | -0- | 2476 | 5099 | 219 | 1 | 1902 | 2 | Y | 311 | 345 | 1 | | | 73 |
| | | | | | | | 13 | 4 | 342 | 9 | | | | | | | |
| 12 | 0 | | 2115 | -0- | 2115 | 7214 | 202 | 1 | 1672 | 2 | Y | 204 | 200 | 1 | | | 77 |
| | | | | | | | 17 | 4 | 224 | 9 | | | | | | | |
| 01 | 0 | | 2390 | -0- | 2390 | 9604 | 243 | 1 | 1889 | 2 | Y | 219 | 205 | 1 | | | 91 |
| | | | | | | | 17 | 4 | 241 | 9 | | | | | | | |
| 02 | 11684 | X | 2080 | -0- | -9604 | -0- | 217 | 1 | 1609 | 2 | Y | 218 | 159 | 1 | | | 150 |
| | | | | | | | 14 | 4 | 240 | 9 | | | | | | | |

LAS RAICES RANCH WELL #: 1H RRCID -> 261539 COMPL. DATE 01/07/2011 TOTAL DEPTH 9766 PERF.10250 - 15670

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5340 | X | 4517 | -0- | -823 | -0- | 430 | 1 | 4068 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 19 | 4 | | | | | | | | | |
| 10 | 0 | | 5226 | -0- | 5226 | 5226 | 505 | 1 | 4697 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 24 | 4 | | | | | | | | | |
| 11 | 0 | | 4907 | -0- | 4907 | 10133 | 504 | 1 | 4374 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 29 | 4 | | | | | | | | | |
| 12 | 0 | | 4636 | -0- | 4636 | 14769 | 495 | 1 | 4098 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 43 | 4 | | | | | | | | | |
| 01 | 0 | | 4948 | -0- | 4948 | 19717 | 560 | 1 | 4349 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 39 | 4 | | | | | | | | | |
| 02 | 23513 | X | 3796 | -0- | -19717 | -0- | 448 | 1 | 3320 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 28 | 4 | | | | | | | | | |

LAS RAICES RANCH WELL #: 10H RRCID -> 261697 COMPL. DATE 04/30/2011 TOTAL DEPTH 9896 PERF.10200 - 16450

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2820 | X | -0- | -0- | -2820 | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

LAS RAICES RANCH WELL #: 13H RRCID -> 261698 COMPL. DATE 04/03/2011 TOTAL DEPTH 9733 PERF.10500 - 15835

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2196 | N | 2196 | -0- | -0- | -0- | 192 | 1 | 1811 | 2 | Y | 48 | 51 | 1 | | | 18 |
| | | | | | | | 140 | 4 | 53 | 9 | | | | | | | |
| 10 | 0 | | 2117 | -0- | 2117 | 2117 | 199 | 1 | 1852 | 2 | Y | 52 | 50 | 1 | | | 20 |
| | | | | | | | 9 | 4 | 57 | 9 | | | | | | | |
| 11 | 0 | | 2035 | -0- | 2035 | 4152 | 202 | 1 | 1756 | 2 | Y | 59 | 65 | 1 | | | 14 |
| | | | | | | | 12 | 4 | 65 | 9 | | | | | | | |
| 12 | 0 | | 3356 | -0- | 3356 | 7508 | 200 | 1 | 1653 | 2 | Y | 37 | 37 | 1 | | | 14 |
| | | | | | | | 1462 | 4 | 41 | 9 | | | | | | | |
| 01 | 0 | | 2341 | -0- | 2341 | 9849 | 234 | 1 | 1817 | 2 | Y | 40 | 37 | 1 | | | 17 |
| | | | | | | | 246 | 4 | 44 | 9 | | | | | | | |
| 02 | 2800 | N | 3022 | -0- | 222 | 10071 | 210 | 1 | 1558 | 2 | Y | 40 | 29 | 1 | | | 28 |
| | | | | | | | 1210 | 4 | 44 | 9 | | | | | | | |

GATES RANCH (EAGLE FORD SHALE) //CONT.// 34204 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
XTO ENERGY INC. //CONT.// 945936
LAS RAICES RANCH WELL #: 7H RRCID -> 261859 COMPL. DATE 05/11/2011 TOTAL DEPTH 9789 PERF.10150 - 16375

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1350 | N | 1268 | -0- | -82 | -0- | 118 | 1 | 1120 | 2 | Y | 23 | 25 | 1 | | | 9 |
| | | | | | | | 5 | 4 | 25 | 9 | | | | | | | |
| 10 | 0 | | 1302 | -0- | 1302 | 1302 | 123 | 1 | 1144 | 2 | Y | 26 | 25 | 1 | | | 10 |
| | | | | | | | 6 | 4 | 29 | 9 | | | | | | | |
| 11 | 0 | | 1241 | -0- | 1241 | 2543 | 124 | 1 | 1078 | 2 | Y | 29 | 32 | 1 | | | 7 |
| | | | | | | | 7 | 4 | 32 | 9 | | | | | | | |
| 12 | 0 | | 1172 | -0- | 1172 | 3715 | 123 | 1 | 1017 | 2 | Y | 19 | 19 | 1 | | | 7 |
| | | | | | | | 11 | 4 | 21 | 9 | | | | | | | |
| 01 | 0 | | 1212 | -0- | 1212 | 4927 | 135 | 1 | 1045 | 2 | Y | 21 | 19 | 1 | | | 9 |
| | | | | | | | 9 | 4 | 23 | 9 | | | | | | | |
| 02 | 2800 | N | 1068 | -0- | -1732 | 3195 | 123 | 1 | 915 | 2 | Y | 20 | 15 | 1 | | | 14 |
| | | | | | | | 8 | 4 | 22 | 9 | | | | | | | |

LAS RAICES RANCH WELL #: 8H RRCID -> 262452 COMPL. DATE 01/27/2011 TOTAL DEPTH 9829 PERF.10150 - 16100

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1110 | N | 984 | -0- | -126 | -0- | 93 | 1 | 883 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 7 | 4 | 1 | 9 | | | | | | | |
| 10 | 0 | | 1023 | -0- | 1023 | 1023 | 99 | 1 | 918 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 5 | 4 | 1 | 9 | | | | | | | |
| 11 | 0 | | 893 | -0- | 893 | 1916 | 92 | 1 | 795 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 5 | 4 | 1 | 9 | | | | | | | |
| 12 | 0 | | 904 | -0- | 904 | 2820 | 93 | 1 | 770 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 40 | 4 | 1 | 9 | | | | | | | |
| 01 | 0 | | 958 | -0- | 958 | 3778 | 108 | 1 | 837 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 12 | 4 | 1 | 9 | | | | | | | |
| 02 | 2800 | N | 958 | -0- | -1842 | 1936 | 110 | 1 | 813 | 2 | Y | 2 | 1 | 1 | | | 1 |
| | | | | | | | 33 | 4 | 2 | 9 | | | | | | | |

LAS RAICES RANCH WELL #: 14H RRCID -> 263294 COMPL. DATE 04/05/2011 TOTAL DEPTH 9764 PERF. 9950 - 15300

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 930 | N | 856 | -0- | -74 | -0- | 73 | 1 | 689 | 2 | Y | 23 | 25 | 1 | | | 9 |
| | | | | | | | 69 | 4 | 25 | 9 | | | | | | | |
| 10 | 0 | | 803 | -0- | 803 | 803 | 75 | 1 | 695 | 2 | Y | 26 | 25 | 1 | | | 10 |
| | | | | | | | 4 | 4 | 29 | 9 | | | | | | | |
| 11 | 0 | | 759 | -0- | 759 | 1562 | 75 | 1 | 648 | 2 | Y | 29 | 32 | 1 | | | 7 |
| | | | | | | | 4 | 4 | 32 | 9 | | | | | | | |
| 12 | 0 | | 1455 | -0- | 1455 | 3017 | 76 | 1 | 629 | 2 | Y | 18 | 18 | 1 | | | 7 |
| | | | | | | | 730 | 4 | 20 | 9 | | | | | | | |
| 01 | 0 | | 865 | -0- | 865 | 3882 | 82 | 1 | 641 | 2 | Y | 19 | 18 | 1 | | | 8 |
| | | | | | | | 121 | 4 | 21 | 9 | | | | | | | |
| 02 | 2800 | N | 1158 | -0- | -1642 | 2240 | 66 | 1 | 489 | 2 | Y | 20 | 15 | 1 | | | 13 |
| | | | | | | | 581 | 4 | 22 | 9 | | | | | | | |

LAS RAICES RANCH WELL #: 15H RRCID -> 264149 COMPL. DATE 09/05/2011 TOTAL DEPTH 9849 PERF.10300 - 16250

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2970 | X | 2705 | -0- | -265 | -0- | 252 | 1 | 2380 | 2 | Y | 56 | 59 | 1 | | | 21 |
| | | | | | | | 11 | 4 | 62 | 9 | | | | | | | |
| 10 | 0 | | 3013 | -0- | 3013 | 3013 | 285 | 1 | 2649 | 2 | Y | 60 | 58 | 1 | | | 23 |
| | | | | | | | 13 | 4 | 66 | 9 | | | | | | | |
| 11 | 0 | | 2821 | -0- | 2821 | 5834 | 282 | 1 | 2448 | 2 | Y | 68 | 75 | 1 | | | 16 |
| | | | | | | | 16 | 4 | 75 | 9 | | | | | | | |
| 12 | 0 | | 2651 | -0- | 2651 | 8485 | 278 | 1 | 2299 | 2 | Y | 45 | 44 | 1 | | | 17 |
| | | | | | | | 24 | 4 | 50 | 9 | | | | | | | |
| 01 | 0 | | 2810 | -0- | 2810 | 11295 | 312 | 1 | 2423 | 2 | Y | 48 | 45 | 1 | | | 20 |
| | | | | | | | 22 | 4 | 53 | 9 | | | | | | | |
| 02 | 13822 | X | 2527 | -0- | -11295 | -0- | 292 | 1 | 2164 | 2 | Y | 48 | 35 | 1 | | | 33 |
| | | | | | | | 18 | 4 | 53 | 9 | | | | | | | |

GATES RANCH (EAGLE FORD SHALE) //CONT.// 34204 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
XTO ENERGY INC. //CONT.// 945936
LAS RAICES RANCH WELL #: 23H RRCID -> 264150 COMPL. DATE 08/31/2011 TOTAL DEPTH 9783 PERF.10100 - 16350

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2010 | N | 1843 | -0- | | -167 | -0- | | 171 | 1 | 1621 | 2 | Y | 39 | 42 | 1 | | | 15 |
| | | | | | | | | | 8 | 4 | 43 | 9 | | | | | | | |
| 10 | 0 | | 2002 | -0- | | 2002 | 2002 | | 189 | 1 | 1756 | 2 | Y | 44 | 42 | 1 | | | 17 |
| | | | | | | | | | 9 | 4 | 48 | 9 | | | | | | | |
| 11 | 0 | | 1877 | -0- | | 1877 | 3879 | | 187 | 1 | 1625 | 2 | Y | 49 | 54 | 1 | | | 12 |
| | | | | | | | | | 11 | 4 | 54 | 9 | | | | | | | |
| 12 | 0 | | 1757 | -0- | | 1757 | 5636 | | 184 | 1 | 1523 | 2 | Y | 31 | 31 | 1 | | | 12 |
| | | | | | | | | | 16 | 4 | 34 | 9 | | | | | | | |
| 01 | 0 | | 1878 | -0- | | 1878 | 7514 | | 208 | 1 | 1619 | 2 | Y | 34 | 32 | 1 | | | 14 |
| | | | | | | | | | 14 | 4 | 37 | 9 | | | | | | | |
| 02 | 2800 | N | 1586 | -0- | | -1214 | 6300 | | 183 | 1 | 1353 | 2 | Y | 35 | 25 | 1 | | | 24 |
| | | | | | | | | | 11 | 4 | 39 | 9 | | | | | | | |

LAS RAICES RANCH WELL #: 17H RRCID -> 264272 COMPL. DATE 10/06/2011 TOTAL DEPTH 9820 PERF.10000 - 16250

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1920 | N | 1808 | -0- | | -112 | -0- | | 169 | 1 | 1602 | 2 | Y | 27 | 28 | 1 | | | 10 |
| | | | | | | | | | 7 | 4 | 30 | 9 | | | | | | | |
| 10 | 0 | | 1874 | -0- | | 1874 | 1874 | | 178 | 1 | 1657 | 2 | Y | 28 | 27 | 1 | | | 11 |
| | | | | | | | | | 8 | 4 | 31 | 9 | | | | | | | |
| 11 | 0 | | 1761 | -0- | | 1761 | 3635 | | 177 | 1 | 1539 | 2 | Y | 32 | 35 | 1 | | | 8 |
| | | | | | | | | | 10 | 4 | 35 | 9 | | | | | | | |
| 12 | 0 | | 1434 | -0- | | 1434 | 5069 | | 151 | 1 | 1247 | 2 | Y | 21 | 21 | 1 | | | 8 |
| | | | | | | | | | 13 | 4 | 23 | 9 | | | | | | | |
| 01 | 0 | | 1873 | -0- | | 1873 | 6942 | | 209 | 1 | 1627 | 2 | Y | 20 | 19 | 1 | | | 9 |
| | | | | | | | | | 15 | 4 | 22 | 9 | | | | | | | |
| 02 | 2800 | N | 1549 | -0- | | -1251 | 5691 | | 180 | 1 | 1334 | 2 | Y | 22 | 16 | 1 | | | 15 |
| | | | | | | | | | 11 | 4 | 24 | 9 | | | | | | | |

LAS RAICES RANCH WELL #: 20H RRCID -> 264349 COMPL. DATE 10/27/2011 TOTAL DEPTH 9614 PERF.10200 - 15850

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2880 | N | 2742 | -0- | | -138 | -0- | | 255 | 1 | 2412 | 2 | Y | 58 | 61 | 1 | | | 22 |
| | | | | | | | | | 11 | 4 | 64 | 9 | | | | | | | |
| 10 | 0 | | 2774 | -0- | | 2774 | 2774 | | 262 | 1 | 2432 | 2 | Y | 62 | 60 | 1 | | | 24 |
| | | | | | | | | | 12 | 4 | 68 | 9 | | | | | | | |
| 11 | 0 | | 2594 | -0- | | 2594 | 5368 | | 262 | 1 | 2271 | 2 | Y | 42 | 58 | 1 | | | 8 |
| | | | | | | | | | 15 | 4 | 46 | 9 | | | | | | | |
| 12 | 0 | | 2494 | -0- | | 2494 | 7862 | | 261 | 1 | 2160 | 2 | Y | 46 | 37 | 1 | | | 17 |
| | | | | | | | | | 22 | 4 | 51 | 9 | | | | | | | |
| 01 | 0 | | 2627 | -0- | | 2627 | 10489 | | 291 | 1 | 2261 | 2 | Y | 50 | 46 | 1 | | | 21 |
| | | | | | | | | | 20 | 4 | 55 | 9 | | | | | | | |
| 02 | 2800 | N | 2273 | -0- | | -527 | 9962 | | 262 | 1 | 1941 | 2 | Y | 49 | 36 | 1 | | | 34 |
| | | | | | | | | | 16 | 4 | 54 | 9 | | | | | | | |

LAS RAICES RANCH WELL #: 21H RRCID -> 265268 COMPL. DATE 03/12/2012 TOTAL DEPTH 9700 PERF.10600 - 16550

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3690 | X | 3456 | -0- | | -234 | -0- | | 318 | 1 | 3011 | 2 | Y | 103 | 109 | 1 | | | 39 |
| | | | | | | | | | 14 | 4 | 113 | 9 | | | | | | | |
| 10 | 0 | | 3492 | -0- | | 3492 | 3492 | | 326 | 1 | 3029 | 2 | Y | 111 | 107 | 1 | | | 43 |
| | | | | | | | | | 15 | 4 | 122 | 9 | | | | | | | |
| 11 | 0 | | 3235 | -0- | | 3235 | 6727 | | 324 | 1 | 2811 | 2 | Y | 74 | 103 | 1 | | | 14 |
| | | | | | | | | | 19 | 4 | 81 | 9 | | | | | | | |
| 12 | 0 | | 3255 | -0- | | 3255 | 9982 | | 338 | 1 | 2798 | 2 | Y | 82 | 66 | 1 | | | 30 |
| | | | | | | | | | 29 | 4 | 90 | 9 | | | | | | | |
| 01 | 0 | | 3175 | -0- | | 3175 | 13157 | | 348 | 1 | 2705 | 2 | Y | 89 | 82 | 1 | | | 37 |
| | | | | | | | | | 24 | 4 | 98 | 9 | | | | | | | |
| 02 | 15974 | X | 2817 | -0- | | -13157 | -0- | | 321 | 1 | 2379 | 2 | Y | 88 | 64 | 1 | | | 61 |
| | | | | | | | | | 20 | 4 | 97 | 9 | | | | | | | |

GATES RANCH (EAGLE FORD SHALE) //CONT.// 34204 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
XTO ENERGY INC. //CONT.// 945936
LAS RAICES RANCH WELL #: 22H RRCID -> 265269 COMPL. DATE 03/16/2012 TOTAL DEPTH 9793 PERF.10250 - 16500

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2610 | X | 2398 | -0- | -212 | -0- | 216 | 1 | 2042 | 2 | Y | 118 | 126 | 1 | | | 45 |
| | | | | | | | 10 | 4 | 130 | 9 | | | | | | | |
| 10 | 0 | | 2428 | -0- | 2428 | 2428 | 221 | 1 | 2054 | 2 | Y | 130 | 125 | 1 | | | 50 |
| | | | | | | | 10 | 4 | 143 | 9 | | | | | | | |
| 11 | 0 | | 2266 | -0- | 2266 | 4694 | 216 | 1 | 1877 | 2 | Y | 146 | 162 | 1 | | | 34 |
| | | | | | | | 12 | 4 | 161 | 9 | | | | | | | |
| 12 | 0 | | 2101 | -0- | 2101 | 6795 | 213 | 1 | 1764 | 2 | Y | 96 | 94 | 1 | | | 36 |
| | | | | | | | 18 | 4 | 106 | 9 | | | | | | | |
| 01 | 0 | | 2545 | -0- | 2545 | 9340 | 275 | 1 | 2138 | 2 | Y | 103 | 96 | 1 | | | 43 |
| | | | | | | | 19 | 4 | 113 | 9 | | | | | | | |
| 02 | 11662 | X | 2322 | -0- | -9340 | -0- | 261 | 1 | 1932 | 2 | Y | 103 | 75 | 1 | | | 71 |
| | | | | | | | 16 | 4 | 113 | 9 | | | | | | | |

LAS RAICES RANCH WELL #: 25H RRCID -> 265270 COMPL. DATE 04/26/2012 TOTAL DEPTH 9774 PERF.10000 - 16250

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1028 | N | 1028 | -0- | -0- | -0- | 98 | 1 | 926 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 4 | 4 | | | | | | | | | |
| 10 | 0 | | 911 | -0- | 911 | 911 | 88 | 1 | 819 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 4 | 4 | | | | | | | | | |
| 11 | 0 | | 799 | -0- | 799 | 1710 | 82 | 1 | 712 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 5 | 4 | | | | | | | | | |
| 12 | 0 | | 676 | -0- | 676 | 2386 | 72 | 1 | 598 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 6 | 4 | | | | | | | | | |
| 01 | 0 | | 776 | -0- | 776 | 3162 | 88 | 1 | 682 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 6 | 4 | | | | | | | | | |
| 02 | 2800 | N | 715 | -0- | -2085 | 1077 | 84 | 1 | 626 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 5 | 4 | | | | | | | | | |

LAS RAICES RANCH WELL #: 24H RRCID -> 265271 COMPL. DATE 05/09/2012 TOTAL DEPTH 9735 PERF.10050 - 16000

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3165 | X | 3165 | -0- | -0- | -0- | 299 | 1 | 2828 | 2 | Y | 23 | 25 | 1 | | | 9 |
| | | | | | | | 13 | 4 | 25 | 9 | | | | | | | |
| 10 | 0 | | 3474 | -0- | 3474 | 3474 | 333 | 1 | 3096 | 2 | Y | 26 | 25 | 1 | | | 10 |
| | | | | | | | 16 | 4 | 29 | 9 | | | | | | | |
| 11 | 0 | | 3267 | -0- | 3267 | 6741 | 332 | 1 | 2884 | 2 | Y | 29 | 32 | 1 | | | 7 |
| | | | | | | | 19 | 4 | 32 | 9 | | | | | | | |
| 12 | 0 | | 3146 | -0- | 3146 | 9887 | 334 | 1 | 2762 | 2 | Y | 19 | 19 | 1 | | | 7 |
| | | | | | | | 29 | 4 | 21 | 9 | | | | | | | |
| 01 | 0 | | 3119 | -0- | 3119 | 13006 | 350 | 1 | 2723 | 2 | Y | 20 | 19 | 1 | | | 8 |
| | | | | | | | 24 | 4 | 22 | 9 | | | | | | | |
| 02 | 15994 | X | 2988 | -0- | -13006 | -0- | 350 | 1 | 2593 | 2 | Y | 21 | 15 | 1 | | | 14 |
| | | | | | | | 22 | 4 | 23 | 9 | | | | | | | |

LAS RAICES RANCH WELL #: 9H RRCID -> 265558 COMPL. DATE 05/14/2011 TOTAL DEPTH 9744 PERF.10250 - 16200

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2340 | N | 2227 | -0- | -113 | -0- | 212 | 1 | 2004 | 2 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | 9 | 4 | 2 | 9 | | | | | | | |
| 10 | 0 | | 2167 | -0- | 2167 | 2167 | 209 | 1 | 1946 | 2 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | 10 | 4 | 2 | 9 | | | | | | | |
| 11 | 0 | | 2094 | -0- | 2094 | 4261 | 215 | 1 | 1866 | 2 | Y | 1 | 2 | 1 | | | -0- |
| | | | | | | | 12 | 4 | 1 | 9 | | | | | | | |
| 12 | 0 | | 1993 | -0- | 1993 | 6254 | 213 | 1 | 1760 | 2 | Y | 2 | 1 | 1 | | | 1 |
| | | | | | | | 18 | 4 | 2 | 9 | | | | | | | |
| 01 | 0 | | 2213 | -0- | 2213 | 8467 | 250 | 1 | 1944 | 2 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | 17 | 4 | 2 | 9 | | | | | | | |
| 02 | 2800 | N | 1913 | -0- | -887 | 7580 | 226 | 1 | 1672 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 14 | 4 | 1 | 9 | | | | | | | |

GATES RANCH (EAGLE FORD SHALE) //CONT.// 34204 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
XTO ENERGY INC. //CONT.// 945936
LAS RAICES RANCH WELL #: 18H RRCID -> 265587 COMPL. DATE 11/24/2011 TOTAL DEPTH 9684 PERF.10350 - 16000

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4625 | X | 2680 | -0- | -1945 | -0- | 253 | 1 | 2397 | 2 | Y | 17 | 18 | 1 | | | 6 |
| | | | | | | | 11 | 4 | 19 | 9 | | | | | | | |
| 10 | 0 | | 2500 | -0- | 2500 | 2500 | 240 | 1 | 2228 | 2 | Y | 19 | 18 | 1 | | | 7 |
| | | | | | | | 11 | 4 | 21 | 9 | | | | | | | |
| 11 | 0 | | 2254 | -0- | 2254 | 4754 | 229 | 1 | 1989 | 2 | Y | 21 | 23 | 1 | | | 5 |
| | | | | | | | 13 | 4 | 23 | 9 | | | | | | | |
| 12 | 0 | | 2000 | -0- | 2000 | 6754 | 212 | 1 | 1756 | 2 | Y | 13 | 13 | 1 | | | 5 |
| | | | | | | | 18 | 4 | 14 | 9 | | | | | | | |
| 01 | 0 | | 2064 | -0- | 2064 | 8818 | 232 | 1 | 1799 | 2 | Y | 15 | 14 | 1 | | | 6 |
| | | | | | | | 16 | 4 | 17 | 9 | | | | | | | |
| 02 | 10514 | X | 1696 | -0- | -8818 | -0- | 198 | 1 | 1469 | 2 | Y | 15 | 11 | 1 | | | 10 |
| | | | | | | | 12 | 4 | 17 | 9 | | | | | | | |

LAS RAICES RANCH WELL #: 16H RRCID -> 265603 COMPL. DATE 12/29/2011 TOTAL DEPTH 9787 PERF.10300 - 16250

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2640 | N | 2545 | -0- | -95 | -0- | 230 | 1 | 2175 | 2 | Y | 118 | 126 | 1 | | | 45 |
| | | | | | | | 10 | 4 | 130 | 9 | | | | | | | |
| 10 | 0 | | 2312 | -0- | 2312 | 2312 | 210 | 1 | 1949 | 2 | Y | 130 | 125 | 1 | | | 50 |
| | | | | | | | 10 | 4 | 143 | 9 | | | | | | | |
| 11 | 0 | | 2159 | -0- | 2159 | 4471 | 213 | 1 | 1844 | 2 | Y | 82 | 117 | 1 | | | 15 |
| | | | | | | | 12 | 4 | 90 | 9 | | | | | | | |
| 12 | 0 | | 2531 | -0- | 2531 | 7002 | 259 | 1 | 2144 | 2 | Y | 96 | 76 | 1 | | | 35 |
| | | | | | | | 22 | 4 | 106 | 9 | | | | | | | |
| 01 | 0 | | 2162 | -0- | 2162 | 9164 | 232 | 1 | 1801 | 2 | Y | 103 | 95 | 1 | | | 43 |
| | | | | | | | 16 | 4 | 113 | 9 | | | | | | | |
| 02 | 2800 | N | 1931 | -0- | -869 | 8295 | 215 | 1 | 1590 | 2 | Y | 103 | 75 | 1 | | | 71 |
| | | | | | | | 13 | 4 | 113 | 9 | | | | | | | |

LAS RAICES RANCH WELL #: 11H RRCID -> 265605 COMPL. DATE 06/25/2011 TOTAL DEPTH 9940 PERF.10450 - 15800

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1530 | N | 1324 | -0- | -206 | -0- | 124 | 1 | 1174 | 2 | N | 19 | 20 | 1 | | | 7 |
| | | | | | | | 5 | 4 | 21 | 9 | | | | | | | |
| 10 | 0 | | 1348 | -0- | 1348 | 1348 | 128 | 1 | 1192 | 2 | N | 20 | 19 | 1 | | | 8 |
| | | | | | | | 6 | 4 | 22 | 9 | | | | | | | |
| 11 | 0 | | 1252 | -0- | 1252 | 2600 | 126 | 1 | 1095 | 2 | N | 22 | 25 | 1 | | | 5 |
| | | | | | | | 7 | 4 | 24 | 9 | | | | | | | |
| 12 | 0 | | 1190 | -0- | 1190 | 3790 | 125 | 1 | 1036 | 2 | N | 16 | 15 | 1 | | | 6 |
| | | | | | | | 11 | 4 | 18 | 9 | | | | | | | |
| 01 | 0 | | 1225 | -0- | 1225 | 5015 | 137 | 1 | 1064 | 2 | N | 14 | 14 | 1 | | | 6 |
| | | | | | | | 9 | 4 | 15 | 9 | | | | | | | |
| 02 | 2800 | N | 1187 | -0- | -1613 | 3402 | 138 | 1 | 1022 | 2 | N | 16 | 11 | 1 | | | 11 |
| | | | | | | | 9 | 4 | 18 | 9 | | | | | | | |

LAS RAICES RANCH WELL #: 19H RRCID -> 265615 COMPL. DATE 01/27/2012 TOTAL DEPTH 9654 PERF.10400 - 16050

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2123 | N | 2123 | -0- | -0- | -0- | 200 | 1 | 1889 | 2 | N | 23 | 25 | 1 | | | 9 |
| | | | | | | | 9 | 4 | 25 | 9 | | | | | | | |
| 10 | 0 | | 1860 | -0- | 1860 | 1860 | 177 | 1 | 1646 | 2 | N | 26 | 25 | 1 | | | 10 |
| | | | | | | | 8 | 4 | 29 | 9 | | | | | | | |
| 11 | 0 | | 1550 | -0- | 1550 | 3410 | 156 | 1 | 1353 | 2 | N | 29 | 32 | 1 | | | 7 |
| | | | | | | | 9 | 4 | 32 | 9 | | | | | | | |
| 12 | 0 | | 1334 | -0- | 1334 | 4744 | 140 | 1 | 1161 | 2 | N | 19 | 19 | 1 | | | 7 |
| | | | | | | | 12 | 4 | 21 | 9 | | | | | | | |
| 01 | 0 | | 1255 | -0- | 1255 | 5999 | 139 | 1 | 1083 | 2 | N | 21 | 19 | 1 | | | 9 |
| | | | | | | | 10 | 4 | 23 | 9 | | | | | | | |
| 02 | 6983 | X | 984 | -0- | -5999 | -0- | 114 | 1 | 841 | 2 | N | 20 | 15 | 1 | | | 14 |
| | | | | | | | 7 | 4 | 22 | 9 | | | | | | | |

GATO CREEK (WILCOX 8300) 34238 387 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY 386310
VAQUILLAS RANCH CO. SGU WELL #: 10 RRCID -> 140595 COMPL. DATE 01/09/1992 TOTAL DEPTH 10100 PERF. 8480 - 8579

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 920 | N | 920 | -0- | -0- | -0- | 913 | 2 | 7 | 9 | Y | 6 | 6 | 1 | | | 2 |
| 10 | 1105 | N | 1105 | -0- | -0- | -0- | 1101 | 2 | 4 | 9 | Y | 4 | 3 | 1 | | | 3 |
| 11 | 1002 | N | 1002 | -0- | -0- | -0- | 998 | 2 | 4 | 9 | Y | 4 | 5 | 1 | | | 2 |
| 12 | 865 | N | 865 | -0- | -0- | -0- | 856 | 2 | 9 | 9 | Y | 8 | 7 | 1 | | | 3 |
| 01 | 1116 | N | 712 | -0- | -404 | -0- | 705 | 2 | 7 | 9 | Y | 6 | 5 | 1 | | | 4 |
| 02 | 924 | N | 598 | -0- | -326 | -0- | 587 | 2 | 11 | 9 | Y | 10 | 7 | 1 | | | 7 |

GATO CREEK, SE (WILCOX STRAY) 34242 865 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY 386310
VILLARREAL STATE 272 WELL #: 2 RRCID -> 174123 COMPL. DATE 08/19/1999 TOTAL DEPTH 12600 PERF. 10620 - 10640

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GAVILAN (MIOCENE) 34268 500 NON-ASSOCIATED ONE WELL CNTY: CAMERON
DALLAS PETROLEUM GROUP, LLC 197688
LA PITA WELL #: 2R RRCID -> 262265 COMPL. DATE 04/15/2011 TOTAL DEPTH 8299 PERF. 8612 - 8640

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

GEORGE BUCK (4TH HINNANT) 34445 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
THREE C EXPLORATION, LLC 857512
AVIATORS GAS UNIT WELL #: 3 RRCID -> 104990 COMPL. DATE 03/18/1983 TOTAL DEPTH 8800 PERF. 8623 - 8644

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 30 |
| 02 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 30 |

GERONIMO (FRIO LOWER) 34583 333 NON-ASSOCIATED ONE WELL CNTY: SAN PATRICIO
PROLINE ENERGY RESOURCES INC 681327
PRIDAY UNIT WELL #: 1 RRCID -> 164809 COMPL. DATE 04/12/2006 TOTAL DEPTH 11000 PERF. 10728 - 10924

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2973 | N | 2973 | -0- | -0- | -0- | 2702 | 2 | 271 | 9 | N | 246 | 242 | 1 | | | 133 |
| 10 | 0 | | 2859 | -0- | 2859 | 2859 | 2804 | 2 | 55 | 9 | N | 50 | 177 | 1 | | | 6 |
| 11 | 0 | | 2767 | -0- | 2767 | 5626 | 2552 | 2 | 215 | 9 | N | 195 | 182 | 1 | | | 19 |
| 12 | 3100 | N | 2828 | -0- | -272 | 5354 | 2467 | 2 | 361 | 9 | N | 328 | 145 | 1 | | | 202 |
| *01 | 3100 | N | 2775 | -0- | -325 | 5029 | 2742 | 2 | 33 | 9 | N | 30 | 174 | 1 | | | 58 |
| 02 | 2800 | N | 3080 | -0- | 280 | 5309 | 2875 | 2 | 205 | 9 | N | 186 | 185 | 1 | | | 59 |

GINNY, E. (6600) 34990 400 NON-ASSOCIATED EXEMPT CNTY: SAN PATRICIO
MPG PETROLEUM, INC. 518631
BRAMMER WELL #: 5 RRCID -> 041476 COMPL. DATE 02/14/1967 TOTAL DEPTH 8810 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GLENN MARTIN (1100) 35311 300 NON-ASSOCIATED ONE WELL CNTY: WEBB
PROEX ENERGY MANAGEMENT, L.L.C. 681057
WALKER, MAY WELL #: 1469 RRCID -> 153300 COMPL. DATE 05/10/1994 TOTAL DEPTH 1200 PERF. 1017 - 1027

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

GOLD RIVER, NORTH (OLMOS) 35566 500 ASSOCIATED CAPACITY CNTY: WEBB
BRASK-DUMONT RANCH, INC. 089602
BLOCKER, JOHN R. 1837 WELL #: 1 RRCID -> 113620 COMPL. DATE 06/22/1984 TOTAL DEPTH 5500 PERF. 4835 - 4952

| | M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | 09 | 1 | N | 1 | -0- | -0- | -0- | | | 1 | 1 | N | -0- | | | | | -0- |
| | 10 | 0 | | 1 | -0- | 1 | 1 | | | 1 | 1 | N | -0- | | | | | -0- |
| | 11 | 2 | N | 1 | -0- | -1 | -0- | | | 1 | 1 | N | -0- | | | | | -0- |
| | 12 | 1 | N | 1 | -0- | -0- | -0- | | | 1 | 1 | N | -0- | | | | | -0- |
| | 01 | 0 | | 1 | -0- | 1 | 1 | | | 1 | 1 | N | -0- | | | | | -0- |
| * | 02 | 2 | N | 1 | -0- | -1 | -0- | | | 1 | 1 | N | -0- | | | | | -0- |

BLOCKER, JOHN R. 1841 WELL #: 2 RRCID -> 113622 COMPL. DATE 06/21/1984 TOTAL DEPTH 5500 PERF. 4855 - 4970

| | M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | 09 | 1 | N | 1 | -0- | -0- | -0- | | | 1 | 1 | N | -0- | | | | | -0- |
| | 10 | 0 | | 1 | -0- | 1 | 1 | | | 1 | 1 | N | -0- | | | | | -0- |
| | 11 | 2 | N | 1 | -0- | -1 | -0- | | | 1 | 1 | N | -0- | | | | | -0- |
| | 12 | 1 | N | 1 | -0- | -0- | -0- | | | 1 | 1 | N | -0- | | | | | -0- |
| | 01 | 0 | | 1 | -0- | 1 | 1 | | | 1 | 1 | N | -0- | | | | | -0- |
| * | 02 | 2 | N | 1 | -0- | -1 | -0- | | | 1 | 1 | N | -0- | | | | | -0- |

BLOCKER, JOHN R. 1843 WELL #: 1 RRCID -> 113623 COMPL. DATE 06/23/1984 TOTAL DEPTH 5410 PERF. 4926 - 5070

| | M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | 09 | 1 | N | 1 | -0- | -0- | -0- | | | 1 | 1 | N | -0- | | | | | -0- |
| | 10 | 0 | | 1 | -0- | 1 | 1 | | | 1 | 1 | N | -0- | | | | | -0- |
| | 11 | 2 | N | 1 | -0- | -1 | -0- | | | 1 | 1 | N | -0- | | | | | -0- |
| | 12 | 1 | N | 1 | -0- | -0- | -0- | | | 1 | 1 | N | -0- | | | | | -0- |
| | 01 | 0 | | 1 | -0- | 1 | 1 | | | 1 | 1 | N | -0- | | | | | -0- |
| * | 02 | 2 | N | 1 | -0- | -1 | -0- | | | 1 | 1 | N | -0- | | | | | -0- |

BLOCKER, JOHN R. 1841 WELL #: 1 RRCID -> 113625 COMPL. DATE 04/24/1984 TOTAL DEPTH 5230 PERF. 4754 - 4895

| | M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | 09 | 1 | N | 1 | -0- | -0- | -0- | | | 1 | 1 | N | -0- | | | | | -0- |
| | 10 | 0 | | 1 | -0- | 1 | 1 | | | 1 | 1 | N | -0- | | | | | -0- |
| | 11 | 2 | N | 1 | -0- | -1 | -0- | | | 1 | 1 | N | -0- | | | | | -0- |
| | 12 | 1 | N | 1 | -0- | -0- | -0- | | | 1 | 1 | N | -0- | | | | | -0- |
| | 01 | 0 | | 1 | -0- | 1 | 1 | | | 1 | 1 | N | -0- | | | | | -0- |
| * | 02 | 2 | N | 1 | -0- | -1 | -0- | | | 1 | 1 | N | -0- | | | | | -0- |

GOLD RIVER, NORTH (OLMOS) //CONT.// 35566 500 ASSOCIATED CAPACITY CNTY: WEBB
BRASK-DUMONT RANCH, INC. //CONT.// 089602
BLOCKER, JOHN R. 1839 WELL #: 2 RRCID -> 116462 COMPL. DATE 04/22/1984 TOTAL DEPTH 4843 PERF. 4656 - 4758

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1 | N | 1 | -0- | -0- | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 1 | -0- | 1 | 1 | 1 | 1 | | | N | -0- | | | | | -0- |
| 11 | 2 | N | 1 | -0- | -1 | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 12 | 1 | N | 1 | -0- | -0- | -0- | 1 | 1 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 1 | -0- | 1 | 1 | 1 | 1 | | | N | -0- | | | | | -0- |
| *02 | 2 | N | 1 | -0- | -1 | -0- | 1 | 1 | | | N | -0- | | | | | -0- |

BRASK WELL #: 2 RRCID -> 190561 COMPL. DATE 08/11/2002 TOTAL DEPTH 5300 PERF. 4770 - 5034

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 289 | N | 289 | -0- | -0- | -0- | 289 | 3 | | | Y | -0- | | | | | 55 |
| 10 | 0 | | 198 | -0- | 198 | 198 | 198 | 3 | | | Y | -0- | | | | | 55 |
| 11 | 425 | N | 227 | -0- | -198 | -0- | 227 | 3 | | | Y | -0- | | | | | 55 |
| 12 | 291 | N | 291 | -0- | -0- | -0- | 291 | 3 | | | Y | -0- | | | | | 55 |
| 01 | 0 | | 265 | -0- | 265 | 265 | 265 | 3 | | | Y | -0- | | | | | 55 |
| *02 | 448 | N | 183 | -0- | -265 | -0- | 183 | 3 | | | Y | -0- | | | | | 55 |

BRASK WELL #: 5 RRCID -> 196911 COMPL. DATE 08/01/2003 TOTAL DEPTH 5300 PERF. 4828 - 4881

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 142 | N | 142 | -0- | -0- | -0- | 142 | 3 | | | Y | -0- | | | | | 27 |
| 10 | 0 | | 97 | -0- | 97 | 97 | 97 | 3 | | | Y | -0- | | | | | 27 |
| 11 | 208 | N | 111 | -0- | -97 | -0- | 111 | 3 | | | Y | -0- | | | | | 27 |
| 12 | 143 | N | 143 | -0- | -0- | -0- | 143 | 3 | | | Y | -0- | | | | | 27 |
| 01 | 0 | | 130 | -0- | 130 | 130 | 130 | 3 | | | Y | -0- | | | | | 27 |
| *02 | 220 | N | 90 | -0- | -130 | -0- | 90 | 3 | | | Y | -0- | | | | | 27 |

BRASK WELL #: 4 RRCID -> 196912 COMPL. DATE 06/20/2003 TOTAL DEPTH 5300 PERF. 4621 - 4838

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 142 | N | 142 | -0- | -0- | -0- | 142 | 3 | | | Y | -0- | | | | | 27 |
| 10 | 0 | | 97 | -0- | 97 | 97 | 97 | 3 | | | Y | -0- | | | | | 27 |
| 11 | 208 | N | 111 | -0- | -97 | -0- | 111 | 3 | | | Y | -0- | | | | | 27 |
| 12 | 143 | N | 143 | -0- | -0- | -0- | 143 | 3 | | | Y | -0- | | | | | 27 |
| 01 | 0 | | 130 | -0- | 130 | 130 | 130 | 3 | | | Y | -0- | | | | | 27 |
| *02 | 220 | N | 90 | -0- | -130 | -0- | 90 | 3 | | | Y | -0- | | | | | 27 |

BRASK WELL #: 8 RRCID -> 196913 COMPL. DATE 07/25/2003 TOTAL DEPTH 5300 PERF. 4638 - 4784

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 147 | N | 147 | -0- | -0- | -0- | 147 | 3 | | | Y | -0- | | | | | 28 |
| 10 | 0 | | 101 | -0- | 101 | 101 | 101 | 3 | | | Y | -0- | | | | | 28 |
| 11 | 217 | N | 116 | -0- | -101 | -0- | 116 | 3 | | | Y | -0- | | | | | 28 |
| 12 | 155 | N | 148 | -0- | -7 | -0- | 148 | 3 | | | Y | -0- | | | | | 28 |
| 01 | 0 | | 135 | -0- | 135 | 135 | 135 | 3 | | | Y | -0- | | | | | 28 |
| *02 | 228 | N | 93 | -0- | -135 | -0- | 93 | 3 | | | Y | -0- | | | | | 28 |

BRASK "A" WELL #: 1 RRCID -> 199602 COMPL. DATE 12/11/2003 TOTAL DEPTH 5350 PERF. 4895 - 4984

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 73 | N | 73 | -0- | -0- | -0- | 73 | 3 | | | Y | -0- | | | | | 14 |
| 10 | 0 | | 50 | -0- | 50 | 50 | 50 | 3 | | | Y | -0- | | | | | 14 |
| 11 | 108 | N | 58 | -0- | -50 | -0- | 58 | 3 | | | Y | -0- | | | | | 14 |
| 12 | 74 | N | 74 | -0- | -0- | -0- | 74 | 3 | | | Y | -0- | | | | | 14 |
| 01 | 0 | | 67 | -0- | 67 | 67 | 67 | 3 | | | Y | -0- | | | | | 14 |
| *02 | 114 | N | 47 | -0- | -67 | -0- | 47 | 3 | | | Y | -0- | | | | | 14 |

BRASK WELL #: 13 RRCID -> 200043 COMPL. DATE 01/07/2004 TOTAL DEPTH 5300 PERF. 4790 - 4926

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 52 | N | 52 | -0- | -0- | -0- | 52 | 3 | | | Y | -0- | | | | | 10 |
| 10 | 0 | | 36 | -0- | 36 | 36 | 36 | 3 | | | Y | -0- | | | | | 10 |
| 11 | 77 | N | 41 | -0- | -36 | -0- | 41 | 3 | | | Y | -0- | | | | | 10 |
| 12 | 62 | N | 53 | -0- | -9 | -0- | 53 | 3 | | | Y | -0- | | | | | 10 |
| 01 | 0 | | 48 | -0- | 48 | 48 | 48 | 3 | | | Y | -0- | | | | | 10 |
| *02 | 81 | N | 33 | -0- | -48 | -0- | 33 | 3 | | | Y | -0- | | | | | 10 |

GOLD RIVER, NORTH (OLMOS) //CONT.// 35566 500 ASSOCIATED CAPACITY CNTY: WEBB
BRASK-DUMONT RANCH, INC. //CONT.// 089602
BRASK "A" WELL #: 4 RRCID -> 201134 COMPL. DATE 01/23/2004 TOTAL DEPTH 6150 PERF. 5256 - 5328

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 115 | N | 115 | -0- | -0- | -0- | 115 | 3 | | | Y | -0- | | | | | 22 |
| 10 | 0 | | 79 | -0- | 79 | 79 | 79 | 3 | | | Y | -0- | | | | | 22 |
| 11 | 170 | N | 91 | -0- | -79 | -0- | 91 | 3 | | | Y | -0- | | | | | 22 |
| 12 | 124 | N | 116 | -0- | -8 | -0- | 116 | 3 | | | Y | -0- | | | | | 22 |
| 01 | 0 | | 106 | -0- | 106 | 106 | 106 | 3 | | | Y | -0- | | | | | 22 |
| *02 | 179 | N | 73 | -0- | -106 | -0- | 73 | 3 | | | Y | -0- | | | | | 22 |

BRASK WELL #: 15 RRCID -> 209693 COMPL. DATE 04/04/2005 TOTAL DEPTH 5350 PERF. 4619 - 7678

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 147 | N | 147 | -0- | -0- | -0- | 147 | 3 | | | Y | -0- | | | | | 28 |
| 10 | 0 | | 101 | -0- | 101 | 101 | 101 | 3 | | | Y | -0- | | | | | 28 |
| 11 | 217 | N | 116 | -0- | -101 | -0- | 116 | 3 | | | Y | -0- | | | | | 28 |
| 12 | 155 | N | 148 | -0- | -7 | -0- | 148 | 3 | | | Y | -0- | | | | | 28 |
| 01 | 0 | | 135 | -0- | 135 | 135 | 135 | 3 | | | Y | -0- | | | | | 28 |
| *02 | 228 | N | 93 | -0- | -135 | -0- | 93 | 3 | | | Y | -0- | | | | | 28 |

BRASK "A' WELL #: 6 RRCID -> 214107 COMPL. DATE 10/06/2005 TOTAL DEPTH 5400 PERF. 4760 - 4895

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 79 | N | 79 | -0- | -0- | -0- | 79 | 3 | | | Y | -0- | | | | | 15 |
| 10 | 0 | | 54 | -0- | 54 | 54 | 54 | 3 | | | Y | -0- | | | | | 15 |
| 11 | 116 | N | 62 | -0- | -54 | -0- | 62 | 3 | | | Y | -0- | | | | | 15 |
| 12 | 93 | N | 79 | -0- | -14 | -0- | 79 | 3 | | | Y | -0- | | | | | 15 |
| 01 | 0 | | 72 | -0- | 72 | 72 | 72 | 3 | | | Y | -0- | | | | | 15 |
| *02 | 122 | N | 50 | -0- | -72 | -0- | 50 | 3 | | | Y | -0- | | | | | 15 |

BRASK "A" WELL #: 7 RRCID -> 217092 COMPL. DATE 02/02/2006 TOTAL DEPTH 5650 PERF. 5113 - 5393

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 68 | N | 68 | -0- | -0- | -0- | 68 | 3 | | | Y | -0- | | | | | 13 |
| 10 | 0 | | 47 | -0- | 47 | 47 | 47 | 3 | | | Y | -0- | | | | | 13 |
| 11 | 101 | N | 54 | -0- | -47 | -0- | 54 | 3 | | | Y | -0- | | | | | 13 |
| 12 | 69 | N | 69 | -0- | -0- | -0- | 69 | 3 | | | Y | -0- | | | | | 13 |
| 01 | 0 | | 63 | -0- | 63 | 63 | 63 | 3 | | | Y | -0- | | | | | 13 |
| *02 | 106 | N | 43 | -0- | -63 | -0- | 43 | 3 | | | Y | -0- | | | | | 13 |

FASKEN OIL AND RANCH, LTD. 263696
PALAFOX EXPLOR. CO. -17- WELL #: 117 RRCID -> 047595 COMPL. DATE 03/19/1999 TOTAL DEPTH 5635 PERF. 5461 - 5532

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3000 | X | 2660 | -0- | -340 | -0- | 207 | 1 | 2453 | 3 | N | -0- | | | | | 50 |
| 10 | 0 | | 2713 | -0- | 2713 | 2713 | 167 | 1 | 2546 | 3 | N | -0- | | | | | 50 |
| 11 | 0 | | 2503 | -0- | 2503 | 5216 | 144 | 1 | 2359 | 3 | N | -0- | | | | | 50 |
| 12 | 0 | | 3980 | -0- | 3980 | 9196 | 182 | 1 | 3798 | 3 | N | -0- | | | | | 50 |
| 01 | 0 | | 3245 | -0- | 3245 | 12441 | 23 | 1 | 3222 | 3 | N | -0- | | | | | 50 |
| 02 | 15444 | X | 3003 | -0- | -12441 | -0- | 144 | 1 | 2859 | 3 | N | -0- | | | | | 50 |

PALAFOX EXPLOR. CO. -22- WELL #: 1 RRCID -> 047596 COMPL. DATE 10/08/1969 TOTAL DEPTH 5540 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2460 | N | 1975 | -0- | -485 | -0- | 163 | 1 | 1812 | 3 | N | -0- | | | | | -0- |
| 10 | 0 | | 1944 | -0- | 1944 | 1944 | 142 | 1 | 1802 | 3 | N | -0- | | | | | -0- |
| 11 | 0 | | 1517 | -0- | 1517 | 3461 | 88 | 1 | 1429 | 3 | N | -0- | | | | | -0- |
| 12 | 0 | | 2146 | -0- | 2146 | 5607 | 112 | 1 | 2034 | 3 | N | -0- | | | | | -0- |
| 01 | 0 | | 1736 | -0- | 1736 | 7343 | 12 | 1 | 1724 | 3 | N | -0- | | | | | -0- |
| 02 | 2800 | N | 2153 | -0- | -647 | 6696 | 171 | 1 | 1982 | 3 | N | -0- | | | | | -0- |

GOLD RIVER, NORTH (OLMOS) //CONT.// 35566 500 ASSOCIATED CAPACITY CNTY: WEBB
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

PALAFOX EXPLORATION CO. -17- WELL #: 2 RRCID -> 170545 COMPL. DATE 09/28/1998 TOTAL DEPTH 5760 PERF. 5347 - 5582

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1026 | N | 1026 | -0- | -0- | -0- | 6 | 1 | 1020 | 3 | N | -0- | | | -0- |
| 10 | 0 | | 928 | -0- | 928 | 928 | 11 | 1 | 917 | 3 | N | -0- | | | -0- |
| 11 | 0 | | 1073 | -0- | 1073 | 2001 | 1073 | 3 | | | N | -0- | | | -0- |
| 12 | 0 | | 1137 | -0- | 1137 | 3138 | 9 | 1 | 1128 | 3 | N | -0- | | | -0- |
| 01 | 0 | | 599 | -0- | 599 | 3737 | 4 | 1 | 595 | 3 | N | -0- | | | -0- |
| 02 | 2800 | N | 723 | -0- | -2077 | 1660 | 4 | 1 | 719 | 3 | N | -0- | | | -0- |

PALAFOX EXPLORATION CO. -22- WELL #: 2 RRCID -> 170564 COMPL. DATE 09/28/1998 TOTAL DEPTH 5750 PERF. 5239 - 5545

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 951 | N | 951 | -0- | -0- | -0- | 6 | 1 | 945 | 3 | N | -0- | | | -0- |
| 10 | 0 | | 785 | -0- | 785 | 785 | 9 | 1 | 776 | 3 | N | -0- | | | -0- |
| 11 | 0 | | 845 | -0- | 845 | 1630 | 845 | 3 | | | N | -0- | | | -0- |
| 12 | 0 | | 629 | -0- | 629 | 2259 | 5 | 1 | 624 | 3 | N | -0- | | | -0- |
| 01 | 0 | | 445 | -0- | 445 | 2704 | 3 | 1 | 442 | 3 | N | -0- | | | -0- |
| 02 | 2800 | N | 527 | -0- | -2273 | 431 | 3 | 1 | 524 | 3 | N | -0- | | | -0- |

PALAFOX EXPLORATION CO. -17- WELL #: 3 RRCID -> 171674 COMPL. DATE 12/16/1998 TOTAL DEPTH 5750 PERF. 5322 - 5342

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2628 | N | 2628 | -0- | -0- | -0- | 7 | 1 | 2621 | 3 | N | -0- | | | -0- |
| 10 | 0 | | 991 | -0- | 991 | 991 | 12 | 1 | 979 | 3 | N | -0- | | | -0- |
| 11 | 0 | | 1117 | -0- | 1117 | 2108 | 1117 | 3 | | | N | -0- | | | -0- |
| 12 | 0 | | 1284 | -0- | 1284 | 3392 | 10 | 1 | 1274 | 3 | N | -0- | | | -0- |
| 01 | 0 | | 1066 | -0- | 1066 | 4458 | 7 | 1 | 1059 | 3 | N | -0- | | | -0- |
| 02 | 2800 | N | 1118 | -0- | -1682 | 2776 | 6 | 1 | 1112 | 3 | N | -0- | | | -0- |

PALAFOX EXPLORATION CO. -20B- WELL #: 1 RRCID -> 172822 COMPL. DATE 04/23/2020 TOTAL DEPTH 5950 PERF. 5501 - 5793

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

PALAFOX EXPLORATION CO. -22- WELL #: 3 RRCID -> 172850 COMPL. DATE 12/21/1998 TOTAL DEPTH 5730 PERF. 5192 - 5648

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1535 | N | 1535 | -0- | -0- | -0- | 10 | 1 | 1525 | 3 | N | -0- | | | -0- |
| 10 | 0 | | 1339 | -0- | 1339 | 1339 | 16 | 1 | 1323 | 3 | N | -0- | | | -0- |
| 11 | 0 | | 1414 | -0- | 1414 | 2753 | 1414 | 3 | | | N | -0- | | | -0- |
| 12 | 0 | | 1001 | -0- | 1001 | 3754 | 8 | 1 | 993 | 3 | N | -0- | | | -0- |
| 01 | 0 | | 771 | -0- | 771 | 4525 | 5 | 1 | 766 | 3 | N | -0- | | | -0- |
| 02 | 2800 | N | 396 | -0- | -2404 | 2121 | 2 | 1 | 394 | 3 | N | -0- | | | -0- |

PALAFOX EXPLORATION CO. -17- WELL #: 4 RRCID -> 173078 COMPL. DATE 04/12/1999 TOTAL DEPTH 5800 PERF. 5340 - 5505

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1410 | N | 967 | -0- | -443 | -0- | 10 | 1 | 957 | 3 | N | -0- | | | -0- |
| 10 | 0 | | 1338 | -0- | 1338 | 1338 | 16 | 1 | 1322 | 3 | N | -0- | | | -0- |
| 11 | 0 | | 1609 | -0- | 1609 | 2947 | 1609 | 3 | | | N | -0- | | | -0- |
| 12 | 0 | | 1509 | -0- | 1509 | 4456 | 12 | 1 | 1497 | 3 | N | -0- | | | -0- |
| 01 | 0 | | 1065 | -0- | 1065 | 5521 | 7 | 1 | 1058 | 3 | N | -0- | | | -0- |
| 02 | 2800 | N | 1259 | -0- | -1541 | 3980 | 7 | 1 | 1252 | 3 | N | -0- | | | -0- |

PALAFOX EXPLORATION CO. -20A- WELL #: 1 RRCID -> 173079 COMPL. DATE 04/26/2018 TOTAL DEPTH 5848 PERF. 5390 - 5706

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

GOLD RIVER, NORTH (OLMOS) //CONT.// 35566 500 ASSOCIATED CAPACITY CNTY: WEBB
FASKEN OIL AND RANCH, LTD. //CONT.// 263696
PALAFOX EXPLORATION CO. -9- WELL #: 3 RRCID -> 173196 COMPL. DATE 04/27/1999 TOTAL DEPTH 5849 PERF. 5400 - 5648

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1372 | N | 1372 | -0- | -0- | -0- | 9 | 1 | 1363 | 3 | N | -0- | | | -0- |
| 10 | 0 | | 1265 | -0- | 1265 | 1265 | 15 | 1 | 1250 | 3 | N | -0- | | | -0- |
| 11 | 0 | | 1219 | -0- | 1219 | 2484 | 1219 | 3 | | | N | -0- | | | -0- |
| 12 | 0 | | 694 | -0- | 694 | 3178 | 5 | 1 | 689 | 3 | N | -0- | | | -0- |
| 01 | 0 | | 467 | -0- | 467 | 3645 | 3 | 1 | 464 | 3 | N | -0- | | | -0- |
| 02 | 2800 | N | 554 | -0- | -2246 | 1399 | 3 | 1 | 551 | 3 | N | -0- | | | -0- |

PALAFOX EXPLORATION CO. -22- WELL #: 4 RRCID -> 173770 COMPL. DATE 06/20/1999 TOTAL DEPTH 5850 PERF. 5262 - 5496

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1179 | N | 1179 | -0- | -0- | -0- | 6 | 1 | 1173 | 3 | N | -0- | | | -0- |
| 10 | 0 | | 962 | -0- | 962 | 962 | 12 | 1 | 950 | 3 | N | -0- | | | -0- |
| 11 | 0 | | 922 | -0- | 922 | 1884 | 922 | 3 | | | N | -0- | | | -0- |
| 12 | 0 | | 884 | -0- | 884 | 2768 | 7 | 1 | 877 | 3 | N | -0- | | | -0- |
| 01 | 0 | | 635 | -0- | 635 | 3403 | 4 | 1 | 631 | 3 | N | -0- | | | -0- |
| 02 | 2800 | N | 618 | -0- | -2182 | 1221 | 3 | 1 | 615 | 3 | N | -0- | | | -0- |

PALAFOX EXPLORATION CO. -17- WELL #: 5 RRCID -> 173771 COMPL. DATE 06/20/1999 TOTAL DEPTH 5750 PERF. 5175 - 5381

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1287 | N | 1287 | -0- | -0- | -0- | 8 | 1 | 1279 | 3 | N | -0- | | | -0- |
| 10 | 0 | | 994 | -0- | 994 | 994 | 12 | 1 | 982 | 3 | N | -0- | | | -0- |
| 11 | 0 | | 1100 | -0- | 1100 | 2094 | 1100 | 3 | | | N | -0- | | | -0- |
| 12 | 0 | | 1098 | -0- | 1098 | 3192 | 9 | 1 | 1089 | 3 | N | -0- | | | -0- |
| 01 | 0 | | 970 | -0- | 970 | 4162 | 7 | 1 | 963 | 3 | N | -0- | | | -0- |
| 02 | 2800 | N | 955 | -0- | -1845 | 2317 | 5 | 1 | 950 | 3 | N | -0- | | | -0- |

PALAFOX EXPLORATION CO. -17- WELL #: 6 RRCID -> 173915 COMPL. DATE 07/11/1999 TOTAL DEPTH 5750 PERF. 5271 - 5427

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1180 | N | 1180 | -0- | -0- | -0- | 7 | 1 | 1173 | 3 | N | -0- | | | -0- |
| 10 | 0 | | 972 | -0- | 972 | 972 | 12 | 1 | 960 | 3 | N | -0- | | | -0- |
| 11 | 0 | | 1237 | -0- | 1237 | 2209 | 1237 | 3 | | | N | -0- | | | -0- |
| 12 | 0 | | 1225 | -0- | 1225 | 3434 | 10 | 1 | 1215 | 3 | N | -0- | | | -0- |
| 01 | 0 | | 833 | -0- | 833 | 4267 | 6 | 1 | 827 | 3 | N | -0- | | | -0- |
| 02 | 2800 | N | 812 | -0- | -1988 | 2279 | 5 | 1 | 807 | 3 | N | -0- | | | -0- |

PALAFOX EXPLORATION CO. -15- WELL #: 2 RRCID -> 179503 COMPL. DATE 10/13/2021 TOTAL DEPTH 5936 PERF. 5501 - 5822

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | K | NO RPT | -0- | -0- | 438 | | | | | N | NO RPT | | | -0- |
| 10 | 0 | K | NO RPT | -0- | -0- | 438 | | | | | N | NO RPT | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | 438 | | | | | N | NO RPT | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | 438 | | | | | N | NO RPT | | | -0- |
| 01 | 0 | K | NO RPT | -0- | -0- | 438 | | | | | N | NO RPT | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | 438 | | | | | N | NO RPT | | | -0- |

PALAFOX EXPLORATION CO. -22- WELL #: 7 RRCID -> 179505 COMPL. DATE 09/18/2000 TOTAL DEPTH 5750 PERF. 5230 - 5290

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1498 | N | 1498 | -0- | -0- | -0- | 9 | 1 | 1489 | 3 | N | -0- | | | -0- |
| 10 | 0 | | 1271 | -0- | 1271 | 1271 | 15 | 1 | 1256 | 3 | N | -0- | | | -0- |
| 11 | 0 | | 1493 | -0- | 1493 | 2764 | 1493 | 3 | | | N | -0- | | | -0- |
| 12 | 0 | | 1409 | -0- | 1409 | 4173 | 11 | 1 | 1398 | 3 | N | -0- | | | -0- |
| 01 | 0 | | 972 | -0- | 972 | 5145 | 7 | 1 | 965 | 3 | N | -0- | | | -0- |
| 02 | 2800 | N | 1010 | -0- | -1790 | 3355 | 6 | 1 | 1004 | 3 | N | -0- | | | -0- |

PALAFOX EXPLORATION CO. -22- WELL #: 5 RRCID -> 179999 COMPL. DATE 08/25/2000 TOTAL DEPTH 5761 PERF. 5240 - 5280

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 202 | N | 202 | -0- | -0- | -0- | 1 | 1 | 201 | 3 | N | -0- | | | -0- |
| 10 | 0 | | 178 | -0- | 178 | 178 | 2 | 1 | 176 | 3 | N | -0- | | | -0- |
| 11 | 0 | | 296 | -0- | 296 | 474 | 296 | 3 | | | N | -0- | | | -0- |
| 12 | 0 | | 225 | -0- | 225 | 699 | 2 | 1 | 223 | 3 | N | -0- | | | -0- |
| 01 | 0 | | 93 | -0- | 93 | 792 | 1 | 1 | 92 | 3 | N | -0- | | | -0- |
| 02 | 920 | N | 128 | -0- | -792 | -0- | 1 | 1 | 127 | 3 | N | -0- | | | -0- |

GOLD RIVER, NORTH (OLMOS) //CONT.// 35566 500 ASSOCIATED CAPACITY CNTY: WEBB
FASKEN OIL AND RANCH, LTD. //CONT.// 263696
PALAFOX EXPLORATION CO. -22- WELL #: 6 RRCID -> 180000 COMPL. DATE 09/06/2000 TOTAL DEPTH 5725 PERF. 5190 - 5250

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 624 | N | 624 | -0- | -0- | -0- | 4 | 1 | 620 | 3 | N | -0- | | | | | -0- |
| 10 | 0 | | 625 | -0- | 625 | 625 | 8 | 1 | 617 | 3 | N | -0- | | | | | -0- |
| 11 | 0 | | 862 | -0- | 862 | 1487 | 862 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 747 | -0- | 747 | 2234 | 6 | 1 | 741 | 3 | N | -0- | | | | | -0- |
| 01 | 0 | | 503 | -0- | 503 | 2737 | 4 | 1 | 499 | 3 | N | -0- | | | | | -0- |
| 02 | 2800 | N | 378 | -0- | -2422 | 315 | 2 | 1 | 376 | 3 | N | -0- | | | | | -0- |

PALAFOX EXPLORATION CO -17- WELL #: 7 RRCID -> 181138 COMPL. DATE 07/28/2000 TOTAL DEPTH 5720 PERF. 5270 - 5300

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 491 | N | 491 | -0- | -0- | -0- | 3 | 1 | 488 | 3 | N | -0- | | | | | -0- |
| 10 | 0 | | 428 | -0- | 428 | 428 | 5 | 1 | 423 | 3 | N | -0- | | | | | -0- |
| 11 | 0 | | 644 | -0- | 644 | 1072 | 644 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 571 | -0- | 571 | 1643 | 4 | 1 | 567 | 3 | N | -0- | | | | | -0- |
| 01 | 0 | | 350 | -0- | 350 | 1993 | 2 | 1 | 348 | 3 | N | -0- | | | | | -0- |
| 02 | 2354 | N | 361 | -0- | -1993 | -0- | 2 | 1 | 359 | 3 | N | -0- | | | | | -0- |

PALAFOX EXPLORATION CO -17- WELL #: 8 RRCID -> 181182 COMPL. DATE 08/11/2000 TOTAL DEPTH 5725 PERF. 5220 - 5260

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 930 | N | 919 | -0- | -11 | -0- | 11 | 1 | 908 | 3 | N | -0- | | | | | -0- |
| 10 | 0 | | 856 | -0- | 856 | 856 | 10 | 1 | 846 | 3 | N | -0- | | | | | -0- |
| 11 | 0 | | 1228 | -0- | 1228 | 2084 | 1228 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 1135 | -0- | 1135 | 3219 | 9 | 1 | 1126 | 3 | N | -0- | | | | | -0- |
| 01 | 0 | | 771 | -0- | 771 | 3990 | 5 | 1 | 766 | 3 | N | -0- | | | | | -0- |
| 02 | 2800 | N | 681 | -0- | -2119 | 1871 | 4 | 1 | 677 | 3 | N | -0- | | | | | -0- |

PALAFOX EXPLORATION CO."9" WELL #: 1 RRCID -> 212576 COMPL. DATE 07/15/2005 TOTAL DEPTH 5853 PERF. 5399 - 5632

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 390 | N | 281 | -0- | -109 | -0- | 2 | 1 | 279 | 3 | N | -0- | | | | | -0- |
| 10 | 0 | | 247 | -0- | 247 | 247 | 3 | 1 | 244 | 3 | N | -0- | | | | | -0- |
| 11 | 0 | | 237 | -0- | 237 | 484 | 237 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 267 | -0- | 267 | 751 | 2 | 1 | 265 | 3 | N | -0- | | | | | -0- |
| 01 | 0 | | 504 | -0- | 504 | 1255 | 253 | 1 | 251 | 3 | N | -0- | | | | | -0- |
| 02 | 1471 | N | 216 | -0- | -1255 | -0- | 1 | 1 | 215 | 3 | N | -0- | | | | | -0- |

LEWIS PETRO PROPERTIES, INC. 499978
GATES, A. E., -A- WELL #: 1 RRCID -> 044007 COMPL. DATE 05/01/1968 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 617 | N | 617 | -0- | -0- | -0- | 132 | 1 | 485 | 3 | Y | -0- | | | | | -0- |
| 10 | 575 | N | 575 | -0- | -0- | -0- | 100 | 1 | 475 | 3 | Y | -0- | | | | | -0- |
| 11 | 540 | N | 469 | -0- | -71 | -0- | 104 | 1 | 365 | 3 | Y | -0- | | | | | -0- |
| 12 | 447 | N | 447 | -0- | -0- | -0- | 150 | 1 | 297 | 3 | Y | -0- | | | | | -0- |
| 01 | 558 | N | 444 | -0- | -114 | -0- | 158 | 1 | 286 | 3 | Y | -0- | | | | | -0- |
| 02 | 448 | N | NO RPT | -0- | -448 | -0- | | | | | Y | NO RPT | | | | | -0- |

GATES, A. E., -A- WELL #: 2 RRCID -> 044287 COMPL. DATE 06/24/1968 TOTAL DEPTH 5800 PERF. 5343 - 5373

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 580 | N | 580 | -0- | -0- | -0- | 124 | 1 | 456 | 3 | Y | -0- | | | | | -0- |
| 10 | 521 | N | 521 | -0- | -0- | -0- | 91 | 1 | 430 | 3 | Y | -0- | | | | | -0- |
| 11 | 791 | N | 791 | -0- | -0- | -0- | 176 | 1 | 615 | 3 | Y | -0- | | | | | -0- |
| 12 | 748 | N | 748 | -0- | -0- | -0- | 251 | 1 | 497 | 3 | Y | -0- | | | | | -0- |
| 01 | 311 | N | 311 | -0- | -0- | -0- | 111 | 1 | 200 | 3 | Y | -0- | | | | | -0- |
| 02 | 280 | N | NO RPT | -0- | -280 | -0- | | | | | Y | NO RPT | | | | | -0- |

GOLD RIVER, NORTH (OLMOS) //CONT.// 35566 500 ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
GATES, A. E., -A- WELL #: 3 RRCID -> 044610 COMPL. DATE 08/27/1968 TOTAL DEPTH 5700 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 277 | N | 277 | -0- | -0- | -0- | 59 | 1 | 218 | 3 | Y | -0- | | | -0- |
| 10 | 278 | N | 278 | -0- | -0- | -0- | 48 | 1 | 230 | 3 | Y | -0- | | | -0- |
| 11 | 254 | N | 254 | -0- | -0- | -0- | 56 | 1 | 198 | 3 | Y | -0- | | | -0- |
| 12 | 187 | N | 187 | -0- | -0- | -0- | 63 | 1 | 124 | 3 | Y | -0- | | | -0- |
| 01 | 242 | N | 242 | -0- | -0- | -0- | 86 | 1 | 156 | 3 | Y | -0- | | | -0- |
| 02 | 56 | N | NO RPT | -0- | -56 | -0- | | | | | Y | NO RPT | | | -0- |

PALAFOX EXPLORATION COMPANY "E" WELL #: 1 RRCID -> 046186 COMPL. DATE 07/26/1969 TOTAL DEPTH 5641 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |

PALAFOX EXPLORATION COMPANY "E" WELL #: 2 RRCID -> 046187 COMPL. DATE 03/14/1969 TOTAL DEPTH 5595 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |

PALAFOX UNIT WELL #: F 5 RRCID -> 047211 COMPL. DATE 08/18/1969 TOTAL DEPTH 5641 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 161 | N | 161 | -0- | -0- | -0- | 12 | 1 | 149 | 3 | Y | -0- | | | -0- |
| 10 | 186 | N | 119 | -0- | -67 | -0- | 10 | 1 | 109 | 3 | Y | -0- | | | -0- |
| 11 | 195 | N | 195 | -0- | -0- | -0- | 16 | 1 | 179 | 3 | Y | -0- | | | -0- |
| 12 | 123 | N | 123 | -0- | -0- | -0- | 7 | 1 | 116 | 3 | Y | -0- | | | -0- |
| 01 | 124 | N | 86 | -0- | -38 | -0- | 4 | 1 | 82 | 3 | Y | -0- | | | -0- |
| 02 | 196 | N | NO RPT | -0- | -196 | -0- | | | | | Y | NO RPT | | | -0- |

GATES, A. E. -A- WELL #: 5 RRCID -> 047400 COMPL. DATE 11/04/1969 TOTAL DEPTH 5610 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 150 | N | 130 | -0- | -20 | -0- | 28 | 1 | 102 | 3 | Y | -0- | | | -0- |
| 10 | 126 | N | 126 | -0- | -0- | -0- | 22 | 1 | 104 | 3 | Y | -0- | | | -0- |
| 11 | 120 | N | 39 | -0- | -81 | -0- | 9 | 1 | 30 | 3 | Y | -0- | | | -0- |
| 12 | 32 | N | 32 | -0- | -0- | -0- | 11 | 1 | 21 | 3 | Y | -0- | | | -0- |
| 01 | 124 | N | 74 | -0- | -50 | -0- | 26 | 1 | 48 | 3 | Y | -0- | | | -0- |
| 02 | 28 | N | NO RPT | -0- | -28 | -0- | | | | | Y | NO RPT | | | -0- |

PALAFOX UNIT WELL #: G 6 RRCID -> 047960 COMPL. DATE 09/18/1969 TOTAL DEPTH 5750 PERF. 5344 - 5410

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 863 | N | 863 | -0- | -0- | -0- | 62 | 1 | 801 | 3 | Y | -0- | | | -0- |
| 10 | 915 | N | 915 | -0- | -0- | -0- | 75 | 1 | 840 | 3 | Y | -0- | | | -0- |
| 11 | 784 | N | 784 | -0- | -0- | -0- | 64 | 1 | 720 | 3 | Y | -0- | | | -0- |
| 12 | 897 | N | 897 | -0- | -0- | -0- | 48 | 1 | 849 | 3 | Y | -0- | | | -0- |
| 01 | 900 | N | 900 | -0- | -0- | -0- | 44 | 1 | 856 | 3 | Y | -0- | | | -0- |
| 02 | 588 | N | NO RPT | -0- | -588 | -0- | | | | | Y | NO RPT | | | -0- |

BLOCKER RANCH #2 WELL #: 2 RRCID -> 069971 COMPL. DATE 11/30/1976 TOTAL DEPTH 5600 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |

GOLD RIVER, NORTH (OLMOS) //CONT.// 35566 500 ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
GATES -B- WELL #: 4 RRCID -> 070652 COMPL. DATE 03/05/1977 TOTAL DEPTH 5686 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 279 | N | 279 | -0- | -0- | -0- | 59 | 1 | 220 | 3 | Y | -0- | | | -0- |
| 10 | 301 | N | 301 | -0- | -0- | -0- | 52 | 1 | 249 | 3 | Y | -0- | | | -0- |
| 11 | 303 | N | 303 | -0- | -0- | -0- | 67 | 1 | 236 | 3 | Y | -0- | | | -0- |
| 12 | 268 | N | 268 | -0- | -0- | -0- | 90 | 1 | 178 | 3 | Y | -0- | | | -0- |
| 01 | 238 | N | 238 | -0- | -0- | -0- | 85 | 1 | 153 | 3 | Y | -0- | | | -0- |
| 02 | 112 | N | NO RPT | -0- | -112 | -0- | | | | | Y | NO RPT | | | -0- |

GATES -A- WELL #: 7 RRCID -> 070749 COMPL. DATE 03/25/1977 TOTAL DEPTH 5662 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 30 | N | 16 | -0- | -14 | -0- | 3 | 1 | 13 | 3 | Y | -0- | | | -0- |
| 10 | 31 | N | 3 | -0- | -28 | -0- | 1 | 1 | 2 | 3 | Y | -0- | | | -0- |
| 11 | 30 | N | -0- | -0- | -30 | -0- | | | | | Y | -0- | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 01 | 20 | N | 20 | -0- | -0- | -0- | 7 | 1 | 13 | 3 | Y | -0- | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |

PALAFOX UNIT WELL #: F 9 RRCID -> 072989 COMPL. DATE 08/09/2007 TOTAL DEPTH 9610 PERF. 5275 - 5443

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 180 | N | 153 | -0- | -27 | -0- | 11 | 1 | 142 | 3 | Y | -0- | | | 5 |
| 10 | 186 | N | 161 | -0- | -25 | -0- | 13 | 1 | 148 | 3 | Y | -0- | | | 5 |
| 11 | 180 | N | 160 | -0- | -20 | -0- | 13 | 1 | 147 | 3 | Y | -0- | | | 5 |
| 12 | 178 | N | 178 | -0- | -0- | -0- | 9 | 1 | 169 | 3 | Y | -0- | | | 5 |
| 01 | 178 | N | 178 | -0- | -0- | -0- | 9 | 1 | 169 | 3 | Y | -0- | | | 5 |
| 02 | 140 | N | NO RPT | -0- | -140 | -0- | | | | | Y | NO RPT | | | 5 |

GATES -B- WELL #: 6 RRCID -> 073855 COMPL. DATE 10/15/1977 TOTAL DEPTH 5725 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 794 | -0- | 794 | 1169 | 114 | 1 | 680 | 3 | Y | -0- | | | -0- |
| 10 | 0 | | 741 | -0- | 741 | 1910 | 79 | 1 | 662 | 3 | Y | -0- | | | -0- |
| 11 | 0 | | 537 | -0- | 537 | 2447 | 77 | 1 | 460 | 3 | Y | -0- | | | -0- |
| 12 | 0 | | 439 | -0- | 439 | 2886 | 111 | 1 | 328 | 3 | Y | -0- | | | -0- |
| 01 | 0 | | 425 | -0- | 425 | 3311 | 65 | 1 | 360 | 3 | Y | -0- | | | -0- |
| 02 | 168 | N | NO RPT | -0- | -168 | 3143 | | | | | Y | NO RPT | | | -0- |

PALAFOX UNIT WELL #: F 11 RRCID -> 075809 COMPL. DATE 02/03/1978 TOTAL DEPTH 5850 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 60 | N | 58 | -0- | -2 | -0- | 4 | 1 | 54 | 3 | N | -0- | | | -0- |
| 10 | 84 | N | 84 | -0- | -0- | -0- | 7 | 1 | 77 | 3 | N | -0- | | | -0- |
| 11 | 75 | N | 75 | -0- | -0- | -0- | 6 | 1 | 69 | 3 | N | -0- | | | -0- |
| 12 | 106 | N | 106 | -0- | -0- | -0- | 6 | 1 | 100 | 3 | N | -0- | | | -0- |
| 01 | 93 | N | 58 | -0- | -35 | -0- | 3 | 1 | 55 | 3 | N | -0- | | | -0- |
| 02 | 84 | N | NO RPT | -0- | -84 | -0- | | | | | N | NO RPT | | | -0- |

BLOCKER RANCH "E" WELL #: 5 RRCID -> 091151 COMPL. DATE 06/20/1980 TOTAL DEPTH 5452 PERF. 4864 - 4964

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

BLOCKER RANCH (SEC.1846) WELL #: 1 RRCID -> 093200 COMPL. DATE 10/20/1980 TOTAL DEPTH 5450 PERF. 4720 - 4772

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

GOLD RIVER, NORTH (OLMOS) //CONT.// 35566 500 ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
PALAFOX UNIT WELL #: F 15 RRCID -> 109310 COMPL. DATE 02/11/1984 TOTAL DEPTH 5650 PERF. 5172 - 5221

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 90 | N | 81 | -0- | -9 | -0- | 6 | 1 | 75 | 3 | Y | -0- | | | | | -0- |
| 10 | 105 | N | 105 | -0- | -0- | -0- | 9 | 1 | 96 | 3 | Y | -0- | | | | | -0- |
| 11 | 82 | N | 82 | -0- | -0- | -0- | 7 | 1 | 75 | 3 | Y | -0- | | | | | -0- |
| 12 | 123 | N | 123 | -0- | -0- | -0- | 7 | 1 | 116 | 3 | Y | -0- | | | | | -0- |
| 01 | 119 | N | 119 | -0- | -0- | -0- | 6 | 1 | 113 | 3 | Y | -0- | | | | | -0- |
| 02 | 84 | N | NO RPT | -0- | -84 | -0- | | | | | Y | NO RPT | | | | | -0- |

GATES "A" WELL #: 9 RRCID -> 111193 COMPL. DATE 06/04/1984 TOTAL DEPTH 5600 PERF. 5222 - 5260

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 393 | N | 393 | -0- | -0- | -0- | 84 | 1 | 309 | 3 | Y | -0- | | | | | -0- |
| 10 | 124 | N | 102 | -0- | -22 | -0- | 18 | 1 | 84 | 3 | Y | -0- | | | | | -0- |
| 11 | 138 | N | 138 | -0- | -0- | -0- | 31 | 1 | 107 | 3 | Y | -0- | | | | | -0- |
| 12 | 185 | N | 185 | -0- | -0- | -0- | 62 | 1 | 123 | 3 | Y | -0- | | | | | -0- |
| 01 | 197 | N | 197 | -0- | -0- | -0- | 70 | 1 | 127 | 3 | Y | -0- | | | | | -0- |
| 02 | 112 | N | NO RPT | -0- | -112 | -0- | | | | | Y | NO RPT | | | | | -0- |

GATES "N" TR1 WELL #: 2 RRCID -> 147256 COMPL. DATE 10/29/1993 TOTAL DEPTH 5507 PERF. 5131 - 5329

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PALAFOX 2182 - 8 E WELL #: 30 RRCID -> 170359 COMPL. DATE 07/23/1998 TOTAL DEPTH 5738 PERF. 5487 - 5495

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1058 | N | 1058 | -0- | -0- | -0- | 76 | 1 | 982 | 3 | N | -0- | | | | | -0- |
| 10 | 1277 | N | 1277 | -0- | -0- | -0- | 105 | 1 | 1172 | 3 | N | -0- | | | | | -0- |
| 11 | 1068 | N | 1068 | -0- | -0- | -0- | 87 | 1 | 981 | 3 | N | -0- | | | | | -0- |
| 12 | 1083 | N | 1083 | -0- | -0- | -0- | 57 | 1 | 1026 | 3 | N | -0- | | | | | -0- |
| 01 | 1090 | N | 1090 | -0- | -0- | -0- | 53 | 1 | 1037 | 3 | N | -0- | | | | | -0- |
| 02 | 728 | N | NO RPT | -0- | -728 | -0- | | | | | N | NO RPT | | | | | -0- |

PALAFOX UNIT WELL #: F 24 RRCID -> 170360 COMPL. DATE 08/07/1998 TOTAL DEPTH 5757 PERF. 5315 - 5469

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PALAFOX UNIT WELL #: F 21 RRCID -> 170361 COMPL. DATE 06/25/1998 TOTAL DEPTH 5772 PERF. 5279 - 5420

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1148 | N | 1148 | -0- | -0- | -0- | 83 | 1 | 1065 | 3 | N | -0- | | | | | -0- |
| 10 | 1038 | N | 1038 | -0- | -0- | -0- | 85 | 1 | 953 | 3 | N | -0- | | | | | -0- |
| 11 | 987 | N | 987 | -0- | -0- | -0- | 80 | 1 | 907 | 3 | N | -0- | | | | | -0- |
| 12 | 1255 | N | 1255 | -0- | -0- | -0- | 67 | 1 | 1188 | 3 | N | -0- | | | | | -0- |
| 01 | 1184 | N | 1184 | -0- | -0- | -0- | 58 | 1 | 1126 | 3 | N | -0- | | | | | -0- |
| 02 | 868 | N | NO RPT | -0- | -868 | -0- | | | | | N | NO RPT | | | | | -0- |

PALAFOX UNIT WELL #: F 20 RRCID -> 170362 COMPL. DATE 06/16/1998 TOTAL DEPTH 5765 PERF. 5254 - 5400

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 609 | N | 609 | -0- | -0- | -0- | 44 | 1 | 565 | 3 | N | -0- | | | | | -0- |
| 10 | 621 | N | 621 | -0- | -0- | -0- | 51 | 1 | 570 | 3 | N | -0- | | | | | -0- |
| 11 | 502 | N | 502 | -0- | -0- | -0- | 41 | 1 | 461 | 3 | N | -0- | | | | | -0- |
| 12 | 599 | N | 599 | -0- | -0- | -0- | 32 | 1 | 567 | 3 | N | -0- | | | | | -0- |
| 01 | 576 | N | 576 | -0- | -0- | -0- | 28 | 1 | 548 | 3 | N | -0- | | | | | -0- |
| 02 | 308 | N | NO RPT | -0- | -308 | -0- | | | | | N | NO RPT | | | | | -0- |

GOLD RIVER, NORTH (OLMOS) //CONT.// 35566 500 ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
PALAFOX-UNIT WELL #: F 18 RRCID -> 170363 COMPL. DATE 02/13/1998 TOTAL DEPTH 5750 PERF. 5340 - 5406

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1708 | N | 1708 | -0- | -0- | -0- | 123 | 1 | 1585 | 3 | N | -0- | | | -0- |
| 10 | 1581 | N | 1539 | -0- | -42 | -0- | 126 | 1 | 1413 | 3 | N | -0- | | | -0- |
| 11 | 1500 | N | 1132 | -0- | -368 | -0- | 92 | 1 | 1040 | 3 | N | -0- | | | -0- |
| 12 | 1014 | N | 1014 | -0- | -0- | -0- | 54 | 1 | 960 | 3 | N | -0- | | | -0- |
| 01 | 1550 | N | 1379 | -0- | -171 | -0- | 67 | 1 | 1312 | 3 | N | -0- | | | -0- |
| 02 | 1064 | N | NO RPT | -0- | -1064 | -0- | | | | | N | NO RPT | | | -0- |

PALAFOX UNIT WELL #: F 19 RRCID -> 170364 COMPL. DATE 05/20/1998 TOTAL DEPTH 5800 PERF. 5345 - 5479

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

PALAFOX UNIT WELL #: F 16 RRCID -> 170365 COMPL. DATE 05/14/1999 TOTAL DEPTH 5860 PERF. 5308 - 5539

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1050 | N | 920 | -0- | -130 | -0- | 66 | 1 | 854 | 3 | N | -0- | | | -0- |
| 10 | 1307 | N | 1307 | -0- | -0- | -0- | 107 | 1 | 1200 | 3 | N | -0- | | | -0- |
| 11 | 1145 | N | 1145 | -0- | -0- | -0- | 93 | 1 | 1052 | 3 | N | -0- | | | -0- |
| 12 | 1229 | N | 1229 | -0- | -0- | -0- | 65 | 1 | 1164 | 3 | N | -0- | | | -0- |
| 01 | 1302 | N | 1167 | -0- | -135 | -0- | 57 | 1 | 1110 | 3 | N | -0- | | | -0- |
| 02 | 1064 | N | NO RPT | -0- | -1064 | -0- | | | | | N | NO RPT | | | -0- |

PALAFOX UNIT WELL #: F 17 RRCID -> 170367 COMPL. DATE 02/02/1998 TOTAL DEPTH 5820 PERF. 5357 - 5438

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 836 | N | 836 | -0- | -0- | -0- | 60 | 1 | 776 | 3 | N | -0- | | | -0- |
| 10 | 749 | N | 749 | -0- | -0- | -0- | 62 | 1 | 687 | 3 | N | -0- | | | -0- |
| 11 | 690 | N | 682 | -0- | -8 | -0- | 55 | 1 | 627 | 3 | N | -0- | | | -0- |
| 12 | 871 | N | 871 | -0- | -0- | -0- | 46 | 1 | 825 | 3 | N | -0- | | | -0- |
| 01 | 771 | N | 771 | -0- | -0- | -0- | 38 | 1 | 733 | 3 | N | -0- | | | -0- |
| 02 | 644 | N | NO RPT | -0- | -644 | -0- | | | | | N | NO RPT | | | -0- |

PALAFOX UNIT WELL #: F 26 RRCID -> 170368 COMPL. DATE 06/05/1998 TOTAL DEPTH 5807 PERF. 5366 - 5482

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 660 | N | 592 | -0- | -68 | -0- | 43 | 1 | 549 | 3 | N | -0- | | | -0- |
| 10 | 651 | N | 547 | -0- | -104 | -0- | 45 | 1 | 502 | 3 | N | -0- | | | -0- |
| 11 | 660 | N | 511 | -0- | -149 | -0- | 41 | 1 | 470 | 3 | N | -0- | | | -0- |
| 12 | 580 | N | 580 | -0- | -0- | -0- | 31 | 1 | 549 | 3 | N | -0- | | | -0- |
| 01 | 706 | N | 706 | -0- | -0- | -0- | 35 | 1 | 671 | 3 | N | -0- | | | -0- |
| 02 | 476 | N | NO RPT | -0- | -476 | -0- | | | | | N | NO RPT | | | -0- |

GATES 1268 WELL #: 8B RRCID -> 170370 COMPL. DATE 12/11/1997 TOTAL DEPTH 5520 PERF. 5011 - 5146

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

GATES 1269 WELL #: 10A RRCID -> 170371 COMPL. DATE 11/21/1997 TOTAL DEPTH 5620 PERF. 5122 - 5310

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 39 | N | 39 | -0- | -0- | -0- | 8 | 1 | 31 | 3 | N | -0- | | | -0- |
| 10 | 60 | N | 60 | -0- | -0- | -0- | 11 | 1 | 49 | 3 | N | -0- | | | -0- |
| 11 | 11 | N | 11 | -0- | -0- | -0- | 2 | 1 | 9 | 3 | N | -0- | | | -0- |
| 12 | 13 | N | 13 | -0- | -0- | -0- | 4 | 1 | 9 | 3 | N | -0- | | | -0- |
| 01 | 62 | N | 4 | -0- | -58 | -0- | 2 | 1 | 2 | 3 | N | -0- | | | -0- |
| 02 | 11 | N | NO RPT | -0- | -11 | -0- | | | | | N | NO RPT | | | -0- |

GOLD RIVER, NORTH (OLMOS) //CONT.// 35566 500 ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
GATES 1268 WELL #: 9B RRCID -> 170372 COMPL. DATE 04/27/1998 TOTAL DEPTH 5500 PERF. 5012 - 5155

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | 18 | -0- | 18 | 18 | 4 | 1 | 14 | 3 | N | -0- | | | | | -0- |
| 12 | 0 | | 60 | -0- | 60 | 78 | 20 | 1 | 40 | 3 | N | -0- | | | | | -0- |
| 01 | 0 | | 51 | -0- | 51 | 129 | 18 | 1 | 33 | 3 | N | -0- | | | | | -0- |
| 02 | 28 | N | NO RPT | -0- | -28 | 101 | | | | | N | NO RPT | | | | | -0- |

GATES 1270 WELL #: 12A RRCID -> 170373 COMPL. DATE 05/08/1998 TOTAL DEPTH 5600 PERF. 5091 - 5279

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 614 | N | 614 | -0- | -0- | -0- | 131 | 1 | 483 | 3 | N | -0- | | | | | -0- |
| 10 | 520 | N | 520 | -0- | -0- | -0- | 91 | 1 | 429 | 3 | N | -0- | | | | | -0- |
| 11 | 516 | N | 516 | -0- | -0- | -0- | 115 | 1 | 401 | 3 | N | -0- | | | | | -0- |
| 12 | 439 | N | 439 | -0- | -0- | -0- | 147 | 1 | 292 | 3 | N | -0- | | | | | -0- |
| 01 | 470 | N | 470 | -0- | -0- | -0- | 168 | 1 | 302 | 3 | N | -0- | | | | | -0- |
| 02 | 112 | N | NO RPT | -0- | -112 | -0- | | | | | N | NO RPT | | | | | -0- |

GATES 2016 WELL #: 13A RRCID -> 170375 COMPL. DATE 08/10/1998 TOTAL DEPTH 5652 PERF. 5233 - 5400

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 187 | N | 187 | -0- | -0- | -0- | 40 | 1 | 147 | 3 | N | -0- | | | | | -0- |
| 10 | 99 | N | 99 | -0- | -0- | -0- | 17 | 1 | 82 | 3 | N | -0- | | | | | -0- |
| 11 | 90 | N | 66 | -0- | -24 | -0- | 15 | 1 | 51 | 3 | N | -0- | | | | | -0- |
| 12 | 80 | N | 80 | -0- | -0- | -0- | 27 | 1 | 53 | 3 | N | -0- | | | | | -0- |
| 01 | 93 | N | 39 | -0- | -54 | -0- | 14 | 1 | 25 | 3 | N | -0- | | | | | -0- |
| 02 | 56 | N | NO RPT | -0- | -56 | -0- | | | | | N | NO RPT | | | | | -0- |

GATES 2016 WELL #: 14A RRCID -> 170478 COMPL. DATE 09/16/1998 TOTAL DEPTH 5657 PERF. 5130 - 5379

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 60 | N | 58 | -0- | -2 | -0- | 12 | 1 | 46 | 3 | N | -0- | | | | | -0- |
| 10 | 71 | N | 71 | -0- | -0- | -0- | 12 | 1 | 59 | 3 | N | -0- | | | | | -0- |
| 11 | 131 | N | 131 | -0- | -0- | -0- | 29 | 1 | 102 | 3 | N | -0- | | | | | -0- |
| 12 | 118 | N | 118 | -0- | -0- | -0- | 39 | 1 | 79 | 3 | N | -0- | | | | | -0- |
| 01 | 66 | N | 66 | -0- | -0- | -0- | 24 | 1 | 42 | 3 | N | -0- | | | | | -0- |
| 02 | 112 | N | NO RPT | -0- | -112 | -0- | | | | | N | NO RPT | | | | | -0- |

GATES 2016 WELL #: 15A RRCID -> 172224 COMPL. DATE 11/13/1998 TOTAL DEPTH 5632 PERF. 5249 - 5126

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GATES "N" TR1 WELL #: 1 RRCID -> 173243 COMPL. DATE 04/23/1999 TOTAL DEPTH 5510 PERF. 5133 - 5143

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 20 | -0- | 20 | 20 | 4 | 1 | 16 | 3 | Y | -0- | | | | | -0- |
| 10 | 0 | | 17 | -0- | 17 | 37 | 3 | 1 | 14 | 3 | Y | -0- | | | | | -0- |
| 11 | 0 | | 28 | -0- | 28 | 65 | 6 | 1 | 22 | 3 | Y | -0- | | | | | -0- |
| 12 | 0 | | 22 | -0- | 22 | 87 | 7 | 1 | 15 | 3 | Y | -0- | | | | | -0- |
| 01 | 0 | | 45 | -0- | 45 | 132 | 16 | 1 | 29 | 3 | Y | -0- | | | | | -0- |
| 02 | 28 | N | NO RPT | -0- | -28 | 104 | | | | | Y | NO RPT | | | | | -0- |

PALAFOX UNIT WELL #: F 37 RRCID -> 174358 COMPL. DATE 11/02/1998 TOTAL DEPTH 5800 PERF. 5448 - 5483

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1729 | N | 1729 | -0- | -0- | -0- | 125 | 1 | 1604 | 3 | N | -0- | | | | | -0- |
| 10 | 1533 | N | 1533 | -0- | -0- | -0- | 126 | 1 | 1407 | 3 | N | -0- | | | | | -0- |
| 11 | 1404 | N | 1404 | -0- | -0- | -0- | 114 | 1 | 1290 | 3 | N | -0- | | | | | -0- |
| 12 | 1329 | N | 1329 | -0- | -0- | -0- | 70 | 1 | 1259 | 3 | N | -0- | | | | | -0- |
| 01 | 1442 | N | 1442 | -0- | -0- | -0- | 70 | 1 | 1372 | 3 | N | -0- | | | | | -0- |
| 02 | 1176 | N | NO RPT | -0- | -1176 | -0- | | | | | N | NO RPT | | | | | -0- |

GOLD RIVER, NORTH (OLMOS) //CONT.// 35566 500 ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
GATES "N" TR1 WELL #: 5 RRCID -> 179362 COMPL. DATE 09/07/2000 TOTAL DEPTH 5604 PERF. 4977 - 5108

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS | LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 26 | -0- | | 26 | 43 | 6 | 1 | 20 | 3 | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | | -0- | 43 | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | 7 | -0- | | 7 | 50 | 1 | 1 | 6 | 3 | N | -0- | | | | | -0- |
| 12 | 0 | | 5 | -0- | | 5 | 55 | 2 | 1 | 3 | 3 | N | -0- | | | | | -0- |
| 01 | 0 | | 5 | -0- | | 5 | 60 | 2 | 1 | 3 | 3 | N | -0- | | | | | -0- |
| 02 | 7 | N | NO RPT | -0- | | -7 | 53 | | | | | N | NO RPT | | | | | -0- |

GATES "N" TR3 WELL #: 2 RRCID -> 179402 COMPL. DATE 09/15/2000 TOTAL DEPTH 5601 PERF. 5073 - 5208

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS | LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 60 | N | 28 | -0- | | -32 | -0- | 4 | 1 | 24 | 3 | Y | -0- | | | | | -0- |
| 10 | 31 | N | 31 | -0- | | -0- | -0- | 3 | 1 | 28 | 3 | Y | -0- | | | | | -0- |
| 11 | 60 | N | 25 | -0- | | -35 | -0- | 4 | 1 | 21 | 3 | Y | -0- | | | | | -0- |
| 12 | 51 | N | 51 | -0- | | -0- | -0- | 13 | 1 | 38 | 3 | Y | -0- | | | | | -0- |
| 01 | 35 | N | 35 | -0- | | -0- | -0- | 6 | 1 | 29 | 3 | Y | -0- | | | | | -0- |
| 02 | 28 | N | NO RPT | -0- | | -28 | -0- | | | | | Y | NO RPT | | | | | -0- |

PALAFOX UNIT WELL #: F 25 RRCID -> 179414 COMPL. DATE 08/16/2000 TOTAL DEPTH 5795 PERF. 5442 - 5501

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS | LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | 26 | -0- | | 26 | 26 | 1 | 1 | 25 | 3 | N | -0- | | | | | -0- |
| 01 | 0 | | 39 | -0- | | 39 | 65 | 2 | 1 | 37 | 3 | N | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | | -0- | 65 | | | | | N | NO RPT | | | | | -0- |

GATES "N" TR1 WELL #: 6 RRCID -> 180083 COMPL. DATE 10/26/2000 TOTAL DEPTH 5440 PERF. 5009 - 5125

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS | LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

GATES "N" TR2 WELL #: 11 RRCID -> 180090 COMPL. DATE 10/16/2000 TOTAL DEPTH 5690 PERF. 5282 - 5398

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS | LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1255 | N | 1255 | -0- | | -0- | -0- | 91 | 1 | 1164 | 3 | N | -0- | | | | | -0- |
| 10 | 1152 | N | 1152 | -0- | | -0- | -0- | 95 | 1 | 1057 | 3 | N | -0- | | | | | -0- |
| 11 | 1235 | N | 1235 | -0- | | -0- | -0- | 100 | 1 | 1135 | 3 | N | -0- | | | | | -0- |
| 12 | 1206 | N | 1206 | -0- | | -0- | -0- | 64 | 1 | 1142 | 3 | N | -0- | | | | | -0- |
| 01 | 1254 | N | 1254 | -0- | | -0- | -0- | 61 | 1 | 1193 | 3 | N | -0- | | | | | -0- |
| 02 | 896 | N | NO RPT | -0- | | -896 | -0- | | | | | N | NO RPT | | | | | -0- |

GATES "N" TR4 WELL #: 14 RRCID -> 180852 COMPL. DATE 11/09/2000 TOTAL DEPTH 5507 PERF. 5058 - 5152

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS | LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 412 | N | 412 | -0- | | -0- | -0- | 59 | 1 | 353 | 3 | N | -0- | | | | | -0- |
| 10 | 312 | N | 312 | -0- | | -0- | -0- | 33 | 1 | 279 | 3 | N | -0- | | | | | -0- |
| 11 | 300 | N | 269 | -0- | | -31 | -0- | 38 | 1 | 231 | 3 | N | -0- | | | | | -0- |
| 12 | 243 | N | 243 | -0- | | -0- | -0- | 61 | 1 | 182 | 3 | N | -0- | | | | | -0- |
| 01 | 310 | N | 235 | -0- | | -75 | -0- | 36 | 1 | 199 | 3 | N | -0- | | | | | -0- |
| 02 | 252 | N | NO RPT | -0- | | -252 | -0- | | | | | N | NO RPT | | | | | -0- |

GATES "N" TR2 WELL #: 12 RRCID -> 181589 COMPL. DATE 02/02/2001 TOTAL DEPTH 5700 PERF. 5328 - 5564

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS | LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 510 | N | 261 | -0- | | -249 | -0- | 19 | 1 | 242 | 3 | N | -0- | | | | | -0- |
| 10 | 436 | N | 436 | -0- | | -0- | -0- | 36 | 1 | 400 | 3 | N | -0- | | | | | -0- |
| 11 | 439 | N | 439 | -0- | | -0- | -0- | 36 | 1 | 403 | 3 | N | -0- | | | | | -0- |
| 12 | 451 | N | 451 | -0- | | -0- | -0- | 24 | 1 | 427 | 3 | N | -0- | | | | | -0- |
| 01 | 498 | N | 498 | -0- | | -0- | -0- | 24 | 1 | 474 | 3 | N | -0- | | | | | -0- |
| 02 | 420 | N | NO RPT | -0- | | -420 | -0- | | | | | N | NO RPT | | | | | -0- |

GOLD RIVER, NORTH (OLMOS) //CONT.// 35566 500 ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
PALAFOX UNIT WELL #: F 35 RRCID -> 181591 COMPL. DATE 01/25/2001 TOTAL DEPTH 5754 PERF. 5254 - 5370

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 368 | N | 368 | -0- | -0- | -0- | 27 | 1 | 341 | 3 | N | -0- | | | -0- |
| 10 | 388 | N | 388 | -0- | -0- | -0- | 32 | 1 | 356 | 3 | N | -0- | | | -0- |
| 11 | 480 | N | 480 | -0- | -0- | -0- | 39 | 1 | 441 | 3 | N | -0- | | | -0- |
| 12 | 292 | N | 292 | -0- | -0- | -0- | 16 | 1 | 276 | 3 | N | -0- | | | -0- |
| 01 | 507 | N | 507 | -0- | -0- | -0- | 25 | 1 | 482 | 3 | N | -0- | | | -0- |
| 02 | 84 | N | NO RPT | -0- | -84 | -0- | | | | | N | NO RPT | | | -0- |

PALAFOX UNIT WELL #: F 28 RRCID -> 181711 COMPL. DATE 12/27/2000 TOTAL DEPTH 5760 PERF. 5540 - 5560

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1526 | N | 1526 | -0- | -0- | -0- | 110 | 1 | 1416 | 3 | N | -0- | | | -0- |
| 10 | 1649 | N | 1649 | -0- | -0- | -0- | 135 | 1 | 1514 | 3 | N | -0- | | | -0- |
| 11 | 1470 | N | 1466 | -0- | -4 | -0- | 119 | 1 | 1347 | 3 | N | -0- | | | -0- |
| 12 | 1557 | N | 1557 | -0- | -0- | -0- | 83 | 1 | 1474 | 3 | N | -0- | | | -0- |
| 01 | 1519 | N | 1476 | -0- | -43 | -0- | 72 | 1 | 1404 | 3 | N | -0- | | | -0- |
| 02 | 1372 | N | NO RPT | -0- | -1372 | -0- | | | | | N | NO RPT | | | -0- |

PALAFOX 2182 8E WELL #: 31 RRCID -> 181712 COMPL. DATE 02/21/2001 TOTAL DEPTH 5754 PERF. 5492 - 5506

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 36 | -0- | 36 | 36 | 3 | 1 | 33 | 3 | N | -0- | | | -0- |
| 10 | 0 | | 114 | -0- | 114 | 150 | 9 | 1 | 105 | 3 | N | -0- | | | -0- |
| 11 | 0 | | 23 | -0- | 23 | 173 | 2 | 1 | 21 | 3 | N | -0- | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | 173 | | | | | N | -0- | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | 173 | | | | | N | -0- | | | -0- |
| 02 | 28 | N | NO RPT | -0- | -28 | 145 | | | | | N | NO RPT | | | -0- |

PALAFOX 2182 8E WELL #: 38 RRCID -> 181783 COMPL. DATE 12/12/2000 TOTAL DEPTH 5714 PERF. 5379 - 5458

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 390 | N | 361 | -0- | -29 | -0- | 26 | 1 | 335 | 3 | N | -0- | | | -0- |
| 10 | 603 | N | 603 | -0- | -0- | -0- | 50 | 1 | 553 | 3 | N | -0- | | | -0- |
| 11 | 390 | N | 361 | -0- | -29 | -0- | 29 | 1 | 332 | 3 | N | -0- | | | -0- |
| 12 | 345 | N | 345 | -0- | -0- | -0- | 18 | 1 | 327 | 3 | N | -0- | | | -0- |
| 01 | 454 | N | 454 | -0- | -0- | -0- | 22 | 1 | 432 | 3 | N | -0- | | | -0- |
| 02 | 336 | N | NO RPT | -0- | -336 | -0- | | | | | N | NO RPT | | | -0- |

PALAFOX UNIT WELL #: F 33 RRCID -> 181786 COMPL. DATE 12/01/2000 TOTAL DEPTH 5802 PERF. 5440 - 5510

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1701 | N | 1701 | -0- | -0- | -0- | 123 | 1 | 1578 | 3 | N | -0- | | | -0- |
| 10 | 1795 | N | 1795 | -0- | -0- | -0- | 147 | 1 | 1648 | 3 | N | -0- | | | -0- |
| 11 | 1650 | N | 1586 | -0- | -64 | -0- | 129 | 1 | 1457 | 3 | N | -0- | | | -0- |
| 12 | 1544 | N | 1544 | -0- | -0- | -0- | 82 | 1 | 1462 | 3 | N | -0- | | | -0- |
| 01 | 1705 | N | 1534 | -0- | -171 | -0- | 75 | 1 | 1459 | 3 | N | -0- | | | -0- |
| 02 | 1484 | N | NO RPT | -0- | -1484 | -0- | | | | | N | NO RPT | | | -0- |

PALAFOX UNIT WELL #: F 42 RRCID -> 181787 COMPL. DATE 01/11/2001 TOTAL DEPTH 5807 PERF. 5352 - 5526

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1809 | N | 1809 | -0- | -0- | -0- | 131 | 1 | 1678 | 3 | N | -0- | | | -0- |
| 10 | 1812 | N | 1812 | -0- | -0- | -0- | 149 | 1 | 1663 | 3 | N | -0- | | | -0- |
| 11 | 1715 | N | 1715 | -0- | -0- | -0- | 139 | 1 | 1576 | 3 | N | -0- | | | -0- |
| 12 | 1701 | N | 1701 | -0- | -0- | -0- | 90 | 1 | 1611 | 3 | N | -0- | | | -0- |
| 01 | 1736 | N | 1558 | -0- | -178 | -0- | 76 | 1 | 1482 | 3 | N | -0- | | | -0- |
| 02 | 1568 | N | NO RPT | -0- | -1568 | -0- | | | | | N | NO RPT | | | -0- |

GOLD RIVER, NORTH (OLMOS) //CONT.// 35566 500 ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
PALAFOX UNIT WELL #: F 41 RRCID -> 182086 COMPL. DATE 03/19/2001 TOTAL DEPTH 5830 PERF. 5352 - 5504

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 270 | N | 88 | -0- | -182 | -0- | 6 | 1 | 82 | 3 | N | -0- | | | | | -0- |
| 10 | 279 | N | -0- | -0- | -279 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 494 | N | 494 | -0- | -0- | -0- | 40 | 1 | 454 | 3 | N | -0- | | | | | -0- |
| 12 | 270 | N | 270 | -0- | -0- | -0- | 14 | 1 | 242 | 3 | N | 13 | | | | | 13 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 01 | 292 | N | 292 | -0- | -0- | -0- | 14 | 1 | 278 | 3 | N | -0- | | | | | 13 |
| 02 | 252 | N | NO RPT | -0- | -252 | -0- | | | | | N | NO RPT | | | | | 13 |

GATES "N" TR2 WELL #: 13 RRCID -> 182088 COMPL. DATE 03/18/2001 TOTAL DEPTH 5699 PERF. 5498 - 5501

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 240 | N | 56 | -0- | -184 | -0- | 4 | 1 | 52 | 3 | N | -0- | | | | | -0- |
| 10 | 217 | N | 195 | -0- | -22 | -0- | 16 | 1 | 179 | 3 | N | -0- | | | | | -0- |
| 11 | 170 | N | 170 | -0- | -0- | -0- | 14 | 1 | 156 | 3 | N | -0- | | | | | -0- |
| 12 | 191 | N | 191 | -0- | -0- | -0- | 10 | 1 | 181 | 3 | N | -0- | | | | | -0- |
| 01 | 212 | N | 212 | -0- | -0- | -0- | 10 | 1 | 202 | 3 | N | -0- | | | | | -0- |
| 02 | 168 | N | NO RPT | -0- | -168 | -0- | | | | | N | NO RPT | | | | | -0- |

PALAFOX 2182 8E WELL #: 39 RRCID -> 182607 COMPL. DATE 04/04/2001 TOTAL DEPTH 5796 PERF. 5295 - 5450

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GATES "N" TR2 WELL #: 16 RRCID -> 182695 COMPL. DATE 02/13/2001 TOTAL DEPTH 5646 PERF. 5559 - 5567

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PALAFOX 2182 - 8 E WELL #: 32 RRCID -> 183758 COMPL. DATE 06/21/2001 TOTAL DEPTH 5750 PERF. 5328 - 5540

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 420 | N | 153 | -0- | -267 | -0- | 11 | 1 | 142 | 3 | N | -0- | | | | | -0- |
| 10 | 403 | N | 397 | -0- | -6 | -0- | 33 | 1 | 364 | 3 | N | -0- | | | | | -0- |
| 11 | 360 | N | 95 | -0- | -265 | -0- | 8 | 1 | 87 | 3 | N | -0- | | | | | -0- |
| 12 | 24 | N | 24 | -0- | -0- | -0- | 1 | 1 | 23 | 3 | N | -0- | | | | | -0- |
| 01 | 403 | N | 8 | -0- | -395 | -0- | 8 | 3 | | | N | -0- | | | | | -0- |
| 02 | 84 | N | NO RPT | -0- | -84 | -0- | | | | | N | NO RPT | | | | | -0- |

PALAFOX 2182 - 8 E WELL #: 29 RRCID -> 183759 COMPL. DATE 06/02/2001 TOTAL DEPTH 5807 PERF. 5490 - 5495

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 634 | N | 634 | -0- | -0- | -0- | 46 | 1 | 588 | 3 | N | -0- | | | | | -0- |
| 10 | 985 | N | 985 | -0- | -0- | -0- | 81 | 1 | 904 | 3 | N | -0- | | | | | -0- |
| 11 | 895 | N | 895 | -0- | -0- | -0- | 73 | 1 | 822 | 3 | N | -0- | | | | | -0- |
| 12 | 978 | N | 978 | -0- | -0- | -0- | 52 | 1 | 926 | 3 | N | -0- | | | | | -0- |
| 01 | 948 | N | 948 | -0- | -0- | -0- | 46 | 1 | 902 | 3 | N | -0- | | | | | -0- |
| 02 | 756 | N | NO RPT | -0- | -756 | -0- | | | | | N | NO RPT | | | | | -0- |

GOLD RIVER, NORTH (OLMOS) //CONT.// 35566 500 ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978

PALAFOX UNIT WELL #: F 23 RRCID -> 183761 COMPL. DATE 06/04/2001 TOTAL DEPTH 5748 PERF. 5266 - 5407

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1192 | N | 1192 | -0- | -0- | -0- | 86 | 1 | 1106 | 3 | N | -0- | | | -0- |
| 10 | 1211 | N | 1211 | -0- | -0- | -0- | 99 | 1 | 1112 | 3 | N | -0- | | | -0- |
| 11 | 1160 | N | 1160 | -0- | -0- | -0- | 94 | 1 | 1066 | 3 | N | -0- | | | -0- |
| 12 | 1325 | N | 1325 | -0- | -0- | -0- | 70 | 1 | 1255 | 3 | N | -0- | | | -0- |
| 01 | 837 | N | 479 | -0- | -358 | -0- | 23 | 1 | 456 | 3 | N | -0- | | | -0- |
| 02 | 756 | N | NO RPT | -0- | -756 | -0- | | | | | N | NO RPT | | | -0- |

PALAFOX UNIT WELL #: F 22 RRCID -> 183766 COMPL. DATE 05/12/2001 TOTAL DEPTH 5807 PERF. 5323 - 5481

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1080 | N | 1072 | -0- | -8 | -0- | 77 | 1 | 995 | 3 | N | -0- | | | -0- |
| 10 | 1116 | N | 1036 | -0- | -80 | -0- | 85 | 1 | 951 | 3 | N | -0- | | | -0- |
| 11 | 1101 | N | 1101 | -0- | -0- | -0- | 89 | 1 | 1012 | 3 | N | -0- | | | -0- |
| 12 | 1155 | N | 1155 | -0- | -0- | -0- | 61 | 1 | 1094 | 3 | N | -0- | | | -0- |
| 01 | 1217 | N | 1217 | -0- | -0- | -0- | 59 | 1 | 1158 | 3 | N | -0- | | | -0- |
| 02 | 1008 | N | NO RPT | -0- | -1008 | -0- | | | | | N | NO RPT | | | -0- |

GATES "N" TR2 WELL #: 18 RRCID -> 184832 COMPL. DATE 07/18/2001 TOTAL DEPTH 5810 PERF. 5534 - 5540

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 210 | N | 131 | -0- | -79 | -0- | 9 | 1 | 122 | 3 | N | -0- | | | -0- |
| 10 | 166 | N | 166 | -0- | -0- | -0- | 14 | 1 | 152 | 3 | N | -0- | | | -0- |
| 11 | 134 | N | 134 | -0- | -0- | -0- | 11 | 1 | 123 | 3 | N | -0- | | | -0- |
| 12 | 65 | N | 65 | -0- | -0- | -0- | 3 | 1 | 62 | 3 | N | -0- | | | -0- |
| 01 | 155 | N | -0- | -0- | -155 | -0- | | | | | N | -0- | | | -0- |
| 02 | 112 | N | NO RPT | -0- | -112 | -0- | | | | | N | NO RPT | | | -0- |

PALAFOX UNIT WELL #: F 34 RRCID -> 185683 COMPL. DATE 07/14/2001 TOTAL DEPTH 5705 PERF. 5176 - 5448

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 30 | N | 13 | -0- | -17 | -0- | 1 | 1 | 12 | 3 | N | -0- | | | -0- |
| 10 | 130 | N | 130 | -0- | -0- | -0- | 11 | 1 | 119 | 3 | N | -0- | | | -0- |
| 11 | 92 | N | 92 | -0- | -0- | -0- | 7 | 1 | 85 | 3 | N | -0- | | | -0- |
| 12 | 55 | N | 55 | -0- | -0- | -0- | 3 | 1 | 52 | 3 | N | -0- | | | -0- |
| 01 | 93 | N | 61 | -0- | -32 | -0- | 3 | 1 | 58 | 3 | N | -0- | | | -0- |
| 02 | 84 | N | NO RPT | -0- | -84 | -0- | | | | | N | NO RPT | | | -0- |

PALAFOX 7E WELL #: 40 RRCID -> 185732 COMPL. DATE 09/05/2001 TOTAL DEPTH 5758 PERF. 5478 - 5505

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 01 | 0 | | 2 | -0- | 2 | 2 | 2 | 3 | | | N | -0- | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | 2 | | | | | N | NO RPT | | | -0- |

PALAFOX UNIT WELL #: F 27 RRCID -> 186164 COMPL. DATE 09/27/2001 TOTAL DEPTH 5800 PERF. 5494 - 5524

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 390 | N | 74 | -0- | -316 | -0- | 5 | 1 | 69 | 3 | Y | -0- | | | -0- |
| 10 | 744 | N | 729 | -0- | -15 | -0- | 60 | 1 | 669 | 3 | Y | -0- | | | -0- |
| 11 | 428 | N | 428 | -0- | -0- | -0- | 35 | 1 | 393 | 3 | Y | -0- | | | -0- |
| 12 | 727 | N | 727 | -0- | -0- | -0- | 39 | 1 | 688 | 3 | Y | -0- | | | -0- |
| 01 | 773 | N | 773 | -0- | -0- | -0- | 38 | 1 | 735 | 3 | Y | -0- | | | -0- |
| 02 | 392 | N | NO RPT | -0- | -392 | -0- | | | | | Y | NO RPT | | | -0- |

GATES "N" TR2 WELL #: 19 RRCID -> 186842 COMPL. DATE 10/05/2001 TOTAL DEPTH 5800 PERF. 5381 - 5508

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 329 | N | 329 | -0- | -0- | -0- | 24 | 1 | 305 | 3 | N | -0- | | | -0- |
| 10 | 342 | N | 342 | -0- | -0- | -0- | 28 | 1 | 314 | 3 | N | -0- | | | -0- |
| 11 | 465 | N | 465 | -0- | -0- | -0- | 38 | 1 | 427 | 3 | N | -0- | | | -0- |
| 12 | 506 | N | 506 | -0- | -0- | -0- | 27 | 1 | 479 | 3 | N | -0- | | | -0- |
| 01 | 384 | N | 384 | -0- | -0- | -0- | 19 | 1 | 365 | 3 | N | -0- | | | -0- |
| 02 | 448 | N | NO RPT | -0- | -448 | -0- | | | | | N | NO RPT | | | -0- |

GOLD RIVER, NORTH (OLMOS) //CONT.// 35566 500 ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
GATES 1857 WELL #: 17A RRCID -> 186843 COMPL. DATE 11/22/2001 TOTAL DEPTH 5783 PERF. 5210 - 5303

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 341 | N | 341 | -0- | -0- | -0- | 73 | 1 | 268 | 3 | N | -0- | | | -0- |
| 10 | 393 | N | 393 | -0- | -0- | -0- | 68 | 1 | 325 | 3 | N | -0- | | | -0- |
| 11 | 342 | N | 342 | -0- | -0- | -0- | 76 | 1 | 266 | 3 | N | -0- | | | -0- |
| 12 | 292 | N | 292 | -0- | -0- | -0- | 98 | 1 | 194 | 3 | N | -0- | | | -0- |
| 01 | 290 | N | 290 | -0- | -0- | -0- | 104 | 1 | 186 | 3 | N | -0- | | | -0- |
| 02 | 140 | N | NO RPT | -0- | -140 | -0- | | | | | N | NO RPT | | | -0- |

PALAFOX UNIT WELL #: F 57 RRCID -> 187407 COMPL. DATE 12/07/2001 TOTAL DEPTH 5748 PERF. 5498 - 5524

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 499 | N | 499 | -0- | -0- | -0- | 36 | 1 | 463 | 3 | N | -0- | | | -0- |
| 10 | 544 | N | 544 | -0- | -0- | -0- | 45 | 1 | 499 | 3 | N | -0- | | | -0- |
| 11 | 533 | N | 533 | -0- | -0- | -0- | 43 | 1 | 490 | 3 | N | -0- | | | -0- |
| 12 | 509 | N | 509 | -0- | -0- | -0- | 27 | 1 | 482 | 3 | N | -0- | | | -0- |
| 01 | 516 | N | 516 | -0- | -0- | -0- | 25 | 1 | 491 | 3 | N | -0- | | | -0- |
| 02 | 448 | N | NO RPT | -0- | -448 | -0- | | | | | N | NO RPT | | | -0- |

PALAFOX UNIT WELL #: F 58 RRCID -> 187850 COMPL. DATE 12/18/2001 TOTAL DEPTH 5800 PERF. 5300 - 5415

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 305 | N | 305 | -0- | -0- | -0- | 22 | 1 | 283 | 3 | N | -0- | | | -0- |
| 10 | 310 | N | 301 | -0- | -9 | -0- | 25 | 1 | 276 | 3 | N | -0- | | | -0- |
| 11 | 286 | N | 286 | -0- | -0- | -0- | 23 | 1 | 263 | 3 | N | -0- | | | -0- |
| 12 | 291 | N | 291 | -0- | -0- | -0- | 15 | 1 | 276 | 3 | N | -0- | | | -0- |
| 01 | 310 | N | 288 | -0- | -22 | -0- | 14 | 1 | 274 | 3 | N | -0- | | | -0- |
| 02 | 280 | N | NO RPT | -0- | -280 | -0- | | | | | N | NO RPT | | | -0- |

GATES "N" TR2 WELL #: 21 RRCID -> 188238 COMPL. DATE 12/31/2001 TOTAL DEPTH 5875 PERF. 5527 - 5532

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 30 | N | 25 | -0- | -5 | -0- | 2 | 1 | 23 | 3 | Y | -0- | | | -0- |
| 10 | 31 | N | 30 | -0- | -1 | -0- | 2 | 1 | 28 | 3 | Y | -0- | | | -0- |
| 11 | 30 | N | 30 | -0- | -0- | -0- | 2 | 1 | 28 | 3 | Y | -0- | | | -0- |
| 12 | 23 | N | 23 | -0- | -0- | -0- | 1 | 1 | 22 | 3 | Y | -0- | | | -0- |
| 01 | 60 | N | 60 | -0- | -0- | -0- | 3 | 1 | 57 | 3 | Y | -0- | | | -0- |
| 02 | 28 | N | NO RPT | -0- | -28 | -0- | | | | | Y | NO RPT | | | -0- |

GATES "N" TR2 WELL #: 22 RRCID -> 189135 COMPL. DATE 03/30/2002 TOTAL DEPTH 5800 PERF. 5528 - 5697

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 330 | N | 301 | -0- | -29 | -0- | 22 | 1 | 279 | 3 | Y | -0- | | | -0- |
| 10 | 341 | N | 319 | -0- | -22 | -0- | 26 | 1 | 293 | 3 | Y | -0- | | | -0- |
| 11 | 300 | N | 271 | -0- | -29 | -0- | 22 | 1 | 249 | 3 | Y | -0- | | | -0- |
| 12 | 281 | N | 281 | -0- | -0- | -0- | 15 | 1 | 266 | 3 | Y | -0- | | | -0- |
| 01 | 310 | N | 250 | -0- | -60 | -0- | 12 | 1 | 238 | 3 | Y | -0- | | | -0- |
| 02 | 252 | N | NO RPT | -0- | -252 | -0- | | | | | Y | NO RPT | | | -0- |

PALAFOX UNIT WELL #: F 50 RRCID -> 190051 COMPL. DATE 04/11/2002 TOTAL DEPTH 5900 PERF. 5266 - 5367

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 805 | N | 805 | -0- | -0- | -0- | 58 | 1 | 747 | 3 | Y | -0- | | | -0- |
| 10 | 740 | N | 740 | -0- | -0- | -0- | 61 | 1 | 679 | 3 | Y | -0- | | | -0- |
| 11 | 714 | N | 714 | -0- | -0- | -0- | 58 | 1 | 656 | 3 | Y | -0- | | | -0- |
| 12 | 777 | N | 777 | -0- | -0- | -0- | 41 | 1 | 736 | 3 | Y | -0- | | | -0- |
| 01 | 785 | N | 785 | -0- | -0- | -0- | 38 | 1 | 747 | 3 | Y | -0- | | | -0- |
| 02 | 588 | N | NO RPT | -0- | -588 | -0- | | | | | Y | NO RPT | | | -0- |

GATES "N" TR2 WELL #: 23 RRCID -> 190275 COMPL. DATE 01/18/2006 TOTAL DEPTH 5850 PERF. 5377 - 5454

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 60 | N | 5 | -0- | -55 | -0- | 5 | 3 | | | Y | -0- | | | -0- |
| 10 | 86 | N | 86 | -0- | -0- | -0- | 7 | 1 | 79 | 3 | Y | -0- | | | -0- |
| 11 | 30 | N | 26 | -0- | -4 | -0- | 2 | 1 | 24 | 3 | Y | -0- | | | -0- |
| 12 | 35 | N | 35 | -0- | -0- | -0- | 2 | 1 | 33 | 3 | Y | -0- | | | -0- |
| 01 | 93 | N | 13 | -0- | -80 | -0- | 1 | 1 | 12 | 3 | Y | -0- | | | -0- |
| 02 | 28 | N | NO RPT | -0- | -28 | -0- | | | | | Y | NO RPT | | | -0- |

GOLD RIVER, NORTH (OLMOS) //CONT.// 35566 500 ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
GATES "N" TR2 WELL #: 24 RRCID -> 191378 COMPL. DATE 07/29/2002 TOTAL DEPTH 5896 PERF. 5516 - 5548

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GATES WELL #: 10B RRCID -> 191390 COMPL. DATE 07/17/2002 TOTAL DEPTH 5710 PERF. 5368 - 5372

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 2 | -0- | 2 | 2 | 2 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | 2 | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | 72 | -0- | 72 | 74 | 16 | 1 | 56 | 3 | N | -0- | | | | | -0- |
| 12 | 0 | | 106 | -0- | 106 | 180 | 35 | 1 | 71 | 3 | N | -0- | | | | | -0- |
| 01 | 0 | | 53 | -0- | 53 | 233 | 19 | 1 | 34 | 3 | N | -0- | | | | | -0- |
| 02 | 28 | N | NO RPT | -0- | -28 | 205 | | | | | N | NO RPT | | | | | -0- |

GATES "N" TR2 WELL #: 28 RRCID -> 193111 COMPL. DATE 12/07/2002 TOTAL DEPTH 5806 PERF. 5538 - 5544

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GATES "N" TR2 WELL #: 26 RRCID -> 195287 COMPL. DATE 04/05/2003 TOTAL DEPTH 5800 PERF. 5444 - 5586

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | 149 | -0- | 149 | 149 | 12 | 1 | 137 | 3 | N | -0- | | | | | -0- |
| 12 | 0 | | 130 | -0- | 130 | 279 | 7 | 1 | 123 | 3 | N | -0- | | | | | -0- |
| 01 | 0 | | 342 | -0- | 342 | 621 | 17 | 1 | 325 | 3 | N | -0- | | | | | -0- |
| 02 | 140 | N | NO RPT | -0- | -140 | 481 | | | | | N | NO RPT | | | | | -0- |

APACHE-BRISCOE 1044 WELL #: 1 RRCID -> 202913 COMPL. DATE 05/18/2004 TOTAL DEPTH 5250 PERF. 4792 - 5042

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GATES 1268 WELL #: 17B RRCID -> 203570 COMPL. DATE 05/24/2004 TOTAL DEPTH 5600 PERF. 5054 - 5273

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 42 | N | 42 | -0- | -0- | -0- | 9 | 1 | 33 | 3 | N | -0- | | | | | -0- |
| 10 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 64 | N | 64 | -0- | -0- | -0- | 14 | 1 | 50 | 3 | N | -0- | | | | | -0- |
| 12 | 59 | N | 59 | -0- | -0- | -0- | 20 | 1 | 39 | 3 | N | -0- | | | | | -0- |
| 01 | 25 | N | 25 | -0- | -0- | -0- | 9 | 1 | 16 | 3 | N | -0- | | | | | -0- |
| 02 | 56 | N | NO RPT | -0- | -56 | -0- | | | | | N | NO RPT | | | | | -0- |

GATES 1269 WELL #: 11A RRCID -> 204001 COMPL. DATE 06/15/2004 TOTAL DEPTH 5602 PERF. 5100 - 5386

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 87 | -0- | 87 | 87 | 19 | 1 | 68 | 3 | N | -0- | | | | | -0- |
| 10 | 0 | | 92 | -0- | 92 | 179 | 16 | 1 | 76 | 3 | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | 54 | -0- | 54 | 233 | 12 | 1 | 42 | 3 | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | 18 | -0- | 18 | 251 | 6 | 1 | 12 | 3 | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | 15 | -0- | 15 | 266 | 5 | 1 | 10 | 3 | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | 266 | | | | | N | NO RPT | | | | | -0- |

GOLD RIVER, NORTH (OLMOS) //CONT.// 35566 500 ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
GATES 1267 WELL #: 18B RRCID -> 204682 COMPL. DATE 07/09/2004 TOTAL DEPTH 5650 PERF. 5032 - 5236

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 66 | N | 66 | -0- | -0- | -0- | 14 | 1 | 52 | 3 | Y | -0- | | | -0- |
| 10 | 186 | N | 186 | -0- | -0- | -0- | 32 | 1 | 154 | 3 | Y | -0- | | | -0- |
| 11 | 90 | N | 10 | -0- | -80 | -0- | 2 | 1 | 8 | 3 | Y | -0- | | | -0- |
| 12 | 5 | N | 5 | -0- | -0- | -0- | 2 | 1 | 3 | 3 | Y | -0- | | | -0- |
| 01 | 93 | N | 5 | -0- | -88 | -0- | 2 | 1 | 3 | 3 | Y | -0- | | | -0- |
| 02 | 10 | N | NO RPT | -0- | -10 | -0- | | | | | Y | NO RPT | | | -0- |

GATES 2016 WELL #: 30A RRCID -> 204910 COMPL. DATE 06/25/2004 TOTAL DEPTH 5623 PERF. 5154 - 5352

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

PALAFOX UNIT WELL #: F 36 RRCID -> 205629 COMPL. DATE 07/22/2004 TOTAL DEPTH 6100 PERF. 5202 - 5498

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 33 | N | 33 | -0- | -0- | -0- | 2 | 1 | 31 | 3 | Y | -0- | | | -0- |
| 10 | 31 | N | 24 | -0- | -7 | -0- | 2 | 1 | 22 | 3 | Y | -0- | | | -0- |
| 11 | 35 | N | 35 | -0- | -0- | -0- | 3 | 1 | 32 | 3 | Y | -0- | | | -0- |
| 12 | 22 | N | 22 | -0- | -0- | -0- | 1 | 1 | 21 | 3 | Y | -0- | | | -0- |
| 01 | 31 | N | 23 | -0- | -8 | -0- | 1 | 1 | 22 | 3 | Y | -0- | | | -0- |
| 02 | 28 | N | NO RPT | -0- | -28 | -0- | | | | | Y | NO RPT | | | -0- |

GATES 1269 WELL #: 29A RRCID -> 206636 COMPL. DATE 07/22/2004 TOTAL DEPTH 5650 PERF. 5046 - 5243

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 120 | N | 65 | -0- | -55 | -0- | 14 | 1 | 51 | 3 | Y | -0- | | | -0- |
| 10 | 155 | N | 28 | -0- | -127 | -0- | 5 | 1 | 23 | 3 | Y | -0- | | | -0- |
| 11 | 150 | N | 14 | -0- | -136 | -0- | 3 | 1 | 11 | 3 | Y | -0- | | | -0- |
| 12 | 111 | N | 111 | -0- | -0- | -0- | 37 | 1 | 74 | 3 | Y | -0- | | | -0- |
| 01 | 31 | N | 4 | -0- | -27 | -0- | 2 | 1 | 2 | 3 | Y | -0- | | | -0- |
| 02 | 14 | N | NO RPT | -0- | -14 | -0- | | | | | Y | NO RPT | | | -0- |

BLOCKER RANCH 1846 WELL #: 2 RRCID -> 206936 COMPL. DATE 10/28/2004 TOTAL DEPTH 5500 PERF. 4754 - 4884

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |

GATES 1269 WELL #: 16A RRCID -> 207624 COMPL. DATE 12/19/2004 TOTAL DEPTH 5900 PERF. 5050 - 5244

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 90 | N | 86 | -0- | -4 | -0- | 18 | 1 | 68 | 3 | Y | -0- | | | -0- |
| 10 | 93 | N | 67 | -0- | -26 | -0- | 12 | 1 | 55 | 3 | Y | -0- | | | -0- |
| 11 | 90 | N | 62 | -0- | -28 | -0- | 14 | 1 | 48 | 3 | Y | -0- | | | -0- |
| 12 | 139 | N | 139 | -0- | -0- | -0- | 47 | 1 | 92 | 3 | Y | -0- | | | -0- |
| 01 | 102 | N | 102 | -0- | -0- | -0- | 36 | 1 | 66 | 3 | Y | -0- | | | -0- |
| 02 | 56 | N | NO RPT | -0- | -56 | -0- | | | | | Y | NO RPT | | | -0- |

GATES 1857 WELL #: 23A RRCID -> 207626 COMPL. DATE 12/23/2004 TOTAL DEPTH 5900 PERF. 5256 - 5388

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |

GOLD RIVER, NORTH (OLMOS) //CONT.// 35566 500 ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978

GATES 1857 WELL #: 27A RRCID -> 207627 COMPL. DATE 01/08/2005 TOTAL DEPTH 5710 PERF. 5414 - 5446

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 74 | N | 74 | -0- | -0- | -0- | 74 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 53 | N | 53 | -0- | -0- | -0- | 53 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 11 | N | 11 | -0- | -0- | -0- | 4 | 1 | 7 | 3 | Y | -0- | | | | | -0- |
| 12 | 45 | N | 45 | -0- | -0- | -0- | 45 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 62 | N | -0- | -0- | -62 | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 11 | N | NO RPT | -0- | -11 | -0- | | | | | Y | NO RPT | | | | | -0- |

GATES 1857 WELL #: 22A RRCID -> 207628 COMPL. DATE 12/30/2004 TOTAL DEPTH 5900 PERF. 5206 - 5324

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 781 | N | 781 | -0- | -0- | -0- | 1 | 1 | 780 | 3 | Y | -0- | | | | | -0- |
| 10 | 1648 | N | 1648 | -0- | -0- | -0- | 1648 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 338 | N | 338 | -0- | -0- | -0- | 118 | 1 | 220 | 3 | Y | -0- | | | | | -0- |
| 12 | 351 | N | 351 | -0- | -0- | -0- | 351 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 372 | N | 117 | -0- | -255 | -0- | 34 | 1 | 83 | 3 | Y | -0- | | | | | -0- |
| 02 | 308 | N | NO RPT | -0- | -308 | -0- | | | | | Y | NO RPT | | | | | -0- |

GATES 1267 WELL #: 15 RRCID -> 207876 COMPL. DATE 09/03/2004 TOTAL DEPTH 6946 PERF. 5539 - 6832

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

GATES "N" TR1 WELL #: 10 RRCID -> 210483 COMPL. DATE 02/19/2005 TOTAL DEPTH 5630 PERF. 5010 - 5271

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GATES "N" TR4 WELL #: 3 RRCID -> 216345 COMPL. DATE 12/22/2005 TOTAL DEPTH 6037 PERF. 5686 - 5711

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GATES "N" TR3 WELL #: 4 RRCID -> 217321 COMPL. DATE 12/02/2005 TOTAL DEPTH 5700 PERF. 5115 - 5241

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 288 | N | 288 | -0- | -0- | -0- | 41 | 1 | 247 | 3 | Y | -0- | | | | | -0- |
| 10 | 279 | N | 263 | -0- | -16 | -0- | 28 | 1 | 235 | 3 | Y | -0- | | | | | -0- |
| 11 | 330 | N | 258 | -0- | -72 | -0- | 37 | 1 | 221 | 3 | Y | -0- | | | | | -0- |
| 12 | 259 | N | 259 | -0- | -0- | -0- | 66 | 1 | 193 | 3 | Y | -0- | | | | | -0- |
| 01 | 248 | N | 216 | -0- | -32 | -0- | 33 | 1 | 183 | 3 | Y | -0- | | | | | -0- |
| 02 | 252 | N | NO RPT | -0- | -252 | -0- | | | | | Y | NO RPT | | | | | -0- |

GATES "N" TR1 WELL #: 7 RRCID -> 217328 COMPL. DATE 11/15/2005 TOTAL DEPTH 5750 PERF. 5009 - 5149

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

GOLD RIVER, NORTH (OLMOS) //CONT.// 35566 500 ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
GATES LW 1285 WELL #: 5H RRCID -> 218278 COMPL. DATE 08/26/2005 TOTAL DEPTH 7102 PERF. 5800 - 6902

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS | MONTHLY LIFT(L) | STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | 62 | -0- | | 62 | 461 | 9 | 1 | 53 | 3 | Y | -0- | | | -0- |
| 10 | 14B2 EXT | | 30 | -0- | | 30 | 491 | 3 | 1 | 27 | 3 | Y | -0- | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | | -0- | 491 | | | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | | -0- | 491 | | | | | Y | -0- | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | | -0- | 491 | | | | | Y | -0- | | | -0- |
| 02 | 0 | X | NO RPT | -0- | | -0- | 491 | | | | | Y | NO RPT | | | -0- |

GATES "N" TR1 WELL #: 9 RRCID -> 230550 COMPL. DATE 08/17/2007 TOTAL DEPTH 5650 PERF. 5030 - 5158

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS | MONTHLY LIFT(L) | STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2323 | N | 2323 | -0- | -0- | -0- | -0- | 495 | 1 | 1828 | 3 | Y | -0- | | | -0- |
| 10 | 2286 | N | 2286 | -0- | -0- | -0- | -0- | 398 | 1 | 1888 | 3 | Y | -0- | | | -0- |
| 11 | 2034 | N | 2034 | -0- | -0- | -0- | -0- | 452 | 1 | 1582 | 3 | Y | -0- | | | -0- |
| 12 | 2007 | N | 2007 | -0- | -0- | -0- | -0- | 673 | 1 | 1334 | 3 | Y | -0- | | | -0- |
| 01 | 2006 | N | 2006 | -0- | -0- | -0- | -0- | 715 | 1 | 1291 | 3 | Y | -0- | | | -0- |
| 02 | 448 | N | NO RPT | -0- | -448 | -0- | | | | | | Y | NO RPT | | | -0- |

GATES "N" TR5 WELL #: 5 RRCID -> 234922 COMPL. DATE 11/10/2007 TOTAL DEPTH 6200 PERF. 5122 - 5236

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS | MONTHLY LIFT(L) | STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 10 | 0 | | 16 | -0- | 16 | 16 | 16 | 1 | 1 | 15 | 3 | N | -0- | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | 16 | 16 | | | | | N | -0- | | | -0- |
| 12 | 0 | | 206 | -0- | 206 | 222 | 222 | 206 | 3 | | | N | -0- | | | -0- |
| 01 | 0 | | 871 | -0- | 871 | 1093 | 1093 | 871 | 3 | | | N | -0- | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | 1093 | 1093 | | | | | N | NO RPT | | | -0- |

GATES 1857 WELL #: 28A RRCID -> 235219 COMPL. DATE 10/29/2007 TOTAL DEPTH 5689 PERF. 5394 - 5402

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS | MONTHLY LIFT(L) | STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |

GATES 1290 WELL #: 3 RRCID -> 236428 COMPL. DATE 08/10/2008 TOTAL DEPTH 6400 PERF. 5335 - 5376

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS | MONTHLY LIFT(L) | STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

GATES 2016 WELL #: 18A RRCID -> 236430 COMPL. DATE 03/03/2008 TOTAL DEPTH 5700 PERF. 5114 - 5215

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS | MONTHLY LIFT(L) | STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1297 | N | 1297 | -0- | -0- | -0- | -0- | 277 | 1 | 1020 | 3 | Y | -0- | | | -0- |
| 10 | 1258 | N | 1258 | -0- | -0- | -0- | -0- | 219 | 1 | 1039 | 3 | Y | -0- | | | -0- |
| 11 | 1175 | N | 1175 | -0- | -0- | -0- | -0- | 261 | 1 | 914 | 3 | Y | -0- | | | -0- |
| 12 | 1119 | N | 1119 | -0- | -0- | -0- | -0- | 375 | 1 | 744 | 3 | Y | -0- | | | -0- |
| 01 | 1083 | N | 1083 | -0- | -0- | -0- | -0- | 386 | 1 | 697 | 3 | Y | -0- | | | -0- |
| 02 | 756 | N | NO RPT | -0- | -756 | -0- | | | | | | Y | NO RPT | | | -0- |

GATES "N" TR5 WELL #: 7 RRCID -> 240342 COMPL. DATE 03/22/2008 TOTAL DEPTH 6400 PERF. 5478 - 5523

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS | MONTHLY LIFT(L) | STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 96 | -0- | 96 | 96 | 96 | 96 | 3 | | | N | -0- | | | 13 |
| 10 | 0 | | 52 | -0- | 52 | 148 | 52 | 52 | 3 | | | N | -0- | | | 13 |
| 11 | 0 | | 43 | -0- | 43 | 191 | 7 | 1 | 1 | 36 | 3 | N | -0- | | | 13 |
| 12 | 0 | | 28 | -0- | 28 | 219 | 10 | 1 | 1 | 18 | 3 | N | -0- | | | 13 |
| 01 | 0 | | 16 | -0- | 16 | 235 | 16 | 16 | 3 | | | N | -0- | | | 13 |
| 02 | 28 | N | NO RPT | -0- | -28 | 207 | | | | | | N | NO RPT | | | 13 |

GOLD RIVER, NORTH (OLMOS) //CONT.// 35566 500 ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
GATES 1270 WELL #: 31A RRCID -> 242228 COMPL. DATE 08/09/2008 TOTAL DEPTH 5800 PERF. 5095 - 5261

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

GATES "N" TR1 WELL #: 11 RRCID -> 242574 COMPL. DATE 08/17/2008 TOTAL DEPTH 5800 PERF. 5302 - 5400

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

GATES "N" TR1 WELL #: 12 RRCID -> 247913 COMPL. DATE 11/20/2008 TOTAL DEPTH 5600 PERF. 5266 - 5372

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

GATES "N" TR1 WELL #: 19B RRCID -> 250181 COMPL. DATE 11/16/2008 TOTAL DEPTH 5600 PERF. 5093 - 5216

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 120 | N | 118 | -0- | -2 | -0- | 25 | 1 | 93 | 3 | Y | -0- | | | | | -0- |
| 10 | 128 | N | 128 | -0- | -0- | -0- | 22 | 1 | 106 | 3 | Y | -0- | | | | | -0- |
| 11 | 90 | N | 61 | -0- | -29 | -0- | 13 | 1 | 48 | 3 | Y | -0- | | | | | -0- |
| 12 | 20 | N | 20 | -0- | -0- | -0- | 7 | 1 | 13 | 3 | Y | -0- | | | | | -0- |
| 01 | 124 | N | 51 | -0- | -73 | -0- | 18 | 1 | 33 | 3 | Y | -0- | | | | | -0- |
| 02 | 56 | N | NO RPT | -0- | -56 | -0- | | | | | Y | NO RPT | | | | | -0- |

GATES "N" TR1 WELL #: 13 RRCID -> 253109 COMPL. DATE 12/17/2009 TOTAL DEPTH 5500 PERF. 5012 - 5310

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

GATES "N" TR1 WELL #: 14H RRCID -> 256767 COMPL. DATE 04/21/2010 TOTAL DEPTH 5067 PERF. 5820 - 8500

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2549 | N | 2549 | -0- | -0- | -0- | 544 | 1 | 2005 | 3 | N | -0- | | | | | -0- |
| 10 | 2688 | N | 2688 | -0- | -0- | -0- | 468 | 1 | 2220 | 3 | N | -0- | | | | | -0- |
| 11 | 2637 | N | 2637 | -0- | -0- | -0- | 586 | 1 | 2051 | 3 | N | -0- | | | | | -0- |
| 12 | 2624 | N | 2624 | -0- | -0- | -0- | 880 | 1 | 1744 | 3 | N | -0- | | | | | -0- |
| 01 | 2536 | N | 2536 | -0- | -0- | -0- | 904 | 1 | 1632 | 3 | N | -0- | | | | | -0- |
| 02 | 1904 | N | NO RPT | -0- | -1904 | -0- | | | | | N | NO RPT | | | | | -0- |

GATES "N" TR5 WELL #: 8 RRCID -> 259078 COMPL. DATE 11/20/2017 TOTAL DEPTH 6500 PERF. 5206 - 5227

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 768 | -0- | 768 | 768 | 768 | 3 | | | N | -0- | | | | | 17 |
| 10 | 0 | | 1013 | -0- | 1013 | 1781 | 1013 | 3 | | | N | -0- | | | | | 17 |
| 11 | 0 | | 1177 | -0- | 1177 | 2958 | 1177 | 3 | | | N | -0- | | | | | 17 |
| 12 | 0 | | 1578 | -0- | 1578 | 4536 | 1578 | 3 | | | N | -0- | | | | | 17 |
| *01 | 3100 | N | 1008 | -0- | -2092 | 2444 | 1008 | 3 | | | N | -0- | 2 | 1 | | | 15 |
| 02 | 1092 | N | NO RPT | -0- | -1092 | 1352 | | | | | N | NO RPT | | | | | 15 |

GOLD RIVER, NORTH (OLMOS) //CONT.// 35566 500 ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
GATES "N" TR4 WELL #: 5 RRCID -> 259100 COMPL. DATE 11/18/2010 TOTAL DEPTH 6300 PERF. 5076 - 5148

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1268 | N | 1268 | -0- | -0- | -0- | 181 | 1 | 1087 | 3 | N | -0- | | | | | -0- |
| 10 | 1160 | N | 1160 | -0- | -0- | -0- | 124 | 1 | 1036 | 3 | N | -0- | | | | | -0- |
| 11 | 1200 | N | 1121 | -0- | -79 | -0- | 160 | 1 | 961 | 3 | N | -0- | | | | | -0- |
| 12 | 1054 | N | 1054 | -0- | -0- | -0- | 266 | 1 | 788 | 3 | N | -0- | | | | | -0- |
| 01 | 1147 | N | 1101 | -0- | -46 | -0- | 168 | 1 | 933 | 3 | N | -0- | | | | | -0- |
| 02 | 1036 | N | NO RPT | -0- | -1036 | -0- | | | | | N | NO RPT | | | | | -0- |

GATES "N" TR4 WELL #: 11H RRCID -> 289019 COMPL. DATE 08/12/2019 TOTAL DEPTH 5681 PERF. 6052 - 9879

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 9150 | X | 7635 | -0- | -1515 | -0- | 529 | 1 | 7008 | 3 | N | 89 | 90 | 1 | | | 1 |
| | | | | | | | 98 | 9 | | | | | | | | | |
| 10 | 7905 | X | 6595 | -0- | -1310 | -0- | 514 | 1 | 5991 | 3 | N | 82 | 80 | 1 | | | 3 |
| | | | | | | | 90 | 9 | | | | | | | | | |
| 11 | 7590 | X | 4949 | -0- | -2641 | -0- | 373 | 1 | 4510 | 3 | N | 60 | 63 | 1 | | | -0- |
| | | | | | | | 66 | 9 | | | | | | | | | |
| 12 | 7843 | X | 5328 | -0- | -2515 | -0- | 251 | 1 | 5005 | 3 | N | 65 | 63 | 1 | | | 2 |
| | | | | | | | 72 | 9 | | | | | | | | | |
| 01 | 7905 | X | 5592 | -0- | -2313 | -0- | 243 | 1 | 5272 | 3 | N | 70 | 72 | 1 | | | -0- |
| | | | | | | | 77 | 9 | | | | | | | | | |
| 02 | 7140 | X | NO RPT | -0- | -7140 | -0- | | | | | N | NO RPT | | | | | -0- |

GATES "N" TR4 WELL #: 12H RRCID -> 289021 COMPL. DATE 08/12/2019 TOTAL DEPTH 5741 PERF. 5944 - 10153

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 13770 | X | 8825 | -0- | -4945 | -0- | 601 | 1 | 7969 | 3 | N | 232 | 235 | 1 | | | 1 |
| | | | | | | | 255 | 9 | | | | | | | | | |
| 10 | 10602 | X | 9113 | -0- | -1489 | -0- | 709 | 1 | 8268 | 3 | N | 124 | 120 | 1 | | | 5 |
| | | | | | | | 136 | 9 | | | | | | | | | |
| 11 | 8940 | X | 8170 | -0- | -770 | -0- | 609 | 1 | 7364 | 3 | N | 179 | 184 | 1 | | | -0- |
| | | | | | | | 197 | 9 | | | | | | | | | |
| 12 | 9238 | X | 7922 | -0- | -1316 | -0- | 370 | 1 | 7384 | 3 | N | 153 | 147 | 1 | | | 6 |
| | | | | | | | 168 | 9 | | | | | | | | | |
| 01 | 9145 | X | 7611 | -0- | -1534 | -0- | 329 | 1 | 7129 | 3 | N | 139 | 145 | 1 | | | -0- |
| | | | | | | | 153 | 9 | | | | | | | | | |
| 02 | 8232 | X | NO RPT | -0- | -8232 | -0- | | | | | N | NO RPT | | | | | -0- |

GATES "N" TR4 WELL #: 500H RRCID -> 289022 COMPL. DATE 10/16/2019 TOTAL DEPTH 5734 PERF. 6220 - 9171

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4140 | X | 3241 | -0- | -899 | -0- | 221 | 1 | 2929 | 3 | N | 83 | 84 | 1 | | | 1 |
| | | | | | | | 91 | 9 | | | | | | | | | |
| 10 | 3813 | X | 3255 | -0- | -558 | -0- | 251 | 1 | 2924 | 3 | N | 73 | 71 | 1 | | | 3 |
| | | | | | | | 80 | 9 | | | | | | | | | |
| 11 | 3660 | X | 2735 | -0- | -925 | -0- | 202 | 1 | 2445 | 3 | N | 80 | 83 | 1 | | | -0- |
| | | | | | | | 88 | 9 | | | | | | | | | |
| 12 | 3689 | X | 2911 | -0- | -778 | -0- | 135 | 1 | 2693 | 3 | N | 75 | 72 | 1 | | | 3 |
| | | | | | | | 83 | 9 | | | | | | | | | |
| 01 | 3689 | X | 3083 | -0- | -606 | -0- | 131 | 1 | 2834 | 3 | N | 107 | 110 | 1 | | | -0- |
| | | | | | | | 118 | 9 | | | | | | | | | |
| 02 | 3024 | X | NO RPT | -0- | -3024 | -0- | | | | | N | NO RPT | | | | | -0- |

GOLD RIVER, NORTH (OLMOS) //CONT.// 35566 500 ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
GATES "N" TR5 WELL #: 14H RRCID -> 289024 COMPL. DATE 08/12/2019 TOTAL DEPTH 5851 PERF. 6030 - 10228

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4140 | X | 3495 | -0- | -645 | -0- | 243 | 1 | 3220 | 3 | N | 29 | 29 | 1 | | | -0- |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 10 | 3968 | X | 3512 | -0- | -456 | -0- | 275 | 1 | 3209 | 3 | N | 25 | 25 | 1 | | | -0- |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 11 | 3840 | X | 3259 | -0- | -581 | -0- | 246 | 1 | 2979 | 3 | N | 31 | 31 | 1 | | | -0- |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 12 | 3844 | X | 3176 | -0- | -668 | -0- | 150 | 1 | 2984 | 3 | N | 38 | 37 | 1 | | | 1 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 01 | 3751 | X | 3250 | -0- | -501 | -0- | 142 | 1 | 3075 | 3 | N | 30 | 31 | 1 | | | -0- |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 02 | 3276 | X | NO RPT | -0- | -3276 | -0- | | | | | N | NO RPT | | | | | -0- |

GATES "N" TR4 WELL #: 13H RRCID -> 289659 COMPL. DATE 10/18/2019 TOTAL DEPTH 5696 PERF. 5880 - 8696

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 9604 | X | 9604 | -0- | -0- | -0- | 671 | 1 | 8893 | 3 | Y | 36 | 36 | 1 | | | -0- |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 10 | 9697 | X | 9697 | -0- | -0- | -0- | 763 | 1 | 8899 | 3 | Y | 32 | 31 | 1 | | | 1 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 11 | 9750 | X | 9354 | -0- | -396 | -0- | 712 | 1 | 8610 | 3 | Y | 29 | 30 | 1 | | | -0- |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 12 | 10075 | X | 9261 | -0- | -814 | -0- | 440 | 1 | 8771 | 3 | Y | 45 | 43 | 1 | | | 2 |
| | | | | | | | 50 | 9 | | | | | | | | | |
| 01 | 10075 | X | 8943 | -0- | -1132 | -0- | 392 | 1 | 8490 | 3 | Y | 55 | 57 | 1 | | | -0- |
| | | | | | | | 61 | 9 | | | | | | | | | |
| 02 | 8960 | X | NO RPT | -0- | -8960 | -0- | | | | | Y | NO RPT | | | | | -0- |

GATES "N" TR4 WELL #: 501H RRCID -> 289660 COMPL. DATE 10/16/2019 TOTAL DEPTH 5769 PERF. 6172 - 9231

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2250 | X | 2241 | -0- | -9 | -0- | 154 | 1 | 2048 | 3 | Y | 35 | 36 | 1 | | | -0- |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 10 | 2232 | X | 2171 | -0- | -61 | -0- | 168 | 1 | 1963 | 3 | Y | 36 | 34 | 1 | | | 2 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 11 | 2430 | X | 2095 | -0- | -335 | -0- | 157 | 1 | 1904 | 3 | Y | 31 | 33 | 1 | | | -0- |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 12 | 2511 | X | 2134 | -0- | -377 | -0- | 100 | 1 | 1988 | 3 | Y | 42 | 41 | 1 | | | 1 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| 01 | 2511 | X | 2158 | -0- | -353 | -0- | 93 | 1 | 2015 | 3 | Y | 45 | 46 | 1 | | | -0- |
| | | | | | | | 50 | 9 | | | | | | | | | |
| 02 | 2100 | X | NO RPT | -0- | -2100 | -0- | | | | | Y | NO RPT | | | | | -0- |

GATES "N" TR5 WELL #: 504H RRCID -> 289661 COMPL. DATE 10/26/2019 TOTAL DEPTH 5866 PERF. 5990 - 8752

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4920 | X | 3697 | -0- | -1223 | -0- | 250 | 1 | 3307 | 3 | Y | 127 | 129 | 1 | | | 1 |
| | | | | | | | 140 | 9 | | | | | | | | | |
| 10 | 4557 | X | 3710 | -0- | -847 | -0- | 283 | 1 | 3307 | 3 | Y | 109 | 106 | 1 | | | 4 |
| | | | | | | | 120 | 9 | | | | | | | | | |
| 11 | 0 | | 3164 | -0- | 3164 | 3164 | 233 | 1 | 2820 | 3 | Y | 101 | 105 | 1 | | | -0- |
| | | | | | | | 111 | 9 | | | | | | | | | |
| 12 | 0 | | 2130 | -0- | 2130 | 5294 | 96 | 1 | 1915 | 3 | Y | 108 | 105 | 1 | | | 3 |
| | | | | | | | 119 | 9 | | | | | | | | | |
| 01 | 0 | | 3283 | -0- | 3283 | 8577 | 139 | 1 | 3006 | 3 | Y | 125 | 128 | 1 | | | -0- |
| | | | | | | | 138 | 9 | | | | | | | | | |
| 02 | 3444 | X | NO RPT | -0- | -3444 | 5133 | | | | | Y | NO RPT | | | | | -0- |

GOLD RIVER, NORTH (OLMOS) //CONT.// 35566 500 ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
GATES "N" TR5 WELL #: 505H RRCID -> 289662 COMPL. DATE 10/25/2019 TOTAL DEPTH 5922 PERF. 5990 - 9081

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 12570 | X | 6111 | -0- | -6459 | -0- | | 422 | 1 | 5588 | 3 | Y | 92 | 93 | 1 | | | 1 |
| | | | | | | | | 101 | 9 | | | | | | | | | |
| 10 | 12989 | X | 5122 | -0- | -7867 | -0- | | 390 | 1 | 4547 | 3 | Y | 168 | 162 | 1 | | | 7 |
| | | | | | | | | 185 | 9 | | | | | | | | | |
| 11 | 10050 | X | 3540 | -0- | -6510 | -0- | | 264 | 1 | 3200 | 3 | Y | 69 | 76 | 1 | | | -0- |
| | | | | | | | | 76 | 9 | | | | | | | | | |
| 12 | 8432 | X | 7114 | -0- | -1318 | -0- | | 334 | 1 | 6660 | 3 | Y | 109 | 105 | 1 | | | 4 |
| | | | | | | | | 120 | 9 | | | | | | | | | |
| 01 | 8432 | X | 3577 | -0- | -4855 | -0- | | 155 | 1 | 3352 | 3 | Y | 64 | 68 | 1 | | | -0- |
| | | | | | | | | 70 | 9 | | | | | | | | | |
| 02 | 5712 | X | NO RPT | -0- | -5712 | -0- | | | | | | Y | NO RPT | | | | | -0- |

GATES ''N" TR4 WELL #: 502H RRCID -> 289774 COMPL. DATE 10/22/2019 TOTAL DEPTH 5782 PERF. 5985 - 10106

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 13208 | X | 13208 | -0- | -0- | -0- | | 900 | 1 | 11936 | 3 | Y | 338 | 341 | 1 | | | 2 |
| | | | | | | | | 372 | 9 | | | | | | | | | |
| 10 | 12090 | X | 11513 | -0- | -577 | -0- | | 894 | 1 | 10435 | 3 | Y | 167 | 163 | 1 | | | 6 |
| | | | | | | | | 184 | 9 | | | | | | | | | |
| 11 | 13440 | X | 10661 | -0- | -2779 | -0- | | 796 | 1 | 9625 | 3 | Y | 218 | 224 | 1 | | | -0- |
| | | | | | | | | 240 | 9 | | | | | | | | | |
| 12 | 13888 | X | 9339 | -0- | -4549 | -0- | | 437 | 1 | 8701 | 3 | Y | 183 | 177 | 1 | | | 6 |
| | | | | | | | | 201 | 9 | | | | | | | | | |
| 01 | 13888 | X | 8397 | -0- | -5491 | -0- | | 363 | 1 | 7850 | 3 | Y | 167 | 173 | 1 | | | -0- |
| | | | | | | | | 184 | 9 | | | | | | | | | |
| 02 | 12320 | X | NO RPT | -0- | -12320 | -0- | | | | | | Y | NO RPT | | | | | -0- |

GATES "N" TR4 WELL #: 503H RRCID -> 289775 COMPL. DATE 10/24/2019 TOTAL DEPTH 5835 PERF. 6074 - 10078

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3540 | X | 3515 | -0- | -25 | -0- | | 232 | 1 | 3073 | 3 | Y | 191 | 192 | 1 | | | 1 |
| | | | | | | | | 210 | 9 | | | | | | | | | |
| 10 | 3405 | X | 3405 | -0- | -0- | -0- | | 260 | 1 | 3031 | 3 | Y | 104 | 102 | 1 | | | 3 |
| | | | | | | | | 114 | 9 | | | | | | | | | |
| 11 | 3480 | X | 3150 | -0- | -330 | -0- | | 225 | 1 | 2718 | 3 | Y | 188 | 191 | 1 | | | -0- |
| | | | | | | | | 207 | 9 | | | | | | | | | |
| 12 | 3596 | X | 2872 | -0- | -724 | -0- | | 128 | 1 | 2556 | 3 | Y | 171 | 165 | 1 | | | 6 |
| | | | | | | | | 188 | 9 | | | | | | | | | |
| 01 | 3627 | X | 2742 | -0- | -885 | -0- | | 115 | 1 | 2497 | 3 | Y | 118 | 124 | 1 | | | -0- |
| | | | | | | | | 130 | 9 | | | | | | | | | |
| 02 | 3276 | X | NO RPT | -0- | -3276 | -0- | | | | | | Y | NO RPT | | | | | -0- |

GATES "N" TR4 WELL #: 9H RRCID -> 290337 COMPL. DATE 11/18/2018 TOTAL DEPTH 5753 PERF. 5902 - 8963

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 9990 | X | 7404 | -0- | -2586 | -0- | | 516 | 1 | 6837 | 3 | Y | 46 | 48 | 1 | | | -0- |
| | | | | | | | | 51 | 9 | | | | | | | | | |
| 10 | 9114 | X | 7847 | -0- | -1267 | -0- | | 613 | 1 | 7149 | 3 | Y | 77 | 74 | 1 | | | 3 |
| | | | | | | | | 85 | 9 | | | | | | | | | |
| 11 | 8580 | X | 5943 | -0- | -2637 | -0- | | 450 | 1 | 5441 | 3 | Y | 47 | 50 | 1 | | | -0- |
| | | | | | | | | 52 | 9 | | | | | | | | | |
| 12 | 7750 | X | 4806 | -0- | -2944 | -0- | | 228 | 1 | 4541 | 3 | Y | 34 | 33 | 1 | | | 1 |
| | | | | | | | | 37 | 9 | | | | | | | | | |
| 01 | 7843 | X | 5085 | -0- | -2758 | -0- | | 223 | 1 | 4829 | 3 | Y | 30 | 31 | 1 | | | -0- |
| | | | | | | | | 33 | 9 | | | | | | | | | |
| *02 | 4984 | X | NO RPT | -0- | -4984 | -0- | | | | | | Y | NO RPT | | | | | -0- |

GOLD RIVER, NORTH (OLMOS) //CONT.// 35566 500 ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
GATES "N" TR4 WELL #: 7H RRCID -> 290338 COMPL. DATE 11/27/2017 TOTAL DEPTH 5823 PERF. 6056 - 7047

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 10500 | X | 8726 | -0- | -1774 | -0- | 591<br>299 | 1<br>9 | 7836 | 3 | Y | 272 | 277 | 1 | | | 1 |
| 10 | 9672 | X | 7862 | -0- | -1810 | -0- | 602<br>242 | 1<br>9 | 7018 | 3 | Y | 220 | 214 | 1 | | | 7 |
| 11 | 9780 | X | 8164 | -0- | -1616 | -0- | 600<br>308 | 1<br>9 | 7256 | 3 | Y | 280 | 287 | 1 | | | -0- |
| 12 | 10106 | X | 7710 | -0- | -2396 | -0- | 354<br>290 | 1<br>9 | 7066 | 3 | Y | 264 | 255 | 1 | | | 9 |
| 01 | 10106 | X | 6384 | -0- | -3722 | -0- | 271<br>252 | 1<br>9 | 5861 | 3 | Y | 229 | 238 | 1 | | | -0- |
| *02 | 7392 | X | NO RPT | -0- | -7392 | -0- | | | | | Y | NO RPT | | | | | -0- |

GATES "N" TR4 WELL #: 8H RRCID -> 290344 COMPL. DATE 11/25/2018 TOTAL DEPTH 5765 PERF. 6105 - 7031

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3630 | X | 1831 | -0- | -1799 | -0- | 124<br>68 | 1<br>9 | 1639 | 3 | Y | 62 | 61 | 1 | | | 1 |
| 10 | 3751 | X | 3597 | -0- | -154 | -0- | 278<br>73 | 1<br>9 | 3246 | 3 | Y | 66 | 64 | 1 | | | 3 |
| 11 | 3630 | X | 2768 | -0- | -862 | -0- | 210<br>19 | 1<br>9 | 2539 | 3 | Y | 17 | 19 | 1 | | | 1 |
| 12 | 3658 | X | 2622 | -0- | -1036 | -0- | 113<br>267 | 1<br>9 | 2242 | 3 | Y | 243 | 234 | 1 | | | 10 |
| 01 | 3658 | X | 1773 | -0- | -1885 | -0- | 76<br>44 | 1<br>9 | 1653 | 3 | Y | 40 | 49 | 1 | | | 1 |
| *02 | 2436 | X | NO RPT | -0- | -2436 | -0- | | | | | Y | NO RPT | | | | | 1 |

MONTERREY PETROLEUM CORP. 577485
APACHE WELL #: RRCID -> 094501 COMPL. DATE 04/13/1981 TOTAL DEPTH 5338 PERF. 4756 - 4862

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 28 |
| 10 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 28 |
| 11 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 28 |
| 12 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 28 |
| 01 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 28 |
| 02 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 28 |

PLUGGED AND ABANDONED_____ 06/12/2003

PROLINE ENERGY RESOURCES INC 681327
BRASK STATE 1846 WELL #: 1 RRCID -> 190574 COMPL. DATE 08/22/2002 TOTAL DEPTH 5425 PERF. 5230 - 5250

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 390 | N | 70 | -0- | -320 | -0- | 70 | 2 | | | Y | -0- | | | | | 5 |
| 10 | 0 | | 120 | -0- | 120 | 120 | 120 | 2 | | | Y | -0- | | | | | 5 |
| 11 | 0 | | 191 | -0- | 191 | 311 | 191 | 2 | | | Y | -0- | | | | | 5 |
| 12 | 504 | N | 193 | -0- | -311 | -0- | 193 | 2 | | | Y | -0- | | | | | 5 |
| *01 | 120 | N | 120 | -0- | -0- | -0- | 120 | 2 | | | Y | -0- | | | | | 5 |
| 02 | 160 | N | 160 | -0- | -0- | -0- | 160 | 2 | | | Y | -0- | | | | | 5 |

BRASK RANCH WELL #: 3 RRCID -> 191119 COMPL. DATE 09/06/2002 TOTAL DEPTH 5449 PERF. 5032 - 5222

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 390 | N | 70 | -0- | -320 | -0- | 70 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 0 | | 131 | -0- | 131 | 131 | 131 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 0 | | 98 | -0- | 98 | 229 | 98 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 318 | N | 89 | -0- | -229 | -0- | 89 | 2 | | | Y | -0- | | | | | -0- |
| *01 | 120 | N | 120 | -0- | -0- | -0- | 120 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 160 | N | 160 | -0- | -0- | -0- | 160 | 2 | | | Y | -0- | | | | | -0- |

GOLD RIVER, NORTH (OLMOS) //CONT.// 35566 500 ASSOCIATED CAPACITY CNTY: WEBB
PROLINE ENERGY RESOURCES INC //CONT.// 681327

BRASK RANCH WELL #: 7 RRCID -> 191388 COMPL. DATE 02/10/2006 TOTAL DEPTH 5725 PERF. 5557 - 5597

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

BRASK RANCH WELL #: 5 RRCID -> 191412 COMPL. DATE 09/06/2002 TOTAL DEPTH 5650 PERF. 5176 - 5279

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 390 | N | 180 | -0- | -210 | -0- | 180 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 0 | | 96 | -0- | 96 | 96 | 96 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 0 | | 95 | -0- | 95 | 191 | 95 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 292 | N | 101 | -0- | -191 | -0- | 101 | 2 | | | Y | -0- | | | | | -0- |
| *01 | 131 | N | 131 | -0- | -0- | -0- | 131 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 160 | N | 160 | -0- | -0- | -0- | 160 | 2 | | | Y | -0- | | | | | -0- |

BRASK STATE 1846 WELL #: 3 RRCID -> 191759 COMPL. DATE 11/14/2002 TOTAL DEPTH 5280 PERF. 4813 - 4994

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

BRASK STATE 1840 WELL #: 1 RRCID -> 191894 COMPL. DATE 11/25/2002 TOTAL DEPTH 5457 PERF. 5262 - 5288

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 390 | N | 102 | -0- | -288 | -0- | 102 | 2 | | | Y | -0- | | | | | 13 |
| 10 | 0 | | 121 | -0- | 121 | 121 | 121 | 2 | | | Y | -0- | | | | | 13 |
| 11 | 0 | | 154 | -0- | 154 | 275 | 154 | 2 | | | Y | -0- | | | | | 13 |
| 12 | 461 | N | 186 | -0- | -275 | -0- | 186 | 2 | | | Y | -0- | | | | | 13 |
| *01 | 120 | N | 120 | -0- | -0- | -0- | 120 | 2 | | | Y | -0- | | | | | 13 |
| 02 | 160 | N | 160 | -0- | -0- | -0- | 160 | 2 | | | Y | -0- | | | | | 13 |

BRASK RANCH WELL #: 2 RRCID -> 192473 COMPL. DATE 12/26/2002 TOTAL DEPTH 5450 PERF. 5030 - 5160

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 390 | N | 65 | -0- | -325 | -0- | 65 | 2 | | | Y | -0- | | | | | 6 |
| 10 | 0 | | 151 | -0- | 151 | 151 | 151 | 2 | | | Y | -0- | | | | | 6 |
| 11 | 0 | | 153 | -0- | 153 | 304 | 153 | 2 | | | Y | -0- | | | | | 6 |
| 12 | 439 | N | 135 | -0- | -304 | -0- | 135 | 2 | | | Y | -0- | | | | | 6 |
| *01 | 157 | N | 157 | -0- | -0- | -0- | 157 | 2 | | | Y | -0- | | | | | 6 |
| 02 | 160 | N | 160 | -0- | -0- | -0- | 160 | 2 | | | Y | -0- | | | | | 6 |

BRASK STATE 1840S WELL #: 3 RRCID -> 193627 COMPL. DATE 01/09/2003 TOTAL DEPTH 5550 PERF. 5152 - 5252

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 390 | N | 103 | -0- | -287 | -0- | 103 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 0 | | 120 | -0- | 120 | 120 | 120 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 0 | | 221 | -0- | 221 | 341 | 221 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 512 | N | 171 | -0- | -341 | -0- | 171 | 2 | | | Y | -0- | | | | | -0- |
| *01 | 120 | N | 120 | -0- | -0- | -0- | 120 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 160 | N | 160 | -0- | -0- | -0- | 160 | 2 | | | Y | -0- | | | | | -0- |

BRASK STATE 1840 WELL #: 2 RRCID -> 194028 COMPL. DATE 02/27/2003 TOTAL DEPTH 5500 PERF. 5040 - 5177

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 390 | N | 106 | -0- | -284 | -0- | 106 | 2 | | | Y | -0- | | | | | 9 |
| 10 | 0 | | 121 | -0- | 121 | 121 | 121 | 2 | | | Y | -0- | | | | | 9 |
| 11 | 0 | | 153 | -0- | 153 | 274 | 153 | 2 | | | Y | -0- | | | | | 9 |
| 12 | 451 | N | 177 | -0- | -274 | -0- | 177 | 2 | | | Y | -0- | | | | | 9 |
| *01 | 75 | N | 75 | -0- | -0- | -0- | 75 | 2 | | | Y | -0- | | | | | 9 |
| 02 | 160 | N | 160 | -0- | -0- | -0- | 160 | 2 | | | Y | -0- | | | | | 9 |

GOLD RIVER, NORTH (OLMOS) //CONT.// 35566 500 ASSOCIATED CAPACITY CNTY: WEBB
PROLINE ENERGY RESOURCES INC //CONT.// 681327

BRASK STATE UNIT WELL #: 6 RRCID -> 194036 COMPL. DATE 03/13/2003 TOTAL DEPTH 5350 PERF. 5051 - 5159

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 390 | N | 102 | -0- | -288 | -0- | 102 | 2 | | | Y | -0- | | | | | 4 |
| 10 | 0 | | 120 | -0- | 120 | 120 | 120 | 2 | | | Y | -0- | | | | | 4 |
| 11 | 0 | | 151 | -0- | 151 | 271 | 151 | 2 | | | Y | -0- | | | | | 4 |
| 12 | 448 | N | 177 | -0- | -271 | -0- | 177 | 2 | | | Y | -0- | | | | | 4 |
| *01 | 120 | N | 120 | -0- | -0- | -0- | 120 | 2 | | | Y | -0- | | | | | 4 |
| 02 | 160 | N | 160 | -0- | -0- | -0- | 160 | 2 | | | Y | -0- | | | | | 4 |

BRASK STATE 1840S WELL #: 4 RRCID -> 194463 COMPL. DATE 03/20/2003 TOTAL DEPTH 5670 PERF. 5254 - 5320

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BRASK STATE 1846 WELL #: 5 RRCID -> 195074 COMPL. DATE 04/24/2003 TOTAL DEPTH 5330 PERF. 5048 - 5136

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 300 | N | 102 | -0- | -198 | -0- | 102 | 2 | | | Y | -0- | | | | | 5 |
| 10 | 0 | | 120 | -0- | 120 | 120 | 120 | 2 | | | Y | -0- | | | | | 5 |
| 11 | 0 | | 153 | -0- | 153 | 273 | 153 | 2 | | | Y | -0- | | | | | 5 |
| 12 | 401 | N | 128 | -0- | -273 | -0- | 128 | 2 | | | Y | -0- | | | | | 5 |
| *01 | 120 | N | 120 | -0- | -0- | -0- | 120 | 2 | | | Y | -0- | | | | | 5 |
| 02 | 45 | N | 45 | -0- | -0- | -0- | 45 | 2 | | | Y | -0- | | | | | 5 |

BRASK STATE 1846 WELL #: 2 RRCID -> 195086 COMPL. DATE 02/12/2003 TOTAL DEPTH 5500 PERF. 5315 - 5326

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 390 | N | 91 | -0- | -299 | -0- | 91 | 2 | | | Y | -0- | | | | | 5 |
| 10 | 0 | | 120 | -0- | 120 | 120 | 120 | 2 | | | Y | -0- | | | | | 5 |
| 11 | 0 | | 153 | -0- | 153 | 273 | 153 | 2 | | | Y | -0- | | | | | 5 |
| 12 | 403 | N | 130 | -0- | -273 | -0- | 130 | 2 | | | Y | -0- | | | | | 5 |
| *01 | 122 | N | 122 | -0- | -0- | -0- | 122 | 2 | | | Y | -0- | | | | | 5 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 5 |

BRASK RANCH WELL #: 4 RRCID -> 195149 COMPL. DATE 05/07/2003 TOTAL DEPTH 5490 PERF. 5011 - 5142

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 210 | N | 79 | -0- | -131 | -0- | 79 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 0 | | 120 | -0- | 120 | 120 | 120 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 0 | | 153 | -0- | 153 | 273 | 153 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 348 | N | 75 | -0- | -273 | -0- | 75 | 2 | | | Y | -0- | | | | | -0- |
| *01 | 45 | N | 45 | -0- | -0- | -0- | 45 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 186 | N | 186 | -0- | -0- | -0- | 186 | 2 | | | Y | -0- | | | | | -0- |

BRASK RANCH WELL #: 1 RRCID -> 195944 COMPL. DATE 06/23/2003 TOTAL DEPTH 5560 PERF. 5370 - 5376

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 390 | N | 120 | -0- | -270 | -0- | 120 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 0 | | 96 | -0- | 96 | 96 | 96 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 0 | | 96 | -0- | 96 | 192 | 96 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 293 | N | 101 | -0- | -192 | -0- | 101 | 2 | | | Y | -0- | | | | | -0- |
| *01 | 120 | N | 120 | -0- | -0- | -0- | 120 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 160 | N | 160 | -0- | -0- | -0- | 160 | 2 | | | Y | -0- | | | | | -0- |

BRASK RANCH WELL #: 9 RRCID -> 196001 COMPL. DATE 06/05/2003 TOTAL DEPTH 5625 PERF. 5190 - 5240

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

GOLD RIVER, NORTH (OLMOS) //CONT.// 35566 500 ASSOCIATED CAPACITY CNTY: WEBB
PROLINE ENERGY RESOURCES INC //CONT.// 681327

BRASK RANCH WELL #: 8R RRCID -> 196033 COMPL. DATE 07/03/2003 TOTAL DEPTH 5685 PERF. 5336 - 5370

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

BRASK STATE 1840 WELL #: 5 RRCID -> 196111 COMPL. DATE 07/10/2003 TOTAL DEPTH 5750 PERF. 5326 - 5386

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

BRASK RANCH WELL #: 10 RRCID -> 196351 COMPL. DATE 07/31/2003 TOTAL DEPTH 5700 PERF. 5262 - 5334

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 390 | N | 102 | -0- | -288 | -0- | 102 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 0 | | 96 | -0- | 96 | 96 | 96 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 0 | | 96 | -0- | 96 | 192 | 96 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 365 | N | 173 | -0- | -192 | -0- | 173 | 2 | | | Y | -0- | | | | | -0- |
| *01 | 125 | N | 125 | -0- | -0- | -0- | 125 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 160 | N | 160 | -0- | -0- | -0- | 160 | 2 | | | Y | -0- | | | | | -0- |

BRASK STATE 1846 WELL #: 4 RRCID -> 202384 COMPL. DATE 07/01/2004 TOTAL DEPTH 5296 PERF. 5052 - 5064

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 4 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 4 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 4 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 4 |
| *01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 4 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 4 |

BRASK RANCH WELL #: 24 RRCID -> 204170 COMPL. DATE 08/16/2004 TOTAL DEPTH 5789 PERF. 5265 - 5425

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BRASK RANCH WELL #: 19 RRCID -> 205564 COMPL. DATE 09/21/2004 TOTAL DEPTH 5825 PERF. 5361 - 5710

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 390 | N | 103 | -0- | -287 | -0- | 103 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 0 | | 96 | -0- | 96 | 96 | 96 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 0 | | 294 | -0- | 294 | 390 | 294 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 498 | N | 108 | -0- | -390 | -0- | 108 | 2 | | | Y | -0- | | | | | -0- |
| *01 | 187 | N | 187 | -0- | -0- | -0- | 187 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 236 | N | 236 | -0- | -0- | -0- | 236 | 2 | | | Y | -0- | | | | | -0- |

BRASK RANCH WELL #: 12 RRCID -> 209649 COMPL. DATE 04/18/2005 TOTAL DEPTH 5620 PERF. 5054 - 5176

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 390 | X | 102 | -0- | -288 | -0- | 102 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 0 | | 96 | -0- | 96 | 96 | 96 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 0 | | 96 | -0- | 96 | 192 | 96 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 233 | N | 41 | -0- | -192 | -0- | 41 | 2 | | | Y | -0- | | | | | -0- |
| *01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

GOLD RIVER, NORTH (OLMOS) //CONT.// 35566 500 ASSOCIATED CAPACITY CNTY: WEBB
PROLINE ENERGY RESOURCES INC //CONT.// 681327

BRASK RANCH WELL #: 13 RRCID -> 209798 COMPL. DATE 04/03/2005 TOTAL DEPTH 5650 PERF. 5130 - 5306

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 300 | N | 102 | -0- | -198 | -0- | 102 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 0 | | 96 | -0- | 96 | 96 | 96 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 0 | | 138 | -0- | 138 | 234 | 138 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 324 | N | 90 | -0- | -234 | -0- | 90 | 2 | | | Y | -0- | | | | | -0- |
| *01 | 120 | N | 120 | -0- | -0- | -0- | 120 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 160 | N | 160 | -0- | -0- | -0- | 160 | 2 | | | Y | -0- | | | | | -0- |

BRASK STATE 1840 WELL #: 11 RRCID -> 215800 COMPL. DATE 12/25/2005 TOTAL DEPTH 5536 PERF. 5053 - 5229

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 300 | N | 102 | -0- | -198 | -0- | 102 | 2 | | | Y | -0- | | | | | 9 |
| 10 | 0 | | 120 | -0- | 120 | 120 | 120 | 2 | | | Y | -0- | | | | | 9 |
| 11 | 0 | | 153 | -0- | 153 | 273 | 153 | 2 | | | Y | -0- | | | | | 9 |
| 12 | 468 | N | 195 | -0- | -273 | -0- | 195 | 2 | | | Y | -0- | | | | | 9 |
| *01 | 120 | N | 120 | -0- | -0- | -0- | 120 | 2 | | | Y | -0- | | | | | 9 |
| 02 | 147 | N | 147 | -0- | -0- | -0- | 147 | 2 | | | Y | -0- | | | | | 9 |

BRASK STATE 1840 WELL #: 8 RRCID -> 215847 COMPL. DATE 12/25/2005 TOTAL DEPTH 5650 PERF. 5324 - 5330

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 9 |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 9 |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 9 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 9 |
| *01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 9 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 9 |

BRASK STATE 1846 WELL #: 7 RRCID -> 223370 COMPL. DATE 11/09/2006 TOTAL DEPTH 5500 PERF. 5291 - 5325

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 210 | N | 98 | -0- | -112 | -0- | 98 | 2 | | | Y | -0- | | | | | 4 |
| 10 | 0 | | 120 | -0- | 120 | 120 | 120 | 2 | | | Y | -0- | | | | | 4 |
| 11 | 0 | | 136 | -0- | 136 | 256 | 136 | 2 | | | Y | -0- | | | | | 4 |
| 12 | 375 | N | 119 | -0- | -256 | -0- | 119 | 2 | | | Y | -0- | | | | | 4 |
| *01 | 120 | N | 120 | -0- | -0- | -0- | 120 | 2 | | | Y | -0- | | | | | 4 |
| 02 | 176 | N | 176 | -0- | -0- | -0- | 176 | 2 | | | Y | -0- | | | | | 4 |

BRASK RANCH WELL #: 26 RRCID -> 224965 COMPL. DATE 01/20/2007 TOTAL DEPTH 5550 PERF. 5046 - 5220

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 390 | N | 94 | -0- | -296 | -0- | 94 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 0 | | 96 | -0- | 96 | 96 | 96 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 0 | | 96 | -0- | 96 | 192 | 96 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 361 | N | 169 | -0- | -192 | -0- | 169 | 2 | | | Y | -0- | | | | | -0- |
| *01 | 123 | N | 123 | -0- | -0- | -0- | 123 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 160 | N | 160 | -0- | -0- | -0- | 160 | 2 | | | Y | -0- | | | | | -0- |

BRASK RANCH WELL #: 28 RRCID -> 242281 COMPL. DATE 08/28/2007 TOTAL DEPTH 5600 PERF. 5124 - 5296

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 150 | N | 139 | -0- | -11 | -0- | 139 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 96 | -0- | 96 | 96 | 96 | 2 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 96 | -0- | 96 | 192 | 96 | 2 | | | N | -0- | | | | | -0- |
| 12 | 284 | N | 92 | -0- | -192 | -0- | 92 | 2 | | | N | -0- | | | | | -0- |
| *01 | 120 | N | 120 | -0- | -0- | -0- | 120 | 2 | | | N | -0- | | | | | -0- |
| 02 | 160 | N | 160 | -0- | -0- | -0- | 160 | 2 | | | N | -0- | | | | | -0- |

BRASK STATE 1846 WELL #: 8 RRCID -> 250613 COMPL. DATE 08/17/2007 TOTAL DEPTH 5500 PERF. 5019 - 5146

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 390 | N | 102 | -0- | -288 | -0- | 102 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 0 | | 96 | -0- | 96 | 96 | 96 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 0 | | 95 | -0- | 95 | 191 | 95 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 225 | N | 34 | -0- | -191 | -0- | 34 | 2 | | | Y | -0- | | | | | -0- |
| *01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

GOLD RIVER, NORTH (OLMOS) //CONT.// 35566 500 ASSOCIATED CAPACITY CNTY: WEBB
ROSETTA RESOURCES OPERATING LP 728883
GATES 05S WELL #: 5F RRCID -> 051501 COMPL. DATE 06/21/1971 TOTAL DEPTH 5819 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |

GATES E WELL #: 7 RRCID -> 074506 COMPL. DATE 09/27/2002 TOTAL DEPTH 5750 PERF. 1400 - 1520

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |

GATES RANCH WELL #: D 5 RRCID -> 078490 COMPL. DATE 06/01/1978 TOTAL DEPTH 5700 PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |

BLOCKER RANCH 1840 WELL #: 2 RRCID -> 081375 COMPL. DATE 06/11/2002 TOTAL DEPTH 5775 PERF. 960 - 1120

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

GATES RANCH WELL #: M 1 RRCID -> 083495 COMPL. DATE 11/19/1984 TOTAL DEPTH 5750 PERF. 5358 - 5428

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |

GATES B WELL #: 2994 RRCID -> 174094 COMPL. DATE 07/08/1999 TOTAL DEPTH 6050 PERF. 5283 - 5417

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |

GATES RANCH "LE" WELL #: 107A RRCID -> 175688 COMPL. DATE 12/09/1999 TOTAL DEPTH 5800 PERF. 5365 - 5514

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

GOLD RIVER, NORTH (OLMOS) //CONT.// 35566 500 ASSOCIATED CAPACITY CNTY: WEBB
ROSETTA RESOURCES OPERATING LP //CONT.// 728883

GATES RANCH 5 WELL #: 1288 RRCID -> 176481 COMPL. DATE 02/12/2000 TOTAL DEPTH 5771 PERF. 5167 - 5288

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

GATES RANCH 6 WELL #: 1288 RRCID -> 178060 COMPL. DATE 06/28/2000 TOTAL DEPTH 5700 PERF. 5113 - 5272

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

GATES RANCH "Y" WELL #: 107 RRCID -> 178447 COMPL. DATE 07/20/2000 TOTAL DEPTH 5800 PERF. 5342 - 5476

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

GATES RANCH "Y" WELL #: 104R RRCID -> 178870 COMPL. DATE 08/25/2000 TOTAL DEPTH 5750 PERF. 5279 - 5402

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

GATES RANCH 2 WELL #: 1287 RRCID -> 180397 COMPL. DATE 12/13/2000 TOTAL DEPTH 5800 PERF. 5204 - 5366

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

GATES RANCH "Y" WELL #: 3012 RRCID -> 181162 COMPL. DATE 02/08/2001 TOTAL DEPTH 5800 PERF. 5679 - 5684

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

GATES RANCH "Y" WELL #: 4015 RRCID -> 183369 COMPL. DATE 05/11/2001 TOTAL DEPTH 5900 PERF. 5432 - 5501

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

GOLD RIVER, NORTH (OLMOS) //CONT.// 35566 500 ASSOCIATED CAPACITY CNTY: WEBB
ROSETTA RESOURCES OPERATING LP //CONT.// 728883

GATES RANCH "Y" WELL #: 1012A RRCID -> 185287 COMPL. DATE 09/20/2001 TOTAL DEPTH 5842 PERF. 5548 - 5667

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

GATES RANCH "Y" WELL #: 407A RRCID -> 188465 COMPL. DATE 03/28/2002 TOTAL DEPTH 5840 PERF. 5415 - 5535

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

GATES RANCH "Y" WELL #: 1012 RRCID -> 190237 COMPL. DATE 07/26/2002 TOTAL DEPTH 5800 PERF. 5537 - 5703

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

GATES RANCH "Y" WELL #: 2012 RRCID -> 193286 COMPL. DATE 01/23/2003 TOTAL DEPTH 5800 PERF. 5403 - 5508

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

GATES RANCH "Y" WELL #: 207A RRCID -> 195220 COMPL. DATE 05/15/2003 TOTAL DEPTH 5800 PERF. 5352 - 5440

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

GATES RANCH "Y" WELL #: 304 RRCID -> 201868 COMPL. DATE 04/22/2004 TOTAL DEPTH 5750 PERF. 5322 - 5456

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

GATES RANCH "Y" WELL #: 504 RRCID -> 205565 COMPL. DATE 10/04/2004 TOTAL DEPTH 5800 PERF. 5318 - 5536

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

GOLD RIVER, NORTH (OLMOS) //CONT.// 35566 500 ASSOCIATED CAPACITY CNTY: WEBB
ROSETTA RESOURCES OPERATING LP //CONT.// 728883

GATES RANCH "Y" WELL #: 308 RRCID -> 208228 COMPL. DATE 02/13/2005 TOTAL DEPTH 6000 PERF. 5417 - 5559

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |

GATES RANCH "Y" WELL #: 404 A RRCID -> 208758 COMPL. DATE 02/21/2005 TOTAL DEPTH 5800 PERF. 5319 - 5474

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |

GATES RANCH "Y" WELL #: 2012A RRCID -> 208810 COMPL. DATE 03/07/2005 TOTAL DEPTH 5850 PERF. 5640 - 5725

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |

GATES RANCH "T" WELL #: 406A RRCID -> 209664 COMPL. DATE 04/02/2005 TOTAL DEPTH 5850 PERF. 5318 - 5546

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |

GATES E WELL #: 506A RRCID -> 209666 COMPL. DATE 04/02/2005 TOTAL DEPTH 5780 PERF. 5317 - 5474

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |

GATES 05S WELL #: 3287 RRCID -> 214006 COMPL. DATE 10/01/2005 TOTAL DEPTH 5700 PERF. 5215 - 5380

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |

GATES RANCH FGH WELL #: 404 RRCID -> 214074 COMPL. DATE 10/08/2005 TOTAL DEPTH 5788 PERF. 5400 - 5499

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |

GOLD RIVER, NORTH (OLMOS) //CONT.// 35566 500 ASSOCIATED CAPACITY CNTY: WEBB
ROSETTA RESOURCES OPERATING LP //CONT.// 728883

GATES RANCH "Y" WELL #: 607A RRCID -> 214180 COMPL. DATE 10/30/2005 TOTAL DEPTH 5800 PERF. 5378 - 5403

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

GATES E WELL #: 605A RRCID -> 214754 COMPL. DATE 11/05/2005 TOTAL DEPTH 5725 PERF. 5268 - 5433

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

GATES 05S WELL #: 505 RRCID -> 216338 COMPL. DATE 01/21/2006 TOTAL DEPTH 5750 PERF. 5216 - 5446

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

GATES 05S WELL #: 5016 RRCID -> 216835 COMPL. DATE 02/03/2006 TOTAL DEPTH 5900 PERF. 5670 - 5743

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

GATES RANCH "Y" WELL #: 6015 RRCID -> 219416 COMPL. DATE 03/31/2006 TOTAL DEPTH 5900 PERF. 5422 - 5739

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

GATES 05S WELL #: 7016 RRCID -> 222398 COMPL. DATE 08/09/2006 TOTAL DEPTH 6020 PERF. 5560 - 5813

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

GATES 05S WELL #: 6287 RRCID -> 223051 COMPL. DATE 10/13/2006 TOTAL DEPTH 5700 PERF. 5207 - 5582

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

GOLD RIVER, NORTH (OLMOS) //CONT.// 35566 500 ASSOCIATED CAPACITY CNTY: WEBB
ROSETTA RESOURCES OPERATING LP //CONT.// 728883

GATES RANCH FGH WELL #: 605 RRCID -> 223052 COMPL. DATE 10/06/2006 TOTAL DEPTH 5650 PERF. 5214 - 5327

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

GATES RANCH "Y" WELL #: 4012A RRCID -> 226961 COMPL. DATE 04/11/2007 TOTAL DEPTH 5800 PERF. 5600 - 5701

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

GATES RANCH D 4 WELL #: 1287 RRCID -> 227138 COMPL. DATE 05/11/2007 TOTAL DEPTH 5700 PERF. 5222 - 5387

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

GATES RANCH "Y" WELL #: 704A RRCID -> 241597 COMPL. DATE 03/19/2008 TOTAL DEPTH 5950 PERF. 5306 - 5580

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GATES E WELL #: 705A RRCID -> 241598 COMPL. DATE 01/29/2008 TOTAL DEPTH 5850 PERF. 5226 - 5586

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GATES RANCH FGH WELL #: 705 RRCID -> 241613 COMPL. DATE 11/04/2007 TOTAL DEPTH 5800 PERF. 5238 - 5404

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GATES RANCH FGH WELL #: 1005 RRCID -> 241615 COMPL. DATE 12/07/2007 TOTAL DEPTH 5862 PERF. 5256 - 5410

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GOLD RIVER, NORTH (OLMOS) //CONT.// 35566 500 ASSOCIATED CAPACITY CNTY: WEBB
ROSETTA RESOURCES OPERATING LP //CONT.// 728883

GATES B WELL #: 2289 RRCID -> 241665 COMPL. DATE 10/26/2007 TOTAL DEPTH 5800 PERF. 5138 - 5438

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

GATES E WELL #: 805A RRCID -> 241755 COMPL. DATE 01/03/2008 TOTAL DEPTH 5935 PERF. 5267 - 5425

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

GATES E WELL #: 604A RRCID -> 241756 COMPL. DATE 03/13/2008 TOTAL DEPTH 5900 PERF. 5272 - 5436

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

GATES 05S WELL #: 9287 RRCID -> 241926 COMPL. DATE 11/02/2007 TOTAL DEPTH 5800 PERF. 5424 - 5326

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

GATES RANCH "Y" WELL #: 604 RRCID -> 243350 COMPL. DATE 02/11/2008 TOTAL DEPTH 5950 PERF. 5308 - 5660

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

GATES 05S WELL #: 903 RRCID -> 248479 COMPL. DATE 05/31/2008 TOTAL DEPTH 6012 PERF. 5372 - 5458

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

GATES 05S WELL #: 5011 RRCID -> 261742 COMPL. DATE 05/23/2006 TOTAL DEPTH 5900 PERF. 5715 - 5741

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

GOLD RIVER, NORTH (OLMOS) //CONT.// 35566 500 ASSOCIATED CAPACITY CNTY: WEBB
SM ENERGY COMPANY 788997
BRASK WELL #: RRCID -> 197669 COMPL. DATE 07/18/2003 TOTAL DEPTH 5300 PERF. 4641 - 4749

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | P&A | COND | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 10 | P&A | COND | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 11 | P&A | COND | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 12 | P&A | COND | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 01 | P&A | COND | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 02 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 1 |

CONVERTED TO FRESH WATER.. 08/20/2013

BRASK WELL #: RRCID -> 207320 COMPL. DATE 12/31/2004 TOTAL DEPTH 5350 PERF. 4688 - 5106

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | P&A | COND | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 10 | P&A | COND | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 11 | P&A | COND | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 12 | P&A | COND | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 01 | P&A | COND | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 02 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 1 |

CONVERTED TO FRESH WATER.. 08/26/2013

BRASK WELL #: RRCID -> 215930 COMPL. DATE 12/22/2005 TOTAL DEPTH 5350 PERF. 4742 - 4890

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | P&A | COND | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 10 | P&A | COND | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 11 | P&A | COND | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 12 | P&A | COND | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 01 | P&A | COND | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 02 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 1 |

CONVERTED TO FRESH WATER.. 07/31/2013

BRASK WELL #: RRCID -> 220414 COMPL. DATE 06/08/2006 TOTAL DEPTH 5300 PERF. 4903 - 5253

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | P&A | COND | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 10 | P&A | COND | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 11 | P&A | COND | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 12 | P&A | COND | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 01 | P&A | COND | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 02 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 1 |

CONVERTED TO FRESH WATER.. 11/01/2013

VAQUERO OPERATING 882776
BRISCOE, TRT, 30, BLOCK 2 WELL #: 2 RRCID -> 078715 COMPL. DATE 04/10/1978 TOTAL DEPTH 5200 PERF. 4609 - 4930

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

BRISCOE TRACT 23 BLOCK 2 WELL #: 4 RRCID -> 078727 COMPL. DATE 04/25/1978 TOTAL DEPTH 5200 PERF. 4770 - 4780

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

GOLD RIVER, NORTH (OLMOS) //CONT.// 35566 500 ASSOCIATED CAPACITY CNTY: WEBB
VAQUERO OPERATING //CONT.// 882776
BRISCOE TRACT 22 BLOCK 3 WELL #: 5 RRCID -> 079336 COMPL. DATE 06/29/1978 TOTAL DEPTH 4929 PERF. 4348 - 4358

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

BRISCOE WELL #: 2015 RRCID -> 084467 COMPL. DATE 03/23/1979 TOTAL DEPTH 5000 PERF. 4244 - 4278

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BRISCOE WELL #: 1015 RRCID -> 084516 COMPL. DATE 01/31/1979 TOTAL DEPTH 5000 PERF. 4260 - 4308

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BRISCOE 4-1 WELL #: 1 RRCID -> 084517 COMPL. DATE 04/21/1979 TOTAL DEPTH 5000 PERF. 4193 - 4246

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BRISCOE -D- WELL #: 1028 RRCID -> 086368 COMPL. DATE 10/26/1979 TOTAL DEPTH 5100 PERF. 4476 - 4530

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BRISCOE -D- WELL #: 2024 RRCID -> 086384 COMPL. DATE 01/27/1980 TOTAL DEPTH 5000 PERF. 4488 - 4548

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BRISCOE -F- WELL #: 1017 RRCID -> 086789 COMPL. DATE 07/27/1979 TOTAL DEPTH 4900 PERF. 4148 - 4220

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

GOLD RIVER, NORTH (OLMOS) //CONT.// 35566 500 ASSOCIATED CAPACITY CNTY: WEBB
VAQUERO OPERATING //CONT.// 882776
BRISCOE -F- WELL #: 1020 RRCID -> 086790 COMPL. DATE 10/29/1979 TOTAL DEPTH 4825 PERF. 4028 - 4100

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 26 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 26 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 26 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 26 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 26 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 26 |

BRISCOE -F- WELL #: 1032 RRCID -> 086791 COMPL. DATE 11/18/1979 TOTAL DEPTH 4900 PERF. 4029 - 4097

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BRISCOE -D- WELL #: 1024 RRCID -> 086792 COMPL. DATE 09/20/1979 TOTAL DEPTH 4929 PERF. 4422 - 4478

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BRISCOE -E- WELL #: 2034 RRCID -> 086794 COMPL. DATE 09/29/1979 TOTAL DEPTH 5000 PERF. 4142 - 4206

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

BRISCOE -F- WELL #: 109 RRCID -> 086795 COMPL. DATE 07/21/1979 TOTAL DEPTH 4900 PERF. 4074 - 4154

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BRISCOE -F- WELL #: 1011 RRCID -> 086796 COMPL. DATE 10/13/1979 TOTAL DEPTH 4880 PERF. 4164 - 4226

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BRISCOE TRACT 20 BLOCK 3 WELL #: 7 RRCID -> 087289 COMPL. DATE 07/15/1979 TOTAL DEPTH 4900 PERF. 4191 - 4253

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

GOLD RIVER, NORTH (OLMOS) //CONT.// 35566 500 ASSOCIATED CAPACITY CNTY: WEBB
VAQUERO OPERATING //CONT.// 882776
BRISCOE TRACT 32 BLOCK 3 WELL #: 6 RRCID -> 087290 COMPL. DATE 07/17/1979 TOTAL DEPTH 4870 PERF. 4267 - 4310

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BRISCOE 3-26 WELL #: 1 RRCID -> 087300 COMPL. DATE 12/14/1979 TOTAL DEPTH 5200 PERF. 4891 - 4927

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

BRISCOE -F- WELL #: 103 RRCID -> 087575 COMPL. DATE 10/13/1979 TOTAL DEPTH 4707 PERF. 3979 - 4030

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BRISCOE "F" WELL #: 1013 RRCID -> 089353 COMPL. DATE 10/27/1979 TOTAL DEPTH 4682 PERF. 3888 - 4020

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

BRISCOE TRACT 35,BLOCK 3 WELL #: 8 RRCID -> 091605 COMPL. DATE 10/24/1979 TOTAL DEPTH 5004 PERF. 4360 - 4380

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BLOCKER RANCH-STATE A WELL #: 7 RRCID -> 092658 COMPL. DATE 10/30/1980 TOTAL DEPTH 5450 PERF. 5008 - 5134

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 454 | -0- | 454 | 454 | 454 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | 454 | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | 454 | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | 454 | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | 454 | | | | | Y | -0- | | | | | -0- |
| *02 | 454 | N | -0- | -0- | -454 | -0- | | | | | Y | -0- | | | | | -0- |

BLOCKER RANCH-STATE B WELL #: 8 RRCID -> 093604 COMPL. DATE 12/30/1980 TOTAL DEPTH 5500 PERF. 4972 - 5107

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 73 | -0- | 73 | 73 | 73 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | 73 | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | 73 | | | | | Y | -0- | | | | | -0- |
| 12 | 73 | N | -0- | -0- | -73 | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

GOLD RIVER, NORTH (OLMOS) //CONT.// 35566 500 ASSOCIATED CAPACITY CNTY: WEBB
VAQUERO OPERATING //CONT.// 882776
BRISCOE "F" WELL #: 2011 RRCID -> 185169 COMPL. DATE 08/14/2001 TOTAL DEPTH 4870 PERF. 4430 - 4440

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BRISCOE "F" WELL #: 203 RRCID -> 185170 COMPL. DATE 08/17/2001 TOTAL DEPTH 4715 PERF. 4342 - 4372

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

BRISCOE "F" WELL #: 209 RRCID -> 185172 COMPL. DATE 08/27/2001 TOTAL DEPTH 4720 PERF. 4004 - 4154

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

BRISCOE "F" WELL #: 217 RRCID -> 186776 COMPL. DATE 12/31/2001 TOTAL DEPTH 4710 PERF. 4108 - 4166

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BRISCOE 4-1 WELL #: 2 RRCID -> 186777 COMPL. DATE 12/21/2001 TOTAL DEPTH 4638 PERF. 4162 - 4192

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BLOCKER RANCH-STATE A WELL #: A 8 RRCID -> 198873 COMPL. DATE 11/05/2003 TOTAL DEPTH 5512 PERF. 5310 - 5316

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 630 | -0- | 630 | 630 | 630 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | 630 | | | | | Y | -0- | | | | | -0- |
| 11 | 630 | N | -0- | -0- | -630 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 651 | N | -0- | -0- | -651 | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BRISCOE "F" WELL #: 2020 RRCID -> 199697 COMPL. DATE 01/02/2004 TOTAL DEPTH 4760 PERF. 4331 - 4383

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

GOLD RIVER, NORTH (OLMOS) //CONT.// 35566 500 ASSOCIATED CAPACITY CNTY: WEBB
VAQUERO OPERATING //CONT.// 882776
APACHE WELL #: 13 RRCID -> 209850 COMPL. DATE 04/20/2005 TOTAL DEPTH 5350 PERF. 4810 - 4850

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 12 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 12 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 12 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 12 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 12 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 12 |

BLOCKER RANCH-STATE A WELL #: 9 RRCID -> 210375 COMPL. DATE N/A TOTAL DEPTH 5500 PERF. 5054 - 5074

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 2068 | -0- | 2068 | 2068 | 2068 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 549 | -0- | 549 | 2617 | 549 | 3 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 441 | -0- | 441 | 3058 | 441 | 3 | | | N | -0- | | | | | -0- |
| 12 | 3100 | N | 221 | -0- | -2879 | 179 | 221 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 25 | -0- | 25 | 204 | 25 | 3 | | | N | -0- | | | | | -0- |
| 02 | 140 | N | NO RPT | -0- | -140 | 64 | | | | | N | NO RPT | | | | | -0- |

BRISCOE 3-17 WELL #: 3 RRCID -> 210527 COMPL. DATE 06/01/2005 TOTAL DEPTH 4725 PERF. 4150 - 4170

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

BRISCOE 3-28 WELL #: 3 RRCID -> 210528 COMPL. DATE 06/04/2005 TOTAL DEPTH 5163 PERF. 4588 - 5012

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

APACHE WELL #: 14 RRCID -> 214195 COMPL. DATE 08/24/2005 TOTAL DEPTH 5335 PERF. 4850 - 5047

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

BLOCKER RANCH-STATE A WELL #: 10 RRCID -> 215032 COMPL. DATE 10/26/2005 TOTAL DEPTH 5700 PERF. 5166 - 5356

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 1891 | -0- | 1891 | 1891 | 1891 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | 1891 | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | 1891 | | | | | N | -0- | | | | | -0- |
| 12 | 1891 | N | -0- | -0- | -1891 | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

BLOCKER RANCH-STATE B WELL #: 9 RRCID -> 215035 COMPL. DATE 09/28/2005 TOTAL DEPTH 5475 PERF. 4912 - 5017

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 75 | -0- | 75 | 75 | 75 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | 75 | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | 75 | | | | | N | -0- | | | | | -0- |
| 12 | 93 | N | -0- | -0- | -93 | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

GOLD RIVER, NORTH (OLMOS) //CONT.// 35566 500 ASSOCIATED CAPACITY CNTY: WEBB
VAQUERO OPERATING //CONT.// 882776
BRISCOE 3-22 WELL #: 6 RRCID -> 215117 COMPL. DATE 10/19/2005 TOTAL DEPTH 4840 PERF. 4330 - 4360

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BRISCOE 4-3 WELL #: 3 RRCID -> 215118 COMPL. DATE 11/09/2005 TOTAL DEPTH 4535 PERF. 4014 - 4038

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

BRISCOE 3-34 WELL #: 3 RRCID -> 215119 COMPL. DATE 10/11/2005 TOTAL DEPTH 4685 PERF. 4138 - 4410

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BRISCOE 3-32 WELL #: 7 RRCID -> 215244 COMPL. DATE 10/24/2005 TOTAL DEPTH 4775 PERF. 4264 - 4521

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BRISCOE 3-35 WELL #: 9 RRCID -> 215246 COMPL. DATE 10/30/2005 TOTAL DEPTH 4925 PERF. 4382 - 4831

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BRISCOE 4-9 WELL #: 3 RRCID -> 215247 COMPL. DATE 11/16/2005 TOTAL DEPTH 5000 PERF. 4821 - 4837

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BRISCOE 4-1 WELL #: 3 RRCID -> 216589 COMPL. DATE 11/03/2005 TOTAL DEPTH 4725 PERF. 4204 - 4414

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

GOLD RIVER, NORTH (N-5) 35566 664 NON-ASSOCIATED CAPACITY CNTY: WEBB
VAQUERO OPERATING 882776
BRISCOE WELL #: 1 RRCID -> 075496 COMPL. DATE 11/23/1977 TOTAL DEPTH 5200 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

BRISCOE "D" WELL #: 2028 RRCID -> 199701 COMPL. DATE 12/08/2003 TOTAL DEPTH 5160 PERF. 4840 - 4854

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

GOOSE ISLAND (7100 -C-) 35877 680 NON-ASSOCIATED ONE WELL CNTY: ARANSAS
LAMAR OIL & GAS, INC. 483925
STATE TRACT 84 WELL #: 2 U RRCID -> 087297 COMPL. DATE 11/06/1979 TOTAL DEPTH 7765 PERF. 7078 - 7084

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GOOSE ISLAND,NORTH (R-1) 35879 500 NON-ASSOCIATED ONE WELL CNTY: ARANSAS
SCORE ENERGY COMPANY 758477
STATE TRACT 387 WELL #: 1 RRCID -> 103851 COMPL. DATE 07/08/1978 TOTAL DEPTH 11300 PERF. 11106 - 11124

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GOVERNMENT WELLS (WILCOX 7700) 36094 498 NON-ASSOCIATED ONE WELL CNTY: DUVAL
COLUMBUS ENERGY, LLC 169313
ORYX WELL #: 3 RRCID -> 185878 COMPL. DATE 05/19/2006 TOTAL DEPTH 8600 PERF. 7540 - 7650

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

GOVERNMENT WELLS (WILCOX 8350) 36094 531 NON-ASSOCIATED PRORATED CNTY: DUVAL
FAULCONER ENERGY, LLC 263648
WIEDERKEHR WELL #: 2 RRCID -> 148503 COMPL. DATE 09/26/1994 TOTAL DEPTH 9137 PERF. 8348 - 8686

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | 2 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | 2 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | 2 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | 2 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | 2 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | 2 |

03/01 BALANCING DATE STATUS -> -0-

GOVT. WELLS, N. 36108 001 ASSOCIATED CAPACITY CNTY: DUVAL
BLACK GOLD OPERATING CO, LLC 072671
WIEDERKEHR, L. WELL #: 200 RRCID -> 196951 COMPL. DATE 04/06/2003 TOTAL DEPTH 3250 PERF. 1348 - 1353

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 150 | N | 142 | -0- | -8 | -0- | 142 | 2 | | | | N | -0- | | | | | -0- |
| 10 | 0 | | 153 | -0- | 153 | 153 | 153 | 2 | | | | N | -0- | | | | | -0- |
| 11 | 0 | | 157 | -0- | 157 | 310 | 157 | 2 | | | | N | -0- | | | | | -0- |
| 12 | 0 | | 162 | -0- | 162 | 472 | 162 | 2 | | | | N | -0- | | | | | -0- |
| 01 | 0 | | 142 | -0- | 142 | 614 | 142 | 2 | | | | N | -0- | | | | | -0- |
| 02 | 741 | N | 127 | -0- | -614 | -0- | 127 | 2 | | | | N | -0- | | | | | -0- |

WIEDERKEHR, L. WELL #: 167 RRCID -> 197103 COMPL. DATE 09/04/2003 TOTAL DEPTH 1927 PERF. 1234 - 1241

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |

WIEDERKEHR, L. WELL #: 210 RRCID -> 269651 COMPL. DATE 07/12/2000 TOTAL DEPTH 2465 PERF. 2210 - 2220

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |

RATTLESNAKE OPERATING CO, LLC 694746
N. GOVT. WELLS WELL #: 37 RRCID -> 201837 COMPL. DATE 04/16/2004 TOTAL DEPTH 2287 PERF. 1139 - 1146

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 10 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 11 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 12 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 01 | H15 | VIOL | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |

N. GOVT. WELLS WELL #: 304 RRCID -> 202882 COMPL. DATE 05/12/2004 TOTAL DEPTH 2015 PERF. 1170 - 1178

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 127 | N | 127 | -0- | -0- | -0- | 127 | 2 | | | | N | -0- | | | | | -0- |
| 10 | 155 | N | 138 | -0- | -17 | -0- | 138 | 2 | | | | N | -0- | | | | | -0- |
| 11 | 0 | | 141 | -0- | 141 | 141 | 141 | 2 | | | | N | -0- | | | | | -0- |
| 12 | 0 | | 145 | -0- | 145 | 286 | 145 | 2 | | | | N | -0- | | | | | -0- |
| 01 | 0 | | 127 | -0- | 127 | 413 | 127 | 2 | | | | N | -0- | | | | | -0- |
| *02 | 528 | N | 115 | -0- | -413 | -0- | 115 | 2 | | | | N | -0- | | | | | -0- |

GOVT. WELLS, N. (COLE,UPPER) 36108 035 NON-ASSOCIATED ONE WELL CNTY: DUVAL
KILLAM OIL CO., LTD. 460054
MAGNOLIA-DUVAL RANCH SEC. 208-09 WELL #: 62 RRCID -> 259014 COMPL. DATE 07/26/2016 TOTAL DEPTH 2210 PERF. 1198 - 1205

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GOVERNMENT WELLS, N. ( MIRANDO) 36108 128 ASSOCIATED EXEMPT CNTY: DUVAL
BLACK GOLD OPERATING CO, LLC 072671
WIEDERKEHR, L. WELL #: 135 RRCID -> 117284 COMPL. DATE 06/27/1985 TOTAL DEPTH 7657 PERF. 2376 - 2393

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TRISTAR OIL & GAS 871133
HORN, TIRY W. WELL #: 1 A RRCID -> 069356 COMPL. DATE 09/18/1976 TOTAL DEPTH 2531 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GOVERNMENT WELLS, N.(MIRANDO UP) 36108 130 NON-ASSOCIATED ONE WELL CNTY: DUVAL
BLACK GOLD OPERATING CO, LLC 072671
D C R C SECTION 54 WELL #: 5 RRCID -> 163143 COMPL. DATE 05/13/1997 TOTAL DEPTH 3000 PERF. 2323 - 2327

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 158 | N | 158 | -0- | -0- | -0- | 158 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 171 | -0- | 171 | 171 | 171 | 2 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 175 | -0- | 175 | 346 | 175 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 181 | -0- | 181 | 527 | 181 | 2 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 158 | -0- | 158 | 685 | 158 | 2 | | | N | -0- | | | | | -0- |
| 02 | 827 | N | 142 | -0- | -685 | -0- | 142 | 2 | | | N | -0- | | | | | -0- |

KILLAM OIL CO., LTD. 460054
MAG. DUVAL RANCH SEC. 208-209 WELL #: 66 RRCID -> 097949 COMPL. DATE 02/04/1982 TOTAL DEPTH 2600 PERF. 1599 - 1626

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GOVT. WELLS, N. (1ST REAGAN) 36108 212 NON-ASSOCIATED EXEMPT CNTY: DUVAL
COLUMBUS ENERGY, LLC 169313
ORYX WELL #: 2 RRCID -> 204954 COMPL. DATE 10/13/2004 TOTAL DEPTH 11800 PERF. 9030 - 9050

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 3 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 3 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 3 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 3 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 3 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 3 |

GOVT. WELLS, N. (TOM LYNE) 36108 268 NON-ASSOCIATED CAPACITY CNTY: DUVAL
HILCORP ENERGY COMPANY 386310
WENDT WELL #: 2 RRCID -> 250200 COMPL. DATE 10/17/2006 TOTAL DEPTH 11868 PERF. 8476 - 8538

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | 5 | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | 5 | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | 5 | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | 5 | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | 5 | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | 5 | | | | | N | -0- | | | | | -0- |

HAHL, C. W. "B" WELL #: 1 RRCID -> 251482 COMPL. DATE 01/19/2007 TOTAL DEPTH 11950 PERF. 7884 - 8598

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 527 | N | 527 | -0- | -0- | -0- | 527 | 2 | | | N | -0- | | | | | 4 |
| 10 | 905 | N | 905 | -0- | -0- | -0- | 905 | 2 | | | N | -0- | | | | | 4 |
| 11 | 745 | N | 745 | -0- | -0- | -0- | 745 | 2 | | | N | -0- | | | | | 4 |
| 12 | 702 | N | 702 | -0- | -0- | -0- | 702 | 2 | | | N | -0- | | | | | 4 |
| 01 | 630 | N | 630 | -0- | -0- | -0- | 630 | 2 | | | N | -0- | | | | | 4 |
| 02 | 252 | N | 168 | -0- | -84 | -0- | 168 | 2 | | | N | -0- | | | | | 4 |

GOVERNMENT WELLS, N. ( WILCOX) 36108 288 NON-ASSOCIATED CAPACITY CNTY: DUVAL
BLACK GOLD OPERATING CO, LLC 072671
WIEDERKEHR, L. WELL #: 137 RRCID -> 010646 COMPL. DATE 11/21/1959 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

FAULCONER ENERGY, LLC 263648
HAHL, C. W. WELL #: 1 RRCID -> 010632 COMPL. DATE 05/23/1950 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

WIEDERKEHR, L. WELL #: 91 RRCID -> 010641 COMPL. DATE 05/05/1949 TOTAL DEPTH 8571 PERF. 7523 - 7562

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 6000 | X | 5651 | -0- | -349 | -0- | 752 | 1 | 4869 | 2 | Y | 27 | | | | | 95 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 10 | 0 | | 5437 | -0- | 5437 | 5437 | 760 | 1 | 4677 | 2 | Y | -0- | | | | | 95 |
| 11 | 0 | | 4966 | -0- | 4966 | 10403 | 788 | 1 | 4117 | 2 | Y | 55 | | | | | 150 |
| | | | | | | | 61 | 9 | | | | | | | | | |
| 12 | 0 | | 5092 | -0- | 5092 | 15495 | 715 | 1 | 4377 | 2 | Y | -0- | | | | | 150 |
| 01 | 0 | | 5034 | -0- | 5034 | 20529 | 749 | 1 | 4272 | 2 | Y | 12 | | | | | 162 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 02 | 24746 | X | 4217 | -0- | -20529 | -0- | 766 | 1 | 3418 | 2 | Y | 30 | | | | | 192 |
| | | | | | | | 33 | 9 | | | | | | | | | |

GOVERNMENT WELLS, N. ( WILCOX) //CONT.// 36108 288 NON-ASSOCIATED CAPACITY CNTY: DUVAL
FAULCONER ENERGY, LLC //CONT.// 263648
WIEDERKEHR, L. WELL #: 100 RRCID -> 010643 COMPL. DATE 02/01/1953 TOTAL DEPTH 7551 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 6300 | X | 5624 | -0- | -676 | -0- | 748 | 1 | 4845 | 2 | Y | 28 | | | | | 112 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 10 | 0 | | 5656 | -0- | 5656 | 5656 | 790 | 1 | 4866 | 2 | Y | -0- | | | | | 112 |
| 11 | 0 | | 4435 | -0- | 4435 | 10091 | 712 | 1 | 3723 | 2 | Y | -0- | | | | | 112 |
| 12 | 0 | | 5241 | -0- | 5241 | 15332 | 735 | 1 | 4504 | 2 | Y | 2 | | | | | 114 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 0 | | 5378 | -0- | 5378 | 20710 | 801 | 1 | 4571 | 2 | Y | 5 | | | | | 119 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 24219 | X | 3509 | -0- | -20710 | -0- | 634 | 1 | 2828 | 2 | Y | 43 | | | | | 162 |
| | | | | | | | 47 | 9 | | | | | | | | | |

FORBES PRODUCING, LLC 275604
HAHL, C. W., ET AL WELL #: 2A RRCID -> 010631 COMPL. DATE 04/25/1956 TOTAL DEPTH 7725 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

HILCORP ENERGY COMPANY 386310
LUNDELL, KENNETH G.-STATE WELL #: 1 RRCID -> 151419 COMPL. DATE 07/08/2019 TOTAL DEPTH 8816 PERF. 7710 - 7748

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |

LUNDELL, KENNETH G.-STATE WELL #: 2 RRCID -> 153868 COMPL. DATE 03/28/1995 TOTAL DEPTH 7900 PERF. 7710 - 7750

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |

DCR 208 WELL #: 1ST RRCID -> 154169 COMPL. DATE 08/18/2000 TOTAL DEPTH 8000 PERF. 7626 - 7652

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

LUNDELL, KENNETH G.-STATE WELL #: 3 RRCID -> 154231 COMPL. DATE 04/11/1995 TOTAL DEPTH 7900 PERF. 7690 - 7730

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | 28 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | 28 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | 28 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | 28 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | 28 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | 28 |

GOVERNMENT WELLS, N. ( WILCOX) //CONT.// 36108 288 NON-ASSOCIATED CAPACITY CNTY: DUVAL
JURA ENERGY OPERATING LLC 448223
DUVAL COUNTY RANCH CO. WELL #: 2 RRCID -> 010630 COMPL. DATE 08/10/2015 TOTAL DEPTH 7846 PERF. 2485 - 2495

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SENDERO ENERGY INC. 766971
DUVAL COUNTY RANCH CO. -J- WELL #: 10 RRCID -> 151906 COMPL. DATE 07/14/1995 TOTAL DEPTH 7900 PERF. 5774 - 5817

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GOVT. WELLS, N. ( WILCOX 8150) 36108 320 NON-ASSOCIATED CAPACITY CNTY: DUVAL
FAULCONER ENERGY, LLC 263648
WIEDERKEHR 91 "B" WELL #: 2 RRCID -> 156589 COMPL. DATE 10/24/1995 TOTAL DEPTH 8700 PERF. 8186 - 8369

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

NORRIS, JOHN D.I. 613098
WIEDERKEHR, HENRY WELL #: RRCID -> 115647 COMPL. DATE 07/22/1972 TOTAL DEPTH 9974 PERF. 8145 - 8155

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 102 |
| 10 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 102 |
| 11 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 102 |
| 12 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 102 |
| 01 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 102 |
| 02 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 102 |

PLUGGED AND ABANDONED_____ 09/30/2011

GOVT. WELLS, N. (YEGUA 2800) 36108 416 ASSOCIATED CAPACITY CNTY: DUVAL
BLACK GOLD OPERATING CO, LLC 072671
D C R C SECTION 54 WELL #: 5 RRCID -> 152520 COMPL. DATE 01/19/1997 TOTAL DEPTH 3000 PERF. 2740 - 2779

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

D C R C-STATE TENDIDO GU#3 WELL #: 2 RRCID -> 164733 COMPL. DATE 08/20/1997 TOTAL DEPTH 3000 PERF. 2858 - 2906

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | | NO RPT | -0- | -0- | 23199 | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | | NO RPT | -0- | -0- | 23199 | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | 23199 | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | 23199 | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | 23199 | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | 23199 | | | | | N | NO RPT | | | | | -0- |

GOVT. WELLS, N. (YEGUA 2800) //CONT.// 36108 416 ASSOCIATED CAPACITY CNTY: DUVAL
HILCORP ENERGY COMPANY 386310
DCR-STATE 366/76/64/54 WELL #: 5408 RRCID -> 149577 COMPL. DATE 04/12/1994 TOTAL DEPTH 2900 PERF. 2711 - 2718

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GOVT. WELLS, N. (670) 36108 440 NON-ASSOCIATED ONE WELL CNTY: DUVAL
RATTLESNAKE OPERATING CO, LLC 694746
DCRC SECTION 54 WELL #: 2 RRCID -> 172495 COMPL. DATE 12/30/1998 TOTAL DEPTH 2500 PERF. 607 - 611

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 186 | N | 186 | -0- | -0- | -0- | 186 | 2 | | | N | -0- | | | | | -0- |
| 10 | 201 | N | 201 | -0- | -0- | -0- | 201 | 2 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 205 | -0- | 205 | 205 | 205 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 212 | -0- | 212 | 417 | 212 | 2 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 186 | -0- | 186 | 603 | 186 | 2 | | | N | -0- | | | | | -0- |
| *02 | 770 | N | 167 | -0- | -603 | -0- | 167 | 2 | | | N | -0- | | | | | -0- |

GOVERNMENT WELLS, N. ( 700) 36108 448 NON-ASSOCIATED EXEMPT CNTY: DUVAL
RATTLESNAKE OPERATING CO, LLC 694746
DCRC SECTION 54 WELL #: 3 RRCID -> 179219 COMPL. DATE 08/23/2000 TOTAL DEPTH 3000 PERF. 592 - 724

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 161 | N | 161 | -0- | -0- | -0- | 161 | 2 | | | N | -0- | | | | | -0- |
| 10 | 174 | N | 174 | -0- | -0- | -0- | 174 | 2 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 178 | -0- | 178 | 178 | 178 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 184 | -0- | 184 | 362 | 184 | 2 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 161 | -0- | 161 | 523 | 161 | 2 | | | N | -0- | | | | | -0- |
| *02 | 668 | N | 145 | -0- | -523 | -0- | 145 | 2 | | | N | -0- | | | | | -0- |

TRISTAR OIL & GAS 871133
HORN, T. W. WELL #: 9 RRCID -> 036370 COMPL. DATE 05/14/1965 TOTAL DEPTH 752 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HORN, TIRY M. WELL #: 2 RRCID -> 069357 COMPL. DATE 09/18/1976 TOTAL DEPTH 836 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GOVT. WELLS, N. (800 SAND) 36108 462 NON-ASSOCIATED EXEMPT CNTY: DUVAL
BLACK GOLD OPERATING CO, LLC 072671
WIEDERKEHR, L. WELL #: 204 RRCID -> 291893 COMPL. DATE 12/01/2021 TOTAL DEPTH 1796 PERF. 806 - 812

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GOVT. WELLS, N. (800 SAND) //CONT.// 36108 462 NON-ASSOCIATED EXEMPT CNTY: DUVAL
TRISTAR OIL & GAS 871133
HORN TIRY W. WELL #: 8 RRCID -> 071745 COMPL. DATE 05/13/1977 TOTAL DEPTH 934 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GOVERNMENT WELLS, N. (1080) 36108 609 NON-ASSOCIATED ONE WELL CNTY: DUVAL
BLACK GOLD OPERATING CO, LLC 072671
WIEDERKEHR, L. WELL #: 197 RRCID -> 092255 COMPL. DATE 02/09/1981 TOTAL DEPTH 3500 PERF. 1075 - 1870

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 120 | N | 111 | -0- | -9 | -0- | 111 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 120 | -0- | 120 | 120 | 120 | 2 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 123 | -0- | 123 | 243 | 123 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 127 | -0- | 127 | 370 | 127 | 2 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 111 | -0- | 111 | 481 | 111 | 2 | | | N | -0- | | | | | -0- |
| 02 | 581 | N | 100 | -0- | -481 | -0- | 100 | 2 | | | N | -0- | | | | | -0- |

GOVERNMENT WELLS, N. (1100) 36108 610 NON-ASSOCIATED EXEMPT CNTY: DUVAL
BLACK GOLD OPERATING CO, LLC 072671
WIEDERKEHR, L. WELL #: 212 RRCID -> 197514 COMPL. DATE 04/04/2003 TOTAL DEPTH 2142 PERF. 2047 - 2051

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |

TRISTAR OIL & GAS 871133
HORN, T. W. WELL #: 20 RRCID -> 083371 COMPL. DATE 02/24/1979 TOTAL DEPTH 2970 PERF. 1118 - 1122

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |

GOVERNMENT WELLS, N.(1200) 36108 624 NON-ASSOCIATED EXEMPT CNTY: DUVAL
BLACK GOLD OPERATING CO, LLC 072671
WIEDERKEHR L. WELL #: 97 RRCID -> 196125 COMPL. DATE 03/01/2003 TOTAL DEPTH 5480 PERF. 1320 - 1334

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 153 | N | 153 | -0- | -0- | -0- | 153 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 165 | -0- | 165 | 165 | 165 | 2 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 169 | -0- | 169 | 334 | 169 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 175 | -0- | 175 | 509 | 175 | 2 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 153 | -0- | 153 | 662 | 153 | 2 | | | N | -0- | | | | | -0- |
| 02 | 800 | N | 138 | -0- | -662 | -0- | 138 | 2 | | | N | -0- | | | | | -0- |

GOVERNMENT WELLS, N. (1400) 36108 640 NON-ASSOCIATED EXEMPT CNTY: DUVAL
JURA ENERGY OPERATING LLC 448223
UNION-HAHL, C. W. SEC. 41 WELL #: 9 RRCID -> 048809 COMPL. DATE 08/13/1970 TOTAL DEPTH 5446 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

RATTLESNAKE OPERATING CO, LLC 694746
GOVT. WELLS, N. WELL #: 305 RRCID -> 198152 COMPL. DATE 09/09/2003 TOTAL DEPTH 2015 PERF. 1419 - 1426

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 120 | N | 107 | -0- | -13 | -0- | 107 | 2 | | | N | -0- | | | | | -0- |
| 10 | 124 | N | 115 | -0- | -9 | -0- | 115 | 2 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 118 | -0- | 118 | 118 | 118 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 122 | -0- | 122 | 240 | 122 | 2 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 107 | -0- | 107 | 347 | 107 | 2 | | | N | -0- | | | | | -0- |
| *02 | 443 | N | 96 | -0- | -347 | -0- | 96 | 2 | | | N | -0- | | | | | -0- |

GOVT. WELLS, N. (1800A,W) 36108 750 ASSOCIATED ONE WELL CNTY: DUVAL
BLACK GOLD OPERATING CO, LLC 072671
GOVT. WELLS, N. (1800 AW&BW)UNIT WELL #: 37 RRCID -> 268953 COMPL. DATE 04/13/2004 TOTAL DEPTH 1908 PERF. 1139 - 1146

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 120 | N | 109 | -0- | -11 | -0- | 109 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 118 | -0- | 118 | 118 | 118 | 2 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 120 | -0- | 120 | 238 | 120 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 124 | -0- | 124 | 362 | 124 | 2 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 109 | -0- | 109 | 471 | 109 | 2 | | | N | -0- | | | | | -0- |
| 02 | 569 | N | 98 | -0- | -471 | -0- | 98 | 2 | | | N | -0- | | | | | -0- |

GOVERNMENT WELLS, N. (11500) 36108 898 NON-ASSOCIATED CAPACITY CNTY: DUVAL
COLUMBUS ENERGY, LLC 169313
ORYX WELL #: 1 RRCID -> 147843 COMPL. DATE N/A TOTAL DEPTH 11900 PERF.11286 - 11446

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 5 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 5 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 5 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 5 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 5 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 5 |

HAHL, C. W. FEE WELL #: 41 RRCID -> 148318 COMPL. DATE 01/17/1994 TOTAL DEPTH 12000 PERF.11406 - 11434

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

ARMISTEAD WELL #: 1 RRCID -> 153162 COMPL. DATE N/A TOTAL DEPTH 11650 PERF.11374 - 11420

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |

GOVERNMENT WELLS, N. (11500) //CONT.// 36108 898 NON-ASSOCIATED CAPACITY CNTY: DUVAL
HILCORP ENERGY COMPANY 386310
HAHL WELL #: 1 RRCID -> 142244 COMPL. DATE 08/13/1992 TOTAL DEPTH 12000 PERF.11476 - 11520

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3000 | N | 8811 | -0- | 5811 | 9459 | 8811 | 2 | | | N | -0- | | | | | 113 |
| 10 | 3100 | N | 8120 | -0- | 5020 | 14479 | 8120 | 2 | | | N | -0- | | | | | 113 |
| 11 | 21163 | X | 6684 | -0- | -14479 | -0- | 6684 | 2 | | | N | -0- | | | | | 113 |
| 12 | 6303 | X | 6303 | -0- | -0- | -0- | 6303 | 2 | | | N | -0- | | | | | 113 |
| 01 | 5655 | X | 5655 | -0- | -0- | -0- | 5655 | 2 | | | N | -0- | | | | | 113 |
| 02 | 1455 | X | 1455 | -0- | -0- | -0- | 1455 | 2 | | | N | -0- | | | | | 113 |

HAHL WELL #: 2 RRCID -> 144563 COMPL. DATE 03/04/1993 TOTAL DEPTH 11850 PERF.11324 - 11494

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |

WENDT WELL #: 1 RRCID -> 147771 COMPL. DATE 12/29/1993 TOTAL DEPTH 11900 PERF.11388 - 11406

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

GOVT. WELLS,S. (COLE 1550) 36112 120 NON-ASSOCIATED EXEMPT CNTY: DUVAL
KILLAM OIL CO., LTD. 460054
TEXACO DCR (MF) 59 WELL #: 1 RRCID -> 277606 COMPL. DATE 10/27/2014 TOTAL DEPTH 6125 PERF. 5686 - 5706

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GRABEN (2100) 36168 810 NON-ASSOCIATED EXEMPT CNTY: JIM WELLS
D&M OPERATING, L.L.C. 196835
BIERSTEDT, ROBERT F. 'A' WELL #: 1 RRCID -> 103177 COMPL. DATE 11/30/1982 TOTAL DEPTH 5403 PERF. 2061 - 2063

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 658 | -0- | 658 | B | 658 | 312 | 1 | 346 | 2 | N | -0- | | | | -0- |
| 10 | 1195 | N | 537 | -0- | -658 | B | -0- | 190 | 1 | 347 | 2 | N | -0- | | | | -0- |
| 11 | 0 | | 719 | -0- | 719 | B | 719 | 306 | 1 | 413 | 2 | N | -0- | | | | -0- |
| 12 | 0 | | 397 | -0- | 397 | B | 1116 | 106 | 1 | 291 | 2 | N | -0- | | | | -0- |
| 01 | 0 | | 342 | -0- | 342 | B | 1458 | 78 | 1 | 264 | 2 | N | -0- | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | B | 1458 | | | | | N | NO RPT | | | | -0- |

BIERSTEDT WELL #: 1 RRCID -> 215062 COMPL. DATE 06/16/2005 TOTAL DEPTH 5200 PERF. 2058 - 2070

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 277 | -0- | 277 | B | -3925 | 131 | 1 | 146 | 2 | N | -0- | | | | -0- |
| 10 | 0 | N | 253 | -0- | 253 | B | -3672 | 90 | 1 | 163 | 2 | N | -0- | | | | -0- |
| 11 | 0 | | 718 | -0- | 718 | B | -2954 | 458 | 1 | 260 | 2 | N | -0- | | | | -0- |
| 12 | 0 | | 264 | -0- | 264 | B | -2690 | 71 | 1 | 193 | 2 | N | -0- | | | | -0- |
| 01 | 0 | | 263 | -0- | 263 | B | -2427 | 60 | 1 | 203 | 2 | N | -0- | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | B | -2427 | | | | | N | NO RPT | | | | -0- |

GREGG WOOD (1400) 36795 540 NON-ASSOCIATED CAPACITY CNTY: STARR
TREK RESOURCES, INC. 867578
SMITH, R.G. GAS UNIT WELL #: 4 RRCID -> 162360 COMPL. DATE 10/17/1996 TOTAL DEPTH 5600 PERF. 1421 - 1454

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

GREGG WOOD (YEGUA 5190) 36795 950 NON-ASSOCIATED ONE WELL CNTY: STARR
TREK RESOURCES, INC. 867578
RODRIGUEZ WELL #: 1 RRCID -> 210315 COMPL. DATE 04/30/2005 TOTAL DEPTH 6018 PERF. 5186 - 5196

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 765 | N | 765 | -0- | -0- | -0- | 131 | 1 | 634 | 2 | N | -0- | | | | | 220 |
| 10 | 992 | N | 838 | -0- | -154 | -0- | 114 | 1 | 714 | 2 | N | 9 | 9 | 1 | | | 220 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 11 | 0 | | 773 | -0- | 773 | 773 | 55 | 1 | 718 | 2 | N | -0- | | | | | 220 |
| 12 | 1575 | N | 802 | -0- | -773 | -0- | 95 | 1 | 707 | 2 | N | -0- | | | | | 220 |
| 01 | 0 | | 786 | -0- | 786 | 786 | 154 | 1 | 621 | 2 | N | 10 | 10 | 1 | | | 220 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| *02 | 1557 | N | 771 | -0- | -786 | -0- | 82 | 1 | 689 | 2 | N | -0- | | | | | 220 |

GREGG WOOD, S. (3950) 36799 496 ASSOCIATED EXEMPT CNTY: STARR
TREK RESOURCES, INC. 867578
RODRIQUEZ WELL #: 1VF RRCID -> 123250 COMPL. DATE 12/06/1986 TOTAL DEPTH 5312 PERF. 3964 - 3968

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

GUERRA STATE GU WELL #: 1 RRCID -> 148569 COMPL. DATE 01/22/1994 TOTAL DEPTH 5628 PERF. 3898 - 3954

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 690 | N | 690 | -0- | -0- | -0- | 118 | 1 | 572 | 2 | N | -0- | | | | | -0- |
| 10 | 744 | N | 602 | -0- | -142 | -0- | 82 | 1 | 511 | 2 | N | 8 | 8 | 1 | | | -0- |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 11 | 0 | | 515 | -0- | 515 | 515 | 37 | 1 | 478 | 2 | N | -0- | | | | | -0- |
| 12 | 1004 | N | 489 | -0- | -515 | -0- | 58 | 1 | 431 | 2 | N | -0- | | | | | -0- |
| 01 | 0 | | 472 | -0- | 472 | 472 | 92 | 1 | 370 | 2 | N | 9 | 9 | 1 | | | -0- |
| | | | | | | | 10 | 9 | | | | | | | | | |
| *02 | 962 | N | 490 | -0- | -472 | -0- | 52 | 1 | 438 | 2 | N | -0- | | | | | -0- |

GREGG WOOD, S. (3950 W.) 36799 558 NON-ASSOCIATED CAPACITY CNTY: STARR
MORTIMER PRODUCTION COMPANY 589954
COATES/WRIGHT UNIT WELL #: 1 RRCID -> 257197 COMPL. DATE 07/22/2010 TOTAL DEPTH 6000 PERF. 4078 - 4096

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 267 | N | 267 | -0- | -0- | -0- | 99 | 2 | 168 | 9 | N | 153 | 185 | 1 | | | 63 |
| 10 | 0 | | 326 | -0- | 326 | 326 | 106 | 2 | 220 | 9 | N | 200 | 174 | 1 | | | 89 |
| 11 | 0 | | 246 | -0- | 246 | 572 | 96 | 2 | 150 | 9 | N | 136 | 188 | 1 | | | 37 |
| 12 | 0 | | 188 | -0- | 188 | 760 | 90 | 2 | 98 | 9 | N | 89 | | | | | 126 |
| 01 | 0 | | 224 | -0- | 224 | 984 | 83 | 2 | 141 | 9 | N | 128 | 180 | 1 | | | 74 |
| 02 | 1231 | N | 247 | -0- | -984 | -0- | 102 | 2 | 145 | 9 | N | 132 | 183 | 1 | | | 23 |

GREGG WOOD, S. (3950 W.) //CONT.// 36799 558 NON-ASSOCIATED CAPACITY CNTY: STARR
RAPTOR RESOURCES, INC. 685815
SHEERIN DEEP GAS UNIT WELL #: 1 RRCID -> 192061 COMPL. DATE 09/19/2002 TOTAL DEPTH 6000 PERF. 3686 - 3850

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 92 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 92 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 92 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 92 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 92 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 92 |

TREK RESOURCES, INC. 867578
RODRIGUEZ, T. WELL #: 1VU RRCID -> 047679 COMPL. DATE 12/19/1969 TOTAL DEPTH 5312 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2790 | X | 1791 | -0- | -999 | -0- | 307 | 1 | 1484 | 2 | N | -0- | | | | | -0- |
| 10 | 2232 | X | 1919 | -0- | -313 | -0- | 262 | 1 | 1633 | 2 | N | 22 | 22 | 1 | | | -0- |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 11 | 0 | | 1501 | -0- | 1501 | 1501 | 107 | 1 | 1394 | 2 | N | -0- | | | | | -0- |
| 12 | 3100 | N | 1724 | -0- | -1376 | 125 | 204 | 1 | 1520 | 2 | N | -0- | | | | | -0- |
| 01 | 0 | | 1259 | -0- | 1259 | 1384 | 245 | 1 | 990 | 2 | N | 22 | 22 | 1 | | | -0- |
| | | | | | | | 24 | 9 | | | | | | | | | |
| *02 | 2604 | N | 1220 | -0- | -1384 | -0- | 130 | 1 | 1090 | 2 | N | -0- | | | | | -0- |

SMITH, R.G. WELL #: 1 RRCID -> 122683 COMPL. DATE 10/23/1986 TOTAL DEPTH 5603 PERF. 3950 - 3992

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

GROOS NATIONAL BANK WELL #: 6D RRCID -> 145003 COMPL. DATE 03/03/1993 TOTAL DEPTH 4326 PERF. 3810 - 3862

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

GREGG WOOD, S (4100) 36799 620 NON-ASSOCIATED ONE WELL CNTY: STARR
TREK RESOURCES, INC. 867578
GROOS NATIONAL BANK WELL #: 2 C RRCID -> 042162 COMPL. DATE 06/15/1967 TOTAL DEPTH 5453 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SI MULT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SI MULT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SI MULT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SI MULT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SI MULT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SI MULT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GREGG WOOD, S. (4160) 36799 682 NON-ASSOCIATED ONE WELL CNTY: STARR
TREK RESOURCES, INC. 867578
RODRIQUEZ, T. WELL #: 1VD RRCID -> 123138 COMPL. DATE 12/06/1986 TOTAL DEPTH 5312 PERF. 4105 - 4160

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SI MULT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SI MULT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SI MULT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SI MULT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SI MULT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SI MULT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GREGG WOOD, S. (4160) //CONT.// 36799 682 NON-ASSOCIATED ONE WELL CNTY: STARR
TREK RESOURCES, INC. //CONT.// 867578
GUERRA STATE GAS UNIT WELL #: 2 RRCID -> 214733 COMPL. DATE 10/21/2005 TOTAL DEPTH 6016 PERF. 4281 - 4304

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

GREGG WOOD, S. (5250) 36799 806 NON-ASSOCIATED ONE WELL CNTY: STARR
TREK RESOURCES, INC. 867578
RICABY TRUST WELL #: 1 RRCID -> 216673 COMPL. DATE 10/14/2005 TOTAL DEPTH 6056 PERF. 5509 - 5539

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1524 | N | 1524 | -0- | -0- | -0- | 261 | 1 | 1263 | 2 | N | -0- | | | | | 34 |
| 10 | 0 | | 1681 | -0- | 1681 | 1681 | 229 | 1 | 1431 | 2 | N | 19 | 19 | 1 | | | 34 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 11 | 0 | | 1392 | -0- | 1392 | 3073 | 99 | 1 | 1293 | 2 | N | -0- | | | | | 34 |
| 12 | 0 | | 1581 | -0- | 1581 | 4654 | 187 | 1 | 1394 | 2 | N | -0- | | | | | 34 |
| 01 | 0 | | 1761 | -0- | 1761 | 6415 | 345 | 1 | 1395 | 2 | N | 19 | 19 | 1 | | | 34 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 02 | 2800 | N | 1667 | -0- | -1133 | 5282 | 177 | 1 | 1490 | 2 | N | -0- | | | | | 34 |

GREGG WOOD, S. (5350) 36799 930 ASSOCIATED ONE WELL CNTY: STARR
TREK RESOURCES, INC. 867578
GROOS NATIONAL BANK WELL #: 2 T RRCID -> 041927 COMPL. DATE 06/09/1967 TOTAL DEPTH 5453 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 6480 | | 6005 | -0- | -475 | -0- | 1028 | 1 | 4977 | 2 | N | -0- | | | | | 118 |
| 10 | 8088 | | 7392 | -0- | -696 | -0- | 1009 | 1 | 6302 | 2 | N | 74 | 74 | 1 | | | 118 |
| | | | | | | | 81 | 9 | | | | | | | | | |
| 11 | 0 | | 7148 | -0- | 7148 | 7148 | 509 | 1 | 6639 | 2 | N | -0- | | | | | 118 |
| 12 | 13976 | | 6762 | -0- | -7214 | -0- | 800 | 1 | 5962 | 2 | N | -0- | | | | | 118 |
| 01 | 0 | | 7085 | -0- | 7085 | 7085 | 1390 | 1 | 5612 | 2 | N | 75 | 75 | 1 | | | 118 |
| | | | | | | | 83 | 9 | | | | | | | | | |
| *02 | 13609 | | 6286 | -0- | -7323 | -0- | 669 | 1 | 5617 | 2 | N | -0- | | | | | 118 |

GREGG WOOD, WEST (3850) 36802 250 NON-ASSOCIATED ONE WELL CNTY: STARR
TREK RESOURCES, INC. 867578
ZARSKY, FRANK WELL #: 2 RRCID -> 045894 COMPL. DATE 01/24/1969 TOTAL DEPTH 5874 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GREGG WOOD, W. (4150) 36802 375 ASSOCIATED ONE WELL CNTY: STARR
TREK RESOURCES, INC. 867578
ZARSKY, FRANK WELL #: 2 RRCID -> 048976 COMPL. DATE 02/11/1993 TOTAL DEPTH 5874 PERF. 3844 - 4202

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GREGG WOOD, WEST (5350) 36802 625 NON-ASSOCIATED ONE WELL CNTY: STARR
TREK RESOURCES, INC. 867578
ZARSKY, FRANK WELL #: 1 C RRCID -> 035550 COMPL. DATE 01/18/1965 TOTAL DEPTH 5715 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 67 |
| 10 | 14B2 EXT | | 740 | -0- | 740 | 740 | 128 | 1 | 612 | 2 | N | -0- | | | | | 67 |
| 11 | 0 | | 369 | -0- | 369 | 1109 | 75 | 1 | 294 | 2 | N | -0- | | | | | 67 |
| 12 | 713 | | 220 | -0- | -493 | 616 | 52 | 1 | 168 | 2 | N | -0- | | | | | 67 |
| 01 | 0 | | 509 | -0- | 509 | 1125 | 196 | 1 | 313 | 2 | N | -0- | | | | | 67 |
| *02 | 1379 | N | 254 | -0- | -1125 | -0- | 40 | 1 | 214 | 2 | N | -0- | | | | | 67 |

GREGG WOOD, WEST (5450) 36802 750 NON-ASSOCIATED EXEMPT CNTY: STARR
TREK RESOURCES, INC. 867578
ZARSKY, FRANK WELL #: 1 T RRCID -> 035549 COMPL. DATE 01/18/1965 TOTAL DEPTH 5715 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GREGG WOOD, W. (5530) 36802 875 ASSOCIATED CAPACITY CNTY: STARR
MORTIMER PRODUCTION COMPANY 589954
WOOD/WARDNER WELL #: 2 RRCID -> 211972 COMPL. DATE 06/15/2005 TOTAL DEPTH 7000 PERF. 5445 - 5767

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4920 | X | 2567 | -0- | -2353 | -0- | 2567 | 2 | | | N | -0- | | | | | 40 |
| 10 | 0 | | 2449 | -0- | 2449 | 2449 | 2449 | 2 | | | N | -0- | | | | | 40 |
| 11 | 0 | | 1886 | -0- | 1886 | 4335 | 1886 | 2 | | | N | -0- | | | | | 40 |
| 12 | 0 | | 2010 | -0- | 2010 | 6345 | 2010 | 2 | | | N | -0- | | | | | 40 |
| 01 | 0 | | 5633 | -0- | 5633 | 11978 | 5614 | 2 | 19 | 9 | N | 17 | | | | | 57 |
| 02 | 15957 | X | 3979 | -0- | -11978 | -0- | 3956 | 2 | 23 | 9 | N | 21 | | | | | 78 |

WOOD UNIT WELL #: 5 RRCID -> 279335 COMPL. DATE 06/20/2015 TOTAL DEPTH 6200 PERF. 5550 - 5804

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 300 | N | 130 | -0- | -170 | -0- | 120 | 2 | 10 | 9 | N | 9 | | | | | 45 |
| 10 | 0 | | 37 | -0- | 37 | 37 | 28 | 2 | 9 | 9 | N | 8 | | | | | 53 |
| 11 | 0 | | 953 | -0- | 953 | 990 | 940 | 2 | 13 | 9 | N | 12 | | | | | 65 |
| 12 | 0 | | -0- | -0- | -0- | 990 | | | | | N | -0- | | | | | 65 |
| 01 | 0 | | 94 | -0- | 94 | 1084 | 94 | 2 | | | N | -0- | | | | | 65 |
| 02 | 1555 | N | 471 | -0- | -1084 | -0- | 471 | 2 | | | N | -0- | | | | | 65 |

WOOD-WARDNER WELL #: 4 RRCID -> 279548 COMPL. DATE 04/23/2014 TOTAL DEPTH 6113 PERF. 5500 - 5678

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2340 | X | 2287 | -0- | -53 | -0- | 2283 | 2 | 4 | 9 | N | 4 | | | | | 92 |
| 10 | 0 | | 2354 | -0- | 2354 | 2354 | 2334 | 2 | 20 | 9 | N | 18 | | | | | 110 |
| 11 | 0 | | 2322 | -0- | 2322 | 4676 | 2302 | 2 | 20 | 9 | N | 18 | | | | | 128 |
| 12 | 0 | | 2194 | -0- | 2194 | 6870 | 2186 | 2 | 8 | 9 | N | 7 | | | | | 135 |
| 01 | 0 | | 2071 | -0- | 2071 | 8941 | 2059 | 2 | 12 | 9 | N | 11 | | | | | 146 |
| 02 | 2800 | N | 1840 | -0- | -960 | 7981 | 1840 | 2 | | | N | -0- | | | | | 146 |

GRUY (WILCOX) 37244 800 NON-ASSOCIATED ONE WELL CNTY: DUVAL
URBAN OIL & GAS GROUP, LLC 879035
GRUY, V. K. WELL #: 1 RRCID -> 116956 COMPL. DATE 02/10/1988 TOTAL DEPTH 17094 PERF. 14086 - 14200

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 16848 | | 10730 | -0- | -6118 | -0- | 1107 | 1 | 9623 | 3 | N | -0- | | | | | -0- |
| 10 | 0 | | 15129 | -0- | 15129 | 15129 | 1527 | 1 | 13602 | 3 | N | -0- | | | | | -0- |
| 11 | 0 | | 12129 | -0- | 12129 | 27258 | 1414 | 1 | 10715 | 3 | N | -0- | | | | | -0- |
| 12 | 0 | | 9391 | -0- | 9391 | 36649 | 1034 | 1 | 8357 | 3 | N | -0- | | | | | -0- |
| 01 | 0 | | 9733 | -0- | 9733 | 46382 | 1110 | 1 | 8623 | 3 | N | -0- | | | | | -0- |
| *02 | 65146 | | 14156 | -0- | -50990 | -0- | 1484 | 1 | 12672 | 3 | N | -0- | | | | | -0- |

GRUY (WILCOX FB-2) 37244 802 NON-ASSOCIATED ONE WELL CNTY: DUVAL
URBAN OIL & GAS GROUP, LLC 879035
GRUY, V.K. WELL #: 2 RRCID -> 157171 COMPL. DATE 10/04/1995 TOTAL DEPTH 14282 PERF.13750 - 13876

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4042 | | 3206 | -0- | -836 | -0- | 331 | 1 | 2875 | 3 | N | -0- | | | | | 1 |
| 10 | 0 | | 3348 | -0- | 3348 | 3348 | 338 | 1 | 3010 | 3 | N | -0- | | | | | 1 |
| 11 | 0 | | 2500 | -0- | 2500 | 5848 | 291 | 1 | 2209 | 3 | N | -0- | | | | | 1 |
| 12 | 0 | | 2418 | -0- | 2418 | 8266 | 266 | 1 | 2152 | 3 | N | -0- | | | | | 1 |
| 01 | 0 | | 2829 | -0- | 2829 | 11095 | 323 | 1 | 2506 | 3 | N | -0- | | | | | 1 |
| *02 | 13901 | | 2509 | -0- | -11392 | -0- | 263 | 1 | 2246 | 3 | N | -0- | | | | | 1 |

GUADALUPE (VICKSBURG J-1) 37250 390 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
MERIT ENERGY COMPANY 561136
HOLLAND, W.H. GAS UNIT WELL #: 3 RRCID -> 228689 COMPL. DATE 12/13/2006 TOTAL DEPTH 11170 PERF. 7686 - 7696

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

GUERRA (ELVELLA) 37300 100 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY 386310
THE DINN MINERAL TRUSTS WELL #: 1 RRCID -> 120988 COMPL. DATE 04/16/1986 TOTAL DEPTH 11500 PERF.10925 - 11088

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

DINN, MINERAL TRUSTS WELL #: 3 RRCID -> 133566 COMPL. DATE 12/22/1989 TOTAL DEPTH 14122 PERF.11032 - 11325

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 570 | N | 352 | -0- | -218 | -0- | 352 | 2 | | | N | -0- | | | | | -0- |
| 10 | 589 | N | 257 | -0- | -332 | -0- | 257 | 2 | | | N | -0- | | | | | -0- |
| 11 | 570 | N | 399 | -0- | -171 | -0- | 399 | 2 | | | N | -0- | | | | | -0- |
| 12 | 372 | N | 277 | -0- | -95 | -0- | 277 | 2 | | | N | -0- | | | | | -0- |
| 01 | 308 | N | 308 | -0- | -0- | -0- | 308 | 2 | | | N | -0- | | | | | -0- |
| 02 | 364 | N | 205 | -0- | -159 | -0- | 205 | 2 | | | N | -0- | | | | | -0- |

PROLINE ENERGY RESOURCES INC 681327
GRUY ESTATE WELL #: 2 RRCID -> 130134 COMPL. DATE 02/22/1989 TOTAL DEPTH 12057 PERF.10898 - 10942

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GRUY ESTATE WELL #: 4 RRCID -> 135403 COMPL. DATE 07/08/1990 TOTAL DEPTH 11584 PERF.10634 - 11014

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

GUERRA (ELVELLA) //CONT.// 37300 100 NON-ASSOCIATED CAPACITY CNTY: WEBB
REMORA OPERATING, LLC 701613
GUERRA "G" WELL #: 7 RRCID -> 140645 COMPL. DATE 03/19/2005 TOTAL DEPTH 11350 PERF.10588 - 11018

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

GUERRA (9800) 37300 700 NON-ASSOCIATED EXEMPT CNTY: WEBB
HILCORP ENERGY COMPANY 386310
LOD MOGLIA WELL #: 1 C RRCID -> 105007 COMPL. DATE 02/23/1983 TOTAL DEPTH 11172 PERF. 9838 - 9866

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

MOGLIA, G. B. WELL #: 1 RRCID -> 214768 COMPL. DATE 11/19/2005 TOTAL DEPTH 11172 PERF. 9852 - 9866

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2125 N | 1945 | -0- | -180 | -0- | 1945 | 2 | | | N | -0- | | | | | 2 |
| 10 | 1532 N | 1532 | -0- | -0- | -0- | 1532 | 2 | | | N | -0- | | | | | 2 |
| 11 | 2380 | 2380 | -0- | -0- | -0- | 2380 | 2 | | | N | -0- | | | | | 2 |
| 12 | 1592 | 1592 | -0- | -0- | -0- | 1592 | 2 | | | N | -0- | | | | | 2 |
| 01 | 1839 | 1839 | -0- | -0- | -0- | 1839 | 2 | | | N | -0- | | | | | 2 |
| 02 | 1224 | 1224 | -0- | -0- | -0- | 1224 | 2 | | | N | -0- | | | | | 2 |

GUERRA (10,000) 37300 750 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY 386310
LOD MOGLIA WELL #: 1 T RRCID -> 105008 COMPL. DATE 07/14/1989 TOTAL DEPTH 11172 PERF.10018 - 10064

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PEREZ UNIT 667 WELL #: 3 RRCID -> 125437 COMPL. DATE 09/15/1987 TOTAL DEPTH 11150 PERF.10056 - 10212

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1200 N | 972 | -0- | -228 | -0- | 972 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 1519 N | 766 | -0- | -753 | -0- | 766 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 1470 N | 1190 | -0- | -280 | -0- | 1190 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 992 N | 826 | -0- | -166 | -0- | 826 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 920 N | 920 | -0- | -0- | -0- | 920 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 1120 N | 612 | -0- | -508 | -0- | 612 | 2 | | | Y | -0- | | | | | -0- |

REMORA OPERATING, LLC 701613
GUERRA, G ET AL WELL #: 1 RRCID -> 216012 COMPL. DATE 05/02/2005 TOTAL DEPTH 12722 PERF. 9965 - 9980

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

GUERRA (10600) 37300 800 NON-ASSOCIATED CAPACITY CNTY: DUVAL
HILCORP ENERGY COMPANY 386310
PEREZ UNIT 667 WELL #: 1 RRCID -> 124166 COMPL. DATE 07/05/1990 TOTAL DEPTH 11402 PERF.10500 - 10511

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 900 | N | 622 | -0- | -278 | -0- | 622 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 961 | N | 510 | -0- | -451 | -0- | 510 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 930 | N | 792 | -0- | -138 | -0- | 792 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 651 | N | 549 | -0- | -102 | -0- | 549 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 612 | N | 612 | -0- | -0- | -0- | 612 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 728 | N | 407 | -0- | -321 | -0- | 407 | 2 | | | Y | -0- | | | | | -0- |

PEREZ UNIT 667 WELL #: 2 L RRCID -> 125200 COMPL. DATE 08/12/1987 TOTAL DEPTH 11028 PERF.10731 - 10758

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

THE DINN MINERAL TRUSTS WELL #: 2 RRCID -> 175497 COMPL. DATE 05/08/2008 TOTAL DEPTH 11510 PERF.10524 - 10838

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PROLINE ENERGY RESOURCES INC 681327
GRUY ESTATE WELL #: 1 RRCID -> 161887 COMPL. DATE 12/22/1996 TOTAL DEPTH 11510 PERF.10490 - 10529

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | 1 | -0- | 1 | 1 | 1 | 2 | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | 1 | | | | | N | -0- | | | | | -0- |
| 12 | 1 | N | -0- | -0- | -1 | -0- | | | | | N | -0- | | | | | -0- |
| *01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | -0- |

REMORA OPERATING, LLC 701613
GUERRA, G. ET AL WELL #: 5 RRCID -> 118184 COMPL. DATE 09/13/1985 TOTAL DEPTH 11535 PERF.10391 - 10517

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 30 | N | 29 | -0- | -1 | -0- | 29 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 9 | N | 9 | -0- | -0- | -0- | 9 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 26 | N | 26 | -0- | -0- | -0- | 26 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 42 | N | 42 | -0- | -0- | -0- | 42 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 83 | N | 83 | -0- | -0- | -0- | 83 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 106 | N | 106 | -0- | -0- | -0- | 106 | 2 | | | Y | -0- | | | | | -0- |

GUERRA (10500) 37300 850 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY 386310
PEREZ UNIT 667 WELL #: 2 U RRCID -> 125049 COMPL. DATE 08/01/1987 TOTAL DEPTH 11028 PERF.10460 - 10472

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

GUERRA (10500) //CONT.// 37300 850 NON-ASSOCIATED CAPACITY CNTY: WEBB
REMORA OPERATING, LLC 701613
GUERRA, G. ET AL WELL #: 4 RRCID -> 105293 COMPL. DATE 01/11/1983 TOTAL DEPTH 11500 PERF.10776 - 10792

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

GUERRA (10700) 37300 870 NON-ASSOCIATED CAPACITY CNTY: DUVAL
REMORA OPERATING, LLC 701613
GUERRA, G. ET AL WELL #: 3 RRCID -> 156067 COMPL. DATE 04/07/2005 TOTAL DEPTH 15670 PERF.10734 - 10744

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 330 | N | 160 | -0- | -170 | -0- | 160 | 2 | | | Y | -0- | | | | | 5 |
| 10 | 0 | | 49 | -0- | 49 | 49 | 49 | 2 | | | Y | -0- | | | | | 5 |
| 11 | 0 | | 153 | -0- | 153 | 202 | 153 | 2 | | | Y | -0- | | | | | 5 |
| 12 | 0 | | 293 | -0- | 293 | 495 | 293 | 2 | | | Y | -0- | | | | | 5 |
| 01 | 0 | | 591 | -0- | 591 | 1086 | 591 | 2 | | | Y | -0- | | | | | 5 |
| 02 | 1791 | N | 705 | -0- | -1086 | -0- | 705 | 2 | | | Y | -0- | | | | | 5 |

HERRERA WELL #: 2 RRCID -> 176663 COMPL. DATE 06/25/2004 TOTAL DEPTH 11293 PERF.10438 - 11100

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 240 | N | 131 | -0- | -109 | -0- | 131 | 2 | | | Y | -0- | | | | | 2 |
| 10 | 62 | N | 40 | -0- | -22 | -0- | 40 | 2 | | | Y | -0- | | | | | 2 |
| 11 | 0 | | 131 | -0- | 131 | 131 | 131 | 2 | | | Y | -0- | | | | | 2 |
| 12 | 0 | | 227 | -0- | 227 | 358 | 227 | 2 | | | Y | -0- | | | | | 2 |
| 01 | 0 | | 510 | -0- | 510 | 868 | 510 | 2 | | | Y | -0- | | | | | 2 |
| 02 | 1486 | N | 618 | -0- | -868 | -0- | 618 | 2 | | | Y | -0- | | | | | 2 |

GUERRA "G" WELL #: 8 RRCID -> 184029 COMPL. DATE 09/02/2002 TOTAL DEPTH 10900 PERF.10514 - 10530

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

GUERRA "G" WELL #: 9 RRCID -> 194400 COMPL. DATE 04/03/2003 TOTAL DEPTH 10630 PERF.10356 - 10588

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

GUERRA (10900) 37300 890 NON-ASSOCIATED CAPACITY CNTY: DUVAL
PETROLEUM DEVELOPMENTS INT LLC 100690
LEAL 667 WELL #: 1 RRCID -> 123968 COMPL. DATE 12/12/1986 TOTAL DEPTH 11464 PERF.10824 - 11048

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GUERRA (10900) //CONT.// 37300 890 NON-ASSOCIATED CAPACITY CNTY: DUVAL
HILCORP ENERGY COMPANY 386310
LOD MOGLIA WELL #: 2 RRCID -> 128492 COMPL. DATE 08/01/1988 TOTAL DEPTH 11505 PERF.10930 - 11032

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

THE DINN MINERAL TRUSTS WELL #: 1 RRCID -> 186628 COMPL. DATE 10/10/2001 TOTAL DEPTH 11500 PERF.10706 - 11088

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |

THE DINN MINERAL TRUSTS WELL #: 2 RRCID -> 260816 COMPL. DATE 05/08/2008 TOTAL DEPTH 11510 PERF.10732 - 10838

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PROLINE ENERGY RESOURCES INC 681327
GRUY ESTATE WELL #: 3 RRCID -> 134021 COMPL. DATE 03/21/1990 TOTAL DEPTH 14290 PERF.10588 - 10684

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4470 X | 3454 | -0- | -1016 | -0- | 3454 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | 4769 | -0- | 4769 | 4769 | 4769 | 2 | | | N | -0- | | | | | -0- |
| 11 | 0 | 4796 | -0- | 4796 | 9565 | 4796 | 2 | | | N | -0- | | | | | -0- |
| 12 | 14658 X | 5093 | -0- | -9565 | -0- | 5093 | 2 | | | N | -0- | | | | | -0- |
| *01 | 5304 X | 5304 | -0- | -0- | -0- | 5304 | 2 | | | N | -0- | | | | | -0- |
| 02 | 4200 X | 3391 | -0- | -809 | -0- | 3391 | 2 | | | N | -0- | | | | | -0- |

GRUY ESTATE WELL #: 2 RRCID -> 162904 COMPL. DATE 01/31/1997 TOTAL DEPTH 12057 PERF.10752 - 10785

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

REMORA OPERATING, LLC 701613
GUERRA, G. ET AL WELL #: 5 RRCID -> 114067 COMPL. DATE 08/01/1984 TOTAL DEPTH 11535 PERF.11053 - 11130

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GUERRA (10900) //CONT.// 37300 890 NON-ASSOCIATED CAPACITY CNTY: DUVAL
REMORA OPERATING, LLC //CONT.// 701613
GUERRA "G" WELL #: 8 RRCID -> 140542 COMPL. DATE 11/01/1991 TOTAL DEPTH 10900 PERF.10797 - 10874

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

GUERRA, G WELL #: 7 RRCID -> 212479 COMPL. DATE 03/19/2005 TOTAL DEPTH 11350 PERF.10588 - 11620

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

GUERRA, W. (GOVT. WELLS) 37308 210 NON-ASSOCIATED ONE WELL CNTY: STARR
WALLIS ENERGY, INC. 893997
GUERRA MINERAL TRUST "NCT III" WELL #: 9 RRCID -> 167441 COMPL. DATE 11/05/1997 TOTAL DEPTH 2485 PERF. 2118 - 2124

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

GUERRA, W. (UPPER COLE) 37308 460 NON-ASSOCIATED ONE WELL CNTY: STARR
WALLIS ENERGY, INC. 893997
GUERRA MINERAL TRUST (NCT-III) WELL #: 6 RRCID -> 157438 COMPL. DATE 06/20/1995 TOTAL DEPTH 2257 PERF. 1116 - 1120

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

GUERRA MINERAL TRUST "NCT III" WELL #: 9 RRCID -> 170472 COMPL. DATE 10/13/1998 TOTAL DEPTH 2485 PERF. 1104 - 2124

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

GUILITA (QUEEN CITY) 37344 365 NON-ASSOCIATED CAPACITY CNTY: JIM HOGG
HUGOTON OPERATING COMPANY, INC. 412178
GUILITA WELL #: 1 RRCID -> 178261 COMPL. DATE 06/09/2000 TOTAL DEPTH 10100 PERF. 9602 - 9633

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | B | -37219 | | N | -0- | | | 10 |
| 10 | 14B2 EXT | -0- | -0- | -0- | B | -37219 | | N | -0- | | | 10 |
| 11 | 14B2 EXT | -0- | -0- | -0- | B | -37219 | | N | -0- | | | 10 |
| 12 | 14B2 EXT | -0- | -0- | -0- | B | -37219 | | N | -0- | | | 10 |
| 01 | 14B2 EXT | -0- | -0- | -0- | B | -37219 | | N | -0- | | | 10 |
| 02 | 14B2 EXT | -0- | -0- | -0- | B | -37219 | | N | -0- | | | 10 |

GUILITA (QUEEN CITY) //CONT.// 37344 365 NON-ASSOCIATED CAPACITY CNTY: JIM HOGG
HUGOTON OPERATING COMPANY, INC. //CONT.// 412178
GUILITA WELL #: 2 RRCID -> 178903 COMPL. DATE 08/20/2000 TOTAL DEPTH 10009 PERF. 9560 - 9596

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3120 | X | 3120 | -0- | -0- | B | -0- | 394 | 1 | 2675 | 3 | N | 46 | 138 | 1 | | | 64 |
| | | | | | | | | 51 | 9 | | | | | | | | | |
| 10 | 0 | | 3233 | -0- | 3233 | B | 3233 | 398 | 1 | 2770 | 3 | N | 59 | | | | | 123 |
| | | | | | | | | 65 | 9 | | | | | | | | | |
| 11 | 0 | | 3080 | -0- | 3080 | B | 6313 | 394 | 1 | 2621 | 3 | N | 59 | | | | | 182 |
| | | | | | | | | 65 | 9 | | | | | | | | | |
| 12 | 0 | | 3158 | -0- | 3158 | B | 9471 | 409 | 1 | 2693 | 3 | N | 51 | 51 | 1 | | | 182 |
| | | | | | | | | 56 | 9 | | | | | | | | | |
| 01 | 0 | | 3099 | -0- | 3099 | B | 12570 | 401 | 1 | 2619 | 3 | N | 72 | 184 | 1 | | | 70 |
| | | | | | | | | 79 | 9 | | | | | | | | | |
| 02 | 15312 | X | 2742 | -0- | -12570 | B | -0- | 356 | 1 | 2307 | 3 | N | 72 | | | | | 142 |
| | | | | | | | | 79 | 9 | | | | | | | | | |

GUILITA WELL #: 3 RRCID -> 179428 COMPL. DATE 09/07/2000 TOTAL DEPTH 9870 PERF. 9570 - 9600

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 990 | N | 993 | -0- | 3 | B | -33007 | 126 | 1 | 856 | 3 | N | 10 | | | | | 104 |
| | | | | | | | | 11 | 9 | | | | | | | | | |
| 10 | 0 | | 987 | -0- | 987 | B | -32020 | 123 | 1 | 855 | 3 | N | 8 | | | | | 112 |
| | | | | | | | | 9 | 9 | | | | | | | | | |
| 11 | 0 | | 989 | -0- | 989 | B | -31031 | 128 | 1 | 848 | 3 | N | 12 | | | | | 124 |
| | | | | | | | | 13 | 9 | | | | | | | | | |
| 12 | 0 | | 1007 | -0- | 1007 | B | -30024 | 132 | 1 | 868 | 3 | N | 6 | | | | | 130 |
| | | | | | | | | 7 | 9 | | | | | | | | | |
| 01 | 0 | | 987 | -0- | 987 | B | -29037 | 129 | 1 | 841 | 3 | N | 15 | | | | | 145 |
| | | | | | | | | 17 | 9 | | | | | | | | | |
| 02 | 924 | N | 863 | -0- | -61 | B | -29037 | 115 | 1 | 742 | 3 | N | 5 | | | | | 150 |
| | | | | | | | | 6 | 9 | | | | | | | | | |

GUILITA WELL #: 6 RRCID -> 179644 COMPL. DATE 10/08/2000 TOTAL DEPTH 9911 PERF. 9570 - 9607

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 420 | N | 284 | -0- | -136 | B | -21473 | 36 | 1 | 244 | 3 | N | 4 | 43 | 1 | | | 45 |
| | | | | | | | | 4 | 9 | | | | | | | | | |
| 10 | 0 | | 370 | -0- | 370 | B | -21103 | 46 | 1 | 321 | 3 | N | 3 | | | | | 48 |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 0 | | 303 | -0- | 303 | B | -20800 | 39 | 1 | 258 | 3 | N | 5 | | | | | 53 |
| | | | | | | | | 6 | 9 | | | | | | | | | |
| 12 | 0 | | 336 | -0- | 336 | B | -20464 | 43 | 1 | 285 | 3 | N | 7 | | | | | 60 |
| | | | | | | | | 8 | 9 | | | | | | | | | |
| 01 | 0 | | 388 | -0- | 388 | B | -20076 | 50 | 1 | 329 | 3 | N | 8 | | | | | 68 |
| | | | | | | | | 9 | 9 | | | | | | | | | |
| 02 | 280 | N | 295 | -0- | 15 | B | -20061 | 38 | 1 | 249 | 3 | N | 7 | | | | | 75 |
| | | | | | | | | 8 | 9 | | | | | | | | | |

GUILITA WELL #: 7 RRCID -> 180380 COMPL. DATE 11/07/2000 TOTAL DEPTH 10000 PERF. 9628 - 9664

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 123 | N | 123 | -0- | -0- | B | -0- | 16 | 1 | 107 | 3 | N | -0- | | | | | 95 |
| 10 | 0 | | 141 | -0- | 141 | B | 141 | 17 | 1 | 118 | 3 | N | 5 | | | | | 100 |
| | | | | | | | | 6 | 9 | | | | | | | | | |
| 11 | 0 | | 240 | -0- | 240 | B | 381 | 31 | 1 | 207 | 3 | N | 2 | | | | | 102 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 0 | | 135 | -0- | 135 | B | 516 | 18 | 1 | 116 | 3 | N | 1 | | | | | 103 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 0 | | 88 | -0- | 88 | B | 604 | 11 | 1 | 75 | 3 | N | 2 | | | | | 105 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 644 | N | 40 | -0- | -604 | B | -0- | 5 | 1 | 32 | 3 | N | 3 | | | | | 108 |
| | | | | | | | | 3 | 9 | | | | | | | | | |

GUILITA (QUEEN CITY) //CONT.// 37344 365 NON-ASSOCIATED CAPACITY CNTY: JIM HOGG
HUGOTON OPERATING COMPANY, INC. //CONT.// 412178
GUILITA WELL #: 5 RRCID -> 180747 COMPL. DATE 12/01/2000 TOTAL DEPTH 10000 PERF. 9676 - 9714

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 938 | N | 938 | -0- | -0- | B | -0- | 118 | 1 | 803 | 3 | N | 15 | 183 | 1 | | | 37 |
| | | | | | | | | 17 | 9 | | | | | | | | | |
| 10 | 0 | | 937 | -0- | 937 | B | 937 | 115 | 1 | 800 | 3 | N | 20 | | | | | 57 |
| | | | | | | | | 22 | 9 | | | | | | | | | |
| 11 | 0 | | 852 | -0- | 852 | B | 1789 | 108 | 1 | 721 | 3 | N | 21 | | | | | 78 |
| | | | | | | | | 23 | 9 | | | | | | | | | |
| 12 | 0 | | 965 | -0- | 965 | B | 2754 | 123 | 1 | 812 | 3 | N | 27 | | | | | 105 |
| | | | | | | | | 30 | 9 | | | | | | | | | |
| 01 | 0 | | 910 | -0- | 910 | B | 3664 | 119 | 1 | 774 | 3 | N | 15 | | | | | 120 |
| | | | | | | | | 17 | 9 | | | | | | | | | |
| 02 | 4409 | X | 745 | -0- | -3664 | B | -0- | 96 | 1 | 624 | 3 | N | 23 | | | | | 143 |
| | | | | | | | | 25 | 9 | | | | | | | | | |

GUILITA WELL #: 4 RRCID -> 181524 COMPL. DATE 02/07/2001 TOTAL DEPTH 9980 PERF. 9570 - 9600

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 360 | N | 360 | -0- | -0- | B | -58853 | 46 | 1 | 310 | 3 | N | 4 | 184 | 1 | | | 22 |
| | | | | | | | | 4 | 9 | | | | | | | | | |
| 10 | 0 | | 443 | -0- | 443 | B | -58410 | 53 | 1 | 370 | 3 | N | 18 | | | | | 40 |
| | | | | | | | | 20 | 9 | | | | | | | | | |
| 11 | 0 | | 334 | -0- | 334 | B | -58076 | 43 | 1 | 288 | 3 | N | 3 | | | | | 43 |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 0 | | 418 | -0- | 418 | B | -57658 | 52 | 1 | 344 | 3 | N | 20 | | | | | 63 |
| | | | | | | | | 22 | 9 | | | | | | | | | |
| 01 | 0 | | 304 | -0- | 304 | B | -57354 | 39 | 1 | 254 | 3 | N | 10 | | | | | 73 |
| | | | | | | | | 11 | 9 | | | | | | | | | |
| 02 | 308 | N | 263 | -0- | -45 | B | -57354 | 33 | 1 | 217 | 3 | N | 12 | | | | | 85 |
| | | | | | | | | 13 | 9 | | | | | | | | | |

GUILITA WELL #: 10 RRCID -> 209708 COMPL. DATE 04/13/2005 TOTAL DEPTH 10020 PERF. 9650 - 9661

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 690 | N | 477 | -0- | -213 | B | -0- | 60 | 1 | 409 | 3 | N | 7 | | | | | 92 |
| | | | | | | | | 8 | 9 | | | | | | | | | |
| 10 | 0 | | 614 | -0- | 614 | B | 614 | 76 | 1 | 531 | 3 | N | 6 | | | | | 98 |
| | | | | | | | | 7 | 9 | | | | | | | | | |
| 11 | 0 | | 530 | -0- | 530 | B | 1144 | 68 | 1 | 451 | 3 | N | 10 | | | | | 108 |
| | | | | | | | | 11 | 9 | | | | | | | | | |
| 12 | 0 | | 831 | -0- | 831 | B | 1975 | 109 | 1 | 716 | 3 | N | 5 | | | | | 113 |
| | | | | | | | | 6 | 9 | | | | | | | | | |
| 01 | 0 | | 528 | -0- | 528 | B | 2503 | 70 | 1 | 456 | 3 | N | 2 | | | | | 115 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 3016 | X | 513 | -0- | -2503 | B | -0- | 67 | 1 | 433 | 3 | N | 12 | | | | | 127 |
| | | | | | | | | 13 | 9 | | | | | | | | | |

GUILITA WELL #: 12 RRCID -> 213325 COMPL. DATE 09/11/2005 TOTAL DEPTH 10000 PERF. 9655 - 9683

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CODE | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1005 | N | 1005 | -0- | -0- | B | -0- | 128 | 1 | 868 | 3 | N | 8 | | | | | 128 |
| | | | | | | | | 9 | 9 | | | | | | | | | |
| 10 | 0 | | 934 | -0- | 934 | B | 934 | 116 | 1 | 805 | 3 | N | 12 | | | | | 140 |
| | | | | | | | | 13 | 9 | | | | | | | | | |
| 11 | 0 | | 878 | -0- | 878 | B | 1812 | 112 | 1 | 744 | 3 | N | 20 | | | | | 160 |
| | | | | | | | | 22 | 9 | | | | | | | | | |
| 12 | 0 | | 1019 | -0- | 1019 | B | 2831 | 134 | 1 | 885 | 3 | N | -0- | 131 | 1 | | | 29 |
| 01 | 0 | | 959 | -0- | 959 | B | 3790 | 127 | 1 | 831 | 3 | N | 1 | | | | | 30 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 4546 | X | 756 | -0- | -3790 | B | -0- | 99 | 1 | 643 | 3 | N | 13 | | | | | 43 |
| | | | | | | | | 14 | 9 | | | | | | | | | |

GUILITA (QUEEN CITY) //CONT.// 37344 365 NON-ASSOCIATED CAPACITY CNTY: JIM HOGG
HUGOTON OPERATING COMPANY, INC. //CONT.// 412178
GUILITA WELL #: 13 RRCID -> 214026 COMPL. DATE 10/07/2005 TOTAL DEPTH 10000 PERF. 9555 - 9572

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 47 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 47 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 47 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 47 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 47 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 47 |

GUILITA WELL #: 15 RRCID -> 215868 COMPL. DATE 12/08/2005 TOTAL DEPTH 10050 PERF. 9602 - 9638

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 143 | N | 143 | -0- | -0- | B | -0- | 18 | 1 | 125 | 3 | N | -0- | | | | | 18 |
| 10 | 0 | | 160 | -0- | 160 | B | 160 | 20 | 1 | 140 | 3 | N | -0- | | | | | 18 |
| 11 | 0 | | 155 | -0- | 155 | B | 315 | 20 | 1 | 135 | 3 | N | -0- | | | | | 18 |
| 12 | 0 | | 123 | -0- | 123 | B | 438 | 16 | 1 | 107 | 3 | N | -0- | | | | | 18 |
| 01 | 0 | | 145 | -0- | 145 | B | 583 | 19 | 1 | 126 | 3 | N | -0- | | | | | 18 |
| 02 | 696 | N | 113 | -0- | -583 | B | -0- | 15 | 1 | 98 | 3 | N | -0- | | | | | 18 |

GUTIERREZ (ROSENBERG SAND) 37514 500 ASSOCIATED CAPACITY CNTY: WEBB
THREE C EXPLORATION, LLC 857512
VAQUILLAS RANCH CO., LTD. WELL #: 1 RRCID -> 138100 COMPL. DATE 08/31/1990 TOTAL DEPTH 1844 PERF. 1734 - 1738

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |

GYP HILL, SE. (FRIO 7430) 37540 200 NON-ASSOCIATED ONE WELL CNTY: BROOKS
TEXRON OPERATING, LLC 850872
PEREZ WELL #: 1 RRCID -> 245508 COMPL. DATE 07/13/2008 TOTAL DEPTH 12700 PERF. 7442 - 7496

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | T. A. | | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |

HAGIST RANCH ( QUEEN CITY SAND) 37993 296 ASSOCIATED ONE WELL CNTY: DUVAL
HILCORP ENERGY COMPANY 386310
FOSTER, J. R. WELL #: 3 RRCID -> 249322 COMPL. DATE 01/23/2009 TOTAL DEPTH 9500 PERF. 5143 - 5163

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |

HAGIST RANCH(WILCOX BASAL HOUSE) 37993 350 NON-ASSOCIATED CAPACITY CNTY: DUVAL
HILCORP ENERGY COMPANY 386310
HAGIST RANCH, ET AL "A" WELL #: 13 U RRCID -> 080338 COMPL. DATE 10/03/1978 TOTAL DEPTH 9810 PERF. 9258 - 9286

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | | NO RPT | -0- | -0- | | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | T. A. | | NO RPT | -0- | -0- | | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | T. A. | | NO RPT | -0- | -0- | | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | | -0- | | | | | Y | NO RPT | | | | | -0- |

HAGIST RANCH(WILCOX BASAL HOUSE)//CONT.// 37993 350 NON-ASSOCIATED CAPACITY CNTY: DUVAL
HILCORP ENERGY COMPANY //CONT.// 386310
HAGIST RANCH "A" WELL #: 14 RRCID -> 088738 COMPL. DATE 07/03/1980 TOTAL DEPTH 9825 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

FOSTER-SMITH 206 WELL #: 1 RRCID -> 233647 COMPL. DATE 07/27/2007 TOTAL DEPTH 9575 PERF. 9480 - 9510

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 690 | N | 378 | -0- | -312 | -0- | 378 | 2 | | | N | -0- | | | | | -0- |
| 10 | 576 | N | 576 | -0- | -0- | -0- | 576 | 2 | | | N | -0- | | | | | -0- |
| 11 | 450 | N | 432 | -0- | -18 | -0- | 432 | 2 | | | N | -0- | | | | | -0- |
| 12 | 454 | N | 454 | -0- | -0- | -0- | 454 | 2 | | | N | -0- | | | | | -0- |
| 01 | 589 | N | 582 | -0- | -7 | -0- | 582 | 2 | | | N | -0- | | | | | -0- |
| 02 | 549 | N | 549 | -0- | -0- | -0- | 549 | 2 | | | N | -0- | | | | | -0- |

HAGIST RANCH (WILCOX CONS.) 37993 375 NON-ASSOCIATED CAPACITY CNTY: DUVAL
HILCORP ENERGY COMPANY 386310
HAGIST RANCH "A" WELL #: 4 RRCID -> 071823 COMPL. DATE 03/05/2004 TOTAL DEPTH 10100 PERF. 8356 - 8366

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 750 | N | 286 | -0- | -464 | -0- | 285 | 2 | 1 | 9 | Y | 1 | 6 | 1 | | | 3 |
| 10 | 496 | N | 465 | -0- | -31 | -0- | 461 | 2 | 4 | 9 | Y | 4 | 5 | 1 | | | 2 |
| 11 | 450 | N | 415 | -0- | -35 | -0- | 409 | 2 | 6 | 9 | Y | 5 | 5 | 1 | | | 2 |
| 12 | 462 | N | 462 | -0- | -0- | -0- | 455 | 2 | 7 | 9 | Y | 6 | 6 | 1 | | | 2 |
| 01 | 559 | N | 559 | -0- | -0- | -0- | 552 | 2 | 7 | 9 | Y | 6 | | | | | 8 |
| 02 | 452 | N | 452 | -0- | -0- | -0- | 439 | 2 | 13 | 9 | Y | 12 | 8 | 1 | | | 12 |

HAGIST GAS UNIT 1 WELL #: 2 RRCID -> 202352 COMPL. DATE N/A TOTAL DEPTH 10020 PERF. 8325 - 8339

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

FOSTER, J. R. WELL #: 11 RRCID -> 207803 COMPL. DATE 08/19/2004 TOTAL DEPTH 9559 PERF. 8571 - 8582

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1025 | N | 1025 | -0- | -0- | -0- | 914 | 2 | 111 | 9 | N | 101 | 78 | 1 | | | 66 |
| 10 | 868 | N | 231 | -0- | -637 | -0- | 230 | 2 | 1 | 9 | N | 1 | 7 | 1 | | | 60 |
| 11 | 750 | N | 360 | -0- | -390 | -0- | 348 | 2 | 12 | 9 | N | 11 | 37 | 1 | | | 34 |
| 12 | 1054 | N | -0- | -0- | -1054 | -0- | | | | | N | -0- | 34 | 1 | | | -0- |
| 01 | 217 | N | -0- | -0- | -217 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 336 | N | -0- | -0- | -336 | -0- | | | | | N | -0- | | | | | -0- |

HAGIST RANCH A WELL #: 18 RRCID -> 227806 COMPL. DATE 03/17/2007 TOTAL DEPTH 9160 PERF. 8584 - 8822

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 480 | N | 295 | -0- | -185 | -0- | 285 | 2 | 10 | 9 | N | 9 | 9 | 1 | | | 10 |
| 10 | 1377 | N | 1377 | -0- | -0- | -0- | 1356 | 2 | 21 | 9 | N | 19 | 13 | 1 | | | 16 |
| 11 | 628 | N | 628 | -0- | -0- | -0- | 621 | 2 | 7 | 9 | N | 6 | 10 | 1 | | | 12 |
| 12 | 514 | N | 514 | -0- | -0- | -0- | 507 | 2 | 7 | 9 | N | 6 | 8 | 1 | | | 10 |
| 01 | 775 | N | 588 | -0- | -187 | -0- | 582 | 2 | 6 | 9 | N | 5 | | | | | 15 |
| 02 | 588 | N | 556 | -0- | -32 | -0- | 549 | 2 | 7 | 9 | N | 6 | 7 | 1 | | | 14 |

HAGIST RANCH ( WILCOX G) 37993 407 ASSOCIATED CAPACITY CNTY: DUVAL
HILCORP ENERGY COMPANY 386310
HAGIST GAS UNIT 3 WELL #: 1 RRCID -> 202324 COMPL. DATE 05/12/2004 TOTAL DEPTH 10217 PERF. 7575 - 7592

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

FOSTER, J. R. WELL #: 67 RRCID -> 208025 COMPL. DATE 08/13/2004 TOTAL DEPTH 8304 PERF. 7590 - 7598

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 0 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 0 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 0 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 0 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

HAGIST RANCH UNIT 1 WELL #: 3 RRCID -> 211124 COMPL. DATE 04/19/2005 TOTAL DEPTH 7850 PERF. 7600 - 7609

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

FOSTER, J. R. WELL #: 71 RRCID -> 226010 COMPL. DATE 09/14/2006 TOTAL DEPTH 8012 PERF. 7535 - 7594

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | PRTL PLG | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | PRTL PLG | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | PRTL PLG | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PRTL PLG | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

FOSTER, J. R. WELL #: 4 RRCID -> 226025 COMPL. DATE 07/24/1952 TOTAL DEPTH 7837 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 0 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 0 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 0 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 0 N | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

HAGIST RANCH ( WILCOX K, MIDDLE) 37993 444 NON-ASSOCIATED CAPACITY CNTY: DUVAL
HILCORP ENERGY COMPANY 386310
FOSTER, J.R. WELL #: 55 RRCID -> 078960 COMPL. DATE 09/21/1978 TOTAL DEPTH 8150 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |

HAGIST RANCH ( WILCOX K, MIDDLE)//CONT.// 37993 444 NON-ASSOCIATED CAPACITY CNTY: DUVAL
HILCORP ENERGY COMPANY //CONT.// 386310
FOSTER, J.R. WELL #: 56 RRCID -> 079720 COMPL. DATE 11/04/1978 TOTAL DEPTH 8192 PERF. 8012 - 8024

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 900 | N | 526 | -0- | -374 | -0- | 469 | 2 | 57 | 9 | Y | 52 | 44 | 1 | | | 41 |
| 10 | 744 | N | 586 | -0- | -158 | -0- | 576 | 2 | 10 | 9 | Y | 9 | 6 | 1 | | | 44 |
| 11 | 450 | N | 385 | -0- | -65 | -0- | 368 | 2 | 17 | 9 | Y | 15 | 28 | 1 | | | 31 |
| 12 | 558 | N | 508 | -0- | -50 | -0- | 487 | 2 | 21 | 9 | Y | 19 | 15 | 1 | | | 35 |
| 01 | 830 | N | 830 | -0- | -0- | -0- | 815 | 2 | 15 | 9 | Y | 14 | 21 | 1 | | | 28 |
| 02 | 778 | N | 778 | -0- | -0- | -0- | 769 | 2 | 9 | 9 | Y | 8 | 6 | 1 | | | 30 |

HAGIST RANCH ( WILCOX LO. 9700) 37993 481 NON-ASSOCIATED CAPACITY CNTY: DUVAL
HILCORP ENERGY COMPANY 386310
FOSTER, J. R. WELL #: 21 RRCID -> 010769 COMPL. DATE 06/12/1954 TOTAL DEPTH 10200 PERF. 9692 - 9968

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 337 | -0- | 337 | 337 | 282 | 2 | 55 | 9 | Y | 50 | 37 | 1 | | | 33 |
| 10 | 14B2 EXT | | 347 | -0- | 347 | 684 | 346 | 2 | 1 | 9 | Y | 1 | 3 | 1 | | | 31 |
| 11 | 14B2 EXT | | 323 | -0- | 323 | 1007 | 322 | 2 | 1 | 9 | Y | 1 | 16 | 1 | | | 16 |
| 12 | 14B2 EXT | | 334 | -0- | 334 | 1341 | 323 | 2 | 11 | 9 | Y | 10 | 8 | 1 | | | 18 |
| 01 | 14B2 EXT | | 361 | -0- | 361 | 1702 | 349 | 2 | 12 | 9 | Y | 11 | 14 | 1 | | | 15 |
| 02 | 2033 | X | 331 | -0- | -1702 | -0- | 330 | 2 | 1 | 9 | Y | 1 | 2 | 1 | | | 14 |

FOSTER, J. R. WELL #: 40 RRCID -> 010770 COMPL. DATE 06/01/1956 TOTAL DEPTH 10100 PERF. 9644 - 9666

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

REMORA OPERATING, LLC 701613
D. C. R. C. WELL #: 2201 RRCID -> 215067 COMPL. DATE 08/20/2008 TOTAL DEPTH 10290 PERF. 9418 - 10057

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1184 | N | 1184 | -0- | -0- | -0- | 1164 | 3 | 20 | 9 | N | 18 | 42 | 1 | | | 97 |
| *10 | 1860 | N | 1361 | -0- | -499 | -0- | 1338 | 3 | 23 | 9 | N | 21 | 51 | 1 | | | 67 |
| *11 | 2142 | N | 2142 | -0- | -0- | -0- | 2112 | 3 | 30 | 9 | N | 27 | | | | | 94 |
| *12 | 1608 | N | 1608 | -0- | -0- | -0- | 1588 | 3 | 20 | 9 | N | 18 | 47 | 1 | | | 65 |
| *01 | 1828 | N | 1828 | -0- | -0- | -0- | 1799 | 3 | 29 | 9 | N | 26 | 41 | 1 | | | 50 |
| *02 | 1681 | N | 1681 | -0- | -0- | -0- | 1648 | 3 | 33 | 9 | N | 30 | 50 | 1 | | | 30 |

HAGIST RANCH (WILCOX REAGAN) 37993 500 NON-ASSOCIATED CAPACITY CNTY: DUVAL
HILCORP ENERGY COMPANY 386310
HAGIST RANCH -A- WELL #: 11 RRCID -> 076573 COMPL. DATE 08/23/2018 TOTAL DEPTH 9800 PERF. 3500 - 3630

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | INJECT | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | INJECT | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | INJECT | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HAGIST GAS UNIT 1 WELL #: 1 RRCID -> 099844 COMPL. DATE 05/06/1982 TOTAL DEPTH 8200 PERF. 7995 - 8044

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 480 | N | 292 | -0- | -188 | -0- | 282 | 2 | 10 | 9 | Y | 9 | 8 | 1 | | | 10 |
| 10 | 403 | N | 352 | -0- | -51 | -0- | 345 | 2 | 7 | 9 | Y | 6 | 7 | 1 | | | 9 |
| 11 | 393 | N | 393 | -0- | -0- | -0- | 386 | 2 | 7 | 9 | Y | 6 | 7 | 1 | | | 8 |
| 12 | 463 | N | 463 | -0- | -0- | -0- | 455 | 2 | 8 | 9 | Y | 7 | 7 | 1 | | | 8 |
| 01 | 528 | N | 528 | -0- | -0- | -0- | 522 | 2 | 6 | 9 | Y | 5 | | | | | 13 |
| 02 | 364 | N | 337 | -0- | -27 | -0- | 330 | 2 | 7 | 9 | Y | 6 | 6 | 1 | | | 13 |

HAGIST RANCH (WILCOX REAGAN) //CONT.// 37993 500 NON-ASSOCIATED CAPACITY CNTY: DUVAL
HILCORP ENERGY COMPANY //CONT.// 386310
HAGIST GAS UNIT 2 WELL #: 2 RRCID -> 103491 COMPL. DATE 09/15/1982 TOTAL DEPTH 10227 PERF. 7931 - 8022

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

FOSTER, J. R. WELL #: 45 RRCID -> 119152 COMPL. DATE 11/13/1985 TOTAL DEPTH 10200 PERF. 8066 - 8112

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

FOSTER, J. R. WELL #: 68 RRCID -> 180291 COMPL. DATE 10/29/2000 TOTAL DEPTH 9700 PERF. 8045 - 8052

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | | 583 | -0- | 583 | 5641 | 469 | 2 | 114 | 9 | Y | 104 | 71 | 1 | | | 64 |
| 10 | T. A. | | 595 | -0- | 595 | 6236 | 576 | 2 | 19 | 9 | Y | 17 | 11 | 1 | | | 70 |
| 11 | T. A. | | 452 | -0- | 452 | 6688 | 432 | 2 | 20 | 9 | Y | 18 | 43 | 1 | | | 45 |
| 12 | T. A. | | 427 | -0- | 427 | 7115 | 413 | 2 | 14 | 9 | Y | 13 | 18 | 1 | | | 40 |
| 01 | T. A. | | 408 | -0- | 408 | 7523 | 405 | 2 | 3 | 9 | Y | 3 | 20 | 1 | | | 23 |
| 02 | T. A. | | 221 | -0- | 221 | 7744 | 220 | 2 | 1 | 9 | Y | 1 | 3 | 1 | | | 21 |

FOSTER, J. R. WELL #: 5 RRCID -> 211178 COMPL. DATE 03/09/2005 TOTAL DEPTH 9564 PERF. 8104 - 8111

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

HAGIST GAS UNIT 2 WELL #: Y 3 RRCID -> 234499 COMPL. DATE 06/15/2007 TOTAL DEPTH 9820 PERF. 8004 - 8014

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HAGIST RANCH ( WILCOX UPPER) 37993 518 NON-ASSOCIATED CAPACITY CNTY: DUVAL
HILCORP ENERGY COMPANY 386310
FOSTER, J. R. WELL #: 9 RRCID -> 010724 COMPL. DATE 08/23/1953 TOTAL DEPTH 7300 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 420 | N | 291 | -0- | -129 | -0- | 285 | 2 | 6 | 9 | N | 5 | 40 | 1 | | | 40 |
| 10 | 775 | N | 462 | -0- | -313 | -0- | 461 | 2 | 1 | 9 | N | 1 | 5 | 1 | | | 36 |
| 11 | 450 | N | 421 | -0- | -29 | -0- | 409 | 2 | 12 | 9 | N | 11 | 21 | 1 | | | 26 |
| 12 | 385 | N | 385 | -0- | -0- | -0- | 372 | 2 | 13 | 9 | N | 12 | 10 | 1 | | | 28 |
| 01 | 465 | N | 350 | -0- | -115 | -0- | 349 | 2 | 1 | 9 | N | 1 | 12 | 1 | | | 17 |
| 02 | 392 | N | 331 | -0- | -61 | -0- | 330 | 2 | 1 | 9 | N | 1 | 2 | 1 | | | 16 |

HAGIST RANCH ( WILCOX UPPER) //CONT.// 37993 518 NON-ASSOCIATED CAPACITY CNTY: DUVAL
HILCORP ENERGY COMPANY //CONT.// 386310
FOSTER, J. R. WELL #: 10 RRCID -> 010725 COMPL. DATE 08/10/1952 TOTAL DEPTH 7352 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HAGIST RANCH -A- WELL #: 5 RRCID -> 010731 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 6962 - 7093

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

HAGIST RANCH -A- WELL #: 6 RRCID -> 010732 COMPL. DATE 02/13/1952 TOTAL DEPTH 7800 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 780 | N | 295 | -0- | -485 | -0- | 285 | 2 | 10 9 | | Y | 9 | 9 | 1 | | | 10 |
| 10 | 589 | N | 475 | -0- | -114 | -0- | 461 | 2 | 14 9 | | Y | 13 | 10 | 1 | | | 13 |
| 11 | 986 | N | 986 | -0- | -0- | -0- | 978 | 2 | 8 9 | | Y | 7 | 9 | 1 | | | 11 |
| 12 | 937 | N | 937 | -0- | -0- | -0- | 930 | 2 | 7 9 | | Y | 6 | 8 | 1 | | | 9 |
| 01 | 528 | N | 528 | -0- | -0- | -0- | 522 | 2 | 6 9 | | Y | 5 | | | | | 14 |
| 02 | 560 | N | 337 | -0- | -223 | -0- | 330 | 2 | 7 9 | | Y | 6 | 6 | 1 | | | 14 |

HAGIST RANCH -A- WELL #: 7 RRCID -> 010733 COMPL. DATE 03/27/1952 TOTAL DEPTH 7690 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

HAGIST RANCH -E- WELL #: 2 RRCID -> 010737 COMPL. DATE 04/29/1952 TOTAL DEPTH 7802 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

HAGIST RANCH -E- WELL #: 5 RRCID -> 010740 COMPL. DATE 07/26/1952 TOTAL DEPTH 10500 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HAGIST RANCH -F- WELL #: 1 RRCID -> 010741 COMPL. DATE 07/15/1952 TOTAL DEPTH 7352 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

HAGIST RANCH ( WILCOX UPPER) //CONT.// 37993 518 NON-ASSOCIATED CAPACITY CNTY: DUVAL
HILCORP ENERGY COMPANY //CONT.// 386310
HAGIST-STATE GAS UNIT -B- WELL #: 1 RRCID -> 010745 COMPL. DATE 12/31/1949 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 630 | N | 288 | -0- | -342 | -0- | 278 | 2 | 10 | 9 | Y | 9 | 7 | 1 | | | 7 |
| 10 | 310 | N | 231 | -0- | -79 | -0- | 230 | 2 | 1 | 9 | Y | 1 | 3 | 1 | | | 5 |
| 11 | 240 | N | 240 | -0- | -0- | -0- | 236 | 2 | 4 | 9 | Y | 4 | 4 | 1 | | | 5 |
| 12 | 310 | N | 281 | -0- | -29 | -0- | 273 | 2 | 8 | 9 | Y | 7 | 5 | 1 | | | 7 |
| 01 | 355 | N | 355 | -0- | -0- | -0- | 349 | 2 | 6 | 9 | Y | 5 | | | | | 12 |
| 02 | 337 | N | 337 | -0- | -0- | -0- | 330 | 2 | 7 | 9 | Y | 6 | 5 | 1 | | | 13 |

HAGIST-STATE GAS UNIT -C- WELL #: 1 RRCID -> 010746 COMPL. DATE 09/29/1951 TOTAL DEPTH 7920 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

HAGIST RANCH -A- WELL #: 16 RRCID -> 143867 COMPL. DATE N/A TOTAL DEPTH 7500 PERF. 7004 - 7056

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HAGIST GAS UNIT 2 WELL #: 3 RRCID -> 238080 COMPL. DATE 02/15/2008 TOTAL DEPTH 9820 PERF. 7032 - 7056

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

FOSTER, J. R. WELL #: 71 RRCID -> 249630 COMPL. DATE 08/14/2008 TOTAL DEPTH 8012 PERF. 6984 - 7069

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HAGIST GAS UNIT 3 WELL #: 2 RRCID -> 251357 COMPL. DATE 04/20/2007 TOTAL DEPTH 9810 PERF. 7012 - 7028

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HAGIST RANCH (WILCOX UP. DEEP) 37993 520 NON-ASSOCIATED ONE WELL CNTY: DUVAL
HILCORP ENERGY COMPANY 386310
HAGIST RANCH -A- WELL #: 15 RRCID -> 107651 COMPL. DATE 06/10/2004 TOTAL DEPTH 9827 PERF. 7140 - 7297

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

HAGIST RANCH "A" WELL #: 16 RRCID -> 125566 COMPL. DATE N/A TOTAL DEPTH 7500 PERF. 7070 - 7112

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

FOSTER, J. R. WELL #: 54 RRCID -> 208788 COMPL. DATE 09/09/2004 TOTAL DEPTH 9975 PERF. 7238 - 7582

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HAGIST RANCH "A" WELL #: 14 RRCID -> 219945 COMPL. DATE 01/01/2006 TOTAL DEPTH 9825 PERF. 6956 - 7058

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1230 | N | 883 | -0- | -347 | -0- | 863 | 2 | 20 9 | N | 18 | 18 | 1 | | | 15 |
| 10 | 1749 | N | 1749 | -0- | -0- | -0- | 1727 | 2 | 22 9 | N | 20 | 17 | 1 | | | 18 |
| 11 | 1315 | N | 1315 | -0- | -0- | -0- | 1295 | 2 | 20 9 | N | 18 | 18 | 1 | | | 18 |
| 12 | 1386 | N | 1386 | -0- | -0- | -0- | 1364 | 2 | 22 9 | N | 20 | 18 | 1 | | | 20 |
| 01 | 1521 | N | 1521 | -0- | -0- | -0- | 1506 | 2 | 15 9 | N | 14 | | | | | 34 |
| 02 | 1148 | N | 790 | -0- | -358 | -0- | 769 | 2 | 21 9 | N | 19 | 17 | 1 | | | 36 |

HAGIST RANCH (WILCOX 9300) 37993 570 NON-ASSOCIATED CAPACITY CNTY: DUVAL
BRITANCO, L.L.C. 093620
HAGIST RANCH NORTH WELL #: 1 RRCID -> 225794 COMPL. DATE 11/13/2006 TOTAL DEPTH 8824 PERF. 8280 - 8290

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | 117 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | 117 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | 117 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | 117 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | 117 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | 117 |

HILCORP ENERGY COMPANY 386310
FOSTER, J.R. WELL #: 3 RRCID -> 067066 COMPL. DATE 06/23/1976 TOTAL DEPTH 9500 PERF. 9350 - 9403

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

HAGIST RANCH (WILCOX 9300) //CONT.// 37993 570 NON-ASSOCIATED CAPACITY CNTY: DUVAL
HILCORP ENERGY COMPANY //CONT.// 386310
FOSTER, J.R. WELL #: 6 RRCID -> 074959 COMPL. DATE 12/22/1977 TOTAL DEPTH 10000 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

FOSTER, J. R. WELL #: 54 RRCID -> 078104 COMPL. DATE 08/02/1978 TOTAL DEPTH 9975 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

FOSTER, J. R. WELL #: 7 RRCID -> 190649 COMPL. DATE 09/04/2002 TOTAL DEPTH 10050 PERF. 9358 - 9460

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3000 | N | 3036 | -0- | 36 | 36 | 2924 | 2 | 112 | 9 | Y | 102 | 83 | 1 | | | 85 |
| 10 | 2542 | X | 2451 | -0- | -91 | -0- | 2437 | 2 | 14 | 9 | Y | 13 | 11 | 1 | | | 87 |
| 11 | 2670 | X | 2156 | -0- | -514 | -0- | 2112 | 2 | 44 | 9 | Y | 40 | 57 | 1 | | | 70 |
| 12 | 3131 | X | 2044 | -0- | -1087 | -0- | 1992 | 2 | 52 | 9 | Y | 47 | 34 | 1 | | | 83 |
| 01 | 3131 | X | 2064 | -0- | -1067 | -0- | 2020 | 2 | 44 | 9 | Y | 40 | 51 | 1 | | | 72 |
| 02 | 3551 | X | 3551 | -0- | -0- | -0- | 3493 | 2 | 58 | 9 | Y | 53 | 22 | 1 | | | 103 |

REMORA OPERATING, LLC 701613
D. C. R. C. WELL #: 1201 RRCID -> 214753 COMPL. DATE 11/12/2005 TOTAL DEPTH 10357 PERF. 9139 - 9245

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

HAGIST RANCH (WILCOX 9800) 37993 580 NON-ASSOCIATED CAPACITY CNTY: DUVAL
HILCORP ENERGY COMPANY 386310
FOSTER, J. R. WELL #: 44 L RRCID -> 066042 COMPL. DATE 02/24/1981 TOTAL DEPTH 11500 PERF. 9785 - 10072

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 3 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 3 |
| 11 | 14B2 | EXT | 262 | -0- | 262 | 262 | 250 | 2 | 12 | 9 | Y | 11 | 5 | 1 | | | 9 |
| 12 | 14B2 | EXT | 336 | -0- | 336 | 598 | 323 | 2 | 13 | 9 | Y | 12 | 6 | 1 | | | 15 |
| 01 | 14B2 | EXT | 350 | -0- | 350 | 948 | 349 | 2 | 1 | 9 | Y | 1 | 6 | 1 | | | 10 |
| 02 | 14B2 | EXT | 330 | -0- | 330 | 1278 | 329 | 2 | 1 | 9 | Y | 1 | 1 | 1 | | | 10 |

HAGIST RANCH INC, ET AL "A" WELL #: 13 L RRCID -> 078162 COMPL. DATE 08/07/1978 TOTAL DEPTH 9810 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 300 | N | 189 | -0- | -111 | -0- | 188 | 2 | 1 | 9 | Y | 1 | 2 | 1 | | | 3 |
| 10 | 589 | N | 231 | -0- | -358 | -0- | 230 | 2 | 1 | 9 | Y | 1 | 1 | 1 | | | 3 |
| 11 | 270 | N | 174 | -0- | -96 | -0- | 173 | 2 | 1 | 9 | Y | 1 | 1 | 1 | | | 3 |
| 12 | 341 | N | 341 | -0- | -0- | -0- | 334 | 2 | 7 | 9 | Y | 6 | 3 | 1 | | | 6 |
| 01 | 587 | N | 587 | -0- | -0- | -0- | 578 | 2 | 9 | 9 | Y | 8 | | | | | 14 |
| 02 | 227 | N | 227 | -0- | -0- | -0- | 220 | 2 | 7 | 9 | Y | 6 | 6 | 1 | | | 14 |

HAGIST RANCH ( 750) 37993 592 NON-ASSOCIATED EXEMPT CNTY: DUVAL
HILCORP ENERGY COMPANY 386310
FOSTER, J. R. WELL #: 32 RRCID -> 047952 COMPL. DATE 03/03/1970 TOTAL DEPTH 1953 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

FOSTER, J. R. WELL #: 51 RRCID -> 074198 COMPL. DATE 09/28/1977 TOTAL DEPTH 1430 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

HAGIST RANCH 268 WELL #: 1 RRCID -> 084899 COMPL. DATE 10/02/1979 TOTAL DEPTH 1622 PERF. 841 - 862

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

FOSTER, J. R. WELL #: 60 RRCID -> 086783 COMPL. DATE 02/19/1980 TOTAL DEPTH 1270 PERF. 853 - 912

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | | 9 | -0- | 9 | 9 | 9 | 2 | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | 346 | -0- | 346 | 355 | 346 | 2 | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | 260 | -0- | 260 | 615 | 259 | 2 | 1 | 9 | Y | 1 | 1 | 1 | | | -0- |
| 12 | T. A. | | 234 | -0- | 234 | 849 | 232 | 2 | 2 | 9 | Y | 2 | 2 | 1 | | | -0- |
| 01 | T. A. | | 235 | -0- | 235 | 1084 | 233 | 2 | 2 | 9 | Y | 2 | 1 | 1 | | | 1 |
| 02 | T. A. | | 222 | -0- | 222 | 1306 | 220 | 2 | 2 | 9 | Y | 2 | 1 | 1 | | | 2 |

KILLAM OIL CO., LTD. 460054
D.C.R.C. SECTION 262N WELL #: 4 RRCID -> 163545 COMPL. DATE 04/21/1997 TOTAL DEPTH 1841 PERF. 920 - 926

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

DCR - STATE SEC. 260N WELL #: 3 RRCID -> 166565 COMPL. DATE 04/16/1997 TOTAL DEPTH 1910 PERF. 796 - 844

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HAGIST RANCH (800) 37993 610 NON-ASSOCIATED ONE WELL CNTY: DUVAL
HILCORP ENERGY COMPANY 386310
HAGIST RANCH 124 WELL #: 1 RRCID -> 086012 COMPL. DATE 12/12/1979 TOTAL DEPTH 9737 PERF. 956 - 968

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

HAGIST RANCH (950) 37993 654 NON-ASSOCIATED EXEMPT CNTY: DUVAL
HILCORP ENERGY COMPANY 386310
FOSTER, J.R. WELL #: 61 RRCID -> 086007 COMPL. DATE 12/13/1979 TOTAL DEPTH 1187 PERF. 1008 - 1044

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

FOSTER, J.R. WELL #: 62 RRCID -> 086008 COMPL. DATE 12/19/1979 TOTAL DEPTH 1191 PERF. 978 - 1018

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

FOSTER, J. R. WELL #: 31 RRCID -> 140054 COMPL. DATE 03/29/1955 TOTAL DEPTH 1943 PERF. 940 - 956

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

HAGIST RANCH (1030) 37993 777 NON-ASSOCIATED EXEMPT CNTY: DUVAL
HILCORP ENERGY COMPANY 386310
FOSTER, J. R. WELL #: 35 RRCID -> 213810 COMPL. DATE 08/19/2005 TOTAL DEPTH 1955 PERF. 1100 - 1110

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

HAGIST RANCH (1100) 37993 814 NON-ASSOCIATED CAPACITY CNTY: DUVAL
HILCORP ENERGY COMPANY 386310
FOSTER, J.R. WELL #: 59 RRCID -> 086006 COMPL. DATE 12/20/1979 TOTAL DEPTH 1178 PERF. 1016 - 1090

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

HAGIST RANCH (1100) //CONT.// 37993 814 NON-ASSOCIATED CAPACITY CNTY: DUVAL
HILCORP ENERGY COMPANY //CONT.// 386310
HAGIST RANCH "E" WELL #: 7 RRCID -> 170170 COMPL. DATE 09/23/1998 TOTAL DEPTH 2258 PERF. 1019 - 1072

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 279 | N | 279 | -0- | -0- | -0- | 278 | 2 | 1 | 9 | N | 1 | 5 | 1 | | | 12 |
| 10 | 341 | N | 231 | -0- | -110 | -0- | 230 | 2 | 1 | 9 | N | 1 | 3 | 1 | | | 10 |
| 11 | 330 | N | 177 | -0- | -153 | -0- | 173 | 2 | 4 | 9 | N | 4 | 4 | 1 | | | 10 |
| 12 | 279 | N | 190 | -0- | -89 | -0- | 182 | 2 | 8 | 9 | N | 7 | 5 | 1 | | | 12 |
| 01 | 266 | N | 266 | -0- | -0- | -0- | 263 | 2 | 3 | 9 | N | 3 | | | | | 15 |
| 02 | 330 | N | 330 | -0- | -0- | -0- | 330 | 2 | | | N | -0- | 15 | 1 | | | -0- |

HAGIST RANCH, N. (YEGUA 3700) 37998 550 NON-ASSOCIATED ONE WELL CNTY: DUVAL
HILCORP ENERGY COMPANY 386310
TALIAFERRO COOPER WELL #: 2 RRCID -> 108546 COMPL. DATE 10/15/1983 TOTAL DEPTH 4000 PERF. 3701 - 3704

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

HALDEMAN, SOUTH (ZONE 14-C) 38100 340 NON-ASSOCIATED ONE WELL CNTY: JIM WELLS
PACE PRODUCTION CO. 631757
SALVATION ARMY, THE WELL #: RRCID -> 129872 COMPL. DATE 01/02/1989 TOTAL DEPTH 5375 PERF. 4003 - 4008

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | 60 |
| 10 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | 60 |
| 11 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | 60 |
| 12 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | 60 |
| 01 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | 60 |
| 02 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | 60 |

PLUGGED AND ABANDONED_____ 02/09/2004

HALDEMAN, SOUTH (ZONE 20-A) 38100 747 ASSOCIATED ONE WELL CNTY: JIM WELLS
PACE PRODUCTION CO. 631757
SALVATION ARMY, THE WELL #: RRCID -> 130990 COMPL. DATE 04/20/1989 TOTAL DEPTH 6002 PERF. 5025 - 5030

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | 42 |
| 10 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | 42 |
| 11 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | 42 |
| 12 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | 42 |
| 01 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | 42 |
| 02 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | 42 |

PLUGGED AND ABANDONED_____ 12/01/2011

HALF MOON REEF (5200) 38142 520 NON-ASSOCIATED ONE WELL CNTY: ARANSAS
LAMAR OIL & GAS, INC. 483925
STATE TRACT 121 WELL #: 4 RRCID -> 106519 COMPL. DATE 05/05/1983 TOTAL DEPTH 5652 PERF. 5202 - 5236

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |

HARGILL (FRIO CONS.) 39060 200 NON-ASSOCIATED SALVAGE CNTY: HIDALGO
DALLAS PETROLEUM GROUP, LLC 197688
HARGILL GAS UNIT "A" WELL #: 1 RRCID -> 261128 COMPL. DATE 06/19/2011 TOTAL DEPTH 13400 PERF.12314 - 12959

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 9006 | X | 9006 | -0- | -0- | -0- | 8917 | 2 | 89 | 9 | N | 81 | 175 | 1 | | | 467 |
| 10 | 9331 | X | 8905 | -0- | -426 | -0- | 8769 | 2 | 136 | 9 | N | 124 | | | | | 591 |
| 11 | 9090 | X | 8214 | -0- | -876 | -0- | 8131 | 2 | 83 | 9 | N | 75 | | | | | 666 |
| 12 | 0 | | 6955 | -0- | 6955 | 6955 | 6907 | 2 | 48 | 9 | N | 44 | 183 | 1 | | | 527 |
| 01 | 0 | | 8314 | -0- | 8314 | 15269 | 8187 | 2 | 127 | 9 | N | 115 | | | | | 642 |
| *02 | 21179 | X | 5910 | -0- | -15269 | -0- | 5863 | 2 | 47 | 9 | N | 43 | | | | | 685 |

HARGILL GAS UNIT 'A' WELL #: 2 RRCID -> 266642 COMPL. DATE 09/21/2011 TOTAL DEPTH 13337 PERF.13310 - 13320

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4410 | X | 2516 | -0- | -1894 | -0- | 2516 | 2 | | | N | -0- | | | | | 225 |
| 10 | 4721 | X | 4721 | -0- | -0- | -0- | 4721 | 2 | | | N | -0- | | | | | 225 |
| 11 | 4410 | X | 4006 | -0- | -404 | -0- | 4006 | 2 | | | N | -0- | | | | | 225 |
| 12 | 0 | | 3657 | -0- | 3657 | 3657 | 3657 | 2 | | | N | -0- | | | | | 225 |
| 01 | 0 | | 3509 | -0- | 3509 | 7166 | 3509 | 2 | | | N | -0- | | | | | 225 |
| *02 | 9334 | X | 2168 | -0- | -7166 | -0- | 2168 | 2 | | | N | -0- | | | | | 225 |

PROLINE ENERGY RESOURCES INC 681327
FNB CINCINNATI WELL #: 5 RRCID -> 256101 COMPL. DATE 05/04/2010 TOTAL DEPTH 10423 PERF. 9352 - 9362

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

SPARTA EXPLORATION LLC 807375
RIO FARMS WELL #: 1 RRCID -> 197701 COMPL. DATE 11/13/2006 TOTAL DEPTH 12750 PERF.10815 - 11678

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 74 |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 74 |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 74 |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 74 |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 74 |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 74 |

HARGILL (11400 FRIO) 39060 700 NON-ASSOCIATED ONE WELL CNTY: WILLACY
ERIN OIL CO. 253366
POLLOCK GAS UNIT WELL #: 1 RRCID -> 127553 COMPL. DATE 10/29/1988 TOTAL DEPTH 11600 PERF.11050 - 11090

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HARRY (WILCOX 7600) 39296 367 NON-ASSOCIATED ONE WELL CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. 499978
DOBIE GU 96 WELL #: 1 RRCID -> 211354 COMPL. DATE 04/14/2005 TOTAL DEPTH 7900 PERF. 7646 - 7748

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HARRY (WILCOX 7600) //CONT.// 39296 367 NON-ASSOCIATED ONE WELL CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
DOBIE 44 WELL #: 1 RRCID -> 214068 COMPL. DATE 07/15/2005 TOTAL DEPTH 8000 PERF. 7740 - 7800

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

HARRY J. MOSSER (5500) 39352 750 NON-ASSOCIATED ONE WELL CNTY: STARR
MARWELL PETROLEUM LTD PARTNRSHIP 531085
MARTINEZ WELL #: 2 RRCID -> 226605 COMPL. DATE 03/13/2007 TOTAL DEPTH 6550 PERF. 5412 - 5449

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1725 N | 1725 | -0- | -0- | -0- | 15 | 1 | 1710 | 2 | N | -0- | | | | | -0- |
| 10 | 2015 N | 566 | -0- | -1449 | -0- | 5 | 1 | 561 | 2 | N | -0- | | | | | -0- |
| 11 | 1770 N | 1256 | -0- | -514 | -0- | 12 | 1 | 1244 | 2 | N | -0- | | | | | -0- |
| 12 | 0 | 1833 | -0- | 1833 | 1833 | 15 | 1 | 1818 | 2 | N | -0- | | | | | -0- |
| 01 | 0 | 2013 | -0- | 2013 | 3846 | 15 | 1 | 1998 | 2 | N | -0- | | | | | -0- |
| 02 | 1176 N | NO RPT | -0- | -1176 | 2670 | | | | | N | NO RPT | | | | | -0- |

HARVEY ( FRIO 9300) 39529 066 NON-ASSOCIATED ONE WELL CNTY: SAN PATRICIO
SANDEL OPERATING COMPANY 747534
HAISLEY, WALDO E. WELL #: 1 RRCID -> 158096 COMPL. DATE 03/27/1996 TOTAL DEPTH 10000 PERF. 9268 - 9296

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 A | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 12/02/2022 - WELL PLUGGED 12/2/2022

HARVEY (M-11) 39529 080 ASSOCIATED ONE WELL CNTY: SAN PATRICIO
MAGNUM PRODUCING, LP 521516
HAMON-HARVEY WELL #: 1A RRCID -> 147609 COMPL. DATE 11/16/1993 TOTAL DEPTH 9360 PERF. 9176 - 9272

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HARVEY (15-B) 39529 950 NON-ASSOCIATED ONE WELL CNTY: SAN PATRICIO
SANDEL OPERATING COMPANY 747534
HAISLEY WELL #: 2 RRCID -> 285513 COMPL. DATE 11/14/2018 TOTAL DEPTH 9967 PERF. 9054 - 9086

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

HARVEY, WEST (MCKAMEY SD.) 39537 666 ASSOCIATED CAPACITY CNTY: SAN PATRICIO
SANDEL OPERATING COMPANY 747534
HAISLEY WELL #: 3 RRCID -> 183438 COMPL. DATE 07/06/2001 TOTAL DEPTH 9870 PERF. 9418 - 9430

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

HAWKVILLE (AUSTIN CHALK) 39744 250 NON-ASSOCIATED CAPACITY CNTY: WEBB
AGERON IRONROC ENERGY, LLC 008632
AI SAN ROMAN WELL #: 101H RRCID -> 293224 COMPL. DATE 02/28/2022 TOTAL DEPTH 11750 PERF.11775 - 19990

| | AI | SAN ROMAN | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2572757 | X | 473299 | -0- | -2099458 | -0- | 9019 | 1 | 464280 | 2 | N | -0- | | | | | -0- |
| 10 | 436378 | X | 436378 | -0- | -0- | -0- | 7176 | 1 | 429154 | 2 | N | 44 | 44 | 8 | | | -0- |
| | | | | | | | 48 | 9 | | | | | | | | | |
| 11 | 381354 | X | 381354 | -0- | -0- | -0- | 7163 | 1 | 374189 | 2 | N | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 461331 | X | 461331 | -0- | -0- | -0- | 2007 | 1 | 459324 | 2 | N | -0- | | | | | -0- |
| 01 | 433769 | X | 433769 | -0- | -0- | -0- | 9166 | 1 | 424586 | 2 | N | 15 | 15 | 8 | | | -0- |
| | | | | | | | 17 | 9 | | | | | | | | | |
| *02 | 348604 | X | 348604 | -0- | -0- | -0- | 5808 | 1 | 342784 | 2 | N | 11 | 11 | 8 | | | -0- |
| | | | | | | | 12 | 9 | | | | | | | | | |

AI SAN ROMAN WELL #: 103H RRCID -> 293489 COMPL. DATE 07/10/2022 TOTAL DEPTH 11669 PERF.12539 - 18919

| | AI | SAN ROMAN | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1404059 | X | 569693 | -0- | -834366 | -0- | 10856 | 1 | 558837 | 2 | N | -0- | | | | | -0- |
| 10 | 619535 | X | 532225 | -0- | -87310 | -0- | 8753 | 1 | 523471 | 2 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 0 | | 256122 | -0- | 256122 | 256122 | 4810 | 1 | 251308 | 2 | N | 4 | 4 | 8 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 619535 | X | 278200 | -0- | -341335 | -0- | 1210 | 1 | 276990 | 2 | N | -0- | | | | | -0- |
| 01 | 0 | | 326326 | -0- | 326326 | 326326 | 6896 | 1 | 319426 | 2 | N | 4 | 4 | 8 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| *02 | 623577 | X | 297251 | -0- | -326326 | -0- | 4952 | 1 | 292297 | 2 | N | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |

AI SAN ROMAN WELL #: 104H RRCID -> 293497 COMPL. DATE 07/11/2022 TOTAL DEPTH 11626 PERF.12160 - 18957

| | AI | SAN ROMAN | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1153187 | X | 469760 | -0- | -683427 | -0- | 8952 | 1 | 460808 | 2 | N | -0- | | | | | -0- |
| 10 | 510725 | X | 440996 | -0- | -69729 | -0- | 7252 | 1 | 433742 | 2 | N | 2 | 2 | 8 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 494250 | X | 244918 | -0- | -249332 | -0- | 4600 | 1 | 240317 | 2 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 510725 | X | 104330 | -0- | -406395 | -0- | 454 | 1 | 103876 | 2 | N | -0- | | | | | -0- |
| 01 | 0 | | 272084 | -0- | 272084 | 272084 | 5750 | 1 | 266334 | 2 | N | -0- | | | | | -0- |
| *02 | 508179 | X | 236095 | -0- | -272084 | -0- | 3934 | 1 | 232161 | 2 | N | -0- | | | | | -0- |

AI SAN ROMAN WELL #: 102H RRCID -> 293515 COMPL. DATE 03/01/2022 TOTAL DEPTH 11673 PERF.12000 - 18635

| | AI | SAN ROMAN | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 457232 | X | 457232 | -0- | -0- | -0- | 8713 | 1 | 448519 | 2 | N | -0- | | | | | -0- |
| 10 | 415018 | X | 415018 | -0- | -0- | -0- | 6825 | 1 | 408193 | 2 | N | -0- | | | | | -0- |
| 11 | 388807 | X | 388807 | -0- | -0- | -0- | 7303 | 1 | 381504 | 2 | N | -0- | | | | | -0- |
| 12 | 0 | | 414033 | -0- | 414033 | 414033 | 1801 | 1 | 412232 | 2 | N | -0- | | | | | -0- |
| 01 | 0 | | 342860 | -0- | 342860 | 756893 | 7245 | 1 | 335615 | 2 | N | -0- | | | | | -0- |
| *02 | 1039110 | X | 282217 | -0- | -756893 | -0- | 4702 | 1 | 277515 | 2 | N | -0- | | | | | -0- |

HAWKVILLE (AUSTIN CHALK) //CONT.// 39744 250 NON-ASSOCIATED CAPACITY CNTY: WEBB
AGERON IRONROC ENERGY, LLC //CONT.// 008632
AI OCHO WELL #: 101H RRCID -> 293709 COMPL. DATE 09/24/2022 TOTAL DEPTH 13027 PERF.12991 - 21001

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | | 0 | 171290 | -0- | 171290 | 171290 | 1452 | 1 | 169838 | 2 | N | -0- | | | | | -0- |
| 10 | | 0 | 260699 | -0- | 260699 | 431989 | 260684 | 2 | 15 | 9 | N | 14 | 14 | 8 | | | -0- |
| 11 | DELQ PR | | 111875 | -0- | 111875 | 543864 | 544 | 1 | 111331 | 2 | N | -0- | | | | | -0- |
| 12 | | 0 | 75416 | -0- | 75416 | 619280 | 75416 | 2 | | | N | -0- | | | | | -0- |
| 01 | | 0 | 69295 | -0- | 69295 | 688575 | 3230 | 1 | 66021 | 2 | N | 40 | 40 | 8 | | | -0- |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 02 | 733847 | X | 45272 | -0- | -688575 | -0- | 45272 | 2 | | | N | -0- | | | | | -0- |

AI SRS WELL #: 102H RRCID -> 293848 COMPL. DATE 09/29/2022 TOTAL DEPTH 11875 PERF.12024 - 18394

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | | 0 | 1161 | -0- | 1161 | 1161 | 22 | 1 | 1139 | 2 | N | -0- | | | | | -0- |
| 10 | | 0 | 303952 | -0- | 303952 | 305113 | 4999 | 1 | 298953 | 2 | N | -0- | | | | | -0- |
| 11 | | 0 | 346395 | -0- | 346395 | 651508 | 6506 | 1 | 339889 | 2 | N | -0- | | | | | -0- |
| 12 | | 0 | 525167 | -0- | 525167 | 1176675 | 2285 | 1 | 522882 | 2 | N | -0- | | | | | -0- |
| 01 | | 0 | 451347 | -0- | 451347 | 1628022 | 9538 | 1 | 441809 | 2 | N | -0- | | | | | -0- |
| 02 | 1961164 | X | 333142 | -0- | -1628022 | -0- | 5550 | 1 | 327592 | 2 | N | -0- | | | | | -0- |

BPX OPERATING COMPANY 085408
JC MARTIN WELL #: 106H RRCID -> 288536 COMPL. DATE 07/27/2019 TOTAL DEPTH 10673 PERF.10872 - 19114

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

KIMMERIDGE TEXAS GAS, LLC 100291
PUIG GAS UNIT NO 1 (AC) WELL #: 1H RRCID -> 259044 COMPL. DATE 04/01/2010 TOTAL DEPTH 11132 PERF.12440 - 15247

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | | 0 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | | 0 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | | 0 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | | 0 | 41 | -0- | 41 | 41 | 2 | 1 | 39 | 3 | N | -0- | | | | | -0- |
| 01 | | 0 | 687 | -0- | 687 | 728 | 19 | 1 | 668 | 3 | N | -0- | | | | | -0- |
| 02 | 1166 | X | 438 | -0- | -728 | -0- | 12 | 1 | 426 | 3 | N | -0- | | | | | -0- |

ELIAS M PRIETO FMY LP-STATE (AC) WELL #: 1H RRCID -> 262457 COMPL. DATE 02/21/2013 TOTAL DEPTH 11363 PERF.11810 - 15210

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3570 | X | 3559 | -0- | -11 | -0- | 92 | 1 | 3467 | 3 | N | -0- | | | | | -0- |
| 10 | 3689 | X | 3672 | -0- | -17 | -0- | 95 | 1 | 3577 | 3 | N | -0- | | | | | -0- |
| 11 | 3570 | X | 3512 | -0- | -58 | -0- | 74 | 1 | 3438 | 3 | N | -0- | | | | | -0- |
| 12 | 3689 | X | 3402 | -0- | -287 | -0- | 74 | 1 | 3328 | 3 | N | -0- | | | | | -0- |
| 01 | 3689 | X | 3649 | -0- | -40 | -0- | 98 | 1 | 3551 | 3 | N | -0- | | | | | -0- |
| 02 | 3332 | X | 3221 | -0- | -111 | -0- | 87 | 1 | 3134 | 3 | N | -0- | | | | | -0- |

G-B MINERALS WELL #: 1H RRCID -> 267031 COMPL. DATE 07/03/2012 TOTAL DEPTH 13120 PERF.13430 - 17166

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HAWKVILLE (AUSTIN CHALK) //CONT.// 39744 250 NON-ASSOCIATED CAPACITY CNTY: WEBB
KIMMERIDGE TEXAS GAS, LLC //CONT.// 100291
MANN TRUST - STATE (AC) WELL #: 1 RRCID -> 268114 COMPL. DATE 06/15/2012 TOTAL DEPTH 12217 PERF.11297 - 11766

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PUIG BROS. CORP. - STATE (AC) WELL #: 12H RRCID -> 268359 COMPL. DATE 07/17/2012 TOTAL DEPTH 11015 PERF.10400 - 10797

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

STATE OF TEXAS - HILL RANCH WELL #: 4H RRCID -> 268360 COMPL. DATE 01/28/2012 TOTAL DEPTH 12275 PERF.11710 - 12120

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ELLEN C. WELL #: 8H RRCID -> 279962 COMPL. DATE 02/04/2016 TOTAL DEPTH 12312 PERF.11612 - 12197

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BENAVIDES FAMILY MINERALS WELL #: 6H RRCID -> 280262 COMPL. DATE 08/27/2015 TOTAL DEPTH 12248 PERF.12042 - 12415

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ATLANTIC INLAND GROUP WELL #: 3H RRCID -> 280613 COMPL. DATE 06/01/2016 TOTAL DEPTH 12652 PERF.12164 - 13867

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

NEEDMORE WELL #: 21H RRCID -> 280618 COMPL. DATE 09/29/2015 TOTAL DEPTH 11255 PERF.10414 - 10919

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HAWKVILLE (AUSTIN CHALK) //CONT.// 39744 250 NON-ASSOCIATED CAPACITY CNTY: WEBB
KIMMERIDGE TEXAS GAS, LLC //CONT.// 100291

BENAVIDES FAMILY MINERALS WELL #: 8H RRCID -> 281487 COMPL. DATE 07/28/2016 TOTAL DEPTH 12201 PERF.11459 - 11879

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BENAVIDES FAMILY MINERALS WELL #: 9H RRCID -> 281655 COMPL. DATE 09/19/2016 TOTAL DEPTH 12191 PERF.11415 - 11835

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ATLANTIC INLAND GROUP WELL #: 5H RRCID -> 282204 COMPL. DATE 10/31/2016 TOTAL DEPTH 12670 PERF.12042 - 17202

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

REUTHINGER WELL #: 11H RRCID -> 289007 COMPL. DATE 03/05/2016 TOTAL DEPTH 12080 PERF.11518 - 12018

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

RETAMA RANCH WELL #: 424H RRCID -> 293238 COMPL. DATE 10/16/2022 TOTAL DEPTH 11446 PERF.11544 - 17594

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 421350 | X | 141281 | -0- | -280069 | -0- | 3906 | 1 | 137375 | 3 | N | -0- | | | | | -0- |
| 10 | 435395 | X | 106474 | -0- | -328921 | -0- | 2989 | 1 | 103485 | 3 | N | -0- | | | | | -0- |
| 11 | 421350 | X | 116871 | -0- | -304479 | -0- | 2688 | 1 | 114183 | 3 | N | -0- | | | | | -0- |
| 12 | 179211 | X | 119084 | -0- | -60127 | -0- | 2850 | 1 | 116234 | 3 | N | -0- | | | | | -0- |
| 01 | 164424 | X | 110788 | -0- | -53636 | -0- | 3053 | 1 | 107735 | 3 | N | -0- | | | | | -0- |
| 02 | 131852 | X | 90811 | -0- | -41041 | -0- | 2464 | 1 | 88347 | 3 | N | -0- | | | | | -0- |

RETAMA RANCH WELL #: 425H RRCID -> 293239 COMPL. DATE 10/17/2022 TOTAL DEPTH 11457 PERF.11686 - 17676

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 359520 | X | 157269 | -0- | -202251 | -0- | 4348 | 1 | 152921 | 3 | N | -0- | | | | | -0- |
| 10 | 371504 | X | 122605 | -0- | -248899 | -0- | 3442 | 1 | 119163 | 3 | N | -0- | | | | | -0- |
| 11 | 359520 | X | 123768 | -0- | -235752 | -0- | 2846 | 1 | 120922 | 3 | N | -0- | | | | | -0- |
| 12 | 185442 | X | 127541 | -0- | -57901 | -0- | 3052 | 1 | 124489 | 3 | N | -0- | | | | | -0- |
| 01 | 182900 | X | 118473 | -0- | -64427 | -0- | 3265 | 1 | 115208 | 3 | N | -0- | | | | | -0- |
| 02 | 146776 | X | 96864 | -0- | -49912 | -0- | 2628 | 1 | 94236 | 3 | N | -0- | | | | | -0- |

ELLEN C. WELL #: 402H RRCID -> 293589 COMPL. DATE 04/08/2022 TOTAL DEPTH 12359 PERF.12412 - 18966

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1810607 | X | 215852 | -0- | -1594755 | -0- | 5663 | 1 | 210189 | 3 | N | -0- | | | | | -0- |
| 10 | 492993 | X | 197344 | -0- | -295649 | -0- | 5169 | 1 | 192175 | 3 | N | -0- | | | | | -0- |
| 11 | 477090 | X | 187695 | -0- | -289395 | -0- | 4030 | 1 | 183665 | 3 | N | -0- | | | | | -0- |
| 12 | 492993 | X | 163387 | -0- | -329606 | -0- | 3624 | 1 | 159763 | 3 | N | -0- | | | | | -0- |
| 01 | 492993 | X | 145306 | -0- | -347687 | -0- | 3891 | 1 | 141415 | 3 | N | -0- | | | | | -0- |
| 02 | 201460 | X | 111277 | -0- | -90183 | -0- | 3059 | 1 | 108218 | 3 | N | -0- | | | | | -0- |

HAWKVILLE (AUSTIN CHALK) //CONT.// 39744 250 NON-ASSOCIATED CAPACITY CNTY: WEBB
KIMMERIDGE TEXAS GAS, LLC //CONT.// 100291
ELLEN C. WELL #: 403H RRCID -> 293590 COMPL. DATE 04/08/2022 TOTAL DEPTH 12378 PERF.12578 - 19260

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1911003 | X | 237398 | -0- | -1673605 | -0- | 6228 | 1 | 231170 | 3 | N | -0- | | | -0- |
| 10 | 516119 | X | 220110 | -0- | -296009 | -0- | 5765 | 1 | 214345 | 3 | N | -0- | | | -0- |
| 11 | 499470 | X | 207759 | -0- | -291711 | -0- | 4461 | 1 | 203298 | 3 | N | -0- | | | -0- |
| 12 | 516119 | X | 188187 | -0- | -327932 | -0- | 4175 | 1 | 184012 | 3 | N | -0- | | | -0- |
| 01 | 516119 | X | 173294 | -0- | -342825 | -0- | 4640 | 1 | 168654 | 3 | N | -0- | | | -0- |
| 02 | 221564 | X | 134599 | -0- | -86965 | -0- | 3700 | 1 | 130899 | 3 | N | -0- | | | -0- |

NEEDMORE WELL #: 418H RRCID -> 294045 COMPL. DATE 10/21/2022 TOTAL DEPTH 10522 PERF. N/A

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 11 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 12 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 01 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 02 | SHUT IN | 24061 | -0- | 24061 | 24061 | 603 | 1 | 23458 | 3 | N | | -0- | | | -0- |

NEEDMORE WELL #: 419H RRCID -> 294046 COMPL. DATE 10/29/2022 TOTAL DEPTH 10427 PERF. N/A

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 10 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 11 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 12 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 01 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 02 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |

NEEDMORE-SCIBIENSKI WELL #: 401H RRCID -> 294049 COMPL. DATE 11/11/2022 TOTAL DEPTH 10476 PERF. N/A

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 12 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 01 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 02 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |

CIRCLE-S ENERGY, LLC 100703
MILAGROS WELL #: 2H RRCID -> 293092 COMPL. DATE 05/02/2022 TOTAL DEPTH 12260 PERF.12350 - 19225

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 454020 | X | 373821 | -0- | -80199 | -0- | 96 | 1 | 373725 | 2 | N | -0- | | | -0- |
| 10 | 469154 | X | 336650 | -0- | -132504 | -0- | 116 | 1 | 336534 | 2 | N | -0- | | | -0- |
| 11 | 454020 | X | 277595 | -0- | -176425 | -0- | 110 | 1 | 277485 | 2 | N | -0- | | | -0- |
| 12 | 469154 | X | 265402 | -0- | -203752 | -0- | 119 | 1 | 265283 | 2 | N | -0- | | | -0- |
| 01 | 440355 | X | 231809 | -0- | -208546 | -0- | 74 | 1 | 231735 | 2 | N | -0- | | | -0- |
| 02 | 348908 | X | 193434 | -0- | -155474 | -0- | 32 | 1 | 193402 | 2 | N | -0- | | | -0- |

MILAGROS WELL #: 4H RRCID -> 293093 COMPL. DATE 05/02/2022 TOTAL DEPTH 12242 PERF.12575 - 19154

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 506475 | X | 506475 | -0- | -0- | -0- | 130 | 1 | 506345 | 2 | N | -0- | | | -0- |
| 10 | 470921 | X | 462892 | -0- | -8029 | -0- | 159 | 1 | 462733 | 2 | N | -0- | | | -0- |
| 11 | 455730 | X | 399842 | -0- | -55888 | -0- | 164 | 1 | 399678 | 2 | N | -0- | | | -0- |
| 12 | 470921 | X | 394986 | -0- | -75935 | -0- | 177 | 1 | 394809 | 2 | N | -0- | | | -0- |
| 01 | 470921 | X | 355317 | -0- | -115604 | -0- | 113 | 1 | 355204 | 2 | N | -0- | | | -0- |
| 02 | 425348 | X | 291717 | -0- | -133631 | -0- | 48 | 1 | 291669 | 2 | N | -0- | | | -0- |

EOG RESOURCES, INC. 253162
HACHAR 'A' WELL #: 1H RRCID -> 281726 COMPL. DATE 10/20/2016 TOTAL DEPTH 13515 PERF.12671 - 13346

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |

HAWKVILLE (AUSTIN CHALK) //CONT.// 39744 250 NON-ASSOCIATED CAPACITY CNTY: WEBB
EOG RESOURCES, INC. //CONT.// 253162
G-B MINERALS WELL #: 4H RRCID -> 288681 COMPL. DATE 02/02/2019 TOTAL DEPTH 12843 PERF.12898 - 18821

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 59940 | X | 41584 | -0- | -18356 | -0- | 2288 | 1 4 | 39295 | 2 | N | -0- | | | | | -0- |
| 10 | 0 | | 42837 | -0- | 42837 | 42837 | 2414 | 1 4 | 40421 | 2 | N | -0- | | | | | -0- |
| 11 | 0 | | 39669 | -0- | 39669 | 82506 | 2184 | 1 4 | 37484 | 2 | N | -0- | | | | | -0- |
| 12 | 0 | | 39580 | -0- | 39580 | 122086 | 2285 | 1 | 37295 | 2 | N | -0- | | | | | -0- |
| 01 | 0 | | 37051 | -0- | 37051 | 159137 | 5779 | 1 | 31272 | 2 | N | -0- | | | | | -0- |
| 02 | 188535 | X | 29398 | -0- | -159137 | -0- | 1644 | 1 | 27754 | 2 | N | -0- | | | | | -0- |

BFMT WEST WELL #: 501H RRCID -> 289619 COMPL. DATE 10/11/2019 TOTAL DEPTH 9839 PERF.10257 - 18025

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 89700 | X | 78759 | -0- | -10941 | -0- | 1919 | 1 4 | 76839 | 2 | N | -0- | | | | | -0- |
| 10 | 0 | | 79824 | -0- | 79824 | 79824 | 1930 | 1 4 | 77893 | 2 | N | -0- | | | | | -0- |
| 11 | 0 | | 71971 | -0- | 71971 | 151795 | 1726 | 1 4 | 70244 | 2 | N | -0- | | | | | -0- |
| 12 | 0 | | 77999 | -0- | 77999 | 229794 | 1895 | 1 4 | 76103 | 2 | N | -0- | | | | | -0- |
| 01 | 0 | | 75534 | -0- | 75534 | 305328 | 1896 | 1 4 | 73636 | 2 | N | -0- | | | | | -0- |
| 02 | 372020 | X | 66692 | -0- | -305328 | -0- | 1623 | 1 4 | 65068 | 2 | N | -0- | | | | | -0- |

SAN ROMAN 1508 WELL #: 100H RRCID -> 289776 COMPL. DATE 10/07/2019 TOTAL DEPTH 12125 PERF.12085 - 17798

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 101850 | X | 88970 | -0- | -12880 | -0- | 2558 | 1 4 | 86410 | 2 | N | -0- | | | | | -0- |
| 10 | 0 | | 89532 | -0- | 89532 | 89532 | 2248 | 1 4 | 87282 | 2 | N | -0- | | | | | -0- |
| 11 | 0 | | 78197 | -0- | 78197 | 167729 | 9440 | 1 4 | 68755 | 2 | N | -0- | | | | | -0- |
| 12 | 249011 | X | 81282 | -0- | -167729 | -0- | 3908 | 1 4 | 77372 | 2 | N | -0- | | | | | -0- |
| 01 | 0 | | 80857 | -0- | 80857 | 80857 | 2199 | 1 4 | 78656 | 2 | N | -0- | | | | | -0- |
| 02 | 148192 | X | 67335 | -0- | -80857 | -0- | 1833 | 1 4 | 65501 | 2 | N | -0- | | | | | -0- |

SAN ROMAN 1508 WELL #: 101H RRCID -> 289777 COMPL. DATE 10/07/2019 TOTAL DEPTH 11983 PERF.12175 - 18112

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 66090 | X | -0- | -0- | -66090 | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | 33458 | -0- | 33458 | 33458 | 840 | 1 4 | 32617 | 2 | N | -0- | | | | | -0- |
| 11 | 0 | | 158036 | -0- | 158036 | 191494 | 19079 | 1 4 | 138955 | 2 | N | -0- | | | | | -0- |
| 12 | 337435 | X | 145941 | -0- | -191494 | -0- | 7017 | 1 4 | 138922 | 2 | N | -0- | | | | | -0- |
| 01 | 0 | | 133467 | -0- | 133467 | 133467 | 3629 | 1 4 | 129836 | 2 | N | -0- | | | | | -0- |
| 02 | 244664 | X | 111197 | -0- | -133467 | -0- | 3027 | 1 4 | 108168 | 2 | N | -0- | | | | | -0- |

HAWKVILLE (AUSTIN CHALK) //CONT.// 39744 250 NON-ASSOCIATED CAPACITY CNTY: WEBB
EOG RESOURCES, INC. //CONT.// 253162
BFMT EAST WELL #: 102H RRCID -> 289872 COMPL. DATE 09/19/2019 TOTAL DEPTH 10732 PERF.11037 - 19088

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 164310 | X | 139208 | -0- | -25102 | -0- | 2366 | 1 4 | 136841 | 2 | N | -0- | | | -0- |
| 10 | 0 | | 139968 | -0- | 139968 | 139968 | 2363 | 1 4 | 137604 | 2 | N | -0- | | | -0- |
| 11 | 0 | | 128523 | -0- | 128523 | 268491 | 2221 | 1 4 | 126301 | 2 | N | -0- | | | -0- |
| 12 | 0 | | 125924 | -0- | 125924 | 394415 | 2320 | 1 4 | 123603 | 2 | N | -0- | | | -0- |
| 01 | 0 | | 121966 | -0- | 121966 | 516381 | 1999 | 1 4 | 119966 | 2 | N | -0- | | | -0- |
| 02 | 606898 | X | 90517 | -0- | -516381 | -0- | 642 | 1 4 | 89874 | 2 | N | -0- | | | -0- |

HACHAR 'A' WELL #: 2H RRCID -> 290454 COMPL. DATE 11/07/2020 TOTAL DEPTH 13580 PERF.13545 - 19025

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 64203 | X | 64203 | -0- | -0- | -0- | 2242 | 1 | 61961 | 2 | N | -0- | | | -0- |
| 10 | 0 | | 62830 | -0- | 62830 | 62830 | 2256 | 1 | 60574 | 2 | N | -0- | | | -0- |
| 11 | 0 | | 55540 | -0- | 55540 | 118370 | 1335 | 1 | 54205 | 2 | N | -0- | | | -0- |
| 12 | 0 | | 47142 | -0- | 47142 | 165512 | 1238 | 1 | 45904 | 2 | N | -0- | | | -0- |
| 01 | 0 | | 47049 | -0- | 47049 | 212561 | 1518 | 1 | 45531 | 2 | N | -0- | | | -0- |
| 02 | 255723 | X | 43162 | -0- | -212561 | -0- | 1450 | 1 | 41712 | 2 | N | -0- | | | -0- |

BFMT WEST WELL #: 510H RRCID -> 290732 COMPL. DATE 09/21/2021 TOTAL DEPTH 9908 PERF. 9969 - 20742

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 137100 | X | 118471 | -0- | -18629 | -0- | 1899 | 1 | 116572 | 2 | N | -0- | | | -0- |
| 10 | 0 | | 114999 | -0- | 114999 | 114999 | 2032 | 1 | 112967 | 2 | N | -0- | | | -0- |
| 11 | 0 | | 100759 | -0- | 100759 | 215758 | 1846 | 1 | 98913 | 2 | N | -0- | | | -0- |
| 12 | 0 | | 94575 | -0- | 94575 | 310333 | 1888 | 1 | 92687 | 2 | N | -0- | | | -0- |
| 01 | 0 | | 86418 | -0- | 86418 | 396751 | 1537 | 1 | 84881 | 2 | N | -0- | | | -0- |
| 02 | 473430 | X | 76679 | -0- | -396751 | -0- | 1409 | 1 | 75270 | 2 | N | -0- | | | -0- |

BFMT WEST WELL #: 508H RRCID -> 290734 COMPL. DATE 09/21/2021 TOTAL DEPTH 9994 PERF.10190 - 20134

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 115860 | X | 111928 | -0- | -3932 | -0- | 1794 | 1 | 110134 | 2 | N | -0- | | | -0- |
| 10 | 0 | | 108371 | -0- | 108371 | 108371 | 1914 | 1 | 106457 | 2 | N | -0- | | | -0- |
| 11 | 0 | | 96185 | -0- | 96185 | 204556 | 1762 | 1 | 94423 | 2 | N | -0- | | | -0- |
| 12 | 0 | | 94968 | -0- | 94968 | 299524 | 1896 | 1 | 93072 | 2 | N | -0- | | | -0- |
| 01 | 0 | | 91203 | -0- | 91203 | 390727 | 1622 | 1 | 89581 | 2 | N | -0- | | | -0- |
| 02 | 469592 | X | 78865 | -0- | -390727 | -0- | 1449 | 1 | 77416 | 2 | N | -0- | | | -0- |

BFMT WEST WELL #: 509H RRCID -> 290735 COMPL. DATE 09/21/2021 TOTAL DEPTH 9955 PERF.10008 - 19916

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 112560 | X | 98550 | -0- | -14010 | -0- | 1580 | 1 | 96970 | 2 | N | -0- | | | -0- |
| 10 | 0 | | 96165 | -0- | 96165 | 96165 | 1699 | 1 | 94466 | 2 | N | -0- | | | -0- |
| 11 | 0 | | 85591 | -0- | 85591 | 181756 | 1568 | 1 | 84023 | 2 | N | -0- | | | -0- |
| 12 | 0 | | 81264 | -0- | 81264 | 263020 | 1622 | 1 | 79642 | 2 | N | -0- | | | -0- |
| 01 | 0 | | 77886 | -0- | 77886 | 340906 | 1385 | 1 | 76501 | 2 | N | -0- | | | -0- |
| 02 | 411700 | X | 70794 | -0- | -340906 | -0- | 1301 | 1 | 69493 | 2 | N | -0- | | | -0- |

BFMT WEST WELL #: 511H RRCID -> 290758 COMPL. DATE 09/21/2021 TOTAL DEPTH 9884 PERF.10230 - 20363

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 145080 | X | 132336 | -0- | -12744 | -0- | 2122 | 1 | 130214 | 2 | N | -0- | | | -0- |
| 10 | 0 | | 133718 | -0- | 133718 | 133718 | 2362 | 1 | 131356 | 2 | N | -0- | | | -0- |
| 11 | 0 | | 115448 | -0- | 115448 | 249166 | 2115 | 1 | 113333 | 2 | N | -0- | | | -0- |
| 12 | 0 | | 112465 | -0- | 112465 | 361631 | 2245 | 1 | 110220 | 2 | N | -0- | | | -0- |
| 01 | 0 | | 108014 | -0- | 108014 | 469645 | 1921 | 1 | 106093 | 2 | N | -0- | | | -0- |
| 02 | 564377 | X | 94732 | -0- | -469645 | -0- | 1741 | 1 | 92991 | 2 | N | -0- | | | -0- |

HAWKVILLE (AUSTIN CHALK) //CONT.// 39744 250 NON-ASSOCIATED CAPACITY CNTY: WEBB
EOG RESOURCES, INC. //CONT.// 253162

BFMT WEST WELL #: 504H RRCID -> 291324 COMPL. DATE 09/21/2021 TOTAL DEPTH 9988 PERF.10307 - 20715

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 175140 | X | 151187 | -0- | -23953 | -0- | 1788 | 1 | 149399 | 2 | N | -0- | | | -0- |
| 10 | 0 | | 139247 | -0- | 139247 | 139247 | 1393 | 1 | 137854 | 2 | N | -0- | | | -0- |
| 11 | 0 | | 118603 | -0- | 118603 | 257850 | 1505 | 1 | 117098 | 2 | N | -0- | | | -0- |
| 12 | 0 | | 129150 | -0- | 129150 | 387000 | 1724 | 1 | 127426 | 2 | N | -0- | | | -0- |
| 01 | 0 | | 124471 | -0- | 124471 | 511471 | 1752 | 1 | 122719 | 2 | N | -0- | | | -0- |
| 02 | 614012 | X | 102541 | -0- | -511471 | -0- | 1380 | 1 | 101161 | 2 | N | -0- | | | -0- |

BFMT WEST WELL #: 507H RRCID -> 291325 COMPL. DATE 09/21/2021 TOTAL DEPTH 9893 PERF.10414 - 21188

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 169590 | X | 134984 | -0- | -34606 | -0- | 1596 | 1 | 133388 | 2 | N | -0- | | | -0- |
| 10 | 0 | | 129489 | -0- | 129489 | 129489 | 1296 | 1 | 128193 | 2 | N | -0- | | | -0- |
| 11 | 0 | | 123352 | -0- | 123352 | 252841 | 1565 | 1 | 121787 | 2 | N | -0- | | | -0- |
| 12 | 0 | | 124979 | -0- | 124979 | 377820 | 1668 | 1 | 123311 | 2 | N | -0- | | | -0- |
| 01 | 0 | | 117303 | -0- | 117303 | 495123 | 1651 | 1 | 115652 | 2 | N | -0- | | | -0- |
| 02 | 589978 | X | 94855 | -0- | -495123 | -0- | 1276 | 1 | 93579 | 2 | N | -0- | | | -0- |

BFMT WEST WELL #: 505H RRCID -> 291328 COMPL. DATE 09/21/2021 TOTAL DEPTH 9949 PERF.10070 - 20725

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 211080 | X | 136754 | -0- | -74326 | -0- | 1617 | 1 | 135137 | 2 | N | -0- | | | -0- |
| 10 | 0 | | 135125 | -0- | 135125 | 135125 | 1352 | 1 | 133773 | 2 | N | -0- | | | -0- |
| 11 | 0 | | 124077 | -0- | 124077 | 259202 | 1575 | 1 | 122502 | 2 | N | -0- | | | -0- |
| 12 | 0 | | 117606 | -0- | 117606 | 376808 | 1570 | 1 | 116036 | 2 | N | -0- | | | -0- |
| 01 | 0 | | 114012 | -0- | 114012 | 490820 | 1605 | 1 | 112407 | 2 | N | -0- | | | -0- |
| 02 | 589825 | X | 99005 | -0- | -490820 | -0- | 1332 | 1 | 97673 | 2 | N | -0- | | | -0- |

BFMT WEST WELL #: 506H RRCID -> 291344 COMPL. DATE 09/21/2021 TOTAL DEPTH 9976 PERF.10161 - 20383

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 178140 | X | 147212 | -0- | -30928 | -0- | 1741 | 1 | 145471 | 2 | N | -0- | | | -0- |
| 10 | 0 | | 144935 | -0- | 144935 | 144935 | 1450 | 1 | 143485 | 2 | N | -0- | | | -0- |
| 11 | 0 | | 134361 | -0- | 134361 | 279296 | 1705 | 1 | 132656 | 2 | N | -0- | | | -0- |
| 12 | 0 | | 131057 | -0- | 131057 | 410353 | 1750 | 1 | 129307 | 2 | N | -0- | | | -0- |
| 01 | 0 | | 127648 | -0- | 127648 | 538001 | 1797 | 1 | 125851 | 2 | N | -0- | | | -0- |
| 02 | 647627 | X | 109626 | -0- | -538001 | -0- | 1475 | 1 | 108151 | 2 | N | -0- | | | -0- |

BFMT EAST WELL #: 115H RRCID -> 291726 COMPL. DATE 10/10/2021 TOTAL DEPTH 10892 PERF.10880 - 20620

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 533880 | X | 104153 | -0- | -429727 | -0- | 132 | 1 | 104021 | 2 | N | -0- | | | -0- |
| 10 | 0 | | 2875 | -0- | 2875 | 2875 | 3 | 1 | 2872 | 2 | N | -0- | | | -0- |
| 11 | 0 | | 58007 | -0- | 58007 | 60882 | 7 | 1 | 58000 | 2 | N | -0- | | | -0- |
| 12 | 0 | | 12363 | -0- | 12363 | 73245 | 12363 | 2 | | | N | -0- | | | -0- |
| 01 | 0 | | 110320 | -0- | 110320 | 183565 | 110320 | 2 | | | N | -0- | | | -0- |
| 02 | 265197 | X | 81632 | -0- | -183565 | -0- | 579 | 1 | 81053 | 2 | N | -0- | | | -0- |

BFMT EAST WELL #: 116H RRCID -> 291727 COMPL. DATE 10/13/2021 TOTAL DEPTH 10776 PERF.10940 - 20688

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 474510 | X | 63703 | -0- | -410807 | -0- | 81 | 1 | 63622 | 2 | N | -0- | | | -0- |
| 10 | 0 | | 44892 | -0- | 44892 | 44892 | 45 | 1 | 44847 | 2 | N | -0- | | | -0- |
| 11 | 0 | | 208642 | -0- | 208642 | 253534 | 24 | 1 | 208618 | 2 | N | -0- | | | -0- |
| 12 | 0 | | 190723 | -0- | 190723 | 444257 | 190723 | 2 | | | N | -0- | | | -0- |
| 01 | 0 | | 45961 | -0- | 45961 | 490218 | 45961 | 2 | | | N | -0- | | | -0- |
| 02 | 616284 | X | 126066 | -0- | -490218 | -0- | 126066 | 2 | | | N | -0- | | | -0- |

BFMT EAST WELL #: 117H RRCID -> 291728 COMPL. DATE 10/10/2021 TOTAL DEPTH 10778 PERF.10868 - 19515

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 263370 | X | 150668 | -0- | -112702 | -0- | 191 | 1 | 150477 | 2 | N | -0- | | | -0- |
| 10 | 0 | | 152720 | -0- | 152720 | 152720 | 152 | 1 | 152568 | 2 | N | -0- | | | -0- |
| 11 | 0 | | 133466 | -0- | 133466 | 286186 | 15 | 1 | 133451 | 2 | N | -0- | | | -0- |
| 12 | 0 | | 137728 | -0- | 137728 | 423914 | 137728 | 2 | | | N | -0- | | | -0- |
| 01 | 0 | | 138272 | -0- | 138272 | 562186 | 138272 | 2 | | | N | -0- | | | -0- |
| 02 | 688593 | X | 126407 | -0- | -562186 | -0- | 897 | 1 | 125510 | 2 | N | -0- | | | -0- |

HAWKVILLE (AUSTIN CHALK) //CONT.// 39744 250 NON-ASSOCIATED CAPACITY CNTY: WEBB
EOG RESOURCES, INC. //CONT.// 253162
WNH-MB PSA WELL #: 103H RRCID -> 291995 COMPL. DATE 12/02/2021 TOTAL DEPTH 12153 PERF.12042 - 22896

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 514980 | X | 315813 | -0- | -199167 | -0- | 211 | 1 | 315602 | 2 | N | -0- | | | -0- |
| 10 | 0 | | 306109 | -0- | 306109 | 306109 | 224 | 1 | 305885 | 2 | N | -0- | | | -0- |
| 11 | 0 | | 278505 | -0- | 278505 | 584614 | 27946 | 1 | 250559 | 2 | N | -0- | | | -0- |
| 12 | 762440 | X | 177826 | -0- | -584614 | -0- | 4189 | 1 | 173637 | 2 | N | -0- | | | -0- |
| 01 | 0 | | 151251 | -0- | 151251 | 151251 | 122 | 1 | 151129 | 2 | N | -0- | | | -0- |
| 02 | 301889 | X | 150638 | -0- | -151251 | -0- | 31 | 1 | 150607 | 2 | N | -0- | | | -0- |

WNH-MB PSA WELL #: 102H RRCID -> 292044 COMPL. DATE 12/02/2021 TOTAL DEPTH 12282 PERF.12282 - 22030

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 421140 | X | 227970 | -0- | -193170 | -0- | 152 | 1 | 227818 | 2 | N | -0- | | | -0- |
| 10 | 0 | | 173017 | -0- | 173017 | 173017 | 127 | 1 | 172890 | 2 | N | -0- | | | -0- |
| 11 | 0 | | 170791 | -0- | 170791 | 343808 | 17137 | 1 | 153654 | 2 | N | -0- | | | -0- |
| 12 | 531152 | X | 187344 | -0- | -343808 | -0- | 4413 | 1 | 182931 | 2 | N | -0- | | | -0- |
| 01 | 0 | | 145568 | -0- | 145568 | 145568 | 117 | 1 | 145451 | 2 | N | -0- | | | -0- |
| 02 | 289300 | X | 143732 | -0- | -145568 | -0- | 29 | 1 | 143703 | 2 | N | -0- | | | -0- |

BFMT EAST WELL #: 109H RRCID -> 292203 COMPL. DATE 02/11/2020 TOTAL DEPTH 4489 PERF. N/A

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |

BFMT EAST WELL #: 105H RRCID -> 292204 COMPL. DATE 02/04/2020 TOTAL DEPTH 4522 PERF. N/A

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |

ROSA BENAVIDES 1450 AC WELL #: 106H RRCID -> 292205 COMPL. DATE 02/05/2020 TOTAL DEPTH 4437 PERF. N/A

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |

SAN ROMAN 1508 WELL #: 103H RRCID -> 292240 COMPL. DATE 01/29/2020 TOTAL DEPTH 10873 PERF. N/A

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |

BFMT EAST WELL #: 108H RRCID -> 292358 COMPL. DATE 02/08/2020 TOTAL DEPTH 4446 PERF. N/A

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |

HAWKVILLE (AUSTIN CHALK) //CONT.// 39744 250 NON-ASSOCIATED CAPACITY CNTY: WEBB
EOG RESOURCES, INC. //CONT.// 253162
G-B MINERALS WELL #: 9H RRCID -> 292761 COMPL. DATE 03/10/2022 TOTAL DEPTH 12847 PERF.13305 - 22395

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 591870 | X | 431084 | -0- | -160786 | -0- | 190 | 1 | 430894 | 2 | N | -0- | | | -0- |
| 10 | 0 | | 420497 | -0- | 420497 | 420497 | 225 | 1 | 420272 | 2 | N | -0- | | | -0- |
| 11 | 0 | | 374970 | -0- | 374970 | 795467 | 166 | 1 | 374804 | 2 | N | -0- | | | -0- |
| 12 | 0 | | 311563 | -0- | 311563 | 1107030 | 92 | 1 | 311471 | 2 | N | -0- | | | -0- |
| 01 | 0 | | 311356 | -0- | 311356 | 1418386 | 32836 | 1 | 278520 | 2 | N | -0- | | | -0- |
| 02 | 1600086 | X | 181700 | -0- | -1418386 | -0- | 4 | 1 | 181696 | 2 | N | -0- | | | -0- |

G-B MINERALS WELL #: 8H RRCID -> 292767 COMPL. DATE 03/10/2022 TOTAL DEPTH 12875 PERF.12807 - 20317

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 463890 | X | 265306 | -0- | -198584 | -0- | 117 | 1 | 265189 | 2 | N | -0- | | | -0- |
| 10 | 0 | | 238461 | -0- | 238461 | 238461 | 127 | 1 | 238334 | 2 | N | -0- | | | -0- |
| 11 | 0 | | 139224 | -0- | 139224 | 377685 | 62 | 1 | 139162 | 2 | N | -0- | | | -0- |
| 12 | 0 | | 140432 | -0- | 140432 | 518117 | 42 | 1 | 140390 | 2 | N | -0- | | | -0- |
| 01 | 0 | | 132098 | -0- | 132098 | 650215 | 13931 | 1 | 118167 | 2 | N | -0- | | | -0- |
| 02 | 769896 | X | 119681 | -0- | -650215 | -0- | 2 | 1 | 119679 | 2 | N | -0- | | | -0- |

ROSA BENAVIDES 1450 AC WELL #: 110H RRCID -> 292839 COMPL. DATE 02/25/2020 TOTAL DEPTH 10473 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

BFMT EAST WELL #: 118H RRCID -> 292956 COMPL. DATE 03/13/2022 TOTAL DEPTH 10999 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SHUT IN | | 1694 | -0- | 1694 | 1694 | 6 | 1 | 1688 | 2 | N | -0- | | | -0- |
| 10 | SHUT IN | | 446045 | -0- | 446045 | 447739 | 48874 | 1 | 397171 | 2 | N | -0- | | | -0- |
| 11 | SHUT IN | | 644970 | -0- | 644970 | 1092709 | 4275 | 1 | 640695 | 2 | N | -0- | | | -0- |
| 12 | SHUT IN | | 619883 | -0- | 619883 | 1712592 | 191 | 1 | 619692 | 2 | N | -0- | | | -0- |
| 01 | SHUT IN | | 472647 | -0- | 472647 | 2185239 | 86 | 1 | 472561 | 2 | N | -0- | | | -0- |
| 02 | SHUT IN | | 389782 | -0- | 389782 | 2575021 | 20 | 1 | 389762 | 2 | N | -0- | | | -0- |

BFMT EAST WELL #: 119H RRCID -> 292957 COMPL. DATE 03/25/2022 TOTAL DEPTH 10995 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SHUT IN | | 2699 | -0- | 2699 | 2699 | 10 | 1 | 2689 | 2 | N | -0- | | | -0- |
| 10 | SHUT IN | | 199444 | -0- | 199444 | 202143 | 21853 | 1 | 177591 | 2 | N | -0- | | | -0- |
| 11 | SHUT IN | | 625845 | -0- | 625845 | 827988 | 4149 | 1 | 621696 | 2 | N | -0- | | | -0- |
| 12 | SHUT IN | | 600727 | -0- | 600727 | 1428715 | 186 | 1 | 600541 | 2 | N | -0- | | | -0- |
| 01 | SHUT IN | | 488799 | -0- | 488799 | 1917514 | 89 | 1 | 488710 | 2 | N | -0- | | | -0- |
| 02 | SHUT IN | | 444823 | -0- | 444823 | 2362337 | 23 | 1 | 444800 | 2 | N | -0- | | | -0- |

BFMT EAST WELL #: 121H RRCID -> 292958 COMPL. DATE 04/16/2022 TOTAL DEPTH 11034 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 10 | SHUT-IN | | 62098 | -0- | 62098 | 62098 | 6804 | 1 | 55294 | 2 | N | -0- | | | -0- |
| 11 | SHUT-IN | | 630438 | -0- | 630438 | 692536 | 4179 | 1 | 626259 | 2 | N | -0- | | | -0- |
| 12 | SHUT IN | | 639489 | -0- | 639489 | 1332025 | 198 | 1 | 639291 | 2 | N | -0- | | | -0- |
| 01 | SHUT IN | | 488652 | -0- | 488652 | 1820677 | 89 | 1 | 488563 | 2 | N | -0- | | | -0- |
| 02 | SHUT IN | | 465586 | -0- | 465586 | 2286263 | 24 | 1 | 465562 | 2 | N | -0- | | | -0- |

BFMT EAST WELL #: 120H RRCID -> 292959 COMPL. DATE 05/11/2022 TOTAL DEPTH 11062 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SHUT IN | | 3456 | -0- | 3456 | 3456 | 12 | 1 | 3444 | 2 | N | -0- | | | -0- |
| 10 | SHUT IN | | 116914 | -0- | 116914 | 120370 | 12810 | 1 | 104104 | 2 | N | -0- | | | -0- |
| 11 | SHUT IN | | 616457 | -0- | 616457 | 736827 | 4086 | 1 | 612371 | 2 | N | -0- | | | -0- |
| 12 | SHUT IN | | 616265 | -0- | 616265 | 1353092 | 190 | 1 | 616075 | 2 | N | -0- | | | -0- |
| 01 | SHUT IN | | 484321 | -0- | 484321 | 1837413 | 88 | 1 | 484233 | 2 | N | -0- | | | -0- |
| 02 | SHUT IN | | 461452 | -0- | 461452 | 2298865 | 24 | 1 | 461428 | 2 | N | -0- | | | -0- |

HAWKVILLE (AUSTIN CHALK) //CONT.// 39744 250 NON-ASSOCIATED CAPACITY CNTY: WEBB
EOG RESOURCES, INC. //CONT.// 253162

BFMT EAST PSA WELL #: 122H RRCID -> 293294 COMPL. DATE 04/05/2022 TOTAL DEPTH 10826 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 10 | SHUT IN | | 13335 | -0- | 13335 | 13335 | 31 | 1 | 13304 | 2 | N | -0- | | | -0- |
| 11 | SHUT-IN | | 545582 | -0- | 545582 | 558917 | 773 | 1 | 544809 | 2 | N | -0- | | | -0- |
| 12 | SHUT IN | | 691237 | -0- | 691237 | 1250154 | 355 | 1 | 690882 | 2 | N | -0- | | | -0- |
| 01 | SHUT IN | | 536390 | -0- | 536390 | 1786544 | 339 | 1 | 536051 | 2 | N | -0- | | | -0- |
| 02 | SHUT IN | | 495105 | -0- | 495105 | 2281649 | 222 | 1 | 494883 | 2 | N | -0- | | | -0- |

BFMT EAST PSA WELL #: 123H RRCID -> 293295 COMPL. DATE 03/21/2022 TOTAL DEPTH 10803 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 10 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 11 | SHUT-IN | | 199007 | -0- | 199007 | 199007 | 282 | 1 | 198725 | 2 | N | -0- | | | -0- |
| 12 | SHUT IN | | 675687 | -0- | 675687 | 874694 | 347 | 1 | 675340 | 2 | N | -0- | | | -0- |
| 01 | SHUT IN | | 549945 | -0- | 549945 | 1424639 | 348 | 1 | 549597 | 2 | N | -0- | | | -0- |
| 02 | SHUT IN | | 493344 | -0- | 493344 | 1917983 | 221 | 1 | 493123 | 2 | N | -0- | | | -0- |

BFMT EAST PSA WELL #: 124H RRCID -> 293360 COMPL. DATE 04/19/2022 TOTAL DEPTH 10772 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 10 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 11 | SHUT IN | | 97996 | -0- | 97996 | 97996 | 139 | 1 | 97857 | 2 | N | -0- | | | -0- |
| 12 | SHUT IN | | 677299 | -0- | 677299 | 775295 | 348 | 1 | 676951 | 2 | N | -0- | | | -0- |
| 01 | SHUT IN | | 544322 | -0- | 544322 | 1319617 | 344 | 1 | 543978 | 2 | N | -0- | | | -0- |
| 02 | SHUT IN | | 488909 | -0- | 488909 | 1808526 | 219 | 1 | 488690 | 2 | N | -0- | | | -0- |

BFMT EAST PSA WELL #: 125H RRCID -> 293361 COMPL. DATE 05/08/2022 TOTAL DEPTH 10786 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 10 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 11 | SHUT IN | | 20015 | -0- | 20015 | 20015 | 28 | 1 | 19987 | 2 | N | -0- | | | -0- |
| 12 | SHUT IN | | 647087 | -0- | 647087 | 667102 | 332 | 1 | 646755 | 2 | N | -0- | | | -0- |
| 01 | SHUT IN | | 466715 | -0- | 466715 | 1133817 | 295 | 1 | 466420 | 2 | N | -0- | | | -0- |
| 02 | SHUT IN | | 385209 | -0- | 385209 | 1519026 | 172 | 1 | 385037 | 2 | N | -0- | | | -0- |

BFMT EAST PSA WELL #: 128H RRCID -> 293369 COMPL. DATE 07/10/2022 TOTAL DEPTH 10564 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 10 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 11 | SHUT IN | | 29829 | -0- | 29829 | 29829 | 33 | 1 | 29796 | 2 | N | -0- | | | -0- |
| 12 | SHUT IN | | 554200 | -0- | 554200 | 584029 | 146 | 1 | 554054 | 2 | N | -0- | | | -0- |
| 01 | SHUT IN | | 527688 | -0- | 527688 | 1111717 | 164 | 1 | 527524 | 2 | N | -0- | | | -0- |
| 02 | SHUT IN | | 411247 | -0- | 411247 | 1522964 | 84 | 1 | 411163 | 2 | N | -0- | | | -0- |

BFMT EAST PSA WELL #: 129H RRCID -> 293425 COMPL. DATE 08/10/2022 TOTAL DEPTH 10565 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 10 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 11 | SHUT IN | | 24745 | -0- | 24745 | 24745 | 27 | 1 | 24718 | 2 | N | -0- | | | -0- |
| 12 | SHUT IN | | 569397 | -0- | 569397 | 594142 | 150 | 1 | 569247 | 2 | N | -0- | | | -0- |
| 01 | SHUT IN | | 542527 | -0- | 542527 | 1136669 | 168 | 1 | 542359 | 2 | N | -0- | | | -0- |
| 02 | SHUT IN | | 475297 | -0- | 475297 | 1611966 | 97 | 1 | 475200 | 2 | N | -0- | | | -0- |

BFMT EAST PSA WELL #: 126H RRCID -> 293540 COMPL. DATE 07/02/2022 TOTAL DEPTH 10577 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 10 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 11 | SHUT IN | | 29073 | -0- | 29073 | 29073 | 32 | 1 | 29041 | 2 | N | -0- | | | -0- |
| 12 | SHUT IN | | 565379 | -0- | 565379 | 594452 | 149 | 1 | 565230 | 2 | N | -0- | | | -0- |
| 01 | SHUT IN | | 544088 | -0- | 544088 | 1138540 | 169 | 1 | 543919 | 2 | N | -0- | | | -0- |
| 02 | SHUT IN | | 497099 | -0- | 497099 | 1635639 | 102 | 1 | 496997 | 2 | N | -0- | | | -0- |

HAWKVILLE (AUSTIN CHALK) //CONT.// 39744 250 NON-ASSOCIATED CAPACITY CNTY: WEBB
EOG RESOURCES, INC. //CONT.// 253162
BFMT EAST PSA WELL #: 127H RRCID -> 294080 COMPL. DATE 07/10/2022 TOTAL DEPTH 10567 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SHUT IN | | 26836 | -0- | 26836 | 26836 | 29 | 1 | 26807 | 2 | N | -0- | | | | | -0- |
| 12 | SHUT IN | | 551656 | -0- | 551656 | 578492 | 146 | 1 | 551510 | 2 | N | -0- | | | | | -0- |
| 01 | SHUT IN | | 539906 | -0- | 539906 | 1118398 | 167 | 1 | 539739 | 2 | N | -0- | | | | | -0- |
| 02 | SHUT IN | | 480760 | -0- | 480760 | 1599158 | 99 | 1 | 480661 | 2 | N | -0- | | | | | -0- |

ESCONDIDO RESOURCES OPER CO, LLC 254231
STOKES-KRUEGER UNIT AC WELL #: 1HC RRCID -> 290060 COMPL. DATE 12/25/2019 TOTAL DEPTH 10757 PERF.10216 - 10474

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2819 | X | 1504 | -0- | -1315 | -0- | 55 | 1 | 1449 | 2 | N | -0- | | | | | -0- |
| 10 | 2325 | X | 1517 | -0- | -808 | -0- | 52 | 1 | 1465 | 2 | N | -0- | | | | | -0- |
| 11 | 1590 | X | 1282 | -0- | -308 | -0- | 40 | 1 | 1242 | 2 | N | -0- | | | | | -0- |
| 12 | 1694 | X | 1694 | -0- | -0- | -0- | 60 | 1 | 1634 | 2 | N | -0- | | | | | -0- |
| 01 | 1648 | X | 1648 | -0- | -0- | -0- | 82 | 1 | 1566 | 2 | N | -0- | | | | | -0- |
| 02 | 1400 | X | NO RPT | -0- | -1400 | -0- | | | | | N | NO RPT | | | | | -0- |

MATRIX CASPIAN WELL #: 101H RRCID -> 293846 COMPL. DATE 09/10/2022 TOTAL DEPTH 11458 PERF.11716 - 17735

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 304193 | -0- | 304193 | 304193 | 95<br>12 | 1<br>9 | 304086 | 2 | N | 11 | | | | | 11 |
| 10 | 0 | | 394715 | -0- | 394715 | 698908 | 394714 | 2 | 1 | 9 | N | 1 | | | | | 12 |
| 11 | 0 | | 288612 | -0- | 288612 | 987520 | 288612 | 2 | | | N | -0- | 12 | 1 | | | -0- |
| 12 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 464504 | X | NO RPT | -0- | -464504 | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 419552 | X | NO RPT | -0- | -419552 | -0- | | | | | N | NO RPT | | | | | -0- |

KILLAM OIL CO., LTD. 460054
NIDO RANCH WELL #: 6H RRCID -> 291653 COMPL. DATE 07/20/2021 TOTAL DEPTH 11139 PERF.11122 - 20125

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 285420 | X | 235734 | -0- | -49686 | -0- | 2444 | 1 | 233290 | 3 | N | -0- | | | | | -0- |
| 10 | 0 | | 244716 | -0- | 244716 | 244716 | 2535 | 1 | 242181 | 3 | N | -0- | | | | | -0- |
| 11 | 0 | | 227562 | -0- | 227562 | 472278 | 2363 | 1 | 225199 | 3 | N | -0- | | | | | -0- |
| 12 | 0 | | 229254 | -0- | 229254 | 701532 | 2315 | 1 | 226939 | 3 | N | -0- | | | | | -0- |
| 01 | 0 | | 196638 | -0- | 196638 | 898170 | 1994 | 1 | 194644 | 3 | N | -0- | | | | | -0- |
| 02 | 941801 | X | 43631 | -0- | -898170 | -0- | 443 | 1 | 43188 | 3 | N | -0- | | | | | -0- |

STATE OF TEXAS RAFTER O UNIT B WELL #: 3H RRCID -> 292514 COMPL. DATE 01/31/2022 TOTAL DEPTH 11422 PERF.11735 - 19155

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 342450 | X | 216043 | -0- | -126407 | -0- | 2217 | 1 | 213826 | 3 | N | -0- | | | | | -0- |
| 10 | 0 | | 215512 | -0- | 215512 | 215512 | 2214 | 1 | 213298 | 3 | N | -0- | | | | | -0- |
| 11 | 0 | | 194629 | -0- | 194629 | 410141 | 2004 | 1 | 192625 | 3 | N | -0- | | | | | -0- |
| 12 | 0 | | 185798 | -0- | 185798 | 595939 | 1923 | 1 | 183875 | 3 | N | -0- | | | | | -0- |
| 01 | 0 | | 148036 | -0- | 148036 | 743975 | 1519 | 1 | 146517 | 3 | N | -0- | | | | | -0- |
| 02 | 906914 | X | 162939 | -0- | -743975 | -0- | 1683 | 1 | 161256 | 3 | N | -0- | | | | | -0- |

LEWIS PETRO PROPERTIES, INC. 499978
JUAN SALINAS WELL #: 2 RRCID -> 274239 COMPL. DATE 03/21/2011 TOTAL DEPTH 12300 PERF.11697 - 12024

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HAWKVILLE (AUSTIN CHALK) //CONT.// 39744 250 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
PINATA GAS UNIT 1 WELL #: 1H RRCID -> 280197 COMPL. DATE 05/23/2016 TOTAL DEPTH 12675 PERF.12545 - 12755

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CORSAIR-ZAMORA A WELL #: 5H RRCID -> 292354 COMPL. DATE 01/20/2022 TOTAL DEPTH 11876 PERF.12077 - 20593

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 498300 | X | 419589 | -0- | -78711 | -0- | 18291 | 1 | 401298 | 3 | N | -0- | | | | | -0- |
| 10 | 490854 | X | 414267 | -0- | -76587 | -0- | 7416 | 1 | 406851 | 3 | N | -0- | | | | | -0- |
| 11 | 437790 | X | 382880 | -0- | -54910 | -0- | 6371 | 1 | 376509 | 3 | N | -0- | | | | | -0- |
| 12 | 452383 | X | 122266 | -0- | -330117 | -0- | 1821 | 1 | 120445 | 3 | N | -0- | | | | | -0- |
| 01 | 450368 | X | 126067 | -0- | -324301 | -0- | 2207 | 1 | 123860 | 3 | N | -0- | | | | | -0- |
| 02 | 391608 | X | NO RPT | -0- | -391608 | -0- | | | | | N | NO RPT | | | | | -0- |

MEEK RANCH PSA A WELL #: 1000HR RRCID -> 293693 COMPL. DATE 06/16/2022 TOTAL DEPTH 10167 PERF.10879 - 18916

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1342905 | X | 368290 | -0- | -974615 | -0- | 6593 | 1 | 361697 | 3 | N | -0- | | | | | -0- |
| 10 | 442432 | X | 368290 | -0- | -74142 | -0- | 6593 | 1 | 361697 | 3 | N | -0- | | | | | -0- |
| 11 | 428160 | X | 337232 | -0- | -90928 | -0- | 5612 | 1 | 331620 | 3 | N | -0- | | | | | -0- |
| 12 | 0 | | 330002 | -0- | 330002 | 330002 | 4914 | 1 | 325088 | 3 | N | -0- | | | | | -0- |
| 01 | 0 | | 313800 | -0- | 313800 | 643802 | 5495 | 1 | 308305 | 3 | N | -0- | | | | | -0- |
| 02 | 343728 | X | NO RPT | -0- | -343728 | 300074 | | | | | N | NO RPT | | | | | -0- |

MEEK RANCH PSA A WELL #: 1000H RRCID -> 294220 COMPL. DATE 03/12/2022 TOTAL DEPTH 10175 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SILVER HILL ENERGY OPERATING LLC 781863
STATE EDITH UNIT WELL #: 101H RRCID -> 292713 COMPL. DATE 03/17/2022 TOTAL DEPTH 12733 PERF.12864 - 19871

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 281648 | X | 281648 | -0- | -0- | -0- | 1562 | 1 | 280086 | 2 | N | -0- | | | | | -0- |
| 10 | 277423 | X | 277423 | -0- | -0- | -0- | 26 | 1 | 277397 | 2 | N | -0- | | | | | -0- |
| 11 | 93191 | X | 93191 | -0- | -0- | -0- | 93191 | 2 | | | N | -0- | | | | | -0- |
| 12 | 167662 | X | 167662 | -0- | -0- | -0- | 167662 | 2 | | | N | -0- | | | | | -0- |
| 01 | 147853 | X | 147853 | -0- | -0- | -0- | 147853 | 2 | | | N | -0- | | | | | -0- |
| 02 | 8708 | X | -0- | -0- | -8708 | -0- | | | | | N | -0- | | | | | -0- |

STATE MARY WELL #: 102H RRCID -> 292861 COMPL. DATE 02/16/2022 TOTAL DEPTH 11768 PERF.12192 - 20423

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 264269 | X | 264269 | -0- | -0- | -0- | 1466 | 1 | 262803 | 2 | N | -0- | | | | | -0- |
| 10 | 282937 | X | 257980 | -0- | -24957 | -0- | 24 | 1 | 257956 | 2 | N | -0- | | | | | -0- |
| 11 | 332460 | X | -0- | -0- | -332460 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 343542 | X | -0- | -0- | -343542 | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 343542 | X | 118647 | -0- | -224895 | -0- | 118647 | 2 | | | N | -0- | | | | | -0- |
| 02 | 246652 | X | 114388 | -0- | -132264 | -0- | 114388 | 2 | | | N | -0- | | | | | -0- |

HAWKVILLE (AUSTIN CHALK) //CONT.// 39744 250 NON-ASSOCIATED CAPACITY CNTY: WEBB
SILVERBOW RESOURCES OPER, LLC 781915
FASKEN STATE WELL #: 201H RRCID -> 292625 COMPL. DATE 08/12/2021 TOTAL DEPTH 9337 PERF. 9425 - 16990

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 276270 | X | 263414 | -0- | -12856 | -0- | 5030 | 1 | 258384 | 2 | N | -0- | | | -0- |
| 10 | 273110 | X | 260263 | -0- | -12847 | -0- | 3897 | 1 | 256366 | 2 | N | -0- | | | -0- |
| 11 | 287070 | X | 242405 | -0- | -44665 | -0- | 2586 | 1 | 239819 | 2 | N | -0- | | | -0- |
| 12 | 296639 | X | 238630 | -0- | -58009 | -0- | 1962 | 1 | 236668 | 2 | N | -0- | | | -0- |
| 01 | 0 | | 221168 | -0- | 221168 | 221168 | 901 | 1 | 220267 | 2 | N | -0- | | | -0- |
| 02 | 245840 | X | NO RPT | -0- | -245840 | -0- | | | | | N | NO RPT | | | -0- |

RIO BRAVO STATE WELL #: 201H RRCID -> 292631 COMPL. DATE 02/06/2021 TOTAL DEPTH 9046 PERF. 9619 - 17727

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 224520 | X | 195395 | -0- | -29125 | -0- | 1374 | 1 | 194021 | 2 | N | -0- | | | -0- |
| 10 | 0 | | 238434 | -0- | 238434 | 238434 | 2098 | 1 | 236336 | 2 | N | -0- | | | -0- |
| 11 | 0 | | 184428 | -0- | 184428 | 422862 | 27 | 1 | 184401 | 2 | N | -0- | | | -0- |
| 12 | 0 | X | NO RPT | -0- | -0- | 422862 | | | | | N | NO RPT | | | -0- |
| 01 | 0 | X | NO RPT | -0- | -0- | 422862 | | | | | N | NO RPT | | | -0- |
| 02 | 182364 | X | NO RPT | -0- | -182364 | 240498 | | | | | N | NO RPT | | | -0- |

RIO BRAVO STATE WELL #: 202H RRCID -> 293099 COMPL. DATE 10/17/2021 TOTAL DEPTH 9122 PERF. 9076 - 15587

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 287490 | X | 165115 | -0- | -122375 | -0- | 1161 | 1 | 163954 | 2 | N | -0- | | | -0- |
| 10 | 297073 | X | 163849 | -0- | -133224 | -0- | 1005 | 1 | 162844 | 2 | N | -0- | | | -0- |
| 11 | 187290 | X | 148736 | -0- | -38554 | -0- | 22 | 1 | 148714 | 2 | N | -0- | | | -0- |
| 12 | 184605 | X | 157190 | -0- | -27415 | -0- | 157190 | 2 | | | N | -0- | | | -0- |
| 01 | 0 | | 156360 | -0- | 156360 | 156360 | 156360 | 2 | | | N | -0- | | | -0- |
| 02 | 154112 | X | NO RPT | -0- | -154112 | 2248 | | | | | N | NO RPT | | | -0- |

LA MESA RANCH WELL #: 202H RRCID -> 293389 COMPL. DATE 05/05/2022 TOTAL DEPTH 9715 PERF. 9949 - 14416

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SHUT IN | | 226462 | -0- | 226462 | 1266832 | 1596 | 1 | 224866 | 2 | N | -0- | | | -0- |
| 10 | SHUT IN | | 221584 | -0- | 221584 | 1488416 | 1949 | 1 | 219635 | 2 | N | -0- | | | -0- |
| 11 | 1686331 | X | 197915 | -0- | -1488416 | -0- | 1351 | 1 | 196564 | 2 | N | -0- | | | -0- |
| 12 | 281108 | X | 192040 | -0- | -89068 | -0- | 1222 | 1 | 190818 | 2 | N | -0- | | | -0- |
| 01 | 0 | | 191216 | -0- | 191216 | 191216 | 22 | 1 | 191194 | 2 | N | -0- | | | -0- |
| 02 | 253904 | X | NO RPT | -0- | -253904 | -0- | | | | | N | NO RPT | | | -0- |

LA MESA RANCH WELL #: 203H RRCID -> 293401 COMPL. DATE 05/06/2022 TOTAL DEPTH 9714 PERF. 10117 - 14585

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SHUT IN | | 211592 | -0- | 211592 | 1093085 | 1491 | 1 | 210101 | 2 | N | -0- | | | -0- |
| 10 | SHUT IN | | 205649 | -0- | 205649 | 1298734 | 1809 | 1 | 203840 | 2 | N | -0- | | | -0- |
| 11 | 1478817 | X | 180083 | -0- | -1298734 | -0- | 1229 | 1 | 178854 | 2 | N | -0- | | | -0- |
| 12 | 234949 | X | 175087 | -0- | -59862 | -0- | 1114 | 1 | 173973 | 2 | N | -0- | | | -0- |
| 01 | 0 | | 174982 | -0- | 174982 | 174982 | 20 | 1 | 174962 | 2 | N | -0- | | | -0- |
| 02 | 212212 | X | NO RPT | -0- | -212212 | -0- | | | | | N | NO RPT | | | -0- |

LA MESA RANCH WELL #: 201H RRCID -> 293423 COMPL. DATE 01/31/2022 TOTAL DEPTH 9453 PERF. 9919 - 19731

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 330480 | X | 250070 | -0- | -80410 | -0- | 1762 | 1 | 248308 | 2 | N | -0- | | | -0- |
| 10 | 341496 | X | 238434 | -0- | -103062 | -0- | 2098 | 1 | 236336 | 2 | N | -0- | | | -0- |
| 11 | 330480 | X | 220951 | -0- | -109529 | -0- | 1508 | 1 | 219443 | 2 | N | -0- | | | -0- |
| 12 | 341496 | X | 228014 | -0- | -113482 | -0- | 1451 | 1 | 226563 | 2 | N | -0- | | | -0- |
| 01 | 265391 | X | 227661 | -0- | -37730 | -0- | 27 | 1 | 227634 | 2 | N | -0- | | | -0- |
| 02 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

HAWKVILLE (AUSTIN CHALK) //CONT.// 39744 250 NON-ASSOCIATED CAPACITY CNTY: WEBB
SILVERBOW RESOURCES OPER, LLC //CONT.// 781915
SAN ROMAN RANCH WELL #: 201H RRCID -> 294055 COMPL. DATE 07/24/2022 TOTAL DEPTH 11406 PERF.11419 - 20948

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 07 | 0 | | 9249 | -0- | 9249 | 9249 | 9249 | 2 | | | N | -0- | | | | | -0- |
| 08 | 0 | | 380471 | -0- | 380471 | 389720 | 108 | 1 | 380363 | 2 | N | -0- | | | | | -0- |
| 09 | 0 | | 498289 | -0- | 498289 | 888009 | 245 | 1 | 498044 | 2 | N | -0- | | | | | -0- |
| 10 | 0 | | 461495 | -0- | 461495 | 1349504 | 253 | 1 | 461242 | 2 | N | -0- | | | | | -0- |
| 11 | 0 | | 348776 | -0- | 348776 | 1698280 | 108 | 1 | 348668 | 2 | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | 1698280 | | | | | N | -0- | | | | | -0- |
| 01 | 0 | W | 250581 | -0- | 250581 | 1948861 | 13 | 1 | 250568 | 2 | N | -0- | | | | | -0- |
| 02 | 0 | W | NO RPT | -0- | -0- | 1948861 | | | | | N | NO RPT | | | | | -0- |

FASKEN STATE WELL #: 202H RRCID -> 294106 COMPL. DATE 09/11/2022 TOTAL DEPTH 8957 PERF. 9443 - 19191

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 81550 | -0- | 81550 | 81550 | 1557 | 1 | 79993 | 2 | N | -0- | | | | | -0- |
| 10 | 0 | | 382308 | -0- | 382308 | 463858 | 5725 | 1 | 376583 | 2 | N | -0- | | | | | -0- |
| 11 | 0 | | 355828 | -0- | 355828 | 819686 | 3796 | 1 | 352032 | 2 | N | -0- | | | | | -0- |
| 12 | 0 | | 326341 | -0- | 326341 | 1146027 | 2683 | 1 | 323658 | 2 | N | -0- | | | | | -0- |
| 01 | 0 | | 292048 | -0- | 292048 | 1438075 | 1190 | 1 | 290858 | 2 | N | -0- | | | | | -0- |
| *02 | 213288 | X | NO RPT | -0- | -213288 | 1224787 | | | | | N | NO RPT | | | | | -0- |

FASKEN STATE WELL #: 203H RRCID -> 294107 COMPL. DATE 09/11/2022 TOTAL DEPTH 8991 PERF. 9530 - 18763

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 111505 | -0- | 111505 | 111505 | 2129 | 1 | 109376 | 2 | N | -0- | | | | | -0- |
| 10 | 0 | | 380457 | -0- | 380457 | 491962 | 5697 | 1 | 374760 | 2 | N | -0- | | | | | -0- |
| 11 | 0 | | 332447 | -0- | 332447 | 824409 | 3547 | 1 | 328900 | 2 | N | -0- | | | | | -0- |
| 12 | 0 | | 305819 | -0- | 305819 | 1130228 | 2514 | 1 | 303305 | 2 | N | -0- | | | | | -0- |
| 01 | 0 | | 272637 | -0- | 272637 | 1402865 | 1111 | 1 | 271526 | 2 | N | -0- | | | | | -0- |
| 02 | 284424 | X | NO RPT | -0- | -284424 | 1118441 | | | | | N | NO RPT | | | | | -0- |

SN EF MAVERICK, LLC 797102
BRISCOE COCHINA WEST RANCH WELL #: 1E RRCID -> 278556 COMPL. DATE 06/03/2014 TOTAL DEPTH 7259 PERF. 8112 - 14120

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3620 | X | 3620 | -0- | -0- | -0- | 441 | 1 | 2406 | 3 | Y | 698 | 700 | 0 | | | 15 |
| | | | | | | | 5 | 4 | 768 | 9 | | | | | | | |
| 10 | 4050 | X | 4050 | -0- | -0- | -0- | 476 | 1 | 2669 | 3 | Y | 822 | 823 | 0 | | | 14 |
| | | | | | | | 1 | 4 | 904 | 9 | | | | | | | |
| 11 | 3753 | X | 3753 | -0- | -0- | -0- | 479 | 1 | 2642 | 3 | Y | 572 | 570 | 0 | | | 16 |
| | | | | | | | 3 | 4 | 629 | 9 | | | | | | | |
| 12 | 3250 | X | 3250 | -0- | -0- | -0- | 436 | 1 | 2243 | 3 | Y | 496 | 491 | 0 | | | 21 |
| | | | | | | | 25 | 4 | 546 | 9 | | | | | | | |
| 01 | 3751 | X | 3338 | -0- | -413 | -0- | 440 | 1 | 2447 | 3 | Y | 409 | 412 | 0 | | | 18 |
| | | | | | | | 1 | 4 | 450 | 9 | | | | | | | |
| 02 | 3668 | X | NO RPT | -0- | -3668 | -0- | | | | | Y | NO RPT | | | | | 18 |

HAYNES (HINNANT CONS.) 39818 175 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
BORDERTOWN ENERGY RESOURCES, LLC 100804
TREVINO WELL #: 2 RRCID -> 208496 COMPL. DATE 01/20/2005 TOTAL DEPTH 15500 PERF.12207 - 12230

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1200 | N | 580 | -0- | -620 | -0- | 580 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 579 | -0- | 579 | 579 | 579 | 3 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 745 | -0- | 745 | 1324 | 745 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1749 | N | 425 | -0- | -1324 | -0- | 425 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 669 | -0- | 669 | 669 | 669 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2408 | N | 1739 | -0- | -669 | -0- | 1739 | 2 | | | N | -0- | | | | | -0- |

TREVINO WELL #: 1 RRCID -> 212141 COMPL. DATE 09/01/2004 TOTAL DEPTH 15550 PERF.13010 - 13047

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 480 | N | 361 | -0- | -119 | -0- | 361 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 326 | -0- | 326 | 326 | 326 | 3 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 340 | -0- | 340 | 666 | 340 | 3 | | | N | -0- | | | | | -0- |
| 12 | 905 | N | 239 | -0- | -666 | -0- | 239 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 367 | -0- | 367 | 367 | 367 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1011 | N | 644 | -0- | -367 | -0- | 644 | 2 | | | N | -0- | | | | | -0- |

HAYNES (HINNANT CONS.) //CONT.// 39818 175 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
BORDERTOWN ENERGY RESOURCES, LLC//CONT.// 100804
HAYNES A WELL #: 12 RRCID -> 278558 COMPL. DATE 09/01/2015 TOTAL DEPTH 14960 PERF. 8898 - 9224

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 30 | N | 19 | -0- | -11 | -0- | 1 | 1 | 18 | 3 | N | -0- | | | | | -0- |
| 10 | 0 | | 28 | -0- | 28 | 28 | 2 | 1 | 26 | 3 | N | -0- | | | | | -0- |
| 11 | 0 | | 26 | -0- | 26 | 54 | 2 | 1 | 24 | 3 | N | -0- | | | | | -0- |
| 12 | 94 | N | 40 | -0- | -54 | -0- | 3 | 1 | 37 | 3 | N | -0- | | | | | -0- |
| 01 | 0 | | 33 | -0- | 33 | 33 | 2 | 1 | 31 | 2 | N | -0- | | | | | -0- |
| 02 | 44 | N | 11 | -0- | -33 | -0- | 1 | 1 | 10 | 2 | N | -0- | | | | | -0- |

HILCORP ENERGY COMPANY 386310
GARZA, LAURO WELL #: D 1 RRCID -> 117136 COMPL. DATE 06/27/1985 TOTAL DEPTH 13254 PERF.11774 - 11860

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 120 | N | 102 | -0- | -18 | -0- | 102 | 2 | | | N | -0- | | | | | -0- |
| 10 | 124 | N | 96 | -0- | -28 | -0- | 96 | 2 | | | N | -0- | | | | | -0- |
| 11 | 120 | N | 70 | -0- | -50 | -0- | 70 | 2 | | | N | -0- | | | | | -0- |
| 12 | 198 | N | 198 | -0- | -0- | -0- | 19 | 1 | 179 | 2 | N | -0- | | | | | -0- |
| 01 | 227 | N | 227 | -0- | -0- | -0- | 227 | 2 | | | N | -0- | | | | | -0- |
| 02 | 153 | N | 153 | -0- | -0- | -0- | 153 | 2 | | | N | -0- | | | | | -0- |

GARZA, LAURO WELL #: E 3 RRCID -> 122128 COMPL. DATE 09/05/1986 TOTAL DEPTH 13030 PERF.11912 - 11991

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

GARZA, LAURO WELL #: E 4 RRCID -> 123373 COMPL. DATE 08/05/2010 TOTAL DEPTH 13000 PERF.11077 - 11353

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 60 | N | 43 | -0- | -17 | -0- | 43 | 2 | | | N | -0- | | | | | -0- |
| 10 | 62 | N | 54 | -0- | -8 | -0- | 54 | 2 | | | N | -0- | | | | | -0- |
| 11 | 60 | N | 18 | -0- | -42 | -0- | 18 | 2 | | | N | -0- | | | | | -0- |
| 12 | 34 | N | 34 | -0- | -0- | -0- | 3 | 1 | 31 | 2 | N | -0- | | | | | -0- |
| 01 | 62 | N | 21 | -0- | -41 | -0- | 21 | 2 | | | N | -0- | | | | | -0- |
| 02 | 38 | N | 38 | -0- | -0- | -0- | 38 | 2 | | | N | -0- | | | | | -0- |

HAYNES-EAST WELL #: 1 RRCID -> 128548 COMPL. DATE 08/31/1988 TOTAL DEPTH 12450 PERF.12246 - 12298

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TREVINO, ALBERT WELL #: B 4 RRCID -> 138096 COMPL. DATE 12/20/1997 TOTAL DEPTH 13188 PERF.11242 - 11356

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HAYNES (HINNANT CONS.) //CONT.// 39818 175 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
GRACIA, CATARINO ET AL WELL #: 3 RRCID -> 139251 COMPL. DATE 03/09/2003 TOTAL DEPTH 12828 PERF.11072 - 11107

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TREVINO, ALBERT WELL #: B 5 RRCID -> 139715 COMPL. DATE 10/08/1991 TOTAL DEPTH 13500 PERF.11260 - 11360

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HAYNES "E" WELL #: 1 RRCID -> 160432 COMPL. DATE 04/24/1996 TOTAL DEPTH 17974 PERF.10280 - 12185

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HAYNES "E" WELL #: 3 RRCID -> 161281 COMPL. DATE 10/03/1996 TOTAL DEPTH 16000 PERF.12974 - 13093

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

HAYNES "E" WELL #: 4 RRCID -> 161285 COMPL. DATE 08/21/1996 TOTAL DEPTH 17735 PERF. 9900 - 9982

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HAYNES WELL #: 16 RRCID -> 169018 COMPL. DATE 05/30/1998 TOTAL DEPTH 14070 PERF.12800 - 12872

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

HAYNES "E" WELL #: 5 RRCID -> 171075 COMPL. DATE 03/21/2010 TOTAL DEPTH 13200 PERF.12098 - 12348

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 6316 X | 6316 | -0- | -0- | -0- | 472 | 1 | 5844 | 2 | Y | -0- | | | | | -0- |
| 10 | 7750 X | 5957 | -0- | -1793 | -0- | 315 | 1 | 5642 | 2 | Y | -0- | | | | | -0- |
| 11 | 7290 X | 5224 | -0- | -2066 | -0- | 5224 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 7533 X | 6616 | -0- | -917 | -0- | 6 | 1 | 6610 | 2 | Y | -0- | | | | | -0- |
| 01 | 7006 X | 5555 | -0- | -1451 | -0- | 1 | 1 | 5554 | 2 | Y | -0- | | | | | -0- |
| 02 | 5908 X | 5635 | -0- | -273 | -0- | 124 | 1 | 5511 | 2 | Y | -0- | | | | | -0- |

HAYNES (HINNANT CONS.) //CONT.// 39818 175 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
HAYNES E WELL #: 6 RRCID -> 172237 COMPL. DATE 01/24/2009 TOTAL DEPTH 13335 PERF.12834 - 13000

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 1 | -0- | 1 | 39 | 1 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | 39 | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | 39 | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | 39 | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | 39 | | | | | Y | -0- | | | | | -0- |
| 02 | 39 | N | -0- | -0- | -39 | -0- | | | | | Y | -0- | | | | | -0- |

HAYNES WELL #: 17 RRCID -> 172710 COMPL. DATE 04/01/1999 TOTAL DEPTH 14215 PERF.12788 - 13106

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 12950 | X | 12950 | -0- | -0- | -0- | 968 | 1 | 11982 | 2 | N | -0- | | | | | -0- |
| 10 | 12471 | X | 12471 | -0- | -0- | -0- | 660 | 1 | 11811 | 2 | N | -0- | | | | | -0- |
| 11 | 11940 | X | 11381 | -0- | -559 | -0- | 1 | 1 | 11380 | 2 | N | -0- | | | | | -0- |
| 12 | 12338 | X | 11139 | -0- | -1199 | -0- | 9 | 1 | 11130 | 2 | N | -0- | | | | | -0- |
| 01 | 12338 | X | 12032 | -0- | -306 | -0- | 1 | 1 | 12031 | 2 | N | -0- | | | | | -0- |
| 02 | 11144 | X | 10673 | -0- | -471 | -0- | 234 | 1 | 10439 | 2 | N | -0- | | | | | -0- |

HAYNES WELL #: 18 RRCID -> 173637 COMPL. DATE 03/10/2007 TOTAL DEPTH 15065 PERF. 9660 - 13020

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 510 | N | 452 | -0- | -58 | -0- | 34 | 1 | 418 | 2 | N | -0- | | | | | -0- |
| 10 | 403 | N | 359 | -0- | -44 | -0- | 19 | 1 | 340 | 2 | N | -0- | | | | | -0- |
| 11 | 418 | N | 418 | -0- | -0- | -0- | 418 | 2 | | | N | -0- | | | | | -0- |
| 12 | 465 | N | 128 | -0- | -337 | -0- | 128 | 2 | | | N | -0- | | | | | -0- |
| 01 | 372 | N | 370 | -0- | -2 | -0- | 370 | 2 | | | N | -0- | | | | | -0- |
| 02 | 392 | N | 392 | -0- | -0- | -0- | 9 | 1 | 383 | 2 | N | -0- | | | | | -0- |

HAYNES E WELL #: 7 RRCID -> 174560 COMPL. DATE 07/13/1999 TOTAL DEPTH 12722 PERF. 9791 - 11850

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HAYNES WELL #: 19 RRCID -> 175975 COMPL. DATE 12/10/1999 TOTAL DEPTH 13280 PERF. 9360 - 9385

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TREVINO, E. 412 WELL #: 1 RRCID -> 178066 COMPL. DATE 12/06/2003 TOTAL DEPTH 13410 PERF.11516 - 11546

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GARCIA, A. ET AL GAS UNIT WELL #: 3 RRCID -> 184106 COMPL. DATE 11/07/2001 TOTAL DEPTH 12100 PERF. 8598 - 9207

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 7 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 7 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 7 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 7 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 7 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 7 |

HAYNES (HINNANT CONS.) //CONT.// 39818 175 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
GARCIA, A. ET AL GAS UNIT WELL #: 4 RRCID -> 192666 COMPL. DATE 07/17/2004 TOTAL DEPTH 9275 PERF. 8396 - 8426

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 7 |
| 10 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 7 |
| 11 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 7 |
| 12 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 7 |
| 01 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 7 |
| 02 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 7 |

HAYNES WELL #: 24 RRCID -> 197092 COMPL. DATE 08/29/2003 TOTAL DEPTH 13200 PERF.12516 - 12880

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1694 | N | 1694 | -0- | -0- | -0- | 126 | 1 | 1568 | 2 | N | -0- | | | | | 18 |
| 10 | 1023 | N | 729 | -0- | -294 | -0- | 39 | 1 | 690 | 2 | N | -0- | | | | | 18 |
| 11 | 1196 | N | 1196 | -0- | -0- | -0- | 1196 | 2 | | | N | -0- | | | | | 18 |
| 12 | 1912 | N | 1912 | -0- | -0- | -0- | 2 | 1 | 1910 | 2 | N | -0- | | | | | 18 |
| 01 | 1679 | N | 1679 | -0- | -0- | -0- | 1679 | 2 | | | N | -0- | | | | | 18 |
| 02 | 1343 | N | 1343 | -0- | -0- | -0- | 29 | 1 | 1314 | 2 | N | -0- | | | | | 18 |

HAYNES WELL #: 27 RRCID -> 199670 COMPL. DATE 10/28/2003 TOTAL DEPTH 14876 PERF.12860 - 12890

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 300 | N | 235 | -0- | -65 | -0- | 17 | 1 | 218 | 2 | N | -0- | | | | | -0- |
| 10 | 310 | N | 228 | -0- | -82 | -0- | 12 | 1 | 216 | 2 | N | -0- | | | | | -0- |
| 11 | 240 | N | 197 | -0- | -43 | -0- | 197 | 2 | | | N | -0- | | | | | -0- |
| 12 | 248 | N | 201 | -0- | -47 | -0- | 201 | 2 | | | N | -0- | | | | | -0- |
| 01 | 218 | N | 218 | -0- | -0- | -0- | 218 | 2 | | | N | -0- | | | | | -0- |
| 02 | 196 | N | 182 | -0- | -14 | -0- | 4 | 1 | 178 | 2 | N | -0- | | | | | -0- |

HAYNES WELL #: 38 RRCID -> 209706 COMPL. DATE 03/15/2005 TOTAL DEPTH 11300 PERF. 9054 - 9088

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

HAYNES WELL #: 37 RRCID -> 214082 COMPL. DATE 07/25/2005 TOTAL DEPTH 11402 PERF. 8194 - 9302

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | | SWR 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | | SWR 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | | SWR 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | | SWR 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | | SWR 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

HAYNES WELL #: 28 RRCID -> 214198 COMPL. DATE 02/23/2006 TOTAL DEPTH 14355 PERF. 8264 - 8702

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | | SWR 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | | SWR 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | | SWR 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | | SWR 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | | SWR 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

HAYNES WELL #: 10 RRCID -> 218463 COMPL. DATE 02/04/2006 TOTAL DEPTH 14500 PERF. 8030 - 8737

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

HAYNES (HINNANT CONS.) //CONT.// 39818 175 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
HAYNES WELL #: 29 RRCID -> 218644 COMPL. DATE 03/15/2006 TOTAL DEPTH 14560 PERF. 8403 - 8590

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | SWR 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | SWR 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | SWR 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

HAYNES-NORTH WELL #: 6 RRCID -> 222683 COMPL. DATE 06/01/2006 TOTAL DEPTH 9000 PERF. 8230 - 8715

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 14 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 14 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 14 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 14 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 14 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 14 |

HAYNES WELL #: 30 RRCID -> 223222 COMPL. DATE 07/13/2006 TOTAL DEPTH 15045 PERF. 8446 - 8632

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | SWR 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | SWR 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | SWR 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

HAYNES WELL #: 21 RRCID -> 226643 COMPL. DATE 02/23/2007 TOTAL DEPTH 14280 PERF.11288 - 12576

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 810 N | 776 | -0- | -34 | -0- | 58 | 1 | 718 | 2 | N | -0- | | | | | -0- |
| 10 | 747 N | 747 | -0- | -0- | -0- | 39 | 1 | 708 | 2 | N | -0- | | | | | -0- |
| 11 | 750 N | 592 | -0- | -158 | -0- | 592 | 2 | | | N | -0- | | | | | -0- |
| 12 | 806 N | 654 | -0- | -152 | -0- | 1 | 1 | 653 | 2 | N | -0- | | | | | -0- |
| 01 | 744 N | 691 | -0- | -53 | -0- | 691 | 2 | | | N | -0- | | | | | -0- |
| 02 | 641 N | 641 | -0- | -0- | -0- | 14 | 1 | 627 | 2 | N | -0- | | | | | -0- |

HAYNES-NORTH WELL #: 7 RRCID -> 227494 COMPL. DATE 08/17/2006 TOTAL DEPTH 9350 PERF. 8194 - 9129

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2100 N | 1965 | -0- | -135 | -0- | 208 | 1 | 1757 | 2 | N | -0- | | | | | 14 |
| 10 | 2170 N | 1892 | -0- | -278 | -0- | 222 | 1 | 1670 | 2 | N | -0- | | | | | 14 |
| 11 | 2010 N | 1925 | -0- | -85 | -0- | 213 | 1 | 1712 | 2 | N | -0- | | | | | 14 |
| 12 | 2046 N | 2033 | -0- | -13 | -0- | 226 | 1 | 1807 | 2 | N | -0- | | | | | 14 |
| 01 | 1891 N | 1817 | -0- | -74 | -0- | 185 | 1 | 1632 | 2 | N | -0- | | | | | 14 |
| 02 | 1792 N | 1680 | -0- | -112 | -0- | 164 | 1 | 1516 | 2 | N | -0- | | | | | 14 |

HAYNES WELL #: 9 RRCID -> 227571 COMPL. DATE 06/15/2006 TOTAL DEPTH 14600 PERF. 8278 - 8294

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

LAUREL MINERAL ESTATE WELL #: 16 RRCID -> 228089 COMPL. DATE 01/10/2007 TOTAL DEPTH 11543 PERF. 8024 - 8501

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 390 N | 367 | -0- | -23 | -0- | 365 | 2 | 2 | 9 | Y | 2 | | | | | 12 |
| 10 | 434 N | 400 | -0- | -34 | -0- | 399 | 2 | 1 | 9 | Y | 1 | 4 | 1 | | | 9 |
| 11 | 450 N | 395 | -0- | -55 | -0- | 395 | 2 | | | Y | -0- | | | | | 9 |
| 12 | 568 N | 568 | -0- | -0- | -0- | 562 | 2 | 6 | 9 | Y | 5 | | | | | 14 |
| 01 | 403 N | 309 | -0- | -94 | -0- | 309 | 2 | | | Y | -0- | | | | | 14 |
| 02 | 364 N | 303 | -0- | -61 | -0- | 303 | 2 | | | Y | -0- | 4 | 1 | | | 10 |

HAYNES (HINNANT CONS.) //CONT.// 39818 175 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310

HAYNES WELL #: 39 RRCID -> 230162 COMPL. DATE 12/17/2008 TOTAL DEPTH 10100 PERF. 8990 - 9818

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 7350 | X | 6611 | -0- | -739 | -0- | 700 | 1 | 5911 | 2 | N | -0- | | | | | 22 |
| 10 | 7595 | X | 7084 | -0- | -511 | -0- | 831 | 1 | 6253 | 2 | N | -0- | | | | | 22 |
| 11 | 7290 | X | 6260 | -0- | -1030 | -0- | 691 | 1 | 5569 | 2 | N | -0- | | | | | 22 |
| 12 | 7533 | X | 6006 | -0- | -1527 | -0- | 668 | 1 | 5338 | 2 | N | -0- | | | | | 22 |
| 01 | 7254 | X | 5614 | -0- | -1640 | -0- | 572 | 1 | 5042 | 2 | N | -0- | | | | | 22 |
| 02 | 6412 | X | 4861 | -0- | -1551 | -0- | 473 | 1 | 4388 | 2 | N | -0- | | | | | 22 |

VIOLETA RANCH WELL #: 1 RRCID -> 235262 COMPL. DATE 03/17/2008 TOTAL DEPTH 15511 PERF.12828 - 13906

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 300 | N | 286 | -0- | -14 | -0- | 286 | 2 | | | N | -0- | | | | | -0- |
| 10 | 291 | N | 291 | -0- | -0- | -0- | 291 | 2 | | | N | -0- | | | | | -0- |
| 11 | 357 | N | 357 | -0- | -0- | -0- | 357 | 2 | | | N | -0- | | | | | -0- |
| 12 | 321 | N | 321 | -0- | -0- | -0- | 30 | 1 | 291 | 2 | N | -0- | | | | | -0- |
| 01 | 383 | N | 383 | -0- | -0- | -0- | 383 | 2 | | | N | -0- | | | | | -0- |
| 02 | 338 | N | 338 | -0- | -0- | -0- | 338 | 2 | | | N | -0- | | | | | -0- |

TREVINO, ALBERTO WELL #: 1 RRCID -> 240372 COMPL. DATE 06/07/2008 TOTAL DEPTH 15592 PERF.13896 - 13936

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

VIOLETA RANCH WELL #: 2 RRCID -> 245456 COMPL. DATE 10/13/2008 TOTAL DEPTH 13597 PERF.11036 - 13360

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HAYNES-NORTH WELL #: 8 RRCID -> 247651 COMPL. DATE 07/20/2006 TOTAL DEPTH 14480 PERF. 8636 - 8816

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3300 | X | 2210 | -0- | -1090 | -0- | 234 | 1 | 1976 | 2 | N | -0- | | | | | 13 |
| 10 | 3410 | X | 802 | -0- | -2608 | -0- | 94 | 1 | 708 | 2 | N | -0- | | | | | 13 |
| 11 | 3300 | X | 785 | -0- | -2515 | -0- | 87 | 1 | 698 | 2 | N | -0- | | | | | 13 |
| 12 | 3410 | X | 1527 | -0- | -1883 | -0- | 170 | 1 | 1357 | 2 | N | -0- | | | | | 13 |
| 01 | 4432 | X | 4432 | -0- | -0- | -0- | 451 | 1 | 3981 | 2 | N | -0- | | | | | 13 |
| 02 | 3791 | X | 3791 | -0- | -0- | -0- | 369 | 1 | 3422 | 2 | N | -0- | | | | | 13 |

LAS PALOMAS WELL #: 5 RRCID -> 254678 COMPL. DATE 04/01/2007 TOTAL DEPTH 14125 PERF. 7676 - 8039

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TREVINO, ALBERTO WELL #: 2 RRCID -> 256123 COMPL. DATE 04/16/2010 TOTAL DEPTH 14541 PERF.11833 - 14220

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 6330 | X | 5887 | -0- | -443 | -0- | 5887 | 2 | | | N | -0- | | | | | -0- |
| 10 | 6541 | X | 5976 | -0- | -565 | -0- | 5976 | 2 | | | N | -0- | | | | | -0- |
| 11 | 6330 | X | 5860 | -0- | -470 | -0- | 5860 | 2 | | | N | -0- | | | | | -0- |
| 12 | 6491 | X | 6491 | -0- | -0- | -0- | 616 | 1 | 5875 | 2 | N | -0- | | | | | -0- |
| 01 | 6386 | X | 6249 | -0- | -137 | -0- | 6249 | 2 | | | N | -0- | | | | | -0- |
| 02 | 5488 | X | 5475 | -0- | -13 | -0- | 5475 | 2 | | | N | -0- | | | | | -0- |

HAYNES (HINNANT CONS.) //CONT.// 39818 175 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310

VIOLETA RANCH WELL #: 3 RRCID -> 257496 COMPL. DATE 07/15/2010 TOTAL DEPTH 14434 PERF.11833 - 13512

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 735 | N | 735 | -0- | -0- | -0- | 735 | 2 | | | N | -0- | | | | | -0- |
| 10 | 691 | N | 691 | -0- | -0- | -0- | 691 | 2 | | | N | -0- | | | | | -0- |
| 11 | 572 | N | 572 | -0- | -0- | -0- | 572 | 2 | | | N | -0- | | | | | -0- |
| 12 | 940 | N | 940 | -0- | -0- | -0- | 89 | 1 | 851 | 2 | N | -0- | | | | | -0- |
| 01 | 845 | N | 845 | -0- | -0- | -0- | 845 | 2 | | | N | -0- | | | | | -0- |
| 02 | 794 | N | 794 | -0- | -0- | -0- | 794 | 2 | | | N | -0- | | | | | -0- |

VIOLETA RANCH WELL #: 4 RRCID -> 257501 COMPL. DATE 08/20/2010 TOTAL DEPTH 14300 PERF.11820 - 12865

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5635 | X | 5635 | -0- | -0- | -0- | 5635 | 2 | | | N | -0- | | | | | -0- |
| 10 | 5208 | X | 4538 | -0- | -670 | -0- | 4538 | 2 | | | N | -0- | | | | | -0- |
| 11 | 5040 | X | 4485 | -0- | -555 | -0- | 4485 | 2 | | | N | -0- | | | | | -0- |
| 12 | 5394 | X | 4854 | -0- | -540 | -0- | 460 | 1 | 4394 | 2 | N | -0- | | | | | -0- |
| 01 | 5394 | X | 4621 | -0- | -773 | -0- | 4621 | 2 | | | N | -0- | | | | | -0- |
| 02 | 4872 | X | 4089 | -0- | -783 | -0- | 4089 | 2 | | | N | -0- | | | | | -0- |

TREVINO, ALBERTO WELL #: 3 RRCID -> 258793 COMPL. DATE 08/18/2010 TOTAL DEPTH 13825 PERF.11844 - 12864

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 10020 | X | 8734 | -0- | -1286 | -0- | 8734 | 2 | | | N | -0- | | | | | -0- |
| 10 | 10354 | X | 9064 | -0- | -1290 | -0- | 9064 | 2 | | | N | -0- | | | | | -0- |
| 11 | 10052 | X | 10052 | -0- | -0- | -0- | 10052 | 2 | | | N | -0- | | | | | -0- |
| 12 | 10432 | X | 10432 | -0- | -0- | -0- | 989 | 1 | 9443 | 2 | N | -0- | | | | | -0- |
| 01 | 9672 | X | 8307 | -0- | -1365 | -0- | 8307 | 2 | | | N | -0- | | | | | -0- |
| 02 | 9615 | X | 9615 | -0- | -0- | -0- | 9615 | 2 | | | N | -0- | | | | | -0- |

VIOLETA RANCH WELL #: 5 RRCID -> 264918 COMPL. DATE 12/30/2011 TOTAL DEPTH 14340 PERF.11768 - 14243

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

HAYNES WELL #: 13 RRCID -> 265443 COMPL. DATE 05/06/2011 TOTAL DEPTH 9200 PERF. 7932 - 7976

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

VIOLETA RANCH WELL #: 6 RRCID -> 271470 COMPL. DATE 10/02/2013 TOTAL DEPTH 12045 PERF.11840 - 11906

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 8550 | X | 8111 | -0- | -439 | -0- | 8111 | 2 | | | N | -0- | | | | | -0- |
| 10 | 8835 | X | 3959 | -0- | -4876 | -0- | 3959 | 2 | | | N | -0- | | | | | -0- |
| 11 | 8550 | X | 7954 | -0- | -596 | -0- | 7954 | 2 | | | N | -0- | | | | | -0- |
| 12 | 8618 | X | 4415 | -0- | -4203 | -0- | 419 | 1 | 3996 | 2 | N | -0- | | | | | -0- |
| 01 | 8370 | X | 7572 | -0- | -798 | -0- | 7572 | 2 | | | N | -0- | | | | | -0- |
| 02 | 7560 | X | 6128 | -0- | -1432 | -0- | 6128 | 2 | | | N | -0- | | | | | -0- |

VIOLETA RANCH WELL #: 7 RRCID -> 274762 COMPL. DATE 03/20/2014 TOTAL DEPTH 11994 PERF.11840 - 11916

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 10980 | X | 10470 | -0- | -510 | -0- | 10470 | 2 | | | N | -0- | | | | | -0- |
| 10 | 11005 | X | 9963 | -0- | -1042 | -0- | 9963 | 2 | | | N | -0- | | | | | -0- |
| 11 | 10620 | X | 9796 | -0- | -824 | -0- | 9796 | 2 | | | N | -0- | | | | | -0- |
| 12 | 10974 | X | 10782 | -0- | -192 | -0- | 1023 | 1 | 9759 | 2 | N | -0- | | | | | -0- |
| 01 | 10974 | X | 10934 | -0- | -40 | -0- | 10934 | 2 | | | N | -0- | | | | | -0- |
| 02 | 9772 | X | 9714 | -0- | -58 | -0- | 9714 | 2 | | | N | -0- | | | | | -0- |

HAYNES (HINNANT CONS.) //CONT.// 39818 175 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
VIOLETA RANCH WELL #: 8 RRCID -> 275298 COMPL. DATE 05/27/2014 TOTAL DEPTH 12104 PERF.11816 - 11874

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | CODE | * * DISPOSITIONS * * AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 13500 | X | 11467 | -0- | -2033 | -0- | 11467 | 2 | | | N | -0- | | | | | -0- |
| 10 | 13950 | X | 11240 | -0- | -2710 | -0- | 11240 | 2 | | | N | -0- | | | | | -0- |
| 11 | 12930 | X | 11169 | -0- | -1761 | -0- | 11169 | 2 | | | N | -0- | | | | | -0- |
| 12 | 12586 | X | 11742 | -0- | -844 | -0- | 1114 | 1 | 10628 | 2 | N | -0- | | | | | -0- |
| 01 | 12586 | X | 11961 | -0- | -625 | -0- | 11961 | 2 | | | N | -0- | | | | | -0- |
| 02 | 10696 | X | 10243 | -0- | -453 | -0- | 10243 | 2 | | | N | -0- | | | | | -0- |

HAYNES (MIDDLE WILCOX CONS.) 39818 250 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
BORDERTOWN ENERGY RESOURCES, LLC 100804
HAYNES "A" WELL #: 1 RRCID -> 223838 COMPL. DATE 06/21/2007 TOTAL DEPTH 13043 PERF.12718 - 12858

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | CODE | * * DISPOSITIONS * * AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

HAYNES "A" WELL #: 4 RRCID -> 226807 COMPL. DATE 09/13/2007 TOTAL DEPTH 13700 PERF.12950 - 12982

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | CODE | * * DISPOSITIONS * * AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3000 | N | 10477 | -0- | 7477 | 14775 | 727 | 1 | 9750 | 3 | N | -0- | | | | | -0- |
| 10 | 0 | | 7067 | -0- | 7067 | 21842 | 512 | 1 | 6555 | 3 | N | -0- | | | | | -0- |
| 11 | 0 | | 5144 | -0- | 5144 | 26986 | 402 | 1 | 4742 | 3 | N | -0- | | | | | -0- |
| 12 | 32152 | X | 5166 | -0- | -26986 | -0- | 431 | 1 | 4735 | 3 | N | -0- | | | | | -0- |
| 01 | 0 | | 3839 | -0- | 3839 | 3839 | 270 | 1 | 3569 | 2 | N | -0- | | | | | -0- |
| 02 | 7964 | X | 4125 | -0- | -3839 | -0- | 283 | 1 | 3842 | 2 | N | -0- | | | | | -0- |

HAYNES "A" WELL #: 3 RRCID -> 227884 COMPL. DATE 05/24/2007 TOTAL DEPTH 14500 PERF.11722 - 13760

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | CODE | * * DISPOSITIONS * * AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

HAYNES "A" WELL #: 6 RRCID -> 229411 COMPL. DATE 07/20/2007 TOTAL DEPTH 15000 PERF.12443 - 12482

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | CODE | * * DISPOSITIONS * * AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 164 | N | 164 | -0- | -0- | -0- | 11 | 1 | 153 | 3 | N | -0- | | | | | -0- |
| 10 | 0 | | 382 | -0- | 382 | 382 | 28 | 1 | 354 | 3 | N | -0- | | | | | -0- |
| 11 | 0 | | 489 | -0- | 489 | 871 | 38 | 1 | 451 | 3 | N | -0- | | | | | -0- |
| 12 | 1295 | N | 424 | -0- | -871 | -0- | 35 | 1 | 389 | 3 | N | -0- | | | | | -0- |
| 01 | 0 | | 319 | -0- | 319 | 319 | 22 | 1 | 297 | 2 | N | -0- | | | | | -0- |
| 02 | 524 | N | 205 | -0- | -319 | -0- | 14 | 1 | 191 | 2 | N | -0- | | | | | -0- |

HAYNES "A" WELL #: 5 RRCID -> 230281 COMPL. DATE 09/07/2007 TOTAL DEPTH 14250 PERF.11972 - 14038

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | CODE | * * DISPOSITIONS * * AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 550 | N | 550 | -0- | -0- | -0- | 38 | 1 | 512 | 3 | N | -0- | | | | | -0- |
| 10 | 0 | | 828 | -0- | 828 | 828 | 60 | 1 | 768 | 3 | N | -0- | | | | | -0- |
| 11 | 0 | | 798 | -0- | 798 | 1626 | 62 | 1 | 736 | 3 | N | -0- | | | | | -0- |
| 12 | 2368 | N | 742 | -0- | -1626 | -0- | 62 | 1 | 680 | 3 | N | -0- | | | | | -0- |
| 01 | 0 | | 613 | -0- | 613 | 613 | 43 | 1 | 570 | 2 | N | -0- | | | | | -0- |
| 02 | 1117 | N | 504 | -0- | -613 | -0- | 35 | 1 | 469 | 2 | N | -0- | | | | | -0- |

HAYNES (MIDDLE WILCOX CONS.) //CONT.// 39818 250 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
BORDERTOWN ENERGY RESOURCES, LLC//CONT.// 100804

HAYNES "A" WELL #: 7 RRCID -> 232952 COMPL. DATE 05/07/2009 TOTAL DEPTH 14960 PERF.12266 - 14158

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3960 | X | 3172 | -0- | -788 | -0- | 220 | 1 | 2952 | 3 | N | -0- | | | | | -0- |
| 10 | 0 | | 4528 | -0- | 4528 | 4528 | 328 | 1 | 4200 | 3 | N | -0- | | | | | -0- |
| 11 | 0 | | 4467 | -0- | 4467 | 8995 | 349 | 1 | 4118 | 3 | N | -0- | | | | | -0- |
| 12 | 13350 | X | 4355 | -0- | -8995 | -0- | 363 | 1 | 3992 | 3 | N | -0- | | | | | -0- |
| 01 | 0 | | 4335 | -0- | 4335 | 4335 | 307 | 1 | 4028 | 2 | N | -0- | | | | | -0- |
| 02 | 7912 | X | 3577 | -0- | -4335 | -0- | 246 | 1 | 3331 | 2 | N | -0- | | | | | -0- |

HAYNES "A" WELL #: 9 RRCID -> 234303 COMPL. DATE 03/21/2008 TOTAL DEPTH 15150 PERF.12758 - 12772

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 30 | N | 23 | -0- | -7 | -0- | 2 | 1 | 21 | 3 | Y | -0- | | | | | -0- |
| 10 | 0 | | 21 | -0- | 21 | 21 | 2 | 1 | 19 | 3 | Y | -0- | | | | | -0- |
| 11 | 0 | | 21 | -0- | 21 | 42 | 2 | 1 | 19 | 3 | Y | -0- | | | | | -0- |
| 12 | 0 | | 21 | -0- | 21 | 63 | 2 | 1 | 19 | 3 | Y | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | 63 | | | | | Y | -0- | | | | | -0- |
| 02 | 63 | N | -0- | -0- | -63 | -0- | | | | | Y | -0- | | | | | -0- |

HAYNES "A" WELL #: 10 RRCID -> 235501 COMPL. DATE 04/05/2008 TOTAL DEPTH 15000 PERF.12282 - 14708

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 206 | N | 206 | -0- | -0- | -0- | 14 | 1 | 192 | 3 | N | -0- | | | | | -0- |
| 10 | 0 | | 201 | -0- | 201 | 201 | 15 | 1 | 186 | 3 | N | -0- | | | | | -0- |
| 11 | 0 | | 216 | -0- | 216 | 417 | 17 | 1 | 199 | 3 | N | -0- | | | | | -0- |
| 12 | 566 | N | 149 | -0- | -417 | -0- | 12 | 1 | 137 | 3 | N | -0- | | | | | -0- |
| 01 | 0 | | 95 | -0- | 95 | 95 | 7 | 1 | 88 | 2 | N | -0- | | | | | -0- |
| 02 | 218 | N | 123 | -0- | -95 | -0- | 8 | 1 | 115 | 2 | N | -0- | | | | | -0- |

HAYNES "A" WELL #: 21 RRCID -> 241633 COMPL. DATE 06/14/2008 TOTAL DEPTH 15022 PERF.12240 - 14832

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1260 | N | 1065 | -0- | -195 | -0- | 74 | 1 | 991 | 3 | Y | -0- | | | | | -0- |
| 10 | 0 | | 1602 | -0- | 1602 | 1602 | 116 | 1 | 1486 | 3 | Y | -0- | | | | | -0- |
| 11 | 0 | | 1526 | -0- | 1526 | 3128 | 119 | 1 | 1407 | 3 | Y | -0- | | | | | -0- |
| 12 | 0 | | 1461 | -0- | 1461 | 4589 | 122 | 1 | 1339 | 3 | Y | -0- | | | | | -0- |
| 01 | 0 | | 1552 | -0- | 1552 | 6141 | 109 | 1 | 1443 | 2 | Y | -0- | | | | | -0- |
| 02 | 2800 | N | 1311 | -0- | -1489 | 4652 | 90 | 1 | 1221 | 2 | Y | -0- | | | | | -0- |

HAYNES "A" WELL #: 14 RRCID -> 242001 COMPL. DATE 10/13/2008 TOTAL DEPTH 15000 PERF.12428 - 14784

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 540 | N | 421 | -0- | -119 | -0- | 29 | 1 | 392 | 3 | N | -0- | | | | | -0- |
| 10 | 0 | | 768 | -0- | 768 | 768 | 56 | 1 | 712 | 3 | N | -0- | | | | | -0- |
| 11 | 0 | | 720 | -0- | 720 | 1488 | 56 | 1 | 664 | 3 | N | -0- | | | | | -0- |
| 12 | 2260 | N | 772 | -0- | -1488 | -0- | 64 | 1 | 707 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 0 | | 713 | -0- | 713 | 713 | 50 | 1 | 663 | 2 | N | -0- | | | | | -0- |
| 02 | 1089 | N | 376 | -0- | -713 | -0- | 26 | 1 | 350 | 2 | N | -0- | | | | | -0- |

HAYNES "A" WELL #: 13 RRCID -> 242231 COMPL. DATE 09/25/2008 TOTAL DEPTH 14761 PERF.12320 - 13099

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

HAYNES (MIDDLE WILCOX CONS.) //CONT.// 39818 250 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
BORDERTOWN ENERGY RESOURCES, LLC//CONT.// 100804
HAYNES "A" WELL #: 16 RRCID -> 243667 COMPL. DATE 05/01/2009 TOTAL DEPTH 13550 PERF.12364 - 13210

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 360 | N | 298 | -0- | -62 | -0- | 21 | 1 | 277 | 3 | N | -0- | | | | | -0- |
| 10 | 0 | | 417 | -0- | 417 | 417 | 30 | 1 | 387 | 3 | N | -0- | | | | | -0- |
| 11 | 0 | | 521 | -0- | 521 | 938 | 41 | 1 | 480 | 3 | N | -0- | | | | | -0- |
| 12 | 1397 | N | 459 | -0- | -938 | -0- | 38 | 1 | 421 | 3 | N | -0- | | | | | -0- |
| 01 | 0 | | 404 | -0- | 404 | 404 | 28 | 1 | 376 | 2 | N | -0- | | | | | -0- |
| 02 | 757 | N | 353 | -0- | -404 | -0- | 24 | 1 | 329 | 2 | N | -0- | | | | | -0- |

HAYNES "A" WELL #: 20 RRCID -> 247770 COMPL. DATE 01/20/2009 TOTAL DEPTH 13560 PERF.12416 - 12560

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 111 | N | 111 | -0- | -0- | -0- | 8 | 1 | 103 | 3 | N | -0- | | | | | -0- |
| 10 | 0 | | 60 | -0- | 60 | 60 | 4 | 1 | 56 | 3 | N | -0- | | | | | -0- |
| 11 | 0 | | 160 | -0- | 160 | 220 | 13 | 1 | 147 | 3 | N | -0- | | | | | -0- |
| 12 | 409 | N | 189 | -0- | -220 | -0- | 16 | 1 | 173 | 3 | N | -0- | | | | | -0- |
| 01 | 0 | | 134 | -0- | 134 | 134 | 9 | 1 | 125 | 2 | N | -0- | | | | | -0- |
| 02 | 207 | N | 73 | -0- | -134 | -0- | 5 | 1 | 68 | 2 | N | -0- | | | | | -0- |

ENCINA RESOURCES, LLC 251741
VOLPE WELL #: 1 RRCID -> 170400 COMPL. DATE 10/08/1998 TOTAL DEPTH 11700 PERF.10798 - 11346

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 2078 | -0- | 2078 | 4333 | 184 | 1 | 1894 | 2 | N | -0- | | | | | -0- |
| 10 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | | 2009 | -0- | 2009 | 2009 | 187 | 1 | 1822 | 2 | N | -0- | | | | | -0- |
| 12 | 0 | | 1660 | -0- | 1660 | 3669 | 1660 | 2 | | | N | -0- | | | | | -0- |
| 01 | 0 | N | NO RPT | -0- | -0- | 3669 | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | 3669 | | | | | N | NO RPT | | | | | -0- |

GARZA WELL #: 2 RRCID -> 233226 COMPL. DATE N/A TOTAL DEPTH 15000 PERF.12423 - 13260

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | 22 | -0- | 22 | 51 | 22 | 2 | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | 51 | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | 51 | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | 51 | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | 51 | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | 51 | | | | | N | NO RPT | | | | | -0- |

GARZA WELL #: 3 RRCID -> 235923 COMPL. DATE 04/02/2008 TOTAL DEPTH 14950 PERF.12278 - 14652

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

VOLPE WELL #: 2 RRCID -> 236753 COMPL. DATE 01/12/2008 TOTAL DEPTH 11450 PERF.10612 - 11222

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5626 | X | 2856 | -0- | -2770 | -0- | 254 | 1 | 2602 | 2 | N | -0- | | | | | -0- |
| 10 | 3224 | X | 3043 | -0- | -181 | -0- | 351 | 1 | 2692 | 2 | N | -0- | | | | | -0- |
| 11 | 0 | | 2809 | -0- | 2809 | 2809 | 261 | 1 | 2548 | 2 | N | -0- | | | | | -0- |
| 12 | 5138 | X | 2329 | -0- | -2809 | -0- | 2329 | 2 | | | N | -0- | | | | | -0- |
| 01 | 2759 | X | NO RPT | -0- | -2759 | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 2660 | X | NO RPT | -0- | -2660 | -0- | | | | | N | NO RPT | | | | | -0- |

HAYNES (MIDDLE WILCOX CONS.) //CONT.// 39818 250 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
ENCINA RESOURCES, LLC //CONT.// 251741
FERNANDEZ WELL #: 2 RRCID -> 241564 COMPL. DATE N/A TOTAL DEPTH 10700 PERF. 9698 - 9730

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| | GARZA | | | | WELL #: 6 | RRCID -> 247767 | | | | | | COMPL. DATE 11/08/2008 | | | | | TOTAL DEPTH 15600 PERF.12780 - 13838 |
| 09 | 0 | | 21 | -0- | 21 | 21 | 21 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | 21 | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | 21 | | | | | N | -0- | | | | | -0- |
| 12 | 21 | N | -0- | -0- | -21 | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| | BOOHER ET AL | | | | WELL #: 1 | RRCID -> 250204 | | | | | | COMPL. DATE 08/28/2008 | | | | | TOTAL DEPTH 13790 PERF.12436 - 13614 |
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | | 5393 | -0- | 5393 | 5393 | 66 | 1 | 5327 | 2 | N | -0- | | | | | -0- |
| 12 | 0 | | 3600 | -0- | 3600 | 8993 | 3600 | 2 | | | N | -0- | | | | | -0- |
| 01 | 0 | X | NO RPT | -0- | -0- | 8993 | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | X | NO RPT | -0- | -0- | 8993 | | | | | N | NO RPT | | | | | -0- |
| | FLETCHER OPERATING, LLC | | | | 273611 | | | | | | | | | | | | |
| | LA SOLEDAD | | | | WELL #: 2 | RRCID -> 218820 | | | | | | COMPL. DATE 03/20/2006 | | | | | TOTAL DEPTH 12602 PERF.11348 - 11359 |
| 09 | 0 | | 58 | -0- | 58 | 58 | 4 | 1 | 54 | 2 | N | -0- | | | | | 12 |
| 10 | 0 | | 61 | -0- | 61 | 119 | 4 | 1 | 57 | 2 | N | -0- | | | | | 12 |
| 11 | 0 | | 37 | -0- | 37 | 156 | 3 | 1 | 34 | 2 | N | -0- | | | | | 12 |
| 12 | 0 | | 122 | -0- | 122 | 278 | 10 | 1 | 112 | 2 | N | -0- | | | | | 12 |
| 01 | 0 | | 106 | -0- | 106 | 384 | 10 | 1 | 96 | 2 | N | -0- | | | | | 12 |
| 02 | 28 | N | NO RPT | -0- | -28 | 356 | | | | | N | NO RPT | | | | | 12 |
| | WHITTIER | | | | WELL #: 1 | RRCID -> 218877 | | | | | | COMPL. DATE 03/07/2006 | | | | | TOTAL DEPTH 12351 PERF.10784 - 11350 |
| 09 | 0 | | 1851 | -0- | 1851 | 1851 | 117 | 1 | 1734 | 2 | N | -0- | | | | | -0- |
| 10 | 0 | | 1580 | -0- | 1580 | 3431 | 115 | 1 | 1465 | 2 | N | -0- | | | | | -0- |
| 11 | 0 | | 1501 | -0- | 1501 | 4932 | 136 | 1 | 1365 | 2 | N | -0- | | | | | -0- |
| 12 | 0 | | 1847 | -0- | 1847 | 6779 | 146 | 1 | 1701 | 2 | N | -0- | | | | | -0- |
| 01 | 0 | | 1321 | -0- | 1321 | 8100 | 122 | 1 | 1199 | 2 | N | -0- | | | | | -0- |
| 02 | 1400 | N | NO RPT | -0- | -1400 | 6700 | | | | | N | NO RPT | | | | | -0- |
| | LA SOLEDAD | | | | WELL #: 1 | RRCID -> 219693 | | | | | | COMPL. DATE 03/01/2006 | | | | | TOTAL DEPTH 12351 PERF.10442 - 11866 |
| 09 | 0 | | 244 | -0- | 244 | 244 | 15 | 1 | 229 | 2 | N | -0- | | | | | -0- |
| 10 | 0 | | 182 | -0- | 182 | 426 | 13 | 1 | 169 | 2 | N | -0- | | | | | -0- |
| 11 | 0 | | 215 | -0- | 215 | 641 | 20 | 1 | 195 | 2 | N | -0- | | | | | -0- |
| 12 | 0 | | 163 | -0- | 163 | 804 | 13 | 1 | 150 | 2 | N | -0- | | | | | -0- |
| 01 | 0 | | 100 | -0- | 100 | 904 | 9 | 1 | 91 | 2 | N | -0- | | | | | -0- |
| 02 | 196 | N | NO RPT | -0- | -196 | 708 | | | | | N | NO RPT | | | | | -0- |

HAYNES (MIDDLE WILCOX CONS.) //CONT.// 39818 250 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
FLETCHER OPERATING, LLC //CONT.// 273611
LA SOLEDAD WELL #: 3 RRCID -> 222309 COMPL. DATE N/A TOTAL DEPTH 12350 PERF.10728 - 10734

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 170 | -0- | 170 | 170 | 11 | 1 | 159 | 2 | N | -0- | | | | | -0- |
| 10 | 0 | | 157 | -0- | 157 | 327 | 11 | 1 | 146 | 2 | N | -0- | | | | | -0- |
| 11 | 0 | | 184 | -0- | 184 | 511 | 17 | 1 | 167 | 2 | N | -0- | | | | | -0- |
| 12 | 0 | | 101 | -0- | 101 | 612 | 8 | 1 | 93 | 2 | N | -0- | | | | | -0- |
| 01 | 0 | | 106 | -0- | 106 | 718 | 10 | 1 | 96 | 2 | N | -0- | | | | | -0- |
| 02 | 168 | N | NO RPT | -0- | -168 | 550 | | | | | N | NO RPT | | | | | -0- |

EL EBANITO WELL #: 2 RRCID -> 224973 COMPL. DATE 11/18/2006 TOTAL DEPTH 12146 PERF.10742 - 11656

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WHITTIER GAS UNIT NO. 1 WELL #: 1 RRCID -> 226218 COMPL. DATE 02/26/2007 TOTAL DEPTH 11511 PERF.10828 - 10834

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2850 | X | 1490 | -0- | -1360 | -0- | 94 | 1 | 1396 | 2 | N | -0- | | | | | 80 |
| 10 | 2945 | X | 1457 | -0- | -1488 | -0- | 106 | 1 | 1351 | 2 | N | -0- | | | | | 80 |
| 11 | 2850 | X | 1872 | -0- | -978 | -0- | 170 | 1 | 1702 | 2 | N | -0- | | | | | 80 |
| 12 | 2945 | X | 1959 | -0- | -986 | -0- | 154 | 1 | 1805 | 2 | N | -0- | | | | | 80 |
| 01 | 1891 | X | 1609 | -0- | -282 | -0- | 148 | 1 | 1453 | 2 | N | 7 | | | | | 87 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 02 | 1736 | N | NO RPT | -0- | -1736 | -0- | | | | | N | NO RPT | | | | | 87 |

WHITTIER WELL #: 4 RRCID -> 227880 COMPL. DATE 05/07/2007 TOTAL DEPTH 11474 PERF.10910 - 11100

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 328 | -0- | 328 | 328 | 21 | 1 | 307 | 2 | N | -0- | | | | | -0- |
| 10 | 0 | | 210 | -0- | 210 | 538 | 15 | 1 | 195 | 2 | N | -0- | | | | | -0- |
| 11 | 0 | | 222 | -0- | 222 | 760 | 20 | 1 | 202 | 2 | N | -0- | | | | | -0- |
| 12 | 0 | | 278 | -0- | 278 | 1038 | 22 | 1 | 256 | 2 | N | -0- | | | | | -0- |
| 01 | 0 | | 216 | -0- | 216 | 1254 | 20 | 1 | 196 | 2 | N | -0- | | | | | -0- |
| 02 | 168 | N | NO RPT | -0- | -168 | 1086 | | | | | N | NO RPT | | | | | -0- |

EL EBANITO WELL #: 3 RRCID -> 231216 COMPL. DATE 08/06/2007 TOTAL DEPTH 11000 PERF.10376 - 10384

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 278 | -0- | 278 | 278 | 17 | 1 | 261 | 2 | N | -0- | | | | | -0- |
| 10 | 0 | | 651 | -0- | 651 | 929 | 47 | 1 | 604 | 2 | N | -0- | | | | | -0- |
| 11 | 0 | | 888 | -0- | 888 | 1817 | 81 | 1 | 807 | 2 | N | -0- | | | | | -0- |
| 12 | 0 | | 1012 | -0- | 1012 | 2829 | 80 | 1 | 932 | 2 | N | -0- | | | | | -0- |
| 01 | 0 | | 787 | -0- | 787 | 3616 | 73 | 1 | 714 | 2 | N | -0- | | | | | -0- |
| 02 | 672 | N | NO RPT | -0- | -672 | 2944 | | | | | N | NO RPT | | | | | -0- |

LA SOLEDAD WELL #: 6 RRCID -> 231301 COMPL. DATE 07/03/2007 TOTAL DEPTH 11700 PERF.11064 - 11070

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 12 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 12 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 12 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 12 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 12 |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 12 |

HAYNES (MIDDLE WILCOX CONS.) //CONT.// 39818 250 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
FLETCHER OPERATING, LLC //CONT.// 273611
WHITTIER GAS UNIT 5 WELL #: 1 RRCID -> 233011 COMPL. DATE 08/28/2007 TOTAL DEPTH 11320 PERF.10952 - 10962

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WHITTIER GAS UNIT NO. 2 WELL #: 1 RRCID -> 233520 COMPL. DATE 07/17/2019 TOTAL DEPTH 11682 PERF.10740 - 11022

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 29 | -0- | 29 | 29 | 2 | 1 | 27 | 2 | N | -0- | | | | | 20 |
| 10 | 0 | | -0- | -0- | -0- | 29 | | | | | N | -0- | | | | | 20 |
| 11 | 0 | | 23 | -0- | 23 | 52 | 2 | 1 | 21 | 2 | N | -0- | | | | | 20 |
| 12 | 0 | | -0- | -0- | -0- | 52 | | | | | N | -0- | | | | | 20 |
| 01 | 0 | | 56 | -0- | 56 | 108 | 5 | 1 | 51 | 2 | N | -0- | | | | | 20 |
| 02 | 28 | N | NO RPT | -0- | -28 | 80 | | | | | N | NO RPT | | | | | 20 |

WHITTIER WELL #: 6 RRCID -> 250826 COMPL. DATE 10/28/2007 TOTAL DEPTH 11500 PERF.10814 - 10820

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 975 | -0- | 975 | 975 | 61 | 1 | 914 | 2 | N | -0- | | | | | -0- |
| 10 | 0 | | 659 | -0- | 659 | 1634 | 48 | 1 | 611 | 2 | N | -0- | | | | | -0- |
| 11 | 0 | | 812 | -0- | 812 | 2446 | 74 | 1 | 738 | 2 | N | -0- | | | | | -0- |
| 12 | 0 | | 885 | -0- | 885 | 3331 | 70 | 1 | 815 | 2 | N | -0- | | | | | -0- |
| 01 | 0 | | 623 | -0- | 623 | 3954 | 58 | 1 | 565 | 2 | N | -0- | | | | | -0- |
| 02 | 756 | N | NO RPT | -0- | -756 | 3198 | | | | | N | NO RPT | | | | | -0- |

WHITTIER GAS UNIT 4 WELL #: 1 RRCID -> 251231 COMPL. DATE 07/01/2007 TOTAL DEPTH 11467 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | W | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GGP EXPLORATION, LTD. 302567
MOFFAT, ELZA GUTIERREZ WELL #: 1 RRCID -> 198422 COMPL. DATE 12/06/2003 TOTAL DEPTH 10200 PERF. 9716 - 9787

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | DLQ G-10 | | NO RPT | -0- | -0- | 12732 | | | | | Y | NO RPT | | | | | -0- |
| 10 | DLQ G-10 | | NO RPT | -0- | -0- | 12732 | | | | | Y | NO RPT | | | | | -0- |
| 11 | DLQ G-10 | | NO RPT | -0- | -0- | 12732 | | | | | Y | NO RPT | | | | | -0- |
| 12 | DLQ G-10 | | NO RPT | -0- | -0- | 12732 | | | | | Y | NO RPT | | | | | -0- |
| 01 | DLQ G-10 | | NO RPT | -0- | -0- | 12732 | | | | | Y | NO RPT | | | | | -0- |
| 02 | DLQ G-10 | | NO RPT | -0- | -0- | 12732 | | | | | Y | NO RPT | | | | | -0- |

MOFFAT, ELZA GUTIERREZ WELL #: 2 RRCID -> 203507 COMPL. DATE 08/02/2004 TOTAL DEPTH 10400 PERF.10158 - 10172

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | DLQ G-10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | DLQ G-10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | DLQ G-10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | DLQ G-10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | DLQ G-10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | DLQ G-10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

HAYNES (MIDDLE WILCOX CONS.) //CONT.// 39818 250 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY 386310
FLORES, L. G. WELL #: 1 RRCID -> 070208 COMPL. DATE 02/06/1977 TOTAL DEPTH 12620 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GARZA, LAURO WELL #: 1 RRCID -> 089705 COMPL. DATE 06/25/1980 TOTAL DEPTH 11700 PERF.10967 - 11043

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HAYNES MINERAL TRUST WELL #: 1 RRCID -> 119537 COMPL. DATE 12/23/1985 TOTAL DEPTH 13086 PERF.10666 - 11496

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 6600 | X | 6227 | -0- | -373 | -0- | 296 | 1 | 5931 | 2 | N | -0- | | | | | -0- |
| 10 | 6820 | X | 6458 | -0- | -362 | -0- | 291 | 1 | 6167 | 2 | N | -0- | | | | | -0- |
| 11 | 6600 | X | 6274 | -0- | -326 | -0- | 236 | 1 | 6038 | 2 | N | -0- | | | | | -0- |
| 12 | 6510 | X | 6471 | -0- | -39 | -0- | 266 | 1 | 6205 | 2 | N | -0- | | | | | -0- |
| 01 | 6448 | X | 6157 | -0- | -291 | -0- | 245 | 1 | 5912 | 2 | N | -0- | | | | | -0- |
| 02 | 5852 | X | 5425 | -0- | -427 | -0- | 197 | 1 | 5228 | 2 | N | -0- | | | | | -0- |

HAYNES MINERAL TRUST WELL #: 2 RRCID -> 121402 COMPL. DATE 05/22/1986 TOTAL DEPTH 14277 PERF.10634 - 10830

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

BUSTAMANTE GAS UNIT 1 WELL #: 1 RRCID -> 121827 COMPL. DATE 07/28/1986 TOTAL DEPTH 14500 PERF.10671 - 11498

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

GUTIERREZ, E.E. WELL #: 1 RRCID -> 122469 COMPL. DATE 10/06/1986 TOTAL DEPTH 13328 PERF.10436 - 10770

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2652 | N | 2652 | -0- | -0- | -0- | 126 | 1 | 2526 | 2 | Y | -0- | | | | | 2 |
| 10 | 2356 | N | 1801 | -0- | -555 | -0- | 81 | 1 | 1720 | 2 | Y | -0- | | | | | 2 |
| 11 | 2430 | N | 2292 | -0- | -138 | -0- | 86 | 1 | 2206 | 2 | Y | -0- | 1 | 1 | | | 1 |
| 12 | 2728 | N | 2481 | -0- | -247 | -0- | 102 | 1 | 2379 | 2 | Y | -0- | | | | | 1 |
| 01 | 2074 | N | 2074 | -0- | -0- | -0- | 82 | 1 | 1991 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 2191 | N | 2191 | -0- | -0- | -0- | 79 | 1 | 2112 | 2 | Y | -0- | 1 | 1 | | | 1 |

HAYNES (MIDDLE WILCOX CONS.) //CONT.// 39818 250 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
HAYNES MINERAL TRUST WELL #: 3 C RRCID -> 122921 COMPL. DATE 11/20/1986 TOTAL DEPTH 14219 PERF.10690 - 11708

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

JACOBA WELL #: 1 C RRCID -> 123612 COMPL. DATE 02/21/1987 TOTAL DEPTH 13910 PERF.10584 - 11399

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4339 | X | 4339 | -0- | -0- | -0- | 206 | 1 | 4133 | 2 | Y | -0- | | | | | 2 |
| 10 | 4278 | X | 4036 | -0- | -242 | -0- | 182 | 1 | 3854 | 2 | Y | -0- | | | | | 2 |
| 11 | 4140 | X | 3827 | -0- | -313 | -0- | 144 | 1 | 3682 | 2 | Y | 1 | 1 | 1 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 4495 | X | 3805 | -0- | -690 | -0- | 156 | 1 | 3649 | 2 | Y | -0- | | | | | 2 |
| 01 | 4495 | X | 3806 | -0- | -689 | -0- | 151 | 1 | 3654 | 2 | Y | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 4060 | X | 3410 | -0- | -650 | -0- | 124 | 1 | 3286 | 2 | Y | -0- | 1 | 1 | | | 2 |

MUNOZ WELL #: 3 C RRCID -> 123613 COMPL. DATE 02/25/1987 TOTAL DEPTH 13665 PERF.11311 - 11390

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HAYNES "B" WELL #: 2 C RRCID -> 124004 COMPL. DATE 02/25/1987 TOTAL DEPTH 14385 PERF.11304 - 11537

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 342 | N | 342 | -0- | -0- | -0- | 16 | 1 | 326 | 2 | N | -0- | | | | | -0- |
| 10 | 372 | N | 301 | -0- | -71 | -0- | 14 | 1 | 287 | 2 | N | -0- | | | | | -0- |
| 11 | 387 | N | 387 | -0- | -0- | -0- | 15 | 1 | 372 | 2 | N | -0- | | | | | -0- |
| 12 | 341 | N | 337 | -0- | -4 | -0- | 14 | 1 | 323 | 2 | N | -0- | | | | | -0- |
| 01 | 363 | N | 363 | -0- | -0- | -0- | 14 | 1 | 349 | 2 | N | -0- | | | | | -0- |
| 02 | 336 | N | 323 | -0- | -13 | -0- | 12 | 1 | 311 | 2 | N | -0- | | | | | -0- |

BUSTAMANTE GAS UNIT 1 WELL #: 2 C RRCID -> 124101 COMPL. DATE 04/24/1987 TOTAL DEPTH 14200 PERF.10666 - 10705

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HAYNES MINERAL TRUST WELL #: 4 C RRCID -> 124383 COMPL. DATE 06/07/1987 TOTAL DEPTH 14565 PERF.10718 - 10831

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4844 | X | 4844 | -0- | -0- | -0- | 230 | 1 | 4614 | 2 | N | -0- | | | | | -0- |
| 10 | 4867 | X | 4845 | -0- | -22 | -0- | 218 | 1 | 4627 | 2 | N | -0- | | | | | -0- |
| 11 | 4710 | X | 4609 | -0- | -101 | -0- | 174 | 1 | 4435 | 2 | N | -0- | | | | | -0- |
| 12 | 4929 | X | 4588 | -0- | -341 | -0- | 188 | 1 | 4400 | 2 | N | -0- | | | | | -0- |
| 01 | 4929 | X | 4495 | -0- | -434 | -0- | 179 | 1 | 4316 | 2 | N | -0- | | | | | -0- |
| 02 | 4452 | X | 4192 | -0- | -260 | -0- | 152 | 1 | 4040 | 2 | N | -0- | | | | | -0- |

HAYNES (MIDDLE WILCOX CONS.) //CONT.// 39818 250 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
GARZA, L. "5" WELL #: 5 RRCID -> 124674 COMPL. DATE 07/13/1987 TOTAL DEPTH 14357 PERF.11108 - 11128

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 167 | N | 167 | -0- | -0- | -0- | 8 | 1 | 159 | 2 | Y | -0- | | | | | -0- |
| 10 | 248 | N | 206 | -0- | -42 | -0- | 9 | 1 | 197 | 2 | Y | -0- | | | | | -0- |
| 11 | 180 | N | 171 | -0- | -9 | -0- | 6 | 1 | 164 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 186 | N | 116 | -0- | -70 | -0- | 5 | 1 | 110 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 217 | N | 195 | -0- | -22 | -0- | 8 | 1 | 186 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 168 | N | 156 | -0- | -12 | -0- | 6 | 1 | 150 | 2 | Y | -0- | 2 | 1 | | | -0- |

GARZA "D" GAS UNIT WELL #: 1 C RRCID -> 124683 COMPL. DATE 06/30/1987 TOTAL DEPTH 13960 PERF.11050 - 11120

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

DE LOS SANTOS GAS UNIT 1 WELL #: 2 RRCID -> 125040 COMPL. DATE 08/15/1987 TOTAL DEPTH 14395 PERF.10763 - 10990

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

IRENE WELL #: 1 C RRCID -> 125443 COMPL. DATE 10/02/1987 TOTAL DEPTH 13812 PERF.10506 - 11370

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | | 26 | -0- | 26 | 26 | 1 | 1 | 25 | 2 | Y | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | 26 | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | 26 | | | | | Y | -0- | | | | | -0- |
| 02 | 46 | N | 20 | -0- | -26 | -0- | 1 | 1 | 19 | 2 | Y | -0- | | | | | -0- |

GUTIERREZ, E. E. WELL #: 3 RRCID -> 125448 COMPL. DATE 10/02/1987 TOTAL DEPTH 13870 PERF.10903 - 11056

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 60 | N | 56 | -0- | -4 | -0- | 3 | 1 | 53 | 2 | Y | -0- | | | | | -0- |
| 10 | 113 | N | 113 | -0- | -0- | -0- | 5 | 1 | 108 | 2 | Y | -0- | | | | | -0- |
| 11 | 55 | N | 55 | -0- | -0- | -0- | 2 | 1 | 53 | 2 | Y | -0- | | | | | -0- |
| 12 | 62 | N | 49 | -0- | -13 | -0- | 2 | 1 | 47 | 2 | Y | -0- | | | | | -0- |
| 01 | 124 | N | 102 | -0- | -22 | -0- | 4 | 1 | 98 | 2 | Y | -0- | | | | | -0- |
| 02 | 75 | N | 75 | -0- | -0- | -0- | 3 | 1 | 72 | 2 | Y | -0- | | | | | -0- |

MUNOZ WELL #: 2 RRCID -> 125688 COMPL. DATE 10/31/1987 TOTAL DEPTH 11926 PERF.10632 - 11432

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | 2234 | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | 2234 | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | 2234 | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | 2234 | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | 2234 | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | 2234 | | | | | N | NO RPT | | | | | -0- |

HAYNES (MIDDLE WILCOX CONS.) //CONT.// 39818 250 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310

JACOBA WELL #: 3 C RRCID -> 126078 COMPL. DATE 12/19/1987 TOTAL DEPTH 13850 PERF.10680 - 10839

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1104 | N | 1104 | -0- | -0- | -0- | 53 | 1 | 1051 | 2 | Y | -0- | | | -0- |
| 10 | 981 | N | 981 | -0- | -0- | -0- | 44 | 1 | 937 | 2 | Y | -0- | | | -0- |
| 11 | 1080 | N | 684 | -0- | -396 | -0- | 26 | 1 | 658 | 2 | Y | -0- | | | -0- |
| 12 | 1147 | N | 843 | -0- | -304 | -0- | 35 | 1 | 808 | 2 | Y | -0- | | | -0- |
| 01 | 992 | N | 626 | -0- | -366 | -0- | 25 | 1 | 601 | 2 | Y | -0- | | | -0- |
| 02 | 884 | N | 884 | -0- | -0- | -0- | 32 | 1 | 852 | 2 | Y | -0- | | | -0- |

DE LOS SANTOS GAS UNIT 1 WELL #: 1 RRCID -> 126080 COMPL. DATE 12/17/1987 TOTAL DEPTH 11905 PERF.10685 - 10731

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |

GARZA, L. WELL #: 6 RRCID -> 126081 COMPL. DATE 12/13/1987 TOTAL DEPTH 12000 PERF.10718 - 10884

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 560 | N | 560 | -0- | -0- | -0- | 27 | 1 | 533 | 2 | Y | -0- | | | -0- |
| 10 | 744 | N | 595 | -0- | -149 | -0- | 27 | 1 | 568 | 2 | Y | -0- | | | -0- |
| 11 | 559 | N | 559 | -0- | -0- | -0- | 21 | 1 | 538 | 2 | Y | -0- | | | -0- |
| 12 | 589 | N | 383 | -0- | -206 | -0- | 16 | 1 | 367 | 2 | Y | -0- | | | -0- |
| 01 | 589 | N | 401 | -0- | -188 | -0- | 16 | 1 | 385 | 2 | Y | -0- | | | -0- |
| 02 | 532 | N | 306 | -0- | -226 | -0- | 11 | 1 | 295 | 2 | Y | -0- | | | -0- |

HAYNES MINERAL TRUST WELL #: 5 C RRCID -> 126243 COMPL. DATE 12/01/1987 TOTAL DEPTH 14326 PERF.10477 - 10590

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 10 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 11 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

JACOBA WELL #: 2 C RRCID -> 126687 COMPL. DATE 02/01/1988 TOTAL DEPTH 13700 PERF.10550 - 10582

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 503 | N | 503 | -0- | -0- | -0- | 24 | 1 | 479 | 2 | Y | -0- | | | -0- |
| 10 | 505 | N | 505 | -0- | -0- | -0- | 23 | 1 | 482 | 2 | Y | -0- | | | -0- |
| 11 | 480 | N | 470 | -0- | -10 | -0- | 18 | 1 | 452 | 2 | Y | -0- | | | -0- |
| 12 | 527 | N | 494 | -0- | -33 | -0- | 20 | 1 | 474 | 2 | Y | -0- | | | -0- |
| 01 | 497 | N | 497 | -0- | -0- | -0- | 20 | 1 | 477 | 2 | Y | -0- | | | -0- |
| 02 | 448 | N | 417 | -0- | -31 | -0- | 15 | 1 | 402 | 2 | Y | -0- | | | -0- |

J. O. D. WELL #: 1 RRCID -> 126886 COMPL. DATE 02/19/1988 TOTAL DEPTH 11750 PERF.10588 - 11353

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |

YZAGUIRRE-LEO GAS UNIT WELL #: 1 RRCID -> 126887 COMPL. DATE 02/02/1988 TOTAL DEPTH 12000 PERF.10598 - 10621

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

HAYNES (MIDDLE WILCOX CONS.) //CONT.// 39818 250 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
BERNARDO GAS UNIT WELL #: 1 RRCID -> 126995 COMPL. DATE 03/05/1988 TOTAL DEPTH 13854 PERF.10464 - 11101

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 420 | N | 367 | -0- | -53 | -0- | 17 | 1 | 350 | 2 | Y | -0- | | | | | -0- |
| 10 | 543 | N | 543 | -0- | -0- | -0- | 24 | 1 | 519 | 2 | Y | -0- | | | | | -0- |
| 11 | 466 | N | 466 | -0- | -0- | -0- | 18 | 1 | 447 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 372 | N | 345 | -0- | -27 | -0- | 14 | 1 | 330 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 558 | N | 447 | -0- | -111 | -0- | 18 | 1 | 429 | 2 | Y | -0- | | | | | 1 |
| 02 | 448 | N | 420 | -0- | -28 | -0- | 15 | 1 | 405 | 2 | Y | -0- | | | | | 1 |

HAYNES-NORTH WELL #: 1 C RRCID -> 127195 COMPL. DATE 04/15/1988 TOTAL DEPTH 14500 PERF.10782 - 10846

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

BUSTAMANTE GAS UNIT 1 WELL #: 3 C RRCID -> 127205 COMPL. DATE 04/22/1988 TOTAL DEPTH 14259 PERF.10712 - 10906

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BERNARDO GAS UNIT WELL #: 2 RRCID -> 127859 COMPL. DATE 06/30/1988 TOTAL DEPTH 13857 PERF.10940 - 11310

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | 17 | -0- | 17 | 17 | 1 | 1 | 16 | 2 | N | -0- | | | | | -0- |
| 11 | 0 | | 37 | -0- | 37 | 54 | 1 | 1 | 36 | 2 | N | -0- | | | | | -0- |
| 12 | 0 | | 39 | -0- | 39 | 93 | 2 | 1 | 37 | 2 | N | -0- | | | | | -0- |
| 01 | 0 | | 43 | -0- | 43 | 136 | 2 | 1 | 41 | 2 | N | -0- | | | | | -0- |
| 02 | 170 | N | 34 | -0- | -136 | -0- | 1 | 1 | 33 | 2 | N | -0- | | | | | -0- |

DE LOS SANTOS GAS UNIT 1 WELL #: 5 RRCID -> 127866 COMPL. DATE 06/22/1988 TOTAL DEPTH 12000 PERF.10288 - 11120

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5340 | X | 4859 | -0- | -481 | -0- | 231 | 1 | 4628 | 2 | Y | -0- | | | | | 8 |
| 10 | 5518 | X | 4904 | -0- | -614 | -0- | 221 | 1 | 4683 | 2 | Y | -0- | | | | | 8 |
| 11 | 5340 | X | 4543 | -0- | -797 | -0- | 171 | 1 | 4371 | 2 | Y | 1 | 3 | 1 | | | 6 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 5487 | X | 4347 | -0- | -1140 | -0- | 178 | 1 | 4169 | 2 | Y | -0- | | | | | 6 |
| 01 | 5208 | X | 4053 | -0- | -1155 | -0- | 161 | 1 | 3891 | 2 | Y | 1 | | | | | 7 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 4536 | X | 4012 | -0- | -524 | -0- | 146 | 1 | 3866 | 2 | Y | -0- | 2 | 1 | | | 5 |

DE LOS SANTOS GAS UNIT 1 WELL #: 6 RRCID -> 128416 COMPL. DATE 08/21/1988 TOTAL DEPTH 13955 PERF.10273 - 11088

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 870 | N | 812 | -0- | -58 | -0- | 39 | 1 | 773 | 2 | N | -0- | | | | | -0- |
| 10 | 908 | N | 908 | -0- | -0- | -0- | 41 | 1 | 867 | 2 | N | -0- | | | | | -0- |
| 11 | 870 | N | 790 | -0- | -80 | -0- | 30 | 1 | 760 | 2 | N | -0- | | | | | -0- |
| 12 | 837 | N | 182 | -0- | -655 | -0- | 7 | 1 | 175 | 2 | N | -0- | | | | | -0- |
| 01 | 899 | N | 85 | -0- | -814 | -0- | 3 | 1 | 82 | 2 | N | -0- | | | | | -0- |
| 02 | 728 | N | 89 | -0- | -639 | -0- | 3 | 1 | 86 | 2 | N | -0- | | | | | -0- |

HAYNES (MIDDLE WILCOX CONS.) //CONT.// 39818 250 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
DAISY WELL #: 1 RRCID -> 128719 COMPL. DATE 09/27/1988 TOTAL DEPTH 14435 PERF.10754 - 10860

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 653 | N | 653 | -0- | -0- | -0- | 31 | 1 | 622 | 2 | N | -0- | | | | | -0- |
| 10 | 661 | N | 661 | -0- | -0- | -0- | 30 | 1 | 631 | 2 | N | -0- | | | | | -0- |
| 11 | 638 | N | 638 | -0- | -0- | -0- | 24 | 1 | 614 | 2 | N | -0- | | | | | -0- |
| 12 | 682 | N | 638 | -0- | -44 | -0- | 26 | 1 | 612 | 2 | N | -0- | | | | | -0- |
| 01 | 651 | N | 558 | -0- | -93 | -0- | 22 | 1 | 536 | 2 | N | -0- | | | | | -0- |
| 02 | 588 | N | 570 | -0- | -18 | -0- | 21 | 1 | 549 | 2 | N | -0- | | | | | -0- |

FLORES, L. G. WELL #: 6 RRCID -> 128999 COMPL. DATE 10/27/1988 TOTAL DEPTH 13950 PERF.10530 - 11128

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HAYNES MINERAL TRUST WELL #: 7 RRCID -> 129190 COMPL. DATE 11/27/1988 TOTAL DEPTH 13924 PERF.10445 - 11262

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

IRENE WELL #: 2 C RRCID -> 130006 COMPL. DATE 12/24/1996 TOTAL DEPTH 13850 PERF.12600 - 13600

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1950 | N | 1950 | -0- | -0- | -0- | 93 | 1 | 1857 | 2 | Y | -0- | | | | | -0- |
| 10 | 2046 | N | 1905 | -0- | -141 | -0- | 86 | 1 | 1819 | 2 | Y | -0- | | | | | -0- |
| 11 | 2358 | N | 2358 | -0- | -0- | -0- | 89 | 1 | 2269 | 2 | Y | -0- | | | | | -0- |
| 12 | 2015 | N | 1856 | -0- | -159 | -0- | 76 | 1 | 1780 | 2 | Y | -0- | | | | | -0- |
| 01 | 2568 | N | 2568 | -0- | -0- | -0- | 102 | 1 | 2466 | 2 | Y | -0- | | | | | -0- |
| 02 | 2212 | N | 1993 | -0- | -219 | -0- | 72 | 1 | 1921 | 2 | Y | -0- | | | | | -0- |

GUTIERREZ, E.E. WELL #: 2R RRCID -> 130147 COMPL. DATE 02/28/1989 TOTAL DEPTH 13900 PERF.11220 - 11336

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2190 | N | 2016 | -0- | -174 | -0- | 96 | 1 | 1920 | 2 | Y | -0- | | | | | -0- |
| 10 | 2375 | N | 2375 | -0- | -0- | -0- | 107 | 1 | 2268 | 2 | Y | -0- | | | | | -0- |
| 11 | 2310 | N | 2115 | -0- | -195 | -0- | 80 | 1 | 2035 | 2 | Y | -0- | | | | | -0- |
| 12 | 2077 | N | 2077 | -0- | -0- | -0- | 85 | 1 | 1992 | 2 | Y | -0- | | | | | -0- |
| 01 | 2387 | N | 2151 | -0- | -236 | -0- | 85 | 1 | 2065 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 1988 | N | 1821 | -0- | -167 | -0- | 66 | 1 | 1755 | 2 | Y | -0- | 1 | 1 | | | -0- |

BERNARDO GAS UNIT WELL #: 3 RRCID -> 130245 COMPL. DATE 03/10/1989 TOTAL DEPTH 11700 PERF.10546 - 10564

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HAYNES (MIDDLE WILCOX CONS.) //CONT.// 39818 250 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310

DAISY WELL #: 2 RRCID -> 130248 COMPL. DATE 03/12/1989 TOTAL DEPTH 14400 PERF.10572 - 10632

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

ARACELI WELL #: 1 RRCID -> 130333 COMPL. DATE 03/21/1989 TOTAL DEPTH 13700 PERF.11052 - 11080

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2700 | X | 2535 | -0- | -165 | -0- | 121 | 1 | 2414 | 2 | Y | -0- | | | | | 1 |
| 10 | 2790 | X | 2423 | -0- | -367 | -0- | 109 | 1 | 2314 | 2 | Y | -0- | | | | | 1 |
| 11 | 2910 | X | 2229 | -0- | -681 | -0- | 84 | 1 | 2144 | 2 | Y | 1 | 2 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 3007 | X | 2506 | -0- | -501 | -0- | 103 | 1 | 2403 | 2 | Y | -0- | | | | | -0- |
| 01 | 3007 | X | 2364 | -0- | -643 | -0- | 94 | 1 | 2269 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 2380 | X | 2029 | -0- | -351 | -0- | 74 | 1 | 1955 | 2 | Y | -0- | 1 | 1 | | | -0- |

FLORES, L.G. WELL #: 7 RRCID -> 131586 COMPL. DATE 07/13/1989 TOTAL DEPTH 11400 PERF.10304 - 10978

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GARZA "D" GAS UNIT WELL #: 2 RRCID -> 131663 COMPL. DATE 08/14/1989 TOTAL DEPTH 11300 PERF.10877 - 11050

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 288 | N | 288 | -0- | -0- | -0- | 14 | 1 | 274 | 2 | N | -0- | | | | | -0- |
| 10 | 306 | N | 306 | -0- | -0- | -0- | 14 | 1 | 292 | 2 | N | -0- | | | | | -0- |
| 11 | 284 | N | 284 | -0- | -0- | -0- | 11 | 1 | 273 | 2 | N | -0- | | | | | -0- |
| 12 | 310 | N | 297 | -0- | -13 | -0- | 12 | 1 | 285 | 2 | N | -0- | | | | | -0- |
| 01 | 310 | N | 291 | -0- | -19 | -0- | 12 | 1 | 279 | 2 | N | -0- | | | | | -0- |
| 02 | 259 | N | 259 | -0- | -0- | -0- | 9 | 1 | 250 | 2 | N | -0- | | | | | -0- |

BERNARDO GAS UNIT WELL #: 4 RRCID -> 131664 COMPL. DATE 08/16/1989 TOTAL DEPTH 11500 PERF.10520 - 10710

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

HAYNES WELL #: 11 RRCID -> 131882 COMPL. DATE 08/21/1989 TOTAL DEPTH 12000 PERF.10524 - 10546

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

HAYNES (MIDDLE WILCOX CONS.) //CONT.// 39818 250 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
FLORES, L.G. WELL #: 8 RRCID -> 132055 COMPL. DATE 09/27/1989 TOTAL DEPTH 13530 PERF.10402 - 10996

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

YZAGUIRRE-LEO GAS UNIT WELL #: 3 RRCID -> 132355 COMPL. DATE 10/22/1989 TOTAL DEPTH 11500 PERF.10496 - 11141

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1016 | N | 1016 | -0- | -0- | -0- | 48 | 1 | 968 | 2 | N | -0- | | | | | -0- |
| 10 | 2336 | N | 2336 | -0- | -0- | -0- | 105 | 1 | 2231 | 2 | N | -0- | | | | | -0- |
| 11 | 1307 | N | 1307 | -0- | -0- | -0- | 49 | 1 | 1258 | 2 | N | -0- | | | | | -0- |
| 12 | 1966 | N | 1966 | -0- | -0- | -0- | 81 | 1 | 1885 | 2 | N | -0- | | | | | -0- |
| 01 | 2180 | N | 2180 | -0- | -0- | -0- | 87 | 1 | 2093 | 2 | N | -0- | | | | | -0- |
| 02 | 1558 | N | 1558 | -0- | -0- | -0- | 57 | 1 | 1501 | 2 | N | -0- | | | | | -0- |

HAYNES MINERAL TRUST WELL #: 9 RRCID -> 132674 COMPL. DATE 11/19/1989 TOTAL DEPTH 13900 PERF.10563 - 11320

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1380 | N | 1314 | -0- | -66 | -0- | 62 | 1 | 1252 | 2 | N | -0- | | | | | -0- |
| 10 | 1395 | N | 1166 | -0- | -229 | -0- | 53 | 1 | 1113 | 2 | N | -0- | | | | | -0- |
| 11 | 1320 | N | 977 | -0- | -343 | -0- | 37 | 1 | 940 | 2 | N | -0- | | | | | -0- |
| 12 | 1364 | N | 1202 | -0- | -162 | -0- | 49 | 1 | 1153 | 2 | N | -0- | | | | | -0- |
| 01 | 1178 | N | 1167 | -0- | -11 | -0- | 46 | 1 | 1121 | 2 | N | -0- | | | | | -0- |
| 02 | 1084 | N | 1084 | -0- | -0- | -0- | 39 | 1 | 1045 | 2 | N | -0- | | | | | -0- |

GARZA, L. "B" 1-C WELL #: 1 C RRCID -> 133833 COMPL. DATE 01/13/1990 TOTAL DEPTH 13800 PERF.11270 - 11329

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

J.O.D. WELL #: 3 RRCID -> 133964 COMPL. DATE 07/05/1990 TOTAL DEPTH 11700 PERF.11148 - 11362

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5820 | X | 5680 | -0- | -140 | -0- | 270 | 1 | 5410 | 2 | N | -0- | | | | | -0- |
| 10 | 6014 | X | 5713 | -0- | -301 | -0- | 257 | 1 | 5456 | 2 | N | -0- | | | | | -0- |
| 11 | 5640 | X | 5162 | -0- | -478 | -0- | 194 | 1 | 4968 | 2 | N | -0- | | | | | -0- |
| 12 | 5859 | X | 4782 | -0- | -1077 | -0- | 196 | 1 | 4586 | 2 | N | -0- | | | | | -0- |
| 01 | 5859 | X | 4260 | -0- | -1599 | -0- | 169 | 1 | 4091 | 2 | N | -0- | | | | | -0- |
| 02 | 5292 | X | 5009 | -0- | -283 | -0- | 182 | 1 | 4827 | 2 | N | -0- | | | | | -0- |

FLORES, L.G. WELL #: 9 RRCID -> 135085 COMPL. DATE 05/13/1990 TOTAL DEPTH 11347 PERF.10887 - 10996

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 330 | N | 324 | -0- | -6 | -0- | 15 | 1 | 309 | 2 | Y | -0- | | | | | -0- |
| 10 | 496 | N | 448 | -0- | -48 | -0- | 20 | 1 | 428 | 2 | Y | -0- | | | | | -0- |
| 11 | 480 | N | 373 | -0- | -107 | -0- | 14 | 1 | 359 | 2 | Y | -0- | | | | | -0- |
| 12 | 357 | N | 357 | -0- | -0- | -0- | 15 | 1 | 342 | 2 | Y | -0- | | | | | -0- |
| 01 | 434 | N | 322 | -0- | -112 | -0- | 13 | 1 | 309 | 2 | Y | -0- | | | | | -0- |
| 02 | 336 | N | 164 | -0- | -172 | -0- | 6 | 1 | 158 | 2 | Y | -0- | | | | | -0- |

L.F.T. WELL #: 2 RRCID -> 135298 COMPL. DATE 06/21/1990 TOTAL DEPTH 11500 PERF.10887 - 11280

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 600 | N | 556 | -0- | -44 | -0- | 26 | 1 | 530 | 2 | N | -0- | | | | | -0- |
| 10 | 558 | N | 553 | -0- | -5 | -0- | 25 | 1 | 528 | 2 | N | -0- | | | | | -0- |
| 11 | 540 | N | 479 | -0- | -61 | -0- | 18 | 1 | 461 | 2 | N | -0- | | | | | -0- |
| 12 | 589 | N | 467 | -0- | -122 | -0- | 19 | 1 | 448 | 2 | N | -0- | | | | | -0- |
| 01 | 558 | N | 421 | -0- | -137 | -0- | 17 | 1 | 404 | 2 | N | -0- | | | | | -0- |
| 02 | 463 | N | 463 | -0- | -0- | -0- | 17 | 1 | 446 | 2 | N | -0- | | | | | -0- |

HAYNES (MIDDLE WILCOX CONS.) //CONT.// 39818 250 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
GARZA, L. "B" 3 WELL #: 3 RRCID -> 135328 COMPL. DATE 07/12/1990 TOTAL DEPTH 11600 PERF.10583 - 10603

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 120 | N | 3 | -0- | -117 | -0- | 3 | 2 | | | Y | -0- | | | -0- |
| 10 | 453 | N | 453 | -0- | -0- | -0- | 20 | 1 | 433 | 2 | Y | -0- | | | -0- |
| 11 | 884 | N | 884 | -0- | -0- | -0- | 33 | 1 | 851 | 2 | Y | -0- | | | -0- |
| 12 | 600 | N | 600 | -0- | -0- | -0- | 25 | 1 | 575 | 2 | Y | -0- | | | -0- |
| 01 | 560 | N | 560 | -0- | -0- | -0- | 22 | 1 | 538 | 2 | Y | -0- | | | -0- |
| 02 | 499 | N | 499 | -0- | -0- | -0- | 18 | 1 | 481 | 2 | Y | -0- | | | -0- |

HAYNES MINERAL TRUST WELL #: 10 C RRCID -> 135442 COMPL. DATE 08/01/1990 TOTAL DEPTH 14333 PERF.10570 - 10718

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 10 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 11 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

ASCHE WELL #: 21 RRCID -> 135990 COMPL. DATE 08/10/1990 TOTAL DEPTH 11500 PERF.10520 - 11128

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 128 | N | 128 | -0- | -0- | -0- | 6 | 1 | 122 | 2 | Y | -0- | | | -0- |
| 10 | 157 | N | 157 | -0- | -0- | -0- | 7 | 1 | 150 | 2 | Y | -0- | | | -0- |
| 11 | 201 | N | 201 | -0- | -0- | -0- | 8 | 1 | 193 | 2 | Y | -0- | | | -0- |
| 12 | 124 | N | 109 | -0- | -15 | -0- | 4 | 1 | 105 | 2 | Y | -0- | | | -0- |
| 01 | 203 | N | 203 | -0- | -0- | -0- | 8 | 1 | 195 | 2 | Y | -0- | | | -0- |
| 02 | 112 | N | 105 | -0- | -7 | -0- | 4 | 1 | 101 | 2 | Y | -0- | | | -0- |

EMMA WELL #: 1 RRCID -> 137021 COMPL. DATE 09/20/1990 TOTAL DEPTH 11591 PERF.10578 - 10784

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 34 | N | 34 | -0- | -0- | -0- | 2 | 1 | 32 | 2 | Y | -0- | | | -0- |
| 10 | 38 | N | 38 | -0- | -0- | -0- | 2 | 1 | 36 | 2 | Y | -0- | | | -0- |
| 11 | 30 | N | 30 | -0- | -0- | -0- | 1 | 1 | 29 | 2 | Y | -0- | | | -0- |
| 12 | 31 | N | 31 | -0- | -0- | -0- | 1 | 1 | 30 | 2 | Y | -0- | | | -0- |
| 01 | 31 | N | 23 | -0- | -8 | -0- | 1 | 1 | 22 | 2 | Y | -0- | | | -0- |
| 02 | 28 | N | 20 | -0- | -8 | -0- | 1 | 1 | 19 | 2 | Y | -0- | | | -0- |

BERNARDO GAS UNIT WELL #: 5R RRCID -> 137333 COMPL. DATE 10/21/1990 TOTAL DEPTH 11520 PERF.10682 - 10716

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 128 | N | 128 | -0- | -0- | -0- | 6 | 1 | 122 | 2 | N | -0- | | | -0- |
| 10 | 124 | N | 66 | -0- | -58 | -0- | 3 | 1 | 63 | 2 | N | -0- | | | -0- |
| 11 | 315 | N | 315 | -0- | -0- | -0- | 12 | 1 | 303 | 2 | N | -0- | | | -0- |
| 12 | 124 | N | 96 | -0- | -28 | -0- | 4 | 1 | 92 | 2 | N | -0- | | | -0- |
| 01 | 295 | N | 295 | -0- | -0- | -0- | 12 | 1 | 283 | 2 | N | -0- | | | -0- |
| 02 | 112 | N | 58 | -0- | -54 | -0- | 2 | 1 | 56 | 2 | N | -0- | | | -0- |

J.O.D. WELL #: 4 RRCID -> 137336 COMPL. DATE 12/22/1990 TOTAL DEPTH 11535 PERF.10562 - 11260

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 458 | N | 458 | -0- | -0- | -0- | 22 | 1 | 436 | 2 | N | -0- | | | -0- |
| 10 | 438 | N | 438 | -0- | -0- | -0- | 20 | 1 | 418 | 2 | N | -0- | | | -0- |
| 11 | 389 | N | 389 | -0- | -0- | -0- | 15 | 1 | 374 | 2 | N | -0- | | | -0- |
| 12 | 385 | N | 385 | -0- | -0- | -0- | 16 | 1 | 369 | 2 | N | -0- | | | -0- |
| 01 | 326 | N | 326 | -0- | -0- | -0- | 13 | 1 | 313 | 2 | N | -0- | | | -0- |
| 02 | 201 | N | 201 | -0- | -0- | -0- | 7 | 1 | 194 | 2 | N | -0- | | | -0- |

BERNARDO GAS UNIT WELL #: 6 RRCID -> 137341 COMPL. DATE 02/27/1991 TOTAL DEPTH 11550 PERF.10656 - 11357

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4 | N | 1 | -0- | -3 | -0- | 1 | 2 | | | N | -0- | | | -0- |
| 10 | 4 | N | 4 | -0- | -0- | -0- | 4 | 2 | | | N | -0- | | | -0- |
| 11 | 5 | N | 5 | -0- | -0- | -0- | 5 | 2 | | | N | -0- | | | -0- |
| 12 | 6 | N | 6 | -0- | -0- | -0- | 6 | 2 | | | N | -0- | | | -0- |
| 01 | 7 | N | 7 | -0- | -0- | -0- | 7 | 2 | | | N | -0- | | | -0- |
| 02 | 53 | N | 53 | -0- | -0- | -0- | 2 | 1 | 51 | 2 | N | -0- | | | -0- |

HAYNES (MIDDLE WILCOX CONS.) //CONT.// 39818 250 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
L.F.T. WELL #: 4 RRCID -> 138581 COMPL. DATE 05/07/1991 TOTAL DEPTH 11500 PERF.10668 - 11184

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HAYNES MINERAL TRUST WELL #: 12 RRCID -> 139158 COMPL. DATE 06/09/1991 TOTAL DEPTH 14300 PERF.11072 - 11107

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

YZAGUIRRE-LEO GAS UNIT WELL #: 5 RRCID -> 139695 COMPL. DATE 09/11/1991 TOTAL DEPTH 11680 PERF.10637 - 11111

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BUSTAMANTE GAS UNIT 1 WELL #: 4 RRCID -> 140561 COMPL. DATE 12/22/1991 TOTAL DEPTH 11800 PERF.10770 - 10816

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

DAISY WELL #: 3 RRCID -> 141052 COMPL. DATE 03/17/1992 TOTAL DEPTH 11800 PERF.10792 - 11318

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 30 | N | 5 | -0- | -25 | -0- | 5 | 2 | | | N | -0- | | | | | -0- |
| 10 | 13 | N | 13 | -0- | -0- | -0- | 1 | 1 | 12 | 2 | N | -0- | | | | | -0- |
| 11 | 6 | N | 6 | -0- | -0- | -0- | 6 | 2 | | | N | -0- | | | | | -0- |
| 12 | 7 | N | 7 | -0- | -0- | -0- | 7 | 2 | | | N | -0- | | | | | -0- |
| 01 | 13 | N | 6 | -0- | -7 | -0- | 6 | 2 | | | N | -0- | | | | | -0- |
| 02 | 6 | N | 2 | -0- | -4 | -0- | 2 | 2 | | | N | -0- | | | | | -0- |

DE LOS SANTOS GAS UNIT 1 WELL #: 7 RRCID -> 141730 COMPL. DATE 04/30/1992 TOTAL DEPTH 11800 PERF.10912 - 11669

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

RODRIGUEZ GAS UNIT WELL #: 2 RRCID -> 142476 COMPL. DATE 08/15/1992 TOTAL DEPTH 12000 PERF.11324 - 11406

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

HAYNES (MIDDLE WILCOX CONS.) //CONT.// 39818 250 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310

HAYNES "B" WELL #: 3 RRCID -> 144877 COMPL. DATE 03/20/1993 TOTAL DEPTH 14350 PERF.10812 - 10854

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HAYNES "B" WELL #: 4-C RRCID -> 146044 COMPL. DATE 08/29/1993 TOTAL DEPTH 14400 PERF.10780 - 10845

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

RODRIGUEZ GAS UNIT WELL #: 3 RRCID -> 146753 COMPL. DATE 09/02/1993 TOTAL DEPTH 14100 PERF.10675 - 11546

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2430 | X | 2258 | -0- | -172 | -0- | 107 | 1 | 2151 | 2 | Y | -0- | | | | | 4 |
| 10 | 2511 | X | 2218 | -0- | -293 | -0- | 100 | 1 | 2118 | 2 | Y | -0- | | | | | 4 |
| 11 | 2430 | X | 2202 | -0- | -228 | -0- | 83 | 1 | 2118 | 2 | Y | 1 | 2 | 1 | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 2745 | X | 2745 | -0- | -0- | -0- | 113 | 1 | 2632 | 2 | Y | -0- | | | | | 3 |
| 01 | 3033 | X | 3033 | -0- | -0- | -0- | 121 | 1 | 2911 | 2 | Y | 1 | | | | | 4 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 2967 | X | 2967 | -0- | -0- | -0- | 108 | 1 | 2859 | 2 | Y | -0- | 1 | 1 | | | 3 |

YZAGUIRRE-LEO GAS UNIT WELL #: 6 RRCID -> 146889 COMPL. DATE 10/04/1993 TOTAL DEPTH 14200 PERF.10400 - 10500

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1781 | N | 1781 | -0- | -0- | -0- | 85 | 1 | 1696 | 2 | N | -0- | | | | | -0- |
| 10 | 1891 | N | 1859 | -0- | -32 | -0- | 84 | 1 | 1775 | 2 | N | -0- | | | | | -0- |
| 11 | 1805 | N | 1805 | -0- | -0- | -0- | 68 | 1 | 1737 | 2 | N | -0- | | | | | -0- |
| 12 | 1829 | N | 1396 | -0- | -433 | -0- | 57 | 1 | 1339 | 2 | N | -0- | | | | | -0- |
| 01 | 2597 | N | 2597 | -0- | -0- | -0- | 103 | 1 | 2494 | 2 | N | -0- | | | | | -0- |
| 02 | 1680 | N | 1305 | -0- | -375 | -0- | 47 | 1 | 1258 | 2 | N | -0- | | | | | -0- |

RODRIGUEZ GAS UNIT WELL #: 5-C RRCID -> 147800 COMPL. DATE 01/05/1994 TOTAL DEPTH 14400 PERF.11353 - 11447

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3240 | X | 3131 | -0- | -109 | -0- | 149 | 1 | 2982 | 2 | N | -0- | | | | | -0- |
| 10 | 3379 | X | 3336 | -0- | -43 | -0- | 150 | 1 | 3186 | 2 | N | -0- | | | | | -0- |
| 11 | 3330 | X | 3250 | -0- | -80 | -0- | 122 | 1 | 3128 | 2 | N | -0- | | | | | -0- |
| 12 | 3454 | X | 3454 | -0- | -0- | -0- | 142 | 1 | 3312 | 2 | N | -0- | | | | | -0- |
| 01 | 3441 | X | 3428 | -0- | -13 | -0- | 136 | 1 | 3292 | 2 | N | -0- | | | | | -0- |
| 02 | 3024 | X | 3007 | -0- | -17 | -0- | 109 | 1 | 2898 | 2 | N | -0- | | | | | -0- |

BERNARDO GAS UNIT WELL #: 7 RRCID -> 147897 COMPL. DATE 01/17/1994 TOTAL DEPTH 13990 PERF.10446 - 10468

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1678 | N | 1678 | -0- | -0- | -0- | 80 | 1 | 1598 | 2 | N | -0- | | | | | -0- |
| 10 | 1411 | N | 1411 | -0- | -0- | -0- | 64 | 1 | 1347 | 2 | N | -0- | | | | | -0- |
| 11 | 2180 | N | 2180 | -0- | -0- | -0- | 82 | 1 | 2098 | 2 | N | -0- | | | | | -0- |
| 12 | 2523 | N | 2523 | -0- | -0- | -0- | 104 | 1 | 2419 | 2 | N | -0- | | | | | -0- |
| 01 | 2724 | N | 2724 | -0- | -0- | -0- | 108 | 1 | 2616 | 2 | N | -0- | | | | | -0- |
| 02 | 2150 | N | 2150 | -0- | -0- | -0- | 78 | 1 | 2072 | 2 | N | -0- | | | | | -0- |

HAYNES (MIDDLE WILCOX CONS.) //CONT.// 39818 250 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
HAYNES MINERAL TRUST WELL #: 14 C RRCID -> 148682 COMPL. DATE 01/20/1994 TOTAL DEPTH 14420 PERF.10578 - 11296

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HAYNES MINERAL TRUST WELL #: 11 RRCID -> 149005 COMPL. DATE 03/19/1994 TOTAL DEPTH 14300 PERF.11363 - 11389

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | 1 | -0- | 1 | 1 | 1 | 2 | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | 1 | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | 1 | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | 1 | | | | | N | -0- | | | | | -0- |
| 02 | 1 | N | -0- | -0- | -1 | -0- | | | | | N | -0- | | | | | -0- |

BERNARDO GAS UNIT WELL #: 8 RRCID -> 149173 COMPL. DATE 04/05/1994 TOTAL DEPTH 11600 PERF.10380 - 11323

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 781 | N | 781 | -0- | -0- | -0- | 37 | 1 | 744 | 2 | N | -0- | | | | | -0- |
| 10 | 795 | N | 795 | -0- | -0- | -0- | 36 | 1 | 759 | 2 | N | -0- | | | | | -0- |
| 11 | 832 | N | 832 | -0- | -0- | -0- | 31 | 1 | 801 | 2 | N | -0- | | | | | -0- |
| 12 | 853 | N | 853 | -0- | -0- | -0- | 35 | 1 | 818 | 2 | N | -0- | | | | | -0- |
| 01 | 841 | N | 841 | -0- | -0- | -0- | 33 | 1 | 808 | 2 | N | -0- | | | | | -0- |
| 02 | 672 | N | 539 | -0- | -133 | -0- | 20 | 1 | 519 | 2 | N | -0- | | | | | -0- |

FLORES, L.G. WELL #: 14 C RRCID -> 149952 COMPL. DATE N/A TOTAL DEPTH 14050 PERF.10380 - 10900

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

RODRIGUEZ GAS UNIT WELL #: 6-C RRCID -> 150195 COMPL. DATE 06/14/1994 TOTAL DEPTH 14500 PERF.11404 - 11444

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 644 | N | 644 | -0- | -0- | -0- | 31 | 1 | 613 | 2 | N | -0- | | | | | -0- |
| 10 | 372 | N | 333 | -0- | -39 | -0- | 15 | 1 | 318 | 2 | N | -0- | | | | | -0- |
| 11 | 254 | N | 254 | -0- | -0- | -0- | 10 | 1 | 244 | 2 | N | -0- | | | | | -0- |
| 12 | 435 | N | 435 | -0- | -0- | -0- | 18 | 1 | 417 | 2 | N | -0- | | | | | -0- |
| 01 | 398 | N | 398 | -0- | -0- | -0- | 16 | 1 | 382 | 2 | N | -0- | | | | | -0- |
| 02 | 561 | N | 561 | -0- | -0- | -0- | 20 | 1 | 541 | 2 | N | -0- | | | | | -0- |

FLORES, L.G. WELL #: 15-C RRCID -> 150226 COMPL. DATE 07/03/1994 TOTAL DEPTH 14500 PERF.10871 - 10923

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BERNARDO GAS UNIT WELL #: 9 RRCID -> 151365 COMPL. DATE 09/06/1994 TOTAL DEPTH 11600 PERF.10502 - 11212

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1898 | N | 1898 | -0- | -0- | -0- | 90 | 1 | 1808 | 2 | N | -0- | | | | | -0- |
| 10 | 1899 | N | 1899 | -0- | -0- | -0- | 86 | 1 | 1813 | 2 | N | -0- | | | | | -0- |
| 11 | 1942 | N | 1942 | -0- | -0- | -0- | 73 | 1 | 1869 | 2 | N | -0- | | | | | -0- |
| 12 | 1953 | N | 1763 | -0- | -190 | -0- | 72 | 1 | 1691 | 2 | N | -0- | | | | | -0- |
| 01 | 1891 | N | 1867 | -0- | -24 | -0- | 74 | 1 | 1793 | 2 | N | -0- | | | | | -0- |
| 02 | 1820 | N | 1460 | -0- | -360 | -0- | 53 | 1 | 1407 | 2 | N | -0- | | | | | -0- |

HAYNES (MIDDLE WILCOX CONS.) //CONT.// 39818 250 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
FLORES, L.G. WELL #: 16 C RRCID -> 151453 COMPL. DATE 08/27/1994 TOTAL DEPTH 14000 PERF.10340 - 11005

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2640 | X | 2547 | -0- | -93 | -0- | 121 | 1 | 2426 | 2 | Y | -0- | | | | | 1 |
| 10 | 2759 | X | 2720 | -0- | -39 | -0- | 123 | 1 | 2597 | 2 | Y | -0- | | | | | 1 |
| 11 | 2670 | X | 2492 | -0- | -178 | -0- | 94 | 1 | 2397 | 2 | Y | 1 | 2 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 2759 | X | 2591 | -0- | -168 | -0- | 106 | 1 | 2485 | 2 | Y | -0- | | | | | -0- |
| 01 | 2728 | X | 2561 | -0- | -167 | -0- | 102 | 1 | 2459 | 2 | Y | -0- | | | | | -0- |
| 02 | 2464 | X | 2299 | -0- | -165 | -0- | 83 | 1 | 2216 | 2 | Y | -0- | | | | | -0- |

BERNARDO GAS UNIT WELL #: 10 RRCID -> 151636 COMPL. DATE 02/05/2011 TOTAL DEPTH 11600 PERF.10486 - 10676

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 394 | N | 394 | -0- | -0- | -0- | 19 | 1 | 375 | 2 | N | -0- | | | | | -0- |
| 10 | 809 | N | 809 | -0- | -0- | -0- | 36 | 1 | 773 | 2 | N | -0- | | | | | -0- |
| 11 | 758 | N | 758 | -0- | -0- | -0- | 29 | 1 | 729 | 2 | N | -0- | | | | | -0- |
| 12 | 460 | N | 460 | -0- | -0- | -0- | 19 | 1 | 441 | 2 | N | -0- | | | | | -0- |
| 01 | 589 | N | 511 | -0- | -78 | -0- | 20 | 1 | 491 | 2 | N | -0- | | | | | -0- |
| 02 | 532 | N | 38 | -0- | -494 | -0- | 1 | 1 | 37 | 2 | N | -0- | | | | | -0- |

RODRIGUEZ GAS UNIT WELL #: 7 RRCID -> 151931 COMPL. DATE 11/05/1994 TOTAL DEPTH 14433 PERF.10676 - 11346

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 330 | N | 209 | -0- | -121 | -0- | 10 | 1 | 199 | 2 | Y | -0- | | | | | -0- |
| 10 | 341 | N | 192 | -0- | -149 | -0- | 9 | 1 | 183 | 2 | Y | -0- | | | | | -0- |
| 11 | 330 | N | 250 | -0- | -80 | -0- | 9 | 1 | 241 | 2 | Y | -0- | | | | | -0- |
| 12 | 252 | N | 252 | -0- | -0- | -0- | 10 | 1 | 242 | 2 | Y | -0- | | | | | -0- |
| 01 | 232 | N | 232 | -0- | -0- | -0- | 9 | 1 | 223 | 2 | Y | -0- | | | | | -0- |
| 02 | 224 | N | 193 | -0- | -31 | -0- | 7 | 1 | 186 | 2 | Y | -0- | | | | | -0- |

EMMA WELL #: 2 RRCID -> 152428 COMPL. DATE 12/14/2009 TOTAL DEPTH 11600 PERF.10671 - 11121

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1050 | N | 865 | -0- | -185 | -0- | 41 | 1 | 824 | 2 | Y | -0- | | | | | -0- |
| 10 | 1364 | X | 1005 | -0- | -359 | -0- | 45 | 1 | 960 | 2 | Y | -0- | | | | | -0- |
| 11 | 1050 | X | 937 | -0- | -113 | -0- | 35 | 1 | 902 | 2 | Y | -0- | | | | | -0- |
| 12 | 961 | X | 884 | -0- | -77 | -0- | 36 | 1 | 848 | 2 | Y | -0- | | | | | -0- |
| 01 | 992 | X | 583 | -0- | -409 | -0- | 23 | 1 | 560 | 2 | Y | -0- | | | | | -0- |
| 02 | 916 | X | 916 | -0- | -0- | -0- | 33 | 1 | 883 | 2 | Y | -0- | | | | | -0- |

BUSTAMANTE GAS UNIT NO. 1 WELL #: 6 RRCID -> 152599 COMPL. DATE 12/29/1994 TOTAL DEPTH 14500 PERF.11261 - 11300

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 164 | N | 164 | -0- | -0- | -0- | 8 | 1 | 156 | 2 | N | -0- | | | | | -0- |
| 10 | 156 | N | 156 | -0- | -0- | -0- | 7 | 1 | 149 | 2 | N | -0- | | | | | -0- |
| 11 | 154 | N | 154 | -0- | -0- | -0- | 6 | 1 | 148 | 2 | N | -0- | | | | | -0- |
| 12 | 156 | N | 156 | -0- | -0- | -0- | 6 | 1 | 150 | 2 | N | -0- | | | | | -0- |
| 01 | 175 | N | 175 | -0- | -0- | -0- | 7 | 1 | 168 | 2 | N | -0- | | | | | -0- |
| 02 | 143 | N | 143 | -0- | -0- | -0- | 5 | 1 | 138 | 2 | N | -0- | | | | | -0- |

FLORES, L. G. WELL #: 18 RRCID -> 152922 COMPL. DATE 01/12/1995 TOTAL DEPTH 11700 PERF.10318 - 10860

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HAYNES (MIDDLE WILCOX CONS.) //CONT.// 39818 250 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310

HAYNES "B" WELL #: 7 RRCID -> 153313 COMPL. DATE 10/15/1994 TOTAL DEPTH 14300 PERF.11298 - 11814

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3750 | X | 3630 | -0- | -120 | -0- | 173 | 1 | 3457 | 2 | N | -0- | | | | | -0- |
| 10 | 3689 | X | 1079 | -0- | -2610 | -0- | 49 | 1 | 1030 | 2 | N | -0- | | | | | -0- |
| 11 | 3450 | X | 1627 | -0- | -1823 | -0- | 61 | 1 | 1566 | 2 | N | -0- | | | | | -0- |
| 12 | 3751 | X | 1477 | -0- | -2274 | -0- | 61 | 1 | 1416 | 2 | N | -0- | | | | | -0- |
| 01 | 4307 | X | 4307 | -0- | -0- | -0- | 171 | 1 | 4136 | 2 | N | -0- | | | | | -0- |
| 02 | 3388 | X | 3285 | -0- | -103 | -0- | 119 | 1 | 3166 | 2 | N | -0- | | | | | -0- |

BERNARDO GAS UNIT WELL #: 12 RRCID -> 153873 COMPL. DATE 03/31/1995 TOTAL DEPTH 11600 PERF.10670 - 10886

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

HAYNES "D" WELL #: 3 RRCID -> 156762 COMPL. DATE 07/08/1995 TOTAL DEPTH 14427 PERF.12252 - 12466

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ASCHE WELL #: 36 RRCID -> 165973 COMPL. DATE 12/01/1997 TOTAL DEPTH 11027 PERF. 9807 - 10492

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1500 | N | 1458 | -0- | -42 | -0- | 69 | 1 | 1389 | 2 | Y | -0- | | | | | 3 |
| 10 | 1519 | N | 1513 | -0- | -6 | -0- | 68 | 1 | 1445 | 2 | Y | -0- | | | | | 3 |
| 11 | 1446 | N | 1446 | -0- | -0- | -0- | 54 | 1 | 1391 | 2 | Y | 1 | 1 | 1 | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 1519 | N | 1464 | -0- | -55 | -0- | 60 | 1 | 1403 | 2 | Y | 1 | | | | | 4 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 1519 | N | 1494 | -0- | -25 | -0- | 59 | 1 | 1434 | 2 | Y | 1 | | | | | 5 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 1344 | N | 1342 | -0- | -2 | -0- | 49 | 1 | 1293 | 2 | Y | -0- | 5 | 1 | | | -0- |

HAYNES MINERAL TRUST WELL #: 15 RRCID -> 166168 COMPL. DATE 00/07/1997 TOTAL DEPTH 14359 PERF.11164 - 11194

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1008 | N | 1008 | -0- | -0- | -0- | 48 | 1 | 960 | 2 | N | -0- | | | | | -0- |
| 10 | 984 | N | 984 | -0- | -0- | -0- | 44 | 1 | 940 | 2 | N | -0- | | | | | -0- |
| 11 | 902 | N | 902 | -0- | -0- | -0- | 34 | 1 | 868 | 2 | N | -0- | | | | | -0- |
| 12 | 1054 | N | 920 | -0- | -134 | -0- | 38 | 1 | 882 | 2 | N | -0- | | | | | -0- |
| 01 | 992 | N | 871 | -0- | -121 | -0- | 35 | 1 | 836 | 2 | N | -0- | | | | | -0- |
| 02 | 913 | N | 913 | -0- | -0- | -0- | 33 | 1 | 880 | 2 | N | -0- | | | | | -0- |

HAYNES "B" WELL #: 8 RRCID -> 166776 COMPL. DATE 01/27/1998 TOTAL DEPTH 14200 PERF.11190 - 11258

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HAYNES (MIDDLE WILCOX CONS.) //CONT.// 39818 250 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310

FLORES, L. G. WELL #: 11 RRCID -> 167432 COMPL. DATE 02/17/1998 TOTAL DEPTH 14038 PERF.10808 - 11320

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

FLORES, L. G. WELL #: 19 RRCID -> 167603 COMPL. DATE 03/13/1998 TOTAL DEPTH 11325 PERF.10375 - 11135

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 240 | N | 217 | -0- | -23 | -0- | 10 | 1 | 207 | 2 | Y | -0- | | | | | -0- |
| 10 | 248 | N | 223 | -0- | -25 | -0- | 10 | 1 | 213 | 2 | Y | -0- | | | | | -0- |
| 11 | 240 | N | 210 | -0- | -30 | -0- | 8 | 1 | 202 | 2 | Y | -0- | | | | | -0- |
| 12 | 217 | N | 214 | -0- | -3 | -0- | 9 | 1 | 205 | 2 | Y | -0- | | | | | -0- |
| 01 | 217 | N | 213 | -0- | -4 | -0- | 8 | 1 | 205 | 2 | Y | -0- | | | | | -0- |
| 02 | 196 | N | 190 | -0- | -6 | -0- | 7 | 1 | 183 | 2 | Y | -0- | | | | | -0- |

ASCHE WELL #: 38 RRCID -> 167605 COMPL. DATE 03/18/1998 TOTAL DEPTH 11400 PERF.10472 - 11060

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1020 | N | 1005 | -0- | -15 | -0- | 48 | 1 | 957 | 2 | Y | -0- | | | | | -0- |
| 10 | 1029 | N | 1029 | -0- | -0- | -0- | 46 | 1 | 983 | 2 | Y | -0- | | | | | -0- |
| 11 | 1020 | N | 967 | -0- | -53 | -0- | 36 | 1 | 931 | 2 | Y | -0- | | | | | -0- |
| 12 | 1054 | N | 971 | -0- | -83 | -0- | 40 | 1 | 931 | 2 | Y | -0- | | | | | -0- |
| 01 | 1023 | N | 966 | -0- | -57 | -0- | 38 | 1 | 928 | 2 | Y | -0- | | | | | -0- |
| 02 | 896 | N | 829 | -0- | -67 | -0- | 30 | 1 | 799 | 2 | Y | -0- | | | | | -0- |

HAYNES MINERAL TRUST WELL #: 16 RRCID -> 168835 COMPL. DATE 06/12/1998 TOTAL DEPTH 11656 PERF.10610 - 10768

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 577 | N | 577 | -0- | -0- | -0- | 27 | 1 | 550 | 2 | N | -0- | | | | | -0- |
| 10 | 867 | N | 867 | -0- | -0- | -0- | 39 | 1 | 828 | 2 | N | -0- | | | | | -0- |
| 11 | 806 | N | 806 | -0- | -0- | -0- | 30 | 1 | 776 | 2 | N | -0- | | | | | -0- |
| 12 | 819 | N | 819 | -0- | -0- | -0- | 34 | 1 | 785 | 2 | N | -0- | | | | | -0- |
| 01 | 713 | N | 681 | -0- | -32 | -0- | 27 | 1 | 654 | 2 | N | -0- | | | | | -0- |
| 02 | 644 | N | 505 | -0- | -139 | -0- | 18 | 1 | 487 | 2 | N | -0- | | | | | -0- |

J.O.D. WELL #: 6 RRCID -> 168908 COMPL. DATE 06/13/1998 TOTAL DEPTH 11700 PERF.11420 - 11559

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 770 | N | 770 | -0- | -0- | -0- | 36 | 1 | 734 | 2 | N | -0- | | | | | -0- |
| 10 | 796 | N | 796 | -0- | -0- | -0- | 36 | 1 | 760 | 2 | N | -0- | | | | | -0- |
| 11 | 738 | N | 738 | -0- | -0- | -0- | 28 | 1 | 710 | 2 | N | -0- | | | | | -0- |
| 12 | 775 | N | 775 | -0- | -0- | -0- | 32 | 1 | 743 | 2 | N | -0- | | | | | -0- |
| 01 | 273 | N | 273 | -0- | -0- | -0- | 11 | 1 | 262 | 2 | N | -0- | | | | | -0- |
| 02 | 140 | N | -0- | -0- | -140 | -0- | | | | | N | -0- | | | | | -0- |

GUTIERREZ, E. E. WELL #: 4 RRCID -> 170130 COMPL. DATE 08/26/1998 TOTAL DEPTH 11400 PERF.10388 - 11076

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3600 | X | 3555 | -0- | -45 | -0- | 169 | 1 | 3386 | 2 | Y | -0- | | | | | 2 |
| 10 | 3949 | X | 3949 | -0- | -0- | -0- | 178 | 1 | 3771 | 2 | Y | -0- | | | | | 2 |
| 11 | 3720 | X | 3320 | -0- | -400 | -0- | 125 | 1 | 3194 | 2 | Y | 1 | 1 | 1 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 3844 | X | 3698 | -0- | -146 | -0- | 152 | 1 | 3546 | 2 | Y | -0- | | | | | 2 |
| 01 | 3937 | X | 3777 | -0- | -160 | -0- | 150 | 1 | 3626 | 2 | Y | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 3556 | X | 3273 | -0- | -283 | -0- | 119 | 1 | 3154 | 2 | Y | -0- | 1 | 1 | | | 2 |

HAYNES (MIDDLE WILCOX CONS.) //CONT.// 39818 250 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
YZAGUIRRE-LEO GAS UNIT WELL #: 7 RRCID -> 170262 COMPL. DATE 09/10/1998 TOTAL DEPTH 11350 PERF.10528 - 11225

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 281 | N | 281 | -0- | -0- | -0- | 13 | 1 | 268 | 2 | N | -0- | | | -0- |
| 10 | 248 | N | 125 | -0- | -123 | -0- | 6 | 1 | 119 | 2 | N | -0- | | | -0- |
| 11 | 439 | N | 439 | -0- | -0- | -0- | 17 | 1 | 422 | 2 | N | -0- | | | -0- |
| 12 | 278 | N | 278 | -0- | -0- | -0- | 11 | 1 | 267 | 2 | N | -0- | | | -0- |
| 01 | 418 | N | 418 | -0- | -0- | -0- | 17 | 1 | 401 | 2 | N | -0- | | | -0- |
| 02 | 224 | N | 30 | -0- | -194 | -0- | 1 | 1 | 29 | 2 | N | -0- | | | -0- |

ARACELI GAS UNIT WELL #: 1 RRCID -> 170557 COMPL. DATE 10/05/1998 TOTAL DEPTH 11158 PERF.10324 - 10470

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 159 | N | 159 | -0- | -0- | -0- | 8 | 1 | 151 | 2 | Y | -0- | | | -0- |
| 10 | 589 | N | 157 | -0- | -432 | -0- | 7 | 1 | 150 | 2 | Y | -0- | | | -0- |
| 11 | 210 | N | 169 | -0- | -41 | -0- | 6 | 1 | 163 | 2 | Y | -0- | | | -0- |
| 12 | 182 | N | 182 | -0- | -0- | -0- | 7 | 1 | 175 | 2 | Y | -0- | | | -0- |
| 01 | 224 | N | 224 | -0- | -0- | -0- | 9 | 1 | 215 | 2 | Y | -0- | | | -0- |
| 02 | 410 | N | 410 | -0- | -0- | -0- | 15 | 1 | 395 | 2 | Y | -0- | | | -0- |

GARZA-IRENE GAS UNIT WELL #: 1 RRCID -> 170912 COMPL. DATE 09/08/1998 TOTAL DEPTH 13900 PERF.10910 - 11164

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 10 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 11 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 12 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |

ASCHE WELL #: 39 RRCID -> 170913 COMPL. DATE 09/30/1998 TOTAL DEPTH 12850 PERF.10454 - 11188

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 10 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 11 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 12 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |

YZAGUIRRE-LEO GAS UNIT WELL #: 8 RRCID -> 171080 COMPL. DATE 11/05/1998 TOTAL DEPTH 11009 PERF.10466 - 10484

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

PORRAS GAS UNIT WELL #: 4 RRCID -> 171536 COMPL. DATE 10/20/1998 TOTAL DEPTH 11200 PERF.10614 - 10669

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 120 | N | 72 | -0- | -48 | -0- | 3 | 1 | 69 | 2 | Y | -0- | | | -0- |
| 10 | 124 | N | 66 | -0- | -58 | -0- | 3 | 1 | 63 | 2 | Y | -0- | | | -0- |
| 11 | 60 | N | 35 | -0- | -25 | -0- | 1 | 1 | 33 | 2 | Y | 1 | 1 | 1 | -0- |
| | | | | | | | 1 | 9 | | | | | | | |
| 12 | 62 | N | 44 | -0- | -18 | -0- | 2 | 1 | 42 | 2 | Y | -0- | | | -0- |
| 01 | 102 | N | 102 | -0- | -0- | -0- | 4 | 1 | 98 | 2 | Y | -0- | | | -0- |
| 02 | 100 | N | 100 | -0- | -0- | -0- | 4 | 1 | 96 | 2 | Y | -0- | | | -0- |

HAYNES (MIDDLE WILCOX CONS.) //CONT.// 39818 250 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
RAMIREZ, RAMIRO WELL #: 1 RRCID -> 172492 COMPL. DATE 03/24/1999 TOTAL DEPTH 11000 PERF.10475 - 10502

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 126 | N | 126 | -0- | -0- | -0- | 6 | 1 | 120 | 2 | Y | -0- | | | | | -0- |
| 10 | 124 | N | 118 | -0- | -6 | -0- | 5 | 1 | 113 | 2 | Y | -0- | | | | | -0- |
| 11 | 120 | N | 108 | -0- | -12 | -0- | 4 | 1 | 104 | 2 | Y | -0- | | | | | -0- |
| 12 | 124 | N | 111 | -0- | -13 | -0- | 5 | 1 | 106 | 2 | Y | -0- | | | | | -0- |
| 01 | 124 | N | 77 | -0- | -47 | -0- | 3 | 1 | 74 | 2 | Y | -0- | | | | | -0- |
| 02 | 112 | N | 97 | -0- | -15 | -0- | 4 | 1 | 93 | 2 | Y | -0- | | | | | -0- |

YZAGUIRRE-LEO GAS UNIT WELL #: 9 RRCID -> 172509 COMPL. DATE 02/24/1999 TOTAL DEPTH 11200 PERF.10865 - 10882

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ASCHE WELL #: 40 RRCID -> 173165 COMPL. DATE 04/13/1999 TOTAL DEPTH 11340 PERF.10350 - 11000

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 948 | N | 948 | -0- | -0- | -0- | 45 | 1 | 903 | 2 | Y | -0- | | | | | -0- |
| 10 | 750 | N | 750 | -0- | -0- | -0- | 34 | 1 | 716 | 2 | Y | -0- | | | | | -0- |
| 11 | 375 | N | 375 | -0- | -0- | -0- | 14 | 1 | 361 | 2 | Y | -0- | | | | | -0- |
| 12 | 248 | N | 218 | -0- | -30 | -0- | 9 | 1 | 209 | 2 | Y | -0- | | | | | -0- |
| 01 | 301 | N | 301 | -0- | -0- | -0- | 12 | 1 | 289 | 2 | Y | -0- | | | | | -0- |
| 02 | 272 | N | 272 | -0- | -0- | -0- | 10 | 1 | 262 | 2 | Y | -0- | | | | | -0- |

GARZA, L. ET AL ESTATE OF WELL #: 1 RRCID -> 173547 COMPL. DATE 07/10/1999 TOTAL DEPTH 14020 PERF.10462 - 13870

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2676 | N | 2676 | -0- | -0- | -0- | 127 | 1 | 2549 | 2 | Y | -0- | | | | | 2 |
| 10 | 2332 | N | 2332 | -0- | -0- | -0- | 105 | 1 | 2227 | 2 | Y | -0- | | | | | 2 |
| 11 | 2460 | N | 2066 | -0- | -394 | -0- | 78 | 1 | 1988 | 2 | Y | -0- | 1 | 1 | | | 1 |
| 12 | 2759 | N | 2017 | -0- | -742 | -0- | 83 | 1 | 1934 | 2 | Y | -0- | | | | | 1 |
| 01 | 2325 | N | 2161 | -0- | -164 | -0- | 86 | 1 | 2074 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 2120 | N | 2120 | -0- | -0- | -0- | 77 | 1 | 2043 | 2 | Y | -0- | 1 | 1 | | | 1 |

J. O. D. WELL #: 8 RRCID -> 173571 COMPL. DATE 05/22/1999 TOTAL DEPTH 11700 PERF.10724 - 10864

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 146 | N | 146 | -0- | -0- | -0- | 7 | 1 | 139 | 2 | N | -0- | | | | | -0- |
| 10 | 186 | N | 170 | -0- | -16 | -0- | 8 | 1 | 162 | 2 | N | -0- | | | | | -0- |
| 11 | 128 | N | 128 | -0- | -0- | -0- | 5 | 1 | 123 | 2 | N | -0- | | | | | -0- |
| 12 | 155 | N | 76 | -0- | -79 | -0- | 3 | 1 | 73 | 2 | N | -0- | | | | | -0- |
| 01 | 155 | N | 147 | -0- | -8 | -0- | 6 | 1 | 141 | 2 | N | -0- | | | | | -0- |
| 02 | 112 | N | -0- | -0- | -112 | -0- | | | | | N | -0- | | | | | -0- |

JACOBA WELL #: 4 RRCID -> 173877 COMPL. DATE 07/09/1999 TOTAL DEPTH 14100 PERF.10357 - 13137

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1582 | N | 1582 | -0- | -0- | -0- | 75 | 1 | 1507 | 2 | Y | -0- | | | | | -0- |
| 10 | 1240 | N | 988 | -0- | -252 | -0- | 45 | 1 | 943 | 2 | Y | -0- | | | | | -0- |
| 11 | 1590 | N | 701 | -0- | -889 | -0- | 26 | 1 | 675 | 2 | Y | -0- | | | | | -0- |
| 12 | 1643 | N | 688 | -0- | -955 | -0- | 28 | 1 | 660 | 2 | Y | -0- | | | | | -0- |
| 01 | 1088 | N | 1088 | -0- | -0- | -0- | 43 | 1 | 1045 | 2 | Y | -0- | | | | | -0- |
| 02 | 1663 | N | 1663 | -0- | -0- | -0- | 60 | 1 | 1603 | 2 | Y | -0- | | | | | -0- |

HAYNES (MIDDLE WILCOX CONS.) //CONT.// 39818 250 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
FLORES, L. G. WELL #: 21 RRCID -> 173958 COMPL. DATE 06/17/1999 TOTAL DEPTH 13920 PERF.10726 - 10874

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ASCHE WELL #: 41 RRCID -> 174006 COMPL. DATE 06/24/1999 TOTAL DEPTH 11500 PERF.10209 - 11040

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 270 N | 194 | -0- | -76 | -0- | 9 | 1 | 185 | 2 | Y | -0- | | | | | -0- |
| 10 | 386 N | 386 | -0- | -0- | -0- | 17 | 1 | 369 | 2 | Y | -0- | | | | | -0- |
| 11 | 345 N | 345 | -0- | -0- | -0- | 13 | 1 | 332 | 2 | Y | -0- | | | | | -0- |
| 12 | 435 N | 435 | -0- | -0- | -0- | 18 | 1 | 417 | 2 | Y | -0- | | | | | -0- |
| 01 | 467 N | 467 | -0- | -0- | -0- | 19 | 1 | 448 | 2 | Y | -0- | | | | | -0- |
| 02 | 312 N | 312 | -0- | -0- | -0- | 11 | 1 | 301 | 2 | Y | -0- | | | | | -0- |

FLORES, L. G. WELL #: 22 RRCID -> 174019 COMPL. DATE 07/15/1999 TOTAL DEPTH 14230 PERF.11020 - 13597

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

ASCHE WELL #: 42 RRCID -> 174308 COMPL. DATE 09/01/1999 TOTAL DEPTH 13000 PERF.10908 - 12687

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3450 X | 3161 | -0- | -289 | -0- | 150 | 1 | 3011 | 2 | Y | -0- | | | | | 17 |
| 10 | 3565 X | 3263 | -0- | -302 | -0- | 147 | 1 | 3116 | 2 | Y | -0- | | | | | 17 |
| 11 | 3578 X | 3578 | -0- | -0- | -0- | 135 | 1 | 3442 | 2 | Y | 1 | 2 | 1 | | | 16 |
| | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 3503 X | 3238 | -0- | -265 | -0- | 133 | 1 | 3104 | 2 | Y | 1 | | | | | 17 |
| | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 3421 X | 3421 | -0- | -0- | -0- | 136 | 1 | 3284 | 2 | Y | 1 | | | | | 18 |
| | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 3332 X | 2838 | -0- | -494 | -0- | 103 | 1 | 2735 | 2 | Y | -0- | 18 | 1 | | | -0- |

GARZA, L. ESTATE OF ET AL WELL #: 3 RRCID -> 175025 COMPL. DATE 10/28/1999 TOTAL DEPTH 11507 PERF.10990 - 11030

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 9 N | 2 | -0- | -7 | -0- | 2 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 4 N | 1 | -0- | -3 | -0- | 1 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 2 N | -0- | -0- | -2 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 2 N | -0- | -0- | -2 | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 1 N | -0- | -0- | -1 | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

FLORES, L. G. WELL #: 23 RRCID -> 175056 COMPL. DATE 09/23/1999 TOTAL DEPTH 11330 PERF.11017 - 11052

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

HAYNES (MIDDLE WILCOX CONS.) //CONT.// 39818 250 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
J.O.D. "1" WELL #: 9 RRCID -> 175057 COMPL. DATE 09/14/1999 TOTAL DEPTH 14230 PERF.11098 - 13386

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1380 | N | 1343 | -0- | -37 | -0- | 64 | 1 | 1279 | 2 | N | -0- | | | | | -0- |
| 10 | 1471 | N | 1471 | -0- | -0- | -0- | 66 | 1 | 1405 | 2 | N | -0- | | | | | -0- |
| 11 | 1530 | N | 1291 | -0- | -239 | -0- | 49 | 1 | 1242 | 2 | N | -0- | | | | | -0- |
| 12 | 1552 | N | 1552 | -0- | -0- | -0- | 64 | 1 | 1488 | 2 | N | -0- | | | | | -0- |
| 01 | 1779 | N | 1779 | -0- | -0- | -0- | 71 | 1 | 1708 | 2 | N | -0- | | | | | -0- |
| 02 | 1693 | N | 1693 | -0- | -0- | -0- | 61 | 1 | 1632 | 2 | N | -0- | | | | | -0- |

ASCHE WELL #: 43 RRCID -> 175114 COMPL. DATE 10/13/1999 TOTAL DEPTH 11400 PERF.10962 - 11145

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 703 | N | 703 | -0- | -0- | -0- | 33 | 1 | 670 | 2 | Y | -0- | | | | | -0- |
| 10 | 694 | N | 694 | -0- | -0- | -0- | 31 | 1 | 663 | 2 | Y | -0- | | | | | -0- |
| 11 | 908 | N | 908 | -0- | -0- | -0- | 34 | 1 | 874 | 2 | Y | -0- | | | | | -0- |
| 12 | 1093 | N | 1093 | -0- | -0- | -0- | 45 | 1 | 1048 | 2 | Y | -0- | | | | | -0- |
| 01 | 1075 | N | 1075 | -0- | -0- | -0- | 43 | 1 | 1032 | 2 | Y | -0- | | | | | -0- |
| 02 | 840 | N | 830 | -0- | -10 | -0- | 30 | 1 | 800 | 2 | Y | -0- | | | | | -0- |

HAYNES MINERAL TRUST WELL #: 8 RRCID -> 175499 COMPL. DATE 12/21/1999 TOTAL DEPTH 13822 PERF.11256 - 12930

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

J. O. D. WELL #: 7 RRCID -> 176017 COMPL. DATE 01/06/2000 TOTAL DEPTH 11550 PERF.10974 - 11010

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1170 | N | 1050 | -0- | -120 | -0- | 50 | 1 | 1000 | 2 | N | -0- | | | | | -0- |
| 10 | 1209 | N | 1129 | -0- | -80 | -0- | 51 | 1 | 1078 | 2 | N | -0- | | | | | -0- |
| 11 | 911 | N | 911 | -0- | -0- | -0- | 34 | 1 | 877 | 2 | N | -0- | | | | | -0- |
| 12 | 1085 | N | 1004 | -0- | -81 | -0- | 41 | 1 | 963 | 2 | N | -0- | | | | | -0- |
| 01 | 1116 | N | 498 | -0- | -618 | -0- | 20 | 1 | 478 | 2 | N | -0- | | | | | -0- |
| 02 | 840 | N | 69 | -0- | -771 | -0- | 2 | 1 | 67 | 2 | N | -0- | | | | | -0- |

DAISY WELL #: 4 RRCID -> 177204 COMPL. DATE 02/27/2000 TOTAL DEPTH 14600 PERF.11209 - 11259

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1110 | N | 1017 | -0- | -93 | -0- | 48 | 1 | 969 | 2 | N | -0- | | | | | -0- |
| 10 | 1102 | N | 1102 | -0- | -0- | -0- | 50 | 1 | 1052 | 2 | N | -0- | | | | | -0- |
| 11 | 1050 | N | 980 | -0- | -70 | -0- | 37 | 1 | 943 | 2 | N | -0- | | | | | -0- |
| 12 | 1205 | N | 1205 | -0- | -0- | -0- | 49 | 1 | 1156 | 2 | N | -0- | | | | | -0- |
| 01 | 1116 | N | 1086 | -0- | -30 | -0- | 43 | 1 | 1043 | 2 | N | -0- | | | | | -0- |
| 02 | 1208 | N | 1208 | -0- | -0- | -0- | 44 | 1 | 1164 | 2 | N | -0- | | | | | -0- |

BERNARDO GAS UNIT WELL #: 13 RRCID -> 178477 COMPL. DATE 07/23/2000 TOTAL DEPTH 13767 PERF.10490 - 13078

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4454 | X | 4454 | -0- | -0- | -0- | 212 | 1 | 4242 | 2 | N | -0- | | | | | -0- |
| 10 | 4526 | X | 4507 | -0- | -19 | -0- | 203 | 1 | 4304 | 2 | N | -0- | | | | | -0- |
| 11 | 4634 | X | 4634 | -0- | -0- | -0- | 175 | 1 | 4459 | 2 | N | -0- | | | | | -0- |
| 12 | 4526 | X | 4504 | -0- | -22 | -0- | 185 | 1 | 4319 | 2 | N | -0- | | | | | -0- |
| 01 | 4526 | X | 3563 | -0- | -963 | -0- | 142 | 1 | 3421 | 2 | N | -0- | | | | | -0- |
| 02 | 4297 | X | 4297 | -0- | -0- | -0- | 156 | 1 | 4141 | 2 | N | -0- | | | | | -0- |

J.O.D. WELL #: 12 RRCID -> 179881 COMPL. DATE 07/24/2001 TOTAL DEPTH 13950 PERF.10938 - 11600

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1047 | N | 1047 | -0- | -0- | -0- | 50 | 1 | 997 | 2 | N | -0- | | | | | -0- |
| 10 | 1065 | N | 1065 | -0- | -0- | -0- | 48 | 1 | 1017 | 2 | N | -0- | | | | | -0- |
| 11 | 1080 | N | 1009 | -0- | -71 | -0- | 38 | 1 | 971 | 2 | N | -0- | | | | | -0- |
| 12 | 1085 | N | 1041 | -0- | -44 | -0- | 43 | 1 | 998 | 2 | N | -0- | | | | | -0- |
| 01 | 1054 | N | 949 | -0- | -105 | -0- | 38 | 1 | 911 | 2 | N | -0- | | | | | -0- |
| 02 | 990 | N | 990 | -0- | -0- | -0- | 36 | 1 | 954 | 2 | N | -0- | | | | | -0- |

HAYNES (MIDDLE WILCOX CONS.) //CONT.// 39818 250 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310

LAUREL, F. D. WELL #: 1 RRCID -> 181201 COMPL. DATE 01/30/2001 TOTAL DEPTH 11075 PERF. 9789 - 10872

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 507 | N | 507 | -0- | -0- | -0- | 24 | 1 | 483 | 2 | N | -0- | | | | | -0- |
| 10 | 1054 | N | 421 | -0- | -633 | -0- | 19 | 1 | 402 | 2 | N | -0- | | | | | -0- |
| 11 | 840 | N | 371 | -0- | -469 | -0- | 14 | 1 | 357 | 2 | N | -0- | | | | | -0- |
| 12 | 527 | N | 345 | -0- | -182 | -0- | 14 | 1 | 331 | 2 | N | -0- | | | | | -0- |
| 01 | 434 | N | 252 | -0- | -182 | -0- | 10 | 1 | 242 | 2 | N | -0- | | | | | -0- |
| 02 | 336 | N | 216 | -0- | -120 | -0- | 8 | 1 | 208 | 2 | N | -0- | | | | | -0- |

J.O.D. WELL #: 13 RRCID -> 181440 COMPL. DATE 02/01/2001 TOTAL DEPTH 11900 PERF.10727 - 10855

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 857 | N | 857 | -0- | -0- | -0- | 41 | 1 | 816 | 2 | N | -0- | | | | | -0- |
| 10 | 942 | N | 942 | -0- | -0- | -0- | 42 | 1 | 900 | 2 | N | -0- | | | | | -0- |
| 11 | 840 | N | 789 | -0- | -51 | -0- | 30 | 1 | 759 | 2 | N | -0- | | | | | -0- |
| 12 | 868 | N | 776 | -0- | -92 | -0- | 32 | 1 | 744 | 2 | N | -0- | | | | | -0- |
| 01 | 868 | N | 675 | -0- | -193 | -0- | 27 | 1 | 648 | 2 | N | -0- | | | | | -0- |
| 02 | 728 | N | 661 | -0- | -67 | -0- | 24 | 1 | 637 | 2 | N | -0- | | | | | -0- |

FLORES, L. G. WELL #: 24 RRCID -> 183308 COMPL. DATE 06/20/2001 TOTAL DEPTH 14000 PERF.10817 - 13444

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2640 | X | 2467 | -0- | -173 | -0- | 117 | 1 | 2350 | 2 | Y | -0- | | | | | 2 |
| 10 | 3364 | X | 3364 | -0- | -0- | -0- | 152 | 1 | 3212 | 2 | Y | -0- | | | | | 2 |
| 11 | 2823 | X | 2823 | -0- | -0- | -0- | 106 | 1 | 2716 | 2 | Y | 1 | 1 | 1 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 2756 | X | 2756 | -0- | -0- | -0- | 113 | 1 | 2643 | 2 | Y | -0- | | | | | 2 |
| 01 | 3255 | X | 2719 | -0- | -536 | -0- | 108 | 1 | 2610 | 2 | Y | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 2940 | X | 1426 | -0- | -1514 | -0- | 52 | 1 | 1374 | 2 | Y | -0- | 1 | 1 | | | 2 |

MOFFATT-ALONZO GAS UNIT WELL #: 1 RRCID -> 183755 COMPL. DATE 10/18/2000 TOTAL DEPTH 13000 PERF.10616 - 11745

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1500 | N | 1451 | -0- | -49 | -0- | 69 | 1 | 1382 | 2 | N | -0- | | | | | -0- |
| 10 | 1519 | N | 1483 | -0- | -36 | -0- | 67 | 1 | 1416 | 2 | N | -0- | | | | | -0- |
| 11 | 1440 | N | 1275 | -0- | -165 | -0- | 48 | 1 | 1227 | 2 | N | -0- | | | | | -0- |
| 12 | 1488 | N | 526 | -0- | -962 | -0- | 22 | 1 | 504 | 2 | N | -0- | | | | | -0- |
| 01 | 1488 | N | 480 | -0- | -1008 | -0- | 19 | 1 | 461 | 2 | N | -0- | | | | | -0- |
| 02 | 1731 | N | 1731 | -0- | -0- | -0- | 63 | 1 | 1668 | 2 | N | -0- | | | | | -0- |

RODRIGUEZ GAS UNIT WELL #: 8 RRCID -> 186742 COMPL. DATE 12/08/2001 TOTAL DEPTH 12000 PERF.11504 - 11525

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

FLORES, L. G. WELL #: 25 RRCID -> 186802 COMPL. DATE 11/05/2002 TOTAL DEPTH 14130 PERF.10748 - 13152

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

HAYNES (MIDDLE WILCOX CONS.) //CONT.// 39818 250 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310

FLORES, L. G. WELL #: 28 RRCID -> 187913 COMPL. DATE 01/19/2002 TOTAL DEPTH 11700 PERF.10744 - 10780

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

FLORES, L. G. WELL #: 29 RRCID -> 188014 COMPL. DATE 02/27/2002 TOTAL DEPTH 11705 PERF.11380 - 11515

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4500 | X | 4317 | -0- | -183 | -0- | 205 | 1 | 4112 | 2 | Y | -0- | | | | | 3 |
| 10 | 4650 | X | 3905 | -0- | -745 | -0- | 176 | 1 | 3729 | 2 | Y | -0- | | | | | 3 |
| 11 | 4751 | X | 4751 | -0- | -0- | -0- | 179 | 1 | 4571 | 2 | Y | 1 | 2 | 1 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 4747 | X | 4747 | -0- | -0- | -0- | 195 | 1 | 4552 | 2 | Y | -0- | | | | | 2 |
| 01 | 4531 | X | 4531 | -0- | -0- | -0- | 180 | 1 | 4349 | 2 | Y | 2 | | | | | 4 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 4424 | X | 4033 | -0- | -391 | -0- | 146 | 1 | 3887 | 2 | Y | -0- | 1 | 1 | | | 3 |

FLORES, L.G. WELL #: 26 RRCID -> 188180 COMPL. DATE 02/21/2002 TOTAL DEPTH 13350 PERF.11277 - 13265

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 885 | N | 885 | -0- | -0- | -0- | 42 | 1 | 843 | 2 | Y | -0- | | | | | -0- |
| 10 | 868 | N | 738 | -0- | -130 | -0- | 33 | 1 | 705 | 2 | Y | -0- | | | | | -0- |
| 11 | 900 | N | 284 | -0- | -616 | -0- | 11 | 1 | 273 | 2 | Y | -0- | | | | | -0- |
| 12 | 930 | N | 908 | -0- | -22 | -0- | 37 | 1 | 871 | 2 | Y | -0- | | | | | -0- |
| 01 | 852 | N | 852 | -0- | -0- | -0- | 34 | 1 | 818 | 2 | Y | -0- | | | | | -0- |
| 02 | 784 | N | 784 | -0- | -0- | -0- | 28 | 1 | 756 | 2 | Y | -0- | | | | | -0- |

FLORES, L.G. WELL #: 27 RRCID -> 188699 COMPL. DATE 06/01/2002 TOTAL DEPTH 14050 PERF.10330 - 13788

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 881 | N | 881 | -0- | -0- | -0- | 42 | 1 | 839 | 2 | Y | -0- | | | | | -0- |
| 10 | 775 | N | 751 | -0- | -24 | -0- | 34 | 1 | 717 | 2 | Y | -0- | | | | | -0- |
| 11 | 690 | N | 690 | -0- | -0- | -0- | 26 | 1 | 664 | 2 | Y | -0- | | | | | -0- |
| 12 | 806 | N | 700 | -0- | -106 | -0- | 29 | 1 | 671 | 2 | Y | -0- | | | | | -0- |
| 01 | 746 | N | 746 | -0- | -0- | -0- | 30 | 1 | 716 | 2 | Y | -0- | | | | | -0- |
| 02 | 682 | N | 682 | -0- | -0- | -0- | 25 | 1 | 657 | 2 | Y | -0- | | | | | -0- |

GARZA, LAURO WELL #: 2 RRCID -> 189120 COMPL. DATE 04/03/2002 TOTAL DEPTH 11400 PERF.10974 - 11120

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 810 | N | 200 | -0- | -610 | -0- | 10 | 1 | 190 | 2 | Y | -0- | | | | | -0- |
| 10 | 961 | N | 237 | -0- | -724 | -0- | 11 | 1 | 226 | 2 | Y | -0- | | | | | -0- |
| 11 | 221 | N | 221 | -0- | -0- | -0- | 8 | 1 | 213 | 2 | Y | -0- | | | | | -0- |
| 12 | 217 | N | 216 | -0- | -1 | -0- | 9 | 1 | 207 | 2 | Y | -0- | | | | | -0- |
| 01 | 442 | N | 442 | -0- | -0- | -0- | 18 | 1 | 424 | 2 | Y | -0- | | | | | -0- |
| 02 | 196 | N | 196 | -0- | -0- | -0- | 7 | 1 | 189 | 2 | Y | -0- | | | | | -0- |

GARZA, LAURO WELL #: 3 RRCID -> 190000 COMPL. DATE 07/25/2002 TOTAL DEPTH 13651 PERF.10440 - 12954

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1568 | N | 1568 | -0- | -0- | -0- | 75 | 1 | 1493 | 2 | Y | -0- | | | | | -0- |
| 10 | 1705 | N | 1168 | -0- | -537 | -0- | 53 | 1 | 1115 | 2 | Y | -0- | | | | | -0- |
| 11 | 1590 | N | 1243 | -0- | -347 | -0- | 47 | 1 | 1196 | 2 | Y | -0- | | | | | -0- |
| 12 | 1612 | N | 1162 | -0- | -450 | -0- | 48 | 1 | 1114 | 2 | Y | -0- | | | | | -0- |
| 01 | 1577 | N | 1577 | -0- | -0- | -0- | 63 | 1 | 1514 | 2 | Y | -0- | | | | | -0- |
| 02 | 1496 | N | 1496 | -0- | -0- | -0- | 54 | 1 | 1442 | 2 | Y | -0- | | | | | -0- |

HAYNES (MIDDLE WILCOX CONS.) //CONT.// 39818 250 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
FLORES, L. G. WELL #: 33 RRCID -> 190249 COMPL. DATE 05/30/2002 TOTAL DEPTH 14260 PERF.10396 - 14104

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 300 | N | 271 | -0- | -29 | -0- | 13 | 1 | 258 | 2 | Y | -0- | | | | | -0- |
| 10 | 280 | N | 280 | -0- | -0- | -0- | 13 | 1 | 267 | 2 | Y | -0- | | | | | -0- |
| 11 | 300 | N | 262 | -0- | -38 | -0- | 10 | 1 | 252 | 2 | Y | -0- | | | | | -0- |
| 12 | 279 | N | 259 | -0- | -20 | -0- | 11 | 1 | 248 | 2 | Y | -0- | | | | | -0- |
| 01 | 279 | N | 141 | -0- | -138 | -0- | 6 | 1 | 135 | 2 | Y | -0- | | | | | -0- |
| 02 | 272 | N | 272 | -0- | -0- | -0- | 10 | 1 | 262 | 2 | Y | -0- | | | | | -0- |

KENEDY-ALONZO GAS UNIT WELL #: 1 RRCID -> 190680 COMPL. DATE 07/11/2002 TOTAL DEPTH 13000 PERF.10031 - 11811

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2520 | N | 2415 | -0- | -105 | -0- | 115 | 1 | 2300 | 2 | N | -0- | | | | | -0- |
| 10 | 2573 | N | 2501 | -0- | -72 | -0- | 113 | 1 | 2388 | 2 | N | -0- | | | | | -0- |
| 11 | 2460 | N | 2405 | -0- | -55 | -0- | 91 | 1 | 2314 | 2 | N | -0- | | | | | -0- |
| 12 | 2511 | N | 2243 | -0- | -268 | -0- | 92 | 1 | 2151 | 2 | N | -0- | | | | | -0- |
| 01 | 2511 | N | 2456 | -0- | -55 | -0- | 98 | 1 | 2358 | 2 | N | -0- | | | | | -0- |
| 02 | 2240 | N | 2189 | -0- | -51 | -0- | 79 | 1 | 2110 | 2 | N | -0- | | | | | -0- |

MUNOZ WELL #: 4 RRCID -> 190813 COMPL. DATE 12/09/2002 TOTAL DEPTH 14000 PERF.10510 - 13442

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2514 | N | 2514 | -0- | -0- | -0- | 120 | 1 | 2394 | 2 | Y | -0- | | | | | 1 |
| 10 | 2697 | N | 2505 | -0- | -192 | -0- | 113 | 1 | 2392 | 2 | Y | -0- | | | | | 1 |
| 11 | 2490 | N | 2238 | -0- | -252 | -0- | 84 | 1 | 2154 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 12 | 2604 | N | 2338 | -0- | -266 | -0- | 96 | 1 | 2242 | 2 | Y | -0- | | | | | -0- |
| 01 | 2511 | N | 2108 | -0- | -403 | -0- | 84 | 1 | 2023 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 2100 | N | 2080 | -0- | -20 | -0- | 75 | 1 | 2005 | 2 | Y | -0- | 1 | 1 | | | -0- |

ASCHE WELL #: 65 RRCID -> 190875 COMPL. DATE 06/01/2002 TOTAL DEPTH 12950 PERF.10912 - 12641

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3900 | X | 3761 | -0- | -139 | -0- | 179 | 1 | 3582 | 2 | Y | -0- | | | | | 1 |
| 10 | 4030 | X | 2054 | -0- | -1976 | -0- | 93 | 1 | 1961 | 2 | Y | -0- | | | | | 1 |
| 11 | 3600 | X | 2698 | -0- | -902 | -0- | 102 | 1 | 2595 | 2 | Y | 1 | 2 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 4069 | X | 4069 | -0- | -0- | -0- | 167 | 1 | 3902 | 2 | Y | -0- | | | | | -0- |
| 01 | 3875 | X | 3625 | -0- | -250 | -0- | 144 | 1 | 3481 | 2 | Y | -0- | | | | | -0- |
| 02 | 3500 | X | 3202 | -0- | -298 | -0- | 116 | 1 | 3086 | 2 | Y | -0- | | | | | -0- |

FLORES, L. G. WELL #: 34 RRCID -> 191279 COMPL. DATE 07/10/2002 TOTAL DEPTH 14275 PERF.10432 - 11005

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 465 | N | 465 | -0- | -0- | -0- | 22 | 1 | 443 | 2 | Y | -0- | | | | | -0- |
| 10 | 480 | N | 480 | -0- | -0- | -0- | 22 | 1 | 458 | 2 | Y | -0- | | | | | -0- |
| 11 | 450 | N | 449 | -0- | -1 | -0- | 17 | 1 | 432 | 2 | Y | -0- | | | | | -0- |
| 12 | 496 | N | 446 | -0- | -50 | -0- | 18 | 1 | 428 | 2 | Y | -0- | | | | | -0- |
| 01 | 495 | N | 495 | -0- | -0- | -0- | 20 | 1 | 475 | 2 | Y | -0- | | | | | -0- |
| 02 | 564 | N | 564 | -0- | -0- | -0- | 20 | 1 | 544 | 2 | Y | -0- | | | | | -0- |

FLORES, L. G. WELL #: 37 RRCID -> 191644 COMPL. DATE 12/09/2002 TOTAL DEPTH 14100 PERF.10760 - 13400

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1217 | N | 1217 | -0- | -0- | -0- | 58 | 1 | 1159 | 2 | Y | -0- | | | | | -0- |
| 10 | 1984 | N | 1633 | -0- | -351 | -0- | 74 | 1 | 1559 | 2 | Y | -0- | | | | | -0- |
| 11 | 1980 | N | 861 | -0- | -1119 | -0- | 32 | 1 | 829 | 2 | Y | -0- | | | | | -0- |
| 12 | 1271 | N | 966 | -0- | -305 | -0- | 40 | 1 | 926 | 2 | Y | -0- | | | | | -0- |
| 01 | 1643 | N | 1124 | -0- | -519 | -0- | 45 | 1 | 1078 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 812 | N | 570 | -0- | -242 | -0- | 21 | 1 | 549 | 2 | Y | -0- | 1 | 1 | | | -0- |

HAYNES (MIDDLE WILCOX CONS.) //CONT.// 39818 250 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
FLORES, L. G. WELL #: 38 RRCID -> 191679 COMPL. DATE 09/05/2002 TOTAL DEPTH 14000 PERF.10962 - 11022

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1020 | N | 1020 | -0- | -0- | -0- | 49 | 1 | 971 | 2 | Y | -0- | | | | | -0- |
| 10 | 1085 | N | 953 | -0- | -132 | -0- | 43 | 1 | 910 | 2 | Y | -0- | | | | | -0- |
| 11 | 1050 | N | 758 | -0- | -292 | -0- | 29 | 1 | 729 | 2 | Y | -0- | | | | | -0- |
| 12 | 1054 | N | 967 | -0- | -87 | -0- | 40 | 1 | 927 | 2 | Y | -0- | | | | | -0- |
| 01 | 1114 | N | 1114 | -0- | -0- | -0- | 44 | 1 | 1070 | 2 | Y | -0- | | | | | -0- |
| 02 | 1086 | N | 1086 | -0- | -0- | -0- | 39 | 1 | 1047 | 2 | Y | -0- | | | | | -0- |

JACOBA WELL #: 5 RRCID -> 192864 COMPL. DATE 01/17/2003 TOTAL DEPTH 13673 PERF.10848 - 13264

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 196 | N | 196 | -0- | -0- | -0- | 9 | 1 | 187 | 2 | Y | -0- | | | | | -0- |
| 10 | 217 | N | 167 | -0- | -50 | -0- | 8 | 1 | 159 | 2 | Y | -0- | | | | | -0- |
| 11 | 240 | N | 163 | -0- | -77 | -0- | 6 | 1 | 157 | 2 | Y | -0- | | | | | -0- |
| 12 | 217 | N | 204 | -0- | -13 | -0- | 8 | 1 | 196 | 2 | Y | -0- | | | | | -0- |
| 01 | 155 | N | 128 | -0- | -27 | -0- | 5 | 1 | 123 | 2 | Y | -0- | | | | | -0- |
| 02 | 192 | N | 192 | -0- | -0- | -0- | 7 | 1 | 185 | 2 | Y | -0- | | | | | -0- |

FLORES, L. G. WELL #: 39 RRCID -> 193096 COMPL. DATE 01/23/2003 TOTAL DEPTH 12900 PERF.11110 - 12448

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1202 | N | 1202 | -0- | -0- | -0- | 57 | 1 | 1145 | 2 | Y | -0- | | | | | -0- |
| 10 | 868 | N | 772 | -0- | -96 | -0- | 35 | 1 | 737 | 2 | Y | -0- | | | | | -0- |
| 11 | 870 | N | 826 | -0- | -44 | -0- | 31 | 1 | 795 | 2 | Y | -0- | | | | | -0- |
| 12 | 1240 | N | 903 | -0- | -337 | -0- | 37 | 1 | 866 | 2 | Y | -0- | | | | | -0- |
| 01 | 859 | N | 859 | -0- | -0- | -0- | 34 | 1 | 825 | 2 | Y | -0- | | | | | -0- |
| 02 | 784 | N | 708 | -0- | -76 | -0- | 26 | 1 | 682 | 2 | Y | -0- | | | | | -0- |

HAYNES MINERAL TRUST WELL #: 18 RRCID -> 193244 COMPL. DATE 01/15/2003 TOTAL DEPTH 13650 PERF.10489 - 13403

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 9030 | X | 8768 | -0- | -262 | -0- | 417 | 1 | 8351 | 2 | N | -0- | | | | | -0- |
| 10 | 9331 | X | 8911 | -0- | -420 | -0- | 402 | 1 | 8509 | 2 | N | -0- | | | | | -0- |
| 11 | 9030 | X | 8349 | -0- | -681 | -0- | 314 | 1 | 8035 | 2 | N | -0- | | | | | -0- |
| 12 | 9269 | X | 8606 | -0- | -663 | -0- | 353 | 1 | 8253 | 2 | N | -0- | | | | | -0- |
| 01 | 9114 | X | 8601 | -0- | -513 | -0- | 342 | 1 | 8259 | 2 | N | -0- | | | | | -0- |
| 02 | 8176 | X | 7729 | -0- | -447 | -0- | 280 | 1 | 7449 | 2 | N | -0- | | | | | -0- |

FLORES, L. G. WELL #: 17R RRCID -> 193269 COMPL. DATE 12/03/2002 TOTAL DEPTH 14000 PERF.10876 - 10902

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | | 337 | -0- | 337 | 337 | 15 | 1 | 322 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 23 | -0- | 23 | 360 | 1 | 1 | 22 | 2 | Y | -0- | | | | | -0- |
| 12 | 0 | | 318 | -0- | 318 | 678 | 13 | 1 | 305 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 263 | -0- | 263 | 941 | 10 | 1 | 253 | 2 | Y | -0- | | | | | -0- |
| 02 | 941 | N | -0- | -0- | -941 | -0- | | | | | Y | -0- | | | | | -0- |

YZAGUIRRE-LEO GAS UNIT WELL #: 10 RRCID -> 193724 COMPL. DATE 01/24/2003 TOTAL DEPTH 14000 PERF.10963 - 12604

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 408 | N | 408 | -0- | -0- | -0- | 19 | 1 | 389 | 2 | N | -0- | | | | | -0- |
| 10 | 434 | N | 329 | -0- | -105 | -0- | 15 | 1 | 314 | 2 | N | -0- | | | | | -0- |
| 11 | 310 | N | 310 | -0- | -0- | -0- | 12 | 1 | 298 | 2 | N | -0- | | | | | -0- |
| 12 | 434 | N | 192 | -0- | -242 | -0- | 8 | 1 | 184 | 2 | N | -0- | | | | | -0- |
| 01 | 341 | N | 45 | -0- | -296 | -0- | 2 | 1 | 43 | 2 | N | -0- | | | | | -0- |
| 02 | 280 | N | -0- | -0- | -280 | -0- | | | | | N | -0- | | | | | -0- |

GARZA D GU 1 WELL #: 3 RRCID -> 193736 COMPL. DATE 11/10/2002 TOTAL DEPTH 13872 PERF.10954 - 12558

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 750 | X | 321 | -0- | -429 | -0- | 15 | 1 | 306 | 2 | Y | -0- | | | | | -0- |
| 10 | 434 | N | 329 | -0- | -105 | -0- | 15 | 1 | 314 | 2 | Y | -0- | | | | | -0- |
| 11 | 480 | N | 263 | -0- | -217 | -0- | 10 | 1 | 253 | 2 | Y | -0- | | | | | -0- |
| 12 | 341 | N | 253 | -0- | -88 | -0- | 10 | 1 | 243 | 2 | Y | -0- | | | | | -0- |
| 01 | 341 | N | 211 | -0- | -130 | -0- | 8 | 1 | 203 | 2 | Y | -0- | | | | | -0- |
| 02 | 270 | N | 270 | -0- | -0- | -0- | 10 | 1 | 260 | 2 | Y | -0- | | | | | -0- |

HAYNES (MIDDLE WILCOX CONS.) //CONT.// 39818 250 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310

ASCHE WELL #: 67 RRCID -> 193838 COMPL. DATE 01/29/2003 TOTAL DEPTH 12967 PERF.10972 - 12652

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 750 | N | 542 | -0- | -208 | -0- | 26 | 1 | 516 | 2 | Y | -0- | | | | | -0- |
| 10 | 682 | N | 680 | -0- | -2 | -0- | 31 | 1 | 649 | 2 | Y | -0- | | | | | -0- |
| 11 | 756 | N | 756 | -0- | -0- | -0- | 28 | 1 | 728 | 2 | Y | -0- | | | | | -0- |
| 12 | 666 | N | 666 | -0- | -0- | -0- | 27 | 1 | 639 | 2 | Y | -0- | | | | | -0- |
| 01 | 709 | N | 709 | -0- | -0- | -0- | 28 | 1 | 681 | 2 | Y | -0- | | | | | -0- |
| 02 | 689 | N | 689 | -0- | -0- | -0- | 25 | 1 | 664 | 2 | Y | -0- | | | | | -0- |

HAYNES MINERAL TRUST WELL #: 19 RRCID -> 193849 COMPL. DATE 01/13/2003 TOTAL DEPTH 14000 PERF.10559 - 13008

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 6141 | X | 6141 | -0- | -0- | -0- | 292 | 1 | 5849 | 2 | N | -0- | | | | | -0- |
| 10 | 6231 | X | 5997 | -0- | -234 | -0- | 270 | 1 | 5727 | 2 | N | -0- | | | | | -0- |
| 11 | 6030 | X | 5434 | -0- | -596 | -0- | 205 | 1 | 5229 | 2 | N | -0- | | | | | -0- |
| 12 | 6231 | X | 5754 | -0- | -477 | -0- | 236 | 1 | 5518 | 2 | N | -0- | | | | | -0- |
| 01 | 6231 | X | 5748 | -0- | -483 | -0- | 229 | 1 | 5519 | 2 | N | -0- | | | | | -0- |
| 02 | 5628 | X | 4908 | -0- | -720 | -0- | 178 | 1 | 4730 | 2 | N | -0- | | | | | -0- |

HAYNES MINERAL TRUST WELL #: 20 RRCID -> 194012 COMPL. DATE 05/21/2007 TOTAL DEPTH 13800 PERF.10563 - 11380

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 678 | N | 678 | -0- | -0- | -0- | 32 | 1 | 646 | 2 | N | -0- | | | | | -0- |
| 10 | 688 | N | 688 | -0- | -0- | -0- | 31 | 1 | 657 | 2 | N | -0- | | | | | -0- |
| 11 | 641 | N | 641 | -0- | -0- | -0- | 24 | 1 | 617 | 2 | N | -0- | | | | | -0- |
| 12 | 644 | N | 644 | -0- | -0- | -0- | 26 | 1 | 618 | 2 | N | -0- | | | | | -0- |
| 01 | 623 | N | 623 | -0- | -0- | -0- | 25 | 1 | 598 | 2 | N | -0- | | | | | -0- |
| 02 | 552 | N | 552 | -0- | -0- | -0- | 20 | 1 | 532 | 2 | N | -0- | | | | | -0- |

YZAGUIRRE - LEO GAS UNIT WELL #: 11 RRCID -> 194298 COMPL. DATE 04/15/2003 TOTAL DEPTH 14050 PERF.10416 - 13854

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4020 | X | 3588 | -0- | -432 | -0- | 171 | 1 | 3417 | 2 | N | -0- | | | | | -0- |
| 10 | 4154 | X | 3839 | -0- | -315 | -0- | 173 | 1 | 3666 | 2 | N | -0- | | | | | -0- |
| 11 | 4140 | X | 3843 | -0- | -297 | -0- | 145 | 1 | 3698 | 2 | N | -0- | | | | | -0- |
| 12 | 4278 | X | 3853 | -0- | -425 | -0- | 158 | 1 | 3695 | 2 | N | -0- | | | | | -0- |
| 01 | 4340 | X | 4340 | -0- | -0- | -0- | 173 | 1 | 4167 | 2 | N | -0- | | | | | -0- |
| 02 | 3584 | X | 3294 | -0- | -290 | -0- | 119 | 1 | 3175 | 2 | N | -0- | | | | | -0- |

ASCHE WELL #: 66 RRCID -> 194490 COMPL. DATE 05/05/2003 TOTAL DEPTH 13014 PERF.10402 - 12791

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1650 | X | 559 | -0- | -1091 | -0- | 27 | 1 | 532 | 2 | Y | -0- | | | | | 8 |
| 10 | 992 | N | 629 | -0- | -363 | -0- | 28 | 1 | 601 | 2 | Y | -0- | | | | | 8 |
| 11 | 968 | N | 968 | -0- | -0- | -0- | 36 | 1 | 932 | 2 | Y | -0- | 1 | 1 | | | 7 |
| 12 | 589 | N | 514 | -0- | -75 | -0- | 21 | 1 | 493 | 2 | Y | -0- | | | | | 7 |
| 01 | 620 | N | 609 | -0- | -11 | -0- | 24 | 1 | 585 | 2 | Y | -0- | | | | | 7 |
| 02 | 896 | N | 362 | -0- | -534 | -0- | 13 | 1 | 349 | 2 | Y | -0- | | | | | 7 |

FLORES, L. G. WELL #: 31 RRCID -> 194677 COMPL. DATE 03/27/2003 TOTAL DEPTH 14182 PERF.10376 - 12226

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1170 | N | 1152 | -0- | -18 | -0- | 55 | 1 | 1097 | 2 | Y | -0- | | | | | 11 |
| 10 | 1122 | N | 1122 | -0- | -0- | -0- | 51 | 1 | 1071 | 2 | Y | -0- | | | | | 11 |
| 11 | 1170 | N | 1053 | -0- | -117 | -0- | 40 | 1 | 1013 | 2 | Y | -0- | | | | | 11 |
| 12 | 1178 | N | 1044 | -0- | -134 | -0- | 43 | 1 | 1001 | 2 | Y | -0- | | | | | 11 |
| 01 | 1116 | N | 1002 | -0- | -114 | -0- | 40 | 1 | 962 | 2 | Y | -0- | | | | | 11 |
| 02 | 1048 | N | 1048 | -0- | -0- | -0- | 38 | 1 | 1010 | 2 | Y | -0- | | | | | 11 |

JACOBA WELL #: 6 RRCID -> 194692 COMPL. DATE 09/11/2003 TOTAL DEPTH 14000 PERF.10551 - 13366

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 166 | N | 166 | -0- | -0- | -0- | 8 | 1 | 158 | 2 | Y | -0- | | | | | -0- |
| 10 | 172 | N | 172 | -0- | -0- | -0- | 8 | 1 | 164 | 2 | Y | -0- | | | | | -0- |
| 11 | 161 | N | 161 | -0- | -0- | -0- | 6 | 1 | 155 | 2 | Y | -0- | | | | | -0- |
| 12 | 186 | N | 167 | -0- | -19 | -0- | 7 | 1 | 160 | 2 | Y | -0- | | | | | -0- |
| 01 | 186 | N | 166 | -0- | -20 | -0- | 7 | 1 | 159 | 2 | Y | -0- | | | | | -0- |
| 02 | 149 | N | 149 | -0- | -0- | -0- | 5 | 1 | 144 | 2 | Y | -0- | | | | | -0- |

HAYNES (MIDDLE WILCOX CONS.) //CONT.// 39818 250 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
HAYNES MINERAL TRUST WELL #: 21 RRCID -> 194789 COMPL. DATE 04/01/2003 TOTAL DEPTH 14200 PERF.10442 - 12830

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 780 | N | 748 | -0- | -32 | -0- | 36 | 1 | 712 | 2 | N | -0- | | | | | -0- |
| 10 | 775 | N | 741 | -0- | -34 | -0- | 33 | 1 | 708 | 2 | N | -0- | | | | | -0- |
| 11 | 750 | N | 715 | -0- | -35 | -0- | 27 | 1 | 688 | 2 | N | -0- | | | | | -0- |
| 12 | 775 | N | 702 | -0- | -73 | -0- | 29 | 1 | 673 | 2 | N | -0- | | | | | -0- |
| 01 | 745 | N | 745 | -0- | -0- | -0- | 30 | 1 | 715 | 2 | N | -0- | | | | | -0- |
| 02 | 672 | N | 609 | -0- | -63 | -0- | 22 | 1 | 587 | 2 | N | -0- | | | | | -0- |

HAYNES MINERAL TRUST WELL #: 22 RRCID -> 195137 COMPL. DATE 04/23/2003 TOTAL DEPTH 14200 PERF.11232 - 12474

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 60 | N | 42 | -0- | -18 | -0- | 2 | 1 | 40 | 2 | N | -0- | | | | | -0- |
| 10 | 62 | N | 2 | -0- | -60 | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 11 | 30 | N | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 17 | N | 17 | -0- | -0- | -0- | 1 | 1 | 16 | 2 | N | -0- | | | | | -0- |
| 02 | 122 | N | 122 | -0- | -0- | -0- | 4 | 1 | 118 | 2 | N | -0- | | | | | -0- |

FLORES, L. G. WELL #: 40 RRCID -> 195367 COMPL. DATE 02/21/2005 TOTAL DEPTH 11580 PERF.10391 - 11350

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | | 26 | -0- | 26 | 26 | 1 | 1 | 25 | 2 | Y | -0- | | | | | -0- |
| 12 | 0 | | 79 | -0- | 79 | 105 | 3 | 1 | 76 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 38 | -0- | 38 | 143 | 2 | 1 | 36 | 2 | Y | -0- | | | | | -0- |
| 02 | 180 | N | 37 | -0- | -143 | -0- | 1 | 1 | 36 | 2 | Y | -0- | | | | | -0- |

YZAGUIRRE-LEO GAS UNIT WELL #: 12 RRCID -> 197114 COMPL. DATE 09/03/2003 TOTAL DEPTH 14026 PERF.10447 - 13775

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 204 | N | 204 | -0- | -0- | -0- | 10 | 1 | 194 | 2 | N | -0- | | | | | -0- |
| 10 | 279 | N | 228 | -0- | -51 | -0- | 10 | 1 | 218 | 2 | N | -0- | | | | | -0- |
| 11 | 270 | N | 173 | -0- | -97 | -0- | 7 | 1 | 166 | 2 | N | -0- | | | | | -0- |
| 12 | 217 | N | 154 | -0- | -63 | -0- | 6 | 1 | 148 | 2 | N | -0- | | | | | -0- |
| 01 | 217 | N | 76 | -0- | -141 | -0- | 3 | 1 | 73 | 2 | N | -0- | | | | | -0- |
| 02 | 310 | N | 310 | -0- | -0- | -0- | 11 | 1 | 299 | 2 | N | -0- | | | | | -0- |

BUSTAMANTE G. U. WELL #: 8 RRCID -> 197290 COMPL. DATE 09/06/2003 TOTAL DEPTH 14125 PERF.10842 - 11441

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 570 | N | 548 | -0- | -22 | -0- | 26 | 1 | 522 | 2 | N | -0- | | | | | -0- |
| 10 | 641 | N | 641 | -0- | -0- | -0- | 29 | 1 | 612 | 2 | N | -0- | | | | | -0- |
| 11 | 540 | N | 477 | -0- | -63 | -0- | 18 | 1 | 459 | 2 | N | -0- | | | | | -0- |
| 12 | 590 | N | 590 | -0- | -0- | -0- | 24 | 1 | 566 | 2 | N | -0- | | | | | -0- |
| 01 | 778 | N | 778 | -0- | -0- | -0- | 31 | 1 | 747 | 2 | N | -0- | | | | | -0- |
| 02 | 498 | N | 498 | -0- | -0- | -0- | 18 | 1 | 480 | 2 | N | -0- | | | | | -0- |

BUSTAMANTE G. U. WELL #: 7 RRCID -> 197661 COMPL. DATE 03/05/2004 TOTAL DEPTH 14100 PERF.10868 - 12662

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 420 | N | 387 | -0- | -33 | -0- | 18 | 1 | 369 | 2 | N | -0- | | | | | -0- |
| 10 | 951 | N | 951 | -0- | -0- | -0- | 43 | 1 | 908 | 2 | N | -0- | | | | | -0- |
| 11 | 621 | N | 621 | -0- | -0- | -0- | 23 | 1 | 598 | 2 | N | -0- | | | | | -0- |
| 12 | 854 | N | 854 | -0- | -0- | -0- | 35 | 1 | 819 | 2 | N | -0- | | | | | -0- |
| 01 | 601 | N | 601 | -0- | -0- | -0- | 24 | 1 | 577 | 2 | N | -0- | | | | | -0- |
| 02 | 501 | N | 501 | -0- | -0- | -0- | 18 | 1 | 483 | 2 | N | -0- | | | | | -0- |

MUNOZ WELL #: 5 RRCID -> 197885 COMPL. DATE 03/18/2004 TOTAL DEPTH 14100 PERF.10711 - 13788

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2284 | N | 2284 | -0- | -0- | -0- | 109 | 1 | 2175 | 2 | Y | -0- | | | | | -0- |
| 10 | 2232 | N | 1967 | -0- | -265 | -0- | 89 | 1 | 1878 | 2 | Y | -0- | | | | | -0- |
| 11 | 2130 | N | 2009 | -0- | -121 | -0- | 76 | 1 | 1933 | 2 | Y | -0- | | | | | -0- |
| 12 | 2356 | N | 1969 | -0- | -387 | -0- | 81 | 1 | 1888 | 2 | Y | -0- | | | | | -0- |
| 01 | 1953 | N | 1946 | -0- | -7 | -0- | 77 | 1 | 1869 | 2 | Y | -0- | | | | | -0- |
| 02 | 1876 | N | 1562 | -0- | -314 | -0- | 57 | 1 | 1505 | 2 | Y | -0- | | | | | -0- |

HAYNES (MIDDLE WILCOX CONS.) //CONT.// 39818 250 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
ASCHE WELL #: 75 RRCID -> 197900 COMPL. DATE 06/13/2007 TOTAL DEPTH 13000 PERF.10253 - 10290

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 420 | N | 357 | -0- | -63 | -0- | 17 | 1 | 340 | 2 | Y | -0- | | | | | -0- |
| 10 | 554 | N | 554 | -0- | -0- | -0- | 25 | 1 | 529 | 2 | Y | -0- | | | | | -0- |
| 11 | 494 | N | 494 | -0- | -0- | -0- | 19 | 1 | 475 | 2 | Y | -0- | | | | | -0- |
| 12 | 597 | N | 597 | -0- | -0- | -0- | 24 | 1 | 573 | 2 | Y | -0- | | | | | -0- |
| 01 | 781 | N | 781 | -0- | -0- | -0- | 31 | 1 | 750 | 2 | Y | -0- | | | | | -0- |
| 02 | 725 | N | 725 | -0- | -0- | -0- | 26 | 1 | 699 | 2 | Y | -0- | | | | | -0- |

HAYNES WELL #: 32 RRCID -> 198551 COMPL. DATE 12/05/2003 TOTAL DEPTH 14980 PERF.10365 - 11080

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3330 | X | 2893 | -0- | -437 | -0- | 306 | 1 | 2587 | 2 | N | -0- | | | | | -0- |
| 10 | 3317 | X | 3126 | -0- | -191 | -0- | 367 | 1 | 2759 | 2 | N | -0- | | | | | -0- |
| 11 | 3180 | X | 2941 | -0- | -239 | -0- | 325 | 1 | 2616 | 2 | N | -0- | | | | | -0- |
| 12 | 3286 | X | 3120 | -0- | -166 | -0- | 347 | 1 | 2773 | 2 | N | -0- | | | | | -0- |
| 01 | 3131 | X | 2943 | -0- | -188 | -0- | 300 | 1 | 2643 | 2 | N | -0- | | | | | -0- |
| 02 | 2828 | X | 2452 | -0- | -376 | -0- | 239 | 1 | 2213 | 2 | N | -0- | | | | | -0- |

HAYNES WELL #: 28 RRCID -> 199117 COMPL. DATE 03/02/2006 TOTAL DEPTH 14355 PERF. 8264 - 11144

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 9 | -0- | 9 | 9 | 1 | 1 | 8 | 2 | N | -0- | | | | | 20 |
| 10 | 0 | | 4 | -0- | 4 | 13 | 4 | 2 | | | N | -0- | | | | | 20 |
| 11 | 0 | | 1 | -0- | 1 | 14 | 1 | 2 | | | N | -0- | | | | | 20 |
| 12 | 0 | | 7 | -0- | 7 | 21 | 1 | 1 | 6 | 2 | N | -0- | | | | | 20 |
| 01 | 0 | | 7 | -0- | 7 | 28 | 1 | 1 | 6 | 2 | N | -0- | | | | | 20 |
| 02 | 30 | N | 2 | -0- | -28 | -0- | 2 | 2 | | | N | -0- | | | | | 20 |

MUNOZ WELL #: 6 RRCID -> 199533 COMPL. DATE 02/05/2004 TOTAL DEPTH 11703 PERF.10787 - 11390

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 600 | N | 517 | -0- | -83 | -0- | 25 | 1 | 492 | 2 | Y | -0- | | | | | 1 |
| 10 | 1518 | N | 1518 | -0- | -0- | -0- | 68 | 1 | 1450 | 2 | Y | -0- | | | | | 1 |
| 11 | 971 | N | 971 | -0- | -0- | -0- | 37 | 1 | 933 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 962 | N | 962 | -0- | -0- | -0- | 39 | 1 | 922 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 930 | N | 828 | -0- | -102 | -0- | 33 | 1 | 795 | 2 | Y | -0- | | | | | 2 |
| 02 | 971 | N | 971 | -0- | -0- | -0- | 35 | 1 | 936 | 2 | Y | -0- | | | | | 2 |

MUNOZ WELL #: 7 RRCID -> 199542 COMPL. DATE 02/02/2004 TOTAL DEPTH 12000 PERF.11367 - 11441

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

RODRIGUEZ GAS UNIT WELL #: 9 RRCID -> 199664 COMPL. DATE 05/03/2004 TOTAL DEPTH 14020 PERF.10782 - 13854

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1956 | N | 1956 | -0- | -0- | -0- | 93 | 1 | 1863 | 2 | N | -0- | | | | | -0- |
| 10 | 1756 | N | 1756 | -0- | -0- | -0- | 79 | 1 | 1677 | 2 | N | -0- | | | | | -0- |
| 11 | 1755 | N | 1755 | -0- | -0- | -0- | 66 | 1 | 1689 | 2 | N | -0- | | | | | -0- |
| 12 | 1860 | N | 1554 | -0- | -306 | -0- | 64 | 1 | 1490 | 2 | N | -0- | | | | | -0- |
| 01 | 1767 | N | 1708 | -0- | -59 | -0- | 68 | 1 | 1640 | 2 | N | -0- | | | | | -0- |
| 02 | 1652 | N | 1576 | -0- | -76 | -0- | 57 | 1 | 1519 | 2 | N | -0- | | | | | -0- |

HAYNES (MIDDLE WILCOX CONS.) //CONT.// 39818 250 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
RODRIGUEZ GAS UNIT WELL #: 11 RRCID -> 199678 COMPL. DATE 04/28/2004 TOTAL DEPTH 14061 PERF.11237 - 13424

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 401 | N | 401 | -0- | -0- | -0- | 19 | 1 | 382 | 2 | N | -0- | | | | | -0- |
| 10 | 429 | N | 429 | -0- | -0- | -0- | 19 | 1 | 410 | 2 | N | -0- | | | | | -0- |
| 11 | 420 | N | 395 | -0- | -25 | -0- | 15 | 1 | 380 | 2 | N | -0- | | | | | -0- |
| 12 | 459 | N | 459 | -0- | -0- | -0- | 19 | 1 | 440 | 2 | N | -0- | | | | | -0- |
| 01 | 481 | N | 481 | -0- | -0- | -0- | 19 | 1 | 462 | 2 | N | -0- | | | | | -0- |
| 02 | 364 | N | 357 | -0- | -7 | -0- | 13 | 1 | 344 | 2 | N | -0- | | | | | -0- |

HAYNES WELL #: 30 RRCID -> 199741 COMPL. DATE 07/13/2006 TOTAL DEPTH 15045 PERF. 8446 - 13256

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 645 | N | 645 | -0- | -0- | -0- | 68 | 1 | 577 | 2 | N | -0- | | | | | 14 |
| 10 | 651 | N | 624 | -0- | -27 | -0- | 73 | 1 | 551 | 2 | N | -0- | | | | | 14 |
| 11 | 630 | N | 587 | -0- | -43 | -0- | 65 | 1 | 522 | 2 | N | -0- | | | | | 14 |
| 12 | 682 | N | 624 | -0- | -58 | -0- | 69 | 1 | 555 | 2 | N | -0- | | | | | 14 |
| 01 | 630 | N | 630 | -0- | -0- | -0- | 64 | 1 | 566 | 2 | N | -0- | | | | | 14 |
| 02 | 583 | N | 583 | -0- | -0- | -0- | 57 | 1 | 526 | 2 | N | -0- | | | | | 14 |

ASCHE WELL #: 74 RRCID -> 199760 COMPL. DATE 01/07/2004 TOTAL DEPTH 13007 PERF.10502 - 11091

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1630 | N | 1630 | -0- | -0- | -0- | 78 | 1 | 1552 | 2 | Y | -0- | | | | | -0- |
| 10 | 1692 | N | 1692 | -0- | -0- | -0- | 76 | 1 | 1616 | 2 | Y | -0- | | | | | -0- |
| 11 | 1652 | N | 1652 | -0- | -0- | -0- | 62 | 1 | 1590 | 2 | Y | -0- | | | | | -0- |
| 12 | 1706 | N | 1706 | -0- | -0- | -0- | 70 | 1 | 1636 | 2 | Y | -0- | | | | | -0- |
| 01 | 1705 | N | 1674 | -0- | -31 | -0- | 67 | 1 | 1607 | 2 | Y | -0- | | | | | -0- |
| 02 | 1540 | N | 1508 | -0- | -32 | -0- | 55 | 1 | 1453 | 2 | Y | -0- | | | | | -0- |

ALONZO WELL #: 1 RRCID -> 200408 COMPL. DATE 03/05/2004 TOTAL DEPTH 13100 PERF.11441 - 12924

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

MUNOZ WELL #: 9 RRCID -> 201062 COMPL. DATE 08/25/2004 TOTAL DEPTH 14200 PERF.10801 - 13800

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 330 | N | 65 | -0- | -265 | -0- | 3 | 1 | 62 | 2 | Y | -0- | | | | | -0- |
| 10 | 713 | N | 65 | -0- | -648 | -0- | 3 | 1 | 62 | 2 | Y | -0- | | | | | -0- |
| 11 | 630 | N | 72 | -0- | -558 | -0- | 3 | 1 | 69 | 2 | Y | -0- | | | | | -0- |
| 12 | 62 | N | 45 | -0- | -17 | -0- | 2 | 1 | 43 | 2 | Y | -0- | | | | | -0- |
| 01 | 66 | N | 66 | -0- | -0- | -0- | 3 | 1 | 63 | 2 | Y | -0- | | | | | -0- |
| 02 | 100 | N | 100 | -0- | -0- | -0- | 4 | 1 | 96 | 2 | Y | -0- | | | | | -0- |

MUNOZ WELL #: 8 C RRCID -> 201065 COMPL. DATE 05/15/2004 TOTAL DEPTH 14200 PERF.11520 - 11532

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

IRENE WELL #: 3 RRCID -> 201086 COMPL. DATE 03/18/2004 TOTAL DEPTH 13650 PERF.10512 - 11283

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2130 | N | 2064 | -0- | -66 | -0- | 98 | 1 | 1966 | 2 | Y | -0- | | | | | -0- |
| 10 | 2170 | N | 2114 | -0- | -56 | -0- | 95 | 1 | 2019 | 2 | Y | -0- | | | | | -0- |
| 11 | 2100 | N | 2007 | -0- | -93 | -0- | 76 | 1 | 1931 | 2 | Y | -0- | | | | | -0- |
| 12 | 2139 | N | 2024 | -0- | -115 | -0- | 83 | 1 | 1941 | 2 | Y | -0- | | | | | -0- |
| 01 | 2108 | N | 2024 | -0- | -84 | -0- | 80 | 1 | 1944 | 2 | Y | -0- | | | | | -0- |
| 02 | 1876 | N | 1796 | -0- | -80 | -0- | 65 | 1 | 1731 | 2 | Y | -0- | | | | | -0- |

HAYNES (MIDDLE WILCOX CONS.) //CONT.// 39818 250 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
BERNARDO GAS UNIT WELL #: 14 RRCID -> 201333 COMPL. DATE 04/08/2004 TOTAL DEPTH 13910 PERF.10358 - 10478

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 478 | N | 478 | -0- | -0- | -0- | 23 | 1 | 455 | 2 | N | -0- | | | -0- |
| 10 | 491 | N | 491 | -0- | -0- | -0- | 22 | 1 | 469 | 2 | N | -0- | | | -0- |
| 11 | 575 | N | 575 | -0- | -0- | -0- | 22 | 1 | 553 | 2 | N | -0- | | | -0- |
| 12 | 494 | N | 494 | -0- | -0- | -0- | 20 | 1 | 474 | 2 | N | -0- | | | -0- |
| 01 | 465 | N | 443 | -0- | -22 | -0- | 18 | 1 | 425 | 2 | N | -0- | | | -0- |
| 02 | 2800 | N | 7524 | -0- | 4724 | 4724 | 273 | 1 | 7251 | 2 | N | -0- | | | -0- |

RODRIGUEZ GAS UNIT WELL #: 10 RRCID -> 201655 COMPL. DATE 04/30/2004 TOTAL DEPTH 14250 PERF.10981 - 14068

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 895 | N | 895 | -0- | -0- | -0- | 43 | 1 | 852 | 2 | N | -0- | | | -0- |
| 10 | 836 | N | 836 | -0- | -0- | -0- | 38 | 1 | 798 | 2 | N | -0- | | | -0- |
| 11 | 826 | N | 826 | -0- | -0- | -0- | 31 | 1 | 795 | 2 | N | -0- | | | -0- |
| 12 | 858 | N | 858 | -0- | -0- | -0- | 35 | 1 | 823 | 2 | N | -0- | | | -0- |
| 01 | 876 | N | 876 | -0- | -0- | -0- | 35 | 1 | 841 | 2 | N | -0- | | | -0- |
| 02 | 700 | N | 651 | -0- | -49 | -0- | 24 | 1 | 627 | 2 | N | -0- | | | -0- |

YZAGUIRRE-LEO GAS UNIT WELL #: 13 RRCID -> 201699 COMPL. DATE 07/08/2004 TOTAL DEPTH 14010 PERF.10969 - 13780

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5340 | X | 5063 | -0- | -277 | -0- | 241 | 1 | 4822 | 2 | N | -0- | | | -0- |
| 10 | 5518 | X | 5307 | -0- | -211 | -0- | 239 | 1 | 5068 | 2 | N | -0- | | | -0- |
| 11 | 5564 | X | 5564 | -0- | -0- | -0- | 210 | 1 | 5354 | 2 | N | -0- | | | -0- |
| 12 | 5466 | X | 5466 | -0- | -0- | -0- | 224 | 1 | 5242 | 2 | N | -0- | | | -0- |
| 01 | 5957 | X | 5957 | -0- | -0- | -0- | 237 | 1 | 5720 | 2 | N | -0- | | | -0- |
| 02 | 7496 | X | 7496 | -0- | -0- | -0- | 272 | 1 | 7224 | 2 | N | -0- | | | -0- |

HAYNES WELL #: 29 RRCID -> 202105 COMPL. DATE 03/28/2006 TOTAL DEPTH 14560 PERF. 8403 - 14386

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1950 | N | 1555 | -0- | -395 | -0- | 165 | 1 | 1390 | 2 | N | -0- | | | -0- |
| 10 | 1891 | N | 1449 | -0- | -442 | -0- | 170 | 1 | 1279 | 2 | N | -0- | | | -0- |
| 11 | 1890 | N | 1280 | -0- | -610 | -0- | 141 | 1 | 1139 | 2 | N | -0- | | | -0- |
| 12 | 1612 | N | 1147 | -0- | -465 | -0- | 128 | 1 | 1019 | 2 | N | -0- | | | -0- |
| 01 | 1457 | N | 1212 | -0- | -245 | -0- | 123 | 1 | 1089 | 2 | N | -0- | | | -0- |
| 02 | 1204 | N | 1016 | -0- | -188 | -0- | 99 | 1 | 917 | 2 | N | -0- | | | -0- |

MUNOZ WELL #: 10 RRCID -> 202148 COMPL. DATE 06/05/2004 TOTAL DEPTH 14200 PERF.11417 - 13470

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1050 | N | 921 | -0- | -129 | -0- | 44 | 1 | 877 | 2 | Y | -0- | | | -0- |
| 10 | 1023 | N | 1002 | -0- | -21 | -0- | 45 | 1 | 957 | 2 | Y | -0- | | | -0- |
| 11 | 990 | N | 926 | -0- | -64 | -0- | 35 | 1 | 891 | 2 | Y | -0- | | | -0- |
| 12 | 961 | N | 948 | -0- | -13 | -0- | 39 | 1 | 909 | 2 | Y | -0- | | | -0- |
| 01 | 1091 | N | 1091 | -0- | -0- | -0- | 43 | 1 | 1048 | 2 | Y | -0- | | | -0- |
| 02 | 868 | N | 787 | -0- | -81 | -0- | 29 | 1 | 758 | 2 | Y | -0- | | | -0- |

MUNOZ WELL #: 11 RRCID -> 202342 COMPL. DATE 08/21/2004 TOTAL DEPTH 14020 PERF.11280 - 13748

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 196 | N | 196 | -0- | -0- | -0- | 9 | 1 | 187 | 2 | Y | -0- | | | -0- |
| 10 | 155 | N | 137 | -0- | -18 | -0- | 6 | 1 | 131 | 2 | Y | -0- | | | -0- |
| 11 | 180 | N | 103 | -0- | -77 | -0- | 4 | 1 | 99 | 2 | Y | -0- | | | -0- |
| 12 | 217 | N | 175 | -0- | -42 | -0- | 7 | 1 | 168 | 2 | Y | -0- | | | -0- |
| 01 | 167 | N | 167 | -0- | -0- | -0- | 7 | 1 | 160 | 2 | Y | -0- | | | -0- |
| 02 | 146 | N | 146 | -0- | -0- | -0- | 5 | 1 | 141 | 2 | Y | -0- | | | -0- |

GARZA, L. "B" 4 WELL #: B 7 RRCID -> 202378 COMPL. DATE 06/04/2004 TOTAL DEPTH 10756 PERF.10498 - 10614

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1452 | N | 1452 | -0- | -0- | -0- | 69 | 1 | 1383 | 2 | Y | -0- | | | -0- |
| 10 | 1637 | N | 1637 | -0- | -0- | -0- | 74 | 1 | 1563 | 2 | Y | -0- | | | -0- |
| 11 | 1736 | N | 1736 | -0- | -0- | -0- | 65 | 1 | 1671 | 2 | Y | -0- | | | -0- |
| 12 | 1872 | N | 1872 | -0- | -0- | -0- | 77 | 1 | 1795 | 2 | Y | -0- | | | -0- |
| 01 | 1603 | N | 1603 | -0- | -0- | -0- | 64 | 1 | 1539 | 2 | Y | -0- | | | -0- |
| 02 | 1470 | N | 1470 | -0- | -0- | -0- | 53 | 1 | 1417 | 2 | Y | -0- | | | -0- |

HAYNES (MIDDLE WILCOX CONS.) //CONT.// 39818 250 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
ASCHE WELL #: 83 RRCID -> 203240 COMPL. DATE 09/15/2004 TOTAL DEPTH 11000 PERF. 9916 - 10528

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1240 | N | 1240 | -0- | -0- | -0- | 59 | 1 | 1181 | 2 | Y | -0- | | | | | 7 |
| 10 | 1302 | N | 1262 | -0- | -40 | -0- | 57 | 1 | 1205 | 2 | Y | -0- | | | | | 7 |
| 11 | 1291 | N | 1291 | -0- | -0- | -0- | 49 | 1 | 1242 | 2 | Y | -0- | | | | | 7 |
| 12 | 1271 | N | 1191 | -0- | -80 | -0- | 49 | 1 | 1142 | 2 | Y | -0- | | | | | 7 |
| 01 | 1271 | N | 1174 | -0- | -97 | -0- | 47 | 1 | 1127 | 2 | Y | -0- | | | | | 7 |
| 02 | 1204 | N | 1011 | -0- | -193 | -0- | 37 | 1 | 974 | 2 | Y | -0- | | | | | 7 |

HAYNES MINERAL TRUST WELL #: 31 RRCID -> 203847 COMPL. DATE 03/13/2004 TOTAL DEPTH 14500 PERF.10429 - 10930

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1500 | N | 1484 | -0- | -16 | -0- | 157 | 1 | 1327 | 2 | N | -0- | | | | | -0- |
| 10 | 1550 | N | 1528 | -0- | -22 | -0- | 179 | 1 | 1349 | 2 | N | -0- | | | | | -0- |
| 11 | 1500 | N | 1316 | -0- | -184 | -0- | 145 | 1 | 1171 | 2 | N | -0- | | | | | -0- |
| 12 | 1519 | N | 1514 | -0- | -5 | -0- | 168 | 1 | 1346 | 2 | N | -0- | | | | | -0- |
| 01 | 1519 | N | 1501 | -0- | -18 | -0- | 153 | 1 | 1348 | 2 | N | -0- | | | | | -0- |
| 02 | 1348 | N | 1348 | -0- | -0- | -0- | 131 | 1 | 1217 | 2 | N | -0- | | | | | -0- |

FLORES, L. G. WELL #: 41 RRCID -> 203862 COMPL. DATE 08/11/2004 TOTAL DEPTH 11150 PERF.10353 - 11040

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 180 | N | 53 | -0- | -127 | -0- | 3 | 1 | 50 | 2 | Y | -0- | | | | | -0- |
| 10 | 186 | N | 163 | -0- | -23 | -0- | 7 | 1 | 156 | 2 | Y | -0- | | | | | -0- |
| 11 | 150 | N | 136 | -0- | -14 | -0- | 5 | 1 | 131 | 2 | Y | -0- | | | | | -0- |
| 12 | 136 | N | 136 | -0- | -0- | -0- | 6 | 1 | 130 | 2 | Y | -0- | | | | | -0- |
| 01 | 155 | N | 130 | -0- | -25 | -0- | 5 | 1 | 125 | 2 | Y | -0- | | | | | -0- |
| 02 | 140 | N | 110 | -0- | -30 | -0- | 4 | 1 | 106 | 2 | Y | -0- | | | | | -0- |

GARZA, L. "4" WELL #: 7 RRCID -> 204071 COMPL. DATE 05/01/2004 TOTAL DEPTH 13989 PERF.10885 - 11511

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 210 | N | 132 | -0- | -78 | -0- | 6 | 1 | 126 | 2 | Y | -0- | | | | | 2 |
| 10 | 189 | N | 189 | -0- | -0- | -0- | 9 | 1 | 180 | 2 | Y | -0- | | | | | 2 |
| 11 | 210 | N | 149 | -0- | -61 | -0- | 6 | 1 | 142 | 2 | Y | 1 | 3 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 131 | N | 131 | -0- | -0- | -0- | 5 | 1 | 125 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 186 | N | 98 | -0- | -88 | -0- | 4 | 1 | 93 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 514 | N | 514 | -0- | -0- | -0- | 19 | 1 | 495 | 2 | Y | -0- | 2 | 1 | | | -0- |

GARZA, L. "5" WELL #: 9 RRCID -> 204360 COMPL. DATE 06/22/2004 TOTAL DEPTH 11220 PERF.10252 - 11098

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 345 | N | 345 | -0- | -0- | -0- | 16 | 1 | 329 | 2 | Y | -0- | | | | | -0- |
| 10 | 651 | N | 536 | -0- | -115 | -0- | 24 | 1 | 512 | 2 | Y | -0- | | | | | -0- |
| 11 | 600 | N | 583 | -0- | -17 | -0- | 22 | 1 | 561 | 2 | Y | -0- | | | | | -0- |
| 12 | 372 | N | 371 | -0- | -1 | -0- | 15 | 1 | 356 | 2 | Y | -0- | | | | | -0- |
| 01 | 640 | N | 640 | -0- | -0- | -0- | 25 | 1 | 615 | 2 | Y | -0- | | | | | -0- |
| 02 | 532 | N | 183 | -0- | -349 | -0- | 7 | 1 | 176 | 2 | Y | -0- | | | | | -0- |

FLORES, L. G. WELL #: 42 RRCID -> 204424 COMPL. DATE 02/07/2005 TOTAL DEPTH 11300 PERF.10222 - 11016

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1020 | N | 717 | -0- | -303 | -0- | 34 | 1 | 683 | 2 | Y | -0- | | | | | -0- |
| 10 | 961 | N | 804 | -0- | -157 | -0- | 36 | 1 | 768 | 2 | Y | -0- | | | | | -0- |
| 11 | 840 | N | 571 | -0- | -269 | -0- | 22 | 1 | 549 | 2 | Y | -0- | | | | | -0- |
| 12 | 744 | N | 588 | -0- | -156 | -0- | 24 | 1 | 564 | 2 | Y | -0- | | | | | -0- |
| 01 | 919 | N | 919 | -0- | -0- | -0- | 37 | 1 | 882 | 2 | Y | -0- | | | | | -0- |
| 02 | 790 | N | 790 | -0- | -0- | -0- | 29 | 1 | 761 | 2 | Y | -0- | | | | | -0- |

HAYNES (MIDDLE WILCOX CONS.) //CONT.// 39818 250 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
FLORES, L. G. WELL #: 43 RRCID -> 204427 COMPL. DATE 09/11/2004 TOTAL DEPTH 11600 PERF.10810 - 10846

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 407 | N | 407 | -0- | -0- | -0- | 19 | 1 | 388 | 2 | Y | -0- | | | | | -0- |
| 10 | 403 | N | 352 | -0- | -51 | -0- | 16 | 1 | 336 | 2 | Y | -0- | | | | | -0- |
| 11 | 390 | N | 278 | -0- | -112 | -0- | 10 | 1 | 268 | 2 | Y | -0- | | | | | -0- |
| 12 | 403 | N | 261 | -0- | -142 | -0- | 11 | 1 | 250 | 2 | Y | -0- | | | | | -0- |
| 01 | 341 | N | 223 | -0- | -118 | -0- | 9 | 1 | 214 | 2 | Y | -0- | | | | | -0- |
| 02 | 252 | N | 197 | -0- | -55 | -0- | 7 | 1 | 190 | 2 | Y | -0- | | | | | -0- |

HAYNES WELL #: 33 RRCID -> 204674 COMPL. DATE 05/21/2005 TOTAL DEPTH 13960 PERF.10462 - 13668

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5371 | X | 5371 | -0- | -0- | -0- | 569 | 1 | 4802 | 2 | N | -0- | | | | | -0- |
| 10 | 3618 | X | 3618 | -0- | -0- | -0- | 424 | 1 | 3194 | 2 | N | -0- | | | | | -0- |
| 11 | 4504 | X | 4504 | -0- | -0- | -0- | 497 | 1 | 4007 | 2 | N | -0- | | | | | -0- |
| 12 | 4166 | X | 4166 | -0- | -0- | -0- | 463 | 1 | 3703 | 2 | N | -0- | | | | | -0- |
| 01 | 4201 | X | 4201 | -0- | -0- | -0- | 428 | 1 | 3773 | 2 | N | -0- | | | | | -0- |
| 02 | 4734 | X | 4734 | -0- | -0- | -0- | 461 | 1 | 4273 | 2 | N | -0- | | | | | -0- |

HAYNES WELL #: 34 RRCID -> 205446 COMPL. DATE 09/15/2004 TOTAL DEPTH 11300 PERF.10450 - 10734

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2239 | N | 2239 | -0- | -0- | -0- | 237 | 1 | 2002 | 2 | N | -0- | | | | | -0- |
| 10 | 2294 | N | 2238 | -0- | -56 | -0- | 262 | 1 | 1976 | 2 | N | -0- | | | | | -0- |
| 11 | 2220 | N | 2146 | -0- | -74 | -0- | 237 | 1 | 1909 | 2 | N | -0- | | | | | -0- |
| 12 | 2325 | N | 2237 | -0- | -88 | -0- | 249 | 1 | 1988 | 2 | N | -0- | | | | | -0- |
| 01 | 2232 | N | 2203 | -0- | -29 | -0- | 224 | 1 | 1979 | 2 | N | -0- | | | | | -0- |
| 02 | 2016 | N | 1983 | -0- | -33 | -0- | 193 | 1 | 1790 | 2 | N | -0- | | | | | -0- |

HAYNES WELL #: 35 RRCID -> 205447 COMPL. DATE 08/04/2004 TOTAL DEPTH 14116 PERF.10434 - 10556

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 953 | N | 953 | -0- | -0- | -0- | 101 | 1 | 852 | 2 | N | -0- | | | | | -0- |
| 10 | 953 | N | 953 | -0- | -0- | -0- | 112 | 1 | 841 | 2 | N | -0- | | | | | -0- |
| 11 | 900 | N | 897 | -0- | -3 | -0- | 99 | 1 | 798 | 2 | N | -0- | | | | | -0- |
| 12 | 930 | N | 927 | -0- | -3 | -0- | 103 | 1 | 824 | 2 | N | -0- | | | | | -0- |
| 01 | 941 | N | 941 | -0- | -0- | -0- | 96 | 1 | 845 | 2 | N | -0- | | | | | -0- |
| 02 | 856 | N | 856 | -0- | -0- | -0- | 83 | 1 | 773 | 2 | N | -0- | | | | | -0- |

FLORES, L. G. WELL #: 44 RRCID -> 207632 COMPL. DATE 01/15/2005 TOTAL DEPTH 11408 PERF.10378 - 10400

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 30 | N | 9 | -0- | -21 | -0- | 9 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 31 | N | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 30 | N | -0- | -0- | -30 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 9 | N | 6 | -0- | -3 | -0- | 6 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 12 | N | 12 | -0- | -0- | -0- | 12 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

HAYNES MINERAL TRUST WELL #: 25 RRCID -> 208611 COMPL. DATE 03/02/2005 TOTAL DEPTH 14550 PERF.10718 - 13954

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 841 | N | 841 | -0- | -0- | -0- | 40 | 1 | 801 | 2 | N | -0- | | | | | -0- |
| 10 | 894 | N | 894 | -0- | -0- | -0- | 40 | 1 | 854 | 2 | N | -0- | | | | | -0- |
| 11 | 817 | N | 817 | -0- | -0- | -0- | 31 | 1 | 786 | 2 | N | -0- | | | | | -0- |
| 12 | 820 | N | 820 | -0- | -0- | -0- | 34 | 1 | 786 | 2 | N | -0- | | | | | -0- |
| 01 | 806 | N | 687 | -0- | -119 | -0- | 27 | 1 | 660 | 2 | N | -0- | | | | | -0- |
| 02 | 728 | N | 514 | -0- | -214 | -0- | 19 | 1 | 495 | 2 | N | -0- | | | | | -0- |

HAYNES (MIDDLE WILCOX CONS.) //CONT.// 39818 250 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
RODRIGUEZ GAS UNIT WELL #: 12 RRCID -> 208710 COMPL. DATE 01/28/2005 TOTAL DEPTH 14300 PERF.10657 - 14042

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 690 | N | 595 | -0- | -95 | -0- | 28 | 1 | 567 | 2 | Y | -0- | | | | | -0- |
| 10 | 775 | X | 481 | -0- | -294 | -0- | 22 | 1 | 459 | 2 | Y | -0- | | | | | -0- |
| 11 | 750 | X | 514 | -0- | -236 | -0- | 19 | 1 | 495 | 2 | Y | -0- | | | | | -0- |
| 12 | 667 | X | 667 | -0- | -0- | -0- | 27 | 1 | 640 | 2 | Y | -0- | | | | | -0- |
| 01 | 651 | X | 645 | -0- | -6 | -0- | 26 | 1 | 618 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 595 | X | 595 | -0- | -0- | -0- | 22 | 1 | 573 | 2 | Y | -0- | 1 | 1 | | | -0- |

ASCHE WELL #: 91 RRCID -> 209116 COMPL. DATE 02/25/2005 TOTAL DEPTH 11600 PERF.10385 - 11094

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 665 | N | 665 | -0- | -0- | -0- | 32 | 1 | 633 | 2 | Y | -0- | | | | | -0- |
| 10 | 881 | N | 881 | -0- | -0- | -0- | 40 | 1 | 841 | 2 | Y | -0- | | | | | -0- |
| 11 | 780 | N | 688 | -0- | -92 | -0- | 26 | 1 | 662 | 2 | Y | -0- | | | | | -0- |
| 12 | 737 | N | 737 | -0- | -0- | -0- | 30 | 1 | 707 | 2 | Y | -0- | | | | | -0- |
| 01 | 925 | N | 925 | -0- | -0- | -0- | 37 | 1 | 888 | 2 | Y | -0- | | | | | -0- |
| 02 | 737 | N | 737 | -0- | -0- | -0- | 27 | 1 | 710 | 2 | Y | -0- | | | | | -0- |

ASCHE WELL #: 89 RRCID -> 209464 COMPL. DATE 03/29/2005 TOTAL DEPTH 13100 PERF.10400 - 12718

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 414 | N | 414 | -0- | -0- | -0- | 20 | 1 | 394 | 2 | Y | -0- | | | | | -0- |
| 10 | 522 | N | 522 | -0- | -0- | -0- | 24 | 1 | 498 | 2 | Y | -0- | | | | | -0- |
| 11 | 420 | N | 391 | -0- | -29 | -0- | 15 | 1 | 376 | 2 | Y | -0- | | | | | -0- |
| 12 | 474 | N | 474 | -0- | -0- | -0- | 19 | 1 | 455 | 2 | Y | -0- | | | | | -0- |
| 01 | 527 | N | 508 | -0- | -19 | -0- | 20 | 1 | 488 | 2 | Y | -0- | | | | | -0- |
| 02 | 397 | N | 397 | -0- | -0- | -0- | 14 | 1 | 383 | 2 | Y | -0- | | | | | -0- |

HAYNES WELL #: 37 RRCID -> 209707 COMPL. DATE 07/25/2005 TOTAL DEPTH 11402 PERF. 8194 - 10824

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

HAYNES WELL #: 36 RRCID -> 209780 COMPL. DATE 01/19/2005 TOTAL DEPTH 11300 PERF. 8858 - 10656

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 957 | N | 957 | -0- | -0- | -0- | 101 | 1 | 856 | 2 | N | -0- | | | | | 14 |
| 10 | 948 | N | 948 | -0- | -0- | -0- | 111 | 1 | 837 | 2 | N | -0- | | | | | 14 |
| 11 | 908 | N | 908 | -0- | -0- | -0- | 100 | 1 | 808 | 2 | N | -0- | | | | | 14 |
| 12 | 930 | N | 887 | -0- | -43 | -0- | 99 | 1 | 788 | 2 | N | -0- | | | | | 14 |
| 01 | 930 | N | 906 | -0- | -24 | -0- | 92 | 1 | 814 | 2 | N | -0- | | | | | 14 |
| 02 | 840 | N | 792 | -0- | -48 | -0- | 77 | 1 | 715 | 2 | N | -0- | | | | | 14 |

HAYNES MINERAL TRUST WELL #: 23 RRCID -> 209816 COMPL. DATE 04/24/2005 TOTAL DEPTH 14150 PERF.10466 - 13971

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2550 | N | 1253 | -0- | -1297 | -0- | 60 | 1 | 1193 | 2 | N | -0- | | | | | -0- |
| 10 | 2573 | N | 2203 | -0- | -370 | -0- | 99 | 1 | 2104 | 2 | N | -0- | | | | | -0- |
| 11 | 2561 | N | 2561 | -0- | -0- | -0- | 96 | 1 | 2465 | 2 | N | -0- | | | | | -0- |
| 12 | 2499 | N | 2499 | -0- | -0- | -0- | 103 | 1 | 2396 | 2 | N | -0- | | | | | -0- |
| 01 | 2414 | N | 2414 | -0- | -0- | -0- | 96 | 1 | 2318 | 2 | N | -0- | | | | | -0- |
| 02 | 2380 | N | 2094 | -0- | -286 | -0- | 76 | 1 | 2018 | 2 | N | -0- | | | | | -0- |

HAYNES (MIDDLE WILCOX CONS.) //CONT.// 39818 250 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
FLORES, L. G. WELL #: 45 RRCID -> 210534 COMPL. DATE 05/05/2005 TOTAL DEPTH 11438 PERF.10672 - 10709

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 167 | N | 167 | -0- | -0- | -0- | 8 | 1 | 159 | 2 | Y | -0- | | | | | -0- |
| 10 | 177 | N | 177 | -0- | -0- | -0- | 8 | 1 | 169 | 2 | Y | -0- | | | | | -0- |
| 11 | 164 | N | 164 | -0- | -0- | -0- | 6 | 1 | 158 | 2 | Y | -0- | | | | | -0- |
| 12 | 186 | N | 169 | -0- | -17 | -0- | 7 | 1 | 162 | 2 | Y | -0- | | | | | -0- |
| 01 | 186 | N | 167 | -0- | -19 | -0- | 7 | 1 | 160 | 2 | Y | -0- | | | | | -0- |
| 02 | 143 | N | 143 | -0- | -0- | -0- | 5 | 1 | 138 | 2 | Y | -0- | | | | | -0- |

ASCHE WELL #: 93 RRCID -> 210741 COMPL. DATE 05/03/2005 TOTAL DEPTH 12900 PERF.10402 - 12603

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 204 | N | 204 | -0- | -0- | -0- | 10 | 1 | 194 | 2 | Y | -0- | | | | | -0- |
| 10 | 248 | N | 234 | -0- | -14 | -0- | 11 | 1 | 223 | 2 | Y | -0- | | | | | -0- |
| 11 | 217 | N | 217 | -0- | -0- | -0- | 8 | 1 | 209 | 2 | Y | -0- | | | | | -0- |
| 12 | 217 | N | 185 | -0- | -32 | -0- | 8 | 1 | 177 | 2 | Y | -0- | | | | | -0- |
| 01 | 248 | N | 242 | -0- | -6 | -0- | 10 | 1 | 232 | 2 | Y | -0- | | | | | -0- |
| 02 | 213 | N | 213 | -0- | -0- | -0- | 8 | 1 | 205 | 2 | Y | -0- | | | | | -0- |

ASCHE WELL #: 102 RRCID -> 212804 COMPL. DATE 06/25/2005 TOTAL DEPTH 12827 PERF.10314 - 10390

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3630 | X | 3035 | -0- | -595 | -0- | 144 | 1 | 2891 | 2 | Y | -0- | | | | | 3 |
| 10 | 3751 | X | 2556 | -0- | -1195 | -0- | 115 | 1 | 2441 | 2 | Y | -0- | | | | | 3 |
| 11 | 3630 | X | 2546 | -0- | -1084 | -0- | 96 | 1 | 2449 | 2 | Y | 1 | 2 | 1 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 3286 | X | 2873 | -0- | -413 | -0- | 118 | 1 | 2755 | 2 | Y | -0- | | | | | 2 |
| 01 | 3286 | X | 2801 | -0- | -485 | -0- | 111 | 1 | 2690 | 2 | Y | -0- | | | | | 2 |
| 02 | 2828 | X | 2407 | -0- | -421 | -0- | 87 | 1 | 2320 | 2 | Y | -0- | 2 | 1 | | | -0- |

FLORES, L. G. WELL #: 47 RRCID -> 214113 COMPL. DATE 09/16/2005 TOTAL DEPTH 11300 PERF.10293 - 11054

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3240 | X | 1343 | -0- | -1897 | -0- | 64 | 1 | 1279 | 2 | Y | -0- | | | | | 1 |
| 10 | 1829 | X | 1382 | -0- | -447 | -0- | 62 | 1 | 1320 | 2 | Y | -0- | | | | | 1 |
| 11 | 1770 | X | 1400 | -0- | -370 | -0- | 53 | 1 | 1346 | 2 | Y | 1 | 2 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 1403 | X | 1403 | -0- | -0- | -0- | 58 | 1 | 1345 | 2 | Y | -0- | | | | | -0- |
| 01 | 1395 | X | 1316 | -0- | -79 | -0- | 52 | 1 | 1263 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 1316 | X | 1305 | -0- | -11 | -0- | 47 | 1 | 1258 | 2 | Y | -0- | 1 | 1 | | | -0- |

FLORES, L. G. WELL #: 48 RRCID -> 214285 COMPL. DATE 10/24/2006 TOTAL DEPTH 13730 PERF.10335 - 13119

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1380 | N | 1263 | -0- | -117 | -0- | 60 | 1 | 1203 | 2 | Y | -0- | | | | | -0- |
| 10 | 1271 | N | 1206 | -0- | -65 | -0- | 54 | 1 | 1152 | 2 | Y | -0- | | | | | -0- |
| 11 | 1170 | N | 1122 | -0- | -48 | -0- | 42 | 1 | 1080 | 2 | Y | -0- | | | | | -0- |
| 12 | 1302 | N | 1218 | -0- | -84 | -0- | 50 | 1 | 1168 | 2 | Y | -0- | | | | | -0- |
| 01 | 1246 | N | 1246 | -0- | -0- | -0- | 50 | 1 | 1196 | 2 | Y | -0- | | | | | -0- |
| 02 | 1092 | N | 1092 | -0- | -0- | -0- | 40 | 1 | 1052 | 2 | Y | -0- | | | | | -0- |

GARZA-IRENE GAS UNIT WELL #: 2 RRCID -> 214289 COMPL. DATE 11/01/2005 TOTAL DEPTH 13900 PERF.10223 - 13697

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4320 | X | 3492 | -0- | -828 | -0- | 166 | 1 | 3326 | 2 | Y | -0- | | | | | 1 |
| 10 | 4464 | X | 3874 | -0- | -590 | -0- | 175 | 1 | 3699 | 2 | Y | -0- | | | | | 1 |
| 11 | 4320 | X | 3861 | -0- | -459 | -0- | 145 | 1 | 3715 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 3998 | X | 3998 | -0- | -0- | -0- | 164 | 1 | 3834 | 2 | Y | -0- | | | | | 1 |
| 01 | 3914 | X | 3914 | -0- | -0- | -0- | 156 | 1 | 3757 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 3612 | X | 3530 | -0- | -82 | -0- | 128 | 1 | 3402 | 2 | Y | -0- | 1 | 1 | | | 1 |

HAYNES (MIDDLE WILCOX CONS.) //CONT.// 39818 250 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
FLORES, L. G. WELL #: 46 RRCID -> 215109 COMPL. DATE 10/13/2009 TOTAL DEPTH 14000 PERF.10140 - 13762

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 369 | N | 369 | -0- | -0- | -0- | 18 | 1 | 351 | 2 | Y | -0- | | | -0- |
| 10 | 400 | N | 400 | -0- | -0- | -0- | 18 | 1 | 382 | 2 | Y | -0- | | | -0- |
| 11 | 362 | N | 362 | -0- | -0- | -0- | 14 | 1 | 348 | 2 | Y | -0- | | | -0- |
| 12 | 454 | N | 454 | -0- | -0- | -0- | 19 | 1 | 435 | 2 | Y | -0- | | | -0- |
| 01 | 403 | N | 299 | -0- | -104 | -0- | 12 | 1 | 287 | 2 | Y | -0- | | | -0- |
| 02 | 336 | N | 311 | -0- | -25 | -0- | 11 | 1 | 300 | 2 | Y | -0- | | | -0- |

MUNOZ WELL #: 12 RRCID -> 215805 COMPL. DATE 12/19/2005 TOTAL DEPTH 14380 PERF.11349 - 13900

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 32 | N | 32 | -0- | -0- | -0- | 2 | 1 | 30 | 2 | Y | -0- | | | -0- |
| 10 | 70 | N | 70 | -0- | -0- | -0- | 3 | 1 | 67 | 2 | Y | -0- | | | -0- |
| 11 | 19 | N | 19 | -0- | -0- | -0- | 1 | 1 | 18 | 2 | Y | -0- | | | -0- |
| 12 | 31 | N | 13 | -0- | -18 | -0- | 1 | 1 | 12 | 2 | Y | -0- | | | -0- |
| 01 | 62 | N | 8 | -0- | -54 | -0- | 8 | 2 | | | Y | -0- | | | -0- |
| 02 | 28 | N | 6 | -0- | -22 | -0- | 6 | 2 | | | Y | -0- | | | -0- |

MUNOZ WELL #: 13 RRCID -> 215813 COMPL. DATE 12/19/2005 TOTAL DEPTH 11409 PERF.11228 - 11320

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |

VOLPE WELL #: 2 RRCID -> 216946 COMPL. DATE 09/08/2006 TOTAL DEPTH 11250 PERF.10369 - 10470

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 10 | 0 | | 13 | -0- | 13 | 13 | 13 | 2 | | | N | -0- | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | 13 | | | | | N | -0- | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | 13 | | | | | N | -0- | | | -0- |
| 01 | 0 | | 6 | -0- | 6 | 19 | 6 | 2 | | | N | -0- | | | -0- |
| 02 | 19 | N | -0- | -0- | -19 | -0- | | | | | N | -0- | | | -0- |

HAYNES MINERAL TRUST WELL #: 27 RRCID -> 217123 COMPL. DATE 02/11/2006 TOTAL DEPTH 11510 PERF.10526 - 11318

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 11 | 0 | | 166 | -0- | 166 | 166 | 6 | 1 | 160 | 2 | N | -0- | | | -0- |
| 12 | 0 | | 128 | -0- | 128 | 294 | 5 | 1 | 123 | 2 | N | -0- | | | -0- |
| 01 | 0 | | 378 | -0- | 378 | 672 | 15 | 1 | 363 | 2 | N | -0- | | | -0- |
| 02 | 761 | N | 89 | -0- | -672 | -0- | 3 | 1 | 86 | 2 | N | -0- | | | -0- |

LAS PALOMAS WELL #: 2 RRCID -> 217349 COMPL. DATE 05/20/2005 TOTAL DEPTH 12500 PERF.10980 - 11216

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 928 | N | 928 | -0- | -0- | -0- | 928 | 2 | | | Y | -0- | | | -0- |
| 10 | 992 | N | 920 | -0- | -72 | -0- | 920 | 2 | | | Y | -0- | | | -0- |
| 11 | 930 | N | 866 | -0- | -64 | -0- | 866 | 2 | | | Y | -0- | | | -0- |
| 12 | 961 | N | 846 | -0- | -115 | -0- | 846 | 2 | | | Y | -0- | | | -0- |
| 01 | 930 | N | 889 | -0- | -41 | -0- | 889 | 2 | | | Y | -0- | | | -0- |
| 02 | 812 | N | 592 | -0- | -220 | -0- | 592 | 2 | | | Y | -0- | | | -0- |

JACOBA WELL #: 8 RRCID -> 217484 COMPL. DATE 12/07/2005 TOTAL DEPTH 13834 PERF.10608 - 13440

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 150 | N | 117 | -0- | -33 | -0- | 6 | 1 | 111 | 2 | Y | -0- | | | -0- |
| 10 | 155 | N | 103 | -0- | -52 | -0- | 5 | 1 | 98 | 2 | Y | -0- | | | -0- |
| 11 | 120 | N | 78 | -0- | -42 | -0- | 3 | 1 | 75 | 2 | Y | -0- | | | -0- |
| 12 | 124 | N | 75 | -0- | -49 | -0- | 3 | 1 | 72 | 2 | Y | -0- | | | -0- |
| 01 | 93 | N | 82 | -0- | -11 | -0- | 3 | 1 | 79 | 2 | Y | -0- | | | -0- |
| 02 | 84 | N | 76 | -0- | -8 | -0- | 3 | 1 | 73 | 2 | Y | -0- | | | -0- |

HAYNES (MIDDLE WILCOX CONS.) //CONT.// 39818 250 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
GUTIERREZ, E. E. WELL #: 6 RRCID -> 217489 COMPL. DATE 02/07/2006 TOTAL DEPTH 14000 PERF.11339 - 11392

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 542 | N | 542 | -0- | -0- | -0- | 26 | 1 | 516 | 2 | Y | -0- | | | | | 2 |
| 10 | 624 | N | 624 | -0- | -0- | -0- | 28 | 1 | 596 | 2 | Y | -0- | | | | | 2 |
| 11 | 519 | N | 519 | -0- | -0- | -0- | 20 | 1 | 499 | 2 | Y | -0- | 1 | 1 | | | 1 |
| 12 | 558 | N | 472 | -0- | -86 | -0- | 19 | 1 | 453 | 2 | Y | -0- | | | | | 1 |
| 01 | 620 | N | 549 | -0- | -71 | -0- | 22 | 1 | 527 | 2 | Y | -0- | | | | | 1 |
| 02 | 485 | N | 485 | -0- | -0- | -0- | 18 | 1 | 467 | 2 | Y | -0- | | | | | 1 |

LFT WELL #: 1 RRCID -> 217999 COMPL. DATE 09/10/2006 TOTAL DEPTH 11528 PERF.10454 - 10510

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 930 | N | 546 | -0- | -384 | -0- | 546 | 2 | | | N | -0- | | | | | -0- |
| 10 | 961 | N | 791 | -0- | -170 | -0- | 791 | 2 | | | N | -0- | | | | | -0- |
| 11 | 720 | N | 697 | -0- | -23 | -0- | 697 | 2 | | | N | -0- | | | | | -0- |
| 12 | 700 | N | 700 | -0- | -0- | -0- | 700 | 2 | | | N | -0- | | | | | -0- |
| 01 | 806 | N | 701 | -0- | -105 | -0- | 701 | 2 | | | N | -0- | | | | | -0- |
| 02 | 644 | N | 518 | -0- | -126 | -0- | 518 | 2 | | | N | -0- | | | | | -0- |

MUNOZ-GUTIERREZ GAS UNIT WELL #: 2 RRCID -> 218029 COMPL. DATE 02/17/2006 TOTAL DEPTH 11600 PERF.11334 - 11358

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | 1 | -0- | 1 | 1 | 1 | 2 | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | 4 | -0- | 4 | 5 | 4 | 2 | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | 5 | | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | 5 | | | | | | Y | -0- | | | | | -0- |

LAS PALOMAS WELL #: 4 RRCID -> 218403 COMPL. DATE 01/04/2006 TOTAL DEPTH 12863 PERF.10770 - 10887

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 211 | N | 211 | -0- | -0- | -0- | 211 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 212 | N | 212 | -0- | -0- | -0- | 212 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 154 | N | 154 | -0- | -0- | -0- | 154 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 134 | N | 134 | -0- | -0- | -0- | 134 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 93 | N | 28 | -0- | -65 | -0- | 28 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 84 | N | 4 | -0- | -80 | -0- | 4 | 2 | | | Y | -0- | | | | | -0- |

SINGER WELL #: 1 B RRCID -> 218816 COMPL. DATE 03/09/2006 TOTAL DEPTH 9899 PERF. 9486 - 9506

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

VOLPE WELL #: 1 RRCID -> 219553 COMPL. DATE 01/06/2006 TOTAL DEPTH 12000 PERF.10781 - 11683

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4 | N | 4 | -0- | -0- | -0- | 4 | 2 | | | N | -0- | | | | | -0- |
| 10 | 50 | N | 50 | -0- | -0- | -0- | 50 | 2 | | | N | -0- | | | | | -0- |
| 11 | 45 | N | 45 | -0- | -0- | -0- | 45 | 2 | | | N | -0- | | | | | -0- |
| 12 | 4 | N | -0- | -0- | -4 | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 28 | N | 8 | -0- | -20 | -0- | 8 | 2 | | | N | -0- | | | | | -0- |

IRENE WELL #: 5 RRCID -> 219599 COMPL. DATE 03/26/2006 TOTAL DEPTH 12942 PERF.10507 - 10522

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 162 | N | 162 | -0- | -0- | -0- | 8 | 1 | 154 | 2 | Y | -0- | | | | | -0- |
| 10 | 248 | N | 234 | -0- | -14 | -0- | 11 | 1 | 223 | 2 | Y | -0- | | | | | -0- |
| 11 | 156 | N | 156 | -0- | -0- | -0- | 6 | 1 | 150 | 2 | Y | -0- | | | | | -0- |
| 12 | 155 | N | 130 | -0- | -25 | -0- | 5 | 1 | 125 | 2 | Y | -0- | | | | | -0- |
| 01 | 248 | N | 126 | -0- | -122 | -0- | 5 | 1 | 121 | 2 | Y | -0- | | | | | -0- |
| 02 | 140 | N | 106 | -0- | -34 | -0- | 4 | 1 | 102 | 2 | Y | -0- | | | | | -0- |

HAYNES (MIDDLE WILCOX CONS.) //CONT.// 39818 250 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
GUTIERREZ, E. E. WELL #: 7 RRCID -> 220154 COMPL. DATE 04/26/2006 TOTAL DEPTH 11500 PERF.10602 - 11275

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 720 | N | 569 | -0- | -151 | -0- | 27 | 1 | 542 | 2 | Y | -0- | | | | | -0- |
| 10 | 578 | N | 578 | -0- | -0- | -0- | 26 | 1 | 552 | 2 | Y | -0- | | | | | -0- |
| 11 | 690 | N | 248 | -0- | -442 | -0- | 9 | 1 | 239 | 2 | Y | -0- | | | | | -0- |
| 12 | 797 | N | 797 | -0- | -0- | -0- | 33 | 1 | 764 | 2 | Y | -0- | | | | | -0- |
| 01 | 589 | N | 476 | -0- | -113 | -0- | 19 | 1 | 457 | 2 | Y | -0- | | | | | -0- |
| 02 | 561 | N | 561 | -0- | -0- | -0- | 20 | 1 | 541 | 2 | Y | -0- | | | | | -0- |

MUNOZ-GUTIERREZ GAS UNIT WELL #: 4 RRCID -> 220427 COMPL. DATE 05/02/2006 TOTAL DEPTH 13935 PERF.10823 - 13386

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 420 | N | 386 | -0- | -34 | -0- | 18 | 1 | 368 | 2 | Y | -0- | | | | | -0- |
| 10 | 403 | N | 393 | -0- | -10 | -0- | 18 | 1 | 375 | 2 | Y | -0- | | | | | -0- |
| 11 | 390 | N | 381 | -0- | -9 | -0- | 14 | 1 | 367 | 2 | Y | -0- | | | | | -0- |
| 12 | 403 | N | 385 | -0- | -18 | -0- | 16 | 1 | 369 | 2 | Y | -0- | | | | | -0- |
| 01 | 403 | N | 380 | -0- | -23 | -0- | 15 | 1 | 365 | 2 | Y | -0- | | | | | -0- |
| 02 | 364 | N | 337 | -0- | -27 | -0- | 12 | 1 | 325 | 2 | Y | -0- | | | | | -0- |

GARZA, L. ESTATE WELL #: 4 RRCID -> 220476 COMPL. DATE 05/06/2006 TOTAL DEPTH 11300 PERF.10482 - 10886

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |

L. GARZA ESTATE WELL #: 5 RRCID -> 221360 COMPL. DATE 05/18/2006 TOTAL DEPTH 11500 PERF.10488 - 10592

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 377 | N | 377 | -0- | -0- | -0- | 18 | 1 | 359 | 2 | Y | -0- | | | | | -0- |
| 10 | 372 | N | 236 | -0- | -136 | -0- | 11 | 1 | 225 | 2 | Y | -0- | | | | | -0- |
| 11 | 510 | N | 216 | -0- | -294 | -0- | 8 | 1 | 208 | 2 | Y | -0- | | | | | -0- |
| 12 | 403 | N | 203 | -0- | -200 | -0- | 8 | 1 | 195 | 2 | Y | -0- | | | | | -0- |
| 01 | 389 | N | 389 | -0- | -0- | -0- | 15 | 1 | 374 | 2 | Y | -0- | | | | | -0- |
| 02 | 278 | N | 278 | -0- | -0- | -0- | 10 | 1 | 268 | 2 | Y | -0- | | | | | -0- |

IRENE WELL #: 4 RRCID -> 221382 COMPL. DATE 05/25/2006 TOTAL DEPTH 11601 PERF.10642 - 10862

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 478 | N | 478 | -0- | -0- | -0- | 23 | 1 | 455 | 2 | Y | -0- | | | | | 1 |
| 10 | 538 | N | 538 | -0- | -0- | -0- | 24 | 1 | 514 | 2 | Y | -0- | | | | | 1 |
| 11 | 505 | N | 505 | -0- | -0- | -0- | 19 | 1 | 486 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 12 | 531 | N | 531 | -0- | -0- | -0- | 22 | 1 | 509 | 2 | Y | -0- | | | | | -0- |
| 01 | 527 | N | 498 | -0- | -29 | -0- | 20 | 1 | 478 | 2 | Y | -0- | | | | | -0- |
| 02 | 476 | N | 326 | -0- | -150 | -0- | 12 | 1 | 314 | 2 | Y | -0- | | | | | -0- |

MUNOZ-GUTIERREZ GAS UNIT WELL #: 6 RRCID -> 221487 COMPL. DATE 02/19/2007 TOTAL DEPTH 11916 PERF.10664 - 11367

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 16 | N | 16 | -0- | -0- | -0- | 1 | 1 | 15 | 2 | Y | -0- | | | | | -0- |
| 10 | 174 | N | 174 | -0- | -0- | -0- | 8 | 1 | 166 | 2 | Y | -0- | | | | | -0- |
| 11 | 9 | N | 9 | -0- | -0- | -0- | 9 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 31 | N | 11 | -0- | -20 | -0- | 11 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 155 | N | 22 | -0- | -133 | -0- | 1 | 1 | 21 | 2 | Y | -0- | | | | | -0- |
| 02 | 17 | N | 17 | -0- | -0- | -0- | 1 | 1 | 16 | 2 | Y | -0- | | | | | -0- |

MUNOZ WELL #: 14 RRCID -> 221796 COMPL. DATE 07/20/2006 TOTAL DEPTH 14271 PERF.12802 - 13914

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2048 | N | 2048 | -0- | -0- | -0- | 97 | 1 | 1951 | 2 | Y | -0- | | | | | -0- |
| 10 | 2387 | N | 1512 | -0- | -875 | -0- | 68 | 1 | 1444 | 2 | Y | -0- | | | | | -0- |
| 11 | 2400 | N | 2260 | -0- | -140 | -0- | 85 | 1 | 2175 | 2 | Y | -0- | | | | | -0- |
| 12 | 2108 | N | 2027 | -0- | -81 | -0- | 83 | 1 | 1944 | 2 | Y | -0- | | | | | -0- |
| 01 | 2432 | N | 2432 | -0- | -0- | -0- | 97 | 1 | 2335 | 2 | Y | -0- | | | | | -0- |
| 02 | 2147 | N | 2147 | -0- | -0- | -0- | 78 | 1 | 2069 | 2 | Y | -0- | | | | | -0- |

HAYNES (MIDDLE WILCOX CONS.) //CONT.// 39818 250 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
E. E. GUTIERREZ WELL #: 9 RRCID -> 221917 COMPL. DATE 05/30/2006 TOTAL DEPTH 13790 PERF.11260 - 13530

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1870 | N | 1870 | -0- | -0- | -0- | 89 | 1 | 1781 | 2 | Y | -0- | | | | | -0- |
| 10 | 1407 | N | 1407 | -0- | -0- | -0- | 63 | 1 | 1344 | 2 | Y | -0- | | | | | -0- |
| 11 | 1421 | N | 1421 | -0- | -0- | -0- | 54 | 1 | 1367 | 2 | Y | -0- | | | | | -0- |
| 12 | 1872 | N | 1872 | -0- | -0- | -0- | 77 | 1 | 1795 | 2 | Y | -0- | | | | | -0- |
| 01 | 1527 | N | 1527 | -0- | -0- | -0- | 61 | 1 | 1466 | 2 | Y | -0- | | | | | -0- |
| 02 | 1388 | N | 1388 | -0- | -0- | -0- | 50 | 1 | 1338 | 2 | Y | -0- | | | | | -0- |

JACOBA WELL #: 9 RRCID -> 221919 COMPL. DATE 04/28/2006 TOTAL DEPTH 13900 PERF.10857 - 11065

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 660 | N | 523 | -0- | -137 | -0- | 25 | 1 | 498 | 2 | Y | -0- | | | | | -0- |
| 10 | 589 | N | 522 | -0- | -67 | -0- | 24 | 1 | 498 | 2 | Y | -0- | | | | | -0- |
| 11 | 900 | N | 372 | -0- | -528 | -0- | 14 | 1 | 358 | 2 | Y | -0- | | | | | -0- |
| 12 | 942 | N | 942 | -0- | -0- | -0- | 39 | 1 | 903 | 2 | Y | -0- | | | | | -0- |
| 01 | 715 | N | 715 | -0- | -0- | -0- | 28 | 1 | 687 | 2 | Y | -0- | | | | | -0- |
| 02 | 771 | N | 771 | -0- | -0- | -0- | 28 | 1 | 743 | 2 | Y | -0- | | | | | -0- |

E. E. GUTIERREZ WELL #: 8 RRCID -> 221921 COMPL. DATE 06/15/2008 TOTAL DEPTH 14000 PERF.10924 - 13222

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 630 | N | 513 | -0- | -117 | -0- | 24 | 1 | 489 | 2 | Y | -0- | | | | | -0- |
| 10 | 496 | N | 494 | -0- | -2 | -0- | 22 | 1 | 472 | 2 | Y | -0- | | | | | -0- |
| 11 | 540 | N | 427 | -0- | -113 | -0- | 16 | 1 | 411 | 2 | Y | -0- | | | | | -0- |
| 12 | 527 | N | 447 | -0- | -80 | -0- | 18 | 1 | 429 | 2 | Y | -0- | | | | | -0- |
| 01 | 496 | N | 448 | -0- | -48 | -0- | 18 | 1 | 430 | 2 | Y | -0- | | | | | -0- |
| 02 | 474 | N | 474 | -0- | -0- | -0- | 17 | 1 | 457 | 2 | Y | -0- | | | | | -0- |

LFT WELL #: 3 RRCID -> 222121 COMPL. DATE 09/14/2006 TOTAL DEPTH 11350 PERF.10626 - 10714

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 855 | N | 855 | -0- | -0- | -0- | 855 | 2 | | | N | -0- | | | | | -0- |
| 10 | 921 | N | 921 | -0- | -0- | -0- | 921 | 2 | | | N | -0- | | | | | -0- |
| 11 | 869 | N | 869 | -0- | -0- | -0- | 869 | 2 | | | N | -0- | | | | | -0- |
| 12 | 845 | N | 845 | -0- | -0- | -0- | 845 | 2 | | | N | -0- | | | | | -0- |
| 01 | 808 | N | 808 | -0- | -0- | -0- | 808 | 2 | | | N | -0- | | | | | -0- |
| 02 | 682 | N | 682 | -0- | -0- | -0- | 682 | 2 | | | N | -0- | | | | | -0- |

VOLPE WELL #: 3 RRCID -> 222194 COMPL. DATE 07/22/2006 TOTAL DEPTH 11300 PERF.10520 - 10666

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

MUNOZ-GUTIERREZ GAS UNIT WELL #: 7 RRCID -> 222331 COMPL. DATE 07/25/2006 TOTAL DEPTH 11600 PERF.11360 - 11426

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 120 | N | 29 | -0- | -91 | -0- | 1 | 1 | 28 | 2 | Y | -0- | | | | | -0- |
| 10 | 124 | N | 20 | -0- | -104 | -0- | 1 | 1 | 19 | 2 | Y | -0- | | | | | -0- |
| 11 | 120 | N | 9 | -0- | -111 | -0- | 9 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 683 | N | 683 | -0- | -0- | -0- | 28 | 1 | 655 | 2 | Y | -0- | | | | | -0- |
| 01 | 1001 | N | 1001 | -0- | -0- | -0- | 40 | 1 | 961 | 2 | Y | -0- | | | | | -0- |
| 02 | 932 | N | 932 | -0- | -0- | -0- | 34 | 1 | 898 | 2 | Y | -0- | | | | | -0- |

LFT WELL #: 5 RRCID -> 222439 COMPL. DATE 09/18/2006 TOTAL DEPTH 11550 PERF.10997 - 11339

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 360 | N | 191 | -0- | -169 | -0- | 191 | 2 | | | N | -0- | | | | | -0- |
| 10 | 248 | N | 38 | -0- | -210 | -0- | 38 | 2 | | | N | -0- | | | | | -0- |
| 11 | 240 | N | 161 | -0- | -79 | -0- | 161 | 2 | | | N | -0- | | | | | -0- |
| 12 | 186 | N | 41 | -0- | -145 | -0- | 41 | 2 | | | N | -0- | | | | | -0- |
| 01 | 31 | N | 18 | -0- | -13 | -0- | 18 | 2 | | | N | -0- | | | | | -0- |
| 02 | 183 | N | 183 | -0- | -0- | -0- | 183 | 2 | | | N | -0- | | | | | -0- |

HAYNES (MIDDLE WILCOX CONS.) //CONT.// 39818 250 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310

IRENE WELL #: 6 RRCID -> 222879 COMPL. DATE 06/21/2006 TOTAL DEPTH 13800 PERF.10940 - 12624

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 552 | N | 552 | -0- | -0- | -0- | 26 | 1 | 526 | 2 | Y | -0- | | | | | -0- |
| 10 | 586 | N | 586 | -0- | -0- | -0- | 26 | 1 | 560 | 2 | Y | -0- | | | | | -0- |
| 11 | 552 | N | 552 | -0- | -0- | -0- | 21 | 1 | 531 | 2 | Y | -0- | | | | | -0- |
| 12 | 562 | N | 562 | -0- | -0- | -0- | 23 | 1 | 539 | 2 | Y | -0- | | | | | -0- |
| 01 | 560 | N | 560 | -0- | -0- | -0- | 22 | 1 | 538 | 2 | Y | -0- | | | | | -0- |
| 02 | 504 | N | 502 | -0- | -2 | -0- | 18 | 1 | 484 | 2 | Y | -0- | | | | | -0- |

ASCHE WELL #: 113 RRCID -> 222893 COMPL. DATE 01/11/2009 TOTAL DEPTH 12680 PERF.10298 - 10474

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5490 | X | 5128 | -0- | -362 | -0- | 244 | 1 | 4884 | 2 | Y | -0- | | | | | 4 |
| 10 | 5425 | X | 5109 | -0- | -316 | -0- | 230 | 1 | 4879 | 2 | Y | -0- | | | | | 4 |
| 11 | 5160 | X | 4874 | -0- | -286 | -0- | 184 | 1 | 4689 | 2 | Y | 1 | 2 | 1 | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 5332 | X | 4751 | -0- | -581 | -0- | 195 | 1 | 4556 | 2 | Y | -0- | | | | | 3 |
| 01 | 5332 | X | 4787 | -0- | -545 | -0- | 190 | 1 | 4596 | 2 | Y | 1 | | | | | 4 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 4788 | X | 4340 | -0- | -448 | -0- | 157 | 1 | 4183 | 2 | Y | -0- | 4 | 1 | | | -0- |

MUNOZ-GUTIERREZ GAS UNIT WELL #: 9 RRCID -> 223056 COMPL. DATE 09/17/2006 TOTAL DEPTH 14200 PERF.10672 - 11414

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1100 | N | 1100 | -0- | -0- | -0- | 52 | 1 | 1048 | 2 | Y | -0- | | | | | -0- |
| 10 | 1209 | N | 1124 | -0- | -85 | -0- | 51 | 1 | 1073 | 2 | Y | -0- | | | | | -0- |
| 11 | 1320 | N | 862 | -0- | -458 | -0- | 32 | 1 | 829 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 1147 | N | 938 | -0- | -209 | -0- | 38 | 1 | 899 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 1116 | N | 922 | -0- | -194 | -0- | 37 | 1 | 885 | 2 | Y | -0- | | | | | 1 |
| 02 | 932 | N | 932 | -0- | -0- | -0- | 34 | 1 | 898 | 2 | Y | -0- | 1 | 1 | | | -0- |

YZAGUIRRE-LEO WELL #: 14 RRCID -> 223061 COMPL. DATE 09/20/2006 TOTAL DEPTH 11465 PERF.11187 - 11238

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 640 | N | 640 | -0- | -0- | -0- | 30 | 1 | 610 | 2 | N | -0- | | | | | -0- |
| 10 | 610 | N | 610 | -0- | -0- | -0- | 27 | 1 | 583 | 2 | N | -0- | | | | | -0- |
| 11 | 766 | N | 766 | -0- | -0- | -0- | 29 | 1 | 737 | 2 | N | -0- | | | | | -0- |
| 12 | 851 | N | 851 | -0- | -0- | -0- | 35 | 1 | 816 | 2 | N | -0- | | | | | -0- |
| 01 | 692 | N | 692 | -0- | -0- | -0- | 28 | 1 | 664 | 2 | N | -0- | | | | | -0- |
| 02 | 28 | N | -0- | -0- | -28 | -0- | | | | | N | -0- | | | | | -0- |

LFT WELL #: 2 RRCID -> 223224 COMPL. DATE 05/18/2006 TOTAL DEPTH 11200 PERF.10403 - 10840

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 270 | N | 242 | -0- | -28 | -0- | 242 | 2 | | | N | -0- | | | | | -0- |
| 10 | 285 | N | 285 | -0- | -0- | -0- | 285 | 2 | | | N | -0- | | | | | -0- |
| 11 | 150 | N | 136 | -0- | -14 | -0- | 136 | 2 | | | N | -0- | | | | | -0- |
| 12 | 248 | N | 102 | -0- | -146 | -0- | 102 | 2 | | | N | -0- | | | | | -0- |
| 01 | 279 | N | 184 | -0- | -95 | -0- | 184 | 2 | | | N | -0- | | | | | -0- |
| 02 | 140 | N | 17 | -0- | -123 | -0- | 17 | 2 | | | N | -0- | | | | | -0- |

L. GARZA "B" 2 WELL #: B 7 RRCID -> 223225 COMPL. DATE 05/25/2006 TOTAL DEPTH 11500 PERF.10520 - 11113

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1058 | N | 1058 | -0- | -0- | -0- | 50 | 1 | 1008 | 2 | Y | -0- | | | | | -0- |
| 10 | 1209 | N | 1014 | -0- | -195 | -0- | 46 | 1 | 968 | 2 | Y | -0- | | | | | -0- |
| 11 | 1080 | N | 938 | -0- | -142 | -0- | 35 | 1 | 903 | 2 | Y | -0- | | | | | -0- |
| 12 | 1097 | N | 1097 | -0- | -0- | -0- | 45 | 1 | 1052 | 2 | Y | -0- | | | | | -0- |
| 01 | 1084 | N | 1084 | -0- | -0- | -0- | 43 | 1 | 1041 | 2 | Y | -0- | | | | | -0- |
| 02 | 914 | N | 914 | -0- | -0- | -0- | 33 | 1 | 881 | 2 | Y | -0- | | | | | -0- |

HAYNES (MIDDLE WILCOX CONS.) //CONT.// 39818 250 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
ASCHE WELL #: 112 RRCID -> 223434 COMPL. DATE 11/26/2006 TOTAL DEPTH 13100 PERF.10320 - 12298

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 750 | X | 533 | -0- | -217 | -0- | 25 | 1 | 508 | 2 | Y | -0- | | | | | 2 |
| 10 | 961 | N | 654 | -0- | -307 | -0- | 29 | 1 | 625 | 2 | Y | -0- | | | | | 2 |
| 11 | 750 | N | 553 | -0- | -197 | -0- | 21 | 1 | 532 | 2 | Y | -0- | 1 | 1 | | | 1 |
| 12 | 644 | N | 644 | -0- | -0- | -0- | 26 | 1 | 618 | 2 | Y | -0- | | | | | 1 |
| 01 | 675 | N | 675 | -0- | -0- | -0- | 27 | 1 | 648 | 2 | Y | -0- | | | | | 1 |
| 02 | 504 | N | 485 | -0- | -19 | -0- | 18 | 1 | 467 | 2 | Y | -0- | 1 | 1 | | | -0- |

DAISY WELL #: 7 RRCID -> 223743 COMPL. DATE 09/26/2006 TOTAL DEPTH 11618 PERF.10598 - 10636

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | 88 | -0- | 88 | 88 | 3 | 1 | 85 | 2 | N | -0- | | | | | -0- |
| 02 | 88 | N | -0- | -0- | -88 | -0- | | | | | N | -0- | | | | | -0- |

BUSTAMANTE GAS UNIT 1 WELL #: 11 RRCID -> 223756 COMPL. DATE 01/18/2007 TOTAL DEPTH 14450 PERF.11396 - 14288

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

BERNARDO GAS UNIT WELL #: 16 RRCID -> 225683 COMPL. DATE 02/04/2007 TOTAL DEPTH 11500 PERF.11087 - 11148

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 690 | N | 368 | -0- | -322 | -0- | 17 | 1 | 351 | 2 | N | -0- | | | | | -0- |
| 10 | 507 | N | 507 | -0- | -0- | -0- | 23 | 1 | 484 | 2 | N | -0- | | | | | -0- |
| 11 | 540 | N | 381 | -0- | -159 | -0- | 14 | 1 | 367 | 2 | N | -0- | | | | | -0- |
| 12 | 537 | N | 537 | -0- | -0- | -0- | 22 | 1 | 515 | 2 | N | -0- | | | | | -0- |
| 01 | 496 | N | 403 | -0- | -93 | -0- | 16 | 1 | 387 | 2 | N | -0- | | | | | -0- |
| 02 | 364 | N | 324 | -0- | -40 | -0- | 12 | 1 | 312 | 2 | N | -0- | | | | | -0- |

DAISY WELL #: 6 RRCID -> 225684 COMPL. DATE 01/20/2007 TOTAL DEPTH 11300 PERF. 8584 - 8785

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

BUSTAMANTE GAS UNIT 1 WELL #: 14 RRCID -> 225792 COMPL. DATE 01/30/2007 TOTAL DEPTH 11700 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

YZAGUIRRE-LEO GAS UNIT WELL #: 15 RRCID -> 225898 COMPL. DATE 12/10/2007 TOTAL DEPTH 11600 PERF.10365 - 11348

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2299 | X | 2299 | -0- | -0- | -0- | 109 | 1 | 2190 | 2 | N | -0- | | | | | -0- |
| 10 | 1767 | X | 1767 | -0- | -0- | -0- | 80 | 1 | 1687 | 2 | N | -0- | | | | | -0- |
| 11 | 762 | X | 762 | -0- | -0- | -0- | 29 | 1 | 733 | 2 | N | -0- | | | | | -0- |
| 12 | 719 | X | 719 | -0- | -0- | -0- | 30 | 1 | 689 | 2 | N | -0- | | | | | -0- |
| 01 | 1319 | X | 1319 | -0- | -0- | -0- | 52 | 1 | 1267 | 2 | N | -0- | | | | | -0- |
| 02 | 1174 | N | 1174 | -0- | -0- | -0- | 43 | 1 | 1131 | 2 | N | -0- | | | | | -0- |

HAYNES (MIDDLE WILCOX CONS.) //CONT.// 39818 250 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
RODRIGUEZ GAS UNIT WELL #: 15 RRCID -> 226081 COMPL. DATE 01/26/2006 TOTAL DEPTH 13834 PERF.10674 - 10764

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1440 | N | 1337 | -0- | -103 | -0- | 64 | 1 | 1273 | 2 | N | -0- | | | | | -0- |
| 10 | 1492 | N | 1492 | -0- | -0- | -0- | 67 | 1 | 1425 | 2 | N | -0- | | | | | -0- |
| 11 | 1410 | N | 1285 | -0- | -125 | -0- | 48 | 1 | 1237 | 2 | N | -0- | | | | | -0- |
| 12 | 1395 | N | 1252 | -0- | -143 | -0- | 51 | 1 | 1201 | 2 | N | -0- | | | | | -0- |
| 01 | 1536 | N | 1536 | -0- | -0- | -0- | 61 | 1 | 1475 | 2 | N | -0- | | | | | -0- |
| 02 | 1794 | N | 1794 | -0- | -0- | -0- | 65 | 1 | 1729 | 2 | N | -0- | | | | | -0- |

DE LOS SANTOS GAS UNIT 1 WELL #: 9 RRCID -> 226262 COMPL. DATE 03/23/2007 TOTAL DEPTH 11800 PERF.11318 - 11442

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 271 | N | 271 | -0- | -0- | -0- | 13 | 1 | 258 | 2 | N | -0- | | | | | -0- |
| 10 | 186 | N | 152 | -0- | -34 | -0- | 7 | 1 | 145 | 2 | N | -0- | | | | | -0- |
| 11 | 281 | N | 281 | -0- | -0- | -0- | 11 | 1 | 270 | 2 | N | -0- | | | | | -0- |
| 12 | 248 | N | 248 | -0- | -0- | -0- | 10 | 1 | 238 | 2 | N | -0- | | | | | -0- |
| 01 | 198 | N | 198 | -0- | -0- | -0- | 8 | 1 | 190 | 2 | N | -0- | | | | | -0- |
| 02 | 224 | N | 205 | -0- | -19 | -0- | 7 | 1 | 198 | 2 | N | -0- | | | | | -0- |

DE LOS SANTOS GAS UNIT 1 WELL #: 8 RRCID -> 226660 COMPL. DATE 04/09/2007 TOTAL DEPTH 14000 PERF.11412 - 11642

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 242 | N | 242 | -0- | -0- | -0- | 11 | 1 | 231 | 2 | N | -0- | | | | | -0- |
| 10 | 496 | N | 379 | -0- | -117 | -0- | 17 | 1 | 362 | 2 | N | -0- | | | | | -0- |
| 11 | 360 | N | 356 | -0- | -4 | -0- | 13 | 1 | 343 | 2 | N | -0- | | | | | -0- |
| 12 | 380 | N | 380 | -0- | -0- | -0- | 16 | 1 | 364 | 2 | N | -0- | | | | | -0- |
| 01 | 372 | N | 145 | -0- | -227 | -0- | 6 | 1 | 139 | 2 | N | -0- | | | | | -0- |
| 02 | 336 | N | 159 | -0- | -177 | -0- | 6 | 1 | 153 | 2 | N | -0- | | | | | -0- |

BUSTAMANTE GAS UNIT 1 WELL #: 15 RRCID -> 227514 COMPL. DATE 11/13/2007 TOTAL DEPTH 14300 PERF.10947 - 14070

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2800 | X | 2800 | -0- | -0- | -0- | 133 | 1 | 2667 | 2 | N | -0- | | | | | -0- |
| 10 | 2883 | X | 2883 | -0- | -0- | -0- | 130 | 1 | 2753 | 2 | N | -0- | | | | | -0- |
| 11 | 2949 | X | 2949 | -0- | -0- | -0- | 111 | 1 | 2838 | 2 | N | -0- | | | | | -0- |
| 12 | 3099 | X | 3099 | -0- | -0- | -0- | 127 | 1 | 2972 | 2 | N | -0- | | | | | -0- |
| 01 | 2846 | X | 2846 | -0- | -0- | -0- | 113 | 1 | 2733 | 2 | N | -0- | | | | | -0- |
| 02 | 2379 | X | 2379 | -0- | -0- | -0- | 86 | 1 | 2293 | 2 | N | -0- | | | | | -0- |

DE LOS SANTOS GAS UNIT 1 WELL #: 10 RRCID -> 227824 COMPL. DATE 06/02/2007 TOTAL DEPTH 14056 PERF.13392 - 13914

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 436 | N | 436 | -0- | -0- | -0- | 21 | 1 | 415 | 2 | N | -0- | | | | | -0- |
| 10 | 431 | N | 431 | -0- | -0- | -0- | 19 | 1 | 412 | 2 | N | -0- | | | | | -0- |
| 11 | 420 | N | 357 | -0- | -63 | -0- | 13 | 1 | 344 | 2 | N | -0- | | | | | -0- |
| 12 | 434 | N | 429 | -0- | -5 | -0- | 18 | 1 | 411 | 2 | N | -0- | | | | | -0- |
| 01 | 529 | N | 529 | -0- | -0- | -0- | 21 | 1 | 508 | 2 | N | -0- | | | | | -0- |
| 02 | 423 | N | 423 | -0- | -0- | -0- | 15 | 1 | 408 | 2 | N | -0- | | | | | -0- |

BUSTAMANTE GAS UNIT 1 WELL #: 13ST RRCID -> 227918 COMPL. DATE 01/20/2009 TOTAL DEPTH 12906 PERF.11174 - 11208

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1796 | X | 1796 | -0- | -0- | -0- | 85 | 1 | 1711 | 2 | N | -0- | | | | | -0- |
| 10 | 2367 | N | 2367 | -0- | -0- | -0- | 107 | 1 | 2260 | 2 | N | -0- | | | | | -0- |
| 11 | 1982 | N | 1982 | -0- | -0- | -0- | 75 | 1 | 1907 | 2 | N | -0- | | | | | -0- |
| 12 | 1862 | N | 1862 | -0- | -0- | -0- | 76 | 1 | 1786 | 2 | N | -0- | | | | | -0- |
| 01 | 2063 | N | 2063 | -0- | -0- | -0- | 82 | 1 | 1981 | 2 | N | -0- | | | | | -0- |
| 02 | 2256 | N | 2256 | -0- | -0- | -0- | 82 | 1 | 2174 | 2 | N | -0- | | | | | -0- |

HAYNES-NORTH WELL #: 4 RRCID -> 229615 COMPL. DATE 06/19/2005 TOTAL DEPTH 13300 PERF.10969 - 10998

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5310 | X | 5011 | -0- | -299 | -0- | 531 | 1 | 4480 | 2 | N | -0- | | | | | 14 |
| 10 | 5487 | X | 4965 | -0- | -522 | -0- | 582 | 1 | 4383 | 2 | N | -0- | | | | | 14 |
| 11 | 4890 | X | 4779 | -0- | -111 | -0- | 528 | 1 | 4251 | 2 | N | -0- | | | | | 14 |
| 12 | 5177 | X | 4851 | -0- | -326 | -0- | 539 | 1 | 4312 | 2 | N | -0- | | | | | 14 |
| 01 | 5177 | X | 5008 | -0- | -169 | -0- | 510 | 1 | 4498 | 2 | N | -0- | | | | | 14 |
| 02 | 4676 | X | 4510 | -0- | -166 | -0- | 439 | 1 | 4071 | 2 | N | -0- | | | | | 14 |

HAYNES (MIDDLE WILCOX CONS.) //CONT.// 39818 250 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
HAYNES MINERAL TRUST WELL #: 29 RRCID -> 229696 COMPL. DATE 10/15/2007 TOTAL DEPTH 14200 PERF.11118 - 13986

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 420 | N | 362 | -0- | -58 | -0- | 17 | 1 | 345 | 2 | N | -0- | | | | | -0- |
| 10 | 403 | N | 372 | -0- | -31 | -0- | 17 | 1 | 355 | 2 | N | -0- | | | | | -0- |
| 11 | 360 | N | 136 | -0- | -224 | -0- | 5 | 1 | 131 | 2 | N | -0- | | | | | -0- |
| 12 | 372 | N | 131 | -0- | -241 | -0- | 5 | 1 | 126 | 2 | N | -0- | | | | | -0- |
| 01 | 372 | N | 8 | -0- | -364 | -0- | 8 | 2 | | | N | -0- | | | | | -0- |
| 02 | 140 | N | 5 | -0- | -135 | -0- | 5 | 2 | | | N | -0- | | | | | -0- |

HAYNES "D" WELL #: 2 RRCID -> 230042 COMPL. DATE 06/09/2007 TOTAL DEPTH 14300 PERF.11631 - 11701

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

YZAGUIRRE-LEO GAS UNIT WELL #: 17 RRCID -> 230870 COMPL. DATE 08/22/2007 TOTAL DEPTH 11500 PERF.10562 - 10841

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 696 | N | 696 | -0- | -0- | -0- | 33 | 1 | 663 | 2 | N | -0- | | | | | -0- |
| 10 | 496 | N | 443 | -0- | -53 | -0- | 20 | 1 | 423 | 2 | N | -0- | | | | | -0- |
| 11 | 450 | N | 345 | -0- | -105 | -0- | 13 | 1 | 332 | 2 | N | -0- | | | | | -0- |
| 12 | 713 | N | 480 | -0- | -233 | -0- | 20 | 1 | 460 | 2 | N | -0- | | | | | -0- |
| 01 | 510 | N | 510 | -0- | -0- | -0- | 20 | 1 | 490 | 2 | N | -0- | | | | | -0- |
| 02 | 336 | N | 66 | -0- | -270 | -0- | 2 | 1 | 64 | 2 | N | -0- | | | | | -0- |

GARZA L. "B" 2 WELL #: 2 RRCID -> 231981 COMPL. DATE 06/15/2007 TOTAL DEPTH 13860 PERF.10513 - 11067

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 750 | N | 723 | -0- | -27 | -0- | 34 | 1 | 689 | 2 | Y | -0- | | | | | -0- |
| 10 | 744 | N | 696 | -0- | -48 | -0- | 31 | 1 | 665 | 2 | Y | -0- | | | | | -0- |
| 11 | 807 | N | 807 | -0- | -0- | -0- | 30 | 1 | 777 | 2 | Y | -0- | | | | | -0- |
| 12 | 744 | N | 715 | -0- | -29 | -0- | 29 | 1 | 686 | 2 | Y | -0- | | | | | -0- |
| 01 | 729 | N | 729 | -0- | -0- | -0- | 29 | 1 | 700 | 2 | Y | -0- | | | | | -0- |
| 02 | 700 | N | 602 | -0- | -98 | -0- | 22 | 1 | 580 | 2 | Y | -0- | | | | | -0- |

FLORES, L. G. WELL #: 51 RRCID -> 232151 COMPL. DATE 10/24/2007 TOTAL DEPTH 11800 PERF.10653 - 10677

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2130 | X | 212 | -0- | -1918 | -0- | 10 | 1 | 202 | 2 | Y | -0- | | | | | 2 |
| 10 | 3007 | X | 303 | -0- | -2704 | -0- | 14 | 1 | 289 | 2 | Y | -0- | | | | | 2 |
| 11 | 2910 | X | 96 | -0- | -2814 | -0- | 4 | 1 | 91 | 2 | Y | 1 | 1 | 1 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 558 | X | 41 | -0- | -517 | -0- | 2 | 1 | 39 | 2 | Y | -0- | | | | | 2 |
| 01 | 558 | X | -0- | -0- | -558 | -0- | | | | | Y | -0- | | | | | 2 |
| 02 | 280 | X | -0- | -0- | -280 | -0- | | | | | Y | -0- | 2 | 1 | | | -0- |

FLORES, L. G. WELL #: 50 RRCID -> 232271 COMPL. DATE 10/11/2007 TOTAL DEPTH 11800 PERF.10581 - 10658

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

HAYNES (MIDDLE WILCOX CONS.) //CONT.// 39818 250 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
FLORES, L. G. WELL #: 52 RRCID -> 233002 COMPL. DATE 10/27/2007 TOTAL DEPTH 11800 PERF.10712 - 11310

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 900 | N | 871 | -0- | -29 | -0- | 41 | 1 | 830 | 2 | Y | -0- | | | -0- |
| 10 | 899 | N | 896 | -0- | -3 | -0- | 40 | 1 | 856 | 2 | Y | -0- | | | -0- |
| 11 | 870 | N | 846 | -0- | -24 | -0- | 32 | 1 | 814 | 2 | Y | -0- | | | -0- |
| 12 | 899 | N | 860 | -0- | -39 | -0- | 35 | 1 | 825 | 2 | Y | -0- | | | -0- |
| 01 | 899 | N | 802 | -0- | -97 | -0- | 32 | 1 | 770 | 2 | Y | -0- | | | -0- |
| 02 | 784 | N | 728 | -0- | -56 | -0- | 26 | 1 | 702 | 2 | Y | -0- | | | -0- |

YZAGUIRRE-LEO GAS UNIT WELL #: 18 RRCID -> 233180 COMPL. DATE 11/20/2007 TOTAL DEPTH 12000 PERF.11239 - 11279

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |

J.O.D. "1" WELL #: 1 RRCID -> 233345 COMPL. DATE 12/23/2007 TOTAL DEPTH 12200 PERF.10806 - 11187

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |

MUNOZ WELL #: 16 RRCID -> 233652 COMPL. DATE 12/16/2007 TOTAL DEPTH 11600 PERF.11436 - 11488

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 300 | N | 124 | -0- | -176 | -0- | 6 | 1 | 118 | 2 | Y | -0- | | | -0- |
| 10 | 341 | N | 164 | -0- | -177 | -0- | 7 | 1 | 157 | 2 | Y | -0- | | | -0- |
| 11 | 330 | N | 307 | -0- | -23 | -0- | 12 | 1 | 295 | 2 | Y | -0- | | | -0- |
| 12 | 227 | N | 227 | -0- | -0- | -0- | 9 | 1 | 218 | 2 | Y | -0- | | | -0- |
| 01 | 281 | N | 281 | -0- | -0- | -0- | 11 | 1 | 270 | 2 | Y | -0- | | | -0- |
| 02 | 280 | N | 279 | -0- | -1 | -0- | 10 | 1 | 269 | 2 | Y | -0- | | | -0- |

FLORES, L. G. WELL #: 30 RRCID -> 233757 COMPL. DATE 11/18/2007 TOTAL DEPTH 11300 PERF.10322 - 11076

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 943 | N | 943 | -0- | -0- | -0- | 45 | 1 | 898 | 2 | Y | -0- | | | -0- |
| 10 | 1950 | N | 1950 | -0- | -0- | -0- | 88 | 1 | 1862 | 2 | Y | -0- | | | -0- |
| 11 | 1384 | N | 1384 | -0- | -0- | -0- | 52 | 1 | 1332 | 2 | Y | -0- | | | -0- |
| 12 | 1421 | N | 1421 | -0- | -0- | -0- | 58 | 1 | 1363 | 2 | Y | -0- | | | -0- |
| 01 | 1736 | N | 1361 | -0- | -375 | -0- | 54 | 1 | 1307 | 2 | Y | -0- | | | -0- |
| 02 | 1288 | N | 1037 | -0- | -251 | -0- | 38 | 1 | 999 | 2 | Y | -0- | | | -0- |

HAYNES MINERAL TRUST WELL #: 28 RRCID -> 234326 COMPL. DATE 07/09/2007 TOTAL DEPTH 11900 PERF.11480 - 11533

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4 | N | 4 | -0- | -0- | -0- | 4 | 2 | | | N | -0- | | | -0- |
| 10 | 4 | N | 1 | -0- | -3 | -0- | 1 | 2 | | | N | -0- | | | -0- |
| 11 | 5 | N | -0- | -0- | -5 | -0- | | | | | N | -0- | | | -0- |
| 12 | 4 | N | 1 | -0- | -3 | -0- | 1 | 2 | | | N | -0- | | | -0- |
| 01 | 3 | N | 3 | -0- | -0- | -0- | 3 | 2 | | | N | -0- | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |

BERNARDO GAS UNIT WELL #: 17 RRCID -> 234855 COMPL. DATE 01/22/2009 TOTAL DEPTH 13900 PERF.10387 - 12941

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 697 | N | 697 | -0- | -0- | -0- | 33 | 1 | 664 | 2 | N | -0- | | | -0- |
| 10 | 729 | N | 729 | -0- | -0- | -0- | 33 | 1 | 696 | 2 | N | -0- | | | -0- |
| 11 | 701 | N | 701 | -0- | -0- | -0- | 26 | 1 | 675 | 2 | N | -0- | | | -0- |
| 12 | 616 | N | 616 | -0- | -0- | -0- | 25 | 1 | 591 | 2 | N | -0- | | | -0- |
| 01 | 589 | N | 505 | -0- | -84 | -0- | 20 | 1 | 485 | 2 | N | -0- | | | -0- |
| 02 | 629 | N | 629 | -0- | -0- | -0- | 23 | 1 | 606 | 2 | N | -0- | | | -0- |

HAYNES (MIDDLE WILCOX CONS.) //CONT.// 39818 250 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
RODRIGUEZ GAS UNIT 1 WELL #: 17 RRCID -> 235426 COMPL. DATE 02/13/2008 TOTAL DEPTH 10857 PERF.10715 - 10782

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 111 | -0- | 111 | 111 | 5 | 1 | 106 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | | 141 | -0- | 141 | 252 | 6 | 1 | 135 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 2 | -0- | 2 | 254 | 2 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 0 | | 311 | -0- | 311 | 565 | 13 | 1 | 298 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 140 | -0- | 140 | 705 | 6 | 1 | 134 | 2 | Y | -0- | | | | | -0- |
| 02 | 705 | N | -0- | -0- | -705 | -0- | | | | | Y | -0- | | | | | -0- |

RODRIGUEZ GAS UNIT 1 WELL #: 18 RRCID -> 235428 COMPL. DATE 09/04/2008 TOTAL DEPTH 11770 PERF.11239 - 11285

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 655 | N | 655 | -0- | -0- | -0- | 31 | 1 | 624 | 2 | N | -0- | | | | | -0- |
| 10 | 639 | N | 639 | -0- | -0- | -0- | 29 | 1 | 610 | 2 | N | -0- | | | | | -0- |
| 11 | 725 | N | 725 | -0- | -0- | -0- | 27 | 1 | 698 | 2 | N | -0- | | | | | -0- |
| 12 | 672 | N | 672 | -0- | -0- | -0- | 28 | 1 | 644 | 2 | N | -0- | | | | | -0- |
| 01 | 727 | N | 727 | -0- | -0- | -0- | 29 | 1 | 698 | 2 | N | -0- | | | | | -0- |
| 02 | 567 | N | 567 | -0- | -0- | -0- | 21 | 1 | 546 | 2 | N | -0- | | | | | -0- |

RODRIGUEZ GAS UNIT 1 WELL #: 16 RRCID -> 236291 COMPL. DATE 02/26/2008 TOTAL DEPTH 13900 PERF.10715 - 13724

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 930 | N | 576 | -0- | -354 | -0- | 27 | 1 | 549 | 2 | Y | -0- | | | | | -0- |
| 10 | 744 | N | 713 | -0- | -31 | -0- | 32 | 1 | 681 | 2 | Y | -0- | | | | | -0- |
| 11 | 750 | N | 645 | -0- | -105 | -0- | 24 | 1 | 621 | 2 | Y | -0- | | | | | -0- |
| 12 | 602 | N | 602 | -0- | -0- | -0- | 25 | 1 | 577 | 2 | Y | -0- | | | | | -0- |
| 01 | 713 | N | 601 | -0- | -112 | -0- | 24 | 1 | 576 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 697 | N | 697 | -0- | -0- | -0- | 25 | 1 | 672 | 2 | Y | -0- | | | | | 1 |

MUNOZ WELL #: 15 RRCID -> 236298 COMPL. DATE 12/18/2008 TOTAL DEPTH 14137 PERF.10789 - 13852

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1032 | N | 1032 | -0- | -0- | -0- | 49 | 1 | 983 | 2 | N | -0- | | | | | 1 |
| 10 | 899 | N | 802 | -0- | -97 | -0- | 36 | 1 | 766 | 2 | N | -0- | | | | | 1 |
| 11 | 1023 | N | 1023 | -0- | -0- | -0- | 39 | 1 | 984 | 2 | N | -0- | 1 | 1 | | | -0- |
| 12 | 1054 | N | 884 | -0- | -170 | -0- | 36 | 1 | 848 | 2 | N | -0- | | | | | -0- |
| 01 | 925 | N | 925 | -0- | -0- | -0- | 37 | 1 | 887 | 2 | N | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 952 | N | 756 | -0- | -196 | -0- | 27 | 1 | 729 | 2 | N | -0- | 1 | 1 | | | -0- |

HAYNES WELL #: 40 RRCID -> 236365 COMPL. DATE 12/03/2007 TOTAL DEPTH 10852 PERF. 1 - 1

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

RODRIGUEZ GAS UNIT 1 WELL #: 19 RRCID -> 236933 COMPL. DATE 01/15/2009 TOTAL DEPTH 11860 PERF.11249 - 11616

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

HAYNES (MIDDLE WILCOX CONS.) //CONT.// 39818 250 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
GARZA D GU 1 WELL #: 4 RRCID -> 236943 COMPL. DATE 04/09/2008 TOTAL DEPTH 13160 PERF.11907 - 13012

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 6900 | X | 6156 | -0- | -744 | -0- | 293 | 1 | 5863 | 2 | N | -0- | | | | | 11 |
| 10 | 7130 | X | 6479 | -0- | -651 | -0- | 292 | 1 | 6187 | 2 | N | -0- | | | | | 11 |
| 11 | 6630 | X | 6098 | -0- | -532 | -0- | 230 | 1 | 5866 | 2 | N | 2 | 3 | 1 | | | 10 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 6696 | X | 6223 | -0- | -473 | -0- | 255 | 1 | 5967 | 2 | N | 1 | | | | | 11 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 6479 | X | 6286 | -0- | -193 | -0- | 250 | 1 | 6034 | 2 | N | 2 | | | | | 13 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 5852 | X | 5411 | -0- | -441 | -0- | 196 | 1 | 5215 | 2 | N | -0- | 2 | 1 | | | 11 |

FLORES, L. G. WELL #: 56 RRCID -> 237078 COMPL. DATE 11/18/2008 TOTAL DEPTH 11300 PERF.10302 - 11068

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 786 | N | 786 | -0- | -0- | -0- | 37 | 1 | 749 | 2 | N | -0- | | | | | -0- |
| 10 | 775 | N | 775 | -0- | -0- | -0- | 35 | 1 | 740 | 2 | N | -0- | | | | | -0- |
| 11 | 685 | N | 685 | -0- | -0- | -0- | 26 | 1 | 659 | 2 | N | -0- | | | | | -0- |
| 12 | 662 | N | 662 | -0- | -0- | -0- | 27 | 1 | 635 | 2 | N | -0- | | | | | -0- |
| 01 | 701 | N | 701 | -0- | -0- | -0- | 28 | 1 | 673 | 2 | N | -0- | | | | | -0- |
| 02 | 571 | N | 571 | -0- | -0- | -0- | 21 | 1 | 550 | 2 | N | -0- | | | | | -0- |

FLORES, L. G. WELL #: 54 RRCID -> 237096 COMPL. DATE 03/07/2008 TOTAL DEPTH 11500 PERF.11083 - 11262

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

FLORES, L.G. WELL #: 57 RRCID -> 237143 COMPL. DATE 08/31/2009 TOTAL DEPTH 11600 PERF.10970 - 11088

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

BUSTAMANTE GAS UNIT 1 WELL #: 5 RRCID -> 238118 COMPL. DATE 07/23/2008 TOTAL DEPTH 14450 PERF.11410 - 14165

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1174 | N | 1174 | -0- | -0- | -0- | 56 | 1 | 1118 | 2 | N | -0- | | | | | -0- |
| 10 | 651 | N | 639 | -0- | -12 | -0- | 29 | 1 | 610 | 2 | N | -0- | | | | | -0- |
| 11 | 723 | N | 723 | -0- | -0- | -0- | 27 | 1 | 696 | 2 | N | -0- | | | | | -0- |
| 12 | 651 | N | 547 | -0- | -104 | -0- | 22 | 1 | 525 | 2 | N | -0- | | | | | -0- |
| 01 | 651 | N | 419 | -0- | -232 | -0- | 17 | 1 | 402 | 2 | N | -0- | | | | | -0- |
| 02 | 588 | N | 418 | -0- | -170 | -0- | 15 | 1 | 403 | 2 | N | -0- | | | | | -0- |

FLORES, L.G. WELL #: 53 RRCID -> 238497 COMPL. DATE 05/05/2008 TOTAL DEPTH 14259 PERF.10665 - 13489

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1470 | N | 1376 | -0- | -94 | -0- | 65 | 1 | 1311 | 2 | N | -0- | | | | | 1 |
| 10 | 1488 | N | 1469 | -0- | -19 | -0- | 66 | 1 | 1403 | 2 | N | -0- | | | | | 1 |
| 11 | 1290 | N | 1200 | -0- | -90 | -0- | 45 | 1 | 1155 | 2 | N | -0- | 1 | 1 | | | -0- |
| 12 | 1426 | N | 1199 | -0- | -227 | -0- | 49 | 1 | 1150 | 2 | N | -0- | | | | | -0- |
| 01 | 1457 | N | 1292 | -0- | -165 | -0- | 51 | 1 | 1240 | 2 | N | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 1220 | N | 1220 | -0- | -0- | -0- | 44 | 1 | 1176 | 2 | N | -0- | 1 | 1 | | | -0- |

HAYNES (MIDDLE WILCOX CONS.) //CONT.// 39818 250 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
FLORES, L. G. WELL #: 58 RRCID -> 239735 COMPL. DATE 02/05/2009 TOTAL DEPTH 11200 PERF.10931 - 10987

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 330 | N | 304 | -0- | -26 | -0- | 14 | 1 | 290 | 2 | N | -0- | | | | | -0- |
| 10 | 341 | N | 314 | -0- | -27 | -0- | 14 | 1 | 300 | 2 | N | -0- | | | | | -0- |
| 11 | 330 | N | 297 | -0- | -33 | -0- | 11 | 1 | 286 | 2 | N | -0- | | | | | -0- |
| 12 | 310 | N | 307 | -0- | -3 | -0- | 13 | 1 | 294 | 2 | N | -0- | | | | | -0- |
| 01 | 310 | N | 307 | -0- | -3 | -0- | 12 | 1 | 295 | 2 | N | -0- | | | | | -0- |
| 02 | 280 | N | 275 | -0- | -5 | -0- | 10 | 1 | 265 | 2 | N | -0- | | | | | -0- |

DOMINGUEZ "A" WELL #: A 1 RRCID -> 240310 COMPL. DATE 05/01/2008 TOTAL DEPTH 12000 PERF.10040 - 10252

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

LAUREL, F. D. WELL #: 4 RRCID -> 241995 COMPL. DATE 12/16/2008 TOTAL DEPTH 10800 PERF. 9988 - 10034

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 104 | N | 104 | -0- | -0- | -0- | 5 | 1 | 99 | 2 | N | -0- | | | | | -0- |
| 10 | 110 | N | 110 | -0- | -0- | -0- | 5 | 1 | 105 | 2 | N | -0- | | | | | -0- |
| 11 | 99 | N | 99 | -0- | -0- | -0- | 4 | 1 | 95 | 2 | N | -0- | | | | | -0- |
| 12 | 93 | N | 66 | -0- | -27 | -0- | 3 | 1 | 63 | 2 | N | -0- | | | | | -0- |
| 01 | 93 | N | 82 | -0- | -11 | -0- | 3 | 1 | 79 | 2 | N | -0- | | | | | -0- |
| 02 | 84 | N | 78 | -0- | -6 | -0- | 3 | 1 | 75 | 2 | N | -0- | | | | | -0- |

FLORES, L.G. WELL #: 60 RRCID -> 242148 COMPL. DATE 08/19/2009 TOTAL DEPTH 11300 PERF.10844 - 11100

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PORRAS GAS UNIT WELL #: 9 RRCID -> 242345 COMPL. DATE 12/21/2008 TOTAL DEPTH 12200 PERF.10555 - 11966

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1734 | N | 1734 | -0- | -0- | -0- | 82 | 1 | 1652 | 2 | N | -0- | | | | | 7 |
| 10 | 1798 | N | 1783 | -0- | -15 | -0- | 80 | 1 | 1703 | 2 | N | -0- | | | | | 7 |
| 11 | 1680 | N | 1672 | -0- | -8 | -0- | 63 | 1 | 1608 | 2 | N | 1 | 2 | 1 | | | 6 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 1798 | N | 1682 | -0- | -116 | -0- | 69 | 1 | 1612 | 2 | N | 1 | | | | | 7 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 1798 | N | 1700 | -0- | -98 | -0- | 68 | 1 | 1631 | 2 | N | 1 | | | | | 8 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 1568 | N | 1514 | -0- | -54 | -0- | 55 | 1 | 1459 | 2 | N | -0- | 1 | 1 | | | 7 |

FLORES, L. G. WELL #: 59 RRCID -> 242840 COMPL. DATE 06/15/2008 TOTAL DEPTH 12404 PERF.10493 - 12339

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

HAYNES (MIDDLE WILCOX CONS.) //CONT.// 39818 250 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
GARZA D GU 1 WELL #: 5 RRCID -> 245723 COMPL. DATE 04/25/2008 TOTAL DEPTH 12800 PERF.10452 - 12352

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 510 | N | 504 | -0- | -6 | -0- | 24 | 1 | 480 | 2 | N | -0- | | | | | 6 |
| 10 | 525 | N | 525 | -0- | -0- | -0- | 24 | 1 | 501 | 2 | N | -0- | | | | | 6 |
| 11 | 510 | N | 322 | -0- | -188 | -0- | 12 | 1 | 308 | 2 | N | 2 | 3 | 1 | | | 5 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 527 | N | 381 | -0- | -146 | -0- | 16 | 1 | 365 | 2 | N | -0- | | | | | 5 |
| 01 | 582 | N | 582 | -0- | -0- | -0- | 23 | 1 | 557 | 2 | N | 2 | | | | | 7 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 410 | N | 410 | -0- | -0- | -0- | 15 | 1 | 395 | 2 | N | -0- | 2 | 1 | | | 5 |

EMMA WELL #: 3 RRCID -> 246192 COMPL. DATE 12/21/2008 TOTAL DEPTH 11400 PERF.11108 - 11148

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 511 | N | 511 | -0- | -0- | -0- | 24 | 1 | 487 | 2 | N | -0- | | | | | -0- |
| 10 | 668 | N | 668 | -0- | -0- | -0- | 30 | 1 | 638 | 2 | N | -0- | | | | | -0- |
| 11 | 615 | N | 615 | -0- | -0- | -0- | 23 | 1 | 592 | 2 | N | -0- | | | | | -0- |
| 12 | 576 | N | 576 | -0- | -0- | -0- | 24 | 1 | 552 | 2 | N | -0- | | | | | -0- |
| 01 | 707 | N | 707 | -0- | -0- | -0- | 28 | 1 | 679 | 2 | N | -0- | | | | | -0- |
| 02 | 588 | N | 323 | -0- | -265 | -0- | 12 | 1 | 311 | 2 | N | -0- | | | | | -0- |

HAYNES-NORTH WELL #: 9 RRCID -> 247412 COMPL. DATE 12/20/2007 TOTAL DEPTH 14208 PERF.11120 - 11150

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 13560 | X | 13312 | -0- | -248 | -0- | 1409 | 1 | 11903 | 2 | N | -0- | | | | | -0- |
| 10 | 14012 | X | 13306 | -0- | -706 | -0- | 1560 | 1 | 11746 | 2 | N | -0- | | | | | -0- |
| 11 | 13230 | X | 12851 | -0- | -379 | -0- | 1419 | 1 | 11432 | 2 | N | -0- | | | | | -0- |
| 12 | 13764 | X | 13679 | -0- | -85 | -0- | 1521 | 1 | 12158 | 2 | N | -0- | | | | | -0- |
| 01 | 13764 | X | 13655 | -0- | -109 | -0- | 1390 | 1 | 12265 | 2 | N | -0- | | | | | -0- |
| 02 | 12432 | X | 12039 | -0- | -393 | -0- | 1172 | 1 | 10867 | 2 | N | -0- | | | | | -0- |

MUNOZ WELL #: 17 RRCID -> 247764 COMPL. DATE 04/06/2009 TOTAL DEPTH 11800 PERF.10657 - 11457

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

HAYNES "B" WELL #: 9 RRCID -> 247803 COMPL. DATE 02/18/2009 TOTAL DEPTH 14100 PERF.11571 - 13854

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3360 | X | 3241 | -0- | -119 | -0- | 154 | 1 | 3087 | 2 | N | -0- | | | | | -0- |
| 10 | 3379 | X | 3269 | -0- | -110 | -0- | 147 | 1 | 3122 | 2 | N | -0- | | | | | -0- |
| 11 | 3270 | X | 3218 | -0- | -52 | -0- | 121 | 1 | 3097 | 2 | N | -0- | | | | | -0- |
| 12 | 3379 | X | 3228 | -0- | -151 | -0- | 132 | 1 | 3096 | 2 | N | -0- | | | | | -0- |
| 01 | 3348 | X | 3242 | -0- | -106 | -0- | 129 | 1 | 3113 | 2 | N | -0- | | | | | -0- |
| 02 | 3024 | X | 2880 | -0- | -144 | -0- | 104 | 1 | 2776 | 2 | N | -0- | | | | | -0- |

BUNCH, ROY WELL #: 1 RRCID -> 248532 COMPL. DATE 12/16/2008 TOTAL DEPTH 10595 PERF. 9944 - 10341

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 12 |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 12 |
| 11 | 0 | | 34 | -0- | 34 | 34 | 34 | 2 | | | N | -0- | | | | | 12 |
| 12 | 0 | | 62 | -0- | 62 | 96 | 62 | 2 | | | N | -0- | | | | | 12 |
| 01 | 0 | | 64 | -0- | 64 | 160 | 64 | 2 | | | N | -0- | | | | | 12 |
| 02 | 219 | N | 59 | -0- | -160 | -0- | 59 | 2 | | | N | -0- | | | | | 12 |

HAYNES (MIDDLE WILCOX CONS.) //CONT.// 39818 250 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
RAUL VOLPE HEIRS WELL #: 1 RRCID -> 251537 COMPL. DATE 01/25/2008 TOTAL DEPTH 11807 PERF. 9572 - 9708

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

VOLPE WELL #: 1 RRCID -> 251977 COMPL. DATE 01/18/2007 TOTAL DEPTH 12013 PERF. 8994 - 9040

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HAYNES MINERAL TRUST WELL #: 32 RRCID -> 254608 COMPL. DATE 01/15/2010 TOTAL DEPTH 14500 PERF.10268 - 10294

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 126 | -0- | 126 | 126 | 6 | 1 | 120 | 2 | N | -0- | | | | | -0- |
| 10 | 0 | | 563 | -0- | 563 | 689 | 25 | 1 | 538 | 2 | N | -0- | | | | | -0- |
| 11 | 0 | | 362 | -0- | 362 | 1051 | 14 | 1 | 348 | 2 | N | -0- | | | | | -0- |
| 12 | 0 | | 213 | -0- | 213 | 1264 | 9 | 1 | 204 | 2 | N | -0- | | | | | -0- |
| 01 | 0 | | 143 | -0- | 143 | 1407 | 6 | 1 | 137 | 2 | N | -0- | | | | | -0- |
| 02 | 1509 | N | 102 | -0- | -1407 | -0- | 4 | 1 | 98 | 2 | N | -0- | | | | | -0- |

VESTER WELL #: 1 RRCID -> 265117 COMPL. DATE 02/03/2011 TOTAL DEPTH 13500 PERF. 8650 - 8799

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 7547 | X | 7547 | -0- | -0- | -0- | 1511 | 1 | 6036 | 2 | N | -0- | | | | | -0- |
| 10 | 7130 | X | 7130 | -0- | -0- | -0- | 1349 | 1 | 5781 | 2 | N | -0- | | | | | -0- |
| 11 | 6445 | X | 6445 | -0- | -0- | -0- | 1183 | 1 | 5262 | 2 | N | -0- | | | | | -0- |
| 12 | 6079 | X | 6079 | -0- | -0- | -0- | 1356 | 1 | 4723 | 2 | N | -0- | | | | | -0- |
| 01 | 6206 | X | 6206 | -0- | -0- | -0- | 1610 | 1 | 4596 | 2 | N | -0- | | | | | -0- |
| 02 | 5901 | X | 5901 | -0- | -0- | -0- | 1517 | 1 | 4384 | 2 | N | -0- | | | | | -0- |

VESTER WELL #: 2 RRCID -> 267500 COMPL. DATE 11/12/2011 TOTAL DEPTH 13530 PERF. 8659 - 8930

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1890 | N | 1702 | -0- | -188 | -0- | 341 | 1 | 1361 | 2 | Y | -0- | | | | | 6 |
| 10 | 2914 | X | 1692 | -0- | -1222 | -0- | 320 | 1 | 1372 | 2 | Y | -0- | | | | | 6 |
| 11 | 1980 | X | 1418 | -0- | -562 | -0- | 260 | 1 | 1158 | 2 | Y | -0- | | | | | 6 |
| 12 | 2046 | X | 1234 | -0- | -812 | -0- | 275 | 1 | 959 | 2 | Y | -0- | | | | | 6 |
| *01 | 2046 | X | 1237 | -0- | -809 | -0- | 321 | 1 | 916 | 2 | Y | -0- | | | | | 6 |
| 02 | 1596 | X | 1065 | -0- | -531 | -0- | 274 | 1 | 791 | 2 | Y | -0- | | | | | -0- |

VESTER WELL #: 3 RRCID -> 270142 COMPL. DATE 12/14/2011 TOTAL DEPTH 13675 PERF. 8804 - 13379

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 11655 | X | 11655 | -0- | -0- | -0- | 2333 | 1 | 9322 | 2 | Y | -0- | | | | | 2 |
| 10 | 13966 | X | 13966 | -0- | -0- | -0- | 2642 | 1 | 11324 | 2 | Y | -0- | | | | | 2 |
| 11 | 15417 | X | 15417 | -0- | -0- | -0- | 2830 | 1 | 12587 | 2 | Y | -0- | | | | | 2 |
| 12 | 12059 | X | 10864 | -0- | -1195 | -0- | 2423 | 1 | 8441 | 2 | Y | -0- | | | | | 2 |
| *01 | 13175 | X | 7561 | -0- | -5614 | -0- | 1962 | 1 | 5599 | 2 | Y | -0- | | | | | 2 |
| 02 | 11900 | X | 8784 | -0- | -3116 | -0- | 2258 | 1 | 6526 | 2 | Y | -0- | | | | | -0- |

KMF WELL #: 2 RRCID -> 270851 COMPL. DATE 04/24/2013 TOTAL DEPTH 10357 PERF. 9724 - 10160

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1066 | N | 1066 | -0- | -0- | -0- | 51 | 1 | 1015 | 2 | N | -0- | | | | | 166 |
| 10 | 992 | N | 871 | -0- | -121 | -0- | 39 | 1 | 832 | 2 | N | -0- | | | | | 166 |
| 11 | 960 | N | 899 | -0- | -61 | -0- | 34 | 1 | 865 | 2 | N | -0- | | | | | 166 |
| 12 | 1116 | N | 422 | -0- | -694 | -0- | 17 | 1 | 405 | 2 | N | -0- | | | | | 166 |
| 01 | 868 | N | 72 | -0- | -796 | -0- | 3 | 1 | 69 | 2 | N | -0- | | | | | 166 |
| 02 | 840 | N | 53 | -0- | -787 | -0- | 2 | 1 | 51 | 2 | N | -0- | | | | | 166 |

HAYNES (MIDDLE WILCOX CONS.) //CONT.// 39818 250 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
VESTER WELL #: 4 RRCID -> 276871 COMPL. DATE 12/14/2011 TOTAL DEPTH 13500 PERF. 8704 - 13375

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4070 | X | 4070 | -0- | -0- | -0- | 815 | 1 | 3255 | 2 | N | -0- | | | | | -0- |
| 10 | 4061 | X | 3642 | -0- | -419 | -0- | 689 | 1 | 2953 | 2 | N | -0- | | | | | -0- |
| 11 | 4020 | X | 3958 | -0- | -62 | -0- | 727 | 1 | 3231 | 2 | N | -0- | | | | | -0- |
| 12 | 4242 | X | 4242 | -0- | -0- | -0- | 946 | 1 | 3296 | 2 | N | -0- | | | | | -0- |
| 01 | 4266 | X | 4266 | -0- | -0- | -0- | 1107 | 1 | 3159 | 2 | N | -0- | | | | | -0- |
| 02 | 3808 | X | 3701 | -0- | -107 | -0- | 951 | 1 | 2750 | 2 | N | -0- | | | | | -0- |

HAYNES 'D' WELL #: 5 RRCID -> 278498 COMPL. DATE 07/25/2015 TOTAL DEPTH 14500 PERF. 8578 - 8670

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 90 | N | 56 | -0- | -34 | -0- | 3 | 1 | 53 | 2 | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 212 | N | 212 | -0- | -0- | -0- | 8 | 1 | 204 | 2 | N | -0- | | | | | -0- |
| 12 | 62 | N | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 196 | N | 108 | -0- | -88 | -0- | 4 | 1 | 104 | 2 | N | -0- | | | | | -0- |

HUGOTON OPERATING COMPANY, INC. 412178
LAUREL, F.D. WELL #: 1 RRCID -> 126170 COMPL. DATE 12/28/1987 TOTAL DEPTH 14000 PERF.11007 - 11171

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LAUREL GAS UNIT WELL #: 3 RRCID -> 126675 COMPL. DATE 07/31/2008 TOTAL DEPTH 11400 PERF.10428 - 10634

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

LAUREL GAS UNIT NO. 2 WELL #: 2 RRCID -> 126997 COMPL. DATE 09/26/2009 TOTAL DEPTH 11591 PERF.10273 - 10437

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2410 | N | 2410 | -0- | -0- | -0- | 334 | 1 | 2076 | 3 | Y | -0- | | | | | -0- |
| 10 | 0 | | 2546 | -0- | 2546 | 2546 | 2546 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 0 | | 2647 | -0- | 2647 | 5193 | 371 | 1 | 2276 | 3 | Y | -0- | | | | | -0- |
| 12 | 0 | | 3184 | -0- | 3184 | 8377 | 443 | 1 | 2741 | 3 | Y | -0- | | | | | -0- |
| 01 | 0 | | 2951 | -0- | 2951 | 11328 | 418 | 1 | 2533 | 3 | Y | -0- | | | | | -0- |
| 02 | 2800 | N | 2454 | -0- | -346 | 10982 | 326 | 1 | 2128 | 3 | Y | -0- | | | | | -0- |

BUSTAMANTE TOWNSITE WELL #: 1 RRCID -> 127523 COMPL. DATE 03/25/1988 TOTAL DEPTH 11500 PERF.10284 - 11273

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 825 | N | 825 | -0- | -0- | -0- | 825 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 844 | -0- | 844 | 844 | 844 | 3 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 809 | -0- | 809 | 1653 | 809 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 829 | -0- | 829 | 2482 | 829 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 824 | -0- | 824 | 3306 | 824 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2800 | N | 740 | -0- | -2060 | 1246 | 740 | 3 | | | N | -0- | | | | | -0- |

HAYNES (MIDDLE WILCOX CONS.) //CONT.// 39818 250 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HUGOTON OPERATING COMPANY, INC. //CONT.// 412178

LAUREL, F.D. "A" WELL #: 4 RRCID -> 127524 COMPL. DATE 04/22/1988 TOTAL DEPTH 11420 PERF.10358 - 10530

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2714 | N | 2714 | -0- | -0- | -0- | 376 | 1 | 2338 | 3 | Y | -0- | | | | | -0- |
| 10 | 0 | | 2535 | -0- | 2535 | 2535 | 2535 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 0 | | 2927 | -0- | 2927 | 5462 | 410 | 1 | 2517 | 3 | Y | -0- | | | | | -0- |
| 12 | 0 | | 2948 | -0- | 2948 | 8410 | 410 | 1 | 2538 | 3 | Y | -0- | | | | | -0- |
| 01 | 0 | | 2946 | -0- | 2946 | 11356 | 417 | 1 | 2529 | 3 | Y | -0- | | | | | -0- |
| 02 | 2800 | N | 2638 | -0- | -162 | 11194 | 350 | 1 | 2288 | 3 | Y | -0- | | | | | -0- |

LAUREL, F.D. WELL #: 5 RRCID -> 128723 COMPL. DATE 05/27/1988 TOTAL DEPTH 11330 PERF.10298 - 10942

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1057 | N | 1057 | -0- | -0- | -0- | 147 | 1 | 910 | 3 | Y | -0- | | | | | -0- |
| 10 | 0 | | 528 | -0- | 528 | 528 | 528 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 0 | | 335 | -0- | 335 | 863 | 47 | 1 | 288 | 3 | Y | -0- | | | | | -0- |
| 12 | 0 | | 247 | -0- | 247 | 1110 | 34 | 1 | 213 | 3 | Y | -0- | | | | | -0- |
| 01 | 0 | | 158 | -0- | 158 | 1268 | 22 | 1 | 136 | 3 | Y | -0- | | | | | -0- |
| 02 | 1462 | N | 194 | -0- | -1268 | -0- | 26 | 1 | 168 | 3 | Y | -0- | | | | | -0- |

LAUREL, F.D. "A" WELL #: 6ST RRCID -> 128874 COMPL. DATE 05/11/1992 TOTAL DEPTH 11500 PERF.10610 - 10852

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 448 | N | 448 | -0- | -0- | -0- | 62 | 1 | 386 | 3 | N | -0- | | | | | -0- |
| 10 | 0 | | 541 | -0- | 541 | 541 | 541 | 3 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 622 | -0- | 622 | 1163 | 87 | 1 | 535 | 3 | N | -0- | | | | | -0- |
| 12 | 0 | | 441 | -0- | 441 | 1604 | 61 | 1 | 380 | 3 | N | -0- | | | | | -0- |
| 01 | 0 | | 401 | -0- | 401 | 2005 | 57 | 1 | 344 | 3 | N | -0- | | | | | -0- |
| 02 | 2419 | N | 414 | -0- | -2005 | -0- | 55 | 1 | 359 | 3 | N | -0- | | | | | -0- |

LAUREL, F.D. "A" WELL #: 8 RRCID -> 129643 COMPL. DATE 10/19/1988 TOTAL DEPTH 11600 PERF.10356 - 10566

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1472 | N | 1472 | -0- | -0- | -0- | 204 | 1 | 1268 | 3 | Y | -0- | | | | | -0- |
| 10 | 0 | | 1493 | -0- | 1493 | 1493 | 1493 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 0 | | 1138 | -0- | 1138 | 2631 | 159 | 1 | 979 | 3 | Y | -0- | | | | | -0- |
| 12 | 0 | | 1342 | -0- | 1342 | 3973 | 187 | 1 | 1155 | 3 | Y | -0- | | | | | -0- |
| 01 | 0 | | 1194 | -0- | 1194 | 5167 | 169 | 1 | 1025 | 3 | Y | -0- | | | | | -0- |
| 02 | 2800 | N | 1638 | -0- | -1162 | 4005 | 218 | 1 | 1420 | 3 | Y | -0- | | | | | -0- |

LAUREL, F. D. "A" WELL #: 9 RRCID -> 131369 COMPL. DATE 03/24/1989 TOTAL DEPTH 11400 PERF.10410 - 10570

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 33 | N | 33 | -0- | -0- | -0- | 5 | 1 | 28 | 3 | Y | -0- | | | | | -0- |
| 10 | 0 | | 21 | -0- | 21 | 21 | 21 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 0 | | 33 | -0- | 33 | 54 | 5 | 1 | 28 | 3 | Y | -0- | | | | | -0- |
| 12 | 0 | | 34 | -0- | 34 | 88 | 5 | 1 | 29 | 3 | Y | -0- | | | | | -0- |
| 01 | 0 | | 50 | -0- | 50 | 138 | 7 | 1 | 43 | 3 | Y | -0- | | | | | -0- |
| 02 | 182 | N | 44 | -0- | -138 | -0- | 6 | 1 | 38 | 3 | Y | -0- | | | | | -0- |

LAUREL F. D. "A" WELL #: 10 RRCID -> 132912 COMPL. DATE 06/23/1989 TOTAL DEPTH 11400 PERF.10422 - 11121

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2827 | N | 2755 | -0- | -72 | -0- | 382 | 1 | 2373 | 3 | Y | -0- | | | | | -0- |
| 10 | 0 | | 2551 | -0- | 2551 | 2551 | 2551 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 0 | | 3078 | -0- | 3078 | 5629 | 431 | 1 | 2647 | 3 | Y | -0- | | | | | -0- |
| 12 | 0 | | 3130 | -0- | 3130 | 8759 | 436 | 1 | 2694 | 3 | Y | -0- | | | | | -0- |
| 01 | 0 | | 3106 | -0- | 3106 | 11865 | 440 | 1 | 2666 | 3 | Y | -0- | | | | | -0- |
| 02 | 14667 | X | 2802 | -0- | -11865 | -0- | 372 | 1 | 2430 | 3 | Y | -0- | | | | | -0- |

LAUREL, F.D. WELL #: 11 RRCID -> 135056 COMPL. DATE 01/26/2010 TOTAL DEPTH 11200 PERF.10322 - 10552

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 475 | N | 475 | -0- | -0- | -0- | 66 | 1 | 409 | 3 | Y | -0- | | | | | -0- |
| 10 | 0 | | 675 | -0- | 675 | 675 | 675 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 0 | | 444 | -0- | 444 | 1119 | 62 | 1 | 382 | 3 | Y | -0- | | | | | -0- |
| 12 | 0 | | 524 | -0- | 524 | 1643 | 73 | 1 | 451 | 3 | Y | -0- | | | | | -0- |
| 01 | 0 | | 827 | -0- | 827 | 2470 | 117 | 1 | 710 | 3 | Y | -0- | | | | | -0- |
| 02 | 2800 | N | 421 | -0- | -2379 | 91 | 56 | 1 | 365 | 3 | Y | -0- | | | | | -0- |

HAYNES (MIDDLE WILCOX CONS.) //CONT.// 39818 250 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HUGOTON OPERATING COMPANY, INC. //CONT.// 412178
LAUREL, F.D."A" WELL #: 13 RRCID -> 237095 COMPL. DATE 03/31/2008 TOTAL DEPTH 13950 PERF.11230 - 11320

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

KAISER-FRANCIS OIL COMPANY 450175
MUNOZ WELL #: 1 C RRCID -> 117857 COMPL. DATE 07/29/1985 TOTAL DEPTH 13015 PERF.10558 - 11335

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 630 | N | 613 | -0- | -17 | -0- | 613 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 634 | -0- | 634 | 634 | 634 | 2 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 614 | -0- | 614 | 1248 | 614 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 625 | -0- | 625 | 1873 | 625 | 2 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 631 | -0- | 631 | 2504 | 631 | 2 | | | N | -0- | | | | | -0- |
| *02 | 2800 | N | 575 | -0- | -2225 | 279 | 575 | 2 | | | N | -0- | | | | | -0- |

KILLAM OIL CO., LTD. 460054
BUSTAMANTE G.U.,BERNARDO WELL #: 1 RRCID -> 194486 COMPL. DATE 09/21/2003 TOTAL DEPTH 12034 PERF.11036 - 11064

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 52 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 52 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 52 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 52 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 52 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 52 |

BERNARDO BUSTAMANTE G.U. WELL #: 3 RRCID -> 201864 COMPL. DATE 03/04/2004 TOTAL DEPTH 12132 PERF.11763 - 11828

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

BERNARDO BUSTAMANTE G. U. WELL #: 2 RRCID -> 201865 COMPL. DATE 03/04/2004 TOTAL DEPTH 11800 PERF.10881 - 11538

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1902 | N | 1902 | -0- | -0- | -0- | 1902 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 1877 | -0- | 1877 | 1877 | 1877 | 2 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 1263 | -0- | 1263 | 3140 | 1263 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 793 | -0- | 793 | 3933 | 793 | 2 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 465 | -0- | 465 | 4398 | 465 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2800 | N | 390 | -0- | -2410 | 1988 | 390 | 2 | | | N | -0- | | | | | -0- |

GUTIERREZ, T. WELL #: 1 RRCID -> 206983 COMPL. DATE 06/27/2005 TOTAL DEPTH 13950 PERF.11444 - 13680

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 390 | N | 375 | -0- | -15 | -0- | 375 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 328 | -0- | 328 | 328 | 328 | 2 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 504 | -0- | 504 | 832 | 504 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 537 | -0- | 537 | 1369 | 537 | 2 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 467 | -0- | 467 | 1836 | 467 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2325 | N | 489 | -0- | -1836 | -0- | 489 | 2 | | | N | -0- | | | | | -0- |

HAYNES (MIDDLE WILCOX CONS.) //CONT.// 39818 250 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
KILLAM OIL CO., LTD. //CONT.// 460054
BERNARDO BUSTAMANTE G. U. WELL #: 4 RRCID -> 207567 COMPL. DATE 10/20/2004 TOTAL DEPTH 11680 PERF.11374 - 11466

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BUSTAMANTE HEIRS WELL #: 2 RRCID -> 208659 COMPL. DATE 01/07/2005 TOTAL DEPTH 12855 PERF.11918 - 11948

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 296 | N | 296 | -0- | -0- | -0- | 296 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 174 | -0- | 174 | 174 | 174 | 2 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 296 | -0- | 296 | 470 | 296 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 231 | -0- | 231 | 701 | 231 | 2 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 228 | -0- | 228 | 929 | 228 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1358 | N | 429 | -0- | -929 | -0- | 429 | 2 | | | N | -0- | | | | | -0- |

M. G. GARZA G. U. WELL #: 2 RRCID -> 208787 COMPL. DATE 04/24/2008 TOTAL DEPTH 13908 PERF.10825 - 11501

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1890 | N | 1310 | -0- | -580 | -0- | 1310 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 1591 | -0- | 1591 | 1591 | 1591 | 2 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 2184 | -0- | 2184 | 3775 | 2184 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 2035 | -0- | 2035 | 5810 | 2035 | 2 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 1969 | -0- | 1969 | 7779 | 1969 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2800 | N | 2192 | -0- | -608 | 7171 | 2192 | 2 | | | N | -0- | | | | | -0- |

M. G. GARZA GAS UNIT WELL #: 3 RRCID -> 221550 COMPL. DATE 06/13/2006 TOTAL DEPTH 11895 PERF.11733 - 11817

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

ABELINO WELL #: 2 RRCID -> 233962 COMPL. DATE 09/05/2008 TOTAL DEPTH 12820 PERF.11628 - 12656

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 510 | N | 235 | -0- | -275 | -0- | 235 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 594 | -0- | 594 | 594 | 594 | 2 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 289 | -0- | 289 | 883 | 289 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 483 | -0- | 483 | 1366 | 483 | 2 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 565 | -0- | 565 | 1931 | 565 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2591 | N | 660 | -0- | -1931 | -0- | 660 | 2 | | | N | -0- | | | | | -0- |

DE LOS SANTOS WELL #: 2 RRCID -> 243257 COMPL. DATE 08/27/2008 TOTAL DEPTH 14850 PERF.11851 - 14650

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

DE LOS SANTOS WELL #: 3 RRCID -> 244494 COMPL. DATE 03/23/2009 TOTAL DEPTH 13000 PERF.11832 - 11874

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 930 | N | 337 | -0- | -593 | -0- | 337 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 699 | -0- | 699 | 699 | 699 | 2 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 692 | -0- | 692 | 1391 | 692 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 917 | -0- | 917 | 2308 | 917 | 2 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 626 | -0- | 626 | 2934 | 626 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2800 | N | 1472 | -0- | -1328 | 1606 | 1472 | 2 | | | N | -0- | | | | | -0- |

HAYNES (MIDDLE WILCOX CONS.) //CONT.// 39818 250 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
MARWELL PETROLEUM LTD PARTNRSHIP 531085
DE LOS SANTOS GAS UNIT 1 WELL #: 3 RRCID -> 129646 COMPL. DATE 12/30/1988 TOTAL DEPTH 11803 PERF.10894 - 11508

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 668 | N | 668 | -0- | -0- | -0- | 668 | 2 | | | N | -0- | | | | | -0- |
| 10 | 689 | N | 689 | -0- | -0- | -0- | 689 | 2 | | | N | -0- | | | | | -0- |
| 11 | 660 | N | 655 | -0- | -5 | -0- | 655 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 676 | -0- | 676 | 676 | 676 | 2 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 676 | -0- | 676 | 1352 | 676 | 2 | | | N | -0- | | | | | -0- |
| 02 | 616 | N | NO RPT | -0- | -616 | 736 | | | | | N | NO RPT | | | | | -0- |

PROLINE ENERGY RESOURCES INC 681327
LANIER ESTATE WELL #: 1 RRCID -> 253316 COMPL. DATE 02/09/2009 TOTAL DEPTH 9300 PERF. 7410 - 7544

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | 112 | | | | | N | -0- | | | | | 89 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | 112 | | | | | N | -0- | | | | | 89 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | 112 | | | | | N | -0- | | | | | 89 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | 112 | | | | | N | -0- | | | | | 89 |
| *01 | 14B2 EXT | | -0- | -0- | -0- | 112 | | | | | N | -0- | | | | | 89 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | 112 | | | | | N | -0- | | | | | 89 |

RICOCHET ENERGY, INC. 710549
NOE FERNANDEZ WELL #: 1 RRCID -> 280313 COMPL. DATE 12/12/2015 TOTAL DEPTH 10379 PERF. 9871 - 10141

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | W | -0- | -0- | -0- | 42723 | | | | | N | -0- | | | | | 48 |
| 10 | 0 | | -0- | -0- | -0- | 42723 | | | | | N | -0- | | | | | 48 |
| 11 | 0 | | -0- | -0- | -0- | 42723 | | | | | N | -0- | | | | | 48 |
| 12 | 0 | W | -0- | -0- | -0- | 42723 | | | | | N | -0- | | | | | 48 |
| 01 | 0 | | -0- | -0- | -0- | 42723 | | | | | N | -0- | | | | | 48 |
| 02 | 0 | W | NO RPT | -0- | -0- | 42723 | | | | | N | NO RPT | | | | | 48 |

SMITH PRODUCTION INC. 789662
GARZA, L. WELL #: 5 RRCID -> 169192 COMPL. DATE 07/18/1998 TOTAL DEPTH 13200 PERF.10474 - 13046

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2940 | X | 2707 | -0- | -233 | -0- | 812 | 1 | 1895 | 2 | Y | -0- | | | | | -0- |
| 10 | 2976 | X | 2347 | -0- | -629 | -0- | 610 | 1 | 1737 | 2 | Y | -0- | | | | | -0- |
| 11 | 2880 | X | 2271 | -0- | -609 | -0- | 713 | 1 | 1558 | 2 | Y | -0- | | | | | -0- |
| 12 | 2790 | X | 2516 | -0- | -274 | -0- | 621 | 1 | 1895 | 2 | Y | -0- | | | | | -0- |
| 01 | 2429 | N | 2429 | -0- | -0- | -0- | 420 | 1 | 2009 | 2 | Y | -0- | | | | | -0- |
| 02 | 2406 | N | 2406 | -0- | -0- | -0- | 362 | 1 | 2044 | 2 | Y | -0- | | | | | -0- |

L. GARZA WELL #: 7 RRCID -> 170350 COMPL. DATE 09/03/1998 TOTAL DEPTH 11450 PERF.10708 - 10754

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1466 | N | 1466 | -0- | -0- | -0- | 440 | 1 | 1026 | 2 | Y | -0- | | | | | -0- |
| 10 | 1488 | N | 1474 | -0- | -14 | -0- | 383 | 1 | 1091 | 2 | Y | -0- | | | | | -0- |
| 11 | 1440 | N | 1437 | -0- | -3 | -0- | 451 | 1 | 986 | 2 | Y | -0- | | | | | -0- |
| 12 | 1519 | N | 1313 | -0- | -206 | -0- | 324 | 1 | 989 | 2 | Y | -0- | | | | | -0- |
| 01 | 1488 | N | 1429 | -0- | -59 | -0- | 247 | 1 | 1182 | 2 | Y | -0- | | | | | -0- |
| 02 | 1344 | N | 1325 | -0- | -19 | -0- | 199 | 1 | 1126 | 2 | Y | -0- | | | | | -0- |

GARZA, L. WELL #: 6 RRCID -> 172011 COMPL. DATE 02/23/1999 TOTAL DEPTH 13300 PERF.10583 - 12378

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

HAYNES (MIDDLE WILCOX CONS.) //CONT.// 39818 250 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
SMITH PRODUCTION INC. //CONT.// 789662
GARZA L. WELL #: 8 RRCID -> 173084 COMPL. DATE 04/30/1999 TOTAL DEPTH 11550 PERF.10795 - 11459

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 541 | N | 541 | -0- | -0- | -0- | 162 | 1 | 379 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | | 100 | -0- | 100 | 100 | 26 | 1 | 74 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 99 | -0- | 99 | 199 | 31 | 1 | 68 | 2 | Y | -0- | | | | | -0- |
| 12 | 0 | | 114 | -0- | 114 | 313 | 28 | 1 | 86 | 2 | Y | -0- | | | | | -0- |
| 01 | 416 | N | 103 | -0- | -313 | -0- | 18 | 1 | 85 | 2 | Y | -0- | | | | | -0- |
| 02 | 97 | N | 97 | -0- | -0- | -0- | 15 | 1 | 82 | 2 | Y | -0- | | | | | -0- |

GARZA, L. WELL #: 10 RRCID -> 174937 COMPL. DATE 09/23/1999 TOTAL DEPTH 11500 PERF.10658 - 11413

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1500 | N | 1062 | -0- | -438 | -0- | 319 | 1 | 743 | 2 | Y | -0- | | | | | 1 |
| 10 | 1519 | N | 1299 | -0- | -220 | -0- | 338 | 1 | 961 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 11 | 1894 | N | 1894 | -0- | -0- | -0- | 594 | 1 | 1300 | 2 | Y | -0- | | | | | -0- |
| 12 | 1085 | N | 532 | -0- | -553 | -0- | 131 | 1 | 401 | 2 | Y | -0- | | | | | -0- |
| 01 | 2432 | N | 2432 | -0- | -0- | -0- | 420 | 1 | 2012 | 2 | Y | -0- | | | | | -0- |
| 02 | 1764 | N | 1584 | -0- | -180 | -0- | 238 | 1 | 1346 | 2 | Y | -0- | | | | | -0- |

GARZA, L. WELL #: 9 RRCID -> 175111 COMPL. DATE 09/07/1999 TOTAL DEPTH 11500 PERF.11184 - 11288

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1770 | N | 1719 | -0- | -51 | -0- | 516 | 1 | 1203 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | | 1121 | -0- | 1121 | 1121 | 291 | 1 | 830 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 973 | -0- | 973 | 2094 | 305 | 1 | 668 | 2 | Y | -0- | | | | | -0- |
| 12 | 0 | | 1003 | -0- | 1003 | 3097 | 248 | 1 | 755 | 2 | Y | -0- | | | | | -0- |
| 01 | 3100 | N | 956 | -0- | -2144 | 953 | 165 | 1 | 791 | 2 | Y | -0- | | | | | -0- |
| 02 | 2387 | N | 1434 | -0- | -953 | -0- | 216 | 1 | 1218 | 2 | Y | -0- | | | | | -0- |

THREE C EXPLORATION, LLC 857512
GUTIERREZ, RAQUEL WELL #: 1 RRCID -> 195934 COMPL. DATE 06/30/2003 TOTAL DEPTH 10750 PERF. 9831 - 9958

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 6 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 6 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 6 |
| 12 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 6 |
| 01 | 14B DENY | NO RPT | | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 6 |
| 02 | 14B DENY | NO RPT | | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 6 |

GUTIERREZ, RAQUEL F WELL #: 2 RRCID -> 197063 COMPL. DATE 09/11/2003 TOTAL DEPTH 10270 PERF. 9627 - 10134

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 4 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 4 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 4 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 4 |
| 01 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 4 |
| 02 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 4 |

HEEP (BAFFIN) 40125 050 NON-ASSOCIATED ONE WELL CNTY: KLEBERG
PROPERTY DEVELOPMENT GROUP, INC. 681459
SALAZAR UNIT #1 WELL #: 1 RRCID -> 177702 COMPL. DATE 03/04/2000 TOTAL DEPTH 9618 PERF. 9142 - 9196

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HEIN (LOBO) 40164 500 NON-ASSOCIATED CAPACITY CNTY: WEBB
COLUMBUS ENERGY, LLC 169313
RANCHO BLANCO WELL #: 14 RRCID -> 193715 COMPL. DATE 03/07/2003 TOTAL DEPTH 7350 PERF. 6644 - 6706

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

DIGITAL OPERATING COMPANY LLC 218314
LLANOS, M. H. WELL #: 4 RRCID -> 135540 COMPL. DATE 06/11/1990 TOTAL DEPTH 7624 PERF. 6790 - 7112

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

HEINTZ (VICKSBURG 10400) 40182 500 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
PALADIN PETROLEUM III, L.L.C. 635107
OLIVAREZ-VAN DRESAR UNIT WELL #: 2 RRCID -> 193839 COMPL. DATE 12/15/2002 TOTAL DEPTH 10768 PERF. 8980 - 10556

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 251 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 251 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 251 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 251 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 251 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 251 |

PROLINE ENERGY RESOURCES INC 681327
OLIVAREZ-VAN DRESAR UNIT WELL #: 1 RRCID -> 192224 COMPL. DATE 12/29/2002 TOTAL DEPTH 11075 PERF. 8520 - 8570

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | 222 |
| 10 | 0 | | 13 | -0- | 13 | 13 | 13 | 2 | | | N | -0- | | | | | 222 |
| 11 | 0 | | -0- | -0- | -0- | 13 | | | | | N | -0- | | | | | 222 |
| 12 | 13 | N | -0- | -0- | -13 | -0- | | | | | N | -0- | | | | | 222 |
| *01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 222 |
| 02 | 3 | N | 3 | -0- | -0- | -0- | 3 | 2 | | | N | -0- | | | | | 222 |

HELLEN (2ND COOK MTN.) 40253 200 NON-ASSOCIATED CAPACITY CNTY: JIM HOGG
HOME PETROLEUM CORP. 396852
YAEGER HEIRS WELL #: 4 RRCID -> 139563 COMPL. DATE 08/23/1991 TOTAL DEPTH 5560 PERF. 5378 - 5390

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 12 | N | 12 | -0- | -0- | -0- | 12 | 2 | | | N | -0- | | | | | -0- |
| 10 | 124 | N | 18 | -0- | -106 | -0- | 18 | 2 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 15 | -0- | 15 | 15 | 15 | 2 | | | N | -0- | | | | | -0- |
| 12 | 15 | N | -0- | -0- | -15 | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

HENNE-WINCH-FERRIS 40448 001 ASSOCIATED EXEMPT CNTY: JIM HOGG
HOLBEIN & WRIGHT RESOURCES INC. 391475
HOLBEIN WELL #: 2 RRCID -> 066648 COMPL. DATE 02/14/1976 TOTAL DEPTH 1230 PERF. 1190 - 1200

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SHUT IN | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 0 A | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

PLUGGED AND ABANDONED_____ 02/27/2023 - WELL PLUGGED 2/27/2023

HERBST-WILCOX (HERBST III) 40678 500 NON-ASSOCIATED CAPACITY CNTY: DUVAL
CAPITAL STAR OIL & GAS, INC. 130426
HERBST-TOREL WELL #: 3 RRCID -> 092247 COMPL. DATE N/A TOTAL DEPTH 10150 PERF. 9978 - 9994

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 241 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 241 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 241 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 241 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 241 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 241 |

HERBST-TOREL WELL #: 2 RRCID -> 226174 COMPL. DATE 03/04/2007 TOTAL DEPTH 10400 PERF. 9584 - 9616

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 40 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 40 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 40 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 40 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 40 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 40 |

HERBST-TOREL WELL #: 13 RRCID -> 244171 COMPL. DATE 11/20/2007 TOTAL DEPTH 10100 PERF. 9690 - 9740

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

HERBST-WILCOX (TOREL) 40678 700 NON-ASSOCIATED CAPACITY CNTY: DUVAL
CAPITAL STAR OIL & GAS, INC. 130426
HERBST-TOREL WELL #: 3 RRCID -> 133676 COMPL. DATE 01/19/1990 TOTAL DEPTH 10150 PERF. 9258 - 9302

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

HERBST-TOREL WELL #: 10 RRCID -> 226181 COMPL. DATE 09/18/2007 TOTAL DEPTH 10020 PERF. 9204 - 9649

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 14 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 14 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 14 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 14 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 14 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 14 |

HERBST-WILCOX (TOREL) //CONT.// 40678 700 NON-ASSOCIATED CAPACITY CNTY: DUVAL
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
HERBST-TOREL WELL #: 11 RRCID -> 227590 COMPL. DATE 09/09/2007 TOTAL DEPTH 10690 PERF. 9140 - 9160

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 42 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 42 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 42 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 42 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 42 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 42 |

HERBST-TOREL WELL #: 13 RRCID -> 229104 COMPL. DATE 11/20/2007 TOTAL DEPTH 10100 PERF. 9350 - 9740

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 115 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 115 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 115 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 115 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 115 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 115 |

HERBST-TOREL WELL #: 14 RRCID -> 230240 COMPL. DATE 08/09/2007 TOTAL DEPTH 10135 PERF. 9422 - 9430

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

HEREFORD (LOBO) 40682 500 NON-ASSOCIATED CAPACITY CNTY: WEBB
COLUMBUS ENERGY, LLC 169313
MCKENDRICK, W.H. WELL #: 18 RRCID -> 151205 COMPL. DATE 08/31/1994 TOTAL DEPTH 7700 PERF. 7262 - 7308

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MCKENDRICK, W.H. WELL #: 19 RRCID -> 152807 COMPL. DATE 10/12/1994 TOTAL DEPTH 7900 PERF. 7548 - 7634

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MCKENDRICK, W.H. WELL #: 20 RRCID -> 153479 COMPL. DATE 02/02/1995 TOTAL DEPTH 7700 PERF. 7498 - 7533

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HEREFORD (LOBO) //CONT.// 40682 500 NON-ASSOCIATED CAPACITY CNTY: WEBB
COLUMBUS ENERGY, LLC //CONT.// 169313
RAMIREZ, J.E. WELL #: 1 RRCID -> 203854 COMPL. DATE 08/03/2004 TOTAL DEPTH 7700 PERF. 7408 - 7431

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1115 | N | 1115 | -0- | -0- | -0- | 190 | 1 | 915 | 3 | N | 9 | | | | | 75 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 10 | 1288 | N | 1288 | -0- | -0- | -0- | 192 | 1 | 1092 | 3 | N | 4 | | | | | 79 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 1419 | N | 1419 | -0- | -0- | -0- | 224 | 1 | 1189 | 3 | N | 5 | | | | | 84 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 12 | 1322 | N | 1322 | -0- | -0- | -0- | 236 | 1 | 1077 | 3 | N | 8 | | | | | 92 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 01 | 1325 | N | 1325 | -0- | -0- | -0- | 237 | 1 | 1076 | 3 | N | 11 | | | | | 103 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 02 | 1316 | N | 1072 | -0- | -244 | -0- | 198 | 1 | 863 | 3 | N | 10 | | | | | 113 |
| | | | | | | | 11 | 9 | | | | | | | | | |

MCKENDRICK, W. H. WELL #: 29 RRCID -> 204583 COMPL. DATE 08/29/2004 TOTAL DEPTH 7400 PERF. 6950 - 7080

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1740 | N | 1677 | -0- | -63 | -0- | 64 | 1 | 1613 | 3 | N | -0- | | | | | 13 |
| 10 | 1674 | N | 1634 | -0- | -40 | -0- | 61 | 1 | 1573 | 3 | N | -0- | | | | | 13 |
| 11 | 1650 | N | 1600 | -0- | -50 | -0- | 58 | 1 | 1542 | 3 | N | -0- | | | | | 13 |
| 12 | 1736 | N | 1638 | -0- | -98 | -0- | 59 | 1 | 1579 | 3 | N | -0- | | | | | 13 |
| 01 | 2103 | N | 2103 | -0- | -0- | -0- | 70 | 1 | 2016 | 3 | N | 15 | | | | | 28 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 02 | 1703 | N | 1703 | -0- | -0- | -0- | 46 | 1 | 1657 | 3 | N | -0- | | | | | 28 |

RAMIREZ, J. E. "A" WELL #: 2 RRCID -> 210768 COMPL. DATE 03/05/2005 TOTAL DEPTH 7900 PERF. 7216 - 7288

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 630 | N | 583 | -0- | -47 | -0- | 100 | 1 | 483 | 3 | N | -0- | | | | | 9 |
| 10 | 651 | N | 325 | -0- | -326 | -0- | 48 | 1 | 277 | 3 | N | -0- | | | | | 9 |
| 11 | 630 | N | 454 | -0- | -176 | -0- | 72 | 1 | 382 | 3 | N | -0- | | | | | 9 |
| 12 | 589 | N | 377 | -0- | -212 | -0- | 68 | 1 | 309 | 3 | N | -0- | | | | | 9 |
| 01 | 402 | N | 402 | -0- | -0- | -0- | 73 | 1 | 329 | 3 | N | -0- | | | | | 9 |
| 02 | 420 | N | 379 | -0- | -41 | -0- | 71 | 1 | 308 | 3 | N | -0- | | | | | 9 |

ENCINA RESOURCES, LLC 251741
C.H. RAMIREZ MINERALS, LTD. WELL #: 1 RRCID -> 215181 COMPL. DATE 10/21/2005 TOTAL DEPTH 7700 PERF. 7370 - 7448

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 1140 | -0- | 1140 | 1140 | 1140 | 2 | | | N | -0- | | | | | -0- |
| 10 | 2291 | N | 1151 | -0- | -1140 | -0- | 1151 | 2 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 1067 | -0- | 1067 | 1067 | 1067 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1967 | N | 900 | -0- | -1067 | -0- | 900 | 2 | | | N | -0- | | | | | -0- |
| 01 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

C.H. RAMIREZ MINERALS, LTD. WELL #: 2 RRCID -> 222207 COMPL. DATE 06/23/2006 TOTAL DEPTH 7557 PERF. 6943 - 7093

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 447 | N | 447 | -0- | -0- | -0- | 447 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 467 | -0- | 467 | 467 | 467 | 2 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 437 | -0- | 437 | 904 | 437 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1255 | N | 351 | -0- | -904 | -0- | 351 | 2 | | | N | -0- | | | | | -0- |
| 01 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

RAMIREZ, C.H. MINERALS, LTD B WELL #: 1 RRCID -> 232488 COMPL. DATE 10/25/2007 TOTAL DEPTH 8500 PERF. 7816 - 7872

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 230 | N | 230 | -0- | -0- | -0- | 230 | 2 | | | N | -0- | | | | | -0- |
| 10 | 229 | N | 229 | -0- | -0- | -0- | 229 | 2 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 223 | -0- | 223 | 223 | 223 | 2 | | | N | -0- | | | | | -0- |
| 12 | 399 | N | 176 | -0- | -223 | -0- | 176 | 2 | | | N | -0- | | | | | -0- |
| 01 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HEREFORD (LOBO) //CONT.// 40682 500 NON-ASSOCIATED CAPACITY CNTY: WEBB
ENCINA RESOURCES, LLC //CONT.// 251741
RAMIREZ, C. H. MINERALS, LTD B WELL #: 2 RRCID -> 256304 COMPL. DATE 02/25/2010 TOTAL DEPTH 8041 PERF. 7814 - 7844

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 285 | N | 285 | -0- | -0- | -0- | 285 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 267 | -0- | 267 | 267 | 267 | 2 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 253 | -0- | 253 | 520 | 253 | 2 | | | N | -0- | | | | | -0- |
| 12 | 719 | N | 199 | -0- | -520 | -0- | 199 | 2 | | | N | -0- | | | | | -0- |
| 01 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

RAMIREZ, C. H. MINERALS, LTD B WELL #: 3 RRCID -> 261892 COMPL. DATE 06/03/2011 TOTAL DEPTH 7950 PERF. 7406 - 7528

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 993 | N | 993 | -0- | -0- | -0- | 993 | 2 | | | N | -0- | | | | | 24 |
| 10 | 990 | N | 990 | -0- | -0- | -0- | 990 | 2 | | | N | -0- | | | | | 24 |
| 11 | 0 | | 931 | -0- | 931 | 931 | 931 | 2 | | | N | -0- | | | | | 24 |
| 12 | 1686 | N | 755 | -0- | -931 | -0- | 755 | 2 | | | N | -0- | | | | | 24 |
| 01 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 24 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 24 |

MERIT ENERGY COMPANY 561136
HEREFORD -T- WELL #: 38 RRCID -> 151294 COMPL. DATE 10/08/1996 TOTAL DEPTH 7942 PERF. 7392 - 7556

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

HEREFORD -T- WELL #: 43 RRCID -> 165166 COMPL. DATE 03/20/1997 TOTAL DEPTH 7800 PERF. 3892 - 3946

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HEREFORD, L. M. -T- WELL #: 53 RRCID -> 247054 COMPL. DATE 01/30/2009 TOTAL DEPTH 8700 PERF. 7610 - 8461

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 437 | N | 437 | -0- | -0- | -0- | 435 | 2 | 2 | 9 | N | 2 | 1 | 1 | | | 20 |
| 10 | 406 | N | 406 | -0- | -0- | -0- | 404 | 2 | 2 | 9 | N | 2 | 2 | 1 | | | 20 |
| 11 | 0 | | 358 | -0- | 358 | 358 | 357 | 2 | 1 | 9 | N | 1 | 1 | 1 | | | 20 |
| 12 | 0 | | 439 | -0- | 439 | 797 | 436 | 2 | 3 | 9 | N | 3 | 3 | 1 | | | 20 |
| 01 | 0 | | 435 | -0- | 435 | 1232 | 434 | 2 | 1 | 9 | N | 1 | 1 | 1 | | | 20 |
| 02 | 1574 | N | 342 | -0- | -1232 | -0- | 341 | 2 | 1 | 9 | N | 1 | 1 | 1 | | | 20 |

HERMANAS SIETE (O-55) 40705 560 NON-ASSOCIATED ONE WELL CNTY: DUVAL
OPEN CHOKE EXPLORATION, LLC 624865
MARSHALL-STATE WELL #: 1 RRCID -> 167237 COMPL. DATE 01/16/1998 TOTAL DEPTH 14666 PERF. 13252 - 13280

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HERMANN (FROST A) 40709 250 NON-ASSOCIATED ONE WELL CNTY: STARR
SMITH PRODUCTION INC. 789662
HERMANN, E WELL #: 20 RRCID -> 276265 COMPL. DATE 11/13/2014 TOTAL DEPTH 4200 PERF. 3721 - 3731

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

HERMANN (VELA) 40712 850 NON-ASSOCIATED ONE WELL CNTY: STARR
SMITH PRODUCTION INC. 789662
DEGARCIA, B. G. WELL #: 87 RRCID -> 276083 COMPL. DATE 02/26/2015 TOTAL DEPTH 5200 PERF. 3935 - 3943

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

HET (2700) 40915 498 NON-ASSOCIATED ONE WELL CNTY: SAN PATRICIO
CLR GAUGING CORP. 161338
BOMER WELL #: 1 RRCID -> 244739 COMPL. DATE 09/09/2008 TOTAL DEPTH 3295 PERF. 2840 - 2844

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

SUN EXPLORATION, INC. 829289
FOWLER (MCDONNOLD) WELL #: 1 RRCID -> 171644 COMPL. DATE 12/02/2005 TOTAL DEPTH 4010 PERF. 2042 - 2074

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | INJECT | -0- | -0- | -0- | -0- | | | N | -0- | | | 16 |
| 10 | INJECT | -0- | -0- | -0- | -0- | | | N | -0- | | | 16 |
| 11 | INJECT | -0- | -0- | -0- | -0- | | | N | -0- | | | 16 |
| 12 | INJECT | -0- | -0- | -0- | -0- | | | N | -0- | | | 16 |
| 01 | INJECT | -0- | -0- | -0- | -0- | | | N | -0- | | | 16 |
| 02 | INJECT | -0- | -0- | -0- | -0- | | | N | -0- | | | 16 |

HIBERNIA (4350) 41007 219 NON-ASSOCIATED EXEMPT CNTY: SAN PATRICIO
LYTLE CREEK OPERATING, INC. 517255
TIMON, W. F. WELL #: RRCID -> 094244 COMPL. DATE 04/10/1981 TOTAL DEPTH 6121 PERF. 4345 - 4355

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 351 |
| 10 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 351 |
| 11 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 351 |
| 12 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 351 |
| 01 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 351 |
| 02 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 351 |

PLUGGED AND ABANDONED_____ 01/23/2003

HIBERNIA (4350) //CONT.// 41007 219 NON-ASSOCIATED EXEMPT CNTY: SAN PATRICIO
OFFSPRING WELL SALVAGE 618934
SMITH, F.D. WELL #: RRCID -> 091141 COMPL. DATE 10/24/1980 TOTAL DEPTH 5807 PERF. 4342 - 4358

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 34 |
| 10 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 34 |
| 11 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 34 |
| 12 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 34 |
| 01 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 34 |
| 02 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 34 |

PLUGGED AND ABANDONED_____ 04/07/2010

HIBERNIA (5100) 41007 670 NON-ASSOCIATED ONE WELL CNTY: SAN PATRICIO
OFFSPRING WELL SALVAGE 618934
WEBB, PATRICIA F. WELL #: RRCID -> 153987 COMPL. DATE 03/27/1995 TOTAL DEPTH 6500 PERF. 5184 - 5190

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 12 |
| 10 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 12 |
| 11 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 12 |
| 12 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 12 |
| 01 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 12 |
| 02 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 12 |

PLUGGED AND ABANDONED_____ 12/06/2010

HIDALGO (BELL) 41078 062 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
DEWBRE PETROLEUM CORPORATION 216748
SAVAGE -A- UNIT WELL #: A 2 U RRCID -> 010891 COMPL. DATE 03/14/2003 TOTAL DEPTH 7325 PERF. 6532 - 7263

| | ALLOW | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 150 | N | 125 | -0- | -25 | -0- | 35 | 1 | 90 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | | 145 | -0- | 145 | 145 | 42 | 1 | 103 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 118 | -0- | 118 | 263 | 35 | 1 | 83 | 2 | Y | -0- | | | | | -0- |
| 12 | 0 | | 135 | -0- | 135 | 398 | 40 | 1 | 95 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 137 | -0- | 137 | 535 | 40 | 1 | 97 | 2 | Y | -0- | | | | | -0- |
| 02 | 653 | N | 118 | -0- | -535 | -0- | 32 | 1 | 86 | 2 | Y | -0- | | | | | -0- |

KAWAHATA UNIT WELL #: 2 U RRCID -> 010892 COMPL. DATE 05/11/1959 TOTAL DEPTH N/A PERF. N/A

| | ALLOW | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1267 | N | 1267 | -0- | -0- | -0- | 348 | 1 | 905 | 2 | Y | 13 | | | | | 69 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 10 | 0 | | 1141 | -0- | 1141 | 1141 | 330 | 1 | 800 | 2 | Y | 10 | | | | | 79 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 11 | 0 | | 1174 | -0- | 1174 | 2315 | 341 | 1 | 820 | 2 | Y | 12 | | | | | 91 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 12 | 0 | | 1212 | -0- | 1212 | 3527 | 359 | 1 | 835 | 2 | Y | 16 | 61 | 1 | | | 46 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 01 | 0 | | 1261 | -0- | 1261 | 4788 | 368 | 1 | 876 | 2 | Y | 15 | | | | | 61 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 02 | 2800 | N | 1521 | -0- | -1279 | 3509 | 417 | 1 | 1089 | 2 | Y | 14 | | | | | 75 |
| | | | | | | | 15 | 9 | | | | | | | | | |

KAWAHATA UNIT WELL #: 3 M RRCID -> 043989 COMPL. DATE 02/02/1968 TOTAL DEPTH 11500 PERF. N/A

| | ALLOW | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | 2 | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | 2 | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | 2 | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | 2 | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | 2 | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | Z | -0- | -0- | -0- | 2 | | | | | Y | -0- | | | | | -0- |

HIDALGO (CORD) 41078 124 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
DEWBRE PETROLEUM CORPORATION 216748
SAVAGE -A- UNIT WELL #: A 1 L RRCID -> 010899 COMPL. DATE 01/14/1957 TOTAL DEPTH 7720 PERF. 6980 - 6990

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

SAVAGE UNIT -B- WELL #: 1 L RRCID -> 010900 COMPL. DATE 01/17/1957 TOTAL DEPTH 7735 PERF. 6975 - 6990

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

ROCHESTER WELL #: 2 RRCID -> 253120 COMPL. DATE 11/18/2009 TOTAL DEPTH 7400 PERF. 7114 - 7123

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

HIDALGO (EL TEXANO, UPPER) 41078 186 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
DEWBRE PETROLEUM CORPORATION 216748
HACKNEY LAKE GAS UNIT 1 WELL #: 1 U RRCID -> 010855 COMPL. DATE 02/19/1956 TOTAL DEPTH 7801 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

SAVAGE UNIT -A- WELL #: 1 U RRCID -> 010873 COMPL. DATE 10/22/1955 TOTAL DEPTH 7720 PERF. 6154 - 6170

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

SAVAGE UNIT -B- WELL #: 1 U RRCID -> 010874 COMPL. DATE 12/01/1955 TOTAL DEPTH 7735 PERF. 6245 - 6255

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 704 N | 704 | -0- | -0- | -0- | 192 14 | 1 9 | 498 | 2 | Y | 13 | | | | | | 69 |
| 10 | 0 | 652 | -0- | 652 | 652 | 187 11 | 1 9 | 454 | 2 | Y | 10 | | | | | | 79 |
| 11 | 0 | 650 | -0- | 650 | 1302 | 187 13 | 1 9 | 450 | 2 | Y | 12 | | | | | | 91 |
| 12 | 0 | 653 | -0- | 653 | 1955 | 191 18 | 1 9 | 444 | 2 | Y | 16 | 61 | 1 | | | | 46 |
| 01 | 0 | 679 | -0- | 679 | 2634 | 196 17 | 1 9 | 466 | 2 | Y | 15 | | | | | | 61 |
| 02 | 2800 N | 614 | -0- | -2186 | 448 | 166 15 | 1 9 | 433 | 2 | Y | 14 | | | | | | 75 |

HIDALGO (EL TEXANO, UPPER) //CONT.// 41078 186 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
FAULCONER ENERGY, LLC 263648
SAMANO WELL #: 1 T RRCID -> 010853 COMPL. DATE 04/21/1958 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1920 | N | 407 | -0- | -1513 | -0- | 32 | 1 | 373 | 2 | Y | 2 | | | | | 48 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 0 | | 2304 | -0- | 2304 | 2304 | 165 | 1 | 2129 | 2 | Y | 9 | 45 | 1 | | | 12 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 11 | 0 | | 1689 | -0- | 1689 | 3993 | 135 | 1 | 1544 | 2 | Y | 9 | | | | | 21 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 12 | 0 | | 1260 | -0- | 1260 | 5253 | 105 | 1 | 1142 | 2 | Y | 12 | | | | | 33 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 01 | 0 | | 2323 | -0- | 2323 | 7576 | 165 | 1 | 2144 | 2 | Y | 13 | 39 | 1 | | | 7 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 02 | 9791 | X | 2215 | -0- | -7576 | -0- | 173 | 1 | 2025 | 2 | Y | 15 | | | | | 22 |
| | | | | | | | 17 | 9 | | | | | | | | | |

HIDALGO (ELKINS) 41078 248 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
DEWBRE PETROLEUM CORPORATION 216748
KAWAHATA GU WELL #: 2 L RRCID -> 010839 COMPL. DATE 05/11/1959 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

FAULCONER ENERGY, LLC 263648
SAMANO WELL #: 1 C RRCID -> 010832 COMPL. DATE 04/21/1958 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SI MULT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | SI MULT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | SI MULT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | SI MULT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | SI MULT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | SI MULT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

HIDALGO (FRIO 6525) 41078 300 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
DEWBRE PETROLEUM CORPORATION 216748
EL TEXANO TRACT 3 WELL #: 1 RRCID -> 121989 COMPL. DATE 08/25/1986 TOTAL DEPTH 8515 PERF. 6525 - 6535

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

HIDALGO (HACKNEY) 41078 434 NON-ASSOCIATED EXEMPT CNTY: HIDALGO
DEWBRE PETROLEUM CORPORATION 216748
HACKNEY LAKE GAS UNIT 1 WELL #: 1 L RRCID -> 010882 COMPL. DATE 03/19/1956 TOTAL DEPTH 7801 PERF. 6534 - 6544

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

SAVAGE -A- GU WELL #: A 2 L RRCID -> 010886 COMPL. DATE 06/01/1959 TOTAL DEPTH 7325 PERF. 6416 - 6433

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

EL TEXANO TRACT 3 WELL #: 1 RRCID -> 192176 COMPL. DATE 06/02/2002 TOTAL DEPTH 8515 PERF. 6470 - 6476

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3600 | | 3498 | -0- | -102 | -0- | 463 | 1 | 3035 | 3 | N | -0- | | | | | -0- |
| 10 | 3720 | | 3158 | -0- | -562 | -0- | 429 | 1 | 2729 | 3 | N | -0- | | | | | -0- |
| 11 | 3540 | # | 3381 | -0- | -159 | -0- | 453 | 1 | 2928 | 3 | N | -0- | | | | | -0- |
| 12 | 3627 | # | 2976 | -0- | -651 | -0- | 421 | 1 | 2555 | 3 | N | -0- | | | | | -0- |
| 01 | 3627 | # | 3527 | -0- | -100 | -0- | 465 | 1 | 3062 | 3 | N | -0- | | | | | -0- |
| 02 | 3276 | # | 3042 | -0- | -234 | -0- | 398 | 1 | 2644 | 3 | N | -0- | | | | | -0- |

HIDALGO (HACKNEY B) 41078 496 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
DEWBRE PETROLEUM CORPORATION 216748
KAWAHATA UNIT WELL #: 3 U RRCID -> 043417 COMPL. DATE 11/10/2002 TOTAL DEPTH 11500 PERF. 6466 - 7636

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 690 | N | 623 | -0- | -67 | -0- | 169 | 1 | 440 | 2 | Y | 13 | | | | | 69 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 10 | 620 | N | 573 | -0- | -47 | -0- | 164 | 1 | 398 | 2 | Y | 10 | | | | | 79 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 11 | 591 | N | 591 | -0- | -0- | -0- | 170 | 1 | 408 | 2 | Y | 12 | | | | | 91 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 12 | 773 | N | 773 | -0- | -0- | -0- | 227 | 1 | 528 | 2 | Y | 16 | 61 | 1 | | | 46 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 01 | 676 | N | 676 | -0- | -0- | -0- | 195 | 1 | 464 | 2 | Y | 15 | | | | | 61 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 02 | 673 | N | 673 | -0- | -0- | -0- | 182 | 1 | 476 | 2 | Y | 14 | | | | | 75 |
| | | | | | | | 15 | 9 | | | | | | | | | |

HIDALGO (KAWAHATA) 41078 620 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
DEWBRE PETROLEUM CORPORATION 216748
KAWAHATA UNIT WELL #: 3 L RRCID -> 043416 COMPL. DATE 02/02/1968 TOTAL DEPTH 11500 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

PATE GAS UNIT 1 WELL #: 1 RRCID -> 152436 COMPL. DATE 10/12/1994 TOTAL DEPTH 7700 PERF. 6950 - 6959

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

HIDALGO (WHITTINGTON 7900) 41078 682 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
ARRIOLA OPERATING & CONSLTG INC. 033181
J. L. BELL GAS UNIT WELL #: RRCID -> 193541 COMPL. DATE 02/08/2003 TOTAL DEPTH 8200 PERF. 7639 - 7649

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 23 |
| 10 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 23 |
| 11 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 23 |
| 12 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 23 |
| 01 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 23 |
| 02 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 23 |

PLUGGED AND ABANDONED_____ 06/15/2020

HIDALGO (6140) 41078 744 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
DEWBRE PETROLEUM CORPORATION 216748
SAVAGE UNIT "A" WELL #: 1 RRCID -> 159349 COMPL. DATE 06/13/1996 TOTAL DEPTH 8000 PERF. 6177 - 6191

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 70 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 70 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 70 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 70 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 70 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 70 |

FAULCONER ENERGY, LLC 263648
KELLY, J. C., UNIT WELL #: 2 U RRCID -> 010827 COMPL. DATE 03/18/1957 TOTAL DEPTH 6803 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SI MULT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | SI MULT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | SI MULT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | SI MULT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | SI MULT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | SI MULT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

HIDALGO (6220) 41078 775 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
DEWBRE PETROLEUM CORPORATION 216748
THESER GAS UNIT WELL #: 5 RRCID -> 153747 COMPL. DATE 01/13/1995 TOTAL DEPTH 7848 PERF. 6228 - 6236

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 120 N | 66 | -0- | -54 | -0- | 9 | 1 | 57 | 3 | N | -0- | | | | | -0- |
| 10 | 93 N | 74 | -0- | -19 | -0- | 10 | 1 | 64 | 3 | N | -0- | | | | | -0- |
| 11 | 135 N | 135 | -0- | -0- | -0- | 18 | 1 | 117 | 3 | N | -0- | | | | | -0- |
| 12 | 67 N | 67 | -0- | -0- | -0- | 9 | 1 | 58 | 3 | N | -0- | | | | | -0- |
| 01 | 93 N | 93 | -0- | -0- | -0- | 12 | 1 | 81 | 3 | N | -0- | | | | | -0- |
| 02 | 140 N | 56 | -0- | -84 | -0- | 7 | 1 | 49 | 3 | N | -0- | | | | | -0- |

HIDALGO (6500) 41078 806 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
FAULCONER ENERGY, LLC 263648
KELLY, J. C., UNIT WELL #: 2 L RRCID -> 010828 COMPL. DATE 03/08/1958 TOTAL DEPTH 6803 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 7126 R | 7126 | -0- | -0- | -0- | 568 | 1 | 6528 | 2 | Y | 27 | | | | | 141 |
| | | | | | | 30 | 9 | | | | | | | | | |
| 10 | 0 | 6347 | -0- | 6347 | 6347 | 455 | 1 | 5867 | 2 | Y | 23 | 130 | 1 | | | 34 |
| | | | | | | 25 | 9 | | | | | | | | | |
| 11 | 0 | 4817 | -0- | 4817 | 11164 | 385 | 1 | 4403 | 2 | Y | 26 | | | | | 60 |
| | | | | | | 29 | 9 | | | | | | | | | |
| 12 | 0 | 5955 | -0- | 5955 | 17119 | 495 | 1 | 5395 | 2 | Y | 59 | | | | | 119 |
| | | | | | | 65 | 9 | | | | | | | | | |
| 01 | 0 | 6407 | -0- | 6407 | 23526 | 455 | 1 | 5911 | 2 | Y | 37 | 132 | 1 | | | 24 |
| | | | | | | 41 | 9 | | | | | | | | | |
| 02 | 8568 | 4952 | -0- | -3616 | 19910 | 387 | 1 | 4529 | 2 | Y | 33 | | | | | 57 |
| | | | | | | 36 | 9 | | | | | | | | | |

HIDALGO (6590) 41078 812 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
DEWBRE PETROLEUM CORPORATION 216748
NOSER GAS UNIT WELL #: 1 RRCID -> 166954 COMPL. DATE 12/13/1997 TOTAL DEPTH 8431 PERF. 6639 - 6644

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

HIDALGO (7200, LOWER) 41078 868 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
DEWBRE PETROLEUM CORPORATION 216748
SAVAGE -A- UNIT WELL #: A 2 L RRCID -> 010902 COMPL. DATE 06/01/1959 TOTAL DEPTH 7325 PERF. 7241 - 7262

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HIDALGO (7790) 41078 945 NON-ASSOCIATED EXEMPT CNTY: HIDALGO
DEWBRE PETROLEUM CORPORATION 216748
LEPOVITZ GAS UNIT WELL #: 4 RRCID -> 118635 COMPL. DATE 01/25/1996 TOTAL DEPTH 8200 PERF. 7742 - 7775

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 660 | N | 652 | -0- | -8 B | -31335 | 86 | 1 | 566 | 3 | N | -0- | | | | | -0- |
| 10 | 0 | | 587 | -0- | 587 B | -30748 | 80 | 1 | 507 | 3 | N | -0- | | | | | -0- |
| 11 | 0 | | 641 | -0- | 641 B | -30107 | 86 | 1 | 555 | 3 | N | -0- | | | | | -0- |
| 12 | 0 | | 542 | -0- | 542 B | -29565 | 77 | 1 | 465 | 3 | N | -0- | | | | | -0- |
| 01 | 0 | | 653 | -0- | 653 B | -28912 | 86 | 1 | 567 | 3 | N | -0- | | | | | -0- |
| 02 | 588 | N | 1104 | -0- | 516 B | -28396 | 144 | 1 | 960 | 3 | N | -0- | | | | | -0- |

LEPOVITZ GAS UNIT WELL #: 1 RRCID -> 158053 COMPL. DATE 03/21/1996 TOTAL DEPTH 8307 PERF. 7769 - 7780

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |

HIDALGO (8027) 41078 984 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
DEWBRE PETROLEUM CORPORATION 216748
HARTLEY GAS UNIT WELL #: 1 RRCID -> 160628 COMPL. DATE 10/17/1996 TOTAL DEPTH 8583 PERF. 8126 - 8146

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 169 | N | 169 | -0- | -0- | -0- | 22 | 1 | 147 | 3 | N | -0- | | | | | 80 |
| 10 | 0 | | 105 | -0- | 105 | 105 | 14 | 1 | 91 | 3 | N | -0- | | | | | 80 |
| 11 | 0 | | -0- | -0- | -0- | 105 | | | | | N | -0- | | | | | 80 |
| 12 | 0 | | -0- | -0- | -0- | 105 | | | | | N | -0- | | | | | 80 |
| 01 | 0 | | -0- | -0- | -0- | 105 | | | | | N | -0- | | | | | 80 |
| 02 | 105 | N | -0- | -0- | -105 | -0- | | | | | N | -0- | | | | | 80 |

HIDALGO, EAST (FRIO 9560) 41079 625 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
DEWBRE PETROLEUM CORPORATION 216748
SHRINER GAS UNIT WELL #: 1 RRCID -> 220912 COMPL. DATE 06/30/2006 TOTAL DEPTH 10965 PERF. 9563 - 9576

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 154 | N | 154 | -0- | -0- | -0- | 20 | 1 | 134 | 3 | N | -0- | | | | | -0- |
| 10 | 0 | | 176 | -0- | 176 | 176 | 24 | 1 | 152 | 3 | N | -0- | | | | | -0- |
| 11 | 0 | | 271 | -0- | 271 | 447 | 36 | 1 | 235 | 3 | N | -0- | | | | | -0- |
| 12 | 0 | | 101 | -0- | 101 | 548 | 14 | 1 | 87 | 3 | N | -0- | | | | | -0- |
| 01 | 0 | | 190 | -0- | 190 | 738 | 25 | 1 | 165 | 3 | N | -0- | | | | | -0- |
| 02 | 825 | N | 87 | -0- | -738 | -0- | 11 | 1 | 76 | 3 | N | -0- | | | | | -0- |

HIDALGO, WEST (LA FRONTERA) 41085 250 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
DEWBRE PETROLEUM CORPORATION 216748
PATE GAS UNIT 1 WELL #: 2 RRCID -> 010910 COMPL. DATE 03/21/1959 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2700 | | 2686 | -0- | -14 | -0- | 746 | 1 | 1940 | 2 | N | -0- | | | | | 184 |
| 10 | 0 | | 2591 | -0- | 2591 | 2591 | 756 | 1 | 1835 | 2 | N | -0- | | | | | 184 |
| 11 | 0 | | 2437 | -0- | 2437 | 5028 | 717 | 1 | 1720 | 2 | N | -0- | | | | | 184 |
| 12 | 0 | | 2559 | -0- | 2559 | 7587 | 769 | 1 | 1790 | 2 | N | -0- | | | | | 184 |
| 01 | 0 | | 2599 | -0- | 2599 | 10186 | 769 | 1 | 1830 | 2 | N | -0- | | | | | 184 |
| 02 | 2800 | N | 1976 | -0- | -824 | 9362 | 547 | 1 | 1429 | 2 | N | -0- | | | | | 184 |

HIDALGO-PATE GAS UNIT WELL #: 3 T RRCID -> 010911 COMPL. DATE 11/03/1959 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

HIDALGO, WEST (6160) 41085 500 NON-ASSOCIATED EXEMPT CNTY: HIDALGO
DEWBRE PETROLEUM CORPORATION 216748
HIDALGO-PATE GAS UNIT WELL #: 3 C RRCID -> 010907 COMPL. DATE 11/03/1959 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

HINDE (FRIO 4) 41537 070 NON-ASSOCIATED ONE WELL CNTY: STARR
VAC STOP SWD, LLC 881153
SEKULA, F. WELL #: 1 RRCID -> 185199 COMPL. DATE 05/12/2001 TOTAL DEPTH 3711 PERF. 3455 - 3486

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

SEKULA, FRANK WELL #: 2 RRCID -> 245332 COMPL. DATE 01/07/2009 TOTAL DEPTH 3825 PERF. 3320 - 3524

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

HINDE (FRIO 20) 41537 158 NON-ASSOCIATED ONE WELL CNTY: STARR
MERIT ENERGY COMPANY 561136
BENTSEN TRACT I WELL #: 1 RRCID -> 203521 COMPL. DATE N/A TOTAL DEPTH 5806 PERF. 3930 - 3975

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

HINDE (VICKSBURG CONSOLIDATED) 41537 250 NON-ASSOCIATED CAPACITY CNTY: STARR
FAULCONER ENERGY, LLC 263648
BENTSEN WELL #: 2 RRCID -> 010913 COMPL. DATE 02/02/1993 TOTAL DEPTH 11023 PERF. 8682 - 8794

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4140 | X | 3941 | -0- | -199 | -0- | 3919 | 2 | 22 | 9 | N | 20 | | | | | 48 |
| 10 | 0 | | 3700 | -0- | 3700 | 3700 | 3700 | 2 | | | N | -0- | | | | | 48 |
| 11 | 0 | | 3520 | -0- | 3520 | 7220 | 3451 | 2 | 69 | 9 | N | 63 | | | | | 111 |
| 12 | 0 | | 3548 | -0- | 3548 | 10768 | 3548 | 2 | | | N | -0- | | | | | 111 |
| 01 | 0 | | 3473 | -0- | 3473 | 14241 | 3386 | 2 | 87 | 9 | N | 79 | 178 | 1 | | | 12 |
| 02 | 17726 | X | 3485 | -0- | -14241 | -0- | 3437 | 2 | 48 | 9 | N | 44 | | | | | 56 |

BENTSEN BROS., A WELL #: 5 L RRCID -> 039163 COMPL. DATE 05/15/1966 TOTAL DEPTH 6900 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2280 | N | 2235 | -0- | -45 | -0- | 2235 | 2 | | | N | -0- | | | | | 95 |
| 10 | 0 | | 2221 | -0- | 2221 | 2221 | 2221 | 2 | | | N | -0- | | | | | 95 |
| 11 | 0 | | 2351 | -0- | 2351 | 4572 | 2351 | 2 | | | N | -0- | | | | | 95 |
| 12 | 0 | | 2561 | -0- | 2561 | 7133 | 2561 | 2 | | | N | -0- | | | | | 95 |
| 01 | 0 | | 2412 | -0- | 2412 | 9545 | 2400 | 2 | 12 | 9 | N | 11 | | | | | 106 |
| 02 | 2800 | N | 2107 | -0- | -693 | 8852 | 2098 | 2 | 9 | 9 | N | 8 | | | | | 114 |

MERIT ENERGY COMPANY 561136
BENTSEN TRACT II WELL #: A 12 RRCID -> 010918 COMPL. DATE 05/30/1974 TOTAL DEPTH 11297 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 213 | N | 213 | -0- | -0- | -0- | 10 | 1 | 181 | 2 | Y | 20 | 34 | 1 | | | 7 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 10 | 0 | | 208 | -0- | 208 | 208 | 11 | 1 | 188 | 2 | Y | 8 | 11 | 1 | | | 4 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 11 | 0 | | 215 | -0- | 215 | 423 | 21 | 1 | 187 | 2 | Y | 6 | 6 | 1 | | | 4 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 12 | 0 | | 222 | -0- | 222 | 645 | 27 | 1 | 187 | 2 | Y | 7 | 8 | 1 | | | 3 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 01 | 0 | | 244 | -0- | 244 | 889 | 35 | 1 | 201 | 2 | Y | 7 | 7 | 1 | | | 3 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 02 | 1095 | N | 206 | -0- | -889 | -0- | 27 | 1 | 172 | 2 | Y | 6 | 7 | 1 | | | 2 |
| | | | | | | | 7 | 9 | | | | | | | | | |

BENTSEN TRACT I WELL #: A 9 RRCID -> 063633 COMPL. DATE N/A TOTAL DEPTH 11147 PERF. 6740 - 6788

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BENTSEN TRACT 1V -A- WELL #: 11 RRCID -> 066784 COMPL. DATE 05/30/1976 TOTAL DEPTH 10192 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HINDE (VICKSBURG CONSOLIDATED) //CONT.// 41537 250 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY //CONT.// 561136
BENTSEN TRACT III -A- WELL #: 3 RRCID -> 066943 COMPL. DATE 01/16/1980 TOTAL DEPTH 11231 PERF. 9676 - 9773

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1275 | N | 1275 | -0- | -0- | -0- | 67 | 1 | 1183 | 2 | N | 23 | | | | | 163 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 10 | 0 | | 1211 | -0- | 1211 | 1211 | 63 | 1 | 1062 | 2 | N | 78 | 184 | 1 | | | 57 |
| | | | | | | | 86 | 9 | | | | | | | | | |
| 11 | 0 | | 791 | -0- | 791 | 2002 | 77 | 1 | 672 | 2 | N | 38 | | | | | 95 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 12 | 0 | | 815 | -0- | 815 | 2817 | 99 | 1 | 682 | 2 | N | 31 | 99 | 1 | | | 27 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 01 | 0 | | 1476 | -0- | 1476 | 4293 | 208 | 1 | 1212 | 2 | N | 51 | | | | | 78 |
| | | | | | | | 56 | 9 | | | | | | | | | |
| 02 | 2800 | N | 1301 | -0- | -1499 | 2794 | 171 | 1 | 1078 | 2 | N | 47 | | | | | 125 |
| | | | | | | | 52 | 9 | | | | | | | | | |

BENTSEN TRACT I WELL #: 3 RRCID -> 076842 COMPL. DATE 02/11/2021 TOTAL DEPTH 11476 PERF. 8602 - 8622

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 11 | N | 4 | -0- | -7 | -0- | 4 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 0 | | 6 | -0- | 6 | 6 | 6 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 0 | | 3 | -0- | 3 | 9 | 3 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | 9 | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | 9 | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | 9 | | | | | Y | -0- | | | | | -0- |

S. W. FARM & RANCH STATE OF TEX. WELL #: 1 RRCID -> 098893 COMPL. DATE 05/11/2001 TOTAL DEPTH 9940 PERF. 7438 - 8867

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

SLICK, T. B. ESTATE WELL #: 85 RRCID -> 110797 COMPL. DATE 05/16/1984 TOTAL DEPTH 9000 PERF. 7094 - 7106

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

SLICK, T. B. ESTATE WELL #: 88 RRCID -> 115317 COMPL. DATE 01/25/1985 TOTAL DEPTH 9372 PERF. 7899 - 7919

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 120 | N | 102 | -0- | -18 | -0- | 6 | 1 | 96 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | | 134 | -0- | 134 | 134 | 7 | 1 | 127 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 171 | -0- | 171 | 305 | 9 | 1 | 162 | 2 | Y | -0- | | | | | -0- |
| 12 | 414 | N | 109 | -0- | -305 | -0- | 6 | 1 | 103 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 219 | -0- | 219 | 219 | 12 | 1 | 207 | 2 | Y | -0- | | | | | -0- |
| 02 | 422 | N | 203 | -0- | -219 | -0- | 11 | 1 | 192 | 2 | Y | -0- | | | | | -0- |

SLICK, T. B. ESTATE WELL #: 72 RRCID -> 117126 COMPL. DATE 06/26/1985 TOTAL DEPTH 10650 PERF. 8599 - 8653

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

HINDE (VICKSBURG CONSOLIDATED) //CONT.// 41537 250 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY //CONT.// 561136
SLICK, T. B. ESTATE WELL #: 99 RRCID -> 121151 COMPL. DATE 05/05/1986 TOTAL DEPTH 10620 PERF. 9172 - 9202

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

SLICK, T. B. ESTATE WELL #: 76 RRCID -> 121826 COMPL. DATE 07/18/1990 TOTAL DEPTH 10550 PERF. 8377 - 8479

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 60 | N | 37 | -0- | -23 | -0- | 2 | 1 | 35 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | | 15 | -0- | 15 | 15 | 1 | 1 | 14 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | 15 | | | | | Y | -0- | | | | | -0- |
| 12 | 31 | N | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

SLICK, T. B. ESTATE WELL #: 89 RRCID -> 135326 COMPL. DATE 09/18/2014 TOTAL DEPTH 9020 PERF. 5076 - 5166

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

STATE SLICK "D" WELL #: 19 RRCID -> 135327 COMPL. DATE 10/09/1990 TOTAL DEPTH 8569 PERF. 7043 - 7067

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

STATE-SLICK "D" WELL #: 20 RRCID -> 136029 COMPL. DATE 09/07/1990 TOTAL DEPTH 8573 PERF. 4966 - 8005

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

SLICK, T. B. ESTATE WELL #: 103 RRCID -> 137301 COMPL. DATE 12/14/1990 TOTAL DEPTH 8420 PERF. 7200 - 7206

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

DAVENPORT, O. H. HEIRS WELL #: 1 RRCID -> 138081 COMPL. DATE 02/08/1991 TOTAL DEPTH 10054 PERF. 6910 - 6976

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

HINDE (VICKSBURG CONSOLIDATED) //CONT.// 41537 250 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY //CONT.// 561136
SLICK, T. B. ESTATE WELL #: 102 RRCID -> 138363 COMPL. DATE 12/15/1990 TOTAL DEPTH 9658 PERF. 6988 - 7028

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

SLICK, T. B. ESTATE WELL #: 101 RRCID -> 138466 COMPL. DATE 03/13/1991 TOTAL DEPTH 10417 PERF. 7883 - 8116

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

SLICK, T. B. ESTATE WELL #: 82 RRCID -> 140017 COMPL. DATE 05/29/2000 TOTAL DEPTH 10301 PERF. 8877 - 8898

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

SLICK, T. B. ESTATE WELL #: 91 RRCID -> 143185 COMPL. DATE N/A TOTAL DEPTH 11385 PERF. 9261 - 9340

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 180 | N | 162 | -0- | -18 | -0- | 9 | 1 | 153 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | | 166 | -0- | 166 | 166 | 9 | 1 | 157 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 149 | -0- | 149 | 315 | 8 | 1 | 141 | 2 | Y | -0- | | | | | -0- |
| 12 | 454 | N | 139 | -0- | -315 | -0- | 8 | 1 | 131 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 152 | -0- | 152 | 152 | 8 | 1 | 144 | 2 | Y | -0- | | | | | -0- |
| 02 | 290 | N | 138 | -0- | -152 | -0- | 7 | 1 | 131 | 2 | Y | -0- | | | | | -0- |

SLICK, T. B. ESTATE WELL #: 97 RRCID -> 143408 COMPL. DATE 11/01/1992 TOTAL DEPTH 10100 PERF. 8927 - 9079

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 270 | N | 238 | -0- | -32 | -0- | 6 | 1 | 102 | 2 | Y | 118 | 119 | 0 | | | 20 |
| | | | | | | | 130 | 9 | | | | | | | | | |
| 10 | 279 | N | 237 | -0- | -42 | -0- | 7 | 1 | 127 | 2 | Y | 94 | 101 | 0 | | | 13 |
| | | | | | | | 103 | 9 | | | | | | | | | |
| 11 | 0 | | 113 | -0- | 113 | 113 | 6 | 1 | 107 | 2 | Y | -0- | 13 | 0 | | | -0- |
| 12 | 217 | N | 75 | -0- | -142 | -0- | 4 | 1 | 71 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 143 | -0- | 143 | 143 | 8 | 1 | 135 | 2 | Y | -0- | | | | | -0- |
| 02 | 231 | N | 88 | -0- | -143 | -0- | 5 | 1 | 83 | 2 | Y | -0- | | | | | -0- |

SLICK, T. B. ESTATE WELL #: 92 RRCID -> 144308 COMPL. DATE 01/01/1993 TOTAL DEPTH 10510 PERF. 8941 - 8984

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1177 | N | 1177 | -0- | -0- | -0- | 65 | 1 | 1112 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | | 1114 | -0- | 1114 | 1114 | 60 | 1 | 1054 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 1216 | -0- | 1216 | 2330 | 63 | 1 | 1153 | 2 | Y | -0- | | | | | -0- |
| 12 | 3100 | N | 1240 | -0- | -1860 | 470 | 71 | 1 | 1169 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 1312 | -0- | 1312 | 1782 | 71 | 1 | 1241 | 2 | Y | -0- | | | | | -0- |
| 02 | 2800 | N | 1106 | -0- | -1694 | 88 | 58 | 1 | 1048 | 2 | Y | -0- | | | | | -0- |

HINDE (VICKSBURG CONSOLIDATED) //CONT.// 41537 250 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY //CONT.// 561136
SLICK, T. B. ESTATE WELL #: 67 RRCID -> 144309 COMPL. DATE 08/19/2006 TOTAL DEPTH 12363 PERF. 8920 - 9888

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1907 | N | 1907 | -0- | -0- | -0- | 104 | 1 | 1770 | 2 | Y | 30 | 29 | 0 | | | 5 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 10 | 2201 | N | 1550 | -0- | -651 | -0- | 82 | 1 | 1438 | 2 | Y | 27 | 28 | 0 | | | 4 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 11 | 0 | | 868 | -0- | 868 | 868 | 45 | 1 | 823 | 2 | Y | -0- | 4 | 0 | | | -0- |
| 12 | 2337 | N | 1469 | -0- | -868 | -0- | 84 | 1 | 1385 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 916 | -0- | 916 | 916 | 49 | 1 | 867 | 2 | Y | -0- | | | | | -0- |
| 02 | 1661 | N | 745 | -0- | -916 | -0- | 39 | 1 | 706 | 2 | Y | -0- | | | | | -0- |

SLICK, T. B. ESTATE WELL #: 104 RRCID -> 144335 COMPL. DATE 01/04/1993 TOTAL DEPTH 10130 PERF. 9465 - 10040

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 240 | N | 227 | -0- | -13 | -0- | 13 | 1 | 214 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | | 246 | -0- | 246 | 246 | 13 | 1 | 233 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 218 | -0- | 218 | 464 | 11 | 1 | 207 | 2 | Y | -0- | | | | | -0- |
| 12 | 701 | N | 237 | -0- | -464 | -0- | 14 | 1 | 223 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 224 | -0- | 224 | 224 | 12 | 1 | 212 | 2 | Y | -0- | | | | | -0- |
| 02 | 412 | N | 188 | -0- | -224 | -0- | 10 | 1 | 178 | 2 | Y | -0- | | | | | -0- |

STATE SLICK "D" WELL #: 18 RRCID -> 145005 COMPL. DATE 08/21/2008 TOTAL DEPTH 8987 PERF. 6390 - 6566

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

SLICK, T. B. ESTATE WELL #: 96 RRCID -> 145746 COMPL. DATE 01/09/2008 TOTAL DEPTH 10610 PERF. 8894 - 10394

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1800 | N | 1533 | -0- | -267 | -0- | 80 | 1 | 1367 | 2 | Y | 78 | 76 | 0 | | | 13 |
| | | | | | | | 86 | 9 | | | | | | | | | |
| 10 | 1829 | N | 1559 | -0- | -270 | -0- | 80 | 1 | 1404 | 2 | Y | 68 | 72 | 0 | | | 9 |
| | | | | | | | 75 | 9 | | | | | | | | | |
| 11 | 0 | | 1438 | -0- | 1438 | 1438 | 72 | 1 | 1319 | 2 | Y | 43 | 45 | 0 | | | 7 |
| | | | | | | | 47 | 9 | | | | | | | | | |
| 12 | 2937 | N | 1499 | -0- | -1438 | -0- | 83 | 1 | 1366 | 2 | Y | 45 | 45 | 0 | | | 7 |
| | | | | | | | 50 | 9 | | | | | | | | | |
| 01 | 0 | | 1427 | -0- | 1427 | 1427 | 74 | 1 | 1295 | 2 | Y | 53 | 52 | 0 | | | 8 |
| | | | | | | | 58 | 9 | | | | | | | | | |
| 02 | 2692 | N | 1265 | -0- | -1427 | -0- | 64 | 1 | 1160 | 2 | Y | 37 | 39 | 0 | | | 6 |
| | | | | | | | 41 | 9 | | | | | | | | | |

SOUTHWEST FARM & RANCH WELL #: 3 RRCID -> 147285 COMPL. DATE 11/01/1993 TOTAL DEPTH 9106 PERF. 7149 - 7257

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

SLICK, T. B. ESTATE WELL #: 74 RRCID -> 148382 COMPL. DATE 03/04/2008 TOTAL DEPTH 10409 PERF. 8634 - 8760

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | | 46 | -0- | 46 | 68 | 3 | 1 | 43 | 2 | Y | -0- | | | | | -0- |
| 10 | T. A. | | 72 | -0- | 72 | 140 | 4 | 1 | 68 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 74 | -0- | 74 | 214 | 4 | 1 | 70 | 2 | Y | -0- | | | | | -0- |
| 12 | 278 | N | 64 | -0- | -214 | -0- | 4 | 1 | 60 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 79 | -0- | 79 | 79 | 4 | 1 | 75 | 2 | Y | -0- | | | | | -0- |
| 02 | 95 | N | 16 | -0- | -79 | -0- | 1 | 1 | 15 | 2 | Y | -0- | | | | | -0- |

HINDE (VICKSBURG CONSOLIDATED) //CONT.// 41537 250 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY //CONT.// 561136
STATE SLICK "D" WELL #: 16 RRCID -> 152411 COMPL. DATE 09/20/1994 TOTAL DEPTH 9500 PERF. 6844 - 7102

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3202 | X | 3202 | -0- | -0- | -0- | 177 | 1 | 3014 | 2 | Y | 10 | 10 | 0 | | | 2 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 10 | 3358 | X | 3358 | -0- | -0- | -0- | 181 | 1 | 3167 | 2 | Y | 9 | 10 | 0 | | | 1 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 11 | 0 | | 2227 | -0- | 2227 | 2227 | 115 | 1 | 2106 | 2 | Y | 5 | 5 | 0 | | | 1 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 12 | 4715 | X | 2488 | -0- | -2227 | -0- | 142 | 1 | 2346 | 2 | Y | -0- | 1 | 0 | | | -0- |
| 01 | 0 | | 2636 | -0- | 2636 | 2636 | 142 | 1 | 2494 | 2 | Y | -0- | | | | | -0- |
| 02 | 5036 | X | 2400 | -0- | -2636 | -0- | 126 | 1 | 2274 | 2 | Y | -0- | | | | | -0- |

SLICK, T. B. ESTATE WELL #: 81 RRCID -> 154920 COMPL. DATE 04/20/1995 TOTAL DEPTH 10446 PERF. 8530 - 8603

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 134 | N | 134 | -0- | -0- | -0- | 7 | 1 | 127 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | | 69 | -0- | 69 | 69 | 4 | 1 | 65 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 54 | -0- | 54 | 123 | 3 | 1 | 51 | 2 | Y | -0- | | | | | -0- |
| 12 | 138 | N | 15 | -0- | -123 | -0- | 1 | 1 | 14 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 124 | -0- | 124 | 124 | 7 | 1 | 117 | 2 | Y | -0- | | | | | -0- |
| 02 | 227 | N | 103 | -0- | -124 | -0- | 5 | 1 | 98 | 2 | Y | -0- | | | | | -0- |

SLICK, T. B. ESTATE WELL #: 69 RRCID -> 155191 COMPL. DATE 09/26/1999 TOTAL DEPTH 11625 PERF. 9185 - 0

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 189 | N | 189 | -0- | -0- | -0- | 10 | 1 | 179 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | | 192 | -0- | 192 | 192 | 10 | 1 | 182 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 178 | -0- | 178 | 370 | 9 | 1 | 169 | 2 | Y | -0- | | | | | -0- |
| 12 | 551 | N | 181 | -0- | -370 | -0- | 10 | 1 | 171 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 180 | -0- | 180 | 180 | 10 | 1 | 170 | 2 | Y | -0- | | | | | -0- |
| 02 | 339 | N | 159 | -0- | -180 | -0- | 8 | 1 | 151 | 2 | Y | -0- | | | | | -0- |

SLICK, T. B. ESTATE WELL #: 80 RRCID -> 159300 COMPL. DATE 11/02/2006 TOTAL DEPTH 10700 PERF. 8560 - 9888

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5160 | X | 4566 | -0- | -594 | -0- | 248 | 1 | 4237 | 2 | Y | 74 | 73 | 0 | | | 12 |
| | | | | | | | 81 | 9 | | | | | | | | | |
| 10 | 5332 | X | 3144 | -0- | -2188 | -0- | 167 | 1 | 2913 | 2 | Y | 58 | 62 | 0 | | | 8 |
| | | | | | | | 64 | 9 | | | | | | | | | |
| 11 | 0 | | 2688 | -0- | 2688 | 2688 | 139 | 1 | 2549 | 2 | Y | -0- | 8 | 0 | | | -0- |
| 12 | 5373 | X | 2685 | -0- | -2688 | -0- | 154 | 1 | 2531 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 787 | -0- | 787 | 787 | 42 | 1 | 745 | 2 | Y | -0- | | | | | -0- |
| 02 | 2296 | X | 826 | -0- | -1470 | -0- | 43 | 1 | 783 | 2 | Y | -0- | | | | | -0- |

SLICK, T. B. ESTATE WELL #: 109 RRCID -> 162486 COMPL. DATE 03/07/2008 TOTAL DEPTH 9239 PERF. 8994 - 9069

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3895 | X | 3895 | -0- | -0- | -0- | 216 | 1 | 3679 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | | 3995 | -0- | 3995 | 3995 | 216 | 1 | 3779 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 3725 | -0- | 3725 | 7720 | 193 | 1 | 3532 | 2 | Y | -0- | | | | | -0- |
| 12 | 11562 | X | 3842 | -0- | -7720 | -0- | 220 | 1 | 3622 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 4014 | -0- | 4014 | 4014 | 216 | 1 | 3798 | 2 | Y | -0- | | | | | -0- |
| 02 | 7576 | X | 3562 | -0- | -4014 | -0- | 187 | 1 | 3375 | 2 | Y | -0- | | | | | -0- |

HINDE (VICKSBURG CONSOLIDATED) //CONT.// 41537 250 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY //CONT.// 561136
SLICK, T. B. ESTATE WELL #: 108 RRCID -> 163300 COMPL. DATE 10/11/1996 TOTAL DEPTH 8711 PERF. 7681 - 7690

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2396 | N | 2396 | -0- | -0- | -0- | 133 | 1 | 2263 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | | 2465 | -0- | 2465 | 2465 | 133 | 1 | 2321 | 2 | Y | 10 | 9 | 0 | | | 1 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 11 | 0 | | 2405 | -0- | 2405 | 4870 | 124 | 1 | 2262 | 2 | Y | 17 | 15 | 0 | | | 3 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 12 | 3100 | N | 2539 | -0- | -561 | 4309 | 144 | 1 | 2375 | 2 | Y | 18 | 18 | 0 | | | 3 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 01 | 0 | | 2524 | -0- | 2524 | 6833 | 135 | 1 | 2367 | 2 | Y | 20 | 20 | 0 | | | 3 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 02 | 2800 | N | 2291 | -0- | -509 | 6324 | 119 | 1 | 2157 | 2 | Y | 14 | 15 | 0 | | | 2 |
| | | | | | | | 15 | 9 | | | | | | | | | |

SOUTHWEST FARM & RANCH-STATE WELL #: 6 RRCID -> 163525 COMPL. DATE 06/30/2008 TOTAL DEPTH 9475 PERF. 7758 - 7768

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 336 | N | 336 | -0- | -0- | -0- | 19 | 1 | 317 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | | 346 | -0- | 346 | 346 | 19 | 1 | 327 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 343 | -0- | 343 | 689 | 18 | 1 | 325 | 2 | Y | -0- | | | | | -0- |
| 12 | 1048 | N | 359 | -0- | -689 | -0- | 21 | 1 | 338 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 347 | -0- | 347 | 347 | 19 | 1 | 328 | 2 | Y | -0- | | | | | -0- |
| 02 | 652 | N | 305 | -0- | -347 | -0- | 16 | 1 | 289 | 2 | Y | -0- | | | | | -0- |

SOUTHWEST FARM & RANCH-STATE WELL #: 8 RRCID -> 165677 COMPL. DATE 08/08/1997 TOTAL DEPTH 10000 PERF. 8866 - 9095

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 120 | N | 43 | -0- | -77 | -0- | 2 | 1 | 41 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | | 166 | -0- | 166 | 166 | 9 | 1 | 157 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 105 | -0- | 105 | 271 | 5 | 1 | 100 | 2 | Y | -0- | | | | | -0- |
| 12 | 305 | N | 34 | -0- | -271 | -0- | 2 | 1 | 32 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 152 | -0- | 152 | 152 | 8 | 1 | 144 | 2 | Y | -0- | | | | | -0- |
| 02 | 388 | N | 236 | -0- | -152 | -0- | 12 | 1 | 224 | 2 | Y | -0- | | | | | -0- |

SOUTHWEST FARM & RANCH-STATE WELL #: 9 RRCID -> 166558 COMPL. DATE 06/05/2013 TOTAL DEPTH 8700 PERF. 7148 - 7226

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1710 | N | 1655 | -0- | -55 | -0- | 91 | 1 | 1560 | 2 | Y | 4 | 4 | 0 | | | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 10 | 1767 | N | 1642 | -0- | -125 | -0- | 89 | 1 | 1547 | 2 | Y | 5 | 5 | 0 | | | 1 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 11 | 0 | | 1701 | -0- | 1701 | 1701 | 87 | 1 | 1591 | 2 | Y | 21 | 19 | 0 | | | 3 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 12 | 3100 | N | 1689 | -0- | -1411 | 290 | 95 | 1 | 1569 | 2 | Y | 23 | 23 | 0 | | | 3 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 01 | 0 | | 1610 | -0- | 1610 | 1900 | 85 | 1 | 1495 | 2 | Y | 27 | 26 | 0 | | | 4 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 02 | 2800 | N | 1478 | -0- | -1322 | 578 | 76 | 1 | 1381 | 2 | Y | 19 | 20 | 0 | | | 3 |
| | | | | | | | 21 | 9 | | | | | | | | | |

SLICK, T. B. ESTATE WELL #: 114 RRCID -> 170508 COMPL. DATE 09/25/1999 TOTAL DEPTH 10800 PERF. 8962 - 9694

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 300 | N | 275 | -0- | -25 | -0- | 15 | 1 | 260 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | | 264 | -0- | 264 | 264 | 14 | 1 | 250 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 272 | -0- | 272 | 536 | 14 | 1 | 258 | 2 | Y | -0- | | | | | -0- |
| 12 | 758 | N | 222 | -0- | -536 | -0- | 13 | 1 | 209 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 227 | -0- | 227 | 227 | 12 | 1 | 215 | 2 | Y | -0- | | | | | -0- |
| 02 | 435 | N | 208 | -0- | -227 | -0- | 11 | 1 | 197 | 2 | Y | -0- | | | | | -0- |

HINDE (VICKSBURG CONSOLIDATED) //CONT.// 41537 250 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY //CONT.// 561136
SLICK, T. B. ESTATE WELL #: 122 RRCID -> 170702 COMPL. DATE 02/15/2008 TOTAL DEPTH 8437 PERF. 5736 - 6578

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 210 | X | 8 | -0- | -202 | -0- | 8 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 8 | N | -0- | -0- | -8 | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *02 | T. A. | | 108 | -0- | 108 | 108 | 6 | 1 | 102 | 2 | Y | -0- | | | | | -0- |

SLICK, T. B. ESTATE WELL #: 93 RRCID -> 170705 COMPL. DATE 05/05/1999 TOTAL DEPTH 10090 PERF. 8935 - 9656

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

SOUTHWEST FARM & RANCH-STATE WELL #: 12 RRCID -> 170793 COMPL. DATE 02/02/1998 TOTAL DEPTH 9900 PERF. 6338 - 6347

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

SLICK, T. B. ESTATE WELL #: 71 RRCID -> 171611 COMPL. DATE 12/16/1998 TOTAL DEPTH 10290 PERF. 8916 - 8928

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1020 | N | 838 | -0- | -182 | -0- | 46 | 1 | 792 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | | 726 | -0- | 726 | 726 | 39 | 1 | 687 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 508 | -0- | 508 | 1234 | 26 | 1 | 482 | 2 | Y | -0- | | | | | -0- |
| 12 | 1843 | N | 609 | -0- | -1234 | -0- | 35 | 1 | 574 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 592 | -0- | 592 | 592 | 32 | 1 | 560 | 2 | Y | -0- | | | | | -0- |
| 02 | 1098 | N | 506 | -0- | -592 | -0- | 27 | 1 | 479 | 2 | Y | -0- | | | | | -0- |

SLICK, T. B. ESTATE WELL #: 86 RRCID -> 171621 COMPL. DATE 03/09/2000 TOTAL DEPTH 10170 PERF. 8607 - 9970

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 390 | N | 360 | -0- | -30 | -0- | 20 | 1 | 340 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | | 293 | -0- | 293 | 293 | 16 | 1 | 277 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 300 | -0- | 300 | 593 | 16 | 1 | 284 | 2 | Y | -0- | | | | | -0- |
| 12 | 853 | N | 260 | -0- | -593 | -0- | 15 | 1 | 245 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 204 | -0- | 204 | 204 | 11 | 1 | 193 | 2 | Y | -0- | | | | | -0- |
| 02 | 447 | N | 243 | -0- | -204 | -0- | 13 | 1 | 230 | 2 | Y | -0- | | | | | -0- |

SLICK, T. B. ESTATE 533 WELL #: 1 RRCID -> 172707 COMPL. DATE 12/04/2013 TOTAL DEPTH 9125 PERF. 7442 - 7880

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 630 | N | 558 | -0- | -72 | -0- | 31 | 1 | 524 | 2 | Y | 3 | 3 | 0 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 653 | N | 653 | -0- | -0- | -0- | 35 | 1 | 615 | 2 | Y | 3 | 3 | 0 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 0 | | 631 | -0- | 631 | 631 | 33 | 1 | 598 | 2 | Y | -0- | | | | | -0- |
| 12 | 1069 | N | 438 | -0- | -631 | -0- | 25 | 1 | 413 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 521 | -0- | 521 | 521 | 28 | 1 | 493 | 2 | Y | -0- | | | | | -0- |
| 02 | 1156 | N | 635 | -0- | -521 | -0- | 33 | 1 | 602 | 2 | Y | -0- | | | | | -0- |

HINDE (VICKSBURG CONSOLIDATED) //CONT.// 41537 250 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY //CONT.// 561136
S.W. FARM & RANCH STATE OF TEXAS WELL #: 2 RRCID -> 172825 COMPL. DATE 12/15/1995 TOTAL DEPTH 8500 PERF. 7560 - 7690

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 889 | N | 889 | -0- | -0- | -0- | 48 | 1 | 826 | 2 | Y | 14 | 14 | 0 | | | 2 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 10 | 868 | N | 797 | -0- | -71 | -0- | 42 | 1 | 740 | 2 | Y | 14 | 14 | 0 | | | 2 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 11 | 0 | | 836 | -0- | 836 | 836 | 43 | 1 | 786 | 2 | Y | 6 | 7 | 0 | | | 1 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 12 | 1742 | N | 906 | -0- | -836 | -0- | 51 | 1 | 848 | 2 | Y | 6 | 6 | 0 | | | 1 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 01 | 0 | | 774 | -0- | 774 | 774 | 41 | 1 | 725 | 2 | Y | 7 | 7 | 0 | | | 1 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 02 | 1500 | N | 726 | -0- | -774 | -0- | 38 | 1 | 682 | 2 | Y | 5 | 5 | 0 | | | 1 |
| | | | | | | | 6 | 9 | | | | | | | | | |

SLICK, T. B. ESTATE WELL #: 73 RRCID -> 172901 COMPL. DATE 04/13/2001 TOTAL DEPTH 10173 PERF. 8340 - 8790

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 496 | N | 496 | -0- | -0- | -0- | 27 | 1 | 469 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | | 509 | -0- | 509 | 509 | 28 | 1 | 481 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 396 | -0- | 396 | 905 | 21 | 1 | 375 | 2 | Y | -0- | | | | | -0- |
| 12 | 1433 | N | 528 | -0- | -905 | -0- | 30 | 1 | 498 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 433 | -0- | 433 | 433 | 23 | 1 | 410 | 2 | Y | -0- | | | | | -0- |
| 02 | 603 | N | 170 | -0- | -433 | -0- | 9 | 1 | 161 | 2 | Y | -0- | | | | | -0- |

SOUTHWEST FARM & RANCH-STATE WELL #: 10 RRCID -> 172944 COMPL. DATE 02/21/1999 TOTAL DEPTH 8100 PERF. 6555 - 6681

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

SLICK, T. B. ESTATE WELL #: 115 RRCID -> 173868 COMPL. DATE N/A TOTAL DEPTH 9950 PERF. 9336 - 9474

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 420 | N | 391 | -0- | -29 | -0- | 22 | 1 | 369 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | | 459 | -0- | 459 | 459 | 25 | 1 | 434 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 498 | -0- | 498 | 957 | 26 | 1 | 472 | 2 | Y | -0- | | | | | -0- |
| 12 | 1426 | N | 469 | -0- | -957 | -0- | 27 | 1 | 442 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 409 | -0- | 409 | 409 | 22 | 1 | 387 | 2 | Y | -0- | | | | | -0- |
| 02 | 828 | N | 419 | -0- | -409 | -0- | 22 | 1 | 397 | 2 | Y | -0- | | | | | -0- |

SLICK, T. B. ESTATE WELL #: 111 RRCID -> 174318 COMPL. DATE 10/13/2011 TOTAL DEPTH 8670 PERF. 7017 - 7200

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

SLICK, T. B. ESTATE WELL #: 94 RRCID -> 175393 COMPL. DATE N/A TOTAL DEPTH 10484 PERF. 8426 - 9333

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 294 | N | 294 | -0- | -0- | -0- | 16 | 1 | 278 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | | 292 | -0- | 292 | 292 | 16 | 1 | 276 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 257 | -0- | 257 | 549 | 13 | 1 | 244 | 2 | Y | -0- | | | | | -0- |
| 12 | 817 | N | 268 | -0- | -549 | -0- | 15 | 1 | 253 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 264 | -0- | 264 | 264 | 14 | 1 | 250 | 2 | Y | -0- | | | | | -0- |
| 02 | 504 | N | 240 | -0- | -264 | -0- | 13 | 1 | 227 | 2 | Y | -0- | | | | | -0- |

HINDE (VICKSBURG CONSOLIDATED) //CONT.// 41537 250 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY //CONT.// 561136
DAVENPORT, O. H. HEIRS WELL #: 8 RRCID -> 175726 COMPL. DATE 12/11/2012 TOTAL DEPTH 8800 PERF. 7250 - 7270

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 990 | N | -0- | -0- | -990 | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | | 81 | -0- | 81 | 81 | 4 | 1 | 77 | 2 | Y | -0- | | | | | -0- |
| 12 | 887 | N | 806 | -0- | -81 | -0- | 46 | 1 | 760 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 743 | -0- | 743 | 743 | 40 | 1 | 703 | 2 | Y | -0- | | | | | -0- |
| 02 | T. A. | | 656 | -0- | 656 | 1399 | 34 | 1 | 622 | 2 | Y | -0- | | | | | -0- |

STATE SLICK "D" WELL #: 21 RRCID -> 175964 COMPL. DATE 09/13/1999 TOTAL DEPTH 9095 PERF. 7190 - 7372

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1410 | N | 1326 | -0- | -84 | -0- | 73 | 1 | 1253 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | | 1345 | -0- | 1345 | 1345 | 73 | 1 | 1272 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 1281 | -0- | 1281 | 2626 | 66 | 1 | 1215 | 2 | Y | -0- | | | | | -0- |
| 12 | 3100 | N | 1326 | -0- | -1774 | 852 | 76 | 1 | 1250 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 1299 | -0- | 1299 | 2151 | 70 | 1 | 1229 | 2 | Y | -0- | | | | | -0- |
| 02 | 2800 | N | 1170 | -0- | -1630 | 521 | 61 | 1 | 1109 | 2 | Y | -0- | | | | | -0- |

SLICK, T. B. ESTATE WELL #: 77 RRCID -> 175978 COMPL. DATE 10/08/1999 TOTAL DEPTH 10500 PERF. 8737 - 8750

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 540 | N | 495 | -0- | -45 | -0- | 27 | 1 | 468 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | | 513 | -0- | 513 | 513 | 28 | 1 | 485 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 476 | -0- | 476 | 989 | 25 | 1 | 451 | 2 | Y | -0- | | | | | -0- |
| 12 | 1478 | N | 489 | -0- | -989 | -0- | 28 | 1 | 461 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 340 | -0- | 340 | 340 | 18 | 1 | 322 | 2 | Y | -0- | | | | | -0- |
| 02 | 2618 | N | 2278 | -0- | -340 | -0- | 119 | 1 | 2159 | 2 | Y | -0- | | | | | -0- |

T. B. SLICK ESTATE WELL #: 78 RRCID -> 175979 COMPL. DATE 01/23/2007 TOTAL DEPTH 10500 PERF. 8144 - 8256

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 130 | N | 130 | -0- | -0- | -0- | 7 | 1 | 123 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | | 285 | -0- | 285 | 285 | 15 | 1 | 270 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 133 | -0- | 133 | 418 | 7 | 1 | 126 | 2 | Y | -0- | | | | | -0- |
| 12 | 661 | N | 243 | -0- | -418 | -0- | 14 | 1 | 229 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 118 | -0- | 118 | 118 | 6 | 1 | 112 | 2 | Y | -0- | | | | | -0- |
| 02 | 214 | N | 96 | -0- | -118 | -0- | 5 | 1 | 91 | 2 | Y | -0- | | | | | -0- |

SLICK, T. B. ESTATE WELL #: 112 RRCID -> 176833 COMPL. DATE 01/30/2000 TOTAL DEPTH 8602 PERF. 6970 - 6990

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2783 | X | 2783 | -0- | -0- | -0- | 153 | 1 | 2604 | 2 | Y | 24 | 24 | 0 | | | 4 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 10 | 2927 | X | 2927 | -0- | -0- | -0- | 145 | 1 | 2526 | 2 | Y | 233 | 205 | 0 | | | 32 |
| | | | | | | | 256 | 9 | | | | | | | | | |
| 11 | 0 | | 2891 | -0- | 2891 | 2891 | 129 | 1 | 2352 | 2 | Y | 373 | 347 | 0 | | | 58 |
| | | | | | | | 410 | 9 | | | | | | | | | |
| 12 | 6170 | X | 3279 | -0- | -2891 | -0- | 162 | 1 | 2675 | 2 | Y | 402 | 400 | 0 | | | 60 |
| | | | | | | | 442 | 9 | | | | | | | | | |
| 01 | 0 | | 3170 | -0- | 3170 | 3170 | 143 | 1 | 2518 | 2 | Y | 463 | 457 | 0 | | | 66 |
| | | | | | | | 509 | 9 | | | | | | | | | |
| 02 | 2800 | N | 2580 | -0- | -220 | 2950 | 116 | 1 | 2095 | 2 | Y | 335 | 345 | 0 | | | 56 |
| | | | | | | | 369 | 9 | | | | | | | | | |

SLICK, T. B. ESTATE WELL #: 90 RRCID -> 178792 COMPL. DATE 07/15/2000 TOTAL DEPTH 12405 PERF. 8809 - 8819

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

HINDE (VICKSBURG CONSOLIDATED) //CONT.// 41537 250 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY //CONT.// 561136
SLICK, T. B. ESTATE WELL #: 119-L RRCID -> 179130 COMPL. DATE 06/10/2000 TOTAL DEPTH 8045 PERF. 7404 - 7987

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 630 | N | 611 | -0- | -19 | -0- | 34 | 1 | 577 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | | 635 | -0- | 635 | 635 | 34 | 1 | 601 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 609 | -0- | 609 | 1244 | 32 | 1 | 577 | 2 | Y | -0- | | | | | -0- |
| 12 | 1878 | N | 634 | -0- | -1244 | -0- | 36 | 1 | 598 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 628 | -0- | 628 | 628 | 34 | 1 | 594 | 2 | Y | -0- | | | | | -0- |
| 02 | 1190 | N | 562 | -0- | -628 | -0- | 29 | 1 | 533 | 2 | Y | -0- | | | | | -0- |

SLICK, T. B. ESTATE WELL #: 118 RRCID -> 179508 COMPL. DATE 05/03/2016 TOTAL DEPTH 10035 PERF. 6856 - 7200

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1668 | N | 1668 | -0- | -0- | -0- | 91 | 1 | 1558 | 2 | Y | 17 | 17 | 0 | | | 3 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 10 | 1736 | N | 1038 | -0- | -698 | -0- | 56 | 1 | 973 | 2 | Y | 8 | 10 | 0 | | | 1 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 11 | 0 | | 282 | -0- | 282 | 282 | 15 | 1 | 267 | 2 | Y | -0- | 1 | 0 | | | -0- |
| 12 | 2590 | N | 2308 | -0- | -282 | -0- | 132 | 1 | 2176 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 2725 | -0- | 2725 | 2725 | 147 | 1 | 2578 | 2 | Y | -0- | | | | | -0- |
| 02 | 2800 | N | 1333 | -0- | -1467 | 1258 | 70 | 1 | 1263 | 2 | Y | -0- | | | | | -0- |

STATE SLICK "D" WELL #: 22 RRCID -> 181184 COMPL. DATE 12/08/2000 TOTAL DEPTH 10395 PERF. 7210 - 7290

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

STATE SLICK D WELL #: 23 RRCID -> 182546 COMPL. DATE 08/24/2000 TOTAL DEPTH 9400 PERF. 6430 - 6490

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 450 | N | 445 | -0- | -5 | -0- | 24 | 1 | 413 | 2 | Y | 7 | 7 | 0 | | | 1 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 10 | 527 | N | 76 | -0- | -451 | -0- | 4 | 1 | 65 | 2 | Y | 6 | 6 | 0 | | | 1 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 11 | 0 | | 177 | -0- | 177 | 177 | 9 | 1 | 168 | 2 | Y | -0- | 1 | 0 | | | -0- |
| 12 | 465 | N | 227 | -0- | -238 | -0- | 13 | 1 | 214 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 215 | -0- | 215 | 215 | 12 | 1 | 203 | 2 | Y | -0- | | | | | -0- |
| 02 | 286 | N | 71 | -0- | -215 | -0- | 4 | 1 | 67 | 2 | Y | -0- | | | | | -0- |

SLICK, T. B. ESTATE WELL #: 133 RRCID -> 182680 COMPL. DATE 02/15/2007 TOTAL DEPTH 8065 PERF. 6257 - 7405

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | 3785 | -0- | 3785 | 5708 | 206 | 1 | 3506 | 2 | Y | 66 | 58 | 0 | | | 11 |
| | | | | | | | 73 | 9 | | | | | | | | | |
| 10 | 14B2 EXT | | 3241 | -0- | 3241 | 8949 | 171 | 1 | 2983 | 2 | Y | 79 | 79 | 0 | | | 11 |
| | | | | | | | 87 | 9 | | | | | | | | | |
| 11 | 0 | | 3707 | -0- | 3707 | 12656 | 187 | 1 | 3415 | 2 | Y | 95 | 91 | 0 | | | 15 |
| | | | | | | | 105 | 9 | | | | | | | | | |
| 12 | 14772 | X | 2116 | -0- | -12656 | -0- | 115 | 1 | 1888 | 2 | Y | 103 | 103 | 0 | | | 15 |
| | | | | | | | 113 | 9 | | | | | | | | | |
| 01 | 0 | | 459 | -0- | 459 | 459 | 21 | 1 | 374 | 2 | Y | 58 | 65 | 0 | | | 8 |
| | | | | | | | 64 | 9 | | | | | | | | | |
| 02 | 2912 | X | 12 | -0- | -2900 | -0- | 1 | 1 | 11 | 2 | Y | -0- | 8 | 0 | | | -0- |

SLICK, T. B. ESTATE WELL #: 127 RRCID -> 183102 COMPL. DATE 11/29/2011 TOTAL DEPTH 9256 PERF. 7100 - 7134

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

HINDE (VICKSBURG CONSOLIDATED) //CONT.// 41537 250 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY //CONT.// 561136
SLICK, T. B. ESTATE WELL #: 129 RRCID -> 184506 COMPL. DATE 01/16/2001 TOTAL DEPTH 8321 PERF. 7488 - 7860

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 12840 | X | 11114 | -0- | -1726 | -0- | 593<br>407 | 1<br>9 | 10114 | 2 | Y | 370 | 363 | 0 | | | 62 |
| 10 | 13268 | X | 10518 | -0- | -2750 | -0- | 557<br>223 | 1<br>9 | 9738 | 2 | Y | 203 | 237 | 0 | | | 28 |
| 11 | 0 | | 11230 | -0- | 11230 | 11230 | 582 | 1 | 10648 | 2 | Y | -0- | 28 | 0 | | | -0- |
| 12 | 22876 | X | 11646 | -0- | -11230 | -0- | 666 | 1 | 10980 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 10886 | -0- | 10886 | 10886 | 587 | 1 | 10299 | 2 | Y | -0- | | | | | -0- |
| 02 | 20480 | X | 9594 | -0- | -10886 | -0- | 503 | 1 | 9091 | 2 | Y | -0- | | | | | -0- |

SOUTHWEST FARM & RANCH-STATE WELL #: 14 RRCID -> 184559 COMPL. DATE 01/15/2001 TOTAL DEPTH 8504 PERF. 7755 - 7878

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

SOUTHWEST FARM & RANCH - STATE WELL #: 16 RRCID -> 184598 COMPL. DATE 02/06/2008 TOTAL DEPTH 8400 PERF. 6551 - 7460

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | | 15 | -0- | 15 | 15 | 1 | 1 | 14 | 2 | Y | -0- | | | | | -0- |
| 12 | 15 | N | -0- | -0- | -15 | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | | 135 | -0- | 135 | 135 | 7 | 1 | 128 | 2 | Y | -0- | | | | | -0- |
| 02 | 135 | X | -0- | -0- | -135 | -0- | | | | | Y | -0- | | | | | -0- |

SLICK, T. B. ESTATE WELL #: 117 RRCID -> 184976 COMPL. DATE 02/09/2001 TOTAL DEPTH 10675 PERF. 8510 - 10024

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

SOUTHWEST FARM & RANCH-STATE WELL #: 7 RRCID -> 185094 COMPL. DATE 02/13/2001 TOTAL DEPTH 10000 PERF. 7283 - 7298

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 304 | N | 304 | -0- | -0- | -0- | 17 | 1 | 287 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | | 7 | -0- | 7 | 7 | 7 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 0 | | 52 | -0- | 52 | 59 | 3 | 1 | 49 | 2 | Y | -0- | | | | | -0- |
| 12 | 310 | N | 35 | -0- | -275 | -0- | 2 | 1 | 33 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 111 | -0- | 111 | 111 | 6 | 1 | 105 | 2 | Y | -0- | | | | | -0- |
| 02 | 187 | N | 76 | -0- | -111 | -0- | 4 | 1 | 72 | 2 | Y | -0- | | | | | -0- |

SLICK, T. B. ESTATE WELL #: 137 RRCID -> 186619 COMPL. DATE 12/21/2006 TOTAL DEPTH 10934 PERF. 8965 - 9112

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 390 | N | 357 | -0- | -33 | -0- | 20 | 1 | 337 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | | 412 | -0- | 412 | 412 | 22 | 1 | 390 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 375 | -0- | 375 | 787 | 19 | 1 | 356 | 2 | Y | -0- | | | | | -0- |
| 12 | 1071 | N | 284 | -0- | -787 | -0- | 16 | 1 | 268 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 231 | -0- | 231 | 231 | 12 | 1 | 219 | 2 | Y | -0- | | | | | -0- |
| 02 | 781 | N | 550 | -0- | -231 | -0- | 29 | 1 | 521 | 2 | Y | -0- | | | | | -0- |

HINDE (VICKSBURG CONSOLIDATED) //CONT.// 41537 250 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY //CONT.// 561136
DAVENPORT, O. H. HEIRS WELL #: 7 RRCID -> 186635 COMPL. DATE 12/05/2007 TOTAL DEPTH 8500 PERF. 7047 - 7160

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

SLICK, T. B. ESTATE WELL #: 116 RRCID -> 186790 COMPL. DATE 02/14/2008 TOTAL DEPTH 10800 PERF. 6805 - 7106

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 270 | N | 243 | -0- | -27 | -0- | 13 | 1 | 230 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | | 270 | -0- | 270 | 270 | 15 | 1 | 255 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 298 | -0- | 298 | 568 | 15 | 1 | 283 | 2 | Y | -0- | | | | | -0- |
| 12 | 717 | N | 149 | -0- | -568 | -0- | 9 | 1 | 140 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 299 | -0- | 299 | 299 | 16 | 1 | 283 | 2 | Y | -0- | | | | | -0- |
| 02 | 808 | N | 509 | -0- | -299 | -0- | 27 | 1 | 482 | 2 | Y | -0- | | | | | -0- |

SLICK, T. B. ESTATE WELL #: 123 RRCID -> 187349 COMPL. DATE 02/26/2009 TOTAL DEPTH 8464 PERF. 5465 - 5470

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 11 | N | -0- | -0- | -11 | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

SLICK, T. B. ESTATE WELL #: 125 RRCID -> 187507 COMPL. DATE 11/23/2000 TOTAL DEPTH 10500 PERF. 9166 - 9174

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | | 779 | -0- | 779 | 779 | 43 | 1 | 736 | 2 | Y | -0- | | | | | -0- |
| 10 | T. A. | | 673 | -0- | 673 | 1452 | 17 | 1 | 292 | 2 | Y | 331 | 286 | 0 | | | 45 |
| | | | | | | | 364 | 9 | | | | | | | | | |
| 11 | T. A. | | 624 | -0- | 624 | 2076 | 7 | 1 | 129 | 2 | Y | 444 | 420 | 0 | | | 69 |
| | | | | | | | 488 | 9 | | | | | | | | | |
| 12 | 2671 | X | 595 | -0- | -2076 | -0- | 1 | 2 | 594 | 9 | Y | 540 | 528 | 0 | | | 81 |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | 20 | 98 | 0 | | | 3 |
| 02 | 588 | N | -0- | -0- | -588 | -0- | | | | | Y | -0- | 3 | 0 | | | -0- |

SOUTHWEST FARM & RANCH WELL #: 15 RRCID -> 187921 COMPL. DATE 04/24/2008 TOTAL DEPTH 9138 PERF. 7284 - 7510

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4080 | X | 4050 | -0- | -30 | -0- | 224 | 1 | 3826 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | | 4162 | -0- | 4162 | 4162 | 225 | 1 | 3937 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 3987 | -0- | 3987 | 8149 | 203 | 1 | 3715 | 2 | Y | 63 | 53 | 0 | | | 10 |
| | | | | | | | 69 | 9 | | | | | | | | | |
| 12 | 12118 | X | 3969 | -0- | -8149 | -0- | 223 | 1 | 3671 | 2 | Y | 68 | 68 | 0 | | | 10 |
| | | | | | | | 75 | 9 | | | | | | | | | |
| 01 | 0 | | 3809 | -0- | 3809 | 3809 | 201 | 1 | 3522 | 2 | Y | 78 | 77 | 0 | | | 11 |
| | | | | | | | 86 | 9 | | | | | | | | | |
| 02 | 6319 | X | 2510 | -0- | -3809 | -0- | 129 | 1 | 2326 | 2 | Y | 50 | 53 | 0 | | | 8 |
| | | | | | | | 55 | 9 | | | | | | | | | |

SLICK, T. B. ESTATE WELL #: 126 RRCID -> 188028 COMPL. DATE 04/15/2021 TOTAL DEPTH 9053 PERF. 6143 - 6158

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | 45 | -0- | 45 | 45 | 2 | 1 | 43 | 2 | Y | -0- | | | | | -0- |
| *02 | T. A. | | 53 | -0- | 53 | 98 | 3 | 1 | 50 | 2 | Y | -0- | | | | | -0- |

HINDE (VICKSBURG CONSOLIDATED) //CONT.// 41537 250 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY //CONT.// 561136
SLICK, T. B. ESTATE WELL #: 134 RRCID -> 188280 COMPL. DATE 02/05/2009 TOTAL DEPTH 8500 PERF. 6254 - 6392

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1559 | N | 1559 | -0- | -0- | -0- | 86 | 1 | 1473 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | | 1607 | -0- | 1607 | 1607 | 87 | 1 | 1520 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 1537 | -0- | 1537 | 3144 | 80 | 1 | 1457 | 2 | Y | -0- | | | | | -0- |
| 12 | 3100 | N | 1631 | -0- | -1469 | 1675 | 93 | 1 | 1538 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 1629 | -0- | 1629 | 3304 | 88 | 1 | 1541 | 2 | Y | -0- | | | | | -0- |
| 02 | 2800 | N | 1453 | -0- | -1347 | 1957 | 76 | 1 | 1377 | 2 | Y | -0- | | | | | -0- |

SLICK, T. B. ESTATE WELL #: 136 RRCID -> 188281 COMPL. DATE 04/09/2008 TOTAL DEPTH 10750 PERF. 7461 - 7553

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | A | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | A | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | A | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

SLICK, T. B. ESTATE WELL #: 128 RRCID -> 191130 COMPL. DATE 01/23/2018 TOTAL DEPTH 11221 PERF. 6768 - 7062

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

SLICK, T. B. ESTATE WELL #: 130 RRCID -> 191244 COMPL. DATE 03/14/2001 TOTAL DEPTH 10510 PERF. 9994 - 10230

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

SLICK, T. B. ESTATE WELL #: 140 RRCID -> 191556 COMPL. DATE 03/21/2008 TOTAL DEPTH 12100 PERF. 7621 - 7666

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 60 | N | 32 | -0- | -28 | -0- | 2 | 1 | 30 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | | 22 | -0- | 22 | 22 | 1 | 1 | 21 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 27 | -0- | 27 | 49 | 1 | 1 | 26 | 2 | Y | -0- | | | | | -0- |
| 12 | 81 | N | 32 | -0- | -49 | -0- | 2 | 1 | 30 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 24 | -0- | 24 | 24 | 1 | 1 | 23 | 2 | Y | -0- | | | | | -0- |
| 02 | 44 | N | 20 | -0- | -24 | -0- | 1 | 1 | 19 | 2 | Y | -0- | | | | | -0- |

SLICK, T. B. ESTATE WELL #: 138 RRCID -> 191560 COMPL. DATE 08/03/2002 TOTAL DEPTH 11450 PERF. 8807 - 9186

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 6420 | X | 5096 | -0- | -1324 | -0- | 273 | 1 | 4658 | 2 | Y | 150 | 147 | 0 | | | 25 |
| | | | | | | | 165 | 9 | | | | | | | | | |
| 10 | 6727 | X | 4473 | -0- | -2254 | -0- | 238 | 1 | 4160 | 2 | Y | 68 | 84 | 0 | | | 9 |
| | | | | | | | 75 | 9 | | | | | | | | | |
| 11 | 0 | | 2159 | -0- | 2159 | 2159 | 110 | 1 | 2020 | 2 | Y | 26 | 31 | 0 | | | 4 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 12 | 9162 | X | 7003 | -0- | -2159 | -0- | 399 | 1 | 6573 | 2 | Y | 28 | 28 | 0 | | | 4 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 01 | 0 | | 6505 | -0- | 6505 | 6505 | 349 | 1 | 6120 | 2 | Y | 33 | 32 | 0 | | | 5 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 02 | 12115 | X | 5610 | -0- | -6505 | -0- | 293 | 1 | 5292 | 2 | Y | 23 | 24 | 0 | | | 4 |
| | | | | | | | 25 | 9 | | | | | | | | | |

HINDE (VICKSBURG CONSOLIDATED) //CONT.// 41537 250 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY //CONT.// 561136
SLICK, T. B. ESTATE WELL #: 139 RRCID -> 193895 COMPL. DATE N/A TOTAL DEPTH 10915 PERF. 9033 - 10154

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

SLICK, T. B. ESTATE WELL #: 131 RRCID -> 196441 COMPL. DATE 06/03/2021 TOTAL DEPTH 12250 PERF. 7053 - 7089

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

SLICK, T. B. ESTATE WELL #: 148 RRCID -> 197732 COMPL. DATE 09/04/2017 TOTAL DEPTH 10547 PERF. 8542 - 8556

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

SLICK, T. B. ESTATE WELL #: 141 RRCID -> 198536 COMPL. DATE 09/19/2017 TOTAL DEPTH 12023 PERF. 8962 - 9072

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 540 | N | 440 | -0- | -100 | -0- | 15<br>169 | 1<br>9 | 256 | 2 | Y | 154 | 151 | 0 | | | 26 |
| 10 | 527 | N | 243 | -0- | -284 | -0- | 12<br>29 | 1<br>9 | 202 | 2 | Y | 26 | 48 | 0 | | | 4 |
| 11 | 0 | | 301 | -0- | 301 | 301 | 14<br>22 | 1<br>9 | 265 | 2 | Y | 20 | 21 | 0 | | | 3 |
| 12 | 504 | N | 203 | -0- | -301 | -0- | 10<br>28 | 1<br>9 | 165 | 2 | Y | 25 | 24 | 0 | | | 4 |
| 01 | 0 | | 236 | -0- | 236 | 236 | 12<br>12 | 1<br>9 | 212 | 2 | Y | 11 | 13 | 0 | | | 2 |
| 02 | 429 | N | 193 | -0- | -236 | -0- | 9<br>18 | 1<br>9 | 166 | 2 | Y | 16 | 15 | 0 | | | 3 |

STATE-SLICK WELL #: 1 RRCID -> 198583 COMPL. DATE 11/05/2008 TOTAL DEPTH 10500 PERF. 7400 - 8297

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

SLICK, T. B. ESTATE WELL #: 153 RRCID -> 198584 COMPL. DATE 10/30/2003 TOTAL DEPTH 11300 PERF. 9405 - 9520

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

HINDE (VICKSBURG CONSOLIDATED) //CONT.// 41537 250 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY //CONT.// 561136
SLICK, T. B. ESTATE WELL #: 150 RRCID -> 199231 COMPL. DATE 04/02/2003 TOTAL DEPTH 10712 PERF. 9058 - 10561

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1080 | N | 860 | -0- | -220 | -0- | 46 | 1 | 783 | 2 | Y | 28 | 27 | 0 | | | 5 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 10 | 1211 | N | 1211 | -0- | -0- | -0- | 65 | 1 | 1139 | 2 | Y | 6 | 10 | 0 | | | 1 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 11 | 0 | | 1082 | -0- | 1082 | 1082 | 56 | 1 | 1026 | 2 | Y | -0- | 1 | 0 | | | -0- |
| 12 | 1986 | N | 904 | -0- | -1082 | -0- | 52 | 1 | 852 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 652 | -0- | 652 | 652 | 35 | 1 | 617 | 2 | Y | -0- | | | | | -0- |
| 02 | 1344 | N | 692 | -0- | -652 | -0- | 36 | 1 | 656 | 2 | Y | -0- | | | | | -0- |

SLICK, T. B. ESTATE WELL #: 146 RRCID -> 199234 COMPL. DATE N/A TOTAL DEPTH 10540 PERF. 8888 - 9702

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 335 | N | 335 | -0- | -0- | -0- | 19 | 1 | 316 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | | 346 | -0- | 346 | 346 | 19 | 1 | 327 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 328 | -0- | 328 | 674 | 17 | 1 | 311 | 2 | Y | -0- | | | | | -0- |
| 12 | 1032 | N | 358 | -0- | -674 | -0- | 20 | 1 | 338 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 347 | -0- | 347 | 347 | 19 | 1 | 328 | 2 | Y | -0- | | | | | -0- |
| 02 | 665 | N | 318 | -0- | -347 | -0- | 17 | 1 | 301 | 2 | Y | -0- | | | | | -0- |

SLICK, T. B. ESTATE WELL #: 149 RRCID -> 201856 COMPL. DATE N/A TOTAL DEPTH 12080 PERF. 8688 - 9839

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5850 | X | 5744 | -0- | -106 | -0- | 318 | 1 | 5426 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | | 5669 | -0- | 5669 | 5669 | 307 | 1 | 5356 | 2 | Y | 5 | 4 | 0 | | | 1 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 11 | 0 | | 5330 | -0- | 5330 | 10999 | 276 | 1 | 5046 | 2 | Y | 7 | 7 | 0 | | | 1 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 12 | 16773 | X | 5774 | -0- | -10999 | -0- | 330 | 1 | 5434 | 2 | Y | 9 | 9 | 0 | | | 1 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 01 | 0 | | 5498 | -0- | 5498 | 5498 | 296 | 1 | 5191 | 2 | Y | 10 | 10 | 0 | | | 1 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 02 | 10599 | X | 5101 | -0- | -5498 | -0- | 267 | 1 | 4826 | 2 | Y | 7 | 7 | 0 | | | 1 |
| | | | | | | | 8 | 9 | | | | | | | | | |

SLICK, T. B. ESTATE WELL #: 135 RRCID -> 201860 COMPL. DATE 02/05/2007 TOTAL DEPTH 13300 PERF. 8065 - 10160

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 6768 | X | 6768 | -0- | -0- | -0- | 375 | 1 | 6393 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | | 5608 | -0- | 5608 | 5608 | 304 | 1 | 5304 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 4938 | -0- | 4938 | 10546 | 256 | 1 | 4682 | 2 | Y | -0- | | | | | -0- |
| 12 | 15531 | X | 4985 | -0- | -10546 | -0- | 285 | 1 | 4700 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 5850 | -0- | 5850 | 5850 | 315 | 1 | 5535 | 2 | Y | -0- | | | | | -0- |
| 02 | 11336 | X | 5486 | -0- | -5850 | -0- | 288 | 1 | 5198 | 2 | Y | -0- | | | | | -0- |

SLICK, T. B. ESTATE WELL #: 151 RRCID -> 204205 COMPL. DATE 01/12/2009 TOTAL DEPTH 12800 PERF. 9378 - 9480

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1440 | N | 1375 | -0- | -65 | -0- | 76 | 1 | 1299 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | | 1356 | -0- | 1356 | 1356 | 73 | 1 | 1283 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 1383 | -0- | 1383 | 2739 | 72 | 1 | 1311 | 2 | Y | -0- | | | | | -0- |
| 12 | 3100 | N | 1385 | -0- | -1715 | 1024 | 79 | 1 | 1306 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 1462 | -0- | 1462 | 2486 | 79 | 1 | 1383 | 2 | Y | -0- | | | | | -0- |
| 02 | 2800 | N | 1271 | -0- | -1529 | 957 | 67 | 1 | 1204 | 2 | Y | -0- | | | | | -0- |

SLICK, T. B. ESTATE WELL #: 142 RRCID -> 205384 COMPL. DATE 09/14/2017 TOTAL DEPTH 11850 PERF. 7910 - 9402

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

HINDE (VICKSBURG CONSOLIDATED) //CONT.// 41537 250 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY //CONT.// 561136
SLICK, T. B. ESTATE WELL #: 154 RRCID -> 205386 COMPL. DATE 05/23/2007 TOTAL DEPTH 10451 PERF. 7570 - 7830

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1110 | N | 1089 | -0- | -21 | -0- | 57 | 1 | 966 | 2 | Y | 60 | 59 | 0 | | | 10 |
| | | | | | | | 66 | 9 | | | | | | | | | |
| 10 | 1147 | N | 1112 | -0- | -35 | -0- | 58 | 1 | 1019 | 2 | Y | 32 | 38 | 0 | | | 4 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 11 | 0 | | 1063 | -0- | 1063 | 1063 | 54 | 1 | 988 | 2 | Y | 19 | 20 | 0 | | | 3 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 12 | 2201 | N | 1138 | -0- | -1063 | -0- | 64 | 1 | 1052 | 2 | Y | 20 | 20 | 0 | | | 3 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 01 | 0 | | 1152 | -0- | 1152 | 1152 | 61 | 1 | 1067 | 2 | Y | 22 | 22 | 0 | | | 3 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 02 | 2193 | N | 1041 | -0- | -1152 | -0- | 54 | 1 | 968 | 2 | Y | 17 | 17 | 0 | | | 3 |
| | | | | | | | 19 | 9 | | | | | | | | | |

SLICK, T. B. ESTATE WELL #: 143 RRCID -> 207080 COMPL. DATE 12/23/2007 TOTAL DEPTH 11850 PERF. 8545 - 9042

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3588 | X | 3588 | -0- | -0- | -0- | 199 | 1 | 3389 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | | 4023 | -0- | 4023 | 4023 | 218 | 1 | 3805 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 3991 | -0- | 3991 | 8014 | 207 | 1 | 3784 | 2 | Y | -0- | | | | | -0- |
| 12 | 12060 | X | 4046 | -0- | -8014 | -0- | 231 | 1 | 3815 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 3994 | -0- | 3994 | 3994 | 215 | 1 | 3779 | 2 | Y | -0- | | | | | -0- |
| 02 | 7476 | X | 3482 | -0- | -3994 | -0- | 183 | 1 | 3299 | 2 | Y | -0- | | | | | -0- |

BENTSEN TRACT II WELL #: 2 RRCID -> 208070 COMPL. DATE N/A TOTAL DEPTH 10918 PERF. 8650 - 9500

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1249 | N | 1249 | -0- | -0- | -0- | 64 | 1 | 1138 | 2 | N | 43 | 58 | 1 | | | 22 |
| | | | | | | | 47 | 9 | | | | | | | | | |
| 10 | 0 | | 1317 | -0- | 1317 | 1317 | 71 | 1 | 1195 | 2 | N | 46 | 38 | 1 | | | 30 |
| | | | | | | | 51 | 9 | | | | | | | | | |
| 11 | 0 | | 1340 | -0- | 1340 | 2657 | 133 | 1 | 1162 | 2 | N | 41 | 38 | 1 | | | 33 |
| | | | | | | | 45 | 9 | | | | | | | | | |
| 12 | 0 | | 1324 | -0- | 1324 | 3981 | 162 | 1 | 1112 | 2 | N | 45 | 50 | 1 | | | 28 |
| | | | | | | | 50 | 9 | | | | | | | | | |
| 01 | 0 | | 1350 | -0- | 1350 | 5331 | 191 | 1 | 1113 | 2 | N | 42 | 43 | 1 | | | 27 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| 02 | 2800 | N | 1122 | -0- | -1678 | 3653 | 149 | 1 | 936 | 2 | N | 34 | 42 | 1 | | | 19 |
| | | | | | | | 37 | 9 | | | | | | | | | |

BENTSEN TRACT IV WELL #: 1 RRCID -> 208850 COMPL. DATE N/A TOTAL DEPTH 11621 PERF. 9608 - 9675

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 175 | N | 175 | -0- | -0- | -0- | 9 | 1 | 166 | 2 | N | -0- | | | | | -0- |
| 10 | 0 | | 176 | -0- | 176 | 176 | 10 | 1 | 166 | 2 | N | -0- | | | | | -0- |
| 11 | 0 | | 148 | -0- | 148 | 324 | 15 | 1 | 133 | 2 | N | -0- | | | | | -0- |
| 12 | 0 | | 182 | -0- | 182 | 506 | 23 | 1 | 159 | 2 | N | -0- | | | | | -0- |
| 01 | 0 | | 157 | -0- | 157 | 663 | 23 | 1 | 134 | 2 | N | -0- | | | | | -0- |
| 02 | 778 | N | 115 | -0- | -663 | -0- | 16 | 1 | 99 | 2 | N | -0- | | | | | -0- |

SLICK, T. B. ESTATE WELL #: 155 RRCID -> 209455 COMPL. DATE 12/20/2004 TOTAL DEPTH 10350 PERF. 8370 - 8545

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 180 | N | 84 | -0- | -96 | -0- | 4 | 1 | 67 | 2 | Y | 12 | 14 | 0 | | | 2 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 10 | 203 | N | 203 | -0- | -0- | -0- | 11 | 1 | 192 | 2 | Y | -0- | 2 | 0 | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 93 | N | -0- | -0- | -93 | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

HINDE (VICKSBURG CONSOLIDATED) //CONT.// 41537 250 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY //CONT.// 561136
SLICK, T. B. ESTATE WELL #: 158 RRCID -> 209712 COMPL. DATE 03/13/2005 TOTAL DEPTH 10455 PERF. 9394 - 9456

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 997 | N | 997 | -0- | -0- | -0- | 54 | 1 | 918 | 2 | Y | 23 | 23 | 0 | | | 4 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 10 | 992 | N | 950 | -0- | -42 | -0- | 50 | 1 | 875 | 2 | Y | 23 | 24 | 0 | | | 3 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 11 | 0 | | 682 | -0- | 682 | 682 | 33 | 1 | 608 | 2 | Y | 37 | 34 | 0 | | | 6 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 12 | 1426 | N | 744 | -0- | -682 | -0- | 40 | 1 | 658 | 2 | Y | 42 | 42 | 0 | | | 6 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| 01 | 0 | | 1226 | -0- | 1226 | 1226 | 63 | 1 | 1108 | 2 | Y | 50 | 49 | 0 | | | 7 |
| | | | | | | | 55 | 9 | | | | | | | | | |
| 02 | 2393 | N | 1167 | -0- | -1226 | -0- | 59 | 1 | 1068 | 2 | Y | 36 | 37 | 0 | | | 6 |
| | | | | | | | 40 | 9 | | | | | | | | | |

SLICK, T. B. ESTATE WELL #: 144 RRCID -> 210832 COMPL. DATE 05/03/2005 TOTAL DEPTH 11000 PERF.10470 - 10487

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 420 | X | -0- | -0- | -420 | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BENTSEN TRACT I WELL #: 4 RRCID -> 211581 COMPL. DATE 08/04/2005 TOTAL DEPTH 10300 PERF. 9236 - 9270

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 479 | N | 479 | -0- | -0- | -0- | 26 | 1 | 453 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | | 293 | -0- | 293 | 293 | 16 | 1 | 277 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 207 | -0- | 207 | 500 | 21 | 1 | 186 | 2 | Y | -0- | | | | | -0- |
| 12 | 0 | | 167 | -0- | 167 | 667 | 21 | 1 | 146 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 137 | -0- | 137 | 804 | 20 | 1 | 117 | 2 | Y | -0- | | | | | -0- |
| 02 | 900 | N | 96 | -0- | -804 | -0- | 13 | 1 | 83 | 2 | Y | -0- | | | | | -0- |

SLICK, T. B. ESTATE WELL #: 145 RRCID -> 212339 COMPL. DATE 12/05/2007 TOTAL DEPTH 10500 PERF. 8170 - 8908

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2639 | X | 2639 | -0- | -0- | -0- | 143 | 1 | 2432 | 2 | Y | 58 | 56 | 0 | | | 10 |
| | | | | | | | 64 | 9 | | | | | | | | | |
| 10 | 2247 | X | 2247 | -0- | -0- | -0- | 118 | 1 | 2066 | 2 | Y | 57 | 59 | 0 | | | 8 |
| | | | | | | | 63 | 9 | | | | | | | | | |
| 11 | 0 | | 1677 | -0- | 1677 | 1677 | 86 | 1 | 1565 | 2 | Y | 24 | 28 | 0 | | | 4 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 12 | 3100 | N | 1990 | -0- | -1110 | 567 | 114 | 1 | 1876 | 2 | Y | -0- | 4 | 0 | | | -0- |
| 01 | 0 | | 2436 | -0- | 2436 | 3003 | 131 | 1 | 2305 | 2 | Y | -0- | | | | | -0- |
| 02 | 2800 | N | 1445 | -0- | -1355 | 1648 | 76 | 1 | 1369 | 2 | Y | -0- | | | | | -0- |

SLICK, T. B. ESTATE WELL #: 152 RRCID -> 212794 COMPL. DATE 02/21/2007 TOTAL DEPTH 14700 PERF. 8963 - 9277

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 270 | N | 246 | -0- | -24 | -0- | 13 | 1 | 214 | 2 | Y | 17 | 17 | 0 | | | 3 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 10 | 280 | N | 280 | -0- | -0- | -0- | 14 | 1 | 249 | 2 | Y | 15 | 16 | 0 | | | 2 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 11 | 0 | | 321 | -0- | 321 | 321 | 16 | 1 | 288 | 2 | Y | 15 | 15 | 0 | | | 2 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 12 | 729 | N | 408 | -0- | -321 | -0- | 22 | 1 | 368 | 2 | Y | 16 | 16 | 0 | | | 2 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 01 | 0 | | 486 | -0- | 486 | 486 | 25 | 1 | 440 | 2 | Y | 19 | 18 | 0 | | | 3 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 02 | 966 | N | 480 | -0- | -486 | -0- | 24 | 1 | 442 | 2 | Y | 13 | 14 | 0 | | | 2 |
| | | | | | | | 14 | 9 | | | | | | | | | |

HINDE (VICKSBURG CONSOLIDATED) //CONT.// 41537 250 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY //CONT.// 561136
SLICK, T. B. ESTATE WELL #: 159 RRCID -> 214022 COMPL. DATE 03/11/2008 TOTAL DEPTH 12481 PERF. 8994 - 9069

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

SLICK, T. B. ESTATE WELL #: 161 RRCID -> 214023 COMPL. DATE 01/11/2007 TOTAL DEPTH 11000 PERF. 8865 - 8968

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3514 | X | 3514 | -0- | -0- | -0- | 190 | 1 | 3247 | 2 | Y | 70 | 72 | 0 | | | 12 |
| | | | | | | | 77 | 9 | | | | | | | | | |
| 10 | 3067 | X | 3067 | -0- | -0- | -0- | 161 | 1 | 2820 | 2 | Y | 78 | 79 | 0 | | | 11 |
| | | | | | | | 86 | 9 | | | | | | | | | |
| 11 | 0 | | 2271 | -0- | 2271 | 2271 | 112 | 1 | 2043 | 2 | Y | 105 | 100 | 0 | | | 16 |
| | | | | | | | 116 | 9 | | | | | | | | | |
| 12 | 4264 | X | 1993 | -0- | -2271 | -0- | 109 | 1 | 1797 | 2 | Y | 79 | 83 | 0 | | | 12 |
| | | | | | | | 87 | 9 | | | | | | | | | |
| 01 | 0 | | 1742 | -0- | 1742 | 1742 | 88 | 1 | 1553 | 2 | Y | 92 | 91 | 0 | | | 13 |
| | | | | | | | 101 | 9 | | | | | | | | | |
| 02 | 3596 | X | 1854 | -0- | -1742 | -0- | 92 | 1 | 1668 | 2 | Y | 85 | 84 | 0 | | | 14 |
| | | | | | | | 94 | 9 | | | | | | | | | |

SLICK, T. B. ESTATE WELL #: 160 RRCID -> 214025 COMPL. DATE 12/06/2007 TOTAL DEPTH 10800 PERF. 7854 - 8370

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2550 | N | 2539 | -0- | -11 | -0- | 137 | 1 | 2343 | 2 | Y | 54 | 53 | 0 | | | 9 |
| | | | | | | | 59 | 9 | | | | | | | | | |
| 10 | 2666 | N | 2398 | -0- | -268 | -0- | 127 | 1 | 2212 | 2 | Y | 54 | 56 | 0 | | | 7 |
| | | | | | | | 59 | 9 | | | | | | | | | |
| 11 | 0 | | 2570 | -0- | 2570 | 2570 | 123 | 1 | 2242 | 2 | Y | 186 | 164 | 0 | | | 29 |
| | | | | | | | 205 | 9 | | | | | | | | | |
| 12 | 3100 | N | 2501 | -0- | -599 | 1971 | 125 | 1 | 2058 | 2 | Y | 289 | 275 | 0 | | | 43 |
| | | | | | | | 318 | 9 | | | | | | | | | |
| 01 | 0 | | 2724 | -0- | 2724 | 4695 | 127 | 1 | 2230 | 2 | Y | 334 | 329 | 0 | | | 48 |
| | | | | | | | 367 | 9 | | | | | | | | | |
| 02 | 2800 | N | 2484 | -0- | -316 | 4379 | 116 | 1 | 2103 | 2 | Y | 241 | 249 | 0 | | | 40 |
| | | | | | | | 265 | 9 | | | | | | | | | |

SLICK, T. B. ESTATE WELL #: 163 RRCID -> 214111 COMPL. DATE 11/10/2008 TOTAL DEPTH 10600 PERF. 8896 - 9823

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2272 | N | 2272 | -0- | -0- | -0- | 126 | 1 | 2146 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | | 2341 | -0- | 2341 | 2341 | 127 | 1 | 2214 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 2297 | -0- | 2297 | 4638 | 116 | 1 | 2115 | 2 | Y | 60 | 51 | 0 | | | 9 |
| | | | | | | | 66 | 9 | | | | | | | | | |
| 12 | 3100 | N | 2318 | -0- | -782 | 3856 | 127 | 1 | 2097 | 2 | Y | 85 | 81 | 0 | | | 13 |
| | | | | | | | 94 | 9 | | | | | | | | | |
| 01 | 0 | | 2372 | -0- | 2372 | 6228 | 122 | 1 | 2143 | 2 | Y | 97 | 96 | 0 | | | 14 |
| | | | | | | | 107 | 9 | | | | | | | | | |
| 02 | 2800 | N | 2076 | -0- | -724 | 5504 | 105 | 1 | 1896 | 2 | Y | 68 | 71 | 0 | | | 11 |
| | | | | | | | 75 | 9 | | | | | | | | | |

HINDE (VICKSBURG CONSOLIDATED) //CONT.// 41537 250 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY //CONT.// 561136
SLICK, T. B. ESTATE WELL #: 157 RRCID -> 214182 COMPL. DATE N/A TOTAL DEPTH 11050 PERF. 8338 - 8783

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2760 | X | 1910 | -0- | -850 | -0- | 102 | 1 | 1733 | 2 | Y | 68 | 67 | 0 | | | 11 |
| | | | | | | | 75 | 9 | | | | | | | | | |
| 10 | 2852 | X | 2228 | -0- | -624 | -0- | 118 | 1 | 2066 | 2 | Y | 40 | 46 | 0 | | | 5 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 11 | 0 | | 1965 | -0- | 1965 | 1965 | 102 | 1 | 1863 | 2 | Y | -0- | 5 | 0 | | | -0- |
| 12 | 4273 | X | 2308 | -0- | -1965 | -0- | 132 | 1 | 2176 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 2275 | -0- | 2275 | 2275 | 123 | 1 | 2152 | 2 | Y | -0- | | | | | -0- |
| 02 | 2800 | N | 1796 | -0- | -1004 | 1271 | 94 | 1 | 1702 | 2 | Y | -0- | | | | | -0- |

BENTSEN TRACT I WELL #: 6 RRCID -> 215826 COMPL. DATE N/A TOTAL DEPTH 9100 PERF. 8738 - 8748

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 3 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 3 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 3 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 3 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 3 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 3 |

SOUTHWEST FARM & RANCH-STATE WELL #: 11 RRCID -> 216273 COMPL. DATE 09/11/2005 TOTAL DEPTH 8900 PERF. 7258 - 7498

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 8798 | X | 8798 | -0- | -0- | -0- | 487 | 1 | 8311 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | | 9828 | -0- | 9828 | 9828 | 520 | 1 | 9090 | 2 | Y | 198 | 171 | 0 | | | 27 |
| | | | | | | | 218 | 9 | | | | | | | | | |
| 11 | 0 | | 10547 | -0- | 10547 | 20375 | 493 | 1 | 9018 | 2 | Y | 942 | 822 | 0 | | | 147 |
| | | | | | | | 1036 | 9 | | | | | | | | | |
| 12 | 30914 | X | 10539 | -0- | -20375 | -0- | 539 | 1 | 8886 | 2 | Y | 1013 | 1009 | 0 | | | 151 |
| | | | | | | | 1114 | 9 | | | | | | | | | |
| 01 | 0 | | 10430 | -0- | 10430 | 10430 | 493 | 1 | 8651 | 2 | Y | 1169 | 1153 | 0 | | | 167 |
| | | | | | | | 1286 | 9 | | | | | | | | | |
| 02 | 19532 | X | 9102 | -0- | -10430 | -0- | 429 | 1 | 7743 | 2 | Y | 845 | 871 | 0 | | | 141 |
| | | | | | | | 930 | 9 | | | | | | | | | |

SLICK, T. B. ESTATE WELL #: 167 RRCID -> 216721 COMPL. DATE 02/15/2006 TOTAL DEPTH 10174 PERF. 8522 - 9440

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 257 | N | 257 | -0- | -0- | -0- | 14 | 1 | 243 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | | 223 | -0- | 223 | 223 | 12 | 1 | 211 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 220 | -0- | 220 | 443 | 11 | 1 | 209 | 2 | Y | -0- | | | | | -0- |
| 12 | 669 | N | 226 | -0- | -443 | -0- | 13 | 1 | 213 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 508 | -0- | 508 | 508 | 27 | 1 | 481 | 2 | Y | -0- | | | | | -0- |
| 02 | 952 | N | 444 | -0- | -508 | -0- | 23 | 1 | 421 | 2 | Y | -0- | | | | | -0- |

BENTSEN TRACT IV WELL #: 2 RRCID -> 217016 COMPL. DATE N/A TOTAL DEPTH 9456 PERF. 8044 - 8128

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 89 | N | 89 | -0- | -0- | -0- | 5 | 1 | 84 | 2 | N | -0- | | | | | -0- |
| 10 | 0 | | 107 | -0- | 107 | 107 | 6 | 1 | 101 | 2 | N | -0- | | | | | -0- |
| 11 | 0 | | 86 | -0- | 86 | 193 | 9 | 1 | 77 | 2 | N | -0- | | | | | -0- |
| 12 | 0 | | 73 | -0- | 73 | 266 | 9 | 1 | 64 | 2 | N | -0- | | | | | -0- |
| 01 | 0 | | 76 | -0- | 76 | 342 | 11 | 1 | 65 | 2 | N | -0- | | | | | -0- |
| 02 | 531 | N | 189 | -0- | -342 | -0- | 26 | 1 | 163 | 2 | N | -0- | | | | | -0- |

BENTSEN TRACT I WELL #: 7 RRCID -> 217348 COMPL. DATE 03/10/2006 TOTAL DEPTH 9466 PERF. 9198 - 9274

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

HINDE (VICKSBURG CONSOLIDATED) //CONT.// 41537 250 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY //CONT.// 561136
BENTSEN TRACT I WELL #: 5 RRCID -> 218886 COMPL. DATE N/A TOTAL DEPTH 9450 PERF. 8670 - 9232

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4696 | X | 4696 | -0- | -0- | -0- | 247 | 1 | 4357 | 2 | Y | 84 | 119 | 1 | | | 30 |
| | | | | | | | 92 | 9 | | | | | | | | | |
| 10 | 0 | | 4779 | -0- | 4779 | 4779 | 265 | 1 | 4471 | 2 | Y | 39 | 49 | 1 | | | 20 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 11 | 0 | | 4234 | -0- | 4234 | 9013 | 431 | 1 | 3780 | 2 | Y | 21 | 27 | 1 | | | 14 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 12 | 0 | | 2534 | -0- | 2534 | 11547 | 322 | 1 | 2212 | 2 | Y | -0- | 14 | 1 | | | -0- |
| 01 | 0 | | 2344 | -0- | 2344 | 13891 | 343 | 1 | 2001 | 2 | Y | -0- | | | | | -0- |
| 02 | 15001 | X | 1110 | -0- | -13891 | -0- | 152 | 1 | 958 | 2 | Y | -0- | | | | | -0- |

SLICK, T. B. ESTATE WELL #: 166 RRCID -> 219388 COMPL. DATE 12/01/2005 TOTAL DEPTH 10992 PERF. 10386 - 10546

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1980 | N | 1814 | -0- | -166 | -0- | 100 | 1 | 1700 | 2 | Y | 13 | 13 | 0 | | | 2 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 10 | 2139 | N | 1534 | -0- | -605 | -0- | 82 | 1 | 1438 | 2 | Y | 13 | 13 | 0 | | | 2 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 11 | 0 | | 2070 | -0- | 2070 | 2070 | 107 | 1 | 1963 | 2 | Y | -0- | 2 | 0 | | | -0- |
| 12 | 3100 | N | 2619 | -0- | -481 | 1589 | 150 | 1 | 2469 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 2499 | -0- | 2499 | 4088 | 135 | 1 | 2364 | 2 | Y | -0- | | | | | -0- |
| 02 | 2800 | N | 2266 | -0- | -534 | 3554 | 119 | 1 | 2147 | 2 | Y | -0- | | | | | -0- |

SLICK, T. B. ESTATE WELL #: 165 RRCID -> 219458 COMPL. DATE 12/01/2006 TOTAL DEPTH 9400 PERF. 7296 - 7903

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1343 | N | 1343 | -0- | -0- | -0- | 74 | 1 | 1269 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | | 1332 | -0- | 1332 | 1332 | 72 | 1 | 1260 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 1139 | -0- | 1139 | 2471 | 59 | 1 | 1080 | 2 | Y | -0- | | | | | -0- |
| 12 | 3100 | N | 1137 | -0- | -1963 | 508 | 65 | 1 | 1072 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 970 | -0- | 970 | 1478 | 52 | 1 | 918 | 2 | Y | -0- | | | | | -0- |
| 02 | 2537 | N | 1059 | -0- | -1478 | -0- | 56 | 1 | 1003 | 2 | Y | -0- | | | | | -0- |

SLICK, T. B. ESTATE WELL #: 168 RRCID -> 220750 COMPL. DATE 08/31/2006 TOTAL DEPTH 12100 PERF. 8674 - 9604

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1320 | N | 1093 | -0- | -227 | -0- | 41 | 1 | 697 | 2 | Y | 323 | 317 | 0 | | | 54 |
| | | | | | | | 355 | 9 | | | | | | | | | |
| 10 | 1209 | N | 1025 | -0- | -184 | -0- | 36 | 1 | 634 | 2 | Y | 323 | 333 | 0 | | | 44 |
| | | | | | | | 355 | 9 | | | | | | | | | |
| 11 | 0 | | 631 | -0- | 631 | 631 | 32 | 1 | 586 | 2 | Y | 12 | 54 | 0 | | | 2 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 12 | 1423 | N | 792 | -0- | -631 | -0- | 45 | 1 | 747 | 2 | Y | -0- | 2 | 0 | | | -0- |
| 01 | 0 | | 698 | -0- | 698 | 698 | 38 | 1 | 660 | 2 | Y | -0- | | | | | -0- |
| 02 | 1339 | N | 641 | -0- | -698 | -0- | 34 | 1 | 607 | 2 | Y | -0- | | | | | -0- |

SLICK, T. B. ESTATE WELL #: 170 RRCID -> 221735 COMPL. DATE 01/29/2021 TOTAL DEPTH 11854 PERF. 7868 - 10226

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 210 | N | 197 | -0- | -13 | -0- | 11 | 1 | 186 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | | 633 | -0- | 633 | 633 | 34 | 1 | 599 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 120 | -0- | 120 | 753 | 6 | 1 | 114 | 2 | Y | -0- | | | | | -0- |
| 12 | 861 | N | 108 | -0- | -753 | -0- | 6 | 1 | 102 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 152 | -0- | 152 | 152 | 8 | 1 | 144 | 2 | Y | -0- | | | | | -0- |
| 02 | 881 | N | 729 | -0- | -152 | -0- | 38 | 1 | 691 | 2 | Y | -0- | | | | | -0- |

HINDE (VICKSBURG CONSOLIDATED) //CONT.// 41537 250 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY //CONT.// 561136
SLICK, T. B. ESTATE WELL #: 169 RRCID -> 222350 COMPL. DATE 12/05/2006 TOTAL DEPTH 11316 PERF. 9124 - 10462

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1860 | N | 1744 | -0- | -116 | -0- | 97 | 1 | 1647 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | | 1814 | -0- | 1814 | 1814 | 96 | 1 | 1678 | 2 | Y | 36 | 31 | 0 | | | 5 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 11 | 0 | | 1965 | -0- | 1965 | 3779 | 92 | 1 | 1683 | 2 | Y | 173 | 151 | 0 | | | 27 |
| | | | | | | | 190 | 9 | | | | | | | | | |
| 12 | 3100 | N | 2061 | -0- | -1039 | 2740 | 106 | 1 | 1750 | 2 | Y | 186 | 185 | 0 | | | 28 |
| | | | | | | | 205 | 9 | | | | | | | | | |
| 01 | 0 | | 2066 | -0- | 2066 | 4806 | 99 | 1 | 1732 | 2 | Y | 214 | 211 | 0 | | | 31 |
| | | | | | | | 235 | 9 | | | | | | | | | |
| 02 | 2800 | N | 1917 | -0- | -883 | 3923 | 92 | 1 | 1654 | 2 | Y | 155 | 160 | 0 | | | 26 |
| | | | | | | | 171 | 9 | | | | | | | | | |

SLICK, T. B. ESTATE WELL #: 171 RRCID -> 223350 COMPL. DATE 05/01/2007 TOTAL DEPTH 9181 PERF. 6777 - 8712

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

SLICK, T. B. ESTATE WELL #: 173 RRCID -> 223937 COMPL. DATE 03/12/2007 TOTAL DEPTH 11050 PERF. 8540 - 9852

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3060 | X | 2399 | -0- | -661 | -0- | 128 | 1 | 2183 | 2 | Y | 80 | 79 | 0 | | | 13 |
| | | | | | | | 88 | 9 | | | | | | | | | |
| 10 | 3162 | X | 2709 | -0- | -453 | -0- | 142 | 1 | 2478 | 2 | Y | 81 | 83 | 0 | | | 11 |
| | | | | | | | 89 | 9 | | | | | | | | | |
| 11 | 0 | | 2879 | -0- | 2879 | 2879 | 146 | 1 | 2669 | 2 | Y | 58 | 60 | 0 | | | 9 |
| | | | | | | | 64 | 9 | | | | | | | | | |
| 12 | 6128 | X | 3249 | -0- | -2879 | -0- | 183 | 1 | 3021 | 2 | Y | 41 | 44 | 0 | | | 6 |
| | | | | | | | 45 | 9 | | | | | | | | | |
| 01 | 0 | | 2250 | -0- | 2250 | 2250 | 118 | 1 | 2079 | 2 | Y | 48 | 47 | 0 | | | 7 |
| | | | | | | | 53 | 9 | | | | | | | | | |
| 02 | 4846 | X | 2596 | -0- | -2250 | -0- | 134 | 1 | 2425 | 2 | Y | 34 | 35 | 0 | | | 6 |
| | | | | | | | 37 | 9 | | | | | | | | | |

SLICK, T. B. ESTATE WELL #: 172 RRCID -> 224077 COMPL. DATE 04/17/2009 TOTAL DEPTH 10708 PERF. 6890 - 6982

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3870 | X | 3481 | -0- | -389 | -0- | 190 | 1 | 3247 | 2 | Y | 40 | 39 | 0 | | | 7 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 10 | 4061 | X | 3513 | -0- | -548 | -0- | 188 | 1 | 3285 | 2 | Y | 36 | 38 | 0 | | | 5 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 11 | 0 | | 3309 | -0- | 3309 | 3309 | 169 | 1 | 3092 | 2 | Y | 44 | 42 | 0 | | | 7 |
| | | | | | | | 48 | 9 | | | | | | | | | |
| 12 | 6590 | X | 3281 | -0- | -3309 | -0- | 185 | 1 | 3044 | 2 | Y | 47 | 47 | 0 | | | 7 |
| | | | | | | | 52 | 9 | | | | | | | | | |
| 01 | 0 | | 3284 | -0- | 3284 | 3284 | 174 | 1 | 3049 | 2 | Y | 55 | 54 | 0 | | | 8 |
| | | | | | | | 61 | 9 | | | | | | | | | |
| 02 | 6659 | X | 3375 | -0- | -3284 | -0- | 175 | 1 | 3156 | 2 | Y | 40 | 41 | 0 | | | 7 |
| | | | | | | | 44 | 9 | | | | | | | | | |

SLICK, T. B. ESTATE WELL #: 174 RRCID -> 225176 COMPL. DATE 04/27/2007 TOTAL DEPTH 12544 PERF. 8736 - 9642

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2250 | N | 2058 | -0- | -192 | -0- | 114 | 1 | 1944 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | | 2030 | -0- | 2030 | 2030 | 110 | 1 | 1920 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 2029 | -0- | 2029 | 4059 | 105 | 1 | 1924 | 2 | Y | -0- | | | | | -0- |
| 12 | 3100 | N | 1962 | -0- | -1138 | 2921 | 112 | 1 | 1850 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 2033 | -0- | 2033 | 4954 | 110 | 1 | 1923 | 2 | Y | -0- | | | | | -0- |
| 02 | 2800 | N | 1592 | -0- | -1208 | 3746 | 83 | 1 | 1509 | 2 | Y | -0- | | | | | -0- |

HINDE (VICKSBURG CONSOLIDATED) //CONT.// 41537 250 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY //CONT.// 561136
SLICK, T. B. ESTATE WELL #: 175 RRCID -> 225690 COMPL. DATE 02/14/2007 TOTAL DEPTH 11035 PERF. 9904 - 9916

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3090 | X | 2516 | -0- | -574 | -0- | 139 | 1 | 2377 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | | 2788 | -0- | 2788 | 2788 | 146 | 1 | 2555 | 2 | Y | 79 | 68 | 0 | | | 11 |
| | | | | | | | 87 | 9 | | | | | | | | | |
| 11 | 0 | | 2102 | -0- | 2102 | 4890 | 98 | 1 | 1785 | 2 | Y | 199 | 179 | 0 | | | 31 |
| | | | | | | | 219 | 9 | | | | | | | | | |
| 12 | 7119 | X | 2229 | -0- | -4890 | -0- | 114 | 1 | 1887 | 2 | Y | 207 | 207 | 0 | | | 31 |
| | | | | | | | 228 | 9 | | | | | | | | | |
| 01 | 0 | | 1418 | -0- | 1418 | 1418 | 62 | 1 | 1092 | 2 | Y | 240 | 237 | 0 | | | 34 |
| | | | | | | | 264 | 9 | | | | | | | | | |
| 02 | 2520 | X | 912 | -0- | -1608 | -0- | 37 | 1 | 676 | 2 | Y | 181 | 185 | 0 | | | 30 |
| | | | | | | | 199 | 9 | | | | | | | | | |

SLICK, T. B. ESTATE WELL #: 181 RRCID -> 226886 COMPL. DATE 09/21/2007 TOTAL DEPTH 12274 PERF. 8786 - 11080

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3330 | X | 3020 | -0- | -310 | -0- | 167 | 1 | 2853 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | | 3096 | -0- | 3096 | 3096 | 168 | 1 | 2928 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 3053 | -0- | 3053 | 6149 | 157 | 1 | 2868 | 2 | Y | 25 | 21 | 0 | | | 4 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 12 | 9018 | X | 2869 | -0- | -6149 | -0- | 162 | 1 | 2670 | 2 | Y | 34 | 33 | 0 | | | 5 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 01 | 0 | | 2642 | -0- | 2642 | 2642 | 140 | 1 | 2457 | 2 | Y | 41 | 40 | 0 | | | 6 |
| | | | | | | | 45 | 9 | | | | | | | | | |
| 02 | 5280 | X | 2638 | -0- | -2642 | -0- | 137 | 1 | 2469 | 2 | Y | 29 | 30 | 0 | | | 5 |
| | | | | | | | 32 | 9 | | | | | | | | | |

SLICK, T. B. ESTATE WELL #: 176 RRCID -> 227037 COMPL. DATE 04/19/2007 TOTAL DEPTH 9487 PERF. 7144 - 8357

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

SLICK, T. B. ESTATE WELL #: 180 RRCID -> 227576 COMPL. DATE 10/24/2007 TOTAL DEPTH 9774 PERF. 8788 - 8882

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 420 | X | -0- | -0- | -420 | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 216 | X | 216 | -0- | -0- | -0- | 12 | 1 | 204 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 336 | -0- | 336 | 336 | 18 | 1 | 318 | 2 | Y | -0- | | | | | -0- |
| 02 | T. A. | | 319 | -0- | 319 | 655 | 17 | 1 | 302 | 2 | Y | -0- | | | | | -0- |

SLICK, T. B. ESTATE 533 WELL #: 2 RRCID -> 228577 COMPL. DATE 06/12/2008 TOTAL DEPTH 9702 PERF. 8950 - 8960

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1509 | N | 1509 | -0- | -0- | -0- | 83 | 1 | 1414 | 2 | Y | 11 | 11 | 0 | | | 2 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 10 | 1461 | N | 1461 | -0- | -0- | -0- | 78 | 1 | 1370 | 2 | Y | 12 | 12 | 0 | | | 2 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 11 | 0 | | 1502 | -0- | 1502 | 1502 | 77 | 1 | 1411 | 2 | Y | 13 | 13 | 0 | | | 2 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 12 | 2960 | N | 1458 | -0- | -1502 | -0- | 82 | 1 | 1359 | 2 | Y | 15 | 15 | 0 | | | 2 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 01 | 0 | | 1431 | -0- | 1431 | 1431 | 76 | 1 | 1336 | 2 | Y | 17 | 17 | 0 | | | 2 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 02 | 2688 | N | 1257 | -0- | -1431 | -0- | 65 | 1 | 1178 | 2 | Y | 13 | 13 | 0 | | | 2 |
| | | | | | | | 14 | 9 | | | | | | | | | |

HINDE (VICKSBURG CONSOLIDATED) //CONT.// 41537 250 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY //CONT.// 561136
SLICK, T. B. ESTATE WELL #: 177 RRCID -> 228704 COMPL. DATE 04/27/2007 TOTAL DEPTH 9100 PERF. 7418 - 8874

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1410 | N | 965 | -0- | -445 | -0- | 51 | 1 | 863 | 2 | Y | 46 | 45 | 0 | | | 8 |
| | | | | | | | 51 | 9 | | | | | | | | | |
| 10 | 1364 | N | 992 | -0- | -372 | -0- | 53 | 1 | 925 | 2 | Y | 13 | 19 | 0 | | | 2 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 11 | 0 | | 896 | -0- | 896 | 896 | 46 | 1 | 850 | 2 | Y | -0- | 2 | 0 | | | -0- |
| 12 | 1818 | N | 922 | -0- | -896 | -0- | 53 | 1 | 869 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 938 | -0- | 938 | 938 | 51 | 1 | 887 | 2 | Y | -0- | | | | | -0- |
| 02 | 1794 | N | 856 | -0- | -938 | -0- | 45 | 1 | 811 | 2 | Y | -0- | | | | | -0- |

SLICK, T. B. ESTATE WELL #: 185 RRCID -> 229987 COMPL. DATE 01/03/2008 TOTAL DEPTH 10508 PERF. 8520 - 10022

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 660 | N | 333 | -0- | -327 | -0- | 14 | 1 | 232 | 2 | Y | 79 | 78 | 0 | | | 13 |
| | | | | | | | 87 | 9 | | | | | | | | | |
| 10 | 589 | N | 97 | -0- | -492 | -0- | 1 | 1 | 9 | 2 | Y | 79 | 81 | 0 | | | 11 |
| | | | | | | | 87 | 9 | | | | | | | | | |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | 37 | 42 | 0 | | | 6 |
| 12 | 1334 | N | 1334 | -0- | -0- | -0- | 76 | 1 | 1258 | 2 | Y | -0- | 6 | 0 | | | -0- |
| 01 | 0 | | 1727 | -0- | 1727 | 1727 | 93 | 1 | 1634 | 2 | Y | -0- | | | | | -0- |
| 02 | T. A. | | 1373 | -0- | 1373 | 3100 | 72 | 1 | 1301 | 2 | Y | -0- | | | | | -0- |

SLICK, T. B. ESTATE WELL #: 178 RRCID -> 230175 COMPL. DATE N/A TOTAL DEPTH 11700 PERF. 6986 - 7000

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

SLICK, T. B. ESTATE WELL #: 187 RRCID -> 232299 COMPL. DATE N/A TOTAL DEPTH 9340 PERF. 7108 - 8772

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 15720 | X | 15278 | -0- | -442 | -0- | 827 | 1 | 14114 | 2 | Y | 306 | 300 | 0 | | | 51 |
| | | | | | | | 337 | 9 | | | | | | | | | |
| 10 | 16244 | X | 15678 | -0- | -566 | -0- | 832 | 1 | 14542 | 2 | Y | 276 | 289 | 0 | | | 38 |
| | | | | | | | 304 | 9 | | | | | | | | | |
| 11 | 0 | | 15130 | -0- | 15130 | 15130 | 769 | 1 | 14074 | 2 | Y | 261 | 258 | 0 | | | 41 |
| | | | | | | | 287 | 9 | | | | | | | | | |
| 12 | 30916 | X | 15786 | -0- | -15130 | -0- | 885 | 1 | 14592 | 2 | Y | 281 | 280 | 0 | | | 42 |
| | | | | | | | 309 | 9 | | | | | | | | | |
| 01 | 0 | | 15711 | -0- | 15711 | 15711 | 827 | 1 | 14528 | 2 | Y | 324 | 320 | 0 | | | 46 |
| | | | | | | | 356 | 9 | | | | | | | | | |
| 02 | 29614 | X | 13903 | -0- | -15711 | -0- | 716 | 1 | 12928 | 2 | Y | 235 | 242 | 0 | | | 39 |
| | | | | | | | 259 | 9 | | | | | | | | | |

SLICK, T. B. ESTATE WELL #: 188 RRCID -> 232785 COMPL. DATE 11/10/2007 TOTAL DEPTH 10850 PERF. 7675 - 10266

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1456 | N | 1456 | -0- | -0- | -0- | 79 | 1 | 1344 | 2 | Y | 30 | 30 | 0 | | | 5 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 10 | 1553 | N | 1553 | -0- | -0- | -0- | 83 | 1 | 1450 | 2 | Y | 18 | 21 | 0 | | | 2 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 11 | 0 | | 1413 | -0- | 1413 | 1413 | 73 | 1 | 1340 | 2 | Y | -0- | 2 | 0 | | | -0- |
| 12 | 2940 | N | 1527 | -0- | -1413 | -0- | 87 | 1 | 1440 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 1626 | -0- | 1626 | 1626 | 88 | 1 | 1538 | 2 | Y | -0- | | | | | -0- |
| 02 | 2800 | N | 1293 | -0- | -1507 | 119 | 68 | 1 | 1225 | 2 | Y | -0- | | | | | -0- |

HINDE (VICKSBURG CONSOLIDATED) //CONT.// 41537 250 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY //CONT.// 561136
SLICK, T. B. ESTATE 533 WELL #: 3 RRCID -> 232809 COMPL. DATE 02/09/2008 TOTAL DEPTH 10240 PERF. 8260 - 9590

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1950 | N | 1935 | -0- | -15 | -0- | 107 | 1 | 1828 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | | 1904 | -0- | 1904 | 1904 | 103 | 1 | 1795 | 2 | Y | 5 | 4 | 0 | | | 1 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 11 | 0 | | 1957 | -0- | 1957 | 3861 | 100 | 1 | 1835 | 2 | Y | 20 | 18 | 0 | | | 3 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 12 | 3100 | N | 1930 | -0- | -1170 | 2691 | 109 | 1 | 1797 | 2 | Y | 22 | 22 | 0 | | | 3 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 01 | 0 | | 1879 | -0- | 1879 | 4570 | 100 | 1 | 1750 | 2 | Y | 26 | 25 | 0 | | | 4 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 02 | 2800 | N | 1826 | -0- | -974 | 3596 | 95 | 1 | 1711 | 2 | Y | 18 | 19 | 0 | | | 3 |
| | | | | | | | 20 | 9 | | | | | | | | | |

SLICK, T. B. ESTATE WELL #: 189 RRCID -> 233013 COMPL. DATE 01/03/2008 TOTAL DEPTH 12090 PERF. 9086 - 10984

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 960 | N | 959 | -0- | -1 | -0- | 50 | 1 | 853 | 2 | Y | 51 | 50 | 0 | | | 9 |
| | | | | | | | 56 | 9 | | | | | | | | | |
| 10 | 1012 | N | 1012 | -0- | -0- | -0- | 52 | 1 | 904 | 2 | Y | 51 | 53 | 0 | | | 7 |
| | | | | | | | 56 | 9 | | | | | | | | | |
| 11 | 0 | | 677 | -0- | 677 | 677 | 33 | 1 | 605 | 2 | Y | 35 | 37 | 0 | | | 5 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 12 | 1088 | N | 411 | -0- | -677 | -0- | 22 | 1 | 354 | 2 | Y | 32 | 32 | 0 | | | 5 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 01 | 0 | | 379 | -0- | 379 | 379 | 18 | 1 | 324 | 2 | Y | 34 | 34 | 0 | | | 5 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 02 | 1200 | N | 821 | -0- | -379 | -0- | 42 | 1 | 753 | 2 | Y | 24 | 25 | 0 | | | 4 |
| | | | | | | | 26 | 9 | | | | | | | | | |

SLICK, T. B. ESTATE 533 WELL #: 4 RRCID -> 233059 COMPL. DATE 04/17/2009 TOTAL DEPTH 10140 PERF. 8248 - 9058

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 960 | N | 655 | -0- | -305 | -0- | 36 | 1 | 619 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | | 1017 | -0- | 1017 | 1017 | 55 | 1 | 962 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 922 | -0- | 922 | 1939 | 48 | 1 | 874 | 2 | Y | -0- | | | | | -0- |
| 12 | 2970 | N | 1031 | -0- | -1939 | -0- | 59 | 1 | 972 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 1002 | -0- | 1002 | 1002 | 54 | 1 | 948 | 2 | Y | -0- | | | | | -0- |
| 02 | 1901 | N | 899 | -0- | -1002 | -0- | 47 | 1 | 852 | 2 | Y | -0- | | | | | -0- |

SLICK, T. B. ESTATE WELL #: 191 RRCID -> 233204 COMPL. DATE 11/20/2007 TOTAL DEPTH 10269 PERF. 8568 - 8668

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3030 | X | 2748 | -0- | -282 | -0- | 152 | 1 | 2596 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | | 2985 | -0- | 2985 | 2985 | 162 | 1 | 2823 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 2786 | -0- | 2786 | 5771 | 144 | 1 | 2642 | 2 | Y | -0- | | | | | -0- |
| 12 | 8644 | X | 2873 | -0- | -5771 | -0- | 164 | 1 | 2709 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 2784 | -0- | 2784 | 2784 | 150 | 1 | 2634 | 2 | Y | -0- | | | | | -0- |
| 02 | 2800 | N | 2408 | -0- | -392 | 2392 | 126 | 1 | 2282 | 2 | Y | -0- | | | | | -0- |

SLICK, T. B. ESTATE WELL #: 192 RRCID -> 233233 COMPL. DATE 07/28/2008 TOTAL DEPTH 10250 PERF. 8570 - 8640

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | 185 | -0- | 185 | 185 | 6 | 1 | 110 | 2 | Y | 63 | 53 | 0 | | | 10 |
| | | | | | | | 69 | 9 | | | | | | | | | |
| 12 | T. A. | | 101 | -0- | 101 | 286 | 1 | 2 | 100 | 9 | Y | 91 | 87 | 0 | | | 14 |
| 01 | T. A. | | 169 | -0- | 169 | 455 | 3 | 1 | 58 | 2 | Y | 98 | 98 | 0 | | | 14 |
| | | | | | | | 108 | 9 | | | | | | | | | |
| 02 | 552 | N | 97 | -0- | -455 | -0- | 1 | 1 | 18 | 2 | Y | 71 | 73 | 0 | | | 12 |
| | | | | | | | 78 | 9 | | | | | | | | | |

HINDE (VICKSBURG CONSOLIDATED) //CONT.// 41537 250 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY //CONT.// 561136
SLICK, T. B. ESTATE WELL #: 184 RRCID -> 234318 COMPL. DATE 04/11/2008 TOTAL DEPTH 10670 PERF. 8702 - 9608

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3482 | X | 3482 | -0- | -0- | -0- | 186 | 1 | 3178 | 2 | Y | 107 | 105 | 0 | | | 18 |
| | | | | | | | 118 | 9 | | | | | | | | | |
| 10 | 3193 | X | 2902 | -0- | -291 | -0- | 151 | 1 | 2632 | 2 | Y | 108 | 111 | 0 | | | 15 |
| | | | | | | | 119 | 9 | | | | | | | | | |
| 11 | 0 | | 2611 | -0- | 2611 | 2611 | 131 | 1 | 2390 | 2 | Y | 82 | 84 | 0 | | | 13 |
| | | | | | | | 90 | 9 | | | | | | | | | |
| 12 | 6720 | X | 4109 | -0- | -2611 | -0- | 230 | 1 | 3796 | 2 | Y | 75 | 77 | 0 | | | 11 |
| | | | | | | | 83 | 9 | | | | | | | | | |
| 01 | 0 | | 4007 | -0- | 4007 | 4007 | 211 | 1 | 3702 | 2 | Y | 85 | 84 | 0 | | | 12 |
| | | | | | | | 94 | 9 | | | | | | | | | |
| 02 | 7516 | X | 3509 | -0- | -4007 | -0- | 180 | 1 | 3261 | 2 | Y | 62 | 64 | 0 | | | 10 |
| | | | | | | | 68 | 9 | | | | | | | | | |

SLICK, T. B. ESTATE WELL #: 193 RRCID -> 235432 COMPL. DATE 04/10/2008 TOTAL DEPTH 10347 PERF. 8111 - 10117

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3506 | X | 3506 | -0- | -0- | -0- | 194 | 1 | 3312 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | | 3949 | -0- | 3949 | 3949 | 214 | 1 | 3735 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 4119 | -0- | 4119 | 8068 | 211 | 1 | 3860 | 2 | Y | 44 | 37 | 0 | | | 7 |
| | | | | | | | 48 | 9 | | | | | | | | | |
| 12 | 11970 | X | 3902 | -0- | -8068 | -0- | 218 | 1 | 3597 | 2 | Y | 79 | 74 | 0 | | | 12 |
| | | | | | | | 87 | 9 | | | | | | | | | |
| 01 | 0 | | 4295 | -0- | 4295 | 4295 | 226 | 1 | 3969 | 2 | Y | 91 | 90 | 0 | | | 13 |
| | | | | | | | 100 | 9 | | | | | | | | | |
| 02 | 8005 | X | 3710 | -0- | -4295 | -0- | 191 | 1 | 3446 | 2 | Y | 66 | 68 | 0 | | | 11 |
| | | | | | | | 73 | 9 | | | | | | | | | |

SLICK, T. B. ESTATE WELL #: 198 RRCID -> 235672 COMPL. DATE 01/11/2008 TOTAL DEPTH 10511 PERF. 8320 - 8330

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

SLICK, T. B. ESTATE WELL #: 196 RRCID -> 237128 COMPL. DATE 08/22/2008 TOTAL DEPTH 10410 PERF. 8400 - 10246

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3480 | X | 2976 | -0- | -504 | -0- | 154 | 1 | 2631 | 2 | Y | 174 | 171 | 0 | | | 29 |
| | | | | | | | 191 | 9 | | | | | | | | | |
| 10 | 3680 | X | 3680 | -0- | -0- | -0- | 189 | 1 | 3298 | 2 | Y | 175 | 180 | 0 | | | 24 |
| | | | | | | | 193 | 9 | | | | | | | | | |
| 11 | 0 | | 3183 | -0- | 3183 | 3183 | 161 | 1 | 2939 | 2 | Y | 75 | 87 | 0 | | | 12 |
| | | | | | | | 83 | 9 | | | | | | | | | |
| 12 | 6511 | X | 3328 | -0- | -3183 | -0- | 190 | 1 | 3138 | 2 | Y | -0- | 12 | 0 | | | -0- |
| 01 | 0 | | 3486 | -0- | 3486 | 3486 | 188 | 1 | 3298 | 2 | Y | -0- | | | | | -0- |
| 02 | 6304 | X | 2818 | -0- | -3486 | -0- | 148 | 1 | 2670 | 2 | Y | -0- | | | | | -0- |

SLICK, T. B. ESTATE WELL #: 201 RRCID -> 237558 COMPL. DATE 06/09/2008 TOTAL DEPTH 10391 PERF. 8250 - 8298

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1260 | N | 1136 | -0- | -124 | -0- | 63 | 1 | 1073 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | | 1248 | -0- | 1248 | 1248 | 68 | 1 | 1180 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 1179 | -0- | 1179 | 2427 | 61 | 1 | 1118 | 2 | Y | -0- | | | | | -0- |
| 12 | 3100 | N | 1124 | -0- | -1976 | 451 | 64 | 1 | 1060 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 1240 | -0- | 1240 | 1691 | 67 | 1 | 1173 | 2 | Y | -0- | | | | | -0- |
| 02 | 2800 | N | 1141 | -0- | -1659 | 32 | 60 | 1 | 1081 | 2 | Y | -0- | | | | | -0- |

HINDE (VICKSBURG CONSOLIDATED) //CONT.// 41537 250 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY //CONT.// 561136
SLICK, T. B. ESTATE WELL #: 190 RRCID -> 240328 COMPL. DATE 04/28/2008 TOTAL DEPTH 12083 PERF. 9301 - 9311

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3810 | X | 2296 | -0- | -1514 | -0- | 90 | 1 | 1535 | 2 | Y | 610 | 599 | 0 | | | 102 |
| | | | | | | | 671 | 9 | | | | | | | | | |
| 10 | 3937 | X | 2590 | -0- | -1347 | -0- | 104 | 1 | 1815 | 2 | Y | 610 | 629 | 0 | | | 83 |
| | | | | | | | 671 | 9 | | | | | | | | | |
| 11 | 0 | | 1792 | -0- | 1792 | 1792 | 89 | 1 | 1635 | 2 | Y | 62 | 135 | 0 | | | 10 |
| | | | | | | | 68 | 9 | | | | | | | | | |
| 12 | 3451 | X | 1659 | -0- | -1792 | -0- | 91 | 1 | 1495 | 2 | Y | 66 | 66 | 0 | | | 10 |
| | | | | | | | 73 | 9 | | | | | | | | | |
| 01 | 0 | | 1567 | -0- | 1567 | 1567 | 80 | 1 | 1403 | 2 | Y | 76 | 75 | 0 | | | 11 |
| | | | | | | | 84 | 9 | | | | | | | | | |
| 02 | 2829 | X | 1262 | -0- | -1567 | -0- | 63 | 1 | 1138 | 2 | Y | 55 | 57 | 0 | | | 9 |
| | | | | | | | 61 | 9 | | | | | | | | | |

SLICK, T. B. ESTATE WELL #: 199 RRCID -> 240340 COMPL. DATE 11/11/2008 TOTAL DEPTH 10412 PERF. 8242 - 10114

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 600 | N | 600 | -0- | -0- | -0- | 33 | 1 | 567 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | | 615 | -0- | 615 | 615 | 33 | 1 | 579 | 2 | Y | 3 | 3 | 0 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 0 | | 588 | -0- | 588 | 1203 | 30 | 1 | 550 | 2 | Y | 7 | 6 | 0 | | | 1 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 12 | 1817 | N | 614 | -0- | -1203 | -0- | 35 | 1 | 571 | 2 | Y | 7 | 7 | 0 | | | 1 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 01 | 0 | | 603 | -0- | 603 | 603 | 32 | 1 | 561 | 2 | Y | 9 | 9 | 0 | | | 1 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 02 | 1137 | N | 534 | -0- | -603 | -0- | 28 | 1 | 499 | 2 | Y | 6 | 6 | 0 | | | 1 |
| | | | | | | | 7 | 9 | | | | | | | | | |

SLICK, T. B. ESTATE WELL #: 197 RRCID -> 241063 COMPL. DATE 11/26/2008 TOTAL DEPTH 10061 PERF. 8516 - 9012

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 270 | N | 235 | -0- | -35 | -0- | 10 | 1 | 166 | 2 | Y | 54 | 53 | 0 | | | 9 |
| | | | | | | | 59 | 9 | | | | | | | | | |
| 10 | 330 | N | 330 | -0- | -0- | -0- | 15 | 1 | 256 | 2 | Y | 54 | 56 | 0 | | | 7 |
| | | | | | | | 59 | 9 | | | | | | | | | |
| 11 | 0 | | 184 | -0- | 184 | 184 | 9 | 1 | 158 | 2 | Y | 15 | 20 | 0 | | | 2 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 12 | 428 | N | 244 | -0- | -184 | -0- | 14 | 1 | 230 | 2 | Y | -0- | 2 | 0 | | | -0- |
| 01 | 0 | | 227 | -0- | 227 | 227 | 12 | 1 | 215 | 2 | Y | -0- | | | | | -0- |
| 02 | 435 | N | 208 | -0- | -227 | -0- | 11 | 1 | 197 | 2 | Y | -0- | | | | | -0- |

SLICK, T. B. ESTATE WELL #: 195 RRCID -> 241702 COMPL. DATE 10/29/2008 TOTAL DEPTH 10316 PERF. 7505 - 9778

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 8040 | X | 7966 | -0- | -74 | -0- | 437 | 1 | 7450 | 2 | Y | 72 | 71 | 0 | | | 12 |
| | | | | | | | 79 | 9 | | | | | | | | | |
| 10 | 8308 | X | 7866 | -0- | -442 | -0- | 421 | 1 | 7365 | 2 | Y | 73 | 75 | 0 | | | 10 |
| | | | | | | | 80 | 9 | | | | | | | | | |
| 11 | 0 | | 7943 | -0- | 7943 | 7943 | 401 | 1 | 7331 | 2 | Y | 192 | 172 | 0 | | | 30 |
| | | | | | | | 211 | 9 | | | | | | | | | |
| 12 | 16238 | X | 8295 | -0- | -7943 | -0- | 456 | 1 | 7522 | 2 | Y | 288 | 275 | 0 | | | 43 |
| | | | | | | | 317 | 9 | | | | | | | | | |
| 01 | 0 | | 7985 | -0- | 7985 | 7985 | 411 | 1 | 7208 | 2 | Y | 333 | 328 | 0 | | | 48 |
| | | | | | | | 366 | 9 | | | | | | | | | |
| 02 | 15258 | X | 7273 | -0- | -7985 | -0- | 368 | 1 | 6641 | 2 | Y | 240 | 248 | 0 | | | 40 |
| | | | | | | | 264 | 9 | | | | | | | | | |

STATE SLICK WELL #: 8 RRCID -> 241750 COMPL. DATE 09/27/2008 TOTAL DEPTH 10600 PERF. 7514 - 9462

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 600 | N | 377 | -0- | -223 | -0- | 21 | 1 | 356 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | | 219 | -0- | 219 | 219 | 12 | 1 | 207 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 172 | -0- | 172 | 391 | 9 | 1 | 163 | 2 | Y | -0- | | | | | -0- |
| 12 | 0 | | 64 | -0- | 64 | 455 | 4 | 1 | 60 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | 455 | | | | | Y | -0- | | | | | -0- |
| 02 | 455 | N | -0- | -0- | -455 | -0- | | | | | Y | -0- | | | | | -0- |

HINDE (VICKSBURG CONSOLIDATED) //CONT.// 41537 250 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY //CONT.// 561136
DAVENPORT, O. H. HEIRS WELL #: 9 RRCID -> 241939 COMPL. DATE 10/21/2011 TOTAL DEPTH 8964 PERF. 7040 - 7230

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

SLICK, T. B. ESTATE 533 WELL #: 5 RRCID -> 241992 COMPL. DATE 10/01/2008 TOTAL DEPTH 9810 PERF. 7485 - 9613

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2820 | N | 2483 | -0- | -337 | -0- | 136<br>21 | 1<br>9 | 2326 | 2 | Y | 19 | 19 | 0 | | | 3 |
| 10 | 2883 | N | 2437 | -0- | -446 | -0- | 131<br>22 | 1<br>9 | 2284 | 2 | Y | 20 | 20 | 0 | | | 3 |
| 11 | 0 | | 2745 | -0- | 2745 | 2745 | 141<br>26 | 1<br>9 | 2578 | 2 | Y | 24 | 23 | 0 | | | 4 |
| 12 | 3100 | N | 2829 | -0- | -271 | 2474 | 160<br>29 | 1<br>9 | 2640 | 2 | Y | 26 | 26 | 0 | | | 4 |
| 01 | 0 | | 2731 | -0- | 2731 | 5205 | 145<br>33 | 1<br>9 | 2553 | 2 | Y | 30 | 30 | 0 | | | 4 |
| 02 | 2800 | N | 2561 | -0- | -239 | 4966 | 133<br>25 | 1<br>9 | 2403 | 2 | Y | 23 | 23 | 0 | | | 4 |

SLICK, T. B. ESTATE WELL #: 206 RRCID -> 242056 COMPL. DATE 10/20/2008 TOTAL DEPTH 10355 PERF. 9212 - 9602

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 661 | N | 661 | -0- | -0- | -0- | 37 | 1 | 624 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | | 771 | -0- | 771 | 771 | 42 | 1 | 729 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 757 | -0- | 757 | 1528 | 39 | 1 | 718 | 2 | Y | -0- | | | | | -0- |
| 12 | 2213 | N | 685 | -0- | -1528 | -0- | 39 | 1 | 646 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 778 | -0- | 778 | 778 | 42 | 1 | 736 | 2 | Y | -0- | | | | | -0- |
| 02 | 1465 | N | 687 | -0- | -778 | -0- | 36 | 1 | 651 | 2 | Y | -0- | | | | | -0- |

SLICK, T. B. ESTATE WELL #: 203 RRCID -> 242094 COMPL. DATE 11/20/2008 TOTAL DEPTH 10600 PERF. 8074 - 9156

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1077 | N | 1077 | -0- | -0- | -0- | 60 | 1 | 1017 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | | 1090 | -0- | 1090 | 1090 | 59 | 1 | 1031 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 1007 | -0- | 1007 | 2097 | 52 | 1 | 955 | 2 | Y | -0- | | | | | -0- |
| 12 | 3100 | N | 1035 | -0- | -2065 | 32 | 59 | 1 | 976 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 1050 | -0- | 1050 | 1082 | 57 | 1 | 993 | 2 | Y | -0- | | | | | -0- |
| 02 | 1989 | N | 907 | -0- | -1082 | -0- | 48 | 1 | 859 | 2 | Y | -0- | | | | | -0- |

SLICK, T. B. ESTATE WELL #: 202 RRCID -> 242176 COMPL. DATE 07/16/2008 TOTAL DEPTH 11583 PERF. 10828 - 10838

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 265 | N | 265 | -0- | -0- | -0- | 12<br>48 | 1<br>9 | 205 | 2 | Y | 44 | 44 | 0 | | | 7 |
| 10 | 248 | N | 217 | -0- | -31 | -0- | 9<br>47 | 1<br>9 | 161 | 2 | Y | 43 | 44 | 0 | | | 6 |
| 11 | 0 | | 206 | -0- | 206 | 206 | 11 | 1 | 195 | 2 | Y | -0- | 6 | 0 | | | -0- |
| 12 | 376 | N | 170 | -0- | -206 | -0- | 10 | 1 | 160 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 2149 | -0- | 2149 | 2149 | 116<br>1 | 1<br>9 | 2032 | 2 | Y | 1 | 1 | 0 | | | -0- |
| 02 | 2800 | N | 6938 | -0- | 4138 | 6287 | 363<br>15 | 1<br>9 | 6560 | 2 | Y | 14 | 12 | 0 | | | 2 |

HINDE (VICKSBURG CONSOLIDATED) //CONT.// 41537 250 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY //CONT.// 561136
STATE-SLICK WELL #: 9 RRCID -> 243717 COMPL. DATE 10/28/2008 TOTAL DEPTH 10250 PERF. 8024 - 8032

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 60 | N | 14 | -0- | -46 | -0- | 1 | 1 | 13 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | | 332 | -0- | 332 | 332 | 18 | 1 | 308 | 2 | Y | 5 | 4 | 0 | | | 1 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 11 | 0 | | 1255 | -0- | 1255 | 1587 | 64 | 1 | 1174 | 2 | Y | 15 | 14 | 0 | | | 2 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 12 | 2678 | N | 1091 | -0- | -1587 | -0- | 61 | 1 | 1010 | 2 | Y | 18 | 17 | 0 | | | 3 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 01 | 0 | | 72 | -0- | 72 | 72 | 4 | 1 | 67 | 2 | Y | 1 | 4 | 0 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 896 | N | 24 | -0- | -872 | -0- | 1 | 1 | 22 | 2 | Y | 1 | 1 | 0 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |

SLICK, T. B. ESTATE WELL #: 179 RRCID -> 244629 COMPL. DATE 04/06/2009 TOTAL DEPTH 15802 PERF. 7318 - 7326

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 60 | N | -0- | -0- | -60 | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | | 14 | -0- | 14 | 14 | 1 | 1 | 13 | 2 | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | 14 | | | | | Y | -0- | | | | | -0- |

SLICK, T. B. ESTATE WELL #: 194 RRCID -> 246183 COMPL. DATE 05/20/2008 TOTAL DEPTH 9780 PERF. 8300 - 9630

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3180 | X | 3084 | -0- | -96 | -0- | 168 | 1 | 2870 | 2 | Y | 42 | 41 | 0 | | | 7 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| 10 | 3286 | X | 3257 | -0- | -29 | -0- | 174 | 1 | 3037 | 2 | Y | 42 | 43 | 0 | | | 6 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| 11 | 0 | | 3093 | -0- | 3093 | 3093 | 157 | 1 | 2878 | 2 | Y | 53 | 51 | 0 | | | 8 |
| | | | | | | | 58 | 9 | | | | | | | | | |
| 12 | 6325 | X | 3232 | -0- | -3093 | -0- | 181 | 1 | 2979 | 2 | Y | 65 | 63 | 0 | | | 10 |
| | | | | | | | 72 | 9 | | | | | | | | | |
| 01 | 0 | | 3194 | -0- | 3194 | 3194 | 168 | 1 | 2943 | 2 | Y | 75 | 74 | 0 | | | 11 |
| | | | | | | | 83 | 9 | | | | | | | | | |
| 02 | 6006 | X | 2812 | -0- | -3194 | -0- | 144 | 1 | 2609 | 2 | Y | 54 | 56 | 0 | | | 9 |
| | | | | | | | 59 | 9 | | | | | | | | | |

SLICK, T. B. ESTATE WELL #: 200 RRCID -> 246255 COMPL. DATE 08/26/2021 TOTAL DEPTH 10170 PERF. 6862 - 6929

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

SLICK, T. B. ESTATE WELL #: 214 RRCID -> 247328 COMPL. DATE 12/20/2008 TOTAL DEPTH 11700 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

HINDE (VICKSBURG CONSOLIDATED) //CONT.// 41537 250 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY //CONT.// 561136
SLICK, T. B. ESTATE WELL #: 204 RRCID -> 247607 COMPL. DATE 12/05/2008 TOTAL DEPTH 10940 PERF. 9856 - 10418

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | CODE | DISPOSITIONS * * AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3600 | X | 3517 | -0- | -83 | -0- | 191 | 1 | 3262 | 2 | Y | 58 | 56 | 0 | | | 10 |
| | | | | | | | 64 | 9 | | | | | | | | | |
| 10 | 3720 | X | 3672 | -0- | -48 | -0- | 194 | 1 | 3391 | 2 | Y | 79 | 78 | 0 | | | 11 |
| | | | | | | | 87 | 9 | | | | | | | | | |
| 11 | 0 | | 3544 | -0- | 3544 | 3544 | 175 | 1 | 3192 | 2 | Y | 161 | 147 | 0 | | | 25 |
| | | | | | | | 177 | 9 | | | | | | | | | |
| 12 | 7256 | X | 3712 | -0- | -3544 | -0- | 201 | 1 | 3314 | 2 | Y | 179 | 177 | 0 | | | 27 |
| | | | | | | | 197 | 9 | | | | | | | | | |
| 01 | 0 | | 3713 | -0- | 3713 | 3713 | 188 | 1 | 3301 | 2 | Y | 204 | 202 | 0 | | | 29 |
| | | | | | | | 224 | 9 | | | | | | | | | |
| 02 | 6961 | X | 3248 | -0- | -3713 | -0- | 162 | 1 | 2922 | 2 | Y | 149 | 153 | 0 | | | 25 |
| | | | | | | | 164 | 9 | | | | | | | | | |

SLICK, T. B. ESTATE WELL #: 209 RRCID -> 247612 COMPL. DATE 01/29/2009 TOTAL DEPTH 9960 PERF. 8862 - 8870

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 90 | N | -0- | -0- | -90 | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BENTSEN TRACT I WELL #: 8 RRCID -> 247977 COMPL. DATE 01/19/2021 TOTAL DEPTH 9452 PERF. 8493 - 8520

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5188 | X | 5188 | -0- | -0- | -0- | 271 | 1 | 4796 | 2 | Y | 110 | 154 | 1 | | | 46 |
| | | | | | | | 121 | 9 | | | | | | | | | |
| 10 | 0 | | 3934 | -0- | 3934 | 3934 | 219 | 1 | 3693 | 2 | Y | 20 | 49 | 1 | | | 17 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 11 | 0 | | 2737 | -0- | 2737 | 6671 | 278 | 1 | 2438 | 2 | Y | 19 | 17 | 1 | | | 19 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 12 | 0 | | 3254 | -0- | 3254 | 9925 | 410 | 1 | 2822 | 2 | Y | 20 | 22 | 1 | | | 17 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 01 | 0 | | 3273 | -0- | 3273 | 13198 | 476 | 1 | 2777 | 2 | Y | 18 | 19 | 1 | | | 16 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 02 | 16387 | X | 3189 | -0- | -13198 | -0- | 435 | 1 | 2739 | 2 | Y | 14 | 18 | 1 | | | 12 |
| | | | | | | | 15 | 9 | | | | | | | | | |

SLICK, T. B. ESTATE WELL #: 213 RRCID -> 248132 COMPL. DATE 12/05/2009 TOTAL DEPTH 10441 PERF. 8302 - 9108

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2340 | N | 2336 | -0- | -4 | -0- | 126 | 1 | 2142 | 2 | Y | 62 | 61 | 0 | | | 10 |
| | | | | | | | 68 | 9 | | | | | | | | | |
| 10 | 2542 | N | 2175 | -0- | -367 | -0- | 114 | 1 | 1993 | 2 | Y | 62 | 64 | 0 | | | 8 |
| | | | | | | | 68 | 9 | | | | | | | | | |
| 11 | 0 | | 2091 | -0- | 2091 | 2091 | 104 | 1 | 1903 | 2 | Y | 76 | 72 | 0 | | | 12 |
| | | | | | | | 84 | 9 | | | | | | | | | |
| 12 | 3100 | N | 2436 | -0- | -664 | 1427 | 134 | 1 | 2210 | 2 | Y | 84 | 83 | 0 | | | 13 |
| | | | | | | | 92 | 9 | | | | | | | | | |
| 01 | 0 | | 2353 | -0- | 2353 | 3780 | 121 | 1 | 2126 | 2 | Y | 96 | 95 | 0 | | | 14 |
| | | | | | | | 106 | 9 | | | | | | | | | |
| 02 | 2800 | N | 2116 | -0- | -684 | 3096 | 107 | 1 | 1932 | 2 | Y | 70 | 72 | 0 | | | 12 |
| | | | | | | | 77 | 9 | | | | | | | | | |

HINDE (VICKSBURG CONSOLIDATED) //CONT.// 41537 250 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY //CONT.// 561136
SLICK, T. B. ESTATE WELL #: 215 RRCID -> 248204 COMPL. DATE 03/08/2009 TOTAL DEPTH 10560 PERF.10120 - 10130

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2700 | N | 2651 | -0- | -49 | -0- | 147 | 1 | 2504 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | | 2858 | -0- | 2858 | 2858 | 146 | 1 | 2554 | 2 | Y | 144 | 124 | 0 | | | 20 |
| | | | | | | | 158 | 9 | | | | | | | | | |
| 11 | 0 | | 2852 | -0- | 2852 | 5710 | 135 | 1 | 2466 | 2 | Y | 228 | 212 | 0 | | | 36 |
| | | | | | | | 251 | 9 | | | | | | | | | |
| 12 | 3100 | N | 3039 | -0- | -61 | 5649 | 158 | 1 | 2610 | 2 | Y | 246 | 245 | 0 | | | 37 |
| | | | | | | | 271 | 9 | | | | | | | | | |
| 01 | 0 | | 3053 | -0- | 3053 | 8702 | 148 | 1 | 2593 | 2 | Y | 284 | 280 | 0 | | | 41 |
| | | | | | | | 312 | 9 | | | | | | | | | |
| 02 | 2800 | N | 2695 | -0- | -105 | 8597 | 130 | 1 | 2341 | 2 | Y | 204 | 211 | 0 | | | 34 |
| | | | | | | | 224 | 9 | | | | | | | | | |

SLICK, T. B. ESTATE WELL #: 211 RRCID -> 248395 COMPL. DATE 03/09/2009 TOTAL DEPTH 10415 PERF. 9684 - 9692

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2250 | N | 2121 | -0- | -129 | -0- | 115 | 1 | 1962 | 2 | Y | 40 | 39 | 0 | | | 7 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 10 | 2170 | N | 2165 | -0- | -5 | -0- | 115 | 1 | 2007 | 2 | Y | 39 | 41 | 0 | | | 5 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 11 | 0 | | 1894 | -0- | 1894 | 1894 | 97 | 1 | 1777 | 2 | Y | 18 | 20 | 0 | | | 3 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 12 | 3655 | X | 1761 | -0- | -1894 | -0- | 101 | 1 | 1660 | 2 | Y | -0- | 3 | 0 | | | -0- |
| 01 | 0 | | 2462 | -0- | 2462 | 2462 | 133 | 1 | 2329 | 2 | Y | -0- | | | | | -0- |
| 02 | 2800 | N | 2060 | -0- | -740 | 1722 | 108 | 1 | 1952 | 2 | Y | -0- | | | | | -0- |

SLICK, T. B. ESTATE WELL #: 216 RRCID -> 248437 COMPL. DATE 03/16/2009 TOTAL DEPTH 10826 PERF. 7768 - 10166

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2160 | N | 1741 | -0- | -419 | -0- | 93 | 1 | 1586 | 2 | Y | 56 | 55 | 0 | | | 9 |
| | | | | | | | 62 | 9 | | | | | | | | | |
| 10 | 1984 | N | 1785 | -0- | -199 | -0- | 94 | 1 | 1636 | 2 | Y | 50 | 52 | 0 | | | 7 |
| | | | | | | | 55 | 9 | | | | | | | | | |
| 11 | 0 | | 1575 | -0- | 1575 | 1575 | 80 | 1 | 1462 | 2 | Y | 30 | 32 | 0 | | | 5 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 12 | 3100 | N | 1654 | -0- | -1446 | 129 | 93 | 1 | 1526 | 2 | Y | 32 | 32 | 0 | | | 5 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 01 | 0 | | 1596 | -0- | 1596 | 1725 | 84 | 1 | 1472 | 2 | Y | 36 | 36 | 0 | | | 5 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 02 | 2800 | N | 1374 | -0- | -1426 | 299 | 70 | 1 | 1274 | 2 | Y | 27 | 28 | 0 | | | 4 |
| | | | | | | | 30 | 9 | | | | | | | | | |

SLICK, T. B. ESTATE WELL #: 212 RRCID -> 248457 COMPL. DATE 09/16/2009 TOTAL DEPTH 12090 PERF. 8506 - 8514

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1920 | N | 1802 | -0- | -118 | -0- | 100 | 1 | 1702 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | | 1826 | -0- | 1826 | 1826 | 99 | 1 | 1727 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 1738 | -0- | 1738 | 3564 | 90 | 1 | 1648 | 2 | Y | -0- | | | | | -0- |
| 12 | 3100 | N | 1886 | -0- | -1214 | 2350 | 108 | 1 | 1778 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 1806 | -0- | 1806 | 4156 | 97 | 1 | 1709 | 2 | Y | -0- | | | | | -0- |
| 02 | 2800 | N | 1620 | -0- | -1180 | 2976 | 85 | 1 | 1535 | 2 | Y | -0- | | | | | -0- |

SLICK, T. B. ESTATE WELL #: 217 RRCID -> 248517 COMPL. DATE 02/04/2010 TOTAL DEPTH 10894 PERF. 8828 - 9254

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4712 | X | 4712 | -0- | -0- | -0- | 256 | 1 | 4371 | 2 | Y | 77 | 76 | 0 | | | 13 |
| | | | | | | | 85 | 9 | | | | | | | | | |
| 10 | 4836 | X | 4816 | -0- | -20 | -0- | 256 | 1 | 4474 | 2 | Y | 78 | 80 | 0 | | | 11 |
| | | | | | | | 86 | 9 | | | | | | | | | |
| 11 | 0 | | 4568 | -0- | 4568 | 4568 | 235 | 1 | 4297 | 2 | Y | 33 | 39 | 0 | | | 5 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 12 | 9270 | X | 4702 | -0- | -4568 | -0- | 269 | 1 | 4433 | 2 | Y | -0- | 5 | 0 | | | -0- |
| 01 | 0 | | 4633 | -0- | 4633 | 4633 | 250 | 1 | 4383 | 2 | Y | -0- | | | | | -0- |
| 02 | 8819 | X | 4186 | -0- | -4633 | -0- | 220 | 1 | 3966 | 2 | Y | -0- | | | | | -0- |

HINDE (VICKSBURG CONSOLIDATED) //CONT.// 41537 250 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY //CONT.// 561136
SLICK, T. B. ESTATE WELL #: 223 RRCID -> 254154 COMPL. DATE 10/29/2009 TOTAL DEPTH 11409 PERF. 8664 - 10088

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3870 | X | 3846 | -0- | -24 | -0- | 213 | 1 | 3633 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | | 3777 | -0- | 3777 | 3777 | 204 | 1 | 3573 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 3858 | -0- | 3858 | 7635 | 200 | 1 | 3658 | 2 | Y | -0- | | | | | -0- |
| 12 | 11439 | X | 3804 | -0- | -7635 | -0- | 218 | 1 | 3586 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 3909 | -0- | 3909 | 3909 | 211 | 1 | 3698 | 2 | Y | -0- | | | | | -0- |
| 02 | 7486 | X | 3577 | -0- | -3909 | -0- | 188 | 1 | 3389 | 2 | Y | -0- | | | | | -0- |

SLICK, T. B. ESTATE WELL #: 218 RRCID -> 254216 COMPL. DATE 10/15/2009 TOTAL DEPTH 10464 PERF. 8746 - 9252

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1710 | N | 1665 | -0- | -45 | -0- | 92 | 1 | 1573 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | | 1663 | -0- | 1663 | 1663 | 90 | 1 | 1573 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 888 | -0- | 888 | 2551 | 46 | 1 | 842 | 2 | Y | -0- | | | | | -0- |
| 12 | 3100 | N | 1468 | -0- | -1632 | 919 | 84 | 1 | 1384 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 1639 | -0- | 1639 | 2558 | 88 | 1 | 1551 | 2 | Y | -0- | | | | | -0- |
| 02 | 2800 | N | 1267 | -0- | -1533 | 1025 | 66 | 1 | 1201 | 2 | Y | -0- | | | | | -0- |

SLICK, T. B. ESTATE WELL #: 210 RRCID -> 256383 COMPL. DATE 03/09/2010 TOTAL DEPTH 10569 PERF. 8480 - 9456

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 453 | N | 453 | -0- | -0- | -0- | 23 | 1 | 399 | 2 | Y | 28 | 27 | 0 | | | 5 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 10 | 483 | N | 483 | -0- | -0- | -0- | 25 | 1 | 428 | 2 | Y | 27 | 28 | 0 | | | 4 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 11 | 0 | | 455 | -0- | 455 | 455 | 23 | 1 | 419 | 2 | Y | 12 | 14 | 0 | | | 2 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 12 | 919 | N | 464 | -0- | -455 | -0- | 27 | 1 | 437 | 2 | Y | -0- | 2 | 0 | | | -0- |
| 01 | 0 | | 446 | -0- | 446 | 446 | 24 | 1 | 422 | 2 | Y | -0- | | | | | -0- |
| 02 | 852 | N | 406 | -0- | -446 | -0- | 21 | 1 | 385 | 2 | Y | -0- | | | | | -0- |

SLICK, T. B. ESTATE WELL #: 220 RRCID -> 256860 COMPL. DATE 04/07/2010 TOTAL DEPTH 11534 PERF. 9232 - 11314

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1020 | N | 943 | -0- | -77 | -0- | 52 | 1 | 891 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | | 862 | -0- | 862 | 862 | 47 | 1 | 815 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 859 | -0- | 859 | 1721 | 45 | 1 | 814 | 2 | Y | -0- | | | | | -0- |
| 12 | 2515 | N | 794 | -0- | -1721 | -0- | 45 | 1 | 749 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 841 | -0- | 841 | 841 | 45 | 1 | 796 | 2 | Y | -0- | | | | | -0- |
| 02 | 1657 | N | 816 | -0- | -841 | -0- | 43 | 1 | 773 | 2 | Y | -0- | | | | | -0- |

SLICK, T. B. ESTATE WELL #: 221 RRCID -> 257168 COMPL. DATE 03/26/2010 TOTAL DEPTH 10991 PERF. 8703 - 10852

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4620 | X | 4301 | -0- | -319 | -0- | 235 | 1 | 4009 | 2 | Y | 52 | 51 | 0 | | | 9 |
| | | | | | | | 57 | 9 | | | | | | | | | |
| 10 | 4743 | X | 4395 | -0- | -348 | -0- | 235 | 1 | 4103 | 2 | Y | 52 | 54 | 0 | | | 7 |
| | | | | | | | 57 | 9 | | | | | | | | | |
| 11 | 0 | | 4042 | -0- | 4042 | 4042 | 208 | 1 | 3809 | 2 | Y | 23 | 26 | 0 | | | 4 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 12 | 8084 | X | 4042 | -0- | -4042 | -0- | 231 | 1 | 3811 | 2 | Y | -0- | 4 | 0 | | | -0- |
| 01 | 0 | | 4233 | -0- | 4233 | 4233 | 228 | 1 | 4005 | 2 | Y | -0- | | | | | -0- |
| 02 | 7986 | X | 3753 | -0- | -4233 | -0- | 197 | 1 | 3556 | 2 | Y | -0- | | | | | -0- |

HINDE (VICKSBURG CONSOLIDATED) //CONT.// 41537 250 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY //CONT.// 561136
SLICK, T. B. ESTATE WELL #: 222 RRCID -> 257169 COMPL. DATE 04/25/2010 TOTAL DEPTH 10256 PERF. 7714 - 9591

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2153 | N | 2153 | -0- | -0- | -0- | 118 | 1 | 2006 | 2 | Y | 26 | 26 | 0 | | | 4 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 10 | 2356 | N | 1899 | -0- | -457 | -0- | 101 | 1 | 1757 | 2 | Y | 37 | 36 | 0 | | | 5 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 11 | 0 | | 2629 | -0- | 2629 | 2629 | 132 | 1 | 2421 | 2 | Y | 69 | 63 | 0 | | | 11 |
| | | | | | | | 76 | 9 | | | | | | | | | |
| 12 | 3100 | N | 2804 | -0- | -296 | 2333 | 156 | 1 | 2567 | 2 | Y | 74 | 74 | 0 | | | 11 |
| | | | | | | | 81 | 9 | | | | | | | | | |
| 01 | 0 | | 2764 | -0- | 2764 | 5097 | 144 | 1 | 2526 | 2 | Y | 85 | 84 | 0 | | | 12 |
| | | | | | | | 94 | 9 | | | | | | | | | |
| 02 | 2800 | N | 1213 | -0- | -1587 | 3510 | 61 | 1 | 1100 | 2 | Y | 47 | 51 | 0 | | | 8 |
| | | | | | | | 52 | 9 | | | | | | | | | |

SLICK, T. B. ESTATE WELL #: 224 RRCID -> 257301 COMPL. DATE 06/19/2010 TOTAL DEPTH 11422 PERF. 9052 - 9834

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 600 | N | 560 | -0- | -40 | -0- | 31 | 1 | 529 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | | 337 | -0- | 337 | 337 | 18 | 1 | 317 | 2 | Y | 2 | 2 | 0 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 0 | | 458 | -0- | 458 | 795 | 21 | 1 | 389 | 2 | Y | 44 | 37 | 0 | | | 7 |
| | | | | | | | 48 | 9 | | | | | | | | | |
| 12 | 1330 | N | 535 | -0- | -795 | -0- | 25 | 1 | 418 | 2 | Y | 84 | 78 | 0 | | | 13 |
| | | | | | | | 92 | 9 | | | | | | | | | |
| 01 | 0 | | 444 | -0- | 444 | 444 | 22 | 1 | 391 | 2 | Y | 28 | 37 | 0 | | | 4 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 02 | 790 | N | 346 | -0- | -444 | -0- | 14 | 1 | 259 | 2 | Y | 66 | 59 | 0 | | | 11 |
| | | | | | | | 73 | 9 | | | | | | | | | |

SLICK, T. B. ESTATE 533 WELL #: 6 RRCID -> 257768 COMPL. DATE 10/11/2009 TOTAL DEPTH 12415 PERF. 7310 - 9684

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2220 | N | 2074 | -0- | -146 | -0- | 115 | 1 | 1959 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | | 2320 | -0- | 2320 | 2320 | 126 | 1 | 2194 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 2066 | -0- | 2066 | 4386 | 107 | 1 | 1959 | 2 | Y | -0- | | | | | -0- |
| 12 | 3100 | N | 2168 | -0- | -932 | 3454 | 124 | 1 | 2044 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 2764 | -0- | 2764 | 6218 | 149 | 1 | 2615 | 2 | Y | -0- | | | | | -0- |
| 02 | 2800 | N | 2733 | -0- | -67 | 6151 | 143 | 1 | 2590 | 2 | Y | -0- | | | | | -0- |

SLICK, T. B. ESTATE WELL #: 226 RRCID -> 257978 COMPL. DATE 08/25/2010 TOTAL DEPTH 10837 PERF. 9322 - 10254

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1350 | N | 1117 | -0- | -233 | -0- | 62 | 1 | 1055 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | | 1064 | -0- | 1064 | 1064 | 58 | 1 | 1006 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 1203 | -0- | 1203 | 2267 | 62 | 1 | 1141 | 2 | Y | -0- | | | | | -0- |
| 12 | 3100 | N | 1068 | -0- | -2032 | 235 | 61 | 1 | 1007 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 1807 | -0- | 1807 | 2042 | 97 | 1 | 1710 | 2 | Y | -0- | | | | | -0- |
| 02 | 2800 | N | 1142 | -0- | -1658 | 384 | 60 | 1 | 1082 | 2 | Y | -0- | | | | | -0- |

SLICK, T. B. ESTATE WELL #: 156 RRCID -> 259275 COMPL. DATE 10/08/2010 TOTAL DEPTH 12112 PERF. 9580 - 9590

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 802 | N | 802 | -0- | -0- | -0- | 44 | 1 | 747 | 2 | Y | 10 | 9 | 0 | | | 2 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 10 | 806 | N | 791 | -0- | -15 | -0- | 43 | 1 | 744 | 2 | Y | 4 | 5 | 0 | | | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 0 | | 756 | -0- | 756 | 756 | 39 | 1 | 717 | 2 | Y | -0- | 1 | 0 | | | -0- |
| 12 | 1528 | N | 772 | -0- | -756 | -0- | 44 | 1 | 728 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 762 | -0- | 762 | 762 | 41 | 1 | 721 | 2 | Y | -0- | | | | | -0- |
| 02 | 1447 | N | 685 | -0- | -762 | -0- | 36 | 1 | 649 | 2 | Y | -0- | | | | | -0- |

HINDE (VICKSBURG CONSOLIDATED) //CONT.// 41537 250 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY //CONT.// 561136
SLICK, T. B. ESTATE WELL #: 132 RRCID -> 259310 COMPL. DATE 06/30/2017 TOTAL DEPTH 14000 PERF. 5400 - 5410

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

SLICK, T. B. ESTATE WELL #: 147 RRCID -> 259447 COMPL. DATE 09/23/2010 TOTAL DEPTH 12300 PERF. 7874 - 7928

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

SLICK, T. B. ESTATE WELL #: 227 RRCID -> 260645 COMPL. DATE 02/15/2011 TOTAL DEPTH 10708 PERF. 9084 - 10496

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2870 | X | 2870 | -0- | -0- | -0- | 155 64 | 1 9 | 2651 | 2 | Y | 58 | 57 | 0 | | | 10 |
| 10 | 2885 | X | 2885 | -0- | -0- | -0- | 153 51 | 1 9 | 2681 | 2 | Y | 46 | 50 | 0 | | | 6 |
| 11 | 0 | | 2694 | -0- | 2694 | 2694 | 137 50 | 1 9 | 2507 | 2 | Y | 45 | 44 | 0 | | | 7 |
| 12 | 3100 | N | 2813 | -0- | -287 | 2407 | 158 52 | 1 9 | 2603 | 2 | Y | 47 | 47 | 0 | | | 7 |
| 01 | 0 | | 2810 | -0- | 2810 | 5217 | 148 61 | 1 9 | 2601 | 2 | Y | 55 | 54 | 0 | | | 8 |
| 02 | 7720 | X | 2503 | -0- | -5217 | -0- | 129 44 | 1 9 | 2330 | 2 | Y | 40 | 41 | 0 | | | 7 |

SLICK, T. B. ESTATE WELL #: 225 RRCID -> 261714 COMPL. DATE 02/23/2011 TOTAL DEPTH 10512 PERF. 9320 - 10152

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 180 | N | 178 | -0- | -2 | -0- | 10 | 1 | 168 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | | 209 | -0- | 209 | 209 | 11 | 1 | 198 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 172 | -0- | 172 | 381 | 9 | 1 | 163 | 2 | Y | -0- | | | | | -0- |
| 12 | 559 | N | 178 | -0- | -381 | -0- | 10 | 1 | 168 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 166 | -0- | 166 | 166 | 9 | 1 | 157 | 2 | Y | -0- | | | | | -0- |
| 02 | 297 | N | 131 | -0- | -166 | -0- | 7 | 1 | 124 | 2 | Y | -0- | | | | | -0- |

SLICK, T. B. ESTATE WELL #: 230 RRCID -> 261716 COMPL. DATE 05/01/2011 TOTAL DEPTH 10550 PERF. 8558 - 9606

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2010 | N | 1938 | -0- | -72 | -0- | 96 204 | 1 9 | 1638 | 2 | Y | 185 | 181 | 0 | | | 31 |
| 10 | 2077 | N | 2034 | -0- | -43 | -0- | 99 204 | 1 9 | 1731 | 2 | Y | 185 | 191 | 0 | | | 25 |
| 11 | 0 | | 1829 | -0- | 1829 | 1829 | 90 87 | 1 9 | 1652 | 2 | Y | 79 | 92 | 0 | | | 12 |
| 12 | 3100 | N | 1839 | -0- | -1261 | 568 | 105 | 1 | 1734 | 2 | Y | -0- | 12 | 0 | | | -0- |
| 01 | 0 | | 1641 | -0- | 1641 | 2209 | 88 | 1 | 1553 | 2 | Y | -0- | | | | | -0- |
| 02 | 2800 | N | 1701 | -0- | -1099 | 1110 | 89 | 1 | 1612 | 2 | Y | -0- | | | | | -0- |

HINDE (VICKSBURG CONSOLIDATED) //CONT.// 41537 250 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY //CONT.// 561136
SLICK, T. B. ESTATE WELL #: 238 RRCID -> 262196 COMPL. DATE 03/01/2012 TOTAL DEPTH 10930 PERF. 8780 - 10750

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5760 | X | 5266 | -0- | -494 | -0- | 287 | 1 | 4900 | 2 | Y | 72 | 71 | 0 | | | 12 |
| | | | | | | | 79 | 9 | | | | | | | | | |
| 10 | 5952 | X | 5413 | -0- | -539 | -0- | 289 | 1 | 5047 | 2 | Y | 70 | 72 | 0 | | | 10 |
| | | | | | | | 77 | 9 | | | | | | | | | |
| 11 | 0 | | 5036 | -0- | 5036 | 5036 | 261 | 1 | 4775 | 2 | Y | -0- | 10 | 0 | | | -0- |
| 12 | 10064 | X | 5028 | -0- | -5036 | -0- | 288 | 1 | 4740 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 5712 | -0- | 5712 | 5712 | 308 | 1 | 5404 | 2 | Y | -0- | | | | | -0- |
| 02 | 10721 | X | 5009 | -0- | -5712 | -0- | 263 | 1 | 4746 | 2 | Y | -0- | | | | | -0- |

SLICK, T. B. ESTATE WELL #: 229 RRCID -> 263139 COMPL. DATE 03/23/2011 TOTAL DEPTH 10654 PERF. 8298 - 10516

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1320 | N | 1316 | -0- | -4 | -0- | 71 | 1 | 1214 | 2 | Y | 28 | 27 | 0 | | | 5 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 10 | 1581 | N | 1506 | -0- | -75 | -0- | 81 | 1 | 1417 | 2 | Y | 7 | 11 | 0 | | | 1 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 11 | 0 | | 1353 | -0- | 1353 | 1353 | 70 | 1 | 1283 | 2 | Y | -0- | 1 | 0 | | | -0- |
| 12 | 2873 | N | 1520 | -0- | -1353 | -0- | 87 | 1 | 1433 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 1484 | -0- | 1484 | 1484 | 80 | 1 | 1404 | 2 | Y | -0- | | | | | -0- |
| 02 | 2800 | N | 1328 | -0- | -1472 | 12 | 70 | 1 | 1258 | 2 | Y | -0- | | | | | -0- |

SLICK, T. B. ESTATE WELL #: 228 RRCID -> 263140 COMPL. DATE 12/01/2011 TOTAL DEPTH 11050 PERF. 9274 - 10084

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5730 | X | 5041 | -0- | -689 | -0- | 279 | 1 | 4762 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | | 5667 | -0- | 5667 | 5667 | 307 | 1 | 5360 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 5514 | -0- | 5514 | 11181 | 286 | 1 | 5228 | 2 | Y | -0- | | | | | -0- |
| 12 | 17002 | X | 5821 | -0- | -11181 | -0- | 333 | 1 | 5488 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 5500 | -0- | 5500 | 5500 | 296 | 1 | 5204 | 2 | Y | -0- | | | | | -0- |
| 02 | 10352 | X | 4852 | -0- | -5500 | -0- | 254 | 1 | 4598 | 2 | Y | -0- | | | | | -0- |

SLICK, T. B. ESTATE WELL #: 234 RRCID -> 264143 COMPL. DATE 06/12/2011 TOTAL DEPTH 11583 PERF. 8388 - 10325

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4375 | X | 4375 | -0- | -0- | -0- | 242 | 1 | 4133 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | | 4676 | -0- | 4676 | 4676 | 253 | 1 | 4423 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 4049 | -0- | 4049 | 8725 | 208 | 1 | 3797 | 2 | Y | 40 | 34 | 0 | | | 6 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 12 | 13235 | X | 4510 | -0- | -8725 | -0- | 253 | 1 | 4178 | 2 | Y | 72 | 67 | 0 | | | 11 |
| | | | | | | | 79 | 9 | | | | | | | | | |
| 01 | 0 | | 4236 | -0- | 4236 | 4236 | 223 | 1 | 3923 | 2 | Y | 82 | 81 | 0 | | | 12 |
| | | | | | | | 90 | 9 | | | | | | | | | |
| 02 | 7358 | X | 3122 | -0- | -4236 | -0- | 160 | 1 | 2896 | 2 | Y | 60 | 62 | 0 | | | 10 |
| | | | | | | | 66 | 9 | | | | | | | | | |

SLICK, T. B. ESTATE WELL #: 233 RRCID -> 264144 COMPL. DATE 07/03/2011 TOTAL DEPTH 10250 PERF. 8643 - 9976

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2100 | N | 2006 | -0- | -94 | -0- | 111 | 1 | 1895 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | | 2125 | -0- | 2125 | 2125 | 115 | 1 | 2010 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 2151 | -0- | 2151 | 4276 | 105 | 1 | 1926 | 2 | Y | 109 | 92 | 0 | | | 17 |
| | | | | | | | 120 | 9 | | | | | | | | | |
| 12 | 3100 | N | 2218 | -0- | -882 | 3394 | 119 | 1 | 1965 | 2 | Y | 122 | 121 | 0 | | | 18 |
| | | | | | | | 134 | 9 | | | | | | | | | |
| 01 | 0 | | 2170 | -0- | 2170 | 5564 | 109 | 1 | 1906 | 2 | Y | 141 | 139 | 0 | | | 20 |
| | | | | | | | 155 | 9 | | | | | | | | | |
| 02 | 2800 | N | 1913 | -0- | -887 | 4677 | 94 | 1 | 1707 | 2 | Y | 102 | 105 | 0 | | | 17 |
| | | | | | | | 112 | 9 | | | | | | | | | |

HINDE (VICKSBURG CONSOLIDATED) //CONT.// 41537 250 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY //CONT.// 561136
SLICK, T. B. ESTATE WELL #: 235 RRCID -> 264145 COMPL. DATE 05/02/2013 TOTAL DEPTH 11410 PERF. 8694 - 8833

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2580 | N | 2403 | -0- | -177 | -0- | 133 | 1 | 2270 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | | 2480 | -0- | 2480 | 2480 | 134 | 1 | 2346 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 2336 | -0- | 2336 | 4816 | 121 | 1 | 2215 | 2 | Y | -0- | | | | | -0- |
| 12 | 3100 | N | 2258 | -0- | -842 | 3974 | 129 | 1 | 2129 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 2524 | -0- | 2524 | 6498 | 136 | 1 | 2388 | 2 | Y | -0- | | | | | -0- |
| 02 | 2800 | N | 2304 | -0- | -496 | 6002 | 121 | 1 | 2183 | 2 | Y | -0- | | | | | -0- |

SLICK, T. B. ESTATE WELL #: 231 RRCID -> 264318 COMPL. DATE 06/12/2012 TOTAL DEPTH 12002 PERF. 8900 - 10928

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3300 | X | 2905 | -0- | -395 | -0- | 156 | 1 | 2664 | 2 | Y | 77 | 76 | 0 | | | 13 |
| | | | | | | | 85 | 9 | | | | | | | | | |
| 10 | 3410 | X | 2761 | -0- | -649 | -0- | 145 | 1 | 2530 | 2 | Y | 78 | 80 | 0 | | | 11 |
| | | | | | | | 86 | 9 | | | | | | | | | |
| 11 | 0 | | 2482 | -0- | 2482 | 2482 | 125 | 1 | 2282 | 2 | Y | 68 | 68 | 0 | | | 11 |
| | | | | | | | 75 | 9 | | | | | | | | | |
| 12 | 5363 | X | 2881 | -0- | -2482 | -0- | 160 | 1 | 2642 | 2 | Y | 72 | 72 | 0 | | | 11 |
| | | | | | | | 79 | 9 | | | | | | | | | |
| 01 | 0 | | 2682 | -0- | 2682 | 2682 | 140 | 1 | 2450 | 2 | Y | 84 | 83 | 0 | | | 12 |
| | | | | | | | 92 | 9 | | | | | | | | | |
| 02 | 5293 | X | 2611 | -0- | -2682 | -0- | 133 | 1 | 2412 | 2 | Y | 60 | 62 | 0 | | | 10 |
| | | | | | | | 66 | 9 | | | | | | | | | |

SLICK, T. B. ESTATE WELL #: 246 RRCID -> 265950 COMPL. DATE 07/30/2012 TOTAL DEPTH 10200 PERF. 8376 - 9358

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4200 | X | 4068 | -0- | -132 | -0- | 223 | 1 | 3804 | 2 | Y | 37 | 36 | 0 | | | 6 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 10 | 4340 | X | 4216 | -0- | -124 | -0- | 226 | 1 | 3949 | 2 | Y | 37 | 38 | 0 | | | 5 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 11 | 0 | | 4054 | -0- | 4054 | 4054 | 209 | 1 | 3830 | 2 | Y | 14 | 17 | 0 | | | 2 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 12 | 8382 | X | 4328 | -0- | -4054 | -0- | 247 | 1 | 4064 | 2 | Y | 15 | 15 | 0 | | | 2 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 01 | 0 | | 4205 | -0- | 4205 | 4205 | 226 | 1 | 3960 | 2 | Y | 17 | 17 | 0 | | | 2 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 02 | 8011 | X | 3806 | -0- | -4205 | -0- | 199 | 1 | 3593 | 2 | Y | 13 | 13 | 0 | | | 2 |
| | | | | | | | 14 | 9 | | | | | | | | | |

SLICK, T. B. ESTATE WELL #: 237 RRCID -> 265999 COMPL. DATE 04/17/2012 TOTAL DEPTH 11030 PERF. 8730 - 9930

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3210 | X | 3173 | -0- | -37 | -0- | 174 | 1 | 2974 | 2 | Y | 23 | 22 | 0 | | | 4 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 10 | 3317 | X | 2879 | -0- | -438 | -0- | 155 | 1 | 2706 | 2 | Y | 16 | 18 | 0 | | | 2 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 11 | 0 | | 2278 | -0- | 2278 | 2278 | 118 | 1 | 2160 | 2 | Y | -0- | 2 | 0 | | | -0- |
| 12 | 4517 | X | 2239 | -0- | -2278 | -0- | 128 | 1 | 2111 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 2971 | -0- | 2971 | 2971 | 160 | 1 | 2811 | 2 | Y | -0- | | | | | -0- |
| 02 | 5893 | X | 2922 | -0- | -2971 | -0- | 153 | 1 | 2769 | 2 | Y | -0- | | | | | -0- |

SLICK, T. B. ESTATE WELL #: 232 RRCID -> 266005 COMPL. DATE 05/04/2019 TOTAL DEPTH 11157 PERF. 8622 - 10145

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5040 | X | 4826 | -0- | -214 | -0- | 267 | 1 | 4559 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | | 4712 | -0- | 4712 | 4712 | 255 | 1 | 4457 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 4557 | -0- | 4557 | 9269 | 236 | 1 | 4321 | 2 | Y | -0- | | | | | -0- |
| 12 | 14001 | X | 4732 | -0- | -9269 | -0- | 271 | 1 | 4461 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 4638 | -0- | 4638 | 4638 | 250 | 1 | 4388 | 2 | Y | -0- | | | | | -0- |
| 02 | 8713 | X | 4075 | -0- | -4638 | -0- | 214 | 1 | 3861 | 2 | Y | -0- | | | | | -0- |

HINDE (VICKSBURG CONSOLIDATED) //CONT.// 41537 250 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY //CONT.// 561136
SLICK, T. B. ESTATE WELL #: 236 RRCID -> 266970 COMPL. DATE 12/15/2011 TOTAL DEPTH 10520 PERF. 9124 - 10270

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 368 | N | 368 | -0- | -0- | -0- | 20 | 1 | 348 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | | 712 | -0- | 712 | 712 | 39 | 1 | 673 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 489 | -0- | 489 | 1201 | 25 | 1 | 464 | 2 | Y | -0- | | | | | -0- |
| 12 | 1825 | N | 624 | -0- | -1201 | -0- | 36 | 1 | 588 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 506 | -0- | 506 | 506 | 27 | 1 | 479 | 2 | Y | -0- | | | | | -0- |
| 02 | 767 | N | 261 | -0- | -506 | -0- | 14 | 1 | 247 | 2 | Y | -0- | | | | | -0- |

SLICK, T. B. ESTATE WELL #: 240 RRCID -> 266993 COMPL. DATE 02/08/2012 TOTAL DEPTH 10585 PERF. 8724 - 10450

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 6450 | X | 5682 | -0- | -768 | -0- | 303 | 1 | 5175 | 2 | Y | 185 | 181 | 0 | | | 31 |
| | | | | | | | 204 | 9 | | | | | | | | | |
| 10 | 6665 | X | 5789 | -0- | -876 | -0- | 303 | 1 | 5296 | 2 | Y | 173 | 180 | 0 | | | 24 |
| | | | | | | | 190 | 9 | | | | | | | | | |
| 11 | 0 | | 5341 | -0- | 5341 | 5341 | 277 | 1 | 5064 | 2 | Y | -0- | 24 | 0 | | | -0- |
| 12 | 10725 | X | 5384 | -0- | -5341 | -0- | 308 | 1 | 5076 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 5266 | -0- | 5266 | 5266 | 284 | 1 | 4982 | 2 | Y | -0- | | | | | -0- |
| 02 | 9918 | X | 4652 | -0- | -5266 | -0- | 244 | 1 | 4408 | 2 | Y | -0- | | | | | -0- |

SLICK, T. B. ESTATE WELL #: 241 RRCID -> 267190 COMPL. DATE 03/01/2012 TOTAL DEPTH 10410 PERF. 8280 - 9630

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4080 | X | 3823 | -0- | -257 | -0- | 207 | 1 | 3530 | 2 | Y | 78 | 77 | 0 | | | 13 |
| | | | | | | | 86 | 9 | | | | | | | | | |
| 10 | 4216 | X | 3899 | -0- | -317 | -0- | 205 | 1 | 3582 | 2 | Y | 102 | 101 | 0 | | | 14 |
| | | | | | | | 112 | 9 | | | | | | | | | |
| 11 | 0 | | 3846 | -0- | 3846 | 3846 | 191 | 1 | 3501 | 2 | Y | 140 | 132 | 0 | | | 22 |
| | | | | | | | 154 | 9 | | | | | | | | | |
| 12 | 7836 | X | 3990 | -0- | -3846 | -0- | 219 | 1 | 3607 | 2 | Y | 149 | 149 | 0 | | | 22 |
| | | | | | | | 164 | 9 | | | | | | | | | |
| 01 | 0 | | 3940 | -0- | 3940 | 3940 | 202 | 1 | 3555 | 2 | Y | 166 | 164 | 0 | | | 24 |
| | | | | | | | 183 | 9 | | | | | | | | | |
| 02 | 7524 | X | 3584 | -0- | -3940 | -0- | 181 | 1 | 3265 | 2 | Y | 125 | 128 | 0 | | | 21 |
| | | | | | | | 138 | 9 | | | | | | | | | |

SLICK, T. B. ESTATE WELL #: 243 RRCID -> 267340 COMPL. DATE 06/10/2013 TOTAL DEPTH 10683 PERF. 7884 - 7894

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1343 | N | 1343 | -0- | -0- | -0- | 68 | 1 | 1156 | 2 | Y | 108 | 106 | 0 | | | 18 |
| | | | | | | | 119 | 9 | | | | | | | | | |
| 10 | 1312 | N | 1312 | -0- | -0- | -0- | 65 | 1 | 1136 | 2 | Y | 101 | 105 | 0 | | | 14 |
| | | | | | | | 111 | 9 | | | | | | | | | |
| 11 | 0 | | 1243 | -0- | 1243 | 1243 | 64 | 1 | 1179 | 2 | Y | -0- | 14 | 0 | | | -0- |
| 12 | 2460 | N | 1217 | -0- | -1243 | -0- | 70 | 1 | 1147 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 1226 | -0- | 1226 | 1226 | 66 | 1 | 1160 | 2 | Y | -0- | | | | | -0- |
| 02 | 2274 | N | 1048 | -0- | -1226 | -0- | 55 | 1 | 993 | 2 | Y | -0- | | | | | -0- |

SLICK, T. B. ESTATE WELL #: 239 RRCID -> 267663 COMPL. DATE 07/10/2013 TOTAL DEPTH 10400 PERF. 8246 - 8558

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2220 | N | 1975 | -0- | -245 | -0- | 105 | 1 | 1792 | 2 | Y | 71 | 69 | 0 | | | 12 |
| | | | | | | | 78 | 9 | | | | | | | | | |
| 10 | 2139 | N | 2056 | -0- | -83 | -0- | 107 | 1 | 1871 | 2 | Y | 71 | 73 | 0 | | | 10 |
| | | | | | | | 78 | 9 | | | | | | | | | |
| 11 | 0 | | 2071 | -0- | 2071 | 2071 | 103 | 1 | 1885 | 2 | Y | 75 | 73 | 0 | | | 12 |
| | | | | | | | 83 | 9 | | | | | | | | | |
| 12 | 3100 | N | 2010 | -0- | -1090 | 981 | 110 | 1 | 1813 | 2 | Y | 79 | 79 | 0 | | | 12 |
| | | | | | | | 87 | 9 | | | | | | | | | |
| 01 | 0 | | 2051 | -0- | 2051 | 3032 | 105 | 1 | 1847 | 2 | Y | 90 | 89 | 0 | | | 13 |
| | | | | | | | 99 | 9 | | | | | | | | | |
| 02 | 2800 | N | 1906 | -0- | -894 | 2138 | 96 | 1 | 1737 | 2 | Y | 66 | 68 | 0 | | | 11 |
| | | | | | | | 73 | 9 | | | | | | | | | |

HINDE (VICKSBURG CONSOLIDATED) //CONT.// 41537 250 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY //CONT.// 561136
SLICK, T. B. ESTATE WELL #: 242 RRCID -> 267678 COMPL. DATE 04/21/2012 TOTAL DEPTH 10210 PERF. 8290 - 9378

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

SLICK, T. B. ESTATE WELL #: 245 RRCID -> 267680 COMPL. DATE 02/13/2021 TOTAL DEPTH 10520 PERF. 7704 - 7755

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

SLICK, T. B. ESTATE WELL #: 251 RRCID -> 267834 COMPL. DATE 10/27/2012 TOTAL DEPTH 10690 PERF. 9074 - 10420

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4800 | X | 4661 | -0- | -139 | -0- | 253<br>97 | 1<br>9 | 4311 | 2 | Y | 88 | 86 | 0 | | | 15 |
| 10 | 4960 | X | 4662 | -0- | -298 | -0- | 248<br>77 | 1<br>9 | 4337 | 2 | Y | 70 | 75 | 0 | | | 10 |
| 11 | 0 | | 4489 | -0- | 4489 | 4489 | 233 | 1 | 4256 | 2 | Y | -0- | 10 | 0 | | | -0- |
| 12 | 9070 | X | 4581 | -0- | -4489 | -0- | 262 | 1 | 4319 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 4625 | -0- | 4625 | 4625 | 249 | 1 | 4376 | 2 | Y | -0- | | | | | -0- |
| 02 | 8700 | X | 4075 | -0- | -4625 | -0- | 214 | 1 | 3861 | 2 | Y | -0- | | | | | -0- |

SLICK, T. B. ESTATE WELL #: 244 RRCID -> 268257 COMPL. DATE 12/28/2016 TOTAL DEPTH 11331 PERF. 8447 - 11170

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 6690 | X | 6288 | -0- | -402 | -0- | 345<br>59 | 1<br>9 | 5884 | 2 | Y | 54 | 53 | 0 | | | 9 |
| 10 | 6913 | X | 6499 | -0- | -414 | -0- | 349<br>59 | 1<br>9 | 6091 | 2 | Y | 54 | 56 | 0 | | | 7 |
| 11 | 0 | | 6141 | -0- | 6141 | 6141 | 314<br>88 | 1<br>9 | 5739 | 2 | Y | 80 | 75 | 0 | | | 12 |
| 12 | 12460 | X | 6319 | -0- | -6141 | -0- | 356<br>96 | 1<br>9 | 5867 | 2 | Y | 87 | 86 | 0 | | | 13 |
| 01 | 0 | | 6295 | -0- | 6295 | 6295 | 333<br>109 | 1<br>9 | 5853 | 2 | Y | 99 | 98 | 0 | | | 14 |
| 02 | 11985 | X | 5690 | -0- | -6295 | -0- | 294<br>79 | 1<br>9 | 5317 | 2 | Y | 72 | 74 | 0 | | | 12 |

SLICK, T. B. ESTATE WELL #: 248 RRCID -> 268853 COMPL. DATE 09/07/2012 TOTAL DEPTH 10570 PERF. 9070 - 10420

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3060 | X | 2834 | -0- | -226 | -0- | 157 | 1 | 2677 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | | 2881 | -0- | 2881 | 2881 | 156 | 1 | 2725 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 2951 | -0- | 2951 | 5832 | 153 | 1 | 2798 | 2 | Y | -0- | | | | | -0- |
| 12 | 8920 | X | 3088 | -0- | -5832 | -0- | 177 | 1 | 2911 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 3097 | -0- | 3097 | 3097 | 167 | 1 | 2930 | 2 | Y | -0- | | | | | -0- |
| 02 | 5704 | X | 2607 | -0- | -3097 | -0- | 137 | 1 | 2470 | 2 | Y | -0- | | | | | -0- |

HINDE (VICKSBURG CONSOLIDATED) //CONT.// 41537 250 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY //CONT.// 561136
SLICK, T. B. ESTATE WELL #: 249 RRCID -> 268903 COMPL. DATE 05/18/2013 TOTAL DEPTH 8200 PERF. 7210 - 7352

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2790 | N | 2750 | -0- | -40 | -0- | 150 | 1 | 2559 | 2 | Y | 37 | 37 | 0 | | | 6 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 10 | 2883 | N | 2793 | -0- | -90 | -0- | 150 | 1 | 2622 | 2 | Y | 19 | 22 | 0 | | | 3 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 11 | 0 | | 2661 | -0- | 2661 | 2661 | 138 | 1 | 2523 | 2 | Y | -0- | 3 | 0 | | | -0- |
| 12 | 3100 | N | 2765 | -0- | -335 | 2326 | 158 | 1 | 2607 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 2716 | -0- | 2716 | 5042 | 146 | 1 | 2570 | 2 | Y | -0- | | | | | -0- |
| 02 | 2800 | N | 2446 | -0- | -354 | 4688 | 128 | 1 | 2318 | 2 | Y | -0- | | | | | -0- |

SLICK, T. B. ESTATE WELL #: 250 RRCID -> 268910 COMPL. DATE 09/26/2012 TOTAL DEPTH 10900 PERF. 8350 - 9940

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2070 | N | 1963 | -0- | -107 | -0- | 100 | 1 | 1705 | 2 | Y | 144 | 141 | 0 | | | 24 |
| | | | | | | | 158 | 9 | | | | | | | | | |
| 10 | 2263 | N | 2263 | -0- | -0- | -0- | 116 | 1 | 2027 | 2 | Y | 109 | 118 | 0 | | | 15 |
| | | | | | | | 120 | 9 | | | | | | | | | |
| 11 | 0 | | 2119 | -0- | 2119 | 2119 | 109 | 1 | 1999 | 2 | Y | 10 | 23 | 0 | | | 2 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 12 | 3100 | N | 2193 | -0- | -907 | 1212 | 125 | 1 | 2056 | 2 | Y | 11 | 11 | 0 | | | 2 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 01 | 0 | | 2248 | -0- | 2248 | 3460 | 120 | 1 | 2115 | 2 | Y | 12 | 12 | 0 | | | 2 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 02 | 2800 | N | 2024 | -0- | -776 | 2684 | 106 | 1 | 1909 | 2 | Y | 8 | 9 | 0 | | | 1 |
| | | | | | | | 9 | 9 | | | | | | | | | |

SLICK, T. B. ESTATE WELL #: 255 RRCID -> 269271 COMPL. DATE 02/20/2013 TOTAL DEPTH 10575 PERF. 8822 - 9272

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3035 | X | 3035 | -0- | -0- | -0- | 162 | 1 | 2756 | 2 | Y | 106 | 104 | 0 | | | 18 |
| | | | | | | | 117 | 9 | | | | | | | | | |
| 10 | 3135 | X | 3135 | -0- | -0- | -0- | 164 | 1 | 2868 | 2 | Y | 94 | 99 | 0 | | | 13 |
| | | | | | | | 103 | 9 | | | | | | | | | |
| 11 | 0 | | 2834 | -0- | 2834 | 2834 | 143 | 1 | 2615 | 2 | Y | 69 | 71 | 0 | | | 11 |
| | | | | | | | 76 | 9 | | | | | | | | | |
| 12 | 5609 | X | 2775 | -0- | -2834 | -0- | 154 | 1 | 2540 | 2 | Y | 74 | 74 | 0 | | | 11 |
| | | | | | | | 81 | 9 | | | | | | | | | |
| 01 | 0 | | 2869 | -0- | 2869 | 2869 | 149 | 1 | 2625 | 2 | Y | 86 | 85 | 0 | | | 12 |
| | | | | | | | 95 | 9 | | | | | | | | | |
| 02 | 5468 | X | 2599 | -0- | -2869 | -0- | 133 | 1 | 2398 | 2 | Y | 62 | 64 | 0 | | | 10 |
| | | | | | | | 68 | 9 | | | | | | | | | |

SLICK, T. B. ESTATE WELL #: 252 RRCID -> 269297 COMPL. DATE 04/18/2013 TOTAL DEPTH 9753 PERF. 7906 - 8220

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3090 | X | 3032 | -0- | -58 | -0- | 166 | 1 | 2833 | 2 | Y | 30 | 29 | 0 | | | 5 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 10 | 3193 | X | 3052 | -0- | -141 | -0- | 164 | 1 | 2871 | 2 | Y | 15 | 18 | 0 | | | 2 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 11 | 0 | | 2925 | -0- | 2925 | 2925 | 152 | 1 | 2773 | 2 | Y | -0- | 2 | 0 | | | -0- |
| 12 | 5847 | X | 2922 | -0- | -2925 | -0- | 167 | 1 | 2755 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 2730 | -0- | 2730 | 2730 | 147 | 1 | 2583 | 2 | Y | -0- | | | | | -0- |
| 02 | 5564 | X | 2834 | -0- | -2730 | -0- | 149 | 1 | 2685 | 2 | Y | -0- | | | | | -0- |

HINDE (VICKSBURG CONSOLIDATED) //CONT.// 41537 250 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY //CONT.// 561136
SLICK, T. B. ESTATE WELL #: 253 RRCID -> 269583 COMPL. DATE 01/03/2013 TOTAL DEPTH 9070 PERF. 6894 - 7506

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4195 | X | 4195 | -0- | -0- | -0- | 232 | 1 | 3963 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | | 3894 | -0- | 3894 | 3894 | 210 | 1 | 3671 | 2 | Y | 12 | 10 | 0 | | | 2 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 11 | 0 | | 4061 | -0- | 4061 | 7955 | 209 | 1 | 3827 | 2 | Y | 23 | 21 | 0 | | | 4 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 12 | 12052 | X | 4097 | -0- | -7955 | -0- | 233 | 1 | 3836 | 2 | Y | 25 | 25 | 0 | | | 4 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 01 | 0 | | 4188 | -0- | 4188 | 4188 | 224 | 1 | 3932 | 2 | Y | 29 | 29 | 0 | | | 4 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 02 | 7667 | X | 3479 | -0- | -4188 | -0- | 181 | 1 | 3274 | 2 | Y | 22 | 22 | 0 | | | 4 |
| | | | | | | | 24 | 9 | | | | | | | | | |

SLICK, T. B. ESTATE WELL #: 257 RRCID -> 269998 COMPL. DATE 01/12/2013 TOTAL DEPTH 7950 PERF. 6750 - 7140

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5430 | X | 5193 | -0- | -237 | -0- | 288 | 1 | 4905 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | | 5097 | -0- | 5097 | 5097 | 276 | 1 | 4821 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 5114 | -0- | 5114 | 10211 | 265 | 1 | 4849 | 2 | Y | -0- | | | | | -0- |
| 12 | 15649 | X | 5438 | -0- | -10211 | -0- | 311 | 1 | 5127 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 5504 | -0- | 5504 | 5504 | 297 | 1 | 5207 | 2 | Y | -0- | | | | | -0- |
| 02 | 10651 | X | 5147 | -0- | -5504 | -0- | 270 | 1 | 4877 | 2 | Y | -0- | | | | | -0- |

SLICK, T. B. ESTATE WELL #: 254 RRCID -> 270024 COMPL. DATE 04/11/2019 TOTAL DEPTH 10116 PERF. 7806 - 9155

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 6630 | X | 6506 | -0- | -124 | -0- | 356 | 1 | 6073 | 2 | Y | 70 | 68 | 0 | | | 12 |
| | | | | | | | 77 | 9 | | | | | | | | | |
| 10 | 6851 | X | 6567 | -0- | -284 | -0- | 353 | 1 | 6169 | 2 | Y | 41 | 47 | 0 | | | 6 |
| | | | | | | | 45 | 9 | | | | | | | | | |
| 11 | 0 | | 6122 | -0- | 6122 | 6122 | 317 | 1 | 5805 | 2 | Y | -0- | 6 | 0 | | | -0- |
| 12 | 12349 | X | 6227 | -0- | -6122 | -0- | 356 | 1 | 5871 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 6427 | -0- | 6427 | 6427 | 346 | 1 | 6081 | 2 | Y | -0- | | | | | -0- |
| 02 | 12086 | X | 5659 | -0- | -6427 | -0- | 297 | 1 | 5362 | 2 | Y | -0- | | | | | -0- |

SLICK, T. B. ESTATE WELL #: 247 RRCID -> 270050 COMPL. DATE 05/17/2013 TOTAL DEPTH 10920 PERF. 8716 - 10698

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2160 | N | 1909 | -0- | -251 | -0- | 101 | 1 | 1723 | 2 | Y | 77 | 75 | 0 | | | 13 |
| | | | | | | | 85 | 9 | | | | | | | | | |
| 10 | 2108 | N | 2107 | -0- | -1 | -0- | 110 | 1 | 1914 | 2 | Y | 75 | 78 | 0 | | | 10 |
| | | | | | | | 83 | 9 | | | | | | | | | |
| 11 | 0 | | 1986 | -0- | 1986 | 1986 | 100 | 1 | 1822 | 2 | Y | 58 | 59 | 0 | | | 9 |
| | | | | | | | 64 | 9 | | | | | | | | | |
| 12 | 3100 | N | 2037 | -0- | -1063 | 923 | 113 | 1 | 1856 | 2 | Y | 62 | 62 | 0 | | | 9 |
| | | | | | | | 68 | 9 | | | | | | | | | |
| 01 | 0 | | 2050 | -0- | 2050 | 2973 | 106 | 1 | 1865 | 2 | Y | 72 | 71 | 0 | | | 10 |
| | | | | | | | 79 | 9 | | | | | | | | | |
| 02 | 2800 | N | 1814 | -0- | -986 | 1987 | 92 | 1 | 1664 | 2 | Y | 53 | 54 | 0 | | | 9 |
| | | | | | | | 58 | 9 | | | | | | | | | |

SLICK, T. B. ESTATE 533 WELL #: 7 RRCID -> 270817 COMPL. DATE 09/23/2013 TOTAL DEPTH 9780 PERF. 8820 - 9342

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2100 | N | 1871 | -0- | -229 | -0- | 103 | 1 | 1750 | 2 | Y | 16 | 15 | 0 | | | 3 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 10 | 2108 | N | 1978 | -0- | -130 | -0- | 106 | 1 | 1851 | 2 | Y | 19 | 19 | 0 | | | 3 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 11 | 0 | | 1972 | -0- | 1972 | 1972 | 101 | 1 | 1845 | 2 | Y | 24 | 23 | 0 | | | 4 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 12 | 3100 | N | 1963 | -0- | -1137 | 835 | 111 | 1 | 1823 | 2 | Y | 26 | 26 | 0 | | | 4 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 01 | 0 | | 1981 | -0- | 1981 | 2816 | 105 | 1 | 1844 | 2 | Y | 29 | 29 | 0 | | | 4 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 02 | 2800 | N | 1809 | -0- | -991 | 1825 | 94 | 1 | 1691 | 2 | Y | 22 | 22 | 0 | | | 4 |
| | | | | | | | 24 | 9 | | | | | | | | | |

HINDE (VICKSBURG CONSOLIDATED) //CONT.// 41537 250 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY //CONT.// 561136
SLICK, T. B. ESTATE WELL #: 258 RRCID -> 270818 COMPL. DATE 08/30/2013 TOTAL DEPTH 10603 PERF. 9270 - 10310

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 960 | N | 892 | -0- | -68 | -0- | 49 | 1 | 843 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | | 922 | -0- | 922 | 922 | 50 | 1 | 871 | 2 | Y | 1 | 1 | 0 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 0 | | 876 | -0- | 876 | 1798 | 44 | 1 | 801 | 2 | Y | 28 | 24 | 0 | | | 4 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 12 | 2797 | N | 999 | -0- | -1798 | -0- | 55 | 1 | 910 | 2 | Y | 31 | 30 | 0 | | | 5 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 01 | 0 | | 973 | -0- | 973 | 973 | 50 | 1 | 884 | 2 | Y | 35 | 35 | 0 | | | 5 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 02 | 1847 | N | 874 | -0- | -973 | -0- | 44 | 1 | 802 | 2 | Y | 25 | 26 | 0 | | | 4 |
| | | | | | | | 28 | 9 | | | | | | | | | |

SLICK, T. B. ESTATE WELL #: 260 RRCID -> 271227 COMPL. DATE 07/24/2014 TOTAL DEPTH 10195 PERF. 8770 - 9940

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3840 | X | 3250 | -0- | -590 | -0- | 174 | 1 | 2962 | 2 | Y | 104 | 102 | 0 | | | 17 |
| | | | | | | | 114 | 9 | | | | | | | | | |
| 10 | 4412 | X | 4412 | -0- | -0- | -0- | 234 | 1 | 4082 | 2 | Y | 87 | 92 | 0 | | | 12 |
| | | | | | | | 96 | 9 | | | | | | | | | |
| 11 | 0 | | 2812 | -0- | 2812 | 2812 | 145 | 1 | 2655 | 2 | Y | 11 | 21 | 0 | | | 2 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 12 | 5145 | X | 2333 | -0- | -2812 | -0- | 133 | 1 | 2187 | 2 | Y | 12 | 12 | 0 | | | 2 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 01 | 0 | | 1707 | -0- | 1707 | 1707 | 91 | 1 | 1602 | 2 | Y | 13 | 13 | 0 | | | 2 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 02 | 3976 | X | 1559 | -0- | -2417 | -0- | 81 | 1 | 1467 | 2 | Y | 10 | 10 | 0 | | | 2 |
| | | | | | | | 11 | 9 | | | | | | | | | |

SLICK, T. B. ESTATE WELL #: 256 RRCID -> 272450 COMPL. DATE 06/09/2014 TOTAL DEPTH 9645 PERF. 8310 - 8330

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5225 | X | 5225 | -0- | -0- | -0- | 280 | 1 | 4771 | 2 | Y | 158 | 155 | 0 | | | 26 |
| | | | | | | | 174 | 9 | | | | | | | | | |
| 10 | 5629 | X | 5629 | -0- | -0- | -0- | 298 | 1 | 5203 | 2 | Y | 116 | 126 | 0 | | | 16 |
| | | | | | | | 128 | 9 | | | | | | | | | |
| 11 | 0 | | 4820 | -0- | 4820 | 4820 | 249 | 1 | 4558 | 2 | Y | 12 | 26 | 0 | | | 2 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 12 | 10394 | X | 5574 | -0- | -4820 | -0- | 318 | 1 | 5242 | 2 | Y | 13 | 13 | 0 | | | 2 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 01 | 0 | | 5329 | -0- | 5329 | 5329 | 286 | 1 | 5026 | 2 | Y | 15 | 15 | 0 | | | 2 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 02 | 9627 | X | 4298 | -0- | -5329 | -0- | 225 | 1 | 4061 | 2 | Y | 11 | 11 | 0 | | | 2 |
| | | | | | | | 12 | 9 | | | | | | | | | |

SLICK, T. B. ESTATE WELL #: 261 RRCID -> 272585 COMPL. DATE 02/11/2014 TOTAL DEPTH 10134 PERF. 8990 - 9520

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1856 | N | 1856 | -0- | -0- | -0- | 103 | 1 | 1753 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | | 1815 | -0- | 1815 | 1815 | 98 | 1 | 1716 | 2 | Y | 1 | 1 | 0 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 0 | | 1680 | -0- | 1680 | 3495 | 87 | 1 | 1584 | 2 | Y | 8 | 7 | 0 | | | 1 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 12 | 3100 | N | 1684 | -0- | -1416 | 2079 | 96 | 1 | 1578 | 2 | Y | 9 | 9 | 0 | | | 1 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 01 | 0 | | 939 | -0- | 939 | 3018 | 50 | 1 | 878 | 2 | Y | 10 | 10 | 0 | | | 1 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 02 | 2800 | N | 1244 | -0- | -1556 | 1462 | 65 | 1 | 1171 | 2 | Y | 7 | 7 | 0 | | | 1 |
| | | | | | | | 8 | 9 | | | | | | | | | |

HINDE (VICKSBURG CONSOLIDATED) //CONT.// 41537 250 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY //CONT.// 561136
SLICK, T. B. ESTATE 533 WELL #: 8 RRCID -> 274453 COMPL. DATE 04/25/2014 TOTAL DEPTH 9823 PERF. 8575 - 9612

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3930 | X | 3793 | -0- | -137 | -0- | 203 | 1 | 3463 | 2 | Y | 115 | 113 | 0 | | | 19 |
| | | | | | | | 127 | 9 | | | | | | | | | |
| 10 | 4061 | X | 3856 | -0- | -205 | -0- | 203 | 1 | 3548 | 2 | Y | 95 | 101 | 0 | | | 13 |
| | | | | | | | 105 | 9 | | | | | | | | | |
| 11 | 0 | | 3627 | -0- | 3627 | 3627 | 184 | 1 | 3360 | 2 | Y | 75 | 76 | 0 | | | 12 |
| | | | | | | | 83 | 9 | | | | | | | | | |
| 12 | 7411 | X | 3784 | -0- | -3627 | -0- | 211 | 1 | 3485 | 2 | Y | 80 | 80 | 0 | | | 12 |
| | | | | | | | 88 | 9 | | | | | | | | | |
| 01 | 0 | | 3861 | -0- | 3861 | 3861 | 203 | 1 | 3556 | 2 | Y | 93 | 92 | 0 | | | 13 |
| | | | | | | | 102 | 9 | | | | | | | | | |
| 02 | 7278 | X | 3417 | -0- | -3861 | -0- | 175 | 1 | 3168 | 2 | Y | 67 | 69 | 0 | | | 11 |
| | | | | | | | 74 | 9 | | | | | | | | | |

SLICK, T. B. ESTATE WELL #: 259 RRCID -> 275004 COMPL. DATE 08/18/2014 TOTAL DEPTH 10761 PERF. 8613 - 10338

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 510 | N | 433 | -0- | -77 | -0- | 24 | 1 | 409 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | | 302 | -0- | 302 | 302 | 16 | 1 | 286 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 231 | -0- | 231 | 533 | 12 | 1 | 219 | 2 | Y | -0- | | | | | -0- |
| 12 | 857 | N | 324 | -0- | -533 | -0- | 19 | 1 | 305 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 456 | -0- | 456 | 456 | 25 | 1 | 431 | 2 | Y | -0- | | | | | -0- |
| 02 | 609 | N | 153 | -0- | -456 | -0- | 8 | 1 | 145 | 2 | Y | -0- | | | | | -0- |

BENTSEN TRACT IV WELL #: 3 RRCID -> 275926 COMPL. DATE 01/16/2015 TOTAL DEPTH 9550 PERF. 8147 - 9467

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 9000 | X | 8784 | -0- | -216 | -0- | 463 | 1 | 8182 | 2 | Y | 126 | 159 | 1 | | | 73 |
| | | | | | | | 139 | 9 | | | | | | | | | |
| 10 | 0 | | 9326 | -0- | 9326 | 9326 | 504 | 1 | 8503 | 2 | Y | 290 | 188 | 1 | | | 175 |
| | | | | | | | 319 | 9 | | | | | | | | | |
| 11 | 0 | | 9345 | -0- | 9345 | 18671 | 927 | 1 | 8126 | 2 | Y | 265 | 241 | 1 | | | 199 |
| | | | | | | | 292 | 9 | | | | | | | | | |
| 12 | 0 | | 9634 | -0- | 9634 | 28305 | 1183 | 1 | 8136 | 2 | Y | 286 | 319 | 1 | | | 166 |
| | | | | | | | 315 | 9 | | | | | | | | | |
| 01 | 0 | | 9487 | -0- | 9487 | 37792 | 1346 | 1 | 7852 | 2 | Y | 263 | 271 | 1 | | | 158 |
| | | | | | | | 289 | 9 | | | | | | | | | |
| 02 | 45433 | X | 7641 | -0- | -37792 | -0- | 1014 | 1 | 6388 | 2 | Y | 217 | 269 | 1 | | | 106 |
| | | | | | | | 239 | 9 | | | | | | | | | |

DAVENPORT, O.H. HEIRS WELL #: 5 RRCID -> 280620 COMPL. DATE 07/01/2016 TOTAL DEPTH 10893 PERF. 7128 - 7152

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

BENTSEN TRACT I WELL #: 10 RRCID -> 288888 COMPL. DATE 02/19/2020 TOTAL DEPTH 8425 PERF. 8120 - 8237

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2400 | X | 2074 | -0- | -326 | -0- | 110 | 1 | 1942 | 2 | N | 20 | 27 | 1 | | | 7 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 10 | 0 | | 2238 | -0- | 2238 | 2238 | 123 | 1 | 2068 | 2 | N | 43 | 28 | 1 | | | 22 |
| | | | | | | | 47 | 9 | | | | | | | | | |
| 11 | 0 | | 1993 | -0- | 1993 | 4231 | 200 | 1 | 1753 | 2 | N | 36 | 35 | 1 | | | 23 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 12 | 0 | | 2283 | -0- | 2283 | 6514 | 286 | 1 | 1963 | 2 | N | 31 | 39 | 1 | | | 15 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 01 | 0 | | 2339 | -0- | 2339 | 8853 | 338 | 1 | 1970 | 2 | N | 28 | 29 | 1 | | | 14 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 02 | 2800 | N | 1793 | -0- | -1007 | 7846 | 242 | 1 | 1527 | 2 | N | 22 | 28 | 1 | | | 8 |
| | | | | | | | 24 | 9 | | | | | | | | | |

HINDE (VICKSBURG CONSOLIDATED) //CONT.// 41537 250 NON-ASSOCIATED CAPACITY CNTY: STARR
SMITH PRODUCTION INC. 789662
SLICK ESTATE C WELL #: 17 RRCID -> 194597 COMPL. DATE 07/24/2010 TOTAL DEPTH 10043 PERF. 8822 - 8852

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 960 | N | 928 | -0- | -32 | -0- | 928 | 2 | | | Y | -0- | | | | | 205 |
| 10 | 1063 | N | 1063 | -0- | -0- | -0- | 12 | 1 | 979 | 2 | Y | 65 | 183 | 1 | | | 87 |
| | | | | | | | 72 | 9 | | | | | | | | | |
| 11 | 960 | N | 692 | -0- | -268 | -0- | 3 | 1 | 681 | 2 | Y | 7 | | | | | 94 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 12 | 961 | N | 864 | -0- | -97 | -0- | 864 | 2 | | | Y | -0- | | | | | 94 |
| 01 | 1054 | N | 961 | -0- | -93 | -0- | 3 | 1 | 958 | 2 | Y | -0- | | | | | 94 |
| 02 | 842 | N | 842 | -0- | -0- | -0- | 23 | 1 | 819 | 2 | Y | -0- | | | | | 94 |

SLICK ESTATE -C- WELL #: 16 RRCID -> 196761 COMPL. DATE 07/18/2003 TOTAL DEPTH 10012 PERF. 9374 - 9860

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 34 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 34 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 34 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 34 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 34 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 34 |

SLICK ESTATE -C- WELL #: 18 RRCID -> 216561 COMPL. DATE 01/25/2014 TOTAL DEPTH 10747 PERF. 7346 - 7352

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 47 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 47 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 47 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | 47 | 1 | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TEXAS INDEPENDENT EXPLOR LTD. 846548
BENTSEN BROS. -A- WELL #: 4 RRCID -> 010914 COMPL. DATE 12/03/1960 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BENTSEN BROS. "A" WELL #: 1 RRCID -> 251726 COMPL. DATE 09/25/2009 TOTAL DEPTH 10215 PERF. 9330 - 9416

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1260 | N | 1015 | -0- | -245 | -0- | 939 | 2 | 76 | 9 | N | 69 | 174 | 1 | | | 57 |
| 10 | 0 | | 1122 | -0- | 1122 | 1122 | 1075 | 2 | 47 | 9 | N | 43 | | | | | 100 |
| 11 | 2087 | N | 965 | -0- | -1122 | -0- | 952 | 2 | 13 | 9 | N | 12 | | | | | 112 |
| 12 | 1344 | N | 1344 | -0- | -0- | -0- | 1327 | 2 | 17 | 9 | N | 15 | | | | | 127 |
| 01 | 0 | | 1252 | -0- | 1252 | 1252 | 1219 | 2 | 33 | 9 | N | 30 | | | | | 157 |
| *02 | 2068 | N | 816 | -0- | -1252 | -0- | 794 | 2 | 22 | 9 | N | 20 | | | | | 177 |

BENTSEN BROS. "A" WELL #: 2 RRCID -> 254599 COMPL. DATE 04/10/2010 TOTAL DEPTH 9965 PERF. 8744 - 9352

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1230 | N | 1068 | -0- | -162 | -0- | 1068 | 2 | | | N | -0- | | | | | 12 |
| 10 | 0 | | 1087 | -0- | 1087 | 1087 | 1087 | 2 | | | N | -0- | | | | | 12 |
| 11 | 0 | | 1079 | -0- | 1079 | 2166 | 1079 | 2 | | | N | -0- | | | | | 12 |
| 12 | 3100 | N | 1066 | -0- | -2034 | 132 | 1066 | 2 | | | N | -0- | | | | | 12 |
| 01 | 0 | | 980 | -0- | 980 | 1112 | 980 | 2 | | | N | -0- | | | | | 12 |
| *02 | 2068 | N | 956 | -0- | -1112 | -0- | 956 | 2 | | | N | -0- | | | | | 12 |

HINDE (VICKSBURG CONSOLIDATED) //CONT.// 41537 250 NON-ASSOCIATED CAPACITY CNTY: STARR
TRANSPACIFIC ENERGY, LLC 864566
ECHOLS WELL #: 1 RRCID -> 161410 COMPL. DATE 05/23/2017 TOTAL DEPTH 12000 PERF. 8544 - 8560

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | 1 | | | | | 135 |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | 1 | | | | | 136 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 1 | | | | | 137 |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | 1 | | | | | 138 |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | 1 | | | | | 139 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 1 | | | | | 140 |

ECHOLS WELL #: 2 RRCID -> 164446 COMPL. DATE 01/28/2006 TOTAL DEPTH 9850 PERF. 9330 - 9450

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 1 | | | | | 37 |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | 1 | | | | | 38 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 1 | | | | | 39 |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | 1 | | | | | 40 |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | 1 | | | | | 41 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 1 | | | | | 42 |

HINDE (4850 FRIO) 41537 570 NON-ASSOCIATED ONE WELL CNTY: STARR
FAULCONER ENERGY, LLC 263648
BENTSEN BROS. -A- WELL #: 5 U RRCID -> 122129 COMPL. DATE 08/18/1986 TOTAL DEPTH 6900 PERF. 4854 - 4879

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HOFFMAN (WILCOX) 41937 450 NON-ASSOCIATED CAPACITY CNTY: DUVAL
MAGNUM PRODUCING, LP 521516
HOFFMAN 116 WELL #: 2 RRCID -> 212342 COMPL. DATE 10/17/2005 TOTAL DEPTH 16055 PERF. 13643 - 14004

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2538 | N | 2538 | -0- | -0- | -0- | 120 | 1 | 2418 | 2 | N | -0- | | | | | -0- |
| 10 | 1637 | N | 1637 | -0- | -0- | -0- | 145 | 1 | 1492 | 2 | N | -0- | | | | | -0- |
| 11 | 2640 | N | 2503 | -0- | -137 | -0- | 120 | 1 | 2383 | 2 | N | -0- | | | | | -0- |
| 12 | 0 | | 3206 | -0- | 3206 | 3206 | 104 | 1 | 3102 | 2 | N | -0- | | | | | -0- |
| 01 | 3100 | N | 2542 | -0- | -558 | 2648 | 124 | 1 | 2418 | 2 | N | -0- | | | | | -0- |
| 02 | 2324 | N | NO RPT | -0- | -2324 | 324 | | | | | N | NO RPT | | | | | -0- |

HOFFMAN 116 WELL #: 1 RRCID -> 213792 COMPL. DATE 11/15/2006 TOTAL DEPTH 15300 PERF. 13437 - 13935

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2277 | X | 2277 | -0- | -0- | -0- | 2277 | 2 | | | N | -0- | | | | | 43 |
| 10 | 889 | X | 889 | -0- | -0- | -0- | 889 | 2 | | | N | -0- | | | | | 43 |
| 11 | 245 | X | 245 | -0- | -0- | -0- | 245 | 2 | | | N | -0- | | | | | 43 |
| 12 | 0 | | 255 | -0- | 255 | 255 | 255 | 2 | | | N | -0- | | | | | 43 |
| 01 | 350 | X | 95 | -0- | -255 | -0- | 95 | 2 | | | N | -0- | | | | | 43 |
| 02 | 2128 | X | NO RPT | -0- | -2128 | -0- | | | | | N | NO RPT | | | | | 43 |

HOFFMAN (2000) 41937 550 NON-ASSOCIATED EXEMPT CNTY: DUVAL
RINCON PETROLEUM CORPORATION 712336
HOFFMAN WELL #: RRCID -> 271344 COMPL. DATE 04/24/2013 TOTAL DEPTH 2460 PERF. 2112 - 2118

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 51 |
| 10 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 51 |
| 11 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 51 |
| 12 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 51 |
| 01 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 51 |
| 02 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 51 |

PLUGGED AND ABANDONED_____ 04/04/2014

HOFFMAN, EAST 41938 001 ASSOCIATED ONE WELL CNTY: DUVAL
DALLAS PETROLEUM GROUP, LLC 197688
GREEN WELL #: 1 RRCID -> 276009 COMPL. DATE 08/22/2014 TOTAL DEPTH 2950 PERF. 1953 - 1959

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 23 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 23 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 23 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 23 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 23 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 23 |

HOLLY BEACH (LM- 4) 42282 498 NON-ASSOCIATED ONE WELL CNTY: CAMERON
DEGUELLO OPERATING LLC 210225
STATE TRACT 726 WELL #: 1ST RRCID -> 249030 COMPL. DATE 04/08/2009 TOTAL DEPTH 9471 PERF. 8224 - 8234

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ILLINI (LOWER VICKSBURG) 42295 500 NON-ASSOCIATED ONE WELL CNTY: BROOKS
EOG RESOURCES, INC. 253162
KLEBERG, RJ JR TR PATRICIO PAST WELL #: 736 RRCID -> 288407 COMPL. DATE 10/02/2018 TOTAL DEPTH 10077 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HOME RUN (VICKSBURG CONS.) 42403 248 NON-ASSOCIATED CAPACITY CNTY: BROOKS
MERIT ENERGY COMPANY 561136
PALMER STATE 348 WELL #: 2 RRCID -> 175711 COMPL. DATE 02/20/2000 TOTAL DEPTH 12550 PERF.11284 - 12396

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2003 | N | 2003 | -0- | -0- | -0- | 167 | 1 | 1773 | 2 | Y | 57 | 45 | 1 | | | 65 |
| | | | | | | | 63 | 9 | | | | | | | | | |
| 10 | 0 | | 1913 | -0- | 1913 | 1913 | 152 | 1 | 1694 | 2 | Y | 61 | 91 | 1 | | | 35 |
| | | | | | | | 67 | 9 | | | | | | | | | |
| 11 | 0 | | 1969 | -0- | 1969 | 3882 | 167 | 1 | 1728 | 2 | Y | 67 | 46 | 1 | | | 56 |
| | | | | | | | 74 | 9 | | | | | | | | | |
| 12 | 0 | | 1953 | -0- | 1953 | 5835 | 174 | 1 | 1691 | 2 | Y | 80 | 107 | 1 | | | 29 |
| | | | | | | | 88 | 9 | | | | | | | | | |
| 01 | 0 | | 2037 | -0- | 2037 | 7872 | 145 | 1 | 1768 | 2 | Y | 113 | 43 | 1 | | | 99 |
| | | | | | | | 124 | 9 | | | | | | | | | |
| 02 | 2800 | N | 1670 | -0- | -1130 | 6742 | 149 | 1 | 1486 | 2 | Y | 32 | 92 | 1 | | | 39 |
| | | | | | | | 35 | 9 | | | | | | | | | |

PALMER STATE 348 WELL #: 4 RRCID -> 182101 COMPL. DATE 03/28/2001 TOTAL DEPTH 13200 PERF.10942 - 12140

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

HOME RUN (VICKSBURG CONS.) //CONT.// 42403 248 NON-ASSOCIATED CAPACITY CNTY: BROOKS
MERIT ENERGY COMPANY //CONT.// 561136
SULLIVAN, D. J. "C" WELL #: 25 RRCID -> 183272 COMPL. DATE 04/04/2001 TOTAL DEPTH 12402 PERF.10962 - 12298

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *04 | 2160 | N | 1917 | -0- | -243 | -0- | 1917 | 2 | | | N | -0- | | | | | -0- |
| *05 | 2139 | N | 2139 | -0- | -0- | -0- | 2139 | 2 | | | N | -0- | | | | | -0- |
| *06 | 2100 | N | 1899 | -0- | -201 | -0- | 1899 | 2 | | | N | -0- | | | | | -0- |
| *07 | 2182 | N | 2182 | -0- | -0- | -0- | 2182 | 2 | | | N | -0- | | | | | -0- |
| *08 | 2139 | N | 2113 | -0- | -26 | -0- | 2113 | 2 | | | N | -0- | | | | | -0- |
| *09 | 1920 | N | 1893 | -0- | -27 | -0- | 1893 | 2 | | | N | -0- | | | | | -0- |
| *10 | 2201 | N | 2154 | -0- | -47 | -0- | 2154 | 2 | | | N | -0- | | | | | -0- |
| *11 | 2070 | N | 2030 | -0- | -40 | -0- | 2030 | 2 | | | N | -0- | | | | | -0- |
| *12 | 1953 | N | 1706 | -0- | -247 | -0- | 1706 | 2 | | | N | -0- | | | | | -0- |
| 01 | 2170 | N | 1909 | -0- | -261 | -0- | 1909 | 2 | | | N | -0- | | | | | -0- |
| *02 | 1904 | N | 1637 | -0- | -267 | -0- | 1637 | 2 | | | N | -0- | | | | | -0- |

SULLIVAN, D. J. "C" WELL #: 27 RRCID -> 187331 COMPL. DATE 10/05/2001 TOTAL DEPTH 12544 PERF.10390 - 12343

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *04 | 3000 | N | 3929 | -0- | 929 | 929 | 3822 | 2 | 107 | 9 | N | 97 | 100 | 1 | | | 36 |
| *05 | 3100 | N | 2356 | -0- | -744 | 185 | 2255 | 2 | 101 | 9 | N | 92 | 103 | 1 | | | 25 |
| *06 | 2026 | N | 1841 | -0- | -185 | -0- | 1746 | 2 | 95 | 9 | N | 86 | 82 | 1 | | | 29 |
| *07 | 2397 | X | 2397 | -0- | -0- | -0- | 2297 | 2 | 100 | 9 | N | 91 | 83 | 1 | | | 37 |
| *08 | 2242 | X | 2242 | -0- | -0- | -0- | 2164 | 2 | 78 | 9 | N | 71 | 88 | 1 | | | 20 |
| *09 | 1869 | X | 1869 | -0- | -0- | -0- | 1869 | 2 | | | N | -0- | 20 | 1 | | | -0- |
| *10 | 2331 | X | 2331 | -0- | -0- | -0- | 2331 | 2 | | | N | -0- | | | | | -0- |
| *11 | 2426 | X | 2426 | -0- | -0- | -0- | 2426 | 2 | | | N | -0- | | | | | -0- |
| *12 | 2068 | X | 2068 | -0- | -0- | -0- | 2068 | 2 | | | N | -0- | | | | | -0- |
| *01 | 2347 | N | 2347 | -0- | -0- | -0- | 2347 | 2 | | | N | -0- | | | | | -0- |
| *02 | 1316 | N | 1122 | -0- | -194 | -0- | 1122 | 2 | | | N | -0- | | | | | -0- |

SULLIVAN, D. J. "C" WELL #: 28 RRCID -> 189568 COMPL. DATE 01/25/2002 TOTAL DEPTH 12700 PERF.10360 - 12327

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PALMER 347 WELL #: 5R RRCID -> 191724 COMPL. DATE 08/27/2002 TOTAL DEPTH 12740 PERF.10355 - 11662

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 750 | N | 655 | -0- | -95 | -0- | 54<br>28 | 1<br>9 | 573 | 2 | Y | 25 | 23 | 1 | | | 17 |
| 10 | 0 | | 650 | -0- | 650 | 650 | 51<br>25 | 1<br>9 | 574 | 2 | Y | 23 | 34 | 1 | | | 6 |
| 11 | 0 | | 692 | -0- | 692 | 1342 | 58<br>32 | 1<br>9 | 602 | 2 | Y | 29 | 23 | 1 | | | 12 |
| 12 | 0 | | 688 | -0- | 688 | 2030 | 61<br>33 | 1<br>9 | 594 | 2 | Y | 30 | 30 | 1 | | | 12 |
| 01 | 0 | | 710 | -0- | 710 | 2740 | 52<br>28 | 1<br>9 | 630 | 2 | Y | 25 | 24 | 1 | | | 13 |
| 02 | 2800 | N | 596 | -0- | -2204 | 536 | 54<br>7 | 1<br>9 | 535 | 2 | Y | 6 | 16 | 1 | | | 3 |

HOME RUN (VICKSBURG CONS.) //CONT.// 42403 248 NON-ASSOCIATED CAPACITY CNTY: BROOKS
MERIT ENERGY COMPANY //CONT.// 561136
PALMER STATE 348 WELL #: 6 RRCID -> 193641 COMPL. DATE 02/18/2003 TOTAL DEPTH 12600 PERF.10386 - 11973

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

PALMER STATE 348 WELL #: 8 RRCID -> 200004 COMPL. DATE 11/20/2003 TOTAL DEPTH 12643 PERF.10425 - 11681

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2100 | N | 1675 | -0- | -425 | -0- | 126 | 1 | 1343 | 2 | Y | 187 | 147 | 1 | | | 213 |
| | | | | | | | 206 | 9 | | | | | | | | | |
| 10 | 0 | | 1780 | -0- | 1780 | 1780 | 128 | 1 | 1432 | 2 | Y | 200 | 298 | 1 | | | 115 |
| | | | | | | | 220 | 9 | | | | | | | | | |
| 11 | 0 | | 1632 | -0- | 1632 | 3412 | 123 | 1 | 1268 | 2 | Y | 219 | 150 | 1 | | | 184 |
| | | | | | | | 241 | 9 | | | | | | | | | |
| 12 | 0 | | 1867 | -0- | 1867 | 5279 | 147 | 1 | 1431 | 2 | Y | 263 | 351 | 1 | | | 96 |
| | | | | | | | 289 | 9 | | | | | | | | | |
| 01 | 0 | | 2018 | -0- | 2018 | 7297 | 122 | 1 | 1489 | 2 | Y | 370 | 141 | 1 | | | 325 |
| | | | | | | | 407 | 9 | | | | | | | | | |
| 02 | 2800 | N | 1544 | -0- | -1256 | 6041 | 131 | 1 | 1311 | 2 | Y | 93 | 303 | 1 | | | 115 |
| | | | | | | | 102 | 9 | | | | | | | | | |

PALMER STATE 348 WELL #: 9 RRCID -> 206817 COMPL. DATE 04/30/2004 TOTAL DEPTH 12750 PERF.10128 - 11700

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 669 | N | 669 | -0- | -0- | -0- | 46 | 1 | 485 | 2 | Y | 125 | | | | | 227 |
| | | | | | | | 138 | 9 | | | | | | | | | |
| 10 | 0 | | 664 | -0- | 664 | 664 | 46 | 1 | 512 | 2 | Y | 96 | 170 | 1 | | | 153 |
| | | | | | | | 106 | 9 | | | | | | | | | |
| 11 | 0 | | 1118 | -0- | 1118 | 1782 | 85 | 1 | 882 | 2 | Y | 137 | 192 | 1 | | | 98 |
| | | | | | | | 151 | 9 | | | | | | | | | |
| 12 | 0 | | 462 | -0- | 462 | 2244 | 33 | 1 | 322 | 2 | Y | 97 | | | | | 195 |
| | | | | | | | 107 | 9 | | | | | | | | | |
| 01 | 0 | | 859 | -0- | 859 | 3103 | 57 | 1 | 689 | 2 | Y | 103 | 195 | 1 | | | 103 |
| | | | | | | | 113 | 9 | | | | | | | | | |
| 02 | 2800 | N | 383 | -0- | -2417 | 686 | 30 | 1 | 298 | 2 | Y | 50 | | | | | 153 |
| | | | | | | | 55 | 9 | | | | | | | | | |

PALMER STATE 348 WELL #: 10 RRCID -> 209790 COMPL. DATE 03/13/2005 TOTAL DEPTH 12750 PERF.11076 - 12360

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 900 | N | 479 | -0- | -421 | -0- | 41 | 1 | 438 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | | 748 | -0- | 748 | 748 | 61 | 1 | 687 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 538 | -0- | 538 | 1286 | 47 | 1 | 491 | 2 | Y | -0- | | | | | -0- |
| 12 | 0 | | 533 | -0- | 533 | 1819 | 50 | 1 | 483 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 821 | -0- | 821 | 2640 | 62 | 1 | 759 | 2 | Y | -0- | | | | | -0- |
| 02 | 2800 | N | 1005 | -0- | -1795 | 845 | 71 | 1 | 712 | 2 | Y | 202 | | | | | 202 |
| | | | | | | | 222 | 9 | | | | | | | | | |

SULLIVAN, D. J. "C" WELL #: 29 RRCID -> 211574 COMPL. DATE 04/20/2005 TOTAL DEPTH 12412 PERF.11654 - 12295

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *04 | 60 | N | 19 | -0- | -41 | -0- | 19 | 2 | | | N | -0- | | | | | -0- |
| *05 | 62 | N | 16 | -0- | -46 | -0- | 16 | 2 | | | N | -0- | | | | | -0- |
| *06 | 12 | N | 12 | -0- | -0- | -0- | 12 | 2 | | | N | -0- | | | | | -0- |
| *07 | 31 | N | 12 | -0- | -19 | -0- | 12 | 2 | | | N | -0- | | | | | -0- |
| *08 | 31 | N | 20 | -0- | -11 | -0- | 20 | 2 | | | N | -0- | | | | | -0- |
| *09 | 12 | N | 2 | -0- | -10 | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| *10 | 12 | N | 9 | -0- | -3 | -0- | 9 | 2 | | | N | -0- | | | | | -0- |
| *11 | 30 | N | 14 | -0- | -16 | -0- | 14 | 2 | | | N | -0- | | | | | -0- |
| *12 | 13 | N | 13 | -0- | -0- | -0- | 13 | 2 | | | N | -0- | | | | | -0- |
| *01 | 12 | N | 12 | -0- | -0- | -0- | 12 | 2 | | | N | -0- | | | | | -0- |
| *02 | 14 | N | 4 | -0- | -10 | -0- | 4 | 2 | | | N | -0- | | | | | -0- |

HOME RUN (VICKSBURG CONS.) //CONT.// 42403 248 NON-ASSOCIATED CAPACITY CNTY: BROOKS
MERIT ENERGY COMPANY //CONT.// 561136
PALMER STATE 348 WELL #: 11 RRCID -> 217474 COMPL. DATE 03/06/2006 TOTAL DEPTH 12451 PERF.11287 - 12390

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 13 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 13 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 13 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 13 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 13 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 13 |

SULLIVAN, D. J. STATE WELL #: 15 RRCID -> 228843 COMPL. DATE 07/13/2007 TOTAL DEPTH 13810 PERF.11147 - 11754

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

SULLIVAN, D. J. "C" WELL #: 39 RRCID -> 242304 COMPL. DATE 10/30/2013 TOTAL DEPTH 12371 PERF.11240 - 11562

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

SULLIVAN, D. J. "C" WELL #: 40 RRCID -> 271402 COMPL. DATE 12/12/2013 TOTAL DEPTH 12031 PERF.11142 - 11878

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *04 | 6390 | X | 5608 | -0- | -782 | -0- | 5220 | 2 | 388 | 9 | N | 353 | 364 | 1 | | | 131 |
| *05 | 6603 | X | 5972 | -0- | -631 | -0- | 5605 | 2 | 367 | 9 | N | 334 | 375 | 1 | | | 90 |
| *06 | 6000 | X | 5239 | -0- | -761 | -0- | 4897 | 2 | 342 | 9 | N | 311 | 297 | 1 | | | 104 |
| *07 | 5861 | X | 5861 | -0- | -0- | -0- | 5498 | 2 | 363 | 9 | N | 330 | 301 | 1 | | | 133 |
| *08 | 6014 | X | 5819 | -0- | -195 | -0- | 5284 | 2 | 535 | 9 | N | 486 | 483 | 1 | | | 136 |
| *09 | 5820 | X | 5274 | -0- | -546 | -0- | 4597 | 2 | 677 | 9 | N | 615 | 528 | 1 | | | 223 |
| *10 | 6014 | X | 5854 | -0- | -160 | -0- | 5186 | 2 | 668 | 9 | N | 607 | 634 | 1 | | | 196 |
| *11 | 5700 | X | 5409 | -0- | -291 | -0- | 4754 | 2 | 655 | 9 | N | 595 | 552 | 1 | | | 239 |
| *12 | 5890 | X | 5397 | -0- | -493 | -0- | 4698 | 2 | 699 | 9 | N | 635 | 638 | 1 | | | 236 |
| 01 | 5890 | X | 5091 | -0- | -799 | -0- | 4417 | 2 | 674 | 9 | N | 613 | 523 | 1 | | | 326 |
| *02 | 5320 | X | 3970 | -0- | -1350 | -0- | 3727 | 2 | 243 | 9 | N | 221 | 464 | 1 | | | 83 |

HOME RUN (VICKSBURG CONS.) //CONT.// 42403 248 NON-ASSOCIATED CAPACITY CNTY: BROOKS
MERIT ENERGY COMPANY //CONT.// 561136
PALMER 347 WELL #: 14 RRCID -> 272601 COMPL. DATE 01/21/2014 TOTAL DEPTH 12517 PERF.10142 - 12176

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3510 | X | 3401 | -0- | -109 | -0- | 281<br>125 | 1<br>9 | 2995 | 2 | Y | 114 | 107 | 1 | | | 77 |
| 10 | 0 | | 3062 | -0- | 3062 | 3062 | 242<br>117 | 1<br>9 | 2703 | 2 | Y | 106 | 155 | 1 | | | 28 |
| 11 | 0 | | 2906 | -0- | 2906 | 5968 | 243<br>145 | 1<br>9 | 2518 | 2 | Y | 132 | 104 | 1 | | | 56 |
| 12 | 0 | | 2789 | -0- | 2789 | 8757 | 246<br>149 | 1<br>9 | 2394 | 2 | Y | 135 | 137 | 1 | | | 54 |
| 01 | 0 | | 2262 | -0- | 2262 | 11019 | 162<br>128 | 1<br>9 | 1972 | 2 | Y | 116 | 109 | 1 | | | 61 |
| 02 | 12961 | X | 1942 | -0- | -11019 | -0- | 157<br>224 | 1<br>9 | 1561 | 2 | Y | 204 | 157 | 1 | | | 108 |

PALMER 347 WELL #: 15 RRCID -> 274967 COMPL. DATE 08/16/2014 TOTAL DEPTH 12878 PERF.10200 - 12688

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3332 | X | 3332 | -0- | -0- | -0- | 260<br>299 | 1<br>9 | 2773 | 2 | Y | 272 | 257 | 1 | | | 185 |
| 10 | 0 | | 3362 | -0- | 3362 | 3362 | 253<br>282 | 1<br>9 | 2827 | 2 | Y | 256 | 373 | 1 | | | 68 |
| 11 | 0 | | 3358 | -0- | 3358 | 6720 | 265<br>351 | 1<br>9 | 2742 | 2 | Y | 319 | 252 | 1 | | | 135 |
| 12 | 0 | | 3340 | -0- | 3340 | 10060 | 279<br>356 | 1<br>9 | 2705 | 2 | Y | 324 | 330 | 1 | | | 129 |
| 01 | 0 | | 3304 | -0- | 3304 | 13364 | 227<br>309 | 1<br>9 | 2768 | 2 | Y | 281 | 262 | 1 | | | 148 |
| 02 | 16165 | X | 2801 | -0- | -13364 | -0- | 238<br>185 | 1<br>9 | 2378 | 2 | Y | 168 | 227 | 1 | | | 89 |

PALMER STATE 348 WELL #: 13 RRCID -> 275284 COMPL. DATE 09/09/2014 TOTAL DEPTH 12720 PERF.11158 - 12311

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 570 | N | 564 | -0- | -6 | -0- | 48 | 1 | 516 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | | 620 | -0- | 620 | 620 | 51 | 1 | 569 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 491 | -0- | 491 | 1111 | 43 | 1 | 448 | 2 | Y | -0- | | | | | -0- |
| 12 | 0 | | 729 | -0- | 729 | 1840 | 68 | 1 | 661 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 754 | -0- | 754 | 2594 | 57 | 1 | 697 | 2 | Y | -0- | | | | | -0- |
| 02 | 2800 | N | 599 | -0- | -2201 | 393 | 55 | 1 | 544 | 2 | Y | -0- | | | | | -0- |

SULLIVAN, D. J. 'C' WELL #: 41 RRCID -> 275305 COMPL. DATE 07/06/2014 TOTAL DEPTH 13087 PERF.11262 - 12879

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *04 | 3060 | X | 2650 | -0- | -410 | -0- | 2484 | 2 | 166 | 9 | N | 151 | 155 | 1 | | | 56 |
| *05 | 3162 | X | 2825 | -0- | -337 | -0- | 2670 | 2 | 155 | 9 | N | 141 | 159 | 1 | | | 38 |
| *06 | 2910 | X | 2503 | -0- | -407 | -0- | 2358 | 2 | 145 | 9 | N | 132 | 126 | 1 | | | 44 |
| *07 | 2852 | X | 2831 | -0- | -21 | -0- | 2676 | 2 | 155 | 9 | N | 141 | 128 | 1 | | | 57 |
| *08 | 2852 | X | 2595 | -0- | -257 | -0- | 2595 | 2 | | | N | -0- | 57 | 1 | | | -0- |
| *09 | 2760 | X | 2255 | -0- | -505 | -0- | 2255 | 2 | | | N | -0- | | | | | -0- |
| *10 | 2852 | X | 2583 | -0- | -269 | -0- | 2583 | 2 | | | N | -0- | | | | | -0- |
| *11 | 2760 | X | 2382 | -0- | -378 | -0- | 2382 | 2 | | | N | -0- | | | | | -0- |
| *12 | 2852 | X | 2343 | -0- | -509 | -0- | 2343 | 2 | | | N | -0- | | | | | -0- |
| 01 | 2604 | X | 2190 | -0- | -414 | -0- | 2190 | 2 | | | N | -0- | | | | | -0- |
| *02 | 2352 | X | 1921 | -0- | -431 | -0- | 1767 | 2 | 154 | 9 | N | 140 | 87 | 1 | | | 53 |

TEXRON OPERATING, LLC 850872
PEREZ WELL #: 1 RRCID -> 286753 COMPL. DATE 07/13/2008 TOTAL DEPTH 12700 PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | W | 1953 | -0- | 1953 | 756590 | 1529 | 1 | 424 | 9 | N | 385 | 376 | 1 | | | 43 |
| 10 | 0 | | 1464 | -0- | 1464 | 758054 | 1194 | 1 | 270 | 9 | N | 245 | 190 | 1 | | | 98 |
| 11 | 0 | W | 703 | -0- | 703 | 758757 | 528 | 1 | 175 | 9 | N | 159 | 183 | 1 | | | 74 |
| 12 | 0 | W | 695 | -0- | 695 | 759452 | 487 | 1 | 208 | 9 | N | 189 | 177 | 1 | | | 86 |
| 01 | 0 | W | 1244 | -0- | 1244 | 760696 | 1029 | 1 | 215 | 9 | N | 195 | 191 | 1 | | | 90 |
| 02 | 0 | W | NO RPT | -0- | -0- | 760696 | | | | | N | NO RPT | | | | | 90 |

HOME RUN (VICKSBURG 10) 42403 250 NON-ASSOCIATED CAPACITY CNTY: BROOKS
MERIT ENERGY COMPANY 561136
SULLIVAN, D. J. STATE WELL #: 12 RRCID -> 202922 COMPL. DATE 11/04/2013 TOTAL DEPTH 14100 PERF.11875 - 13180

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *04 | 930 | N | 913 | -0- | -17 | -0- | 913 | 2 | | | N | -0- | | | | | -0- |
| *05 | 1007 | N | 1007 | -0- | -0- | -0- | 1007 | 2 | | | N | -0- | | | | | -0- |
| *06 | 1020 | N | 890 | -0- | -130 | -0- | 890 | 2 | | | N | -0- | | | | | -0- |
| *07 | 1012 | N | 1012 | -0- | -0- | -0- | 1012 | 2 | | | N | -0- | | | | | -0- |
| *08 | 1023 | N | 1003 | -0- | -20 | -0- | 1003 | 2 | | | N | -0- | | | | | -0- |
| *09 | 900 | N | 735 | -0- | -165 | -0- | 735 | 2 | | | N | -0- | | | | | -0- |
| *10 | 1023 | N | 903 | -0- | -120 | -0- | 903 | 2 | | | N | -0- | | | | | -0- |
| *11 | 990 | N | 775 | -0- | -215 | -0- | 775 | 2 | | | N | -0- | | | | | -0- |
| *12 | 960 | N | 960 | -0- | -0- | -0- | 960 | 2 | | | N | -0- | | | | | -0- |
| 01 | 899 | N | 825 | -0- | -74 | -0- | 825 | 2 | | | N | -0- | | | | | -0- |
| *02 | 728 | N | 712 | -0- | -16 | -0- | 703 | 2 | 9 | 9 | N | 8 | 5 | 1 | | | 3 |

SULLIVAN, D. J. "C" WELL #: 33 RRCID -> 231815 COMPL. DATE 01/02/2007 TOTAL DEPTH 13792 PERF.13307 - 13791

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

SULLIVAN, D. J. "C" WELL #: 38 RRCID -> 238100 COMPL. DATE 04/10/2008 TOTAL DEPTH 14000 PERF.12679 - 13650

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *04 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *05 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *06 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *07 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

SULLIVAN, D. J. STATE WELL #: 16 RRCID -> 256529 COMPL. DATE 05/22/2010 TOTAL DEPTH 13800 PERF.13062 - 13588

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *04 | 3180 | X | 2923 | -0- | -257 | -0- | 2748 | 2 | 175 | 9 | N | 159 | 164 | 1 | | | 59 |
| *05 | 3286 | X | 3058 | -0- | -228 | -0- | 2892 | 2 | 166 | 9 | N | 151 | 169 | 1 | | | 41 |
| *06 | 3090 | X | 2678 | -0- | -412 | -0- | 2524 | 2 | 154 | 9 | N | 140 | 134 | 1 | | | 47 |
| *07 | 3193 | X | 3140 | -0- | -53 | -0- | 2977 | 2 | 163 | 9 | N | 148 | 135 | 1 | | | 60 |
| *08 | 3193 | X | 3188 | -0- | -5 | -0- | 2981 | 2 | 207 | 9 | N | 188 | 195 | 1 | | | 53 |
| *09 | 2970 | X | 2859 | -0- | -111 | -0- | 2602 | 2 | 257 | 9 | N | 234 | 202 | 1 | | | 85 |
| *10 | 3338 | X | 3338 | -0- | -0- | -0- | 3083 | 2 | 255 | 9 | N | 232 | 242 | 1 | | | 75 |
| *11 | 3109 | X | 3109 | -0- | -0- | -0- | 2859 | 2 | 250 | 9 | N | 227 | 210 | 1 | | | 92 |
| *12 | 3193 | X | 3071 | -0- | -122 | -0- | 2806 | 2 | 265 | 9 | N | 241 | 243 | 1 | | | 90 |
| 01 | 3317 | X | 2959 | -0- | -358 | -0- | 2702 | 2 | 257 | 9 | N | 234 | 199 | 1 | | | 125 |
| *02 | 2996 | X | 2718 | -0- | -278 | -0- | 2244 | 2 | 474 | 9 | N | 431 | 393 | 1 | | | 163 |

HOME RUN (VICKSBURG 10) //CONT.// 42403 250 NON-ASSOCIATED CAPACITY CNTY: BROOKS
MERIT ENERGY COMPANY //CONT.// 561136
SULLIVAN, D. J. STATE WELL #: 17 RRCID -> 258008 COMPL. DATE 09/07/2010 TOTAL DEPTH 13440 PERF.13118 - 13447

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

SULLIVAN, D. J. 'F' WELL #: 41 RRCID -> 274470 COMPL. DATE 07/17/2014 TOTAL DEPTH 10720 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HOME RUN, SOUTH (VICKSBURG) 42405 800 NON-ASSOCIATED CAPACITY CNTY: BROOKS
MERIT ENERGY COMPANY 561136
SULLIVAN, D. J. "F" WELL #: 2 RRCID -> 204629 COMPL. DATE 07/09/2004 TOTAL DEPTH 14400 PERF.13544 - 13994

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | -0- |

HOOK (LOMA BLANCA) 42489 240 NON-ASSOCIATED CAPACITY CNTY: BROOKS
TEXRON OPERATING, LLC 850872
CAGE RANCH II WELL #: 6471 RRCID -> 159846 COMPL. DATE 06/13/1996 TOTAL DEPTH 11400 PERF.10240 - 10304

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 535 | N | 535 | -0- | -0- | -0- | 535 | 1 | | | Y | -0- | | | | | 12 |
| 10 | 467 | N | 467 | -0- | -0- | -0- | 465 | 1 | 2 | 9 | Y | 2 | | | | | 14 |
| 11 | 387 | N | 387 | -0- | -0- | -0- | 387 | 1 | | | Y | -0- | | | | | 14 |
| 12 | 393 | N | 393 | -0- | -0- | -0- | 393 | 1 | | | Y | -0- | | | | | 14 |
| *01 | 404 | N | 404 | -0- | -0- | -0- | 402 | 1 | 2 | 9 | Y | 2 | | | | | 16 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 16 |

CAGE RANCH WELL #: 7094 RRCID -> 176396 COMPL. DATE 08/09/1999 TOTAL DEPTH 10550 PERF.10199 - 10289

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CAGE RANCH WELL #: 7095 RRCID -> 176859 COMPL. DATE 11/14/1999 TOTAL DEPTH 10500 PERF.10028 - 10309

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 17391 | X | 17391 | -0- | -0- | -0- | 17217 | 1 | 174 | 9 | Y | 158 | 189 | 1 | | | 64 |
| 10 | 15821 | X | 15821 | -0- | -0- | -0- | 15726 | 1 | 95 | 9 | Y | 86 | | | | | 150 |
| 11 | 16401 | X | 16401 | -0- | -0- | -0- | 16395 | 1 | 6 | 9 | Y | 5 | | | | | 155 |
| 12 | 16131 | X | 16131 | -0- | -0- | -0- | 16125 | 1 | 6 | 9 | Y | 5 | | | | | 160 |
| *01 | 15013 | X | 15013 | -0- | -0- | -0- | 14874 | 1 | 139 | 9 | Y | 126 | 182 | 1 | | | 104 |
| 02 | 1232 | X | NO RPT | -0- | -1232 | -0- | | | | | Y | NO RPT | | | | | 104 |

HOOK (LOMA BLANCA) //CONT.// 42489 240 NON-ASSOCIATED CAPACITY CNTY: BROOKS
TEXRON OPERATING, LLC //CONT.// 850872
CAGE RANCH WELL #: 7097-C RRCID -> 177219 COMPL. DATE 02/05/2000 TOTAL DEPTH 11000 PERF.10212 - 10238

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 02 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 3 |

CAGE RANCH II WELL #: 6472 RRCID -> 197879 COMPL. DATE 08/11/2003 TOTAL DEPTH 11000 PERF.10034 - 10192

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 36 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 36 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 36 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 36 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 36 |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 36 |

HOWELL, N.E. (4100) 43030 400 NON-ASSOCIATED ONE WELL CNTY: SAN PATRICIO
TBC PETROLEUM 840290
BROWN, C. S. WELL #: 1 RRCID -> 109905 COMPL. DATE 01/25/1984 TOTAL DEPTH 5300 PERF. 4105 - 4109

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HUBBERD (LOBO) 43118 250 NON-ASSOCIATED CAPACITY CNTY: WEBB
COLUMBUS ENERGY, LLC 169313
HUBBERD, WILLIAM "C1" WELL #: 3 RRCID -> 142533 COMPL. DATE 07/25/1992 TOTAL DEPTH 9530 PERF. 8662 - 8734

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2433 | N | 2433 | -0- | -0- | -0- | 92 | 1 | 2341 | 3 | N | -0- | | | | | 24 |
| 10 | 0 | | 1737 | -0- | 1737 | 1737 | 65 | 1 | 1672 | 3 | N | -0- | | | | | 24 |
| 11 | 0 | | 1511 | -0- | 1511 | 3248 | 55 | 1 | 1456 | 3 | N | -0- | | | | | 24 |
| 12 | 0 | | 1742 | -0- | 1742 | 4990 | 61 | 1 | 1681 | 3 | N | -0- | | | | | 24 |
| 01 | 0 | | 2661 | -0- | 2661 | 7651 | 89 | 1 | 2572 | 3 | N | -0- | | | | | 24 |
| 02 | 2800 | N | 1910 | -0- | -890 | 6761 | 51 | 1 | 1859 | 3 | N | -0- | | | | | 24 |

HUBBERD, WILLIAM "C1" WELL #: 4 RRCID -> 143493 COMPL. DATE 11/22/1992 TOTAL DEPTH 9500 PERF. 8392 - 8578

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 588 | N | 588 | -0- | -0- | -0- | 22 | 1 | 566 | 3 | N | -0- | | | | | 24 |
| 10 | 0 | | 981 | -0- | 981 | 981 | 37 | 1 | 944 | 3 | N | -0- | | | | | 24 |
| 11 | 0 | | 844 | -0- | 844 | 1825 | 31 | 1 | 813 | 3 | N | -0- | | | | | 24 |
| 12 | 0 | | 672 | -0- | 672 | 2497 | 24 | 1 | 648 | 3 | N | -0- | | | | | 24 |
| 01 | 0 | | 611 | -0- | 611 | 3108 | 20 | 1 | 591 | 3 | N | -0- | | | | | 24 |
| 02 | 2800 | N | 658 | -0- | -2142 | 966 | 19 | 1 | 639 | 3 | N | -0- | | | | | 24 |

HUBBERD, WILLIAM "C1" WELL #: 5 RRCID -> 146480 COMPL. DATE 04/17/1993 TOTAL DEPTH 9500 PERF. 8420 - 8618

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 270 | N | 232 | -0- | -38 | -0- | 9 | 1 | 223 | 3 | N | -0- | | | | | 53 |
| 10 | 291 | N | 291 | -0- | -0- | -0- | 11 | 1 | 280 | 3 | N | -0- | | | | | 53 |
| 11 | 277 | N | 277 | -0- | -0- | -0- | 10 | 1 | 267 | 3 | N | -0- | | | | | 53 |
| 12 | 249 | N | 249 | -0- | -0- | -0- | 9 | 1 | 240 | 3 | N | -0- | | | | | 53 |
| 01 | 284 | N | 284 | -0- | -0- | -0- | 10 | 1 | 274 | 3 | N | -0- | | | | | 53 |
| 02 | 252 | N | 231 | -0- | -21 | -0- | 6 | 1 | 225 | 3 | N | -0- | | | | | 53 |

HUBBERD (LOBO) //CONT.// 43118 250 NON-ASSOCIATED CAPACITY CNTY: WEBB
COLUMBUS ENERGY, LLC //CONT.// 169313
HUBBERD, WILLIAM "C1" WELL #: 6 RRCID -> 146561 COMPL. DATE 07/11/1993 TOTAL DEPTH 9500 PERF. 8489 - 8833

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1775 | N | 1775 | -0- | -0- | -0- | 67 | 1 | 1708 | 3 | N | -0- | | | | | 53 |
| 10 | 1633 | N | 1633 | -0- | -0- | -0- | 61 | 1 | 1572 | 3 | N | -0- | | | | | 53 |
| 11 | 2022 | N | 2022 | -0- | -0- | -0- | 73 | 1 | 1949 | 3 | N | -0- | | | | | 53 |
| 12 | 1829 | N | 1481 | -0- | -348 | -0- | 52 | 1 | 1429 | 3 | N | -0- | | | | | 53 |
| 01 | 2174 | N | 2174 | -0- | -0- | -0- | 72 | 1 | 2102 | 3 | N | -0- | | | | | 53 |
| 02 | 1876 | N | 1513 | -0- | -363 | -0- | 42 | 1 | 1471 | 3 | N | -0- | | | | | 53 |

HUBBERD, WILLIAM C 3 WELL #: 21 RRCID -> 146666 COMPL. DATE 09/11/1993 TOTAL DEPTH 9208 PERF. 8248 - 8504

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 990 | N | 846 | -0- | -144 | -0- | 32 | 1 | 806 | 3 | Y | 7 | | | | | 43 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 10 | 868 | N | 866 | -0- | -2 | -0- | 32 | 1 | 834 | 3 | Y | -0- | 38 | 1 | | | 5 |
| 11 | 1819 | N | 1819 | -0- | -0- | -0- | 66 | 1 | 1752 | 3 | Y | 1 | | | | | 6 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 1892 | N | 1892 | -0- | -0- | -0- | 67 | 1 | 1823 | 3 | Y | 2 | | | | | 8 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 1907 | N | 1907 | -0- | -0- | -0- | 64 | 1 | 1839 | 3 | Y | 4 | | | | | 12 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 1708 | N | 1597 | -0- | -111 | -0- | 43 | 1 | 1553 | 3 | Y | 1 | | | | | 13 |
| | | | | | | | 1 | 9 | | | | | | | | | |

HUBBERD, WILLIAM C 3 WELL #: 24 RRCID -> 152918 COMPL. DATE 01/06/1995 TOTAL DEPTH 9450 PERF. 8267 - 8598

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |

HUBBERD, WILLIAM D3 WELL #: 23 RRCID -> 154127 COMPL. DATE 02/04/1995 TOTAL DEPTH 9400 PERF. 8378 - 8653

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

HUBBERD WELL #: 19 RRCID -> 164321 COMPL. DATE 07/19/1997 TOTAL DEPTH 10200 PERF. 8520 - 8962

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1080 | N | 872 | -0- | -208 | -0- | 33 | 1 | 839 | 3 | N | -0- | | | | | 55 |
| 10 | 0 | | 1023 | -0- | 1023 | 1023 | 38 | 1 | 985 | 3 | N | -0- | | | | | 55 |
| 11 | 0 | | 1029 | -0- | 1029 | 2052 | 38 | 1 | 991 | 3 | N | -0- | | | | | 55 |
| 12 | 0 | | 1032 | -0- | 1032 | 3084 | 37 | 1 | 995 | 3 | N | -0- | | | | | 55 |
| 01 | 0 | | 810 | -0- | 810 | 3894 | 27 | 1 | 783 | 3 | N | -0- | | | | | 55 |
| 02 | 2800 | N | 840 | -0- | -1960 | 1934 | 23 | 1 | 817 | 3 | N | -0- | | | | | 55 |

HUBBERD B WELL #: 20 RRCID -> 165675 COMPL. DATE 11/29/1997 TOTAL DEPTH 8500 PERF. 7798 - 8264

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

HUBBERD (LOBO) //CONT.// 43118 250 NON-ASSOCIATED CAPACITY CNTY: WEBB
COLUMBUS ENERGY, LLC //CONT.// 169313
HUBBERD, MARIE S. TRUST WELL #: 4 RRCID -> 166174 COMPL. DATE 09/03/1997 TOTAL DEPTH 9400 PERF. 8612 - 8670

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

HUBBERD T WELL #: 5 RRCID -> 167093 COMPL. DATE 02/17/1998 TOTAL DEPTH 8400 PERF. 7438 - 8033

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2461 | X | 2461 | -0- | -0- | -0- | 93 | 1 | 2368 | 3 | N | -0- | | | | | 29 |
| 10 | 0 | | 2596 | -0- | 2596 | 2596 | 97 | 1 | 2499 | 3 | N | -0- | | | | | 29 |
| 11 | 0 | | 2244 | -0- | 2244 | 4840 | 82 | 1 | 2158 | 3 | N | 4 | | | | | 33 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 0 | | 2220 | -0- | 2220 | 7060 | 79 | 1 | 2133 | 3 | N | 7 | | | | | 40 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 01 | 0 | | 1384 | -0- | 1384 | 8444 | 46 | 1 | 1327 | 3 | N | -0- | | | | | 40 |
| | | | | | | | 11 | 4 | | | | | | | | | |
| 02 | 2800 | N | 1384 | -0- | -1416 | 7028 | 37 | 1 | 1347 | 3 | N | -0- | | | | | 40 |

HUBBERD, WILLIAM A WELL #: 25 RRCID -> 167287 COMPL. DATE 02/28/1998 TOTAL DEPTH 8434 PERF. 7613 - 7810

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2516 | N | 2516 | -0- | -0- | -0- | 95 | 1 | 2421 | 3 | N | -0- | | | | | -0- |
| 10 | 0 | | 2677 | -0- | 2677 | 2677 | 100 | 1 | 2577 | 3 | N | -0- | | | | | -0- |
| 11 | 0 | | 2052 | -0- | 2052 | 4729 | 75 | 1 | 1977 | 3 | N | -0- | | | | | -0- |
| 12 | 0 | | 2518 | -0- | 2518 | 7247 | 89 | 1 | 2423 | 3 | N | -0- | | | | | -0- |
| | | | | | | | 6 | 4 | | | | | | | | | |
| 01 | 0 | | 2427 | -0- | 2427 | 9674 | 81 | 1 | 2346 | 3 | N | -0- | | | | | -0- |
| 02 | 2800 | N | 2226 | -0- | -574 | 9100 | 61 | 1 | 2165 | 3 | N | -0- | | | | | -0- |

CHARLES ALEXANDER B WELL #: 20 RRCID -> 167946 COMPL. DATE 03/21/1998 TOTAL DEPTH 9489 PERF. 8264 - 8292

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

CHARLES ALEXANDER C WELL #: 26 RRCID -> 169267 COMPL. DATE 07/10/1998 TOTAL DEPTH 9200 PERF. 8395 - 9021

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 570 | N | 208 | -0- | -362 | -0- | 8 | 1 | 199 | 3 | Y | 1 | 2 | 1 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 0 | | 330 | -0- | 330 | 330 | 12 | 1 | 317 | 3 | Y | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 0 | | 129 | -0- | 129 | 459 | 5 | 1 | 122 | 3 | Y | 2 | 2 | 1 | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 0 | | 217 | -0- | 217 | 676 | 8 | 1 | 207 | 3 | Y | 2 | 3 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 0 | | 269 | -0- | 269 | 945 | 10 | 1 | 259 | 3 | Y | -0- | | | | | 2 |
| 02 | 1094 | N | 149 | -0- | -945 | -0- | 5 | 1 | 143 | 3 | Y | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |

HUBBERD (LOBO) //CONT.// 43118 250 NON-ASSOCIATED CAPACITY CNTY: WEBB
COLUMBUS ENERGY, LLC //CONT.// 169313
CHARLES ALEXANDER D WELL #: 30 RRCID -> 170403 COMPL. DATE 09/10/1998 TOTAL DEPTH 8800 PERF. 8060 - 8464

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1119 | N | 1119 | -0- | -0- | -0- | 42 | 1 | 1075 | 3 | Y | 2 | 5 | 1 | | | 8 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 0 | | 1109 | -0- | 1109 | 1109 | 41 | 1 | 1065 | 3 | Y | 3 | | | | | 11 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 0 | | 1110 | -0- | 1110 | 2219 | 41 | 1 | 1066 | 3 | Y | 3 | 6 | 1 | | | 8 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 0 | | 1127 | -0- | 1127 | 3346 | 42 | 1 | 1081 | 3 | Y | 4 | 6 | 1 | | | 6 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 01 | 0 | | 1058 | -0- | 1058 | 4404 | 40 | 1 | 1014 | 3 | Y | 4 | | | | | 10 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 2800 | N | 1027 | -0- | -1773 | 2631 | 38 | 1 | 986 | 3 | Y | 3 | | | | | 13 |
| | | | | | | | 3 | 9 | | | | | | | | | |

MARTINEZ-BARRERA GU WELL #: 5 RRCID -> 171107 COMPL. DATE 10/21/1998 TOTAL DEPTH 8600 PERF. 8060 - 8222

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 570 | N | 561 | -0- | -9 | -0- | 561 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 599 | -0- | 599 | 599 | 599 | 3 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 491 | -0- | 491 | 1090 | 491 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 442 | -0- | 442 | 1532 | 442 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 459 | -0- | 459 | 1991 | 459 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2405 | N | 414 | -0- | -1991 | -0- | 414 | 3 | | | N | -0- | | | | | -0- |

MCKENDRICK, W. H. WELL #: 24 RRCID -> 173495 COMPL. DATE 01/28/1999 TOTAL DEPTH 9000 PERF. 8256 - 8290

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

HUBBERD WELL #: 34 RRCID -> 175239 COMPL. DATE 11/04/1999 TOTAL DEPTH 9850 PERF. 9265 - 9688

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 30 | N | 4 | -0- | -26 | -0- | 4 | 3 | | | N | -0- | | | | | 23 |
| 10 | 0 | | 2 | -0- | 2 | 2 | 2 | 3 | | | N | -0- | | | | | 23 |
| 11 | 0 | | 33 | -0- | 33 | 35 | 1 | 1 | 26 | 3 | N | -0- | | | | | 23 |
| | | | | | | | 6 | 4 | | | | | | | | | |
| 12 | 0 | | 11 | -0- | 11 | 46 | 11 | 3 | | | N | -0- | | | | | 23 |
| 01 | 0 | | 7 | -0- | 7 | 53 | 7 | 3 | | | N | -0- | | | | | 23 |
| 02 | 92 | N | 39 | -0- | -53 | -0- | 1 | 1 | 38 | 3 | N | -0- | | | | | 23 |

HUBBERD WELL #: 5 RRCID -> 184631 COMPL. DATE 06/27/2001 TOTAL DEPTH 10300 PERF. 8587 - 9214

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 60 | N | 30 | -0- | -30 | -0- | 1 | 1 | 29 | 3 | N | -0- | | | | | 13 |
| 10 | 31 | N | 16 | -0- | -15 | -0- | 1 | 1 | 15 | 3 | N | -0- | | | | | 13 |
| 11 | 30 | N | 24 | -0- | -6 | -0- | 1 | 1 | 23 | 3 | N | -0- | | | | | 13 |
| 12 | 41 | N | 41 | -0- | -0- | -0- | 1 | 1 | 38 | 3 | N | -0- | | | | | 13 |
| | | | | | | | 2 | 4 | | | | | | | | | |
| 01 | 39 | N | 39 | -0- | -0- | -0- | 1 | 1 | 38 | 3 | N | -0- | | | | | 13 |
| 02 | 29 | N | 29 | -0- | -0- | -0- | 1 | 1 | 28 | 3 | N | -0- | | | | | 13 |

HUBBERD (LOBO) //CONT.// 43118 250 NON-ASSOCIATED CAPACITY CNTY: WEBB
COLUMBUS ENERGY, LLC //CONT.// 169313
HUBBERD WELL #: 39 RRCID -> 185875 COMPL. DATE 02/18/2004 TOTAL DEPTH 10500 PERF. 8880 - 9883

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1500 | N | 1361 | -0- | -139 | -0- | 52 | 1 | 1309 | 3 | N | -0- | | | | | 87 |
| 10 | 1395 | N | 1138 | -0- | -257 | -0- | 43 | 1 | 1095 | 3 | N | -0- | | | | | 87 |
| 11 | 1289 | N | 1289 | -0- | -0- | -0- | 47 | 1 | 1242 | 3 | N | -0- | | | | | 87 |
| 12 | 1395 | N | 1217 | -0- | -178 | -0- | 43 | 1 | 1155 | 3 | N | 17 | | | | | 104 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 01 | 1221 | N | 1221 | -0- | -0- | -0- | 41 | 1 | 1180 | 3 | N | -0- | | | | | 104 |
| 02 | 1204 | N | 933 | -0- | -271 | -0- | 26 | 1 | 907 | 3 | N | -0- | | | | | 104 |

HUBBERD, WILLIAM "A1" WELL #: 40 RRCID -> 189134 COMPL. DATE 03/15/2002 TOTAL DEPTH 8400 PERF. 7676 - 7843

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 229 | N | 229 | -0- | -0- | -0- | 9 | 1 | 220 | 3 | N | -0- | | | | | 68 |
| 10 | 221 | N | 221 | -0- | -0- | -0- | 8 | 1 | 213 | 3 | N | -0- | | | | | 68 |
| 11 | 210 | N | 185 | -0- | -25 | -0- | 7 | 1 | 178 | 3 | N | -0- | | | | | 68 |
| 12 | 248 | N | 21 | -0- | -227 | -0- | 1 | 1 | 20 | 3 | N | -0- | | | | | 68 |
| 01 | 217 | N | 110 | -0- | -107 | -0- | 4 | 1 | 106 | 3 | N | -0- | | | | | 68 |
| 02 | 168 | N | 13 | -0- | -155 | -0- | 13 | 3 | | | N | -0- | | | | | 68 |

HUBBERD, WILLIAM "B2" WELL #: 43 RRCID -> 189705 COMPL. DATE 01/17/2004 TOTAL DEPTH 8900 PERF. 8082 - 8616

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

HUBBERD, WILLIAM "D3" WELL #: 44 RRCID -> 189986 COMPL. DATE 10/21/2003 TOTAL DEPTH 9234 PERF. 8083 - 9018

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1260 | N | 1084 | -0- | -176 | -0- | 41 | 1 | 1043 | 3 | Y | -0- | | | | | 99 |
| 10 | 1240 | N | 1238 | -0- | -2 | -0- | 46 | 1 | 1192 | 3 | Y | -0- | | | | | 99 |
| 11 | 1290 | N | 1125 | -0- | -165 | -0- | 41 | 1 | 1084 | 3 | Y | -0- | | | | | 99 |
| 12 | 1116 | N | 990 | -0- | -126 | -0- | 36 | 1 | 954 | 3 | Y | -0- | | | | | 99 |
| 01 | 1240 | N | 1047 | -0- | -193 | -0- | 35 | 1 | 1012 | 3 | Y | -0- | | | | | 99 |
| 02 | 1064 | N | 800 | -0- | -264 | -0- | 22 | 1 | 778 | 3 | Y | -0- | | | | | 99 |

HUBBERD, WILLIAM "D3" WELL #: 45 RRCID -> 189990 COMPL. DATE 12/22/2003 TOTAL DEPTH 9174 PERF. 8056 - 8959

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1088 | N | 1088 | -0- | -0- | -0- | 41 | 1 | 1047 | 3 | N | -0- | | | | | 32 |
| 10 | 1041 | N | 1041 | -0- | -0- | -0- | 39 | 1 | 1002 | 3 | N | -0- | | | | | 32 |
| 11 | 900 | N | 858 | -0- | -42 | -0- | 31 | 1 | 827 | 3 | N | -0- | | | | | 32 |
| 12 | 983 | N | 983 | -0- | -0- | -0- | 35 | 1 | 948 | 3 | N | -0- | | | | | 32 |
| 01 | 965 | N | 965 | -0- | -0- | -0- | 32 | 1 | 933 | 3 | N | -0- | | | | | 32 |
| 02 | 902 | N | 902 | -0- | -0- | -0- | 25 | 1 | 877 | 3 | N | -0- | | | | | 32 |

HUBBERD, WILLIAM C 3 WELL #: 46 RRCID -> 189991 COMPL. DATE 10/20/2003 TOTAL DEPTH 9100 PERF. 6876 - 8866

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1620 | N | 1560 | -0- | -60 | -0- | 59 | 1 | 1501 | 3 | N | -0- | | | | | 25 |
| 10 | 1588 | N | 1588 | -0- | -0- | -0- | 59 | 1 | 1529 | 3 | N | -0- | | | | | 25 |
| 11 | 1560 | N | 1522 | -0- | -38 | -0- | 56 | 1 | 1466 | 3 | N | -0- | | | | | 25 |
| 12 | 1612 | N | 1441 | -0- | -171 | -0- | 52 | 1 | 1389 | 3 | N | -0- | | | | | 25 |
| 01 | 1581 | N | 1531 | -0- | -50 | -0- | 51 | 1 | 1480 | 3 | N | -0- | | | | | 25 |
| 02 | 1428 | N | 1296 | -0- | -132 | -0- | 35 | 1 | 1261 | 3 | N | -0- | | | | | 25 |

HUBBERD (LOBO) //CONT.// 43118 250 NON-ASSOCIATED CAPACITY CNTY: WEBB
COLUMBUS ENERGY, LLC //CONT.// 169313
HUBBERD, WILLIAM "D3" WELL #: 48 RRCID -> 189992 COMPL. DATE 05/13/2002 TOTAL DEPTH 9525 PERF. 8344 - 9226

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 70 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 70 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 70 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 70 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 70 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 70 |

HUBBERD WELL #: 51 RRCID -> 191134 COMPL. DATE 06/06/2002 TOTAL DEPTH 9950 PERF. 9104 - 9516

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

HUBBERD WELL #: 50 RRCID -> 191281 COMPL. DATE 06/08/2002 TOTAL DEPTH 9839 PERF. 8992 - 9636

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HUBBERD, WILLIAM "D3" WELL #: 49 RRCID -> 191411 COMPL. DATE 05/15/2002 TOTAL DEPTH 9125 PERF. 8681 - 8791

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3199 | X | 3199 | -0- | -0- | -0- | 121 | 1 | 3078 | 3 | N | -0- | | | | | 59 |
| 10 | 3193 | X | 1228 | -0- | -1965 | -0- | 46 | 1 | 1182 | 3 | N | -0- | | | | | 59 |
| 11 | 3090 | X | 2487 | -0- | -603 | -0- | 91 | 1 | 2396 | 3 | N | -0- | | | | | 59 |
| 12 | 3317 | X | 2886 | -0- | -431 | -0- | 102 | 1 | 2752 | 3 | N | 24 | | | | | 83 |
| | | | | | | | 6 | 4 | 26 | 9 | | | | | | | |
| 01 | 3317 | X | 2100 | -0- | -1217 | -0- | 70 | 1 | 2004 | 3 | N | 24 | | | | | 107 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 02 | 2996 | X | 1669 | -0- | -1327 | -0- | 45 | 1 | 1606 | 3 | N | 16 | | | | | 123 |
| | | | | | | | 18 | 9 | | | | | | | | | |

HUBBERD WILLIAM "C 3" WELL #: 53 RRCID -> 191666 COMPL. DATE 06/22/2002 TOTAL DEPTH 9160 PERF. 8180 - 8950

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2100 | N | 2023 | -0- | -77 | -0- | 77 | 1 | 1946 | 3 | N | -0- | | | | | 97 |
| 10 | 2170 | N | 1991 | -0- | -179 | -0- | 74 | 1 | 1917 | 3 | N | -0- | | | | | 97 |
| 11 | 1928 | N | 1928 | -0- | -0- | -0- | 71 | 1 | 1857 | 3 | N | -0- | | | | | 97 |
| 12 | 2077 | N | 1836 | -0- | -241 | -0- | 66 | 1 | 1770 | 3 | N | -0- | | | | | 97 |
| 01 | 1984 | N | 1892 | -0- | -92 | -0- | 63 | 1 | 1829 | 3 | N | -0- | | | | | 97 |
| 02 | 1792 | N | 1717 | -0- | -75 | -0- | 47 | 1 | 1670 | 3 | N | -0- | | | | | 97 |

ALEXANDER, CHARLES WELL #: 33 RRCID -> 191711 COMPL. DATE 08/08/2002 TOTAL DEPTH 8900 PERF. 8275 - 8369

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

HUBBERD (LOBO) //CONT.// 43118 250 NON-ASSOCIATED CAPACITY CNTY: WEBB
COLUMBUS ENERGY, LLC //CONT.// 169313
HUBBERD, WILLIAM "B2" WELL #: 54 RRCID -> 191715 COMPL. DATE 01/19/2004 TOTAL DEPTH 8748 PERF. 8480 - 8569

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2460 | X | 2166 | -0- | -294 | -0- | 82 | 1 | 2084 | 3 | Y | -0- | | | 20 |
| 10 | 0 | | 2066 | -0- | 2066 | 2066 | 77 | 1 | 1975 | 3 | Y | 13 | | | 33 |
| | | | | | | | 14 | 9 | | | | | | | |
| 11 | 0 | | 2313 | -0- | 2313 | 4379 | 84 | 1 | 2229 | 3 | Y | -0- | | | 33 |
| 12 | 0 | | 1795 | -0- | 1795 | 6174 | 65 | 1 | 1715 | 3 | Y | 14 | | | 47 |
| | | | | | | | 15 | 9 | | | | | | | |
| 01 | 0 | | 2251 | -0- | 2251 | 8425 | 75 | 1 | 2169 | 3 | Y | -0- | | | 47 |
| | | | | | | | 7 | 4 | | | | | | | |
| 02 | 2800 | N | 1846 | -0- | -954 | 7471 | 50 | 1 | 1774 | 3 | Y | 20 | | | 67 |
| | | | | | | | 22 | 9 | | | | | | | |

ALEXANDER, CHARLES WELL #: 35 RRCID -> 191817 COMPL. DATE 06/17/2003 TOTAL DEPTH 9000 PERF. 8168 - 8704

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |

ALEXANDER, CHARLES WELL #: 36 RRCID -> 191818 COMPL. DATE 06/17/2003 TOTAL DEPTH 9300 PERF. 7188 - 8894

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 227 | N | 227 | -0- | -0- | -0- | 8 | 1 | 219 | 3 | Y | -0- | 1 | 1 | 2 |
| 10 | 217 | N | 166 | -0- | -51 | -0- | 6 | 1 | 159 | 3 | Y | 1 | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | |
| 11 | 336 | N | 336 | -0- | -0- | -0- | 12 | 1 | 323 | 3 | Y | 1 | 1 | 1 | 3 |
| | | | | | | | 1 | 9 | | | | | | | |
| 12 | 387 | N | 387 | -0- | -0- | -0- | 15 | 1 | 371 | 3 | Y | 1 | 1 | 1 | 3 |
| | | | | | | | 1 | 9 | | | | | | | |
| 01 | 155 | N | 150 | -0- | -5 | -0- | 6 | 1 | 144 | 3 | Y | -0- | | | 3 |
| 02 | 308 | N | 189 | -0- | -119 | -0- | 7 | 1 | 181 | 3 | Y | 1 | | | 4 |
| | | | | | | | 1 | 9 | | | | | | | |

ALEXANDER, CHARLES WELL #: 37 RRCID -> 192599 COMPL. DATE 11/14/2002 TOTAL DEPTH 8750 PERF. 8466 - 8543

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 204 | N | 204 | -0- | -0- | -0- | 8 | 1 | 195 | 3 | Y | 1 | 2 | 1 | 2 |
| | | | | | | | 1 | 9 | | | | | | | |
| 10 | 248 | N | 197 | -0- | -51 | -0- | 7 | 1 | 189 | 3 | Y | 1 | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | |
| 11 | 210 | N | 176 | -0- | -34 | -0- | 6 | 1 | 169 | 3 | Y | 1 | 2 | 1 | 2 |
| | | | | | | | 1 | 9 | | | | | | | |
| 12 | 221 | N | 221 | -0- | -0- | -0- | 8 | 1 | 213 | 3 | Y | -0- | 1 | 1 | 1 |
| 01 | 199 | N | 199 | -0- | -0- | -0- | 7 | 1 | 191 | 3 | Y | 1 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | |
| 02 | 229 | N | 229 | -0- | -0- | -0- | 8 | 1 | 220 | 3 | Y | 1 | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | |

ALEXANDER, CHARLES WELL #: 34 RRCID -> 192783 COMPL. DATE 02/11/2004 TOTAL DEPTH 9000 PERF. 8207 - 8390

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 600 | N | 579 | -0- | -21 | -0- | 22 | 1 | 556 | 3 | Y | 1 | 3 | 1 | 5 |
| | | | | | | | 1 | 9 | | | | | | | |
| 10 | 0 | | 589 | -0- | 589 | 589 | 22 | 1 | 565 | 3 | Y | 2 | | | 7 |
| | | | | | | | 2 | 9 | | | | | | | |
| 11 | 0 | | 608 | -0- | 608 | 1197 | 22 | 1 | 585 | 3 | Y | 1 | 3 | 1 | 5 |
| | | | | | | | 1 | 9 | | | | | | | |
| 12 | 0 | | 602 | -0- | 602 | 1799 | 22 | 1 | 578 | 3 | Y | 2 | 3 | 1 | 4 |
| | | | | | | | 2 | 9 | | | | | | | |
| 01 | 0 | | 578 | -0- | 578 | 2377 | 22 | 1 | 554 | 3 | Y | 2 | | | 6 |
| | | | | | | | 2 | 9 | | | | | | | |
| 02 | 2800 | N | 544 | -0- | -2256 | 121 | 20 | 1 | 523 | 3 | Y | 1 | | | 7 |
| | | | | | | | 1 | 9 | | | | | | | |

HUBBERD (LOBO) //CONT.// 43118 250 NON-ASSOCIATED CAPACITY CNTY: WEBB
COLUMBUS ENERGY, LLC //CONT.// 169313
HUBBERD, WILLIAM "A2" WELL #: 57ST RRCID -> 192784 COMPL. DATE 09/06/2002 TOTAL DEPTH 9000 PERF. 8343 - 8680

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

ALEXANDER, CHARLES WELL #: 43 RRCID -> 194080 COMPL. DATE 02/23/2003 TOTAL DEPTH 9126 PERF. 7986 - 8486

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |

ALEXANDER, CHARLES WELL #: 40 RRCID -> 194389 COMPL. DATE 12/12/2002 TOTAL DEPTH 8945 PERF. 8392 - 8703

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

HUBBERD WELL #: 59 RRCID -> 195349 COMPL. DATE 10/29/2009 TOTAL DEPTH 10240 PERF. 7364 - 7384

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |

ALEXANDER, CHARLES WELL #: 49 RRCID -> 195590 COMPL. DATE 05/18/2003 TOTAL DEPTH 9015 PERF. 7866 - 8806

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1950 | N | 1700 | -0- | -250 | -0- | 63 3 | 1 9 | 1634 | 3 | Y | 3 | 9 | 1 | | | 13 |
| 10 | 0 | | 1752 | -0- | 1752 | 1752 | 65 6 | 1 9 | 1681 | 3 | Y | 5 | | | | | 18 |
| 11 | 0 | | 2415 | -0- | 2415 | 4167 | 88 8 | 1 9 | 2319 | 3 | Y | 7 | 10 | 1 | | | 15 |
| 12 | 0 | | 2189 | -0- | 2189 | 6356 | 82 9 | 1 9 | 2098 | 3 | Y | 8 | 11 | 1 | | | 12 |
| 01 | 0 | | 2070 | -0- | 2070 | 8426 | 77 7 | 1 9 | 1986 | 3 | Y | 6 | | | | | 18 |
| 02 | 2800 | N | 2085 | -0- | -715 | 7711 | 77 7 | 1 9 | 2001 | 3 | Y | 6 | | | | | 24 |

HUBBERD (LOBO) //CONT.// 43118 250 NON-ASSOCIATED CAPACITY CNTY: WEBB
COLUMBUS ENERGY, LLC //CONT.// 169313
ALEXANDER, CHARLES WELL #: 45 RRCID -> 196110 COMPL. DATE 03/15/2003 TOTAL DEPTH 9190 PERF. 7222 - 8862

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 930 | N | 915 | -0- | -15 | -0- | 34 | 1 | 879 | 3 | Y | 2 | 5 | 1 | | | 7 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 1116 | N | 1026 | -0- | -90 | -0- | 38 | 1 | 985 | 3 | Y | 3 | | | | | 10 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 1022 | N | 1022 | -0- | -0- | -0- | 37 | 1 | 982 | 3 | Y | 3 | 5 | 1 | | | 8 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 961 | N | 725 | -0- | -236 | -0- | 28 | 1 | 695 | 3 | Y | 2 | 5 | 1 | | | 5 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 1023 | N | 870 | -0- | -153 | -0- | 33 | 1 | 835 | 3 | Y | 2 | | | | | 7 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 952 | N | 805 | -0- | -147 | -0- | 30 | 1 | 772 | 3 | Y | 3 | | | | | 10 |
| | | | | | | | 3 | 9 | | | | | | | | | |

HUBBERD, WILLIAM "C2" WELL #: 60 RRCID -> 196175 COMPL. DATE 02/14/2004 TOTAL DEPTH 8600 PERF. 8304 - 8356

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 61 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 61 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 61 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 61 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 61 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 61 |

HUBBERD WELL #: 62 RRCID -> 196339 COMPL. DATE 06/13/2003 TOTAL DEPTH 10600 PERF. 8700 - 10208

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1020 | N | 493 | -0- | -527 | -0- | 19 | 1 | 474 | 3 | N | -0- | | | | | 55 |
| 10 | 0 | | 1197 | -0- | 1197 | 1197 | 45 | 1 | 1152 | 3 | N | -0- | | | | | 55 |
| 11 | 0 | | 836 | -0- | 836 | 2033 | 30 | 1 | 806 | 3 | N | -0- | | | | | 55 |
| 12 | 0 | | 1009 | -0- | 1009 | 3042 | 35 | 1 | 974 | 3 | N | -0- | | | | | 55 |
| 01 | 0 | | 946 | -0- | 946 | 3988 | 32 | 1 | 914 | 3 | N | -0- | | | | | 55 |
| 02 | 2800 | N | 828 | -0- | -1972 | 2016 | 22 | 1 | 806 | 3 | N | -0- | | | | | 55 |

MARTINEZ-BARRERA G.U. WELL #: 6 RRCID -> 196934 COMPL. DATE 08/03/2003 TOTAL DEPTH 9150 PERF. 8154 - 8762

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2729 | X | 2729 | -0- | -0- | -0- | 2723 | 3 | 6 | 9 | N | 5 | | | | | 41 |
| 10 | 0 | | 2738 | -0- | 2738 | 2738 | 2732 | 3 | 6 | 9 | N | 5 | | | | | 46 |
| 11 | 0 | | 2052 | -0- | 2052 | 4790 | 2049 | 3 | 3 | 9 | N | 3 | | | | | 49 |
| 12 | 0 | | 2610 | -0- | 2610 | 7400 | 2599 | 3 | 11 | 9 | N | 10 | | | | | 59 |
| 01 | 0 | | 3440 | -0- | 3440 | 10840 | 3431 | 3 | 9 | 9 | N | 8 | | | | | 67 |
| 02 | 14185 | X | 3345 | -0- | -10840 | -0- | 3337 | 3 | 8 | 9 | N | 7 | | | | | 74 |

HUBBERD WELL #: 65 RRCID -> 196947 COMPL. DATE 02/20/2004 TOTAL DEPTH 10050 PERF. 7968 - 9834

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

HUBBERD (LOBO) //CONT.// 43118 250 NON-ASSOCIATED CAPACITY CNTY: WEBB
COLUMBUS ENERGY, LLC //CONT.// 169313
ALEXANDER, CHARLES WELL #: 53 RRCID -> 200081 COMPL. DATE 11/04/2003 TOTAL DEPTH 8900 PERF. 8098 - 8654

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1514 | N | 1514 | -0- | -0- | -0- | 56 | 1 | 1455 | 3 | Y | 3 | 7 | 1 | | | 11 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 1705 | N | 1518 | -0- | -187 | -0- | 56 | 1 | 1458 | 3 | Y | 4 | | | | | 15 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 1510 | N | 1510 | -0- | -0- | -0- | 55 | 1 | 1451 | 3 | Y | 4 | 8 | 1 | | | 11 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 1550 | N | 1367 | -0- | -183 | -0- | 52 | 1 | 1309 | 3 | Y | 5 | 8 | 1 | | | 8 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 01 | 1579 | N | 1579 | -0- | -0- | -0- | 59 | 1 | 1514 | 3 | Y | 5 | | | | | 13 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 1400 | N | 1335 | -0- | -65 | -0- | 49 | 1 | 1282 | 3 | Y | 4 | | | | | 17 |
| | | | | | | | 4 | 9 | | | | | | | | | |

HUBBERD WELL #: 67 RRCID -> 201869 COMPL. DATE 03/18/2004 TOTAL DEPTH 9800 PERF. 8260 - 9497

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1140 | N | 1120 | -0- | -20 | -0- | 42 | 1 | 1078 | 3 | N | -0- | | | | | 84 |
| 10 | 1178 | N | 923 | -0- | -255 | -0- | 34 | 1 | 889 | 3 | N | -0- | | | | | 84 |
| 11 | 1080 | N | 973 | -0- | -107 | -0- | 36 | 1 | 937 | 3 | N | -0- | | | | | 84 |
| 12 | 1147 | N | 878 | -0- | -269 | -0- | 31 | 1 | 847 | 3 | N | -0- | | | | | 84 |
| 01 | 930 | N | 829 | -0- | -101 | -0- | 28 | 1 | 801 | 3 | N | -0- | | | | | 84 |
| 02 | 896 | N | 785 | -0- | -111 | -0- | 21 | 1 | 757 | 3 | N | -0- | | | | | 84 |
| | | | | | | | 7 | 4 | | | | | | | | | |

MCKENDRICK, W. H. WELL #: 25 RRCID -> 202907 COMPL. DATE 02/14/2004 TOTAL DEPTH 8552 PERF. 7510 - 8280

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 31 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 31 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 31 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 31 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 31 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 31 |

HUBBERD "C3" WELL #: 69 RRCID -> 203238 COMPL. DATE 07/08/2004 TOTAL DEPTH 9303 PERF. 8154 - 8990

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1665 | N | 1665 | -0- | -0- | -0- | 63 | 1 | 1602 | 3 | N | -0- | | | | | 90 |
| 10 | 1346 | N | 1346 | -0- | -0- | -0- | 51 | 1 | 1295 | 3 | N | -0- | | | | | 90 |
| 11 | 1350 | N | 868 | -0- | -482 | -0- | 32 | 1 | 836 | 3 | N | -0- | | | | | 90 |
| 12 | 1395 | N | 898 | -0- | -497 | -0- | 32 | 1 | 866 | 3 | N | -0- | | | | | 90 |
| 01 | 1333 | N | 915 | -0- | -418 | -0- | 31 | 1 | 884 | 3 | N | -0- | | | | | 90 |
| 02 | 812 | N | 802 | -0- | -10 | -0- | 22 | 1 | 780 | 3 | N | -0- | | | | | 90 |

MCKENDRICK, W. H. WELL #: 26 RRCID -> 203562 COMPL. DATE 04/23/2004 TOTAL DEPTH 8400 PERF. 8032 - 8134

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |

HUBBERD WELL #: 70 RRCID -> 203838 COMPL. DATE 06/04/2004 TOTAL DEPTH 9200 PERF. 8794 - 8930

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

HUBBERD (LOBO) //CONT.// 43118 250 NON-ASSOCIATED CAPACITY CNTY: WEBB
COLUMBUS ENERGY, LLC //CONT.// 169313
HUBBERD WELL #: 79 RRCID -> 214173 COMPL. DATE 10/20/2005 TOTAL DEPTH 10150 PERF. 8193 - 9880

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2490 | N | 2472 | -0- | -18 | -0- | 94 | 1 | 2370 | 3 | N | 7 | | | | | 126 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 10 | 2632 | N | 2632 | -0- | -0- | -0- | 98 | 1 | 2534 | 3 | N | -0- | | | | | 126 |
| 11 | 2460 | N | 2284 | -0- | -176 | -0- | 83 | 1 | 2180 | 3 | N | 19 | | | | | 145 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 12 | 2542 | N | 2264 | -0- | -278 | -0- | 81 | 1 | 2177 | 3 | N | 5 | | | | | 150 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 01 | 2635 | N | 2197 | -0- | -438 | -0- | 72 | 1 | 2096 | 3 | N | 15 | | | | | 165 |
| | | | | | | | 12 | 4 | 17 | 9 | | | | | | | |
| 02 | 2128 | N | 1997 | -0- | -131 | -0- | 54 | 1 | 1937 | 3 | N | -0- | | | | | 165 |
| | | | | | | | 6 | 4 | | | | | | | | | |

HUBBERD, WILLIAM "B2" WELL #: 82 RRCID -> 241991 COMPL. DATE 07/31/2008 TOTAL DEPTH 9000 PERF. 8306 - 8910

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 330 | N | 283 | -0- | -47 | -0- | 11 | 1 | 272 | 3 | Y | -0- | | | | | 113 |
| 10 | 310 | N | 276 | -0- | -34 | -0- | 10 | 1 | 266 | 3 | Y | -0- | | | | | 113 |
| 11 | 210 | N | 142 | -0- | -68 | -0- | 5 | 1 | 137 | 3 | Y | -0- | | | | | 113 |
| 12 | 279 | N | 93 | -0- | -186 | -0- | 3 | 1 | 86 | 3 | Y | -0- | | | | | 113 |
| | | | | | | | 4 | 4 | | | | | | | | | |
| 01 | 279 | N | 129 | -0- | -150 | -0- | 4 | 1 | 125 | 3 | Y | -0- | | | | | 113 |
| 02 | 140 | N | 16 | -0- | -124 | -0- | 16 | 3 | | | Y | -0- | | | | | 113 |

HUBBERD, WILLIAM "A2" WELL #: 81 RRCID -> 242063 COMPL. DATE 01/12/2009 TOTAL DEPTH 8822 PERF. 8052 - 8393

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 970 | N | 970 | -0- | -0- | -0- | 37 | 1 | 933 | 3 | Y | -0- | | | | | 10 |
| 10 | 1152 | N | 1152 | -0- | -0- | -0- | 43 | 1 | 1109 | 3 | Y | -0- | | | | | 10 |
| 11 | 929 | N | 929 | -0- | -0- | -0- | 34 | 1 | 895 | 3 | Y | -0- | | | | | 10 |
| 12 | 992 | N | 918 | -0- | -74 | -0- | 33 | 1 | 885 | 3 | Y | -0- | | | | | 10 |
| 01 | 1147 | N | 933 | -0- | -214 | -0- | 31 | 1 | 902 | 3 | Y | -0- | | | | | 10 |
| 02 | 868 | N | 850 | -0- | -18 | -0- | 23 | 1 | 827 | 3 | Y | -0- | | | | | 10 |

HUBBERD 59 WELL #: 84 RRCID -> 242234 COMPL. DATE 02/01/2009 TOTAL DEPTH 10405 PERF. 8718 - 9993

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 600 | N | 461 | -0- | -139 | -0- | 17 | 1 | 444 | 3 | N | -0- | | | | | 117 |
| 10 | 741 | N | 741 | -0- | -0- | -0- | 27 | 1 | 714 | 3 | N | -0- | | | | | 117 |
| 11 | 561 | N | 561 | -0- | -0- | -0- | 20 | 1 | 541 | 3 | N | -0- | | | | | 117 |
| 12 | 653 | N | 653 | -0- | -0- | -0- | 23 | 1 | 630 | 3 | N | -0- | | | | | 117 |
| 01 | 744 | N | 697 | -0- | -47 | -0- | 23 | 1 | 674 | 3 | N | -0- | | | | | 117 |
| 02 | 532 | N | 495 | -0- | -37 | -0- | 13 | 1 | 482 | 3 | N | -0- | | | | | 117 |

HILCORP ENERGY COMPANY 386310
HUBBERD TRUST WELL #: 3 RRCID -> 164149 COMPL. DATE 07/25/1997 TOTAL DEPTH 10100 PERF. 8736 - 8746

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

HUBBERD "B" WELL #: 1 RRCID -> 187911 COMPL. DATE 01/14/2002 TOTAL DEPTH 9000 PERF. 8590 - 8704

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 870 | N | 869 | -0- | -1 | -0- | 868 | 2 | 1 | 9 | N | 1 | | | | | 6 |
| 10 | 930 | N | 885 | -0- | -45 | -0- | 884 | 2 | 1 | 9 | N | 1 | | | | | 7 |
| 11 | 873 | N | 873 | -0- | -0- | -0- | 869 | 2 | 4 | 9 | N | 4 | | | | | 11 |
| 12 | 913 | N | 913 | -0- | -0- | -0- | 913 | 2 | | | N | -0- | 9 | 1 | | | 2 |
| 01 | 939 | N | 939 | -0- | -0- | -0- | 938 | 2 | 1 | 9 | N | 1 | | | | | 3 |
| 02 | 875 | N | 875 | -0- | -0- | -0- | 871 | 2 | 4 | 9 | N | 4 | | | | | 7 |

HUBBERD (LOBO) //CONT.// 43118 250 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
BRUNI MINERAL TRUST "B" WELL #: 35 RRCID -> 197250 COMPL. DATE 12/12/2003 TOTAL DEPTH 8903 PERF. 8368 - 8780

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3000 | N | 3214 | -0- | 214 | 660 | 410 | 1 | 2804 | 2 | Y | -0- | | | | | 10 |
| 10 | 3469 | X | 2809 | -0- | -660 | -0- | 353 | 1 | 2456 | 2 | Y | -0- | | | | | 10 |
| 11 | 0 | | 2698 | -0- | 2698 | 2698 | 219 | 1 | 2479 | 2 | Y | -0- | | | | | 10 |
| 12 | 0 | | 3009 | -0- | 3009 | 5707 | 393 | 1 | 2616 | 2 | Y | -0- | | | | | 10 |
| 01 | 0 | | 2858 | -0- | 2858 | 8565 | 408 | 1 | 2436 | 2 | Y | 13 | 16 | 1 | | | 7 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 02 | 10933 | X | 2368 | -0- | -8565 | -0- | 366 | 1 | 1990 | 2 | Y | 11 | | | | | 18 |
| | | | | | | | 12 | 9 | | | | | | | | | |

HUBBERD "B" WELL #: 3 RRCID -> 208267 COMPL. DATE 12/24/2004 TOTAL DEPTH 8772 PERF. 8472 - 8618

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

BRUNI MINERAL TRUST "B" WELL #: 36 RRCID -> 209818 COMPL. DATE 03/28/2005 TOTAL DEPTH 9110 PERF. 8806 - 8854

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2830 | X | 2830 | -0- | -0- | -0- | 361 | 1 | 2469 | 2 | Y | -0- | | | | | 6 |
| 10 | 3069 | X | 2908 | -0- | -161 | -0- | 365 | 1 | 2543 | 2 | Y | -0- | | | | | 6 |
| 11 | 0 | | 616 | -0- | 616 | 616 | 50 | 1 | 566 | 2 | Y | -0- | | | | | 6 |
| 12 | 0 | | 684 | -0- | 684 | 1300 | 89 | 1 | 595 | 2 | Y | -0- | | | | | 6 |
| 01 | 0 | | 468 | -0- | 468 | 1768 | 65 | 1 | 390 | 2 | Y | 12 | 16 | 1 | | | 2 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 02 | 2632 | X | 435 | -0- | -2197 | -0- | 66 | 1 | 358 | 2 | Y | 10 | | | | | 12 |
| | | | | | | | 11 | 9 | | | | | | | | | |

HUBBERD "B" WELL #: 4 T RRCID -> 213103 COMPL. DATE 07/18/2007 TOTAL DEPTH 8600 PERF. 7298 - 8306

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1155 | N | 1155 | -0- | -0- | -0- | 1154 | 2 | 1 | 9 | N | 1 | | | | | 7 |
| 10 | 1189 | N | 1189 | -0- | -0- | -0- | 1188 | 2 | 1 | 9 | N | 1 | | | | | 8 |
| 11 | 1244 | N | 1244 | -0- | -0- | -0- | 1241 | 2 | 3 | 9 | N | 3 | | | | | 11 |
| 12 | 1206 | N | 1206 | -0- | -0- | -0- | 1206 | 2 | | | N | -0- | 7 | 1 | | | 4 |
| 01 | 1147 | N | 1147 | -0- | -0- | -0- | 1146 | 2 | 1 | 9 | N | 1 | | | | | 5 |
| 02 | 1084 | N | 1084 | -0- | -0- | -0- | 1081 | 2 | 3 | 9 | N | 3 | | | | | 8 |

HUBBERD "C-EAST" WELL #: 1 RRCID -> 213499 COMPL. DATE 07/31/2005 TOTAL DEPTH 9280 PERF. 8940 - 9008

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1345 | N | 1345 | -0- | -0- | -0- | 1342 | 2 | 3 | 9 | N | 3 | | | | | 60 |
| 10 | 1891 | N | 1875 | -0- | -16 | -0- | 1873 | 2 | 2 | 9 | N | 2 | | | | | 62 |
| 11 | 1680 | N | 1674 | -0- | -6 | -0- | 1663 | 2 | 11 | 9 | N | 10 | | | | | 72 |
| 12 | 1768 | N | 1768 | -0- | -0- | -0- | 1768 | 2 | | | N | -0- | 53 | 1 | | | 19 |
| 01 | 1860 | N | 1522 | -0- | -338 | -0- | 1520 | 2 | 2 | 9 | N | 2 | | | | | 21 |
| 02 | 1568 | N | 1494 | -0- | -74 | -0- | 1485 | 2 | 9 | 9 | N | 8 | | | | | 29 |

HUBBERD A WELL #: 1 RRCID -> 215588 COMPL. DATE 09/20/2005 TOTAL DEPTH 8890 PERF. 8526 - 8565

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 30 | N | 13 | -0- | -17 | -0- | 13 | 2 | | | N | -0- | | | | | 1 |
| 10 | 31 | N | 16 | -0- | -15 | -0- | 16 | 2 | | | N | -0- | | | | | 1 |
| 11 | 16 | N | 16 | -0- | -0- | -0- | 16 | 2 | | | N | -0- | | | | | 1 |
| 12 | 14 | N | 14 | -0- | -0- | -0- | 14 | 2 | | | N | -0- | | | | | 1 |
| 01 | 31 | N | 16 | -0- | -15 | -0- | 16 | 2 | | | N | -0- | | | | | 1 |
| 02 | 28 | N | 15 | -0- | -13 | -0- | 15 | 2 | | | N | -0- | | | | | 1 |

HUBBERD (LOBO) //CONT.// 43118 250 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
HUBBERD "C-EAST" WELL #: 2 RRCID -> 219667 COMPL. DATE 11/22/2005 TOTAL DEPTH 9200 PERF. 8654 - 8952

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1020 | N | 140 | -0- | -880 | -0- | 138 | 2 | 2 | 9 | N | 2 | | | | | 26 |
| 10 | 527 | N | 109 | -0- | -418 | -0- | 108 | 2 | 1 | 9 | N | 1 | | | | | 27 |
| 11 | 146 | N | 146 | -0- | -0- | -0- | 137 | 2 | 9 | 9 | N | 8 | | | | | 35 |
| 12 | 155 | N | 109 | -0- | -46 | -0- | 109 | 2 | | | N | -0- | 16 | 1 | | | 19 |
| 01 | 165 | N | 165 | -0- | -0- | -0- | 164 | 2 | 1 | 9 | N | 1 | | | | | 20 |
| 02 | 260 | N | 260 | -0- | -0- | -0- | 253 | 2 | 7 | 9 | N | 6 | | | | | 26 |

HUBBERD TRUST WELL #: 4 RRCID -> 224997 COMPL. DATE 01/29/2006 TOTAL DEPTH 9300 PERF. 8986 - 9056

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1350 | N | 1172 | -0- | -178 | -0- | 1171 | 2 | 1 | 9 | N | 1 | | | | | 5 |
| 10 | 1395 | N | 1297 | -0- | -98 | -0- | 1296 | 2 | 1 | 9 | N | 1 | | | | | 6 |
| 11 | 1233 | N | 1233 | -0- | -0- | -0- | 1229 | 2 | 4 | 9 | N | 4 | | | | | 10 |
| 12 | 1259 | N | 1259 | -0- | -0- | -0- | 1259 | 2 | | | N | -0- | 8 | 1 | | | 2 |
| 01 | 1302 | N | 1279 | -0- | -23 | -0- | 1278 | 2 | 1 | 9 | N | 1 | | | | | 3 |
| 02 | 1189 | N | 1189 | -0- | -0- | -0- | 1186 | 2 | 3 | 9 | N | 3 | | | | | 6 |

HUBBERD -B- (WILCOX 7300) 43119 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY 386310
HUBBERD "B" WELL #: 9 RRCID -> 212829 COMPL. DATE 07/14/2005 TOTAL DEPTH 9000 PERF. 7208 - 7402

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HUBBERD "B" WELL #: 4 C RRCID -> 213101 COMPL. DATE 03/22/2005 TOTAL DEPTH 8600 PERF. 7298 - 7326

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HUBBLE (REKLAW 2300) 43124 500 NON-ASSOCIATED ONE WELL CNTY: STARR
HUGOTON OPERATING COMPANY, INC. 412178
MCCLURE NORTH WELL #: 1 RRCID -> 280844 COMPL. DATE 01/27/2016 TOTAL DEPTH 9604 PERF. 9716 - 9794

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1380 | N | 1323 | -0- | -57 | -0- | 115 | 1 | 1208 | 2 | N | -0- | | | | | 94 |
| 10 | 0 | | 1484 | -0- | 1484 | 1484 | 120 | 1 | 1364 | 2 | N | -0- | | | | | 94 |
| 11 | 0 | | 1782 | -0- | 1782 | 3266 | 148 | 1 | 1634 | 2 | N | -0- | | | | | 94 |
| 12 | 0 | | 1941 | -0- | 1941 | 5207 | 139 | 1 | 1802 | 2 | N | -0- | | | | | 94 |
| 01 | 0 | | 1584 | -0- | 1584 | 6791 | 135 | 1 | 1427 | 2 | N | 20 | | | | | 114 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 02 | 2800 | N | 499 | -0- | -2301 | 4490 | 50 | 1 | 449 | 2 | N | -0- | | | | | 114 |

HUGHES (5200) 43319 465 NON-ASSOCIATED ONE WELL CNTY: WEBB
KILLAM OIL CO., LTD. 460054
GARCIA 608 WELL #: 2 RRCID -> 230282 COMPL. DATE 01/03/2007 TOTAL DEPTH 11815 PERF. 5210 - 5250

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HUGHES (6300) 43319 480 NON-ASSOCIATED CAPACITY CNTY: WEBB
KILLAM OIL CO., LTD. 460054
GARCIA 45 WELL #: 1 RRCID -> 218506 COMPL. DATE 09/20/2018 TOTAL DEPTH 10620 PERF. 4974 - 5093

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU (-)UNDERAGE | STATUS * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |

GARCIA 45 WELL #: 2 RRCID -> 254234 COMPL. DATE 06/23/2010 TOTAL DEPTH 6510 PERF. 5176 - 5180

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU (-)UNDERAGE | STATUS * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |

HUNDIDO (LOBO) 43593 500 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
BNR OPERATING, LLC 077577
BENAVIDES, B. R. WELL #: 1 RRCID -> 150397 COMPL. DATE 04/22/1994 TOTAL DEPTH 10800 PERF. 9804 - 9863

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU (-)UNDERAGE | STATUS * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |

BENAVIDES WELL #: 2 RRCID -> 224468 COMPL. DATE 11/15/2006 TOTAL DEPTH 10820 PERF. 9600 - 10230

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU (-)UNDERAGE | STATUS * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 60 | N | -0- | -0- | -60 | | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |

HUGOTON OPERATING COMPANY, INC. 412178
BENAVIDES, BELIA R. "C" WELL #: 4 A RRCID -> 082509 COMPL. DATE N/A TOTAL DEPTH 11726 PERF.10263 - 10329

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU (-)UNDERAGE | STATUS * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 869 | N | 869 | -0- | -0- | | -0- | 68 | 1 | 801 | 2 | N | -0- | | | | | 1 |
| 10 | 0 | | 1038 | -0- | 1038 | | 1038 | 81 | 1 | 957 | 2 | N | -0- | | | | | 1 |
| 11 | 0 | | 755 | -0- | 755 | | 1793 | 59 | 1 | 696 | 2 | N | -0- | | | | | 1 |
| 12 | 0 | | 830 | -0- | 830 | | 2623 | 69 | 1 | 761 | 2 | N | -0- | | | | | 1 |
| 01 | 0 | | 765 | -0- | 765 | | 3388 | 70 | 1 | 695 | 2 | N | -0- | | | | | 1 |
| 02 | 2800 | N | 716 | -0- | -2084 | | 1304 | 65 | 1 | 651 | 2 | N | -0- | | | | | 1 |

BENAVIDES, BELIA R.-B WELL #: 6 RRCID -> 106618 COMPL. DATE N/A TOTAL DEPTH 11100 PERF. 9896 - 10014

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU (-)UNDERAGE | STATUS * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 242 | N | 242 | -0- | -0- | | -0- | 19 | 1 | 223 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | | 267 | -0- | 267 | | 267 | 21 | 1 | 246 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 220 | -0- | 220 | | 487 | 17 | 1 | 203 | 2 | Y | -0- | | | | | -0- |
| 12 | 0 | | 268 | -0- | 268 | | 755 | 22 | 1 | 246 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 232 | -0- | 232 | | 987 | 21 | 1 | 211 | 2 | Y | -0- | | | | | -0- |
| 02 | 1177 | N | 190 | -0- | -987 | | -0- | 17 | 1 | 173 | 2 | Y | -0- | | | | | -0- |

HUNDIDO (LOBO) //CONT.// 43593 500 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HUGOTON OPERATING COMPANY, INC. //CONT.// 412178

BENAVIDES, BELIA R. "B" WELL #: 9 RRCID -> 148185 COMPL. DATE 01/19/1994 TOTAL DEPTH 10700 PERF. 9843 - 10137

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BENAVIDES, BELIA R. "B" WELL #: 10 RRCID -> 148274 COMPL. DATE 04/21/2000 TOTAL DEPTH 10550 PERF. 9306 - 10308

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

BENAVIDES, BELIA R. "C" WELL #: 1 RRCID -> 149544 COMPL. DATE N/A TOTAL DEPTH 10975 PERF. 9811 - 10346

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

BENAVIDES, BELIA R. "B" WELL #: 11 RRCID -> 150178 COMPL. DATE 07/29/2003 TOTAL DEPTH 10500 PERF. 9380 - 10008

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 638 | N | 638 | -0- | -0- | -0- | 50 | 1 | 588 | 2 | N | -0- | | | | | -0- |
| 10 | 0 | | 665 | -0- | 665 | 665 | 52 | 1 | 613 | 2 | N | -0- | | | | | -0- |
| 11 | 0 | | 539 | -0- | 539 | 1204 | 42 | 1 | 497 | 2 | N | -0- | | | | | -0- |
| 12 | 0 | | 602 | -0- | 602 | 1806 | 50 | 1 | 552 | 2 | N | -0- | | | | | -0- |
| 01 | 0 | | 554 | -0- | 554 | 2360 | 51 | 1 | 503 | 2 | N | -0- | | | | | -0- |
| 02 | 2800 | N | 465 | -0- | -2335 | 25 | 42 | 1 | 423 | 2 | N | -0- | | | | | -0- |

BENAVIDES, BELIA R. "B" WELL #: 12 RRCID -> 150705 COMPL. DATE N/A TOTAL DEPTH 10600 PERF. 9623 - 9718

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BENAVIDES, BELIA R. "B" WELL #: 14 RRCID -> 154548 COMPL. DATE 06/27/1995 TOTAL DEPTH 10550 PERF. 9334 - 10346

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BENAVIDES, BELIA R. "B" WELL #: 15 L RRCID -> 155904 COMPL. DATE N/A TOTAL DEPTH 10800 PERF. 9320 - 10456

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

HUNDIDO (LOBO) //CONT.// 43593 500 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HUGOTON OPERATING COMPANY, INC. //CONT.// 412178
BENAVIDES, BELIA R. "B" WELL #: 13 L RRCID -> 156907 COMPL. DATE N/A TOTAL DEPTH 10430 PERF. 9378 - 9744

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1147 | N | 1147 | -0- | -0- | -0- | 90 | 1 | 1057 | 2 | N | -0- | | | | | 1 |
| 10 | 0 | | 1199 | -0- | 1199 | 1199 | 94 | 1 | 1105 | 2 | N | -0- | | | | | 1 |
| 11 | 0 | | 1103 | -0- | 1103 | 2302 | 86 | 1 | 1017 | 2 | N | -0- | | | | | 1 |
| 12 | 0 | | 1273 | -0- | 1273 | 3575 | 106 | 1 | 1167 | 2 | N | -0- | | | | | 1 |
| 01 | 0 | | 751 | -0- | 751 | 4326 | 69 | 1 | 682 | 2 | N | -0- | | | | | 1 |
| 02 | 2800 | N | 869 | -0- | -1931 | 2395 | 79 | 1 | 790 | 2 | N | -0- | | | | | 1 |

BENAVIDES, BELA R. "B" WELL #: 16 RRCID -> 159486 COMPL. DATE N/A TOTAL DEPTH 10105 PERF. 9338 - 9630

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1290 | N | 1117 | -0- | -173 | -0- | 87 | 1 | 1030 | 2 | Y | -0- | | | | | 1 |
| 10 | 0 | | 1021 | -0- | 1021 | 1021 | 80 | 1 | 941 | 2 | Y | -0- | | | | | 1 |
| 11 | 0 | | 696 | -0- | 696 | 1717 | 54 | 1 | 642 | 2 | Y | -0- | | | | | 1 |
| 12 | 0 | | 1128 | -0- | 1128 | 2845 | 94 | 1 | 1034 | 2 | Y | -0- | | | | | 1 |
| 01 | 0 | | 975 | -0- | 975 | 3820 | 89 | 1 | 886 | 2 | Y | -0- | | | | | 1 |
| 02 | 2800 | N | 978 | -0- | -1822 | 1998 | 89 | 1 | 889 | 2 | Y | -0- | | | | | 1 |

MARTINEZ, S. A WELL #: 3 RRCID -> 188026 COMPL. DATE 03/17/2002 TOTAL DEPTH 11003 PERF. 9770 - 10198

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5165 | X | 5165 | -0- | -0- | -0- | 608 | 1 | 4557 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | | 4391 | -0- | 4391 | 4391 | 603 | 1 | 3788 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 3150 | -0- | 3150 | 7541 | 402 | 1 | 2748 | 2 | Y | -0- | | | | | -0- |
| 12 | 0 | | 2914 | -0- | 2914 | 10455 | 470 | 1 | 2444 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 3315 | -0- | 3315 | 13770 | 485 | 1 | 2830 | 2 | Y | -0- | | | | | -0- |
| 02 | 16952 | X | 3182 | -0- | -13770 | -0- | 479 | 1 | 2703 | 2 | Y | -0- | | | | | -0- |

MARTINEZ, S "B" WELL #: 2 RRCID -> 194500 COMPL. DATE 04/23/2003 TOTAL DEPTH 11003 PERF. 9391 - 10333

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | 8 | -0- | 8 | 8 | 1 | 1 | 7 | 2 | Y | -0- | | | | | -0- |
| 12 | T. A. | | 11 | -0- | 11 | 19 | 2 | 1 | 9 | 2 | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | 19 | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | 93 | -0- | 93 | 112 | 14 | 1 | 79 | 2 | Y | -0- | | | | | -0- |

MERIT ENERGY COMPANY 561136
RATHMELL, J.G. WELL #: 1 RRCID -> 068875 COMPL. DATE 03/06/2000 TOTAL DEPTH 10800 PERF. 9344 - 10016

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 420 | N | 420 | -0- | -0- | -0- | 32 | 1 | 388 | 2 | Y | -0- | | | | | -0- |
| 10 | T. A. | | 547 | -0- | 547 | 547 | 47 | 1 | 500 | 2 | Y | -0- | | | | | -0- |
| 11 | T. A. | | 499 | -0- | 499 | 1046 | 43 | 1 | 456 | 2 | Y | -0- | | | | | -0- |
| 12 | T. A. | | 519 | -0- | 519 | 1565 | 45 | 1 | 474 | 2 | Y | -0- | | | | | -0- |
| 01 | T. A. | | 561 | -0- | 561 | 2126 | 46 | 1 | 515 | 2 | Y | -0- | | | | | -0- |
| 02 | T. A. | | 442 | -0- | 442 | 2568 | 39 | 1 | 403 | 2 | Y | -0- | | | | | -0- |

SANCHEZ-MCMURREY WELL #: 2 RRCID -> 085037 COMPL. DATE 03/01/1999 TOTAL DEPTH 10710 PERF.10075 - 10534

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 240 | N | 213 | -0- | -27 | -0- | 16 | 1 | 197 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | | 307 | -0- | 307 | 307 | 26 | 1 | 281 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 278 | -0- | 278 | 585 | 24 | 1 | 254 | 2 | Y | -0- | | | | | -0- |
| 12 | 0 | | 308 | -0- | 308 | 893 | 27 | 1 | 281 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 317 | -0- | 317 | 1210 | 26 | 1 | 291 | 2 | Y | -0- | | | | | -0- |
| 02 | 1504 | N | 294 | -0- | -1210 | -0- | 26 | 1 | 268 | 2 | Y | -0- | | | | | -0- |

HUNDIDO (LOBO) //CONT.// 43593 500 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
MERIT ENERGY COMPANY //CONT.// 561136
SANCHEZ-MCMURREY WELL #: 3 RRCID -> 086685 COMPL. DATE 02/24/1980 TOTAL DEPTH 10710 PERF.10432 - 10539

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1651 | N | 1651 | -0- | -0- | -0- | 126 | 1 | 1525 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | | 1915 | -0- | 1915 | 1915 | 164 | 1 | 1751 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 1747 | -0- | 1747 | 3662 | 151 | 1 | 1596 | 2 | Y | -0- | | | | | -0- |
| 12 | 0 | | 1135 | -0- | 1135 | 4797 | 98 | 1 | 1037 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 1332 | -0- | 1332 | 6129 | 109 | 1 | 1223 | 2 | Y | -0- | | | | | -0- |
| 02 | 2800 | N | 1320 | -0- | -1480 | 4649 | 116 | 1 | 1204 | 2 | Y | -0- | | | | | -0- |

DECARREON, G. G. WELL #: 2 RRCID -> 087825 COMPL. DATE 02/28/1999 TOTAL DEPTH 10700 PERF. 9432 - 10040

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 211 | N | 211 | -0- | -0- | -0- | 16 | 1 | 195 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | | 229 | -0- | 229 | 229 | 20 | 1 | 209 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 243 | -0- | 243 | 472 | 21 | 1 | 222 | 2 | Y | -0- | | | | | -0- |
| 12 | 0 | | 266 | -0- | 266 | 738 | 23 | 1 | 243 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 276 | -0- | 276 | 1014 | 23 | 1 | 253 | 2 | Y | -0- | | | | | -0- |
| 02 | 1217 | N | 203 | -0- | -1014 | -0- | 18 | 1 | 185 | 2 | Y | -0- | | | | | -0- |

RATHMELL, J. G. WELL #: 5 RRCID -> 089704 COMPL. DATE 06/09/1989 TOTAL DEPTH 10569 PERF. 9648 - 9924

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SANCHEZ-MCMURREY WELL #: 4 RRCID -> 092261 COMPL. DATE 01/26/1981 TOTAL DEPTH 11013 PERF.10142 - 10185

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3330 | X | 2529 | -0- | -801 | -0- | 193 | 1 | 2336 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | | 3007 | -0- | 3007 | 3007 | 258 | 1 | 2749 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 2681 | -0- | 2681 | 5688 | 231 | 1 | 2450 | 2 | Y | -0- | | | | | -0- |
| 12 | 0 | | 2388 | -0- | 2388 | 8076 | 207 | 1 | 2181 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 2140 | -0- | 2140 | 10216 | 176 | 1 | 1964 | 2 | Y | -0- | | | | | -0- |
| 02 | 2800 | N | 1721 | -0- | -1079 | 9137 | 152 | 1 | 1569 | 2 | Y | -0- | | | | | -0- |

RATHMELL, J.G. WELL #: 6 RRCID -> 099141 COMPL. DATE 03/04/1999 TOTAL DEPTH 10610 PERF. 9328 - 10280

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3150 | X | 2805 | -0- | -345 | -0- | 214 | 1 | 2591 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | | 2018 | -0- | 2018 | 2018 | 173 | 1 | 1845 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 2150 | -0- | 2150 | 4168 | 185 | 1 | 1965 | 2 | Y | -0- | | | | | -0- |
| 12 | 0 | | 3145 | -0- | 3145 | 7313 | 273 | 1 | 2872 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 3419 | -0- | 3419 | 10732 | 281 | 1 | 3138 | 2 | Y | -0- | | | | | -0- |
| 02 | 13524 | X | 2792 | -0- | -10732 | -0- | 246 | 1 | 2546 | 2 | Y | -0- | | | | | -0- |

SANCHEZ-MCMURRAY WELL #: 7 RRCID -> 101115 COMPL. DATE 06/25/1990 TOTAL DEPTH 11802 PERF.10408 - 11395

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1260 | N | 1201 | -0- | -59 | -0- | 92 | 1 | 1109 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | | 1411 | -0- | 1411 | 1411 | 121 | 1 | 1290 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 1254 | -0- | 1254 | 2665 | 108 | 1 | 1146 | 2 | Y | -0- | | | | | -0- |
| 12 | 0 | | 907 | -0- | 907 | 3572 | 79 | 1 | 828 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 1883 | -0- | 1883 | 5455 | 155 | 1 | 1728 | 2 | Y | -0- | | | | | -0- |
| 02 | 2800 | N | 2018 | -0- | -782 | 4673 | 178 | 1 | 1840 | 2 | Y | -0- | | | | | -0- |

SANCHEZ-MCMURREY WELL #: 8 RRCID -> 102799 COMPL. DATE 08/06/1982 TOTAL DEPTH 10983 PERF. 9956 - 10678

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 374 | N | 374 | -0- | -0- | -0- | 29 | 1 | 345 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | | 185 | -0- | 185 | 185 | 16 | 1 | 169 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 746 | -0- | 746 | 931 | 64 | 1 | 682 | 2 | Y | -0- | | | | | -0- |
| 12 | 0 | | 269 | -0- | 269 | 1200 | 23 | 1 | 246 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 161 | -0- | 161 | 1361 | 13 | 1 | 148 | 2 | Y | -0- | | | | | -0- |
| 02 | 1604 | N | 243 | -0- | -1361 | -0- | 21 | 1 | 222 | 2 | Y | -0- | | | | | -0- |

HUNDIDO (LOBO) //CONT.// 43593 500 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
MERIT ENERGY COMPANY //CONT.// 561136

RATHMELL, J.G. WELL #: 7 RRCID -> 106037 COMPL. DATE 05/20/1983 TOTAL DEPTH 10800 PERF. 9686 - 9945

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GUTIERREZ, B. G. WELL #: 5 RRCID -> 131197 COMPL. DATE 06/07/1989 TOTAL DEPTH 10805 PERF. 9912 - 10518

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 780 | N | 574 | -0- | -206 | -0- | 44 | 1 | 530 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | | 528 | -0- | 528 | 528 | 45 | 1 | 483 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 496 | -0- | 496 | 1024 | 43 | 1 | 453 | 2 | Y | -0- | | | | | -0- |
| 12 | 0 | | 865 | -0- | 865 | 1889 | 75 | 1 | 790 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 1456 | -0- | 1456 | 3345 | 120 | 1 | 1336 | 2 | Y | -0- | | | | | -0- |
| 02 | 2800 | N | 915 | -0- | -1885 | 1460 | 81 | 1 | 834 | 2 | Y | -0- | | | | | -0- |

GUTIERREZ, B. G. WELL #: 7 RRCID -> 144502 COMPL. DATE 02/22/1999 TOTAL DEPTH 10900 PERF. 9465 - 10568

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 450 | N | 390 | -0- | -60 | -0- | 30 | 1 | 360 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | | 522 | -0- | 522 | 522 | 45 | 1 | 477 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 514 | -0- | 514 | 1036 | 44 | 1 | 470 | 2 | Y | -0- | | | | | -0- |
| 12 | 0 | | 567 | -0- | 567 | 1603 | 49 | 1 | 518 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 586 | -0- | 586 | 2189 | 48 | 1 | 538 | 2 | Y | -0- | | | | | -0- |
| 02 | 2800 | N | 642 | -0- | -2158 | 31 | 57 | 1 | 585 | 2 | Y | -0- | | | | | -0- |

RATHMELL, J. G. WELL #: 8 RRCID -> 144553 COMPL. DATE 03/14/1993 TOTAL DEPTH 10850 PERF. 9804 - 10100

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 270 | N | 249 | -0- | -21 | -0- | 19 | 1 | 230 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | | 317 | -0- | 317 | 317 | 27 | 1 | 290 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 325 | -0- | 325 | 642 | 28 | 1 | 297 | 2 | Y | -0- | | | | | -0- |
| 12 | 0 | | 332 | -0- | 332 | 974 | 29 | 1 | 303 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 287 | -0- | 287 | 1261 | 24 | 1 | 263 | 2 | Y | -0- | | | | | -0- |
| 02 | 1493 | N | 232 | -0- | -1261 | -0- | 20 | 1 | 212 | 2 | Y | -0- | | | | | -0- |

SANCHEZ-MCMURREY WELL #: 9 RRCID -> 145567 COMPL. DATE 10/02/1999 TOTAL DEPTH 10890 PERF. 9537 - 10527

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | 94 | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | 94 | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | 94 | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | 94 | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | 94 | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | 94 | | | | | Y | -0- | | | | | -0- |

DECARREON, G. G. WELL #: 5 RRCID -> 145698 COMPL. DATE 04/26/1993 TOTAL DEPTH 10914 PERF. 9894 - 10186

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

RATHMELL, J.G. WELL #: 9 RRCID -> 145736 COMPL. DATE 04/25/1993 TOTAL DEPTH 10700 PERF. 9690 - 10428

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HUNDIDO (LOBO) //CONT.// 43593 500 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
MERIT ENERGY COMPANY //CONT.// 561136
RATHMELL, J.G. WELL #: 11 RRCID -> 147261 COMPL. DATE 10/28/1995 TOTAL DEPTH 10530 PERF. 9300 - 10016

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

DECARREON, G. G. WELL #: 7 RRCID -> 147732 COMPL. DATE 12/27/1993 TOTAL DEPTH 10650 PERF. 9642 - 9688

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

SANCHEZ-MCMURREY WELL #: 10 RRCID -> 147756 COMPL. DATE 12/29/1993 TOTAL DEPTH 11750 PERF.10604 - 11382

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

RATHMELL, J. G. WELL #: 13 RRCID -> 151524 COMPL. DATE 09/23/1999 TOTAL DEPTH 10700 PERF. 9307 - 10434

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2550 | X | 1834 | -0- | -716 | -0- | 140 | 1 | 1694 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | | 1821 | -0- | 1821 | 1821 | 156 | 1 | 1665 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 1838 | -0- | 1838 | 3659 | 158 | 1 | 1680 | 2 | Y | -0- | | | | | -0- |
| 12 | 0 | | 2215 | -0- | 2215 | 5874 | 192 | 1 | 2023 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 2046 | -0- | 2046 | 7920 | 168 | 1 | 1878 | 2 | Y | -0- | | | | | -0- |
| 02 | 2800 | N | 1843 | -0- | -957 | 6963 | 162 | 1 | 1681 | 2 | Y | -0- | | | | | -0- |

SANCHEZ-MCMURREY WELL #: 13 RRCID -> 152449 COMPL. DATE 12/08/1994 TOTAL DEPTH 10900 PERF. 9806 - 10534

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1213 | N | 1213 | -0- | -0- | -0- | 93 | 1 | 1120 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | | 1351 | -0- | 1351 | 1351 | 116 | 1 | 1235 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 1458 | -0- | 1458 | 2809 | 126 | 1 | 1332 | 2 | Y | -0- | | | | | -0- |
| 12 | 0 | | 1054 | -0- | 1054 | 3863 | 91 | 1 | 963 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 876 | -0- | 876 | 4739 | 72 | 1 | 804 | 2 | Y | -0- | | | | | -0- |
| 02 | 2800 | N | 956 | -0- | -1844 | 2895 | 84 | 1 | 872 | 2 | Y | -0- | | | | | -0- |

RATHMELL, J.G. WELL #: 14 T RRCID -> 153258 COMPL. DATE 01/23/1995 TOTAL DEPTH 10700 PERF. 9363 - 10418

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1830 | N | 1451 | -0- | -379 | -0- | 111 | 1 | 1340 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | | 1606 | -0- | 1606 | 1606 | 138 | 1 | 1468 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 1252 | -0- | 1252 | 2858 | 108 | 1 | 1144 | 2 | Y | -0- | | | | | -0- |
| 12 | 0 | | 1458 | -0- | 1458 | 4316 | 126 | 1 | 1332 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 1055 | -0- | 1055 | 5371 | 87 | 1 | 968 | 2 | Y | -0- | | | | | -0- |
| 02 | 2800 | N | 1197 | -0- | -1603 | 3768 | 105 | 1 | 1092 | 2 | Y | -0- | | | | | -0- |

SANCHEZ-MCMURREY WELL #: 16 RRCID -> 161693 COMPL. DATE 12/20/1996 TOTAL DEPTH 11600 PERF.10430 - 10490

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 600 | X | 107 | -0- | -493 | -0- | 8 | 1 | 99 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | | 218 | -0- | 218 | 218 | 19 | 1 | 199 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 262 | -0- | 262 | 480 | 23 | 1 | 239 | 2 | Y | -0- | | | | | -0- |
| 12 | 0 | | 297 | -0- | 297 | 777 | 26 | 1 | 271 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 317 | -0- | 317 | 1094 | 26 | 1 | 291 | 2 | Y | -0- | | | | | -0- |
| 02 | 1385 | N | 291 | -0- | -1094 | -0- | 26 | 1 | 265 | 2 | Y | -0- | | | | | -0- |

HUNDIDO (LOBO) //CONT.// 43593 500 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
MERIT ENERGY COMPANY //CONT.// 561136
RATHMELL, J.G. WELL #: 15 RRCID -> 162715 COMPL. DATE 09/10/2001 TOTAL DEPTH 10648 PERF. 9365 - 10444

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |

SANCHEZ-MCMURREY WELL #: 17 RRCID -> 163041 COMPL. DATE 05/10/1997 TOTAL DEPTH 11700 PERF. 9850 - 11412

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1803 | N | 1803 | -0- | -0- | -0- | 138 | 1 | 1665 | 2 | Y | -0- | | | -0- |
| 10 | 0 | | 1521 | -0- | 1521 | 1521 | 130 | 1 | 1391 | 2 | Y | -0- | | | -0- |
| 11 | 0 | | 1146 | -0- | 1146 | 2667 | 99 | 1 | 1047 | 2 | Y | -0- | | | -0- |
| 12 | 0 | | 1146 | -0- | 1146 | 3813 | 99 | 1 | 1047 | 2 | Y | -0- | | | -0- |
| 01 | 0 | | 1226 | -0- | 1226 | 5039 | 101 | 1 | 1125 | 2 | Y | -0- | | | -0- |
| 02 | 2800 | N | 1553 | -0- | -1247 | 3792 | 137 | 1 | 1416 | 2 | Y | -0- | | | -0- |

SANCHEZ-MCMURREY WELL #: 18 RRCID -> 165237 COMPL. DATE 10/21/1997 TOTAL DEPTH 11500 PERF. 9870 - 10898

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |

RATHMELL, J. G. WELL #: 16 RRCID -> 165250 COMPL. DATE 11/02/1997 TOTAL DEPTH 10750 PERF. 9762 - 10485

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

GUTIERREZ, B. G. WELL #: 9 RRCID -> 165369 COMPL. DATE 11/01/1997 TOTAL DEPTH 10800 PERF. 9815 - 10422

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |

RATHMELL, J. G. WELL #: 17 RRCID -> 165578 COMPL. DATE 11/03/2000 TOTAL DEPTH 10610 PERF. 9424 - 10285

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |

RATHMELL, J. G. WELL #: 18 RRCID -> 166084 COMPL. DATE 09/23/1999 TOTAL DEPTH 10510 PERF. 9258 - 10145

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2430 | X | 1966 | -0- | -464 | -0- | 150 | 1 | 1816 | 2 | Y | -0- | | | -0- |
| 10 | T. A. | | 2243 | -0- | 2243 | 2243 | 192 | 1 | 2051 | 2 | Y | -0- | | | -0- |
| 11 | T. A. | | 2131 | -0- | 2131 | 4374 | 184 | 1 | 1947 | 2 | Y | -0- | | | -0- |
| 12 | T. A. | | 2296 | -0- | 2296 | 6670 | 199 | 1 | 2097 | 2 | Y | -0- | | | -0- |
| 01 | T. A. | | 2394 | -0- | 2394 | 9064 | 197 | 1 | 2197 | 2 | Y | -0- | | | -0- |
| 02 | T. A. | | 2240 | -0- | 2240 | 11304 | 197 | 1 | 2043 | 2 | Y | -0- | | | -0- |

HUNDIDO (LOBO) //CONT.// 43593 500 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
MERIT ENERGY COMPANY //CONT.// 561136
SANCHEZ-MCMURREY WELL #: 19 RRCID -> 166316 COMPL. DATE 08/31/1999 TOTAL DEPTH 11700 PERF. 9791 - 11262

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

DECARREON, G. G. WELL #: 10 RRCID -> 167391 COMPL. DATE 03/30/2000 TOTAL DEPTH 10800 PERF. 9457 - 10432

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3870 | X | 3714 | -0- | -156 | -0- | 284 | 1 | 3430 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | | 3356 | -0- | 3356 | 3356 | 288 | 1 | 3068 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 2325 | -0- | 2325 | 5681 | 200 | 1 | 2125 | 2 | Y | -0- | | | | | -0- |
| 12 | 0 | | 2539 | -0- | 2539 | 8220 | 220 | 1 | 2319 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 2983 | -0- | 2983 | 11203 | 245 | 1 | 2738 | 2 | Y | -0- | | | | | -0- |
| 02 | 13858 | X | 2655 | -0- | -11203 | -0- | 234 | 1 | 2421 | 2 | Y | -0- | | | | | -0- |

DECARREON, G. G. WELL #: 11 RRCID -> 174727 COMPL. DATE 01/15/2005 TOTAL DEPTH 11200 PERF. 9596 - 10729

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5430 | X | 4504 | -0- | -926 | -0- | 344 | 1 | 4160 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | | 4613 | -0- | 4613 | 4613 | 395 | 1 | 4218 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 4260 | -0- | 4260 | 8873 | 367 | 1 | 3893 | 2 | Y | -0- | | | | | -0- |
| 12 | 0 | | 4291 | -0- | 4291 | 13164 | 372 | 1 | 3919 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 3741 | -0- | 3741 | 16905 | 307 | 1 | 3434 | 2 | Y | -0- | | | | | -0- |
| 02 | 19777 | X | 2872 | -0- | -16905 | -0- | 253 | 1 | 2619 | 2 | Y | -0- | | | | | -0- |

RATHMELL, J. G. WELL #: 20 RRCID -> 175112 COMPL. DATE 06/30/2000 TOTAL DEPTH 11350 PERF. 9693 - 11023

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

RATHMELL, J. G. WELL #: 21 RRCID -> 175191 COMPL. DATE 04/01/2001 TOTAL DEPTH 11300 PERF. 9517 - 10429

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

RATHMELL, J. G. WELL #: 22 RRCID -> 175689 COMPL. DATE 07/07/2001 TOTAL DEPTH 10650 PERF. 9349 - 10227

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2450 | N | 2450 | -0- | -0- | -0- | 187 | 1 | 2263 | 2 | Y | -0- | | | | | -0- |
| 10 | T. A. | | 1636 | -0- | 1636 | 1636 | 140 | 1 | 1496 | 2 | Y | -0- | | | | | -0- |
| 11 | T. A. | | 1550 | -0- | 1550 | 3186 | 134 | 1 | 1416 | 2 | Y | -0- | | | | | -0- |
| 12 | T. A. | | 2856 | -0- | 2856 | 6042 | 248 | 1 | 2608 | 2 | Y | -0- | | | | | -0- |
| 01 | T. A. | | 2960 | -0- | 2960 | 9002 | 243 | 1 | 2717 | 2 | Y | -0- | | | | | -0- |
| 02 | T. A. | | 2443 | -0- | 2443 | 11445 | 215 | 1 | 2228 | 2 | Y | -0- | | | | | -0- |

DECARREON, G. G. WELL #: 6 RRCID -> 176853 COMPL. DATE 03/11/2000 TOTAL DEPTH 12200 PERF. 9507 - 9608

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 510 | N | 450 | -0- | -60 | -0- | 34 | 1 | 416 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | | 493 | -0- | 493 | 493 | 42 | 1 | 451 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 491 | -0- | 491 | 984 | 42 | 1 | 449 | 2 | Y | -0- | | | | | -0- |
| 12 | 0 | | 581 | -0- | 581 | 1565 | 50 | 1 | 531 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 521 | -0- | 521 | 2086 | 43 | 1 | 478 | 2 | Y | -0- | | | | | -0- |
| 02 | 2530 | N | 444 | -0- | -2086 | -0- | 39 | 1 | 405 | 2 | Y | -0- | | | | | -0- |

HUNDIDO (LOBO) //CONT.// 43593 500 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
MERIT ENERGY COMPANY //CONT.// 561136
RATHMELL, J. G. WELL #: 23 RRCID -> 177050 COMPL. DATE 11/13/2000 TOTAL DEPTH 10700 PERF. 9325 - 10082

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2352 | X | 2352 | -0- | -0- | -0- | 180 | 1 | 2172 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | | 2430 | -0- | 2430 | 2430 | 208 | 1 | 2222 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 2335 | -0- | 2335 | 4765 | 201 | 1 | 2134 | 2 | Y | -0- | | | | | -0- |
| 12 | 0 | | 2347 | -0- | 2347 | 7112 | 204 | 1 | 2143 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 2292 | -0- | 2292 | 9404 | 188 | 1 | 2104 | 2 | Y | -0- | | | | | -0- |
| 02 | 2800 | N | 2138 | -0- | -662 | 8742 | 188 | 1 | 1950 | 2 | Y | -0- | | | | | -0- |

RATHMELL, J. G. WELL #: 25 RRCID -> 177281 COMPL. DATE 04/13/2001 TOTAL DEPTH 10600 PERF. 9400 - 10380

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 300 | N | 298 | -0- | -2 | -0- | 23 | 1 | 275 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | | 457 | -0- | 457 | 457 | 39 | 1 | 418 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 1036 | -0- | 1036 | 1493 | 89 | 1 | 947 | 2 | Y | -0- | | | | | -0- |
| 12 | 0 | | 1151 | -0- | 1151 | 2644 | 100 | 1 | 1051 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 1205 | -0- | 1205 | 3849 | 99 | 1 | 1106 | 2 | Y | -0- | | | | | -0- |
| 02 | 2800 | N | 886 | -0- | -1914 | 1935 | 78 | 1 | 808 | 2 | Y | -0- | | | | | -0- |

DECARREON, G. G. WELL #: 12 RRCID -> 177682 COMPL. DATE 11/02/2000 TOTAL DEPTH 10700 PERF. 9318 - 10357

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 306 | N | 306 | -0- | -0- | -0- | 23 | 1 | 283 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | | 342 | -0- | 342 | 342 | 29 | 1 | 313 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 372 | -0- | 372 | 714 | 32 | 1 | 340 | 2 | Y | -0- | | | | | -0- |
| 12 | 0 | | 420 | -0- | 420 | 1134 | 36 | 1 | 384 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 377 | -0- | 377 | 1511 | 31 | 1 | 346 | 2 | Y | -0- | | | | | -0- |
| 02 | 1801 | N | 290 | -0- | -1511 | -0- | 26 | 1 | 264 | 2 | Y | -0- | | | | | -0- |

SANCHEZ-MCMURREY WELL #: 20 RRCID -> 178047 COMPL. DATE 05/15/2001 TOTAL DEPTH 11004 PERF. 9601 - 10649

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 840 | N | 546 | -0- | -294 | -0- | 42 | 1 | 504 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | | 701 | -0- | 701 | 701 | 60 | 1 | 641 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 919 | -0- | 919 | 1620 | 79 | 1 | 840 | 2 | Y | -0- | | | | | -0- |
| 12 | 0 | | 911 | -0- | 911 | 2531 | 79 | 1 | 832 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 974 | -0- | 974 | 3505 | 80 | 1 | 894 | 2 | Y | -0- | | | | | -0- |
| 02 | 2800 | N | 571 | -0- | -2229 | 1276 | 50 | 1 | 521 | 2 | Y | -0- | | | | | -0- |

SANCHEZ-MCMURREY WELL #: 25 RRCID -> 178254 COMPL. DATE 07/29/2000 TOTAL DEPTH 10800 PERF. 9754 - 10551

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3780 | X | 3215 | -0- | -565 | -0- | 246 | 1 | 2969 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | | 2241 | -0- | 2241 | 2241 | 192 | 1 | 2049 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 2927 | -0- | 2927 | 5168 | 252 | 1 | 2675 | 2 | Y | -0- | | | | | -0- |
| 12 | 0 | | 1777 | -0- | 1777 | 6945 | 154 | 1 | 1623 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 1684 | -0- | 1684 | 8629 | 138 | 1 | 1546 | 2 | Y | -0- | | | | | -0- |
| 02 | 10222 | X | 1593 | -0- | -8629 | -0- | 140 | 1 | 1453 | 2 | Y | -0- | | | | | -0- |

GUTIERREZ, B. G. WELL #: 11 RRCID -> 179718 COMPL. DATE 10/31/2000 TOTAL DEPTH 11480 PERF.10218 - 11030

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

SANCHEZ- MCMURREY WELL #: 21 RRCID -> 180933 COMPL. DATE 02/02/2001 TOTAL DEPTH 11000 PERF.10225 - 10239

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

HUNDIDO (LOBO) //CONT.// 43593 500 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
MERIT ENERGY COMPANY //CONT.// 561136
TALBERT, MM ESTATE WELL #: 1 RRCID -> 182938 COMPL. DATE 04/30/2001 TOTAL DEPTH 10800 PERF. 9875 - 10456

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2370 | N | 1788 | -0- | -582 | -0- | 137 | 1 | 1651 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | | 1976 | -0- | 1976 | 1976 | 169 | 1 | 1807 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 1587 | -0- | 1587 | 3563 | 137 | 1 | 1450 | 2 | Y | -0- | | | | | -0- |
| 12 | 0 | | 1695 | -0- | 1695 | 5258 | 147 | 1 | 1548 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 1655 | -0- | 1655 | 6913 | 136 | 1 | 1519 | 2 | Y | -0- | | | | | -0- |
| 02 | 2800 | N | 1249 | -0- | -1551 | 5362 | 110 | 1 | 1139 | 2 | Y | -0- | | | | | -0- |

GUTIERREZ, B. G. WELL #: 13 RRCID -> 183085 COMPL. DATE 06/15/2001 TOTAL DEPTH 10900 PERF. 9961 - 10628

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 330 | N | 315 | -0- | -15 | -0- | 24 | 1 | 291 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | | 313 | -0- | 313 | 313 | 27 | 1 | 286 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 260 | -0- | 260 | 573 | 22 | 1 | 238 | 2 | Y | -0- | | | | | -0- |
| 12 | 0 | | 264 | -0- | 264 | 837 | 23 | 1 | 241 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 295 | -0- | 295 | 1132 | 24 | 1 | 271 | 2 | Y | -0- | | | | | -0- |
| 02 | 1393 | N | 261 | -0- | -1132 | -0- | 23 | 1 | 238 | 2 | Y | -0- | | | | | -0- |

SANCHEZ-MCMURREY WELL #: 23 RRCID -> 183989 COMPL. DATE 05/29/2005 TOTAL DEPTH 10900 PERF. 6916 - 9947

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

RATHMELL, J. G. WELL #: 24 RRCID -> 183998 COMPL. DATE 07/27/2001 TOTAL DEPTH 10600 PERF. 9644 - 10400

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1980 | N | 1746 | -0- | -234 | -0- | 133 | 1 | 1613 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | | 1881 | -0- | 1881 | 1881 | 161 | 1 | 1720 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 1928 | -0- | 1928 | 3809 | 166 | 1 | 1762 | 2 | Y | -0- | | | | | -0- |
| 12 | 0 | | 1910 | -0- | 1910 | 5719 | 166 | 1 | 1744 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 1825 | -0- | 1825 | 7544 | 150 | 1 | 1675 | 2 | Y | -0- | | | | | -0- |
| 02 | 2800 | N | 1430 | -0- | -1370 | 6174 | 126 | 1 | 1304 | 2 | Y | -0- | | | | | -0- |

RATHMELL, J. G. WELL #: 26 RRCID -> 185092 COMPL. DATE 01/13/2004 TOTAL DEPTH 11200 PERF. 9430 - 10720

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TALBERT, MM ESTATE WELL #: 2 RRCID -> 185375 COMPL. DATE 10/30/2001 TOTAL DEPTH 11020 PERF. 9813 - 10620

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 450 | N | 381 | -0- | -69 | -0- | 29 | 1 | 352 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | | 392 | -0- | 392 | 392 | 34 | 1 | 358 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 397 | -0- | 397 | 789 | 34 | 1 | 363 | 2 | Y | -0- | | | | | -0- |
| 12 | 0 | | 407 | -0- | 407 | 1196 | 35 | 1 | 372 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 557 | -0- | 557 | 1753 | 46 | 1 | 511 | 2 | Y | -0- | | | | | -0- |
| 02 | 2205 | N | 452 | -0- | -1753 | -0- | 40 | 1 | 412 | 2 | Y | -0- | | | | | -0- |

SANCHEZ-MCMURREY WELL #: 28 RRCID -> 187981 COMPL. DATE 02/20/2002 TOTAL DEPTH 10505 PERF. 10040 - 10340

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

HUNDIDO (LOBO) //CONT.// 43593 500 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
MERIT ENERGY COMPANY //CONT.// 561136
DECARREON, G. G. WELL #: 15 RRCID -> 188684 COMPL. DATE 05/03/2002 TOTAL DEPTH 10800 PERF. 9832 - 10510

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1285 | N | 1285 | -0- | -0- | -0- | 98 | 1 | 1187 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | | 1285 | -0- | 1285 | 1285 | 110 | 1 | 1175 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 946 | -0- | 946 | 2231 | 82 | 1 | 864 | 2 | Y | -0- | | | | | -0- |
| 12 | 0 | | 1063 | -0- | 1063 | 3294 | 92 | 1 | 971 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 1510 | -0- | 1510 | 4804 | 124 | 1 | 1386 | 2 | Y | -0- | | | | | -0- |
| 02 | 2800 | N | 1181 | -0- | -1619 | 3185 | 104 | 1 | 1077 | 2 | Y | -0- | | | | | -0- |

BENAVIDES TRUST WELL #: 1 RRCID -> 192464 COMPL. DATE 01/15/2003 TOTAL DEPTH 10480 PERF. 9952 - 10251

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 930 | N | 704 | -0- | -226 | -0- | 54 | 1 | 650 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | | 960 | -0- | 960 | 960 | 82 | 1 | 878 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 1019 | -0- | 1019 | 1979 | 88 | 1 | 931 | 2 | Y | -0- | | | | | -0- |
| 12 | 0 | | 1051 | -0- | 1051 | 3030 | 91 | 1 | 960 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 845 | -0- | 845 | 3875 | 69 | 1 | 776 | 2 | Y | -0- | | | | | -0- |
| 02 | 2800 | N | 708 | -0- | -2092 | 1783 | 62 | 1 | 646 | 2 | Y | -0- | | | | | -0- |

BENAVIDES TRUST WELL #: 2 RRCID -> 193287 COMPL. DATE 02/22/2003 TOTAL DEPTH 11150 PERF. 9984 - 10380

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 630 | N | 530 | -0- | -100 | -0- | 33 | 1 | 496 | 2 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 744 | N | 600 | -0- | -144 | -0- | 37 | 1 | 563 | 2 | N | -0- | | | | | 1 |
| 11 | 0 | | 626 | -0- | 626 | 626 | 36 | 1 | 589 | 2 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 0 | | 469 | -0- | 469 | 1095 | 29 | 1 | 440 | 2 | N | -0- | | | | | 1 |
| 01 | 0 | | 429 | -0- | 429 | 1524 | 29 | 1 | 399 | 2 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 2013 | N | 489 | -0- | -1524 | -0- | 34 | 1 | 455 | 2 | N | -0- | | | | | 1 |

SANCHEZ-MCMURREY WELL #: 27 RRCID -> 196146 COMPL. DATE 07/23/2003 TOTAL DEPTH 11603 PERF.11174 - 11252

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1740 | N | 1358 | -0- | -382 | -0- | 104 | 1 | 1254 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | | 1554 | -0- | 1554 | 1554 | 133 | 1 | 1421 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 1634 | -0- | 1634 | 3188 | 141 | 1 | 1493 | 2 | Y | -0- | | | | | -0- |
| 12 | 0 | | 1811 | -0- | 1811 | 4999 | 157 | 1 | 1654 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 1776 | -0- | 1776 | 6775 | 146 | 1 | 1630 | 2 | Y | -0- | | | | | -0- |
| 02 | 2800 | N | 1505 | -0- | -1295 | 5480 | 133 | 1 | 1372 | 2 | Y | -0- | | | | | -0- |

BENAVIDES TRUST WELL #: 4 RRCID -> 196348 COMPL. DATE 09/09/2003 TOTAL DEPTH 11300 PERF.10286 - 11110

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

BENAVIDES TRUST WELL #: 5 RRCID -> 196957 COMPL. DATE 11/10/2010 TOTAL DEPTH 11384 PERF.10205 - 11064

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 9723 | X | 9723 | -0- | -0- | -0- | 604 | 1 | 9106 | 2 | N | 12 | 16 | 1 | | | 9 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 10 | 8262 | X | 8262 | -0- | -0- | -0- | 503 | 1 | 7748 | 2 | N | 10 | 8 | 1 | | | 11 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 11 | 0 | | 5078 | -0- | 5078 | 5078 | 292 | 1 | 4778 | 2 | N | 7 | 11 | 1 | | | 7 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 12 | 0 | | 5660 | -0- | 5660 | 10738 | 349 | 1 | 5305 | 2 | N | 5 | 5 | 1 | | | 7 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 01 | 0 | | 4653 | -0- | 4653 | 15391 | 311 | 1 | 4336 | 2 | N | 5 | 7 | 1 | | | 5 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 18914 | X | 3523 | -0- | -15391 | -0- | 243 | 1 | 3277 | 2 | N | 3 | 3 | 1 | | | 5 |
| | | | | | | | 3 | 9 | | | | | | | | | |

HUNDIDO (LOBO) //CONT.// 43593 500 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
MERIT ENERGY COMPANY //CONT.// 561136
BENAVIDES TRUST WELL #: 6 RRCID -> 197724 COMPL. DATE 12/11/2005 TOTAL DEPTH 11346 PERF. 7540 - 11039

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 900 | N | 801 | -0- | -99 | -0- | 50 | 1 | 750 | 2 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 861 | N | 861 | -0- | -0- | -0- | 52 | 1 | 809 | 2 | N | -0- | | | | | 1 |
| 11 | 0 | | 886 | -0- | 886 | 886 | 51 | 1 | 834 | 2 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 0 | | 732 | -0- | 732 | 1618 | 45 | 1 | 686 | 2 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 0 | | 695 | -0- | 695 | 2313 | 46 | 1 | 648 | 2 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 2800 | N | 624 | -0- | -2176 | 137 | 43 | 1 | 580 | 2 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |

BENAVIDES TRUST WELL #: 8 RRCID -> 200536 COMPL. DATE 04/28/2004 TOTAL DEPTH 11200 PERF. 9730 - 10940

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |

RATHMELL, J. G. WELL #: 32 RRCID -> 201084 COMPL. DATE 02/16/2004 TOTAL DEPTH 9950 PERF. 9380 - 9724

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 270 | N | 187 | -0- | -83 | -0- | 14 | 1 | 173 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | | 214 | -0- | 214 | 214 | 18 | 1 | 196 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 262 | -0- | 262 | 476 | 23 | 1 | 239 | 2 | Y | -0- | | | | | -0- |
| 12 | 0 | | 348 | -0- | 348 | 824 | 30 | 1 | 318 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 228 | -0- | 228 | 1052 | 19 | 1 | 209 | 2 | Y | -0- | | | | | -0- |
| 02 | 1282 | N | 230 | -0- | -1052 | -0- | 20 | 1 | 210 | 2 | Y | -0- | | | | | -0- |

BENAVIDES TRUST WELL #: 9 RRCID -> 202323 COMPL. DATE 05/09/2004 TOTAL DEPTH 11248 PERF. 9983 - 10723

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |

HAYNES, L. WELL #: 116 RRCID -> 202374 COMPL. DATE 06/20/2004 TOTAL DEPTH 11400 PERF.10302 - 10852

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

BENAVIDES TRUST WELL #: 13 RRCID -> 223383 COMPL. DATE 11/15/2006 TOTAL DEPTH 11350 PERF.10249 - 11018

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |

HUNDIDO (LOBO) //CONT.// 43593 500 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
MERIT ENERGY COMPANY //CONT.// 561136
RATHMELL, J. G. WELL #: 30 RRCID -> 225661 COMPL. DATE 07/13/2007 TOTAL DEPTH 10830 PERF. 9455 - 10375

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2402 | N | 2402 | -0- | -0- | -0- | 183 | 1 | 2219 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | | 2531 | -0- | 2531 | 2531 | 217 | 1 | 2314 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 2512 | -0- | 2512 | 5043 | 217 | 1 | 2295 | 2 | Y | -0- | | | | | -0- |
| 12 | 0 | | 2641 | -0- | 2641 | 7684 | 229 | 1 | 2412 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 2800 | -0- | 2800 | 10484 | 230 | 1 | 2570 | 2 | Y | -0- | | | | | -0- |
| 02 | 13211 | X | 2727 | -0- | -10484 | -0- | 240 | 1 | 2487 | 2 | Y | -0- | | | | | -0- |

GUTIERREZ, B. G. WELL #: 12 RRCID -> 225773 COMPL. DATE 01/23/2007 TOTAL DEPTH 10880 PERF. 9867 - 10570

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 300 | N | 239 | -0- | -61 | -0- | 18 | 1 | 221 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | | 305 | -0- | 305 | 305 | 26 | 1 | 279 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 244 | -0- | 244 | 549 | 21 | 1 | 223 | 2 | Y | -0- | | | | | -0- |
| 12 | 0 | | 266 | -0- | 266 | 815 | 23 | 1 | 243 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 314 | -0- | 314 | 1129 | 26 | 1 | 288 | 2 | Y | -0- | | | | | -0- |
| 02 | 1409 | N | 280 | -0- | -1129 | -0- | 25 | 1 | 255 | 2 | Y | -0- | | | | | -0- |

SANCHEZ-MCMURREY WELL #: 29 RRCID -> 226888 COMPL. DATE 04/11/2007 TOTAL DEPTH 10800 PERF.10342 - 10452

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1500 | N | 1458 | -0- | -42 | -0- | 111 | 1 | 1347 | 2 | N | -0- | | | | | -0- |
| 10 | 0 | | 1642 | -0- | 1642 | 1642 | 141 | 1 | 1501 | 2 | N | -0- | | | | | -0- |
| 11 | 0 | | 1592 | -0- | 1592 | 3234 | 137 | 1 | 1455 | 2 | N | -0- | | | | | -0- |
| 12 | 0 | | 1712 | -0- | 1712 | 4946 | 148 | 1 | 1564 | 2 | N | -0- | | | | | -0- |
| 01 | 0 | | 1594 | -0- | 1594 | 6540 | 131 | 1 | 1463 | 2 | N | -0- | | | | | -0- |
| 02 | 2800 | N | 1365 | -0- | -1435 | 5105 | 120 | 1 | 1245 | 2 | N | -0- | | | | | -0- |

BENAVIDES TRUST WELL #: 14 RRCID -> 226978 COMPL. DATE 04/15/2007 TOTAL DEPTH 11250 PERF. 9998 - 10556

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1140 | N | 892 | -0- | -248 | -0- | 55 | 1 | 835 | 2 | N | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 1178 | N | 1137 | -0- | -41 | -0- | 69 | 1 | 1067 | 2 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 0 | | 1164 | -0- | 1164 | 1164 | 67 | 1 | 1095 | 2 | N | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 0 | | 847 | -0- | 847 | 2011 | 52 | 1 | 794 | 2 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 0 | | 980 | -0- | 980 | 2991 | 65 | 1 | 913 | 2 | N | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 2800 | N | 548 | -0- | -2252 | 739 | 38 | 1 | 509 | 2 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |

DECARREON, G. G. WELL #: 16 RRCID -> 228711 COMPL. DATE 06/25/2007 TOTAL DEPTH 10800 PERF. 9713 - 10510

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TALBERT, MM ESTATE WELL #: 3 RRCID -> 229889 COMPL. DATE 05/07/2007 TOTAL DEPTH 10555 PERF. 9924 - 9938

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 150 | N | 122 | -0- | -28 | -0- | 9 | 1 | 113 | 2 | N | -0- | | | | | -0- |
| 10 | 0 | | 147 | -0- | 147 | 147 | 13 | 1 | 134 | 2 | N | -0- | | | | | -0- |
| 11 | 0 | | 166 | -0- | 166 | 313 | 14 | 1 | 152 | 2 | N | -0- | | | | | -0- |
| 12 | 0 | | 180 | -0- | 180 | 493 | 16 | 1 | 164 | 2 | N | -0- | | | | | -0- |
| 01 | 0 | | 215 | -0- | 215 | 708 | 18 | 1 | 197 | 2 | N | -0- | | | | | -0- |
| 02 | 889 | N | 181 | -0- | -708 | -0- | 16 | 1 | 165 | 2 | N | -0- | | | | | -0- |

HUNDIDO (LOBO) //CONT.// 43593 500 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
MERIT ENERGY COMPANY //CONT.// 561136
RATHMELL, J. G. WELL #: 33 RRCID -> 231961 COMPL. DATE 09/09/2007 TOTAL DEPTH 10700 PERF. 9582 - 10481

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

SANCHEZ- MCMURRY WELL #: 26 RRCID -> 235684 COMPL. DATE 01/09/2008 TOTAL DEPTH 10900 PERF. 9920 - 10602

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

BENAVIDES TRUST WELL #: 12 RRCID -> 251692 COMPL. DATE 02/17/2007 TOTAL DEPTH 11174 PERF.10004 - 10924

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2130 | N | 1512 | -0- | -618 | -0- | 94<br>3 | 1<br>9 | 1415 | 2 | N | 3 | 3 | 1 | | | 2 |
| 10 | 1922 | N | 1866 | -0- | -56 | -0- | 114<br>1 | 1<br>9 | 1751 | 2 | N | 1 | 1 | 1 | | | 2 |
| 11 | 0 | | 1805 | -0- | 1805 | 1805 | 104<br>2 | 1<br>9 | 1699 | 2 | N | 2 | 2 | 1 | | | 2 |
| 12 | 0 | | 1846 | -0- | 1846 | 3651 | 114<br>1 | 1<br>9 | 1731 | 2 | N | 1 | 1 | 1 | | | 2 |
| 01 | 0 | | 1671 | -0- | 1671 | 5322 | 112<br>1 | 1<br>9 | 1558 | 2 | N | 1 | 2 | 1 | | | 1 |
| 02 | 2800 | N | 1899 | -0- | -901 | 4421 | 131<br>1 | 1<br>9 | 1767 | 2 | N | 1 | 1 | 1 | | | 1 |

PROTECH OIL & GAS SERVICES, LLC 681491
TALBERT "A" WELL #: 1 RRCID -> 221448 COMPL. DATE 06/02/2006 TOTAL DEPTH 11250 PERF.10826 - 11014

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SILVER FOX OIL & GAS LLC 781927
GUTIERREZ WELL #: 1 RRCID -> 225000 COMPL. DATE 01/19/2007 TOTAL DEPTH 10422 PERF. 9540 - 9736

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | 1385 | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | 1385 | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | 1385 | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | 1385 | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | 1385 | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | 1385 | | | | | N | NO RPT | | | | | -0- |

GUTIERREZ WELL #: 3 RRCID -> 235507 COMPL. DATE 12/15/2007 TOTAL DEPTH 10469 PERF. 9297 - 9888

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | 5195 | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | 5195 | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | 5195 | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | 5195 | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | 5195 | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | 5195 | | | | | N | NO RPT | | | | | -0- |

HUNDIDO (9300) 43593 600 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HUGOTON OPERATING COMPANY, INC. 412178
MARTINEZ, S. WELL #: 2 RRCID -> 110746 COMPL. DATE 05/05/1984 TOTAL DEPTH 11003 PERF. 9391 - 9400

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | Y | NO RPT | | | | | -0- |

BENAVIDES, BELIA R. B WELL #: 1 RRCID -> 143730 COMPL. DATE N/A TOTAL DEPTH 10700 PERF. 9395 - 9424

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | W | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | W | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |

BENAVIDES, BELIA R. B WELL #: 5 RRCID -> 143731 COMPL. DATE 01/03/1993 TOTAL DEPTH 10881 PERF. 9370 - 10045

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1711 | N | 1711 | -0- | -0- | B | -0- | 134 | 1 | 1577 | 2 | Y | -0- | | | | | 1 |
| 10 | 0 | | 1846 | -0- | 1846 | B | 1846 | 144 | 1 | 1702 | 2 | Y | -0- | | | | | 1 |
| 11 | 0 | | 1121 | -0- | 1121 | B | 2967 | 87 | 1 | 1034 | 2 | Y | -0- | | | | | 1 |
| 12 | 0 | | 1195 | -0- | 1195 | B | 4162 | 99 | 1 | 1096 | 2 | Y | -0- | | | | | 1 |
| 01 | 0 | | 986 | -0- | 986 | B | 5148 | 90 | 1 | 896 | 2 | Y | -0- | | | | | 1 |
| 02 | 6163 | X | 1015 | -0- | -5148 | B | -0- | 92 | 1 | 923 | 2 | Y | -0- | | | | | 1 |

BENAVIDES, BELIA R. B WELL #: 8 RRCID -> 144453 COMPL. DATE N/A TOTAL DEPTH 10575 PERF. 9326 - 10318

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1590 | N | 1543 | -0- | -47 | B | -0- | 121 | 1 | 1422 | 2 | Y | -0- | | | | | 1 |
| 10 | 0 | | 1552 | -0- | 1552 | B | 1552 | 121 | 1 | 1431 | 2 | Y | -0- | | | | | 1 |
| 11 | 0 | | 1377 | -0- | 1377 | B | 2929 | 107 | 1 | 1270 | 2 | Y | -0- | | | | | 1 |
| 12 | 0 | | 1432 | -0- | 1432 | B | 4361 | 119 | 1 | 1313 | 2 | Y | -0- | | | | | 1 |
| 01 | 0 | | 1587 | -0- | 1587 | B | 5948 | 145 | 1 | 1442 | 2 | Y | -0- | | | | | 1 |
| 02 | 7149 | X | 1201 | -0- | -5948 | B | -0- | 109 | 1 | 1092 | 2 | Y | -0- | | | | | 1 |

BENAVIDES, BELIA R. B WELL #: 13 U RRCID -> 151388 COMPL. DATE N/A TOTAL DEPTH 10430 PERF. 9378 - 9744

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | Z | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | Z | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | Z | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

BENAVIDES, BELIA R. "B" WELL #: 11 U RRCID -> 154425 COMPL. DATE 05/26/1995 TOTAL DEPTH 10500 PERF. 9380 - 9430

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |

BENAVIDES, BELIA R. "B" WELL #: 14 U RRCID -> 154924 COMPL. DATE 06/27/1995 TOTAL DEPTH 10550 PERF. 9334 - 9660

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

HUNDIDO (9300) //CONT.// 43593 600 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HUGOTON OPERATING COMPANY, INC. //CONT.// 412178
BENAVIDES, BELIA R. "B" WELL #: 15 U RRCID -> 156882 COMPL. DATE 10/11/1995 TOTAL DEPTH 10800 PERF. 9738 - 10456

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | Z | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | Z | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | Z | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

BENAVIDES, BELIA R. "B" WELL #: 9 RRCID -> 158107 COMPL. DATE 03/26/1996 TOTAL DEPTH 10700 PERF. 9340 - 10349

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4 | N | -0- | -0- | -4 | B | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | | 78 | -0- | 78 | B | 78 | 7 | 1 | 71 | 2 | Y | -0- | | | | | -0- |
| 02 | 259 | N | 181 | -0- | -78 | B | -0- | 16 | 1 | 165 | 2 | Y | -0- | | | | | -0- |

BENAVIDES, BELA R. "B" WELL #: 16 RRCID -> 159489 COMPL. DATE 06/03/1996 TOTAL DEPTH 10105 PERF. 9338 - 9372

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | Y | NO RPT | | | | | -0- |

BENAVIDES, BELIA R. "B" WELL #: 10 RRCID -> 177295 COMPL. DATE 04/21/2000 TOTAL DEPTH 10550 PERF. 9306 - 9446

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | | NO RPT | -0- | -0- | B | -69125 | | | | | Y | NO RPT | | | | | -0- |
| 10 | PRTL PLG | | NO RPT | -0- | -0- | B | -69125 | | | | | Y | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | B | -69125 | | | | | Y | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | B | -69125 | | | | | Y | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | B | -69125 | | | | | Y | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | B | -69125 | | | | | Y | NO RPT | | | | | -0- |

MERIT ENERGY COMPANY 561136
DECARREON, G. G. WELL #: 1 RRCID -> 078840 COMPL. DATE 09/30/1978 TOTAL DEPTH 10747 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | 8508 | -0- | 8508 | B | 8508 | 699 | 1 | 7809 | 2 | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | 9021 | -0- | 9021 | B | 17529 | 795 | 1 | 8226 | 2 | Y | -0- | | | | | -0- |

GUTIERREZ, B. G. WELL #: 3 RRCID -> 083182 COMPL. DATE 05/30/1979 TOTAL DEPTH 11000 PERF. 9600 - 9640

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

HUNDIDO (9300) //CONT.// 43593 600 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
MERIT ENERGY COMPANY //CONT.// 561136

RATHMELL, J.G. WELL #: 2 RRCID -> 083214 COMPL. DATE 12/07/1988 TOTAL DEPTH 10878 PERF. 9305 - 9321

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 391 | N | 391 | -0- | -0- | B | -0- | 30 | 1 | 361 | 2 | Y | -0- | | | | | -0- |
| 10 | T. A. | | 1261 | -0- | 1261 | B | 1261 | 108 | 1 | 1153 | 2 | Y | -0- | | | | | -0- |
| 11 | T. A. | | 1272 | -0- | 1272 | B | 2533 | 110 | 1 | 1162 | 2 | Y | -0- | | | | | -0- |
| 12 | T. A. | | 1131 | -0- | 1131 | B | 3664 | 98 | 1 | 1033 | 2 | Y | -0- | | | | | -0- |
| 01 | T. A. | | 1204 | -0- | 1204 | B | 4868 | 99 | 1 | 1105 | 2 | Y | -0- | | | | | -0- |
| 02 | T. A. | | 1015 | -0- | 1015 | B | 5883 | 89 | 1 | 926 | 2 | Y | -0- | | | | | -0- |

DECARREON, G. G. WELL #: 3 RRCID -> 092281 COMPL. DATE 03/16/1981 TOTAL DEPTH 10600 PERF. 9306 - 9337

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1770 | N | 1576 | -0- | -194 | B | -0- | 120 | 1 | 1456 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | | 1889 | -0- | 1889 | B | 1889 | 162 | 1 | 1727 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 1740 | -0- | 1740 | B | 3629 | 150 | 1 | 1590 | 2 | Y | -0- | | | | | -0- |
| 12 | 0 | | 1772 | -0- | 1772 | B | 5401 | 154 | 1 | 1618 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 2841 | -0- | 2841 | B | 8242 | 233 | 1 | 2608 | 2 | Y | -0- | | | | | -0- |
| 02 | 10510 | X | 2268 | -0- | -8242 | B | -0- | 200 | 1 | 2068 | 2 | Y | -0- | | | | | -0- |

RATHMELL, J. G. WELL #: 4 RRCID -> 110745 COMPL. DATE 05/09/1984 TOTAL DEPTH 10528 PERF. 9276 - 9286

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 30 | N | 23 | -0- | -7 | B | -0- | 2 | 1 | 21 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | | 35 | -0- | 35 | B | 35 | 3 | 1 | 32 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 28 | -0- | 28 | B | 63 | 2 | 1 | 26 | 2 | Y | -0- | | | | | -0- |
| 12 | 0 | | 38 | -0- | 38 | B | 101 | 3 | 1 | 35 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | B | 101 | | | | | Y | -0- | | | | | -0- |
| 02 | 101 | N | -0- | -0- | -101 | B | -0- | | | | | Y | -0- | | | | | -0- |

RATHMELL, J.G. WELL #: 10 RRCID -> 146966 COMPL. DATE 10/13/1993 TOTAL DEPTH 10830 PERF. 9292 - 9452

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 152 | N | 152 | -0- | -0- | B | -0- | 12 | 1 | 140 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | | 152 | -0- | 152 | B | 152 | 13 | 1 | 139 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 315 | -0- | 315 | B | 467 | 27 | 1 | 288 | 2 | Y | -0- | | | | | -0- |
| 12 | 0 | | 315 | -0- | 315 | B | 782 | 27 | 1 | 288 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 148 | -0- | 148 | B | 930 | 12 | 1 | 136 | 2 | Y | -0- | | | | | -0- |
| 02 | 1072 | N | 142 | -0- | -930 | B | -0- | 13 | 1 | 129 | 2 | Y | -0- | | | | | -0- |

RATHMELL, J.G. WELL #: 14C RRCID -> 152526 COMPL. DATE 12/20/1994 TOTAL DEPTH 10700 PERF. 9363 - 9414

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

RATHMELL, J. G. WELL #: 6 RRCID -> 152919 COMPL. DATE 01/03/1995 TOTAL DEPTH 10610 PERF. 9328 - 9374

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

RATHMELL, J.G. WELL #: 7 RRCID -> 155278 COMPL. DATE 07/12/1995 TOTAL DEPTH 10800 PERF. 9405 - 9509

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 180 | N | 132 | -0- | -48 | B | -0- | 10 | 1 | 122 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | | 481 | -0- | 481 | B | 481 | 41 | 1 | 440 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 966 | -0- | 966 | B | 1447 | 83 | 1 | 883 | 2 | Y | -0- | | | | | -0- |
| 12 | 0 | | 1072 | -0- | 1072 | B | 2519 | 93 | 1 | 979 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 458 | -0- | 458 | B | 2977 | 38 | 1 | 420 | 2 | Y | -0- | | | | | -0- |
| 02 | 2977 | X | -0- | -0- | -2977 | B | -0- | | | | | Y | -0- | | | | | -0- |

HUNDIDO (9300) //CONT.// 43593 600 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
MERIT ENERGY COMPANY //CONT.// 561136
RATHMELL, J.G. WELL #: 11 RRCID -> 157423 COMPL. DATE 10/27/1995 TOTAL DEPTH 10530 PERF. 9300 - 9324

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | Z | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | Z | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | Z | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

RATHMELL, J. G. WELL #: 5 RRCID -> 162127 COMPL. DATE 06/16/2000 TOTAL DEPTH 10569 PERF. 9366 - 9924

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3570 | X | 3187 | -0- | -383 | B | -0- | 243 | 1 | 2944 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | | 3502 | -0- | 3502 | B | 3502 | 300 | 1 | 3202 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 3112 | -0- | 3112 | B | 6614 | 268 | 1 | 2844 | 2 | Y | -0- | | | | | -0- |
| 12 | 0 | | 3595 | -0- | 3595 | B | 10209 | 312 | 1 | 3283 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 3309 | -0- | 3309 | B | 13518 | 272 | 1 | 3037 | 2 | Y | -0- | | | | | -0- |
| 02 | 16502 | X | 2984 | -0- | -13518 | B | -0- | 263 | 1 | 2721 | 2 | Y | -0- | | | | | -0- |

RATHMELL, J. G. WELL #: 9 RRCID -> 162678 COMPL. DATE 03/21/1997 TOTAL DEPTH 10700 PERF. 9370 - 9516

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1800 | N | 1592 | -0- | -208 | B | -2622 | 122 | 1 | 1470 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | | 1778 | -0- | 1778 | B | -844 | 152 | 1 | 1626 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 1738 | -0- | 1738 | B | 894 | 150 | 1 | 1588 | 2 | Y | -0- | | | | | -0- |
| 12 | 0 | | 1919 | -0- | 1919 | B | 2813 | 166 | 1 | 1753 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 1959 | -0- | 1959 | B | 4772 | 161 | 1 | 1798 | 2 | Y | -0- | | | | | -0- |
| 02 | 6189 | X | 1417 | -0- | -4772 | B | -0- | 125 | 1 | 1292 | 2 | Y | -0- | | | | | -0- |

RATHMELL, J. G. WELL #: 1 RRCID -> 162679 COMPL. DATE 04/02/1997 TOTAL DEPTH 10800 PERF. 9348 - 9376

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

GUTIERREZ, B. G. WELL #: 7 RRCID -> 164815 COMPL. DATE 10/04/1997 TOTAL DEPTH 10900 PERF. 9465 - 9512

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

DECARREON, G. G. WELL #: 2 RRCID -> 165185 COMPL. DATE 10/24/1997 TOTAL DEPTH 10700 PERF. 9428 - 9472

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

SANCHEZ-MCMURREY WELL #: 17 RRCID -> 165377 COMPL. DATE 07/19/1997 TOTAL DEPTH 11700 PERF. 9850 - 9950

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

HUNDIDO (9300) //CONT.// 43593 600 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
MERIT ENERGY COMPANY //CONT.// 561136

RATHMELL, J. G. WELL #: 18 RRCID -> 172597 COMPL. DATE 03/22/1999 TOTAL DEPTH 10510 PERF. 9258 - 9280

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU (-)UNDERAGE | STATUS * * AMT | DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

RATHMELL, J. G. WELL #: 13 RRCID -> 172943 COMPL. DATE 05/01/1999 TOTAL DEPTH 10700 PERF. 9406 - 9471

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU (-)UNDERAGE | STATUS * * AMT | DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

SANCHEZ-MCMURREY WELL #: 9 RRCID -> 173100 COMPL. DATE 04/27/1999 TOTAL DEPTH 10890 PERF. 9537 - 9583

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU (-)UNDERAGE | STATUS * * AMT | DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

DECARREON, G. G. WELL #: 9 RRCID -> 173164 COMPL. DATE 05/16/1999 TOTAL DEPTH 10500 PERF. 9295 - 9325

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU (-)UNDERAGE | STATUS * * AMT | DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |

SANCHEZ-MCMURREY WELL #: 19 RRCID -> 173324 COMPL. DATE 06/16/1999 TOTAL DEPTH 11700 PERF. 9791 - 9818

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU (-)UNDERAGE | STATUS * * AMT | DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

DECARREON, G. G. WELL #: 10 RRCID -> 175504 COMPL. DATE 12/30/1999 TOTAL DEPTH 10800 PERF. 9457 - 9509

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU (-)UNDERAGE | STATUS * * AMT | DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

RATHMELL, J. G. WELL #: 16 RRCID -> 177047 COMPL. DATE 12/01/2000 TOTAL DEPTH 10750 PERF. 9323 - 10485

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU (-)UNDERAGE | STATUS * * AMT | DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3300 | X | 2504 | -0- | -796 | B | -0- | 191 | 1 | 2313 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | | 2427 | -0- | 2427 | B | 2427 | 208 | 1 | 2219 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 1722 | -0- | 1722 | B | 4149 | 148 | 1 | 1574 | 2 | Y | -0- | | | | | -0- |
| 12 | 0 | | 800 | -0- | 800 | B | 4949 | 69 | 1 | 731 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 741 | -0- | 741 | B | 5690 | 61 | 1 | 680 | 2 | Y | -0- | | | | | -0- |
| 02 | 5931 | X | 241 | -0- | -5690 | B | -0- | 21 | 1 | 220 | 2 | Y | -0- | | | | | -0- |

HUNDIDO (9300) //CONT.// 43593 600 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
MERIT ENERGY COMPANY //CONT.// 561136
RATHMELL, J. G. WELL #: 20 RRCID -> 178046 COMPL. DATE 06/15/2000 TOTAL DEPTH 11350 PERF. 9693 - 9874

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

RATHMELL, J. G. WELL #: 17 RRCID -> 179259 COMPL. DATE 10/07/2000 TOTAL DEPTH 10610 PERF. 9424 - 9502

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

DECARREON, G. G. WELL #: 12 RRCID -> 179400 COMPL. DATE 10/12/2000 TOTAL DEPTH 10700 PERF. 9318 - 9366

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 Z | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 Z | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 Z | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 Z | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 Z | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 Z | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

RATHMELL, J. G. WELL #: 23 RRCID -> 179723 COMPL. DATE 11/10/2000 TOTAL DEPTH 10700 PERF. 9325 - 9424

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

RATHMELL, J. G. WELL #: 21 RRCID -> 182236 COMPL. DATE 03/30/2001 TOTAL DEPTH 11300 PERF. 9517 - 9667

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

RATHMELL, J. G. WELL #: 25 RRCID -> 182478 COMPL. DATE 04/06/2001 TOTAL DEPTH 10600 PERF. 9400 - 9503

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

SANCHEZ-MCMURREY WELL #: 20 RRCID -> 182945 COMPL. DATE 05/13/2001 TOTAL DEPTH 11004 PERF. 9601 - 9635

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

HUNDIDO (9300) //CONT.// 43593 600 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
MERIT ENERGY COMPANY //CONT.// 561136
RATHMELL, J. G. WELL #: 15 RRCID -> 184419 COMPL. DATE 09/02/2001 TOTAL DEPTH 10648 PERF. 9365 - 9398

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU (-)UNDERAGE | STATUS * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | -0- |

RATHMELL, J. G. WELL #: 22 RRCID -> 184521 COMPL. DATE 06/13/2001 TOTAL DEPTH 10650 PERF. 9349 - 9477

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU (-)UNDERAGE | STATUS * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | -0- |

SANCHEZ - MCMURREY WELL #: 23 RRCID -> 184873 COMPL. DATE 09/23/2001 TOTAL DEPTH 10900 PERF. 9568 - 9606

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU (-)UNDERAGE | STATUS * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | -0- |

RATHMELL, J. G. WELL #: 29 RRCID -> 185547 COMPL. DATE 12/15/2001 TOTAL DEPTH 9511 PERF. 9348 - 9455

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU (-)UNDERAGE | STATUS * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | -0- |

TALBERT, MM ESTATE WELL #: 2 RRCID -> 185718 COMPL. DATE 10/14/2001 TOTAL DEPTH 11020 PERF. 9813 - 9825

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU (-)UNDERAGE | STATUS * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | -0- |

RATHMELL, J. G. WELL #: 28 RRCID -> 188523 COMPL. DATE 04/10/2002 TOTAL DEPTH 9672 PERF. 9408 - 9614

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU (-)UNDERAGE | STATUS * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | B | -5101 | | | | | Y | -0- | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | B | -5101 | | | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | B | -5101 | | | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | B | -5101 | | | | | Y | -0- | | | -0- |
| 01 | 14B2 EXT | | 117 | -0- | 117 | B | -4984 | 10 | 1 | 107 | 2 | Y | -0- | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | B | -4984 | | | | | Y | -0- | | | -0- |

RATHMELL, J. G. WELL #: 31 RRCID -> 189305 COMPL. DATE 05/19/2002 TOTAL DEPTH 9675 PERF. 9296 - 9574

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU (-)UNDERAGE | STATUS * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 154 | N | 154 | -0- | -0- | B | -0- | 12 | 1 | 142 | 2 | Y | -0- | | | -0- |
| 10 | 0 | | 160 | -0- | 160 | B | 160 | 14 | 1 | 146 | 2 | Y | -0- | | | -0- |
| 11 | 0 | | 153 | -0- | 153 | B | 313 | 13 | 1 | 140 | 2 | Y | -0- | | | -0- |
| 12 | 0 | | 114 | -0- | 114 | B | 427 | 10 | 1 | 104 | 2 | Y | -0- | | | -0- |
| 01 | 0 | | 61 | -0- | 61 | B | 488 | 5 | 1 | 56 | 2 | Y | -0- | | | -0- |
| 02 | 586 | N | 98 | -0- | -488 | B | -0- | 9 | 1 | 89 | 2 | Y | -0- | | | -0- |

HUNDIDO (9300) //CONT.// 43593 600 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
MERIT ENERGY COMPANY //CONT.// 561136

RATHMELL, J. G. WELL #: 27 RRCID -> 189969 COMPL. DATE 06/22/2002 TOTAL DEPTH 9720 PERF. 9327 - 9356

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1770 | N | 1664 | -0- | -106 | B | -0- | 127 | 1 | 1537 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | | 1851 | -0- | 1851 | B | 1851 | 159 | 1 | 1692 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 1783 | -0- | 1783 | B | 3634 | 154 | 1 | 1629 | 2 | Y | -0- | | | | | -0- |
| 12 | 0 | | 1731 | -0- | 1731 | B | 5365 | 150 | 1 | 1581 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 1743 | -0- | 1743 | B | 7108 | 143 | 1 | 1600 | 2 | Y | -0- | | | | | -0- |
| 02 | 8185 | X | 1077 | -0- | -7108 | B | -0- | 95 | 1 | 982 | 2 | Y | -0- | | | | | -0- |

RATHMELL, J. G. WELL #: 26 RRCID -> 199635 COMPL. DATE 11/01/2003 TOTAL DEPTH 11200 PERF. 9430 - 9570

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

RATHMELL, J. G. WELL #: 32 RRCID -> 200620 COMPL. DATE 12/27/2003 TOTAL DEPTH 9950 PERF. 9380 - 9502

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | Z | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | Z | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | Z | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

BENAVIDES TRUST WELL #: 8 RRCID -> 201088 COMPL. DATE 04/06/2004 TOTAL DEPTH 11200 PERF. 9730 - 9855

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

DECARREON, G. G. WELL #: 11 RRCID -> 206659 COMPL. DATE 12/30/2004 TOTAL DEPTH 11200 PERF. 9596 - 9742

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

BENAVIDES TRUST WELL #: 6 RRCID -> 215156 COMPL. DATE 11/06/2005 TOTAL DEPTH 11346 PERF. 9918 - 9930

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

RATHMELL, J. G. WELL #: 30 RRCID -> 229345 COMPL. DATE 06/13/2007 TOTAL DEPTH 10830 PERF. 9455 - 9480

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

HUNDIDO (9300) //CONT.// 43593 600 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
MERIT ENERGY COMPANY //CONT.// 561136
DECARREON, G. G. WELL #: 13 RRCID -> 229646 COMPL. DATE 04/20/2007 TOTAL DEPTH 10250 PERF. 9402 - 9492

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |

RATHMELL, J. G. WELL #: 34 RRCID -> 231949 COMPL. DATE 08/20/2007 TOTAL DEPTH 10400 PERF. 9420 - 9435

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 30 | N | -0- | -0- | -30 B | -406 | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- B | -406 | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | 93 | -0- | 93 B | -313 | 8 | 1 | 85 | 2 | N | -0- | | | | | -0- |
| 12 | 0 | | 528 | -0- | 528 B | 215 | 46 | 1 | 482 | 2 | N | -0- | | | | | -0- |
| 01 | 0 | | 247 | -0- | 247 B | 462 | 20 | 1 | 227 | 2 | N | -0- | | | | | -0- |
| 02 | 566 | N | 104 | -0- | -462 B | -0- | 9 | 1 | 95 | 2 | N | -0- | | | | | -0- |

INDIAN POINT (FRIO CONS.) 44441 775 NON-ASSOCIATED CAPACITY CNTY: NUECES
PETRO-SMITH OPERATING LLC 660313
STATE TRACT 786 WELL #: 11 RRCID -> 058244 COMPL. DATE 03/13/1974 TOTAL DEPTH 11020 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

STATE TRACT 786 WELL #: 10 RRCID -> 227252 COMPL. DATE 04/16/2007 TOTAL DEPTH 11525 PERF.10220 - 10590

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | NO RPT | -0- | -0- | 6439 | | | | | Y | NO RPT | | | | | 60 |
| 10 | 14B | DENY | NO RPT | -0- | -0- | 6439 | | | | | Y | NO RPT | | | | | 60 |
| 11 | 14B | DENY | NO RPT | -0- | -0- | 6439 | | | | | Y | NO RPT | | | | | 60 |
| 12 | 14B | DENY | NO RPT | -0- | -0- | 6439 | | | | | Y | NO RPT | | | | | 60 |
| 01 | 14B | DENY | NO RPT | -0- | -0- | 6439 | | | | | Y | NO RPT | | | | | 60 |
| 02 | 14B | DENY | NO RPT | -0- | -0- | 6439 | | | | | Y | NO RPT | | | | | 60 |

STATE TRACT 786 WELL #: 12 RRCID -> 237192 COMPL. DATE 05/15/2012 TOTAL DEPTH 12600 PERF.11120 - 11154

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 5 |
| 10 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 5 |
| 11 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 5 |
| 12 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 5 |
| 01 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 5 |
| 02 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 5 |

STATE TRACT 786 WELL #: 3 RRCID -> 249872 COMPL. DATE 05/05/2009 TOTAL DEPTH 12000 PERF.10600 - 10610

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

J. C. MARTIN (LOBO) 44957 500 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY 386310
MARTIN, J. C. WELL #: 1 RRCID -> 060439 COMPL. DATE 12/26/1974 TOTAL DEPTH 9980 PERF. 9210 - 9330

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MARTIN, J. C. WELL #: 4 RRCID -> 062859 COMPL. DATE 06/12/1975 TOTAL DEPTH 9900 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3900 | X | 3851 | -0- | -49 | -0- | 170 | 1 | 3681 | 2 | N | -0- | | | | | -0- |
| 10 | 4061 | X | 3441 | -0- | -620 | -0- | 153 | 1 | 3287 | 2 | N | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 3930 | X | 3896 | -0- | -34 | -0- | 184 | 1 | 3712 | 2 | N | -0- | | | | | 1 |
| 12 | 4061 | X | 3960 | -0- | -101 | -0- | 190 | 1 | 3770 | 2 | N | -0- | | | | | 1 |
| 01 | 4061 | X | 3980 | -0- | -81 | -0- | 181 | 1 | 3799 | 2 | N | -0- | | | | | 1 |
| 02 | 3640 | X | 3568 | -0- | -72 | -0- | 160 | 1 | 3408 | 2 | N | -0- | | | | | 1 |

MARTIN, J. C. ET AL WELL #: 1 RRCID -> 063329 COMPL. DATE 08/10/1975 TOTAL DEPTH 9207 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 7080 | X | 6794 | -0- | -286 | -0- | 301 | 1 | 6493 | 2 | N | -0- | | | | | -0- |
| 10 | 7316 | X | 7015 | -0- | -301 | -0- | 312 | 1 | 6703 | 2 | N | -0- | | | | | -0- |
| 11 | 7080 | X | 6599 | -0- | -481 | -0- | 311 | 1 | 6288 | 2 | N | -0- | | | | | -0- |
| 12 | 7316 | X | 6691 | -0- | -625 | -0- | 321 | 1 | 6370 | 2 | N | -0- | | | | | -0- |
| 01 | 7316 | X | 7086 | -0- | -230 | -0- | 322 | 1 | 6764 | 2 | N | -0- | | | | | -0- |
| 02 | 6619 | X | 6619 | -0- | -0- | -0- | 296 | 1 | 6323 | 2 | N | -0- | | | | | -0- |

MARTIN, J. C. WELL #: 5 RRCID -> 065406 COMPL. DATE 02/15/1976 TOTAL DEPTH 10021 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1170 | N | 828 | -0- | -342 | -0- | 37 | 1 | 791 | 2 | N | -0- | | | | | -0- |
| 10 | 1193 | N | 1193 | -0- | -0- | -0- | 53 | 1 | 1140 | 2 | N | -0- | | | | | -0- |
| 11 | 1200 | N | 748 | -0- | -452 | -0- | 35 | 1 | 713 | 2 | N | -0- | | | | | -0- |
| 12 | 868 | N | 549 | -0- | -319 | -0- | 26 | 1 | 523 | 2 | N | -0- | | | | | -0- |
| 01 | 1178 | N | 1117 | -0- | -61 | -0- | 51 | 1 | 1066 | 2 | N | -0- | | | | | -0- |
| 02 | 700 | N | 614 | -0- | -86 | -0- | 27 | 1 | 587 | 2 | N | -0- | | | | | -0- |

MARTIN, J. C. WELL #: 6 RRCID -> 066775 COMPL. DATE 06/01/1976 TOTAL DEPTH 9749 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 240 | N | 222 | -0- | -18 | -0- | 10 | 1 | 212 | 2 | N | -0- | | | | | -0- |
| 10 | 248 | N | 234 | -0- | -14 | -0- | 10 | 1 | 224 | 2 | N | -0- | | | | | -0- |
| 11 | 240 | N | 233 | -0- | -7 | -0- | 11 | 1 | 222 | 2 | N | -0- | | | | | -0- |
| 12 | 247 | N | 247 | -0- | -0- | -0- | 12 | 1 | 235 | 2 | N | -0- | | | | | -0- |
| 01 | 248 | N | 233 | -0- | -15 | -0- | 11 | 1 | 222 | 2 | N | -0- | | | | | -0- |
| 02 | 224 | N | 209 | -0- | -15 | -0- | 9 | 1 | 200 | 2 | N | -0- | | | | | -0- |

URIBE, S. WELL #: 1 RRCID -> 067199 COMPL. DATE 07/02/1976 TOTAL DEPTH 10700 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4025 | X | 4025 | -0- | -0- | -0- | 413 | 1 | 3612 | 2 | N | -0- | | | | | -0- |
| 10 | 4266 | X | 4266 | -0- | -0- | -0- | 401 | 1 | 3865 | 2 | N | -0- | | | | | -0- |
| 11 | 0 | | 4005 | -0- | 4005 | 4005 | 424 | 1 | 3581 | 2 | N | -0- | | | | | -0- |
| 12 | 0 | | 3753 | -0- | 3753 | 7758 | 394 | 1 | 3359 | 2 | N | -0- | | | | | -0- |
| 01 | 0 | | 3281 | -0- | 3281 | 11039 | 368 | 1 | 2913 | 2 | N | -0- | | | | | -0- |
| 02 | 14990 | X | 3951 | -0- | -11039 | -0- | 444 | 1 | 3507 | 2 | N | -0- | | | | | -0- |

J. C. MARTIN (LOBO) //CONT.// 44957 500 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
MARTIN, J.C. ET AL WELL #: 6 RRCID -> 067200 COMPL. DATE 05/30/1976 TOTAL DEPTH 10310 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 240 | N | 193 | -0- | -47 | -0- | 9 | 1 | 184 | 2 | N | -0- | | | -0- |
| 10 | 248 | N | 211 | -0- | -37 | -0- | 9 | 1 | 202 | 2 | N | -0- | | | -0- |
| 11 | 240 | N | 209 | -0- | -31 | -0- | 10 | 1 | 199 | 2 | N | -0- | | | -0- |
| 12 | 187 | N | 187 | -0- | -0- | -0- | 9 | 1 | 178 | 2 | N | -0- | | | -0- |
| 01 | 247 | N | 247 | -0- | -0- | -0- | 11 | 1 | 236 | 2 | N | -0- | | | -0- |
| 02 | 206 | N | 206 | -0- | -0- | -0- | 9 | 1 | 197 | 2 | N | -0- | | | -0- |

ZACHRY, E. B. WELL #: 1 RRCID -> 069080 COMPL. DATE 08/05/1976 TOTAL DEPTH 10000 PERF. N/A

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4055 | X | 4055 | -0- | -0- | -0- | 179 | 1 | 3876 | 2 | N | -0- | | | -0- |
| 10 | 4129 | X | 4129 | -0- | -0- | -0- | 184 | 1 | 3945 | 2 | N | -0- | | | -0- |
| 11 | 3947 | X | 3947 | -0- | -0- | -0- | 186 | 1 | 3761 | 2 | N | -0- | | | -0- |
| 12 | 4189 | X | 4189 | -0- | -0- | -0- | 201 | 1 | 3988 | 2 | N | -0- | | | -0- |
| 01 | 4209 | X | 4209 | -0- | -0- | -0- | 191 | 1 | 4018 | 2 | N | -0- | | | -0- |
| 02 | 3903 | X | 3903 | -0- | -0- | -0- | 175 | 1 | 3728 | 2 | N | -0- | | | -0- |

MARTIN, J.C. ET AL WELL #: 8 RRCID -> 069203 COMPL. DATE 11/17/1976 TOTAL DEPTH 10111 PERF. N/A

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3060 | X | 2939 | -0- | -121 | -0- | 130 | 1 | 2809 | 2 | N | -0- | | | -0- |
| 10 | 3162 | X | 3122 | -0- | -40 | -0- | 139 | 1 | 2983 | 2 | N | -0- | | | -0- |
| 11 | 3000 | X | 2951 | -0- | -49 | -0- | 139 | 1 | 2812 | 2 | N | -0- | | | -0- |
| 12 | 3100 | X | 2961 | -0- | -139 | -0- | 142 | 1 | 2819 | 2 | N | -0- | | | -0- |
| 01 | 3131 | X | 3042 | -0- | -89 | -0- | 138 | 1 | 2904 | 2 | N | -0- | | | -0- |
| 02 | 2887 | X | 2887 | -0- | -0- | -0- | 129 | 1 | 2758 | 2 | N | -0- | | | -0- |

DE MARTINEZ, M. WELL #: 2 RRCID -> 069227 COMPL. DATE 06/17/1996 TOTAL DEPTH 10400 PERF. 9138 - 9178

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 8227 | X | 8227 | -0- | -0- | -0- | 844 | 1 | 7383 | 2 | N | -0- | | | -0- |
| 10 | 8473 | X | 8473 | -0- | -0- | -0- | 796 | 1 | 7677 | 2 | N | -0- | | | -0- |
| 11 | 0 | | 7810 | -0- | 7810 | 7810 | 827 | 1 | 6983 | 2 | N | -0- | | | -0- |
| 12 | 0 | | 7781 | -0- | 7781 | 15591 | 817 | 1 | 6964 | 2 | N | -0- | | | -0- |
| 01 | 0 | | 7233 | -0- | 7233 | 22824 | 812 | 1 | 6421 | 2 | N | -0- | | | -0- |
| 02 | 30025 | X | 7201 | -0- | -22824 | -0- | 809 | 1 | 6392 | 2 | N | -0- | | | -0- |

MARTINEZ, G. WELL #: 1 RRCID -> 070212 COMPL. DATE 02/02/1977 TOTAL DEPTH 11050 PERF. N/A

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1315 | N | 1315 | -0- | -0- | -0- | 135 | 1 | 1180 | 2 | N | -0- | | | -0- |
| 10 | 1421 | N | 1421 | -0- | -0- | -0- | 134 | 1 | 1287 | 2 | N | -0- | | | -0- |
| 11 | 0 | | 1342 | -0- | 1342 | 1342 | 142 | 1 | 1200 | 2 | N | -0- | | | -0- |
| 12 | 0 | | 853 | -0- | 853 | 2195 | 90 | 1 | 763 | 2 | N | -0- | | | -0- |
| 01 | 0 | | 346 | -0- | 346 | 2541 | 39 | 1 | 307 | 2 | N | -0- | | | -0- |
| 02 | 2800 | N | 1220 | -0- | -1580 | 961 | 137 | 1 | 1083 | 2 | N | -0- | | | -0- |

URIBE, S. WELL #: 2 RRCID -> 070213 COMPL. DATE N/A TOTAL DEPTH 10300 PERF. 9245 - 9257

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 60 | N | 47 | -0- | -13 | -0- | 5 | 1 | 42 | 2 | N | -0- | | | -0- |
| 10 | 88 | N | 88 | -0- | -0- | -0- | 8 | 1 | 80 | 2 | N | -0- | | | -0- |
| 11 | 0 | | 34 | -0- | 34 | 34 | 4 | 1 | 30 | 2 | N | -0- | | | -0- |
| 12 | 0 | | 97 | -0- | 97 | 131 | 10 | 1 | 87 | 2 | N | -0- | | | -0- |
| 01 | 0 | | 27 | -0- | 27 | 158 | 3 | 1 | 24 | 2 | N | -0- | | | -0- |
| 02 | 202 | N | 44 | -0- | -158 | -0- | 5 | 1 | 39 | 2 | N | -0- | | | -0- |

MARTINEZ, G. WELL #: 2 RRCID -> 070637 COMPL. DATE 03/23/1995 TOTAL DEPTH 10600 PERF. 856 - 8872

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 01 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |

J. C. MARTIN (LOBO) //CONT.// 44957 500 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
MARTIN, J. C. WELL #: 7 RRCID -> 072383 COMPL. DATE 12/01/1983 TOTAL DEPTH 9951 PERF. 8968 - 9794

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5069 | X | 5069 | -0- | -0- | -0- | 224 | 1 | 4845 | 2 | N | -0- | | | | | -0- |
| 10 | 4945 | X | 4945 | -0- | -0- | -0- | 220 | 1 | 4723 | 2 | N | 2 | | | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 5016 | X | 5016 | -0- | -0- | -0- | 237 | 1 | 4779 | 2 | N | -0- | | | | | 2 |
| 12 | 4966 | X | 4966 | -0- | -0- | -0- | 238 | 1 | 4728 | 2 | N | -0- | | | | | 2 |
| 01 | 4922 | X | 4922 | -0- | -0- | -0- | 224 | 1 | 4698 | 2 | N | -0- | | | | | 2 |
| 02 | 4516 | X | 4516 | -0- | -0- | -0- | 202 | 1 | 4313 | 2 | N | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |

VERGARA, G. B. ET AL WELL #: 1 RRCID -> 072592 COMPL. DATE 08/19/1977 TOTAL DEPTH 10530 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 27 | N | 27 | -0- | -0- | -0- | 3 | 1 | 24 | 2 | N | -0- | | | | | -0- |
| 10 | 7 | N | -0- | -0- | -7 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

URIBE, S. WELL #: 4 RRCID -> 074874 COMPL. DATE 11/04/1977 TOTAL DEPTH 10808 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 60 | N | 7 | -0- | -53 | -0- | 1 | 1 | 6 | 2 | N | -0- | | | | | -0- |
| 10 | 93 | N | 2 | -0- | -91 | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | 1 | -0- | 1 | 1 | 1 | 2 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 1 | -0- | 1 | 2 | 1 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2 | N | -0- | -0- | -2 | -0- | | | | | N | -0- | | | | | -0- |

VERGARA, C.B. ET AL WELL #: 3 RRCID -> 075823 COMPL. DATE 02/26/1978 TOTAL DEPTH 10002 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 870 | N | 775 | -0- | -95 | -0- | 79 | 1 | 696 | 2 | N | -0- | | | | | -0- |
| 10 | 963 | N | 963 | -0- | -0- | -0- | 91 | 1 | 872 | 2 | N | -0- | | | | | -0- |
| 11 | 0 | | 764 | -0- | 764 | 764 | 81 | 1 | 683 | 2 | N | -0- | | | | | -0- |
| 12 | 0 | | 1019 | -0- | 1019 | 1783 | 107 | 1 | 912 | 2 | N | -0- | | | | | -0- |
| 01 | 0 | | 953 | -0- | 953 | 2736 | 107 | 1 | 846 | 2 | N | -0- | | | | | -0- |
| 02 | 2800 | N | 998 | -0- | -1802 | 934 | 112 | 1 | 886 | 2 | N | -0- | | | | | -0- |

BENAVIDES, B. R. WELL #: 1 RRCID -> 080239 COMPL. DATE 12/08/1978 TOTAL DEPTH 9988 PERF. 8860 - 9707

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3869 | X | 3869 | -0- | -0- | -0- | 171 | 1 | 3698 | 2 | N | -0- | | | | | -0- |
| 10 | 4093 | X | 4093 | -0- | -0- | -0- | 182 | 1 | 3911 | 2 | N | -0- | | | | | -0- |
| 11 | 3859 | X | 3859 | -0- | -0- | -0- | 182 | 1 | 3677 | 2 | N | -0- | | | | | -0- |
| 12 | 3976 | X | 3976 | -0- | -0- | -0- | 191 | 1 | 3785 | 2 | N | -0- | | | | | -0- |
| 01 | 4185 | X | 4185 | -0- | -0- | -0- | 190 | 1 | 3995 | 2 | N | -0- | | | | | -0- |
| 02 | 3909 | X | 3909 | -0- | -0- | -0- | 175 | 1 | 3734 | 2 | N | -0- | | | | | -0- |

URIBE, S. WELL #: 5 RRCID -> 084898 COMPL. DATE 10/10/1979 TOTAL DEPTH 10635 PERF. 8946 - 9108

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 7540 | X | 7540 | -0- | -0- | -0- | 773 | 1 | 6767 | 2 | N | -0- | | | | | -0- |
| 10 | 7697 | X | 7697 | -0- | -0- | -0- | 723 | 1 | 6974 | 2 | N | -0- | | | | | -0- |
| 11 | 0 | | 7717 | -0- | 7717 | 7717 | 817 | 1 | 6900 | 2 | N | -0- | | | | | -0- |
| 12 | 0 | | 7577 | -0- | 7577 | 15294 | 796 | 1 | 6781 | 2 | N | -0- | | | | | -0- |
| 01 | 0 | | 5729 | -0- | 5729 | 21023 | 643 | 1 | 5086 | 2 | N | -0- | | | | | -0- |
| 02 | 27655 | X | 6632 | -0- | -21023 | -0- | 745 | 1 | 5887 | 2 | N | -0- | | | | | -0- |

J. C. MARTIN (LOBO) //CONT.// 44957 500 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
URIBE, S. WELL #: 6 RRCID -> 086383 COMPL. DATE 01/30/1980 TOTAL DEPTH 10950 PERF.10514 - 10626

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 570 | N | 513 | -0- | -57 | -0- | 53 | 1 | 460 | 2 | N | -0- | | | -0- |
| 10 | 527 | N | 482 | -0- | -45 | -0- | 45 | 1 | 437 | 2 | N | -0- | | | -0- |
| 11 | 0 | | 497 | -0- | 497 | 497 | 53 | 1 | 444 | 2 | N | -0- | | | -0- |
| 12 | 0 | | 476 | -0- | 476 | 973 | 50 | 1 | 426 | 2 | N | -0- | | | -0- |
| 01 | 0 | | 453 | -0- | 453 | 1426 | 51 | 1 | 402 | 2 | N | -0- | | | -0- |
| 02 | 1939 | N | 513 | -0- | -1426 | -0- | 58 | 1 | 455 | 2 | N | -0- | | | -0- |

VERGARA, G. B. ET AL WELL #: 4 RRCID -> 086805 COMPL. DATE 01/17/1980 TOTAL DEPTH 10421 PERF. 9475 - 9483

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1116 | N | 1116 | -0- | -0- | -0- | 114 | 1 | 1002 | 2 | N | -0- | | | -0- |
| 10 | 1163 | N | 1163 | -0- | -0- | -0- | 109 | 1 | 1054 | 2 | N | -0- | | | -0- |
| 11 | 0 | | 1104 | -0- | 1104 | 1104 | 117 | 1 | 987 | 2 | N | -0- | | | -0- |
| 12 | 0 | | 1145 | -0- | 1145 | 2249 | 120 | 1 | 1025 | 2 | N | -0- | | | -0- |
| 01 | 0 | | 1023 | -0- | 1023 | 3272 | 115 | 1 | 908 | 2 | N | -0- | | | -0- |
| 02 | 2800 | N | 1069 | -0- | -1731 | 1541 | 120 | 1 | 949 | 2 | N | -0- | | | -0- |

MARSHALL, STANLEY G. ET AL WELL #: 3 RRCID -> 098971 COMPL. DATE 12/21/1981 TOTAL DEPTH 11300 PERF. 9620 - 9624

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2834 | N | 2834 | -0- | -0- | -0- | 246 | 1 | 2588 | 2 | N | -0- | | | -0- |
| 10 | 2920 | N | 2920 | -0- | -0- | -0- | 259 | 1 | 2661 | 2 | N | -0- | | | -0- |
| 11 | 0 | | 2900 | -0- | 2900 | 2900 | 253 | 1 | 2647 | 2 | N | -0- | | | -0- |
| 12 | 0 | | 3329 | -0- | 3329 | 6229 | 300 | 1 | 3029 | 2 | N | -0- | | | -0- |
| 01 | 0 | | 3012 | -0- | 3012 | 9241 | 286 | 1 | 2726 | 2 | N | -0- | | | -0- |
| 02 | 2800 | N | 3124 | -0- | 324 | 9565 | 307 | 1 | 2817 | 2 | N | -0- | | | -0- |

ZACHRY, E. B. WELL #: 5 RRCID -> 104490 COMPL. DATE 02/14/1983 TOTAL DEPTH 10300 PERF. 9330 - 9613

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |

M.L.E.I. MARSHALL, S. G. WELL #: 1 RRCID -> 108655 COMPL. DATE 11/07/1983 TOTAL DEPTH 10926 PERF. 9574 - 10125

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1605 | N | 1605 | -0- | -0- | -0- | 139 | 1 | 1466 | 2 | N | -0- | | | -0- |
| 10 | 1705 | N | 1651 | -0- | -54 | -0- | 146 | 1 | 1505 | 2 | N | -0- | | | -0- |
| 11 | 0 | | 1522 | -0- | 1522 | 1522 | 133 | 1 | 1389 | 2 | N | -0- | | | -0- |
| 12 | 0 | | 1407 | -0- | 1407 | 2929 | 127 | 1 | 1280 | 2 | N | -0- | | | -0- |
| 01 | 0 | | 1393 | -0- | 1393 | 4322 | 132 | 1 | 1261 | 2 | N | -0- | | | -0- |
| 02 | 2800 | N | 1185 | -0- | -1615 | 2707 | 116 | 1 | 1069 | 2 | N | -0- | | | -0- |

M.L.E.I., MARSHALL, S. G. WELL #: 4 RRCID -> 110740 COMPL. DATE 04/09/1984 TOTAL DEPTH 11500 PERF. 9966 - 9996

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1260 | N | 1072 | -0- | -188 | -0- | 93 | 1 | 979 | 2 | N | -0- | | | -0- |
| 10 | 1302 | N | 1002 | -0- | -300 | -0- | 89 | 1 | 913 | 2 | N | -0- | | | -0- |
| 11 | 0 | | 934 | -0- | 934 | 934 | 82 | 1 | 852 | 2 | N | -0- | | | -0- |
| 12 | 0 | | 939 | -0- | 939 | 1873 | 85 | 1 | 854 | 2 | N | -0- | | | -0- |
| 01 | 0 | | 935 | -0- | 935 | 2808 | 89 | 1 | 846 | 2 | N | -0- | | | -0- |
| 02 | 2800 | N | 779 | -0- | -2021 | 787 | 76 | 1 | 703 | 2 | N | -0- | | | -0- |

M.L.S.I., MARSHALL, S.G. WELL #: 5 RRCID -> 111052 COMPL. DATE 04/10/1984 TOTAL DEPTH 11507 PERF.10440 - 10584

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 969 | N | 969 | -0- | -0- | -0- | 84 | 1 | 885 | 2 | N | -0- | | | -0- |
| 10 | 588 | N | 588 | -0- | -0- | -0- | 52 | 1 | 536 | 2 | N | -0- | | | -0- |
| 11 | 0 | | 537 | -0- | 537 | 537 | 47 | 1 | 490 | 2 | N | -0- | | | -0- |
| 12 | 0 | | 571 | -0- | 571 | 1108 | 51 | 1 | 520 | 2 | N | -0- | | | -0- |
| 01 | 0 | | 622 | -0- | 622 | 1730 | 59 | 1 | 563 | 2 | N | -0- | | | -0- |
| 02 | 2253 | N | 523 | -0- | -1730 | -0- | 51 | 1 | 472 | 2 | N | -0- | | | -0- |

J. C. MARTIN (LOBO) //CONT.// 44957 500 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
M.L.E.I., MARSHALL, S. G. WELL #: 7 RRCID -> 112277 COMPL. DATE 12/08/2007 TOTAL DEPTH 11500 PERF.10190 - 10200

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2070 | N | 1754 | -0- | -316 | -0- | 152 | 1 | 1602 | 2 | N | -0- | | | | | -0- |
| 10 | 2201 | N | 2153 | -0- | -48 | -0- | 191 | 1 | 1962 | 2 | N | -0- | | | | | -0- |
| 11 | 0 | | 2192 | -0- | 2192 | 2192 | 191 | 1 | 2001 | 2 | N | -0- | | | | | -0- |
| 12 | 0 | | 2091 | -0- | 2091 | 4283 | 188 | 1 | 1903 | 2 | N | -0- | | | | | -0- |
| 01 | 0 | | 2188 | -0- | 2188 | 6471 | 207 | 1 | 1981 | 2 | N | -0- | | | | | -0- |
| 02 | 2800 | N | 1868 | -0- | -932 | 5539 | 183 | 1 | 1685 | 2 | N | -0- | | | | | -0- |

MARTINEZ, G. WELL #: 4 RRCID -> 114661 COMPL. DATE 11/16/1984 TOTAL DEPTH 10793 PERF.10262 - 10448

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ZACHRY, E.B WELL #: 8 RRCID -> 131210 COMPL. DATE 04/27/1989 TOTAL DEPTH 10400 PERF. 9334 - 9663

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

VERGARA, G. B. ET AL WELL #: 8 RRCID -> 179656 COMPL. DATE 09/16/2000 TOTAL DEPTH 10010 PERF. 9355 - 9444

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 391 | N | 391 | -0- | -0- | -0- | 40 | 1 | 351 | 2 | N | -0- | | | | | -0- |
| 10 | 321 | N | 321 | -0- | -0- | -0- | 30 | 1 | 291 | 2 | N | -0- | | | | | -0- |
| 11 | 0 | | 304 | -0- | 304 | 304 | 32 | 1 | 272 | 2 | N | -0- | | | | | -0- |
| 12 | 0 | | 584 | -0- | 584 | 888 | 61 | 1 | 523 | 2 | N | -0- | | | | | -0- |
| 01 | 0 | | 250 | -0- | 250 | 1138 | 28 | 1 | 222 | 2 | N | -0- | | | | | -0- |
| 02 | 1624 | N | 486 | -0- | -1138 | -0- | 55 | 1 | 431 | 2 | N | -0- | | | | | -0- |

MARSHALL, S. G. WELL #: 35 RRCID -> 249180 COMPL. DATE 06/04/2009 TOTAL DEPTH 10498 PERF. 9445 - 9455

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MARSHALL, S. G. WELL #: 39 RRCID -> 249368 COMPL. DATE 05/28/2009 TOTAL DEPTH 10793 PERF. 9294 - 10194

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 9 | N | 9 | -0- | -0- | -0- | 1 | 1 | 8 | 2 | N | -0- | | | | | -0- |
| 10 | 31 | N | 2 | -0- | -29 | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

J. C. MARTIN (LOBO) //CONT.// 44957 500 NON-ASSOCIATED CAPACITY CNTY: WEBB
HUGOTON OPERATING COMPANY, INC. 412178
MECOM, J. W. WELL #: 1 RRCID -> 062777 COMPL. DATE 06/14/1975 TOTAL DEPTH 9400 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4060 | X | 4060 | -0- | -0- | -0- | 303 | 1 | 3757 | 2 | N | -0- | | | | | -0- |
| 10 | 0 | | 4397 | -0- | 4397 | 4397 | 317 | 1 | 4080 | 2 | N | -0- | | | | | -0- |
| 11 | 0 | | 3641 | -0- | 3641 | 8038 | 264 | 1 | 3377 | 2 | N | -0- | | | | | -0- |
| 12 | 0 | | 788 | -0- | 788 | 8826 | 58 | 1 | 730 | 2 | N | -0- | | | | | -0- |
| 01 | 0 | | 4 | -0- | 4 | 8830 | 4 | 2 | | | N | -0- | | | | | -0- |
| 02 | 8830 | X | -0- | -0- | -8830 | -0- | | | | | N | -0- | | | | | -0- |

MECOM, J. W. WELL #: 3 RRCID -> 063472 COMPL. DATE 09/03/1975 TOTAL DEPTH 10285 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3429 | X | 3429 | -0- | -0- | -0- | 256 | 1 | 3173 | 2 | N | -0- | | | | | -0- |
| 10 | 0 | | 1485 | -0- | 1485 | 1485 | 107 | 1 | 1378 | 2 | N | -0- | | | | | -0- |
| 11 | 0 | | 1360 | -0- | 1360 | 2845 | 99 | 1 | 1261 | 2 | N | -0- | | | | | -0- |
| 12 | 0 | | 4457 | -0- | 4457 | 7302 | 329 | 1 | 4128 | 2 | N | -0- | | | | | -0- |
| 01 | 0 | | 5941 | -0- | 5941 | 13243 | 426 | 1 | 5515 | 2 | N | -0- | | | | | -0- |
| 02 | 16889 | X | 3646 | -0- | -13243 | -0- | 266 | 1 | 3380 | 2 | N | -0- | | | | | -0- |

MECOM, J. W. WELL #: 2 RRCID -> 064632 COMPL. DATE 12/18/1975 TOTAL DEPTH 9200 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 247 | N | 247 | -0- | -0- | -0- | 18 | 1 | 229 | 2 | N | -0- | | | | | -0- |
| 10 | 0 | | 277 | -0- | 277 | 277 | 20 | 1 | 257 | 2 | N | -0- | | | | | -0- |
| 11 | 0 | | 272 | -0- | 272 | 549 | 20 | 1 | 252 | 2 | N | -0- | | | | | -0- |
| 12 | 0 | | 280 | -0- | 280 | 829 | 21 | 1 | 259 | 2 | N | -0- | | | | | -0- |
| 01 | 0 | | 285 | -0- | 285 | 1114 | 20 | 1 | 265 | 2 | N | -0- | | | | | -0- |
| 02 | 1372 | N | 258 | -0- | -1114 | -0- | 19 | 1 | 239 | 2 | N | -0- | | | | | -0- |

MECOM, J. W. WELL #: 4 RRCID -> 065220 COMPL. DATE 01/27/1976 TOTAL DEPTH 9958 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 150 | N | 135 | -0- | -15 | -0- | 10 | 1 | 125 | 2 | N | -0- | | | | | -0- |
| 10 | 0 | | 149 | -0- | 149 | 149 | 11 | 1 | 138 | 2 | N | -0- | | | | | -0- |
| 11 | 0 | | 145 | -0- | 145 | 294 | 11 | 1 | 134 | 2 | N | -0- | | | | | -0- |
| 12 | 0 | | 149 | -0- | 149 | 443 | 11 | 1 | 138 | 2 | N | -0- | | | | | -0- |
| 01 | 0 | | 157 | -0- | 157 | 600 | 11 | 1 | 146 | 2 | N | -0- | | | | | -0- |
| 02 | 740 | N | 140 | -0- | -600 | -0- | 10 | 1 | 130 | 2 | N | -0- | | | | | -0- |

MECOM, J. W. WELL #: 5 RRCID -> 065527 COMPL. DATE 02/27/1976 TOTAL DEPTH 10306 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4470 | X | 4054 | -0- | -416 | -0- | 303 | 1 | 3751 | 2 | N | -0- | | | | | -0- |
| 10 | 0 | | 3724 | -0- | 3724 | 3724 | 269 | 1 | 3455 | 2 | N | -0- | | | | | -0- |
| 11 | 0 | | 3986 | -0- | 3986 | 7710 | 289 | 1 | 3697 | 2 | N | -0- | | | | | -0- |
| 12 | 0 | | 3461 | -0- | 3461 | 11171 | 256 | 1 | 3205 | 2 | N | -0- | | | | | -0- |
| 01 | 0 | | 4252 | -0- | 4252 | 15423 | 305 | 1 | 3947 | 2 | N | -0- | | | | | -0- |
| 02 | 19579 | X | 4156 | -0- | -15423 | -0- | 303 | 1 | 3853 | 2 | N | -0- | | | | | -0- |

MECOM, J. W. WELL #: 7 RRCID -> 066243 COMPL. DATE 04/24/1976 TOTAL DEPTH 8330 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 30 | N | 27 | -0- | -3 | -0- | 2 | 1 | 25 | 2 | N | -0- | | | | | -0- |
| 10 | 0 | | 27 | -0- | 27 | 27 | 2 | 1 | 25 | 2 | N | -0- | | | | | -0- |
| 11 | 0 | | 29 | -0- | 29 | 56 | 2 | 1 | 27 | 2 | N | -0- | | | | | -0- |
| 12 | 0 | | 18 | -0- | 18 | 74 | 1 | 1 | 17 | 2 | N | -0- | | | | | -0- |
| 01 | 0 | | 2 | -0- | 2 | 76 | 2 | 2 | | | N | -0- | | | | | -0- |
| 02 | 76 | N | -0- | -0- | -76 | -0- | | | | | N | -0- | | | | | -0- |

MECOM, J. W. WELL #: 15 RRCID -> 068837 COMPL. DATE 10/16/1976 TOTAL DEPTH 9676 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1080 | N | 977 | -0- | -103 | -0- | 73 | 1 | 904 | 2 | N | -0- | | | | | -0- |
| 10 | 0 | | 1211 | -0- | 1211 | 1211 | 87 | 1 | 1124 | 2 | N | -0- | | | | | -0- |
| 11 | 0 | | 1258 | -0- | 1258 | 2469 | 91 | 1 | 1167 | 2 | N | -0- | | | | | -0- |
| 12 | 0 | | 1294 | -0- | 1294 | 3763 | 96 | 1 | 1198 | 2 | N | -0- | | | | | -0- |
| 01 | 0 | | 1202 | -0- | 1202 | 4965 | 86 | 1 | 1116 | 2 | N | -0- | | | | | -0- |
| 02 | 2800 | N | 1177 | -0- | -1623 | 3342 | 86 | 1 | 1091 | 2 | N | -0- | | | | | -0- |

J. C. MARTIN (LOBO) //CONT.// 44957 500 NON-ASSOCIATED CAPACITY CNTY: WEBB
HUGOTON OPERATING COMPANY, INC. //CONT.// 412178
MECOM, J. W. WELL #: 8 RRCID -> 069268 COMPL. DATE 12/02/1976 TOTAL DEPTH 8747 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

MECOM, J. W. WELL #: 16 RRCID -> 070194 COMPL. DATE 01/26/1977 TOTAL DEPTH 9310 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 990 | N | -0- | -0- | -990 | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | 777 | -0- | 777 | 777 | 56 | 1 | 721 | 2 | N | -0- | | | | | -0- |
| 11 | 0 | | 571 | -0- | 571 | 1348 | 41 | 1 | 530 | 2 | N | -0- | | | | | -0- |
| 12 | 0 | | 510 | -0- | 510 | 1858 | 38 | 1 | 472 | 2 | N | -0- | | | | | -0- |
| 01 | 0 | | 483 | -0- | 483 | 2341 | 35 | 1 | 448 | 2 | N | -0- | | | | | -0- |
| 02 | 2790 | N | 449 | -0- | -2341 | -0- | 33 | 1 | 416 | 2 | N | -0- | | | | | -0- |

MECOM, J. W. WELL #: 17 RRCID -> 070578 COMPL. DATE 03/16/1977 TOTAL DEPTH 10000 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3181 | X | 3181 | -0- | -0- | -0- | 238 | 1 | 2943 | 2 | N | -0- | | | | | -0- |
| 10 | 0 | | 3433 | -0- | 3433 | 3433 | 248 | 1 | 3185 | 2 | N | -0- | | | | | -0- |
| 11 | 0 | | 3312 | -0- | 3312 | 6745 | 240 | 1 | 3072 | 2 | N | -0- | | | | | -0- |
| 12 | 0 | | 3608 | -0- | 3608 | 10353 | 267 | 1 | 3341 | 2 | N | -0- | | | | | -0- |
| 01 | 0 | | 3596 | -0- | 3596 | 13949 | 258 | 1 | 3338 | 2 | N | -0- | | | | | -0- |
| 02 | 17305 | X | 3356 | -0- | -13949 | -0- | 245 | 1 | 3111 | 2 | N | -0- | | | | | -0- |

MECOM, J. W. WELL #: 18 RRCID -> 071362 COMPL. DATE 05/12/1977 TOTAL DEPTH 9452 PERF. 8339 - 8644

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 847 | N | 847 | -0- | -0- | -0- | 63 | 1 | 784 | 2 | N | -0- | | | | | -0- |
| 10 | 0 | | 874 | -0- | 874 | 874 | 63 | 1 | 811 | 2 | N | -0- | | | | | -0- |
| 11 | 0 | | 819 | -0- | 819 | 1693 | 59 | 1 | 760 | 2 | N | -0- | | | | | -0- |
| 12 | 0 | | 94 | -0- | 94 | 1787 | 7 | 1 | 87 | 2 | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | 1787 | | | | | N | -0- | | | | | -0- |
| 02 | 1975 | N | 188 | -0- | -1787 | -0- | 14 | 1 | 174 | 2 | N | -0- | | | | | -0- |

MECOM, J. W. WELL #: 19 RRCID -> 072220 COMPL. DATE 07/17/1977 TOTAL DEPTH 10128 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | | 14B2 EXT | -0- | -0- | -0- | 3 | | | | | N | -0- | | | | | -0- |
| 10 | | 14B2 EXT | -0- | -0- | -0- | 3 | | | | | N | -0- | | | | | -0- |
| 11 | | 14B2 EXT | -0- | -0- | -0- | 3 | | | | | N | -0- | | | | | -0- |
| 12 | | 14B2 EXT | -0- | -0- | -0- | 3 | | | | | N | -0- | | | | | -0- |
| 01 | | 14B2 EXT | -0- | -0- | -0- | 3 | | | | | N | -0- | | | | | -0- |
| 02 | | 14B2 EXT | -0- | -0- | -0- | 3 | | | | | N | -0- | | | | | -0- |

MECOM, J. W. WELL #: 9 RRCID -> 074275 COMPL. DATE 10/07/2013 TOTAL DEPTH 10000 PERF. 7568 - 7636

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 137 | N | 137 | -0- | -0- | -0- | 10 | 1 | 127 | 2 | N | -0- | | | | | -0- |
| 10 | 0 | | 97 | -0- | 97 | 97 | 7 | 1 | 90 | 2 | N | -0- | | | | | -0- |
| 11 | 0 | | 61 | -0- | 61 | 158 | 4 | 1 | 57 | 2 | N | -0- | | | | | -0- |
| 12 | 0 | | 123 | -0- | 123 | 281 | 9 | 1 | 114 | 2 | N | -0- | | | | | -0- |
| 01 | 0 | | 128 | -0- | 128 | 409 | 9 | 1 | 119 | 2 | N | -0- | | | | | -0- |
| 02 | 508 | N | 99 | -0- | -409 | -0- | 7 | 1 | 92 | 2 | N | -0- | | | | | -0- |

MARTINEZ, ADRIAN GAS UNIT WELL #: 1 RRCID -> 074921 COMPL. DATE N/A TOTAL DEPTH 10126 PERF. 9114 - 9349

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1838 | N | 1838 | -0- | -0- | -0- | 142 | 1 | 1696 | 2 | N | -0- | | | | | -0- |
| 10 | 0 | | 1872 | -0- | 1872 | 1872 | 149 | 1 | 1723 | 2 | N | -0- | | | | | -0- |
| 11 | 0 | | 1774 | -0- | 1774 | 3646 | 142 | 1 | 1632 | 2 | N | -0- | | | | | -0- |
| 12 | 0 | | 733 | -0- | 733 | 4379 | 50 | 1 | 683 | 2 | N | -0- | | | | | -0- |
| 01 | 0 | | 1380 | -0- | 1380 | 5759 | 88 | 1 | 1292 | 2 | N | -0- | | | | | -0- |
| 02 | 2800 | N | 696 | -0- | -2104 | 3655 | 40 | 1 | 656 | 2 | N | -0- | | | | | -0- |

J. C. MARTIN (LOBO) //CONT.// 44957 500 NON-ASSOCIATED CAPACITY CNTY: WEBB
HUGOTON OPERATING COMPANY, INC. //CONT.// 412178
MARTINEZ, EUDOXIO WELL #: 1 RRCID -> 075657 COMPL. DATE 04/27/1978 TOTAL DEPTH 10401 PERF. 9107 - 9966

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1227 | N | 1227 | -0- | -0- | -0- | 95 | 1 | 1132 | 2 | N | -0- | | | -0- |
| 10 | 0 | | 1227 | -0- | 1227 | 1227 | 97 | 1 | 1130 | 2 | N | -0- | | | -0- |
| 11 | 0 | | 1125 | -0- | 1125 | 2352 | 90 | 1 | 1035 | 2 | N | -0- | | | -0- |
| 12 | 0 | | 588 | -0- | 588 | 2940 | 40 | 1 | 548 | 2 | N | -0- | | | -0- |
| 01 | 0 | | 898 | -0- | 898 | 3838 | 57 | 1 | 841 | 2 | N | -0- | | | -0- |
| 02 | 2800 | N | 315 | -0- | -2485 | 1353 | 18 | 1 | 297 | 2 | N | -0- | | | -0- |

MARTINEZ, A. GAS UNIT WELL #: 2 RRCID -> 075822 COMPL. DATE 06/03/2002 TOTAL DEPTH 10450 PERF. 8898 - 9120

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 750 | N | 501 | -0- | -249 | -0- | 39 | 1 | 462 | 2 | N | -0- | | | -0- |
| 10 | 0 | | 542 | -0- | 542 | 542 | 43 | 1 | 499 | 2 | N | -0- | | | -0- |
| 11 | 0 | | 458 | -0- | 458 | 1000 | 37 | 1 | 421 | 2 | N | -0- | | | -0- |
| 12 | 0 | | 350 | -0- | 350 | 1350 | 24 | 1 | 326 | 2 | N | -0- | | | -0- |
| 01 | 0 | | 700 | -0- | 700 | 2050 | 45 | 1 | 655 | 2 | N | -0- | | | -0- |
| 02 | 2388 | N | 338 | -0- | -2050 | -0- | 19 | 1 | 319 | 2 | N | -0- | | | -0- |

MECOM, J. W. (SWD) WELL #: 14 RRCID -> 076015 COMPL. DATE 04/11/1978 TOTAL DEPTH 10000 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | INJECT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 10 | INJECT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 11 | INJECT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 12 | INJECT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 01 | INJECT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 02 | INJECT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |

MARTINEZ, ACELA WELL #: 1 RRCID -> 077343 COMPL. DATE 04/18/1978 TOTAL DEPTH 10726 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1188 | N | 1188 | -0- | -0- | -0- | 92 | 1 | 1096 | 2 | Y | -0- | | | -0- |
| 10 | 0 | | 1314 | -0- | 1314 | 1314 | 104 | 1 | 1210 | 2 | Y | -0- | | | -0- |
| 11 | 0 | | 1233 | -0- | 1233 | 2547 | 99 | 1 | 1134 | 2 | Y | -0- | | | -0- |
| 12 | 0 | | 514 | -0- | 514 | 3061 | 35 | 1 | 479 | 2 | Y | -0- | | | -0- |
| 01 | 0 | | 1055 | -0- | 1055 | 4116 | 67 | 1 | 988 | 2 | Y | -0- | | | -0- |
| 02 | 2800 | N | 260 | -0- | -2540 | 1576 | 15 | 1 | 245 | 2 | Y | -0- | | | -0- |

MECOM, J. W. WELL #: 11 RRCID -> 077695 COMPL. DATE 07/24/1978 TOTAL DEPTH 10226 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |

MECOM, J. W. WELL #: 21 RRCID -> 080911 COMPL. DATE 02/17/1979 TOTAL DEPTH 9800 PERF. 8931 - 9074

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 270 | N | 267 | -0- | -3 | -0- | 20 | 1 | 247 | 2 | N | -0- | | | -0- |
| 10 | 0 | | 308 | -0- | 308 | 308 | 22 | 1 | 286 | 2 | N | -0- | | | -0- |
| 11 | 0 | | 292 | -0- | 292 | 600 | 21 | 1 | 271 | 2 | N | -0- | | | -0- |
| 12 | 0 | | 354 | -0- | 354 | 954 | 26 | 1 | 328 | 2 | N | -0- | | | -0- |
| 01 | 0 | | 391 | -0- | 391 | 1345 | 28 | 1 | 363 | 2 | N | -0- | | | -0- |
| 02 | 1633 | N | 288 | -0- | -1345 | -0- | 21 | 1 | 267 | 2 | N | -0- | | | -0- |

MECOM, J. W. WELL #: 24 RRCID -> 081780 COMPL. DATE 04/01/1979 TOTAL DEPTH 9575 PERF. 8930 - 9496

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 900 | N | 857 | -0- | -43 | -0- | 64 | 1 | 793 | 2 | N | -0- | | | -0- |
| 10 | 0 | | 844 | -0- | 844 | 844 | 61 | 1 | 783 | 2 | N | -0- | | | -0- |
| 11 | 0 | | 865 | -0- | 865 | 1709 | 63 | 1 | 802 | 2 | N | -0- | | | -0- |
| 12 | 0 | | 919 | -0- | 919 | 2628 | 68 | 1 | 851 | 2 | N | -0- | | | -0- |
| 01 | 0 | | 881 | -0- | 881 | 3509 | 63 | 1 | 818 | 2 | N | -0- | | | -0- |
| 02 | 2800 | N | 798 | -0- | -2002 | 1507 | 58 | 1 | 740 | 2 | N | -0- | | | -0- |

J. C. MARTIN (LOBO) //CONT.// 44957 500 NON-ASSOCIATED CAPACITY CNTY: WEBB
HUGOTON OPERATING COMPANY, INC. //CONT.// 412178

MECOM, J. W. WELL #: 23 RRCID -> 083045 COMPL. DATE 06/25/1979 TOTAL DEPTH 9200 PERF. 8593 - 8754

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2340 | N | 2249 | -0- | -91 | -0- | 168 | 1 | 2081 | 2 | N | -0- | | | | | -0- |
| 10 | 0 | | 2182 | -0- | 2182 | 2182 | 157 | 1 | 2025 | 2 | N | -0- | | | | | -0- |
| 11 | 0 | | 2208 | -0- | 2208 | 4390 | 160 | 1 | 2048 | 2 | N | -0- | | | | | -0- |
| 12 | 0 | | 2359 | -0- | 2359 | 6749 | 174 | 1 | 2185 | 2 | N | -0- | | | | | -0- |
| 01 | 0 | | 2568 | -0- | 2568 | 9317 | 184 | 1 | 2384 | 2 | N | -0- | | | | | -0- |
| 02 | 2800 | N | 1909 | -0- | -891 | 8426 | 139 | 1 | 1770 | 2 | N | -0- | | | | | -0- |

MECOM, J. W. WELL #: 25 RRCID -> 083853 COMPL. DATE 08/24/1979 TOTAL DEPTH 9700 PERF. 8070 - 9398

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5580 | X | 4448 | -0- | -1132 | -0- | 332 | 1 | 4116 | 2 | N | -0- | | | | | -0- |
| 10 | 0 | | 6034 | -0- | 6034 | 6034 | 435 | 1 | 5599 | 2 | N | -0- | | | | | -0- |
| 11 | 0 | | 7052 | -0- | 7052 | 13086 | 512 | 1 | 6540 | 2 | N | -0- | | | | | -0- |
| 12 | 0 | | 5768 | -0- | 5768 | 18854 | 426 | 1 | 5342 | 2 | N | -0- | | | | | -0- |
| 01 | 0 | | 7175 | -0- | 7175 | 26029 | 514 | 1 | 6661 | 2 | N | -0- | | | | | -0- |
| 02 | 31686 | X | 5657 | -0- | -26029 | -0- | 413 | 1 | 5244 | 2 | N | -0- | | | | | -0- |

MECOM, J. W. WELL #: 28 RRCID -> 086388 COMPL. DATE 01/09/1980 TOTAL DEPTH 9216 PERF. 8504 - 9042

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 831 | N | 831 | -0- | -0- | -0- | 62 | 1 | 769 | 2 | N | -0- | | | | | -0- |
| 10 | 0 | | 901 | -0- | 901 | 901 | 65 | 1 | 836 | 2 | N | -0- | | | | | -0- |
| 11 | 0 | | 880 | -0- | 880 | 1781 | 64 | 1 | 816 | 2 | N | -0- | | | | | -0- |
| 12 | 0 | | 892 | -0- | 892 | 2673 | 66 | 1 | 826 | 2 | N | -0- | | | | | -0- |
| 01 | 0 | | 896 | -0- | 896 | 3569 | 64 | 1 | 832 | 2 | N | -0- | | | | | -0- |
| 02 | 2800 | N | 816 | -0- | -1984 | 1585 | 60 | 1 | 756 | 2 | N | -0- | | | | | -0- |

MECOM, J. W. WELL #: 31 RRCID -> 090161 COMPL. DATE 10/09/1980 TOTAL DEPTH 9500 PERF. 7967 - 9253

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

MECOM, J. W. WELL #: 32 RRCID -> 091438 COMPL. DATE 11/23/1980 TOTAL DEPTH 9331 PERF. 7966 - 9172

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 270 | N | 153 | -0- | -117 | -0- | 11 | 1 | 142 | 2 | N | -0- | | | | | -0- |
| 10 | 0 | | 129 | -0- | 129 | 129 | 9 | 1 | 120 | 2 | N | -0- | | | | | -0- |
| 11 | 0 | | 125 | -0- | 125 | 254 | 9 | 1 | 116 | 2 | N | -0- | | | | | -0- |
| 12 | 0 | | 147 | -0- | 147 | 401 | 11 | 1 | 136 | 2 | N | -0- | | | | | -0- |
| 01 | 0 | | 152 | -0- | 152 | 553 | 11 | 1 | 141 | 2 | N | -0- | | | | | -0- |
| 02 | 680 | N | 127 | -0- | -553 | -0- | 9 | 1 | 118 | 2 | N | -0- | | | | | -0- |

MECOM, J. W. WELL #: 34 RRCID -> 092262 COMPL. DATE 02/17/1981 TOTAL DEPTH 9901 PERF. 8628 - 8783

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 332 | N | 332 | -0- | -0- | -0- | 25 | 1 | 307 | 2 | N | -0- | | | | | -0- |
| 10 | 0 | | 379 | -0- | 379 | 379 | 27 | 1 | 352 | 2 | N | -0- | | | | | -0- |
| 11 | 0 | | 358 | -0- | 358 | 737 | 26 | 1 | 332 | 2 | N | -0- | | | | | -0- |
| 12 | 0 | | 475 | -0- | 475 | 1212 | 35 | 1 | 440 | 2 | N | -0- | | | | | -0- |
| 01 | 0 | | 4253 | -0- | 4253 | 5465 | 305 | 1 | 3948 | 2 | N | -0- | | | | | -0- |
| 02 | 2800 | N | 3180 | -0- | 380 | 5845 | 232 | 1 | 2948 | 2 | N | -0- | | | | | -0- |

MECOM, J. W. WELL #: 35 RRCID -> 092972 COMPL. DATE 04/05/1981 TOTAL DEPTH 10114 PERF. 8844 - 9909

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 237 | N | 237 | -0- | -0- | -0- | 18 | 1 | 219 | 2 | N | -0- | | | | | -0- |
| 10 | 0 | | 176 | -0- | 176 | 176 | 13 | 1 | 163 | 2 | N | -0- | | | | | -0- |
| 11 | 0 | | 260 | -0- | 260 | 436 | 19 | 1 | 241 | 2 | N | -0- | | | | | -0- |
| 12 | 0 | | 182 | -0- | 182 | 618 | 13 | 1 | 169 | 2 | N | -0- | | | | | -0- |
| 01 | 0 | | 85 | -0- | 85 | 703 | 6 | 1 | 79 | 2 | N | -0- | | | | | -0- |
| 02 | 963 | N | 260 | -0- | -703 | -0- | 19 | 1 | 241 | 2 | N | -0- | | | | | -0- |

J. C. MARTIN (LOBO) //CONT.// 44957 500 NON-ASSOCIATED CAPACITY CNTY: WEBB
HUGOTON OPERATING COMPANY, INC. //CONT.// 412178

MECOM, J. W. WELL #: 38 P RRCID -> 093698 COMPL. DATE 05/20/1981 TOTAL DEPTH 9750 PERF. 8648 - 9197

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 209 | N | 209 | -0- | -0- | -0- | 16 | 1 | 193 | 2 | N | -0- | | | -0- |
| 10 | 0 | | 236 | -0- | 236 | 236 | 17 | 1 | 219 | 2 | N | -0- | | | -0- |
| 11 | 0 | | 223 | -0- | 223 | 459 | 16 | 1 | 207 | 2 | N | -0- | | | -0- |
| 12 | 0 | | 462 | -0- | 462 | 921 | 34 | 1 | 428 | 2 | N | -0- | | | -0- |
| 01 | 0 | | 667 | -0- | 667 | 1588 | 48 | 1 | 619 | 2 | N | -0- | | | -0- |
| 02 | 2090 | N | 502 | -0- | -1588 | -0- | 37 | 1 | 465 | 2 | N | -0- | | | -0- |

MARTINEZ, ACELA WELL #: 2 RRCID -> 096183 COMPL. DATE 05/11/1995 TOTAL DEPTH 10430 PERF. 9378 - 9894

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1301 | N | 1301 | -0- | -0- | -0- | 100 | 1 | 1201 | 2 | Y | -0- | | | -0- |
| 10 | 0 | | 1318 | -0- | 1318 | 1318 | 105 | 1 | 1213 | 2 | Y | -0- | | | -0- |
| 11 | 0 | | 1255 | -0- | 1255 | 2573 | 100 | 1 | 1155 | 2 | Y | -0- | | | -0- |
| 12 | 0 | | 694 | -0- | 694 | 3267 | 47 | 1 | 647 | 2 | Y | -0- | | | -0- |
| 01 | 0 | | 1150 | -0- | 1150 | 4417 | 73 | 1 | 1077 | 2 | Y | -0- | | | -0- |
| 02 | 2800 | N | 372 | -0- | -2428 | 1989 | 21 | 1 | 351 | 2 | Y | -0- | | | -0- |

MECOM, J. W. WELL #: 40 P RRCID -> 096754 COMPL. DATE 10/03/2007 TOTAL DEPTH 9700 PERF. 8311 - 8834

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3000 | N | 3040 | -0- | 40 | 249 | 227 | 1 | 2813 | 2 | N | -0- | | | -0- |
| 10 | 0 | | 3160 | -0- | 3160 | 3409 | 228 | 1 | 2932 | 2 | N | -0- | | | -0- |
| 11 | 0 | | 2869 | -0- | 2869 | 6278 | 208 | 1 | 2661 | 2 | N | -0- | | | -0- |
| 12 | 0 | | 2906 | -0- | 2906 | 9184 | 215 | 1 | 2691 | 2 | N | -0- | | | -0- |
| 01 | 0 | | 2955 | -0- | 2955 | 12139 | 212 | 1 | 2743 | 2 | N | -0- | | | -0- |
| 02 | 14948 | X | 2809 | -0- | -12139 | -0- | 205 | 1 | 2604 | 2 | N | -0- | | | -0- |

MECOM, J. W. WELL #: 41 RRCID -> 097359 COMPL. DATE 01/16/1982 TOTAL DEPTH 8830 PERF. 7202 - 7375

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2640 | X | -0- | -0- | -2640 | -0- | | | | | N | -0- | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |

MECOM, J. W. WELL #: 43 J RRCID -> 098647 COMPL. DATE 03/20/1982 TOTAL DEPTH 10150 PERF. 9544 - 9904

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |

MECOM, J. W. WELL #: 45 J RRCID -> 100057 COMPL. DATE 05/21/1982 TOTAL DEPTH 9730 PERF. 8130 - 9040

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5410 | X | 5410 | -0- | -0- | -0- | 404 | 1 | 5006 | 2 | N | -0- | | | -0- |
| 10 | 0 | | 5408 | -0- | 5408 | 5408 | 390 | 1 | 5018 | 2 | N | -0- | | | -0- |
| 11 | 0 | | 5080 | -0- | 5080 | 10488 | 369 | 1 | 4711 | 2 | N | -0- | | | -0- |
| 12 | 0 | | 5112 | -0- | 5112 | 15600 | 378 | 1 | 4734 | 2 | N | -0- | | | -0- |
| 01 | 0 | | 5789 | -0- | 5789 | 21389 | 415 | 1 | 5374 | 2 | N | -0- | | | -0- |
| 02 | 26427 | X | 5038 | -0- | -21389 | -0- | 368 | 1 | 4670 | 2 | N | -0- | | | -0- |

MECOM, J. W. WELL #: 47 RRCID -> 103495 COMPL. DATE 04/08/1988 TOTAL DEPTH 9182 PERF. 8132 - 8227

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1898 | N | 1898 | -0- | -0- | -0- | 142 | 1 | 1756 | 2 | N | -0- | | | -0- |
| 10 | 0 | | 2089 | -0- | 2089 | 2089 | 151 | 1 | 1938 | 2 | N | -0- | | | -0- |
| 11 | 0 | | 2289 | -0- | 2289 | 4378 | 166 | 1 | 2123 | 2 | N | -0- | | | -0- |
| 12 | 0 | | 2278 | -0- | 2278 | 6656 | 168 | 1 | 2110 | 2 | N | -0- | | | -0- |
| 01 | 0 | | 977 | -0- | 977 | 7633 | 70 | 1 | 907 | 2 | N | -0- | | | -0- |
| 02 | 2800 | N | 525 | -0- | -2275 | 5358 | 38 | 1 | 487 | 2 | N | -0- | | | -0- |

J. C. MARTIN (LOBO) //CONT.// 44957 500 NON-ASSOCIATED CAPACITY CNTY: WEBB
HUGOTON OPERATING COMPANY, INC. //CONT.// 412178

MECOM, J. W. WELL #: 48 RRCID -> 103701 COMPL. DATE 12/29/1982 TOTAL DEPTH 9400 PERF. 8673 - 9193

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 135 | N | 135 | -0- | -0- | -0- | 10 | 1 | 125 | 2 | N | -0- | | | -0- |
| 10 | 0 | | 74 | -0- | 74 | 74 | 5 | 1 | 69 | 2 | N | -0- | | | -0- |
| 11 | 0 | | 121 | -0- | 121 | 195 | 9 | 1 | 112 | 2 | N | -0- | | | -0- |
| 12 | 0 | | 91 | -0- | 91 | 286 | 7 | 1 | 84 | 2 | N | -0- | | | -0- |
| 01 | 0 | | 104 | -0- | 104 | 390 | 7 | 1 | 97 | 2 | N | -0- | | | -0- |
| 02 | 551 | N | 161 | -0- | -390 | -0- | 12 | 1 | 149 | 2 | N | -0- | | | -0- |

MECOM, J. W. WELL #: 49J RRCID -> 104721 COMPL. DATE 02/20/1983 TOTAL DEPTH 9289 PERF. 7546 - 7804

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1740 | X | 1660 | -0- | -80 | -0- | 124 | 1 | 1536 | 2 | N | -0- | | | -0- |
| 10 | 0 | | 1868 | -0- | 1868 | 1868 | 135 | 1 | 1733 | 2 | N | -0- | | | -0- |
| 11 | 0 | | 1836 | -0- | 1836 | 3704 | 133 | 1 | 1703 | 2 | N | -0- | | | -0- |
| 12 | 0 | | 1891 | -0- | 1891 | 5595 | 140 | 1 | 1751 | 2 | N | -0- | | | -0- |
| 01 | 0 | | 1927 | -0- | 1927 | 7522 | 138 | 1 | 1789 | 2 | N | -0- | | | -0- |
| 02 | 2800 | N | 1656 | -0- | -1144 | 6378 | 121 | 1 | 1535 | 2 | N | -0- | | | -0- |

MECOM, J. W. WELL #: 51 RRCID -> 106973 COMPL. DATE 06/05/1983 TOTAL DEPTH 9300 PERF. 7854 - 7944

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |

MECOM, J. W. WELL #: 56S RRCID -> 110381 COMPL. DATE 04/17/1984 TOTAL DEPTH 9700 PERF. 8408 - 9496

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 840 | N | 737 | -0- | -103 | -0- | 55 | 1 | 682 | 2 | N | -0- | | | -0- |
| 10 | 0 | | 820 | -0- | 820 | 820 | 59 | 1 | 761 | 2 | N | -0- | | | -0- |
| 11 | 0 | | 800 | -0- | 800 | 1620 | 58 | 1 | 742 | 2 | N | -0- | | | -0- |
| 12 | 0 | | 803 | -0- | 803 | 2423 | 59 | 1 | 744 | 2 | N | -0- | | | -0- |
| 01 | 0 | | 840 | -0- | 840 | 3263 | 60 | 1 | 780 | 2 | N | -0- | | | -0- |
| 02 | 2800 | N | 763 | -0- | -2037 | 1226 | 56 | 1 | 707 | 2 | N | -0- | | | -0- |

MECOM, J. W. WELL #: 57 RRCID -> 110709 COMPL. DATE 04/18/1997 TOTAL DEPTH 9905 PERF. 8504 - 8782

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3855 | X | 3855 | -0- | -0- | -0- | 288 | 1 | 3567 | 2 | N | -0- | | | -0- |
| 10 | 0 | | 4367 | -0- | 4367 | 4367 | 315 | 1 | 4052 | 2 | N | -0- | | | -0- |
| 11 | 0 | | 4266 | -0- | 4266 | 8633 | 310 | 1 | 3956 | 2 | N | -0- | | | -0- |
| 12 | 0 | | 4441 | -0- | 4441 | 13074 | 328 | 1 | 4113 | 2 | N | -0- | | | -0- |
| 01 | 0 | | 4356 | -0- | 4356 | 17430 | 312 | 1 | 4044 | 2 | N | -0- | | | -0- |
| 02 | 21531 | X | 4101 | -0- | -17430 | -0- | 299 | 1 | 3802 | 2 | N | -0- | | | -0- |

MECOM, J. W. WELL #: 59V RRCID -> 112691 COMPL. DATE 08/22/1984 TOTAL DEPTH 10100 PERF. 8902 - 9090

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1468 | N | 1468 | -0- | -0- | -0- | 110 | 1 | 1358 | 2 | N | -0- | | | -0- |
| 10 | 0 | | 1482 | -0- | 1482 | 1482 | 107 | 1 | 1375 | 2 | N | -0- | | | -0- |
| 11 | 0 | | 1273 | -0- | 1273 | 2755 | 92 | 1 | 1181 | 2 | N | -0- | | | -0- |
| 12 | 0 | | 1220 | -0- | 1220 | 3975 | 90 | 1 | 1130 | 2 | N | -0- | | | -0- |
| 01 | 0 | | 1161 | -0- | 1161 | 5136 | 83 | 1 | 1078 | 2 | N | -0- | | | -0- |
| 02 | 2800 | N | 1026 | -0- | -1774 | 3362 | 75 | 1 | 951 | 2 | N | -0- | | | -0- |

MECOM, J. W. WELL #: 61K RRCID -> 116645 COMPL. DATE 11/15/2005 TOTAL DEPTH 9700 PERF. 8450 - 8536

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 235 | N | 235 | -0- | -0- | -0- | 18 | 1 | 217 | 2 | N | -0- | | | -0- |
| 10 | 0 | | 301 | -0- | 301 | 301 | 22 | 1 | 279 | 2 | N | -0- | | | -0- |
| 11 | 0 | | 331 | -0- | 331 | 632 | 24 | 1 | 307 | 2 | N | -0- | | | -0- |
| 12 | 0 | | 320 | -0- | 320 | 952 | 24 | 1 | 296 | 2 | N | -0- | | | -0- |
| 01 | 0 | | 307 | -0- | 307 | 1259 | 22 | 1 | 285 | 2 | N | -0- | | | -0- |
| 02 | 1518 | N | 259 | -0- | -1259 | -0- | 19 | 1 | 240 | 2 | N | -0- | | | -0- |

J. C. MARTIN (LOBO) //CONT.// 44957 500 NON-ASSOCIATED CAPACITY CNTY: WEBB
HUGOTON OPERATING COMPANY, INC. //CONT.// 412178

MECOM, J. W. WELL #: 29 RRCID -> 120909 COMPL. DATE 04/14/1986 TOTAL DEPTH 9930 PERF. 8386 - 8582

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 660 | N | 498 | -0- | -162 | -0- | 37 | 1 | 461 | 2 | N | -0- | | | -0- |
| 10 | 0 | | 606 | -0- | 606 | 606 | 44 | 1 | 562 | 2 | N | -0- | | | -0- |
| 11 | 0 | | 665 | -0- | 665 | 1271 | 48 | 1 | 617 | 2 | N | -0- | | | -0- |
| 12 | 0 | | 572 | -0- | 572 | 1843 | 42 | 1 | 530 | 2 | N | -0- | | | -0- |
| 01 | 0 | | 632 | -0- | 632 | 2475 | 45 | 1 | 587 | 2 | N | -0- | | | -0- |
| 02 | 2800 | N | 525 | -0- | -2275 | 200 | 38 | 1 | 487 | 2 | N | -0- | | | -0- |

MECOM, J. W. WELL #: 65 RRCID -> 140135 COMPL. DATE 01/10/1999 TOTAL DEPTH 9800 PERF. 9011 - 9034

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 150 | N | 123 | -0- | -27 | -0- | 9 | 1 | 114 | 2 | N | -0- | | | -0- |
| 10 | 0 | | 157 | -0- | 157 | 157 | 11 | 1 | 146 | 2 | N | -0- | | | -0- |
| 11 | 0 | | 124 | -0- | 124 | 281 | 9 | 1 | 115 | 2 | N | -0- | | | -0- |
| 12 | 0 | | 160 | -0- | 160 | 441 | 12 | 1 | 148 | 2 | N | -0- | | | -0- |
| 01 | 0 | | 151 | -0- | 151 | 592 | 11 | 1 | 140 | 2 | N | -0- | | | -0- |
| 02 | 685 | N | 93 | -0- | -592 | -0- | 7 | 1 | 86 | 2 | N | -0- | | | -0- |

MECOM, J. W. WELL #: 67 RRCID -> 141115 COMPL. DATE 02/24/1992 TOTAL DEPTH 9900 PERF. 8552 - 8754

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1200 | N | 1070 | -0- | -130 | -0- | 80 | 1 | 990 | 2 | N | -0- | | | -0- |
| 10 | 0 | | 1260 | -0- | 1260 | 1260 | 91 | 1 | 1169 | 2 | N | -0- | | | -0- |
| 11 | 0 | | 1193 | -0- | 1193 | 2453 | 87 | 1 | 1106 | 2 | N | -0- | | | -0- |
| 12 | 0 | | 1203 | -0- | 1203 | 3656 | 89 | 1 | 1114 | 2 | N | -0- | | | -0- |
| 01 | 0 | | 1228 | -0- | 1228 | 4884 | 88 | 1 | 1140 | 2 | N | -0- | | | -0- |
| 02 | 2800 | N | 1159 | -0- | -1641 | 3243 | 85 | 1 | 1074 | 2 | N | -0- | | | -0- |

MECOM, J. W. WELL #: 68 RRCID -> 142677 COMPL. DATE 08/24/1992 TOTAL DEPTH 9400 PERF. 8561 - 8712

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |

MECOM, J. W. WELL #: 70 RRCID -> 143939 COMPL. DATE 11/24/1992 TOTAL DEPTH 10092 PERF. 8694 - 8824

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |

MECOM, J. W. WELL #: 72 RRCID -> 144325 COMPL. DATE 12/16/1992 TOTAL DEPTH 9600 PERF. 8742 - 9388

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1110 | N | 1082 | -0- | -28 | -0- | 81 | 1 | 1001 | 2 | N | -0- | | | -0- |
| 10 | 0 | | 1197 | -0- | 1197 | 1197 | 86 | 1 | 1111 | 2 | N | -0- | | | -0- |
| 11 | 0 | | 1159 | -0- | 1159 | 2356 | 84 | 1 | 1075 | 2 | N | -0- | | | -0- |
| 12 | 0 | | 1191 | -0- | 1191 | 3547 | 88 | 1 | 1103 | 2 | N | -0- | | | -0- |
| 01 | 0 | | 1208 | -0- | 1208 | 4755 | 87 | 1 | 1121 | 2 | N | -0- | | | -0- |
| 02 | 2800 | N | 1113 | -0- | -1687 | 3068 | 81 | 1 | 1032 | 2 | N | -0- | | | -0- |

MECOM, J. W. WELL #: 74 RRCID -> 144592 COMPL. DATE 12/23/1992 TOTAL DEPTH 10100 PERF. 8673 - 9298

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |

J. C. MARTIN (LOBO) //CONT.// 44957 500 NON-ASSOCIATED CAPACITY CNTY: WEBB
HUGOTON OPERATING COMPANY, INC. //CONT.// 412178
MECOM, J. W. WELL #: 76 RRCID -> 145651 COMPL. DATE 05/13/1993 TOTAL DEPTH 9300 PERF. 7900 - 7920

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 30 | X | 9 | -0- | -21 | -0- | 1 | 1 | 8 | 2 | N | -0- | | | -0- |
| 10 | 0 | | 18 | -0- | 18 | 18 | 1 | 1 | 17 | 2 | N | -0- | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | 18 | | | | | N | -0- | | | -0- |
| 12 | 0 | | 10 | -0- | 10 | 28 | 1 | 1 | 9 | 2 | N | -0- | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | 28 | | | | | N | -0- | | | -0- |
| 02 | 38 | X | 10 | -0- | -28 | -0- | 1 | 1 | 9 | 2 | N | -0- | | | -0- |

MECOM, J. W. WELL #: 75 RRCID -> 146270 COMPL. DATE 06/14/1993 TOTAL DEPTH 9254 PERF. 8936 - 8988

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4753 | X | 4753 | -0- | -0- | -0- | 355 | 1 | 4398 | 2 | N | -0- | | | -0- |
| 10 | 0 | | 5674 | -0- | 5674 | 5674 | 409 | 1 | 5265 | 2 | N | -0- | | | -0- |
| 11 | 0 | | 5640 | -0- | 5640 | 11314 | 409 | 1 | 5231 | 2 | N | -0- | | | -0- |
| 12 | 0 | | 5077 | -0- | 5077 | 16391 | 375 | 1 | 4702 | 2 | N | -0- | | | -0- |
| 01 | 0 | | 6284 | -0- | 6284 | 22675 | 450 | 1 | 5834 | 2 | N | -0- | | | -0- |
| 02 | 28344 | X | 5669 | -0- | -22675 | -0- | 414 | 1 | 5255 | 2 | N | -0- | | | -0- |

MECOM, J. W. WELL #: 78 RRCID -> 146401 COMPL. DATE 07/16/1993 TOTAL DEPTH 9000 PERF. 8551 - 8792

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2047 | N | 2047 | -0- | -0- | -0- | 153 | 1 | 1894 | 2 | N | -0- | | | -0- |
| 10 | 0 | | 2525 | -0- | 2525 | 2525 | 182 | 1 | 2343 | 2 | N | -0- | | | -0- |
| 11 | 0 | | 1726 | -0- | 1726 | 4251 | 125 | 1 | 1601 | 2 | N | -0- | | | -0- |
| 12 | 0 | | 2260 | -0- | 2260 | 6511 | 167 | 1 | 2093 | 2 | N | -0- | | | -0- |
| 01 | 0 | | 2779 | -0- | 2779 | 9290 | 199 | 1 | 2580 | 2 | N | -0- | | | -0- |
| 02 | 2800 | N | 2400 | -0- | -400 | 8890 | 175 | 1 | 2225 | 2 | N | -0- | | | -0- |

MECOM, J. W. WELL #: 77 RRCID -> 146668 COMPL. DATE 08/22/1993 TOTAL DEPTH 9290 PERF. 8942 - 9057

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 330 | N | 321 | -0- | -9 | -0- | 24 | 1 | 297 | 2 | N | -0- | | | -0- |
| 10 | 0 | | 369 | -0- | 369 | 369 | 27 | 1 | 342 | 2 | N | -0- | | | -0- |
| 11 | 0 | | 361 | -0- | 361 | 730 | 26 | 1 | 335 | 2 | N | -0- | | | -0- |
| 12 | 0 | | 187 | -0- | 187 | 917 | 14 | 1 | 173 | 2 | N | -0- | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | 917 | | | | | N | -0- | | | -0- |
| 02 | 1161 | N | 244 | -0- | -917 | -0- | 18 | 1 | 226 | 2 | N | -0- | | | -0- |

MECOM, J. W. WELL #: 69 RRCID -> 146721 COMPL. DATE 08/28/1992 TOTAL DEPTH 9850 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |

MECOM, J. W. WELL #: 79 RRCID -> 146722 COMPL. DATE 09/16/1993 TOTAL DEPTH 10095 PERF. 9550 - 9775

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 300 | N | 258 | -0- | -42 | -0- | 19 | 1 | 239 | 2 | N | -0- | | | -0- |
| 10 | 0 | | 268 | -0- | 268 | 268 | 19 | 1 | 249 | 2 | N | -0- | | | -0- |
| 11 | 0 | | 281 | -0- | 281 | 549 | 20 | 1 | 261 | 2 | N | -0- | | | -0- |
| 12 | 0 | | 285 | -0- | 285 | 834 | 21 | 1 | 264 | 2 | N | -0- | | | -0- |
| 01 | 0 | | 311 | -0- | 311 | 1145 | 22 | 1 | 289 | 2 | N | -0- | | | -0- |
| 02 | 1401 | N | 256 | -0- | -1145 | -0- | 19 | 1 | 237 | 2 | N | -0- | | | -0- |

MECON. J. W. WELL #: 80 RRCID -> 146895 COMPL. DATE 10/07/1993 TOTAL DEPTH 8950 PERF. 8540 - 8778

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 223 | N | 223 | -0- | -0- | -0- | 17 | 1 | 206 | 2 | N | -0- | | | -0- |
| 10 | 0 | | 128 | -0- | 128 | 128 | 9 | 1 | 119 | 2 | N | -0- | | | -0- |
| 11 | 0 | | 143 | -0- | 143 | 271 | 10 | 1 | 133 | 2 | N | -0- | | | -0- |
| 12 | 0 | | 252 | -0- | 252 | 523 | 19 | 1 | 233 | 2 | N | -0- | | | -0- |
| 01 | 0 | | 100 | -0- | 100 | 623 | 7 | 1 | 93 | 2 | N | -0- | | | -0- |
| 02 | 886 | N | 263 | -0- | -623 | -0- | 19 | 1 | 244 | 2 | N | -0- | | | -0- |

J. C. MARTIN (LOBO) //CONT.// 44957 500 NON-ASSOCIATED CAPACITY CNTY: WEBB
HUGOTON OPERATING COMPANY, INC. //CONT.// 412178

MARTINEZ, ADRIAN GAS UNIT WELL #: 4 RRCID -> 153625 COMPL. DATE 05/19/2002 TOTAL DEPTH 9925 PERF. 8850 - 8893

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3000 | X | 1967 | -0- | -1033 | -0- | 152 | 1 | 1815 | 2 | N | -0- | | | | | -0- |
| 10 | 0 | | 1912 | -0- | 1912 | 1912 | 152 | 1 | 1760 | 2 | N | -0- | | | | | -0- |
| 11 | 0 | | 1723 | -0- | 1723 | 3635 | 138 | 1 | 1585 | 2 | N | -0- | | | | | -0- |
| 12 | 0 | | 676 | -0- | 676 | 4311 | 46 | 1 | 630 | 2 | N | -0- | | | | | -0- |
| 01 | 0 | | 1146 | -0- | 1146 | 5457 | 73 | 1 | 1073 | 2 | N | -0- | | | | | -0- |
| 02 | 2800 | N | 403 | -0- | -2397 | 3060 | 23 | 1 | 380 | 2 | N | -0- | | | | | -0- |

MARTINEZ, ADRIAN GAS UNIT WELL #: 6 RRCID -> 154233 COMPL. DATE 11/24/2003 TOTAL DEPTH 9350 PERF. 8926 - 9178

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 675 | N | 675 | -0- | -0- | -0- | 52 | 1 | 623 | 2 | N | -0- | | | | | -0- |
| 10 | 0 | | 1034 | -0- | 1034 | 1034 | 82 | 1 | 952 | 2 | N | -0- | | | | | -0- |
| 11 | 0 | | 651 | -0- | 651 | 1685 | 52 | 1 | 599 | 2 | N | -0- | | | | | -0- |
| 12 | 0 | | 196 | -0- | 196 | 1881 | 13 | 1 | 183 | 2 | N | -0- | | | | | -0- |
| 01 | 0 | | 442 | -0- | 442 | 2323 | 28 | 1 | 414 | 2 | N | -0- | | | | | -0- |
| 02 | 2484 | N | 161 | -0- | -2323 | -0- | 9 | 1 | 152 | 2 | N | -0- | | | | | -0- |

MECOM, J. W. WELL #: 82 RRCID -> 159807 COMPL. DATE 07/24/1996 TOTAL DEPTH 9700 PERF. 8967 - 8987

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 270 | N | 247 | -0- | -23 | -0- | 18 | 1 | 229 | 2 | N | -0- | | | | | -0- |
| 10 | 0 | | 277 | -0- | 277 | 277 | 20 | 1 | 257 | 2 | N | -0- | | | | | -0- |
| 11 | 0 | | 270 | -0- | 270 | 547 | 20 | 1 | 250 | 2 | N | -0- | | | | | -0- |
| 12 | 0 | | 274 | -0- | 274 | 821 | 20 | 1 | 254 | 2 | N | -0- | | | | | -0- |
| 01 | 0 | | 285 | -0- | 285 | 1106 | 20 | 1 | 265 | 2 | N | -0- | | | | | -0- |
| 02 | 1360 | N | 254 | -0- | -1106 | -0- | 19 | 1 | 235 | 2 | N | -0- | | | | | -0- |

MECON, J. W. WELL #: 81 RRCID -> 160097 COMPL. DATE 07/27/1996 TOTAL DEPTH 9700 PERF. 8006 - 9528

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1290 | N | 1165 | -0- | -125 | -0- | 87 | 1 | 1078 | 2 | N | -0- | | | | | -0- |
| 10 | 0 | | 958 | -0- | 958 | 958 | 69 | 1 | 889 | 2 | N | -0- | | | | | -0- |
| 11 | 0 | | 937 | -0- | 937 | 1895 | 68 | 1 | 869 | 2 | N | -0- | | | | | -0- |
| 12 | 0 | | 1013 | -0- | 1013 | 2908 | 75 | 1 | 938 | 2 | N | -0- | | | | | -0- |
| 01 | 0 | | 808 | -0- | 808 | 3716 | 58 | 1 | 750 | 2 | N | -0- | | | | | -0- |
| 02 | 2800 | N | 1192 | -0- | -1608 | 2108 | 87 | 1 | 1105 | 2 | N | -0- | | | | | -0- |

MECOM, J. W. WELL #: 83 RRCID -> 162969 COMPL. DATE 03/12/1997 TOTAL DEPTH 10000 PERF. 7619 - 8662

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1050 | N | 1019 | -0- | -31 | -0- | 76 | 1 | 943 | 2 | N | -0- | | | | | -0- |
| 10 | 0 | | 1006 | -0- | 1006 | 1006 | 73 | 1 | 933 | 2 | N | -0- | | | | | -0- |
| 11 | 0 | | 1130 | -0- | 1130 | 2136 | 82 | 1 | 1048 | 2 | N | -0- | | | | | -0- |
| 12 | 0 | | 1159 | -0- | 1159 | 3295 | 86 | 1 | 1073 | 2 | N | -0- | | | | | -0- |
| 01 | 0 | | 1171 | -0- | 1171 | 4466 | 84 | 1 | 1087 | 2 | N | -0- | | | | | -0- |
| 02 | 2800 | N | 1059 | -0- | -1741 | 2725 | 77 | 1 | 982 | 2 | N | -0- | | | | | -0- |

MECOM, J. W. WELL #: 84 RRCID -> 163174 COMPL. DATE 03/23/1997 TOTAL DEPTH 9930 PERF. 8062 - 9052

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 210 | N | 165 | -0- | -45 | -0- | 12 | 1 | 153 | 2 | N | -0- | | | | | -0- |
| 10 | 0 | | 181 | -0- | 181 | 181 | 13 | 1 | 168 | 2 | N | -0- | | | | | -0- |
| 11 | 0 | | 145 | -0- | 145 | 326 | 11 | 1 | 134 | 2 | N | -0- | | | | | -0- |
| 12 | 0 | | 207 | -0- | 207 | 533 | 15 | 1 | 192 | 2 | N | -0- | | | | | -0- |
| 01 | 0 | | 208 | -0- | 208 | 741 | 15 | 1 | 193 | 2 | N | -0- | | | | | -0- |
| 02 | 931 | N | 190 | -0- | -741 | -0- | 14 | 1 | 176 | 2 | N | -0- | | | | | -0- |

MECOM, J. W. WELL #: 85 RRCID -> 163541 COMPL. DATE 04/29/1997 TOTAL DEPTH 9900 PERF. 8583 - 9708

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 8730 | X | 7397 | -0- | -1333 | -0- | 553 | 1 | 6844 | 2 | N | -0- | | | | | -0- |
| 10 | 0 | | 8232 | -0- | 8232 | 8232 | 594 | 1 | 7638 | 2 | N | -0- | | | | | -0- |
| 11 | 0 | | 7675 | -0- | 7675 | 15907 | 557 | 1 | 7118 | 2 | N | -0- | | | | | -0- |
| 12 | 0 | | 8664 | -0- | 8664 | 24571 | 640 | 1 | 8024 | 2 | N | -0- | | | | | -0- |
| 01 | 0 | | 8414 | -0- | 8414 | 32985 | 603 | 1 | 7811 | 2 | N | -0- | | | | | -0- |
| 02 | 40774 | X | 7789 | -0- | -32985 | -0- | 569 | 1 | 7220 | 2 | N | -0- | | | | | -0- |

J. C. MARTIN (LOBO) //CONT.// 44957 500 NON-ASSOCIATED CAPACITY CNTY: WEBB
HUGOTON OPERATING COMPANY, INC. //CONT.// 412178
MECOM, J. W. WELL #: 86 RRCID -> 165062 COMPL. DATE 05/20/1997 TOTAL DEPTH 10150 PERF. 8528 - 8916

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS | LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3000 | N | 3518 | -0- | | 518 | 1244 | 263 | 1 | 3255 | 2 | N | -0- | | | | | -0- |
| 10 | 0 | | 3961 | -0- | | 3961 | 5205 | 286 | 1 | 3675 | 2 | N | -0- | | | | | -0- |
| 11 | 0 | | 3894 | -0- | | 3894 | 9099 | 283 | 1 | 3611 | 2 | N | -0- | | | | | -0- |
| 12 | 0 | | 4001 | -0- | | 4001 | 13100 | 296 | 1 | 3705 | 2 | N | -0- | | | | | -0- |
| 01 | 0 | | 4096 | -0- | | 4096 | 17196 | 294 | 1 | 3802 | 2 | N | -0- | | | | | -0- |
| 02 | 20874 | X | 3678 | -0- | | -17196 | -0- | 269 | 1 | 3409 | 2 | N | -0- | | | | | -0- |

MECOM, J. W. WELL #: 87 RRCID -> 165188 COMPL. DATE 05/23/1997 TOTAL DEPTH 9000 PERF. 7869 - 8643

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS | LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2580 | N | 2451 | -0- | | -129 | -0- | 183 | 1 | 2268 | 2 | N | -0- | | | | | -0- |
| 10 | 0 | | 2739 | -0- | | 2739 | 2739 | 198 | 1 | 2541 | 2 | N | -0- | | | | | -0- |
| 11 | 0 | | 2689 | -0- | | 2689 | 5428 | 195 | 1 | 2494 | 2 | N | -0- | | | | | -0- |
| 12 | 0 | | 2756 | -0- | | 2756 | 8184 | 204 | 1 | 2552 | 2 | N | -0- | | | | | -0- |
| 01 | 0 | | 2533 | -0- | | 2533 | 10717 | 182 | 1 | 2351 | 2 | N | -0- | | | | | -0- |
| 02 | 2800 | N | 1832 | -0- | | -968 | 9749 | 134 | 1 | 1698 | 2 | N | -0- | | | | | -0- |

ESCAMILLA WELL #: 1 RRCID -> 165367 COMPL. DATE 03/14/2000 TOTAL DEPTH 10520 PERF.10125 - 10230

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS | LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2141 | N | 2141 | -0- | | -0- | -0- | 356 | 1 | 1785 | 2 | N | -0- | | | | | -0- |
| 10 | 0 | | 1521 | -0- | | 1521 | 1521 | 867 | 1 | 654 | 2 | N | -0- | | | | | -0- |
| 11 | 0 | | 1095 | -0- | | 1095 | 2616 | 685 | 1 | 410 | 2 | N | -0- | | | | | -0- |
| 12 | 0 | | 1350 | -0- | | 1350 | 3966 | 913 | 1 | 437 | 2 | N | -0- | | | | | -0- |
| 01 | 0 | | 2082 | -0- | | 2082 | 6048 | 314 | 1 | 1768 | 2 | N | -0- | | | | | -0- |
| 02 | 2800 | N | 1869 | -0- | | -931 | 5117 | 292 | 1 | 1577 | 2 | N | -0- | | | | | -0- |

MANN, E. E. TRUST ET AL 142 WELL #: 1 RRCID -> 167402 COMPL. DATE 02/06/1998 TOTAL DEPTH 10500 PERF.10210 - 10314

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS | LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1117 | N | 1117 | -0- | | -0- | -0- | 186 | 1 | 931 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | | 779 | -0- | | 779 | 779 | 444 | 1 | 335 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 603 | -0- | | 603 | 1382 | 377 | 1 | 226 | 2 | Y | -0- | | | | | -0- |
| 12 | 0 | | 875 | -0- | | 875 | 2257 | 592 | 1 | 283 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 1173 | -0- | | 1173 | 3430 | 177 | 1 | 996 | 2 | Y | -0- | | | | | -0- |
| 02 | 2800 | N | 969 | -0- | | -1831 | 1599 | 151 | 1 | 818 | 2 | Y | -0- | | | | | -0- |

MECOM, J. W. WELL #: 89 RRCID -> 168016 COMPL. DATE 08/07/2000 TOTAL DEPTH 9200 PERF. 8178 - 8359

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS | LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1500 | N | 1427 | -0- | | -73 | -0- | 107 | 1 | 1320 | 2 | N | -0- | | | | | -0- |
| 10 | 0 | | 1593 | -0- | | 1593 | 1593 | 115 | 1 | 1478 | 2 | N | -0- | | | | | -0- |
| 11 | 0 | | 1521 | -0- | | 1521 | 3114 | 110 | 1 | 1411 | 2 | N | -0- | | | | | -0- |
| 12 | 0 | | 1818 | -0- | | 1818 | 4932 | 134 | 1 | 1684 | 2 | N | -0- | | | | | -0- |
| 01 | 0 | | 1608 | -0- | | 1608 | 6540 | 115 | 1 | 1493 | 2 | N | -0- | | | | | -0- |
| 02 | 2800 | N | 1401 | -0- | | -1399 | 5141 | 102 | 1 | 1299 | 2 | N | -0- | | | | | -0- |

MECOM, J. W. WELL #: 91 RRCID -> 168111 COMPL. DATE 06/02/1998 TOTAL DEPTH 9995 PERF. 7720 - 9718

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS | LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 360 | N | 285 | -0- | | -75 | -0- | 21 | 1 | 264 | 2 | N | -0- | | | | | -0- |
| 10 | 0 | | 645 | -0- | | 645 | 645 | 47 | 1 | 598 | 2 | N | -0- | | | | | -0- |
| 11 | 0 | | 236 | -0- | | 236 | 881 | 17 | 1 | 219 | 2 | N | -0- | | | | | -0- |
| 12 | 0 | | 213 | -0- | | 213 | 1094 | 16 | 1 | 197 | 2 | N | -0- | | | | | -0- |
| 01 | 0 | | 326 | -0- | | 326 | 1420 | 23 | 1 | 303 | 2 | N | -0- | | | | | -0- |
| 02 | 1748 | N | 328 | -0- | | -1420 | -0- | 24 | 1 | 304 | 2 | N | -0- | | | | | -0- |

MECOM, J. W. WELL #: 90 RRCID -> 168514 COMPL. DATE 01/02/1998 TOTAL DEPTH 9227 PERF. 8056 - 8748

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS | LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 630 | N | 265 | -0- | | -365 | -0- | 20 | 1 | 245 | 2 | N | -0- | | | | | -0- |
| 10 | 0 | | 393 | -0- | | 393 | 393 | 28 | 1 | 365 | 2 | N | -0- | | | | | -0- |
| 11 | 0 | | 706 | -0- | | 706 | 1099 | 51 | 1 | 655 | 2 | N | -0- | | | | | -0- |
| 12 | 0 | | 403 | -0- | | 403 | 1502 | 30 | 1 | 373 | 2 | N | -0- | | | | | -0- |
| 01 | 0 | | 390 | -0- | | 390 | 1892 | 28 | 1 | 362 | 2 | N | -0- | | | | | -0- |
| 02 | 2480 | N | 588 | -0- | | -1892 | -0- | 43 | 1 | 545 | 2 | N | -0- | | | | | -0- |

J. C. MARTIN (LOBO) //CONT.// 44957 500 NON-ASSOCIATED CAPACITY CNTY: WEBB
HUGOTON OPERATING COMPANY, INC. //CONT.// 412178

MECOM, J. W. WELL #: 88 RRCID -> 168756 COMPL. DATE 08/26/1997 TOTAL DEPTH 9649 PERF. 9148 - 9296

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2310 | N | 2026 | -0- | -284 | -0- | 151 | 1 | 1875 | 2 | N | -0- | | | | | -0- |
| 10 | 0 | | 2085 | -0- | 2085 | 2085 | 150 | 1 | 1935 | 2 | N | -0- | | | | | -0- |
| 11 | 0 | | 1965 | -0- | 1965 | 4050 | 143 | 1 | 1822 | 2 | N | -0- | | | | | -0- |
| 12 | 0 | | 2171 | -0- | 2171 | 6221 | 160 | 1 | 2011 | 2 | N | -0- | | | | | -0- |
| 01 | 0 | | 2310 | -0- | 2310 | 8531 | 166 | 1 | 2144 | 2 | N | -0- | | | | | -0- |
| 02 | 2800 | N | 2101 | -0- | -699 | 7832 | 153 | 1 | 1948 | 2 | N | -0- | | | | | -0- |

MECOM, J. W. WELL #: 92 RRCID -> 169896 COMPL. DATE 03/20/1998 TOTAL DEPTH 10702 PERF. 8878 - 10064

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4680 | X | 4336 | -0- | -344 | -0- | 324 | 1 | 4012 | 2 | N | -0- | | | | | -0- |
| 10 | 0 | | 4918 | -0- | 4918 | 4918 | 355 | 1 | 4563 | 2 | N | -0- | | | | | -0- |
| 11 | 0 | | 4438 | -0- | 4438 | 9356 | 322 | 1 | 4116 | 2 | N | -0- | | | | | -0- |
| 12 | 0 | | 4196 | -0- | 4196 | 13552 | 310 | 1 | 3886 | 2 | N | -0- | | | | | -0- |
| 01 | 0 | | 4299 | -0- | 4299 | 17851 | 308 | 1 | 3991 | 2 | N | -0- | | | | | -0- |
| 02 | 22188 | X | 4337 | -0- | -17851 | -0- | 317 | 1 | 4020 | 2 | N | -0- | | | | | -0- |

MECOM, J. W. WELL #: 100 RRCID -> 170035 COMPL. DATE 09/02/1998 TOTAL DEPTH 10400 PERF. 9096 - 9212

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | 428 | -0- | 428 | 428 | 31 | 1 | 397 | 2 | N | -0- | | | | | -0- |
| 02 | 1699 | X | 1271 | -0- | -428 | -0- | 93 | 1 | 1178 | 2 | N | -0- | | | | | -0- |

MECOM, J. W. WELL #: 98 RRCID -> 170039 COMPL. DATE 07/18/1998 TOTAL DEPTH 10200 PERF. 9654 - 9998

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 870 | N | 711 | -0- | -159 | -0- | 53 | 1 | 658 | 2 | N | -0- | | | | | -0- |
| 10 | 0 | | 579 | -0- | 579 | 579 | 42 | 1 | 537 | 2 | N | -0- | | | | | -0- |
| 11 | 0 | | 27 | -0- | 27 | 606 | 2 | 1 | 25 | 2 | N | -0- | | | | | -0- |
| 12 | 0 | | 1260 | -0- | 1260 | 1866 | 93 | 1 | 1167 | 2 | N | -0- | | | | | -0- |
| 01 | 0 | | 275 | -0- | 275 | 2141 | 20 | 1 | 255 | 2 | N | -0- | | | | | -0- |
| 02 | 2303 | N | 162 | -0- | -2141 | -0- | 12 | 1 | 150 | 2 | N | -0- | | | | | -0- |

MECOM, J. W. WELL #: 99 RRCID -> 170044 COMPL. DATE 08/11/1998 TOTAL DEPTH 10523 PERF. 8588 - 9737

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

MECOM, J. W. WELL #: 93ST RRCID -> 170334 COMPL. DATE 07/18/1998 TOTAL DEPTH 9029 PERF. 8023 - 8602

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

MECOM, J. W. WELL #: 102 RRCID -> 171104 COMPL. DATE 10/31/1998 TOTAL DEPTH 10360 PERF. 8740 - 8884

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2580 | N | 2580 | -0- | -0- | -0- | 193 | 1 | 2387 | 2 | N | -0- | | | | | -0- |
| 10 | 0 | | 2855 | -0- | 2855 | 2855 | 206 | 1 | 2649 | 2 | N | -0- | | | | | -0- |
| 11 | 0 | | 2864 | -0- | 2864 | 5719 | 208 | 1 | 2656 | 2 | N | -0- | | | | | -0- |
| 12 | 0 | | 3208 | -0- | 3208 | 8927 | 237 | 1 | 2971 | 2 | N | -0- | | | | | -0- |
| 01 | 0 | | 3458 | -0- | 3458 | 12385 | 248 | 1 | 3210 | 2 | N | -0- | | | | | -0- |
| 02 | 2800 | N | 3123 | -0- | 323 | 12708 | 228 | 1 | 2895 | 2 | N | -0- | | | | | -0- |

J. C. MARTIN (LOBO) //CONT.// 44957 500 NON-ASSOCIATED CAPACITY CNTY: WEBB
HUGOTON OPERATING COMPANY, INC. //CONT.// 412178
MANN, E & E TRUST WELL #: 2 RRCID -> 172722 COMPL. DATE 04/04/1999 TOTAL DEPTH 10550 PERF.10250 - 10328

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | | 2 | -0- | 2 | 2 | 1 | 1 | 1 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | 2 | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | 2 | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | | 4 | -0- | 4 | 6 | 1 | 1 | 3 | 2 | Y | -0- | | | | | -0- |
| 02 | 6 | N | -0- | -0- | -6 | -0- | | | | | Y | -0- | | | | | -0- |

MECOM, J. W. WELL #: 97 RRCID -> 172777 COMPL. DATE 01/15/1999 TOTAL DEPTH 10335 PERF. 8926 - 9638

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

MECOM, J. W. WELL #: 103 RRCID -> 174611 COMPL. DATE 09/05/1999 TOTAL DEPTH 9875 PERF. 8660 - 9003

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2460 | X | 2051 | -0- | -409 | -0- | 153 | 1 | 1898 | 2 | N | -0- | | | | | -0- |
| 10 | 0 | | 1929 | -0- | 1929 | 1929 | 139 | 1 | 1790 | 2 | N | -0- | | | | | -0- |
| 11 | 0 | | 1856 | -0- | 1856 | 3785 | 135 | 1 | 1721 | 2 | N | -0- | | | | | -0- |
| 12 | 0 | | 1401 | -0- | 1401 | 5186 | 104 | 1 | 1297 | 2 | N | -0- | | | | | -0- |
| 01 | 0 | | 1389 | -0- | 1389 | 6575 | 100 | 1 | 1289 | 2 | N | -0- | | | | | -0- |
| 02 | 2800 | N | 1841 | -0- | -959 | 5616 | 134 | 1 | 1707 | 2 | N | -0- | | | | | -0- |

MECOM, J. W. WELL #: 104 RRCID -> 174695 COMPL. DATE 10/01/1999 TOTAL DEPTH 10200 PERF. 8402 - 8694

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 62 | N | 62 | -0- | -0- | -0- | 5 | 1 | 57 | 2 | N | -0- | | | | | -0- |
| 10 | 0 | | 4 | -0- | 4 | 4 | 4 | 2 | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | 4 | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | 4 | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | 4 | | | | | N | -0- | | | | | -0- |
| 02 | 4 | N | -0- | -0- | -4 | -0- | | | | | N | -0- | | | | | -0- |

MECOM, J. W. WELL #: 105 RRCID -> 175079 COMPL. DATE 10/31/1999 TOTAL DEPTH 10400 PERF. 9852 - 9882

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 870 | N | 730 | -0- | -140 | -0- | 55 | 1 | 675 | 2 | N | -0- | | | | | -0- |
| 10 | 0 | | 806 | -0- | 806 | 806 | 58 | 1 | 748 | 2 | N | -0- | | | | | -0- |
| 11 | 0 | | 793 | -0- | 793 | 1599 | 58 | 1 | 735 | 2 | N | -0- | | | | | -0- |
| 12 | 0 | | 794 | -0- | 794 | 2393 | 59 | 1 | 735 | 2 | N | -0- | | | | | -0- |
| 01 | 0 | | 847 | -0- | 847 | 3240 | 61 | 1 | 786 | 2 | N | -0- | | | | | -0- |
| 02 | 2800 | N | 764 | -0- | -2036 | 1204 | 56 | 1 | 708 | 2 | N | -0- | | | | | -0- |

MECOM, J. W. WELL #: 107 RRCID -> 175591 COMPL. DATE 12/18/1999 TOTAL DEPTH 9992 PERF. 9469 - 9684

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

MECOM, J. W. WELL #: 106 RRCID -> 175753 COMPL. DATE 11/30/1999 TOTAL DEPTH 9350 PERF. 8729 - 9137

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1380 | N | 1307 | -0- | -73 | -0- | 98 | 1 | 1209 | 2 | N | -0- | | | | | -0- |
| 10 | 0 | | 1456 | -0- | 1456 | 1456 | 105 | 1 | 1351 | 2 | N | -0- | | | | | -0- |
| 11 | 0 | | 1420 | -0- | 1420 | 2876 | 103 | 1 | 1317 | 2 | N | -0- | | | | | -0- |
| 12 | 0 | | 1474 | -0- | 1474 | 4350 | 109 | 1 | 1365 | 2 | N | -0- | | | | | -0- |
| 01 | 0 | | 1490 | -0- | 1490 | 5840 | 107 | 1 | 1383 | 2 | N | -0- | | | | | -0- |
| 02 | 2800 | N | 1351 | -0- | -1449 | 4391 | 99 | 1 | 1252 | 2 | N | -0- | | | | | -0- |

J. C. MARTIN (LOBO) //CONT.// 44957 500 NON-ASSOCIATED CAPACITY CNTY: WEBB
HUGOTON OPERATING COMPANY, INC. //CONT.// 412178
MECOM, J. W. WELL #: 42 RRCID -> 176355 COMPL. DATE 02/23/2000 TOTAL DEPTH 9300 PERF. 6220 - 6250

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 69 | N | 69 | -0- | -0- | -0- | 5 | 1 | 64 | 2 | N | -0- | | | -0- |
| 10 | 0 | | 95 | -0- | 95 | 95 | 7 | 1 | 88 | 2 | N | -0- | | | -0- |
| 11 | 0 | | 72 | -0- | 72 | 167 | 5 | 1 | 67 | 2 | N | -0- | | | -0- |
| 12 | 0 | | 65 | -0- | 65 | 232 | 5 | 1 | 60 | 2 | N | -0- | | | -0- |
| 01 | 0 | | 88 | -0- | 88 | 320 | 6 | 1 | 82 | 2 | N | -0- | | | -0- |
| 02 | 408 | N | 88 | -0- | -320 | -0- | 6 | 1 | 82 | 2 | N | -0- | | | -0- |

MECOM, J. W. WELL #: 110 RRCID -> 177041 COMPL. DATE 08/18/2000 TOTAL DEPTH 9934 PERF. 8390 - 8946

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1860 | N | 1589 | -0- | -271 | -0- | 119 | 1 | 1470 | 2 | N | -0- | | | -0- |
| 10 | 0 | | 1625 | -0- | 1625 | 1625 | 117 | 1 | 1508 | 2 | N | -0- | | | -0- |
| 11 | 0 | | 1304 | -0- | 1304 | 2929 | 95 | 1 | 1209 | 2 | N | -0- | | | -0- |
| 12 | 0 | | 1002 | -0- | 1002 | 3931 | 74 | 1 | 928 | 2 | N | -0- | | | -0- |
| 01 | 0 | | 1505 | -0- | 1505 | 5436 | 108 | 1 | 1397 | 2 | N | -0- | | | -0- |
| 02 | 2800 | N | 1438 | -0- | -1362 | 4074 | 105 | 1 | 1333 | 2 | N | -0- | | | -0- |

MECOM, J. W. WELL #: 111 RRCID -> 177165 COMPL. DATE 11/27/2000 TOTAL DEPTH 9750 PERF. 8074 - 8924

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1080 | N | 983 | -0- | -97 | -0- | 73 | 1 | 910 | 2 | N | -0- | | | -0- |
| 10 | 0 | | 1123 | -0- | 1123 | 1123 | 81 | 1 | 1042 | 2 | N | -0- | | | -0- |
| 11 | 0 | | 1071 | -0- | 1071 | 2194 | 78 | 1 | 993 | 2 | N | -0- | | | -0- |
| 12 | 0 | | 1159 | -0- | 1159 | 3353 | 86 | 1 | 1073 | 2 | N | -0- | | | -0- |
| 01 | 0 | | 1214 | -0- | 1214 | 4567 | 87 | 1 | 1127 | 2 | N | -0- | | | -0- |
| 02 | 2800 | N | 1114 | -0- | -1686 | 2881 | 81 | 1 | 1033 | 2 | N | -0- | | | -0- |

MECOM, J. W. WELL #: 112 RRCID -> 177523 COMPL. DATE 06/14/2000 TOTAL DEPTH 9750 PERF. 8572 - 8898

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1950 | N | 1781 | -0- | -169 | -0- | 133 | 1 | 1648 | 2 | N | -0- | | | -0- |
| 10 | 0 | | 2345 | -0- | 2345 | 2345 | 169 | 1 | 2176 | 2 | N | -0- | | | -0- |
| 11 | 0 | | 1971 | -0- | 1971 | 4316 | 143 | 1 | 1828 | 2 | N | -0- | | | -0- |
| 12 | 0 | | 1982 | -0- | 1982 | 6298 | 146 | 1 | 1836 | 2 | N | -0- | | | -0- |
| 01 | 0 | | 2237 | -0- | 2237 | 8535 | 160 | 1 | 2077 | 2 | N | -0- | | | -0- |
| 02 | 2800 | N | 2182 | -0- | -618 | 7917 | 159 | 1 | 2023 | 2 | N | -0- | | | -0- |

MECOM, J. W. WELL #: 109 RRCID -> 177843 COMPL. DATE 03/25/2000 TOTAL DEPTH 10219 PERF. 8400 - 8585

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |

MECOM, J. W. WELL #: 108 RRCID -> 177860 COMPL. DATE 08/14/2000 TOTAL DEPTH 9900 PERF. 8355 - 8894

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1950 | N | 1786 | -0- | -164 | -0- | 133 | 1 | 1653 | 2 | N | -0- | | | -0- |
| 10 | 0 | | 1935 | -0- | 1935 | 1935 | 140 | 1 | 1795 | 2 | N | -0- | | | -0- |
| 11 | 0 | | 1880 | -0- | 1880 | 3815 | 136 | 1 | 1744 | 2 | N | -0- | | | -0- |
| 12 | 0 | | 1907 | -0- | 1907 | 5722 | 141 | 1 | 1766 | 2 | N | -0- | | | -0- |
| 01 | 0 | | 1819 | -0- | 1819 | 7541 | 130 | 1 | 1689 | 2 | N | -0- | | | -0- |
| 02 | 2800 | N | 1700 | -0- | -1100 | 6441 | 124 | 1 | 1576 | 2 | N | -0- | | | -0- |

MECOM, J. W. WELL #: 114 RRCID -> 183264 COMPL. DATE 04/12/2008 TOTAL DEPTH 9600 PERF. 7899 - 9260

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |

J. C. MARTIN (LOBO) //CONT.// 44957 500 NON-ASSOCIATED CAPACITY CNTY: WEBB
HUGOTON OPERATING COMPANY, INC. //CONT.// 412178

MECOM, J. W. WELL #: 113 RRCID -> 183446 COMPL. DATE 02/24/2001 TOTAL DEPTH 9676 PERF. 8125 - 9004

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 807 | N | 807 | -0- | -0- | -0- | 60 | 1 | 747 | 2 | N | -0- | | | | | -0- |
| 10 | 0 | | 666 | -0- | 666 | 666 | 48 | 1 | 618 | 2 | N | -0- | | | | | -0- |
| 11 | 0 | | 735 | -0- | 735 | 1401 | 53 | 1 | 682 | 2 | N | -0- | | | | | -0- |
| 12 | 0 | | 408 | -0- | 408 | 1809 | 30 | 1 | 378 | 2 | N | -0- | | | | | -0- |
| 01 | 0 | | 485 | -0- | 485 | 2294 | 35 | 1 | 450 | 2 | N | -0- | | | | | -0- |
| 02 | 2800 | N | 941 | -0- | -1859 | 435 | 69 | 1 | 872 | 2 | N | -0- | | | | | -0- |

MECOM, J. W. WELL #: 115 RRCID -> 188002 COMPL. DATE 04/07/2001 TOTAL DEPTH 10340 PERF. 9075 - 9310

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

MECOM, J. W. WELL #: 118 RRCID -> 194256 COMPL. DATE 03/07/2003 TOTAL DEPTH 9630 PERF. 9075 - 9165

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 270 | N | 222 | -0- | -48 | -0- | 17 | 1 | 205 | 2 | N | -0- | | | | | -0- |
| 10 | 0 | | 253 | -0- | 253 | 253 | 18 | 1 | 235 | 2 | N | -0- | | | | | -0- |
| 11 | 0 | | 232 | -0- | 232 | 485 | 17 | 1 | 215 | 2 | N | -0- | | | | | -0- |
| 12 | 0 | | 214 | -0- | 214 | 699 | 16 | 1 | 198 | 2 | N | -0- | | | | | -0- |
| 01 | 0 | | 226 | -0- | 226 | 925 | 16 | 1 | 210 | 2 | N | -0- | | | | | -0- |
| 02 | 1132 | N | 207 | -0- | -925 | -0- | 15 | 1 | 192 | 2 | N | -0- | | | | | -0- |

MECOM, J. W. WELL #: 116 RRCID -> 195058 COMPL. DATE 03/30/2003 TOTAL DEPTH 8815 PERF. 7902 - 8398

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 30 | N | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

MECOM, J. W. WELL #: 117 RRCID -> 195184 COMPL. DATE 05/07/2003 TOTAL DEPTH 8509 PERF. 7289 - 8276

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1012 | X | 1012 | -0- | -0- | -0- | 76 | 1 | 936 | 2 | N | -0- | | | | | -0- |
| 10 | 0 | | 1251 | -0- | 1251 | 1251 | 90 | 1 | 1161 | 2 | N | -0- | | | | | -0- |
| 11 | 0 | | 902 | -0- | 902 | 2153 | 65 | 1 | 837 | 2 | N | -0- | | | | | -0- |
| 12 | 0 | | 833 | -0- | 833 | 2986 | 62 | 1 | 771 | 2 | N | -0- | | | | | -0- |
| 01 | 0 | | 807 | -0- | 807 | 3793 | 58 | 1 | 749 | 2 | N | -0- | | | | | -0- |
| 02 | 4243 | X | 450 | -0- | -3793 | -0- | 33 | 1 | 417 | 2 | N | -0- | | | | | -0- |

MECOM, J. W. WELL #: 119 RRCID -> 201803 COMPL. DATE 04/30/2004 TOTAL DEPTH 9501 PERF. 8510 - 9148

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 540 | N | 447 | -0- | -93 | -0- | 33 | 1 | 414 | 2 | N | -0- | | | | | -0- |
| 10 | 0 | | 502 | -0- | 502 | 502 | 36 | 1 | 466 | 2 | N | -0- | | | | | -0- |
| 11 | 0 | | 466 | -0- | 466 | 968 | 34 | 1 | 432 | 2 | N | -0- | | | | | -0- |
| 12 | 0 | | 508 | -0- | 508 | 1476 | 38 | 1 | 470 | 2 | N | -0- | | | | | -0- |
| 01 | 0 | | 505 | -0- | 505 | 1981 | 36 | 1 | 469 | 2 | N | -0- | | | | | -0- |
| 02 | 2455 | N | 474 | -0- | -1981 | -0- | 35 | 1 | 439 | 2 | N | -0- | | | | | -0- |

MECOM, J. W. WELL #: 121 RRCID -> 202517 COMPL. DATE 06/01/2004 TOTAL DEPTH 9280 PERF. 8047 - 9130

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4241 | X | 4241 | -0- | -0- | -0- | 317 | 1 | 3924 | 2 | N | -0- | | | | | -0- |
| 10 | 0 | | 4786 | -0- | 4786 | 4786 | 345 | 1 | 4441 | 2 | N | -0- | | | | | -0- |
| 11 | 0 | | 4605 | -0- | 4605 | 9391 | 334 | 1 | 4271 | 2 | N | -0- | | | | | -0- |
| 12 | 0 | | 4922 | -0- | 4922 | 14313 | 364 | 1 | 4558 | 2 | N | -0- | | | | | -0- |
| 01 | 0 | | 4944 | -0- | 4944 | 19257 | 354 | 1 | 4590 | 2 | N | -0- | | | | | -0- |
| 02 | 23718 | X | 4461 | -0- | -19257 | -0- | 326 | 1 | 4135 | 2 | N | -0- | | | | | -0- |

J. C. MARTIN (LOBO) //CONT.// 44957 500 NON-ASSOCIATED CAPACITY CNTY: WEBB
HUGOTON OPERATING COMPANY, INC. //CONT.// 412178

MECOM, J. W. WELL #: 120 RRCID -> 203072 COMPL. DATE 05/20/2004 TOTAL DEPTH 9160 PERF. 8480 - 9056

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

MECOM, J. W. WELL #: 123 RRCID -> 203508 COMPL. DATE 06/26/2004 TOTAL DEPTH 8854 PERF. 8093 - 8157

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1374 | N | 1374 | -0- | -0- | -0- | 103 | 1 | 1271 | 2 | N | -0- | | | | | -0- |
| 10 | 0 | | 1558 | -0- | 1558 | 1558 | 112 | 1 | 1446 | 2 | N | -0- | | | | | -0- |
| 11 | 0 | | 1493 | -0- | 1493 | 3051 | 108 | 1 | 1385 | 2 | N | -0- | | | | | -0- |
| 12 | 0 | | 1433 | -0- | 1433 | 4484 | 106 | 1 | 1327 | 2 | N | -0- | | | | | -0- |
| 01 | 0 | | 1556 | -0- | 1556 | 6040 | 112 | 1 | 1444 | 2 | N | -0- | | | | | -0- |
| 02 | 2800 | N | 1247 | -0- | -1553 | 4487 | 91 | 1 | 1156 | 2 | N | -0- | | | | | -0- |

MECOM, J. W. WELL #: 124 RRCID -> 204952 COMPL. DATE 08/25/2004 TOTAL DEPTH 10450 PERF. 9617 - 10162

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 360 | N | 231 | -0- | -129 | -0- | 17 | 1 | 214 | 2 | N | -0- | | | | | -0- |
| 10 | 0 | | 325 | -0- | 325 | 325 | 23 | 1 | 302 | 2 | N | -0- | | | | | -0- |
| 11 | 0 | | 313 | -0- | 313 | 638 | 23 | 1 | 290 | 2 | N | -0- | | | | | -0- |
| 12 | 0 | | 274 | -0- | 274 | 912 | 20 | 1 | 254 | 2 | N | -0- | | | | | -0- |
| 01 | 0 | | 349 | -0- | 349 | 1261 | 25 | 1 | 324 | 2 | N | -0- | | | | | -0- |
| 02 | 1564 | N | 303 | -0- | -1261 | -0- | 22 | 1 | 281 | 2 | N | -0- | | | | | -0- |

MECOM, J. W. WELL #: 126 RRCID -> 205749 COMPL. DATE 10/06/2004 TOTAL DEPTH 8900 PERF. 7944 - 8729

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1531 | N | 1531 | -0- | -0- | -0- | 114 | 1 | 1417 | 2 | N | -0- | | | | | -0- |
| 10 | 0 | | 1700 | -0- | 1700 | 1700 | 123 | 1 | 1577 | 2 | N | -0- | | | | | -0- |
| 11 | 0 | | 1666 | -0- | 1666 | 3366 | 121 | 1 | 1545 | 2 | N | -0- | | | | | -0- |
| 12 | 0 | | 1570 | -0- | 1570 | 4936 | 116 | 1 | 1454 | 2 | N | -0- | | | | | -0- |
| 01 | 0 | | 1531 | -0- | 1531 | 6467 | 110 | 1 | 1421 | 2 | N | -0- | | | | | -0- |
| 02 | 2800 | N | 725 | -0- | -2075 | 4392 | 53 | 1 | 672 | 2 | N | -0- | | | | | -0- |

MECOM, J. W. WELL #: 122 RRCID -> 206424 COMPL. DATE 08/26/2004 TOTAL DEPTH 8828 PERF. 8160 - 8548

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 146 | N | 146 | -0- | -0- | -0- | 11 | 1 | 135 | 2 | N | -0- | | | | | -0- |
| 10 | 0 | | 148 | -0- | 148 | 148 | 11 | 1 | 137 | 2 | N | -0- | | | | | -0- |
| 11 | 0 | | 167 | -0- | 167 | 315 | 12 | 1 | 155 | 2 | N | -0- | | | | | -0- |
| 12 | 0 | | 186 | -0- | 186 | 501 | 14 | 1 | 172 | 2 | N | -0- | | | | | -0- |
| 01 | 0 | | 146 | -0- | 146 | 647 | 10 | 1 | 136 | 2 | N | -0- | | | | | -0- |
| 02 | 729 | N | 82 | -0- | -647 | -0- | 6 | 1 | 76 | 2 | N | -0- | | | | | -0- |

MECOM, J. W. WELL #: 125 RRCID -> 206476 COMPL. DATE 09/23/2004 TOTAL DEPTH 9100 PERF. 7972 - 8192

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 90 | N | 71 | -0- | -19 | -0- | 5 | 1 | 66 | 2 | N | -0- | | | | | -0- |
| 10 | 0 | | 65 | -0- | 65 | 65 | 5 | 1 | 60 | 2 | N | -0- | | | | | -0- |
| 11 | 0 | | 41 | -0- | 41 | 106 | 3 | 1 | 38 | 2 | N | -0- | | | | | -0- |
| 12 | 0 | | 66 | -0- | 66 | 172 | 5 | 1 | 61 | 2 | N | -0- | | | | | -0- |
| 01 | 0 | | 131 | -0- | 131 | 303 | 9 | 1 | 122 | 2 | N | -0- | | | | | -0- |
| 02 | 409 | N | 106 | -0- | -303 | -0- | 8 | 1 | 98 | 2 | N | -0- | | | | | -0- |

MECOM, J. W. WELL #: 129 RRCID -> 208212 COMPL. DATE 01/01/2005 TOTAL DEPTH 9787 PERF. 8664 - 9574

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1800 | N | 1792 | -0- | -8 | -0- | 134 | 1 | 1658 | 2 | N | -0- | | | | | -0- |
| 10 | 0 | | 1891 | -0- | 1891 | 1891 | 136 | 1 | 1755 | 2 | N | -0- | | | | | -0- |
| 11 | 0 | | 1951 | -0- | 1951 | 3842 | 142 | 1 | 1809 | 2 | N | -0- | | | | | -0- |
| 12 | 0 | | 1769 | -0- | 1769 | 5611 | 131 | 1 | 1638 | 2 | N | -0- | | | | | -0- |
| 01 | 0 | | 1906 | -0- | 1906 | 7517 | 137 | 1 | 1769 | 2 | N | -0- | | | | | -0- |
| 02 | 2800 | N | 1823 | -0- | -977 | 6540 | 133 | 1 | 1690 | 2 | N | -0- | | | | | -0- |

J. C. MARTIN (LOBO) //CONT.// 44957 500 NON-ASSOCIATED CAPACITY CNTY: WEBB
HUGOTON OPERATING COMPANY, INC. //CONT.// 412178
MECOM, J. W. WELL #: 130 RRCID -> 208732 COMPL. DATE 05/07/2008 TOTAL DEPTH 9220 PERF. 7732 - 8925

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 930 | N | 493 | -0- | -437 | -0- | 37 | 1 | 456 | 2 | N | -0- | | | | | -0- |
| 10 | 0 | | 981 | -0- | 981 | 981 | 71 | 1 | 910 | 2 | N | -0- | | | | | -0- |
| 11 | 0 | | 598 | -0- | 598 | 1579 | 43 | 1 | 555 | 2 | N | -0- | | | | | -0- |
| 12 | 0 | | 231 | -0- | 231 | 1810 | 17 | 1 | 214 | 2 | N | -0- | | | | | -0- |
| 01 | 0 | | 296 | -0- | 296 | 2106 | 21 | 1 | 275 | 2 | N | -0- | | | | | -0- |
| 02 | 2370 | N | 264 | -0- | -2106 | -0- | 19 | 1 | 245 | 2 | N | -0- | | | | | -0- |

MECOM, J. W. WELL #: 131 RRCID -> 208813 COMPL. DATE 06/17/2008 TOTAL DEPTH 9220 PERF. 7962 - 7972

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 330 | N | 142 | -0- | -188 | -0- | 11 | 1 | 131 | 2 | N | -0- | | | | | -0- |
| 10 | 0 | | 149 | -0- | 149 | 149 | 11 | 1 | 138 | 2 | N | -0- | | | | | -0- |
| 11 | 0 | | 129 | -0- | 129 | 278 | 9 | 1 | 120 | 2 | N | -0- | | | | | -0- |
| 12 | 0 | | 121 | -0- | 121 | 399 | 9 | 1 | 112 | 2 | N | -0- | | | | | -0- |
| 01 | 0 | | 120 | -0- | 120 | 519 | 9 | 1 | 111 | 2 | N | -0- | | | | | -0- |
| 02 | 621 | N | 102 | -0- | -519 | -0- | 7 | 1 | 95 | 2 | N | -0- | | | | | -0- |

MECOM, J. W. WELL #: 128 RRCID -> 209191 COMPL. DATE 12/11/2004 TOTAL DEPTH 9380 PERF. 8386 - 8603

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

MECOM, J. W. WELL #: 127 RRCID -> 211224 COMPL. DATE 05/16/2005 TOTAL DEPTH 9500 PERF. 8880 - 9234

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1020 | N | 947 | -0- | -73 | -0- | 71 | 1 | 876 | 2 | N | -0- | | | | | -0- |
| 10 | 0 | | 1052 | -0- | 1052 | 1052 | 76 | 1 | 976 | 2 | N | -0- | | | | | -0- |
| 11 | 0 | | 1032 | -0- | 1032 | 2084 | 75 | 1 | 957 | 2 | N | -0- | | | | | -0- |
| 12 | 0 | | 1075 | -0- | 1075 | 3159 | 79 | 1 | 996 | 2 | N | -0- | | | | | -0- |
| 01 | 0 | | 1053 | -0- | 1053 | 4212 | 75 | 1 | 978 | 2 | N | -0- | | | | | -0- |
| 02 | 2800 | N | 944 | -0- | -1856 | 2356 | 69 | 1 | 875 | 2 | N | -0- | | | | | -0- |

J. C. MARTIN (NAVARRO 10100) 44957 520 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HUGOTON OPERATING COMPANY, INC. 412178
MECOM, J. W. WELL #: 94 RRCID -> 169845 COMPL. DATE 01/22/1999 TOTAL DEPTH 9900 PERF. 5660 - 9700

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

MECOM, J. W. WELL #: 96 RRCID -> 170356 COMPL. DATE 01/22/1999 TOTAL DEPTH 10182 PERF. 9188 - 10043

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 660 | N | -0- | -0- | -660 | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | 266 | -0- | 266 | 266 | 19 | 1 | 247 | 2 | N | -0- | | | | | -0- |
| 11 | 0 | | 11 | -0- | 11 | 277 | 1 | 1 | 10 | 2 | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | 277 | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | 277 | | | | | N | -0- | | | | | -0- |
| 02 | 277 | N | -0- | -0- | -277 | -0- | | | | | N | -0- | | | | | -0- |

J. C. MARTIN (WILCOX-WHITE) 44957 608 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
SILVER FOX OIL & GAS LLC 781927
WHITE, J.H. WELL #: 1A RRCID -> 142784 COMPL. DATE 06/16/1992 TOTAL DEPTH 10500 PERF. 8455 - 8642

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | 1635 | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | 1635 | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | 1635 | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | 1635 | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | 1635 | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | 1635 | | | | | N | NO RPT | | | | | -0- |

J. C. MARTIN (WILCOX 8150) 44957 640 NON-ASSOCIATED EXEMPT CNTY: ZAPATA
HUGOTON OPERATING COMPANY, INC. 412178
MECOM, J. W. WELL #: 105 RRCID -> 181500 COMPL. DATE 10/31/1999 TOTAL DEPTH 10400 PERF. 8120 - 8160

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

J.C. MARTIN (WILCOX 9400) 44957 740 NON-ASSOCIATED ONE WELL CNTY: ZAPATA
HUGOTON OPERATING COMPANY, INC. 412178
MECOM, J. W. WELL #: 95 RRCID -> 170402 COMPL. DATE 06/07/1998 TOTAL DEPTH 9898 PERF. 9361 - 9824

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

J. C. MARTIN (WILCOX 9900) 44957 800 NON-ASSOCIATED ONE WELL CNTY: ZAPATA
HUGOTON OPERATING COMPANY, INC. 412178
MECOM, J. W. WELL #: 101 RRCID -> 171542 COMPL. DATE 10/17/1998 TOTAL DEPTH 10450 PERF. 9152 - 9286

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 227 N | 227 | -0- | -0- | -0- | 17 | 1 | 210 | 2 | N | -0- | | | | | -0- |
| 10 | 0 | 285 | -0- | 285 | 285 | 21 | 1 | 264 | 2 | N | -0- | | | | | -0- |
| 11 | 0 | 260 | -0- | 260 | 545 | 19 | 1 | 241 | 2 | N | -0- | | | | | -0- |
| 12 | 0 | 258 | -0- | 258 | 803 | 19 | 1 | 239 | 2 | N | -0- | | | | | -0- |
| 01 | 0 | 253 | -0- | 253 | 1056 | 18 | 1 | 235 | 2 | N | -0- | | | | | -0- |
| 02 | 1226 N | 170 | -0- | -1056 | -0- | 12 | 1 | 158 | 2 | N | -0- | | | | | -0- |

J.C. MARTIN, SOUTH (LOBO) 44958 500 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY 386310
MARTIN, J.C. WELL #: 9 RRCID -> 106060 COMPL. DATE 02/23/1983 TOTAL DEPTH 10120 PERF. 9191 - 9375

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MARTIN, J. C. WELL #: 10 RRCID -> 106487 COMPL. DATE 06/01/1983 TOTAL DEPTH 10120 PERF. 9620 - 9826

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 840 N | 695 | -0- | -145 | -0- | 31 | 1 | 664 | 2 | N | -0- | | | | | -0- |
| 10 | 930 N | 656 | -0- | -274 | -0- | 29 | 1 | 627 | 2 | N | -0- | | | | | -0- |
| 11 | 900 N | 683 | -0- | -217 | -0- | 32 | 1 | 651 | 2 | N | -0- | | | | | -0- |
| 12 | 713 N | 679 | -0- | -34 | -0- | 33 | 1 | 646 | 2 | N | -0- | | | | | -0- |
| 01 | 667 N | 667 | -0- | -0- | -0- | 30 | 1 | 637 | 2 | N | -0- | | | | | -0- |
| 02 | 644 N | 611 | -0- | -33 | -0- | 27 | 1 | 584 | 2 | N | -0- | | | | | -0- |

J.C. MARTIN, SOUTH (LOBO) //CONT.// 44958 500 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
MARTIN, J. C. WELL #: 15 RRCID -> 161395 COMPL. DATE 10/16/1996 TOTAL DEPTH 10420 PERF. 9002 - 9110

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

J J & J (LOBO) 45044 400 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HUGOTON OPERATING COMPANY, INC. 412178
MARTINEZ, L. WELL #: 2 RRCID -> 114070 COMPL. DATE 01/15/1994 TOTAL DEPTH 12400 PERF. 8814 - 12240

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 600 | N | 354 | -0- | -246 | -0- | 33 | 1 | 321 | 2 | Y | -0- | | | | | 4 |
| 10 | 0 | | 345 | -0- | 345 | 345 | 36 | 1 | 307 | 2 | Y | 2 | | | | | 6 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 0 | | 179 | -0- | 179 | 524 | 19 | 1 | 157 | 2 | Y | 3 | 6 | 1 | | | 3 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 0 | | 1010 | -0- | 1010 | 1534 | 113 | 1 | 897 | 2 | Y | -0- | | | | | 3 |
| 01 | 0 | | 570 | -0- | 570 | 2104 | 58 | 1 | 512 | 2 | Y | -0- | | | | | 3 |
| 02 | 2463 | N | 359 | -0- | -2104 | -0- | 36 | 1 | 316 | 2 | Y | 6 | 6 | 1 | | | 3 |
| | | | | | | | 7 | 9 | | | | | | | | | |

MARTINEZ, L. WELL #: 3 RRCID -> 116773 COMPL. DATE 01/17/1989 TOTAL DEPTH 12300 PERF.11291 - 11358

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2010 | X | 603 | -0- | -1407 | -0- | 56 | 1 | 546 | 2 | Y | 1 | | | | | 12 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 0 | | 393 | -0- | 393 | 393 | 41 | 1 | 350 | 2 | Y | 2 | | | | | 14 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 0 | | 672 | -0- | 672 | 1065 | 71 | 1 | 590 | 2 | Y | 10 | 16 | 1 | | | 8 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 12 | 0 | | -0- | -0- | -0- | 1065 | | | | | Y | -0- | | | | | 8 |
| 01 | 0 | | 1007 | -0- | 1007 | 2072 | 103 | 1 | 904 | 2 | Y | -0- | | | | | 8 |
| 02 | 2669 | N | 597 | -0- | -2072 | -0- | 60 | 1 | 526 | 2 | Y | 10 | 13 | 1 | | | 5 |
| | | | | | | | 11 | 9 | | | | | | | | | |

LAUREL, SERGIO WELL #: 6 RRCID -> 144480 COMPL. DATE N/A TOTAL DEPTH 12350 PERF. 8754 - 12132

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2910 | X | 2795 | -0- | -115 | -0- | 262 | 1 | 2533 | 2 | Y | -0- | | | | | 5 |
| 10 | 0 | | 2622 | -0- | 2622 | 2622 | 274 | 1 | 2348 | 2 | Y | -0- | | | | | 5 |
| 11 | 0 | | 2332 | -0- | 2332 | 4954 | 250 | 1 | 2082 | 2 | Y | -0- | | | | | 5 |
| 12 | 0 | | 2317 | -0- | 2317 | 7271 | 260 | 1 | 2057 | 2 | Y | -0- | | | | | 5 |
| 01 | 0 | | 2242 | -0- | 2242 | 9513 | 230 | 1 | 2012 | 2 | Y | -0- | | | | | 5 |
| 02 | 11595 | X | 2082 | -0- | -9513 | -0- | 214 | 1 | 1868 | 2 | Y | -0- | | | | | 5 |

URIBE, I. C. WELL #: 1 RRCID -> 194192 COMPL. DATE 03/13/2003 TOTAL DEPTH 12620 PERF. 8896 - 11800

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 940 | N | 940 | -0- | -0- | -0- | 88 | 1 | 852 | 2 | Y | -0- | | | | | 3 |
| 10 | 0 | | 788 | -0- | 788 | 788 | 82 | 1 | 706 | 2 | Y | -0- | | | | | 3 |
| 11 | 0 | | 688 | -0- | 688 | 1476 | 74 | 1 | 614 | 2 | Y | -0- | | | | | 3 |
| 12 | 0 | | 472 | -0- | 472 | 1948 | 53 | 1 | 419 | 2 | Y | -0- | | | | | 3 |
| 01 | 0 | | 771 | -0- | 771 | 2719 | 79 | 1 | 692 | 2 | Y | -0- | | | | | 3 |
| 02 | 2800 | N | 717 | -0- | -2083 | 636 | 74 | 1 | 643 | 2 | Y | -0- | | | | | 3 |

J J & J (LOBO) //CONT.// 45044 400 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
REMORA OPERATING, LLC 701613
URIBE, A. A. WELL #: 1 RRCID -> 257500 COMPL. DATE 08/25/2010 TOTAL DEPTH 12650 PERF. 9020 - 12384

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | X | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |

J J & J (WILCOX 8800) 45044 500 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
ENERQUEST OPERATING L.L.C. 252058
LAUREL, S. L. WELL #: 1 RRCID -> 073018 COMPL. DATE 08/19/1977 TOTAL DEPTH 11650 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 117 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 117 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 117 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 117 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 117 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 117 |

HUGOTON OPERATING COMPANY, INC. 412178
I. C. URIBE GU WELL #: 4 RRCID -> 222667 COMPL. DATE 09/14/2006 TOTAL DEPTH 12390 PERF. 8786 - 8797

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1825 | N | 1825 | -0- | -0- | B | -0- | 171 | 1 | 1654 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | | 1723 | -0- | 1723 | B | 1723 | 180 | 1 | 1543 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 1534 | -0- | 1534 | B | 3257 | 164 | 1 | 1370 | 2 | Y | -0- | | | | | -0- |
| 12 | 0 | | 1390 | -0- | 1390 | B | 4647 | 156 | 1 | 1234 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 1493 | -0- | 1493 | B | 6140 | 153 | 1 | 1340 | 2 | Y | -0- | | | | | -0- |
| 02 | 7570 | X | 1430 | -0- | -6140 | B | -0- | 147 | 1 | 1283 | 2 | Y | -0- | | | | | -0- |

J J & J (WILCOX 9000) 45044 525 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
ENERQUEST OPERATING L.L.C. 252058
LAUREL, SERGIO WELL #: 2 RRCID -> 219964 COMPL. DATE 05/03/2006 TOTAL DEPTH 11903 PERF. 8330 - 8836

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | 63 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | 63 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | 63 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | 63 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | 63 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | 63 |

EOG RESOURCES, INC. 253162
URIBE, I. C. WELL #: 1 RRCID -> 143000 COMPL. DATE N/A TOTAL DEPTH 12620 PERF. 8896 - 11800

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |

HUGOTON OPERATING COMPANY, INC. 412178
MARTINEZ, OMAR WELL #: 1 RRCID -> 113497 COMPL. DATE 09/07/1984 TOTAL DEPTH 12770 PERF. 9030 - 9043

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 180 | N | 143 | -0- | -37 | | -0- | 13 | 1 | 130 | 2 | Y | -0- | | | | | 3 |
| 10 | 0 | | 50 | -0- | 50 | | 50 | 5 | 1 | 45 | 2 | Y | -0- | | | | | 3 |
| 11 | 0 | | 1 | -0- | 1 | | 51 | 1 | 2 | | | Y | -0- | | | | | 3 |
| 12 | 0 | | 7 | -0- | 7 | | 58 | 1 | 1 | 6 | 2 | Y | -0- | | | | | 3 |
| 01 | 0 | | 328 | -0- | 328 | | 386 | 34 | 1 | 294 | 2 | Y | -0- | | | | | 3 |
| 02 | 492 | N | 106 | -0- | -386 | | -0- | 11 | 1 | 95 | 2 | Y | -0- | | | | | 3 |

J J & J (WILCOX 9000) //CONT.// 45044 525 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
REMORA OPERATING, LLC 701613
URIBE, A. A. WELL #: 1 RRCID -> 257932 COMPL. DATE 08/25/2010 TOTAL DEPTH 12650 PERF. 9020 - 9027

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

J J & J (WILCOX 11450) 45044 700 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
EOG RESOURCES, INC. 253162
URIBE, I. C. WELL #: 1 RRCID -> 194731 COMPL. DATE 03/13/2003 TOTAL DEPTH 12620 PERF. 10899 - 11078

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

REMORA OPERATING, LLC 701613
URIBE, A. A. WELL #: 1 RRCID -> 257933 COMPL. DATE 08/25/2010 TOTAL DEPTH 12650 PERF. 10877 - 11192

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

J. R. (4070) 45170 350 NON-ASSOCIATED ONE WELL CNTY: DUVAL
FREDCO 284921
TALLEY-KIBBE WELL #: 2 RRCID -> 121715 COMPL. DATE 06/17/2006 TOTAL DEPTH 4460 PERF. 4140 - 4160

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

J.R. (5618) 45170 600 ASSOCIATED EXEMPT CNTY: DUVAL
HAMILTON, J. R. 348610
CUELLAR, V. B. WELL #: 2A RRCID -> 087813 COMPL. DATE 03/12/1980 TOTAL DEPTH 6331 PERF. 5618 - 5624

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

JABONCILLOS (STILLWELL) 45244 750 ASSOCIATED ONE WELL CNTY: DUVAL
WELDER EXPLORATION & PROD., INC. 907297
MORGAN-SUNRAY WELL #: 1 RRCID -> 283841 COMPL. DATE 02/15/2017 TOTAL DEPTH 5985 PERF. 5026 - 5030

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 115 |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 115 |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 115 |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 115 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 115 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 115 |

JABONCILLOS (YEGUA 1 - SEG. B) 45244 810 NON-ASSOCIATED ONE WELL CNTY: DUVAL
WELDER EXPLORATION & PROD., INC. 907297
VELA, LAZARO WELL #: 1 RRCID -> 128140 COMPL. DATE 04/13/1988 TOTAL DEPTH 7860 PERF. 7720 - 7736

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

JABONCILLOS (YEGUA 2) 45244 816 NON-ASSOCIATED ONE WELL CNTY: DUVAL
WELDER EXPLORATION & PROD., INC. 907297
VELA, LAZARO GAS UNIT 3 WELL #: 2 RRCID -> 129134 COMPL. DATE 09/21/1988 TOTAL DEPTH 7980 PERF. 7680 - 7689

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

VELA WELL #: 11 RRCID -> 205364 COMPL. DATE 08/11/2005 TOTAL DEPTH 8000 PERF. 7094 - 7564

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

JABONCILLOS (YEGUA 4-SEG.B) 45244 830 NON-ASSOCIATED CAPACITY CNTY: DUVAL
WELDER EXPLORATION & PROD., INC. 907297
VELA, LAZARO WELL #: 1 RRCID -> 134284 COMPL. DATE 07/20/2001 TOTAL DEPTH 7860 PERF. 7102 - 7185

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

VELA, LAZARD WELL #: 9 RRCID -> 199662 COMPL. DATE 01/02/2004 TOTAL DEPTH 8127 PERF. 7284 - 7310

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

JABONCILLOS (YEGUA 4-SEG.B) //CONT.// 45244 830 NON-ASSOCIATED CAPACITY CNTY: DUVAL
WELDER EXPLORATION & PROD., INC.//CONT.// 907297
VELA WELL #: 10ST RRCID -> 203596 COMPL. DATE 06/21/2004 TOTAL DEPTH 7535 PERF. 7090 - 7222

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

JABONCILLOS (7200) 45244 950 NON-ASSOCIATED ONE WELL CNTY: DUVAL
WELDER EXPLORATION & PROD., INC. 907297
VELA WELL #: 8 RRCID -> 202179 COMPL. DATE 03/23/2004 TOTAL DEPTH 12573 PERF. 7129 - 7164

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

VELA WELL #: 11 RRCID -> 212471 COMPL. DATE 08/11/2005 TOTAL DEPTH 8000 PERF. 7094 - 7564

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

JACK RUSSELL (VICKSBURG 7200) 45336 470 NON-ASSOCIATED CAPACITY CNTY: BROOKS
HUGOTON OPERATING COMPANY, INC. 412178
LA PRESA WELL #: 4 RRCID -> 225853 COMPL. DATE 01/10/2012 TOTAL DEPTH 8100 PERF. 6947 - 7234

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 706 | N | 706 | -0- | -0- | -0- | 171 | 1 | 245 | 2 | N | 264 | 172 | 1 | | | 170 |
| | | | | | | | 290 | 9 | | | | | | | | | |
| 10 | 0 | | 450 | -0- | 450 | 450 | 87 | 1 | 146 | 2 | N | 197 | 179 | 1 | | | 188 |
| | | | | | | | 217 | 9 | | | | | | | | | |
| 11 | 0 | | 526 | -0- | 526 | 976 | 158 | 1 | 245 | 2 | N | 112 | 180 | 1 | | | 120 |
| | | | | | | | 123 | 9 | | | | | | | | | |
| 12 | 0 | | 705 | -0- | 705 | 1681 | 176 | 1 | 265 | 2 | N | 240 | 170 | 1 | | | 190 |
| | | | | | | | 264 | 9 | | | | | | | | | |
| 01 | 0 | | 765 | -0- | 765 | 2446 | 177 | 1 | 263 | 2 | N | 295 | 358 | 1 | | | 127 |
| | | | | | | | 325 | 9 | | | | | | | | | |
| 02 | 2800 | N | 725 | -0- | -2075 | 371 | 140 | 1 | 298 | 2 | N | 261 | 183 | 1 | | | 205 |
| | | | | | | | 287 | 9 | | | | | | | | | |

LA PRESA WELL #: 6 RRCID -> 231887 COMPL. DATE 09/28/2007 TOTAL DEPTH 8700 PERF. 8088 - 8196

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 560 | N | 560 | -0- | -0- | -0- | 230 | 1 | 330 | 2 | Y | -0- | | | | | 8 |
| 10 | 0 | | 355 | -0- | 355 | 355 | 132 | 1 | 223 | 2 | Y | -0- | | | | | 8 |
| 11 | 0 | | 651 | -0- | 651 | 1006 | 256 | 1 | 395 | 2 | Y | -0- | | | | | 8 |
| 12 | 0 | | 473 | -0- | 473 | 1479 | 189 | 1 | 284 | 2 | Y | -0- | | | | | 8 |
| 01 | 0 | | 508 | -0- | 508 | 1987 | 205 | 1 | 303 | 2 | Y | -0- | | | | | 8 |
| 02 | 2262 | N | 275 | -0- | -1987 | -0- | 88 | 1 | 187 | 2 | Y | -0- | | | | | 8 |

LA PRESA WELL #: 12 RRCID -> 241055 COMPL. DATE 06/20/2008 TOTAL DEPTH 8500 PERF. 7788 - 7888

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 465 | N | 465 | -0- | -0- | -0- | 191 | 1 | 274 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | | 255 | -0- | 255 | 255 | 95 | 1 | 160 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 242 | -0- | 242 | 497 | 95 | 1 | 147 | 2 | Y | -0- | | | | | -0- |
| 12 | 0 | | 235 | -0- | 235 | 732 | 94 | 1 | 141 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 310 | -0- | 310 | 1042 | 125 | 1 | 185 | 2 | Y | -0- | | | | | -0- |
| 02 | 1529 | N | 487 | -0- | -1042 | -0- | 156 | 1 | 331 | 2 | Y | -0- | | | | | -0- |

JACK RUSSELL (VICKSBURG 7200) //CONT.// 45336 470 NON-ASSOCIATED CAPACITY CNTY: BROOKS
HUGOTON OPERATING COMPANY, INC. //CONT.// 412178
LA PRESA WELL #: 16 RRCID -> 242091 COMPL. DATE 05/01/2019 TOTAL DEPTH 7850 PERF. 6960 - 7257

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 90 | N | 90 | -0- | -0- | -0- | 37 | 1 | 53 | 2 | N | -0- | | | | | 60 |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 60 |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 60 |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 60 |
| 01 | 0 | | 92 | -0- | 92 | 92 | 37 | 1 | 55 | 2 | N | -0- | | | | | 60 |
| 02 | 227 | N | 135 | -0- | -92 | -0- | 43 | 1 | 92 | 2 | N | -0- | | | | | 60 |

LA PRESA WELL #: 19 RRCID -> 243724 COMPL. DATE 11/28/2008 TOTAL DEPTH 8500 PERF. 6821 - 6878

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3195 | X | 3195 | -0- | -0- | -0- | 1313 | 1 | 1882 | 2 | Y | -0- | | | | | 26 |
| 10 | 0 | | 1707 | -0- | 1707 | 1707 | 636 | 1 | 1071 | 2 | Y | -0- | | | | | 26 |
| 11 | 0 | | 3218 | -0- | 3218 | 4925 | 1264 | 1 | 1954 | 2 | Y | -0- | | | | | 26 |
| 12 | 0 | | 2416 | -0- | 2416 | 7341 | 965 | 1 | 1451 | 2 | Y | -0- | | | | | 26 |
| 01 | 0 | | 1515 | -0- | 1515 | 8856 | 611 | 1 | 904 | 2 | Y | -0- | | | | | 26 |
| 02 | 12512 | X | 3656 | -0- | -8856 | -0- | 1169 | 1 | 2487 | 2 | Y | -0- | | | | | 26 |

LA PRESA WELL #: 21 RRCID -> 244720 COMPL. DATE 05/01/2014 TOTAL DEPTH 8500 PERF. 6788 - 6799

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 68 | N | 68 | -0- | -0- | -0- | 28 | 1 | 40 | 2 | Y | -0- | | | | | 64 |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 64 |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 64 |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 64 |
| 01 | 0 | | 110 | -0- | 110 | 110 | 44 | 1 | 66 | 2 | Y | -0- | | | | | 64 |
| 02 | 148 | N | 38 | -0- | -110 | -0- | 12 | 1 | 26 | 2 | Y | -0- | | | | | 64 |

JACK RUSSELL (VICKSBURG 8520) 45336 495 NON-ASSOCIATED CAPACITY CNTY: BROOKS
HUGOTON OPERATING COMPANY, INC. 412178
LA PRESA WELL #: 2 RRCID -> 223826 COMPL. DATE 03/27/2013 TOTAL DEPTH 8692 PERF. 7801 - 7894

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 927 | N | 927 | -0- | -0- | -0- | 381 | 1 | 546 | 2 | Y | -0- | | | | | 59 |
| 10 | 0 | | 1926 | -0- | 1926 | 1926 | 718 | 1 | 1208 | 2 | Y | -0- | | | | | 59 |
| 11 | 0 | | 1044 | -0- | 1044 | 2970 | 410 | 1 | 634 | 2 | Y | -0- | | | | | 59 |
| 12 | 0 | | 1369 | -0- | 1369 | 4339 | 547 | 1 | 822 | 2 | Y | -0- | | | | | 59 |
| 01 | 0 | | 1930 | -0- | 1930 | 6269 | 778 | 1 | 1152 | 2 | Y | -0- | | | | | 59 |
| 02 | 2800 | N | 1815 | -0- | -985 | 5284 | 580 | 1 | 1235 | 2 | Y | -0- | | | | | 59 |

LA PRESA WELL #: 8 RRCID -> 232767 COMPL. DATE 11/09/2007 TOTAL DEPTH 9900 PERF. 8592 - 8650

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1253 | N | 1253 | -0- | -0- | -0- | 515 | 1 | 738 | 2 | N | -0- | | | | | 17 |
| 10 | 0 | | 1873 | -0- | 1873 | 1873 | 698 | 1 | 1175 | 2 | N | -0- | | | | | 17 |
| 11 | 0 | | 2935 | -0- | 2935 | 4808 | 1153 | 1 | 1782 | 2 | N | -0- | | | | | 17 |
| 12 | 0 | | 2795 | -0- | 2795 | 7603 | 1117 | 1 | 1678 | 2 | N | -0- | | | | | 17 |
| 01 | 0 | | 2278 | -0- | 2278 | 9881 | 918 | 1 | 1360 | 2 | N | -0- | | | | | 17 |
| 02 | 2800 | N | 2503 | -0- | -297 | 9584 | 800 | 1 | 1703 | 2 | N | -0- | | | | | 17 |

LA PRESA WELL #: 9 RRCID -> 233195 COMPL. DATE 12/04/2007 TOTAL DEPTH 10088 PERF. 9898 - 9960

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 30 | N | 12 | -0- | -18 | -0- | 5 | 1 | 7 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | | 5 | -0- | 5 | 5 | 2 | 1 | 3 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | 5 | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | 5 | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | | 22 | -0- | 22 | 27 | 9 | 1 | 13 | 2 | Y | -0- | | | | | -0- |
| 02 | 31 | N | 4 | -0- | -27 | -0- | 1 | 1 | 3 | 2 | Y | -0- | | | | | -0- |

JACK RUSSELL (VICKSBURG 8520) //CONT.// 45336 495 NON-ASSOCIATED CAPACITY CNTY: BROOKS
HUGOTON OPERATING COMPANY, INC. //CONT.// 412178
LA PRESA WELL #: 7 RRCID -> 233527 COMPL. DATE 05/24/2019 TOTAL DEPTH 9550 PERF. 9016 - 9024

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 679 | X | 679 | -0- | -0- | -0- | 279 | 1 | 400 | 2 | N | -0- | | | | | 70 |
| 10 | 0 | | 423 | -0- | 423 | 423 | 158 | 1 | 265 | 2 | N | -0- | | | | | 70 |
| 11 | 0 | | 468 | -0- | 468 | 891 | 184 | 1 | 284 | 2 | N | -0- | | | | | 70 |
| 12 | 0 | | 505 | -0- | 505 | 1396 | 202 | 1 | 303 | 2 | N | -0- | | | | | 70 |
| 01 | 0 | | 546 | -0- | 546 | 1942 | 220 | 1 | 326 | 2 | N | -0- | | | | | 70 |
| 02 | 2305 | X | 363 | -0- | -1942 | -0- | 116 | 1 | 247 | 2 | N | -0- | | | | | 70 |

LA PRESA WELL #: 11 RRCID -> 237334 COMPL. DATE 03/18/2008 TOTAL DEPTH 9900 PERF. 8897 - 9141

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

LA PRESA WELL #: 17 RRCID -> 242015 COMPL. DATE 10/01/2008 TOTAL DEPTH 8650 PERF. 8473 - 8522

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 243 | N | 243 | -0- | -0- | -0- | 100 | 1 | 143 | 2 | N | -0- | | | | | 17 |
| 10 | 0 | | 19 | -0- | 19 | 19 | 7 | 1 | 12 | 2 | N | -0- | | | | | 17 |
| 11 | 0 | | 76 | -0- | 76 | 95 | 30 | 1 | 46 | 2 | N | -0- | | | | | 17 |
| 12 | 0 | | 7 | -0- | 7 | 102 | 3 | 1 | 4 | 2 | N | -0- | | | | | 17 |
| 01 | 0 | | 168 | -0- | 168 | 270 | 68 | 1 | 100 | 2 | N | -0- | | | | | 17 |
| 02 | 837 | N | 567 | -0- | -270 | -0- | 181 | 1 | 386 | 2 | N | -0- | | | | | 17 |

JARON (QUEEN CITY) 45775 100 NON-ASSOCIATED CAPACITY CNTY: JIM HOGG
HUGOTON OPERATING COMPANY, INC. 412178
MESTENA OIL & GAS COMPANY WELL #: J 10 RRCID -> 119438 COMPL. DATE 11/09/1985 TOTAL DEPTH 9800 PERF. 9460 - 9492

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 330 | N | 223 | -0- | -107 | -0- | 223 | 3 | | | N | -0- | | | | | 70 |
| 10 | 0 | | 232 | -0- | 232 | 232 | 232 | 3 | | | N | -0- | | | | | 70 |
| 11 | 0 | | 218 | -0- | 218 | 450 | 218 | 3 | | | N | -0- | | | | | 70 |
| 12 | 0 | | 494 | -0- | 494 | 944 | 494 | 3 | | | N | -0- | | | | | 70 |
| 01 | 0 | | 133 | -0- | 133 | 1077 | 133 | 3 | | | N | -0- | | | | | 70 |
| 02 | 1480 | N | 403 | -0- | -1077 | -0- | 403 | 3 | | | N | -0- | | | | | 70 |

MESTENA OIL & GAS COMPANY WELL #: J 11 RRCID -> 122906 COMPL. DATE 04/04/1994 TOTAL DEPTH 9700 PERF. 9418 - 9435

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PALITOS BLANCOS WELL #: 1 RRCID -> 190810 COMPL. DATE 08/03/2002 TOTAL DEPTH 9900 PERF. 9643 - 9663

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 90 | N | 76 | -0- | -14 | -0- | 10 | 1 | 66 | 3 | N | -0- | | | | | 60 |
| 10 | 0 | | 125 | -0- | 125 | 125 | 16 | 1 | 109 | 3 | N | -0- | | | | | 60 |
| 11 | 0 | | 119 | -0- | 119 | 244 | 16 | 1 | 103 | 3 | N | -0- | | | | | 60 |
| 12 | 0 | | 139 | -0- | 139 | 383 | 16 | 1 | 109 | 3 | N | 13 | | | | | 73 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 01 | 0 | | 129 | -0- | 129 | 512 | 16 | 1 | 105 | 3 | N | 7 | | | | | 80 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 02 | 624 | N | 112 | -0- | -512 | -0- | 14 | 1 | 92 | 3 | N | 5 | | | | | 85 |
| | | | | | | | 6 | 9 | | | | | | | | | |

JARON (QUEEN CITY) //CONT.// 45775 100 NON-ASSOCIATED CAPACITY CNTY: JIM HOGG
HUGOTON OPERATING COMPANY, INC. //CONT.// 412178
MESTENA OIL & GAS COMPANY WELL #: J 13 RRCID -> 192733 COMPL. DATE 01/17/2003 TOTAL DEPTH 9800 PERF. 9472 - 9502

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1080 | N | 863 | -0- | -217 | -0- | 804 | 3 | 59 | 9 | N | 54 | | | | | 160 |
| 10 | 0 | | 891 | -0- | 891 | 891 | 865 | 3 | 26 | 9 | N | 24 | 170 | 1 | | | 14 |
| 11 | 0 | | 952 | -0- | 952 | 1843 | 887 | 3 | 65 | 9 | N | 59 | | | | | 73 |
| 12 | 0 | | 1259 | -0- | 1259 | 3102 | 1196 | 3 | 63 | 9 | N | 57 | | | | | 130 |
| 01 | 0 | | 1397 | -0- | 1397 | 4499 | 1328 | 3 | 69 | 9 | N | 63 | | | | | 193 |
| 02 | 2800 | N | 783 | -0- | -2017 | 2482 | 747 | 3 | 36 | 9 | N | 33 | 182 | 1 | | | 44 |

CONEJO WELL #: 1 RRCID -> 223062 COMPL. DATE 10/15/2006 TOTAL DEPTH 9800 PERF. 9469 - 9496

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1170 | N | 1150 | -0- | -20 | -0- | 144 | 1 | 978 | 3 | N | 25 | | | | | 100 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 10 | 0 | | 1206 | -0- | 1206 | 1206 | 148 | 1 | 1030 | 3 | N | 25 | | | | | 125 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 11 | 0 | | 1104 | -0- | 1104 | 2310 | 141 | 1 | 938 | 3 | N | 23 | | | | | 148 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 12 | 0 | | 1141 | -0- | 1141 | 3451 | 147 | 1 | 968 | 3 | N | 24 | | | | | 172 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 01 | 0 | | 1076 | -0- | 1076 | 4527 | 139 | 1 | 906 | 3 | N | 28 | | | | | 200 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 02 | 2800 | N | 921 | -0- | -1879 | 2648 | 119 | 1 | 769 | 3 | N | 30 | | | | | 230 |
| | | | | | | | 33 | 9 | | | | | | | | | |

MESTENA OIL & GAS CO WELL #: J 14 RRCID -> 225006 COMPL. DATE 01/22/2007 TOTAL DEPTH 9700 PERF. 9456 - 9526

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 106 |
| 10 | 0 | | 303 | -0- | 303 | 303 | 303 | 3 | | | N | -0- | | | | | 106 |
| 11 | 0 | | 69 | -0- | 69 | 372 | 44 | 3 | 25 | 9 | N | 23 | | | | | 129 |
| 12 | 0 | | 197 | -0- | 197 | 569 | 193 | 3 | 4 | 9 | N | 4 | | | | | 133 |
| 01 | 0 | | 131 | -0- | 131 | 700 | 131 | 3 | | | N | -0- | | | | | 133 |
| 02 | 744 | N | 44 | -0- | -700 | -0- | 44 | 3 | | | N | -0- | | | | | 133 |

CONEJO WELL #: 2 RRCID -> 229409 COMPL. DATE 07/31/2007 TOTAL DEPTH 9807 PERF. 9507 - 9537

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2319 | N | 2319 | -0- | -0- | -0- | 295 | 1 | 2000 | 3 | N | 22 | | | | | 135 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 10 | 0 | | 2517 | -0- | 2517 | 2517 | 312 | 1 | 2172 | 3 | N | 30 | | | | | 165 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 11 | 0 | | 2419 | -0- | 2419 | 4936 | 312 | 1 | 2077 | 3 | N | 27 | | | | | 192 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 12 | 0 | | 2499 | -0- | 2499 | 7435 | 325 | 1 | 2141 | 3 | N | 30 | 180 | 1 | | | 42 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 01 | 0 | | 2415 | -0- | 2415 | 9850 | 320 | 1 | 2086 | 3 | N | 8 | | | | | 50 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 02 | 2800 | N | 1896 | -0- | -904 | 8946 | 249 | 1 | 1614 | 3 | N | 30 | | | | | 80 |
| | | | | | | | 33 | 9 | | | | | | | | | |

CONEJO WELL #: 3 RRCID -> 234054 COMPL. DATE 01/11/2008 TOTAL DEPTH 9800 PERF. 9511 - 9540

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 450 | N | 450 | -0- | -0- | -0- | 56 | 1 | 383 | 3 | N | 10 | | | | | 140 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 10 | 0 | | 291 | -0- | 291 | 291 | 37 | 1 | 254 | 3 | N | -0- | | | | | 140 |
| 11 | 0 | | 220 | -0- | 220 | 511 | 28 | 1 | 186 | 3 | N | 5 | | | | | 145 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 12 | 0 | | 323 | -0- | 323 | 834 | 41 | 1 | 268 | 3 | N | 13 | | | | | 158 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 01 | 0 | | 428 | -0- | 428 | 1262 | 56 | 1 | 368 | 3 | N | 4 | | | | | 162 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 1600 | N | 338 | -0- | -1262 | -0- | 45 | 1 | 293 | 3 | N | -0- | | | | | 162 |

JARON (QUEEN CITY) //CONT.// 45775 100 NON-ASSOCIATED CAPACITY CNTY: JIM HOGG
HUGOTON OPERATING COMPANY, INC. //CONT.// 412178
CONEJO WELL #: 6 RRCID -> 238492 COMPL. DATE 05/04/2008 TOTAL DEPTH 9800 PERF. 9588 - 9602

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 271 | N | 271 | -0- | -0- | -0- | 35 | 1 | 236 | 3 | N | -0- | | | 135 |
| 10 | 0 | | 159 | -0- | 159 | 159 | 20 | 1 | 139 | 3 | N | -0- | | | 135 |
| 11 | 0 | | 95 | -0- | 95 | 254 | 12 | 1 | 83 | 3 | N | -0- | | | 135 |
| 12 | 0 | | 2 | -0- | 2 | 256 | 2 | 3 | | | N | -0- | | | 135 |
| 01 | 0 | | 54 | -0- | 54 | 310 | 7 | 1 | 47 | 3 | N | -0- | | | 135 |
| 02 | 358 | N | 48 | -0- | -310 | -0- | 6 | 1 | 42 | 3 | N | -0- | | | 135 |

CONEJO WELL #: 7 RRCID -> 240322 COMPL. DATE 05/25/2008 TOTAL DEPTH 9800 PERF. 9544 - 9570

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 570 | N | 476 | -0- | -94 | -0- | 61 | 1 | 412 | 3 | N | 3 | | | 145 |
| | | | | | | | 3 | 9 | | | | | | | |
| 10 | 0 | | 582 | -0- | 582 | 582 | 72 | 1 | 499 | 3 | N | 10 | | | 155 |
| | | | | | | | 11 | 9 | | | | | | | |
| 11 | 0 | | 400 | -0- | 400 | 982 | 51 | 1 | 341 | 3 | N | 7 | | | 162 |
| | | | | | | | 8 | 9 | | | | | | | |
| 12 | 0 | | 466 | -0- | 466 | 1448 | 60 | 1 | 394 | 3 | N | 11 | | | 173 |
| | | | | | | | 12 | 9 | | | | | | | |
| 01 | 0 | | 537 | -0- | 537 | 1985 | 69 | 1 | 451 | 3 | N | 15 | | | 188 |
| | | | | | | | 17 | 9 | | | | | | | |
| 02 | 2547 | N | 562 | -0- | -1985 | -0- | 74 | 1 | 482 | 3 | N | 5 | | | 193 |
| | | | | | | | 6 | 9 | | | | | | | |

JAVELINA (VICKSBURG CONS.) 45841 050 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
BLOCK "T" PETROLEUM, INC. 075784
DIXIE MORTGAGE-PAWELEK GAS UNIT WELL #: 1 RRCID -> 206497 COMPL. DATE 10/23/2004 TOTAL DEPTH 13856 PERF. 10182 - 11318

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2372 | N | 2372 | -0- | -0- | -0- | 544 | 1 | 1717 | 2 | Y | -0- | | | 1 |
| | | | | | | | 111 | 3 | | | | | | | |
| 10 | 2618 | N | 2618 | -0- | -0- | -0- | 605 | 1 | 1897 | 2 | Y | 1 | | | 2 |
| | | | | | | | 115 | 3 | 1 | 9 | | | | | |
| 11 | 3000 | N | 3023 | -0- | 23 | 23 | 791 | 1 | 2055 | 2 | Y | 12 | 11 | 1 | 3 |
| | | | | | | | 164 | 3 | 13 | 9 | | | | | |
| 12 | 0 | | 3148 | -0- | 3148 | 3171 | 865 | 1 | 2170 | 2 | Y | -0- | | | 3 |
| | | | | | | | 113 | 3 | | | | | | | |
| 01 | 0 | | 2427 | -0- | 2427 | 5598 | 576 | 1 | 1715 | 2 | Y | -0- | | | 3 |
| | | | | | | | 136 | 3 | | | | | | | |
| *02 | 7159 | X | 1561 | -0- | -5598 | -0- | 424 | 1 | 1057 | 2 | Y | 4 | 3 | 1 | 4 |
| | | | | | | | 76 | 3 | 4 | 9 | | | | | |

DIXIE MORTGAGE-PAWELEK GAS UNIT WELL #: 2 RRCID -> 209102 COMPL. DATE 02/17/2005 TOTAL DEPTH 13655 PERF. 11130 - 11206

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1587 | N | 1587 | -0- | -0- | -0- | 364 | 1 | 1148 | 2 | Y | -0- | | | 2 |
| | | | | | | | 75 | 3 | | | | | | | |
| 10 | 899 | N | 484 | -0- | -415 | -0- | 111 | 1 | 349 | 2 | Y | 3 | | | 5 |
| | | | | | | | 21 | 3 | 3 | 9 | | | | | |
| 11 | 870 | N | 272 | -0- | -598 | -0- | 71 | 1 | 186 | 2 | Y | -0- | | | 5 |
| | | | | | | | 15 | 3 | | | | | | | |
| 12 | 0 | | 262 | -0- | 262 | 262 | 72 | 1 | 181 | 2 | Y | -0- | | | 5 |
| | | | | | | | 9 | 3 | | | | | | | |
| 01 | 0 | | 792 | -0- | 792 | 1054 | 188 | 1 | 560 | 2 | Y | -0- | | | 5 |
| | | | | | | | 44 | 3 | | | | | | | |
| *02 | 2032 | N | 978 | -0- | -1054 | -0- | 265 | 1 | 661 | 2 | Y | 4 | 3 | 1 | 6 |
| | | | | | | | 48 | 3 | 4 | 9 | | | | | |

JAVELINA (VICKSBURG CONS.) //CONT.// 45841 050 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
BLOCK "T" PETROLEUM, INC. //CONT.// 075784
DIXIE MORTGAGE-PAWELEK GAS UNIT WELL #: 3 RRCID -> 212866 COMPL. DATE 06/28/2005 TOTAL DEPTH 12230 PERF. 9878 - 11963

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2859 | N | 2859 | -0- | -0- | -0- | 645 | 1 | 2038 | 2 | Y | 40 | 44 | 1 | | | 18 |
| | | | | | | | 132 | 3 | 44 | 9 | | | | | | | |
| 10 | 2787 | N | 2787 | -0- | -0- | -0- | 636 | 1 | 1995 | 2 | Y | 32 | | | | | 50 |
| | | | | | | | 121 | 3 | 35 | 9 | | | | | | | |
| 11 | 0 | | 2187 | -0- | 2187 | 2187 | 565 | 1 | 1469 | 2 | Y | 33 | 70 | 1 | | | 13 |
| | | | | | | | 117 | 3 | 36 | 9 | | | | | | | |
| 12 | 3100 | N | 2671 | -0- | -429 | 1758 | 722 | 1 | 1812 | 2 | Y | 39 | 38 | 1 | | | 14 |
| | | | | | | | 94 | 3 | 43 | 9 | | | | | | | |
| 01 | 0 | | 2502 | -0- | 2502 | 4260 | 585 | 1 | 1743 | 2 | Y | 33 | 34 | 1 | | | 13 |
| | | | | | | | 138 | 3 | 36 | 9 | | | | | | | |
| 02 | 2800 | N | 2086 | -0- | -714 | 3546 | 564 | 1 | 1407 | 2 | Y | 13 | 10 | 1 | | | 16 |
| | | | | | | | 101 | 3 | 14 | 9 | | | | | | | |

DIXIE MORTGAGE-PAWELEK GAS UNIT WELL #: 4 RRCID -> 216962 COMPL. DATE 01/08/2006 TOTAL DEPTH 12550 PERF. 9970 - 11777

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2340 | X | 1780 | -0- | -560 | -0- | 402 | 1 | 1267 | 2 | Y | 26 | 28 | 1 | | | 31 |
| | | | | | | | 82 | 3 | 29 | 9 | | | | | | | |
| 10 | 2387 | X | 1857 | -0- | -530 | -0- | 420 | 1 | 1317 | 2 | Y | 36 | | | | | 67 |
| | | | | | | | 80 | 3 | 40 | 9 | | | | | | | |
| 11 | 0 | | 1492 | -0- | 1492 | 1492 | 385 | 1 | 999 | 2 | Y | 25 | 65 | 1 | | | 27 |
| | | | | | | | 80 | 3 | 28 | 9 | | | | | | | |
| 12 | 3167 | X | 1675 | -0- | -1492 | -0- | 451 | 1 | 1131 | 2 | Y | 31 | 30 | 1 | | | 28 |
| | | | | | | | 59 | 3 | 34 | 9 | | | | | | | |
| 01 | 0 | | 3741 | -0- | 3741 | 3741 | 879 | 1 | 2616 | 2 | Y | 35 | 36 | 1 | | | 27 |
| | | | | | | | 207 | 3 | 39 | 9 | | | | | | | |
| 02 | 6805 | X | 3064 | -0- | -3741 | -0- | 828 | 1 | 2065 | 2 | Y | 21 | 17 | 1 | | | 31 |
| | | | | | | | 148 | 3 | 23 | 9 | | | | | | | |

E. RIETHMEYER GAS UNIT WELL #: 1 RRCID -> 219286 COMPL. DATE 03/10/2006 TOTAL DEPTH 12950 PERF.10240 - 11601

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3701 | X | 3701 | -0- | -0- | -0- | 178 | 1 | 3349 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 174 | 3 | | | | | | | | | |
| 10 | 4499 | X | 4499 | -0- | -0- | -0- | 219 | 1 | 4082 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 198 | 3 | | | | | | | | | |
| 11 | 0 | | 3107 | -0- | 3107 | 3107 | 162 | 1 | 2776 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 169 | 3 | | | | | | | | | |
| 12 | 6903 | X | 3796 | -0- | -3107 | -0- | 215 | 1 | 3444 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 137 | 3 | | | | | | | | | |
| 01 | 0 | | 5284 | -0- | 5284 | 5284 | 231 | 1 | 4757 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 296 | 3 | | | | | | | | | |
| 02 | 10041 | X | 4757 | -0- | -5284 | -0- | 222 | 1 | 4303 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 232 | 3 | | | | | | | | | |

DIXIE MORTGAGE-PAWELEK GAS UNIT WELL #: 5 RRCID -> 220458 COMPL. DATE 05/09/2006 TOTAL DEPTH 12422 PERF.10170 - 11370

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4866 | X | 4866 | -0- | -0- | -0- | 1106 | 1 | 3496 | 2 | Y | 34 | 37 | 1 | | | 12 |
| | | | | | | | 227 | 3 | 37 | 9 | | | | | | | |
| 10 | 0 | | 4400 | -0- | 4400 | 4400 | 1009 | 1 | 3168 | 2 | Y | 28 | | | | | 40 |
| | | | | | | | 192 | 3 | 31 | 9 | | | | | | | |
| 11 | 0 | | 3686 | -0- | 3686 | 8086 | 958 | 1 | 2490 | 2 | Y | 35 | 74 | 1 | | | 1 |
| | | | | | | | 199 | 3 | 39 | 9 | | | | | | | |
| 12 | 10911 | X | 2825 | -0- | -8086 | -0- | 767 | 1 | 1926 | 2 | Y | 28 | 27 | 1 | | | 2 |
| | | | | | | | 101 | 3 | 31 | 9 | | | | | | | |
| 01 | 0 | | 3121 | -0- | 3121 | 3121 | 733 | 1 | 2184 | 2 | Y | 28 | 29 | 1 | | | 1 |
| | | | | | | | 173 | 3 | 31 | 9 | | | | | | | |
| *02 | 5078 | X | 1957 | -0- | -3121 | -0- | 530 | 1 | 1322 | 2 | Y | 9 | 7 | 1 | | | 3 |
| | | | | | | | 95 | 3 | 10 | 9 | | | | | | | |

JAVELINA (VICKSBURG CONS.) //CONT.// 45841 050 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
BLOCK "T" PETROLEUM, INC. //CONT.// 075784
E. RIETHMEYER GAS UNIT WELL #: 2 RRCID -> 223249 COMPL. DATE 12/18/2006 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3000 | N | 3050 | -0- | 50 | 50 | 146 | 1 | 2742 | 2 | Y | 18 | 35 | 1 | | | -0- |
| | | | | | | | 142 | 3 | 20 | 9 | | | | | | | |
| 10 | 0 | | 3019 | -0- | 3019 | 3069 | 146 | 1 | 2721 | 2 | Y | 18 | | | | | 18 |
| | | | | | | | 132 | 3 | 20 | 9 | | | | | | | |
| 11 | 0 | | 1092 | -0- | 1092 | 4161 | 56 | 1 | 957 | 2 | Y | 19 | | | | | 37 |
| | | | | | | | 58 | 3 | 21 | 9 | | | | | | | |
| 12 | 5731 | X | 1570 | -0- | -4161 | -0- | 88 | 1 | 1404 | 2 | Y | 20 | 30 | 1 | | | 27 |
| | | | | | | | 56 | 3 | 22 | 9 | | | | | | | |
| 01 | 0 | | 1267 | -0- | 1267 | 1267 | 55 | 1 | 1133 | 2 | Y | 8 | | | | | 35 |
| | | | | | | | 70 | 3 | 9 | 9 | | | | | | | |
| *02 | 2479 | X | 1212 | -0- | -1267 | -0- | 57 | 1 | 1093 | 2 | Y | 3 | 8 | 1 | | | 30 |
| | | | | | | | 59 | 3 | 3 | 9 | | | | | | | |

DIXIE MORTGAGE-PAWELEK GAS UNIT WELL #: 6 RRCID -> 226937 COMPL. DATE 12/08/2006 TOTAL DEPTH 12957 PERF.10535 - 11210

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3759 | X | 3759 | -0- | -0- | -0- | 541 | 1 | 2977 | 2 | Y | 62 | | | | | 126 |
| | | | | | | | 173 | 3 | 68 | 9 | | | | | | | |
| 10 | 0 | | 3421 | -0- | 3421 | 3421 | 491 | 1 | 2726 | 2 | Y | 51 | 113 | 1 | | | 64 |
| | | | | | | | 148 | 3 | 56 | 9 | | | | | | | |
| 11 | 0 | | 3849 | -0- | 3849 | 7270 | 533 | 1 | 3052 | 2 | Y | 53 | | | | | 117 |
| | | | | | | | 206 | 3 | 58 | 9 | | | | | | | |
| 12 | 10956 | X | 3686 | -0- | -7270 | -0- | 534 | 1 | 2916 | 2 | Y | 97 | 115 | 1 | | | 99 |
| | | | | | | | 129 | 3 | 107 | 9 | | | | | | | |
| 01 | 0 | | 2667 | -0- | 2667 | 2667 | 492 | 1 | 1966 | 2 | Y | 57 | | | | | 156 |
| | | | | | | | 146 | 3 | 63 | 9 | | | | | | | |
| *02 | 4605 | X | 1938 | -0- | -2667 | -0- | 370 | 1 | 1390 | 2 | Y | 80 | 173 | 1 | | | 63 |
| | | | | | | | 90 | 3 | 88 | 9 | | | | | | | |

RIETHMEYER, E. GAS UNIT WELL #: 3 RRCID -> 230737 COMPL. DATE 02/23/2008 TOTAL DEPTH 12500 PERF.10514 - 11518

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4884 | X | 4884 | -0- | -0- | -0- | 234 | 1 | 4403 | 2 | Y | 16 | 110 | 1 | | | 6 |
| | | | | | | | 229 | 3 | 18 | 9 | | | | | | | |
| 10 | 3572 | X | 3572 | -0- | -0- | -0- | 174 | 1 | 3224 | 2 | Y | 16 | | | | | 22 |
| | | | | | | | 156 | 3 | 18 | 9 | | | | | | | |
| 11 | 0 | | 6479 | -0- | 6479 | 6479 | 338 | 1 | 5771 | 2 | Y | 16 | | | | | 38 |
| | | | | | | | 352 | 3 | 18 | 9 | | | | | | | |
| 12 | 11230 | X | 4751 | -0- | -6479 | -0- | 269 | 1 | 4294 | 2 | Y | 16 | 47 | 1 | | | 7 |
| | | | | | | | 170 | 3 | 18 | 9 | | | | | | | |
| 01 | 0 | | 5982 | -0- | 5982 | 5982 | 260 | 1 | 5359 | 2 | Y | 26 | | | | | 33 |
| | | | | | | | 334 | 3 | 29 | 9 | | | | | | | |
| *02 | 11353 | X | 5371 | -0- | -5982 | -0- | 250 | 1 | 4843 | 2 | Y | 15 | 40 | 1 | | | 8 |
| | | | | | | | 261 | 3 | 17 | 9 | | | | | | | |

DIXIE MORTGAGE-PAWELEK GAS UNIT WELL #: 7 RRCID -> 232262 COMPL. DATE 05/09/2007 TOTAL DEPTH 12250 PERF. 9845 - 11813

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1920 | N | 1611 | -0- | -309 | -0- | 359 | 1 | 1133 | 2 | Y | 42 | 46 | 1 | | | 39 |
| | | | | | | | 73 | 3 | 46 | 9 | | | | | | | |
| 10 | 0 | | 1443 | -0- | 1443 | 1443 | 324 | 1 | 1018 | 2 | Y | 35 | | | | | 74 |
| | | | | | | | 62 | 3 | 39 | 9 | | | | | | | |
| 11 | 0 | | 1471 | -0- | 1471 | 2914 | 376 | 1 | 976 | 2 | Y | 37 | 78 | 1 | | | 33 |
| | | | | | | | 78 | 3 | 41 | 9 | | | | | | | |
| 12 | 0 | | 1265 | -0- | 1265 | 4179 | 334 | 1 | 838 | 2 | Y | 45 | 44 | 1 | | | 34 |
| | | | | | | | 43 | 3 | 50 | 9 | | | | | | | |
| 01 | 0 | | 1263 | -0- | 1263 | 5442 | 287 | 1 | 854 | 2 | Y | 49 | 50 | 1 | | | 33 |
| | | | | | | | 68 | 3 | 54 | 9 | | | | | | | |
| 02 | 6900 | X | 1458 | -0- | -5442 | -0- | 391 | 1 | 974 | 2 | Y | 21 | 17 | 1 | | | 37 |
| | | | | | | | 70 | 3 | 23 | 9 | | | | | | | |

JAVELINA (VICKSBURG CONS.) //CONT.// 45841 050 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
BLOCK "T" PETROLEUM, INC. //CONT.// 075784
E. RIETHMEYER GAS UNIT WELL #: 4 RRCID -> 232265 COMPL. DATE 08/11/2007 TOTAL DEPTH 14500 PERF.10494 - 11886

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

E. RIETHMEYER GAS UNIT WELL #: 5 RRCID -> 234045 COMPL. DATE 10/16/2007 TOTAL DEPTH 13070 PERF.10668 - 12897

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 6510 | X | 5758 | -0- | -752 | -0- | 824 | 1 | 4657 | 2 | Y | 6 | 28 | 1 | | | 35 |
| | | | | | | | 270 | 3 | 7 | 9 | | | | | | | |
| 10 | 0 | | 5752 | -0- | 5752 | 5752 | 909 | 1 | 4572 | 2 | Y | 17 | | | | | 52 |
| | | | | | | | 252 | 3 | 19 | 9 | | | | | | | |
| 11 | 0 | | 6645 | -0- | 6645 | 12397 | 1005 | 1 | 5251 | 2 | Y | 26 | | | | | 78 |
| | | | | | | | 360 | 3 | 29 | 9 | | | | | | | |
| 12 | 0 | | 5496 | -0- | 5496 | 17893 | 806 | 1 | 4465 | 2 | Y | 25 | 74 | 1 | | | 29 |
| | | | | | | | 197 | 3 | 28 | 9 | | | | | | | |
| 01 | 0 | | 4593 | -0- | 4593 | 22486 | 626 | 1 | 3687 | 2 | Y | 22 | | | | | 51 |
| | | | | | | | 256 | 3 | 24 | 9 | | | | | | | |
| *02 | 28306 | X | 5820 | -0- | -22486 | -0- | 832 | 1 | 4687 | 2 | Y | 16 | 43 | 1 | | | 24 |
| | | | | | | | 283 | 3 | 18 | 9 | | | | | | | |

RIETHMEYER,E. GAS UNIT WELL #: 6 RRCID -> 237386 COMPL. DATE 03/14/2008 TOTAL DEPTH 12250 PERF.10776 - 11788

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1733 | N | 1733 | -0- | -0- | -0- | 135 | 1 | 1517 | 2 | Y | -0- | | | | | 83 |
| | | | | | | | 81 | 3 | | | | | | | | | |
| 10 | 0 | | 1326 | -0- | 1326 | 1326 | 104 | 1 | 1154 | 2 | Y | 9 | | | | | 92 |
| | | | | | | | 58 | 3 | 10 | 9 | | | | | | | |
| 11 | 2921 | N | 1595 | -0- | -1326 | -0- | 126 | 1 | 1380 | 2 | Y | 2 | | | | | 94 |
| | | | | | | | 87 | 3 | 2 | 9 | | | | | | | |
| 12 | 1612 | N | 1576 | -0- | -36 | -0- | 117 | 1 | 1393 | 2 | Y | 8 | 85 | 1 | | | 17 |
| | | | | | | | 57 | 3 | 9 | 9 | | | | | | | |
| 01 | 0 | | 1669 | -0- | 1669 | 1669 | 138 | 1 | 1430 | 2 | Y | 7 | | | | | 24 |
| | | | | | | | 93 | 3 | 8 | 9 | | | | | | | |
| *02 | 2800 | N | 1560 | -0- | -1240 | 429 | 139 | 1 | 1308 | 2 | Y | 35 | 44 | 1 | | | 15 |
| | | | | | | | 74 | 3 | 39 | 9 | | | | | | | |

RIETHMEYER,E. GAS UNIT WELL #: 7 RRCID -> 237523 COMPL. DATE 04/05/2008 TOTAL DEPTH 12500 PERF.11024 - 11298

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5250 | X | 5158 | -0- | -92 | -0- | 401 | 1 | 4514 | 2 | Y | 1 | | | | | 91 |
| | | | | | | | 242 | 3 | 1 | 9 | | | | | | | |
| 10 | 5983 | X | 5239 | -0- | -744 | -0- | 413 | 1 | 4592 | 2 | Y | 4 | | | | | 95 |
| | | | | | | | 230 | 3 | 4 | 9 | | | | | | | |
| 11 | 5107 | X | 5107 | -0- | -0- | -0- | 404 | 1 | 4422 | 2 | Y | 3 | | | | | 98 |
| | | | | | | | 278 | 3 | 3 | 9 | | | | | | | |
| 12 | 5881 | X | 5881 | -0- | -0- | -0- | 440 | 1 | 5229 | 2 | Y | -0- | 84 | 1 | | | 14 |
| | | | | | | | 212 | 3 | | | | | | | | | |
| 01 | 0 | | 4511 | -0- | 4511 | 4511 | 375 | 1 | 3883 | 2 | Y | -0- | | | | | 14 |
| | | | | | | | 253 | 3 | | | | | | | | | |
| *02 | 8334 | X | 3823 | -0- | -4511 | -0- | 347 | 1 | 3257 | 2 | Y | 31 | 27 | 1 | | | 18 |
| | | | | | | | 185 | 3 | 34 | 9 | | | | | | | |

JAVELINA (VICKSBURG CONS.) //CONT.// 45841 050 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
BLOCK "T" PETROLEUM, INC. //CONT.// 075784
DIXIE MORTGAGE-PAWELEK GAS UNIT WELL #: 9 RRCID -> 242573 COMPL. DATE 10/24/2008 TOTAL DEPTH 12150 PERF.11264 - 11430

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4357 | X | 4357 | -0- | -0- | -0- | 632 | 1 | 3476 | 2 | Y | 42 | | | | | 83 |
| | | | | | | | 203 | 3 | 46 | 9 | | | | | | | |
| 10 | 4441 | X | 4441 | -0- | -0- | -0- | 643 | 1 | 3569 | 2 | Y | 32 | 71 | 1 | | | 44 |
| | | | | | | | 194 | 3 | 35 | 9 | | | | | | | |
| 11 | 4636 | X | 4636 | -0- | -0- | -0- | 644 | 1 | 3690 | 2 | Y | 48 | | | | | 92 |
| | | | | | | | 249 | 3 | 53 | 9 | | | | | | | |
| 12 | 0 | | 4636 | -0- | 4636 | 4636 | 681 | 1 | 3714 | 2 | Y | 70 | 84 | 1 | | | 78 |
| | | | | | | | 164 | 3 | 77 | 9 | | | | | | | |
| 01 | 0 | | 3401 | -0- | 3401 | 8037 | 635 | 1 | 2537 | 2 | Y | 37 | | | | | 115 |
| | | | | | | | 188 | 3 | 41 | 9 | | | | | | | |
| *02 | 11699 | X | 3662 | -0- | -8037 | -0- | 719 | 1 | 2699 | 2 | Y | 63 | 134 | 1 | | | 44 |
| | | | | | | | 175 | 3 | 69 | 9 | | | | | | | |

RIETHMEYER, E. GAS UNIT WELL #: 9 RRCID -> 247418 COMPL. DATE 01/09/2009 TOTAL DEPTH 12000 PERF.10478 - 11116

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2457 | X | 2457 | -0- | -0- | -0- | 350 | 1 | 1982 | 2 | Y | 9 | 10 | 1 | | | 21 |
| | | | | | | | 115 | 3 | 10 | 9 | | | | | | | |
| 10 | 1411 | X | 1411 | -0- | -0- | -0- | 223 | 1 | 1123 | 2 | Y | 3 | | | | | 24 |
| | | | | | | | 62 | 3 | 3 | 9 | | | | | | | |
| 11 | 1140 | X | 1113 | -0- | -27 | -0- | 169 | 1 | 884 | 2 | Y | -0- | | | | | 24 |
| | | | | | | | 60 | 3 | | | | | | | | | |
| 12 | 0 | | 2792 | -0- | 2792 | 2792 | 410 | 1 | 2271 | 2 | Y | 10 | 23 | 1 | | | 11 |
| | | | | | | | 100 | 3 | 11 | 9 | | | | | | | |
| 01 | 0 | | 3753 | -0- | 3753 | 6545 | 512 | 1 | 3017 | 2 | Y | 13 | | | | | 24 |
| | | | | | | | 210 | 3 | 14 | 9 | | | | | | | |
| *02 | 8414 | X | 1869 | -0- | -6545 | -0- | 267 | 1 | 1504 | 2 | Y | 6 | 15 | 1 | | | 15 |
| | | | | | | | 91 | 3 | 7 | 9 | | | | | | | |

DIXIE MORTGAGE-PAWELEK GAS UNIT WELL #: 8 RRCID -> 250833 COMPL. DATE 01/25/2008 TOTAL DEPTH 12738 PERF. 9872 - 11364

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2310 | X | 1376 | -0- | -934 | -0- | 309 | 1 | 975 | 2 | Y | 26 | 29 | 1 | | | 42 |
| | | | | | | | 63 | 3 | 29 | 9 | | | | | | | |
| 10 | 0 | | 2204 | -0- | 2204 | 2204 | 499 | 1 | 1567 | 2 | Y | 39 | | | | | 81 |
| | | | | | | | 95 | 3 | 43 | 9 | | | | | | | |
| 11 | 4447 | X | 2243 | -0- | -2204 | -0- | 577 | 1 | 1501 | 2 | Y | 41 | 87 | 1 | | | 35 |
| | | | | | | | 120 | 3 | 45 | 9 | | | | | | | |
| 12 | 3472 | X | 2351 | -0- | -1121 | -0- | 636 | 1 | 1597 | 2 | Y | 32 | 32 | 1 | | | 35 |
| | | | | | | | 83 | 3 | 35 | 9 | | | | | | | |
| 01 | 0 | | 1540 | -0- | 1540 | 1540 | 354 | 1 | 1054 | 2 | Y | 44 | 44 | 1 | | | 35 |
| | | | | | | | 84 | 3 | 48 | 9 | | | | | | | |
| *02 | 3299 | X | 1759 | -0- | -1540 | -0- | 472 | 1 | 1179 | 2 | Y | 21 | 17 | 1 | | | 39 |
| | | | | | | | 85 | 3 | 23 | 9 | | | | | | | |

E. RIETHMEYER GAS UNIT WELL #: 8 RRCID -> 251205 COMPL. DATE 09/12/2008 TOTAL DEPTH 12899 PERF.11638 - 12664

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 38 | N | 38 | -0- | -0- | -0- | 3 | 1 | 32 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 2 | 3 | 1 | 9 | | | | | | | |
| 10 | 57 | N | 57 | -0- | -0- | -0- | 4 | 1 | 50 | 2 | Y | -0- | | | | | 1 |
| | | | | | | | 3 | 3 | | | | | | | | | |
| 11 | 121 | N | 121 | -0- | -0- | -0- | 10 | 1 | 105 | 2 | Y | -0- | | | | | 1 |
| | | | | | | | 6 | 3 | | | | | | | | | |
| 12 | 51 | N | 51 | -0- | -0- | -0- | 4 | 1 | 45 | 2 | Y | -0- | | | | | 1 |
| | | | | | | | 2 | 3 | | | | | | | | | |
| 01 | 0 | | 68 | -0- | 68 | 68 | 5 | 1 | 59 | 2 | Y | -0- | | | | | 1 |
| | | | | | | | 4 | 3 | | | | | | | | | |
| *02 | 222 | N | 154 | -0- | -68 | -0- | 14 | 1 | 131 | 2 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | 7 | 3 | 2 | 9 | | | | | | | |

JAVELINA (VICKSBURG CONS.) //CONT.// 45841 050 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MAGNUM PRODUCING, LP 521516
KOTARA-ALDRIDGE ET AL G U WELL #: 2 RRCID -> 173434 COMPL. DATE 05/28/1999 TOTAL DEPTH 16070 PERF.13294 - 14108

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 169 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 169 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 169 |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 169 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 169 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 169 |

MERIT ENERGY COMPANY 561136
BOSTON TEXAS LAND & TRUST WELL #: 4 RRCID -> 010989 COMPL. DATE 07/18/1997 TOTAL DEPTH 13370 PERF.10100 - 10370

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 8421 | X | 8421 | -0- | -0- | -0- | 171 | 1 | 8189 | 2 | Y | 55 | 52 | 0 | | | 8 |
| | | | | | | | 61 | 9 | | | | | | | | | |
| 10 | 12338 | X | 8222 | -0- | -4116 | -0- | 173 | 1 | 7986 | 2 | Y | 57 | 58 | 0 | | | 7 |
| | | | | | | | 63 | 9 | | | | | | | | | |
| 11 | 11940 | X | 7800 | -0- | -4140 | -0- | 196 | 1 | 7543 | 2 | Y | 55 | 56 | 0 | | | 6 |
| | | | | | | | 61 | 9 | | | | | | | | | |
| 12 | 9796 | X | 7563 | -0- | -2233 | -0- | 193 | 1 | 7305 | 2 | Y | 59 | 58 | 0 | | | 7 |
| | | | | | | | 65 | 9 | | | | | | | | | |
| *01 | 9114 | X | 7215 | -0- | -1899 | -0- | 187 | 1 | 6954 | 2 | Y | 67 | 67 | 0 | | | 7 |
| | | | | | | | 74 | 9 | | | | | | | | | |
| *02 | 7868 | X | 6287 | -0- | -1581 | -0- | 163 | 1 | 6058 | 2 | Y | 60 | 56 | 0 | | | 11 |
| | | | | | | | 66 | 9 | | | | | | | | | |

BOSTON TEXAS LAND & TRUST WELL #: 2 RRCID -> 010990 COMPL. DATE 01/18/1996 TOTAL DEPTH 12127 PERF.10032 - 11948

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3418 | X | 3418 | -0- | -0- | -0- | 68 | 1 | 3262 | 2 | Y | 80 | 71 | 0 | | | 11 |
| | | | | | | | 88 | 9 | | | | | | | | | |
| 10 | 1505 | X | 1505 | -0- | -0- | -0- | 30 | 1 | 1395 | 2 | Y | 73 | 75 | 0 | | | 9 |
| | | | | | | | 80 | 9 | | | | | | | | | |
| 11 | 1347 | X | 1347 | -0- | -0- | -0- | 32 | 1 | 1252 | 2 | Y | 57 | 60 | 0 | | | 6 |
| | | | | | | | 63 | 9 | | | | | | | | | |
| 12 | 837 | X | 408 | -0- | -429 | -0- | 10 | 1 | 380 | 2 | Y | 16 | 20 | 0 | | | 2 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| *01 | 837 | X | 66 | -0- | -771 | -0- | 2 | 1 | 57 | 2 | Y | 6 | 7 | 0 | | | 1 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| *02 | 756 | X | 164 | -0- | -592 | -0- | 4 | 1 | 135 | 2 | Y | 23 | 20 | 0 | | | 4 |
| | | | | | | | 25 | 9 | | | | | | | | | |

HOPKINS, M. A. GAS UNIT WELL #: 2 RRCID -> 049497 COMPL. DATE 03/15/2004 TOTAL DEPTH 12988 PERF.11328 - 11456

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4421 | X | 4421 | -0- | -0- | -0- | 90 | 1 | 4294 | 2 | Y | 34 | 32 | 0 | | | 5 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 10 | 4867 | X | 4739 | -0- | -128 | -0- | 100 | 1 | 4602 | 2 | Y | 34 | 35 | 0 | | | 4 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 11 | 4710 | X | 4531 | -0- | -179 | -0- | 114 | 1 | 4381 | 2 | Y | 33 | 34 | 0 | | | 3 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 12 | 4836 | X | 4554 | -0- | -282 | -0- | 116 | 1 | 4397 | 2 | Y | 37 | 36 | 0 | | | 4 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| *01 | 4743 | X | 4333 | -0- | -410 | -0- | 112 | 1 | 4177 | 2 | Y | 40 | 40 | 0 | | | 4 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| *02 | 4284 | X | 4182 | -0- | -102 | -0- | 108 | 1 | 4034 | 2 | Y | 36 | 34 | 0 | | | 6 |
| | | | | | | | 40 | 9 | | | | | | | | | |

THEISS ET AL GAS UNIT WELL #: 1 RRCID -> 052701 COMPL. DATE 01/20/1998 TOTAL DEPTH 13379 PERF.12900 - 13070

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

JAVELINA (VICKSBURG CONS.) //CONT.// 45841 050 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
BOSTON TEXAS LAND & TRUST WELL #: 1 RRCID -> 061012 COMPL. DATE 02/24/2021 TOTAL DEPTH 11279 PERF. 9656 - 10510

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 13722 | X | 13722 | -0- | -0- | -0- | 272 | 1 | 13040 | 2 | Y | 373 | 359 | 0 | | | 52 |
| | | | | | | | 410 | 9 | | | | | | | | | |
| 10 | 14539 | X | 13659 | -0- | -880 | -0- | 281 | 1 | 12949 | 2 | Y | 390 | 395 | 0 | | | 47 |
| | | | | | | | 429 | 9 | | | | | | | | | |
| 11 | 14070 | X | 13778 | -0- | -292 | -0- | 338 | 1 | 13029 | 2 | Y | 374 | 383 | 0 | | | 38 |
| | | | | | | | 411 | 9 | | | | | | | | | |
| 12 | 14539 | X | 13625 | -0- | -914 | -0- | 339 | 1 | 12842 | 2 | Y | 404 | 395 | 0 | | | 47 |
| | | | | | | | 444 | 9 | | | | | | | | | |
| *01 | 14539 | X | 13241 | -0- | -1298 | -0- | 333 | 1 | 12406 | 2 | Y | 456 | 458 | 0 | | | 45 |
| | | | | | | | 502 | 9 | | | | | | | | | |
| *02 | 12852 | X | 11837 | -0- | -1015 | -0- | 298 | 1 | 11091 | 2 | Y | 407 | 380 | 0 | | | 72 |
| | | | | | | | 448 | 9 | | | | | | | | | |

HOPKINS, M. A. GAS UNIT WELL #: 3 RRCID -> 062253 COMPL. DATE 05/14/2002 TOTAL DEPTH 13902 PERF.10184 - 10764

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2099 | N | 2099 | -0- | -0- | -0- | 43 | 1 | 2056 | 2 | Y | -0- | | | | | -0- |
| 10 | 2170 | X | 1843 | -0- | -327 | -0- | 39 | 1 | 1804 | 2 | Y | -0- | | | | | -0- |
| 11 | 2160 | X | 897 | -0- | -1263 | -0- | 23 | 1 | 874 | 2 | Y | -0- | | | | | -0- |
| 12 | 2232 | X | 700 | -0- | -1532 | -0- | 18 | 1 | 682 | 2 | Y | -0- | | | | | -0- |
| *01 | 2232 | X | 1359 | -0- | -873 | -0- | 36 | 1 | 1323 | 2 | Y | -0- | | | | | -0- |
| *02 | 1960 | X | 1406 | -0- | -554 | -0- | 37 | 1 | 1369 | 2 | Y | -0- | | | | | -0- |

DAVIS, W.J. WELL #: 3 RRCID -> 063756 COMPL. DATE 07/08/1999 TOTAL DEPTH 13100 PERF.11968 - 12244

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3690 | X | 3336 | -0- | -354 | -0- | 166 | 1 | 3170 | 2 | Y | -0- | | | | | -0- |
| 10 | 3476 | X | 3476 | -0- | -0- | -0- | 181 | 1 | 3295 | 2 | Y | -0- | | | | | -0- |
| 11 | 3241 | X | 3241 | -0- | -0- | -0- | 166 | 1 | 3075 | 2 | Y | -0- | | | | | -0- |
| 12 | 0 | | 3366 | -0- | 3366 | 3366 | 178 | 1 | 3188 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 3274 | -0- | 3274 | 6640 | 155 | 1 | 3119 | 2 | Y | -0- | | | | | -0- |
| 02 | 9565 | X | 2925 | -0- | -6640 | -0- | 147 | 1 | 2778 | 2 | Y | -0- | | | | | -0- |

DIXIE MORTGAGE-HOPKINS GAS UNIT WELL #: 1 RRCID -> 064583 COMPL. DATE 04/02/2021 TOTAL DEPTH 12822 PERF.11437 - 11714

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5411 | X | 5411 | -0- | -0- | -0- | 111 | 1 | 5300 | 2 | Y | -0- | | | | | -0- |
| 10 | 5126 | X | 5126 | -0- | -0- | -0- | 109 | 1 | 5017 | 2 | Y | -0- | | | | | -0- |
| 11 | 4998 | X | 4998 | -0- | -0- | -0- | 126 | 1 | 4872 | 2 | Y | -0- | | | | | -0- |
| 12 | 4816 | X | 4816 | -0- | -0- | -0- | 124 | 1 | 4692 | 2 | Y | -0- | | | | | -0- |
| *01 | 4784 | X | 4784 | -0- | -0- | -0- | 125 | 1 | 4659 | 2 | Y | -0- | | | | | -0- |
| *02 | 4234 | X | 4234 | -0- | -0- | -0- | 111 | 1 | 4123 | 2 | Y | -0- | | | | | -0- |

WIESEHAN-WALKER GAS UNIT WELL #: 2 RRCID -> 065595 COMPL. DATE 02/27/2008 TOTAL DEPTH 12460 PERF.10260 - 10366

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2024 | N | 2024 | -0- | -0- | -0- | 83 | 1 | 1579 | 2 | Y | 329 | 318 | 0 | | | 46 |
| | | | | | | | 362 | 9 | | | | | | | | | |
| 10 | 1796 | N | 1796 | -0- | -0- | -0- | 76 | 1 | 1382 | 2 | Y | 307 | 316 | 0 | | | 37 |
| | | | | | | | 338 | 9 | | | | | | | | | |
| 11 | 2280 | N | 1705 | -0- | -575 | -0- | 71 | 1 | 1317 | 2 | Y | 288 | 296 | 0 | | | 29 |
| | | | | | | | 317 | 9 | | | | | | | | | |
| 12 | 0 | | 1934 | -0- | 1934 | 1934 | 81 | 1 | 1449 | 2 | Y | 367 | 353 | 0 | | | 43 |
| | | | | | | | 404 | 9 | | | | | | | | | |
| 01 | 0 | | 1722 | -0- | 1722 | 3656 | 63 | 1 | 1273 | 2 | Y | 351 | 360 | 0 | | | 34 |
| | | | | | | | 386 | 9 | | | | | | | | | |
| 02 | 2800 | N | 1690 | -0- | -1110 | 2546 | 66 | 1 | 1253 | 2 | Y | 337 | 312 | 0 | | | 59 |
| | | | | | | | 371 | 9 | | | | | | | | | |

JAVELINA (VICKSBURG CONS.) //CONT.// 45841 050 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
DIXIE MORTGAGE-PAWELEK GAS UNIT WELL #: 1 RRCID -> 068793 COMPL. DATE 09/06/1976 TOTAL DEPTH 13927 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

DAVIS, W.J. WELL #: 4 RRCID -> 068812 COMPL. DATE 07/22/2002 TOTAL DEPTH 14935 PERF.11965 - 13844

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2899 | X | 2899 | -0- | -0- | -0- | 141<br>78 | 1<br>9 | 2680 | 2 | Y | 71 | 70 | 0 | | | 10 |
| 10 | 3999 | X | 2879 | -0- | -1120 | -0- | 145<br>85 | 1<br>9 | 2649 | 2 | Y | 77 | 78 | 0 | | | 9 |
| 11 | 3870 | X | 3384 | -0- | -486 | -0- | 169<br>90 | 1<br>9 | 3125 | 2 | Y | 82 | 83 | 0 | | | 8 |
| 12 | 0 | | 2283 | -0- | 2283 | 2283 | 117<br>77 | 1<br>9 | 2089 | 2 | Y | 70 | 70 | 0 | | | 8 |
| 01 | 0 | | 1903 | -0- | 1903 | 4186 | 85<br>101 | 1<br>9 | 1717 | 2 | Y | 92 | 91 | 0 | | | 9 |
| 02 | 5697 | X | 1511 | -0- | -4186 | -0- | 71<br>95 | 1<br>9 | 1345 | 2 | Y | 86 | 80 | 0 | | | 15 |

DAVIS, W.J. WELL #: 5 RRCID -> 069896 COMPL. DATE 05/01/2003 TOTAL DEPTH 14200 PERF.11934 - 12122

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

DIXIE MORTGAGE-HOPKINS GAS UNIT WELL #: 2 RRCID -> 072785 COMPL. DATE 08/28/2002 TOTAL DEPTH 14380 PERF.10785 - 10805

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

HOPKINS, M. A. GAS UNIT WELL #: 5 RRCID -> 073662 COMPL. DATE 10/01/2004 TOTAL DEPTH 14437 PERF.10194 - 11414

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 7830 | X | 6754 | -0- | -1076 | -0- | 138 | 1 | 6616 | 2 | Y | -0- | | | | | -0- |
| 10 | 8060 | X | 6797 | -0- | -1263 | -0- | 144 | 1 | 6653 | 2 | Y | -0- | | | | | -0- |
| 11 | 7800 | X | 6574 | -0- | -1226 | -0- | 166 | 1 | 6408 | 2 | Y | -0- | | | | | -0- |
| 12 | 8060 | X | 7507 | -0- | -553 | -0- | 193 | 1 | 7314 | 2 | Y | -0- | | | | | -0- |
| *01 | 7820 | X | 7820 | -0- | -0- | -0- | 204 | 1 | 7616 | 2 | Y | -0- | | | | | -0- |
| *02 | 6776 | X | 6776 | -0- | -0- | -0- | 177 | 1 | 6599 | 2 | Y | -0- | | | | | -0- |

DAVIS, W.J. WELL #: 7 RRCID -> 079054 COMPL. DATE 10/17/1978 TOTAL DEPTH 14469 PERF.12083 - 12340

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

JAVELINA (VICKSBURG CONS.) //CONT.// 45841 050 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
REITHMEYER, E. GAS UNIT WELL #: 1 RRCID -> 082229 COMPL. DATE 12/16/2004 TOTAL DEPTH 13977 PERF.11334 - 11344

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 641 | N | 641 | -0- | -0- | -0- | 13 | 1 | 628 | 2 | Y | -0- | | | -0- |
| 10 | 868 | N | 662 | -0- | -206 | -0- | 14 | 1 | 648 | 2 | Y | -0- | | | -0- |
| 11 | 780 | N | 572 | -0- | -208 | -0- | 14 | 1 | 558 | 2 | Y | -0- | | | -0- |
| 12 | 651 | N | 448 | -0- | -203 | -0- | 12 | 1 | 436 | 2 | Y | -0- | | | -0- |
| *01 | 651 | N | 418 | -0- | -233 | -0- | 11 | 1 | 407 | 2 | Y | -0- | | | -0- |
| *02 | 532 | N | 343 | -0- | -189 | -0- | 9 | 1 | 334 | 2 | Y | -0- | | | -0- |

DIXIE MORTGAGE-HOPKINS GAS UNIT WELL #: 3 RRCID -> 084110 COMPL. DATE 05/26/2021 TOTAL DEPTH 14140 PERF.10778 - 11154

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 8190 | X | 5241 | -0- | -2949 | -0- | 261 | 1 | 4980 | 2 | Y | -0- | | | -0- |
| 10 | 6107 | X | 4939 | -0- | -1168 | -0- | 257 | 1 | 4682 | 2 | Y | -0- | | | -0- |
| 11 | 5730 | X | 4851 | -0- | -879 | -0- | 249 | 1 | 4602 | 2 | Y | -0- | | | -0- |
| 12 | 5921 | X | 5384 | -0- | -537 | -0- | 285 | 1 | 5099 | 2 | Y | -0- | | | -0- |
| *01 | 5921 | X | 5185 | -0- | -736 | -0- | 246 | 1 | 4939 | 2 | Y | -0- | | | -0- |
| *02 | 4900 | X | 4455 | -0- | -445 | -0- | 224 | 1 | 4231 | 2 | Y | -0- | | | -0- |

DAVIS, W.J. WELL #: 8 RRCID -> 085219 COMPL. DATE 06/02/2002 TOTAL DEPTH 12506 PERF.10408 - 10420

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |

DAVIS, W. J. "A" WELL #: 1 RRCID -> 086841 COMPL. DATE 07/18/2007 TOTAL DEPTH 14816 PERF.12254 - 12264

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2040 | N | 2026 | -0- | -14 | -0- | 101 | 1 | 1925 | 2 | Y | -0- | | | -0- |
| 10 | 2115 | N | 2115 | -0- | -0- | -0- | 110 | 1 | 2005 | 2 | Y | -0- | | | -0- |
| 11 | 2009 | N | 2009 | -0- | -0- | -0- | 103 | 1 | 1906 | 2 | Y | -0- | | | -0- |
| 12 | 0 | | 2097 | -0- | 2097 | 2097 | 111 | 1 | 1986 | 2 | Y | -0- | | | -0- |
| 01 | 0 | | 1999 | -0- | 1999 | 4096 | 95 | 1 | 1904 | 2 | Y | -0- | | | -0- |
| 02 | 2800 | N | 1821 | -0- | -979 | 3117 | 92 | 1 | 1729 | 2 | Y | -0- | | | -0- |

BOSTON TEXAS LAND & TRUST WELL #: 13 RRCID -> 089661 COMPL. DATE 12/25/2001 TOTAL DEPTH 12230 PERF.11318 - 11467

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| *01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| *02 | 14B2 EXT | | 5335 | -0- | 5335 | 5335 | 140 | 1 | 5195 | 2 | Y | -0- | | | -0- |

DAVIS, W.J. WELL #: 1 D RRCID -> 089673 COMPL. DATE 08/21/2001 TOTAL DEPTH 14111 PERF. 1620 - 1848

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 10 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

JAVELINA (VICKSBURG CONS.) //CONT.// 45841 050 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
WIESEHAN-WALKER GAS UNIT WELL #: 4 RRCID -> 092059 COMPL. DATE 05/06/1990 TOTAL DEPTH 14971 PERF.12600 - 13134

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2966 | X | 2966 | -0- | -0- | -0- | 146 | 1 | 2787 | 2 | Y | 30 | 29 | 0 | | | 4 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 10 | 3252 | X | 3252 | -0- | -0- | -0- | 167 | 1 | 3050 | 2 | Y | 32 | 32 | 0 | | | 4 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 11 | 2978 | X | 2978 | -0- | -0- | -0- | 151 | 1 | 2794 | 2 | Y | 30 | 31 | 0 | | | 3 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 12 | 0 | | 3089 | -0- | 3089 | 3089 | 161 | 1 | 2892 | 2 | Y | 33 | 32 | 0 | | | 4 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 01 | 0 | | 3070 | -0- | 3070 | 6159 | 144 | 1 | 2885 | 2 | Y | 37 | 37 | 0 | | | 4 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 02 | 8673 | X | 2514 | -0- | -6159 | -0- | 125 | 1 | 2353 | 2 | Y | 33 | 31 | 0 | | | 6 |
| | | | | | | | 36 | 9 | | | | | | | | | |

BOSTON TEXAS LAND & TRUST WELL #: 18 RRCID -> 097088 COMPL. DATE 12/14/2013 TOTAL DEPTH 13538 PERF.10254 - 10264

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

DIXIE MORTGAGE-PAWELEK GAS UNIT WELL #: 3 RRCID -> 120743 COMPL. DATE 09/24/2014 TOTAL DEPTH 14227 PERF. 9969 - 10660

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3000 | N | 2927 | -0- | -73 | 150 | 60 | 1 | 2864 | 2 | Y | 3 | 3 | 0 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 2675 | X | 2525 | -0- | -150 | -0- | 54 | 1 | 2468 | 2 | Y | 3 | 3 | 0 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 3210 | X | 2571 | -0- | -639 | -0- | 65 | 1 | 2503 | 2 | Y | 3 | 3 | 0 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 3317 | X | 2349 | -0- | -968 | -0- | 60 | 1 | 2286 | 2 | Y | 3 | 3 | 0 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| *01 | 3317 | X | 2234 | -0- | -1083 | -0- | 58 | 1 | 2173 | 2 | Y | 3 | 3 | 0 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| *02 | 2744 | X | 2242 | -0- | -502 | -0- | 59 | 1 | 2179 | 2 | Y | 4 | 3 | 0 | | | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |

THEISS ET AL GAS UNIT WELL #: 2 RRCID -> 122093 COMPL. DATE 09/01/1986 TOTAL DEPTH 15000 PERF.12262 - 12596

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

HOPKINS, M. A. GAS UNIT WELL #: 6 RRCID -> 124662 COMPL. DATE 11/17/1994 TOTAL DEPTH 14454 PERF.10974 - 12667

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

JAVELINA (VICKSBURG CONS.) //CONT.// 45841 050 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
BOSTON TEXAS LAND & TRUST WELL #: 12 RRCID -> 127829 COMPL. DATE 10/11/1994 TOTAL DEPTH 14183 PERF.10705 - 10848

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | 3058 | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | 3058 | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | 3058 | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | 3058 | | | | | Y | -0- | | | | | -0- |
| *01 | 14B2 | EXT | -0- | -0- | -0- | 3058 | | | | | Y | -0- | | | | | -0- |
| *02 | 14B2 | EXT | -0- | -0- | -0- | 3058 | | | | | Y | -0- | | | | | -0- |

WIESEHAN-WALKER GAS UNIT WELL #: 3 RRCID -> 130154 COMPL. DATE 09/10/2001 TOTAL DEPTH 14250 PERF. 3250 - 3534

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

DAVIS, W.J. WELL #: 6 RRCID -> 131827 COMPL. DATE 06/03/2003 TOTAL DEPTH 14901 PERF.12408 - 12522

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

DIXIE MORTGAGE-HOPKINS GAS UNIT WELL #: 4 RRCID -> 133819 COMPL. DATE 03/05/1991 TOTAL DEPTH 13965 PERF.10490 - 10670

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

WIESEHAN-WALKER GAS UNIT WELL #: 6 RRCID -> 136226 COMPL. DATE 07/08/2006 TOTAL DEPTH 13650 PERF.12070 - 12790

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2759 | X | 2759 | -0- | -0- | -0- | 138 | 1 | 2621 | 2 | Y | -0- | | | | | -0- |
| 10 | 2861 | N | 2861 | -0- | -0- | -0- | 149 | 1 | 2712 | 2 | Y | -0- | | | | | -0- |
| 11 | 2659 | N | 2659 | -0- | -0- | -0- | 136 | 1 | 2523 | 2 | Y | -0- | | | | | -0- |
| 12 | 0 | | 2415 | -0- | 2415 | 2415 | 128 | 1 | 2287 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 1903 | -0- | 1903 | 4318 | 90 | 1 | 1813 | 2 | Y | -0- | | | | | -0- |
| 02 | 2800 | N | 1513 | -0- | -1287 | 3031 | 76 | 1 | 1437 | 2 | Y | -0- | | | | | -0- |

HOPKINS, M. A. GAS UNIT WELL #: 7 RRCID -> 142972 COMPL. DATE 02/10/2005 TOTAL DEPTH 13160 PERF.10280 - 10908

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3780 | X | 3350 | -0- | -430 | -0- | 164 | 1 | 3118 | 2 | Y | 62 | 60 | 0 | | | 9 |
| | | | | | | | 68 | 9 | | | | | | | | | |
| 10 | 3999 | X | 1040 | -0- | -2959 | -0- | 51 | 1 | 935 | 2 | Y | 49 | 52 | 0 | | | 6 |
| | | | | | | | 54 | 9 | | | | | | | | | |
| 11 | 3450 | X | 3227 | -0- | -223 | -0- | 162 | 1 | 3003 | 2 | Y | 56 | 56 | 0 | | | 6 |
| | | | | | | | 62 | 9 | | | | | | | | | |
| 12 | 0 | | 4113 | -0- | 4113 | 4113 | 213 | 1 | 3823 | 2 | Y | 70 | 68 | 0 | | | 8 |
| | | | | | | | 77 | 9 | | | | | | | | | |
| 01 | 0 | | 3988 | -0- | 3988 | 8101 | 185 | 1 | 3715 | 2 | Y | 80 | 80 | 0 | | | 8 |
| | | | | | | | 88 | 9 | | | | | | | | | |
| 02 | 11427 | X | 3326 | -0- | -8101 | -0- | 163 | 1 | 3086 | 2 | Y | 70 | 66 | 0 | | | 12 |
| | | | | | | | 77 | 9 | | | | | | | | | |

JAVELINA (VICKSBURG CONS.) //CONT.// 45841 050 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
HOPKINS, M. A. GAS UNIT WELL #: 4 RRCID -> 143612 COMPL. DATE 01/03/2003 TOTAL DEPTH 14012 PERF.11013 - 11302

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3090 | X | 2701 | -0- | -389 | -0- | 55 | 1 | 2646 | 2 | Y | -0- | | | -0- |
| 10 | 3193 | X | 2787 | -0- | -406 | -0- | 59 | 1 | 2728 | 2 | Y | -0- | | | -0- |
| 11 | 3090 | X | 2650 | -0- | -440 | -0- | 67 | 1 | 2583 | 2 | Y | -0- | | | -0- |
| 12 | 3038 | X | 2843 | -0- | -195 | -0- | 73 | 1 | 2770 | 2 | Y | -0- | | | -0- |
| *01 | 2883 | X | 2760 | -0- | -123 | -0- | 72 | 1 | 2688 | 2 | Y | -0- | | | -0- |
| *02 | 2520 | X | 2492 | -0- | -28 | -0- | 65 | 1 | 2427 | 2 | Y | -0- | | | -0- |

HOPKINS, M. A. GAS UNIT WELL #: 8 RRCID -> 145201 COMPL. DATE 02/24/1993 TOTAL DEPTH 13210 PERF.10916 - 12560

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5010 | X | 4472 | -0- | -538 | -0- | 223 | 1 | 4249 | 2 | Y | -0- | | | -0- |
| 10 | 4960 | X | 4557 | -0- | -403 | -0- | 237 | 1 | 4320 | 2 | Y | -0- | | | -0- |
| 11 | 5088 | X | 5088 | -0- | -0- | -0- | 261 | 1 | 4827 | 2 | Y | -0- | | | -0- |
| 12 | 0 | | 5191 | -0- | 5191 | 5191 | 274 | 1 | 4917 | 2 | Y | -0- | | | -0- |
| 01 | 0 | | 5261 | -0- | 5261 | 10452 | 250 | 1 | 5011 | 2 | Y | -0- | | | -0- |
| 02 | 15021 | X | 4569 | -0- | -10452 | -0- | 230 | 1 | 4339 | 2 | Y | -0- | | | -0- |

WIESEHAN-WALKER GAS UNIT WELL #: 7 RRCID -> 145836 COMPL. DATE 04/16/1993 TOTAL DEPTH 13197 PERF.10724 - 12436

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 510 | N | 16 | -0- | -494 | -0- | 1 | 1 | 15 | 2 | Y | -0- | | | -0- |
| 10 | 372 | N | 29 | -0- | -343 | -0- | 2 | 1 | 27 | 2 | Y | -0- | | | -0- |
| 11 | 5 | N | -0- | -0- | -5 | -0- | | | | | Y | -0- | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |

DAVIS, W.J. WELL #: 11 RRCID -> 149887 COMPL. DATE 05/18/1994 TOTAL DEPTH 13877 PERF.12252 - 13908

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |

DAVIS, W.J. WELL #: 10 RRCID -> 150932 COMPL. DATE 05/19/2003 TOTAL DEPTH 13810 PERF.11900 - 12598

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 150 | N | 107 | -0- | -43 | -0- | 5 | 1 | 102 | 2 | Y | -0- | | | -0- |
| 10 | 124 | N | 94 | -0- | -30 | -0- | 5 | 1 | 89 | 2 | Y | -0- | | | -0- |
| 11 | 788 | N | 788 | -0- | -0- | -0- | 40 | 1 | 748 | 2 | Y | -0- | | | -0- |
| 12 | 0 | | 411 | -0- | 411 | 411 | 22 | 1 | 389 | 2 | Y | -0- | | | -0- |
| 01 | 0 | | 197 | -0- | 197 | 608 | 9 | 1 | 188 | 2 | Y | -0- | | | -0- |
| 02 | 776 | N | 168 | -0- | -608 | -0- | 8 | 1 | 160 | 2 | Y | -0- | | | -0- |

HOPKINS, M. A. GAS UNIT WELL #: 9 RRCID -> 152629 COMPL. DATE 03/04/2004 TOTAL DEPTH 12729 PERF.10188 - 10198

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 210 | N | 199 | -0- | -11 | -0- | 10 | 1 | 189 | 2 | Y | -0- | | | -0- |
| 10 | 230 | N | 230 | -0- | -0- | -0- | 12 | 1 | 218 | 2 | Y | -0- | | | -0- |
| 11 | 199 | N | 199 | -0- | -0- | -0- | 10 | 1 | 189 | 2 | Y | -0- | | | -0- |
| 12 | 0 | | 178 | -0- | 178 | 178 | 9 | 1 | 169 | 2 | Y | -0- | | | -0- |
| 01 | 0 | | 134 | -0- | 134 | 312 | 6 | 1 | 128 | 2 | Y | -0- | | | -0- |
| 02 | 499 | N | 187 | -0- | -312 | -0- | 9 | 1 | 178 | 2 | Y | -0- | | | -0- |

WIESEHAN-WALKER GAS UNIT WELL #: 8 RRCID -> 157727 COMPL. DATE 02/01/1996 TOTAL DEPTH 14190 PERF.13394 - 13744

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | 1 | | | | | Y | -0- | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | 1 | | | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | 1 | | | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | 1 | | | | | Y | -0- | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | 1 | | | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | 1 | | | | | Y | -0- | | | -0- |

JAVELINA (VICKSBURG CONS.) //CONT.// 45841 050 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
BOSTON TEXAS LAND & TRUST WELL #: 21 RRCID -> 159253 COMPL. DATE 11/20/2002 TOTAL DEPTH 12100 PERF. 9504 - 10205

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1380 | N | 1357 | -0- | -23 | -0- | 20<br>393 | 1<br>9 | 944 | 2 | Y | 357 | 343 | 0 | | | 50 |
| 10 | 1390 | N | 1390 | -0- | -0- | -0- | 21<br>410 | 1<br>9 | 959 | 2 | Y | 373 | 378 | 0 | | | 45 |
| 11 | 1395 | N | 1395 | -0- | -0- | -0- | 25<br>393 | 1<br>9 | 977 | 2 | Y | 357 | 366 | 0 | | | 36 |
| 12 | 1381 | N | 1381 | -0- | -0- | -0- | 25<br>426 | 1<br>9 | 930 | 2 | Y | 387 | 378 | 0 | | | 45 |
| *01 | 1536 | N | 1536 | -0- | -0- | -0- | 28<br>480 | 1<br>9 | 1028 | 2 | Y | 436 | 438 | 0 | | | 43 |
| *02 | 1446 | N | 1446 | -0- | -0- | -0- | 27<br>429 | 1<br>9 | 990 | 2 | Y | 390 | 364 | 0 | | | 69 |

HOPKINS, M. A. GAS UNIT WELL #: 10 RRCID -> 159881 COMPL. DATE 12/30/2003 TOTAL DEPTH 12760 PERF.10206 - 10932

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

DIXIE MORTGAGE-HOPKINS GAS UNIT WELL #: 6 RRCID -> 160397 COMPL. DATE 07/19/2021 TOTAL DEPTH 12800 PERF.10675 - 11285

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5580 | X | 4454 | -0- | -1126 | -0- | 84<br>333 | 1<br>9 | 4037 | 2 | Y | 303 | 291 | 0 | | | 42 |
| 10 | 4619 | X | 4379 | -0- | -240 | -0- | 86<br>348 | 1<br>9 | 3945 | 2 | Y | 316 | 320 | 0 | | | 38 |
| 11 | 4470 | X | 4144 | -0- | -326 | -0- | 96<br>333 | 1<br>9 | 3715 | 2 | Y | 303 | 310 | 0 | | | 31 |
| 12 | 4619 | X | 4002 | -0- | -617 | -0- | 94<br>360 | 1<br>9 | 3548 | 2 | Y | 327 | 320 | 0 | | | 38 |
| *01 | 4619 | X | 3756 | -0- | -863 | -0- | 88<br>406 | 1<br>9 | 3262 | 2 | Y | 369 | 371 | 0 | | | 36 |
| *02 | 4144 | X | 3192 | -0- | -952 | -0- | 74<br>352 | 1<br>9 | 2766 | 2 | Y | 320 | 300 | 0 | | | 56 |

HOPKINS, M. A. GAS UNIT WELL #: 11 RRCID -> 165894 COMPL. DATE 04/08/2004 TOTAL DEPTH 14101 PERF.10036 - 10326

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

HOPKINS, M. A. GAS UNIT WELL #: 12 RRCID -> 166553 COMPL. DATE 02/03/2021 TOTAL DEPTH 12565 PERF.10030 - 10985

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 810 | N | 445 | -0- | -365 | -0- | 8<br>40 | 1<br>9 | 397 | 2 | Y | 36 | 38 | 0 | | | 5 |
| 10 | T. A. | | 298 | -0- | 298 | 298 | 6<br>31 | 1<br>9 | 261 | 2 | Y | 28 | 30 | 0 | | | 3 |
| 11 | T. A. | | 271 | -0- | 271 | 569 | 6<br>32 | 1<br>9 | 233 | 2 | Y | 29 | 29 | 0 | | | 3 |
| 12 | T. A. | | 462 | -0- | 462 | 1031 | 11<br>44 | 1<br>9 | 407 | 2 | Y | 40 | 38 | 0 | | | 5 |
| *01 | 1378 | X | 347 | -0- | -1031 | -0- | 9<br>19 | 1<br>9 | 319 | 2 | Y | 17 | 20 | 0 | | | 2 |
| *02 | 428 | N | 428 | -0- | -0- | -0- | 7<br>147 | 1<br>9 | 274 | 2 | Y | 134 | 112 | 0 | | | 24 |

JAVELINA (VICKSBURG CONS.) //CONT.// 45841 050 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
DIXIE MORTGAGE-HOPKINS GAS UNIT WELL #: 7 RRCID -> 168417 COMPL. DATE 04/20/1999 TOTAL DEPTH 13100 PERF.12112 - 12445

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4590 | X | 4214 | -0- | -376 | -0- | 86 | 1 | 4128 | 2 | Y | -0- | | | | | -0- |
| 10 | 4358 | X | 4358 | -0- | -0- | -0- | 93 | 1 | 4265 | 2 | Y | -0- | | | | | -0- |
| 11 | 4317 | X | 4317 | -0- | -0- | -0- | 109 | 1 | 4208 | 2 | Y | -0- | | | | | -0- |
| 12 | 4352 | X | 4352 | -0- | -0- | -0- | 112 | 1 | 4240 | 2 | Y | -0- | | | | | -0- |
| *01 | 4248 | X | 4248 | -0- | -0- | -0- | 111 | 1 | 4137 | 2 | Y | -0- | | | | | -0- |
| *02 | 3865 | X | 3865 | -0- | -0- | -0- | 101 | 1 | 3764 | 2 | Y | -0- | | | | | -0- |

BOSTON TEXAS LAND & TRUST WELL #: 24 RRCID -> 168648 COMPL. DATE 03/19/1998 TOTAL DEPTH 12846 PERF.10563 - 12386

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2550 | N | 2393 | -0- | -157 | -0- | 48 | 1 | 2299 | 2 | Y | 42 | 40 | 0 | | | 6 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| 10 | T. A. | | 2265 | -0- | 2265 | 2265 | 47 | 1 | 2172 | 2 | Y | 42 | 43 | 0 | | | 5 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| 11 | T. A. | | 1815 | -0- | 1815 | 4080 | 45 | 1 | 1724 | 2 | Y | 42 | 43 | 0 | | | 4 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| 12 | T. A. | | 1515 | -0- | 1515 | 5595 | 38 | 1 | 1427 | 2 | Y | 45 | 44 | 0 | | | 5 |
| | | | | | | | 50 | 9 | | | | | | | | | |
| *01 | 6843 | X | 1248 | -0- | -5595 | -0- | 32 | 1 | 1174 | 2 | Y | 38 | 39 | 0 | | | 4 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| *02 | 1708 | N | 1312 | -0- | -396 | -0- | 33 | 1 | 1231 | 2 | Y | 44 | 40 | 0 | | | 8 |
| | | | | | | | 48 | 9 | | | | | | | | | |

THEISS ET AL GAS UNIT WELL #: 4 RRCID -> 169479 COMPL. DATE 12/03/2001 TOTAL DEPTH 13350 PERF.12280 - 12986

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

DIXIE MORTGAGE-HOPKINS GAS UNIT WELL #: 8 RRCID -> 169503 COMPL. DATE 11/10/2017 TOTAL DEPTH 12700 PERF.10950 - 11785

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

CHEVRON BTLT WELL #: 1 RRCID -> 171147 COMPL. DATE 09/02/2000 TOTAL DEPTH 11570 PERF.10196 - 10716

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1200 | N | 755 | -0- | -445 | -0- | 755 | 2 | | | N | -0- | | | | | 87 |
| 10 | 0 | | 522 | -0- | 522 | 522 | 522 | 2 | | | N | -0- | | | | | 87 |
| 11 | 0 | | 755 | -0- | 755 | 1277 | 755 | 2 | | | N | -0- | | | | | 87 |
| 12 | 0 | | 903 | -0- | 903 | 2180 | 891 | 2 | 12 | 9 | N | 11 | | | | | 98 |
| 01 | 0 | | 783 | -0- | 783 | 2963 | 783 | 2 | | | N | -0- | | | | | 98 |
| 02 | 2800 | N | 628 | -0- | -2172 | 791 | 624 | 2 | 4 | 9 | N | 4 | | | | | 102 |

JAVELINA (VICKSBURG CONS.) //CONT.// 45841 050 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
DAVIS, W. J. "A" WELL #: 2 RRCID -> 172438 COMPL. DATE 12/24/2009 TOTAL DEPTH 15884 PERF.13186 - 13198

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 390 | N | 383 | -0- | -7 | -0- | 19 | 1 | 354 | 2 | Y | 9 | 10 | 0 | | | 1 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 10 | 500 | N | 500 | -0- | -0- | -0- | 25 | 1 | 451 | 2 | Y | 22 | 20 | 0 | | | 3 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 11 | 420 | N | 328 | -0- | -92 | -0- | 16 | 1 | 303 | 2 | Y | 8 | 10 | 0 | | | 1 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 12 | 0 | | 307 | -0- | 307 | 307 | 15 | 1 | 275 | 2 | Y | 15 | 14 | 0 | | | 2 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 01 | 0 | | -0- | -0- | -0- | 307 | | | | | Y | 3 | 5 | 0 | | | -0- |
| 02 | 565 | N | 258 | -0- | -307 | -0- | 12 | 1 | 227 | 2 | Y | 17 | 14 | 0 | | | 3 |
| | | | | | | | 19 | 9 | | | | | | | | | |

WIESEHAN-WALKER GAS UNIT WELL #: 9 RRCID -> 172471 COMPL. DATE 12/29/1998 TOTAL DEPTH 13510 PERF.12246 - 13226

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1230 | N | 1219 | -0- | -11 | -0- | 61 | 1 | 1158 | 2 | Y | -0- | | | | | -0- |
| 10 | 1519 | X | 1406 | -0- | -113 | -0- | 73 | 1 | 1333 | 2 | Y | -0- | | | | | -0- |
| 11 | 1315 | X | 1315 | -0- | -0- | -0- | 67 | 1 | 1248 | 2 | Y | -0- | | | | | -0- |
| 12 | 0 | | 1446 | -0- | 1446 | 1446 | 76 | 1 | 1370 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 1185 | -0- | 1185 | 2631 | 56 | 1 | 1129 | 2 | Y | -0- | | | | | -0- |
| 02 | 3829 | X | 1198 | -0- | -2631 | -0- | 60 | 1 | 1138 | 2 | Y | -0- | | | | | -0- |

DAVIS, W. J. "A" WELL #: 3 RRCID -> 174031 COMPL. DATE 06/15/1999 TOTAL DEPTH 15764 PERF.14336 - 15040

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

PHILLIPS BTLT WELL #: 2 RRCID -> 174806 COMPL. DATE 10/00/2006 TOTAL DEPTH 12667 PERF.10042 - 11274

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

DAVIS, W. J. "A" WELL #: 4 RRCID -> 175052 COMPL. DATE 09/04/2004 TOTAL DEPTH 15580 PERF.14195 - 14215

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 480 | X | 282 | -0- | -198 | -0- | 14 | 1 | 268 | 2 | Y | -0- | | | | | -0- |
| 10 | 31 | N | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

JAVELINA (VICKSBURG CONS.) //CONT.// 45841 050 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
JOHNSON-CYPHER GAS UNIT WELL #: 1 RRCID -> 175991 COMPL. DATE 12/01/1999 TOTAL DEPTH 15508 PERF.13540 - 15188

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1140 | X | 616 | -0- | -524 | -0- | 30 | 1 | 576 | 2 | Y | 9 | 10 | 0 | | | 1 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 10 | 2046 | X | 1056 | -0- | -990 | -0- | 54 | 1 | 983 | 2 | Y | 17 | 16 | 0 | | | 2 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 11 | 1890 | X | 730 | -0- | -1160 | -0- | 37 | 1 | 681 | 2 | Y | 11 | 12 | 0 | | | 1 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 12 | 0 | | 630 | -0- | 630 | 630 | 33 | 1 | 586 | 2 | Y | 10 | 10 | 0 | | | 1 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 01 | 0 | | 873 | -0- | 873 | 1503 | 41 | 1 | 818 | 2 | Y | 13 | 13 | 0 | | | 1 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 02 | 2236 | N | 733 | -0- | -1503 | -0- | 35 | 1 | 665 | 2 | Y | 30 | 26 | 0 | | | 5 |
| | | | | | | | 33 | 9 | | | | | | | | | |

HOPKINS, M. A. GAS UNIT WELL #: 13 RRCID -> 176080 COMPL. DATE 11/23/1999 TOTAL DEPTH 13225 PERF.11937 - 12904

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 7119 | X | 7119 | -0- | -0- | -0- | 144 | 1 | 6872 | 2 | Y | 94 | 90 | 0 | | | 13 |
| | | | | | | | 103 | 9 | | | | | | | | | |
| 10 | 6603 | X | 5499 | -0- | -1104 | -0- | 115 | 1 | 5276 | 2 | Y | 98 | 99 | 0 | | | 12 |
| | | | | | | | 108 | 9 | | | | | | | | | |
| 11 | 6600 | X | 5955 | -0- | -645 | -0- | 148 | 1 | 5705 | 2 | Y | 93 | 96 | 0 | | | 9 |
| | | | | | | | 102 | 9 | | | | | | | | | |
| 12 | 7366 | X | 7366 | -0- | -0- | -0- | 187 | 1 | 7067 | 2 | Y | 102 | 99 | 0 | | | 12 |
| | | | | | | | 112 | 9 | | | | | | | | | |
| *01 | 9020 | X | 9020 | -0- | -0- | -0- | 232 | 1 | 8664 | 2 | Y | 113 | 114 | 0 | | | 11 |
| | | | | | | | 124 | 9 | | | | | | | | | |
| *02 | 6712 | X | 6712 | -0- | -0- | -0- | 173 | 1 | 6427 | 2 | Y | 102 | 95 | 0 | | | 18 |
| | | | | | | | 112 | 9 | | | | | | | | | |

BOSTON TEXAS LAND & TRUST WELL #: 28 RRCID -> 176539 COMPL. DATE 12/07/2005 TOTAL DEPTH 12650 PERF. 9964 - 10082

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 10290 | X | 9850 | -0- | -440 | -0- | 201 | 1 | 9623 | 2 | Y | 24 | 23 | 0 | | | 3 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 10 | 11191 | X | 9515 | -0- | -1676 | -0- | 202 | 1 | 9285 | 2 | Y | 25 | 25 | 0 | | | 3 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 11 | 10830 | X | 9584 | -0- | -1246 | -0- | 242 | 1 | 9317 | 2 | Y | 23 | 24 | 0 | | | 2 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 12 | 11067 | X | 8559 | -0- | -2508 | -0- | 219 | 1 | 8311 | 2 | Y | 26 | 25 | 0 | | | 3 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| *01 | 11067 | X | 9522 | -0- | -1545 | -0- | 248 | 1 | 9242 | 2 | Y | 29 | 29 | 0 | | | 3 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| *02 | 9184 | X | 8736 | -0- | -448 | -0- | 228 | 1 | 8479 | 2 | Y | 26 | 24 | 0 | | | 5 |
| | | | | | | | 29 | 9 | | | | | | | | | |

DAVIS, W. J. "A" WELL #: 5 RRCID -> 177061 COMPL. DATE 03/24/2000 TOTAL DEPTH 15507 PERF.14345 - 14990

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 20596 | X | 20596 | -0- | -0- | -0- | 1026 | 1 | 19540 | 2 | Y | 27 | 28 | 0 | | | 4 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 10 | 22281 | X | 22281 | -0- | -0- | -0- | 1156 | 1 | 21095 | 2 | Y | 27 | 28 | 0 | | | 3 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 11 | 18680 | X | 18680 | -0- | -0- | -0- | 956 | 1 | 17695 | 2 | Y | 26 | 26 | 0 | | | 3 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 12 | 0 | | 20181 | -0- | 20181 | 20181 | 1065 | 1 | 19085 | 2 | Y | 28 | 28 | 0 | | | 3 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 01 | 0 | | 20405 | -0- | 20405 | 40586 | 966 | 1 | 19404 | 2 | Y | 32 | 32 | 0 | | | 3 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 02 | 58685 | X | 18099 | -0- | -40586 | -0- | 908 | 1 | 17160 | 2 | Y | 28 | 26 | 0 | | | 5 |
| | | | | | | | 31 | 9 | | | | | | | | | |

JAVELINA (VICKSBURG CONS.) //CONT.// 45841 050 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
BTLT B WELL #: 3 RRCID -> 177383 COMPL. DATE 04/19/2000 TOTAL DEPTH 11887 PERF.11029 - 11147

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 114 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 114 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 114 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 114 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 114 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 114 |

BTLT A WELL #: 2 RRCID -> 177681 COMPL. DATE 05/27/2000 TOTAL DEPTH 12212 PERF. 9272 - 11476

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1651 | N | 1651 | -0- | -0- | -0- | 1627 | 2 | 24 | 9 | N | 22 | | | 67 |
| 10 | 0 | | 1525 | -0- | 1525 | 1525 | 1506 | 2 | 19 | 9 | N | 17 | | | 84 |
| 11 | 0 | | 1173 | -0- | 1173 | 2698 | 1170 | 2 | 3 | 9 | N | 3 | | | 87 |
| 12 | 0 | | 1051 | -0- | 1051 | 3749 | 1026 | 2 | 25 | 9 | N | 23 | | | 110 |
| 01 | 0 | | 1167 | -0- | 1167 | 4916 | 1161 | 2 | 6 | 9 | N | 5 | | | 115 |
| 02 | 2800 | N | 1563 | -0- | -1237 | 3679 | 1563 | 2 | | | N | -0- | | | 115 |

THEISS ET AL GAS UNIT WELL #: 5 RRCID -> 178201 COMPL. DATE 03/02/2022 TOTAL DEPTH 13388 PERF.11408 - 11641

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |

BTLT A WELL #: 3 RRCID -> 178872 COMPL. DATE 06/13/2000 TOTAL DEPTH 12950 PERF.10560 - 12828

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |

DAVIS, W. J. "A" WELL #: 6 RRCID -> 179431 COMPL. DATE 08/28/2005 TOTAL DEPTH 15300 PERF.14343 - 14767

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |

BOSTON TEXAS LAND & TRUST WELL #: 30 RRCID -> 180173 COMPL. DATE 12/30/2003 TOTAL DEPTH 13700 PERF. 9896 - 9996

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| *01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| *02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |

DARWINA D. JAMIESON WELL #: 1 RRCID -> 180748 COMPL. DATE 01/10/2002 TOTAL DEPTH 14250 PERF.11194 - 12654

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| *01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| *02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |

JAVELINA (VICKSBURG CONS.) //CONT.// 45841 050 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
DIXIE MORTGAGE HOPKINS G.U. WELL #: 9 RRCID -> 181150 COMPL. DATE 03/24/2022 TOTAL DEPTH 12920 PERF.11337 - 11447

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4620 | X | 2900 | -0- | -1720 | -0- | 53 | 1 | 2551 | 2 | Y | 269 | 265 | 0 | | | 38 |
| | | | | | | | 296 | 9 | | | | | | | | | |
| 10 | 4960 | X | 3933 | -0- | -1027 | -0- | 75 | 1 | 3445 | 2 | Y | 375 | 368 | 0 | | | 45 |
| | | | | | | | 413 | 9 | | | | | | | | | |
| 11 | 4800 | X | 3404 | -0- | -1396 | -0- | 76 | 1 | 2932 | 2 | Y | 360 | 369 | 0 | | | 36 |
| | | | | | | | 396 | 9 | | | | | | | | | |
| 12 | 4960 | X | 1406 | -0- | -3554 | -0- | 29 | 1 | 1100 | 2 | Y | 252 | 259 | 0 | | | 29 |
| | | | | | | | 277 | 9 | | | | | | | | | |
| *01 | 4092 | X | 2397 | -0- | -1695 | -0- | 54 | 1 | 1998 | 2 | Y | 314 | 312 | 0 | | | 31 |
| | | | | | | | 345 | 9 | | | | | | | | | |
| *02 | 3556 | X | 2616 | -0- | -940 | -0- | 59 | 1 | 2187 | 2 | Y | 336 | 308 | 0 | | | 59 |
| | | | | | | | 370 | 9 | | | | | | | | | |

BELL WELL #: 2 RRCID -> 181505 COMPL. DATE 09/11/2000 TOTAL DEPTH 13860 PERF.13362 - 13530

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 280 | N | 280 | -0- | -0- | -0- | 280 | 2 | | | N | -0- | | | | | 114 |
| 10 | 0 | | 280 | -0- | 280 | 280 | 280 | 2 | | | N | -0- | | | | | 114 |
| 11 | 0 | | 229 | -0- | 229 | 509 | 229 | 2 | | | N | -0- | | | | | 114 |
| 12 | 0 | | 159 | -0- | 159 | 668 | 159 | 2 | | | N | -0- | | | | | 114 |
| 01 | 0 | | 281 | -0- | 281 | 949 | 281 | 2 | | | N | -0- | | | | | 114 |
| 02 | 1221 | N | 272 | -0- | -949 | -0- | 272 | 2 | | | N | -0- | | | | | 114 |

JAMIESON, DARWINA WELL #: 3 RRCID -> 182484 COMPL. DATE 03/04/2001 TOTAL DEPTH 14317 PERF.11767 - 13864

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3260 | X | 3260 | -0- | -0- | -0- | 3227 | 2 | 33 | 9 | N | 30 | | | | | 152 |
| 10 | 0 | | 3475 | -0- | 3475 | 3475 | 3433 | 2 | 42 | 9 | N | 38 | | | | | 190 |
| 11 | 0 | | 3286 | -0- | 3286 | 6761 | 3249 | 2 | 37 | 9 | N | 34 | | | | | 224 |
| 12 | 0 | | 3195 | -0- | 3195 | 9956 | 3133 | 2 | 62 | 9 | N | 56 | 193 | 1 | | | 87 |
| 01 | 0 | | 3084 | -0- | 3084 | 13040 | 3038 | 2 | 46 | 9 | N | 42 | | | | | 129 |
| 02 | 15936 | X | 2896 | -0- | -13040 | -0- | 2845 | 2 | 51 | 9 | N | 46 | | | | | 175 |

HOPKINS, M. A. GAS UNIT WELL #: 14 RRCID -> 183045 COMPL. DATE 01/04/2005 TOTAL DEPTH 13746 PERF.10780 - 10806

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

DIXIE MORTGAGE-HOPKINS GAS UNIT WELL #: 10 RRCID -> 183285 COMPL. DATE 03/31/2004 TOTAL DEPTH 12693 PERF.10710 - 11110

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 930 | N | 908 | -0- | -22 | -0- | 19 | 1 | 889 | 2 | Y | -0- | | | | | -0- |
| 10 | 837 | N | 653 | -0- | -184 | -0- | 14 | 1 | 639 | 2 | Y | -0- | | | | | -0- |
| 11 | 866 | N | 866 | -0- | -0- | -0- | 22 | 1 | 844 | 2 | Y | -0- | | | | | -0- |
| 12 | 987 | N | 987 | -0- | -0- | -0- | 25 | 1 | 962 | 2 | Y | -0- | | | | | -0- |
| *01 | 756 | N | 756 | -0- | -0- | -0- | 20 | 1 | 736 | 2 | Y | -0- | | | | | -0- |
| *02 | 812 | N | 551 | -0- | -261 | -0- | 14 | 1 | 537 | 2 | Y | -0- | | | | | -0- |

DAVIS, W. J. "A" WELL #: 7 RRCID -> 183393 COMPL. DATE 05/03/2001 TOTAL DEPTH 14655 PERF.14310 - 14330

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

JAVELINA (VICKSBURG CONS.) //CONT.// 45841 050 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
WIESEHAN-WALKER GAS UNIT WELL #: 10 RRCID -> 183778 COMPL. DATE 01/10/2002 TOTAL DEPTH 14067 PERF.12585 - 13600

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 7140 | X | 6175 | -0- | -965 | -0- | 307 | 1 | 5847 | 2 | Y | 19 | 18 | 0 | | | 3 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 10 | 6882 | X | 6348 | -0- | -534 | -0- | 329 | 1 | 5998 | 2 | Y | 19 | 20 | 0 | | | 2 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 11 | 5934 | X | 5934 | -0- | -0- | -0- | 303 | 1 | 5610 | 2 | Y | 19 | 19 | 0 | | | 2 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 12 | 0 | | 6190 | -0- | 6190 | 6190 | 326 | 1 | 5842 | 2 | Y | 20 | 20 | 0 | | | 2 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 01 | 0 | | 6103 | -0- | 6103 | 12293 | 288 | 1 | 5790 | 2 | Y | 23 | 23 | 0 | | | 2 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 02 | 17734 | X | 5441 | -0- | -12293 | -0- | 272 | 1 | 5146 | 2 | Y | 21 | 19 | 0 | | | 4 |
| | | | | | | | 23 | 9 | | | | | | | | | |

HOPKINS, M. A. GAS UNIT WELL #: 15 RRCID -> 185377 COMPL. DATE 04/23/2002 TOTAL DEPTH 12850 PERF.10050 - 12460

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 464 | N | 464 | -0- | -0- | -0- | 23 | 1 | 441 | 2 | Y | -0- | | | | | -0- |
| 10 | 500 | N | 500 | -0- | -0- | -0- | 26 | 1 | 474 | 2 | Y | -0- | | | | | -0- |
| 11 | 456 | N | 456 | -0- | -0- | -0- | 23 | 1 | 433 | 2 | Y | -0- | | | | | -0- |
| 12 | 0 | | 494 | -0- | 494 | 494 | 26 | 1 | 468 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 398 | -0- | 398 | 892 | 19 | 1 | 379 | 2 | Y | -0- | | | | | -0- |
| 02 | 1329 | N | 437 | -0- | -892 | -0- | 22 | 1 | 415 | 2 | Y | -0- | | | | | -0- |

DAVIS, M. A. WELL #: 1 RRCID -> 186041 COMPL. DATE 06/23/2005 TOTAL DEPTH 15683 PERF.12743 - 15447

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1007 | N | 1007 | -0- | -0- | -0- | 1007 | 2 | | | N | -0- | | | | | 130 |
| 10 | 0 | | 897 | -0- | 897 | 897 | 897 | 2 | | | N | -0- | | | | | 130 |
| 11 | 0 | | 642 | -0- | 642 | 1539 | 642 | 2 | | | N | -0- | | | | | 130 |
| 12 | 0 | | 696 | -0- | 696 | 2235 | 696 | 2 | | | N | -0- | | | | | 130 |
| 01 | 0 | | 615 | -0- | 615 | 2850 | 615 | 2 | | | N | -0- | | | | | 130 |
| 02 | 2800 | N | 450 | -0- | -2350 | 500 | 450 | 2 | | | N | -0- | | | | | 130 |

DIXIE MORTGAGE-HOPKINS GAS UNIT WELL #: 11 RRCID -> 186042 COMPL. DATE 11/05/2009 TOTAL DEPTH 13250 PERF.11070 - 11076

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

DAVIS, W. J. "A" WELL #: 8 RRCID -> 186314 COMPL. DATE 05/23/2003 TOTAL DEPTH 15500 PERF.14680 - 14700

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

JAVELINA (VICKSBURG CONS.) //CONT.// 45841 050 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
DAVIS, W.J. WELL #: 12 RRCID -> 186797 COMPL. DATE 12/10/2001 TOTAL DEPTH 14250 PERF.12106 - 12454

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5310 | X | 4715 | -0- | -595 | -0- | 223 | 1 | 4255 | 2 | Y | 215 | 207 | 0 | | | 30 |
| | | | | | | | 237 | 9 | | | | | | | | | |
| 10 | 5301 | X | 4907 | -0- | -394 | -0- | 242 | 1 | 4417 | 2 | Y | 225 | 228 | 0 | | | 27 |
| | | | | | | | 248 | 9 | | | | | | | | | |
| 11 | 4590 | X | 3915 | -0- | -675 | -0- | 189 | 1 | 3504 | 2 | Y | 202 | 209 | 0 | | | 20 |
| | | | | | | | 222 | 9 | | | | | | | | | |
| 12 | 0 | | 3854 | -0- | 3854 | 3854 | 191 | 1 | 3426 | 2 | Y | 215 | 210 | 0 | | | 25 |
| | | | | | | | 237 | 9 | | | | | | | | | |
| 01 | 0 | | 4251 | -0- | 4251 | 8105 | 189 | 1 | 3799 | 2 | Y | 239 | 241 | 0 | | | 23 |
| | | | | | | | 263 | 9 | | | | | | | | | |
| 02 | 12663 | X | 4558 | -0- | -8105 | -0- | 216 | 1 | 4082 | 2 | Y | 236 | 217 | 0 | | | 42 |
| | | | | | | | 260 | 9 | | | | | | | | | |

JAMIESON, DARWINA WELL #: 2 RRCID -> 187242 COMPL. DATE 03/27/2020 TOTAL DEPTH 14360 PERF.10215 - 11682

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3120 | X | 2827 | -0- | -293 | -0- | 58 | 1 | 2769 | 2 | Y | -0- | | | | | -0- |
| 10 | 3255 | X | 2917 | -0- | -338 | -0- | 62 | 1 | 2855 | 2 | Y | -0- | | | | | -0- |
| 11 | 3150 | X | 2847 | -0- | -303 | -0- | 72 | 1 | 2775 | 2 | Y | -0- | | | | | -0- |
| 12 | 3224 | X | 2821 | -0- | -403 | -0- | 73 | 1 | 2748 | 2 | Y | -0- | | | | | -0- |
| *01 | 3038 | X | 2782 | -0- | -256 | -0- | 73 | 1 | 2709 | 2 | Y | -0- | | | | | -0- |
| *02 | 2660 | X | 2485 | -0- | -175 | -0- | 65 | 1 | 2420 | 2 | Y | -0- | | | | | -0- |

HOPKINS, M. A. GAS UNIT WELL #: 16 RRCID -> 187244 COMPL. DATE 11/17/2007 TOTAL DEPTH 12720 PERF.10182 - 10404

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2187 | N | 2187 | -0- | -0- | -0- | 109 | 1 | 2078 | 2 | Y | -0- | | | | | -0- |
| 10 | 2268 | N | 2268 | -0- | -0- | -0- | 118 | 1 | 2150 | 2 | Y | -0- | | | | | -0- |
| 11 | 2181 | N | 2181 | -0- | -0- | -0- | 112 | 1 | 2069 | 2 | Y | -0- | | | | | -0- |
| 12 | 0 | | 2273 | -0- | 2273 | 2273 | 120 | 1 | 2153 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 2244 | -0- | 2244 | 4517 | 106 | 1 | 2138 | 2 | Y | -0- | | | | | -0- |
| 02 | 2800 | N | 1988 | -0- | -812 | 3705 | 100 | 1 | 1888 | 2 | Y | -0- | | | | | -0- |

WIESEHAN-WALKER GAS UNIT WELL #: 11 RRCID -> 187343 COMPL. DATE 04/16/2002 TOTAL DEPTH 12677 PERF.11948 - 12470

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 7110 | X | 6568 | -0- | -542 | -0- | 324 | 1 | 6167 | 2 | Y | 70 | 67 | 0 | | | 10 |
| | | | | | | | 77 | 9 | | | | | | | | | |
| 10 | 7719 | X | 5926 | -0- | -1793 | -0- | 304 | 1 | 5543 | 2 | Y | 72 | 73 | 0 | | | 9 |
| | | | | | | | 79 | 9 | | | | | | | | | |
| 11 | 6480 | X | 5031 | -0- | -1449 | -0- | 254 | 1 | 4700 | 2 | Y | 70 | 72 | 0 | | | 7 |
| | | | | | | | 77 | 9 | | | | | | | | | |
| 12 | 0 | | 5702 | -0- | 5702 | 5702 | 297 | 1 | 5321 | 2 | Y | 76 | 74 | 0 | | | 9 |
| | | | | | | | 84 | 9 | | | | | | | | | |
| 01 | 0 | | 6066 | -0- | 6066 | 11768 | 283 | 1 | 5689 | 2 | Y | 85 | 86 | 0 | | | 8 |
| | | | | | | | 94 | 9 | | | | | | | | | |
| 02 | 17215 | X | 5447 | -0- | -11768 | -0- | 270 | 1 | 5093 | 2 | Y | 76 | 71 | 0 | | | 13 |
| | | | | | | | 84 | 9 | | | | | | | | | |

DIXIE MORTGAGE-HOPKINS GAS UNIT WELL #: 12 RRCID -> 188022 COMPL. DATE 08/02/2006 TOTAL DEPTH 13300 PERF.11024 - 11190

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 780 | X | 542 | -0- | -238 | -0- | 10 | 1 | 460 | 2 | Y | 65 | 62 | 0 | | | 9 |
| | | | | | | | 72 | 9 | | | | | | | | | |
| 10 | 1457 | N | 410 | -0- | -1047 | -0- | 8 | 1 | 378 | 2 | Y | 22 | 28 | 0 | | | 3 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 11 | 840 | N | 247 | -0- | -593 | -0- | 6 | 1 | 230 | 2 | Y | 10 | 12 | 0 | | | 1 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 12 | 558 | N | 535 | -0- | -23 | -0- | 13 | 1 | 487 | 2 | Y | 32 | 29 | 0 | | | 4 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| *01 | 484 | N | 484 | -0- | -0- | -0- | 11 | 1 | 421 | 2 | Y | 47 | 46 | 0 | | | 5 |
| | | | | | | | 52 | 9 | | | | | | | | | |
| *02 | 424 | N | 424 | -0- | -0- | -0- | 11 | 1 | 394 | 2 | Y | 17 | 19 | 0 | | | 3 |
| | | | | | | | 19 | 9 | | | | | | | | | |

JAVELINA (VICKSBURG CONS.) //CONT.// 45841 050 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
DAVIS, W. J. "A" WELL #: 9 RRCID -> 188205 COMPL. DATE 07/26/2022 TOTAL DEPTH 14780 PERF.14328 - 14523

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3000 | N | 40615 | -0- | 37615 | 81645 | 2026 | 1 | 38589 | 2 | Y | -0- | | | | | -0- |
| 10 | 123928 | X | 42283 | -0- | -81645 | -0- | 2197 | 1 | 40086 | 2 | Y | -0- | | | | | -0- |
| 11 | 42870 | X | 37729 | -0- | -5141 | -0- | 1934 | 1 | 35795 | 2 | Y | -0- | | | | | -0- |
| 12 | 0 | | 38148 | -0- | 38148 | 38148 | 2017 | 1 | 36131 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 36757 | -0- | 36757 | 74905 | 1743 | 1 | 35014 | 2 | Y | -0- | | | | | -0- |
| 02 | 106994 | X | 32089 | -0- | -74905 | -0- | 1613 | 1 | 30476 | 2 | Y | -0- | | | | | -0- |

BOSTON TEXAS LAND & TRUST WELL #: 33 RRCID -> 189963 COMPL. DATE 10/12/2007 TOTAL DEPTH 16970 PERF.11823 - 12125

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

HOPKINS, M. A. GAS UNIT WELL #: 17 RRCID -> 190227 COMPL. DATE 07/17/2019 TOTAL DEPTH 12700 PERF.10302 - 10348

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 12420 | X | 10702 | -0- | -1718 | -0- | 534 | 1 | 10168 | 2 | Y | -0- | | | | | -0- |
| 10 | 12493 | X | 11227 | -0- | -1266 | -0- | 583 | 1 | 10644 | 2 | Y | -0- | | | | | -0- |
| 11 | 10354 | X | 10354 | -0- | -0- | -0- | 531 | 1 | 9823 | 2 | Y | -0- | | | | | -0- |
| 12 | 0 | | 10723 | -0- | 10723 | 10723 | 567 | 1 | 10156 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 10510 | -0- | 10510 | 21233 | 498 | 1 | 10012 | 2 | Y | -0- | | | | | -0- |
| 02 | 30467 | X | 9234 | -0- | -21233 | -0- | 464 | 1 | 8770 | 2 | Y | -0- | | | | | -0- |

BOSTON TEXAS LAND & TRUST WELL #: 34 RRCID -> 190253 COMPL. DATE 03/10/2006 TOTAL DEPTH 13304 PERF.10744 - 10800

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 210 | N | 205 | -0- | -5 | -0- | 4 | 1 | 201 | 2 | Y | -0- | | | | | -0- |
| 10 | 186 | N | 182 | -0- | -4 | -0- | 4 | 1 | 178 | 2 | Y | -0- | | | | | -0- |
| 11 | 210 | N | 133 | -0- | -77 | -0- | 3 | 1 | 130 | 2 | Y | -0- | | | | | -0- |
| 12 | 217 | N | 200 | -0- | -17 | -0- | 5 | 1 | 195 | 2 | Y | -0- | | | | | -0- |
| *01 | 195 | N | 195 | -0- | -0- | -0- | 5 | 1 | 190 | 2 | Y | -0- | | | | | -0- |
| *02 | 162 | N | 162 | -0- | -0- | -0- | 4 | 1 | 158 | 2 | Y | -0- | | | | | -0- |

THEISS ET AL GAS UNIT WELL #: 6 RRCID -> 190363 COMPL. DATE 08/07/2003 TOTAL DEPTH 14679 PERF.12788 - 12956

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BOSTON TEXAS LAND & TRUST WELL #: 35 RRCID -> 191126 COMPL. DATE 11/13/2002 TOTAL DEPTH 13100 PERF.12314 - 12618

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 6780 | X | 6043 | -0- | -737 | -0- | 123 22 | 1 9 | 5898 | 2 | Y | 20 | 19 | 0 | | | 3 |
| 10 | 7006 | X | 6405 | -0- | -601 | -0- | 136 22 | 1 9 | 6247 | 2 | Y | 20 | 21 | 0 | | | 2 |
| 11 | 6780 | X | 6637 | -0- | -143 | -0- | 167 22 | 1 9 | 6448 | 2 | Y | 20 | 20 | 0 | | | 2 |
| 12 | 6417 | X | 5697 | -0- | -720 | -0- | 146 22 | 1 9 | 5529 | 2 | Y | 20 | 20 | 0 | | | 2 |
| *01 | 6417 | X | 6063 | -0- | -354 | -0- | 158 25 | 1 9 | 5880 | 2 | Y | 23 | 23 | 0 | | | 2 |
| *02 | 6188 | X | 5112 | -0- | -1076 | -0- | 133 23 | 1 9 | 4956 | 2 | Y | 21 | 19 | 0 | | | 4 |

JAVELINA (VICKSBURG CONS.) //CONT.// 45841 050 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
BOSTON TEXAS LAND & TRUST WELL #: 36 RRCID -> 192177 COMPL. DATE 02/24/2007 TOTAL DEPTH 13115 PERF.11934 - 11950

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | 1672 | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | 1672 | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | 1672 | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | 1672 | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | 1672 | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | 1672 | | | | | Y | -0- | | | | | -0- |

JAMIESON, DARWINA WELL #: 4 RRCID -> 192410 COMPL. DATE 04/11/2019 TOTAL DEPTH 14200 PERF.10668 - 10878

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3420 | X | 3100 | -0- | -320 | -0- | 63 | 1 | 3037 | 2 | N | -0- | | | | | -0- |
| 10 | 3534 | X | 3174 | -0- | -360 | -0- | 67 | 1 | 3107 | 2 | N | -0- | | | | | -0- |
| 11 | 3420 | X | 1924 | -0- | -1496 | -0- | 49 | 1 | 1875 | 2 | N | -0- | | | | | -0- |
| 12 | 3503 | X | 2495 | -0- | -1008 | -0- | 64 | 1 | 2431 | 2 | N | -0- | | | | | -0- |
| *01 | 3348 | X | 2214 | -0- | -1134 | -0- | 58 | 1 | 2156 | 2 | N | -0- | | | | | -0- |
| *02 | 3186 | X | 3186 | -0- | -0- | -0- | 83 | 1 | 3103 | 2 | N | -0- | | | | | -0- |

BOSTON TEXAS LAND & TRUST WELL #: 37 RRCID -> 193892 COMPL. DATE 04/22/2003 TOTAL DEPTH 13075 PERF.11614 - 11780

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1080 | N | 966 | -0- | -114 | -0- | 20 | 1 | 946 | 2 | Y | -0- | | | | | -0- |
| 10 | 1209 | N | 953 | -0- | -256 | -0- | 20 | 1 | 933 | 2 | Y | -0- | | | | | -0- |
| 11 | 1037 | N | 1037 | -0- | -0- | -0- | 26 | 1 | 1011 | 2 | Y | -0- | | | | | -0- |
| 12 | 992 | N | 937 | -0- | -55 | -0- | 24 | 1 | 913 | 2 | Y | -0- | | | | | -0- |
| *01 | 961 | N | 732 | -0- | -229 | -0- | 19 | 1 | 713 | 2 | Y | -0- | | | | | -0- |
| *02 | 980 | N | 667 | -0- | -313 | -0- | 17 | 1 | 650 | 2 | Y | -0- | | | | | -0- |

DIXIE MORTGAGE-HOPKINS GAS UNIT WELL #: 14 RRCID -> 195073 COMPL. DATE 12/01/2004 TOTAL DEPTH 12828 PERF.12704 - 12719

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BOSTON TEXAS LAND & TRUST WELL #: 38 RRCID -> 195359 COMPL. DATE 07/13/2003 TOTAL DEPTH 13450 PERF.11646 - 13080

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 480 | N | 152 | -0- | -328 | -0- | 3 | 1 | 149 | 2 | Y | -0- | | | | | -0- |
| 10 | 310 | N | 215 | -0- | -95 | -0- | 5 | 1 | 210 | 2 | Y | -0- | | | | | -0- |
| 11 | 180 | N | 73 | -0- | -107 | -0- | 2 | 1 | 71 | 2 | Y | -0- | | | | | -0- |
| 12 | 1110 | N | 1110 | -0- | -0- | -0- | 29 | 1 | 1081 | 2 | Y | -0- | | | | | -0- |
| *01 | 219 | N | 219 | -0- | -0- | -0- | 6 | 1 | 213 | 2 | Y | -0- | | | | | -0- |
| *02 | 119 | N | 119 | -0- | -0- | -0- | 3 | 1 | 116 | 2 | Y | -0- | | | | | -0- |

BOSTON TEXAS LAND & TRUST WELL #: 39 RRCID -> 196729 COMPL. DATE 11/09/2009 TOTAL DEPTH 13218 PERF.10200 - 10272

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

DAVIS, W.J. WELL #: 14 RRCID -> 198514 COMPL. DATE 12/18/2003 TOTAL DEPTH 14220 PERF.11601 - 12392

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1770 | X | 1522 | -0- | -248 | -0- | 76 | 1 | 1446 | 2 | Y | -0- | | | | | -0- |
| 10 | 1728 | N | 1728 | -0- | -0- | -0- | 90 | 1 | 1638 | 2 | Y | -0- | | | | | -0- |
| 11 | 1658 | N | 1658 | -0- | -0- | -0- | 85 | 1 | 1573 | 2 | Y | -0- | | | | | -0- |
| 12 | 0 | | 1906 | -0- | 1906 | 1906 | 101 | 1 | 1805 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 2018 | -0- | 2018 | 3924 | 96 | 1 | 1922 | 2 | Y | -0- | | | | | -0- |
| 02 | 2800 | N | 1818 | -0- | -982 | 2942 | 91 | 1 | 1727 | 2 | Y | -0- | | | | | -0- |

JAVELINA (VICKSBURG CONS.) //CONT.// 45841 050 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
BOSTON TEXAS LAND & TRUST WELL #: 40 RRCID -> 200065 COMPL. DATE N/A TOTAL DEPTH 13300 PERF.10050 - 10624

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2049 | N | 2049 | -0- | -0- | -0- | 42 | 1 | 2007 | 2 | Y | -0- | | | | | -0- |
| 10 | 1178 | N | 977 | -0- | -201 | -0- | 21 | 1 | 956 | 2 | Y | -0- | | | | | -0- |
| 11 | 1140 | N | 962 | -0- | -178 | -0- | 24 | 1 | 938 | 2 | Y | -0- | | | | | -0- |
| 12 | 1178 | N | 950 | -0- | -228 | -0- | 24 | 1 | 926 | 2 | Y | -0- | | | | | -0- |
| *01 | 992 | N | 918 | -0- | -74 | -0- | 24 | 1 | 894 | 2 | Y | -0- | | | | | -0- |
| *02 | 896 | N | 823 | -0- | -73 | -0- | 22 | 1 | 801 | 2 | Y | -0- | | | | | -0- |

BELL WELL #: 3 RRCID -> 200532 COMPL. DATE 02/28/2004 TOTAL DEPTH 14376 PERF.12264 - 13642

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1923 | N | 1923 | -0- | -0- | -0- | 1805 | 2 | 118 | 9 | N | 107 | 188 | 1 | | | 201 |
| 10 | 0 | | 2034 | -0- | 2034 | 2034 | 1940 | 2 | 94 | 9 | N | 85 | | | | | 286 |
| 11 | 0 | | 1990 | -0- | 1990 | 4024 | 1896 | 2 | 94 | 9 | N | 85 | | | | | 371 |
| 12 | 0 | | 2004 | -0- | 2004 | 6028 | 1895 | 2 | 109 | 9 | N | 99 | 191 | 1 | | | 279 |
| 01 | 0 | | 1915 | -0- | 1915 | 7943 | 1802 | 2 | 113 | 9 | N | 103 | 134 | 1 | | | 248 |
| 02 | 2800 | N | 1713 | -0- | -1087 | 6856 | 1618 | 2 | 95 | 9 | N | 86 | 195 | 1 | | | 139 |

BOSTON TEXAS LAND & TRUST WELL #: 41 RRCID -> 201080 COMPL. DATE 11/03/2013 TOTAL DEPTH 12415 PERF.10050 - 10060

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 150 | N | 83 | -0- | -67 | -0- | 2 | 1 | 81 | 2 | Y | -0- | | | | | -0- |
| 10 | 124 | N | 80 | -0- | -44 | -0- | 2 | 1 | 78 | 2 | Y | -0- | | | | | -0- |
| 11 | 120 | N | 56 | -0- | -64 | -0- | 1 | 1 | 55 | 2 | Y | -0- | | | | | -0- |
| 12 | 93 | N | 56 | -0- | -37 | -0- | 1 | 1 | 55 | 2 | Y | -0- | | | | | -0- |
| *01 | 93 | N | 43 | -0- | -50 | -0- | 1 | 1 | 42 | 2 | Y | -0- | | | | | -0- |
| *02 | 56 | N | 10 | -0- | -46 | -0- | 10 | 2 | | | Y | -0- | | | | | -0- |

WIESEHAN-WALKER GAS UNIT WELL #: 12 RRCID -> 202163 COMPL. DATE 03/28/2016 TOTAL DEPTH 13545 PERF.11495 - 11641

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 270 | X | -0- | -0- | -270 | -0- | | | | | Y | 110 | 105 | 0 | | | 15 |
| 10 | 424 | N | 424 | -0- | -0- | -0- | 19 | 1 | 340 | 2 | Y | 59 | 67 | 0 | | | 7 |
| | | | | | | | 65 | 9 | | | | | | | | | |
| 11 | 292 | N | 292 | -0- | -0- | -0- | 14 | 1 | 257 | 2 | Y | 19 | 24 | 0 | | | 2 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 12 | 0 | | 83 | -0- | 83 | 83 | 4 | 1 | 73 | 2 | Y | 5 | 6 | 0 | | | 1 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 01 | 0 | | 288 | -0- | 288 | 371 | 12 | 1 | 250 | 2 | Y | 24 | 23 | 0 | | | 2 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 02 | 517 | N | 146 | -0- | -371 | -0- | 5 | 1 | 96 | 2 | Y | 41 | 36 | 0 | | | 7 |
| | | | | | | | 45 | 9 | | | | | | | | | |

BOSTON TEXAS LAND & TRUST WELL #: 43 RRCID -> 202736 COMPL. DATE 02/11/2020 TOTAL DEPTH 13120 PERF.10474 - 12422

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3450 | X | 3443 | -0- | -7 | -0- | 70 | 1 | 3373 | 2 | Y | -0- | | | | | -0- |
| 10 | 3844 | X | 3526 | -0- | -318 | -0- | 75 | 1 | 3451 | 2 | Y | -0- | | | | | -0- |
| 11 | 3720 | X | 3549 | -0- | -171 | -0- | 90 | 1 | 3459 | 2 | Y | -0- | | | | | -0- |
| 12 | 3844 | X | 3599 | -0- | -245 | -0- | 93 | 1 | 3506 | 2 | Y | -0- | | | | | -0- |
| *01 | 3720 | X | 3555 | -0- | -165 | -0- | 93 | 1 | 3462 | 2 | Y | -0- | | | | | -0- |
| *02 | 3304 | X | 3095 | -0- | -209 | -0- | 81 | 1 | 3014 | 2 | Y | -0- | | | | | -0- |

BOSTON TEXAS LAND & TRUST WELL #: 42 RRCID -> 202990 COMPL. DATE 05/20/2004 TOTAL DEPTH 12473 PERF.11778 - 11858

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

JAVELINA (VICKSBURG CONS.) //CONT.// 45841 050 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
DIXIE MORTGAGE-HOPKINS GAS UNIT WELL #: 15 RRCID -> 203553 COMPL. DATE 05/11/2021 TOTAL DEPTH 13347 PERF.11320 - 11660

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BOSTON TEXAS LAND & TRUST WELL #: 44 RRCID -> 204585 COMPL. DATE 12/15/2008 TOTAL DEPTH 13150 PERF.11950 - 12763

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 300 | X | 285 | -0- | -15 | -0- | 6 | 1 | 279 | 2 | Y | -0- | | | | | -0- |
| 10 | 310 | N | 210 | -0- | -100 | -0- | 4 | 1 | 206 | 2 | Y | -0- | | | | | -0- |
| 11 | 304 | N | 304 | -0- | -0- | -0- | 8 | 1 | 296 | 2 | Y | -0- | | | | | -0- |
| 12 | 310 | N | 195 | -0- | -115 | -0- | 5 | 1 | 190 | 2 | Y | -0- | | | | | -0- |
| *01 | 283 | N | 283 | -0- | -0- | -0- | 7 | 1 | 276 | 2 | Y | -0- | | | | | -0- |
| *02 | 280 | N | 204 | -0- | -76 | -0- | 5 | 1 | 199 | 2 | Y | -0- | | | | | -0- |

BOSTON TEXAS LAND & TRUST WELL #: 45 RRCID -> 205913 COMPL. DATE 12/31/2009 TOTAL DEPTH 12900 PERF.10500 - 10508

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2434 | X | 2434 | -0- | -0- | -0- | 49 | 1 | 2354 | 2 | Y | 28 | 27 | 0 | | | 4 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 10 | 2135 | N | 2135 | -0- | -0- | -0- | 45 | 1 | 2060 | 2 | Y | 27 | 28 | 0 | | | 3 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 11 | 2187 | N | 2187 | -0- | -0- | -0- | 54 | 1 | 2099 | 2 | Y | 31 | 31 | 0 | | | 3 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 12 | 2327 | N | 2327 | -0- | -0- | -0- | 59 | 1 | 2228 | 2 | Y | 36 | 35 | 0 | | | 4 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| *01 | 1977 | N | 1977 | -0- | -0- | -0- | 51 | 1 | 1887 | 2 | Y | 35 | 36 | 0 | | | 3 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| *02 | 1862 | N | 1862 | -0- | -0- | -0- | 48 | 1 | 1778 | 2 | Y | 33 | 30 | 0 | | | 6 |
| | | | | | | | 36 | 9 | | | | | | | | | |

THEISS ET AL GAS UNIT WELL #: 7 RRCID -> 207563 COMPL. DATE 03/11/2005 TOTAL DEPTH 14390 PERF.12500 - 12800

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2532 | N | 2532 | -0- | -0- | -0- | 126 | 1 | 2406 | 2 | Y | -0- | | | | | -0- |
| 10 | 2486 | N | 2486 | -0- | -0- | -0- | 129 | 1 | 2357 | 2 | Y | -0- | | | | | -0- |
| 11 | 2641 | N | 2641 | -0- | -0- | -0- | 135 | 1 | 2506 | 2 | Y | -0- | | | | | -0- |
| 12 | 0 | | 2409 | -0- | 2409 | 2409 | 127 | 1 | 2282 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 2242 | -0- | 2242 | 4651 | 106 | 1 | 2136 | 2 | Y | -0- | | | | | -0- |
| 02 | 2800 | N | 1982 | -0- | -818 | 3833 | 100 | 1 | 1882 | 2 | Y | -0- | | | | | -0- |

BOSTON TEXAS LAND & TRUST WELL #: 46 RRCID -> 208623 COMPL. DATE 05/16/2005 TOTAL DEPTH 12800 PERF.11740 - 11746

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 840 | N | 784 | -0- | -56 | -0- | 16 | 1 | 768 | 2 | Y | -0- | | | | | -0- |
| 10 | 874 | N | 874 | -0- | -0- | -0- | 19 | 1 | 855 | 2 | Y | -0- | | | | | -0- |
| 11 | 753 | N | 753 | -0- | -0- | -0- | 19 | 1 | 734 | 2 | Y | -0- | | | | | -0- |
| 12 | 730 | N | 730 | -0- | -0- | -0- | 19 | 1 | 711 | 2 | Y | -0- | | | | | -0- |
| *01 | 1006 | N | 1006 | -0- | -0- | -0- | 26 | 1 | 980 | 2 | Y | -0- | | | | | -0- |
| *02 | 983 | N | 983 | -0- | -0- | -0- | 26 | 1 | 957 | 2 | Y | -0- | | | | | -0- |

JAVELINA (VICKSBURG CONS.) //CONT.// 45841 050 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
BOSTON TEXAS LAND & TRUST WELL #: 49 RRCID -> 209709 COMPL. DATE 01/27/2021 TOTAL DEPTH 13000 PERF.10394 - 12540

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 6150 | X | 5927 | -0- | -223 | -0- | 121 | 1 | 5776 | 2 | Y | 27 | 26 | 0 | | | 4 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 10 | 6159 | X | 6159 | -0- | -0- | -0- | 130 | 1 | 5998 | 2 | Y | 28 | 29 | 0 | | | 3 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 11 | 5993 | X | 5993 | -0- | -0- | -0- | 151 | 1 | 5811 | 2 | Y | 28 | 28 | 0 | | | 3 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 12 | 6076 | X | 6035 | -0- | -41 | -0- | 154 | 1 | 5849 | 2 | Y | 29 | 29 | 0 | | | 3 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| *01 | 6076 | X | 5857 | -0- | -219 | -0- | 152 | 1 | 5668 | 2 | Y | 34 | 34 | 0 | | | 3 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| *02 | 5488 | X | 5240 | -0- | -248 | -0- | 136 | 1 | 5071 | 2 | Y | 30 | 28 | 0 | | | 5 |
| | | | | | | | 33 | 9 | | | | | | | | | |

THEISS ET AL GAS UNIT WELL #: 8 RRCID -> 209875 COMPL. DATE 12/29/2005 TOTAL DEPTH 14310 PERF.12460 - 12766

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1745 | N | 1745 | -0- | -0- | -0- | 87 | 1 | 1658 | 2 | Y | -0- | | | | | -0- |
| 10 | 1817 | N | 1817 | -0- | -0- | -0- | 94 | 1 | 1723 | 2 | Y | -0- | | | | | -0- |
| 11 | 1691 | N | 1691 | -0- | -0- | -0- | 87 | 1 | 1604 | 2 | Y | -0- | | | | | -0- |
| 12 | 0 | | 1763 | -0- | 1763 | 1763 | 93 | 1 | 1670 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 1752 | -0- | 1752 | 3515 | 83 | 1 | 1669 | 2 | Y | -0- | | | | | -0- |
| 02 | 2800 | N | 1559 | -0- | -1241 | 2274 | 78 | 1 | 1481 | 2 | Y | -0- | | | | | -0- |

HOPKINS, M. A. GAS UNIT WELL #: 18 RRCID -> 210394 COMPL. DATE 07/21/2019 TOTAL DEPTH 12650 PERF. 9948 - 10386

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2311 | X | 2311 | -0- | -0- | -0- | 47 | 1 | 2264 | 2 | Y | -0- | | | | | -0- |
| 10 | 2591 | N | 2591 | -0- | -0- | -0- | 55 | 1 | 2536 | 2 | Y | -0- | | | | | -0- |
| 11 | 2111 | N | 2111 | -0- | -0- | -0- | 53 | 1 | 2058 | 2 | Y | -0- | | | | | -0- |
| 12 | 2387 | N | 2214 | -0- | -173 | -0- | 57 | 1 | 2157 | 2 | Y | -0- | | | | | -0- |
| *01 | 2387 | N | 2307 | -0- | -80 | -0- | 60 | 1 | 2247 | 2 | Y | -0- | | | | | -0- |
| *02 | 1992 | N | 1992 | -0- | -0- | -0- | 52 | 1 | 1940 | 2 | Y | -0- | | | | | -0- |

DIXIE MORTGAGE-HOPKINS GAS UNIT WELL #: 16 RRCID -> 211583 COMPL. DATE 07/16/2022 TOTAL DEPTH 12861 PERF.10918 - 12790

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | | 57212 | -0- | 57212 | 205281 | 1171 | 1 | 56041 | 2 | Y | -0- | | | | | -0- |
| 10 | 259142 | X | 53861 | -0- | -205281 | -0- | 1144 | 1 | 52717 | 2 | Y | -0- | | | | | -0- |
| 11 | 73500 | X | 57064 | -0- | -16436 | -0- | 2925 | 1 | 54139 | 2 | Y | -0- | | | | | -0- |
| 12 | 75950 | X | 50108 | -0- | -25842 | -0- | 2649 | 1 | 47459 | 2 | Y | -0- | | | | | -0- |
| *01 | 75950 | X | 50289 | -0- | -25661 | -0- | 2385 | 1 | 47904 | 2 | Y | -0- | | | | | -0- |
| *02 | 53396 | X | 44486 | -0- | -8910 | -0- | 2237 | 1 | 42249 | 2 | Y | -0- | | | | | -0- |

THEISS ET AL GAS UNIT WELL #: 9 RRCID -> 212792 COMPL. DATE 06/14/2005 TOTAL DEPTH 14568 PERF.13188 - 13278

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

JAVELINA (VICKSBURG CONS.) //CONT.// 45841 050 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
BOSTON TEXAS LAND & TRUST WELL #: 50 RRCID -> 214125 COMPL. DATE 02/21/2020 TOTAL DEPTH 12700 PERF.10422 - 12410

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5760 | X | 5385 | -0- | -375 | -0- | 105 | 1 | 5012 | 2 | Y | 244 | 235 | 0 | | | 34 |
| | | | | | | | 268 | 9 | | | | | | | | | |
| 10 | 5921 | X | 5444 | -0- | -477 | -0- | 110 | 1 | 5052 | 2 | Y | 256 | 259 | 0 | | | 31 |
| | | | | | | | 282 | 9 | | | | | | | | | |
| 11 | 5730 | X | 5172 | -0- | -558 | -0- | 124 | 1 | 4778 | 2 | Y | 245 | 251 | 0 | | | 25 |
| | | | | | | | 270 | 9 | | | | | | | | | |
| 12 | 5828 | X | 4576 | -0- | -1252 | -0- | 111 | 1 | 4190 | 2 | Y | 250 | 246 | 0 | | | 29 |
| | | | | | | | 275 | 9 | | | | | | | | | |
| *01 | 5828 | X | 4266 | -0- | -1562 | -0- | 103 | 1 | 3847 | 2 | Y | 287 | 288 | 0 | | | 28 |
| | | | | | | | 316 | 9 | | | | | | | | | |
| *02 | 5040 | X | 4279 | -0- | -761 | -0- | 104 | 1 | 3881 | 2 | Y | 267 | 248 | 0 | | | 47 |
| | | | | | | | 294 | 9 | | | | | | | | | |

BOSTON TEXAS LAND & TRUST WELL #: 51 RRCID -> 215084 COMPL. DATE 01/16/2012 TOTAL DEPTH 13115 PERF.10483 - 10503

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3503 | X | 3503 | -0- | -0- | -0- | 72 | 1 | 3431 | 2 | Y | -0- | | | | | -0- |
| 10 | 3253 | X | 3253 | -0- | -0- | -0- | 69 | 1 | 3184 | 2 | Y | -0- | | | | | -0- |
| 11 | 2970 | X | 1349 | -0- | -1621 | -0- | 34 | 1 | 1315 | 2 | Y | -0- | | | | | -0- |
| 12 | 3069 | X | 972 | -0- | -2097 | -0- | 25 | 1 | 947 | 2 | Y | -0- | | | | | -0- |
| *01 | 3069 | X | 624 | -0- | -2445 | -0- | 16 | 1 | 608 | 2 | Y | -0- | | | | | -0- |
| *02 | 2772 | X | 527 | -0- | -2245 | -0- | 14 | 1 | 513 | 2 | Y | -0- | | | | | -0- |

DIXIE MORTGAGE-HOPKINS GAS UNIT WELL #: 17 RRCID -> 215182 COMPL. DATE 02/26/2016 TOTAL DEPTH 13100 PERF.10108 - 10179

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4590 | X | 4169 | -0- | -421 | -0- | 85 | 1 | 4084 | 2 | Y | -0- | | | | | -0- |
| 10 | 4743 | X | 4504 | -0- | -239 | -0- | 96 | 1 | 4408 | 2 | Y | -0- | | | | | -0- |
| 11 | 4590 | X | 4356 | -0- | -234 | -0- | 110 | 1 | 4246 | 2 | Y | -0- | | | | | -0- |
| 12 | 4743 | X | 4217 | -0- | -526 | -0- | 108 | 1 | 4109 | 2 | Y | -0- | | | | | -0- |
| *01 | 4743 | X | 4269 | -0- | -474 | -0- | 112 | 1 | 4157 | 2 | Y | -0- | | | | | -0- |
| *02 | 4060 | X | 3692 | -0- | -368 | -0- | 97 | 1 | 3595 | 2 | Y | -0- | | | | | -0- |

BOSTON TEXAS LAND & TRUST WELL #: 52 RRCID -> 218758 COMPL. DATE 04/12/2006 TOTAL DEPTH 13515 PERF.10712 - 10782

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1980 | N | 1771 | -0- | -209 | -0- | 36 | 1 | 1735 | 2 | Y | -0- | | | | | -0- |
| 10 | 1933 | N | 1933 | -0- | -0- | -0- | 41 | 1 | 1892 | 2 | Y | -0- | | | | | -0- |
| 11 | 2165 | N | 2165 | -0- | -0- | -0- | 55 | 1 | 2110 | 2 | Y | -0- | | | | | -0- |
| 12 | 2082 | N | 2082 | -0- | -0- | -0- | 54 | 1 | 2028 | 2 | Y | -0- | | | | | -0- |
| *01 | 1993 | N | 1993 | -0- | -0- | -0- | 52 | 1 | 1941 | 2 | Y | -0- | | | | | -0- |
| *02 | 2016 | N | 1658 | -0- | -358 | -0- | 43 | 1 | 1615 | 2 | Y | -0- | | | | | -0- |

DIXIE MORTGAGE-HOPKINS GAS UNIT WELL #: 18 RRCID -> 220726 COMPL. DATE 10/24/2006 TOTAL DEPTH 12039 PERF. 9854 - 10152

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

JAVELINA (VICKSBURG CONS.) //CONT.// 45841 050 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
DAVIS, W. J. "A" WELL #: 10 RRCID -> 220939 COMPL. DATE 04/03/2009 TOTAL DEPTH 15505 PERF.13620 - 13780

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4163 | X | 4163 | -0- | -0- | -0- | 199 | 1 | 3786 | 2 | Y | 162 | 155 | 0 | | | 23 |
| | | | | | | | 178 | 9 | | | | | | | | | |
| 10 | 4207 | X | 4207 | -0- | -0- | -0- | 209 | 1 | 3813 | 2 | Y | 168 | 171 | 0 | | | 20 |
| | | | | | | | 185 | 9 | | | | | | | | | |
| 11 | 3900 | X | 3822 | -0- | -78 | -0- | 187 | 1 | 3458 | 2 | Y | 161 | 165 | 0 | | | 16 |
| | | | | | | | 177 | 9 | | | | | | | | | |
| 12 | 0 | | 4082 | -0- | 4082 | 4082 | 206 | 1 | 3683 | 2 | Y | 175 | 171 | 0 | | | 20 |
| | | | | | | | 193 | 9 | | | | | | | | | |
| 01 | 0 | | 3952 | -0- | 3952 | 8034 | 177 | 1 | 3558 | 2 | Y | 197 | 198 | 0 | | | 19 |
| | | | | | | | 217 | 9 | | | | | | | | | |
| 02 | 11226 | X | 3192 | -0- | -8034 | -0- | 151 | 1 | 2847 | 2 | Y | 176 | 164 | 0 | | | 31 |
| | | | | | | | 194 | 9 | | | | | | | | | |

DIXIE MORTGAGE-HOPKINS GAS UNIT WELL #: 19 RRCID -> 223939 COMPL. DATE 03/17/2007 TOTAL DEPTH 11950 PERF.11136 - 11286

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1763 | X | 1763 | -0- | -0- | -0- | 36 | 1 | 1727 | 2 | Y | -0- | | | | | -0- |
| 10 | 1891 | N | 1698 | -0- | -193 | -0- | 36 | 1 | 1662 | 2 | Y | -0- | | | | | -0- |
| 11 | 1789 | N | 1789 | -0- | -0- | -0- | 45 | 1 | 1744 | 2 | Y | -0- | | | | | -0- |
| 12 | 1829 | N | 1821 | -0- | -8 | -0- | 47 | 1 | 1774 | 2 | Y | -0- | | | | | -0- |
| *01 | 1841 | N | 1841 | -0- | -0- | -0- | 48 | 1 | 1793 | 2 | Y | -0- | | | | | -0- |
| *02 | 1680 | N | 1599 | -0- | -81 | -0- | 42 | 1 | 1557 | 2 | Y | -0- | | | | | -0- |

BTLT A WELL #: 5 RRCID -> 225205 COMPL. DATE 10/13/2014 TOTAL DEPTH 11926 PERF. 8974 - 10154

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3916 | X | 3916 | -0- | -0- | -0- | 3863 | 2 | 53 | 9 | N | 48 | | | | | 221 |
| 10 | 0 | | 3894 | -0- | 3894 | 3894 | 3848 | 2 | 46 | 9 | N | 42 | 187 | 1 | | | 76 |
| 11 | 0 | | 3660 | -0- | 3660 | 7554 | 3610 | 2 | 50 | 9 | N | 45 | | | | | 121 |
| 12 | 0 | | 3639 | -0- | 3639 | 11193 | 3581 | 2 | 58 | 9 | N | 53 | | | | | 174 |
| 01 | 0 | | 3729 | -0- | 3729 | 14922 | 3674 | 2 | 55 | 9 | N | 50 | | | | | 224 |
| 02 | 18353 | X | 3431 | -0- | -14922 | -0- | 3378 | 2 | 53 | 9 | N | 48 | 193 | 1 | | | 79 |

HOPKINS, M. A. GAS UNIT WELL #: 19 RRCID -> 225282 COMPL. DATE 12/22/2007 TOTAL DEPTH 12060 PERF.10091 - 10375

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4110 | X | 4016 | -0- | -94 | -0- | 82 | 1 | 3934 | 2 | Y | -0- | | | | | -0- |
| 10 | 4898 | X | 3526 | -0- | -1372 | -0- | 75 | 1 | 3451 | 2 | Y | -0- | | | | | -0- |
| 11 | 4740 | X | 2613 | -0- | -2127 | -0- | 66 | 1 | 2547 | 2 | Y | -0- | | | | | -0- |
| 12 | 4898 | X | 2256 | -0- | -2642 | -0- | 58 | 1 | 2198 | 2 | Y | -0- | | | | | -0- |
| *01 | 4526 | X | 2414 | -0- | -2112 | -0- | 63 | 1 | 2351 | 2 | Y | -0- | | | | | -0- |
| *02 | 3776 | X | 3776 | -0- | -0- | -0- | 99 | 1 | 3677 | 2 | Y | -0- | | | | | -0- |

WIESEHAN-WALKER GAS UNIT WELL #: 14 RRCID -> 226014 COMPL. DATE 11/04/2009 TOTAL DEPTH 13091 PERF.12244 - 12422

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 6660 | X | 6150 | -0- | -510 | -0- | 302 | 1 | 5754 | 2 | Y | 85 | 82 | 0 | | | 12 |
| | | | | | | | 94 | 9 | | | | | | | | | |
| 10 | 6727 | X | 6412 | -0- | -315 | -0- | 328 | 1 | 5985 | 2 | Y | 90 | 91 | 0 | | | 11 |
| | | | | | | | 99 | 9 | | | | | | | | | |
| 11 | 6138 | X | 6138 | -0- | -0- | -0- | 310 | 1 | 5734 | 2 | Y | 85 | 87 | 0 | | | 9 |
| | | | | | | | 94 | 9 | | | | | | | | | |
| 12 | 0 | | 6366 | -0- | 6366 | 6366 | 331 | 1 | 5933 | 2 | Y | 93 | 91 | 0 | | | 11 |
| | | | | | | | 102 | 9 | | | | | | | | | |
| 01 | 0 | | 6441 | -0- | 6441 | 12807 | 300 | 1 | 6027 | 2 | Y | 104 | 105 | 0 | | | 10 |
| | | | | | | | 114 | 9 | | | | | | | | | |
| 02 | 18407 | X | 5600 | -0- | -12807 | -0- | 276 | 1 | 5221 | 2 | Y | 94 | 87 | 0 | | | 17 |
| | | | | | | | 103 | 9 | | | | | | | | | |

JAVELINA (VICKSBURG CONS.) //CONT.// 45841 050 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
BTLT B WELL #: 6 RRCID -> 226133 COMPL. DATE 09/25/2008 TOTAL DEPTH 11138 PERF.10716 - 10960

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 6180 | X | 5898 | -0- | -282 | -0- | 5822 | 2 | 76 | 9 | Y | 69 | 80 | 1 | | | 44 |
| 10 | 0 | | 5843 | -0- | 5843 | 5843 | 5755 | 2 | 88 | 9 | Y | 80 | 79 | 1 | | | 45 |
| 11 | 0 | | 5356 | -0- | 5356 | 11199 | 5225 | 2 | 131 | 9 | Y | 119 | 80 | 1 | | | 84 |
| 12 | 0 | | 5538 | -0- | 5538 | 16737 | 5430 | 2 | 108 | 9 | Y | 98 | 117 | 1 | | | 65 |
| 01 | 0 | | 5719 | -0- | 5719 | 22456 | 5654 | 2 | 65 | 9 | Y | 59 | 83 | 1 | | | 41 |
| 02 | 27382 | X | 4926 | -0- | -22456 | -0- | 4797 | 2 | 129 | 9 | Y | 117 | 81 | 1 | | | 77 |

BOSTON TEXAS LAND & TRUST WELL #: 53 RRCID -> 226488 COMPL. DATE 02/22/2007 TOTAL DEPTH 11950 PERF.11516 - 11530

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1800 | N | 1625 | -0- | -175 | -0- | 33 | 1 | 1592 | 2 | Y | -0- | | | | | -0- |
| 10 | 1612 | N | 1289 | -0- | -323 | -0- | 27 | 1 | 1262 | 2 | Y | -0- | | | | | -0- |
| 11 | 1560 | N | 1465 | -0- | -95 | -0- | 37 | 1 | 1428 | 2 | Y | -0- | | | | | -0- |
| 12 | 1635 | N | 1635 | -0- | -0- | -0- | 42 | 1 | 1593 | 2 | Y | -0- | | | | | -0- |
| *01 | 1572 | N | 1572 | -0- | -0- | -0- | 41 | 1 | 1531 | 2 | Y | -0- | | | | | -0- |
| *02 | 1415 | N | 1415 | -0- | -0- | -0- | 37 | 1 | 1378 | 2 | Y | -0- | | | | | -0- |

BTLT B WELL #: 7 RRCID -> 226757 COMPL. DATE 02/27/2010 TOTAL DEPTH 11070 PERF. 9904 - 10814

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 10141 | X | 10141 | -0- | -0- | -0- | 9988 | 2 | 153 | 9 | Y | 139 | 160 | 1 | | | 89 |
| 10 | 0 | | 11260 | -0- | 11260 | 11260 | 11083 | 2 | 177 | 9 | Y | 161 | 159 | 1 | | | 91 |
| 11 | 0 | | 10986 | -0- | 10986 | 22246 | 10726 | 2 | 260 | 9 | Y | 236 | 160 | 1 | | | 167 |
| 12 | 0 | | 11076 | -0- | 11076 | 33322 | 10858 | 2 | 218 | 9 | Y | 198 | 234 | 1 | | | 131 |
| 01 | 0 | | 11020 | -0- | 11020 | 44342 | 10893 | 2 | 127 | 9 | Y | 115 | 165 | 1 | | | 81 |
| 02 | 54360 | X | 10018 | -0- | -44342 | -0- | 9759 | 2 | 259 | 9 | Y | 235 | 162 | 1 | | | 154 |

BOSTON TEXAS LAND & TRUST WELL #: 54 RRCID -> 229338 COMPL. DATE 11/05/2007 TOTAL DEPTH 12540 PERF. 9864 - 10266

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3599 | X | 3599 | -0- | -0- | -0- | 74 | 1 | 3525 | 2 | Y | -0- | | | | | -0- |
| 10 | 3856 | X | 3856 | -0- | -0- | -0- | 82 | 1 | 3774 | 2 | Y | -0- | | | | | -0- |
| 11 | 3754 | X | 3754 | -0- | -0- | -0- | 95 | 1 | 3659 | 2 | Y | -0- | | | | | -0- |
| 12 | 3813 | X | 3036 | -0- | -777 | -0- | 78 | 1 | 2958 | 2 | Y | -0- | | | | | -0- |
| *01 | 3875 | X | 3080 | -0- | -795 | -0- | 80 | 1 | 3000 | 2 | Y | -0- | | | | | -0- |
| *02 | 3500 | X | 2799 | -0- | -701 | -0- | 73 | 1 | 2726 | 2 | Y | -0- | | | | | -0- |

BTLT B WELL #: 8 RRCID -> 230068 COMPL. DATE 05/23/2010 TOTAL DEPTH 11142 PERF. 9940 - 10870

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BTLT B WELL #: 9 RRCID -> 232015 COMPL. DATE 02/16/2010 TOTAL DEPTH 11600 PERF. 9486 - 10028

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3030 | X | 1748 | -0- | -1282 | -0- | 1748 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 0 | | 1748 | -0- | 1748 | 1748 | 1748 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 0 | | 1601 | -0- | 1601 | 3349 | 1601 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 0 | | 1610 | -0- | 1610 | 4959 | 1610 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 0 | | 1637 | -0- | 1637 | 6596 | 1637 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 2800 | N | 1447 | -0- | -1353 | 5243 | 1447 | 2 | | | Y | -0- | | | | | -0- |

THEISS ET AL GAS UNIT WELL #: 10 RRCID -> 232959 COMPL. DATE 09/20/2007 TOTAL DEPTH 12780 PERF.12042 - 12369

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4350 | X | 2562 | -0- | -1788 | -0- | 128 | 1 | 2434 | 2 | Y | -0- | | | | | -0- |
| 10 | 3286 | X | 2678 | -0- | -608 | -0- | 139 | 1 | 2539 | 2 | Y | -0- | | | | | -0- |
| 11 | 2550 | X | 2521 | -0- | -29 | -0- | 129 | 1 | 2392 | 2 | Y | -0- | | | | | -0- |
| 12 | 0 | | 2093 | -0- | 2093 | 2093 | 111 | 1 | 1982 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 2581 | -0- | 2581 | 4674 | 122 | 1 | 2459 | 2 | Y | -0- | | | | | -0- |
| 02 | 6363 | X | 1689 | -0- | -4674 | -0- | 85 | 1 | 1604 | 2 | Y | -0- | | | | | -0- |

JAVELINA (VICKSBURG CONS.) //CONT.// 45841 050 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
HOPKINS, M. A. GAS UNIT WELL #: 20 RRCID -> 233023 COMPL. DATE 02/13/2009 TOTAL DEPTH 12189 PERF.11030 - 11716

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1800 | X | 688 | -0- | -1112 | -0- | 34 | 1 | 654 | 2 | Y | -0- | | | | | -0- |
| 10 | 749 | N | 749 | -0- | -0- | -0- | 39 | 1 | 710 | 2 | Y | -0- | | | | | -0- |
| 11 | 810 | N | 709 | -0- | -101 | -0- | 36 | 1 | 673 | 2 | Y | -0- | | | | | -0- |
| 12 | 0 | | 782 | -0- | 782 | 782 | 41 | 1 | 741 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 741 | -0- | 741 | 1523 | 35 | 1 | 706 | 2 | Y | -0- | | | | | -0- |
| 02 | 2136 | N | 613 | -0- | -1523 | -0- | 31 | 1 | 582 | 2 | Y | -0- | | | | | -0- |

HOPKINS, M. A. GAS UNIT WELL #: 21 RRCID -> 233986 COMPL. DATE 02/29/2008 TOTAL DEPTH 12560 PERF.10572 - 11320

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BOSTON TEXAS LAND & TRUST WELL #: 56 RRCID -> 234064 COMPL. DATE 03/11/2008 TOTAL DEPTH 12765 PERF. 9874 - 10700

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3000 | N | 3807 | -0- | 807 | 2728 | 44 | 1 | 2106 | 2 | Y | 1506 | 1457 | 0 | | | 211 |
| | | | | | | | 1657 | 9 | | | | | | | | | |
| 10 | 6270 | X | 3542 | -0- | -2728 | -0- | 40 | 1 | 1866 | 2 | Y | 1487 | 1519 | 0 | | | 179 |
| | | | | | | | 1636 | 9 | | | | | | | | | |
| 11 | 4110 | X | 2514 | -0- | -1596 | -0- | 30 | 1 | 1175 | 2 | Y | 1190 | 1249 | 0 | | | 120 |
| | | | | | | | 1309 | 9 | | | | | | | | | |
| 12 | 4247 | X | 2165 | -0- | -2082 | -0- | 24 | 1 | 908 | 2 | Y | 1121 | 1110 | 0 | | | 131 |
| | | | | | | | 1233 | 9 | | | | | | | | | |
| *01 | 4247 | X | 1306 | -0- | -2941 | -0- | 11 | 1 | 394 | 2 | Y | 819 | 870 | 0 | | | 80 |
| | | | | | | | 901 | 9 | | | | | | | | | |
| *02 | 3556 | X | 728 | -0- | -2828 | -0- | 7 | 1 | 246 | 2 | Y | 432 | 436 | 0 | | | 76 |
| | | | | | | | 475 | 9 | | | | | | | | | |

BTLT WELL #: C 1 RRCID -> 235132 COMPL. DATE 04/25/2009 TOTAL DEPTH 12340 PERF. 9453 - 9770

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BOSTON TEXAS LAND & TRUST WELL #: 58 RRCID -> 237125 COMPL. DATE 08/14/2008 TOTAL DEPTH 10710 PERF. 9336 - 10601

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3150 | X | 2903 | -0- | -247 | -0- | 59 | 1 | 2844 | 2 | Y | -0- | | | | | -0- |
| 10 | 3410 | X | 3068 | -0- | -342 | -0- | 65 | 1 | 3003 | 2 | Y | -0- | | | | | -0- |
| 11 | 3300 | X | 2750 | -0- | -550 | -0- | 70 | 1 | 2680 | 2 | Y | -0- | | | | | -0- |
| 12 | 3410 | X | 2634 | -0- | -776 | -0- | 68 | 1 | 2566 | 2 | Y | -0- | | | | | -0- |
| *01 | 3224 | X | 2150 | -0- | -1074 | -0- | 56 | 1 | 2094 | 2 | Y | -0- | | | | | -0- |
| *02 | 2772 | X | 1213 | -0- | -1559 | -0- | 32 | 1 | 1181 | 2 | Y | -0- | | | | | -0- |

JAVELINA (VICKSBURG CONS.) //CONT.// 45841 050 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
BTLT WELL #: E 1 RRCID -> 239558 COMPL. DATE 02/05/2009 TOTAL DEPTH 12500 PERF.11335 - 11365

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1054 | N | 1054 | -0- | -0- | -0- | 78 | 1 | 967 | 2 | Y | 8 | | | | | 27 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 10 | 0 | | 1010 | -0- | 1010 | 1010 | 77 | 1 | 926 | 2 | Y | 6 | 22 | 1 | | | 11 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 11 | 0 | | 993 | -0- | 993 | 2003 | 87 | 1 | 898 | 2 | Y | 7 | | | | | 18 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 12 | 0 | | 928 | -0- | 928 | 2931 | 65 | 1 | 854 | 2 | Y | 8 | | | | | 26 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 01 | 0 | | 1137 | -0- | 1137 | 4068 | 87 | 1 | 1038 | 2 | Y | 11 | 27 | 1 | | | 10 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 02 | 2800 | N | 842 | -0- | -1958 | 2110 | 71 | 1 | 759 | 2 | Y | 11 | | | | | 21 |
| | | | | | | | 12 | 9 | | | | | | | | | |

BTLT WELL #: D 1 RRCID -> 240998 COMPL. DATE N/A TOTAL DEPTH 12140 PERF.11110 - 11150

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1646 | N | 1646 | -0- | -0- | -0- | 123 | 1 | 1523 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | | 1718 | -0- | 1718 | 1718 | 132 | 1 | 1586 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 2114 | -0- | 2114 | 3832 | 186 | 1 | 1928 | 2 | Y | -0- | | | | | -0- |
| 12 | 0 | | 2154 | -0- | 2154 | 5986 | 153 | 1 | 2001 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 1832 | -0- | 1832 | 7818 | 142 | 1 | 1690 | 2 | Y | -0- | | | | | -0- |
| 02 | 2800 | N | 1337 | -0- | -1463 | 6355 | 115 | 1 | 1222 | 2 | Y | -0- | | | | | -0- |

BOSTON TEXAS LAND & TRUST WELL #: 60 RRCID -> 241000 COMPL. DATE 08/30/2013 TOTAL DEPTH 10967 PERF. 9485 - 10370

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 7020 | X | 6599 | -0- | -421 | -0- | 135 | 1 | 6438 | 2 | Y | 24 | 23 | 0 | | | 3 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 10 | 7254 | X | 6765 | -0- | -489 | -0- | 143 | 1 | 6594 | 2 | Y | 25 | 25 | 0 | | | 3 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 11 | 7020 | X | 6821 | -0- | -199 | -0- | 172 | 1 | 6624 | 2 | Y | 23 | 24 | 0 | | | 2 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 12 | 7223 | X | 6228 | -0- | -995 | -0- | 159 | 1 | 6040 | 2 | Y | 26 | 25 | 0 | | | 3 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| *01 | 7068 | X | 6581 | -0- | -487 | -0- | 171 | 1 | 6378 | 2 | Y | 29 | 29 | 0 | | | 3 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| *02 | 6356 | X | 6027 | -0- | -329 | -0- | 157 | 1 | 5841 | 2 | Y | 26 | 24 | 0 | | | 5 |
| | | | | | | | 29 | 9 | | | | | | | | | |

BTLT WELL #: C 2 RRCID -> 241007 COMPL. DATE 02/18/2009 TOTAL DEPTH 12463 PERF.10958 - 11770

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |

BOSTON TEXAS LAND & TRUST WELL #: 57 RRCID -> 241531 COMPL. DATE 08/27/2016 TOTAL DEPTH 10835 PERF. 8990 - 10465

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4133 | X | 4133 | -0- | -0- | -0- | 85 | 1 | 4048 | 2 | Y | -0- | | | | | -0- |
| 10 | 3794 | X | 3794 | -0- | -0- | -0- | 81 | 1 | 3713 | 2 | Y | -0- | | | | | -0- |
| 11 | 2490 | X | 2455 | -0- | -35 | -0- | 62 | 1 | 2393 | 2 | Y | -0- | | | | | -0- |
| 12 | 2622 | X | 2622 | -0- | -0- | -0- | 67 | 1 | 2555 | 2 | Y | -0- | | | | | -0- |
| *01 | 2608 | X | 2608 | -0- | -0- | -0- | 68 | 1 | 2540 | 2 | Y | -0- | | | | | -0- |
| *02 | 4857 | X | 4857 | -0- | -0- | -0- | 127 | 1 | 4730 | 2 | Y | -0- | | | | | -0- |

JAVELINA (VICKSBURG CONS.) //CONT.// 45841 050 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
WIESEHAN-WALKER GAS UNIT WELL #: 15 RRCID -> 241952 COMPL. DATE 07/02/2008 TOTAL DEPTH 14950 PERF.12902 - 12910

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5250 | X | 4720 | -0- | -530 | -0- | 235 | 1 | 4485 | 2 | Y | -0- | | | | | -0- |
| 10 | 4789 | X | 4789 | -0- | -0- | -0- | 249 | 1 | 4540 | 2 | Y | -0- | | | | | -0- |
| 11 | 4020 | X | 3597 | -0- | -423 | -0- | 184 | 1 | 3413 | 2 | Y | -0- | | | | | -0- |
| 12 | 0 | | 4178 | -0- | 4178 | 4178 | 221 | 1 | 3957 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 4070 | -0- | 4070 | 8248 | 193 | 1 | 3877 | 2 | Y | -0- | | | | | -0- |
| 02 | 11482 | X | 3234 | -0- | -8248 | -0- | 163 | 1 | 3071 | 2 | Y | -0- | | | | | -0- |

WIESEHAN-WALKER GAS UNIT WELL #: 16 RRCID -> 242075 COMPL. DATE 08/15/2008 TOTAL DEPTH 13730 PERF.12768 - 12778

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1260 | N | 908 | -0- | -352 | -0- | 45 | 1 | 850 | 2 | Y | 12 | 11 | 0 | | | 2 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 10 | 2415 | N | 2415 | -0- | -0- | -0- | 125 | 1 | 2272 | 2 | Y | 16 | 16 | 0 | | | 2 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 11 | 1440 | N | 1271 | -0- | -169 | -0- | 64 | 1 | 1190 | 2 | Y | 15 | 15 | 0 | | | 2 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 12 | 0 | | 971 | -0- | 971 | 971 | 51 | 1 | 908 | 2 | Y | 11 | 12 | 0 | | | 1 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 01 | 0 | | 699 | -0- | 699 | 1670 | 32 | 1 | 652 | 2 | Y | 14 | 14 | 0 | | | 1 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 02 | 2157 | N | 487 | -0- | -1670 | -0- | 24 | 1 | 453 | 2 | Y | 9 | 8 | 0 | | | 2 |
| | | | | | | | 10 | 9 | | | | | | | | | |

BTLT WELL #: D 2 RRCID -> 242083 COMPL. DATE 01/25/2010 TOTAL DEPTH 12140 PERF. 9740 - 10922

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5340 | X | 3225 | -0- | -2115 | -0- | 234 | 1 | 2886 | 2 | Y | 95 | 124 | 1 | | | 134 |
| | | | | | | | 105 | 9 | | | | | | | | | |
| 10 | 0 | | 3097 | -0- | 3097 | 3097 | 230 | 1 | 2751 | 2 | Y | 105 | 123 | 1 | | | 116 |
| | | | | | | | 116 | 9 | | | | | | | | | |
| 11 | 0 | | 2455 | -0- | 2455 | 5552 | 205 | 1 | 2122 | 2 | Y | 116 | 118 | 1 | | | 114 |
| | | | | | | | 128 | 9 | | | | | | | | | |
| 12 | 0 | | 4178 | -0- | 4178 | 9730 | 286 | 1 | 3726 | 2 | Y | 151 | 119 | 1 | | | 146 |
| | | | | | | | 166 | 9 | | | | | | | | | |
| 01 | 0 | | 4703 | -0- | 4703 | 14433 | 354 | 1 | 4209 | 2 | Y | 127 | 132 | 1 | | | 141 |
| | | | | | | | 140 | 9 | | | | | | | | | |
| 02 | 18124 | X | 3691 | -0- | -14433 | -0- | 301 | 1 | 3210 | 2 | Y | 164 | 124 | 1 | | | 181 |
| | | | | | | | 180 | 9 | | | | | | | | | |

BTLT WELL #: F 1 RRCID -> 243258 COMPL. DATE 02/14/2009 TOTAL DEPTH 11970 PERF.10718 - 11470

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 690 | N | 276 | -0- | -414 | -0- | 20 | 1 | 245 | 2 | Y | 10 | | | | | 59 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 10 | 0 | | 236 | -0- | 236 | 236 | 18 | 1 | 210 | 2 | Y | 7 | 48 | 1 | | | 18 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 11 | 0 | | 113 | -0- | 113 | 349 | 9 | 1 | 97 | 2 | Y | 6 | | | | | 24 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 12 | 0 | | 197 | -0- | 197 | 546 | 14 | 1 | 176 | 2 | Y | 6 | | | | | 30 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 01 | 0 | | 201 | -0- | 201 | 747 | 15 | 1 | 175 | 2 | Y | 10 | 30 | 1 | | | 10 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 02 | 883 | N | 136 | -0- | -747 | -0- | 11 | 1 | 116 | 2 | Y | 8 | | | | | 18 |
| | | | | | | | 9 | 9 | | | | | | | | | |

JAVELINA (VICKSBURG CONS.) //CONT.// 45841 050 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
WIESEHAN-WALKER GAS UNIT WELL #: 17 RRCID -> 243887 COMPL. DATE N/A TOTAL DEPTH 13000 PERF.12402 - 12468

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 38 | N | 38 | -0- | -0- | -0- | 1 | 1 | 26 | 2 | Y | 10 | 13 | 0 | | | 1 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 10 | 130 | N | 130 | -0- | -0- | -0- | 5 | 1 | 84 | 2 | Y | 37 | 34 | 0 | | | 4 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 11 | 150 | N | 71 | -0- | -79 | -0- | 1 | 1 | 26 | 2 | Y | 40 | 40 | 0 | | | 4 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 12 | 0 | | 64 | -0- | 64 | 64 | 1 | 1 | 15 | 2 | Y | 44 | 43 | 0 | | | 5 |
| | | | | | | | 48 | 9 | | | | | | | | | |
| 01 | 0 | | 211 | -0- | 211 | 275 | 7 | 1 | 149 | 2 | Y | 50 | 50 | 0 | | | 5 |
| | | | | | | | 55 | 9 | | | | | | | | | |
| 02 | 325 | N | 50 | -0- | -275 | -0- | 2 | 2 | 48 | 9 | Y | 44 | 41 | 0 | | | 8 |

DIXIE MORTGAGE-HOPKINS GAS UNIT WELL #: 20ST RRCID -> 244179 COMPL. DATE 01/14/2021 TOTAL DEPTH 12918 PERF.11460 - 11767

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 8220 | X | 5886 | -0- | -2334 | -0- | 292 | 1 | 5569 | 2 | Y | 23 | 22 | 0 | | | 3 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 10 | 5998 | X | 5998 | -0- | -0- | -0- | 310 | 1 | 5662 | 2 | Y | 24 | 24 | 0 | | | 3 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 11 | 5760 | X | 5045 | -0- | -715 | -0- | 257 | 1 | 4765 | 2 | Y | 21 | 22 | 0 | | | 2 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 12 | 0 | | 5073 | -0- | 5073 | 5073 | 267 | 1 | 4780 | 2 | Y | 24 | 23 | 0 | | | 3 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 01 | 0 | | 4635 | -0- | 4635 | 9708 | 218 | 1 | 4387 | 2 | Y | 27 | 27 | 0 | | | 3 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 02 | 12979 | X | 3271 | -0- | -9708 | -0- | 163 | 1 | 3084 | 2 | Y | 22 | 21 | 0 | | | 4 |
| | | | | | | | 24 | 9 | | | | | | | | | |

THEISS ET AL GAS UNIT WELL #: 11 RRCID -> 244628 COMPL. DATE 12/02/2013 TOTAL DEPTH 13450 PERF.11265 - 11635

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5400 | X | 5400 | -0- | -0- | -0- | 257 | 1 | 4893 | 2 | Y | 227 | 218 | 0 | | | 32 |
| | | | | | | | 250 | 9 | | | | | | | | | |
| 10 | 5742 | X | 5742 | -0- | -0- | -0- | 285 | 1 | 5196 | 2 | Y | 237 | 240 | 0 | | | 29 |
| | | | | | | | 261 | 9 | | | | | | | | | |
| 11 | 5396 | X | 5396 | -0- | -0- | -0- | 264 | 1 | 4882 | 2 | Y | 227 | 233 | 0 | | | 23 |
| | | | | | | | 250 | 9 | | | | | | | | | |
| 12 | 0 | | 5651 | -0- | 5651 | 5651 | 284 | 1 | 5096 | 2 | Y | 246 | 240 | 0 | | | 29 |
| | | | | | | | 271 | 9 | | | | | | | | | |
| 01 | 0 | | 5579 | -0- | 5579 | 11230 | 250 | 1 | 5024 | 2 | Y | 277 | 279 | 0 | | | 27 |
| | | | | | | | 305 | 9 | | | | | | | | | |
| 02 | 16193 | X | 4963 | -0- | -11230 | -0- | 236 | 1 | 4454 | 2 | Y | 248 | 231 | 0 | | | 44 |
| | | | | | | | 273 | 9 | | | | | | | | | |

THEISS ET AL GAS UNIT WELL #: 12 RRCID -> 247251 COMPL. DATE 02/26/2009 TOTAL DEPTH 13390 PERF.12438 - 12442

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2498 | N | 2498 | -0- | -0- | -0- | 125 | 1 | 2373 | 2 | Y | -0- | | | | | -0- |
| 10 | 2511 | X | 2291 | -0- | -220 | -0- | 119 | 1 | 2172 | 2 | Y | -0- | | | | | -0- |
| 11 | 2430 | X | 2075 | -0- | -355 | -0- | 106 | 1 | 1969 | 2 | Y | -0- | | | | | -0- |
| 12 | 0 | | 2174 | -0- | 2174 | 2174 | 115 | 1 | 2059 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 2050 | -0- | 2050 | 4224 | 97 | 1 | 1953 | 2 | Y | -0- | | | | | -0- |
| 02 | 6225 | X | 2001 | -0- | -4224 | -0- | 101 | 1 | 1900 | 2 | Y | -0- | | | | | -0- |

JAVELINA (VICKSBURG CONS.) //CONT.// 45841 050 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
BTLT WELL #: C 4 RRCID -> 247297 COMPL. DATE 03/05/2009 TOTAL DEPTH 12310 PERF. 9940 - 9978

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 439 | N | 439 | -0- | -0- | -0- | 32 | 1 | 397 | 2 | Y | 9 | | | | | 32 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 10 | 0 | | 501 | -0- | 501 | 501 | 38 | 1 | 455 | 2 | Y | 7 | 26 | 1 | | | 13 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 11 | 0 | | 447 | -0- | 447 | 948 | 39 | 1 | 400 | 2 | Y | 7 | | | | | 20 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 12 | 0 | | 406 | -0- | 406 | 1354 | 28 | 1 | 367 | 2 | Y | 10 | | | | | 30 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 01 | 0 | | 480 | -0- | 480 | 1834 | 36 | 1 | 430 | 2 | Y | 13 | 31 | 1 | | | 12 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 02 | 2261 | N | 427 | -0- | -1834 | -0- | 35 | 1 | 373 | 2 | Y | 17 | | | | | 29 |
| | | | | | | | 19 | 9 | | | | | | | | | |

BTLT WELL #: F 2 RRCID -> 247544 COMPL. DATE 04/08/2010 TOTAL DEPTH 11900 PERF.10375 - 10828

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 6510 | X | 4797 | -0- | -1713 | -0- | 359 | 1 | 4438 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | | 5191 | -0- | 5191 | 5191 | 400 | 1 | 4791 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 3333 | -0- | 3333 | 8524 | 293 | 1 | 3040 | 2 | Y | -0- | | | | | -0- |
| 12 | 0 | | 5246 | -0- | 5246 | 13770 | 374 | 1 | 4872 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 4344 | -0- | 4344 | 18114 | 337 | 1 | 4007 | 2 | Y | -0- | | | | | -0- |
| 02 | 22260 | X | 4146 | -0- | -18114 | -0- | 356 | 1 | 3790 | 2 | Y | -0- | | | | | -0- |

THEISS ET AL GAS UNIT WELL #: 13 RRCID -> 247901 COMPL. DATE 02/20/2020 TOTAL DEPTH 13346 PERF.11630 - 13002

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 7315 | X | 7315 | -0- | -0- | -0- | 365 | 1 | 6950 | 2 | Y | -0- | | | | | -0- |
| 10 | 7461 | X | 7461 | -0- | -0- | -0- | 388 | 1 | 7073 | 2 | Y | -0- | | | | | -0- |
| 11 | 7080 | X | 7037 | -0- | -43 | -0- | 361 | 1 | 6676 | 2 | Y | -0- | | | | | -0- |
| 12 | 0 | | 7423 | -0- | 7423 | 7423 | 392 | 1 | 7031 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 7268 | -0- | 7268 | 14691 | 345 | 1 | 6923 | 2 | Y | -0- | | | | | -0- |
| 02 | 21136 | X | 6445 | -0- | -14691 | -0- | 324 | 1 | 6121 | 2 | Y | -0- | | | | | -0- |

BOSTON TEXAS LAND & TRUST WELL #: 59 RRCID -> 248428 COMPL. DATE 06/25/2013 TOTAL DEPTH 10820 PERF. 9696 - 9994

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2160 | X | 481 | -0- | -1679 | -0- | 10 | 1 | 471 | 2 | Y | -0- | | | | | -0- |
| 10 | 497 | N | 497 | -0- | -0- | -0- | 11 | 1 | 486 | 2 | Y | -0- | | | | | -0- |
| 11 | 480 | N | 480 | -0- | -0- | -0- | 12 | 1 | 468 | 2 | Y | -0- | | | | | -0- |
| 12 | 496 | N | 492 | -0- | -4 | -0- | 13 | 1 | 479 | 2 | Y | -0- | | | | | -0- |
| *01 | 496 | N | 457 | -0- | -39 | -0- | 12 | 1 | 445 | 2 | Y | -0- | | | | | -0- |
| *02 | 487 | N | 487 | -0- | -0- | -0- | 13 | 1 | 474 | 2 | Y | -0- | | | | | -0- |

BTLT WELL #: G 1 RRCID -> 248688 COMPL. DATE 05/26/2009 TOTAL DEPTH 12600 PERF.10030 - 10710

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 395 | N | 395 | -0- | -0- | -0- | 26 | 1 | 318 | 2 | Y | 46 | 59 | 1 | | | 65 |
| | | | | | | | 51 | 9 | | | | | | | | | |
| 10 | 0 | | 391 | -0- | 391 | 391 | 25 | 1 | 296 | 2 | Y | 64 | 59 | 1 | | | 70 |
| | | | | | | | 70 | 9 | | | | | | | | | |
| 11 | 0 | | 283 | -0- | 283 | 674 | 18 | 1 | 185 | 2 | Y | 73 | 71 | 1 | | | 72 |
| | | | | | | | 80 | 9 | | | | | | | | | |
| 12 | 0 | | 405 | -0- | 405 | 1079 | 23 | 1 | 303 | 2 | Y | 72 | 74 | 1 | | | 70 |
| | | | | | | | 79 | 9 | | | | | | | | | |
| 01 | 0 | | 295 | -0- | 295 | 1374 | 17 | 1 | 199 | 2 | Y | 72 | 63 | 1 | | | 79 |
| | | | | | | | 79 | 9 | | | | | | | | | |
| 02 | 1928 | N | 554 | -0- | -1374 | -0- | 40 | 1 | 426 | 2 | Y | 80 | 70 | 1 | | | 89 |
| | | | | | | | 88 | 9 | | | | | | | | | |

JAVELINA (VICKSBURG CONS.) //CONT.// 45841 050 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
DIXIE MORTGAGE-HOPKINS GAS UNIT WELL #: 21 RRCID -> 248690 COMPL. DATE 12/08/2017 TOTAL DEPTH 13024 PERF.11480 - 11740

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 6240 | X | 5130 | -0- | -1110 | -0- | 255 | 1 | 4852 | 2 | Y | 21 | 20 | 0 | | | 3 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 10 | 5336 | X | 5336 | -0- | -0- | -0- | 276 | 1 | 5036 | 2 | Y | 22 | 22 | 0 | | | 3 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 11 | 5040 | X | 3447 | -0- | -1593 | -0- | 176 | 1 | 3249 | 2 | Y | 20 | 21 | 0 | | | 2 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 12 | 0 | | 2911 | -0- | 2911 | 2911 | 153 | 1 | 2735 | 2 | Y | 21 | 21 | 0 | | | 2 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 01 | 0 | | 1704 | -0- | 1704 | 4615 | 80 | 1 | 1599 | 2 | Y | 23 | 23 | 0 | | | 2 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 02 | 5755 | X | 1140 | -0- | -4615 | -0- | 56 | 1 | 1063 | 2 | Y | 19 | 18 | 0 | | | 3 |
| | | | | | | | 21 | 9 | | | | | | | | | |

BTLT WELL #: D 3 RRCID -> 249271 COMPL. DATE 07/24/2009 TOTAL DEPTH 11470 PERF.10595 - 10720

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 150 | N | 29 | -0- | -121 | -0- | 2 | 1 | 27 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | | 39 | -0- | 39 | 39 | 3 | 1 | 36 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 24 | -0- | 24 | 63 | 2 | 1 | 22 | 2 | Y | -0- | | | | | -0- |
| 12 | 0 | | 24 | -0- | 24 | 87 | 2 | 1 | 22 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 30 | -0- | 30 | 117 | 2 | 1 | 28 | 2 | Y | -0- | | | | | -0- |
| 02 | 147 | N | 30 | -0- | -117 | -0- | 3 | 1 | 27 | 2 | Y | -0- | | | | | -0- |

WIESEHAN-WALKER GAS UNIT WELL #: 18 RRCID -> 251319 COMPL. DATE N/A TOTAL DEPTH 13630 PERF.12709 - 13078

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1080 | N | 654 | -0- | -426 | -0- | 33 | 1 | 621 | 2 | Y | -0- | | | | | -0- |
| 10 | 775 | N | 654 | -0- | -121 | -0- | 34 | 1 | 620 | 2 | Y | -0- | | | | | -0- |
| 11 | 720 | N | 591 | -0- | -129 | -0- | 30 | 1 | 561 | 2 | Y | -0- | | | | | -0- |
| 12 | 0 | | 599 | -0- | 599 | 599 | 32 | 1 | 567 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 640 | -0- | 640 | 1239 | 30 | 1 | 610 | 2 | Y | -0- | | | | | -0- |
| 02 | 1822 | N | 583 | -0- | -1239 | -0- | 29 | 1 | 554 | 2 | Y | -0- | | | | | -0- |

THEISS ET AL GAS UNIT WELL #: 14 RRCID -> 251971 COMPL. DATE 02/13/2020 TOTAL DEPTH 13500 PERF.11594 - 12117

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4110 | X | 2881 | -0- | -1229 | -0- | 144 | 1 | 2737 | 2 | Y | -0- | | | | | -0- |
| 10 | T. A. | | 4067 | -0- | 4067 | 4067 | 211 | 1 | 3856 | 2 | Y | -0- | | | | | -0- |
| 11 | T. A. | | 3192 | -0- | 3192 | 7259 | 164 | 1 | 3028 | 2 | Y | -0- | | | | | -0- |
| 12 | T. A. | | 3631 | -0- | 3631 | 10890 | 192 | 1 | 3439 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 3697 | -0- | 3697 | 14587 | 175 | 1 | 3522 | 2 | Y | -0- | | | | | -0- |
| 02 | 17912 | X | 3325 | -0- | -14587 | -0- | 167 | 1 | 3158 | 2 | Y | -0- | | | | | -0- |

BOSTON TEXAS LAND & TRUST WELL #: 62 RRCID -> 254326 COMPL. DATE 02/04/2021 TOTAL DEPTH 11906 PERF. 9586 - 11535

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3900 | X | 3697 | -0- | -203 | -0- | 73 | 1 | 3499 | 2 | Y | 114 | 110 | 0 | | | 16 |
| | | | | | | | 125 | 9 | | | | | | | | | |
| 10 | 3720 | X | 3720 | -0- | -0- | -0- | 76 | 1 | 3519 | 2 | Y | 114 | 116 | 0 | | | 14 |
| | | | | | | | 125 | 9 | | | | | | | | | |
| 11 | 3818 | X | 3818 | -0- | -0- | -0- | 93 | 1 | 3595 | 2 | Y | 118 | 120 | 0 | | | 12 |
| | | | | | | | 130 | 9 | | | | | | | | | |
| 12 | 3728 | X | 3728 | -0- | -0- | -0- | 92 | 1 | 3498 | 2 | Y | 125 | 122 | 0 | | | 15 |
| | | | | | | | 138 | 9 | | | | | | | | | |
| *01 | 3725 | X | 3725 | -0- | -0- | -0- | 93 | 1 | 3474 | 2 | Y | 144 | 145 | 0 | | | 14 |
| | | | | | | | 158 | 9 | | | | | | | | | |
| *02 | 3326 | X | 3326 | -0- | -0- | -0- | 83 | 1 | 3105 | 2 | Y | 125 | 117 | 0 | | | 22 |
| | | | | | | | 138 | 9 | | | | | | | | | |

JAVELINA (VICKSBURG CONS.) //CONT.// 45841 050 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
BOSTON TEXAS LAND & TRUST WELL #: 61 RRCID -> 254692 COMPL. DATE 03/06/2018 TOTAL DEPTH 12912 PERF.10595 - 10760

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *01 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *02 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

WIESEHAN-WALKER GAS UNIT WELL #: 20 RRCID -> 255978 COMPL. DATE 02/25/2010 TOTAL DEPTH 13130 PERF.11938 - 12878

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 45 | 44 | 0 | | | 6 |
| 10 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | 48 | 48 | 0 | | | 6 |
| 11 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | 46 | 47 | 0 | | | 5 |
| 12 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | 49 | 48 | 0 | | | 6 |
| 01 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | 55 | 56 | 0 | | | 5 |
| 02 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | 51 | 47 | 0 | | | 9 |

DAVIS, W. J. "A" WELL #: 1D RRCID -> 256626 COMPL. DATE 08/29/2007 TOTAL DEPTH 6225 PERF. 4000 - 6000

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

DAVIS, W. J. "A" WELL #: 11 RRCID -> 257980 COMPL. DATE 06/21/2010 TOTAL DEPTH 15877 PERF.14560 - 15330

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 8220 | X | 5053 | -0- | -3167 | -0- | 242 195 | 1 9 | 4616 | 2 | Y | 177 | 173 | 0 | | | 25 |
| 10 | 9736 | X | 9736 | -0- | -0- | -0- | 493 244 | 1 9 | 8999 | 2 | Y | 222 | 220 | 0 | | | 27 |
| 11 | 9570 | X | 6793 | -0- | -2777 | -0- | 336 229 | 1 9 | 6228 | 2 | Y | 208 | 214 | 0 | | | 21 |
| 12 | 0 | | 7647 | -0- | 7647 | 7647 | 391 244 | 1 9 | 7012 | 2 | Y | 222 | 217 | 0 | | | 26 |
| 01 | 0 | | 7798 | -0- | 7798 | 15445 | 358 259 | 1 9 | 7181 | 2 | Y | 235 | 238 | 0 | | | 23 |
| 02 | 23290 | X | 7845 | -0- | -15445 | -0- | 382 255 | 1 9 | 7208 | 2 | Y | 232 | 214 | 0 | | | 41 |

HOPKINS, M. A. GAS UNIT WELL #: 22 RRCID -> 259474 COMPL. DATE 02/17/2011 TOTAL DEPTH 13165 PERF.12230 - 12695

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 122 | N | 122 | -0- | -0- | -0- | 6 | 1 | 116 | 2 | Y | -0- | | | | | -0- |
| 10 | 124 | N | 108 | -0- | -16 | -0- | 6 | 1 | 102 | 2 | Y | -0- | | | | | -0- |
| 11 | 120 | N | 105 | -0- | -15 | -0- | 5 | 1 | 100 | 2 | Y | -0- | | | | | -0- |
| 12 | 0 | | 93 | -0- | 93 | 93 | 5 | 1 | 88 | 2 | Y | -0- | | | | | -0- |
| *01 | 93 | N | -0- | -0- | -93 | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 112 | N | -0- | -0- | -112 | -0- | | | | | Y | -0- | | | | | -0- |

HOPKINS, M. A. GAS UNIT WELL #: 23 RRCID -> 260651 COMPL. DATE 12/16/2010 TOTAL DEPTH 12720 PERF.11920 - 12346

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 8100 | X | 6826 | -0- | -1274 | -0- | 340 | 1 | 6486 | 2 | Y | -0- | | | | | -0- |
| 10 | 7998 | X | 7332 | -0- | -666 | -0- | 381 | 1 | 6951 | 2 | Y | -0- | | | | | -0- |
| 11 | 6420 | X | 6372 | -0- | -48 | -0- | 327 | 1 | 6045 | 2 | Y | -0- | | | | | -0- |
| 12 | 0 | | 6611 | -0- | 6611 | 6611 | 350 | 1 | 6261 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 7448 | -0- | 7448 | 14059 | 353 | 1 | 7095 | 2 | Y | -0- | | | | | -0- |
| 02 | 20638 | X | 6579 | -0- | -14059 | -0- | 331 | 1 | 6248 | 2 | Y | -0- | | | | | -0- |

JAVELINA (VICKSBURG CONS.) //CONT.// 45841 050 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
HOPKINS, M. A. GAS UNIT WELL #: 25 RRCID -> 262924 COMPL. DATE 09/22/2011 TOTAL DEPTH 13011 PERF.10760 - 12498

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3270 | X | 3007 | -0- | -263 | -0- | 145 | 1 | 2770 | 2 | Y | 84 | 81 | 0 | | | 12 |
| | | | | | | | 92 | 9 | | | | | | | | | |
| 10 | 6758 | X | 2087 | -0- | -4671 | -0- | 103 | 1 | 1887 | 2 | Y | 88 | 89 | 0 | | | 11 |
| | | | | | | | 97 | 9 | | | | | | | | | |
| 11 | 5670 | X | 3055 | -0- | -2615 | -0- | 151 | 1 | 2804 | 2 | Y | 91 | 93 | 0 | | | 9 |
| | | | | | | | 100 | 9 | | | | | | | | | |
| 12 | 0 | | 5826 | -0- | 5826 | 5826 | 302 | 1 | 5413 | 2 | Y | 101 | 98 | 0 | | | 12 |
| | | | | | | | 111 | 9 | | | | | | | | | |
| 01 | 0 | | 6446 | -0- | 6446 | 12272 | 300 | 1 | 6023 | 2 | Y | 112 | 113 | 0 | | | 11 |
| | | | | | | | 123 | 9 | | | | | | | | | |
| 02 | 17769 | X | 5497 | -0- | -12272 | -0- | 271 | 1 | 5115 | 2 | Y | 101 | 94 | 0 | | | 18 |
| | | | | | | | 111 | 9 | | | | | | | | | |

HOPKINS, M. A. GAS UNIT WELL #: 24 RRCID -> 264311 COMPL. DATE 09/24/2011 TOTAL DEPTH 12902 PERF.11994 - 12668

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2449 | N | 2449 | -0- | -0- | -0- | 122 | 1 | 2327 | 2 | Y | -0- | | | | | -0- |
| 10 | 2233 | N | 2233 | -0- | -0- | -0- | 116 | 1 | 2117 | 2 | Y | -0- | | | | | -0- |
| 11 | 2160 | N | 2036 | -0- | -124 | -0- | 104 | 1 | 1932 | 2 | Y | -0- | | | | | -0- |
| 12 | 0 | | 2074 | -0- | 2074 | 2074 | 110 | 1 | 1964 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 2268 | -0- | 2268 | 4342 | 108 | 1 | 2160 | 2 | Y | -0- | | | | | -0- |
| 02 | 2800 | N | 2094 | -0- | -706 | 3636 | 105 | 1 | 1989 | 2 | Y | -0- | | | | | -0- |

BOSTON TEXAS LAND & TRUST WELL #: 64 RRCID -> 265948 COMPL. DATE 04/16/2012 TOTAL DEPTH 12980 PERF.10800 - 11998

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2490 | N | 2303 | -0- | -187 | -0- | 47 | 1 | 2256 | 2 | Y | -0- | | | | | -0- |
| 10 | 2573 | N | 2263 | -0- | -310 | -0- | 48 | 1 | 2215 | 2 | Y | -0- | | | | | -0- |
| 11 | 2310 | N | 1164 | -0- | -1146 | -0- | 29 | 1 | 1135 | 2 | Y | -0- | | | | | -0- |
| 12 | 2387 | N | 640 | -0- | -1747 | -0- | 16 | 1 | 624 | 2 | Y | -0- | | | | | -0- |
| *01 | 2263 | N | 508 | -0- | -1755 | -0- | 13 | 1 | 495 | 2 | Y | -0- | | | | | -0- |
| *02 | 1092 | N | 312 | -0- | -780 | -0- | 8 | 1 | 304 | 2 | Y | -0- | | | | | -0- |

JOHNSON, C. G. GAS UNIT WELL #: 7 RRCID -> 265951 COMPL. DATE 09/08/2012 TOTAL DEPTH 15639 PERF.14590 - 15210

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5580 | X | 2294 | -0- | -3286 | -0- | 114 | 1 | 2180 | 2 | Y | -0- | | | | | -0- |
| 10 | 5735 | X | 2764 | -0- | -2971 | -0- | 144 | 1 | 2620 | 2 | Y | -0- | | | | | -0- |
| 11 | 4920 | X | 616 | -0- | -4304 | -0- | 32 | 1 | 584 | 2 | Y | -0- | | | | | -0- |
| 12 | 0 | | 4857 | -0- | 4857 | 4857 | 257 | 1 | 4600 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 6277 | -0- | 6277 | 11134 | 298 | 1 | 5979 | 2 | Y | -0- | | | | | -0- |
| 02 | 16461 | X | 5327 | -0- | -11134 | -0- | 268 | 1 | 5059 | 2 | Y | -0- | | | | | -0- |

JOHNSON-CYPHER GAS UNIT WELL #: 3 RRCID -> 265967 COMPL. DATE 04/21/2012 TOTAL DEPTH 15327 PERF.14610 - 14915

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1128 | N | 1128 | -0- | -0- | -0- | 56 | 1 | 1072 | 2 | Y | -0- | | | | | -0- |
| 10 | 1206 | N | 1206 | -0- | -0- | -0- | 63 | 1 | 1143 | 2 | Y | -0- | | | | | -0- |
| 11 | 1090 | N | 1090 | -0- | -0- | -0- | 56 | 1 | 1034 | 2 | Y | -0- | | | | | -0- |
| 12 | 0 | | 1111 | -0- | 1111 | 1111 | 59 | 1 | 1052 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 986 | -0- | 986 | 2097 | 47 | 1 | 939 | 2 | Y | -0- | | | | | -0- |
| 02 | 2800 | N | 805 | -0- | -1995 | 102 | 40 | 1 | 765 | 2 | Y | -0- | | | | | -0- |

HOPKINS, M. A. WELL #: 27 RRCID -> 265997 COMPL. DATE 12/22/2011 TOTAL DEPTH 14275 PERF.12050 - 12890

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1417 | N | 1417 | -0- | -0- | -0- | 71 | 1 | 1346 | 2 | Y | -0- | | | | | -0- |
| 10 | 1464 | N | 1464 | -0- | -0- | -0- | 76 | 1 | 1388 | 2 | Y | -0- | | | | | -0- |
| 11 | 1364 | N | 1364 | -0- | -0- | -0- | 70 | 1 | 1294 | 2 | Y | -0- | | | | | -0- |
| 12 | 0 | | 1435 | -0- | 1435 | 1435 | 76 | 1 | 1359 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 1403 | -0- | 1403 | 2838 | 67 | 1 | 1336 | 2 | Y | -0- | | | | | -0- |
| 02 | 2800 | N | 1247 | -0- | -1553 | 1285 | 63 | 1 | 1184 | 2 | Y | -0- | | | | | -0- |

JAVELINA (VICKSBURG CONS.) //CONT.// 45841 050 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
JOHNSON-CYPHER GAS UNIT WELL #: 2 RRCID -> 266007 COMPL. DATE 01/18/2012 TOTAL DEPTH 15350 PERF.13290 - 15130

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3810 | X | 3553 | -0- | -257 | -0- | 166 | 1 | 3160 | 2 | Y | 206 | 198 | 0 | | | 29 |
| | | | | | | | 227 | 9 | | | | | | | | | |
| 10 | 3906 | X | 3567 | -0- | -339 | -0- | 173 | 1 | 3159 | 2 | Y | 214 | 217 | 0 | | | 26 |
| | | | | | | | 235 | 9 | | | | | | | | | |
| 11 | 3780 | X | 3293 | -0- | -487 | -0- | 157 | 1 | 2909 | 2 | Y | 206 | 211 | 0 | | | 21 |
| | | | | | | | 227 | 9 | | | | | | | | | |
| 12 | 0 | | 3456 | -0- | 3456 | 3456 | 170 | 1 | 3041 | 2 | Y | 223 | 218 | 0 | | | 26 |
| | | | | | | | 245 | 9 | | | | | | | | | |
| 01 | 0 | | 3358 | -0- | 3358 | 6814 | 146 | 1 | 2936 | 2 | Y | 251 | 252 | 0 | | | 25 |
| | | | | | | | 276 | 9 | | | | | | | | | |
| 02 | 9802 | X | 2988 | -0- | -6814 | -0- | 138 | 1 | 2604 | 2 | Y | 224 | 209 | 0 | | | 40 |
| | | | | | | | 246 | 9 | | | | | | | | | |

BOSTON TEXAS LAND & TRUST WELL #: 65H RRCID -> 266234 COMPL. DATE 10/10/2012 TOTAL DEPTH 10501 PERF.11050 - 13480

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5626 | X | 5626 | -0- | -0- | -0- | 115 | 1 | 5511 | 2 | Y | -0- | | | | | -0- |
| 10 | 5859 | X | 5859 | -0- | -0- | -0- | 124 | 1 | 5735 | 2 | Y | -0- | | | | | -0- |
| 11 | 4926 | X | 4926 | -0- | -0- | -0- | 125 | 1 | 4801 | 2 | Y | -0- | | | | | -0- |
| 12 | 4991 | X | 4822 | -0- | -169 | -0- | 124 | 1 | 4698 | 2 | Y | -0- | | | | | -0- |
| *01 | 4991 | X | 3997 | -0- | -994 | -0- | 104 | 1 | 3893 | 2 | Y | -0- | | | | | -0- |
| *02 | 4508 | X | 4457 | -0- | -51 | -0- | 117 | 1 | 4340 | 2 | Y | -0- | | | | | -0- |

HOPKINS, M. A. WELL #: 32 RRCID -> 266996 COMPL. DATE 01/14/2012 TOTAL DEPTH 14200 PERF.11980 - 13010

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 9360 | X | 8699 | -0- | -661 | -0- | 434 | 1 | 8265 | 2 | Y | -0- | | | | | -0- |
| 10 | 9951 | X | 9204 | -0- | -747 | -0- | 478 | 1 | 8726 | 2 | Y | -0- | | | | | -0- |
| 11 | 8580 | X | 6252 | -0- | -2328 | -0- | 320 | 1 | 5932 | 2 | Y | -0- | | | | | -0- |
| 12 | 0 | | 3467 | -0- | 3467 | 3467 | 183 | 1 | 3284 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 8010 | -0- | 8010 | 11477 | 380 | 1 | 7630 | 2 | Y | -0- | | | | | -0- |
| 02 | 18103 | X | 6626 | -0- | -11477 | -0- | 333 | 1 | 6293 | 2 | Y | -0- | | | | | -0- |

HOPKINS, M. A. GAS UNIT WELL #: 26 RRCID -> 267002 COMPL. DATE 03/17/2012 TOTAL DEPTH 13330 PERF.12070 - 13126

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BOSTON TEXAS LAND & TRUST WELL #: 63 RRCID -> 267196 COMPL. DATE 08/18/2017 TOTAL DEPTH 13300 PERF.11590 - 11896

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2880 | X | -0- | -0- | -2880 | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 434 | X | -0- | -0- | -434 | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 30 | X | -0- | -0- | -30 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

DAVIS, W. J. "A" WELL #: 18 RRCID -> 267197 COMPL. DATE 03/17/2012 TOTAL DEPTH 15292 PERF.13350 - 14645

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

JAVELINA (VICKSBURG CONS.) //CONT.// 45841 050 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
DIXIE MORTGAGE-HOPKINS GAS UNIT WELL #: 28 RRCID -> 267662 COMPL. DATE 04/24/2012 TOTAL DEPTH 13073 PERF.10990 - 12720

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 90 | X | 27 | -0- | -63 | -0- | 1 | 1 | 25 | 2 | Y | 1 | 1 | 0 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 13 | N | -0- | -0- | -13 | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 60 | N | -0- | -0- | -60 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 31 | N | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | | | -0- |
| *01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

JOHNSON-CYPHER GAS UNIT WELL #: 4 RRCID -> 267941 COMPL. DATE 06/17/2012 TOTAL DEPTH 15450 PERF.13340 - 15220

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 607 | N | 607 | -0- | -0- | -0- | 28 | 1 | 537 | 2 | Y | 38 | 37 | 0 | | | 5 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 10 | 648 | N | 648 | -0- | -0- | -0- | 31 | 1 | 572 | 2 | Y | 41 | 41 | 0 | | | 5 |
| | | | | | | | 45 | 9 | | | | | | | | | |
| 11 | 678 | N | 678 | -0- | -0- | -0- | 33 | 1 | 602 | 2 | Y | 39 | 40 | 0 | | | 4 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 12 | 0 | | 837 | -0- | 837 | 837 | 42 | 1 | 749 | 2 | Y | 42 | 41 | 0 | | | 5 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| 01 | 0 | | 637 | -0- | 637 | 1474 | 28 | 1 | 556 | 2 | Y | 48 | 48 | 0 | | | 5 |
| | | | | | | | 53 | 9 | | | | | | | | | |
| 02 | 1996 | N | 522 | -0- | -1474 | -0- | 25 | 1 | 465 | 2 | Y | 29 | 29 | 0 | | | 5 |
| | | | | | | | 32 | 9 | | | | | | | | | |

DAVIS, W. J. "A" WELL #: 12 RRCID -> 268250 COMPL. DATE 06/27/2012 TOTAL DEPTH 15620 PERF.13100 - 13120

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1050 | X | 692 | -0- | -358 | -0- | 28 | 1 | 539 | 2 | Y | 114 | 110 | 0 | | | 16 |
| | | | | | | | 125 | 9 | | | | | | | | | |
| 10 | 3069 | X | 898 | -0- | -2171 | -0- | 41 | 1 | 739 | 2 | Y | 107 | 110 | 0 | | | 13 |
| | | | | | | | 118 | 9 | | | | | | | | | |
| 11 | 2970 | X | 756 | -0- | -2214 | -0- | 33 | 1 | 618 | 2 | Y | 95 | 98 | 0 | | | 10 |
| | | | | | | | 105 | 9 | | | | | | | | | |
| 12 | 0 | | 1270 | -0- | 1270 | 1270 | 59 | 1 | 1061 | 2 | Y | 136 | 130 | 0 | | | 16 |
| | | | | | | | 150 | 9 | | | | | | | | | |
| 01 | 0 | | 3923 | -0- | 3923 | 5193 | 173 | 1 | 3465 | 2 | Y | 259 | 250 | 0 | | | 25 |
| | | | | | | | 285 | 9 | | | | | | | | | |
| 02 | 8623 | X | 3430 | -0- | -5193 | -0- | 160 | 1 | 3014 | 2 | Y | 233 | 217 | 0 | | | 41 |
| | | | | | | | 256 | 9 | | | | | | | | | |

BTLT B WELL #: 12 RRCID -> 268849 COMPL. DATE 06/03/2012 TOTAL DEPTH 11143 PERF. 9694 - 10064

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3030 | X | 2528 | -0- | -502 | -0- | 2390 | 2 | 138 | 9 | N | 125 | 144 | 1 | | | 80 |
| 10 | 0 | | 2749 | -0- | 2749 | 2749 | 2592 | 2 | 157 | 9 | N | 143 | 142 | 1 | | | 81 |
| 11 | 0 | | 2586 | -0- | 2586 | 5335 | 2352 | 2 | 234 | 9 | N | 213 | 144 | 1 | | | 150 |
| 12 | 0 | | 2766 | -0- | 2766 | 8101 | 2582 | 2 | 184 | 9 | N | 167 | 207 | 1 | | | 110 |
| 01 | 0 | | 2864 | -0- | 2864 | 10965 | 2750 | 2 | 114 | 9 | N | 104 | 141 | 1 | | | 73 |
| 02 | 13492 | X | 2527 | -0- | -10965 | -0- | 2294 | 2 | 233 | 9 | N | 212 | 146 | 1 | | | 139 |

BOSTON TEXAS LAND & TRUST WELL #: 66 RRCID -> 269233 COMPL. DATE 12/08/2012 TOTAL DEPTH 12963 PERF.11860 - 12590

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2810 | X | 2810 | -0- | -0- | -0- | 58 | 1 | 2752 | 2 | Y | -0- | | | | | -0- |
| 10 | 2439 | X | 2439 | -0- | -0- | -0- | 52 | 1 | 2387 | 2 | Y | -0- | | | | | -0- |
| 11 | 2453 | X | 2453 | -0- | -0- | -0- | 62 | 1 | 2391 | 2 | Y | -0- | | | | | -0- |
| 12 | 1995 | X | 1995 | -0- | -0- | -0- | 51 | 1 | 1944 | 2 | Y | -0- | | | | | -0- |
| *01 | 837 | X | 825 | -0- | -12 | -0- | 22 | 1 | 803 | 2 | Y | -0- | | | | | -0- |
| *02 | 756 | X | 723 | -0- | -33 | -0- | 19 | 1 | 704 | 2 | Y | -0- | | | | | -0- |

JAVELINA (VICKSBURG CONS.) //CONT.// 45841 050 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
JOHNSON, C. G. GAS UNIT WELL #: 8 RRCID -> 269591 COMPL. DATE 03/04/2013 TOTAL DEPTH 15706 PERF.15032 - 15288

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5490 | X | 4843 | -0- | -647 | -0- | 235 | 1 | 4483 | 2 | Y | 114 | 109 | 0 | | | 16 |
| | | | | | | | 125 | 9 | | | | | | | | | |
| 10 | 4773 | X | 4773 | -0- | -0- | -0- | 241 | 1 | 4402 | 2 | Y | 118 | 120 | 0 | | | 14 |
| | | | | | | | 130 | 9 | | | | | | | | | |
| 11 | 4263 | X | 4263 | -0- | -0- | -0- | 212 | 1 | 3927 | 2 | Y | 113 | 116 | 0 | | | 11 |
| | | | | | | | 124 | 9 | | | | | | | | | |
| 12 | 0 | | 4372 | -0- | 4372 | 4372 | 224 | 1 | 4013 | 2 | Y | 123 | 120 | 0 | | | 14 |
| | | | | | | | 135 | 9 | | | | | | | | | |
| 01 | 0 | | 4145 | -0- | 4145 | 8517 | 189 | 1 | 3803 | 2 | Y | 139 | 139 | 0 | | | 14 |
| | | | | | | | 153 | 9 | | | | | | | | | |
| 02 | 12222 | X | 3705 | -0- | -8517 | -0- | 179 | 1 | 3391 | 2 | Y | 123 | 115 | 0 | | | 22 |
| | | | | | | | 135 | 9 | | | | | | | | | |

JOHNSON-CYPHER GAS UNIT WELL #: 5 RRCID -> 269997 COMPL. DATE 12/02/2012 TOTAL DEPTH 15699 PERF.14910 - 15550

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 297 | 285 | 0 | | | 42 |
| 10 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | 309 | 314 | 0 | | | 37 |
| 11 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | 297 | 304 | 0 | | | 30 |
| 12 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | 322 | 314 | 0 | | | 38 |
| 01 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | 363 | 365 | 0 | | | 36 |
| 02 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | 323 | 302 | 0 | | | 57 |

BOSTON TEXAS LAND & TRUST WELL #: 68 RRCID -> 270159 COMPL. DATE 01/22/2021 TOTAL DEPTH 11570 PERF. 9743 - 11410

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 9930 | X | 9106 | -0- | -824 | -0- | 186 | 1 | 8920 | 2 | Y | -0- | | | | | -0- |
| 10 | 10075 | X | 9234 | -0- | -841 | -0- | 196 | 1 | 9038 | 2 | Y | -0- | | | | | -0- |
| 11 | 9750 | X | 7492 | -0- | -2258 | -0- | 190 | 1 | 7302 | 2 | Y | -0- | | | | | -0- |
| 12 | 10075 | X | 7177 | -0- | -2898 | -0- | 185 | 1 | 6992 | 2 | Y | -0- | | | | | -0- |
| *01 | 9548 | X | 8390 | -0- | -1158 | -0- | 219 | 1 | 8171 | 2 | Y | -0- | | | | | -0- |
| *02 | 8512 | X | 8244 | -0- | -268 | -0- | 216 | 1 | 8028 | 2 | Y | -0- | | | | | -0- |

DAVIS, W. J. "A" WELL #: 13 RRCID -> 270340 COMPL. DATE 05/31/2013 TOTAL DEPTH 14980 PERF.14640 - 14828

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

JOHNSON, C. G. GAS UNIT WELL #: 9 RRCID -> 270361 COMPL. DATE 06/27/2013 TOTAL DEPTH 15465 PERF.14844 - 15050

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4199 | X | 4199 | -0- | -0- | -0- | 209 | 1 | 3990 | 2 | Y | -0- | | | | | -0- |
| 10 | 3382 | X | 3382 | -0- | -0- | -0- | 176 | 1 | 3206 | 2 | Y | -0- | | | | | -0- |
| 11 | 1920 | X | 730 | -0- | -1190 | -0- | 37 | 1 | 693 | 2 | Y | -0- | | | | | -0- |
| 12 | 0 | | 1752 | -0- | 1752 | 1752 | 93 | 1 | 1659 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 2243 | -0- | 2243 | 3995 | 106 | 1 | 2137 | 2 | Y | -0- | | | | | -0- |
| 02 | 6000 | X | 2005 | -0- | -3995 | -0- | 101 | 1 | 1904 | 2 | Y | -0- | | | | | -0- |

JOHNSON-CYPHER GAS UNIT WELL #: 6 RRCID -> 270551 COMPL. DATE 07/24/2013 TOTAL DEPTH 15894 PERF.13436 - 14940

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3360 | X | 3131 | -0- | -229 | -0- | 156 | 1 | 2975 | 2 | Y | -0- | | | | | -0- |
| 10 | 3269 | X | 3269 | -0- | -0- | -0- | 170 | 1 | 3099 | 2 | Y | -0- | | | | | -0- |
| 11 | 3041 | X | 3041 | -0- | -0- | -0- | 156 | 1 | 2885 | 2 | Y | -0- | | | | | -0- |
| 12 | 0 | | 3184 | -0- | 3184 | 3184 | 168 | 1 | 3016 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 3144 | -0- | 3144 | 6328 | 149 | 1 | 2995 | 2 | Y | -0- | | | | | -0- |
| 02 | 9126 | X | 2798 | -0- | -6328 | -0- | 141 | 1 | 2657 | 2 | Y | -0- | | | | | -0- |

JAVELINA (VICKSBURG CONS.) //CONT.// 45841 050 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
JENDRUSCH, A. K. GAS UNIT WELL #: 4 RRCID -> 270558 COMPL. DATE 08/05/2013 TOTAL DEPTH 16414 PERF.16140 - 16227

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BOSTON TEXAS LAND & TRUST WELL #: 71 RRCID -> 270804 COMPL. DATE 08/14/2013 TOTAL DEPTH 12662 PERF.10144 - 12375

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3990 | X | 3853 | -0- | -137 | -0- | 73 | 1 | 3483 | 2 | Y | 270 | 259 | 0 | | | 38 |
| | | | | | | | 297 | 9 | | | | | | | | | |
| 10 | 4309 | X | 3952 | -0- | -357 | -0- | 78 | 1 | 3582 | 2 | Y | 265 | 271 | 0 | | | 32 |
| | | | | | | | 292 | 9 | | | | | | | | | |
| 11 | 4170 | X | 3163 | -0- | -1007 | -0- | 74 | 1 | 2848 | 2 | Y | 219 | 229 | 0 | | | 22 |
| | | | | | | | 241 | 9 | | | | | | | | | |
| 12 | 4670 | X | 4670 | -0- | -0- | -0- | 112 | 1 | 4236 | 2 | Y | 293 | 281 | 0 | | | 34 |
| | | | | | | | 322 | 9 | | | | | | | | | |
| *01 | 4507 | X | 4507 | -0- | -0- | -0- | 108 | 1 | 4041 | 2 | Y | 325 | 327 | 0 | | | 32 |
| | | | | | | | 358 | 9 | | | | | | | | | |
| *02 | 3584 | X | 3214 | -0- | -370 | -0- | 78 | 1 | 2887 | 2 | Y | 226 | 218 | 0 | | | 40 |
| | | | | | | | 249 | 9 | | | | | | | | | |

BOSTON TEXAS LAND & TRUST WELL #: 69 RRCID -> 270876 COMPL. DATE 02/13/2020 TOTAL DEPTH 12493 PERF. 9294 - 9854

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 280 | N | 280 | -0- | -0- | -0- | 6 | 1 | 274 | 2 | Y | -0- | | | | | -0- |
| 10 | 242 | N | 242 | -0- | -0- | -0- | 5 | 1 | 237 | 2 | Y | -0- | | | | | -0- |
| 11 | 270 | N | 137 | -0- | -133 | -0- | 3 | 1 | 134 | 2 | Y | -0- | | | | | -0- |
| 12 | 347 | N | 347 | -0- | -0- | -0- | 9 | 1 | 338 | 2 | Y | -0- | | | | | -0- |
| *01 | 248 | N | 189 | -0- | -59 | -0- | 5 | 1 | 184 | 2 | Y | -0- | | | | | -0- |
| *02 | 140 | N | 130 | -0- | -10 | -0- | 3 | 1 | 127 | 2 | Y | -0- | | | | | -0- |

BOSTON TEXAS LAND & TRUST WELL #: 73 RRCID -> 270878 COMPL. DATE 01/23/2021 TOTAL DEPTH 12215 PERF. 9696 - 12039

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 8550 | X | 7770 | -0- | -780 | -0- | 158 | 1 | 7560 | 2 | Y | 47 | 45 | 0 | | | 7 |
| | | | | | | | 52 | 9 | | | | | | | | | |
| 10 | 8866 | X | 7935 | -0- | -931 | -0- | 167 | 1 | 7714 | 2 | Y | 49 | 50 | 0 | | | 6 |
| | | | | | | | 54 | 9 | | | | | | | | | |
| 11 | 8580 | X | 7842 | -0- | -738 | -0- | 197 | 1 | 7593 | 2 | Y | 47 | 48 | 0 | | | 5 |
| | | | | | | | 52 | 9 | | | | | | | | | |
| 12 | 8866 | X | 7749 | -0- | -1117 | -0- | 198 | 1 | 7495 | 2 | Y | 51 | 50 | 0 | | | 6 |
| | | | | | | | 56 | 9 | | | | | | | | | |
| *01 | 8339 | X | 7539 | -0- | -800 | -0- | 195 | 1 | 7280 | 2 | Y | 58 | 58 | 0 | | | 6 |
| | | | | | | | 64 | 9 | | | | | | | | | |
| *02 | 7308 | X | 6790 | -0- | -518 | -0- | 176 | 1 | 6558 | 2 | Y | 51 | 48 | 0 | | | 9 |
| | | | | | | | 56 | 9 | | | | | | | | | |

BOSTON TEXAS LAND & TRUST WELL #: 70 RRCID -> 271191 COMPL. DATE 01/28/2021 TOTAL DEPTH 13019 PERF.10666 - 13090

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3510 | X | 1952 | -0- | -1558 | -0- | 40 | 1 | 1912 | 2 | Y | -0- | | | | | -0- |
| 10 | 3658 | X | 1548 | -0- | -2110 | -0- | 33 | 1 | 1515 | 2 | Y | -0- | | | | | -0- |
| 11 | 3540 | X | 364 | -0- | -3176 | -0- | 9 | 1 | 355 | 2 | Y | -0- | | | | | -0- |
| 12 | 3658 | X | 92 | -0- | -3566 | -0- | 2 | 1 | 90 | 2 | Y | -0- | | | | | -0- |
| *01 | 3658 | X | 124 | -0- | -3534 | -0- | 3 | 1 | 121 | 2 | Y | -0- | | | | | -0- |
| *02 | 3475 | X | 3475 | -0- | -0- | -0- | 91 | 1 | 3384 | 2 | Y | -0- | | | | | -0- |

JAVELINA (VICKSBURG CONS.) //CONT.// 45841 050 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
BOSTON TEXAS LAND & TRUST WELL #: 72 RRCID -> 271416 COMPL. DATE 01/29/2020 TOTAL DEPTH 12196 PERF. 9438 - 11266

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 9660 | X | 8938 | -0- | -722 | -0- | 183 | 1 | 8755 | 2 | Y | -0- | | | | | -0- |
| 10 | 10416 | X | 8534 | -0- | -1882 | -0- | 181 | 1 | 8353 | 2 | Y | -0- | | | | | -0- |
| 11 | 10080 | X | 7945 | -0- | -2135 | -0- | 201 | 1 | 7744 | 2 | Y | -0- | | | | | -0- |
| 12 | 10416 | X | 8429 | -0- | -1987 | -0- | 217 | 1 | 8212 | 2 | Y | -0- | | | | | -0- |
| *01 | 9827 | X | 8490 | -0- | -1337 | -0- | 222 | 1 | 8268 | 2 | Y | -0- | | | | | -0- |
| *02 | 8344 | X | 7787 | -0- | -557 | -0- | 204 | 1 | 7583 | 2 | Y | -0- | | | | | -0- |

BOSTON TEXAS LAND & TRUST WELL #: 74 RRCID -> 272965 COMPL. DATE 02/15/2014 TOTAL DEPTH 12418 PERF. 9909 - 12148

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3000 | N | 4951 | -0- | 1951 | 8690 | 101 | 1 | 4850 | 2 | Y | -0- | | | | | -0- |
| 10 | 13465 | X | 4775 | -0- | -8690 | -0- | 101 | 1 | 4674 | 2 | Y | -0- | | | | | -0- |
| 11 | 6150 | X | 4454 | -0- | -1696 | -0- | 113 | 1 | 4341 | 2 | Y | -0- | | | | | -0- |
| 12 | 6355 | X | 4389 | -0- | -1966 | -0- | 113 | 1 | 4276 | 2 | Y | -0- | | | | | -0- |
| *01 | 6107 | X | 4090 | -0- | -2017 | -0- | 107 | 1 | 3983 | 2 | Y | -0- | | | | | -0- |
| *02 | 4620 | X | 3650 | -0- | -970 | -0- | 96 | 1 | 3554 | 2 | Y | -0- | | | | | -0- |

BOSTON TEXAS LAND & TRUST WELL #: 75 RRCID -> 272973 COMPL. DATE 03/17/2014 TOTAL DEPTH 12547 PERF. 9580 - 12303

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5430 | X | 5396 | -0- | -34 | -0- | 110 | 1 | 5286 | 2 | Y | -0- | | | | | -0- |
| 10 | 5828 | X | 5542 | -0- | -286 | -0- | 118 | 1 | 5424 | 2 | Y | -0- | | | | | -0- |
| 11 | 6000 | X | 4127 | -0- | -1873 | -0- | 104 | 1 | 4023 | 2 | Y | -0- | | | | | -0- |
| 12 | 6200 | X | 4839 | -0- | -1361 | -0- | 124 | 1 | 4715 | 2 | Y | -0- | | | | | -0- |
| *01 | 6200 | X | 5319 | -0- | -881 | -0- | 139 | 1 | 5180 | 2 | Y | -0- | | | | | -0- |
| *02 | 5040 | X | 4438 | -0- | -602 | -0- | 116 | 1 | 4322 | 2 | Y | -0- | | | | | -0- |

BOSTON TEXAS LAND & TRUST WELL #: 77 RRCID -> 272974 COMPL. DATE 03/27/2014 TOTAL DEPTH 12194 PERF.11137 - 11428

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 9690 | X | 8396 | -0- | -1294 | -0- | 172 | 1 | 8224 | 2 | Y | -0- | | | | | -0- |
| 10 | 9269 | X | 7729 | -0- | -1540 | -0- | 164 | 1 | 7565 | 2 | Y | -0- | | | | | -0- |
| 11 | 8460 | X | 6462 | -0- | -1998 | -0- | 163 | 1 | 6299 | 2 | Y | -0- | | | | | -0- |
| 12 | 8742 | X | 5941 | -0- | -2801 | -0- | 153 | 1 | 5788 | 2 | Y | -0- | | | | | -0- |
| *01 | 8680 | X | 7213 | -0- | -1467 | -0- | 188 | 1 | 7025 | 2 | Y | -0- | | | | | -0- |
| *02 | 7840 | X | 5431 | -0- | -2409 | -0- | 142 | 1 | 5289 | 2 | Y | -0- | | | | | -0- |

BOSTON TEXAS LAND & TRUST WELL #: 76 RRCID -> 272976 COMPL. DATE 04/12/2014 TOTAL DEPTH 12100 PERF. 9434 - 11386

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 7620 | X | 7285 | -0- | -335 | -0- | 147 | 1 | 7026 | 2 | Y | 102 | 98 | 0 | | | 14 |
| | | | | | | | 112 | 9 | | | | | | | | | |
| 10 | 7812 | X | 7575 | -0- | -237 | -0- | 158 | 1 | 7299 | 2 | Y | 107 | 108 | 0 | | | 13 |
| | | | | | | | 118 | 9 | | | | | | | | | |
| 11 | 7660 | X | 7660 | -0- | -0- | -0- | 191 | 1 | 7357 | 2 | Y | 102 | 105 | 0 | | | 10 |
| | | | | | | | 112 | 9 | | | | | | | | | |
| 12 | 7828 | X | 7828 | -0- | -0- | -0- | 198 | 1 | 7508 | 2 | Y | 111 | 108 | 0 | | | 13 |
| | | | | | | | 122 | 9 | | | | | | | | | |
| *01 | 7812 | X | 7538 | -0- | -274 | -0- | 193 | 1 | 7209 | 2 | Y | 124 | 125 | 0 | | | 12 |
| | | | | | | | 136 | 9 | | | | | | | | | |
| *02 | 7056 | X | 6790 | -0- | -266 | -0- | 174 | 1 | 6493 | 2 | Y | 112 | 104 | 0 | | | 20 |
| | | | | | | | 123 | 9 | | | | | | | | | |

BTLT-OXY 'A' WELL #: H 1 RRCID -> 272977 COMPL. DATE 04/30/2014 TOTAL DEPTH 11582 PERF. 9696 - 11373

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2370 | N | 2275 | -0- | -95 | -0- | 2230 | 2 | 45 | 9 | Y | 41 | 191 | 1 | | | 47 |
| 10 | 0 | | 2244 | -0- | 2244 | 2244 | 2211 | 2 | 33 | 9 | Y | 30 | | | | | 77 |
| 11 | 0 | | 2199 | -0- | 2199 | 4443 | 2153 | 2 | 46 | 9 | Y | 42 | | | | | 119 |
| 12 | 0 | | 2229 | -0- | 2229 | 6672 | 2193 | 2 | 36 | 9 | Y | 33 | | | | | 152 |
| 01 | 0 | | 2309 | -0- | 2309 | 8981 | 2309 | 2 | | | Y | -0- | | | | | 152 |
| 02 | 10932 | X | 1951 | -0- | -8981 | -0- | 1918 | 2 | 33 | 9 | Y | 30 | | | | | 182 |

JAVELINA (VICKSBURG CONS.) //CONT.// 45841 050 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
BOSTON TEXAS LAND & TRUST WELL #: 78 RRCID -> 272978 COMPL. DATE 10/09/2021 TOTAL DEPTH 13372 PERF.10444 - 10674

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *02 | 14B2 EXT | | 108 | -0- | 108 | 108 | 3<br>1 | 1<br>9 | 104 | 2 | Y | 1 | 1 | 0 | | | -0- |

BOSTON TEXAS LAND & TRUST WELL #: 23R RRCID -> 272980 COMPL. DATE 05/10/2014 TOTAL DEPTH 13220 PERF.11573 - 12301

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4200 | X | 3573 | -0- | -627 | -0- | 70<br>140 | 1<br>9 | 3363 | 2 | Y | 127 | 122 | 0 | | | 18 |
| 10 | 3616 | X | 3616 | -0- | -0- | -0- | 74<br>145 | 1<br>9 | 3397 | 2 | Y | 132 | 134 | 0 | | | 16 |
| 11 | 3351 | X | 3351 | -0- | -0- | -0- | 81<br>140 | 1<br>9 | 3130 | 2 | Y | 127 | 130 | 0 | | | 13 |
| 12 | 2759 | X | 266 | -0- | -2493 | -0- | 5<br>74 | 1<br>9 | 187 | 2 | Y | 67 | 72 | 0 | | | 8 |
| *01 | 2759 | X | 277 | -0- | -2482 | -0- | 5<br>74 | 1<br>9 | 198 | 2 | Y | 67 | 68 | 0 | | | 7 |
| *02 | 2492 | X | 68 | -0- | -2424 | -0- | 1<br>18 | 1<br>9 | 49 | 2 | Y | 16 | 20 | 0 | | | 3 |

BOSTON TEXAS LAND & TRUST WELL #: 79 RRCID -> 272981 COMPL. DATE 03/27/2020 TOTAL DEPTH 12895 PERF.10554 - 10716

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BOSTON TEXAS LAND & TRUST WELL #: 80 RRCID -> 272982 COMPL. DATE 07/02/2014 TOTAL DEPTH 12275 PERF. 9531 - 11623

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 6587 | X | 6587 | -0- | -0- | -0- | 131<br>172 | 1<br>9 | 6284 | 2 | Y | 156 | 150 | 0 | | | 22 |
| 10 | 6787 | X | 6787 | -0- | -0- | -0- | 140<br>179 | 1<br>9 | 6468 | 2 | Y | 163 | 165 | 0 | | | 20 |
| 11 | 5730 | X | 4570 | -0- | -1160 | -0- | 112<br>151 | 1<br>9 | 4307 | 2 | Y | 137 | 143 | 0 | | | 14 |
| 12 | 6594 | X | 6594 | -0- | -0- | -0- | 165<br>191 | 1<br>9 | 6238 | 2 | Y | 174 | 168 | 0 | | | 20 |
| *01 | 7108 | X | 7108 | -0- | -0- | -0- | 180<br>217 | 1<br>9 | 6711 | 2 | Y | 197 | 198 | 0 | | | 19 |
| *02 | 6657 | X | 6657 | -0- | -0- | -0- | 169<br>194 | 1<br>9 | 6294 | 2 | Y | 176 | 164 | 0 | | | 31 |

JOHNSON, C. G. GAS UNIT WELL #: 10 RRCID -> 273220 COMPL. DATE 04/01/2014 TOTAL DEPTH 15463 PERF.14316 - 15230

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 990 | X | 728 | -0- | -262 | -0- | 33<br>70 | 1<br>9 | 625 | 2 | Y | 64 | 63 | 0 | | | 9 |
| 10 | 837 | N | 525 | -0- | -312 | -0- | 22<br>98 | 1<br>9 | 405 | 2 | Y | 89 | 87 | 0 | | | 11 |
| 11 | 690 | N | 425 | -0- | -265 | -0- | 20<br>43 | 1<br>9 | 362 | 2 | Y | 39 | 46 | 0 | | | 4 |
| 12 | 0 | | 665 | -0- | 665 | 665 | 34<br>31 | 1<br>9 | 600 | 2 | Y | 28 | 29 | 0 | | | 3 |
| 01 | 0 | | 362 | -0- | 362 | 1027 | 15<br>36 | 1<br>9 | 311 | 2 | Y | 33 | 33 | 0 | | | 3 |
| 02 | 1624 | N | 597 | -0- | -1027 | -0- | 27<br>63 | 1<br>9 | 507 | 2 | Y | 57 | 50 | 0 | | | 10 |

JAVELINA (VICKSBURG CONS.) //CONT.// 45841 050 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
A. K. JENDRUSCH GAS UNIT WELL #: 5 RRCID -> 275433 COMPL. DATE 10/10/2014 TOTAL DEPTH 16905 PERF.14875 - 16538

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3780 | X | 3209 | -0- | -571 | -0- | 160 | 1 | 3049 | 2 | Y | -0- | | | | | -0- |
| 10 | 3348 | X | 3178 | -0- | -170 | -0- | 165 | 1 | 3013 | 2 | Y | -0- | | | | | -0- |
| 11 | 2880 | X | 2845 | -0- | -35 | -0- | 146 | 1 | 2699 | 2 | Y | -0- | | | | | -0- |
| 12 | 0 | | 2915 | -0- | 2915 | 2915 | 154 | 1 | 2761 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 3019 | -0- | 3019 | 5934 | 143 | 1 | 2876 | 2 | Y | -0- | | | | | -0- |
| 02 | 8477 | X | 2543 | -0- | -5934 | -0- | 128 | 1 | 2415 | 2 | Y | -0- | | | | | -0- |

JOHNSON, C. G. GAS UNIT WELL #: 11 RRCID -> 275513 COMPL. DATE 06/18/2022 TOTAL DEPTH 15736 PERF.13896 - 15166

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 13560 | X | 1728 | -0- | -11832 | -0- | 85 | 1 | 1618 | 2 | Y | 23 | 23 | 0 | | | 3 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 10 | 14012 | X | 862 | -0- | -13150 | -0- | 43 | 1 | 786 | 2 | Y | 30 | 29 | 0 | | | 4 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 11 | 8970 | X | 523 | -0- | -8447 | -0- | 25 | 1 | 467 | 2 | Y | 28 | 29 | 0 | | | 3 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 12 | 0 | | 566 | -0- | 566 | 566 | 28 | 1 | 506 | 2 | Y | 29 | 29 | 0 | | | 3 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 01 | 0 | | 453 | -0- | 453 | 1019 | 20 | 1 | 411 | 2 | Y | 20 | 21 | 0 | | | 2 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 02 | 1693 | X | 674 | -0- | -1019 | -0- | 34 | 1 | 633 | 2 | Y | 6 | 7 | 0 | | | 1 |
| | | | | | | | 7 | 9 | | | | | | | | | |

BOSTON TEXAS LAND & TRUST WELL #: 82 RRCID -> 275518 COMPL. DATE 08/13/2020 TOTAL DEPTH 13340 PERF.10464 - 13203

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 16050 | X | 309 | -0- | -15741 | -0- | 6 | 1 | 294 | 2 | Y | 8 | 7 | 0 | | | 1 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 10 | 8432 | X | 288 | -0- | -8144 | -0- | 6 | 1 | 274 | 2 | Y | 7 | 7 | 0 | | | 1 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 11 | 1080 | X | 176 | -0- | -904 | -0- | 4 | 1 | 164 | 2 | Y | 7 | 7 | 0 | | | 1 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 12 | 310 | X | 69 | -0- | -241 | -0- | 2 | 1 | 65 | 2 | Y | 2 | 3 | 0 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *01 | 310 | X | 45 | -0- | -265 | -0- | 1 | 1 | 43 | 2 | Y | 1 | 1 | 0 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *02 | 730 | X | 730 | -0- | -0- | -0- | 19 | 1 | 707 | 2 | Y | 4 | 3 | 0 | | | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |

JOHNSON, C. G. GAS UNIT WELL #: 12 RRCID -> 275885 COMPL. DATE 12/21/2014 TOTAL DEPTH 15260 PERF.14448 - 14920

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3497 | X | 3497 | -0- | -0- | -0- | 171 | 1 | 3249 | 2 | Y | 70 | 67 | 0 | | | 10 |
| | | | | | | | 77 | 9 | | | | | | | | | |
| 10 | 3472 | X | 2796 | -0- | -676 | -0- | 141 | 1 | 2575 | 2 | Y | 73 | 74 | 0 | | | 9 |
| | | | | | | | 80 | 9 | | | | | | | | | |
| 11 | 2190 | X | 2172 | -0- | -18 | -0- | 108 | 1 | 1999 | 2 | Y | 59 | 62 | 0 | | | 6 |
| | | | | | | | 65 | 9 | | | | | | | | | |
| 12 | 0 | | 2408 | -0- | 2408 | 2408 | 123 | 1 | 2202 | 2 | Y | 75 | 72 | 0 | | | 9 |
| | | | | | | | 83 | 9 | | | | | | | | | |
| 01 | 0 | | 3172 | -0- | 3172 | 5580 | 146 | 1 | 2932 | 2 | Y | 85 | 86 | 0 | | | 8 |
| | | | | | | | 94 | 9 | | | | | | | | | |
| 02 | 7999 | X | 2419 | -0- | -5580 | -0- | 118 | 1 | 2222 | 2 | Y | 72 | 67 | 0 | | | 13 |
| | | | | | | | 79 | 9 | | | | | | | | | |

BTLT A WELL #: 6 RRCID -> 275912 COMPL. DATE 01/03/2015 TOTAL DEPTH 11522 PERF. 9596 - 11428

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2280 | X | 1465 | -0- | -815 | -0- | 1443 | 2 | 22 | 9 | N | 20 | | | | | 172 |
| 10 | 0 | | 1653 | -0- | 1653 | 1653 | 1653 | 2 | | | N | -0- | | | | | 172 |
| 11 | 0 | | 480 | -0- | 480 | 2133 | 472 | 2 | 8 | 9 | N | 7 | | | | | 179 |
| 12 | 0 | | 371 | -0- | 371 | 2504 | 371 | 2 | | | N | -0- | | | | | 179 |
| 01 | 0 | | 662 | -0- | 662 | 3166 | 662 | 2 | | | N | -0- | | | | | 179 |
| 02 | 3947 | X | 781 | -0- | -3166 | -0- | 781 | 2 | | | N | -0- | | | | | 179 |

JAVELINA (VICKSBURG CONS.) //CONT.// 45841 050 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
DAVIS, W. J. WELL #: 15 RRCID -> 275933 COMPL. DATE 01/20/2015 TOTAL DEPTH 14791 PERF.13018 - 14548

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1099 | N | 1099 | -0- | -0- | -0- | 54 | 1 | 1032 | 2 | Y | 12 | 11 | 0 | | | 2 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 10 | 1129 | N | 1129 | -0- | -0- | -0- | 58 | 1 | 1059 | 2 | Y | 11 | 12 | 0 | | | 1 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 11 | 1050 | N | 1050 | -0- | -0- | -0- | 53 | 1 | 984 | 2 | Y | 12 | 12 | 0 | | | 1 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 12 | 0 | | 1619 | -0- | 1619 | 1619 | 85 | 1 | 1521 | 2 | Y | 12 | 12 | 0 | | | 1 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 01 | 0 | | 1029 | -0- | 1029 | 2648 | 48 | 1 | 966 | 2 | Y | 14 | 14 | 0 | | | 1 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 02 | 2800 | N | 894 | -0- | -1906 | 742 | 44 | 1 | 836 | 2 | Y | 13 | 12 | 0 | | | 2 |
| | | | | | | | 14 | 9 | | | | | | | | | |

BOSTON TEXAS LAND & TRUST WELL #: 81 RRCID -> 276356 COMPL. DATE 01/23/2019 TOTAL DEPTH 12599 PERF.10190 - 10400

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 17730 | X | 14998 | -0- | -2732 | -0- | 307 | 1 | 14691 | 2 | Y | -0- | | | | | -0- |
| 10 | 17794 | X | 14901 | -0- | -2893 | -0- | 317 | 1 | 14584 | 2 | Y | -0- | | | | | -0- |
| 11 | 17220 | X | 14577 | -0- | -2643 | -0- | 369 | 1 | 14208 | 2 | Y | -0- | | | | | -0- |
| 12 | 17422 | X | 14481 | -0- | -2941 | -0- | 372 | 1 | 14109 | 2 | Y | -0- | | | | | -0- |
| *01 | 16337 | X | 14037 | -0- | -2300 | -0- | 367 | 1 | 13670 | 2 | Y | -0- | | | | | -0- |
| *02 | 14000 | X | 12467 | -0- | -1533 | -0- | 326 | 1 | 12141 | 2 | Y | -0- | | | | | -0- |

BOSTON TEXAS LAND & TRUST WELL #: 86 RRCID -> 284804 COMPL. DATE 04/30/2018 TOTAL DEPTH 12799 PERF.11992 - 12731

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4980 | X | 4683 | -0- | -297 | -0- | 96 | 1 | 4587 | 2 | Y | -0- | | | | | -0- |
| 10 | 5425 | X | 4747 | -0- | -678 | -0- | 101 | 1 | 4646 | 2 | Y | -0- | | | | | -0- |
| 11 | 5250 | X | 4460 | -0- | -790 | -0- | 113 | 1 | 4347 | 2 | Y | -0- | | | | | -0- |
| 12 | 5425 | X | 4554 | -0- | -871 | -0- | 117 | 1 | 4437 | 2 | Y | -0- | | | | | -0- |
| *01 | 5084 | X | 4344 | -0- | -740 | -0- | 114 | 1 | 4230 | 2 | Y | -0- | | | | | -0- |
| *02 | 4368 | X | 3885 | -0- | -483 | -0- | 102 | 1 | 3783 | 2 | Y | -0- | | | | | -0- |

BOSTON TEXAS LAND & TRUST WELL #: 85 RRCID -> 284805 COMPL. DATE 05/14/2021 TOTAL DEPTH 13300 PERF.10235 - 13132

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 19260 | X | 15793 | -0- | -3467 | -0- | 323 | 1 | 15470 | 2 | Y | -0- | | | | | -0- |
| 10 | 16461 | X | 15208 | -0- | -1253 | -0- | 323 | 1 | 14885 | 2 | Y | -0- | | | | | -0- |
| 11 | 15930 | X | 15301 | -0- | -629 | -0- | 387 | 1 | 14914 | 2 | Y | -0- | | | | | -0- |
| 12 | 16461 | X | 15121 | -0- | -1340 | -0- | 389 | 1 | 14732 | 2 | Y | -0- | | | | | -0- |
| *01 | 16461 | X | 14708 | -0- | -1753 | -0- | 384 | 1 | 14324 | 2 | Y | -0- | | | | | -0- |
| *02 | 14728 | X | 13110 | -0- | -1618 | -0- | 343 | 1 | 12767 | 2 | Y | -0- | | | | | -0- |

BOSTON TEXAS LAND & TRUST WELL #: 83 RRCID -> 285103 COMPL. DATE 06/27/2018 TOTAL DEPTH 12663 PERF. 9450 - 11718

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 10800 | X | 8264 | -0- | -2536 | -0- | 412 | 1 | 7852 | 2 | Y | -0- | | | | | -0- |
| 10 | 8421 | X | 8421 | -0- | -0- | -0- | 438 | 1 | 7983 | 2 | Y | -0- | | | | | -0- |
| 11 | 6890 | X | 6890 | -0- | -0- | -0- | 353 | 1 | 6537 | 2 | Y | -0- | | | | | -0- |
| 12 | 0 | | 7881 | -0- | 7881 | 7881 | 417 | 1 | 7464 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 7762 | -0- | 7762 | 15643 | 368 | 1 | 7394 | 2 | Y | -0- | | | | | -0- |
| 02 | 22287 | X | 6644 | -0- | -15643 | -0- | 334 | 1 | 6310 | 2 | Y | -0- | | | | | -0- |

JAVELINA (VICKSBURG CONS.) //CONT.// 45841 050 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
BOSTON TEXAS LAND & TRUST WELL #: 88 RRCID -> 286358 COMPL. DATE 03/29/2019 TOTAL DEPTH 13070 PERF.10208 - 12864

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 28020 | X | 24243 | -0- | -3777 | -0- | 494<br>116 | 1<br>9 | 23633 | 2 | Y | 105 | 101 | 0 | | | 15 |
| 10 | 24392 | X | 24392 | -0- | -0- | -0- | 516<br>120 | 1<br>9 | 23756 | 2 | Y | 109 | 111 | 0 | | | 13 |
| 11 | 23783 | X | 23783 | -0- | -0- | -0- | 599<br>117 | 1<br>9 | 23067 | 2 | Y | 106 | 108 | 0 | | | 11 |
| 12 | 23537 | X | 23537 | -0- | -0- | -0- | 602<br>124 | 1<br>9 | 22811 | 2 | Y | 113 | 111 | 0 | | | 13 |
| *01 | 22902 | X | 22902 | -0- | -0- | -0- | 595<br>142 | 1<br>9 | 22165 | 2 | Y | 129 | 129 | 0 | | | 13 |
| *02 | 20445 | X | 20445 | -0- | -0- | -0- | 532<br>125 | 1<br>9 | 19788 | 2 | Y | 114 | 107 | 0 | | | 20 |

BOSTON TEXAS LAND & TRUST WELL #: 84 RRCID -> 286359 COMPL. DATE 03/31/2019 TOTAL DEPTH 12863 PERF.10598 - 12156

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 17040 | X | 15445 | -0- | -1595 | -0- | 314<br>89 | 1<br>9 | 15042 | 2 | Y | 81 | 78 | 0 | | | 11 |
| 10 | 16436 | X | 16436 | -0- | -0- | -0- | 347<br>94 | 1<br>9 | 15995 | 2 | Y | 85 | 86 | 0 | | | 10 |
| 11 | 15656 | X | 15656 | -0- | -0- | -0- | 394<br>90 | 1<br>9 | 15172 | 2 | Y | 82 | 84 | 0 | | | 8 |
| 12 | 15789 | X | 15789 | -0- | -0- | -0- | 403<br>97 | 1<br>9 | 15289 | 2 | Y | 88 | 86 | 0 | | | 10 |
| *01 | 15565 | X | 15565 | -0- | -0- | -0- | 404<br>110 | 1<br>9 | 15051 | 2 | Y | 100 | 100 | 0 | | | 10 |
| *02 | 13810 | X | 13810 | -0- | -0- | -0- | 359<br>98 | 1<br>9 | 13353 | 2 | Y | 89 | 83 | 0 | | | 16 |

BOSTON TEXAS LAND & TRUST WELL #: 89 RRCID -> 286365 COMPL. DATE 02/23/2023 TOTAL DEPTH 13335 PERF. 7819 - 7825

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2231 | X | 2231 | -0- | -0- | -0- | 46 | 1 | 2185 | 2 | Y | -0- | | | | | -0- |
| 10 | 2278 | X | 2278 | -0- | -0- | -0- | 48 | 1 | 2230 | 2 | Y | -0- | | | | | -0- |
| 11 | 2270 | X | 2270 | -0- | -0- | -0- | 57 | 1 | 2213 | 2 | Y | -0- | | | | | -0- |
| 12 | 2355 | X | 2355 | -0- | -0- | -0- | 61 | 1 | 2294 | 2 | Y | -0- | | | | | -0- |
| *01 | 2379 | N | 2379 | -0- | -0- | -0- | 62 | 1 | 2317 | 2 | Y | -0- | | | | | -0- |
| *02 | 2800 | N | 4446 | -0- | 1646 | 1646 | 184 | 1 | 4262 | 2 | Y | -0- | | | | | -0- |

BOSTON TEXAS LAND & TRUST WELL #: 92 RRCID -> 289878 COMPL. DATE 03/20/2020 TOTAL DEPTH 12097 PERF.10337 - 11553

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 33450 | X | 26038 | -0- | -7412 | -0- | 533 | 1 | 25505 | 2 | N | -0- | | | | | -0- |
| 10 | 33077 | X | 27556 | -0- | -5521 | -0- | 585 | 1 | 26971 | 2 | N | -0- | | | | | -0- |
| 11 | 32010 | X | 27725 | -0- | -4285 | -0- | 701 | 1 | 27024 | 2 | N | -0- | | | | | -0- |
| 12 | 31155 | X | 26037 | -0- | -5118 | -0- | 669 | 1 | 25368 | 2 | N | -0- | | | | | -0- |
| *01 | 28675 | X | 24859 | -0- | -3816 | -0- | 650 | 1 | 24209 | 2 | N | -0- | | | | | -0- |
| *02 | 25872 | X | 21550 | -0- | -4322 | -0- | 564 | 1 | 20986 | 2 | N | -0- | | | | | -0- |

BOSTON TEXAS LAND & TRUST WELL #: 96 RRCID -> 293197 COMPL. DATE 06/21/2022 TOTAL DEPTH 13752 PERF.10668 - 13932

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 50250 | X | 32660 | -0- | -17590 | -0- | 1600<br>592 | 1<br>9 | 30468 | 2 | N | 538 | 517 | 0 | | | 75 |
| 10 | 51925 | X | 29824 | -0- | -22101 | -0- | 1518<br>618 | 1<br>9 | 27688 | 2 | N | 562 | 569 | 0 | | | 68 |
| 11 | 50250 | X | 21556 | -0- | -28694 | -0- | 1075<br>585 | 1<br>9 | 19896 | 2 | N | 532 | 546 | 0 | | | 54 |
| 12 | 48515 | X | 20163 | -0- | -28352 | -0- | 589<br>641 | 1<br>9 | 18933 | 2 | N | 583 | 569 | 0 | | | 68 |
| *01 | 34565 | X | 21168 | -0- | -13397 | -0- | 542<br>422 | 1<br>9 | 20204 | 2 | N | 384 | 414 | 0 | | | 38 |
| *02 | 30492 | X | 16519 | -0- | -13973 | -0- | 423<br>358 | 1<br>9 | 15738 | 2 | N | 325 | 306 | 0 | | | 57 |

JAVELINA (VICKSBURG CONS.) //CONT.// 45841 050 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
SMITH PRODUCTION INC. 789662
BTLT WELL #: H 1 RRCID -> 255468 COMPL. DATE 02/24/2010 TOTAL DEPTH 11422 PERF.10268 - 10315

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BTLT WELL #: H 2 RRCID -> 256158 COMPL. DATE 04/18/2010 TOTAL DEPTH 11320 PERF.10116 - 10274

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

BTLT WELL #: H 4 RRCID -> 257297 COMPL. DATE 08/27/2011 TOTAL DEPTH 11500 PERF.10272 - 10296

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

JAVELINA ( 5,400) 45841 800 NON-ASSOCIATED EXEMPT CNTY: HIDALGO
MERIT ENERGY COMPANY 561136
BOSTON TEXAS LAND & TRUST WELL #: 48 RRCID -> 268882 COMPL. DATE 08/27/2012 TOTAL DEPTH 16000 PERF. 5564 - 5570

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

DIXIE MORTGAGE-HOPKINS GAS UNIT WELL #: 5D RRCID -> 271790 COMPL. DATE 11/25/2013 TOTAL DEPTH 12731 PERF. 6038 - 6296

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | 704 | 676 | 0 | | | 99 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | 734 | 744 | 0 | | | 89 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | 704 | 722 | 0 | | | 71 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | 763 | 745 | 0 | | | 89 |
| *01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | 859 | 864 | 0 | | | 84 |
| *02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | 768 | 717 | 0 | | | 135 |

JAY SIMMONS (6400) 45897 594 NON-ASSOCIATED ONE WELL CNTY: STARR
WAGNER OIL COMPANY 891175
FIRST NATIONAL BANK OF MISSION WELL #: 2 RRCID -> 010994 COMPL. DATE 08/19/1988 TOTAL DEPTH 6434 PERF. 6293 - 6297

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

JAY SIMMONS (8000) 45897 792 NON-ASSOCIATED ONE WELL CNTY: STARR
MERIT ENERGY COMPANY 561136
VILLARREAL WELL #: A 3 RRCID -> 148218 COMPL. DATE 10/05/2001 TOTAL DEPTH 9037 PERF. 8952 - 8982

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

JEFFRESS (VICKSBURG O) 46088 180 NON-ASSOCIATED PRORATED CNTY: HIDALGO
GALILEE OIL INVESTMENTS LLC 293117
COATES-DORCHESTER WELL #: 1 RRCID -> 277799 COMPL. DATE 07/19/2015 TOTAL DEPTH 10500 PERF. 7766 - 8186

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3000 | N | 1510 | -0- | -1490 | B | 14623 | 113 | 1 | 1397 | 2 | Y | -0- | | | | 321 |
| 10 | 3100 | N | 1423 | -0- | -1677 | B | 12946 | 107 | 1 | 1316 | 2 | Y | -0- | | | | 321 |
| 11 | 3000 | N | 1391 | -0- | -1609 | B | 11337 | 105 | 1 | 1286 | 2 | Y | -0- | | | | 321 |
| 12 | 3100 | N | 1943 | -0- | -1157 | B | 10180 | 246 | 1 | 1697 | 2 | Y | -0- | | | | 321 |
| 01 | 0 | N | NO RPT | -0- | -0- | B | -0- | | | | | Y | NO RPT | | | | 321 |
| 02 | 0 | N | NO RPT | -0- | -0- | B | -0- | | | | | Y | NO RPT | | | | 321 |

03/01 BALANCING DATE STATUS -> -0-

COATES-DORCHESTER WELL #: 3 RRCID -> 282329 COMPL. DATE 12/09/2015 TOTAL DEPTH 8935 PERF. 7176 - 7396

03/01 BALANCING DATE STATUS -> 3427

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 729 | -0- | 729 | B | 4156 | 55 | 1 | 674 | 2 | Y | -0- | | | | -0- |
| 10 | 0 | | 687 | -0- | 687 | B | 4843 | 52 | 1 | 635 | 2 | Y | -0- | | | | -0- |
| 11 | 3000 | N | 672 | -0- | -2328 | B | 2515 | 51 | 1 | 621 | 2 | Y | -0- | | | | -0- |
| 12 | 3100 | N | 938 | -0- | -2162 | B | 353 | 119 | 1 | 819 | 2 | Y | -0- | | | | -0- |
| 01 | 0 | N | NO RPT | -0- | -0- | B | -0- | | | | | Y | NO RPT | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | B | -0- | | | | | Y | NO RPT | | | | -0- |

03/01 BALANCING DATE STATUS -> -0-

MERIT ENERGY COMPANY 561136
BRANN, REGINA WELL #: 9 RRCID -> 178772 COMPL. DATE 07/09/2000 TOTAL DEPTH 9200 PERF. 7949 - 8294

03/01 BALANCING DATE STATUS -> -0-

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | -0- |

03/01 BALANCING DATE STATUS -> -0-

JEFFRESS, J. D. WELL #: 26 RRCID -> 179059 COMPL. DATE 08/13/1900 TOTAL DEPTH 12450 PERF. 7234 - 7293

03/01 BALANCING DATE STATUS -> -0-

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | -0- |

03/01 BALANCING DATE STATUS -> -0-

JEFFRESS (VICKSBURG O) //CONT.// 46088 180 NON-ASSOCIATED PRORATED CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
JEFFRESS J.D. WELL #: 4A RRCID -> 275280 COMPL. DATE 07/16/2014 TOTAL DEPTH 12772 PERF. 7366 - 7672

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09/01 BALANCING DATE STATUS -> | | -0- | | | | | | | | | | | | | | | |
| 09 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 46 |
| 10 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 46 |
| 11 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 46 |
| 12 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 46 |
| 01 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 46 |
| *02 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 46 |
| 03/01 BALANCING DATE STATUS -> | | -0- | | | | | | | | | | | | | | | |

JEFFRESS (VICKSBURG P) 46088 190 NON-ASSOCIATED PRORATED CNTY: HIDALGO
GALILEE OIL INVESTMENTS LLC 293117
COATES ENERGY WELL #: 1 RRCID -> 243622 COMPL. DATE 07/01/2008 TOTAL DEPTH 9425 PERF. 7728 - 7787

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09/01 BALANCING DATE STATUS -> | | 2341 | | | | | | | | | | | | | | | |
| 09 | 0 | 634 | -0- | 634 | B | 2975 | 48 | 1 | 586 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | 597 | -0- | 597 | B | 3572 | 45 | 1 | 552 | 2 | Y | -0- | | | | | -0- |
| 11 | DELQ PR | 584 | -0- | 584 | B | 4156 | 44 | 1 | 540 | 2 | Y | -0- | | | | | -0- |
| 12 | 3100 N | 815 | -0- | -2285 | B | 1871 | 103 | 1 | 712 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 N | NO RPT | -0- | -0- | B | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 0 N | NO RPT | -0- | -0- | B | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> | | -0- | | | | | | | | | | | | | | | |

MERIT ENERGY COMPANY 561136
CASTILLO DEEP GU WELL #: 5 RRCID -> 178391 COMPL. DATE 05/15/2000 TOTAL DEPTH 12812 PERF. 8805 - 8870

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09/01 BALANCING DATE STATUS -> | | -0- | | | | | | | | | | | | | | | |
| 09 | SWR 10 | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> | | -0- | | | | | | | | | | | | | | | |

BRANN, REGINA WELL #: 9 RRCID -> 178771 COMPL. DATE 07/02/2000 TOTAL DEPTH 9200 PERF. 8720 - 8776

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09/01 BALANCING DATE STATUS -> | | -0- | | | | | | | | | | | | | | | |
| 09 | SWR 10 | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> | | -0- | | | | | | | | | | | | | | | |

JEFFRESS, J. D. WELL #: 26 RRCID -> 179057 COMPL. DATE 08/13/1900 TOTAL DEPTH 12450 PERF. 7932 - 8073

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09/01 BALANCING DATE STATUS -> | | -0- | | | | | | | | | | | | | | | |
| 09 | SWR 10 | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> | | -0- | | | | | | | | | | | | | | | |

JEFFRESS (VICKSBURG P) //CONT.// 46088 190 NON-ASSOCIATED PRORATED CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
BRANN, REGINA WELL #: 7 RRCID -> 179073 COMPL. DATE 07/26/2000 TOTAL DEPTH 9800 PERF. 8586 - 8662

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | SWR 10 | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |

CASTILLO-FLORES GU WELL #: 6 RRCID -> 179734 COMPL. DATE 08/07/2000 TOTAL DEPTH 11100 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | SWR 10 | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |

JEFFRESS, J. D. WELL #: 34 RRCID -> 186835 COMPL. DATE 06/23/2001 TOTAL DEPTH 11300 PERF. 8034 - 8174

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | SWR 10 | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |

VAN SCHERPE GAS UNIT 'B' WELL #: 1 RRCID -> 275536 COMPL. DATE 10/31/2014 TOTAL DEPTH 12673 PERF. 7920 - 8090

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | 420 | N | 368 | -0- | -52 B | -0- | 29 1 | | 339 2 | | N | -0- | | | | | 10 |
| 10 | 408 | N | 408 | -0- | -0- B | -0- | 37 1 | | 368 2 | | N | 3 | 2 8 | | | | 11 |
| | | | | | | | 3 9 | | | | | | | | | | |
| 11 | 0 | | 328 | -0- | 328 B | 328 | 29 1 | | 297 2 | | N | 2 | 1 8 | | | | 12 |
| | | | | | | | 2 9 | | | | | | | | | | |
| 12 | 0 | | 350 | -0- | 350 B | 678 | 25 1 | | 321 2 | | N | 4 | 1 1 | | 3 8 | | 12 |
| | | | | | | | 4 9 | | | | | | | | | | |
| 01 | 0 | | 375 | -0- | 375 B | 1053 | 36 1 | | 333 2 | | N | 5 | 1 1 | | 4 8 | | 12 |
| | | | | | | | 6 9 | | | | | | | | | | |
| *02 | 1415 | N | 362 | -0- | -1053 B | -0- | 32 1 | | 328 2 | | N | 2 | 2 8 | | | | 12 |
| | | | | | | | 2 9 | | | | | | | | | | |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |

JEFFRESS (VICKSBURG Q) 46088 200 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY 561136
BRANN, REGINA WELL #: 9 RRCID -> 178379 COMPL. DATE 02/18/2004 TOTAL DEPTH 9200 PERF. 7949 - 9091

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 67 | N | 67 | -0- | -0- | -0- | 5 1 | | 62 2 | | N | -0- | | | | | 84 |
| 10 | 328 | N | 328 | -0- | -0- | -0- | 30 1 | | 298 2 | | N | -0- | | | | | 84 |
| 11 | 0 | | 104 | -0- | 104 | 104 | 9 1 | | 95 2 | | N | -0- | | | | | 84 |
| 12 | 0 | | 702 | -0- | 702 | 806 | 51 1 | | 651 2 | | N | -0- | | | | | 84 |
| 01 | 0 | | 451 | -0- | 451 | 1257 | 44 1 | | 407 2 | | N | -0- | | | | | 84 |
| *02 | 1910 | N | 653 | -0- | -1257 | -0- | 57 1 | | 596 2 | | N | -0- | | | | | 84 |

JEFFRESS (VICKSBURG Q) //CONT.// 46088 200 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
CASTILLO DEEP GU WELL #: 5 RRCID -> 178387 COMPL. DATE 05/15/2000 TOTAL DEPTH 12812 PERF. 9000 - 9039

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BRANN, REGINA WELL #: 7 RRCID -> 179074 COMPL. DATE 07/26/2000 TOTAL DEPTH 9800 PERF. 8764 - 8855

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

JEFFRESS, J. D. WELL #: 26 RRCID -> 179616 COMPL. DATE 08/13/1900 TOTAL DEPTH 12450 PERF. 8498 - 8523

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CASTILLO-FLORES GU WELL #: 6 RRCID -> 179731 COMPL. DATE 02/18/2001 TOTAL DEPTH 11100 PERF. 8547 - 10570

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

JEFFRESS, J. D. WELL #: 34 RRCID -> 186836 COMPL. DATE 06/21/2001 TOTAL DEPTH 11300 PERF. 8521 - 8558

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SCHERPE, PETER VAN WELL #: 3 RRCID -> 191199 COMPL. DATE 11/22/2004 TOTAL DEPTH 12450 PERF. 6676 - 8136

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 12 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| *02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |

JEFFRESS (VICKSBURG S) 46088 300 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
GALILEE OIL INVESTMENTS LLC 293117
COATES-DORCHESTER WELL #: 2 RRCID -> 223013 COMPL. DATE 10/25/2006 TOTAL DEPTH 8900 PERF. 8408 - 8538

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 1417 | -0- | 1417 | 8076 | 106 | 1 | 1311 | 2 | Y | -0- | | | | | 50 |
| 10 | 0 | | 1335 | -0- | 1335 | 9411 | 100 | 1 | 1235 | 2 | Y | -0- | | | | | 50 |
| 11 | 3000 | N | 1305 | -0- | -1695 | 7716 | 99 | 1 | 1206 | 2 | Y | -0- | | | | | 50 |
| 12 | 3100 | N | 1823 | -0- | -1277 | 6439 | 231 | 1 | 1592 | 2 | Y | -0- | | | | | 50 |
| 01 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 50 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 50 |

COATES ENERGY WELL #: 1 RRCID -> 228754 COMPL. DATE 11/15/2006 TOTAL DEPTH 9425 PERF. 8401 - 8412

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

COATES ENERGY WELL #: 2 RRCID -> 242042 COMPL. DATE 08/29/2008 TOTAL DEPTH 8901 PERF. 8746 - 8770

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | 637 | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | 637 | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | 637 | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | 637 | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

MERIT ENERGY COMPANY 561136
BRANN, REGINA WELL #: 3 RRCID -> 178102 COMPL. DATE 06/03/2000 TOTAL DEPTH 12571 PERF. 9244 - 12214

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4393 | X | 4393 | -0- | -0- | -0- | 352 | 1 | 4037 | 2 | N | 4 | 1 | 1 | | | 94 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 10 | 4377 | X | 4377 | -0- | -0- | -0- | 400 | 1 | 3966 | 2 | N | 10 | 1 | 1 | | | 103 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 11 | 0 | | 3644 | -0- | 3644 | 3644 | 321 | 1 | 3315 | 2 | N | 7 | 5 | 1 | | | 105 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 12 | 0 | | 1581 | -0- | 1581 | 5225 | 114 | 1 | 1454 | 2 | N | 12 | 14 | 1 | | | 103 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 01 | 0 | | 4446 | -0- | 4446 | 9671 | 435 | 1 | 4002 | 2 | N | 8 | 7 | 1 | | | 104 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| *02 | 13929 | X | 4258 | -0- | -9671 | -0- | 374 | 1 | 3874 | 2 | N | 9 | 8 | 1 | | | 105 |
| | | | | | | | 10 | 9 | | | | | | | | | |

BRANN, REGINA WELL #: 8 RRCID -> 178639 COMPL. DATE 12/09/2003 TOTAL DEPTH 12100 PERF. 9263 - 11900

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 115 | N | 115 | -0- | -0- | -0- | 9 | 1 | 106 | 2 | N | -0- | | | | | -0- |
| 10 | 124 | N | -0- | -0- | -124 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | 140 | -0- | 140 | 140 | 12 | 1 | 128 | 2 | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | 140 | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | 60 | -0- | 60 | 200 | 6 | 1 | 54 | 2 | N | -0- | | | | | -0- |
| *02 | 246 | N | 46 | -0- | -200 | -0- | 4 | 1 | 42 | 2 | N | -0- | | | | | -0- |

BRANN, REGINA WELL #: 10 RRCID -> 181473 COMPL. DATE 11/02/2000 TOTAL DEPTH 11800 PERF. 9367 - 9443

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

JEFFRESS (VICKSBURG S) //CONT.// 46088 300 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
BTLT "A" WELL #: 4 RRCID -> 182980 COMPL. DATE 02/12/2001 TOTAL DEPTH 11200 PERF. 9246 - 9274

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

JEFFRESS, J. D. WELL #: 34 RRCID -> 186837 COMPL. DATE 06/06/2001 TOTAL DEPTH 11300 PERF. 8810 - 8978

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

VAN SCHERPE, PETER WELL #: 2 RRCID -> 204672 COMPL. DATE 03/18/2005 TOTAL DEPTH 12325 PERF. 8792 - 9067

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *02 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

CASTILLO FLORES GAS UNIT WELL #: 2 RRCID -> 211193 COMPL. DATE 10/07/2000 TOTAL DEPTH 13690 PERF.10522 - 10529

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

JEFFRESS, J. D. WELL #: 40 RRCID -> 221155 COMPL. DATE 06/04/2006 TOTAL DEPTH 10800 PERF. 8763 - 10680

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

JEFFRESS, J. D. WELL #: 39 RRCID -> 229973 COMPL. DATE 07/31/2007 TOTAL DEPTH 11600 PERF. 9114 - 10335

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

JEFFRESS (VICKSBURG S) //CONT.// 46088 300 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
COATES F GAS UNIT WELL #: 3 RRCID -> 277005 COMPL. DATE 04/16/2015 TOTAL DEPTH 13250 PERF.11234 - 11325

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 120 | N | -0- | -0- | -120 | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | 77 | -0- | 77 | 77 | 9 | 1 | 66 | 2 | N | 2 | | | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *02 | 77 | N | -0- | -0- | -77 | -0- | | | | | N | -0- | 1 | 1 | | | 1 |

BRANN REGINA WELL #: 5 RRCID -> 277507 COMPL. DATE 07/19/2016 TOTAL DEPTH 10970 PERF. 9184 - 9508

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| *02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |

COATES GEORGE WELL #: 1 RRCID -> 279114 COMPL. DATE 10/14/2015 TOTAL DEPTH 12946 PERF. 8600 - 8710

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

SMITH PRODUCTION INC. 789662
VAN SCHERPE, PETER WELL #: 3 J RRCID -> 122994 COMPL. DATE N/A TOTAL DEPTH 10030 PERF. 8458 - 8802

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

VANTAGE OPERATING, LLC 882608
WHEELOCK GAS UNIT O/A WELL #: 5 RRCID -> 180767 COMPL. DATE N/A TOTAL DEPTH 11314 PERF. 8524 - 8544

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

RENTFRO, RUSSELL WELL #: 4 RRCID -> 182713 COMPL. DATE 11/08/2000 TOTAL DEPTH 11357 PERF. 9050 - 9210

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

JEFFRESS (VICKSBURG S) //CONT.// 46088 300 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
VANTAGE OPERATING, LLC //CONT.// 882608
WHEELOCK GAS UNIT O/A WELL #: 6 RRCID -> 249058 COMPL. DATE 04/01/2009 TOTAL DEPTH 11830 PERF. 9267 - 9307

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

JEFFRESS (VICKSBURG T) 46088 400 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY 561136
JEFFRESS, J. D. WELL #: 1 RRCID -> 153857 COMPL. DATE 02/28/1995 TOTAL DEPTH 12528 PERF. 9529 - 9603

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BRANN, REGINA WELL #: 3 RRCID -> 170037 COMPL. DATE 04/23/2000 TOTAL DEPTH 12571 PERF. 9958 - 10166

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

JEFFRESS, J. D. WELL #: 20 RRCID -> 171671 COMPL. DATE 06/29/2005 TOTAL DEPTH 10796 PERF. 9621 - 9654

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

BRANN, REGINA WELL #: 4 RRCID -> 173925 COMPL. DATE 03/18/2000 TOTAL DEPTH 11100 PERF. 9958 - 10152

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 60 | N | 18 | -0- | -42 | -0- | 1 | 1 | 17 | 2 | N | -0- | | | | | 127 |
| 10 | 31 | N | 15 | -0- | -16 | -0- | 1 | 1 | 14 | 2 | N | -0- | | | | | 127 |
| 11 | 0 | | 22 | -0- | 22 | 22 | 2 | 1 | 20 | 2 | N | -0- | | | | | 127 |
| 12 | 0 | | 39 | -0- | 39 | 61 | 3 | 1 | 36 | 2 | N | -0- | | | | | 127 |
| 01 | 0 | | 108 | -0- | 108 | 169 | 11 | 1 | 97 | 2 | N | -0- | | | | | 127 |
| *02 | 230 | N | 61 | -0- | -169 | -0- | 5 | 1 | 56 | 2 | N | -0- | | | | | 127 |

BRANN, REGINA "SIDETRACK" WELL #: 1 RRCID -> 174304 COMPL. DATE 08/31/1999 TOTAL DEPTH 13064 PERF.10239 - 11234

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

JEFFRESS (VICKSBURG T) //CONT.// 46088 400 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
JEFFRESS, J. D. WELL #: 26 RRCID -> 178424 COMPL. DATE 07/20/2000 TOTAL DEPTH 12450 PERF. 9682 - 10218

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

JEFFRESS, J. D. WELL #: 27 RRCID -> 178433 COMPL. DATE 05/30/2004 TOTAL DEPTH 11200 PERF. 9675 - 10750

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

BRANN, REGINA WELL #: 8 RRCID -> 178642 COMPL. DATE 05/21/2000 TOTAL DEPTH 12100 PERF.10149 - 10250

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

JEFFRESS, J. D. WELL #: 11 RRCID -> 179725 COMPL. DATE 02/17/2004 TOTAL DEPTH 11725 PERF. 9596 - 10728

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| *02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

JEFFRESS, J. D. WELL #: 6 RRCID -> 181031 COMPL. DATE 05/24/2004 TOTAL DEPTH 12939 PERF. 9518 - 9739

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14 N | 12 | -0- | -2 | -0- | 1 1<br>1 9 | 10 | 2 | N | 1 | 1 | 1 | | 2 |
| 10 | 31 N | 15 | -0- | -16 | -0- | 1 1<br>1 9 | 13 | 2 | N | 1 | 1 | 1 | | 2 |
| 11 | 0 | 9 | -0- | 9 | 9 | 1 1<br>1 9 | 7 | 2 | N | 1 | 1 | 1 | | 2 |
| 12 | 0 | 5 | -0- | 5 | 14 | 4 2 | 1 | 9 | N | 1 | 2 | 1 | | 1 |
| 01 | 0 | 21 | -0- | 21 | 35 | 2 1<br>1 9 | 18 | 2 | N | 1 | 1 | 1 | | 1 |
| *02 | 55 N | 20 | -0- | -35 | -0- | 2 1<br>1 9 | 17 | 2 | N | 1 | 1 | 1 | | 1 |

JEFFRESS, J. D. WELL #: 29 RRCID -> 181214 COMPL. DATE 11/21/2000 TOTAL DEPTH 10497 PERF. 9528 - 10364

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

JEFFRESS (VICKSBURG T) //CONT.// 46088 400 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
JEFFRESS, J. D. WELL #: 28 RRCID -> 181296 COMPL. DATE 11/14/2000 TOTAL DEPTH 11254 PERF. 9623 - 10946

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

BRANN, REGINA WELL #: 10 RRCID -> 181474 COMPL. DATE 11/02/2000 TOTAL DEPTH 11800 PERF.10067 - 10176

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

JEFFRESS, J. D. WELL #: 30 RRCID -> 181917 COMPL. DATE 03/12/2005 TOTAL DEPTH 11001 PERF. 9616 - 10837

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

JEFFRESS, J. D. WELL #: 17 RRCID -> 182950 COMPL. DATE 01/10/2001 TOTAL DEPTH 11910 PERF. 9626 - 10296

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BTLT "A" WELL #: 4 RRCID -> 182975 COMPL. DATE 02/02/2001 TOTAL DEPTH 11200 PERF.10135 - 10200

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

JEFFRESS, J. D. WELL #: 31 RRCID -> 183769 COMPL. DATE 04/11/2001 TOTAL DEPTH 11200 PERF. 9622 - 9697

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

JEFFRESS, J.D. WELL #: 33 RRCID -> 185867 COMPL. DATE 03/21/2001 TOTAL DEPTH 11250 PERF. 9488 - 9603

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

JEFFRESS (VICKSBURG T) //CONT.// 46088 400 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
JEFFRESS, J. D. WELL #: 34 RRCID -> 186838 COMPL. DATE 05/17/2001 TOTAL DEPTH 11300 PERF. 9971 - 10382

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SCHERPE, PETER VAN WELL #: 2 RRCID -> 190338 COMPL. DATE 11/26/2001 TOTAL DEPTH 12325 PERF. 9602 - 9716

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | PRTL PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

JEFFRESS, J. D. WELL #: 40 RRCID -> 221141 COMPL. DATE 05/01/2008 TOTAL DEPTH 10800 PERF. 8763 - 10680

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

JEFFRESS, J. D. WELL #: 39 RRCID -> 229975 COMPL. DATE 07/31/2007 TOTAL DEPTH 11600 PERF.10298 - 10335

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

JEFFRESS, JD WELL #: 41 RRCID -> 232298 COMPL. DATE 08/30/2007 TOTAL DEPTH 11575 PERF. 9572 - 10651

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

VANTAGE OPERATING, LLC 882608
WHEELOCK GAS UNIT O/A WELL #: 2 RRCID -> 180442 COMPL. DATE 12/22/2000 TOTAL DEPTH 13070 PERF.10036 - 10180

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

JEFFRESS (VICKSBURG T) //CONT.// 46088 400 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
VANTAGE OPERATING, LLC //CONT.// 882608
WHEELOCK GAS UNIT O/A WELL #: 5 RRCID -> 180766 COMPL. DATE 12/21/2009 TOTAL DEPTH 11314 PERF. 9512 - 10383

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 10 | 14B DENY | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 11 | 14B DENY | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 01 | 14B DENY | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |

RENTFRO, RUSSELL WELL #: 6 RRCID -> 184150 COMPL. DATE 06/13/2001 TOTAL DEPTH 11830 PERF. 9596 - 11644

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |

JEFFRESS (VICKSBURG U) 46088 500 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY 561136
JEFFRESS, J. D. WELL #: 2 RRCID -> 047651 COMPL. DATE 01/12/1993 TOTAL DEPTH 12076 PERF.11414 - 11724

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 53 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 53 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 53 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 53 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 53 |
| *02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 53 |

JEFFRESS, J.D. WELL #: 10 RRCID -> 065467 COMPL. DATE 11/03/1994 TOTAL DEPTH 12673 PERF.11170 - 11246

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 8 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 8 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 8 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 8 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 8 |
| *02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 8 |

JEFFRESS, J. D. WELL #: 17 RRCID -> 114528 COMPL. DATE 01/14/1985 TOTAL DEPTH 11910 PERF.11297 - 11635

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

SCHERPE, PETER VAN WELL #: 3 RRCID -> 123372 COMPL. DATE 02/10/1987 TOTAL DEPTH 12450 PERF.11384 - 11514

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

JEFFRESS (VICKSBURG U) //CONT.// 46088 500 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
JEFFRESS, J.D. WELL #: 18 RRCID -> 153591 COMPL. DATE 06/03/2007 TOTAL DEPTH 16000 PERF. 9611 - 11374

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 150 | N | 127 | -0- | -23 | -0- | 10 | 1 | 117 | 2 | N | -0- | | | | | 60 |
| 10 | 178 | N | 178 | -0- | -0- | -0- | 16 | 1 | 162 | 2 | N | -0- | | | | | 60 |
| 11 | 0 | | 172 | -0- | 172 | 172 | 15 | 1 | 157 | 2 | N | -0- | | | | | 60 |
| 12 | 0 | | 155 | -0- | 155 | 327 | 11 | 1 | 144 | 2 | N | -0- | | | | | 60 |
| 01 | 0 | | 192 | -0- | 192 | 519 | 19 | 1 | 173 | 2 | N | -0- | | | | | 60 |
| *02 | 677 | N | 158 | -0- | -519 | -0- | 14 | 1 | 144 | 2 | N | -0- | | | | | 60 |

VAN SCHERPE "B" WELL #: 1 RRCID -> 167794 COMPL. DATE 03/23/1998 TOTAL DEPTH 12673 PERF.11272 - 11402

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

VAN SCHERPE "B" WELL #: 3 RRCID -> 169020 COMPL. DATE 04/12/2005 TOTAL DEPTH 13093 PERF.11104 - 11179

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 360 | N | 333 | -0- | -27 | -0- | 24<br>34 | 1<br>9 | 275 | 2 | N | 31 | 2 | 8 | | | 135 |
| 10 | 403 | N | 315 | -0- | -88 | -0- | 25<br>42 | 1<br>9 | 248 | 2 | N | 38 | 4 | 8 | | | 169 |
| 11 | 0 | | 296 | -0- | 296 | 296 | 25<br>12 | 1<br>9 | 259 | 2 | N | 11 | 3 | 8 | | | 177 |
| 12 | 0 | | 271 | -0- | 271 | 567 | 19<br>13 | 1<br>9 | 239 | 2 | N | 12 | 3 | 8 | | | 186 |
| 01 | 0 | | 397 | -0- | 397 | 964 | 30<br>92 | 1<br>9 | 275 | 2 | N | 84 | 194 | 1 | 5 | 8 | 71 |
| *02 | 1262 | N | 298 | -0- | -964 | -0- | 23<br>40 | 1<br>9 | 235 | 2 | N | 36 | 2 | 8 | | | 105 |

JEFFRESS, J.D. WELL #: 16 RRCID -> 170797 COMPL. DATE 09/08/2006 TOTAL DEPTH 12450 PERF.11418 - 11622

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

JEFFRESS, J. D. WELL #: 6 RRCID -> 171570 COMPL. DATE 11/13/1998 TOTAL DEPTH 12939 PERF.11158 - 11204

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

JEFFRESS (VICKSBURG U) //CONT.// 46088 500 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
JEFFRESS, J. D. WELL #: 3A RRCID -> 172515 COMPL. DATE 01/29/2006 TOTAL DEPTH 12165 PERF.11234 - 11382

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5190 | X | 4993 | -0- | -197 | -0- | 397<br>33 | 1<br>9 | 4563 | 2 | N | 30 | 2 | 1 | 1 | 8 | 164 |
| 10 | 5363 | X | 4872 | -0- | -491 | -0- | 445<br>18 | 1<br>9 | 4409 | 2 | N | 16 | 2 | 1 | 1 | 8 | 177 |
| 11 | 0 | | 4118 | -0- | 4118 | 4118 | 360<br>37 | 1<br>9 | 3721 | 2 | N | 34 | 2 | 1 | | | 209 |
| 12 | 0 | | 3609 | -0- | 3609 | 7727 | 261<br>18 | 1<br>9 | 3330 | 2 | N | 16 | 196 | 1 | | | 29 |
| 01 | 0 | | 4333 | -0- | 4333 | 12060 | 422<br>26 | 1<br>9 | 3885 | 2 | N | 24 | 2 | 1 | | | 51 |
| *02 | 16233 | X | 4173 | -0- | -12060 | -0- | 367<br>6 | 1<br>9 | 3800 | 2 | N | 5 | 2 | 1 | | | 54 |

BRANN, REGINA WELL #: 3 RRCID -> 176972 COMPL. DATE 04/23/2000 TOTAL DEPTH 12571 PERF.12179 - 12440

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

BRANN, REGINA WELL #: 8 RRCID -> 178640 COMPL. DATE 05/19/2000 TOTAL DEPTH 12100 PERF.11669 - 11688

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

COATES, G. WELL #: 3 RRCID -> 194774 COMPL. DATE 04/15/2002 TOTAL DEPTH 12700 PERF.11315 - 11416

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

VAN SCHERPE GAS UNIT "B" WELL #: 11 RRCID -> 221282 COMPL. DATE 08/24/2006 TOTAL DEPTH 12100 PERF.11184 - 11811

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1080 | N | 744 | -0- | -336 | -0- | 52<br>96 | 1<br>9 | 596 | 2 | N | 87 | 192 | 1 | 9 | 8 | 69 |
| 10 | 961 | N | 891 | -0- | -70 | -0- | 74<br>81 | 1<br>9 | 736 | 2 | N | 74 | 6 | 1 | 9 | 8 | 128 |
| 11 | 0 | | 743 | -0- | 743 | 743 | 62<br>40 | 1<br>9 | 641 | 2 | N | 36 | 7 | 1 | 5 | 8 | 152 |
| 12 | 0 | | 605 | -0- | 605 | 1348 | 40<br>52 | 1<br>9 | 513 | 2 | N | 47 | 14 | 1 | 4 | 8 | 181 |
| 01 | 0 | | 745 | -0- | 745 | 2093 | 70<br>34 | 1<br>9 | 641 | 2 | N | 31 | 13 | 1 | 7 | 8 | 192 |
| *02 | 2747 | N | 654 | -0- | -2093 | -0- | 46<br>132 | 1<br>9 | 476 | 2 | N | 120 | 196 | 1 | 3 | 8 | 113 |

JEFFRESS (VICKSBURG U) //CONT.// 46088 500 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
VAN SCHERPE GAS UNIT "B" WELL #: 14 RRCID -> 226393 COMPL. DATE 03/24/2007 TOTAL DEPTH 12420 PERF.11363 - 11490

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

VAN SCHERPE P. GAS UNIT "B" WELL #: 13 RRCID -> 227887 COMPL. DATE 05/29/2007 TOTAL DEPTH 12000 PERF.11318 - 11348

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

JD JEFFRESS WELL #: 42 RRCID -> 240332 COMPL. DATE 05/29/2008 TOTAL DEPTH 11502 PERF.11285 - 11400

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5984 | X | 5984 | -0- | -0- | -0- | 477 30 | 1 9 | 5477 | 2 | N | 27 | 188 | 1 | 1 | 8 | 97 |
| 10 | 5890 | X | 5775 | -0- | -115 | -0- | 524 66 | 1 9 | 5185 | 2 | N | 60 | 2 | 1 | 2 | 8 | 153 |
| 11 | 0 | | 4794 | -0- | 4794 | 4794 | 418 54 | 1 9 | 4322 | 2 | N | 49 | 2 | 1 | 2 | 8 | 198 |
| 12 | 0 | | 4840 | -0- | 4840 | 9634 | 349 39 | 1 9 | 4452 | 2 | N | 35 | 3 | 1 | 2 | 8 | 228 |
| 01 | 0 | | 5490 | -0- | 5490 | 15124 | 532 58 | 1 9 | 4900 | 2 | N | 53 | 183 | 1 | 4 | 8 | 94 |
| *02 | 20170 | X | 5046 | -0- | -15124 | -0- | 442 24 | 1 9 | 4580 | 2 | N | 22 | 2 | 1 | 2 | 8 | 112 |

BTLT WELL #: C 3 RRCID -> 249714 COMPL. DATE 08/24/2008 TOTAL DEPTH 12150 PERF.11520 - 11750

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1890 | X | 1768 | -0- | -122 | -0- | 130 30 | 1 9 | 1608 | 2 | Y | 27 | | | | | 121 |
| 10 | 0 | | 1724 | -0- | 1724 | 1724 | 131 22 | 1 9 | 1571 | 2 | Y | 20 | 97 | 1 | | | 44 |
| 11 | 0 | | 1776 | -0- | 1776 | 3500 | 154 21 | 1 9 | 1601 | 2 | Y | 19 | | | | | 63 |
| 12 | 0 | | 1632 | -0- | 1632 | 5132 | 114 34 | 1 9 | 1484 | 2 | Y | 31 | | | | | 94 |
| 01 | 0 | | 1957 | -0- | 1957 | 7089 | 149 39 | 1 9 | 1769 | 2 | Y | 35 | 96 | 1 | | | 33 |
| 02 | 2800 | N | 1533 | -0- | -1267 | 5822 | 128 44 | 1 9 | 1361 | 2 | Y | 40 | | | | | 73 |

VANTAGE OPERATING, LLC 882608
RENTFRO, RUSSELL WELL #: 6 RRCID -> 184151 COMPL. DATE 06/13/2001 TOTAL DEPTH 11830 PERF. 9596 - 11644

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

JEFFRESS (VICKSBURG U) //CONT.// 46088 500 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
VANTAGE OPERATING, LLC //CONT.// 882608
WHEELOCK GAS UNIT WELL #: 5 RRCID -> 197878 COMPL. DATE 02/21/2003 TOTAL DEPTH 11314 PERF.11018 - 11200

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

RUSSELL RENTFRO WELL #: 9 RRCID -> 234495 COMPL. DATE 03/01/2009 TOTAL DEPTH 11836 PERF.11177 - 11256

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

JEFFRESS (VICKSBURG V) 46088 600 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY 561136
VAN SCHERPE "B" WELL #: 1 RRCID -> 053920 COMPL. DATE 11/04/1972 TOTAL DEPTH 12673 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

JEFFRESS, J. D. WELL #: 9 RRCID -> 059734 COMPL. DATE 08/10/2005 TOTAL DEPTH 12563 PERF.11360 - 11605

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 330 | N | 326 | -0- | -4 | -0- | 26 | 1 | 300 | 2 | N | -0- | | | | | 13 |
| 10 | 341 | N | 297 | -0- | -44 | -0- | 27 | 1 | 270 | 2 | N | -0- | | | | | 13 |
| 11 | 0 | | 235 | -0- | 235 | 235 | 21 | 1 | 214 | 2 | N | -0- | | | | | 13 |
| 12 | 0 | | 226 | -0- | 226 | 461 | 16 | 1 | 210 | 2 | N | -0- | | | | | 13 |
| 01 | 0 | | 263 | -0- | 263 | 724 | 26 | 1 | 237 | 2 | N | -0- | | | | | 13 |
| *02 | 951 | N | 227 | -0- | -724 | -0- | 20 | 1 | 207 | 2 | N | -0- | | | | | 13 |

JEFFRESS, J. D. WELL #: 11 RRCID -> 089849 COMPL. DATE 09/29/1980 TOTAL DEPTH 11725 PERF.11244 - 11636

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

VAN SCHERPE "B" WELL #: 3 RRCID -> 096009 COMPL. DATE 11/02/1981 TOTAL DEPTH 13093 PERF.11381 - 11576

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

JEFFRESS (VICKSBURG V) //CONT.// 46088 600 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
VAN SCHERPE,P.GAS UNIT "B" WELL #: 5 RRCID -> 132343 COMPL. DATE 10/19/1989 TOTAL DEPTH 12264 PERF.11579 - 11937

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2000 | N | 2000 | -0- | -0- | -0- | 152<br>108 | 1<br>9 | 1740 | 2 | N | 98 | 195 | 1 | 13 | 8 | 81 |
| 10 | 1828 | N | 1828 | -0- | -0- | -0- | 159<br>95 | 1<br>9 | 1574 | 2 | N | 86 | 14 | 1 | 21 | 8 | 132 |
| 11 | 0 | | 1613 | -0- | 1613 | 1613 | 137<br>62 | 1<br>9 | 1414 | 2 | N | 56 | 9 | 1 | 14 | 8 | 165 |
| 12 | 0 | | 1568 | -0- | 1568 | 3181 | 110<br>57 | 1<br>9 | 1401 | 2 | N | 52 | 17 | 1 | 19 | 8 | 181 |
| 01 | 0 | | 2025 | -0- | 2025 | 5206 | 190<br>87 | 1<br>9 | 1748 | 2 | N | 79 | 14 | 1 | 32 | 8 | 214 |
| *02 | 2800 | N | 1765 | -0- | -1035 | 4171 | 146<br>106 | 1<br>9 | 1513 | 2 | N | 96 | 195 | 1 | 15 | 8 | 100 |

JEFFRESS, J. D. WELL #: 19 RRCID -> 165106 COMPL. DATE 06/10/2005 TOTAL DEPTH 12650 PERF.11472 - 12487

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 9067 | X | 9067 | -0- | -0- | -0- | 724<br>29 | 1<br>9 | 8314 | 2 | N | 26 | 3 | 1 | 1 | 8 | 87 |
| 10 | 8640 | X | 8640 | -0- | -0- | -0- | 788<br>52 | 1<br>9 | 7800 | 2 | N | 47 | 2 | 1 | 2 | 8 | 130 |
| 11 | 0 | | 7944 | -0- | 7944 | 7944 | 696<br>52 | 1<br>9 | 7196 | 2 | N | 47 | 3 | 1 | 2 | 8 | 172 |
| 12 | 0 | | 5942 | -0- | 5942 | 13886 | 431<br>21 | 1<br>9 | 5490 | 2 | N | 19 | 5 | 1 | 2 | 8 | 184 |
| 01 | 0 | | 3486 | -0- | 3486 | 17372 | 341<br>9 | 1<br>9 | 3136 | 2 | N | 8 | 2 | 1 | 3 | 8 | 187 |
| *02 | 17958 | X | 586 | -0- | -17372 | -0- | 51<br>2 | 1<br>9 | 533 | 2 | N | 2 | 2 | 1 | 1 | 8 | 186 |

VAN SCHERPE, P. "B" WELL #: 6 RRCID -> 166969 COMPL. DATE 02/03/1998 TOTAL DEPTH 12100 PERF.11651 - 12002

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

BRANN, REGINA WELL #: 8 RRCID -> 178641 COMPL. DATE 05/26/2000 TOTAL DEPTH 12100 PERF. 9263 - 9490

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

JEFFRESS, J. D. WELL #: 8 RRCID -> 182953 COMPL. DATE 03/25/2001 TOTAL DEPTH 12860 PERF.11254 - 11648

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

JEFFRESS (VICKSBURG V) //CONT.// 46088 600 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
COATES, G. WELL #: 3 RRCID -> 194772 COMPL. DATE 04/15/2002 TOTAL DEPTH 12700 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 174 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 174 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 174 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 174 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 174 |
| *02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 174 |

VAN SCHERPE GU "B" WELL #: 7 RRCID -> 215227 COMPL. DATE 09/30/2005 TOTAL DEPTH 12710 PERF.11561 - 12524

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

VAN SCHERPE GAS UNIT "B" WELL #: 11 RRCID -> 221995 COMPL. DATE 06/21/2006 TOTAL DEPTH 12100 PERF.11184 - 11811

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

VAN SCHERPE GAS UNIT "B" WELL #: 14 RRCID -> 226391 COMPL. DATE 03/24/2007 TOTAL DEPTH 12420 PERF.11363 - 12055

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3450 | X | 3202 | -0- | -248 | -0- | 246 131 | 1 9 | 2825 | 2 | N | 119 | 183 | 1 | 20 | 8 | 89 |
| 10 | 3587 | X | 3587 | -0- | -0- | -0- | 322 75 | 1 9 | 3190 | 2 | N | 68 | 12 | 1 | 19 | 8 | 126 |
| 11 | 0 | | 2785 | -0- | 2785 | 2785 | 242 40 | 1 9 | 2503 | 2 | N | 36 | 10 | 1 | 11 | 8 | 141 |
| 12 | 0 | | 3003 | -0- | 3003 | 5788 | 215 53 | 1 9 | 2735 | 2 | N | 48 | 21 | 1 | 8 | 8 | 160 |
| 01 | 0 | | 3441 | -0- | 3441 | 9229 | 332 50 | 1 9 | 3059 | 2 | N | 45 | 18 | 1 | 13 | 8 | 174 |
| *02 | 11467 | X | 2238 | -0- | -9229 | -0- | 194 28 | 1 9 | 2016 | 2 | N | 25 | 12 | 1 | 6 | 8 | 181 |

VAN SCHERPE, P. GAS UNIT "B" WELL #: 13 RRCID -> 227844 COMPL. DATE 05/29/2007 TOTAL DEPTH 12000 PERF.11318 - 11658

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1410 | N | 1410 | -0- | -0- | -0- | 112 8 | 1 9 | 1290 | 2 | N | 7 | 5 | 1 | 1 | 8 | 78 |
| 10 | 1572 | N | 1572 | -0- | -0- | -0- | 144 1 | 1 9 | 1427 | 2 | N | 1 | 5 | 1 | 1 | 8 | 73 |
| 11 | 0 | | 1220 | -0- | 1220 | 1220 | 107 2 | 1 9 | 1111 | 2 | N | 2 | 2 | 1 | | | 73 |
| 12 | 0 | | 1039 | -0- | 1039 | 2259 | 75 6 | 1 9 | 958 | 2 | N | 5 | 4 | 1 | | | 74 |
| 01 | 0 | | 989 | -0- | 989 | 3248 | 97 3 | 1 9 | 889 | 2 | N | 3 | 2 | 1 | | | 75 |
| *02 | 2800 | N | 937 | -0- | -1863 | 1385 | 82 2 | 1 9 | 853 | 2 | N | 2 | 2 | 1 | | | 75 |

JEFFRESS (VICKSBURG V) //CONT.// 46088 600 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
VANTAGE OPERATING, LLC 882608
WHEELOCK GAS UNIT O/A WELL #: 1 RRCID -> 050508 COMPL. DATE 05/20/2008 TOTAL DEPTH 11810 PERF.11464 - 11647

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 7125 | X | 7125 | -0- | -0- | -0- | 7057 | 2 | 68 | 9 | Y | 62 | 62 | 1 | | | 120 |
| 10 | 6755 | X | 6755 | -0- | -0- | -0- | 6755 | 2 | | | Y | -0- | | | | | 120 |
| 11 | 5465 | X | 5465 | -0- | -0- | -0- | 5329 | 2 | 136 | 9 | Y | 124 | 124 | 1 | | | 120 |
| 12 | 6987 | X | 6987 | -0- | -0- | -0- | 6909 | 2 | 78 | 9 | Y | 71 | 71 | 1 | | | 120 |
| 01 | 7558 | X | 7558 | -0- | -0- | -0- | 7473 | 2 | 85 | 9 | Y | 77 | 77 | 1 | | | 120 |
| 02 | 5040 | X | NO RPT | -0- | -5040 | -0- | | | | | Y | NO RPT | | | | | 120 |

RENTFRO, RUSSELL WELL #: 3 RRCID -> 055065 COMPL. DATE 04/07/1993 TOTAL DEPTH 12869 PERF.11557 - 11733

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WHEELOCK GAS UNIT O/A WELL #: 3ST RRCID -> 064569 COMPL. DATE 10/24/2017 TOTAL DEPTH 11834 PERF.11495 - 11585

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

RENTFRO, RUSSELL WELL #: 5 RRCID -> 143691 COMPL. DATE 08/04/2008 TOTAL DEPTH 13267 PERF.11389 - 11431

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4620 | X | 384 | -0- | -4236 | -0- | 380 | 2 | 4 | 9 | Y | 4 | 4 | 1 | | | 72 |
| 10 | 4960 | X | -0- | -0- | -4960 | -0- | | | | | Y | -0- | | | | | 72 |
| 11 | 4800 | X | 3112 | -0- | -1688 | -0- | 3035 | 2 | 77 | 9 | Y | 70 | 70 | 1 | | | 72 |
| 12 | 4867 | X | 4219 | -0- | -648 | -0- | 4080 | 2 | 139 | 9 | Y | 126 | 126 | 1 | | | 72 |
| 01 | 4312 | X | 4312 | -0- | -0- | -0- | 4168 | 2 | 144 | 9 | Y | 131 | 131 | 1 | | | 72 |
| 02 | 2912 | X | NO RPT | -0- | -2912 | -0- | | | | | Y | NO RPT | | | | | 72 |

WHEELOCK GAS UNIT WELL #: 4 RRCID -> 150170 COMPL. DATE 06/29/1994 TOTAL DEPTH 12650 PERF.11334 - 11546

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

WHEELOCK GAS UNIT WELL #: 7 RRCID -> 176687 COMPL. DATE 01/25/2000 TOTAL DEPTH 13172 PERF.12044 - 12818

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

WHEELOCK GAS UNIT O/A WELL #: 8 RRCID -> 187000 COMPL. DATE 12/30/2001 TOTAL DEPTH 12700 PERF.11300 - 11662

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 249 | -0- | 249 | 249 | 247 | 2 | 2 | 9 | Y | 2 | 2 | 1 | | | -0- |
| 10 | 0 | | 415 | -0- | 415 | 664 | 415 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 0 | | 439 | -0- | 439 | 1103 | 428 | 2 | 11 | 9 | Y | 10 | 10 | 1 | | | -0- |
| 12 | 0 | | 362 | -0- | 362 | 1465 | 358 | 2 | 4 | 9 | Y | 4 | 4 | 1 | | | -0- |
| 01 | 0 | | 521 | -0- | 521 | 1986 | 515 | 2 | 6 | 9 | Y | 5 | 5 | 1 | | | -0- |
| 02 | 420 | N | NO RPT | -0- | -420 | 1566 | | | | | Y | NO RPT | | | | | -0- |

JEFFRESS (VICKSBURG V) //CONT.// 46088 600 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
VANTAGE OPERATING, LLC //CONT.// 882608
RUSSELL RENTFRO WELL #: 7 RRCID -> 224306 COMPL. DATE 03/21/2008 TOTAL DEPTH 13200 PERF.11214 - 12775

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 10050 | X | 9004 | -0- | -1046 | -0- | 8885 | 2 | 119 | 9 | Y | 108 | 108 | 1 | | | 112 |
| 10 | 10757 | X | 8153 | -0- | -2604 | -0- | 7853 | 2 | 300 | 9 | Y | 273 | 273 | 1 | | | 112 |
| 11 | 10410 | X | 8384 | -0- | -2026 | -0- | 8177 | 2 | 207 | 9 | Y | 188 | 188 | 1 | | | 112 |
| 12 | 9982 | X | 7484 | -0- | -2498 | -0- | 7239 | 2 | 245 | 9 | Y | 223 | 223 | 1 | | | 112 |
| 01 | 9502 | X | 9502 | -0- | -0- | -0- | 9184 | 2 | 318 | 9 | Y | 289 | 289 | 1 | | | 112 |
| 02 | 8400 | X | NO RPT | -0- | -8400 | -0- | | | | | Y | NO RPT | | | | | 112 |

WHEELOCK GAS UNIT WELL #: 10 RRCID -> 231307 COMPL. DATE 09/06/2008 TOTAL DEPTH 13100 PERF.11352 - 11486

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

RUSSELL RENTFRO WELL #: 8 RRCID -> 232153 COMPL. DATE 03/21/2008 TOTAL DEPTH 13400 PERF.11262 - 12562

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5820 | X | 3166 | -0- | -2654 | -0- | 3124 | 2 | 42 | 9 | Y | 38 | 38 | 1 | | | 58 |
| 10 | 5924 | X | 5924 | -0- | -0- | -0- | 5705 | 2 | 219 | 9 | Y | 199 | 199 | 1 | | | 58 |
| 11 | 4859 | X | 4859 | -0- | -0- | -0- | 4739 | 2 | 120 | 9 | Y | 109 | 109 | 1 | | | 58 |
| 12 | 6014 | X | 3953 | -0- | -2061 | -0- | 3823 | 2 | 130 | 9 | Y | 118 | 118 | 1 | | | 58 |
| 01 | 6014 | X | 4354 | -0- | -1660 | -0- | 4209 | 2 | 145 | 9 | Y | 132 | 132 | 1 | | | 58 |
| 02 | 5348 | X | NO RPT | -0- | -5348 | -0- | | | | | Y | NO RPT | | | | | 58 |

WHEELOCK GAS UNIT WELL #: 11 RRCID -> 243587 COMPL. DATE 06/17/2008 TOTAL DEPTH 13100 PERF.11396 - 11510

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

RUSSELL RENTFRO WELL #: 9 RRCID -> 248356 COMPL. DATE 09/23/2010 TOTAL DEPTH 11836 PERF.11037 - 11830

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2510 | X | 2510 | -0- | -0- | -0- | 2477 | 2 | 33 | 9 | Y | 30 | 30 | 1 | | | 29 |
| 10 | 5022 | X | 3318 | -0- | -1704 | -0- | 3196 | 2 | 122 | 9 | Y | 111 | 111 | 1 | | | 29 |
| 11 | 4860 | X | 784 | -0- | -4076 | -0- | 764 | 2 | 20 | 9 | Y | 18 | 18 | 1 | | | 29 |
| 12 | 3976 | X | 3976 | -0- | -0- | -0- | 3845 | 2 | 131 | 9 | Y | 119 | 119 | 1 | | | 29 |
| 01 | 3361 | X | 3361 | -0- | -0- | -0- | 3249 | 2 | 112 | 9 | Y | 102 | 102 | 1 | | | 29 |
| 02 | 2996 | X | NO RPT | -0- | -2996 | -0- | | | | | Y | NO RPT | | | | | 29 |

JEFFRESS (VICKSBURG W) 46088 700 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY 561136
JEFFRESS, J.D. WELL #: 8 RRCID -> 058250 COMPL. DATE 06/23/2006 TOTAL DEPTH 12860 PERF.11254 - 12402

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 9073 | X | 9073 | -0- | -0- | -0- | 725 | 1 | 8323 | 2 | N | 23 | 3 | 1 | 1 | 8 | 134 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 10 | 8733 | X | 8733 | -0- | -0- | -0- | 796 | 1 | 7880 | 2 | N | 52 | 3 | 1 | 1 | 8 | 182 |
| | | | | | | | 57 | 9 | | | | | | | | | |
| 11 | 0 | | 7765 | -0- | 7765 | 7765 | 681 | 1 | 7041 | 2 | N | 39 | 3 | 1 | 1 | 8 | 217 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 12 | 0 | | 6179 | -0- | 6179 | 13944 | 449 | 1 | 5724 | 2 | N | 5 | 6 | 1 | 1 | 8 | 215 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 01 | 0 | | 10021 | -0- | 10021 | 23965 | 981 | 1 | 9033 | 2 | N | 6 | 3 | 1 | 2 | 8 | 216 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| *02 | 32104 | X | 8139 | -0- | -23965 | -0- | 716 | 1 | 7419 | 2 | N | 4 | 3 | 1 | 1 | 8 | 216 |
| | | | | | | | 4 | 9 | | | | | | | | | |

JEFFRESS (VICKSBURG W) //CONT.// 46088 700 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
JEFFRESS, J.D. WELL #: 19 RRCID -> 162445 COMPL. DATE 03/09/1997 TOTAL DEPTH 12650 PERF.12022 - 12487

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

VAN SCHERPE GU "B" WELL #: 7 RRCID -> 172313 COMPL. DATE 09/30/2005 TOTAL DEPTH 12710 PERF.11561 - 12524

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 676 | N | 676 | -0- | -0- | -0- | 51 | 1 | 584 | 2 | N | 37 | 4 | 1 | 1 | 8 | 90 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 10 | 527 | N | 527 | -0- | -0- | -0- | 45 | 1 | 450 | 2 | N | 29 | 6 | 1 | 1 | 8 | 112 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 11 | 0 | | 242 | -0- | 242 | 242 | 20 | 1 | 208 | 2 | N | 13 | 3 | 1 | 1 | 8 | 121 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 12 | 0 | | 249 | -0- | 249 | 491 | 17 | 1 | 217 | 2 | N | 14 | 6 | 1 | 1 | 8 | 128 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 01 | 0 | | 335 | -0- | 335 | 826 | 32 | 1 | 292 | 2 | N | 10 | 5 | 1 | 2 | 8 | 131 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| *02 | 1170 | N | 344 | -0- | -826 | -0- | 28 | 1 | 293 | 2 | N | 21 | 3 | 1 | 1 | 8 | 148 |
| | | | | | | | 23 | 9 | | | | | | | | | |

VAN SCHERPE GAS UNIT "B" WELL #: 9 RRCID -> 175358 COMPL. DATE 10/18/1999 TOTAL DEPTH 12339 PERF.12025 - 12174

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 900 | N | 900 | -0- | -0- | -0- | 65 | 1 | 749 | 2 | N | 78 | 10 | 8 | | | 143 |
| | | | | | | | 86 | 9 | | | | | | | | | |
| 10 | 861 | N | 861 | -0- | -0- | -0- | 73 | 1 | 723 | 2 | N | 59 | 16 | 8 | | | 186 |
| | | | | | | | 65 | 9 | | | | | | | | | |
| 11 | 0 | | 735 | -0- | 735 | 735 | 56 | 1 | 582 | 2 | N | 88 | 183 | 1 | 11 | 8 | 80 |
| | | | | | | | 97 | 9 | | | | | | | | | |
| 12 | 0 | | 802 | -0- | 802 | 1537 | 54 | 1 | 694 | 2 | N | 49 | 15 | 8 | | | 114 |
| | | | | | | | 54 | 9 | | | | | | | | | |
| 01 | 0 | | 952 | -0- | 952 | 2489 | 84 | 1 | 777 | 2 | N | 83 | 23 | 8 | | | 174 |
| | | | | | | | 91 | 9 | | | | | | | | | |
| *02 | 2800 | N | 815 | -0- | -1985 | 504 | 59 | 1 | 607 | 2 | N | 135 | 195 | 1 | 11 | 8 | 103 |
| | | | | | | | 149 | 9 | | | | | | | | | |

VAN SCHERPE GAS UNIT "B" WELL #: 8 RRCID -> 176362 COMPL. DATE 08/01/1999 TOTAL DEPTH 12424 PERF.11870 - 11903

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

BRANN, REGINA WELL #: 3 RRCID -> 176974 COMPL. DATE 04/23/2000 TOTAL DEPTH 12571 PERF. 9958 - 12516

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

JEFFRESS (VICKSBURG W) //CONT.// 46088 700 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
COATES, G. WELL #: 3 RRCID -> 194773 COMPL. DATE 04/15/2002 TOTAL DEPTH 12700 PERF.12346 - 12536

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

VANTAGE OPERATING, LLC 882608
WHEELOCK GAS UNIT O/A WELL #: 4 RRCID -> 074286 COMPL. DATE 11/15/1977 TOTAL DEPTH 12650 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WHEELOCK GAS UNIT WELL #: 7 RRCID -> 176689 COMPL. DATE 02/05/2000 TOTAL DEPTH 13172 PERF.12714 - 12818

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

WHEELOCK GAS UNIT WELL #: 10 RRCID -> 230399 COMPL. DATE 09/19/2007 TOTAL DEPTH 13100 PERF.11352 - 12932

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 9060 X | 7725 | -0- | -1335 | -0- | 7651 | 2 | 74 | 9 | Y | 67 | 67 | 1 | | | 132 |
| 10 | 8432 X | 6352 | -0- | -2080 | -0- | 6352 | 2 | | | Y | -0- | | | | | 132 |
| 11 | 6960 X | 5754 | -0- | -1206 | -0- | 5611 | 2 | 143 | 9 | Y | 130 | 130 | 1 | | | 132 |
| 12 | 7936 X | 5763 | -0- | -2173 | -0- | 5698 | 2 | 65 | 9 | Y | 59 | 59 | 1 | | | 132 |
| 01 | 7998 X | 7394 | -0- | -604 | -0- | 7311 | 2 | 83 | 9 | Y | 75 | 75 | 1 | | | 132 |
| 02 | 7224 X | NO RPT | -0- | -7224 | -0- | | | | | Y | NO RPT | | | | | 132 |

RUSSELL RENTFRO WELL #: 8 RRCID -> 231960 COMPL. DATE 03/08/2008 TOTAL DEPTH 13400 PERF.11262 - 11326

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

RUSSELL RENTFRO WELL #: 7 RRCID -> 236917 COMPL. DATE 11/13/2006 TOTAL DEPTH 13200 PERF.12611 - 12775

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

JEFFRESS (VICKSBURG W) //CONT.// 46088 700 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
VANTAGE OPERATING, LLC //CONT.// 882608
WHEELOCK GAS UNIT WELL #: 11 RRCID -> 243584 COMPL. DATE 04/14/2009 TOTAL DEPTH 13100 PERF.11232 - 12677

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5825 | X | 5825 | -0- | -0- | -0- | 5770 | 2 | 55 | 9 | Y | 50 | 50 | 1 | | | 96 |
| 10 | 5285 | X | 5285 | -0- | -0- | -0- | 5285 | 2 | | | Y | -0- | | | | | 96 |
| 11 | 5205 | X | 5205 | -0- | -0- | -0- | 5075 | 2 | 130 | 9 | Y | 118 | 118 | 1 | | | 96 |
| 12 | 5111 | X | 5111 | -0- | -0- | -0- | 5054 | 2 | 57 | 9 | Y | 52 | 52 | 1 | | | 96 |
| 01 | 3782 | X | 3108 | -0- | -674 | -0- | 3073 | 2 | 35 | 9 | Y | 32 | 32 | 1 | | | 96 |
| 02 | 3416 | X | NO RPT | -0- | -3416 | -0- | | | | | Y | NO RPT | | | | | 96 |

JEFFRESS (VICKSBURG 6700) 46088 920 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
MERIT ENERGY COMPANY 561136
CASTILLO-FLORES GU WELL #: 4 RRCID -> 275426 COMPL. DATE 09/02/2014 TOTAL DEPTH 11850 PERF. 6890 - 6900

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 9 | 12 | 1 | | | 39 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | 5 | 1 | | | 34 |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 34 |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 34 |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | 4 | 1 | | | 30 |
| *02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |

JEFFRESS (VICKSBURG 7100) 46088 927 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
DORADO DRILLING, INC. 223295
FARLEY WELL #: A 1 RRCID -> 242300 COMPL. DATE 12/05/2008 TOTAL DEPTH 10500 PERF. 6960 - 6980

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

JEFFRESS (VICKSBURG 7380) 46088 933 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
VANTAGE OPERATING, LLC 882608
RENTFRO, RUSSELL WELL #: 2 RRCID -> 145368 COMPL. DATE 02/10/2009 TOTAL DEPTH 9468 PERF. 5380 - 5660

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

JEFFRESS, E. (HURD) 46089 130 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
MERIT ENERGY COMPANY 561136
COATES 'A' WELL #: 31 RRCID -> 278201 COMPL. DATE 02/21/2015 TOTAL DEPTH 10000 PERF. 6842 - 6854

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

JEFFRESS, E. (HURD, LOWER) 46089 150 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
MERIT ENERGY COMPANY 561136
COATES 'A' WELL #: 31 RRCID -> 277522 COMPL. DATE 02/21/2015 TOTAL DEPTH 10000 PERF. 7190 - 7202

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

JEFFRESS, E. (VICKSBURG O\P) 46089 275 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
DORADO DRILLING, INC. 223295
DEATRICK WELL #: 1 RRCID -> 191661 COMPL. DATE 08/20/2002 TOTAL DEPTH 14820 PERF. 8218 - 8870

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

DEATRICK WELL #: 7 RRCID -> 193125 COMPL. DATE 12/19/2002 TOTAL DEPTH 10000 PERF. 8244 - 9010

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 60 | N | 20 | -0- | -40 | -0- | 5 | 1 | 15 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

DEATRICK WELL #: 2 RRCID -> 193220 COMPL. DATE 10/14/2003 TOTAL DEPTH 12000 PERF. 8640 - 9029

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

DEATRICK WELL #: 6 RRCID -> 193333 COMPL. DATE 10/13/2006 TOTAL DEPTH 10015 PERF. 8166 - 9058

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 60 | N | -0- | -0- | -60 | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

DEATRICK WELL #: 8 RRCID -> 193375 COMPL. DATE 01/01/2003 TOTAL DEPTH 11603 PERF. 8686 - 9055

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

JEFFRESS, E. (VICKSBURG O\P) //CONT.// 46089 275 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
DORADO DRILLING, INC. //CONT.// 223295
FARLEY GU WELL #: 1 RRCID -> 194579 COMPL. DATE 01/26/2003 TOTAL DEPTH 12712 PERF. 8346 - 8998

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

FARLEY G. U. WELL #: 2 RRCID -> 195987 COMPL. DATE 03/11/2003 TOTAL DEPTH 11100 PERF. 9060 - 9172

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MERIT ENERGY COMPANY 561136
PENNZOIL FEE WELL #: 1V RRCID -> 163430 COMPL. DATE 02/07/1997 TOTAL DEPTH 12970 PERF. 9824 - 10919

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

COATES "A" WELL #: 32 RRCID -> 178021 COMPL. DATE 06/04/2000 TOTAL DEPTH 11000 PERF. 8598 - 9808

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 103 N | 103 | -0- | -0- | -0- | 12 1<br>1 9 | 90 2 | N | 1 | | | 9 |
| 10 | 93 N | -0- | -0- | -93 | -0- | | | N | -0- | | | 9 |
| 11 | 0 | 50 | -0- | 50 | 50 | 6 1 | 44 2 | N | -0- | | | 9 |
| 12 | 0 | -0- | -0- | -0- | 50 | | | N | -0- | | | 9 |
| 01 | 0 | 67 | -0- | 67 | 117 | 8 1 | 59 2 | N | -0- | | | 9 |
| *02 | 164 N | 47 | -0- | -117 | -0- | 5 1<br>1 9 | 41 2 | N | 1 | 1 1 | | 9 |

COATES "A" WELL #: 26 RRCID -> 178637 COMPL. DATE 04/04/2000 TOTAL DEPTH 10000 PERF. 9110 - 9179

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

COATES "A" WELL #: 29 RRCID -> 179005 COMPL. DATE 07/07/2000 TOTAL DEPTH 12800 PERF. 9205 - 9300

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

JEFFRESS, E. (VICKSBURG O\P) //CONT.// 46089 275 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
COATES "C" WELL #: 1J RRCID -> 179878 COMPL. DATE 03/08/2005 TOTAL DEPTH 13490 PERF. 9492 - 11032

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 510 | N | 266 | -0- | -244 | -0- | 31 | 1 | 235 | 2 | N | -0- | | | | | 52 |
| 10 | 465 | N | 63 | -0- | -402 | -0- | 8 | 1 | 55 | 2 | N | -0- | | | | | 52 |
| 11 | 0 | | 255 | -0- | 255 | 255 | 32 | 1 | 223 | 2 | N | -0- | | | | | 52 |
| 12 | 0 | | 524 | -0- | 524 | 779 | 67 | 1 | 457 | 2 | N | -0- | | | | | 52 |
| 01 | 0 | | 436 | -0- | 436 | 1215 | 49 | 1 | 387 | 2 | N | -0- | | | | | 52 |
| *02 | 1713 | N | 498 | -0- | -1215 | -0- | 59 | 1 | 439 | 2 | N | -0- | | | | | 52 |

COATES "B" WELL #: 6 RRCID -> 180312 COMPL. DATE 10/21/2000 TOTAL DEPTH 13622 PERF. 9003 - 9612

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 630 | N | 467 | -0- | -163 | -0- | 54 | 1 | 405 | 2 | N | 7 | | | | | 188 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 10 | 729 | N | 729 | -0- | -0- | -0- | 83 | 1 | 591 | 2 | N | 50 | 206 | 1 | | | 32 |
| | | | | | | | 55 | 9 | | | | | | | | | |
| 11 | 0 | | 1003 | -0- | 1003 | 1003 | 120 | 1 | 828 | 2 | N | 50 | 40 | 1 | | | 42 |
| | | | | | | | 55 | 9 | | | | | | | | | |
| 12 | 0 | | 1302 | -0- | 1302 | 2305 | 159 | 1 | 1080 | 2 | N | 57 | 42 | 1 | | | 57 |
| | | | | | | | 63 | 9 | | | | | | | | | |
| 01 | 0 | | 1487 | -0- | 1487 | 3792 | 161 | 1 | 1259 | 2 | N | 61 | 43 | 1 | | | 75 |
| | | | | | | | 67 | 9 | | | | | | | | | |
| *02 | 2800 | N | 1902 | -0- | -898 | 2894 | 217 | 1 | 1624 | 2 | N | 55 | 51 | 1 | | | 79 |
| | | | | | | | 61 | 9 | | | | | | | | | |

COATES "C" WELL #: 4 RRCID -> 181831 COMPL. DATE 01/25/2001 TOTAL DEPTH 10500 PERF. 9016 - 9554

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 45 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 45 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 45 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 45 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 45 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 45 |

COATES "C" WELL #: 3 RRCID -> 182063 COMPL. DATE 12/12/2000 TOTAL DEPTH 12964 PERF. 9535 - 9680

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

COATES 'B' WELL #: 1P RRCID -> 186036 COMPL. DATE 12/21/2000 TOTAL DEPTH 13458 PERF. 9624 - 10530

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

JEFFRESS, E. (VICKSBURG O\P) //CONT.// 46089 275 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
SALINAS, M. WELL #: 6 RRCID -> 278202 COMPL. DATE 05/05/2015 TOTAL DEPTH 13000 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | | -0- | -0- | -0- | 806 | | | | | N | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | 806 | | | | | N | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | 806 | | | | | N | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | 806 | | | | | N | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | 806 | | | | | N | -0- | | | | | -0- |
| *02 | T. A. | | -0- | -0- | -0- | 806 | | | | | N | -0- | | | | | -0- |

JEFFRESS, E. (VICKSBURG K) 46089 399 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
DORADO DRILLING, INC. 223295
DEATRICK WELL #: 2 RRCID -> 195973 COMPL. DATE 05/09/2003 TOTAL DEPTH 12000 PERF. 7327 - 7478

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

FARLEY WELL #: A 2 RRCID -> 195984 COMPL. DATE 08/01/2007 TOTAL DEPTH 10850 PERF. 6630 - 6688

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

GALILEE OIL INVESTMENTS LLC 293117
COATES-DORCHESTER "C" WELL #: 1 RRCID -> 243229 COMPL. DATE 07/29/2008 TOTAL DEPTH 8060 PERF. 7780 - 7796

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 331 |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 331 |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 331 |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 331 |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 331 |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 331 |

MERIT ENERGY COMPANY 561136
BRANN, REGINA WELL #: 7 RRCID -> 274842 COMPL. DATE 05/31/2018 TOTAL DEPTH 9800 PERF. 7378 - 7814

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5190 | X | 5091 | -0- | -99 | -0- | 408 3 | 1 9 | 4680 | 2 | N | 3 | 2 | 1 | 1 | 8 | 231 |
| 10 | 5363 | X | 4836 | -0- | -527 | -0- | 443 3 | 1 9 | 4390 | 2 | N | 3 | 2 | 1 | 1 | 8 | 231 |
| 11 | 0 | | 4189 | -0- | 4189 | 4189 | 369 3 | 1 9 | 3817 | 2 | N | 3 | 2 | 1 | 1 | 8 | 231 |
| 12 | 0 | | 4469 | -0- | 4469 | 8658 | 325 4 | 1 9 | 4140 | 2 | N | 4 | 4 | 1 | 1 | 8 | 230 |
| 01 | 0 | | 4660 | -0- | 4660 | 13318 | 456 4 | 1 9 | 4200 | 2 | N | 4 | 2 | 1 | 2 | 8 | 230 |
| *02 | 17954 | X | 4636 | -0- | -13318 | -0- | 380 315 | 1 9 | 3941 | 2 | N | 286 | 166 | 1 | 1 | 8 | 349 |

JEFFRESS, E. (VICKSBURG K) //CONT.// 46089 399 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
BRANN, REGINA WELL #: 6 RRCID -> 274869 COMPL. DATE 06/25/2014 TOTAL DEPTH 12200 PERF. 7388 - 7408

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2550 | X | 2019 | -0- | -531 | -0- | 161 | 1 | 1852 | 2 | N | 5 | | | | | 157 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 10 | 2635 | X | 1980 | -0- | -655 | -0- | 182 | 1 | 1798 | 2 | N | -0- | | | | | 157 |
| 11 | 0 | | 1654 | -0- | 1654 | 1654 | 146 | 1 | 1508 | 2 | N | -0- | | | | | 157 |
| 12 | 0 | | 1462 | -0- | 1462 | 3116 | 106 | 1 | 1356 | 2 | N | -0- | | | | | 157 |
| 01 | 0 | | 1999 | -0- | 1999 | 5115 | 195 | 1 | 1798 | 2 | N | 5 | | | | | 162 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| *02 | 2800 | N | 1651 | -0- | -1149 | 3966 | 145 | 1 | 1506 | 2 | N | -0- | | | | | 162 |

JEFFRESS J. D. WELL #: 24 RRCID -> 274873 COMPL. DATE 07/15/2014 TOTAL DEPTH 11200 PERF. 7218 - 7240

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 660 | N | 27 | -0- | -633 | -0- | 2 | 1 | 25 | 2 | N | -0- | | | | | 102 |
| 10 | 186 | N | 1 | -0- | -185 | -0- | 1 | 2 | | | N | -0- | | | | | 102 |
| 11 | 0 | | 1 | -0- | 1 | 1 | 1 | 2 | | | N | -0- | | | | | 102 |
| 12 | 0 | | 11 | -0- | 11 | 12 | 1 | 1 | 10 | 2 | N | -0- | | | | | 102 |
| 01 | 0 | | 1 | -0- | 1 | 13 | 1 | 2 | | | N | -0- | | | | | 102 |
| *02 | 16 | N | 3 | -0- | -13 | -0- | 3 | 2 | | | N | -0- | | | | | 102 |

JEFFRESS J. D. WELL #: 25 RRCID -> 274875 COMPL. DATE 07/15/2014 TOTAL DEPTH 12000 PERF. 7332 - 7528

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

COATES 'A' WELL #: 38 RRCID -> 274916 COMPL. DATE 09/04/2014 TOTAL DEPTH 13000 PERF. 7448 - 7474

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 31 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 31 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 31 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 31 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 31 |
| *02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 31 |

CASTILLO FLORES GU WELL #: 6 RRCID -> 274930 COMPL. DATE 05/30/2014 TOTAL DEPTH 11100 PERF. 7783 - 7842

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 74 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 74 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 74 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 74 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 74 |
| *02 | 14B2 EXT | | 15 | -0- | 15 | 15 | 1 | 1 | 14 | 2 | N | -0- | | | | | 74 |

VAN SCHERPE GAS UNIT 'B' WELL #: 2 RRCID -> 275011 COMPL. DATE 01/03/2019 TOTAL DEPTH 12521 PERF. 5590 - 5592

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| *02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |

JEFFRESS, E. (VICKSBURG K) //CONT.// 46089 399 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
SALINAS, M. WELL #: 12 RRCID -> 275519 COMPL. DATE 10/11/2014 TOTAL DEPTH 12850 PERF. 8162 - 8184

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| *02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |

COATES 'A' WELL #: 2 RRCID -> 275520 COMPL. DATE 12/08/2014 TOTAL DEPTH 13722 PERF. 7786 - 7924

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 12 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 12 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 12 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 12 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 12 |
| *02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 12 |

JEFFRESS J. D. WELL #: 17T RRCID -> 275799 COMPL. DATE 07/28/2014 TOTAL DEPTH 11910 PERF. 6180 - 6245

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

COATES 'A' WELL #: 33 RRCID -> 276877 COMPL. DATE 10/26/2014 TOTAL DEPTH 10400 PERF. 7375 - 7495

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

JEFFRESS, E. (VICKSBURG L) 46089 400 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
DORADO DRILLING, INC. 223295
DEATRICK WELL #: 5 RRCID -> 192997 COMPL. DATE 04/02/2004 TOTAL DEPTH 11750 PERF. 8329 - 8395

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 60 | N | 20 | -0- | -40 | -0- | 5 | 1 | 15 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | | 273 | -0- | 273 | 273 | 46 | 1 | 227 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | 273 | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | 273 | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | 273 | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | 273 | | | | | Y | -0- | | | | | -0- |

DEATRICK WELL #: 7 RRCID -> 193126 COMPL. DATE 12/21/2002 TOTAL DEPTH 10000 PERF. 8244 - 8324

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

JEFFRESS, E. (VICKSBURG L) //CONT.// 46089 400 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
DORADO DRILLING, INC. //CONT.// 223295
DEATRICK WELL #: 6 RRCID -> 193334 COMPL. DATE 12/04/2002 TOTAL DEPTH 10015 PERF. 8166 - 8234

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

FARLEY WELL #: A 2 RRCID -> 194420 COMPL. DATE 03/31/2003 TOTAL DEPTH 10850 PERF. 8880 - 9033

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

FARLEY G. U. WELL #: 1 RRCID -> 194577 COMPL. DATE 01/26/2003 TOTAL DEPTH 12712 PERF. 7842 - 8474

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

DEATRICK WELL #: 1 RRCID -> 194861 COMPL. DATE 08/20/2002 TOTAL DEPTH 14820 PERF. 8218 - 8292

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

FARLEY G. U. WELL #: 2 RRCID -> 195988 COMPL. DATE 03/11/2003 TOTAL DEPTH 11100 PERF. 8390 - 8473

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MERIT ENERGY COMPANY 561136
COATES "A" WELL #: 32 RRCID -> 178022 COMPL. DATE 05/14/2000 TOTAL DEPTH 11000 PERF. 8598 - 8714

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

JEFFRESS, E. (VICKSBURG L) //CONT.// 46089 400 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136

COATES "A" WELL #: 26 RRCID -> 178636 COMPL. DATE 04/07/2000 TOTAL DEPTH 10000 PERF. 8530 - 8595

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

COATES "A" WELL #: 29 RRCID -> 179006 COMPL. DATE 07/10/2000 TOTAL DEPTH 12800 PERF. 8620 - 8689

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

COATES "A" WELL #: 23 RRCID -> 179067 COMPL. DATE 08/23/2000 TOTAL DEPTH 12980 PERF. 9016 - 9204

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

COATES "A" WELL #: 21 RRCID -> 179646 COMPL. DATE 09/17/2000 TOTAL DEPTH 12900 PERF. 9008 - 9110

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

COATES "B" WELL #: 6 RRCID -> 181475 COMPL. DATE 10/21/2000 TOTAL DEPTH 13622 PERF. 9003 - 9054

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

COATES "C" WELL #: 4 RRCID -> 182730 COMPL. DATE 01/25/2001 TOTAL DEPTH 10500 PERF. 9016 - 9076

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

COATES 'B' WELL #: 1P RRCID -> 186034 COMPL. DATE 12/21/2000 TOTAL DEPTH 13458 PERF. 9000 - 10530

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

JEFFRESS, E. (VICKSBURG L) //CONT.// 46089 400 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
COATES "A" WELL #: 25 RRCID -> 209748 COMPL. DATE 09/24/2000 TOTAL DEPTH 13680 PERF. 9068 - 9124

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

COATES "B" WELL #: 3P RRCID -> 222982 COMPL. DATE 11/01/2006 TOTAL DEPTH 13610 PERF. 9067 - 10486

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

COATES "A" WELL #: 24 RRCID -> 242945 COMPL. DATE 09/09/2008 TOTAL DEPTH 13700 PERF. 8644 - 8674

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

VAN SCHERPE GAS UNIT 'B' WELL #: 10 RRCID -> 274471 COMPL. DATE 08/27/2014 TOTAL DEPTH 13000 PERF. 6045 - 6178

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 A | -0- | -0- | -0- | 567 | | | N | -0- | | | -0- |
| 10 | 0 A | -0- | -0- | -0- | 567 | | | N | -0- | | | -0- |
| 11 | 0 | -0- | -0- | -0- | 567 | | | N | -0- | | | -0- |
| 12 | 0 | -0- | -0- | -0- | 567 | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | 567 | | | N | -0- | | | -0- |
| *02 | 0 A | -0- | -0- | -0- | 567 | | | N | -0- | | | -0- |

BRANN REGINA WELL #: 2 J RRCID -> 274843 COMPL. DATE 06/25/2014 TOTAL DEPTH 12860 PERF. 7514 - 7540

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| *02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

VAN SCHERPE GAS UNIT B WELL #: 12 RRCID -> 276007 COMPL. DATE 10/03/2014 TOTAL DEPTH 11850 PERF. 6692 - 6702

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | 3 | 2 | 1 | 15 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | 3 | 4 | 1 | 14 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | 3 | 2 | 1 | 15 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | 3 | 4 | 1 | 14 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | 4 | 4 | 1 | 14 |
| *02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | 3 | 2 | 1 | 15 |

JEFFRESS, E. (VICKSBURG S) 46089 490 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY 561136
COATES "A" WELL #: 26 RRCID -> 177914 COMPL. DATE 03/29/2000 TOTAL DEPTH 10000 PERF. 8530 - 9736

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

COATES "A" WELL #: 29 RRCID -> 179008 COMPL. DATE 06/30/2000 TOTAL DEPTH 12800 PERF. 9662 - 9824

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

COATES "A" WELL #: 23 RRCID -> 179066 COMPL. DATE 08/21/2000 TOTAL DEPTH 12980 PERF. 9636 - 9834

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

COATES "A" WELL #: 21 RRCID -> 179645 COMPL. DATE 09/17/2000 TOTAL DEPTH 12900 PERF. 9734 - 9858

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

COATES "C" WELL #: 1J RRCID -> 180424 COMPL. DATE 10/12/2000 TOTAL DEPTH 13490 PERF.10822 - 11032

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

COATES 'A' WELL #: 28 RRCID -> 181050 COMPL. DATE 11/02/2000 TOTAL DEPTH 12870 PERF. 9855 - 9930

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

COATES "C" WELL #: 3 RRCID -> 182062 COMPL. DATE 12/12/2000 TOTAL DEPTH 12964 PERF.11852 - 11856

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

JEFFRESS, E. (VICKSBURG S) //CONT.// 46089 490 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
COATES "H" WELL #: 3 RRCID -> 190294 COMPL. DATE 06/20/2002 TOTAL DEPTH 14030 PERF.10902 - 11142

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

COATES "A" WELL #: 10 RRCID -> 191121 COMPL. DATE 09/09/2002 TOTAL DEPTH 14137 PERF.11634 - 11705

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 90 | N | 71 | -0- | -19 | -0- | 8<br>1 | 1<br>9 | 62 | 2 | N | 1 | 1 | 1 | | | 70 |
| 10 | 93 | N | 50 | -0- | -43 | -0- | 6 | 1 | 44 | 2 | N | -0- | | | | | 70 |
| 11 | 0 | | 323 | -0- | 323 | 323 | 41 | 1 | 282 | 2 | N | -0- | | | | | 70 |
| 12 | 0 | | 112 | -0- | 112 | 435 | 14 | 1 | 98 | 2 | N | -0- | | | | | 70 |
| 01 | 0 | | 294 | -0- | 294 | 729 | 33 | 1 | 261 | 2 | N | -0- | 1 | 1 | | | 69 |
| *02 | 845 | N | 116 | -0- | -729 | -0- | 14 | 1 | 102 | 2 | N | -0- | | | | | 69 |

COATES "A" WELL #: 8J RRCID -> 191263 COMPL. DATE 06/26/2002 TOTAL DEPTH 13350 PERF.11347 - 11434

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CASTILLO DEEP GAS UNIT WELL #: 2 RRCID -> 194655 COMPL. DATE 01/14/2003 TOTAL DEPTH 14100 PERF.11704 - 11817

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 719 | N | 719 | -0- | -0- | -0- | 82<br>18 | 1<br>9 | 619 | 2 | N | 16 | | | | | 326 |
| 10 | 738 | N | 738 | -0- | -0- | -0- | 90<br>7 | 1<br>9 | 641 | 2 | N | 6 | | | | | 332 |
| 11 | 0 | | 743 | -0- | 743 | 743 | 94<br>2 | 1<br>9 | 647 | 2 | N | 2 | | | | | 334 |
| 12 | 0 | | 840 | -0- | 840 | 1583 | 108 | 1 | 732 | 2 | N | -0- | | | | | 334 |
| 01 | 0 | | 783 | -0- | 783 | 2366 | 88<br>6 | 1<br>9 | 689 | 2 | N | 5 | | | | | 339 |
| *02 | 2800 | N | 693 | -0- | -2107 | 259 | 80<br>17 | 1<br>9 | 596 | 2 | N | 15 | | | | | 354 |

COATES "A" WELL #: 34 RRCID -> 195386 COMPL. DATE 03/02/2003 TOTAL DEPTH 13173 PERF.11590 - 11664

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

COATES "A" WELL #: 35 RRCID -> 195997 COMPL. DATE 06/06/2003 TOTAL DEPTH 13601 PERF.11521 - 11697

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

JEFFRESS, E. (VICKSBURG S) //CONT.// 46089 490 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
COATES "A" WELL #: 12 RRCID -> 221751 COMPL. DATE 09/27/2004 TOTAL DEPTH 12883 PERF.10897 - 10932

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

COATES "A" WELL #: 43 RRCID -> 242327 COMPL. DATE 09/25/2008 TOTAL DEPTH 11500 PERF.10112 - 10215

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

COATES 'A' WELL #: 42 RRCID -> 285450 COMPL. DATE 08/20/2018 TOTAL DEPTH 12600 PERF.11200 - 11220

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 43 |
| 10 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 43 |
| 11 | 0 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 43 |
| 12 | 0 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 43 |
| 01 | 0 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 43 |
| *02 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 43 |

JEFFRESS, E. (VICKSBURG T) 46089 500 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
GALILEE OIL INVESTMENTS LLC 293117
COATES-DORCHESTER "B" WELL #: 1 RRCID -> 230917 COMPL. DATE 06/03/2008 TOTAL DEPTH 13400 PERF.12506 - 12586

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MERIT ENERGY COMPANY 561136
COATES, GEORGE -A- WELL #: 1 RRCID -> 049879 COMPL. DATE 06/06/1998 TOTAL DEPTH 14318 PERF. 5020 - 5045

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

COATES "A" WELL #: 3 RRCID -> 061993 COMPL. DATE 04/24/2001 TOTAL DEPTH 13870 PERF.11768 - 12370

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

JEFFRESS, E. (VICKSBURG T) //CONT.// 46089 500 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
SALINAS, B. GAS UNIT WELL #: 1 RRCID -> 084465 COMPL. DATE 08/17/1979 TOTAL DEPTH 12714 PERF.11987 - 12060

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 41 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 41 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 41 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 41 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 41 |
| *02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 41 |

COATES "A" WELL #: 7 RRCID -> 088450 COMPL. DATE 06/24/1980 TOTAL DEPTH 12846 PERF.11636 - 12271

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

COATES "A" WELL #: 6 RRCID -> 092833 COMPL. DATE 11/29/1999 TOTAL DEPTH 12512 PERF.11908 - 12382

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 277 | N | 277 | -0- | -0- | -0- | 32 3 | 1 9 | 242 | 2 | N | 3 | 1 | 1 | 1 | 8 | 41 |
| 10 | 341 | N | 307 | -0- | -34 | -0- | 37 2 | 1 9 | 268 | 2 | N | 2 | 6 | 1 | | | 37 |
| 11 | 0 | | 338 | -0- | 338 | 338 | 43 1 | 1 9 | 294 | 2 | N | 1 | | | | | 38 |
| 12 | 0 | | 376 | -0- | 376 | 714 | 48 1 | 1 9 | 327 | 2 | N | 1 | 1 | 8 | | | 38 |
| 01 | 0 | | 368 | -0- | 368 | 1082 | 41 4 | 1 9 | 323 | 2 | N | 4 | 1 | 1 | 1 | 8 | 40 |
| *02 | 1358 | N | 276 | -0- | -1082 | -0- | 32 2 | 1 9 | 242 | 2 | N | 2 | 1 | 1 | 4 | 8 | 37 |

COATES "C" WELL #: 1 J RRCID -> 101351 COMPL. DATE 08/04/1982 TOTAL DEPTH 13490 PERF.12178 - 12814

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

COATES "A" WELL #: 8 J RRCID -> 106659 COMPL. DATE 06/20/2002 TOTAL DEPTH 13350 PERF.11347 - 12647

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1140 | N | 1085 | -0- | -55 | -0- | 126 8 | 1 9 | 951 | 2 | N | 7 | 1 | 8 | | | 229 |
| 10 | 1200 | N | 1200 | -0- | -0- | -0- | 146 7 | 1 9 | 1047 | 2 | N | 6 | 6 | 8 | | | 229 |
| 11 | 0 | | 1264 | -0- | 1264 | 1264 | 160 2 | 1 9 | 1102 | 2 | N | 2 | 1 | 8 | | | 230 |
| 12 | 0 | | 1396 | -0- | 1396 | 2660 | 173 47 | 1 9 | 1176 | 2 | N | 43 | 1 | 8 | | | 272 |
| 01 | 0 | | 1318 | -0- | 1318 | 3978 | 146 28 | 1 9 | 1144 | 2 | N | 25 | 2 | 8 | | | 295 |
| *02 | 2800 | N | 1152 | -0- | -1648 | 2330 | 134 18 | 1 9 | 1000 | 2 | N | 16 | 6 | 8 | | | 305 |

JEFFRESS, E. (VICKSBURG T) //CONT.// 46089 500 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
COATES "A" WELL #: 12 RRCID -> 147398 COMPL. DATE 10/29/2004 TOTAL DEPTH 12883 PERF.10897 - 12078

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | CODE | DISPOSITIONS AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5880 | X | 4772 | -0- | | -1108 | -0- | 548 | 1 | 4124 | 2 | N | 91 | 11 | 1 | 1 | 8 | 305 |
| | | | | | | | | 100 | 9 | | | | | | | | | |
| 10 | 6045 | X | 5020 | -0- | | -1025 | -0- | 611 | 1 | 4374 | 2 | N | 32 | 15 | 1 | 12 | 8 | 310 |
| | | | | | | | | 35 | 9 | | | | | | | | | |
| 11 | 0 | | 5305 | -0- | | 5305 | 5305 | 651 | 1 | 4492 | 2 | N | 147 | 207 | 1 | 2 | 8 | 248 |
| | | | | | | | | 162 | 9 | | | | | | | | | |
| 12 | 0 | | 5852 | -0- | | 5852 | 11157 | 747 | 1 | 5085 | 2 | N | 18 | 13 | 1 | 2 | 8 | 251 |
| | | | | | | | | 20 | 9 | | | | | | | | | |
| 01 | 0 | | 5636 | -0- | | 5636 | 16793 | 623 | 1 | 4872 | 2 | N | 128 | 180 | 1 | 3 | 8 | 196 |
| | | | | | | | | 141 | 9 | | | | | | | | | |
| *02 | 21510 | X | 4717 | -0- | | -16793 | -0- | 547 | 1 | 4093 | 2 | N | 70 | 15 | 1 | 12 | 8 | 239 |
| | | | | | | | | 77 | 9 | | | | | | | | | |

COATES "H" WELL #: 1 RRCID -> 162136 COMPL. DATE 08/05/1996 TOTAL DEPTH 15340 PERF.13138 - 13262

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | CODE | DISPOSITIONS AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 150 | N | 136 | -0- | | -14 | -0- | 12 | 1 | 93 | 2 | N | 28 | 31 | 1 | 3 | 8 | 167 |
| | | | | | | | | 31 | 9 | | | | | | | | | |
| 10 | 261 | N | 261 | -0- | | -0- | -0- | 27 | 1 | 191 | 2 | N | 39 | 36 | 1 | 5 | 8 | 165 |
| | | | | | | | | 43 | 9 | | | | | | | | | |
| 11 | 0 | | 153 | -0- | | 153 | 153 | 13 | 1 | 92 | 2 | N | 44 | 33 | 1 | 4 | 8 | 172 |
| | | | | | | | | 48 | 9 | | | | | | | | | |
| 12 | 0 | | 242 | -0- | | 242 | 395 | 26 | 1 | 175 | 2 | N | 37 | 32 | 1 | 4 | 8 | 173 |
| | | | | | | | | 41 | 9 | | | | | | | | | |
| 01 | 0 | | 540 | -0- | | 540 | 935 | 53 | 1 | 414 | 2 | N | 66 | 46 | 1 | 9 | 8 | 184 |
| | | | | | | | | 73 | 9 | | | | | | | | | |
| *02 | 1325 | N | 390 | -0- | | -935 | -0- | 39 | 1 | 293 | 2 | N | 53 | 51 | 1 | 5 | 8 | 181 |
| | | | | | | | | 58 | 9 | | | | | | | | | |

COATES "H" WELL #: 2 RRCID -> 163042 COMPL. DATE 02/24/1997 TOTAL DEPTH 13650 PERF.13220 - 13481

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | CODE | DISPOSITIONS AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 943 | N | 943 | -0- | | -0- | -0- | 109 | 1 | 824 | 2 | N | 9 | 4 | 1 | 1 | 8 | 108 |
| | | | | | | | | 10 | 9 | | | | | | | | | |
| 10 | 1009 | N | 1009 | -0- | | -0- | -0- | 123 | 1 | 878 | 2 | N | 7 | 7 | 1 | 1 | 8 | 107 |
| | | | | | | | | 8 | 9 | | | | | | | | | |
| 11 | 0 | | 1099 | -0- | | 1099 | 1099 | 138 | 1 | 952 | 2 | N | 8 | 6 | 1 | 1 | 8 | 108 |
| | | | | | | | | 9 | 9 | | | | | | | | | |
| 12 | 0 | | 1306 | -0- | | 1306 | 2405 | 166 | 1 | 1128 | 2 | N | 11 | 6 | 1 | 1 | 8 | 112 |
| | | | | | | | | 12 | 9 | | | | | | | | | |
| 01 | 0 | | 1240 | -0- | | 1240 | 3645 | 139 | 1 | 1091 | 2 | N | 9 | 7 | 1 | 2 | 8 | 112 |
| | | | | | | | | 10 | 9 | | | | | | | | | |
| *02 | 4690 | X | 1045 | -0- | | -3645 | -0- | 122 | 1 | 915 | 2 | N | 7 | 7 | 1 | 1 | 8 | 111 |
| | | | | | | | | 8 | 9 | | | | | | | | | |

COATES "A" WELL #: 15 RRCID -> 166090 COMPL. DATE 08/14/1997 TOTAL DEPTH 12800 PERF.11592 - 12533

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | CODE | DISPOSITIONS AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 6118 | X | 6118 | -0- | | -0- | -0- | 710 | 1 | 5343 | 2 | N | 59 | 7 | 1 | 1 | 8 | 224 |
| | | | | | | | | 65 | 9 | | | | | | | | | |
| 10 | 6600 | X | 6600 | -0- | | -0- | -0- | 806 | 1 | 5765 | 2 | N | 26 | 11 | 1 | 12 | 8 | 227 |
| | | | | | | | | 29 | 9 | | | | | | | | | |
| 11 | 0 | | 6589 | -0- | | 6589 | 6589 | 817 | 1 | 5636 | 2 | N | 124 | 195 | 1 | 2 | 8 | 154 |
| | | | | | | | | 136 | 9 | | | | | | | | | |
| 12 | 0 | | 7226 | -0- | | 7226 | 13815 | 910 | 1 | 6193 | 2 | N | 112 | 9 | 1 | 2 | 8 | 255 |
| | | | | | | | | 123 | 9 | | | | | | | | | |
| 01 | 0 | | 6802 | -0- | | 6802 | 20617 | 756 | 1 | 5910 | 2 | N | 124 | 203 | 1 | 3 | 8 | 173 |
| | | | | | | | | 136 | 9 | | | | | | | | | |
| *02 | 26291 | X | 5674 | -0- | | -20617 | -0- | 656 | 1 | 4904 | 2 | N | 104 | 10 | 1 | 12 | 8 | 255 |
| | | | | | | | | 114 | 9 | | | | | | | | | |

JEFFRESS, E. (VICKSBURG T) //CONT.// 46089 500 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
COATES "B" WELL #: 5 RRCID -> 168643 COMPL. DATE 02/21/1998 TOTAL DEPTH 13400 PERF.11913 - 12660

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | 6 | 5 | 1 | 1 | 8 | 21 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | 8 | 8 | 1 | 2 | 8 | 19 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | 10 | 6 | 1 | 2 | 8 | 21 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | 9 | 6 | 1 | 2 | 8 | 22 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | 11 | 8 | 1 | 3 | 8 | 22 |
| *02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | 9 | 8 | 1 | 2 | 8 | 21 |

COATES "A" WELL #: 18 RRCID -> 174018 COMPL. DATE 05/12/1999 TOTAL DEPTH 12800 PERF.11478 - 12644

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3750 | X | 2789 | -0- | -961 | -0- | 325 15 | 1 9 | 2449 | 2 | N | 14 | 7 | 1 | 1 | 8 | 103 |
| 10 | 3751 | X | 2833 | -0- | -918 | -0- | 344 26 | 1 9 | 2463 | 2 | N | 24 | 10 | 1 | 12 | 8 | 105 |
| 11 | 0 | | 3067 | -0- | 3067 | 3067 | 386 17 | 1 9 | 2664 | 2 | N | 15 | 8 | 1 | 2 | 8 | 110 |
| 12 | 0 | | 3655 | -0- | 3655 | 6722 | 466 17 | 1 9 | 3172 | 2 | N | 15 | 8 | 1 | 2 | 8 | 115 |
| 01 | 0 | | 3423 | -0- | 3423 | 10145 | 381 61 | 1 9 | 2981 | 2 | N | 55 | 11 | 1 | 3 | 8 | 156 |
| *02 | 13037 | X | 2892 | -0- | -10145 | -0- | 337 36 | 1 9 | 2519 | 2 | N | 33 | 9 | 1 | 12 | 8 | 168 |

COATES "A" WELL #: 19 RRCID -> 174021 COMPL. DATE 06/21/1999 TOTAL DEPTH 12900 PERF.11812 - 12696

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 460 | N | 460 | -0- | -0- | -0- | 54 1 | 1 9 | 405 | 2 | N | 1 | 1 | 1 | | | 40 |
| 10 | 341 | N | 341 | -0- | -0- | -0- | 42 | 1 | 299 | 2 | N | -0- | | | | | 40 |
| 11 | 0 | | 199 | -0- | 199 | 199 | 25 | 1 | 174 | 2 | N | -0- | | | | | 40 |
| 12 | 0 | | 603 | -0- | 603 | 802 | 77 | 1 | 526 | 2 | N | -0- | | | | | 40 |
| 01 | 0 | | 892 | -0- | 892 | 1694 | 68 292 | 1 9 | 532 | 2 | N | 265 | 186 | 1 | | | 119 |
| *02 | 2297 | N | 603 | -0- | -1694 | -0- | 71 | 1 | 532 | 2 | N | -0- | | | | | 119 |

COATES "A" WELL #: 16 RRCID -> 174062 COMPL. DATE 05/10/1999 TOTAL DEPTH 12820 PERF.11772 - 12508

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 60 | N | 50 | -0- | -10 | -0- | 6 | 1 | 44 | 2 | N | -0- | | | | | 3 |
| 10 | 93 | N | 78 | -0- | -15 | -0- | 10 | 1 | 68 | 2 | N | -0- | | | | | 3 |
| 11 | 0 | | 81 | -0- | 81 | 81 | 10 | 1 | 71 | 2 | N | -0- | | | | | 3 |
| 12 | 0 | | 45 | -0- | 45 | 126 | 6 | 1 | 39 | 2 | N | -0- | | | | | 3 |
| 01 | 0 | | 85 | -0- | 85 | 211 | 10 | 1 | 75 | 2 | N | -0- | | | | | 3 |
| *02 | 277 | N | 66 | -0- | -211 | -0- | 8 | 1 | 58 | 2 | N | -0- | | | | | 3 |

COATES "A" WELL #: 20 RRCID -> 174083 COMPL. DATE 07/14/1999 TOTAL DEPTH 12900 PERF.11810 - 12628

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |
| *02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 32 |

COATES "A" WELL #: 22 RRCID -> 174816 COMPL. DATE 04/27/2005 TOTAL DEPTH 12990 PERF.11826 - 12754

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| *02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |

JEFFRESS, E. (VICKSBURG T) //CONT.// 46089 500 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
COATES "A" WELL #: 23 RRCID -> 175392 COMPL. DATE 08/21/2000 TOTAL DEPTH 12980 PERF. 9016 - 12358

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 7 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 7 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 7 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 7 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 7 |
| *02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 7 |

COATES "A" WELL #: 21 RRCID -> 175498 COMPL. DATE 09/29/2004 TOTAL DEPTH 12900 PERF. 9008 - 12398

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 80 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 80 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 80 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 80 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 80 |
| *02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 80 |

COATES "B" WELL #: 6 RRCID -> 176125 COMPL. DATE 01/04/2000 TOTAL DEPTH 13622 PERF.11946 - 13300

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

COATES "A" WELL #: 27 RRCID -> 176679 COMPL. DATE 09/09/2005 TOTAL DEPTH 12860 PERF.11756 - 12349

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 90 | N | 27 | -0- | -63 | -0- | 3 | 1 | 24 | 2 | N | -0- | | | | | 27 |
| 10 | 31 | N | 20 | -0- | -11 | -0- | 2 | 1 | 18 | 2 | N | -0- | | | | | 27 |
| 11 | 0 | | 33 | -0- | 33 | 33 | 4 | 1 | 29 | 2 | N | -0- | | | | | 27 |
| 12 | 0 | | 17 | -0- | 17 | 50 | 2 | 1 | 15 | 2 | N | -0- | | | | | 27 |
| 01 | 0 | | 28 | -0- | 28 | 78 | 3 | 1 | 25 | 2 | N | -0- | | | | | 27 |
| *02 | 94 | N | 16 | -0- | -78 | -0- | 2 | 1 | 14 | 2 | N | -0- | | | | | 27 |

COATES "A" WELL #: 25 RRCID -> 176789 COMPL. DATE 09/24/2000 TOTAL DEPTH 13680 PERF. 9068 - 13419

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

COATES "A" WELL #: 28 RRCID -> 176918 COMPL. DATE 11/17/2000 TOTAL DEPTH 12870 PERF. 9855 - 12436

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

COATES "A" WELL #: 29 RRCID -> 176938 COMPL. DATE 06/30/2000 TOTAL DEPTH 12800 PERF. 8620 - 12407

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 12 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 12 |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 12 |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 12 |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 12 |
| *02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 12 |

JEFFRESS, E. (VICKSBURG T) //CONT.// 46089 500 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
COATES "B" WELL #: 7 RRCID -> 177045 COMPL. DATE 09/28/2004 TOTAL DEPTH 12950 PERF.11912 - 12758

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 150 | N | 125 | -0- | -25 | -0- | 14 | 1 | 102 | 2 | N | 8 | 5 | 1 | | | 182 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 10 | 126 | N | 126 | -0- | -0- | -0- | 15 | 1 | 104 | 2 | N | 6 | 7 | 1 | | | 181 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 11 | 0 | | 75 | -0- | 75 | 75 | 9 | 1 | 59 | 2 | N | 6 | 5 | 1 | | | 182 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 12 | 0 | | 44 | -0- | 44 | 119 | 5 | 1 | 32 | 2 | N | 6 | 5 | 1 | | | 183 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 01 | 0 | | 155 | -0- | 155 | 274 | 17 | 1 | 131 | 2 | N | 6 | 7 | 1 | | | 182 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| *02 | 602 | N | 328 | -0- | -274 | -0- | 37 | 1 | 273 | 2 | N | 16 | 159 | 1 | | | 39 |
| | | | | | | | 18 | 9 | | | | | | | | | |

COATES "A" WELL #: 30 RRCID -> 177758 COMPL. DATE 03/30/2000 TOTAL DEPTH 12830 PERF.11605 - 12378

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3540 | X | 2398 | -0- | -1142 | -0- | 276 | 1 | 2076 | 2 | N | 42 | 11 | 1 | 1 | 8 | 234 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| 10 | 3658 | X | 2148 | -0- | -1510 | -0- | 258 | 1 | 1844 | 2 | N | 42 | 186 | 1 | 12 | 8 | 78 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| 11 | 0 | | 2380 | -0- | 2380 | 2380 | 295 | 1 | 2032 | 2 | N | 48 | 13 | 1 | 2 | 8 | 111 |
| | | | | | | | 53 | 9 | | | | | | | | | |
| 12 | 0 | | 5608 | -0- | 5608 | 7988 | 709 | 1 | 4827 | 2 | N | 65 | 13 | 1 | 2 | 8 | 161 |
| | | | | | | | 72 | 9 | | | | | | | | | |
| 01 | 0 | | 4807 | -0- | 4807 | 12795 | 536 | 1 | 4190 | 2 | N | 74 | 17 | 1 | 3 | 8 | 215 |
| | | | | | | | 81 | 9 | | | | | | | | | |
| *02 | 16627 | X | 3832 | -0- | -12795 | -0- | 445 | 1 | 3325 | 2 | N | 56 | 195 | 1 | 12 | 8 | 64 |
| | | | | | | | 62 | 9 | | | | | | | | | |

COATES "C" WELL #: 3 RRCID -> 181141 COMPL. DATE 12/12/2000 TOTAL DEPTH 12964 PERF. 9535 - 12802

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1740 | N | 1404 | -0- | -336 | -0- | 165 | 1 | 1239 | 2 | N | -0- | | | | | -0- |
| 10 | 1674 | N | 1439 | -0- | -235 | -0- | 176 | 1 | 1263 | 2 | N | -0- | | | | | -0- |
| 11 | 0 | | 761 | -0- | 761 | 761 | 96 | 1 | 665 | 2 | N | -0- | | | | | -0- |
| 12 | 0 | | 1896 | -0- | 1896 | 2657 | 243 | 1 | 1653 | 2 | N | -0- | | | | | -0- |
| 01 | 0 | | 2458 | -0- | 2458 | 5115 | 279 | 1 | 2179 | 2 | N | -0- | | | | | -0- |
| *02 | 2800 | N | 1597 | -0- | -1203 | 3912 | 188 | 1 | 1409 | 2 | N | -0- | | | | | -0- |

COATES "C" WELL #: 2 RRCID -> 181584 COMPL. DATE 12/29/1999 TOTAL DEPTH 13600 PERF.11246 - 13438

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 87 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 87 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 87 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 87 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 87 |
| *02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 87 |

COATES "B" WELL #: 8 RRCID -> 186009 COMPL. DATE 02/04/2003 TOTAL DEPTH 13700 PERF.13355 - 13543

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

JEFFRESS, E. (VICKSBURG T) //CONT.// 46089 500 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
COATES "H" WELL #: 3 RRCID -> 190287 COMPL. DATE 07/19/2002 TOTAL DEPTH 14030 PERF.12893 - 13329

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 450 | N | 430 | -0- | -20 | -0- | 50 | 1 | 376 | 2 | N | 4 | | | | | 144 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 10 | 503 | N | 503 | -0- | -0- | -0- | 62 | 1 | 441 | 2 | N | -0- | | | | | 144 |
| 11 | 0 | | 516 | -0- | 516 | 516 | 65 | 1 | 451 | 2 | N | -0- | | | | | 144 |
| 12 | 0 | | 497 | -0- | 497 | 1013 | 63 | 1 | 432 | 2 | N | 2 | | | | | 146 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 0 | | 618 | -0- | 618 | 1631 | 70 | 1 | 548 | 2 | N | -0- | | | | | 146 |
| *02 | 2021 | N | 390 | -0- | -1631 | -0- | 46 | 1 | 344 | 2 | N | -0- | | | | | 146 |

COATES "A" WELL #: 34 RRCID -> 195385 COMPL. DATE 03/21/2004 TOTAL DEPTH 13173 PERF.11382 - 12887

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

COATES "A" WELL #: 35 RRCID -> 195995 COMPL. DATE 06/01/2003 TOTAL DEPTH 13601 PERF.12242 - 12251

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 77 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 77 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 77 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 77 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 77 |
| *02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 77 |

COATES "A" WELL #: 36 RRCID -> 227020 COMPL. DATE 03/23/2008 TOTAL DEPTH 13380 PERF.12562 - 13165

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 96 | N | 96 | -0- | -0- | -0- | 11 | 1 | 85 | 2 | N | -0- | | | | | 79 |
| 10 | 115 | N | 115 | -0- | -0- | -0- | 14 | 1 | 101 | 2 | N | -0- | | | | | 79 |
| 11 | 0 | | 111 | -0- | 111 | 111 | 14 | 1 | 97 | 2 | N | -0- | | | | | 79 |
| 12 | 0 | | 115 | -0- | 115 | 226 | 15 | 1 | 100 | 2 | N | -0- | | | | | 79 |
| 01 | 0 | | 141 | -0- | 141 | 367 | 16 | 1 | 125 | 2 | N | -0- | | | | | 79 |
| *02 | 479 | N | 112 | -0- | -367 | -0- | 13 | 1 | 99 | 2 | N | -0- | | | | | 79 |

COATES "A" WELL #: 39 RRCID -> 231898 COMPL. DATE 11/09/2007 TOTAL DEPTH 13380 PERF.12639 - 12991

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1600 | N | 1600 | -0- | -0- | -0- | 187 | 1 | 1409 | 2 | N | 4 | 1 | 1 | 1 | 8 | 51 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 10 | 1551 | N | 1551 | -0- | -0- | -0- | 189 | 1 | 1350 | 2 | N | 11 | 1 | 1 | 1 | 8 | 60 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 11 | 0 | | 1805 | -0- | 1805 | 1805 | 228 | 1 | 1574 | 2 | N | 3 | 1 | 1 | 1 | 8 | 61 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 0 | | 1740 | -0- | 1740 | 3545 | 222 | 1 | 1510 | 2 | N | 7 | 1 | 1 | 1 | 8 | 66 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 01 | 0 | | 2106 | -0- | 2106 | 5651 | 236 | 1 | 1846 | 2 | N | 22 | 1 | 1 | 2 | 8 | 85 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| *02 | 2800 | N | 1786 | -0- | -1014 | 4637 | 209 | 1 | 1560 | 2 | N | 15 | 1 | 1 | 1 | 8 | 98 |
| | | | | | | | 17 | 9 | | | | | | | | | |

COATES "A" WELL #: 37 RRCID -> 232193 COMPL. DATE 08/29/2007 TOTAL DEPTH 13443 PERF.12770 - 13252

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 570 | N | 370 | -0- | -200 | -0- | 43 | 1 | 327 | 2 | N | -0- | 2 | 1 | | | 89 |
| 10 | 480 | N | 480 | -0- | -0- | -0- | 59 | 1 | 421 | 2 | N | -0- | | | | | 89 |
| 11 | 0 | | 654 | -0- | 654 | 654 | 83 | 1 | 571 | 2 | N | -0- | | | | | 89 |
| 12 | 0 | | -0- | -0- | -0- | 654 | | | | | N | -0- | | | | | 89 |
| 01 | 0 | | 500 | -0- | 500 | 1154 | 57 | 1 | 443 | 2 | N | -0- | 1 | 1 | | | 88 |
| *02 | 1635 | N | 481 | -0- | -1154 | -0- | 57 | 1 | 424 | 2 | N | -0- | | | | | 88 |

JEFFRESS, E. (VICKSBURG T) //CONT.// 46089 500 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
SALINAS, M. WELL #: 13 RRCID -> 232249 COMPL. DATE 10/08/2007 TOTAL DEPTH 13355 PERF.12546 - 12930

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | CODE | * * DISPOSITIONS * * AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1973 | N | 1973 | -0- | -0- | -0- | 228 | 1 | 1713 | 2 | N | 29 | 9 | 1 | 2 | 8 | 201 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 10 | 2298 | N | 2298 | -0- | -0- | -0- | 278 | 1 | 1988 | 2 | N | 29 | 12 | 1 | 16 | 8 | 202 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 11 | 0 | | 1560 | -0- | 1560 | 1560 | 193 | 1 | 1328 | 2 | N | 35 | 10 | 1 | 2 | 8 | 225 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 12 | 0 | | 1363 | -0- | 1363 | 2923 | 172 | 1 | 1173 | 2 | N | 16 | 10 | 1 | 3 | 8 | 228 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 01 | 0 | | 1303 | -0- | 1303 | 4226 | 142 | 1 | 1107 | 2 | N | 49 | 14 | 1 | 5 | 8 | 258 |
| | | | | | | | 54 | 9 | | | | | | | | | |
| *02 | 2800 | N | 2763 | -0- | -37 | 4189 | 317 | 1 | 2374 | 2 | N | 65 | 198 | 1 | 17 | 8 | 108 |
| | | | | | | | 72 | 9 | | | | | | | | | |

SALINAS, M. WELL #: 14 RRCID -> 234943 COMPL. DATE 01/27/2008 TOTAL DEPTH 13615 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | CODE | * * DISPOSITIONS * * AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3107 | X | 3107 | -0- | -0- | -0- | 363 | 1 | 2732 | 2 | N | 11 | 5 | 1 | 1 | 8 | 129 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 10 | 3376 | X | 3376 | -0- | -0- | -0- | 411 | 1 | 2939 | 2 | N | 24 | 7 | 1 | 12 | 8 | 134 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 11 | 0 | | 3870 | -0- | 3870 | 3870 | 483 | 1 | 3332 | 2 | N | 50 | 5 | 1 | 2 | 8 | 177 |
| | | | | | | | 55 | 9 | | | | | | | | | |
| 12 | 0 | | 3662 | -0- | 3662 | 7532 | 459 | 1 | 3124 | 2 | N | 72 | 196 | 1 | 2 | 8 | 51 |
| | | | | | | | 79 | 9 | | | | | | | | | |
| 01 | 0 | | 3470 | -0- | 3470 | 11002 | 389 | 1 | 3044 | 2 | N | 34 | 7 | 1 | 3 | 8 | 75 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| *02 | 13587 | X | 2585 | -0- | -11002 | -0- | 301 | 1 | 2254 | 2 | N | 27 | 6 | 1 | 12 | 8 | 84 |
| | | | | | | | 30 | 9 | | | | | | | | | |

COATES "A" WELL #: 38 RRCID -> 236578 COMPL. DATE 03/15/2008 TOTAL DEPTH 13000 PERF.11943 - 12498

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | CODE | * * DISPOSITIONS * * AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

COATES "A" WELL #: 40 RRCID -> 239553 COMPL. DATE 04/15/2008 TOTAL DEPTH 12745 PERF.12032 - 12454

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | CODE | * * DISPOSITIONS * * AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 116 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 116 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 116 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 116 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 116 |
| *02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 116 |

COATES "A" WELL #: 41 RRCID -> 240318 COMPL. DATE 05/22/2008 TOTAL DEPTH 13100 PERF.12392 - 12874

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | CODE | * * DISPOSITIONS * * AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1498 | N | 1498 | -0- | -0- | -0- | 171 | 1 | 1291 | 2 | N | 33 | 8 | 1 | 1 | 8 | 197 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 10 | 1565 | N | 1565 | -0- | -0- | -0- | 185 | 1 | 1323 | 2 | N | 52 | 192 | 1 | 2 | 8 | 55 |
| | | | | | | | 57 | 9 | | | | | | | | | |
| 11 | 0 | | 1332 | -0- | 1332 | 1332 | 165 | 1 | 1141 | 2 | N | 24 | 7 | 1 | 2 | 8 | 70 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 12 | 0 | | 1561 | -0- | 1561 | 2893 | 194 | 1 | 1319 | 2 | N | 44 | 7 | 1 | 2 | 8 | 105 |
| | | | | | | | 48 | 9 | | | | | | | | | |
| 01 | 0 | | 1485 | -0- | 1485 | 4378 | 164 | 1 | 1286 | 2 | N | 32 | 11 | 1 | 3 | 8 | 123 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| *02 | 2800 | N | 1277 | -0- | -1523 | 2855 | 146 | 1 | 1095 | 2 | N | 33 | 8 | 1 | 2 | 8 | 146 |
| | | | | | | | 36 | 9 | | | | | | | | | |

JEFFRESS, E. (10,400 SD) 46089 900 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
DORADO DRILLING, INC. 223295
DEATRICK WELL #: 1 RRCID -> 191420 COMPL. DATE 08/16/2002 TOTAL DEPTH 14820 PERF. 8218 - 10514

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2130 | N | 2034 | -0- | -96 | -0- | 475 | 1 | 1547 | 2 | Y | 11 | | | | | 75 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 10 | 0 | | 2702 | -0- | 2702 | 2702 | 452 | 1 | 2219 | 2 | Y | 28 | 59 | 1 | | | 44 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 11 | 0 | | 2848 | -0- | 2848 | 5550 | 454 | 1 | 2365 | 2 | Y | 26 | | | | | 70 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 12 | 0 | | 2899 | -0- | 2899 | 8449 | 475 | 1 | 2396 | 2 | Y | 25 | 58 | 1 | | | 37 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 01 | 0 | | 2829 | -0- | 2829 | 11278 | 456 | 1 | 2349 | 2 | Y | 22 | | | | | 59 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 02 | 13604 | X | 2326 | -0- | -11278 | -0- | 414 | 1 | 1891 | 2 | Y | 19 | | | | | 78 |
| | | | | | | | 21 | 9 | | | | | | | | | |

DEATRICK WELL #: 2 RRCID -> 193219 COMPL. DATE 04/16/2004 TOTAL DEPTH 12000 PERF. 7327 - 10245

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 60 | N | 38 | -0- | -22 | -0- | 9 | 1 | 29 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

DEATRICK WELL #: 8 RRCID -> 193373 COMPL. DATE 02/28/2003 TOTAL DEPTH 11603 PERF. 8686 - 9055

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3870 | X | 2366 | -0- | -1504 | -0- | 550 | 1 | 1792 | 2 | Y | 22 | | | | | 150 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 10 | 0 | | 3491 | -0- | 3491 | 3491 | 581 | 1 | 2849 | 2 | Y | 55 | 117 | 1 | | | 88 |
| | | | | | | | 61 | 9 | | | | | | | | | |
| 11 | 0 | | 3716 | -0- | 3716 | 7207 | 590 | 1 | 3069 | 2 | Y | 52 | | | | | 140 |
| | | | | | | | 57 | 9 | | | | | | | | | |
| 12 | 0 | | 3711 | -0- | 3711 | 10918 | 604 | 1 | 3052 | 2 | Y | 50 | 117 | 1 | | | 73 |
| | | | | | | | 55 | 9 | | | | | | | | | |
| 01 | 0 | | 3883 | -0- | 3883 | 14801 | 623 | 1 | 3210 | 2 | Y | 45 | | | | | 118 |
| | | | | | | | 50 | 9 | | | | | | | | | |
| 02 | 17954 | X | 3153 | -0- | -14801 | -0- | 560 | 1 | 2551 | 2 | Y | 38 | | | | | 156 |
| | | | | | | | 42 | 9 | | | | | | | | | |

FARLEY G. U. WELL #: 2 RRCID -> 194421 COMPL. DATE 03/12/2003 TOTAL DEPTH 11100 PERF. 8390 - 9906

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |

JEFFRESS, N (VKSBG, LO) 46090 500 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY 561136
BOSTON TEXAS LAND & TRUST WELL #: 8 RRCID -> 052536 COMPL. DATE 05/29/2014 TOTAL DEPTH 12488 PERF.11530 - 11550

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2430 | X | 1914 | -0- | -516 | -0- | 39 | 1 | 1868 | 2 | Y | 6 | 5 | 0 | | | 1 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 10 | 4973 | X | 4973 | -0- | -0- | -0- | 105 | 1 | 4842 | 2 | Y | 24 | 22 | 0 | | | 3 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 11 | 3419 | X | 3419 | -0- | -0- | -0- | 86 | 1 | 3308 | 2 | Y | 23 | 24 | 0 | | | 2 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 12 | 2790 | X | 2790 | -0- | -0- | -0- | 71 | 1 | 2691 | 2 | Y | 25 | 24 | 0 | | | 3 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| *01 | 4991 | X | 2792 | -0- | -2199 | -0- | 72 | 1 | 2688 | 2 | Y | 29 | 29 | 0 | | | 3 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| *02 | 4480 | X | 2555 | -0- | -1925 | -0- | 66 | 1 | 2461 | 2 | Y | 25 | 24 | 0 | | | 4 |
| | | | | | | | 28 | 9 | | | | | | | | | |

JEFFRESS, J. D. WELL #: 5ST RRCID -> 053426 COMPL. DATE 04/02/2008 TOTAL DEPTH 12819 PERF.11150 - 11345

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2898 | X | 2898 | -0- | -0- | -0- | 227 | 1 | 2610 | 2 | N | 55 | 1 | 1 | 2 | 8 | 188 |
| | | | | | | | 61 | 9 | | | | | | | | | |
| 10 | 2765 | X | 2765 | -0- | -0- | -0- | 248 | 1 | 2455 | 2 | N | 56 | 180 | 1 | 4 | 8 | 60 |
| | | | | | | | 62 | 9 | | | | | | | | | |
| 11 | 0 | | 2352 | -0- | 2352 | 2352 | 204 | 1 | 2111 | 2 | N | 34 | 1 | 1 | 3 | 8 | 90 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 12 | 0 | | 2528 | -0- | 2528 | 4880 | 178 | 1 | 2267 | 2 | N | 75 | 1 | 1 | 5 | 8 | 159 |
| | | | | | | | 83 | 9 | | | | | | | | | |
| 01 | 0 | | 2460 | -0- | 2460 | 7340 | 233 | 1 | 2150 | 2 | N | 70 | 174 | 1 | 8 | 8 | 47 |
| | | | | | | | 77 | 9 | | | | | | | | | |
| *02 | 10270 | X | 2930 | -0- | -7340 | -0- | 251 | 1 | 2605 | 2 | N | 67 | 1 | 1 | 4 | 8 | 109 |
| | | | | | | | 74 | 9 | | | | | | | | | |

JEFFRESS, J. D. WELL #: 7 RRCID -> 054930 COMPL. DATE 12/22/1972 TOTAL DEPTH 13222 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1802 | N | 1802 | -0- | -0- | -0- | 142 | 1 | 1626 | 2 | N | 31 | 1 | 1 | | | 156 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 10 | 1643 | N | 1177 | -0- | -466 | -0- | 105 | 1 | 1042 | 2 | N | 27 | 1 | 1 | | | 182 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 11 | 0 | | 1231 | -0- | 1231 | 1231 | 103 | 1 | 1063 | 2 | N | 59 | 197 | 1 | | | 44 |
| | | | | | | | 65 | 9 | | | | | | | | | |
| 12 | 0 | | 1267 | -0- | 1267 | 2498 | 92 | 1 | 1171 | 2 | N | 4 | 1 | 1 | | | 47 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 01 | 0 | | 747 | -0- | 747 | 3245 | 71 | 1 | 653 | 2 | N | 21 | 1 | 1 | | | 67 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| *02 | 2800 | N | 15 | -0- | -2785 | 460 | 1 | 1 | 12 | 2 | N | 2 | | | | | 69 |
| | | | | | | | 2 | 9 | | | | | | | | | |

BOSTON TEXAS LAND & TRUST WELL #: 15 RRCID -> 086123 COMPL. DATE 09/29/2014 TOTAL DEPTH 13105 PERF.11258 - 11268

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

JEFFRESS, N (VKSBG, LO) //CONT.// 46090 500 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
JEFFRESS, J.D. WELL #: 12 RRCID -> 092367 COMPL. DATE 01/25/1981 TOTAL DEPTH 11519 PERF.11304 - 11435

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 454 | N | 454 | -0- | -0- | -0- | 35<br>20 | 1<br>9 | 399 | 2 | N | 18 | 189 | 1 | 1 | 8 | 36 |
| 10 | 434 | N | 303 | -0- | -131 | -0- | 25<br>26 | 1<br>9 | 252 | 2 | N | 24 | 3 | 8 | | | 57 |
| 11 | 0 | | 342 | -0- | 342 | 342 | 29<br>17 | 1<br>9 | 296 | 2 | N | 15 | 2 | 8 | | | 70 |
| 12 | 0 | | 254 | -0- | 254 | 596 | 17<br>15 | 1<br>9 | 222 | 2 | N | 14 | 4 | 8 | | | 80 |
| 01 | 0 | | 415 | -0- | 415 | 1011 | 39<br>21 | 1<br>9 | 355 | 2 | N | 19 | 7 | 8 | | | 92 |
| *02 | 1309 | N | 298 | -0- | -1011 | -0- | 22<br>46 | 1<br>9 | 230 | 2 | N | 42 | 3 | 8 | | | 131 |

JEFFRESS, J. D. WELL #: 23 RRCID -> 176915 COMPL. DATE 05/31/2006 TOTAL DEPTH 12565 PERF.10673 - 10917

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1473 | N | 1473 | -0- | -0- | -0- | 103<br>187 | 1<br>9 | 1183 | 2 | N | 170 | 187 | 1 | | | 84 |
| 10 | 1451 | N | 1451 | -0- | -0- | -0- | 120<br>146 | 1<br>9 | 1185 | 2 | N | 133 | 190 | 1 | | | 27 |
| 11 | 0 | | 1248 | -0- | 1248 | 1248 | 104<br>65 | 1<br>9 | 1079 | 2 | N | 59 | 3 | 1 | | | 83 |
| 12 | 0 | | 1314 | -0- | 1314 | 2562 | 90<br>73 | 1<br>9 | 1151 | 2 | N | 66 | 7 | 1 | | | 142 |
| 01 | 0 | | 1354 | -0- | 1354 | 3916 | 118<br>154 | 1<br>9 | 1082 | 2 | N | 140 | 198 | 1 | | | 84 |
| *02 | 2800 | N | 1439 | -0- | -1361 | 2555 | 115<br>134 | 1<br>9 | 1190 | 2 | N | 122 | 5 | 1 | | | 201 |

JEFFRESS, J. D. WELL #: 26 RRCID -> 178494 COMPL. DATE 08/13/1900 TOTAL DEPTH 12450 PERF. 7234 - 10218

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 60 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 60 |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 60 |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 60 |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 60 |
| *02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 60 |

BRANN, REGINA WELL #: 10 RRCID -> 180422 COMPL. DATE 11/02/2000 TOTAL DEPTH 11800 PERF. 9397 - 11544

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 279 | N | 279 | -0- | -0- | -0- | 22 | 1 | 257 | 2 | N | -0- | | | | | 52 |
| 10 | 217 | N | 179 | -0- | -38 | -0- | 16 | 1 | 163 | 2 | N | -0- | | | | | 52 |
| 11 | 0 | | 168 | -0- | 168 | 168 | 15 | 1 | 153 | 2 | N | -0- | | | | | 52 |
| 12 | 0 | | 265 | -0- | 265 | 433 | 19 | 1 | 246 | 2 | N | -0- | | | | | 52 |
| 01 | 0 | | 290 | -0- | 290 | 723 | 28 | 1 | 262 | 2 | N | -0- | | | | | 52 |
| *02 | 915 | N | 192 | -0- | -723 | -0- | 17 | 1 | 175 | 2 | N | -0- | | | | | 52 |

JEFFRESS, J. D. WELL #: 32 RRCID -> 181569 COMPL. DATE 01/18/2021 TOTAL DEPTH 11300 PERF.10060 - 10849

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4786 | X | 4786 | -0- | -0- | -0- | 378<br>64 | 1<br>9 | 4344 | 2 | N | 58 | 1 | 8 | | | 71 |
| 10 | 3986 | X | 3986 | -0- | -0- | -0- | 360<br>58 | 1<br>9 | 3568 | 2 | N | 53 | 1 | 1 | 3 | 8 | 120 |
| 11 | 0 | | 3648 | -0- | 3648 | 3648 | 319<br>29 | 1<br>9 | 3300 | 2 | N | 26 | 2 | 1 | 2 | 8 | 142 |
| 12 | 0 | | 3922 | -0- | 3922 | 7570 | 285<br>10 | 1<br>9 | 3627 | 2 | N | 9 | 6 | 1 | 4 | 8 | 141 |
| 01 | 0 | | 5241 | -0- | 5241 | 12811 | 512<br>17 | 1<br>9 | 4712 | 2 | N | 15 | 3 | 1 | 6 | 8 | 147 |
| *02 | 18001 | X | 5190 | -0- | -12811 | -0- | 454<br>25 | 1<br>9 | 4711 | 2 | N | 23 | 4 | 1 | 3 | 8 | 163 |

JEFFRESS, N (VKSBG, LO) //CONT.// 46090 500 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
JEFFRESS, J. D. WELL #: 30 RRCID -> 181918 COMPL. DATE 12/11/2000 TOTAL DEPTH 11001 PERF.10731 - 10837

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BTLT "A" WELL #: 4 RRCID -> 182053 COMPL. DATE 12/29/2004 TOTAL DEPTH 11200 PERF. 9246 - 10956

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 276 | N | 276 | -0- | -0- | -0- | 272 | 2 | 4 | 9 | N | 4 | | | | | 89 |
| 10 | 0 | | 268 | -0- | 268 | 268 | 265 | 2 | 3 | 9 | N | 3 | | | | | 92 |
| 11 | 0 | | 216 | -0- | 216 | 484 | 216 | 2 | | | N | -0- | | | | | 92 |
| 12 | 0 | | 288 | -0- | 288 | 772 | 286 | 2 | 2 | 9 | N | 2 | | | | | 94 |
| 01 | 0 | | 250 | -0- | 250 | 1022 | 250 | 2 | | | N | -0- | | | | | 94 |
| 02 | 1249 | N | 227 | -0- | -1022 | -0- | 227 | 2 | | | N | -0- | | | | | 94 |

JEFFRESS, J. D. WELL #: 22 RRCID -> 182333 COMPL. DATE 03/14/2001 TOTAL DEPTH 12400 PERF.10666 - 10757

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| *02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |

JEFFRESS, J. D. WELL #: 17 RRCID -> 182539 COMPL. DATE 01/04/2001 TOTAL DEPTH 11910 PERF. 9626 - 10552

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

JEFFRESS, J. D. WELL #: 28 RRCID -> 182732 COMPL. DATE 11/14/2000 TOTAL DEPTH 11254 PERF.10807 - 10946

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

JEFFRESS, J. D. WELL #: 31 RRCID -> 182813 COMPL. DATE 04/11/2001 TOTAL DEPTH 11200 PERF. 9622 - 10907

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |
| *02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |

JEFFRESS, N (VKSBG, LO) //CONT.// 46090 500 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
JEFFRESS, J.D. WELL #: 33 RRCID -> 183140 COMPL. DATE 08/27/2004 TOTAL DEPTH 11250 PERF. 9488 - 10812

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 276 | N | 276 | -0- | -0- | -0- | 22 | 1 | 254 | 2 | N | -0- | | | | | 33 |
| 10 | 710 | N | 710 | -0- | -0- | -0- | 65 | 1 | 644 | 2 | N | 1 | | | | | 34 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 0 | | 584 | -0- | 584 | 584 | 51 | 1 | 532 | 2 | N | 1 | 1 | 1 | | | 34 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 0 | | 439 | -0- | 439 | 1023 | 32 | 1 | 407 | 2 | N | -0- | 1 | 1 | | | 33 |
| 01 | 0 | | 81 | -0- | 81 | 1104 | 8 | 1 | 73 | 2 | N | -0- | | | | | 33 |
| *02 | 1184 | N | 80 | -0- | -1104 | -0- | 7 | 1 | 73 | 2 | N | -0- | | | | | 33 |

JEFFRESS, J. D. WELL #: 34 RRCID -> 185715 COMPL. DATE 05/13/2001 TOTAL DEPTH 11300 PERF. 8034 - 10727

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4388 | X | 4388 | -0- | -0- | -0- | 348 | 1 | 3995 | 2 | N | 41 | | | | | 74 |
| | | | | | | | 45 | 9 | | | | | | | | | |
| 10 | 1984 | X | 1701 | -0- | -283 | -0- | 155 | 1 | 1540 | 2 | N | 5 | | | | | 79 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 11 | 0 | | 2633 | -0- | 2633 | 2633 | 230 | 1 | 2377 | 2 | N | 24 | 3 | 1 | | | 100 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 12 | 0 | | 2007 | -0- | 2007 | 4640 | 145 | 1 | 1853 | 2 | N | 8 | 7 | 1 | | | 101 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 01 | 0 | | 965 | -0- | 965 | 5605 | 94 | 1 | 861 | 2 | N | 9 | 4 | 1 | | | 106 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| *02 | 6738 | X | 1133 | -0- | -5605 | -0- | 99 | 1 | 1024 | 2 | N | 9 | 5 | 1 | | | 110 |
| | | | | | | | 10 | 9 | | | | | | | | | |

JEFFRESS, J. D. WELL #: 35 RRCID -> 191437 COMPL. DATE 09/24/2002 TOTAL DEPTH 11621 PERF. 11101 - 11252

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3240 | X | 2739 | -0- | -501 | -0- | 215 | 1 | 2474 | 2 | Y | 45 | 190 | 1 | 2 | 8 | 277 |
| | | | | | | | 50 | 9 | | | | | | | | | |
| 10 | 3937 | X | 2818 | -0- | -1119 | -0- | 245 | 1 | 2428 | 2 | Y | 132 | 183 | 1 | 5 | 8 | 221 |
| | | | | | | | 145 | 9 | | | | | | | | | |
| 11 | 0 | | 2869 | -0- | 2869 | 2869 | 242 | 1 | 2503 | 2 | Y | 113 | 4 | 8 | | | 330 |
| | | | | | | | 124 | 9 | | | | | | | | | |
| 12 | 0 | | 3300 | -0- | 3300 | 6169 | 220 | 1 | 2809 | 2 | Y | 246 | 370 | 1 | 6 | 8 | 200 |
| | | | | | | | 271 | 9 | | | | | | | | | |
| 01 | 0 | | 2200 | -0- | 2200 | 8369 | 212 | 1 | 1955 | 2 | Y | 30 | 10 | 8 | | | 220 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| *02 | 10533 | X | 2164 | -0- | -8369 | -0- | 181 | 1 | 1877 | 2 | Y | 96 | 5 | 8 | | | 311 |
| | | | | | | | 106 | 9 | | | | | | | | | |

JEFFRESS, J. D. WELL #: 38 RRCID -> 194239 COMPL. DATE 01/17/2003 TOTAL DEPTH 11800 PERF. 11215 - 11362

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | C M | COND PROD | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|
| 09 | | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 10 | | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 11 | | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 12 | | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 01 | | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 02 | | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | -0- |

JEFFRESS, J. D. WELL #: 36 RRCID -> 194617 COMPL. DATE 01/20/2003 TOTAL DEPTH 11800 PERF. 11254 - 11446

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | C M | COND PROD | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|
| 09 | | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | 38 |
| 10 | | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | 38 |
| 11 | | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | 38 |
| 12 | | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | 38 |
| 01 | | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | 38 |
| 02 | | 14B2 EXT | -0- | -0- | -0- | -0- | N | -0- | 38 |

JEFFRESS, N (VKSBG, LO) //CONT.// 46090 500 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
JEFFRESS, J. D. WELL #: 37 RRCID -> 194792 COMPL. DATE 12/29/2002 TOTAL DEPTH 11650 PERF.11124 - 11247

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 598 | N | 598 | -0- | -0- | -0- | 48 | 1 | 550 | 2 | Y | -0- | | | | | -0- |
| 10 | 582 | N | 582 | -0- | -0- | -0- | 53 | 1 | 529 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 536 | -0- | 536 | 536 | 47 | 1 | 489 | 2 | Y | -0- | | | | | -0- |
| 12 | 0 | | 706 | -0- | 706 | 1242 | 51 | 1 | 655 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 637 | -0- | 637 | 1879 | 62 | 1 | 575 | 2 | Y | -0- | | | | | -0- |
| *02 | 2489 | N | 610 | -0- | -1879 | -0- | 54 | 1 | 556 | 2 | Y | -0- | | | | | -0- |

BTLT B WELL #: 4 RRCID -> 225281 COMPL. DATE 08/00/2007 TOTAL DEPTH 12500 PERF. 9910 - 10944

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

BTLT B WELL #: 5 RRCID -> 225328 COMPL. DATE 01/24/2007 TOTAL DEPTH 11500 PERF.10834 - 11070

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

VANTAGE OPERATING, LLC 882608
RENTFRO, RUSSELL WELL #: 3 RRCID -> 180774 COMPL. DATE 11/29/2000 TOTAL DEPTH 12869 PERF.10422 - 10466

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B DENY | NO RPT | | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

RENTFRO, RUSSELL WELL #: 6 RRCID -> 197895 COMPL. DATE 06/02/2003 TOTAL DEPTH 11830 PERF.10663 - 11644

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | DLQ G-10 | 83 | | -0- | 83 | 83 | 81 | 2 | 2 | 9 | Y | 2 | 2 | 1 | | | -0- |
| 12 | DLQ G-10 | 6 | | -0- | 6 | 89 | 5 | 2 | 1 | 9 | Y | 1 | 1 | 1 | | | -0- |
| 01 | DLQ G-10 | | -0- | -0- | -0- | 89 | | | | | Y | -0- | | | | | -0- |
| 02 | DLQ G-10 | NO RPT | | -0- | -0- | 89 | | | | | Y | NO RPT | | | | | -0- |

WHEELOCK GAS UNIT WELL #: 5 RRCID -> 198108 COMPL. DATE 11/29/2002 TOTAL DEPTH 11314 PERF.10364 - 10450

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

JEFFRESS, NE. (CONS. U\V) 46091 075 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY 561136
BOREN GAS UNIT WELL #: 5 RRCID -> 163597 COMPL. DATE 01/23/1997 TOTAL DEPTH 13575 PERF.12865 - 13376

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 60 | N | 14 | -0- | -46 | -0- | 2 | 1 | 12 | 2 | N | -0- | | | | | 25 |
| 10 | 62 | N | 50 | -0- | -12 | -0- | 6 | 1 | 44 | 2 | N | -0- | | | | | 25 |
| 11 | 0 | | 30 | -0- | 30 | 30 | 4 | 1 | 25 | 2 | N | 1 | | | | | 26 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 0 | | 37 | -0- | 37 | 67 | 5 | 1 | 31 | 2 | N | 1 | 1 | 8 | | | 26 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 0 | | 84 | -0- | 84 | 151 | 9 | 1 | 73 | 2 | N | 2 | 2 | 8 | | | 26 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *02 | 237 | N | 86 | -0- | -151 | -0- | 10 | 1 | 76 | 2 | N | -0- | | | | | 26 |

BOREN GU WELL #: 7 RRCID -> 164243 COMPL. DATE N/A TOTAL DEPTH 13790 PERF.12988 - 13656

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

COATES "F" GU WELL #: 5 RRCID -> 164436 COMPL. DATE 05/08/1997 TOTAL DEPTH 13550 PERF.12802 - 13390

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 1 | 1 | 8 | | | 21 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 1 | 1 | 8 | | | 21 |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | 1 | 1 | 8 | | | 21 |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | 1 | 1 | 8 | | | 21 |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | 2 | 2 | 8 | | | 21 |
| *02 | 18 | N | 18 | -0- | -0- | -0- | 2 | 1 | 15 | 2 | N | 1 | 1 | 8 | | | 21 |
| | | | | | | | 1 | 9 | | | | | | | | | |

MACHAC GAS UNIT WELL #: 3 RRCID -> 170231 COMPL. DATE 05/23/1998 TOTAL DEPTH 13650 PERF.12706 - 12860

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LEONARD GU WELL #: 1 RRCID -> 171659 COMPL. DATE 09/09/1998 TOTAL DEPTH 15525 PERF.14644 - 14966

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MACHAC GAS UNIT WELL #: 2 RRCID -> 173169 COMPL. DATE 05/09/1999 TOTAL DEPTH 15750 PERF.13330 - 13360

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

JEFFRESS, NE. (CONS. U\V) //CONT.// 46091 075 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
FRANK MACHAC GAS UNIT WELL #: 5 RRCID -> 175174 COMPL. DATE 09/12/1999 TOTAL DEPTH 13766 PERF.11445 - 11492

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BOREN GAS UNIT WELL #: 2 RRCID -> 175719 COMPL. DATE 09/25/1999 TOTAL DEPTH 14100 PERF.13069 - 13228

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

COATES "F" GAS UNIT WELL #: 7 RRCID -> 191201 COMPL. DATE 06/11/2002 TOTAL DEPTH 13913 PERF.12759 - 13100

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 570 | N | 523 | -0- | -47 | -0- | 61 2 | 1 9 | 460 | 2 | Y | 2 | 2 | 1 | | | 6 |
| 10 | 623 | N | 623 | -0- | -0- | -0- | 76 2 | 1 9 | 545 | 2 | Y | 2 | 2 | 1 | | | 6 |
| 11 | 0 | | 662 | -0- | 662 | 662 | 79 37 | 1 9 | 546 | 2 | Y | 34 | 3 | 1 | 1 | 8 | 36 |
| 12 | 0 | | 714 | -0- | 714 | 1376 | 90 8 | 1 9 | 616 | 2 | Y | 7 | 1 | 1 | 4 | 8 | 38 |
| 01 | 0 | | 715 | -0- | 715 | 2091 | 74 58 | 1 9 | 583 | 2 | Y | 53 | 2 | 1 | 7 | 8 | 82 |
| *02 | 2699 | N | 608 | -0- | -2091 | -0- | 66 51 | 1 9 | 491 | 2 | Y | 46 | 31 | 1 | 3 | 8 | 94 |

JEFFRESS, NE. (T, LO.-FB,A) 46091 400 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY 561136
MACHAC GAS UNIT WELL #: 1 RRCID -> 109029 COMPL. DATE 10/13/1983 TOTAL DEPTH 13590 PERF.11413 - 11254

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

DUSEK, F. J. TRUST WELL #: 1K RRCID -> 117878 COMPL. DATE 08/23/1985 TOTAL DEPTH 14200 PERF.12336 - 12648

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

JEFFRESS, NE. (T, LO.-FB,A) //CONT.// 46091 400 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
DE AUSTIN-CASTILLO GAS UNIT WELL #: 2 RRCID -> 163815 COMPL. DATE 05/18/1997 TOTAL DEPTH 14243 PERF.11994 - 14110

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2310 | N | 1877 | -0- | -433 | -0- | 218 | 1 | 1640 | 2 | N | 17 | 10 | 1 | 1 | 8 | 191 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 10 | 2170 | N | 2166 | -0- | -4 | -0- | 264 | 1 | 1888 | 2 | N | 13 | 15 | 1 | 1 | 8 | 188 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 11 | 0 | | 2187 | -0- | 2187 | 2187 | 275 | 1 | 1893 | 2 | N | 17 | 12 | 1 | 1 | 8 | 192 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 12 | 0 | | 2415 | -0- | 2415 | 4602 | 307 | 1 | 2088 | 2 | N | 18 | 12 | 1 | 1 | 8 | 197 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 01 | 0 | | 2446 | -0- | 2446 | 7048 | 275 | 1 | 2152 | 2 | N | 17 | 15 | 1 | 1 | 8 | 198 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| *02 | 2800 | N | 1905 | -0- | -895 | 6153 | 223 | 1 | 1668 | 2 | N | 13 | 14 | 1 | 1 | 8 | 196 |
| | | | | | | | 14 | 9 | | | | | | | | | |

BOSTON TEXAS LAND & TRUST WELL #: 22 RRCID -> 164323 COMPL. DATE N/A TOTAL DEPTH 14286 PERF.12396 - 14070

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

COATES "E" GAS UNIT WELL #: 3 RRCID -> 164454 COMPL. DATE 08/01/1997 TOTAL DEPTH 12340 PERF.11938 - 12089

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | 3 | 3 | 1 | | | 5 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | 5 | 5 | 1 | 1 | 8 | 4 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | 5 | 4 | 1 | | | 5 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | 5 | 4 | 1 | 1 | 8 | 5 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | 6 | 5 | 1 | 1 | 8 | 5 |
| *02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | 4 | 4 | 1 | | | 5 |

DE AUSTIN-CASTILLO GU WELL #: 3 RRCID -> 164672 COMPL. DATE 08/31/1997 TOTAL DEPTH 12820 PERF.12235 - 12665

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1016 | N | 1016 | -0- | -0- | -0- | 81 | 1 | 928 | 2 | N | 6 | 6 | 1 | 1 | 8 | 73 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 10 | 995 | N | 995 | -0- | -0- | -0- | 91 | 1 | 902 | 2 | N | 2 | 4 | 1 | 1 | 8 | 70 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 0 | | 898 | -0- | 898 | 898 | 79 | 1 | 817 | 2 | N | 2 | 2 | 1 | | | 70 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 0 | | 942 | -0- | 942 | 1840 | 68 | 1 | 872 | 2 | N | 2 | 2 | 1 | | | 70 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 0 | | 983 | -0- | 983 | 2823 | 96 | 1 | 885 | 2 | N | 2 | 3 | 1 | | | 69 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *02 | 2800 | N | 937 | -0- | -1863 | 960 | 82 | 1 | 854 | 2 | N | 1 | 2 | 1 | | | 68 |
| | | | | | | | 1 | 9 | | | | | | | | | |

DE AUSTIN-CASTILLO GU WELL #: 4 RRCID -> 165693 COMPL. DATE 10/28/1997 TOTAL DEPTH 12800 PERF.12118 - 12354

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1046 | N | 1046 | -0- | -0- | -0- | 122 | 1 | 917 | 2 | N | 6 | 9 | 1 | | | 136 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 10 | 1810 | N | 1810 | -0- | -0- | -0- | 222 | 1 | 1587 | 2 | N | 1 | 4 | 1 | | | 133 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 0 | | 1652 | -0- | 1652 | 1652 | 209 | 1 | 1442 | 2 | N | 1 | 1 | 1 | | | 133 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 0 | | 1418 | -0- | 1418 | 3070 | 174 | 1 | 1182 | 2 | N | 56 | 1 | 1 | | | 188 |
| | | | | | | | 62 | 9 | | | | | | | | | |
| 01 | 0 | | 483 | -0- | 483 | 3553 | 47 | 1 | 366 | 2 | N | 64 | 198 | 1 | | | 54 |
| | | | | | | | 70 | 9 | | | | | | | | | |
| *02 | 2800 | N | 4864 | -0- | 2064 | 5617 | 572 | 1 | 4280 | 2 | N | 11 | 1 | 1 | | | 64 |
| | | | | | | | 12 | 9 | | | | | | | | | |

JEFFRESS, NE. (T, LO.-FB,A) //CONT.// 46091 400 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
MACHAC GAS UNIT WELL #: 2 RRCID -> 167790 COMPL. DATE 05/09/1999 TOTAL DEPTH 15750 PERF.12173 - 12270

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

COATES "E" GAS UNIT WELL #: 5 RRCID -> 168676 COMPL. DATE 03/28/1998 TOTAL DEPTH 12700 PERF.12187 - 12334

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | 1 | 1 | | | 66 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 66 |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 66 |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 66 |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 66 |
| *02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 66 |

BOSTON TEXAS LAND & TRUST WELL #: 25 RRCID -> 169846 COMPL. DATE 09/10/1998 TOTAL DEPTH 12900 PERF.12380 - 12590

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

MACHAC GAS UNIT WELL #: 3 RRCID -> 170230 COMPL. DATE 05/23/1998 TOTAL DEPTH 13650 PERF.11282 - 11441

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ADAME GAS UNIT WELL #: 3 RRCID -> 170940 COMPL. DATE 10/20/2006 TOTAL DEPTH 14375 PERF. 0 - 12375

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

DUSEK, F. J. TRUST WELL #: 2 RRCID -> 171579 COMPL. DATE 04/16/2008 TOTAL DEPTH 14320 PERF.12430 - 12818

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 22 | N | 22 | -0- | -0- | -0- | 22 | 2 | | | N | -0- | | | | | 153 |
| 10 | 0 | | 23 | -0- | 23 | 23 | 23 | 2 | | | N | -0- | | | | | 153 |
| 11 | 0 | | 18 | -0- | 18 | 41 | 18 | 2 | | | N | -0- | | | | | 153 |
| 12 | 0 | | -0- | -0- | -0- | 41 | | | | | N | -0- | | | | | 153 |
| 01 | 0 | | -0- | -0- | -0- | 41 | | | | | N | -0- | | | | | 153 |
| 02 | 41 | N | -0- | -0- | -41 | -0- | | | | | N | -0- | | | | | 153 |

DUSEK, F. J. TRUST WELL #: 3 RRCID -> 171697 COMPL. DATE 12/19/1998 TOTAL DEPTH 13140 PERF.12532 - 12871

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3000 | X | 2819 | -0- | -181 | -0- | 2819 | 2 | | | N | -0- | | | | | 258 |
| 10 | 0 | | 3252 | -0- | 3252 | 3252 | 3252 | 2 | | | N | -0- | | | | | 258 |
| 11 | 0 | | 2871 | -0- | 2871 | 6123 | 2871 | 2 | | | N | -0- | | | | | 258 |
| 12 | 0 | | 2593 | -0- | 2593 | 8716 | 2593 | 2 | | | N | -0- | | | | | 258 |
| 01 | 0 | | 2743 | -0- | 2743 | 11459 | 2743 | 2 | | | N | -0- | | | | | 258 |
| 02 | 13823 | X | 2364 | -0- | -11459 | -0- | 2357 | 2 | 7 | 9 | N | 6 | | | | | 264 |

JEFFRESS, NE. (T, LO.-FB,A) //CONT.// 46091 400 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
BOSTON TEXAS LAND & TRUST WELL #: 26 RRCID -> 172439 COMPL. DATE 01/20/1999 TOTAL DEPTH 13003 PERF.12534 - 12585

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 780 | N | 649 | -0- | -131 | -0- | 13 | 1 | 636 | 2 | Y | -0- | | | | | -0- |
| 10 | 969 | N | 969 | -0- | -0- | -0- | 21 | 1 | 948 | 2 | Y | -0- | | | | | -0- |
| 11 | 950 | N | 950 | -0- | -0- | -0- | 24 | 1 | 926 | 2 | Y | -0- | | | | | -0- |
| 12 | 972 | N | 972 | -0- | -0- | -0- | 25 | 1 | 947 | 2 | Y | -0- | | | | | -0- |
| *01 | 961 | N | 865 | -0- | -96 | -0- | 23 | 1 | 842 | 2 | Y | -0- | | | | | -0- |
| *02 | 896 | N | 754 | -0- | -142 | -0- | 20 | 1 | 734 | 2 | Y | -0- | | | | | -0- |

DUSEK, F. J. TRUST WELL #: 5 RRCID -> 172511 COMPL. DATE 02/24/1999 TOTAL DEPTH 13212 PERF.12603 - 12928

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1440 | N | 902 | -0- | -538 | -0- | 898 | 2 | 4 | 9 | N | 4 | 182 | 1 | | | 89 |
| 10 | 0 | | 485 | -0- | 485 | 485 | 482 | 2 | 3 | 9 | N | 3 | | | | | 92 |
| 11 | 0 | | 308 | -0- | 308 | 793 | 308 | 2 | | | N | -0- | | | | | 92 |
| 12 | 0 | | 1659 | -0- | 1659 | 2452 | 1646 | 2 | 13 | 9 | N | 12 | | | | | 104 |
| 01 | 0 | | 1431 | -0- | 1431 | 3883 | 1424 | 2 | 7 | 9 | N | 6 | 40 | 1 | | | 70 |
| 02 | 2800 | N | 1282 | -0- | -1518 | 2365 | 1238 | 2 | 44 | 9 | N | 40 | | | | | 110 |

CASTILLO DEEP GU WELL #: 4 RRCID -> 172620 COMPL. DATE 08/28/1999 TOTAL DEPTH 13310 PERF.11298 - 11486

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

DUSEK, F. J. TRUST WELL #: 4 RRCID -> 173111 COMPL. DATE 04/30/2008 TOTAL DEPTH 13900 PERF.12782 - 12998

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 30 | N | 3 | -0- | -27 | -0- | 3 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 3 | -0- | 3 | 3 | 3 | 2 | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | 3 | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | 3 | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | 3 | | | | | N | -0- | | | | | -0- |
| 02 | 3 | N | -0- | -0- | -3 | -0- | | | | | N | -0- | | | | | -0- |

BOSTON TEXAS LAND & TRUST WELL #: 27 RRCID -> 173167 COMPL. DATE 03/10/1999 TOTAL DEPTH 12886 PERF.12442 - 12718

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

MACHAC GAS UNIT WELL #: 4 RRCID -> 173184 COMPL. DATE 01/21/1999 TOTAL DEPTH 13600 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

DUSEK, F. J. TRUST WELL #: 6 RRCID -> 173860 COMPL. DATE 05/06/2008 TOTAL DEPTH 13200 PERF.12696 - 13013

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

JEFFRESS, NE. (T, LO.-FB,A) //CONT.// 46091 400 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
DUSEK, F. J. TRUST WELL #: 7 RRCID -> 174028 COMPL. DATE 08/05/1999 TOTAL DEPTH 13080 PERF.12470 - 12848

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 47 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 47 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 47 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 47 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 47 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 47 |

CASTILLO-FLORES GU WELL #: 4 RRCID -> 174498 COMPL. DATE 08/20/1999 TOTAL DEPTH 11850 PERF. 9977 - 11566

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

ADAME GAS UNIT WELL #: 2 RRCID -> 175036 COMPL. DATE 07/07/2005 TOTAL DEPTH 14504 PERF.11849 - 12007

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 300 | N | 44 | -0- | -256 | -0- | 4<br>8 | 1<br>9 | 32 | 2 | N | 7 | 8 | 1 | | | 105 |
| 10 | 155 | N | 14 | -0- | -141 | -0- | 1<br>2 | 1<br>9 | 11 | 2 | N | 2 | 4 | 1 | | | 103 |
| 11 | 0 | | 3 | -0- | 3 | 3 | 3 | 2 | | | N | -0- | | | | | 103 |
| 12 | 0 | | 1025 | -0- | 1025 | 1028 | 131<br>3 | 1<br>9 | 891 | 2 | N | 3 | | | | | 106 |
| 01 | 0 | | 1221 | -0- | 1221 | 2249 | 138<br>7 | 1<br>9 | 1076 | 2 | N | 6 | 3 | 1 | | | 109 |
| *02 | 2668 | N | 419 | -0- | -2249 | -0- | 49 | 1 | 370 | 2 | N | -0- | 1 | 1 | | | 108 |

DUSEK, F. J. TRUST WELL #: 8 RRCID -> 175101 COMPL. DATE 10/21/1999 TOTAL DEPTH 13150 PERF.12617 - 13034

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2280 | X | 768 | -0- | -1512 | -0- | 766 | 2 | 2 | 9 | N | 2 | | | | | 120 |
| 10 | 0 | | 647 | -0- | 647 | 647 | 646 | 2 | 1 | 9 | N | 1 | | | | | 121 |
| 11 | 0 | | 772 | -0- | 772 | 1419 | 772 | 2 | | | N | -0- | | | | | 121 |
| 12 | 0 | | 1389 | -0- | 1389 | 2808 | 1385 | 2 | 4 | 9 | N | 4 | | | | | 125 |
| 01 | 0 | | 1608 | -0- | 1608 | 4416 | 1605 | 2 | 3 | 9 | N | 3 | 20 | 1 | | | 108 |
| 02 | 2800 | N | 3558 | -0- | 758 | 5174 | 3515 | 2 | 43 | 9 | N | 39 | | | | | 147 |

COATES "E" GAS UNIT WELL #: 6 RRCID -> 175980 COMPL. DATE 09/28/1999 TOTAL DEPTH 14814 PERF.12075 - 12253

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CASTILLO-FLORES GU WELL #: 5 RRCID -> 176036 COMPL. DATE 11/08/1999 TOTAL DEPTH 12430 PERF.11186 - 12300

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | 17 | 13 | 1 | 2 | 8 | 21 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | 19 | 19 | 1 | 4 | 8 | 17 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | 21 | 15 | 1 | 2 | 8 | 21 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | 19 | 15 | 1 | 3 | 8 | 22 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | 24 | 19 | 1 | 5 | 8 | 22 |
| *02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | 19 | 18 | 1 | 3 | 8 | 20 |

JEFFRESS, NE. (T, LO.-FB,A) //CONT.// 46091 400 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
ADAME GU WELL #: 4 RRCID -> 176146 COMPL. DATE 01/24/2000 TOTAL DEPTH 12500 PERF.11976 - 12234

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1632 | N | 1632 | -0- | -0- | -0- | 190 | 1 | 1432 | 2 | N | 9 | 10 | 1 | 1 | 8 | 194 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 10 | 2320 | N | 2320 | -0- | -0- | -0- | 284 | 1 | 2033 | 2 | N | 3 | 7 | 1 | 1 | 8 | 189 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 0 | | 1996 | -0- | 1996 | 1996 | 252 | 1 | 1740 | 2 | N | 4 | 3 | 1 | 1 | 8 | 189 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 0 | | 2172 | -0- | 2172 | 4168 | 278 | 1 | 1890 | 2 | N | 4 | 3 | 1 | | | 190 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 01 | 0 | | 3006 | -0- | 3006 | 7174 | 340 | 1 | 2663 | 2 | N | 3 | 6 | 1 | | | 187 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| *02 | 2800 | N | 1310 | -0- | -1490 | 5684 | 154 | 1 | 1152 | 2 | N | 4 | 4 | 1 | | | 187 |
| | | | | | | | 4 | 9 | | | | | | | | | |

BELL WELL #: 1 RRCID -> 176328 COMPL. DATE 11/20/1999 TOTAL DEPTH 13104 PERF.12544 - 12972

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 610 | N | 610 | -0- | -0- | -0- | 610 | 2 | | | N | -0- | | | | | 162 |
| 10 | 0 | | 637 | -0- | 637 | 637 | 637 | 2 | | | N | -0- | | | | | 162 |
| 11 | 0 | | 596 | -0- | 596 | 1233 | 596 | 2 | | | N | -0- | | | | | 162 |
| 12 | 0 | | 640 | -0- | 640 | 1873 | 640 | 2 | | | N | -0- | | | | | 162 |
| 01 | 0 | | 631 | -0- | 631 | 2504 | 631 | 2 | | | N | -0- | | | | | 162 |
| 02 | 2800 | N | 557 | -0- | -2243 | 261 | 557 | 2 | | | N | -0- | | | | | 162 |

BOSTON TEXAS LAND & TRUST WELL #: 29 RRCID -> 178623 COMPL. DATE 09/07/2000 TOTAL DEPTH 14250 PERF.12370 - 12605

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2787 | N | 2654 | -0- | -133 | -0- | 54 | 1 | 2600 | 2 | Y | -0- | | | | | -0- |
| 10 | 2540 | X | 2540 | -0- | -0- | -0- | 54 | 1 | 2486 | 2 | Y | -0- | | | | | -0- |
| 11 | 3030 | X | 2191 | -0- | -839 | -0- | 55 | 1 | 2136 | 2 | Y | -0- | | | | | -0- |
| 12 | 3131 | X | 2213 | -0- | -918 | -0- | 57 | 1 | 2156 | 2 | Y | -0- | | | | | -0- |
| *01 | 3131 | X | 1959 | -0- | -1172 | -0- | 51 | 1 | 1908 | 2 | Y | -0- | | | | | -0- |
| *02 | 2464 | X | 2069 | -0- | -395 | -0- | 54 | 1 | 2015 | 2 | Y | -0- | | | | | -0- |

BOSTON TEXAS LAND & TRUST WELL #: 31 RRCID -> 181149 COMPL. DATE 01/09/2001 TOTAL DEPTH 13621 PERF.11474 - 13080

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

DE AUSTIN-CASTILLO GAS UNIT WELL #: 5 RRCID -> 200050 COMPL. DATE 06/02/2006 TOTAL DEPTH 12900 PERF.12225 - 12658

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 750 | N | 718 | -0- | -32 | -0- | 57 | 1 | 652 | 2 | N | 8 | 6 | 1 | 1 | 8 | 71 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 10 | 682 | N | 668 | -0- | -14 | -0- | 61 | 1 | 605 | 2 | N | 2 | 5 | 1 | 1 | 8 | 67 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 0 | | 692 | -0- | 692 | 692 | 61 | 1 | 629 | 2 | N | 2 | 2 | 1 | | | 67 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 0 | | 618 | -0- | 618 | 1310 | 44 | 1 | 567 | 2 | N | 6 | 2 | 1 | | | 71 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 01 | 0 | | 679 | -0- | 679 | 1989 | 66 | 1 | 609 | 2 | N | 4 | 4 | 1 | | | 71 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| *02 | 2682 | N | 693 | -0- | -1989 | -0- | 60 | 1 | 626 | 2 | N | 6 | 3 | 1 | | | 74 |
| | | | | | | | 7 | 9 | | | | | | | | | |

JEFFRESS, NE. (T, LO.-FB,A) //CONT.// 46091 400 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
COATES "A" WELL #: 25 RRCID -> 209747 COMPL. DATE 02/04/2000 TOTAL DEPTH 13680 PERF.13272 - 13419

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

JEFFRESS, NE. (VICKSBURG L) 46091 430 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
MERIT ENERGY COMPANY 561136
CASTILLO-FLORES G.U. WELL #: 1 RRCID -> 157863 COMPL. DATE 01/29/1996 TOTAL DEPTH 14147 PERF. 8518 - 8536

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

CASTILLO DEEP GU WELL #: 5 RRCID -> 178388 COMPL. DATE 05/15/2000 TOTAL DEPTH 12812 PERF. 8488 - 8622

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

J.D. JEFFRESS WELL #: 27 RRCID -> 275010 COMPL. DATE 09/22/2014 TOTAL DEPTH 11200 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

JEFFRESS, NE. (VICKSBURG, LO.) 46091 450 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY 561136
COATES "E" GAS UNIT WELL #: 1 RRCID -> 156565 COMPL. DATE 11/12/1995 TOTAL DEPTH 14600 PERF.13830 - 14204

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 328 | N | 328 | -0- | -0- | -0- | 38 | 1 7 9 | 283 | 2 | N | 6 | 4 | 1 | 2 | 8 | 103 |
| 10 | 744 | N | 742 | -0- | -2 | -0- | 91 | 1 1 9 | 650 | 2 | N | 1 | 3 | 1 | 1 | 8 | 100 |
| 11 | 0 | | 233 | -0- | 233 | 233 | 29 | 1 2 9 | 202 | 2 | N | 2 | 2 | 1 | | | 100 |
| 12 | 0 | | 387 | -0- | 387 | 620 | 49 | 1 3 9 | 335 | 2 | N | 3 | 2 | 1 | | | 101 |
| 01 | 0 | | 889 | -0- | 889 | 1509 | 100 | 1 3 9 | 786 | 2 | N | 3 | 4 | 1 | | | 100 |
| *02 | 2800 | N | 2279 | -0- | -521 | 988 | 268 | 1 4 9 | 2007 | 2 | N | 4 | 4 | 1 | | | 100 |

JEFFRESS, NE. (VICKSBURG, LO.) //CONT.// 46091 450 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
COATES "F" GAS UNIT WELL #: 2 RRCID -> 159494 COMPL. DATE 06/28/2006 TOTAL DEPTH 14674 PERF.13828 - 14292

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 461 | N | 461 | -0- | -0- | -0- | 49 | 1 | 369 | 2 | N | 39 | 29 | 1 | 3 | 8 | 51 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 10 | 465 | N | 457 | -0- | -8 | -0- | 56 | 1 | 399 | 2 | N | 2 | 21 | 1 | 2 | 8 | 30 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 0 | | 489 | -0- | 489 | 489 | 62 | 1 | 426 | 2 | N | 1 | 1 | 1 | 1 | 8 | 29 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 0 | | 659 | -0- | 659 | 1148 | 84 | 1 | 574 | 2 | N | 1 | 1 | 1 | | | 29 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 0 | | 492 | -0- | 492 | 1640 | 56 | 1 | 435 | 2 | N | 1 | 11 | 1 | | | 19 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *02 | 2066 | N | 426 | -0- | -1640 | -0- | 50 | 1 | 375 | 2 | N | 1 | 1 | 1 | | | 19 |
| | | | | | | | 1 | 9 | | | | | | | | | |

COATES "F" GAS UNIT WELL #: 1 RRCID -> 160055 COMPL. DATE 03/08/1996 TOTAL DEPTH 14190 PERF.13322 - 13784

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 6750 | X | 5712 | -0- | -1038 | -0- | 648 | 1 | 4874 | 2 | Y | 173 | 11 | 1 | 1 | 8 | 437 |
| | | | | | | | 190 | 9 | | | | | | | | | |
| 10 | 6882 | X | 6244 | -0- | -638 | -0- | 751 | 1 | 5374 | 2 | Y | 108 | 16 | 1 | 1 | 8 | 528 |
| | | | | | | | 119 | 9 | | | | | | | | | |
| 11 | 0 | | 6289 | -0- | 6289 | 6289 | 790 | 1 | 5445 | 2 | Y | 49 | 195 | 1 | 2 | 8 | 380 |
| | | | | | | | 54 | 9 | | | | | | | | | |
| 12 | 0 | | 6903 | -0- | 6903 | 13192 | 881 | 1 | 5999 | 2 | Y | 21 | 14 | 1 | 4 | 8 | 383 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 01 | 0 | | 6544 | -0- | 6544 | 19736 | 733 | 1 | 5736 | 2 | Y | 68 | 17 | 1 | 7 | 8 | 427 |
| | | | | | | | 75 | 9 | | | | | | | | | |
| *02 | 25397 | X | 5661 | -0- | -19736 | -0- | 660 | 1 | 4936 | 2 | Y | 59 | 173 | 1 | 3 | 8 | 310 |
| | | | | | | | 65 | 9 | | | | | | | | | |

ADAME GU WELL #: 1 RRCID -> 160502 COMPL. DATE 04/26/2004 TOTAL DEPTH 14200 PERF.13592 - 13828

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

COATES "B" WELL #: 4 RRCID -> 161782 COMPL. DATE 03/05/2005 TOTAL DEPTH 13720 PERF.13092 - 13598

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | 1 | 1 | | | 24 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 24 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 24 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 24 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 24 |
| *02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 24 |

BOREN GU WELL #: 1 RRCID -> 161790 COMPL. DATE 09/10/1996 TOTAL DEPTH 14750 PERF.13932 - 14364

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

JEFFRESS, NE. (VICKSBURG, LO.) //CONT.// 46091 450 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
BOREN GU WELL #: 2 RRCID -> 162156 COMPL. DATE 09/25/1999 TOTAL DEPTH 14100 PERF.13069 - 13897

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 15860 | X | 15860 | -0- | -0- | -0- | 1855 | 1 | 13963 | 2 | N | 38 | 1 | 1 | 1 | 8 | 200 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 10 | 16484 | X | 16484 | -0- | -0- | -0- | 2006 | 1 | 14356 | 2 | N | 111 | 51 | 1 | 4 | 8 | 256 |
| | | | | | | | 122 | 9 | | | | | | | | | |
| 11 | 0 | | 12628 | -0- | 12628 | 12628 | 1581 | 1 | 10906 | 2 | N | 128 | 243 | 1 | 3 | 8 | 138 |
| | | | | | | | 141 | 9 | | | | | | | | | |
| 12 | 0 | | 3858 | -0- | 3858 | 16486 | 487 | 1 | 3314 | 2 | N | 52 | 53 | 1 | 4 | 8 | 133 |
| | | | | | | | 57 | 9 | | | | | | | | | |
| 01 | 0 | | 2778 | -0- | 2778 | 19264 | 306 | 1 | 2395 | 2 | N | 70 | 47 | 1 | 7 | 8 | 149 |
| | | | | | | | 77 | 9 | | | | | | | | | |
| *02 | 23613 | X | 4349 | -0- | -19264 | -0- | 502 | 1 | 3755 | 2 | N | 84 | 67 | 1 | 4 | 8 | 162 |
| | | | | | | | 92 | 9 | | | | | | | | | |

BOREN GU WELL #: 3 RRCID -> 162772 COMPL. DATE 12/13/1996 TOTAL DEPTH 14315 PERF.13602 - 14106

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 270 | N | 149 | -0- | -121 | -0- | 17 | 1 | 125 | 2 | N | 6 | 8 | 1 | 1 | 8 | 13 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 10 | 154 | N | 154 | -0- | -0- | -0- | 19 | 1 | 134 | 2 | N | 1 | 4 | 1 | 1 | 8 | 9 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 0 | | 143 | -0- | 143 | 143 | 18 | 1 | 125 | 2 | N | -0- | | | | | 9 |
| 12 | 0 | | 308 | -0- | 308 | 451 | 39 | 1 | 269 | 2 | N | -0- | | | | | 9 |
| 01 | 0 | | 209 | -0- | 209 | 660 | 24 | 1 | 185 | 2 | N | -0- | 2 | 1 | | | 7 |
| *02 | 833 | N | 173 | -0- | -660 | -0- | 20 | 1 | 153 | 2 | N | -0- | | | | | 7 |

BOREN GU WELL #: 4 RRCID -> 162841 COMPL. DATE 12/22/1996 TOTAL DEPTH 14872 PERF.14072 - 14608

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

COATES "F" GAS UNIT WELL #: 4 RRCID -> 163958 COMPL. DATE 04/28/1997 TOTAL DEPTH 14007 PERF.13227 - 13696

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 102 | N | 102 | -0- | -0- | -0- | 12 | 1 | 90 | 2 | N | -0- | 2 | 1 | | | 37 |
| 10 | 106 | N | 106 | -0- | -0- | -0- | 13 | 1 | 92 | 2 | N | 1 | 1 | 1 | | | 37 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 0 | | 141 | -0- | 141 | 141 | 18 | 1 | 123 | 2 | N | -0- | | | | | 37 |
| 12 | 0 | | 134 | -0- | 134 | 275 | 17 | 1 | 117 | 2 | N | -0- | | | | | 37 |
| 01 | 0 | | 150 | -0- | 150 | 425 | 17 | 1 | 133 | 2 | N | -0- | 1 | 1 | | | 36 |
| *02 | 559 | N | 134 | -0- | -425 | -0- | 16 | 1 | 118 | 2 | N | -0- | | | | | 36 |

CASTILLO DEEP GAS UNIT WELL #: 2 RRCID -> 164146 COMPL. DATE 05/28/1997 TOTAL DEPTH 14100 PERF.13871 - 13993

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BOYT WELL #: 1 RRCID -> 165236 COMPL. DATE 02/21/2004 TOTAL DEPTH 14710 PERF.13582 - 14400

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 120 | N | 70 | -0- | -50 | -0- | 8 | 1 | 62 | 2 | N | -0- | | | | | -0- |
| 10 | 89 | N | 89 | -0- | -0- | -0- | 11 | 1 | 78 | 2 | N | -0- | | | | | -0- |
| 11 | 0 | | 135 | -0- | 135 | 135 | 17 | 1 | 118 | 2 | N | -0- | | | | | -0- |
| 12 | 0 | | 143 | -0- | 143 | 278 | 18 | 1 | 125 | 2 | N | -0- | | | | | -0- |
| 01 | 0 | | 96 | -0- | 96 | 374 | 11 | 1 | 85 | 2 | N | -0- | | | | | -0- |
| *02 | 468 | N | 94 | -0- | -374 | -0- | 11 | 1 | 83 | 2 | N | -0- | | | | | -0- |

JEFFRESS, NE. (VICKSBURG, LO.) //CONT.// 46091 450 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
COATES "F" GU WELL #: 6 RRCID -> 167597 COMPL. DATE 11/18/1997 TOTAL DEPTH 15755 PERF.12800 - 13650

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 125 | N | 125 | -0- | -0- | -0- | 2 | 1 | 14 | 2 | N | 99 | 58 | 1 | 1 | 8 | 178 |
| | | | | | | | 109 | 9 | | | | | | | | | |
| 10 | 31 | N | 25 | -0- | -6 | -0- | 1 | 1 | 7 | 2 | N | 15 | 68 | 1 | 1 | 8 | 124 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 11 | 30 | N | 1 | -0- | -29 | -0- | 1 | 2 | | | N | -0- | 5 | 1 | | | 119 |
| 12 | 0 | | 59 | -0- | 59 | 59 | 8 | 1 | 51 | 2 | N | -0- | | | | | 119 |
| 01 | 0 | | 43 | -0- | 43 | 102 | 5 | 1 | 38 | 2 | N | -0- | 31 | 1 | | | 88 |
| *02 | 125 | N | 23 | -0- | -102 | -0- | 3 | 1 | 20 | 2 | N | -0- | | | | | 88 |

MACHAC GAS UNIT WELL #: 3 RRCID -> 170232 COMPL. DATE 05/27/1998 TOTAL DEPTH 13650 PERF.11282 - 13258

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 900 | N | 900 | -0- | -0- | -0- | 72 | 1 | 828 | 2 | N | -0- | | | | | 43 |
| 10 | 885 | N | 885 | -0- | -0- | -0- | 81 | 1 | 802 | 2 | N | 2 | 1 | 1 | | | 44 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 0 | | 788 | -0- | 788 | 788 | 69 | 1 | 718 | 2 | N | 1 | 1 | 1 | | | 44 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 0 | | 811 | -0- | 811 | 1599 | 59 | 1 | 751 | 2 | N | 1 | 1 | 1 | | | 44 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 0 | | 574 | -0- | 574 | 2173 | 56 | 1 | 517 | 2 | N | 1 | 1 | 1 | | | 44 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *02 | 2485 | N | 312 | -0- | -2173 | -0- | 27 | 1 | 284 | 2 | N | 1 | 1 | 1 | | | 44 |
| | | | | | | | 1 | 9 | | | | | | | | | |

DUBE GAS UNIT WELL #: 1 RRCID -> 170470 COMPL. DATE 05/31/2006 TOTAL DEPTH 16537 PERF.15136 - 15734

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 18 | N | 18 | -0- | -0- | -0- | 2 | 1 | 13 | 2 | N | 3 | 2 | 1 | | | 4 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | 6 | 6 | 1 | | | 4 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | 7 | 6 | 1 | | | 5 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | 7 | 6 | 1 | | | 6 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | 8 | 7 | 1 | | | 7 |
| *02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | 5 | 7 | 1 | | | 5 |

DUBE GAS UNIT WELL #: 2 RRCID -> 170510 COMPL. DATE 04/30/2004 TOTAL DEPTH 16155 PERF.15229 - 15760

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 420 | N | 283 | -0- | -137 | -0- | 33 | 1 | 246 | 2 | N | 4 | 4 | 1 | 1 | 8 | 6 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 10 | 310 | N | 260 | -0- | -50 | -0- | 32 | 1 | 227 | 2 | N | 1 | 3 | 1 | | | 4 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 0 | | 242 | -0- | 242 | 242 | 30 | 1 | 209 | 2 | N | 3 | 2 | 1 | | | 5 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 0 | | 267 | -0- | 267 | 509 | 34 | 1 | 231 | 2 | N | 2 | 2 | 1 | | | 5 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 0 | | 263 | -0- | 263 | 772 | 30 | 1 | 231 | 2 | N | 2 | 3 | 1 | | | 4 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *02 | 1041 | N | 269 | -0- | -772 | -0- | 32 | 1 | 237 | 2 | N | -0- | 1 | 1 | | | 3 |

COASTAL FEE 75 WELL #: 1WD RRCID -> 170658 COMPL. DATE 12/15/2010 TOTAL DEPTH 6100 PERF. 5310 - 5550

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | C M | COND PROD | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | K | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |

JEFFRESS, NE. (VICKSBURG, LO.) //CONT.// 46091 450 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
LEONARD GU WELL #: 1 RRCID -> 171550 COMPL. DATE 09/09/1998 TOTAL DEPTH 15525 PERF.14644 - 15204

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 10 | N | 1 | -0- | -9 | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 10 | 2 | N | -0- | -0- | -2 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

MACHAC GAS UNIT WELL #: 4 RRCID -> 172321 COMPL. DATE 10/22/2005 TOTAL DEPTH 13600 PERF.12272 - 13418

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3120 | X | 2235 | -0- | -885 | -0- | 173 | 1 | 1983 | 2 | N | 72 | 8 | 1 | 10 | 8 | 196 |
| | | | | | | | 79 | 9 | | | | | | | | | |
| 10 | 3224 | X | 1599 | -0- | -1625 | -0- | 144 | 1 | 1425 | 2 | N | 27 | 7 | 1 | 7 | 8 | 209 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 11 | 0 | | 1509 | -0- | 1509 | 1509 | 132 | 1 | 1364 | 2 | N | 12 | 3 | 1 | 4 | 8 | 214 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 12 | 0 | | 2527 | -0- | 2527 | 4036 | 183 | 1 | 2327 | 2 | N | 15 | 3 | 1 | | | 226 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 01 | 0 | | 2775 | -0- | 2775 | 6811 | 271 | 1 | 2496 | 2 | N | 7 | 6 | 1 | | | 227 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| *02 | 8678 | X | 1867 | -0- | -6811 | -0- | 161 | 1 | 1667 | 2 | N | 35 | 197 | 1 | | | 65 |
| | | | | | | | 39 | 9 | | | | | | | | | |

FRANK MACHAC GAS UNIT WELL #: 5 RRCID -> 175173 COMPL. DATE 07/21/2004 TOTAL DEPTH 13766 PERF.11445 - 13510

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

COATES "E" GAS UNIT WELL #: 6 RRCID -> 175977 COMPL. DATE 09/28/1999 TOTAL DEPTH 14814 PERF.12075 - 14430

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 810 | N | 737 | -0- | -73 | -0- | 86 | 1 | 644 | 2 | N | 6 | 5 | 1 | 1 | 8 | 148 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 10 | 987 | N | 987 | -0- | -0- | -0- | 111 | 1 | 796 | 2 | N | 73 | 183 | 1 | 1 | 8 | 37 |
| | | | | | | | 80 | 9 | | | | | | | | | |
| 11 | 0 | | 808 | -0- | 808 | 808 | 98 | 1 | 675 | 2 | N | 32 | 1 | 1 | | | 68 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 12 | 0 | | 924 | -0- | 924 | 1732 | 117 | 1 | 793 | 2 | N | 13 | 1 | 1 | | | 80 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 01 | 0 | | 851 | -0- | 851 | 2583 | 93 | 1 | 730 | 2 | N | 25 | 3 | 1 | | | 102 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| *02 | 2800 | N | 815 | -0- | -1985 | 598 | 91 | 1 | 681 | 2 | N | 39 | 1 | 1 | | | 140 |
| | | | | | | | 43 | 9 | | | | | | | | | |

CASTILLO DEEP GU WELL #: 4 RRCID -> 178104 COMPL. DATE 08/28/1999 TOTAL DEPTH 13310 PERF.12676 - 12951

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

JEFFRESS, NE. (VICKSBURG, LO.) //CONT.// 46091 450 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
COASTAL FEE 75 WELL #: 2D RRCID -> 180799 COMPL. DATE 05/25/2005 TOTAL DEPTH 6450 PERF. 5372 - 6234

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

COATES "F" GAS UNIT WELL #: 7 RRCID -> 190274 COMPL. DATE 07/16/2002 TOTAL DEPTH 13913 PERF.13397 - 13691

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

JEFFRESS, NE. (VICKSBURG T) 46091 500 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY 561136
MACHAC GAS UNIT WELL #: 2 RRCID -> 172924 COMPL. DATE 05/09/1999 TOTAL DEPTH 15750 PERF.11256 - 13360

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 83 | N | 83 | -0- | -0- | -0- | 6 4 | 1 9 | 73 | 2 | N | 4 | | | | | 114 |
| 10 | 6 | N | -0- | -0- | -6 | -0- | | | | | N | -0- | | | | | 114 |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 114 |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 114 |
| 01 | 0 | | 7 | -0- | 7 | 7 | 1 | 1 | 6 | 2 | N | -0- | | | | | 114 |
| *02 | 85 | N | 78 | -0- | -7 | -0- | 7 | 1 | 71 | 2 | N | -0- | | | | | 114 |

FRANK MACHAC GAS UNIT WELL #: 1 RRCID -> 173345 COMPL. DATE 04/13/1999 TOTAL DEPTH 13590 PERF.10034 - 10662

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

CASTILLO-FLORES GU WELL #: 3 RRCID -> 174002 COMPL. DATE 07/22/1999 TOTAL DEPTH 12906 PERF.11050 - 11611

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4148 | X | 4148 | -0- | -0- | -0- | 330 32 | 1 9 | 3786 | 2 | N | 29 | 24 | 1 | 1 | 8 | 234 |
| 10 | 4406 | X | 4406 | -0- | -0- | -0- | 401 34 | 1 9 | 3971 | 2 | N | 31 | 37 | 1 | 2 | 8 | 226 |
| 11 | 0 | | 3156 | -0- | 3156 | 3156 | 275 42 | 1 9 | 2839 | 2 | N | 38 | 30 | 1 | 2 | 8 | 232 |
| 12 | 0 | | 5257 | -0- | 5257 | 8413 | 379 40 | 1 9 | 4838 | 2 | N | 36 | 30 | 1 | 2 | 8 | 236 |
| 01 | 0 | | 5235 | -0- | 5235 | 13648 | 508 45 | 1 9 | 4682 | 2 | N | 41 | 39 | 1 | 3 | 8 | 235 |
| *02 | 18503 | X | 4855 | -0- | -13648 | -0- | 423 50 | 1 9 | 4382 | 2 | N | 45 | 226 | 1 | 2 | 8 | 52 |

CASTILLO DEEP GU WELL #: 4 RRCID -> 174563 COMPL. DATE 03/31/2004 TOTAL DEPTH 13310 PERF.10437 - 12951

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 108 | N | 108 | -0- | -0- | -0- | 9 | 1 | 99 | 2 | N | -0- | | | | | 48 |
| 10 | 496 | N | 260 | -0- | -236 | -0- | 24 | 1 | 236 | 2 | N | -0- | | | | | 48 |
| 11 | 0 | | 481 | -0- | 481 | 481 | 42 | 1 | 439 | 2 | N | -0- | | | | | 48 |
| 12 | 0 | | 462 | -0- | 462 | 943 | 34 | 1 | 428 | 2 | N | -0- | | | | | 48 |
| 01 | 0 | | 247 | -0- | 247 | 1190 | 24 | 1 | 223 | 2 | N | -0- | | | | | 48 |
| *02 | 1419 | N | 229 | -0- | -1190 | -0- | 20 | 1 | 209 | 2 | N | -0- | | | | | 48 |

JEFFRESS, NE. (VICKSBURG T) //CONT.// 46091 500 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
CASTILLO-FLORES GU WELL #: 4 RRCID -> 176108 COMPL. DATE 08/29/1999 TOTAL DEPTH 11850 PERF. 9977 - 10763

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CASTILLO DEEP GU WELL #: 5 RRCID -> 178386 COMPL. DATE 05/15/2000 TOTAL DEPTH 12812 PERF.10072 - 10147

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

CASTILLO-FLORES GU WELL #: 6 RRCID -> 178986 COMPL. DATE 09/23/2004 TOTAL DEPTH 11100 PERF. 8547 - 10570

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

JEFFRESS, NE. (VICKSBURG U) 46091 553 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
MERIT ENERGY COMPANY 561136
BOREN GAS UNIT WELL #: 5 RRCID -> 163598 COMPL. DATE 01/23/1997 TOTAL DEPTH 13575 PERF.12865 - 13376

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

JEFFRESS, S.E. (VICKSBURG S) 46094 400 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY 561136
SALINAS GAS UNIT WELL #: 4 RRCID -> 165984 COMPL. DATE 01/18/1998 TOTAL DEPTH 12850 PERF.11214 - 12412

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2190 | N | 2064 | -0- | -126 | -0- | 230 1<br>101 9 | 1733 2 | | | N | 92 | 190 1 | | 4 8 | | 133 |
| 10 | 2294 | N | 2181 | -0- | -113 | -0- | 254 1<br>109 9 | 1818 2 | | | N | 99 | 5 1 | | 35 8 | | 192 |
| 11 | 0 | | 2167 | -0- | 2167 | 2167 | 261 1<br>103 9 | 1803 2 | | | N | 94 | 4 1 | | 5 8 | | 277 |
| 12 | 0 | | 2306 | -0- | 2306 | 4473 | 280 1<br>119 9 | 1907 2 | | | N | 108 | 199 1 | | 6 8 | | 180 |
| 01 | 0 | | 2273 | -0- | 2273 | 6746 | 243 1<br>129 9 | 1901 2 | | | N | 117 | 5 1 | | 10 8 | | 282 |
| *02 | 2800 | N | 2062 | -0- | -738 | 6008 | 220 1<br>199 9 | 1643 2 | | | N | 181 | 205 1 | | 36 8 | | 222 |

SALINAS, M. WELL #: 9 RRCID -> 194398 COMPL. DATE 01/23/2003 TOTAL DEPTH 13500 PERF.11474 - 11546

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

JEFFRESS, S.E. (VICKSBURG T) 46094 500 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY 561136
PENNZOIL FEE WELL #: 1V RRCID -> 106486 COMPL. DATE 05/20/1983 TOTAL DEPTH 12970 PERF.12018 - 12389

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SALINAS, M. WELL #: 2V RRCID -> 108618 COMPL. DATE 12/08/2005 TOTAL DEPTH 12953 PERF.11677 - 12314

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3510 | X | 2945 | -0- | -565 | -0- | 333 | 1 | 2507 | 2 | N | 95 | 197 | 1 | 2 | 8 | 139 |
| | | | | | | | 105 | 9 | | | | | | | | | |
| 10 | 3472 | X | 3107 | -0- | -365 | -0- | 369 | 1 | 2638 | 2 | N | 91 | 9 | 1 | 17 | 8 | 204 |
| | | | | | | | 100 | 9 | | | | | | | | | |
| 11 | 0 | | 3340 | -0- | 3340 | 3340 | 411 | 1 | 2833 | 2 | N | 87 | 200 | 1 | 2 | 8 | 89 |
| | | | | | | | 96 | 9 | | | | | | | | | |
| 12 | 0 | | 3626 | -0- | 3626 | 6966 | 449 | 1 | 3060 | 2 | N | 106 | 7 | 1 | 3 | 8 | 185 |
| | | | | | | | 117 | 9 | | | | | | | | | |
| 01 | 0 | | 3407 | -0- | 3407 | 10373 | 374 | 1 | 2922 | 2 | N | 101 | 199 | 1 | 5 | 8 | 82 |
| | | | | | | | 111 | 9 | | | | | | | | | |
| *02 | 13324 | X | 2951 | -0- | -10373 | -0- | 334 | 1 | 2500 | 2 | N | 106 | 9 | 1 | 18 | 8 | 161 |
| | | | | | | | 117 | 9 | | | | | | | | | |

SALINAS, M. WELL #: 3 RRCID -> 151400 COMPL. DATE 05/03/2005 TOTAL DEPTH 12510 PERF.11618 - 12314

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

COASTAL-FEE WELL #: 1 RRCID -> 162138 COMPL. DATE 09/07/2004 TOTAL DEPTH 14164 PERF.11668 - 12610

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2361 | X | 2361 | -0- | -0- | -0- | 272 | 1 | 2048 | 2 | N | 37 | 5 | 1 | 1 | 8 | 190 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 10 | 2716 | X | 2716 | -0- | -0- | -0- | 330 | 1 | 2361 | 2 | N | 23 | 6 | 1 | 6 | 8 | 201 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 11 | 0 | | 2347 | -0- | 2347 | 2347 | 296 | 1 | 2043 | 2 | N | 7 | 4 | 1 | 1 | 8 | 203 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 12 | 0 | | 3385 | -0- | 3385 | 5732 | 431 | 1 | 2937 | 2 | N | 15 | 4 | 1 | 1 | 8 | 213 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 01 | 0 | | 6345 | -0- | 6345 | 12077 | 713 | 1 | 5577 | 2 | N | 50 | 7 | 1 | 2 | 8 | 254 |
| | | | | | | | 55 | 9 | | | | | | | | | |
| *02 | 17125 | X | 5048 | -0- | -12077 | -0- | 592 | 1 | 4430 | 2 | N | 24 | 118 | 1 | 6 | 8 | 154 |
| | | | | | | | 26 | 9 | | | | | | | | | |

SALINAS, M. WELL #: 5 RRCID -> 164134 COMPL. DATE 10/29/2004 TOTAL DEPTH 12800 PERF.11566 - 12356

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5190 | X | 3878 | -0- | -1312 | -0- | 446 | 1 | 3354 | 2 | N | 71 | 9 | 1 | 1 | 8 | 227 |
| | | | | | | | 78 | 9 | | | | | | | | | |
| 10 | 5301 | X | 4893 | -0- | -408 | -0- | 591 | 1 | 4227 | 2 | N | 68 | 190 | 1 | 6 | 8 | 99 |
| | | | | | | | 75 | 9 | | | | | | | | | |
| 11 | 0 | | 4297 | -0- | 4297 | 4297 | 532 | 1 | 3671 | 2 | N | 85 | 11 | 1 | 1 | 8 | 172 |
| | | | | | | | 94 | 9 | | | | | | | | | |
| 12 | 0 | | 4675 | -0- | 4675 | 8972 | 586 | 1 | 3989 | 2 | N | 91 | 117 | 1 | 1 | 8 | 145 |
| | | | | | | | 100 | 9 | | | | | | | | | |
| 01 | 0 | | 4743 | -0- | 4743 | 13715 | 525 | 1 | 4109 | 2 | N | 99 | 14 | 1 | 2 | 8 | 228 |
| | | | | | | | 109 | 9 | | | | | | | | | |
| *02 | 17618 | X | 3903 | -0- | -13715 | -0- | 450 | 1 | 3363 | 2 | N | 82 | 186 | 1 | 6 | 8 | 118 |
| | | | | | | | 90 | 9 | | | | | | | | | |

JEFFRESS, S.E. (VICKSBURG T) //CONT.// 46094 500 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
SALINAS, M. WELL #: 6 RRCID -> 164505 COMPL. DATE 07/01/1997 TOTAL DEPTH 13000 PERF.11762 - 12440

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

SALINAS, M. WELL #: 7 RRCID -> 165255 COMPL. DATE 07/31/1997 TOTAL DEPTH 12950 PERF.11696 - 12230

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 900 | N | 827 | -0- | -73 | -0- | 97 | 1 | 730 | 2 | N | -0- | | | | | 78 |
| 10 | 882 | N | 882 | -0- | -0- | -0- | 108 | 1 | 774 | 2 | N | -0- | | | | | 78 |
| 11 | 0 | | 1100 | -0- | 1100 | 1100 | 139 | 1 | 961 | 2 | N | -0- | | | | | 78 |
| 12 | 0 | | 834 | -0- | 834 | 1934 | 107 | 1 | 727 | 2 | N | -0- | | | | | 78 |
| 01 | 0 | | 740 | -0- | 740 | 2674 | 84 | 1 | 656 | 2 | N | -0- | | | | | 78 |
| *02 | 2800 | N | 569 | -0- | -2231 | 443 | 67 | 1 | 502 | 2 | N | -0- | | | | | 78 |

SALINAS, M. WELL #: 8 RRCID -> 165364 COMPL. DATE 09/08/1997 TOTAL DEPTH 12900 PERF.11599 - 12361

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 8370 | X | 6423 | -0- | -1947 | -0- | 737 | 1 | 5550 | 2 | N | 124 | 14 | 1 | 6 | 8 | 306 |
| | | | | | | | 136 | 9 | | | | | | | | | |
| 10 | 8339 | X | 7090 | -0- | -1249 | -0- | 853 | 1 | 6102 | 2 | N | 123 | 213 | 1 | 47 | 8 | 169 |
| | | | | | | | 135 | 9 | | | | | | | | | |
| 11 | 0 | | 6988 | -0- | 6988 | 6988 | 866 | 1 | 5976 | 2 | N | 133 | 17 | 1 | 6 | 8 | 279 |
| | | | | | | | 146 | 9 | | | | | | | | | |
| 12 | 0 | | 7901 | -0- | 7901 | 14889 | 989 | 1 | 6734 | 2 | N | 162 | 211 | 1 | 8 | 8 | 222 |
| | | | | | | | 178 | 9 | | | | | | | | | |
| 01 | 0 | | 7469 | -0- | 7469 | 22358 | 823 | 1 | 6439 | 2 | N | 188 | 197 | 1 | 14 | 8 | 199 |
| | | | | | | | 207 | 9 | | | | | | | | | |
| *02 | 28510 | X | 6152 | -0- | -22358 | -0- | 713 | 1 | 5330 | 2 | N | 99 | 20 | 1 | 48 | 8 | 230 |
| | | | | | | | 109 | 9 | | | | | | | | | |

SALINAS GAS UNIT WELL #: 4 RRCID -> 167601 COMPL. DATE 01/18/1998 TOTAL DEPTH 12850 PERF.11805 - 12412

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

SALINAS M. WELL #: 10 RRCID -> 170223 COMPL. DATE 06/12/1998 TOTAL DEPTH 12750 PERF.11754 - 12246

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

JEFFRESS, S.E. (VICKSBURG T) //CONT.// 46094 500 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
SALINAS, M. WELL #: 9 RRCID -> 170405 COMPL. DATE 06/23/2005 TOTAL DEPTH 13500 PERF.12142 - 12936

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2490 | X | 1981 | -0- | -509 | -0- | 230 | 1 | 1734 | 2 | N | 15 | | | | | 76 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 10 | 2449 | X | 1763 | -0- | -686 | -0- | 214 | 1 | 1532 | 2 | N | 15 | | | | | 91 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 11 | 0 | | 1601 | -0- | 1601 | 1601 | 201 | 1 | 1383 | 2 | N | 15 | | | | | 106 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 12 | 0 | | 2098 | -0- | 2098 | 3699 | 266 | 1 | 1813 | 2 | N | 17 | | | | | 123 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 01 | 0 | | 1932 | -0- | 1932 | 5631 | 213 | 1 | 1667 | 2 | N | 47 | | | | | 170 |
| | | | | | | | 52 | 9 | | | | | | | | | |
| *02 | 2800 | N | 1566 | -0- | -1234 | 4397 | 181 | 1 | 1354 | 2 | N | 28 | 170 | 1 | | | 28 |
| | | | | | | | 31 | 9 | | | | | | | | | |

SALINAS, M. WELL #: 11 RRCID -> 170930 COMPL. DATE 11/02/1998 TOTAL DEPTH 15200 PERF.12000 - 13390

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 67 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 67 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 67 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 67 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 67 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 67 |

COATES "A" WELL #: 17 RRCID -> 174060 COMPL. DATE 06/13/1999 TOTAL DEPTH 12850 PERF.11760 - 12614

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 576 | N | 576 | -0- | -0- | -0- | 64 | 1 | 483 | 2 | N | 26 | 2 | 1 | 1 | 8 | 96 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 10 | 558 | N | 553 | -0- | -5 | -0- | 66 | 1 | 470 | 2 | N | 15 | 2 | 1 | 6 | 8 | 103 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 11 | 0 | | 525 | -0- | 525 | 525 | 66 | 1 | 455 | 2 | N | 4 | 2 | 1 | 1 | 8 | 104 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 0 | | 575 | -0- | 575 | 1100 | 73 | 1 | 498 | 2 | N | 4 | 2 | 1 | 1 | 8 | 105 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 01 | 0 | | 501 | -0- | 501 | 1601 | 56 | 1 | 438 | 2 | N | 6 | 2 | 1 | 2 | 8 | 107 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| *02 | 2048 | N | 447 | -0- | -1601 | -0- | 52 | 1 | 389 | 2 | N | 5 | 2 | 1 | 6 | 8 | 104 |
| | | | | | | | 6 | 9 | | | | | | | | | |

COASTAL FEE WELL #: 3 RRCID -> 175580 COMPL. DATE 12/10/1999 TOTAL DEPTH 12856 PERF.11724 - 12626

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 95 | N | 95 | -0- | -0- | -0- | 10 | 1 | 75 | 2 | N | 9 | 2 | 1 | 2 | 8 | 94 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 10 | 93 | N | 38 | -0- | -55 | -0- | 4 | 1 | 32 | 2 | N | 2 | 15 | 1 | | | 81 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 0 | | 100 | -0- | 100 | 100 | 11 | 1 | 76 | 2 | N | 12 | 3 | 1 | 2 | 8 | 88 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 12 | 0 | | 102 | -0- | 102 | 202 | 12 | 1 | 84 | 2 | N | 5 | 3 | 1 | 3 | 8 | 87 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 01 | 0 | | 106 | -0- | 106 | 308 | 11 | 1 | 88 | 2 | N | 6 | 3 | 1 | 3 | 8 | 87 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| *02 | 370 | N | 62 | -0- | -308 | -0- | 6 | 1 | 46 | 2 | N | 9 | 2 | 1 | 12 | 8 | 82 |
| | | | | | | | 10 | 9 | | | | | | | | | |

JEFFRESS, W. (VICKSBURG T) 46097 300 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
MERIT ENERGY COMPANY 561136
YTURRIA, H. L&CC WELL #: 5 RRCID -> 174151 COMPL. DATE 07/23/1998 TOTAL DEPTH 10900 PERF. 9651 - 10032

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

YTURRIA, H. L & CC WELL #: 6 RRCID -> 277294 COMPL. DATE 08/15/2015 TOTAL DEPTH 12360 PERF. 10339 - 10348

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 14 | 2 | 1 | 10 | 8 | 12 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 15 | 3 | 1 | 15 | 8 | 9 |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | 15 | 2 | 1 | 10 | 8 | 12 |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | 14 | 3 | 1 | 14 | 8 | 9 |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | 29 | 3 | 1 | 23 | 8 | 12 |
| *02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 15 | 2 | 1 | 11 | 8 | 14 |

JEFFRESS, W. (VICKSBURG U) 46097 500 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY 561136
YTURRIA, H. L & CC WELL #: 4 RRCID -> 167297 COMPL. DATE 03/04/2005 TOTAL DEPTH 12410 PERF. 10514 - 10973

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1348 | N | 1348 | -0- | -0- | -0- | 107 12 | 1 9 | 1229 | 2 | N | 11 | 1 | 8 | | | 134 |
| 10 | 1271 | N | 1271 | -0- | -0- | -0- | 115 17 | 1 9 | 1139 | 2 | N | 15 | 2 | 8 | | | 147 |
| 11 | 0 | | 1105 | -0- | 1105 | 1105 | 95 26 | 1 9 | 984 | 2 | N | 24 | 2 | 8 | | | 169 |
| 12 | 0 | | 1059 | -0- | 1059 | 2164 | 75 32 | 1 9 | 952 | 2 | N | 29 | 104 | 1 | 2 | 8 | 92 |
| 01 | 0 | | 1061 | -0- | 1061 | 3225 | 102 22 | 1 9 | 937 | 2 | N | 20 | 3 | 8 | | | 109 |
| *02 | 2800 | N | 956 | -0- | -1844 | 1381 | 82 23 | 1 9 | 851 | 2 | N | 21 | 2 | 8 | | | 128 |

YTURRIA, H. L&CC WELL #: 3 RRCID -> 174144 COMPL. DATE 01/24/2023 TOTAL DEPTH 12500 PERF. 10677 - 11004

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 7519 | X | 7519 | -0- | -0- | -0- | 592 131 | 1 9 | 6796 | 2 | N | 119 | 181 | 1 | 3 | 8 | 103 |
| 10 | 7799 | X | 7799 | -0- | -0- | -0- | 696 208 | 1 9 | 6895 | 2 | N | 189 | 203 | 1 | 5 | 8 | 84 |
| 11 | 0 | | 6499 | -0- | 6499 | 6499 | 567 70 | 1 9 | 5862 | 2 | N | 64 | 5 | 1 | 3 | 8 | 140 |
| 12 | 0 | | 6320 | -0- | 6320 | 12819 | 450 129 | 1 9 | 5741 | 2 | N | 117 | 201 | 1 | 4 | 8 | 52 |
| 01 | 0 | | 4072 | -0- | 4072 | 16891 | 395 36 | 1 9 | 3641 | 2 | N | 33 | 8 | 1 | 6 | 8 | 71 |
| *02 | 23917 | X | 7026 | -0- | -16891 | -0- | 614 47 | 1 9 | 6365 | 2 | N | 43 | 5 | 1 | 3 | 8 | 106 |

YTURRIA, H. L & CC WELL #: 9 RRCID -> 184399 COMPL. DATE 06/29/2001 TOTAL DEPTH 12560 PERF. 10760 - 10832

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

JEFFRESS, W. (VICKSBURG V) 46097 600 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY 561136
YTURRIA, H. L&CC WELL #: 3 RRCID -> 122709 COMPL. DATE 08/11/1998 TOTAL DEPTH 12500 PERF.11005 - 11374

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

86JV YTURRIA LAND & CATTLE CO WELL #: 4 RRCID -> 123217 COMPL. DATE 01/24/1987 TOTAL DEPTH 12410 PERF.10806 - 10973

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

YTURRIA, H. L & CC WELL #: 8 RRCID -> 182791 COMPL. DATE 09/20/2019 TOTAL DEPTH 11588 PERF.10872 - 11383

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 13650 | X | 12406 | -0- | -1244 | -0- | 975<br>240 | 1<br>9 | 11191 | 2 | N | 218 | 395 | 1 | 8 | 8 | 90 |
| 10 | 14105 | X | 12790 | -0- | -1315 | -0- | 1149<br>260 | 1<br>9 | 11381 | 2 | N | 236 | 213 | 1 | 13 | 8 | 100 |
| 11 | 0 | | 10581 | -0- | 10581 | 10581 | 911<br>252 | 1<br>9 | 9418 | 2 | N | 229 | 208 | 1 | 9 | 8 | 112 |
| 12 | 0 | | 9959 | -0- | 9959 | 20540 | 708<br>219 | 1<br>9 | 9032 | 2 | N | 199 | 211 | 1 | 11 | 8 | 89 |
| 01 | 0 | | 11269 | -0- | 11269 | 31809 | 1078<br>261 | 1<br>9 | 9930 | 2 | N | 237 | 218 | 1 | 20 | 8 | 88 |
| *02 | 42101 | X | 10292 | -0- | -31809 | -0- | 893<br>142 | 1<br>9 | 9257 | 2 | N | 129 | 13 | 1 | 9 | 8 | 195 |

YTURRIA, H. L & CC WELL #: 9 RRCID -> 184398 COMPL. DATE 06/21/2001 TOTAL DEPTH 12560 PERF.10871 - 11190

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

JEFFRESS, W. (VICKSBURG W) 46097 601 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY 561136
YTURRIA, H. L & CC WELL #: 9 RRCID -> 184397 COMPL. DATE 06/13/2001 TOTAL DEPTH 12560 PERF.10760 - 12372

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 420 | N | 394 | -0- | -26 | -0- | 31<br>7 | 1<br>9 | 356 | 2 | N | 6 | | | | | 59 |
| 10 | 415 | N | 415 | -0- | -0- | -0- | 38<br>2 | 1<br>9 | 375 | 2 | N | 2 | 1 | 1 | 1 | 8 | 59 |
| 11 | 0 | | 351 | -0- | 351 | 351 | 30<br>8 | 1<br>9 | 313 | 2 | N | 7 | 1 | 8 | | | 65 |
| 12 | 0 | | 425 | -0- | 425 | 776 | 27<br>56 | 1<br>9 | 342 | 2 | N | 51 | 1 | 1 | 1 | 8 | 114 |
| 01 | 0 | | 351 | -0- | 351 | 1127 | 32<br>26 | 1<br>9 | 293 | 2 | N | 24 | 1 | 1 | 1 | 8 | 136 |
| *02 | 1537 | N | 410 | -0- | -1127 | -0- | 35<br>11 | 1<br>9 | 364 | 2 | N | 10 | 1 | 8 | | | 145 |

JENNINGS 46194 001 ASSOCIATED CAPACITY CNTY: ZAPATA
SUE-ANN OPERATING, L.C. 828352
JENNINGS, J. D. WELL #: 421 RRCID -> 155690 COMPL. DATE 08/21/1995 TOTAL DEPTH 1335 PERF. 1232 - 1236

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

JENNINGS, J. D. WELL #: 423 RRCID -> 161849 COMPL. DATE 11/09/1996 TOTAL DEPTH 1300 PERF. 1088 - 1118

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

PLUGGED AND ABANDONED_____ 01/27/2023

JENNINGS, J. D. WELL #: 439 RRCID -> 161850 COMPL. DATE 11/20/1996 TOTAL DEPTH 1100 PERF. 965 - 982

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

JENNINGS, J. D. WELL #: 442 RRCID -> 162086 COMPL. DATE 11/17/1996 TOTAL DEPTH 1100 PERF. 974 - 992

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

JENNINGS, J. D. WELL #: 440 RRCID -> 162111 COMPL. DATE 12/02/1996 TOTAL DEPTH 1090 PERF. 955 - 976

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

JENNINGS, J. D. WELL #: 447 RRCID -> 166639 COMPL. DATE 12/30/1997 TOTAL DEPTH 1200 PERF. 1120 - 1126

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

JENNINGS, J. D. WELL #: 438 RRCID -> 166640 COMPL. DATE 01/03/1998 TOTAL DEPTH 1040 PERF. 950 - 962

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

JENNINGS //CONT.// 46194 001 ASSOCIATED CAPACITY CNTY: ZAPATA
SUE-ANN OPERATING, L.C. //CONT.// 828352
JENNINGS, J. D. WELL #: 437 RRCID -> 166641 COMPL. DATE 12/23/1997 TOTAL DEPTH 1200 PERF. 1096 - 1110

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 01/27/2023

JENNINGS, J. D. WELL #: 424 RRCID -> 166643 COMPL. DATE 12/23/1997 TOTAL DEPTH 1250 PERF. 1050 - 1068

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

JENNINGS (LOBO) 46194 200 NON-ASSOCIATED ONE WELL CNTY: ZAPATA
HILCORP ENERGY COMPANY 386310
JENNINGS WELL #: 56 RRCID -> 129448 COMPL. DATE 11/17/1988 TOTAL DEPTH 14000 PERF. 13174 - 13372

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 618 | N | 618 | -0- | -0- | -0- | 52 | 1 | 562 | 2 | Y | 4 | | | | | 25 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 10 | 673 | N | 673 | -0- | -0- | -0- | 50 | 1 | 623 | 2 | Y | -0- | | | | | 25 |
| 11 | 683 | N | 683 | -0- | -0- | -0- | 52 | 1 | 631 | 2 | Y | -0- | | | | | 25 |
| 12 | 686 | N | 686 | -0- | -0- | -0- | 58 | 1 | 628 | 2 | Y | -0- | | | | | 25 |
| 01 | 651 | N | 633 | -0- | -18 | -0- | 51 | 1 | 582 | 2 | Y | -0- | | | | | 25 |
| 02 | 588 | N | 575 | -0- | -13 | -0- | 54 | 1 | 495 | 2 | Y | 24 | | | | | 49 |
| | | | | | | | 26 | 9 | | | | | | | | | |

JENNINGS (PETTUS) 46194 400 NON-ASSOCIATED EXEMPT CNTY: ZAPATA
SUE-ANN OPERATING, L.C. 828352
JENNINGS WELL #: 31 RRCID -> 071653 COMPL. DATE 06/04/1977 TOTAL DEPTH 2436 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 01/27/2023

JENNINGS, J. D. WELL #: 341 RRCID -> 224431 COMPL. DATE 12/29/2006 TOTAL DEPTH 4425 PERF. 1126 - 1138

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

JENNINGS (WILCOX CONSOLIDATED) 46194 550 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY 386310
JENNINGS WELL #: 37 RRCID -> 078879 COMPL. DATE 10/02/1978 TOTAL DEPTH 8225 PERF. 7154 - 7166

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

JENNINGS (WILCOX CONSOLIDATED) //CONT.// 46194 550 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310

JENNINGS WELL #: 34 RRCID -> 086372 COMPL. DATE 02/03/1980 TOTAL DEPTH 10500 PERF. 7629 - 7636

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

JENNINGS WELL #: 32 RRCID -> 113100 COMPL. DATE 12/17/2005 TOTAL DEPTH 7944 PERF. 7184 - 7612

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 8010 | X | 8010 | -0- | -0- | -0- | 681 | 1 | 7329 | 2 | Y | -0- | | | | | 115 |
| 10 | 8661 | X | 8661 | -0- | -0- | -0- | 649 | 1 | 8012 | 2 | Y | -0- | | | | | 115 |
| 11 | 8715 | X | 8715 | -0- | -0- | -0- | 661 | 1 | 8054 | 2 | Y | -0- | | | | | 115 |
| 12 | 8970 | X | 8970 | -0- | -0- | -0- | 754 | 1 | 8216 | 2 | Y | -0- | | | | | 115 |
| 01 | 8589 | X | 8589 | -0- | -0- | -0- | 692 | 1 | 7897 | 2 | Y | -0- | | | | | 115 |
| 02 | 7364 | X | 7364 | -0- | -0- | -0- | 731 | 1 | 6633 | 2 | Y | -0- | | | | | 115 |

JENNINGS WELL #: 38 RRCID -> 120033 COMPL. DATE 02/06/1986 TOTAL DEPTH 9257 PERF. 7558 - 7583

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

JENNINGS WELL #: 35 D RRCID -> 128722 COMPL. DATE 10/07/1988 TOTAL DEPTH 9030 PERF. 7142 - 7149

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 276 | -0- | 276 | 276 | 23 | 1 | 253 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | | 298 | -0- | 298 | 574 | 22 | 1 | 276 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 232 | -0- | 232 | 806 | 18 | 1 | 214 | 2 | Y | -0- | | | | | -0- |
| 12 | 0 | | 260 | -0- | 260 | 1066 | 22 | 1 | 238 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 256 | -0- | 256 | 1322 | 21 | 1 | 235 | 2 | Y | -0- | | | | | -0- |
| 02 | 1516 | N | 194 | -0- | -1322 | -0- | 19 | 1 | 175 | 2 | Y | -0- | | | | | -0- |

JENNINGS WELL #: 61 RRCID -> 138477 COMPL. DATE 04/02/1991 TOTAL DEPTH 8300 PERF. 8190 - 8192

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

JENNINGS WELL #: 39D RRCID -> 163528 COMPL. DATE 05/30/1997 TOTAL DEPTH 8382 PERF. 7305 - 7315

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

JENNINGS WELL #: 35F RRCID -> 163529 COMPL. DATE 06/10/1997 TOTAL DEPTH 9030 PERF. 7302 - 7312

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

JENNINGS (WILCOX CONSOLIDATED) //CONT.// 46194 550 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310

JENNINGS WELL #: 39F RRCID -> 163865 COMPL. DATE 04/23/1997 TOTAL DEPTH 8382 PERF. 7526 - 7543

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

JENNINGS WELL #: 67F RRCID -> 166773 COMPL. DATE 01/23/1998 TOTAL DEPTH 8300 PERF. 7520 - 7530

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

JENNINGS WELL #: 67D RRCID -> 166774 COMPL. DATE 01/23/1998 TOTAL DEPTH 8300 PERF. 7838 - 7842

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

JENNINGS WELL #: 68 RRCID -> 170579 COMPL. DATE 12/04/1998 TOTAL DEPTH 7500 PERF. 7196 - 7371

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 819 | N | 819 | -0- | -0- | -0- | 70 | 1 | 749 | 2 | Y | -0- | | | | | -0- |
| 10 | 868 | N | 855 | -0- | -13 | -0- | 64 | 1 | 791 | 2 | Y | -0- | | | | | -0- |
| 11 | 861 | N | 861 | -0- | -0- | -0- | 65 | 1 | 796 | 2 | Y | -0- | | | | | -0- |
| 12 | 854 | N | 854 | -0- | -0- | -0- | 72 | 1 | 782 | 2 | Y | -0- | | | | | -0- |
| 01 | 868 | N | 835 | -0- | -33 | -0- | 67 | 1 | 768 | 2 | Y | -0- | | | | | -0- |
| 02 | 784 | N | 701 | -0- | -83 | -0- | 70 | 1 | 631 | 2 | Y | -0- | | | | | -0- |

JENNINGS WELL #: 59 RRCID -> 171666 COMPL. DATE 12/18/1998 TOTAL DEPTH 12400 PERF. 7502 - 7508

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

JENNINGS WELL #: 60 RRCID -> 171668 COMPL. DATE 12/12/1998 TOTAL DEPTH 8400 PERF. 7864 - 7888

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

JENNINGS WELL #: 72 RRCID -> 181660 COMPL. DATE 02/01/2001 TOTAL DEPTH 7512 PERF. 7214 - 7398

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 431 | N | 431 | -0- | -0- | -0- | 37 | 1 | 394 | 2 | Y | -0- | | | | | -0- |
| 10 | 558 | N | 315 | -0- | -243 | -0- | 24 | 1 | 291 | 2 | Y | -0- | | | | | -0- |
| 11 | 450 | N | 349 | -0- | -101 | -0- | 26 | 1 | 323 | 2 | Y | -0- | | | | | -0- |
| 12 | 434 | N | 243 | -0- | -191 | -0- | 20 | 1 | 223 | 2 | Y | -0- | | | | | -0- |
| 01 | 382 | N | 382 | -0- | -0- | -0- | 31 | 1 | 351 | 2 | Y | -0- | | | | | -0- |
| 02 | 336 | N | 292 | -0- | -44 | -0- | 29 | 1 | 263 | 2 | Y | -0- | | | | | -0- |

JENNINGS (WILCOX CONSOLIDATED) //CONT.// 46194 550 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
JENNINGS WELL #: 71 RRCID -> 184848 COMPL. DATE 08/31/2001 TOTAL DEPTH 12250 PERF. 7256 - 7436

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

JENNINGS WELL #: 76 RRCID -> 214197 COMPL. DATE 01/30/2002 TOTAL DEPTH 13117 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

JENNINGS WELL #: 89 RRCID -> 227019 COMPL. DATE 02/27/2007 TOTAL DEPTH 11644 PERF.10750 - 10764

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

HUGOTON OPERATING COMPANY, INC. 412178
LAUREL, SERGIO WELL #: 3 RRCID -> 147314 COMPL. DATE 11/18/1993 TOTAL DEPTH 9451 PERF. 8008 - 8034

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

KILLAM OIL CO., LTD. 460054
BERNARDO BUSTAMANTE G. U. WELL #: 4 RRCID -> 216033 COMPL. DATE 07/26/2005 TOTAL DEPTH 11680 PERF. 8605 - 8614

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BERNARDO BUSTAMANTE G.U. WELL #: 5 RRCID -> 218454 COMPL. DATE 01/03/2006 TOTAL DEPTH 9204 PERF. 8535 - 8585

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

JENNINGS (WILCOX CONSOLIDATED) //CONT.// 46194 550 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
KILLAM OIL CO., LTD. //CONT.// 460054
GARZA, M.G. GAS UNIT WELL #: 4 RRCID -> 225319 COMPL. DATE 01/12/2007 TOTAL DEPTH 8871 PERF. 8456 - 8476

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

LEO GAS UNIT WELL #: 1 RRCID -> 261376 COMPL. DATE 08/10/2010 TOTAL DEPTH 9000 PERF. 8305 - 8350

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 570 | N | 331 | -0- | -239 | -0- | 331 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 245 | -0- | 245 | 245 | 245 | 2 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 261 | -0- | 261 | 506 | 261 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 564 | -0- | 564 | 1070 | 564 | 2 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 609 | -0- | 609 | 1679 | 609 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2181 | N | 502 | -0- | -1679 | -0- | 502 | 2 | | | N | -0- | | | | | -0- |

DE LOS SANTOS WELL #: 1 RRCID -> 261717 COMPL. DATE 12/16/2010 TOTAL DEPTH 14700 PERF.10194 - 10205

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

JENNINGS, WEST (CROCKETT) 46202 058 ASSOCIATED 49B CNTY: ZAPATA
SUE-ANN OPERATING, L.C. 828352
JENNINGS WELL #: 20 RRCID -> 041065 COMPL. DATE 12/23/1966 TOTAL DEPTH 3365 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

JENNINGS, WEST (FALCON, LOWER) 46202 190 ASSOCIATED CAPACITY CNTY: ZAPATA
SUE-ANN OPERATING, L.C. 828352
JENNINGS, J. D. WELL #: 450 RRCID -> 162893 COMPL. DATE 07/15/1997 TOTAL DEPTH 2460 PERF. 2236 - 2242

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

JENNINGS, J.D. WELL #: 164 RRCID -> 217467 COMPL. DATE 03/16/2006 TOTAL DEPTH 3005 PERF. 2104 - 2134

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

JENNINGS, WEST (FALCON, LOWER) //CONT.// 46202 190 ASSOCIATED CAPACITY CNTY: ZAPATA
SUE-ANN OPERATING, L.C. //CONT.// 828352
JENNINGS, J.D. WELL #: 481 RRCID -> 218030 COMPL. DATE 03/06/2006 TOTAL DEPTH 3800 PERF. 2292 - 2300

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

JENNINGS, WEST (QUEEN CITY) 46202 232 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
SUE-ANN OPERATING, L.C. 828352
JENNINGS, J. D. WELL #: 483 RRCID -> 216705 COMPL. DATE 01/20/2006 TOTAL DEPTH 5345 PERF. 5048 - 5070

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

JENNINGS, J. D. WELL #: 484 RRCID -> 222853 COMPL. DATE 08/08/2006 TOTAL DEPTH 5500 PERF. 4662 - 4690

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

JENNINGS, J. D. WELL #: 489 RRCID -> 248498 COMPL. DATE 01/06/2008 TOTAL DEPTH 5000 PERF. 4682 - 4706

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

JENNINGS, W. (ROSENBERG 1200) 46202 450 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY 386310
JENNINGS WELL #: 42 RRCID -> 085336 COMPL. DATE 10/25/1979 TOTAL DEPTH 2313 PERF. 1262 - 1268

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SUE-ANN OPERATING, L.C. 828352
JENNINGS WELL #: 33 RRCID -> 075905 COMPL. DATE 03/28/1978 TOTAL DEPTH 9950 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

JENNINGS, W. (ROSENBERG 1200) //CONT.// 46202 450 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
SUE-ANN OPERATING, L.C. //CONT.// 828352
JENNINGS WELL #: 41 RRCID -> 085335 COMPL. DATE 12/06/2018 TOTAL DEPTH 2325 PERF. 1214 - 1270

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

JENNINGS WELL #: 44 RRCID -> 087826 COMPL. DATE 04/22/1980 TOTAL DEPTH 2111 PERF. 1349 - 1354

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

JENNINGS WELL #: 57 RRCID -> 137261 COMPL. DATE 10/28/1990 TOTAL DEPTH 2310 PERF. 1557 - 1563

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

JENNINGS, J. D. WELL #: 490 RRCID -> 248550 COMPL. DATE 01/22/2008 TOTAL DEPTH 4864 PERF. 2213 - 3951

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

JENNINGS, W. (800) 46202 513 NON-ASSOCIATED ONE WELL CNTY: ZAPATA
HILCORP ENERGY COMPANY 386310
JENNINGS WELL #: 43 RRCID -> 103855 COMPL. DATE 01/10/1983 TOTAL DEPTH 1615 PERF. 826 - 834

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

JENNINGS, W. (1370) 46202 515 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
SUE-ANN OPERATING, L.C. 828352
JENNINGS, J. D. WELL #: 417 RRCID -> 156777 COMPL. DATE 04/15/1997 TOTAL DEPTH 2435 PERF. 1368 - 1373

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

JENNINGS, W. (1370) //CONT.// 46202 515 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
SUE-ANN OPERATING, L.C. //CONT.// 828352
JENNINGS, J. D. WELL #: 452 RRCID -> 173717 COMPL. DATE N/A TOTAL DEPTH 5580 PERF. 2386 - 2410

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

JENNINGS, J. D. WELL #: 466 RRCID -> 183782 COMPL. DATE 05/21/2001 TOTAL DEPTH 2320 PERF. 1416 - 1430

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

JENNINGS, J. D. WELL #: 475 RRCID -> 200593 COMPL. DATE 12/12/2003 TOTAL DEPTH 1500 PERF. 1366 - 1372

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

JENNINGS, W. (1970) 46202 518 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
SUE-ANN OPERATING, L.C. 828352
JENNINGS WELL #: 51 RRCID -> 137258 COMPL. DATE 10/27/1990 TOTAL DEPTH 2309 PERF. 1936 - 1940

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

JENNINGS, J. D. WELL #: 418 RRCID -> 166749 COMPL. DATE 01/15/1998 TOTAL DEPTH 2443 PERF. 1942 - 1948

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

JENNINGS, WEST (4350) 46202 812 NON-ASSOCIATED ONE WELL CNTY: ZAPATA
SUE-ANN OPERATING, L.C. 828352
JENNINGS WELL #: 54 RRCID -> 117238 COMPL. DATE 07/07/1985 TOTAL DEPTH 12500 PERF. 4422 - 4427

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

JENNINGS, WEST (4400) 46202 870 NON-ASSOCIATED ONE WELL CNTY: ZAPATA
SUE-ANN OPERATING, L.C. 828352
JENNINGS WELL #: 17 RRCID -> 083021 COMPL. DATE 07/06/1979 TOTAL DEPTH 4951 PERF. 4420 - 4426

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

JENNINGS RANCH (LOBO CONS.) 46216 403 NON-ASSOCIATED CAPACITY CNTY: WEBB
BORDERTOWN ENERGY RESOURCES, LLC 100804
BENAVIDES, B. R. WELL #: 1 RRCID -> 197941 COMPL. DATE 12/10/2003 TOTAL DEPTH 12800 PERF.10847 - 12586

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14028 | X | 2207 | -0- | -11821 | -0- | 2207 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 0 | | 2009 | -0- | 2009 | 2009 | 2009 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 4889 | X | 2880 | -0- | -2009 | -0- | 220 | 1 | 2660 | 2 | Y | -0- | | | | | -0- |
| 12 | 3012 | X | 3012 | -0- | -0- | -0- | 319 | 1 | 2693 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 3345 | -0- | 3345 | 3345 | 72 | 1 | 3273 | 2 | Y | -0- | | | | | -0- |
| 02 | 6282 | X | 2937 | -0- | -3345 | -0- | 74 | 1 | 2863 | 2 | Y | -0- | | | | | -0- |

BENAVIDES, B. R. WELL #: 2 RRCID -> 199681 COMPL. DATE 05/21/2004 TOTAL DEPTH 13000 PERF.10868 - 12662

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2000 | N | 1542 | -0- | -458 | 8582 | 1542 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 0 | | 1332 | -0- | 1332 | 9914 | 1332 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 3000 | N | 1403 | -0- | -1597 | 8317 | 108 | 1 | 1295 | 2 | Y | -0- | | | | | -0- |
| 12 | 3100 | N | 851 | -0- | -2249 | 6068 | 90 | 1 | 761 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 876 | -0- | 876 | 6944 | 19 | 1 | 857 | 2 | Y | -0- | | | | | -0- |
| 02 | 2800 | N | 713 | -0- | -2087 | 4857 | 18 | 1 | 695 | 2 | Y | -0- | | | | | -0- |

BENAVIDES, B. R. WELL #: 3 RRCID -> 203831 COMPL. DATE 07/22/2004 TOTAL DEPTH 13000 PERF.10898 - 12555

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2000 | N | 767 | -0- | -1233 | 3441 | 767 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 0 | | 721 | -0- | 721 | 4162 | 721 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 3000 | N | 1224 | -0- | -1776 | 2386 | 94 | 1 | 1130 | 2 | Y | -0- | | | | | -0- |
| 12 | 3100 | N | 1749 | -0- | -1351 | 1035 | 185 | 1 | 1564 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 2149 | -0- | 2149 | 3184 | 46 | 1 | 2103 | 2 | Y | -0- | | | | | -0- |
| 02 | 2800 | N | 1792 | -0- | -1008 | 2176 | 46 | 1 | 1746 | 2 | Y | -0- | | | | | -0- |

BENAVIDES, B. R. WELL #: 4 RRCID -> 204242 COMPL. DATE 08/18/2004 TOTAL DEPTH 12860 PERF.10893 - 11953

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2000 | N | 544 | -0- | -1456 | 1478 | 544 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 0 | | 532 | -0- | 532 | 2010 | 532 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 2831 | N | 821 | -0- | -2010 | -0- | 63 | 1 | 758 | 2 | Y | -0- | | | | | -0- |
| 12 | 1075 | N | 1075 | -0- | -0- | -0- | 114 | 1 | 961 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 1233 | -0- | 1233 | 1233 | 26 | 1 | 1207 | 2 | Y | -0- | | | | | -0- |
| 02 | 2312 | N | 1079 | -0- | -1233 | -0- | 27 | 1 | 1052 | 2 | Y | -0- | | | | | -0- |

BENAVIDES, B. R. WELL #: 5 RRCID -> 204429 COMPL. DATE 09/17/2004 TOTAL DEPTH 13025 PERF.11248 - 12812

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2000 | N | 870 | -0- | -1130 | 1416 | 870 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 0 | | 863 | -0- | 863 | 2279 | 863 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 2279 | N | -0- | -0- | -2279 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | | 2519 | -0- | 2519 | 2519 | 54 | 1 | 2465 | 2 | Y | -0- | | | | | -0- |
| 02 | 2800 | N | 1423 | -0- | -1377 | 1142 | 36 | 1 | 1387 | 2 | Y | -0- | | | | | -0- |

JENNINGS RANCH (LOBO CONS.) //CONT.// 46216 403 NON-ASSOCIATED CAPACITY CNTY: WEBB
BORDERTOWN ENERGY RESOURCES, LLC//CONT.// 100804
BENAVIDES, B. R. WELL #: 6 RRCID -> 208225 COMPL. DATE 01/29/2005 TOTAL DEPTH 12650 PERF.11639 - 12440

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2000 | N | 456 | -0- | -1544 | 1375 | 456 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 0 | | 452 | -0- | 452 | 1827 | 452 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 2433 | N | 606 | -0- | -1827 | -0- | 47 | 1 | 559 | 2 | Y | -0- | | | | | -0- |
| 12 | 643 | N | 643 | -0- | -0- | -0- | 68 | 1 | 575 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 660 | -0- | 660 | 660 | 14 | 1 | 646 | 2 | Y | -0- | | | | | -0- |
| 02 | 1793 | N | 1133 | -0- | -660 | -0- | 29 | 1 | 1104 | 2 | Y | -0- | | | | | -0- |

BENAVIDES, B. R. WELL #: 7 RRCID -> 211258 COMPL. DATE 05/22/2005 TOTAL DEPTH 12285 PERF. 8671 - 11954

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2000 | N | 432 | -0- | -1568 | 771 | 432 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 0 | | 388 | -0- | 388 | 1159 | 388 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 2598 | N | 1439 | -0- | -1159 | -0- | 111 | 1 | 1328 | 2 | Y | -0- | | | | | -0- |
| 12 | 1034 | N | 1034 | -0- | -0- | -0- | 110 | 1 | 924 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 937 | -0- | 937 | 937 | 20 | 1 | 917 | 2 | Y | -0- | | | | | -0- |
| 02 | 1745 | N | 808 | -0- | -937 | -0- | 21 | 1 | 787 | 2 | Y | -0- | | | | | -0- |

BENAVIDES, B. R. WELL #: 8 RRCID -> 213569 COMPL. DATE 09/22/2005 TOTAL DEPTH 12800 PERF. 8350 - 11453

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2000 | N | 576 | -0- | -1424 | 1453 | 576 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 0 | | 612 | -0- | 612 | 2065 | 612 | 2 | | | Y | -0- | | | | | -0- |
| *11 | 2887 | N | 822 | -0- | -2065 | -0- | 63 | 1 | 759 | 2 | Y | -0- | | | | | -0- |
| 12 | 1303 | N | 1303 | -0- | -0- | -0- | 138 | 1 | 1165 | 2 | Y | -0- | | | | | -0- |
| *01 | 1321 | N | 1321 | -0- | -0- | -0- | 28 | 1 | 1293 | 2 | Y | -0- | | | | | -0- |
| 02 | 1126 | N | 1126 | -0- | -0- | -0- | 29 | 1 | 1097 | 2 | Y | -0- | | | | | -0- |

HILCORP ENERGY COMPANY 386310
SERAFIN WELL #: 4 RRCID -> 116268 COMPL. DATE 01/21/1985 TOTAL DEPTH 12000 PERF.10760 - 11191

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 480 | N | 229 | -0- | -251 | -0- | 10 | 1 | 219 | 2 | N | -0- | | | | | -0- |
| 10 | 621 | N | 621 | -0- | -0- | -0- | 28 | 1 | 593 | 2 | N | -0- | | | | | -0- |
| 11 | 450 | N | 154 | -0- | -296 | -0- | 7 | 1 | 147 | 2 | N | -0- | | | | | -0- |
| 12 | 441 | N | 441 | -0- | -0- | -0- | 21 | 1 | 420 | 2 | N | -0- | | | | | -0- |
| 01 | 496 | N | 475 | -0- | -21 | -0- | 22 | 1 | 453 | 2 | N | -0- | | | | | -0- |
| 02 | 333 | N | 333 | -0- | -0- | -0- | 15 | 1 | 318 | 2 | N | -0- | | | | | -0- |

URIBE WELL #: 1 RRCID -> 145358 COMPL. DATE 12/22/2010 TOTAL DEPTH 12788 PERF.10776 - 11675

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

JENNINGS RANCH WELL #: 8 RRCID -> 149174 COMPL. DATE 04/07/1994 TOTAL DEPTH 11000 PERF. 9226 - 9236

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3641 | X | 3641 | -0- | -0- | -0- | 173 | 1 | 3468 | 2 | N | -0- | | | | | 17 |
| 10 | 3794 | X | 3794 | -0- | -0- | -0- | 171 | 1 | 3623 | 2 | N | -0- | | | | | 17 |
| 11 | 3594 | X | 3594 | -0- | -0- | -0- | 135 | 1 | 3459 | 2 | N | -0- | | | | | 17 |
| 12 | 0 | | 3639 | -0- | 3639 | 3639 | 149 | 1 | 3490 | 2 | N | -0- | | | | | 17 |
| 01 | 0 | | 3676 | -0- | 3676 | 7315 | 146 | 1 | 3530 | 2 | N | -0- | | | | | 17 |
| 02 | 10727 | X | 3412 | -0- | -7315 | -0- | 123 | 1 | 3258 | 2 | N | 28 | | | | | 45 |
| | | | | | | | 31 | 9 | | | | | | | | | |

JENNINGS RANCH (LOBO CONS.) //CONT.// 46216 403 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
JENNINGS RANCH C WELL #: 1 RRCID -> 165242 COMPL. DATE 02/03/2000 TOTAL DEPTH 13000 PERF. 9316 - 12758

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1740 | N | 822 | -0- | -918 | -0- | 52 | 1 | 766 | 2 | Y | 4 | | | | | 15 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 10 | 1736 | N | 672 | -0- | -1064 | -0- | 44 | 1 | 628 | 2 | Y | -0- | | | | | 15 |
| 11 | 1140 | N | 644 | -0- | -496 | -0- | 39 | 1 | 604 | 2 | Y | 1 | | | | | 16 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 837 | N | 642 | -0- | -195 | -0- | 41 | 1 | 601 | 2 | Y | -0- | | | | | 16 |
| 01 | 682 | N | 665 | -0- | -17 | -0- | 41 | 1 | 624 | 2 | Y | -0- | | | | | 16 |
| 02 | 589 | N | 589 | -0- | -0- | -0- | 38 | 1 | 551 | 2 | Y | -0- | | | | | 16 |

JENNINGS RANCH C WELL #: 2 RRCID -> 169075 COMPL. DATE 04/02/1998 TOTAL DEPTH 12950 PERF.11504 - 12758

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5250 | X | 3486 | -0- | -1764 | -0- | 221 | 1 | 3264 | 2 | Y | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 5425 | X | 3199 | -0- | -2226 | -0- | 207 | 1 | 2992 | 2 | Y | -0- | | | | | 3 |
| 11 | 5250 | X | 3265 | -0- | -1985 | -0- | 196 | 1 | 3068 | 2 | Y | 1 | | | | | 4 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 4495 | X | 3097 | -0- | -1398 | -0- | 197 | 1 | 2900 | 2 | Y | -0- | | | | | 4 |
| 01 | 3627 | X | 3449 | -0- | -178 | -0- | 211 | 1 | 3238 | 2 | Y | -0- | | | | | 4 |
| 02 | 3248 | X | 2935 | -0- | -313 | -0- | 191 | 1 | 2744 | 2 | Y | -0- | | | | | 4 |

JENNINGS RANCH C WELL #: 3 RRCID -> 169480 COMPL. DATE 07/19/2003 TOTAL DEPTH 13039 PERF.10003 - 12770

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4620 | X | 4040 | -0- | -580 | -0- | 256 | 1 | 3783 | 2 | Y | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 4774 | X | 4126 | -0- | -648 | -0- | 267 | 1 | 3859 | 2 | Y | -0- | | | | | 3 |
| 11 | 4320 | X | 3838 | -0- | -482 | -0- | 231 | 1 | 3606 | 2 | Y | 1 | | | | | 4 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 4464 | X | 3832 | -0- | -632 | -0- | 244 | 1 | 3588 | 2 | Y | -0- | | | | | 4 |
| 01 | 4340 | X | 3847 | -0- | -493 | -0- | 235 | 1 | 3612 | 2 | Y | -0- | | | | | 4 |
| 02 | 3780 | X | 2492 | -0- | -1288 | -0- | 162 | 1 | 2330 | 2 | Y | -0- | | | | | 4 |

JENNINGS RANCH C WELL #: 4 RRCID -> 170761 COMPL. DATE 09/02/2004 TOTAL DEPTH 12900 PERF. 9781 - 12012

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 180 | N | 101 | -0- | -79 | -0- | 6 | 1 | 95 | 2 | Y | -0- | | | | | -0- |
| 10 | 341 | N | 2 | -0- | -339 | -0- | 2 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 61 | N | 61 | -0- | -0- | -0- | 4 | 1 | 56 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 171 | N | 171 | -0- | -0- | -0- | 11 | 1 | 160 | 2 | Y | -0- | | | | | 1 |
| 01 | 102 | N | 102 | -0- | -0- | -0- | 6 | 1 | 96 | 2 | Y | -0- | | | | | 1 |
| 02 | 63 | N | 63 | -0- | -0- | -0- | 4 | 1 | 59 | 2 | Y | -0- | | | | | 1 |

JENNINGS RANCH C WELL #: 6 RRCID -> 172603 COMPL. DATE 12/05/2003 TOTAL DEPTH 13009 PERF.10453 - 12757

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 300 | N | 43 | -0- | -257 | -0- | 3 | 1 | 40 | 2 | Y | -0- | | | | | -0- |
| 10 | 31 | N | 24 | -0- | -7 | -0- | 2 | 1 | 22 | 2 | Y | -0- | | | | | -0- |
| 11 | 30 | N | 17 | -0- | -13 | -0- | 1 | 1 | 16 | 2 | Y | -0- | | | | | -0- |
| 12 | 135 | N | 135 | -0- | -0- | -0- | 9 | 1 | 126 | 2 | Y | -0- | | | | | -0- |
| 01 | 68 | N | 68 | -0- | -0- | -0- | 4 | 1 | 64 | 2 | Y | -0- | | | | | -0- |
| 02 | 48 | N | 48 | -0- | -0- | -0- | 3 | 1 | 45 | 2 | Y | -0- | | | | | -0- |

JENNINGS RANCH (LOBO CONS.) //CONT.// 46216 403 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
JENNINGS RANCH C WELL #: 5 RRCID -> 172864 COMPL. DATE 04/01/1999 TOTAL DEPTH 12910 PERF.10334 - 12677

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3340 | X | 3340 | -0- | -0- | -0- | 212 | 1 | 3127 | 2 | Y | 1 | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | |
| 10 | 3442 | X | 3442 | -0- | -0- | -0- | 223 | 1 | 3219 | 2 | Y | -0- | | | 3 |
| 11 | 3380 | X | 3380 | -0- | -0- | -0- | 203 | 1 | 3176 | 2 | Y | 1 | | | 4 |
| | | | | | | | 1 | 9 | | | | | | | |
| 12 | 3441 | X | 3185 | -0- | -256 | -0- | 203 | 1 | 2982 | 2 | Y | -0- | | | 4 |
| 01 | 3441 | X | 3253 | -0- | -188 | -0- | 199 | 1 | 3054 | 2 | Y | -0- | | | 4 |
| 02 | 3164 | X | 2770 | -0- | -394 | -0- | 180 | 1 | 2590 | 2 | Y | -0- | | | 4 |

JENNINGS RANCH C WELL #: 7 RRCID -> 174811 COMPL. DATE 10/05/1999 TOTAL DEPTH 12900 PERF.11539 - 12637

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 839 | N | 839 | -0- | -0- | -0- | 53 | 1 | 786 | 2 | Y | -0- | | | -0- |
| 10 | 679 | N | 679 | -0- | -0- | -0- | 44 | 1 | 635 | 2 | Y | -0- | | | -0- |
| 11 | 564 | N | 564 | -0- | -0- | -0- | 34 | 1 | 529 | 2 | Y | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | |
| 12 | 868 | N | 467 | -0- | -401 | -0- | 30 | 1 | 437 | 2 | Y | -0- | | | 1 |
| 01 | 682 | N | 441 | -0- | -241 | -0- | 27 | 1 | 414 | 2 | Y | -0- | | | 1 |
| 02 | 532 | N | 403 | -0- | -129 | -0- | 26 | 1 | 377 | 2 | Y | -0- | | | 1 |

JENNINGS RANCH C WELL #: 8 RRCID -> 174940 COMPL. DATE 10/23/1999 TOTAL DEPTH 12800 PERF.11709 - 12494

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2700 | X | 2562 | -0- | -138 | -0- | 162 | 1 | 2399 | 2 | Y | 1 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | |
| 10 | 3162 | X | 2926 | -0- | -236 | -0- | 189 | 1 | 2737 | 2 | Y | -0- | | | 2 |
| 11 | 3060 | X | 2629 | -0- | -431 | -0- | 158 | 1 | 2470 | 2 | Y | 1 | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | |
| 12 | 2883 | X | 2798 | -0- | -85 | -0- | 178 | 1 | 2620 | 2 | Y | -0- | | | 3 |
| 01 | 2914 | X | 2736 | -0- | -178 | -0- | 167 | 1 | 2569 | 2 | Y | -0- | | | 3 |
| 02 | 2632 | X | 2393 | -0- | -239 | -0- | 155 | 1 | 2238 | 2 | Y | -0- | | | 3 |

JENNINGS RANCH D WELL #: 2 RRCID -> 175198 COMPL. DATE 12/11/1999 TOTAL DEPTH 12200 PERF.11071 - 11105

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 55 | -0- | 55 | 55 | 4 | 1 | 51 | 2 | Y | -0- | | | 3 |
| 10 | 0 | | 1 | -0- | 1 | 56 | 1 | 2 | | | Y | -0- | | | 3 |
| 11 | 0 | | -0- | -0- | -0- | 56 | | | | | Y | -0- | | | 3 |
| 12 | 0 | | -0- | -0- | -0- | 56 | | | | | Y | -0- | | | 3 |
| 01 | 0 | | 51 | -0- | 51 | 107 | 1 | 1 | 50 | 2 | Y | -0- | | | 3 |
| 02 | 136 | N | 29 | -0- | -107 | -0- | 1 | 1 | 28 | 2 | Y | -0- | 3 | 1 | -0- |

JENNINGS RANCH C WELL #: 10 RRCID -> 175606 COMPL. DATE 02/05/2004 TOTAL DEPTH 12950 PERF. 9011 - 12350

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 450 | N | 383 | -0- | -67 | -0- | 24 | 1 | 359 | 2 | Y | -0- | | | -0- |
| 10 | 465 | N | 378 | -0- | -87 | -0- | 25 | 1 | 353 | 2 | Y | -0- | | | -0- |
| 11 | 420 | N | 356 | -0- | -64 | -0- | 21 | 1 | 335 | 2 | Y | -0- | | | -0- |
| 12 | 403 | N | 293 | -0- | -110 | -0- | 19 | 1 | 274 | 2 | Y | -0- | | | -0- |
| 01 | 372 | N | 42 | -0- | -330 | -0- | 3 | 1 | 39 | 2 | Y | -0- | | | -0- |
| 02 | 336 | N | 58 | -0- | -278 | -0- | 4 | 1 | 54 | 2 | Y | -0- | | | -0- |

JENNINGS RANCH (LOBO CONS.) //CONT.// 46216 403 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
JENNINGS RANCH D WELL #: 1 RRCID -> 176846 COMPL. DATE 12/16/1999 TOTAL DEPTH 12407 PERF.11348 - 11378

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 600 | N | 559 | -0- | -41 | -0- | 37 | 1 | 522 | 2 | Y | -0- | | | | | 5 |
| 10 | 675 | N | 675 | -0- | -0- | -0- | 37 | 1 | 638 | 2 | Y | -0- | | | | | 5 |
| 11 | 618 | N | 618 | -0- | -0- | -0- | 17 | 1 | 601 | 2 | Y | -0- | | | | | 5 |
| 12 | 619 | N | 619 | -0- | -0- | -0- | 10 | 1 | 609 | 2 | Y | -0- | | | | | 5 |
| 01 | 682 | N | 618 | -0- | -64 | -0- | 10 | 1 | 607 | 2 | Y | 1 | | | | | 6 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 588 | N | 574 | -0- | -14 | -0- | 26 | 1 | 548 | 2 | Y | -0- | 4 | 1 | | | 2 |

JENNINGS RANCH C WELL #: 11 RRCID -> 176914 COMPL. DATE 03/07/2000 TOTAL DEPTH 12900 PERF. 9633 - 12550

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3322 | X | 3322 | -0- | -0- | -0- | 211 | 1 | 3111 | 2 | Y | -0- | | | | | 2 |
| 10 | 3906 | X | 3479 | -0- | -427 | -0- | 225 | 1 | 3254 | 2 | Y | -0- | | | | | 2 |
| 11 | 3630 | X | 3258 | -0- | -372 | -0- | 196 | 1 | 3062 | 2 | Y | -0- | | | | | 2 |
| 12 | 3751 | X | 3223 | -0- | -528 | -0- | 205 | 1 | 3018 | 2 | Y | -0- | | | | | 2 |
| 01 | 3751 | X | 3443 | -0- | -308 | -0- | 210 | 1 | 3233 | 2 | Y | -0- | | | | | 2 |
| 02 | 3136 | X | 2984 | -0- | -152 | -0- | 194 | 1 | 2790 | 2 | Y | -0- | | | | | 2 |

JENNINGS RANCH C WELL #: 9 RRCID -> 176926 COMPL. DATE 03/09/2000 TOTAL DEPTH 12700 PERF.11366 - 11705

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 209 | N | 209 | -0- | -0- | -0- | 13 | 1 | 196 | 2 | Y | -0- | | | | | -0- |
| 10 | 248 | N | 190 | -0- | -58 | -0- | 12 | 1 | 178 | 2 | Y | -0- | | | | | -0- |
| 11 | 222 | N | 222 | -0- | -0- | -0- | 13 | 1 | 208 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 248 | N | 248 | -0- | -0- | -0- | 16 | 1 | 232 | 2 | Y | -0- | | | | | 1 |
| 01 | 186 | N | 170 | -0- | -16 | -0- | 10 | 1 | 160 | 2 | Y | -0- | | | | | 1 |
| 02 | 196 | N | 111 | -0- | -85 | -0- | 7 | 1 | 104 | 2 | Y | -0- | | | | | 1 |

JENNINGS RANCH C WELL #: 12 RRCID -> 177247 COMPL. DATE 04/17/2000 TOTAL DEPTH 12900 PERF.11497 - 12617

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 541 | N | 541 | -0- | -0- | -0- | 34 | 1 | 507 | 2 | Y | -0- | | | | | -0- |
| 10 | 608 | N | 608 | -0- | -0- | -0- | 39 | 1 | 569 | 2 | Y | -0- | | | | | -0- |
| 11 | 440 | N | 440 | -0- | -0- | -0- | 26 | 1 | 414 | 2 | Y | -0- | | | | | -0- |
| 12 | 558 | N | 429 | -0- | -129 | -0- | 27 | 1 | 402 | 2 | Y | -0- | | | | | -0- |
| 01 | 620 | N | 376 | -0- | -244 | -0- | 23 | 1 | 353 | 2 | Y | -0- | | | | | -0- |
| 02 | 420 | N | 350 | -0- | -70 | -0- | 23 | 1 | 327 | 2 | Y | -0- | | | | | -0- |

JENNINGS RANCH D WELL #: 3 RRCID -> 177719 COMPL. DATE 04/24/2000 TOTAL DEPTH 12700 PERF.11861 - 12352

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2953 | N | 2953 | -0- | -0- | -0- | 196 | 1 | 2757 | 2 | Y | -0- | | | | | -0- |
| 10 | 3069 | X | 2930 | -0- | -139 | -0- | 161 | 1 | 2769 | 2 | Y | -0- | | | | | -0- |
| 11 | 2970 | X | 2649 | -0- | -321 | -0- | 75 | 1 | 2574 | 2 | Y | -0- | | | | | -0- |
| 12 | 3069 | X | 2842 | -0- | -227 | -0- | 45 | 1 | 2797 | 2 | Y | -0- | | | | | -0- |
| 01 | 3038 | X | 2833 | -0- | -205 | -0- | 48 | 1 | 2785 | 2 | Y | -0- | | | | | -0- |
| 02 | 2744 | X | 2662 | -0- | -82 | -0- | 120 | 1 | 2542 | 2 | Y | -0- | | | | | -0- |

JENNINGS RANCH C WELL #: 15 RRCID -> 178594 COMPL. DATE 07/20/2000 TOTAL DEPTH 13000 PERF. 9860 - 12220

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1080 | N | 674 | -0- | -406 | -0- | 43 | 1 | 631 | 2 | Y | -0- | | | | | -0- |
| 10 | 2115 | N | 2115 | -0- | -0- | -0- | 137 | 1 | 1978 | 2 | Y | -0- | | | | | -0- |
| 11 | 1715 | N | 1715 | -0- | -0- | -0- | 103 | 1 | 1612 | 2 | Y | -0- | | | | | -0- |
| 12 | 1571 | N | 1571 | -0- | -0- | -0- | 100 | 1 | 1471 | 2 | Y | -0- | | | | | -0- |
| 01 | 1550 | N | 1267 | -0- | -283 | -0- | 77 | 1 | 1190 | 2 | Y | -0- | | | | | -0- |
| 02 | 1400 | N | 1155 | -0- | -245 | -0- | 75 | 1 | 1080 | 2 | Y | -0- | | | | | -0- |

JENNINGS RANCH (LOBO CONS.) //CONT.// 46216 403 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310

JENNINGS RANCH C WELL #: 19 RRCID -> 180142 COMPL. DATE 08/29/2000 TOTAL DEPTH 12750 PERF.11542 - 12431

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 30 | N | 14 | -0- | -16 | -0- | 1 | 1 | 13 | 2 | Y | -0- | | | | | -0- |
| 10 | 31 | N | 2 | -0- | -29 | -0- | 2 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 30 | N | 1 | -0- | -29 | -0- | 1 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 14 | N | 5 | -0- | -9 | -0- | 5 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 2 | N | 1 | -0- | -1 | -0- | 1 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 11 | N | 11 | -0- | -0- | -0- | 1 | 1 | 10 | 2 | Y | -0- | | | | | -0- |

JENNINGS RANCH C WELL #: 18 RRCID -> 180336 COMPL. DATE 12/08/2000 TOTAL DEPTH 12819 PERF.11748 - 12360

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1966 | N | 1966 | -0- | -0- | -0- | 125 | 1 | 1841 | 2 | Y | -0- | | | | | 1 |
| 10 | 1932 | N | 1932 | -0- | -0- | -0- | 125 | 1 | 1807 | 2 | Y | -0- | | | | | 1 |
| 11 | 2160 | N | 1699 | -0- | -461 | -0- | 102 | 1 | 1597 | 2 | Y | -0- | | | | | 1 |
| 12 | 2046 | N | 1764 | -0- | -282 | -0- | 112 | 1 | 1652 | 2 | Y | -0- | | | | | 1 |
| 01 | 1922 | N | 1797 | -0- | -125 | -0- | 110 | 1 | 1687 | 2 | Y | -0- | | | | | 1 |
| 02 | 1596 | N | 1584 | -0- | -12 | -0- | 103 | 1 | 1481 | 2 | Y | -0- | | | | | 1 |

JENNINGS RANCH C WELL #: 13 RRCID -> 180460 COMPL. DATE 11/14/2000 TOTAL DEPTH 12900 PERF.11916 - 12543

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3000 | N | 2651 | -0- | -349 | 86 | 168 | 1 | 2483 | 2 | Y | -0- | | | | | 2 |
| 10 | 3100 | X | 2568 | -0- | -532 | -0- | 166 | 1 | 2402 | 2 | Y | -0- | | | | | 2 |
| 11 | 3300 | X | 3074 | -0- | -226 | -0- | 185 | 1 | 2889 | 2 | Y | -0- | | | | | 2 |
| 12 | 3410 | X | 2956 | -0- | -454 | -0- | 188 | 1 | 2768 | 2 | Y | -0- | | | | | 2 |
| 01 | 3410 | X | 3059 | -0- | -351 | -0- | 187 | 1 | 2872 | 2 | Y | -0- | | | | | 2 |
| 02 | 2856 | X | 2708 | -0- | -148 | -0- | 176 | 1 | 2532 | 2 | Y | -0- | | | | | 2 |

JENNINGS RANCH C WELL #: 22 RRCID -> 180788 COMPL. DATE 01/02/2004 TOTAL DEPTH 12150 PERF. 9988 - 11820

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 720 | N | 678 | -0- | -42 | -0- | 43 | 1 | 635 | 2 | Y | -0- | | | | | -0- |
| 10 | 806 | N | 700 | -0- | -106 | -0- | 45 | 1 | 655 | 2 | Y | -0- | | | | | -0- |
| 11 | 750 | N | 620 | -0- | -130 | -0- | 37 | 1 | 583 | 2 | Y | -0- | | | | | -0- |
| 12 | 713 | N | 599 | -0- | -114 | -0- | 38 | 1 | 561 | 2 | Y | -0- | | | | | -0- |
| 01 | 713 | N | 590 | -0- | -123 | -0- | 36 | 1 | 554 | 2 | Y | -0- | | | | | -0- |
| 02 | 588 | N | 466 | -0- | -122 | -0- | 30 | 1 | 436 | 2 | Y | -0- | | | | | -0- |

JENNINGS RANCH C WELL #: 24 RRCID -> 181217 COMPL. DATE 02/15/2001 TOTAL DEPTH 12757 PERF. 9064 - 12536

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 120 | N | 92 | -0- | -28 | -0- | 6 | 1 | 86 | 2 | Y | -0- | | | | | -0- |
| 10 | 153 | N | 153 | -0- | -0- | -0- | 10 | 1 | 143 | 2 | Y | -0- | | | | | -0- |
| 11 | 3000 | N | 3813 | -0- | 813 | 813 | 229 | 1 | 3583 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 3100 | N | 3221 | -0- | 121 | 934 | 205 | 1 | 3016 | 2 | Y | -0- | | | | | 1 |
| 01 | 3100 | N | 2700 | -0- | -400 | 534 | 165 | 1 | 2535 | 2 | Y | -0- | | | | | 1 |
| 02 | 3433 | X | 2899 | -0- | -534 | -0- | 188 | 1 | 2711 | 2 | Y | -0- | | | | | 1 |

JENNINGS RANCH D WELL #: 6 RRCID -> 181688 COMPL. DATE 02/20/2001 TOTAL DEPTH 13000 PERF.11733 - 11808

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |

JENNINGS RANCH (LOBO CONS.) //CONT.// 46216 403 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
JENNINGS RANCH C WELL #: 21 RRCID -> 182714 COMPL. DATE 04/02/2001 TOTAL DEPTH 13000 PERF.11780 - 12744

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1680 | N | 1491 | -0- | -189 | -0- | 95 | 1 | 1396 | 2 | Y | -0- | | | | | 1 |
| 10 | 1423 | N | 1423 | -0- | -0- | -0- | 92 | 1 | 1331 | 2 | Y | -0- | | | | | 1 |
| 11 | 1665 | N | 1665 | -0- | -0- | -0- | 100 | 1 | 1565 | 2 | Y | -0- | | | | | 1 |
| 12 | 1611 | N | 1611 | -0- | -0- | -0- | 103 | 1 | 1508 | 2 | Y | -0- | | | | | 1 |
| 01 | 1627 | N | 1627 | -0- | -0- | -0- | 99 | 1 | 1528 | 2 | Y | -0- | | | | | 1 |
| 02 | 1568 | N | 1485 | -0- | -83 | -0- | 96 | 1 | 1389 | 2 | Y | -0- | | | | | 1 |

JENNINGS RANCH C WELL #: 27 RRCID -> 182843 COMPL. DATE 04/17/2001 TOTAL DEPTH 12796 PERF. 9953 - 12225

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1050 | N | 1050 | -0- | -0- | -0- | 67 | 1 | 983 | 2 | Y | -0- | | | | | -0- |
| 10 | 1081 | N | 1081 | -0- | -0- | -0- | 70 | 1 | 1011 | 2 | Y | -0- | | | | | -0- |
| 11 | 1053 | N | 1053 | -0- | -0- | -0- | 63 | 1 | 990 | 2 | Y | -0- | | | | | -0- |
| 12 | 1085 | N | 1063 | -0- | -22 | -0- | 68 | 1 | 995 | 2 | Y | -0- | | | | | -0- |
| 01 | 1094 | N | 1094 | -0- | -0- | -0- | 67 | 1 | 1027 | 2 | Y | -0- | | | | | -0- |
| 02 | 982 | N | 982 | -0- | -0- | -0- | 64 | 1 | 918 | 2 | Y | -0- | | | | | -0- |

JENNINGS RANCH D WELL #: 5 RRCID -> 185549 COMPL. DATE 10/06/2001 TOTAL DEPTH 12951 PERF.10406 - 12598

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3990 | X | 3560 | -0- | -430 | -0- | 236 | 1 | 3324 | 2 | Y | -0- | | | | | -0- |
| 10 | 3968 | X | 3706 | -0- | -262 | -0- | 203 | 1 | 3503 | 2 | Y | -0- | | | | | -0- |
| 11 | 3810 | X | 3288 | -0- | -522 | -0- | 93 | 1 | 3195 | 2 | Y | -0- | | | | | -0- |
| 12 | 3937 | X | 3265 | -0- | -672 | -0- | 51 | 1 | 3214 | 2 | Y | -0- | | | | | -0- |
| 01 | 3937 | X | 3279 | -0- | -658 | -0- | 56 | 1 | 3223 | 2 | Y | -0- | | | | | -0- |
| 02 | 3360 | X | 3047 | -0- | -313 | -0- | 137 | 1 | 2910 | 2 | Y | -0- | | | | | -0- |

JENNINGS RANCH C WELL #: 30 RRCID -> 186220 COMPL. DATE 10/05/2001 TOTAL DEPTH 12434 PERF. 9590 - 12025

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 210 | N | 187 | -0- | -23 | -0- | 12 | 1 | 175 | 2 | Y | -0- | | | | | -0- |
| 10 | 142 | N | 142 | -0- | -0- | -0- | 9 | 1 | 133 | 2 | Y | -0- | | | | | -0- |
| 11 | 180 | N | 84 | -0- | -96 | -0- | 5 | 1 | 79 | 2 | Y | -0- | | | | | -0- |
| 12 | 222 | N | 222 | -0- | -0- | -0- | 14 | 1 | 208 | 2 | Y | -0- | | | | | -0- |
| 01 | 280 | N | 280 | -0- | -0- | -0- | 17 | 1 | 263 | 2 | Y | -0- | | | | | -0- |
| 02 | 217 | N | 217 | -0- | -0- | -0- | 14 | 1 | 203 | 2 | Y | -0- | | | | | -0- |

JENNINGS RANCH C WELL #: 31 RRCID -> 187032 COMPL. DATE 11/20/2001 TOTAL DEPTH 12937 PERF.11850 - 12590

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1846 | N | 1846 | -0- | -0- | -0- | 117 | 1 | 1729 | 2 | Y | -0- | | | | | 1 |
| 10 | 1857 | N | 1857 | -0- | -0- | -0- | 120 | 1 | 1737 | 2 | Y | -0- | | | | | 1 |
| 11 | 1800 | N | 1583 | -0- | -217 | -0- | 95 | 1 | 1488 | 2 | Y | -0- | | | | | 1 |
| 12 | 1922 | N | 812 | -0- | -1110 | -0- | 52 | 1 | 760 | 2 | Y | -0- | | | | | 1 |
| 01 | 1860 | N | 756 | -0- | -1104 | -0- | 46 | 1 | 710 | 2 | Y | -0- | | | | | 1 |
| 02 | 1787 | N | 1787 | -0- | -0- | -0- | 116 | 1 | 1671 | 2 | Y | -0- | | | | | 1 |

JENNINGS RANCH C WELL #: 23 RRCID -> 187084 COMPL. DATE 11/22/2001 TOTAL DEPTH 13100 PERF.10115 - 12291

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 32 | N | 32 | -0- | -0- | -0- | 2 | 1 | 30 | 2 | Y | -0- | | | | | -0- |
| 10 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 35 | N | 35 | -0- | -0- | -0- | 2 | 1 | 33 | 2 | Y | -0- | | | | | -0- |
| 12 | 31 | N | 4 | -0- | -27 | -0- | 4 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 1 | N | -0- | -0- | -1 | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 56 | N | 56 | -0- | -0- | -0- | 4 | 1 | 52 | 2 | Y | -0- | | | | | -0- |

JENNINGS RANCH C WELL #: 32 RRCID -> 187252 COMPL. DATE 01/04/2002 TOTAL DEPTH 13022 PERF.11718 - 12745

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 166 | N | 166 | -0- | -0- | -0- | 11 | 1 | 155 | 2 | Y | -0- | | | | | -0- |
| 10 | 248 | N | 157 | -0- | -91 | -0- | 10 | 1 | 147 | 2 | Y | -0- | | | | | -0- |
| 11 | 180 | N | 147 | -0- | -33 | -0- | 9 | 1 | 138 | 2 | Y | -0- | | | | | -0- |
| 12 | 186 | N | 163 | -0- | -23 | -0- | 10 | 1 | 153 | 2 | Y | -0- | | | | | -0- |
| 01 | 185 | N | 185 | -0- | -0- | -0- | 11 | 1 | 174 | 2 | Y | -0- | | | | | -0- |
| 02 | 140 | N | 138 | -0- | -2 | -0- | 9 | 1 | 129 | 2 | Y | -0- | | | | | -0- |

JENNINGS RANCH (LOBO CONS.) //CONT.// 46216 403 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310

JENNINGS RANCH A WELL #: 3 RRCID -> 187300 COMPL. DATE 12/28/2001 TOTAL DEPTH 13100 PERF.10394 - 12832

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 90 | N | 78 | -0- | -12 | -0- | 5 | 1 | 73 | 2 | Y | -0- | | | | | -0- |
| 10 | 168 | N | 168 | -0- | -0- | -0- | 11 | 1 | 157 | 2 | Y | -0- | | | | | -0- |
| 11 | 120 | N | 114 | -0- | -6 | -0- | 7 | 1 | 107 | 2 | Y | -0- | | | | | -0- |
| 12 | 126 | N | 126 | -0- | -0- | -0- | 8 | 1 | 118 | 2 | Y | -0- | | | | | -0- |
| 01 | 161 | N | 161 | -0- | -0- | -0- | 9 | 1 | 152 | 2 | Y | -0- | | | | | -0- |
| 02 | 112 | N | 43 | -0- | -69 | -0- | 3 | 1 | 40 | 2 | Y | -0- | | | | | -0- |

JENNINGS RANCH C WELL #: 20ST RRCID -> 187493 COMPL. DATE 11/28/2001 TOTAL DEPTH 12929 PERF.11558 - 12080

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 120 | N | 97 | -0- | -23 | -0- | 6 | 1 | 91 | 2 | Y | -0- | | | | | -0- |
| 10 | 155 | N | 59 | -0- | -96 | -0- | 4 | 1 | 55 | 2 | Y | -0- | | | | | -0- |
| 11 | 120 | N | 73 | -0- | -47 | -0- | 4 | 1 | 69 | 2 | Y | -0- | | | | | -0- |
| 12 | 109 | N | 109 | -0- | -0- | -0- | 7 | 1 | 102 | 2 | Y | -0- | | | | | -0- |
| 01 | 77 | N | 77 | -0- | -0- | -0- | 5 | 1 | 72 | 2 | Y | -0- | | | | | -0- |
| 02 | 56 | N | 55 | -0- | -1 | -0- | 4 | 1 | 51 | 2 | Y | -0- | | | | | -0- |

JENNINGS RANCH C WELL #: 34 RRCID -> 187510 COMPL. DATE 01/12/2002 TOTAL DEPTH 12740 PERF. 9411 - 12435

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3553 | X | 3553 | -0- | -0- | -0- | 225 | 1 | 3328 | 2 | Y | -0- | | | | | 1 |
| 10 | 5890 | X | 5326 | -0- | -564 | -0- | 345 | 1 | 4981 | 2 | Y | -0- | | | | | 1 |
| 11 | 6255 | X | 6255 | -0- | -0- | -0- | 376 | 1 | 5878 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 4617 | X | 4617 | -0- | -0- | -0- | 294 | 1 | 4323 | 2 | Y | -0- | | | | | 2 |
| 01 | 5332 | X | 2704 | -0- | -2628 | -0- | 165 | 1 | 2539 | 2 | Y | -0- | | | | | 2 |
| 02 | 5320 | X | 1997 | -0- | -3323 | -0- | 130 | 1 | 1867 | 2 | Y | -0- | | | | | 2 |

JENNINGS RANCH A WELL #: 1 RRCID -> 187647 COMPL. DATE 12/20/2001 TOTAL DEPTH 12824 PERF. 9561 - 12401

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1977 | N | 1977 | -0- | -0- | -0- | 128 | 1 | 1849 | 2 | Y | -0- | | | | | 3 |
| 10 | 2015 | N | 2006 | -0- | -9 | -0- | 134 | 1 | 1872 | 2 | Y | -0- | | | | | 3 |
| 11 | 2010 | N | 1870 | -0- | -140 | -0- | 114 | 1 | 1756 | 2 | Y | -0- | | | | | 3 |
| 12 | 2046 | N | 1331 | -0- | -715 | -0- | 88 | 1 | 1243 | 2 | Y | -0- | | | | | 3 |
| 01 | 2015 | N | 1337 | -0- | -678 | -0- | 77 | 1 | 1260 | 2 | Y | -0- | | | | | 3 |
| 02 | 1788 | N | 1788 | -0- | -0- | -0- | 107 | 1 | 1681 | 2 | Y | -0- | | | | | 3 |

JENNINGS RANCH A WELL #: 5 RRCID -> 188120 COMPL. DATE 02/02/2002 TOTAL DEPTH 12525 PERF.11300 - 12280

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | | 14 | -0- | 14 | 14 | 1 | 1 | 13 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 26 | -0- | 26 | 40 | 2 | 1 | 24 | 2 | Y | -0- | | | | | -0- |
| 12 | 0 | | 24 | -0- | 24 | 64 | 2 | 1 | 22 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 19 | -0- | 19 | 83 | 1 | 1 | 18 | 2 | Y | -0- | | | | | -0- |
| 02 | 103 | X | 20 | -0- | -83 | -0- | 1 | 1 | 19 | 2 | Y | -0- | | | | | -0- |

JENNINGS WELL #: 74 RRCID -> 188154 COMPL. DATE 01/08/2002 TOTAL DEPTH 13106 PERF.11160 - 11190

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | 1 | | | | | 5 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 5 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 5 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 5 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 5 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | 6 | | | | | 11 |

JENNINGS RANCH (LOBO CONS.) //CONT.// 46216 403 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310

JENNINGS RANCH C WELL #: 26 RRCID -> 188239 COMPL. DATE 02/01/2002 TOTAL DEPTH 12800 PERF.11726 - 12500

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 342 | N | 342 | -0- | -0- | -0- | 22 | 1 | 320 | 2 | Y | -0- | | | | | -0- |
| 10 | 372 | N | 360 | -0- | -12 | -0- | 23 | 1 | 337 | 2 | Y | -0- | | | | | -0- |
| 11 | 330 | N | 187 | -0- | -143 | -0- | 11 | 1 | 176 | 2 | Y | -0- | | | | | -0- |
| 12 | 341 | N | 43 | -0- | -298 | -0- | 3 | 1 | 40 | 2 | Y | -0- | | | | | -0- |
| 01 | 372 | N | 253 | -0- | -119 | -0- | 15 | 1 | 238 | 2 | Y | -0- | | | | | -0- |
| 02 | 615 | N | 615 | -0- | -0- | -0- | 40 | 1 | 575 | 2 | Y | -0- | | | | | -0- |

JENNINGS RANCH D WELL #: 7 RRCID -> 188501 COMPL. DATE 03/13/2002 TOTAL DEPTH 12280 PERF. 9957 - 12067

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2009 | N | 2009 | -0- | -0- | -0- | 133 | 1 | 1876 | 2 | Y | -0- | | | | | -0- |
| 10 | 2294 | X | 2044 | -0- | -250 | -0- | 112 | 1 | 1932 | 2 | Y | -0- | | | | | -0- |
| 11 | 2220 | X | 1821 | -0- | -399 | -0- | 51 | 1 | 1770 | 2 | Y | -0- | | | | | -0- |
| 12 | 2294 | X | 1805 | -0- | -489 | -0- | 28 | 1 | 1777 | 2 | Y | -0- | | | | | -0- |
| 01 | 2263 | X | 1838 | -0- | -425 | -0- | 31 | 1 | 1807 | 2 | Y | -0- | | | | | -0- |
| 02 | 1876 | X | 1556 | -0- | -320 | -0- | 70 | 1 | 1486 | 2 | Y | -0- | | | | | -0- |

JENNINGS RANCH C WELL #: 35 RRCID -> 189070 COMPL. DATE 04/09/2002 TOTAL DEPTH 13150 PERF. 9787 - 12771

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1260 | N | 1130 | -0- | -130 | -0- | 72 | 1 | 1058 | 2 | Y | -0- | | | | | 1 |
| 10 | 1271 | N | 1114 | -0- | -157 | -0- | 72 | 1 | 1042 | 2 | Y | -0- | | | | | 1 |
| 11 | 1200 | N | 1050 | -0- | -150 | -0- | 63 | 1 | 987 | 2 | Y | -0- | | | | | 1 |
| 12 | 1178 | N | 1036 | -0- | -142 | -0- | 66 | 1 | 970 | 2 | Y | -0- | | | | | 1 |
| 01 | 1116 | N | 1099 | -0- | -17 | -0- | 67 | 1 | 1032 | 2 | Y | -0- | | | | | 1 |
| 02 | 1506 | N | 1506 | -0- | -0- | -0- | 98 | 1 | 1408 | 2 | Y | -0- | | | | | 1 |

JENNINGS RANCH B WELL #: 13 RRCID -> 189148 COMPL. DATE 04/18/2002 TOTAL DEPTH 12800 PERF.11880 - 12549

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

JENNINGS RANCH A WELL #: 13 RRCID -> 189857 COMPL. DATE 03/25/2014 TOTAL DEPTH 12794 PERF. 9886 - 11956

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2998 | X | 2998 | -0- | -0- | -0- | 193 | 1 | 2805 | 2 | Y | -0- | | | | | -0- |
| 10 | 2604 | X | 2433 | -0- | -171 | -0- | 163 | 1 | 2270 | 2 | Y | -0- | | | | | -0- |
| 11 | 2520 | X | 1967 | -0- | -553 | -0- | 120 | 1 | 1847 | 2 | Y | -0- | | | | | -0- |
| 12 | 2604 | X | 802 | -0- | -1802 | -0- | 53 | 1 | 749 | 2 | Y | -0- | | | | | -0- |
| 01 | 2418 | N | 1392 | -0- | -1026 | -0- | 80 | 1 | 1312 | 2 | Y | -0- | | | | | -0- |
| 02 | 1848 | N | 930 | -0- | -918 | -0- | 56 | 1 | 874 | 2 | Y | -0- | | | | | -0- |

JENNINGS WELL #: 75 RRCID -> 189896 COMPL. DATE 07/09/2002 TOTAL DEPTH 13300 PERF.12704 - 12834

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 455 | N | 455 | -0- | -0- | -0- | 39 | 1 | 416 | 2 | Y | -0- | | | | | -0- |
| 10 | 535 | N | 535 | -0- | -0- | -0- | 40 | 1 | 495 | 2 | Y | -0- | | | | | -0- |
| 11 | 490 | N | 490 | -0- | -0- | -0- | 37 | 1 | 453 | 2 | Y | -0- | | | | | -0- |
| 12 | 465 | N | 12 | -0- | -453 | -0- | 1 | 1 | 11 | 2 | Y | -0- | | | | | -0- |
| 01 | 496 | N | 63 | -0- | -433 | -0- | 5 | 1 | 58 | 2 | Y | -0- | | | | | -0- |
| 02 | 448 | N | 200 | -0- | -248 | -0- | 20 | 1 | 180 | 2 | Y | -0- | | | | | -0- |

JENNINGS RANCH A WELL #: 6 RRCID -> 189994 COMPL. DATE 05/23/2002 TOTAL DEPTH 12500 PERF.10136 - 12314

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1800 | N | 1621 | -0- | -179 | -0- | 105 | 1 | 1516 | 2 | Y | -0- | | | | | -0- |
| 10 | 1736 | N | 1630 | -0- | -106 | -0- | 109 | 1 | 1521 | 2 | Y | -0- | | | | | -0- |
| 11 | 2177 | N | 2177 | -0- | -0- | -0- | 133 | 1 | 2044 | 2 | Y | -0- | | | | | -0- |
| 12 | 3024 | N | 3024 | -0- | -0- | -0- | 200 | 1 | 2824 | 2 | Y | -0- | | | | | -0- |
| 01 | 2747 | N | 2747 | -0- | -0- | -0- | 158 | 1 | 2589 | 2 | Y | -0- | | | | | -0- |
| 02 | 2248 | N | 2248 | -0- | -0- | -0- | 134 | 1 | 2114 | 2 | Y | -0- | | | | | -0- |

JENNINGS RANCH (LOBO CONS.) //CONT.// 46216 403 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
JENNINGS RANCH A WELL #: 2 RRCID -> 190009 COMPL. DATE 12/05/2001 TOTAL DEPTH 12881 PERF. 9799 - 12632

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS * * AMT | DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 690 | N | 433 | -0- | -257 | -0- | 28 | 1 | 405 | 2 | Y | -0- | | | -0- |
| 10 | 465 | N | 420 | -0- | -45 | -0- | 28 | 1 | 392 | 2 | Y | -0- | | | -0- |
| 11 | 390 | N | 358 | -0- | -32 | -0- | 22 | 1 | 336 | 2 | Y | -0- | | | -0- |
| 12 | 434 | N | 434 | -0- | -0- | -0- | 29 | 1 | 405 | 2 | Y | -0- | | | -0- |
| 01 | 482 | N | 482 | -0- | -0- | -0- | 28 | 1 | 454 | 2 | Y | -0- | | | -0- |
| 02 | 401 | N | 401 | -0- | -0- | -0- | 24 | 1 | 377 | 2 | Y | -0- | | | -0- |

JENNINGS RANCH C WELL #: 38 RRCID -> 190130 COMPL. DATE 05/25/2002 TOTAL DEPTH 12600 PERF.10268 - 12326

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS * * AMT | DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1686 | N | 1686 | -0- | -0- | -0- | 107 | 1 | 1579 | 2 | Y | -0- | | | 1 |
| 10 | 2288 | N | 2288 | -0- | -0- | -0- | 148 | 1 | 2140 | 2 | Y | -0- | | | 1 |
| 11 | 3000 | N | 3369 | -0- | 369 | 369 | 202 | 1 | 3167 | 2 | Y | -0- | | | 1 |
| 12 | 3100 | N | 3170 | -0- | 70 | 439 | 202 | 1 | 2968 | 2 | Y | -0- | | | 1 |
| 01 | 3100 | N | 3279 | -0- | 179 | 618 | 200 | 1 | 3079 | 2 | Y | -0- | | | 1 |
| 02 | 3481 | X | 2863 | -0- | -618 | -0- | 186 | 1 | 2677 | 2 | Y | -0- | | | 1 |

JENNINGS RANCH C WELL #: 36 RRCID -> 190135 COMPL. DATE 05/23/2002 TOTAL DEPTH 12765 PERF. 9558 - 12521

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS * * AMT | DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1530 | N | 1522 | -0- | -8 | -0- | 97 | 1 | 1425 | 2 | Y | -0- | | | 1 |
| 10 | 1858 | N | 1858 | -0- | -0- | -0- | 120 | 1 | 1738 | 2 | Y | -0- | | | 1 |
| 11 | 1590 | N | 1450 | -0- | -140 | -0- | 87 | 1 | 1363 | 2 | Y | -0- | | | 1 |
| 12 | 1581 | N | 1549 | -0- | -32 | -0- | 99 | 1 | 1450 | 2 | Y | -0- | | | 1 |
| 01 | 1860 | N | 1801 | -0- | -59 | -0- | 110 | 1 | 1691 | 2 | Y | -0- | | | 1 |
| 02 | 1357 | N | 1357 | -0- | -0- | -0- | 88 | 1 | 1269 | 2 | Y | -0- | | | 1 |

JENNINGS RANCH D WELL #: 9 RRCID -> 190282 COMPL. DATE 07/03/2002 TOTAL DEPTH 12650 PERF.10170 - 12383

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS * * AMT | DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 618 | N | 618 | -0- | -0- | -0- | 41 | 1 | 577 | 2 | Y | -0- | | | 4 |
| 10 | 622 | N | 622 | -0- | -0- | -0- | 34 | 1 | 588 | 2 | Y | -0- | | | 4 |
| 11 | 600 | N | 530 | -0- | -70 | -0- | 15 | 1 | 515 | 2 | Y | -0- | | | 4 |
| 12 | 651 | N | 635 | -0- | -16 | -0- | 10 | 1 | 625 | 2 | Y | -0- | | | 4 |
| 01 | 620 | N | 568 | -0- | -52 | -0- | 10 | 1 | 557 | 2 | Y | 1 | | | 5 |
| | | | | | | | 1 | 9 | | | | | | | |
| 02 | 504 | N | 497 | -0- | -7 | -0- | 22 | 1 | 475 | 2 | Y | -0- | 4 1 | | 1 |

JENNINGS, ROY WELL #: 1 RRCID -> 190539 COMPL. DATE 08/07/2002 TOTAL DEPTH 13194 PERF. 9884 - 12664

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS * * AMT | DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3870 | X | 3635 | -0- | -235 | -0- | 357 | 1 | 3278 | 2 | N | -0- | | | -0- |
| 10 | 3813 | X | 3346 | -0- | -467 | -0- | 323 | 1 | 3023 | 2 | N | -0- | | | -0- |
| 11 | 3570 | X | 3492 | -0- | -78 | -0- | 326 | 1 | 3166 | 2 | N | -0- | | | -0- |
| 12 | 3751 | X | 3340 | -0- | -411 | -0- | 325 | 1 | 3015 | 2 | N | -0- | | | -0- |
| 01 | 3751 | X | 3380 | -0- | -371 | -0- | 323 | 1 | 3057 | 2 | N | -0- | | | -0- |
| 02 | 3388 | X | 3133 | -0- | -255 | -0- | 270 | 1 | 2863 | 2 | N | -0- | | | -0- |

JENNINGS RANCH C WELL #: 16 RRCID -> 190764 COMPL. DATE 07/02/2002 TOTAL DEPTH 13050 PERF. 9254 - 12677

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS * * AMT | DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 993 | N | 993 | -0- | -0- | -0- | 63 | 1 | 930 | 2 | Y | -0- | | | -0- |
| 10 | 651 | N | 558 | -0- | -93 | -0- | 36 | 1 | 522 | 2 | Y | -0- | | | -0- |
| 11 | 630 | N | 219 | -0- | -411 | -0- | 13 | 1 | 206 | 2 | Y | -0- | | | -0- |
| 12 | 1023 | N | 422 | -0- | -601 | -0- | 27 | 1 | 395 | 2 | Y | -0- | | | -0- |
| 01 | 708 | N | 708 | -0- | -0- | -0- | 43 | 1 | 665 | 2 | Y | -0- | | | -0- |
| 02 | 463 | N | 463 | -0- | -0- | -0- | 30 | 1 | 433 | 2 | Y | -0- | | | -0- |

JENNINGS RANCH (LOBO CONS.) //CONT.// 46216 403 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310

JENNINGS RANCH C WELL #: 33 RRCID -> 190803 COMPL. DATE 08/08/2002 TOTAL DEPTH 13036 PERF.12650 - 12720

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1866 | N | 1866 | -0- | -0- | -0- | 118 | 1 | 1748 | 2 | Y | -0- | | | | | 1 |
| 10 | 1920 | N | 1920 | -0- | -0- | -0- | 124 | 1 | 1796 | 2 | Y | -0- | | | | | 1 |
| 11 | 1848 | N | 1848 | -0- | -0- | -0- | 111 | 1 | 1737 | 2 | Y | -0- | | | | | 1 |
| 12 | 1922 | N | 1875 | -0- | -47 | -0- | 119 | 1 | 1756 | 2 | Y | -0- | | | | | 1 |
| 01 | 1922 | N | 1909 | -0- | -13 | -0- | 117 | 1 | 1792 | 2 | Y | -0- | | | | | 1 |
| 02 | 1736 | N | 1718 | -0- | -18 | -0- | 112 | 1 | 1606 | 2 | Y | -0- | | | | | 1 |

JENNINGS RANCH C WELL #: 39 RRCID -> 190951 COMPL. DATE 08/01/2002 TOTAL DEPTH 12280 PERF.10194 - 12047

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 790 | N | 790 | -0- | -0- | -0- | 50 | 1 | 740 | 2 | Y | -0- | | | | | -0- |
| 10 | 814 | N | 814 | -0- | -0- | -0- | 53 | 1 | 761 | 2 | Y | -0- | | | | | -0- |
| 11 | 749 | N | 749 | -0- | -0- | -0- | 45 | 1 | 704 | 2 | Y | -0- | | | | | -0- |
| 12 | 806 | N | 650 | -0- | -156 | -0- | 41 | 1 | 609 | 2 | Y | -0- | | | | | -0- |
| 01 | 806 | N | 804 | -0- | -2 | -0- | 49 | 1 | 755 | 2 | Y | -0- | | | | | -0- |
| 02 | 865 | N | 865 | -0- | -0- | -0- | 56 | 1 | 809 | 2 | Y | -0- | | | | | -0- |

JENNINGS RANCH D WELL #: 8 RRCID -> 191124 COMPL. DATE 08/06/2002 TOTAL DEPTH 12314 PERF.10105 - 11994

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1680 | N | 1200 | -0- | -480 | -0- | 80 | 1 | 1120 | 2 | Y | -0- | | | | | 7 |
| 10 | 1767 | N | 1252 | -0- | -515 | -0- | 69 | 1 | 1183 | 2 | Y | -0- | | | | | 7 |
| 11 | 1680 | N | 1122 | -0- | -558 | -0- | 32 | 1 | 1090 | 2 | Y | -0- | | | | | 7 |
| 12 | 1240 | N | 1158 | -0- | -82 | -0- | 18 | 1 | 1140 | 2 | Y | -0- | | | | | 7 |
| 01 | 1240 | N | 1170 | -0- | -70 | -0- | 20 | 1 | 1147 | 2 | Y | 3 | | | | | 10 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 1083 | N | 1083 | -0- | -0- | -0- | 49 | 1 | 1033 | 2 | Y | 1 | 7 | 1 | | | 4 |
| | | | | | | | 1 | 9 | | | | | | | | | |

JENNINGS RANCH A WELL #: 16 RRCID -> 191635 COMPL. DATE 08/09/2002 TOTAL DEPTH 12765 PERF.11259 - 12310

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2049 | X | 2049 | -0- | -0- | -0- | 132 | 1 | 1917 | 2 | Y | -0- | | | | | -0- |
| 10 | 3689 | X | 2702 | -0- | -987 | -0- | 181 | 1 | 2521 | 2 | Y | -0- | | | | | -0- |
| 11 | 3270 | X | 2226 | -0- | -1044 | -0- | 136 | 1 | 2090 | 2 | Y | -0- | | | | | -0- |
| 12 | 3379 | X | 2051 | -0- | -1328 | -0- | 136 | 1 | 1915 | 2 | Y | -0- | | | | | -0- |
| 01 | 2697 | X | 2381 | -0- | -316 | -0- | 137 | 1 | 2244 | 2 | Y | -0- | | | | | -0- |
| 02 | 2436 | X | 2292 | -0- | -144 | -0- | 137 | 1 | 2155 | 2 | Y | -0- | | | | | -0- |

JENNINGS RANCH A WELL #: 14 RRCID -> 191712 COMPL. DATE 09/05/2002 TOTAL DEPTH 12950 PERF.10116 - 12490

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 810 | N | 401 | -0- | -409 | -0- | 26 | 1 | 375 | 2 | Y | -0- | | | | | -0- |
| 10 | 527 | N | 154 | -0- | -373 | -0- | 10 | 1 | 144 | 2 | Y | -0- | | | | | -0- |
| 11 | 270 | N | 200 | -0- | -70 | -0- | 12 | 1 | 188 | 2 | Y | -0- | | | | | -0- |
| 12 | 403 | N | 146 | -0- | -257 | -0- | 10 | 1 | 136 | 2 | Y | -0- | | | | | -0- |
| 01 | 211 | N | 211 | -0- | -0- | -0- | 12 | 1 | 199 | 2 | Y | -0- | | | | | -0- |
| 02 | 196 | N | 84 | -0- | -112 | -0- | 5 | 1 | 79 | 2 | Y | -0- | | | | | -0- |

JENNINGS RANCH A WELL #: 11 RRCID -> 191718 COMPL. DATE 09/13/2002 TOTAL DEPTH 13050 PERF. 9675 - 12003

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 150 | N | 60 | -0- | -90 | -0- | 4 | 1 | 56 | 2 | Y | -0- | | | | | -0- |
| 10 | 124 | N | 78 | -0- | -46 | -0- | 5 | 1 | 73 | 2 | Y | -0- | | | | | -0- |
| 11 | 148 | N | 148 | -0- | -0- | -0- | 9 | 1 | 139 | 2 | Y | -0- | | | | | -0- |
| 12 | 154 | N | 154 | -0- | -0- | -0- | 10 | 1 | 144 | 2 | Y | -0- | | | | | -0- |
| 01 | 128 | N | 128 | -0- | -0- | -0- | 7 | 1 | 121 | 2 | Y | -0- | | | | | -0- |
| 02 | 140 | N | 73 | -0- | -67 | -0- | 4 | 1 | 69 | 2 | Y | -0- | | | | | -0- |

JENNINGS RANCH (LOBO CONS.) //CONT.// 46216 403 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310

JENNINGS RANCH A WELL #: 17 RRCID -> 191730 COMPL. DATE 10/07/2002 TOTAL DEPTH 12900 PERF.11292 - 12603

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2289 | N | 2289 | -0- | -0- | -0- | 148 | 1 | 2141 | 2 | Y | -0- | | | | | -0- |
| 10 | 2358 | N | 2358 | -0- | -0- | -0- | 158 | 1 | 2200 | 2 | Y | -0- | | | | | -0- |
| 11 | 2213 | N | 2213 | -0- | -0- | -0- | 135 | 1 | 2078 | 2 | Y | -0- | | | | | -0- |
| 12 | 2356 | N | 2129 | -0- | -227 | -0- | 141 | 1 | 1988 | 2 | Y | -0- | | | | | -0- |
| 01 | 2356 | N | 2010 | -0- | -346 | -0- | 116 | 1 | 1894 | 2 | Y | -0- | | | | | -0- |
| 02 | 2072 | N | 1975 | -0- | -97 | -0- | 118 | 1 | 1857 | 2 | Y | -0- | | | | | -0- |

JENNINGS RANCH A WELL #: 8 RRCID -> 191819 COMPL. DATE 06/05/2002 TOTAL DEPTH 12645 PERF.11245 - 12294

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2730 | X | 2455 | -0- | -275 | -0- | 158 | 1 | 2297 | 2 | Y | -0- | | | | | -0- |
| 10 | 3198 | X | 3198 | -0- | -0- | -0- | 214 | 1 | 2984 | 2 | Y | -0- | | | | | -0- |
| 11 | 2716 | X | 2716 | -0- | -0- | -0- | 166 | 1 | 2550 | 2 | Y | -0- | | | | | -0- |
| 12 | 3077 | N | 3077 | -0- | -0- | -0- | 203 | 1 | 2874 | 2 | Y | -0- | | | | | -0- |
| 01 | 3069 | X | 2906 | -0- | -163 | -0- | 167 | 1 | 2739 | 2 | Y | -0- | | | | | -0- |
| 02 | 2772 | X | 2570 | -0- | -202 | -0- | 154 | 1 | 2416 | 2 | Y | -0- | | | | | -0- |

JENNINGS RANCH D WELL #: 10 RRCID -> 191823 COMPL. DATE 10/03/2002 TOTAL DEPTH 12600 PERF.10026 - 12218

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2317 | N | 2317 | -0- | -0- | -0- | 154 | 1 | 2163 | 2 | Y | -0- | | | | | 7 |
| 10 | 2446 | N | 2446 | -0- | -0- | -0- | 134 | 1 | 2312 | 2 | Y | -0- | | | | | 7 |
| 11 | 2385 | N | 2385 | -0- | -0- | -0- | 67 | 1 | 2318 | 2 | Y | -0- | | | | | 7 |
| 12 | 2387 | N | 2139 | -0- | -248 | -0- | 34 | 1 | 2105 | 2 | Y | -0- | | | | | 7 |
| 01 | 2449 | N | 2029 | -0- | -420 | -0- | 34 | 1 | 1991 | 2 | Y | 4 | | | | | 11 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 2240 | N | 1987 | -0- | -253 | -0- | 89 | 1 | 1897 | 2 | Y | 1 | 9 | 1 | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |

JENNINGS RANCH A WELL #: 4 RRCID -> 192098 COMPL. DATE 08/28/2002 TOTAL DEPTH 13050 PERF.10078 - 12720

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2520 | N | 2409 | -0- | -111 | -0- | 155 | 1 | 2254 | 2 | Y | -0- | | | | | -0- |
| 10 | 2635 | N | 2447 | -0- | -188 | -0- | 164 | 1 | 2283 | 2 | Y | -0- | | | | | -0- |
| 11 | 2580 | N | 2300 | -0- | -280 | -0- | 141 | 1 | 2159 | 2 | Y | -0- | | | | | -0- |
| 12 | 2530 | N | 2530 | -0- | -0- | -0- | 167 | 1 | 2363 | 2 | Y | -0- | | | | | -0- |
| 01 | 2449 | N | 2444 | -0- | -5 | -0- | 141 | 1 | 2303 | 2 | Y | -0- | | | | | -0- |
| 02 | 2396 | N | 2396 | -0- | -0- | -0- | 143 | 1 | 2253 | 2 | Y | -0- | | | | | -0- |

JENNINGS RANCH C WELL #: 29 RRCID -> 192225 COMPL. DATE 11/01/2002 TOTAL DEPTH 12900 PERF. 9700 - 12430

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1762 | N | 1762 | -0- | -0- | -0- | 112 | 1 | 1650 | 2 | Y | -0- | | | | | 1 |
| 10 | 2987 | N | 2987 | -0- | -0- | -0- | 193 | 1 | 2794 | 2 | Y | -0- | | | | | 1 |
| 11 | 1946 | N | 1946 | -0- | -0- | -0- | 117 | 1 | 1829 | 2 | Y | -0- | | | | | 1 |
| 12 | 2406 | N | 2406 | -0- | -0- | -0- | 153 | 1 | 2253 | 2 | Y | -0- | | | | | 1 |
| 01 | 1936 | N | 1936 | -0- | -0- | -0- | 118 | 1 | 1818 | 2 | Y | -0- | | | | | 1 |
| 02 | 1232 | N | 1067 | -0- | -165 | -0- | 69 | 1 | 998 | 2 | Y | -0- | | | | | 1 |

JENNINGS RANCH AA WELL #: 18 RRCID -> 192467 COMPL. DATE 12/20/2002 TOTAL DEPTH 12800 PERF.11292 - 12414

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2670 | X | 2427 | -0- | -243 | -0- | 157 | 1 | 2270 | 2 | Y | -0- | | | | | -0- |
| 10 | 2585 | N | 2585 | -0- | -0- | -0- | 173 | 1 | 2412 | 2 | Y | -0- | | | | | -0- |
| 11 | 2909 | N | 2909 | -0- | -0- | -0- | 178 | 1 | 2731 | 2 | Y | -0- | | | | | -0- |
| 12 | 3058 | N | 3058 | -0- | -0- | -0- | 202 | 1 | 2856 | 2 | Y | -0- | | | | | -0- |
| 01 | 3038 | N | 3038 | -0- | -0- | -0- | 175 | 1 | 2863 | 2 | Y | -0- | | | | | -0- |
| 02 | 2654 | N | 2654 | -0- | -0- | -0- | 159 | 1 | 2495 | 2 | Y | -0- | | | | | -0- |

JENNINGS RANCH (LOBO CONS.) //CONT.// 46216 403 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310

JENNINGS RANCH C WELL #: 42 RRCID -> 192988 COMPL. DATE 08/27/2002 TOTAL DEPTH 12800 PERF. 9646 - 12418

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1260 | X | 835 | -0- | -425 | -0- | 53 | 1 | 782 | 2 | Y | -0- | | | | | -0- |
| 10 | 3596 | X | 1298 | -0- | -2298 | -0- | 84 | 1 | 1214 | 2 | Y | -0- | | | | | -0- |
| 11 | 3510 | X | 1144 | -0- | -2366 | -0- | 69 | 1 | 1075 | 2 | Y | -0- | | | | | -0- |
| 12 | 3627 | X | 2475 | -0- | -1152 | -0- | 158 | 1 | 2317 | 2 | Y | -0- | | | | | -0- |
| 01 | 3627 | X | 2345 | -0- | -1282 | -0- | 143 | 1 | 2202 | 2 | Y | -0- | | | | | -0- |
| 02 | 1176 | X | 569 | -0- | -607 | -0- | 37 | 1 | 532 | 2 | Y | -0- | | | | | -0- |

JENNINGS RANCH D WELL #: 11 RRCID -> 193117 COMPL. DATE 11/20/2002 TOTAL DEPTH 12333 PERF.11106 - 11816

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1050 | N | 1029 | -0- | -21 | -0- | 68 | 1 | 961 | 2 | Y | -0- | | | | | -0- |
| 10 | 1178 | N | 1155 | -0- | -23 | -0- | 63 | 1 | 1092 | 2 | Y | -0- | | | | | -0- |
| 11 | 1050 | N | 1025 | -0- | -25 | -0- | 29 | 1 | 996 | 2 | Y | -0- | | | | | -0- |
| 12 | 1054 | N | 1011 | -0- | -43 | -0- | 16 | 1 | 995 | 2 | Y | -0- | | | | | -0- |
| 01 | 1147 | N | 1081 | -0- | -66 | -0- | 18 | 1 | 1063 | 2 | Y | -0- | | | | | -0- |
| 02 | 1013 | N | 1013 | -0- | -0- | -0- | 46 | 1 | 967 | 2 | Y | -0- | | | | | -0- |

JENNINGS RANCH D WELL #: 13 RRCID -> 193251 COMPL. DATE 01/03/2003 TOTAL DEPTH 12350 PERF. 9984 - 12047

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 540 | N | 77 | -0- | -463 | -0- | 5 | 1 | 72 | 2 | Y | -0- | | | | | 1 |
| 10 | 651 | N | 169 | -0- | -482 | -0- | 9 | 1 | 160 | 2 | Y | -0- | | | | | 1 |
| 11 | 180 | N | 147 | -0- | -33 | -0- | 4 | 1 | 143 | 2 | Y | -0- | | | | | 1 |
| 12 | 145 | N | 145 | -0- | -0- | -0- | 2 | 1 | 143 | 2 | Y | -0- | | | | | 1 |
| 01 | 155 | N | 152 | -0- | -3 | -0- | 3 | 1 | 148 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 140 | N | 137 | -0- | -3 | -0- | 6 | 1 | 131 | 2 | Y | -0- | 2 | 1 | | | -0- |

JENNINGS RANCH D WELL #: 14 RRCID -> 193302 COMPL. DATE 11/07/2002 TOTAL DEPTH 12850 PERF.10386 - 12421

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1050 | N | 808 | -0- | -242 | -0- | 54 | 1 | 754 | 2 | Y | -0- | | | | | 9 |
| 10 | 930 | N | 760 | -0- | -170 | -0- | 42 | 1 | 718 | 2 | Y | -0- | | | | | 9 |
| 11 | 840 | N | 636 | -0- | -204 | -0- | 18 | 1 | 618 | 2 | Y | -0- | | | | | 9 |
| 12 | 837 | N | 601 | -0- | -236 | -0- | 9 | 1 | 592 | 2 | Y | -0- | | | | | 9 |
| 01 | 775 | N | 535 | -0- | -240 | -0- | 9 | 1 | 524 | 2 | Y | 2 | | | | | 11 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 588 | N | 452 | -0- | -136 | -0- | 20 | 1 | 432 | 2 | Y | -0- | 10 | 1 | | | 1 |

JENNINGS RANCH AA WELL #: 7 RRCID -> 193705 COMPL. DATE 01/15/2003 TOTAL DEPTH 13100 PERF.11448 - 12700

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 82 | N | 82 | -0- | -0- | -0- | 5 | 1 | 77 | 2 | Y | -0- | | | | | 1 |
| 10 | 0 | | 39 | -0- | 39 | 39 | 3 | 1 | 36 | 2 | Y | -0- | | | | | 1 |
| 11 | 0 | | 89 | -0- | 89 | 128 | 5 | 1 | 84 | 2 | Y | -0- | | | | | 1 |
| 12 | 0 | | 84 | -0- | 84 | 212 | 6 | 1 | 78 | 2 | Y | -0- | | | | | 1 |
| 01 | 0 | | 8 | -0- | 8 | 220 | 8 | 2 | | | Y | -0- | | | | | 1 |
| 02 | 252 | N | 32 | -0- | -220 | -0- | 2 | 1 | 30 | 2 | Y | -0- | | | | | 1 |

JENNINGS RANCH AA WELL #: 19 RRCID -> 193732 COMPL. DATE 02/07/2003 TOTAL DEPTH 13000 PERF.11418 - 12698

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3000 | N | 5919 | -0- | 2919 | 9693 | 382 | 1 | 5537 | 2 | Y | -0- | | | | | -0- |
| 10 | 15270 | X | 5577 | -0- | -9693 | -0- | 373 | 1 | 5204 | 2 | Y | -0- | | | | | -0- |
| 11 | 7020 | X | 4787 | -0- | -2233 | -0- | 293 | 1 | 4494 | 2 | Y | -0- | | | | | -0- |
| 12 | 7254 | X | 4678 | -0- | -2576 | -0- | 309 | 1 | 4369 | 2 | Y | -0- | | | | | -0- |
| 01 | 7254 | X | 4625 | -0- | -2629 | -0- | 266 | 1 | 4359 | 2 | Y | -0- | | | | | -0- |
| 02 | 5516 | X | 3668 | -0- | -1848 | -0- | 219 | 1 | 3449 | 2 | Y | -0- | | | | | -0- |

JENNINGS RANCH (LOBO CONS.) //CONT.// 46216 403 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310

JENNINGS RANCH AA WELL #: 22 RRCID -> 193833 COMPL. DATE 02/14/2003 TOTAL DEPTH 13000 PERF.11434 - 12670

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1206 | X | 1206 | -0- | -0- | -0- | 78 | 1 | 1128 | 2 | Y | -0- | | | | | -0- |
| 10 | 1767 | X | 1039 | -0- | -728 | -0- | 70 | 1 | 969 | 2 | Y | -0- | | | | | -0- |
| 11 | 1680 | X | 991 | -0- | -689 | -0- | 61 | 1 | 930 | 2 | Y | -0- | | | | | -0- |
| 12 | 1333 | X | 1120 | -0- | -213 | -0- | 74 | 1 | 1046 | 2 | Y | -0- | | | | | -0- |
| 01 | 3100 | N | 6589 | -0- | 3489 | 3489 | 379 | 1 | 6210 | 2 | Y | -0- | | | | | -0- |
| 02 | 2800 | N | 4416 | -0- | 1616 | 5105 | 264 | 1 | 4152 | 2 | Y | -0- | | | | | -0- |

JENNINGS RANCH D WELL #: 16 RRCID -> 193866 COMPL. DATE 03/07/2003 TOTAL DEPTH 12696 PERF.10148 - 12010

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 129 | N | 129 | -0- | -0- | -0- | 9 | 1 | 120 | 2 | Y | -0- | | | | | 1 |
| 10 | 128 | N | 128 | -0- | -0- | -0- | 7 | 1 | 121 | 2 | Y | -0- | | | | | 1 |
| 11 | 150 | N | 104 | -0- | -46 | -0- | 3 | 1 | 101 | 2 | Y | -0- | | | | | 1 |
| 12 | 124 | N | 69 | -0- | -55 | -0- | 1 | 1 | 68 | 2 | Y | -0- | | | | | 1 |
| 01 | 157 | N | 157 | -0- | -0- | -0- | 3 | 1 | 153 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 84 | N | 55 | -0- | -29 | -0- | 2 | 1 | 53 | 2 | Y | -0- | 2 | 1 | | | -0- |

JENNINGS RANCH AA WELL #: 15 RRCID -> 194513 COMPL. DATE 01/16/2003 TOTAL DEPTH 12800 PERF.11290 - 12336

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1882 | N | 1882 | -0- | -0- | -0- | 121 | 1 | 1761 | 2 | Y | -0- | | | | | -0- |
| 10 | 1891 | N | 1866 | -0- | -25 | -0- | 125 | 1 | 1741 | 2 | Y | -0- | | | | | -0- |
| 11 | 1830 | N | 1725 | -0- | -105 | -0- | 106 | 1 | 1619 | 2 | Y | -0- | | | | | -0- |
| 12 | 1953 | N | 1749 | -0- | -204 | -0- | 116 | 1 | 1633 | 2 | Y | -0- | | | | | -0- |
| 01 | 1860 | N | 1834 | -0- | -26 | -0- | 106 | 1 | 1728 | 2 | Y | -0- | | | | | -0- |
| 02 | 1624 | N | 1612 | -0- | -12 | -0- | 96 | 1 | 1516 | 2 | Y | -0- | | | | | -0- |

JENNINGS RANCH AA WELL #: 23 RRCID -> 195067 COMPL. DATE 04/04/2003 TOTAL DEPTH 13043 PERF.11400 - 12734

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 382 | N | 382 | -0- | -0- | -0- | 25 | 1 | 357 | 2 | Y | -0- | | | | | -0- |
| 10 | 407 | N | 407 | -0- | -0- | -0- | 27 | 1 | 380 | 2 | Y | -0- | | | | | -0- |
| 11 | 420 | N | 375 | -0- | -45 | -0- | 23 | 1 | 352 | 2 | Y | -0- | | | | | -0- |
| 12 | 414 | N | 414 | -0- | -0- | -0- | 27 | 1 | 387 | 2 | Y | -0- | | | | | -0- |
| 01 | 403 | N | 393 | -0- | -10 | -0- | 23 | 1 | 370 | 2 | Y | -0- | | | | | -0- |
| 02 | 364 | N | 354 | -0- | -10 | -0- | 21 | 1 | 333 | 2 | Y | -0- | | | | | -0- |

JENNINGS RANCH AA WELL #: 24 RRCID -> 195087 COMPL. DATE 03/21/2003 TOTAL DEPTH 13000 PERF.11824 - 12726

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 840 | N | 657 | -0- | -183 | -0- | 42 | 1 | 615 | 2 | Y | -0- | | | | | -0- |
| 10 | 775 | N | 582 | -0- | -193 | -0- | 39 | 1 | 543 | 2 | Y | -0- | | | | | -0- |
| 11 | 656 | N | 656 | -0- | -0- | -0- | 40 | 1 | 616 | 2 | Y | -0- | | | | | -0- |
| 12 | 682 | N | 427 | -0- | -255 | -0- | 28 | 1 | 399 | 2 | Y | -0- | | | | | -0- |
| 01 | 589 | N | 520 | -0- | -69 | -0- | 30 | 1 | 490 | 2 | Y | -0- | | | | | -0- |
| 02 | 724 | N | 724 | -0- | -0- | -0- | 43 | 1 | 681 | 2 | Y | -0- | | | | | -0- |

JENNINGS RANCH AA WELL #: 12 RRCID -> 195093 COMPL. DATE 03/27/2003 TOTAL DEPTH 13000 PERF.11576 - 12508

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 915 | N | 915 | -0- | -0- | -0- | 59 | 1 | 856 | 2 | Y | -0- | | | | | -0- |
| 10 | 1246 | N | 1246 | -0- | -0- | -0- | 83 | 1 | 1163 | 2 | Y | -0- | | | | | -0- |
| 11 | 843 | N | 843 | -0- | -0- | -0- | 52 | 1 | 791 | 2 | Y | -0- | | | | | -0- |
| 12 | 589 | N | 451 | -0- | -138 | -0- | 30 | 1 | 421 | 2 | Y | -0- | | | | | -0- |
| 01 | 779 | N | 779 | -0- | -0- | -0- | 45 | 1 | 734 | 2 | Y | -0- | | | | | -0- |
| 02 | 532 | N | 315 | -0- | -217 | -0- | 19 | 1 | 296 | 2 | Y | -0- | | | | | -0- |

JENNINGS RANCH (LOBO CONS.) //CONT.// 46216 403 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
JENNINGS RANCH D WELL #: 12 RRCID -> 195195 COMPL. DATE 04/03/2003 TOTAL DEPTH 12907 PERF.10434 - 12600

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 24 | -0- | 24 | 24 | 2 | 1 | 22 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | | 12 | -0- | 12 | 36 | 1 | 1 | 11 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 26 | -0- | 26 | 62 | 1 | 1 | 25 | 2 | Y | -0- | | | | | -0- |
| 12 | 0 | | 11 | -0- | 11 | 73 | 11 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 0 | | 36 | -0- | 36 | 109 | 1 | 1 | 35 | 2 | Y | -0- | | | | | -0- |
| 02 | 142 | N | 33 | -0- | -109 | -0- | 1 | 1 | 32 | 2 | Y | -0- | | | | | -0- |

JENNINGS RANCH C WELL #: 48 RRCID -> 195198 COMPL. DATE 05/09/2003 TOTAL DEPTH 12765 PERF. 9726 - 12472

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2002 | N | 2002 | -0- | -0- | -0- | 127 | 1 | 1875 | 2 | Y | -0- | | | | | 1 |
| 10 | 1815 | N | 1815 | -0- | -0- | -0- | 118 | 1 | 1697 | 2 | Y | -0- | | | | | 1 |
| 11 | 1860 | N | 1792 | -0- | -68 | -0- | 108 | 1 | 1684 | 2 | Y | -0- | | | | | 1 |
| 12 | 2046 | N | 1902 | -0- | -144 | -0- | 121 | 1 | 1781 | 2 | Y | -0- | | | | | 1 |
| 01 | 1943 | N | 1943 | -0- | -0- | -0- | 119 | 1 | 1824 | 2 | Y | -0- | | | | | 1 |
| 02 | 1741 | N | 1741 | -0- | -0- | -0- | 113 | 1 | 1628 | 2 | Y | -0- | | | | | 1 |

JENNINGS RANCH AA WELL #: 27 RRCID -> 195200 COMPL. DATE 05/01/2003 TOTAL DEPTH 12818 PERF. 9902 - 12302

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 896 | N | 896 | -0- | -0- | -0- | 58 | 1 | 838 | 2 | Y | -0- | | | | | -0- |
| 10 | 930 | N | 890 | -0- | -40 | -0- | 60 | 1 | 830 | 2 | Y | -0- | | | | | -0- |
| 11 | 900 | N | 873 | -0- | -27 | -0- | 53 | 1 | 820 | 2 | Y | -0- | | | | | -0- |
| 12 | 930 | N | 892 | -0- | -38 | -0- | 59 | 1 | 833 | 2 | Y | -0- | | | | | -0- |
| 01 | 899 | N | 867 | -0- | -32 | -0- | 50 | 1 | 817 | 2 | Y | -0- | | | | | -0- |
| 02 | 812 | N | 772 | -0- | -40 | -0- | 46 | 1 | 726 | 2 | Y | -0- | | | | | -0- |

JENNINGS RANCH AA WELL #: 26 RRCID -> 195203 COMPL. DATE 04/15/2003 TOTAL DEPTH 12550 PERF.10094 - 12223

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 1 | -0- | 1 | 1 | 1 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 0 | | 1 | -0- | 1 | 2 | 1 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 0 | | 26 | -0- | 26 | 28 | 2 | 1 | 24 | 2 | Y | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | 28 | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | | 63 | -0- | 63 | 91 | 4 | 1 | 59 | 2 | Y | -0- | | | | | -0- |
| 02 | 154 | N | 63 | -0- | -91 | -0- | 4 | 1 | 59 | 2 | Y | -0- | | | | | -0- |

JENNINGS WELL #: 80 RRCID -> 195348 COMPL. DATE 09/11/2003 TOTAL DEPTH 13018 PERF.10606 - 12664

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 270 | N | 201 | -0- | -69 | -0- | 17 | 1 | 182 | 2 | Y | 2 | | | | | 12 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 155 | N | 104 | -0- | -51 | -0- | 8 | 1 | 96 | 2 | Y | -0- | | | | | 12 |
| 11 | 240 | N | 171 | -0- | -69 | -0- | 13 | 1 | 158 | 2 | Y | -0- | | | | | 12 |
| 12 | 217 | N | 208 | -0- | -9 | -0- | 17 | 1 | 191 | 2 | Y | -0- | | | | | 12 |
| 01 | 155 | N | 155 | -0- | -0- | -0- | 13 | 1 | 142 | 2 | Y | -0- | | | | | 12 |
| 02 | 168 | N | 131 | -0- | -37 | -0- | 12 | 1 | 109 | 2 | Y | 9 | | | | | 21 |
| | | | | | | | 10 | 9 | | | | | | | | | |

JENNINGS RANCH C WELL #: 44 RRCID -> 195366 COMPL. DATE 05/09/2003 TOTAL DEPTH 13004 PERF.11832 - 12625

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 158 | N | 158 | -0- | -0- | -0- | 10 | 1 | 148 | 2 | Y | -0- | | | | | -0- |
| 10 | 228 | N | 228 | -0- | -0- | -0- | 15 | 1 | 213 | 2 | Y | -0- | | | | | -0- |
| 11 | 240 | N | 168 | -0- | -72 | -0- | 10 | 1 | 158 | 2 | Y | -0- | | | | | -0- |
| 12 | 279 | N | 279 | -0- | -0- | -0- | 18 | 1 | 261 | 2 | Y | -0- | | | | | -0- |
| 01 | 358 | N | 358 | -0- | -0- | -0- | 22 | 1 | 336 | 2 | Y | -0- | | | | | -0- |
| 02 | 312 | N | 312 | -0- | -0- | -0- | 20 | 1 | 292 | 2 | Y | -0- | | | | | -0- |

JENNINGS RANCH (LOBO CONS.) //CONT.// 46216 403 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
JENNINGS RANCH AA WELL #: 21 RRCID -> 195547 COMPL. DATE 03/04/2003 TOTAL DEPTH 12900 PERF. 9957 - 12374

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 84 | N | 84 | -0- | -0- | -0- | 5 | 1 | 79 | 2 | Y | -0- | | | | | -0- |
| 10 | 31 | N | 23 | -0- | -8 | -0- | 2 | 1 | 21 | 2 | Y | -0- | | | | | -0- |
| 11 | 30 | N | -0- | -0- | -30 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 93 | N | 46 | -0- | -47 | -0- | 3 | 1 | 43 | 2 | Y | -0- | | | | | -0- |
| 01 | 42 | N | 42 | -0- | -0- | -0- | 2 | 1 | 40 | 2 | Y | -0- | | | | | -0- |
| 02 | 16 | N | 16 | -0- | -0- | -0- | 1 | 1 | 15 | 2 | Y | -0- | | | | | -0- |

JENNINGS RANCH B1 WELL #: 12 RRCID -> 195558 COMPL. DATE 06/02/2003 TOTAL DEPTH 13185 PERF.10010 - 12762

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1194 | X | 1194 | -0- | -0- | -0- | 76 | 1 | 1118 | 2 | N | -0- | | | | | -0- |
| 10 | 1165 | X | 1165 | -0- | -0- | -0- | 75 | 1 | 1090 | 2 | N | -0- | | | | | -0- |
| 11 | 1084 | X | 1084 | -0- | -0- | -0- | 65 | 1 | 1019 | 2 | N | -0- | | | | | -0- |
| 12 | 1147 | X | 1147 | -0- | -0- | -0- | 73 | 1 | 1074 | 2 | N | -0- | | | | | -0- |
| 01 | 1324 | X | 1324 | -0- | -0- | -0- | 81 | 1 | 1243 | 2 | N | -0- | | | | | -0- |
| 02 | 1092 | X | 1092 | -0- | -0- | -0- | 71 | 1 | 1021 | 2 | N | -0- | | | | | -0- |

JENNINGS RANCH D WELL #: 15 RRCID -> 195598 COMPL. DATE 03/09/2003 TOTAL DEPTH 12800 PERF.11275 - 12443

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 690 | N | 690 | -0- | -0- | -0- | 46 | 1 | 644 | 2 | Y | -0- | | | | | 2 |
| 10 | 682 | N | 682 | -0- | -0- | -0- | 37 | 1 | 645 | 2 | Y | -0- | | | | | 2 |
| 11 | 690 | N | 634 | -0- | -56 | -0- | 18 | 1 | 616 | 2 | Y | -0- | | | | | 2 |
| 12 | 713 | N | 452 | -0- | -261 | -0- | 7 | 1 | 445 | 2 | Y | -0- | | | | | 2 |
| 01 | 821 | N | 821 | -0- | -0- | -0- | 14 | 1 | 805 | 2 | Y | 2 | | | | | 4 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 608 | N | 608 | -0- | -0- | -0- | 27 | 1 | 581 | 2 | Y | -0- | 4 | 1 | | | -0- |

JENNINGS RANCH AA WELL #: 29 RRCID -> 195601 COMPL. DATE 04/30/2003 TOTAL DEPTH 12780 PERF.11326 - 12417

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 480 | N | 16 | -0- | -464 | -0- | 1 | 1 | 15 | 2 | Y | -0- | | | | | -0- |
| 10 | 124 | N | -0- | -0- | -124 | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 510 | N | 12 | -0- | -498 | -0- | 1 | 1 | 11 | 2 | Y | -0- | | | | | -0- |
| 12 | 31 | N | 4 | -0- | -27 | -0- | 4 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 170 | N | 170 | -0- | -0- | -0- | 10 | 1 | 160 | 2 | Y | -0- | | | | | -0- |
| 02 | 130 | N | 130 | -0- | -0- | -0- | 8 | 1 | 122 | 2 | Y | -0- | | | | | -0- |

JENNINGS WELL #: 77 RRCID -> 196031 COMPL. DATE 06/06/2003 TOTAL DEPTH 13002 PERF.10706 - 12740

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

JENNINGS RANCH AA WELL #: 30 RRCID -> 196379 COMPL. DATE 06/16/2003 TOTAL DEPTH 13155 PERF.10208 - 12854

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 120 | N | 88 | -0- | -32 | -0- | 6 | 1 | 82 | 2 | Y | -0- | | | | | -0- |
| 10 | 93 | N | 4 | -0- | -89 | -0- | 4 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 152 | N | 152 | -0- | -0- | -0- | 9 | 1 | 143 | 2 | Y | -0- | | | | | -0- |
| 12 | 153 | N | 153 | -0- | -0- | -0- | 10 | 1 | 143 | 2 | Y | -0- | | | | | -0- |
| 01 | 85 | N | 85 | -0- | -0- | -0- | 5 | 1 | 80 | 2 | Y | -0- | | | | | -0- |
| 02 | 140 | N | 13 | -0- | -127 | -0- | 1 | 1 | 12 | 2 | Y | -0- | | | | | -0- |

JENNINGS RANCH (LOBO CONS.) //CONT.// 46216 403 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
JENNINGS RANCH C WELL #: 53 RRCID -> 196589 COMPL. DATE 06/05/2003 TOTAL DEPTH 12761 PERF. 9844 - 11961

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1258 | N | 1258 | -0- | -0- | -0- | 80 | 1 | 1178 | 2 | Y | -0- | | | | | 1 |
| 10 | 1705 | N | 1315 | -0- | -390 | -0- | 85 | 1 | 1230 | 2 | Y | -0- | | | | | 1 |
| 11 | 1470 | N | 1220 | -0- | -250 | -0- | 73 | 1 | 1147 | 2 | Y | -0- | | | | | 1 |
| 12 | 1334 | N | 1334 | -0- | -0- | -0- | 85 | 1 | 1249 | 2 | Y | -0- | | | | | 1 |
| 01 | 1479 | N | 1479 | -0- | -0- | -0- | 90 | 1 | 1389 | 2 | Y | -0- | | | | | 1 |
| 02 | 1202 | N | 1202 | -0- | -0- | -0- | 78 | 1 | 1124 | 2 | Y | -0- | | | | | 1 |

JENNINGS RANCH B WELL #: 14 RRCID -> 196767 COMPL. DATE 06/17/2003 TOTAL DEPTH 13085 PERF.11927 - 12760

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 180 | N | 115 | -0- | -65 | -0- | 7 | 1 | 108 | 2 | N | -0- | | | | | -0- |
| 10 | 186 | N | 60 | -0- | -126 | -0- | 4 | 1 | 56 | 2 | N | -0- | | | | | -0- |
| 11 | 150 | N | 91 | -0- | -59 | -0- | 6 | 1 | 85 | 2 | N | -0- | | | | | -0- |
| 12 | 124 | N | 53 | -0- | -71 | -0- | 3 | 1 | 50 | 2 | N | -0- | | | | | -0- |
| 01 | 62 | N | 57 | -0- | -5 | -0- | 4 | 1 | 53 | 2 | N | -0- | | | | | -0- |
| 02 | 84 | N | 38 | -0- | -46 | -0- | 2 | 1 | 36 | 2 | N | -0- | | | | | -0- |

JENNINGS WELL #: 81 RRCID -> 197062 COMPL. DATE 08/30/2003 TOTAL DEPTH 13050 PERF.10448 - 12388

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 210 | N | 195 | -0- | -15 | -0- | 16 | 1 | 178 | 2 | Y | 1 | | | | | 26 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 217 | N | -0- | -0- | -217 | -0- | | | | | Y | -0- | | | | | 26 |
| 11 | 180 | N | -0- | -0- | -180 | -0- | | | | | Y | -0- | | | | | 26 |
| 12 | 217 | N | -0- | -0- | -217 | -0- | | | | | Y | -0- | | | | | 26 |
| 01 | 111 | N | 111 | -0- | -0- | -0- | 9 | 1 | 102 | 2 | Y | -0- | | | | | 26 |
| 02 | 189 | N | 189 | -0- | -0- | -0- | 19 | 1 | 170 | 2 | Y | -0- | | | | | 26 |

JENNINGS RANCH C WELL #: 40 RRCID -> 197281 COMPL. DATE 05/15/2003 TOTAL DEPTH 13098 PERF. 9182 - 12819

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1444 | N | 1444 | -0- | -0- | -0- | 92 | 1 | 1352 | 2 | Y | -0- | | | | | 1 |
| 10 | 1674 | N | 1480 | -0- | -194 | -0- | 96 | 1 | 1384 | 2 | Y | -0- | | | | | 1 |
| 11 | 1590 | N | 1408 | -0- | -182 | -0- | 85 | 1 | 1323 | 2 | Y | -0- | | | | | 1 |
| 12 | 1488 | N | 1395 | -0- | -93 | -0- | 89 | 1 | 1306 | 2 | Y | -0- | | | | | 1 |
| 01 | 1488 | N | 1412 | -0- | -76 | -0- | 86 | 1 | 1326 | 2 | Y | -0- | | | | | 1 |
| 02 | 1316 | N | 1243 | -0- | -73 | -0- | 81 | 1 | 1162 | 2 | Y | -0- | | | | | 1 |

JENNINGS RANCH C WELL #: 41 RRCID -> 197663 COMPL. DATE 08/01/2003 TOTAL DEPTH 13215 PERF.11466 - 12912

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 150 | N | 94 | -0- | -56 | -0- | 6 | 1 | 88 | 2 | Y | -0- | | | | | -0- |
| 10 | 93 | N | 78 | -0- | -15 | -0- | 5 | 1 | 73 | 2 | Y | -0- | | | | | -0- |
| 11 | 90 | N | 13 | -0- | -77 | -0- | 1 | 1 | 12 | 2 | Y | -0- | | | | | -0- |
| 12 | 109 | N | 109 | -0- | -0- | -0- | 7 | 1 | 102 | 2 | Y | -0- | | | | | -0- |
| 01 | 93 | N | 51 | -0- | -42 | -0- | 3 | 1 | 48 | 2 | Y | -0- | | | | | -0- |
| 02 | 22 | N | 22 | -0- | -0- | -0- | 1 | 1 | 21 | 2 | Y | -0- | | | | | -0- |

JENNINGS RANCH AA WELL #: 20 RRCID -> 197681 COMPL. DATE 08/20/2003 TOTAL DEPTH 12885 PERF.10020 - 12408

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2880 | X | 2801 | -0- | -79 | -0- | 181 | 1 | 2620 | 2 | Y | -0- | | | | | -0- |
| 10 | 3595 | X | 3595 | -0- | -0- | -0- | 241 | 1 | 3354 | 2 | Y | -0- | | | | | -0- |
| 11 | 3210 | X | 3189 | -0- | -21 | -0- | 195 | 1 | 2994 | 2 | Y | -0- | | | | | -0- |
| 12 | 3443 | X | 3443 | -0- | -0- | -0- | 228 | 1 | 3215 | 2 | Y | -0- | | | | | -0- |
| 01 | 3379 | X | 3011 | -0- | -368 | -0- | 173 | 1 | 2838 | 2 | Y | -0- | | | | | -0- |
| 02 | 3052 | X | 2866 | -0- | -186 | -0- | 171 | 1 | 2695 | 2 | Y | -0- | | | | | -0- |

JENNINGS RANCH (LOBO CONS.) //CONT.// 46216 403 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310

JENNINGS RANCH AA WELL #: 32 RRCID -> 197711 COMPL. DATE 08/21/2003 TOTAL DEPTH 13150 PERF.10280 - 12913

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 360 | N | 164 | -0- | -196 | -0- | 11 | 1 | 153 | 2 | Y | -0- | | | | | -0- |
| 10 | 542 | N | 542 | -0- | -0- | -0- | 36 | 1 | 506 | 2 | Y | -0- | | | | | -0- |
| 11 | 300 | N | 136 | -0- | -164 | -0- | 8 | 1 | 128 | 2 | Y | -0- | | | | | -0- |
| 12 | 438 | N | 438 | -0- | -0- | -0- | 29 | 1 | 409 | 2 | Y | -0- | | | | | -0- |
| 01 | 527 | N | 94 | -0- | -433 | -0- | 5 | 1 | 89 | 2 | Y | -0- | | | | | -0- |
| 02 | 332 | N | 332 | -0- | -0- | -0- | 20 | 1 | 312 | 2 | Y | -0- | | | | | -0- |

JENNINGS RANCH C WELL #: 54 RRCID -> 197883 COMPL. DATE 08/01/2003 TOTAL DEPTH 12895 PERF.11664 - 12615

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4058 | X | 4058 | -0- | -0- | -0- | 257 | 1 | 3801 | 2 | Y | -0- | | | | | 2 |
| 10 | 4482 | X | 4482 | -0- | -0- | -0- | 290 | 1 | 4192 | 2 | Y | -0- | | | | | 2 |
| 11 | 3979 | X | 3979 | -0- | -0- | -0- | 239 | 1 | 3740 | 2 | Y | -0- | | | | | 2 |
| 12 | 4106 | X | 4106 | -0- | -0- | -0- | 261 | 1 | 3845 | 2 | Y | -0- | | | | | 2 |
| 01 | 4081 | X | 4081 | -0- | -0- | -0- | 249 | 1 | 3832 | 2 | Y | -0- | | | | | 2 |
| 02 | 3607 | X | 3607 | -0- | -0- | -0- | 234 | 1 | 3373 | 2 | Y | -0- | | | | | 2 |

JENNINGS RANCH D WELL #: 18 RRCID -> 198137 COMPL. DATE 09/01/2003 TOTAL DEPTH 12600 PERF.10070 - 11868

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 240 | N | 89 | -0- | -151 | -0- | 6 | 1 | 83 | 2 | Y | -0- | | | | | -0- |
| 10 | 675 | N | 675 | -0- | -0- | -0- | 37 | 1 | 638 | 2 | Y | -0- | | | | | -0- |
| 11 | 619 | N | 619 | -0- | -0- | -0- | 17 | 1 | 602 | 2 | Y | -0- | | | | | -0- |
| 12 | 431 | N | 431 | -0- | -0- | -0- | 7 | 1 | 424 | 2 | Y | -0- | | | | | -0- |
| 01 | 310 | N | 59 | -0- | -251 | -0- | 1 | 1 | 58 | 2 | Y | -0- | | | | | -0- |
| 02 | 280 | N | 169 | -0- | -111 | -0- | 8 | 1 | 161 | 2 | Y | -0- | | | | | -0- |

JENNINGS WELL #: 83 RRCID -> 198542 COMPL. DATE 11/12/2003 TOTAL DEPTH 12760 PERF.10402 - 12494

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1110 | X | 1043 | -0- | -67 | -0- | 87 | 1 | 941 | 2 | Y | 14 | | | | | 30 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 10 | 1612 | X | 1252 | -0- | -360 | -0- | 94 | 1 | 1158 | 2 | Y | -0- | | | | | 30 |
| 11 | 1380 | X | 536 | -0- | -844 | -0- | 41 | 1 | 495 | 2 | Y | -0- | | | | | 30 |
| 12 | 1426 | X | 1358 | -0- | -68 | -0- | 114 | 1 | 1244 | 2 | Y | -0- | | | | | 30 |
| 01 | 1426 | X | 1222 | -0- | -204 | -0- | 98 | 1 | 1121 | 2 | Y | 3 | | | | | 33 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 1120 | X | 887 | -0- | -233 | -0- | 79 | 1 | 718 | 2 | Y | 82 | | | | | 115 |
| | | | | | | | 90 | 9 | | | | | | | | | |

JENNINGS RANCH D WELL #: 20 RRCID -> 198561 COMPL. DATE 09/11/2003 TOTAL DEPTH 13220 PERF.11614 - 12680

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 360 | N | 320 | -0- | -40 | -0- | 21 | 1 | 299 | 2 | Y | -0- | | | | | 1 |
| 10 | 372 | N | 324 | -0- | -48 | -0- | 18 | 1 | 306 | 2 | Y | -0- | | | | | 1 |
| 11 | 360 | N | 291 | -0- | -69 | -0- | 8 | 1 | 283 | 2 | Y | -0- | | | | | 1 |
| 12 | 341 | N | 240 | -0- | -101 | -0- | 4 | 1 | 236 | 2 | Y | -0- | | | | | 1 |
| 01 | 310 | N | 236 | -0- | -74 | -0- | 4 | 1 | 231 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 280 | N | 227 | -0- | -53 | -0- | 10 | 1 | 217 | 2 | Y | -0- | 2 | 1 | | | -0- |

JENNINGS RANCH D WELL #: 19 RRCID -> 198563 COMPL. DATE 10/03/2003 TOTAL DEPTH 12800 PERF.10470 - 12279

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 150 | N | 40 | -0- | -110 | -0- | 3 | 1 | 37 | 2 | Y | -0- | | | | | 1 |
| 10 | 124 | N | 47 | -0- | -77 | -0- | 3 | 1 | 44 | 2 | Y | -0- | | | | | 1 |
| 11 | 90 | N | 29 | -0- | -61 | -0- | 1 | 1 | 28 | 2 | Y | -0- | | | | | 1 |
| 12 | 31 | N | 22 | -0- | -9 | -0- | 22 | 2 | | | Y | -0- | | | | | 1 |
| 01 | 62 | N | 44 | -0- | -18 | -0- | 1 | 1 | 41 | 2 | Y | 2 | | | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 38 | N | 38 | -0- | -0- | -0- | 2 | 1 | 36 | 2 | Y | -0- | 3 | 1 | | | -0- |

JENNINGS RANCH (LOBO CONS.) //CONT.// 46216 403 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
JENNINGS WELL #: 78 RRCID -> 198821 COMPL. DATE 09/26/2003 TOTAL DEPTH 12900 PERF.10565 - 12330

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 930 | N | 313 | -0- | -617 | -0- | 26 | 1 | 281 | 2 | Y | 5 | | | | | 37 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 10 | 434 | N | 400 | -0- | -34 | -0- | 30 | 1 | 370 | 2 | Y | -0- | | | | | 37 |
| 11 | 540 | N | 285 | -0- | -255 | -0- | 22 | 1 | 263 | 2 | Y | -0- | | | | | 37 |
| 12 | 310 | N | 171 | -0- | -139 | -0- | 14 | 1 | 157 | 2 | Y | -0- | | | | | 37 |
| 01 | 572 | N | 572 | -0- | -0- | -0- | 46 | 1 | 526 | 2 | Y | -0- | | | | | 37 |
| 02 | 280 | N | 255 | -0- | -25 | -0- | 22 | 1 | 200 | 2 | Y | 30 | | | | | 67 |
| | | | | | | | 33 | 9 | | | | | | | | | |

JENNINGS RANCH C WELL #: 45 RRCID -> 199114 COMPL. DATE 11/14/2003 TOTAL DEPTH 12860 PERF.11464 - 12442

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 689 | N | 689 | -0- | -0- | -0- | 44 | 1 | 645 | 2 | Y | -0- | | | | | -0- |
| 10 | 717 | N | 717 | -0- | -0- | -0- | 46 | 1 | 671 | 2 | Y | -0- | | | | | -0- |
| 11 | 698 | N | 698 | -0- | -0- | -0- | 42 | 1 | 656 | 2 | Y | -0- | | | | | -0- |
| 12 | 713 | N | 697 | -0- | -16 | -0- | 44 | 1 | 653 | 2 | Y | -0- | | | | | -0- |
| 01 | 713 | N | 703 | -0- | -10 | -0- | 43 | 1 | 660 | 2 | Y | -0- | | | | | -0- |
| 02 | 644 | N | 594 | -0- | -50 | -0- | 39 | 1 | 555 | 2 | Y | -0- | | | | | -0- |

JENNINGS RANCH AA WELL #: 33 RRCID -> 200062 COMPL. DATE 12/12/2003 TOTAL DEPTH 14200 PERF.10312 - 13845

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3600 | X | 3210 | -0- | -390 | -0- | 3210 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 3720 | X | 3441 | -0- | -279 | -0- | 3441 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 3510 | X | 3063 | -0- | -447 | -0- | 3063 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 3603 | X | 3603 | -0- | -0- | -0- | 3603 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 3534 | X | 3407 | -0- | -127 | -0- | 3407 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 3108 | X | 3032 | -0- | -76 | -0- | 3032 | 2 | | | Y | -0- | | | | | -0- |

JENNINGS RANCH D WELL #: 17 RRCID -> 200086 COMPL. DATE 12/14/2003 TOTAL DEPTH 12200 PERF.11505 - 11522

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 390 | N | 366 | -0- | -24 | -0- | 24 | 1 | 342 | 2 | Y | -0- | | | | | 3 |
| 10 | 527 | X | 163 | -0- | -364 | -0- | 9 | 1 | 154 | 2 | Y | -0- | | | | | 3 |
| 11 | 390 | X | 209 | -0- | -181 | -0- | 6 | 1 | 203 | 2 | Y | -0- | | | | | 3 |
| 12 | 403 | X | -0- | -0- | -403 | -0- | | | | | Y | -0- | | | | | 3 |
| 01 | 541 | X | 541 | -0- | -0- | -0- | 9 | 1 | 524 | 2 | Y | 7 | | | | | 10 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 02 | 336 | X | 178 | -0- | -158 | -0- | 8 | 1 | 169 | 2 | Y | 1 | 8 | 1 | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |

JENNINGS RANCH B1 WELL #: 16 RRCID -> 200309 COMPL. DATE 11/01/2003 TOTAL DEPTH 13000 PERF.10079 - 12671

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1126 | N | 1126 | -0- | -0- | -0- | 71 | 1 | 1055 | 2 | N | -0- | | | | | -0- |
| 10 | 1457 | N | 1107 | -0- | -350 | -0- | 72 | 1 | 1035 | 2 | N | -0- | | | | | -0- |
| 11 | 1337 | N | 1337 | -0- | -0- | -0- | 80 | 1 | 1257 | 2 | N | -0- | | | | | -0- |
| 12 | 1178 | N | 924 | -0- | -254 | -0- | 59 | 1 | 865 | 2 | N | -0- | | | | | -0- |
| 01 | 1116 | N | 856 | -0- | -260 | -0- | 52 | 1 | 804 | 2 | N | -0- | | | | | -0- |
| 02 | 1260 | N | 788 | -0- | -472 | -0- | 51 | 1 | 737 | 2 | N | -0- | | | | | -0- |

JENNINGS RANCH AA WELL #: 10 RRCID -> 200314 COMPL. DATE 01/03/2004 TOTAL DEPTH 13302 PERF.12015 - 12856

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 330 | N | 131 | -0- | -199 | -0- | 8 | 1 | 123 | 2 | Y | -0- | | | | | -0- |
| 10 | 322 | N | 322 | -0- | -0- | -0- | 22 | 1 | 300 | 2 | Y | -0- | | | | | -0- |
| 11 | 275 | N | 275 | -0- | -0- | -0- | 17 | 1 | 258 | 2 | Y | -0- | | | | | -0- |
| 12 | 266 | N | 266 | -0- | -0- | -0- | 18 | 1 | 248 | 2 | Y | -0- | | | | | -0- |
| 01 | 510 | N | 510 | -0- | -0- | -0- | 29 | 1 | 481 | 2 | Y | -0- | | | | | -0- |
| 02 | 252 | N | 251 | -0- | -1 | -0- | 15 | 1 | 236 | 2 | Y | -0- | | | | | -0- |

JENNINGS RANCH (LOBO CONS.) //CONT.// 46216 403 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
JENNINGS WELL #: 85 RRCID -> 200545 COMPL. DATE 03/06/2004 TOTAL DEPTH 12980 PERF.10874 - 12810

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1807 | N | 1807 | -0- | -0- | -0- | 153 | 1 | 1644 | 2 | Y | 9 | | | | | 35 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 10 | 2046 | N | 1945 | -0- | -101 | -0- | 146 | 1 | 1799 | 2 | Y | -0- | | | | | 35 |
| 11 | 2503 | N | 2503 | -0- | -0- | -0- | 190 | 1 | 2313 | 2 | Y | -0- | | | | | 35 |
| 12 | 2278 | N | 2278 | -0- | -0- | -0- | 191 | 1 | 2087 | 2 | Y | -0- | | | | | 35 |
| 01 | 1953 | N | 1626 | -0- | -327 | -0- | 131 | 1 | 1494 | 2 | Y | 1 | | | | | 36 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 1876 | N | 1829 | -0- | -47 | -0- | 174 | 1 | 1575 | 2 | Y | 73 | | | | | 109 |
| | | | | | | | 80 | 9 | | | | | | | | | |

JENNINGS RANCH C WELL #: 46 RRCID -> 201129 COMPL. DATE 01/27/2004 TOTAL DEPTH 12825 PERF.10391 - 12543

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2970 | X | 2953 | -0- | -17 | -0- | 187 | 1 | 2766 | 2 | Y | -0- | | | | | 1 |
| 10 | 3069 | X | 1948 | -0- | -1121 | -0- | 126 | 1 | 1822 | 2 | Y | -0- | | | | | 1 |
| 11 | 2970 | X | 1859 | -0- | -1111 | -0- | 112 | 1 | 1747 | 2 | Y | -0- | | | | | 1 |
| 12 | 3038 | X | 1867 | -0- | -1171 | -0- | 119 | 1 | 1748 | 2 | Y | -0- | | | | | 1 |
| 01 | 3038 | X | 1719 | -0- | -1319 | -0- | 105 | 1 | 1614 | 2 | Y | -0- | | | | | 1 |
| 02 | 2817 | X | 2817 | -0- | -0- | -0- | 183 | 1 | 2634 | 2 | Y | -0- | | | | | 1 |

JENNINGS RANCH AA WELL #: 34 RRCID -> 201132 COMPL. DATE 01/12/2004 TOTAL DEPTH 12940 PERF. 9692 - 12611

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 742 | N | 742 | -0- | -0- | -0- | 48 | 1 | 694 | 2 | Y | -0- | | | | | -0- |
| 10 | 739 | N | 739 | -0- | -0- | -0- | 49 | 1 | 690 | 2 | Y | -0- | | | | | -0- |
| 11 | 690 | N | 690 | -0- | -0- | -0- | 42 | 1 | 648 | 2 | Y | -0- | | | | | -0- |
| 12 | 775 | N | 627 | -0- | -148 | -0- | 41 | 1 | 586 | 2 | Y | -0- | | | | | -0- |
| 01 | 744 | N | 686 | -0- | -58 | -0- | 39 | 1 | 647 | 2 | Y | -0- | | | | | -0- |
| 02 | 644 | N | 611 | -0- | -33 | -0- | 36 | 1 | 575 | 2 | Y | -0- | | | | | -0- |

JENNINGS WELL #: 84 RRCID -> 201171 COMPL. DATE 02/12/2004 TOTAL DEPTH 13200 PERF.10726 - 12800

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 270 | N | 260 | -0- | -10 | -0- | 22 | 1 | 235 | 2 | Y | 3 | | | | | 34 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 310 | N | 245 | -0- | -65 | -0- | 18 | 1 | 227 | 2 | Y | -0- | | | | | 34 |
| 11 | 450 | N | 388 | -0- | -62 | -0- | 29 | 1 | 359 | 2 | Y | -0- | | | | | 34 |
| 12 | 319 | N | 319 | -0- | -0- | -0- | 27 | 1 | 292 | 2 | Y | -0- | | | | | 34 |
| 01 | 302 | N | 302 | -0- | -0- | -0- | 24 | 1 | 278 | 2 | Y | -0- | | | | | 34 |
| 02 | 364 | N | 336 | -0- | -28 | -0- | 32 | 1 | 289 | 2 | Y | 14 | | | | | 48 |
| | | | | | | | 15 | 9 | | | | | | | | | |

JENNINGS WELL #: 86 RRCID -> 201336 COMPL. DATE 05/24/2005 TOTAL DEPTH 13350 PERF.12420 - 13178

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 150 | N | 144 | -0- | -6 | -0- | 12 | 1 | 130 | 2 | Y | 2 | | | | | 8 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 155 | N | 128 | -0- | -27 | -0- | 10 | 1 | 118 | 2 | Y | -0- | | | | | 8 |
| 11 | 190 | N | 190 | -0- | -0- | -0- | 14 | 1 | 176 | 2 | Y | -0- | | | | | 8 |
| 12 | 155 | N | 138 | -0- | -17 | -0- | 12 | 1 | 126 | 2 | Y | -0- | | | | | 8 |
| 01 | 124 | N | 114 | -0- | -10 | -0- | 9 | 1 | 105 | 2 | Y | -0- | | | | | 8 |
| 02 | 168 | N | 108 | -0- | -60 | -0- | 10 | 1 | 90 | 2 | Y | 7 | | | | | 15 |
| | | | | | | | 8 | 9 | | | | | | | | | |

JENNINGS WELL #: 79 RRCID -> 201879 COMPL. DATE 03/26/2004 TOTAL DEPTH 12857 PERF.12500 - 12630

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

JENNINGS RANCH (LOBO CONS.) //CONT.// 46216 403 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
JENNINGS WELL #: 82 RRCID -> 201880 COMPL. DATE 07/26/2003 TOTAL DEPTH 12860 PERF.10250 - 12654

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 127 | N | 127 | -0- | -0- | -0- | 11 | 1 | 115 | 2 | Y | 1 | | | | | 8 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 155 | N | 143 | -0- | -12 | -0- | 11 | 1 | 132 | 2 | Y | -0- | | | | | 8 |
| 11 | 167 | N | 167 | -0- | -0- | -0- | 13 | 1 | 154 | 2 | Y | -0- | | | | | 8 |
| 12 | 128 | N | 128 | -0- | -0- | -0- | 11 | 1 | 117 | 2 | Y | -0- | | | | | 8 |
| 01 | 189 | N | 189 | -0- | -0- | -0- | 15 | 1 | 174 | 2 | Y | -0- | | | | | 8 |
| 02 | 190 | N | 190 | -0- | -0- | -0- | 18 | 1 | 164 | 2 | Y | 7 | | | | | 15 |
| | | | | | | | 8 | 9 | | | | | | | | | |

JENNINGS RANCH AA WELL #: 25 RRCID -> 202326 COMPL. DATE 03/20/2004 TOTAL DEPTH 13000 PERF.10298 - 12667

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2766 | X | 2766 | -0- | -0- | -0- | 178 | 1 | 2588 | 2 | Y | -0- | | | | | -0- |
| 10 | 3131 | X | 2587 | -0- | -544 | -0- | 173 | 1 | 2414 | 2 | Y | -0- | | | | | -0- |
| 11 | 3030 | X | 2516 | -0- | -514 | -0- | 154 | 1 | 2362 | 2 | Y | -0- | | | | | -0- |
| 12 | 3131 | X | 2508 | -0- | -623 | -0- | 166 | 1 | 2342 | 2 | Y | -0- | | | | | -0- |
| 01 | 3131 | X | 2423 | -0- | -708 | -0- | 139 | 1 | 2284 | 2 | Y | -0- | | | | | -0- |
| 02 | 2576 | X | 2145 | -0- | -431 | -0- | 128 | 1 | 2017 | 2 | Y | -0- | | | | | -0- |

JENNINGS RANCH C WELL #: 59 RRCID -> 202333 COMPL. DATE 03/10/2004 TOTAL DEPTH 13045 PERF.10248 - 12740

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2370 | N | 2053 | -0- | -317 | -0- | 130 | 1 | 1923 | 2 | Y | -0- | | | | | 1 |
| 10 | 2418 | N | 2136 | -0- | -282 | -0- | 138 | 1 | 1998 | 2 | Y | -0- | | | | | 1 |
| 11 | 2310 | N | 2052 | -0- | -258 | -0- | 123 | 1 | 1929 | 2 | Y | -0- | | | | | 1 |
| 12 | 2108 | N | 2015 | -0- | -93 | -0- | 128 | 1 | 1887 | 2 | Y | -0- | | | | | 1 |
| 01 | 2305 | N | 2305 | -0- | -0- | -0- | 141 | 1 | 2164 | 2 | Y | -0- | | | | | 1 |
| 02 | 1952 | N | 1952 | -0- | -0- | -0- | 127 | 1 | 1825 | 2 | Y | -0- | | | | | 1 |

JENNINGS RANCH C WELL #: 49 RRCID -> 202733 COMPL. DATE 04/02/2004 TOTAL DEPTH 12552 PERF.12012 - 12113

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 117 | N | 117 | -0- | -0- | -0- | 7 | 1 | 110 | 2 | Y | -0- | | | | | -0- |
| 10 | 651 | N | 63 | -0- | -588 | -0- | 4 | 1 | 59 | 2 | Y | -0- | | | | | -0- |
| 11 | 239 | N | 239 | -0- | -0- | -0- | 14 | 1 | 225 | 2 | Y | -0- | | | | | -0- |
| 12 | 146 | N | 146 | -0- | -0- | -0- | 9 | 1 | 137 | 2 | Y | -0- | | | | | -0- |
| 01 | 149 | N | 149 | -0- | -0- | -0- | 9 | 1 | 140 | 2 | Y | -0- | | | | | -0- |
| 02 | 224 | N | 191 | -0- | -33 | -0- | 12 | 1 | 179 | 2 | Y | -0- | | | | | -0- |

JENNINGS, ROY WELL #: 6 RRCID -> 204091 COMPL. DATE 07/16/2004 TOTAL DEPTH 10500 PERF. 9377 - 10887

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1474 | N | 1474 | -0- | -0- | -0- | 145 | 1 | 1329 | 2 | N | -0- | | | | | -0- |
| 10 | 1485 | N | 1485 | -0- | -0- | -0- | 143 | 1 | 1342 | 2 | N | -0- | | | | | -0- |
| 11 | 1269 | N | 1269 | -0- | -0- | -0- | 119 | 1 | 1150 | 2 | N | -0- | | | | | -0- |
| 12 | 1240 | N | 1220 | -0- | -20 | -0- | 119 | 1 | 1101 | 2 | N | -0- | | | | | -0- |
| 01 | 1263 | N | 1263 | -0- | -0- | -0- | 121 | 1 | 1142 | 2 | N | -0- | | | | | -0- |
| 02 | 1141 | N | 1141 | -0- | -0- | -0- | 98 | 1 | 1043 | 2 | N | -0- | | | | | -0- |

JENNINGS RANCH C WELL #: 56 RRCID -> 204196 COMPL. DATE 06/01/2004 TOTAL DEPTH 13039 PERF.12018 - 13022

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1896 | N | 1896 | -0- | -0- | -0- | 120 | 1 | 1776 | 2 | Y | -0- | | | | | 1 |
| 10 | 2170 | N | 1958 | -0- | -212 | -0- | 127 | 1 | 1831 | 2 | Y | -0- | | | | | 1 |
| 11 | 1950 | N | 1838 | -0- | -112 | -0- | 110 | 1 | 1728 | 2 | Y | -0- | | | | | 1 |
| 12 | 1953 | N | 1698 | -0- | -255 | -0- | 108 | 1 | 1590 | 2 | Y | -0- | | | | | 1 |
| 01 | 1953 | N | 1699 | -0- | -254 | -0- | 104 | 1 | 1595 | 2 | Y | -0- | | | | | 1 |
| 02 | 1708 | N | 1558 | -0- | -150 | -0- | 101 | 1 | 1457 | 2 | Y | -0- | | | | | 1 |

JENNINGS RANCH (LOBO CONS.) //CONT.// 46216 403 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310

JENNINGS RANCH D WELL #: 21 RRCID -> 204642 COMPL. DATE 06/23/2004 TOTAL DEPTH 13082 PERF.10851 - 11968

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 720 | X | 446 | -0- | -274 | -0- | 30 | 1 | 416 | 2 | Y | -0- | | | | | 6 |
| 10 | 558 | N | 391 | -0- | -167 | -0- | 21 | 1 | 370 | 2 | Y | -0- | | | | | 6 |
| 11 | 750 | N | 356 | -0- | -394 | -0- | 10 | 1 | 346 | 2 | Y | -0- | | | | | 6 |
| 12 | 465 | N | 295 | -0- | -170 | -0- | 5 | 1 | 290 | 2 | Y | -0- | | | | | 6 |
| 01 | 403 | N | 380 | -0- | -23 | -0- | 6 | 1 | 372 | 2 | Y | 2 | | | | | 8 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 336 | N | 235 | -0- | -101 | -0- | 11 | 1 | 224 | 2 | Y | -0- | 7 | 1 | | | 1 |

JENNINGS RANCH B WELL #: 15 RRCID -> 205449 COMPL. DATE 08/10/2004 TOTAL DEPTH 13190 PERF.11599 - 12770

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 485 | N | 485 | -0- | -0- | -0- | 31 | 1 | 454 | 2 | N | -0- | | | | | -0- |
| 10 | 682 | N | 506 | -0- | -176 | -0- | 33 | 1 | 473 | 2 | N | -0- | | | | | -0- |
| 11 | 518 | N | 518 | -0- | -0- | -0- | 31 | 1 | 487 | 2 | N | -0- | | | | | -0- |
| 12 | 498 | N | 498 | -0- | -0- | -0- | 32 | 1 | 466 | 2 | N | -0- | | | | | -0- |
| 01 | 530 | N | 530 | -0- | -0- | -0- | 32 | 1 | 498 | 2 | N | -0- | | | | | -0- |
| 02 | 487 | N | 487 | -0- | -0- | -0- | 32 | 1 | 455 | 2 | N | -0- | | | | | -0- |

LAUREL, O. M. ESTATE WELL #: 1 RRCID -> 205580 COMPL. DATE 09/08/2004 TOTAL DEPTH 12810 PERF. 9424 - 11683

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 480 | N | 448 | -0- | -32 | -0- | 448 | 2 | | | N | -0- | | | | | -0- |
| 10 | 465 | N | 464 | -0- | -1 | -0- | 464 | 2 | | | N | -0- | | | | | -0- |
| 11 | 463 | N | 463 | -0- | -0- | -0- | 463 | 2 | | | N | -0- | | | | | -0- |
| 12 | 465 | N | 445 | -0- | -20 | -0- | 445 | 2 | | | N | -0- | | | | | -0- |
| 01 | 465 | N | 433 | -0- | -32 | -0- | 433 | 2 | | | N | -0- | | | | | -0- |
| 02 | 420 | N | 371 | -0- | -49 | -0- | 371 | 2 | | | N | -0- | | | | | -0- |

JENNINGS RANCH AA WELL #: 9 RRCID -> 205590 COMPL. DATE 06/26/2004 TOTAL DEPTH 12806 PERF.12046 - 12254

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 466 | N | 466 | -0- | -0- | -0- | 30 | 1 | 436 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | | 407 | -0- | 407 | 407 | 27 | 1 | 380 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 366 | -0- | 366 | 773 | 22 | 1 | 344 | 2 | Y | -0- | | | | | -0- |
| 12 | 0 | | 377 | -0- | 377 | 1150 | 25 | 1 | 352 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 379 | -0- | 379 | 1529 | 22 | 1 | 357 | 2 | Y | -0- | | | | | -0- |
| 02 | 1912 | N | 383 | -0- | -1529 | -0- | 23 | 1 | 360 | 2 | Y | -0- | | | | | -0- |

JENNINGS RANCH AA WELL #: 36 RRCID -> 206928 COMPL. DATE 09/01/2004 TOTAL DEPTH 13250 PERF.10058 - 12838

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2001 | N | 2001 | -0- | -0- | -0- | 129 | 1 | 1872 | 2 | Y | -0- | | | | | -0- |
| 10 | 2488 | N | 2488 | -0- | -0- | -0- | 167 | 1 | 2321 | 2 | Y | -0- | | | | | -0- |
| 11 | 2127 | N | 2127 | -0- | -0- | -0- | 130 | 1 | 1997 | 2 | Y | -0- | | | | | -0- |
| 12 | 2115 | N | 2115 | -0- | -0- | -0- | 140 | 1 | 1975 | 2 | Y | -0- | | | | | -0- |
| 01 | 2480 | N | 1575 | -0- | -905 | -0- | 91 | 1 | 1484 | 2 | Y | -0- | | | | | -0- |
| 02 | 1988 | N | 1090 | -0- | -898 | -0- | 65 | 1 | 1025 | 2 | Y | -0- | | | | | -0- |

LAUREL MINERAL ESTATE WELL #: 1 RRCID -> 207268 COMPL. DATE 06/01/2004 TOTAL DEPTH 12195 PERF. 9474 - 11622

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2468 | N | 2468 | -0- | -0- | -0- | 2456 | 2 | 12 | 9 | Y | 11 | | | | | 36 |
| 10 | 2666 | N | 2372 | -0- | -294 | -0- | 2363 | 2 | 9 | 9 | Y | 8 | 23 | 1 | | | 21 |
| 11 | 2686 | N | 2686 | -0- | -0- | -0- | 2686 | 2 | | | Y | -0- | | | | | 21 |
| 12 | 2920 | N | 2920 | -0- | -0- | -0- | 2886 | 2 | 34 | 9 | Y | 31 | | | | | 52 |
| 01 | 2871 | N | 2871 | -0- | -0- | -0- | 2871 | 2 | | | Y | -0- | | | | | 52 |
| 02 | 2768 | N | 2768 | -0- | -0- | -0- | 2766 | 2 | 2 | 9 | Y | 2 | 26 | 1 | | | 28 |

JENNINGS RANCH (LOBO CONS.) //CONT.// 46216 403 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
JENNINGS RANCH AA WELL #: 38 RRCID -> 207334 COMPL. DATE 09/10/2004 TOTAL DEPTH 13000 PERF.11508 - 12622

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 77 | N | 77 | -0- | -0- | -0- | 5 | 1 | 72 | 2 | Y | -0- | | | | | -0- |
| 10 | 93 | N | 18 | -0- | -75 | -0- | 1 | 1 | 17 | 2 | Y | -0- | | | | | -0- |
| 11 | 518 | N | 518 | -0- | -0- | -0- | 32 | 1 | 486 | 2 | Y | -0- | | | | | -0- |
| 12 | 718 | N | 718 | -0- | -0- | -0- | 47 | 1 | 671 | 2 | Y | -0- | | | | | -0- |
| 01 | 499 | N | 499 | -0- | -0- | -0- | 29 | 1 | 470 | 2 | Y | -0- | | | | | -0- |
| 02 | 476 | N | 241 | -0- | -235 | -0- | 14 | 1 | 227 | 2 | Y | -0- | | | | | -0- |

LAUREL, O. M. ESTATE WELL #: 2 RRCID -> 208274 COMPL. DATE 02/15/2005 TOTAL DEPTH 11930 PERF. 9472 - 11680

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

LAUREL MINERAL ESTATE WELL #: 3 RRCID -> 209473 COMPL. DATE 12/08/2004 TOTAL DEPTH 12000 PERF. 9390 - 11180

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

JENNINGS RANCH C WELL #: 51 RRCID -> 210046 COMPL. DATE 12/18/2004 TOTAL DEPTH 13033 PERF.11770 - 12686

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2988 | X | 2988 | -0- | -0- | -0- | 190 | 1 | 2798 | 2 | Y | -0- | | | | | 2 |
| 10 | 3034 | X | 3034 | -0- | -0- | -0- | 196 | 1 | 2838 | 2 | Y | -0- | | | | | 2 |
| 11 | 2910 | X | 2638 | -0- | -272 | -0- | 158 | 1 | 2480 | 2 | Y | -0- | | | | | 2 |
| 12 | 3100 | X | 2768 | -0- | -332 | -0- | 176 | 1 | 2592 | 2 | Y | -0- | | | | | 2 |
| 01 | 3100 | X | 2931 | -0- | -169 | -0- | 179 | 1 | 2752 | 2 | Y | -0- | | | | | 2 |
| 02 | 2800 | X | 2641 | -0- | -159 | -0- | 171 | 1 | 2470 | 2 | Y | -0- | | | | | 2 |

LAUREL MINERAL ESTATE WELL #: 2 RRCID -> 210738 COMPL. DATE 11/05/2004 TOTAL DEPTH 11918 PERF.11233 - 11432

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1530 | N | 1360 | -0- | -170 | -0- | 1352 | 2 | 8 | 9 | Y | 7 | | | | | 29 |
| 10 | 1736 | N | 963 | -0- | -773 | -0- | 957 | 2 | 6 | 9 | Y | 5 | 18 | 1 | | | 16 |
| 11 | 1650 | N | 847 | -0- | -803 | -0- | 847 | 2 | | | Y | -0- | | | | | 16 |
| 12 | 1395 | N | 717 | -0- | -678 | -0- | 696 | 2 | 21 | 9 | Y | 19 | | | | | 35 |
| 01 | 961 | N | 747 | -0- | -214 | -0- | 747 | 2 | | | Y | -0- | | | | | 35 |
| 02 | 805 | N | 805 | -0- | -0- | -0- | 804 | 2 | 1 | 9 | Y | 1 | 17 | 1 | | | 19 |

LAUREL MINERAL ESTATE WELL #: 4 RRCID -> 211206 COMPL. DATE 04/01/2005 TOTAL DEPTH 11848 PERF. 9736 - 11744

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

JENNINGS RANCH (LOBO CONS.) //CONT.// 46216 403 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
JENNINGS RANCH D WELL #: 24 RRCID -> 211221 COMPL. DATE 05/01/2005 TOTAL DEPTH 13210 PERF.11786 - 11988

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3056 | X | 3056 | -0- | -0- | -0- | 203 | 1 | 2853 | 2 | Y | -0- | | | | | 7 |
| 10 | 3038 | X | 3016 | -0- | -22 | -0- | 166 | 1 | 2850 | 2 | Y | -0- | | | | | 7 |
| 11 | 2940 | X | 2886 | -0- | -54 | -0- | 81 | 1 | 2805 | 2 | Y | -0- | | | | | 7 |
| 12 | 3162 | X | 2956 | -0- | -206 | -0- | 47 | 1 | 2909 | 2 | Y | -0- | | | | | 7 |
| 01 | 3162 | X | 2974 | -0- | -188 | -0- | 50 | 1 | 2918 | 2 | Y | 5 | | | | | 12 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 2856 | X | 2756 | -0- | -100 | -0- | 124 | 1 | 2631 | 2 | Y | 1 | 11 | 1 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |

JENNINGS RANCH C WELL #: 58 RRCID -> 211222 COMPL. DATE 01/07/2005 TOTAL DEPTH 12025 PERF.11504 - 11778

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 990 | N | 923 | -0- | -67 | -0- | 59 | 1 | 864 | 2 | Y | -0- | | | | | 1 |
| 10 | 1116 | N | 982 | -0- | -134 | -0- | 64 | 1 | 918 | 2 | Y | -0- | | | | | 1 |
| 11 | 990 | N | 917 | -0- | -73 | -0- | 55 | 1 | 862 | 2 | Y | -0- | | | | | 1 |
| 12 | 961 | N | 954 | -0- | -7 | -0- | 61 | 1 | 893 | 2 | Y | -0- | | | | | 1 |
| 01 | 992 | N | 666 | -0- | -326 | -0- | 41 | 1 | 625 | 2 | Y | -0- | | | | | 1 |
| 02 | 868 | N | 519 | -0- | -349 | -0- | 34 | 1 | 485 | 2 | Y | -0- | | | | | 1 |

JENNINGS RANCH AA WELL #: 39 RRCID -> 211565 COMPL. DATE 01/28/2005 TOTAL DEPTH 13321 PERF.11634 - 12302

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 21 | -0- | 21 | 21 | 1 | 1 | 20 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | | 140 | -0- | 140 | 161 | 9 | 1 | 131 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 1 | -0- | 1 | 162 | 1 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 0 | | 1 | -0- | 1 | 163 | 1 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | 163 | | | | | Y | -0- | | | | | -0- |
| 02 | 358 | N | 195 | -0- | -163 | -0- | 12 | 1 | 183 | 2 | Y | -0- | | | | | -0- |

LAUREL MINERAL ESTATE WELL #: 5 RRCID -> 212238 COMPL. DATE 06/03/2005 TOTAL DEPTH 10865 PERF. 9309 - 11556

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1494 | N | 1494 | -0- | -0- | -0- | 1487 | 2 | 7 | 9 | Y | 6 | | | | | 23 |
| 10 | 1621 | N | 1621 | -0- | -0- | -0- | 1615 | 2 | 6 | 9 | Y | 5 | 17 | 1 | | | 11 |
| 11 | 1470 | N | 1339 | -0- | -131 | -0- | 1339 | 2 | | | Y | -0- | | | | | 11 |
| 12 | 1550 | N | 1501 | -0- | -49 | -0- | 1480 | 2 | 21 | 9 | Y | 19 | | | | | 30 |
| 01 | 1612 | N | 1441 | -0- | -171 | -0- | 1441 | 2 | | | Y | -0- | | | | | 30 |
| 02 | 1436 | N | 1436 | -0- | -0- | -0- | 1435 | 2 | 1 | 9 | Y | 1 | 17 | 1 | | | 14 |

JENNINGS RANCH AA WELL #: 37 RRCID -> 212464 COMPL. DATE 04/14/2005 TOTAL DEPTH 12970 PERF. 9534 - 12564

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2354 | N | 2354 | -0- | -0- | -0- | 152 | 1 | 2202 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | | 2472 | -0- | 2472 | 2472 | 165 | 1 | 2307 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 2368 | -0- | 2368 | 4840 | 145 | 1 | 2223 | 2 | Y | -0- | | | | | -0- |
| 12 | 0 | | 2375 | -0- | 2375 | 7215 | 157 | 1 | 2218 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 2391 | -0- | 2391 | 9606 | 138 | 1 | 2253 | 2 | Y | -0- | | | | | -0- |
| 02 | 11709 | X | 2103 | -0- | -9606 | -0- | 126 | 1 | 1977 | 2 | Y | -0- | | | | | -0- |

LAUREL, O. M. ESTATE WELL #: 6 RRCID -> 212478 COMPL. DATE 07/30/2005 TOTAL DEPTH 12200 PERF. 9506 - 11672

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 806 | N | 806 | -0- | -0- | -0- | 806 | 2 | | | N | -0- | | | | | -0- |
| 10 | 651 | N | 630 | -0- | -21 | -0- | 630 | 2 | | | N | -0- | | | | | -0- |
| 11 | 630 | N | 431 | -0- | -199 | -0- | 431 | 2 | | | N | -0- | | | | | -0- |
| 12 | 651 | N | 418 | -0- | -233 | -0- | 418 | 2 | | | N | -0- | | | | | -0- |
| 01 | 620 | N | 381 | -0- | -239 | -0- | 381 | 2 | | | N | -0- | | | | | -0- |
| 02 | 392 | N | 332 | -0- | -60 | -0- | 332 | 2 | | | N | -0- | | | | | -0- |

JENNINGS RANCH (LOBO CONS.) //CONT.// 46216 403 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
LAS OVEJAS-STATE WELL #: 1 RRCID -> 213328 COMPL. DATE 04/03/2006 TOTAL DEPTH 12160 PERF. 9656 - 12000

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1980 | X | 1697 | -0- | -283 | -0- | 1697 | 2 | | | N | -0- | | | | | -0- |
| 10 | 2127 | X | 2127 | -0- | -0- | -0- | 2127 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2063 | X | 2063 | -0- | -0- | -0- | 2063 | 2 | | | N | -0- | | | | | -0- |
| 12 | 2168 | X | 2168 | -0- | -0- | -0- | 2168 | 2 | | | N | -0- | | | | | -0- |
| 01 | 2139 | X | 2129 | -0- | -10 | -0- | 2129 | 2 | | | N | -0- | | | | | -0- |
| 02 | 3068 | X | 3068 | -0- | -0- | -0- | 3068 | 2 | | | N | -0- | | | | | -0- |

LAUREL, O. M. ESTATE WELL #: 7 RRCID -> 213486 COMPL. DATE 09/15/2005 TOTAL DEPTH 12020 PERF. 9440 - 11611

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 270 | N | 241 | -0- | -29 | -0- | 241 | 2 | | | N | -0- | | | | | -0- |
| 10 | 248 | N | 203 | -0- | -45 | -0- | 203 | 2 | | | N | -0- | | | | | -0- |
| 11 | 230 | N | 230 | -0- | -0- | -0- | 230 | 2 | | | N | -0- | | | | | -0- |
| 12 | 248 | N | 222 | -0- | -26 | -0- | 222 | 2 | | | N | -0- | | | | | -0- |
| 01 | 217 | N | 199 | -0- | -18 | -0- | 199 | 2 | | | N | -0- | | | | | -0- |
| 02 | 224 | N | 176 | -0- | -48 | -0- | 176 | 2 | | | N | -0- | | | | | -0- |

LAUREL, O. M. ESTATE WELL #: 4 RRCID -> 214155 COMPL. DATE 05/05/2005 TOTAL DEPTH 11830 PERF.11150 - 11524

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 456 | N | 456 | -0- | -0- | -0- | 456 | 2 | | | N | -0- | | | | | -0- |
| 10 | 473 | N | 473 | -0- | -0- | -0- | 473 | 2 | | | N | -0- | | | | | -0- |
| 11 | 585 | N | 585 | -0- | -0- | -0- | 585 | 2 | | | N | -0- | | | | | -0- |
| 12 | 552 | N | 552 | -0- | -0- | -0- | 552 | 2 | | | N | -0- | | | | | -0- |
| 01 | 514 | N | 514 | -0- | -0- | -0- | 514 | 2 | | | N | -0- | | | | | -0- |
| 02 | 560 | N | 425 | -0- | -135 | -0- | 425 | 2 | | | N | -0- | | | | | -0- |

LAS OVEJAS-STATE WELL #: 2 RRCID -> 214189 COMPL. DATE 08/25/2005 TOTAL DEPTH 12300 PERF. 9423 - 11422

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *09 | 1050 | N | 1033 | -0- | -17 | -0- | 1033 | 2 | | | N | -0- | | | | | -0- |
| *10 | 839 | N | 839 | -0- | -0- | -0- | 839 | 2 | | | N | -0- | | | | | -0- |
| *11 | 1080 | N | 835 | -0- | -245 | -0- | 835 | 2 | | | N | -0- | | | | | -0- |
| *12 | 1054 | N | 663 | -0- | -391 | -0- | 663 | 2 | | | N | -0- | | | | | -0- |
| *01 | 997 | N | 997 | -0- | -0- | -0- | 997 | 2 | | | N | -0- | | | | | -0- |
| 02 | 784 | N | 432 | -0- | -352 | -0- | 432 | 2 | | | N | -0- | | | | | -0- |

LAUREL MINERAL ESTATE WELL #: 7 RRCID -> 215094 COMPL. DATE 08/02/2005 TOTAL DEPTH 12089 PERF. 9328 - 11614

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1686 | N | 1686 | -0- | -0- | -0- | 1686 | 2 | | | Y | -0- | | | | | 3 |
| 10 | 2022 | N | 2022 | -0- | -0- | -0- | 2022 | 2 | | | Y | -0- | | | | | 3 |
| 11 | 2070 | N | 1827 | -0- | -243 | -0- | 1827 | 2 | | | Y | -0- | | | | | 3 |
| 12 | 2185 | N | 2185 | -0- | -0- | -0- | 2185 | 2 | | | Y | -0- | | | | | 3 |
| 01 | 2015 | N | 1386 | -0- | -629 | -0- | 1386 | 2 | | | Y | -0- | | | | | 3 |
| 02 | 1708 | N | 885 | -0- | -823 | -0- | 885 | 2 | | | Y | -0- | | | | | 3 |

JENNINGS RANCH C WELL #: 60 RRCID -> 215250 COMPL. DATE 09/01/2005 TOTAL DEPTH 13000 PERF. 9976 - 12652

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2589 | N | 2589 | -0- | -0- | -0- | 164 | 1 | 2425 | 2 | Y | -0- | | | | | 1 |
| 10 | 2635 | N | 2459 | -0- | -176 | -0- | 159 | 1 | 2300 | 2 | Y | -0- | | | | | 1 |
| 11 | 2490 | N | 2391 | -0- | -99 | -0- | 144 | 1 | 2247 | 2 | Y | -0- | | | | | 1 |
| 12 | 2666 | N | 2424 | -0- | -242 | -0- | 154 | 1 | 2270 | 2 | Y | -0- | | | | | 1 |
| 01 | 2449 | N | 2330 | -0- | -119 | -0- | 142 | 1 | 2188 | 2 | Y | -0- | | | | | 1 |
| 02 | 2240 | N | 1999 | -0- | -241 | -0- | 130 | 1 | 1869 | 2 | Y | -0- | | | | | 1 |

LAUREL, O. M. ESTATE WELL #: 3 RRCID -> 215501 COMPL. DATE 02/24/2005 TOTAL DEPTH 12000 PERF. 9382 - 11826

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2576 | N | 2576 | -0- | -0- | -0- | 2576 | 2 | | | N | -0- | | | | | 8 |
| 10 | 2700 | N | 2700 | -0- | -0- | -0- | 2700 | 2 | | | N | -0- | | | | | 8 |
| 11 | 2580 | N | 2543 | -0- | -37 | -0- | 2543 | 2 | | | N | -0- | | | | | 8 |
| 12 | 2666 | N | 2660 | -0- | -6 | -0- | 2660 | 2 | | | N | -0- | | | | | 8 |
| 01 | 2702 | N | 2702 | -0- | -0- | -0- | 2702 | 2 | | | N | -0- | | | | | 8 |
| 02 | 2380 | N | 2330 | -0- | -50 | -0- | 2330 | 2 | | | N | -0- | | | | | 8 |

JENNINGS RANCH (LOBO CONS.) //CONT.// 46216 403 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
LAUREL, O. M. ESTATE WELL #: 8 RRCID -> 215839 COMPL. DATE 10/13/2005 TOTAL DEPTH 12100 PERF. 9557 - 11629

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 960 | N | 879 | -0- | -81 | -0- | 879 | 2 | | | N | -0- | | | | | -0- |
| 10 | 932 | N | 932 | -0- | -0- | -0- | 932 | 2 | | | N | -0- | | | | | -0- |
| 11 | 960 | N | 927 | -0- | -33 | -0- | 927 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1020 | N | 1020 | -0- | -0- | -0- | 1020 | 2 | | | N | -0- | | | | | -0- |
| 01 | 930 | N | 880 | -0- | -50 | -0- | 880 | 2 | | | N | -0- | | | | | -0- |
| 02 | 868 | N | 730 | -0- | -138 | -0- | 730 | 2 | | | N | -0- | | | | | -0- |

LAUREL, O. M. ESTATE WELL #: 5 RRCID -> 215864 COMPL. DATE 09/10/2008 TOTAL DEPTH 12200 PERF. 9603 - 11585

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1119 | N | 1119 | -0- | -0- | -0- | 1119 | 2 | | | N | -0- | | | | | -0- |
| *10 | 1015 | N | 1015 | -0- | -0- | -0- | 1015 | 2 | | | N | -0- | | | | | -0- |
| *11 | 1053 | N | 1053 | -0- | -0- | -0- | 1053 | 2 | | | N | -0- | | | | | -0- |
| *12 | 1026 | N | 1026 | -0- | -0- | -0- | 1026 | 2 | | | N | -0- | | | | | -0- |
| *01 | 1908 | N | 1908 | -0- | -0- | -0- | 1908 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1496 | N | 1496 | -0- | -0- | -0- | 1496 | 2 | | | N | -0- | | | | | -0- |

LAUREL MINERAL ESTATE WELL #: 9 RRCID -> 215922 COMPL. DATE 11/18/2005 TOTAL DEPTH 11800 PERF. 9349 - 11366

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2740 | X | 2740 | -0- | -0- | -0- | 2727 | 2 | 13 | 9 | Y | 12 | | | | | 47 |
| 10 | 3503 | X | 2146 | -0- | -1357 | -0- | 2136 | 2 | 10 | 9 | Y | 9 | 30 | 1 | | | 26 |
| 11 | 3300 | X | 1421 | -0- | -1879 | -0- | 1421 | 2 | | | Y | -0- | | | | | 26 |
| 12 | 3131 | X | 1893 | -0- | -1238 | -0- | 1854 | 2 | 39 | 9 | Y | 35 | | | | | 61 |
| 01 | 3131 | X | 1503 | -0- | -1628 | -0- | 1503 | 2 | | | Y | -0- | | | | | 61 |
| 02 | 2548 | X | 1346 | -0- | -1202 | -0- | 1344 | 2 | 2 | 9 | Y | 2 | 31 | 1 | | | 32 |

EL REFUGIO WELL #: 1 RRCID -> 216089 COMPL. DATE 03/31/2006 TOTAL DEPTH 11998 PERF. 9474 - 11658

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1774 | N | 1774 | -0- | -0- | -0- | 1774 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1985 | N | 1985 | -0- | -0- | -0- | 1985 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2122 | N | 2122 | -0- | -0- | -0- | 2122 | 2 | | | N | -0- | | | | | -0- |
| 12 | 2291 | N | 2291 | -0- | -0- | -0- | 2291 | 2 | | | N | -0- | | | | | -0- |
| 01 | 2037 | N | 2037 | -0- | -0- | -0- | 2037 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1848 | N | 1680 | -0- | -168 | -0- | 1680 | 2 | | | N | -0- | | | | | -0- |

JENNINGS RANCH C WELL #: 61 RRCID -> 216691 COMPL. DATE 10/05/2005 TOTAL DEPTH 12630 PERF. 9958 - 12367

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 93 | N | 93 | -0- | -0- | -0- | 6 | 1 | 87 | 2 | Y | -0- | | | | | -0- |
| 10 | 115 | N | 115 | -0- | -0- | -0- | 8 | 1 | 107 | 2 | Y | -0- | | | | | -0- |
| 11 | 150 | N | -0- | -0- | -150 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 93 | N | 85 | -0- | -8 | -0- | 5 | 1 | 80 | 2 | Y | -0- | | | | | -0- |
| 01 | 124 | N | 78 | -0- | -46 | -0- | 5 | 1 | 73 | 2 | Y | -0- | | | | | -0- |
| 02 | 62 | N | 62 | -0- | -0- | -0- | 4 | 1 | 58 | 2 | Y | -0- | | | | | -0- |

JENNINGS RANCH AA WELL #: 35 RRCID -> 217476 COMPL. DATE 01/15/2005 TOTAL DEPTH 13700 PERF. 9501 - 13704

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 90 | N | 29 | -0- | -61 | -0- | 29 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 156 | N | 156 | -0- | -0- | -0- | 156 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 120 | N | 74 | -0- | -46 | -0- | 74 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 49 | N | 49 | -0- | -0- | -0- | 49 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 155 | N | 68 | -0- | -87 | -0- | 68 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 56 | N | 43 | -0- | -13 | -0- | 43 | 2 | | | Y | -0- | | | | | -0- |

LAUREL MINERAL ESTATE WELL #: 10 RRCID -> 218316 COMPL. DATE 01/19/2006 TOTAL DEPTH 12100 PERF. 9511 - 11300

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 960 | N | 957 | -0- | -3 | -0- | 957 | 2 | | | Y | -0- | | | | | 1 |
| 10 | 1054 | N | 980 | -0- | -74 | -0- | 980 | 2 | | | Y | -0- | | | | | 1 |
| 11 | 930 | N | 695 | -0- | -235 | -0- | 695 | 2 | | | Y | -0- | | | | | 1 |
| 12 | 1051 | N | 1051 | -0- | -0- | -0- | 1051 | 2 | | | Y | -0- | | | | | 1 |
| 01 | 992 | N | 729 | -0- | -263 | -0- | 729 | 2 | | | Y | -0- | | | | | 1 |
| 02 | 655 | N | 655 | -0- | -0- | -0- | 655 | 2 | | | Y | -0- | | | | | 1 |

JENNINGS RANCH (LOBO CONS.) //CONT.// 46216 403 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
LAUREL MINERAL ESTATE WELL #: 11 RRCID -> 218318 COMPL. DATE 01/11/2006 TOTAL DEPTH 12125 PERF.10854 - 10986

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

LAUREL MINERAL ESTATE WELL #: 12 RRCID -> 218486 COMPL. DATE 01/26/2006 TOTAL DEPTH 11950 PERF. 9322 - 11435

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 270 | N | 44 | -0- | -226 | -0- | 42 | 2 | 2 | 9 | Y | 2 | | | | | 4 |
| 10 | 248 | N | 64 | -0- | -184 | -0- | 62 | 2 | 2 | 9 | Y | 2 | 4 | 1 | | | 2 |
| 11 | 96 | N | 96 | -0- | -0- | -0- | 96 | 2 | | | Y | -0- | | | | | 2 |
| 12 | 101 | N | 101 | -0- | -0- | -0- | 94 | 2 | 7 | 9 | Y | 6 | | | | | 8 |
| 01 | 105 | N | 105 | -0- | -0- | -0- | 105 | 2 | | | Y | -0- | | | | | 8 |
| 02 | 84 | N | 47 | -0- | -37 | -0- | 47 | 2 | | | Y | -0- | 5 | 1 | | | 3 |

LAUREL MINERAL ESTATE WELL #: 13 RRCID -> 219462 COMPL. DATE 02/13/2006 TOTAL DEPTH 11800 PERF. 9466 - 11068

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1383 | N | 1383 | -0- | -0- | -0- | 1380 | 2 | 3 | 9 | Y | 3 | | | | | 16 |
| 10 | 1215 | N | 1215 | -0- | -0- | -0- | 1212 | 2 | 3 | 9 | Y | 3 | 9 | 1 | | | 10 |
| 11 | 840 | N | 829 | -0- | -11 | -0- | 829 | 2 | | | Y | -0- | | | | | 10 |
| 12 | 961 | N | 744 | -0- | -217 | -0- | 733 | 2 | 11 | 9 | Y | 10 | | | | | 20 |
| 01 | 961 | N | 696 | -0- | -265 | -0- | 696 | 2 | | | Y | -0- | | | | | 20 |
| 02 | 784 | N | 769 | -0- | -15 | -0- | 769 | 2 | | | Y | -0- | 9 | 1 | | | 11 |

LAUREL MINERAL ESTATE WELL #: 8 RRCID -> 219645 COMPL. DATE 10/08/2005 TOTAL DEPTH 12113 PERF. 9416 - 11690

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1170 | N | 794 | -0- | -376 | -0- | 788 | 2 | 6 | 9 | Y | 5 | | | | | 20 |
| 10 | 1178 | N | 870 | -0- | -308 | -0- | 866 | 2 | 4 | 9 | Y | 4 | 14 | 1 | | | 10 |
| 11 | 1080 | N | 865 | -0- | -215 | -0- | 865 | 2 | | | Y | -0- | | | | | 10 |
| 12 | 861 | N | 861 | -0- | -0- | -0- | 844 | 2 | 17 | 9 | Y | 15 | | | | | 25 |
| 01 | 868 | N | 776 | -0- | -92 | -0- | 776 | 2 | | | Y | -0- | | | | | 25 |
| 02 | 812 | N | 733 | -0- | -79 | -0- | 732 | 2 | 1 | 9 | Y | 1 | 14 | 1 | | | 12 |

LAUREL, O. M. ESTATE WELL #: 9 RRCID -> 220418 COMPL. DATE 01/20/2006 TOTAL DEPTH 12000 PERF. 9490 - 11762

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 210 | N | 197 | -0- | -13 | -0- | 197 | 2 | | | N | -0- | | | | | 1 |
| 10 | 274 | N | 274 | -0- | -0- | -0- | 274 | 2 | | | N | -0- | | | | | 1 |
| 11 | 270 | N | 202 | -0- | -68 | -0- | 202 | 2 | | | N | -0- | | | | | 1 |
| 12 | 219 | N | 219 | -0- | -0- | -0- | 219 | 2 | | | N | -0- | | | | | 1 |
| 01 | 279 | N | 205 | -0- | -74 | -0- | 205 | 2 | | | N | -0- | | | | | 1 |
| 02 | 197 | N | 197 | -0- | -0- | -0- | 197 | 2 | | | N | -0- | | | | | 1 |

LAUREL, O. M. ESTATE WELL #: 10 RRCID -> 220419 COMPL. DATE 04/14/2006 TOTAL DEPTH 12050 PERF. 9632 - 11740

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 330 | N | 329 | -0- | -1 | -0- | 329 | 2 | | | N | -0- | | | | | -0- |
| 10 | 434 | N | 362 | -0- | -72 | -0- | 362 | 2 | | | N | -0- | | | | | -0- |
| 11 | 461 | N | 461 | -0- | -0- | -0- | 461 | 2 | | | N | -0- | | | | | -0- |
| 12 | 341 | N | 316 | -0- | -25 | -0- | 316 | 2 | | | N | -0- | | | | | -0- |
| 01 | 457 | N | 457 | -0- | -0- | -0- | 457 | 2 | | | N | -0- | | | | | -0- |
| 02 | 392 | N | 365 | -0- | -27 | -0- | 365 | 2 | | | N | -0- | | | | | -0- |

LAUREL, O. M. ESTATE WELL #: 11 RRCID -> 221324 COMPL. DATE 05/21/2006 TOTAL DEPTH 12577 PERF. 9145 - 12224

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 281 | N | 281 | -0- | -0- | -0- | 281 | 2 | | | N | -0- | | | | | -0- |
| 10 | 279 | N | 269 | -0- | -10 | -0- | 269 | 2 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 234 | -0- | 234 | 234 | 234 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 247 | -0- | 247 | 481 | 247 | 2 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 209 | -0- | 209 | 690 | 209 | 2 | | | N | -0- | | | | | -0- |
| 02 | 855 | N | 165 | -0- | -690 | -0- | 165 | 2 | | | N | -0- | | | | | -0- |

JENNINGS RANCH (LOBO CONS.) //CONT.// 46216 403 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
EL REFUGIO WELL #: 2 RRCID -> 222007 COMPL. DATE 08/18/2006 TOTAL DEPTH 11800 PERF. 9443 - 11368

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 810 | N | 763 | -0- | -47 | -0- | 763 | 2 | | | N | -0- | | | | | 12 |
| 10 | 811 | N | 811 | -0- | -0- | -0- | 811 | 2 | | | N | -0- | | | | | 12 |
| 11 | 810 | N | 701 | -0- | -109 | -0- | 701 | 2 | | | N | -0- | | | | | 12 |
| 12 | 775 | N | 741 | -0- | -34 | -0- | 741 | 2 | | | N | -0- | | | | | 12 |
| 01 | 806 | N | 703 | -0- | -103 | -0- | 703 | 2 | | | N | -0- | | | | | 12 |
| 02 | 658 | N | 658 | -0- | -0- | -0- | 658 | 2 | | | N | -0- | | | | | 12 |

LAUREL MINERAL ESTATE WELL #: 14 RRCID -> 222116 COMPL. DATE 03/26/2006 TOTAL DEPTH 12168 PERF. 9428 - 11696

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 212 | N | 212 | -0- | -0- | -0- | 211 | 2 | 1 | 9 | Y | 1 | | | | | 7 |
| 10 | 248 | N | 224 | -0- | -24 | -0- | 223 | 2 | 1 | 9 | Y | 1 | 3 | 1 | | | 5 |
| 11 | 240 | N | 233 | -0- | -7 | -0- | 233 | 2 | | | Y | -0- | | | | | 5 |
| 12 | 235 | N | 235 | -0- | -0- | -0- | 231 | 2 | 4 | 9 | Y | 4 | | | | | 9 |
| 01 | 217 | N | 194 | -0- | -23 | -0- | 194 | 2 | | | Y | -0- | | | | | 9 |
| 02 | 224 | N | 216 | -0- | -8 | -0- | 216 | 2 | | | Y | -0- | 3 | 1 | | | 6 |

LAUREL, O. M. ESTATE WELL #: 12 RRCID -> 222523 COMPL. DATE 07/22/2006 TOTAL DEPTH 12400 PERF.11304 - 12226

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1149 | N | 1149 | -0- | -0- | -0- | 1149 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1158 | N | 1158 | -0- | -0- | -0- | 1158 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1146 | N | 1146 | -0- | -0- | -0- | 1146 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1268 | N | 1268 | -0- | -0- | -0- | 1268 | 2 | | | N | -0- | | | | | -0- |
| 01 | 1147 | N | 1116 | -0- | -31 | -0- | 1116 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1064 | N | 840 | -0- | -224 | -0- | 840 | 2 | | | N | -0- | | | | | -0- |

LAUREL, O. M. ESTATE WELL #: 13 RRCID -> 222828 COMPL. DATE 09/11/2006 TOTAL DEPTH 12300 PERF.11010 - 11996

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 503 | N | 503 | -0- | -0- | -0- | 503 | 2 | | | N | -0- | | | | | -0- |
| 10 | 496 | N | 444 | -0- | -52 | -0- | 444 | 2 | | | N | -0- | | | | | -0- |
| 11 | 678 | N | 678 | -0- | -0- | -0- | 678 | 2 | | | N | -0- | | | | | -0- |
| 12 | 838 | N | 838 | -0- | -0- | -0- | 838 | 2 | | | N | -0- | | | | | -0- |
| 01 | 788 | N | 788 | -0- | -0- | -0- | 788 | 2 | | | N | -0- | | | | | -0- |
| 02 | 644 | N | 576 | -0- | -68 | -0- | 576 | 2 | | | N | -0- | | | | | -0- |

JENNINGS RANCH D WELL #: 26 RRCID -> 223355 COMPL. DATE 07/02/2006 TOTAL DEPTH 12187 PERF. 9456 - 11818

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4552 | X | 4552 | -0- | -0- | -0- | 302 | 1 | 4250 | 2 | Y | -0- | | | | | 11 |
| 10 | 4200 | X | 4200 | -0- | -0- | -0- | 231 | 1 | 3969 | 2 | Y | -0- | | | | | 11 |
| 11 | 3678 | X | 3678 | -0- | -0- | -0- | 104 | 1 | 3574 | 2 | Y | -0- | | | | | 11 |
| 12 | 3782 | X | 3483 | -0- | -299 | -0- | 55 | 1 | 3428 | 2 | Y | -0- | | | | | 11 |
| 01 | 3782 | X | 3605 | -0- | -177 | -0- | 61 | 1 | 3537 | 2 | Y | 6 | | | | | 17 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 02 | 3416 | X | 3289 | -0- | -127 | -0- | 148 | 1 | 3140 | 2 | Y | 1 | 15 | 1 | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |

LAUREL, O. M. ESTATE WELL #: 15 RRCID -> 225214 COMPL. DATE 12/06/2006 TOTAL DEPTH 12554 PERF. 9160 - 12086

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3000 | N | 4370 | -0- | 1370 | 1370 | 4370 | 2 | | | N | -0- | | | | | -0- |
| 10 | 3100 | N | 6692 | -0- | 3592 | 4962 | 6692 | 2 | | | N | -0- | | | | | -0- |
| 11 | 3000 | N | 5993 | -0- | 2993 | 7955 | 5993 | 2 | | | N | -0- | | | | | -0- |
| 12 | 12110 | X | 4155 | -0- | -7955 | -0- | 4155 | 2 | | | N | -0- | | | | | -0- |
| 01 | 2112 | X | 2112 | -0- | -0- | -0- | 2112 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1232 | X | 1066 | -0- | -166 | -0- | 1066 | 2 | | | N | -0- | | | | | -0- |

JENNINGS RANCH (LOBO CONS.) //CONT.// 46216 403 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
LAUREL, O. M. ESTATE WELL #: 14 RRCID -> 226952 COMPL. DATE 03/31/2007 TOTAL DEPTH 12000 PERF. 9462 - 11504

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1751 | N | 1751 | -0- | -0- | -0- | 1751 | 2 | | | N | -0- | | | | | 1 |
| 10 | 1752 | N | 1752 | -0- | -0- | -0- | 1752 | 2 | | | N | -0- | | | | | 1 |
| 11 | 1360 | N | 1360 | -0- | -0- | -0- | 1360 | 2 | | | N | -0- | | | | | 1 |
| 12 | 1359 | N | 1359 | -0- | -0- | -0- | 1359 | 2 | | | N | -0- | | | | | 1 |
| 01 | 1306 | N | 1306 | -0- | -0- | -0- | 1306 | 2 | | | N | -0- | | | | | 1 |
| 02 | 851 | N | 851 | -0- | -0- | -0- | 851 | 2 | | | N | -0- | | | | | 1 |

JENNINGS RANCH D WELL #: 27 RRCID -> 227230 COMPL. DATE 08/03/2006 TOTAL DEPTH 12544 PERF. 9637 - 12098

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4132 | X | 4132 | -0- | -0- | -0- | 274 | 1 | 3858 | 2 | Y | -0- | | | | | 13 |
| 10 | 4539 | X | 4539 | -0- | -0- | -0- | 249 | 1 | 4290 | 2 | Y | -0- | | | | | 13 |
| 11 | 4170 | X | 3364 | -0- | -806 | -0- | 95 | 1 | 3269 | 2 | Y | -0- | | | | | 13 |
| 12 | 4309 | X | 3805 | -0- | -504 | -0- | 60 | 1 | 3745 | 2 | Y | -0- | | | | | 13 |
| 01 | 4309 | X | 3994 | -0- | -315 | -0- | 68 | 1 | 3918 | 2 | Y | 7 | | | | | 20 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 02 | 3892 | X | 3684 | -0- | -208 | -0- | 166 | 1 | 3516 | 2 | Y | 2 | 17 | 1 | | | 5 |
| | | | | | | | 2 | 9 | | | | | | | | | |

SERAFIN WELL #: 6 RRCID -> 228235 COMPL. DATE 01/11/2007 TOTAL DEPTH 11971 PERF.10880 - 11804

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

LAUREL, O. M. ESTATE WELL #: 16 RRCID -> 229760 COMPL. DATE 09/06/2008 TOTAL DEPTH 11830 PERF. 9538 - 11542

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3196 | X | 3196 | -0- | -0- | -0- | 3196 | 2 | | | N | -0- | | | | | -0- |
| 10 | 2891 | X | 2891 | -0- | -0- | -0- | 2891 | 2 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 3001 | -0- | 3001 | 3001 | 3001 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 3078 | -0- | 3078 | 6079 | 3078 | 2 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 2593 | -0- | 2593 | 8672 | 2593 | 2 | | | N | -0- | | | | | -0- |
| 02 | 11035 | X | 2363 | -0- | -8672 | -0- | 2363 | 2 | | | N | -0- | | | | | -0- |

LAUREL MINERAL ESTATE WELL #: 19 RRCID -> 229963 COMPL. DATE 03/01/2007 TOTAL DEPTH 11700 PERF. 9271 - 11294

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2970 | X | 2841 | -0- | -129 | -0- | 2830 | 2 | 11 | 9 | Y | 10 | | | | | 51 |
| 10 | 3030 | X | 3030 | -0- | -0- | -0- | 3021 | 2 | 9 | 9 | Y | 8 | 32 | 1 | | | 27 |
| 11 | 2880 | X | 1706 | -0- | -1174 | -0- | 1706 | 2 | | | Y | -0- | | | | | 27 |
| 12 | 3100 | N | 3181 | -0- | 81 | 81 | 3148 | 2 | 33 | 9 | Y | 30 | | | | | 57 |
| 01 | 3100 | N | 3100 | -0- | -0- | 81 | 3100 | 2 | | | Y | -0- | | | | | 57 |
| 02 | 2800 | N | 2869 | -0- | 69 | 150 | 2868 | 2 | 1 | 9 | Y | 1 | 29 | 1 | | | 29 |

LAUREL MINERAL ESTATE WELL #: 18 RRCID -> 230013 COMPL. DATE 02/05/2007 TOTAL DEPTH 11925 PERF. 9330 - 11593

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

JENNINGS RANCH (LOBO CONS.) //CONT.// 46216 403 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
JENNINGS WELL #: 88 RRCID -> 230623 COMPL. DATE 04/20/2007 TOTAL DEPTH 14050 PERF.13164 - 13899

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

LAUREL MINERAL ESTATE WELL #: 15 RRCID -> 230948 COMPL. DATE 11/26/2007 TOTAL DEPTH 11864 PERF. 9278 - 11002

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

JENNINGS RANCH D WELL #: 28 RRCID -> 230951 COMPL. DATE 02/20/2007 TOTAL DEPTH 12445 PERF.11260 - 12167

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1470 | N | 1438 | -0- | -32 | -0- | 95 | 1 | 1343 | 2 | Y | -0- | | | | | 4 |
| 10 | 1581 | N | 1454 | -0- | -127 | -0- | 80 | 1 | 1374 | 2 | Y | -0- | | | | | 4 |
| 11 | 1530 | N | 1294 | -0- | -236 | -0- | 36 | 1 | 1258 | 2 | Y | -0- | | | | | 4 |
| 12 | 1488 | N | 1310 | -0- | -178 | -0- | 21 | 1 | 1289 | 2 | Y | -0- | | | | | 4 |
| 01 | 1457 | N | 1321 | -0- | -136 | -0- | 22 | 1 | 1296 | 2 | Y | 3 | | | | | 7 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 1327 | N | 1327 | -0- | -0- | -0- | 60 | 1 | 1266 | 2 | Y | 1 | 7 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |

JENNINGS RANCH C WELL #: 62 RRCID -> 230954 COMPL. DATE 02/17/2007 TOTAL DEPTH 12662 PERF.11225 - 12186

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 690 | N | 556 | -0- | -134 | -0- | 35 | 1 | 521 | 2 | Y | -0- | | | | | 1 |
| 10 | 961 | N | 608 | -0- | -353 | -0- | 39 | 1 | 569 | 2 | Y | -0- | | | | | 1 |
| 11 | 1050 | N | 775 | -0- | -275 | -0- | 47 | 1 | 728 | 2 | Y | -0- | | | | | 1 |
| 12 | 926 | N | 926 | -0- | -0- | -0- | 59 | 1 | 867 | 2 | Y | -0- | | | | | 1 |
| 01 | 935 | N | 935 | -0- | -0- | -0- | 57 | 1 | 878 | 2 | Y | -0- | | | | | 1 |
| 02 | 854 | N | 854 | -0- | -0- | -0- | 55 | 1 | 799 | 2 | Y | -0- | | | | | 1 |

JENNINGS RANCH D WELL #: 29 RRCID -> 231238 COMPL. DATE 03/23/2007 TOTAL DEPTH 12146 PERF. 9550 - 11793

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4260 | X | 2829 | -0- | -1431 | -0- | 188 | 1 | 2641 | 2 | Y | -0- | | | | | -0- |
| 10 | 4185 | X | 3088 | -0- | -1097 | -0- | 170 | 1 | 2918 | 2 | Y | -0- | | | | | -0- |
| 11 | 3990 | X | 2723 | -0- | -1267 | -0- | 77 | 1 | 2646 | 2 | Y | -0- | | | | | -0- |
| 12 | 4123 | X | 2913 | -0- | -1210 | -0- | 46 | 1 | 2867 | 2 | Y | -0- | | | | | -0- |
| 01 | 3782 | X | 2760 | -0- | -1022 | -0- | 47 | 1 | 2713 | 2 | Y | -0- | | | | | -0- |
| 02 | 2800 | X | 2740 | -0- | -60 | -0- | 123 | 1 | 2617 | 2 | Y | -0- | | | | | -0- |

SERAFIN WELL #: 7 RRCID -> 231243 COMPL. DATE 04/20/2007 TOTAL DEPTH 12500 PERF.10584 - 12113

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 433 | N | 433 | -0- | -0- | -0- | 19 | 1 | 414 | 2 | Y | -0- | | | | | -0- |
| 10 | 496 | N | 442 | -0- | -54 | -0- | 20 | 1 | 422 | 2 | Y | -0- | | | | | -0- |
| 11 | 452 | N | 452 | -0- | -0- | -0- | 21 | 1 | 431 | 2 | Y | -0- | | | | | -0- |
| 12 | 434 | N | 403 | -0- | -31 | -0- | 19 | 1 | 384 | 2 | Y | -0- | | | | | -0- |
| 01 | 434 | N | 393 | -0- | -41 | -0- | 18 | 1 | 375 | 2 | Y | -0- | | | | | -0- |
| 02 | 437 | N | 437 | -0- | -0- | -0- | 20 | 1 | 417 | 2 | Y | -0- | | | | | -0- |

JENNINGS RANCH (LOBO CONS.) //CONT.// 46216 403 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
LAUREL MINERAL ESTATE WELL #: 17 RRCID -> 231304 COMPL. DATE 07/16/2007 TOTAL DEPTH 11875 PERF. 9178 - 9706

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1334 | N | 1334 | -0- | -0- | -0- | 1327 | 2 | 7 | 9 | Y | 6 | | | | | 19 |
| 10 | 1550 | N | 1487 | -0- | -63 | -0- | 1481 | 2 | 6 | 9 | Y | 5 | 13 | 1 | | | 11 |
| 11 | 1350 | N | 1348 | -0- | -2 | -0- | 1348 | 2 | | | Y | -0- | | | | | 11 |
| 12 | 1364 | N | 1182 | -0- | -182 | -0- | 1161 | 2 | 21 | 9 | Y | 19 | | | | | 30 |
| 01 | 1488 | N | 1229 | -0- | -259 | -0- | 1229 | 2 | | | Y | -0- | | | | | 30 |
| 02 | 1411 | N | 1411 | -0- | -0- | -0- | 1410 | 2 | 1 | 9 | Y | 1 | 15 | 1 | | | 16 |

JENNINGS RANCH D WELL #: 31 RRCID -> 231857 COMPL. DATE 05/06/2007 TOTAL DEPTH 12610 PERF.11300 - 12361

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3163 | X | 3163 | -0- | -0- | -0- | 210 | 1 | 2953 | 2 | Y | -0- | | | | | 8 |
| 10 | 3242 | X | 3242 | -0- | -0- | -0- | 178 | 1 | 3064 | 2 | Y | -0- | | | | | 8 |
| 11 | 3030 | X | 2845 | -0- | -185 | -0- | 80 | 1 | 2765 | 2 | Y | -0- | | | | | 8 |
| 12 | 3255 | X | 2870 | -0- | -385 | -0- | 45 | 1 | 2825 | 2 | Y | -0- | | | | | 8 |
| 01 | 3255 | X | 2966 | -0- | -289 | -0- | 50 | 1 | 2910 | 2 | Y | 5 | | | | | 13 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 2940 | X | 2742 | -0- | -198 | -0- | 123 | 1 | 2618 | 2 | Y | 1 | 11 | 1 | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |

SERAFIN WELL #: 5 RRCID -> 231869 COMPL. DATE 01/20/2007 TOTAL DEPTH 12474 PERF. 8504 - 12484

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 828 | N | 828 | -0- | -0- | -0- | 37 | 1 | 791 | 2 | Y | -0- | | | | | -0- |
| 10 | 930 | N | 889 | -0- | -41 | -0- | 40 | 1 | 849 | 2 | Y | -0- | | | | | -0- |
| 11 | 917 | N | 917 | -0- | -0- | -0- | 43 | 1 | 874 | 2 | Y | -0- | | | | | -0- |
| 12 | 911 | N | 911 | -0- | -0- | -0- | 44 | 1 | 867 | 2 | Y | -0- | | | | | -0- |
| 01 | 899 | N | 785 | -0- | -114 | -0- | 36 | 1 | 749 | 2 | Y | -0- | | | | | -0- |
| 02 | 868 | N | 582 | -0- | -286 | -0- | 26 | 1 | 556 | 2 | Y | -0- | | | | | -0- |

LAUREL, O. M. ESTATE WELL #: 18 RRCID -> 232600 COMPL. DATE 09/28/2007 TOTAL DEPTH 12300 PERF.11010 - 12130

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2442 | N | 2442 | -0- | -0- | -0- | 2442 | 2 | | | N | -0- | | | | | -0- |
| 10 | 2335 | N | 2335 | -0- | -0- | -0- | 2335 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2340 | N | 2159 | -0- | -181 | -0- | 2159 | 2 | | | N | -0- | | | | | -0- |
| 12 | 2511 | N | 2390 | -0- | -121 | -0- | 2390 | 2 | | | N | -0- | | | | | -0- |
| 01 | 2325 | N | 2270 | -0- | -55 | -0- | 2270 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2016 | N | 2011 | -0- | -5 | -0- | 2011 | 2 | | | N | -0- | | | | | -0- |

LAUREL, O. M. ESTATE WELL #: 17 RRCID -> 235227 COMPL. DATE 01/07/2008 TOTAL DEPTH 11870 PERF. 9520 - 11600

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1170 | N | 1003 | -0- | -167 | -0- | 1003 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1333 | N | 1091 | -0- | -242 | -0- | 1091 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1260 | N | 862 | -0- | -398 | -0- | 862 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1023 | N | 972 | -0- | -51 | -0- | 972 | 2 | | | N | -0- | | | | | -0- |
| 01 | 1085 | N | 983 | -0- | -102 | -0- | 983 | 2 | | | N | -0- | | | | | -0- |
| 02 | 850 | N | 850 | -0- | -0- | -0- | 850 | 2 | | | N | -0- | | | | | -0- |

LAUREL MINERAL ESTATE WELL #: 20 RRCID -> 235934 COMPL. DATE 05/24/2007 TOTAL DEPTH 11800 PERF. 9270 - 11454

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1838 | N | 1838 | -0- | -0- | -0- | 1831 | 2 | 7 | 9 | Y | 6 | | | | | 24 |
| 10 | 1875 | N | 1875 | -0- | -0- | -0- | 1869 | 2 | 6 | 9 | Y | 5 | 17 | 1 | | | 12 |
| 11 | 1814 | N | 1814 | -0- | -0- | -0- | 1814 | 2 | | | Y | -0- | | | | | 12 |
| 12 | 1706 | N | 1706 | -0- | -0- | -0- | 1687 | 2 | 19 | 9 | Y | 17 | | | | | 29 |
| 01 | 1696 | N | 1696 | -0- | -0- | -0- | 1696 | 2 | | | Y | -0- | | | | | 29 |
| 02 | 1512 | N | 1511 | -0- | -1 | -0- | 1510 | 2 | 1 | 9 | Y | 1 | 16 | 1 | | | 14 |

JENNINGS RANCH (LOBO CONS.) //CONT.// 46216 403 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
JENNINGS RANCH D WELL #: 33 RRCID -> 236360 COMPL. DATE 09/04/2007 TOTAL DEPTH 12328 PERF.11090 - 11872

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1889 | N | 1889 | -0- | -0- | -0- | 125 | 1 | 1764 | 2 | Y | -0- | | | | | 1 |
| 10 | 744 | N | 475 | -0- | -269 | -0- | 26 | 1 | 449 | 2 | Y | -0- | | | | | 1 |
| 11 | 1080 | N | 639 | -0- | -441 | -0- | 18 | 1 | 621 | 2 | Y | -0- | | | | | 1 |
| 12 | 1116 | N | 849 | -0- | -267 | -0- | 13 | 1 | 836 | 2 | Y | -0- | | | | | 1 |
| 01 | 788 | N | 788 | -0- | -0- | -0- | 13 | 1 | 773 | 2 | Y | 2 | | | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 765 | N | 765 | -0- | -0- | -0- | 34 | 1 | 731 | 2 | Y | -0- | 3 | 1 | | | -0- |

LAUREL, O. M. ESTATE WELL #: 21 RRCID -> 237428 COMPL. DATE 09/09/2008 TOTAL DEPTH 12600 PERF.10994 - 11806

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 58 | N | 58 | -0- | -0- | -0- | 58 | 2 | | | N | -0- | | | | | -0- |
| 10 | 93 | N | 57 | -0- | -36 | -0- | 57 | 2 | | | N | -0- | | | | | -0- |
| 11 | 75 | N | 75 | -0- | -0- | -0- | 75 | 2 | | | N | -0- | | | | | -0- |
| 12 | 62 | N | 59 | -0- | -3 | -0- | 59 | 2 | | | N | -0- | | | | | -0- |
| 01 | 81 | N | 81 | -0- | -0- | -0- | 81 | 2 | | | N | -0- | | | | | -0- |
| 02 | 84 | N | 14 | -0- | -70 | -0- | 14 | 2 | | | N | -0- | | | | | -0- |

LAS OVEJAS-STATE WELL #: 3 RRCID -> 241722 COMPL. DATE 11/23/2008 TOTAL DEPTH 12569 PERF. 9358 - 12306

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 960 | N | 874 | -0- | -86 | -0- | 874 | 2 | | | N | -0- | | | | | -0- |
| 10 | 837 | N | 829 | -0- | -8 | -0- | 829 | 2 | | | N | -0- | | | | | -0- |
| 11 | 780 | N | 766 | -0- | -14 | -0- | 766 | 2 | | | N | -0- | | | | | -0- |
| 12 | 899 | N | 854 | -0- | -45 | -0- | 854 | 2 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 760 | -0- | 760 | 760 | 760 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1363 | N | 603 | -0- | -760 | -0- | 603 | 2 | | | N | -0- | | | | | -0- |

JENNINGS RANCH D WELL #: 40 RRCID -> 242324 COMPL. DATE 05/23/2008 TOTAL DEPTH 12152 PERF.11054 - 11647

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 949 | N | 949 | -0- | -0- | -0- | 63 | 1 | 886 | 2 | Y | -0- | | | | | 4 |
| 10 | 961 | N | 945 | -0- | -16 | -0- | 52 | 1 | 893 | 2 | Y | -0- | | | | | 4 |
| 11 | 900 | N | 851 | -0- | -49 | -0- | 24 | 1 | 827 | 2 | Y | -0- | | | | | 4 |
| 12 | 992 | N | 842 | -0- | -150 | -0- | 13 | 1 | 829 | 2 | Y | -0- | | | | | 4 |
| 01 | 930 | N | 840 | -0- | -90 | -0- | 14 | 1 | 824 | 2 | Y | 2 | | | | | 6 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 784 | N | 777 | -0- | -7 | -0- | 35 | 1 | 742 | 2 | Y | -0- | 4 | 1 | | | 2 |

LAUREL, O. M. ESTATE WELL #: 23 RRCID -> 242569 COMPL. DATE 09/11/2008 TOTAL DEPTH 12428 PERF.10922 - 12322

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1672 | N | 1672 | -0- | -0- | -0- | 1672 | 2 | | | N | -0- | | | | | -0- |
| 10 | 2077 | N | 1890 | -0- | -187 | -0- | 1890 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1950 | N | 1755 | -0- | -195 | -0- | 1755 | 2 | | | N | -0- | | | | | -0- |
| 12 | 2096 | N | 2096 | -0- | -0- | -0- | 2096 | 2 | | | N | -0- | | | | | -0- |
| 01 | 2152 | N | 2152 | -0- | -0- | -0- | 2152 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1787 | N | 1787 | -0- | -0- | -0- | 1787 | 2 | | | N | -0- | | | | | -0- |

JENNINGS RANCH D WELL #: 43 RRCID -> 243237 COMPL. DATE 07/19/2008 TOTAL DEPTH 12654 PERF.10780 - 12034

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4274 | X | 4274 | -0- | -0- | -0- | 284 | 1 | 3990 | 2 | Y | -0- | | | | | -0- |
| 10 | 4433 | X | 4410 | -0- | -23 | -0- | 242 | 1 | 4168 | 2 | Y | -0- | | | | | -0- |
| 11 | 4320 | X | 3825 | -0- | -495 | -0- | 108 | 1 | 3717 | 2 | Y | -0- | | | | | -0- |
| 12 | 4464 | X | 4090 | -0- | -374 | -0- | 65 | 1 | 4025 | 2 | Y | -0- | | | | | -0- |
| 01 | 4464 | X | 3951 | -0- | -513 | -0- | 67 | 1 | 3884 | 2 | Y | -0- | | | | | -0- |
| 02 | 3976 | X | 3769 | -0- | -207 | -0- | 170 | 1 | 3599 | 2 | Y | -0- | | | | | -0- |

JENNINGS RANCH (LOBO CONS.) //CONT.// 46216 403 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
LAUREL, O. M. ESTATE WELL #: 22 RRCID -> 243408 COMPL. DATE 07/12/2008 TOTAL DEPTH 13442 PERF. 9250 - 11540

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 296 | N | 296 | -0- | -0- | -0- | 296 | 2 | | | N | -0- | | | | | -0- |
| 10 | 393 | N | 393 | -0- | -0- | -0- | 393 | 2 | | | N | -0- | | | | | -0- |
| 11 | 371 | N | 371 | -0- | -0- | -0- | 371 | 2 | | | N | -0- | | | | | -0- |
| 12 | 396 | N | 396 | -0- | -0- | -0- | 396 | 2 | | | N | -0- | | | | | -0- |
| 01 | 403 | N | 344 | -0- | -59 | -0- | 344 | 2 | | | N | -0- | | | | | -0- |
| 02 | 342 | N | 342 | -0- | -0- | -0- | 342 | 2 | | | N | -0- | | | | | -0- |

JENNINGS RANCH C WELL #: 63 RRCID -> 243732 COMPL. DATE 06/06/2008 TOTAL DEPTH 12700 PERF.10043 - 12417

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1729 | N | 1729 | -0- | -0- | -0- | 110 | 1 | 1619 | 2 | Y | -0- | | | | | 1 |
| 10 | 2697 | N | 1896 | -0- | -801 | -0- | 123 | 1 | 1773 | 2 | Y | -0- | | | | | 1 |
| 11 | 2010 | N | 1027 | -0- | -983 | -0- | 62 | 1 | 965 | 2 | Y | -0- | | | | | 1 |
| 12 | 1798 | N | 673 | -0- | -1125 | -0- | 43 | 1 | 630 | 2 | Y | -0- | | | | | 1 |
| 01 | 1891 | N | 583 | -0- | -1308 | -0- | 36 | 1 | 547 | 2 | Y | -0- | | | | | 1 |
| 02 | 1099 | N | 1099 | -0- | -0- | -0- | 71 | 1 | 1028 | 2 | Y | -0- | | | | | 1 |

JENNINGS WELL #: 91 RRCID -> 244614 COMPL. DATE 11/10/2008 TOTAL DEPTH 13022 PERF.10970 - 12364

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 24 | -0- | 24 | 24 | 2 | 1 | 22 | 2 | Y | -0- | | | | | 1 |
| 10 | 0 | | 177 | -0- | 177 | 201 | 13 | 1 | 164 | 2 | Y | -0- | | | | | 1 |
| 11 | 0 | | 60 | -0- | 60 | 261 | 5 | 1 | 55 | 2 | Y | -0- | | | | | 1 |
| 12 | 0 | | 94 | -0- | 94 | 355 | 8 | 1 | 86 | 2 | Y | -0- | | | | | 1 |
| 01 | 0 | | 114 | -0- | 114 | 469 | 9 | 1 | 105 | 2 | Y | -0- | | | | | 1 |
| 02 | 511 | N | 42 | -0- | -469 | -0- | 4 | 1 | 38 | 2 | Y | -0- | | | | | 1 |

LAUREL, O. M. ESTATE WELL #: 20 RRCID -> 245179 COMPL. DATE 01/15/2009 TOTAL DEPTH 12700 PERF.10980 - 12112

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

JENNINGS RANCH D WELL #: 32 RRCID -> 245412 COMPL. DATE 10/01/2007 TOTAL DEPTH 12500 PERF. 9506 - 12117

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2760 | X | 2600 | -0- | -160 | -0- | 173 | 1 | 2427 | 2 | Y | -0- | | | | | 10 |
| 10 | 2852 | X | 2552 | -0- | -300 | -0- | 140 | 1 | 2412 | 2 | Y | -0- | | | | | 10 |
| 11 | 2760 | X | 2388 | -0- | -372 | -0- | 67 | 1 | 2321 | 2 | Y | -0- | | | | | 10 |
| 12 | 2821 | X | 2050 | -0- | -771 | -0- | 32 | 1 | 2018 | 2 | Y | -0- | | | | | 10 |
| 01 | 2821 | X | 2481 | -0- | -340 | -0- | 42 | 1 | 2433 | 2 | Y | 5 | | | | | 15 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 2436 | X | 2083 | -0- | -353 | -0- | 94 | 1 | 1988 | 2 | Y | 1 | 11 | 1 | | | 5 |
| | | | | | | | 1 | 9 | | | | | | | | | |

LAUREL, O. M. ESTATE WELL #: 25 RRCID -> 247771 COMPL. DATE 02/21/2009 TOTAL DEPTH 12725 PERF. 9298 - 12248

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2700 | X | 1318 | -0- | -1382 | -0- | 1318 | 2 | | | N | -0- | | | | | 8 |
| 10 | 2697 | X | 2435 | -0- | -262 | -0- | 2435 | 2 | | | N | -0- | | | | | 8 |
| 11 | 2249 | X | 2249 | -0- | -0- | -0- | 2249 | 2 | | | N | -0- | | | | | 8 |
| 12 | 1581 | X | 1556 | -0- | -25 | -0- | 1556 | 2 | | | N | -0- | | | | | 8 |
| 01 | 2449 | X | 960 | -0- | -1489 | -0- | 960 | 2 | | | N | -0- | | | | | 8 |
| 02 | 2212 | X | 775 | -0- | -1437 | -0- | 775 | 2 | | | N | -0- | | | | | 8 |

JENNINGS RANCH (LOBO CONS.) //CONT.// 46216 403 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
JENNINGS RANCH D WELL #: 60 RRCID -> 248467 COMPL. DATE 12/23/2009 TOTAL DEPTH 12723 PERF.11768 - 12040

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 30 | N | 27 | -0- | -3 | -0- | 2 | 1 | 25 | 2 | Y | -0- | | | | | -0- |
| 10 | 61 | N | 61 | -0- | -0- | -0- | 3 | 1 | 58 | 2 | Y | -0- | | | | | -0- |
| 11 | 85 | N | 85 | -0- | -0- | -0- | 2 | 1 | 83 | 2 | Y | -0- | | | | | -0- |
| 12 | 184 | N | 184 | -0- | -0- | -0- | 3 | 1 | 181 | 2 | Y | -0- | | | | | -0- |
| 01 | 151 | N | 151 | -0- | -0- | -0- | 3 | 1 | 148 | 2 | Y | -0- | | | | | -0- |
| 02 | 82 | N | 82 | -0- | -0- | -0- | 4 | 1 | 78 | 2 | Y | -0- | | | | | -0- |

MARTINEZ, MERCURIO WELL #: 1 RRCID -> 248469 COMPL. DATE 01/15/2009 TOTAL DEPTH 11920 PERF.11468 - 11604

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3116 | X | 3116 | -0- | -0- | -0- | 138 | 1 | 2978 | 2 | Y | -0- | | | | | -0- |
| 10 | 3496 | X | 3496 | -0- | -0- | -0- | 156 | 1 | 3340 | 2 | Y | -0- | | | | | -0- |
| 11 | 3391 | X | 3391 | -0- | -0- | -0- | 160 | 1 | 3231 | 2 | Y | -0- | | | | | -0- |
| 12 | 3379 | X | 3320 | -0- | -59 | -0- | 159 | 1 | 3161 | 2 | Y | -0- | | | | | -0- |
| 01 | 3503 | X | 3453 | -0- | -50 | -0- | 157 | 1 | 3296 | 2 | Y | -0- | | | | | -0- |
| 02 | 3164 | X | 2985 | -0- | -179 | -0- | 133 | 1 | 2852 | 2 | Y | -0- | | | | | -0- |

JENNINGS RANCH D WELL #: 45 RRCID -> 248644 COMPL. DATE 12/10/2008 TOTAL DEPTH 12940 PERF.10487 - 12704

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3855 | X | 3855 | -0- | -0- | -0- | 256 | 1 | 3599 | 2 | Y | -0- | | | | | 12 |
| 10 | 4278 | X | 3914 | -0- | -364 | -0- | 215 | 1 | 3699 | 2 | Y | -0- | | | | | 12 |
| 11 | 4140 | X | 2875 | -0- | -1265 | -0- | 81 | 1 | 2794 | 2 | Y | -0- | | | | | 12 |
| 12 | 3999 | X | 3493 | -0- | -506 | -0- | 55 | 1 | 3438 | 2 | Y | -0- | | | | | 12 |
| 01 | 4001 | X | 4001 | -0- | -0- | -0- | 68 | 1 | 3925 | 2 | Y | 7 | | | | | 19 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 02 | 3713 | X | 3713 | -0- | -0- | -0- | 167 | 1 | 3544 | 2 | Y | 2 | 16 | 1 | | | 5 |
| | | | | | | | 2 | 9 | | | | | | | | | |

MARTINEZ, MERCURIO WELL #: 2 RRCID -> 248687 COMPL. DATE 12/16/2008 TOTAL DEPTH 12044 PERF.10170 - 10725

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1560 | N | 1262 | -0- | -298 | -0- | 56 | 1 | 1206 | 2 | Y | -0- | | | | | -0- |
| 10 | 1331 | N | 1331 | -0- | -0- | -0- | 59 | 1 | 1272 | 2 | Y | -0- | | | | | -0- |
| 11 | 1350 | N | 1326 | -0- | -24 | -0- | 62 | 1 | 1264 | 2 | Y | -0- | | | | | -0- |
| 12 | 1329 | N | 1329 | -0- | -0- | -0- | 64 | 1 | 1265 | 2 | Y | -0- | | | | | -0- |
| 01 | 1333 | N | 1211 | -0- | -122 | -0- | 55 | 1 | 1156 | 2 | Y | -0- | | | | | -0- |
| 02 | 1232 | N | 1203 | -0- | -29 | -0- | 54 | 1 | 1149 | 2 | Y | -0- | | | | | -0- |

JENNINGS RANCH D WELL #: 44 RRCID -> 249175 COMPL. DATE 11/10/2008 TOTAL DEPTH 12491 PERF.11078 - 12528

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 120 | N | 113 | -0- | -7 | -0- | 7 | 1 | 106 | 2 | Y | -0- | | | | | -0- |
| 10 | 124 | N | 115 | -0- | -9 | -0- | 6 | 1 | 109 | 2 | Y | -0- | | | | | -0- |
| 11 | 120 | N | 104 | -0- | -16 | -0- | 3 | 1 | 101 | 2 | Y | -0- | | | | | -0- |
| 12 | 124 | N | 109 | -0- | -15 | -0- | 2 | 1 | 107 | 2 | Y | -0- | | | | | -0- |
| 01 | 124 | N | 113 | -0- | -11 | -0- | 2 | 1 | 111 | 2 | Y | -0- | | | | | -0- |
| 02 | 104 | N | 104 | -0- | -0- | -0- | 5 | 1 | 99 | 2 | Y | -0- | | | | | -0- |

LAUREL, O. M. ESTATE WELL #: 26 RRCID -> 249181 COMPL. DATE 06/11/2009 TOTAL DEPTH 12662 PERF. 9212 - 12440

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 330 | N | 245 | -0- | -85 | 245 | 2 | | | | N | -0- | | | | | -0- |
| 10 | 372 | N | 232 | -0- | -140 | -0- | 232 | 2 | | | N | -0- | | | | | -0- |
| 11 | 309 | N | 309 | -0- | -0- | -0- | 309 | 2 | | | N | -0- | | | | | -0- |
| 12 | 248 | N | 164 | -0- | -84 | -0- | 164 | 2 | | | N | -0- | | | | | -0- |
| 01 | 478 | N | 478 | -0- | -0- | -0- | 478 | 2 | | | N | -0- | | | | | -0- |
| 02 | 790 | N | 790 | -0- | -0- | -0- | 790 | 2 | | | N | -0- | | | | | -0- |

JENNINGS RANCH (LOBO CONS.) //CONT.// 46216 403 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310

JENNINGS RANCH D WELL #: 51 RRCID -> 249329 COMPL. DATE 01/20/2009 TOTAL DEPTH 11964 PERF. 9778 - 11317

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3241 | X | 3241 | -0- | -0- | -0- | 215 | 1 | 3026 | 2 | Y | -0- | | | | | -0- |
| 10 | 3410 | X | 3258 | -0- | -152 | -0- | 179 | 1 | 3079 | 2 | Y | -0- | | | | | -0- |
| 11 | 3330 | X | 2901 | -0- | -429 | -0- | 82 | 1 | 2819 | 2 | Y | -0- | | | | | -0- |
| 12 | 3441 | X | 2963 | -0- | -478 | -0- | 47 | 1 | 2916 | 2 | Y | -0- | | | | | -0- |
| 01 | 3441 | X | 2956 | -0- | -485 | -0- | 50 | 1 | 2906 | 2 | Y | -0- | | | | | -0- |
| 02 | 3024 | X | 2797 | -0- | -227 | -0- | 126 | 1 | 2671 | 2 | Y | -0- | | | | | -0- |

JENNINGS RANCH D WELL #: 61 RRCID -> 249429 COMPL. DATE 03/26/2009 TOTAL DEPTH 12370 PERF.10954 - 12192

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1290 | N | 1163 | -0- | -127 | -0- | 77 | 1 | 1086 | 2 | Y | -0- | | | | | -0- |
| 10 | 1178 | N | 978 | -0- | -200 | -0- | 54 | 1 | 924 | 2 | Y | -0- | | | | | -0- |
| 11 | 1290 | N | 1267 | -0- | -23 | -0- | 36 | 1 | 1231 | 2 | Y | -0- | | | | | -0- |
| 12 | 1209 | N | 1059 | -0- | -150 | -0- | 17 | 1 | 1042 | 2 | Y | -0- | | | | | -0- |
| 01 | 1038 | N | 1038 | -0- | -0- | -0- | 18 | 1 | 1020 | 2 | Y | -0- | | | | | -0- |
| 02 | 1176 | N | 1157 | -0- | -19 | -0- | 52 | 1 | 1105 | 2 | Y | -0- | | | | | -0- |

JENNINGS RANCH D WELL #: 30 RRCID -> 250172 COMPL. DATE 07/04/2007 TOTAL DEPTH 12166 PERF.11160 - 11827

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

LAUREL, O. M. ESTATE WELL #: 24 RRCID -> 250477 COMPL. DATE 05/04/2009 TOTAL DEPTH 12410 PERF.10950 - 11012

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 295 | N | 295 | -0- | -0- | -0- | 295 | 2 | | | N | -0- | | | | | -0- |
| 10 | 310 | N | 294 | -0- | -16 | -0- | 294 | 2 | | | N | -0- | | | | | -0- |
| 11 | 390 | N | 390 | -0- | -0- | -0- | 390 | 2 | | | N | -0- | | | | | -0- |
| 12 | 442 | N | 442 | -0- | -0- | -0- | 442 | 2 | | | N | -0- | | | | | -0- |
| 01 | 450 | N | 450 | -0- | -0- | -0- | 450 | 2 | | | N | -0- | | | | | -0- |
| 02 | 441 | N | 441 | -0- | -0- | -0- | 441 | 2 | | | N | -0- | | | | | -0- |

JENNINGS RANCH D WELL #: 39 RRCID -> 251337 COMPL. DATE 07/16/2008 TOTAL DEPTH 13066 PERF.10582 - 12006

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 870 | N | 424 | -0- | -446 | -0- | 28 | 1 | 396 | 2 | Y | -0- | | | | | 2 |
| 10 | 689 | N | 689 | -0- | -0- | -0- | 38 | 1 | 651 | 2 | Y | -0- | | | | | 2 |
| 11 | 467 | N | 467 | -0- | -0- | -0- | 13 | 1 | 454 | 2 | Y | -0- | | | | | 2 |
| 12 | 1514 | N | 1514 | -0- | -0- | -0- | 24 | 1 | 1490 | 2 | Y | -0- | | | | | 2 |
| 01 | 811 | N | 811 | -0- | -0- | -0- | 14 | 1 | 795 | 2 | Y | 2 | | | | | 4 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 1034 | N | 1034 | -0- | -0- | -0- | 47 | 1 | 987 | 2 | Y | -0- | 4 | 1 | | | -0- |

JENNINGS RANCH D WELL #: 42 RRCID -> 251548 COMPL. DATE 06/17/2008 TOTAL DEPTH 12225 PERF.10816 - 11889

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1140 | N | 940 | -0- | -200 | -0- | 62 | 1 | 878 | 2 | Y | -0- | | | | | -0- |
| 10 | 1085 | N | 887 | -0- | -198 | -0- | 49 | 1 | 838 | 2 | Y | -0- | | | | | -0- |
| 11 | 1020 | N | 895 | -0- | -125 | -0- | 25 | 1 | 870 | 2 | Y | -0- | | | | | -0- |
| 12 | 961 | N | 874 | -0- | -87 | -0- | 14 | 1 | 860 | 2 | Y | -0- | | | | | -0- |
| 01 | 899 | N | 878 | -0- | -21 | -0- | 15 | 1 | 863 | 2 | Y | -0- | | | | | -0- |
| 02 | 848 | N | 848 | -0- | -0- | -0- | 38 | 1 | 810 | 2 | Y | -0- | | | | | -0- |

JENNINGS RANCH (LOBO CONS.) //CONT.// 46216 403 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
LAUREL-LAS OVEJAS-STATE GAS UNIT WELL #: 1 RRCID -> 251566 COMPL. DATE 09/02/2009 TOTAL DEPTH 12006 PERF.10870 - 11640

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1451 | N | 1451 | -0- | -0- | -0- | 1451 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1488 | N | 1420 | -0- | -68 | -0- | 1420 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1514 | N | 1514 | -0- | -0- | -0- | 1514 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1579 | N | 1579 | -0- | -0- | -0- | 1579 | 2 | | | N | -0- | | | | | -0- |
| 01 | 1426 | N | 1418 | -0- | -8 | -0- | 1418 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1400 | N | 1020 | -0- | -380 | -0- | 1020 | 2 | | | N | -0- | | | | | -0- |

JENNINGS RANCH D WELL #: 62 RRCID -> 252180 COMPL. DATE 07/09/2009 TOTAL DEPTH 13030 PERF.10678 - 12274

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 208 | N | 208 | -0- | -0- | -0- | 14 | 1 | 194 | 2 | Y | -0- | | | | | 1 |
| 10 | 217 | N | 144 | -0- | -73 | -0- | 8 | 1 | 136 | 2 | Y | -0- | | | | | 1 |
| 11 | 360 | N | 111 | -0- | -249 | -0- | 3 | 1 | 108 | 2 | Y | -0- | | | | | 1 |
| 12 | 217 | N | 160 | -0- | -57 | -0- | 3 | 1 | 157 | 2 | Y | -0- | | | | | 1 |
| 01 | 155 | N | 131 | -0- | -24 | -0- | 2 | 1 | 128 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 117 | N | 117 | -0- | -0- | -0- | 5 | 1 | 112 | 2 | Y | -0- | 2 | 1 | | | -0- |

JENNINGS RANCH D WELL #: 77 RRCID -> 254137 COMPL. DATE 08/07/2009 TOTAL DEPTH 12758 PERF.10570 - 12102

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1440 | N | 1395 | -0- | -45 | -0- | 93 | 1 | 1302 | 2 | Y | -0- | | | | | 6 |
| 10 | 1488 | N | 1335 | -0- | -153 | -0- | 73 | 1 | 1262 | 2 | Y | -0- | | | | | 6 |
| 11 | 1440 | N | 1232 | -0- | -208 | -0- | 35 | 1 | 1197 | 2 | Y | -0- | | | | | 6 |
| 12 | 1457 | N | 1294 | -0- | -163 | -0- | 20 | 1 | 1274 | 2 | Y | -0- | | | | | 6 |
| 01 | 1333 | N | 1307 | -0- | -26 | -0- | 22 | 1 | 1282 | 2 | Y | 3 | | | | | 9 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 1210 | N | 1210 | -0- | -0- | -0- | 54 | 1 | 1155 | 2 | Y | 1 | 6 | 1 | | | 4 |
| | | | | | | | 1 | 9 | | | | | | | | | |

JENNINGS RANCH D WELL #: 64 RRCID -> 254139 COMPL. DATE 03/22/2010 TOTAL DEPTH 12825 PERF.10916 - 12572

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1685 | N | 1685 | -0- | -0- | -0- | 112 | 1 | 1573 | 2 | Y | -0- | | | | | -0- |
| 10 | 1829 | N | 1653 | -0- | -176 | -0- | 91 | 1 | 1562 | 2 | Y | -0- | | | | | -0- |
| 11 | 1740 | N | 1373 | -0- | -367 | -0- | 39 | 1 | 1334 | 2 | Y | -0- | | | | | -0- |
| 12 | 1736 | N | 998 | -0- | -738 | -0- | 16 | 1 | 982 | 2 | Y | -0- | | | | | -0- |
| 01 | 1643 | N | 991 | -0- | -652 | -0- | 17 | 1 | 974 | 2 | Y | -0- | | | | | -0- |
| 02 | 1288 | N | 1028 | -0- | -260 | -0- | 46 | 1 | 982 | 2 | Y | -0- | | | | | -0- |

JENNINGS RANCH D WELL #: 70 RRCID -> 254141 COMPL. DATE 03/25/2010 TOTAL DEPTH 12488 PERF.10570 - 11748

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2020 | X | 2020 | -0- | -0- | -0- | 134 | 1 | 1886 | 2 | Y | -0- | | | | | 5 |
| 10 | 692 | N | 692 | -0- | -0- | -0- | 38 | 1 | 654 | 2 | Y | -0- | | | | | 5 |
| 11 | 498 | N | 498 | -0- | -0- | -0- | 14 | 1 | 484 | 2 | Y | -0- | | | | | 5 |
| 12 | 1581 | N | 155 | -0- | -1426 | -0- | 2 | 1 | 153 | 2 | Y | -0- | | | | | 5 |
| 01 | 741 | N | 741 | -0- | -0- | -0- | 13 | 1 | 726 | 2 | Y | 2 | | | | | 7 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 476 | N | 355 | -0- | -121 | -0- | 16 | 1 | 339 | 2 | Y | -0- | 6 | 1 | | | 1 |

JENNINGS RANCH AA WELL #: 58 RRCID -> 254144 COMPL. DATE 07/21/2010 TOTAL DEPTH 13002 PERF.11430 - 12214

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1530 | N | 1418 | -0- | -112 | -0- | 92 | 1 | 1326 | 2 | N | -0- | | | | | -0- |
| 10 | 1550 | N | 1317 | -0- | -233 | -0- | 88 | 1 | 1229 | 2 | N | -0- | | | | | -0- |
| 11 | 1500 | N | 1160 | -0- | -340 | -0- | 71 | 1 | 1089 | 2 | N | -0- | | | | | -0- |
| 12 | 1457 | N | 1216 | -0- | -241 | -0- | 80 | 1 | 1136 | 2 | N | -0- | | | | | -0- |
| 01 | 1302 | N | 1221 | -0- | -81 | -0- | 70 | 1 | 1151 | 2 | N | -0- | | | | | -0- |
| 02 | 1229 | N | 1229 | -0- | -0- | -0- | 73 | 1 | 1156 | 2 | N | -0- | | | | | -0- |

JENNINGS RANCH (LOBO CONS.) //CONT.// 46216 403 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
JENNINGS RANCH D WELL #: 37 RRCID -> 254147 COMPL. DATE 12/22/2007 TOTAL DEPTH 12825 PERF.10680 - 12224

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1897 | N | 1897 | -0- | -0- | -0- | 126 | 1 | 1771 | 2 | Y | -0- | | | | | 6 |
| 10 | 1971 | N | 1971 | -0- | -0- | -0- | 108 | 1 | 1863 | 2 | Y | -0- | | | | | 6 |
| 11 | 1830 | N | 1741 | -0- | -89 | -0- | 49 | 1 | 1692 | 2 | Y | -0- | | | | | 6 |
| 12 | 1953 | N | 1761 | -0- | -192 | -0- | 28 | 1 | 1733 | 2 | Y | -0- | | | | | 6 |
| 01 | 1984 | N | 1833 | -0- | -151 | -0- | 31 | 1 | 1799 | 2 | Y | 3 | | | | | 9 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 1649 | N | 1649 | -0- | -0- | -0- | 74 | 1 | 1574 | 2 | Y | 1 | 8 | 1 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |

JENNINGS RANCH D WELL #: 68 RRCID -> 254250 COMPL. DATE 03/23/2010 TOTAL DEPTH 12588 PERF.11262 - 12342

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2207 | N | 2207 | -0- | -0- | -0- | 147 | 1 | 2060 | 2 | Y | -0- | | | | | -0- |
| 10 | 868 | N | 731 | -0- | -137 | -0- | 40 | 1 | 691 | 2 | Y | -0- | | | | | -0- |
| 11 | 1650 | N | 851 | -0- | -799 | -0- | 24 | 1 | 827 | 2 | Y | -0- | | | | | -0- |
| 12 | 1705 | N | 555 | -0- | -1150 | -0- | 9 | 1 | 546 | 2 | Y | -0- | | | | | -0- |
| 01 | 744 | N | 733 | -0- | -11 | -0- | 12 | 1 | 721 | 2 | Y | -0- | | | | | -0- |
| 02 | 784 | N | 594 | -0- | -190 | -0- | 27 | 1 | 567 | 2 | Y | -0- | | | | | -0- |

JENNINGS WELL #: 93H RRCID -> 264003 COMPL. DATE 02/21/2011 TOTAL DEPTH 11972 PERF.10851 - 14965

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3884 | X | 3884 | -0- | -0- | -0- | 330 | 1 | 3554 | 2 | Y | -0- | | | | | 45 |
| 10 | 4464 | X | 3837 | -0- | -627 | -0- | 287 | 1 | 3550 | 2 | Y | -0- | | | | | 45 |
| 11 | 4320 | X | 3285 | -0- | -1035 | -0- | 249 | 1 | 3036 | 2 | Y | -0- | | | | | 45 |
| 12 | 4464 | X | 3252 | -0- | -1212 | -0- | 273 | 1 | 2979 | 2 | Y | -0- | | | | | 45 |
| 01 | 4185 | X | 3178 | -0- | -1007 | -0- | 256 | 1 | 2922 | 2 | Y | -0- | | | | | 45 |
| 02 | 3612 | X | 3469 | -0- | -143 | -0- | 344 | 1 | 3125 | 2 | Y | -0- | | | | | 45 |

THREE-C OIL AND GAS 857600
EL REFUGIO WELL #: 2 RRCID -> 207637 COMPL. DATE 01/31/2020 TOTAL DEPTH 12647 PERF.10401 - 10497

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 62 | X | 22 | -0- | -40 | -0- | 22 | 1 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 33 | -0- | 33 | 33 | 33 | 1 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 66 | -0- | 66 | 99 | 66 | 1 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 22 | -0- | 22 | 121 | 22 | 1 | | | N | -0- | | | | | -0- |
| 01 | 31 | X | NO RPT | -0- | -31 | 90 | | | | | N | NO RPT | | | | | -0- |
| 02 | 28 | X | NO RPT | -0- | -28 | 62 | | | | | N | NO RPT | | | | | -0- |

EL REFUGIO "AD" WELL #: 4 RRCID -> 218775 COMPL. DATE 02/24/2006 TOTAL DEPTH 13000 PERF.11340 - 12812

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 357 | X | 156 | -0- | -201 | -0- | 156 | 1 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 186 | -0- | 186 | 186 | 186 | 1 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 222 | -0- | 222 | 408 | 222 | 1 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 122 | -0- | 122 | 530 | 122 | 1 | | | N | -0- | | | | | -0- |
| 01 | 186 | X | NO RPT | -0- | -186 | 344 | | | | | N | NO RPT | | | | | -0- |
| 02 | 140 | X | NO RPT | -0- | -140 | 204 | | | | | N | NO RPT | | | | | -0- |

GARZA, FERNANDO DEEP WELL #: 2 RRCID -> 234935 COMPL. DATE 07/10/2007 TOTAL DEPTH 12930 PERF.12214 - 12628

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

JENNINGS RANCH (LOBO CONS.) //CONT.// 46216 403 NON-ASSOCIATED CAPACITY CNTY: WEBB
THREE-C OIL AND GAS //CONT.// 857600
GARZA, FERNANDO DEEP WELL #: 1 RRCID -> 242305 COMPL. DATE 08/28/2007 TOTAL DEPTH 14000 PERF.11378 - 12622

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

JENNINGS RANCH (MIDDLE WILCOX) 46216 450 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY 386310
JENNINGS RANCH C WELL #: 14 RRCID -> 179052 COMPL. DATE 06/06/2000 TOTAL DEPTH 12920 PERF.11106 - 11256

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 660 | N | 427 | -0- | -233 | -0- | 27 | 1 | 400 | 2 | Y | -0- | | | | | -0- |
| 10 | 558 | N | 391 | -0- | -167 | -0- | 25 | 1 | 366 | 2 | Y | -0- | | | | | -0- |
| 11 | 480 | N | 380 | -0- | -100 | -0- | 23 | 1 | 357 | 2 | Y | -0- | | | | | -0- |
| 12 | 496 | N | 496 | -0- | -0- | -0- | 32 | 1 | 464 | 2 | Y | -0- | | | | | -0- |
| 01 | 461 | N | 461 | -0- | -0- | -0- | 28 | 1 | 433 | 2 | Y | -0- | | | | | -0- |
| 02 | 554 | N | 554 | -0- | -0- | -0- | 36 | 1 | 518 | 2 | Y | -0- | | | | | -0- |

JENNINGS RANCH C WELL #: 10 RRCID -> 197872 COMPL. DATE 09/11/2003 TOTAL DEPTH 12950 PERF.11094 - 11160

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LAUREL MINERAL ESTATE WELL #: 7 RRCID -> 215369 COMPL. DATE 08/02/2005 TOTAL DEPTH 12089 PERF.10066 - 10090

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

JESUIT (LOYOLA BEACH) 46312 500 NON-ASSOCIATED CAPACITY CNTY: KLEBERG
DAYLIGHT PETROLEUM LLC 208171
JESUIT GAS UNIT WELL #: 1 RRCID -> 225391 COMPL. DATE 09/05/2006 TOTAL DEPTH 15500 PERF.12567 - 12794

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2400 | X | 1048 | -0- | -1352 | -0- | 1040 | 3 | 8 | 9 | Y | 7 | | | | | 32 |
| 10 | 2480 | X | 583 | -0- | -1897 | -0- | 576 | 3 | 7 | 9 | Y | 6 | 19 | 1 | | | 19 |
| 11 | 2400 | X | 660 | -0- | -1740 | -0- | 660 | 3 | | | Y | -0- | 11 | 1 | | | 8 |
| 12 | 0 | | 592 | -0- | 592 | 592 | 592 | 3 | | | Y | -0- | | | | | 8 |
| 01 | 934 | N | 342 | -0- | -592 | -0- | 340 | 3 | 2 | 9 | Y | 2 | | | | | 10 |
| 02 | 616 | N | 356 | -0- | -260 | -0- | 352 | 3 | 4 | 9 | Y | 4 | 8 | 1 | | | 6 |

JESUIT GAS UNIT WELL #: 3 RRCID -> 232958 COMPL. DATE 10/27/2007 TOTAL DEPTH 15310 PERF.13705 - 14039

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 204 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 204 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 204 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 204 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 204 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 204 |

JESUIT (LOYOLA BEACH) //CONT.// 46312 500 NON-ASSOCIATED CAPACITY CNTY: KLEBERG
DAYLIGHT PETROLEUM LLC //CONT.// 208171
JESUIT GAS UNIT WELL #: 2 RRCID -> 244684 COMPL. DATE 05/07/2008 TOTAL DEPTH 13650 PERF.13110 - 13384

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 450 | N | 126 | -0- | -324 | -0- | 125 | 3 | 1 | 9 | Y | 1 | | | | | 10 |
| 10 | 465 | N | 140 | -0- | -325 | -0- | 130 | 3 | 10 | 9 | Y | 9 | 9 | 1 | | | 10 |
| 11 | 540 | N | 119 | -0- | -421 | -0- | 119 | 3 | | | Y | -0- | 7 | 1 | | | 3 |
| 12 | 0 | | 92 | -0- | 92 | 92 | 92 | 3 | | | Y | -0- | | | | | 3 |
| 01 | 148 | N | 56 | -0- | -92 | -0- | 56 | 3 | | | Y | -0- | | | | | 3 |
| 02 | 112 | N | 40 | -0- | -72 | -0- | 40 | 3 | | | Y | -0- | 2 | 1 | | | 1 |

SALT CREEK PRODUCTION, INC. 744277
STATE TRACT 80-82 UNIT WELL #: 1T RRCID -> 250250 COMPL. DATE 07/06/2008 TOTAL DEPTH 14314 PERF.13885 - 14192

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

JESUIT (RIVERA) 46312 550 NON-ASSOCIATED ONE WELL CNTY: KLEBERG
DAYLIGHT PETROLEUM LLC 208171
JESUIT GAS UNIT WELL #: 6 RRCID -> 246639 COMPL. DATE 09/11/2008 TOTAL DEPTH 13140 PERF. 9748 - 9756

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

JESUIT GAS UNIT WELL #: 5 RRCID -> 254907 COMPL. DATE 01/24/2010 TOTAL DEPTH 13140 PERF. 9832 - 9844

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4440 | # | 3411 | -0- | -1029 | -0- | 3355 | 3 | 56 | 9 | Y | 51 | | | | | 97 |
| 10 | 4650 | # | 1945 | -0- | -2705 | -0- | 1887 | 3 | 58 | 9 | Y | 53 | 74 | 1 | | | 76 |
| 11 | 4500 | # | 1656 | -0- | -2844 | -0- | 1617 | 3 | 39 | 9 | Y | 35 | 78 | 1 | | | 33 |
| 12 | 0 | | 2461 | -0- | 2461 | 2461 | 2410 | 3 | 51 | 9 | Y | 46 | | | | | 79 |
| 01 | 4591 | R | 2130 | -0- | -2461 | -0- | 2095 | 3 | 35 | 9 | Y | 32 | | | | | 111 |
| 02 | 3192 | # | 2245 | -0- | -947 | -0- | 2219 | 3 | 26 | 9 | Y | 24 | 77 | 1 | | | 58 |

JESUIT (UPPER DEL GRULLO) 46312 575 NON-ASSOCIATED PRORATED CNTY: KLEBERG
DAYLIGHT PETROLEUM LLC 208171
JESUIT GAS UNIT WELL #: 4 RRCID -> 250748 COMPL. DATE 06/14/2008 TOTAL DEPTH 12500 PERF.11678 - 11720

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 7500 | N | 1878 | -0- | -5622 B | 72041 | 1817 | 3 | 61 | 9 | Y | 55 | | | | | 96 |
| 10 | 7750 | N | 1274 | -0- | -6476 B | 65565 | 1206 | 3 | 68 | 9 | Y | 62 | 78 | 1 | | | 80 |
| 11 | 7500 | N | 1213 | -0- | -6287 B | 59278 | 1167 | 3 | 46 | 9 | Y | 42 | 85 | 1 | | | 37 |
| 12 | 0 | | 1116 | -0- | 1116 B | 60394 | 1068 | 3 | 48 | 9 | Y | 44 | | | | | 81 |
| 01 | 7750 | N | 719 | -0- | -7031 B | 53363 | 682 | 3 | 37 | 9 | Y | 34 | | | | | 115 |
| 02 | 7000 | N | 827 | -0- | -6173 B | 47190 | 775 | 3 | 52 | 9 | Y | 47 | 93 | 1 | | | 69 |

03/01 BALANCING DATE STATUS -> 47190

TEJAS PETROLEUM RESOURCES, LLC 841316
STATE TRACT 80-82 UNIT WELL #: 1C RRCID -> 250248 COMPL. DATE 07/06/2008 TOTAL DEPTH 14314 PERF.12310 - 12328

03/01 BALANCING DATE STATUS -> -0-

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | DELQ PR | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | DELQ PR | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | DELQ PR | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | DELQ PR | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | DELQ PR | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | DELQ PR | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |

03/01 BALANCING DATE STATUS -> -0-

JESUIT (10700) 46312 600 NON-ASSOCIATED ONE WELL CNTY: KLEBERG
DAYLIGHT PETROLEUM LLC 208171
JESUIT GAS UNIT WELL #: 5 RRCID -> 246638 COMPL. DATE 12/14/2008 TOTAL DEPTH 13140 PERF. 9900 - 9906

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

JESUIT (10900) 46312 650 NON-ASSOCIATED ONE WELL CNTY: KLEBERG
DAYLIGHT PETROLEUM LLC 208171
JESUIT GAS UNIT WELL #: 4 RRCID -> 246642 COMPL. DATE 11/20/2007 TOTAL DEPTH 12500 PERF.12220 - 12243

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

JICARILLA (I-2) 46339 300 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
DEWBRE PETROLEUM CORPORATION 216748
DOUGHERTY/EIA UNIT 2 WELL #: 1 RRCID -> 137983 COMPL. DATE 02/24/1991 TOTAL DEPTH 10356 PERF. 9188 - 9766

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1050 | N | 1050 | -0- | -0- | -0- | 207 | 1 | 843 | 2 | N | -0- | | | | | -0- |
| 10 | 0 | | 1144 | -0- | 1144 | 1144 | 249 | 1 | 895 | 2 | N | -0- | | | | | -0- |
| 11 | 0 | | 431 | -0- | 431 | 1575 | 84 | 1 | 347 | 2 | N | -0- | | | | | -0- |
| 12 | 0 | | 2171 | -0- | 2171 | 3746 | 337 | 1 | 1834 | 2 | N | -0- | | | | | -0- |
| 01 | 0 | | 1316 | -0- | 1316 | 5062 | 215 | 1 | 1101 | 2 | N | -0- | | | | | -0- |
| 02 | 2800 | N | 1085 | -0- | -1715 | 3347 | 164 | 1 | 921 | 2 | N | -0- | | | | | -0- |

DOUGHERTY/EIA, UNIT NO. 2 WELL #: 2 RRCID -> 185830 COMPL. DATE 05/28/2001 TOTAL DEPTH 9900 PERF. 9186 - 9677

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1525 | N | 1525 | -0- | -0- | -0- | 293 | 1 | 1192 | 2 | Y | 36 | | | | | 150 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 10 | 0 | | 1204 | -0- | 1204 | 1204 | 257 | 1 | 919 | 2 | Y | 25 | | | | | 175 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 11 | 0 | | 1946 | -0- | 1946 | 3150 | 374 | 1 | 1544 | 2 | Y | 25 | | | | | 200 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 12 | 0 | | 1022 | -0- | 1022 | 4172 | 157 | 1 | 854 | 2 | Y | 10 | 97 | 1 | | | 113 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 01 | 0 | | 1877 | -0- | 1877 | 6049 | 305 | 1 | 1555 | 2 | Y | 15 | | | | | 128 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 02 | 7338 | X | 1289 | -0- | -6049 | -0- | 194 | 1 | 1087 | 2 | Y | 7 | | | | | 135 |
| | | | | | | | 8 | 9 | | | | | | | | | |

DOUGHERTY/EIA UNIT #1 WELL #: 2 RRCID -> 186648 COMPL. DATE 07/29/2001 TOTAL DEPTH 9950 PERF. 9144 - 9393

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 600 | N | 520 | -0- | -80 | -0- | 100 | 1 | 406 | 2 | Y | 13 | | | | | 40 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 10 | 0 | | 521 | -0- | 521 | 521 | 111 | 1 | 399 | 2 | Y | 10 | | | | | 50 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 11 | 0 | | 450 | -0- | 450 | 971 | 86 | 1 | 357 | 2 | Y | 6 | | | | | 56 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 12 | 0 | | 469 | -0- | 469 | 1440 | 72 | 1 | 391 | 2 | Y | 5 | 28 | 1 | | | 33 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 01 | 0 | | 544 | -0- | 544 | 1984 | 88 | 1 | 452 | 2 | Y | 4 | | | | | 37 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 2311 | N | 327 | -0- | -1984 | -0- | 49 | 1 | 276 | 2 | Y | 2 | | | | | 39 |
| | | | | | | | 2 | 9 | | | | | | | | | |

JOHNS (LOMA NOVIA) 46993 747 NON-ASSOCIATED ONE WELL CNTY: DUVAL
D&R PRODUCTION INC. 196874
MEW, BEN G WELL #: RRCID -> 127547 COMPL. DATE 06/08/1988 TOTAL DEPTH 4356 PERF. 4174 - 4178

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 48 |
| 10 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 48 |
| 11 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 48 |
| 12 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 48 |
| 01 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 48 |
| 02 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 48 |

PLUGGED AND ABANDONED_____ 08/29/2001

JONES (4500 STRAY) 47093 666 NON-ASSOCIATED ONE WELL CNTY: JIM HOGG
HUGOTON OPERATING COMPANY, INC. 412178
HUISACHE WELL #: 1 RRCID -> 198424 COMPL. DATE N/A TOTAL DEPTH 4650 PERF. 4431 - 4539

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 46 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 46 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 46 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 46 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 46 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 46 |

JUANITA (LOBO) 47440 500 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY 386310
BRUNI MINERAL TRUST "A" WELL #: 1 RRCID -> 080566 COMPL. DATE 10/31/1977 TOTAL DEPTH 12000 PERF. 9853 - 9865

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

BRUNI MINERAL TRUST "A" WELL #: 5 RRCID -> 082524 COMPL. DATE 12/30/1984 TOTAL DEPTH 10597 PERF. 9005 - 9640

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | | 0 | -0- | -0- | -0- | | | | | N | -0- | | | | | 47 |
| 10 | | 0 | 2 | -0- | 2 | 2 | 2 | | | N | -0- | | | | | 47 |
| 11 | | 0 | 7 | -0- | 7 | 9 | 2 | | | N | -0- | | | | | 47 |
| 12 | | 0 | 29 | -0- | 29 | 38 | 1 1 | 28 | 2 | N | -0- | | | | | 47 |
| 01 | | 0 | 22 | -0- | 22 | 60 | 1 1 | 21 | 2 | N | -0- | | | | | 47 |
| 02 | 89 | N | 29 | -0- | -60 | -0- | 1 1 | 28 | 2 | N | -0- | | | | | 47 |

BRUNI MINERAL TRUST "A" WELL #: 6 RRCID -> 082525 COMPL. DATE 11/10/2006 TOTAL DEPTH 10388 PERF. 9437 - 9619

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 703 | N 703 | -0- | -0- | -0- | 35 | 1 | 668 | 2 | N | -0- | | | | | 46 |
| 10 | 628 | N 628 | -0- | -0- | -0- | 31 | 1 | 597 | 2 | N | -0- | | | | | 46 |
| 11 | 644 | N 644 | -0- | -0- | -0- | 31 | 1 | 613 | 2 | N | -0- | | | | | 46 |
| 12 | 769 | N 769 | -0- | -0- | -0- | 29 | 1 | 740 | 2 | N | -0- | | | | | 46 |
| 01 | 784 | N 784 | -0- | -0- | -0- | 37 | 1 | 747 | 2 | N | -0- | | | | | 46 |
| 02 | 767 | N 767 | -0- | -0- | -0- | 35 | 1 | 703 | 2 | N | 26 | | | | | 72 |
| | | | | | | 29 | 9 | | | | | | | | | |

BRUNI MINERAL TRUST "A" WELL #: 11 RRCID -> 084421 COMPL. DATE 09/21/1979 TOTAL DEPTH 10514 PERF.10311 - 10444

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

JUANITA (LOBO) //CONT.// 47440 500 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
BRUNI MINERAL TRUST "A" WELL #: 14 RRCID -> 088453 COMPL. DATE 11/23/2007 TOTAL DEPTH 10607 PERF. 9530 - 10498

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 663 | N | 663 | -0- | -0- | -0- | 33 | 1 | 630 | 2 | N | -0- | | | | | 55 |
| 10 | 434 | N | 281 | -0- | -153 | -0- | 14 | 1 | 267 | 2 | N | -0- | | | | | 55 |
| 11 | 476 | N | 476 | -0- | -0- | -0- | 23 | 1 | 453 | 2 | N | -0- | | | | | 55 |
| 12 | 589 | N | 149 | -0- | -440 | -0- | 6 | 1 | 143 | 2 | N | -0- | | | | | 55 |
| 01 | 351 | N | 351 | -0- | -0- | -0- | 16 | 1 | 335 | 2 | N | -0- | | | | | 55 |
| 02 | 448 | N | 253 | -0- | -195 | -0- | 11 | 1 | 229 | 2 | N | 12 | | | | | 67 |
| | | | | | | | 13 | 9 | | | | | | | | | |

BRUNI MINERALS TRUST WELL #: A 1 RRCID -> 088742 COMPL. DATE 12/13/2007 TOTAL DEPTH 11735 PERF.10322 - 10622

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BRUNI MINERAL TRUST "A" WELL #: 15 RRCID -> 093755 COMPL. DATE 11/17/2006 TOTAL DEPTH 10560 PERF. 9055 - 9615

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |

BRUNI MINERAL TRUST "A" WELL #: 19 RRCID -> 114199 COMPL. DATE 11/13/1984 TOTAL DEPTH 10400 PERF. 9892 - 9914

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

BRUNI MINERAL TRUST "A" WELL #: 18 RRCID -> 115213 COMPL. DATE 01/12/1985 TOTAL DEPTH 10280 PERF. 8944 - 9490

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BRUNI MINERAL TRUST "A" WELL #: 20 RRCID -> 117180 COMPL. DATE 02/20/2007 TOTAL DEPTH 10620 PERF. 9154 - 9568

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 584 | N | 584 | -0- | -0- | -0- | 29 | 1 | 555 | 2 | Y | -0- | | | | | -0- |
| 10 | 589 | N | 484 | -0- | -105 | -0- | 24 | 1 | 460 | 2 | Y | -0- | | | | | -0- |
| 11 | 501 | N | 501 | -0- | -0- | -0- | 24 | 1 | 477 | 2 | Y | -0- | | | | | -0- |
| 12 | 589 | N | 307 | -0- | -282 | -0- | 12 | 1 | 295 | 2 | Y | -0- | | | | | -0- |
| 01 | 496 | N | 437 | -0- | -59 | -0- | 20 | 1 | 417 | 2 | Y | -0- | | | | | -0- |
| 02 | 476 | N | 251 | -0- | -225 | -0- | 12 | 1 | 239 | 2 | Y | -0- | | | | | -0- |

JUANITA (LOBO) //CONT.// 47440 500 NON-ASSOCIATED CAPACITY CNTY: WEBB
KILLAM OIL CO., LTD. 460054
BRUNI MINERAL -A- WELL #: 3 RRCID -> 084900 COMPL. DATE 09/28/1979 TOTAL DEPTH 10126 PERF. 9819 - 9984

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2340 | N | 771 | -0- | -1569 | -0- | 68 | 1 | 699 | 2 | Y | 4 | | | | | 10 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 10 | 0 | | 2105 | -0- | 2105 | 2105 | 217 | 1 | 1887 | 2 | Y | 1 | 8 | 1 | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 0 | | 2067 | -0- | 2067 | 4172 | 230 | 1 | 1837 | 2 | Y | -0- | | | | | 3 |
| 12 | 0 | | 2563 | -0- | 2563 | 6735 | 204 | 1 | 2355 | 2 | Y | 4 | | | | | 7 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 01 | 0 | | 2627 | -0- | 2627 | 9362 | 245 | 1 | 2380 | 2 | Y | 2 | | | | | 9 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 2800 | N | 2649 | -0- | -151 | 9211 | 288 | 1 | 2361 | 2 | Y | -0- | | | | | 9 |

BRUNI MINERAL -B- WELL #: 3 RRCID -> 087362 COMPL. DATE 03/07/1980 TOTAL DEPTH 10301 PERF. 9876 - 10075

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1290 | N | 643 | -0- | -647 | -0- | 57 | 1 | 582 | 2 | Y | 4 | | | | | 11 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 10 | 0 | | 1078 | -0- | 1078 | 1078 | 111 | 1 | 966 | 2 | Y | 1 | 8 | 1 | | | 4 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 0 | | 1210 | -0- | 1210 | 2288 | 135 | 1 | 1075 | 2 | Y | -0- | | | | | 4 |
| 12 | 0 | | 1645 | -0- | 1645 | 3933 | 131 | 1 | 1510 | 2 | Y | 4 | | | | | 8 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 01 | 0 | | 1875 | -0- | 1875 | 5808 | 175 | 1 | 1698 | 2 | Y | 2 | | | | | 10 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 2800 | N | 1899 | -0- | -901 | 4907 | 207 | 1 | 1692 | 2 | Y | -0- | | | | | 10 |

BRUNI MINERAL C WELL #: 2 RRCID -> 089662 COMPL. DATE 06/08/1982 TOTAL DEPTH 11104 PERF.10614 - 10819

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

HIRSCH ESTATE J. WELL #: C 1 RRCID -> 095734 COMPL. DATE 04/21/2016 TOTAL DEPTH 10470 PERF. 9346 - 9412

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 60 | N | 34 | -0- | -26 | -0- | 3 | 1 | 31 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | | 50 | -0- | 50 | 50 | 5 | 1 | 45 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 55 | -0- | 55 | 105 | 6 | 1 | 49 | 2 | Y | -0- | | | | | -0- |
| 12 | 0 | | 52 | -0- | 52 | 157 | 4 | 1 | 48 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 57 | -0- | 57 | 214 | 5 | 1 | 52 | 2 | Y | -0- | | | | | -0- |
| 02 | 287 | N | 73 | -0- | -214 | -0- | 8 | 1 | 65 | 2 | Y | -0- | | | | | -0- |

JUANITA (LOBO, UP.) 47440 600 NON-ASSOCIATED CAPACITY CNTY: WEBB
KILLAM OIL CO., LTD. 460054
BRUNI MINERAL "D" WELL #: 2 RRCID -> 091298 COMPL. DATE 09/26/1980 TOTAL DEPTH 11166 PERF. 9468 - 10243

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

HIRSCH ESTATE J WELL #: D 1 RRCID -> 100059 COMPL. DATE 09/08/2016 TOTAL DEPTH 10063 PERF. 9140 - 9198

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 180 | N | 131 | -0- | -49 | -0- | 12 | 1 | 119 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | | 143 | -0- | 143 | 143 | 15 | 1 | 128 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 102 | -0- | 102 | 245 | 11 | 1 | 91 | 2 | Y | -0- | | | | | -0- |
| 12 | 0 | | 172 | -0- | 172 | 417 | 14 | 1 | 158 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 118 | -0- | 118 | 535 | 11 | 1 | 107 | 2 | Y | -0- | | | | | -0- |
| 02 | 630 | N | 95 | -0- | -535 | -0- | 10 | 1 | 85 | 2 | Y | -0- | | | | | -0- |

JUANITA (WILCOX 7300) 47440 675 NON-ASSOCIATED ONE WELL CNTY: WEBB
FAULCONER ENERGY, LLC 263648
BONUGLI, HELEN WELL #: 1 RRCID -> 105412 COMPL. DATE 08/01/1999 TOTAL DEPTH 11804 PERF. 7290 - 7306

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1200 | N | 997 | -0- | -203 | -0- | 235 | 1 | 762 | 2 | N | -0- | | | | | 120 |
| 10 | 0 | | 866 | -0- | 866 | 866 | 232 | 1 | 634 | 2 | N | -0- | | | | | 120 |
| 11 | 0 | | 966 | -0- | 966 | 1832 | 234 | 1 | 732 | 2 | N | -0- | | | | | 120 |
| 12 | 0 | | 1341 | -0- | 1341 | 3173 | 357 | 1 | 984 | 2 | N | -0- | | | | | 120 |
| 01 | 0 | | 924 | -0- | 924 | 4097 | 248 | 1 | 676 | 2 | N | -0- | | | | | 120 |
| 02 | 2800 | N | 742 | -0- | -2058 | 2039 | 181 | 1 | 561 | 2 | N | -0- | | | | | 120 |

JUANITA (WILCOX 8100) 47440 687 NON-ASSOCIATED ONE WELL CNTY: WEBB
KILLAM OIL CO., LTD. 460054
BRUNI MINERAL B WELL #: 7 RRCID -> 284251 COMPL. DATE 01/12/2018 TOTAL DEPTH 10523 PERF. 8046 - 8066

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

JUANITA (7100) 47440 698 NON-ASSOCIATED ONE WELL CNTY: WEBB
HILCORP ENERGY COMPANY 386310
BRUNI MINERAL TRUST 'A' WELL #: 2 RRCID -> 153633 COMPL. DATE 08/06/1994 TOTAL DEPTH 10690 PERF. 7140 - 7360

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | 114 | -0- | 114 | 114 | 4 | 1 | 110 | 2 | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | 3 | -0- | 3 | 117 | 3 | 2 | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | 117 | | | | | N | -0- | | | | | -0- |

BRUNI MINERAL TRUST 'A' WELL #: 41 RRCID -> 289562 COMPL. DATE 03/16/2018 TOTAL DEPTH 10863 PERF. 7150 - 7330

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | 14 | -0- | 14 | 14 | 1 | 1 | 13 | 2 | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | 14 | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | 14 | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | 14 | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | 14 | | | | | N | -0- | | | | | -0- |

BRUNI MINERAL TRUST 'A' WELL #: 48 RRCID -> 289563 COMPL. DATE 03/24/2018 TOTAL DEPTH 10500 PERF. 7080 - 7388

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 106 | N | 106 | -0- | -0- | -0- | 5 | 1 | 101 | 2 | N | -0- | | | | | 29 |
| 10 | 134 | N | 134 | -0- | -0- | -0- | 7 | 1 | 127 | 2 | N | -0- | | | | | 29 |
| 11 | 100 | N | 100 | -0- | -0- | -0- | 5 | 1 | 95 | 2 | N | -0- | | | | | 29 |
| 12 | 124 | N | 83 | -0- | -41 | -0- | 3 | 1 | 80 | 2 | N | -0- | | | | | 29 |
| 01 | 124 | N | 75 | -0- | -49 | -0- | 4 | 1 | 71 | 2 | N | -0- | | | | | 29 |
| 02 | 84 | N | 63 | -0- | -21 | -0- | 3 | 1 | 60 | 2 | N | -0- | | | | | 29 |

JUDD CITY, S. (D-2 SAND) 47486 080 NON-ASSOCIATED ONE WELL CNTY: STARR
BNP PETROLEUM CORPORATION 077570
M. E. EVANS ET AL UNIT WELL #: RRCID -> 176648 COMPL. DATE 08/18/1999 TOTAL DEPTH 6800 PERF. 5440 - 5448

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | P&A COND | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 8 |
| 10 | P&A COND | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 8 |
| 11 | P&A COND | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 8 |
| 12 | P&A COND | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 8 |
| 01 | P&A COND | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 8 |
| 02 | P&A COND | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 8 |

PLUGGED AND ABANDONED_____ 10/14/2008

JUDD CITY, S. (FRIO MASSIVE) 47486 200 NON-ASSOCIATED ONE WELL CNTY: STARR
BNP PETROLEUM CORPORATION 077570
M. E. EVANS ET AL UNIT WELL #: RRCID -> 178376 COMPL. DATE 06/28/2000 TOTAL DEPTH 6230 PERF. 5740 - 5780

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 8 |
| 10 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 8 |
| 11 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 8 |
| 12 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 8 |
| 01 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 8 |
| 02 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 8 |

PLUGGED AND ABANDONED_____ 10/22/2008

JULIAN, NORTH (J-68) 47564 500 NON-ASSOCIATED EXEMPT CNTY: KENEDY
HUGHES, DAN A. COMPANY, L.P. 411736
SANTA FE RANCH JULIAN PASTURE WELL #: 109 RRCID -> 288445 COMPL. DATE 01/10/2020 TOTAL DEPTH 12150 PERF. 9320 - 9440

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

KR\BOA (VX CONS.) 47937 150 NON-ASSOCIATED CAPACITY CNTY: KLEBERG
EOG RESOURCES, INC. 253162
KING RANCH LAGUNA LARGA WELL #: 1065 RRCID -> 168598 COMPL. DATE 10/25/2000 TOTAL DEPTH 12950 PERF.11190 - 11224

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

KING RANCH CANELO WELL #: 1048 RRCID -> 171595 COMPL. DATE 09/28/1998 TOTAL DEPTH 13250 PERF.11668 - 12010

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 11/14/2022

KING RANCH CANELO WELL #: 801 RRCID -> 259317 COMPL. DATE 05/24/2011 TOTAL DEPTH 13240 PERF.11394 - 12690

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 8878 X | 8878 | -0- | -0- | -0- | 17 | 1 | 8375 | 2 | Y | 388 | 451 | 1 | | | 143 |
| | | | | | | 59 | 4 | 427 | 9 | | | | | | | |
| 10 | 0 | 8617 | -0- | 8617 | 8617 | 13 | 1 | 8164 | 2 | Y | 337 | 326 | 1 | | | 154 |
| | | | | | | 69 | 4 | 371 | 9 | | | | | | | |
| 11 | 0 | -0- | -0- | -0- | 8617 | | | | | Y | -0- | 154 | 1 | | | -0- |
| 12 | 0 | -0- | -0- | -0- | 8617 | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | -0- | -0- | -0- | 8617 | | | | | Y | -0- | | | | | -0- |
| 02 | 8617 X | -0- | -0- | -8617 | -0- | | | | | Y | -0- | | | | | -0- |

KING RANCH CANELO WELL #: 821 RRCID -> 261883 COMPL. DATE 06/13/2011 TOTAL DEPTH 13289 PERF.11416 - 12042

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 7680 X | 7095 | -0- | -585 | -0- | 7 | 1 | 6868 | 2 | Y | 166 | 195 | 1 | | | 61 |
| | | | | | | 37 | 4 | 183 | 9 | | | | | | | |
| 10 | 0 | 7692 | -0- | 7692 | 7692 | 8 | 1 | 7399 | 2 | Y | 209 | 175 | 1 | | | 95 |
| | | | | | | 55 | 4 | 230 | 9 | | | | | | | |
| 11 | 0 | 8215 | -0- | 8215 | 15907 | 13 | 1 | 7792 | 2 | Y | 312 | 240 | 1 | | | 167 |
| | | | | | | 67 | 4 | 343 | 9 | | | | | | | |
| 12 | 0 | 8472 | -0- | 8472 | 24379 | 13 | 1 | 8071 | 2 | Y | 293 | 322 | 1 | | | 138 |
| | | | | | | 66 | 4 | 322 | 9 | | | | | | | |
| 01 | 33158 X | 8779 | -0- | -24379 | -0- | 15 | 1 | 8350 | 2 | Y | 319 | 315 | 1 | | | 142 |
| | | | | | | 63 | 4 | 351 | 9 | | | | | | | |
| 02 | 7672 X | 7400 | -0- | -272 | -0- | 12 | 1 | 7098 | 2 | Y | 244 | 180 | 1 | | | 206 |
| | | | | | | 22 | 4 | 268 | 9 | | | | | | | |

KR\BOA (VX CONS.) //CONT.// 47937 150 NON-ASSOCIATED CAPACITY CNTY: KLEBERG
EOG RESOURCES, INC. //CONT.// 253162
KING RANCH CANELO WELL #: 824 RRCID -> 263218 COMPL. DATE 01/16/2014 TOTAL DEPTH 13200 PERF.11148 - 12567

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3000 | N | -0- | -0- | -3000 | 86384 | | | | | | N | -0- | | | | | -0- |
| 10 | 3100 | N | -0- | -0- | -3100 | 83284 | | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | 83284 | | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | 83284 | | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | 83284 | | | | | | N | -0- | | | | | -0- |
| 02 | 2800 | N | -0- | -0- | -2800 | 80484 | | | | | | N | -0- | | | | | -0- |

KING RANCH CANELO WELL #: 828 RRCID -> 264858 COMPL. DATE 11/15/2011 TOTAL DEPTH 13100 PERF.12338 - 12536

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 10800 | X | 8945 | -0- | -1855 | -0- | 11 | 1 | 8599 | 2 | Y | 257 | 306 | 1 | | | 95 |
| | | | | | | | 52 | 4 | 283 | 9 | | | | | | | |
| 10 | 0 | | 9791 | -0- | 9791 | 9791 | 11 | 1 | 9381 | 2 | Y | 300 | 258 | 1 | | | 137 |
| | | | | | | | 69 | 4 | 330 | 9 | | | | | | | |
| 11 | 0 | | 9140 | -0- | 9140 | 18931 | 10 | 1 | 8787 | 2 | Y | 256 | 256 | 1 | | | 137 |
| | | | | | | | 61 | 4 | 282 | 9 | | | | | | | |
| 12 | 0 | | 8103 | -0- | 8103 | 27034 | 9 | 1 | 7811 | 2 | Y | 209 | 248 | 1 | | | 98 |
| | | | | | | | 53 | 4 | 230 | 9 | | | | | | | |
| 01 | 32829 | X | 5795 | -0- | -27034 | -0- | 7 | 1 | 5580 | 2 | Y | 156 | 184 | 1 | | | 70 |
| | | | | | | | 36 | 4 | 172 | 9 | | | | | | | |
| 02 | 8484 | X | 6409 | -0- | -2075 | -0- | 8 | 1 | 6214 | 2 | Y | 157 | 94 | 1 | | | 133 |
| | | | | | | | 14 | 4 | 173 | 9 | | | | | | | |

KING RANCH CANELO WELL #: 830 RRCID -> 267327 COMPL. DATE 03/12/2012 TOTAL DEPTH 13250 PERF.12820 - 13090

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3120 | X | 3049 | -0- | -71 | -0- | 7 | 1 | 2838 | 2 | Y | 166 | 199 | 1 | | | 61 |
| | | | | | | | 21 | 4 | 183 | 9 | | | | | | | |
| 10 | 0 | | 3252 | -0- | 3252 | 3252 | 7 | 1 | 3005 | 2 | Y | 191 | 165 | 1 | | | 87 |
| | | | | | | | 30 | 4 | 210 | 9 | | | | | | | |
| 11 | 0 | | 3308 | -0- | 3308 | 6560 | 7 | 1 | 3080 | 2 | Y | 175 | 168 | 1 | | | 94 |
| | | | | | | | 28 | 4 | 193 | 9 | | | | | | | |
| 12 | 0 | | 3620 | -0- | 3620 | 10180 | 8 | 1 | 3391 | 2 | Y | 174 | 186 | 1 | | | 82 |
| | | | | | | | 30 | 4 | 191 | 9 | | | | | | | |
| 01 | 13957 | X | 3777 | -0- | -10180 | -0- | 9 | 1 | 3526 | 2 | Y | 192 | 188 | 1 | | | 86 |
| | | | | | | | 31 | 4 | 211 | 9 | | | | | | | |
| 02 | 3196 | X | 3196 | -0- | -0- | -0- | 7 | 1 | 3018 | 2 | Y | 146 | 108 | 1 | | | 124 |
| | | | | | | | 10 | 4 | 161 | 9 | | | | | | | |

KING RANCH CANELO WELL #: 837 RRCID -> 267331 COMPL. DATE 03/10/2012 TOTAL DEPTH 13100 PERF.11940 - 12602

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1239 | N | 1239 | -0- | -0- | -0- | 1232 | 2 | 4 | 4 | Y | 3 | 4 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 0 | | 1163 | -0- | 1163 | 1163 | 1154 | 2 | 5 | 4 | Y | 4 | 3 | 1 | | | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 0 | | 1091 | -0- | 1091 | 2254 | 1083 | 2 | 5 | 4 | Y | 3 | 3 | 1 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 0 | | 1077 | -0- | 1077 | 3331 | 1070 | 2 | 5 | 4 | Y | 2 | 3 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 3100 | N | 1163 | -0- | -1937 | 1394 | 1153 | 2 | 6 | 4 | Y | 4 | 3 | 1 | | | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 2431 | N | 1037 | -0- | -1394 | -0- | 1032 | 2 | 3 | 4 | Y | 2 | 2 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |

KING RANCH CANELO WELL #: 848 RRCID -> 268058 COMPL. DATE 08/20/2015 TOTAL DEPTH 13240 PERF.11506 - 12721

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 11/17/2022

KR\BOA (VX CONS.) //CONT.// 47937 150 NON-ASSOCIATED CAPACITY CNTY: KLEBERG
EOG RESOURCES, INC. //CONT.// 253162
KING RANCH CANELO WELL #: 862 RRCID -> 269350 COMPL. DATE 01/01/2013 TOTAL DEPTH 13095 PERF.11526 - 12668

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 7522 | X | 1858 | -0- | -5664 | -0- | 4 | 1 | 1735 | 2 | Y | 95 | 111 | 1 | 35 |
| | | | | | | | 14 | 4 | 105 | 9 | | | | | |
| 10 | 0 | | 1938 | -0- | 1938 | 1938 | 4 | 1 | 1795 | 2 | Y | 107 | 93 | 1 | 49 |
| | | | | | | | 21 | 4 | 118 | 9 | | | | | |
| 11 | 0 | | 2446 | -0- | 2446 | 4384 | 5 | 1 | 2285 | 2 | Y | 121 | 105 | 1 | 65 |
| | | | | | | | 23 | 4 | 133 | 9 | | | | | |
| 12 | 0 | | 2300 | -0- | 2300 | 6684 | 5 | 1 | 2158 | 2 | Y | 104 | 120 | 1 | 49 |
| | | | | | | | 23 | 4 | 114 | 9 | | | | | |
| 01 | 3100 | N | 2485 | -0- | -615 | 6069 | 6 | 1 | 2325 | 2 | Y | 119 | 115 | 1 | 53 |
| | | | | | | | 23 | 4 | 131 | 9 | | | | | |
| 02 | 2800 | N | 2097 | -0- | -703 | 5366 | 5 | 1 | 1983 | 2 | Y | 90 | 67 | 1 | 76 |
| | | | | | | | 10 | 4 | 99 | 9 | | | | | |

KR\BOA (VX. 10250) 47937 700 NON-ASSOCIATED ONE WELL CNTY: KLEBERG
EOG RESOURCES, INC. 253162
KING RANCH LAGUNA LARGA WELL #: 53 RRCID -> 186637 COMPL. DATE 02/26/2001 TOTAL DEPTH 12761 PERF.10600 - 10685

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1305 | | 1103 | -0- | -202 | 4149 | 1087 | 2 | 4 | 4 | Y | 11 | 14 | 1 | 4 |
| | | | | | | | 12 | 9 | | | | | | | |
| 10 | 0 | | 1320 | -0- | 1320 | 5469 | 1 | 1 | 1295 | 2 | Y | 15 | 12 | 1 | 7 |
| | | | | | | | 7 | 4 | 17 | 9 | | | | | |
| 11 | 0 | | 1163 | -0- | 1163 | 6632 | 1 | 1 | 1132 | 2 | Y | 21 | 17 | 1 | 11 |
| | | | | | | | 7 | 4 | 23 | 9 | | | | | |
| 12 | 0 | | 1289 | -0- | 1289 | 7921 | 1 | 1 | 1256 | 2 | Y | 22 | 23 | 1 | 10 |
| | | | | | | | 8 | 4 | 24 | 9 | | | | | |
| 01 | 3100 | N | 1538 | -0- | -1562 | 6359 | 1 | 1 | 1498 | 2 | Y | 27 | 25 | 1 | 12 |
| | | | | | | | 9 | 4 | 30 | 9 | | | | | |
| 02 | 2800 | N | 1331 | -0- | -1469 | 4890 | 1 | 1 | 1303 | 2 | Y | 21 | 15 | 1 | 18 |
| | | | | | | | 4 | 4 | 23 | 9 | | | | | |

KR\BOA (VX. 11300) 47937 750 NON-ASSOCIATED ONE WELL CNTY: KLEBERG
EOG RESOURCES, INC. 253162
KING RANCH LAGUNA LARGA WELL #: 1065 RRCID -> 170945 COMPL. DATE 10/25/2000 TOTAL DEPTH 12950 PERF.10756 - 10774

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |

KRB\ZUNI-NC (VXBG) 47939 460 NON-ASSOCIATED 49B CNTY: KLEBERG
BLUE WING ENERGY, INC. 076791
KING RANCH MINERALS WELL #: 1 RRCID -> 213685 COMPL. DATE 07/01/2005 TOTAL DEPTH 14750 PERF.13098 - 13676

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 123 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 123 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 123 |
| 12 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 123 |
| 01 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 123 |
| 02 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 123 |

EOG RESOURCES, INC. 253162
KING RANCH BORREGOS WELL #: M 54E RRCID -> 162082 COMPL. DATE 05/16/2011 TOTAL DEPTH 12400 PERF.10624 - 10628

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |

KRB\ZUNI-NC (VXBG) //CONT.// 47939 460 NON-ASSOCIATED 49B CNTY: KLEBERG
EOG RESOURCES, INC. //CONT.// 253162
KING RANCH BORREGOS WELL #: M 57E RRCID -> 181194 COMPL. DATE 02/18/2006 TOTAL DEPTH 12630 PERF.10580 - 12308

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3509 | R | 3509 | -0- | -0- | -0- | 223 | 1 | 3250 | 2 | Y | 31 | 32 | 1 | | | 5 |
| | | | | | | | 2 | 4 | 34 | 9 | | | | | | | |
| 10 | 0 | | 3470 | -0- | 3470 | 3470 | 333 | 1 | 3081 | 2 | Y | 49 | 47 | 1 | | | 7 |
| | | | | | | | 2 | 4 | 54 | 9 | | | | | | | |
| 11 | 0 | | 2892 | -0- | 2892 | 6362 | 213 | 1 | 2621 | 2 | Y | 51 | 51 | 1 | | | 7 |
| | | | | | | | 2 | 4 | 56 | 9 | | | | | | | |
| 12 | 0 | | 2930 | -0- | 2930 | 9292 | 277 | 1 | 2600 | 2 | Y | 46 | 48 | 1 | | | 5 |
| | | | | | | | 2 | 4 | 51 | 9 | | | | | | | |
| 01 | 12118 | R | 2826 | -0- | -9292 | -0- | 330 | 1 | 2447 | 2 | Y | 43 | 44 | 1 | | | 4 |
| | | | | | | | 2 | 4 | 47 | 9 | | | | | | | |
| 02 | 3136 | # | 2486 | -0- | -650 | -0- | 274 | 1 | 2170 | 2 | Y | 36 | 35 | 1 | | | 5 |
| | | | | | | | 2 | 4 | 40 | 9 | | | | | | | |

KING RANCH BORREGOS WELL #: M 59E RRCID -> 185189 COMPL. DATE 08/03/2001 TOTAL DEPTH 12400 PERF. 9495 - 11833

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3305 | R | 3305 | -0- | -0- | -0- | 214 | 1 | 3053 | 2 | Y | 33 | 34 | 1 | | | 5 |
| | | | | | | | 2 | 4 | 36 | 9 | | | | | | | |
| 10 | 0 | | 3211 | -0- | 3211 | 3211 | 307 | 1 | 2840 | 2 | Y | 55 | 52 | 1 | | | 8 |
| | | | | | | | 3 | 4 | 61 | 9 | | | | | | | |
| 11 | 0 | | 3316 | -0- | 3316 | 6527 | 240 | 1 | 2965 | 2 | Y | 98 | 93 | 1 | | | 13 |
| | | | | | | | 3 | 4 | 108 | 9 | | | | | | | |
| 12 | 0 | | 3523 | -0- | 3523 | 10050 | 328 | 1 | 3086 | 2 | Y | 95 | 98 | 1 | | | 10 |
| | | | | | | | 4 | 4 | 105 | 9 | | | | | | | |
| 01 | 13190 | R | 3140 | -0- | -10050 | -0- | 362 | 1 | 2686 | 2 | Y | 81 | 84 | 1 | | | 7 |
| | | | | | | | 3 | 4 | 89 | 9 | | | | | | | |
| 02 | 2744 | # | 2316 | -0- | -428 | -0- | 251 | 1 | 1998 | 2 | Y | 58 | 57 | 1 | | | 8 |
| | | | | | | | 3 | 4 | 64 | 9 | | | | | | | |

KING RANCH BORREGOS WELL #: M 63E RRCID -> 189676 COMPL. DATE 01/25/2002 TOTAL DEPTH 12720 PERF.10842 - 12460

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

KING RANCH BORREGOS WELL #: M 61E RRCID -> 190012 COMPL. DATE 01/18/2002 TOTAL DEPTH 12628 PERF.11245 - 12486

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

KING RANCH BORREGOS WELL #: M 71E RRCID -> 194923 COMPL. DATE 05/12/2012 TOTAL DEPTH 13255 PERF. 9276 - 9296

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

KRB\ZUNI-NC (VXBG) //CONT.// 47939 460 NON-ASSOCIATED 49B CNTY: KLEBERG
EOG RESOURCES, INC. //CONT.// 253162
KING RANCH BORREGOS WELL #: M 69E RRCID -> 199967 COMPL. DATE 01/10/2007 TOTAL DEPTH 12500 PERF.10771 - 11060

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2733 | R | 2733 | -0- | -0- | -0- | 178 | 1 | 2533 | 2 | Y | 17 | 17 | 1 | | | 3 |
| | | | | | | | 3 | 4 | 19 | 9 | | | | | | | |
| 10 | 0 | | 2931 | -0- | 2931 | 2931 | 283 | 1 | 2615 | 2 | Y | 28 | 27 | 1 | | | 4 |
| | | | | | | | 2 | 4 | 31 | 9 | | | | | | | |
| 11 | 0 | | 3029 | -0- | 3029 | 5960 | 224 | 1 | 2763 | 2 | Y | 36 | 35 | 1 | | | 5 |
| | | | | | | | 2 | 4 | 40 | 9 | | | | | | | |
| 12 | 0 | | 3390 | -0- | 3390 | 9350 | 322 | 1 | 3025 | 2 | Y | 36 | 37 | 1 | | | 4 |
| | | | | | | | 3 | 4 | 40 | 9 | | | | | | | |
| 01 | 12467 | R | 3117 | -0- | -9350 | -0- | 367 | 1 | 2713 | 2 | Y | 32 | 33 | 1 | | | 3 |
| | | | | | | | 2 | 4 | 35 | 9 | | | | | | | |
| 02 | 2828 | # | 2728 | -0- | -100 | -0- | 302 | 1 | 2393 | 2 | Y | 27 | 26 | 1 | | | 4 |
| | | | | | | | 3 | 4 | 30 | 9 | | | | | | | |

KING RANCH SEELIGSON WELL #: E149 RRCID -> 207592 COMPL. DATE 07/21/2004 TOTAL DEPTH 11600 PERF.10631 - 10641

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 6106 | R | 4788 | -0- | -1318 | -0- | 384 | 1 | 4402 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 2 | 4 | | | | | | | | | |
| 10 | 0 | | 2152 | -0- | 2152 | 2152 | 210 | 1 | 1941 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 1 | 4 | | | | | | | | | |
| 11 | 0 | | 10098 | -0- | 10098 | 12250 | 760 | 1 | 9335 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 3 | 4 | | | | | | | | | |
| 12 | 0 | | 1842 | -0- | 1842 | 14092 | 178 | 1 | 1663 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 1 | 4 | | | | | | | | | |
| 01 | 0 | | 496 | -0- | 496 | 14588 | 59 | 1 | 437 | 2 | Y | -0- | | | | | -0- |
| 02 | 15410 | R | 822 | -0- | -14588 | -0- | 92 | 1 | 730 | 2 | Y | -0- | | | | | -0- |

KING RANCH SEELIGSON WELL #: E150 RRCID -> 214159 COMPL. DATE 06/11/2005 TOTAL DEPTH 12180 PERF.11072 - 11216

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

KING RANCH BORREGOS WELL #: M 74 E RRCID -> 214194 COMPL. DATE 11/04/2005 TOTAL DEPTH 14015 PERF.10592 - 10614

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

KING RANCH BORREGOS WELL #: M839E RRCID -> 267677 COMPL. DATE 10/05/2013 TOTAL DEPTH 14230 PERF.11762 - 11878

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 8730 | # | 7286 | -0- | -1444 | -0- | 455 | 1 | 6548 | 2 | Y | 245 | 251 | 1 | | | 39 |
| | | | | | | | 13 | 4 | 270 | 9 | | | | | | | |
| 10 | 0 | | 7975 | -0- | 7975 | 7975 | 734 | 1 | 6833 | 2 | Y | 358 | 345 | 1 | | | 52 |
| | | | | | | | 14 | 4 | 394 | 9 | | | | | | | |
| 11 | 0 | | 9122 | -0- | 9122 | 17097 | 654 | 1 | 8087 | 2 | Y | 334 | 341 | 1 | | | 45 |
| | | | | | | | 14 | 4 | 367 | 9 | | | | | | | |
| 12 | 0 | | 9737 | -0- | 9737 | 26834 | 898 | 1 | 8467 | 2 | Y | 324 | 334 | 1 | | | 35 |
| | | | | | | | 16 | 4 | 356 | 9 | | | | | | | |
| 01 | 35336 | R | 8502 | -0- | -26834 | -0- | 978 | 1 | 7212 | 2 | Y | 270 | 283 | 1 | | | 22 |
| | | | | | | | 15 | 4 | 297 | 9 | | | | | | | |
| 02 | 7614 | R | 7614 | -0- | -0- | -0- | 819 | 1 | 6523 | 2 | Y | 235 | 226 | 1 | | | 31 |
| | | | | | | | 13 | 4 | 259 | 9 | | | | | | | |

KRB\ZUNI-NC (VXBG) //CONT.// 47939 460 NON-ASSOCIATED 49B CNTY: KLEBERG
EOG RESOURCES, INC. //CONT.// 253162
KING RANCH BORREGOS WELL #: M835E RRCID -> 268017 COMPL. DATE 10/30/2014 TOTAL DEPTH 13715 PERF.10212 - 11600

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

KING RANCH BORREGOS WELL #: M889E RRCID -> 274349 COMPL. DATE 04/10/2014 TOTAL DEPTH 13188 PERF.11682 - 13152

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 32110 | 14608 | -0- | -17502 | 39147 | 88 | 1 | 13805 | 2 | Y | 642 | 646 | 1 | | | 103 |
| | | | | | | 9 | 4 | 706 | 9 | | | | | | | |
| 10 | 0 | 20467 | -0- | 20467 | 59614 | 100 | 1 | 19102 | 2 | Y | 1139 | 1076 | 1 | | | 166 |
| | | | | | | 12 | 4 | 1253 | 9 | | | | | | | |
| 11 | 0 | 19446 | -0- | 19446 | 79060 | 109 | 1 | 17813 | 2 | Y | 1374 | 1353 | 1 | | | 187 |
| | | | | | | 13 | 4 | 1511 | 9 | | | | | | | |
| 12 | 0 | 17135 | -0- | 17135 | 96195 | 117 | 1 | 15791 | 2 | Y | 1103 | 1170 | 1 | | | 120 |
| | | | | | | 14 | 4 | 1213 | 9 | | | | | | | |
| 01 | 38285 | 17368 | -0- | -20917 | 75278 | 133 | 1 | 16050 | 2 | Y | 1066 | 1098 | 1 | | | 88 |
| | | | | | | 12 | 4 | 1173 | 9 | | | | | | | |
| 02 | 34580 | 14445 | -0- | -20135 | 55143 | 121 | 1 | 13361 | 2 | Y | 866 | 839 | 1 | | | 115 |
| | | | | | | 10 | 4 | 953 | 9 | | | | | | | |

KING RANCH BORREGOS WELL #: M895E RRCID -> 275673 COMPL. DATE 07/08/2014 TOTAL DEPTH 13664 PERF.11690 - 13042

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 6510 R | 1328 | -0- | -5182 | -0- | 91 | 1 | 1215 | 2 | Y | 19 | 21 | 1 | | | 3 |
| | | | | | | 1 | 4 | 21 | 9 | | | | | | | |
| 10 | 0 | 597 | -0- | 597 | 597 | 57 | 1 | 525 | 2 | Y | 13 | 14 | 1 | | | 2 |
| | | | | | | 1 | 4 | 14 | 9 | | | | | | | |
| 11 | 0 | 14 | -0- | 14 | 611 | 1 | 1 | 13 | 2 | Y | -0- | 2 | 1 | | | -0- |
| 12 | 0 | 452 | -0- | 452 | 1063 | 44 | 1 | 408 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | -0- | -0- | -0- | 1063 | | | | | Y | -0- | | | | | -0- |
| 02 | 1063 R | -0- | -0- | -1063 | -0- | | | | | Y | -0- | | | | | -0- |

KING RANCH BORREGOS WELL #: M898E RRCID -> 276245 COMPL. DATE 01/22/2015 TOTAL DEPTH 13797 PERF.11675 - 13541

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2550 # | 2018 | -0- | -532 | -0- | 159 | 1 | 1843 | 2 | Y | 13 | 14 | 1 | | | 2 |
| | | | | | | 2 | 4 | 14 | 9 | | | | | | | |
| 10 | 0 | 1068 | -0- | 1068 | 1068 | 6 | 1 | 1051 | 2 | Y | 9 | 10 | 1 | | | 1 |
| | | | | | | 1 | 4 | 10 | 9 | | | | | | | |
| 11 | 0 | 957 | -0- | 957 | 2025 | 6 | 1 | 942 | 2 | Y | 8 | 8 | 1 | | | 1 |
| | | | | | | 9 | 9 | | | | | | | | | |
| 12 | 0 | 42 | -0- | 42 | 2067 | 42 | 2 | | | Y | -0- | 1 | 1 | | | -0- |
| 01 | 0 | -0- | -0- | -0- | 2067 | | | | | Y | -0- | | | | | -0- |
| 02 | 2067 R | -0- | -0- | -2067 | -0- | | | | | Y | -0- | | | | | -0- |

KING RANCH BORREGOS WELL #: M897E RRCID -> 277795 COMPL. DATE 09/16/2014 TOTAL DEPTH 13807 PERF.12839 - 13318

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

KRB\ZUNI-NC (VXBG) //CONT.// 47939 460 NON-ASSOCIATED 49B CNTY: KLEBERG
EOG RESOURCES, INC. //CONT.// 253162
KING RANCH BORREGOS WELL #: M921E RRCID -> 278590 COMPL. DATE 07/28/2015 TOTAL DEPTH 12568 PERF.10154 - 10168

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5596 | R | 1199 | -0- | -4397 | -0- | 81 | 1 | 1103 | 2 | Y | 13 | 13 | 1 | | | 2 |
| | | | | | | | 1 | 4 | 14 | 9 | | | | | | | |
| 10 | 0 | | 963 | -0- | 963 | 963 | 93 | 1 | 857 | 2 | Y | 11 | 11 | 1 | | | 2 |
| | | | | | | | 1 | 4 | 12 | 9 | | | | | | | |
| 11 | 0 | | 1250 | -0- | 1250 | 2213 | 93 | 1 | 1149 | 2 | Y | 6 | 7 | 1 | | | 1 |
| | | | | | | | 1 | 4 | 7 | 9 | | | | | | | |
| 12 | 0 | | 1088 | -0- | 1088 | 3301 | 104 | 1 | 977 | 2 | Y | 5 | 5 | 1 | | | 1 |
| | | | | | | | 1 | 4 | 6 | 9 | | | | | | | |
| 01 | 4545 | R | 1244 | -0- | -3301 | -0- | 147 | 1 | 1088 | 2 | Y | 5 | 6 | 1 | | | -0- |
| | | | | | | | 3 | 4 | 6 | 9 | | | | | | | |
| 02 | 1064 | # | 986 | -0- | -78 | -0- | 110 | 1 | 867 | 2 | Y | 5 | 4 | 1 | | | 1 |
| | | | | | | | 3 | 4 | 6 | 9 | | | | | | | |

KING RANCH BORREGOS WELL #: M939EH RRCID -> 288055 COMPL. DATE 01/01/2019 TOTAL DEPTH 10375 PERF.10610 - 11158

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | # | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

KING RANCH BORREGOS WELL #: M938E RRCID -> 289352 COMPL. DATE 09/21/2018 TOTAL DEPTH 12900 PERF.12438 - 12670

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

KING RANCH BORREGOS WELL #: 2102ME RRCID -> 291665 COMPL. DATE 03/29/2022 TOTAL DEPTH 13502 PERF.11813 - 12024

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 37050 | | 97461 | -0- | 60411 | 696796 | 655 | 1 | 93282 | 2 | N | 3125 | 3182 | 1 | | | 445 |
| | | | | | | | 86 | 4 | 3438 | 9 | | | | | | | |
| 10 | 38285 | | 83347 | -0- | 45062 | 741858 | 499 | 1 | 79432 | 2 | Y | 3035 | 3078 | 1 | | | 402 |
| | | | | | | | 77 | 4 | 3339 | 9 | | | | | | | |
| 11 | 37050 | | 64036 | -0- | 26986 | 768844 | 431 | 1 | 60951 | 2 | Y | 2358 | 2216 | 1 | | | 544 |
| | | | | | | | 60 | 4 | 2594 | 9 | | | | | | | |
| 12 | 0 | | 59500 | -0- | 59500 | 828344 | 495 | 1 | 56799 | 2 | Y | 1946 | 2035 | 1 | | | 455 |
| | | | | | | | 65 | 4 | 2141 | 9 | | | | | | | |
| 01 | 38285 | | 52824 | -0- | 14539 | 842883 | 491 | 1 | 50433 | 2 | Y | 1680 | 1676 | 1 | | | 459 |
| | | | | | | | 52 | 4 | 1848 | 9 | | | | | | | |
| 02 | 34580 | | 42992 | -0- | 8412 | 851295 | 424 | 1 | 41111 | 2 | Y | 1290 | 1299 | 1 | | | 450 |
| | | | | | | | 38 | 4 | 1419 | 9 | | | | | | | |

KING RANCH BORREGOS WELL #: 2103ME RRCID -> 292927 COMPL. DATE 08/05/2022 TOTAL DEPTH 11062 PERF.10937 - 10986

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | | 37851 | -0- | 37851 | 37851 | 201 | 1 | 37520 | 2 | Y | 98 | 85 | 1 | | | 13 |
| | | | | | | | 22 | 4 | 108 | 9 | | | | | | | |
| 11 | 0 | | 22063 | -0- | 22063 | 59914 | 137 | 1 | 21849 | 2 | Y | 56 | 56 | 1 | | | 13 |
| | | | | | | | 15 | 4 | 62 | 9 | | | | | | | |
| 12 | 0 | | 15599 | -0- | 15599 | 75513 | 117 | 1 | 15429 | 2 | Y | 35 | 40 | 1 | | | 8 |
| | | | | | | | 14 | 4 | 39 | 9 | | | | | | | |
| 01 | 0 | | 12312 | -0- | 12312 | 87825 | 104 | 1 | 12167 | 2 | Y | 26 | 27 | 1 | | | 7 |
| | | | | | | | 12 | 4 | 29 | 9 | | | | | | | |
| 02 | 0 | | 8736 | -0- | 8736 | 96561 | 80 | 1 | 8628 | 2 | Y | 18 | 19 | 1 | | | 6 |
| | | | | | | | 8 | 4 | 20 | 9 | | | | | | | |

KRB\ZUNI-NC (VXBG) //CONT.// 47939 460 NON-ASSOCIATED 49B CNTY: KLEBERG
WAGNER OIL COMPANY 891175
GAFFORD DIETZ GAS UNIT WELL #: 1 RRCID -> 215168 COMPL. DATE 12/21/2005 TOTAL DEPTH 14700 PERF.13080 - 14132

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

KELLY (2300) 48545 500 NON-ASSOCIATED ONE WELL CNTY: KLEBERG
PROPERTY DEVELOPMENT GROUP, INC. 681459
COLLINS WELL #: 3 RRCID -> 193937 COMPL. DATE 02/11/2003 TOTAL DEPTH 3770 PERF. 2261 - 2266

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

KELSEY (FRIO CONSOL.) 48630 030 NON-ASSOCIATED CAPACITY CNTY: STARR
OVERTON PARK OIL & GAS LP 628656
MCGILL BROS. WELL #: 211D RRCID -> 046191 COMPL. DATE 07/26/2012 TOTAL DEPTH 7237 PERF. 5190 - 5890

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MCGILL BROS. WELL #: 391DF RRCID -> 056063 COMPL. DATE 04/27/1995 TOTAL DEPTH 6400 PERF. 5531 - 5550

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5520 | X | 3989 | -0- | -1531 | -0- | 3989 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 4380 | -0- | 4380 | 4380 | 4380 | 3 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 1680 | -0- | 1680 | 6060 | 1680 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 1841 | -0- | 1841 | 7901 | 1841 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 1965 | -0- | 1965 | 9866 | 1965 | 3 | | | N | -0- | | | | | -0- |
| 02 | 11433 | X | 1567 | -0- | -9866 | -0- | 1567 | 3 | | | N | -0- | | | | | -0- |

MCGILL BROS. WELL #: 170 T RRCID -> 060022 COMPL. DATE 09/13/1974 TOTAL DEPTH 6000 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

STATE-MARSHALL WELL #: 45 L RRCID -> 125690 COMPL. DATE 07/22/2019 TOTAL DEPTH 7000 PERF. 6594 - 6641

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4020 | X | 3014 | -0- | -1006 | -0- | 3014 | 3 | | | Y | -0- | | | | | 484 |
| 10 | 0 | | 3277 | -0- | 3277 | 3277 | 3277 | 3 | | | Y | -0- | | | | | 484 |
| 11 | 0 | | 3486 | -0- | 3486 | 6763 | 3486 | 3 | | | Y | -0- | | | | | 484 |
| 12 | 0 | | 4262 | -0- | 4262 | 11025 | 4262 | 3 | | | Y | -0- | | | | | 484 |
| 01 | 0 | | 2605 | -0- | 2605 | 13630 | 2605 | 3 | | | Y | -0- | | | | | 484 |
| 02 | 16110 | X | 2480 | -0- | -13630 | -0- | 2480 | 3 | | | Y | -0- | | | | | 484 |

KELSEY (FRIO CONSOL.) //CONT.// 48630 030 NON-ASSOCIATED CAPACITY CNTY: STARR
OVERTON PARK OIL & GAS LP //CONT.// 628656

MCGILL BROS. WELL #: 512 RRCID -> 137118 COMPL. DATE 11/03/2007 TOTAL DEPTH 7500 PERF. 5572 - 5582

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

MCGILL BROS. WELL #: 515 RRCID -> 138683 COMPL. DATE 06/09/2020 TOTAL DEPTH 8000 PERF. 4623 - 4635

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2400 | N | 1563 | -0- | -837 | -0- | 1563 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 663 | -0- | 663 | 663 | 663 | 3 | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | 663 | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | 663 | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | 663 | | | | | N | -0- | | | | | -0- |
| 02 | 663 | N | -0- | -0- | -663 | -0- | | | | | N | -0- | | | | | -0- |

JUAREZ, MIGUEL WELL #: 9 RRCID -> 139719 COMPL. DATE 09/22/2008 TOTAL DEPTH 8410 PERF. 5726 - 5734

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 210 | N | 186 | -0- | -24 | -0- | 186 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 165 | -0- | 165 | 165 | 165 | 3 | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | 165 | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | 165 | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | 165 | | | | | N | -0- | | | | | -0- |
| 02 | 165 | N | -0- | -0- | -165 | -0- | | | | | N | -0- | | | | | -0- |

MCGILL BROS. WELL #: 380-H RRCID -> 141069 COMPL. DATE 12/05/1991 TOTAL DEPTH 6500 PERF. 5381 - 5670

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 11190 | X | 367 | -0- | -10823 | -0- | 367 | 3 | | | N | -0- | | | | | -0- |
| 10 | 11563 | X | 869 | -0- | -10694 | -0- | 869 | 3 | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 784 | X | -0- | -0- | -784 | -0- | | | | | N | -0- | | | | | -0- |

MCGILL BROS. WELL #: 529 RRCID -> 159221 COMPL. DATE 11/05/2011 TOTAL DEPTH 6850 PERF. 5980 - 6003

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5940 | X | 2313 | -0- | -3627 | -0- | 2313 | 3 | | | N | -0- | | | | | -0- |
| 10 | 5301 | X | 3877 | -0- | -1424 | -0- | 3877 | 3 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 8817 | -0- | 8817 | 8817 | 8817 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 9663 | -0- | 9663 | 18480 | 9663 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 10316 | -0- | 10316 | 28796 | 10316 | 3 | | | N | -0- | | | | | -0- |
| 02 | 37023 | X | 8227 | -0- | -28796 | -0- | 8227 | 3 | | | N | -0- | | | | | -0- |

MCGILL BROS. WELL #: 460 RRCID -> 165214 COMPL. DATE 02/22/2000 TOTAL DEPTH 8625 PERF. 5270 - 5278

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 390 | N | 370 | -0- | -20 | -0- | 370 | 3 | | | N | -0- | | | | | -0- |
| 10 | 588 | N | 588 | -0- | -0- | -0- | 588 | 3 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 20051 | -0- | 20051 | 20051 | 20051 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 21974 | -0- | 21974 | 42025 | 21974 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 23459 | -0- | 23459 | 65484 | 23459 | 3 | | | N | -0- | | | | | -0- |
| 02 | 84193 | X | 18709 | -0- | -65484 | -0- | 18709 | 3 | | | N | -0- | | | | | -0- |

MCGILL BROS. WELL #: 461 RRCID -> 167704 COMPL. DATE 07/11/2007 TOTAL DEPTH 8000 PERF. 6162 - 6190

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 11160 | X | 8314 | -0- | -2846 | -0- | 8314 | 3 | | | N | -0- | | | | | -0- |
| 10 | 11532 | X | 8153 | -0- | -3379 | -0- | 8153 | 3 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 4320 | -0- | 4320 | 4320 | 4320 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 3880 | -0- | 3880 | 8200 | 3880 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 3594 | -0- | 3594 | 11794 | 3594 | 3 | | | N | -0- | | | | | -0- |
| 02 | 14005 | X | 2211 | -0- | -11794 | -0- | 2211 | 3 | | | N | -0- | | | | | -0- |

KELSEY (FRIO CONSOL.) //CONT.// 48630 030 NON-ASSOCIATED CAPACITY CNTY: STARR
OVERTON PARK OIL & GAS LP //CONT.// 628656
MCGILL BROS. WELL #: M385 D RRCID -> 168821 COMPL. DATE 08/13/2008 TOTAL DEPTH 6475 PERF. 5226 - 5243

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4950 | X | 15 | -0- | -4935 | -0- | 15 | 3 | | | N | -0- | | | | | -0- |
| 10 | 5115 | X | 11 | -0- | -5104 | -0- | 11 | 3 | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | 11820 | -0- | 11820 | 11820 | 11820 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 12618 | -0- | 12618 | 24438 | 12618 | 3 | | | N | -0- | | | | | -0- |
| 02 | 34502 | X | 10064 | -0- | -24438 | -0- | 10064 | 3 | | | N | -0- | | | | | -0- |

MCGILL BROS. WELL #: 455 RRCID -> 170891 COMPL. DATE 09/29/1998 TOTAL DEPTH 6150 PERF. 5598 - 5607

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

MCGILL BROS. WELL #: 390 D RRCID -> 173886 COMPL. DATE 01/07/1998 TOTAL DEPTH 6400 PERF. 5935 - 5942

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

MCGILL BROS. WELL #: 560DF RRCID -> 184762 COMPL. DATE 09/24/2008 TOTAL DEPTH 7098 PERF. 5276 - 5908

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 9814 | X | 9814 | -0- | -0- | -0- | 9814 | 3 | | | N | -0- | | | | | -0- |
| 10 | 8934 | X | 8934 | -0- | -0- | -0- | 8934 | 3 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 5136 | -0- | 5136 | 5136 | 5136 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 5629 | -0- | 5629 | 10765 | 5629 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 6009 | -0- | 6009 | 16774 | 6009 | 3 | | | N | -0- | | | | | -0- |
| 02 | 21567 | X | 4793 | -0- | -16774 | -0- | 4793 | 3 | | | N | -0- | | | | | -0- |

STATE-MARSHALL WELL #: 48DF RRCID -> 193817 COMPL. DATE 08/28/2002 TOTAL DEPTH 7625 PERF. 6114 - 6352

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2460 | X | 1593 | -0- | -867 | -0- | 1593 | 3 | | | N | -0- | | | | | -0- |
| 10 | 2542 | X | 1841 | -0- | -701 | -0- | 1841 | 3 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 633 | -0- | 633 | 633 | 633 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 774 | -0- | 774 | 1407 | 774 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 473 | -0- | 473 | 1880 | 473 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2330 | N | 450 | -0- | -1880 | -0- | 450 | 3 | | | N | -0- | | | | | -0- |

STATE-MARSHALL WELL #: 49DF RRCID -> 195041 COMPL. DATE 02/23/2006 TOTAL DEPTH 7750 PERF. 5354 - 5498

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2910 | X | 2075 | -0- | -835 | -0- | 2075 | 3 | | | N | -0- | | | | | -0- |
| 10 | 3007 | X | 2043 | -0- | -964 | -0- | 2043 | 3 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 1637 | -0- | 1637 | 1637 | 1637 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 2002 | -0- | 2002 | 3639 | 2002 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 1223 | -0- | 1223 | 4862 | 1223 | 3 | | | N | -0- | | | | | -0- |
| 02 | 6026 | X | 1164 | -0- | -4862 | -0- | 1164 | 3 | | | N | -0- | | | | | -0- |

BASS, A.M.K. MRS. "B" WELL #: 25DF RRCID -> 195213 COMPL. DATE 04/06/2012 TOTAL DEPTH 6897 PERF. 5145 - 5149

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | 10393 | -0- | 10393 | 10393 | 10393 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 8956 | -0- | 8956 | 19349 | 8956 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2800 | N | 4210 | -0- | 1410 | 20759 | 4210 | 3 | | | N | -0- | | | | | -0- |

KELSEY (FRIO CONSOL.) //CONT.// 48630 030 NON-ASSOCIATED CAPACITY CNTY: STARR
OVERTON PARK OIL & GAS LP //CONT.// 628656
STATE MARSHALL WELL #: 50DF RRCID -> 196373 COMPL. DATE 02/24/2006 TOTAL DEPTH 7300 PERF. 5486 - 6284

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

STATE MARSHALL WELL #: 53DF RRCID -> 203198 COMPL. DATE 12/15/2006 TOTAL DEPTH 7650 PERF. 5652 - 6316

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2147 | N | 2147 | -0- | -0- | -0- | 2147 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 1558 | -0- | 1558 | 1558 | 1558 | 3 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 986 | -0- | 986 | 2544 | 986 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 1001 | -0- | 1001 | 3545 | 1001 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 589 | -0- | 589 | 4134 | 589 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2800 | N | 319 | -0- | -2481 | 1653 | 319 | 3 | | | N | -0- | | | | | -0- |

BASS, A. M. K., MRS. WELL #: 51 RRCID -> 207019 COMPL. DATE 01/03/2005 TOTAL DEPTH 8294 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1800 | N | -0- | -0- | -1800 | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

KELSEY UNIT WELL #: 573F RRCID -> 212253 COMPL. DATE 06/28/2005 TOTAL DEPTH 7200 PERF. 5806 - 5908

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3720 | X | -0- | -0- | -3720 | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | 214 | -0- | 214 | 214 | 214 | 3 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 128 | -0- | 128 | 342 | 128 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 140 | -0- | 140 | 482 | 140 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 149 | -0- | 149 | 631 | 149 | 3 | | | N | -0- | | | | | -0- |
| 02 | 3855 | X | 3224 | -0- | -631 | -0- | 3224 | 3 | | | N | -0- | | | | | -0- |

STATE MARSHALL WELL #: 57 F RRCID -> 214027 COMPL. DATE 07/14/2012 TOTAL DEPTH 7100 PERF. 5028 - 5034

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

MCGILL BROS. WELL #: 567DF RRCID -> 218742 COMPL. DATE 09/25/2008 TOTAL DEPTH 8200 PERF. 4947 - 4978

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 30 | N | 19 | -0- | -11 | -0- | 19 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 18 | -0- | 18 | 18 | 18 | 3 | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | 18 | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | 18 | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | 18 | | | | | N | -0- | | | | | -0- |
| 02 | 18 | N | -0- | -0- | -18 | -0- | | | | | N | -0- | | | | | -0- |

KELSEY UNIT S56MF WELL #: S 56MF RRCID -> 220829 COMPL. DATE 06/02/2009 TOTAL DEPTH 7700 PERF. 5608 - 5614

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | 396 | -0- | 396 | 396 | 396 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | 396 | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | 396 | | | | | N | -0- | | | | | -0- |
| 02 | 396 | N | -0- | -0- | -396 | -0- | | | | | N | -0- | | | | | -0- |

KELSEY (FRIO CONSOL.) //CONT.// 48630 030 NON-ASSOCIATED CAPACITY CNTY: STARR
OVERTON PARK OIL & GAS LP //CONT.// 628656
MCGILL BROS. WELL #: 570DF RRCID -> 221930 COMPL. DATE 04/02/2010 TOTAL DEPTH 8200 PERF. 5429 - 5623

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

MCGILL BROS. WELL #: 574 F RRCID -> 225758 COMPL. DATE 07/26/2006 TOTAL DEPTH 7800 PERF. 6619 - 6826

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 17280 | X | 9803 | -0- | -7477 | -0- | 9803 | 3 | | | N | -0- | | | | | -0- |
| 10 | 17856 | X | 9122 | -0- | -8734 | -0- | 9122 | 3 | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 9156 | X | -0- | -0- | -9156 | -0- | | | | | N | -0- | | | | | -0- |

STATE-MARSHALL WELL #: 47DF RRCID -> 226602 COMPL. DATE 09/23/2012 TOTAL DEPTH 7500 PERF. 5845 - 5916

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3690 | X | 1221 | -0- | -2469 | -0- | 1221 | 3 | | | N | -0- | | | | | -0- |
| 10 | 3813 | X | 1035 | -0- | -2778 | -0- | 1035 | 3 | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 1148 | X | -0- | -0- | -1148 | -0- | | | | | N | -0- | | | | | -0- |

MCGILL BROS. WELL #: 395 RRCID -> 249018 COMPL. DATE 03/03/2009 TOTAL DEPTH 6500 PERF. 5188 - 5195

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

MCGILL BROS. WELL #: 1000 RRCID -> 293533 COMPL. DATE 05/25/2022 TOTAL DEPTH 6535 PERF. 4849 - 4855

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 32349 | -0- | 32349 | 149839 | 32349 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 24271 | -0- | 24271 | 174110 | 24271 | 3 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 15282 | -0- | 15282 | 189392 | 15282 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 16748 | -0- | 16748 | 206140 | 16748 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | W | 17879 | -0- | 17879 | 224019 | 17879 | 3 | | | N | -0- | | | | | -0- |
| 02 | 0 | W | 14260 | -0- | 14260 | 238279 | 14260 | 3 | | | N | -0- | | | | | -0- |

MCGILL BROS. WELL #: 1001 RRCID -> 294165 COMPL. DATE 11/26/2022 TOTAL DEPTH 8000 PERF. 6238 - 7130

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | | 42263 | -0- | 42263 | 42263 | 42263 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 30599 | -0- | 30599 | 72862 | 30599 | 3 | | | N | -0- | | | | | -0- |
| 02 | 42294 | X | NO RPT | -0- | -42294 | 30568 | | | | | N | NO RPT | | | | | -0- |

STATE MARSHALL WELL #: 100 RRCID -> 294195 COMPL. DATE 11/20/2022 TOTAL DEPTH 7495 PERF. 6654 - 6660

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 11 | 0 | | 3507 | -0- | 3507 | 3507 | 3507 | 3 | | | N | -0- | | | | | -0- |
| 12 | 6207 | X | 2700 | -0- | -3507 | -0- | 2700 | 3 | | | N | -0- | | | | | -0- |
| 01 | 5084 | X | 1459 | -0- | -3625 | -0- | 1459 | 3 | | | N | -0- | | | | | -0- |
| 02 | 4592 | X | NO RPT | -0- | -4592 | -0- | | | | | N | NO RPT | | | | | -0- |

KELSEY (FRIO CONSOL.) //CONT.// 48630 030 NON-ASSOCIATED CAPACITY CNTY: STARR
WAGNER OIL COMPANY 891175
VILLARREAL WELL #: 13 RRCID -> 127258 COMPL. DATE 05/13/1988 TOTAL DEPTH 6700 PERF. 5900 - 5908

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 180 | N | 161 | -0- | -19 | -0- | 15 | 1 | 146 | 3 | Y | -0- | | | | | -0- |
| 10 | 0 | | 115 | -0- | 115 | 115 | 14 | 1 | 101 | 3 | Y | -0- | | | | | -0- |
| 11 | 0 | | 108 | -0- | 108 | 223 | 12 | 1 | 96 | 3 | Y | -0- | | | | | -0- |
| 12 | 0 | | 36 | -0- | 36 | 259 | 4 | 1 | 32 | 3 | Y | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | 259 | | | | | Y | -0- | | | | | -0- |
| 02 | 285 | N | 26 | -0- | -259 | -0- | 4 | 1 | 21 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 1 | 4 | | | | | | | | | |

DR. GARCIA, JOSE G. WELL #: 8 RRCID -> 129367 COMPL. DATE 10/26/1988 TOTAL DEPTH 8150 PERF. 6107 - 6111

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |

GARCIA, JOSE DR. WELL #: 6 RRCID -> 129563 COMPL. DATE 10/28/1988 TOTAL DEPTH 6750 PERF. 5768 - 5771

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |

VILLARREAL WELL #: 33 RRCID -> 195186 COMPL. DATE 06/15/2018 TOTAL DEPTH 6500 PERF. 5734 - 6410

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |

KELSEY (VXKBG. CONSOL.) 48630 800 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
WADI OPERATING, LLC 100779
LA RUCIA WELL #: M 1 RRCID -> 269289 COMPL. DATE 01/04/2013 TOTAL DEPTH 12043 PERF. 11324 - 11800

| | | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4620 | X | 3114 | -0- | -1506 | B | -0- | 201 | 1 | 2584 | 2 | N | 299 | 177 | 1 | | | | 309 |
| | | | | | | | | 329 | 9 | | | | | | | | | | |
| 10 | 0 | | 3304 | -0- | 3304 | B | 3304 | 206 | 1 | 2721 | 2 | N | 343 | 341 | 1 | | | | 311 |
| | | | | | | | | 377 | 9 | | | | | | | | | | |
| 11 | 6573 | X | 3269 | -0- | -3304 | B | -0- | 240 | 1 | 2684 | 2 | N | 314 | 348 | 1 | | | | 277 |
| | | | | | | | | 345 | 9 | | | | | | | | | | |
| 12 | 3720 | X | 3147 | -0- | -573 | B | -0- | 235 | 1 | 2564 | 2 | N | 316 | 364 | 1 | | | | 229 |
| | | | | | | | | 348 | 9 | | | | | | | | | | |
| 01 | 0 | | 3077 | -0- | 3077 | B | 3077 | 200 | 1 | 2544 | 2 | N | 303 | 185 | 1 | | | | 347 |
| | | | | | | | | 333 | 9 | | | | | | | | | | |
| *02 | 5967 | X | 2890 | -0- | -3077 | B | -0- | 176 | 1 | 2387 | 2 | N | 297 | 372 | 1 | | | | 272 |
| | | | | | | | | 327 | 9 | | | | | | | | | | |

KELSEY (VXKBG. CONSOL.) //CONT.// 48630 800 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
HILCORP ENERGY COMPANY 386310
MCGILL BROS. NCT-1 WELL #: 80 RRCID -> 162122 COMPL. DATE 02/05/1997 TOTAL DEPTH 9500 PERF. 8332 - 8577

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5250 | X | 5197 | -0- | -53 B | -0- | | 363 | 1 | 4801 | 2 | Y | 30 | | | | | 285 |
| | | | | | | | | 33 | 9 | | | | | | | | | |
| 10 | 5890 | X | 5187 | -0- | -703 B | -0- | | 400 | 1 | 4722 | 2 | Y | 59 | 148 | 1 | | | 196 |
| | | | | | | | | 65 | 9 | | | | | | | | | |
| 11 | 0 | | 5089 | -0- | 5089 B | 5089 | | 416 | 1 | 4636 | 2 | Y | 34 | | | | | 230 |
| | | | | | | | | 37 | 9 | | | | | | | | | |
| 12 | 0 | | 3772 | -0- | 3772 B | 8861 | | 410 | 1 | 3306 | 2 | Y | 51 | 120 | 1 | | | 161 |
| | | | | | | | | 56 | 9 | | | | | | | | | |
| 01 | 0 | | 558 | -0- | 558 B | 9419 | | 159 | 1 | 397 | 2 | Y | 2 | | | | | 163 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 12033 | X | 2614 | -0- | -9419 B | -0- | | 217 | 1 | 2375 | 2 | Y | 20 | | | | | 183 |
| | | | | | | | | 22 | 9 | | | | | | | | | |

MCGILL BROS. O/A WELL #: 1 T RRCID -> 173934 COMPL. DATE 07/18/2019 TOTAL DEPTH 9215 PERF. 8316 - 9020

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1958 | X | 1958 | -0- | -0- B | -0- | | 137 | 1 | 1821 | 2 | Y | -0- | | | | | 10 |
| 10 | 1652 | N | 1652 | -0- | -0- B | -0- | | 129 | 1 | 1523 | 2 | Y | -0- | | | | | 10 |
| 11 | 0 | | 1597 | -0- | 1597 B | 1597 | | 132 | 1 | 1465 | 2 | Y | -0- | | | | | 10 |
| 12 | 0 | | 1211 | -0- | 1211 B | 2808 | | 134 | 1 | 1077 | 2 | Y | -0- | | | | | 10 |
| 01 | 0 | | 1202 | -0- | 1202 B | 4010 | | 345 | 1 | 857 | 2 | Y | -0- | | | | | 10 |
| 02 | 7542 | X | 3532 | -0- | -4010 B | -0- | | 296 | 1 | 3236 | 2 | Y | -0- | | | | | 10 |

KILLAM OIL CO., LTD. 460054
DE LOPEZ, C. V. -B- WELL #: 4 RRCID -> 111567 COMPL. DATE N/A TOTAL DEPTH 9000 PERF. 7838 - 8134

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- B | -0- | | | | | | Y | -0- | | | | | 56 |
| 10 | T. A. | | -0- | -0- | -0- B | -0- | | | | | | Y | -0- | | | | | 56 |
| 11 | T. A. | | -0- | -0- | -0- B | -0- | | | | | | Y | -0- | | | | | 56 |
| 12 | T. A. | | -0- | -0- | -0- B | -0- | | | | | | Y | -0- | | | | | 56 |
| 01 | T. A. | | -0- | -0- | -0- B | -0- | | | | | | Y | -0- | | | | | 56 |
| 02 | T. A. | | -0- | -0- | -0- B | -0- | | | | | | Y | -0- | | | | | 56 |

DE LOPEZ, C. V. -B- WELL #: 5 RRCID -> 112084 COMPL. DATE 07/19/1984 TOTAL DEPTH 9000 PERF. 7681 - 7754

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | | Y | -0- | | | | | -0- |

DE LOPEZ, C. V. -B- WELL #: 7 RRCID -> 156002 COMPL. DATE 08/22/1995 TOTAL DEPTH 9000 PERF. 8393 - 8405

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | | Y | -0- | | | | | -0- |

DE LOPEZ, C. V. -B- WELL #: 8 RRCID -> 193925 COMPL. DATE 05/22/2015 TOTAL DEPTH 8650 PERF. 7996 - 8004

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | | Y | -0- | | | | | -0- |

KELSEY (VXKBG. CONSOL.) //CONT.// 48630 800 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MAGNUM PRODUCING, LP 521516
MARTINEZ GAS UNIT WELL #: 1 RRCID -> 252973 COMPL. DATE 07/29/2009 TOTAL DEPTH 10500 PERF. 7828 - 7840

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 93 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 93 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 93 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 93 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 93 |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | 93 |

MERIT ENERGY COMPANY 561136
MCGILL BROS. WELL #: 600 RRCID -> 224467 COMPL. DATE 12/31/2006 TOTAL DEPTH 10300 PERF. 8312 - 9780

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |

MCGILL BROS. WELL #: 601 RRCID -> 225843 COMPL. DATE 06/29/2008 TOTAL DEPTH 10800 PERF. 8534 - 8544

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | B | -31495 | | | | | N | -0- | | | | | 1 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | B | -31495 | | | | | N | -0- | | | | | 1 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | B | -31495 | | | | | N | -0- | | | | | 1 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | B | -31495 | | | | | N | -0- | | | | | 1 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | B | -31495 | | | | | N | -0- | | | | | 1 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | B | -31495 | | | | | N | -0- | | | | | 1 |

MCGILL BROS. WELL #: 602 RRCID -> 225845 COMPL. DATE 03/17/2007 TOTAL DEPTH 11150 PERF.10344 - 10676

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2645 | N | 2645 | -0- | -0- | B | -0- | 263 | 1 | 2308 | 2 | N | 67 | 35 | 1 | | | 139 |
| | | | | | | | | 74 | 9 | | | | | | | | | |
| 10 | 0 | | 2770 | -0- | 2770 | B | 2770 | 336 | 1 | 2384 | 2 | N | 45 | 17 | 1 | | | 167 |
| | | | | | | | | 50 | 9 | | | | | | | | | |
| 11 | 0 | | 2757 | -0- | 2757 | B | 5527 | 278 | 1 | 2416 | 2 | N | 57 | | | | | 224 |
| | | | | | | | | 63 | 9 | | | | | | | | | |
| 12 | 0 | | 2905 | -0- | 2905 | B | 8432 | 316 | 1 | 2510 | 2 | N | 72 | 256 | 1 | | | 40 |
| | | | | | | | | 79 | 9 | | | | | | | | | |
| 01 | 0 | | 2714 | -0- | 2714 | B | 11146 | 259 | 1 | 2383 | 2 | N | 65 | 32 | 1 | | | 73 |
| | | | | | | | | 72 | 9 | | | | | | | | | |
| 02 | 13732 | X | 2586 | -0- | -11146 | B | -0- | 247 | 1 | 2269 | 2 | N | 64 | 18 | 1 | | | 119 |
| | | | | | | | | 70 | 9 | | | | | | | | | |

MCGILL BROS. WELL #: 603 RRCID -> 226152 COMPL. DATE 03/15/2007 TOTAL DEPTH 10800 PERF. 8403 - 8444

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |

KELSEY (VXKBG. CONSOL.) //CONT.// 48630 800 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
MCGILL BROS. WELL #: 605 RRCID -> 226968 COMPL. DATE 05/05/2007 TOTAL DEPTH 11130 PERF. 9857 - 9990

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 300 | N | 396 | -0- | | 96 B | -82327 | | 39 | 1 | 340 | 2 | N | 15 | 5 | 1 | | | 71 |
| | | | | | | | | | 17 | 9 | | | | | | | | | |
| 10 | 0 | | 407 | -0- | | 407 B | -81920 | | 50 | 1 | 355 | 2 | N | 2 | 2 | 1 | | | 71 |
| | | | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 0 | | 346 | -0- | | 346 B | -81574 | | 35 | 1 | 304 | 2 | N | 6 | | | | | 77 |
| | | | | | | | | | 7 | 9 | | | | | | | | | |
| 12 | 0 | | 408 | -0- | | 408 B | -81166 | | 45 | 1 | 357 | 2 | N | 5 | 10 | 1 | | | 72 |
| | | | | | | | | | 6 | 9 | | | | | | | | | |
| 01 | 0 | | 392 | -0- | | 392 B | -80774 | | 38 | 1 | 346 | 2 | N | 7 | 4 | 1 | | | 75 |
| | | | | | | | | | 8 | 9 | | | | | | | | | |
| 02 | 280 | N | 403 | -0- | | 123 B | -80651 | | 39 | 1 | 361 | 2 | N | 3 | 2 | 1 | | | 76 |
| | | | | | | | | | 3 | 9 | | | | | | | | | |

MCGILL BROS. WELL #: 604 RRCID -> 227027 COMPL. DATE 06/22/2007 TOTAL DEPTH 10200 PERF. 8976 - 10066

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | | -0- B | -64070 | | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | | -0- B | -64070 | | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | | -0- B | -64070 | | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | | -0- B | -64070 | | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | | -0- B | -64070 | | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | | -0- B | -64070 | | | | | | N | -0- | | | | | -0- |

MCGILL BROS. WELL #: 607 RRCID -> 228597 COMPL. DATE 06/27/2007 TOTAL DEPTH 10800 PERF. 9788 - 9884

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 30 | N | 10 | -0- | | -20 B | -110070 | | 1 | 1 | 9 | 2 | N | -0- | | | | | 42 |
| 10 | 0 | | 10 | -0- | | 10 B | -110060 | | 1 | 1 | 9 | 2 | N | -0- | | | | | 42 |
| 11 | 0 | | 37 | -0- | | 37 B | -110023 | | 4 | 1 | 33 | 2 | N | -0- | | | | | 42 |
| 12 | 0 | | 8 | -0- | | 8 B | -110015 | | 1 | 1 | 7 | 2 | N | -0- | | | | | 42 |
| 01 | 0 | | 8 | -0- | | 8 B | -110007 | | 1 | 1 | 7 | 2 | N | -0- | | | | | 42 |
| 02 | 28 | N | 9 | -0- | | -19 B | -110007 | | 1 | 1 | 8 | 2 | N | -0- | | | | | 42 |

MCGILL BROS. WELL #: 606 RRCID -> 228927 COMPL. DATE 06/10/2007 TOTAL DEPTH 11310 PERF.10644 - 10718

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 270 | N | 276 | -0- | | 6 B | -5060 | | 28 | 1 | 247 | 2 | N | 1 | | | | | 15 |
| | | | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 0 | | 356 | -0- | | 356 B | -4704 | | 43 | 1 | 302 | 2 | N | 10 | | | | | 25 |
| | | | | | | | | | 11 | 9 | | | | | | | | | |
| 11 | 0 | | 256 | -0- | | 256 B | -4448 | | 26 | 1 | 226 | 2 | N | 4 | | | | | 29 |
| | | | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 0 | | 345 | -0- | | 345 B | -4103 | | 37 | 1 | 296 | 2 | N | 11 | | | | | 40 |
| | | | | | | | | | 12 | 9 | | | | | | | | | |
| 01 | 0 | | 264 | -0- | | 264 B | -3839 | | 24 | 1 | 221 | 2 | N | 17 | | | | | 57 |
| | | | | | | | | | 19 | 9 | | | | | | | | | |
| 02 | 252 | N | 221 | -0- | | -31 B | -3839 | | 21 | 1 | 194 | 2 | N | 5 | | | | | 62 |
| | | | | | | | | | 6 | 9 | | | | | | | | | |

MCGILL BROS. WELL #: 609 RRCID -> 231957 COMPL. DATE 04/26/2008 TOTAL DEPTH 11350 PERF. 8034 - 11212

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 540 | N | 521 | -0- | | -19 B | -267907 | | 51 | 1 | 451 | 2 | N | 17 | | | | | 68 |
| | | | | | | | | | 19 | 9 | | | | | | | | | |
| 10 | 0 | | 578 | -0- | | 578 B | -267329 | | 68 | 1 | 480 | 2 | N | 27 | | | | | 95 |
| | | | | | | | | | 30 | 9 | | | | | | | | | |
| 11 | 0 | | 529 | -0- | | 529 B | -266800 | | 54 | 1 | 467 | 2 | N | 7 | | | | | 102 |
| | | | | | | | | | 8 | 9 | | | | | | | | | |
| 12 | 0 | | 567 | -0- | | 567 B | -266233 | | 60 | 1 | 479 | 2 | N | 25 | | | | | 127 |
| | | | | | | | | | 28 | 9 | | | | | | | | | |
| 01 | 0 | | 600 | -0- | | 600 B | -265633 | | 58 | 1 | 532 | 2 | N | 9 | 116 | 1 | | | 20 |
| | | | | | | | | | 10 | 9 | | | | | | | | | |
| 02 | 504 | N | 457 | -0- | | -47 B | -265633 | | 44 | 1 | 405 | 2 | N | 7 | | | | | 27 |
| | | | | | | | | | 8 | 9 | | | | | | | | | |

KELSEY (VXKBG. CONSOL.) //CONT.// 48630 800 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
MCGILL BROS. WELL #: 610 RRCID -> 233203 COMPL. DATE 11/16/2008 TOTAL DEPTH 12520 PERF.10157 - 10172

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2891 | N | 2891 | -0- | -0- | B | -0- | 287 | 1 | 2516 | 2 | N | 80 | 35 | 1 | | | 88 |
| | | | | | | | | 88 | 9 | | | | | | | | | |
| 10 | 0 | | 3058 | -0- | 3058 | B | 3058 | 368 | 1 | 2610 | 2 | N | 73 | 17 | 1 | | | 144 |
| | | | | | | | | 80 | 9 | | | | | | | | | |
| 11 | 0 | | 2528 | -0- | 2528 | B | 5586 | 254 | 1 | 2209 | 2 | N | 59 | | | | | 203 |
| | | | | | | | | 65 | 9 | | | | | | | | | |
| 12 | 0 | | 3193 | -0- | 3193 | B | 8779 | 344 | 1 | 2725 | 2 | N | 113 | 253 | 1 | | | 63 |
| | | | | | | | | 124 | 9 | | | | | | | | | |
| 01 | 0 | | 2969 | -0- | 2969 | B | 11748 | 282 | 1 | 2590 | 2 | N | 88 | 32 | 1 | | | 119 |
| | | | | | | | | 97 | 9 | | | | | | | | | |
| 02 | 14587 | X | 2839 | -0- | -11748 | B | -0- | 271 | 1 | 2492 | 2 | N | 69 | 90 | 1 | | | 98 |
| | | | | | | | | 76 | 9 | | | | | | | | | |

MCGILL BROS. WELL #: 612 RRCID -> 233207 COMPL. DATE 11/05/2008 TOTAL DEPTH 11800 PERF. 9760 - 10602

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |

MCGILL BROS. WELL #: 611 RRCID -> 233649 COMPL. DATE 11/30/2007 TOTAL DEPTH 11400 PERF.10346 - 10620

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 545 | N | 545 | -0- | -0- | B | -0- | 56 | 1 | 489 | 2 | N | -0- | | | | | -0- |
| 10 | 0 | | 787 | -0- | 787 | B | 787 | 97 | 1 | 690 | 2 | N | -0- | | | | | -0- |
| 11 | 0 | | 536 | -0- | 536 | B | 1323 | 55 | 1 | 481 | 2 | N | -0- | | | | | -0- |
| 12 | 0 | | 483 | -0- | 483 | B | 1806 | 54 | 1 | 429 | 2 | N | -0- | | | | | -0- |
| 01 | 0 | | 152 | -0- | 152 | B | 1958 | 15 | 1 | 137 | 2 | N | -0- | | | | | -0- |
| 02 | 2108 | N | 150 | -0- | -1958 | B | -0- | 15 | 1 | 135 | 2 | N | -0- | | | | | -0- |

MCGILL BROS. WELL #: 614 RRCID -> 234893 COMPL. DATE 01/19/2008 TOTAL DEPTH 11000 PERF.10327 - 10503

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |

MCGILL BROS. WELL #: 613 RRCID -> 235229 COMPL. DATE 12/28/2007 TOTAL DEPTH 11736 PERF. 9030 - 9760

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |

KELSEY (VXKBG. CONSOL.) //CONT.// 48630 800 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
MCGILL BROS. WELL #: 615 RRCID -> 238123 COMPL. DATE 04/04/2008 TOTAL DEPTH 11170 PERF. 9346 - 10488

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1980 | N | 1930 | -0- | -50 B | -2285 | 194 | 1 | 1704 | 2 | N | 29 | 24 | 1 | | | 142 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 10 | 0 | | 1214 | -0- | 1214 B | -1071 | 148 | 1 | 1048 | 2 | N | 16 | 12 | 1 | | | 146 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 11 | 0 | | 1383 | -0- | 1383 B | 312 | 140 | 1 | 1217 | 2 | N | 24 | | | | | 170 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 12 | 0 | | 1991 | -0- | 1991 B | 2303 | 217 | 1 | 1724 | 2 | N | 45 | 50 | 1 | | | 165 |
| | | | | | | | 50 | 9 | | | | | | | | | |
| 01 | 0 | | 2033 | -0- | 2033 B | 4336 | 193 | 1 | 1774 | 2 | N | 60 | 198 | 1 | | | 27 |
| | | | | | | | 66 | 9 | | | | | | | | | |
| 02 | 6381 | X | 2045 | -0- | -4336 B | -0- | 196 | 1 | 1803 | 2 | N | 42 | 12 | 1 | | | 57 |
| | | | | | | | 46 | 9 | | | | | | | | | |

MCGILL BROS. WELL #: 616 RRCID -> 239643 COMPL. DATE 04/30/2008 TOTAL DEPTH 11110 PERF. 9500 - 10994

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 56 |
| 10 | 0 | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 56 |
| 11 | 0 | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 56 |
| 12 | 0 | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 56 |
| 01 | 0 | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 56 |
| 02 | 14B2 EXT | | 111 | -0- | 111 B | 111 | 11 | 1 | 100 | 2 | N | -0- | | | | | 56 |

MCGILL BROS. WELL #: 617 RRCID -> 239694 COMPL. DATE 05/24/2008 TOTAL DEPTH 10500 PERF. 9486 - 9596

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 90 | N | 86 | -0- | -4 B | -0- | 8 | 1 | 70 | 2 | N | 7 | | | | | 133 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 10 | 0 | | 90 | -0- | 90 B | 90 | 11 | 1 | 79 | 2 | N | -0- | | | | | 133 |
| 11 | 0 | | 354 | -0- | 354 B | 444 | 35 | 1 | 301 | 2 | N | 16 | | | | | 149 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 12 | 0 | | 212 | -0- | 212 B | 656 | 24 | 1 | 188 | 2 | N | -0- | | | | | 149 |
| 01 | 0 | | 143 | -0- | 143 B | 799 | 14 | 1 | 129 | 2 | N | -0- | | | | | 149 |
| 02 | 1412 | N | 613 | -0- | -799 B | -0- | 60 | 1 | 553 | 2 | N | -0- | | | | | 149 |

MCGILL BROS. WELL #: 619 RRCID -> 241602 COMPL. DATE 06/17/2008 TOTAL DEPTH 11509 PERF.10682 - 11354

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1890 | N | 1766 | -0- | -124 B | -0- | 172 | 1 | 1511 | 2 | N | 75 | 188 | 1 | | | 59 |
| | | | | | | | 83 | 9 | | | | | | | | | |
| 10 | 0 | | 1839 | -0- | 1839 B | 1839 | 220 | 1 | 1560 | 2 | N | 54 | | | | | 113 |
| | | | | | | | 59 | 9 | | | | | | | | | |
| 11 | 0 | | 1780 | -0- | 1780 B | 3619 | 176 | 1 | 1530 | 2 | N | 67 | | | | | 180 |
| | | | | | | | 74 | 9 | | | | | | | | | |
| 12 | 0 | | 1839 | -0- | 1839 B | 5458 | 196 | 1 | 1556 | 2 | N | 79 | 180 | 1 | | | 79 |
| | | | | | | | 87 | 9 | | | | | | | | | |
| 01 | 0 | | 1826 | -0- | 1826 B | 7284 | 172 | 1 | 1586 | 2 | N | 62 | 73 | 1 | | | 68 |
| | | | | | | | 68 | 9 | | | | | | | | | |
| 02 | 9005 | X | 1721 | -0- | -7284 B | -0- | 162 | 1 | 1490 | 2 | N | 63 | | | | | 131 |
| | | | | | | | 69 | 9 | | | | | | | | | |

MCGILL BROS. WELL #: 621 RRCID -> 242208 COMPL. DATE 10/02/2008 TOTAL DEPTH 10500 PERF. 9850 - 10390

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- B | -181518 | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- B | -181518 | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- B | -181518 | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- B | -181518 | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- B | -181518 | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- B | -181518 | | | | | N | -0- | | | | | -0- |

KELSEY (VXKBG. CONSOL.) //CONT.// 48630 800 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
MCGILL BROS. WELL #: 618 RRCID -> 242850 COMPL. DATE 07/13/2008 TOTAL DEPTH 11315 PERF. 9624 - 10862

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 420 | N | 391 | -0- | -29 B | -0- | 40 | 1 | 351 | 2 | N | -0- | | | | | 131 |
| 10 | 0 | | 569 | -0- | 569 B | 569 | 70 | 1 | 497 | 2 | N | 2 | | | | | 133 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 0 | | 301 | -0- | 301 B | 870 | 31 | 1 | 270 | 2 | N | -0- | | | | | 133 |
| 12 | 0 | | 505 | -0- | 505 B | 1375 | 56 | 1 | 448 | 2 | N | 1 | 1 | 1 | | | 133 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 0 | | 508 | -0- | 508 B | 1883 | 50 | 1 | 457 | 2 | N | 1 | | | | | 134 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 2238 | N | 355 | -0- | -1883 B | -0- | 35 | 1 | 318 | 2 | N | 2 | 110 | 1 | | | 26 |
| | | | | | | | 2 | 9 | | | | | | | | | |

MCGILL BROS. WELL #: 622 RRCID -> 243480 COMPL. DATE 10/01/2008 TOTAL DEPTH 9500 PERF. 8942 - 9173

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- B | -6317 | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- B | -6317 | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- B | -6317 | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- B | -6317 | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- B | -6317 | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- B | -6317 | | | | | N | -0- | | | | | -0- |

MCGILL BROS. WELL #: 623 RRCID -> 243671 COMPL. DATE 10/23/2019 TOTAL DEPTH 11300 PERF. 9165 - 9185

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4590 | X | 3646 | -0- | -944 B | -146959 | 370 | 1 | 3248 | 2 | N | 25 | | | | | 146 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 10 | 0 | | 3858 | -0- | 3858 B | -143101 | 471 | 1 | 3341 | 2 | N | 42 | | | | | 188 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| 11 | 0 | | 3582 | -0- | 3582 B | -139519 | 365 | 1 | 3173 | 2 | N | 40 | | | | | 228 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 12 | 0 | | 3754 | -0- | 3754 B | -135765 | 418 | 1 | 3311 | 2 | N | 23 | 178 | 1 | | | 73 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 01 | 0 | | 3649 | -0- | 3649 B | -132116 | 355 | 1 | 3266 | 2 | N | 25 | | | | | 98 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 02 | 3472 | X | 3959 | -0- | 487 B | -131629 | 383 | 1 | 3525 | 2 | N | 46 | | | | | 144 |
| | | | | | | | 51 | 9 | | | | | | | | | |

MCGILL BROS. WELL #: 627 RRCID -> 243685 COMPL. DATE 11/25/2008 TOTAL DEPTH 10515 PERF. 9926 - 10148

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- B | -13616 | | | | | N | -0- | | | | | 57 |
| 10 | 0 | | -0- | -0- | -0- B | -13616 | | | | | N | -0- | | | | | 57 |
| 11 | 0 | | -0- | -0- | -0- B | -13616 | | | | | N | -0- | | | | | 57 |
| 12 | 0 | | -0- | -0- | -0- B | -13616 | | | | | N | -0- | | | | | 57 |
| 01 | 0 | | -0- | -0- | -0- B | -13616 | | | | | N | -0- | | | | | 57 |
| 02 | 14B2 | EXT | -0- | -0- | -0- B | -13616 | | | | | N | -0- | | | | | 57 |

MCGILL BROS. WELL #: 624 RRCID -> 245459 COMPL. DATE 10/27/2008 TOTAL DEPTH 11165 PERF. 9812 - 10933

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 30 | N | 617 | -0- | 587 B | -173228 | 63 | 1 | 554 | 2 | N | -0- | | | | | 37 |
| 10 | 0 | | 434 | -0- | 434 B | -172794 | 54 | 1 | 380 | 2 | N | -0- | | | | | 37 |
| 11 | 0 | | 187 | -0- | 187 B | -172607 | 19 | 1 | 168 | 2 | N | -0- | | | | | 37 |
| 12 | 0 | | 21 | -0- | 21 B | -172586 | 2 | 1 | 19 | 2 | N | -0- | | | | | 37 |
| 01 | 0 | | 39 | -0- | 39 B | -172547 | 4 | 1 | 35 | 2 | N | -0- | | | | | 37 |
| 02 | 168 | N | 9 | -0- | -159 B | -172547 | 1 | 1 | 8 | 2 | N | -0- | | | | | 37 |

KELSEY (VXKBG. CONSOL.) //CONT.// 48630 800 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
MCGILL BROS. WELL #: 620 RRCID -> 245803 COMPL. DATE 08/18/2008 TOTAL DEPTH 11465 PERF. 9542 - 11130

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5880 | X | 5665 | -0- | -215 B | -626190 | 565 | 1 | 4957 | 2 | N | 130 | 274 | 1 | | | 112 |
| | | | | | | | 143 | 9 | | | | | | | | | |
| 10 | 0 | | 5864 | -0- | 5864 B | -620326 | 708 | 1 | 5022 | 2 | N | 122 | 36 | 1 | | | 198 |
| | | | | | | | 134 | 9 | | | | | | | | | |
| 11 | 0 | | 5654 | -0- | 5654 B | -614672 | 570 | 1 | 4957 | 2 | N | 115 | | | | | 313 |
| | | | | | | | 127 | 9 | | | | | | | | | |
| 12 | 0 | | 5963 | -0- | 5963 B | -608709 | 648 | 1 | 5141 | 2 | N | 158 | 341 | 1 | | | 130 |
| | | | | | | | 174 | 9 | | | | | | | | | |
| 01 | 0 | | 5721 | -0- | 5721 B | -602988 | 546 | 1 | 5025 | 2 | N | 136 | 68 | 1 | | | 198 |
| | | | | | | | 150 | 9 | | | | | | | | | |
| 02 | 5292 | X | 5482 | -0- | 190 B | -602798 | 524 | 1 | 4824 | 2 | N | 122 | 38 | 1 | | | 282 |
| | | | | | | | 134 | 9 | | | | | | | | | |

MCGILL BROS. WELL #: 626 RRCID -> 246613 COMPL. DATE 10/25/2008 TOTAL DEPTH 11534 PERF.10546 - 11226

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 570 | N | 312 | -0- | -258 B | -5298 | 32 | 1 | 277 | 2 | N | 3 | 3 | 1 | | | 159 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 0 | | 325 | -0- | 325 B | -4973 | 40 | 1 | 281 | 2 | N | 4 | 2 | 1 | | | 161 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 0 | | 247 | -0- | 247 B | -4726 | 25 | 1 | 220 | 2 | N | 2 | | | | | 163 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 0 | | 889 | -0- | 889 B | -3837 | 97 | 1 | 766 | 2 | N | 24 | 7 | 1 | | | 180 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 01 | 0 | | 572 | -0- | 572 B | -3265 | 55 | 1 | 503 | 2 | N | 13 | 3 | 1 | | | 190 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 02 | 224 | N | 606 | -0- | 382 B | -2883 | 57 | 1 | 521 | 2 | N | 25 | 2 | 1 | | | 213 |
| | | | | | | | 28 | 9 | | | | | | | | | |

MCGILL BROS. WELL #: 625 RRCID -> 247282 COMPL. DATE 01/05/2009 TOTAL DEPTH 11535 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5430 | X | 5134 | -0- | -296 B | -363171 | 511 | 1 | 4484 | 2 | N | 126 | 73 | 1 | | | 253 |
| | | | | | | | 139 | 9 | | | | | | | | | |
| 10 | 0 | | 5394 | -0- | 5394 B | -357777 | 654 | 1 | 4644 | 2 | N | 87 | 36 | 1 | | | 304 |
| | | | | | | | 96 | 9 | | | | | | | | | |
| 11 | 0 | | 5134 | -0- | 5134 B | -352643 | 519 | 1 | 4510 | 2 | N | 95 | | | | | 399 |
| | | | | | | | 105 | 9 | | | | | | | | | |
| 12 | 0 | | 5312 | -0- | 5312 B | -347331 | 578 | 1 | 4581 | 2 | N | 139 | 336 | 1 | | | 202 |
| | | | | | | | 153 | 9 | | | | | | | | | |
| 01 | 0 | | 5313 | -0- | 5313 B | -342018 | 507 | 1 | 4660 | 2 | N | 133 | 68 | 1 | | | 267 |
| | | | | | | | 146 | 9 | | | | | | | | | |
| 02 | 4872 | X | 4966 | -0- | 94 B | -341924 | 476 | 1 | 4380 | 2 | N | 100 | 38 | 1 | | | 329 |
| | | | | | | | 110 | 9 | | | | | | | | | |

MCGILL BROS. WELL #: 630 RRCID -> 247363 COMPL. DATE 02/04/2009 TOTAL DEPTH 11563 PERF. 9470 - 11072

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2850 | X | 2656 | -0- | -194 B | -190083 | 265 | 1 | 2322 | 2 | N | 63 | 204 | 1 | | | 97 |
| | | | | | | | 69 | 9 | | | | | | | | | |
| 10 | 0 | | 2993 | -0- | 2993 B | -187090 | 361 | 1 | 2563 | 2 | N | 63 | 20 | 1 | | | 140 |
| | | | | | | | 69 | 9 | | | | | | | | | |
| 11 | 0 | | 2706 | -0- | 2706 B | -184384 | 272 | 1 | 2367 | 2 | N | 61 | | | | | 201 |
| | | | | | | | 67 | 9 | | | | | | | | | |
| 12 | 0 | | 2763 | -0- | 2763 B | -181621 | 302 | 1 | 2391 | 2 | N | 64 | 86 | 1 | | | 179 |
| | | | | | | | 70 | 9 | | | | | | | | | |
| 01 | 0 | | 2790 | -0- | 2790 B | -178831 | 267 | 1 | 2456 | 2 | N | 61 | 38 | 1 | | | 202 |
| | | | | | | | 67 | 9 | | | | | | | | | |
| 02 | 2660 | X | 2693 | -0- | 33 B | -178798 | 259 | 1 | 2386 | 2 | N | 44 | 21 | 1 | | | 225 |
| | | | | | | | 48 | 9 | | | | | | | | | |

KELSEY (VXKBG. CONSOL.) //CONT.// 48630 800 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
MCGILL BROS. WELL #: 636 RRCID -> 250097 COMPL. DATE 07/11/2009 TOTAL DEPTH 11270 PERF. 9986 - 11142

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | B | -481986 | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | B | -481986 | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | B | -481986 | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | B | -481986 | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | B | -481986 | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | B | -481986 | | | | | N | -0- | | | | | -0- |

MCGILL BROS. WELL #: 633 RRCID -> 251209 COMPL. DATE 03/01/2009 TOTAL DEPTH 11296 PERF.10177 - 11042

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |

MCGILL BROS. WELL #: 629 RRCID -> 253403 COMPL. DATE 01/30/2010 TOTAL DEPTH 11522 PERF. 9290 - 10010

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3569 | X | 3569 | -0- | -0- | B | -0- | 354 | 1 | 3102 | 2 | N | 103 | 38 | 1 | | | 176 |
| | | | | | | | | 113 | 9 | | | | | | | | | |
| 10 | 0 | | 3093 | -0- | 3093 | B | 3093 | 377 | 1 | 2673 | 2 | N | 39 | 19 | 1 | | | 196 |
| | | | | | | | | 43 | 9 | | | | | | | | | |
| 11 | 0 | | 3538 | -0- | 3538 | B | 6631 | 358 | 1 | 3117 | 2 | N | 57 | | | | | 253 |
| | | | | | | | | 63 | 9 | | | | | | | | | |
| 12 | 0 | | 3901 | -0- | 3901 | B | 10532 | 425 | 1 | 3370 | 2 | N | 96 | 277 | 1 | | | 72 |
| | | | | | | | | 106 | 9 | | | | | | | | | |
| 01 | 0 | | 3749 | -0- | 3749 | B | 14281 | 358 | 1 | 3291 | 2 | N | 91 | 35 | 1 | | | 128 |
| | | | | | | | | 100 | 9 | | | | | | | | | |
| 02 | 17284 | X | 3003 | -0- | -14281 | B | -0- | 288 | 1 | 2650 | 2 | N | 59 | 20 | 1 | | | 167 |
| | | | | | | | | 65 | 9 | | | | | | | | | |

MCGILL BROS. WELL #: 632 RRCID -> 254954 COMPL. DATE 02/09/2010 TOTAL DEPTH 12198 PERF.10174 - 11634

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3698 | X | 3698 | -0- | -0- | B | -0- | 376 | 1 | 3298 | 2 | N | 22 | | | | | 150 |
| | | | | | | | | 24 | 9 | | | | | | | | | |
| 10 | 0 | | 3815 | -0- | 3815 | B | 3815 | 468 | 1 | 3321 | 2 | N | 24 | | | | | 174 |
| | | | | | | | | 26 | 9 | | | | | | | | | |
| 11 | 0 | | 2594 | -0- | 2594 | B | 6409 | 266 | 1 | 2316 | 2 | N | 11 | | | | | 185 |
| | | | | | | | | 12 | 9 | | | | | | | | | |
| 12 | 0 | | 3929 | -0- | 3929 | B | 10338 | 434 | 1 | 3439 | 2 | N | 51 | 186 | 1 | | | 50 |
| | | | | | | | | 56 | 9 | | | | | | | | | |
| 01 | 0 | | 3484 | -0- | 3484 | B | 13822 | 338 | 1 | 3107 | 2 | N | 35 | | | | | 85 |
| | | | | | | | | 39 | 9 | | | | | | | | | |
| 02 | 17661 | X | 3839 | -0- | -13822 | B | -0- | 374 | 1 | 3440 | 2 | N | 23 | | | | | 108 |
| | | | | | | | | 25 | 9 | | | | | | | | | |

MCGILL BROS. WELL #: 634 RRCID -> 256021 COMPL. DATE 03/29/2010 TOTAL DEPTH 11490 PERF. 9378 - 11236

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2850 | N | 2785 | -0- | -65 | B | -0- | 280 | 1 | 2452 | 2 | N | 48 | 38 | 1 | | | 197 |
| | | | | | | | | 53 | 9 | | | | | | | | | |
| 10 | 0 | | 2876 | -0- | 2876 | B | 2876 | 351 | 1 | 2490 | 2 | N | 32 | 19 | 1 | | | 210 |
| | | | | | | | | 35 | 9 | | | | | | | | | |
| 11 | 0 | | 2633 | -0- | 2633 | B | 5509 | 267 | 1 | 2323 | 2 | N | 39 | | | | | 249 |
| | | | | | | | | 43 | 9 | | | | | | | | | |
| 12 | 0 | | 2769 | -0- | 2769 | B | 8278 | 304 | 1 | 2409 | 2 | N | 51 | 80 | 1 | | | 220 |
| | | | | | | | | 56 | 9 | | | | | | | | | |
| 01 | 0 | | 2812 | -0- | 2812 | B | 11090 | 271 | 1 | 2491 | 2 | N | 45 | 35 | 1 | | | 230 |
| | | | | | | | | 50 | 9 | | | | | | | | | |
| 02 | 13676 | X | 2586 | -0- | -11090 | B | -0- | 246 | 1 | 2263 | 2 | N | 70 | 214 | 1 | | | 86 |
| | | | | | | | | 77 | 9 | | | | | | | | | |

KELSEY (VXKBG. CONSOL.) //CONT.// 48630 800 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
OVERTON PARK OIL & GAS LP 628656

MCGILL BROS. WELL #: 321 RRCID -> 034906 COMPL. DATE 09/05/1996 TOTAL DEPTH 9785 PERF. 8953 - 8977

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1518 | X | 1518 | -0- | -0- | B | -0- | 1518 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1891 | X | 1135 | -0- | -756 | B | -0- | 1135 | 3 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 903 | -0- | 903 | B | 903 | 903 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | B | 903 | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | 799 | -0- | 799 | B | 1702 | 799 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2385 | X | 683 | -0- | -1702 | B | -0- | 683 | 3 | | | N | -0- | | | | | -0- |

MCGILL BROS. WELL #: 540 RRCID -> 157593 COMPL. DATE 12/01/1999 TOTAL DEPTH 10300 PERF. 9020 - 9042

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1153 | X | 1153 | -0- | -0- | B | -0- | 1153 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1460 | X | 1460 | -0- | -0- | B | -0- | 1460 | 3 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 4849 | -0- | 4849 | B | 4849 | 4849 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 865 | -0- | 865 | B | 5714 | 865 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 4291 | -0- | 4291 | B | 10005 | 4291 | 3 | | | N | -0- | | | | | -0- |
| 02 | 13672 | X | 3667 | -0- | -10005 | B | -0- | 3667 | 3 | | | N | -0- | | | | | -0- |

MCGILL BROS. WELL #: 546 RRCID -> 162385 COMPL. DATE 12/13/1996 TOTAL DEPTH 10879 PERF. 8644 - 8678

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1748 | X | 1748 | -0- | -0- | B | -0- | 1748 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1798 | X | -0- | -0- | -1798 | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | 1475 | -0- | 1475 | B | 1475 | 1475 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 4647 | -0- | 4647 | B | 6122 | 4647 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 1306 | -0- | 1306 | B | 7428 | 1306 | 3 | | | N | -0- | | | | | -0- |
| 02 | 7428 | X | -0- | -0- | -7428 | B | -0- | | | | | N | -0- | | | | | -0- |

MCGILL BROS. WELL #: 549 RRCID -> 165891 COMPL. DATE 09/30/1997 TOTAL DEPTH 9945 PERF. 8355 - 8548

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 595 | X | 595 | -0- | -0- | B | -0- | 595 | 3 | | | N | -0- | | | | | -0- |
| 10 | 617 | X | 617 | -0- | -0- | B | -0- | 617 | 3 | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | 1414 | -0- | 1414 | B | 1414 | 1414 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | B | 1414 | | | | | N | -0- | | | | | -0- |
| 02 | 1414 | X | -0- | -0- | -1414 | B | -0- | | | | | N | -0- | | | | | -0- |

MCGILL BROS. WELL #: 553 RRCID -> 171792 COMPL. DATE 01/17/2000 TOTAL DEPTH 10160 PERF. 8584 - 8606

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1037 | X | 1037 | -0- | -0- | B | -0- | 1037 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1271 | X | 649 | -0- | -622 | B | -0- | 649 | 3 | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 980 | X | -0- | -0- | -980 | B | -0- | | | | | N | -0- | | | | | -0- |

MCGILL BROS. WELL #: 550 RRCID -> 171938 COMPL. DATE 12/01/1998 TOTAL DEPTH 12500 PERF.10808 - 10841

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | X | -0- | -0- | -0- | B | -14810 | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | B | -14810 | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | B | -14810 | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | B | -14810 | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | B | -14810 | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | B | -14810 | | | | | N | -0- | | | | | -0- |

MCGILL BROS. WELL #: 554 RRCID -> 172847 COMPL. DATE 08/08/2001 TOTAL DEPTH 9528 PERF. 8964 - 8976

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2458 | X | 2458 | -0- | -0- | B | -0- | 2458 | 3 | | | N | -0- | | | | | -0- |
| 10 | 2883 | X | 2236 | -0- | -647 | B | -0- | 2236 | 3 | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 2296 | X | -0- | -0- | -2296 | B | -0- | | | | | N | -0- | | | | | -0- |

KELSEY (VXKBG. CONSOL.) //CONT.// 48630 800 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
OVERTON PARK OIL & GAS LP //CONT.// 628656
MCGILL BROS. WELL #: 555 RRCID -> 187374 COMPL. DATE N/A TOTAL DEPTH 12150 PERF. 8624 - 8846

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | X | -0- | -0- | -0- | B | -146349 | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | B | -146349 | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | B | -146349 | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | B | -146349 | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | B | -146349 | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | B | -146349 | | | | | N | -0- | | | | | -0- |

MCGILL BROS. WELL #: 564DF RRCID -> 190934 COMPL. DATE 10/04/2007 TOTAL DEPTH 8340 PERF. 7140 - 7150

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 450 | X | -0- | -0- | -450 | B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 1395 | X | 1 | -0- | -1394 | B | -0- | 1 | 3 | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 1 | X | -0- | -0- | -1 | B | -0- | | | | | N | -0- | | | | | -0- |

MCGILL BROS. WELL #: 565 RRCID -> 191852 COMPL. DATE 09/04/2002 TOTAL DEPTH 11750 PERF.10320 - 11356

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 210 | X | 3270 | -0- | 3060 | B | -8388 | 3270 | 3 | | | N | -0- | | | | | -0- |
| 10 | 3937 | X | 3138 | -0- | -799 | B | -8388 | 3138 | 3 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 3915 | -0- | 3915 | B | -4473 | 3915 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 3752 | -0- | 3752 | B | -721 | 3752 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 3465 | -0- | 3465 | B | 2744 | 3465 | 3 | | | N | -0- | | | | | -0- |
| 02 | 5705 | X | 2961 | -0- | -2744 | B | -0- | 2961 | 3 | | | N | -0- | | | | | -0- |

MCGILL BROS. WELL #: 572 RRCID -> 212343 COMPL. DATE 11/21/2005 TOTAL DEPTH 10920 PERF. 8615 - 10740

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 390 | X | 389 | -0- | -1 | B | -130836 | 389 | 3 | | | N | -0- | | | | | -0- |
| 10 | 434 | X | 349 | -0- | -85 | B | -130836 | 349 | 3 | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | B | -130836 | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | B | -130836 | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | B | -130836 | | | | | N | -0- | | | | | -0- |
| 02 | 364 | X | -0- | -0- | -364 | B | -130836 | | | | | N | -0- | | | | | -0- |

MCGILL BROS. WELL #: 574 D RRCID -> 225755 COMPL. DATE 07/26/2006 TOTAL DEPTH 7800 PERF. 7014 - 7026

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | X | 1979 | -0- | 1979 | B | -27948 | 1979 | 3 | | | N | -0- | | | | | -0- |
| 10 | 93 | X | 1215 | -0- | 1122 | B | -26826 | 1215 | 3 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 544 | -0- | 544 | B | -26282 | 544 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 596 | -0- | 596 | B | -25686 | 596 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 636 | -0- | 636 | B | -25050 | 636 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1848 | X | 614 | -0- | -1234 | B | -25050 | 614 | 3 | | | N | -0- | | | | | -0- |

URBAN OIL & GAS GROUP, LLC 879035
LA RUCIA "A" WELL #: 1 RRCID -> 185926 COMPL. DATE 01/04/2002 TOTAL DEPTH 16120 PERF.13934 - 15189

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1770 | N | 1007 | -0- | -763 | B | -0- | 1007 | 3 | | | N | -0- | | | | | 157 |
| 10 | 0 | | 1829 | -0- | 1829 | B | 1829 | 1829 | 3 | | | N | -0- | | | | | 157 |
| 11 | 0 | | 841 | -0- | 841 | B | 2670 | 841 | 3 | | | N | -0- | | | | | 157 |
| 12 | 0 | | -0- | -0- | -0- | B | 2670 | | | | | N | -0- | | | | | 157 |
| 01 | 0 | | 416 | -0- | 416 | B | 3086 | 416 | 3 | | | N | -0- | | | | | 157 |
| 02 | 3614 | X | 528 | -0- | -3086 | B | -0- | 528 | 3 | | | N | -0- | | | | | 157 |

KELSEY (VXKBG. CONSOL.) //CONT.// 48630 800 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
WAGNER OIL COMPANY 891175
VILLARREAL WELL #: 28 RRCID -> 129651 COMPL. DATE 12/06/1988 TOTAL DEPTH 8242 PERF. 7016 - 7020

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |

VILLARREAL WELL #: 2 RRCID -> 284254 COMPL. DATE 12/09/2017 TOTAL DEPTH 10380 PERF. 7012 - 7047

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 150 | N | 72 | -0- | -78 | B | -31891 | 38 | 1 | 34 | 3 | N | -0- | | | | -0- |
| 10 | 0 | | 339 | -0- | 339 | B | -31552 | 259 | 1 | 80 | 3 | N | -0- | | | | -0- |
| 11 | 0 | | 410 | -0- | 410 | B | -31142 | 259 | 1 | 151 | 3 | N | -0- | | | | -0- |
| 12 | 0 | | 351 | -0- | 351 | B | -30791 | 259 | 1 | 92 | 3 | N | -0- | | | | -0- |
| 01 | 0 | | 376 | -0- | 376 | B | -30415 | 265 | 1 | 111 | 3 | N | -0- | | | | -0- |
| 02 | 392 | N | 379 | -0- | -13 | B | -30415 | 247 | 1 | 132 | 3 | N | -0- | | | | -0- |

KELSEY, DEEP (ZONE 19-H) 48631 336 ASSOCIATED ONE WELL CNTY: BROOKS
OVERTON PARK OIL & GAS LP 628656
STATE-MARSHALL WELL #: 45 U RRCID -> 133959 COMPL. DATE 01/12/1990 TOTAL DEPTH 7000 PERF. 5981 - 5993

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | | NO RPT | -0- | -0- | | -0- | | | | | Y | NO RPT | | | | -0- |
| 10 | T. A. | | NO RPT | -0- | -0- | | -0- | | | | | Y | NO RPT | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | | -0- | | | | | Y | NO RPT | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | | -0- | | | | | Y | NO RPT | | | | -0- |
| 01 | T. A. | | NO RPT | -0- | -0- | | -0- | | | | | Y | NO RPT | | | | -0- |
| 02 | 0 | # | NO RPT | -0- | -0- | | -0- | | | | | Y | NO RPT | | | | -0- |

KELSEY, SOUTH (VICKSBURG 7103) 48635 050 NON-ASSOCIATED ONE WELL CNTY: STARR
MESSY OIL AND GAS, LLC 562067
DE GARZA, J.M. WELL #: 2 RRCID -> 098444 COMPL. DATE 12/23/1981 TOTAL DEPTH 7427 PERF. 7103 - 7114

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | -0- |
| 10 | PRTL PLG | | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | -0- |

KELSEY, SOUTH (5530) 48635 786 NON-ASSOCIATED ONE WELL CNTY: STARR
XOG OPERATING LLC 945921
DE PENA, V. L. WELL #: 1 RRCID -> 143491 COMPL. DATE 12/01/1992 TOTAL DEPTH 7491 PERF. 5530 - 5540

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | -0- |

KELSEY, SOUTH (6280) 48635 885 NON-ASSOCIATED ONE WELL CNTY: STARR
GWM OPERATING COMPANY, LLC 339677
DE GARZA, J.M. WELL #: 1 RRCID -> 088353 COMPL. DATE 02/12/1980 TOTAL DEPTH 7800 PERF. 6276 - 6286

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | -0- |
| 10 | 0 | N | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | -0- |
| 11 | 0 | N | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | -0- |
| 01 | 0 | N | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | -0- |

KINGSVILLE, SW (COCHITI) 49516 200 NON-ASSOCIATED CAPACITY CNTY: KLEBERG
ORO RESOURCES, LLC 626507
SMITH GAS UNIT 1 WELL #: 1 RRCID -> 187132 COMPL. DATE 10/07/2001 TOTAL DEPTH 13760 PERF.12332 - 12596

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

SW KINGSVILLE SWD WELL #: 1 RRCID -> 190469 COMPL. DATE 08/02/2019 TOTAL DEPTH 3500 PERF. 1762 - 2262

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SMITH GAS UNIT 1 WELL #: 2 RRCID -> 190615 COMPL. DATE 03/18/2002 TOTAL DEPTH 13500 PERF.12582 - 13188

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

SMITH GAS UNIT 1 WELL #: 3 RRCID -> 192504 COMPL. DATE 02/15/2003 TOTAL DEPTH 14495 PERF.12526 - 13032

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SMITH GAS UNIT 1 WELL #: 4 RRCID -> 193119 COMPL. DATE 01/21/2003 TOTAL DEPTH 13400 PERF.12310 - 12818

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | DLQ G-10 | | 115 | -0- | 115 | 4341 | 87 | 2 | 28 | 9 | Y | 25 | | | | | 653 |
| 10 | DLQ G-10 | | 84 | -0- | 84 | 4425 | 75 | 2 | 9 | 9 | Y | 8 | | | | | 661 |
| 11 | DLQ G-10 | | 258 | -0- | 258 | 4683 | 258 | 2 | | | Y | -0- | | | | | 661 |
| 12 | 3100 | N | 200 | -0- | -2900 | 1783 | 200 | 2 | | | Y | -0- | | | | | 661 |
| 01 | 0 | N | NO RPT | -0- | -0- | 1783 | | | | | Y | NO RPT | | | | | 661 |
| 02 | 0 | N | NO RPT | -0- | -0- | 1783 | | | | | Y | NO RPT | | | | | 661 |

OTTO GAS UNIT NO. 1 WELL #: 1 RRCID -> 194247 COMPL. DATE 03/04/2003 TOTAL DEPTH 13400 PERF.12502 - 13064

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

OTTO GAS UNIT NO. 1 WELL #: 2 RRCID -> 195099 COMPL. DATE 05/20/2003 TOTAL DEPTH 13153 PERF.12423 - 12948

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | DLQ G-10 | | 399 | -0- | 399 | 17790 | 254 | 2 | 145 | 9 | Y | 132 | 180 | 1 | | | 44 |
| 10 | DLQ G-10 | | 874 | -0- | 874 | 18664 | 515 | 2 | 359 | 9 | Y | 326 | 370 | 1 | | | -0- |
| 11 | DLQ G-10 | | 2159 | -0- | 2159 | 20823 | 1766 | 2 | 393 | 9 | Y | 357 | 156 | 1 | | | 201 |
| 12 | 3100 | N | 1366 | -0- | -1734 | 19089 | 1366 | 2 | | | Y | -0- | 174 | 1 | | | 27 |
| 01 | 0 | N | NO RPT | -0- | -0- | 19089 | | | | | Y | NO RPT | | | | | 27 |
| 02 | 0 | N | NO RPT | -0- | -0- | 19089 | | | | | Y | NO RPT | | | | | 27 |

KINGSVILLE, SW (COCHITI) //CONT.// 49516 200 NON-ASSOCIATED CAPACITY CNTY: KLEBERG
ORO RESOURCES, LLC //CONT.// 626507
SMITH GAS UNIT 1 WELL #: 8 RRCID -> 209132 COMPL. DATE 09/06/2017 TOTAL DEPTH 13200 PERF.12340 - 12450

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

SMITH GAS UNIT ONE WELL #: 7 RRCID -> 209774 COMPL. DATE 02/23/2005 TOTAL DEPTH 13515 PERF.12820 - 12928

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

KINGSVILLE, SW (TAOS) 49516 380 NON-ASSOCIATED CAPACITY CNTY: KLEBERG
EL PASO PRODUCTION OIL & GAS CO. 250446
BEVAN BROS WELL #: 2 RRCID -> 204067 COMPL. DATE N/A TOTAL DEPTH 13600 PERF.11818 - 11835

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ORO RESOURCES, LLC 626507
YEARY WELL #: 1 RRCID -> 188873 COMPL. DATE 01/03/2002 TOTAL DEPTH 14210 PERF.11906 - 12104

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 126 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 126 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 126 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 126 |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 126 |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 126 |

YEARY WELL #: 2 RRCID -> 189833 COMPL. DATE 04/17/2002 TOTAL DEPTH 13750 PERF.11304 - 11470

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

WALKER GAS UNIT 1 WELL #: 1 RRCID -> 191422 COMPL. DATE 11/18/2006 TOTAL DEPTH 12558 PERF.11050 - 11572

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

KINGSVILLE, SW (TAOS) //CONT.// 49516 380 NON-ASSOCIATED CAPACITY CNTY: KLEBERG
ORO RESOURCES, LLC //CONT.// 626507
YEARY WELL #: 3 RRCID -> 191695 COMPL. DATE 10/03/2002 TOTAL DEPTH 12000 PERF.11350 - 11572

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5 | N | 5 | -0- | -0- | -0- | 4 | 2 | 1 | 9 | Y | 1 | | | | | 532 |
| 10 | 0 | | 12 | -0- | 12 | 12 | 8 | 2 | 4 | 9 | Y | 4 | | | | | 536 |
| 11 | 0 | | 32 | -0- | 32 | 44 | 26 | 2 | 6 | 9 | Y | 5 | | | | | 541 |
| 12 | 71 | N | 27 | -0- | -44 | -0- | 20 | 2 | 7 | 9 | Y | 6 | | | | | 547 |
| 01 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 547 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 547 |

YEARY WELL #: 4 RRCID -> 191865 COMPL. DATE 11/14/2002 TOTAL DEPTH 12000 PERF.11400 - 11574

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | DLQ G-10 | | 405 | -0- | 405 | 7402 | 361 | 2 | 44 | 9 | Y | 40 | | | | | 40 |
| 10 | DLQ G-10 | | 992 | -0- | 992 | 8394 | 834 | 2 | 158 | 9 | Y | 144 | 184 | 1 | | | -0- |
| 11 | DLQ G-10 | | 3512 | -0- | 3512 | 11906 | 3118 | 2 | 394 | 9 | Y | 358 | 358 | 1 | | | -0- |
| 12 | 3100 | N | 2621 | -0- | -479 | 11427 | 2411 | 2 | 210 | 9 | Y | 191 | 191 | 1 | | | -0- |
| 01 | 620 | X | NO RPT | -0- | -620 | 10807 | | | | | Y | NO RPT | | | | | -0- |
| 02 | 560 | X | NO RPT | -0- | -560 | 10247 | | | | | Y | NO RPT | | | | | -0- |

WALKER GAS UNIT 1 WELL #: 2 RRCID -> 192179 COMPL. DATE 12/15/2006 TOTAL DEPTH 12465 PERF.11436 - 11660

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

WALKER GAS UNIT 1 WELL #: 3 RRCID -> 193078 COMPL. DATE 08/30/2006 TOTAL DEPTH 12709 PERF.11389 - 12413

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | 11 | | | | | 742 |
| 10 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | 25 | | | | | 767 |
| 11 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | 19 | | | | | 786 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | 31 | | | | | 817 |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 817 |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 817 |

WALKER GAS UNIT 1 WELL #: 4 RRCID -> 194255 COMPL. DATE 08/22/2004 TOTAL DEPTH 13470 PERF.11178 - 12406

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

WALKER GAS UNIT 1 WELL #: 5 RRCID -> 194709 COMPL. DATE 04/13/2003 TOTAL DEPTH 12521 PERF.11362 - 12162

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

WALKER GAS UNIT 1 WELL #: 6 RRCID -> 195774 COMPL. DATE 06/25/2003 TOTAL DEPTH 13640 PERF.11280 - 11680

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | DLQ G-10 | | 400 | -0- | 400 | 12179 | 371 | 2 | 29 | 9 | Y | 26 | | | | | 51 |
| 10 | DLQ G-10 | | 900 | -0- | 900 | 13079 | 753 | 2 | 147 | 9 | Y | 134 | 185 | 1 | | | -0- |
| 11 | DLQ G-10 | | 2632 | -0- | 2632 | 15711 | 2584 | 2 | 48 | 9 | Y | 44 | | | | | 44 |
| 12 | 3100 | N | 2076 | -0- | -1024 | 14687 | 1998 | 2 | 78 | 9 | Y | 71 | | | | | 115 |
| 01 | 310 | X | NO RPT | -0- | -310 | 14377 | | | | | Y | NO RPT | | | | | 115 |
| 02 | 280 | X | NO RPT | -0- | -280 | 14097 | | | | | Y | NO RPT | | | | | 115 |

KINGSVILLE, SW (TAOS) //CONT.// 49516 380 NON-ASSOCIATED CAPACITY CNTY: KLEBERG
ORO RESOURCES, LLC //CONT.// 626507
YEARY WELL #: 5 RRCID -> 196869 COMPL. DATE 12/04/2003 TOTAL DEPTH 12450 PERF.11558 - 11658

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | DLQ G-10 | | 168 | -0- | 168 | 37281 | 161 | 2 | 7 | 9 | Y | 6 | | | | | 1471 |
| 10 | DLQ G-10 | | 345 | -0- | 345 | 37626 | 326 | 2 | 19 | 9 | Y | 17 | | | | | 1488 |
| 11 | DLQ G-10 | | 883 | -0- | 883 | 38509 | 861 | 2 | 22 | 9 | Y | 20 | | | | | 1508 |
| 12 | 39201 | X | 692 | -0- | -38509 | -0- | 666 | 2 | 26 | 9 | Y | 24 | | | | | 1532 |
| 01 | 682 | X | NO RPT | -0- | -682 | -0- | | | | | Y | NO RPT | | | | | 1532 |
| 02 | 308 | X | NO RPT | -0- | -308 | -0- | | | | | Y | NO RPT | | | | | 1532 |

KLUMP (9760) 49860 666 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
MIDAS RESOURCES, INC. 564682
DOFFING, MARY BELL ET AL WELL #: 1 RRCID -> 223461 COMPL. DATE 08/01/2012 TOTAL DEPTH 14600 PERF. 9987 - 10002

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 253 |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 253 |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 253 |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 253 |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 253 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 253 |

KOHLER, DEEP (COLE MIDDLE) 50085 152 NON-ASSOCIATED EXEMPT CNTY: DUVAL
LORAC, INC. 508936
PETERS, LEILA, EST. -J- WELL #: 2 RRCID -> 039766 COMPL. DATE 03/08/1966 TOTAL DEPTH 2655 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

KOHLER, DEEP (GOVERNMENT WELLS) 50085 456 NON-ASSOCIATED EXEMPT CNTY: DUVAL
LORAC, INC. 508936
PETERS, W. R. "D" WELL #: C 2 RRCID -> 011151 COMPL. DATE 08/26/1960 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

KOHLER, NORTH (GOVERNMENT WELLS) 50087 333 NON-ASSOCIATED EXEMPT CNTY: DUVAL
LORAC, INC. 508936
PETERS, LELIA C., -B- WELL #: 1 L RRCID -> 011152 COMPL. DATE 04/24/1958 TOTAL DEPTH 2750 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

KOHLER, NORTH (MIRANDO) 50087 666 NON-ASSOCIATED EXEMPT CNTY: DUVAL
KD ENERGY, LLC 452996
KOHLER, V. -A- WELL #: 214 RRCID -> 280087 COMPL. DATE 04/01/2013 TOTAL DEPTH 2820 PERF. 2612 - 2615

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

LORAC, INC. 508936
PETERS, LELIA C., -B- WELL #: 1 L RRCID -> 011154 COMPL. DATE 04/24/1958 TOTAL DEPTH 2750 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

KOHLER, N.E. (HOCKLEY 2270) 50088 132 NON-ASSOCIATED CAPACITY CNTY: DUVAL
KD ENERGY, LLC 452996
KOHLER, V. "A" WELL #: 144 RRCID -> 154824 COMPL. DATE 06/12/1995 TOTAL DEPTH 2760 PERF. 2209 - 2219

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

KOHLER, V "A" WELL #: 152 RRCID -> 159034 COMPL. DATE 05/14/1996 TOTAL DEPTH 2788 PERF. 2188 - 2202

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

KOHLER, V. "A" WELL #: 161 RRCID -> 159049 COMPL. DATE 04/19/1996 TOTAL DEPTH 2920 PERF. 2090 - 2100

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

KOHLER, V. -A- WELL #: 136 RRCID -> 191116 COMPL. DATE 08/25/2002 TOTAL DEPTH 4350 PERF. 2310 - 2317

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

KOHLER, N.E. (HOCKLEY 2270) //CONT.// 50088 132 NON-ASSOCIATED CAPACITY CNTY: DUVAL
KD ENERGY, LLC //CONT.// 452996
KD KOHLER WELL #: 211 RRCID -> 277381 COMPL. DATE 05/16/2012 TOTAL DEPTH 2450 PERF. 2114 - 2332

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | | 14B2 EXT | 121 | -0- | 121 | 121 | 121 | 1 | | | N | -0- | | | | | -0- |
| 02 | 239 | X | 118 | -0- | -121 | -0- | 118 | 1 | | | N | -0- | | | | | -0- |

KOHLER, NE. (QUEEN CITY 1ST) 50088 284 NON-ASSOCIATED ONE WELL CNTY: DUVAL
KD ENERGY, LLC 452996
KOHLER, V. "A" WELL #: 133 RRCID -> 158685 COMPL. DATE 04/19/1996 TOTAL DEPTH 6250 PERF. 5772 - 5782

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

KOHLER, NE. (QUEEN CITY 4TH) 50088 568 NON-ASSOCIATED ONE WELL CNTY: DUVAL
KD ENERGY, LLC 452996
KOHLER, V. -A- WELL #: 201 RRCID -> 197818 COMPL. DATE 10/03/2003 TOTAL DEPTH 6250 PERF. 6054 - 6058

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | | 14B2 EXT | 33 | -0- | 33 | 33 | 33 | 1 | | | N | -0- | | | | | -0- |
| 02 | | | 81 | 61 | -0- | -20 | 13 | 61 | 1 | | N | -0- | | | | | -0- |

KOHLER, NE. (YEGUA-8) 50088 720 NON-ASSOCIATED ONE WELL CNTY: DUVAL
KD ENERGY, LLC 452996
KOHLER, V. 'A' WELL #: 196 RRCID -> 168953 COMPL. DATE 08/27/1997 TOTAL DEPTH 6498 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

KOOPMAN (YEGUA 7300) 50224 750 NON-ASSOCIATED EXEMPT CNTY: JIM WELLS
BRIDWELL OIL CO. 092480
J-BAR WELL #: 1 RRCID -> 256359 COMPL. DATE 03/25/2010 TOTAL DEPTH 7503 PERF. 7182 - 7199

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1785 | N | 1785 | -0- | -0- | -0- | 1754 | 3 | 31 | 9 | N | 28 | | | | | 225 |
| 10 | | | 0 | 99 | -0- | 99 | 99 | 3 | | | N | -0- | | | | | 225 |
| 11 | | | 0 | 114 | -0- | 114 | 213 | 114 | 3 | | N | -0- | | | | | 225 |
| 12 | | | 0 | 428 | -0- | 428 | 641 | 428 | 3 | | N | -0- | | | | | 225 |
| 01 | | | 0 | 6 | -0- | 6 | 647 | 6 | 3 | | N | -0- | | | | | 225 |
| 02 | 647 | N | -0- | -0- | -0- | -647 | -0- | | | | N | -0- | 172 | 1 | | | 53 |

KRISTI (HOCKLEY) 50300 300 NON-ASSOCIATED EXEMPT CNTY: STARR
MILAM PETROLEUM COMPANY 566810
SALINAS, DORA M WELL #: 3 RRCID -> 124379 COMPL. DATE 04/14/1987 TOTAL DEPTH 849 PERF. 784 - 791

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SALINAS, DORA M. WELL #: 4 RRCID -> 125439 COMPL. DATE 09/06/1987 TOTAL DEPTH 850 PERF. 772 - 781

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LA BLANCA (FRIO CONSOLIDATED) 50658 001 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
URBAN OIL & GAS GROUP, LLC 879035
LA BLANCA GAS UNIT WELL #: 3 U RRCID -> 011328 COMPL. DATE 05/20/1961 TOTAL DEPTH 8012 PERF. 7623 - 7635

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LA BLANCA GAS UNIT WELL #: 3 L RRCID -> 011338 COMPL. DATE 05/20/1961 TOTAL DEPTH 8012 PERF. 7971 - 8012

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3600 | X | 3334 | -0- | -266 | -0- | 3330 | 3 | 4 | 9 | Y | 4 | | | | | 34 |
| 10 | 0 | | 2471 | -0- | 2471 | 2471 | 2440 | 3 | 31 | 9 | Y | 28 | 21 | 1 | | | 41 |
| 11 | 0 | | 2504 | -0- | 2504 | 4975 | 2475 | 3 | 29 | 9 | Y | 26 | | | | | 67 |
| 12 | 0 | | 2720 | -0- | 2720 | 7695 | 2705 | 3 | 15 | 9 | Y | 14 | 13 | 1 | | | 68 |
| 01 | 0 | | 1532 | -0- | 1532 | 9227 | 1530 | 3 | 2 | 9 | Y | 2 | 12 | 1 | | | 58 |
| 02 | 10267 | X | 1040 | -0- | -9227 | -0- | 1040 | 3 | | | Y | -0- | | | | | 58 |

LA BLANCA GAS UNIT WELL #: 8 T RRCID -> 011341 COMPL. DATE N/A TOTAL DEPTH 9081 PERF. 6603 - 6632

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

LA BLANCA GAS UNIT WELL #: 16 RRCID -> 038833 COMPL. DATE 04/25/1966 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

LA BLANCA (FRIO CONSOLIDATED) //CONT.// 50658 001 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
LA BLANCA GAS UNIT WELL #: RRCID -> 039408 COMPL. DATE 12/29/2011 TOTAL DEPTH 9763 PERF. 7585 - 7646

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | P&A | COND | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 28 |
| 10 | P&A | COND | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 28 |
| 11 | P&A | COND | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 28 |
| 12 | P&A | COND | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 28 |
| 01 | P&A | COND | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 28 |
| 02 | P&A | COND | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 28 |

PLUGGED AND ABANDONED_____ 04/23/2020

LA BLANCA GU WELL #: 1 RRCID -> 043522 COMPL. DATE 02/25/1968 TOTAL DEPTH 7850 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2700 | N | 2025 | -0- | -675 | -0- | 2016 | 3 | 9 | 9 | Y | 8 | | | | | 25 |
| 10 | 0 | | 1388 | -0- | 1388 | 1388 | 1349 | 3 | 39 | 9 | Y | 35 | 30 | 1 | | | 30 |
| 11 | 0 | | 2609 | -0- | 2609 | 3997 | 2569 | 3 | 40 | 9 | Y | 36 | | | | | 66 |
| 12 | 0 | | 1157 | -0- | 1157 | 5154 | 1147 | 3 | 10 | 9 | Y | 9 | 14 | 1 | | | 61 |
| 01 | 0 | | 706 | -0- | 706 | 5860 | 706 | 3 | | | Y | -0- | 13 | 1 | | | 48 |
| 02 | 2800 | N | 840 | -0- | -1960 | 3900 | 840 | 3 | | | Y | -0- | | | | | 48 |

LA BLANCA GAS UNIT WELL #: 11 RRCID -> 047896 COMPL. DATE 01/31/1986 TOTAL DEPTH 9454 PERF. 7278 - 7292

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LA BLANCA GAS UNIT WELL #: 8 RRCID -> 101372 COMPL. DATE 08/16/1982 TOTAL DEPTH 9081 PERF. 6606 - 6632

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

LA BLANCA FIELD UNIT WELL #: 11 RRCID -> 138237 COMPL. DATE 08/14/1989 TOTAL DEPTH 9454 PERF. 7926 - 7969

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3390 | X | 2064 | -0- | -1326 | -0- | 2062 | 3 | 2 | 9 | Y | 2 | | | | | 64 |
| 10 | 0 | | 3292 | -0- | 3292 | 3292 | 3288 | 3 | 4 | 9 | Y | 4 | 6 | 1 | | | 62 |
| 11 | 0 | | 4151 | -0- | 4151 | 7443 | 4131 | 3 | 20 | 9 | Y | 18 | | | | | 80 |
| 12 | 0 | | 2011 | -0- | 2011 | 9454 | 2011 | 3 | | | Y | -0- | 6 | 1 | | | 74 |
| 01 | 0 | | 3974 | -0- | 3974 | 13428 | 3974 | 3 | | | Y | -0- | 5 | 1 | | | 69 |
| 02 | 14628 | X | 1200 | -0- | -13428 | -0- | 1200 | 3 | | | Y | -0- | | | | | 69 |

LA BLANCA GAS UNIT WELL #: 34 RRCID -> 265843 COMPL. DATE 09/16/2011 TOTAL DEPTH 11000 PERF. 7774 - 7982

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4529 | X | 4529 | -0- | -0- | -0- | 4518 | 3 | 11 | 9 | N | 10 | | | | | 89 |
| 10 | 0 | | 3318 | -0- | 3318 | 3318 | 3275 | 3 | 43 | 9 | N | 39 | 34 | 1 | | | 94 |
| 11 | 0 | | 3691 | -0- | 3691 | 7009 | 3625 | 3 | 66 | 9 | N | 60 | | | | | 154 |
| 12 | 0 | | 3702 | -0- | 3702 | 10711 | 3685 | 3 | 17 | 9 | N | 15 | 24 | 1 | | | 145 |
| 01 | 0 | | 3383 | -0- | 3383 | 14094 | 3380 | 3 | 3 | 9 | N | 3 | 23 | 1 | | | 125 |
| 02 | 17205 | X | 3111 | -0- | -14094 | -0- | 3100 | 3 | 11 | 9 | N | 10 | | | | | 135 |

LA BLANCA (FRIO 8090) 50658 009 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
GREEN EXPLORATION COMPANY 330179
LA BLANCA G.U. WELL #: 45 T RRCID -> 170447 COMPL. DATE 07/09/1998 TOTAL DEPTH 8655 PERF. 8218 - 8230

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

LA BLANCA (FRIO 11300) 50658 013 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
URBAN OIL & GAS GROUP, LLC 879035
LA BLANCA GAS UNIT WELL #: 44 RRCID -> 167196 COMPL. DATE 07/08/2000 TOTAL DEPTH 11800 PERF.11230 - 11240

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |

LA BLANCA ( 6600) 50658 110 NON-ASSOCIATED EXEMPT CNTY: HIDALGO
BLUE AGAVE RESOURCES, LLC 076425
LA BLANCA 46 WELL #: 46 RRCID -> 187395 COMPL. DATE 02/28/2000 TOTAL DEPTH 7014 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | 6531 | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | 6531 | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | 6531 | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | 6531 | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | 6531 | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | 6531 | | | N | NO RPT | | | -0- |

LA BLANCA ( 9400) 50658 825 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
URBAN OIL & GAS GROUP, LLC 879035
LA BLANCA GAS UNIT WELL #: 19 RRCID -> 011350 COMPL. DATE 09/24/1957 TOTAL DEPTH 9552 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 600 N | 220 | -0- | -380 | -0- | 220 | 3 | | | Y | -0- | | | | | 110 |
| 10 | 0 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 110 |
| 11 | 0 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 110 |
| 12 | 0 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 110 |
| 01 | 0 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 110 |
| 02 | 0 N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 110 |

LA BLANCA GAS UNIT WELL #: 24 RRCID -> 011352 COMPL. DATE 12/22/1958 TOTAL DEPTH 9490 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4500 X | 3029 | -0- | -1471 | -0- | 2907 | 3 | 122 | 9 | Y | 111 | | | | | 821 |
| 10 | 0 | 2286 | -0- | 2286 | 2286 | 1998 | 3 | 288 | 9 | Y | 262 | 278 | 1 | | | 805 |
| 11 | 0 | 7450 | -0- | 7450 | 9736 | 7154 | 3 | 296 | 9 | Y | 269 | | | | | 1074 |
| 12 | 0 | 5633 | -0- | 5633 | 15369 | 5495 | 3 | 138 | 9 | Y | 125 | 126 | 1 | | | 1073 |
| 01 | 0 | 4798 | -0- | 4798 | 20167 | 4745 | 3 | 53 | 9 | Y | 48 | 134 | 1 | | | 987 |
| 02 | 23050 X | 2883 | -0- | -20167 | -0- | 2820 | 3 | 63 | 9 | Y | 57 | | | | | 1044 |

LA BLANCA GAS UNIT WELL #: 41 RRCID -> 163818 COMPL. DATE 05/12/1997 TOTAL DEPTH 10100 PERF. 9305 - 9382

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |

LA BLANCA ( 9400) //CONT.// 50658 825 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
LA BLANCA GAS UNIT WELL #: 39 RRCID -> 167274 COMPL. DATE 02/23/1998 TOTAL DEPTH 13477 PERF. 9163 - 9210

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

LA BURRITA CREEK (JACKSON) 50675 220 NON-ASSOCIATED CAPACITY CNTY: STARR
FLETCHER OPERATING, LLC 273611
GARCIA LAND AND LIVESTOCK WELL #: 1 RRCID -> 276342 COMPL. DATE 01/06/2015 TOTAL DEPTH 8700 PERF. 4750 - 4768

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 900 | N | 722 | -0- | -178 | B | -0- | 265 | 1 | 457 | 2 | N | -0- | 22 | 1 | 66 |
| 10 | 810 | N | 810 | -0- | -0- | B | -0- | 282 | 1 | 528 | 2 | N | -0- | | | 66 |
| 11 | 801 | N | 801 | -0- | -0- | B | -0- | 291 | 1 | 510 | 2 | N | -0- | | | 66 |
| 12 | 837 | N | 837 | -0- | -0- | B | -0- | 313 | 1 | 524 | 2 | N | -0- | | | 66 |
| 01 | 837 | N | 837 | -0- | -0- | B | -0- | 298 | 1 | 539 | 2 | N | -0- | | | 66 |
| 02 | 756 | N | 722 | -0- | -34 | B | -0- | 235 | 1 | 487 | 2 | N | -0- | | | 66 |

REILLY HEIRS WELL #: 1 RRCID -> 280251 COMPL. DATE 12/20/2015 TOTAL DEPTH 7500 PERF. 4766 - 4786

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1137 | N | 1137 | -0- | -0- | B | -0- | 419 | 1 | 718 | 2 | N | -0- | | | 27 |
| 10 | 1178 | N | 1178 | -0- | -0- | B | -0- | 410 | 1 | 768 | 2 | N | -0- | | | 27 |
| 11 | 1127 | N | 1127 | -0- | -0- | B | -0- | 410 | 1 | 717 | 2 | N | -0- | | | 27 |
| 12 | 1178 | N | 1178 | -0- | -0- | B | -0- | 441 | 1 | 737 | 2 | N | -0- | | | 27 |
| 01 | 1178 | N | 1178 | -0- | -0- | B | -0- | 419 | 1 | 759 | 2 | N | -0- | | | 27 |
| 02 | 1064 | N | 1017 | -0- | -47 | B | -0- | 330 | 1 | 687 | 2 | N | -0- | | | 27 |

LA COPITA (FRIO -A- 4800) 50700 116 NON-ASSOCIATED ONE WELL CNTY: STARR
MERIT ENERGY COMPANY 561136
BENTSEN BROS. "B" WELL #: 12 RRCID -> 177166 COMPL. DATE 04/24/2000 TOTAL DEPTH 9481 PERF. 4823 - 4835

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

LA COPITA (FRIO 5100) 50700 464 NON-ASSOCIATED ONE WELL CNTY: STARR
MERIT ENERGY COMPANY 561136
BENTSEN BROS. "B" WELL #: 8 RRCID -> 216783 COMPL. DATE 03/01/2006 TOTAL DEPTH 10019 PERF. 5095 - 5130

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

LA COPITA (VICKSBURG CONS.) 50700 620 NON-ASSOCIATED CAPACITY CNTY: STARR
HILCORP ENERGY COMPANY 386310
HOWELL, J.J. WELL #: 5 RRCID -> 174738 COMPL. DATE 09/17/1999 TOTAL DEPTH 9805 PERF. 9082 - 9290

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

LA COPITA (VICKSBURG CONS.) //CONT.// 50700 620 NON-ASSOCIATED CAPACITY CNTY: STARR
HILCORP ENERGY COMPANY //CONT.// 386310
HOWELL, J.J. WELL #: 6 RRCID -> 178689 COMPL. DATE 07/17/2000 TOTAL DEPTH 9750 PERF. 8506 - 8938

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 810 | N | 794 | -0- | -16 | -0- | 794 | 2 | | | Y | -0- | | | | | 96 |
| 10 | 935 | X | 935 | -0- | -0- | -0- | 935 | 2 | | | Y | -0- | | | | | 96 |
| 11 | 810 | X | 651 | -0- | -159 | -0- | 651 | 2 | | | Y | -0- | | | | | 96 |
| 12 | 806 | X | 802 | -0- | -4 | -0- | 802 | 2 | | | Y | -0- | | | | | 96 |
| 01 | 930 | X | 713 | -0- | -217 | -0- | 713 | 2 | | | Y | -0- | | | | | 96 |
| 02 | 840 | X | 445 | -0- | -395 | -0- | 445 | 2 | | | Y | -0- | | | | | 96 |

HOWELL, J.J. WELL #: 7 RRCID -> 182346 COMPL. DATE 10/26/2005 TOTAL DEPTH 9912 PERF. 9234 - 9258

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

HOWELL J J WELL #: 8 RRCID -> 187270 COMPL. DATE 01/19/2005 TOTAL DEPTH 9780 PERF. 8743 - 8836

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 65 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 65 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 65 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 65 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 65 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 65 |

MARWELL PETROLEUM LTD PARTNRSHIP 531085
AL-MARTINEZ STATE #1 WELL #: 1 RRCID -> 162690 COMPL. DATE 01/03/1997 TOTAL DEPTH 8200 PERF. 7556 - 7870

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 27 |

MERIT ENERGY COMPANY 561136
BENTSEN BROS.-STATE WELL #: 3 RRCID -> 011360 COMPL. DATE 08/02/2005 TOTAL DEPTH 9907 PERF. 7736 - 8154

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 969 | N | 969 | -0- | -0- | -0- | 45 | 1 | 902 | 2 | Y | 20 | 18 | 0 | | | 4 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 10 | 0 | | 1041 | -0- | 1041 | 1041 | 51 | 1 | 962 | 2 | Y | 25 | 26 | 0 | | | 3 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 11 | 0 | | 938 | -0- | 938 | 1979 | 51 | 1 | 879 | 2 | Y | 7 | 9 | 0 | | | 1 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 12 | 0 | | 993 | -0- | 993 | 2972 | 54 | 1 | 939 | 2 | Y | -0- | 1 | 0 | | | -0- |
| 01 | 0 | | 975 | -0- | 975 | 3947 | 52 | 1 | 923 | 2 | Y | -0- | | | | | -0- |
| 02 | 2800 | N | 894 | -0- | -1906 | 2041 | 49 | 1 | 845 | 2 | Y | -0- | | | | | -0- |

LA COPITA (VICKSBURG CONS.) //CONT.// 50700 620 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY //CONT.// 561136
LA COPITA GAS UNIT WELL #: 1 RRCID -> 011366 COMPL. DATE 02/15/1996 TOTAL DEPTH 9516 PERF. 8064 - 9002

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5460 | X | 5127 | -0- | -333 | -0- | 243 | 1 | 4833 | 2 | Y | 46 | 42 | 0 | | | 10 |
| | | | | | | | 51 | 9 | | | | | | | | | |
| 10 | 0 | | 5251 | -0- | 5251 | 5251 | 260 | 1 | 4926 | 2 | Y | 59 | 62 | 0 | | | 7 |
| | | | | | | | 65 | 9 | | | | | | | | | |
| 11 | 0 | | 4744 | -0- | 4744 | 9995 | 254 | 1 | 4384 | 2 | Y | 96 | 90 | 0 | | | 13 |
| | | | | | | | 106 | 9 | | | | | | | | | |
| 12 | 0 | | 5092 | -0- | 5092 | 15087 | 264 | 1 | 4572 | 2 | Y | 233 | 201 | 0 | | | 45 |
| | | | | | | | 256 | 9 | | | | | | | | | |
| 01 | 0 | | 4999 | -0- | 4999 | 20086 | 252 | 1 | 4485 | 2 | Y | 238 | 251 | 0 | | | 32 |
| | | | | | | | 262 | 9 | | | | | | | | | |
| 02 | 24584 | X | 4498 | -0- | -20086 | -0- | 234 | 1 | 4055 | 2 | Y | 190 | 183 | 0 | | | 39 |
| | | | | | | | 209 | 9 | | | | | | | | | |

NEBLETT, G. E., ET AL GAS UNIT WELL #: 2 RRCID -> 011367 COMPL. DATE 08/04/2000 TOTAL DEPTH 10123 PERF. 7650 - 7870

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 6000 | X | 5445 | -0- | -555 | -0- | 260 | 1 | 5176 | 2 | Y | 8 | 7 | 0 | | | 2 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 10 | 0 | | 5553 | -0- | 5553 | 5553 | 278 | 1 | 5265 | 2 | Y | 9 | 10 | 0 | | | 1 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 11 | 0 | | 5087 | -0- | 5087 | 10640 | 277 | 1 | 4792 | 2 | Y | 16 | 15 | 0 | | | 2 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 12 | 0 | | 5595 | -0- | 5595 | 16235 | 302 | 1 | 5229 | 2 | Y | 58 | 49 | 0 | | | 11 |
| | | | | | | | 64 | 9 | | | | | | | | | |
| 01 | 0 | | 5152 | -0- | 5152 | 21387 | 271 | 1 | 4816 | 2 | Y | 59 | 62 | 0 | | | 8 |
| | | | | | | | 65 | 9 | | | | | | | | | |
| 02 | 25716 | X | 4329 | -0- | -21387 | -0- | 234 | 1 | 4043 | 2 | Y | 47 | 45 | 0 | | | 10 |
| | | | | | | | 52 | 9 | | | | | | | | | |

JUDD ESTATE-STATE WELL #: 3 RRCID -> 047953 COMPL. DATE 02/19/2000 TOTAL DEPTH 10203 PERF. 8630 - 8691

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 870 | N | 618 | -0- | -252 | -0- | 30 | 1 | 588 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | | 618 | -0- | 618 | 618 | 31 | 1 | 587 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 456 | -0- | 456 | 1074 | 25 | 1 | 431 | 2 | Y | -0- | | | | | -0- |
| 12 | 0 | | 482 | -0- | 482 | 1556 | 26 | 1 | 456 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 559 | -0- | 559 | 2115 | 30 | 1 | 529 | 2 | Y | -0- | | | | | -0- |
| 02 | 2800 | N | 858 | -0- | -1942 | 173 | 47 | 1 | 811 | 2 | Y | -0- | | | | | -0- |

BARRERA, F. - STATE WELL #: 1 RRCID -> 056420 COMPL. DATE 12/02/1999 TOTAL DEPTH 10392 PERF. 7704 - 8000

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3864 | X | 3864 | -0- | -0- | -0- | 183 | 1 | 3650 | 2 | Y | 28 | 25 | 0 | | | 6 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 10 | 0 | | 3560 | -0- | 3560 | 3560 | 177 | 1 | 3344 | 2 | Y | 35 | 37 | 0 | | | 4 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 11 | 0 | | 3304 | -0- | 3304 | 6864 | 179 | 1 | 3100 | 2 | Y | 23 | 24 | 0 | | | 3 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 12 | 0 | | 2657 | -0- | 2657 | 9521 | 144 | 1 | 2502 | 2 | Y | 10 | 11 | 0 | | | 2 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 01 | 0 | | 3141 | -0- | 3141 | 12662 | 167 | 1 | 2966 | 2 | Y | 7 | 8 | 0 | | | 1 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 02 | 15700 | X | 3038 | -0- | -12662 | -0- | 166 | 1 | 2865 | 2 | Y | 6 | 6 | 0 | | | 1 |
| | | | | | | | 7 | 9 | | | | | | | | | |

LA COPITA (VICKSBURG CONS.) //CONT.// 50700 620 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY //CONT.// 561136
BENTSEN BROS. - STATE WELL #: 4 RRCID -> 067228 COMPL. DATE 11/07/1995 TOTAL DEPTH 10355 PERF. 7630 - 8536

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3150 | X | 2725 | -0- | -425 | -0- | 130 | 1 | 2582 | 2 | Y | 12 | 11 | 0 | | | 2 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 10 | 0 | | 3142 | -0- | 3142 | 3142 | 157 | 1 | 2968 | 2 | Y | 15 | 15 | 0 | | | 2 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 11 | 0 | | 2430 | -0- | 2430 | 5572 | 133 | 1 | 2293 | 2 | Y | 4 | 5 | 0 | | | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 0 | | 2275 | -0- | 2275 | 7847 | 124 | 1 | 2151 | 2 | Y | -0- | 1 | 0 | | | -0- |
| 01 | 0 | | 2226 | -0- | 2226 | 10073 | 118 | 1 | 2108 | 2 | Y | -0- | | | | | -0- |
| 02 | 12315 | X | 2242 | -0- | -10073 | -0- | 122 | 1 | 2120 | 2 | Y | -0- | | | | | -0- |

MARTINEZ-STATE WELL #: 1 RRCID -> 080451 COMPL. DATE 12/20/1993 TOTAL DEPTH 9525 PERF. 9040 - 9250

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | 18 | -0- | 18 | 18 | 1 | 1 | 10 | 2 | Y | 6 | 5 | 0 | | | 1 |
| | | | | | | | 7 | 9 | | | | | | | | | |

NEBLETT, G.E. ET AL GAS UNIT WELL #: 3 RRCID -> 082017 COMPL. DATE 02/13/1995 TOTAL DEPTH 10373 PERF. 8000 - 9237

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 6570 | X | 6505 | -0- | -65 | -0- | 309 | 1 | 6155 | 2 | Y | 37 | 33 | 0 | | | 8 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 10 | 0 | | 6664 | -0- | 6664 | 6664 | 332 | 1 | 6280 | 2 | Y | 47 | 49 | 0 | | | 6 |
| | | | | | | | 52 | 9 | | | | | | | | | |
| 11 | 0 | | 6265 | -0- | 6265 | 12929 | 341 | 1 | 5898 | 2 | Y | 24 | 27 | 0 | | | 3 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 12 | 0 | | 6152 | -0- | 6152 | 19081 | 334 | 1 | 5790 | 2 | Y | 25 | 23 | 0 | | | 5 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 01 | 0 | | 6075 | -0- | 6075 | 25156 | 322 | 1 | 5727 | 2 | Y | 24 | 26 | 0 | | | 3 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 02 | 30654 | X | 5498 | -0- | -25156 | -0- | 299 | 1 | 5177 | 2 | Y | 20 | 19 | 0 | | | 4 |
| | | | | | | | 22 | 9 | | | | | | | | | |

HOWELL, J.J. WELL #: 3 RRCID -> 082859 COMPL. DATE 05/27/1994 TOTAL DEPTH 9900 PERF. 9064 - 9245

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BARRERA, F. - STATE WELL #: 3 RRCID -> 086124 COMPL. DATE 01/12/2010 TOTAL DEPTH 10376 PERF. 7720 - 7784

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 180 | N | 166 | -0- | -14 | -0- | 8 | 1 | 158 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | | 184 | -0- | 184 | 184 | 9 | 1 | 175 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 134 | -0- | 134 | 318 | 7 | 1 | 127 | 2 | Y | -0- | | | | | -0- |
| 12 | 0 | | 337 | -0- | 337 | 655 | 15 | 1 | 259 | 2 | Y | 57 | 46 | 0 | | | 11 |
| | | | | | | | 63 | 9 | | | | | | | | | |
| 01 | 0 | | 796 | -0- | 796 | 1451 | 39 | 1 | 693 | 2 | Y | 58 | 61 | 0 | | | 8 |
| | | | | | | | 64 | 9 | | | | | | | | | |
| 02 | 2041 | N | 590 | -0- | -1451 | -0- | 29 | 1 | 498 | 2 | Y | 57 | 53 | 0 | | | 12 |
| | | | | | | | 63 | 9 | | | | | | | | | |

LA COPITA (VICKSBURG CONS.) //CONT.// 50700 620 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY //CONT.// 561136
BARRERA, F. - STATE WELL #: 4 RRCID -> 087686 COMPL. DATE 02/14/2002 TOTAL DEPTH 10810 PERF. 7565 - 7574

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2340 | N | 1265 | -0- | -1075 | -0- | 60 | 1 | 1195 | 2 | Y | 9 | 9 | 0 | | | 2 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 10 | 0 | | 1329 | -0- | 1329 | 1329 | 66 | 1 | 1246 | 2 | Y | 15 | 15 | 0 | | | 2 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 11 | 0 | | 1459 | -0- | 1459 | 2788 | 79 | 1 | 1370 | 2 | Y | 9 | 10 | 0 | | | 1 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 12 | 0 | | 1493 | -0- | 1493 | 4281 | 81 | 1 | 1411 | 2 | Y | 1 | 2 | 0 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 0 | | 1442 | -0- | 1442 | 5723 | 77 | 1 | 1365 | 2 | Y | -0- | | | | | -0- |
| 02 | 2800 | N | 1301 | -0- | -1499 | 4224 | 71 | 1 | 1230 | 2 | Y | -0- | | | | | -0- |

HOWELL, J.J. WELL #: 4 RRCID -> 092087 COMPL. DATE 01/05/1981 TOTAL DEPTH 9165 PERF. 9056 - 9144

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3571 | X | 3571 | -0- | -0- | -0- | 170 | 1 | 3388 | 2 | Y | 12 | 11 | 0 | | | 2 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 10 | 0 | | 3519 | -0- | 3519 | 3519 | 176 | 1 | 3326 | 2 | Y | 15 | 15 | 0 | | | 2 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 11 | 0 | | 3021 | -0- | 3021 | 6540 | 165 | 1 | 2847 | 2 | Y | 8 | 9 | 0 | | | 1 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 12 | 0 | | 3090 | -0- | 3090 | 9630 | 169 | 1 | 2921 | 2 | Y | -0- | 1 | 0 | | | -0- |
| 01 | 0 | | 2867 | -0- | 2867 | 12497 | 153 | 1 | 2714 | 2 | Y | -0- | | | | | -0- |
| 02 | 15142 | X | 2645 | -0- | -12497 | -0- | 144 | 1 | 2501 | 2 | Y | -0- | | | | | -0- |

HOWELL, J.J. WELL #: 5 RRCID -> 093203 COMPL. DATE N/A TOTAL DEPTH 9325 PERF. 8734 - 9170

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4287 | X | 4287 | -0- | -0- | -0- | 205 | 1 | 4076 | 2 | Y | 5 | 5 | 0 | | | 1 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 10 | 0 | | 4457 | -0- | 4457 | 4457 | 223 | 1 | 4225 | 2 | Y | 8 | 8 | 0 | | | 1 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 11 | 0 | | 4408 | -0- | 4408 | 8865 | 241 | 1 | 4161 | 2 | Y | 5 | 5 | 0 | | | 1 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 12 | 0 | | 3796 | -0- | 3796 | 12661 | 207 | 1 | 3589 | 2 | Y | -0- | 1 | 0 | | | -0- |
| 01 | 0 | | 3875 | -0- | 3875 | 16536 | 206 | 1 | 3669 | 2 | Y | -0- | | | | | -0- |
| 02 | 20186 | X | 3650 | -0- | -16536 | -0- | 199 | 1 | 3451 | 2 | Y | -0- | | | | | -0- |

NEBLETT G.E. ET AL GAS UNIT WELL #: 4 RRCID -> 093756 COMPL. DATE 05/04/1998 TOTAL DEPTH 8634 PERF. 7742 - 8486

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3660 | X | 3660 | -0- | -0- | -0- | 173 | 1 | 3456 | 2 | Y | 28 | 24 | 0 | | | 6 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 10 | 0 | | 2596 | -0- | 2596 | 2596 | 128 | 1 | 2433 | 2 | Y | 32 | 34 | 0 | | | 4 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 11 | 0 | | 1935 | -0- | 1935 | 4531 | 104 | 1 | 1792 | 2 | Y | 35 | 34 | 0 | | | 5 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 12 | 0 | | 1810 | -0- | 1810 | 6341 | 93 | 1 | 1603 | 2 | Y | 104 | 89 | 0 | | | 20 |
| | | | | | | | 114 | 9 | | | | | | | | | |
| 01 | 0 | | 2832 | -0- | 2832 | 9173 | 144 | 1 | 2564 | 2 | Y | 113 | 118 | 0 | | | 15 |
| | | | | | | | 124 | 9 | | | | | | | | | |
| 02 | 10615 | X | 1442 | -0- | -9173 | -0- | 74 | 1 | 1289 | 2 | Y | 72 | 72 | 0 | | | 15 |
| | | | | | | | 79 | 9 | | | | | | | | | |

BENTSEN BROS. "B" RPU WELL #: 10 RRCID -> 100061 COMPL. DATE 08/28/2003 TOTAL DEPTH 10127 PERF. 6658 - 6716

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

LA COPITA (VICKSBURG CONS.) //CONT.// 50700 620 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY //CONT.// 561136
JUDD ESTATE- STATE RPU WELL #: 9 RRCID -> 100123 COMPL. DATE 04/28/1999 TOTAL DEPTH N/A PERF. 7776 - 8180

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BENTSEN BROS. - STATE WELL #: 8 RRCID -> 123719 COMPL. DATE 06/06/2003 TOTAL DEPTH 10176 PERF. 7840 - 7860

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BENTSEN BROS. "B" WELL #: 11 RRCID -> 133177 COMPL. DATE 08/18/2009 TOTAL DEPTH 10011 PERF. 6656 - 6666

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

JUDD ESTATE-STATE WELL #: 4 RRCID -> 142542 COMPL. DATE N/A TOTAL DEPTH 10183 PERF. 7998 - 8018

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

JUDD ESTATE-STATE WELL #: 6 RRCID -> 143018 COMPL. DATE 10/12/2000 TOTAL DEPTH 10165 PERF. 8296 - 8690

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BENTSEN BROS. "B" WELL #: 9 RRCID -> 150643 COMPL. DATE 03/15/2006 TOTAL DEPTH 9975 PERF. 7720 - 7792

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2640 | X | 2630 | -0- | -10 | -0- | 125 24 | 1 9 | 2481 | 2 | Y | 22 | 20 | 0 | | | 5 |
| 10 | 0 | | 2596 | -0- | 2596 | 2596 | 129 31 | 1 9 | 2436 | 2 | Y | 28 | 29 | 0 | | | 4 |
| 11 | 0 | | 2191 | -0- | 2191 | 4787 | 119 15 | 1 9 | 2057 | 2 | Y | 14 | 16 | 0 | | | 2 |
| 12 | 0 | | 2299 | -0- | 2299 | 7086 | 124 22 | 1 9 | 2153 | 2 | Y | 20 | 18 | 0 | | | 4 |
| 01 | 0 | | 2502 | -0- | 2502 | 9588 | 132 22 | 1 9 | 2348 | 2 | Y | 20 | 21 | 0 | | | 3 |
| 02 | 11824 | X | 2236 | -0- | -9588 | -0- | 121 17 | 1 9 | 2098 | 2 | Y | 15 | 15 | 0 | | | 3 |

LA COPITA (VICKSBURG CONS.) //CONT.// 50700 620 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY //CONT.// 561136
LA COPITA GAS UNIT WELL #: 2 RRCID -> 151468 COMPL. DATE 09/29/1994 TOTAL DEPTH 9732 PERF. 8645 - 9052

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 7358 | X | 7358 | -0- | -0- | -0- | 350 | 1 | 6973 | 2 | Y | 32 | 29 | 0 | | | 7 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 10 | 0 | | 7630 | -0- | 7630 | 7630 | 380 | 1 | 7205 | 2 | Y | 41 | 43 | 0 | | | 5 |
| | | | | | | | 45 | 9 | | | | | | | | | |
| 11 | 0 | | 6926 | -0- | 6926 | 14556 | 378 | 1 | 6533 | 2 | Y | 14 | 17 | 0 | | | 2 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 12 | 0 | | 7186 | -0- | 7186 | 21742 | 392 | 1 | 6794 | 2 | Y | -0- | 2 | 0 | | | -0- |
| 01 | 0 | | 7122 | -0- | 7122 | 28864 | 379 | 1 | 6743 | 2 | Y | -0- | | | | | -0- |
| 02 | 35285 | X | 6421 | -0- | -28864 | -0- | 351 | 1 | 6070 | 2 | Y | -0- | | | | | -0- |

HOWELL, J.J. WELL #: 2 RRCID -> 151766 COMPL. DATE 11/02/1994 TOTAL DEPTH 10240 PERF. 8494 - 10151

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5970 | X | 5817 | -0- | -153 | -0- | 275 | 1 | 5468 | 2 | Y | 67 | 61 | 0 | | | 14 |
| | | | | | | | 74 | 9 | | | | | | | | | |
| 10 | 0 | | 5823 | -0- | 5823 | 5823 | 287 | 1 | 5446 | 2 | Y | 82 | 86 | 0 | | | 10 |
| | | | | | | | 90 | 9 | | | | | | | | | |
| 11 | 0 | | 5511 | -0- | 5511 | 11334 | 298 | 1 | 5155 | 2 | Y | 53 | 56 | 0 | | | 7 |
| | | | | | | | 58 | 9 | | | | | | | | | |
| 12 | 0 | | 5359 | -0- | 5359 | 16693 | 288 | 1 | 4996 | 2 | Y | 68 | 62 | 0 | | | 13 |
| | | | | | | | 75 | 9 | | | | | | | | | |
| 01 | 0 | | 5629 | -0- | 5629 | 22322 | 295 | 1 | 5258 | 2 | Y | 69 | 73 | 0 | | | 9 |
| | | | | | | | 76 | 9 | | | | | | | | | |
| 02 | 27179 | X | 4857 | -0- | -22322 | -0- | 262 | 1 | 4536 | 2 | Y | 54 | 52 | 0 | | | 11 |
| | | | | | | | 59 | 9 | | | | | | | | | |

BENTSEN BROS. - STATE WELL #: 6 RRCID -> 152686 COMPL. DATE 01/11/1995 TOTAL DEPTH 10282 PERF. 7960 - 8570

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

G. E. NEBLETT ET AL GAS UNIT WELL #: 5 RRCID -> 155703 COMPL. DATE 10/11/1995 TOTAL DEPTH 10521 PERF. 7678 - 8466

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 10593 | X | 10593 | -0- | -0- | -0- | 498 | 1 | 9910 | 2 | Y | 168 | 154 | 0 | | | 35 |
| | | | | | | | 185 | 9 | | | | | | | | | |
| 10 | 0 | | 10874 | -0- | 10874 | 10874 | 533 | 1 | 10101 | 2 | Y | 218 | 226 | 0 | | | 27 |
| | | | | | | | 240 | 9 | | | | | | | | | |
| 11 | 0 | | 9803 | -0- | 9803 | 20677 | 529 | 1 | 9153 | 2 | Y | 110 | 122 | 0 | | | 15 |
| | | | | | | | 121 | 9 | | | | | | | | | |
| 12 | 0 | | 9939 | -0- | 9939 | 30616 | 537 | 1 | 9306 | 2 | Y | 87 | 85 | 0 | | | 17 |
| | | | | | | | 96 | 9 | | | | | | | | | |
| 01 | 0 | | 10009 | -0- | 10009 | 40625 | 527 | 1 | 9384 | 2 | Y | 89 | 94 | 0 | | | 12 |
| | | | | | | | 98 | 9 | | | | | | | | | |
| 02 | 49611 | X | 8986 | -0- | -40625 | -0- | 486 | 1 | 8423 | 2 | Y | 70 | 68 | 0 | | | 14 |
| | | | | | | | 77 | 9 | | | | | | | | | |

LA COPITA (VICKSBURG CONS.) //CONT.// 50700 620 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY //CONT.// 561136
HOWELL, J. J. WELL #: 6 RRCID -> 156755 COMPL. DATE 11/09/1999 TOTAL DEPTH 9630 PERF. 6576 - 9000

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I) (L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 11160 | X | 1509 | -0- | | -9651 | -0- | 119 | 1 | 919 | 2 | Y | 428 | 428 | 0 | | | 89 |
| | | | | | | | | 471 | 9 | | | | | | | | | |
| 10 | 0 | | 135 | -0- | | 135 | 135 | 5 | 1 | 40 | 2 | Y | 82 | 161 | 0 | | | 10 |
| | | | | | | | | 90 | 9 | | | | | | | | | |
| 11 | 0 | | 122 | -0- | | 122 | 257 | 8 | 1 | 59 | 2 | Y | 50 | 53 | 0 | | | 7 |
| | | | | | | | | 55 | 9 | | | | | | | | | |
| 12 | 0 | | 153 | -0- | | 153 | 410 | 6 | 1 | 44 | 2 | Y | 94 | 83 | 0 | | | 18 |
| | | | | | | | | 103 | 9 | | | | | | | | | |
| 01 | 0 | | 40 | -0- | | 40 | 450 | 1 | 1 | 7 | 2 | Y | 29 | 43 | 0 | | | 4 |
| | | | | | | | | 32 | 9 | | | | | | | | | |
| 02 | 784 | X | 68 | -0- | | -716 | -0- | 3 | 1 | 21 | 2 | Y | 40 | 36 | 0 | | | 8 |
| | | | | | | | | 44 | 9 | | | | | | | | | |

BENTSEN BROS. - STATE WELL #: 9 RRCID -> 173707 COMPL. DATE 12/13/2002 TOTAL DEPTH 10218 PERF. 8366 - 8630

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I) (L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5820 | X | 4193 | -0- | | -1627 | -0- | 200 | 1 | 3978 | 2 | Y | 14 | 13 | 0 | | | 3 |
| | | | | | | | | 15 | 9 | | | | | | | | | |
| 10 | 0 | | 4014 | -0- | | 4014 | 4014 | 200 | 1 | 3795 | 2 | Y | 17 | 18 | 0 | | | 2 |
| | | | | | | | | 19 | 9 | | | | | | | | | |
| 11 | 0 | | 3624 | -0- | | 3624 | 7638 | 197 | 1 | 3413 | 2 | Y | 13 | 13 | 0 | | | 2 |
| | | | | | | | | 14 | 9 | | | | | | | | | |
| 12 | 0 | | 2988 | -0- | | 2988 | 10626 | 162 | 1 | 2802 | 2 | Y | 22 | 20 | 0 | | | 4 |
| | | | | | | | | 24 | 9 | | | | | | | | | |
| 01 | 0 | | 2011 | -0- | | 2011 | 12637 | 106 | 1 | 1882 | 2 | Y | 21 | 22 | 0 | | | 3 |
| | | | | | | | | 23 | 9 | | | | | | | | | |
| 02 | 14227 | X | 1590 | -0- | | -12637 | -0- | 86 | 1 | 1486 | 2 | Y | 16 | 16 | 0 | | | 3 |
| | | | | | | | | 18 | 9 | | | | | | | | | |

JUDD ESTATE-STATE WELL #: 10 RRCID -> 176288 COMPL. DATE 12/19/2002 TOTAL DEPTH 9711 PERF. 7974 - 8876

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I) (L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2790 | X | 2790 | -0- | | -0- | -0- | 131 | 1 | 2603 | 2 | Y | 51 | 46 | 0 | | | 11 |
| | | | | | | | | 56 | 9 | | | | | | | | | |
| 10 | 0 | | 2805 | -0- | | 2805 | 2805 | 137 | 1 | 2596 | 2 | Y | 65 | 68 | 0 | | | 8 |
| | | | | | | | | 72 | 9 | | | | | | | | | |
| 11 | 0 | | 2240 | -0- | | 2240 | 5045 | 120 | 1 | 2077 | 2 | Y | 39 | 42 | 0 | | | 5 |
| | | | | | | | | 43 | 9 | | | | | | | | | |
| 12 | 0 | | 2348 | -0- | | 2348 | 7393 | 128 | 1 | 2220 | 2 | Y | -0- | 5 | 0 | | | -0- |
| 01 | 0 | | 2507 | -0- | | 2507 | 9900 | 133 | 1 | 2374 | 2 | Y | -0- | | | | | -0- |
| 02 | 11885 | X | 1985 | -0- | | -9900 | -0- | 108 | 1 | 1877 | 2 | Y | -0- | | | | | -0- |

LA COPITA GAS UNIT WELL #: 3 RRCID -> 185714 COMPL. DATE 07/02/2002 TOTAL DEPTH 9540 PERF. 7687 - 9070

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I) (L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 6561 | X | 6561 | -0- | | -0- | -0- | 312 | 1 | 6223 | 2 | Y | 24 | 22 | 0 | | | 5 |
| | | | | | | | | 26 | 9 | | | | | | | | | |
| 10 | 0 | | 6657 | -0- | | 6657 | 6657 | 332 | 1 | 6290 | 2 | Y | 32 | 33 | 0 | | | 4 |
| | | | | | | | | 35 | 9 | | | | | | | | | |
| 11 | 0 | | 6145 | -0- | | 6145 | 12802 | 335 | 1 | 5788 | 2 | Y | 20 | 21 | 0 | | | 3 |
| | | | | | | | | 22 | 9 | | | | | | | | | |
| 12 | 0 | | 6198 | -0- | | 6198 | 19000 | 336 | 1 | 5828 | 2 | Y | 31 | 28 | 0 | | | 6 |
| | | | | | | | | 34 | 9 | | | | | | | | | |
| 01 | 0 | | 6348 | -0- | | 6348 | 25348 | 336 | 1 | 5977 | 2 | Y | 32 | 34 | 0 | | | 4 |
| | | | | | | | | 35 | 9 | | | | | | | | | |
| 02 | 30589 | X | 5241 | -0- | | -25348 | -0- | 285 | 1 | 4928 | 2 | Y | 25 | 24 | 0 | | | 5 |
| | | | | | | | | 28 | 9 | | | | | | | | | |

LA COPITA (VICKSBURG CONS.) //CONT.// 50700 620 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY //CONT.// 561136
G. E. NEBLETT ET AL GAS UNIT WELL #: 6 RRCID -> 190113 COMPL. DATE 06/17/2003 TOTAL DEPTH 9555 PERF. 9038 - 9132

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5880 | X | 5378 | -0- | -502 | -0- | 257 | 1 | 5115 | 2 | Y | 5 | 5 | 0 | | | 1 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 10 | 0 | | 6150 | -0- | 6150 | 6150 | 308 | 1 | 5833 | 2 | Y | 8 | 8 | 0 | | | 1 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 11 | 0 | | 5511 | -0- | 5511 | 11661 | 301 | 1 | 5207 | 2 | Y | 3 | 4 | 0 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 0 | | 5721 | -0- | 5721 | 17382 | 312 | 1 | 5409 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 5394 | -0- | 5394 | 22776 | 287 | 1 | 5107 | 2 | Y | -0- | | | | | -0- |
| 02 | 27767 | X | 4991 | -0- | -22776 | -0- | 273 | 1 | 4718 | 2 | Y | -0- | | | | | -0- |

BARRERA, F. - STATE WELL #: 6 RRCID -> 191858 COMPL. DATE 11/27/2008 TOTAL DEPTH 9580 PERF. 8668 - 8766

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1620 | N | 1591 | -0- | -29 | -0- | 76 | 1 | 1515 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | | 1638 | -0- | 1638 | 1638 | 82 | 1 | 1556 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 1496 | -0- | 1496 | 3134 | 82 | 1 | 1414 | 2 | Y | -0- | | | | | -0- |
| 12 | 0 | | 1540 | -0- | 1540 | 4674 | 84 | 1 | 1456 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 1485 | -0- | 1485 | 6159 | 79 | 1 | 1406 | 2 | Y | -0- | | | | | -0- |
| 02 | 2800 | N | 1341 | -0- | -1459 | 4700 | 73 | 1 | 1268 | 2 | Y | -0- | | | | | -0- |

JUDD ESTATE-STATE WELL #: 11 RRCID -> 195623 COMPL. DATE 11/25/2003 TOTAL DEPTH 9950 PERF. 7062 - 7790

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4290 | X | 4149 | -0- | -141 | -0- | 198 | 1 | 3945 | 2 | Y | 5 | 5 | 0 | | | 1 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 10 | 0 | | 4326 | -0- | 4326 | 4326 | 216 | 1 | 4101 | 2 | Y | 8 | 8 | 0 | | | 1 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 11 | 0 | | 3916 | -0- | 3916 | 8242 | 214 | 1 | 3696 | 2 | Y | 5 | 5 | 0 | | | 1 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 12 | 0 | | 4076 | -0- | 4076 | 12318 | 222 | 1 | 3846 | 2 | Y | 7 | 7 | 0 | | | 1 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 01 | 0 | | 3815 | -0- | 3815 | 16133 | 203 | 1 | 3603 | 2 | Y | 8 | 8 | 0 | | | 1 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 02 | 19772 | X | 3639 | -0- | -16133 | -0- | 198 | 1 | 3434 | 2 | Y | 6 | 6 | 0 | | | 1 |
| | | | | | | | 7 | 9 | | | | | | | | | |

BARRERA, F. - STATE WELL #: 7 RRCID -> 199162 COMPL. DATE 12/19/2003 TOTAL DEPTH 9580 PERF. 8936 - 9370

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BENTSEN BROS. "B" WELL #: 14 RRCID -> 199557 COMPL. DATE 01/13/2010 TOTAL DEPTH 9355 PERF. 6964 - 7056

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

LA COPITA (VICKSBURG CONS.) //CONT.// 50700 620 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY //CONT.// 561136
JUDD ESTATE-STATE WELL #: 12 RRCID -> 199634 COMPL. DATE 02/17/2004 TOTAL DEPTH 10005 PERF. 9605 - 9794

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS | CUMU (-)UNDERAGE | STATUS CODE | * * DISPOSITIONS * * AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 330 | N | 204 | -0- | -126 | -0- | 9 | 175 | 2 | Y | 18 | 15 | 0 | | 4 |
| | | | | | | | 20 | | 9 | | | | | | |
| 10 | 0 | | 282 | -0- | 282 | 282 | 13 | 240 | 2 | Y | 26 | 27 | 0 | | 3 |
| | | | | | | | 29 | | 9 | | | | | | |
| 11 | 0 | | 288 | -0- | 288 | 570 | 15 | 262 | 2 | Y | 10 | 12 | 0 | | 1 |
| | | | | | | | 11 | | 9 | | | | | | |
| 12 | 0 | | 267 | -0- | 267 | 837 | 14 | 243 | 2 | Y | 9 | 8 | 0 | | 2 |
| | | | | | | | 10 | | 9 | | | | | | |
| 01 | 0 | | 266 | -0- | 266 | 1103 | 14 | 244 | 2 | Y | 7 | 8 | 0 | | 1 |
| | | | | | | | 8 | | 9 | | | | | | |
| 02 | 1283 | N | 180 | -0- | -1103 | -0- | 10 | 166 | 2 | Y | 4 | 4 | 0 | | 1 |
| | | | | | | | 4 | | 9 | | | | | | |

BENTSEN BROS. "B" WELL #: 15 RRCID -> 203830 COMPL. DATE N/A TOTAL DEPTH 9621 PERF. 7221 - 8192

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 930 | N | 602 | -0- | -328 | -0- | 29 | 573 | 2 | Y | -0- | | | | -0- |
| 10 | 0 | | 669 | -0- | 669 | 669 | 34 | 635 | 2 | Y | -0- | | | | -0- |
| 11 | 0 | | 691 | -0- | 691 | 1360 | 38 | 653 | 2 | Y | -0- | | | | -0- |
| 12 | 0 | | 618 | -0- | 618 | 1978 | 34 | 584 | 2 | Y | -0- | | | | -0- |
| 01 | 0 | | 754 | -0- | 754 | 2732 | 40 | 714 | 2 | Y | -0- | | | | -0- |
| 02 | 2800 | N | 662 | -0- | -2138 | 594 | 36 | 626 | 2 | Y | -0- | | | | -0- |

NEBLETT, G.E. ET AL GAS UNIT WELL #: 7 RRCID -> 205373 COMPL. DATE 02/23/2005 TOTAL DEPTH 9300 PERF. 7746 - 8774

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2370 | N | 2349 | -0- | -21 | -0- | 106 | 2116 | 2 | Y | 115 | 105 | 0 | | 24 |
| | | | | | | | 127 | | 9 | | | | | | |
| 10 | 0 | | 2560 | -0- | 2560 | 2560 | 120 | 2275 | 2 | Y | 150 | 155 | 0 | | 19 |
| | | | | | | | 165 | | 9 | | | | | | |
| 11 | 0 | | 1693 | -0- | 1693 | 4253 | 89 | 1535 | 2 | Y | 63 | 73 | 0 | | 9 |
| | | | | | | | 69 | | 9 | | | | | | |
| 12 | 0 | | 1593 | -0- | 1593 | 5846 | 87 | 1506 | 2 | Y | -0- | 9 | 0 | | -0- |
| 01 | 0 | | 1915 | -0- | 1915 | 7761 | 102 | 1813 | 2 | Y | -0- | | | | -0- |
| 02 | 2800 | N | 1933 | -0- | -867 | 6894 | 106 | 1827 | 2 | Y | -0- | | | | -0- |

BENTSEN BROS. - STATE WELL #: 10 RRCID -> 206391 COMPL. DATE 12/08/2005 TOTAL DEPTH 9378 PERF. 7250 - 8798

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5101 | X | 5101 | -0- | -0- | -0- | 243 | 4836 | 2 | Y | 20 | 19 | 0 | | 4 |
| | | | | | | | 22 | | 9 | | | | | | |
| 10 | 0 | | 5016 | -0- | 5016 | 5016 | 250 | 4736 | 2 | Y | 27 | 28 | 0 | | 3 |
| | | | | | | | 30 | | 9 | | | | | | |
| 11 | 0 | | 4777 | -0- | 4777 | 9793 | 259 | 4472 | 2 | Y | 42 | 39 | 0 | | 6 |
| | | | | | | | 46 | | 9 | | | | | | |
| 12 | 0 | | 5135 | -0- | 5135 | 14928 | 275 | 4758 | 2 | Y | 93 | 81 | 0 | | 18 |
| | | | | | | | 102 | | 9 | | | | | | |
| 01 | 0 | | 5284 | -0- | 5284 | 20212 | 275 | 4902 | 2 | Y | 97 | 102 | 0 | | 13 |
| | | | | | | | 107 | | 9 | | | | | | |
| 02 | 24819 | X | 4607 | -0- | -20212 | -0- | 247 | 4275 | 2 | Y | 77 | 74 | 0 | | 16 |
| | | | | | | | 85 | | 9 | | | | | | |

LA COPITA (VICKSBURG CONS.) //CONT.// 50700 620 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY //CONT.// 561136
JUDD ESTATE-STATE WELL #: 13 RRCID -> 208626 COMPL. DATE 11/20/2006 TOTAL DEPTH 10017 PERF. 9212 - 9543

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4200 | X | 3256 | -0- | | -944 | -0- | 151<br>96 | 1<br>9 | 3009 | 2 | Y | 87 | 80 | 0 | | | 18 |
| 10 | 0 | | 3398 | -0- | | 3398 | 3398 | 164<br>124 | 1<br>9 | 3110 | 2 | Y | 113 | 117 | 0 | | | 14 |
| 11 | 0 | | 1874 | -0- | | 1874 | 5272 | 98<br>75 | 1<br>9 | 1701 | 2 | Y | 68 | 73 | 0 | | | 9 |
| 12 | 0 | | 2686 | -0- | | 2686 | 7958 | 140<br>119 | 1<br>9 | 2427 | 2 | Y | 108 | 96 | 0 | | | 21 |
| 01 | 0 | | 2858 | -0- | | 2858 | 10816 | 146<br>123 | 1<br>9 | 2589 | 2 | Y | 112 | 118 | 0 | | | 15 |
| 02 | 13744 | X | 2928 | -0- | | -10816 | -0- | 154<br>101 | 1<br>9 | 2673 | 2 | Y | 92 | 88 | 0 | | | 19 |

LA COPITA GAS UNIT WELL #: 4 RRCID -> 208845 COMPL. DATE 04/14/2008 TOTAL DEPTH 9115 PERF. 7133 - 8253

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5220 | X | 4734 | -0- | | -486 | -0- | 224<br>57 | 1<br>9 | 4453 | 2 | Y | 52 | 47 | 0 | | | 11 |
| 10 | 0 | | 4404 | -0- | | 4404 | 4404 | 217<br>72 | 1<br>9 | 4115 | 2 | Y | 65 | 68 | 0 | | | 8 |
| 11 | 0 | | 3633 | -0- | | 3633 | 8037 | 196<br>46 | 1<br>9 | 3391 | 2 | Y | 42 | 44 | 0 | | | 6 |
| 12 | 0 | | 4274 | -0- | | 4274 | 12311 | 229<br>73 | 1<br>9 | 3972 | 2 | Y | 66 | 59 | 0 | | | 13 |
| 01 | 0 | | 4132 | -0- | | 4132 | 16443 | 216<br>73 | 1<br>9 | 3843 | 2 | Y | 66 | 70 | 0 | | | 9 |
| 02 | 20398 | X | 3955 | -0- | | -16443 | -0- | 213<br>59 | 1<br>9 | 3683 | 2 | Y | 54 | 52 | 0 | | | 11 |

SAGA WELL #: 1 RRCID -> 212783 COMPL. DATE 09/17/2005 TOTAL DEPTH 10606 PERF. 9556 - 10481

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *03 | 527 | N | 498 | -0- | | -29 | -0- | 497 | 2 | 1 | 9 | Y | 1 | | | | | 3 |
| *04 | 540 | N | 485 | -0- | | -55 | -0- | 473 | 2 | 12 | 9 | Y | 11 | 11 | 1 | | | 3 |
| *05 | 601 | N | 601 | -0- | | -0- | -0- | 600 | 2 | 1 | 9 | Y | 1 | | | | | 4 |
| *06 | 487 | N | 487 | -0- | | -0- | -0- | 487 | 2 | | | Y | -0- | | | | | 4 |
| *07 | 533 | N | 533 | -0- | | -0- | -0- | 533 | 2 | | | Y | -0- | | | | | 4 |
| *08 | 589 | N | 478 | -0- | | -111 | -0- | 477 | 2 | 1 | 9 | Y | 1 | | | | | 5 |
| *09 | 480 | N | 395 | -0- | | -85 | -0- | 395 | 2 | | | Y | -0- | | | | | 5 |
| *10 | 715 | N | 715 | -0- | | -0- | -0- | 712 | 2 | 3 | 9 | Y | 3 | | | | | 8 |
| *11 | 653 | N | 653 | -0- | | -0- | -0- | 653 | 2 | | | Y | -0- | | | | | 8 |
| *12 | 673 | N | 673 | -0- | | -0- | -0- | 673 | 2 | | | Y | -0- | | | | | 8 |
| *01 | 620 | N | 491 | -0- | | -129 | -0- | 448 | 2 | 43 | 9 | Y | 39 | | | | | 47 |
| *02 | 399 | N | 399 | -0- | | -0- | -0- | 322 | 2 | 77 | 9 | Y | 70 | 47 | 1 | | | 70 |

LA COPITA GAS UNIT WELL #: 5 RRCID -> 213687 COMPL. DATE 10/01/2005 TOTAL DEPTH 9738 PERF. 7696 - 8846

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 666 | N | 666 | -0- | | -0- | -0- | 31<br>14 | 1<br>9 | 621 | 2 | Y | 13 | 12 | 0 | | | 3 |
| 10 | 0 | | 905 | -0- | | 905 | 905 | 44<br>19 | 1<br>9 | 842 | 2 | Y | 17 | 18 | 0 | | | 2 |
| 11 | 0 | | 783 | -0- | | 783 | 1688 | 42<br>7 | 1<br>9 | 734 | 2 | Y | 6 | 7 | 0 | | | 1 |
| 12 | 0 | | 778 | -0- | | 778 | 2466 | 42 | 1 | 736 | 2 | Y | -0- | 1 | 0 | | | -0- |
| 01 | 0 | | 834 | -0- | | 834 | 3300 | 44 | 1 | 790 | 2 | Y | -0- | | | | | -0- |
| 02 | 2800 | N | 756 | -0- | | -2044 | 1256 | 41 | 1 | 715 | 2 | Y | -0- | | | | | -0- |

LA COPITA (VICKSBURG CONS.) //CONT.// 50700 620 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY //CONT.// 561136
BENTSEN BROS. - STATE WELL #: 11 RRCID -> 214065 COMPL. DATE 02/01/2016 TOTAL DEPTH 9000 PERF. 7162 - 8884

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3510 | X | 3154 | -0- | -356 | -0- | 150 | 1 | 2992 | 2 | Y | 11 | 10 | 0 | | | 2 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 10 | 0 | | 3087 | -0- | 3087 | 3087 | 154 | 1 | 2916 | 2 | Y | 15 | 15 | 0 | | | 2 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 11 | 0 | | 2945 | -0- | 2945 | 6032 | 161 | 1 | 2780 | 2 | Y | 4 | 5 | 0 | | | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 0 | | 2997 | -0- | 2997 | 9029 | 164 | 1 | 2833 | 2 | Y | -0- | 1 | 0 | | | -0- |
| 01 | 0 | | 2864 | -0- | 2864 | 11893 | 152 | 1 | 2712 | 2 | Y | -0- | | | | | -0- |
| 02 | 14438 | X | 2545 | -0- | -11893 | -0- | 139 | 1 | 2406 | 2 | Y | -0- | | | | | -0- |

BENTSEN BROS. "B" WELL #: 16 RRCID -> 215048 COMPL. DATE 10/08/2009 TOTAL DEPTH 9133 PERF. 6826 - 6836

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

JUDD ESTATE-STATE WELL #: 14 RRCID -> 215481 COMPL. DATE 05/19/2005 TOTAL DEPTH 9061 PERF. 6870 - 6880

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 7 | N | 7 | -0- | -0- | -0- | 7 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

SAGA WELL #: 3 RRCID -> 219650 COMPL. DATE 03/20/2006 TOTAL DEPTH 10850 PERF. 9752 - 10426

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *03 | 775 | N | 631 | -0- | -144 | -0- | 618 | 2 | 13 | 9 | N | 12 | | | | | 25 |
| *04 | 750 | N | 715 | -0- | -35 | -0- | 619 | 2 | 96 | 9 | N | 87 | 87 | 1 | | | 25 |
| *05 | 775 | N | 651 | -0- | -124 | -0- | 642 | 2 | 9 | 9 | N | 8 | | | | | 33 |
| *06 | 630 | N | 562 | -0- | -68 | -0- | 562 | 2 | | | N | -0- | | | | | 33 |
| *07 | 775 | N | 350 | -0- | -425 | -0- | 350 | 2 | | | N | -0- | | | | | 33 |
| *08 | 651 | N | 529 | -0- | -122 | -0- | 520 | 2 | 9 | 9 | N | 8 | | | | | 41 |
| *09 | 570 | N | 565 | -0- | -5 | -0- | 565 | 2 | | | N | -0- | | | | | 41 |
| *10 | 596 | N | 596 | -0- | -0- | -0- | 564 | 2 | 32 | 9 | N | 29 | | | | | 70 |
| *11 | 561 | N | 561 | -0- | -0- | -0- | 561 | 2 | | | N | -0- | | | | | 70 |
| *12 | 589 | N | 461 | -0- | -128 | -0- | 461 | 2 | | | N | -0- | | | | | 70 |
| *01 | 620 | N | 548 | -0- | -72 | -0- | 548 | 2 | | | N | -0- | | | | | 70 |
| *02 | 532 | N | 406 | -0- | -126 | -0- | 406 | 2 | | | N | -0- | 70 | 1 | | | -0- |

SAGA WELL #: 2 RRCID -> 220401 COMPL. DATE 02/21/2006 TOTAL DEPTH 10606 PERF. 9536 - 10308

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *03 | 1085 | N | 1028 | -0- | -57 | -0- | 1014 | 2 | 14 | 9 | Y | 13 | | | | | 25 |
| *04 | 1110 | N | 1081 | -0- | -29 | -0- | 989 | 2 | 92 | 9 | Y | 84 | 85 | 1 | | | 24 |
| *05 | 1147 | N | 762 | -0- | -385 | -0- | 752 | 2 | 10 | 9 | Y | 9 | | | | | 33 |
| *06 | 990 | N | 608 | -0- | -382 | -0- | 608 | 2 | | | Y | -0- | | | | | 33 |
| *07 | 1023 | N | 990 | -0- | -33 | -0- | 990 | 2 | | | Y | -0- | | | | | 33 |
| *08 | 784 | N | 784 | -0- | -0- | -0- | 776 | 2 | 8 | 9 | Y | 7 | | | | | 40 |
| *09 | 782 | N | 782 | -0- | -0- | -0- | 782 | 2 | | | Y | -0- | | | | | 40 |
| *10 | 791 | N | 791 | -0- | -0- | -0- | 759 | 2 | 32 | 9 | Y | 29 | | | | | 69 |
| *11 | 826 | N | 826 | -0- | -0- | -0- | 826 | 2 | | | Y | -0- | | | | | 69 |
| *12 | 775 | N | 696 | -0- | -79 | -0- | 696 | 2 | | | Y | -0- | | | | | 69 |
| *01 | 833 | N | 833 | -0- | -0- | -0- | 833 | 2 | | | Y | -0- | | | | | 69 |
| *02 | 632 | N | 632 | -0- | -0- | -0- | 632 | 2 | | | Y | -0- | 69 | 1 | | | -0- |

LA COPITA (VICKSBURG CONS.) //CONT.// 50700 620 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY //CONT.// 561136
NEBLETT, G. E. ET AL GAS UNIT WELL #: 8 RRCID -> 220751 COMPL. DATE 01/15/2007 TOTAL DEPTH 9166 PERF. 7096 - 8091

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5515 | X | 5515 | -0- | -0- | -0- | 262 | 1 | 5217 | 2 | Y | 33 | 30 | 0 | | | 7 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 10 | 0 | | 5744 | -0- | 5744 | 5744 | 286 | 1 | 5412 | 2 | Y | 42 | 44 | 0 | | | 5 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| 11 | 0 | | 3359 | -0- | 3359 | 9103 | 182 | 1 | 3155 | 2 | Y | 20 | 22 | 0 | | | 3 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 12 | 0 | | 1326 | -0- | 1326 | 10429 | 72 | 1 | 1244 | 2 | Y | 9 | 10 | 0 | | | 2 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 01 | 0 | | 1198 | -0- | 1198 | 11627 | 63 | 1 | 1126 | 2 | Y | 8 | 9 | 0 | | | 1 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 02 | 12870 | X | 1243 | -0- | -11627 | -0- | 67 | 1 | 1166 | 2 | Y | 9 | 8 | 0 | | | 2 |
| | | | | | | | 10 | 9 | | | | | | | | | |

SAGA WELL #: 4 RRCID -> 221665 COMPL. DATE 06/25/2006 TOTAL DEPTH 10900 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 17 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 17 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 17 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 17 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 17 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 17 |

BENTSON BROS. - STATE WELL #: 14 RRCID -> 225619 COMPL. DATE 11/09/2009 TOTAL DEPTH 10510 PERF. 7864 - 8344

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5220 | X | 3554 | -0- | -1666 | -0- | 170 | 1 | 3378 | 2 | Y | 5 | 5 | 0 | | | 1 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 10 | 0 | | 2912 | -0- | 2912 | 2912 | 146 | 1 | 2758 | 2 | Y | 7 | 7 | 0 | | | 1 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 11 | 0 | | 4152 | -0- | 4152 | 7064 | 225 | 1 | 3885 | 2 | Y | 38 | 34 | 0 | | | 5 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 12 | 0 | | 3925 | -0- | 3925 | 10989 | 207 | 1 | 3591 | 2 | Y | 115 | 98 | 0 | | | 22 |
| | | | | | | | 127 | 9 | | | | | | | | | |
| 01 | 0 | | 5100 | -0- | 5100 | 16089 | 264 | 1 | 4704 | 2 | Y | 120 | 126 | 0 | | | 16 |
| | | | | | | | 132 | 9 | | | | | | | | | |
| 02 | 19297 | X | 3208 | -0- | -16089 | -0- | 170 | 1 | 2941 | 2 | Y | 88 | 86 | 0 | | | 18 |
| | | | | | | | 97 | 9 | | | | | | | | | |

JUDD ESTATE-STATE WELL #: 15 RRCID -> 229293 COMPL. DATE 09/07/2007 TOTAL DEPTH 19140 PERF. 8358 - 8997

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |

BENTSEN BROS. - STATE WELL #: 13 RRCID -> 229344 COMPL. DATE N/A TOTAL DEPTH 9750 PERF. 8402 - 8412

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |

LA COPITA (VICKSBURG CONS.) //CONT.// 50700 620 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY //CONT.// 561136
JUDD ESTATE-STATE WELL #: 16 RRCID -> 242274 COMPL. DATE 10/09/2009 TOTAL DEPTH 10315 PERF. 7974 - 8272

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3000 | X | 2243 | -0- | -757 | -0- | 107 | 1 | 2122 | 2 | Y | 13 | 12 | 0 | | | 3 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 10 | 0 | | 2194 | -0- | 2194 | 2194 | 109 | 1 | 2066 | 2 | Y | 17 | 18 | 0 | | | 2 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 11 | 0 | | 2210 | -0- | 2210 | 4404 | 121 | 1 | 2083 | 2 | Y | 5 | 6 | 0 | | | 1 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 12 | 0 | | 2160 | -0- | 2160 | 6564 | 118 | 1 | 2042 | 2 | Y | -0- | 1 | 0 | | | -0- |
| 01 | 0 | | 2122 | -0- | 2122 | 8686 | 113 | 1 | 2009 | 2 | Y | -0- | | | | | -0- |
| 02 | 10658 | X | 1972 | -0- | -8686 | -0- | 108 | 1 | 1864 | 2 | Y | -0- | | | | | -0- |

HOWELL, J. J. WELL #: 7 RRCID -> 248025 COMPL. DATE 04/09/2009 TOTAL DEPTH 10089 PERF. 7720 - 8190

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4621 | X | 4621 | -0- | -0- | -0- | 218 | 1 | 4335 | 2 | Y | 62 | 57 | 0 | | | 13 |
| | | | | | | | 68 | 9 | | | | | | | | | |
| 10 | 0 | | 4620 | -0- | 4620 | 4620 | 227 | 1 | 4305 | 2 | Y | 80 | 83 | 0 | | | 10 |
| | | | | | | | 88 | 9 | | | | | | | | | |
| 11 | 0 | | 4248 | -0- | 4248 | 8868 | 229 | 1 | 3966 | 2 | Y | 48 | 51 | 0 | | | 7 |
| | | | | | | | 53 | 9 | | | | | | | | | |
| 12 | 0 | | 3060 | -0- | 3060 | 11928 | 165 | 1 | 2862 | 2 | Y | 30 | 31 | 0 | | | 6 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 01 | 0 | | 4132 | -0- | 4132 | 16060 | 218 | 1 | 3879 | 2 | Y | 32 | 34 | 0 | | | 4 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 02 | 19923 | X | 3863 | -0- | -16060 | -0- | 209 | 1 | 3625 | 2 | Y | 26 | 25 | 0 | | | 5 |
| | | | | | | | 29 | 9 | | | | | | | | | |

HOWELL, J. J. WELL #: 8 RRCID -> 248455 COMPL. DATE 05/12/2009 TOTAL DEPTH 10315 PERF. 7680 - 7900

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1209 | N | 1209 | -0- | -0- | -0- | 57 | 1 | 1126 | 2 | Y | 24 | 22 | 0 | | | 5 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 10 | 0 | | 1243 | -0- | 1243 | 1243 | 61 | 1 | 1148 | 2 | Y | 31 | 32 | 0 | | | 4 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 11 | 0 | | 1130 | -0- | 1130 | 2373 | 61 | 1 | 1050 | 2 | Y | 17 | 19 | 0 | | | 2 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 12 | 0 | | 1156 | -0- | 1156 | 3529 | 63 | 1 | 1093 | 2 | Y | -0- | 2 | 0 | | | -0- |
| 01 | 0 | | 1146 | -0- | 1146 | 4675 | 61 | 1 | 1085 | 2 | Y | -0- | | | | | -0- |
| 02 | 2800 | N | 1040 | -0- | -1760 | 2915 | 57 | 1 | 983 | 2 | Y | -0- | | | | | -0- |

BENTSEN BROS. "B" WELL #: 17 RRCID -> 265949 COMPL. DATE 04/26/2019 TOTAL DEPTH 9650 PERF. 7816 - 8472

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 8460 | X | 7937 | -0- | -523 | -0- | 379 | 1 | 7544 | 2 | Y | 13 | 12 | 0 | | | 3 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 10 | 0 | | 7964 | -0- | 7964 | 7964 | 398 | 1 | 7547 | 2 | Y | 17 | 18 | 0 | | | 2 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 11 | 0 | | 7293 | -0- | 7293 | 15257 | 394 | 1 | 6807 | 2 | Y | 84 | 74 | 0 | | | 12 |
| | | | | | | | 92 | 9 | | | | | | | | | |
| 12 | 0 | | 7666 | -0- | 7666 | 22923 | 404 | 1 | 7007 | 2 | Y | 232 | 199 | 0 | | | 45 |
| | | | | | | | 255 | 9 | | | | | | | | | |
| 01 | 0 | | 7485 | -0- | 7485 | 30408 | 384 | 1 | 6839 | 2 | Y | 238 | 251 | 0 | | | 32 |
| | | | | | | | 262 | 9 | | | | | | | | | |
| 02 | 37086 | X | 6678 | -0- | -30408 | -0- | 353 | 1 | 6117 | 2 | Y | 189 | 182 | 0 | | | 39 |
| | | | | | | | 208 | 9 | | | | | | | | | |

LA COPITA (VICKSBURG CONS.) //CONT.// 50700 620 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY //CONT.// 561136
BENTSEN BROS. - STATE WELL #: 15 RRCID -> 265965 COMPL. DATE 06/14/2012 TOTAL DEPTH 9293 PERF. 8354 - 9174

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 12659 | X | 12659 | -0- | -0- | -0- | 605 | 1 | 12043 | 2 | Y | 10 | 9 | 0 | | | 2 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 10 | 0 | | 12761 | -0- | 12761 | 12761 | 639 | 1 | 12107 | 2 | Y | 14 | 14 | 0 | | | 2 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 11 | 0 | | 8426 | -0- | 8426 | 21187 | 460 | 1 | 7960 | 2 | Y | 5 | 6 | 0 | | | 1 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 12 | 0 | | 12529 | -0- | 12529 | 33716 | 684 | 1 | 11845 | 2 | Y | -0- | 1 | 0 | | | -0- |
| 01 | 0 | | 13324 | -0- | 13324 | 47040 | 709 | 1 | 12615 | 2 | Y | -0- | | | | | -0- |
| 02 | 58702 | X | 11662 | -0- | -47040 | -0- | 637 | 1 | 11025 | 2 | Y | -0- | | | | | -0- |

BENTSEN BROS. "B" WELL #: 18 RRCID -> 265966 COMPL. DATE 12/14/2012 TOTAL DEPTH 9560 PERF. 7774 - 8980

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3060 | X | 917 | -0- | -2143 | -0- | 44 | 1 | 873 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | | 396 | -0- | 396 | 396 | 20 | 1 | 376 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 1533 | -0- | 1533 | 1929 | 84 | 1 | 1449 | 2 | Y | -0- | | | | | -0- |
| 12 | 0 | | 1166 | -0- | 1166 | 3095 | 64 | 1 | 1102 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 981 | -0- | 981 | 4076 | 52 | 1 | 929 | 2 | Y | -0- | | | | | -0- |
| 02 | 4929 | X | 853 | -0- | -4076 | -0- | 47 | 1 | 806 | 2 | Y | -0- | | | | | -0- |

MISSION RIVER SYSTEMS, INC. 570411
HIDALGO-WILLACY WELL #: RRCID -> 148331 COMPL. DATE 06/11/1993 TOTAL DEPTH 10758 PERF.10100 - 10644

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 184 |
| 10 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 184 |
| 11 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 184 |
| 12 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 184 |
| 01 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 184 |
| 02 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 184 |

PLUGGED AND ABANDONED_____ 10/13/2016

WAGNER OIL COMPANY 891175
GARZA-HITCHCOCK ET AL UNIT WELL #: 3 RRCID -> 116797 COMPL. DATE 05/07/1985 TOTAL DEPTH 10719 PERF. 9975 - 10018

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

GARZA HITCHCOCK ET AL UNIT WELL #: 2 RRCID -> 139699 COMPL. DATE 07/05/1996 TOTAL DEPTH 10593 PERF. 9710 - 10030

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

HEARD WELL #: 1 RRCID -> 161039 COMPL. DATE 11/14/1996 TOTAL DEPTH 10800 PERF. 9433 - 10600

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

LA COPITA (VICKSBURG CONS.) //CONT.// 50700 620 NON-ASSOCIATED CAPACITY CNTY: STARR
WAGNER OIL COMPANY //CONT.// 891175
BRANNAN WELL #: 1 RRCID -> 165080 COMPL. DATE 08/01/1997 TOTAL DEPTH 9992 PERF. 9542 - 9682

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3240 | X | 2401 | -0- | -839 | -0- | 496 | 1 | 1903 | 3 | Y | 2 | 26 | 1 | | | 7 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 0 | | 2902 | -0- | 2902 | 2902 | 541 | 1 | 2358 | 3 | Y | 3 | | | | | 10 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 0 | | 2648 | -0- | 2648 | 5550 | 499 | 1 | 2145 | 3 | Y | 4 | | | | | 14 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 0 | | 3026 | -0- | 3026 | 8576 | 555 | 1 | 2462 | 3 | Y | 8 | | | | | 22 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 01 | 0 | | 2854 | -0- | 2854 | 11430 | 556 | 1 | 2292 | 3 | Y | 5 | | | | | 27 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 14169 | X | 2739 | -0- | -11430 | -0- | 504 | 1 | 2231 | 3 | Y | 4 | 23 | 1 | | | 8 |
| | | | | | | | 4 | 9 | | | | | | | | | |

DON CAMERON ET AL G. U. WELL #: 6A RRCID -> 166618 COMPL. DATE 10/21/1997 TOTAL DEPTH 10301 PERF. 8096 - 10200

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

NIMMO GAS UNIT NO.1 WELL #: 3P RRCID -> 168052 COMPL. DATE 09/01/1997 TOTAL DEPTH 10280 PERF. 9000 - 9198

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

BRANNAN WELL #: 2 RRCID -> 179274 COMPL. DATE 09/05/2000 TOTAL DEPTH 9900 PERF. 8648 - 8680

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 836 | N | 836 | -0- | -0- | -0- | 78 | 1 | 758 | 3 | Y | -0- | 35 | 1 | | | 9 |
| 10 | 0 | | 2163 | -0- | 2163 | 2163 | 192 | 1 | 1965 | 3 | Y | 5 | | | | | 14 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 11 | 0 | | 1894 | -0- | 1894 | 4057 | 160 | 1 | 1727 | 3 | Y | 6 | | | | | 20 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 12 | 0 | | 2417 | -0- | 2417 | 6474 | 217 | 1 | 2181 | 3 | Y | 17 | | | | | 37 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 01 | 0 | | 188 | -0- | 188 | 6662 | 18 | 1 | 167 | 3 | Y | 3 | | | | | 40 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 7013 | X | 351 | -0- | -6662 | -0- | 32 | 1 | 316 | 3 | Y | 3 | 32 | 1 | | | 11 |
| | | | | | | | 3 | 9 | | | | | | | | | |

DON CAMERON ET AL G. U. WELL #: 7A RRCID -> 184748 COMPL. DATE 08/22/2001 TOTAL DEPTH 9955 PERF. 8538 - 9677

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

LA COPITA (VICKSBURG CONS.) //CONT.// 50700 620 NON-ASSOCIATED CAPACITY CNTY: STARR
WAGNER OIL COMPANY //CONT.// 891175
BRANNAN WELL #: 3 RRCID -> 186019 COMPL. DATE 12/30/2003 TOTAL DEPTH 9900 PERF. 8355 - 8662

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1294 | N | 1294 | -0- | -0- | -0- | 121 | 1 | 1173 | 3 | Y | -0- | 20 | 1 | | | 5 |
| 10 | 0 | | 1281 | -0- | 1281 | 1281 | 114 | 1 | 1164 | 3 | Y | 3 | | | | | 8 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 0 | | 1606 | -0- | 1606 | 2887 | 136 | 1 | 1467 | 3 | Y | 3 | | | | | 11 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 0 | | 996 | -0- | 996 | 3883 | 89 | 1 | 900 | 3 | Y | 6 | | | | | 17 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 01 | 0 | | 751 | -0- | 751 | 4634 | 72 | 1 | 675 | 3 | Y | 4 | | | | | 21 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 2800 | N | 995 | -0- | -1805 | 2829 | 90 | 1 | 902 | 3 | Y | 3 | 18 | 1 | | | 6 |
| | | | | | | | 3 | 9 | | | | | | | | | |

BRANNAN WELL #: 4 RRCID -> 190698 COMPL. DATE 08/18/2002 TOTAL DEPTH 10235 PERF. 8918 - 9837

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5010 | X | 4795 | -0- | -215 | -0- | 447 | 1 | 4342 | 3 | Y | 5 | 104 | 1 | | | 26 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 10 | 0 | | 4304 | -0- | 4304 | 4304 | 382 | 1 | 3902 | 3 | Y | 18 | | | | | 44 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 11 | 0 | | 4565 | -0- | 4565 | 8869 | 385 | 1 | 4158 | 3 | Y | 20 | | | | | 64 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 12 | 0 | | 3880 | -0- | 3880 | 12749 | 347 | 1 | 3489 | 3 | Y | 40 | | | | | 104 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 01 | 0 | | 5125 | -0- | 5125 | 17874 | 494 | 1 | 4602 | 3 | Y | 26 | | | | | 130 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 02 | 21494 | X | 3620 | -0- | -17874 | -0- | 328 | 1 | 3273 | 3 | Y | 17 | 111 | 1 | | | 36 |
| | | | | | | | 19 | 9 | | | | | | | | | |

NIMMO GAS UNIT NO. 1 WELL #: 5P RRCID -> 191114 COMPL. DATE 08/30/2002 TOTAL DEPTH 8910 PERF. 8814 - 8846

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

NIMMO GAS UNIT NO. 1 WELL #: 7P RRCID -> 192918 COMPL. DATE 12/19/2002 TOTAL DEPTH 10070 PERF. 7970 - 9020

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2067 | N | 2067 | -0- | -0- | -0- | 2067 | 3 | | | N | -0- | | | | | 42 |
| 10 | 0 | | 2160 | -0- | 2160 | 2160 | 2160 | 3 | | | N | -0- | | | | | 42 |
| 11 | 0 | | 1997 | -0- | 1997 | 4157 | 1997 | 3 | | | N | -0- | | | | | 42 |
| 12 | 0 | | 2140 | -0- | 2140 | 6297 | 2140 | 3 | | | N | -0- | | | | | 42 |
| 01 | 0 | | 2094 | -0- | 2094 | 8391 | 2094 | 3 | | | N | -0- | | | | | 42 |
| 02 | 2800 | N | 1973 | -0- | -827 | 7564 | 1973 | 3 | | | N | -0- | | | | | 42 |

DON CAMERON ET AL GAS UNIT WELL #: 8A RRCID -> 193947 COMPL. DATE 03/10/2003 TOTAL DEPTH 9800 PERF. 9190 - 9288

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

LA COPITA (VICKSBURG CONS.) //CONT.// 50700 620 NON-ASSOCIATED CAPACITY CNTY: STARR
WAGNER OIL COMPANY //CONT.// 891175
NIMMO GAS UNIT NO. 1 WELL #: 6P RRCID -> 194405 COMPL. DATE 01/31/2003 TOTAL DEPTH 10300 PERF. 8416 - 9640

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 656 | N | 656 | -0- | -0- | -0- | 546 | 3 | 110 | 9 | N | 100 | | | | | 192 |
| 10 | 0 | | 596 | -0- | 596 | 596 | 491 | 3 | 105 | 9 | N | 95 | 180 | 1 | | | 107 |
| 11 | 0 | | 561 | -0- | 561 | 1157 | 473 | 3 | 88 | 9 | N | 80 | | | | | 187 |
| 12 | 0 | | 480 | -0- | 480 | 1637 | 470 | 3 | 10 | 9 | N | 9 | | | | | 196 |
| 01 | 0 | | 644 | -0- | 644 | 2281 | 545 | 3 | 99 | 9 | N | 90 | 186 | 1 | | | 100 |
| 02 | 2800 | N | 587 | -0- | -2213 | 68 | 486 | 3 | 101 | 9 | N | 92 | | | | | 192 |

DON CAMERON ET AL G.U. WELL #: 9A RRCID -> 197762 COMPL. DATE 10/15/2003 TOTAL DEPTH 9600 PERF. 8380 - 8448

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |

GARZA-HITCHCOCK ET AL G. U. WELL #: 4 RRCID -> 200442 COMPL. DATE 11/25/2003 TOTAL DEPTH 10200 PERF. 9790 - 9878

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |

GARZA-HITCHCOCK ET AL G. U. WELL #: 5 RRCID -> 201258 COMPL. DATE 05/03/2004 TOTAL DEPTH 10100 PERF. 9304 - 9964

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1702 | N | 1702 | -0- | -0- | -0- | 110 | 1 | 1530 | 3 | Y | 56 | 34 | 1 | | | 44 |
| | | | | | | | 62 | 9 | | | | | | | | | |
| 10 | 0 | | 451 | -0- | 451 | 451 | 26 | 1 | 388 | 3 | Y | 34 | 59 | 1 | | | 19 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 11 | 0 | | -0- | -0- | -0- | 451 | | | | | Y | -0- | 9 | 1 | | | 10 |
| 12 | 0 | | 9 | -0- | 9 | 460 | 2 | 3 | 7 | 9 | Y | 6 | 14 | 1 | | | 2 |
| 01 | 0 | | -0- | -0- | -0- | 460 | | | | | Y | -0- | 1 | 1 | | | 1 |
| 02 | 460 | N | -0- | -0- | -460 | -0- | | | | | Y | -0- | 1 | 1 | | | -0- |

HEARD WELL #: 2 RRCID -> 202189 COMPL. DATE 06/14/2004 TOTAL DEPTH 9710 PERF. 9114 - 9593

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |

GARZA-HITCHCOCK ET AL G. U. WELL #: 6 RRCID -> 206628 COMPL. DATE 12/15/2004 TOTAL DEPTH 10612 PERF. 9993 - 10300

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 813 | N | 813 | -0- | -0- | -0- | 76 | 1 | 737 | 3 | Y | -0- | | | | | -0- |
| 10 | 0 | | 840 | -0- | 840 | 840 | 75 | 1 | 765 | 3 | Y | -0- | | | | | -0- |
| 11 | 0 | | 782 | -0- | 782 | 1622 | 66 | 1 | 716 | 3 | Y | -0- | | | | | -0- |
| 12 | 0 | | 761 | -0- | 761 | 2383 | 69 | 1 | 692 | 3 | Y | -0- | | | | | -0- |
| 01 | 0 | | 776 | -0- | 776 | 3159 | 75 | 1 | 701 | 3 | Y | -0- | | | | | -0- |
| 02 | 2800 | N | 699 | -0- | -2101 | 1058 | 64 | 1 | 635 | 3 | Y | -0- | | | | | -0- |

LA COPITA (VICKSBURG CONS.) //CONT.// 50700 620 NON-ASSOCIATED CAPACITY CNTY: STARR
WAGNER OIL COMPANY //CONT.// 891175
HEARD WELL #: 3 RRCID -> 207519 COMPL. DATE 11/18/2004 TOTAL DEPTH 10300 PERF. 9498 - 9760

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

DON CAMERON ET AL G.U. WELL #: 10 RRCID -> 207916 COMPL. DATE 01/29/2005 TOTAL DEPTH 9518 PERF. 9036 - 9350

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

GARZA-HITCHCOCK ET AL G. U. WELL #: 7 RRCID -> 208762 COMPL. DATE N/A TOTAL DEPTH 10425 PERF. 9482 - 9773

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 30 | N | 23 | -0- | -7 | -0- | 2 | 1 | 21 | 3 | Y | -0- | | | | | -0- |
| 10 | 0 | | 94 | -0- | 94 | 94 | 8 | 1 | 86 | 3 | Y | -0- | | | | | -0- |
| 11 | 0 | | 169 | -0- | 169 | 263 | 14 | 1 | 155 | 3 | Y | -0- | | | | | -0- |
| 12 | 0 | | 38 | -0- | 38 | 301 | 3 | 1 | 35 | 3 | Y | -0- | | | | | -0- |
| 01 | 0 | | 4 | -0- | 4 | 305 | 4 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 307 | N | 2 | -0- | -305 | -0- | 2 | 3 | | | Y | -0- | | | | | -0- |

GARZA-HITCHCOCK ET AL G. U. WELL #: 8 RRCID -> 218682 COMPL. DATE 02/01/2006 TOTAL DEPTH 10450 PERF. 9490 - 10332

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 390 | N | 374 | -0- | -16 | -0- | 35 | 1 | 339 | 3 | Y | -0- | | | | | -0- |
| 10 | 0 | | 485 | -0- | 485 | 485 | 43 | 1 | 442 | 3 | Y | -0- | | | | | -0- |
| 11 | 0 | | 481 | -0- | 481 | 966 | 41 | 1 | 440 | 3 | Y | -0- | | | | | -0- |
| 12 | 0 | | 480 | -0- | 480 | 1446 | 43 | 1 | 437 | 3 | Y | -0- | | | | | -0- |
| 01 | 0 | | 324 | -0- | 324 | 1770 | 31 | 1 | 293 | 3 | Y | -0- | | | | | -0- |
| 02 | 2091 | N | 321 | -0- | -1770 | -0- | 29 | 1 | 292 | 3 | Y | -0- | | | | | -0- |

BRANNAN WELL #: 6 RRCID -> 218794 COMPL. DATE 08/03/2011 TOTAL DEPTH 10500 PERF. 9391 - 10065

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 150 | N | 131 | -0- | -19 | -0- | 12 | 1 | 119 | 3 | Y | -0- | | | | | -0- |
| 10 | 0 | | 169 | -0- | 169 | 169 | 15 | 1 | 154 | 3 | Y | -0- | | | | | -0- |
| 11 | 0 | | 203 | -0- | 203 | 372 | 17 | 1 | 186 | 3 | Y | -0- | | | | | -0- |
| 12 | 0 | | 148 | -0- | 148 | 520 | 13 | 1 | 135 | 3 | Y | -0- | | | | | -0- |
| 01 | 0 | | 185 | -0- | 185 | 705 | 18 | 1 | 167 | 3 | Y | -0- | | | | | -0- |
| 02 | 778 | N | 73 | -0- | -705 | -0- | 7 | 1 | 66 | 3 | Y | -0- | | | | | -0- |

BRANNAN WELL #: 5 RRCID -> 218967 COMPL. DATE 04/12/2006 TOTAL DEPTH 9900 PERF. 8414 - 9175

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 786 | N | 786 | -0- | -0- | -0- | 73 | 1 | 713 | 3 | Y | -0- | | | | | -0- |
| 10 | 0 | | 857 | -0- | 857 | 857 | 76 | 1 | 781 | 3 | Y | -0- | | | | | -0- |
| 11 | 0 | | 901 | -0- | 901 | 1758 | 76 | 1 | 825 | 3 | Y | -0- | | | | | -0- |
| 12 | 0 | | 947 | -0- | 947 | 2705 | 86 | 1 | 861 | 3 | Y | -0- | | | | | -0- |
| 01 | 0 | | 847 | -0- | 847 | 3552 | 82 | 1 | 765 | 3 | Y | -0- | | | | | -0- |
| 02 | 2800 | N | 737 | -0- | -2063 | 1489 | 67 | 1 | 670 | 3 | Y | -0- | | | | | -0- |

GARZA-HITCHCOCK ET AL G. U. WELL #: 9 RRCID -> 222801 COMPL. DATE 09/12/2006 TOTAL DEPTH 10580 PERF. 9565 - 9937

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

LA COPITA (VICKSBURG CONS.) //CONT.// 50700 620 NON-ASSOCIATED CAPACITY CNTY: STARR
WAGNER OIL COMPANY //CONT.// 891175
GARZA-HITCHCOCK ET AL G. U. WELL #: 10 RRCID -> 222934 COMPL. DATE 10/14/2006 TOTAL DEPTH 10530 PERF. 9940 - 10418

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

GARZA-HITCHCOCK ET AL G. U. WELL #: 12 RRCID -> 233140 COMPL. DATE 12/01/2007 TOTAL DEPTH 10500 PERF. 9671 - 9914

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 360 | N | 347 | -0- | -13 | -0- | 23 | 1 | 324 | 3 | Y | -0- | | | | | -0- |
| 10 | 0 | | 232 | -0- | 232 | 232 | 14 | 1 | 218 | 3 | Y | -0- | | | | | -0- |
| 11 | 0 | | 412 | -0- | 412 | 644 | 21 | 1 | 391 | 3 | Y | -0- | | | | | -0- |
| 12 | 0 | | 206 | -0- | 206 | 850 | 16 | 1 | 190 | 3 | Y | -0- | | | | | -0- |
| 01 | 0 | | 121 | -0- | 121 | 971 | 11 | 1 | 110 | 3 | Y | -0- | | | | | -0- |
| 02 | 1067 | N | 96 | -0- | -971 | -0- | 7 | 1 | 89 | 3 | Y | -0- | | | | | -0- |

GARZA-HITCHCOCK ET AL G. U. WELL #: 13 RRCID -> 235318 COMPL. DATE 12/29/2007 TOTAL DEPTH 10500 PERF. 9616 - 10360

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1890 | X | 1612 | -0- | -278 | -0- | 148 | 1 | 1441 | 3 | Y | 21 | 17 | 1 | | | 21 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 10 | 0 | | 1691 | -0- | 1691 | 1691 | 148 | 1 | 1518 | 3 | Y | 23 | 33 | 1 | | | 11 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 11 | 0 | | 1057 | -0- | 1057 | 2748 | 87 | 1 | 939 | 3 | Y | 28 | 18 | 1 | | | 21 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 12 | 0 | | 740 | -0- | 740 | 3488 | 66 | 1 | 660 | 3 | Y | 13 | 29 | 1 | | | 5 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 01 | 0 | | 1086 | -0- | 1086 | 4574 | 104 | 1 | 965 | 3 | Y | 15 | 12 | 1 | | | 8 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 02 | 6266 | X | 1692 | -0- | -4574 | -0- | 152 | 1 | 1519 | 3 | Y | 19 | 14 | 1 | | | 13 |
| | | | | | | | 21 | 9 | | | | | | | | | |

GARZA-HITCHCOCK ET AL G. U. WELL #: 14 RRCID -> 238139 COMPL. DATE 05/12/2008 TOTAL DEPTH 10500 PERF. 9605 - 10195

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 318 | N | 318 | -0- | -0- | -0- | 30 | 1 | 288 | 3 | Y | -0- | | | | | -0- |
| 10 | 0 | | 293 | -0- | 293 | 293 | 26 | 1 | 267 | 3 | Y | -0- | | | | | -0- |
| 11 | 0 | | 259 | -0- | 259 | 552 | 22 | 1 | 237 | 3 | Y | -0- | | | | | -0- |
| 12 | 0 | | 279 | -0- | 279 | 831 | 25 | 1 | 254 | 3 | Y | -0- | | | | | -0- |
| 01 | 0 | | 275 | -0- | 275 | 1106 | 27 | 1 | 248 | 3 | Y | -0- | | | | | -0- |
| 02 | 1363 | N | 257 | -0- | -1106 | -0- | 23 | 1 | 234 | 3 | Y | -0- | | | | | -0- |

GARZA-HITCHCOCK G.U. WELL #: 11 RRCID -> 238481 COMPL. DATE 04/16/2008 TOTAL DEPTH 10500 PERF. 9458 - 9940

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2421 | N | 2421 | -0- | -0- | -0- | 158 | 1 | 2193 | 3 | Y | 64 | 41 | 1 | | | 52 |
| | | | | | | | 70 | 9 | | | | | | | | | |
| 10 | 0 | | 2463 | -0- | 2463 | 2463 | 147 | 1 | 2241 | 3 | Y | 68 | 91 | 1 | | | 29 |
| | | | | | | | 75 | 9 | | | | | | | | | |
| 11 | 0 | | 2530 | -0- | 2530 | 4993 | 124 | 1 | 2314 | 3 | Y | 84 | 52 | 1 | | | 61 |
| | | | | | | | 92 | 9 | | | | | | | | | |
| 12 | 0 | | 1433 | -0- | 1433 | 6426 | 105 | 1 | 1253 | 3 | Y | 68 | 110 | 1 | | | 19 |
| | | | | | | | 75 | 9 | | | | | | | | | |
| 01 | 0 | | 1040 | -0- | 1040 | 7466 | 86 | 1 | 868 | 3 | Y | 78 | 59 | 1 | | | 38 |
| | | | | | | | 86 | 9 | | | | | | | | | |
| 02 | 2800 | N | 1097 | -0- | -1703 | 5763 | 75 | 1 | 944 | 3 | Y | 71 | 57 | 1 | | | 52 |
| | | | | | | | 78 | 9 | | | | | | | | | |

LA COPITA (VICKSBURG CONS.) //CONT.// 50700 620 NON-ASSOCIATED CAPACITY CNTY: STARR
WAGNER OIL COMPANY //CONT.// 891175
GARZA-HITCHCOCK ET AL G. U. WELL #: 17 RRCID -> 241093 COMPL. DATE 07/09/2008 TOTAL DEPTH 10281 PERF. 9404 - 9869

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2076 | X | 2076 | -0- | -0- | -0- | 138 | 1 | 1915 | 3 | Y | 21 | 12 | 1 | | | 16 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 10 | 0 | | 2212 | -0- | 2212 | 2212 | 135 | 1 | 2053 | 3 | Y | 22 | 29 | 1 | | | 9 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 11 | 0 | | 1403 | -0- | 1403 | 3615 | 70 | 1 | 1302 | 3 | Y | 28 | 17 | 1 | | | 20 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 12 | 0 | | 1579 | -0- | 1579 | 5194 | 120 | 1 | 1434 | 3 | Y | 23 | 37 | 1 | | | 6 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 01 | 0 | | 1971 | -0- | 1971 | 7165 | 176 | 1 | 1765 | 3 | Y | 27 | 20 | 1 | | | 13 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 02 | 2800 | N | 1882 | -0- | -918 | 6247 | 137 | 1 | 1720 | 3 | Y | 23 | 19 | 1 | | | 17 |
| | | | | | | | 25 | 9 | | | | | | | | | |

GARZA-HITCHCOCK ET AL G. U. WELL #: 18 RRCID -> 245379 COMPL. DATE 01/19/2009 TOTAL DEPTH 9780 PERF. 9360 - 9714

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

GARZA-HITCHCOCK ET AL G. U. WELL #: 19 RRCID -> 253728 COMPL. DATE 11/12/2009 TOTAL DEPTH 9780 PERF. 9396 - 9536

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BRANNAN WELL #: 7 RRCID -> 254191 COMPL. DATE 12/07/2009 TOTAL DEPTH 9200 PERF. 8375 - 8422

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 360 | N | 169 | -0- | -191 | -0- | 16 | 1 | 153 | 3 | Y | -0- | | | | | -0- |
| 10 | 0 | | 194 | -0- | 194 | 194 | 17 | 1 | 177 | 3 | Y | -0- | | | | | -0- |
| 11 | 0 | | 191 | -0- | 191 | 385 | 16 | 1 | 175 | 3 | Y | -0- | | | | | -0- |
| 12 | 0 | | 224 | -0- | 224 | 609 | 20 | 1 | 204 | 3 | Y | -0- | | | | | -0- |
| 01 | 0 | | 210 | -0- | 210 | 819 | 20 | 1 | 190 | 3 | Y | -0- | | | | | -0- |
| 02 | 1003 | N | 184 | -0- | -819 | -0- | 17 | 1 | 167 | 3 | Y | -0- | | | | | -0- |

GARZA-HITCHCOCK ET AL G. U. WELL #: 21 RRCID -> 256160 COMPL. DATE 07/26/2010 TOTAL DEPTH 9806 PERF. 9342 - 9686

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2490 | X | 2169 | -0- | -321 | -0- | 138 | 1 | 1914 | 3 | Y | 106 | 72 | 1 | | | 93 |
| | | | | | | | 117 | 9 | | | | | | | | | |
| 10 | 0 | | 2326 | -0- | 2326 | 2326 | 136 | 1 | 2066 | 3 | Y | 113 | 156 | 1 | | | 50 |
| | | | | | | | 124 | 9 | | | | | | | | | |
| 11 | 0 | | 2549 | -0- | 2549 | 4875 | 122 | 1 | 2273 | 3 | Y | 140 | 87 | 1 | | | 103 |
| | | | | | | | 154 | 9 | | | | | | | | | |
| 12 | 0 | | 1914 | -0- | 1914 | 6789 | 139 | 1 | 1652 | 3 | Y | 112 | 184 | 1 | | | 31 |
| | | | | | | | 123 | 9 | | | | | | | | | |
| 01 | 0 | | 1991 | -0- | 1991 | 8780 | 167 | 1 | 1680 | 3 | Y | 131 | 99 | 1 | | | 63 |
| | | | | | | | 144 | 9 | | | | | | | | | |
| 02 | 10716 | X | 1936 | -0- | -8780 | -0- | 133 | 1 | 1672 | 3 | Y | 119 | 95 | 1 | | | 87 |
| | | | | | | | 131 | 9 | | | | | | | | | |

LA COPITA (VICKSBURG CONS.) //CONT.// 50700 620 NON-ASSOCIATED CAPACITY CNTY: STARR
WAGNER OIL COMPANY //CONT.// 891175
HEARD WELL #: 12 RRCID -> 256318 COMPL. DATE 06/24/2010 TOTAL DEPTH 9600 PERF. 9115 - 9393

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2220 | N | 1790 | -0- | -430 | -0- | 1790 | 3 | | | Y | -0- | | | | | 105 |
| 10 | 0 | | 1940 | -0- | 1940 | 1940 | 1841 | 3 | 99 | 9 | Y | 90 | 168 | 1 | | | 27 |
| 11 | 0 | | 1760 | -0- | 1760 | 3700 | 1760 | 3 | | | Y | -0- | | | | | 27 |
| 12 | 0 | | 2019 | -0- | 2019 | 5719 | 1913 | 3 | 106 | 9 | Y | 96 | | | | | 123 |
| 01 | 0 | | 2030 | -0- | 2030 | 7749 | 1954 | 3 | 76 | 9 | Y | 69 | 166 | 1 | | | 26 |
| 02 | 2800 | N | 1703 | -0- | -1097 | 6652 | 1703 | 3 | | | Y | -0- | | | | | 26 |

BRANNAN WELL #: 11 RRCID -> 258071 COMPL. DATE 08/14/2010 TOTAL DEPTH 10150 PERF. 9636 - 9755

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |

HEARD WELL #: 18 RRCID -> 258166 COMPL. DATE 09/15/2010 TOTAL DEPTH 9800 PERF. 9590 - 9608

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 180 | N | 151 | -0- | -29 | -0- | 151 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 0 | | 115 | -0- | 115 | 115 | 115 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 0 | | 82 | -0- | 82 | 197 | 82 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 0 | | 76 | -0- | 76 | 273 | 76 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 0 | | 76 | -0- | 76 | 349 | 76 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 429 | N | 80 | -0- | -349 | -0- | 80 | 3 | | | Y | -0- | | | | | -0- |

GARZA-HITCHCOCK ET AL G. U. WELL #: 27 RRCID -> 258370 COMPL. DATE 10/21/2010 TOTAL DEPTH 9538 PERF. 9356 - 9428

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |

HEARD WELL #: 4 RRCID -> 258514 COMPL. DATE 07/23/2010 TOTAL DEPTH 10750 PERF. 9904 - 10135

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |

LA COYOTA (QUEEN CITY) 50705 500 NON-ASSOCIATED CAPACITY CNTY: STARR
MUELLER EXPLORATION, INC. 592650
GARCIA HEIRS WELL #: 1 RRCID -> 255541 COMPL. DATE 01/17/2018 TOTAL DEPTH 7823 PERF. 7098 - 7234

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 13960 | X | 13960 | -0- | -0- | -0- | 48 | 1 | 13834 | 2 | N | 71 | | | | | 139 |
| | | | | | | | 78 | 9 | | | | | | | | | |
| 10 | 15538 | X | 15538 | -0- | -0- | -0- | 54 | 1 | 15361 | 2 | N | 112 | | | | | 251 |
| | | | | | | | 123 | 9 | | | | | | | | | |
| 11 | 14192 | X | 14192 | -0- | -0- | -0- | 49 | 1 | 14058 | 2 | N | 77 | 194 | 1 | | | 134 |
| | | | | | | | 85 | 9 | | | | | | | | | |
| 12 | 15037 | X | 15037 | -0- | -0- | -0- | 52 | 1 | 14910 | 2 | N | 68 | | | | | 202 |
| | | | | | | | 75 | 9 | | | | | | | | | |
| 01 | 15150 | X | 15150 | -0- | -0- | -0- | 53 | 1 | 15019 | 2 | N | 71 | 196 | 1 | | | 77 |
| | | | | | | | 78 | 9 | | | | | | | | | |
| 02 | 14258 | X | 14258 | -0- | -0- | -0- | 49 | 1 | 14085 | 2 | N | 113 | | | | | 190 |
| | | | | | | | 124 | 9 | | | | | | | | | |

LA COYOTA (QUEEN CITY) //CONT.// 50705 500 NON-ASSOCIATED CAPACITY CNTY: STARR
MUELLER EXPLORATION, INC. //CONT.// 592650
GARCIA HEIRS WELL #: 2 RRCID -> 262319 COMPL. DATE 01/17/2018 TOTAL DEPTH 7600 PERF. 6420 - 6440

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4350 | X | 3513 | -0- | -837 | -0- | 12 56 | 1 9 | 3445 | 2 | N | 51 | | | | | 89 |
| 10 | 0 | | 3601 | -0- | 3601 | 3601 | 12 58 | 1 9 | 3531 | 2 | N | 53 | | | | | 142 |
| 11 | 0 | | 2957 | -0- | 2957 | 6558 | 10 55 | 1 9 | 2892 | 2 | N | 50 | | | | | 192 |
| 12 | 0 | | 3316 | -0- | 3316 | 9874 | 11 74 | 1 9 | 3231 | 2 | N | 67 | 196 | 1 | | | 63 |
| 01 | 0 | | 3278 | -0- | 3278 | 13152 | 11 52 | 1 9 | 3215 | 2 | N | 47 | | | | | 110 |
| 02 | 15937 | X | 2785 | -0- | -13152 | -0- | 10 52 | 1 9 | 2723 | 2 | N | 47 | | | | | 157 |

LA CRUZ (ESCONDIDO) 50709 300 NON-ASSOCIATED EXEMPT CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. 499978
BENAVIDES-CNR WELL #: 23 RRCID -> 096188 COMPL. DATE 04/14/1981 TOTAL DEPTH 7760 PERF. 4896 - 5065

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BENAVIDES-CNR WELL #: 24 RRCID -> 096838 COMPL. DATE 04/07/1981 TOTAL DEPTH 7971 PERF. 4887 - 5123

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LA ENCANTADA (VICKSBURG E) 50715 505 NON-ASSOCIATED CAPACITY CNTY: BROOKS
D90 ENERGY, LLC 195797
MANGEL A WELL #: 1 RRCID -> 173316 COMPL. DATE 09/04/1999 TOTAL DEPTH 10910 PERF. 8562 - 8760

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 62 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 62 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 62 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 62 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 62 |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 62 |

LA ENCANTADA, E. (I-60) 50716 500 NON-ASSOCIATED ONE WELL CNTY: BROOKS
D90 ENERGY, LLC 195797
MANGEL A WELL #: 1 RRCID -> 173790 COMPL. DATE N/A TOTAL DEPTH 10910 PERF. 8562 - 8581

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

LA GLORIA (ATLEE -A- ZONE) 50744 026 ASSOCIATED ONE WELL CNTY: BROOKS
LOGAS ENERGY, LLC 505860
LA GLORIA GAS UNIT WELL #: 126 RRCID -> 275511 COMPL. DATE 11/27/2018 TOTAL DEPTH 6900 PERF. 6558 - 6598

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4830 | | 4053 | -0- | -777 | 3503 | 4044 | 3 | 9 | 9 | N | 8 | | | | | 46 |
| 10 | 4991 | | 2342 | -0- | -2649 | 854 | 2336 | 3 | 6 | 9 | N | 5 | | | | | 51 |
| 11 | 4350 | # | 1705 | -0- | -2645 | -0- | 1697 | 3 | 8 | 9 | N | 7 | | | | | 58 |
| 12 | 4991 | | 5038 | -0- | 47 | 47 | 5020 | 3 | 18 | 9 | N | 16 | | | | | 74 |
| 01 | 3872 | R | 3825 | -0- | -47 | -0- | 3813 | 3 | 12 | 9 | N | 11 | | | | | 85 |
| 02 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 85 |

LA GLORIA (ATLEE -B- ZONE) 50744 039 ASSOCIATED CAPACITY CNTY: JIM WELLS
ELLSWORTH, H. P. O&G PROPERTIES 249867
JORDAN WELL #: 1 RRCID -> 139689 COMPL. DATE 07/20/1991 TOTAL DEPTH 7920 PERF. 6832 - 6840

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | DLQ G-10 | | -0- | -0- | -0- | B | -0- | | | | Y | -0- | | | | | -0- |
| 10 | DLQ G-10 | | -0- | -0- | -0- | B | -0- | | | | Y | -0- | | | | | -0- |
| 11 | DLQ G-10 | | -0- | -0- | -0- | B | -0- | | | | Y | -0- | | | | | -0- |
| 12 | DLQ G-10 | | NO RPT | -0- | -0- | B | -0- | | | | Y | NO RPT | | | | | -0- |
| 01 | DLQ G-10 | | NO RPT | -0- | -0- | B | -0- | | | | Y | NO RPT | | | | | -0- |
| 02 | DLQ G-10 | | NO RPT | -0- | -0- | B | -0- | | | | Y | NO RPT | | | | | -0- |

ORX RESOURCES, L.L.C. 627136
MURPHY-KRUSE GU WELL #: 1 RRCID -> 270911 COMPL. DATE 12/06/2013 TOTAL DEPTH 7712 PERF. 7498 - 7504

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- |
| 10 | T. A. | | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- |

CHURCH OF THE BRETHREN WELL #: 15 RRCID -> 275302 COMPL. DATE 10/20/2014 TOTAL DEPTH 7700 PERF. 7472 - 7476

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | | -0- | -0- | -0- | B | -0- | | | | Y | -0- | | | | | -0- |
| 10 | 14B DENY | | -0- | -0- | -0- | B | -0- | | | | Y | -0- | | | | | -0- |
| 11 | 14B DENY | | -0- | -0- | -0- | B | -0- | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | Y | -0- | | | | | -0- |

LA GLORIA (ATLEE -F- ZONE) 50744 078 ASSOCIATED ONE WELL CNTY: BROOKS
LOGAS ENERGY, LLC 505860
LA GLORIA GAS UNIT WELL #: 114C RRCID -> 256358 COMPL. DATE 05/02/2012 TOTAL DEPTH 8000 PERF. 6997 - 7013

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | | -0- | | | | Y | -0- | | | | | 1 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | | -0- | | | | Y | -0- | | | | | 1 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | | -0- | | | | Y | -0- | | | | | 1 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | | -0- | | | | Y | -0- | | | | | 1 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | | -0- | | | | Y | -0- | | | | | 1 |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | | -0- | | | | Y | NO RPT | | | | | 1 |

LA GLORIA (BRANSON) 50744 195 NON-ASSOCIATED ONE WELL CNTY: BROOKS
J POSEY OPERATING LLC 427904
MYRICK WELL #: 1 RRCID -> 248712 COMPL. DATE 03/02/2009 TOTAL DEPTH 8547 PERF. 8091 - 8138

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | | -0- | -0- | -0- | | 554 | | | | Y | -0- | | | | | 185 |
| 10 | 14B DENY | | -0- | -0- | -0- | | 554 | | | | Y | -0- | | | | | 185 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | | 554 | | | | Y | -0- | | | | | 185 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | | 554 | | | | Y | -0- | | | | | 185 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | | 554 | | | | Y | -0- | | | | | 185 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | | 554 | | | | Y | -0- | | | | | 185 |

LA GLORIA (BRANSON) //CONT.// 50744 195 NON-ASSOCIATED ONE WELL CNTY: BROOKS
LOGAS ENERGY, LLC 505860
CHURCH OF THE BRETHREN UNIT WELL #: 9 F RRCID -> 179758 COMPL. DATE 09/28/2000 TOTAL DEPTH 9355 PERF. 8226 - 8247

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

CHURCH OF THE BRETHREN WELL #: 7 RRCID -> 196624 COMPL. DATE 09/11/2018 TOTAL DEPTH 10210 PERF. 8198 - 8216

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

LA GLORIA (EARNEST, LO.) 50744 312 NON-ASSOCIATED CAPACITY CNTY: JIM WELLS
LOGAS ENERGY, LLC 505860
LA GLORIA GAS UNIT WELL #: 57 RRCID -> 140491 COMPL. DATE 12/03/1991 TOTAL DEPTH 8208 PERF. 7778 - 7791

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 0 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 0 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 0 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 0 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 0 N | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

LA GLORIA (EL PAISANO) 50744 338 NON-ASSOCIATED ONE WELL CNTY: JIM WELLS
LOGAS ENERGY, LLC 505860
LA GLORIA GAS UNIT WELL #: 51 RRCID -> 058929 COMPL. DATE 05/20/1974 TOTAL DEPTH 7800 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

LA GLORIA (ELOISE) 50744 351 NON-ASSOCIATED ONE WELL CNTY: JIM WELLS
FAULCONER ENERGY, LLC 263648
SCOTT & HERNANDEZ UNIT 1 WELL #: 2 C RRCID -> 164943 COMPL. DATE 07/14/1997 TOTAL DEPTH 8200 PERF. 7540 - 7633

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | 24 |
| 10 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | 24 |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | 24 |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | 24 |
| 01 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | 24 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 24 |

LA GLORIA (FRANK) 50744 377 NON-ASSOCIATED ONE WELL CNTY: BROOKS
LOGAS ENERGY, LLC 505860
LA GLORIA GAS UNIT WELL #: 57 RRCID -> 035893 COMPL. DATE 02/02/1965 TOTAL DEPTH 8208 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

LA GLORIA (HELEN) 50744 429 NON-ASSOCIATED CAPACITY CNTY: JIM WELLS
LOGAS ENERGY, LLC 505860
SEELIGSON, A. A. WELL #: 4 T RRCID -> 011453 COMPL. DATE 05/12/1949 TOTAL DEPTH 8188 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LA GLORIA (HORNSBY -A-) 50744 442 NON-ASSOCIATED CAPACITY CNTY: JIM WELLS
ELLSWORTH, H. P. O&G PROPERTIES 249867
JORDAN WELL #: 2 RRCID -> 096958 COMPL. DATE 05/06/1996 TOTAL DEPTH 9065 PERF. 7180 - 7194

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | DLQ G-10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | DLQ G-10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | DLQ G-10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

LOGAS ENERGY, LLC 505860
LA GLORIA GAS UNIT WELL #: 114T RRCID -> 256364 COMPL. DATE 05/02/2012 TOTAL DEPTH 8000 PERF. 7231 - 7270

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LA GLORIA GAS UNIT WELL #: 124 RRCID -> 274868 COMPL. DATE 07/03/2014 TOTAL DEPTH 7753 PERF. 7116 - 7260

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | | NO RPT | -0- | -0- | 8361 | | | | | N | NO RPT | | | | | -0- |
| 10 | T. A. | | NO RPT | -0- | -0- | 8361 | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | 8361 | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | 8361 | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | | NO RPT | -0- | -0- | 8361 | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | 8361 | | | | | N | NO RPT | | | | | -0- |

LA GLORIA (JORDAN) 50744 550 NON-ASSOCIATED ONE WELL CNTY: BROOKS
FAULCONER ENERGY, LLC 263648
SCOTT & HERNANDEZ UNIT 1 WELL #: 2 T RRCID -> 164944 COMPL. DATE 07/23/1997 TOTAL DEPTH 8200 PERF. 7958 - 7968

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LA GLORIA (LOHMAN) 50744 637 NON-ASSOCIATED CAPACITY CNTY: BROOKS
LOGAS ENERGY, LLC 505860
CHURCH OF THE BRETHREN UNIT WELL #: 9 D RRCID -> 179762 COMPL. DATE 10/11/2001 TOTAL DEPTH 9355 PERF. 8948 - 8970

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

LA GLORIA (LOHMAN) //CONT.// 50744 637 NON-ASSOCIATED CAPACITY CNTY: BROOKS
LOGAS ENERGY, LLC //CONT.// 505860
CHURCH OF THE BRETHREN UNIT WELL #: 10 RRCID -> 190382 COMPL. DATE 05/17/2002 TOTAL DEPTH 9702 PERF. 8810 - 9342

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 40 |
| 10 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 40 |
| 11 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | 45 | | | | | 85 |
| 12 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | 117 | | | | | 202 |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | 87 | | | | | 289 |
| 02 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 289 |

LA GLORIA (LOS OLMOS) 50744 663 NON-ASSOCIATED CAPACITY CNTY: JIM WELLS
DCP OPERATING COMPANY, LP 195959
LA GLORIA GAS UNIT WELL #: 42 RRCID -> 116013 COMPL. DATE 08/17/2013 TOTAL DEPTH 6690 PERF. 5927 - 5967

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

FAULCONER ENERGY, LLC 263648
SCOTT & HERNANDEZ UNIT NO. 2 WELL #: 1 RRCID -> 160080 COMPL. DATE 07/16/1996 TOTAL DEPTH 8216 PERF. 7122 - 7142

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 4 |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 4 |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 4 |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 4 |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 4 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 4 |

LOGAS ENERGY, LLC 505860
LA GLORIA GAS UNIT WELL #: 3 C RRCID -> 011395 COMPL. DATE 06/07/1950 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LA GLORIA GAS UNIT WELL #: 27 T RRCID -> 011400 COMPL. DATE 03/29/1950 TOTAL DEPTH 7966 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SOUTH LA GLORIA GAS UNIT WELL #: 8 T RRCID -> 011403 COMPL. DATE 01/28/1953 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LA GLORIA (LOS OLMOS) //CONT.// 50744 663 NON-ASSOCIATED CAPACITY CNTY: JIM WELLS
LOGAS ENERGY, LLC //CONT.// 505860

LA GLORIA GAS UNIT WELL #: 3 T RRCID -> 011406 COMPL. DATE 06/07/1950 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SI MULT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | SI MULT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | SI MULT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | SI MULT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | SI MULT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | SI MULT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

LA GLORIA GAS UNIT WELL #: 27 C RRCID -> 011412 COMPL. DATE 03/29/1950 TOTAL DEPTH 7966 PERF. 5954 - 5980

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SI MULT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | SI MULT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | SI MULT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | SI MULT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | SI MULT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | SI MULT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

LA GLORIA GAS UNIT WELL #: 28 RRCID -> 011440 COMPL. DATE 05/07/1985 TOTAL DEPTH 7759 PERF. 6023 - 6038

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

LA GLORIA GAS UNIT WELL #: 25 C RRCID -> 011444 COMPL. DATE 05/25/1948 TOTAL DEPTH 7560 PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SI MULT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | SI MULT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | SI MULT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | SI MULT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | SI MULT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | SI MULT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

LA GLORIA GAS UNIT WELL #: 25 T RRCID -> 011459 COMPL. DATE 01/06/1972 TOTAL DEPTH 7560 PERF. 6982 - 7003

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 0 | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 0 | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 0 | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 01 | 0 | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 0 N | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

LA GLORIA GAS UNIT WELL #: 66 RRCID -> 044825 COMPL. DATE 08/04/1968 TOTAL DEPTH 7350 PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 01 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 0 N | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

LA GLORIA GAS UNIT WELL #: 10 C RRCID -> 045760 COMPL. DATE 09/17/1955 TOTAL DEPTH 6774 PERF. 6290 - 6308

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 01 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 0 N | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

LA GLORIA (LOS OLMOS) //CONT.// 50744 663 NON-ASSOCIATED CAPACITY CNTY: JIM WELLS
LOGAS ENERGY, LLC //CONT.// 505860

LA GLORIA GAS UNIT WELL #: 54 RRCID -> 045880 COMPL. DATE 12/01/1991 TOTAL DEPTH 6650 PERF. 5956 - 5972

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

LA GLORIA GAS UNIT WELL #: 10 T RRCID -> 047257 COMPL. DATE 09/17/1955 TOTAL DEPTH 6774 PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

LA GLORIA GAS UNIT WELL #: 69 RRCID -> 047568 COMPL. DATE 01/05/1970 TOTAL DEPTH 7505 PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

LA GLORIA GAS UNIT WELL #: 70 RRCID -> 047737 COMPL. DATE 02/02/1970 TOTAL DEPTH 6998 PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

SOUTH LA GLORIA GAS UNIT WELL #: 19 RRCID -> 049798 COMPL. DATE 02/07/1971 TOTAL DEPTH 6570 PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

LA GLORIA GAS UNIT WELL #: 65 RRCID -> 054459 COMPL. DATE 02/09/1973 TOTAL DEPTH 7350 PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 0 X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 0 X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 0 X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 01 | 0 X | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 0 X | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

LA GLORIA GAS UNIT WELL #: 34 RRCID -> 057083 COMPL. DATE 10/02/1992 TOTAL DEPTH 7462 PERF. 5560 - 6320

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

LA GLORIA (LOS OLMOS) //CONT.// 50744 663 NON-ASSOCIATED CAPACITY CNTY: JIM WELLS
LOGAS ENERGY, LLC //CONT.// 505860

SOUTH LA GLORIA GAS UNIT WELL #: 20 L RRCID -> 058540 COMPL. DATE 05/01/1974 TOTAL DEPTH 7704 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SOUTH LA GLORIA GAS UNIT WELL #: 20 U RRCID -> 058541 COMPL. DATE 05/01/1974 TOTAL DEPTH 7704 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 176 | N | 176 | -0- | -0- | -0- | 176 | 3 | | | N | -0- | | | | | -0- |
| 12 | 139 | N | 139 | -0- | -0- | -0- | 139 | 3 | | | N | -0- | | | | | -0- |
| 01 | 166 | N | 166 | -0- | -0- | -0- | 166 | 3 | | | N | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LA GLORIA G.U. WELL #: 89 RRCID -> 064490 COMPL. DATE 06/17/1986 TOTAL DEPTH 6608 PERF. 6170 - 6185

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LA GLORIA GAS UNIT WELL #: 99 RRCID -> 104031 COMPL. DATE 04/20/1992 TOTAL DEPTH 7508 PERF. 5680 - 6654

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 6 |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 6 |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 6 |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 6 |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 6 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 6 |

LA GLORIA GAS UNIT WELL #: 83 RRCID -> 107952 COMPL. DATE 04/12/1987 TOTAL DEPTH 6550 PERF. 5780 - 5802

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LA GLORIA GAS UNIT WELL #: 33 RRCID -> 114049 COMPL. DATE 10/24/1984 TOTAL DEPTH 6550 PERF. 5497 - 5542

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LA GLORIA GAS UNIT WELL #: 105 RRCID -> 114057 COMPL. DATE 05/12/1992 TOTAL DEPTH 7450 PERF. 5534 - 5946

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LA GLORIA (LOS OLMOS) //CONT.// 50744 663 NON-ASSOCIATED CAPACITY CNTY: JIM WELLS
LOGAS ENERGY, LLC //CONT.// 505860

SOUTH LA GLORIA GAS UNIT WELL #: 24 RRCID -> 117437 COMPL. DATE 04/25/1985 TOTAL DEPTH 6600 PERF. 6150 - 6178

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LA GLORIA GAS UNIT WELL #: 97 RRCID -> 119345 COMPL. DATE 07/23/1992 TOTAL DEPTH 7410 PERF. 5680 - 5918

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SOUTH LA GLORIA GAS UNIT WELL #: 21 RRCID -> 120344 COMPL. DATE 02/10/1986 TOTAL DEPTH 7750 PERF. 6140 - 6180

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LA GLORIA GAS UNIT WELL #: 102 RRCID -> 121249 COMPL. DATE 06/22/1993 TOTAL DEPTH 7355 PERF. 5672 - 6557

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LA GLORIA GAS UNIT WELL #: 108 RRCID -> 124046 COMPL. DATE 09/28/1992 TOTAL DEPTH 7800 PERF. 5662 - 6634

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LA GLORIA GAS UNIT WELL #: 68 RRCID -> 126258 COMPL. DATE 12/17/1987 TOTAL DEPTH 7499 PERF. 6240 - 6260

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LA GLORIA GAS UNIT WELL #: 111 RRCID -> 129870 COMPL. DATE 07/11/1999 TOTAL DEPTH 7800 PERF. 5652 - 5879

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LA GLORIA (LOS OLMOS) //CONT.// 50744 663 NON-ASSOCIATED CAPACITY CNTY: JIM WELLS
LOGAS ENERGY, LLC //CONT.// 505860
LA GLORIA GAS UNIT WELL #: 110 RRCID -> 133161 COMPL. DATE 10/27/1989 TOTAL DEPTH 6697 PERF. 5716 - 5750

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

LA GLORIA GAS UNIT WELL #: 32 RRCID -> 133165 COMPL. DATE 04/29/2004 TOTAL DEPTH 7740 PERF. 5836 - 5846

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

SOUTH LA GLORIA GAS UNIT WELL #: 10 RRCID -> 138038 COMPL. DATE 03/02/1991 TOTAL DEPTH 7250 PERF. 6170 - 6179

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

LA GLORIA GAS UNIT WELL #: 100 RRCID -> 139055 COMPL. DATE 09/05/2008 TOTAL DEPTH 8000 PERF. 5470 - 5478

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

LA GLORIA GAS UNIT WELL #: 109 RRCID -> 146057 COMPL. DATE 06/03/1993 TOTAL DEPTH 8500 PERF. 5502 - 6568

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

LA GLORIA GAS UNIT WELL #: 112 RRCID -> 150614 COMPL. DATE 10/30/1999 TOTAL DEPTH 7800 PERF. 6022 - 6028

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

LA GLORIA GAS UNIT WELL #: 98 RRCID -> 151470 COMPL. DATE 10/06/1994 TOTAL DEPTH 8013 PERF. 6615 - 6800

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 0 | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 0 | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 0 | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 01 | 0 | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 0 N | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

LA GLORIA (LOS OLMOS) //CONT.// 50744 663 NON-ASSOCIATED CAPACITY CNTY: JIM WELLS
LOGAS ENERGY, LLC //CONT.// 505860

LA GLORIA GAS UNIT WELL #: 113 RRCID -> 208073 COMPL. DATE 01/25/2005 TOTAL DEPTH 8300 PERF. 6313 - 6693

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LA GLORIA GAS UNIT WELL #: 116 RRCID -> 262047 COMPL. DATE 11/04/2013 TOTAL DEPTH 6708 PERF. 6468 - 6538

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 21 |
| 10 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 21 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 21 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 21 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 21 |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 21 |

LA GLORIA GAS UNIT WELL #: 118 RRCID -> 268872 COMPL. DATE 07/31/2013 TOTAL DEPTH 9592 PERF. 5976 - 5996

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 1 |

LA GLORIA GAS UNIT WELL #: 119 RRCID -> 270802 COMPL. DATE 07/30/2013 TOTAL DEPTH 6610 PERF. 6008 - 6013

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | DLQ G-10 | 8107 | -0- | 8107 | 25846 | 8088 | 3 | 19 | 9 | Y | 17 | | | | | 78 |
| 10 | DLQ G-10 | 4682 | -0- | 4682 | 30528 | 4671 | 3 | 11 | 9 | Y | 10 | | | | | 88 |
| 11 | DLQ G-10 | 3394 | -0- | 3394 | 33922 | 3394 | 3 | | | Y | -0- | 18 | 1 | | | 70 |
| 12 | DLQ G-10 | 10076 | -0- | 10076 | 43998 | 10041 | 3 | 35 | 9 | Y | 32 | | | | | 102 |
| 01 | 0 | 7588 | -0- | 7588 | 51586 | 7577 | 3 | 11 | 9 | Y | 10 | | | | | 112 |
| 02 | 0 X | NO RPT | -0- | -0- | 51586 | | | | | Y | NO RPT | | | | | 112 |

LA GLORIA GAS UNIT WELL #: 120 RRCID -> 274766 COMPL. DATE 04/29/2014 TOTAL DEPTH 6906 PERF. 5446 - 6627

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | 21607 | | | | | Y | -0- | | | | | 3 |
| 10 | 14B2 EXT | -0- | -0- | -0- | 21607 | | | | | Y | -0- | | | | | 3 |
| 11 | 14B2 EXT | -0- | -0- | -0- | 21607 | | | | | Y | -0- | | | | | 3 |
| 12 | 14B2 EXT | -0- | -0- | -0- | 21607 | | | | | Y | -0- | | | | | 3 |
| 01 | 14B2 EXT | -0- | -0- | -0- | 21607 | | | | | Y | -0- | | | | | 3 |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | 21607 | | | | | Y | NO RPT | | | | | 3 |

LA GLORIA GAS UNIT WELL #: 121 RRCID -> 275515 COMPL. DATE 12/04/2014 TOTAL DEPTH 6804 PERF. 5459 - 6662

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | 4053 | -0- | 4053 | 27412 | 4044 | 3 | 9 | 9 | Y | 8 | | | | | 18 |
| 10 | 14B2 EXT | 2342 | -0- | 2342 | 29754 | 2336 | 3 | 6 | 9 | Y | 5 | | | | | 23 |
| 11 | 14B2 EXT | 1525 | -0- | 1525 | 31279 | 1521 | 3 | 4 | 9 | Y | 4 | | | | | 27 |
| 12 | 14B2 EXT | 4899 | -0- | 4899 | 36178 | 4881 | 3 | 18 | 9 | Y | 16 | | | | | 43 |
| 01 | 0 | 4849 | -0- | 4849 | 41027 | 4834 | 3 | 15 | 9 | Y | 14 | | | | | 57 |
| 02 | 0 X | NO RPT | -0- | -0- | 41027 | | | | | Y | NO RPT | | | | | 57 |

LA GLORIA GAS UNIT WELL #: 115 RRCID -> 276357 COMPL. DATE 12/05/2014 TOTAL DEPTH 8309 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LA GLORIA (LOS OLMOS) //CONT.// 50744 663 NON-ASSOCIATED CAPACITY CNTY: JIM WELLS
ORX RESOURCES, L.L.C. 627136
MURPHY-KRUSE GU WELL #: 2 RRCID -> 282281 COMPL. DATE 05/12/2017 TOTAL DEPTH 7700 PERF. 6992 - 7000

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 108 |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 108 |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 108 |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 108 |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 108 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 108 |

MURPHY-KRUSE GU WELL #: 1 RRCID -> 284545 COMPL. DATE 10/31/2017 TOTAL DEPTH 7712 PERF. 6974 - 6990

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 133 |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 133 |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 133 |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 133 |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 133 |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 133 |

LA GLORIA (LOUELLA) 50744 670 NON-ASSOCIATED CAPACITY CNTY: BROOKS
TEJAS PETROLEUM RESOURCES, LLC 841316
MILLER WELL #: 1 RRCID -> 125814 COMPL. DATE 10/17/1987 TOTAL DEPTH 10100 PERF. 9233 - 9278

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HOPPER WELL #: 1 RRCID -> 129785 COMPL. DATE 11/12/1988 TOTAL DEPTH 9575 PERF. 9018 - 9034

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LA GLORIA (MCGEHEE -A-) 50744 702 NON-ASSOCIATED CAPACITY CNTY: BROOKS
J POSEY OPERATING LLC 427904
MYRICK WELL #: 1 RRCID -> 223048 COMPL. DATE 10/28/2006 TOTAL DEPTH 8547 PERF. 8476 - 8505

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

MYRICK WELL #: 2 RRCID -> 238512 COMPL. DATE 05/03/2008 TOTAL DEPTH 9600 PERF. 8380 - 8424

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 35 |
| 10 | DLQ | G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 35 |
| 11 | DLQ | G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 35 |
| 12 | DLQ | G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 35 |
| 01 | DLQ | G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 35 |
| 02 | DLQ | G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 35 |

LA GLORIA (MCGEHEE -A-) //CONT.// 50744 702 NON-ASSOCIATED CAPACITY CNTY: BROOKS
ORX RESOURCES, L.L.C. 627136
KLUMPP-BARRERA WELL #: 1T RRCID -> 289519 COMPL. DATE 05/13/2019 TOTAL DEPTH 9848 PERF. 8169 - 8175

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 1 |
| 10 | T. A. | | 2110 | -0- | 2110 | 2110 | 2110 | 2 | | | N | -0- | | | | | 1 |
| 11 | T. A. | | 1088 | -0- | 1088 | 3198 | 1088 | 2 | | | N | -0- | | | | | 1 |
| 12 | T. A. | | 958 | -0- | 958 | 4156 | 958 | 2 | | | N | -0- | 1 | 1 | | | -0- |
| 01 | T. A. | | 749 | -0- | 749 | 4905 | 37 | 1 | 712 | 2 | N | -0- | | | | | -0- |
| 02 | T. A. | | 775 | -0- | 775 | 5680 | 775 | 2 | | | N | -0- | | | | | -0- |

LA GLORIA (MYRICK) 50744 715 NON-ASSOCIATED ONE WELL CNTY: BROOKS
ORX RESOURCES, L.L.C. 627136
CHURCH OF THE BRETHREN WELL #: 11 RRCID -> 278150 COMPL. DATE 07/17/2015 TOTAL DEPTH 9000 PERF. 7956 - 7964

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2343 | N | 2343 | -0- | -0- | -0- | 2041 | 2 | 291 | 3 | Y | 10 | | | | | 184 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | 8 | | | | | 192 |
| 11 | 0 | | 684 | -0- | 684 | 684 | 678 | 2 | 6 | 9 | Y | 5 | | | | | 197 |
| 12 | 0 | | 570 | -0- | 570 | 1254 | 491 | 2 | 79 | 9 | Y | 72 | 183 | 1 | | | 86 |
| 01 | 0 | | 442 | -0- | 442 | 1696 | 22 | 1 | 416 | 2 | Y | 4 | | | | | 90 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 2095 | N | 399 | -0- | -1696 | -0- | 395 | 2 | 4 | 9 | Y | 4 | | | | | 94 |

LA GLORIA (ROMONA) 50744 793 NON-ASSOCIATED EXEMPT CNTY: JIM WELLS
LOGAS ENERGY, LLC 505860
SEELIGSON, A. A. WELL #: 4 C RRCID -> 011452 COMPL. DATE 05/12/1949 TOTAL DEPTH 8188 PERF. 7022 - 7030

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LA GLORIA, N. (7750) 50746 950 NON-ASSOCIATED ONE WELL CNTY: JIM WELLS
ENERQUEST OPERATING L.L.C. 252058
S. MONTEMAYOR UNIT WELL #: 1 RRCID -> 210182 COMPL. DATE 03/21/2005 TOTAL DEPTH 10500 PERF. 7756 - 7768

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 34 |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 34 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 34 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 34 |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 34 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 34 |

LA GLORIA, S. (ATLEE -E- ZONE) 50749 250 ASSOCIATED CAPACITY CNTY: BROOKS
LOGAS ENERGY, LLC 505860
LA GLORIA GAS UNIT WELL #: 75 RRCID -> 114882 COMPL. DATE 01/23/1985 TOTAL DEPTH 7500 PERF. 7120 - 7145

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LA GLORIA GAS UNIT WELL #: 80 RRCID -> 138644 COMPL. DATE 05/13/1991 TOTAL DEPTH 7350 PERF. 7303 - 7308

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LA GLORIA, S. (GILLRING 7900) 50749 675 NON-ASSOCIATED ONE WELL CNTY: BROOKS
ENERQUEST OPERATING L.L.C. 252058
DIXON/PENLY WELL #: 1 RRCID -> 210974 COMPL. DATE 04/23/2005 TOTAL DEPTH 10000 PERF. 7994 - 8250

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1440 | N | 1295 | -0- | -145 | -0- | 1250 | 2 | 45 | 9 | N | 41 | | | | | 74 |
| 10 | 0 | | 1064 | -0- | 1064 | 1064 | 1024 | 2 | 40 | 9 | N | 36 | | | | | 110 |
| 11 | 2514 | N | 1450 | -0- | -1064 | -0- | 1354 | 2 | 96 | 9 | N | 87 | 176 | 1 | | | 21 |
| 12 | 1438 | N | 1438 | -0- | -0- | -0- | 1375 | 2 | 63 | 9 | N | 57 | | | | | 78 |
| 01 | 0 | | 1408 | -0- | 1408 | 1408 | 1363 | 2 | 45 | 9 | N | 41 | | | | | 119 |
| *02 | 2615 | N | 1207 | -0- | -1408 | -0- | 1157 | 2 | 50 | 9 | N | 45 | | | | | 164 |

LA GRULLA (YEGUA 7100) 50780 450 NON-ASSOCIATED CAPACITY CNTY: STARR
FLETCHER OPERATING, LLC 273611
REYNOLDS UNIT WELL #: 1 RRCID -> 250187 COMPL. DATE 02/18/2009 TOTAL DEPTH 7500 PERF. 6490 - 6510

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4680 | X | 4249 | -0- | -431 | -0- | 1560 | 1 | 2688 | 2 | N | 1 | | | | | 56 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 4836 | X | 4263 | -0- | -573 | -0- | 1480 | 1 | 2780 | 2 | N | 3 | | | | | 59 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 4680 | X | 4242 | -0- | -438 | -0- | 1532 | 1 | 2681 | 2 | N | 26 | | | | | 85 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 12 | 4619 | X | 4368 | -0- | -251 | -0- | 1611 | 1 | 2693 | 2 | N | 58 | | | | | 143 |
| | | | | | | | 64 | 9 | | | | | | | | | |
| 01 | 4464 | X | 4220 | -0- | -244 | -0- | 1488 | 1 | 2697 | 2 | N | 32 | | | | | 175 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 02 | 3976 | X | 3786 | -0- | -190 | -0- | 1220 | 1 | 2526 | 2 | N | 36 | | | | | 211 |
| | | | | | | | 40 | 9 | | | | | | | | | |

FROST NATIONAL BANK WELL #: 1 RRCID -> 258774 COMPL. DATE 12/07/2010 TOTAL DEPTH 9597 PERF. 6462 - 6482

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1556 | N | 1556 | -0- | -0- | -0- | 572 | 1 | 984 | 2 | N | -0- | | | | | 78 |
| 10 | 1560 | N | 1560 | -0- | -0- | -0- | 542 | 1 | 1018 | 2 | N | -0- | | | | | 78 |
| 11 | 1543 | N | 1543 | -0- | -0- | -0- | 561 | 1 | 982 | 2 | N | -0- | | | | | 78 |
| 12 | 1612 | N | 1612 | -0- | -0- | -0- | 603 | 1 | 1009 | 2 | N | -0- | | | | | 78 |
| 01 | 1612 | N | 1612 | -0- | -0- | -0- | 573 | 1 | 1039 | 2 | N | -0- | | | | | 78 |
| 02 | 1400 | N | 1391 | -0- | -9 | -0- | 453 | 1 | 938 | 2 | N | -0- | | | | | 78 |

BLOCK WELL #: 1 RRCID -> 277340 COMPL. DATE 12/16/2014 TOTAL DEPTH 7500 PERF. 6346 - 6368

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3040 | X | 3040 | -0- | -0- | -0- | 1117 | 1 | 1923 | 2 | N | -0- | | | | | 38 |
| 10 | 2914 | X | 2885 | -0- | -29 | -0- | 1003 | 1 | 1882 | 2 | N | -0- | | | | | 38 |
| 11 | 3390 | X | 2825 | -0- | -565 | -0- | 1027 | 1 | 1798 | 2 | N | -0- | | | | | 38 |
| 12 | 3503 | X | 3038 | -0- | -465 | -0- | 1137 | 1 | 1901 | 2 | N | -0- | | | | | 38 |
| 01 | 3503 | X | 3038 | -0- | -465 | -0- | 1080 | 1 | 1958 | 2 | N | -0- | | | | | 38 |
| 02 | 2828 | X | 2274 | -0- | -554 | -0- | 741 | 1 | 1533 | 2 | N | -0- | | | | | 38 |

SMITH PRODUCTION INC. 789662
REILLY HEIRS WELL #: 2 RRCID -> 267332 COMPL. DATE 02/09/2017 TOTAL DEPTH 7500 PERF. 6638 - 6644

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

LA GRULLA (YEGUA 7100) //CONT.// 50780 450 NON-ASSOCIATED CAPACITY CNTY: STARR
WAGNER OIL COMPANY 891175
GARCIA HEIRS GAS UNIT WELL #: 1 RRCID -> 161076 COMPL. DATE 03/13/2002 TOTAL DEPTH 13951 PERF. 7139 - 8264

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

VERA GAS UNIT WELL #: 1 RRCID -> 162883 COMPL. DATE 04/27/1997 TOTAL DEPTH 8499 PERF. 6370 - 6970

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 840 | N | 803 | -0- | -37 | -0- | 357 | 1 | 429 | 3 | N | 15 | | | | | 129 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 10 | 0 | | 967 | -0- | 967 | 967 | 379 | 1 | 588 | 3 | N | -0- | | | | | 129 |
| 11 | 0 | | 942 | -0- | 942 | 1909 | 376 | 1 | 529 | 3 | N | 34 | | | | | 163 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 12 | 0 | | 957 | -0- | 957 | 2866 | 398 | 1 | 555 | 3 | N | 4 | | | | | 167 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 01 | 0 | | 929 | -0- | 929 | 3795 | 384 | 1 | 545 | 3 | N | -0- | | | | | 167 |
| 02 | 2800 | N | 833 | -0- | -1967 | 1828 | 357 | 1 | 450 | 3 | N | 24 | | | | | 191 |
| | | | | | | | 26 | 9 | | | | | | | | | |

GARCIA HEIRS GAS UNIT WELL #: 3 RRCID -> 164057 COMPL. DATE 07/28/1997 TOTAL DEPTH 8500 PERF. 6459 - 6970

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 270 | N | 266 | -0- | -4 | -0- | 121 | 1 | 145 | 3 | N | -0- | | | | | 21 |
| 10 | 0 | | 319 | -0- | 319 | 319 | 125 | 1 | 194 | 3 | N | -0- | | | | | 21 |
| 11 | 0 | | 240 | -0- | 240 | 559 | 100 | 1 | 140 | 3 | N | -0- | | | | | 21 |
| 12 | 0 | | 226 | -0- | 226 | 785 | 94 | 1 | 132 | 3 | N | -0- | | | | | 21 |
| 01 | 0 | | 269 | -0- | 269 | 1054 | 111 | 1 | 158 | 3 | N | -0- | | | | | 21 |
| 02 | 1259 | N | 205 | -0- | -1054 | -0- | 91 | 1 | 114 | 3 | N | -0- | | | | | 21 |

LA GRULLA, DEEP (11,300 SAND) 50783 750 NON-ASSOCIATED CAPACITY CNTY: STARR
JILPETCO, INC. 432469
HINOJOSA, ISIDRO GAS UNIT WELL #: 1 RRCID -> 159653 COMPL. DATE 02/27/1996 TOTAL DEPTH 13740 PERF.11524 - 11730

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | | H15 VIOL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WAGNER OIL COMPANY 891175
GARCIA HEIRS GAS UNIT WELL #: 2 RRCID -> 159644 COMPL. DATE 04/08/1996 TOTAL DEPTH 14820 PERF.12094 - 12166

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

FLORES GAS UNIT WELL #: 1 T RRCID -> 217031 COMPL. DATE 01/19/2006 TOTAL DEPTH 12200 PERF. 9175 - 9598

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1050 | N | 1028 | -0- | -22 | -0- | 461 | 1 | 567 | 3 | N | -0- | | | | | 15 |
| 10 | 0 | | 1254 | -0- | 1254 | 1254 | 494 | 1 | 760 | 3 | N | -0- | | | | | 15 |
| 11 | 0 | | 1290 | -0- | 1290 | 2544 | 480 | 1 | 810 | 3 | N | -0- | | | | | 15 |
| 12 | 0 | | 1361 | -0- | 1361 | 3905 | 506 | 1 | 855 | 3 | N | -0- | | | | | 15 |
| 01 | 0 | | 1365 | -0- | 1365 | 5270 | 535 | 1 | 830 | 3 | N | -0- | | | | | 15 |
| 02 | 2800 | N | 1091 | -0- | -1709 | 3561 | 410 | 1 | 681 | 3 | N | -0- | | | | | 15 |

LA MANGANA (WILCOX 7800) 50848 900 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY 386310
PENA, HELEN L. WELL #: 1 RRCID -> 164021 COMPL. DATE 05/20/1997 TOTAL DEPTH 9142 PERF. 7580 - 7586

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

MARTINEZ, C. WELL #: 3 RRCID -> 294017 COMPL. DATE 08/03/2021 TOTAL DEPTH 9497 PERF. 7821 - 9060

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *03 | 0 | | 1265 | -0- | 1265 | 18751 | 42 | 1 | 1223 | 2 | N | -0- | | | | | 29 |
| 04 | 0 | | 1182 | -0- | 1182 | 19933 | 67 | 1 | 1093 | 2 | N | 20 | | | | | 49 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 05 | 0 | | 1103 | -0- | 1103 | 21036 | 69 | 1 | 1014 | 2 | N | 18 | | | | | 67 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 06 | 0 | | 1062 | -0- | 1062 | 22098 | 65 | 1 | 973 | 2 | N | 22 | 1 | 6 | | | 88 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 07 | 0 | | 1244 | -0- | 1244 | 23342 | 73 | 1 | 1159 | 2 | N | 11 | | | | | 99 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 08 | 0 | | 1341 | -0- | 1341 | 24683 | 80 | 1 | 1250 | 2 | N | 10 | | | | | 109 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 09 | 0 | | 1231 | -0- | 1231 | 25914 | 58 | 1 | 1139 | 2 | N | 31 | | | | | 140 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 10 | 0 | | 1397 | -0- | 1397 | 27311 | 53 | 1 | 1324 | 2 | N | 18 | | | | | 158 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 11 | 0 | | 1282 | -0- | 1282 | 28593 | 22 | 1 | 1260 | 2 | N | -0- | | | | | 158 |
| 12 | 0 | | 1280 | -0- | 1280 | 29873 | 35 | 1 | 1241 | 2 | N | 4 | | | | | 162 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| *01 | 30406 | X | 533 | -0- | -29873 | -0- | 520 | 2 | 13 | 9 | N | 12 | | | | | 174 |
| 02 | 3584 | X | 1098 | -0- | -2486 | -0- | 20 | 1 | 1066 | 2 | N | 11 | 170 | 1 | | | 15 |
| | | | | | | | 12 | 9 | | | | | | | | | |

LA MOCA RANCH (ESCONDIDO) 50876 400 NON-ASSOCIATED EXEMPT CNTY: WEBB
LAKESHORE OPERATING, LLC 483460
VETERANS LAND BOARD WELL #: 1 RRCID -> 199289 COMPL. DATE 08/04/2004 TOTAL DEPTH 7850 PERF. 5780 - 7710

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 908 | -0- | 908 | 908 | 73 | 1 | 835 | 3 | N | -0- | | | | | -0- |
| 10 | 1822 | N | 914 | -0- | -908 | -0- | 72 | 1 | 842 | 3 | N | -0- | | | | | -0- |
| 11 | 991 | N | 991 | -0- | -0- | -0- | 57 | 1 | 934 | 3 | N | -0- | | | | | -0- |
| 12 | 0 | | 949 | -0- | 949 | 949 | 71 | 1 | 878 | 2 | N | -0- | | | | | -0- |
| 01 | 0 | | 745 | -0- | 745 | 1694 | 57 | 1 | 688 | 3 | N | -0- | | | | | -0- |
| 02 | 28 | N | NO RPT | -0- | -28 | 1666 | | | | | N | NO RPT | | | | | -0- |

LEWIS PETRO PROPERTIES, INC. 499978
VESTER WELL #: 1 RRCID -> 134189 COMPL. DATE 12/19/1989 TOTAL DEPTH 5765 PERF. 4182 - 4184

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LA PERLA (LOBO CONS.) 50925 015 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
ARETE OPERATING COMPANY, LLC 029657
BRUNI MINERAL TRUST A-A WELL #: 1 RRCID -> 069973 COMPL. DATE 02/17/1977 TOTAL DEPTH 10560 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 181 | N | 181 | -0- | -0- | -0- | 181 | 2 | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | 136 | -0- | 136 | 136 | 136 | 2 | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | 150 | -0- | 150 | 286 | 150 | 2 | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | 165 | -0- | 165 | 451 | 165 | 2 | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | 207 | -0- | 207 | 658 | 207 | 2 | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | 170 | -0- | 170 | 828 | 170 | 2 | | | Y | -0- | | | | | -0- |

BRUNI MINERAL TRUST A-B WELL #: 3 RRCID -> 077960 COMPL. DATE 02/25/1987 TOTAL DEPTH 10114 PERF. 9723 - 9826

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 570 | N | 512 | -0- | -58 | -0- | 512 | 2 | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | 491 | -0- | 491 | 491 | 491 | 2 | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | 278 | -0- | 278 | 769 | 278 | 2 | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | 193 | -0- | 193 | 962 | 193 | 2 | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | 511 | -0- | 511 | 1473 | 511 | 2 | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | 446 | -0- | 446 | 1919 | 446 | 2 | | | Y | -0- | | | | | -0- |

BRUNI MINERAL TRUST A-B WELL #: 7 RRCID -> 134065 COMPL. DATE 03/24/1990 TOTAL DEPTH 11114 PERF.10578 - 10740

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 30 | N | 5 | -0- | -25 | -0- | 5 | 2 | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | 1 | -0- | 1 | 1 | 1 | 2 | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | 9 | -0- | 9 | 10 | 9 | 2 | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | 44 | -0- | 44 | 54 | 44 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 0 | K | -0- | -0- | -0- | 54 | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | K | -0- | -0- | -0- | 54 | | | | | Y | -0- | | | | | -0- |

HEIN, LUZ A. ESTATE WELL #: 4 RRCID -> 139223 COMPL. DATE 06/27/1991 TOTAL DEPTH 10818 PERF.10356 - 10498

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1915 | X | 1915 | -0- | -0- | -0- | 1915 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 1892 | X | 1892 | -0- | -0- | -0- | 1892 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 2091 | X | 2091 | -0- | -0- | -0- | 2091 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 2976 | X | 2031 | -0- | -945 | -0- | 2031 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 2368 | X | 2368 | -0- | -0- | -0- | 2368 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 2112 | X | 2112 | -0- | -0- | -0- | 2112 | 2 | | | Y | -0- | | | | | -0- |

BRUNI MINERAL TRUST AB WELL #: 9 RRCID -> 139464 COMPL. DATE 08/21/1991 TOTAL DEPTH 11200 PERF. 8572 - 8580

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BRUNI MINERAL TRUST AB WELL #: 10 RRCID -> 141749 COMPL. DATE 04/28/1992 TOTAL DEPTH 11100 PERF.10034 - 10060

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | H15 | VIOL | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | H15 | VIOL | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | H15 | VIOL | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BRUNI MINERAL TRUST A-A WELL #: 12 RRCID -> 142469 COMPL. DATE 09/17/1992 TOTAL DEPTH 10865 PERF.10210 - 10292

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2090 | N | 2090 | -0- | -0- | -0- | 2090 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 1239 | N | 1239 | -0- | -0- | -0- | 1239 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 1405 | N | 1405 | -0- | -0- | -0- | 1405 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 1282 | N | 1282 | -0- | -0- | -0- | 1282 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 1288 | N | 1288 | -0- | -0- | -0- | 1288 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 1316 | N | 893 | -0- | -423 | -0- | 893 | 2 | | | Y | -0- | | | | | -0- |

LA PERLA (LOBO CONS.) //CONT.// 50925 015 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
ARETE OPERATING COMPANY, LLC //CONT.// 029657

HEIN, LUZ A. ESTATE WELL #: 8 RRCID -> 142846 COMPL. DATE 10/14/1992 TOTAL DEPTH 10700 PERF.10346 - 10468

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | | -0- | -0- | -0- | 13 | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | 13 | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | 13 | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | 13 | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | 13 | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | 13 | | | | | Y | -0- | | | | | -0- |

HEIN-BRUNI GU WELL #: 1 RRCID -> 143775 COMPL. DATE 01/06/1993 TOTAL DEPTH 10791 PERF. 9366 - 10234

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | 6182 | -0- | 6182 | 31823 | 6182 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 0 | | 6081 | -0- | 6081 | 37904 | 6081 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 0 | | 7784 | -0- | 7784 | 45688 | 7784 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 0 | | 6681 | -0- | 6681 | 52369 | 6681 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 0 | | 6907 | -0- | 6907 | 59276 | 6907 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 65186 | X | 5910 | -0- | -59276 | -0- | 5910 | 2 | | | Y | -0- | | | | | -0- |

BRUNI MINERAL TRUST A-B WELL #: 14 RRCID -> 144341 COMPL. DATE 01/13/1993 TOTAL DEPTH 10976 PERF.10296 - 10384

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 717 | N | 717 | -0- | -0- | -0- | 717 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 606 | N | 606 | -0- | -0- | -0- | 606 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 851 | N | 851 | -0- | -0- | -0- | 851 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 583 | N | 583 | -0- | -0- | -0- | 583 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 620 | N | 574 | -0- | -46 | -0- | 574 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 784 | N | 522 | -0- | -262 | -0- | 522 | 2 | | | Y | -0- | | | | | -0- |

BRUNI MINERAL TRUST A-A WELL #: 13 RRCID -> 144382 COMPL. DATE 01/21/1993 TOTAL DEPTH 10712 PERF. 9386 - 10250

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 556 | N | 556 | -0- | -0- | -0- | 556 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 181 | N | 181 | -0- | -0- | -0- | 181 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 286 | N | 286 | -0- | -0- | -0- | 286 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 272 | N | 272 | -0- | -0- | -0- | 272 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 288 | N | 288 | -0- | -0- | -0- | 288 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 280 | N | 176 | -0- | -104 | -0- | 176 | 2 | | | Y | -0- | | | | | -0- |

PENA, H.L. WELL #: 2 RRCID -> 146395 COMPL. DATE 07/28/1993 TOTAL DEPTH 9206 PERF. 8014 - 8596

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 24 |
| 10 | 0 | | 750 | -0- | 750 | 750 | 750 | 2 | | | Y | -0- | | | | | 24 |
| 11 | 0 | | 158 | -0- | 158 | 908 | 158 | 2 | | | Y | -0- | | | | | 24 |
| 12 | 0 | | 316 | -0- | 316 | 1224 | 316 | 2 | | | Y | -0- | | | | | 24 |
| 01 | 0 | | 331 | -0- | 331 | 1555 | 331 | 2 | | | Y | -0- | | | | | 24 |
| 02 | 1718 | N | 163 | -0- | -1555 | -0- | 163 | 2 | | | Y | -0- | | | | | 24 |

BRUNI MINERAL TRUST AB WELL #: 16 RRCID -> 146526 COMPL. DATE 08/31/1993 TOTAL DEPTH 11150 PERF.10636 - 10780

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 66 | N | 66 | -0- | -0- | -0- | 66 | 2 | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | 25 | -0- | 25 | 25 | 25 | 2 | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | 7 | -0- | 7 | 32 | 7 | 2 | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | 24 | -0- | 24 | 56 | 24 | 2 | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | 11 | -0- | 11 | 67 | 11 | 2 | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | 3 | -0- | 3 | 70 | 3 | 2 | | | Y | -0- | | | | | -0- |

BRUNI MINERAL TRUST AA WELL #: 17 RRCID -> 147687 COMPL. DATE N/A TOTAL DEPTH 11075 PERF.10216 - 10240

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2269 | N | 2269 | -0- | -0- | -0- | 2269 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 1011 | N | 1011 | -0- | -0- | -0- | 1011 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 1011 | N | 1011 | -0- | -0- | -0- | 1011 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 997 | N | 997 | -0- | -0- | -0- | 997 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 1050 | N | 1050 | -0- | -0- | -0- | 1050 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 952 | N | 824 | -0- | -128 | -0- | 824 | 2 | | | Y | -0- | | | | | -0- |

LA PERLA (LOBO CONS.) //CONT.// 50925 015 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
ARETE OPERATING COMPANY, LLC //CONT.// 029657

PENA, H.L. WELL #: 3 RRCID -> 148012 COMPL. DATE 01/21/1994 TOTAL DEPTH 9000 PERF. 8656 - 8798

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PENA, H.L. WELL #: 4 RRCID -> 151951 COMPL. DATE 11/22/1994 TOTAL DEPTH 9100 PERF. 8654 - 8762

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HEIN, A.O. WELL #: 4 RRCID -> 153183 COMPL. DATE 02/23/1995 TOTAL DEPTH 9600 PERF. 8840 - 9411

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4170 | X | 3413 | -0- | -757 | -0- | 3413 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 3323 | X | 3323 | -0- | -0- | -0- | 3323 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 4215 | X | 4215 | -0- | -0- | -0- | 4215 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 5270 | X | 4034 | -0- | -1236 | -0- | 4034 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 4628 | X | 4628 | -0- | -0- | -0- | 4628 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 4019 | X | 4019 | -0- | -0- | -0- | 4019 | 2 | | | Y | -0- | | | | | -0- |

PENA, H.L. WELL #: 5 RRCID -> 153743 COMPL. DATE 03/10/1995 TOTAL DEPTH 9100 PERF. 8344 - 8410

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MARTINEZ, R. WELL #: 1 RRCID -> 157620 COMPL. DATE 11/10/1995 TOTAL DEPTH 8909 PERF. 8596 - 8621

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 79 | N | 79 | -0- | -0- | -0- | 79 | 2 | | | N | -0- | | | | | 48 |
| 10 | 47 | N | 47 | -0- | -0- | -0- | 47 | 2 | | | N | -0- | | | | | 48 |
| 11 | 88 | N | 88 | -0- | -0- | -0- | 88 | 2 | | | N | -0- | | | | | 48 |
| 12 | 32 | N | 32 | -0- | -0- | -0- | 32 | 2 | | | N | -0- | | | | | 48 |
| 01 | 84 | N | 84 | -0- | -0- | -0- | 84 | 2 | | | N | -0- | | | | | 48 |
| 02 | 84 | N | 44 | -0- | -40 | -0- | 44 | 2 | | | N | -0- | | | | | 48 |

PENA, H. L. WELL #: 3 RRCID -> 158861 COMPL. DATE 09/13/1996 TOTAL DEPTH 9000 PERF. 7687 - 8798

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 10 |
| 10 | 0 | | 64 | -0- | 64 | 64 | 64 | 2 | | | Y | -0- | | | | | 10 |
| 11 | 0 | | 46 | -0- | 46 | 110 | 46 | 2 | | | Y | -0- | | | | | 10 |
| 12 | 0 | | 38 | -0- | 38 | 148 | 38 | 2 | | | Y | -0- | | | | | 10 |
| 01 | 0 | | 10 | -0- | 10 | 158 | 10 | 2 | | | Y | -0- | | | | | 10 |
| 02 | 231 | N | 73 | -0- | -158 | -0- | 73 | 2 | | | Y | -0- | | | | | 10 |

MARTINEZ, R. WELL #: 2 RRCID -> 159135 COMPL. DATE 04/29/1996 TOTAL DEPTH 9019 PERF. 8445 - 8258

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 74 | N | 74 | -0- | -0- | -0- | 74 | 2 | | | N | -0- | | | | | -0- |
| 10 | 48 | N | 48 | -0- | -0- | -0- | 48 | 2 | | | N | -0- | | | | | -0- |
| 11 | 87 | N | 87 | -0- | -0- | -0- | 87 | 2 | | | N | -0- | | | | | -0- |
| 12 | 36 | N | 36 | -0- | -0- | -0- | 36 | 2 | | | N | -0- | | | | | -0- |
| 01 | 83 | N | 83 | -0- | -0- | -0- | 83 | 2 | | | N | -0- | | | | | -0- |
| 02 | 84 | N | 49 | -0- | -35 | -0- | 49 | 2 | | | N | -0- | | | | | -0- |

LA PERLA (LOBO CONS.) //CONT.// 50925 015 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
ARETE OPERATING COMPANY, LLC //CONT.// 029657

PENA, H. L. WELL #: 4 RRCID -> 159403 COMPL. DATE 07/26/1996 TOTAL DEPTH 9100 PERF. 7644 - 8100

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 50 |
| 10 | 0 | | 1637 | -0- | 1637 | 1637 | 1637 | 2 | | | Y | -0- | | | | | 50 |
| 11 | 0 | | 787 | -0- | 787 | 2424 | 787 | 2 | | | Y | -0- | | | | | 50 |
| 12 | 0 | | 1213 | -0- | 1213 | 3637 | 1213 | 2 | | | Y | -0- | | | | | 50 |
| 01 | 0 | | 344 | -0- | 344 | 3981 | 344 | 2 | | | Y | -0- | | | | | 50 |
| 02 | 2800 | N | 226 | -0- | -2574 | 1407 | 226 | 2 | | | Y | -0- | | | | | 50 |

PENA, H. L. WELL #: 5 RRCID -> 159602 COMPL. DATE 07/19/1996 TOTAL DEPTH 9100 PERF. 7692 - 8410

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 3 |
| 10 | 0 | | 117 | -0- | 117 | 117 | 117 | 2 | | | Y | -0- | | | | | 3 |
| 11 | 0 | | 248 | -0- | 248 | 365 | 248 | 2 | | | Y | -0- | | | | | 3 |
| 12 | 0 | | 93 | -0- | 93 | 458 | 93 | 2 | | | Y | -0- | | | | | 3 |
| 01 | 0 | | 496 | -0- | 496 | 954 | 496 | 2 | | | Y | -0- | | | | | 3 |
| 02 | 998 | N | 44 | -0- | -954 | -0- | 44 | 2 | | | Y | -0- | | | | | 3 |

PENA, H. L. WELL #: 6 RRCID -> 160639 COMPL. DATE 10/23/1996 TOTAL DEPTH 9100 PERF. 8372 - 8776

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | | 300 | -0- | 300 | 300 | 300 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 0 | | 170 | -0- | 170 | 470 | 170 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 0 | | 29 | -0- | 29 | 499 | 29 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 0 | | 235 | -0- | 235 | 734 | 235 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 1360 | N | 626 | -0- | -734 | -0- | 626 | 2 | | | Y | -0- | | | | | -0- |

PENA, H. L. WELL #: 6 RRCID -> 160849 COMPL. DATE 11/21/1996 TOTAL DEPTH 9100 PERF. 8372 - 8414

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MARTINEZ, R. WELL #: 3 RRCID -> 162123 COMPL. DATE 01/24/1997 TOTAL DEPTH 9100 PERF. 5988 - 8883

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1027 | N | 1027 | -0- | -0- | -0- | 1027 | 2 | | | N | -0- | | | | | 123 |
| 10 | 767 | N | 767 | -0- | -0- | -0- | 767 | 2 | | | N | -0- | | | | | 123 |
| 11 | 913 | N | 913 | -0- | -0- | -0- | 913 | 2 | | | N | -0- | | | | | 123 |
| 12 | 341 | N | 341 | -0- | -0- | -0- | 341 | 2 | | | N | -0- | | | | | 123 |
| 01 | 1090 | N | 1090 | -0- | -0- | -0- | 1090 | 2 | | | N | -0- | | | | | 123 |
| 02 | 957 | N | 957 | -0- | -0- | -0- | 957 | 2 | | | N | -0- | | | | | 123 |

PENA, H. L. WELL #: 1 RRCID -> 162826 COMPL. DATE 03/24/1997 TOTAL DEPTH 9200 PERF. 7132 - 7164

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 39 |
| 10 | 0 | | 510 | -0- | 510 | 510 | 510 | 2 | | | Y | -0- | | | | | 39 |
| 11 | 0 | | 283 | -0- | 283 | 793 | 283 | 2 | | | Y | -0- | | | | | 39 |
| 12 | 0 | | 615 | -0- | 615 | 1408 | 615 | 2 | | | Y | -0- | | | | | 39 |
| 01 | 0 | | 307 | -0- | 307 | 1715 | 307 | 2 | | | Y | -0- | | | | | 39 |
| 02 | 1937 | N | 222 | -0- | -1715 | -0- | 222 | 2 | | | Y | -0- | | | | | 39 |

HEIN, LUZ A. ESTATE WELL #: 11 RRCID -> 171852 COMPL. DATE 12/16/2009 TOTAL DEPTH 10800 PERF. 9034 - 9994

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

LA PERLA (LOBO CONS.) //CONT.// 50925 015 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
ARETE OPERATING COMPANY, LLC //CONT.// 029657
HEIN, LUZ A. ESTATE WELL #: 12 RRCID -> 172744 COMPL. DATE 03/25/1999 TOTAL DEPTH 10979 PERF. 9202 - 9728

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

HEIN, LUZ A. WELL #: 13 RRCID -> 174846 COMPL. DATE 10/16/1999 TOTAL DEPTH 11400 PERF.10908 - 10979

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1983 | N | 1983 | -0- | -0- | -0- | 1983 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 1945 | N | 1945 | -0- | -0- | -0- | 1945 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 1973 | N | 1973 | -0- | -0- | -0- | 1973 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 1279 | N | 1279 | -0- | -0- | -0- | 1279 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 1953 | N | 1097 | -0- | -856 | -0- | 1097 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 1848 | N | 919 | -0- | -929 | -0- | 919 | 2 | | | Y | -0- | | | | | -0- |

HEIN, LUZ A. ESTATE WELL #: 15 RRCID -> 178530 COMPL. DATE 08/20/2000 TOTAL DEPTH 10372 PERF. 9679 - 9760

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 840 | N | 166 | -0- | -674 | -0- | 166 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 156 | N | 156 | -0- | -0- | -0- | 156 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 38 | N | 38 | -0- | -0- | -0- | 38 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 232 | N | 232 | -0- | -0- | -0- | 232 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 217 | N | 217 | -0- | -0- | -0- | 217 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 116 | N | 116 | -0- | -0- | -0- | 116 | 2 | | | Y | -0- | | | | | -0- |

BRUNI MINERAL TRUST WELL #: 19 RRCID -> 178833 COMPL. DATE N/A TOTAL DEPTH 11000 PERF. 9844 - 10607

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 90 | N | 12 | -0- | -78 | -0- | 12 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 38 | N | 38 | -0- | -0- | -0- | 38 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 543 | N | 543 | -0- | -0- | -0- | 543 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 42 | N | 42 | -0- | -0- | -0- | 42 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 145 | N | 145 | -0- | -0- | -0- | 145 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 280 | N | 30 | -0- | -250 | -0- | 30 | 2 | | | Y | -0- | | | | | -0- |

BRUNI MINERAL TRUST WELL #: 20 RRCID -> 178876 COMPL. DATE 08/21/2000 TOTAL DEPTH 10900 PERF.10553 - 10688

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BRUNI MINERAL TRUST WELL #: 21 RRCID -> 180612 COMPL. DATE 03/31/2010 TOTAL DEPTH N/A PERF. 9890 - 10614

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 870 | N | 806 | -0- | -64 | -0- | 806 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 753 | N | 753 | -0- | -0- | -0- | 753 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 647 | N | 647 | -0- | -0- | -0- | 647 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 609 | N | 609 | -0- | -0- | -0- | 609 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 820 | N | 820 | -0- | -0- | -0- | 820 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 674 | N | 674 | -0- | -0- | -0- | 674 | 2 | | | Y | -0- | | | | | -0- |

HEIN, LUZ A. ESTATE WELL #: 16 RRCID -> 181024 COMPL. DATE 02/01/2001 TOTAL DEPTH 10149 PERF. 9133 - 9748

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 723 | N | 723 | -0- | -0- | -0- | 723 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 384 | N | 384 | -0- | -0- | -0- | 384 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 585 | N | 585 | -0- | -0- | -0- | 585 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 627 | N | 627 | -0- | -0- | -0- | 627 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 690 | N | 690 | -0- | -0- | -0- | 690 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 852 | N | 852 | -0- | -0- | -0- | 852 | 2 | | | Y | -0- | | | | | -0- |

LA PERLA (LOBO CONS.) //CONT.// 50925 015 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
ARETE OPERATING COMPANY, LLC //CONT.// 029657
BRUNI MINERAL TRUST WELL #: 25 RRCID -> 181693 COMPL. DATE 03/01/2001 TOTAL DEPTH 10900 PERF.10532 - 10597

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 549 | N | 549 | -0- | -0- | -0- | 549 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 463 | N | 463 | -0- | -0- | -0- | 463 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 634 | N | 634 | -0- | -0- | -0- | 634 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 556 | N | 556 | -0- | -0- | -0- | 556 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 629 | N | 629 | -0- | -0- | -0- | 629 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 588 | N | 571 | -0- | -17 | -0- | 571 | 2 | | | Y | -0- | | | | | -0- |

BRUNI MINERAL TRUST WELL #: 26 RRCID -> 183462 COMPL. DATE N/A TOTAL DEPTH 11250 PERF. 9549 - 10322

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | | 13 | -0- | 13 | 352 | 13 | 2 | | | Y | -0- | | | | | -0- |
| 10 | | 0 | 120 | -0- | 120 | 472 | 120 | 2 | | | Y | -0- | | | | | -0- |
| 11 | | 0 | 22 | -0- | 22 | 494 | 22 | 2 | | | Y | -0- | | | | | -0- |
| 12 | | 0 | 59 | -0- | 59 | 553 | 59 | 2 | | | Y | -0- | | | | | -0- |
| 01 | | 0 | 136 | -0- | 136 | 689 | 136 | 2 | | | Y | -0- | | | | | -0- |
| 02 | | 726 | N 37 | -0- | -689 | -0- | 37 | 2 | | | Y | -0- | | | | | -0- |

HEIN, A. O. WELL #: 5 RRCID -> 189389 COMPL. DATE 02/23/2002 TOTAL DEPTH 10700 PERF. 8814 - 8894

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | | -0- | -0- | -0- | 14 | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | 14 | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | 14 | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | 14 | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | 14 | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | 14 | | | | | Y | -0- | | | | | -0- |

COLUMBUS ENERGY, LLC 169313
BRIONES, J.E. "A" WELL #: 2 RRCID -> 147343 COMPL. DATE 10/28/1993 TOTAL DEPTH 8940 PERF. 7562 - 8293

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 6060 | X | 5593 | -0- | -467 | -0- | 396 | 1 | 5183 | 3 | Y | 13 | | | | | 73 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 10 | 6107 | X | 5800 | -0- | -307 | -0- | 407 | 1 | 5382 | 3 | Y | 10 | | | | | 83 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 11 | 5700 | X | 5524 | -0- | -176 | -0- | 342 | 1 | 5152 | 3 | Y | 27 | | | | | 110 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 12 | 5890 | X | 5725 | -0- | -165 | -0- | 356 | 1 | 5350 | 3 | Y | 17 | | | | | 127 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 01 | 5890 | X | 5753 | -0- | -137 | -0- | 375 | 1 | 5364 | 3 | Y | 13 | | | | | 140 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 02 | 5236 | X | 5114 | -0- | -122 | -0- | 337 | 1 | 4758 | 3 | Y | 17 | | | | | 157 |
| | | | | | | | 19 | 9 | | | | | | | | | |

BRIONES, J.E. "A" WELL #: 4 RRCID -> 149234 COMPL. DATE 04/08/1994 TOTAL DEPTH 8800 PERF. 8008 - 8280

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1567 | N | 1567 | -0- | -0- | -0- | 111 | 1 | 1456 | 3 | Y | -0- | | | | | -0- |
| 10 | 1681 | N | 1681 | -0- | -0- | -0- | 118 | 1 | 1563 | 3 | Y | -0- | | | | | -0- |
| 11 | 1677 | N | 1677 | -0- | -0- | -0- | 104 | 1 | 1573 | 3 | Y | -0- | | | | | -0- |
| 12 | 1720 | N | 1720 | -0- | -0- | -0- | 107 | 1 | 1613 | 3 | Y | -0- | | | | | -0- |
| 01 | 1727 | N | 1727 | -0- | -0- | -0- | 113 | 1 | 1614 | 3 | Y | -0- | | | | | -0- |
| 02 | 1591 | N | 1591 | -0- | -0- | -0- | 105 | 1 | 1486 | 3 | Y | -0- | | | | | -0- |

BRIONES, J. E. "B" WELL #: 6 RRCID -> 155190 COMPL. DATE 06/29/1995 TOTAL DEPTH 8800 PERF. 8166 - 8178

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 1 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 1 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 1 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 1 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 1 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 1 |

LA PERLA (LOBO CONS.) //CONT.// 50925 015 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
COLUMBUS ENERGY, LLC //CONT.// 169313
BRIONES, J.E. "A" WELL #: 5 RRCID -> 157499 COMPL. DATE 01/23/2007 TOTAL DEPTH 8975 PERF. 8150 - 8848

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1380 | N | 1341 | -0- | -39 | -0- | 95 | 1 | 1246 | 3 | N | -0- | | | | | 16 |
| 10 | 1478 | N | 1478 | -0- | -0- | -0- | 104 | 1 | 1374 | 3 | N | -0- | | | | | 16 |
| 11 | 1380 | N | 1303 | -0- | -77 | -0- | 81 | 1 | 1222 | 3 | N | -0- | | | | | 16 |
| 12 | 1395 | N | 1321 | -0- | -74 | -0- | 82 | 1 | 1239 | 3 | N | -0- | | | | | 16 |
| 01 | 1433 | N | 1433 | -0- | -0- | -0- | 94 | 1 | 1339 | 3 | N | -0- | | | | | 16 |
| 02 | 1386 | N | 1386 | -0- | -0- | -0- | 92 | 1 | 1294 | 3 | N | -0- | | | | | 16 |

DIGITAL OPERATING COMPANY LLC 218314
MARTINEZ, B.M. WELL #: 3 RRCID -> 145854 COMPL. DATE 04/30/1993 TOTAL DEPTH 8200 PERF. 7721 - 7779

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 941 | N | 941 | -0- | -0- | -0- | 238 | 1 | 703 | 3 | N | -0- | | | | | 73 |
| 10 | 0 | | 578 | -0- | 578 | 578 | 83 | 1 | 495 | 3 | N | -0- | | | | | 73 |
| 11 | 0 | | 572 | -0- | 572 | 1150 | 98 | 1 | 474 | 3 | N | -0- | | | | | 73 |
| 12 | 0 | | 532 | -0- | 532 | 1682 | 169 | 1 | 363 | 3 | N | -0- | | | | | 73 |
| 01 | 0 | | 534 | -0- | 534 | 2216 | 188 | 1 | 346 | 3 | N | -0- | | | | | 73 |
| 02 | 2725 | N | 509 | -0- | -2216 | -0- | 204 | 1 | 305 | 3 | N | -0- | | | | | 73 |

MARTINEZ, B.M. WELL #: 4 RRCID -> 146422 COMPL. DATE 07/06/1993 TOTAL DEPTH 8220 PERF. 7373 - 7453

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 564 | N | 564 | -0- | -0- | -0- | 142 | 1 | 422 | 3 | N | -0- | | | | | -0- |
| 10 | 0 | | 1053 | -0- | 1053 | 1053 | 151 | 1 | 902 | 3 | N | -0- | | | | | -0- |
| 11 | 0 | | 1021 | -0- | 1021 | 2074 | 175 | 1 | 846 | 3 | N | -0- | | | | | -0- |
| 12 | 0 | | 853 | -0- | 853 | 2927 | 271 | 1 | 582 | 3 | N | -0- | | | | | -0- |
| 01 | 0 | | 797 | -0- | 797 | 3724 | 280 | 1 | 517 | 3 | N | -0- | | | | | -0- |
| 02 | 2800 | N | 590 | -0- | -2210 | 1514 | 237 | 1 | 353 | 3 | N | -0- | | | | | -0- |

FRAN INVESTMENTS, INC. 282790
OCTAVIO SALINAS GAS UNIT WELL #: 2 RRCID -> 148999 COMPL. DATE 03/10/1994 TOTAL DEPTH 8400 PERF. 8114 - 8140

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 5 |
| 10 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 5 |
| 11 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 5 |
| 12 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 5 |
| 01 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 5 |
| 02 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 5 |

PLUGGED AND ABANDONED_____ 12/01/2022 - WELL PLUGGED 12-01-22

OCTAVIO SALINAS GAS UNIT WELL #: 3 RRCID -> 149407 COMPL. DATE 01/31/1994 TOTAL DEPTH 8050 PERF. 7276 - 7312

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 132 |
| 10 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 132 |
| 11 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 132 |
| 12 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 132 |
| 01 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 132 |
| 02 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 132 |

PLUGGED AND ABANDONED_____ 12/07/2022 - WELL PLUGGED 12-07-22

SALINAS, OCTAVIO GAS UNIT WELL #: 4 RRCID -> 151289 COMPL. DATE 08/21/1994 TOTAL DEPTH 8420 PERF. 7316 - 7354

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 39 |
| 10 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 39 |
| 11 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 39 |
| 12 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 39 |
| 01 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 39 |
| 02 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 39 |

PLUGGED AND ABANDONED_____ 11/17/2022 - WELL PLUGGED 11/17/22

LA PERLA (LOBO CONS.) //CONT.// 50925 015 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY 386310

HERBST, M. V. WELL #: 1 RRCID -> 062293 COMPL. DATE 05/01/1975 TOTAL DEPTH 8993 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1035 | N | 1035 | -0- | -0- | -0- | 46 | 1 | 989 | 2 | N | -0- | | | -0- |
| 10 | 613 | N | 613 | -0- | -0- | -0- | 27 | 1 | 586 | 2 | N | -0- | | | -0- |
| 11 | 627 | N | 627 | -0- | -0- | -0- | 30 | 1 | 597 | 2 | N | -0- | | | -0- |
| 12 | 563 | N | 563 | -0- | -0- | -0- | 27 | 1 | 536 | 2 | N | -0- | | | -0- |
| 01 | 638 | N | 638 | -0- | -0- | -0- | 29 | 1 | 609 | 2 | N | -0- | | | -0- |
| 02 | 465 | N | 465 | -0- | -0- | -0- | 21 | 1 | 444 | 2 | N | -0- | | | -0- |

MCMURREY, WM. WELL #: 12 RRCID -> 063917 COMPL. DATE 08/12/1975 TOTAL DEPTH 9782 PERF. N/A

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1829 | N | 1829 | -0- | -0- | -0- | 81 | 1 | 1748 | 2 | N | -0- | | | -0- |
| 10 | 2115 | N | 2115 | -0- | -0- | -0- | 94 | 1 | 2021 | 2 | N | -0- | | | -0- |
| 11 | 2008 | N | 2008 | -0- | -0- | -0- | 95 | 1 | 1913 | 2 | N | -0- | | | -0- |
| 12 | 1883 | N | 1883 | -0- | -0- | -0- | 90 | 1 | 1793 | 2 | N | -0- | | | -0- |
| 01 | 2075 | N | 2075 | -0- | -0- | -0- | 94 | 1 | 1981 | 2 | N | -0- | | | -0- |
| 02 | 1787 | N | 1787 | -0- | -0- | -0- | 80 | 1 | 1707 | 2 | N | -0- | | | -0- |

MCMURREY, WM. WELL #: 10 RRCID -> 065056 COMPL. DATE 12/11/1975 TOTAL DEPTH 9290 PERF. N/A

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |

LA PERLA WELL #: 3 RRCID -> 066461 COMPL. DATE 05/03/1976 TOTAL DEPTH 9740 PERF. N/A

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2942 | X | 2942 | -0- | -0- | -0- | 130 | 1 | 2812 | 2 | N | -0- | | | -0- |
| 10 | 3325 | X | 3325 | -0- | -0- | -0- | 148 | 1 | 3177 | 2 | N | -0- | | | -0- |
| 11 | 3423 | X | 3423 | -0- | -0- | -0- | 161 | 1 | 3262 | 2 | N | -0- | | | -0- |
| 12 | 3229 | X | 3229 | -0- | -0- | -0- | 155 | 1 | 3074 | 2 | N | -0- | | | -0- |
| 01 | 3308 | X | 3308 | -0- | -0- | -0- | 150 | 1 | 3158 | 2 | N | -0- | | | -0- |
| 02 | 3174 | X | 3174 | -0- | -0- | -0- | 142 | 1 | 3032 | 2 | N | -0- | | | -0- |

MCMURREY, WM. WELL #: 23 RRCID -> 067223 COMPL. DATE 09/14/1985 TOTAL DEPTH 10500 PERF. 8666 - 9672

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 150 | N | 76 | -0- | -74 | -0- | 3 | 1 | 73 | 2 | N | -0- | | | -0- |
| 10 | 279 | N | 68 | -0- | -211 | -0- | 3 | 1 | 65 | 2 | N | -0- | | | -0- |
| 11 | 339 | N | 339 | -0- | -0- | -0- | 16 | 1 | 323 | 2 | N | -0- | | | -0- |
| 12 | 268 | N | 268 | -0- | -0- | -0- | 13 | 1 | 255 | 2 | N | -0- | | | -0- |
| 01 | 262 | N | 262 | -0- | -0- | -0- | 12 | 1 | 250 | 2 | N | -0- | | | -0- |
| 02 | 305 | N | 305 | -0- | -0- | -0- | 14 | 1 | 291 | 2 | N | -0- | | | -0- |

MCMURREY, WM. WELL #: 21 RRCID -> 068912 COMPL. DATE 11/05/1976 TOTAL DEPTH 10334 PERF. N/A

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 510 | N | 496 | -0- | -14 | -0- | 22 | 1 | 474 | 2 | N | -0- | | | -0- |
| 10 | 589 | N | 521 | -0- | -68 | -0- | 23 | 1 | 498 | 2 | N | -0- | | | -0- |
| 11 | 570 | N | 549 | -0- | -21 | -0- | 26 | 1 | 523 | 2 | N | -0- | | | -0- |
| 12 | 814 | N | 814 | -0- | -0- | -0- | 39 | 1 | 775 | 2 | N | -0- | | | -0- |
| 01 | 1743 | N | 1743 | -0- | -0- | -0- | 79 | 1 | 1664 | 2 | N | -0- | | | -0- |
| 02 | 1265 | N | 1265 | -0- | -0- | -0- | 57 | 1 | 1208 | 2 | N | -0- | | | -0- |

MCMURREY, WM. WELL #: 26 RRCID -> 072384 COMPL. DATE 07/06/1977 TOTAL DEPTH 10165 PERF. N/A

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2242 | N | 2242 | -0- | -0- | -0- | 99 | 1 | 2143 | 2 | N | -0- | | | -0- |
| 10 | 2195 | N | 2195 | -0- | -0- | -0- | 98 | 1 | 2097 | 2 | N | -0- | | | -0- |
| 11 | 2090 | N | 2090 | -0- | -0- | -0- | 99 | 1 | 1991 | 2 | N | -0- | | | -0- |
| 12 | 1877 | N | 1877 | -0- | -0- | -0- | 90 | 1 | 1787 | 2 | N | -0- | | | -0- |
| 01 | 2072 | N | 2072 | -0- | -0- | -0- | 94 | 1 | 1978 | 2 | N | -0- | | | -0- |
| 02 | 1827 | N | 1827 | -0- | -0- | -0- | 82 | 1 | 1745 | 2 | N | -0- | | | -0- |

LA PERLA (LOBO CONS.) //CONT.// 50925 015 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310

LA PERLA WELL #: 15 RRCID -> 073795 COMPL. DATE 10/19/1977 TOTAL DEPTH 9907 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

LA PERLA WELL #: 14 RRCID -> 073806 COMPL. DATE 10/10/1977 TOTAL DEPTH 10113 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4170 | X | 3842 | -0- | -328 | -0- | 170 | 1 | 3672 | 2 | N | -0- | | | | | -0- |
| 10 | 4309 | X | 4032 | -0- | -277 | -0- | 179 | 1 | 3852 | 2 | N | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 4170 | X | 3798 | -0- | -372 | -0- | 179 | 1 | 3619 | 2 | N | -0- | | | | | 1 |
| 12 | 4216 | X | 4164 | -0- | -52 | -0- | 200 | 1 | 3964 | 2 | N | -0- | | | | | 1 |
| 01 | 4216 | X | 4032 | -0- | -184 | -0- | 183 | 1 | 3849 | 2 | N | -0- | | | | | 1 |
| 02 | 3732 | X | 3732 | -0- | -0- | -0- | 167 | 1 | 3565 | 2 | N | -0- | | | | | 1 |

LA PERLA WELL #: 16 RRCID -> 074875 COMPL. DATE 01/16/1978 TOTAL DEPTH 9545 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1001 | N | 1001 | -0- | -0- | -0- | 44 | 1 | 957 | 2 | N | -0- | | | | | -0- |
| 10 | 1011 | N | 1011 | -0- | -0- | -0- | 45 | 1 | 966 | 2 | N | -0- | | | | | -0- |
| 11 | 963 | N | 963 | -0- | -0- | -0- | 45 | 1 | 918 | 2 | N | -0- | | | | | -0- |
| 12 | 1023 | N | 975 | -0- | -48 | -0- | 47 | 1 | 928 | 2 | N | -0- | | | | | -0- |
| 01 | 1023 | N | 1005 | -0- | -18 | -0- | 46 | 1 | 959 | 2 | N | -0- | | | | | -0- |
| 02 | 896 | N | 869 | -0- | -27 | -0- | 39 | 1 | 830 | 2 | N | -0- | | | | | -0- |

HERBST, M.V. WELL #: 2 RRCID -> 075318 COMPL. DATE 02/19/1978 TOTAL DEPTH 9408 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 420 | N | 272 | -0- | -148 | -0- | 12 | 1 | 260 | 2 | N | -0- | | | | | -0- |
| 10 | 569 | N | 569 | -0- | -0- | -0- | 25 | 1 | 544 | 2 | N | -0- | | | | | -0- |
| 11 | 607 | N | 607 | -0- | -0- | -0- | 29 | 1 | 578 | 2 | N | -0- | | | | | -0- |
| 12 | 757 | N | 757 | -0- | -0- | -0- | 36 | 1 | 721 | 2 | N | -0- | | | | | -0- |
| 01 | 498 | N | 498 | -0- | -0- | -0- | 23 | 1 | 475 | 2 | N | -0- | | | | | -0- |
| 02 | 494 | N | 494 | -0- | -0- | -0- | 22 | 1 | 472 | 2 | N | -0- | | | | | -0- |

MCMURREY, WM. WELL #: 27 RRCID -> 076571 COMPL. DATE 03/21/1978 TOTAL DEPTH 9945 PERF. 8800 - 8960

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

LA PERLA WELL #: 19 RRCID -> 076841 COMPL. DATE 05/09/1978 TOTAL DEPTH 9867 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1103 | N | 1103 | -0- | -0- | -0- | 49 | 1 | 1054 | 2 | N | -0- | | | | | -0- |
| 10 | 1132 | N | 1132 | -0- | -0- | -0- | 50 | 1 | 1082 | 2 | N | -0- | | | | | -0- |
| 11 | 1499 | N | 1499 | -0- | -0- | -0- | 71 | 1 | 1428 | 2 | N | -0- | | | | | -0- |
| 12 | 1367 | N | 1367 | -0- | -0- | -0- | 66 | 1 | 1301 | 2 | N | -0- | | | | | -0- |
| 01 | 744 | N | 193 | -0- | -551 | -0- | 9 | 1 | 184 | 2 | N | -0- | | | | | -0- |
| 02 | 672 | N | -0- | -0- | -672 | -0- | | | | | N | -0- | | | | | -0- |

LA PERLA (LOBO CONS.) //CONT.// 50925 015 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310

LA PERLA WELL #: 21 RRCID -> 078488 COMPL. DATE 09/16/1978 TOTAL DEPTH 9869 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2940 | X | 2787 | -0- | -153 | -0- | 123 | 1 | 2664 | 2 | N | -0- | | | | | -0- |
| 10 | 3038 | X | 2877 | -0- | -161 | -0- | 128 | 1 | 2749 | 2 | N | -0- | | | | | -0- |
| 11 | 2910 | X | 2862 | -0- | -48 | -0- | 135 | 1 | 2727 | 2 | N | -0- | | | | | -0- |
| 12 | 3019 | X | 3019 | -0- | -0- | -0- | 145 | 1 | 2874 | 2 | N | -0- | | | | | -0- |
| 01 | 3030 | X | 3030 | -0- | -0- | -0- | 138 | 1 | 2892 | 2 | N | -0- | | | | | -0- |
| 02 | 2660 | X | 2558 | -0- | -102 | -0- | 114 | 1 | 2444 | 2 | N | -0- | | | | | -0- |

LA PERLA WELL #: 23 RRCID -> 078959 COMPL. DATE 10/15/1978 TOTAL DEPTH 9897 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1614 | N | 1614 | -0- | -0- | -0- | 71 | 1 | 1543 | 2 | N | -0- | | | | | -0- |
| 10 | 1677 | N | 1677 | -0- | -0- | -0- | 75 | 1 | 1602 | 2 | N | -0- | | | | | -0- |
| 11 | 1650 | N | 1590 | -0- | -60 | -0- | 75 | 1 | 1515 | 2 | N | -0- | | | | | -0- |
| 12 | 1674 | N | 1599 | -0- | -75 | -0- | 77 | 1 | 1522 | 2 | N | -0- | | | | | -0- |
| 01 | 1674 | N | 1674 | -0- | -0- | -0- | 76 | 1 | 1598 | 2 | N | -0- | | | | | -0- |
| 02 | 1497 | N | 1497 | -0- | -0- | -0- | 67 | 1 | 1430 | 2 | N | -0- | | | | | -0- |

LA PERLA WELL #: 22 RRCID -> 079712 COMPL. DATE 11/23/1978 TOTAL DEPTH 10105 PERF. 9024 - 9623

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2434 | N | 2434 | -0- | -0- | -0- | 108 | 1 | 2326 | 2 | N | -0- | | | | | -0- |
| 10 | 2729 | N | 2729 | -0- | -0- | -0- | 121 | 1 | 2607 | 2 | N | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 2594 | N | 2594 | -0- | -0- | -0- | 122 | 1 | 2472 | 2 | N | -0- | | | | | 1 |
| 12 | 2582 | N | 2582 | -0- | -0- | -0- | 124 | 1 | 2458 | 2 | N | -0- | | | | | 1 |
| 01 | 2675 | N | 2675 | -0- | -0- | -0- | 122 | 1 | 2553 | 2 | N | -0- | | | | | 1 |
| 02 | 2400 | N | 2400 | -0- | -0- | -0- | 108 | 1 | 2292 | 2 | N | -0- | | | | | 1 |

LA PERLA WELL #: 20 RRCID -> 080282 COMPL. DATE 12/22/1978 TOTAL DEPTH 9840 PERF. 8527 - 8768

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5130 | X | 5078 | -0- | -52 | -0- | 225 | 1 | 4853 | 2 | N | -0- | | | | | -0- |
| 10 | 5151 | X | 5151 | -0- | -0- | -0- | 229 | 1 | 4922 | 2 | N | -0- | | | | | -0- |
| 11 | 4860 | X | 4844 | -0- | -16 | -0- | 228 | 1 | 4616 | 2 | N | -0- | | | | | -0- |
| 12 | 5239 | X | 4760 | -0- | -479 | -0- | 229 | 1 | 4531 | 2 | N | -0- | | | | | -0- |
| 01 | 5284 | X | 5284 | -0- | -0- | -0- | 240 | 1 | 5044 | 2 | N | -0- | | | | | -0- |
| 02 | 4732 | X | 4447 | -0- | -285 | -0- | 199 | 1 | 4248 | 2 | N | -0- | | | | | -0- |

LA PERLA WELL #: 26 RRCID -> 082016 COMPL. DATE 04/18/1979 TOTAL DEPTH 9942 PERF. 8965 - 9085

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 540 | N | 533 | -0- | -7 | -0- | 23 | 1 | 510 | 2 | N | -0- | | | | | -0- |
| 10 | 620 | N | 551 | -0- | -69 | -0- | 25 | 1 | 526 | 2 | N | -0- | | | | | -0- |
| 11 | 540 | N | 525 | -0- | -15 | -0- | 25 | 1 | 500 | 2 | N | -0- | | | | | -0- |
| 12 | 558 | N | 531 | -0- | -27 | -0- | 25 | 1 | 506 | 2 | N | -0- | | | | | -0- |
| 01 | 558 | N | 534 | -0- | -24 | -0- | 24 | 1 | 510 | 2 | N | -0- | | | | | -0- |
| 02 | 504 | N | 474 | -0- | -30 | -0- | 21 | 1 | 453 | 2 | N | -0- | | | | | -0- |

MARTINEZ, C. WELL #: 2 RRCID -> 083875 COMPL. DATE 05/15/1979 TOTAL DEPTH 9089 PERF. 8675 - 8745

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

LA PERLA (LOBO CONS.) //CONT.// 50925 015 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310

LA PERLA WELL #: 27 RRCID -> 083997 COMPL. DATE 06/08/1979 TOTAL DEPTH 9900 PERF. 9245 - 9360

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1619 | N | 1619 | -0- | -0- | -0- | 72 | 1 | 1547 | 2 | N | -0- | | | | | -0- |
| 10 | 1725 | N | 1725 | -0- | -0- | -0- | 77 | 1 | 1648 | 2 | N | -0- | | | | | -0- |
| 11 | 1703 | N | 1703 | -0- | -0- | -0- | 80 | 1 | 1623 | 2 | N | -0- | | | | | -0- |
| 12 | 1806 | N | 1806 | -0- | -0- | -0- | 87 | 1 | 1719 | 2 | N | -0- | | | | | -0- |
| 01 | 1820 | N | 1820 | -0- | -0- | -0- | 83 | 1 | 1737 | 2 | N | -0- | | | | | -0- |
| 02 | 1572 | N | 1572 | -0- | -0- | -0- | 70 | 1 | 1502 | 2 | N | -0- | | | | | -0- |

LA PERLA "A" WELL #: 1 RRCID -> 084896 COMPL. DATE 09/17/1979 TOTAL DEPTH 9742 PERF. 9084 - 9325

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2250 | N | 2092 | -0- | -158 | -0- | 93 | 1 | 1999 | 2 | N | -0- | | | | | -0- |
| 10 | 2232 | N | 1919 | -0- | -313 | -0- | 85 | 1 | 1834 | 2 | N | -0- | | | | | -0- |
| 11 | 2220 | N | 2132 | -0- | -88 | -0- | 101 | 1 | 2031 | 2 | N | -0- | | | | | -0- |
| 12 | 2267 | N | 2267 | -0- | -0- | -0- | 109 | 1 | 2158 | 2 | N | -0- | | | | | -0- |
| 01 | 2234 | N | 2234 | -0- | -0- | -0- | 102 | 1 | 2132 | 2 | N | -0- | | | | | -0- |
| 02 | 1993 | N | 1993 | -0- | -0- | -0- | 89 | 1 | 1904 | 2 | N | -0- | | | | | -0- |

LA PERLA WELL #: 30 RRCID -> 087311 COMPL. DATE 08/08/1980 TOTAL DEPTH 9700 PERF. 8786 - 9398

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2185 | X | 2185 | -0- | -0- | -0- | 97 | 1 | 2088 | 2 | N | -0- | | | | | 75 |
| 10 | 0 | | 3874 | -0- | 3874 | 3874 | 172 | 1 | 3702 | 2 | N | -0- | | | | | 75 |
| 11 | 0 | | 3355 | -0- | 3355 | 7229 | 158 | 1 | 3197 | 2 | N | -0- | | | | | 75 |
| 12 | 0 | | 3271 | -0- | 3271 | 10500 | 157 | 1 | 3114 | 2 | N | -0- | | | | | 75 |
| 01 | 0 | | 3252 | -0- | 3252 | 13752 | 144 | 1 | 3031 | 2 | N | 70 | | | | | 145 |
| | | | | | | | 77 | 9 | | | | | | | | | |
| 02 | 16430 | X | 2678 | -0- | -13752 | -0- | 120 | 1 | 2558 | 2 | N | -0- | | | | | 145 |

MARTINEZ, C. WELL #: 3 RRCID -> 088354 COMPL. DATE 08/03/2021 TOTAL DEPTH 9497 PERF. 7821 - 9060

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

LA PERLA WELL #: 33 RRCID -> 092219 COMPL. DATE 10/16/1980 TOTAL DEPTH 10225 PERF. 8306 - 8496

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 131 | N | 131 | -0- | -0- | -0- | 6 | 1 | 125 | 2 | N | -0- | | | | | -0- |
| 10 | 114 | N | 114 | -0- | -0- | -0- | 5 | 1 | 109 | 2 | N | -0- | | | | | -0- |
| 11 | 90 | N | 80 | -0- | -10 | -0- | 4 | 1 | 76 | 2 | N | -0- | | | | | -0- |
| 12 | 93 | N | 47 | -0- | -46 | -0- | 2 | 1 | 45 | 2 | N | -0- | | | | | -0- |
| 01 | 162 | N | 162 | -0- | -0- | -0- | 7 | 1 | 155 | 2 | N | -0- | | | | | -0- |
| 02 | 85 | N | 85 | -0- | -0- | -0- | 4 | 1 | 81 | 2 | N | -0- | | | | | -0- |

MCASKILL WELL #: 4 RRCID -> 092236 COMPL. DATE 10/21/1980 TOTAL DEPTH 11310 PERF. 10166 - 10272

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 356 | N | 356 | -0- | -0- | -0- | 16 | 1 | 340 | 2 | N | -0- | | | | | -0- |
| 10 | 563 | N | 563 | -0- | -0- | -0- | 25 | 1 | 538 | 2 | N | -0- | | | | | -0- |
| 11 | 504 | N | 504 | -0- | -0- | -0- | 24 | 1 | 480 | 2 | N | -0- | | | | | -0- |
| 12 | 735 | N | 735 | -0- | -0- | -0- | 35 | 1 | 700 | 2 | N | -0- | | | | | -0- |
| 01 | 310 | N | 310 | -0- | -0- | -0- | 14 | 1 | 296 | 2 | N | -0- | | | | | -0- |
| 02 | 553 | N | 553 | -0- | -0- | -0- | 25 | 1 | 528 | 2 | N | -0- | | | | | -0- |

LA PERLA (LOBO CONS.) //CONT.// 50925 015 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310

LA PERLA WELL #: 36 RRCID -> 093190 COMPL. DATE 03/23/1981 TOTAL DEPTH 9655 PERF. 8043 - 8153

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4623 | X | 4623 | -0- | -0- | -0- | 205 | 1 | 4418 | 2 | N | -0- | | | | | -0- |
| 10 | 4805 | X | 4805 | -0- | -0- | -0- | 214 | 1 | 4591 | 2 | N | -0- | | | | | -0- |
| 11 | 4770 | X | 4680 | -0- | -90 | -0- | 221 | 1 | 4459 | 2 | N | -0- | | | | | -0- |
| 12 | 4929 | X | 4682 | -0- | -247 | -0- | 225 | 1 | 4457 | 2 | N | -0- | | | | | -0- |
| 01 | 4929 | X | 4740 | -0- | -189 | -0- | 215 | 1 | 4525 | 2 | N | -0- | | | | | -0- |
| 02 | 4368 | X | 4220 | -0- | -148 | -0- | 189 | 1 | 4031 | 2 | N | -0- | | | | | -0- |

LA PERLA WELL #: 37 RRCID -> 095556 COMPL. DATE 12/09/1983 TOTAL DEPTH 9850 PERF. 8830 - 9323

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 120 | N | 108 | -0- | -12 | -0- | 5 | 1 | 103 | 2 | Y | -0- | | | | | -0- |
| 10 | 118 | N | 118 | -0- | -0- | -0- | 5 | 1 | 113 | 2 | Y | -0- | | | | | -0- |
| 11 | 120 | N | 112 | -0- | -8 | -0- | 5 | 1 | 107 | 2 | Y | -0- | | | | | -0- |
| 12 | 145 | N | 145 | -0- | -0- | -0- | 7 | 1 | 138 | 2 | Y | -0- | | | | | -0- |
| 01 | 124 | N | 111 | -0- | -13 | -0- | 5 | 1 | 106 | 2 | Y | -0- | | | | | -0- |
| 02 | 112 | N | 108 | -0- | -4 | -0- | 5 | 1 | 103 | 2 | Y | -0- | | | | | -0- |

MCASKILL WELL #: 7 RRCID -> 098658 COMPL. DATE 12/30/1981 TOTAL DEPTH 11650 PERF.11307 - 11324

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 300 | N | 149 | -0- | -151 | -0- | 7 | 1 | 142 | 2 | N | -0- | | | | | -0- |
| 10 | 323 | N | 323 | -0- | -0- | -0- | 14 | 1 | 309 | 2 | N | -0- | | | | | -0- |
| 11 | 240 | N | 81 | -0- | -159 | -0- | 4 | 1 | 77 | 2 | N | -0- | | | | | -0- |
| 12 | 285 | N | 285 | -0- | -0- | -0- | 14 | 1 | 271 | 2 | N | -0- | | | | | -0- |
| 01 | 316 | N | 316 | -0- | -0- | -0- | 14 | 1 | 302 | 2 | N | -0- | | | | | -0- |
| 02 | 175 | N | 175 | -0- | -0- | -0- | 8 | 1 | 167 | 2 | N | -0- | | | | | -0- |

LA PERLA WELL #: 40 RRCID -> 102216 COMPL. DATE 05/20/1982 TOTAL DEPTH 10100 PERF. 8831 - 9031

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 460 | N | 460 | -0- | -0- | -0- | 20 | 1 | 440 | 2 | N | -0- | | | | | -0- |
| 10 | 475 | N | 475 | -0- | -0- | -0- | 21 | 1 | 454 | 2 | N | -0- | | | | | -0- |
| 11 | 453 | N | 453 | -0- | -0- | -0- | 21 | 1 | 432 | 2 | N | -0- | | | | | -0- |
| 12 | 451 | N | 451 | -0- | -0- | -0- | 22 | 1 | 429 | 2 | N | -0- | | | | | -0- |
| 01 | 442 | N | 442 | -0- | -0- | -0- | 20 | 1 | 422 | 2 | N | -0- | | | | | -0- |
| 02 | 410 | N | 410 | -0- | -0- | -0- | 18 | 1 | 392 | 2 | N | -0- | | | | | -0- |

LA PERLA "A" WELL #: 3 RRCID -> 103498 COMPL. DATE 11/18/1982 TOTAL DEPTH 9840 PERF. 9020 - 9326

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2239 | N | 2239 | -0- | -0- | -0- | 99 | 1 | 2140 | 2 | N | -0- | | | | | -0- |
| 10 | 2330 | N | 2330 | -0- | -0- | -0- | 104 | 1 | 2226 | 2 | N | -0- | | | | | -0- |
| 11 | 2268 | N | 2268 | -0- | -0- | -0- | 107 | 1 | 2161 | 2 | N | -0- | | | | | -0- |
| 12 | 2203 | N | 2203 | -0- | -0- | -0- | 106 | 1 | 2097 | 2 | N | -0- | | | | | -0- |
| 01 | 2232 | N | 2232 | -0- | -0- | -0- | 101 | 1 | 2131 | 2 | N | -0- | | | | | -0- |
| 02 | 2005 | N | 2005 | -0- | -0- | -0- | 90 | 1 | 1915 | 2 | N | -0- | | | | | -0- |

MCASKILL WELL #: 9 RRCID -> 103708 COMPL. DATE 05/25/2002 TOTAL DEPTH 11800 PERF.10921 - 11052

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 170 | N | 170 | -0- | -0- | -0- | 8 | 1 | 162 | 2 | N | -0- | | | | | -0- |
| 10 | 157 | N | 157 | -0- | -0- | -0- | 7 | 1 | 150 | 2 | N | -0- | | | | | -0- |
| 11 | 225 | N | 225 | -0- | -0- | -0- | 11 | 1 | 214 | 2 | N | -0- | | | | | -0- |
| 12 | 137 | N | 137 | -0- | -0- | -0- | 7 | 1 | 130 | 2 | N | -0- | | | | | -0- |
| 01 | 186 | N | 186 | -0- | -0- | -0- | 8 | 1 | 178 | 2 | N | -0- | | | | | -0- |
| 02 | 111 | N | 111 | -0- | -0- | -0- | 5 | 1 | 106 | 2 | N | -0- | | | | | -0- |

LA PERLA (LOBO CONS.) //CONT.// 50925 015 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
LA PERLA WELL #: 43 RRCID -> 104103 COMPL. DATE 12/28/1982 TOTAL DEPTH 10018 PERF. 8833 - 9006

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4170 | X | 4053 | -0- | -117 | -0- | 179 | 1 | 3874 | 2 | N | -0- | | | | | -0- |
| 10 | 4309 | X | 4294 | -0- | -15 | -0- | 191 | 1 | 4102 | 2 | N | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 4170 | X | 4109 | -0- | -61 | -0- | 194 | 1 | 3915 | 2 | N | -0- | | | | | 1 |
| 12 | 4309 | X | 4084 | -0- | -225 | -0- | 196 | 1 | 3888 | 2 | N | -0- | | | | | 1 |
| 01 | 4309 | X | 4091 | -0- | -218 | -0- | 186 | 1 | 3905 | 2 | N | -0- | | | | | 1 |
| 02 | 3892 | X | 3706 | -0- | -186 | -0- | 166 | 1 | 3540 | 2 | N | -0- | | | | | 1 |

LA PERLA WELL #: 44 RRCID -> 104589 COMPL. DATE 02/26/1983 TOTAL DEPTH 10000 PERF. 8759 - 8956

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2220 | N | 2216 | -0- | -4 | -0- | 98 | 1 | 2118 | 2 | N | -0- | | | | | -0- |
| 10 | 2403 | N | 2403 | -0- | -0- | -0- | 107 | 1 | 2296 | 2 | N | -0- | | | | | -0- |
| 11 | 2400 | N | 2134 | -0- | -266 | -0- | 101 | 1 | 2033 | 2 | N | -0- | | | | | -0- |
| 12 | 2294 | N | 2059 | -0- | -235 | -0- | 99 | 1 | 1960 | 2 | N | -0- | | | | | -0- |
| 01 | 2418 | N | 2222 | -0- | -196 | -0- | 101 | 1 | 2121 | 2 | N | -0- | | | | | -0- |
| 02 | 2009 | N | 2009 | -0- | -0- | -0- | 90 | 1 | 1919 | 2 | N | -0- | | | | | -0- |

MCASKILL WELL #: 10 RRCID -> 104773 COMPL. DATE 10/18/2002 TOTAL DEPTH 11800 PERF.10874 - 10890

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 391 | N | 391 | -0- | -0- | -0- | 17 | 1 | 374 | 2 | N | -0- | | | | | -0- |
| 10 | 435 | N | 435 | -0- | -0- | -0- | 19 | 1 | 416 | 2 | N | -0- | | | | | -0- |
| 11 | 533 | N | 533 | -0- | -0- | -0- | 25 | 1 | 508 | 2 | N | -0- | | | | | -0- |
| 12 | 372 | N | -0- | -0- | -372 | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 372 | N | 2 | -0- | -370 | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 02 | 336 | N | 151 | -0- | -185 | -0- | 7 | 1 | 144 | 2 | N | -0- | | | | | -0- |

MCMURREY, WM. WELL #: 31 RRCID -> 105696 COMPL. DATE 04/22/1983 TOTAL DEPTH 10500 PERF. 8556 - 8876

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2040 | N | 1920 | -0- | -120 | -0- | 85 | 1 | 1835 | 2 | N | -0- | | | | | -0- |
| 10 | 2046 | N | 1814 | -0- | -232 | -0- | 81 | 1 | 1733 | 2 | N | -0- | | | | | -0- |
| 11 | 1965 | N | 1965 | -0- | -0- | -0- | 93 | 1 | 1872 | 2 | N | -0- | | | | | -0- |
| 12 | 1984 | N | 1583 | -0- | -401 | -0- | 76 | 1 | 1507 | 2 | N | -0- | | | | | -0- |
| 01 | 2178 | N | 2178 | -0- | -0- | -0- | 99 | 1 | 2079 | 2 | N | -0- | | | | | -0- |
| 02 | 1848 | N | 1804 | -0- | -44 | -0- | 81 | 1 | 1723 | 2 | N | -0- | | | | | -0- |

MCMURREY, WM. WELL #: 32 RRCID -> 105709 COMPL. DATE 05/03/1983 TOTAL DEPTH 10500 PERF. 8753 - 8992

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2611 | N | 2611 | -0- | -0- | -0- | 116 | 1 | 2495 | 2 | N | -0- | | | | | -0- |
| 10 | 2392 | N | 2392 | -0- | -0- | -0- | 106 | 1 | 2286 | 2 | N | -0- | | | | | -0- |
| 11 | 2424 | N | 2424 | -0- | -0- | -0- | 114 | 1 | 2310 | 2 | N | -0- | | | | | -0- |
| 12 | 2387 | N | 2100 | -0- | -287 | -0- | 101 | 1 | 1999 | 2 | N | -0- | | | | | -0- |
| 01 | 2387 | N | 2320 | -0- | -67 | -0- | 105 | 1 | 2215 | 2 | N | -0- | | | | | -0- |
| 02 | 2169 | N | 2169 | -0- | -0- | -0- | 97 | 1 | 2072 | 2 | N | -0- | | | | | -0- |

MCMURREY, WM. WELL #: 34 RRCID -> 105805 COMPL. DATE 04/02/1983 TOTAL DEPTH 10500 PERF. 8764 - 9517

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LA PERLA (LOBO CONS.) //CONT.// 50925 015 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310

MCMURREY, WM. WELL #: 28 RRCID -> 106412 COMPL. DATE 04/27/1983 TOTAL DEPTH 10284 PERF. 8413 - 9960

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 7350 | X | 7072 | -0- | -278 | -0- | 313 | 1 | 6759 | 2 | N | -0- | | | | | -0- |
| 10 | 7595 | X | 7448 | -0- | -147 | -0- | 331 | 1 | 7117 | 2 | N | -0- | | | | | -0- |
| 11 | 7341 | X | 7341 | -0- | -0- | -0- | 346 | 1 | 6995 | 2 | N | -0- | | | | | -0- |
| 12 | 7605 | X | 7605 | -0- | -0- | -0- | 365 | 1 | 7240 | 2 | N | -0- | | | | | -0- |
| 01 | 7648 | X | 7648 | -0- | -0- | -0- | 348 | 1 | 7300 | 2 | N | -0- | | | | | -0- |
| 02 | 7120 | X | 7120 | -0- | -0- | -0- | 319 | 1 | 6801 | 2 | N | -0- | | | | | -0- |

MCMURREY, WM. WELL #: 30 RRCID -> 106531 COMPL. DATE 06/23/1983 TOTAL DEPTH 10500 PERF. 9054 - 9250

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3900 | X | 3853 | -0- | -47 | -0- | 171 | 1 | 3682 | 2 | N | -0- | | | | | -0- |
| 10 | 4123 | X | 4123 | -0- | -0- | -0- | 183 | 1 | 3940 | 2 | N | -0- | | | | | -0- |
| 11 | 3961 | X | 3961 | -0- | -0- | -0- | 187 | 1 | 3774 | 2 | N | -0- | | | | | -0- |
| 12 | 3999 | X | 3922 | -0- | -77 | -0- | 188 | 1 | 3734 | 2 | N | -0- | | | | | -0- |
| 01 | 4123 | X | 3935 | -0- | -188 | -0- | 179 | 1 | 3756 | 2 | N | -0- | | | | | -0- |
| 02 | 3724 | X | 3510 | -0- | -214 | -0- | 157 | 1 | 3353 | 2 | N | -0- | | | | | -0- |

MCMURREY, WM. WELL #: 29 RRCID -> 107093 COMPL. DATE 05/17/1983 TOTAL DEPTH 10500 PERF. 8691 - 8981

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1248 | N | 1248 | -0- | -0- | -0- | 55 | 1 | 1193 | 2 | N | -0- | | | | | -0- |
| 10 | 868 | N | 793 | -0- | -75 | -0- | 35 | 1 | 758 | 2 | N | -0- | | | | | -0- |
| 11 | 1081 | N | 1081 | -0- | -0- | -0- | 51 | 1 | 1030 | 2 | N | -0- | | | | | -0- |
| 12 | 868 | N | 691 | -0- | -177 | -0- | 33 | 1 | 658 | 2 | N | -0- | | | | | -0- |
| 01 | 806 | N | 726 | -0- | -80 | -0- | 33 | 1 | 693 | 2 | N | -0- | | | | | -0- |
| 02 | 784 | N | 449 | -0- | -335 | -0- | 20 | 1 | 429 | 2 | N | -0- | | | | | -0- |

MCASKILL WELL #: 13 RRCID -> 107442 COMPL. DATE 08/28/1983 TOTAL DEPTH 11800 PERF.11386 - 11550

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1260 | N | 1072 | -0- | -188 | -0- | 47 | 1 | 1025 | 2 | N | -0- | | | | | -0- |
| 10 | 1240 | N | 1165 | -0- | -75 | -0- | 52 | 1 | 1113 | 2 | N | -0- | | | | | -0- |
| 11 | 1200 | N | 906 | -0- | -294 | -0- | 43 | 1 | 863 | 2 | N | -0- | | | | | -0- |
| 12 | 1116 | N | 963 | -0- | -153 | -0- | 46 | 1 | 917 | 2 | N | -0- | | | | | -0- |
| 01 | 1178 | N | 1115 | -0- | -63 | -0- | 51 | 1 | 1064 | 2 | N | -0- | | | | | -0- |
| 02 | 1173 | N | 1173 | -0- | -0- | -0- | 52 | 1 | 1121 | 2 | N | -0- | | | | | -0- |

MCMURREY, WM. WELL #: 33 RRCID -> 107636 COMPL. DATE 07/12/1983 TOTAL DEPTH 10350 PERF. 9062 - 10025

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2197 | N | 2197 | -0- | -0- | -0- | 97 | 1 | 2100 | 2 | N | -0- | | | | | -0- |
| 10 | 2248 | N | 2248 | -0- | -0- | -0- | 100 | 1 | 2148 | 2 | N | -0- | | | | | -0- |
| 11 | 2108 | N | 2108 | -0- | -0- | -0- | 99 | 1 | 2009 | 2 | N | -0- | | | | | -0- |
| 12 | 2045 | N | 2045 | -0- | -0- | -0- | 98 | 1 | 1947 | 2 | N | -0- | | | | | -0- |
| 01 | 1960 | N | 1960 | -0- | -0- | -0- | 89 | 1 | 1871 | 2 | N | -0- | | | | | -0- |
| 02 | 1702 | N | 1702 | -0- | -0- | -0- | 76 | 1 | 1626 | 2 | N | -0- | | | | | -0- |

LA PERLA WELL #: 45 RRCID -> 107670 COMPL. DATE 07/26/1983 TOTAL DEPTH 9800 PERF. 8857 - 9018

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1136 | N | 1136 | -0- | -0- | -0- | 50 | 1 | 1086 | 2 | N | -0- | | | | | -0- |
| 10 | 1184 | N | 1184 | -0- | -0- | -0- | 53 | 1 | 1131 | 2 | N | -0- | | | | | -0- |
| 11 | 1148 | N | 1148 | -0- | -0- | -0- | 54 | 1 | 1094 | 2 | N | -0- | | | | | -0- |
| 12 | 1163 | N | 1163 | -0- | -0- | -0- | 56 | 1 | 1107 | 2 | N | -0- | | | | | -0- |
| 01 | 1132 | N | 1132 | -0- | -0- | -0- | 51 | 1 | 1081 | 2 | N | -0- | | | | | -0- |
| 02 | 1067 | N | 1067 | -0- | -0- | -0- | 48 | 1 | 1019 | 2 | N | -0- | | | | | -0- |

MARTINEZ, R. WELL #: 2 RRCID -> 107687 COMPL. DATE 08/17/1983 TOTAL DEPTH 10360 PERF. 8478 - 8780

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1680 | N | 1680 | -0- | -0- | -0- | 82 | 1 | 1598 | 2 | N | -0- | | | | | -0- |
| 10 | 18 | N | 18 | -0- | -0- | -0- | 1 | 1 | 17 | 2 | N | -0- | | | | | -0- |
| 11 | 120 | N | -0- | -0- | -120 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 155 | N | 3 | -0- | -152 | -0- | 3 | 2 | | | N | -0- | | | | | -0- |
| 01 | 31 | N | 28 | -0- | -3 | -0- | 28 | 2 | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

LA PERLA (LOBO CONS.) //CONT.// 50925 015 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310

LA PERLA WELL #: 46 RRCID -> 108095 COMPL. DATE 10/07/1983 TOTAL DEPTH 9500 PERF. 7926 - 8894

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 871 | N | 871 | -0- | -0- | -0- | 39 | 1 | 832 | 2 | N | -0- | | | -0- |
| 10 | 973 | N | 973 | -0- | -0- | -0- | 43 | 1 | 930 | 2 | N | -0- | | | -0- |
| 11 | 858 | N | 858 | -0- | -0- | -0- | 40 | 1 | 818 | 2 | N | -0- | | | -0- |
| 12 | 728 | N | 728 | -0- | -0- | -0- | 35 | 1 | 693 | 2 | N | -0- | | | -0- |
| 01 | 665 | N | 665 | -0- | -0- | -0- | 30 | 1 | 635 | 2 | N | -0- | | | -0- |
| 02 | 574 | N | 574 | -0- | -0- | -0- | 26 | 1 | 548 | 2 | N | -0- | | | -0- |

LA PERLA WELL #: 47 RRCID -> 108549 COMPL. DATE 10/07/1983 TOTAL DEPTH 10150 PERF. 8728 - 9052

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5160 | X | 4955 | -0- | -205 | -0- | 219 | 1 | 4736 | 2 | N | -0- | | | -0- |
| 10 | 5239 | X | 4942 | -0- | -297 | -0- | 220 | 1 | 4722 | 2 | N | -0- | | | -0- |
| 11 | 5130 | X | 4771 | -0- | -359 | -0- | 225 | 1 | 4546 | 2 | N | -0- | | | -0- |
| 12 | 5301 | X | 5247 | -0- | -54 | -0- | 252 | 1 | 4995 | 2 | N | -0- | | | -0- |
| 01 | 5374 | X | 5374 | -0- | -0- | -0- | 244 | 1 | 5130 | 2 | N | -0- | | | -0- |
| 02 | 4822 | X | 4822 | -0- | -0- | -0- | 216 | 1 | 4606 | 2 | N | -0- | | | -0- |

M.L.E.I.-PENA, H. L. WELL #: 1 RRCID -> 109224 COMPL. DATE 02/26/2001 TOTAL DEPTH 9200 PERF. 8334 - 8408

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |

MCASKILL WELL #: 14 RRCID -> 111155 COMPL. DATE 05/03/1984 TOTAL DEPTH 12200 PERF.10823 - 11246

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

CANALES WELL #: 2 RRCID -> 111568 COMPL. DATE 06/10/1984 TOTAL DEPTH 10240 PERF. 8718 - 9037

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 6990 | X | 6691 | -0- | -299 | -0- | 296 | 1 | 6395 | 2 | N | -0- | | | -0- |
| 10 | 7223 | X | 6983 | -0- | -240 | -0- | 311 | 1 | 6672 | 2 | N | -0- | | | -0- |
| 11 | 6750 | X | 6303 | -0- | -447 | -0- | 297 | 1 | 6006 | 2 | N | -0- | | | -0- |
| 12 | 6975 | X | 6690 | -0- | -285 | -0- | 321 | 1 | 6369 | 2 | N | -0- | | | -0- |
| 01 | 6975 | X | 6711 | -0- | -264 | -0- | 305 | 1 | 6406 | 2 | N | -0- | | | -0- |
| 02 | 6300 | X | 6059 | -0- | -241 | -0- | 271 | 1 | 5788 | 2 | N | -0- | | | -0- |

LA PERLA WELL #: 49 RRCID -> 112092 COMPL. DATE 07/08/1984 TOTAL DEPTH 9730 PERF. 8750 - 8820

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 714 | N | 714 | -0- | -0- | -0- | 32 | 1 | 682 | 2 | N | -0- | | | -0- |
| 10 | 736 | N | 736 | -0- | -0- | -0- | 33 | 1 | 703 | 2 | N | -0- | | | -0- |
| 11 | 699 | N | 699 | -0- | -0- | -0- | 33 | 1 | 666 | 2 | N | -0- | | | -0- |
| 12 | 683 | N | 683 | -0- | -0- | -0- | 33 | 1 | 650 | 2 | N | -0- | | | -0- |
| 01 | 563 | N | 563 | -0- | -0- | -0- | 26 | 1 | 537 | 2 | N | -0- | | | -0- |
| 02 | 513 | N | 513 | -0- | -0- | -0- | 23 | 1 | 490 | 2 | N | -0- | | | -0- |

LA PERLA WELL #: 50 RRCID -> 112384 COMPL. DATE 05/25/1984 TOTAL DEPTH 10100 PERF. 8564 - 8874

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 7170 | X | 6685 | -0- | -485 | -0- | 296 | 1 | 6389 | 2 | N | -0- | | | -0- |
| 10 | 7409 | X | 6718 | -0- | -691 | -0- | 299 | 1 | 6419 | 2 | N | -0- | | | -0- |
| 11 | 7170 | X | 6820 | -0- | -350 | -0- | 322 | 1 | 6498 | 2 | N | -0- | | | -0- |
| 12 | 7068 | X | 6282 | -0- | -786 | -0- | 302 | 1 | 5980 | 2 | N | -0- | | | -0- |
| 01 | 7068 | X | 6808 | -0- | -260 | -0- | 309 | 1 | 6499 | 2 | N | -0- | | | -0- |
| 02 | 6356 | X | 6332 | -0- | -24 | -0- | 283 | 1 | 6049 | 2 | N | -0- | | | -0- |

LA PERLA (LOBO CONS.) //CONT.// 50925 015 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
LA PERLA WELL #: 51 RRCID -> 112841 COMPL. DATE 07/18/1984 TOTAL DEPTH 10324 PERF. 9486 - 9862

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

MCMURREY, WM. WELL #: 36 RRCID -> 114567 COMPL. DATE 11/13/1984 TOTAL DEPTH 10500 PERF. 8495 - 9860

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 270 | N | 171 | -0- | -99 | -0- | 8 | 1 | 163 | 2 | N | -0- | | | | | -0- |
| 10 | 489 | N | 489 | -0- | -0- | -0- | 22 | 1 | 467 | 2 | N | -0- | | | | | -0- |
| 11 | 450 | N | 450 | -0- | -0- | -0- | 21 | 1 | 429 | 2 | N | -0- | | | | | -0- |
| 12 | 460 | N | 460 | -0- | -0- | -0- | 22 | 1 | 438 | 2 | N | -0- | | | | | -0- |
| 01 | 496 | N | 426 | -0- | -70 | -0- | 19 | 1 | 407 | 2 | N | -0- | | | | | -0- |
| 02 | 430 | N | 430 | -0- | -0- | -0- | 19 | 1 | 411 | 2 | N | -0- | | | | | -0- |

LA PERLA WELL #: 54 RRCID -> 115175 COMPL. DATE 02/06/1985 TOTAL DEPTH 9566 PERF. 8952 - 9212

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1200 | N | 1109 | -0- | -91 | -0- | 49 | 1 | 1060 | 2 | N | -0- | | | | | -0- |
| 10 | 1271 | N | 1200 | -0- | -71 | -0- | 53 | 1 | 1147 | 2 | N | -0- | | | | | -0- |
| 11 | 1224 | N | 1224 | -0- | -0- | -0- | 58 | 1 | 1166 | 2 | N | -0- | | | | | -0- |
| 12 | 1243 | N | 1243 | -0- | -0- | -0- | 60 | 1 | 1183 | 2 | N | -0- | | | | | -0- |
| 01 | 1209 | N | 1161 | -0- | -48 | -0- | 53 | 1 | 1108 | 2 | N | -0- | | | | | -0- |
| 02 | 1148 | N | 981 | -0- | -167 | -0- | 44 | 1 | 937 | 2 | N | -0- | | | | | -0- |

BRUNI RANCH WELL #: 14 RRCID -> 115214 COMPL. DATE 02/18/1985 TOTAL DEPTH 10000 PERF. 8601 - 9002

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

MCMURREY, WM. WELL #: 40 RRCID -> 116138 COMPL. DATE 04/09/1985 TOTAL DEPTH 10358 PERF. 8966 - 10048

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3391 | X | 3391 | -0- | -0- | -0- | 150 | 1 | 3241 | 2 | N | -0- | | | | | -0- |
| 10 | 3567 | X | 3567 | -0- | -0- | -0- | 159 | 1 | 3408 | 2 | N | -0- | | | | | -0- |
| 11 | 3462 | X | 3462 | -0- | -0- | -0- | 163 | 1 | 3299 | 2 | N | -0- | | | | | -0- |
| 12 | 3565 | X | 2945 | -0- | -620 | -0- | 141 | 1 | 2804 | 2 | N | -0- | | | | | -0- |
| 01 | 3565 | X | 3240 | -0- | -325 | -0- | 147 | 1 | 3093 | 2 | N | -0- | | | | | -0- |
| 02 | 3220 | X | 3074 | -0- | -146 | -0- | 138 | 1 | 2936 | 2 | N | -0- | | | | | -0- |

CANALES WELL #: 4 RRCID -> 116617 COMPL. DATE 04/24/1985 TOTAL DEPTH 10425 PERF. 8579 - 9952

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3960 | X | 3659 | -0- | -301 | -0- | 162 | 1 | 3497 | 2 | N | -0- | | | | | -0- |
| 10 | 4092 | X | 3965 | -0- | -127 | -0- | 176 | 1 | 3788 | 2 | N | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 3960 | X | 3418 | -0- | -542 | -0- | 161 | 1 | 3257 | 2 | N | -0- | | | | | 1 |
| 12 | 3968 | X | 3428 | -0- | -540 | -0- | 165 | 1 | 3263 | 2 | N | -0- | | | | | 1 |
| 01 | 4078 | X | 4078 | -0- | -0- | -0- | 185 | 1 | 3893 | 2 | N | -0- | | | | | 1 |
| 02 | 3584 | X | 3045 | -0- | -539 | -0- | 136 | 1 | 2909 | 2 | N | -0- | | | | | 1 |

LA PERLA (LOBO CONS.) //CONT.// 50925 015 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
CANALES WELL #: 3 RRCID -> 116952 COMPL. DATE 06/11/1985 TOTAL DEPTH 10300 PERF. 8541 - 9698

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

HERBST, M.V. WELL #: 7 RRCID -> 117034 COMPL. DATE 06/12/1985 TOTAL DEPTH 9111 PERF. 7604 - 7750

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5609 | X | 5609 | -0- | -0- | -0- | 248 | 1 | 5361 | 2 | N | -0- | | | | | -0- |
| 10 | 6165 | X | 6165 | -0- | -0- | -0- | 274 | 1 | 5889 | 2 | N | 2 | | | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 5867 | X | 5867 | -0- | -0- | -0- | 277 | 1 | 5590 | 2 | N | -0- | | | | | 2 |
| 12 | 6058 | X | 6058 | -0- | -0- | -0- | 291 | 1 | 5767 | 2 | N | -0- | | | | | 2 |
| 01 | 6087 | X | 6087 | -0- | -0- | -0- | 277 | 1 | 5810 | 2 | N | -0- | | | | | 2 |
| 02 | 5316 | X | 5316 | -0- | -0- | -0- | 238 | 1 | 5077 | 2 | N | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |

HERBST, M.V. WELL #: 6 C RRCID -> 117318 COMPL. DATE 07/02/1985 TOTAL DEPTH 9232 PERF. 7220 - 7991

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MCMURREY, WM. WELL #: 42 RRCID -> 117876 COMPL. DATE 08/21/1985 TOTAL DEPTH 9154 PERF. 8676 - 8990

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

KING "B" WELL #: 1 RRCID -> 117937 COMPL. DATE 08/12/1985 TOTAL DEPTH 9000 PERF. 7161 - 7390

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1596 | N | 1596 | -0- | -0- | -0- | 71 | 1 | 1525 | 2 | N | -0- | | | | | -0- |
| 10 | 1675 | N | 1675 | -0- | -0- | -0- | 75 | 1 | 1600 | 2 | N | -0- | | | | | -0- |
| 11 | 1626 | N | 1626 | -0- | -0- | -0- | 77 | 1 | 1549 | 2 | N | -0- | | | | | -0- |
| 12 | 1661 | N | 1661 | -0- | -0- | -0- | 80 | 1 | 1581 | 2 | N | -0- | | | | | -0- |
| 01 | 1665 | N | 1665 | -0- | -0- | -0- | 76 | 1 | 1589 | 2 | N | -0- | | | | | -0- |
| 02 | 1484 | N | 1481 | -0- | -3 | -0- | 66 | 1 | 1415 | 2 | N | -0- | | | | | -0- |

CANALES WELL #: 5 RRCID -> 118278 COMPL. DATE 09/17/1985 TOTAL DEPTH 10500 PERF. 8460 - 9546

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 7500 | X | 6166 | -0- | -1334 | -0- | 273 | 1 | 5893 | 2 | N | -0- | | | | | -0- |
| 10 | 7564 | X | 5666 | -0- | -1898 | -0- | 252 | 1 | 5412 | 2 | N | 2 | | | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 7380 | X | 2391 | -0- | -4989 | -0- | 113 | 1 | 2278 | 2 | N | -0- | | | | | 2 |
| 12 | 8471 | X | 8471 | -0- | -0- | -0- | 407 | 1 | 8064 | 2 | N | -0- | | | | | 2 |
| 01 | 11026 | X | 11026 | -0- | -0- | -0- | 501 | 1 | 10525 | 2 | N | -0- | | | | | 2 |
| 02 | 8881 | X | 8881 | -0- | -0- | -0- | 397 | 1 | 8482 | 2 | N | 2 | | | | | 4 |
| | | | | | | | 2 | 9 | | | | | | | | | |

LA PERLA (LOBO CONS.) //CONT.// 50925 015 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310

LA PERLA WELL #: 57 RRCID -> 118573 COMPL. DATE 10/12/1985 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1350 | N | 1303 | -0- | -47 | -0- | 58 | 1 | 1245 | 2 | N | -0- | | | | | -0- |
| 10 | 1364 | N | 1325 | -0- | -39 | -0- | 59 | 1 | 1266 | 2 | N | -0- | | | | | -0- |
| 11 | 1350 | N | 1333 | -0- | -17 | -0- | 63 | 1 | 1270 | 2 | N | -0- | | | | | -0- |
| 12 | 1357 | N | 1357 | -0- | -0- | -0- | 65 | 1 | 1292 | 2 | N | -0- | | | | | -0- |
| 01 | 1432 | N | 1432 | -0- | -0- | -0- | 65 | 1 | 1367 | 2 | N | -0- | | | | | -0- |
| 02 | 1232 | N | 1219 | -0- | -13 | -0- | 55 | 1 | 1164 | 2 | N | -0- | | | | | -0- |

LA PERLA WELL #: 59 RRCID -> 118574 COMPL. DATE 10/10/1985 TOTAL DEPTH 10280 PERF. 9718 - 10121

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3690 | X | 3690 | -0- | -0- | -0- | 163 | 1 | 3527 | 2 | N | -0- | | | | | -0- |
| 10 | 3549 | X | 3549 | -0- | -0- | -0- | 158 | 1 | 3391 | 2 | N | -0- | | | | | -0- |
| 11 | 3510 | X | 3470 | -0- | -40 | -0- | 164 | 1 | 3306 | 2 | N | -0- | | | | | -0- |
| 12 | 3689 | X | 3582 | -0- | -107 | -0- | 172 | 1 | 3410 | 2 | N | -0- | | | | | -0- |
| 01 | 3689 | X | 3550 | -0- | -139 | -0- | 161 | 1 | 3389 | 2 | N | -0- | | | | | -0- |
| 02 | 3332 | X | 3212 | -0- | -120 | -0- | 144 | 1 | 3068 | 2 | N | -0- | | | | | -0- |

MCMURREY, WM. WELL #: 38R RRCID -> 118702 COMPL. DATE 10/22/1985 TOTAL DEPTH 9900 PERF. 8640 - 9760

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2412 | N | 2412 | -0- | -0- | -0- | 107 | 1 | 2305 | 2 | N | -0- | | | | | -0- |
| 10 | 2577 | N | 2577 | -0- | -0- | -0- | 115 | 1 | 2462 | 2 | N | -0- | | | | | -0- |
| 11 | 2486 | N | 2486 | -0- | -0- | -0- | 117 | 1 | 2369 | 2 | N | -0- | | | | | -0- |
| 12 | 1930 | N | 1930 | -0- | -0- | -0- | 93 | 1 | 1837 | 2 | N | -0- | | | | | -0- |
| 01 | 2520 | N | 2520 | -0- | -0- | -0- | 115 | 1 | 2405 | 2 | N | -0- | | | | | -0- |
| 02 | 2424 | N | 2424 | -0- | -0- | -0- | 108 | 1 | 2316 | 2 | N | -0- | | | | | -0- |

BRUNI RANCH WELL #: 15 RRCID -> 119006 COMPL. DATE 10/29/1985 TOTAL DEPTH 10050 PERF. 8466 - 9162

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4470 | X | 3604 | -0- | -866 | -0- | 175 | 1 | 3429 | 2 | N | -0- | | | | | -0- |
| 10 | 4433 | X | 4300 | -0- | -133 | -0- | 165 | 1 | 4135 | 2 | N | -0- | | | | | -0- |
| 11 | 4260 | X | 4162 | -0- | -98 | -0- | 72 | 1 | 4090 | 2 | N | -0- | | | | | -0- |
| 12 | 4278 | X | 3943 | -0- | -335 | -0- | 108 | 1 | 3835 | 2 | N | -0- | | | | | -0- |
| 01 | 4309 | X | 3981 | -0- | -328 | -0- | 1 | 1 | 3980 | 2 | N | -0- | | | | | -0- |
| 02 | 3892 | X | 3657 | -0- | -235 | -0- | 68 | 1 | 3589 | 2 | N | -0- | | | | | -0- |

PUIG-KING GAS UNIT WELL #: 3 RRCID -> 119007 COMPL. DATE 11/11/1985 TOTAL DEPTH 9710 PERF. 8086 - 8210

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3120 | X | 2851 | -0- | -269 | -0- | 126 | 1 | 2725 | 2 | N | -0- | | | | | -0- |
| 10 | 3224 | X | 2121 | -0- | -1103 | -0- | 94 | 1 | 2027 | 2 | N | -0- | | | | | -0- |
| 11 | 3120 | X | 3006 | -0- | -114 | -0- | 142 | 1 | 2864 | 2 | N | -0- | | | | | -0- |
| 12 | 3224 | X | 2949 | -0- | -275 | -0- | 142 | 1 | 2807 | 2 | N | -0- | | | | | -0- |
| 01 | 3358 | X | 3358 | -0- | -0- | -0- | 153 | 1 | 3205 | 2 | N | -0- | | | | | -0- |
| 02 | 3023 | X | 3023 | -0- | -0- | -0- | 135 | 1 | 2888 | 2 | N | -0- | | | | | -0- |

LA PERLA WELL #: 60 RRCID -> 119319 COMPL. DATE 11/29/1985 TOTAL DEPTH 9500 PERF. 8282 - 8722

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2408 | N | 2408 | -0- | -0- | -0- | 107 | 1 | 2301 | 2 | N | -0- | | | | | -0- |
| 10 | 2495 | N | 2495 | -0- | -0- | -0- | 111 | 1 | 2383 | 2 | N | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 2522 | N | 2522 | -0- | -0- | -0- | 119 | 1 | 2403 | 2 | N | -0- | | | | | 1 |
| 12 | 2361 | N | 2361 | -0- | -0- | -0- | 113 | 1 | 2248 | 2 | N | -0- | | | | | 1 |
| 01 | 2647 | N | 2647 | -0- | -0- | -0- | 120 | 1 | 2527 | 2 | N | -0- | | | | | 1 |
| 02 | 2673 | N | 2673 | -0- | -0- | -0- | 120 | 1 | 2553 | 2 | N | -0- | | | | | 1 |

LA PERLA (LOBO CONS.) //CONT.// 50925 015 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310

LA PERLA WELL #: 58 RRCID -> 119347 COMPL. DATE 11/26/1986 TOTAL DEPTH 10030 PERF. 7760 - 7956

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MCASKILL WELL #: 17 RRCID -> 119388 COMPL. DATE 12/16/1985 TOTAL DEPTH 11795 PERF. 10842 - 11491

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LA PERLA WELL #: 62 RRCID -> 119765 COMPL. DATE 01/18/1986 TOTAL DEPTH 10400 PERF. 8700 - 9492

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MARTINEZ, C. WELL #: 4 C RRCID -> 120034 COMPL. DATE 12/06/2008 TOTAL DEPTH 10150 PERF. 8738 - 9974

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LA PERLA WELL #: 64 RRCID -> 120037 COMPL. DATE 02/04/1986 TOTAL DEPTH 10172 PERF. 8706 - 9730

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3193 X | 3193 | -0- | -0- | -0- | 141 | 1 | 3052 | 2 | N | -0- | | | | | -0- |
| 10 | 2790 X | 2555 | -0- | -235 | -0- | 114 | 1 | 2441 | 2 | N | -0- | | | | | -0- |
| 11 | 2700 X | 2416 | -0- | -284 | -0- | 114 | 1 | 2302 | 2 | N | -0- | | | | | -0- |
| 12 | 3793 X | 3793 | -0- | -0- | -0- | 182 | 1 | 3611 | 2 | N | -0- | | | | | -0- |
| 01 | 4467 X | 4467 | -0- | -0- | -0- | 203 | 1 | 4264 | 2 | N | -0- | | | | | -0- |
| 02 | 3891 X | 3891 | -0- | -0- | -0- | 174 | 1 | 3717 | 2 | N | -0- | | | | | -0- |

LA PERLA WELL #: 67 RRCID -> 120162 COMPL. DATE 02/09/1986 TOTAL DEPTH 10500 PERF. 8550 - 9665

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1319 N | 1319 | -0- | -0- | -0- | 58 | 1 | 1261 | 2 | N | -0- | | | | | -0- |
| 10 | 1478 N | 1478 | -0- | -0- | -0- | 66 | 1 | 1412 | 2 | N | -0- | | | | | -0- |
| 11 | 1098 N | 1098 | -0- | -0- | -0- | 52 | 1 | 1046 | 2 | N | -0- | | | | | -0- |
| 12 | 1277 N | 1277 | -0- | -0- | -0- | 61 | 1 | 1216 | 2 | N | -0- | | | | | -0- |
| 01 | 1512 N | 1512 | -0- | -0- | -0- | 69 | 1 | 1443 | 2 | N | -0- | | | | | -0- |
| 02 | 1349 N | 1349 | -0- | -0- | -0- | 60 | 1 | 1289 | 2 | N | -0- | | | | | -0- |

CANALES WELL #: 8 RRCID -> 120191 COMPL. DATE 02/14/1986 TOTAL DEPTH 10429 PERF. 8682 - 9626

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 6895 X | 6895 | -0- | -0- | -0- | 305 | 1 | 6590 | 2 | N | -0- | | | | | -0- |
| 10 | 6298 X | 6298 | -0- | -0- | -0- | 280 | 1 | 6018 | 2 | N | -0- | | | | | -0- |
| 11 | 6570 X | 6570 | -0- | -0- | -0- | 310 | 1 | 6260 | 2 | N | -0- | | | | | -0- |
| 12 | 6739 X | 6739 | -0- | -0- | -0- | 324 | 1 | 6415 | 2 | N | -0- | | | | | -0- |
| 01 | 6513 X | 6513 | -0- | -0- | -0- | 296 | 1 | 6217 | 2 | N | -0- | | | | | -0- |
| 02 | 5899 X | 5899 | -0- | -0- | -0- | 264 | 1 | 5635 | 2 | N | -0- | | | | | -0- |

LA PERLA (LOBO CONS.) //CONT.// 50925 015 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
MCMURREY, WM. WELL #: 43 RRCID -> 120498 COMPL. DATE 03/15/1986 TOTAL DEPTH 10300 PERF. 8358 - 9482

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3810 | X | 3788 | -0- | -22 | -0- | 168 | 1 | 3620 | 2 | N | -0- | | | | | -0- |
| 10 | 3937 | X | 3910 | -0- | -27 | -0- | 174 | 1 | 3736 | 2 | N | -0- | | | | | -0- |
| 11 | 3870 | X | 3607 | -0- | -263 | -0- | 170 | 1 | 3437 | 2 | N | -0- | | | | | -0- |
| 12 | 3999 | X | 3734 | -0- | -265 | -0- | 179 | 1 | 3555 | 2 | N | -0- | | | | | -0- |
| 01 | 3999 | X | 3879 | -0- | -120 | -0- | 176 | 1 | 3703 | 2 | N | -0- | | | | | -0- |
| 02 | 3528 | X | 3523 | -0- | -5 | -0- | 158 | 1 | 3365 | 2 | N | -0- | | | | | -0- |

LA PERLA WELL #: 63 RRCID -> 120694 COMPL. DATE 03/27/1986 TOTAL DEPTH 10182 PERF. 8615 - 9670

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3829 | X | 3829 | -0- | -0- | -0- | 169 | 1 | 3660 | 2 | N | -0- | | | | | -0- |
| 10 | 3955 | X | 3955 | -0- | -0- | -0- | 176 | 1 | 3778 | 2 | N | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 3990 | X | 3860 | -0- | -130 | -0- | 182 | 1 | 3678 | 2 | N | -0- | | | | | 1 |
| 12 | 4123 | X | 3676 | -0- | -447 | -0- | 176 | 1 | 3500 | 2 | N | -0- | | | | | 1 |
| 01 | 4123 | X | 3934 | -0- | -189 | -0- | 179 | 1 | 3755 | 2 | N | -0- | | | | | 1 |
| 02 | 3612 | X | 3550 | -0- | -62 | -0- | 159 | 1 | 3391 | 2 | N | -0- | | | | | 1 |

CANALES WELL #: 6 RRCID -> 120798 COMPL. DATE 04/12/1986 TOTAL DEPTH 10300 PERF. 9258 - 9700

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

LA PERLA WELL #: 66 RRCID -> 120799 COMPL. DATE 04/07/1986 TOTAL DEPTH 10243 PERF. 8592 - 9694

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4577 | X | 4577 | -0- | -0- | -0- | 203 | 1 | 4374 | 2 | N | -0- | | | | | -0- |
| 10 | 4947 | X | 4947 | -0- | -0- | -0- | 220 | 1 | 4727 | 2 | N | -0- | | | | | -0- |
| 11 | 4622 | X | 4622 | -0- | -0- | -0- | 218 | 1 | 4404 | 2 | N | -0- | | | | | -0- |
| 12 | 4743 | X | 4571 | -0- | -172 | -0- | 219 | 1 | 4352 | 2 | N | -0- | | | | | -0- |
| 01 | 4960 | X | 4650 | -0- | -310 | -0- | 211 | 1 | 4439 | 2 | N | -0- | | | | | -0- |
| 02 | 4480 | X | 4273 | -0- | -207 | -0- | 191 | 1 | 4082 | 2 | N | -0- | | | | | -0- |

LA PERLA WELL #: 61 RRCID -> 120802 COMPL. DATE 04/07/1986 TOTAL DEPTH 10500 PERF. 8456 - 9710

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5550 | X | 5375 | -0- | -175 | -0- | 238 | 1 | 5137 | 2 | N | -0- | | | | | -0- |
| 10 | 5673 | X | 5629 | -0- | -44 | -0- | 250 | 1 | 5377 | 2 | N | 2 | | | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 5490 | X | 5362 | -0- | -128 | -0- | 253 | 1 | 5109 | 2 | N | -0- | | | | | 2 |
| 12 | 5642 | X | 5323 | -0- | -319 | -0- | 256 | 1 | 5067 | 2 | N | -0- | | | | | 2 |
| 01 | 5642 | X | 5436 | -0- | -206 | -0- | 247 | 1 | 5189 | 2 | N | -0- | | | | | 2 |
| 02 | 5096 | X | 4826 | -0- | -270 | -0- | 216 | 1 | 4609 | 2 | N | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |

LA PERLA WELL #: 69 RRCID -> 121650 COMPL. DATE 06/21/1986 TOTAL DEPTH 10079 PERF. 9450 - 9542

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

LA PERLA (LOBO CONS.) //CONT.// 50925 015 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310

LA PERLA "B" WELL #: 1 RRCID -> 121964 COMPL. DATE 08/16/1986 TOTAL DEPTH 10400 PERF. 7943 - 8154

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4950 | X | 4790 | -0- | -160 | -0- | 212 | 1 | 4578 | 2 | N | -0- | | | -0- |
| 10 | 5115 | X | 4730 | -0- | -385 | -0- | 210 | 1 | 4520 | 2 | N | -0- | | | -0- |
| 11 | 4950 | X | 4455 | -0- | -495 | -0- | 210 | 1 | 4245 | 2 | N | -0- | | | -0- |
| 12 | 5053 | X | 4684 | -0- | -369 | -0- | 225 | 1 | 4459 | 2 | N | -0- | | | -0- |
| 01 | 5053 | X | 4631 | -0- | -422 | -0- | 210 | 1 | 4421 | 2 | N | -0- | | | -0- |
| 02 | 4480 | X | 4150 | -0- | -330 | -0- | 186 | 1 | 3964 | 2 | N | -0- | | | -0- |

SANCHEZ-MARTIN GAS UNIT 2 WELL #: 2 RRCID -> 122470 COMPL. DATE 10/02/1986 TOTAL DEPTH 9600 PERF. 8060 - 9271

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |

MCMURREY, WM. WELL #: 44 RRCID -> 122825 COMPL. DATE 12/04/1986 TOTAL DEPTH 10000 PERF. 8580 - 8924

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |

KING "B" WELL #: 2 D RRCID -> 122902 COMPL. DATE 10/26/1986 TOTAL DEPTH 9000 PERF. 8114 - 8190

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3 | N | 3 | -0- | -0- | -0- | 3 | 2 | | | N | -0- | | | -0- |
| 10 | 3 | N | -0- | -0- | -3 | -0- | | | | | N | -0- | | | -0- |
| 11 | 33 | N | 33 | -0- | -0- | -0- | 2 | 1 | 31 | 2 | N | -0- | | | -0- |
| 12 | 41 | N | 41 | -0- | -0- | -0- | 2 | 1 | 39 | 2 | N | -0- | | | -0- |
| 01 | 13 | N | 13 | -0- | -0- | -0- | 1 | 1 | 12 | 2 | N | -0- | | | -0- |
| 02 | 32 | N | 32 | -0- | -0- | -0- | 1 | 1 | 31 | 2 | N | -0- | | | -0- |

LA PERLA WELL #: 73 RRCID -> 122998 COMPL. DATE 12/14/1986 TOTAL DEPTH 10115 PERF. 8676 - 8878

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2070 | N | 812 | -0- | -1258 | -0- | 36 | 1 | 776 | 2 | N | -0- | | | -0- |
| 10 | 1457 | N | 873 | -0- | -584 | -0- | 39 | 1 | 834 | 2 | N | -0- | | | -0- |
| 11 | 899 | N | 899 | -0- | -0- | -0- | 42 | 1 | 857 | 2 | N | -0- | | | -0- |
| 12 | 1051 | N | 1051 | -0- | -0- | -0- | 50 | 1 | 1001 | 2 | N | -0- | | | -0- |
| 01 | 868 | N | 819 | -0- | -49 | -0- | 37 | 1 | 782 | 2 | N | -0- | | | -0- |
| 02 | 1018 | N | 1018 | -0- | -0- | -0- | 46 | 1 | 972 | 2 | N | -0- | | | -0- |

LA PERLA "B" WELL #: 3 RRCID -> 123376 COMPL. DATE 01/31/1987 TOTAL DEPTH 10000 PERF. 7937 - 7948

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |

BRUNI RANCH WELL #: 19 RRCID -> 123610 COMPL. DATE 02/26/1987 TOTAL DEPTH 10100 PERF. 8862 - 8960

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 660 | N | 82 | -0- | -578 | -0- | 4 | 1 | 78 | 2 | N | -0- | | | -0- |
| 10 | 434 | N | -0- | -0- | -434 | -0- | | | | | N | -0- | | | -0- |
| 11 | 600 | N | 38 | -0- | -562 | -0- | 1 | 1 | 37 | 2 | N | -0- | | | -0- |
| 12 | 93 | N | -0- | -0- | -93 | -0- | | | | | N | -0- | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 02 | 28 | N | -0- | -0- | -28 | -0- | | | | | N | -0- | | | -0- |

LA PERLA (LOBO CONS.) //CONT.// 50925 015 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310

LA PERLA WELL #: 76 C RRCID -> 124155 COMPL. DATE 03/11/1987 TOTAL DEPTH 9900 PERF. 7660 - 7879

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LA PERLA WELL #: 74 RRCID -> 124671 COMPL. DATE 07/13/1987 TOTAL DEPTH 10200 PERF. 9176 - 9527

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2833 X | 2833 | -0- | -0- | -0- | 125 | 1 | 2708 | 2 | N | -0- | | | | | -0- |
| 10 | 3094 X | 3094 | -0- | -0- | -0- | 138 | 1 | 2956 | 2 | N | -0- | | | | | -0- |
| 11 | 3032 X | 3032 | -0- | -0- | -0- | 143 | 1 | 2889 | 2 | N | -0- | | | | | -0- |
| 12 | 2997 X | 2997 | -0- | -0- | -0- | 144 | 1 | 2853 | 2 | N | -0- | | | | | -0- |
| 01 | 3100 X | 3042 | -0- | -58 | -0- | 138 | 1 | 2904 | 2 | N | -0- | | | | | -0- |
| 02 | 2828 X | 2698 | -0- | -130 | -0- | 121 | 1 | 2577 | 2 | N | -0- | | | | | -0- |

LA PERLA "A" WELL #: 5 T RRCID -> 124676 COMPL. DATE 07/13/1987 TOTAL DEPTH 12200 PERF. 8676 - 8708

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2340 N | 2340 | -0- | -0- | -0- | 104 | 1 | 2236 | 2 | N | -0- | | | | | -0- |
| 10 | 2465 N | 2465 | -0- | -0- | -0- | 110 | 1 | 2355 | 2 | N | -0- | | | | | -0- |
| 11 | 2218 N | 2218 | -0- | -0- | -0- | 105 | 1 | 2113 | 2 | N | -0- | | | | | -0- |
| 12 | 2418 N | 1621 | -0- | -797 | -0- | 78 | 1 | 1543 | 2 | N | -0- | | | | | -0- |
| 01 | 2480 N | 2368 | -0- | -112 | -0- | 108 | 1 | 2260 | 2 | N | -0- | | | | | -0- |
| 02 | 2092 N | 2092 | -0- | -0- | -0- | 94 | 1 | 1998 | 2 | N | -0- | | | | | -0- |

LA PERLA "B" WELL #: 2 RRCID -> 125038 COMPL. DATE 08/20/1987 TOTAL DEPTH 10265 PERF. 8156 - 8270

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3510 X | 3288 | -0- | -222 | -0- | 146 | 1 | 3142 | 2 | N | -0- | | | | | -0- |
| 10 | 3565 X | 3217 | -0- | -348 | -0- | 143 | 1 | 3074 | 2 | N | -0- | | | | | -0- |
| 11 | 3420 X | 3097 | -0- | -323 | -0- | 146 | 1 | 2951 | 2 | N | -0- | | | | | -0- |
| 12 | 3534 X | 3284 | -0- | -250 | -0- | 158 | 1 | 3126 | 2 | N | -0- | | | | | -0- |
| 01 | 3534 X | 3158 | -0- | -376 | -0- | 144 | 1 | 3014 | 2 | N | -0- | | | | | -0- |
| 02 | 3080 X | 3058 | -0- | -22 | -0- | 137 | 1 | 2921 | 2 | N | -0- | | | | | -0- |

LA PERLA WELL #: 75 RRCID -> 125205 COMPL. DATE 09/09/1987 TOTAL DEPTH 10000 PERF. 8401 - 8636

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HERBST, M.V. WELL #: 8 RRCID -> 125325 COMPL. DATE 09/23/1987 TOTAL DEPTH 9200 PERF. 7542 - 8329

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

HERBST, M.V. WELL #: 9 RRCID -> 125457 COMPL. DATE 10/10/1987 TOTAL DEPTH 9222 PERF. 7984 - 8117

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LA PERLA (LOBO CONS.) //CONT.// 50925 015 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
MCMURREY, WM. WELL #: 45 RRCID -> 126542 COMPL. DATE 02/12/1988 TOTAL DEPTH 10500 PERF. 8733 - 9626

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LA PERLA WELL #: 78 RRCID -> 126688 COMPL. DATE 02/24/1988 TOTAL DEPTH 10300 PERF. 9100 - 9554

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3960 | X | 3797 | -0- | -163 | -0- | 168 | 1 | 3629 | 2 | N | -0- | | | | | -0- |
| 10 | 4030 | X | 4004 | -0- | -26 | -0- | 178 | 1 | 3826 | 2 | N | -0- | | | | | -0- |
| 11 | 3990 | X | 3833 | -0- | -157 | -0- | 181 | 1 | 3652 | 2 | N | -0- | | | | | -0- |
| 12 | 4123 | X | 3862 | -0- | -261 | -0- | 185 | 1 | 3677 | 2 | N | -0- | | | | | -0- |
| 01 | 4123 | X | 3900 | -0- | -223 | -0- | 177 | 1 | 3723 | 2 | N | -0- | | | | | -0- |
| 02 | 3612 | X | 3454 | -0- | -158 | -0- | 155 | 1 | 3299 | 2 | N | -0- | | | | | -0- |

LA PERLA WELL #: 79 RRCID -> 127206 COMPL. DATE 04/26/1988 TOTAL DEPTH 9900 PERF. 8919 - 9328

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

VIDAURRI, R. WELL #: 8 RRCID -> 127254 COMPL. DATE 05/03/1988 TOTAL DEPTH 9425 PERF. 8254 - 8276

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 423 | N | 423 | -0- | -0- | -0- | 423 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 411 | N | 411 | -0- | -0- | -0- | 411 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 351 | N | 351 | -0- | -0- | -0- | 351 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 434 | N | 343 | -0- | -91 | -0- | 343 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 403 | N | 328 | -0- | -75 | -0- | 328 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 336 | N | 291 | -0- | -45 | -0- | 291 | 2 | | | Y | -0- | | | | | -0- |

LA PERLA WELL #: 80 RRCID -> 128152 COMPL. DATE 10/23/1997 TOTAL DEPTH 10363 PERF. 8606 - 9104

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LA PERLA WELL #: 81 RRCID -> 128414 COMPL. DATE 08/19/1988 TOTAL DEPTH 10085 PERF. 9263 - 9576

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1192 | N | 1192 | -0- | -0- | -0- | 53 | 1 | 1139 | 2 | N | -0- | | | | | -0- |
| 10 | 1070 | N | 1070 | -0- | -0- | -0- | 48 | 1 | 1022 | 2 | N | -0- | | | | | -0- |
| 11 | 1050 | N | 936 | -0- | -114 | -0- | 44 | 1 | 892 | 2 | N | -0- | | | | | -0- |
| 12 | 1240 | N | 702 | -0- | -538 | -0- | 34 | 1 | 668 | 2 | N | -0- | | | | | -0- |
| 01 | 1821 | N | 1821 | -0- | -0- | -0- | 83 | 1 | 1738 | 2 | N | -0- | | | | | -0- |
| 02 | 1431 | N | 1431 | -0- | -0- | -0- | 64 | 1 | 1367 | 2 | N | -0- | | | | | -0- |

LA PERLA WELL #: 84 RRCID -> 128569 COMPL. DATE 09/18/1988 TOTAL DEPTH 10500 PERF. 8616 - 9656

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 210 | N | 203 | -0- | -7 | -0- | 9 | 1 | 194 | 2 | N | -0- | | | | | -0- |
| 10 | 217 | N | 198 | -0- | -19 | -0- | 9 | 1 | 189 | 2 | N | -0- | | | | | -0- |
| 11 | 342 | N | 342 | -0- | -0- | -0- | 16 | 1 | 326 | 2 | N | -0- | | | | | -0- |
| 12 | 443 | N | 443 | -0- | -0- | -0- | 21 | 1 | 422 | 2 | N | -0- | | | | | -0- |
| 01 | 526 | N | 526 | -0- | -0- | -0- | 24 | 1 | 502 | 2 | N | -0- | | | | | -0- |
| 02 | 214 | N | 214 | -0- | -0- | -0- | 10 | 1 | 204 | 2 | N | -0- | | | | | -0- |

LA PERLA (LOBO CONS.) //CONT.// 50925 015 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
STATE TRACT M80131 WELL #: 2 RRCID -> 129033 COMPL. DATE 10/07/1988 TOTAL DEPTH 10100 PERF. 7807 - 7997

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 9000 | X | 8838 | -0- | -162 | -0- | 391 | 1 | 8447 | 2 | N | -0- | | | | | -0- |
| 10 | 9300 | X | 8101 | -0- | -1199 | -0- | 360 | 1 | 7741 | 2 | N | -0- | | | | | -0- |
| 11 | 9180 | X | 7768 | -0- | -1412 | -0- | 366 | 1 | 7402 | 2 | N | -0- | | | | | -0- |
| 12 | 9486 | X | 8318 | -0- | -1168 | -0- | 399 | 1 | 7919 | 2 | N | -0- | | | | | -0- |
| 01 | 9486 | X | 8763 | -0- | -723 | -0- | 398 | 1 | 8365 | 2 | N | -0- | | | | | -0- |
| 02 | 8260 | X | 7492 | -0- | -768 | -0- | 335 | 1 | 7157 | 2 | N | -0- | | | | | -0- |

LA PERLA WELL #: 82 RRCID -> 129185 COMPL. DATE 11/26/1988 TOTAL DEPTH 10500 PERF. 9006 - 9483

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1670 | N | 1670 | -0- | -0- | -0- | 74 | 1 | 1596 | 2 | N | -0- | | | | | -0- |
| 10 | 1753 | N | 1753 | -0- | -0- | -0- | 78 | 1 | 1675 | 2 | N | -0- | | | | | -0- |
| 11 | 1667 | N | 1667 | -0- | -0- | -0- | 79 | 1 | 1588 | 2 | N | -0- | | | | | -0- |
| 12 | 1599 | N | 1599 | -0- | -0- | -0- | 77 | 1 | 1522 | 2 | N | -0- | | | | | -0- |
| 01 | 1484 | N | 1484 | -0- | -0- | -0- | 67 | 1 | 1417 | 2 | N | -0- | | | | | -0- |
| 02 | 1453 | N | 1453 | -0- | -0- | -0- | 65 | 1 | 1388 | 2 | N | -0- | | | | | -0- |

LA PERLA WELL #: 83 RRCID -> 129647 COMPL. DATE 12/31/1988 TOTAL DEPTH 10000 PERF. 8310 - 8943

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 6442 | X | 6442 | -0- | -0- | -0- | 285 | 1 | 6157 | 2 | N | -0- | | | | | -0- |
| 10 | 6799 | X | 6799 | -0- | -0- | -0- | 302 | 1 | 6497 | 2 | N | -0- | | | | | -0- |
| 11 | 6600 | X | 6170 | -0- | -430 | -0- | 291 | 1 | 5879 | 2 | N | -0- | | | | | -0- |
| 12 | 6820 | X | 6370 | -0- | -450 | -0- | 306 | 1 | 6064 | 2 | N | -0- | | | | | -0- |
| 01 | 7213 | X | 7213 | -0- | -0- | -0- | 328 | 1 | 6885 | 2 | N | -0- | | | | | -0- |
| 02 | 6132 | X | 5844 | -0- | -288 | -0- | 262 | 1 | 5582 | 2 | N | -0- | | | | | -0- |

PUIG-KING GAS UNIT WELL #: 4 RRCID -> 130128 COMPL. DATE 03/06/1989 TOTAL DEPTH 9800 PERF. 8258 - 8364

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 783 | N | 783 | -0- | -0- | -0- | 35 | 1 | 748 | 2 | N | -0- | | | | | -0- |
| 10 | 190 | N | 190 | -0- | -0- | -0- | 8 | 1 | 182 | 2 | N | -0- | | | | | -0- |
| 11 | 180 | N | 122 | -0- | -58 | -0- | 6 | 1 | 116 | 2 | N | -0- | | | | | -0- |
| 12 | 188 | N | 188 | -0- | -0- | -0- | 9 | 1 | 179 | 2 | N | -0- | | | | | -0- |
| 01 | 229 | N | 229 | -0- | -0- | -0- | 10 | 1 | 219 | 2 | N | -0- | | | | | -0- |
| 02 | 201 | N | 201 | -0- | -0- | -0- | 9 | 1 | 192 | 2 | N | -0- | | | | | -0- |

LA PERLA WELL #: 85 RRCID -> 130148 COMPL. DATE 02/25/1989 TOTAL DEPTH 10500 PERF. 9334 - 9791

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2100 | N | 2061 | -0- | -39 | -0- | 91 | 1 | 1970 | 2 | N | -0- | | | | | -0- |
| 10 | 2201 | N | 2053 | -0- | -148 | -0- | 91 | 1 | 1962 | 2 | N | -0- | | | | | -0- |
| 11 | 2160 | N | 1854 | -0- | -306 | -0- | 87 | 1 | 1767 | 2 | N | -0- | | | | | -0- |
| 12 | 2139 | N | 1973 | -0- | -166 | -0- | 95 | 1 | 1878 | 2 | N | -0- | | | | | -0- |
| 01 | 2067 | N | 2067 | -0- | -0- | -0- | 94 | 1 | 1973 | 2 | N | -0- | | | | | -0- |
| 02 | 1947 | N | 1947 | -0- | -0- | -0- | 87 | 1 | 1860 | 2 | N | -0- | | | | | -0- |

DYE, J.D. WELL #: 7 RRCID -> 130240 COMPL. DATE 03/08/1989 TOTAL DEPTH 9363 PERF. 8088 - 8230

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3171 | X | 3171 | -0- | -0- | -0- | 140 | 1 | 3031 | 2 | N | -0- | | | | | -0- |
| 10 | 3511 | X | 3511 | -0- | -0- | -0- | 156 | 1 | 3355 | 2 | N | -0- | | | | | -0- |
| 11 | 2900 | X | 2900 | -0- | -0- | -0- | 137 | 1 | 2763 | 2 | N | -0- | | | | | -0- |
| 12 | 2879 | X | 2879 | -0- | -0- | -0- | 138 | 1 | 2741 | 2 | N | -0- | | | | | -0- |
| 01 | 3115 | X | 3115 | -0- | -0- | -0- | 142 | 1 | 2973 | 2 | N | -0- | | | | | -0- |
| 02 | 2426 | X | 2426 | -0- | -0- | -0- | 109 | 1 | 2317 | 2 | N | -0- | | | | | -0- |

HERBST, M.V. WELL #: 11 RRCID -> 130262 COMPL. DATE 03/10/1989 TOTAL DEPTH 9200 PERF. 7726 - 7790

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | C M | COND PROD | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |

LA PERLA (LOBO CONS.) //CONT.// 50925 015 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310

LA PERLA WELL #: 86 RRCID -> 130329 COMPL. DATE 03/18/1989 TOTAL DEPTH 10200 PERF. 8219 - 8310

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LA PERLA WELL #: 87 RRCID -> 130706 COMPL. DATE 05/07/1989 TOTAL DEPTH 10470 PERF. 8738 - 8982

| M O | ALLOW | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2130 | N | 1914 | -0- | -216 | -0- | 85 | 1 | 1829 | 2 | N | -0- | | | | | -0- |
| 10 | 2376 | N | 2376 | -0- | -0- | -0- | 106 | 1 | 2270 | 2 | N | -0- | | | | | -0- |
| 11 | 2284 | N | 2284 | -0- | -0- | -0- | 108 | 1 | 2176 | 2 | N | -0- | | | | | -0- |
| 12 | 2187 | N | 2187 | -0- | -0- | -0- | 105 | 1 | 2082 | 2 | N | -0- | | | | | -0- |
| 01 | 2387 | N | 2270 | -0- | -117 | -0- | 103 | 1 | 2167 | 2 | N | -0- | | | | | -0- |
| 02 | 2128 | N | 2066 | -0- | -62 | -0- | 92 | 1 | 1974 | 2 | N | -0- | | | | | -0- |

LA PERLA WELL #: 88 RRCID -> 130741 COMPL. DATE 04/29/1989 TOTAL DEPTH 9900 PERF. 7904 - 8572

| M O | ALLOW | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 90 | N | 1 | -0- | -89 | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 10 | 93 | N | 1 | -0- | -92 | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 11 | 90 | N | -0- | -0- | -90 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 2 | N | 2 | -0- | -0- | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 01 | 1 | N | -0- | -0- | -1 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 2 | N | 2 | -0- | -0- | -0- | 2 | 2 | | | N | -0- | | | | | -0- |

LA PERLA WELL #: 89 RRCID -> 131211 COMPL. DATE 06/16/1989 TOTAL DEPTH 10122 PERF. 8421 - 9650

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MARTINEZ, C. WELL #: 6 RRCID -> 131351 COMPL. DATE 06/30/1989 TOTAL DEPTH 10100 PERF. 7974 - 8010

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

LA PERLA WELL #: 90 RRCID -> 131352 COMPL. DATE 06/26/1989 TOTAL DEPTH 10307 PERF. 8487 - 8654

| M O | ALLOW | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3780 | X | 3308 | -0- | -472 | -0- | 146 | 1 | 3162 | 2 | N | -0- | | | | | -0- |
| 10 | 4123 | X | 3451 | -0- | -672 | -0- | 154 | 1 | 3297 | 2 | N | -0- | | | | | -0- |
| 11 | 3990 | X | 3625 | -0- | -365 | -0- | 171 | 1 | 3454 | 2 | N | -0- | | | | | -0- |
| 12 | 4123 | X | 3548 | -0- | -575 | -0- | 170 | 1 | 3378 | 2 | N | -0- | | | | | -0- |
| 01 | 3813 | X | 3419 | -0- | -394 | -0- | 155 | 1 | 3264 | 2 | N | -0- | | | | | -0- |
| 02 | 3468 | X | 3468 | -0- | -0- | -0- | 155 | 1 | 3313 | 2 | N | -0- | | | | | -0- |

LA PERLA WELL #: 91 RRCID -> 131587 COMPL. DATE 07/23/1989 TOTAL DEPTH 10000 PERF. 8867 - 9038

| M O | ALLOW | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 570 | N | 544 | -0- | -26 | -0- | 24 | 1 | 520 | 2 | N | -0- | | | | | -0- |
| 10 | 829 | N | 829 | -0- | -0- | -0- | 37 | 1 | 792 | 2 | N | -0- | | | | | -0- |
| 11 | 720 | N | 631 | -0- | -89 | -0- | 30 | 1 | 601 | 2 | N | -0- | | | | | -0- |
| 12 | 918 | N | 918 | -0- | -0- | -0- | 44 | 1 | 874 | 2 | N | -0- | | | | | -0- |
| 01 | 895 | N | 895 | -0- | -0- | -0- | 41 | 1 | 854 | 2 | N | -0- | | | | | -0- |
| 02 | 990 | N | 990 | -0- | -0- | -0- | 44 | 1 | 946 | 2 | N | -0- | | | | | -0- |

LA PERLA (LOBO CONS.) //CONT.// 50925 015 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
MARTINEZ, ANTONIO ET AL WELL #: 3 RRCID -> 131590 COMPL. DATE 04/06/1989 TOTAL DEPTH 9550 PERF. 7520 - 7603

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 7448 | X | 7448 | -0- | -0- | -0- | 329 | 1 | 7119 | 2 | Y | -0- | | | | | 38 |
| 10 | 8401 | X | 7247 | -0- | -1154 | -0- | 322 | 1 | 6925 | 2 | Y | -0- | | | | | 38 |
| 11 | 7830 | X | 6911 | -0- | -919 | -0- | 326 | 1 | 6585 | 2 | Y | -0- | | | | | 38 |
| 12 | 8060 | X | 8040 | -0- | -20 | -0- | 386 | 1 | 7654 | 2 | Y | -0- | | | | | 38 |
| 01 | 8130 | X | 8130 | -0- | -0- | -0- | 369 | 1 | 7761 | 2 | Y | -0- | | | | | 38 |
| 02 | 7428 | X | 7428 | -0- | -0- | -0- | 332 | 1 | 7096 | 2 | Y | -0- | 38 | 1 | | | -0- |

LA PERLA -B- WELL #: 6 RRCID -> 131665 COMPL. DATE 07/04/1989 TOTAL DEPTH 10000 PERF. 9842 - 9846

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LA PERLA WELL #: 92 RRCID -> 131668 COMPL. DATE 07/31/1989 TOTAL DEPTH 10300 PERF. 8400 - 8581

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 6902 | X | 6902 | -0- | -0- | -0- | 305 | 1 | 6597 | 2 | N | -0- | | | | | -0- |
| 10 | 7247 | X | 7247 | -0- | -0- | -0- | 322 | 1 | 6923 | 2 | N | 2 | | | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 7163 | X | 7163 | -0- | -0- | -0- | 338 | 1 | 6825 | 2 | N | -0- | | | | | 2 |
| 12 | 7246 | X | 7246 | -0- | -0- | -0- | 348 | 1 | 6898 | 2 | N | -0- | | | | | 2 |
| 01 | 7341 | X | 7341 | -0- | -0- | -0- | 334 | 1 | 7007 | 2 | N | -0- | | | | | 2 |
| 02 | 6563 | X | 6563 | -0- | -0- | -0- | 294 | 1 | 6268 | 2 | N | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |

VIDAURRI STATE GAS UNIT #1 WELL #: 1 RRCID -> 131780 COMPL. DATE 08/18/1989 TOTAL DEPTH 9270 PERF. 7690 - 8280

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

VIDAURRI, R. ET AL WELL #: 14 RRCID -> 131943 COMPL. DATE 09/03/1989 TOTAL DEPTH 9300 PERF. 7758 - 8571

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 677 | N | 677 | -0- | -0- | -0- | 677 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 747 | N | 747 | -0- | -0- | -0- | 747 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 665 | N | 665 | -0- | -0- | -0- | 665 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 777 | N | 777 | -0- | -0- | -0- | 777 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 767 | N | 767 | -0- | -0- | -0- | 767 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 717 | N | 717 | -0- | -0- | -0- | 717 | 2 | | | Y | -0- | | | | | -0- |

LA PERLA WELL #: 94 RRCID -> 131961 COMPL. DATE 09/08/1989 TOTAL DEPTH 10500 PERF. 8626 - 9520

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 560 | N | 560 | -0- | -0- | -0- | 25 | 1 | 535 | 2 | N | -0- | | | | | -0- |
| 10 | 575 | N | 575 | -0- | -0- | -0- | 26 | 1 | 549 | 2 | N | -0- | | | | | -0- |
| 11 | 558 | N | 558 | -0- | -0- | -0- | 26 | 1 | 532 | 2 | N | -0- | | | | | -0- |
| 12 | 551 | N | 551 | -0- | -0- | -0- | 26 | 1 | 525 | 2 | N | -0- | | | | | -0- |
| 01 | 512 | N | 512 | -0- | -0- | -0- | 23 | 1 | 489 | 2 | N | -0- | | | | | -0- |
| 02 | 441 | N | 441 | -0- | -0- | -0- | 20 | 1 | 421 | 2 | N | -0- | | | | | -0- |

LA PERLA (LOBO CONS.) //CONT.// 50925 015 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
LA PERLA WELL #: 95 RRCID -> 132026 COMPL. DATE 09/04/1989 TOTAL DEPTH 10000 PERF. 8392 - 8426

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

LA PERLA WELL #: 96 RRCID -> 132057 COMPL. DATE 09/26/1989 TOTAL DEPTH 10350 PERF. 8726 - 8924

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1713 N | 1713 | -0- | -0- | -0- | 76 | 1 | 1637 | 2 | N | -0- | | | -0- |
| 10 | 2284 N | 2284 | -0- | -0- | -0- | 102 | 1 | 2182 | 2 | N | -0- | | | -0- |
| 11 | 2107 N | 2107 | -0- | -0- | -0- | 99 | 1 | 2008 | 2 | N | -0- | | | -0- |
| 12 | 2408 N | 2408 | -0- | -0- | -0- | 116 | 1 | 2292 | 2 | N | -0- | | | -0- |
| 01 | 2329 N | 2329 | -0- | -0- | -0- | 106 | 1 | 2223 | 2 | N | -0- | | | -0- |
| 02 | 1905 N | 1905 | -0- | -0- | -0- | 85 | 1 | 1820 | 2 | N | -0- | | | -0- |

LA PERLA WELL #: 93 RRCID -> 132235 COMPL. DATE 10/04/1989 TOTAL DEPTH 10365 PERF. 8214 - 9687

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 6394 X | 6394 | -0- | -0- | -0- | 283 | 1 | 6111 | 2 | N | -0- | | | -0- |
| 10 | 6410 X | 6410 | -0- | -0- | -0- | 285 | 1 | 6125 | 2 | N | -0- | | | -0- |
| 11 | 6254 X | 6254 | -0- | -0- | -0- | 295 | 1 | 5959 | 2 | N | -0- | | | -0- |
| 12 | 6045 X | 5399 | -0- | -646 | -0- | 259 | 1 | 5140 | 2 | N | -0- | | | -0- |
| 01 | 6045 X | 5174 | -0- | -871 | -0- | 235 | 1 | 4939 | 2 | N | -0- | | | -0- |
| 02 | 5460 X | 5001 | -0- | -459 | -0- | 224 | 1 | 4777 | 2 | N | -0- | | | -0- |

BRUNI RANCH WELL #: 21 RRCID -> 132249 COMPL. DATE 07/10/1989 TOTAL DEPTH 10000 PERF. 8677 - 8720

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |

VIDAURRI, R. ET AL WELL #: 15 RRCID -> 132280 COMPL. DATE 09/28/1989 TOTAL DEPTH 9450 PERF. 7512 - 8314

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |

LA PERLA WELL #: 97 RRCID -> 132295 COMPL. DATE 10/16/1989 TOTAL DEPTH 8719 PERF. 8243 - 8398

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

LA PERLA WELL #: 98 RRCID -> 132422 COMPL. DATE 10/27/1989 TOTAL DEPTH 10200 PERF. 8780 - 8926

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3210 X | 3138 | -0- | -72 | -0- | 139 | 1 | 2999 | 2 | N | -0- | | | -0- |
| 10 | 3324 X | 3324 | -0- | -0- | -0- | 148 | 1 | 3176 | 2 | N | -0- | | | -0- |
| 11 | 3218 X | 3218 | -0- | -0- | -0- | 152 | 1 | 3066 | 2 | N | -0- | | | -0- |
| 12 | 3317 X | 3246 | -0- | -71 | -0- | 156 | 1 | 3090 | 2 | N | -0- | | | -0- |
| 01 | 3317 X | 3294 | -0- | -23 | -0- | 150 | 1 | 3144 | 2 | N | -0- | | | -0- |
| 02 | 2996 X | 2923 | -0- | -73 | -0- | 131 | 1 | 2792 | 2 | N | -0- | | | -0- |

LA PERLA (LOBO CONS.) //CONT.// 50925 015 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
MCMURREY, WM. WELL #: 46 RRCID -> 132464 COMPL. DATE 10/29/1989 TOTAL DEPTH 10500 PERF. 8507 - 9657

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

LA PERLA WELL #: 99 RRCID -> 132469 COMPL. DATE 11/02/1989 TOTAL DEPTH 10500 PERF. 9787 - 10012

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LA PERLA WELL #: 100 RRCID -> 132667 COMPL. DATE 11/13/1989 TOTAL DEPTH 10400 PERF. 8706 - 9356

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1503 | N | 1503 | -0- | -0- | -0- | 67 | 1 | 1436 | 2 | N | -0- | | | | | -0- |
| 10 | 1552 | N | 1552 | -0- | -0- | -0- | 69 | 1 | 1483 | 2 | N | -0- | | | | | -0- |
| 11 | 1532 | N | 1532 | -0- | -0- | -0- | 72 | 1 | 1460 | 2 | N | -0- | | | | | -0- |
| 12 | 1595 | N | 1595 | -0- | -0- | -0- | 77 | 1 | 1518 | 2 | N | -0- | | | | | -0- |
| 01 | 1591 | N | 1591 | -0- | -0- | -0- | 72 | 1 | 1519 | 2 | N | -0- | | | | | -0- |
| 02 | 1497 | N | 1497 | -0- | -0- | -0- | 67 | 1 | 1430 | 2 | N | -0- | | | | | -0- |

LA PERLA WELL #: 103 RRCID -> 132815 COMPL. DATE 11/28/1989 TOTAL DEPTH 9800 PERF. 8106 - 9106

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

LA PERLA WELL #: 107 RRCID -> 133004 COMPL. DATE 12/16/1989 TOTAL DEPTH 10400 PERF. 8822 - 9669

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1230 | N | 1221 | -0- | -9 | -0- | 54 | 1 | 1167 | 2 | N | -0- | | | | | -0- |
| 10 | 1317 | N | 1317 | -0- | -0- | -0- | 59 | 1 | 1258 | 2 | N | -0- | | | | | -0- |
| 11 | 1290 | N | 1290 | -0- | -0- | -0- | 61 | 1 | 1229 | 2 | N | -0- | | | | | -0- |
| 12 | 1312 | N | 1312 | -0- | -0- | -0- | 63 | 1 | 1249 | 2 | N | -0- | | | | | -0- |
| 01 | 1405 | N | 1405 | -0- | -0- | -0- | 64 | 1 | 1341 | 2 | N | -0- | | | | | -0- |
| 02 | 1273 | N | 1273 | -0- | -0- | -0- | 57 | 1 | 1216 | 2 | N | -0- | | | | | -0- |

LA PERLA WELL #: 106 RRCID -> 133153 COMPL. DATE 12/27/1989 TOTAL DEPTH 10300 PERF. 8502 - 8556

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 750 | N | 640 | -0- | -110 | -0- | 28 | 1 | 612 | 2 | N | -0- | | | | | -0- |
| 10 | 713 | N | 567 | -0- | -146 | -0- | 25 | 1 | 542 | 2 | N | -0- | | | | | -0- |
| 11 | 840 | N | 607 | -0- | -233 | -0- | 29 | 1 | 578 | 2 | N | -0- | | | | | -0- |
| 12 | 678 | N | 678 | -0- | -0- | -0- | 33 | 1 | 645 | 2 | N | -0- | | | | | -0- |
| 01 | 746 | N | 746 | -0- | -0- | -0- | 34 | 1 | 712 | 2 | N | -0- | | | | | -0- |
| 02 | 754 | N | 754 | -0- | -0- | -0- | 34 | 1 | 720 | 2 | N | -0- | | | | | -0- |

LA PERLA WELL #: 105 RRCID -> 133158 COMPL. DATE 01/03/1990 TOTAL DEPTH 10400 PERF. 9176 - 9666

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1436 | N | 1436 | -0- | -0- | -0- | 64 | 1 | 1372 | 2 | N | -0- | | | | | -0- |
| 10 | 1426 | N | 1261 | -0- | -165 | -0- | 56 | 1 | 1205 | 2 | N | -0- | | | | | -0- |
| 11 | 1410 | N | 1290 | -0- | -120 | -0- | 61 | 1 | 1229 | 2 | N | -0- | | | | | -0- |
| 12 | 1488 | N | 1374 | -0- | -114 | -0- | 66 | 1 | 1308 | 2 | N | -0- | | | | | -0- |
| 01 | 1445 | N | 1445 | -0- | -0- | -0- | 66 | 1 | 1379 | 2 | N | -0- | | | | | -0- |
| 02 | 1204 | N | 578 | -0- | -626 | -0- | 26 | 1 | 552 | 2 | N | -0- | | | | | -0- |

LA PERLA (LOBO CONS.) //CONT.// 50925 015 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
MARTINEZ, ANTONIO ET AL "B" WELL #: 4 RRCID -> 133362 COMPL. DATE 11/29/1989 TOTAL DEPTH 8025 PERF. 7726 - 7860

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | | -0- | -0- | -0- | 7 | | | | | Y | -0- | | | | | 77 |
| 10 | 14B DENY | | 36 | -0- | 36 | 43 | 36 | 2 | | | Y | -0- | | | | | 77 |
| 11 | 0 | | 187 | -0- | 187 | 230 | 187 | 2 | | | Y | -0- | | | | | 77 |
| 12 | 0 | | 176 | -0- | 176 | 406 | 176 | 2 | | | Y | -0- | | | | | 77 |
| 01 | 0 | | 146 | -0- | 146 | 552 | 146 | 2 | | | Y | -0- | | | | | 77 |
| 02 | 0 | K | 119 | -0- | 119 | 671 | 119 | 2 | | | Y | -0- | | | | | 77 |

LAPERLA WELL #: 101 RRCID -> 133498 COMPL. DATE 12/17/1989 TOTAL DEPTH 9967 PERF. 9092 - 9491

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1020 | N | 1018 | -0- | -2 | -0- | 45 | 1 | 973 | 2 | N | -0- | | | | | -0- |
| 10 | 1081 | N | 1081 | -0- | -0- | -0- | 48 | 1 | 1033 | 2 | N | -0- | | | | | -0- |
| 11 | 1075 | N | 1075 | -0- | -0- | -0- | 51 | 1 | 1024 | 2 | N | -0- | | | | | -0- |
| 12 | 1054 | N | 1043 | -0- | -11 | -0- | 50 | 1 | 993 | 2 | N | -0- | | | | | -0- |
| 01 | 1085 | N | 1006 | -0- | -79 | -0- | 46 | 1 | 960 | 2 | N | -0- | | | | | -0- |
| 02 | 1008 | N | 943 | -0- | -65 | -0- | 42 | 1 | 901 | 2 | N | -0- | | | | | -0- |

BRUNI RANCH WELL #: 22 RRCID -> 133948 COMPL. DATE 01/31/1990 TOTAL DEPTH 9244 PERF. 8192 - 8682

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 85 | N | 85 | -0- | -0- | -0- | 4 | 1 | 81 | 2 | N | -0- | | | | | -0- |
| 10 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 71 | N | 71 | -0- | -0- | -0- | 1 | 1 | 70 | 2 | N | -0- | | | | | -0- |
| 12 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 50 | N | 50 | -0- | -0- | -0- | 50 | 2 | | | N | -0- | | | | | -0- |
| 02 | 41 | N | 41 | -0- | -0- | -0- | 1 | 1 | 39 | 2 | N | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |

LA PERLA WELL #: 122 RRCID -> 133960 COMPL. DATE 02/13/1990 TOTAL DEPTH 10400 PERF. 9258 - 9378

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 1662 | -0- | 1662 | 1662 | 74 | 1 | 1588 | 2 | N | -0- | | | | | -0- |
| 10 | 0 | | 1709 | -0- | 1709 | 3371 | 76 | 1 | 1633 | 2 | N | -0- | | | | | -0- |
| 11 | 0 | | 1614 | -0- | 1614 | 4985 | 76 | 1 | 1538 | 2 | N | -0- | | | | | -0- |
| 12 | 0 | | 1497 | -0- | 1497 | 6482 | 72 | 1 | 1425 | 2 | N | -0- | | | | | -0- |
| 01 | 0 | | 1055 | -0- | 1055 | 7537 | 48 | 1 | 1007 | 2 | N | -0- | | | | | -0- |
| 02 | 2800 | N | 1386 | -0- | -1414 | 6123 | 62 | 1 | 1324 | 2 | N | -0- | | | | | -0- |

LA PERLA WELL #: 121 RRCID -> 133961 COMPL. DATE 02/06/1990 TOTAL DEPTH 10400 PERF. 8992 - 9028

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LA PERLA WELL #: 123 RRCID -> 133962 COMPL. DATE 03/15/1990 TOTAL DEPTH 10460 PERF. 8430 - 8546

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3780 | X | 3638 | -0- | -142 | -0- | 161 | 1 | 3477 | 2 | N | -0- | | | | | -0- |
| 10 | 3880 | X | 3880 | -0- | -0- | -0- | 173 | 1 | 3707 | 2 | N | -0- | | | | | -0- |
| 11 | 3750 | X | 3726 | -0- | -24 | -0- | 176 | 1 | 3550 | 2 | N | -0- | | | | | -0- |
| 12 | 3875 | X | 3735 | -0- | -140 | -0- | 179 | 1 | 3556 | 2 | N | -0- | | | | | -0- |
| 01 | 3875 | X | 3738 | -0- | -137 | -0- | 170 | 1 | 3568 | 2 | N | -0- | | | | | -0- |
| 02 | 3500 | X | 3334 | -0- | -166 | -0- | 149 | 1 | 3185 | 2 | N | -0- | | | | | -0- |

LA PERLA (LOBO CONS.) //CONT.// 50925 015 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310

LA PERLA WELL #: 104 RRCID -> 134074 COMPL. DATE 01/21/1990 TOTAL DEPTH 10200 PERF. 8249 - 9683

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1530 | N | 1491 | -0- | -39 | -0- | 66 | 1 | 1425 | 2 | N | -0- | | | | | -0- |
| 10 | 1550 | N | 1362 | -0- | -188 | -0- | 61 | 1 | 1301 | 2 | N | -0- | | | | | -0- |
| 11 | 1544 | N | 1544 | -0- | -0- | -0- | 73 | 1 | 1471 | 2 | N | -0- | | | | | -0- |
| 12 | 1550 | N | 1524 | -0- | -26 | -0- | 73 | 1 | 1451 | 2 | N | -0- | | | | | -0- |
| 01 | 1604 | N | 1604 | -0- | -0- | -0- | 73 | 1 | 1531 | 2 | N | -0- | | | | | -0- |
| 02 | 1437 | N | 1437 | -0- | -0- | -0- | 64 | 1 | 1373 | 2 | N | -0- | | | | | -0- |

MARTINEZ, ANTONIO ET AL WELL #: 5 RRCID -> 134181 COMPL. DATE 03/25/1990 TOTAL DEPTH 8450 PERF. 7420 - 7483

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4350 | X | 4221 | -0- | -129 | -0- | 187 | 1 | 4034 | 2 | Y | -0- | | | | | 18 |
| 10 | 4681 | X | 4302 | -0- | -379 | -0- | 191 | 1 | 4111 | 2 | Y | -0- | | | | | 18 |
| 11 | 4350 | X | 4167 | -0- | -183 | -0- | 196 | 1 | 3971 | 2 | Y | -0- | | | | | 18 |
| 12 | 4495 | X | 4349 | -0- | -146 | -0- | 209 | 1 | 4140 | 2 | Y | -0- | | | | | 18 |
| 01 | 4495 | X | 4464 | -0- | -31 | -0- | 203 | 1 | 4261 | 2 | Y | -0- | | | | | 18 |
| 02 | 3948 | X | 3576 | -0- | -372 | -0- | 156 | 1 | 3326 | 2 | Y | 85 | 39 | 1 | | | 64 |
| | | | | | | | 94 | 9 | | | | | | | | | |

LA PERLA WELL #: 117 RRCID -> 134525 COMPL. DATE 06/13/1990 TOTAL DEPTH 10300 PERF. 8292 - 8409

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

LA PERLA WELL #: 124 RRCID -> 134564 COMPL. DATE 05/06/1990 TOTAL DEPTH 10178 PERF. 8510 - 9724

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1920 | N | 1794 | -0- | -126 | -0- | 79 | 1 | 1715 | 2 | N | -0- | | | | | -0- |
| 10 | 2125 | N | 2125 | -0- | -0- | -0- | 95 | 1 | 2030 | 2 | N | -0- | | | | | -0- |
| 11 | 1830 | N | 1687 | -0- | -143 | -0- | 80 | 1 | 1607 | 2 | N | -0- | | | | | -0- |
| 12 | 2078 | N | 2078 | -0- | -0- | -0- | 100 | 1 | 1978 | 2 | N | -0- | | | | | -0- |
| 01 | 2139 | N | 1912 | -0- | -227 | -0- | 87 | 1 | 1825 | 2 | N | -0- | | | | | -0- |
| 02 | 2227 | N | 2227 | -0- | -0- | -0- | 100 | 1 | 2127 | 2 | N | -0- | | | | | -0- |

LA PERLA WELL #: 119 RRCID -> 135917 COMPL. DATE 07/01/1990 TOTAL DEPTH 10500 PERF. 8630 - 9302

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | 7712 | -0- | 7712 | 7712 | 343 | 1 | 7369 | 2 | N | -0- | | | | | -0- |
| 11 | 0 | | 10981 | -0- | 10981 | 18693 | 518 | 1 | 10463 | 2 | N | -0- | | | | | -0- |
| 12 | 0 | | 10271 | -0- | 10271 | 28964 | 493 | 1 | 9778 | 2 | N | -0- | | | | | -0- |
| 01 | 0 | | 9872 | -0- | 9872 | 38836 | 449 | 1 | 9423 | 2 | N | -0- | | | | | -0- |
| 02 | 47491 | X | 8655 | -0- | -38836 | -0- | 387 | 1 | 8268 | 2 | N | -0- | | | | | -0- |

LA PERLA WELL #: 114 RRCID -> 135952 COMPL. DATE 02/23/2005 TOTAL DEPTH 10200 PERF. 8744 - 8896

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LA PERLA (LOBO CONS.) //CONT.// 50925 015 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310

LA PERLA WELL #: 126 RRCID -> 135954 COMPL. DATE 07/09/1990 TOTAL DEPTH 10260 PERF. 8784 - 9604

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 7890 | X | 7179 | -0- | -711 | -0- | 318 | 1 | 6861 | 2 | N | -0- | | | | | -0- |
| 10 | 8153 | X | 7540 | -0- | -613 | -0- | 335 | 1 | 7203 | 2 | N | 2 | | | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 7770 | X | 7328 | -0- | -442 | -0- | 346 | 1 | 6982 | 2 | N | -0- | | | | | 2 |
| 12 | 7762 | X | 7762 | -0- | -0- | -0- | 373 | 1 | 7389 | 2 | N | -0- | | | | | 2 |
| 01 | 7649 | X | 7649 | -0- | -0- | -0- | 348 | 1 | 7301 | 2 | N | -0- | | | | | 2 |
| 02 | 6907 | X | 6907 | -0- | -0- | -0- | 309 | 1 | 6597 | 2 | N | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |

VIDAURRI, R. ET AL WELL #: 17 RRCID -> 135975 COMPL. DATE 08/01/1990 TOTAL DEPTH 8550 PERF. 7720 - 8340

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 208 | N | 208 | -0- | -0- | -0- | 208 | 2 | | | Y | -0- | | | | | 17 |
| 10 | 217 | N | 185 | -0- | -32 | -0- | 185 | 2 | | | Y | -0- | | | | | 17 |
| 11 | 210 | N | 75 | -0- | -135 | -0- | 75 | 2 | | | Y | -0- | | | | | 17 |
| 12 | 217 | N | 74 | -0- | -143 | -0- | 74 | 2 | | | Y | -0- | | | | | 17 |
| 01 | 186 | N | 74 | -0- | -112 | -0- | 74 | 2 | | | Y | -0- | | | | | 17 |
| 02 | 91 | N | 91 | -0- | -0- | -0- | 91 | 2 | | | Y | -0- | | | | | 17 |

VIDAURRI, R. ET AL WELL #: 18 RRCID -> 135976 COMPL. DATE 08/02/1990 TOTAL DEPTH 8719 PERF. 8108 - 8138

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 461 | N | 461 | -0- | -0- | -0- | 461 | 2 | | | Y | -0- | | | | | 17 |
| 10 | 434 | N | 365 | -0- | -69 | -0- | 365 | 2 | | | Y | -0- | | | | | 17 |
| 11 | 601 | N | 601 | -0- | -0- | -0- | 601 | 2 | | | Y | -0- | | | | | 17 |
| 12 | 434 | N | 302 | -0- | -132 | -0- | 302 | 2 | | | Y | -0- | | | | | 17 |
| 01 | 372 | N | 127 | -0- | -245 | -0- | 127 | 2 | | | Y | -0- | | | | | 17 |
| 02 | 392 | N | 363 | -0- | -29 | -0- | 363 | 2 | | | Y | -0- | | | | | 17 |

LA PERLA WELL #: 129 RRCID -> 135989 COMPL. DATE 08/12/1990 TOTAL DEPTH 10446 PERF. 8833 - 9310

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2007 | N | 2007 | -0- | -0- | -0- | 89 | 1 | 1918 | 2 | N | -0- | | | | | -0- |
| 10 | 2031 | N | 2031 | -0- | -0- | -0- | 90 | 1 | 1941 | 2 | N | -0- | | | | | -0- |
| 11 | 2005 | N | 2005 | -0- | -0- | -0- | 95 | 1 | 1910 | 2 | N | -0- | | | | | -0- |
| 12 | 2014 | N | 2014 | -0- | -0- | -0- | 97 | 1 | 1917 | 2 | N | -0- | | | | | -0- |
| 01 | 2058 | N | 2058 | -0- | -0- | -0- | 94 | 1 | 1964 | 2 | N | -0- | | | | | -0- |
| 02 | 1814 | N | 1814 | -0- | -0- | -0- | 81 | 1 | 1733 | 2 | N | -0- | | | | | -0- |

LA PERLA WELL #: 131 RRCID -> 136006 COMPL. DATE 09/01/1990 TOTAL DEPTH 10500 PERF. 8956 - 9830

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LA PERLA WELL #: 130 RRCID -> 136196 COMPL. DATE 09/28/1990 TOTAL DEPTH 10480 PERF. 8524 - 9336

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1113 | N | 1113 | -0- | -0- | -0- | 49 | 1 | 1064 | 2 | N | -0- | | | | | -0- |
| 10 | 1081 | N | 1081 | -0- | -0- | -0- | 48 | 1 | 1033 | 2 | N | -0- | | | | | -0- |
| 11 | 1080 | N | 865 | -0- | -215 | -0- | 41 | 1 | 824 | 2 | N | -0- | | | | | -0- |
| 12 | 1147 | N | 1036 | -0- | -111 | -0- | 50 | 1 | 986 | 2 | N | -0- | | | | | -0- |
| 01 | 1172 | N | 1172 | -0- | -0- | -0- | 53 | 1 | 1119 | 2 | N | -0- | | | | | -0- |
| 02 | 1001 | N | 1001 | -0- | -0- | -0- | 45 | 1 | 956 | 2 | N | -0- | | | | | -0- |

LA PERLA (LOBO CONS.) //CONT.// 50925 015 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310

LA PERLA WELL #: 116 RRCID -> 137015 COMPL. DATE 10/08/1990 TOTAL DEPTH 10300 PERF. 8837 - 8918

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1430 | N | 1430 | -0- | -0- | -0- | 63 | 1 | 1367 | 2 | N | -0- | | | | | -0- |
| 10 | 1497 | N | 1497 | -0- | -0- | -0- | 67 | 1 | 1430 | 2 | N | -0- | | | | | -0- |
| 11 | 1430 | N | 1430 | -0- | -0- | -0- | 67 | 1 | 1363 | 2 | N | -0- | | | | | -0- |
| 12 | 1365 | N | 1365 | -0- | -0- | -0- | 66 | 1 | 1299 | 2 | N | -0- | | | | | -0- |
| 01 | 1292 | N | 1292 | -0- | -0- | -0- | 59 | 1 | 1233 | 2 | N | -0- | | | | | -0- |
| 02 | 1074 | N | 1074 | -0- | -0- | -0- | 48 | 1 | 1026 | 2 | N | -0- | | | | | -0- |

LA PERLA WELL #: 133 RRCID -> 137019 COMPL. DATE 09/17/1990 TOTAL DEPTH 10500 PERF. 9092 - 9468

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LA PERLA WELL #: 111 RRCID -> 137235 COMPL. DATE 12/05/1990 TOTAL DEPTH 10000 PERF. 8551 - 8664

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2196 | N | 2196 | -0- | -0- | -0- | 97 | 1 | 2099 | 2 | N | -0- | | | | | -0- |
| 10 | 2306 | N | 2306 | -0- | -0- | -0- | 103 | 1 | 2203 | 2 | N | -0- | | | | | -0- |
| 11 | 2250 | N | 2232 | -0- | -18 | -0- | 105 | 1 | 2127 | 2 | N | -0- | | | | | -0- |
| 12 | 2279 | N | 2279 | -0- | -0- | -0- | 109 | 1 | 2170 | 2 | N | -0- | | | | | -0- |
| 01 | 2294 | N | 2290 | -0- | -4 | -0- | 104 | 1 | 2186 | 2 | N | -0- | | | | | -0- |
| 02 | 2072 | N | 2048 | -0- | -24 | -0- | 92 | 1 | 1956 | 2 | N | -0- | | | | | -0- |

LA PERLA WELL #: 132 RRCID -> 137237 COMPL. DATE 11/11/1990 TOTAL DEPTH 10135 PERF. 9547 - 9958

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 812 | N | 812 | -0- | -0- | -0- | 36 | 1 | 776 | 2 | N | -0- | | | | | -0- |
| 10 | 868 | N | 832 | -0- | -36 | -0- | 37 | 1 | 795 | 2 | N | -0- | | | | | -0- |
| 11 | 836 | N | 836 | -0- | -0- | -0- | 39 | 1 | 797 | 2 | N | -0- | | | | | -0- |
| 12 | 924 | N | 924 | -0- | -0- | -0- | 44 | 1 | 880 | 2 | N | -0- | | | | | -0- |
| 01 | 837 | N | 827 | -0- | -10 | -0- | 38 | 1 | 789 | 2 | N | -0- | | | | | -0- |
| 02 | 784 | N | 752 | -0- | -32 | -0- | 34 | 1 | 718 | 2 | N | -0- | | | | | -0- |

LA PERLA WELL #: 125 RRCID -> 137238 COMPL. DATE 11/26/1990 TOTAL DEPTH 10500 PERF. 9102 - 9113

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LA PERLA WELL #: 120 RRCID -> 137348 COMPL. DATE 12/30/1990 TOTAL DEPTH 10350 PERF. 8532 - 8775

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1650 | N | 1585 | -0- | -65 | -0- | 70 | 1 | 1515 | 2 | N | -0- | | | | | -0- |
| 10 | 1705 | N | 1667 | -0- | -38 | -0- | 74 | 1 | 1593 | 2 | N | -0- | | | | | -0- |
| 11 | 1650 | N | 1615 | -0- | -35 | -0- | 76 | 1 | 1539 | 2 | N | -0- | | | | | -0- |
| 12 | 1741 | N | 1741 | -0- | -0- | -0- | 84 | 1 | 1657 | 2 | N | -0- | | | | | -0- |
| 01 | 1674 | N | 1568 | -0- | -106 | -0- | 71 | 1 | 1497 | 2 | N | -0- | | | | | -0- |
| 02 | 1528 | N | 1528 | -0- | -0- | -0- | 68 | 1 | 1460 | 2 | N | -0- | | | | | -0- |

LA PERLA WELL #: 112 RRCID -> 137353 COMPL. DATE 01/08/1991 TOTAL DEPTH 10400 PERF. 8982 - 9156

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

LA PERLA (LOBO CONS.) //CONT.// 50925 015 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310

LA PERLA WELL #: 113 RRCID -> 137883 COMPL. DATE 02/19/1991 TOTAL DEPTH 10400 PERF. 9418 - 10074

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |

LA PERLA WELL #: 118 RRCID -> 137987 COMPL. DATE 03/21/1991 TOTAL DEPTH 10500 PERF. 8388 - 8436

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | 151 | -0- | 151 | 151 | 7 | 1 | 144 | 2 | N | -0- | | | -0- |
| 10 | 14B2 EXT | 138 | -0- | 138 | 289 | 6 | 1 | 132 | 2 | N | -0- | | | -0- |
| 11 | 14B2 EXT | 181 | -0- | 181 | 470 | 9 | 1 | 172 | 2 | N | -0- | | | -0- |
| 12 | 14B2 EXT | 126 | -0- | 126 | 596 | 6 | 1 | 120 | 2 | N | -0- | | | -0- |
| 01 | 14B2 EXT | 118 | -0- | 118 | 714 | 5 | 1 | 113 | 2 | N | -0- | | | -0- |
| 02 | 14B2 EXT | 212 | -0- | 212 | 926 | 9 | 1 | 203 | 2 | N | -0- | | | -0- |

LA PERLA WELL #: 136 RRCID -> 137988 COMPL. DATE 03/05/1991 TOTAL DEPTH 10500 PERF. 8705 - 9932

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4731 X | 4731 | -0- | -0- | -0- | 209 | 1 | 4522 | 2 | N | -0- | | | -0- |
| 10 | 6662 X | 6662 | -0- | -0- | -0- | 296 | 1 | 6366 | 2 | N | -0- | | | -0- |
| 11 | 5265 X | 5265 | -0- | -0- | -0- | 248 | 1 | 5017 | 2 | N | -0- | | | -0- |
| 12 | 5531 X | 5531 | -0- | -0- | -0- | 266 | 1 | 5265 | 2 | N | -0- | | | -0- |
| 01 | 4481 X | 4481 | -0- | -0- | -0- | 204 | 1 | 4277 | 2 | N | -0- | | | -0- |
| 02 | 3686 X | 3686 | -0- | -0- | -0- | 165 | 1 | 3521 | 2 | N | -0- | | | -0- |

LA PERLA WELL #: 137 RRCID -> 138005 COMPL. DATE 03/14/1991 TOTAL DEPTH 10000 PERF. 7947 - 8056

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2970 X | 2764 | -0- | -206 | -0- | 122 | 1 | 2642 | 2 | N | -0- | | | -0- |
| 10 | 3069 X | 2972 | -0- | -97 | -0- | 132 | 1 | 2840 | 2 | N | -0- | | | -0- |
| 11 | 2940 X | 2909 | -0- | -31 | -0- | 137 | 1 | 2772 | 2 | N | -0- | | | -0- |
| 12 | 2894 X | 2894 | -0- | -0- | -0- | 139 | 1 | 2755 | 2 | N | -0- | | | -0- |
| 01 | 2976 X | 2958 | -0- | -18 | -0- | 134 | 1 | 2824 | 2 | N | -0- | | | -0- |
| 02 | 2716 X | 2603 | -0- | -113 | -0- | 116 | 1 | 2487 | 2 | N | -0- | | | -0- |

LA PERLA WELL #: 140 RRCID -> 138006 COMPL. DATE 04/09/1991 TOTAL DEPTH 10100 PERF. 8473 - 8584

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |

LA PERLA WELL #: 139 RRCID -> 138503 COMPL. DATE 04/21/1991 TOTAL DEPTH 10300 PERF. 8907 - 9544

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

LA PERLA (LOBO CONS.) //CONT.// 50925 015 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
LA PERLA WELL #: 142 RRCID -> 138617 COMPL. DATE 05/17/1991 TOTAL DEPTH 10300 PERF. 9081 - 9474

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2940 | X | 2801 | -0- | -139 | -0- | 124 | 1 | 2677 | 2 | N | -0- | | | | | -0- |
| 10 | 3038 | X | 2886 | -0- | -152 | -0- | 128 | 1 | 2757 | 2 | N | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 2987 | X | 2987 | -0- | -0- | -0- | 141 | 1 | 2846 | 2 | N | -0- | | | | | 1 |
| 12 | 3007 | X | 2762 | -0- | -245 | -0- | 133 | 1 | 2629 | 2 | N | -0- | | | | | 1 |
| 01 | 3007 | X | 2888 | -0- | -119 | -0- | 131 | 1 | 2757 | 2 | N | -0- | | | | | 1 |
| 02 | 2800 | X | 2611 | -0- | -189 | -0- | 117 | 1 | 2494 | 2 | N | -0- | | | | | 1 |

HERBST, M.V. WELL #: 12 RRCID -> 139109 COMPL. DATE 08/15/1991 TOTAL DEPTH 9200 PERF. 7932 - 8062

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 469 | N | 469 | -0- | -0- | -0- | 21 | 1 | 448 | 2 | N | -0- | | | | | -0- |
| 10 | 414 | N | 414 | -0- | -0- | -0- | 18 | 1 | 396 | 2 | N | -0- | | | | | -0- |
| 11 | 325 | N | 325 | -0- | -0- | -0- | 15 | 1 | 310 | 2 | N | -0- | | | | | -0- |
| 12 | 176 | N | 176 | -0- | -0- | -0- | 8 | 1 | 168 | 2 | N | -0- | | | | | -0- |
| 01 | 62 | N | 30 | -0- | -32 | -0- | 1 | 1 | 29 | 2 | N | -0- | | | | | -0- |
| 02 | 73 | N | 73 | -0- | -0- | -0- | 3 | 1 | 70 | 2 | N | -0- | | | | | -0- |

LA PERLA WELL #: 141 RRCID -> 139155 COMPL. DATE 06/14/1991 TOTAL DEPTH 10300 PERF. 8522 - 9046

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4556 | X | 4556 | -0- | -0- | -0- | 202 | 1 | 4354 | 2 | N | -0- | | | | | -0- |
| 10 | 4737 | X | 4737 | -0- | -0- | -0- | 211 | 1 | 4526 | 2 | N | -0- | | | | | -0- |
| 11 | 4600 | X | 4600 | -0- | -0- | -0- | 217 | 1 | 4383 | 2 | N | -0- | | | | | -0- |
| 12 | 5004 | X | 5004 | -0- | -0- | -0- | 240 | 1 | 4764 | 2 | N | -0- | | | | | -0- |
| 01 | 4884 | X | 4884 | -0- | -0- | -0- | 222 | 1 | 4662 | 2 | N | -0- | | | | | -0- |
| 02 | 4395 | X | 4395 | -0- | -0- | -0- | 197 | 1 | 4198 | 2 | N | -0- | | | | | -0- |

LA PERLA WELL #: 144 RRCID -> 139164 COMPL. DATE 06/24/1991 TOTAL DEPTH 10300 PERF. 8441 - 8644

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1812 | N | 1812 | -0- | -0- | -0- | 80 | 1 | 1732 | 2 | N | -0- | | | | | -0- |
| 10 | 1737 | N | 1737 | -0- | -0- | -0- | 77 | 1 | 1660 | 2 | N | -0- | | | | | -0- |
| 11 | 1855 | N | 1855 | -0- | -0- | -0- | 87 | 1 | 1768 | 2 | N | -0- | | | | | -0- |
| 12 | 1878 | N | 1878 | -0- | -0- | -0- | 90 | 1 | 1788 | 2 | N | -0- | | | | | -0- |
| 01 | 1840 | N | 1840 | -0- | -0- | -0- | 84 | 1 | 1756 | 2 | N | -0- | | | | | -0- |
| 02 | 1736 | N | 1704 | -0- | -32 | -0- | 76 | 1 | 1628 | 2 | N | -0- | | | | | -0- |

LA PERLA WELL #: 115 RRCID -> 139236 COMPL. DATE 07/17/1991 TOTAL DEPTH 10210 PERF. 9228 - 9334

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

LA PERLA WELL #: 148 RRCID -> 139399 COMPL. DATE 08/01/1991 TOTAL DEPTH 10100 PERF. 8170 - 8444

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | | -0- | -0- | -0- | 94 | | | | | N | -0- | | | | | -0- |
| 10 | PRTL PLG | | -0- | -0- | -0- | 94 | | | | | N | -0- | | | | | -0- |
| 11 | PRTL PLG | | -0- | -0- | -0- | 94 | | | | | N | -0- | | | | | -0- |
| 12 | PRTL PLG | | -0- | -0- | -0- | 94 | | | | | N | -0- | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | 94 | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | -0- | -0- | -0- | 94 | | | | | N | -0- | | | | | -0- |

LA PERLA (LOBO CONS.) //CONT.// 50925 015 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
MCMURREY, WM. WELL #: 47 RRCID -> 139430 COMPL. DATE 09/06/1991 TOTAL DEPTH 10500 PERF. 9625 - 9920

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LA PERLA WELL #: 145 RRCID -> 139562 COMPL. DATE 07/29/1991 TOTAL DEPTH 10000 PERF. 7890 - 8911

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 696 | N | 696 | -0- | -0- | -0- | 31 | 1 | 665 | 2 | N | -0- | | | | | -0- |
| 10 | 743 | N | 743 | -0- | -0- | -0- | 33 | 1 | 710 | 2 | N | -0- | | | | | -0- |
| 11 | 662 | N | 662 | -0- | -0- | -0- | 31 | 1 | 631 | 2 | N | -0- | | | | | -0- |
| 12 | 689 | N | 689 | -0- | -0- | -0- | 33 | 1 | 656 | 2 | N | -0- | | | | | -0- |
| 01 | 776 | N | 776 | -0- | -0- | -0- | 35 | 1 | 741 | 2 | N | -0- | | | | | -0- |
| 02 | 662 | N | 662 | -0- | -0- | -0- | 30 | 1 | 632 | 2 | N | -0- | | | | | -0- |

LA PERLA WELL #: 146 RRCID -> 139651 COMPL. DATE 08/27/1991 TOTAL DEPTH 10400 PERF. 8904 - 9822

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3840 | X | 3678 | -0- | -162 | -0- | 163 | 1 | 3515 | 2 | N | -0- | | | | | -0- |
| 10 | 3968 | X | 3784 | -0- | -184 | -0- | 168 | 1 | 3615 | 2 | N | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 3750 | X | 3703 | -0- | -47 | -0- | 175 | 1 | 3528 | 2 | N | -0- | | | | | 1 |
| 12 | 3875 | X | 3766 | -0- | -109 | -0- | 181 | 1 | 3585 | 2 | N | -0- | | | | | 1 |
| 01 | 3844 | X | 3766 | -0- | -78 | -0- | 171 | 1 | 3595 | 2 | N | -0- | | | | | 1 |
| 02 | 3444 | X | 3377 | -0- | -67 | -0- | 151 | 1 | 3226 | 2 | N | -0- | | | | | 1 |

LA PERLA WELL #: 153 RRCID -> 139653 COMPL. DATE 10/06/1991 TOTAL DEPTH 10100 PERF. 8580 - 9101

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LA PERLA WELL #: 147 RRCID -> 139654 COMPL. DATE 08/11/1991 TOTAL DEPTH 10500 PERF. 9221 - 9620

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 229 | N | 229 | -0- | -0- | -0- | 10 | 1 | 219 | 2 | N | -0- | | | | | -0- |
| 10 | 254 | N | 254 | -0- | -0- | -0- | 11 | 1 | 243 | 2 | N | -0- | | | | | -0- |
| 11 | 239 | N | 239 | -0- | -0- | -0- | 11 | 1 | 228 | 2 | N | -0- | | | | | -0- |
| 12 | 238 | N | 238 | -0- | -0- | -0- | 11 | 1 | 227 | 2 | N | -0- | | | | | -0- |
| 01 | 218 | N | 218 | -0- | -0- | -0- | 10 | 1 | 208 | 2 | N | -0- | | | | | -0- |
| 02 | 196 | N | 172 | -0- | -24 | -0- | 8 | 1 | 164 | 2 | N | -0- | | | | | -0- |

LA PERLA WELL #: 150 RRCID -> 139655 COMPL. DATE 09/26/1991 TOTAL DEPTH 10400 PERF. 9405 - 9770

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

LA PERLA (LOBO CONS.) //CONT.// 50925 015 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310

LA PERLA WELL #: 151 RRCID -> 140144 COMPL. DATE 11/09/1991 TOTAL DEPTH 10200 PERF. 9231 - 9414

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LA PERLA WELL #: 156 RRCID -> 140152 COMPL. DATE 11/21/1991 TOTAL DEPTH 10400 PERF. 9131 - 9370

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

VIDAURRI, R. ET AL WELL #: 20 RRCID -> 140205 COMPL. DATE 12/11/1991 TOTAL DEPTH 9600 PERF. 7694 - 7866

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1637 N | 1637 | -0- | -0- | -0- | 1637 | 2 | | | Y | -0- | | | | | 17 |
| 10 | 1829 N | 1811 | -0- | -18 | -0- | 1811 | 2 | | | Y | -0- | | | | | 17 |
| 11 | 1745 N | 1745 | -0- | -0- | -0- | 1745 | 2 | | | Y | -0- | | | | | 17 |
| 12 | 1705 N | 1654 | -0- | -51 | -0- | 1654 | 2 | | | Y | -0- | | | | | 17 |
| 01 | 1798 N | 1630 | -0- | -168 | -0- | 1630 | 2 | | | Y | -0- | | | | | 17 |
| 02 | 1624 N | 1491 | -0- | -133 | -0- | 1491 | 2 | | | Y | -0- | | | | | 17 |

HERBST, M.V. WELL #: 13 RRCID -> 140578 COMPL. DATE 12/25/1991 TOTAL DEPTH 9200 PERF. 7884 - 8534

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2640 N | 2526 | -0- | -114 | -0- | 112 | 1 | 2414 | 2 | N | -0- | | | | | -0- |
| 10 | 2710 N | 2710 | -0- | -0- | -0- | 121 | 1 | 2589 | 2 | N | -0- | | | | | -0- |
| 11 | 2609 N | 2609 | -0- | -0- | -0- | 123 | 1 | 2486 | 2 | N | -0- | | | | | -0- |
| 12 | 2789 N | 2789 | -0- | -0- | -0- | 134 | 1 | 2655 | 2 | N | -0- | | | | | -0- |
| 01 | 2697 N | 2562 | -0- | -135 | -0- | 116 | 1 | 2446 | 2 | N | -0- | | | | | -0- |
| 02 | 2436 N | 2280 | -0- | -156 | -0- | 102 | 1 | 2178 | 2 | N | -0- | | | | | -0- |

LA PERLA WELL #: 154 RRCID -> 140581 COMPL. DATE 01/03/1992 TOTAL DEPTH 10210 PERF. 9159 - 9220

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1381 N | 1381 | -0- | -0- | -0- | 61 | 1 | 1320 | 2 | N | -0- | | | | | -0- |
| 10 | 1469 N | 1469 | -0- | -0- | -0- | 65 | 1 | 1404 | 2 | N | -0- | | | | | -0- |
| 11 | 1339 N | 1339 | -0- | -0- | -0- | 63 | 1 | 1276 | 2 | N | -0- | | | | | -0- |
| 12 | 1303 N | 1303 | -0- | -0- | -0- | 63 | 1 | 1240 | 2 | N | -0- | | | | | -0- |
| 01 | 1405 N | 1405 | -0- | -0- | -0- | 64 | 1 | 1341 | 2 | N | -0- | | | | | -0- |
| 02 | 1337 N | 1337 | -0- | -0- | -0- | 60 | 1 | 1277 | 2 | N | -0- | | | | | -0- |

LA PERLA WELL #: 157 RRCID -> 140585 COMPL. DATE 01/24/1992 TOTAL DEPTH 9700 PERF. 8230 - 8623

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LA PERLA WELL #: 158 RRCID -> 140794 COMPL. DATE 02/11/1992 TOTAL DEPTH 10300 PERF. 9494 - 10108

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

LA PERLA (LOBO CONS.) //CONT.// 50925 015 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310

LA PERLA WELL #: 160 RRCID -> 140797 COMPL. DATE 02/20/1992 TOTAL DEPTH 10300 PERF. 9034 - 9490

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 870 | N | 212 | -0- | -658 | -0- | 9 | 1 | 203 | 2 | N | -0- | | | -0- |
| 10 | 434 | N | 428 | -0- | -6 | -0- | 19 | 1 | 409 | 2 | N | -0- | | | -0- |
| 11 | 301 | N | 301 | -0- | -0- | -0- | 14 | 1 | 287 | 2 | N | -0- | | | -0- |
| 12 | 961 | N | 961 | -0- | -0- | -0- | 46 | 1 | 915 | 2 | N | -0- | | | -0- |
| 01 | 623 | N | 623 | -0- | -0- | -0- | 28 | 1 | 595 | 2 | N | -0- | | | -0- |
| 02 | 514 | N | 514 | -0- | -0- | -0- | 23 | 1 | 491 | 2 | N | -0- | | | -0- |

HERBST, M.V. WELL #: 14 RRCID -> 141051 COMPL. DATE 03/09/1992 TOTAL DEPTH 9200 PERF. 7934 - 8875

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |

LA PERLA WELL #: 161 RRCID -> 141054 COMPL. DATE 03/20/1992 TOTAL DEPTH 9500 PERF. 8781 - 9288

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3224 | X | 3224 | -0- | -0- | -0- | 143 | 1 | 3081 | 2 | N | -0- | | | -0- |
| 10 | 3321 | X | 3321 | -0- | -0- | -0- | 148 | 1 | 3173 | 2 | N | -0- | | | -0- |
| 11 | 3262 | X | 3262 | -0- | -0- | -0- | 154 | 1 | 3108 | 2 | N | -0- | | | -0- |
| 12 | 3348 | X | 3149 | -0- | -199 | -0- | 151 | 1 | 2998 | 2 | N | -0- | | | -0- |
| 01 | 3348 | X | 3077 | -0- | -271 | -0- | 140 | 1 | 2937 | 2 | N | -0- | | | -0- |
| 02 | 3052 | X | 2826 | -0- | -226 | -0- | 126 | 1 | 2700 | 2 | N | -0- | | | -0- |

LA PERLA WELL #: 163 RRCID -> 141343 COMPL. DATE 05/10/1992 TOTAL DEPTH 10300 PERF. 8432 - 8506

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1770 | N | 1720 | -0- | -50 | -0- | 76 | 1 | 1644 | 2 | N | -0- | | | -0- |
| 10 | 1736 | N | 1717 | -0- | -19 | -0- | 76 | 1 | 1641 | 2 | N | -0- | | | -0- |
| 11 | 1800 | N | 1634 | -0- | -166 | -0- | 77 | 1 | 1557 | 2 | N | -0- | | | -0- |
| 12 | 1767 | N | 1605 | -0- | -162 | -0- | 77 | 1 | 1528 | 2 | N | -0- | | | -0- |
| 01 | 1705 | N | 1615 | -0- | -90 | -0- | 73 | 1 | 1542 | 2 | N | -0- | | | -0- |
| 02 | 1512 | N | 1444 | -0- | -68 | -0- | 65 | 1 | 1379 | 2 | N | -0- | | | -0- |

LA PERLA WELL #: 162 RRCID -> 141455 COMPL. DATE 05/03/1992 TOTAL DEPTH 10450 PERF. 9232 - 10172

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2614 | N | 2614 | -0- | -0- | -0- | 116 | 1 | 2498 | 2 | N | -0- | | | -0- |
| 10 | 2678 | N | 2678 | -0- | -0- | -0- | 119 | 1 | 2559 | 2 | N | -0- | | | -0- |
| 11 | 2336 | N | 2336 | -0- | -0- | -0- | 110 | 1 | 2226 | 2 | N | -0- | | | -0- |
| 12 | 2721 | N | 2721 | -0- | -0- | -0- | 131 | 1 | 2590 | 2 | N | -0- | | | -0- |
| 01 | 2748 | N | 2748 | -0- | -0- | -0- | 125 | 1 | 2623 | 2 | N | -0- | | | -0- |
| 02 | 2584 | N | 2584 | -0- | -0- | -0- | 116 | 1 | 2468 | 2 | N | -0- | | | -0- |

CANALES WELL #: 9 RRCID -> 141460 COMPL. DATE 05/20/1992 TOTAL DEPTH 10870 PERF.10077 - 10159

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

LA PERLA WELL #: 165 RRCID -> 141463 COMPL. DATE 05/16/1992 TOTAL DEPTH 10300 PERF. 8512 - 8558

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 409 | N | 409 | -0- | -0- | -0- | 18 | 1 | 391 | 2 | N | -0- | | | -0- |
| 10 | 496 | N | 480 | -0- | -16 | -0- | 21 | 1 | 459 | 2 | N | -0- | | | -0- |
| 11 | 480 | N | 396 | -0- | -84 | -0- | 19 | 1 | 377 | 2 | N | -0- | | | -0- |
| 12 | 482 | N | 482 | -0- | -0- | -0- | 23 | 1 | 459 | 2 | N | -0- | | | -0- |
| 01 | 465 | N | 447 | -0- | -18 | -0- | 20 | 1 | 427 | 2 | N | -0- | | | -0- |
| 02 | 364 | N | 343 | -0- | -21 | -0- | 15 | 1 | 328 | 2 | N | -0- | | | -0- |

LA PERLA (LOBO CONS.) //CONT.// 50925 015 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
VIDAURRI, R. WELL #: 13-U RRCID -> 141657 COMPL. DATE 06/27/1992 TOTAL DEPTH 9500 PERF. 7904 - 9352

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 10 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 11 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 12 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 01 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 02 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |

LA PERLA WELL #: 164 RRCID -> 141829 COMPL. DATE 06/15/1992 TOTAL DEPTH 10400 PERF. 9990 - 10026

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

LA PERLA "A" WELL #: 6 RRCID -> 141878 COMPL. DATE 07/06/1992 TOTAL DEPTH 10000 PERF. 8696 - 8772

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 10 | 0 | | 72 | -0- | 72 | 72 | 3 | 1 | 69 | 2 | N | -0- | | | -0- |
| 11 | 0 | | 37 | -0- | 37 | 109 | 2 | 1 | 35 | 2 | N | -0- | | | -0- |
| 12 | 0 | | 49 | -0- | 49 | 158 | 2 | 1 | 47 | 2 | N | -0- | | | -0- |
| 01 | 0 | | 29 | -0- | 29 | 187 | 1 | 1 | 28 | 2 | N | -0- | | | -0- |
| 02 | 245 | N | 58 | -0- | -187 | -0- | 3 | 1 | 55 | 2 | N | -0- | | | -0- |

LA PERLA WELL #: 167 RRCID -> 142453 COMPL. DATE 08/11/1992 TOTAL DEPTH 10200 PERF. 8440 - 9652

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 870 | N | 475 | -0- | -395 | -0- | 21 | 1 | 454 | 2 | N | -0- | | | -0- |
| 10 | 868 | N | 151 | -0- | -717 | -0- | 7 | 1 | 144 | 2 | N | -0- | | | -0- |
| 11 | 1170 | N | 188 | -0- | -982 | -0- | 9 | 1 | 179 | 2 | N | -0- | | | -0- |
| 12 | 496 | N | 197 | -0- | -299 | -0- | 9 | 1 | 188 | 2 | N | -0- | | | -0- |
| 01 | 197 | N | 197 | -0- | -0- | -0- | 9 | 1 | 188 | 2 | N | -0- | | | -0- |
| 02 | 184 | N | 184 | -0- | -0- | -0- | 8 | 1 | 176 | 2 | N | -0- | | | -0- |

HERBST, M.V. WELL #: 15 RRCID -> 142459 COMPL. DATE 08/19/1992 TOTAL DEPTH 9200 PERF. 7648 - 8294

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1380 | N | 1364 | -0- | -16 | -0- | 60 | 1 | 1304 | 2 | N | -0- | | | -0- |
| 10 | 1423 | N | 1423 | -0- | -0- | -0- | 63 | 1 | 1360 | 2 | N | -0- | | | -0- |
| 11 | 1360 | N | 1360 | -0- | -0- | -0- | 64 | 1 | 1296 | 2 | N | -0- | | | -0- |
| 12 | 1395 | N | 1341 | -0- | -54 | -0- | 64 | 1 | 1277 | 2 | N | -0- | | | -0- |
| 01 | 1436 | N | 1436 | -0- | -0- | -0- | 65 | 1 | 1371 | 2 | N | -0- | | | -0- |
| 02 | 1280 | N | 1280 | -0- | -0- | -0- | 57 | 1 | 1223 | 2 | N | -0- | | | -0- |

LA PERLA WELL #: 166 RRCID -> 142484 COMPL. DATE 08/29/1992 TOTAL DEPTH 10700 PERF. 9123 - 9218

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

CANALES WELL #: 10 RRCID -> 142511 COMPL. DATE 07/29/1992 TOTAL DEPTH 10831 PERF. 9771 - 10346

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 619 | N | 619 | -0- | -0- | -0- | 27 | 1 | 592 | 2 | N | -0- | | | -0- |
| 10 | 611 | N | 611 | -0- | -0- | -0- | 27 | 1 | 584 | 2 | N | -0- | | | -0- |
| 11 | 576 | N | 576 | -0- | -0- | -0- | 27 | 1 | 549 | 2 | N | -0- | | | -0- |
| 12 | 565 | N | 565 | -0- | -0- | -0- | 27 | 1 | 538 | 2 | N | -0- | | | -0- |
| 01 | 480 | N | 480 | -0- | -0- | -0- | 22 | 1 | 458 | 2 | N | -0- | | | -0- |
| 02 | 469 | N | 469 | -0- | -0- | -0- | 21 | 1 | 448 | 2 | N | -0- | | | -0- |

LA PERLA (LOBO CONS.) //CONT.// 50925 015 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
LA PERLA WELL #: 168 RRCID -> 142536 COMPL. DATE 08/19/1992 TOTAL DEPTH 10500 PERF. 9614 - 9734

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 442 | N | 442 | -0- | -0- | -0- | 20 | 1 | 422 | 2 | N | -0- | | | | | -0- |
| 10 | 441 | N | 441 | -0- | -0- | -0- | 20 | 1 | 421 | 2 | N | -0- | | | | | -0- |
| 11 | 433 | N | 433 | -0- | -0- | -0- | 20 | 1 | 413 | 2 | N | -0- | | | | | -0- |
| 12 | 442 | N | 442 | -0- | -0- | -0- | 21 | 1 | 421 | 2 | N | -0- | | | | | -0- |
| 01 | 438 | N | 438 | -0- | -0- | -0- | 20 | 1 | 418 | 2 | N | -0- | | | | | -0- |
| 02 | 385 | N | 385 | -0- | -0- | -0- | 17 | 1 | 368 | 2 | N | -0- | | | | | -0- |

MARTINEZ, ANTONIO ET AL WELL #: 6 RRCID -> 142538 COMPL. DATE 08/23/1992 TOTAL DEPTH 9355 PERF. 8114 - 8932

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1636 | N | 1636 | -0- | -0- | -0- | 72 | 1 | 1564 | 2 | Y | -0- | | | | | 15 |
| 10 | 2201 | N | 1216 | -0- | -985 | -0- | 54 | 1 | 1162 | 2 | Y | -0- | | | | | 15 |
| 11 | 2018 | N | 2018 | -0- | -0- | -0- | 95 | 1 | 1923 | 2 | Y | -0- | | | | | 15 |
| 12 | 2212 | N | 2212 | -0- | -0- | -0- | 106 | 1 | 2106 | 2 | Y | -0- | | | | | 15 |
| 01 | 2121 | N | 2121 | -0- | -0- | -0- | 96 | 1 | 2025 | 2 | Y | -0- | | | | | 15 |
| 02 | 1883 | N | 1883 | -0- | -0- | -0- | 84 | 1 | 1799 | 2 | Y | -0- | 15 | 1 | | | -0- |

CANALES WELL #: 11 RRCID -> 142623 COMPL. DATE 10/02/1992 TOTAL DEPTH 10700 PERF. 9818 - 10011

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2790 | N | 2547 | -0- | -243 | -0- | 113 | 1 | 2434 | 2 | N | -0- | | | | | -0- |
| 10 | 2448 | N | 2448 | -0- | -0- | -0- | 109 | 1 | 2338 | 2 | N | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 2601 | N | 2601 | -0- | -0- | -0- | 123 | 1 | 2478 | 2 | N | -0- | | | | | 1 |
| 12 | 2635 | N | 2618 | -0- | -17 | -0- | 126 | 1 | 2492 | 2 | N | -0- | | | | | 1 |
| 01 | 2570 | N | 2570 | -0- | -0- | -0- | 117 | 1 | 2453 | 2 | N | -0- | | | | | 1 |
| 02 | 2436 | N | 2280 | -0- | -156 | -0- | 102 | 1 | 2178 | 2 | N | -0- | | | | | 1 |

LA PERLA "A" WELL #: 7 RRCID -> 143009 COMPL. DATE 10/26/1992 TOTAL DEPTH 9900 PERF. 9590 - 9698

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LA PERLA WELL #: 169 RRCID -> 143058 COMPL. DATE 10/25/1992 TOTAL DEPTH 10410 PERF. 9872 - 10231

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3870 | X | 3713 | -0- | -157 | -0- | 164 | 1 | 3549 | 2 | N | -0- | | | | | -0- |
| 10 | 3999 | X | 3840 | -0- | -159 | -0- | 171 | 1 | 3669 | 2 | N | -0- | | | | | -0- |
| 11 | 3830 | X | 3830 | -0- | -0- | -0- | 181 | 1 | 3649 | 2 | N | -0- | | | | | -0- |
| 12 | 3937 | X | 3921 | -0- | -16 | -0- | 188 | 1 | 3733 | 2 | N | -0- | | | | | -0- |
| 01 | 4106 | X | 4106 | -0- | -0- | -0- | 187 | 1 | 3919 | 2 | N | -0- | | | | | -0- |
| 02 | 3635 | X | 3635 | -0- | -0- | -0- | 163 | 1 | 3472 | 2 | N | -0- | | | | | -0- |

LA PERLA WELL #: 170 RRCID -> 143692 COMPL. DATE 12/11/1992 TOTAL DEPTH 10400 PERF. 9538 - 9796

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LA PERLA (LOBO CONS.) //CONT.// 50925 015 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
LA PERLA WELL #: 171 RRCID -> 143722 COMPL. DATE 12/23/1992 TOTAL DEPTH 10500 PERF. 8930 - 8978

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MERCURIO MARTINEZ ET AL UNIT A WELL #: 2 RRCID -> 144238 COMPL. DATE 12/26/1992 TOTAL DEPTH 9150 PERF. 7380 - 7690

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1472 | N | 1472 | -0- | -0- | -0- | 105 | 1 | 1367 | 2 | Y | -0- | | | | | 8 |
| 10 | 0 | | 1102 | -0- | 1102 | 1102 | 68 | 1 | 1034 | 2 | Y | -0- | | | | | 8 |
| 11 | 0 | | 877 | -0- | 877 | 1979 | 80 | 1 | 797 | 2 | Y | -0- | | | | | 8 |
| 12 | 0 | | 1400 | -0- | 1400 | 3379 | 108 | 1 | 1291 | 2 | Y | 1 | | | | | 9 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 0 | | 1776 | -0- | 1776 | 5155 | 117 | 1 | 1626 | 2 | Y | 30 | | | | | 39 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 02 | 2800 | N | 1705 | -0- | -1095 | 4060 | 102 | 1 | 1580 | 2 | Y | 21 | | | | | 60 |
| | | | | | | | 23 | 9 | | | | | | | | | |

MCMURREY, WM. WELL #: 48 RRCID -> 144301 COMPL. DATE 02/19/1993 TOTAL DEPTH 9700 PERF. 9047 - 9086

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1608 | N | 1608 | -0- | -0- | -0- | 71 | 1 | 1537 | 2 | N | -0- | | | | | -0- |
| 10 | 1643 | N | 1599 | -0- | -44 | -0- | 71 | 1 | 1528 | 2 | N | -0- | | | | | -0- |
| 11 | 1440 | N | 1126 | -0- | -314 | -0- | 53 | 1 | 1073 | 2 | N | -0- | | | | | -0- |
| 12 | 1674 | N | 1475 | -0- | -199 | -0- | 71 | 1 | 1404 | 2 | N | -0- | | | | | -0- |
| 01 | 1612 | N | 1543 | -0- | -69 | -0- | 70 | 1 | 1473 | 2 | N | -0- | | | | | -0- |
| 02 | 1399 | N | 1399 | -0- | -0- | -0- | 63 | 1 | 1336 | 2 | N | -0- | | | | | -0- |

MARTINEZ, ANTONIO ET AL WELL #: 8 RRCID -> 144343 COMPL. DATE 01/13/1993 TOTAL DEPTH 9350 PERF. 7980 - 8115

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 2944 | -0- | 2944 | 18165 | 130 | 1 | 2814 | 2 | Y | -0- | | | | | 23 |
| 10 | 0 | | 3144 | -0- | 3144 | 21309 | 140 | 1 | 3004 | 2 | Y | -0- | | | | | 23 |
| 11 | 0 | | 2550 | -0- | 2550 | 23859 | 120 | 1 | 2430 | 2 | Y | -0- | | | | | 23 |
| 12 | 0 | | 3056 | -0- | 3056 | 26915 | 147 | 1 | 2909 | 2 | Y | -0- | | | | | 23 |
| 01 | 0 | | 2856 | -0- | 2856 | 29771 | 130 | 1 | 2726 | 2 | Y | -0- | | | | | 23 |
| 02 | 32665 | X | 2894 | -0- | -29771 | -0- | 125 | 1 | 2675 | 2 | Y | 85 | 41 | 1 | | | 67 |
| | | | | | | | 94 | 9 | | | | | | | | | |

LA PERLA WELL #: 173 RRCID -> 144531 COMPL. DATE 03/06/1993 TOTAL DEPTH 10000 PERF. 8396 - 8520

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1162 | N | 1162 | -0- | -0- | -0- | 51 | 1 | 1111 | 2 | N | -0- | | | | | -0- |
| 10 | 970 | N | 970 | -0- | -0- | -0- | 43 | 1 | 927 | 2 | N | -0- | | | | | -0- |
| 11 | 868 | N | 868 | -0- | -0- | -0- | 41 | 1 | 827 | 2 | N | -0- | | | | | -0- |
| 12 | 885 | N | 885 | -0- | -0- | -0- | 42 | 1 | 843 | 2 | N | -0- | | | | | -0- |
| 01 | 1062 | N | 1062 | -0- | -0- | -0- | 48 | 1 | 1014 | 2 | N | -0- | | | | | -0- |
| 02 | 991 | N | 991 | -0- | -0- | -0- | 44 | 1 | 947 | 2 | N | -0- | | | | | -0- |

CANALES WELL #: 13 RRCID -> 144564 COMPL. DATE 03/12/1993 TOTAL DEPTH 10900 PERF. 10020 - 10572

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1737 | N | 1737 | -0- | -0- | -0- | 77 | 1 | 1660 | 2 | N | -0- | | | | | -0- |
| 10 | 1749 | N | 1749 | -0- | -0- | -0- | 78 | 1 | 1671 | 2 | N | -0- | | | | | -0- |
| 11 | 1694 | N | 1694 | -0- | -0- | -0- | 80 | 1 | 1614 | 2 | N | -0- | | | | | -0- |
| 12 | 1619 | N | 1619 | -0- | -0- | -0- | 78 | 1 | 1541 | 2 | N | -0- | | | | | -0- |
| 01 | 1675 | N | 1675 | -0- | -0- | -0- | 76 | 1 | 1599 | 2 | N | -0- | | | | | -0- |
| 02 | 1494 | N | 1494 | -0- | -0- | -0- | 67 | 1 | 1427 | 2 | N | -0- | | | | | -0- |

LA PERLA (LOBO CONS.) //CONT.// 50925 015 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310

HERBST, M.V. WELL #: 16 RRCID -> 144565 COMPL. DATE 03/09/1993 TOTAL DEPTH 9200 PERF. 7510 - 7705

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

VIDAURRI, R. ET AL WELL #: 22 RRCID -> 144620 COMPL. DATE 03/07/1993 TOTAL DEPTH 9271 PERF. 7342 - 7676

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 240 | N | 225 | -0- | -15 | -0- | 225 | 2 | | | Y | -0- | | | | | 17 |
| 10 | 233 | N | 233 | -0- | -0- | -0- | 233 | 2 | | | Y | -0- | | | | | 17 |
| 11 | 210 | N | 148 | -0- | -62 | -0- | 148 | 2 | | | Y | -0- | | | | | 17 |
| 12 | 248 | N | 203 | -0- | -45 | -0- | 203 | 2 | | | Y | -0- | | | | | 17 |
| 01 | 259 | N | 259 | -0- | -0- | -0- | 259 | 2 | | | Y | -0- | | | | | 17 |
| 02 | 226 | N | 226 | -0- | -0- | -0- | 226 | 2 | | | Y | -0- | | | | | 17 |

MCMURREY, WM. WELL #: 49 RRCID -> 144633 COMPL. DATE 03/16/1993 TOTAL DEPTH 10200 PERF. 9244 - 9417

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

VIDAURRI, R. ET AL WELL #: 24 RRCID -> 144716 COMPL. DATE 03/17/1993 TOTAL DEPTH 8902 PERF. 7963 - 8556

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4650 | X | 4488 | -0- | -162 | -0- | 4488 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 4712 | X | 4670 | -0- | -42 | -0- | 4670 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 4560 | X | 4511 | -0- | -49 | -0- | 4511 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 4712 | X | 4582 | -0- | -130 | -0- | 4582 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 4681 | X | 4510 | -0- | -171 | -0- | 4510 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 4228 | X | 4005 | -0- | -223 | -0- | 4005 | 2 | | | Y | -0- | | | | | -0- |

LA PERLA WELL #: 42 RRCID -> 144860 COMPL. DATE 03/22/1993 TOTAL DEPTH 9740 PERF. 8924 - 8966

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 743 | N | 743 | -0- | -0- | -0- | 33 | 1 | 710 | 2 | N | -0- | | | | | -0- |
| 10 | 812 | N | 812 | -0- | -0- | -0- | 36 | 1 | 776 | 2 | N | -0- | | | | | -0- |
| 11 | 635 | N | 635 | -0- | -0- | -0- | 30 | 1 | 605 | 2 | N | -0- | | | | | -0- |
| 12 | 801 | N | 801 | -0- | -0- | -0- | 38 | 1 | 763 | 2 | N | -0- | | | | | -0- |
| 01 | 739 | N | 739 | -0- | -0- | -0- | 34 | 1 | 705 | 2 | N | -0- | | | | | -0- |
| 02 | 728 | N | 728 | -0- | -0- | -0- | 33 | 1 | 695 | 2 | N | -0- | | | | | -0- |

VIDAURRI, R. ET AL WELL #: 25 RRCID -> 145677 COMPL. DATE 04/25/1993 TOTAL DEPTH 8341 PERF. 7470 - 8083

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 840 | N | 803 | -0- | -37 | -0- | 803 | 2 | | | Y | -0- | | | | | 17 |
| 10 | 899 | N | 899 | -0- | -0- | -0- | 899 | 2 | | | Y | -0- | | | | | 17 |
| 11 | 810 | N | 671 | -0- | -139 | -0- | 671 | 2 | | | Y | -0- | | | | | 17 |
| 12 | 837 | N | 729 | -0- | -108 | -0- | 729 | 2 | | | Y | -0- | | | | | 17 |
| 01 | 899 | N | 582 | -0- | -317 | -0- | 582 | 2 | | | Y | -0- | | | | | 17 |
| 02 | 616 | N | 403 | -0- | -213 | -0- | 403 | 2 | | | Y | -0- | | | | | 17 |

VIDAURRI, R. ET AL WELL #: 26 RRCID -> 145747 COMPL. DATE 05/10/1993 TOTAL DEPTH 9300 PERF. 7520 - 7632

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | | 126 | -0- | 126 | 1731 | 126 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | 1731 | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | 1731 | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | 1731 | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | 1731 | | | | | Y | -0- | | | | | -0- |
| 02 | 1731 | N | -0- | -0- | -1731 | -0- | | | | | Y | -0- | | | | | -0- |

LA PERLA (LOBO CONS.) //CONT.// 50925 015 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310

HERBST, M.V. WELL #: 17 RRCID -> 145953 COMPL. DATE 06/25/1993 TOTAL DEPTH 9200 PERF. 7690 - 8320

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1128 | N | 1128 | -0- | -0- | -0- | 50 | 1 | 1078 | 2 | N | -0- | | | | | -0- |
| 10 | 1323 | N | 1323 | -0- | -0- | -0- | 59 | 1 | 1264 | 2 | N | -0- | | | | | -0- |
| 11 | 1174 | N | 1174 | -0- | -0- | -0- | 55 | 1 | 1119 | 2 | N | -0- | | | | | -0- |
| 12 | 1445 | N | 1445 | -0- | -0- | -0- | 69 | 1 | 1376 | 2 | N | -0- | | | | | -0- |
| 01 | 1482 | N | 1482 | -0- | -0- | -0- | 67 | 1 | 1415 | 2 | N | -0- | | | | | -0- |
| 02 | 1239 | N | 1239 | -0- | -0- | -0- | 55 | 1 | 1184 | 2 | N | -0- | | | | | -0- |

LA PERLA WELL #: 176 RRCID -> 146038 COMPL. DATE 07/02/1993 TOTAL DEPTH 10650 PERF. 9800 - 9922

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2550 | N | 2477 | -0- | -73 | -0- | 110 | 1 | 2367 | 2 | N | -0- | | | | | -0- |
| 10 | 2614 | N | 2614 | -0- | -0- | -0- | 116 | 1 | 2498 | 2 | N | -0- | | | | | -0- |
| 11 | 2430 | N | 2423 | -0- | -7 | -0- | 114 | 1 | 2309 | 2 | N | -0- | | | | | -0- |
| 12 | 2573 | N | 2475 | -0- | -98 | -0- | 119 | 1 | 2356 | 2 | N | -0- | | | | | -0- |
| 01 | 2604 | N | 2488 | -0- | -116 | -0- | 113 | 1 | 2375 | 2 | N | -0- | | | | | -0- |
| 02 | 2268 | N | 2190 | -0- | -78 | -0- | 98 | 1 | 2092 | 2 | N | -0- | | | | | -0- |

CANALES WELL #: 15 RRCID -> 146226 COMPL. DATE 08/01/1993 TOTAL DEPTH 10900 PERF. 9302 - 10492

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 453 | N | 453 | -0- | -0- | -0- | 20 | 1 | 433 | 2 | N | -0- | | | | | -0- |
| 10 | 515 | N | 515 | -0- | -0- | -0- | 23 | 1 | 492 | 2 | N | -0- | | | | | -0- |
| 11 | 450 | N | 252 | -0- | -198 | -0- | 12 | 1 | 240 | 2 | N | -0- | | | | | -0- |
| 12 | 465 | N | 383 | -0- | -82 | -0- | 18 | 1 | 365 | 2 | N | -0- | | | | | -0- |
| 01 | 465 | N | 434 | -0- | -31 | -0- | 20 | 1 | 414 | 2 | N | -0- | | | | | -0- |
| 02 | 336 | N | 336 | -0- | -0- | -0- | 15 | 1 | 321 | 2 | N | -0- | | | | | -0- |

HEIN TRUST WELL #: 1 RRCID -> 146451 COMPL. DATE 08/07/1993 TOTAL DEPTH 11000 PERF.10271 - 10575

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HERBST, M.V. WELL #: 18 C RRCID -> 146461 COMPL. DATE 10/26/1993 TOTAL DEPTH 9250 PERF. 7942 - 8114

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 237 | N | 237 | -0- | -0- | -0- | 11 | 1 | 226 | 2 | N | -0- | | | | | -0- |
| 10 | 537 | N | 537 | -0- | -0- | -0- | 24 | 1 | 513 | 2 | N | -0- | | | | | -0- |
| 11 | 666 | N | 666 | -0- | -0- | -0- | 31 | 1 | 635 | 2 | N | -0- | | | | | -0- |
| 12 | 326 | N | 326 | -0- | -0- | -0- | 16 | 1 | 310 | 2 | N | -0- | | | | | -0- |
| 01 | 527 | N | 268 | -0- | -259 | -0- | 12 | 1 | 256 | 2 | N | -0- | | | | | -0- |
| 02 | 616 | N | 403 | -0- | -213 | -0- | 18 | 1 | 385 | 2 | N | -0- | | | | | -0- |

VIDAURRI, R. ET AL WELL #: 27 RRCID -> 146503 COMPL. DATE 08/11/1993 TOTAL DEPTH 9582 PERF. 7558 - 7678

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 683 | N | 683 | -0- | -0- | -0- | 683 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 961 | N | 562 | -0- | -399 | -0- | 562 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 690 | N | 548 | -0- | -142 | -0- | 548 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 713 | N | 563 | -0- | -150 | -0- | 563 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 558 | N | 544 | -0- | -14 | -0- | 544 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 504 | N | 491 | -0- | -13 | -0- | 491 | 2 | | | Y | -0- | | | | | -0- |

CANALES WELL #: 14 RRCID -> 146796 COMPL. DATE 05/26/1993 TOTAL DEPTH 11200 PERF. 9844 - 10714

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 677 | N | 677 | -0- | -0- | -0- | 30 | 1 | 647 | 2 | N | -0- | | | | | -0- |
| 10 | 720 | N | 720 | -0- | -0- | -0- | 32 | 1 | 688 | 2 | N | -0- | | | | | -0- |
| 11 | 589 | N | 589 | -0- | -0- | -0- | 28 | 1 | 561 | 2 | N | -0- | | | | | -0- |
| 12 | 639 | N | 639 | -0- | -0- | -0- | 31 | 1 | 608 | 2 | N | -0- | | | | | -0- |
| 01 | 734 | N | 734 | -0- | -0- | -0- | 33 | 1 | 701 | 2 | N | -0- | | | | | -0- |
| 02 | 668 | N | 668 | -0- | -0- | -0- | 30 | 1 | 638 | 2 | N | -0- | | | | | -0- |

LA PERLA (LOBO CONS.) //CONT.// 50925 015 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
C-BRUNI MINERAL TRUST WELL #: 29 RRCID -> 146852 COMPL. DATE 10/02/1993 TOTAL DEPTH 8215 PERF. 7268 - 7906

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2280 | N | 2275 | -0- | -5 | -0- | 42 | 1 | 2233 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | | 2233 | -0- | 2233 | 2233 | 152 | 1 | 2081 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 2137 | -0- | 2137 | 4370 | 136 | 1 | 2001 | 2 | Y | -0- | | | | | -0- |
| 12 | 0 | | 2322 | -0- | 2322 | 6692 | 150 | 1 | 2172 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 2339 | -0- | 2339 | 9031 | 144 | 1 | 2195 | 2 | Y | -0- | | | | | -0- |
| 02 | 2800 | N | 2058 | -0- | -742 | 8289 | 139 | 1 | 1919 | 2 | Y | -0- | | | | | -0- |

MARTINEZ, E.C. WELL #: 2 RRCID -> 146870 COMPL. DATE 10/01/1993 TOTAL DEPTH 8320 PERF. 7678 - 7742

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 621 | N | 621 | -0- | -0- | -0- | 19 | 1 | 602 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | | 601 | -0- | 601 | 601 | 16 | 1 | 585 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 627 | -0- | 627 | 1228 | 24 | 1 | 603 | 2 | Y | -0- | | | | | -0- |
| 12 | 0 | | 586 | -0- | 586 | 1814 | 30 | 1 | 556 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 733 | -0- | 733 | 2547 | 36 | 1 | 697 | 2 | Y | -0- | | | | | -0- |
| 02 | 2800 | N | 677 | -0- | -2123 | 424 | 64 | 1 | 613 | 2 | Y | -0- | | | | | -0- |

LA PERLA WELL #: 177 RRCID -> 146878 COMPL. DATE 10/02/1993 TOTAL DEPTH 10700 PERF.10040 - 10153

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

C-BRUNI MINERAL TRUST WELL #: 31 RRCID -> 147241 COMPL. DATE 11/09/1993 TOTAL DEPTH 8160 PERF. 7324 - 7946

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1680 | N | 1625 | -0- | -55 | -0- | 30 | 1 | 1595 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | | 1762 | -0- | 1762 | 1762 | 120 | 1 | 1642 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 1614 | -0- | 1614 | 3376 | 102 | 1 | 1512 | 2 | Y | -0- | | | | | -0- |
| 12 | 0 | | 1781 | -0- | 1781 | 5157 | 115 | 1 | 1666 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 1740 | -0- | 1740 | 6897 | 107 | 1 | 1633 | 2 | Y | -0- | | | | | -0- |
| 02 | 2800 | N | 1692 | -0- | -1108 | 5789 | 114 | 1 | 1578 | 2 | Y | -0- | | | | | -0- |

HERBST, M.V. WELL #: 19 RRCID -> 147322 COMPL. DATE 11/05/1993 TOTAL DEPTH 9171 PERF. 7667 - 8390

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CARRILLO, O. P. WELL #: 1 RRCID -> 147335 COMPL. DATE 11/12/1993 TOTAL DEPTH 9700 PERF. 7985 - 8750

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

LA PERLA (LOBO CONS.) //CONT.// 50925 015 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
HERBST, M.V. WELL #: 20 RRCID -> 147344 COMPL. DATE 11/18/1993 TOTAL DEPTH 9262 PERF. 7518 - 7557

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

RANCHO NUEVO WELL #: 1 RRCID -> 147605 COMPL. DATE 12/05/2018 TOTAL DEPTH 9500 PERF. 8238 - 8303

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

C-BRUNI MINERAL TRUST WELL #: 33 RRCID -> 147608 COMPL. DATE 12/23/1993 TOTAL DEPTH 8800 PERF. 1493 - 7900

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1130 | N | 1130 | -0- | -0- | -0- | 21 | 1 | 1109 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | | 1148 | -0- | 1148 | 1148 | 78 | 1 | 1070 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 976 | -0- | 976 | 2124 | 62 | 1 | 914 | 2 | Y | -0- | | | | | -0- |
| 12 | 0 | | 1005 | -0- | 1005 | 3129 | 65 | 1 | 940 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 1048 | -0- | 1048 | 4177 | 65 | 1 | 983 | 2 | Y | -0- | | | | | -0- |
| 02 | 2800 | N | 921 | -0- | -1879 | 2298 | 62 | 1 | 859 | 2 | Y | -0- | | | | | -0- |

C-BRUNI MINERAL TRUST WELL #: 32 RRCID -> 147615 COMPL. DATE 05/20/1994 TOTAL DEPTH 8730 PERF. 7790 - 7904

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4770 | X | 4200 | -0- | -570 | -0- | 76 | 1 | 4084 | 2 | Y | 36 | | | | | 62 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 10 | 0 | | 4256 | -0- | 4256 | 4256 | 288 | 1 | 3948 | 2 | Y | 18 | 34 | 1 | | | 46 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 11 | 0 | | 4330 | -0- | 4330 | 8586 | 273 | 1 | 4031 | 2 | Y | 24 | 35 | 1 | | | 35 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 12 | 0 | | 4423 | -0- | 4423 | 13009 | 284 | 1 | 4116 | 2 | Y | 21 | 30 | 1 | | | 26 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 01 | 0 | | 4353 | -0- | 4353 | 17362 | 267 | 1 | 4066 | 2 | Y | 18 | | | | | 44 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 02 | 20777 | X | 3415 | -0- | -17362 | -0- | 230 | 1 | 3171 | 2 | Y | 13 | | | | | 57 |
| | | | | | | | 14 | 9 | | | | | | | | | |

MCMURREY, WM. WELL #: 50 RRCID -> 147697 COMPL. DATE 12/28/1993 TOTAL DEPTH 10500 PERF. 9497 - 9694

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5490 | X | 5475 | -0- | -15 | -0- | 242 | 1 | 5233 | 2 | N | -0- | | | | | -0- |
| 10 | 5689 | X | 5689 | -0- | -0- | -0- | 253 | 1 | 5436 | 2 | N | -0- | | | | | -0- |
| 11 | 5610 | X | 5492 | -0- | -118 | -0- | 259 | 1 | 5233 | 2 | N | -0- | | | | | -0- |
| 12 | 5797 | X | 5656 | -0- | -141 | -0- | 272 | 1 | 5384 | 2 | N | -0- | | | | | -0- |
| 01 | 5797 | X | 5674 | -0- | -123 | -0- | 258 | 1 | 5416 | 2 | N | -0- | | | | | -0- |
| 02 | 5152 | X | 5115 | -0- | -37 | -0- | 229 | 1 | 4886 | 2 | N | -0- | | | | | -0- |

LA PERLA (LOBO CONS.) //CONT.// 50925 015 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
MARTINEZ, E.T. WELL #: 5 RRCID -> 147805 COMPL. DATE 01/05/1994 TOTAL DEPTH 8513 PERF. 8073 - 8151

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

LA PERLA WELL #: 135 RRCID -> 148151 COMPL. DATE 11/20/1994 TOTAL DEPTH 10000 PERF. 8148 - 8753

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

RANCHO NUEVO WELL #: 2 RRCID -> 148279 COMPL. DATE 02/07/1994 TOTAL DEPTH 9800 PERF. 8248 - 8611

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

LA PERLA WELL #: 175 RRCID -> 148280 COMPL. DATE 02/13/1994 TOTAL DEPTH 9800 PERF. 7878 - 8861

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5850 | X | 5577 | -0- | -273 | -0- | 247 | 1 | 5330 | 2 | N | -0- | | | | | -0- |
| 10 | 6045 | X | 5870 | -0- | -175 | -0- | 261 | 1 | 5609 | 2 | N | -0- | | | | | -0- |
| 11 | 5850 | X | 5724 | -0- | -126 | -0- | 270 | 1 | 5454 | 2 | N | -0- | | | | | -0- |
| 12 | 5983 | X | 5785 | -0- | -198 | -0- | 278 | 1 | 5507 | 2 | N | -0- | | | | | -0- |
| 01 | 5983 | X | 5825 | -0- | -158 | -0- | 265 | 1 | 5560 | 2 | N | -0- | | | | | -0- |
| 02 | 5489 | X | 5489 | -0- | -0- | -0- | 246 | 1 | 5243 | 2 | N | -0- | | | | | -0- |

A. MARTINEZ UNIT WELL #: 3 RRCID -> 148338 COMPL. DATE 02/10/1994 TOTAL DEPTH 9100 PERF. 7513 - 7590

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2027 | N | 2027 | -0- | -0- | -0- | 116 | 1 | 1911 | 2 | Y | -0- | | | | | 9 |
| 10 | 0 | | 1879 | -0- | 1879 | 1879 | 91 | 1 | 1788 | 2 | Y | -0- | | | | | 9 |
| 11 | 0 | | 2073 | -0- | 2073 | 3952 | 149 | 1 | 1924 | 2 | Y | -0- | | | | | 9 |
| 12 | 0 | | 2465 | -0- | 2465 | 6417 | 153 | 1 | 2312 | 2 | Y | -0- | | | | | 9 |
| 01 | 0 | | 2635 | -0- | 2635 | 9052 | 161 | 1 | 2474 | 2 | Y | -0- | | | | | 9 |
| 02 | 2800 | N | 2400 | -0- | -400 | 8652 | 151 | 1 | 2234 | 2 | Y | 14 | | | | | 23 |
| | | | | | | | 15 | 9 | | | | | | | | | |

LA PERLA WELL #: 179 RRCID -> 148453 COMPL. DATE 02/24/1994 TOTAL DEPTH 10200 PERF. 8782 - 9332

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 6270 | X | 5805 | -0- | -465 | -0- | 257 | 1 | 5548 | 2 | N | -0- | | | | | -0- |
| 10 | 6479 | X | 5845 | -0- | -634 | -0- | 260 | 1 | 5583 | 2 | N | 2 | | | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 6270 | X | 5708 | -0- | -562 | -0- | 269 | 1 | 5439 | 2 | N | -0- | | | | | 2 |
| 12 | 6479 | X | 5450 | -0- | -1029 | -0- | 262 | 1 | 5188 | 2 | N | -0- | | | | | 2 |
| 01 | 6479 | X | 5696 | -0- | -783 | -0- | 259 | 1 | 5437 | 2 | N | -0- | | | | | 2 |
| 02 | 5432 | X | 5153 | -0- | -279 | -0- | 231 | 1 | 4921 | 2 | N | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |

LA PERLA (LOBO CONS.) //CONT.// 50925 015 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
MARTINEZ, E.C. WELL #: 3 RRCID -> 148708 COMPL. DATE 03/05/1994 TOTAL DEPTH 8365 PERF. 7449 - 8088

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2712 | X | 2712 | -0- | -0- | -0- | 85 | 1 | 2627 | 2 | Y | -0- | | | | | 27 |
| 10 | 0 | | 2482 | -0- | 2482 | 2482 | 64 | 1 | 2418 | 2 | Y | -0- | | | | | 27 |
| 11 | 0 | | 2598 | -0- | 2598 | 5080 | 99 | 1 | 2499 | 2 | Y | -0- | | | | | 27 |
| 12 | 0 | | 424 | -0- | 424 | 5504 | 22 | 1 | 402 | 2 | Y | -0- | | | | | 27 |
| 01 | 0 | | 315 | -0- | 315 | 5819 | 15 | 1 | 300 | 2 | Y | -0- | | | | | 27 |
| 02 | 2800 | N | -0- | -0- | -2800 | 3019 | | | | | Y | -0- | | | | | 27 |

MERCURIO MARTINEZ ET AL UNIT WELL #: 2 RRCID -> 148974 COMPL. DATE 02/25/1994 TOTAL DEPTH 9200 PERF. 7142 - 7262

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 204 | N | 204 | -0- | -0- | -0- | 11 | 1 | 193 | 2 | Y | -0- | | | | | 12 |
| 10 | 0 | | 209 | -0- | 209 | 209 | 11 | 1 | 198 | 2 | Y | -0- | | | | | 12 |
| 11 | 0 | | 216 | -0- | 216 | 425 | 16 | 1 | 200 | 2 | Y | -0- | | | | | 12 |
| 12 | 0 | | 221 | -0- | 221 | 646 | 13 | 1 | 208 | 2 | Y | -0- | | | | | 12 |
| 01 | 0 | | 234 | -0- | 234 | 880 | 12 | 1 | 222 | 2 | Y | -0- | | | | | 12 |
| 02 | 1102 | N | 222 | -0- | -880 | -0- | 10 | 1 | 209 | 2 | Y | 3 | | | | | 15 |
| | | | | | | | 3 | 9 | | | | | | | | | |

VIDAURRI, R. ET AL WELL #: 28 RRCID -> 149923 COMPL. DATE 06/08/1994 TOTAL DEPTH 8980 PERF. 8150 - 8760

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1410 | N | 1400 | -0- | -10 | -0- | 1400 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 1484 | N | 1484 | -0- | -0- | -0- | 1484 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 1691 | N | 1691 | -0- | -0- | -0- | 1691 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 1691 | N | 1691 | -0- | -0- | -0- | 1691 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 1675 | N | 1675 | -0- | -0- | -0- | 1675 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 1494 | N | 1494 | -0- | -0- | -0- | 1494 | 2 | | | Y | -0- | | | | | -0- |

RANCHO NUEVO WELL #: 3-C RRCID -> 150072 COMPL. DATE 06/09/1994 TOTAL DEPTH 9600 PERF. 7978 - 8384

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MARTINEZ, ANTONIO ET AL WELL #: 10 RRCID -> 150087 COMPL. DATE 06/23/1994 TOTAL DEPTH 8191 PERF. 7470 - 7752

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2160 | X | 1303 | -0- | -857 | -0- | 58 | 1 | 1245 | 2 | Y | -0- | | | | | 19 |
| 10 | 1395 | N | 1225 | -0- | -170 | -0- | 55 | 1 | 1170 | 2 | Y | -0- | | | | | 19 |
| 11 | 1380 | N | 1216 | -0- | -164 | -0- | 57 | 1 | 1159 | 2 | Y | -0- | | | | | 19 |
| 12 | 1344 | N | 1344 | -0- | -0- | -0- | 65 | 1 | 1279 | 2 | Y | -0- | | | | | 19 |
| 01 | 1369 | N | 1369 | -0- | -0- | -0- | 62 | 1 | 1307 | 2 | Y | -0- | | | | | 19 |
| 02 | 1311 | N | 1311 | -0- | -0- | -0- | 59 | 1 | 1252 | 2 | Y | -0- | 19 | 1 | | | -0- |

RANCHO NUEVO WELL #: 4 RRCID -> 150177 COMPL. DATE 06/02/1994 TOTAL DEPTH 9600 PERF. 8397 - 8828

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5941 | X | 5941 | -0- | -0- | -0- | 263 | 1 | 5678 | 2 | N | -0- | | | | | -0- |
| 10 | 6154 | X | 6154 | -0- | -0- | -0- | 274 | 1 | 5878 | 2 | N | 2 | | | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 5723 | X | 5723 | -0- | -0- | -0- | 270 | 1 | 5453 | 2 | N | -0- | | | | | 2 |
| 12 | 5761 | X | 5761 | -0- | -0- | -0- | 277 | 1 | 5484 | 2 | N | -0- | | | | | 2 |
| 01 | 5725 | X | 5725 | -0- | -0- | -0- | 260 | 1 | 5465 | 2 | N | -0- | | | | | 2 |
| 02 | 5183 | X | 5183 | -0- | -0- | -0- | 232 | 1 | 4950 | 2 | N | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |

LA PERLA (LOBO CONS.) //CONT.// 50925 015 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
HERBST, M.V. WELL #: 22 RRCID -> 150254 COMPL. DATE 06/30/1994 TOTAL DEPTH 9210 PERF. 8093 - 8112

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MCMURREY, WM. WELL #: 51 RRCID -> 150312 COMPL. DATE 07/13/1994 TOTAL DEPTH 10500 PERF. 9045 - 9561

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 540 | N | 536 | -0- | -4 | -0- | 24 | 1 | 512 | 2 | N | -0- | | | | | -0- |
| 10 | 558 | N | 285 | -0- | -273 | -0- | 13 | 1 | 272 | 2 | N | -0- | | | | | -0- |
| 11 | 540 | N | 478 | -0- | -62 | -0- | 23 | 1 | 455 | 2 | N | -0- | | | | | -0- |
| 12 | 558 | N | 458 | -0- | -100 | -0- | 22 | 1 | 436 | 2 | N | -0- | | | | | -0- |
| 01 | 468 | N | 468 | -0- | -0- | -0- | 21 | 1 | 447 | 2 | N | -0- | | | | | -0- |
| 02 | 448 | N | 410 | -0- | -38 | -0- | 18 | 1 | 392 | 2 | N | -0- | | | | | -0- |

RANCHO NUEVO WELL #: 6 RRCID -> 150326 COMPL. DATE 07/12/1994 TOTAL DEPTH 9600 PERF. 8506 - 8856

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3450 | X | 3249 | -0- | -201 | -0- | 144 | 1 | 3105 | 2 | N | -0- | | | | | 16 |
| 10 | 3472 | X | 3331 | -0- | -141 | -0- | 148 | 1 | 3183 | 2 | N | -0- | | | | | 16 |
| 11 | 3360 | X | 3324 | -0- | -36 | -0- | 157 | 1 | 3167 | 2 | N | -0- | | | | | 16 |
| 12 | 3659 | X | 3659 | -0- | -0- | -0- | 176 | 1 | 3483 | 2 | N | -0- | | | | | 16 |
| 01 | 3481 | X | 3481 | -0- | -0- | -0- | 158 | 1 | 3323 | 2 | N | -0- | | | | | 16 |
| 02 | 3177 | X | 3177 | -0- | -0- | -0- | 142 | 1 | 3035 | 2 | N | -0- | | | | | 16 |

BRIONES, E.L. WELL #: 2 RRCID -> 150751 COMPL. DATE 08/13/1994 TOTAL DEPTH 9800 PERF. 8050 - 8664

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 930 | N | 836 | -0- | -94 | -0- | 37 | 1 | 799 | 2 | N | -0- | | | | | -0- |
| 10 | 942 | N | 942 | -0- | -0- | -0- | 42 | 1 | 900 | 2 | N | -0- | | | | | -0- |
| 11 | 930 | N | 910 | -0- | -20 | -0- | 43 | 1 | 867 | 2 | N | -0- | | | | | -0- |
| 12 | 914 | N | 914 | -0- | -0- | -0- | 44 | 1 | 870 | 2 | N | -0- | | | | | -0- |
| 01 | 930 | N | 918 | -0- | -12 | -0- | 42 | 1 | 876 | 2 | N | -0- | | | | | -0- |
| 02 | 840 | N | 822 | -0- | -18 | -0- | 37 | 1 | 784 | 2 | N | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |

L & P WELL #: 1 RRCID -> 151089 COMPL. DATE 05/13/1994 TOTAL DEPTH 10090 PERF. 8936 - 9345

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 660 | N | 483 | -0- | -177 | -0- | 21 | 1 | 462 | 2 | N | -0- | | | | | -0- |
| 10 | 744 | N | 680 | -0- | -64 | -0- | 30 | 1 | 650 | 2 | N | -0- | | | | | -0- |
| 11 | 743 | N | 743 | -0- | -0- | -0- | 35 | 1 | 708 | 2 | N | -0- | | | | | -0- |
| 12 | 746 | N | 746 | -0- | -0- | -0- | 36 | 1 | 710 | 2 | N | -0- | | | | | -0- |
| 01 | 682 | N | 665 | -0- | -17 | -0- | 30 | 1 | 635 | 2 | N | -0- | | | | | -0- |
| 02 | 700 | N | 634 | -0- | -66 | -0- | 28 | 1 | 606 | 2 | N | -0- | | | | | -0- |

CARRILLO, O.P. WELL #: 2 RRCID -> 151091 COMPL. DATE 05/03/1994 TOTAL DEPTH 9696 PERF. 8270 - 8824

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

LA PERLA (LOBO CONS.) //CONT.// 50925 015 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
L & P WELL #: 2 RRCID -> 151138 COMPL. DATE 08/14/1994 TOTAL DEPTH 9900 PERF. 8405 - 8448

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1012 | N | 1012 | -0- | -0- | -0- | 45 | 1 | 967 | 2 | N | -0- | | | | | -0- |
| 10 | 868 | N | 787 | -0- | -81 | -0- | 35 | 1 | 752 | 2 | N | -0- | | | | | -0- |
| 11 | 865 | N | 865 | -0- | -0- | -0- | 41 | 1 | 824 | 2 | N | -0- | | | | | -0- |
| 12 | 868 | N | 514 | -0- | -354 | -0- | 25 | 1 | 489 | 2 | N | -0- | | | | | -0- |
| 01 | 775 | N | 651 | -0- | -124 | -0- | 30 | 1 | 621 | 2 | N | -0- | | | | | -0- |
| 02 | 784 | N | 354 | -0- | -430 | -0- | 16 | 1 | 338 | 2 | N | -0- | | | | | -0- |

RANCHO NUEVO WELL #: 5 RRCID -> 151206 COMPL. DATE 08/29/1994 TOTAL DEPTH 9600 PERF. 8481 - 8648

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 270 | N | 266 | -0- | -4 | -0- | 12 | 1 | 254 | 2 | N | -0- | | | | | -0- |
| 10 | 279 | N | 267 | -0- | -12 | -0- | 12 | 1 | 255 | 2 | N | -0- | | | | | -0- |
| 11 | 330 | N | 281 | -0- | -49 | -0- | 13 | 1 | 268 | 2 | N | -0- | | | | | -0- |
| 12 | 279 | N | 222 | -0- | -57 | -0- | 11 | 1 | 211 | 2 | N | -0- | | | | | -0- |
| 01 | 279 | N | 261 | -0- | -18 | -0- | 12 | 1 | 249 | 2 | N | -0- | | | | | -0- |
| 02 | 252 | N | 176 | -0- | -76 | -0- | 8 | 1 | 168 | 2 | N | -0- | | | | | -0- |

RANCHO NUEVO WELL #: 8 RRCID -> 151910 COMPL. DATE 10/24/1994 TOTAL DEPTH 9700 PERF. 8076 - 8410

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 180 | N | 157 | -0- | -23 | -0- | 7 | 1 | 150 | 2 | N | -0- | | | | | -0- |
| 10 | 163 | N | 163 | -0- | -0- | -0- | 7 | 1 | 156 | 2 | N | -0- | | | | | -0- |
| 11 | 168 | N | 168 | -0- | -0- | -0- | 8 | 1 | 160 | 2 | N | -0- | | | | | -0- |
| 12 | 155 | N | 146 | -0- | -9 | -0- | 7 | 1 | 139 | 2 | N | -0- | | | | | -0- |
| 01 | 183 | N | 183 | -0- | -0- | -0- | 8 | 1 | 175 | 2 | N | -0- | | | | | -0- |
| 02 | 172 | N | 172 | -0- | -0- | -0- | 8 | 1 | 164 | 2 | N | -0- | | | | | -0- |

CARRILLO, O.P. WELL #: 3 RRCID -> 152251 COMPL. DATE 12/14/1994 TOTAL DEPTH 9800 PERF. 8274 - 8711

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 90 | N | 70 | -0- | -20 | -0- | 3 | 1 | 67 | 2 | N | -0- | | | | | -0- |
| 10 | 62 | N | 47 | -0- | -15 | -0- | 2 | 1 | 45 | 2 | N | -0- | | | | | -0- |
| 11 | 60 | N | 52 | -0- | -8 | -0- | 2 | 1 | 50 | 2 | N | -0- | | | | | -0- |
| 12 | 62 | N | 42 | -0- | -20 | -0- | 2 | 1 | 40 | 2 | N | -0- | | | | | -0- |
| 01 | 62 | N | 30 | -0- | -32 | -0- | 1 | 1 | 29 | 2 | N | -0- | | | | | -0- |
| 02 | 56 | N | 37 | -0- | -19 | -0- | 2 | 1 | 35 | 2 | N | -0- | | | | | -0- |

RANCHO NUEVO WELL #: 9 RRCID -> 152447 COMPL. DATE 11/27/1994 TOTAL DEPTH 9600 PERF. 8265 - 8323

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1032 | N | 1032 | -0- | -0- | -0- | 46 | 1 | 986 | 2 | N | -0- | | | | | -0- |
| 10 | 736 | N | 736 | -0- | -0- | -0- | 33 | 1 | 703 | 2 | N | -0- | | | | | -0- |
| 11 | 718 | N | 718 | -0- | -0- | -0- | 34 | 1 | 684 | 2 | N | -0- | | | | | -0- |
| 12 | 1127 | N | 1127 | -0- | -0- | -0- | 54 | 1 | 1073 | 2 | N | -0- | | | | | -0- |
| 01 | 1092 | N | 1092 | -0- | -0- | -0- | 50 | 1 | 1042 | 2 | N | -0- | | | | | -0- |
| 02 | 934 | N | 934 | -0- | -0- | -0- | 42 | 1 | 892 | 2 | N | -0- | | | | | -0- |

MARTINEZ, ANTONIO ET AL WELL #: 11 RRCID -> 153159 COMPL. DATE 01/23/1995 TOTAL DEPTH 8100 PERF. 868 - 7898

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1747 | N | 1747 | -0- | -0- | -0- | 77 | 1 | 1670 | 2 | Y | -0- | | | | | 18 |
| 10 | 1860 | N | 1579 | -0- | -281 | -0- | 70 | 1 | 1509 | 2 | Y | -0- | | | | | 18 |
| 11 | 1860 | N | 1441 | -0- | -419 | -0- | 68 | 1 | 1373 | 2 | Y | -0- | | | | | 18 |
| 12 | 1798 | N | 1445 | -0- | -353 | -0- | 69 | 1 | 1376 | 2 | Y | -0- | | | | | 18 |
| 01 | 1581 | N | 1118 | -0- | -463 | -0- | 51 | 1 | 1067 | 2 | Y | -0- | | | | | 18 |
| 02 | 1506 | N | 1506 | -0- | -0- | -0- | 67 | 1 | 1439 | 2 | Y | -0- | 18 | 1 | | | -0- |

VIDAURRI, R. ET AL WELL #: 29 RRCID -> 153536 COMPL. DATE 05/04/1995 TOTAL DEPTH 8618 PERF. 8156 - 8360

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | | 260 | -0- | 260 | 710 | 260 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 0 | | 316 | -0- | 316 | 1026 | 316 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 0 | | 280 | -0- | 280 | 1306 | 280 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 0 | | 284 | -0- | 284 | 1590 | 284 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 0 | | 277 | -0- | 277 | 1867 | 277 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 2117 | N | 250 | -0- | -1867 | -0- | 250 | 2 | | | Y | -0- | | | | | -0- |

LA PERLA (LOBO CONS.) //CONT.// 50925 015 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310

BRUNI RANCH WELL #: 31 RRCID -> 153866 COMPL. DATE 03/19/1995 TOTAL DEPTH 11600 PERF.10096 - 10602

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 390 | N | 156 | -0- | -234 | -0- | 8 | 1 | 148 | 2 | N | -0- | | | | | -0- |
| 10 | 496 | N | -0- | -0- | -496 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 330 | N | -0- | -0- | -330 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 155 | N | 4 | -0- | -151 | -0- | 4 | 2 | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

BRUNI RANCH WELL #: 29 RRCID -> 153959 COMPL. DATE 04/20/1995 TOTAL DEPTH 10000 PERF. 8084 - 8124

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1079 | N | 1079 | -0- | -0- | -0- | 52 | 1 | 1010 | 2 | N | 15 | | | | | 80 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 10 | 1204 | N | 1204 | -0- | -0- | -0- | 46 | 1 | 1158 | 2 | N | -0- | | | | | 80 |
| 11 | 0 | | 1031 | -0- | 1031 | 1031 | 18 | 1 | 1013 | 2 | N | -0- | | | | | 80 |
| 12 | 0 | | -0- | -0- | -0- | 1031 | | | | | N | -0- | | | | | 80 |
| 01 | 0 | | -0- | -0- | -0- | 1031 | | | | | N | -0- | | | | | 80 |
| 02 | 1031 | N | -0- | -0- | -1031 | -0- | | | | | N | -0- | | | | | 80 |

RANCHO NUEVO WELL #: 7 RRCID -> 154125 COMPL. DATE 10/17/1994 TOTAL DEPTH 9779 PERF. 8150 - 8734

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 469 | N | 469 | -0- | -0- | -0- | 21 | 1 | 448 | 2 | N | -0- | | | | | 20 |
| 10 | 487 | N | 487 | -0- | -0- | -0- | 22 | 1 | 465 | 2 | N | -0- | | | | | 20 |
| 11 | 474 | N | 474 | -0- | -0- | -0- | 22 | 1 | 452 | 2 | N | -0- | | | | | 20 |
| 12 | 478 | N | 478 | -0- | -0- | -0- | 23 | 1 | 455 | 2 | N | -0- | | | | | 20 |
| 01 | 484 | N | 484 | -0- | -0- | -0- | 22 | 1 | 462 | 2 | N | -0- | | | | | 20 |
| 02 | 435 | N | 435 | -0- | -0- | -0- | 19 | 1 | 416 | 2 | N | -0- | | | | | 20 |

HEIN TRUST WELL #: 6 RRCID -> 154234 COMPL. DATE 04/26/1995 TOTAL DEPTH 12200 PERF.11216 - 11314

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

L & P WELL #: 4 RRCID -> 154278 COMPL. DATE 03/19/1995 TOTAL DEPTH 9648 PERF. 8476 - 8526

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 845 | N | 845 | -0- | -0- | -0- | 37 | 1 | 808 | 2 | N | -0- | | | | | -0- |
| 10 | 999 | N | 999 | -0- | -0- | -0- | 44 | 1 | 955 | 2 | N | -0- | | | | | -0- |
| 11 | 917 | N | 917 | -0- | -0- | -0- | 43 | 1 | 874 | 2 | N | -0- | | | | | -0- |
| 12 | 921 | N | 921 | -0- | -0- | -0- | 44 | 1 | 877 | 2 | N | -0- | | | | | -0- |
| 01 | 927 | N | 927 | -0- | -0- | -0- | 42 | 1 | 885 | 2 | N | -0- | | | | | -0- |
| 02 | 814 | N | 814 | -0- | -0- | -0- | 36 | 1 | 778 | 2 | N | -0- | | | | | -0- |

BRUNI RANCH WELL #: 27 RRCID -> 155026 COMPL. DATE 07/19/2006 TOTAL DEPTH 10300 PERF. 7192 - 9104

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 667 | N | 667 | -0- | -0- | -0- | 32 | 1 | 635 | 2 | N | -0- | | | | | -0- |
| 10 | 707 | N | 707 | -0- | -0- | -0- | 27 | 1 | 680 | 2 | N | -0- | | | | | -0- |
| 11 | 775 | N | 775 | -0- | -0- | -0- | 13 | 1 | 762 | 2 | N | -0- | | | | | -0- |
| 12 | 846 | N | 846 | -0- | -0- | -0- | 23 | 1 | 823 | 2 | N | -0- | | | | | -0- |
| 01 | 642 | N | 642 | -0- | -0- | -0- | 642 | 2 | | | N | -0- | | | | | -0- |
| 02 | 420 | N | 212 | -0- | -208 | -0- | 4 | 1 | 208 | 2 | N | -0- | | | | | -0- |

LA PERLA (LOBO CONS.) //CONT.// 50925 015 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310

LA PERLA WELL #: 72 RRCID -> 155797 COMPL. DATE 10/13/1995 TOTAL DEPTH 9892 PERF. 8205 - 8247

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

3-D RANCHES WELL #: 2 RRCID -> 156362 COMPL. DATE 11/08/1995 TOTAL DEPTH 9900 PERF. 8810 - 8945

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

RANCHO NUEVO WELL #: 10 RRCID -> 156577 COMPL. DATE 04/22/2007 TOTAL DEPTH 9000 PERF. 7960 - 8724

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2580 X | 2134 | -0- | -446 | -0- | 94 | 1 | 2040 | 2 | N | -0- | | | | | -0- |
| 10 | 2511 X | 2305 | -0- | -206 | -0- | 103 | 1 | 2202 | 2 | N | -0- | | | | | -0- |
| 11 | 2430 X | 2164 | -0- | -266 | -0- | 102 | 1 | 2062 | 2 | N | -0- | | | | | -0- |
| 12 | 2480 X | 1951 | -0- | -529 | -0- | 94 | 1 | 1857 | 2 | N | -0- | | | | | -0- |
| 01 | 2449 X | 2021 | -0- | -428 | -0- | 92 | 1 | 1929 | 2 | N | -0- | | | | | -0- |
| 02 | 2072 X | 1695 | -0- | -377 | -0- | 76 | 1 | 1619 | 2 | N | -0- | | | | | -0- |

RANCHO NUEVO WELL #: 12 RRCID -> 157440 COMPL. DATE 12/12/1995 TOTAL DEPTH 9700 PERF. 8136 - 8568

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2147 N | 2147 | -0- | -0- | -0- | 95 | 1 | 2052 | 2 | N | -0- | | | | | -0- |
| 10 | 2310 N | 2310 | -0- | -0- | -0- | 103 | 1 | 2207 | 2 | N | -0- | | | | | -0- |
| 11 | 2177 N | 2177 | -0- | -0- | -0- | 103 | 1 | 2074 | 2 | N | -0- | | | | | -0- |
| 12 | 1608 N | 1608 | -0- | -0- | -0- | 77 | 1 | 1531 | 2 | N | -0- | | | | | -0- |
| 01 | 1968 N | 1968 | -0- | -0- | -0- | 89 | 1 | 1879 | 2 | N | -0- | | | | | -0- |
| 02 | 1613 N | 1613 | -0- | -0- | -0- | 72 | 1 | 1541 | 2 | N | -0- | | | | | -0- |

LA PERLA WELL #: 182 RRCID -> 157516 COMPL. DATE 03/14/1996 TOTAL DEPTH 10000 PERF. 9660 - 9664

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2829 X | 2829 | -0- | -0- | -0- | 125 | 1 | 2704 | 2 | N | -0- | | | | | -0- |
| 10 | 2905 X | 2905 | -0- | -0- | -0- | 129 | 1 | 2776 | 2 | N | -0- | | | | | -0- |
| 11 | 3139 X | 3139 | -0- | -0- | -0- | 148 | 1 | 2991 | 2 | N | -0- | | | | | -0- |
| 12 | 3116 X | 3116 | -0- | -0- | -0- | 150 | 1 | 2966 | 2 | N | -0- | | | | | -0- |
| 01 | 2864 X | 2864 | -0- | -0- | -0- | 130 | 1 | 2734 | 2 | N | -0- | | | | | -0- |
| 02 | 2464 X | 2464 | -0- | -0- | -0- | 110 | 1 | 2354 | 2 | N | -0- | | | | | -0- |

MCASKILL WELL #: 19 RRCID -> 157794 COMPL. DATE 04/12/1996 TOTAL DEPTH 12000 PERF.10872 - 11433

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

RANCHO NUEVO WELL #: 13 RRCID -> 157822 COMPL. DATE 03/13/1996 TOTAL DEPTH 9700 PERF. 8120 - 8174

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3150 X | 2896 | -0- | -254 | -0- | 128 | 1 | 2768 | 2 | N | -0- | | | | | -0- |
| 10 | 3255 X | 3029 | -0- | -226 | -0- | 135 | 1 | 2894 | 2 | N | -0- | | | | | -0- |
| 11 | 3150 X | 2921 | -0- | -229 | -0- | 138 | 1 | 2783 | 2 | N | -0- | | | | | -0- |
| 12 | 3162 X | 3027 | -0- | -135 | -0- | 145 | 1 | 2882 | 2 | N | -0- | | | | | -0- |
| 01 | 3100 X | 3100 | -0- | -0- | -0- | 141 | 1 | 2959 | 2 | N | -0- | | | | | -0- |
| 02 | 2766 X | 2766 | -0- | -0- | -0- | 124 | 1 | 2642 | 2 | N | -0- | | | | | -0- |

LA PERLA (LOBO CONS.) //CONT.// 50925 015 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
MARTINEZ, C. WELL #: 7 RRCID -> 158277 COMPL. DATE 05/09/1996 TOTAL DEPTH 10300 PERF. 8890 - 8938

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3450 | X | 2808 | -0- | -642 | -0- | 136 | 1 | 2672 | 2 | N | -0- | | | | | 5 |
| 10 | 3750 | X | 3750 | -0- | -0- | -0- | 144 | 1 | 3606 | 2 | N | -0- | | | | | 5 |
| 11 | 3420 | X | 3249 | -0- | -171 | -0- | 56 | 1 | 3193 | 2 | N | -0- | | | | | 5 |
| 12 | 3534 | X | 3206 | -0- | -328 | -0- | 88 | 1 | 3118 | 2 | N | -0- | | | | | 5 |
| *01 | 3751 | X | 3508 | -0- | -243 | -0- | 3508 | 2 | | | N | -0- | | | | | 5 |
| 02 | 3388 | X | 2827 | -0- | -561 | -0- | 53 | 1 | 2774 | 2 | N | -0- | | | | | 4 |

BRUNI MINERAL TRUST WELL #: B 26 RRCID -> 158738 COMPL. DATE 05/14/1996 TOTAL DEPTH 9119 PERF. 8744 - 8851

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 150 | N | 127 | -0- | -23 | -0- | 13 | 1 | 114 | 2 | Y | -0- | | | | | 1 |
| 10 | 0 | | 7 | -0- | 7 | 7 | 1 | 1 | 6 | 2 | Y | -0- | | | | | 1 |
| 11 | 0 | | 3 | -0- | 3 | 10 | 3 | 2 | | | Y | -0- | | | | | 1 |
| 12 | 0 | | 10 | -0- | 10 | 20 | 1 | 1 | 9 | 2 | Y | -0- | | | | | 1 |
| 01 | 0 | | 2 | -0- | 2 | 22 | 2 | 2 | | | Y | -0- | | | | | 1 |
| 02 | 32 | N | 10 | -0- | -22 | -0- | 1 | 1 | 9 | 2 | Y | -0- | | | | | 1 |

CANALES WELL #: 16 RRCID -> 158740 COMPL. DATE 05/09/1996 TOTAL DEPTH 10500 PERF. 9030 - 9572

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | 19 | -0- | 19 | 19 | 1 | 1 | 18 | 2 | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | 19 | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | 19 | | | | | N | -0- | | | | | -0- |
| 02 | 28 | X | -0- | -0- | -28 | -0- | | | | | N | -0- | | | | | -0- |

3-D RANCHES WELL #: 4 RRCID -> 159352 COMPL. DATE 07/02/1996 TOTAL DEPTH 9900 PERF. 8802 - 8912

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 90 | N | 26 | -0- | -64 | -0- | 1 | 1 | 25 | 2 | N | -0- | | | | | -0- |
| 10 | 93 | N | 51 | -0- | -42 | -0- | 2 | 1 | 49 | 2 | N | -0- | | | | | -0- |
| 11 | 90 | N | 14 | -0- | -76 | -0- | 1 | 1 | 13 | 2 | N | -0- | | | | | -0- |
| 12 | 31 | N | 12 | -0- | -19 | -0- | 1 | 1 | 11 | 2 | N | -0- | | | | | -0- |
| 01 | 62 | N | 5 | -0- | -57 | -0- | 5 | 2 | | | N | -0- | | | | | -0- |
| 02 | 56 | N | 56 | -0- | -0- | -0- | 2 | 1 | 54 | 2 | N | -0- | | | | | -0- |

3-D RANCHES WELL #: 3 RRCID -> 159655 COMPL. DATE 03/01/1996 TOTAL DEPTH 9549 PERF. 8541 - 8911

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4080 | X | 3990 | -0- | -90 | -0- | 177 | 1 | 3813 | 2 | N | -0- | | | | | -0- |
| 10 | 4216 | X | 4212 | -0- | -4 | -0- | 187 | 1 | 4025 | 2 | N | -0- | | | | | -0- |
| 11 | 4080 | X | 4046 | -0- | -34 | -0- | 191 | 1 | 3855 | 2 | N | -0- | | | | | -0- |
| 12 | 4123 | X | 3863 | -0- | -260 | -0- | 185 | 1 | 3678 | 2 | N | -0- | | | | | -0- |
| 01 | 4216 | X | 4175 | -0- | -41 | -0- | 190 | 1 | 3985 | 2 | N | -0- | | | | | -0- |
| 02 | 3808 | X | 3509 | -0- | -299 | -0- | 157 | 1 | 3352 | 2 | N | -0- | | | | | -0- |

BRUNI RANCH WELL #: 34 RRCID -> 160387 COMPL. DATE 10/04/1996 TOTAL DEPTH 11100 PERF. 9599 - 9676

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

L & P WELL #: 6 RRCID -> 160625 COMPL. DATE 02/29/1996 TOTAL DEPTH 9420 PERF. 8272 - 8922

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2607 | X | 2607 | -0- | -0- | -0- | 115 | 1 | 2492 | 2 | N | -0- | | | | | -0- |
| 10 | 2650 | N | 2650 | -0- | -0- | -0- | 118 | 1 | 2532 | 2 | N | -0- | | | | | -0- |
| 11 | 2550 | N | 2545 | -0- | -5 | -0- | 120 | 1 | 2425 | 2 | N | -0- | | | | | -0- |
| 12 | 2635 | N | 2540 | -0- | -95 | -0- | 122 | 1 | 2418 | 2 | N | -0- | | | | | -0- |
| 01 | 2635 | N | 2559 | -0- | -76 | -0- | 116 | 1 | 2443 | 2 | N | -0- | | | | | -0- |
| 02 | 2380 | N | 2251 | -0- | -129 | -0- | 101 | 1 | 2150 | 2 | N | -0- | | | | | -0- |

LA PERLA (LOBO CONS.) //CONT.// 50925 015 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
MARTINEZ, C. WELL #: 8 RRCID -> 161188 COMPL. DATE 11/21/1996 TOTAL DEPTH 11296 PERF. 8992 - 9127

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

3-D RANCHES WELL #: 5 RRCID -> 161411 COMPL. DATE 10/31/1996 TOTAL DEPTH 9966 PERF. 8906 - 8984

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 826 | N | 826 | -0- | -0- | -0- | 37 | 1 | 789 | 2 | N | -0- | | | | | -0- |
| 10 | 62 | N | 19 | -0- | -43 | -0- | 1 | 1 | 18 | 2 | N | -0- | | | | | -0- |
| 11 | 60 | N | 29 | -0- | -31 | -0- | 1 | 1 | 28 | 2 | N | -0- | | | | | -0- |
| 12 | 62 | N | 27 | -0- | -35 | -0- | 1 | 1 | 26 | 2 | N | -0- | | | | | -0- |
| 01 | 31 | N | 14 | -0- | -17 | -0- | 1 | 1 | 13 | 2 | N | -0- | | | | | -0- |
| 02 | 28 | N | 18 | -0- | -10 | -0- | 1 | 1 | 17 | 2 | N | -0- | | | | | -0- |

LA PERLA WELL #: 184 RRCID -> 162238 COMPL. DATE 02/22/1997 TOTAL DEPTH 10065 PERF. 8276 - 8884

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 690 | N | 664 | -0- | -26 | -0- | 29 | 1 | 635 | 2 | N | -0- | | | | | -0- |
| 10 | 713 | N | 710 | -0- | -3 | -0- | 32 | 1 | 678 | 2 | N | -0- | | | | | -0- |
| 11 | 659 | N | 659 | -0- | -0- | -0- | 31 | 1 | 628 | 2 | N | -0- | | | | | -0- |
| 12 | 682 | N | 628 | -0- | -54 | -0- | 30 | 1 | 598 | 2 | N | -0- | | | | | -0- |
| 01 | 713 | N | 650 | -0- | -63 | -0- | 30 | 1 | 620 | 2 | N | -0- | | | | | -0- |
| 02 | 616 | N | 585 | -0- | -31 | -0- | 26 | 1 | 559 | 2 | N | -0- | | | | | -0- |

L & P WELL #: 7 RRCID -> 162653 COMPL. DATE 04/11/1996 TOTAL DEPTH 9689 PERF. 7971 - 8804

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 30 | N | 22 | -0- | -8 | -0- | 1 | 1 | 21 | 2 | N | -0- | | | | | -0- |
| 10 | 31 | N | 1 | -0- | -30 | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 11 | 6 | N | -0- | -0- | -6 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 1 | N | -0- | -0- | -1 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 230 | N | 230 | -0- | -0- | -0- | 10 | 1 | 220 | 2 | N | -0- | | | | | -0- |

BRUNI RANCH WELL #: 6 RRCID -> 163643 COMPL. DATE 06/14/1997 TOTAL DEPTH 11000 PERF. 9356 - 9384

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 270 | N | 78 | -0- | -192 | -0- | 4 | 1 | 74 | 2 | N | -0- | | | | | 28 |
| 10 | 101 | N | 101 | -0- | -0- | -0- | 4 | 1 | 97 | 2 | N | -0- | | | | | 28 |
| 11 | 240 | N | -0- | -0- | -240 | -0- | | | | | N | -0- | | | | | 28 |
| 12 | 93 | N | -0- | -0- | -93 | -0- | | | | | N | -0- | | | | | 28 |
| 01 | 93 | N | -0- | -0- | -93 | -0- | | | | | N | -0- | | | | | 28 |
| 02 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | 28 |

LA PERLA WELL #: 41 RRCID -> 163917 COMPL. DATE 07/06/1997 TOTAL DEPTH 9921 PERF. 8480 - 8499

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 378 | N | 378 | -0- | -0- | -0- | 17 | 1 | 361 | 2 | N | -0- | | | | | -0- |
| 10 | 309 | N | 309 | -0- | -0- | -0- | 14 | 1 | 295 | 2 | N | -0- | | | | | -0- |
| 11 | 319 | N | 319 | -0- | -0- | -0- | 15 | 1 | 304 | 2 | N | -0- | | | | | -0- |
| 12 | 403 | N | 374 | -0- | -29 | -0- | 18 | 1 | 356 | 2 | N | -0- | | | | | -0- |
| 01 | 318 | N | 318 | -0- | -0- | -0- | 14 | 1 | 304 | 2 | N | -0- | | | | | -0- |
| 02 | 362 | N | 362 | -0- | -0- | -0- | 16 | 1 | 346 | 2 | N | -0- | | | | | -0- |

LA PERLA (LOBO CONS.) //CONT.// 50925 015 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
BRIONES, E. L. WELL #: 5 RRCID -> 164155 COMPL. DATE 03/01/2017 TOTAL DEPTH 9800 PERF. 9717 - 9740

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 302 | N | 302 | -0- | -0- | -0- | 13 | 1 | 289 | 2 | N | -0- | | | | | -0- |
| 10 | 232 | N | 232 | -0- | -0- | -0- | 10 | 1 | 222 | 2 | N | -0- | | | | | -0- |
| 11 | 288 | N | 288 | -0- | -0- | -0- | 14 | 1 | 274 | 2 | N | -0- | | | | | -0- |
| 12 | 354 | N | 354 | -0- | -0- | -0- | 17 | 1 | 337 | 2 | N | -0- | | | | | -0- |
| 01 | 248 | N | 248 | -0- | -0- | -0- | 11 | 1 | 237 | 2 | N | -0- | | | | | -0- |
| 02 | 280 | N | 242 | -0- | -38 | -0- | 11 | 1 | 230 | 2 | N | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |

MARTINEZ, E. C. WELL #: 4 RRCID -> 164349 COMPL. DATE 08/30/1997 TOTAL DEPTH 7807 PERF. 7506 - 7511

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 392 | N | 392 | -0- | -0- | -0- | 12 | 1 | 380 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | | 447 | -0- | 447 | 447 | 12 | 1 | 435 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 468 | -0- | 468 | 915 | 18 | 1 | 450 | 2 | Y | -0- | | | | | -0- |
| 12 | 0 | | 601 | -0- | 601 | 1516 | 31 | 1 | 570 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 489 | -0- | 489 | 2005 | 24 | 1 | 465 | 2 | Y | -0- | | | | | -0- |
| 02 | 2179 | N | 174 | -0- | -2005 | -0- | 16 | 1 | 151 | 2 | Y | 6 | | | | | 6 |
| | | | | | | | 7 | 9 | | | | | | | | | |

3-D RANCHES WELL #: 6 RRCID -> 164829 COMPL. DATE 03/12/1997 TOTAL DEPTH 10100 PERF. 9192 - 9290

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 95 | N | 95 | -0- | -0- | -0- | 4 | 1 | 91 | 2 | N | -0- | | | | | -0- |
| 10 | 315 | N | 315 | -0- | -0- | -0- | 14 | 1 | 301 | 2 | N | -0- | | | | | -0- |
| 11 | 180 | N | 180 | -0- | -0- | -0- | 8 | 1 | 172 | 2 | N | -0- | | | | | -0- |
| 12 | 117 | N | 117 | -0- | -0- | -0- | 6 | 1 | 111 | 2 | N | -0- | | | | | -0- |
| 01 | 113 | N | 113 | -0- | -0- | -0- | 5 | 1 | 108 | 2 | N | -0- | | | | | -0- |
| 02 | 237 | N | 237 | -0- | -0- | -0- | 11 | 1 | 226 | 2 | N | -0- | | | | | -0- |

LA PERLA WELL #: 152 RRCID -> 164908 COMPL. DATE 10/04/1997 TOTAL DEPTH 9900 PERF. 8844 - 8883

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 150 | N | 144 | -0- | -6 | -0- | 6 | 1 | 138 | 2 | N | -0- | | | | | -0- |
| 10 | 167 | N | 167 | -0- | -0- | -0- | 7 | 1 | 160 | 2 | N | -0- | | | | | -0- |
| 11 | 150 | N | 144 | -0- | -6 | -0- | 7 | 1 | 137 | 2 | N | -0- | | | | | -0- |
| 12 | 155 | N | 145 | -0- | -10 | -0- | 7 | 1 | 138 | 2 | N | -0- | | | | | -0- |
| 01 | 155 | N | 136 | -0- | -19 | -0- | 6 | 1 | 130 | 2 | N | -0- | | | | | -0- |
| 02 | 140 | N | 123 | -0- | -17 | -0- | 5 | 1 | 118 | 2 | N | -0- | | | | | -0- |

LA PERLA WELL #: 77 RRCID -> 164917 COMPL. DATE 09/24/1997 TOTAL DEPTH 10160 PERF. 8519 - 8562

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | C M | COND PROD | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |

LA PERLA WELL #: 35 RRCID -> 165326 COMPL. DATE 10/26/1997 TOTAL DEPTH 9800 PERF. 8722 - 8762

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1830 | N | 1764 | -0- | -66 | -0- | 78 | 1 | 1686 | 2 | N | -0- | | | | | -0- |
| 10 | 1829 | N | 1723 | -0- | -106 | -0- | 77 | 1 | 1646 | 2 | N | -0- | | | | | -0- |
| 11 | 1908 | N | 1908 | -0- | -0- | -0- | 90 | 1 | 1818 | 2 | N | -0- | | | | | -0- |
| 12 | 1845 | N | 1845 | -0- | -0- | -0- | 89 | 1 | 1756 | 2 | N | -0- | | | | | -0- |
| 01 | 1763 | N | 1763 | -0- | -0- | -0- | 80 | 1 | 1683 | 2 | N | -0- | | | | | -0- |
| 02 | 1811 | N | 1811 | -0- | -0- | -0- | 81 | 1 | 1730 | 2 | N | -0- | | | | | -0- |

LA PERLA (LOBO CONS.) //CONT.// 50925 015 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
HEIN "C" WELL #: 1 RRCID -> 165676 COMPL. DATE 11/18/1997 TOTAL DEPTH 10914 PERF. 9484 - 9704

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2 | N | 2 | -0- | -0- | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 2 | N | 1 | -0- | -1 | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

LA PERLA WELL #: 186 RRCID -> 165807 COMPL. DATE 11/26/1997 TOTAL DEPTH 9799 PERF. 8345 - 8400

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 120 | N | 78 | -0- | -42 | -0- | 3 | 1 | 75 | 2 | N | -0- | | | | | -0- |
| 10 | 124 | N | 47 | -0- | -77 | -0- | 2 | 1 | 45 | 2 | N | -0- | | | | | -0- |
| 11 | 93 | N | 93 | -0- | -0- | -0- | 4 | 1 | 89 | 2 | N | -0- | | | | | -0- |
| 12 | 107 | N | 107 | -0- | -0- | -0- | 5 | 1 | 102 | 2 | N | -0- | | | | | -0- |
| 01 | 104 | N | 104 | -0- | -0- | -0- | 5 | 1 | 99 | 2 | N | -0- | | | | | -0- |
| 02 | 91 | N | 91 | -0- | -0- | -0- | 4 | 1 | 87 | 2 | N | -0- | | | | | -0- |

LA PERLA WELL #: 178 RRCID -> 166325 COMPL. DATE 12/18/1997 TOTAL DEPTH 10700 PERF. 9563 - 9638

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

LA PERLA WELL #: 183 RRCID -> 166736 COMPL. DATE 01/20/1998 TOTAL DEPTH 9860 PERF. 8018 - 9497

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1260 | N | 1213 | -0- | -47 | -0- | 54 | 1 | 1159 | 2 | N | -0- | | | | | -0- |
| 10 | 1231 | N | 1231 | -0- | -0- | -0- | 55 | 1 | 1176 | 2 | N | -0- | | | | | -0- |
| 11 | 1320 | N | 1191 | -0- | -129 | -0- | 56 | 1 | 1135 | 2 | N | -0- | | | | | -0- |
| 12 | 1240 | N | 1217 | -0- | -23 | -0- | 58 | 1 | 1159 | 2 | N | -0- | | | | | -0- |
| 01 | 1240 | N | 1236 | -0- | -4 | -0- | 56 | 1 | 1180 | 2 | N | -0- | | | | | -0- |
| 02 | 1120 | N | 1088 | -0- | -32 | -0- | 49 | 1 | 1039 | 2 | N | -0- | | | | | -0- |

LA PERLA WELL #: 187 RRCID -> 167304 COMPL. DATE 12/19/1998 TOTAL DEPTH 9800 PERF. 8542 - 8598

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

LA PERLA WELL #: 188 RRCID -> 167560 COMPL. DATE 03/04/1998 TOTAL DEPTH 9900 PERF. 8250 - 8294

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

VIDAURRI, R. ET AL WELL #: 30 RRCID -> 167563 COMPL. DATE 05/09/1998 TOTAL DEPTH 9000 PERF. 7800 - 8814

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2295 | N | 2295 | -0- | -0- | -0- | 2295 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 2387 | N | 2211 | -0- | -176 | -0- | 2211 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 2190 | N | 2104 | -0- | -86 | -0- | 2104 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 2387 | N | 2118 | -0- | -269 | -0- | 2118 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 2262 | N | 2262 | -0- | -0- | -0- | 2262 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 1960 | N | 1818 | -0- | -142 | -0- | 1818 | 2 | | | Y | -0- | | | | | -0- |

LA PERLA (LOBO CONS.) //CONT.// 50925 015 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310

LA PERLA B WELL #: 8 RRCID -> 167760 COMPL. DATE 04/09/1998 TOTAL DEPTH 10000 PERF. 8479 - 9349

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 180 | N | 180 | -0- | -0- | -0- | 8 | 1 | 172 | 2 | N | -0- | | | | | -0- |
| 10 | 155 | N | 142 | -0- | -13 | -0- | 6 | 1 | 136 | 2 | N | -0- | | | | | -0- |
| 11 | 210 | N | 193 | -0- | -17 | -0- | 9 | 1 | 184 | 2 | N | -0- | | | | | -0- |
| 12 | 234 | N | 234 | -0- | -0- | -0- | 11 | 1 | 223 | 2 | N | -0- | | | | | -0- |
| 01 | 211 | N | 211 | -0- | -0- | -0- | 10 | 1 | 201 | 2 | N | -0- | | | | | -0- |
| 02 | 223 | N | 223 | -0- | -0- | -0- | 10 | 1 | 213 | 2 | N | -0- | | | | | -0- |

LA PERLA A WELL #: 9 RRCID -> 167961 COMPL. DATE 03/12/1998 TOTAL DEPTH 10100 PERF. 7742 - 8917

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 510 | N | 492 | -0- | -18 | -0- | 22 | 1 | 470 | 2 | N | -0- | | | | | -0- |
| 10 | 523 | N | 523 | -0- | -0- | -0- | 23 | 1 | 500 | 2 | N | -0- | | | | | -0- |
| 11 | 514 | N | 514 | -0- | -0- | -0- | 24 | 1 | 490 | 2 | N | -0- | | | | | -0- |
| 12 | 520 | N | 520 | -0- | -0- | -0- | 25 | 1 | 495 | 2 | N | -0- | | | | | -0- |
| 01 | 527 | N | 522 | -0- | -5 | -0- | 24 | 1 | 498 | 2 | N | -0- | | | | | -0- |
| 02 | 476 | N | 469 | -0- | -7 | -0- | 21 | 1 | 448 | 2 | N | -0- | | | | | -0- |

LA PERLA B WELL #: 9 RRCID -> 168506 COMPL. DATE 05/09/1998 TOTAL DEPTH 10000 PERF. 8655 - 8860

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5760 | X | 5459 | -0- | -301 | -0- | 242 | 1 | 5217 | 2 | N | -0- | | | | | -0- |
| 10 | 5952 | X | 5474 | -0- | -478 | -0- | 243 | 1 | 5229 | 2 | N | 2 | | | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 5760 | X | 5361 | -0- | -399 | -0- | 253 | 1 | 5108 | 2 | N | -0- | | | | | 2 |
| 12 | 5740 | X | 5740 | -0- | -0- | -0- | 276 | 1 | 5464 | 2 | N | -0- | | | | | 2 |
| 01 | 5642 | X | 5624 | -0- | -18 | -0- | 256 | 1 | 5368 | 2 | N | -0- | | | | | 2 |
| 02 | 5096 | X | 4944 | -0- | -152 | -0- | 221 | 1 | 4722 | 2 | N | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |

VIDAURRI-STATE GAS UNIT NO. 2 WELL #: 1 RRCID -> 168960 COMPL. DATE 03/07/1998 TOTAL DEPTH 8020 PERF. 7596 - 7606

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 11100 | X | 10796 | -0- | -304 | -0- | 10796 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 11413 | X | 11413 | -0- | -0- | -0- | 11413 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 10856 | X | 10856 | -0- | -0- | -0- | 10856 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 11160 | X | 11047 | -0- | -113 | -0- | 11047 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 11408 | X | 11054 | -0- | -354 | -0- | 11054 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 10304 | X | 9468 | -0- | -836 | -0- | 9468 | 2 | | | Y | -0- | | | | | -0- |

LA PERLA WELL #: 192 RRCID -> 169551 COMPL. DATE 07/02/1998 TOTAL DEPTH 9967 PERF. 8704 - 8854

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4440 | X | 3955 | -0- | -485 | -0- | 175 | 1 | 3780 | 2 | N | -0- | | | | | -0- |
| 10 | 4588 | X | 3934 | -0- | -654 | -0- | 175 | 1 | 3758 | 2 | N | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 4530 | X | 3819 | -0- | -711 | -0- | 180 | 1 | 3639 | 2 | N | -0- | | | | | 1 |
| 12 | 4681 | X | 3971 | -0- | -710 | -0- | 191 | 1 | 3780 | 2 | N | -0- | | | | | 1 |
| 01 | 4681 | X | 4240 | -0- | -441 | -0- | 193 | 1 | 4047 | 2 | N | -0- | | | | | 1 |
| 02 | 3963 | X | 3963 | -0- | -0- | -0- | 177 | 1 | 3785 | 2 | N | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |

LA PERLA WELL #: 191 RRCID -> 170460 COMPL. DATE 09/07/1998 TOTAL DEPTH 9260 PERF. 8360 - 8540

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2630 | N | 2630 | -0- | -0- | -0- | 116 | 1 | 2514 | 2 | N | -0- | | | | | -0- |
| 10 | 2418 | N | 2244 | -0- | -174 | -0- | 100 | 1 | 2144 | 2 | N | -0- | | | | | -0- |
| 11 | 2730 | N | 2654 | -0- | -76 | -0- | 125 | 1 | 2529 | 2 | N | -0- | | | | | -0- |
| 12 | 2728 | N | 2470 | -0- | -258 | -0- | 119 | 1 | 2351 | 2 | N | -0- | | | | | -0- |
| 01 | 2704 | N | 2704 | -0- | -0- | -0- | 123 | 1 | 2581 | 2 | N | -0- | | | | | -0- |
| 02 | 2464 | N | 2444 | -0- | -20 | -0- | 109 | 1 | 2335 | 2 | N | -0- | | | | | -0- |

LA PERLA (LOBO CONS.) //CONT.// 50925 015 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310

LA PERLA WELL #: 193 RRCID -> 171096 COMPL. DATE 10/17/1998 TOTAL DEPTH 9448 PERF. 8925 - 9077

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 210 | N | 144 | -0- | -66 | -0- | 6 | 1 | 138 | 2 | Y | -0- | | | | | -0- |
| 10 | 302 | N | 302 | -0- | -0- | -0- | 13 | 1 | 289 | 2 | Y | -0- | | | | | -0- |
| 11 | 282 | N | 282 | -0- | -0- | -0- | 13 | 1 | 269 | 2 | Y | -0- | | | | | -0- |
| 12 | 328 | N | 328 | -0- | -0- | -0- | 16 | 1 | 312 | 2 | Y | -0- | | | | | -0- |
| 01 | 353 | N | 353 | -0- | -0- | -0- | 16 | 1 | 337 | 2 | Y | -0- | | | | | -0- |
| 02 | 252 | N | 186 | -0- | -66 | -0- | 8 | 1 | 178 | 2 | Y | -0- | | | | | -0- |

LA PERLA WELL #: 195 RRCID -> 171783 COMPL. DATE 12/15/1998 TOTAL DEPTH 9800 PERF. 9112 - 9422

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1950 | N | 1914 | -0- | -36 | -0- | 85 | 1 | 1829 | 2 | Y | -0- | | | | | -0- |
| 10 | 1984 | N | 1978 | -0- | -6 | -0- | 88 | 1 | 1890 | 2 | Y | -0- | | | | | -0- |
| 11 | 2060 | N | 2060 | -0- | -0- | -0- | 97 | 1 | 1963 | 2 | Y | -0- | | | | | -0- |
| 12 | 2039 | N | 2039 | -0- | -0- | -0- | 98 | 1 | 1941 | 2 | Y | -0- | | | | | -0- |
| 01 | 2046 | N | 2046 | -0- | -0- | -0- | 93 | 1 | 1953 | 2 | Y | -0- | | | | | -0- |
| 02 | 1932 | N | 1827 | -0- | -105 | -0- | 82 | 1 | 1745 | 2 | Y | -0- | | | | | -0- |

LA PERLA WELL #: 198 RRCID -> 171850 COMPL. DATE 01/04/1999 TOTAL DEPTH 9000 PERF. 8464 - 8680

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4470 | X | 4137 | -0- | -333 | -0- | 183 | 1 | 3954 | 2 | N | -0- | | | | | -0- |
| 10 | 4619 | X | 4286 | -0- | -333 | -0- | 191 | 1 | 4094 | 2 | N | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 4470 | X | 3707 | -0- | -763 | -0- | 175 | 1 | 3532 | 2 | N | -0- | | | | | 1 |
| 12 | 4619 | X | 4109 | -0- | -510 | -0- | 197 | 1 | 3912 | 2 | N | -0- | | | | | 1 |
| 01 | 4526 | X | 4261 | -0- | -265 | -0- | 194 | 1 | 4067 | 2 | N | -0- | | | | | 1 |
| 02 | 3864 | X | 3730 | -0- | -134 | -0- | 167 | 1 | 3562 | 2 | N | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |

LA PERLA WELL #: 200 RRCID -> 172391 COMPL. DATE 01/12/1999 TOTAL DEPTH 8900 PERF. 7986 - 8594

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 750 | N | 750 | -0- | -0- | -0- | 33 | 1 | 717 | 2 | Y | -0- | | | | | -0- |
| 10 | 780 | N | 780 | -0- | -0- | -0- | 35 | 1 | 745 | 2 | Y | -0- | | | | | -0- |
| 11 | 768 | N | 768 | -0- | -0- | -0- | 36 | 1 | 732 | 2 | Y | -0- | | | | | -0- |
| 12 | 775 | N | 756 | -0- | -19 | -0- | 36 | 1 | 720 | 2 | Y | -0- | | | | | -0- |
| 01 | 775 | N | 734 | -0- | -41 | -0- | 33 | 1 | 701 | 2 | Y | -0- | | | | | -0- |
| 02 | 769 | N | 769 | -0- | -0- | -0- | 34 | 1 | 735 | 2 | Y | -0- | | | | | -0- |

LA PERLA WELL #: 197 RRCID -> 172413 COMPL. DATE 01/07/1999 TOTAL DEPTH 9207 PERF. 8780 - 9034

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 834 | N | 834 | -0- | -0- | -0- | 37 | 1 | 797 | 2 | Y | -0- | | | | | -0- |
| 10 | 930 | N | 892 | -0- | -38 | -0- | 40 | 1 | 852 | 2 | Y | -0- | | | | | -0- |
| 11 | 828 | N | 828 | -0- | -0- | -0- | 39 | 1 | 789 | 2 | Y | -0- | | | | | -0- |
| 12 | 911 | N | 911 | -0- | -0- | -0- | 44 | 1 | 867 | 2 | Y | -0- | | | | | -0- |
| 01 | 1181 | N | 1181 | -0- | -0- | -0- | 54 | 1 | 1127 | 2 | Y | -0- | | | | | -0- |
| 02 | 784 | N | 563 | -0- | -221 | -0- | 25 | 1 | 538 | 2 | Y | -0- | | | | | -0- |

LA PERLA WELL #: 201 RRCID -> 172576 COMPL. DATE 03/09/1999 TOTAL DEPTH 9737 PERF. 8750 - 9474

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | | 103 | -0- | 103 | 103 | 5 | 1 | 98 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 80 | -0- | 80 | 183 | 4 | 1 | 76 | 2 | Y | -0- | | | | | -0- |
| 02 | 183 | N | -0- | -0- | -183 | -0- | | | | | Y | -0- | | | | | -0- |

LA PERLA (LOBO CONS.) //CONT.// 50925 015 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
LA PERLA B1 WELL #: 10 RRCID -> 172610 COMPL. DATE 01/25/1999 TOTAL DEPTH 9700 PERF. 8172 - 8632

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CANALES WELL #: 18 RRCID -> 172835 COMPL. DATE 04/15/1999 TOTAL DEPTH 11000 PERF. 10129 - 10769

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

LA PERLA WELL #: 203 RRCID -> 172846 COMPL. DATE 04/27/1999 TOTAL DEPTH 9650 PERF. 8588 - 9259

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1403 | N | 1403 | -0- | -0- | -0- | 62 | 1 | 1341 | 2 | Y | -0- | | | | | -0- |
| 10 | 1427 | N | 1427 | -0- | -0- | -0- | 64 | 1 | 1363 | 2 | Y | -0- | | | | | -0- |
| 11 | 1396 | N | 1396 | -0- | -0- | -0- | 66 | 1 | 1330 | 2 | Y | -0- | | | | | -0- |
| 12 | 1565 | N | 1565 | -0- | -0- | -0- | 75 | 1 | 1490 | 2 | Y | -0- | | | | | -0- |
| 01 | 1488 | N | 1488 | -0- | -0- | -0- | 68 | 1 | 1420 | 2 | Y | -0- | | | | | -0- |
| 02 | 1360 | N | 1360 | -0- | -0- | -0- | 61 | 1 | 1299 | 2 | Y | -0- | | | | | -0- |

LA PERLA WELL #: 194 RRCID -> 172955 COMPL. DATE 10/12/2006 TOTAL DEPTH 9950 PERF. 8348 - 8453

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 330 | N | 330 | -0- | -0- | -0- | 15 | 1 | 315 | 2 | Y | -0- | | | | | -0- |
| 10 | 335 | N | 335 | -0- | -0- | -0- | 15 | 1 | 320 | 2 | Y | -0- | | | | | -0- |
| 11 | 287 | N | 287 | -0- | -0- | -0- | 14 | 1 | 273 | 2 | Y | -0- | | | | | -0- |
| 12 | 341 | N | 305 | -0- | -36 | -0- | 15 | 1 | 290 | 2 | Y | -0- | | | | | -0- |
| 01 | 341 | N | 276 | -0- | -65 | -0- | 12 | 1 | 264 | 2 | Y | -0- | | | | | -0- |
| 02 | 280 | N | 279 | -0- | -1 | -0- | 13 | 1 | 266 | 2 | Y | -0- | | | | | -0- |

LA PERLA WELL #: 205 RRCID -> 173040 COMPL. DATE 05/06/1999 TOTAL DEPTH 9850 PERF. 8929 - 9420

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 150 | N | 149 | -0- | -1 | -0- | 7 | 1 | 142 | 2 | Y | -0- | | | | | -0- |
| 10 | 155 | X | 149 | -0- | -6 | -0- | 7 | 1 | 142 | 2 | Y | -0- | | | | | -0- |
| 11 | 150 | X | 143 | -0- | -7 | -0- | 7 | 1 | 136 | 2 | Y | -0- | | | | | -0- |
| 12 | 155 | X | 126 | -0- | -29 | -0- | 6 | 1 | 120 | 2 | Y | -0- | | | | | -0- |
| 01 | 155 | X | -0- | -0- | -155 | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 140 | X | -0- | -0- | -140 | -0- | | | | | Y | -0- | | | | | -0- |

SPEAR, IRENE L. WELL #: 1 RRCID -> 173279 COMPL. DATE 05/20/1999 TOTAL DEPTH 9750 PERF. 8722 - 9332

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3000 | N | 4116 | -0- | 1116 | 2512 | 182 | 1 | 3934 | 2 | N | -0- | | | | | -0- |
| 10 | 3100 | N | 4144 | -0- | 1044 | 3556 | 184 | 1 | 3959 | 2 | N | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 7401 | X | 3845 | -0- | -3556 | -0- | 181 | 1 | 3664 | 2 | N | -0- | | | | | 1 |
| 12 | 3558 | X | 3558 | -0- | -0- | -0- | 171 | 1 | 3387 | 2 | N | -0- | | | | | 1 |
| 01 | 3868 | X | 3868 | -0- | -0- | -0- | 176 | 1 | 3692 | 2 | N | -0- | | | | | 1 |
| 02 | 3074 | X | 3074 | -0- | -0- | -0- | 138 | 1 | 2936 | 2 | N | -0- | | | | | 1 |

LA PERLA (LOBO CONS.) //CONT.// 50925 015 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
LA PERLA WELL #: 204 RRCID -> 173319 COMPL. DATE 05/20/1999 TOTAL DEPTH 10300 PERF. 9382 - 10004

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3720 | X | 3621 | -0- | -99 | -0- | 160 | 1 | 3461 | 2 | Y | -0- | | | | | -0- |
| 10 | 3968 | X | 3753 | -0- | -215 | -0- | 167 | 1 | 3585 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 3930 | X | 3550 | -0- | -380 | -0- | 167 | 1 | 3383 | 2 | Y | -0- | | | | | 1 |
| 12 | 4061 | X | 2822 | -0- | -1239 | -0- | 136 | 1 | 2686 | 2 | Y | -0- | | | | | 1 |
| 01 | 4118 | X | 4118 | -0- | -0- | -0- | 187 | 1 | 3931 | 2 | Y | -0- | | | | | 1 |
| 02 | 3662 | X | 3662 | -0- | -0- | -0- | 164 | 1 | 3498 | 2 | Y | -0- | | | | | 1 |

KING B WELL #: 4 RRCID -> 173320 COMPL. DATE 05/10/1999 TOTAL DEPTH 9020 PERF. 8518 - 8856

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1290 | N | 1119 | -0- | -171 | -0- | 49 | 1 | 1070 | 2 | Y | -0- | | | | | -0- |
| 10 | 1500 | N | 1500 | -0- | -0- | -0- | 67 | 1 | 1433 | 2 | Y | -0- | | | | | -0- |
| 11 | 1312 | N | 1312 | -0- | -0- | -0- | 62 | 1 | 1250 | 2 | Y | -0- | | | | | -0- |
| 12 | 1147 | N | 834 | -0- | -313 | -0- | 40 | 1 | 794 | 2 | Y | -0- | | | | | -0- |
| 01 | 1488 | N | 1384 | -0- | -104 | -0- | 63 | 1 | 1321 | 2 | Y | -0- | | | | | -0- |
| 02 | 1232 | N | 676 | -0- | -556 | -0- | 30 | 1 | 646 | 2 | Y | -0- | | | | | -0- |

LUNDELL B WELL #: 4 RRCID -> 173340 COMPL. DATE 06/09/1999 TOTAL DEPTH 11305 PERF.10064 - 10855

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2430 | N | 2354 | -0- | -76 | -0- | 104 | 1 | 2250 | 2 | N | -0- | | | | | -0- |
| 10 | 2488 | N | 2488 | -0- | -0- | -0- | 111 | 1 | 2377 | 2 | N | -0- | | | | | -0- |
| 11 | 2370 | N | 2349 | -0- | -21 | -0- | 111 | 1 | 2238 | 2 | N | -0- | | | | | -0- |
| 12 | 2418 | N | 2399 | -0- | -19 | -0- | 115 | 1 | 2284 | 2 | N | -0- | | | | | -0- |
| 01 | 2480 | N | 2459 | -0- | -21 | -0- | 112 | 1 | 2347 | 2 | N | -0- | | | | | -0- |
| 02 | 2242 | N | 2242 | -0- | -0- | -0- | 100 | 1 | 2142 | 2 | N | -0- | | | | | -0- |

BRUNI RANCH WELL #: 44 RRCID -> 173582 COMPL. DATE 06/02/1999 TOTAL DEPTH 9900 PERF. 9348 - 9467

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2091 | N | 2091 | -0- | -0- | -0- | 102 | 1 | 1989 | 2 | N | -0- | | | | | -0- |
| 10 | 2401 | N | 2401 | -0- | -0- | -0- | 92 | 1 | 2308 | 2 | N | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 2353 | N | 2353 | -0- | -0- | -0- | 40 | 1 | 2313 | 2 | N | -0- | | | | | 1 |
| 12 | 2254 | N | 2254 | -0- | -0- | -0- | 62 | 1 | 2192 | 2 | N | -0- | | | | | 1 |
| 01 | 2465 | N | 2465 | -0- | -0- | -0- | 2465 | 2 | | | N | -0- | | | | | 1 |
| 02 | 1977 | N | 1977 | -0- | -0- | -0- | 37 | 1 | 1939 | 2 | N | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |

BRUNI RANCH WELL #: 45 RRCID -> 173920 COMPL. DATE 07/16/1999 TOTAL DEPTH 11500 PERF.10416 - 11257

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3510 | X | 1981 | -0- | -1529 | -0- | 88 | 1 | 1892 | 2 | Y | 1 | 21 | 1 | | | 6 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 4168 | X | 4168 | -0- | -0- | -0- | 185 | 1 | 3981 | 2 | Y | 2 | | | | | 8 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 3480 | X | 3445 | -0- | -35 | -0- | 162 | 1 | 3282 | 2 | Y | 1 | | | | | 9 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 3472 | X | 3025 | -0- | -447 | -0- | 145 | 1 | 2879 | 2 | Y | 1 | | | | | 10 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 3720 | X | 2755 | -0- | -965 | -0- | 125 | 1 | 2629 | 2 | Y | 1 | | | | | 11 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 3360 | X | 2722 | -0- | -638 | -0- | 122 | 1 | 2598 | 2 | Y | 2 | | | | | 13 |
| | | | | | | | 2 | 9 | | | | | | | | | |

LA PERLA B2 WELL #: 11 RRCID -> 173923 COMPL. DATE 07/27/1999 TOTAL DEPTH 9600 PERF. 8020 - 9374

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4126 | X | 4126 | -0- | -0- | -0- | 183 | 1 | 3943 | 2 | N | -0- | | | | | -0- |
| 10 | 4429 | X | 4429 | -0- | -0- | -0- | 197 | 1 | 4232 | 2 | N | -0- | | | | | -0- |
| 11 | 3431 | X | 3431 | -0- | -0- | -0- | 162 | 1 | 3269 | 2 | N | -0- | | | | | -0- |
| 12 | 4506 | X | 4506 | -0- | -0- | -0- | 216 | 1 | 4290 | 2 | N | -0- | | | | | -0- |
| 01 | 4649 | X | 4649 | -0- | -0- | -0- | 211 | 1 | 4438 | 2 | N | -0- | | | | | -0- |
| 02 | 4332 | X | 4332 | -0- | -0- | -0- | 194 | 1 | 4138 | 2 | N | -0- | | | | | -0- |

LA PERLA (LOBO CONS.) //CONT.// 50925 015 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
LA PERLA WELL #: 206 RRCID -> 174056 COMPL. DATE 06/29/1999 TOTAL DEPTH 10100 PERF. 9400 - 9736

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 780 | X | 703 | -0- | -77 | -0- | 31 | 1 | 672 | 2 | Y | -0- | | | | | -0- |
| 10 | 775 | N | 704 | -0- | -71 | -0- | 31 | 1 | 673 | 2 | Y | -0- | | | | | -0- |
| 11 | 750 | N | 660 | -0- | -90 | -0- | 31 | 1 | 629 | 2 | Y | -0- | | | | | -0- |
| 12 | 713 | N | 651 | -0- | -62 | -0- | 31 | 1 | 620 | 2 | Y | -0- | | | | | -0- |
| 01 | 713 | N | 659 | -0- | -54 | -0- | 30 | 1 | 629 | 2 | Y | -0- | | | | | -0- |
| 02 | 631 | N | 631 | -0- | -0- | -0- | 28 | 1 | 603 | 2 | Y | -0- | | | | | -0- |

KING-GUTIERREZ GAS UNIT WELL #: 1 RRCID -> 174134 COMPL. DATE 09/02/1999 TOTAL DEPTH 9100 PERF. 8038 - 8559

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1020 | N | 978 | -0- | -42 | -0- | 43 | 1 | 935 | 2 | N | -0- | | | | | -0- |
| 10 | 1054 | N | 576 | -0- | -478 | -0- | 26 | 1 | 550 | 2 | N | -0- | | | | | -0- |
| 11 | 1444 | N | 1444 | -0- | -0- | -0- | 68 | 1 | 1376 | 2 | N | -0- | | | | | -0- |
| 12 | 1023 | N | 838 | -0- | -185 | -0- | 40 | 1 | 798 | 2 | N | -0- | | | | | -0- |
| 01 | 929 | N | 929 | -0- | -0- | -0- | 42 | 1 | 887 | 2 | N | -0- | | | | | -0- |
| 02 | 955 | N | 955 | -0- | -0- | -0- | 43 | 1 | 912 | 2 | N | -0- | | | | | -0- |

MCMURREY, WM. WELL #: 52 RRCID -> 174260 COMPL. DATE 09/01/1999 TOTAL DEPTH 10280 PERF. 8638 - 10026

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5790 | X | 5345 | -0- | -445 | -0- | 237 | 1 | 5108 | 2 | N | -0- | | | | | -0- |
| 10 | 5952 | X | 5719 | -0- | -233 | -0- | 254 | 1 | 5465 | 2 | N | -0- | | | | | -0- |
| 11 | 5760 | X | 5615 | -0- | -145 | -0- | 265 | 1 | 5350 | 2 | N | -0- | | | | | -0- |
| 12 | 5952 | X | 5796 | -0- | -156 | -0- | 278 | 1 | 5518 | 2 | N | -0- | | | | | -0- |
| 01 | 5753 | X | 5753 | -0- | -0- | -0- | 261 | 1 | 5492 | 2 | N | -0- | | | | | -0- |
| 02 | 5236 | X | 4995 | -0- | -241 | -0- | 224 | 1 | 4771 | 2 | N | -0- | | | | | -0- |

LA PERLA B2 WELL #: 12 RRCID -> 174487 COMPL. DATE 08/11/1999 TOTAL DEPTH 9620 PERF. 8926 - 9066

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BRUNI RANCH WELL #: 46 RRCID -> 174532 COMPL. DATE 09/15/1999 TOTAL DEPTH 11613 PERF.11172 - 11302

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4170 | X | 2845 | -0- | -1325 | -0- | 126<br>2 | 1<br>9 | 2717 | 2 | Y | 2 | 1 | 1 | | | 1 |
| 10 | 7595 | X | 1586 | -0- | -6009 | -0- | 70<br>3 | 1<br>9 | 1513 | 2 | Y | 3 | | | | | 4 |
| 11 | 7140 | X | 1896 | -0- | -5244 | -0- | 89<br>1 | 1<br>9 | 1806 | 2 | Y | 1 | | | | | 5 |
| 12 | 6820 | X | 1971 | -0- | -4849 | -0- | 95<br>1 | 1<br>9 | 1875 | 2 | Y | 1 | | | | | 6 |
| 01 | 6169 | X | 1843 | -0- | -4326 | -0- | 84<br>1 | 1<br>9 | 1758 | 2 | Y | 1 | | | | | 7 |
| 02 | 2660 | X | 1756 | -0- | -904 | -0- | 79<br>1 | 1<br>9 | 1676 | 2 | Y | 1 | | | | | 8 |

LA PERLA (LOBO CONS.) //CONT.// 50925 015 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
BRUNI RANCH WELL #: 48 RRCID -> 174618 COMPL. DATE 09/20/1999 TOTAL DEPTH 9800 PERF. 9200 - 9415

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1140 | N | 1007 | -0- | -133 | -0- | 49 | 1 | 958 | 2 | N | -0- | | | | | -0- |
| 10 | 1400 | N | 1400 | -0- | -0- | -0- | 54 | 1 | 1346 | 2 | N | -0- | | | | | -0- |
| 11 | 1260 | N | 1214 | -0- | -46 | -0- | 21 | 1 | 1193 | 2 | N | -0- | | | | | -0- |
| 12 | 1231 | N | 1231 | -0- | -0- | -0- | 34 | 1 | 1197 | 2 | N | -0- | | | | | -0- |
| 01 | 1395 | N | 1268 | -0- | -127 | -0- | 1268 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1128 | N | 1128 | -0- | -0- | -0- | 21 | 1 | 1106 | 2 | N | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |

LA PERLA B1 WELL #: 14 RRCID -> 174736 COMPL. DATE 10/11/1999 TOTAL DEPTH 9250 PERF. 8381 - 8407

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 181 | N | 181 | -0- | -0- | -0- | 8 | 1 | 173 | 2 | N | -0- | | | | | -0- |
| 10 | 186 | N | 144 | -0- | -42 | -0- | 6 | 1 | 138 | 2 | N | -0- | | | | | -0- |
| 11 | 180 | N | 165 | -0- | -15 | -0- | 8 | 1 | 157 | 2 | N | -0- | | | | | -0- |
| 12 | 186 | N | 162 | -0- | -24 | -0- | 8 | 1 | 154 | 2 | N | -0- | | | | | -0- |
| 01 | 169 | N | 169 | -0- | -0- | -0- | 8 | 1 | 161 | 2 | N | -0- | | | | | -0- |
| 02 | 168 | N | 153 | -0- | -15 | -0- | 7 | 1 | 146 | 2 | N | -0- | | | | | -0- |

BRUNI RANCH WELL #: 41 RRCID -> 174892 COMPL. DATE 11/03/1999 TOTAL DEPTH 10100 PERF. 8759 - 9198

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 428 | -0- | 428 | 428 | 21 | 1 | 407 | 2 | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | 428 | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | 428 | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | 428 | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | 428 | | | | | N | -0- | | | | | -0- |
| 02 | 428 | N | -0- | -0- | -428 | -0- | | | | | N | -0- | | | | | -0- |

BRUNI RANCH WELL #: 47 RRCID -> 175157 COMPL. DATE 11/24/1999 TOTAL DEPTH 11350 PERF.11013 - 11100

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3180 | X | 1983 | -0- | -1197 | -0- | 88 | 1 | 1895 | 2 | Y | -0- | | | | | -0- |
| 10 | 3658 | X | 2388 | -0- | -1270 | -0- | 106 | 1 | 2282 | 2 | Y | -0- | | | | | -0- |
| 11 | 3510 | X | 2308 | -0- | -1202 | -0- | 109 | 1 | 2199 | 2 | Y | -0- | | | | | -0- |
| 12 | 3627 | X | 2959 | -0- | -668 | -0- | 142 | 1 | 2817 | 2 | Y | -0- | | | | | -0- |
| 01 | 3166 | X | 3166 | -0- | -0- | -0- | 144 | 1 | 3022 | 2 | Y | -0- | | | | | -0- |
| 02 | 2882 | X | 2882 | -0- | -0- | -0- | 129 | 1 | 2753 | 2 | Y | -0- | | | | | -0- |

LUNDELL B WELL #: 5 RRCID -> 175159 COMPL. DATE 11/12/1999 TOTAL DEPTH 11200 PERF.10107 - 10826

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1287 | N | 1287 | -0- | -0- | -0- | 57 | 1 | 1230 | 2 | N | -0- | | | | | -0- |
| 10 | 1324 | N | 1324 | -0- | -0- | -0- | 59 | 1 | 1265 | 2 | N | -0- | | | | | -0- |
| 11 | 1313 | N | 1313 | -0- | -0- | -0- | 62 | 1 | 1251 | 2 | N | -0- | | | | | -0- |
| 12 | 1304 | N | 1304 | -0- | -0- | -0- | 63 | 1 | 1241 | 2 | N | -0- | | | | | -0- |
| 01 | 1029 | N | 1029 | -0- | -0- | -0- | 47 | 1 | 982 | 2 | N | -0- | | | | | -0- |
| 02 | 1049 | N | 1049 | -0- | -0- | -0- | 47 | 1 | 1002 | 2 | N | -0- | | | | | -0- |

LA PERLA WELL #: 207 RRCID -> 175304 COMPL. DATE 11/24/1999 TOTAL DEPTH 9350 PERF. 8639 - 9010

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3184 | X | 3184 | -0- | -0- | -0- | 141 | 1 | 3043 | 2 | Y | -0- | | | | | -0- |
| 10 | 3379 | X | 3315 | -0- | -64 | -0- | 147 | 1 | 3167 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 3270 | X | 3255 | -0- | -15 | -0- | 153 | 1 | 3102 | 2 | Y | -0- | | | | | 1 |
| 12 | 3317 | X | 3230 | -0- | -87 | -0- | 155 | 1 | 3075 | 2 | Y | -0- | | | | | 1 |
| 01 | 3317 | X | 3211 | -0- | -106 | -0- | 146 | 1 | 3065 | 2 | Y | -0- | | | | | 1 |
| 02 | 3052 | X | 2891 | -0- | -161 | -0- | 129 | 1 | 2762 | 2 | Y | -0- | | | | | 1 |

LA PERLA (LOBO CONS.) //CONT.// 50925 015 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310

LA PERLA B2 WELL #: 13 RRCID -> 175446 COMPL. DATE 12/20/1999 TOTAL DEPTH 9700 PERF. 8654 - 9165

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1530 | N | 1500 | -0- | -30 | -0- | 66 | 1 | 1434 | 2 | N | -0- | | | | | -0- |
| 10 | 1601 | N | 1601 | -0- | -0- | -0- | 71 | 1 | 1530 | 2 | N | -0- | | | | | -0- |
| 11 | 1661 | N | 1661 | -0- | -0- | -0- | 78 | 1 | 1583 | 2 | N | -0- | | | | | -0- |
| 12 | 1678 | N | 1678 | -0- | -0- | -0- | 81 | 1 | 1597 | 2 | N | -0- | | | | | -0- |
| 01 | 1642 | N | 1642 | -0- | -0- | -0- | 75 | 1 | 1567 | 2 | N | -0- | | | | | -0- |
| 02 | 1540 | N | 1413 | -0- | -127 | -0- | 63 | 1 | 1350 | 2 | N | -0- | | | | | -0- |

KING B WELL #: 5 RRCID -> 175455 COMPL. DATE 11/22/1999 TOTAL DEPTH 9000 PERF. 7905 - 8692

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1076 | N | 1076 | -0- | -0- | -0- | 48 | 1 | 1028 | 2 | Y | -0- | | | | | -0- |
| 10 | 1147 | N | 1122 | -0- | -25 | -0- | 50 | 1 | 1072 | 2 | Y | -0- | | | | | -0- |
| 11 | 1140 | N | 1079 | -0- | -61 | -0- | 51 | 1 | 1028 | 2 | Y | -0- | | | | | -0- |
| 12 | 1116 | N | 1086 | -0- | -30 | -0- | 52 | 1 | 1034 | 2 | Y | -0- | | | | | -0- |
| 01 | 1116 | N | 1083 | -0- | -33 | -0- | 49 | 1 | 1034 | 2 | Y | -0- | | | | | -0- |
| 02 | 1008 | N | 985 | -0- | -23 | -0- | 44 | 1 | 941 | 2 | Y | -0- | | | | | -0- |

MARTIN, J. C. WELL #: 16 RRCID -> 175790 COMPL. DATE 01/08/2000 TOTAL DEPTH 9774 PERF. 8833 - 9512

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4140 | X | 3530 | -0- | -610 | -0- | 156 | 1 | 3374 | 2 | N | -0- | | | | | -0- |
| 10 | 4278 | X | 3604 | -0- | -674 | -0- | 160 | 1 | 3443 | 2 | N | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 4050 | X | 3547 | -0- | -503 | -0- | 167 | 1 | 3380 | 2 | N | -0- | | | | | 1 |
| 12 | 4185 | X | 3443 | -0- | -742 | -0- | 165 | 1 | 3278 | 2 | N | -0- | | | | | 1 |
| 01 | 4185 | X | 3212 | -0- | -973 | -0- | 146 | 1 | 3066 | 2 | N | -0- | | | | | 1 |
| 02 | 3350 | X | 3350 | -0- | -0- | -0- | 150 | 1 | 3200 | 2 | N | -0- | | | | | 1 |

LEAL, F. WELL #: 1 RRCID -> 175917 COMPL. DATE 02/08/2000 TOTAL DEPTH 9900 PERF. 9501 - 9620

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1003 | N | 1003 | -0- | -0- | -0- | 44 | 1 | 959 | 2 | Y | -0- | | | | | -0- |
| 10 | 1178 | N | 1134 | -0- | -44 | -0- | 50 | 1 | 1084 | 2 | Y | -0- | | | | | -0- |
| 11 | 1140 | N | 1014 | -0- | -126 | -0- | 48 | 1 | 966 | 2 | Y | -0- | | | | | -0- |
| 12 | 1177 | N | 1177 | -0- | -0- | -0- | 56 | 1 | 1121 | 2 | Y | -0- | | | | | -0- |
| 01 | 1147 | N | 1099 | -0- | -48 | -0- | 50 | 1 | 1049 | 2 | Y | -0- | | | | | -0- |
| 02 | 1080 | N | 1080 | -0- | -0- | -0- | 48 | 1 | 1032 | 2 | Y | -0- | | | | | -0- |

CANALES WELL #: 20 RRCID -> 175918 COMPL. DATE 01/28/2000 TOTAL DEPTH 11000 PERF. 9998 - 10689

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1440 | N | 1440 | -0- | -0- | -0- | 64 | 1 | 1376 | 2 | N | -0- | | | | | -0- |
| 10 | 1647 | N | 1647 | -0- | -0- | -0- | 73 | 1 | 1574 | 2 | N | -0- | | | | | -0- |
| 11 | 1571 | N | 1571 | -0- | -0- | -0- | 74 | 1 | 1497 | 2 | N | -0- | | | | | -0- |
| 12 | 1992 | N | 1992 | -0- | -0- | -0- | 96 | 1 | 1896 | 2 | N | -0- | | | | | -0- |
| 01 | 2716 | N | 2716 | -0- | -0- | -0- | 123 | 1 | 2593 | 2 | N | -0- | | | | | -0- |
| 02 | 2531 | N | 2531 | -0- | -0- | -0- | 113 | 1 | 2418 | 2 | N | -0- | | | | | -0- |

BRUNI RANCH WELL #: 52 RRCID -> 176001 COMPL. DATE 01/28/2000 TOTAL DEPTH 11600 PERF.10615 - 11225

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3420 | X | 2827 | -0- | -593 | -0- | 125 | 1 | 2701 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 3565 | X | 3205 | -0- | -360 | -0- | 143 | 1 | 3060 | 2 | Y | 2 | | | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 3420 | X | 3249 | -0- | -171 | -0- | 153 | 1 | 3095 | 2 | Y | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 3224 | X | 3128 | -0- | -96 | -0- | 150 | 1 | 2977 | 2 | Y | 1 | | | | | 4 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 3193 | X | 3098 | -0- | -95 | -0- | 141 | 1 | 2956 | 2 | Y | 1 | | | | | 5 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 3024 | X | 2950 | -0- | -74 | -0- | 132 | 1 | 2817 | 2 | Y | 1 | | | | | 6 |
| | | | | | | | 1 | 9 | | | | | | | | | |

LA PERLA (LOBO CONS.) //CONT.// 50925 015 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
BRUNI RANCH WELL #: 53 RRCID -> 176033 COMPL. DATE 02/09/2000 TOTAL DEPTH 11400 PERF.10388 - 10816

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | | 429 | -0- | 429 | 429 | 19 | 1 | 410 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | 429 | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | 429 | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | 429 | | | | | Y | -0- | | | | | -0- |
| 02 | 429 | N | -0- | -0- | -429 | -0- | | | | | Y | -0- | | | | | -0- |

BMT-MARTIN A WELL #: 1 RRCID -> 176120 COMPL. DATE 12/29/1999 TOTAL DEPTH 11150 PERF. 9860 - 10501

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1687 | N | 1687 | -0- | -0- | -0- | 75 | 1 | 1612 | 2 | Y | -0- | | | | | -0- |
| 10 | 1697 | N | 1697 | -0- | -0- | -0- | 76 | 1 | 1621 | 2 | Y | -0- | | | | | -0- |
| 11 | 1680 | N | 1082 | -0- | -598 | -0- | 51 | 1 | 1031 | 2 | Y | -0- | | | | | -0- |
| 12 | 1736 | N | 1682 | -0- | -54 | -0- | 81 | 1 | 1601 | 2 | Y | -0- | | | | | -0- |
| 01 | 1830 | N | 1830 | -0- | -0- | -0- | 83 | 1 | 1747 | 2 | Y | -0- | | | | | -0- |
| 02 | 2034 | N | 2034 | -0- | -0- | -0- | 91 | 1 | 1943 | 2 | Y | -0- | | | | | -0- |

BRUNI RANCH WELL #: 54 RRCID -> 176253 COMPL. DATE 02/15/2000 TOTAL DEPTH 11500 PERF.10717 - 11221

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2610 | X | 2603 | -0- | -7 | -0- | 115 | 1 | 2485 | 2 | Y | 3 | 47 | 1 | | | 15 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 3885 | X | 3885 | -0- | -0- | -0- | 173 | 1 | 3706 | 2 | Y | 5 | | | | | 20 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 11 | 3632 | X | 3632 | -0- | -0- | -0- | 171 | 1 | 3459 | 2 | Y | 2 | | | | | 22 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 3355 | X | 3355 | -0- | -0- | -0- | 161 | 1 | 3193 | 2 | Y | 1 | | | | | 23 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 3875 | X | 3082 | -0- | -793 | -0- | 140 | 1 | 2940 | 2 | Y | 2 | | | | | 25 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 3500 | X | 2597 | -0- | -903 | -0- | 116 | 1 | 2478 | 2 | Y | 3 | | | | | 28 |
| | | | | | | | 3 | 9 | | | | | | | | | |

BMT-FNB WELL #: 1 RRCID -> 176267 COMPL. DATE 02/12/2000 TOTAL DEPTH 9900 PERF. 9412 - 9506

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 535 | N | 535 | -0- | -0- | -0- | 24 | 1 | 511 | 2 | Y | -0- | | | | | -0- |
| 10 | 682 | N | 505 | -0- | -177 | -0- | 22 | 1 | 483 | 2 | Y | -0- | | | | | -0- |
| 11 | 397 | N | 397 | -0- | -0- | -0- | 19 | 1 | 378 | 2 | Y | -0- | | | | | -0- |
| 12 | 558 | N | 473 | -0- | -85 | -0- | 23 | 1 | 450 | 2 | Y | -0- | | | | | -0- |
| 01 | 496 | N | 247 | -0- | -249 | -0- | 11 | 1 | 236 | 2 | Y | -0- | | | | | -0- |
| 02 | 588 | N | 588 | -0- | -0- | -0- | 26 | 1 | 562 | 2 | Y | -0- | | | | | -0- |

BRUNI RANCH WELL #: 55 RRCID -> 176272 COMPL. DATE 02/18/2000 TOTAL DEPTH 11576 PERF.11190 - 11272

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 150 | N | 67 | -0- | -83 | -0- | 3 | 1 | 64 | 2 | Y | -0- | | | | | -0- |
| 10 | 190 | N | 190 | -0- | -0- | -0- | 8 | 1 | 182 | 2 | Y | -0- | | | | | -0- |
| 11 | 155 | N | 155 | -0- | -0- | -0- | 7 | 1 | 148 | 2 | Y | -0- | | | | | -0- |
| 12 | 123 | N | 123 | -0- | -0- | -0- | 6 | 1 | 117 | 2 | Y | -0- | | | | | -0- |
| 01 | 186 | N | 67 | -0- | -119 | -0- | 3 | 1 | 64 | 2 | Y | -0- | | | | | -0- |
| 02 | 213 | N | 213 | -0- | -0- | -0- | 10 | 1 | 203 | 2 | Y | -0- | | | | | -0- |

BMT-MARTIN B WELL #: 2 RRCID -> 176327 COMPL. DATE 01/27/2000 TOTAL DEPTH 10100 PERF. 9010 - 9644

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 245 | X | 245 | -0- | -0- | -0- | 11 | 1 | 234 | 2 | Y | -0- | | | | | -0- |
| 10 | 271 | N | 271 | -0- | -0- | -0- | 12 | 1 | 259 | 2 | Y | -0- | | | | | -0- |
| 11 | 180 | N | 172 | -0- | -8 | -0- | 8 | 1 | 164 | 2 | Y | -0- | | | | | -0- |
| 12 | 248 | N | 193 | -0- | -55 | -0- | 9 | 1 | 184 | 2 | Y | -0- | | | | | -0- |
| 01 | 279 | N | 235 | -0- | -44 | -0- | 11 | 1 | 224 | 2 | Y | -0- | | | | | -0- |
| 02 | 220 | N | 220 | -0- | -0- | -0- | 10 | 1 | 210 | 2 | Y | -0- | | | | | -0- |

LA PERLA (LOBO CONS.) //CONT.// 50925 015 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
MARTINEZ, ANTONIO ET AL WELL #: 13 RRCID -> 176524 COMPL. DATE 03/02/2000 TOTAL DEPTH 8044 PERF. 7725 - 7814

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BRUNI RANCH WELL #: 51 RRCID -> 176681 COMPL. DATE 03/30/2000 TOTAL DEPTH 11525 PERF.10671 - 10738

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

LA PERLA WELL #: 208 RRCID -> 176817 COMPL. DATE 03/06/2000 TOTAL DEPTH 9550 PERF. 8053 - 9186

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2984 | X | 2984 | -0- | -0- | -0- | 132 | 1 | 2852 | 2 | N | -0- | | | | | -0- |
| 10 | 3161 | X | 3161 | -0- | -0- | -0- | 141 | 1 | 3020 | 2 | N | -0- | | | | | -0- |
| 11 | 3016 | X | 3016 | -0- | -0- | -0- | 142 | 1 | 2874 | 2 | N | -0- | | | | | -0- |
| 12 | 3007 | X | 2169 | -0- | -838 | -0- | 104 | 1 | 2065 | 2 | N | -0- | | | | | -0- |
| 01 | 3103 | X | 3103 | -0- | -0- | -0- | 141 | 1 | 2962 | 2 | N | -0- | | | | | -0- |
| 02 | 2749 | X | 2749 | -0- | -0- | -0- | 123 | 1 | 2626 | 2 | N | -0- | | | | | -0- |

BMT-MARTIN A WELL #: 7 RRCID -> 176843 COMPL. DATE 03/24/2000 TOTAL DEPTH 11000 PERF. 9520 - 10568

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 211 | N | 211 | -0- | -0- | -0- | 9 | 1 | 202 | 2 | Y | -0- | | | | | -0- |
| 10 | 435 | N | 435 | -0- | -0- | -0- | 19 | 1 | 416 | 2 | Y | -0- | | | | | -0- |
| 11 | 300 | N | 191 | -0- | -109 | -0- | 9 | 1 | 182 | 2 | Y | -0- | | | | | -0- |
| 12 | 283 | N | 283 | -0- | -0- | -0- | 13 | 1 | 270 | 2 | Y | -0- | | | | | -0- |
| 01 | 310 | N | 190 | -0- | -120 | -0- | 9 | 1 | 181 | 2 | Y | -0- | | | | | -0- |
| 02 | 209 | N | 209 | -0- | -0- | -0- | 9 | 1 | 200 | 2 | Y | -0- | | | | | -0- |

LUNDELL B WELL #: 6 RRCID -> 176844 COMPL. DATE 03/22/2000 TOTAL DEPTH 11400 PERF.10215 - 10985

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 840 | N | 775 | -0- | -65 | -0- | 34 | 1 | 741 | 2 | N | -0- | | | | | -0- |
| 10 | 806 | N | 785 | -0- | -21 | -0- | 35 | 1 | 750 | 2 | N | -0- | | | | | -0- |
| 11 | 810 | N | 760 | -0- | -50 | -0- | 36 | 1 | 724 | 2 | N | -0- | | | | | -0- |
| 12 | 806 | N | 766 | -0- | -40 | -0- | 37 | 1 | 729 | 2 | N | -0- | | | | | -0- |
| 01 | 865 | N | 865 | -0- | -0- | -0- | 39 | 1 | 826 | 2 | N | -0- | | | | | -0- |
| 02 | 757 | N | 757 | -0- | -0- | -0- | 34 | 1 | 723 | 2 | N | -0- | | | | | -0- |

BRUNI RANCH WELL #: 56 RRCID -> 176978 COMPL. DATE 04/06/2000 TOTAL DEPTH 11600 PERF.10526 - 11208

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 6660 | X | 5798 | -0- | -862 | -0- | 257 | 1 | 5541 | 2 | Y | -0- | | | | | -0- |
| 10 | 7099 | X | 6555 | -0- | -544 | -0- | 292 | 1 | 6263 | 2 | Y | -0- | | | | | -0- |
| 11 | 6690 | X | 6278 | -0- | -412 | -0- | 296 | 1 | 5982 | 2 | Y | -0- | | | | | -0- |
| 12 | 6853 | X | 6853 | -0- | -0- | -0- | 329 | 1 | 6524 | 2 | Y | -0- | | | | | -0- |
| 01 | 6541 | X | 6455 | -0- | -86 | -0- | 293 | 1 | 6162 | 2 | Y | -0- | | | | | -0- |
| 02 | 5963 | X | 5963 | -0- | -0- | -0- | 267 | 1 | 5696 | 2 | Y | -0- | | | | | -0- |

BMT MARTIN B WELL #: 9 RRCID -> 177046 COMPL. DATE 11/20/2006 TOTAL DEPTH 10100 PERF. 7785 - 9578

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 290 | N | 290 | -0- | -0- | -0- | 13 | 1 | 277 | 2 | Y | -0- | | | | | -0- |
| 10 | 253 | N | 253 | -0- | -0- | -0- | 11 | 1 | 242 | 2 | Y | -0- | | | | | -0- |
| 11 | 327 | N | 327 | -0- | -0- | -0- | 15 | 1 | 312 | 2 | Y | -0- | | | | | -0- |
| 12 | 310 | N | 287 | -0- | -23 | -0- | 14 | 1 | 273 | 2 | Y | -0- | | | | | -0- |
| 01 | 311 | N | 311 | -0- | -0- | -0- | 14 | 1 | 297 | 2 | Y | -0- | | | | | -0- |
| 02 | 308 | N | 298 | -0- | -10 | -0- | 13 | 1 | 285 | 2 | Y | -0- | | | | | -0- |

LA PERLA (LOBO CONS.) //CONT.// 50925 015 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
BMT-FNB WELL #: 3 RRCID -> 177170 COMPL. DATE 05/03/2000 TOTAL DEPTH 10000 PERF. 9394 - 9839

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1006 | N | 1006 | -0- | -0- | -0- | 44 | 1 | 962 | 2 | Y | -0- | | | | | -0- |
| 10 | 806 | N | 800 | -0- | -6 | -0- | 36 | 1 | 764 | 2 | Y | -0- | | | | | -0- |
| 11 | 669 | N | 669 | -0- | -0- | -0- | 32 | 1 | 637 | 2 | Y | -0- | | | | | -0- |
| 12 | 1054 | N | 860 | -0- | -194 | -0- | 41 | 1 | 819 | 2 | Y | -0- | | | | | -0- |
| 01 | 1023 | N | 1023 | -0- | -0- | -0- | 47 | 1 | 976 | 2 | Y | -0- | | | | | -0- |
| 02 | 900 | N | 900 | -0- | -0- | -0- | 40 | 1 | 860 | 2 | Y | -0- | | | | | -0- |

LA PERLA B2 WELL #: 16 RRCID -> 177262 COMPL. DATE 04/28/2000 TOTAL DEPTH 8872 PERF. 8140 - 8283

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1267 | N | 1267 | -0- | -0- | -0- | 56 | 1 | 1211 | 2 | N | -0- | | | | | -0- |
| 10 | 1422 | N | 1422 | -0- | -0- | -0- | 63 | 1 | 1359 | 2 | N | -0- | | | | | -0- |
| 11 | 1394 | N | 1394 | -0- | -0- | -0- | 66 | 1 | 1328 | 2 | N | -0- | | | | | -0- |
| 12 | 1217 | N | 1217 | -0- | -0- | -0- | 58 | 1 | 1159 | 2 | N | -0- | | | | | -0- |
| 01 | 872 | N | 872 | -0- | -0- | -0- | 40 | 1 | 832 | 2 | N | -0- | | | | | -0- |
| 02 | 768 | N | 768 | -0- | -0- | -0- | 34 | 1 | 734 | 2 | N | -0- | | | | | -0- |

BRUNI RANCH WELL #: 57 RRCID -> 177268 COMPL. DATE 05/16/2000 TOTAL DEPTH 11400 PERF.10682 - 11126

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 569 | N | 569 | -0- | -0- | -0- | 25 | 1 | 544 | 2 | Y | -0- | | | | | -0- |
| 10 | 678 | N | 678 | -0- | -0- | -0- | 30 | 1 | 648 | 2 | Y | -0- | | | | | -0- |
| 11 | 749 | N | 749 | -0- | -0- | -0- | 35 | 1 | 714 | 2 | Y | -0- | | | | | -0- |
| 12 | 812 | N | 812 | -0- | -0- | -0- | 39 | 1 | 773 | 2 | Y | -0- | | | | | -0- |
| 01 | 680 | N | 680 | -0- | -0- | -0- | 31 | 1 | 649 | 2 | Y | -0- | | | | | -0- |
| 02 | 585 | N | 585 | -0- | -0- | -0- | 26 | 1 | 559 | 2 | Y | -0- | | | | | -0- |

HEIN MINERAL TRUST B WELL #: 5 RRCID -> 177400 COMPL. DATE 05/27/2000 TOTAL DEPTH 10900 PERF. 9456 - 10436

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |

HEIN TRUST WELL #: 8 RRCID -> 177444 COMPL. DATE 05/17/2000 TOTAL DEPTH 11600 PERF.10669 - 11328

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2306 | X | 2306 | -0- | -0- | -0- | 112 | 1 | 2194 | 2 | N | -0- | | | | | -0- |
| 10 | 2995 | X | 2995 | -0- | -0- | -0- | 115 | 1 | 2879 | 2 | N | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1971 | X | 1971 | -0- | -0- | -0- | 34 | 1 | 1937 | 2 | N | -0- | | | | | 1 |
| 12 | 2152 | X | 2152 | -0- | -0- | -0- | 59 | 1 | 2093 | 2 | N | -0- | | | | | 1 |
| 01 | 2691 | N | 2691 | -0- | -0- | -0- | 2691 | 2 | | | N | -0- | | | | | 1 |
| 02 | 2206 | N | 2206 | -0- | -0- | -0- | 41 | 1 | 2165 | 2 | N | -0- | | | | | 1 |

BRUNI RANCH WELL #: 59 RRCID -> 177446 COMPL. DATE 05/18/2000 TOTAL DEPTH 12000 PERF.11550 - 11762

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1619 | N | 1619 | -0- | -0- | -0- | 79 | 1 | 1540 | 2 | Y | -0- | | | | | -0- |
| 10 | 1674 | N | 1647 | -0- | -27 | -0- | 63 | 1 | 1584 | 2 | Y | -0- | | | | | -0- |
| 11 | 1396 | N | 1396 | -0- | -0- | -0- | 24 | 1 | 1372 | 2 | Y | -0- | | | | | -0- |
| 12 | 1674 | N | 1359 | -0- | -315 | -0- | 37 | 1 | 1322 | 2 | Y | -0- | | | | | -0- |
| 01 | 1643 | N | 1268 | -0- | -375 | -0- | 1 | 1 | 1267 | 2 | Y | -0- | | | | | -0- |
| 02 | 1316 | N | 1215 | -0- | -101 | -0- | 23 | 1 | 1192 | 2 | Y | -0- | | | | | -0- |

LA PERLA (LOBO CONS.) //CONT.// 50925 015 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
LEAL, F. WELL #: 2 RRCID -> 177452 COMPL. DATE 05/18/2000 TOTAL DEPTH 9915 PERF. 8842 - 9506

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | | 74 | -0- | 74 | 74 | 4 | 1 | 70 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | 74 | | | | | Y | -0- | | | | | -0- |
| 02 | 74 | N | -0- | -0- | -74 | -0- | | | | | Y | -0- | | | | | -0- |

MCASKILL WELL #: 20 RRCID -> 177640 COMPL. DATE 06/12/2000 TOTAL DEPTH 11700 PERF.10910 - 11346

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2010 | X | 1998 | -0- | -12 | -0- | 88 | 1 | 1910 | 2 | Y | -0- | | | | | -0- |
| 10 | 2191 | N | 2191 | -0- | -0- | -0- | 97 | 1 | 2094 | 2 | Y | -0- | | | | | -0- |
| 11 | 2010 | N | 1788 | -0- | -222 | -0- | 84 | 1 | 1704 | 2 | Y | -0- | | | | | -0- |
| 12 | 2259 | N | 2259 | -0- | -0- | -0- | 109 | 1 | 2150 | 2 | Y | -0- | | | | | -0- |
| 01 | 2201 | N | 2042 | -0- | -159 | -0- | 93 | 1 | 1949 | 2 | Y | -0- | | | | | -0- |
| 02 | 1900 | N | 1900 | -0- | -0- | -0- | 85 | 1 | 1815 | 2 | Y | -0- | | | | | -0- |

BMT MARTIN A WELL #: 3 RRCID -> 177867 COMPL. DATE 06/13/2000 TOTAL DEPTH 10800 PERF. 9848 - 10502

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 87 | N | 87 | -0- | -0- | -0- | 4 | 1 | 83 | 2 | Y | -0- | | | | | -0- |
| 10 | 80 | N | 80 | -0- | -0- | -0- | 4 | 1 | 76 | 2 | Y | -0- | | | | | -0- |
| 11 | 64 | N | 64 | -0- | -0- | -0- | 3 | 1 | 61 | 2 | Y | -0- | | | | | -0- |
| 12 | 93 | N | 63 | -0- | -30 | -0- | 3 | 1 | 60 | 2 | Y | -0- | | | | | -0- |
| 01 | 93 | N | 71 | -0- | -22 | -0- | 3 | 1 | 68 | 2 | Y | -0- | | | | | -0- |
| 02 | 56 | N | 23 | -0- | -33 | -0- | 1 | 1 | 22 | 2 | Y | -0- | | | | | -0- |

BMT-MARTIN A WELL #: 8 RRCID -> 177875 COMPL. DATE 06/28/2000 TOTAL DEPTH 10800 PERF. 9834 - 10128

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1195 | N | 1195 | -0- | -0- | -0- | 53 | 1 | 1142 | 2 | Y | -0- | | | | | -0- |
| 10 | 1305 | N | 1305 | -0- | -0- | -0- | 58 | 1 | 1247 | 2 | Y | -0- | | | | | -0- |
| 11 | 1260 | N | 619 | -0- | -641 | -0- | 29 | 1 | 590 | 2 | Y | -0- | | | | | -0- |
| 12 | 1240 | N | 812 | -0- | -428 | -0- | 39 | 1 | 773 | 2 | Y | -0- | | | | | -0- |
| 01 | 1302 | N | 660 | -0- | -642 | -0- | 30 | 1 | 630 | 2 | Y | -0- | | | | | -0- |
| 02 | 820 | N | 820 | -0- | -0- | -0- | 37 | 1 | 783 | 2 | Y | -0- | | | | | -0- |

BRUNI RANCH WELL #: 65 RRCID -> 177878 COMPL. DATE 03/26/2010 TOTAL DEPTH 11800 PERF.11426 - 11490

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3540 | X | 3087 | -0- | -453 | -0- | 150 | 1 | 2935 | 2 | Y | 2 | 19 | 1 | | | 6 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 3596 | X | 3197 | -0- | -399 | -0- | 122 | 1 | 3072 | 2 | Y | 3 | | | | | 9 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 3390 | X | 3021 | -0- | -369 | -0- | 52 | 1 | 2968 | 2 | Y | 1 | | | | | 10 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 3503 | X | 3150 | -0- | -353 | -0- | 86 | 1 | 3063 | 2 | Y | 1 | | | | | 11 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 3503 | X | 2902 | -0- | -601 | -0- | 2901 | 2 | 1 | 9 | Y | 1 | | | | | 12 |
| 02 | 3104 | X | 3104 | -0- | -0- | -0- | 58 | 1 | 3045 | 2 | Y | 1 | | | | | 13 |
| | | | | | | | 1 | 9 | | | | | | | | | |

HEIN TRUST C WELL #: 2 RRCID -> 177977 COMPL. DATE 06/15/2000 TOTAL DEPTH 10700 PERF. 9915 - 10380

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4 | N | 1 | -0- | -3 | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

LA PERLA (LOBO CONS.) //CONT.// 50925 015 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
CANALES WELL #: 21 RRCID -> 178012 COMPL. DATE 06/28/2000 TOTAL DEPTH 11000 PERF.10040 - 10424

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1092 | N | 1092 | -0- | -0- | -0- | 48 | 1 | 1044 | 2 | N | -0- | | | -0- |
| 10 | 1004 | N | 1004 | -0- | -0- | -0- | 45 | 1 | 959 | 2 | N | -0- | | | -0- |
| 11 | 922 | N | 922 | -0- | -0- | -0- | 43 | 1 | 879 | 2 | N | -0- | | | -0- |
| 12 | 1054 | N | 1019 | -0- | -35 | -0- | 49 | 1 | 970 | 2 | N | -0- | | | -0- |
| 01 | 1008 | N | 1008 | -0- | -0- | -0- | 46 | 1 | 962 | 2 | N | -0- | | | -0- |
| 02 | 909 | N | 909 | -0- | -0- | -0- | 41 | 1 | 868 | 2 | N | -0- | | | -0- |

BRUNI RANCH WELL #: 64 RRCID -> 178150 COMPL. DATE 07/17/2000 TOTAL DEPTH 11515 PERF.10898 - 10982

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 859 | N | 859 | -0- | -0- | -0- | 38 | 1 | 821 | 2 | Y | -0- | | | -0- |
| 10 | 1271 | N | 939 | -0- | -332 | -0- | 42 | 1 | 897 | 2 | Y | -0- | | | -0- |
| 11 | 967 | N | 967 | -0- | -0- | -0- | 46 | 1 | 921 | 2 | Y | -0- | | | -0- |
| 12 | 1103 | N | 1103 | -0- | -0- | -0- | 53 | 1 | 1050 | 2 | Y | -0- | | | -0- |
| 01 | 2961 | N | 2961 | -0- | -0- | -0- | 135 | 1 | 2826 | 2 | Y | -0- | | | -0- |
| 02 | 919 | N | 919 | -0- | -0- | -0- | 41 | 1 | 878 | 2 | Y | -0- | | | -0- |

B. M. T. - FNB WELL #: 2 RRCID -> 178210 COMPL. DATE 07/19/2000 TOTAL DEPTH 10010 PERF. 9604 - 9724

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2234 | N | 2234 | -0- | -0- | -0- | 99 | 1 | 2135 | 2 | Y | -0- | | | -0- |
| 10 | 1860 | N | 1705 | -0- | -155 | -0- | 76 | 1 | 1629 | 2 | Y | -0- | | | -0- |
| 11 | 1337 | N | 1337 | -0- | -0- | -0- | 63 | 1 | 1274 | 2 | Y | -0- | | | -0- |
| 12 | 2294 | N | 2069 | -0- | -225 | -0- | 99 | 1 | 1970 | 2 | Y | -0- | | | -0- |
| 01 | 1875 | N | 1875 | -0- | -0- | -0- | 85 | 1 | 1790 | 2 | Y | -0- | | | -0- |
| 02 | 1260 | N | 1204 | -0- | -56 | -0- | 54 | 1 | 1150 | 2 | Y | -0- | | | -0- |

HEIN TRUST WELL #: 9 RRCID -> 178274 COMPL. DATE 08/01/2000 TOTAL DEPTH 11500 PERF.11262 - 11355

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |

HEIN MINERAL TRUST B WELL #: 6 RRCID -> 178430 COMPL. DATE 07/21/2000 TOTAL DEPTH 10600 PERF. 9474 - 10320

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 90 | N | 62 | -0- | -28 | -0- | 3 | 1 | 59 | 2 | N | -0- | | | -0- |
| 10 | 93 | N | -0- | -0- | -93 | -0- | | | | | N | -0- | | | -0- |
| 11 | 90 | N | -0- | -0- | -90 | -0- | | | | | N | -0- | | | -0- |
| 12 | 62 | N | 2 | -0- | -60 | -0- | 2 | 2 | | | N | -0- | | | -0- |
| 01 | 97 | N | 97 | -0- | -0- | -0- | 97 | 2 | | | N | -0- | | | -0- |
| 02 | 93 | N | 93 | -0- | -0- | -0- | 2 | 1 | 91 | 2 | N | -0- | | | -0- |

HEIN TRUST C WELL #: 3 RRCID -> 178479 COMPL. DATE 04/08/2000 TOTAL DEPTH 10750 PERF. 9458 - 10468

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4 | N | 2 | -0- | -2 | -0- | 2 | 2 | | | N | -0- | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 12 | 2 | N | 1 | -0- | -1 | -0- | 1 | 2 | | | N | -0- | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |

LA PERLA (LOBO CONS.) //CONT.// 50925 015 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
CANALES WELL #: 17 RRCID -> 178526 COMPL. DATE 08/10/2000 TOTAL DEPTH 9800 PERF. 9020 - 9568

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 6960 | X | 6568 | -0- | -392 | -0- | 291 | 1 | 6277 | 2 | N | -0- | | | | | -0- |
| 10 | 7037 | X | 6998 | -0- | -39 | -0- | 311 | 1 | 6685 | 2 | N | 2 | | | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 6780 | X | 6573 | -0- | -207 | -0- | 310 | 1 | 6263 | 2 | N | -0- | | | | | 2 |
| 12 | 6975 | X | 6702 | -0- | -273 | -0- | 322 | 1 | 6380 | 2 | N | -0- | | | | | 2 |
| 01 | 7006 | X | 6885 | -0- | -121 | -0- | 313 | 1 | 6572 | 2 | N | -0- | | | | | 2 |
| 02 | 6328 | X | 6100 | -0- | -228 | -0- | 273 | 1 | 5826 | 2 | N | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |

BRUNI RANCH WELL #: 73 RRCID -> 178686 COMPL. DATE 08/18/2000 TOTAL DEPTH 10200 PERF. 9282 - 9396

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 300 | N | 192 | -0- | -108 | -0- | 9 | 1 | 183 | 2 | N | -0- | | | | | -0- |
| 10 | 310 | N | 277 | -0- | -33 | -0- | 11 | 1 | 266 | 2 | N | -0- | | | | | -0- |
| 11 | 270 | N | 219 | -0- | -51 | -0- | 4 | 1 | 215 | 2 | N | -0- | | | | | -0- |
| 12 | 298 | N | 298 | -0- | -0- | -0- | 8 | 1 | 290 | 2 | N | -0- | | | | | -0- |
| 01 | 279 | N | 216 | -0- | -63 | -0- | 216 | 2 | | | N | -0- | | | | | -0- |
| 02 | 263 | N | 263 | -0- | -0- | -0- | 5 | 1 | 257 | 2 | N | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |

LA PERLA WELL #: 209 RRCID -> 178735 COMPL. DATE 03/22/2000 TOTAL DEPTH 9350 PERF. 8887 - 8942

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 778 | N | 778 | -0- | -0- | -0- | 34 | 1 | 744 | 2 | Y | -0- | | | | | -0- |
| 10 | 806 | N | 793 | -0- | -13 | -0- | 35 | 1 | 758 | 2 | Y | -0- | | | | | -0- |
| 11 | 810 | N | 760 | -0- | -50 | -0- | 36 | 1 | 724 | 2 | Y | -0- | | | | | -0- |
| 12 | 806 | N | 771 | -0- | -35 | -0- | 37 | 1 | 734 | 2 | Y | -0- | | | | | -0- |
| 01 | 806 | N | 792 | -0- | -14 | -0- | 36 | 1 | 756 | 2 | Y | -0- | | | | | -0- |
| 02 | 715 | N | 715 | -0- | -0- | -0- | 32 | 1 | 683 | 2 | Y | -0- | | | | | -0- |

LA PERLA B1 WELL #: 15 RRCID -> 179099 COMPL. DATE 09/01/2000 TOTAL DEPTH 9292 PERF. 8544 - 8911

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1103 | N | 1103 | -0- | -0- | -0- | 49 | 1 | 1054 | 2 | N | -0- | | | | | -0- |
| 10 | 1062 | N | 1062 | -0- | -0- | -0- | 47 | 1 | 1015 | 2 | N | -0- | | | | | -0- |
| 11 | 963 | N | 963 | -0- | -0- | -0- | 45 | 1 | 918 | 2 | N | -0- | | | | | -0- |
| 12 | 1054 | N | 1050 | -0- | -4 | -0- | 50 | 1 | 1000 | 2 | N | -0- | | | | | -0- |
| 01 | 1054 | N | 892 | -0- | -162 | -0- | 41 | 1 | 851 | 2 | N | -0- | | | | | -0- |
| 02 | 896 | N | 832 | -0- | -64 | -0- | 37 | 1 | 795 | 2 | N | -0- | | | | | -0- |

SPEARS, IRENE L. WELL #: 2 RRCID -> 179105 COMPL. DATE 08/31/2000 TOTAL DEPTH 9550 PERF. 8730 - 9314

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | 1 | -0- | 1 | 1 | 1 | 2 | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | 1 | | | | | N | -0- | | | | | -0- |

MCASKILL WELL #: 22 RRCID -> 179304 COMPL. DATE 09/19/2000 TOTAL DEPTH 12200 PERF.11718 - 11866

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

LA PERLA (LOBO CONS.) //CONT.// 50925 015 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
MCMURREY, WM. WELL #: 53 RRCID -> 179574 COMPL. DATE 10/05/2000 TOTAL DEPTH 9900 PERF. 8602 - 9680

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5760 | X | 5578 | -0- | -182 | -0- | 247 | 1 | 5331 | 2 | N | -0- | | | | | -0- |
| 10 | 5921 | X | 5811 | -0- | -110 | -0- | 259 | 1 | 5552 | 2 | N | -0- | | | | | -0- |
| 11 | 5670 | X | 5620 | -0- | -50 | -0- | 265 | 1 | 5355 | 2 | N | -0- | | | | | -0- |
| 12 | 5859 | X | 5668 | -0- | -191 | -0- | 272 | 1 | 5396 | 2 | N | -0- | | | | | -0- |
| 01 | 5859 | X | 5800 | -0- | -59 | -0- | 264 | 1 | 5536 | 2 | N | -0- | | | | | -0- |
| 02 | 5236 | X | 5139 | -0- | -97 | -0- | 230 | 1 | 4909 | 2 | N | -0- | | | | | -0- |

BRUNI RANCH WELL #: 60 RRCID -> 179711 COMPL. DATE 07/08/2000 TOTAL DEPTH 11995 PERF.10540 - 10558

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 665 | N | 665 | -0- | -0- | -0- | 32 | 1 | 633 | 2 | Y | -0- | | | | | -0- |
| 10 | 339 | N | 339 | -0- | -0- | -0- | 13 | 1 | 326 | 2 | Y | -0- | | | | | -0- |
| 11 | 499 | N | 499 | -0- | -0- | -0- | 9 | 1 | 490 | 2 | Y | -0- | | | | | -0- |
| 12 | 465 | N | 197 | -0- | -268 | -0- | 6 | 1 | 191 | 2 | Y | -0- | | | | | -0- |
| 01 | 341 | N | 108 | -0- | -233 | -0- | 108 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 521 | N | 521 | -0- | -0- | -0- | 10 | 1 | 511 | 2 | Y | -0- | | | | | -0- |

BRUNI RANCH WELL #: 66 RRCID -> 179830 COMPL. DATE 10/21/2000 TOTAL DEPTH 11600 PERF.10482 - 11014

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

LEAL, F. WELL #: 4 RRCID -> 179958 COMPL. DATE 11/05/2000 TOTAL DEPTH 9900 PERF. 9488 - 9630

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 870 | N | 826 | -0- | -44 | -0- | 37 | 1 | 789 | 2 | Y | -0- | | | | | -0- |
| 10 | 868 | N | 859 | -0- | -9 | -0- | 38 | 1 | 821 | 2 | Y | -0- | | | | | -0- |
| 11 | 825 | N | 825 | -0- | -0- | -0- | 39 | 1 | 786 | 2 | Y | -0- | | | | | -0- |
| 12 | 868 | N | 817 | -0- | -51 | -0- | 39 | 1 | 778 | 2 | Y | -0- | | | | | -0- |
| 01 | 868 | N | 862 | -0- | -6 | -0- | 39 | 1 | 823 | 2 | Y | -0- | | | | | -0- |
| 02 | 784 | N | 762 | -0- | -22 | -0- | 34 | 1 | 728 | 2 | Y | -0- | | | | | -0- |

MCMURREY, WM. WELL #: 54 RRCID -> 180129 COMPL. DATE 11/03/2000 TOTAL DEPTH 10450 PERF. 8960 - 10280

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2730 | N | 2679 | -0- | -51 | -0- | 119 | 1 | 2560 | 2 | N | -0- | | | | | -0- |
| 10 | 2821 | N | 2662 | -0- | -159 | -0- | 118 | 1 | 2544 | 2 | N | -0- | | | | | -0- |
| 11 | 2730 | X | 1642 | -0- | -1088 | -0- | 77 | 1 | 1565 | 2 | N | -0- | | | | | -0- |
| 12 | 2821 | X | 1204 | -0- | -1617 | -0- | 58 | 1 | 1146 | 2 | N | -0- | | | | | -0- |
| 01 | 2821 | X | 826 | -0- | -1995 | -0- | 38 | 1 | 788 | 2 | N | -0- | | | | | -0- |
| 02 | 2492 | X | 686 | -0- | -1806 | -0- | 31 | 1 | 655 | 2 | N | -0- | | | | | -0- |

BRUNI RANCH WELL #: 67 RRCID -> 180187 COMPL. DATE 09/15/2000 TOTAL DEPTH 11400 PERF.10400 - 10602

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BRUNI RANCH WELL #: 74 RRCID -> 180206 COMPL. DATE 11/02/2000 TOTAL DEPTH 11300 PERF.10544 - 10636

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | | 4 | -0- | 4 | 4 | 4 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 0 | | 3 | -0- | 3 | 7 | 3 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | 7 | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | 7 | | | | | Y | -0- | | | | | -0- |
| 02 | 7 | N | -0- | -0- | -7 | -0- | | | | | Y | -0- | | | | | -0- |

LA PERLA (LOBO CONS.) //CONT.// 50925 015 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
ELLIS WELL #: 3 RRCID -> 180266 COMPL. DATE 10/26/2000 TOTAL DEPTH 10150 PERF. 9408 - 9710

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HEIN TRUST WELL #: 10 RRCID -> 180275 COMPL. DATE 11/16/2000 TOTAL DEPTH 11850 PERF. 10040 - 11512

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1080 | N | 825 | -0- | -255 | -0- | 40 | 1 | 785 | 2 | N | -0- | | | | | -0- |
| 10 | 1458 | N | 1458 | -0- | -0- | -0- | 56 | 1 | 1402 | 2 | N | -0- | | | | | -0- |
| 11 | 1734 | N | 1734 | -0- | -0- | -0- | 30 | 1 | 1704 | 2 | N | -0- | | | | | -0- |
| 12 | 1691 | N | 1691 | -0- | -0- | -0- | 46 | 1 | 1645 | 2 | N | -0- | | | | | -0- |
| 01 | 1512 | N | 1512 | -0- | -0- | -0- | 1512 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1288 | N | 1157 | -0- | -131 | -0- | 22 | 1 | 1135 | 2 | N | -0- | | | | | -0- |

HEIN MINERAL TRUST B WELL #: 7 RRCID -> 180276 COMPL. DATE 11/17/2000 TOTAL DEPTH 10600 PERF. 9756 - 9846

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3000 | X | 2691 | -0- | -309 | -0- | 131 | 1 | 2560 | 2 | N | -0- | | | | | -0- |
| 10 | 3610 | X | 3610 | -0- | -0- | -0- | 138 | 1 | 3471 | 2 | N | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 3015 | X | 3015 | -0- | -0- | -0- | 52 | 1 | 2963 | 2 | N | -0- | | | | | 1 |
| 12 | 3433 | X | 3433 | -0- | -0- | -0- | 94 | 1 | 3339 | 2 | N | -0- | | | | | 1 |
| 01 | 3394 | X | 3394 | -0- | -0- | -0- | 3394 | 2 | | | N | -0- | | | | | 1 |
| 02 | 2940 | X | 2885 | -0- | -55 | -0- | 54 | 1 | 2831 | 2 | N | -0- | | | | | 1 |

BRUNI RANCH WELL #: 71 RRCID -> 180280 COMPL. DATE 01/03/2007 TOTAL DEPTH 9860 PERF. 8871 - 9440

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1528 | N | 1528 | -0- | -0- | -0- | 74 | 1 | 1454 | 2 | N | -0- | | | | | 67 |
| 10 | 1489 | N | 1489 | -0- | -0- | -0- | 57 | 1 | 1432 | 2 | N | -0- | | | | | 67 |
| 11 | 1585 | N | 1585 | -0- | -0- | -0- | 27 | 1 | 1558 | 2 | N | -0- | | | | | 67 |
| 12 | 2036 | N | 2036 | -0- | -0- | -0- | 56 | 1 | 1980 | 2 | N | -0- | | | | | 67 |
| 01 | 1935 | N | 1935 | -0- | -0- | -0- | 1935 | 2 | | | N | -0- | | | | | 67 |
| 02 | 1883 | N | 1883 | -0- | -0- | -0- | 35 | 1 | 1847 | 2 | N | 1 | | | | | 68 |
| | | | | | | | 1 | 9 | | | | | | | | | |

LA PERLA WELL #: 215 RRCID -> 180282 COMPL. DATE 11/17/2000 TOTAL DEPTH 9700 PERF. 8160 - 9308

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3612 | X | 3612 | -0- | -0- | -0- | 160 | 1 | 3452 | 2 | N | -0- | | | | | -0- |
| 10 | 3377 | X | 3377 | -0- | -0- | -0- | 150 | 1 | 3227 | 2 | N | -0- | | | | | -0- |
| 11 | 2799 | X | 2799 | -0- | -0- | -0- | 132 | 1 | 2667 | 2 | N | -0- | | | | | -0- |
| 12 | 2888 | X | 2888 | -0- | -0- | -0- | 139 | 1 | 2749 | 2 | N | -0- | | | | | -0- |
| 01 | 2883 | X | 2828 | -0- | -55 | -0- | 129 | 1 | 2699 | 2 | N | -0- | | | | | -0- |
| 02 | 2604 | X | 2588 | -0- | -16 | -0- | 116 | 1 | 2472 | 2 | N | -0- | | | | | -0- |

LA PERLA WELL #: 216 RRCID -> 180285 COMPL. DATE 11/28/2000 TOTAL DEPTH 9200 PERF. 8140 - 8906

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2400 | N | 2379 | -0- | -21 | -0- | 105 | 1 | 2274 | 2 | N | -0- | | | | | -0- |
| 10 | 2480 | N | 2400 | -0- | -80 | -0- | 107 | 1 | 2293 | 2 | N | -0- | | | | | -0- |
| 11 | 2430 | N | 2353 | -0- | -77 | -0- | 111 | 1 | 2242 | 2 | N | -0- | | | | | -0- |
| 12 | 2449 | N | 2424 | -0- | -25 | -0- | 116 | 1 | 2308 | 2 | N | -0- | | | | | -0- |
| 01 | 2464 | N | 2464 | -0- | -0- | -0- | 112 | 1 | 2352 | 2 | N | -0- | | | | | -0- |
| 02 | 2313 | N | 2313 | -0- | -0- | -0- | 103 | 1 | 2210 | 2 | N | -0- | | | | | -0- |

LA PERLA (LOBO CONS.) //CONT.// 50925 015 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
BMT FNB WELL #: 4 RRCID -> 180490 COMPL. DATE 10/25/2000 TOTAL DEPTH 9900 PERF. 9472 - 9576

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 102 | N | 102 | -0- | -0- | -0- | 4 | 1 | 98 | 2 | Y | -0- | | | | | -0- |
| 10 | 64 | N | 64 | -0- | -0- | -0- | 3 | 1 | 61 | 2 | Y | -0- | | | | | -0- |
| 11 | 433 | N | 433 | -0- | -0- | -0- | 20 | 1 | 413 | 2 | Y | -0- | | | | | -0- |
| 12 | 399 | N | 399 | -0- | -0- | -0- | 19 | 1 | 380 | 2 | Y | -0- | | | | | -0- |
| 01 | 248 | N | 248 | -0- | -0- | -0- | 11 | 1 | 237 | 2 | Y | -0- | | | | | -0- |
| 02 | 420 | N | 420 | -0- | -0- | -0- | 19 | 1 | 401 | 2 | Y | -0- | | | | | -0- |

LA PERLA WELL #: 213 RRCID -> 180507 COMPL. DATE 11/22/2000 TOTAL DEPTH 10225 PERF. 8492 - 9166

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 315 | N | 315 | -0- | -0- | -0- | 14 | 1 | 301 | 2 | Y | -0- | | | | | -0- |
| 10 | 433 | N | 433 | -0- | -0- | -0- | 19 | 1 | 414 | 2 | Y | -0- | | | | | -0- |
| 11 | 324 | N | 324 | -0- | -0- | -0- | 15 | 1 | 309 | 2 | Y | -0- | | | | | -0- |
| 12 | 341 | N | 322 | -0- | -19 | -0- | 15 | 1 | 307 | 2 | Y | -0- | | | | | -0- |
| 01 | 434 | N | 338 | -0- | -96 | -0- | 15 | 1 | 323 | 2 | Y | -0- | | | | | -0- |
| 02 | 344 | N | 344 | -0- | -0- | -0- | 15 | 1 | 329 | 2 | Y | -0- | | | | | -0- |

BRUNI RANCH WELL #: 83 RRCID -> 180510 COMPL. DATE 11/10/2000 TOTAL DEPTH 11800 PERF.11420 - 11484

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2626 | N | 2626 | -0- | -0- | -0- | 127 | 1 | 2497 | 2 | Y | 2 | 1 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 2356 | N | 2289 | -0- | -67 | -0- | 88 | 1 | 2199 | 2 | Y | 2 | | | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 2430 | N | 2155 | -0- | -275 | -0- | 37 | 1 | 2117 | 2 | Y | 1 | | | | | 4 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 2728 | N | 1894 | -0- | -834 | -0- | 52 | 1 | 1841 | 2 | Y | 1 | | | | | 5 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 2294 | N | 2056 | -0- | -238 | -0- | 2055 | 2 | 1 | 9 | Y | 1 | | | | | 6 |
| 02 | 2220 | N | 2220 | -0- | -0- | -0- | 42 | 1 | 2177 | 2 | Y | 1 | | | | | 7 |
| | | | | | | | 1 | 9 | | | | | | | | | |

BMT MARTIN A WELL #: 10 RRCID -> 180541 COMPL. DATE 12/12/2000 TOTAL DEPTH 10000 PERF. 9010 - 9664

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 873 | N | 873 | -0- | -0- | -0- | 39 | 1 | 834 | 2 | N | -0- | | | | | -0- |
| 10 | 614 | N | 614 | -0- | -0- | -0- | 27 | 1 | 587 | 2 | N | -0- | | | | | -0- |
| 11 | 570 | N | 570 | -0- | -0- | -0- | 27 | 1 | 543 | 2 | N | -0- | | | | | -0- |
| 12 | 527 | N | 452 | -0- | -75 | -0- | 22 | 1 | 430 | 2 | N | -0- | | | | | -0- |
| 01 | 527 | N | 403 | -0- | -124 | -0- | 18 | 1 | 385 | 2 | N | -0- | | | | | -0- |
| 02 | 476 | N | 420 | -0- | -56 | -0- | 19 | 1 | 401 | 2 | N | -0- | | | | | -0- |

BRUNI RANCH WELL #: 58 RRCID -> 180542 COMPL. DATE 03/23/2007 TOTAL DEPTH 11700 PERF. 9484 - 11370

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | | 20 | -0- | 20 | 20 | 1 | 1 | 19 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | 20 | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | 20 | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | | 406 | -0- | 406 | 426 | 18 | 1 | 388 | 2 | Y | -0- | | | | | -0- |
| 02 | 826 | N | 400 | -0- | -426 | -0- | 18 | 1 | 382 | 2 | Y | -0- | | | | | -0- |

BRUNI RANCH WELL #: 75 RRCID -> 180582 COMPL. DATE 01/02/2001 TOTAL DEPTH 11300 PERF.10762 - 10860

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

LA PERLA (LOBO CONS.) //CONT.// 50925 015 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
BMT MARTIN B WELL #: 13 RRCID -> 180702 COMPL. DATE 12/06/2000 TOTAL DEPTH 9966 PERF. 9398 - 9562

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1356 | N | 1356 | -0- | -0- | -0- | 60 | 1 | 1296 | 2 | Y | -0- | | | | | -0- |
| 10 | 1498 | N | 1498 | -0- | -0- | -0- | 67 | 1 | 1431 | 2 | Y | -0- | | | | | -0- |
| 11 | 1440 | N | 1376 | -0- | -64 | -0- | 65 | 1 | 1311 | 2 | Y | -0- | | | | | -0- |
| 12 | 1395 | N | 209 | -0- | -1186 | -0- | 10 | 1 | 199 | 2 | Y | -0- | | | | | -0- |
| 01 | 2116 | N | 2116 | -0- | -0- | -0- | 96 | 1 | 2020 | 2 | Y | -0- | | | | | -0- |
| 02 | 1528 | N | 1528 | -0- | -0- | -0- | 68 | 1 | 1460 | 2 | Y | -0- | | | | | -0- |

ELLIS WELL #: 4 RRCID -> 180745 COMPL. DATE 01/03/2001 TOTAL DEPTH 10350 PERF. 9618 - 10082

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2670 | N | 2571 | -0- | -99 | -0- | 114 | 1 | 2457 | 2 | N | -0- | | | | | -0- |
| 10 | 2728 | N | 2728 | -0- | -0- | -0- | 121 | 1 | 2607 | 2 | N | -0- | | | | | -0- |
| 11 | 2655 | N | 2655 | -0- | -0- | -0- | 125 | 1 | 2530 | 2 | N | -0- | | | | | -0- |
| 12 | 2693 | N | 2693 | -0- | -0- | -0- | 129 | 1 | 2564 | 2 | N | -0- | | | | | -0- |
| 01 | 2728 | N | 2699 | -0- | -29 | -0- | 123 | 1 | 2576 | 2 | N | -0- | | | | | -0- |
| 02 | 2492 | N | 2416 | -0- | -76 | -0- | 108 | 1 | 2308 | 2 | N | -0- | | | | | -0- |

MCASKILL WELL #: 24 RRCID -> 180947 COMPL. DATE 01/13/2001 TOTAL DEPTH 12200 PERF.11224 - 11286

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 584 | N | 584 | -0- | -0- | -0- | 26 | 1 | 558 | 2 | Y | -0- | | | | | -0- |
| 10 | 622 | N | 622 | -0- | -0- | -0- | 28 | 1 | 594 | 2 | Y | -0- | | | | | -0- |
| 11 | 600 | N | 588 | -0- | -12 | -0- | 28 | 1 | 560 | 2 | Y | -0- | | | | | -0- |
| 12 | 685 | N | 685 | -0- | -0- | -0- | 33 | 1 | 652 | 2 | Y | -0- | | | | | -0- |
| 01 | 734 | N | 734 | -0- | -0- | -0- | 33 | 1 | 701 | 2 | Y | -0- | | | | | -0- |
| 02 | 699 | N | 699 | -0- | -0- | -0- | 31 | 1 | 668 | 2 | Y | -0- | | | | | -0- |

LA PERLA WELL #: 212 RRCID -> 181169 COMPL. DATE 01/09/2001 TOTAL DEPTH 10386 PERF. 9456 - 10060

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1710 | N | 1669 | -0- | -41 | -0- | 74 | 1 | 1595 | 2 | N | -0- | | | | | -0- |
| 10 | 1774 | N | 1774 | -0- | -0- | -0- | 79 | 1 | 1695 | 2 | N | -0- | | | | | -0- |
| 11 | 1740 | N | 1700 | -0- | -40 | -0- | 80 | 1 | 1620 | 2 | N | -0- | | | | | -0- |
| 12 | 1736 | N | 1558 | -0- | -178 | -0- | 75 | 1 | 1483 | 2 | N | -0- | | | | | -0- |
| 01 | 1767 | N | 1683 | -0- | -84 | -0- | 76 | 1 | 1607 | 2 | N | -0- | | | | | -0- |
| 02 | 1596 | N | 1505 | -0- | -91 | -0- | 67 | 1 | 1438 | 2 | N | -0- | | | | | -0- |

BMT-MARTIN B WELL #: 15 RRCID -> 181317 COMPL. DATE 08/26/2000 TOTAL DEPTH 10900 PERF. 9578 - 10196

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 210 | N | 121 | -0- | -89 | -0- | 5 | 1 | 116 | 2 | Y | -0- | | | | | -0- |
| 10 | 186 | N | 128 | -0- | -58 | -0- | 6 | 1 | 122 | 2 | Y | -0- | | | | | -0- |
| 11 | 150 | N | 113 | -0- | -37 | -0- | 5 | 1 | 108 | 2 | Y | -0- | | | | | -0- |
| 12 | 124 | N | 84 | -0- | -40 | -0- | 4 | 1 | 80 | 2 | Y | -0- | | | | | -0- |
| 01 | 124 | N | 74 | -0- | -50 | -0- | 3 | 1 | 71 | 2 | Y | -0- | | | | | -0- |
| 02 | 234 | N | 234 | -0- | -0- | -0- | 11 | 1 | 223 | 2 | Y | -0- | | | | | -0- |

BRUNI RANCH WELL #: 84 RRCID -> 181319 COMPL. DATE 01/24/2001 TOTAL DEPTH 11900 PERF.11552 - 11748

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 960 | N | 790 | -0- | -170 | -0- | 38 | 1 | 751 | 2 | Y | 1 | 19 | 1 | | | 4 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 1054 | N | 1017 | -0- | -37 | -0- | 39 | 1 | 976 | 2 | Y | 2 | | | | | 6 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 950 | N | 950 | -0- | -0- | -0- | 16 | 1 | 933 | 2 | Y | 1 | | | | | 7 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 949 | N | 949 | -0- | -0- | -0- | 26 | 1 | 922 | 2 | Y | 1 | | | | | 8 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 1023 | N | 858 | -0- | -165 | -0- | 857 | 2 | 1 | 9 | Y | 1 | | | | | 9 |
| 02 | 896 | N | 872 | -0- | -24 | -0- | 16 | 1 | 855 | 2 | Y | 1 | | | | | 10 |
| | | | | | | | 1 | 9 | | | | | | | | | |

LA PERLA (LOBO CONS.) //CONT.// 50925 015 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310

BRUNI RANCH WELL #: 90 RRCID -> 181467 COMPL. DATE 11/08/2001 TOTAL DEPTH 12130 PERF. 9902 - 11945

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1440 | N | 1115 | -0- | -325 | -0- | 54 | 1 | 1061 | 2 | Y | -0- | | | -0- |
| 10 | 1554 | N | 1554 | -0- | -0- | -0- | 59 | 1 | 1495 | 2 | Y | -0- | | | -0- |
| 11 | 1437 | N | 1437 | -0- | -0- | -0- | 25 | 1 | 1412 | 2 | Y | -0- | | | -0- |
| 12 | 1428 | N | 1428 | -0- | -0- | -0- | 39 | 1 | 1389 | 2 | Y | -0- | | | -0- |
| 01 | 1550 | N | 1020 | -0- | -530 | -0- | 1020 | 2 | | | Y | -0- | | | -0- |
| 02 | 1423 | N | 1423 | -0- | -0- | -0- | 27 | 1 | 1396 | 2 | Y | -0- | | | -0- |

BRUNI RANCH WELL #: 86 RRCID -> 181600 COMPL. DATE 02/07/2001 TOTAL DEPTH 12200 PERF.10595 - 10736

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |

PUIG KING GAS UNIT WELL #: 05 RRCID -> 181816 COMPL. DATE 11/02/2018 TOTAL DEPTH 8846 PERF. 8181 - 8512

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

HEIN TRUST WELL #: 11 RRCID -> 181823 COMPL. DATE 02/24/2001 TOTAL DEPTH 11600 PERF.10608 - 10806

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |

BMT - FNB WELL #: 5 RRCID -> 182094 COMPL. DATE 03/22/2001 TOTAL DEPTH 10250 PERF. 9601 - 10000

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 64 | N | 64 | -0- | -0- | -0- | 3 | 1 | 61 | 2 | Y | -0- | | | -0- |
| 10 | 93 | N | 32 | -0- | -61 | -0- | 1 | 1 | 31 | 2 | Y | -0- | | | -0- |
| 11 | 68 | N | 68 | -0- | -0- | -0- | 3 | 1 | 65 | 2 | Y | -0- | | | -0- |
| 12 | 142 | N | 142 | -0- | -0- | -0- | 7 | 1 | 135 | 2 | Y | -0- | | | -0- |
| 01 | 162 | N | 162 | -0- | -0- | -0- | 8 | 1 | 154 | 2 | Y | -0- | | | -0- |
| 02 | 99 | N | 99 | -0- | -0- | -0- | 5 | 1 | 94 | 2 | Y | -0- | | | -0- |

DYE, J. D. WELL #: 9 RRCID -> 182108 COMPL. DATE 02/28/2001 TOTAL DEPTH 9770 PERF. 8290 - 9580

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |

BRUNI RANCH WELL #: 91 RRCID -> 182126 COMPL. DATE 03/22/2001 TOTAL DEPTH 11700 PERF.11360 - 11552

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1050 | N | 731 | -0- | -319 | -0- | 35 | 1 | 696 | 2 | Y | -0- | | | -0- |
| 10 | 1049 | N | 1049 | -0- | -0- | -0- | 40 | 1 | 1009 | 2 | Y | -0- | | | -0- |
| 11 | 930 | N | 667 | -0- | -263 | -0- | 12 | 1 | 655 | 2 | Y | -0- | | | -0- |
| 12 | 1032 | N | 1032 | -0- | -0- | -0- | 28 | 1 | 1004 | 2 | Y | -0- | | | -0- |
| 01 | 1054 | N | 685 | -0- | -369 | -0- | 685 | 2 | | | Y | -0- | | | -0- |
| 02 | 835 | N | 835 | -0- | -0- | -0- | 16 | 1 | 819 | 2 | Y | -0- | | | -0- |

LA PERLA (LOBO CONS.) //CONT.// 50925 015 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
F. LEAL WELL #: 3 RRCID -> 182322 COMPL. DATE 03/23/2001 TOTAL DEPTH 9900 PERF. 9121 - 9454

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 808 | N | 808 | -0- | -0- | -0- | 36 | 1 | 772 | 2 | Y | -0- | | | | | -0- |
| 10 | 848 | N | 848 | -0- | -0- | -0- | 38 | 1 | 810 | 2 | Y | -0- | | | | | -0- |
| 11 | 840 | N | 806 | -0- | -34 | -0- | 38 | 1 | 768 | 2 | Y | -0- | | | | | -0- |
| 12 | 856 | N | 856 | -0- | -0- | -0- | 41 | 1 | 815 | 2 | Y | -0- | | | | | -0- |
| 01 | 863 | N | 863 | -0- | -0- | -0- | 39 | 1 | 824 | 2 | Y | -0- | | | | | -0- |
| 02 | 795 | N | 795 | -0- | -0- | -0- | 36 | 1 | 759 | 2 | Y | -0- | | | | | -0- |

CANALES WELL #: 22 RRCID -> 182718 COMPL. DATE 04/16/2001 TOTAL DEPTH 11000 PERF. 9989 - 10240

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2160 | N | 2160 | -0- | -0- | -0- | 96 | 1 | 2064 | 2 | N | -0- | | | | | -0- |
| 10 | 2306 | N | 2306 | -0- | -0- | -0- | 103 | 1 | 2203 | 2 | N | -0- | | | | | -0- |
| 11 | 2041 | N | 2041 | -0- | -0- | -0- | 96 | 1 | 1945 | 2 | N | -0- | | | | | -0- |
| 12 | 2192 | N | 2192 | -0- | -0- | -0- | 105 | 1 | 2087 | 2 | N | -0- | | | | | -0- |
| 01 | 2297 | N | 2297 | -0- | -0- | -0- | 104 | 1 | 2193 | 2 | N | -0- | | | | | -0- |
| 02 | 2030 | N | 2030 | -0- | -0- | -0- | 91 | 1 | 1939 | 2 | N | -0- | | | | | -0- |

PENA, HELEN L. WELL #: 1 RRCID -> 182720 COMPL. DATE 05/04/2001 TOTAL DEPTH 9142 PERF. 8361 - 8430

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

BMT MARTIN B WELL #: 14 RRCID -> 182796 COMPL. DATE 04/14/2001 TOTAL DEPTH 10468 PERF. 9350 - 9498

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |

F. LEAL WELL #: 5 RRCID -> 182804 COMPL. DATE 04/22/2001 TOTAL DEPTH 9900 PERF. 8832 - 9552

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

MCMURREY, WM. WELL #: 55 RRCID -> 182919 COMPL. DATE 04/23/2001 TOTAL DEPTH 10520 PERF. 8675 - 8853

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5333 | X | 5333 | -0- | -0- | -0- | 236 | 1 | 5097 | 2 | N | -0- | | | | | -0- |
| 10 | 5536 | X | 5536 | -0- | -0- | -0- | 246 | 1 | 5290 | 2 | N | -0- | | | | | -0- |
| 11 | 5112 | X | 5112 | -0- | -0- | -0- | 241 | 1 | 4871 | 2 | N | -0- | | | | | -0- |
| 12 | 5518 | X | 5207 | -0- | -311 | -0- | 250 | 1 | 4957 | 2 | N | -0- | | | | | -0- |
| 01 | 5549 | X | 5167 | -0- | -382 | -0- | 235 | 1 | 4932 | 2 | N | -0- | | | | | -0- |
| 02 | 5012 | X | 4618 | -0- | -394 | -0- | 207 | 1 | 4411 | 2 | N | -0- | | | | | -0- |

MCASKILL WELL #: 25 RRCID -> 183137 COMPL. DATE 04/21/2001 TOTAL DEPTH 11300 PERF.10490 - 10938

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1973 | X | 1973 | -0- | -0- | -0- | 87 | 1 | 1886 | 2 | N | -0- | | | | | -0- |
| 10 | 2019 | N | 2019 | -0- | -0- | -0- | 90 | 1 | 1929 | 2 | N | -0- | | | | | -0- |
| 11 | 1935 | N | 1935 | -0- | -0- | -0- | 91 | 1 | 1844 | 2 | N | -0- | | | | | -0- |
| 12 | 1812 | N | 1812 | -0- | -0- | -0- | 87 | 1 | 1725 | 2 | N | -0- | | | | | -0- |
| 01 | 1743 | N | 1743 | -0- | -0- | -0- | 79 | 1 | 1664 | 2 | N | -0- | | | | | -0- |
| 02 | 1550 | N | 1550 | -0- | -0- | -0- | 69 | 1 | 1481 | 2 | N | -0- | | | | | -0- |

LA PERLA (LOBO CONS.) //CONT.// 50925 015 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310

LA PERLA WELL #: 159ST RRCID -> 183405 COMPL. DATE 04/27/2001 TOTAL DEPTH 9656 PERF. 8598 - 9606

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1095 | N | 1095 | -0- | -0- | -0- | 48 | 1 | 1047 | 2 | N | -0- | | | -0- |
| 10 | 1009 | N | 1009 | -0- | -0- | -0- | 45 | 1 | 964 | 2 | N | -0- | | | -0- |
| 11 | 960 | N | 769 | -0- | -191 | -0- | 36 | 1 | 733 | 2 | N | -0- | | | -0- |
| 12 | 1054 | N | 935 | -0- | -119 | -0- | 45 | 1 | 890 | 2 | N | -0- | | | -0- |
| 01 | 1023 | N | 876 | -0- | -147 | -0- | 40 | 1 | 836 | 2 | N | -0- | | | -0- |
| 02 | 772 | N | 772 | -0- | -0- | -0- | 35 | 1 | 737 | 2 | N | -0- | | | -0- |

LA PERLA WELL #: 217 RRCID -> 183409 COMPL. DATE 04/28/2001 TOTAL DEPTH 9350 PERF. 8039 - 8609

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1966 | N | 1966 | -0- | -0- | -0- | 87 | 1 | 1879 | 2 | N | -0- | | | -0- |
| 10 | 2102 | N | 2102 | -0- | -0- | -0- | 94 | 1 | 2008 | 2 | N | -0- | | | -0- |
| 11 | 2100 | N | 1999 | -0- | -101 | -0- | 94 | 1 | 1905 | 2 | N | -0- | | | -0- |
| 12 | 2046 | N | 2008 | -0- | -38 | -0- | 96 | 1 | 1912 | 2 | N | -0- | | | -0- |
| 01 | 2108 | N | 2087 | -0- | -21 | -0- | 95 | 1 | 1992 | 2 | N | -0- | | | -0- |
| 02 | 1876 | N | 1853 | -0- | -23 | -0- | 83 | 1 | 1770 | 2 | N | -0- | | | -0- |

HEIN TRUST B WELL #: 10 RRCID -> 183437 COMPL. DATE 04/20/2001 TOTAL DEPTH 10400 PERF. 9974 - 10058

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 900 | N | 869 | -0- | -31 | -0- | 42 | 1 | 827 | 2 | N | -0- | | | -0- |
| 10 | 1212 | N | 1212 | -0- | -0- | -0- | 46 | 1 | 1166 | 2 | N | -0- | | | -0- |
| 11 | 1267 | N | 1267 | -0- | -0- | -0- | 22 | 1 | 1245 | 2 | N | -0- | | | -0- |
| 12 | 1063 | N | 1063 | -0- | -0- | -0- | 29 | 1 | 1034 | 2 | N | -0- | | | -0- |
| 01 | 1550 | N | 1550 | -0- | -0- | -0- | 1550 | 2 | | | N | -0- | | | -0- |
| 02 | 1212 | N | 1212 | -0- | -0- | -0- | 23 | 1 | 1189 | 2 | N | -0- | | | -0- |

BRUNI RANCH WELL #: 85 RRCID -> 183439 COMPL. DATE 06/26/2001 TOTAL DEPTH 12200 PERF.10466 - 10586

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 56 | N | 56 | -0- | -0- | -0- | 3 | 1 | 53 | 2 | Y | -0- | | | -0- |
| 10 | 155 | N | 100 | -0- | -55 | -0- | 4 | 1 | 96 | 2 | Y | -0- | | | -0- |
| 11 | 120 | N | 93 | -0- | -27 | -0- | 2 | 1 | 91 | 2 | Y | -0- | | | -0- |
| 12 | 160 | N | 160 | -0- | -0- | -0- | 5 | 1 | 155 | 2 | Y | -0- | | | -0- |
| 01 | 115 | N | 115 | -0- | -0- | -0- | 115 | 2 | | | Y | -0- | | | -0- |
| 02 | 185 | N | 185 | -0- | -0- | -0- | 3 | 1 | 182 | 2 | Y | -0- | | | -0- |

BMT MARTIN A WELL #: 16 RRCID -> 183442 COMPL. DATE 04/07/2001 TOTAL DEPTH 10100 PERF. 9168 - 9730

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 58 | N | 58 | -0- | -0- | -0- | 2 | 1 | 56 | 2 | Y | -0- | | | -0- |
| 10 | 77 | N | 77 | -0- | -0- | -0- | 3 | 1 | 74 | 2 | Y | -0- | | | -0- |
| 11 | 60 | N | 46 | -0- | -14 | -0- | 2 | 1 | 44 | 2 | Y | -0- | | | -0- |
| 12 | 62 | N | -0- | -0- | -62 | -0- | | | | | Y | -0- | | | -0- |
| 01 | 266 | N | 266 | -0- | -0- | -0- | 12 | 1 | 254 | 2 | Y | -0- | | | -0- |
| 02 | 83 | N | 83 | -0- | -0- | -0- | 4 | 1 | 79 | 2 | Y | -0- | | | -0- |

BRUNI RANCH WELL #: 80 RRCID -> 183445 COMPL. DATE 05/04/2001 TOTAL DEPTH 11000 PERF.10498 - 10590

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 450 | N | 390 | -0- | -60 | -0- | 19 | 1 | 371 | 2 | Y | -0- | | | -0- |
| 10 | 464 | N | 464 | -0- | -0- | -0- | 18 | 1 | 446 | 2 | Y | -0- | | | -0- |
| 11 | 450 | N | 297 | -0- | -153 | -0- | 5 | 1 | 292 | 2 | Y | -0- | | | -0- |
| 12 | 497 | N | 497 | -0- | -0- | -0- | 14 | 1 | 483 | 2 | Y | -0- | | | -0- |
| 01 | 465 | N | 374 | -0- | -91 | -0- | 374 | 2 | | | Y | -0- | | | -0- |
| 02 | 447 | N | 447 | -0- | -0- | -0- | 8 | 1 | 439 | 2 | Y | -0- | | | -0- |

BRUNI RANCH WELL #: 77 RRCID -> 183461 COMPL. DATE 04/19/2001 TOTAL DEPTH 11887 PERF.10034 - 10525

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 600 | N | 553 | -0- | -47 | -0- | 27 | 1 | 526 | 2 | Y | -0- | | | -0- |
| 10 | 818 | N | 818 | -0- | -0- | -0- | 31 | 1 | 787 | 2 | Y | -0- | | | -0- |
| 11 | 1618 | N | 1618 | -0- | -0- | -0- | 28 | 1 | 1590 | 2 | Y | -0- | | | -0- |
| 12 | 891 | N | 891 | -0- | -0- | -0- | 24 | 1 | 867 | 2 | Y | -0- | | | -0- |
| 01 | 775 | N | 739 | -0- | -36 | -0- | 739 | 2 | | | Y | -0- | | | -0- |
| 02 | 700 | N | 629 | -0- | -71 | -0- | 12 | 1 | 617 | 2 | Y | -0- | | | -0- |

LA PERLA (LOBO CONS.) //CONT.// 50925 015 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310

LA PERLA WELL #: 220 RRCID -> 183468 COMPL. DATE 05/06/2001 TOTAL DEPTH 10500 PERF. 9631 - 9924

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 6210 | X | 5914 | -0- | -296 | -0- | 262 | 1 | 5652 | 2 | N | -0- | | | | | -0- |
| 10 | 6417 | X | 6287 | -0- | -130 | -0- | 280 | 1 | 6007 | 2 | N | -0- | | | | | -0- |
| 11 | 6150 | X | 6035 | -0- | -115 | -0- | 285 | 1 | 5750 | 2 | N | -0- | | | | | -0- |
| 12 | 6370 | X | 6370 | -0- | -0- | -0- | 306 | 1 | 6064 | 2 | N | -0- | | | | | -0- |
| 01 | 6331 | X | 6331 | -0- | -0- | -0- | 288 | 1 | 6043 | 2 | N | -0- | | | | | -0- |
| 02 | 5699 | X | 5699 | -0- | -0- | -0- | 255 | 1 | 5444 | 2 | N | -0- | | | | | -0- |

HEIN TRUST WELL #: 13 RRCID -> 183469 COMPL. DATE 05/11/2001 TOTAL DEPTH 11305 PERF.10758 - 10868

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 930 | N | 546 | -0- | -384 | -0- | 27 | 1 | 519 | 2 | N | -0- | | | | | -0- |
| 10 | 868 | N | 642 | -0- | -226 | -0- | 25 | 1 | 617 | 2 | N | -0- | | | | | -0- |
| 11 | 630 | N | 553 | -0- | -77 | -0- | 10 | 1 | 543 | 2 | N | -0- | | | | | -0- |
| 12 | 558 | N | 472 | -0- | -86 | -0- | 13 | 1 | 459 | 2 | N | -0- | | | | | -0- |
| 01 | 651 | N | 436 | -0- | -215 | -0- | 436 | 2 | | | N | -0- | | | | | -0- |
| 02 | 542 | N | 542 | -0- | -0- | -0- | 10 | 1 | 532 | 2 | N | -0- | | | | | -0- |

LA PERLA WELL #: 219 RRCID -> 183471 COMPL. DATE 05/18/2001 TOTAL DEPTH 10400 PERF. 9484 - 9774

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1455 | N | 1455 | -0- | -0- | -0- | 64 | 1 | 1391 | 2 | N | -0- | | | | | -0- |
| 10 | 1524 | N | 1524 | -0- | -0- | -0- | 68 | 1 | 1456 | 2 | N | -0- | | | | | -0- |
| 11 | 1530 | N | 1315 | -0- | -215 | -0- | 62 | 1 | 1253 | 2 | N | -0- | | | | | -0- |
| 12 | 1519 | N | 1087 | -0- | -432 | -0- | 52 | 1 | 1035 | 2 | N | -0- | | | | | -0- |
| 01 | 1519 | N | 1376 | -0- | -143 | -0- | 63 | 1 | 1313 | 2 | N | -0- | | | | | -0- |
| 02 | 1311 | N | 1311 | -0- | -0- | -0- | 59 | 1 | 1252 | 2 | N | -0- | | | | | -0- |

LA PERLA B2 WELL #: 17 RRCID -> 183546 COMPL. DATE 05/17/2001 TOTAL DEPTH 8600 PERF. 8144 - 8224

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

LA PERLA WELL #: 218 RRCID -> 183600 COMPL. DATE 05/04/2001 TOTAL DEPTH 9800 PERF. 8850 - 9396

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1564 | N | 1564 | -0- | -0- | -0- | 69 | 1 | 1495 | 2 | N | -0- | | | | | -0- |
| 10 | 1618 | N | 1618 | -0- | -0- | -0- | 72 | 1 | 1546 | 2 | N | -0- | | | | | -0- |
| 11 | 1533 | N | 1533 | -0- | -0- | -0- | 72 | 1 | 1461 | 2 | N | -0- | | | | | -0- |
| 12 | 1612 | N | 1445 | -0- | -167 | -0- | 69 | 1 | 1376 | 2 | N | -0- | | | | | -0- |
| 01 | 1612 | N | 1284 | -0- | -328 | -0- | 58 | 1 | 1226 | 2 | N | -0- | | | | | -0- |
| 02 | 1428 | N | 1344 | -0- | -84 | -0- | 60 | 1 | 1284 | 2 | N | -0- | | | | | -0- |

BRUNI RANCH WELL #: 93 RRCID -> 183838 COMPL. DATE 06/11/2001 TOTAL DEPTH 10100 PERF. 9346 - 9688

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

BRUNI RANCH WELL #: 61 RRCID -> 183841 COMPL. DATE 06/22/2001 TOTAL DEPTH 11300 PERF.10810 - 11012

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 723 | N | 723 | -0- | -0- | -0- | 35 | 1 | 688 | 2 | Y | -0- | | | | | -0- |
| 10 | 961 | N | 937 | -0- | -24 | -0- | 36 | 1 | 901 | 2 | Y | -0- | | | | | -0- |
| 11 | 900 | N | 700 | -0- | -200 | -0- | 12 | 1 | 688 | 2 | Y | -0- | | | | | -0- |
| 12 | 831 | N | 831 | -0- | -0- | -0- | 23 | 1 | 808 | 2 | Y | -0- | | | | | -0- |
| 01 | 937 | N | 937 | -0- | -0- | -0- | 937 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 782 | N | 782 | -0- | -0- | -0- | 15 | 1 | 767 | 2 | Y | -0- | | | | | -0- |

LA PERLA (LOBO CONS.) //CONT.// 50925 015 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
BRUNI RANCH WELL #: 70 RRCID -> 184036 COMPL. DATE 08/01/2001 TOTAL DEPTH 11388 PERF.10898 - 11094

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2910 | X | 2218 | -0- | -692 | -0- | 107 | 1 | 2102 | 2 | Y | 8 | 6 | 1 | | | 2 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 10 | 2883 | X | 2647 | -0- | -236 | -0- | 101 | 1 | 2534 | 2 | Y | 11 | | | | | 13 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 11 | 2850 | N | 2802 | -0- | -48 | -0- | 48 | 1 | 2750 | 2 | Y | 4 | | | | | 17 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 2562 | N | 2562 | -0- | -0- | -0- | 70 | 1 | 2488 | 2 | Y | 4 | | | | | 21 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 01 | 2635 | N | 2020 | -0- | -615 | -0- | 2013 | 2 | 7 | 9 | Y | 6 | | | | | 27 |
| 02 | 2641 | N | 2641 | -0- | -0- | -0- | 49 | 1 | 2584 | 2 | Y | 7 | | | | | 34 |
| | | | | | | | 8 | 9 | | | | | | | | | |

BRUNI RANCH WELL #: 62 RRCID -> 184355 COMPL. DATE 02/03/2006 TOTAL DEPTH 12332 PERF.10512 - 10931

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 247 | N | 247 | -0- | -0- | -0- | 12 | 1 | 233 | 2 | Y | 2 | 1 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 254 | N | 254 | -0- | -0- | -0- | 10 | 1 | 242 | 2 | Y | 2 | | | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 240 | N | 240 | -0- | -0- | -0- | 4 | 1 | 235 | 2 | Y | 1 | | | | | 4 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 248 | N | 228 | -0- | -20 | -0- | 6 | 1 | 221 | 2 | Y | 1 | | | | | 5 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 248 | N | 216 | -0- | -32 | -0- | 215 | 2 | 1 | 9 | Y | 1 | | | | | 6 |
| 02 | 224 | N | 221 | -0- | -3 | -0- | 4 | 1 | 215 | 2 | Y | 2 | | | | | 8 |
| | | | | | | | 2 | 9 | | | | | | | | | |

BMT MARTIN C WELL #: 1 RRCID -> 184443 COMPL. DATE 06/25/2001 TOTAL DEPTH 10000 PERF. 9090 - 96226

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 125 | N | 125 | -0- | -0- | -0- | 6 | 1 | 119 | 2 | Y | -0- | | | | | -0- |
| 10 | 124 | N | 123 | -0- | -1 | -0- | 6 | 1 | 117 | 2 | Y | -0- | | | | | -0- |
| 11 | 868 | N | 868 | -0- | -0- | -0- | 41 | 1 | 827 | 2 | Y | -0- | | | | | -0- |
| 12 | 194 | N | 194 | -0- | -0- | -0- | 9 | 1 | 185 | 2 | Y | -0- | | | | | -0- |
| 01 | 124 | N | 121 | -0- | -3 | -0- | 5 | 1 | 116 | 2 | Y | -0- | | | | | -0- |
| 02 | 532 | N | 81 | -0- | -451 | -0- | 4 | 1 | 77 | 2 | Y | -0- | | | | | -0- |

BMT MARTIN C WELL #: 2 RRCID -> 185463 COMPL. DATE 09/22/2001 TOTAL DEPTH 10000 PERF. 9174 - 9706

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 120 | N | 76 | -0- | -44 | -0- | 3 | 1 | 73 | 2 | Y | -0- | | | | | -0- |
| 10 | 124 | N | 97 | -0- | -27 | -0- | 4 | 1 | 93 | 2 | Y | -0- | | | | | -0- |
| 11 | 483 | N | 483 | -0- | -0- | -0- | 23 | 1 | 460 | 2 | Y | -0- | | | | | -0- |
| 12 | 390 | N | 390 | -0- | -0- | -0- | 19 | 1 | 371 | 2 | Y | -0- | | | | | -0- |
| 01 | 475 | N | 475 | -0- | -0- | -0- | 22 | 1 | 453 | 2 | Y | -0- | | | | | -0- |
| 02 | 364 | N | 157 | -0- | -207 | -0- | 7 | 1 | 150 | 2 | Y | -0- | | | | | -0- |

HEIN TRUST B WELL #: 11 RRCID -> 185482 COMPL. DATE 09/07/2001 TOTAL DEPTH 10700 PERF.10238 - 10334

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 622 | N | 622 | -0- | -0- | -0- | 30 | 1 | 592 | 2 | N | -0- | | | | | -0- |
| 10 | 1668 | N | 1668 | -0- | -0- | -0- | 64 | 1 | 1604 | 2 | N | -0- | | | | | -0- |
| 11 | 1405 | N | 1405 | -0- | -0- | -0- | 24 | 1 | 1381 | 2 | N | -0- | | | | | -0- |
| 12 | 1441 | N | 1441 | -0- | -0- | -0- | 40 | 1 | 1401 | 2 | N | -0- | | | | | -0- |
| 01 | 1362 | N | 1362 | -0- | -0- | -0- | 1362 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1227 | N | 1227 | -0- | -0- | -0- | 23 | 1 | 1204 | 2 | N | -0- | | | | | -0- |

MCASKILL WELL #: 27 RRCID -> 185680 COMPL. DATE 07/06/2001 TOTAL DEPTH 12600 PERF.11306 - 12106

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 480 | N | 374 | -0- | -106 | -0- | 17 | 1 | 357 | 2 | Y | -0- | | | | | -0- |
| 10 | 541 | N | 541 | -0- | -0- | -0- | 24 | 1 | 517 | 2 | Y | -0- | | | | | -0- |
| 11 | 420 | N | 317 | -0- | -103 | -0- | 15 | 1 | 302 | 2 | Y | -0- | | | | | -0- |
| 12 | 463 | N | 463 | -0- | -0- | -0- | 22 | 1 | 441 | 2 | Y | -0- | | | | | -0- |
| 01 | 527 | N | 393 | -0- | -134 | -0- | 18 | 1 | 375 | 2 | Y | -0- | | | | | -0- |
| 02 | 394 | N | 394 | -0- | -0- | -0- | 18 | 1 | 376 | 2 | Y | -0- | | | | | -0- |

LA PERLA (LOBO CONS.) //CONT.// 50925 015 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
BRUNI RANCH WELL #: 63 RRCID -> 185696 COMPL. DATE 04/04/2006 TOTAL DEPTH 11971 PERF.10291 - 10956

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1350 | N | 1192 | -0- | -158 | -0- | 58 | 1 | 1133 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 1366 | N | 1366 | -0- | -0- | -0- | 52 | 1 | 1312 | 2 | Y | 2 | | | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 1320 | N | 1283 | -0- | -37 | -0- | 22 | 1 | 1260 | 2 | Y | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 1350 | N | 1350 | -0- | -0- | -0- | 37 | 1 | 1312 | 2 | Y | 1 | | | | | 4 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 1364 | N | 1135 | -0- | -229 | -0- | 1134 | 2 | 1 | 9 | Y | 1 | | | | | 5 |
| 02 | 1231 | N | 1231 | -0- | -0- | -0- | 23 | 1 | 1207 | 2 | Y | 1 | | | | | 6 |
| | | | | | | | 1 | 9 | | | | | | | | | |

HEIN TRUST WELL #: 12 RRCID -> 186067 COMPL. DATE 10/12/2001 TOTAL DEPTH 11250 PERF.10764 - 10856

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 90 | N | 2 | -0- | -88 | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 10 | 62 | N | 32 | -0- | -30 | -0- | 1 | 1 | 31 | 2 | N | -0- | | | | | -0- |
| 11 | 30 | N | 18 | -0- | -12 | -0- | 18 | 2 | | | N | -0- | | | | | -0- |
| 12 | 50 | N | 50 | -0- | -0- | -0- | 1 | 1 | 49 | 2 | N | -0- | | | | | -0- |
| 01 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 56 | N | 56 | -0- | -0- | -0- | 1 | 1 | 55 | 2 | N | -0- | | | | | -0- |

MCMURREY, WM. WELL #: 56 RRCID -> 186612 COMPL. DATE 10/18/2001 TOTAL DEPTH 10200 PERF. 8878 - 9853

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1856 | N | 1856 | -0- | -0- | -0- | 82 | 1 | 1774 | 2 | N | -0- | | | | | -0- |
| 10 | 1682 | N | 1682 | -0- | -0- | -0- | 75 | 1 | 1607 | 2 | N | -0- | | | | | -0- |
| 11 | 1706 | N | 1706 | -0- | -0- | -0- | 80 | 1 | 1626 | 2 | N | -0- | | | | | -0- |
| 12 | 1914 | N | 1914 | -0- | -0- | -0- | 92 | 1 | 1822 | 2 | N | -0- | | | | | -0- |
| 01 | 1389 | N | 1389 | -0- | -0- | -0- | 63 | 1 | 1326 | 2 | N | -0- | | | | | -0- |
| 02 | 1116 | N | 1116 | -0- | -0- | -0- | 50 | 1 | 1066 | 2 | N | -0- | | | | | -0- |

BRUNI RANCH WELL #: 82 RRCID -> 186728 COMPL. DATE 11/15/2001 TOTAL DEPTH 11350 PERF.10834 - 11027

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 60 | N | 35 | -0- | -25 | -0- | 2 | 1 | 33 | 2 | Y | -0- | | | | | -0- |
| 10 | 62 | N | -0- | -0- | -62 | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 90 | N | 20 | -0- | -70 | -0- | 20 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 31 | N | 2 | -0- | -29 | -0- | 2 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 237 | N | 237 | -0- | -0- | -0- | 4 | 1 | 233 | 2 | Y | -0- | | | | | -0- |

BMT MARTIN A WELL #: 18 RRCID -> 186733 COMPL. DATE 11/03/2001 TOTAL DEPTH 10700 PERF. 9100 - 9660

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 187 | N | 187 | -0- | -0- | -0- | 8 | 1 | 179 | 2 | N | -0- | | | | | -0- |
| 10 | 266 | N | 266 | -0- | -0- | -0- | 12 | 1 | 254 | 2 | N | -0- | | | | | -0- |
| 11 | 231 | N | 231 | -0- | -0- | -0- | 11 | 1 | 220 | 2 | N | -0- | | | | | -0- |
| 12 | 288 | N | 288 | -0- | -0- | -0- | 14 | 1 | 274 | 2 | N | -0- | | | | | -0- |
| 01 | 366 | N | 366 | -0- | -0- | -0- | 17 | 1 | 349 | 2 | N | -0- | | | | | -0- |
| 02 | 450 | N | 450 | -0- | -0- | -0- | 20 | 1 | 430 | 2 | N | -0- | | | | | -0- |

LA PERLA WELL #: 225 RRCID -> 186782 COMPL. DATE 11/01/2001 TOTAL DEPTH 9700 PERF. 9033 - 9193

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

LA PERLA (LOBO CONS.) //CONT.// 50925 015 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
DYE, J. D. WELL #: 11 RRCID -> 186791 COMPL. DATE 11/28/2001 TOTAL DEPTH 8315 PERF. 7849 - 7859

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1410 | N | 1312 | -0- | -98 | -0- | 58 | 1 | 1254 | 2 | N | -0- | | | | | -0- |
| 10 | 1395 | N | 611 | -0- | -784 | -0- | 27 | 1 | 584 | 2 | N | -0- | | | | | -0- |
| 11 | 1497 | N | 1497 | -0- | -0- | -0- | 71 | 1 | 1426 | 2 | N | -0- | | | | | -0- |
| 12 | 1364 | N | 1297 | -0- | -67 | -0- | 62 | 1 | 1235 | 2 | N | -0- | | | | | -0- |
| 01 | 1294 | N | 1294 | -0- | -0- | -0- | 59 | 1 | 1235 | 2 | N | -0- | | | | | -0- |
| 02 | 1346 | N | 1346 | -0- | -0- | -0- | 60 | 1 | 1286 | 2 | N | -0- | | | | | -0- |

LA PERLA WELL #: 223 RRCID -> 186792 COMPL. DATE 10/27/2001 TOTAL DEPTH 9899 PERF. 9414 - 9573

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 605 | N | 605 | -0- | -0- | -0- | 27 | 1 | 578 | 2 | N | -0- | | | | | -0- |
| 10 | 661 | N | 661 | -0- | -0- | -0- | 29 | 1 | 632 | 2 | N | -0- | | | | | -0- |
| 11 | 600 | N | 545 | -0- | -55 | -0- | 26 | 1 | 519 | 2 | N | -0- | | | | | -0- |
| 12 | 988 | N | 988 | -0- | -0- | -0- | 47 | 1 | 941 | 2 | N | -0- | | | | | -0- |
| 01 | 1633 | N | 1633 | -0- | -0- | -0- | 74 | 1 | 1559 | 2 | N | -0- | | | | | -0- |
| 02 | 1985 | N | 1985 | -0- | -0- | -0- | 89 | 1 | 1896 | 2 | N | -0- | | | | | -0- |

BRUNI RANCH WELL #: 43 RRCID -> 186879 COMPL. DATE 12/07/2001 TOTAL DEPTH 12400 PERF.11944 - 11968

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 150 | N | 98 | -0- | -52 | -0- | 5 | 1 | 93 | 2 | Y | -0- | | | | | -0- |
| 10 | 81 | N | 81 | -0- | -0- | -0- | 3 | 1 | 78 | 2 | Y | -0- | | | | | -0- |
| 11 | 90 | N | 83 | -0- | -7 | -0- | 1 | 1 | 82 | 2 | Y | -0- | | | | | -0- |
| 12 | 93 | N | 78 | -0- | -15 | -0- | 2 | 1 | 76 | 2 | Y | -0- | | | | | -0- |
| 01 | 93 | N | 52 | -0- | -41 | -0- | 52 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 84 | N | 82 | -0- | -2 | -0- | 2 | 1 | 80 | 2 | Y | -0- | | | | | -0- |

BRUNI RANCH WELL #: 92 RRCID -> 187268 COMPL. DATE 11/30/2001 TOTAL DEPTH 11575 PERF.11082 - 11129

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 570 | N | 379 | -0- | -191 | -0- | 17 | 1 | 362 | 2 | Y | -0- | | | | | -0- |
| 10 | 651 | N | 465 | -0- | -186 | -0- | 21 | 1 | 444 | 2 | Y | -0- | | | | | -0- |
| 11 | 600 | N | 397 | -0- | -203 | -0- | 19 | 1 | 378 | 2 | Y | -0- | | | | | -0- |
| 12 | 572 | N | 572 | -0- | -0- | -0- | 28 | 1 | 544 | 2 | Y | -0- | | | | | -0- |
| 01 | 615 | N | 615 | -0- | -0- | -0- | 28 | 1 | 587 | 2 | Y | -0- | | | | | -0- |
| 02 | 456 | N | 456 | -0- | -0- | -0- | 20 | 1 | 436 | 2 | Y | -0- | | | | | -0- |

BRUNI RANCH WELL #: 89 RRCID -> 187277 COMPL. DATE 01/10/2002 TOTAL DEPTH 11300 PERF.10766 - 10958

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 127 | N | 127 | -0- | -0- | -0- | 2 | 1 | 125 | 2 | Y | -0- | | | | | -0- |

DYE, J. D. WELL #: 10 RRCID -> 187474 COMPL. DATE 12/07/2001 TOTAL DEPTH 9562 PERF. 8170 - 8240

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 6660 | X | 6162 | -0- | -498 | -0- | 273 | 1 | 5889 | 2 | N | -0- | | | | | -0- |
| 10 | 6882 | X | 6364 | -0- | -518 | -0- | 283 | 1 | 6081 | 2 | N | -0- | | | | | -0- |
| 11 | 6450 | X | 6333 | -0- | -117 | -0- | 299 | 1 | 6034 | 2 | N | -0- | | | | | -0- |
| 12 | 7037 | X | 7037 | -0- | -0- | -0- | 338 | 1 | 6699 | 2 | N | -0- | | | | | -0- |
| 01 | 6899 | X | 6899 | -0- | -0- | -0- | 314 | 1 | 6585 | 2 | N | -0- | | | | | -0- |
| 02 | 6248 | X | 6248 | -0- | -0- | -0- | 280 | 1 | 5968 | 2 | N | -0- | | | | | -0- |

HEIN TRUST WELL #: 16 RRCID -> 187488 COMPL. DATE 01/21/2002 TOTAL DEPTH 11384 PERF.10434 - 10903

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4 | N | 3 | -0- | -1 | -0- | 3 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 4 | N | 4 | -0- | -0- | -0- | 4 | 2 | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 4 | N | 4 | -0- | -0- | -0- | 4 | 2 | | | N | -0- | | | | | -0- |

LA PERLA (LOBO CONS.) //CONT.// 50925 015 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
HEIN TRUST WELL #: 14 RRCID -> 188006 COMPL. DATE 10/10/2008 TOTAL DEPTH 11417 PERF. 9202 - 10886

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 420 | N | 385 | -0- | -35 | -0- | 19 | 1 | 366 | 2 | N | -0- | | | -0- |
| 10 | 496 | N | -0- | -0- | -496 | -0- | | | | | N | -0- | | | -0- |
| 11 | 480 | N | 76 | -0- | -404 | -0- | 1 | 1 | 75 | 2 | N | -0- | | | -0- |
| 12 | 403 | N | -0- | -0- | -403 | -0- | | | | | N | -0- | | | -0- |
| 01 | 386 | N | 386 | -0- | -0- | -0- | 386 | 2 | | | N | -0- | | | -0- |
| 02 | 342 | N | 342 | -0- | -0- | -0- | 6 | 1 | 336 | 2 | N | -0- | | | -0- |

LA PERLA WELL #: 222 RRCID -> 188046 COMPL. DATE 02/02/2002 TOTAL DEPTH 10000 PERF. 8932 - 9416

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 01 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |

CANALES WELL #: 23 RRCID -> 188139 COMPL. DATE 03/12/2002 TOTAL DEPTH 11000 PERF.10141 - 10665

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1830 | N | 1682 | -0- | -148 | -0- | 74 | 1 | 1608 | 2 | N | -0- | | | -0- |
| 10 | 1891 | N | 1797 | -0- | -94 | -0- | 80 | 1 | 1717 | 2 | N | -0- | | | -0- |
| 11 | 1770 | N | 1581 | -0- | -189 | -0- | 75 | 1 | 1506 | 2 | N | -0- | | | -0- |
| 12 | 1787 | N | 1787 | -0- | -0- | -0- | 86 | 1 | 1701 | 2 | N | -0- | | | -0- |
| 01 | 1798 | N | 1758 | -0- | -40 | -0- | 80 | 1 | 1678 | 2 | N | -0- | | | -0- |
| 02 | 1596 | N | 1596 | -0- | -0- | -0- | 71 | 1 | 1525 | 2 | N | -0- | | | -0- |

BRUNI RANCH WELL #: 36 RRCID -> 188530 COMPL. DATE 03/15/2002 TOTAL DEPTH 11725 PERF.10745 - 10760

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

BRUNI RANCH WELL #: 78 RRCID -> 188857 COMPL. DATE 04/12/2002 TOTAL DEPTH 11600 PERF.11039 - 11075

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |

MCMURREY, W.M. WELL #: 57 RRCID -> 188858 COMPL. DATE 04/24/2002 TOTAL DEPTH 9505 PERF. 9142 - 9384

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1825 | N | 1825 | -0- | -0- | -0- | 81 | 1 | 1744 | 2 | N | -0- | | | -0- |
| 10 | 1984 | N | 1984 | -0- | -0- | -0- | 88 | 1 | 1896 | 2 | N | -0- | | | -0- |
| 11 | 1770 | N | 1761 | -0- | -9 | -0- | 83 | 1 | 1678 | 2 | N | -0- | | | -0- |
| 12 | 1891 | N | 1624 | -0- | -267 | -0- | 78 | 1 | 1546 | 2 | N | -0- | | | -0- |
| 01 | 1984 | N | 1777 | -0- | -207 | -0- | 81 | 1 | 1696 | 2 | N | -0- | | | -0- |
| 02 | 1652 | N | 1592 | -0- | -60 | -0- | 71 | 1 | 1521 | 2 | N | -0- | | | -0- |

LA PERLA WELL #: 228 RRCID -> 189240 COMPL. DATE 04/20/2002 TOTAL DEPTH 9560 PERF. 8700 - 9124

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1503 | N | 1503 | -0- | -0- | -0- | 67 | 1 | 1436 | 2 | N | -0- | | | -0- |
| 10 | 1548 | N | 1548 | -0- | -0- | -0- | 69 | 1 | 1479 | 2 | N | -0- | | | -0- |
| 11 | 1590 | N | 1457 | -0- | -133 | -0- | 69 | 1 | 1388 | 2 | N | -0- | | | -0- |
| 12 | 1550 | N | 1480 | -0- | -70 | -0- | 71 | 1 | 1409 | 2 | N | -0- | | | -0- |
| 01 | 1550 | N | 1521 | -0- | -29 | -0- | 69 | 1 | 1452 | 2 | N | -0- | | | -0- |
| 02 | 1372 | N | 1358 | -0- | -14 | -0- | 61 | 1 | 1297 | 2 | N | -0- | | | -0- |

LA PERLA (LOBO CONS.) //CONT.// 50925 015 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
BRUNI RANCH WELL #: 88 RRCID -> 189396 COMPL. DATE 05/04/2002 TOTAL DEPTH 11100 PERF.10628 - 10710

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1680 | N | 1244 | -0- | -436 | -0- | 60 | 1 | 1184 | 2 | Y | -0- | | | | | -0- |
| 10 | 1696 | N | 1696 | -0- | -0- | -0- | 65 | 1 | 1631 | 2 | Y | -0- | | | | | -0- |
| 11 | 1710 | N | 1203 | -0- | -507 | -0- | 21 | 1 | 1182 | 2 | Y | -0- | | | | | -0- |
| 12 | 1931 | N | 1931 | -0- | -0- | -0- | 53 | 1 | 1878 | 2 | Y | -0- | | | | | -0- |
| 01 | 1705 | N | 1675 | -0- | -30 | -0- | 1675 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 1462 | N | 1462 | -0- | -0- | -0- | 27 | 1 | 1435 | 2 | Y | -0- | | | | | -0- |

BRUNI RANCH WELL #: 87 RRCID -> 189402 COMPL. DATE 05/10/2002 TOTAL DEPTH 11300 PERF.10281 - 11032

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 260 | N | 260 | -0- | -0- | -0- | 13 | 1 | 247 | 2 | Y | -0- | | | | | -0- |
| 10 | 589 | N | 499 | -0- | -90 | -0- | 19 | 1 | 480 | 2 | Y | -0- | | | | | -0- |
| 11 | 600 | N | 433 | -0- | -167 | -0- | 7 | 1 | 426 | 2 | Y | -0- | | | | | -0- |
| 12 | 636 | N | 636 | -0- | -0- | -0- | 17 | 1 | 619 | 2 | Y | -0- | | | | | -0- |
| 01 | 567 | N | 567 | -0- | -0- | -0- | 567 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 506 | N | 506 | -0- | -0- | -0- | 10 | 1 | 496 | 2 | Y | -0- | | | | | -0- |

LA PERLA WELL #: 230 RRCID -> 189671 COMPL. DATE 05/16/2002 TOTAL DEPTH 9460 PERF. 8744 - 8902

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2223 | N | 2223 | -0- | -0- | -0- | 98 | 1 | 2125 | 2 | N | -0- | | | | | -0- |
| 10 | 2408 | N | 2408 | -0- | -0- | -0- | 107 | 1 | 2301 | 2 | N | -0- | | | | | -0- |
| 11 | 2380 | N | 2380 | -0- | -0- | -0- | 112 | 1 | 2268 | 2 | N | -0- | | | | | -0- |
| 12 | 2294 | N | 2221 | -0- | -73 | -0- | 107 | 1 | 2114 | 2 | N | -0- | | | | | -0- |
| 01 | 2418 | N | 2314 | -0- | -104 | -0- | 105 | 1 | 2209 | 2 | N | -0- | | | | | -0- |
| 02 | 2212 | N | 2027 | -0- | -185 | -0- | 91 | 1 | 1936 | 2 | N | -0- | | | | | -0- |

LA PERLA WELL #: 232 RRCID -> 190005 COMPL. DATE 06/25/2002 TOTAL DEPTH 9560 PERF. 8170 - 8931

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 944 | N | 944 | -0- | -0- | -0- | 42 | 1 | 902 | 2 | N | -0- | | | | | -0- |
| 10 | 1116 | N | 880 | -0- | -236 | -0- | 39 | 1 | 841 | 2 | N | -0- | | | | | -0- |
| 11 | 1080 | N | 882 | -0- | -198 | -0- | 42 | 1 | 840 | 2 | N | -0- | | | | | -0- |
| 12 | 1014 | N | 1014 | -0- | -0- | -0- | 49 | 1 | 965 | 2 | N | -0- | | | | | -0- |
| 01 | 895 | N | 895 | -0- | -0- | -0- | 41 | 1 | 854 | 2 | N | -0- | | | | | -0- |
| 02 | 855 | N | 855 | -0- | -0- | -0- | 38 | 1 | 817 | 2 | N | -0- | | | | | -0- |

CANALES WELL #: 24 RRCID -> 190022 COMPL. DATE 06/24/2002 TOTAL DEPTH 9667 PERF. 8888 - 9250

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5681 | X | 5681 | -0- | -0- | -0- | 251 | 1 | 5430 | 2 | N | -0- | | | | | -0- |
| 10 | 5828 | X | 5477 | -0- | -351 | -0- | 244 | 1 | 5231 | 2 | N | 2 | | | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 5667 | X | 5667 | -0- | -0- | -0- | 267 | 1 | 5400 | 2 | N | -0- | | | | | 2 |
| 12 | 5859 | X | 5772 | -0- | -87 | -0- | 277 | 1 | 5495 | 2 | N | -0- | | | | | 2 |
| 01 | 5859 | X | 5563 | -0- | -296 | -0- | 253 | 1 | 5310 | 2 | N | -0- | | | | | 2 |
| 02 | 5292 | X | 4997 | -0- | -295 | -0- | 224 | 1 | 4772 | 2 | N | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |

LA PERLA WELL #: 231 RRCID -> 190024 COMPL. DATE 07/03/2002 TOTAL DEPTH 9000 PERF. 8141 - 8558

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1200 | N | 1162 | -0- | -38 | -0- | 51 | 1 | 1111 | 2 | N | -0- | | | | | -0- |
| 10 | 1240 | N | 1213 | -0- | -27 | -0- | 54 | 1 | 1159 | 2 | N | -0- | | | | | -0- |
| 11 | 1200 | N | 1130 | -0- | -70 | -0- | 53 | 1 | 1077 | 2 | N | -0- | | | | | -0- |
| 12 | 1209 | N | 1183 | -0- | -26 | -0- | 57 | 1 | 1126 | 2 | N | -0- | | | | | -0- |
| 01 | 1209 | N | 1152 | -0- | -57 | -0- | 52 | 1 | 1100 | 2 | N | -0- | | | | | -0- |
| 02 | 1064 | N | 926 | -0- | -138 | -0- | 41 | 1 | 885 | 2 | N | -0- | | | | | -0- |

LA PERLA (LOBO CONS.) //CONT.// 50925 015 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310

LA PERLA WELL #: 234 RRCID -> 190616 COMPL. DATE 08/02/2002 TOTAL DEPTH 9625 PERF. 8268 - 9170

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4001 | X | 4001 | -0- | -0- | -0- | 177 | 1 | 3824 | 2 | Y | -0- | | | | | -0- |
| 10 | 4239 | X | 4239 | -0- | -0- | -0- | 188 | 1 | 4050 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 4077 | X | 4077 | -0- | -0- | -0- | 192 | 1 | 3885 | 2 | Y | -0- | | | | | 1 |
| 12 | 4243 | X | 4243 | -0- | -0- | -0- | 204 | 1 | 4039 | 2 | Y | -0- | | | | | 1 |
| 01 | 4216 | X | 4126 | -0- | -90 | -0- | 187 | 1 | 3939 | 2 | Y | -0- | | | | | 1 |
| 02 | 3808 | X | 3734 | -0- | -74 | -0- | 167 | 1 | 3567 | 2 | Y | -0- | | | | | 1 |

LA PERLA WELL #: 233 RRCID -> 190648 COMPL. DATE 08/06/2002 TOTAL DEPTH 9067 PERF. 8042 - 8580

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3960 | X | 3794 | -0- | -166 | -0- | 168 | 1 | 3626 | 2 | N | -0- | | | | | -0- |
| 10 | 4092 | X | 4083 | -0- | -9 | -0- | 182 | 1 | 3901 | 2 | N | -0- | | | | | -0- |
| 11 | 4080 | X | 4032 | -0- | -48 | -0- | 190 | 1 | 3842 | 2 | N | -0- | | | | | -0- |
| 12 | 4216 | X | 3886 | -0- | -330 | -0- | 187 | 1 | 3699 | 2 | N | -0- | | | | | -0- |
| 01 | 4216 | X | 3993 | -0- | -223 | -0- | 181 | 1 | 3812 | 2 | N | -0- | | | | | -0- |
| 02 | 3752 | X | 2910 | -0- | -842 | -0- | 130 | 1 | 2780 | 2 | N | -0- | | | | | -0- |

DYE, J.D. WELL #: 12 RRCID -> 191696 COMPL. DATE 10/03/2002 TOTAL DEPTH 9500 PERF. 7936 - 8490

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1470 | N | 1312 | -0- | -158 | -0- | 58 | 1 | 1254 | 2 | N | -0- | | | | | -0- |
| 10 | 1519 | N | 1467 | -0- | -52 | -0- | 65 | 1 | 1402 | 2 | N | -0- | | | | | -0- |
| 11 | 1470 | N | 1415 | -0- | -55 | -0- | 67 | 1 | 1348 | 2 | N | -0- | | | | | -0- |
| 12 | 1411 | N | 1411 | -0- | -0- | -0- | 68 | 1 | 1343 | 2 | N | -0- | | | | | -0- |
| 01 | 2564 | N | 2564 | -0- | -0- | -0- | 117 | 1 | 2447 | 2 | N | -0- | | | | | -0- |
| 02 | 2040 | N | 2040 | -0- | -0- | -0- | 91 | 1 | 1949 | 2 | N | -0- | | | | | -0- |

HEIN TRUST WELL #: 15 RRCID -> 191861 COMPL. DATE 10/16/2002 TOTAL DEPTH 11514 PERF.10104 - 11090

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 380 | N | 380 | -0- | -0- | -0- | 18 | 1 | 362 | 2 | N | -0- | | | | | -0- |
| 10 | 591 | N | 591 | -0- | -0- | -0- | 23 | 1 | 568 | 2 | N | -0- | | | | | -0- |
| 11 | 725 | N | 725 | -0- | -0- | -0- | 12 | 1 | 713 | 2 | N | -0- | | | | | -0- |
| 12 | 1069 | N | 1069 | -0- | -0- | -0- | 29 | 1 | 1040 | 2 | N | -0- | | | | | -0- |
| 01 | 348 | N | 348 | -0- | -0- | -0- | 348 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1002 | N | 1002 | -0- | -0- | -0- | 19 | 1 | 983 | 2 | N | -0- | | | | | -0- |

LA PERLA WELL #: 236 RRCID -> 192348 COMPL. DATE 11/07/2002 TOTAL DEPTH 9936 PERF. 9111 - 9628

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 6300 | X | 6211 | -0- | -89 | -0- | 275 | 1 | 5936 | 2 | N | -0- | | | | | -0- |
| 10 | 6510 | X | 6375 | -0- | -135 | -0- | 284 | 1 | 6091 | 2 | N | -0- | | | | | -0- |
| 11 | 6420 | X | 6112 | -0- | -308 | -0- | 288 | 1 | 5824 | 2 | N | -0- | | | | | -0- |
| 12 | 6634 | X | 6193 | -0- | -441 | -0- | 297 | 1 | 5896 | 2 | N | -0- | | | | | -0- |
| 01 | 6634 | X | 6254 | -0- | -380 | -0- | 284 | 1 | 5970 | 2 | N | -0- | | | | | -0- |
| 02 | 5796 | X | 5644 | -0- | -152 | -0- | 253 | 1 | 5391 | 2 | N | -0- | | | | | -0- |

LA PERLA WELL #: 237 RRCID -> 192362 COMPL. DATE 11/11/2002 TOTAL DEPTH 9950 PERF. 8686 - 9611

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1255 | N | 1255 | -0- | -0- | -0- | 56 | 1 | 1199 | 2 | Y | -0- | | | | | -0- |
| 10 | 1320 | N | 1320 | -0- | -0- | -0- | 59 | 1 | 1261 | 2 | Y | -0- | | | | | -0- |
| 11 | 1230 | N | 1100 | -0- | -130 | -0- | 52 | 1 | 1048 | 2 | Y | -0- | | | | | -0- |
| 12 | 1302 | N | 1131 | -0- | -171 | -0- | 54 | 1 | 1077 | 2 | Y | -0- | | | | | -0- |
| 01 | 1402 | N | 1402 | -0- | -0- | -0- | 64 | 1 | 1338 | 2 | Y | -0- | | | | | -0- |
| 02 | 1203 | N | 1203 | -0- | -0- | -0- | 54 | 1 | 1149 | 2 | Y | -0- | | | | | -0- |

LA PERLA (LOBO CONS.) //CONT.// 50925 015 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310

LA PERLA WELL #: 235 RRCID -> 192419 COMPL. DATE 11/15/2002 TOTAL DEPTH 9748 PERF. 8648 - 9464

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1296 | N | 1296 | -0- | -0- | -0- | 57 | 1 | 1239 | 2 | Y | -0- | | | | | -0- |
| 10 | 1303 | N | 1303 | -0- | -0- | -0- | 58 | 1 | 1245 | 2 | Y | -0- | | | | | -0- |
| 11 | 1390 | N | 1390 | -0- | -0- | -0- | 66 | 1 | 1324 | 2 | Y | -0- | | | | | -0- |
| 12 | 1338 | N | 1338 | -0- | -0- | -0- | 64 | 1 | 1274 | 2 | Y | -0- | | | | | -0- |
| 01 | 1795 | N | 1795 | -0- | -0- | -0- | 81 | 1 | 1714 | 2 | Y | -0- | | | | | -0- |
| 02 | 1554 | N | 1554 | -0- | -0- | -0- | 70 | 1 | 1484 | 2 | Y | -0- | | | | | -0- |

SPEAR, IRENE L. WELL #: 4 RRCID -> 192471 COMPL. DATE 11/22/2002 TOTAL DEPTH 9844 PERF. 8835 - 9434

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 480 | N | 239 | -0- | -241 | -0- | 11 | 1 | 228 | 2 | N | -0- | | | | | -0- |
| 10 | 496 | N | 397 | -0- | -99 | -0- | 18 | 1 | 379 | 2 | N | -0- | | | | | -0- |
| 11 | 330 | N | 210 | -0- | -120 | -0- | 10 | 1 | 200 | 2 | N | -0- | | | | | -0- |
| 12 | 322 | N | 322 | -0- | -0- | -0- | 15 | 1 | 307 | 2 | N | -0- | | | | | -0- |
| 01 | 403 | N | 222 | -0- | -181 | -0- | 10 | 1 | 212 | 2 | N | -0- | | | | | -0- |
| 02 | 386 | N | 386 | -0- | -0- | -0- | 17 | 1 | 369 | 2 | N | -0- | | | | | -0- |

LA PERLA WELL #: 229 RRCID -> 192937 COMPL. DATE 11/20/2002 TOTAL DEPTH 9870 PERF. 8853 - 8900

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

LA PERLA WELL #: 238 RRCID -> 193924 COMPL. DATE 03/01/2003 TOTAL DEPTH 9300 PERF. 8170 - 9013

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2250 | N | 1719 | -0- | -531 | -0- | 76 | 1 | 1643 | 2 | N | -0- | | | | | -0- |
| 10 | 2263 | N | 2042 | -0- | -221 | -0- | 91 | 1 | 1951 | 2 | N | -0- | | | | | -0- |
| 11 | 2248 | N | 2248 | -0- | -0- | -0- | 106 | 1 | 2142 | 2 | N | -0- | | | | | -0- |
| 12 | 2184 | N | 2184 | -0- | -0- | -0- | 105 | 1 | 2079 | 2 | N | -0- | | | | | -0- |
| 01 | 2169 | N | 2169 | -0- | -0- | -0- | 99 | 1 | 2070 | 2 | N | -0- | | | | | -0- |
| 02 | 2100 | N | 1923 | -0- | -177 | -0- | 86 | 1 | 1837 | 2 | N | -0- | | | | | -0- |

LA PERLA WELL #: 242 RRCID -> 194551 COMPL. DATE 03/14/2003 TOTAL DEPTH 9600 PERF. 8336 - 8378

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1637 | N | 1637 | -0- | -0- | -0- | 72 | 1 | 1565 | 2 | N | -0- | | | | | -0- |
| 10 | 1715 | N | 1715 | -0- | -0- | -0- | 76 | 1 | 1639 | 2 | N | -0- | | | | | -0- |
| 11 | 1710 | N | 1680 | -0- | -30 | -0- | 79 | 1 | 1601 | 2 | N | -0- | | | | | -0- |
| 12 | 1768 | N | 1768 | -0- | -0- | -0- | 85 | 1 | 1683 | 2 | N | -0- | | | | | -0- |
| 01 | 1705 | N | 1670 | -0- | -35 | -0- | 76 | 1 | 1594 | 2 | N | -0- | | | | | -0- |
| 02 | 1570 | N | 1570 | -0- | -0- | -0- | 70 | 1 | 1500 | 2 | N | -0- | | | | | -0- |

LA PERLA WELL #: 241 RRCID -> 195177 COMPL. DATE 04/10/2003 TOTAL DEPTH 9200 PERF. 8360 - 8995

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1362 | N | 1362 | -0- | -0- | -0- | 60 | 1 | 1302 | 2 | N | -0- | | | | | -0- |
| 10 | 978 | N | 978 | -0- | -0- | -0- | 44 | 1 | 934 | 2 | N | -0- | | | | | -0- |
| 11 | 988 | N | 988 | -0- | -0- | -0- | 47 | 1 | 941 | 2 | N | -0- | | | | | -0- |
| 12 | 1047 | N | 1047 | -0- | -0- | -0- | 50 | 1 | 997 | 2 | N | -0- | | | | | -0- |
| 01 | 1069 | N | 1069 | -0- | -0- | -0- | 49 | 1 | 1020 | 2 | N | -0- | | | | | -0- |
| 02 | 960 | N | 960 | -0- | -0- | -0- | 43 | 1 | 917 | 2 | N | -0- | | | | | -0- |

HEIN TRUST WELL #: 18 RRCID -> 195270 COMPL. DATE 05/12/2003 TOTAL DEPTH 11625 PERF. 11190 - 11210

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 274 | N | 274 | -0- | -0- | -0- | 13 | 1 | 261 | 2 | N | -0- | | | | | -0- |
| 10 | 93 | N | 87 | -0- | -6 | -0- | 3 | 1 | 84 | 2 | N | -0- | | | | | -0- |
| 11 | 90 | N | 53 | -0- | -37 | -0- | 1 | 1 | 52 | 2 | N | -0- | | | | | -0- |
| 12 | 93 | N | 29 | -0- | -64 | -0- | 1 | 1 | 28 | 2 | N | -0- | | | | | -0- |
| 01 | 93 | N | 7 | -0- | -86 | -0- | 7 | 2 | | | N | -0- | | | | | -0- |
| 02 | 67 | N | 67 | -0- | -0- | -0- | 1 | 1 | 66 | 2 | N | -0- | | | | | -0- |

LA PERLA (LOBO CONS.) //CONT.// 50925 015 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
BRUNI RANCH WELL #: 101 RRCID -> 195783 COMPL. DATE 06/01/2003 TOTAL DEPTH 11587 PERF.10530 - 11323

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1680 | N | 1307 | -0- | -373 | -0- | 63 | 1 | 1242 | 2 | Y | 2 | 19 | 1 | | | 7 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 2274 | N | 2274 | -0- | -0- | -0- | 87 | 1 | 2185 | 2 | Y | 2 | | | | | 9 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 1874 | N | 1874 | -0- | -0- | -0- | 32 | 1 | 1841 | 2 | Y | 1 | | | | | 10 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 1810 | N | 1810 | -0- | -0- | -0- | 50 | 1 | 1759 | 2 | Y | 1 | | | | | 11 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 1860 | N | 1632 | -0- | -228 | -0- | 1631 | 2 | 1 | 9 | Y | 1 | | | | | 12 |
| 02 | 1680 | N | 1576 | -0- | -104 | -0- | 29 | 1 | 1546 | 2 | Y | 1 | | | | | 13 |
| | | | | | | | 1 | 9 | | | | | | | | | |

MARTINEZ, E. T. WELL #: 8 RRCID -> 196843 COMPL. DATE 08/17/2003 TOTAL DEPTH 9800 PERF. 8002 - 8012

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1542 | N | 1542 | -0- | -0- | -0- | 68 | 1 | 1474 | 2 | N | -0- | | | | | -0- |
| 10 | 1587 | N | 1587 | -0- | -0- | -0- | 71 | 1 | 1516 | 2 | N | -0- | | | | | -0- |
| 11 | 1560 | N | 1500 | -0- | -60 | -0- | 71 | 1 | 1429 | 2 | N | -0- | | | | | -0- |
| 12 | 1639 | N | 1639 | -0- | -0- | -0- | 79 | 1 | 1560 | 2 | N | -0- | | | | | -0- |
| 01 | 1581 | N | 1433 | -0- | -148 | -0- | 65 | 1 | 1368 | 2 | N | -0- | | | | | -0- |
| 02 | 1640 | N | 1640 | -0- | -0- | -0- | 73 | 1 | 1567 | 2 | N | -0- | | | | | -0- |

LA PERLA B2 WELL #: 21 RRCID -> 196859 COMPL. DATE 07/29/2003 TOTAL DEPTH 9454 PERF. 8963 - 9130

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1560 | N | 1487 | -0- | -73 | -0- | 66 | 1 | 1421 | 2 | N | -0- | | | | | -0- |
| 10 | 1766 | N | 1766 | -0- | -0- | -0- | 79 | 1 | 1687 | 2 | N | -0- | | | | | -0- |
| 11 | 1706 | N | 1706 | -0- | -0- | -0- | 80 | 1 | 1626 | 2 | N | -0- | | | | | -0- |
| 12 | 1714 | N | 1714 | -0- | -0- | -0- | 82 | 1 | 1632 | 2 | N | -0- | | | | | -0- |
| 01 | 1767 | N | 1637 | -0- | -130 | -0- | 74 | 1 | 1563 | 2 | N | -0- | | | | | -0- |
| 02 | 1596 | N | 1231 | -0- | -365 | -0- | 55 | 1 | 1176 | 2 | N | -0- | | | | | -0- |

BMT-FNB WELL #: 6 RRCID -> 197582 COMPL. DATE 08/12/2003 TOTAL DEPTH 10000 PERF. 9496 - 9728

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | | 1 | -0- | 1 | 1 | 1 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 0 | | 1 | -0- | 1 | 2 | 1 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | 2 | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | 2 | | | | | Y | -0- | | | | | -0- |
| 02 | 2 | N | -0- | -0- | -2 | -0- | | | | | Y | -0- | | | | | -0- |

BRUNI RANCH WELL #: 102 RRCID -> 198908 COMPL. DATE 10/17/2003 TOTAL DEPTH 11574 PERF.11168 - 11250

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2850 | N | 2001 | -0- | -849 | -0- | 88 | 1 | 1911 | 2 | Y | 2 | 1 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 3038 | X | 1726 | -0- | -1312 | -0- | 77 | 1 | 1647 | 2 | Y | 2 | | | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 2940 | X | 1227 | -0- | -1713 | -0- | 58 | 1 | 1168 | 2 | Y | 1 | | | | | 4 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 2208 | X | 2208 | -0- | -0- | -0- | 106 | 1 | 2101 | 2 | Y | 1 | | | | | 5 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 2201 | X | 1827 | -0- | -374 | -0- | 83 | 1 | 1743 | 2 | Y | 1 | | | | | 6 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 2242 | X | 2242 | -0- | -0- | -0- | 100 | 1 | 2141 | 2 | Y | 1 | | | | | 7 |
| | | | | | | | 1 | 9 | | | | | | | | | |

LA PERLA (LOBO CONS.) //CONT.// 50925 015 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
LA PERLA B1 WELL #: 19 RRCID -> 198929 COMPL. DATE 11/11/2003 TOTAL DEPTH 9428 PERF. 7958 - 8040

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 482 | N | 482 | -0- | -0- | -0- | 21 | 1 | 461 | 2 | N | -0- | | | | | -0- |
| 10 | 422 | N | 422 | -0- | -0- | -0- | 19 | 1 | 403 | 2 | N | -0- | | | | | -0- |
| 11 | 389 | N | 389 | -0- | -0- | -0- | 18 | 1 | 371 | 2 | N | -0- | | | | | -0- |
| 12 | 496 | N | 395 | -0- | -101 | -0- | 19 | 1 | 376 | 2 | N | -0- | | | | | -0- |
| 01 | 434 | N | 193 | -0- | -241 | -0- | 9 | 1 | 184 | 2 | N | -0- | | | | | -0- |
| 02 | 428 | N | 428 | -0- | -0- | -0- | 19 | 1 | 409 | 2 | N | -0- | | | | | -0- |

MCMURREY, WM WELL #: 59 RRCID -> 198931 COMPL. DATE 10/23/2003 TOTAL DEPTH 10330 PERF. 9608 - 9976

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1463 | N | 1463 | -0- | -0- | -0- | 65 | 1 | 1398 | 2 | N | -0- | | | | | -0- |
| 10 | 1448 | N | 1448 | -0- | -0- | -0- | 64 | 1 | 1384 | 2 | N | -0- | | | | | -0- |
| 11 | 1345 | N | 1345 | -0- | -0- | -0- | 63 | 1 | 1282 | 2 | N | -0- | | | | | -0- |
| 12 | 1279 | N | 1279 | -0- | -0- | -0- | 61 | 1 | 1218 | 2 | N | -0- | | | | | -0- |
| 01 | 1240 | N | 1240 | -0- | -0- | -0- | 56 | 1 | 1184 | 2 | N | -0- | | | | | -0- |
| 02 | 1136 | N | 1136 | -0- | -0- | -0- | 51 | 1 | 1085 | 2 | N | -0- | | | | | -0- |

LA PERLA WELL #: 243 RRCID -> 199588 COMPL. DATE 11/21/2003 TOTAL DEPTH 10030 PERF. 8532 - 9632

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2128 | N | 2128 | -0- | -0- | -0- | 94 | 1 | 2034 | 2 | N | -0- | | | | | -0- |
| 10 | 2158 | N | 2158 | -0- | -0- | -0- | 96 | 1 | 2062 | 2 | N | -0- | | | | | -0- |
| 11 | 2222 | N | 2222 | -0- | -0- | -0- | 105 | 1 | 2117 | 2 | N | -0- | | | | | -0- |
| 12 | 2201 | N | 2025 | -0- | -176 | -0- | 97 | 1 | 1928 | 2 | N | -0- | | | | | -0- |
| 01 | 2170 | N | 2072 | -0- | -98 | -0- | 94 | 1 | 1978 | 2 | N | -0- | | | | | -0- |
| 02 | 2072 | N | 2038 | -0- | -34 | -0- | 91 | 1 | 1947 | 2 | N | -0- | | | | | -0- |

MCMURREY, WM. WELL #: 62 RRCID -> 199624 COMPL. DATE 12/18/2003 TOTAL DEPTH 10239 PERF. 9843 - 9936

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 15 | N | 15 | -0- | -0- | -0- | 1 | 1 | 14 | 2 | N | -0- | | | | | -0- |
| 10 | 48 | N | 48 | -0- | -0- | -0- | 2 | 1 | 46 | 2 | N | -0- | | | | | -0- |
| 11 | 43 | N | 43 | -0- | -0- | -0- | 2 | 1 | 41 | 2 | N | -0- | | | | | -0- |
| 12 | 31 | N | 1 | -0- | -30 | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 01 | 62 | N | 14 | -0- | -48 | -0- | 1 | 1 | 13 | 2 | N | -0- | | | | | -0- |
| 02 | 28 | N | 9 | -0- | -19 | -0- | 9 | 2 | | | N | -0- | | | | | -0- |

BRUNI RANCH WELL #: 103 RRCID -> 199944 COMPL. DATE 12/12/2003 TOTAL DEPTH 11650 PERF.11244 - 11360

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1989 | N | 1989 | -0- | -0- | -0- | 88 | 1 | 1901 | 2 | Y | -0- | | | | | -0- |
| 10 | 1832 | N | 1832 | -0- | -0- | -0- | 82 | 1 | 1750 | 2 | Y | -0- | | | | | -0- |
| 11 | 2095 | N | 2095 | -0- | -0- | -0- | 99 | 1 | 1996 | 2 | Y | -0- | | | | | -0- |
| 12 | 2046 | N | 1960 | -0- | -86 | -0- | 94 | 1 | 1866 | 2 | Y | -0- | | | | | -0- |
| 01 | 1897 | N | 1897 | -0- | -0- | -0- | 86 | 1 | 1811 | 2 | Y | -0- | | | | | -0- |
| 02 | 2073 | N | 2073 | -0- | -0- | -0- | 93 | 1 | 1980 | 2 | Y | -0- | | | | | -0- |

PUIG KING GAS UNIT WELL #: 6 RRCID -> 202145 COMPL. DATE 03/01/2004 TOTAL DEPTH 8808 PERF. 8189 - 8731

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LA PERLA WELL #: 244 RRCID -> 203566 COMPL. DATE 04/24/2004 TOTAL DEPTH 10064 PERF. 9357 - 9881

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1347 | N | 1347 | -0- | -0- | -0- | 60 | 1 | 1287 | 2 | N | -0- | | | | | -0- |
| 10 | 1457 | N | 1423 | -0- | -34 | -0- | 63 | 1 | 1360 | 2 | N | -0- | | | | | -0- |
| 11 | 1380 | N | 1360 | -0- | -20 | -0- | 64 | 1 | 1296 | 2 | N | -0- | | | | | -0- |
| 12 | 1434 | N | 1434 | -0- | -0- | -0- | 69 | 1 | 1365 | 2 | N | -0- | | | | | -0- |
| 01 | 1426 | N | 1404 | -0- | -22 | -0- | 64 | 1 | 1340 | 2 | N | -0- | | | | | -0- |
| 02 | 1260 | N | 1201 | -0- | -59 | -0- | 54 | 1 | 1147 | 2 | N | -0- | | | | | -0- |

LA PERLA (LOBO CONS.) //CONT.// 50925 015 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310

LA PERLA WELL #: 247 RRCID -> 203604 COMPL. DATE 04/12/2004 TOTAL DEPTH 10053 PERF. 9023 - 9635

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3513 | X | 2649 | -0- | -864 | -0- | 117 | 1 | 2532 | 2 | N | -0- | | | | | -0- |
| 10 | 2701 | X | 2701 | -0- | -0- | -0- | 120 | 1 | 2581 | 2 | N | -0- | | | | | -0- |
| 11 | 2633 | X | 2633 | -0- | -0- | -0- | 124 | 1 | 2509 | 2 | N | -0- | | | | | -0- |
| 12 | 2523 | X | 2523 | -0- | -0- | -0- | 121 | 1 | 2402 | 2 | N | -0- | | | | | -0- |
| 01 | 2395 | X | 2395 | -0- | -0- | -0- | 109 | 1 | 2286 | 2 | N | -0- | | | | | -0- |
| 02 | 2148 | X | 2148 | -0- | -0- | -0- | 96 | 1 | 2052 | 2 | N | -0- | | | | | -0- |

LA PERLA WELL #: 246 RRCID -> 204204 COMPL. DATE 05/18/2004 TOTAL DEPTH 9600 PERF. 8856 - 9005

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1697 | N | 1697 | -0- | -0- | -0- | 75 | 1 | 1622 | 2 | N | -0- | | | | | -0- |
| 10 | 1788 | N | 1788 | -0- | -0- | -0- | 80 | 1 | 1708 | 2 | N | -0- | | | | | -0- |
| 11 | 1740 | N | 1738 | -0- | -2 | -0- | 82 | 1 | 1656 | 2 | N | -0- | | | | | -0- |
| 12 | 1767 | N | 1755 | -0- | -12 | -0- | 84 | 1 | 1671 | 2 | N | -0- | | | | | -0- |
| 01 | 1798 | N | 1585 | -0- | -213 | -0- | 72 | 1 | 1513 | 2 | N | -0- | | | | | -0- |
| 02 | 1715 | N | 1715 | -0- | -0- | -0- | 77 | 1 | 1638 | 2 | N | -0- | | | | | -0- |

LA PERLA WELL #: 249 RRCID -> 204405 COMPL. DATE 06/26/2004 TOTAL DEPTH 9916 PERF. 9446 - 9502

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 150 | N | 132 | -0- | -18 | -0- | 6 | 1 | 126 | 2 | Y | -0- | | | | | -0- |
| 10 | 122 | N | 122 | -0- | -0- | -0- | 5 | 1 | 117 | 2 | Y | -0- | | | | | -0- |
| 11 | 150 | N | 119 | -0- | -31 | -0- | 6 | 1 | 113 | 2 | Y | -0- | | | | | -0- |
| 12 | 124 | N | 107 | -0- | -17 | -0- | 5 | 1 | 102 | 2 | Y | -0- | | | | | -0- |
| 01 | 133 | N | 133 | -0- | -0- | -0- | 6 | 1 | 127 | 2 | Y | -0- | | | | | -0- |
| 02 | 143 | N | 143 | -0- | -0- | -0- | 6 | 1 | 137 | 2 | Y | -0- | | | | | -0- |

LA PERLA WELL #: 248 RRCID -> 204592 COMPL. DATE 06/24/2004 TOTAL DEPTH 9940 PERF. 9088 - 9624

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2404 | N | 2404 | -0- | -0- | -0- | 106 | 1 | 2298 | 2 | Y | -0- | | | | | -0- |
| 10 | 2604 | N | 2497 | -0- | -107 | -0- | 111 | 1 | 2385 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 2490 | N | 2399 | -0- | -91 | -0- | 113 | 1 | 2286 | 2 | Y | -0- | | | | | 1 |
| 12 | 2480 | N | 2405 | -0- | -75 | -0- | 116 | 1 | 2289 | 2 | Y | -0- | | | | | 1 |
| 01 | 2511 | N | 2419 | -0- | -92 | -0- | 110 | 1 | 2309 | 2 | Y | -0- | | | | | 1 |
| 02 | 2240 | N | 2191 | -0- | -49 | -0- | 98 | 1 | 2093 | 2 | Y | -0- | | | | | 1 |

MARTINEZ, MERCURIO G.U. WELL #: 5 RRCID -> 207004 COMPL. DATE 12/08/2004 TOTAL DEPTH 7350 PERF. 7115 - 7125

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1050 | N | 1044 | -0- | -6 | -0- | 56 | 1 | 988 | 2 | Y | -0- | | | | | 12 |
| 10 | 0 | | 869 | -0- | 869 | 869 | 45 | 1 | 824 | 2 | Y | -0- | | | | | 12 |
| 11 | 0 | | 696 | -0- | 696 | 1565 | 51 | 1 | 645 | 2 | Y | -0- | | | | | 12 |
| 12 | 0 | | 1195 | -0- | 1195 | 2760 | 72 | 1 | 1123 | 2 | Y | -0- | | | | | 12 |
| 01 | 0 | | 1361 | -0- | 1361 | 4121 | 69 | 1 | 1292 | 2 | Y | -0- | | | | | 12 |
| 02 | 2800 | N | 1307 | -0- | -1493 | 2628 | 61 | 1 | 1244 | 2 | Y | 2 | | | | | 14 |
| | | | | | | | 2 | 9 | | | | | | | | | |

MARTINEZ, E.C. WELL #: 5 RRCID -> 208266 COMPL. DATE 12/29/2004 TOTAL DEPTH 7325 PERF. 7156 - 7166

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1849 | N | 1849 | -0- | -0- | -0- | 58 | 1 | 1791 | 2 | N | -0- | | | | | 35 |
| 10 | 0 | | 1833 | -0- | 1833 | 1833 | 48 | 1 | 1785 | 2 | N | -0- | | | | | 35 |
| 11 | 0 | | 1558 | -0- | 1558 | 3391 | 59 | 1 | 1499 | 2 | N | -0- | | | | | 35 |
| 12 | 0 | | 1722 | -0- | 1722 | 5113 | 89 | 1 | 1633 | 2 | N | -0- | | | | | 35 |
| 01 | 0 | | 1396 | -0- | 1396 | 6509 | 68 | 1 | 1328 | 2 | N | -0- | | | | | 35 |
| 02 | 2800 | N | 659 | -0- | -2141 | 4368 | 62 | 1 | 590 | 2 | N | 6 | | | | | 41 |
| | | | | | | | 7 | 9 | | | | | | | | | |

LA PERLA (LOBO CONS.) //CONT.// 50925 015 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
LA PERLA WELL #: 250 RRCID -> 208275 COMPL. DATE 05/20/2005 TOTAL DEPTH 9389 PERF. 7686 - 8994

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 300 | N | 264 | -0- | -36 | -0- | 12 | 1 | 252 | 2 | N | -0- | | | | | -0- |
| 10 | 285 | N | 285 | -0- | -0- | -0- | 13 | 1 | 272 | 2 | N | -0- | | | | | -0- |
| 11 | 243 | N | 243 | -0- | -0- | -0- | 11 | 1 | 232 | 2 | N | -0- | | | | | -0- |
| 12 | 279 | N | 259 | -0- | -20 | -0- | 12 | 1 | 247 | 2 | N | -0- | | | | | -0- |
| 01 | 280 | N | 280 | -0- | -0- | -0- | 13 | 1 | 267 | 2 | N | -0- | | | | | -0- |
| 02 | 267 | N | 267 | -0- | -0- | -0- | 12 | 1 | 255 | 2 | N | -0- | | | | | -0- |

MCASKILL WELL #: 1 RRCID -> 209478 COMPL. DATE 07/04/2004 TOTAL DEPTH 11474 PERF. 10272 - 10418

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 300 | N | 272 | -0- | -28 | -0- | 12 | 1 | 260 | 2 | N | -0- | | | | | -0- |
| 10 | 310 | N | 297 | -0- | -13 | -0- | 13 | 1 | 284 | 2 | N | -0- | | | | | -0- |
| 11 | 296 | N | 296 | -0- | -0- | -0- | 14 | 1 | 282 | 2 | N | -0- | | | | | -0- |
| 12 | 280 | N | 280 | -0- | -0- | -0- | 13 | 1 | 267 | 2 | N | -0- | | | | | -0- |
| 01 | 361 | N | 361 | -0- | -0- | -0- | 16 | 1 | 345 | 2 | N | -0- | | | | | -0- |
| 02 | 280 | N | 274 | -0- | -6 | -0- | 12 | 1 | 262 | 2 | N | -0- | | | | | -0- |

MARTIN, J.C. WELL #: 17 RRCID -> 210047 COMPL. DATE 01/18/2005 TOTAL DEPTH 10235 PERF. 9892 - 9976

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 60 | N | 5 | -0- | -55 | -0- | 5 | 2 | | | N | -0- | | | | | -0- |
| 10 | 5 | N | 5 | -0- | -0- | -0- | 5 | 2 | | | N | -0- | | | | | -0- |
| 11 | 7 | N | 7 | -0- | -0- | -0- | 7 | 2 | | | N | -0- | | | | | -0- |
| 12 | 14 | N | 14 | -0- | -0- | -0- | 1 | 1 | 13 | 2 | N | -0- | | | | | -0- |
| 01 | 5 | N | 2 | -0- | -3 | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 02 | 7 | N | -0- | -0- | -7 | -0- | | | | | N | -0- | | | | | -0- |

CANALES WELL #: 25 RRCID -> 210413 COMPL. DATE 01/05/2005 TOTAL DEPTH 9800 PERF. 9090 - 9106

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3450 | X | 3164 | -0- | -286 | -0- | 140 | 1 | 3024 | 2 | N | -0- | | | | | -0- |
| 10 | 3565 | X | 3371 | -0- | -194 | -0- | 150 | 1 | 3220 | 2 | N | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 3300 | X | 3271 | -0- | -29 | -0- | 154 | 1 | 3117 | 2 | N | -0- | | | | | 1 |
| 12 | 3410 | X | 3286 | -0- | -124 | -0- | 158 | 1 | 3128 | 2 | N | -0- | | | | | 1 |
| 01 | 3410 | X | 3327 | -0- | -83 | -0- | 151 | 1 | 3176 | 2 | N | -0- | | | | | 1 |
| 02 | 3052 | X | 2966 | -0- | -86 | -0- | 133 | 1 | 2833 | 2 | N | -0- | | | | | 1 |

MARTIN, J.C. WELL #: 18 RRCID -> 212482 COMPL. DATE 04/21/2005 TOTAL DEPTH 10025 PERF. 8684 - 9540

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1974 | N | 1974 | -0- | -0- | -0- | 87 | 1 | 1887 | 2 | N | -0- | | | | | -0- |
| 10 | 2003 | N | 2003 | -0- | -0- | -0- | 89 | 1 | 1914 | 2 | N | -0- | | | | | -0- |
| 11 | 2013 | N | 2013 | -0- | -0- | -0- | 95 | 1 | 1918 | 2 | N | -0- | | | | | -0- |
| 12 | 2063 | N | 2063 | -0- | -0- | -0- | 99 | 1 | 1964 | 2 | N | -0- | | | | | -0- |
| 01 | 2051 | N | 2051 | -0- | -0- | -0- | 93 | 1 | 1958 | 2 | N | -0- | | | | | -0- |
| 02 | 1796 | N | 1796 | -0- | -0- | -0- | 80 | 1 | 1716 | 2 | N | -0- | | | | | -0- |

VELA, J.M. WELL #: 15 RRCID -> 213775 COMPL. DATE 04/07/2005 TOTAL DEPTH 9000 PERF. 8122 - 8690

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1801 | N | 1801 | -0- | -0- | -0- | 80 | 1 | 1721 | 2 | Y | -0- | | | | | -0- |
| 10 | 1922 | N | 1827 | -0- | -95 | -0- | 81 | 1 | 1746 | 2 | Y | -0- | | | | | -0- |
| 11 | 1830 | N | 1734 | -0- | -96 | -0- | 82 | 1 | 1652 | 2 | Y | -0- | | | | | -0- |
| 12 | 1860 | N | 1772 | -0- | -88 | -0- | 85 | 1 | 1687 | 2 | Y | -0- | | | | | -0- |
| 01 | 1829 | N | 1731 | -0- | -98 | -0- | 79 | 1 | 1652 | 2 | Y | -0- | | | | | -0- |
| 02 | 1624 | N | 1579 | -0- | -45 | -0- | 71 | 1 | 1508 | 2 | Y | -0- | | | | | -0- |

LA PERLA (LOBO CONS.) //CONT.// 50925 015 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
BRUNI RANCH WELL #: 105 RRCID -> 215946 COMPL. DATE 12/01/2005 TOTAL DEPTH 11807 PERF.11308 - 11408

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

MCASKILL WELL #: 31 RRCID -> 218479 COMPL. DATE 12/07/2005 TOTAL DEPTH 11807 PERF.10784 - 10806

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1840 | N | 1840 | -0- | -0- | -0- | 81 | 1 | 1759 | 2 | Y | -0- | | | | | -0- |
| 10 | 1675 | N | 1675 | -0- | -0- | -0- | 75 | 1 | 1600 | 2 | Y | -0- | | | | | -0- |
| 11 | 1592 | N | 1592 | -0- | -0- | -0- | 75 | 1 | 1517 | 2 | Y | -0- | | | | | -0- |
| 12 | 1829 | N | 1354 | -0- | -475 | -0- | 65 | 1 | 1289 | 2 | Y | -0- | | | | | -0- |
| 01 | 1674 | N | 1111 | -0- | -563 | -0- | 51 | 1 | 1060 | 2 | Y | -0- | | | | | -0- |
| 02 | 1715 | N | 1715 | -0- | -0- | -0- | 77 | 1 | 1638 | 2 | Y | -0- | | | | | -0- |

MCASKILL TR5 WELL #: 33 RRCID -> 220746 COMPL. DATE 03/01/2006 TOTAL DEPTH 11907 PERF.10724 - 10811

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 360 | N | 301 | -0- | -59 | -0- | 13 | 1 | 288 | 2 | N | -0- | | | | | -0- |
| 10 | 310 | N | 285 | -0- | -25 | -0- | 13 | 1 | 272 | 2 | N | -0- | | | | | -0- |
| 11 | 330 | N | 283 | -0- | -47 | -0- | 13 | 1 | 270 | 2 | N | -0- | | | | | -0- |
| 12 | 310 | N | 212 | -0- | -98 | -0- | 10 | 1 | 202 | 2 | N | -0- | | | | | -0- |
| 01 | 279 | N | 269 | -0- | -10 | -0- | 12 | 1 | 257 | 2 | N | -0- | | | | | -0- |
| 02 | 252 | N | 217 | -0- | -35 | -0- | 10 | 1 | 207 | 2 | N | -0- | | | | | -0- |

MCASKILL TR5 WELL #: 34 RRCID -> 221534 COMPL. DATE 08/30/2006 TOTAL DEPTH 11385 PERF. 9854 - 10447

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3360 | X | 3244 | -0- | -116 | -0- | 144 | 1 | 3100 | 2 | N | -0- | | | | | -0- |
| 10 | 3472 | X | 3441 | -0- | -31 | -0- | 153 | 1 | 3288 | 2 | N | -0- | | | | | -0- |
| 11 | 3417 | X | 3417 | -0- | -0- | -0- | 161 | 1 | 3256 | 2 | N | -0- | | | | | -0- |
| 12 | 3458 | X | 3458 | -0- | -0- | -0- | 166 | 1 | 3292 | 2 | N | -0- | | | | | -0- |
| 01 | 3441 | X | 3363 | -0- | -78 | -0- | 153 | 1 | 3210 | 2 | N | -0- | | | | | -0- |
| 02 | 3142 | X | 3142 | -0- | -0- | -0- | 141 | 1 | 3001 | 2 | N | -0- | | | | | -0- |

BRUNI RANCH WELL #: 106 RRCID -> 222792 COMPL. DATE 06/02/2006 TOTAL DEPTH 11425 PERF.10708 - 10798

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3150 | X | 2403 | -0- | -747 | -0- | 106 | 1 | 2297 | 2 | Y | -0- | | | | | -0- |
| 10 | 3410 | X | 2653 | -0- | -757 | -0- | 118 | 1 | 2535 | 2 | Y | -0- | | | | | -0- |
| 11 | 3180 | X | 2528 | -0- | -652 | -0- | 119 | 1 | 2409 | 2 | Y | -0- | | | | | -0- |
| 12 | 3007 | X | 2744 | -0- | -263 | -0- | 132 | 1 | 2612 | 2 | Y | -0- | | | | | -0- |
| 01 | 2718 | X | 2718 | -0- | -0- | -0- | 124 | 1 | 2594 | 2 | Y | -0- | | | | | -0- |
| 02 | 2588 | X | 2588 | -0- | -0- | -0- | 116 | 1 | 2472 | 2 | Y | -0- | | | | | -0- |

MCASKILL TR7 WELL #: 32 RRCID -> 222817 COMPL. DATE 06/01/2006 TOTAL DEPTH 12001 PERF.11032 - 11122

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3510 | X | 2912 | -0- | -598 | -0- | 129 | 1 | 2783 | 2 | Y | -0- | | | | | -0- |
| 10 | 3627 | X | 3249 | -0- | -378 | -0- | 145 | 1 | 3104 | 2 | Y | -0- | | | | | -0- |
| 11 | 3270 | X | 3170 | -0- | -100 | -0- | 149 | 1 | 3021 | 2 | Y | -0- | | | | | -0- |
| 12 | 3379 | X | 2834 | -0- | -545 | -0- | 136 | 1 | 2698 | 2 | Y | -0- | | | | | -0- |
| 01 | 3379 | X | 3145 | -0- | -234 | -0- | 143 | 1 | 3002 | 2 | Y | -0- | | | | | -0- |
| 02 | 2968 | X | 2636 | -0- | -332 | -0- | 118 | 1 | 2518 | 2 | Y | -0- | | | | | -0- |

VIDAURRI, R. ETAL WELL #: 32 RRCID -> 223033 COMPL. DATE 09/30/2006 TOTAL DEPTH 8550 PERF. 8218 - 8400

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1890 | N | 1791 | -0- | -99 | -0- | 1791 | 2 | | | N | -0- | | | | | 30 |
| 10 | 1860 | N | 1788 | -0- | -72 | -0- | 1788 | 2 | | | N | -0- | | | | | 30 |
| 11 | 1830 | N | 1743 | -0- | -87 | -0- | 1743 | 2 | | | N | -0- | | | | | 30 |
| 12 | 1860 | N | 1747 | -0- | -113 | -0- | 1747 | 2 | | | N | -0- | | | | | 30 |
| 01 | 1798 | N | 1711 | -0- | -87 | -0- | 1711 | 2 | | | N | -0- | | | | | 30 |
| 02 | 1624 | N | 1530 | -0- | -94 | -0- | 1530 | 2 | | | N | -0- | | | | | 30 |

LA PERLA (LOBO CONS.) //CONT.// 50925 015 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
BRUNI MINERAL TRUST "B" WELL #: 39 RRCID -> 224682 COMPL. DATE 08/25/2006 TOTAL DEPTH 8760 PERF. 8624 - 8634

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

VIDAURRI, R. ETAL WELL #: 33 RRCID -> 225603 COMPL. DATE 10/13/2006 TOTAL DEPTH 8150 PERF. 7818 - 7828

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 600 | N | 537 | -0- | -63 | -0- | 537 | 2 | | | N | -0- | | | | | -0- |
| 10 | 573 | N | 573 | -0- | -0- | -0- | 573 | 2 | | | N | -0- | | | | | -0- |
| 11 | 570 | N | 551 | -0- | -19 | -0- | 551 | 2 | | | N | -0- | | | | | -0- |
| 12 | 575 | N | 575 | -0- | -0- | -0- | 575 | 2 | | | N | -0- | | | | | -0- |
| 01 | 593 | N | 593 | -0- | -0- | -0- | 593 | 2 | | | N | -0- | | | | | -0- |
| 02 | 504 | N | 474 | -0- | -30 | -0- | 474 | 2 | | | N | -0- | | | | | -0- |

VIDAURRI-STATE GAS UNIT 3 WELL #: 1 RRCID -> 227786 COMPL. DATE 12/09/2006 TOTAL DEPTH 8070 PERF. 7100 - 7918

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5790 | X | 5360 | -0- | -430 | -0- | 5360 | 2 | | | N | -0- | | | | | -0- |
| 10 | 5983 | X | 5803 | -0- | -180 | -0- | 5803 | 2 | | | N | -0- | | | | | -0- |
| 11 | 5460 | X | 5229 | -0- | -231 | -0- | 5229 | 2 | | | N | -0- | | | | | -0- |
| 12 | 5555 | X | 5555 | -0- | -0- | -0- | 5555 | 2 | | | N | -0- | | | | | -0- |
| 01 | 6629 | X | 6629 | -0- | -0- | -0- | 6629 | 2 | | | N | -0- | | | | | -0- |
| 02 | 5577 | X | 5577 | -0- | -0- | -0- | 5577 | 2 | | | N | -0- | | | | | -0- |

BRUNI RANCH WELL #: 108 RRCID -> 227883 COMPL. DATE 12/12/2006 TOTAL DEPTH 11909 PERF. 9744 - 11246

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 224 | -0- | 224 | 224 | 10 | 1 | 214 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | | 639 | -0- | 639 | 863 | 28 | 1 | 611 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 269 | -0- | 269 | 1132 | 13 | 1 | 256 | 2 | Y | -0- | | | | | -0- |
| 12 | 0 | | 214 | -0- | 214 | 1346 | 10 | 1 | 204 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 141 | -0- | 141 | 1487 | 6 | 1 | 135 | 2 | Y | -0- | | | | | -0- |
| 02 | 1637 | N | 150 | -0- | -1487 | -0- | 7 | 1 | 143 | 2 | Y | -0- | | | | | -0- |

LA PERLA A1 WELL #: 10 RRCID -> 231225 COMPL. DATE 10/04/2007 TOTAL DEPTH 10290 PERF. 9133 - 9314

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 254 | N | 254 | -0- | -0- | -0- | 11 | 1 | 243 | 2 | N | -0- | | | | | -0- |
| 10 | 279 | N | 196 | -0- | -83 | -0- | 9 | 1 | 187 | 2 | N | -0- | | | | | -0- |
| 11 | 250 | N | 250 | -0- | -0- | -0- | 12 | 1 | 238 | 2 | N | -0- | | | | | -0- |
| 12 | 248 | N | 206 | -0- | -42 | -0- | 10 | 1 | 196 | 2 | N | -0- | | | | | -0- |
| 01 | 272 | N | 272 | -0- | -0- | -0- | 12 | 1 | 260 | 2 | N | -0- | | | | | -0- |
| 02 | 278 | N | 278 | -0- | -0- | -0- | 12 | 1 | 266 | 2 | N | -0- | | | | | -0- |

VIDAURRI MARTINEZ G.U. WELL #: 1 RRCID -> 233170 COMPL. DATE 10/12/2007 TOTAL DEPTH 8500 PERF. 7550 - 8303

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2882 | N | 2882 | -0- | -0- | -0- | 127 | 1 | 2755 | 2 | N | -0- | | | | | -0- |
| 10 | 3100 | N | 3315 | -0- | 215 | 215 | 148 | 1 | 3167 | 2 | N | -0- | | | | | -0- |
| 11 | 3000 | N | 2957 | -0- | -43 | 172 | 139 | 1 | 2818 | 2 | N | -0- | | | | | -0- |
| 12 | 3100 | N | 2958 | -0- | -142 | 30 | 142 | 1 | 2816 | 2 | N | -0- | | | | | -0- |
| 01 | 3348 | X | 3318 | -0- | -30 | -0- | 151 | 1 | 3167 | 2 | N | -0- | | | | | -0- |
| 02 | 2988 | X | 2988 | -0- | -0- | -0- | 134 | 1 | 2854 | 2 | N | -0- | | | | | -0- |

MCASKILL TR4 WELL #: 37 RRCID -> 235797 COMPL. DATE 10/26/2007 TOTAL DEPTH 11858 PERF.10694 - 10776

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3090 | X | 2717 | -0- | -373 | -0- | 120 | 1 | 2597 | 2 | Y | -0- | | | | | -0- |
| 10 | 3379 | X | 3216 | -0- | -163 | -0- | 143 | 1 | 3073 | 2 | Y | -0- | | | | | -0- |
| 11 | 3030 | X | 2995 | -0- | -35 | -0- | 141 | 1 | 2854 | 2 | Y | -0- | | | | | -0- |
| 12 | 3038 | X | 2799 | -0- | -239 | -0- | 134 | 1 | 2665 | 2 | Y | -0- | | | | | -0- |
| 01 | 3224 | X | 2911 | -0- | -313 | -0- | 132 | 1 | 2779 | 2 | Y | -0- | | | | | -0- |
| 02 | 2912 | X | 2665 | -0- | -247 | -0- | 119 | 1 | 2546 | 2 | Y | -0- | | | | | -0- |

LA PERLA (LOBO CONS.) //CONT.// 50925 015 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
BRUNI RANCH WELL #: 109 RRCID -> 237169 COMPL. DATE 12/17/2007 TOTAL DEPTH 10996 PERF. 9728 - 10635

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2421 | N | 2421 | -0- | -0- | -0- | 118 | 1 | 2303 | 2 | N | -0- | | | | | -0- |
| 10 | 2931 | N | 2931 | -0- | -0- | -0- | 112 | 1 | 2818 | 2 | N | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 2518 | N | 2518 | -0- | -0- | -0- | 43 | 1 | 2475 | 2 | N | -0- | | | | | 1 |
| 12 | 2733 | N | 2733 | -0- | -0- | -0- | 75 | 1 | 2658 | 2 | N | -0- | | | | | 1 |
| 01 | 2530 | N | 2530 | -0- | -0- | -0- | 2530 | 2 | | | N | -0- | | | | | 1 |
| 02 | 2387 | N | 2387 | -0- | -0- | -0- | 45 | 1 | 2341 | 2 | N | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |

MCASKILL TR8 WELL #: 38 RRCID -> 243736 COMPL. DATE 05/07/2008 TOTAL DEPTH 12247 PERF.10702 - 11301

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 227 | N | 227 | -0- | -0- | -0- | 10 | 1 | 217 | 2 | Y | -0- | | | | | -0- |
| 10 | 276 | N | 276 | -0- | -0- | -0- | 12 | 1 | 264 | 2 | Y | -0- | | | | | -0- |
| 11 | 240 | N | 35 | -0- | -205 | -0- | 2 | 1 | 33 | 2 | Y | -0- | | | | | -0- |
| 12 | 512 | N | 512 | -0- | -0- | -0- | 25 | 1 | 487 | 2 | Y | -0- | | | | | -0- |
| 01 | 279 | N | 202 | -0- | -77 | -0- | 9 | 1 | 193 | 2 | Y | -0- | | | | | -0- |
| 02 | 192 | N | 192 | -0- | -0- | -0- | 9 | 1 | 183 | 2 | Y | -0- | | | | | -0- |

VIDAURRI, R. WELL #: 35 RRCID -> 248142 COMPL. DATE 01/28/2009 TOTAL DEPTH 9091 PERF. 8082 - 8092

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3319 | X | 3319 | -0- | -0- | -0- | 3319 | 2 | | | N | -0- | | | | | 90 |
| 10 | 3534 | X | 3317 | -0- | -217 | -0- | 3317 | 2 | | | N | -0- | | | | | 90 |
| 11 | 3450 | X | 3233 | -0- | -217 | -0- | 3233 | 2 | | | N | -0- | | | | | 90 |
| 12 | 3565 | X | 3416 | -0- | -149 | -0- | 3416 | 2 | | | N | -0- | | | | | 90 |
| 01 | 3565 | X | 3271 | -0- | -294 | -0- | 3271 | 2 | | | N | -0- | | | | | 90 |
| 02 | 3422 | X | 3422 | -0- | -0- | -0- | 3422 | 2 | | | N | -0- | | | | | 90 |

VIDAURRI, R. ET AL WELL #: 34 RRCID -> 248427 COMPL. DATE 09/07/2008 TOTAL DEPTH 10500 PERF. 8241 - 8814

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4140 | X | 4130 | -0- | -10 | -0- | 4130 | 2 | | | N | -0- | | | | | -0- |
| 10 | 4526 | X | 4470 | -0- | -56 | -0- | 4470 | 2 | | | N | -0- | | | | | -0- |
| 11 | 4380 | X | 4171 | -0- | -209 | -0- | 4171 | 2 | | | N | -0- | | | | | -0- |
| 12 | 4526 | X | 4370 | -0- | -156 | -0- | 4370 | 2 | | | N | -0- | | | | | -0- |
| 01 | 4526 | X | 4176 | -0- | -350 | -0- | 4176 | 2 | | | N | -0- | | | | | -0- |
| 02 | 4032 | X | 3468 | -0- | -564 | -0- | 3468 | 2 | | | N | -0- | | | | | -0- |

MCCANN, C.L. WELL #: RRCID -> 248637 COMPL. DATE 04/10/2009 TOTAL DEPTH 9500 PERF. 8734 - 8744

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 5 |
| 10 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 5 |
| 11 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 5 |
| 12 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 5 |
| 01 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 5 |
| 02 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 5 |

WORKED OVER ANOTHER ZONE.. 07/04/2019

VIDAURRI, R. WELL #: 36 RRCID -> 249333 COMPL. DATE 01/24/2009 TOTAL DEPTH 8796 PERF. 7886 - 8573

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 540 | N | 490 | -0- | -50 | -0- | 490 | 2 | | | N | -0- | | | | | 16 |
| 10 | 558 | N | 179 | -0- | -379 | -0- | 179 | 2 | | | N | -0- | | | | | 16 |
| 11 | 570 | N | 384 | -0- | -186 | -0- | 384 | 2 | | | N | -0- | | | | | 16 |
| 12 | 496 | N | 324 | -0- | -172 | -0- | 324 | 2 | | | N | -0- | | | | | 16 |
| 01 | 413 | N | 413 | -0- | -0- | -0- | 413 | 2 | | | N | -0- | | | | | 16 |
| 02 | 371 | N | 371 | -0- | -0- | -0- | 371 | 2 | | | N | -0- | | | | | 16 |

LA PERLA (LOBO CONS.) //CONT.// 50925 015 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
MARTIN, J. C. WELL #: 9 RRCID -> 249633 COMPL. DATE 04/05/2008 TOTAL DEPTH 10120 PERF. 8764 - 8785

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | 61 | -0- | 61 | 61 | 3 | 1 | 58 | 2 | N | -0- | | | | | -0- |
| 01 | 0 | | 39 | -0- | 39 | 100 | 2 | 1 | 37 | 2 | N | -0- | | | | | -0- |
| 02 | 127 | N | 27 | -0- | -100 | -0- | 1 | 1 | 26 | 2 | N | -0- | | | | | -0- |

LA PERLA WELL #: 256 RRCID -> 252835 COMPL. DATE 03/03/2009 TOTAL DEPTH 10226 PERF. 9076 - 9102

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2580 | N | 2408 | -0- | -172 | -0- | 107 | 1 | 2301 | 2 | N | -0- | | | | | -0- |
| 10 | 2473 | N | 2473 | -0- | -0- | -0- | 110 | 1 | 2363 | 2 | N | -0- | | | | | -0- |
| 11 | 2362 | N | 2362 | -0- | -0- | -0- | 111 | 1 | 2251 | 2 | N | -0- | | | | | -0- |
| 12 | 2480 | N | 2096 | -0- | -384 | -0- | 101 | 1 | 1995 | 2 | N | -0- | | | | | -0- |
| 01 | 2790 | N | 2790 | -0- | -0- | -0- | 127 | 1 | 2663 | 2 | N | -0- | | | | | -0- |
| 02 | 2214 | N | 2214 | -0- | -0- | -0- | 99 | 1 | 2115 | 2 | N | -0- | | | | | -0- |

VELA, J. M. WELL #: 18 RRCID -> 256233 COMPL. DATE 04/11/2009 TOTAL DEPTH 9006 PERF. 7370 - 8652

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LA PERLA WELL #: 261 RRCID -> 259590 COMPL. DATE 12/20/2010 TOTAL DEPTH 10842 PERF. 8692 - 9396

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 540 | N | 370 | -0- | -170 | -0- | 16 | 1 | 354 | 2 | N | -0- | | | | | -0- |
| 10 | 403 | N | 319 | -0- | -84 | -0- | 14 | 1 | 305 | 2 | N | -0- | | | | | -0- |
| 11 | 357 | N | 357 | -0- | -0- | -0- | 17 | 1 | 340 | 2 | N | -0- | | | | | -0- |
| 12 | 372 | N | 309 | -0- | -63 | -0- | 15 | 1 | 294 | 2 | N | -0- | | | | | -0- |
| 01 | 432 | N | 432 | -0- | -0- | -0- | 20 | 1 | 412 | 2 | N | -0- | | | | | -0- |
| 02 | 338 | N | 338 | -0- | -0- | -0- | 15 | 1 | 323 | 2 | N | -0- | | | | | -0- |

VIDAURRI, R. WELL #: 38 RRCID -> 260531 COMPL. DATE 07/22/2010 TOTAL DEPTH 8100 PERF. 7886 - 7896

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3000 | X | 2794 | -0- | -206 | -0- | 2794 | 2 | | | N | -0- | | | | | -0- |
| 10 | 3273 | X | 3273 | -0- | -0- | -0- | 3273 | 2 | | | N | -0- | | | | | -0- |
| 11 | 3116 | X | 3116 | -0- | -0- | -0- | 3116 | 2 | | | N | -0- | | | | | -0- |
| 12 | 3100 | X | 2811 | -0- | -289 | -0- | 2811 | 2 | | | N | -0- | | | | | -0- |
| 01 | 3100 | X | 2733 | -0- | -367 | -0- | 2733 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2800 | X | 2600 | -0- | -200 | -0- | 2600 | 2 | | | N | -0- | | | | | -0- |

VIDAURRI, R. WELL #: 40 RRCID -> 261679 COMPL. DATE 08/14/2010 TOTAL DEPTH 8310 PERF. 7346 - 7622

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 157 | N | 157 | -0- | -0- | -0- | 157 | 2 | | | Y | -0- | | | | | 16 |
| 10 | 179 | N | 179 | -0- | -0- | -0- | 179 | 2 | | | Y | -0- | | | | | 16 |
| 11 | 60 | N | 44 | -0- | -16 | -0- | 44 | 2 | | | Y | -0- | | | | | 16 |
| 12 | 91 | N | 91 | -0- | -0- | -0- | 91 | 2 | | | Y | -0- | | | | | 16 |
| 01 | 88 | N | 88 | -0- | -0- | -0- | 88 | 2 | | | Y | -0- | | | | | 16 |
| 02 | 102 | N | 102 | -0- | -0- | -0- | 102 | 2 | | | Y | -0- | | | | | 16 |

VIDAURRI, R. WELL #: 37 RRCID -> 263277 COMPL. DATE 11/06/2010 TOTAL DEPTH 7680 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LA PERLA (LOBO CONS.) //CONT.// 50925 015 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
LA PERLA WELL #: 258 RRCID -> 266975 COMPL. DATE 12/29/2011 TOTAL DEPTH 10175 PERF. 9912 - 9992

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3420 | X | 3168 | -0- | -252 | -0- | 140 | 1 | 3028 | 2 | N | -0- | | | | | -0- |
| 10 | 3551 | X | 3551 | -0- | -0- | -0- | 158 | 1 | 3393 | 2 | N | -0- | | | | | -0- |
| 11 | 3420 | X | 3350 | -0- | -70 | -0- | 158 | 1 | 3192 | 2 | N | -0- | | | | | -0- |
| 12 | 3534 | X | 3250 | -0- | -284 | -0- | 156 | 1 | 3094 | 2 | N | -0- | | | | | -0- |
| 01 | 3565 | X | 3492 | -0- | -73 | -0- | 159 | 1 | 3333 | 2 | N | -0- | | | | | -0- |
| 02 | 3220 | X | 3023 | -0- | -197 | -0- | 135 | 1 | 2888 | 2 | N | -0- | | | | | -0- |

HUGOTON OPERATING COMPANY, INC. 412178
HUBBERD ESTATE F WELL #: 1 RRCID -> 135920 COMPL. DATE 06/17/1992 TOTAL DEPTH 9000 PERF. 8109 - 8418

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1491 | N | 1491 | -0- | -0- | -0- | 216 | 1 | 1269 | 2 | Y | 5 | | | | | 28 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 10 | 0 | | 1504 | -0- | 1504 | 1504 | 237 | 1 | 1258 | 2 | Y | 8 | | | | | 36 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 11 | 0 | | 1202 | -0- | 1202 | 2706 | 198 | 1 | 1003 | 2 | Y | 1 | 37 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 0 | | 1402 | -0- | 1402 | 4108 | 243 | 1 | 1159 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 1469 | -0- | 1469 | 5577 | 207 | 1 | 1251 | 2 | Y | 10 | | | | | 10 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 02 | 2800 | N | 1296 | -0- | -1504 | 4073 | 176 | 1 | 1116 | 2 | Y | 4 | | | | | 14 |
| | | | | | | | 4 | 9 | | | | | | | | | |

HUBBERD ESTATE E WELL #: 5 RRCID -> 135994 COMPL. DATE 09/14/1990 TOTAL DEPTH 9300 PERF. 8694 - 8709

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1440 | N | 1186 | -0- | -254 | -0- | 172 | 1 | 1010 | 2 | Y | 4 | | | | | 21 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 10 | 0 | | 1074 | -0- | 1074 | 1074 | 169 | 1 | 898 | 2 | Y | 6 | | | | | 27 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 11 | 0 | | 876 | -0- | 876 | 1950 | 144 | 1 | 731 | 2 | Y | 1 | 28 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 0 | | 926 | -0- | 926 | 2876 | 160 | 1 | 766 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 986 | -0- | 986 | 3862 | 139 | 1 | 839 | 2 | Y | 7 | | | | | 7 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 02 | 2800 | N | 1327 | -0- | -1473 | 2389 | 180 | 1 | 1143 | 2 | Y | 4 | | | | | 11 |
| | | | | | | | 4 | 9 | | | | | | | | | |

HUBBERD ESTATE A WELL #: 7 RRCID -> 141057 COMPL. DATE 11/02/1991 TOTAL DEPTH 9422 PERF. 8080 - 8718

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2070 | X | 1937 | -0- | -133 | -0- | 281 | 1 | 1649 | 2 | Y | 6 | | | | | 56 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 10 | 0 | | 1708 | -0- | 1708 | 1708 | 269 | 1 | 1428 | 2 | Y | 10 | | | | | 66 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 11 | 0 | | 1472 | -0- | 1472 | 3180 | 242 | 1 | 1229 | 2 | Y | 1 | 60 | 1 | | | 7 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 0 | | 1201 | -0- | 1201 | 4381 | 208 | 1 | 993 | 2 | Y | -0- | | | | | 7 |
| 01 | 0 | | 683 | -0- | 683 | 5064 | 96 | 1 | 581 | 2 | Y | 5 | | | | | 12 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 6320 | X | 1256 | -0- | -5064 | -0- | 170 | 1 | 1082 | 2 | Y | 4 | | | | | 16 |
| | | | | | | | 4 | 9 | | | | | | | | | |

LA PERLA (LOBO CONS.) //CONT.// 50925 015 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HUGOTON OPERATING COMPANY, INC. //CONT.// 412178

HUBBERD ESTATE D WELL #: 8 RRCID -> 141748 COMPL. DATE 06/05/1992 TOTAL DEPTH 9565 PERF. 8647 - 9214

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4 | N | -0- | -0- | -4 | -0- | | | | | Y | -0- | | | | | 15 |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 15 |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | 15 | 1 | | | -0- |
| 12 | 0 | | 295 | -0- | 295 | 295 | 51 | 1 | 244 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 1645 | -0- | 1645 | 1940 | 232 | 1 | 1401 | 2 | Y | 11 | | | | | 11 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 02 | 2800 | N | 968 | -0- | -1832 | 108 | 131 | 1 | 834 | 2 | Y | 3 | | | | | 14 |
| | | | | | | | 3 | 9 | | | | | | | | | |

HUBBERD ESTATE "G" WELL #: 2 RRCID -> 159532 COMPL. DATE 08/03/1996 TOTAL DEPTH 9500 PERF. 8100 - 8512

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1440 | N | 1083 | -0- | -357 | -0- | 157 | 1 | 922 | 2 | Y | 4 | | | | | 23 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 10 | 0 | | 1269 | -0- | 1269 | 1269 | 200 | 1 | 1061 | 2 | Y | 7 | | | | | 30 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 11 | 0 | | 1186 | -0- | 1186 | 2455 | 195 | 1 | 990 | 2 | Y | 1 | 31 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 0 | | 1245 | -0- | 1245 | 3700 | 216 | 1 | 1029 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 1076 | -0- | 1076 | 4776 | 152 | 1 | 916 | 2 | Y | 7 | | | | | 7 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 02 | 2800 | N | 956 | -0- | -1844 | 2932 | 130 | 1 | 823 | 2 | Y | 3 | | | | | 10 |
| | | | | | | | 3 | 9 | | | | | | | | | |

MECOM, J. W. WELL #: 96 RRCID -> 172592 COMPL. DATE 01/22/1999 TOTAL DEPTH 10182 PERF. 9188 - 9770

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MECOM, J. W. WELL #: 94 RRCID -> 173202 COMPL. DATE 06/02/1998 TOTAL DEPTH 9900 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

STATE TRACT M-99142 WELL #: 1 RRCID -> 173218 COMPL. DATE 03/03/1999 TOTAL DEPTH 10500 PERF. 8354 - 9384

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 898 | N | 898 | -0- | -0- | -0- | 67 | 1 | 831 | 2 | N | -0- | | | | | -0- |
| 10 | 0 | | 1037 | -0- | 1037 | 1037 | 75 | 1 | 962 | 2 | N | -0- | | | | | -0- |
| 11 | 0 | | 939 | -0- | 939 | 1976 | 68 | 1 | 871 | 2 | N | -0- | | | | | -0- |
| 12 | 0 | | 523 | -0- | 523 | 2499 | 39 | 1 | 484 | 2 | N | -0- | | | | | -0- |
| 01 | 0 | | 790 | -0- | 790 | 3289 | 57 | 1 | 733 | 2 | N | -0- | | | | | -0- |
| 02 | 2800 | N | 718 | -0- | -2082 | 1207 | 52 | 1 | 666 | 2 | N | -0- | | | | | -0- |

MECOM, J. W. WELL #: 107 RRCID -> 181504 COMPL. DATE 12/18/1999 TOTAL DEPTH 9992 PERF. 6760 - 6770

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LA PERLA (LOBO CONS.) //CONT.// 50925 015 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HUGOTON OPERATING COMPANY, INC. //CONT.// 412178
JARAL WELL #: 4 RRCID -> 185497 COMPL. DATE 10/20/2001 TOTAL DEPTH 11800 PERF.11485 - 11585

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 207 | X | 207 | -0- | -0- | -0- | 207 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 0 | | 87 | -0- | 87 | 87 | 87 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 0 | | 179 | -0- | 179 | 266 | 179 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 0 | | 33 | -0- | 33 | 299 | 33 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 0 | | 82 | -0- | 82 | 381 | 82 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 687 | N | 306 | -0- | -381 | -0- | 306 | 2 | | | Y | -0- | | | | | -0- |

MECOM, J. W. WELL #: 73 RRCID -> 261465 COMPL. DATE 01/11/1993 TOTAL DEPTH 10000 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

MECOM, J. W. WELL #: 71 RRCID -> 261855 COMPL. DATE 11/28/1992 TOTAL DEPTH 10300 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

L.O.G. ENERGY EXPLORATION, LTD. 480181
L & P WELL #: RRCID -> 155907 COMPL. DATE 10/08/1995 TOTAL DEPTH 9700 PERF. 8374 - 8586

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 2 |
| 10 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 2 |
| 11 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 2 |
| 12 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 2 |
| 01 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 2 |
| 02 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 2 |

PLUGGED AND ABANDONED_____ 05/12/2017

MAGNA OPERATING, LLC 521455
BRUNI-HEIN GAS UNIT WELL #: 1 RRCID -> 191848 COMPL. DATE 10/05/2002 TOTAL DEPTH 11075 PERF.10233 - 10308

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PROTECH OIL & GAS SERVICES, LLC 681491
MARSHALL WELL #: 1 RRCID -> 219528 COMPL. DATE 04/22/2007 TOTAL DEPTH 11499 PERF. 9640 - 11324

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LA PERLA (LOBO CONS.) //CONT.// 50925 015 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
SILVER FOX OIL & GAS LLC 781927
WHITE WELL #: 1 RRCID -> 126689 COMPL. DATE 01/20/1988 TOTAL DEPTH 10000 PERF. 9604 - 9610

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | 4590 | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | 4590 | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | 4590 | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | 4590 | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | 4590 | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | 4590 | | | | | N | NO RPT | | | | | -0- |

WHITE WELL #: 1B RRCID -> 176326 COMPL. DATE 02/09/2000 TOTAL DEPTH 10511 PERF. 8670 - 9710

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | 970 | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | 970 | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | 970 | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | 970 | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | 970 | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | 970 | | | | | N | NO RPT | | | | | -0- |

WHITE WELL #: 2B RRCID -> 179048 COMPL. DATE 08/12/2000 TOTAL DEPTH 10000 PERF. 8986 - 9214

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | 970 | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | 970 | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | 970 | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | 970 | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | 970 | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | 970 | | | | | N | NO RPT | | | | | -0- |

TEAL ENERGY USA, INC. 840852
KATHLEEN MARIE WELL #: 2RE RRCID -> 265538 COMPL. DATE 06/10/2012 TOTAL DEPTH 8048 PERF. 7006 - 7685

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 646 | -0- | 646 | 646 | 646 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 2012 | -0- | 2012 | 2658 | 2012 | 2 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 1649 | -0- | 1649 | 4307 | 1649 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 1620 | -0- | 1620 | 5927 | 1620 | 2 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 1923 | -0- | 1923 | 7850 | 1840 | 2 | 83 | 9 | N | 75 | 75 | 1 | | | -0- |
| 02 | 1540 | N | NO RPT | -0- | -1540 | 6310 | | | | | N | NO RPT | | | | | -0- |

VAQUERO OPERATING 882776
BMT WELL #: 1 RRCID -> 232481 COMPL. DATE 10/09/2007 TOTAL DEPTH 11200 PERF. 9124 - 10750

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 19 |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 19 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 19 |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 19 |
| 01 | 0 | | 1231 | -0- | 1231 | 1231 | 1231 | 3 | | | N | -0- | | | | | 19 |
| *02 | 2443 | N | 1212 | -0- | -1231 | -0- | 1212 | 3 | | | N | -0- | | | | | 19 |

LA PERLA (WILCOX, FIRST) 50925 250 NON-ASSOCIATED ONE WELL CNTY: ZAPATA
ARETE OPERATING COMPANY, LLC 029657
HEIN, A.O. WELL #: 1 RRCID -> 131965 COMPL. DATE 09/08/1989 TOTAL DEPTH 5762 PERF. 4553 - 4563

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

LA PERLA (WILCOX, ELEVENTH) 50925 850 NON-ASSOCIATED ONE WELL CNTY: ZAPATA
ARETE OPERATING COMPANY, LLC 029657
MCCANN, CATALINA L. WELL #: 1 RRCID -> 156673 COMPL. DATE 08/24/1995 TOTAL DEPTH 9725 PERF. 5150 - 5250

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LA PERLA (WILCOX 6800) 50925 860 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY 386310
KING, AL DR. WELL #: 1 RRCID -> 142924 COMPL. DATE 04/06/1992 TOTAL DEPTH 10000 PERF. 5951 - 5958

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1768 | N | 1768 | -0- | -0- | -0- | 78 | 1 | 1690 | 2 | N | -0- | | | | | -0- |
| 10 | 1825 | N | 1825 | -0- | -0- | -0- | 81 | 1 | 1744 | 2 | N | -0- | | | | | -0- |
| 11 | 1740 | N | 1565 | -0- | -175 | -0- | 74 | 1 | 1491 | 2 | N | -0- | | | | | -0- |
| 12 | 1837 | N | 1837 | -0- | -0- | -0- | 88 | 1 | 1749 | 2 | N | -0- | | | | | -0- |
| 01 | 1829 | N | 1746 | -0- | -83 | -0- | 79 | 1 | 1667 | 2 | N | -0- | | | | | -0- |
| 02 | 1605 | N | 1605 | -0- | -0- | -0- | 72 | 1 | 1533 | 2 | N | -0- | | | | | -0- |

MARTINEZ, ANTONIO ET AL WELL #: 12 RRCID -> 152987 COMPL. DATE 01/25/1995 TOTAL DEPTH 8800 PERF. 5883 - 5901

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1056 | N | 1056 | -0- | -0- | -0- | 47 | 1 | 1009 | 2 | Y | -0- | | | | | 12 |
| 10 | 1240 | N | 1133 | -0- | -107 | -0- | 50 | 1 | 1083 | 2 | Y | -0- | | | | | 12 |
| 11 | 1110 | N | 1096 | -0- | -14 | -0- | 52 | 1 | 1044 | 2 | Y | -0- | | | | | 12 |
| 12 | 1110 | N | 1110 | -0- | -0- | -0- | 53 | 1 | 1057 | 2 | Y | -0- | | | | | 12 |
| 01 | 1149 | N | 1149 | -0- | -0- | -0- | 52 | 1 | 1097 | 2 | Y | -0- | | | | | 12 |
| 02 | 1107 | N | 1107 | -0- | -0- | -0- | 50 | 1 | 1057 | 2 | Y | -0- | 12 | 1 | | | -0- |

VELA, J.M. WELL #: 18 RRCID -> 256235 COMPL. DATE 04/08/2009 TOTAL DEPTH 9006 PERF. 7370 - 7380

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 32 | N | 32 | -0- | -0- | -0- | 1 | 1 | 31 | 2 | N | -0- | | | | | -0- |
| 10 | 31 | N | 25 | -0- | -6 | -0- | 1 | 1 | 24 | 2 | N | -0- | | | | | -0- |
| 11 | 30 | N | 23 | -0- | -7 | -0- | 1 | 1 | 22 | 2 | N | -0- | | | | | -0- |
| 12 | 98 | N | 98 | -0- | -0- | -0- | 5 | 1 | 93 | 2 | N | -0- | | | | | -0- |
| 01 | 110 | N | 110 | -0- | -0- | -0- | 5 | 1 | 105 | 2 | N | -0- | | | | | -0- |
| 02 | 28 | N | 23 | -0- | -5 | -0- | 1 | 1 | 22 | 2 | N | -0- | | | | | -0- |

LA PERLA WELL #: 102 RRCID -> 289084 COMPL. DATE 05/10/2019 TOTAL DEPTH 10500 PERF. 6618 - 6648

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 270 | N | 167 | -0- | -103 | -0- | 7 | 1 | 160 | 2 | N | -0- | | | | | -0- |
| 10 | 292 | N | 292 | -0- | -0- | -0- | 13 | 1 | 279 | 2 | N | -0- | | | | | -0- |
| 11 | 90 | N | 55 | -0- | -35 | -0- | 3 | 1 | 52 | 2 | N | -0- | | | | | -0- |
| 12 | 267 | N | 267 | -0- | -0- | -0- | 13 | 1 | 254 | 2 | N | -0- | | | | | -0- |
| 01 | 279 | N | 266 | -0- | -13 | -0- | 12 | 1 | 254 | 2 | N | -0- | | | | | -0- |
| 02 | 217 | N | 217 | -0- | -0- | -0- | 10 | 1 | 207 | 2 | N | -0- | | | | | -0- |

LA PERLA (WILCOX 6800) //CONT.// 50925 860 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
LA PERLA WELL #: 127 RRCID -> 289135 COMPL. DATE 03/09/2019 TOTAL DEPTH 10400 PERF. 6718 - 6744

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 210 | N | 107 | -0- | -103 | -0- | 5 | 1 | 102 | 2 | N | -0- | | | | | -0- |
| 10 | 168 | N | 168 | -0- | -0- | -0- | 7 | 1 | 161 | 2 | N | -0- | | | | | -0- |
| 11 | 150 | N | 75 | -0- | -75 | -0- | 4 | 1 | 71 | 2 | N | -0- | | | | | -0- |
| 12 | 193 | N | 193 | -0- | -0- | -0- | 9 | 1 | 184 | 2 | N | -0- | | | | | -0- |
| 01 | 155 | N | 127 | -0- | -28 | -0- | 6 | 1 | 121 | 2 | N | -0- | | | | | -0- |
| 02 | 147 | N | 147 | -0- | -0- | -0- | 7 | 1 | 140 | 2 | N | -0- | | | | | -0- |

ANTONIO MARTINEZ ET AL 'A' UNIT WELL #: 3 RRCID -> 289227 COMPL. DATE 05/29/2016 TOTAL DEPTH 8410 PERF. 5918 - 5924

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 8 |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | 3 | | | | | 11 |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 11 |
| 12 | 0 | | 28 | -0- | 28 | 28 | 1 | 1 | 27 | 2 | N | -0- | | | | | 11 |
| 01 | 0 | | 45 | -0- | 45 | 73 | 2 | 1 | 37 | 2 | N | 5 | | | | | 16 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 125 | N | 52 | -0- | -73 | -0- | 2 | 1 | 48 | 2 | N | 2 | | | | | 18 |
| | | | | | | | 2 | 9 | | | | | | | | | |

VELA, J.M. WELL #: 7 RRCID -> 289291 COMPL. DATE 06/11/2016 TOTAL DEPTH 8900 PERF. 5918 - 5928

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 180 | N | 153 | -0- | -27 | -0- | 7 | 1 | 146 | 2 | N | -0- | | | | | -0- |
| 10 | 258 | N | 258 | -0- | -0- | -0- | 12 | 1 | 246 | 2 | N | -0- | | | | | -0- |
| 11 | 682 | N | 682 | -0- | -0- | -0- | 32 | 1 | 650 | 2 | N | -0- | | | | | -0- |
| 12 | 540 | N | 540 | -0- | -0- | -0- | 26 | 1 | 514 | 2 | N | -0- | | | | | -0- |
| 01 | 490 | N | 490 | -0- | -0- | -0- | 22 | 1 | 468 | 2 | N | -0- | | | | | -0- |
| 02 | 405 | N | 405 | -0- | -0- | -0- | 18 | 1 | 387 | 2 | N | -0- | | | | | -0- |

MARTINEZ, ANTONIO ET AL UNIT WELL #: 2 RRCID -> 289470 COMPL. DATE 06/22/2016 TOTAL DEPTH 8850 PERF. 5843 - 5861

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 800 | N | 800 | -0- | -0- | -0- | 35 | 1 | 765 | 2 | N | -0- | | | | | 15 |
| 10 | 917 | N | 917 | -0- | -0- | -0- | 41 | 1 | 876 | 2 | N | -0- | | | | | 15 |
| 11 | 1067 | N | 1067 | -0- | -0- | -0- | 50 | 1 | 1017 | 2 | N | -0- | | | | | 15 |
| 12 | 875 | N | 875 | -0- | -0- | -0- | 42 | 1 | 833 | 2 | N | -0- | | | | | 15 |
| 01 | 991 | N | 991 | -0- | -0- | -0- | 45 | 1 | 946 | 2 | N | -0- | | | | | 15 |
| 02 | 830 | N | 830 | -0- | -0- | -0- | 37 | 1 | 793 | 2 | N | -0- | | | | | 15 |

MARTINEZ, ANTONIO ET AL WELL #: 2 RRCID -> 289507 COMPL. DATE 10/24/2016 TOTAL DEPTH 8850 PERF. 5850 - 5890

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 900 | N | 782 | -0- | -118 | -0- | 35 | 1 | 747 | 2 | N | -0- | | | | | 27 |
| 10 | 837 | N | 795 | -0- | -42 | -0- | 34 | 1 | 742 | 2 | N | 17 | | | | | 44 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 11 | 780 | N | 732 | -0- | -48 | -0- | 34 | 1 | 698 | 2 | N | -0- | | | | | 44 |
| 12 | 806 | N | 728 | -0- | -78 | -0- | 35 | 1 | 693 | 2 | N | -0- | | | | | 44 |
| 01 | 806 | N | 700 | -0- | -106 | -0- | 31 | 1 | 643 | 2 | N | 24 | | | | | 68 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 02 | 672 | N | 625 | -0- | -47 | -0- | 28 | 1 | 586 | 2 | N | 10 | | | | | 78 |
| | | | | | | | 11 | 9 | | | | | | | | | |

CATALINA L. MCCANN WELL #: 3 RRCID -> 289583 COMPL. DATE 06/07/2019 TOTAL DEPTH 9500 PERF. 6530 - 6610

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | 5 | -0- | 5 | 5 | 5 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 7 | -0- | 7 | 12 | 7 | 2 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 2 | -0- | 2 | 14 | 2 | 2 | | | N | -0- | | | | | -0- |
| 02 | 19 | N | 5 | -0- | -14 | -0- | 5 | 2 | | | N | -0- | | | | | -0- |

LA PERLA (WILCOX 6800) //CONT.// 50925 860 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
LA PERLA WELL #: 185 RRCID -> 289606 COMPL. DATE 09/24/2018 TOTAL DEPTH 9751 PERF. 6130 - 6162

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 442 | N | 442 | -0- | -0- | -0- | 20 | 1 | 422 | 2 | Y | -0- | | | | | -0- |
| 10 | 496 | N | 439 | -0- | -57 | -0- | 19 | 1 | 420 | 2 | Y | -0- | | | | | -0- |
| 11 | 480 | N | 75 | -0- | -405 | -0- | 4 | 1 | 71 | 2 | Y | -0- | | | | | -0- |
| 12 | 465 | N | 20 | -0- | -445 | -0- | 1 | 1 | 19 | 2 | Y | -0- | | | | | -0- |
| 01 | 434 | N | -0- | -0- | -434 | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 84 | N | 45 | -0- | -39 | -0- | 2 | 1 | 43 | 2 | Y | -0- | | | | | -0- |

MARTINEZ, E.T. WELL #: 4 RRCID -> 289708 COMPL. DATE 10/16/2016 TOTAL DEPTH 8737 PERF. 5805 - 5833

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4560 | X | 4410 | -0- | -150 | -0- | 195 | 1 | 4215 | 2 | Y | -0- | | | | | 24 |
| 10 | 4743 | X | 4535 | -0- | -208 | -0- | 202 | 1 | 4333 | 2 | Y | -0- | | | | | 24 |
| 11 | 4590 | X | 4357 | -0- | -233 | -0- | 205 | 1 | 4152 | 2 | Y | -0- | | | | | 24 |
| 12 | 4743 | X | 4455 | -0- | -288 | -0- | 214 | 1 | 4241 | 2 | Y | -0- | | | | | 24 |
| 01 | 4712 | X | 4421 | -0- | -291 | -0- | 201 | 1 | 4220 | 2 | Y | -0- | | | | | 24 |
| 02 | 4116 | X | 3873 | -0- | -243 | -0- | 172 | 1 | 3676 | 2 | Y | 23 | | | | | 47 |
| | | | | | | | 25 | 9 | | | | | | | | | |

CHARLES, ALEXANDER WELL #: 4 RRCID -> 289709 COMPL. DATE 05/22/2016 TOTAL DEPTH 8600 PERF. 5868 - 5890

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5130 | X | 4759 | -0- | -371 | -0- | 211 | 1 | 4548 | 2 | N | -0- | | | | | 28 |
| 10 | 5301 | X | 4855 | -0- | -446 | -0- | 216 | 1 | 4639 | 2 | N | -0- | | | | | 28 |
| 11 | 5130 | X | 4654 | -0- | -476 | -0- | 219 | 1 | 4435 | 2 | N | -0- | | | | | 28 |
| 12 | 5270 | X | 4736 | -0- | -534 | -0- | 227 | 1 | 4509 | 2 | N | -0- | | | | | 28 |
| 01 | 4960 | X | 4641 | -0- | -319 | -0- | 211 | 1 | 4430 | 2 | N | -0- | | | | | 28 |
| 02 | 4452 | X | 4254 | -0- | -198 | -0- | 190 | 1 | 4064 | 2 | N | -0- | | | | | 28 |

BENAVIDES, B.R. WELL #: 14 RRCID -> 289851 COMPL. DATE 05/15/2019 TOTAL DEPTH 10575 PERF. 6892 - 6912

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 406 | N | 406 | -0- | -0- | -0- | 18 | 1 | 388 | 2 | N | -0- | | | | | -0- |
| 10 | 391 | N | 391 | -0- | -0- | -0- | 17 | 1 | 374 | 2 | N | -0- | | | | | -0- |
| 11 | 359 | N | 359 | -0- | -0- | -0- | 17 | 1 | 342 | 2 | N | -0- | | | | | -0- |
| 12 | 484 | N | 484 | -0- | -0- | -0- | 23 | 1 | 461 | 2 | N | -0- | | | | | -0- |
| 01 | 489 | N | 489 | -0- | -0- | -0- | 22 | 1 | 467 | 2 | N | -0- | | | | | -0- |
| 02 | 424 | N | 424 | -0- | -0- | -0- | 19 | 1 | 404 | 2 | N | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |

L & P WELL #: 8 RRCID -> 290171 COMPL. DATE 06/17/2019 TOTAL DEPTH 9700 PERF. 5160 - 5230

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 6600 | X | 6161 | -0- | -439 | -0- | 273 | 1 | 5888 | 2 | N | -0- | | | | | -0- |
| 10 | 6665 | X | 5865 | -0- | -800 | -0- | 261 | 1 | 5604 | 2 | N | -0- | | | | | -0- |
| 11 | 6450 | X | 5480 | -0- | -970 | -0- | 258 | 1 | 5222 | 2 | N | -0- | | | | | -0- |
| 12 | 6355 | X | 5702 | -0- | -653 | -0- | 274 | 1 | 5428 | 2 | N | -0- | | | | | -0- |
| 01 | 6355 | X | 5802 | -0- | -553 | -0- | 264 | 1 | 5538 | 2 | N | -0- | | | | | -0- |
| 02 | 5740 | X | 5228 | -0- | -512 | -0- | 234 | 1 | 4994 | 2 | N | -0- | | | | | -0- |

VIDAURRI, R. ET AL WELL #: 15 RRCID -> 293116 COMPL. DATE 04/28/2016 TOTAL DEPTH 9450 PERF. 5820 - 8314

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 168658 | X | 2089 | -0- | -166569 | -0- | 2089 | 2 | | | N | -0- | | | | | -0- |
| 10 | 2635 | X | 2165 | -0- | -470 | -0- | 2165 | 2 | | | N | -0- | | | | | -0- |
| 11 | PRTL PLG | | 2131 | -0- | 2131 | 2131 | 2131 | 2 | | | N | -0- | | | | | -0- |
| 12 | PRTL PLG | | 2112 | -0- | 2112 | 4243 | 2094 | 2 | 18 | 9 | N | 16 | | | | | 16 |
| 01 | PRTL PLG | | 2121 | -0- | 2121 | 6364 | 2121 | 2 | | | N | -0- | | | | | 16 |
| 02 | PRTL PLG | | 1821 | -0- | 1821 | 8185 | 1821 | 2 | | | N | -0- | | | | | 16 |

LA PERLA (WILCOX 6800) //CONT.// 50925 860 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
PUIG KING GAS UNIT WELL #: 05 RRCID -> 293291 COMPL. DATE 11/02/2018 TOTAL DEPTH 8846 PERF. 8181 - 8512

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | W | 1104 | -0- | 1104 | 188876 | 49 | 1 | 1055 | 2 | N | -0- | | | | | -0- |
| 10 | 190051 | X | 1175 | -0- | -188876 | -0- | 52 | 1 | 1123 | 2 | N | -0- | | | | | -0- |
| 11 | 0 | | 1047 | -0- | 1047 | 1047 | 49 | 1 | 998 | 2 | N | -0- | | | | | -0- |
| 12 | 0 | | 856 | -0- | 856 | 1903 | 41 | 1 | 815 | 2 | N | -0- | | | | | -0- |
| 01 | 0 | | 728 | -0- | 728 | 2631 | 33 | 1 | 695 | 2 | N | -0- | | | | | -0- |
| 02 | 2800 | N | 761 | -0- | -2039 | 592 | 34 | 1 | 727 | 2 | N | -0- | | | | | -0- |

RANCHO NUEVO WELL #: 1 RRCID -> 293310 COMPL. DATE 12/05/2018 TOTAL DEPTH 9500 PERF. 5890 - 5951

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | W | 4631 | -0- | 4631 | 473737 | 205 | 1 | 4426 | 2 | N | -0- | | | | | 23 |
| 10 | 478327 | X | 4590 | -0- | -473737 | -0- | 204 | 1 | 4386 | 2 | N | -0- | | | | | 23 |
| 11 | 0 | | 4404 | -0- | 4404 | 4404 | 208 | 1 | 4196 | 2 | N | -0- | | | | | 23 |
| 12 | 0 | | 4395 | -0- | 4395 | 8799 | 211 | 1 | 4184 | 2 | N | -0- | | | | | 23 |
| 01 | 0 | | 4301 | -0- | 4301 | 13100 | 195 | 1 | 4102 | 2 | N | 4 | | | | | 27 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 16882 | X | 3782 | -0- | -13100 | -0- | 169 | 1 | 3613 | 2 | N | -0- | | | | | 27 |

LA PERLA (1800) 50925 910 NON-ASSOCIATED ONE WELL CNTY: ZAPATA
HILCORP ENERGY COMPANY 386310
LA PERLA "A" WELL #: 5 C RRCID -> 124840 COMPL. DATE 07/17/1987 TOTAL DEPTH 12200 PERF. 1840 - 1852

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

LA PERLA RANCH (WILCOX 7450) 50932 685 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY 386310
LA PERLA WELL #: 114 RRCID -> 164238 COMPL. DATE 08/09/1997 TOTAL DEPTH 10200 PERF. 7657 - 7677

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

LA PERLA WELL #: 250 RRCID -> 208706 COMPL. DATE 12/21/2004 TOTAL DEPTH 9389 PERF. 7686 - 7694

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

LA PERLA WELL #: 138 RRCID -> 289592 COMPL. DATE 03/05/2019 TOTAL DEPTH 10300 PERF. 7162 - 7180

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 390 | N | 338 | -0- | -52 | -0- | 15 | 1 | 323 | 2 | N | -0- | | | | | -0- |
| 10 | 775 | N | 417 | -0- | -358 | -0- | 19 | 1 | 398 | 2 | N | -0- | | | | | -0- |
| 11 | 690 | N | 364 | -0- | -326 | -0- | 17 | 1 | 347 | 2 | N | -0- | | | | | -0- |
| 12 | 341 | N | 334 | -0- | -7 | -0- | 16 | 1 | 318 | 2 | N | -0- | | | | | -0- |
| 01 | 403 | N | 342 | -0- | -61 | -0- | 16 | 1 | 326 | 2 | N | -0- | | | | | -0- |
| 02 | 336 | N | 286 | -0- | -50 | -0- | 13 | 1 | 273 | 2 | N | -0- | | | | | -0- |

LA PERLA RANCH (WILCOX 7450) //CONT.// 50932 685 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
LA PERLA WELL #: 97 RRCID -> 290080 COMPL. DATE 03/28/2019 TOTAL DEPTH 8719 PERF. 7338 - 7358

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 86 | N | 86 | -0- | -0- | -0- | 4 | 1 | 82 | 2 | N | -0- | | | | | 54 |
| 10 | 250 | N | 250 | -0- | -0- | -0- | 5 | 1 | 99 | 2 | N | 133 | | | | | 187 |
| | | | | | | | 146 | 9 | | | | | | | | | |
| 11 | 94 | N | 94 | -0- | -0- | -0- | 4 | 1 | 89 | 2 | N | 1 | | | | | 188 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 97 | N | 97 | -0- | -0- | -0- | 5 | 1 | 92 | 2 | N | -0- | | | | | 188 |
| 01 | 106 | N | 106 | -0- | -0- | -0- | 5 | 1 | 101 | 2 | N | -0- | | | | | 188 |
| 02 | 363 | N | 363 | -0- | -0- | -0- | 4 | 1 | 94 | 2 | N | 241 | 189 | 1 | | | 240 |
| | | | | | | | 265 | 9 | | | | | | | | | |

LA PERLA WELL #: 148 RRCID -> 290081 COMPL. DATE 04/12/2019 TOTAL DEPTH 10100 PERF. 7256 - 7282

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3000 | N | 1022 | -0- | -1978 | 28825 | 45 | 1 | 977 | 2 | N | -0- | | | | | -0- |
| 10 | 3100 | N | 1042 | -0- | -2058 | 26767 | 46 | 1 | 996 | 2 | N | -0- | | | | | -0- |
| 11 | 3000 | N | 986 | -0- | -2014 | 24753 | 46 | 1 | 940 | 2 | N | -0- | | | | | -0- |
| 12 | 3100 | N | 985 | -0- | -2115 | 22638 | 47 | 1 | 938 | 2 | N | -0- | | | | | -0- |
| 01 | 3100 | N | 950 | -0- | -2150 | 20488 | 43 | 1 | 907 | 2 | N | -0- | | | | | -0- |
| 02 | 2800 | N | 868 | -0- | -1932 | 18556 | 39 | 1 | 829 | 2 | N | -0- | | | | | -0- |

LA PERLA RANCH (9800) 50932 880 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HUGOTON OPERATING COMPANY, INC. 412178
MECOM, J. W. WELL #: 91 RRCID -> 168076 COMPL. DATE 02/06/1998 TOTAL DEPTH 9995 PERF. 9704 - 9692

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MECOM, J. W. WELL #: 97 RRCID -> 170888 COMPL. DATE 01/15/1999 TOTAL DEPTH 10335 PERF. 9632 - 9638

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LA REFORMA 50953 001 ASSOCIATED ONE WELL CNTY: HIDALGO
WHITE OAK OPERATING COMPANY LLC 916954
GUERRA, A. "B" WELL #: 9 RRCID -> 165030 COMPL. DATE 07/18/1997 TOTAL DEPTH 7500 PERF. 7067 - 7200

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

LA REFORMA (C-5650) 50953 132 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
WHITE OAK OPERATING COMPANY LLC 916954
GUERRA, A., JR. UNIT 6 WELL #: 1 C RRCID -> 048819 COMPL. DATE 08/20/1970 TOTAL DEPTH 8593 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GUERRA WELL #: D 11 RRCID -> 241573 COMPL. DATE 04/27/2008 TOTAL DEPTH 6500 PERF. 5438 - 5445

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

LA REFORMA (D) 50953 154 NON-ASSOCIATED EXEMPT CNTY: HIDALGO
WHITE OAK OPERATING COMPANY LLC 916954
GUERRA, A. "B" UNIT WELL #: 7 RRCID -> 130639 COMPL. DATE 06/06/2012 TOTAL DEPTH 8750 PERF. 5080 - 5170

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LA REFORMA (E) 50953 220 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
WHITE OAK OPERATING COMPANY LLC 916954
GUERRA, F. B. ESTATE -B- WELL #: 9D RRCID -> 205944 COMPL. DATE 09/23/2004 TOTAL DEPTH 8015 PERF. 5412 - 5420

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

LA REFORMA (F) 50953 264 NON-ASSOCIATED ONE WELL CNTY: STARR
WHITE OAK OPERATING COMPANY LLC 916954
GUERRA, F. B. "B" WELL #: 15 C RRCID -> 269341 COMPL. DATE 12/20/2012 TOTAL DEPTH 7518 PERF. 5758 - 5770

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | 777 | -0- | 777 | 777 | 777 | 1 | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | 777 | | | | | N | -0- | | | | | -0- |
| 02 | 777 | N | -0- | -0- | -777 | -0- | | | | | N | -0- | | | | | -0- |

LA REFORMA (G-1) 50953 308 NON-ASSOCIATED EXEMPT CNTY: HIDALGO
HILCORP ENERGY COMPANY 386310
WOODS CHRISTIAN WELL #: 1 RRCID -> 217209 COMPL. DATE 01/19/2006 TOTAL DEPTH 9600 PERF. 6253 - 6256

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 718 | N | 718 | -0- | -0- B | -0- | 245 | 1 | 473 | 2 | N | -0- | | | | | 23 |
| 10 | 712 | N | 712 | -0- | -0- B | -0- | 246 | 1 | 466 | 2 | N | -0- | | | | | 23 |
| 11 | 450 | N | 440 | -0- | -10 B | -0- | 170 | 1 | 270 | 2 | N | -0- | | | | | 23 |
| 12 | 744 | N | 468 | -0- | -276 B | -0- | 184 | 1 | 284 | 2 | N | -0- | | | | | 23 |
| 01 | 1059 | N | 1059 | -0- | -0- B | -0- | 291 | 1 | 767 | 2 | N | 1 | 1 | 1 | | | 23 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 488 | N | 488 | -0- | -0- B | -0- | 485 | 2 | 3 | 9 | N | 3 | | | | | 26 |

WHITE OAK OPERATING COMPANY LLC 916954
GUERRA, F. B. ESTATE -B- WELL #: 9 F RRCID -> 137937 COMPL. DATE 03/15/1991 TOTAL DEPTH 8015 PERF. 5894 - 5908

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- B | -6262 | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- B | -6262 | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- B | -6262 | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- B | -6262 | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- B | -6262 | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- B | -6262 | | | | | N | -0- | | | | | -0- |

GUERRA, F.B. ESTATE "B" WELL #: 5 RRCID -> 146701 COMPL. DATE 05/10/1993 TOTAL DEPTH 11292 PERF. 5984 - 6022

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |

LA REFORMA (G-4) 50953 330 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
SOUTH TEXAS OPERATING COMPANY 802845
ZAMORA WELL #: 1 RRCID -> 187591 COMPL. DATE 01/08/2002 TOTAL DEPTH 6710 PERF. 6574 - 6583

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

WHITE OAK OPERATING COMPANY LLC 916954
GUERRA "D" WELL #: 10 RRCID -> 262200 COMPL. DATE 06/29/2011 TOTAL DEPTH 10955 PERF. 6444 - 6464

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

LA REFORMA (L) 50953 440 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
SOUTH TEXAS OPERATING COMPANY 802845
ZAMORA WELL #: 2 RRCID -> 223397 COMPL. DATE 10/24/2006 TOTAL DEPTH 7950 PERF. 7522 - 7546

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 145 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 145 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 145 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 145 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 145 |
| *02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | 145 | 7 | | | -0- |

LA REFORMA (N) 50953 506 NON-ASSOCIATED ONE WELL CNTY: STARR
WHITE OAK OPERATING COMPANY LLC 916954
GUERRA, A. 'B' WELL #: 8 RRCID -> 270607 COMPL. DATE 10/10/2013 TOTAL DEPTH 11131 PERF. 7237 - 7249

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

LA REFORMA (O) 50953 515 NON-ASSOCIATED CAPACITY CNTY: STARR
WHITE OAK OPERATING COMPANY LLC 916954
GUERRA, F.B., ESTATE -B- WELL #: 13 D RRCID -> 131964 COMPL. DATE 02/04/1989 TOTAL DEPTH 8400 PERF. 7298 - 7308

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 259 | N | 259 | -0- | -0- | -0- | 18 29 | 1 9 | 212 | 2 | N | 26 | | | | | 93 |
| 10 | 310 | N | 307 | -0- | -3 | -0- | 19 75 | 1 9 | 213 | 2 | N | 68 | 15 | 1 | | | 146 |
| 11 | 270 | N | 216 | -0- | -54 | -0- | 14 63 | 1 9 | 139 | 2 | N | 57 | 117 | 1 | | | 86 |
| 12 | 279 | N | 199 | -0- | -80 | -0- | 17 45 | 1 9 | 137 | 2 | N | 41 | | | | | 127 |
| 01 | 310 | N | 197 | -0- | -113 | -0- | 18 41 | 1 9 | 138 | 2 | N | 37 | 13 | 1 | | | 151 |
| 02 | 216 | N | 216 | -0- | -0- | -0- | 17 37 | 1 9 | 162 | 2 | N | 34 | 117 | 1 | | | 68 |

GUERRA, F.B. ESTATE "B" WELL #: 11 F RRCID -> 138526 COMPL. DATE 05/03/1991 TOTAL DEPTH 8175 PERF. 6938 - 7028

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | 1 | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | 1 | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | 1 | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | 1 | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | 1 | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | 1 | | | | | N | -0- | | | | | -0- |

LA REFORMA (P, RES. 3) 50953 533 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
TEXAS INDEPENDENT EXPLOR LTD. 846548
GONZALES WELL #: 2 RRCID -> 172374 COMPL. DATE 11/01/1998 TOTAL DEPTH 7870 PERF. 6930 - 7012

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LA REFORMA (Q) 50953 550 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY 561136
BARRERA WELL #: 2 RRCID -> 242853 COMPL. DATE 08/30/2008 TOTAL DEPTH 9992 PERF. 7586 - 8494

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1410 | N | 1336 | -0- | -74 | -0- | 207 14 | 1 9 | 1115 | 2 | N | 13 | 179 | 1 | | | 32 |
| 10 | 0 | | 1355 | -0- | 1355 | 1355 | 172 52 | 1 9 | 1131 | 2 | N | 47 | | | | | 79 |
| 11 | 0 | | 1341 | -0- | 1341 | 2696 | 164 47 | 1 9 | 1130 | 2 | N | 43 | | | | | 122 |
| 12 | 0 | | 1479 | -0- | 1479 | 4175 | 231 91 | 1 9 | 1157 | 2 | N | 83 | 173 | 1 | | | 32 |
| 01 | 0 | | 1401 | -0- | 1401 | 5576 | 197 24 | 1 9 | 1180 | 2 | N | 22 | | | | | 54 |
| 02 | 2800 | N | 1302 | -0- | -1498 | 4078 | 147 66 | 1 9 | 1089 | 2 | N | 60 | | | | | 114 |

LA REFORMA (Q) //CONT.// 50953 550 NON-ASSOCIATED CAPACITY CNTY: STARR
WHITE OAK OPERATING COMPANY LLC 916954
GUERRA, A., JR. UNIT 6 WELL #: 1 T RRCID -> 011200 COMPL. DATE 02/08/1948 TOTAL DEPTH 8593 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

LA REFORMA (R) 50953 572 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY 561136
BARRERA WELL #: 2 RRCID -> 242855 COMPL. DATE 08/30/2008 TOTAL DEPTH 9992 PERF. 7586 - 7606

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WHITE OAK OPERATING COMPANY LLC 916954
GUERRA, F. B., -F- WELL #: 1 RRCID -> 042007 COMPL. DATE 06/02/1967 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1017 | N | 1017 | -0- | -0- | -0- | 79 | 1 | 925 | 2 | N | 12 | | | | | | | 43 |
| | | | | | | | 13 | 9 | | | | | | | | | | | |
| 10 | 1016 | N | 1016 | -0- | -0- | -0- | 82 | 1 | 906 | 2 | N | 25 | 1 | 1 | | | | | 67 |
| | | | | | | | 28 | 9 | | | | | | | | | | | |
| 11 | 717 | N | 717 | -0- | -0- | -0- | 63 | 1 | 626 | 2 | N | 25 | 53 | 1 | | | | | 39 |
| | | | | | | | 28 | 9 | | | | | | | | | | | |
| 12 | 666 | N | 666 | -0- | -0- | -0- | 72 | 1 | 573 | 2 | N | 19 | | | | | | | 58 |
| | | | | | | | 21 | 9 | | | | | | | | | | | |
| 01 | 684 | N | 684 | -0- | -0- | -0- | 77 | 1 | 594 | 2 | N | 12 | 1 | 1 | | | | | 69 |
| | | | | | | | 13 | 9 | | | | | | | | | | | |
| 02 | 938 | N | 938 | -0- | -0- | -0- | 85 | 1 | 836 | 2 | N | 15 | 53 | 1 | | | | | 31 |
| | | | | | | | 17 | 9 | | | | | | | | | | | |

GUERRA, A., JR. ET AL -A- WELL #: 7 J RRCID -> 049797 COMPL. DATE 03/03/1971 TOTAL DEPTH 7575 PERF. N/A

| | | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | | | -0- |

F.B. GUERRA ESTATE "B" WELL #: 11 D RRCID -> 172252 COMPL. DATE 02/21/1997 TOTAL DEPTH 8175 PERF. 7510 - 7545

| | | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | | | -0- |

LA REFORMA (S) 50953 594 NON-ASSOCIATED ONE WELL CNTY: STARR
WHITE OAK OPERATING COMPANY LLC 916954
GUERRA, F. B. "B" WELL #: 15 T RRCID -> 242216 COMPL. DATE 10/06/2008 TOTAL DEPTH 7518 PERF. 7442 - 7476

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

LA REFORMA (T, RES. 2) 50953 617 NON-ASSOCIATED ONE WELL CNTY: STARR
WHITE OAK OPERATING COMPANY LLC 916954
GUERRA, F.B. ESTATE -B- WELL #: 12 RRCID -> 130743 COMPL. DATE 12/06/1988 TOTAL DEPTH 8200 PERF. 7898 - 7922

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

LA REFORMA (T,RES. 3) 50953 618 NON-ASSOCIATED ONE WELL CNTY: STARR
TEXAS INDEPENDENT EXPLOR LTD. 846548
GONZALES WELL #: 2 RRCID -> 176278 COMPL. DATE 02/09/2000 TOTAL DEPTH 7870 PERF. 7730 - 7796

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 15905 | | 858 | -0- | -15047 | -0- | 847 | 2 | 11 | 9 | N | 10 | | | | | 118 |
| 10 | 0 | | 944 | -0- | 944 | 944 | 937 | 2 | 7 | 9 | N | 6 | | | | | 124 |
| 11 | 0 | | 896 | -0- | 896 | 1840 | 885 | 2 | 11 | 9 | N | 10 | | | | | 134 |
| 12 | 0 | | 969 | -0- | 969 | 2809 | 952 | 2 | 17 | 9 | N | 15 | | | | | 149 |
| 01 | 0 | | 1007 | -0- | 1007 | 3816 | 1000 | 2 | 7 | 9 | N | 6 | | | | | 155 |
| *02 | 2800 | N | 829 | -0- | -1971 | 1845 | 822 | 2 | 7 | 9 | N | 6 | | | | | 161 |

LA REFORMA (T, RES.4) 50953 619 NON-ASSOCIATED ONE WELL CNTY: STARR
WHITE OAK OPERATING COMPANY LLC 916954
GUERRA, F.B. EST -B- WELL #: 13 F RRCID -> 132618 COMPL. DATE 05/14/1989 TOTAL DEPTH 8400 PERF. 8030 - 8054

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LA REFORMA (5670) 50953 737 NON-ASSOCIATED EXEMPT CNTY: STARR
MERIT ENERGY COMPANY 561136
GUERRA, R. A. WELL #: 1 RRCID -> 195470 COMPL. DATE 04/29/2003 TOTAL DEPTH 10901 PERF. 5660 - 5672

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | # | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | # | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |

LA REFORMA (5800 SD.) 50953 770 NON-ASSOCIATED ONE WELL CNTY: STARR
WHITE OAK OPERATING COMPANY LLC 916954
GUERRA 'D' WELL #: 5 RRCID -> 263728 COMPL. DATE 01/06/2012 TOTAL DEPTH 10389 PERF. 5772 - 5781

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |

LA REFORMA (6430) 50953 793 NON-ASSOCIATED ONE WELL CNTY: STARR
HILCORP ENERGY COMPANY 386310
CASAS WELL #: 1 RRCID -> 218268 COMPL. DATE 09/01/2005 TOTAL DEPTH 8447 PERF. 6450 - 6466

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | NO RPT | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | NO RPT | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | NO RPT | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | NO RPT | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | NO RPT | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | NO RPT | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LA REFORMA, N. (VXBG. W) 50955 400 NON-ASSOCIATED ONE WELL CNTY: STARR
MERIT ENERGY COMPANY 561136
GUERRA BROS. WELL #: 15 RRCID -> 242002 COMPL. DATE 08/19/2008 TOTAL DEPTH 10150 PERF. 8438 - 8690

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2808 | N | 2808 | -0- | -0- | -0- | 233<br>20 | 1<br>9 | 2555 | 2 | Y | 18 | 64 | 1 | | | 107 |
| 10 | 0 | | 2846 | -0- | 2846 | 2846 | 242<br>22 | 1<br>9 | 2582 | 2 | Y | 20 | | | | | 127 |
| 11 | 0 | | 2721 | -0- | 2721 | 5567 | 235<br>24 | 1<br>9 | 2462 | 2 | Y | 22 | | | | | 149 |
| 12 | 0 | | 2581 | -0- | 2581 | 8148 | 238<br>23 | 1<br>9 | 2320 | 2 | Y | 21 | 51 | 1 | | | 119 |
| 01 | 0 | | 2536 | -0- | 2536 | 10684 | 222<br>28 | 1<br>9 | 2286 | 2 | Y | 25 | | | | | 144 |
| 02 | 3220 | | 2345 | -0- | -875 | 9809 | 207<br>45 | 1<br>9 | 2093 | 2 | Y | 41 | | | | | 185 |

LA REFORMA, N. (VXBG. X) 50955 447 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY 561136
BARRERA WELL #: 1 RRCID -> 181645 COMPL. DATE 05/17/2006 TOTAL DEPTH 10900 PERF. 8568 - 8590

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 630 | N | 564 | -0- | -66 | -0- | 87<br>6 | 1<br>9 | 471 | 2 | N | 5 | | | | | 188 |
| 10 | 0 | | 647 | -0- | 647 | 647 | 83<br>17 | 1<br>9 | 547 | 2 | N | 15 | | | | | 203 |
| 11 | 0 | | 655 | -0- | 655 | 1302 | 82<br>8 | 1<br>9 | 565 | 2 | N | 7 | | | | | 210 |
| 12 | 0 | | 685 | -0- | 685 | 1987 | 109<br>28 | 1<br>9 | 548 | 2 | N | 25 | | | | | 235 |
| 01 | 0 | | 700 | -0- | 700 | 2687 | 92<br>57 | 1<br>9 | 551 | 2 | N | 52 | 189 | 1 | | | 98 |
| 02 | 2800 | N | 496 | -0- | -2304 | 383 | 59<br>2 | 1<br>9 | 435 | 2 | N | 2 | | | | | 100 |

LA REFORMA, N. (VXBG. X) //CONT.// 50955 447 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY //CONT.// 561136
GUERRA BROS. WELL #: 12 RRCID -> 198041 COMPL. DATE 09/29/2004 TOTAL DEPTH 9730 PERF. 9338 - 9544

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3353 | X | 3353 | -0- | -0- | -0- | 278 | 1 | 3050 | 2 | Y | 23 | 73 | 1 | | | 132 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 10 | 0 | | 3379 | -0- | 3379 | 3379 | 286 | 1 | 3056 | 2 | Y | 34 | | | | | 166 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 11 | 0 | | 3276 | -0- | 3276 | 6655 | 283 | 1 | 2965 | 2 | Y | 25 | | | | | 191 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 12 | 0 | | 3303 | -0- | 3303 | 9958 | 304 | 1 | 2970 | 2 | Y | 26 | 87 | 1 | | | 130 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 01 | 0 | | 3125 | -0- | 3125 | 13083 | 274 | 1 | 2820 | 2 | Y | 28 | | | | | 158 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 02 | 15708 | X | 2625 | -0- | -13083 | -0- | 231 | 1 | 2342 | 2 | Y | 47 | | | | | 205 |
| | | | | | | | 52 | 9 | | | | | | | | | |

GUERRA BROS. WELL #: 13 RRCID -> 201785 COMPL. DATE 10/29/2004 TOTAL DEPTH 9416 PERF. 9364 - 9403

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |

LA REFORMA, N. (VXBG. X-1) 50955 450 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY 561136
GUERRA BROS. WELL #: 14 RRCID -> 208099 COMPL. DATE 12/14/2004 TOTAL DEPTH 10165 PERF. 8946 - 9050

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1205 | N | 1205 | -0- | -0- | -0- | 100 | 1 | 1091 | 2 | Y | 13 | 43 | 1 | | | 75 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 10 | 0 | | 1232 | -0- | 1232 | 1232 | 104 | 1 | 1110 | 2 | Y | 16 | | | | | 91 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 11 | 0 | | 1195 | -0- | 1195 | 2427 | 103 | 1 | 1075 | 2 | Y | 15 | | | | | 106 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 12 | 0 | | 1225 | -0- | 1225 | 3652 | 111 | 1 | 1088 | 2 | Y | 24 | 47 | 1 | | | 83 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 01 | 0 | | 1170 | -0- | 1170 | 4822 | 102 | 1 | 1055 | 2 | Y | 12 | | | | | 95 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 02 | 2800 | N | 1042 | -0- | -1758 | 3064 | 91 | 1 | 921 | 2 | Y | 27 | | | | | 122 |
| | | | | | | | 30 | 9 | | | | | | | | | |

LA REFORMA, NW. (VKSBG. 8250) 50957 530 NON-ASSOCIATED ONE WELL CNTY: STARR
MERIT ENERGY COMPANY 561136
GUERRA, R.A. WELL #: 7 RRCID -> 193088 COMPL. DATE 01/01/2003 TOTAL DEPTH 9796 PERF. 8413 - 8429

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |

LA REFORMA DEEP 50963 001 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
WHITE OAK OPERATING COMPANY LLC 916954
GUERRA, A. "B" WELL #: 12 RRCID -> 168484 COMPL. DATE 09/29/2013 TOTAL DEPTH 10649 PERF. 8082 - 8092

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS * * AMT | DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 664 | N | 664 | -0- | -0- | -0- | 52 | 1 | 609 | 2 | N | 3 | | | | | 12 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 310 | N | 286 | -0- | -24 | -0- | 23 | 1 | 256 | 2 | N | 6 | 2 | 1 | | | 16 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 11 | 466 | N | 466 | -0- | -0- | -0- | 42 | 1 | 416 | 2 | N | 7 | 12 | 1 | | | 11 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 12 | 508 | N | 508 | -0- | -0- | -0- | 56 | 1 | 446 | 2 | N | 5 | | | | | 16 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 01 | 502 | N | 502 | -0- | -0- | -0- | 57 | 1 | 438 | 2 | N | 6 | 2 | 1 | | | 20 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 02 | 562 | N | 562 | -0- | -0- | -0- | 52 | 1 | 506 | 2 | N | 4 | 15 | 1 | | | 9 |
| | | | | | | | 4 | 9 | | | | | | | | | |

GUERRA, A. "B" WELL #: 13 RRCID -> 180193 COMPL. DATE 11/08/2013 TOTAL DEPTH 9578 PERF. 8031 - 8043

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS * * AMT | DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

GUERRA "C" WELL #: 1 RRCID -> 191689 COMPL. DATE 10/09/2002 TOTAL DEPTH 11500 PERF. 8204 - 10906

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS * * AMT | DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2880 | X | 2434 | -0- | -446 | -0- | 191 | 1 | 2243 | 2 | Y | -0- | | | | | 5 |
| 10 | 3464 | X | 3464 | -0- | -0- | -0- | 286 | 1 | 3145 | 2 | Y | 30 | 27 | 1 | | | 8 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 11 | 5086 | X | 5086 | -0- | -0- | -0- | 466 | 1 | 4619 | 2 | Y | 1 | | | | | 9 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 2325 | X | 1699 | -0- | -626 | -0- | 190 | 1 | 1508 | 2 | Y | 1 | | | | | 10 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 2325 | X | 1633 | -0- | -692 | -0- | 185 | 1 | 1422 | 2 | Y | 24 | 23 | 1 | | | 11 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 02 | 2100 | X | 1839 | -0- | -261 | -0- | 170 | 1 | 1668 | 2 | Y | 1 | | | | | 12 |
| | | | | | | | 1 | 9 | | | | | | | | | |

GUERRA -B- WELL #: 14 RRCID -> 197297 COMPL. DATE 07/08/2003 TOTAL DEPTH 11124 PERF. 9100 - 10843

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS * * AMT | DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1370 | N | 1370 | -0- | -0- | -0- | 107 | 1 | 1263 | 2 | N | -0- | | | | | 124 |
| 10 | 1519 | N | 1451 | -0- | -68 | -0- | 120 | 1 | 1323 | 2 | N | 7 | 7 | 1 | | | 124 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 11 | 1770 | N | 1094 | -0- | -676 | -0- | 100 | 1 | 994 | 2 | N | -0- | | | | | 124 |
| 12 | 1426 | N | 951 | -0- | -475 | -0- | 106 | 1 | 845 | 2 | N | -0- | | | | | 124 |
| 01 | 1457 | N | 960 | -0- | -497 | -0- | 110 | 1 | 843 | 2 | N | 6 | 6 | 1 | | | 124 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 02 | 1274 | N | 1274 | -0- | -0- | -0- | 118 | 1 | 1156 | 2 | N | -0- | | | | | 124 |

GUERRA "C" WELL #: 2 RRCID -> 202284 COMPL. DATE 04/12/2004 TOTAL DEPTH 11990 PERF. 7506 - 10312

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS * * AMT | DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1619 | N | 1619 | -0- | -0- | -0- | 126 | 1 | 1486 | 2 | Y | 6 | | | | | 55 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 10 | 1705 | N | 1450 | -0- | -255 | -0- | 117 | 1 | 1287 | 2 | Y | 42 | 9 | 1 | | | 88 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| 11 | 2040 | N | 1432 | -0- | -608 | -0- | 130 | 1 | 1291 | 2 | Y | 10 | | | | | 98 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 12 | 1674 | N | 1368 | -0- | -306 | -0- | 153 | 1 | 1213 | 2 | Y | 2 | | | | | 100 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 1457 | N | 1336 | -0- | -121 | -0- | 152 | 1 | 1162 | 2 | Y | 20 | 8 | 1 | | | 112 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 02 | 1390 | N | 1390 | -0- | -0- | -0- | 128 | 1 | 1249 | 2 | Y | 12 | | | | | 124 |
| | | | | | | | 13 | 9 | | | | | | | | | |

LA REFORMA DEEP //CONT.// 50963 001 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
WHITE OAK OPERATING COMPANY LLC //CONT.// 916954

GUERRA "D" WELL #: 1 RRCID -> 203597 COMPL. DATE 05/23/2004 TOTAL DEPTH 11260 PERF. 9396 - 10153

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 453 | N | 453 | -0- | -0- | -0- | 453 | 1 | | | Y | -0- | | | | | 19 |
| 10 | 1380 | N | 1380 | -0- | -0- | -0- | 452 | 1 | 928 | 2 | Y | -0- | | | | | 19 |
| 11 | 2513 | N | 2513 | -0- | -0- | -0- | 451 | 1 | 2062 | 2 | Y | -0- | | | | | 19 |
| 12 | 1902 | N | 1902 | -0- | -0- | -0- | 514 | 1 | 1388 | 2 | Y | -0- | | | | | 19 |
| 01 | 2078 | N | 2078 | -0- | -0- | -0- | 554 | 1 | 1524 | 2 | Y | -0- | | | | | 19 |
| 02 | 994 | N | 994 | -0- | -0- | -0- | 404 | 1 | 590 | 2 | Y | -0- | | | | | 19 |

GUERRA "C" WELL #: 3 RRCID -> 208857 COMPL. DATE 12/31/2011 TOTAL DEPTH 10743 PERF. 9556 - 11126

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3047 | X | 3047 | -0- | -0- | -0- | 655 | 1 | 2382 | 2 | N | 9 | | | | | 59 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 10 | 0 | | 3295 | -0- | 3295 | 3295 | 669 | 1 | 2583 | 2 | N | 39 | 27 | 1 | | | 71 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 11 | 0 | | 3214 | -0- | 3214 | 6509 | 641 | 1 | 2561 | 2 | N | 11 | | | | | 82 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 12 | 0 | | 2931 | -0- | 2931 | 9440 | 735 | 1 | 2175 | 2 | N | 19 | | | | | 101 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 01 | 0 | | 2540 | -0- | 2540 | 11980 | 716 | 1 | 1784 | 2 | N | 36 | 23 | 1 | | | 114 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 02 | 14507 | X | 2527 | -0- | -11980 | -0- | 649 | 1 | 1865 | 2 | N | 12 | | | | | 126 |
| | | | | | | | 13 | 9 | | | | | | | | | |

GUERRA "D" WELL #: 4 RRCID -> 208883 COMPL. DATE 02/10/2005 TOTAL DEPTH 10740 PERF. 9124 - 10452

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2670 | X | 2184 | -0- | -486 | -0- | 171 | 1 | 2013 | 2 | Y | -0- | | | | | 12 |
| 10 | 2366 | N | 2366 | -0- | -0- | -0- | 197 | 1 | 2169 | 2 | Y | -0- | | | | | 12 |
| 11 | 2388 | N | 2388 | -0- | -0- | -0- | 219 | 1 | 2169 | 2 | Y | -0- | | | | | 12 |
| 12 | 2300 | N | 2300 | -0- | -0- | -0- | 258 | 1 | 2042 | 2 | Y | -0- | | | | | 12 |
| 01 | 2232 | N | 1984 | -0- | -248 | -0- | 229 | 1 | 1755 | 2 | Y | -0- | | | | | 12 |
| 02 | 2145 | N | 2145 | -0- | -0- | -0- | 199 | 1 | 1946 | 2 | Y | -0- | | | | | 12 |

GUERRA, A. -D- WELL #: 3 RRCID -> 209825 COMPL. DATE 03/23/2005 TOTAL DEPTH 11050 PERF. 8560 - 10205

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1973 | N | 1973 | -0- | -0- | -0- | 391 | 1 | 1582 | 2 | N | -0- | | | | | 57 |
| 10 | 1693 | N | 1693 | -0- | -0- | -0- | 359 | 1 | 1316 | 2 | N | 16 | 16 | 1 | | | 57 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 11 | 1890 | N | 1314 | -0- | -576 | -0- | 324 | 1 | 990 | 2 | N | -0- | | | | | 57 |
| 12 | 1953 | N | 994 | -0- | -959 | -0- | 361 | 1 | 633 | 2 | N | -0- | | | | | 57 |
| 01 | 1705 | N | 902 | -0- | -803 | -0- | 363 | 1 | 524 | 2 | N | 14 | 14 | 1 | | | 57 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 02 | 1232 | N | 910 | -0- | -322 | -0- | 320 | 1 | 590 | 2 | N | -0- | | | | | 57 |

GUERRA "D" WELL #: 2 RRCID -> 215212 COMPL. DATE 11/26/2005 TOTAL DEPTH 10850 PERF. 9922 - 10740

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 900 | N | 395 | -0- | -505 | -0- | 66 | 1 | 329 | 2 | N | -0- | | | | | 15 |
| 10 | 0 | | 1049 | -0- | 1049 | 1049 | 124 | 1 | 915 | 2 | N | 9 | 9 | 1 | | | 15 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 11 | 0 | | 1418 | -0- | 1418 | 2467 | 160 | 1 | 1249 | 2 | N | 8 | | | | | 23 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 12 | 0 | | 1038 | -0- | 1038 | 3505 | 151 | 1 | 868 | 2 | N | 17 | | | | | 40 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 01 | 0 | | 961 | -0- | 961 | 4466 | 146 | 1 | 806 | 2 | N | 8 | 8 | 1 | | | 40 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 02 | 2800 | N | 1073 | -0- | -1727 | 2739 | 135 | 1 | 938 | 2 | N | -0- | | | | | 40 |

LA REFORMA DEEP //CONT.// 50963 001 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
WHITE OAK OPERATING COMPANY LLC //CONT.// 916954
GUERRA "D" WELL #: 6 RRCID -> 221280 COMPL. DATE 06/22/2006 TOTAL DEPTH 12140 PERF. 8784 - 11454

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 126 |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | 2 | 2 | 1 | | | 126 |
| 11 | 0 | | 1 | -0- | 1 | 1 | 1 | 2 | | | N | -0- | | | | | 126 |
| 12 | 0 | | 15 | -0- | 15 | 16 | 2 | 1 | 13 | 2 | N | -0- | | | | | 126 |
| 01 | 0 | | -0- | -0- | -0- | 16 | | | | | N | 2 | 2 | 1 | | | 126 |
| 02 | 16 | N | -0- | -0- | -16 | -0- | | | | | N | -0- | | | | | 126 |

GUERRA "D" WELL #: 7 RRCID -> 224323 COMPL. DATE 09/27/2006 TOTAL DEPTH 11000 PERF. 9366 - 10900

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1320 | N | 1143 | -0- | -177 | -0- | 90 | 1 | 1053 | 2 | N | -0- | | | | | 33 |
| 10 | 972 | N | 972 | -0- | -0- | -0- | 78 | 1 | 858 | 2 | N | 33 | 14 | 1 | | | 52 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 11 | 1200 | N | 678 | -0- | -522 | -0- | 62 | 1 | 613 | 2 | N | 3 | | | | | 55 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 1178 | N | 840 | -0- | -338 | -0- | 94 | 1 | 743 | 2 | N | 3 | | | | | 58 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 01 | 961 | N | 613 | -0- | -348 | -0- | 69 | 1 | 531 | 2 | N | 12 | 12 | 1 | | | 58 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 02 | 644 | N | 625 | -0- | -19 | -0- | 58 | 1 | 565 | 2 | N | 2 | | | | | 60 |
| | | | | | | | 2 | 9 | | | | | | | | | |

GUERRA "D" WELL #: 9 RRCID -> 224416 COMPL. DATE 01/18/2007 TOTAL DEPTH 10710 PERF. 9511 - 10036

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3257 | X | 3257 | -0- | -0- | -0- | 783 | 1 | 2443 | 2 | N | 28 | 182 | 1 | | | 151 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 10 | 4539 | X | 4539 | -0- | -0- | -0- | 878 | 1 | 3606 | 2 | N | 50 | 29 | 1 | | | 172 |
| | | | | | | | 55 | 9 | | | | | | | | | |
| 11 | 4475 | X | 4475 | -0- | -0- | -0- | 866 | 1 | 3584 | 2 | N | 23 | | | | | 195 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 12 | 4680 | X | 4680 | -0- | -0- | -0- | 1043 | 1 | 3605 | 2 | N | 29 | | | | | 224 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 01 | 4936 | X | 4936 | -0- | -0- | -0- | 1161 | 1 | 3728 | 2 | N | 43 | 25 | 1 | | | 242 |
| | | | | | | | 47 | 9 | | | | | | | | | |
| 02 | 4943 | X | 4943 | -0- | -0- | -0- | 1010 | 1 | 3905 | 2 | N | 25 | | | | | 267 |
| | | | | | | | 28 | 9 | | | | | | | | | |

GUERRA "D" WELL #: 8 RRCID -> 231165 COMPL. DATE 08/31/2007 TOTAL DEPTH 11388 PERF. 9420 - 9466

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2430 | X | 1377 | -0- | -1053 | -0- | 108 | 1 | 1269 | 2 | N | -0- | | | | | 28 |
| 10 | 0 | | 1156 | -0- | 1156 | 1156 | 95 | 1 | 1049 | 2 | N | 11 | 11 | 1 | | | 28 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 11 | 0 | | 609 | -0- | 609 | 1765 | 56 | 1 | 553 | 2 | N | -0- | | | | | 28 |
| 12 | 0 | | 695 | -0- | 695 | 2460 | 78 | 1 | 617 | 2 | N | -0- | | | | | 28 |
| 01 | 0 | | 74 | -0- | 74 | 2534 | 7 | 1 | 56 | 2 | N | 10 | 10 | 1 | | | 28 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 02 | 2800 | N | 1782 | -0- | -1018 | 1516 | 165 | 1 | 1617 | 2 | N | -0- | | | | | 28 |

LA REFORMA, DEEP (V-3(E) & 4) 50963 300 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
WHITE OAK OPERATING COMPANY LLC 916954
GUERRA, A. "B" WELL #: 10 RRCID -> 166505 COMPL. DATE 11/21/1997 TOTAL DEPTH 10300 PERF. 8198 - 8247

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

LA RICA (WILCOX "B") 50965 520 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY 386310
VELA-CUELLAR WELL #: 4 RRCID -> 147848 COMPL. DATE 01/24/1994 TOTAL DEPTH 8650 PERF. 4798 - 4856

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

VASQUEZ, ROMEO ET AL WELL #: 2 RRCID -> 151717 COMPL. DATE 08/31/1994 TOTAL DEPTH 9000 PERF. 4874 - 4987

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LA RICA (WILCOX, LOWER) 50965 600 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY 386310
VELA-CUELLAR WELL #: 1 RRCID -> 130243 COMPL. DATE 01/22/1989 TOTAL DEPTH 9900 PERF. 7352 - 7634

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 600 | N | 472 | -0- | -128 | -0- | 50 | 1 | 422 | 2 | N | -0- | | | | | -0- |
| 10 | 558 | N | 416 | -0- | -142 | -0- | 44 | 1 | 372 | 2 | N | -0- | | | | | -0- |
| 11 | 600 | N | 523 | -0- | -77 | -0- | 59 | 1 | 464 | 2 | N | -0- | | | | | -0- |
| 12 | 667 | N | 667 | -0- | -0- | -0- | 76 | 1 | 591 | 2 | N | -0- | | | | | -0- |
| 01 | 712 | N | 712 | -0- | -0- | -0- | 82 | 1 | 630 | 2 | N | -0- | | | | | -0- |
| 02 | 732 | N | 732 | -0- | -0- | -0- | 93 | 1 | 639 | 2 | N | -0- | | | | | -0- |

VASQUEZ-URIBE "A" GAS UNIT WELL #: 2 RRCID -> 132353 COMPL. DATE 10/19/1989 TOTAL DEPTH 9000 PERF. 7337 - 7377

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

VOLPE BROTHERS WELL #: 2 RRCID -> 132627 COMPL. DATE 11/09/1989 TOTAL DEPTH 9225 PERF. 7440 - 7464

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3943 | X | 3943 | -0- | -0- | -0- | 420 | 1 | 3523 | 2 | N | -0- | | | | | -0- |
| 10 | 3971 | X | 3971 | -0- | -0- | -0- | 420 | 1 | 3551 | 2 | N | -0- | | | | | -0- |
| 11 | 3635 | X | 3635 | -0- | -0- | -0- | 410 | 1 | 3225 | 2 | N | -0- | | | | | -0- |
| 12 | 4030 | X | 3800 | -0- | -230 | -0- | 433 | 1 | 3367 | 2 | N | -0- | | | | | -0- |
| 01 | 4030 | X | 3948 | -0- | -82 | -0- | 455 | 1 | 3493 | 2 | N | -0- | | | | | -0- |
| 02 | 3640 | X | 3450 | -0- | -190 | -0- | 437 | 1 | 3013 | 2 | N | -0- | | | | | -0- |

CUELLAR, J.V. WELL #: 2 RRCID -> 153179 COMPL. DATE 07/27/1994 TOTAL DEPTH 8800 PERF. 6871 - 7140

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1501 | N | 1501 | -0- | -0- | -0- | 160 | 1 | 1341 | 2 | N | -0- | | | | | -0- |
| 10 | 1658 | N | 1658 | -0- | -0- | -0- | 175 | 1 | 1483 | 2 | N | -0- | | | | | -0- |
| 11 | 1606 | N | 1606 | -0- | -0- | -0- | 181 | 1 | 1425 | 2 | N | -0- | | | | | -0- |
| 12 | 1555 | N | 1555 | -0- | -0- | -0- | 177 | 1 | 1378 | 2 | N | -0- | | | | | -0- |
| 01 | 1643 | N | 1566 | -0- | -77 | -0- | 181 | 1 | 1385 | 2 | N | -0- | | | | | -0- |
| 02 | 1512 | N | 1250 | -0- | -262 | -0- | 158 | 1 | 1092 | 2 | N | -0- | | | | | -0- |

LA RICA (WILCOX, LOWER) //CONT.// 50965 600 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
CUELLAR, J.V. WELL #: 3 RRCID -> 153181 COMPL. DATE 09/09/1994 TOTAL DEPTH 7500 PERF. 6882 - 7109

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CUELLAR, J.V. WELL #: 1 RRCID -> 153187 COMPL. DATE 06/07/1994 TOTAL DEPTH 8800 PERF. 7116 - 7155

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | 1 | -0- | 1 | 1 | 1 | 2 | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | 1 | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | 1 | -0- | 1 | 2 | 1 | 2 | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | 2 | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | 2 | | | | | N | -0- | | | | | -0- |

CUELLAR, J. V. WELL #: 4 RRCID -> 153501 COMPL. DATE 03/09/1995 TOTAL DEPTH 7700 PERF. 6932 - 7188

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 892 N | 892 | -0- | -0- | -0- | 95 | 1 | 797 | 2 | N | -0- | | | | | -0- |
| 10 | 831 N | 831 | -0- | -0- | -0- | 88 | 1 | 743 | 2 | N | -0- | | | | | -0- |
| 11 | 810 N | 797 | -0- | -13 | -0- | 90 | 1 | 707 | 2 | N | -0- | | | | | -0- |
| 12 | 868 N | 814 | -0- | -54 | -0- | 93 | 1 | 721 | 2 | N | -0- | | | | | -0- |
| 01 | 837 N | 807 | -0- | -30 | -0- | 93 | 1 | 714 | 2 | N | -0- | | | | | -0- |
| 02 | 756 N | 728 | -0- | -28 | -0- | 92 | 1 | 636 | 2 | N | -0- | | | | | -0- |

CUELLAR, J. V. WELL #: 5 RRCID -> 154449 COMPL. DATE 05/18/1995 TOTAL DEPTH 7700 PERF. 6946 - 7170

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2038 N | 2038 | -0- | -0- | -0- | 217 | 1 | 1821 | 2 | N | -0- | | | | | -0- |
| 10 | 2221 N | 2221 | -0- | -0- | -0- | 235 | 1 | 1986 | 2 | N | -0- | | | | | -0- |
| 11 | 1860 N | 1848 | -0- | -12 | -0- | 208 | 1 | 1640 | 2 | N | -0- | | | | | -0- |
| 12 | 2108 N | 2077 | -0- | -31 | -0- | 237 | 1 | 1840 | 2 | N | -0- | | | | | -0- |
| 01 | 2232 N | 2092 | -0- | -140 | -0- | 241 | 1 | 1851 | 2 | N | -0- | | | | | -0- |
| 02 | 1798 N | 1798 | -0- | -0- | -0- | 228 | 1 | 1570 | 2 | N | -0- | | | | | -0- |

CUELLAR, J.V. WELL #: 7 RRCID -> 157633 COMPL. DATE 03/28/2004 TOTAL DEPTH 9000 PERF. 7051 - 8326

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

VASQUEZ-URIBE "A" GAS UNIT WELL #: 4 RRCID -> 254607 COMPL. DATE 07/29/2009 TOTAL DEPTH 10444 PERF. 8288 - 8894

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 153 N | 153 | -0- | -0- | -0- | 16 | 1 | 137 | 2 | N | -0- | | | | | 21 |
| 10 | 212 N | 212 | -0- | -0- | -0- | 22 | 1 | 190 | 2 | N | -0- | | | | | 21 |
| 11 | 189 N | 189 | -0- | -0- | -0- | 21 | 1 | 167 | 2 | N | 1 | | | | | 22 |
| | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 191 N | 191 | -0- | -0- | -0- | 22 | 1 | 169 | 2 | N | -0- | | | | | 22 |
| 01 | 217 N | 184 | -0- | -33 | -0- | 21 | 1 | 163 | 2 | N | -0- | | | | | 22 |
| 02 | 170 N | 170 | -0- | -0- | -0- | 22 | 1 | 148 | 2 | N | -0- | | | | | 22 |

LA RICA (WILCOX, LOWER "V") 50965 605 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY 386310
VASQUEZ - URIBE "A" GAS UNIT WELL #: 1 RRCID -> 161947 COMPL. DATE 03/14/1997 TOTAL DEPTH 10900 PERF. 7278 - 7286

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

LA RICA (WILCOX 6900) 50965 680 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY 386310
VASQUEZ, DELIA M. WELL #: 1 RRCID -> 137286 COMPL. DATE 11/15/1990 TOTAL DEPTH 8185 PERF. 6942 - 6969

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

SINGER B WELL #: 1 RRCID -> 138778 COMPL. DATE 10/02/1990 TOTAL DEPTH N/A PERF. 7446 - 7566

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LA RICA (WILCOX 7100) 50965 700 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY 386310
VASQUEZ, ROMEO ET AL WELL #: 1 RRCID -> 133792 COMPL. DATE 02/09/1990 TOTAL DEPTH 9000 PERF. 7160 - 7189

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LA RICA (WILCOX 8300) 50965 800 NON-ASSOCIATED EXEMPT CNTY: ZAPATA
BLACK BEAR OIL CORPORATION 072594
SINGER A 35 WELL #: 3 RRCID -> 167279 COMPL. DATE 07/30/1997 TOTAL DEPTH 8700 PERF. 8449 - 8464

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

LA RICA (6866 WILCOX) 50965 805 NON-ASSOCIATED ONE WELL CNTY: ZAPATA
HILCORP ENERGY COMPANY 386310
VASQUEZ-URIBE "A" GAS UNIT WELL #: 2 RRCID -> 174049 COMPL. DATE 07/02/1999 TOTAL DEPTH 9000 PERF. 6866 - 6894

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

LA RICA (6866 WILCOX) //CONT.// 50965 805 NON-ASSOCIATED ONE WELL CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
VASQUEZ, ROMEO WELL #: 1 RRCID -> 175230 COMPL. DATE 09/16/1999 TOTAL DEPTH 9000 PERF. 6702 - 6746

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LA RICA (7000) 50965 810 NON-ASSOCIATED ONE WELL CNTY: ZAPATA
HILCORP ENERGY COMPANY 386310
VASQUEZ DE PENA WELL #: 1 RRCID -> 142980 COMPL. DATE 10/22/1992 TOTAL DEPTH 8600 PERF. 6980 - 7212

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 630 | N | 630 | -0- | -0- | -0- | 67 | 1 | 563 | 2 | N | -0- | | | | | -0- |
| 10 | 527 | N | 461 | -0- | -66 | -0- | 49 | 1 | 412 | 2 | N | -0- | | | | | -0- |
| 11 | 592 | N | 592 | -0- | -0- | -0- | 67 | 1 | 525 | 2 | N | -0- | | | | | -0- |
| 12 | 651 | N | 476 | -0- | -175 | -0- | 54 | 1 | 422 | 2 | N | -0- | | | | | -0- |
| 01 | 589 | N | 589 | -0- | -0- | -0- | 68 | 1 | 521 | 2 | N | -0- | | | | | -0- |
| 02 | 560 | N | 405 | -0- | -155 | -0- | 51 | 1 | 354 | 2 | N | -0- | | | | | -0- |

LA SAL VIEJA (DEEP) 51011 029 NON-ASSOCIATED CAPACITY CNTY: WILLACY
WADI OPERATING, LLC 100779
HENDERSON, J.W. ET AL GAS UNIT WELL #: 4 RRCID -> 216710 COMPL. DATE 12/30/2005 TOTAL DEPTH 16250 PERF. 13816 - 14498

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2820 | X | 2230 | -0- | -590 | -0- | 193 | 1 | 2027 | 2 | N | 9 | | | | | 62 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 10 | 0 | | 2132 | -0- | 2132 | 2132 | 216 | 1 | 1892 | 2 | N | 22 | | | | | 84 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 11 | 0 | | 2140 | -0- | 2140 | 4272 | 240 | 1 | 1883 | 2 | N | 15 | | | | | 99 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 12 | 6732 | X | 2460 | -0- | -4272 | -0- | 248 | 1 | 2033 | 2 | N | 163 | 190 | 1 | | | 72 |
| | | | | | | | 179 | 9 | | | | | | | | | |
| 01 | 0 | | 3228 | -0- | 3228 | 3228 | 212 | 1 | 2928 | 2 | N | 80 | | | | | 152 |
| | | | | | | | 88 | 9 | | | | | | | | | |
| *02 | 4629 | X | 1401 | -0- | -3228 | -0- | 123 | 1 | 1247 | 2 | N | 28 | | | | | 180 |
| | | | | | | | 31 | 9 | | | | | | | | | |

KERR ET AL GU WELL #: 1 RRCID -> 247130 COMPL. DATE 01/12/2009 TOTAL DEPTH 15000 PERF. 14418 - 14510

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4350 | X | 3010 | -0- | -1340 | -0- | 179 | 1 | 2726 | 2 | N | 95 | 177 | 1 | | | 145 |
| | | | | | | | 105 | 9 | | | | | | | | | |
| 10 | 0 | | 4976 | -0- | 4976 | 4976 | 182 | 1 | 4575 | 2 | N | 199 | 174 | 1 | | | 170 |
| | | | | | | | 219 | 9 | | | | | | | | | |
| 11 | 0 | | 3370 | -0- | 3370 | 8346 | 143 | 1 | 3094 | 2 | N | 121 | | | | | 291 |
| | | | | | | | 133 | 9 | | | | | | | | | |
| 12 | 13629 | X | 5283 | -0- | -8346 | -0- | 188 | 1 | 4867 | 2 | N | 207 | 186 | 1 | | | 312 |
| | | | | | | | 228 | 9 | | | | | | | | | |
| 01 | 0 | | 3387 | -0- | 3387 | 3387 | 188 | 1 | 3035 | 2 | N | 149 | 372 | 1 | | | 89 |
| | | | | | | | 164 | 9 | | | | | | | | | |
| *02 | 8127 | X | 4740 | -0- | -3387 | -0- | 184 | 1 | 4336 | 2 | N | 200 | | | | | 289 |
| | | | | | | | 220 | 9 | | | | | | | | | |

LA SAL VIEJA (DEEP) //CONT.// 51011 029 NON-ASSOCIATED CAPACITY CNTY: WILLACY
FLETCHER OPERATING, LLC 273611
PETRU, V. A. WELL #: 2 RRCID -> 201233 COMPL. DATE 03/19/2004 TOTAL DEPTH 14885 PERF.14550 - 14580

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2468 | X | 2468 | -0- | -0- | -0- | 617 | 1 | 1803 | 2 | Y | 44 | 18 | 1 | | | 49 |
| | | | | | | | 48 | 9 | | | | | | | | | |
| 10 | 0 | | 2495 | -0- | 2495 | 2495 | 692 | 1 | 1778 | 2 | Y | 23 | 26 | 1 | | | 46 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 11 | 0 | | 2706 | -0- | 2706 | 5201 | 695 | 1 | 1970 | 2 | Y | 37 | 39 | 1 | | | 44 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 12 | 0 | | 2864 | -0- | 2864 | 8065 | 840 | 1 | 1988 | 2 | Y | 33 | 19 | 1 | | | 58 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 01 | 0 | | 2869 | -0- | 2869 | 10934 | 844 | 1 | 1984 | 2 | Y | 37 | 58 | 1 | | | 37 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 02 | 13637 | X | 2703 | -0- | -10934 | -0- | 784 | 1 | 1889 | 2 | Y | 27 | 19 | 1 | | | 45 |
| | | | | | | | 30 | 9 | | | | | | | | | |

PETRU, V. A. WELL #: 6 RRCID -> 208796 COMPL. DATE 03/28/2005 TOTAL DEPTH 15000 PERF.14608 - 14634

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4214 | X | 4214 | -0- | -0- | -0- | 1063 | 1 | 3109 | 2 | Y | 38 | 16 | 1 | | | 42 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 10 | 0 | | 3951 | -0- | 3951 | 3951 | 1092 | 1 | 2804 | 2 | Y | 50 | 53 | 1 | | | 39 |
| | | | | | | | 55 | 9 | | | | | | | | | |
| 11 | 0 | | 3933 | -0- | 3933 | 7884 | 1017 | 1 | 2880 | 2 | Y | 33 | 34 | 1 | | | 38 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 12 | 0 | | 3755 | -0- | 3755 | 11639 | 1105 | 1 | 2618 | 2 | Y | 29 | 16 | 1 | | | 51 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 01 | 0 | | 3758 | -0- | 3758 | 15397 | 1111 | 1 | 2612 | 2 | Y | 32 | 50 | 1 | | | 33 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 02 | 18791 | X | 3394 | -0- | -15397 | -0- | 988 | 1 | 2380 | 2 | Y | 24 | 16 | 1 | | | 41 |
| | | | | | | | 26 | 9 | | | | | | | | | |

PETRU, V. A. WELL #: 9 RRCID -> 251684 COMPL. DATE 12/06/2007 TOTAL DEPTH 14928 PERF.14864 - 14980

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 25 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 25 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 25 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 25 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 25 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 25 |

SAFARI PRODUCTION COMPANY, INC. 743197
PETRU, V. A. WELL #: 4 RRCID -> 204773 COMPL. DATE 02/24/2006 TOTAL DEPTH 15120 PERF.14186 - 14564

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 16500 | X | 14604 | -0- | -1896 | -0- | 13892 | 2 | 712 | 9 | Y | 647 | 559 | 1 | | | 228 |
| 10 | 14570 | X | 12944 | -0- | -1626 | -0- | 12294 | 2 | 650 | 9 | Y | 591 | 767 | 1 | | | 52 |
| 11 | 14100 | X | 12522 | -0- | -1578 | -0- | 11911 | 2 | 611 | 9 | Y | 555 | 382 | 1 | | | 225 |
| 12 | 14570 | X | 12676 | -0- | -1894 | -0- | 12104 | 2 | 572 | 9 | Y | 520 | 571 | 1 | | | 174 |
| 01 | 14570 | X | 12930 | -0- | -1640 | -0- | 12413 | 2 | 517 | 9 | Y | 470 | 571 | 1 | | | 73 |
| 02 | 13160 | X | NO RPT | -0- | -13160 | -0- | | | | | Y | NO RPT | | | | | 73 |

PETRU, V. A. WELL #: 5 RRCID -> 208761 COMPL. DATE 11/22/2005 TOTAL DEPTH 14950 PERF.14568 - 14728

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 6608 | X | 6608 | -0- | -0- | -0- | 6016 | 2 | 592 | 9 | Y | 538 | 556 | 1 | | | 155 |
| 10 | 6490 | X | 6490 | -0- | -0- | -0- | 5895 | 2 | 595 | 9 | Y | 541 | 563 | 1 | | | 133 |
| 11 | 6823 | X | 6823 | -0- | -0- | -0- | 6218 | 2 | 605 | 9 | Y | 550 | 566 | 1 | | | 117 |
| 12 | 6774 | X | 6774 | -0- | -0- | -0- | 6132 | 2 | 642 | 9 | Y | 584 | 566 | 1 | | | 135 |
| 01 | 6985 | X | 6985 | -0- | -0- | -0- | 6362 | 2 | 623 | 9 | Y | 566 | 563 | 1 | | | 138 |
| 02 | 5320 | X | NO RPT | -0- | -5320 | -0- | | | | | Y | NO RPT | | | | | 138 |

LA SAL VIEJA (DEEP) //CONT.// 51011 029 NON-ASSOCIATED CAPACITY CNTY: WILLACY
TEXAS OIL AND GAS OPERATING, LLC 846879
YTURRIA, FAUSTO JR. WELL #: 1 RRCID -> 229580 COMPL. DATE 05/18/2007 TOTAL DEPTH 12983 PERF.12576 - 12594

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LA SAL VIEJA (FRIO CONS) 51011 050 NON-ASSOCIATED CAPACITY CNTY: WILLACY
DEWBRE PETROLEUM CORPORATION 216748
SORRELLS ET AL WELL #: 1 RRCID -> 248355 COMPL. DATE 04/05/2009 TOTAL DEPTH 11344 PERF.10908 - 11305

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 180 | N | 81 | -0- | -99 | -0- | 15 | 1 | 66 | 2 | N | -0- | | | | | 78 |
| 10 | 0 | | 119 | -0- | 119 | 119 | 18 | 1 | 101 | 2 | N | -0- | | | | | 78 |
| 11 | 0 | | 102 | -0- | 102 | 221 | 16 | 1 | 86 | 2 | N | -0- | | | | | 78 |
| 12 | 0 | | 71 | -0- | 71 | 292 | 12 | 1 | 59 | 2 | N | -0- | | | | | 78 |
| 01 | 0 | | 21 | -0- | 21 | 313 | 4 | 1 | 17 | 2 | N | -0- | | | | | 78 |
| 02 | 436 | N | 123 | -0- | -313 | -0- | 26 | 1 | 97 | 2 | N | -0- | | | | | 78 |

TEXAS OIL AND GAS OPERATING, LLC 846879
YTURRIA WELL #: 15 RRCID -> 274864 COMPL. DATE 05/15/2014 TOTAL DEPTH 13005 PERF.11360 - 11424

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | W | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | W | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

URBAN OIL & GAS GROUP, LLC 879035
STONE GAS UNIT WELL #: 1 U RRCID -> 043621 COMPL. DATE 12/07/2011 TOTAL DEPTH 11100 PERF.10678 - 10829

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 96 |
| 10 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 96 |
| 11 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 96 |
| 12 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 96 |
| 01 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 96 |
| 02 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 96 |

O'BERG, CLARENCE GAS UNIT NO. 1 WELL #: 3 RRCID -> 074850 COMPL. DATE 11/09/1977 TOTAL DEPTH 12000 PERF.10472 - 10480

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CLARENCE O'BERG GAS UNIT WELL #: 2 RRCID -> 143190 COMPL. DATE 10/11/1992 TOTAL DEPTH 11500 PERF.10938 - 10992

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 435 | N | 435 | -0- | -0- | -0- | 435 | 3 | | | N | -0- | | | | | 381 |
| 10 | 0 | | 297 | -0- | 297 | 297 | 297 | 3 | | | N | -0- | | | | | 381 |
| 11 | 0 | | 248 | -0- | 248 | 545 | 248 | 3 | | | N | -0- | | | | | 381 |
| 12 | 0 | | 382 | -0- | 382 | 927 | 382 | 3 | | | N | -0- | | | | | 381 |
| 01 | 0 | | 264 | -0- | 264 | 1191 | 264 | 3 | | | N | -0- | | | | | 381 |
| 02 | 1331 | N | 140 | -0- | -1191 | -0- | 140 | 3 | | | N | -0- | | | | | 381 |

LA SAL VIEJA (FRIO CONS) //CONT.// 51011 050 NON-ASSOCIATED CAPACITY CNTY: WILLACY
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
CLARENCE OBERG GAS UNIT NO. 1 WELL #: 3 RRCID -> 150290 COMPL. DATE 06/24/1994 TOTAL DEPTH 12000 PERF.10568 - 10576

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

LA SAL VIEJA GAS UNIT WELL #: 2 RRCID -> 173711 COMPL. DATE 05/18/2009 TOTAL DEPTH 11502 PERF.10192 - 10210

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 97 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 97 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 97 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 97 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 97 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 97 |

LA SAL VIEJA DEVELOPMENT WELL #: 1 RRCID -> 243087 COMPL. DATE 12/16/2011 TOTAL DEPTH 12500 PERF.11040 - 11072

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 446 | N | 446 | -0- | -0- | -0- | 446 | 3 | | | N | -0- | | | | | 153 |
| 10 | 0 | | 407 | -0- | 407 | 407 | 407 | 3 | | | N | -0- | | | | | 153 |
| 11 | 0 | | 390 | -0- | 390 | 797 | 288 | 3 | 102 | 9 | N | 93 | | | | | 246 |
| 12 | 0 | | 205 | -0- | 205 | 1002 | 205 | 3 | | | N | -0- | | | | | 246 |
| 01 | 0 | | 171 | -0- | 171 | 1173 | 171 | 3 | | | N | -0- | | | | | 246 |
| 02 | 1285 | N | 112 | -0- | -1173 | -0- | 112 | 3 | | | N | -0- | | | | | 246 |

WAGNER OIL COMPANY 891175
COX, B. F. WELL #: 2UL RRCID -> 059866 COMPL. DATE 09/30/1974 TOTAL DEPTH 11502 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

COX, B F WELL #: 4 RRCID -> 238711 COMPL. DATE 07/14/2009 TOTAL DEPTH 11600 PERF.10790 - 11158

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4440 | X | 3811 | -0- | -629 | -0- | 293 | 1 | 3508 | 3 | N | 9 | | | | | 64 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 10 | 0 | | 3601 | -0- | 3601 | 3601 | 269 | 1 | 3310 | 3 | N | 20 | | | | | 84 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 11 | 0 | | 3292 | -0- | 3292 | 6893 | 258 | 1 | 3012 | 3 | N | 20 | | | | | 104 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 12 | 0 | | 3542 | -0- | 3542 | 10435 | 274 | 1 | 3226 | 3 | N | 38 | | | | | 142 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 01 | 0 | | 3307 | -0- | 3307 | 13742 | 246 | 1 | 3042 | 3 | N | 17 | | | | | 159 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 02 | 16249 | X | 2507 | -0- | -13742 | -0- | 193 | 1 | 2294 | 3 | N | 18 | | | | | 177 |
| | | | | | | | 20 | 9 | | | | | | | | | |

LA SAL VIEJA (FRIO CONS) //CONT.// 51011 050 NON-ASSOCIATED CAPACITY CNTY: WILLACY
WAGNER OIL COMPANY //CONT.// 891175
THOMAS WELL #: 1 RRCID -> 245275 COMPL. DATE 10/24/2008 TOTAL DEPTH 11630 PERF.10868 - 11250

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3570 | X | 3118 | -0- | -452 | -0- | 240 | 1 | 2867 | 3 | N | 10 | | | | | 115 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 10 | 0 | | 3154 | -0- | 3154 | 3154 | 234 | 1 | 2886 | 3 | N | 31 | | | | | 146 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 11 | 0 | | 3240 | -0- | 3240 | 6394 | 252 | 1 | 2949 | 3 | N | 35 | 158 | 1 | | | 23 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 12 | 0 | | 3232 | -0- | 3232 | 9626 | 252 | 1 | 2959 | 3 | N | 19 | | | | | 42 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 01 | 0 | | 2142 | -0- | 2142 | 11768 | 159 | 1 | 1971 | 3 | N | 11 | | | | | 53 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 02 | 14125 | X | 2357 | -0- | -11768 | -0- | 179 | 1 | 2132 | 3 | N | 42 | | | | | 95 |
| | | | | | | | 46 | 9 | | | | | | | | | |

THOMAS WELL #: 2 RRCID -> 247890 COMPL. DATE 03/12/2009 TOTAL DEPTH 11123 PERF.10920 - 11330

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1650 | N | 1573 | -0- | -77 | -0- | 119 | 1 | 1425 | 3 | N | 26 | | | | | 48 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 10 | 0 | | 1637 | -0- | 1637 | 1637 | 121 | 1 | 1487 | 3 | N | 26 | | | | | 74 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 11 | 0 | | 1444 | -0- | 1444 | 3081 | 112 | 1 | 1309 | 3 | N | 21 | 77 | 1 | | | 18 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 12 | 0 | | 1356 | -0- | 1356 | 4437 | 105 | 1 | 1237 | 3 | N | 13 | | | | | 31 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 01 | 0 | | 1356 | -0- | 1356 | 5793 | 101 | 1 | 1247 | 3 | N | 7 | | | | | 38 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 02 | 2800 | N | 1493 | -0- | -1307 | 4486 | 113 | 1 | 1344 | 3 | N | 33 | | | | | 71 |
| | | | | | | | 36 | 9 | | | | | | | | | |

COX, B. F. WELL #: 6 RRCID -> 248306 COMPL. DATE 03/10/2017 TOTAL DEPTH 11402 PERF.10266 - 10284

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

COX, B. F. WELL #: 9 RRCID -> 248693 COMPL. DATE 06/19/2010 TOTAL DEPTH 11500 PERF.11306 - 11538

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 446 | N | 446 | -0- | -0- | -0- | 34 | 1 | 412 | 3 | N | -0- | | | | | 152 |
| 10 | 0 | | 410 | -0- | 410 | 410 | 31 | 1 | 377 | 3 | N | 2 | | | | | 154 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 0 | | 380 | -0- | 380 | 790 | 29 | 1 | 342 | 3 | N | 8 | 128 | 1 | | | 34 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 12 | 0 | | 310 | -0- | 310 | 1100 | 24 | 1 | 286 | 3 | N | -0- | | | | | 34 |
| 01 | 0 | | 319 | -0- | 319 | 1419 | 24 | 1 | 295 | 3 | N | -0- | | | | | 34 |
| 02 | 1743 | N | 324 | -0- | -1419 | -0- | 25 | 1 | 299 | 3 | N | -0- | | | | | 34 |

COX, B. F. WELL #: 7 RRCID -> 248694 COMPL. DATE 07/22/2010 TOTAL DEPTH 12000 PERF.10896 - 11099

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 6120 | X | 6059 | -0- | -61 | -0- | 465 | 1 | 5566 | 3 | N | 25 | | | | | 181 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 10 | 0 | | 5529 | -0- | 5529 | 5529 | 413 | 1 | 5094 | 3 | N | 20 | | | | | 201 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 11 | 0 | | 5714 | -0- | 5714 | 11243 | 447 | 1 | 5227 | 3 | N | 36 | 187 | 1 | | | 50 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 12 | 0 | | 5624 | -0- | 5624 | 16867 | 437 | 1 | 5139 | 3 | N | 44 | | | | | 94 |
| | | | | | | | 48 | 9 | | | | | | | | | |
| 01 | 0 | | 4799 | -0- | 4799 | 21666 | 356 | 1 | 4408 | 3 | N | 32 | | | | | 126 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 02 | 26137 | X | 4471 | -0- | -21666 | -0- | 343 | 1 | 4084 | 3 | N | 40 | | | | | 166 |
| | | | | | | | 44 | 9 | | | | | | | | | |

LA SAL VIEJA (FRIO CONS) //CONT.// 51011 050 NON-ASSOCIATED CAPACITY CNTY: WILLACY
WAGNER OIL COMPANY //CONT.// 891175
COX, B. F. WELL #: 11 RRCID -> 251486 COMPL. DATE 10/20/2009 TOTAL DEPTH 11591 PERF.11080 - 11302

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 7200 | X | 6923 | -0- | | -277 | -0- | 533 | 1 | 6368 | 3 | N | 20 | | | | | 102 |
| | | | | | | | | 22 | 9 | | | | | | | | | |
| 10 | 0 | | 6691 | -0- | | 6691 | 6691 | 501 | 1 | 6171 | 3 | N | 17 | | | | | 119 |
| | | | | | | | | 19 | 9 | | | | | | | | | |
| 11 | 0 | | 6354 | -0- | | 6354 | 13045 | 498 | 1 | 5817 | 3 | N | 35 | | | | | 154 |
| | | | | | | | | 39 | 9 | | | | | | | | | |
| 12 | 0 | | 5926 | -0- | | 5926 | 18971 | 461 | 1 | 5418 | 3 | N | 43 | | | | | 197 |
| | | | | | | | | 47 | 9 | | | | | | | | | |
| 01 | 0 | | 5200 | -0- | | 5200 | 24171 | 387 | 1 | 4790 | 3 | N | 21 | 181 | 1 | | | 37 |
| | | | | | | | | 23 | 9 | | | | | | | | | |
| 02 | 29340 | X | 5169 | -0- | | -24171 | -0- | 397 | 1 | 4733 | 3 | N | 35 | | | | | 72 |
| | | | | | | | | 39 | 9 | | | | | | | | | |

COX, B. F. WELL #: 10 RRCID -> 251618 COMPL. DATE 07/30/2010 TOTAL DEPTH 11337 PERF.11012 - 11253

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2190 | X | 57 | -0- | | -2133 | -0- | 4 | 1 | 53 | 3 | N | -0- | | | | | 129 |
| 10 | 0 | | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | 129 |
| 11 | 0 | | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | 129 |
| 12 | 0 | | 2254 | -0- | | 2254 | 2254 | 174 | 1 | 2041 | 3 | N | 35 | | | | | 164 |
| | | | | | | | | 39 | 9 | | | | | | | | | |
| 01 | 0 | | 1999 | -0- | | 1999 | 4253 | 148 | 1 | 1837 | 3 | N | 13 | | | | | 177 |
| | | | | | | | | 14 | 9 | | | | | | | | | |
| 02 | 6295 | X | 2042 | -0- | | -4253 | -0- | 157 | 1 | 1866 | 3 | N | 17 | | | | | 194 |
| | | | | | | | | 19 | 9 | | | | | | | | | |

COX, B. F. WELL #: 5R RRCID -> 251669 COMPL. DATE 06/17/2010 TOTAL DEPTH 11327 PERF.11188 - 11422

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 870 | X | 207 | -0- | | -663 | -0- | 16 | 1 | 191 | 3 | N | -0- | | | | | 44 |
| 10 | 0 | | 251 | -0- | | 251 | 251 | 19 | 1 | 232 | 3 | N | -0- | | | | | 44 |
| 11 | 0 | | 807 | -0- | | 807 | 1058 | 64 | 1 | 743 | 3 | N | -0- | | | | | 44 |
| 12 | 0 | | 811 | -0- | | 811 | 1869 | 64 | 1 | 747 | 3 | N | -0- | | | | | 44 |
| 01 | 0 | | 730 | -0- | | 730 | 2599 | 55 | 1 | 675 | 3 | N | -0- | | | | | 44 |
| 02 | 2843 | X | 244 | -0- | | -2599 | -0- | 19 | 1 | 225 | 3 | N | -0- | | | | | 44 |

COX, B. F. WELL #: 12 RRCID -> 252799 COMPL. DATE 10/30/2009 TOTAL DEPTH 11356 PERF.11058 - 11078

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 17850 | X | 16181 | -0- | | -1669 | -0- | 1240 | 1 | 14824 | 3 | N | 106 | | | | | 155 |
| | | | | | | | | 117 | 9 | | | | | | | | | |
| 10 | 0 | | 16013 | -0- | | 16013 | 16013 | 1195 | 1 | 14720 | 3 | N | 89 | 180 | 1 | | | 64 |
| | | | | | | | | 98 | 9 | | | | | | | | | |
| 11 | 0 | | 16161 | -0- | | 16161 | 32174 | 1266 | 1 | 14795 | 3 | N | 91 | | | | | 155 |
| | | | | | | | | 100 | 9 | | | | | | | | | |
| 12 | 0 | | 16358 | -0- | | 16358 | 48532 | 1272 | 1 | 14962 | 3 | N | 113 | 186 | 1 | | | 82 |
| | | | | | | | | 124 | 9 | | | | | | | | | |
| 01 | 0 | | 14916 | -0- | | 14916 | 63448 | 1107 | 1 | 13699 | 3 | N | 100 | | | | | 182 |
| | | | | | | | | 110 | 9 | | | | | | | | | |
| 02 | 76598 | X | 13150 | -0- | | -63448 | -0- | 1007 | 1 | 11998 | 3 | N | 132 | 180 | 1 | | | 134 |
| | | | | | | | | 145 | 9 | | | | | | | | | |

LA SAL VIEJA (FRIO CONS) //CONT.// 51011 050 NON-ASSOCIATED CAPACITY CNTY: WILLACY
WAGNER OIL COMPANY //CONT.// 891175
COX, B. F. WELL #: 8 RRCID -> 252834 COMPL. DATE 07/14/2010 TOTAL DEPTH 11394 PERF.11602 - 11622

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3540 | X | 2579 | -0- | | -961 | -0- | 197 | 1 | 2350 | 3 | N | 29 | | | | | 208 |
| | | | | | | | | 32 | 9 | | | | | | | | | |
| 10 | 0 | | 2506 | -0- | | 2506 | 2506 | 187 | 1 | 2307 | 3 | N | 11 | 179 | 1 | | | 40 |
| | | | | | | | | 12 | 9 | | | | | | | | | |
| 11 | 0 | | 2558 | -0- | | 2558 | 5064 | 201 | 1 | 2347 | 3 | N | 9 | | | | | 49 |
| | | | | | | | | 10 | 9 | | | | | | | | | |
| 12 | 0 | | 2583 | -0- | | 2583 | 7647 | 202 | 1 | 2372 | 3 | N | 8 | | | | | 57 |
| | | | | | | | | 9 | 9 | | | | | | | | | |
| 01 | 0 | | 2422 | -0- | | 2422 | 10069 | 179 | 1 | 2211 | 3 | N | 29 | | | | | 86 |
| | | | | | | | | 32 | 9 | | | | | | | | | |
| 02 | 12495 | X | 2426 | -0- | | -10069 | -0- | 186 | 1 | 2217 | 3 | N | 21 | | | | | 107 |
| | | | | | | | | 23 | 9 | | | | | | | | | |

COX, B. F. WELL #: 14 RRCID -> 255403 COMPL. DATE 05/30/2010 TOTAL DEPTH 11209 PERF.10868 - 10998

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 12480 | X | 11449 | -0- | | -1031 | -0- | 880 | 1 | 10528 | 3 | N | 37 | | | | | 122 |
| | | | | | | | | 41 | 9 | | | | | | | | | |
| 10 | 0 | | 11238 | -0- | | 11238 | 11238 | 838 | 1 | 10330 | 3 | N | 64 | | | | | 186 |
| | | | | | | | | 70 | 9 | | | | | | | | | |
| 11 | 0 | | 11499 | -0- | | 11499 | 22737 | 902 | 1 | 10541 | 3 | N | 51 | 182 | 1 | | | 55 |
| | | | | | | | | 56 | 9 | | | | | | | | | |
| 12 | 0 | | 11502 | -0- | | 11502 | 34239 | 897 | 1 | 10551 | 3 | N | 49 | | | | | 104 |
| | | | | | | | | 54 | 9 | | | | | | | | | |
| 01 | 0 | | 11088 | -0- | | 11088 | 45327 | 827 | 1 | 10232 | 3 | N | 26 | | | | | 130 |
| | | | | | | | | 29 | 9 | | | | | | | | | |
| 02 | 55400 | X | 10073 | -0- | | -45327 | -0- | 777 | 1 | 9262 | 3 | N | 31 | | | | | 161 |
| | | | | | | | | 34 | 9 | | | | | | | | | |

COX, B. F. WELL #: 15 RRCID -> 255406 COMPL. DATE 05/30/2010 TOTAL DEPTH 11200 PERF.11252 - 11272

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4327 | X | 4327 | -0- | | -0- | -0- | 333 | 1 | 3977 | 3 | N | 15 | | | | | 80 |
| | | | | | | | | 17 | 9 | | | | | | | | | |
| 10 | 0 | | 4010 | -0- | | 4010 | 4010 | 300 | 1 | 3693 | 3 | N | 15 | | | | | 95 |
| | | | | | | | | 17 | 9 | | | | | | | | | |
| 11 | 0 | | 1473 | -0- | | 1473 | 5483 | 114 | 1 | 1337 | 3 | N | 20 | | | | | 115 |
| | | | | | | | | 22 | 9 | | | | | | | | | |
| 12 | 0 | | 128 | -0- | | 128 | 5611 | 10 | 1 | 118 | 3 | N | -0- | | | | | 115 |
| 01 | 0 | | 1902 | -0- | | 1902 | 7513 | 141 | 1 | 1751 | 3 | N | 9 | | | | | 124 |
| | | | | | | | | 10 | 9 | | | | | | | | | |
| 02 | 9326 | X | 1813 | -0- | | -7513 | -0- | 140 | 1 | 1667 | 3 | N | 5 | | | | | 129 |
| | | | | | | | | 6 | 9 | | | | | | | | | |

LA SAL VIEJA (1 7688-7827) 51011 232 NON-ASSOCIATED ONE WELL CNTY: WILLACY
URBAN OIL & GAS GROUP, LLC 879035
GAS UNIT A ZONE 1 WELL #: 3 RRCID -> 217893 COMPL. DATE 03/03/2006 TOTAL DEPTH 10010 PERF. 7751 - 7761

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | 32 |
| 10 | 14B2 EXT | | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | 32 |
| 11 | 14B2 EXT | | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | 32 |
| 12 | 14B2 EXT | | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | 32 |
| 01 | 14B2 EXT | | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | 32 |
| 02 | 14B2 EXT | | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | 32 |

LA SAL VIEJA (5) 51011 580 NON-ASSOCIATED ONE WELL CNTY: WILLACY
WAGNER OIL COMPANY 891175
HARVEY GEIS UNIT WELL #: 1 RRCID -> 183377 COMPL. DATE 09/29/1999 TOTAL DEPTH 10216 PERF. 8131 - 8751

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LA SAL VIEJA (6 8774-9165) 51011 696 NON-ASSOCIATED CAPACITY CNTY: WILLACY
WAGNER OIL COMPANY 891175
GEIS, H. WELL #: 2 RRCID -> 171974 COMPL. DATE 01/18/1999 TOTAL DEPTH 10200 PERF. 9000 - 9016

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1320 | N | 1118 | -0- | -202 | -0- | 86<br>2 | 1<br>9 | 1030 | 3 | Y | 2 | | | | | 49 |
| 10 | 0 | | 1219 | -0- | 1219 | 1219 | 91<br>1 | 1<br>9 | 1127 | 3 | Y | 1 | | | | | 50 |
| 11 | 0 | | 1088 | -0- | 1088 | 2307 | 84<br>22 | 1<br>9 | 982 | 3 | Y | 20 | | | | | 70 |
| 12 | 0 | | 1312 | -0- | 1312 | 3619 | 101<br>22 | 1<br>9 | 1189 | 3 | Y | 20 | | | | | 90 |
| 01 | 0 | | 1083 | -0- | 1083 | 4702 | 81<br>3 | 1<br>9 | 999 | 3 | Y | 3 | 71 | 1 | | | 22 |
| 02 | 2800 | N | 1079 | -0- | -1721 | 2981 | 84 | 1 | 995 | 3 | Y | -0- | | | | | 22 |

LA SAL VIEJA (8 9680-9935) 51011 870 NON-ASSOCIATED CAPACITY CNTY: WILLACY
URBAN OIL & GAS GROUP, LLC 879035
GAS UNIT/C/ZONE 7 WELL #: 3 RRCID -> 142566 COMPL. DATE 03/20/2013 TOTAL DEPTH 10162 PERF. 9400 - 9408

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

LA SAL VIEJA (8 AND 9 FRIO) 51011 900 NON-ASSOCIATED ONE WELL CNTY: WILLACY
WAGNER OIL COMPANY 891175
COX, B. F. UNIT WELL #: 3 RRCID -> 108199 COMPL. DATE 10/20/1983 TOTAL DEPTH 10197 PERF. 9774 - 9800

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

CLARENCE O'BERG GAS UNIT "A" WELL #: 1 RRCID -> 153575 COMPL. DATE 02/22/1995 TOTAL DEPTH 14348 PERF. 9980 - 9990

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

LA SAL VIEJA (8 AND 9 FRIO) //CONT.// 51011 900 NON-ASSOCIATED ONE WELL CNTY: WILLACY
WAGNER OIL COMPANY //CONT.// 891175
COX, B. F. WELL #: 5ST RRCID -> 255059 COMPL. DATE 01/09/2010 TOTAL DEPTH 11223 PERF.19468 - 19488

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 52 |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 52 |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 52 |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 52 |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 52 |
| 02 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 52 |

LA SAL VIEJA (7300) 51011 959 NON-ASSOCIATED ONE WELL CNTY: WILLACY
URBAN OIL & GAS GROUP, LLC 879035
7300' GAS UNIT WELL #: 1 RRCID -> 156892 COMPL. DATE 10/01/1995 TOTAL DEPTH 10131 PERF. 7283 - 7287

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LA SAL VIEJA (FRIO L) 51040 500 NON-ASSOCIATED CAPACITY CNTY: WILLACY
WADI OPERATING, LLC 100779
HENDERSON, J.W. ET AL GAS UNIT WELL #: 5 RRCID -> 237330 COMPL. DATE 03/20/2008 TOTAL DEPTH 13950 PERF.12700 - 13242

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 6360 | X | 5590 | -0- | -770 | -0- | 218<br>13 | 1<br>9 | 5359 | 2 | N | 12 | | | | | 139 |
| 10 | 0 | | 4805 | -0- | 4805 | 4805 | 216<br>99 | 1<br>9 | 4490 | 2 | N | 90 | | | | | 229 |
| 11 | 0 | | 4613 | -0- | 4613 | 9418 | 240 | 1 | 4373 | 2 | N | -0- | | | | | 229 |
| 12 | 13104 | X | 3686 | -0- | -9418 | -0- | 248<br>43 | 1<br>9 | 3395 | 2 | N | 39 | 184 | 1 | | | 84 |
| 01 | 0 | | 3928 | -0- | 3928 | 3928 | 208 | 1 | 3720 | 2 | N | -0- | | | | | 84 |
| *02 | 7948 | X | 4020 | -0- | -3928 | -0- | 96 | 1 | 3924 | 2 | N | -0- | | | | | 84 |

FLETCHER OPERATING, LLC 273611
PETRU, V. A. WELL #: 1 RRCID -> 250364 COMPL. DATE 04/27/2008 TOTAL DEPTH 15000 PERF.13106 - 13130

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1684 | X | 1684 | -0- | -0- | -0- | 376<br>207 | 1<br>9 | 1101 | 2 | Y | 188 | 77 | 1 | | | 210 |
| 10 | 0 | | 1278 | -0- | 1278 | 1278 | 346<br>42 | 1<br>9 | 890 | 2 | Y | 38 | 53 | 1 | | | 195 |
| 11 | 0 | | 1478 | -0- | 1478 | 2756 | 339<br>178 | 1<br>9 | 961 | 2 | Y | 162 | 167 | 1 | | | 190 |
| 12 | 0 | | 1313 | -0- | 1313 | 4069 | 343<br>158 | 1<br>9 | 812 | 2 | Y | 144 | 81 | 1 | | | 253 |
| 01 | 0 | | 1329 | -0- | 1329 | 5398 | 345<br>174 | 1<br>9 | 810 | 2 | Y | 158 | 250 | 1 | | | 161 |
| 02 | 6012 | X | 614 | -0- | -5398 | -0- | 142<br>129 | 1<br>9 | 343 | 2 | Y | 117 | 81 | 1 | | | 197 |

PETRU, V. A. WELL #: 3ST RRCID -> 270812 COMPL. DATE 07/18/2013 TOTAL DEPTH 14850 PERF.13580 - 13594

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3182 | X | 3182 | -0- | -0- | -0- | 767<br>172 | 1<br>9 | 2243 | 2 | Y | 156 | 64 | 1 | | | 174 |
| 10 | 3937 | X | 3017 | -0- | -920 | -0- | 775<br>251 | 1<br>9 | 1991 | 2 | Y | 228 | 241 | 1 | | | 161 |
| 11 | 0 | | 3396 | -0- | 3396 | 3396 | 847<br>149 | 1<br>9 | 2400 | 2 | Y | 135 | 138 | 1 | | | 158 |
| 12 | 0 | | 3093 | -0- | 3093 | 6489 | 879<br>131 | 1<br>9 | 2083 | 2 | Y | 119 | 67 | 1 | | | 210 |
| 01 | 0 | | 3106 | -0- | 3106 | 9595 | 884<br>144 | 1<br>9 | 2078 | 2 | Y | 131 | 207 | 1 | | | 134 |
| 02 | 12402 | X | 2807 | -0- | -9595 | -0- | 792<br>107 | 1<br>9 | 1908 | 2 | Y | 97 | 67 | 1 | | | 164 |

LA SARA (NO. 6-A) 51046 075 NON-ASSOCIATED ONE WELL CNTY: WILLACY
TEXAS OIL AND GAS OPERATING, LLC 846879
YTURRIA WELL #: 15RR RRCID -> 243879 COMPL. DATE 08/08/2007 TOTAL DEPTH 3013 PERF. 2336 - 2599

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | W | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 0 | W | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 0 | W | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 0 | W | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 0 | W | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

LA SARA (NO. 8 SAND) 51046 116 ASSOCIATED 49B CNTY: WILLACY
TEXAS OIL AND GAS OPERATING, LLC 846879
YTURRIA WELL #: 31D RRCID -> 269339 COMPL. DATE 12/23/2010 TOTAL DEPTH 2400 PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

LA SARA (NO. 14) 51046 232 ASSOCIATED 49B CNTY: WILLACY
MK OPERATING COMPANY LLC 518487
YTURRIA CATTLE CO. WELL #: 9A RRCID -> 145734 COMPL. DATE 04/01/1993 TOTAL DEPTH 4510 PERF. 4195 - 4200

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

LA SARA (NO. 41 SAND) 51046 754 ASSOCIATED ONE WELL CNTY: WILLACY
TEXAS OIL AND GAS OPERATING, LLC 846879
YTURRIA WELL #: 12 RRCID -> 253667 COMPL. DATE 01/11/2009 TOTAL DEPTH 10600 PERF. 9617 - 9683

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | P&A COND | -0- | -0- | -0- | -0- | | | | N | -0- | | | 93 |
| 10 | P&A COND | -0- | -0- | -0- | -0- | | | | N | -0- | | | 93 |
| 11 | P&A COND | -0- | -0- | -0- | -0- | | | | N | -0- | | | 93 |
| 12 | P&A COND | -0- | -0- | -0- | -0- | | | | N | -0- | | | 93 |
| 01 | P&A COND | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 93 |
| 02 | P&A COND | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 93 |

WORKED OVER ANOTHER ZONE.. 01/20/2020

LA SARA (3460 SAND) 51046 780 NON-ASSOCIATED 49B CNTY: WILLACY
TEXAS OIL AND GAS OPERATING, LLC 846879
YTURRIA CATTLE CO WELL #: F 9 RRCID -> 153962 COMPL. DATE 03/10/1998 TOTAL DEPTH 4510 PERF. 3220 - 3492

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

LA SARA (4650 SAND) 51046 870 ASSOCIATED ONE WELL CNTY: WILLACY
TEXAS OIL AND GAS OPERATING, LLC 846879
YTURRIA WELL #: 45 RRCID -> 280965 COMPL. DATE 01/17/2015 TOTAL DEPTH 5708 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LA SARA, E. (7890) 51047 300 NON-ASSOCIATED CAPACITY CNTY: WILLACY
TEXAS OIL AND GAS OPERATING, LLC 846879
YTURRIA WELL #: 9 RRCID -> 242005 COMPL. DATE 02/14/2008 TOTAL DEPTH 10600 PERF. 9670 - 9694

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 227 |
| 10 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 227 |
| 11 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 227 |
| 12 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 227 |
| 01 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 227 |
| 02 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 227 |

LA SARA, E. (8200) 51047 498 NON-ASSOCIATED EXEMPT CNTY: WILLACY
TEXAS OIL AND GAS OPERATING, LLC 846879
YTURRIA WELL #: 31RR RRCID -> 273523 COMPL. DATE 08/30/2012 TOTAL DEPTH 9505 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LA SARA, E. (8430) 51047 664 NON-ASSOCIATED EXEMPT CNTY: WILLACY
TEXAS OIL AND GAS OPERATING, LLC 846879
YTURRIA WELL #: 19 RRCID -> 253452 COMPL. DATE 07/22/2009 TOTAL DEPTH 10467 PERF.10397 - 10478

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | W | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | W | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LA SARA, N. (NO. 40-A) 51048 666 NON-ASSOCIATED ONE WELL CNTY: WILLACY
MK OPERATING COMPANY LLC 518487
YTURRIA WELL #: 7 RRCID -> 263282 COMPL. DATE 08/25/2011 TOTAL DEPTH 7000 PERF. 6584 - 6596

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

LA SARA, N. (7400) 51048 888 NON-ASSOCIATED EXEMPT CNTY: WILLACY
TEXAS OIL AND GAS OPERATING, LLC 846879
YTURRIA WELL #: 30D RRCID -> 262172 COMPL. DATE 03/10/2010 TOTAL DEPTH 7960 PERF. 6708 - 7774

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LA SARA, NE (7200) 51049 310 NON-ASSOCIATED ONE WELL CNTY: WILLACY
TEXAS OIL AND GAS OPERATING, LLC 846879
YTURRIA WELL #: 3RR RRCID -> 212234 COMPL. DATE 07/07/2005 TOTAL DEPTH 3310 PERF. 2740 - 2747

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

YTURRIA WELL #: 1RR RRCID -> 212817 COMPL. DATE 06/24/2005 TOTAL DEPTH 3259 PERF. 2644 - 2835

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | W | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | W | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LA SARA NE (8080) 51049 690 NON-ASSOCIATED ONE WELL CNTY: WILLACY
PETROLEUM MANAGEMENT, INC. 660600
YTURRIA CATTLE CO. WELL #: 10 RRCID -> 093205 COMPL. DATE 04/24/1981 TOTAL DEPTH 8712 PERF. 830 - 840

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | WATR | SUP | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | WATR | SUP | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | WATR | SUP | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | WATR | SUP | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | WATR | SUP | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | WATR | SUP | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LABBE (COLE 2000) 51124 135 NON-ASSOCIATED ONE WELL CNTY: DUVAL
TEXAS, LES & CO. 846666
EIGHT LABBE WELL #: 3 RRCID -> 145220 COMPL. DATE 11/25/1992 TOTAL DEPTH 3008 PERF. 2032 - 2034

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LABBE (HOCKLEY) 51124 270 NON-ASSOCIATED EXEMPT CNTY: DUVAL
REMORA OPERATING, LLC 701613
FARMERS LIFE GAS UNIT 1 WELL #: 6 RRCID -> 190254 COMPL. DATE 05/05/2002 TOTAL DEPTH 3200 PERF. 1994 - 2012

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

LABBE (HOCKLEY, UP.) 51124 405 NON-ASSOCIATED ONE WELL CNTY: DUVAL
REMORA OPERATING, LLC 701613
LICHTENBERGER FEE WELL #: 14 RRCID -> 181381 COMPL. DATE 02/07/2001 TOTAL DEPTH 3100 PERF. 2299 - 2306

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

LICHTENBERGER FEE WELL #: 12 RRCID -> 189937 COMPL. DATE 05/01/2002 TOTAL DEPTH 3010 PERF. 2266 - 2270

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

LABBE (1400) 51124 630 NON-ASSOCIATED EXEMPT CNTY: DUVAL
L.T.D. EXPLORATIONS INC. 480259
FIVE-ROOS WELL #: 1 C RRCID -> 140857 COMPL. DATE 11/25/1991 TOTAL DEPTH 2201 PERF. 1458 - 1464

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

FIVE - ROOS WELL #: 2 RRCID -> 143539 COMPL. DATE 10/15/1992 TOTAL DEPTH 2273 PERF. 1465 - 1469

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TEXAS, LES & CO. 846666
TEXACO GOUGER FEE WELL #: 3 RRCID -> 146388 COMPL. DATE 08/01/2001 TOTAL DEPTH 2000 PERF. 820 - 1687

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

LABBE (1600) 51124 675 NON-ASSOCIATED ONE WELL CNTY: DUVAL
PETROLEUM DEVELOPMENTS INT LLC 100690
TEXACO GOUGER FEE WELL #: 4 RRCID -> 146853 COMPL. DATE 07/15/1993 TOTAL DEPTH 2000 PERF. 1660 - 1668

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

LABBE (2360) 51124 840 ASSOCIATED ONE WELL CNTY: DUVAL
L.T.D. EXPLORATIONS INC. 480259
DE LA FUENTE, WILLIE WELL #: 1 RRCID -> 088574 COMPL. DATE 10/01/2007 TOTAL DEPTH 3411 PERF. 1120 - 1130

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

REMORA OPERATING, LLC 701613
LICHTENBERGER FEE WELL #: 13 RRCID -> 194263 COMPL. DATE 03/02/2003 TOTAL DEPTH 3010 PERF. 2234 - 2238

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

LABBE (2600) 51124 900 ASSOCIATED EXEMPT CNTY: DUVAL
TEXAS, LES & CO. 846666
TEXACO GOUGER FEE WELL #: 12A RRCID -> 164102 COMPL. DATE 09/01/1996 TOTAL DEPTH 3018 PERF. 2608 - 2612

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

LABBE (2800) 51124 945 NON-ASSOCIATED ONE WELL CNTY: DUVAL
PETROLEUM DEVELOPMENTS INT LLC 100690
TEXACO GOUGER FEE WELL #: 11 RRCID -> 148189 COMPL. DATE 11/22/1993 TOTAL DEPTH 2827 PERF. 2800 - 2802

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

LACY (A 7100) 51180 132 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
FAULCONER ENERGY, LLC 263648
CRAIN & GRIFFITH -C- WELL #: 5 RRCID -> 011259 COMPL. DATE 06/05/1953 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1290 N | -0- | -0- | -1290 | -0- | | | | | Y | -0- | | | | | 45 |
| 10 | 0 | 6 | -0- | 6 | 6 | 1 | 1 | 5 | 2 | Y | -0- | | | | | 45 |
| 11 | 0 | -0- | -0- | -0- | 6 | | | | | Y | -0- | | | | | 45 |
| 12 | 0 | -0- | -0- | -0- | 6 | | | | | Y | -0- | 26 | 1 | | | 19 |
| 01 | 0 | 2 | -0- | 2 | 8 | 2 | 2 | | | Y | -0- | | | | | 19 |
| 02 | 804 N | 796 | -0- | -8 | -0- | 102 | 1 | 683 | 2 | Y | 10 | 20 | 1 | | | 9 |
| | | | | | | 11 | 9 | | | | | | | | | |

LACY (A 7100) //CONT.// 51180 132 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
FAULCONER ENERGY, LLC //CONT.// 263648
JOHNSTON, J. R. WELL #: 1 RRCID -> 011263 COMPL. DATE 01/03/1956 TOTAL DEPTH 8507 PERF. 7156 - 7174

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1470 | N | -0- | -0- | -1470 | -0- | | | | | Y | -0- | | | | | 47 |
| 10 | 0 | | 772 | -0- | 772 | 772 | 114 | 1 | 652 | 2 | Y | 5 | | | | | 52 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 11 | 0 | | 1612 | -0- | 1612 | 2384 | 233 | 1 | 1348 | 2 | Y | 28 | | | | | 80 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 12 | 0 | | 1673 | -0- | 1673 | 4057 | 220 | 1 | 1428 | 2 | Y | 23 | 60 | 1 | | | 43 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 01 | 0 | | 1692 | -0- | 1692 | 5749 | 221 | 1 | 1437 | 2 | Y | 31 | | | | | 74 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 02 | 2800 | N | 1425 | -0- | -1375 | 4374 | 183 | 1 | 1222 | 2 | Y | 18 | 62 | 1 | | | 30 |
| | | | | | | | 20 | 9 | | | | | | | | | |

LAHINCH (WILCOX 14,300) 51330 500 NON-ASSOCIATED CAPACITY CNTY: DUVAL
BLOCK "T" PETROLEUM, INC. 075784
HAMILTON-ENCINOS WELL #: 1 RRCID -> 191901 COMPL. DATE 09/17/2002 TOTAL DEPTH 16736 PERF.14149 - 14618

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 8460 | X | 8135 | -0- | -325 | -0- | 847 | 1 | 7288 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | | 8920 | -0- | 8920 | 8920 | 905 | 1 | 8015 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 9840 | -0- | 9840 | 18760 | 916 | 1 | 8924 | 2 | Y | -0- | | | | | -0- |
| 12 | 26347 | X | 7587 | -0- | -18760 | -0- | 819 | 1 | 6768 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 13026 | -0- | 13026 | 13026 | 1220 | 1 | 11806 | 2 | Y | -0- | | | | | -0- |
| *02 | 22367 | X | 9341 | -0- | -13026 | -0- | 893 | 1 | 8448 | 2 | Y | -0- | | | | | -0- |

LAKE CASA BLANCA (CLARK) 51397 500 NON-ASSOCIATED CAPACITY CNTY: WEBB
KILLAM OIL CO., LTD. 460054
KHA WELL #: 10 RRCID -> 223231 COMPL. DATE 09/26/2006 TOTAL DEPTH 7020 PERF. 6357 - 6441

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

KHA WELL #: J 5 RRCID -> 274771 COMPL. DATE 05/29/2019 TOTAL DEPTH 7009 PERF. 6496 - 6550

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 240 | N | 224 | -0- | -16 | -0- | 224 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 248 | N | 172 | -0- | -76 | -0- | 172 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 240 | N | 152 | -0- | -88 | -0- | 152 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 0 | | 197 | -0- | 197 | 197 | 197 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 399 | N | 202 | -0- | -197 | -0- | 202 | 2 | | | Y | -0- | | | | | -0- |
| *02 | 226 | N | 226 | -0- | -0- | -0- | 226 | 2 | | | Y | -0- | | | | | -0- |

KHA WELL #: N 3 RRCID -> 292010 COMPL. DATE 12/16/2021 TOTAL DEPTH 7206 PERF. 6477 - 6496

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 40080 | X | 28651 | -0- | -11429 | -0- | 28621 | 2 | 30 | 9 | Y | 27 | | | | | 201 |
| 10 | 0 | | 27834 | -0- | 27834 | 27834 | 27805 | 2 | 29 | 9 | Y | 26 | 182 | 1 | | | 45 |
| 11 | 0 | | 20081 | -0- | 20081 | 47915 | 20053 | 2 | 28 | 9 | Y | 25 | | | | | 70 |
| 12 | 0 | | 22000 | -0- | 22000 | 69915 | 21959 | 2 | 41 | 9 | Y | 37 | | | | | 107 |
| 01 | 0 | | 13255 | -0- | 13255 | 83170 | 13247 | 2 | 8 | 9 | Y | 7 | | | | | 114 |
| 02 | 94380 | X | 11210 | -0- | -83170 | -0- | 11180 | 2 | 30 | 9 | Y | 27 | | | | | 141 |

LAKE CASA BLANCA (LOBO) 51400 700 NON-ASSOCIATED EXEMPT CNTY: WEBB
CONTINENTAL EXPLORATION, L.L.C. 173649
MULLER, A. F. GAS UNIT WELL #: 1 RRCID -> 064642 COMPL. DATE 03/16/1975 TOTAL DEPTH 6800 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LANDA (B) 51784 100 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
DEWBRE PETROLEUM CORPORATION 216748
GRAY / HARDWICKE WELL #: 1 RRCID -> 207022 COMPL. DATE 09/20/2004 TOTAL DEPTH 9508 PERF. 8754 - 8796

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LANDA (MARKS) 51784 225 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
DEWBRE PETROLEUM CORPORATION 216748
RHODES UNIT WELL #: 1 RRCID -> 226323 COMPL. DATE 12/14/2006 TOTAL DEPTH 12602 PERF. 12390 - 12450

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3750 | X | 3129 | -0- | -621 | -0- | 9<br>32 | 1<br>9 | 3088 | 2 | N | 29 | | | | | 136 |
| 10 | 0 | | 3201 | -0- | 3201 | 3201 | 10<br>22 | 1<br>9 | 3169 | 2 | N | 20 | | | | | 156 |
| 11 | 0 | | 3544 | -0- | 3544 | 6745 | 9<br>28 | 1<br>9 | 3507 | 2 | N | 25 | | | | | 181 |
| 12 | 0 | | 2949 | -0- | 2949 | 9694 | 8<br>24 | 1<br>9 | 2917 | 2 | N | 22 | | | | | 203 |
| 01 | 0 | | 3332 | -0- | 3332 | 13026 | 9<br>13 | 1<br>9 | 3310 | 2 | N | 12 | | | | | 215 |
| 02 | 16045 | X | 3019 | -0- | -13026 | -0- | 9<br>11 | 1<br>9 | 2999 | 2 | N | 10 | | | | | 225 |

DEGOCHE, LOUISE WELL #: 1 RRCID -> 256218 COMPL. DATE 05/06/2010 TOTAL DEPTH 12593 PERF. 12436 - 12510

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 30330 | X | 26717 | -0- | -3613 | -0- | 81<br>151 | 1<br>9 | 26485 | 2 | N | 137 | 186 | 1 | | | 126 |
| 10 | 31341 | X | 27964 | -0- | -3377 | -0- | 83<br>155 | 1<br>9 | 27726 | 2 | N | 141 | 196 | 1 | | | 71 |
| 11 | 31177 | X | 31177 | -0- | -0- | -0- | 81<br>169 | 1<br>9 | 30927 | 2 | N | 154 | | | | | 225 |
| 12 | 31161 | X | 31161 | -0- | -0- | -0- | 85<br>185 | 1<br>9 | 30891 | 2 | N | 168 | 195 | 1 | | | 198 |
| 01 | 30935 | X | 30935 | -0- | -0- | -0- | 84<br>185 | 1<br>9 | 30666 | 2 | N | 168 | 196 | 0 | | | 170 |
| 02 | 29092 | X | 26444 | -0- | -2648 | -0- | 75<br>165 | 1<br>9 | 26204 | 2 | N | 150 | 187 | 1 | | | 133 |

LAREDO (LOBO) 52025 500 NON-ASSOCIATED CAPACITY CNTY: WEBB
COLUMBUS ENERGY, LLC 169313
ZACHRY, H.B. WELL #: 1 RRCID -> 057499 COMPL. DATE 01/12/1974 TOTAL DEPTH 7758 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

LAREDO (LOBO) //CONT.// 52025 500 NON-ASSOCIATED CAPACITY CNTY: WEBB
COLUMBUS ENERGY, LLC //CONT.// 169313
PREVOST WELL #: 1 RRCID -> 059554 COMPL. DATE 06/29/1974 TOTAL DEPTH 7935 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 220 | N | 220 | -0- | -0- | -0- | 14 | 1 | 206 | 3 | N | -0- | | | -0- |
| 10 | 209 | N | 209 | -0- | -0- | -0- | 11 | 1 | 198 | 3 | N | -0- | | | -0- |
| 11 | 210 | N | 202 | -0- | -8 | -0- | 10 | 1 | 192 | 3 | N | -0- | | | -0- |
| 12 | 217 | N | 185 | -0- | -32 | -0- | 10 | 1 | 175 | 3 | N | -0- | | | -0- |
| 01 | 217 | N | 157 | -0- | -60 | -0- | 11 | 1 | 146 | 3 | N | -0- | | | -0- |
| 02 | 196 | N | 91 | -0- | -105 | -0- | 6 | 1 | 85 | 3 | N | -0- | | | -0- |

CLARK, N.H. ET AL WELL #: 2 RRCID -> 059844 COMPL. DATE 10/03/1974 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1140 | N | 1033 | -0- | -107 | -0- | 65 | 1 | 968 | 3 | N | -0- | | | 19 |
| 10 | 0 | | 1087 | -0- | 1087 | 1087 | 54 | 1 | 1033 | 3 | N | -0- | | | 19 |
| 11 | 0 | | 1217 | -0- | 1217 | 2304 | 60 | 1 | 1157 | 3 | N | -0- | | | 19 |
| 12 | 0 | | 1217 | -0- | 1217 | 3521 | 64 | 1 | 1153 | 3 | N | -0- | | | 19 |
| 01 | 0 | | 1269 | -0- | 1269 | 4790 | 86 | 1 | 1183 | 3 | N | -0- | | | 19 |
| 02 | 2800 | N | 1187 | -0- | -1613 | 3177 | 80 | 1 | 1107 | 3 | N | -0- | | | 19 |

ALEXANDER, CHARLES D. WELL #: 1 RRCID -> 060110 COMPL. DATE 10/18/1974 TOTAL DEPTH 9000 PERF. 8212 - 8572

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 870 | X | 788 | -0- | -82 | -0- | 29 | 1 | 757 | 3 | Y | 2 | 4 | 1 | 7 |
| | | | | | | | 2 | 9 | | | | | | | |
| 10 | 837 | N | 781 | -0- | -56 | -0- | 29 | 1 | 750 | 3 | Y | 2 | | | 9 |
| | | | | | | | 2 | 9 | | | | | | | |
| 11 | 811 | N | 811 | -0- | -0- | -0- | 30 | 1 | 779 | 3 | Y | 2 | 4 | 1 | 7 |
| | | | | | | | 2 | 9 | | | | | | | |
| 12 | 865 | N | 865 | -0- | -0- | -0- | 32 | 1 | 830 | 3 | Y | 3 | 4 | 1 | 6 |
| | | | | | | | 3 | 9 | | | | | | | |
| 01 | 840 | N | 840 | -0- | -0- | -0- | 31 | 1 | 807 | 3 | Y | 2 | | | 8 |
| | | | | | | | 2 | 9 | | | | | | | |
| 02 | 756 | N | 738 | -0- | -18 | -0- | 27 | 1 | 708 | 3 | Y | 3 | | | 11 |
| | | | | | | | 3 | 9 | | | | | | | |

MARTINEZ, SENESIO WELL #: 1 RRCID -> 060112 COMPL. DATE 05/01/1974 TOTAL DEPTH 8512 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |

HUBBERD , WILLIAM "T" WELL #: 1 RRCID -> 061239 COMPL. DATE 01/19/1975 TOTAL DEPTH 8300 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 369 | N | 369 | -0- | -0- | -0- | 14 | 1 | 355 | 3 | N | -0- | | | -0- |
| 10 | 380 | N | 380 | -0- | -0- | -0- | 14 | 1 | 366 | 3 | N | -0- | | | -0- |
| 11 | 367 | N | 367 | -0- | -0- | -0- | 13 | 1 | 354 | 3 | N | -0- | | | -0- |
| 12 | 372 | N | 348 | -0- | -24 | -0- | 12 | 1 | 336 | 3 | N | -0- | | | -0- |
| 01 | 372 | N | 226 | -0- | -146 | -0- | 7 | 1 | 219 | 3 | N | -0- | | | -0- |
| 02 | 336 | N | 279 | -0- | -57 | -0- | 8 | 1 | 271 | 3 | N | -0- | | | -0- |

RUIZ, J.M. WELL #: 1 RRCID -> 061264 COMPL. DATE 11/14/1974 TOTAL DEPTH 6553 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 30 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 30 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 30 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 30 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 30 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 30 |

LAREDO (LOBO) //CONT.// 52025 500 NON-ASSOCIATED CAPACITY CNTY: WEBB
COLUMBUS ENERGY, LLC //CONT.// 169313
B M T WELL #: 2 RRCID -> 061814 COMPL. DATE 04/05/1975 TOTAL DEPTH 6660 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2190 | N | 2190 | -0- | -0- | -0- | 129 | 1 | 2061 | 3 | N | -0- | | | | | -0- |
| 10 | 2457 | N | 2457 | -0- | -0- | -0- | 143 | 1 | 2314 | 3 | N | -0- | | | | | -0- |
| 11 | 2250 | N | 2182 | -0- | -68 | -0- | 132 | 1 | 2050 | 3 | N | -0- | | | | | -0- |
| 12 | 2263 | N | 2162 | -0- | -101 | -0- | 126 | 1 | 2036 | 3 | N | -0- | | | | | -0- |
| 01 | 2449 | N | 2046 | -0- | -403 | -0- | 116 | 1 | 1930 | 3 | N | -0- | | | | | -0- |
| 02 | 2044 | N | 1967 | -0- | -77 | -0- | 105 | 1 | 1862 | 3 | N | -0- | | | | | -0- |

BLOCK, ANNA WELL #: 1 RRCID -> 061897 COMPL. DATE 04/09/1975 TOTAL DEPTH 7983 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1374 | N | 1374 | -0- | -0- | -0- | 87 | 1 | 1287 | 3 | N | -0- | | | | | -0- |
| 10 | 1346 | N | 1346 | -0- | -0- | -0- | 93 | 1 | 1253 | 3 | N | -0- | | | | | -0- |
| 11 | 1105 | N | 1105 | -0- | -0- | -0- | 30 | 1 | 1075 | 3 | N | -0- | | | | | -0- |
| 12 | 1331 | N | 1331 | -0- | -0- | -0- | 87 | 1 | 1244 | 3 | N | -0- | | | | | -0- |
| 01 | 1241 | N | 1241 | -0- | -0- | -0- | 83 | 1 | 1158 | 3 | N | -0- | | | | | -0- |
| 02 | 1078 | N | 1078 | -0- | -0- | -0- | 87 | 1 | 991 | 3 | N | -0- | | | | | -0- |

HACHARD, D. D. WELL #: 3 RRCID -> 063135 COMPL. DATE 08/11/1975 TOTAL DEPTH 7889 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1554 | N | 1554 | -0- | -0- | -0- | 92 | 1 | 1462 | 3 | N | -0- | | | | | -0- |
| 10 | 1535 | N | 1535 | -0- | -0- | -0- | 89 | 1 | 1446 | 3 | N | -0- | | | | | -0- |
| 11 | 1543 | N | 1543 | -0- | -0- | -0- | 94 | 1 | 1449 | 3 | N | -0- | | | | | -0- |
| 12 | 1561 | N | 1561 | -0- | -0- | -0- | 92 | 1 | 1469 | 3 | N | -0- | | | | | -0- |
| 01 | 1526 | N | 1526 | -0- | -0- | -0- | 87 | 1 | 1439 | 3 | N | -0- | | | | | -0- |
| 02 | 1313 | N | 1313 | -0- | -0- | -0- | 70 | 1 | 1243 | 3 | N | -0- | | | | | -0- |

HUBBERD, WILLIAM C WELL #: 4 RRCID -> 063360 COMPL. DATE 08/30/1975 TOTAL DEPTH 9008 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

MCKENDRICK, W. H. WELL #: 7 RRCID -> 063381 COMPL. DATE 08/18/1975 TOTAL DEPTH 7773 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2738 | X | 2738 | -0- | -0- | -0- | 165 | 1 | 2573 | 3 | N | -0- | | | | | 2 |
| 10 | 0 | | 2690 | -0- | 2690 | 2690 | 168 | 1 | 2522 | 3 | N | -0- | | | | | 2 |
| 11 | 0 | | 2118 | -0- | 2118 | 4808 | 123 | 1 | 1995 | 3 | N | -0- | | | | | 2 |
| 12 | 0 | | 2190 | -0- | 2190 | 6998 | 138 | 1 | 2052 | 3 | N | -0- | | | | | 2 |
| 01 | 0 | | 2314 | -0- | 2314 | 9312 | 141 | 1 | 2173 | 3 | N | -0- | | | | | 2 |
| 02 | 11349 | X | 2037 | -0- | -9312 | -0- | 116 | 1 | 1921 | 3 | N | -0- | | | | | 2 |

HEREFORD WELL #: 2 RRCID -> 063913 COMPL. DATE 09/08/1975 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

LAREDO (LOBO) //CONT.// 52025 500 NON-ASSOCIATED CAPACITY CNTY: WEBB
COLUMBUS ENERGY, LLC //CONT.// 169313
BLOCK, ANNA WELL #: 2 RRCID -> 063918 COMPL. DATE 09/06/1975 TOTAL DEPTH 7500 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 883 | N | 883 | -0- | -0- | -0- | 55 | 1 | 813 | 3 | N | 14 | 44 | 1 | | | 59 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 10 | 0 | | 987 | -0- | 987 | 987 | 69 | 1 | 918 | 3 | N | -0- | | | | | 59 |
| 11 | 0 | | 791 | -0- | 791 | 1778 | 21 | 1 | 764 | 3 | N | 5 | | | | | 64 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 12 | 0 | | 815 | -0- | 815 | 2593 | 53 | 1 | 753 | 3 | N | 8 | | | | | 72 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 01 | 0 | | 875 | -0- | 875 | 3468 | 58 | 1 | 806 | 3 | N | 10 | | | | | 82 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 02 | 2800 | N | 605 | -0- | -2195 | 1273 | 49 | 1 | 555 | 3 | N | 1 | 75 | 1 | | | 8 |
| | | | | | | | 1 | 9 | | | | | | | | | |

BRUNI MINERAL TRUST WELL #: 3 RRCID -> 064000 COMPL. DATE 09/26/1975 TOTAL DEPTH 7429 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1727 | N | 1727 | -0- | -0- | -0- | 108 | 1 | 1619 | 3 | N | -0- | | | | | 15 |
| 10 | 0 | | 1731 | -0- | 1731 | 1731 | 87 | 1 | 1644 | 3 | N | -0- | | | | | 15 |
| 11 | 0 | | 1862 | -0- | 1862 | 3593 | 92 | 1 | 1766 | 3 | N | 4 | | | | | 19 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 0 | | 1944 | -0- | 1944 | 5537 | 103 | 1 | 1841 | 3 | N | -0- | | | | | 19 |
| 01 | 0 | | 2032 | -0- | 2032 | 7569 | 136 | 1 | 1894 | 3 | N | 2 | | | | | 21 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 2800 | N | 1800 | -0- | -1000 | 6569 | 122 | 1 | 1677 | 3 | N | 1 | | | | | 22 |
| | | | | | | | 1 | 9 | | | | | | | | | |

HUBBERD, WILLIAM WELL #: RRCID -> 065203 COMPL. DATE 02/05/1976 TOTAL DEPTH 9285 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 16 |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | 16 | 1 | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

WORKED OVER ANOTHER ZONE.. 03/30/2020

ZACHRY, H. B. WELL #: 5 RRCID -> 065463 COMPL. DATE 02/03/1976 TOTAL DEPTH 8495 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1260 | N | 978 | -0- | -282 | -0- | 38 | 1 | 940 | 3 | N | -0- | | | | | -0- |
| 10 | 1240 | N | 1187 | -0- | -53 | -0- | 45 | 1 | 1142 | 3 | N | -0- | | | | | -0- |
| 11 | 1170 | N | 1127 | -0- | -43 | -0- | 49 | 1 | 1078 | 3 | N | -0- | | | | | -0- |
| 12 | 1105 | N | 1105 | -0- | -0- | -0- | 57 | 1 | 1048 | 3 | N | -0- | | | | | -0- |
| 01 | 1178 | N | 1146 | -0- | -32 | -0- | 53 | 1 | 1093 | 3 | N | -0- | | | | | -0- |
| 02 | 1139 | N | 1139 | -0- | -0- | -0- | 54 | 1 | 1085 | 3 | N | -0- | | | | | -0- |

HUBBERD, WILLIAM B WELL #: 9 RRCID -> 066365 COMPL. DATE 04/16/1976 TOTAL DEPTH 8912 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1236 | N | 1236 | -0- | -0- | -0- | 47 | 1 | 1178 | 3 | Y | 10 | | | | | 32 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 10 | 0 | | 1494 | -0- | 1494 | 1494 | 56 | 1 | 1438 | 3 | Y | -0- | 29 | 1 | | | 3 |
| 11 | 0 | | 1255 | -0- | 1255 | 2749 | 46 | 1 | 1208 | 3 | Y | 1 | | | | | 4 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 0 | | 1324 | -0- | 1324 | 4073 | 48 | 1 | 1275 | 3 | Y | 1 | | | | | 5 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 0 | | 1094 | -0- | 1094 | 5167 | 37 | 1 | 1053 | 3 | Y | 4 | | | | | 9 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 2800 | N | 903 | -0- | -1897 | 3270 | 25 | 1 | 877 | 3 | Y | 1 | | | | | 10 |
| | | | | | | | 1 | 9 | | | | | | | | | |

LAREDO (LOBO) //CONT.// 52025 500 NON-ASSOCIATED CAPACITY CNTY: WEBB
COLUMBUS ENERGY, LLC //CONT.// 169313
CAL-MEX WELL #: 2 U RRCID -> 066404 COMPL. DATE 04/01/1976 TOTAL DEPTH 8025 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2910 | X | 2353 | -0- | -557 | -0- | 139 | 1 | 2214 | 3 | N | -0- | | | | | 24 |
| 10 | 3224 | X | 2802 | -0- | -422 | -0- | 164 | 1 | 2638 | 3 | N | -0- | | | | | 24 |
| 11 | 3120 | X | 2820 | -0- | -300 | -0- | 170 | 1 | 2650 | 3 | N | -0- | | | | | 24 |
| 12 | 3224 | X | 2792 | -0- | -432 | -0- | 163 | 1 | 2629 | 3 | N | -0- | | | | | 24 |
| 01 | 2852 | X | 2525 | -0- | -327 | -0- | 143 | 1 | 2382 | 3 | N | -0- | | | | | 24 |
| 02 | 2692 | X | 2692 | -0- | -0- | -0- | 144 | 1 | 2548 | 3 | N | -0- | | | | | 24 |

HACHAR, D. D. WELL #: 8 U RRCID -> 066575 COMPL. DATE 03/23/1976 TOTAL DEPTH 7718 PERF. 6288 - 6684

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4920 | X | 4512 | -0- | -408 | -0- | 260 | 1 | 4215 | 3 | N | 34 | | | | | 80 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 10 | 5146 | X | 4779 | -0- | -367 | -0- | 310 | 1 | 4434 | 3 | N | 21 | | | | | 101 |
| | | | | | | | 12 | 4 | 23 | 9 | | | | | | | |
| 11 | 4980 | X | 4656 | -0- | -324 | -0- | 293 | 1 | 4350 | 3 | N | 12 | | | | | 113 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 12 | 5146 | X | 4693 | -0- | -453 | -0- | 289 | 1 | 4404 | 3 | N | -0- | | | | | 113 |
| 01 | 4991 | X | 4826 | -0- | -165 | -0- | 303 | 1 | 4523 | 3 | N | -0- | | | | | 113 |
| 02 | 4426 | X | 4426 | -0- | -0- | -0- | 279 | 1 | 4143 | 3 | N | 4 | | | | | 117 |
| | | | | | | | 4 | 9 | | | | | | | | | |

ZACHARY, H.B. -C- WELL #: 1 RRCID -> 066598 COMPL. DATE 05/20/1976 TOTAL DEPTH 7974 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

HUBBERD , WILLIAM "A" WELL #: 2 RRCID -> 066694 COMPL. DATE 06/08/1976 TOTAL DEPTH 8532 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3090 | X | 2746 | -0- | -344 | -0- | 104 | 1 | 2642 | 3 | N | -0- | | | | | 104 |
| 10 | 3193 | X | 3113 | -0- | -80 | -0- | 115 | 1 | 2983 | 3 | N | 14 | | | | | 118 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 11 | 3361 | X | 3361 | -0- | -0- | -0- | 122 | 1 | 3224 | 3 | N | 14 | | | | | 132 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 12 | 3340 | X | 3340 | -0- | -0- | -0- | 119 | 1 | 3209 | 3 | N | 11 | | | | | 143 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 01 | 3112 | X | 3112 | -0- | -0- | -0- | 103 | 1 | 2987 | 3 | N | 17 | | | | | 160 |
| | | | | | | | 3 | 4 | 19 | 9 | | | | | | | |
| 02 | 2914 | X | 2914 | -0- | -0- | -0- | 78 | 1 | 2821 | 3 | N | 14 | | | | | 174 |
| | | | | | | | 15 | 9 | | | | | | | | | |

ZACHRY, H. B. WELL #: 6 RRCID -> 068319 COMPL. DATE 06/30/1976 TOTAL DEPTH 8813 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3300 | X | 2843 | -0- | -457 | -0- | 110 | 1 | 2733 | 3 | N | -0- | | | | | 21 |
| 10 | 3410 | X | 2890 | -0- | -520 | -0- | 108 | 1 | 2774 | 3 | N | 7 | | | | | 28 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 11 | 3180 | X | 3086 | -0- | -94 | -0- | 134 | 1 | 2951 | 3 | N | 1 | | | | | 29 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 3374 | X | 3374 | -0- | -0- | -0- | 173 | 1 | 3198 | 3 | N | 3 | | | | | 32 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 01 | 3105 | X | 3105 | -0- | -0- | -0- | 144 | 1 | 2961 | 3 | N | -0- | | | | | 32 |
| 02 | 2884 | X | 2769 | -0- | -115 | -0- | 130 | 1 | 2632 | 3 | N | 6 | | | | | 38 |
| | | | | | | | 7 | 9 | | | | | | | | | |

LAREDO (LOBO) //CONT.// 52025 500 NON-ASSOCIATED CAPACITY CNTY: WEBB
COLUMBUS ENERGY, LLC //CONT.// 169313
MARTINEZ, D. WELL #: 3 RRCID -> 069130 COMPL. DATE 10/14/1976 TOTAL DEPTH 8970 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 630 | N | 623 | -0- | -7 | -0- | 623 | 3 | | | N | -0- | | | | | -0- |
| 10 | 589 | N | 556 | -0- | -33 | -0- | 556 | 3 | | | N | -0- | | | | | -0- |
| 11 | 635 | N | 635 | -0- | -0- | -0- | 635 | 3 | | | N | -0- | | | | | -0- |
| 12 | 651 | N | 624 | -0- | -27 | -0- | 624 | 3 | | | N | -0- | | | | | -0- |
| 01 | 582 | N | 582 | -0- | -0- | -0- | 582 | 3 | | | N | -0- | | | | | -0- |
| 02 | 588 | N | 548 | -0- | -40 | -0- | 548 | 3 | | | N | -0- | | | | | -0- |

HACHAR, D. D. WELL #: 13 RRCID -> 069137 COMPL. DATE 10/12/1976 TOTAL DEPTH 8330 PERF. 7705 - 7740

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

ALEXANDER, CHARLES E. WELL #: 8 RRCID -> 069688 COMPL. DATE 12/03/1976 TOTAL DEPTH 8934 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1298 | N | 1298 | -0- | -0- | -0- | 48 | 1 | 1247 | 3 | Y | 3 | 6 | 1 | | | 9 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 1426 | N | 1305 | -0- | -121 | -0- | 48 | 1 | 1253 | 3 | Y | 4 | | | | | 13 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 1526 | N | 1526 | -0- | -0- | -0- | 56 | 1 | 1464 | 3 | Y | 5 | 7 | 1 | | | 11 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 12 | 1554 | N | 1554 | -0- | -0- | -0- | 59 | 1 | 1491 | 3 | Y | 4 | 7 | 1 | | | 8 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 01 | 1687 | N | 1687 | -0- | -0- | -0- | 63 | 1 | 1617 | 3 | Y | 6 | | | | | 14 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 02 | 1435 | N | 1435 | -0- | -0- | -0- | 53 | 1 | 1378 | 3 | Y | 4 | | | | | 18 |
| | | | | | | | 4 | 9 | | | | | | | | | |

HAERING - MARTIN WELL #: 1 RRCID -> 071902 COMPL. DATE 02/11/1977 TOTAL DEPTH 8010 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 831 | N | 831 | -0- | -0- | -0- | 87 | 1 | 744 | 3 | N | -0- | | | | | 67 |
| 10 | 0 | | 986 | -0- | 986 | 986 | 122 | 1 | 858 | 3 | N | 5 | | | | | 72 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 11 | 0 | | 1030 | -0- | 1030 | 2016 | 124 | 1 | 906 | 3 | N | -0- | | | | | 72 |
| 12 | 0 | | 1137 | -0- | 1137 | 3153 | 164 | 1 | 972 | 3 | N | -0- | | | | | 72 |
| | | | | | | | 1 | 4 | | | | | | | | | |
| 01 | 0 | | 1079 | -0- | 1079 | 4232 | 133 | 1 | 946 | 3 | N | -0- | | | | | 72 |
| 02 | 2800 | N | 826 | -0- | -1974 | 2258 | 94 | 1 | 732 | 3 | N | -0- | | | | | 72 |

ZACHRY, H. B. -C- WELL #: 2 RRCID -> 072249 COMPL. DATE 05/23/1981 TOTAL DEPTH 8018 PERF. 6972 - 7052

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1680 | X | 1446 | -0- | -234 | -0- | 56 | 1 | 1390 | 3 | Y | -0- | | | | | 42 |
| 10 | 1674 | N | 1599 | -0- | -75 | -0- | 60 | 1 | 1532 | 3 | Y | 6 | | | | | 48 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 11 | 1782 | N | 1782 | -0- | -0- | -0- | 77 | 1 | 1695 | 3 | Y | 9 | | | | | 57 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 12 | 1688 | N | 1688 | -0- | -0- | -0- | 87 | 1 | 1601 | 3 | Y | -0- | | | | | 57 |
| 01 | 1786 | N | 1786 | -0- | -0- | -0- | 83 | 1 | 1701 | 3 | Y | 2 | | | | | 59 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 1652 | N | 1647 | -0- | -5 | -0- | 78 | 1 | 1569 | 3 | Y | -0- | | | | | 59 |

LAREDO (LOBO) //CONT.// 52025 500 NON-ASSOCIATED CAPACITY CNTY: WEBB
COLUMBUS ENERGY, LLC //CONT.// 169313
ALEXANDER, CHARLES E. WELL #: 9 RRCID -> 072951 COMPL. DATE 09/10/1977 TOTAL DEPTH 9877 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

AKIN-MCKENDRICK WELL #: 1 RRCID -> 074961 COMPL. DATE 12/02/1977 TOTAL DEPTH 7834 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

ALEXANDER, CHARLES A. WELL #: 10 RRCID -> 075728 COMPL. DATE 12/20/1977 TOTAL DEPTH 8987 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

MARTINEZ - BARRERA GAS UNIT WELL #: 1 RRCID -> 078953 COMPL. DATE 09/28/1978 TOTAL DEPTH 9197 PERF. 8193 - 8535

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2446 | N | 2446 | -0- | -0- | -0- | 74 | 1 | 2369 | 3 | N | 3 | | | | | 45 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 0 | | 2806 | -0- | 2806 | 2806 | 242 | 1 | 2563 | 3 | N | 1 | | | | | 46 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 0 | | 3045 | -0- | 3045 | 5851 | 278 | 1 | 2764 | 3 | N | 3 | | | | | 49 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 0 | | 2670 | -0- | 2670 | 8521 | 266 | 1 | 2403 | 3 | N | 1 | | | | | 50 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 0 | | 2709 | -0- | 2709 | 11230 | 300 | 1 | 2403 | 3 | N | 5 | | | | | 55 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 13793 | X | 2563 | -0- | -11230 | -0- | 280 | 1 | 2282 | 3 | N | 1 | | | | | 56 |
| | | | | | | | 1 | 9 | | | | | | | | | |

ACEVEDO-HAERING WELL #: 1 RRCID -> 079315 COMPL. DATE 10/29/1978 TOTAL DEPTH 6752 PERF. 6093 - 6440

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | 94 | -0- | 94 | 94 | 5 | 1 | 89 | 3 | N | -0- | | | | | -0- |
| 02 | 98 | N | 4 | -0- | -94 | -0- | 4 | 3 | | | N | -0- | | | | | -0- |

LAREDO (LOBO) //CONT.// 52025 500 NON-ASSOCIATED CAPACITY CNTY: WEBB
COLUMBUS ENERGY, LLC //CONT.// 169313
ZACHRY, H.B. -D WELL #: 1 RRCID -> 082019 COMPL. DATE 04/10/1979 TOTAL DEPTH 7454 PERF. 6579 - 6716

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3600 | X | 3219 | -0- | -381 | -0- | 124 | 1 | 3094 | 3 | Y | 1 | | | | | 93 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 0 | | 3203 | -0- | 3203 | 3203 | 119 | 1 | 3072 | 3 | Y | 11 | | | | | 104 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 11 | 0 | | 3319 | -0- | 3319 | 6522 | 143 | 1 | 3161 | 3 | Y | 14 | | | | | 118 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 12 | 0 | | 3359 | -0- | 3359 | 9881 | 173 | 1 | 3186 | 3 | Y | -0- | | | | | 118 |
| 01 | 0 | | 3323 | -0- | 3323 | 13204 | 154 | 1 | 3167 | 3 | Y | 2 | | | | | 120 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 16324 | X | 3120 | -0- | -13204 | -0- | 147 | 1 | 2973 | 3 | Y | -0- | | | | | 120 |

CHAMBERLAIN-GONGORA UNIT WELL #: 1 RRCID -> 082694 COMPL. DATE 05/24/1979 TOTAL DEPTH 6813 PERF. 6234 - 6542

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 420 | N | 419 | -0- | -1 | -0- | 69 | 1 | 350 | 3 | N | -0- | | | | | 54 |
| 10 | 438 | N | 438 | -0- | -0- | -0- | 66 | 1 | 372 | 3 | N | -0- | | | | | 54 |
| 11 | 435 | N | 435 | -0- | -0- | -0- | 60 | 1 | 375 | 3 | N | -0- | | | | | 54 |
| 12 | 508 | N | 508 | -0- | -0- | -0- | 84 | 1 | 424 | 3 | N | -0- | | | | | 54 |
| 01 | 452 | N | 452 | -0- | -0- | -0- | 74 | 1 | 378 | 3 | N | -0- | | | | | 54 |
| 02 | 420 | N | 386 | -0- | -34 | -0- | 64 | 1 | 322 | 3 | N | -0- | | | | | 54 |

HUBBERD, WILLIAM WELL #: 19 RRCID -> 092268 COMPL. DATE 02/27/1981 TOTAL DEPTH 9402 PERF. 7991 - 8034

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 65 | N | 65 | -0- | -0- | -0- | 2 | 1 | 63 | 3 | N | -0- | | | | | 122 |
| 10 | 195 | N | 195 | -0- | -0- | -0- | 7 | 1 | 188 | 3 | N | -0- | | | | | 122 |
| 11 | 205 | N | 205 | -0- | -0- | -0- | 8 | 1 | 197 | 3 | N | -0- | | | | | 122 |
| 12 | 306 | N | 306 | -0- | -0- | -0- | 11 | 1 | 295 | 3 | N | -0- | | | | | 122 |
| 01 | 230 | N | 230 | -0- | -0- | -0- | 8 | 1 | 221 | 3 | N | -0- | | | | | 122 |
| | | | | | | | 1 | 4 | | | | | | | | | |
| 02 | 196 | N | 185 | -0- | -11 | -0- | 4 | 1 | 181 | 3 | N | -0- | | | | | 122 |

HUBBARD, WILLIAM WELL #: 20 RRCID -> 093206 COMPL. DATE 05/02/1981 TOTAL DEPTH 8607 PERF. 7692 - 7884

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 949 | N | 949 | -0- | -0- | -0- | 36 | 1 | 909 | 3 | Y | 4 | | | | | 27 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 10 | 927 | N | 927 | -0- | -0- | -0- | 35 | 1 | 892 | 3 | Y | -0- | 24 | 1 | | | 3 |
| 11 | 871 | N | 871 | -0- | -0- | -0- | 32 | 1 | 838 | 3 | Y | 1 | | | | | 4 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 992 | N | 633 | -0- | -359 | -0- | 22 | 1 | 611 | 3 | Y | -0- | | | | | 4 |
| 01 | 930 | N | 718 | -0- | -212 | -0- | 24 | 1 | 691 | 3 | Y | 3 | | | | | 7 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 812 | N | 557 | -0- | -255 | -0- | 16 | 1 | 541 | 3 | Y | -0- | | | | | 7 |

CLARK, N. H. WELL #: 6 RRCID -> 095235 COMPL. DATE 08/27/1981 TOTAL DEPTH 8000 PERF. 6289 - 6408

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 247 | N | 247 | -0- | -0- | -0- | 16 | 1 | 231 | 3 | N | -0- | | | | | -0- |
| 10 | 221 | N | 221 | -0- | -0- | -0- | 16 | 1 | 205 | 3 | N | -0- | | | | | -0- |
| 11 | 240 | N | 166 | -0- | -74 | -0- | 11 | 1 | 155 | 3 | N | -0- | | | | | -0- |
| 12 | 248 | N | 134 | -0- | -114 | -0- | 10 | 1 | 124 | 3 | N | -0- | | | | | -0- |
| 01 | 217 | N | 109 | -0- | -108 | -0- | 8 | 1 | 101 | 3 | N | -0- | | | | | -0- |
| 02 | 168 | N | 118 | -0- | -50 | -0- | 8 | 1 | 110 | 3 | N | -0- | | | | | -0- |

ZACHRY WELL #: 13 RRCID -> 098151 COMPL. DATE 02/09/1982 TOTAL DEPTH 8590 PERF. 6785 - 7538

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 821 | N | 821 | -0- | -0- | -0- | 32 | 1 | 789 | 3 | N | -0- | | | | | -0- |
| 10 | 839 | N | 839 | -0- | -0- | -0- | 31 | 1 | 808 | 3 | N | -0- | | | | | -0- |
| 11 | 750 | N | 620 | -0- | -130 | -0- | 26 | 1 | 594 | 3 | N | -0- | | | | | -0- |
| 12 | 775 | N | 617 | -0- | -158 | -0- | 32 | 1 | 585 | 3 | N | -0- | | | | | -0- |
| 01 | 775 | N | 526 | -0- | -249 | -0- | 24 | 1 | 502 | 3 | N | -0- | | | | | -0- |
| 02 | 588 | N | 370 | -0- | -218 | -0- | 17 | 1 | 353 | 3 | N | -0- | | | | | -0- |

LAREDO (LOBO) //CONT.// 52025 500 NON-ASSOCIATED CAPACITY CNTY: WEBB
COLUMBUS ENERGY, LLC //CONT.// 169313
ZACHRY WELL #: 20 RRCID -> 113804 COMPL. DATE 09/08/1984 TOTAL DEPTH 7530 PERF. 6876 - 7339

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

ZACHRY, H. B. WELL #: 21 RRCID -> 116623 COMPL. DATE 11/20/1984 TOTAL DEPTH 6820 PERF. 6464 - 6644

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 383 | N | 383 | -0- | -0- | -0- | 15 | 1 | 368 | 3 | N | -0- | | | | | -0- |
| 10 | 0 | | 341 | -0- | 341 | 341 | 13 | 1 | 328 | 3 | N | -0- | | | | | -0- |
| 11 | 0 | | 312 | -0- | 312 | 653 | 13 | 1 | 299 | 3 | N | -0- | | | | | -0- |
| 12 | 0 | | 252 | -0- | 252 | 905 | 13 | 1 | 239 | 3 | N | -0- | | | | | -0- |
| 01 | 0 | | 202 | -0- | 202 | 1107 | 9 | 1 | 193 | 3 | N | -0- | | | | | -0- |
| 02 | 1309 | N | 202 | -0- | -1107 | -0- | 10 | 1 | 192 | 3 | N | -0- | | | | | -0- |

CHAMBERLAIN-GONGORA UNIT WELL #: 2 RRCID -> 118508 COMPL. DATE 05/10/1985 TOTAL DEPTH 6975 PERF. 6033 - 6166

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1061 | N | 1061 | -0- | -0- | -0- | 171 | 1 | 890 | 3 | N | -0- | | | | | 42 |
| 10 | 1205 | N | 1205 | -0- | -0- | -0- | 182 | 1 | 1023 | 3 | N | -0- | | | | | 42 |
| 11 | 1036 | N | 1036 | -0- | -0- | -0- | 140 | 1 | 896 | 3 | N | -0- | | | | | 42 |
| 12 | 971 | N | 971 | -0- | -0- | -0- | 158 | 1 | 813 | 3 | N | -0- | | | | | 42 |
| 01 | 1071 | N | 1071 | -0- | -0- | -0- | 174 | 1 | 897 | 3 | N | -0- | | | | | 42 |
| 02 | 907 | N | 907 | -0- | -0- | -0- | 149 | 1 | 758 | 3 | N | -0- | | | | | 42 |

CLARK, N. H. WELL #: 8 RRCID -> 119444 COMPL. DATE 08/14/1985 TOTAL DEPTH 7375 PERF. 7170 - 7184

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1260 | N | 977 | -0- | -283 | -0- | 60 | 1 | 917 | 3 | N | -0- | | | | | -0- |
| 10 | 1209 | N | 1154 | -0- | -55 | -0- | 57 | 1 | 1097 | 3 | N | -0- | | | | | -0- |
| 11 | 1091 | N | 1091 | -0- | -0- | -0- | 54 | 1 | 1037 | 3 | N | -0- | | | | | -0- |
| 12 | 1313 | N | 1313 | -0- | -0- | -0- | 68 | 1 | 1245 | 3 | N | -0- | | | | | -0- |
| 01 | 1251 | N | 1251 | -0- | -0- | -0- | 83 | 1 | 1168 | 3 | N | -0- | | | | | -0- |
| 02 | 1058 | N | 1058 | -0- | -0- | -0- | 71 | 1 | 987 | 3 | N | -0- | | | | | -0- |

COG MALAKOFF-PETERSON "A" WELL #: 1 RRCID -> 120996 COMPL. DATE 03/08/1986 TOTAL DEPTH 7000 PERF. 6352 - 6467

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 259 | N | 259 | -0- | -0- | -0- | 17 | 1 | 242 | 3 | N | -0- | | | | | 48 |
| 10 | 308 | N | 308 | -0- | -0- | -0- | 20 | 1 | 288 | 3 | N | -0- | | | | | 48 |
| 11 | 290 | N | 290 | -0- | -0- | -0- | 18 | 1 | 272 | 3 | N | -0- | | | | | 48 |
| 12 | 390 | N | 390 | -0- | -0- | -0- | 23 | 1 | 367 | 3 | N | -0- | | | | | 48 |
| 01 | 370 | N | 370 | -0- | -0- | -0- | 23 | 1 | 347 | 3 | N | -0- | | | | | 48 |
| 02 | 365 | N | 365 | -0- | -0- | -0- | 22 | 1 | 343 | 3 | N | -0- | | | | | 48 |

HACHAR, D. D. WELL #: 20 RRCID -> 139411 COMPL. DATE 09/04/1991 TOTAL DEPTH 6500 PERF. 6103 - 6172

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3030 | X | 2932 | -0- | -98 | -0- | 173 | 1 | 2759 | 3 | N | -0- | | | | | 27 |
| 10 | 3286 | X | 2962 | -0- | -324 | -0- | 172 | 1 | 2790 | 3 | N | -0- | | | | | 27 |
| 11 | 3180 | X | 2872 | -0- | -308 | -0- | 173 | 1 | 2699 | 3 | N | -0- | | | | | 27 |
| 12 | 3286 | X | 2999 | -0- | -287 | -0- | 175 | 1 | 2824 | 3 | N | -0- | | | | | 27 |
| 01 | 3108 | X | 3108 | -0- | -0- | -0- | 177 | 1 | 2931 | 3 | N | -0- | | | | | 27 |
| 02 | 2876 | X | 2876 | -0- | -0- | -0- | 153 | 1 | 2723 | 3 | N | -0- | | | | | 27 |

MCKENDRICK, W. H. WELL #: 16 RRCID -> 154166 COMPL. DATE 05/11/1995 TOTAL DEPTH 8730 PERF. 6689 - 6694

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LAREDO (LOBO) //CONT.// 52025 500 NON-ASSOCIATED CAPACITY CNTY: WEBB
COLUMBUS ENERGY, LLC //CONT.// 169313
RANCHO BLANCO WELL #: 5 RRCID -> 157784 COMPL. DATE 04/12/1996 TOTAL DEPTH 7203 PERF. 6713 - 6758

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 480 | N | 439 | -0- | -41 | -0- | 17 | 1 | 422 | 3 | N | -0- | | | | | 14 |
| 10 | 527 | N | 469 | -0- | -58 | -0- | 18 | 1 | 451 | 3 | N | -0- | | | | | 14 |
| 11 | 390 | N | 324 | -0- | -66 | -0- | 14 | 1 | 310 | 3 | N | -0- | | | | | 14 |
| 12 | 492 | N | 492 | -0- | -0- | -0- | 25 | 1 | 467 | 3 | N | -0- | | | | | 14 |
| 01 | 518 | N | 518 | -0- | -0- | -0- | 24 | 1 | 494 | 3 | N | -0- | | | | | 14 |
| 02 | 409 | N | 409 | -0- | -0- | -0- | 19 | 1 | 390 | 3 | N | -0- | | | | | 14 |

RANCHO BLANCO WELL #: 4 RRCID -> 159455 COMPL. DATE 06/07/1996 TOTAL DEPTH 7030 PERF. 6278 - 6680

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

B.M.T. WELL #: 8 RRCID -> 162560 COMPL. DATE 03/07/1997 TOTAL DEPTH 7650 PERF. 7448 - 7578

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1148 | N | 1148 | -0- | -0- | -0- | 71 | 1 | 1077 | 3 | N | -0- | | | | | -0- |
| 10 | 0 | | 1083 | -0- | 1083 | 1083 | 55 | 1 | 1028 | 3 | N | -0- | | | | | -0- |
| 11 | 0 | | 972 | -0- | 972 | 2055 | 47 | 1 | 925 | 3 | N | -0- | | | | | -0- |
| 12 | 0 | | 897 | -0- | 897 | 2952 | 47 | 1 | 850 | 3 | N | -0- | | | | | -0- |
| 01 | 0 | | 681 | -0- | 681 | 3633 | 44 | 1 | 637 | 3 | N | -0- | | | | | -0- |
| 02 | 2800 | N | 535 | -0- | -2265 | 1368 | 36 | 1 | 499 | 3 | N | -0- | | | | | -0- |

HACHAR WELL #: 38 RRCID -> 189724 COMPL. DATE 02/01/2004 TOTAL DEPTH 8075 PERF. 6809 - 7912

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2010 | N | 1416 | -0- | -594 | -0- | 97 | 1 | 1319 | 3 | N | -0- | | | | | -0- |
| 10 | 0 | | 1968 | -0- | 1968 | 1968 | 149 | 1 | 1819 | 3 | N | -0- | | | | | -0- |
| 11 | 0 | | 1566 | -0- | 1566 | 3534 | 38 | 1 | 1528 | 3 | N | -0- | | | | | -0- |
| 12 | 0 | | 1581 | -0- | 1581 | 5115 | 105 | 1 | 1476 | 3 | N | -0- | | | | | -0- |
| 01 | 0 | | 1593 | -0- | 1593 | 6708 | 112 | 1 | 1473 | 3 | N | -0- | | | | | -0- |
| | | | | | | | 8 | 4 | | | | | | | | | |
| 02 | 2800 | N | 1397 | -0- | -1403 | 5305 | 111 | 1 | 1286 | 3 | N | -0- | | | | | -0- |

HACHAR WELL #: 40 RRCID -> 190001 COMPL. DATE 02/01/2004 TOTAL DEPTH 8100 PERF. 6658 - 7932

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1440 | N | 1398 | -0- | -42 | -0- | 100 | 1 | 1298 | 3 | N | -0- | | | | | -0- |
| 10 | 1476 | N | 1476 | -0- | -0- | -0- | 112 | 1 | 1364 | 3 | N | -0- | | | | | -0- |
| 11 | 1290 | N | 1270 | -0- | -20 | -0- | 31 | 1 | 1239 | 3 | N | -0- | | | | | -0- |
| 12 | 1457 | N | 1403 | -0- | -54 | -0- | 94 | 1 | 1309 | 3 | N | -0- | | | | | -0- |
| 01 | 1488 | N | 1214 | -0- | -274 | -0- | 86 | 1 | 1128 | 3 | N | -0- | | | | | -0- |
| 02 | 1195 | N | 1195 | -0- | -0- | -0- | 95 | 1 | 1100 | 3 | N | -0- | | | | | -0- |

HACHAR, D. D. WELL #: 43 RRCID -> 243339 COMPL. DATE 07/25/2008 TOTAL DEPTH 8005 PERF. 6311 - 7850

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

LAREDO (LOBO) //CONT.// 52025 500 NON-ASSOCIATED CAPACITY CNTY: WEBB
DIGITAL OPERATING COMPANY LLC 218314
MARTINEZ, D. WELL #: 1 RRCID -> 060344 COMPL. DATE 11/25/1974 TOTAL DEPTH 8490 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 57 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 57 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 57 |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 57 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 57 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 57 |

HACHAR-ADCOCK UNIT WELL #: 1 U RRCID -> 066955 COMPL. DATE 04/09/1976 TOTAL DEPTH 7985 PERF. 6472 - 6759

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 432 | N | 432 | -0- | -0- | -0- | 96 | 1 | 336 | 3 | N | -0- | | | | | -0- |
| 10 | 0 | | 452 | -0- | 452 | 452 | 75 | 1 | 377 | 3 | N | -0- | | | | | -0- |
| 11 | 0 | | 405 | -0- | 405 | 857 | 87 | 1 | 318 | 3 | N | -0- | | | | | -0- |
| 12 | 0 | | 468 | -0- | 468 | 1325 | 98 | 1 | 370 | 3 | N | -0- | | | | | -0- |
| 01 | 0 | | 381 | -0- | 381 | 1706 | 102 | 1 | 279 | 3 | N | -0- | | | | | -0- |
| 02 | 1971 | N | 265 | -0- | -1706 | -0- | 51 | 1 | 214 | 3 | N | -0- | | | | | -0- |

LLANOS, M. H. WELL #: 1 RRCID -> 080532 COMPL. DATE 01/22/1979 TOTAL DEPTH 7612 PERF. 6796 - 7380

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 99 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 99 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 99 |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 99 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 99 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 99 |

HACHAR, D. D. WELL #: 25 RRCID -> 158391 COMPL. DATE 05/03/1996 TOTAL DEPTH 6600 PERF. 6284 - 6390

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

D. MARTINEZ WELL #: 14 RRCID -> 219359 COMPL. DATE 03/15/2006 TOTAL DEPTH 8000 PERF. 7459 - 7597

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1380 | N | 1263 | -0- | -117 | -0- | 345 | 1 | 918 | 3 | N | -0- | | | | | 88 |
| 10 | 0 | | 1284 | -0- | 1284 | 1284 | 360 | 1 | 924 | 3 | N | -0- | | | | | 88 |
| 11 | 0 | | 1128 | -0- | 1128 | 2412 | 87 | 1 | 1041 | 3 | N | -0- | | | | | 88 |
| 12 | 0 | | 1288 | -0- | 1288 | 3700 | 135 | 1 | 1153 | 3 | N | -0- | | | | | 88 |
| 01 | 0 | | 1303 | -0- | 1303 | 5003 | 107 | 1 | 1196 | 3 | N | -0- | | | | | 88 |
| 02 | 2800 | N | 1077 | -0- | -1723 | 3280 | 149 | 1 | 928 | 3 | N | -0- | | | | | 88 |

HACHAR, D. D. WELL #: 42 RRCID -> 241646 COMPL. DATE 06/22/2008 TOTAL DEPTH 6700 PERF. 6308 - 6469

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LAREDO (LOBO) //CONT.// 52025 500 NON-ASSOCIATED CAPACITY CNTY: WEBB
FRAN INVESTMENTS, INC. 282790
SALINAS, OCTAVIO GAS UNIT WELL #: 1 RRCID -> 075829 COMPL. DATE 03/08/1978 TOTAL DEPTH 8164 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 92 |
| 10 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 92 |
| 11 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 92 |
| 12 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 92 |
| 01 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 92 |
| 02 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 92 |

PLUGGED AND ABANDONED_____ 12/15/2022

HILCORP ENERGY COMPANY 386310
HUBBERD, WILLIAM "B" WELL #: 1 RRCID -> 060575 COMPL. DATE 02/01/2014 TOTAL DEPTH 8417 PERF. 7946 - 8268

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 709 | N | 709 | -0- | -0- | -0- | 709 | 2 | | | N | -0- | | | | | -0- |
| 10 | 663 | N | 663 | -0- | -0- | -0- | 663 | 2 | | | N | -0- | | | | | -0- |
| 11 | 675 | N | 675 | -0- | -0- | -0- | 675 | 2 | | | N | -0- | | | | | -0- |
| 12 | 744 | N | 631 | -0- | -113 | -0- | 631 | 2 | | | N | -0- | | | | | -0- |
| 01 | 651 | N | 623 | -0- | -28 | -0- | 623 | 2 | | | N | -0- | | | | | -0- |
| 02 | 644 | N | 566 | -0- | -78 | -0- | 566 | 2 | | | N | -0- | | | | | -0- |

MORENO, ISIDRO ET AL WELL #: 1 RRCID -> 060576 COMPL. DATE 06/29/1996 TOTAL DEPTH 8100 PERF. 7880 - 7910

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 64 | N | 64 | -0- | -0- | -0- | 1 | 1 | 63 | 2 | N | -0- | | | | | -0- |
| 10 | 0 | | 93 | -0- | 93 | 93 | 6 | 1 | 87 | 2 | N | -0- | | | | | -0- |
| 11 | 0 | | 137 | -0- | 137 | 230 | 9 | 1 | 128 | 2 | N | -0- | | | | | -0- |
| 12 | 0 | | 129 | -0- | 129 | 359 | 8 | 1 | 121 | 2 | N | -0- | | | | | -0- |
| 01 | 0 | | 108 | -0- | 108 | 467 | 7 | 1 | 101 | 2 | N | -0- | | | | | -0- |
| 02 | 603 | N | 136 | -0- | -467 | -0- | 9 | 1 | 127 | 2 | N | -0- | | | | | -0- |

MORENO, ISIDRO ET AL WELL #: 2 RRCID -> 062964 COMPL. DATE 07/28/1975 TOTAL DEPTH 8500 PERF. N/A

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 390 | N | 351 | -0- | -39 | -0- | 6 | 1 | 345 | 2 | N | -0- | | | | | -0- |
| 10 | 0 | | 385 | -0- | 385 | 385 | 26 | 1 | 359 | 2 | N | -0- | | | | | -0- |
| 11 | 0 | | 352 | -0- | 352 | 737 | 22 | 1 | 330 | 2 | N | -0- | | | | | -0- |
| 12 | 0 | | 319 | -0- | 319 | 1056 | 21 | 1 | 298 | 2 | N | -0- | | | | | -0- |
| 01 | 0 | | 291 | -0- | 291 | 1347 | 18 | 1 | 273 | 2 | N | -0- | | | | | -0- |
| 02 | 1659 | N | 312 | -0- | -1347 | -0- | 21 | 1 | 291 | 2 | N | -0- | | | | | -0- |

C-BRUNI MINERAL TRUST WELL #: 6 RRCID -> 063691 COMPL. DATE 09/25/1975 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1020 | N | 1020 | -0- | -0- | -0- | 19 | 1 | 1001 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | | 1094 | -0- | 1094 | 1094 | 74 | 1 | 1020 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 1103 | -0- | 1103 | 2197 | 70 | 1 | 1033 | 2 | Y | -0- | | | | | -0- |
| 12 | 0 | | 1110 | -0- | 1110 | 3307 | 72 | 1 | 1038 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 1086 | -0- | 1086 | 4393 | 67 | 1 | 1019 | 2 | Y | -0- | | | | | -0- |
| 02 | 2800 | N | 1009 | -0- | -1791 | 2602 | 68 | 1 | 941 | 2 | Y | -0- | | | | | -0- |

C-BRUNI MINERAL TRUST WELL #: 9 RRCID -> 065462 COMPL. DATE 02/12/1976 TOTAL DEPTH 8089 PERF. N/A

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2730 | N | 2413 | -0- | -317 | -0- | 43 | 1 | 2330 | 2 | Y | 36 | | | | | 63 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 10 | 0 | | 2778 | -0- | 2778 | 2778 | 188 | 1 | 2569 | 2 | Y | 19 | 34 | 1 | | | 48 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 11 | 0 | | 2662 | -0- | 2662 | 5440 | 167 | 1 | 2469 | 2 | Y | 24 | 35 | 1 | | | 37 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 12 | 0 | | 2715 | -0- | 2715 | 8155 | 174 | 1 | 2518 | 2 | Y | 21 | 30 | 1 | | | 28 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 01 | 0 | | 2735 | -0- | 2735 | 10890 | 167 | 1 | 2549 | 2 | Y | 17 | | | | | 45 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 02 | 2800 | N | 2498 | -0- | -302 | 10588 | 168 | 1 | 2316 | 2 | Y | 13 | | | | | 58 |
| | | | | | | | 14 | 9 | | | | | | | | | |

LAREDO (LOBO) //CONT.// 52025 500 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
C-BRUNI MINERAL TRUST WELL #: 10 RRCID -> 065882 COMPL. DATE 09/13/1988 TOTAL DEPTH 8271 PERF. 7928 - 8012

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5910 | X | 5338 | -0- | | -572 | -0- | 97 | 1 | 5201 | 2 | Y | 36 | | | | | 58 |
| | | | | | | | | 40 | 9 | | | | | | | | | |
| 10 | 0 | | 5460 | -0- | | 5460 | 5460 | 370 | 1 | 5070 | 2 | Y | 18 | 34 | 1 | | | 42 |
| | | | | | | | | 20 | 9 | | | | | | | | | |
| 11 | 0 | | 5520 | -0- | | 5520 | 10980 | 349 | 1 | 5143 | 2 | Y | 25 | 36 | 1 | | | 31 |
| | | | | | | | | 28 | 9 | | | | | | | | | |
| 12 | 0 | | 5596 | -0- | | 5596 | 16576 | 360 | 1 | 5213 | 2 | Y | 21 | 30 | 1 | | | 22 |
| | | | | | | | | 23 | 9 | | | | | | | | | |
| 01 | 0 | | 5688 | -0- | | 5688 | 22264 | 349 | 1 | 5320 | 2 | Y | 17 | | | | | 39 |
| | | | | | | | | 19 | 9 | | | | | | | | | |
| 02 | 27440 | X | 5176 | -0- | | -22264 | -0- | 349 | 1 | 4813 | 2 | Y | 13 | | | | | 52 |
| | | | | | | | | 14 | 9 | | | | | | | | | |

MARTINEZ, E.T. WELL #: 1 RRCID -> 067198 COMPL. DATE 07/03/1976 TOTAL DEPTH 8750 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2970 | X | 2869 | -0- | | -101 | -0- | 127 | 1 | 2742 | 2 | Y | -0- | | | | | -0- |
| 10 | 3102 | X | 3102 | -0- | | -0- | -0- | 138 | 1 | 2964 | 2 | Y | -0- | | | | | -0- |
| 11 | 2970 | X | 2903 | -0- | | -67 | -0- | 137 | 1 | 2766 | 2 | Y | -0- | | | | | -0- |
| 12 | 3038 | X | 2866 | -0- | | -172 | -0- | 138 | 1 | 2728 | 2 | Y | -0- | | | | | -0- |
| 01 | 3100 | X | 2908 | -0- | | -192 | -0- | 132 | 1 | 2776 | 2 | Y | -0- | | | | | -0- |
| 02 | 2800 | X | 2621 | -0- | | -179 | -0- | 117 | 1 | 2504 | 2 | Y | -0- | | | | | -0- |

RAMIREZ,J.E. WELL #: 1 RRCID -> 069290 COMPL. DATE 12/14/1976 TOTAL DEPTH 8000 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3270 | X | 2743 | -0- | | -527 | -0- | 176 | 1 | 2554 | 2 | Y | 12 | | | | | 59 |
| | | | | | | | | 13 | 9 | | | | | | | | | |
| 10 | 0 | | 3222 | -0- | | 3222 | 3222 | 164 | 1 | 3039 | 2 | Y | 17 | | | | | 76 |
| | | | | | | | | 19 | 9 | | | | | | | | | |
| 11 | 0 | | 3202 | -0- | | 3202 | 6424 | 264 | 1 | 2926 | 2 | Y | 11 | | | | | 87 |
| | | | | | | | | 12 | 9 | | | | | | | | | |
| 12 | 0 | | 3303 | -0- | | 3303 | 9727 | 264 | 1 | 3029 | 2 | Y | 9 | 78 | 1 | | | 18 |
| | | | | | | | | 10 | 9 | | | | | | | | | |
| 01 | 0 | | 3115 | -0- | | 3115 | 12842 | 208 | 1 | 2901 | 2 | Y | 5 | | | | | 23 |
| | | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 15585 | X | 2743 | -0- | | -12842 | -0- | 182 | 1 | 2552 | 2 | Y | 8 | | | | | 31 |
| | | | | | | | | 9 | 9 | | | | | | | | | |

C-BRUNI MINERAL TRUST WELL #: 15 RRCID -> 069975 COMPL. DATE 01/27/1977 TOTAL DEPTH 8200 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 958 | N | 958 | -0- | | -0- | -0- | 17 | 1 | 941 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | | 113 | -0- | | 113 | 113 | 8 | 1 | 105 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 101 | -0- | | 101 | 214 | 6 | 1 | 95 | 2 | Y | -0- | | | | | -0- |
| 12 | 0 | | 69 | -0- | | 69 | 283 | 4 | 1 | 65 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 76 | -0- | | 76 | 359 | 5 | 1 | 71 | 2 | Y | -0- | | | | | -0- |
| 02 | 439 | N | 80 | -0- | | -359 | -0- | 5 | 1 | 75 | 2 | Y | -0- | | | | | -0- |

MARTINEZ, E. C. WELL #: 1 RRCID -> 070524 COMPL. DATE 03/03/1977 TOTAL DEPTH 9450 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |

LAREDO (LOBO) //CONT.// 52025 500 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
MCCANN, C. L. WELL #: 1 RRCID -> 071293 COMPL. DATE 04/19/1977 TOTAL DEPTH 10000 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2007 | N | 2007 | -0- | -0- | -0- | 89 | 1 | 1918 | 2 | N | -0- | | | | | 5 |
| 10 | 2135 | N | 2135 | -0- | -0- | -0- | 95 | 1 | 2040 | 2 | N | -0- | | | | | 5 |
| 11 | 1923 | N | 1923 | -0- | -0- | -0- | 91 | 1 | 1832 | 2 | N | -0- | | | | | 5 |
| 12 | 2173 | N | 2173 | -0- | -0- | -0- | 105 | 1 | 2068 | 2 | N | -0- | | | | | 5 |
| 01 | 2118 | N | 2118 | -0- | -0- | -0- | 96 | 1 | 2022 | 2 | N | -0- | | | | | 5 |
| 02 | 1833 | N | 1833 | -0- | -0- | -0- | 82 | 1 | 1751 | 2 | N | -0- | | | | | 5 |

HEIN - HAYNES UNIT WELL #: 1 RRCID -> 071616 COMPL. DATE 05/23/1977 TOTAL DEPTH 8200 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2053 | N | 2053 | -0- | -0- | -0- | 2053 | 2 | | | N | -0- | | | | | 75 |
| 10 | 0 | | 2038 | -0- | 2038 | 2038 | 2038 | 2 | | | N | -0- | | | | | 75 |
| 11 | 0 | | 1968 | -0- | 1968 | 4006 | 1968 | 2 | | | N | -0- | | | | | 75 |
| 12 | 0 | | 1985 | -0- | 1985 | 5991 | 1985 | 2 | | | N | -0- | | | | | 75 |
| 01 | 0 | | 1927 | -0- | 1927 | 7918 | 1927 | 2 | | | N | -0- | | | | | 75 |
| 02 | 2800 | N | 1628 | -0- | -1172 | 6746 | 1627 | 2 | 1 | 9 | N | 1 | | | | | 76 |

MARTINEZ-ALEXANDER GAS UNIT WELL #: 1 RRCID -> 071961 COMPL. DATE 06/23/1977 TOTAL DEPTH 8382 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1315 | N | 1315 | -0- | -0- | -0- | 58 | 1 | 1257 | 2 | N | -0- | | | | | 11 |
| 10 | 1383 | N | 1383 | -0- | -0- | -0- | 62 | 1 | 1321 | 2 | N | -0- | | | | | 11 |
| 11 | 1295 | N | 1295 | -0- | -0- | -0- | 61 | 1 | 1234 | 2 | N | -0- | | | | | 11 |
| 12 | 1302 | N | 1139 | -0- | -163 | -0- | 55 | 1 | 1084 | 2 | N | -0- | | | | | 11 |
| 01 | 1302 | N | 1236 | -0- | -66 | -0- | 56 | 1 | 1180 | 2 | N | -0- | | | | | 11 |
| 02 | 1176 | N | 1145 | -0- | -31 | -0- | 51 | 1 | 1094 | 2 | N | -0- | | | | | 11 |

MCMAHAN, P. A. WELL #: 2 RRCID -> 072949 COMPL. DATE 08/21/1977 TOTAL DEPTH 7525 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 586 | N | 586 | -0- | -0- | -0- | 79 | 1 | 507 | 2 | Y | -0- | | | | | 3 |
| 10 | 0 | | 463 | -0- | 463 | 463 | 60 | 1 | 403 | 2 | Y | -0- | | | | | 3 |
| 11 | 0 | | 374 | -0- | 374 | 837 | 73 | 1 | 301 | 2 | Y | -0- | | | | | 3 |
| 12 | 0 | | -0- | -0- | -0- | 837 | | | | | Y | -0- | | | | | 3 |
| 01 | 0 | | -0- | -0- | -0- | 837 | | | | | Y | -0- | | | | | 3 |
| 02 | 837 | N | -0- | -0- | -837 | -0- | | | | | Y | -0- | | | | | 3 |

BRUNI MINERAL TRUST WELL #: 2 RRCID -> 074290 COMPL. DATE 12/24/1996 TOTAL DEPTH 9255 PERF. 9036 - 9149

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3930 | X | 3138 | -0- | -792 | -0- | 313 | 1 | 2825 | 2 | Y | -0- | | | | | 20 |
| 10 | 0 | | 3139 | -0- | 3139 | 3139 | 292 | 1 | 2847 | 2 | Y | -0- | | | | | 20 |
| 11 | 0 | | 3197 | -0- | 3197 | 6336 | 289 | 1 | 2908 | 2 | Y | -0- | | | | | 20 |
| 12 | 0 | | 3191 | -0- | 3191 | 9527 | 341 | 1 | 2850 | 2 | Y | -0- | | | | | 20 |
| 01 | 0 | | 3029 | -0- | 3029 | 12556 | 325 | 1 | 2704 | 2 | Y | -0- | | | | | 20 |
| 02 | 16214 | X | 3658 | -0- | -12556 | -0- | 381 | 1 | 3277 | 2 | Y | -0- | | | | | 20 |

C-BRUNI MINERAL TRUST WELL #: 18 RRCID -> 074664 COMPL. DATE 12/07/1977 TOTAL DEPTH 8455 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1140 | N | 1049 | -0- | -91 | -0- | 19 | 1 | 1030 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | | 1202 | -0- | 1202 | 1202 | 82 | 1 | 1120 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 1120 | -0- | 1120 | 2322 | 71 | 1 | 1049 | 2 | Y | -0- | | | | | -0- |
| 12 | 0 | | 1194 | -0- | 1194 | 3516 | 77 | 1 | 1117 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 1159 | -0- | 1159 | 4675 | 71 | 1 | 1088 | 2 | Y | -0- | | | | | -0- |
| 02 | 2800 | N | 1073 | -0- | -1727 | 2948 | 73 | 1 | 1000 | 2 | Y | -0- | | | | | -0- |

RAMIREZ-MALAKOFF UNIT WELL #: 1 RRCID -> 074960 COMPL. DATE 01/26/1978 TOTAL DEPTH 7750 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2460 | N | 2460 | -0- | -0- | -0- | 159 | 1 | 2301 | 2 | Y | -0- | | | | | 19 |
| 10 | 0 | | 2507 | -0- | 2507 | 2507 | 129 | 1 | 2378 | 2 | Y | -0- | | | | | 19 |
| 11 | 0 | | 2137 | -0- | 2137 | 4644 | 177 | 1 | 1960 | 2 | Y | -0- | | | | | 19 |
| 12 | 0 | | 2160 | -0- | 2160 | 6804 | 173 | 1 | 1987 | 2 | Y | -0- | | | | | 19 |
| 01 | 0 | | 2091 | -0- | 2091 | 8895 | 140 | 1 | 1951 | 2 | Y | -0- | | | | | 19 |
| 02 | 2800 | N | 1786 | -0- | -1014 | 7881 | 119 | 1 | 1667 | 2 | Y | -0- | | | | | 19 |

LAREDO (LOBO) //CONT.// 52025 500 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
ALEXANDER, M.M. "A" WELL #: 3 RRCID -> 075015 COMPL. DATE 01/16/1978 TOTAL DEPTH 7700 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2213 | N | 2213 | -0- | -0- | -0- | 145 | 1 | 2068 | 2 | N | -0- | | | | | 42 |
| 10 | 2356 | N | 1738 | -0- | -618 | -0- | 97 | 1 | 1641 | 2 | N | -0- | | | | | 42 |
| 11 | 0 | | 2208 | -0- | 2208 | 2208 | 170 | 1 | 2038 | 2 | N | -0- | | | | | 42 |
| 12 | 0 | | 1392 | -0- | 1392 | 3600 | 115 | 1 | 1277 | 2 | N | -0- | | | | | 42 |
| 01 | 0 | | 1956 | -0- | 1956 | 5556 | 160 | 1 | 1796 | 2 | N | -0- | | | | | 42 |
| 02 | 2800 | N | 1840 | -0- | -960 | 4596 | 135 | 1 | 1705 | 2 | N | -0- | | | | | 42 |

C-BRUNI MINERAL TRUST WELL #: 17 RRCID -> 075414 COMPL. DATE 01/28/1978 TOTAL DEPTH 8511 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MARTINEZ, A. UNIT WELL #: 1 RRCID -> 075416 COMPL. DATE 01/19/1978 TOTAL DEPTH 8950 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1710 | N | 1679 | -0- | -31 | -0- | 97 | 1 | 1582 | 2 | Y | -0- | | | | | 46 |
| 10 | 0 | | 1721 | -0- | 1721 | 1721 | 83 | 1 | 1638 | 2 | Y | -0- | | | | | 46 |
| 11 | 0 | | 1817 | -0- | 1817 | 3538 | 130 | 1 | 1687 | 2 | Y | -0- | | | | | 46 |
| 12 | 0 | | 1698 | -0- | 1698 | 5236 | 106 | 1 | 1592 | 2 | Y | -0- | | | | | 46 |
| 01 | 0 | | 1671 | -0- | 1671 | 6907 | 102 | 1 | 1569 | 2 | Y | -0- | | | | | 46 |
| 02 | 2800 | N | 1578 | -0- | -1222 | 5685 | 99 | 1 | 1465 | 2 | Y | 13 | | | | | 59 |
| | | | | | | | 14 | 9 | | | | | | | | | |

MARTINEZ, MERCURIO ET AL UNIT WELL #: 1 RRCID -> 077563 COMPL. DATE 08/26/1988 TOTAL DEPTH 8069 PERF. 7090 - 7157

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4350 | X | 3513 | -0- | -837 | -0- | 188 | 1 | 3325 | 2 | Y | -0- | | | | | 62 |
| 10 | 0 | | 3361 | -0- | 3361 | 3361 | 174 | 1 | 3187 | 2 | Y | -0- | | | | | 62 |
| 11 | 0 | | 3483 | -0- | 3483 | 6844 | 256 | 1 | 3227 | 2 | Y | -0- | | | | | 62 |
| 12 | 0 | | 3326 | -0- | 3326 | 10170 | 200 | 1 | 3126 | 2 | Y | -0- | | | | | 62 |
| 01 | 0 | | 3712 | -0- | 3712 | 13882 | 189 | 1 | 3523 | 2 | Y | -0- | | | | | 62 |
| 02 | 17413 | X | 3531 | -0- | -13882 | -0- | 165 | 1 | 3364 | 2 | Y | 2 | | | | | 64 |
| | | | | | | | 2 | 9 | | | | | | | | | |

RAYMOND, M. J. WELL #: 1 RRCID -> 077962 COMPL. DATE 04/21/1978 TOTAL DEPTH 7400 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

BRUNI MINERAL TRUST WELL #: 4 RRCID -> 078042 COMPL. DATE 08/11/1978 TOTAL DEPTH 9850 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1590 | N | 1487 | -0- | -103 | -0- | 148 | 1 | 1339 | 2 | Y | -0- | | | | | 8 |
| 10 | 0 | | 2640 | -0- | 2640 | 2640 | 246 | 1 | 2394 | 2 | Y | -0- | | | | | 8 |
| 11 | 0 | | 1911 | -0- | 1911 | 4551 | 173 | 1 | 1738 | 2 | Y | -0- | | | | | 8 |
| 12 | 0 | | 1637 | -0- | 1637 | 6188 | 175 | 1 | 1462 | 2 | Y | -0- | | | | | 8 |
| 01 | 0 | | 1235 | -0- | 1235 | 7423 | 133 | 1 | 1102 | 2 | Y | -0- | | | | | 8 |
| 02 | 2800 | N | 1441 | -0- | -1359 | 6064 | 150 | 1 | 1291 | 2 | Y | -0- | | | | | 8 |

LAREDO (LOBO) //CONT.// 52025 500 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
MARTINEZ, MERCURIO ET AL UNIT A WELL #: 1 RRCID -> 078491 COMPL. DATE 04/16/1978 TOTAL DEPTH 8280 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4380 | X | 4192 | -0- | -188 | -0- | 297 | 1 | 3862 | 2 | Y | 30 | | | | | 64 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 10 | 0 | | 3285 | -0- | 3285 | 3285 | 202 | 1 | 3083 | 2 | Y | -0- | | | | | 64 |
| 11 | 0 | | 3375 | -0- | 3375 | 6660 | 308 | 1 | 3067 | 2 | Y | -0- | | | | | 64 |
| 12 | 0 | | 4126 | -0- | 4126 | 10786 | 317 | 1 | 3808 | 2 | Y | 1 | | | | | 65 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 0 | | 4171 | -0- | 4171 | 14957 | 281 | 1 | 3890 | 2 | Y | -0- | | | | | 65 |
| 02 | 19441 | X | 4484 | -0- | -14957 | -0- | 273 | 1 | 4211 | 2 | Y | -0- | | | | | 65 |

BRUNI MINERAL TRUST WELL #: 6 RRCID -> 081205 COMPL. DATE 02/13/1979 TOTAL DEPTH 9350 PERF. 9182 - 9218

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5430 | X | 5352 | -0- | -78 | -0- | 533 | 1 | 4819 | 2 | Y | -0- | | | | | 21 |
| 10 | 0 | | 5266 | -0- | 5266 | 5266 | 490 | 1 | 4776 | 2 | Y | -0- | | | | | 21 |
| 11 | 0 | | 5334 | -0- | 5334 | 10600 | 482 | 1 | 4852 | 2 | Y | -0- | | | | | 21 |
| 12 | 0 | | 5464 | -0- | 5464 | 16064 | 584 | 1 | 4880 | 2 | Y | -0- | | | | | 21 |
| 01 | 0 | | 5332 | -0- | 5332 | 21396 | 573 | 1 | 4759 | 2 | Y | -0- | | | | | 21 |
| 02 | 26087 | X | 4691 | -0- | -21396 | -0- | 489 | 1 | 4202 | 2 | Y | -0- | | | | | 21 |

MACMAHON, P.A. WELL #: 3 RRCID -> 082526 COMPL. DATE 05/12/1979 TOTAL DEPTH 7200 PERF. 6365 - 6461

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2269 | N | 2269 | -0- | -0- | -0- | 145 | 1 | 2124 | 2 | N | -0- | | | | | 59 |
| 10 | 0 | | 2127 | -0- | 2127 | 2127 | 97 | 1 | 2030 | 2 | N | -0- | | | | | 59 |
| 11 | 0 | | 2161 | -0- | 2161 | 4288 | 180 | 1 | 1981 | 2 | N | -0- | | | | | 59 |
| 12 | 0 | | 2105 | -0- | 2105 | 6393 | 170 | 1 | 1935 | 2 | N | -0- | | | | | 59 |
| 01 | 0 | | 1672 | -0- | 1672 | 8065 | 156 | 1 | 1516 | 2 | N | -0- | | | | | 59 |
| 02 | 2800 | N | 2097 | -0- | -703 | 7362 | 140 | 1 | 1848 | 2 | N | 99 | | | | | 158 |
| | | | | | | | 109 | 9 | | | | | | | | | |

C-BRUNI MINERAL TRUST WELL #: 19 RRCID -> 090246 COMPL. DATE 08/20/1980 TOTAL DEPTH 8203 PERF. 7894 - 7935

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BRUNI MINERAL TRUST WELL #: 8 RRCID -> 093013 COMPL. DATE 01/19/1981 TOTAL DEPTH 9950 PERF. 9334 - 9328

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2007 | N | 2007 | -0- | -0- | -0- | 200 | 1 | 1807 | 2 | Y | -0- | | | | | 7 |
| 10 | 0 | | 1997 | -0- | 1997 | 1997 | 186 | 1 | 1811 | 2 | Y | -0- | | | | | 7 |
| 11 | 0 | | 1748 | -0- | 1748 | 3745 | 158 | 1 | 1590 | 2 | Y | -0- | | | | | 7 |
| 12 | 0 | | 2021 | -0- | 2021 | 5766 | 216 | 1 | 1805 | 2 | Y | -0- | | | | | 7 |
| 01 | 0 | | 2618 | -0- | 2618 | 8384 | 281 | 1 | 2337 | 2 | Y | -0- | | | | | 7 |
| 02 | 2800 | N | 2675 | -0- | -125 | 8259 | 279 | 1 | 2396 | 2 | Y | -0- | | | | | 7 |

RAMIREZ, J.E. WELL #: 2 RRCID -> 097093 COMPL. DATE 10/08/1981 TOTAL DEPTH 8969 PERF. 7108 - 7153

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2665 | X | 2665 | -0- | -0- | -0- | 171 | 1 | 2481 | 2 | Y | 12 | | | | | 56 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 10 | 0 | | 2562 | -0- | 2562 | 2562 | 131 | 1 | 2413 | 2 | Y | 16 | | | | | 72 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 11 | 0 | | 2367 | -0- | 2367 | 4929 | 195 | 1 | 2160 | 2 | Y | 11 | | | | | 83 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 12 | 0 | | 2577 | -0- | 2577 | 7506 | 205 | 1 | 2354 | 2 | Y | 16 | 84 | 1 | | | 15 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 01 | 0 | | 2443 | -0- | 2443 | 9949 | 163 | 1 | 2274 | 2 | Y | 5 | | | | | 20 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 2800 | N | 2261 | -0- | -539 | 9410 | 150 | 1 | 2102 | 2 | Y | 8 | | | | | 28 |
| | | | | | | | 9 | 9 | | | | | | | | | |

LAREDO (LOBO) //CONT.// 52025 500 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
MARTINEZ-ALEXANDER GAS UNIT WELL #: 2 RRCID -> 099142 COMPL. DATE 03/11/1982 TOTAL DEPTH 9750 PERF. 8013 - 8140

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BRUNI MINERAL TRUST WELL #: 7 RRCID -> 107084 COMPL. DATE 08/17/1983 TOTAL DEPTH 9973 PERF. 9274 - 9356

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1800 | N | 1237 | -0- | -563 | -0- | 123 | 1 | 1114 | 2 | Y | -0- | | | | | 7 |
| 10 | 0 | | 781 | -0- | 781 | 781 | 73 | 1 | 708 | 2 | Y | -0- | | | | | 7 |
| 11 | 0 | | 660 | -0- | 660 | 1441 | 60 | 1 | 600 | 2 | Y | -0- | | | | | 7 |
| 12 | 0 | | 460 | -0- | 460 | 1901 | 49 | 1 | 411 | 2 | Y | -0- | | | | | 7 |
| 01 | 0 | | 881 | -0- | 881 | 2782 | 95 | 1 | 786 | 2 | Y | -0- | | | | | 7 |
| 02 | 2800 | N | 919 | -0- | -1881 | 901 | 96 | 1 | 823 | 2 | Y | -0- | | | | | 7 |

M.L.E.I. BRUNI MINERAL TRUST WELL #: 1 RRCID -> 108837 COMPL. DATE 10/23/1983 TOTAL DEPTH 8500 PERF. 7197 - 7248

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2190 | N | 1997 | -0- | -193 | -0- | 36 | 1 | 1961 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | | 2155 | -0- | 2155 | 2155 | 147 | 1 | 2008 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 2086 | -0- | 2086 | 4241 | 132 | 1 | 1954 | 2 | Y | -0- | | | | | -0- |
| 12 | 0 | | 2117 | -0- | 2117 | 6358 | 137 | 1 | 1980 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 2110 | -0- | 2110 | 8468 | 130 | 1 | 1980 | 2 | Y | -0- | | | | | -0- |
| 02 | 2800 | N | 1954 | -0- | -846 | 7622 | 132 | 1 | 1822 | 2 | Y | -0- | | | | | -0- |

M.L.E.I. BRUNI MIN. TR. WELL #: 2 RRCID -> 109822 COMPL. DATE 12/24/1983 TOTAL DEPTH 9000 PERF. 806 - 8619

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

M.L.E.I. BRUNI MIN. TR. WELL #: 3 RRCID -> 111573 COMPL. DATE 03/31/1984 TOTAL DEPTH 9000 PERF. 8453 - 8513

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 600 | N | 587 | -0- | -13 | -0- | 75 | 1 | 512 | 2 | Y | -0- | | | | | 4 |
| 10 | 594 | N | 594 | -0- | -0- | -0- | 75 | 1 | 519 | 2 | Y | -0- | | | | | 4 |
| 11 | 0 | | 536 | -0- | 536 | 536 | 44 | 1 | 492 | 2 | Y | -0- | | | | | 4 |
| 12 | 0 | | 589 | -0- | 589 | 1125 | 77 | 1 | 512 | 2 | Y | -0- | | | | | 4 |
| 01 | 0 | | 615 | -0- | 615 | 1740 | 88 | 1 | 524 | 2 | Y | 3 | 4 | 1 | | | 3 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 2272 | N | 532 | -0- | -1740 | -0- | 82 | 1 | 448 | 2 | Y | 2 | | | | | 5 |
| | | | | | | | 2 | 9 | | | | | | | | | |

BRUNI MINERAL TRUST WELL #: 12 RRCID -> 113168 COMPL. DATE 10/18/1984 TOTAL DEPTH 9893 PERF. 9140 - 9500

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 15 | N | 15 | -0- | -0- | -0- | 1 | 1 | 14 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | | 17 | -0- | 17 | 17 | 2 | 1 | 15 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 30 | -0- | 30 | 47 | 3 | 1 | 27 | 2 | Y | -0- | | | | | -0- |
| 12 | 0 | | 40 | -0- | 40 | 87 | 4 | 1 | 36 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 42 | -0- | 42 | 129 | 4 | 1 | 38 | 2 | Y | -0- | | | | | -0- |
| 02 | 156 | N | 27 | -0- | -129 | -0- | 3 | 1 | 24 | 2 | Y | -0- | | | | | -0- |

LAREDO (LOBO) //CONT.// 52025 500 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
VELA, J. M. WELL #: 6 RRCID -> 114435 COMPL. DATE 11/18/1984 TOTAL DEPTH 9000 PERF. 8834 - 8850

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1500 | N | 1421 | -0- | -79 | -0- | 63 | 1 | 1358 | 2 | Y | -0- | | | | | -0- |
| 10 | 1488 | N | 1423 | -0- | -65 | -0- | 63 | 1 | 1360 | 2 | Y | -0- | | | | | -0- |
| 11 | 1440 | N | 1306 | -0- | -134 | -0- | 62 | 1 | 1244 | 2 | Y | -0- | | | | | -0- |
| 12 | 1457 | N | 1360 | -0- | -97 | -0- | 65 | 1 | 1295 | 2 | Y | -0- | | | | | -0- |
| 01 | 1426 | N | 1321 | -0- | -105 | -0- | 60 | 1 | 1261 | 2 | Y | -0- | | | | | -0- |
| 02 | 1232 | N | 1142 | -0- | -90 | -0- | 51 | 1 | 1091 | 2 | Y | -0- | | | | | -0- |

BRUNI MINERAL TRUST "B" WELL #: 10 RRCID -> 120031 COMPL. DATE 12/14/2007 TOTAL DEPTH 10009 PERF. 8526 - 8896

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 420 | N | 403 | -0- | -17 | -0- | 40 | 1 | 363 | 2 | Y | -0- | | | | | 2 |
| 10 | 0 | | 304 | -0- | 304 | 304 | 28 | 1 | 276 | 2 | Y | -0- | | | | | 2 |
| 11 | 0 | | 236 | -0- | 236 | 540 | 21 | 1 | 215 | 2 | Y | -0- | | | | | 2 |
| 12 | 0 | | 412 | -0- | 412 | 952 | 44 | 1 | 368 | 2 | Y | -0- | | | | | 2 |
| 01 | 0 | | 295 | -0- | 295 | 1247 | 32 | 1 | 263 | 2 | Y | -0- | | | | | 2 |
| 02 | 1539 | N | 292 | -0- | -1247 | -0- | 30 | 1 | 262 | 2 | Y | -0- | | | | | 2 |

MORENO, I. ET AL WELL #: 3 RRCID -> 124487 COMPL. DATE 04/21/1987 TOTAL DEPTH 8500 PERF. 7250 - 7320

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 992 | N | 992 | -0- | -0- | -0- | 18 | 1 | 974 | 2 | Y | -0- | | | | | 49 |
| 10 | 1057 | N | 1057 | -0- | -0- | -0- | 72 | 1 | 985 | 2 | Y | -0- | | | | | 49 |
| 11 | 1046 | N | 1046 | -0- | -0- | -0- | 66 | 1 | 980 | 2 | Y | -0- | | | | | 49 |
| 12 | 0 | | 1084 | -0- | 1084 | 1084 | 70 | 1 | 1014 | 2 | Y | -0- | | | | | 49 |
| 01 | 0 | | 1091 | -0- | 1091 | 2175 | 67 | 1 | 1024 | 2 | Y | -0- | | | | | 49 |
| 02 | 2800 | N | 1005 | -0- | -1795 | 380 | 68 | 1 | 937 | 2 | Y | -0- | | | | | 49 |

BRUNI MINERAL TRUST WELL #: 11 RRCID -> 125560 COMPL. DATE 08/22/1987 TOTAL DEPTH 10075 PERF. 9336 - 9364

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 41 | N | 41 | -0- | -0- | -0- | 4 | 1 | 37 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | | 44 | -0- | 44 | 44 | 4 | 1 | 40 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 231 | -0- | 231 | 275 | 21 | 1 | 210 | 2 | Y | -0- | | | | | -0- |
| 12 | 0 | | 382 | -0- | 382 | 657 | 41 | 1 | 341 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 439 | -0- | 439 | 1096 | 47 | 1 | 392 | 2 | Y | -0- | | | | | -0- |
| 02 | 1584 | N | 488 | -0- | -1096 | -0- | 51 | 1 | 437 | 2 | Y | -0- | | | | | -0- |

C-BRUNI MINERAL TRUST WELL #: 13 RRCID -> 134542 COMPL. DATE 02/01/1990 TOTAL DEPTH 9400 PERF. 7938 - 8078

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 978 | N | 978 | -0- | -0- | -0- | 18 | 1 | 960 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | | 1073 | -0- | 1073 | 1073 | 73 | 1 | 1000 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 767 | -0- | 767 | 1840 | 49 | 1 | 718 | 2 | Y | -0- | | | | | -0- |
| 12 | 0 | | 693 | -0- | 693 | 2533 | 45 | 1 | 648 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 631 | -0- | 631 | 3164 | 39 | 1 | 592 | 2 | Y | -0- | | | | | -0- |
| 02 | 2800 | N | 538 | -0- | -2262 | 902 | 36 | 1 | 502 | 2 | Y | -0- | | | | | -0- |

C-BRUNI MINERAL TRUST WELL #: 25 RRCID -> 138312 COMPL. DATE 03/13/1991 TOTAL DEPTH 8350 PERF. 7357 - 7906

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 277 | N | 277 | -0- | -0- | -0- | 5 | 1 | 272 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | | 166 | -0- | 166 | 166 | 11 | 1 | 155 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 142 | -0- | 142 | 308 | 9 | 1 | 133 | 2 | Y | -0- | | | | | -0- |
| 12 | 0 | | 1071 | -0- | 1071 | 1379 | 69 | 1 | 1002 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 1259 | -0- | 1259 | 2638 | 78 | 1 | 1181 | 2 | Y | -0- | | | | | -0- |
| 02 | 2777 | N | 139 | -0- | -2638 | -0- | 9 | 1 | 130 | 2 | Y | -0- | | | | | -0- |

RAMIREZ-MALAKOFF UNIT WELL #: 2 RRCID -> 154454 COMPL. DATE 05/10/1995 TOTAL DEPTH 7755 PERF. 7012 - 7094

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1312 | N | 1312 | -0- | -0- | -0- | 85 | 1 | 1227 | 2 | Y | -0- | | | | | 9 |
| 10 | 0 | | 2088 | -0- | 2088 | 2088 | 107 | 1 | 1981 | 2 | Y | -0- | | | | | 9 |
| 11 | 0 | | 1821 | -0- | 1821 | 3909 | 150 | 1 | 1671 | 2 | Y | -0- | | | | | 9 |
| 12 | 0 | | 1080 | -0- | 1080 | 4989 | 86 | 1 | 994 | 2 | Y | -0- | | | | | 9 |
| 01 | 0 | | 1792 | -0- | 1792 | 6781 | 120 | 1 | 1672 | 2 | Y | -0- | | | | | 9 |
| 02 | 2800 | N | 1519 | -0- | -1281 | 5500 | 101 | 1 | 1418 | 2 | Y | -0- | | | | | 9 |

LAREDO (LOBO) //CONT.// 52025 500 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
RAMIREZ, J.E. WELL #: 3 RRCID -> 154814 COMPL. DATE 06/30/1995 TOTAL DEPTH 7417 PERF. 7066 - 7142

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1800 | N | 1304 | -0- | -496 | -0- | 84 | 1 | 1220 | 2 | Y | -0- | | | | | 22 |
| 10 | 0 | | 1054 | -0- | 1054 | 1054 | 54 | 1 | 1000 | 2 | Y | -0- | | | | | 22 |
| 11 | 0 | | 425 | -0- | 425 | 1479 | 35 | 1 | 390 | 2 | Y | -0- | | | | | 22 |
| 12 | 0 | | 462 | -0- | 462 | 1941 | 37 | 1 | 425 | 2 | Y | -0- | 22 | 1 | | | -0- |
| 01 | 0 | | 1287 | -0- | 1287 | 3228 | 86 | 1 | 1195 | 2 | Y | 5 | | | | | 5 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 2800 | N | 1847 | -0- | -953 | 2275 | 123 | 1 | 1715 | 2 | Y | 8 | | | | | 13 |
| | | | | | | | 9 | 9 | | | | | | | | | |

HUBBERD "C" WELL #: 1 RRCID -> 189299 COMPL. DATE 12/18/2001 TOTAL DEPTH 9000 PERF. 8038 - 8824

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 330 | N | 266 | -0- | -64 | -0- | 266 | 2 | | | N | -0- | | | | | 47 |
| 10 | 287 | N | 287 | -0- | -0- | -0- | 287 | 2 | | | N | -0- | | | | | 47 |
| 11 | 263 | N | 263 | -0- | -0- | -0- | 234 | 2 | 29 | 9 | N | 26 | | | | | 73 |
| 12 | 279 | N | 211 | -0- | -68 | -0- | 211 | 2 | | | N | -0- | 3 | 1 | | | 70 |
| 01 | 336 | N | 336 | -0- | -0- | -0- | 330 | 2 | 6 | 9 | N | 5 | | | | | 75 |
| 02 | 252 | N | 223 | -0- | -29 | -0- | 223 | 2 | | | N | -0- | | | | | 75 |

HUBBERD "B" WELL #: 2 RRCID -> 189874 COMPL. DATE 04/29/2002 TOTAL DEPTH 9000 PERF. 8514 - 8654

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 600 | N | 525 | -0- | -75 | -0- | 524 | 2 | 1 | 9 | N | 1 | | | | | 6 |
| 10 | 558 | N | 493 | -0- | -65 | -0- | 493 | 2 | | | N | -0- | | | | | 6 |
| 11 | 510 | N | 500 | -0- | -10 | -0- | 498 | 2 | 2 | 9 | N | 2 | | | | | 8 |
| 12 | 558 | N | 432 | -0- | -126 | -0- | 432 | 2 | | | N | -0- | 5 | 1 | | | 3 |
| 01 | 504 | N | 504 | -0- | -0- | -0- | 504 | 2 | | | N | -0- | | | | | 3 |
| 02 | 476 | N | 441 | -0- | -35 | -0- | 439 | 2 | 2 | 9 | N | 2 | | | | | 5 |

MARTINEZ, ANTONIO WELL #: 15 RRCID -> 249327 COMPL. DATE 05/12/2009 TOTAL DEPTH 7610 PERF. 7236 - 7488

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5220 | X | 5212 | -0- | -8 | -0- | 231 | 1 | 4981 | 2 | N | -0- | | | | | 5 |
| 10 | 5487 | X | 5274 | -0- | -213 | -0- | 235 | 1 | 5039 | 2 | N | -0- | | | | | 5 |
| 11 | 5310 | X | 4999 | -0- | -311 | -0- | 236 | 1 | 4763 | 2 | N | -0- | | | | | 5 |
| 12 | 5487 | X | 5281 | -0- | -206 | -0- | 254 | 1 | 5027 | 2 | N | -0- | | | | | 5 |
| 01 | 5456 | X | 5385 | -0- | -71 | -0- | 245 | 1 | 5140 | 2 | N | -0- | | | | | 5 |
| 02 | 5143 | X | 5143 | -0- | -0- | -0- | 229 | 1 | 4890 | 2 | N | 22 | 10 | 1 | | | 17 |
| | | | | | | | 24 | 9 | | | | | | | | | |

MERIT ENERGY COMPANY 561136
HEREFORD -T- WELL #: 1 RRCID -> 060111 COMPL. DATE 05/02/1974 TOTAL DEPTH 8460 PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1050 | N | 946 | -0- | -104 | -0- | 942 | 2 | 4 | 9 | N | 4 | 3 | 1 | | | 3 |
| 10 | 1023 | N | 986 | -0- | -37 | -0- | 978 | 2 | 8 | 9 | N | 7 | 6 | 1 | | | 4 |
| 11 | 990 | N | 972 | -0- | -18 | -0- | 968 | 2 | 4 | 9 | N | 4 | 3 | 1 | | | 5 |
| 12 | 0 | | 1033 | -0- | 1033 | 1033 | 1025 | 2 | 8 | 9 | N | 7 | 8 | 1 | | | 4 |
| 01 | 0 | | 1114 | -0- | 1114 | 2147 | 1112 | 2 | 2 | 9 | N | 2 | 3 | 1 | | | 3 |
| 02 | 2800 | N | 847 | -0- | -1953 | 194 | 843 | 2 | 4 | 9 | N | 4 | 3 | 1 | | | 4 |

HEREFORD, LASKER M. WELL #: 1 RRCID -> 060131 COMPL. DATE 10/01/1974 TOTAL DEPTH 7053 PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 390 | X | -0- | -0- | -390 | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 403 | X | -0- | -0- | -403 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

LAREDO (LOBO) //CONT.// 52025 500 NON-ASSOCIATED CAPACITY CNTY: WEBB
MERIT ENERGY COMPANY //CONT.// 561136
HEREFORD, L. M. WELL #: 2 RRCID -> 060226 COMPL. DATE 11/25/1974 TOTAL DEPTH 7405 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

HEREFORD -T- WELL #: 2 RRCID -> 060382 COMPL. DATE N/A TOTAL DEPTH 7451 PERF. 6782 - 7338

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1952 | N | 1952 | -0- | -0- | -0- | 1941 | 2 | 11 | 9 | N | 10 | 6 | 1 | | | 19 |
| 10 | 1838 | N | 1838 | -0- | -0- | -0- | 1825 | 2 | 13 | 9 | N | 12 | 12 | 1 | | | 19 |
| 11 | 1410 | N | 1349 | -0- | -61 | -0- | 1341 | 2 | 8 | 9 | N | 7 | 6 | 1 | | | 20 |
| 12 | 0 | | 1560 | -0- | 1560 | 1560 | 1548 | 2 | 12 | 9 | N | 11 | 13 | 1 | | | 18 |
| 01 | 0 | | 1772 | -0- | 1772 | 3332 | 1768 | 2 | 4 | 9 | N | 4 | 5 | 1 | | | 17 |
| 02 | 2800 | N | 1487 | -0- | -1313 | 2019 | 1480 | 2 | 7 | 9 | N | 6 | 5 | 1 | | | 18 |

HEREFORD -T- WELL #: 3 RRCID -> 062054 COMPL. DATE N/A TOTAL DEPTH 7500 PERF. 6324 - 6794

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 157 | N | 157 | -0- | -0- | -0- | 155 | 2 | 2 | 9 | N | 2 | 1 | 1 | | | 1 |
| 10 | 198 | N | 198 | -0- | -0- | -0- | 197 | 2 | 1 | 9 | N | 1 | 1 | 1 | | | 1 |
| 11 | 0 | | 187 | -0- | 187 | 187 | 186 | 2 | 1 | 9 | N | 1 | 1 | 1 | | | 1 |
| 12 | 0 | | 216 | -0- | 216 | 403 | 214 | 2 | 2 | 9 | N | 2 | 2 | 1 | | | 1 |
| 01 | 0 | | 254 | -0- | 254 | 657 | 252 | 2 | 2 | 9 | N | 2 | 1 | 1 | | | 2 |
| 02 | 853 | N | 196 | -0- | -657 | -0- | 195 | 2 | 1 | 9 | N | 1 | 2 | 1 | | | 1 |

HEREFORD -T- WELL #: 9 A RRCID -> 062907 COMPL. DATE N/A TOTAL DEPTH 7515 PERF. 6735 - 7150

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1212 | N | 1212 | -0- | -0- | -0- | 1204 | 2 | 8 | 9 | N | 7 | 4 | 1 | | | 5 |
| 10 | 1302 | N | 1225 | -0- | -77 | -0- | 1218 | 2 | 7 | 9 | N | 6 | 7 | 1 | | | 4 |
| 11 | 0 | | 761 | -0- | 761 | 761 | 758 | 2 | 3 | 9 | N | 3 | 3 | 1 | | | 4 |
| 12 | 0 | | 731 | -0- | 731 | 1492 | 725 | 2 | 6 | 9 | N | 5 | 6 | 1 | | | 3 |
| 01 | 0 | | 823 | -0- | 823 | 2315 | 821 | 2 | 2 | 9 | N | 2 | 3 | 1 | | | 2 |
| 02 | 2800 | N | 623 | -0- | -2177 | 138 | 620 | 2 | 3 | 9 | N | 3 | 2 | 1 | | | 3 |

HEREFORD, L.M. WELL #: 5 RRCID -> 063065 COMPL. DATE 02/19/2003 TOTAL DEPTH 8140 PERF. 7122 - 7436

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 984 | N | 984 | -0- | -0- | -0- | 978 | 2 | 6 | 9 | N | 5 | 3 | 1 | | | 4 |
| 10 | 961 | N | 953 | -0- | -8 | -0- | 947 | 2 | 6 | 9 | N | 5 | 6 | 1 | | | 3 |
| 11 | 0 | | 835 | -0- | 835 | 835 | 831 | 2 | 4 | 9 | N | 4 | 3 | 1 | | | 4 |
| 12 | 0 | | 1006 | -0- | 1006 | 1841 | 999 | 2 | 7 | 9 | N | 6 | 7 | 1 | | | 3 |
| 01 | 0 | | 1043 | -0- | 1043 | 2884 | 1039 | 2 | 4 | 9 | N | 4 | 3 | 1 | | | 4 |
| 02 | 2800 | N | 753 | -0- | -2047 | 837 | 749 | 2 | 4 | 9 | N | 4 | 4 | 1 | | | 4 |

HEREFORD -T- WELL #: 11 RRCID -> 063311 COMPL. DATE 08/04/1975 TOTAL DEPTH 7556 PERF. 6886 - 7320

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 390 | N | 386 | -0- | -4 | -0- | 385 | 2 | 1 | 9 | N | 1 | 1 | 1 | | | 1 |
| 10 | 403 | N | 395 | -0- | -8 | -0- | 393 | 2 | 2 | 9 | N | 2 | 2 | 1 | | | 1 |
| 11 | 0 | | 377 | -0- | 377 | 377 | 375 | 2 | 2 | 9 | N | 2 | 1 | 1 | | | 2 |
| 12 | 0 | | 418 | -0- | 418 | 795 | 416 | 2 | 2 | 9 | N | 2 | 3 | 1 | | | 1 |
| 01 | 0 | | 406 | -0- | 406 | 1201 | 405 | 2 | 1 | 9 | N | 1 | 1 | 1 | | | 1 |
| 02 | 1514 | N | 313 | -0- | -1201 | -0- | 312 | 2 | 1 | 9 | N | 1 | 1 | 1 | | | 1 |

LAREDO (LOBO) //CONT.// 52025 500 NON-ASSOCIATED CAPACITY CNTY: WEBB
MERIT ENERGY COMPANY //CONT.// 561136
HEREFORD, L.M. WELL #: 8 RRCID -> 063867 COMPL. DATE 09/04/1975 TOTAL DEPTH 8471 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1893 | N | 1893 | -0- | -0- | -0- | 311 | 1 | 1572 | 2 | N | 9 | 5 | 1 | | | 7 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 10 | 1914 | N | 1914 | -0- | -0- | -0- | 310 | 1 | 1592 | 2 | N | 11 | 11 | 1 | | | 7 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 11 | 1772 | N | 1772 | -0- | -0- | -0- | 297 | 1 | 1466 | 2 | N | 8 | 6 | 1 | | | 9 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 12 | 0 | | 1861 | -0- | 1861 | 1861 | 274 | 1 | 1575 | 2 | N | 11 | 14 | 1 | | | 6 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 01 | 0 | | 1509 | -0- | 1509 | 3370 | 229 | 1 | 1273 | 2 | N | 6 | 6 | 1 | | | 6 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 02 | 2800 | N | 260 | -0- | -2540 | 830 | 53 | 1 | 206 | 2 | N | 1 | 6 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |

HEREFORD, L.M. WELL #: 9 RRCID -> 063919 COMPL. DATE N/A TOTAL DEPTH 7910 PERF. 7145 - 7733

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 570 | N | 551 | -0- | -19 | -0- | 548 | 2 | 3 | 9 | N | 3 | 2 | 1 | | | 2 |
| 10 | 558 | N | 536 | -0- | -22 | -0- | 533 | 2 | 3 | 9 | N | 3 | 3 | 1 | | | 2 |
| 11 | 0 | | 530 | -0- | 530 | 530 | 527 | 2 | 3 | 9 | N | 3 | 2 | 1 | | | 3 |
| 12 | 0 | | 579 | -0- | 579 | 1109 | 576 | 2 | 3 | 9 | N | 3 | 4 | 1 | | | 2 |
| 01 | 0 | | 593 | -0- | 593 | 1702 | 591 | 2 | 2 | 9 | N | 2 | 2 | 1 | | | 2 |
| 02 | 2140 | N | 438 | -0- | -1702 | -0- | 436 | 2 | 2 | 9 | N | 2 | 2 | 1 | | | 2 |

HEREFORD, L. M. WELL #: 12 RRCID -> 064864 COMPL. DATE 12/30/1998 TOTAL DEPTH 7679 PERF. 6920 - 7538

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3094 | X | 3094 | -0- | -0- | -0- | 3076 | 2 | 18 | 9 | N | 16 | 10 | 1 | | | 12 |
| 10 | 3357 | X | 3357 | -0- | -0- | -0- | 3336 | 2 | 21 | 9 | N | 19 | 19 | 1 | | | 12 |
| 11 | 3146 | X | 3146 | -0- | -0- | -0- | 3131 | 2 | 15 | 9 | N | 14 | 11 | 1 | | | 15 |
| 12 | 0 | | 3362 | -0- | 3362 | 3362 | 3339 | 2 | 23 | 9 | N | 21 | 24 | 1 | | | 12 |
| 01 | 0 | | 3415 | -0- | 3415 | 6777 | 3403 | 2 | 12 | 9 | N | 11 | 11 | 1 | | | 12 |
| 02 | 9519 | X | 2742 | -0- | -6777 | -0- | 2728 | 2 | 14 | 9 | N | 13 | 12 | 1 | | | 13 |

HEREFORD -T- WELL #: 13 RRCID -> 065828 COMPL. DATE N/A TOTAL DEPTH 7030 PERF. 6313 - 6708

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 180 | N | 78 | -0- | -102 | -0- | 78 | 2 | | | N | -0- | | | | | -0- |
| 10 | 153 | N | 153 | -0- | -0- | -0- | 151 | 2 | 2 | 9 | N | 2 | 1 | 1 | | | 1 |
| 11 | 150 | N | 63 | -0- | -87 | -0- | 63 | 2 | | | N | -0- | 1 | 1 | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 56 | N | 25 | -0- | -31 | -0- | 25 | 2 | | | N | -0- | | | | | -0- |

HEREFORD, L. M. WELL #: 10 RRCID -> 066466 COMPL. DATE 05/01/1976 TOTAL DEPTH 7560 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1169 | N | 1169 | -0- | -0- | -0- | 1163 | 2 | 6 | 9 | N | 5 | 3 | 1 | | | 4 |
| 10 | 1178 | N | 1145 | -0- | -33 | -0- | 1137 | 2 | 8 | 9 | N | 7 | 7 | 1 | | | 4 |
| 11 | 0 | | 1220 | -0- | 1220 | 1220 | 1213 | 2 | 7 | 9 | N | 6 | 4 | 1 | | | 6 |
| 12 | 0 | | 1220 | -0- | 1220 | 2440 | 1210 | 2 | 10 | 9 | N | 9 | 10 | 1 | | | 5 |
| 01 | 0 | | 1248 | -0- | 1248 | 3688 | 1245 | 2 | 3 | 9 | N | 3 | 4 | 1 | | | 4 |
| 02 | 2800 | N | 465 | -0- | -2335 | 1353 | 463 | 2 | 2 | 9 | N | 2 | 4 | 1 | | | 2 |

HEREFORD, L. M. WELL #: 11 RRCID -> 069483 COMPL. DATE 11/25/1976 TOTAL DEPTH 8190 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 840 | N | 562 | -0- | -278 | -0- | 559 | 2 | 3 | 9 | N | 3 | 2 | 1 | | | 2 |
| 10 | 651 | N | 345 | -0- | -306 | -0- | 343 | 2 | 2 | 9 | N | 2 | 3 | 1 | | | 1 |
| 11 | 630 | N | 433 | -0- | -197 | -0- | 431 | 2 | 2 | 9 | N | 2 | 1 | 1 | | | 2 |
| 12 | 0 | | 866 | -0- | 866 | 866 | 860 | 2 | 6 | 9 | N | 5 | 4 | 1 | | | 3 |
| 01 | 0 | | 828 | -0- | 828 | 1694 | 826 | 2 | 2 | 9 | N | 2 | 2 | 1 | | | 3 |
| 02 | 2444 | N | 750 | -0- | -1694 | -0- | 747 | 2 | 3 | 9 | N | 3 | 3 | 1 | | | 3 |

LAREDO (LOBO) //CONT.// 52025 500 NON-ASSOCIATED CAPACITY CNTY: WEBB
MERIT ENERGY COMPANY //CONT.// 561136
BENAVIDES, R. V. WELL #: 6 RRCID -> 073703 COMPL. DATE 10/31/1977 TOTAL DEPTH 7160 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | 764 | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | 764 | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | 764 | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | 764 | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | 764 | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | 764 | | | | | N | -0- | | | | | -0- |

HEREFORD, L. M. -A- WELL #: 16 RRCID -> 112184 COMPL. DATE 03/01/1984 TOTAL DEPTH 8556 PERF. 6649 - 6702

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 562 | N | 562 | -0- | -0- | -0- | 92 | 1 | 467 | 2 | Y | 3 | 2 | 1 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 620 | N | 561 | -0- | -59 | -0- | 91 | 1 | 467 | 2 | Y | 3 | 3 | 1 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 0 | | 473 | -0- | 473 | 473 | 79 | 1 | 392 | 2 | Y | 2 | 2 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 0 | | 564 | -0- | 564 | 1037 | 83 | 1 | 477 | 2 | Y | 4 | 4 | 1 | | | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 01 | 0 | | 558 | -0- | 558 | 1595 | 85 | 1 | 471 | 2 | Y | 2 | 2 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 2002 | N | 407 | -0- | -1595 | -0- | 83 | 1 | 322 | 2 | Y | 2 | 2 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |

HEREFORD, L. M. WELL #: 50 RRCID -> 169499 COMPL. DATE 06/19/1999 TOTAL DEPTH 8008 PERF. 6829 - 7271

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 754 | N | 754 | -0- | -0- | -0- | 750 | 2 | 4 | 9 | N | 4 | 2 | 1 | | | 3 |
| 10 | 775 | N | 746 | -0- | -29 | -0- | 742 | 2 | 4 | 9 | N | 4 | 4 | 1 | | | 3 |
| 11 | 0 | | 693 | -0- | 693 | 693 | 690 | 2 | 3 | 9 | N | 3 | 2 | 1 | | | 4 |
| 12 | 0 | | 792 | -0- | 792 | 1485 | 786 | 2 | 6 | 9 | N | 5 | 6 | 1 | | | 3 |
| 01 | 0 | | 822 | -0- | 822 | 2307 | 820 | 2 | 2 | 9 | N | 2 | 2 | 1 | | | 3 |
| 02 | 2800 | N | 639 | -0- | -2161 | 146 | 637 | 2 | 2 | 9 | N | 2 | 2 | 1 | | | 3 |

HEREFORD -T- WELL #: 49 RRCID -> 171066 COMPL. DATE 10/27/1998 TOTAL DEPTH 7635 PERF. 7430 - 7504

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2130 | N | 2100 | -0- | -30 | -0- | 345 | 1 | 1744 | 2 | N | 10 | 6 | 1 | | | 8 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 10 | 2299 | N | 2299 | -0- | -0- | -0- | 372 | 1 | 1912 | 2 | N | 14 | 13 | 1 | | | 9 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 11 | 2250 | N | 2049 | -0- | -201 | -0- | 343 | 1 | 1696 | 2 | N | 9 | 7 | 1 | | | 11 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 12 | 0 | | 2341 | -0- | 2341 | 2341 | 345 | 1 | 1979 | 2 | N | 15 | 18 | 1 | | | 8 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 01 | 0 | | 2352 | -0- | 2352 | 4693 | 357 | 1 | 1986 | 2 | N | 8 | 8 | 1 | | | 8 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 02 | 2800 | N | 1691 | -0- | -1109 | 3584 | 344 | 1 | 1338 | 2 | N | 8 | 8 | 1 | | | 8 |
| | | | | | | | 9 | 9 | | | | | | | | | |

HEREFORD, L. M. WELL #: 51 RRCID -> 171851 COMPL. DATE 08/29/1999 TOTAL DEPTH 8110 PERF. 7073 - 7790

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3767 | X | 3767 | -0- | -0- | -0- | 3750 | 2 | 17 | 9 | N | 15 | 9 | 1 | | | 12 |
| 10 | 3587 | X | 3587 | -0- | -0- | -0- | 3562 | 2 | 25 | 9 | N | 23 | 21 | 1 | | | 14 |
| 11 | 3080 | X | 3080 | -0- | -0- | -0- | 3065 | 2 | 15 | 9 | N | 14 | 12 | 1 | | | 16 |
| 12 | 0 | | 2569 | -0- | 2569 | 2569 | 2550 | 2 | 19 | 9 | N | 17 | 24 | 1 | | | 9 |
| 01 | 0 | | 2776 | -0- | 2776 | 5345 | 2767 | 2 | 9 | 9 | N | 8 | 8 | 1 | | | 9 |
| 02 | 7991 | X | 2646 | -0- | -5345 | -0- | 2632 | 2 | 14 | 9 | N | 13 | 9 | 1 | | | 13 |

LAREDO (LOBO) //CONT.// 52025 500 NON-ASSOCIATED CAPACITY CNTY: WEBB
MERIT ENERGY COMPANY //CONT.// 561136
HEREFORD, L. M. WELL #: 52 RRCID -> 191663 COMPL. DATE 03/16/2003 TOTAL DEPTH 8355 PERF. 7443 - 7961

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2574 | X | 2574 | -0- | -0- | -0- | 2538 | 2 | 36 | 9 | N | 33 | 8 | 1 | | | 58 |
| 10 | 2530 | X | 2530 | -0- | -0- | -0- | 2494 | 2 | 36 | 9 | N | 33 | 14 | 1 | | | 77 |
| 11 | 2894 | N | 2894 | -0- | -0- | -0- | 2865 | 2 | 29 | 9 | N | 26 | 7 | 1 | | | 96 |
| 12 | 0 | | 3238 | -0- | 3238 | 3238 | 3180 | 2 | 58 | 9 | N | 53 | 131 | 1 | | | 18 |
| 01 | 0 | | 3209 | -0- | 3209 | 6447 | 3199 | 2 | 10 | 9 | N | 9 | 10 | 1 | | | 17 |
| 02 | 2800 | N | 2386 | -0- | -414 | 6033 | 2358 | 2 | 28 | 9 | N | 25 | 10 | 1 | | | 32 |

TEAL ENERGY USA, INC. 840852
STATE-HEIN NO. 1 UNIT WELL #: 1 RRCID -> 186024 COMPL. DATE 07/17/2001 TOTAL DEPTH 7919 PERF. 6343 - 6835

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 58 | -0- | 58 | 58 | 58 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 115 | -0- | 115 | 173 | 115 | 2 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 79 | -0- | 79 | 252 | 79 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 67 | -0- | 67 | 319 | 67 | 2 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 96 | -0- | 96 | 415 | 96 | 2 | | | N | -0- | | | | | -0- |
| 02 | 84 | N | NO RPT | -0- | -84 | 331 | | | | | N | NO RPT | | | | | -0- |

LAREDO (NAVARRO) 52025 700 NON-ASSOCIATED CAPACITY CNTY: WEBB
COLUMBUS ENERGY, LLC 169313
CAL-MEX WELL #: 2 L RRCID -> 066405 COMPL. DATE 04/01/1976 TOTAL DEPTH 8025 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HACHAR, D. D. WELL #: 8 L RRCID -> 066574 COMPL. DATE 04/02/1976 TOTAL DEPTH 7718 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HACHAR, D. D. WELL #: 12 RRCID -> 068345 COMPL. DATE 09/09/1976 TOTAL DEPTH 7703 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 12 | 9 | N | 9 | -0- | -0- | -0- | 1 | 1 | 8 | 3 | N | -0- | | | | | 3 |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |

HACHAR - AKIN WELL #: 2 RRCID -> 074952 COMPL. DATE 10/15/1977 TOTAL DEPTH 7579 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1333 | N | 1333 | -0- | -0- | -0- | 113 | 1 | 1220 | 3 | N | -0- | | | | | -0- |
| 10 | 1421 | N | 1421 | -0- | -0- | -0- | 129 | 1 | 1292 | 3 | N | -0- | | | | | -0- |
| 11 | 1201 | N | 1201 | -0- | -0- | -0- | 109 | 1 | 1092 | 3 | N | -0- | | | | | -0- |
| 12 | 1364 | N | 1287 | -0- | -77 | -0- | 114 | 1 | 1173 | 3 | N | -0- | | | | | -0- |
| 01 | 1426 | N | 1022 | -0- | -404 | -0- | 105 | 1 | 917 | 3 | N | -0- | | | | | -0- |
| 02 | 1120 | N | 1018 | -0- | -102 | -0- | 111 | 1 | 907 | 3 | N | -0- | | | | | -0- |

LAREDO (NAVARRO) //CONT.// 52025 700 NON-ASSOCIATED CAPACITY CNTY: WEBB
COLUMBUS ENERGY, LLC //CONT.// 169313
BRUNI MINERAL TRUST WELL #: 4 RRCID -> 085954 COMPL. DATE 12/01/1979 TOTAL DEPTH 7950 PERF. 7832 - 7844

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

HACHAR-ADCOCK UNIT WELL #: 2 RRCID -> 112857 COMPL. DATE 04/29/1984 TOTAL DEPTH 8200 PERF. 8034 - 8047

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 930 | N | 795 | -0- | -135 | -0- | 57 | 1 | 736 | 3 | N | 2 | | | | | 13 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 845 | N | 845 | -0- | -0- | -0- | 64 | 1 | 781 | 3 | N | -0- | | | | | 13 |
| 11 | 788 | N | 788 | -0- | -0- | -0- | 19 | 1 | 747 | 3 | N | 20 | | | | | 33 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 12 | 837 | N | 803 | -0- | -34 | -0- | 53 | 1 | 744 | 3 | N | 5 | | | | | 38 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 01 | 910 | N | 910 | -0- | -0- | -0- | 64 | 1 | 833 | 3 | N | 12 | | | | | 50 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 02 | 751 | N | 751 | -0- | -0- | -0- | 60 | 1 | 685 | 3 | N | 5 | | | | | 55 |
| | | | | | | | 6 | 9 | | | | | | | | | |

RUIZ, J. M. WELL #: 3 RRCID -> 118661 COMPL. DATE 07/13/1985 TOTAL DEPTH 7987 PERF. 7872 - 7882

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 12 |
| 10 | 0 | | 1090 | -0- | 1090 | 1090 | 1090 | 3 | | | N | -0- | | | | | 12 |
| 11 | 0 | | 1006 | -0- | 1006 | 2096 | 1006 | 3 | | | N | -0- | | | | | 12 |
| 12 | 0 | | 907 | -0- | 907 | 3003 | 907 | 3 | | | N | -0- | | | | | 12 |
| 01 | 0 | | 1060 | -0- | 1060 | 4063 | 1060 | 3 | | | N | -0- | | | | | 12 |
| 02 | 2800 | N | 773 | -0- | -2027 | 2036 | 773 | 3 | | | N | -0- | | | | | 12 |

HACHAR WELL #: 38 RRCID -> 189725 COMPL. DATE 04/02/2002 TOTAL DEPTH 8075 PERF. 6809 - 7912

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HACHAR WELL #: 40 RRCID -> 191514 COMPL. DATE 07/03/2002 TOTAL DEPTH 8100 PERF. 7926 - 7932

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

RUIZ, J. M. WELL #: 6 RRCID -> 243348 COMPL. DATE 07/23/2008 TOTAL DEPTH 8000 PERF. 7708 - 7730

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1715 | X | 1715 | -0- | -0- | -0- | 103 | 1 | 1612 | 3 | N | -0- | | | | | 53 |
| 10 | 0 | | 1841 | -0- | 1841 | 1841 | 109 | 1 | 1732 | 3 | N | -0- | | | | | 53 |
| 11 | 0 | | 1660 | -0- | 1660 | 3501 | 100 | 1 | 1560 | 3 | N | -0- | | | | | 53 |
| 12 | 0 | | 1695 | -0- | 1695 | 5196 | 99 | 1 | 1596 | 3 | N | -0- | | | | | 53 |
| 01 | 0 | | 1769 | -0- | 1769 | 6965 | 101 | 1 | 1668 | 3 | N | -0- | | | | | 53 |
| 02 | 2800 | N | 1423 | -0- | -1377 | 5588 | 77 | 1 | 1346 | 3 | N | -0- | | | | | 53 |

LAREDO (NAVARRO) //CONT.// 52025 700 NON-ASSOCIATED CAPACITY CNTY: WEBB
COLUMBUS ENERGY, LLC //CONT.// 169313
HACHAR, D.D. WELL #: 48 RRCID -> 243679 COMPL. DATE 11/28/2008 TOTAL DEPTH 8400 PERF. 7513 - 8192

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

CLARK, N. H. WELL #: 19 RRCID -> 244040 COMPL. DATE 08/31/2008 TOTAL DEPTH 8000 PERF. 7642 - 7810

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 35 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 35 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 35 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 35 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 35 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 35 |

HACHAR, D. D. WELL #: 43 RRCID -> 245513 COMPL. DATE 07/25/2008 TOTAL DEPTH 8005 PERF. 7832 - 7850

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CLARK, N. H. WELL #: 20 RRCID -> 258766 COMPL. DATE 07/01/2009 TOTAL DEPTH 8200 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

DIGITAL OPERATING COMPANY LLC 218314
HACHAR, D.D. WELL #: 5 RRCID -> 065066 COMPL. DATE 10/10/2008 TOTAL DEPTH 8065 PERF. 7750 - 7768

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | 112 | -0- | 112 | 497 | 25 | 1 | 87 | 3 | N | -0- | | | | | -0- |
| 10 | 14B | DENY | -0- | -0- | -0- | 497 | | | | | N | -0- | | | | | -0- |
| 11 | 14B | DENY | -0- | -0- | -0- | 497 | | | | | N | -0- | | | | | -0- |
| 12 | H15 | VIOL | -0- | -0- | -0- | 497 | | | | | N | -0- | | | | | -0- |
| 01 | H15 | VIOL | -0- | -0- | -0- | 497 | | | | | N | -0- | | | | | -0- |
| 02 | H15 | VIOL | -0- | -0- | -0- | 497 | | | | | N | -0- | | | | | -0- |

HACHAR-ADCOCK UNIT WELL #: 1 L RRCID -> 066954 COMPL. DATE 04/19/1976 TOTAL DEPTH 7985 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. | A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | T. | A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | T. | A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | T. | A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | T. | A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | T. | A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

LAREDO (NAVARRO) //CONT.// 52025 700 NON-ASSOCIATED CAPACITY CNTY: WEBB
DIGITAL OPERATING COMPANY LLC //CONT.// 218314
HACHAR WELL #: 14 RRCID -> 084909 COMPL. DATE 07/07/1979 TOTAL DEPTH 7834 PERF. 7702 - 7714

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 552 | N | 552 | -0- | -0- | -0- | 50 | 1 | 502 | 3 | N | -0- | | | | | -0- |
| 10 | 0 | | 579 | -0- | 579 | 579 | 65 | 1 | 514 | 3 | N | -0- | | | | | -0- |
| 11 | 0 | | 574 | -0- | 574 | 1153 | 83 | 1 | 491 | 3 | N | -0- | | | | | -0- |
| 12 | 0 | | 560 | -0- | 560 | 1713 | 54 | 1 | 506 | 3 | N | -0- | | | | | -0- |
| 01 | 0 | | 607 | -0- | 607 | 2320 | 83 | 1 | 524 | 3 | N | -0- | | | | | -0- |
| 02 | 2782 | N | 462 | -0- | -2320 | -0- | 68 | 1 | 394 | 3 | N | -0- | | | | | -0- |

HACHAR WELL #: 15 RRCID -> 085173 COMPL. DATE 10/08/1979 TOTAL DEPTH 7817 PERF. 7688 - 7697

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

LAREDO (5680) 52025 800 NON-ASSOCIATED CAPACITY CNTY: WEBB
COLUMBUS ENERGY, LLC 169313
HUBBERD WELL #: 35 RRCID -> 181972 COMPL. DATE 02/14/2001 TOTAL DEPTH 10500 PERF. 6707 - 6751

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

HUBBERD, WILLIAM C3 WELL #: 8 RRCID -> 288996 COMPL. DATE 03/30/2020 TOTAL DEPTH 9285 PERF. 5860 - 5870

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1586 | N | 1586 | -0- | -0- | -0- | 60 | 1 | 1517 | 3 | N | 8 | | | | | 22 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 10 | 1710 | N | 1710 | -0- | -0- | -0- | 64 | 1 | 1646 | 3 | N | -0- | 18 | 1 | | | 4 |
| 11 | 1855 | N | 1855 | -0- | -0- | -0- | 68 | 1 | 1785 | 3 | N | 2 | | | | | 6 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 1643 | N | 1624 | -0- | -19 | -0- | 58 | 1 | 1565 | 3 | N | 1 | | | | | 7 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 1707 | N | 1707 | -0- | -0- | -0- | 57 | 1 | 1643 | 3 | N | 6 | | | | | 13 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 02 | 1484 | N | 1279 | -0- | -205 | -0- | 34 | 1 | 1244 | 3 | N | 1 | | | | | 14 |
| | | | | | | | 1 | 9 | | | | | | | | | |

HUBBERD, WILLIAM C3 WELL #: 101 RRCID -> 290872 COMPL. DATE 03/21/2021 TOTAL DEPTH 6080 PERF. 5524 - 5908

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

HILCORP ENERGY COMPANY 386310
BRUNI MINERAL TRUST 'B' WELL #: 33 RRCID -> 289841 COMPL. DATE 05/14/2018 TOTAL DEPTH 9025 PERF. 5756 - 5776

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

LAREDO (7900) 52025 880 NON-ASSOCIATED CAPACITY CNTY: WEBB
COLUMBUS ENERGY, LLC 169313
HUBBERD, WILLIAM WELL #: 18 RRCID -> 089434 COMPL. DATE 08/07/1980 TOTAL DEPTH 9300 PERF. 7879 - 7980

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 387 | -0- | 387 | 387 | | 15 1<br>2 9 | 370 | 3 | Y | 2 | | | | | 13 |
| 10 | 0 | | 424 | -0- | 424 | 811 | | 16 1 | 408 | 3 | Y | -0- | 12 | 1 | | | 1 |
| 11 | 0 | | 402 | -0- | 402 | 1213 | | 15 1<br>1 9 | 386 | 3 | Y | 1 | | | | | 2 |
| 12 | 0 | | 384 | -0- | 384 | 1597 | | 14 1 | 370 | 3 | Y | -0- | | | | | 2 |
| 01 | 0 | | 383 | -0- | 383 | 1980 | | 13 1<br>1 9 | 369 | 3 | Y | 1 | | | | | 3 |
| 02 | 2415 | N | 435 | -0- | -1980 | -0- | | 12 1<br>1 9 | 422 | 3 | Y | 1 | | | | | 4 |

ALEXANDER, CHARLES WELL #: 17 RRCID -> 166572 COMPL. DATE 12/20/1997 TOTAL DEPTH 8820 PERF. 7543 - 7573

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LAREDO (8080) 52025 900 NON-ASSOCIATED CAPACITY CNTY: WEBB
COLUMBUS ENERGY, LLC 169313
HUBBERD, WILLIAM -D- WELL #: 7 RRCID -> 066465 COMPL. DATE 05/04/1976 TOTAL DEPTH 9837 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 1702 | -0- | 1702 | 3066 | | 64 1<br>10 9 | 1628 | 3 | Y | 9 | | | | | 50 |
| 10 | 0 | | 1635 | -0- | 1635 | 4701 | | 61 1 | 1574 | 3 | Y | -0- | 45 | 1 | | | 5 |
| 11 | 0 | | 1449 | -0- | 1449 | 6150 | | 53 1<br>2 9 | 1394 | 3 | Y | 2 | | | | | 7 |
| 12 | 0 | | 1489 | -0- | 1489 | 7639 | | 53 1<br>1 9 | 1435 | 3 | Y | 1 | | | | | 8 |
| 01 | 0 | | 1557 | -0- | 1557 | 9196 | | 52 1<br>7 9 | 1498 | 3 | Y | 6 | | | | | 14 |
| 02 | 2800 | N | 1438 | -0- | -1362 | 7834 | | 39 1<br>2 9 | 1397 | 3 | Y | 2 | | | | | 16 |

MCKENDRICK, W. H. WELL #: 1 RRCID -> 165417 COMPL. DATE 11/01/1997 TOTAL DEPTH 8034 PERF. 6274 - 6304

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3929 | X | 3929 | -0- | -0- | -0- | 152 | 1 | 3777 | 3 | N | -0- | | | | | 84 |
| 10 | 3560 | X | 3560 | -0- | -0- | -0- | 158 | 1 | 3402 | 3 | N | -0- | | | | | 84 |
| 11 | 3032 | X | 3032 | -0- | -0- | -0- | 149 | 1 | 2883 | 3 | N | -0- | | | | | 84 |
| 12 | 3379 | X | 2512 | -0- | -867 | -0- | 126 | 1 | 2386 | 3 | N | -0- | | | | | 84 |
| 01 | 3379 | X | 3367 | -0- | -12 | -0- | 148 | 1 | 3219 | 3 | N | -0- | | | | | 84 |
| 02 | 3052 | X | 2834 | -0- | -218 | -0- | 138 | 1<br>7 9 | 2689 | 3 | N | 6 | | | | | 90 |

HUBBERD WELL #: 9 RRCID -> 170340 COMPL. DATE 09/01/1998 TOTAL DEPTH 10300 PERF. 8087 - 8103

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LAREDO (8080) //CONT.// 52025 900 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY 386310
BRUNI RANCH WELL #: 71 RRCID -> 222564 COMPL. DATE 04/19/2006 TOTAL DEPTH 9860 PERF. 8871 - 8885

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HEIN TRUST WELL #: 14 RRCID -> 239178 COMPL. DATE 01/09/2008 TOTAL DEPTH 11417 PERF. 9202 - 9404

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LAREDO, N. (WILCOX) 52030 500 NON-ASSOCIATED CAPACITY CNTY: WEBB
RIO GRAND EXPLORATION, LLC 712691
HAIZLIP WELL #: 1 RRCID -> 078188 COMPL. DATE 08/04/1978 TOTAL DEPTH 4410 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HAIZLIP WELL #: 6 RRCID -> 097623 COMPL. DATE 03/20/1981 TOTAL DEPTH 4600 PERF. 3036 - 3054

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LAREDO, NW. (ESCONDIDO) 52032 190 NON-ASSOCIATED ONE WELL CNTY: WEBB
RIO GRAND EXPLORATION, LLC 712691
PHELPS-HAIZLIP-STATE WELL #: 7 RRCID -> 172088 COMPL. DATE 12/15/1997 TOTAL DEPTH 6069 PERF. 5370 - 5440

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LAREDO, S. (QUEEN CITY) 52033 370 ASSOCIATED CAPACITY CNTY: WEBB
COLUMBUS ENERGY, LLC 169313
RICHTER UNIT WELL #: 2Q RRCID -> 159550 COMPL. DATE 01/05/1996 TOTAL DEPTH 6750 PERF. 1002 - 1010

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

LAREDO, S. (QUEEN CITY) //CONT.// 52033 370 ASSOCIATED CAPACITY CNTY: WEBB
COLUMBUS ENERGY, LLC //CONT.// 169313
HACHAR, D. D. WELL #: 45QC RRCID -> 242237 COMPL. DATE 10/15/2008 TOTAL DEPTH 1510 PERF. 1202 - 1440

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

RUIZ, J. M. WELL #: 7QC RRCID -> 242916 COMPL. DATE 10/08/2008 TOTAL DEPTH 1630 PERF. 1188 - 1542

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 31 |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 31 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 31 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 31 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 31 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 31 |

MCKENDRICK WELL #: 4QC RRCID -> 247787 COMPL. DATE 01/06/2009 TOTAL DEPTH 1529 PERF. 1242 - 1248

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

HACHAR, D. D. WELL #: 44QC RRCID -> 250082 COMPL. DATE 06/22/2009 TOTAL DEPTH 1521 PERF. 954 - 956

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

HACHAR, D. D. WELL #: 50QC RRCID -> 254751 COMPL. DATE 01/22/2010 TOTAL DEPTH 1312 PERF. 880 - 902

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 462 | N | 462 | -0- | -0- | -0- | 39 | 1 | 423 | 3 | N | -0- | | | | | -0- |
| 10 | 0 | | 561 | -0- | 561 | 561 | 51 | 1 | 510 | 3 | N | -0- | | | | | -0- |
| 11 | 0 | | 526 | -0- | 526 | 1087 | 48 | 1 | 478 | 3 | N | -0- | | | | | -0- |
| 12 | 0 | | 465 | -0- | 465 | 1552 | 41 | 1 | 424 | 3 | N | -0- | | | | | -0- |
| 01 | 0 | | 356 | -0- | 356 | 1908 | 37 | 1 | 319 | 3 | N | -0- | | | | | -0- |
| 02 | 2288 | N | 380 | -0- | -1908 | -0- | 42 | 1 | 338 | 3 | N | -0- | | | | | -0- |

HACHAR, D. D. WELL #: 59QC RRCID -> 256690 COMPL. DATE 05/24/2010 TOTAL DEPTH 1740 PERF. 1552 - 1558

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 420 | N | 398 | -0- | -22 | -0- | 28 | 1 | 369 | 3 | N | 1 | | | | | 8 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 406 | N | 406 | -0- | -0- | -0- | 31 | 1 | 375 | 3 | N | -0- | | | | | 8 |
| 11 | 390 | N | 384 | -0- | -6 | -0- | 9 | 1 | 365 | 3 | N | 9 | | | | | 17 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 12 | 403 | N | 398 | -0- | -5 | -0- | 26 | 1 | 370 | 3 | N | 2 | | | | | 19 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 413 | N | 413 | -0- | -0- | -0- | 29 | 1 | 376 | 3 | N | 7 | | | | | 26 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 02 | 413 | N | 413 | -0- | -0- | -0- | 32 | 1 | 378 | 3 | N | 3 | | | | | 29 |
| | | | | | | | 3 | 9 | | | | | | | | | |

LAREDO, S. (QUEEN CITY) //CONT.// 52033 370 ASSOCIATED CAPACITY CNTY: WEBB
COLUMBUS ENERGY, LLC //CONT.// 169313
HACHAR, D. D. WELL #: 60QC RRCID -> 258650 COMPL. DATE 12/17/2010 TOTAL DEPTH 1723 PERF. 1473 - 1634

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 390 | N | 359 | -0- | -31 | -0- | 26 | 1 | 333 | 3 | N | -0- | | | | | -0- |
| 10 | 403 | N | 377 | -0- | -26 | -0- | 29 | 1 | 348 | 3 | N | -0- | | | | | -0- |
| 11 | 390 | N | 381 | -0- | -9 | -0- | 9 | 1 | 372 | 3 | N | -0- | | | | | -0- |
| 12 | 422 | N | 422 | -0- | -0- | -0- | 28 | 1 | 394 | 3 | N | -0- | | | | | -0- |
| 01 | 389 | N | 389 | -0- | -0- | -0- | 28 | 1 | 361 | 3 | N | -0- | | | | | -0- |
| 02 | 364 | N | 347 | -0- | -17 | -0- | 28 | 1 | 319 | 3 | N | -0- | | | | | -0- |

HACHAR, D. D. WELL #: 46QC RRCID -> 261140 COMPL. DATE 10/06/2008 TOTAL DEPTH 1500 PERF. 1133 - 1197

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

AKIN, J. M. WELL #: 1QC RRCID -> 261143 COMPL. DATE 11/10/2008 TOTAL DEPTH 1500 PERF. 1040 - 1115

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BMT WELL #: 20QC RRCID -> 263808 COMPL. DATE 12/06/2011 TOTAL DEPTH 1606 PERF. 1199 - 1433

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

DIGITAL OPERATING COMPANY LLC 218314
HACHAR, D. D. WELL #: 49QC RRCID -> 250185 COMPL. DATE 07/02/2009 TOTAL DEPTH 1543 PERF. 1394 - 1402

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 221 | N | 221 | -0- | -0- | -0- | 49 | 1 | 172 | 3 | N | -0- | | | | | -0- |
| 10 | 0 | | 430 | -0- | 430 | 430 | 71 | 1 | 359 | 3 | N | -0- | | | | | -0- |
| 11 | 0 | | 400 | -0- | 400 | 830 | 86 | 1 | 314 | 3 | N | -0- | | | | | -0- |
| 12 | 0 | | 465 | -0- | 465 | 1295 | 97 | 1 | 368 | 3 | N | -0- | | | | | -0- |
| 01 | 0 | | 382 | -0- | 382 | 1677 | 102 | 1 | 280 | 3 | N | -0- | | | | | -0- |
| 02 | 1944 | N | 267 | -0- | -1677 | -0- | 52 | 1 | 215 | 3 | N | -0- | | | | | -0- |

HACHAR, D. D. WELL #: 58QC RRCID -> 261403 COMPL. DATE 06/11/2011 TOTAL DEPTH 1718 PERF. 1367 - 1374

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 400 | N | 400 | -0- | -0- | -0- | 89 | 1 | 311 | 3 | N | -0- | | | | | -0- |
| 10 | 0 | | 212 | -0- | 212 | 212 | 35 | 1 | 177 | 3 | N | -0- | | | | | -0- |
| 11 | 0 | | 182 | -0- | 182 | 394 | 39 | 1 | 143 | 3 | N | -0- | | | | | -0- |
| 12 | 0 | | 209 | -0- | 209 | 603 | 44 | 1 | 165 | 3 | N | -0- | | | | | -0- |
| 01 | 0 | | 171 | -0- | 171 | 774 | 46 | 1 | 125 | 3 | N | -0- | | | | | -0- |
| 02 | 894 | N | 120 | -0- | -774 | -0- | 23 | 1 | 97 | 3 | N | -0- | | | | | -0- |

LAREDO, S. (QUEEN CITY) //CONT.// 52033 370 ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY 386310
EUDOXIO MARTINEZ UNIT 1 WELL #: 2 RRCID -> 155389 COMPL. DATE 09/03/1995 TOTAL DEPTH 8182 PERF. 1628 - 1653

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 64 | N | 64 | -0- | -0- | -0- | 8 | 1 | 56 | 2 | N | -0- | | | | | 6 |
| 10 | 0 | | 316 | -0- | 316 | 316 | 29 | 1 | 287 | 2 | N | -0- | | | | | 6 |
| 11 | 0 | | 364 | -0- | 364 | 680 | 57 | 1 | 307 | 2 | N | -0- | | | | | 6 |
| 12 | 0 | | 326 | -0- | 326 | 1006 | 46 | 1 | 280 | 2 | N | -0- | | | | | 6 |
| 01 | 0 | | 269 | -0- | 269 | 1275 | 36 | 1 | 233 | 2 | N | -0- | | | | | 6 |
| 02 | 1419 | N | 144 | -0- | -1275 | -0- | 23 | 1 | 121 | 2 | N | -0- | | | | | 6 |

LAS HERMANITAS (HOUSE SAND) 52144 400 NON-ASSOCIATED CAPACITY CNTY: DUVAL
BLOCK "T" PETROLEUM, INC. 075784
SHOVLIN VEHLE/MOORE "A" WELL #: 1 RRCID -> 214907 COMPL. DATE 11/15/2005 TOTAL DEPTH 12500 PERF.11422 - 11540

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1889 | N | 1889 | -0- | -0- | -0- | 172 | 1 | 1427 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 290 | 4 | | | | | | | | | |
| 10 | 1890 | N | 1890 | -0- | -0- | -0- | 192 | 1 | 1423 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 275 | 4 | | | | | | | | | |
| 11 | 0 | | 1751 | -0- | 1751 | 1751 | 148 | 1 | 1313 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 290 | 4 | | | | | | | | | |
| 12 | 3100 | N | 1602 | -0- | -1498 | 253 | 199 | 1 | 1250 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 153 | 4 | | | | | | | | | |
| 01 | 0 | | 2092 | -0- | 2092 | 2345 | 271 | 1 | 1666 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 155 | 4 | | | | | | | | | |
| *02 | 2800 | N | 1790 | -0- | -1010 | 1335 | 230 | 1 | 1317 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 243 | 4 | | | | | | | | | |

MOORE GAS UNIT B WELL #: 2 RRCID -> 217401 COMPL. DATE 02/20/2006 TOTAL DEPTH 12500 PERF.11450 - 11812

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 30 | N | 1 | -0- | -29 | -0- | 1 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 5 | N | 5 | -0- | -0- | -0- | 1 | 1 | 4 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 0 | | 8 | -0- | 8 | 8 | 1 | 1 | 6 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 1 | 3 | | | | | | | | | |
| *02 | 10 | N | 2 | -0- | -8 | -0- | 2 | 2 | | | Y | -0- | | | | | -0- |

SHOVLIN VEHLE/MOORE "A" WELL #: 2 RRCID -> 225681 COMPL. DATE 02/02/2007 TOTAL DEPTH 12500 PERF.11572 - 11886

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4470 | X | 4037 | -0- | -433 | -0- | 368 | 1 | 3049 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 620 | 4 | | | | | | | | | |
| 10 | 0 | | 3900 | -0- | 3900 | 3900 | 394 | 1 | 2938 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 568 | 4 | | | | | | | | | |
| 11 | 0 | | 3075 | -0- | 3075 | 6975 | 259 | 1 | 2307 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 509 | 4 | | | | | | | | | |
| 12 | 7263 | X | 288 | -0- | -6975 | -0- | 36 | 1 | 225 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 27 | 4 | | | | | | | | | |
| 01 | 0 | | 135 | -0- | 135 | 135 | 17 | 1 | 108 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 10 | 4 | | | | | | | | | |
| 02 | 3360 | X | 190 | -0- | -3170 | -0- | 24 | 1 | 140 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 26 | 4 | | | | | | | | | |

LAS HERMANITAS (HOUSE SAND) //CONT.// 52144 400 NON-ASSOCIATED CAPACITY CNTY: DUVAL
BLOCK "T" PETROLEUM, INC. //CONT.// 075784
MOORE "B" WELL #: 3 RRCID -> 225806 COMPL. DATE 03/07/2007 TOTAL DEPTH 12300 PERF.11425 - 11730

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

SHOVLIN VEHLE WELL #: 3 RRCID -> 230931 COMPL. DATE 07/29/2007 TOTAL DEPTH 12300 PERF.11574 - 11949

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 280 | N | 280 | -0- | -0- | -0- | 26<br>43 | 1<br>4 | 211 | 2 | Y | -0- | | | | | 12 |
| 10 | 0 | | 219 | -0- | 219 | 219 | 22<br>32 | 1<br>4 | 165 | 2 | Y | -0- | | | | | 12 |
| 11 | 0 | | 169 | -0- | 169 | 388 | 14<br>28 | 1<br>4 | 127 | 2 | Y | -0- | | | | | 12 |
| 12 | 613 | N | 225 | -0- | -388 | -0- | 28<br>22 | 1<br>4 | 175 | 2 | Y | -0- | | | | | 12 |
| 01 | 0 | | 206 | -0- | 206 | 206 | 27<br>15 | 1<br>4 | 164 | 2 | Y | -0- | | | | | 12 |
| 02 | 334 | N | 128 | -0- | -206 | -0- | 17<br>17 | 1<br>4 | 94 | 2 | Y | -0- | | | | | 12 |

SHOVLIN-VEHLE WELL #: 2 RRCID -> 233106 COMPL. DATE 01/04/2008 TOTAL DEPTH 12952 PERF.11876 - 12084

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5708 | X | 5708 | -0- | -0- | -0- | 520<br>876 | 1<br>4 | 4312 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | | 4811 | -0- | 4811 | 4811 | 486<br>701 | 1<br>4 | 3624 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 4440 | -0- | 4440 | 9251 | 375<br>734 | 1<br>4 | 3331 | 2 | Y | -0- | | | | | -0- |
| 12 | 12338 | X | 3087 | -0- | -9251 | -0- | 383<br>295 | 1<br>4 | 2409 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 4014 | -0- | 4014 | 4014 | 521<br>296 | 1<br>4 | 3197 | 2 | Y | -0- | | | | | -0- |
| 02 | 8156 | X | 4142 | -0- | -4014 | -0- | 532<br>563 | 1<br>4 | 3047 | 2 | Y | -0- | | | | | -0- |

SHOVLIN VEHLE WELL #: 5 RRCID -> 234013 COMPL. DATE 10/14/2007 TOTAL DEPTH 12400 PERF.11648 - 12344

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 25 | N | 25 | -0- | -0- | -0- | 2<br>4 | 1<br>3 | 19 | 2 | Y | -0- | | | | | 23 |
| 10 | 2 | N | 2 | -0- | -0- | -0- | 2 | 2 | | | Y | -0- | | | | | 23 |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 23 |
| 12 | 31 | N | 2 | -0- | -29 | -0- | 2 | 2 | | | Y | -0- | | | | | 23 |
| 01 | 0 | | 1 | -0- | 1 | 1 | 1 | 2 | | | Y | -0- | | | | | 23 |
| *02 | 3 | N | 2 | -0- | -1 | -0- | 2 | 2 | | | Y | -0- | | | | | 23 |

DILWORTH WELL #: 1 RRCID -> 234026 COMPL. DATE 02/28/2008 TOTAL DEPTH 13100 PERF.11754 - 11890

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5170 | X | 5170 | -0- | -0- | -0- | 471<br>794 | 1<br>4 | 3905 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | | 6163 | -0- | 6163 | 6163 | 623<br>898 | 1<br>4 | 4642 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 5788 | -0- | 5788 | 11951 | 488<br>958 | 1<br>4 | 4342 | 2 | Y | -0- | | | | | -0- |
| 12 | 0 | | 5554 | -0- | 5554 | 17505 | 689<br>532 | 1<br>4 | 4333 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 5293 | -0- | 5293 | 22798 | 687<br>391 | 1<br>4 | 4215 | 2 | Y | -0- | | | | | -0- |
| *02 | 29217 | X | 6419 | -0- | -22798 | -0- | 825<br>873 | 1<br>4 | 4721 | 2 | Y | -0- | | | | | -0- |

LAS HERMANITAS (HOUSE SAND) //CONT.// 52144 400 NON-ASSOCIATED CAPACITY CNTY: DUVAL
BLOCK "T" PETROLEUM, INC. //CONT.// 075784
SHOVLIN VEHLE WELL #: 6 RRCID -> 241021 COMPL. DATE 05/16/2008 TOTAL DEPTH 12500 PERF.11722 - 11992

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1290 | X | 19 | -0- | -1271 | -0- | 2 | 1 | 14 | 2 | Y | -0- | | | | | 28 |
| | | | | | | | 3 | 4 | | | | | | | | | |
| 10 | 1054 | N | 4 | -0- | -1050 | -0- | 1 | 1 | 3 | 2 | Y | -0- | | | | | 28 |
| 11 | 30 | N | 26 | -0- | -4 | -0- | 2 | 1 | 20 | 2 | Y | -0- | | | | | 28 |
| | | | | | | | 4 | 3 | | | | | | | | | |
| 12 | 0 | | 35 | -0- | 35 | 35 | 5 | 1 | 27 | 2 | Y | -0- | | | | | 28 |
| | | | | | | | 3 | 3 | | | | | | | | | |
| 01 | 0 | | 6 | -0- | 6 | 41 | 1 | 1 | 5 | 2 | Y | -0- | | | | | 28 |
| *02 | 109 | N | 68 | -0- | -41 | -0- | 9 | 1 | 50 | 2 | Y | -0- | | | | | 28 |
| | | | | | | | 9 | 4 | | | | | | | | | |

SHOVLIN VEHLE/MOORE "A" WELL #: 3 RRCID -> 245805 COMPL. DATE 08/02/2008 TOTAL DEPTH 12513 PERF.11476 - 11682

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2177 | N | 2177 | -0- | -0- | -0- | 199 | 1 | 1644 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 334 | 4 | | | | | | | | | |
| 10 | 2262 | N | 2262 | -0- | -0- | -0- | 229 | 1 | 1704 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 329 | 4 | | | | | | | | | |
| 11 | 1903 | N | 1903 | -0- | -0- | -0- | 160 | 1 | 1428 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 315 | 4 | | | | | | | | | |
| 12 | 0 | | 1025 | -0- | 1025 | 1025 | 127 | 1 | 800 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 98 | 4 | | | | | | | | | |
| 01 | 0 | | 811 | -0- | 811 | 1836 | 105 | 1 | 646 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 60 | 4 | | | | | | | | | |
| *02 | 2460 | N | 624 | -0- | -1836 | -0- | 80 | 1 | 459 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 85 | 4 | | | | | | | | | |

SHOVLIN VEHLE WELL #: 8 RRCID -> 247036 COMPL. DATE 03/31/2009 TOTAL DEPTH 12882 PERF.11998 - 12396

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | 48 | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | 48 | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | 48 | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | 48 | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | 48 | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | 48 | | | | | Y | -0- | | | | | -0- |

CAPITAL STAR OIL & GAS, INC. 130426
HERBST-TOREL WELL #: 9 RRCID -> 225200 COMPL. DATE 09/13/2007 TOTAL DEPTH 13000 PERF.12078 - 12700

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 16 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 16 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 16 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 16 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 16 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 16 |

LAS HERMANITAS (WILCOX CONS.) 52144 800 NON-ASSOCIATED CAPACITY CNTY: DUVAL
ALLIANCE RESOURCES CORPORATION 014162
BISHOP CATTLE COMPANY WELL #: 1 RRCID -> 140251 COMPL. DATE 07/04/1991 TOTAL DEPTH 13500 PERF. 8852 - 8880

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | H15 | VIOL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 135 |
| 10 | H15 | VIOL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 135 |
| 11 | H15 | VIOL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 135 |
| 12 | H15 | VIOL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 135 |
| 01 | H15 | VIOL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 135 |
| 02 | H15 | VIOL | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 135 |

LAS HERMANITAS (WILCOX CONS.) //CONT.// 52144 800 NON-ASSOCIATED CAPACITY CNTY: DUVAL
BLOCK "T" PETROLEUM, INC. 075784
SHOVLIN VEHLE WELL #: 1 RRCID -> 270623 COMPL. DATE 04/03/2018 TOTAL DEPTH 12520 PERF. 9025 - 9090

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 24 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 24 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 24 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 24 |
| 01 | 14B DENY | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 24 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 24 |

LAS LOMAS (WILCOX 7800) 52150 500 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
CFO RESOURCES, INC. 120105
LAS AVISPAS RANCH WELL #: 1 RRCID -> 161299 COMPL. DATE 12/17/2009 TOTAL DEPTH 7925 PERF. 6946 - 7718

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | P&A COND | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | 9 |
| 10 | P&A COND | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | 9 |
| 11 | P&A COND | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | 9 |
| 12 | P&A COND | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | 9 |
| 01 | P&A COND | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | 9 |
| 02 | P&A COND | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | 9 |

PLUGGED AND ABANDONED_____ 02/11/2021 - WELL PLUGGED 2/11/2021

LAS AVISPAS RANCH 39 WELL #: 2 RRCID -> 163555 COMPL. DATE 03/21/1999 TOTAL DEPTH 8100 PERF. 7341 - 7385

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | P&A COND | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | 8 |
| 10 | P&A COND | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | 8 |
| 11 | P&A COND | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | 8 |
| 12 | P&A COND | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | 8 |
| 01 | P&A COND | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | 8 |
| 02 | P&A COND | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | 8 |

PLUGGED AND ABANDONED_____ 03/04/2021

LAS AVISPAS RANCH 40 WELL #: 3 RRCID -> 164054 COMPL. DATE 11/20/2003 TOTAL DEPTH 7900 PERF. 6940 - 7446

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | P&A COND | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | 4 |
| 10 | P&A COND | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | 4 |
| 11 | P&A COND | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | 4 |
| 12 | P&A COND | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | 4 |
| 01 | P&A COND | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | 4 |
| 02 | P&A COND | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | 4 |

PLUGGED AND ABANDONED_____ 02/19/2021 - WELL PLUGGED 2/19/2021

LAS AVISPAS RANCH 39 WELL #: 4 RRCID -> 172479 COMPL. DATE 03/06/1999 TOTAL DEPTH 8100 PERF. 7855 - 7918

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | P&A COND | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | 3 |
| 10 | P&A COND | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | 3 |
| 11 | P&A COND | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | 3 |
| 12 | P&A COND | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | 3 |
| 01 | P&A COND | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | 3 |
| 02 | P&A COND | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | 3 |

PLUGGED AND ABANDONED_____ 02/25/2021 - WELL PLUGGED 2/25/21

HILCORP ENERGY COMPANY 386310
TREVINO WELL #: 4 RRCID -> 170895 COMPL. DATE 06/17/1998 TOTAL DEPTH 10000 PERF. 7028 - 7048

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

LAS LOMAS (WILCOX 7800) //CONT.// 52150 500 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
CASSIN, EDWARD A WELL #: 4 RRCID -> 226466 COMPL. DATE 12/13/2006 TOTAL DEPTH 11810 PERF. 7572 - 7597

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CASSIN, EDWARD WELL #: 7 RRCID -> 228091 COMPL. DATE 10/18/2006 TOTAL DEPTH 12120 PERF. 7482 - 7750

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 135 | N | 135 | -0- | -0- | -0- | 10 | 1 | 125 | 2 | Y | -0- | | | | | -0- |
| 10 | 155 | N | 115 | -0- | -40 | -0- | 9 | 1 | 106 | 2 | Y | -0- | | | | | -0- |
| 11 | 234 | N | 234 | -0- | -0- | -0- | 19 | 1 | 215 | 2 | Y | -0- | | | | | -0- |
| 12 | 156 | N | 156 | -0- | -0- | -0- | 13 | 1 | 143 | 2 | Y | -0- | | | | | -0- |
| 01 | 124 | N | 103 | -0- | -21 | -0- | 8 | 1 | 95 | 2 | Y | -0- | | | | | -0- |
| 02 | 224 | N | 111 | -0- | -113 | -0- | 9 | 1 | 102 | 2 | Y | -0- | | | | | -0- |

CASSIN, EDWARD WELL #: 9 RRCID -> 229340 COMPL. DATE 04/28/2007 TOTAL DEPTH 12011 PERF. 8056 - 8072

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CASSIN, EDWARD WELL #: 12 RRCID -> 252833 COMPL. DATE 05/01/2008 TOTAL DEPTH 8870 PERF. 8495 - 8596

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 689 | N | 689 | -0- | -0- | -0- | 52 | 1 | 637 | 2 | Y | -0- | | | | | -0- |
| 10 | 713 | N | 680 | -0- | -33 | -0- | 54 | 1 | 626 | 2 | Y | -0- | | | | | -0- |
| 11 | 690 | N | 676 | -0- | -14 | -0- | 55 | 1 | 621 | 2 | Y | -0- | | | | | -0- |
| 12 | 713 | N | 546 | -0- | -167 | -0- | 45 | 1 | 501 | 2 | Y | -0- | | | | | -0- |
| 01 | 729 | N | 729 | -0- | -0- | -0- | 57 | 1 | 672 | 2 | Y | -0- | | | | | -0- |
| 02 | 644 | N | 638 | -0- | -6 | -0- | 52 | 1 | 586 | 2 | Y | -0- | | | | | -0- |

CASSIN, EDWARD A WELL #: 03 RRCID -> 289839 COMPL. DATE 03/31/2017 TOTAL DEPTH 12005 PERF. 7254 - 7326

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 13 | N | 5 | -0- | -8 | -0- | 5 | 2 | | | N | -0- | | | | | -0- |
| 10 | 9 | N | 5 | -0- | -4 | -0- | 5 | 2 | | | N | -0- | | | | | -0- |
| 11 | 21 | N | 21 | -0- | -0- | -0- | 2 | 1 | 19 | 2 | N | -0- | | | | | -0- |
| 12 | 23 | N | 23 | -0- | -0- | -0- | 2 | 1 | 21 | 2 | N | -0- | | | | | -0- |
| 01 | 19 | N | 19 | -0- | -0- | -0- | 2 | 1 | 17 | 2 | N | -0- | | | | | -0- |
| 02 | 28 | N | 14 | -0- | -14 | -0- | 1 | 1 | 13 | 2 | N | -0- | | | | | -0- |

RAKER RESOURCES LLC 689172
RMT 38 WELL #: 1 RRCID -> 164415 COMPL. DATE 07/21/1997 TOTAL DEPTH 8100 PERF. 7850 - 7872

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

LAS LOMAS (WILCOX 7800) //CONT.// 52150 500 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
SANDEL OPERATING COMPANY 747534
GONZALEZ-GIL A GU WELL #: 1 RRCID -> 161389 COMPL. DATE 01/25/2000 TOTAL DEPTH 8250 PERF. 7330 - 7674

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 16 | N | 16 | -0- | -0- | -0- | 16 | 2 | | | Y | -0- | | | | | 35 |
| 10 | 0 | | 23 | -0- | 23 | 23 | 22 | 2 | 1 | 9 | Y | 1 | 1 | 8 | | | 35 |
| 11 | 23 | N | -0- | -0- | -23 | -0- | | | | | Y | -0- | | | | | 35 |
| 12 | 31 | N | -0- | -0- | -31 | -0- | | | | | Y | 2 | 2 | 8 | | | 35 |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | 2 | 2 | 8 | | | 35 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 3 | 3 | 8 | | | 35 |

GONZALEZ-GIL B GU WELL #: 1 RRCID -> 161554 COMPL. DATE 01/17/1997 TOTAL DEPTH 7812 PERF. 7484 - 7645

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2480 | X | 2480 | -0- | -0- | -0- | 2480 | 2 | | | Y | -0- | | | | | 30 |
| 10 | 2353 | X | 2353 | -0- | -0- | -0- | 2353 | 2 | | | Y | -0- | | | | | 30 |
| 11 | 2040 | X | 1895 | -0- | -145 | -0- | 1895 | 2 | | | Y | -0- | | | | | 30 |
| 12 | 2573 | X | 1671 | -0- | -902 | -0- | 1671 | 2 | | | Y | -0- | | | | | 30 |
| 01 | 0 | | 3570 | -0- | 3570 | 3570 | 3570 | 2 | | | Y | -0- | | | | | 30 |
| *02 | 6398 | X | 2828 | -0- | -3570 | -0- | 2828 | 2 | | | Y | -0- | | | | | 30 |

LAS OVEJAS (LOBO) 52169 780 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HUGOTON OPERATING COMPANY, INC. 412178
VILLARREAL WELL #: 10 RRCID -> 194414 COMPL. DATE 03/29/2003 TOTAL DEPTH 10938 PERF.10556 - 10660

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 270 | N | 171 | -0- | -99 | -0- | 44 | 1 | 127 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | | 1461 | -0- | 1461 | 1461 | 416 | 1 | 1045 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 54 | -0- | 54 | 1515 | 14 | 1 | 40 | 2 | Y | -0- | | | | | -0- |
| 12 | 0 | | 124 | -0- | 124 | 1639 | 47 | 1 | 77 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | 1639 | | | | | Y | -0- | | | | | -0- |
| 02 | 1647 | N | 8 | -0- | -1639 | -0- | 2 | 1 | 6 | 2 | Y | -0- | | | | | -0- |

SMITH PRODUCTION INC. 789662
SLATOR RANCH "D" WELL #: 1 RRCID -> 174728 COMPL. DATE 03/24/2000 TOTAL DEPTH 10550 PERF.10066 - 10111

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

BARROCITO WELL #: 3 RRCID -> 188853 COMPL. DATE 04/30/2002 TOTAL DEPTH 11125 PERF.10722 - 10778

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

WAGNER OIL COMPANY 891175
MARTINEZ, MERCURCIO ET AL WELL #: 3 RRCID -> 144941 COMPL. DATE 01/31/1993 TOTAL DEPTH 11947 PERF.10904 - 11082

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 832 | N | 832 | -0- | -0- | -0- | 42 | 1 | 790 | 2 | N | -0- | | | | | -0- |
| 10 | 0 | | 831 | -0- | 831 | 831 | 44 | 1 | 787 | 2 | N | -0- | | | | | -0- |
| 11 | 0 | | 671 | -0- | 671 | 1502 | 45 | 1 | 626 | 2 | N | -0- | | | | | -0- |
| 12 | 0 | | 772 | -0- | 772 | 2274 | 37 | 1 | 735 | 2 | N | -0- | | | | | -0- |
| 01 | 0 | | 727 | -0- | 727 | 3001 | 43 | 1 | 684 | 2 | N | -0- | | | | | -0- |
| 02 | 2800 | N | 615 | -0- | -2185 | 816 | 35 | 1 | 580 | 2 | N | -0- | | | | | -0- |

LAS OVEJAS (LOBO) //CONT.// 52169 780 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
WAGNER OIL COMPANY //CONT.// 891175
SLATOR RANCH WELL #: 28 RRCID -> 197795 COMPL. DATE 02/24/2004 TOTAL DEPTH 11000 PERF.10624 - 10634

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

SLATOR RANCH WELL #: 30 RRCID -> 211195 COMPL. DATE 01/22/2008 TOTAL DEPTH 11500 PERF.10944 - 11098

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2910 | X | -0- | -0- | -2910 | -0- | | | | | Y | -0- | | | | | 156 |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 156 |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 156 |
| 12 | 0 | | 723 | -0- | 723 | 723 | 50 | 1 | 623 | 2 | Y | 45 | 178 | 1 | | | 23 |
| | | | | | | | 50 | 9 | | | | | | | | | |
| 01 | 0 | | 2131 | -0- | 2131 | 2854 | 164 | 1 | 1959 | 2 | Y | 7 | | | | | 30 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 02 | 2800 | N | 894 | -0- | -1906 | 948 | 71 | 1 | 823 | 2 | Y | -0- | | | | | 30 |

SLATOR RANCH WELL #: 29 RRCID -> 211547 COMPL. DATE 07/01/2005 TOTAL DEPTH 10806 PERF.10418 - 10454

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 180 | N | -0- | -0- | -180 | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | | 49 | -0- | 49 | 49 | 3 | 1 | 46 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 40 | -0- | 40 | 89 | 3 | 1 | 37 | 2 | Y | -0- | | | | | -0- |
| 12 | 0 | | 219 | -0- | 219 | 308 | 16 | 1 | 203 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 202 | -0- | 202 | 510 | 16 | 1 | 186 | 2 | Y | -0- | | | | | -0- |
| 02 | 708 | N | 198 | -0- | -510 | -0- | 16 | 1 | 182 | 2 | Y | -0- | | | | | -0- |

SLATOR RANCH WELL #: 31 RRCID -> 217112 COMPL. DATE 01/11/2008 TOTAL DEPTH 11054 PERF.10576 - 10791

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5700 | X | 5305 | -0- | -395 | -0- | 352 | 1 | 4951 | 2 | Y | 2 | 15 | 1 | | | 8 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 0 | | 7087 | -0- | 7087 | 7087 | 494 | 1 | 6589 | 2 | Y | 4 | | | | | 12 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 0 | | 7296 | -0- | 7296 | 14383 | 477 | 1 | 6813 | 2 | Y | 5 | | | | | 17 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 12 | 0 | | 7626 | -0- | 7626 | 22009 | 494 | 1 | 7124 | 2 | Y | 7 | 14 | 1 | | | 10 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 01 | 0 | | 7605 | -0- | 7605 | 29614 | 466 | 1 | 7135 | 2 | Y | 4 | | | | | 14 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 36336 | X | 6722 | -0- | -29614 | -0- | 426 | 1 | 6293 | 2 | Y | 3 | | | | | 17 |
| | | | | | | | 3 | 9 | | | | | | | | | |

SLATOR RANCH WELL #: 32 RRCID -> 219639 COMPL. DATE 04/16/2006 TOTAL DEPTH 11000 PERF.10808 - 10853

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2250 | X | -0- | -0- | -2250 | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | | 58 | -0- | 58 | 58 | 4 | 1 | 54 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 1662 | -0- | 1662 | 1720 | 110 | 1 | 1552 | 2 | Y | -0- | | | | | -0- |
| 12 | 0 | | 692 | -0- | 692 | 2412 | 52 | 1 | 640 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 2564 | -0- | 2564 | 4976 | 198 | 1 | 2366 | 2 | Y | -0- | | | | | -0- |
| 02 | 2800 | N | 3652 | -0- | 852 | 5828 | 288 | 1 | 3364 | 2 | Y | -0- | | | | | -0- |

LAS OVEJAS (LOBO) //CONT.// 52169 780 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
WAGNER OIL COMPANY //CONT.// 891175
SLATOR RANCH WELL #: 33 RRCID -> 221400 COMPL. DATE 01/30/2008 TOTAL DEPTH 11150 PERF.10662 - 10863

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 7500 | X | 5535 | -0- | -1965 | -0- | 367 | 1 | 5165 | 2 | Y | 3 | 30 | 1 | | | 16 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 0 | | 3968 | -0- | 3968 | 3968 | 276 | 1 | 3685 | 2 | Y | 6 | | | | | 22 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 11 | 0 | | 6000 | -0- | 6000 | 9968 | 392 | 1 | 5596 | 2 | Y | 11 | | | | | 33 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 12 | 0 | | 5405 | -0- | 5405 | 15373 | 349 | 1 | 5039 | 2 | Y | 15 | 28 | 1 | | | 20 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 01 | 0 | | 4420 | -0- | 4420 | 19793 | 270 | 1 | 4140 | 2 | Y | 9 | | | | | 29 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 02 | 24863 | X | 5070 | -0- | -19793 | -0- | 321 | 1 | 4742 | 2 | Y | 6 | | | | | 35 |
| | | | | | | | 7 | 9 | | | | | | | | | |

SLATOR RANCH WELL #: 36 RRCID -> 222851 COMPL. DATE 03/29/2007 TOTAL DEPTH 11514 PERF.11040 - 11452

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3237 | X | 3237 | -0- | -0- | -0- | 215 | 1 | 3022 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | | 3390 | -0- | 3390 | 3390 | 236 | 1 | 3154 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 3442 | -0- | 3442 | 6832 | 225 | 1 | 3217 | 2 | Y | -0- | | | | | -0- |
| 12 | 0 | | 3499 | -0- | 3499 | 10331 | 227 | 1 | 3272 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 3604 | -0- | 3604 | 13935 | 221 | 1 | 3383 | 2 | Y | -0- | | | | | -0- |
| 02 | 16915 | X | 2980 | -0- | -13935 | -0- | 189 | 1 | 2791 | 2 | Y | -0- | | | | | -0- |

SLATOR RANCH WELL #: 38 RRCID -> 223001 COMPL. DATE 10/18/2006 TOTAL DEPTH 11514 PERF.11040 - 11452

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 960 | N | 884 | -0- | -76 | -0- | 59 | 1 | 825 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | | 995 | -0- | 995 | 995 | 69 | 1 | 926 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 926 | -0- | 926 | 1921 | 61 | 1 | 865 | 2 | Y | -0- | | | | | -0- |
| 12 | 0 | | 912 | -0- | 912 | 2833 | 59 | 1 | 853 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 906 | -0- | 906 | 3739 | 56 | 1 | 850 | 2 | Y | -0- | | | | | -0- |
| 02 | 2800 | N | 564 | -0- | -2236 | 1503 | 36 | 1 | 528 | 2 | Y | -0- | | | | | -0- |

SLATOR RANCH WELL #: 34 RRCID -> 223016 COMPL. DATE 05/03/2008 TOTAL DEPTH 11200 PERF.10703 - 10928

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 9750 | X | 8904 | -0- | -846 | -0- | 591 | 1 | 8313 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | | 8697 | -0- | 8697 | 8697 | 606 | 1 | 8091 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 9118 | -0- | 9118 | 17815 | 597 | 1 | 8521 | 2 | Y | -0- | | | | | -0- |
| 12 | 0 | | 9298 | -0- | 9298 | 27113 | 603 | 1 | 8695 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 9430 | -0- | 9430 | 36543 | 578 | 1 | 8852 | 2 | Y | -0- | | | | | -0- |
| 02 | 44871 | X | 8328 | -0- | -36543 | -0- | 529 | 1 | 7799 | 2 | Y | -0- | | | | | -0- |

SLATOR RANCH WELL #: 39 RRCID -> 223025 COMPL. DATE 01/16/2008 TOTAL DEPTH 11500 PERF.10784 - 10968

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5490 | X | 3953 | -0- | -1537 | -0- | 262 | 1 | 3689 | 2 | Y | 2 | 27 | 1 | | | 14 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 0 | | 4234 | -0- | 4234 | 4234 | 295 | 1 | 3930 | 2 | Y | 8 | | | | | 22 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 11 | 0 | | 4096 | -0- | 4096 | 8330 | 267 | 1 | 3819 | 2 | Y | 9 | | | | | 31 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 12 | 0 | | 4336 | -0- | 4336 | 12666 | 280 | 1 | 4042 | 2 | Y | 13 | 26 | 1 | | | 18 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 01 | 0 | | 3320 | -0- | 3320 | 15986 | 203 | 1 | 3108 | 2 | Y | 8 | | | | | 26 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 02 | 19206 | X | 3220 | -0- | -15986 | -0- | 204 | 1 | 3010 | 2 | Y | 5 | | | | | 31 |
| | | | | | | | 6 | 9 | | | | | | | | | |

LAS OVEJAS (LOBO) //CONT.// 52169 780 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
WAGNER OIL COMPANY //CONT.// 891175
SLATOR RANCH WELL #: 37 RRCID -> 223555 COMPL. DATE 09/17/2008 TOTAL DEPTH 11265 PERF.10072 - 10963

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 6930 | X | 5258 | -0- | -1672 | -0- | 349 | 1 2 | 4907 | 2 9 | Y | 2 | 9 | 1 | | | 5 |
| 10 | 0 | | 5630 | -0- | 5630 | 5630 | 392 | 1 2 | 5236 | 2 9 | Y | 2 | | | | | 7 |
| 11 | 0 | | 4286 | -0- | 4286 | 9916 | 280 | 1 3 | 4003 | 2 9 | Y | 3 | | | | | 10 |
| 12 | 0 | | 4981 | -0- | 4981 | 14897 | 322 | 1 6 | 4653 | 2 9 | Y | 5 | 9 | 1 | | | 6 |
| 01 | 0 | | 4547 | -0- | 4547 | 19444 | 279 | 1 3 | 4265 | 2 9 | Y | 3 | | | | | 9 |
| 02 | 23840 | X | 4396 | -0- | -19444 | -0- | 279 | 1 1 | 4116 | 2 9 | Y | 1 | | | | | 10 |

MARTINEZ, MERCUIRO WELL #: 4 RRCID -> 226745 COMPL. DATE 03/06/2007 TOTAL DEPTH 11428 PERF.10952 - 11056

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1080 | N | 970 | -0- | -110 | -0- | 48 | 1 | 922 | 2 | N | -0- | | | | | -0- |
| 10 | 0 | | 941 | -0- | 941 | 941 | 49 | 1 | 892 | 2 | N | -0- | | | | | -0- |
| 11 | 0 | | 662 | -0- | 662 | 1603 | 45 | 1 | 617 | 2 | N | -0- | | | | | -0- |
| 12 | 0 | | 1149 | -0- | 1149 | 2752 | 56 | 1 | 1093 | 2 | N | -0- | | | | | -0- |
| 01 | 0 | | 856 | -0- | 856 | 3608 | 50 | 1 | 806 | 2 | N | -0- | | | | | -0- |
| 02 | 2800 | N | 866 | -0- | -1934 | 1674 | 49 | 1 | 817 | 2 | N | -0- | | | | | -0- |

LAS OVEJAS (LOBO 3 FB-B) 52169 781 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
WAGNER OIL COMPANY 891175
SLATOR RANCH WELL #: 1 RRCID -> 098968 COMPL. DATE 02/14/1982 TOTAL DEPTH 11500 PERF.10451 - 10568

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 22907 | X | 22907 | -0- | -0- | -0- | 1138 | 1 | 21769 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | | 24973 | -0- | 24973 | 24973 | 1542 | 1 | 23431 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 22552 | -0- | 22552 | 47525 | 1493 | 1 | 21059 | 2 | Y | -0- | | | | | -0- |
| 12 | 0 | | 19573 | -0- | 19573 | 67098 | 1461 | 1 | 18112 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 17931 | -0- | 17931 | 85029 | 1387 | 1 | 16544 | 2 | Y | -0- | | | | | -0- |
| 02 | 95640 | X | 10611 | -0- | -85029 | -0- | 838 | 1 | 9773 | 2 | Y | -0- | | | | | -0- |

SLATOR RANCH WELL #: 15 RRCID -> 112939 COMPL. DATE 10/01/1984 TOTAL DEPTH 11140 PERF.10635 - 10738

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

LAS OVEJAS (LOBO 3 FB-C) 52169 782 NON-ASSOCIATED ONE WELL CNTY: ZAPATA
WAGNER OIL COMPANY 891175
SLATOR RANCH WELL #: 6 RRCID -> 106054 COMPL. DATE 06/01/1983 TOTAL DEPTH 11316 PERF.10702 - 10806

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

SLATOR RANCH WELL #: 16 RRCID -> 113685 COMPL. DATE 11/01/1984 TOTAL DEPTH 11150 PERF.10774 - 10791

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

LAS OVEJAS (LOBO 3 FB-D) 52169 783 NON-ASSOCIATED ONE WELL CNTY: ZAPATA
WAGNER OIL COMPANY 891175
SLATOR RANCH WELL #: 26 RRCID -> 117506 COMPL. DATE 07/15/1985 TOTAL DEPTH 10930 PERF.10423 - 10478

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2040 | # | -0- | -0- | -2040 | -0- | | | | | Y | -0- | | | -0- |
| 10 | 0 | | 2126 | -0- | 2126 | 2126 | 131 | 1 | 1995 | 2 | Y | -0- | | | -0- |
| 11 | 0 | | 1509 | -0- | 1509 | 3635 | 100 | 1 | 1409 | 2 | Y | -0- | | | -0- |
| 12 | 0 | | 2649 | -0- | 2649 | 6284 | 198 | 1 | 2451 | 2 | Y | -0- | | | -0- |
| 01 | 0 | | 2090 | -0- | 2090 | 8374 | 162 | 1 | 1928 | 2 | Y | -0- | | | -0- |
| 02 | 2800 | N | 1782 | -0- | -1018 | 7356 | 141 | 1 | 1641 | 2 | Y | -0- | | | -0- |

LAS OVEJAS (LOBO 3 FB-E) 52169 784 NON-ASSOCIATED ONE WELL CNTY: ZAPATA
WAGNER OIL COMPANY 891175
SLATOR RANCH WELL #: 2 RRCID -> 100680 COMPL. DATE 07/01/1982 TOTAL DEPTH 11600 PERF.10831 - 10948

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |

LAS OVEJAS (LOBO 1) 52169 785 NON-ASSOCIATED ONE WELL CNTY: ZAPATA
WAGNER OIL COMPANY 891175
SLATOR RANCH WELL #: 3 RRCID -> 102724 COMPL. DATE 09/28/1982 TOTAL DEPTH 10682 PERF.10057 - 10144

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4950 | # | 3865 | -0- | -1085 | -0- | 192 | 1 | 3673 | 2 | N | -0- | | | -0- |
| 10 | 0 | | 1212 | -0- | 1212 | 1212 | 75 | 1 | 1137 | 2 | N | -0- | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | 1212 | | | | | N | -0- | | | -0- |
| 12 | 0 | | 1955 | -0- | 1955 | 3167 | 159 | 1 | 1796 | 2 | N | -0- | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | 3167 | | | | | N | -0- | | | -0- |
| 02 | 5021 | R | 1854 | -0- | -3167 | -0- | 146 | 1 | 1708 | 2 | N | -0- | | | -0- |

SLATOR RANCH WELL #: 19 RRCID -> 115845 COMPL. DATE 03/29/1985 TOTAL DEPTH 11120 PERF.10229 - 10401

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |

SLATOR RANCH WELL #: 16 RRCID -> 144608 COMPL. DATE 02/09/1993 TOTAL DEPTH 11150 PERF.10311 - 10350

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |

LAS OVEJAS (UPPER WILCOX) 52169 798 NON-ASSOCIATED ONE WELL CNTY: ZAPATA
WAGNER OIL COMPANY 891175
SLATOR RANCH WELL #: 13 RRCID -> 112097 COMPL. DATE 07/19/1984 TOTAL DEPTH 10783 PERF. 5849 - 6015

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

LAS OVEJAS (WILCOX 8400) 52169 800 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HUGOTON OPERATING COMPANY, INC. 412178
LAUREL, SERGIO WELL #: 3 RRCID -> 194639 COMPL. DATE 05/08/2003 TOTAL DEPTH 9451 PERF. 8274 - 8393

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 3 |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 3 |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 3 |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 3 |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 3 |
| 02 | 486 | N | 486 | -0- | -0- | -0- | 50 | 1 | 436 | 2 | Y | -0- | | | | | 3 |

LAS OVEJAS (WILCOX 8500) 52169 850 NON-ASSOCIATED ONE WELL CNTY: ZAPATA
HUGOTON OPERATING COMPANY, INC. 412178
MARTINEZ, M. WELL #: 1 RRCID -> 119603 COMPL. DATE 11/14/1985 TOTAL DEPTH 11300 PERF. 8483 - 8749

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 390 | N | 374 | -0- | -16 | -0- | 35 | 1 | 339 | 2 | Y | -0- | | | | | 3 |
| 10 | 0 | | 331 | -0- | 331 | 331 | 34 | 1 | 295 | 2 | Y | 2 | | | | | 5 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 0 | | 333 | -0- | 333 | 664 | 35 | 1 | 294 | 2 | Y | 4 | 6 | 1 | | | 3 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 0 | | 296 | -0- | 296 | 960 | 33 | 1 | 263 | 2 | Y | -0- | | | | | 3 |
| 01 | 0 | | 338 | -0- | 338 | 1298 | 35 | 1 | 303 | 2 | Y | -0- | | | | | 3 |
| 02 | 1601 | N | 303 | -0- | -1298 | -0- | 30 | 1 | 266 | 2 | Y | 6 | 6 | 1 | | | 3 |
| | | | | | | | 7 | 9 | | | | | | | | | |

LAS OVEJAS (WILCOX 9100) 52169 900 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HUGOTON OPERATING COMPANY, INC. 412178
URIBE, AURELIANO HEIRS WELL #: 1 RRCID -> 079778 COMPL. DATE 06/26/1978 TOTAL DEPTH 9477 PERF. 9060 - 9110

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1355 | N | 1355 | -0- | -0- | -0- | 214 | 1 | 1140 | 2 | N | 1 | | | | | 49 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 0 | | 1546 | -0- | 1546 | 1546 | 241 | 1 | 1301 | 2 | N | 4 | | | | | 53 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 0 | | 1390 | -0- | 1390 | 2936 | 216 | 1 | 1174 | 2 | N | -0- | | | | | 53 |
| 12 | 0 | | 1537 | -0- | 1537 | 4473 | 251 | 1 | 1286 | 2 | N | -0- | | | | | 53 |
| 01 | 0 | | 1244 | -0- | 1244 | 5717 | 244 | 1 | 997 | 2 | N | 3 | | | | | 56 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 2800 | N | 1345 | -0- | -1455 | 4262 | 226 | 1 | 1117 | 2 | N | 2 | | | | | 58 |
| | | | | | | | 2 | 9 | | | | | | | | | |

LAS OVEJAS (WILCOX 9550) 52169 950 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
CONTINENTAL EXPLORATION, L.L.C. 173649
BRUNI, L. E. WELL #: 3 RRCID -> 111395 COMPL. DATE 06/20/1984 TOTAL DEPTH 12100 PERF. 9638 - 9894

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 67 |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 67 |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 67 |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 67 |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 67 |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 67 |

EOG RESOURCES, INC. 253162
SLATOR RANCH "G" WELL #: 1 RRCID -> 187829 COMPL. DATE 11/13/2001 TOTAL DEPTH 10809 PERF. 9500 - 9510

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LAS OVEJAS (WILCOX 9550) //CONT.// 52169 950 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
WAGNER OIL COMPANY 891175
SLATOR RANCH WELL #: 5 RRCID -> 104718 COMPL. DATE 01/09/1985 TOTAL DEPTH 11384 PERF. 4240 - 4260

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LAS OVEJAS, W. (8400) 52176 580 NON-ASSOCIATED EXEMPT CNTY: ZAPATA
SMITH PRODUCTION INC. 789662
MARSHALL, S.G. WELL #: 7 RRCID -> 117239 COMPL. DATE 12/14/1990 TOTAL DEPTH 12400 PERF. 8780 - 9114

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1380 | N | 1368 | -0- | -12 B | -0- | 250 1<br>1 9 | | 1117 | 2 | Y | 1 | 1 | 1 | | | 1 |
| 10 | 1550 | N | 1439 | -0- | -111 B | -0- | 328 1<br>2 9 | | 1109 | 2 | Y | 2 | 2 | 1 | | | 1 |
| 11 | 1477 | N | 1477 | -0- | -0- B | -0- | 400 1<br>1 9 | | 1076 | 2 | Y | 1 | 1 | 1 | | | 1 |
| 12 | 1426 | N | 1386 | -0- | -40 B | -0- | 396 1 | | 990 | 2 | Y | -0- | | | | | -0- |
| 01 | 1554 | N | 1554 | -0- | -0- B | -0- | 492 1<br>3 9 | | 1059 | 2 | Y | 3 | 5 | 1 | | | -0- |
| 02 | 1471 | N | 1471 | -0- | -0- B | -0- | 489 1<br>1 9 | | 981 | 2 | Y | 1 | | | | | 1 |

LAS PINTAS (HIRSCH SD.) 52197 333 NON-ASSOCIATED ONE WELL CNTY: WEBB
LAS PINTAS PRODUCTION, INC. 487616
SAUCEDO WELL #: 1 RRCID -> 043703 COMPL. DATE 02/23/1968 TOTAL DEPTH 7931 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 2 |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 2 |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 2 |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 2 |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 2 |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 2 |

LAS PINTAS (WILCOX 7100) 52197 666 NON-ASSOCIATED ONE WELL CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. 499978
WILLIAMS & WILLIAMSON WELL #: 1B RRCID -> 051642 COMPL. DATE 12/07/1971 TOTAL DEPTH 7881 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LAS PINTAS, EAST (LOBO) 52198 250 NON-ASSOCIATED EXEMPT CNTY: WEBB
GREAT NORTHERN ENERGY, INC 328627
WILLIAMSON WELL #: 1 RRCID -> 142959 COMPL. DATE 10/14/1992 TOTAL DEPTH 8050 PERF. 7742 - 7792

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 215 |
| 10 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 215 |
| 11 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 215 |
| 12 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 215 |
| 01 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 215 |
| 02 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 215 |

PLUGGED AND ABANDONED_____ 05/14/2021

LAS TIENDAS (OLMOS) 52211 060 NON-ASSOCIATED CAPACITY CNTY: WEBB
AWP OPERATING COMPANY 038889

BOOTH, W. V. WELL #: 1 RRCID -> 064505 COMPL. DATE 11/03/1975 TOTAL DEPTH 7200 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1134 | N | 1134 | -0- | -0- | -0- | 1134 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 1212 | N | 1212 | -0- | -0- | -0- | 1212 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 0 | | 1291 | -0- | 1291 | 1291 | 1291 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 0 | | 1277 | -0- | 1277 | 2568 | 1277 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 0 | | 1261 | -0- | 1261 | 3829 | 1261 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 2800 | N | 1247 | -0- | -1553 | 2276 | 1247 | 2 | | | Y | -0- | | | | | -0- |

BOOTH, W. V. WELL #: 2 RRCID -> 070523 COMPL. DATE 01/10/1977 TOTAL DEPTH 6860 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1278 | N | 1278 | -0- | -0- | -0- | 1278 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 1282 | N | 1282 | -0- | -0- | -0- | 1282 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 0 | | 1269 | -0- | 1269 | 1269 | 1269 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 0 | | 1243 | -0- | 1243 | 2512 | 1243 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 0 | | 1102 | -0- | 1102 | 3614 | 1102 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 2800 | N | 743 | -0- | -2057 | 1557 | 743 | 2 | | | Y | -0- | | | | | -0- |

BOOTH, W. V. WELL #: 4 RRCID -> 071759 COMPL. DATE 05/13/1977 TOTAL DEPTH 6850 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 632 | N | 632 | -0- | -0- | -0- | 632 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 682 | N | 631 | -0- | -51 | -0- | 631 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 0 | | 604 | -0- | 604 | 604 | 604 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 0 | | 661 | -0- | 661 | 1265 | 661 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 0 | | 735 | -0- | 735 | 2000 | 735 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 2656 | N | 656 | -0- | -2000 | -0- | 656 | 2 | | | Y | -0- | | | | | -0- |

BOOTH, W. V. WELL #: 3 RRCID -> 071761 COMPL. DATE 04/27/1977 TOTAL DEPTH 6876 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1177 | N | 1177 | -0- | -0- | -0- | 1177 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 1209 | N | 1180 | -0- | -29 | -0- | 1180 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 0 | | 1120 | -0- | 1120 | 1120 | 1120 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 0 | | 1107 | -0- | 1107 | 2227 | 1107 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 0 | | 1176 | -0- | 1176 | 3403 | 1176 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 2800 | N | 1097 | -0- | -1703 | 1700 | 1097 | 2 | | | Y | -0- | | | | | -0- |

BOOTH, W. V. WELL #: 5 RRCID -> 072722 COMPL. DATE 06/08/1977 TOTAL DEPTH 6951 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 610 | N | 610 | -0- | -0- | -0- | 610 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 589 | N | 588 | -0- | -1 | -0- | 588 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 0 | | 542 | -0- | 542 | 542 | 542 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 0 | | 611 | -0- | 611 | 1153 | 611 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 0 | | 720 | -0- | 720 | 1873 | 720 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 2454 | N | 581 | -0- | -1873 | -0- | 581 | 2 | | | Y | -0- | | | | | -0- |

BOOTH, W. V. WELL #: 6 RRCID -> 140916 COMPL. DATE 02/16/1992 TOTAL DEPTH 7014 PERF. 6708 - 6812

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1283 | X | 1283 | -0- | -0- | -0- | 1283 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 1364 | N | 1277 | -0- | -87 | -0- | 1277 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 0 | | 1236 | -0- | 1236 | 1236 | 1236 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 0 | | 1159 | -0- | 1159 | 2395 | 1159 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 0 | | 1321 | -0- | 1321 | 3716 | 1321 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 2800 | N | 1175 | -0- | -1625 | 2091 | 1175 | 2 | | | Y | -0- | | | | | -0- |

LAS TIENDAS (OLMOS) //CONT.// 52211 060 NON-ASSOCIATED CAPACITY CNTY: WEBB
AWP OPERATING COMPANY //CONT.// 038889
BOOTH, W. V. WELL #: 7 RRCID -> 142880 COMPL. DATE 10/19/2001 TOTAL DEPTH 6900 PERF. 6648 - 6749

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *08 | 4 | N | 4 | -0- | -0- | -0- | 4 | 2 | | | Y | -0- | | | | | -0- |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *10 | T. A. | | 7 | -0- | 7 | 7 | 7 | 2 | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | 7 | | | | | Y | -0- | | | | | -0- |
| *12 | 14B2 EXT | | 2 | -0- | 2 | 9 | 2 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | 9 | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | 9 | | | | | Y | -0- | | | | | -0- |

BOOTH, W. V. WELL #: 7 RRCID -> 178980 COMPL. DATE 09/16/2000 TOTAL DEPTH 6900 PERF. 3454 - 3463

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

BOOTH, W. V. WELL #: 8 RRCID -> 183465 COMPL. DATE 05/19/2001 TOTAL DEPTH 6909 PERF. 6642 - 6754

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1140 | N | 1140 | -0- | -0- | -0- | 1140 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 1240 | N | 1087 | -0- | -153 | -0- | 1087 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 0 | | 1080 | -0- | 1080 | 1080 | 1080 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 0 | | 1078 | -0- | 1078 | 2158 | 1078 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 0 | | 785 | -0- | 785 | 2943 | 785 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 2800 | N | 910 | -0- | -1890 | 1053 | 910 | 2 | | | Y | -0- | | | | | -0- |

BOOTH, W. V. WELL #: 9 RRCID -> 196921 COMPL. DATE 07/19/2003 TOTAL DEPTH 6900 PERF. 6582 - 6644

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 780 | N | 770 | -0- | -10 | -0- | 770 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 837 | N | 826 | -0- | -11 | -0- | 826 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 0 | | 802 | -0- | 802 | 802 | 802 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 0 | | 814 | -0- | 814 | 1616 | 814 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 0 | | 810 | -0- | 810 | 2426 | 810 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 2800 | N | 819 | -0- | -1981 | 445 | 819 | 2 | | | Y | -0- | | | | | -0- |

BOOTH, W. V. WELL #: 10 RRCID -> 199649 COMPL. DATE 01/11/2004 TOTAL DEPTH 7000 PERF. 6685 - 6792

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1180 | N | 1180 | -0- | -0- | -0- | 1180 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 1240 | N | 1224 | -0- | -16 | -0- | 1224 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 0 | | 1176 | -0- | 1176 | 1176 | 1176 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 0 | | 1119 | -0- | 1119 | 2295 | 1119 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 0 | | 1241 | -0- | 1241 | 3536 | 1241 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 2800 | N | 1079 | -0- | -1721 | 1815 | 1079 | 2 | | | Y | -0- | | | | | -0- |

BOOTH, W. V. WELL #: 11 RRCID -> 209103 COMPL. DATE 03/30/2005 TOTAL DEPTH 7010 PERF. 6776 - 6887

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1086 | N | 1086 | -0- | -0- | -0- | 1086 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 1209 | N | 1127 | -0- | -82 | -0- | 1127 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 0 | | 1140 | -0- | 1140 | 1140 | 1140 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 0 | | 1152 | -0- | 1152 | 2292 | 1152 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 0 | | 1247 | -0- | 1247 | 3539 | 1247 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 2800 | N | 1053 | -0- | -1747 | 1792 | 1053 | 2 | | | Y | -0- | | | | | -0- |

LAS TIENDAS (OLMOS) //CONT.// 52211 060 NON-ASSOCIATED CAPACITY CNTY: WEBB
AWP OPERATING COMPANY //CONT.// 038889
BOOTH, W. V. WELL #: 12 RRCID -> 215056 COMPL. DATE 11/22/2005 TOTAL DEPTH 6850 PERF. 6554 - 6653

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1371 | N | 1371 | -0- | -0- | -0- | 1371 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 1426 | N | 1382 | -0- | -44 | -0- | 1382 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 0 | | 1323 | -0- | 1323 | 1323 | 1323 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 0 | | 1293 | -0- | 1293 | 2616 | 1293 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 0 | | 1393 | -0- | 1393 | 4009 | 1393 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 2800 | N | 1237 | -0- | -1563 | 2446 | 1237 | 2 | | | Y | -0- | | | | | -0- |

BOOTH, W. V. WELL #: 13 RRCID -> 219295 COMPL. DATE 04/11/2006 TOTAL DEPTH 7000 PERF. 6747 - 6868

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 763 | N | 763 | -0- | -0- | -0- | 763 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 806 | N | 706 | -0- | -100 | -0- | 706 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 0 | | 648 | -0- | 648 | 648 | 648 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 0 | | 649 | -0- | 649 | 1297 | 649 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 0 | | 727 | -0- | 727 | 2024 | 727 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 2686 | N | 662 | -0- | -2024 | -0- | 662 | 2 | | | Y | -0- | | | | | -0- |

BOOTH, W. V. WELL #: 14 RRCID -> 223894 COMPL. DATE 11/06/2006 TOTAL DEPTH 6924 PERF. 6540 - 6638

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 864 | N | 864 | -0- | -0- | -0- | 864 | 2 | | | Y | -0- | | | | | 18 |
| 10 | 961 | N | 954 | -0- | -7 | -0- | 954 | 2 | | | Y | -0- | | | | | 18 |
| 11 | 0 | | 880 | -0- | 880 | 880 | 880 | 2 | | | Y | -0- | | | | | 18 |
| 12 | 0 | | 879 | -0- | 879 | 1759 | 879 | 2 | | | Y | -0- | | | | | 18 |
| 01 | 0 | | 698 | -0- | 698 | 2457 | 698 | 2 | | | Y | -0- | | | | | 18 |
| 02 | 2800 | N | 878 | -0- | -1922 | 535 | 878 | 2 | | | Y | -0- | | | | | 18 |

BOOTH, W. V. WELL #: 15 RRCID -> 230618 COMPL. DATE 08/08/2007 TOTAL DEPTH 6880 PERF. 6644 - 6717

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1006 | N | 1006 | -0- | -0- | -0- | 1006 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 1147 | N | 987 | -0- | -160 | -0- | 987 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 0 | | 966 | -0- | 966 | 966 | 966 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 0 | | 922 | -0- | 922 | 1888 | 922 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 0 | | 1044 | -0- | 1044 | 2932 | 1044 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 2800 | N | 906 | -0- | -1894 | 1038 | 906 | 2 | | | Y | -0- | | | | | -0- |

BOOTH, W. V. WELL #: 16 RRCID -> 241637 COMPL. DATE 06/22/2008 TOTAL DEPTH 6750 PERF. 6415 - 6507

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1321 | N | 1321 | -0- | -0- | -0- | 1321 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 1364 | N | 1271 | -0- | -93 | -0- | 1271 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 0 | | 1217 | -0- | 1217 | 1217 | 1217 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 0 | | 1198 | -0- | 1198 | 2415 | 1198 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 0 | | 1348 | -0- | 1348 | 3763 | 1348 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 2800 | N | 1149 | -0- | -1651 | 2112 | 1149 | 2 | | | Y | -0- | | | | | -0- |

FLETCHER OPERATING, LLC 273611
GALVAN WELL #: B 1 RRCID -> 216979 COMPL. DATE 01/23/2006 TOTAL DEPTH 6500 PERF. 6324 - 6336

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 393 | -0- | 393 | 2291 | 34 | 1 | 359 | 3 | Y | -0- | | | | | 5 |
| 10 | 0 | | 365 | -0- | 365 | 2656 | 35 | 1 | 330 | 3 | Y | -0- | | | | | 5 |
| 11 | 0 | | 367 | -0- | 367 | 3023 | 32 | 1 | 335 | 3 | Y | -0- | | | | | 5 |
| 12 | 0 | | 380 | -0- | 380 | 3403 | 33 | 1 | 347 | 3 | Y | -0- | | | | | 5 |
| 01 | 0 | | 474 | -0- | 474 | 3877 | 33 | 1 | 441 | 3 | Y | -0- | | | | | 5 |
| 02 | 280 | N | NO RPT | -0- | -280 | 3597 | | | | | Y | NO RPT | | | | | 5 |

LAS TIENDAS (OLMOS) //CONT.// 52211 060 NON-ASSOCIATED CAPACITY CNTY: WEBB
FLETCHER OPERATING, LLC //CONT.// 273611
GALVAN WELL #: C 1 RRCID -> 217237 COMPL. DATE 02/17/2006 TOTAL DEPTH 6570 PERF. 6236 - 6317

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 215 | -0- | 215 | 1160 | 18 | 1 | 197 | 3 | Y | -0- | | | | | 50 |
| 10 | 0 | | 201 | -0- | 201 | 1361 | 19 | 1 | 182 | 3 | Y | -0- | | | | | 50 |
| 11 | 0 | | 203 | -0- | 203 | 1564 | 18 | 1 | 185 | 3 | Y | -0- | | | | | 50 |
| 12 | 0 | | 219 | -0- | 219 | 1783 | 18 | 1 | 191 | 3 | Y | 9 | | | | | 59 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| *01 | 2111 | N | 328 | -0- | -1783 | -0- | 18 | 1 | 242 | 3 | Y | 62 | | | | | 121 |
| | | | | | | | 68 | 9 | | | | | | | | | |
| 02 | 196 | N | NO RPT | -0- | -196 | -0- | | | | | Y | NO RPT | | | | | 121 |

GALVAN WELL #: F 1 RRCID -> 220158 COMPL. DATE 05/02/2006 TOTAL DEPTH 6500 PERF. 6126 - 6390

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 59 | -0- | 59 | 170 | 5 | 1 | 54 | 3 | Y | -0- | | | | | -0- |
| 10 | 0 | | 55 | -0- | 55 | 225 | 5 | 1 | 50 | 3 | Y | -0- | | | | | -0- |
| 11 | 0 | | 55 | -0- | 55 | 280 | 5 | 1 | 50 | 3 | Y | -0- | | | | | -0- |
| 12 | 0 | | 57 | -0- | 57 | 337 | 5 | 1 | 52 | 3 | Y | -0- | | | | | -0- |
| 01 | 0 | | 71 | -0- | 71 | 408 | 5 | 1 | 66 | 3 | Y | -0- | | | | | -0- |
| 02 | 56 | N | NO RPT | -0- | -56 | 352 | | | | | Y | NO RPT | | | | | -0- |

GALVAN WELL #: G 1 RRCID -> 221526 COMPL. DATE 06/28/2006 TOTAL DEPTH 6550 PERF. 6106 - 6132

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 412 | -0- | 412 | 2395 | 35 | 1 | 377 | 3 | Y | -0- | | | | | -0- |
| 10 | 0 | | 384 | -0- | 384 | 2779 | 37 | 1 | 347 | 3 | Y | -0- | | | | | -0- |
| 11 | 0 | | 386 | -0- | 386 | 3165 | 34 | 1 | 352 | 3 | Y | -0- | | | | | -0- |
| 12 | 0 | | 399 | -0- | 399 | 3564 | 35 | 1 | 364 | 3 | Y | -0- | | | | | -0- |
| 01 | 0 | | 498 | -0- | 498 | 4062 | 35 | 1 | 463 | 3 | Y | -0- | | | | | -0- |
| 02 | 364 | N | NO RPT | -0- | -364 | 3698 | | | | | Y | NO RPT | | | | | -0- |

GALVAN WELL #: K 1 RRCID -> 223377 COMPL. DATE 10/29/2006 TOTAL DEPTH 6562 PERF. 6190 - 6428

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 213 | -0- | 213 | 1202 | 213 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 0 | | 214 | -0- | 214 | 1416 | 214 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 0 | | 252 | -0- | 252 | 1668 | 12 | 1 | 240 | 3 | Y | -0- | | | | | -0- |
| 12 | 0 | | 271 | -0- | 271 | 1939 | 16 | 1 | 255 | 3 | Y | -0- | | | | | -0- |
| 01 | 0 | | 194 | -0- | 194 | 2133 | 17 | 1 | 177 | 3 | Y | -0- | | | | | -0- |
| 02 | 224 | N | NO RPT | -0- | -224 | 1909 | | | | | Y | NO RPT | | | | | -0- |

GALVAN L WELL #: 1 RRCID -> 225044 COMPL. DATE 01/17/2007 TOTAL DEPTH 6750 PERF. 6310 - 6585

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 294 | -0- | 294 | 1730 | 294 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 0 | | 294 | -0- | 294 | 2024 | 294 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 0 | | 346 | -0- | 346 | 2370 | 16 | 1 | 330 | 3 | Y | -0- | | | | | -0- |
| 12 | 0 | | 372 | -0- | 372 | 2742 | 22 | 1 | 350 | 3 | Y | -0- | | | | | -0- |
| 01 | 0 | | 266 | -0- | 266 | 3008 | 23 | 1 | 243 | 3 | Y | -0- | | | | | -0- |
| 02 | 336 | N | NO RPT | -0- | -336 | 2672 | | | | | Y | NO RPT | | | | | -0- |

GALVAN M WELL #: 1 RRCID -> 225045 COMPL. DATE 12/23/2006 TOTAL DEPTH 6550 PERF. 6388 - 6400

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 240 | -0- | 240 | 1379 | 240 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 0 | | 241 | -0- | 241 | 1620 | 241 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 0 | | 283 | -0- | 283 | 1903 | 13 | 1 | 270 | 3 | Y | -0- | | | | | -0- |
| 12 | 0 | | 305 | -0- | 305 | 2208 | 18 | 1 | 287 | 3 | Y | -0- | | | | | -0- |
| 01 | 0 | | 218 | -0- | 218 | 2426 | 19 | 1 | 199 | 3 | Y | -0- | | | | | -0- |
| 02 | 252 | N | NO RPT | -0- | -252 | 2174 | | | | | Y | NO RPT | | | | | -0- |

LAS TIENDAS (OLMOS) //CONT.// 52211 060 NON-ASSOCIATED CAPACITY CNTY: WEBB
FLETCHER OPERATING, LLC //CONT.// 273611
GALVAN "O" WELL #: 1 RRCID -> 228694 COMPL. DATE 06/16/2007 TOTAL DEPTH 6760 PERF. 6270 - 6522

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | | | 0 | 160 -0- | 160 | 895 | 160 | 3 | | | Y | -0- | | | | | 59 |
| 10 | | | 0 | 161 -0- | 161 | 1056 | 161 | 3 | | | Y | -0- | | | | | 59 |
| 11 | | | 0 | 189 -0- | 189 | 1245 | 9 | 1 | 180 | 3 | Y | -0- | | | | | 59 |
| 12 | 1460 | N | 215 | -0- | -1245 | -0- | 12 | 1 | 191 | 3 | Y | 11 | | | | | 70 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 01 | | | 0 | 146 -0- | 146 | 146 | 13 | 1 | 133 | 3 | Y | -0- | | | | | 70 |
| 02 | 168 | N | NO RPT | -0- | -168 | -0- | | | | | Y | NO RPT | | | | | 70 |

GALVAN "N" WELL #: 1 RRCID -> 228696 COMPL. DATE 06/26/2007 TOTAL DEPTH 6858 PERF. 6437 - 6698

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | | | 0 | 503 -0- | 503 | 3170 | 494 | 3 | 9 | 9 | Y | 8 | | | | | 80 |
| 10 | | | 0 | 516 -0- | 516 | 3686 | 495 | 3 | 21 | 9 | Y | 19 | | | | | 99 |
| 11 | | | 0 | 605 -0- | 605 | 4291 | 28 | 1 | 555 | 3 | Y | 20 | | | | | 119 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 12 | 3100 | N | 638 | -0- | -2462 | 1829 | 37 | 1 | 589 | 3 | Y | 11 | | | | | 130 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 01 | | | 0 | 449 -0- | 449 | 2278 | 39 | 1 | 409 | 3 | Y | 1 | 118 | 1 | | | 13 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 560 | N | NO RPT | -0- | -560 | 1718 | | | | | Y | NO RPT | | | | | 13 |

GALVAN RANCH N3 WELL #: 1 RRCID -> 236376 COMPL. DATE 02/06/2008 TOTAL DEPTH 6610 PERF. 6076 - 6325

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | | | 0 | 347 -0- | 347 | 2080 | 347 | 3 | | | Y | -0- | | | | | -0- |
| 10 | | | 0 | 348 -0- | 348 | 2428 | 348 | 3 | | | Y | -0- | | | | | -0- |
| 11 | | | 0 | 409 -0- | 409 | 2837 | 19 | 1 | 390 | 3 | Y | -0- | | | | | -0- |
| 12 | | | 0 | 440 -0- | 440 | 3277 | 26 | 1 | 414 | 3 | Y | -0- | | | | | -0- |
| 01 | | | 0 | 315 -0- | 315 | 3592 | 28 | 1 | 287 | 3 | Y | -0- | | | | | -0- |
| 02 | 392 | N | NO RPT | -0- | -392 | 3200 | | | | | Y | NO RPT | | | | | -0- |

GALVAN RANCH N5 WELL #: 1 RRCID -> 236437 COMPL. DATE 02/15/2008 TOTAL DEPTH 6632 PERF. 6090 - 6314

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | | | 0 | 280 -0- | 280 | 280 | 280 | 3 | | | Y | -0- | | | | | -0- |
| 10 | DLQ | G-10 | 281 | -0- | 281 | 561 | 281 | 3 | | | Y | -0- | | | | | -0- |
| 11 | DLQ | G-10 | 331 | -0- | 331 | 892 | 16 | 1 | 315 | 3 | Y | -0- | | | | | -0- |
| 12 | DLQ | G-10 | 356 | -0- | 356 | 1248 | 21 | 1 | 335 | 3 | Y | -0- | | | | | -0- |
| 01 | | | 0 | 254 -0- | 254 | 1502 | 22 | 1 | 232 | 3 | Y | -0- | | | | | -0- |
| 02 | | 0 | N | NO RPT | -0- | -0- | 1502 | | | | Y | NO RPT | | | | | -0- |

GALVAN RANCH N11 WELL #: 1 RRCID -> 236638 COMPL. DATE 02/20/2008 TOTAL DEPTH 6700 PERF. 6448 - 6457

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | | | 0 | 173 -0- | 173 | 173 | 173 | 3 | | | Y | -0- | | | | | -0- |
| 10 | DLQ | G-10 | 174 | -0- | 174 | 347 | 174 | 3 | | | Y | -0- | | | | | -0- |
| 11 | DLQ | G-10 | 205 | -0- | 205 | 552 | 10 | 1 | 195 | 3 | Y | -0- | | | | | -0- |
| 12 | DLQ | G-10 | 220 | -0- | 220 | 772 | 13 | 1 | 207 | 3 | Y | -0- | | | | | -0- |
| 01 | | | 0 | 158 -0- | 158 | 930 | 14 | 1 | 144 | 3 | Y | -0- | | | | | -0- |
| 02 | | 0 | N | NO RPT | -0- | -0- | 930 | | | | Y | NO RPT | | | | | -0- |

GALVAN RANCH N9 WELL #: 1 RRCID -> 236653 COMPL. DATE 03/13/2008 TOTAL DEPTH 6855 PERF. 6318 - 6536

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | | | 0 | 227 -0- | 227 | 1292 | 227 | 3 | | | Y | -0- | | | | | -0- |
| 10 | | | 0 | 227 -0- | 227 | 1519 | 227 | 3 | | | Y | -0- | | | | | -0- |
| 11 | | | 0 | 268 -0- | 268 | 1787 | 13 | 1 | 255 | 3 | Y | -0- | | | | | -0- |
| 12 | | | 0 | 288 -0- | 288 | 2075 | 17 | 1 | 271 | 3 | Y | -0- | | | | | -0- |
| 01 | | | 0 | 206 -0- | 206 | 2281 | 18 | 1 | 188 | 3 | Y | -0- | | | | | -0- |
| 02 | 252 | N | NO RPT | -0- | -252 | 2029 | | | | | Y | NO RPT | | | | | -0- |

LAS TIENDAS (OLMOS) //CONT.// 52211 060 NON-ASSOCIATED CAPACITY CNTY: WEBB
FLETCHER OPERATING, LLC //CONT.// 273611
GALVAN RANCH N4 WELL #: 1 RRCID -> 236656 COMPL. DATE 02/20/2008 TOTAL DEPTH 6620 PERF. 6016 - 6272

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 347 | -0- | 347 | 347 | 347 | 3 | | | Y | -0- | | | | | -0- |
| 10 | DLQ G-10 | | 348 | -0- | 348 | 695 | 348 | 3 | | | Y | -0- | | | | | -0- |
| 11 | DLQ G-10 | | 409 | -0- | 409 | 1104 | 19 | 1 | 390 | 3 | Y | -0- | | | | | -0- |
| 12 | DLQ G-10 | | 440 | -0- | 440 | 1544 | 26 | 1 | 414 | 3 | Y | -0- | | | | | -0- |
| 01 | 0 | | 315 | -0- | 315 | 1859 | 28 | 1 | 287 | 3 | Y | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | 1859 | | | | | Y | NO RPT | | | | | -0- |

GALVAN RANCH N1 WELL #: 1 RRCID -> 236657 COMPL. DATE 02/15/2008 TOTAL DEPTH 6750 PERF. 6194 - 6451

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 67 | -0- | 67 | 67 | 67 | 3 | | | Y | -0- | | | | | -0- |
| 10 | DLQ G-10 | | 67 | -0- | 67 | 134 | 67 | 3 | | | Y | -0- | | | | | -0- |
| 11 | DLQ G-10 | | 79 | -0- | 79 | 213 | 4 | 1 | 75 | 3 | Y | -0- | | | | | -0- |
| 12 | DLQ G-10 | | 85 | -0- | 85 | 298 | 5 | 1 | 80 | 3 | Y | -0- | | | | | -0- |
| 01 | 0 | | 60 | -0- | 60 | 358 | 5 | 1 | 55 | 3 | Y | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | 358 | | | | | Y | NO RPT | | | | | -0- |

GALVAN RANCH P6 WELL #: 1 RRCID -> 237364 COMPL. DATE 03/19/2008 TOTAL DEPTH 6800 PERF. 6342 - 6598

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 147 | -0- | 147 | 766 | 147 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 0 | | 147 | -0- | 147 | 913 | 147 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 0 | | 173 | -0- | 173 | 1086 | 8 | 1 | 165 | 3 | Y | -0- | | | | | -0- |
| 12 | 0 | | 186 | -0- | 186 | 1272 | 11 | 1 | 175 | 3 | Y | -0- | | | | | -0- |
| 01 | 0 | | 133 | -0- | 133 | 1405 | 12 | 1 | 121 | 3 | Y | -0- | | | | | -0- |
| 02 | 168 | N | NO RPT | -0- | -168 | 1237 | | | | | Y | NO RPT | | | | | -0- |

GALVAN RANCH N7 WELL #: 1 RRCID -> 237425 COMPL. DATE 03/19/2008 TOTAL DEPTH 6760 PERF. 6154 - 6414

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 360 | -0- | 360 | 2167 | 360 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 0 | | 361 | -0- | 361 | 2528 | 361 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 0 | | 425 | -0- | 425 | 2953 | 20 | 1 | 405 | 3 | Y | -0- | | | | | -0- |
| 12 | 0 | | 457 | -0- | 457 | 3410 | 27 | 1 | 430 | 3 | Y | -0- | | | | | -0- |
| 01 | 0 | | 327 | -0- | 327 | 3737 | 29 | 1 | 298 | 3 | Y | -0- | | | | | -0- |
| 02 | 392 | N | NO RPT | -0- | -392 | 3345 | | | | | Y | NO RPT | | | | | -0- |

GALVAN RANCH N6 WELL #: 1 RRCID -> 237538 COMPL. DATE 03/23/2008 TOTAL DEPTH 6519 PERF. 6127 - 6371

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 360 | -0- | 360 | 2167 | 360 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 0 | | 361 | -0- | 361 | 2528 | 361 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 0 | | 425 | -0- | 425 | 2953 | 20 | 1 | 405 | 3 | Y | -0- | | | | | -0- |
| 12 | 0 | | 457 | -0- | 457 | 3410 | 27 | 1 | 430 | 3 | Y | -0- | | | | | -0- |
| 01 | 0 | | 327 | -0- | 327 | 3737 | 29 | 1 | 298 | 3 | Y | -0- | | | | | -0- |
| 02 | 392 | N | NO RPT | -0- | -392 | 3345 | | | | | Y | NO RPT | | | | | -0- |

GALVAN RANCH P1 WELL #: 1 RRCID -> 238451 COMPL. DATE 03/19/2008 TOTAL DEPTH 6900 PERF. 6493 - 6732

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 80 | -0- | 80 | 80 | 80 | 3 | | | Y | -0- | | | | | -0- |
| 10 | DLQ G-10 | | 80 | -0- | 80 | 160 | 80 | 3 | | | Y | -0- | | | | | -0- |
| 11 | DLQ G-10 | | 94 | -0- | 94 | 254 | 4 | 1 | 90 | 3 | Y | -0- | | | | | -0- |
| 12 | DLQ G-10 | | 102 | -0- | 102 | 356 | 6 | 1 | 96 | 3 | Y | -0- | | | | | -0- |
| 01 | 0 | | 72 | -0- | 72 | 428 | 6 | 1 | 66 | 3 | Y | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | 428 | | | | | Y | NO RPT | | | | | -0- |

GALVAN RANCH N8 WELL #: 1 RRCID -> 238457 COMPL. DATE 03/18/2008 TOTAL DEPTH 6735 PERF. 6438 - 6610

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 294 | -0- | 294 | 1730 | 294 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 0 | | 294 | -0- | 294 | 2024 | 294 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 0 | | 346 | -0- | 346 | 2370 | 16 | 1 | 330 | 3 | Y | -0- | | | | | -0- |
| 12 | 0 | | 372 | -0- | 372 | 2742 | 22 | 1 | 350 | 3 | Y | -0- | | | | | -0- |
| 01 | 0 | | 266 | -0- | 266 | 3008 | 23 | 1 | 243 | 3 | Y | -0- | | | | | -0- |
| 02 | 280 | N | NO RPT | -0- | -280 | 2728 | | | | | Y | NO RPT | | | | | -0- |

LAS TIENDAS (OLMOS) //CONT.// 52211 060 NON-ASSOCIATED CAPACITY CNTY: WEBB
FLETCHER OPERATING, LLC //CONT.// 273611
GALVAN RANCH P3 WELL #: 1 RRCID -> 239728 COMPL. DATE 04/08/2008 TOTAL DEPTH 6810 PERF. 6580 - 6590

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 107 | -0- | 107 | 107 | 107 | 3 | | | Y | -0- | | | | | -0- |
| 10 | DLQ G-10 | | 107 | -0- | 107 | 214 | 107 | 3 | | | Y | -0- | | | | | -0- |
| 11 | DLQ G-10 | | 126 | -0- | 126 | 340 | 6 | 1 | 120 | 3 | Y | -0- | | | | | -0- |
| 12 | DLQ G-10 | | 135 | -0- | 135 | 475 | 8 | 1 | 127 | 3 | Y | -0- | | | | | -0- |
| 01 | 0 | | 96 | -0- | 96 | 571 | 8 | 1 | 88 | 3 | Y | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | 571 | | | | | Y | NO RPT | | | | | -0- |

GALVAN RANCH P8 WELL #: 1 RRCID -> 239731 COMPL. DATE 04/10/2008 TOTAL DEPTH 6880 PERF. 6710 - 6722

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 347 | -0- | 347 | 347 | 347 | 3 | | | Y | -0- | | | | | -0- |
| 10 | DLQ G-10 | | 348 | -0- | 348 | 695 | 348 | 3 | | | Y | -0- | | | | | -0- |
| 11 | DLQ G-10 | | 409 | -0- | 409 | 1104 | 19 | 1 | 390 | 3 | Y | -0- | | | | | -0- |
| 12 | DLQ G-10 | | 440 | -0- | 440 | 1544 | 26 | 1 | 414 | 3 | Y | -0- | | | | | -0- |
| 01 | 0 | | 315 | -0- | 315 | 1859 | 28 | 1 | 287 | 3 | Y | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | 1859 | | | | | Y | NO RPT | | | | | -0- |

GALVAN RANCH P10 WELL #: 1 RRCID -> 239739 COMPL. DATE 04/01/2008 TOTAL DEPTH 6824 PERF. 6412 - 6564

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 414 | -0- | 414 | 414 | 414 | 3 | | | Y | -0- | | | | | -0- |
| 10 | DLQ G-10 | | 415 | -0- | 415 | 829 | 415 | 3 | | | Y | -0- | | | | | -0- |
| 11 | DLQ G-10 | | 488 | -0- | 488 | 1317 | 23 | 1 | 465 | 3 | Y | -0- | | | | | -0- |
| 12 | DLQ G-10 | | 525 | -0- | 525 | 1842 | 31 | 1 | 494 | 3 | Y | -0- | | | | | -0- |
| 01 | 0 | | 375 | -0- | 375 | 2217 | 33 | 1 | 342 | 3 | Y | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | 2217 | | | | | Y | NO RPT | | | | | -0- |

GALVAN RANCH P11 WELL #: 1 RRCID -> 240286 COMPL. DATE 04/03/2008 TOTAL DEPTH 6880 PERF. 6308 - 6573

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 53 | -0- | 53 | 149 | 53 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 0 | | 54 | -0- | 54 | 203 | 54 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 0 | | 63 | -0- | 63 | 266 | 3 | 1 | 60 | 3 | Y | -0- | | | | | -0- |
| 12 | 0 | | 68 | -0- | 68 | 334 | 4 | 1 | 64 | 3 | Y | -0- | | | | | -0- |
| 01 | 0 | | 48 | -0- | 48 | 382 | 4 | 1 | 44 | 3 | Y | -0- | | | | | -0- |
| 02 | 56 | N | NO RPT | -0- | -56 | 326 | | | | | Y | NO RPT | | | | | -0- |

GALVAN RANCH P12 WELL #: 1 RRCID -> 241096 COMPL. DATE 04/16/2008 TOTAL DEPTH 6855 PERF. 6398 - 6649

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 387 | -0- | 387 | 387 | 387 | 3 | | | Y | -0- | | | | | -0- |
| 10 | DLQ G-10 | | 388 | -0- | 388 | 775 | 388 | 3 | | | Y | -0- | | | | | -0- |
| 11 | DLQ G-10 | | 457 | -0- | 457 | 1232 | 22 | 1 | 435 | 3 | Y | -0- | | | | | -0- |
| 12 | DLQ G-10 | | 491 | -0- | 491 | 1723 | 29 | 1 | 462 | 3 | Y | -0- | | | | | -0- |
| 01 | 0 | | 351 | -0- | 351 | 2074 | 31 | 1 | 320 | 3 | Y | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | 2074 | | | | | Y | NO RPT | | | | | -0- |

GALVAN RANCH P16 WELL #: 1 RRCID -> 241098 COMPL. DATE 04/23/2008 TOTAL DEPTH 6840 PERF. 6402 - 6658

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 400 | -0- | 400 | 2431 | 400 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 0 | | 401 | -0- | 401 | 2832 | 401 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 0 | | 472 | -0- | 472 | 3304 | 22 | 1 | 450 | 3 | Y | -0- | | | | | -0- |
| 12 | 0 | | 508 | -0- | 508 | 3812 | 30 | 1 | 478 | 3 | Y | -0- | | | | | -0- |
| 01 | 0 | | 363 | -0- | 363 | 4175 | 32 | 1 | 331 | 3 | Y | -0- | | | | | -0- |
| 02 | 84 | N | NO RPT | -0- | -84 | 4091 | | | | | Y | NO RPT | | | | | -0- |

GALVAN RANCH P9 WELL #: 1 RRCID -> 241100 COMPL. DATE 04/28/2008 TOTAL DEPTH 6900 PERF. 6459 - 6692

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 160 | -0- | 160 | 852 | 160 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 0 | | 161 | -0- | 161 | 1013 | 161 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 0 | | 189 | -0- | 189 | 1202 | 9 | 1 | 180 | 3 | Y | -0- | | | | | -0- |
| 12 | 0 | | 203 | -0- | 203 | 1405 | 12 | 1 | 191 | 3 | Y | -0- | | | | | -0- |
| 01 | 0 | | 146 | -0- | 146 | 1551 | 13 | 1 | 133 | 3 | Y | -0- | | | | | -0- |
| 02 | 168 | N | NO RPT | -0- | -168 | 1383 | | | | | Y | NO RPT | | | | | -0- |

LAS TIENDAS (OLMOS) //CONT.// 52211 060 NON-ASSOCIATED CAPACITY CNTY: WEBB
FLETCHER OPERATING, LLC //CONT.// 273611

GALVAN RANCH L2 WELL #: 1 RRCID -> 241587 COMPL. DATE 06/11/2008 TOTAL DEPTH 6510 PERF. 5964 - 6055

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | | | 0 | 628 -0- | 628 | 3755 | 54 | 1 | 574 | 3 | Y | -0- | | | | | -0- |
| 10 | | | 0 | 585 -0- | 585 | 4340 | 56 | 1 | 529 | 3 | Y | -0- | | | | | -0- |
| 11 | | | 0 | 588 -0- | 588 | 4928 | 51 | 1 | 537 | 3 | Y | -0- | | | | | -0- |
| 12 | | | 0 | 608 -0- | 608 | 5536 | 53 | 1 | 555 | 3 | Y | -0- | | | | | -0- |
| 01 | | | 0 | 758 -0- | 758 | 6294 | 53 | 1 | 705 | 3 | Y | -0- | | | | | -0- |
| 02 | 308 | N | NO RPT | -0- | -308 | 5986 | | | | | Y | NO RPT | | | | | -0- |

GALVAN RANCH L3 WELL #: 1 RRCID -> 241589 COMPL. DATE 06/09/2008 TOTAL DEPTH 6526 PERF. 5951 - 6202

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | | | 0 | 825 -0- | 825 | 4990 | 71 | 1 | 754 | 3 | Y | -0- | | | | | -0- |
| 10 | | | 0 | 768 -0- | 768 | 5758 | 74 | 1 | 694 | 3 | Y | -0- | | | | | -0- |
| 11 | | | 0 | 772 -0- | 772 | 6530 | 68 | 1 | 704 | 3 | Y | -0- | | | | | -0- |
| 12 | | | 0 | 798 -0- | 798 | 7328 | 70 | 1 | 728 | 3 | Y | -0- | | | | | -0- |
| 01 | | | 0 | 995 -0- | 995 | 8323 | 69 | 1 | 926 | 3 | Y | -0- | | | | | -0- |
| 02 | 728 | N | NO RPT | -0- | -728 | 7595 | | | | | Y | NO RPT | | | | | -0- |

GALVAN RANCH PR WELL #: 1 RRCID -> 241590 COMPL. DATE 06/03/2008 TOTAL DEPTH 6870 PERF. 6486 - 6760

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | | | 0 | 294 -0- | 294 | 1730 | 294 | 3 | | | Y | -0- | | | | | -0- |
| 10 | | | 0 | 294 -0- | 294 | 2024 | 294 | 3 | | | Y | -0- | | | | | -0- |
| 11 | | | 0 | 346 -0- | 346 | 2370 | 16 | 1 | 330 | 3 | Y | -0- | | | | | -0- |
| 12 | | | 0 | 372 -0- | 372 | 2742 | 22 | 1 | 350 | 3 | Y | -0- | | | | | -0- |
| 01 | | | 0 | 266 -0- | 266 | 3008 | 23 | 1 | 243 | 3 | Y | -0- | | | | | -0- |
| 02 | 336 | N | NO RPT | -0- | -336 | 2672 | | | | | Y | NO RPT | | | | | -0- |

GALVAN RANCH P13 WELL #: 1 RRCID -> 241592 COMPL. DATE 05/27/2008 TOTAL DEPTH 6826 PERF. 6696 - 6705

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | | | 0 | 93 -0- | 93 | 414 | 93 | 3 | | | Y | -0- | | | | | -0- |
| 10 | | | 0 | 94 -0- | 94 | 508 | 94 | 3 | | | Y | -0- | | | | | -0- |
| 11 | | | 0 | 110 -0- | 110 | 618 | 5 | 1 | 105 | 3 | Y | -0- | | | | | -0- |
| 12 | | | 0 | 119 -0- | 119 | 737 | 7 | 1 | 112 | 3 | Y | -0- | | | | | -0- |
| 01 | | | 0 | 84 -0- | 84 | 821 | 7 | 1 | 77 | 3 | Y | -0- | | | | | -0- |
| 02 | 112 | N | NO RPT | -0- | -112 | 709 | | | | | Y | NO RPT | | | | | -0- |

GALVAN RANCH P17 WELL #: 1 RRCID -> 241595 COMPL. DATE 05/14/2008 TOTAL DEPTH 6856 PERF. 6468 - 6661

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | | | 0 | 147 -0- | 147 | 766 | 147 | 3 | | | Y | -0- | | | | | -0- |
| 10 | | | 0 | 147 -0- | 147 | 913 | 147 | 3 | | | Y | -0- | | | | | -0- |
| 11 | | | 0 | 173 -0- | 173 | 1086 | 8 | 1 | 165 | 3 | Y | -0- | | | | | -0- |
| 12 | | | 0 | 186 -0- | 186 | 1272 | 11 | 1 | 175 | 3 | Y | -0- | | | | | -0- |
| 01 | | | 0 | 133 -0- | 133 | 1405 | 12 | 1 | 121 | 3 | Y | -0- | | | | | -0- |
| 02 | 168 | N | NO RPT | -0- | -168 | 1237 | | | | | Y | NO RPT | | | | | -0- |

GALVAN RANCH L6 WELL #: 1 RRCID -> 241612 COMPL. DATE 06/26/2008 TOTAL DEPTH 6555 PERF. 5972 - 6198

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | | | 0 | 432 -0- | 432 | 2521 | 37 | 1 | 395 | 3 | Y | -0- | | | | | -0- |
| 10 | | | 0 | 402 -0- | 402 | 2923 | 39 | 1 | 363 | 3 | Y | -0- | | | | | -0- |
| 11 | | | 0 | 404 -0- | 404 | 3327 | 35 | 1 | 369 | 3 | Y | -0- | | | | | -0- |
| 12 | | | 0 | 419 -0- | 419 | 3746 | 37 | 1 | 382 | 3 | Y | -0- | | | | | -0- |
| 01 | | | 0 | 521 -0- | 521 | 4267 | 36 | 1 | 485 | 3 | Y | -0- | | | | | -0- |
| 02 | 336 | N | NO RPT | -0- | -336 | 3931 | | | | | Y | NO RPT | | | | | -0- |

GALVAN RANCH L4 WELL #: 1 RRCID -> 241625 COMPL. DATE 06/11/2008 TOTAL DEPTH 6513 PERF. 5978 - 6080

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | | | 0 | 432 -0- | 432 | 2521 | 37 | 1 | 395 | 3 | Y | -0- | | | | | -0- |
| 10 | | | 0 | 402 -0- | 402 | 2923 | 39 | 1 | 363 | 3 | Y | -0- | | | | | -0- |
| 11 | | | 0 | 404 -0- | 404 | 3327 | 35 | 1 | 369 | 3 | Y | -0- | | | | | -0- |
| 12 | | | 0 | 419 -0- | 419 | 3746 | 37 | 1 | 382 | 3 | Y | -0- | | | | | -0- |
| 01 | | | 0 | 521 -0- | 521 | 4267 | 36 | 1 | 485 | 3 | Y | -0- | | | | | -0- |
| 02 | 364 | N | NO RPT | -0- | -364 | 3903 | | | | | Y | NO RPT | | | | | -0- |

LAS TIENDAS (OLMOS) //CONT.// 52211 060 NON-ASSOCIATED CAPACITY CNTY: WEBB
FLETCHER OPERATING, LLC //CONT.// 273611
GALVAN RANCH P7 WELL #: 1 RRCID -> 241641 COMPL. DATE 04/16/2008 TOTAL DEPTH 6845 PERF. 6417 - 6671

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 120 | -0- | 120 | 120 | 120 | 3 | | | Y | -0- | | | -0- |
| 10 | DLQ G-10 | | 120 | -0- | 120 | 240 | 120 | 3 | | | Y | -0- | | | -0- |
| 11 | DLQ G-10 | | 142 | -0- | 142 | 382 | 7 | 1 | 135 | 3 | Y | -0- | | | -0- |
| 12 | DLQ G-10 | | 152 | -0- | 152 | 534 | 9 | 1 | 143 | 3 | Y | -0- | | | -0- |
| 01 | 0 | | 109 | -0- | 109 | 643 | 10 | 1 | 99 | 3 | Y | -0- | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | 643 | | | | | Y | NO RPT | | | -0- |

GALVAN RANCH L5 WELL #: 1 RRCID -> 241752 COMPL. DATE 06/20/2008 TOTAL DEPTH 6550 PERF. 5994 - 6223

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 589 | -0- | 589 | 3507 | 50 | 1 | 539 | 3 | Y | -0- | | | -0- |
| 10 | 0 | | 549 | -0- | 549 | 4056 | 53 | 1 | 496 | 3 | Y | -0- | | | -0- |
| 11 | 0 | | 551 | -0- | 551 | 4607 | 48 | 1 | 503 | 3 | Y | -0- | | | -0- |
| 12 | 0 | | 570 | -0- | 570 | 5177 | 50 | 1 | 520 | 3 | Y | -0- | | | -0- |
| 01 | 0 | | 711 | -0- | 711 | 5888 | 50 | 1 | 661 | 3 | Y | -0- | | | -0- |
| 02 | 504 | N | NO RPT | -0- | -504 | 5384 | | | | | Y | NO RPT | | | -0- |

GALVAN RANCH L11 WELL #: 1 RRCID -> 242007 COMPL. DATE 07/02/2008 TOTAL DEPTH 6520 PERF. 6030 - 6266

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 39 | -0- | 39 | 49 | 3 | 1 | 36 | 3 | Y | -0- | | | -0- |
| 10 | 0 | | 37 | -0- | 37 | 86 | 4 | 1 | 33 | 3 | Y | -0- | | | -0- |
| 11 | 0 | | 37 | -0- | 37 | 123 | 3 | 1 | 34 | 3 | Y | -0- | | | -0- |
| 12 | 0 | | 38 | -0- | 38 | 161 | 3 | 1 | 35 | 3 | Y | -0- | | | -0- |
| 01 | 0 | | 47 | -0- | 47 | 208 | 3 | 1 | 44 | 3 | Y | -0- | | | -0- |
| 02 | 28 | N | NO RPT | -0- | -28 | 180 | | | | | Y | NO RPT | | | -0- |

GALVAN RANCH L7 WELL #: 1 RRCID -> 242008 COMPL. DATE 07/14/2008 TOTAL DEPTH 6515 PERF. 6036 - 6300

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 589 | -0- | 589 | 3507 | 50 | 1 | 539 | 3 | Y | -0- | | | -0- |
| 10 | 0 | | 549 | -0- | 549 | 4056 | 53 | 1 | 496 | 3 | Y | -0- | | | -0- |
| 11 | 0 | | 551 | -0- | 551 | 4607 | 48 | 1 | 503 | 3 | Y | -0- | | | -0- |
| 12 | 0 | | 570 | -0- | 570 | 5177 | 50 | 1 | 520 | 3 | Y | -0- | | | -0- |
| 01 | 0 | | 711 | -0- | 711 | 5888 | 50 | 1 | 661 | 3 | Y | -0- | | | -0- |
| 02 | 224 | N | NO RPT | -0- | -224 | 5664 | | | | | Y | NO RPT | | | -0- |

GALVAN RANCH P13 WELL #: 2 RRCID -> 242339 COMPL. DATE 08/01/2008 TOTAL DEPTH 6900 PERF. 6418 - 6668

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 120 | -0- | 120 | 588 | 120 | 3 | | | Y | -0- | | | -0- |
| 10 | 0 | | 120 | -0- | 120 | 708 | 120 | 3 | | | Y | -0- | | | -0- |
| 11 | 0 | | 142 | -0- | 142 | 850 | 7 | 1 | 135 | 3 | Y | -0- | | | -0- |
| 12 | 0 | | 152 | -0- | 152 | 1002 | 9 | 1 | 143 | 3 | Y | -0- | | | -0- |
| 01 | 0 | | 109 | -0- | 109 | 1111 | 10 | 1 | 99 | 3 | Y | -0- | | | -0- |
| 02 | 140 | N | NO RPT | -0- | -140 | 971 | | | | | Y | NO RPT | | | -0- |

GALVAN RANCH L13 WELL #: 1 RRCID -> 242340 COMPL. DATE 07/25/2008 TOTAL DEPTH 6543 PERF. 6310 - 6320

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 353 | -0- | 353 | 2025 | 30 | 1 | 323 | 3 | Y | -0- | | | -0- |
| 10 | 0 | | 329 | -0- | 329 | 2354 | 32 | 1 | 297 | 3 | Y | -0- | | | -0- |
| 11 | 0 | | 331 | -0- | 331 | 2685 | 29 | 1 | 302 | 3 | Y | -0- | | | -0- |
| 12 | 0 | | 342 | -0- | 342 | 3027 | 30 | 1 | 312 | 3 | Y | -0- | | | -0- |
| 01 | 0 | | 427 | -0- | 427 | 3454 | 30 | 1 | 397 | 3 | Y | -0- | | | -0- |
| 02 | 308 | N | NO RPT | -0- | -308 | 3146 | | | | | Y | NO RPT | | | -0- |

GALVAN RANCH L10 WELL #: 1 RRCID -> 242341 COMPL. DATE 08/05/2008 TOTAL DEPTH 6550 PERF. 5996 - 6238

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 157 | -0- | 157 | 788 | 13 | 1 | 144 | 3 | Y | -0- | | | -0- |
| 10 | 0 | | 146 | -0- | 146 | 934 | 14 | 1 | 132 | 3 | Y | -0- | | | -0- |
| 11 | 0 | | 147 | -0- | 147 | 1081 | 13 | 1 | 134 | 3 | Y | -0- | | | -0- |
| 12 | 0 | | 152 | -0- | 152 | 1233 | 13 | 1 | 139 | 3 | Y | -0- | | | -0- |
| 01 | 0 | | 189 | -0- | 189 | 1422 | 13 | 1 | 176 | 3 | Y | -0- | | | -0- |
| 02 | 140 | N | NO RPT | -0- | -140 | 1282 | | | | | Y | NO RPT | | | -0- |

LAS TIENDAS (OLMOS) //CONT.// 52211 060 NON-ASSOCIATED CAPACITY CNTY: WEBB
FLETCHER OPERATING, LLC //CONT.// 273611
GALVAN RANCH L9 WELL #: 1 RRCID -> 242343 COMPL. DATE 07/15/2008 TOTAL DEPTH 6570 PERF. 6120 - 6386

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 39 | -0- | 39 | 49 | 3 | 1 | 36 | 3 | Y | -0- | | | -0- |
| 10 | 0 | | 37 | -0- | 37 | 86 | 4 | 1 | 33 | 3 | Y | -0- | | | -0- |
| 11 | 0 | | 37 | -0- | 37 | 123 | 3 | 1 | 34 | 3 | Y | -0- | | | -0- |
| 12 | 0 | | 38 | -0- | 38 | 161 | 3 | 1 | 35 | 3 | Y | -0- | | | -0- |
| 01 | 0 | | 47 | -0- | 47 | 208 | 3 | 1 | 44 | 3 | Y | -0- | | | -0- |
| 02 | 28 | N | NO RPT | -0- | -28 | 180 | | | | | Y | NO RPT | | | -0- |

GALVAN RANCH L1 WELL #: 1 RRCID -> 242558 COMPL. DATE 07/06/2008 TOTAL DEPTH 6550 PERF. 5994 - 6232

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 844 | -0- | 844 | 5114 | 72 | 1 | 772 | 3 | Y | -0- | | | -0- |
| 10 | 0 | | 786 | -0- | 786 | 5900 | 76 | 1 | 710 | 3 | Y | -0- | | | -0- |
| 11 | 0 | | 790 | -0- | 790 | 6690 | 69 | 1 | 721 | 3 | Y | -0- | | | -0- |
| 12 | 0 | | 817 | -0- | 817 | 7507 | 71 | 1 | 746 | 3 | Y | -0- | | | -0- |
| 01 | 0 | | 1019 | -0- | 1019 | 8526 | 71 | 1 | 948 | 3 | Y | -0- | | | -0- |
| 02 | 336 | N | NO RPT | -0- | -336 | 8190 | | | | | Y | NO RPT | | | -0- |

GALVAN RANCH L8 WELL #: 1 RRCID -> 243096 COMPL. DATE 08/07/2008 TOTAL DEPTH 6565 PERF. 6018 - 6258

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 628 | -0- | 628 | 3755 | 54 | 1 | 574 | 3 | Y | -0- | | | -0- |
| 10 | 0 | | 585 | -0- | 585 | 4340 | 56 | 1 | 529 | 3 | Y | -0- | | | -0- |
| 11 | 0 | | 588 | -0- | 588 | 4928 | 51 | 1 | 537 | 3 | Y | -0- | | | -0- |
| 12 | 0 | | 608 | -0- | 608 | 5536 | 53 | 1 | 555 | 3 | Y | -0- | | | -0- |
| 01 | 0 | | 758 | -0- | 758 | 6294 | 53 | 1 | 705 | 3 | Y | -0- | | | -0- |
| 02 | 56 | N | NO RPT | -0- | -56 | 6238 | | | | | Y | NO RPT | | | -0- |

GALVAN RANCH J13 WELL #: 1 RRCID -> 243098 COMPL. DATE 08/10/2008 TOTAL DEPTH 6520 PERF. 6118 - 6377

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 157 | -0- | 157 | 788 | 13 | 1 | 144 | 3 | Y | -0- | | | -0- |
| 10 | 0 | | 146 | -0- | 146 | 934 | 14 | 1 | 132 | 3 | Y | -0- | | | -0- |
| 11 | 0 | | 147 | -0- | 147 | 1081 | 13 | 1 | 134 | 3 | Y | -0- | | | -0- |
| 12 | 0 | | 152 | -0- | 152 | 1233 | 13 | 1 | 139 | 3 | Y | -0- | | | -0- |
| 01 | 0 | | 189 | -0- | 189 | 1422 | 13 | 1 | 176 | 3 | Y | -0- | | | -0- |
| 02 | 140 | N | NO RPT | -0- | -140 | 1282 | | | | | Y | NO RPT | | | -0- |

GALVAN RANCH J11 WELL #: 1 RRCID -> 243099 COMPL. DATE 08/03/2008 TOTAL DEPTH 6533 PERF. 6090 - 6394

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 294 | -0- | 294 | 294 | 25 | 1 | 269 | 3 | Y | -0- | | | -0- |
| 10 | DLQ G-10 | | 274 | -0- | 274 | 568 | 26 | 1 | 248 | 3 | Y | -0- | | | -0- |
| 11 | DLQ G-10 | | 276 | -0- | 276 | 844 | 24 | 1 | 252 | 3 | Y | -0- | | | -0- |
| 12 | DLQ G-10 | | 285 | -0- | 285 | 1129 | 25 | 1 | 260 | 3 | Y | -0- | | | -0- |
| 01 | 0 | | 356 | -0- | 356 | 1485 | 25 | 1 | 331 | 3 | Y | -0- | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | 1485 | | | | | Y | NO RPT | | | -0- |

GALVAN RANCH J10 WELL #: 1 RRCID -> 243100 COMPL. DATE 08/21/2008 TOTAL DEPTH 6565 PERF. 6100 - 6332

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 235 | -0- | 235 | 1284 | 20 | 1 | 215 | 3 | Y | -0- | | | -0- |
| 10 | 0 | | 219 | -0- | 219 | 1503 | 21 | 1 | 198 | 3 | Y | -0- | | | -0- |
| 11 | 0 | | 220 | -0- | 220 | 1723 | 19 | 1 | 201 | 3 | Y | -0- | | | -0- |
| 12 | 0 | | 228 | -0- | 228 | 1951 | 20 | 1 | 208 | 3 | Y | -0- | | | -0- |
| 01 | 0 | | 284 | -0- | 284 | 2235 | 20 | 1 | 264 | 3 | Y | -0- | | | -0- |
| 02 | 56 | N | NO RPT | -0- | -56 | 2179 | | | | | Y | NO RPT | | | -0- |

GALVAN RANCH PR 2 WELL #: 1 RRCID -> 243344 COMPL. DATE 04/13/2008 TOTAL DEPTH 6850 PERF. 6466 - 6683

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 10 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 11 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 12 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 01 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 02 | DLQ G-10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |

LAS TIENDAS (OLMOS) //CONT.// 52211 060 NON-ASSOCIATED CAPACITY CNTY: WEBB
FLETCHER OPERATING, LLC //CONT.// 273611
GALVAN RANCH L12 WELL #: 1 RRCID -> 243629 COMPL. DATE 07/05/2008 TOTAL DEPTH 6518 PERF. 6063 - 6310

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 294 | -0- | 294 | 1653 | 25 | 1 | 269 | 3 | Y | -0- | | | | | -0- |
| 10 | 0 | | 274 | -0- | 274 | 1927 | 26 | 1 | 248 | 3 | Y | -0- | | | | | -0- |
| 11 | 0 | | 276 | -0- | 276 | 2203 | 24 | 1 | 252 | 3 | Y | -0- | | | | | -0- |
| 12 | 0 | | 285 | -0- | 285 | 2488 | 25 | 1 | 260 | 3 | Y | -0- | | | | | -0- |
| 01 | 0 | | 356 | -0- | 356 | 2844 | 25 | 1 | 331 | 3 | Y | -0- | | | | | -0- |
| 02 | 252 | N | NO RPT | -0- | -252 | 2592 | | | | | Y | NO RPT | | | | | -0- |

GALVAN RANCH P9 WELL #: 2 RRCID -> 245162 COMPL. DATE 08/06/2008 TOTAL DEPTH 6870 PERF. 6413 - 6672

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 400 | -0- | 400 | 2431 | 400 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 0 | | 401 | -0- | 401 | 2832 | 401 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 0 | | 472 | -0- | 472 | 3304 | 22 | 1 | 450 | 3 | Y | -0- | | | | | -0- |
| 12 | 0 | | 508 | -0- | 508 | 3812 | 30 | 1 | 478 | 3 | Y | -0- | | | | | -0- |
| 01 | 0 | | 363 | -0- | 363 | 4175 | 32 | 1 | 331 | 3 | Y | -0- | | | | | -0- |
| 02 | 448 | N | NO RPT | -0- | -448 | 3727 | | | | | Y | NO RPT | | | | | -0- |

GALVAN RANCH P13 WELL #: 3 RRCID -> 245163 COMPL. DATE 09/23/2008 TOTAL DEPTH 6850 PERF. 6460 - 6700

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 120 | -0- | 120 | 588 | 120 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 0 | | 120 | -0- | 120 | 708 | 120 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 0 | | 142 | -0- | 142 | 850 | 7 | 1 | 135 | 3 | Y | -0- | | | | | -0- |
| 12 | 0 | | 152 | -0- | 152 | 1002 | 9 | 1 | 143 | 3 | Y | -0- | | | | | -0- |
| 01 | 0 | | 109 | -0- | 109 | 1111 | 10 | 1 | 99 | 3 | Y | -0- | | | | | -0- |
| 02 | 84 | N | NO RPT | -0- | -84 | 1027 | | | | | Y | NO RPT | | | | | -0- |

GALVAN RANCH J9 WELL #: 1 RRCID -> 245165 COMPL. DATE 10/02/2008 TOTAL DEPTH 6555 PERF. 6093 - 6332

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | DLQ G-10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

GALVAN RANCH P2 WELL #: 1 RRCID -> 245804 COMPL. DATE 04/01/2008 TOTAL DEPTH 6865 PERF. 6392 - 6593

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 307 | -0- | 307 | 307 | 307 | 3 | | | Y | -0- | | | | | -0- |
| 10 | DLQ G-10 | | 308 | -0- | 308 | 615 | 308 | 3 | | | Y | -0- | | | | | -0- |
| 11 | DLQ G-10 | | 362 | -0- | 362 | 977 | 17 | 1 | 345 | 3 | Y | -0- | | | | | -0- |
| 12 | DLQ G-10 | | 389 | -0- | 389 | 1366 | 23 | 1 | 366 | 3 | Y | -0- | | | | | -0- |
| 01 | 0 | | 278 | -0- | 278 | 1644 | 24 | 1 | 254 | 3 | Y | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | 1644 | | | | | Y | NO RPT | | | | | -0- |

GALVAN RANCH J12 WELL #: 1 RRCID -> 247039 COMPL. DATE 10/01/2008 TOTAL DEPTH 6550 PERF. 6100 - 6330

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 432 | -0- | 432 | 432 | 37 | 1 | 395 | 3 | Y | -0- | | | | | -0- |
| 10 | DLQ G-10 | | 402 | -0- | 402 | 834 | 39 | 1 | 363 | 3 | Y | -0- | | | | | -0- |
| 11 | DLQ G-10 | | 404 | -0- | 404 | 1238 | 35 | 1 | 369 | 3 | Y | -0- | | | | | -0- |
| 12 | DLQ G-10 | | 419 | -0- | 419 | 1657 | 37 | 1 | 382 | 3 | Y | -0- | | | | | -0- |
| 01 | 0 | | 521 | -0- | 521 | 2178 | 36 | 1 | 485 | 3 | Y | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | 2178 | | | | | Y | NO RPT | | | | | -0- |

GALVAN RANCH J4 WELL #: 1 RRCID -> 247303 COMPL. DATE 11/10/2008 TOTAL DEPTH 6525 PERF. 6034 - 6288

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 432 | -0- | 432 | 432 | 37 | 1 | 395 | 3 | Y | -0- | | | | | -0- |
| 10 | DLQ G-10 | | 402 | -0- | 402 | 834 | 39 | 1 | 363 | 3 | Y | -0- | | | | | -0- |
| 11 | DLQ G-10 | | 404 | -0- | 404 | 1238 | 35 | 1 | 369 | 3 | Y | -0- | | | | | -0- |
| 12 | DLQ G-10 | | 419 | -0- | 419 | 1657 | 37 | 1 | 382 | 3 | Y | -0- | | | | | -0- |
| 01 | 0 | | 521 | -0- | 521 | 2178 | 36 | 1 | 485 | 3 | Y | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | 2178 | | | | | Y | NO RPT | | | | | -0- |

LAS TIENDAS (OLMOS) //CONT.// 52211 060 NON-ASSOCIATED CAPACITY CNTY: WEBB
FLETCHER OPERATING, LLC //CONT.// 273611
GALVAN RANCH J7 WELL #: 1 RRCID -> 247305 COMPL. DATE 10/19/2008 TOTAL DEPTH 6550 PERF. 6042 - 6292

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | DLQ G-10 | NO RPT | | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

GALVAN RANCH J5 WELL #: 1 RRCID -> 247306 COMPL. DATE 12/05/2008 TOTAL DEPTH 6540 PERF. 6090 - 6196

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 373 | -0- | 373 | 373 | 32 | 1 | 341 | 3 | Y | -0- | | | | | -0- |
| 10 | DLQ G-10 | | 348 | -0- | 348 | 721 | 34 | 1 | 314 | 3 | Y | -0- | | | | | -0- |
| 11 | DLQ G-10 | | 350 | -0- | 350 | 1071 | 31 | 1 | 319 | 3 | Y | -0- | | | | | -0- |
| 12 | DLQ G-10 | | 361 | -0- | 361 | 1432 | 32 | 1 | 329 | 3 | Y | -0- | | | | | -0- |
| 01 | 0 | | 450 | -0- | 450 | 1882 | 31 | 1 | 419 | 3 | Y | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | 1882 | | | | | Y | NO RPT | | | | | -0- |

GALVAN RANCH J6 WELL #: 1 RRCID -> 247307 COMPL. DATE 10/09/2008 TOTAL DEPTH 6504 PERF. 6064 - 6305

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 982 | -0- | 982 | 5980 | 84 | 1 | 898 | 3 | Y | -0- | | | | | -0- |
| 10 | 0 | | 914 | -0- | 914 | 6894 | 88 | 1 | 826 | 3 | Y | -0- | | | | | -0- |
| 11 | 0 | | 919 | -0- | 919 | 7813 | 80 | 1 | 839 | 3 | Y | -0- | | | | | -0- |
| 12 | 0 | | 950 | -0- | 950 | 8763 | 83 | 1 | 867 | 3 | Y | -0- | | | | | -0- |
| 01 | 0 | | 1185 | -0- | 1185 | 9948 | 83 | 1 | 1102 | 3 | Y | -0- | | | | | -0- |
| 02 | 336 | N | NO RPT | -0- | -336 | 9612 | | | | | Y | NO RPT | | | | | -0- |

GALVAN RANCH J8 WELL #: 1 RRCID -> 247308 COMPL. DATE 10/08/2008 TOTAL DEPTH 6555 PERF. 6108 - 6348

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | DLQ G-10 | NO RPT | | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

GALVAN RANCH P12 WELL #: 3 RRCID -> 247397 COMPL. DATE 10/24/2008 TOTAL DEPTH 6850 PERF. 6330 - 6582

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 187 | -0- | 187 | 1028 | 187 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 0 | | 187 | -0- | 187 | 1215 | 187 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 0 | | 220 | -0- | 220 | 1435 | 10 | 1 | 210 | 3 | Y | -0- | | | | | -0- |
| 12 | 0 | | 237 | -0- | 237 | 1672 | 14 | 1 | 223 | 3 | Y | -0- | | | | | -0- |
| 01 | 0 | | 170 | -0- | 170 | 1842 | 15 | 1 | 155 | 3 | Y | -0- | | | | | -0- |
| 02 | 196 | N | NO RPT | -0- | -196 | 1646 | | | | | Y | NO RPT | | | | | -0- |

GALVAN RANCH P12 WELL #: 2 RRCID -> 247691 COMPL. DATE 10/20/2008 TOTAL DEPTH 6860 PERF. 6334 - 6598

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 53 | -0- | 53 | 149 | 53 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 0 | | 54 | -0- | 54 | 203 | 54 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 0 | | 63 | -0- | 63 | 266 | 3 | 1 | 60 | 3 | Y | -0- | | | | | -0- |
| 12 | 0 | | 68 | -0- | 68 | 334 | 4 | 1 | 64 | 3 | Y | -0- | | | | | -0- |
| 01 | 0 | | 48 | -0- | 48 | 382 | 4 | 1 | 44 | 3 | Y | -0- | | | | | -0- |
| 02 | 56 | N | NO RPT | -0- | -56 | 326 | | | | | Y | NO RPT | | | | | -0- |

GALVAN RANCH N12 WELL #: 1 RRCID -> 247721 COMPL. DATE 03/28/2008 TOTAL DEPTH 6799 PERF. 6645 - 6653

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 374 | -0- | 374 | 2255 | 374 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 0 | | 375 | -0- | 375 | 2630 | 375 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 0 | | 441 | -0- | 441 | 3071 | 21 | 1 | 420 | 3 | Y | -0- | | | | | -0- |
| 12 | 0 | | 474 | -0- | 474 | 3545 | 28 | 1 | 446 | 3 | Y | -0- | | | | | -0- |
| 01 | 0 | | 339 | -0- | 339 | 3884 | 30 | 1 | 309 | 3 | Y | -0- | | | | | -0- |
| 02 | 420 | N | NO RPT | -0- | -420 | 3464 | | | | | Y | NO RPT | | | | | -0- |

LAS TIENDAS (OLMOS) //CONT.// 52211 060 NON-ASSOCIATED CAPACITY CNTY: WEBB
FLETCHER OPERATING, LLC //CONT.// 273611
GALVAN RANCH K13 WELL #: 1 RRCID -> 248160 COMPL. DATE 01/07/2009 TOTAL DEPTH 6438 PERF. 5932 - 6036

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | | | 0 | 550 -0- | 550 | 3262 | 47 | 1 | 503 | 3 | Y | -0- | | | | | -0- |
| 10 | | | 0 | 512 -0- | 512 | 3774 | 49 | 1 | 463 | 3 | Y | -0- | | | | | -0- |
| 11 | | | 0 | 515 -0- | 515 | 4289 | 45 | 1 | 470 | 3 | Y | -0- | | | | | -0- |
| 12 | | | 0 | 533 -0- | 533 | 4822 | 47 | 1 | 486 | 3 | Y | -0- | | | | | -0- |
| 01 | | | 0 | 663 -0- | 663 | 5485 | 46 | 1 | 617 | 3 | Y | -0- | | | | | -0- |
| 02 | 476 | N | NO RPT | -0- | -476 | 5009 | | | | | Y | NO RPT | | | | | -0- |

GALVAN RANCH K14 WELL #: 1 RRCID -> 248280 COMPL. DATE 01/20/2009 TOTAL DEPTH 6447 PERF. 5982 - 6230

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | | | 0 | 157 -0- | 157 | 788 | 13 | 1 | 144 | 3 | Y | -0- | | | | | -0- |
| 10 | | | 0 | 146 -0- | 146 | 934 | 14 | 1 | 132 | 3 | Y | -0- | | | | | -0- |
| 11 | | | 0 | 147 -0- | 147 | 1081 | 13 | 1 | 134 | 3 | Y | -0- | | | | | -0- |
| 12 | | | 0 | 152 -0- | 152 | 1233 | 13 | 1 | 139 | 3 | Y | -0- | | | | | -0- |
| 01 | | | 0 | 189 -0- | 189 | 1422 | 13 | 1 | 176 | 3 | Y | -0- | | | | | -0- |
| 02 | 140 | N | NO RPT | -0- | -140 | 1282 | | | | | Y | NO RPT | | | | | -0- |

GALVAN C WELL #: 3 RRCID -> 248379 COMPL. DATE 11/19/2008 TOTAL DEPTH 6520 PERF. 5962 - 6060

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | | | 0 | 491 -0- | 491 | 2892 | 42 | 1 | 449 | 3 | Y | -0- | | | | | -0- |
| 10 | | | 0 | 457 -0- | 457 | 3349 | 44 | 1 | 413 | 3 | Y | -0- | | | | | -0- |
| 11 | | | 0 | 459 -0- | 459 | 3808 | 40 | 1 | 419 | 3 | Y | -0- | | | | | -0- |
| 12 | | | 0 | 476 -0- | 476 | 4284 | 42 | 1 | 434 | 3 | Y | -0- | | | | | -0- |
| 01 | | | 0 | 592 -0- | 592 | 4876 | 41 | 1 | 551 | 3 | Y | -0- | | | | | -0- |
| 02 | 392 | N | NO RPT | -0- | -392 | 4484 | | | | | Y | NO RPT | | | | | -0- |

GALVAN RANCH L3 WELL #: 2 RRCID -> 248385 COMPL. DATE 12/16/2008 TOTAL DEPTH 6455 PERF. 5987 - 6256

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | | | 0 | 393 -0- | 393 | 2273 | 34 | 1 | 359 | 3 | Y | -0- | | | | | -0- |
| 10 | | | 0 | 365 -0- | 365 | 2638 | 35 | 1 | 330 | 3 | Y | -0- | | | | | -0- |
| 11 | | | 0 | 367 -0- | 367 | 3005 | 32 | 1 | 335 | 3 | Y | -0- | | | | | -0- |
| 12 | | | 0 | 380 -0- | 380 | 3385 | 33 | 1 | 347 | 3 | Y | -0- | | | | | -0- |
| 01 | | | 0 | 474 -0- | 474 | 3859 | 33 | 1 | 441 | 3 | Y | -0- | | | | | -0- |
| 02 | 56 | N | NO RPT | -0- | -56 | 3803 | | | | | Y | NO RPT | | | | | -0- |

GALVAN RANCH L4 WELL #: 2 RRCID -> 248392 COMPL. DATE 11/25/2009 TOTAL DEPTH 6520 PERF. 5952 - 6188

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | | | 0 | 353 -0- | 353 | 2025 | 30 | 1 | 323 | 3 | Y | -0- | | | | | -0- |
| 10 | | | 0 | 329 -0- | 329 | 2354 | 32 | 1 | 297 | 3 | Y | -0- | | | | | -0- |
| 11 | | | 0 | 331 -0- | 331 | 2685 | 29 | 1 | 302 | 3 | Y | -0- | | | | | -0- |
| 12 | | | 0 | 342 -0- | 342 | 3027 | 30 | 1 | 312 | 3 | Y | -0- | | | | | -0- |
| 01 | | | 0 | 427 -0- | 427 | 3454 | 30 | 1 | 397 | 3 | Y | -0- | | | | | -0- |
| 02 | 308 | N | NO RPT | -0- | -308 | 3146 | | | | | Y | NO RPT | | | | | -0- |

GALVAN RANCH L2 WELL #: 2 RRCID -> 248552 COMPL. DATE 01/19/2009 TOTAL DEPTH 6455 PERF. 6002 - 6248

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | DLQ | G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | DLQ | G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | DLQ | G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | DLQ | G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | DLQ | G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | DLQ | G-10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

GALVAN RANCH L11 WELL #: 2 RRCID -> 248556 COMPL. DATE 02/19/2009 TOTAL DEPTH 6475 PERF. 6008 - 9014

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | | | 0 | 79 -0- | 79 | 294 | 7 | 1 | 72 | 3 | Y | -0- | | | | | -0- |
| 10 | | | 0 | 73 -0- | 73 | 367 | 7 | 1 | 66 | 3 | Y | -0- | | | | | -0- |
| 11 | | | 0 | 73 -0- | 73 | 440 | 6 | 1 | 67 | 3 | Y | -0- | | | | | -0- |
| 12 | | | 0 | 76 -0- | 76 | 516 | 7 | 1 | 69 | 3 | Y | -0- | | | | | -0- |
| 01 | | | 0 | 95 -0- | 95 | 611 | 7 | 1 | 88 | 3 | Y | -0- | | | | | -0- |
| 02 | 56 | N | NO RPT | -0- | -56 | 555 | | | | | Y | NO RPT | | | | | -0- |

LAS TIENDAS (OLMOS) //CONT.// 52211 060 NON-ASSOCIATED CAPACITY CNTY: WEBB
FLETCHER OPERATING, LLC //CONT.// 273611
GALVAN RANCH L11 WELL #: 3 RRCID -> 248557 COMPL. DATE 03/04/2009 TOTAL DEPTH 6500 PERF. 6064 - 6296

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 334 | -0- | 334 | 1903 | 29 | 1 | 305 | 3 | Y | -0- | | | | | -0- |
| 10 | 0 | | 311 | -0- | 311 | 2214 | 30 | 1 | 281 | 3 | Y | -0- | | | | | -0- |
| 11 | 0 | | 312 | -0- | 312 | 2526 | 27 | 1 | 285 | 3 | Y | -0- | | | | | -0- |
| 12 | 0 | | 323 | -0- | 323 | 2849 | 28 | 1 | 295 | 3 | Y | -0- | | | | | -0- |
| 01 | 0 | | 403 | -0- | 403 | 3252 | 28 | 1 | 375 | 3 | Y | -0- | | | | | -0- |
| 02 | 28 | N | NO RPT | -0- | -28 | 3224 | | | | | Y | NO RPT | | | | | -0- |

GALVAN F WELL #: 2 RRCID -> 248632 COMPL. DATE 03/11/2009 TOTAL DEPTH 6500 PERF. 6111 - 6374

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 59 | -0- | 59 | 170 | 5 | 1 | 54 | 3 | Y | -0- | | | | | -0- |
| 10 | 0 | | 55 | -0- | 55 | 225 | 5 | 1 | 50 | 3 | Y | -0- | | | | | -0- |
| 11 | 0 | | 55 | -0- | 55 | 280 | 5 | 1 | 50 | 3 | Y | -0- | | | | | -0- |
| 12 | 0 | | 57 | -0- | 57 | 337 | 5 | 1 | 52 | 3 | Y | -0- | | | | | -0- |
| 01 | 0 | | 71 | -0- | 71 | 408 | 5 | 1 | 66 | 3 | Y | -0- | | | | | -0- |
| 02 | 56 | N | NO RPT | -0- | -56 | 352 | | | | | Y | NO RPT | | | | | -0- |

GALVAN K WELL #: 4 RRCID -> 248634 COMPL. DATE 04/01/2009 TOTAL DEPTH 6650 PERF. 6179 - 6426

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 40 | -0- | 40 | 40 | 40 | 3 | | | Y | -0- | | | | | -0- |
| 10 | DLQ G-10 | | 40 | -0- | 40 | 80 | 40 | 3 | | | Y | -0- | | | | | -0- |
| 11 | DLQ G-10 | | 47 | -0- | 47 | 127 | 2 | 1 | 45 | 3 | Y | -0- | | | | | -0- |
| 12 | DLQ G-10 | | 51 | -0- | 51 | 178 | 3 | 1 | 48 | 3 | Y | -0- | | | | | -0- |
| 01 | 0 | | 36 | -0- | 36 | 214 | 3 | 1 | 33 | 3 | Y | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | 214 | | | | | Y | NO RPT | | | | | -0- |

GALVAN B WELL #: 2 RRCID -> 248635 COMPL. DATE 03/25/2009 TOTAL DEPTH 6505 PERF. 6076 - 6312

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 138 | -0- | 138 | 666 | 12 | 1 | 126 | 3 | Y | -0- | | | | | -0- |
| 10 | 0 | | 128 | -0- | 128 | 794 | 12 | 1 | 116 | 3 | Y | -0- | | | | | -0- |
| 11 | 0 | | 128 | -0- | 128 | 922 | 11 | 1 | 117 | 3 | Y | -0- | | | | | -0- |
| 12 | 0 | | 133 | -0- | 133 | 1055 | 12 | 1 | 121 | 3 | Y | -0- | | | | | -0- |
| 01 | 0 | | 166 | -0- | 166 | 1221 | 12 | 1 | 154 | 3 | Y | -0- | | | | | -0- |
| 02 | 112 | N | NO RPT | -0- | -112 | 1109 | | | | | Y | NO RPT | | | | | -0- |

GALVAN RANCH N9 WELL #: 2 RRCID -> 248639 COMPL. DATE 04/13/2009 TOTAL DEPTH 6876 PERF. 6248 - 6488

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 93 | -0- | 93 | 93 | 93 | 3 | | | Y | -0- | | | | | -0- |
| 10 | DLQ G-10 | | 94 | -0- | 94 | 187 | 94 | 3 | | | Y | -0- | | | | | -0- |
| 11 | DLQ G-10 | | 110 | -0- | 110 | 297 | 5 | 1 | 105 | 3 | Y | -0- | | | | | -0- |
| 12 | DLQ G-10 | | 119 | -0- | 119 | 416 | 7 | 1 | 112 | 3 | Y | -0- | | | | | -0- |
| 01 | 0 | | 84 | -0- | 84 | 500 | 7 | 1 | 77 | 3 | Y | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | 500 | | | | | Y | NO RPT | | | | | -0- |

GALVAN RANCH N2 WELL #: 1 RRCID -> 249419 COMPL. DATE 02/19/2008 TOTAL DEPTH 6700 PERF. 6106 - 6331

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 507 | -0- | 507 | 3132 | 507 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 0 | | 508 | -0- | 508 | 3640 | 508 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 0 | | 598 | -0- | 598 | 4238 | 28 | 1 | 570 | 3 | Y | -0- | | | | | -0- |
| 12 | 0 | | 643 | -0- | 643 | 4881 | 38 | 1 | 605 | 3 | Y | -0- | | | | | -0- |
| 01 | 0 | | 460 | -0- | 460 | 5341 | 40 | 1 | 420 | 3 | Y | -0- | | | | | -0- |
| 02 | 560 | N | NO RPT | -0- | -560 | 4781 | | | | | Y | NO RPT | | | | | -0- |

GALVAN RANCH N10 WELL #: 1 RRCID -> 249433 COMPL. DATE 03/18/2008 TOTAL DEPTH 6572 PERF. 6112 - 6336

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 440 | -0- | 440 | 2695 | 440 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 0 | | 442 | -0- | 442 | 3137 | 442 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 0 | | 520 | -0- | 520 | 3657 | 25 | 1 | 495 | 3 | Y | -0- | | | | | -0- |
| 12 | 0 | | 559 | -0- | 559 | 4216 | 33 | 1 | 526 | 3 | Y | -0- | | | | | -0- |
| 01 | 0 | | 399 | -0- | 399 | 4615 | 35 | 1 | 364 | 3 | Y | -0- | | | | | -0- |
| 02 | 84 | N | NO RPT | -0- | -84 | 4531 | | | | | Y | NO RPT | | | | | -0- |

LAS TIENDAS (OLMOS) //CONT.// 52211 060 NON-ASSOCIATED CAPACITY CNTY: WEBB
FLETCHER OPERATING, LLC //CONT.// 273611

GALVAN G WELL #: 2 RRCID -> 250190 COMPL. DATE 04/10/2009 TOTAL DEPTH 6505 PERF. 6100 - 6348

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 530 | -0- | 530 | 3137 | 45 | 1 | 485 | 3 | Y | -0- | | | | | -0- |
| 10 | 0 | | 494 | -0- | 494 | 3631 | 48 | 1 | 446 | 3 | Y | -0- | | | | | -0- |
| 11 | 0 | | 496 | -0- | 496 | 4127 | 43 | 1 | 453 | 3 | Y | -0- | | | | | -0- |
| 12 | 0 | | 513 | -0- | 513 | 4640 | 45 | 1 | 468 | 3 | Y | -0- | | | | | -0- |
| 01 | 0 | | 640 | -0- | 640 | 5280 | 45 | 1 | 595 | 3 | Y | -0- | | | | | -0- |
| 02 | 476 | N | NO RPT | -0- | -476 | 4804 | | | | | Y | NO RPT | | | | | -0- |

GALVAN L WELL #: 2 RRCID -> 250192 COMPL. DATE 04/21/2009 TOTAL DEPTH 6760 PERF. 6284 - 6550

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 334 | -0- | 334 | 1993 | 334 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 0 | | 335 | -0- | 335 | 2328 | 335 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 0 | | 394 | -0- | 394 | 2722 | 19 | 1 | 375 | 3 | Y | -0- | | | | | -0- |
| 12 | 0 | | 423 | -0- | 423 | 3145 | 25 | 1 | 398 | 3 | Y | -0- | | | | | -0- |
| 01 | 0 | | 302 | -0- | 302 | 3447 | 26 | 1 | 276 | 3 | Y | -0- | | | | | -0- |
| 02 | 364 | N | NO RPT | -0- | -364 | 3083 | | | | | Y | NO RPT | | | | | -0- |

GALVAN M WELL #: 4 RRCID -> 250193 COMPL. DATE 03/22/2009 TOTAL DEPTH 6578 PERF. 6164 - 6404

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 93 | -0- | 93 | 93 | 93 | 3 | | | Y | -0- | | | | | -0- |
| 10 | DLQ G-10 | | 94 | -0- | 94 | 187 | 94 | 3 | | | Y | -0- | | | | | -0- |
| 11 | DLQ G-10 | | 110 | -0- | 110 | 297 | 5 | 1 | 105 | 3 | Y | -0- | | | | | -0- |
| 12 | DLQ G-10 | | 119 | -0- | 119 | 416 | 7 | 1 | 112 | 3 | Y | -0- | | | | | -0- |
| 01 | 0 | | 84 | -0- | 84 | 500 | 7 | 1 | 77 | 3 | Y | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | 500 | | | | | Y | NO RPT | | | | | -0- |

GALVAN O WELL #: 2 RRCID -> 250194 COMPL. DATE 06/03/2009 TOTAL DEPTH 6700 PERF. 6273 - 6512

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 454 | -0- | 454 | 2781 | 454 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 0 | | 455 | -0- | 455 | 3236 | 455 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 0 | | 535 | -0- | 535 | 3771 | 25 | 1 | 510 | 3 | Y | -0- | | | | | -0- |
| 12 | 0 | | 576 | -0- | 576 | 4347 | 34 | 1 | 542 | 3 | Y | -0- | | | | | -0- |
| 01 | 0 | | 411 | -0- | 411 | 4758 | 36 | 1 | 375 | 3 | Y | -0- | | | | | -0- |
| 02 | 504 | N | NO RPT | -0- | -504 | 4254 | | | | | Y | NO RPT | | | | | -0- |

GALVAN RANCH J5 WELL #: 2 RRCID -> 250195 COMPL. DATE 05/28/2009 TOTAL DEPTH 6470 PERF. 6050 - 6282

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 608 | -0- | 608 | 608 | 52 | 1 | 556 | 3 | Y | -0- | | | | | -0- |
| 10 | DLQ G-10 | | 567 | -0- | 567 | 1175 | 55 | 1 | 512 | 3 | Y | -0- | | | | | -0- |
| 11 | DLQ G-10 | | 570 | -0- | 570 | 1745 | 50 | 1 | 520 | 3 | Y | -0- | | | | | -0- |
| 12 | DLQ G-10 | | 590 | -0- | 590 | 2335 | 52 | 1 | 538 | 3 | Y | -0- | | | | | -0- |
| 01 | 0 | | 734 | -0- | 734 | 3069 | 51 | 1 | 683 | 3 | Y | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | 3069 | | | | | Y | NO RPT | | | | | -0- |

GALVAN RANCH J6 WELL #: 2 RRCID -> 250196 COMPL. DATE 05/27/2009 TOTAL DEPTH 6500 PERF. 6106 - 6351

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 255 | -0- | 255 | 1406 | 22 | 1 | 233 | 3 | Y | -0- | | | | | -0- |
| 10 | 0 | | 238 | -0- | 238 | 1644 | 23 | 1 | 215 | 3 | Y | -0- | | | | | -0- |
| 11 | 0 | | 239 | -0- | 239 | 1883 | 21 | 1 | 218 | 3 | Y | -0- | | | | | -0- |
| 12 | 0 | | 247 | -0- | 247 | 2130 | 22 | 1 | 225 | 3 | Y | -0- | | | | | -0- |
| 01 | 0 | | 308 | -0- | 308 | 2438 | 21 | 1 | 287 | 3 | Y | -0- | | | | | -0- |
| 02 | 84 | N | NO RPT | -0- | -84 | 2354 | | | | | Y | NO RPT | | | | | -0- |

GALVAN RANCH J7 WELL #: 2 RRCID -> 250197 COMPL. DATE 05/25/2009 TOTAL DEPTH 6497 PERF. 6060 - 6316

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 98 | -0- | 98 | 98 | 8 | 1 | 90 | 3 | Y | -0- | | | | | -0- |
| 10 | DLQ G-10 | | 92 | -0- | 92 | 190 | 9 | 1 | 83 | 3 | Y | -0- | | | | | -0- |
| 11 | DLQ G-10 | | 92 | -0- | 92 | 282 | 8 | 1 | 84 | 3 | Y | -0- | | | | | -0- |
| 12 | DLQ G-10 | | 95 | -0- | 95 | 377 | 8 | 1 | 87 | 3 | Y | -0- | | | | | -0- |
| 01 | 0 | | 118 | -0- | 118 | 495 | 8 | 1 | 110 | 3 | Y | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | 495 | | | | | Y | NO RPT | | | | | -0- |

LAS TIENDAS (OLMOS) //CONT.// 52211 060 NON-ASSOCIATED CAPACITY CNTY: WEBB
FLETCHER OPERATING, LLC //CONT.// 273611
GALVAN C WELL #: 2 RRCID -> 250198 COMPL. DATE 05/14/2009 TOTAL DEPTH 6440 PERF. 5941 - 6050

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 197 | -0- | 197 | 197 | 17 | 1 | 180 | 3 | N | -0- | | | | | -0- |
| 10 | 0 | | 183 | -0- | 183 | 380 | 18 | 1 | 165 | 3 | N | -0- | | | | | -0- |
| 11 | 0 | | 184 | -0- | 184 | 564 | 16 | 1 | 168 | 3 | N | -0- | | | | | -0- |
| 12 | 0 | | 190 | -0- | 190 | 754 | 17 | 1 | 173 | 3 | N | -0- | | | | | -0- |
| 01 | 0 | | 237 | -0- | 237 | 991 | 17 | 1 | 220 | 3 | N | -0- | | | | | -0- |
| 02 | 168 | N | NO RPT | -0- | -168 | 823 | | | | | N | NO RPT | | | | | -0- |

GALVAN RANCH L5 WELL #: 2 RRCID -> 251520 COMPL. DATE 06/23/2009 TOTAL DEPTH 6497 PERF. 5966 - 6202

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 373 | -0- | 373 | 373 | 32 | 1 | 341 | 3 | Y | -0- | | | | | -0- |
| 10 | DLQ G-10 | | 348 | -0- | 348 | 721 | 34 | 1 | 314 | 3 | Y | -0- | | | | | -0- |
| 11 | DLQ G-10 | | 350 | -0- | 350 | 1071 | 31 | 1 | 319 | 3 | Y | -0- | | | | | -0- |
| 12 | DLQ G-10 | | 361 | -0- | 361 | 1432 | 32 | 1 | 329 | 3 | Y | -0- | | | | | -0- |
| 01 | 0 | | 450 | -0- | 450 | 1882 | 31 | 1 | 419 | 3 | Y | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | 1882 | | | | | Y | NO RPT | | | | | -0- |

GALVAN RANCH J9 WELL #: 2 RRCID -> 251557 COMPL. DATE 06/25/2009 TOTAL DEPTH 6497 PERF. 6129 - 6373

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | DLQ G-10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

GALVAN J WELL #: 3 RRCID -> 251558 COMPL. DATE 06/26/2009 TOTAL DEPTH 6651 PERF. 6170 - 6424

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 120 | -0- | 120 | 588 | 120 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 0 | | 120 | -0- | 120 | 708 | 120 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 0 | | 142 | -0- | 142 | 850 | 7 | 1 | 135 | 3 | Y | -0- | | | | | -0- |
| 12 | 0 | | 152 | -0- | 152 | 1002 | 9 | 1 | 143 | 3 | Y | -0- | | | | | -0- |
| 01 | 0 | | 109 | -0- | 109 | 1111 | 10 | 1 | 99 | 3 | Y | -0- | | | | | -0- |
| 02 | 140 | N | NO RPT | -0- | -140 | 971 | | | | | Y | NO RPT | | | | | -0- |

GALVAN J WELL #: 2 RRCID -> 251563 COMPL. DATE 06/24/2009 TOTAL DEPTH 6600 PERF. 6126 - 6370

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 267 | -0- | 267 | 1555 | 267 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 0 | | 268 | -0- | 268 | 1823 | 268 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 0 | | 315 | -0- | 315 | 2138 | 15 | 1 | 300 | 3 | Y | -0- | | | | | -0- |
| 12 | 0 | | 339 | -0- | 339 | 2477 | 20 | 1 | 319 | 3 | Y | -0- | | | | | -0- |
| 01 | 0 | | 242 | -0- | 242 | 2719 | 21 | 1 | 221 | 3 | Y | -0- | | | | | -0- |
| 02 | 308 | N | NO RPT | -0- | -308 | 2411 | | | | | Y | NO RPT | | | | | -0- |

GALVAN B WELL #: 3 RRCID -> 251564 COMPL. DATE 06/06/2009 TOTAL DEPTH 6500 PERF. 6096 - 6338

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 255 | -0- | 255 | 1406 | 22 | 1 | 233 | 3 | Y | -0- | | | | | -0- |
| 10 | 0 | | 238 | -0- | 238 | 1644 | 23 | 1 | 215 | 3 | Y | -0- | | | | | -0- |
| 11 | 0 | | 239 | -0- | 239 | 1883 | 21 | 1 | 218 | 3 | Y | -0- | | | | | -0- |
| 12 | 0 | | 247 | -0- | 247 | 2130 | 22 | 1 | 225 | 3 | Y | -0- | | | | | -0- |
| 01 | 0 | | 308 | -0- | 308 | 2438 | 21 | 1 | 287 | 3 | Y | -0- | | | | | -0- |
| 02 | 224 | N | NO RPT | -0- | -224 | 2214 | | | | | Y | NO RPT | | | | | -0- |

GALVAN M WELL #: 2 RRCID -> 251959 COMPL. DATE 07/08/2009 TOTAL DEPTH 6600 PERF. 6175 - 6411

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 80 | -0- | 80 | 327 | 80 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 0 | | 80 | -0- | 80 | 407 | 80 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 0 | | 94 | -0- | 94 | 501 | 4 | 1 | 90 | 3 | Y | -0- | | | | | -0- |
| 12 | 0 | | 102 | -0- | 102 | 603 | 6 | 1 | 96 | 3 | Y | -0- | | | | | -0- |
| 01 | 0 | | 72 | -0- | 72 | 675 | 6 | 1 | 66 | 3 | Y | -0- | | | | | -0- |
| 02 | 84 | N | NO RPT | -0- | -84 | 591 | | | | | Y | NO RPT | | | | | -0- |

LAS TIENDAS (OLMOS) //CONT.// 52211 060 NON-ASSOCIATED CAPACITY CNTY: WEBB
FLETCHER OPERATING, LLC //CONT.// 273611

GALVAN RANCH J11 WELL #: 2 RRCID -> 252064 COMPL. DATE 07/07/2009 TOTAL DEPTH 6500 PERF. 6128 - 6360

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS * AMT | * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 334 | -0- | 334 | 1903 | 29 | 1 | 305 | 3 | Y | -0- | | | -0- |
| 10 | 0 | | 311 | -0- | 311 | 2214 | 30 | 1 | 281 | 3 | Y | -0- | | | -0- |
| 11 | 0 | | 312 | -0- | 312 | 2526 | 27 | 1 | 285 | 3 | Y | -0- | | | -0- |
| 12 | 0 | | 323 | -0- | 323 | 2849 | 28 | 1 | 295 | 3 | Y | -0- | | | -0- |
| 01 | 0 | | 403 | -0- | 403 | 3252 | 28 | 1 | 375 | 3 | Y | -0- | | | -0- |
| 02 | 84 | N | NO RPT | -0- | -84 | 3168 | | | | | Y | NO RPT | | | -0- |

GALVAN RANCH J12 WELL #: 2 RRCID -> 252066 COMPL. DATE 07/16/2009 TOTAL DEPTH 6500 PERF. 6052 - 6288

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS * AMT | * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 471 | -0- | 471 | 471 | 40 | 1 | 431 | 3 | Y | -0- | | | -0- |
| 10 | DLQ G-10 | | 438 | -0- | 438 | 909 | 42 | 1 | 396 | 3 | Y | -0- | | | -0- |
| 11 | DLQ G-10 | | 442 | -0- | 442 | 1351 | 39 | 1 | 403 | 3 | Y | -0- | | | -0- |
| 12 | DLQ G-10 | | 456 | -0- | 456 | 1807 | 40 | 1 | 416 | 3 | Y | -0- | | | -0- |
| 01 | 0 | | 569 | -0- | 569 | 2376 | 40 | 1 | 529 | 3 | Y | -0- | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | 2376 | | | | | Y | NO RPT | | | -0- |

GALVAN RANCH L10 WELL #: 2 RRCID -> 252068 COMPL. DATE 07/16/2009 TOTAL DEPTH 6500 PERF. 5999 - 6226

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS * AMT | * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 511 | -0- | 511 | 511 | 44 | 1 | 467 | 3 | Y | -0- | | | -0- |
| 10 | DLQ G-10 | | 476 | -0- | 476 | 987 | 46 | 1 | 430 | 3 | Y | -0- | | | -0- |
| 11 | DLQ G-10 | | 478 | -0- | 478 | 1465 | 42 | 1 | 436 | 3 | Y | -0- | | | -0- |
| 12 | DLQ G-10 | | 494 | -0- | 494 | 1959 | 43 | 1 | 451 | 3 | Y | -0- | | | -0- |
| 01 | 0 | | 616 | -0- | 616 | 2575 | 43 | 1 | 573 | 3 | Y | -0- | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | 2575 | | | | | Y | NO RPT | | | -0- |

GALVAN RANCH N11 WELL #: 2 RRCID -> 252069 COMPL. DATE 07/15/2009 TOTAL DEPTH 6650 PERF. 6215 - 6468

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS * AMT | * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 253 | -0- | 253 | 1465 | 253 | 3 | | | Y | -0- | | | -0- |
| 10 | 0 | | 254 | -0- | 254 | 1719 | 254 | 3 | | | Y | -0- | | | -0- |
| 11 | 0 | | 299 | -0- | 299 | 2018 | 14 | 1 | 285 | 3 | Y | -0- | | | -0- |
| 12 | 0 | | 322 | -0- | 322 | 2340 | 19 | 1 | 303 | 3 | Y | -0- | | | -0- |
| 01 | 0 | | 230 | -0- | 230 | 2570 | 20 | 1 | 210 | 3 | Y | -0- | | | -0- |
| 02 | 280 | N | NO RPT | -0- | -280 | 2290 | | | | | Y | NO RPT | | | -0- |

GALVAN G WELL #: 3 RRCID -> 252074 COMPL. DATE 07/22/2009 TOTAL DEPTH 6550 PERF. 6154 - 6438

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS * AMT | * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 294 | -0- | 294 | 294 | 25 | 1 | 269 | 3 | Y | -0- | | | -0- |
| 10 | DLQ G-10 | | 274 | -0- | 274 | 568 | 26 | 1 | 248 | 3 | Y | -0- | | | -0- |
| 11 | DLQ G-10 | | 276 | -0- | 276 | 844 | 24 | 1 | 252 | 3 | Y | -0- | | | -0- |
| 12 | DLQ G-10 | | 285 | -0- | 285 | 1129 | 25 | 1 | 260 | 3 | Y | -0- | | | -0- |
| 01 | 0 | | 356 | -0- | 356 | 1485 | 25 | 1 | 331 | 3 | Y | -0- | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | 1485 | | | | | Y | NO RPT | | | -0- |

GALVAN I WELL #: 2 RRCID -> 252075 COMPL. DATE 07/22/2009 TOTAL DEPTH 6550 PERF. 6068 - 6299

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS * AMT | * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 432 | -0- | 432 | 432 | 37 | 1 | 395 | 3 | Y | -0- | | | -0- |
| 10 | DLQ G-10 | | 402 | -0- | 402 | 834 | 39 | 1 | 363 | 3 | Y | -0- | | | -0- |
| 11 | DLQ G-10 | | 404 | -0- | 404 | 1238 | 35 | 1 | 369 | 3 | Y | -0- | | | -0- |
| 12 | DLQ G-10 | | 419 | -0- | 419 | 1657 | 37 | 1 | 382 | 3 | Y | -0- | | | -0- |
| 01 | 0 | | 521 | -0- | 521 | 2178 | 36 | 1 | 485 | 3 | Y | -0- | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | 2178 | | | | | Y | NO RPT | | | -0- |

GALVAN M WELL #: 3 RRCID -> 252076 COMPL. DATE 07/21/2009 TOTAL DEPTH 6600 PERF. 6132 - 6376

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS * AMT | * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 267 | -0- | 267 | 1555 | 267 | 3 | | | Y | -0- | | | -0- |
| 10 | 0 | | 268 | -0- | 268 | 1823 | 268 | 3 | | | Y | -0- | | | -0- |
| 11 | 0 | | 315 | -0- | 315 | 2138 | 15 | 1 | 300 | 3 | Y | -0- | | | -0- |
| 12 | 0 | | 339 | -0- | 339 | 2477 | 20 | 1 | 319 | 3 | Y | -0- | | | -0- |
| 01 | 0 | | 242 | -0- | 242 | 2719 | 21 | 1 | 221 | 3 | Y | -0- | | | -0- |
| 02 | 308 | N | NO RPT | -0- | -308 | 2411 | | | | | Y | NO RPT | | | -0- |

LAS TIENDAS (OLMOS) //CONT.// 52211 060 NON-ASSOCIATED CAPACITY CNTY: WEBB
FLETCHER OPERATING, LLC //CONT.// 273611

GALVAN RANCH N7 WELL #: 2 RRCID -> 252077 COMPL. DATE 08/20/2009 TOTAL DEPTH 6600 PERF. 6188 - 6452

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | | | 0 | 414 -0- | 414 | 2518 | 414 | 3 | | | Y | -0- | | | | | -0- |
| 10 | | | 0 | 415 -0- | 415 | 2933 | 415 | 3 | | | Y | -0- | | | | | -0- |
| 11 | | | 0 | 488 -0- | 488 | 3421 | 23 | 1 | 465 | 3 | Y | -0- | | | | | -0- |
| 12 | | | 0 | 525 -0- | 525 | 3946 | 31 | 1 | 494 | 3 | Y | -0- | | | | | -0- |
| 01 | | | 0 | 375 -0- | 375 | 4321 | 33 | 1 | 342 | 3 | Y | -0- | | | | | -0- |
| 02 | 448 | N | NO RPT | -0- | -448 | 3873 | | | | | Y | NO RPT | | | | | -0- |

GALVAN RANCH P11 WELL #: 2 RRCID -> 252090 COMPL. DATE 07/31/2009 TOTAL DEPTH 6715 PERF. 6202 - 6520

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | | | 0 | 107 -0- | 107 | 502 | 107 | 3 | | | Y | -0- | | | | | -0- |
| 10 | | | 0 | 107 -0- | 107 | 609 | 107 | 3 | | | Y | -0- | | | | | -0- |
| 11 | | | 0 | 126 -0- | 126 | 735 | 6 | 1 | 120 | 3 | Y | -0- | | | | | -0- |
| 12 | | | 0 | 135 -0- | 135 | 870 | 8 | 1 | 127 | 3 | Y | -0- | | | | | -0- |
| 01 | | | 0 | 96 -0- | 96 | 966 | 8 | 1 | 88 | 3 | Y | -0- | | | | | -0- |
| 02 | 112 | N | NO RPT | -0- | -112 | 854 | | | | | Y | NO RPT | | | | | -0- |

GALVAN RANCH P17 WELL #: 2 RRCID -> 252561 COMPL. DATE 08/24/2009 TOTAL DEPTH 6800 PERF. 6341 - 6590

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | | | 0 | 173 -0- | 173 | 173 | 173 | 3 | | | Y | -0- | | | | | -0- |
| 10 | DLQ G-10 | | | 174 -0- | 174 | 347 | 174 | 3 | | | Y | -0- | | | | | -0- |
| 11 | DLQ G-10 | | | 205 -0- | 205 | 552 | 10 | 1 | 195 | 3 | Y | -0- | | | | | -0- |
| 12 | DLQ G-10 | | | 220 -0- | 220 | 772 | 13 | 1 | 207 | 3 | Y | -0- | | | | | -0- |
| 01 | | | 0 | 158 -0- | 158 | 930 | 14 | 1 | 144 | 3 | Y | -0- | | | | | -0- |
| 02 | | | 0 | NO RPT -0- | -0- | 930 | | | | | Y | NO RPT | | | | | -0- |

GALVAN RANCH P16 WELL #: 2 RRCID -> 252563 COMPL. DATE 08/27/2009 TOTAL DEPTH 6875 PERF. 6374 - 6616

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | | | 0 | 133 -0- | 133 | 676 | 133 | 3 | | | Y | -0- | | | | | -0- |
| 10 | | | 0 | 134 -0- | 134 | 810 | 134 | 3 | | | Y | -0- | | | | | -0- |
| 11 | | | 0 | 157 -0- | 157 | 967 | 7 | 1 | 150 | 3 | Y | -0- | | | | | -0- |
| 12 | | | 0 | 169 -0- | 169 | 1136 | 10 | 1 | 159 | 3 | Y | -0- | | | | | -0- |
| 01 | | | 0 | 121 -0- | 121 | 1257 | 11 | 1 | 110 | 3 | Y | -0- | | | | | -0- |
| 02 | 84 | N | NO RPT | -0- | -84 | 1173 | | | | | Y | NO RPT | | | | | -0- |

GALVAN RANCH N8 WELL #: 2 RRCID -> 252566 COMPL. DATE 08/23/2009 TOTAL DEPTH 6700 PERF. 6242 - 6496

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | | | 0 | 53 -0- | 53 | 149 | 53 | 3 | | | Y | -0- | | | | | -0- |
| 10 | | | 0 | 54 -0- | 54 | 203 | 54 | 3 | | | Y | -0- | | | | | -0- |
| 11 | | | 0 | 63 -0- | 63 | 266 | 3 | 1 | 60 | 3 | Y | -0- | | | | | -0- |
| 12 | | | 0 | 68 -0- | 68 | 334 | 4 | 1 | 64 | 3 | Y | -0- | | | | | -0- |
| 01 | | | 0 | 48 -0- | 48 | 382 | 4 | 1 | 44 | 3 | Y | -0- | | | | | -0- |
| 02 | 56 | N | NO RPT | -0- | -56 | 326 | | | | | Y | NO RPT | | | | | -0- |

GALVAN RANCH L13 WELL #: 2 RRCID -> 252568 COMPL. DATE 08/01/2009 TOTAL DEPTH 6550 PERF. 6114 - 6350

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | | | 0 | 550 -0- | 550 | 550 | 47 | 1 | 503 | 3 | Y | -0- | | | | | -0- |
| 10 | DLQ G-10 | | | 512 -0- | 512 | 1062 | 49 | 1 | 463 | 3 | Y | -0- | | | | | -0- |
| 11 | DLQ G-10 | | | 515 -0- | 515 | 1577 | 45 | 1 | 470 | 3 | Y | -0- | | | | | -0- |
| 12 | DLQ G-10 | | | 533 -0- | 533 | 2110 | 47 | 1 | 486 | 3 | Y | -0- | | | | | -0- |
| 01 | | | 0 | 663 -0- | 663 | 2773 | 46 | 1 | 617 | 3 | Y | -0- | | | | | -0- |
| 02 | | | 0 | NO RPT -0- | -0- | 2773 | | | | | Y | NO RPT | | | | | -0- |

GALVAN K WELL #: 3 RRCID -> 252569 COMPL. DATE 08/21/2009 TOTAL DEPTH 6700 PERF. 6203 - 6451

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | DLQ G-10 | | -0- | -0- -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | DLQ G-10 | | -0- | -0- -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | DLQ G-10 | | -0- | -0- -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | DLQ G-10 | | -0- | -0- -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | DLQ G-10 | | -0- | -0- -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | DLQ G-10 | | NO RPT | -0- -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

LAS TIENDAS (OLMOS) //CONT.// 52211 060 NON-ASSOCIATED CAPACITY CNTY: WEBB
FLETCHER OPERATING, LLC //CONT.// 273611
GALVAN K WELL #: 2 RRCID -> 252571 COMPL. DATE 08/20/2009 TOTAL DEPTH 6600 PERF. 6156 - 6392

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | | | 0 | 107 -0- | 107 | 502 | 107 | 3 | | | Y | -0- | | | | | -0- |
| 10 | | | 0 | 107 -0- | 107 | 609 | 107 | 3 | | | Y | -0- | | | | | -0- |
| 11 | | | 0 | 126 -0- | 126 | 735 | 6 | 1 | 120 | 3 | Y | -0- | | | | | -0- |
| 12 | | | 0 | 135 -0- | 135 | 870 | 8 | 1 | 127 | 3 | Y | -0- | | | | | -0- |
| 01 | | | 0 | 96 -0- | 96 | 966 | 8 | 1 | 88 | 3 | Y | -0- | | | | | -0- |
| 02 | 112 | N | NO RPT | -0- | -112 | 854 | | | | | Y | NO RPT | | | | | -0- |

GALVAN RANCH M16 WELL #: 1 RRCID -> 254790 COMPL. DATE 12/28/2009 TOTAL DEPTH 6580 PERF. 6078 - 6312

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | | | 0 | 8 -0- | 8 | 8 | 1 | 1 | 7 | 9 | Y | 6 | | | | | 85 |
| 10 | DLQ G-10 | | 21 | -0- | 21 | 29 | 1 | 1 | 20 | 3 | Y | -0- | | | | | 85 |
| 11 | DLQ G-10 | | 632 | -0- | 632 | 661 | 1 | 1 | 631 | 3 | Y | -0- | | | | | 85 |
| 12 | DLQ G-10 | | 272 | -0- | 272 | 933 | 1 | 1 | 271 | 3 | Y | -0- | | | | | 85 |
| 01 | | | 0 | 180 -0- | 180 | 1113 | 1 | 1 | 179 | 3 | Y | -0- | | | | | 85 |
| 02 | | | 0 | N NO RPT -0- | -0- | 1113 | | | | | Y | NO RPT | | | | | 85 |

GALVAN L WELL #: 3 RRCID -> 254901 COMPL. DATE 11/09/2009 TOTAL DEPTH 6750 PERF. 6290 - 6562

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | | | 0 | -0- -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | DLQ G-10 | | -0- | -0- -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | DLQ G-10 | | -0- | -0- -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | DLQ G-10 | | -0- | -0- -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | DLQ G-10 | | -0- | -0- -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | DLQ G-10 | | NO RPT | -0- -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

GALVAN L WELL #: 4 RRCID -> 254902 COMPL. DATE 09/23/2009 TOTAL DEPTH 6725 PERF. 6222 - 6465

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | | | 0 | 253 -0- | 253 | 1465 | 253 | 3 | | | Y | -0- | | | | | -0- |
| 10 | | | 0 | 254 -0- | 254 | 1719 | 254 | 3 | | | Y | -0- | | | | | -0- |
| 11 | | | 0 | 299 -0- | 299 | 2018 | 14 | 1 | 285 | 3 | Y | -0- | | | | | -0- |
| 12 | | | 0 | 322 -0- | 322 | 2340 | 19 | 1 | 303 | 3 | Y | -0- | | | | | -0- |
| 01 | | | 0 | 230 -0- | 230 | 2570 | 20 | 1 | 210 | 3 | Y | -0- | | | | | -0- |
| 02 | 84 | N | NO RPT | -0- | -84 | 2486 | | | | | Y | NO RPT | | | | | -0- |

GALVAN RANCH N12 WELL #: 3 RRCID -> 254904 COMPL. DATE 08/28/2009 TOTAL DEPTH 6800 PERF. 6336 - 6422

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | | | 0 | 280 -0- | 280 | 280 | 280 | 3 | | | Y | -0- | | | | | -0- |
| 10 | DLQ G-10 | | 281 | -0- | 281 | 561 | 281 | 3 | | | Y | -0- | | | | | -0- |
| 11 | DLQ G-10 | | 331 | -0- | 331 | 892 | 16 | 1 | 315 | 3 | Y | -0- | | | | | -0- |
| 12 | DLQ G-10 | | 356 | -0- | 356 | 1248 | 21 | 1 | 335 | 3 | Y | -0- | | | | | -0- |
| 01 | | | 0 | 254 -0- | 254 | 1502 | 22 | 1 | 232 | 3 | Y | -0- | | | | | -0- |
| 02 | | | 0 | N NO RPT -0- | -0- | 1502 | | | | | Y | NO RPT | | | | | -0- |

GALVAN RANCH P6 WELL #: 2 RRCID -> 254908 COMPL. DATE 09/30/2009 TOTAL DEPTH 6800 PERF. 6336 - 6578

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | | | 0 | 213 -0- | 213 | 213 | 213 | 3 | | | Y | -0- | | | | | -0- |
| 10 | DLQ G-10 | | 214 | -0- | 214 | 427 | 214 | 3 | | | Y | -0- | | | | | -0- |
| 11 | DLQ G-10 | | 252 | -0- | 252 | 679 | 12 | 1 | 240 | 3 | Y | -0- | | | | | -0- |
| 12 | DLQ G-10 | | 271 | -0- | 271 | 950 | 16 | 1 | 255 | 3 | Y | -0- | | | | | -0- |
| 01 | | | 0 | 194 -0- | 194 | 1144 | 17 | 1 | 177 | 3 | Y | -0- | | | | | -0- |
| 02 | | | 0 | N NO RPT -0- | -0- | 1144 | | | | | Y | NO RPT | | | | | -0- |

GALVAN RANCH H10 WELL #: 1 RRCID -> 255067 COMPL. DATE 11/20/2009 TOTAL DEPTH 6510 PERF. 6080 - 6154

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | | | 0 | -0- -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | | | 0 | -0- -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | | | 0 | -0- -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LAS TIENDAS (OLMOS) //CONT.// 52211 060 NON-ASSOCIATED CAPACITY CNTY: WEBB
FLETCHER OPERATING, LLC //CONT.// 273611
GALVAN RANCH K15 WELL #: 1 RRCID -> 255070 COMPL. DATE 12/03/2009 TOTAL DEPTH 6400 PERF. 5940 - 6208

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 353 | -0- | 353 | 2025 | 30 | 1 | 323 | 3 | Y | -0- | | | | | 95 |
| 10 | 0 | | 329 | -0- | 329 | 2354 | 32 | 1 | 297 | 3 | Y | -0- | | | | | 95 |
| 11 | 0 | | 331 | -0- | 331 | 2685 | 29 | 1 | 302 | 3 | Y | -0- | | | | | 95 |
| 12 | 0 | | 346 | -0- | 346 | 3031 | 30 | 1 | 312 | 3 | Y | 4 | | | | | 99 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| *01 | 3100 | N | 467 | -0- | -2633 | 398 | 30 | 1 | 397 | 3 | Y | 36 | | | | | 135 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 02 | 252 | N | NO RPT | -0- | -252 | 146 | | | | | Y | NO RPT | | | | | 135 |

GALVAN RANCH K16 WELL #: 1 RRCID -> 255071 COMPL. DATE 12/03/2009 TOTAL DEPTH 6440 PERF. 2200 - 6028

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 706 | -0- | 706 | 4248 | 60 | 1 | 646 | 3 | Y | -0- | | | | | -0- |
| 10 | 0 | | 659 | -0- | 659 | 4907 | 64 | 1 | 595 | 3 | Y | -0- | | | | | -0- |
| 11 | 0 | | 662 | -0- | 662 | 5569 | 58 | 1 | 604 | 3 | Y | -0- | | | | | -0- |
| 12 | 0 | | 684 | -0- | 684 | 6253 | 60 | 1 | 624 | 3 | Y | -0- | | | | | -0- |
| 01 | 0 | | 852 | -0- | 852 | 7105 | 59 | 1 | 793 | 3 | Y | -0- | | | | | -0- |
| 02 | 616 | N | NO RPT | -0- | -616 | 6489 | | | | | Y | NO RPT | | | | | -0- |

GALVAN RANCH L5 WELL #: 3 RRCID -> 255121 COMPL. DATE 05/28/2009 TOTAL DEPTH 6500 PERF. 1800 - 6206

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 687 | -0- | 687 | 4124 | 59 | 1 | 628 | 3 | Y | -0- | | | | | -0- |
| 10 | 0 | | 640 | -0- | 640 | 4764 | 62 | 1 | 578 | 3 | Y | -0- | | | | | -0- |
| 11 | 0 | | 643 | -0- | 643 | 5407 | 56 | 1 | 587 | 3 | Y | -0- | | | | | -0- |
| 12 | 0 | | 665 | -0- | 665 | 6072 | 58 | 1 | 607 | 3 | Y | -0- | | | | | -0- |
| 01 | 0 | | 829 | -0- | 829 | 6901 | 58 | 1 | 771 | 3 | Y | -0- | | | | | -0- |
| 02 | 84 | N | NO RPT | -0- | -84 | 6817 | | | | | Y | NO RPT | | | | | -0- |

GALVAN RANCH L4 WELL #: 3 RRCID -> 255212 COMPL. DATE 01/07/2010 TOTAL DEPTH 6350 PERF. 5946 - 6196

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 1020 | -0- | 1020 | 6225 | 87 | 1 | 933 | 3 | Y | -0- | | | | | -0- |
| 10 | 0 | | 951 | -0- | 951 | 7176 | 92 | 1 | 859 | 3 | Y | -0- | | | | | -0- |
| 11 | 0 | | 956 | -0- | 956 | 8132 | 84 | 1 | 872 | 3 | Y | -0- | | | | | -0- |
| 12 | 0 | | 988 | -0- | 988 | 9120 | 86 | 1 | 902 | 3 | Y | -0- | | | | | -0- |
| 01 | 0 | | 1232 | -0- | 1232 | 10352 | 86 | 1 | 1146 | 3 | Y | -0- | | | | | -0- |
| 02 | 896 | N | NO RPT | -0- | -896 | 9456 | | | | | Y | NO RPT | | | | | -0- |

GALVAN RANCH O14 WELL #: 1 RRCID -> 255217 COMPL. DATE 11/30/2009 TOTAL DEPTH 6595 PERF. 6160 - 6410

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | N | 2 | | | | | 58 |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 58 |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 58 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 58 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 58 |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 58 |

GALVAN RANCH R12 WELL #: 1 RRCID -> 255712 COMPL. DATE 02/15/2010 TOTAL DEPTH 6879 PERF. 6507 - 6770

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 774 | -0- | 774 | 4886 | 774 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 0 | | 776 | -0- | 776 | 5662 | 776 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 0 | | 913 | -0- | 913 | 6575 | 43 | 1 | 870 | 3 | Y | -0- | | | | | -0- |
| 12 | 0 | | 982 | -0- | 982 | 7557 | 58 | 1 | 924 | 3 | Y | -0- | | | | | -0- |
| 01 | 0 | | 701 | -0- | 701 | 8258 | 61 | 1 | 640 | 3 | Y | -0- | | | | | -0- |
| 02 | 840 | N | NO RPT | -0- | -840 | 7418 | | | | | Y | NO RPT | | | | | -0- |

LAS TIENDAS (OLMOS) //CONT.// 52211 060 NON-ASSOCIATED CAPACITY CNTY: WEBB
FLETCHER OPERATING, LLC //CONT.// 273611

GALVAN RANCH J13 WELL #: 3 RRCID -> 255781 COMPL. DATE 03/02/2010 TOTAL DEPTH 6512 PERF. 6118 - 6376

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | DLQ G-10 | NO RPT | | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

GALVAN RANCH M12 WELL #: 1 RRCID -> 255782 COMPL. DATE 03/02/2010 TOTAL DEPTH 6450 PERF. 5994 - 6094

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | | | 0 | 1 | -0- | 1 | 1 | 1 | | | Y | -0- | | | | | -0- |
| 10 | DLQ G-10 | | 1 | -0- | 1 | 2 | 1 | 1 | | | Y | -0- | | | | | -0- |
| 11 | DLQ G-10 | | -0- | -0- | -0- | 2 | | | | | Y | -0- | | | | | -0- |
| 12 | DLQ G-10 | | 1 | -0- | 1 | 3 | 1 | 1 | | | Y | -0- | | | | | -0- |
| 01 | | | 0 | 1 | -0- | 4 | 1 | 1 | | | Y | -0- | | | | | -0- |
| 02 | | 0 N | NO RPT | -0- | -0- | 4 | | | | | Y | NO RPT | | | | | -0- |

GALVAN RANCH R19 WELL #: 1 RRCID -> 255784 COMPL. DATE 02/21/2010 TOTAL DEPTH 6900 PERF. 6495 - 6774

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | | | 0 | 107 | -0- | 107 | 502 | 107 | 3 | | Y | -0- | | | | | -0- |
| 10 | | | 0 | 107 | -0- | 107 | 609 | 107 | 3 | | Y | -0- | | | | | -0- |
| 11 | | | 0 | 126 | -0- | 126 | 735 | 6 | 1 | 120 3 | Y | -0- | | | | | -0- |
| 12 | | | 0 | 135 | -0- | 135 | 870 | 8 | 1 | 127 3 | Y | -0- | | | | | -0- |
| 01 | | | 0 | 96 | -0- | 96 | 966 | 8 | 1 | 88 3 | Y | -0- | | | | | -0- |
| 02 | | 112 N | NO RPT | | -0- | -112 | 854 | | | | Y | NO RPT | | | | | -0- |

GALVAN RANCH J7 WELL #: 3 RRCID -> 255905 COMPL. DATE 01/26/2010 TOTAL DEPTH 6425 PERF. 6018 - 6254

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | | | 0 | 746 | -0- | 746 | 4497 | 64 | 1 | 682 3 | Y | -0- | | | | | -0- |
| 10 | | | 0 | 695 | -0- | 695 | 5192 | 67 | 1 | 628 3 | Y | -0- | | | | | -0- |
| 11 | | | 0 | 698 | -0- | 698 | 5890 | 61 | 1 | 637 3 | Y | -0- | | | | | -0- |
| 12 | | | 0 | 722 | -0- | 722 | 6612 | 63 | 1 | 659 3 | Y | -0- | | | | | -0- |
| 01 | | | 0 | 901 | -0- | 901 | 7513 | 63 | 1 | 838 3 | Y | -0- | | | | | -0- |
| 02 | | 644 N | NO RPT | | -0- | -644 | 6869 | | | | Y | NO RPT | | | | | -0- |

GALVAN RANCH J8 WELL #: 2 RRCID -> 255906 COMPL. DATE 02/17/2010 TOTAL DEPTH 6535 PERF. 6090 - 6338

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | DLQ G-10 | NO RPT | | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

GALVAN RANCH N11 WELL #: 3 RRCID -> 256017 COMPL. DATE 01/21/2010 TOTAL DEPTH 6950 PERF. 6240 - 6500

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | | | 0 | 374 | -0- | 374 | 2255 | 374 | 3 | | Y | -0- | | | | | -0- |
| 10 | | | 0 | 375 | -0- | 375 | 2630 | 375 | 3 | | Y | -0- | | | | | -0- |
| 11 | | | 0 | 441 | -0- | 441 | 3071 | 21 | 1 | 420 3 | Y | -0- | | | | | -0- |
| 12 | | | 0 | 474 | -0- | 474 | 3545 | 28 | 1 | 446 3 | Y | -0- | | | | | -0- |
| 01 | | | 0 | 339 | -0- | 339 | 3884 | 30 | 1 | 309 3 | Y | -0- | | | | | -0- |
| 02 | | 420 N | NO RPT | | -0- | -420 | 3464 | | | | Y | NO RPT | | | | | -0- |

GALVAN RANCH N12 WELL #: 2 RRCID -> 256020 COMPL. DATE 01/25/2010 TOTAL DEPTH 6800 PERF. 6342 - 6596

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | | | 0 | 387 | -0- | 387 | 2342 | 387 | 3 | | Y | -0- | | | | | -0- |
| 10 | | | 0 | 388 | -0- | 388 | 2730 | 388 | 3 | | Y | -0- | | | | | -0- |
| 11 | | | 0 | 457 | -0- | 457 | 3187 | 22 | 1 | 435 3 | Y | -0- | | | | | -0- |
| 12 | | | 0 | 491 | -0- | 491 | 3678 | 29 | 1 | 462 3 | Y | -0- | | | | | -0- |
| 01 | | | 0 | 351 | -0- | 351 | 4029 | 31 | 1 | 320 3 | Y | -0- | | | | | -0- |
| 02 | | 392 N | NO RPT | | -0- | -392 | 3637 | | | | Y | NO RPT | | | | | -0- |

LAS TIENDAS (OLMOS) //CONT.// 52211 060 NON-ASSOCIATED CAPACITY CNTY: WEBB
FLETCHER OPERATING, LLC //CONT.// 273611

GALVAN RANCH P16 WELL #: 4 RRCID -> 256098 COMPL. DATE 02/12/2010 TOTAL DEPTH 6850 PERF. 6419 - 6684

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 280 | -0- | 280 | 1641 | 280 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 0 | | 281 | -0- | 281 | 1922 | 281 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 0 | | 331 | -0- | 331 | 2253 | 16 | 1 | 315 | 3 | Y | -0- | | | | | -0- |
| 12 | 0 | | 356 | -0- | 356 | 2609 | 21 | 1 | 335 | 3 | Y | -0- | | | | | -0- |
| 01 | 0 | | 254 | -0- | 254 | 2863 | 22 | 1 | 232 | 3 | Y | -0- | | | | | -0- |
| 02 | 308 | N | NO RPT | -0- | -308 | 2555 | | | | | Y | NO RPT | | | | | -0- |

GALVAN RANCH P17 WELL #: 4 RRCID -> 256200 COMPL. DATE 02/20/2010 TOTAL DEPTH 6815 PERF. 6386 - 6572

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | DLQ G-10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

GALVAN RANCH P10 WELL #: 4 RRCID -> 256271 COMPL. DATE 03/02/2010 TOTAL DEPTH 6763 PERF. 6319 - 6578

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 160 | -0- | 160 | 852 | 160 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 0 | | 161 | -0- | 161 | 1013 | 161 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 0 | | 189 | -0- | 189 | 1202 | 9 | 1 | 180 | 3 | Y | -0- | | | | | -0- |
| 12 | 0 | | 203 | -0- | 203 | 1405 | 12 | 1 | 191 | 3 | Y | -0- | | | | | -0- |
| 01 | 0 | | 146 | -0- | 146 | 1551 | 13 | 1 | 133 | 3 | Y | -0- | | | | | -0- |
| 02 | 28 | N | NO RPT | -0- | -28 | 1523 | | | | | Y | NO RPT | | | | | -0- |

GALVAN RANCH P16 WELL #: 3 RRCID -> 256321 COMPL. DATE 03/02/2010 TOTAL DEPTH 6800 PERF. 6356 - 6600

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 347 | -0- | 347 | 2080 | 347 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 0 | | 348 | -0- | 348 | 2428 | 348 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 0 | | 409 | -0- | 409 | 2837 | 19 | 1 | 390 | 3 | Y | -0- | | | | | -0- |
| 12 | 0 | | 440 | -0- | 440 | 3277 | 26 | 1 | 414 | 3 | Y | -0- | | | | | -0- |
| 01 | 0 | | 315 | -0- | 315 | 3592 | 28 | 1 | 287 | 3 | Y | -0- | | | | | -0- |
| 02 | 364 | N | NO RPT | -0- | -364 | 3228 | | | | | Y | NO RPT | | | | | -0- |

GALVAN RANCH L12 WELL #: 2 RRCID -> 256339 COMPL. DATE 03/06/2010 TOTAL DEPTH 6475 PERF. 6036 - 6270

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 235 | -0- | 235 | 1284 | 20 | 1 | 215 | 3 | Y | -0- | | | | | -0- |
| 10 | 0 | | 219 | -0- | 219 | 1503 | 21 | 1 | 198 | 3 | Y | -0- | | | | | -0- |
| 11 | 0 | | 220 | -0- | 220 | 1723 | 19 | 1 | 201 | 3 | Y | -0- | | | | | -0- |
| 12 | 0 | | 228 | -0- | 228 | 1951 | 20 | 1 | 208 | 3 | Y | -0- | | | | | -0- |
| 01 | 0 | | 284 | -0- | 284 | 2235 | 20 | 1 | 264 | 3 | Y | -0- | | | | | -0- |
| 02 | 196 | N | NO RPT | -0- | -196 | 2039 | | | | | Y | NO RPT | | | | | -0- |

GALVAN F WELL #: 3 RRCID -> 256642 COMPL. DATE 03/11/2010 TOTAL DEPTH 6500 PERF. 6125 - 6376

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 39 | -0- | 39 | 49 | 3 | 1 | 36 | 3 | Y | -0- | | | | | -0- |
| 10 | 0 | | 37 | -0- | 37 | 86 | 4 | 1 | 33 | 3 | Y | -0- | | | | | -0- |
| 11 | 0 | | 37 | -0- | 37 | 123 | 3 | 1 | 34 | 3 | Y | -0- | | | | | -0- |
| 12 | 0 | | 38 | -0- | 38 | 161 | 3 | 1 | 35 | 3 | Y | -0- | | | | | -0- |
| 01 | 0 | | 47 | -0- | 47 | 208 | 3 | 1 | 44 | 3 | Y | -0- | | | | | -0- |
| 02 | 28 | N | NO RPT | -0- | -28 | 180 | | | | | Y | NO RPT | | | | | -0- |

GALVAN F WELL #: 4 RRCID -> 256644 COMPL. DATE 03/16/2010 TOTAL DEPTH 6560 PERF. 6120 - 6362

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | DLQ G-10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

LAS TIENDAS (OLMOS) //CONT.// 52211 060 NON-ASSOCIATED CAPACITY CNTY: WEBB
FLETCHER OPERATING, LLC //CONT.// 273611
GALVAN RANCH L10 WELL #: 4 RRCID -> 256834 COMPL. DATE 01/10/2010 TOTAL DEPTH 6530 PERF. 6025 - 6254

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | | | 0 | 20 -0- | 20 | 20 | 2 | 1 | 18 | 3 | Y | -0- | | | | | -0- |
| 10 | | | 0 | 19 -0- | 19 | 39 | 2 | 1 | 17 | 3 | Y | -0- | | | | | -0- |
| 11 | | | 0 | 19 -0- | 19 | 58 | 2 | 1 | 17 | 3 | Y | -0- | | | | | -0- |
| 12 | | | 0 | 19 -0- | 19 | 77 | 2 | 1 | 17 | 3 | Y | -0- | | | | | -0- |
| 01 | | | 0 | 24 -0- | 24 | 101 | 2 | 1 | 22 | 3 | Y | -0- | | | | | -0- |
| 02 | 28 | N | NO RPT | -0- | -28 | 73 | | | | | Y | NO RPT | | | | | -0- |

GALVAN B WELL #: 4 RRCID -> 256894 COMPL. DATE 03/13/2010 TOTAL DEPTH 6500 PERF. 6091 - 6335

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | | | 0 | 59 -0- | 59 | 170 | 5 | 1 | 54 | 3 | Y | -0- | | | | | -0- |
| 10 | | | 0 | 55 -0- | 55 | 225 | 5 | 1 | 50 | 3 | Y | -0- | | | | | -0- |
| 11 | | | 0 | 55 -0- | 55 | 280 | 5 | 1 | 50 | 3 | Y | -0- | | | | | -0- |
| 12 | | | 0 | 57 -0- | 57 | 337 | 5 | 1 | 52 | 3 | Y | -0- | | | | | -0- |
| 01 | | | 0 | 71 -0- | 71 | 408 | 5 | 1 | 66 | 3 | Y | -0- | | | | | -0- |
| 02 | 56 | N | NO RPT | -0- | -56 | 352 | | | | | Y | NO RPT | | | | | -0- |

GALVAN RANCH K13 WELL #: 2 RRCID -> 256935 COMPL. DATE 04/09/2010 TOTAL DEPTH 6375 PERF. 5896 - 6164

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | | DLQ G-10 | -0- | -0- -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | | DLQ G-10 | -0- | -0- -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | | DLQ G-10 | -0- | -0- -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | | DLQ G-10 | -0- | -0- -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | | DLQ G-10 | -0- | -0- -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | | DLQ G-10 | NO RPT | -0- -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

GALVAN RANCH K14 WELL #: 2 RRCID -> 257176 COMPL. DATE 04/07/2010 TOTAL DEPTH 6350 PERF. 5925 - 6034

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | | DLQ G-10 | -0- | -0- -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | | DLQ G-10 | -0- | -0- -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | | DLQ G-10 | -0- | -0- -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | | DLQ G-10 | -0- | -0- -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | | DLQ G-10 | -0- | -0- -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | | DLQ G-10 | NO RPT | -0- -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

GALVAN RANCH P11 WELL #: 3 RRCID -> 257177 COMPL. DATE 04/07/2010 TOTAL DEPTH 6756 PERF. 6318 - 6586

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | | | 0 | 454 -0- | 454 | 2781 | 454 | 3 | | | Y | -0- | | | | | -0- |
| 10 | | | 0 | 455 -0- | 455 | 3236 | 455 | 3 | | | Y | -0- | | | | | -0- |
| 11 | | | 0 | 535 -0- | 535 | 3771 | 25 | 1 | 510 | 3 | Y | -0- | | | | | -0- |
| 12 | | | 0 | 576 -0- | 576 | 4347 | 34 | 1 | 542 | 3 | Y | -0- | | | | | -0- |
| 01 | | | 0 | 411 -0- | 411 | 4758 | 36 | 1 | 375 | 3 | Y | -0- | | | | | -0- |
| 02 | 112 | N | NO RPT | -0- | -112 | 4646 | | | | | Y | NO RPT | | | | | -0- |

GALVAN RANCH L9 WELL #: 2 RRCID -> 257808 COMPL. DATE 04/29/2010 TOTAL DEPTH 6430 PERF. 6040 - 6280

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | | | 0 | 294 -0- | 294 | 1653 | 25 | 1 | 269 | 3 | Y | -0- | | | | | -0- |
| 10 | | | 0 | 274 -0- | 274 | 1927 | 26 | 1 | 248 | 3 | Y | -0- | | | | | -0- |
| 11 | | | 0 | 276 -0- | 276 | 2203 | 24 | 1 | 252 | 3 | Y | -0- | | | | | -0- |
| 12 | | | 0 | 285 -0- | 285 | 2488 | 25 | 1 | 260 | 3 | Y | -0- | | | | | -0- |
| 01 | | | 0 | 356 -0- | 356 | 2844 | 25 | 1 | 331 | 3 | Y | -0- | | | | | -0- |
| 02 | 252 | N | NO RPT | -0- | -252 | 2592 | | | | | Y | NO RPT | | | | | -0- |

GALVAN RANCH L10 WELL #: 3 RRCID -> 257811 COMPL. DATE 05/04/2010 TOTAL DEPTH 6470 PERF. 6014 - 6246

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | | | 0 | 118 -0- | 118 | 542 | 10 | 1 | 108 | 3 | Y | -0- | | | | | -0- |
| 10 | | | 0 | 110 -0- | 110 | 652 | 11 | 1 | 99 | 3 | Y | -0- | | | | | -0- |
| 11 | | | 0 | 111 -0- | 111 | 763 | 10 | 1 | 101 | 3 | Y | -0- | | | | | -0- |
| 12 | | | 0 | 114 -0- | 114 | 877 | 10 | 1 | 104 | 3 | Y | -0- | | | | | -0- |
| 01 | | | 0 | 142 -0- | 142 | 1019 | 10 | 1 | 132 | 3 | Y | -0- | | | | | -0- |
| 02 | 112 | N | NO RPT | -0- | -112 | 907 | | | | | Y | NO RPT | | | | | -0- |

LAS TIENDAS (OLMOS) //CONT.// 52211 060 NON-ASSOCIATED CAPACITY CNTY: WEBB
FLETCHER OPERATING, LLC //CONT.// 273611
GALVAN O WELL #: 3 RRCID -> 257977 COMPL. DATE 04/24/2010 TOTAL DEPTH 6750 PERF. 6246 - 6480

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 213 | -0- | 213 | 1202 | 213 | 3 | | | Y | -0- | | | -0- |
| 10 | 0 | | 214 | -0- | 214 | 1416 | 214 | 3 | | | Y | -0- | | | -0- |
| 11 | 0 | | 252 | -0- | 252 | 1668 | 12 | 1 | 240 | 3 | Y | -0- | | | -0- |
| 12 | 0 | | 271 | -0- | 271 | 1939 | 16 | 1 | 255 | 3 | Y | -0- | | | -0- |
| 01 | 0 | | 194 | -0- | 194 | 2133 | 17 | 1 | 177 | 3 | Y | -0- | | | -0- |
| 02 | 224 | N | NO RPT | -0- | -224 | 1909 | | | | | Y | NO RPT | | | -0- |

GALVAN RANCH PR19 WELL #: 1H RRCID -> 257985 COMPL. DATE 03/18/2010 TOTAL DEPTH 6766 PERF. 6572 - 9211

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 520 | -0- | 520 | 3219 | 520 | 3 | | | Y | -0- | | | -0- |
| 10 | 0 | | 522 | -0- | 522 | 3741 | 522 | 3 | | | Y | -0- | | | -0- |
| 11 | 0 | | 614 | -0- | 614 | 4355 | 29 | 1 | 585 | 3 | Y | -0- | | | -0- |
| 12 | 0 | | 660 | -0- | 660 | 5015 | 39 | 1 | 621 | 3 | Y | -0- | | | -0- |
| 01 | 0 | | 472 | -0- | 472 | 5487 | 41 | 1 | 431 | 3 | Y | -0- | | | -0- |
| 02 | 560 | N | NO RPT | -0- | -560 | 4927 | | | | | Y | NO RPT | | | -0- |

GALVAN RANCH P11 WELL #: 4 RRCID -> 257990 COMPL. DATE 04/20/2010 TOTAL DEPTH 6800 PERF. 6362 - 6640

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 374 | -0- | 374 | 2255 | 374 | 3 | | | Y | -0- | | | -0- |
| 10 | 0 | | 375 | -0- | 375 | 2630 | 375 | 3 | | | Y | -0- | | | -0- |
| 11 | 0 | | 441 | -0- | 441 | 3071 | 21 | 1 | 420 | 3 | Y | -0- | | | -0- |
| 12 | 0 | | 474 | -0- | 474 | 3545 | 28 | 1 | 446 | 3 | Y | -0- | | | -0- |
| 01 | 0 | | 339 | -0- | 339 | 3884 | 30 | 1 | 309 | 3 | Y | -0- | | | -0- |
| 02 | 28 | N | NO RPT | -0- | -28 | 3856 | | | | | Y | NO RPT | | | -0- |

GALVAN RANCH P17 WELL #: 3 RRCID -> 258540 COMPL. DATE 04/19/2010 TOTAL DEPTH 6779 PERF. 6352 - 6568

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 414 | -0- | 414 | 2518 | 414 | 3 | | | Y | -0- | | | -0- |
| 10 | 0 | | 415 | -0- | 415 | 2933 | 415 | 3 | | | Y | -0- | | | -0- |
| 11 | 0 | | 488 | -0- | 488 | 3421 | 23 | 1 | 465 | 3 | Y | -0- | | | -0- |
| 12 | 0 | | 525 | -0- | 525 | 3946 | 31 | 1 | 494 | 3 | Y | -0- | | | -0- |
| 01 | 0 | | 375 | -0- | 375 | 4321 | 33 | 1 | 342 | 3 | Y | -0- | | | -0- |
| 02 | 140 | N | NO RPT | -0- | -140 | 4181 | | | | | Y | NO RPT | | | -0- |

GALVAN RANCH P12 WELL #: 4 RRCID -> 259238 COMPL. DATE 05/17/2010 TOTAL DEPTH 6860 PERF. 6384 - 6658

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 133 | -0- | 133 | 676 | 133 | 3 | | | Y | -0- | | | -0- |
| 10 | 0 | | 134 | -0- | 134 | 810 | 134 | 3 | | | Y | -0- | | | -0- |
| 11 | 0 | | 157 | -0- | 157 | 967 | 7 | 1 | 150 | 3 | Y | -0- | | | -0- |
| 12 | 0 | | 169 | -0- | 169 | 1136 | 10 | 1 | 159 | 3 | Y | -0- | | | -0- |
| 01 | 0 | | 121 | -0- | 121 | 1257 | 11 | 1 | 110 | 3 | Y | -0- | | | -0- |
| 02 | 84 | N | NO RPT | -0- | -84 | 1173 | | | | | Y | NO RPT | | | -0- |

GALVAN RANCH L11 WELL #: 4 RRCID -> 259315 COMPL. DATE 05/12/2010 TOTAL DEPTH 6460 PERF. 6048 - 6154

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 314 | -0- | 314 | 1778 | 27 | 1 | 287 | 3 | Y | -0- | | | -0- |
| 10 | 0 | | 292 | -0- | 292 | 2070 | 28 | 1 | 264 | 3 | Y | -0- | | | -0- |
| 11 | 0 | | 294 | -0- | 294 | 2364 | 26 | 1 | 268 | 3 | Y | -0- | | | -0- |
| 12 | 0 | | 304 | -0- | 304 | 2668 | 27 | 1 | 277 | 3 | Y | -0- | | | -0- |
| 01 | 0 | | 379 | -0- | 379 | 3047 | 26 | 1 | 353 | 3 | Y | -0- | | | -0- |
| 02 | 112 | N | NO RPT | -0- | -112 | 2935 | | | | | Y | NO RPT | | | -0- |

GALVAN RANCH J8 WELL #: 4 RRCID -> 259410 COMPL. DATE 06/08/2010 TOTAL DEPTH 6565 PERF. 6130 - 6392

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 215 | -0- | 215 | 1160 | 18 | 1 | 197 | 3 | Y | -0- | | | -0- |
| 10 | 0 | | 201 | -0- | 201 | 1361 | 19 | 1 | 182 | 3 | Y | -0- | | | -0- |
| 11 | 0 | | 203 | -0- | 203 | 1564 | 18 | 1 | 185 | 3 | Y | -0- | | | -0- |
| 12 | 0 | | 209 | -0- | 209 | 1773 | 18 | 1 | 191 | 3 | Y | -0- | | | -0- |
| 01 | 0 | | 260 | -0- | 260 | 2033 | 18 | 1 | 242 | 3 | Y | -0- | | | -0- |
| 02 | 196 | N | NO RPT | -0- | -196 | 1837 | | | | | Y | NO RPT | | | -0- |

LAS TIENDAS (OLMOS) //CONT.// 52211 060 NON-ASSOCIATED CAPACITY CNTY: WEBB
FLETCHER OPERATING, LLC //CONT.// 273611
GALVAN RANCH P10 WELL #: 2 RRCID -> 259411 COMPL. DATE 07/18/2010 TOTAL DEPTH 6860 PERF. 6344 - 6604

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 120 | -0- | 120 | 588 | 120 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 0 | | 120 | -0- | 120 | 708 | 120 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 0 | | 142 | -0- | 142 | 850 | 7 | 1 | 135 | 3 | Y | -0- | | | | | -0- |
| 12 | 0 | | 152 | -0- | 152 | 1002 | 9 | 1 | 143 | 3 | Y | -0- | | | | | -0- |
| 01 | 0 | | 109 | -0- | 109 | 1111 | 10 | 1 | 99 | 3 | Y | -0- | | | | | -0- |
| 02 | 140 | N | NO RPT | -0- | -140 | 971 | | | | | Y | NO RPT | | | | | -0- |

GALVAN RANCH K15 WELL #: 2 RRCID -> 259412 COMPL. DATE 05/21/2010 TOTAL DEPTH 6410 PERF. 5970 - 6230

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | DLQ G-10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

GALVAN RANCH N10 WELL #: 2 RRCID -> 259438 COMPL. DATE 07/14/2010 TOTAL DEPTH 6500 PERF. 6072 - 6328

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 160 | -0- | 160 | 852 | 160 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 0 | | 161 | -0- | 161 | 1013 | 161 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 0 | | 189 | -0- | 189 | 1202 | 9 | 1 | 180 | 3 | Y | -0- | | | | | -0- |
| 12 | 0 | | 203 | -0- | 203 | 1405 | 12 | 1 | 191 | 3 | Y | -0- | | | | | -0- |
| 01 | 0 | | 146 | -0- | 146 | 1551 | 13 | 1 | 133 | 3 | Y | -0- | | | | | -0- |
| 02 | 168 | N | NO RPT | -0- | -168 | 1383 | | | | | Y | NO RPT | | | | | -0- |

GALVAN RANCH K14 WELL #: 3 RRCID -> 259699 COMPL. DATE 08/09/2010 TOTAL DEPTH 6400 PERF. 5960 - 6210

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | DLQ G-10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

GALVAN RANCH K13 WELL #: 3 RRCID -> 259701 COMPL. DATE 06/15/2010 TOTAL DEPTH 6375 PERF. 5916 - 6030

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | DLQ G-10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

GALVAN RANCH P8 WELL #: 3 RRCID -> 259729 COMPL. DATE 08/02/2010 TOTAL DEPTH 6865 PERF. 6474 - 6720

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | DLQ G-10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

GALVAN RANCH P8 WELL #: 4 RRCID -> 260518 COMPL. DATE 08/03/2010 TOTAL DEPTH 6865 PERF. 6470 - 6724

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 120 | -0- | 120 | 588 | 120 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 0 | | 120 | -0- | 120 | 708 | 120 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 0 | | 142 | -0- | 142 | 850 | 7 | 1 | 135 | 3 | Y | -0- | | | | | -0- |
| 12 | 0 | | 152 | -0- | 152 | 1002 | 9 | 1 | 143 | 3 | Y | -0- | | | | | -0- |
| 01 | 0 | | 109 | -0- | 109 | 1111 | 10 | 1 | 99 | 3 | Y | -0- | | | | | -0- |
| 02 | 56 | N | NO RPT | -0- | -56 | 1055 | | | | | Y | NO RPT | | | | | -0- |

LAS TIENDAS (OLMOS) //CONT.// 52211 060 NON-ASSOCIATED CAPACITY CNTY: WEBB
FLETCHER OPERATING, LLC //CONT.// 273611

GALVAN RANCH P8 WELL #: 2 RRCID -> 260519 COMPL. DATE 09/02/2010 TOTAL DEPTH 6850 PERF. 6422 - 6664

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | DLQ G-10 | NO RPT | | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

GALVAN RANCH J12 WELL #: 3 RRCID -> 260622 COMPL. DATE 09/10/2010 TOTAL DEPTH 6550 PERF. 6092 - 6336

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | DLQ G-10 | NO RPT | | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

GALVAN RANCH P13 WELL #: 4 RRCID -> 260705 COMPL. DATE 07/26/2010 TOTAL DEPTH 6850 PERF. 6401 - 6661

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 320 | -0- | 320 | 1904 | 320 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 0 | | 321 | -0- | 321 | 2225 | 321 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 0 | | 378 | -0- | 378 | 2603 | 18 | 1 | 360 | 3 | Y | -0- | | | | | -0- |
| 12 | 0 | | 406 | -0- | 406 | 3009 | 24 | 1 | 382 | 3 | Y | -0- | | | | | -0- |
| 01 | 0 | | 290 | -0- | 290 | 3299 | 25 | 1 | 265 | 3 | Y | -0- | | | | | -0- |
| 02 | 364 | N | NO RPT | -0- | -364 | 2935 | | | | | Y | NO RPT | | | | | -0- |

GALVAN RANCH J13 WELL #: 2 RRCID -> 260729 COMPL. DATE 08/31/2010 TOTAL DEPTH 6555 PERF. 6122 - 6350

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | DLQ G-10 | NO RPT | | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

GALVAN RANCH J9 WELL #: 3 RRCID -> 260740 COMPL. DATE 09/12/2010 TOTAL DEPTH 6550 PERF. 6120 - 6370

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | DLQ G-10 | NO RPT | | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

GALVAN RANCH J11 WELL #: 3 RRCID -> 260743 COMPL. DATE 09/07/2010 TOTAL DEPTH 6500 PERF. 6050 - 6274

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | DLQ G-10 | NO RPT | | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

GALVAN RANCH P6 WELL #: 4 RRCID -> 260744 COMPL. DATE 10/08/2010 TOTAL DEPTH 6770 PERF. 6287 - 6518

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 13 | -0- | 13 | 13 | 13 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 13 | -0- | 13 | 26 | 13 | 3 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 16 | -0- | 16 | 42 | 1 | 1 | 15 | 3 | N | -0- | | | | | -0- |
| 12 | 0 | | 17 | -0- | 17 | 59 | 1 | 1 | 16 | 3 | N | -0- | | | | | -0- |
| 01 | 0 | | 12 | -0- | 12 | 71 | 1 | 1 | 11 | 3 | N | -0- | | | | | -0- |
| 02 | 28 | N | NO RPT | -0- | -28 | 43 | | | | | N | NO RPT | | | | | -0- |

LAS TIENDAS (OLMOS) //CONT.// 52211 060 NON-ASSOCIATED CAPACITY CNTY: WEBB
FLETCHER OPERATING, LLC //CONT.// 273611
GALVAN RANCH J6 WELL #: 3 RRCID -> 260778 COMPL. DATE 10/04/2010 TOTAL DEPTH 6500 PERF. 6071 - 6146

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | DLQ G-10 | NO RPT | | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

GALVAN RANCH K15 WELL #: 3 RRCID -> 260781 COMPL. DATE 09/07/2010 TOTAL DEPTH 6400 PERF. 5965 - 6206

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 59 | -0- | 59 | 170 | 5 | 1 | 54 | 3 | Y | -0- | | | | | -0- |
| 10 | 0 | | 55 | -0- | 55 | 225 | 5 | 1 | 50 | 3 | Y | -0- | | | | | -0- |
| 11 | 0 | | 55 | -0- | 55 | 280 | 5 | 1 | 50 | 3 | Y | -0- | | | | | -0- |
| 12 | 0 | | 57 | -0- | 57 | 337 | 5 | 1 | 52 | 3 | Y | -0- | | | | | -0- |
| 01 | 0 | | 71 | -0- | 71 | 408 | 5 | 1 | 66 | 3 | Y | -0- | | | | | -0- |
| 02 | 56 | N | NO RPT | -0- | -56 | 352 | | | | | Y | NO RPT | | | | | -0- |

GALVAN RANCH K16 WELL #: 2 RRCID -> 260782 COMPL. DATE 09/09/2010 TOTAL DEPTH 6350 PERF. 5953 - 6204

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 687 | -0- | 687 | 4124 | 59 | 1 | 628 | 3 | Y | -0- | | | | | -0- |
| 10 | 0 | | 640 | -0- | 640 | 4764 | 62 | 1 | 578 | 3 | Y | -0- | | | | | -0- |
| 11 | 0 | | 643 | -0- | 643 | 5407 | 56 | 1 | 587 | 3 | Y | -0- | | | | | -0- |
| 12 | 0 | | 665 | -0- | 665 | 6072 | 58 | 1 | 607 | 3 | Y | -0- | | | | | -0- |
| 01 | 0 | | 829 | -0- | 829 | 6901 | 58 | 1 | 771 | 3 | Y | -0- | | | | | -0- |
| 02 | 588 | N | NO RPT | -0- | -588 | 6313 | | | | | Y | NO RPT | | | | | -0- |

GALVAN RANCH L3 WELL #: 4 RRCID -> 260900 COMPL. DATE 10/23/2010 TOTAL DEPTH 6400 PERF. 5962 - 6192

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 373 | -0- | 373 | 2147 | 32 | 1 | 341 | 3 | Y | -0- | | | | | -0- |
| 10 | 0 | | 348 | -0- | 348 | 2495 | 34 | 1 | 314 | 3 | Y | -0- | | | | | -0- |
| 11 | 0 | | 350 | -0- | 350 | 2845 | 31 | 1 | 319 | 3 | Y | -0- | | | | | -0- |
| 12 | 0 | | 361 | -0- | 361 | 3206 | 32 | 1 | 329 | 3 | Y | -0- | | | | | -0- |
| 01 | 0 | | 450 | -0- | 450 | 3656 | 31 | 1 | 419 | 3 | Y | -0- | | | | | -0- |
| 02 | 336 | N | NO RPT | -0- | -336 | 3320 | | | | | Y | NO RPT | | | | | -0- |

GALVAN RANCH N9 WELL #: 3 RRCID -> 260901 COMPL. DATE 10/18/2010 TOTAL DEPTH 6700 PERF. 6260 - 6512

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | DLQ G-10 | NO RPT | | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

GALVAN RANCH N9 WELL #: 4 RRCID -> 260902 COMPL. DATE 10/17/2010 TOTAL DEPTH 6650 PERF. 6263 - 6524

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 107 | -0- | 107 | 502 | 107 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 0 | | 107 | -0- | 107 | 609 | 107 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 0 | | 126 | -0- | 126 | 735 | 6 | 1 | 120 | 3 | Y | -0- | | | | | -0- |
| 12 | 0 | | 135 | -0- | 135 | 870 | 8 | 1 | 127 | 3 | Y | -0- | | | | | -0- |
| 01 | 0 | | 96 | -0- | 96 | 966 | 8 | 1 | 88 | 3 | Y | -0- | | | | | -0- |
| 02 | 56 | N | NO RPT | -0- | -56 | 910 | | | | | Y | NO RPT | | | | | -0- |

GALVAN RANCH P10 WELL #: 3 RRCID -> 261676 COMPL. DATE 08/19/2010 TOTAL DEPTH 6835 PERF. 6278 - 6524

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 13 | -0- | 13 | 13 | 13 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 13 | -0- | 13 | 26 | 13 | 3 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 16 | -0- | 16 | 42 | 1 | 1 | 15 | 3 | N | -0- | | | | | -0- |
| 12 | 0 | | 17 | -0- | 17 | 59 | 1 | 1 | 16 | 3 | N | -0- | | | | | -0- |
| 01 | 0 | | 12 | -0- | 12 | 71 | 1 | 1 | 11 | 3 | N | -0- | | | | | -0- |
| 02 | 28 | N | NO RPT | -0- | -28 | 43 | | | | | N | NO RPT | | | | | -0- |

LAS TIENDAS (OLMOS) //CONT.// 52211 060 NON-ASSOCIATED CAPACITY CNTY: WEBB
FLETCHER OPERATING, LLC //CONT.// 273611
GALVAN RANCH P9 WELL #: 3 RRCID -> 261677 COMPL. DATE 11/02/2010 TOTAL DEPTH 6863 PERF. 6428 - 6672

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 107 | -0- | 107 | 502 | 107 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 0 | | 107 | -0- | 107 | 609 | 107 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 0 | | 126 | -0- | 126 | 735 | 6 | 1 | 120 | 3 | Y | -0- | | | | | -0- |
| 12 | 0 | | 135 | -0- | 135 | 870 | 8 | 1 | 127 | 3 | Y | -0- | | | | | -0- |
| 01 | 0 | | 96 | -0- | 96 | 966 | 8 | 1 | 88 | 3 | Y | -0- | | | | | -0- |
| 02 | 112 | N | NO RPT | -0- | -112 | 854 | | | | | Y | NO RPT | | | | | -0- |

GALVAN RANCH N10 WELL #: 3 RRCID -> 261688 COMPL. DATE 11/01/2010 TOTAL DEPTH 6550 PERF. 6123 - 6362

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 187 | -0- | 187 | 1028 | 187 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 0 | | 187 | -0- | 187 | 1215 | 187 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 0 | | 220 | -0- | 220 | 1435 | 10 | 1 | 210 | 3 | Y | -0- | | | | | -0- |
| 12 | 0 | | 237 | -0- | 237 | 1672 | 14 | 1 | 223 | 3 | Y | -0- | | | | | -0- |
| 01 | 0 | | 170 | -0- | 170 | 1842 | 15 | 1 | 155 | 3 | Y | -0- | | | | | -0- |
| 02 | 196 | N | NO RPT | -0- | -196 | 1646 | | | | | Y | NO RPT | | | | | -0- |

GALVAN RANCH K14 WELL #: 4 RRCID -> 261689 COMPL. DATE 10/01/2010 TOTAL DEPTH 6400 PERF. 5944 - 6190

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | DLQ G-10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

GALVAN RANCH P9 WELL #: 4 RRCID -> 263827 COMPL. DATE 07/27/2010 TOTAL DEPTH 6850 PERF. 6502 - 6751

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 187 | -0- | 187 | 1028 | 187 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 0 | | 187 | -0- | 187 | 1215 | 187 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 0 | | 220 | -0- | 220 | 1435 | 10 | 1 | 210 | 3 | Y | -0- | | | | | -0- |
| 12 | 0 | | 237 | -0- | 237 | 1672 | 14 | 1 | 223 | 3 | Y | -0- | | | | | -0- |
| 01 | 0 | | 170 | -0- | 170 | 1842 | 15 | 1 | 155 | 3 | Y | -0- | | | | | -0- |
| 02 | 196 | N | NO RPT | -0- | -196 | 1646 | | | | | Y | NO RPT | | | | | -0- |

LEWIS PETRO PROPERTIES, INC. 499978
PALAFOX EXPLORATION CO. 2292 WELL #: 3 RRCID -> 053464 COMPL. DATE 07/10/1972 TOTAL DEPTH 6470 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | 913 | -0- | 913 | 913 | 24 | 1 | 889 | 3 | N | -0- | | | | | -0- |
| 12 | 0 | | 784 | -0- | 784 | 1697 | 48 | 1 | 736 | 3 | N | -0- | | | | | -0- |
| 01 | 0 | | 584 | -0- | 584 | 2281 | 41 | 1 | 543 | 3 | N | -0- | | | | | -0- |
| 02 | 476 | N | NO RPT | -0- | -476 | 1805 | | | | | N | NO RPT | | | | | -0- |

PALAFOX EXPLORATTON CO. 876 WELL #: 4 RRCID -> 054010 COMPL. DATE 11/03/1972 TOTAL DEPTH 6622 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 390 | N | 156 | -0- | -234 | -0- | 8 | 1 | 148 | 3 | N | -0- | | | | | -0- |
| 10 | 186 | N | 124 | -0- | -62 | -0- | 6 | 1 | 118 | 3 | N | -0- | | | | | -0- |
| 11 | 183 | N | 183 | -0- | -0- | -0- | 5 | 1 | 178 | 3 | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 124 | N | -0- | -0- | -124 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 168 | N | NO RPT | -0- | -168 | -0- | | | | | N | NO RPT | | | | | -0- |

LAS TIENDAS (OLMOS) //CONT.// 52211 060 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
PXP HICKLIN CARLOS WELL #: 1 RRCID -> 055126 COMPL. DATE 11/28/1972 TOTAL DEPTH 6960 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 626 | X | 626 | -0- | -0- | -0- | 136 | 1 | 490 | 3 | Y | -0- | | | -0- |
| 10 | 469 | X | 469 | -0- | -0- | -0- | 91 | 1 | 378 | 3 | Y | -0- | | | -0- |
| 11 | 562 | X | 562 | -0- | -0- | -0- | 104 | 1 | 458 | 3 | Y | -0- | | | -0- |
| 12 | 531 | X | 531 | -0- | -0- | -0- | 86 | 1 | 445 | 3 | Y | -0- | | | -0- |
| 01 | 507 | X | 507 | -0- | -0- | -0- | 148 | 1 | 359 | 3 | Y | -0- | | | -0- |
| 02 | 252 | X | NO RPT | -0- | -252 | -0- | | | | | Y | NO RPT | | | -0- |

BOOTH, W. J. WELL #: B 3 RRCID -> 055151 COMPL. DATE 04/11/1973 TOTAL DEPTH 6732 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 112 | N | 112 | -0- | -0- | -0- | 27 | 1 | 85 | 3 | N | -0- | | | -0- |
| 10 | 130 | N | 130 | -0- | -0- | -0- | 31 | 1 | 99 | 3 | N | -0- | | | -0- |
| 11 | 143 | N | 143 | -0- | -0- | -0- | 35 | 1 | 108 | 3 | N | -0- | | | -0- |
| 12 | 80 | N | 80 | -0- | -0- | -0- | 18 | 1 | 62 | 3 | N | -0- | | | -0- |
| 01 | 157 | N | 157 | -0- | -0- | -0- | 36 | 1 | 121 | 3 | N | -0- | | | -0- |
| 02 | 140 | N | NO RPT | -0- | -140 | -0- | | | | | N | NO RPT | | | -0- |

PALAFOX EXPLORATION CO. WELL #: 4 RRCID -> 055424 COMPL. DATE 04/10/1973 TOTAL DEPTH 6875 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 01 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

H.I. PALAFOX WELL #: 1 RRCID -> 055425 COMPL. DATE 03/12/1973 TOTAL DEPTH 6722 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 150 | N | 149 | -0- | -1 | -0- | 149 | 3 | | | N | -0- | | | -0- |
| 10 | 155 | N | 29 | -0- | -126 | -0- | 29 | 3 | | | N | -0- | | | -0- |
| 11 | 184 | N | 184 | -0- | -0- | -0- | 184 | 3 | | | N | -0- | | | -0- |
| 12 | 2 | N | 2 | -0- | -0- | -0- | 2 | 3 | | | N | -0- | | | -0- |
| 01 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | -0- |
| 02 | 168 | N | NO RPT | -0- | -168 | -0- | | | | | N | NO RPT | | | -0- |

DE BENAVIDES,ROSA V. RALSTON J. WELL #: 1 RRCID -> 055648 COMPL. DATE 07/23/1972 TOTAL DEPTH 7325 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

BENEVIDES-CNR WELL #: 1 RRCID -> 055649 COMPL. DATE 02/14/1973 TOTAL DEPTH 7305 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 11 | 0 | | 53 | -0- | 53 | 53 | 53 | 3 | | | N | -0- | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | 53 | | | | | N | -0- | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | 53 | | | | | N | -0- | | | -0- |
| 02 | 56 | N | NO RPT | -0- | -56 | -0- | | | | | N | NO RPT | | | -0- |

DE BENAVIDES,ROSA V. RALSTON J. WELL #: 2 RRCID -> 055650 COMPL. DATE 09/02/1972 TOTAL DEPTH 7280 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

LAS TIENDAS (OLMOS) //CONT.// 52211 060 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
BENEVIDES-CNR WELL #: 4 RRCID -> 055655 COMPL. DATE 04/09/1973 TOTAL DEPTH 7250 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

DE BENAVIDES,ROSA V. RALSTON J. WELL #: 5 RRCID -> 055835 COMPL. DATE 05/20/1973 TOTAL DEPTH 7190 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

DE BENAVIDES,ROSA V. RALSTON J. WELL #: 6 RRCID -> 055836 COMPL. DATE 04/29/1973 TOTAL DEPTH 7460 PERF. 7259 - 7280

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BENEVIDES-CNR WELL #: 7 RRCID -> 056270 COMPL. DATE 07/02/1973 TOTAL DEPTH 7270 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | 26 | -0- | 26 | 26 | 26 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | 26 | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | 26 | | | | | N | -0- | | | | | -0- |
| 02 | 28 | N | NO RPT | -0- | -28 | -0- | | | | | N | NO RPT | | | | | -0- |

BENEVIDES-CNR WELL #: 8 RRCID -> 056271 COMPL. DATE 07/11/1973 TOTAL DEPTH 7270 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | 26 | -0- | 26 | 26 | 26 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 199 | -0- | 199 | 225 | 199 | 1 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 84 | -0- | 84 | 309 | 84 | 1 | | | N | -0- | | | | | -0- |
| 02 | 28 | N | NO RPT | -0- | -28 | 281 | | | | | N | NO RPT | | | | | -0- |

VT TRIPHENE MIDDLETON ET AL -B- WELL #: 1 RRCID -> 057449 COMPL. DATE 11/30/1972 TOTAL DEPTH 7415 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 261 | N | 261 | -0- | -0- | -0- | 18 | 1 | 243 | 3 | Y | -0- | | | | | 2 |
| 10 | 411 | N | 411 | -0- | -0- | -0- | 8 | 1 | 403 | 3 | Y | -0- | | | | | 2 |
| 11 | 374 | N | 374 | -0- | -0- | -0- | 11 | 1 | 363 | 3 | Y | -0- | | | | | 2 |
| 12 | 468 | N | 468 | -0- | -0- | -0- | 6 | 1 | 462 | 3 | Y | -0- | | | | | 2 |
| 01 | 448 | N | 448 | -0- | -0- | -0- | 13 | 1 | 434 | 3 | Y | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 336 | N | NO RPT | -0- | -336 | -0- | | | | | Y | NO RPT | | | | | 3 |

LAS TIENDAS (OLMOS) //CONT.// 52211 060 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
PALAFOX EXPLORATION CO 2292 WELL #: 7 RRCID -> 057646 COMPL. DATE 04/17/1973 TOTAL DEPTH 6666 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | 209 | -0- | 209 | 209 | 6 | 1 | 203 | 3 | N | -0- | | | | | -0- |
| 12 | 0 | | 441 | -0- | 441 | 650 | 27 | 1 | 414 | 3 | N | -0- | | | | | -0- |
| 01 | 0 | | 384 | -0- | 384 | 1034 | 27 | 1 | 357 | 3 | N | -0- | | | | | -0- |
| 02 | 196 | N | NO RPT | -0- | -196 | 838 | | | | | N | NO RPT | | | | | -0- |

PALAFOX EXPLORATION CO. WELL #: 5 RRCID -> 058187 COMPL. DATE 04/22/1974 TOTAL DEPTH 6900 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2940 | N | 2940 | -0- | -0- | -0- | 2659 | 1 | 281 | 3 | N | -0- | | | | | -0- |
| 10 | 1959 | N | 1959 | -0- | -0- | -0- | 1669 | 1 | 290 | 3 | N | -0- | | | | | -0- |
| 11 | 390 | N | 193 | -0- | -197 | -0- | 31 | 1 | 162 | 3 | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 403 | N | NO RPT | -0- | -403 | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 168 | N | NO RPT | -0- | -168 | -0- | | | | | N | NO RPT | | | | | -0- |

COX, B.H. & G.A. WELL #: 1 RRCID -> 058518 COMPL. DATE 04/22/1974 TOTAL DEPTH 7240 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MARTIN, V.D. WELL #: 1 B RRCID -> 058519 COMPL. DATE 04/22/1974 TOTAL DEPTH 7210 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

COX, B.H. & G.A. WELL #: 2297 RRCID -> 058942 COMPL. DATE 07/08/1974 TOTAL DEPTH 7210 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PALAFOX EXPLORATION CO. WELL #: 159 RRCID -> 059761 COMPL. DATE 09/10/1974 TOTAL DEPTH 7200 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MEADOR STATE WELL #: 3 RRCID -> 061522 COMPL. DATE 01/26/1975 TOTAL DEPTH 6830 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 240 | N | 159 | -0- | -81 | -0- | 8 | 1 | 151 | 3 | N | -0- | | | | | -0- |
| 10 | 248 | N | 224 | -0- | -24 | -0- | 12 | 1 | 212 | 3 | N | -0- | | | | | -0- |
| 11 | 240 | N | 238 | -0- | -2 | -0- | 6 | 1 | 232 | 3 | N | -0- | | | | | -0- |
| 12 | 232 | N | 232 | -0- | -0- | -0- | 14 | 1 | 218 | 3 | N | -0- | | | | | -0- |
| 01 | 238 | N | 238 | -0- | -0- | -0- | 17 | 1 | 221 | 3 | N | -0- | | | | | -0- |
| 02 | 224 | N | NO RPT | -0- | -224 | -0- | | | | | N | NO RPT | | | | | -0- |

LAS TIENDAS (OLMOS) //CONT.// 52211 060 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
SAUNDERS, J. R. WELL #: 1 RRCID -> 061597 COMPL. DATE 10/15/1974 TOTAL DEPTH 6850 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 330 | N | 298 | -0- | -32 | -0- | 60 | 1 | 238 | 3 | N | -0- | | | | | -0- |
| 10 | 310 | N | 305 | -0- | -5 | -0- | 36 | 1 | 269 | 3 | N | -0- | | | | | -0- |
| 11 | 283 | N | 283 | -0- | -0- | -0- | 283 | 3 | | | N | -0- | | | | | -0- |
| 12 | 294 | N | 294 | -0- | -0- | -0- | 294 | 3 | | | N | -0- | | | | | -0- |
| 01 | 310 | N | 297 | -0- | -13 | -0- | 9 | 1 | 288 | 3 | N | -0- | | | | | -0- |
| 02 | 252 | N | NO RPT | -0- | -252 | -0- | | | | | N | NO RPT | | | | | -0- |

RETTIG, MABEL WELL #: P 1 RRCID -> 064353 COMPL. DATE 05/31/1975 TOTAL DEPTH 7250 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 312 | X | 312 | -0- | -0- | -0- | 68 | 1 | 244 | 3 | Y | -0- | | | | | -0- |
| 10 | 483 | X | 483 | -0- | -0- | -0- | 93 | 1 | 390 | 3 | Y | -0- | | | | | -0- |
| 11 | 277 | X | 277 | -0- | -0- | -0- | 51 | 1 | 226 | 3 | Y | -0- | | | | | -0- |
| 12 | 279 | X | 236 | -0- | -43 | -0- | 38 | 1 | 198 | 3 | Y | -0- | | | | | -0- |
| 01 | 319 | X | 319 | -0- | -0- | -0- | 93 | 1 | 226 | 3 | Y | -0- | | | | | -0- |
| 02 | 252 | X | NO RPT | -0- | -252 | -0- | | | | | Y | NO RPT | | | | | -0- |

BEASLEY CONNEVEY RANCH -C- WELL #: 3 RRCID -> 064464 COMPL. DATE 12/14/1999 TOTAL DEPTH 6918 PERF. 2642 - 2754

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 407 | N | 407 | -0- | -0- | -0- | 22 | 1 | 385 | 3 | N | -0- | | | | | -0- |
| 10 | 248 | N | 118 | -0- | -130 | -0- | 6 | 1 | 112 | 3 | N | -0- | | | | | -0- |
| 11 | 240 | N | 197 | -0- | -43 | -0- | 5 | 1 | 192 | 3 | N | -0- | | | | | -0- |
| 12 | 396 | N | 396 | -0- | -0- | -0- | 24 | 1 | 372 | 3 | N | -0- | | | | | -0- |
| 01 | 475 | N | 475 | -0- | -0- | -0- | 33 | 1 | 442 | 3 | N | -0- | | | | | -0- |
| 02 | 196 | N | NO RPT | -0- | -196 | -0- | | | | | N | NO RPT | | | | | -0- |

RETTIG, MABEL WELL #: P 3 RRCID -> 064676 COMPL. DATE 12/02/1975 TOTAL DEPTH 7134 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 180 | X | 169 | -0- | -11 | -0- | 37 | 1 | 132 | 3 | Y | -0- | | | | | -0- |
| 10 | 186 | X | 169 | -0- | -17 | -0- | 33 | 1 | 136 | 3 | Y | -0- | | | | | -0- |
| 11 | 180 | X | 155 | -0- | -25 | -0- | 29 | 1 | 126 | 3 | Y | -0- | | | | | -0- |
| 12 | 186 | X | 125 | -0- | -61 | -0- | 20 | 1 | 105 | 3 | Y | -0- | | | | | -0- |
| 01 | 187 | X | 187 | -0- | -0- | -0- | 55 | 1 | 132 | 3 | Y | -0- | | | | | -0- |
| 02 | 168 | X | NO RPT | -0- | -168 | -0- | | | | | Y | NO RPT | | | | | -0- |

MARTIN ESTATE WELL #: 2 RRCID -> 065111 COMPL. DATE 12/08/1975 TOTAL DEPTH 7000 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

RETTIG, MABEL WELL #: P 5 RRCID -> 066171 COMPL. DATE 02/09/1976 TOTAL DEPTH 7150 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 226 | X | 226 | -0- | -0- | -0- | 49 | 1 | 177 | 3 | Y | -0- | | | | | -0- |
| 10 | 221 | X | 221 | -0- | -0- | -0- | 43 | 1 | 178 | 3 | Y | -0- | | | | | -0- |
| 11 | 184 | X | 184 | -0- | -0- | -0- | 34 | 1 | 150 | 3 | Y | -0- | | | | | -0- |
| 12 | 210 | X | 210 | -0- | -0- | -0- | 34 | 1 | 176 | 3 | Y | -0- | | | | | -0- |
| 01 | 192 | X | 192 | -0- | -0- | -0- | 56 | 1 | 136 | 3 | Y | -0- | | | | | -0- |
| 02 | 168 | X | NO RPT | -0- | -168 | -0- | | | | | Y | NO RPT | | | | | -0- |

PALAFOX EXPLORATION CO. WELL #: 158 RRCID -> 066415 COMPL. DATE 04/01/1976 TOTAL DEPTH 6704 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LAS TIENDAS (OLMOS) //CONT.// 52211 060 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
VOLZ, MARTIN WELL #: 1 RRCID -> 066631 COMPL. DATE 01/15/1976 TOTAL DEPTH 6922 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

RETTIG, MABEL WELL #: P 8 RRCID -> 067278 COMPL. DATE 07/12/1976 TOTAL DEPTH 7300 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 567 | X | 567 | -0- | -0- | -0- | 123 | 1 | 444 | 3 | Y | -0- | | | | | -0- |
| 10 | 592 | X | 592 | -0- | -0- | -0- | 115 | 1 | 477 | 3 | Y | -0- | | | | | -0- |
| 11 | 487 | X | 487 | -0- | -0- | -0- | 90 | 1 | 397 | 3 | Y | -0- | | | | | -0- |
| 12 | 503 | X | 503 | -0- | -0- | -0- | 82 | 1 | 421 | 3 | Y | -0- | | | | | -0- |
| 01 | 497 | X | 497 | -0- | -0- | -0- | 145 | 1 | 352 | 3 | Y | -0- | | | | | -0- |
| 02 | 420 | X | NO RPT | -0- | -420 | -0- | | | | | Y | NO RPT | | | | | -0- |

RETTIG, MABEL WELL #: P 4 RRCID -> 067430 COMPL. DATE 06/25/1976 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

RETTIG, MABEL WELL #: P 9 RRCID -> 067651 COMPL. DATE 08/23/1976 TOTAL DEPTH 7150 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 180 | X | 179 | -0- | -1 | -0- | 39 | 1 | 140 | 3 | Y | -0- | | | | | -0- |
| 10 | 173 | X | 173 | -0- | -0- | -0- | 33 | 1 | 140 | 3 | Y | -0- | | | | | -0- |
| 11 | 215 | X | 215 | -0- | -0- | -0- | 40 | 1 | 175 | 3 | Y | -0- | | | | | -0- |
| 12 | 177 | X | 177 | -0- | -0- | -0- | 29 | 1 | 148 | 3 | Y | -0- | | | | | -0- |
| 01 | 186 | X | 168 | -0- | -18 | -0- | 49 | 1 | 119 | 3 | Y | -0- | | | | | -0- |
| 02 | 196 | X | NO RPT | -0- | -196 | -0- | | | | | Y | NO RPT | | | | | -0- |

MARTIN, V. D. -A- WELL #: 191 RRCID -> 068214 COMPL. DATE 11/06/1973 TOTAL DEPTH 7200 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

RETTIG, MABEL WELL #: P 10 RRCID -> 068512 COMPL. DATE 10/02/1976 TOTAL DEPTH 7000 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 363 | X | 363 | -0- | -0- | -0- | 79 | 1 | 284 | 3 | Y | -0- | | | | | -0- |
| 10 | 372 | X | 299 | -0- | -73 | -0- | 58 | 1 | 241 | 3 | Y | -0- | | | | | -0- |
| 11 | 330 | X | 288 | -0- | -42 | -0- | 53 | 1 | 235 | 3 | Y | -0- | | | | | -0- |
| 12 | 310 | X | 265 | -0- | -45 | -0- | 43 | 1 | 222 | 3 | Y | -0- | | | | | -0- |
| 01 | 372 | X | 325 | -0- | -47 | -0- | 95 | 1 | 230 | 3 | Y | -0- | | | | | -0- |
| 02 | 336 | X | NO RPT | -0- | -336 | -0- | | | | | Y | NO RPT | | | | | -0- |

RETTIG, MABEL WELL #: P 11 RRCID -> 068715 COMPL. DATE 10/04/1976 TOTAL DEPTH 6976 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 270 | X | 204 | -0- | -66 | -0- | 44 | 1 | 160 | 3 | Y | -0- | | | | | -0- |
| 10 | 279 | X | 51 | -0- | -228 | -0- | 10 | 1 | 41 | 3 | Y | -0- | | | | | -0- |
| 11 | 192 | X | 192 | -0- | -0- | -0- | 36 | 1 | 156 | 3 | Y | -0- | | | | | -0- |
| 12 | 186 | X | 165 | -0- | -21 | -0- | 27 | 1 | 138 | 3 | Y | -0- | | | | | -0- |
| 01 | 217 | X | 211 | -0- | -6 | -0- | 62 | 1 | 149 | 3 | Y | -0- | | | | | -0- |
| 02 | 196 | X | NO RPT | -0- | -196 | -0- | | | | | Y | NO RPT | | | | | -0- |

LAS TIENDAS (OLMOS) //CONT.// 52211 060 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
RETTIG, MABEL WELL #: P 15 RRCID -> 069546 COMPL. DATE 12/30/1976 TOTAL DEPTH 7100 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 280 | X | 280 | -0- | -0- | -0- | 61 | 1 | 219 | 3 | Y | -0- | | | | | -0- |
| 10 | 286 | X | 286 | -0- | -0- | -0- | 55 | 1 | 231 | 3 | Y | -0- | | | | | -0- |
| 11 | 270 | X | 207 | -0- | -63 | -0- | 38 | 1 | 169 | 3 | Y | -0- | | | | | -0- |
| 12 | 279 | X | 193 | -0- | -86 | -0- | 31 | 1 | 162 | 3 | Y | -0- | | | | | -0- |
| 01 | 279 | X | 191 | -0- | -88 | -0- | 56 | 1 | 135 | 3 | Y | -0- | | | | | -0- |
| 02 | 252 | X | NO RPT | -0- | -252 | -0- | | | | | Y | NO RPT | | | | | -0- |

RETTIG, MABEL WELL #: P 16 RRCID -> 069633 COMPL. DATE 01/06/1977 TOTAL DEPTH 7035 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 310 | X | 310 | -0- | -0- | -0- | 67 | 1 | 243 | 3 | Y | -0- | | | | | -0- |
| 10 | 310 | X | 274 | -0- | -36 | -0- | 53 | 1 | 221 | 3 | Y | -0- | | | | | -0- |
| 11 | 300 | X | 256 | -0- | -44 | -0- | 48 | 1 | 208 | 3 | Y | -0- | | | | | -0- |
| 12 | 316 | X | 316 | -0- | -0- | -0- | 51 | 1 | 265 | 3 | Y | -0- | | | | | -0- |
| 01 | 316 | X | 316 | -0- | -0- | -0- | 92 | 1 | 224 | 3 | Y | -0- | | | | | -0- |
| 02 | 280 | X | NO RPT | -0- | -280 | -0- | | | | | Y | NO RPT | | | | | -0- |

RETTIG, MABEL WELL #: P 17 RRCID -> 069906 COMPL. DATE 02/02/1977 TOTAL DEPTH 7241 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 336 | X | 336 | -0- | -0- | -0- | 73 | 1 | 263 | 3 | Y | -0- | | | | | -0- |
| 10 | 333 | X | 333 | -0- | -0- | -0- | 64 | 1 | 269 | 3 | Y | -0- | | | | | -0- |
| 11 | 273 | X | 273 | -0- | -0- | -0- | 51 | 1 | 222 | 3 | Y | -0- | | | | | -0- |
| 12 | 289 | X | 289 | -0- | -0- | -0- | 47 | 1 | 242 | 3 | Y | -0- | | | | | -0- |
| 01 | 324 | X | 324 | -0- | -0- | -0- | 95 | 1 | 229 | 3 | Y | -0- | | | | | -0- |
| 02 | 224 | X | NO RPT | -0- | -224 | -0- | | | | | Y | NO RPT | | | | | -0- |

VT TRIPHENE MIDDLETON ET AL "A" WELL #: 1 RRCID -> 069913 COMPL. DATE 01/20/1977 TOTAL DEPTH 7060 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 800 | N | 800 | -0- | -0- | -0- | 55 | 1 | 745 | 3 | Y | -0- | | | | | 2 |
| 10 | 899 | N | 877 | -0- | -22 | -0- | 18 | 1 | 859 | 3 | Y | -0- | | | | | 2 |
| 11 | 840 | N | 765 | -0- | -75 | -0- | 22 | 1 | 743 | 3 | Y | -0- | | | | | 2 |
| 12 | 951 | N | 951 | -0- | -0- | -0- | 11 | 1 | 940 | 3 | Y | -0- | | | | | 2 |
| 01 | 868 | N | 860 | -0- | -8 | -0- | 25 | 1 | 834 | 3 | Y | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 728 | N | NO RPT | -0- | -728 | -0- | | | | | Y | NO RPT | | | | | 3 |

OWEN 4 WELL #: 1 RRCID -> 070054 COMPL. DATE 02/14/1977 TOTAL DEPTH 7400 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 150 | X | 149 | -0- | -1 | -0- | 22 | 1 | 127 | 3 | Y | -0- | | | | | -0- |
| 10 | 155 | X | 152 | -0- | -3 | -0- | 20 | 1 | 132 | 3 | Y | -0- | | | | | -0- |
| 11 | 150 | X | 100 | -0- | -50 | -0- | 3 | 1 | 97 | 3 | Y | -0- | | | | | -0- |
| 12 | 155 | X | 120 | -0- | -35 | -0- | 17 | 1 | 103 | 3 | Y | -0- | | | | | -0- |
| 01 | 155 | X | 124 | -0- | -31 | -0- | 22 | 1 | 102 | 3 | Y | -0- | | | | | -0- |
| 02 | 140 | X | NO RPT | -0- | -140 | -0- | | | | | Y | NO RPT | | | | | -0- |

RETTIG, MABEL WELL #: P 18 RRCID -> 070055 COMPL. DATE 02/07/1977 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 870 | X | 443 | -0- | -427 | -0- | 96 | 1 | 347 | 3 | Y | -0- | | | | | -0- |
| 10 | 868 | X | 447 | -0- | -421 | -0- | 86 | 1 | 361 | 3 | Y | -0- | | | | | -0- |
| 11 | 840 | X | 537 | -0- | -303 | -0- | 100 | 1 | 437 | 3 | Y | -0- | | | | | -0- |
| 12 | 837 | X | 535 | -0- | -302 | -0- | 87 | 1 | 448 | 3 | Y | -0- | | | | | -0- |
| 01 | 558 | X | 508 | -0- | -50 | -0- | 149 | 1 | 359 | 3 | Y | -0- | | | | | -0- |
| 02 | 504 | X | NO RPT | -0- | -504 | -0- | | | | | Y | NO RPT | | | | | -0- |

LAS TIENDAS (OLMOS) //CONT.// 52211 060 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
RETTIG, MABEL WELL #: P 19 RRCID -> 070056 COMPL. DATE 02/08/1977 TOTAL DEPTH 7050 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 260 | X | 260 | -0- | -0- | -0- | 56 | 1 | 204 | 3 | Y | -0- | | | -0- |
| 10 | 256 | X | 256 | -0- | -0- | -0- | 49 | 1 | 207 | 3 | Y | -0- | | | -0- |
| 11 | 270 | X | 216 | -0- | -54 | -0- | 40 | 1 | 176 | 3 | Y | -0- | | | -0- |
| 12 | 279 | X | 256 | -0- | -23 | -0- | 41 | 1 | 215 | 3 | Y | -0- | | | -0- |
| 01 | 279 | X | 258 | -0- | -21 | -0- | 75 | 1 | 183 | 3 | Y | -0- | | | -0- |
| 02 | 252 | X | NO RPT | -0- | -252 | -0- | | | | | Y | NO RPT | | | -0- |

RETTIG, MABEL WELL #: P 14 RRCID -> 070179 COMPL. DATE 02/21/1977 TOTAL DEPTH 6845 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 925 | X | 925 | -0- | -0- | -0- | 201 | 1 | 724 | 3 | Y | -0- | | | -0- |
| 10 | 882 | X | 882 | -0- | -0- | -0- | 171 | 1 | 711 | 3 | Y | -0- | | | -0- |
| 11 | 960 | X | 800 | -0- | -160 | -0- | 149 | 1 | 651 | 3 | Y | -0- | | | -0- |
| 12 | 992 | X | 812 | -0- | -180 | -0- | 132 | 1 | 680 | 3 | Y | -0- | | | -0- |
| 01 | 992 | X | 897 | -0- | -95 | -0- | 263 | 1 | 634 | 3 | Y | -0- | | | -0- |
| 02 | 868 | X | NO RPT | -0- | -868 | -0- | | | | | Y | NO RPT | | | -0- |

ED RACHAL "GC" WELL #: 3A RRCID -> 070319 COMPL. DATE 11/11/1976 TOTAL DEPTH 6500 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 481 | N | 481 | -0- | -0- | -0- | 481 | 3 | | | N | -0- | | | -0- |
| 10 | 517 | N | 517 | -0- | -0- | -0- | 137 | 1 | 380 | 3 | N | -0- | | | -0- |
| 11 | 407 | N | 407 | -0- | -0- | -0- | 18 | 1 | 389 | 3 | N | -0- | | | -0- |
| 12 | 465 | N | 465 | -0- | -0- | -0- | 42 | 1 | 423 | 3 | N | -0- | | | -0- |
| 01 | 544 | N | 544 | -0- | -0- | -0- | 88 | 1 | 456 | 3 | N | -0- | | | -0- |
| 02 | 392 | N | NO RPT | -0- | -392 | -0- | | | | | N | NO RPT | | | -0- |

BARREDA WELL #: 1 RRCID -> 070574 COMPL. DATE 11/19/1976 TOTAL DEPTH 6700 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 401 | N | 401 | -0- | -0- | -0- | 401 | 3 | | | N | -0- | | | -0- |
| 10 | 408 | N | 408 | -0- | -0- | -0- | 5 | 1 | 403 | 3 | N | -0- | | | -0- |
| 11 | 386 | N | 386 | -0- | -0- | -0- | 386 | 3 | | | N | -0- | | | -0- |
| 12 | 418 | N | 418 | -0- | -0- | -0- | 16 | 1 | 402 | 3 | N | -0- | | | -0- |
| 01 | 401 | N | 401 | -0- | -0- | -0- | 17 | 1 | 384 | 3 | N | -0- | | | -0- |
| 02 | 196 | N | NO RPT | -0- | -196 | -0- | | | | | N | NO RPT | | | -0- |

BOOTH, W. V. -A- WELL #: 3 RRCID -> 070594 COMPL. DATE 03/11/1977 TOTAL DEPTH 6844 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 342 | N | 342 | -0- | -0- | -0- | 84 | 1 | 258 | 3 | N | -0- | | | -0- |
| 10 | 317 | N | 317 | -0- | -0- | -0- | 75 | 1 | 242 | 3 | N | -0- | | | -0- |
| 11 | 330 | N | 305 | -0- | -25 | -0- | 75 | 1 | 230 | 3 | N | -0- | | | -0- |
| 12 | 298 | N | 298 | -0- | -0- | -0- | 68 | 1 | 230 | 3 | N | -0- | | | -0- |
| 01 | 310 | N | 288 | -0- | -22 | -0- | 66 | 1 | 222 | 3 | N | -0- | | | -0- |
| 02 | 280 | N | NO RPT | -0- | -280 | -0- | | | | | N | NO RPT | | | -0- |

RETTIG, MABEL WELL #: P 22 RRCID -> 070764 COMPL. DATE 03/18/1977 TOTAL DEPTH 6925 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 150 | X | 106 | -0- | -44 | -0- | 23 | 1 | 83 | 3 | Y | -0- | | | -0- |
| 10 | 155 | X | 122 | -0- | -33 | -0- | 24 | 1 | 98 | 3 | Y | -0- | | | -0- |
| 11 | 120 | X | 92 | -0- | -28 | -0- | 17 | 1 | 75 | 3 | Y | -0- | | | -0- |
| 12 | 141 | X | 141 | -0- | -0- | -0- | 23 | 1 | 118 | 3 | Y | -0- | | | -0- |
| 01 | 141 | X | 141 | -0- | -0- | -0- | 41 | 1 | 100 | 3 | Y | -0- | | | -0- |
| 02 | 112 | X | NO RPT | -0- | -112 | -0- | | | | | Y | NO RPT | | | -0- |

PALAFOX EXPLORATION CO. WELL #: 4I RRCID -> 071428 COMPL. DATE 09/23/1976 TOTAL DEPTH 6603 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

LAS TIENDAS (OLMOS) //CONT.// 52211 060 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
MARTIN - VOLZ WELL #: 3 RRCID -> 071546 COMPL. DATE 04/26/1977 TOTAL DEPTH 6965 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BENAVIDES, IMELDA O. WELL #: 1 RRCID -> 071610 COMPL. DATE 03/25/1977 TOTAL DEPTH 7265 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 4 | -0- | 4 | 4 | 4 | 1 | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | 4 | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | 24 | -0- | 24 | 28 | 5 | 1 | 19 | 3 | N | -0- | | | | | -0- |
| 12 | 0 | | 35 | -0- | 35 | 63 | 7 | 1 | 28 | 3 | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | 63 | | | | | N | -0- | | | | | -0- |
| 02 | 28 | N | NO RPT | -0- | -28 | 35 | | | | | N | NO RPT | | | | | -0- |

RETTIG, MABEL WELL #: P 23 RRCID -> 071849 COMPL. DATE 06/10/1977 TOTAL DEPTH 6966 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 660 | X | 632 | -0- | -28 | -0- | 137 | 1 | 495 | 3 | Y | -0- | | | | | -0- |
| 10 | 682 | X | 641 | -0- | -41 | -0- | 124 | 1 | 517 | 3 | Y | -0- | | | | | -0- |
| 11 | 660 | X | 579 | -0- | -81 | -0- | 108 | 1 | 471 | 3 | Y | -0- | | | | | -0- |
| 12 | 682 | X | 620 | -0- | -62 | -0- | 101 | 1 | 519 | 3 | Y | -0- | | | | | -0- |
| 01 | 652 | X | 652 | -0- | -0- | -0- | 191 | 1 | 461 | 3 | Y | -0- | | | | | -0- |
| 02 | 588 | X | NO RPT | -0- | -588 | -0- | | | | | Y | NO RPT | | | | | -0- |

COX, G. A. WELL #: 1234 RRCID -> 072197 COMPL. DATE 07/15/1977 TOTAL DEPTH 7154 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

OWEN 4 WELL #: P 2 RRCID -> 072468 COMPL. DATE 08/07/1977 TOTAL DEPTH 7400 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 240 | X | 209 | -0- | -31 | -0- | 31 | 1 | 178 | 3 | Y | -0- | | | | | -0- |
| 10 | 248 | X | 150 | -0- | -98 | -0- | 20 | 1 | 130 | 3 | Y | -0- | | | | | -0- |
| 11 | 240 | X | 176 | -0- | -64 | -0- | 5 | 1 | 171 | 3 | Y | -0- | | | | | -0- |
| 12 | 248 | X | 236 | -0- | -12 | -0- | 33 | 1 | 203 | 3 | Y | -0- | | | | | -0- |
| 01 | 276 | X | 276 | -0- | -0- | -0- | 49 | 1 | 227 | 3 | Y | -0- | | | | | -0- |
| 02 | 196 | X | NO RPT | -0- | -196 | -0- | | | | | Y | NO RPT | | | | | -0- |

RETTIG, MABEL WELL #: P 24 A RRCID -> 073276 COMPL. DATE 07/14/1977 TOTAL DEPTH 7301 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 1128 | -0- | 1128 | 1128 | 245 | 1 | 883 | 3 | N | -0- | | | | | -0- |
| 10 | 0 | | 872 | -0- | 872 | 2000 | 169 | 1 | 703 | 3 | N | -0- | | | | | -0- |
| 11 | 0 | | 968 | -0- | 968 | 2968 | 180 | 1 | 788 | 3 | N | -0- | | | | | -0- |
| 12 | 0 | | 1304 | -0- | 1304 | 4272 | 212 | 1 | 1092 | 3 | N | -0- | | | | | -0- |
| 01 | 0 | | 1284 | -0- | 1284 | 5556 | 376 | 1 | 908 | 3 | N | -0- | | | | | -0- |
| 02 | 476 | X | NO RPT | -0- | -476 | 5080 | | | | | N | NO RPT | | | | | -0- |

RETTIG, MABEL WELL #: P 25 RRCID -> 073787 COMPL. DATE 10/27/1977 TOTAL DEPTH 7300 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 378 | X | 378 | -0- | -0- | -0- | 82 | 1 | 296 | 3 | Y | -0- | | | | | -0- |
| 10 | 425 | X | 425 | -0- | -0- | -0- | 82 | 1 | 343 | 3 | Y | -0- | | | | | -0- |
| 11 | 330 | X | 298 | -0- | -32 | -0- | 55 | 1 | 243 | 3 | Y | -0- | | | | | -0- |
| 12 | 341 | X | 276 | -0- | -65 | -0- | 45 | 1 | 231 | 3 | Y | -0- | | | | | -0- |
| 01 | 372 | X | 339 | -0- | -33 | -0- | 99 | 1 | 240 | 3 | Y | -0- | | | | | -0- |
| 02 | 336 | X | NO RPT | -0- | -336 | -0- | | | | | Y | NO RPT | | | | | -0- |

LAS TIENDAS (OLMOS) //CONT.// 52211 060 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978

RETTIG, MABEL WELL #: P 27 RRCID -> 073789 COMPL. DATE 10/14/1977 TOTAL DEPTH 7000 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 639 | X | 639 | -0- | -0- | -0- | 139 | 1 | 500 | 3 | Y | -0- | | | | | -0- |
| 10 | 637 | X | 637 | -0- | -0- | -0- | 123 | 1 | 514 | 3 | Y | -0- | | | | | -0- |
| 11 | 596 | X | 596 | -0- | -0- | -0- | 111 | 1 | 485 | 3 | Y | -0- | | | | | -0- |
| 12 | 706 | X | 706 | -0- | -0- | -0- | 115 | 1 | 591 | 3 | Y | -0- | | | | | -0- |
| 01 | 657 | X | 657 | -0- | -0- | -0- | 192 | 1 | 465 | 3 | Y | -0- | | | | | -0- |
| 02 | 280 | X | NO RPT | -0- | -280 | -0- | | | | | Y | NO RPT | | | | | -0- |

RETTIG, MABEL WELL #: P 29 RRCID -> 073892 COMPL. DATE 11/18/1977 TOTAL DEPTH 7060 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 240 | X | 184 | -0- | -56 | -0- | 40 | 1 | 144 | 3 | Y | -0- | | | | | -0- |
| 10 | 248 | X | 188 | -0- | -60 | -0- | 36 | 1 | 152 | 3 | Y | -0- | | | | | -0- |
| 11 | 289 | X | 289 | -0- | -0- | -0- | 54 | 1 | 235 | 3 | Y | -0- | | | | | -0- |
| 12 | 304 | X | 304 | -0- | -0- | -0- | 49 | 1 | 255 | 3 | Y | -0- | | | | | -0- |
| 01 | 245 | X | 245 | -0- | -0- | -0- | 72 | 1 | 173 | 3 | Y | -0- | | | | | -0- |
| 02 | 252 | X | NO RPT | -0- | -252 | -0- | | | | | Y | NO RPT | | | | | -0- |

COX, G.A. WELL #: 1 RRCID -> 073926 COMPL. DATE 10/24/1977 TOTAL DEPTH 7300 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PXP OWEN -3- WELL #: 2 RRCID -> 074784 COMPL. DATE 01/09/1978 TOTAL DEPTH 7290 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 93 | X | 93 | -0- | -0- | -0- | 14 | 1 | 79 | 3 | Y | -0- | | | | | -0- |
| 10 | 111 | X | 111 | -0- | -0- | -0- | 15 | 1 | 96 | 3 | Y | -0- | | | | | -0- |
| 11 | 90 | X | 80 | -0- | -10 | -0- | 2 | 1 | 78 | 3 | Y | -0- | | | | | -0- |
| 12 | 120 | X | 120 | -0- | -0- | -0- | 17 | 1 | 103 | 3 | Y | -0- | | | | | -0- |
| 01 | 152 | X | 152 | -0- | -0- | -0- | 27 | 1 | 125 | 3 | Y | -0- | | | | | -0- |
| 02 | 84 | X | NO RPT | -0- | -84 | -0- | | | | | Y | NO RPT | | | | | -0- |

RETTIG, MABEL WELL #: P 28 RRCID -> 075135 COMPL. DATE 02/09/1978 TOTAL DEPTH 6845 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 300 | X | 161 | -0- | -139 | -0- | 35 | 1 | 126 | 3 | Y | -0- | | | | | -0- |
| 10 | 248 | X | 143 | -0- | -105 | -0- | 28 | 1 | 115 | 3 | Y | -0- | | | | | -0- |
| 11 | 210 | X | 138 | -0- | -72 | -0- | 26 | 1 | 112 | 3 | Y | -0- | | | | | -0- |
| 12 | 282 | X | 282 | -0- | -0- | -0- | 46 | 1 | 236 | 3 | Y | -0- | | | | | -0- |
| 01 | 289 | X | 289 | -0- | -0- | -0- | 85 | 1 | 204 | 3 | Y | -0- | | | | | -0- |
| 02 | 140 | X | NO RPT | -0- | -140 | -0- | | | | | Y | NO RPT | | | | | -0- |

RETTIG, MABEL WELL #: P 13 RRCID -> 075201 COMPL. DATE 02/01/1978 TOTAL DEPTH 6780 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 447 | X | 447 | -0- | -0- | -0- | 97 | 1 | 350 | 3 | Y | -0- | | | | | -0- |
| 10 | 687 | X | 687 | -0- | -0- | -0- | 133 | 1 | 554 | 3 | Y | -0- | | | | | -0- |
| 11 | 630 | X | 304 | -0- | -326 | -0- | 56 | 1 | 248 | 3 | Y | -0- | | | | | -0- |
| 12 | 651 | X | 558 | -0- | -93 | -0- | 90 | 1 | 468 | 3 | Y | -0- | | | | | -0- |
| 01 | 2522 | X | 2522 | -0- | -0- | -0- | 738 | 1 | 1784 | 3 | Y | -0- | | | | | -0- |
| 02 | 616 | X | NO RPT | -0- | -616 | -0- | | | | | Y | NO RPT | | | | | -0- |

COX, G.A. WELL #: 2 RRCID -> 076472 COMPL. DATE 03/25/1978 TOTAL DEPTH 7050 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LAS TIENDAS (OLMOS) //CONT.// 52211 060 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
RETTIG, MABEL WELL #: P 34 RRCID -> 076518 COMPL. DATE 05/01/1978 TOTAL DEPTH 6900 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 120 | X | 80 | -0- | -40 | -0- | 17 | 1 | 63 | 3 | Y | -0- | | | | | -0- |
| 10 | 124 | X | 72 | -0- | -52 | -0- | 14 | 1 | 58 | 3 | Y | -0- | | | | | -0- |
| 11 | 90 | X | 78 | -0- | -12 | -0- | 14 | 1 | 64 | 3 | Y | -0- | | | | | -0- |
| 12 | 95 | X | 95 | -0- | -0- | -0- | 15 | 1 | 80 | 3 | Y | -0- | | | | | -0- |
| 01 | 102 | X | 102 | -0- | -0- | -0- | 30 | 1 | 72 | 3 | Y | -0- | | | | | -0- |
| 02 | 84 | X | NO RPT | -0- | -84 | -0- | | | | | Y | NO RPT | | | | | -0- |

VT PALAFOX EXPLORATION CO. A WELL #: 1 RRCID -> 078596 COMPL. DATE 09/05/1978 TOTAL DEPTH 7000 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 330 | N | 299 | -0- | -31 | -0- | 82 | 1 | 217 | 3 | Y | -0- | | | | | -0- |
| 10 | 342 | N | 342 | -0- | -0- | -0- | 83 | 1 | 259 | 3 | Y | -0- | | | | | -0- |
| 11 | 364 | N | 364 | -0- | -0- | -0- | 104 | 1 | 260 | 3 | Y | -0- | | | | | -0- |
| 12 | 401 | N | 401 | -0- | -0- | -0- | 146 | 1 | 255 | 3 | Y | -0- | | | | | -0- |
| 01 | 396 | N | 396 | -0- | -0- | -0- | 150 | 1 | 246 | 3 | Y | -0- | | | | | -0- |
| 02 | 308 | N | NO RPT | -0- | -308 | -0- | | | | | Y | NO RPT | | | | | -0- |

PALAFOX EXPLORATION CO. "A" WELL #: 3 RRCID -> 080429 COMPL. DATE 01/13/1979 TOTAL DEPTH 6900 PERF. 6472 - 6762

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 690 | N | 568 | -0- | -122 | -0- | 155 | 1 | 413 | 3 | Y | -0- | | | | | -0- |
| 10 | 682 | N | 590 | -0- | -92 | -0- | 143 | 1 | 447 | 3 | Y | -0- | | | | | -0- |
| 11 | 570 | N | 475 | -0- | -95 | -0- | 135 | 1 | 340 | 3 | Y | -0- | | | | | -0- |
| 12 | 541 | N | 541 | -0- | -0- | -0- | 197 | 1 | 344 | 3 | Y | -0- | | | | | -0- |
| 01 | 589 | N | 547 | -0- | -42 | -0- | 207 | 1 | 340 | 3 | Y | -0- | | | | | -0- |
| 02 | 448 | N | NO RPT | -0- | -448 | -0- | | | | | Y | NO RPT | | | | | -0- |

VT PALAFOX EXPLORATION CO. A WELL #: 4 RRCID -> 081040 COMPL. DATE 02/11/1979 TOTAL DEPTH 6880 PERF. 6572 - 6712

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | | 7 | -0- | 7 | 7 | 2 | 1 | 5 | 3 | Y | -0- | | | | | -0- |
| 10 | T. A. | | 63 | -0- | 63 | 70 | 15 | 1 | 48 | 3 | Y | -0- | | | | | -0- |
| 11 | T. A. | | 64 | -0- | 64 | 134 | 18 | 1 | 46 | 3 | Y | -0- | | | | | -0- |
| 12 | T. A. | | 192 | -0- | 192 | 326 | 70 | 1 | 122 | 3 | Y | -0- | | | | | -0- |
| 01 | T. A. | | 40 | -0- | 40 | 366 | 15 | 1 | 25 | 3 | Y | -0- | | | | | -0- |
| 02 | 0 | X | NO RPT | -0- | -0- | 366 | | | | | Y | NO RPT | | | | | -0- |

VT PALAFOX EXPLORATION CO. "A" WELL #: 5 RRCID -> 081538 COMPL. DATE 03/08/1979 TOTAL DEPTH 6980 PERF. 6761 - 6673

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 479 | N | 479 | -0- | -0- | -0- | 131 | 1 | 348 | 3 | Y | -0- | | | | | -0- |
| 10 | 425 | N | 425 | -0- | -0- | -0- | 103 | 1 | 322 | 3 | Y | -0- | | | | | -0- |
| 11 | 364 | N | 364 | -0- | -0- | -0- | 104 | 1 | 260 | 3 | Y | -0- | | | | | -0- |
| 12 | 227 | N | 227 | -0- | -0- | -0- | 83 | 1 | 144 | 3 | Y | -0- | | | | | -0- |
| 01 | 257 | N | 257 | -0- | -0- | -0- | 97 | 1 | 160 | 3 | Y | -0- | | | | | -0- |
| 02 | 84 | N | NO RPT | -0- | -84 | -0- | | | | | Y | NO RPT | | | | | -0- |

VT PALAFOX EXPLORATION CO. WELL #: 1501 RRCID -> 081546 COMPL. DATE 03/31/1979 TOTAL DEPTH 6881 PERF. 6601 - 6683

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 735 | N | 735 | -0- | -0- | -0- | 201 | 1 | 534 | 3 | N | -0- | | | | | -0- |
| 10 | 641 | N | 641 | -0- | -0- | -0- | 155 | 1 | 486 | 3 | N | -0- | | | | | -0- |
| 11 | 591 | N | 591 | -0- | -0- | -0- | 169 | 1 | 422 | 3 | N | -0- | | | | | -0- |
| 12 | 802 | N | 802 | -0- | -0- | -0- | 292 | 1 | 510 | 3 | N | -0- | | | | | -0- |
| 01 | 800 | N | 800 | -0- | -0- | -0- | 303 | 1 | 497 | 3 | N | -0- | | | | | -0- |
| 02 | 336 | N | NO RPT | -0- | -336 | -0- | | | | | N | NO RPT | | | | | -0- |

VT PALAFOX EXPLORATION CO. "A" WELL #: 2 RRCID -> 081550 COMPL. DATE 01/11/1979 TOTAL DEPTH 6995 PERF. 6536 - 6882

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 378 | N | 378 | -0- | -0- | -0- | 103 | 1 | 275 | 3 | Y | -0- | | | | | -0- |
| 10 | 602 | N | 602 | -0- | -0- | -0- | 145 | 1 | 457 | 3 | Y | -0- | | | | | -0- |
| 11 | 270 | N | 243 | -0- | -27 | -0- | 69 | 1 | 174 | 3 | Y | -0- | | | | | -0- |
| 12 | 245 | N | 245 | -0- | -0- | -0- | 89 | 1 | 156 | 3 | Y | -0- | | | | | -0- |
| 01 | 403 | N | 240 | -0- | -163 | -0- | 91 | 1 | 149 | 3 | Y | -0- | | | | | -0- |
| 02 | 224 | N | NO RPT | -0- | -224 | -0- | | | | | Y | NO RPT | | | | | -0- |

LAS TIENDAS (OLMOS) //CONT.// 52211 060 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
COX, G.A. WELL #: 4 RRCID -> 082020 COMPL. DATE 02/21/1979 TOTAL DEPTH 7050 PERF. 6794 - 6980

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS | LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PALAFOX EXPLORATION CO. "A" WELL #: 6 RRCID -> 082021 COMPL. DATE 04/04/1979 TOTAL DEPTH 7100 PERF. 6807 - 6830

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS | LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 280 | N | 280 | -0- | | -0- | -0- | 76 | 1 | 204 | 3 | Y | -0- | | | | | -0- |
| 10 | 235 | N | 235 | -0- | | -0- | -0- | 57 | 1 | 178 | 3 | Y | -0- | | | | | -0- |
| 11 | 219 | N | 219 | -0- | | -0- | -0- | 62 | 1 | 157 | 3 | Y | -0- | | | | | -0- |
| 12 | 226 | N | 226 | -0- | | -0- | -0- | 82 | 1 | 144 | 3 | Y | -0- | | | | | -0- |
| 01 | 175 | N | 175 | -0- | | -0- | -0- | 66 | 1 | 109 | 3 | Y | -0- | | | | | -0- |
| 02 | 56 | N | NO RPT | -0- | | -56 | -0- | | | | | Y | NO RPT | | | | | -0- |

MANGUM BOOTH WELL #: 2 RRCID -> 082557 COMPL. DATE 05/08/1979 TOTAL DEPTH 6751 PERF. 6578 - 6688

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS | LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BEASLEY, CONNEVEY -C- WELL #: 4 RRCID -> 083046 COMPL. DATE 06/25/1979 TOTAL DEPTH 6840 PERF. 6592 - 6710

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS | LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 60 | N | 2 | -0- | | -58 | -0- | 2 | 3 | | | N | -0- | | | | | -0- |
| 10 | 31 | N | 11 | -0- | | -20 | -0- | 1 | 1 | 10 | 3 | N | -0- | | | | | -0- |
| 11 | 30 | N | 7 | -0- | | -23 | -0- | 7 | 3 | | | N | -0- | | | | | -0- |
| 12 | 7 | N | 7 | -0- | | -0- | -0- | 7 | 3 | | | N | -0- | | | | | -0- |
| 01 | 11 | N | -0- | -0- | | -11 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 7 | N | NO RPT | -0- | | -7 | -0- | | | | | N | NO RPT | | | | | -0- |

MIDDLETON, TRIPHENE WELL #: 2 RRCID -> 083208 COMPL. DATE 07/03/1979 TOTAL DEPTH 6950 PERF. 6756 - 6850

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS | LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 238 | N | 238 | -0- | | -0- | -0- | 37 | 1 | 201 | 3 | N | -0- | | | | | -0- |
| 10 | 279 | N | 228 | -0- | | -51 | -0- | 26 | 1 | 202 | 3 | N | -0- | | | | | -0- |
| 11 | 240 | N | 221 | -0- | | -19 | -0- | 40 | 1 | 181 | 3 | N | -0- | | | | | -0- |
| 12 | 253 | N | 253 | -0- | | -0- | -0- | 73 | 1 | 180 | 3 | N | -0- | | | | | -0- |
| 01 | 251 | N | 251 | -0- | | -0- | -0- | 77 | 1 | 174 | 3 | N | -0- | | | | | -0- |
| 02 | 196 | N | NO RPT | -0- | | -196 | -0- | | | | | N | NO RPT | | | | | -0- |

SAUNDERS 108 WELL #: 1 RRCID -> 083810 COMPL. DATE 08/15/1979 TOTAL DEPTH 6700 PERF. 6184 - 6469

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS | LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 160 | N | 160 | -0- | | -0- | -0- | 61 | 1 | 99 | 3 | Y | -0- | | | | | -0- |
| 10 | 62 | N | 27 | -0- | | -35 | -0- | 17 | 1 | 10 | 3 | Y | -0- | | | | | -0- |
| 11 | 30 | N | 7 | -0- | | -23 | -0- | 7 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 10 | N | 10 | -0- | | -0- | -0- | 2 | 1 | 8 | 3 | Y | -0- | | | | | -0- |
| 01 | 31 | N | -0- | -0- | | -31 | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 7 | N | NO RPT | -0- | | -7 | -0- | | | | | Y | NO RPT | | | | | -0- |

SAUNDERS 108 WELL #: 3 RRCID -> 084789 COMPL. DATE 10/11/1979 TOTAL DEPTH 6602 PERF. 6206 - 6489

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS | LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 480 | N | 233 | -0- | | -247 | -0- | 89 | 1 | 144 | 3 | Y | -0- | | | | | -0- |
| 10 | 496 | N | 478 | -0- | | -18 | -0- | 300 | 1 | 178 | 3 | Y | -0- | | | | | -0- |
| 11 | 330 | N | 10 | -0- | | -320 | -0- | 1 | 1 | 9 | 3 | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 465 | N | -0- | -0- | | -465 | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 10 | N | NO RPT | -0- | | -10 | -0- | | | | | Y | NO RPT | | | | | -0- |

LAS TIENDAS (OLMOS) //CONT.// 52211 060 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
SAUNDERS 108 WELL #: 2 RRCID -> 084868 COMPL. DATE 10/26/1979 TOTAL DEPTH 6600 PERF. 6233 - 6498

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 300 | N | 280 | -0- | -20 | -0- | 107 | 1 | 173 | 3 | Y | -0- | | | | | -0- |
| 10 | 311 | N | 311 | -0- | -0- | -0- | 196 | 1 | 115 | 3 | Y | -0- | | | | | -0- |
| 11 | 300 | N | 282 | -0- | -18 | -0- | 22 | 1 | 260 | 3 | Y | -0- | | | | | -0- |
| 12 | 393 | N | 393 | -0- | -0- | -0- | 86 | 1 | 307 | 3 | Y | -0- | | | | | -0- |
| 01 | 375 | N | 375 | -0- | -0- | -0- | 89 | 1 | 286 | 3 | Y | -0- | | | | | -0- |
| 02 | 252 | N | NO RPT | -0- | -252 | -0- | | | | | Y | NO RPT | | | | | -0- |

MALTSBERGER, J.T. JR. "47" WELL #: 1 RRCID -> 085824 COMPL. DATE 12/31/1979 TOTAL DEPTH 7020 PERF. 6832 - 6898

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

GARNER MITCHELL WELL #: 1 RRCID -> 088063 COMPL. DATE 05/17/1980 TOTAL DEPTH 7000 PERF. 6828 - 6923

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 119 | N | 119 | -0- | -0- | -0- | 119 | 3 | | | N | -0- | | | | | -0- |
| 10 | 208 | N | 208 | -0- | -0- | -0- | 135 | 1 | 73 | 3 | N | -0- | | | | | -0- |
| 11 | 149 | N | 149 | -0- | -0- | -0- | 81 | 1 | 68 | 3 | N | -0- | | | | | -0- |
| 12 | 150 | N | 150 | -0- | -0- | -0- | 150 | 1 | | | N | -0- | | | | | -0- |
| 01 | 191 | N | 191 | -0- | -0- | -0- | 15 | 1 | 176 | 3 | N | -0- | | | | | -0- |
| 02 | 140 | N | NO RPT | -0- | -140 | -0- | | | | | N | NO RPT | | | | | -0- |

GARNER MITCHELL WELL #: 2 RRCID -> 089116 COMPL. DATE 06/19/1980 TOTAL DEPTH 7006 PERF. 6801 - 6906

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 133 | N | 133 | -0- | -0- | -0- | 133 | 3 | | | N | -0- | | | | | -0- |
| 10 | 93 | N | 74 | -0- | -19 | -0- | 48 | 1 | 26 | 3 | N | -0- | | | | | -0- |
| 11 | 90 | N | 40 | -0- | -50 | -0- | 22 | 1 | 18 | 3 | N | -0- | | | | | -0- |
| 12 | 84 | N | 84 | -0- | -0- | -0- | 84 | 1 | | | N | -0- | | | | | -0- |
| 01 | 113 | N | 113 | -0- | -0- | -0- | 9 | 1 | 104 | 3 | N | -0- | | | | | -0- |
| 02 | 28 | N | NO RPT | -0- | -28 | -0- | | | | | N | NO RPT | | | | | -0- |

GONZALEZ WELL #: 5 RRCID -> 092269 COMPL. DATE 01/27/1981 TOTAL DEPTH 6797 PERF. 6592 - 6719

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

DIRKS BOOTH WELL #: 3 RRCID -> 092283 COMPL. DATE 03/06/1981 TOTAL DEPTH 6489 PERF. 6345 - 6428

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BARREDA WELL #: 1 RRCID -> 093758 COMPL. DATE 04/11/1981 TOTAL DEPTH 6684 PERF. 6489 - 6604

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 780 | N | 717 | -0- | -63 | -0- | 26 | 1 | 691 | 3 | Y | -0- | | | | | -0- |
| 10 | 806 | N | 651 | -0- | -155 | -0- | 30 | 1 | 621 | 3 | Y | -0- | | | | | -0- |
| 11 | 750 | N | 631 | -0- | -119 | -0- | 31 | 1 | 600 | 3 | Y | -0- | | | | | -0- |
| 12 | 768 | N | 768 | -0- | -0- | -0- | 68 | 1 | 700 | 3 | Y | -0- | | | | | -0- |
| 01 | 885 | N | 885 | -0- | -0- | -0- | 90 | 1 | 795 | 3 | Y | -0- | | | | | -0- |
| 02 | 588 | N | NO RPT | -0- | -588 | -0- | | | | | Y | NO RPT | | | | | -0- |

LAS TIENDAS (OLMOS) //CONT.// 52211 060 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
BARREDA WELL #: 2 RRCID -> 094620 COMPL. DATE 07/01/1981 TOTAL DEPTH 6590 PERF. 6408 - 6515

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 750 | N | 717 | -0- | -33 | -0- | 25 | 1 | 692 | 3 | Y | -0- | | | | | -0- |
| 10 | 744 | N | 724 | -0- | -20 | -0- | 34 | 1 | 690 | 3 | Y | -0- | | | | | -0- |
| 11 | 720 | N | 658 | -0- | -62 | -0- | 32 | 1 | 626 | 3 | Y | -0- | | | | | -0- |
| 12 | 710 | N | 710 | -0- | -0- | -0- | 63 | 1 | 647 | 3 | Y | -0- | | | | | -0- |
| 01 | 729 | N | 729 | -0- | -0- | -0- | 74 | 1 | 655 | 3 | Y | -0- | | | | | -0- |
| 02 | 616 | N | NO RPT | -0- | -616 | -0- | | | | | Y | NO RPT | | | | | -0- |

BENAVIDES-CNR WELL #: 30 RRCID -> 098328 COMPL. DATE 12/19/1981 TOTAL DEPTH 7494 PERF. 7063 - 7065

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 11 | N | 5 | -0- | -6 | -0- | 5 | 1 | | | N | -0- | | | | | -0- |
| 10 | 6 | N | 6 | -0- | -0- | -0- | 6 | 1 | | | N | -0- | | | | | -0- |
| 11 | 6 | N | 6 | -0- | -0- | -0- | 6 | 1 | | | N | -0- | | | | | -0- |
| 12 | 5 | N | 5 | -0- | -0- | -0- | 5 | 1 | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BENAVIDES-CNR WELL #: 31 RRCID -> 098329 COMPL. DATE 12/16/1981 TOTAL DEPTH 7462 PERF. 7118 - 7119

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BARREDA A WELL #: 1 RRCID -> 100471 COMPL. DATE 04/13/1982 TOTAL DEPTH 6575 PERF. 6395 - 6503

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 120 | N | 42 | -0- | -78 | -0- | 1 | 1 | 41 | 3 | Y | -0- | | | | | -0- |
| 10 | 93 | N | 56 | -0- | -37 | -0- | 3 | 1 | 53 | 3 | Y | -0- | | | | | -0- |
| 11 | 64 | N | 64 | -0- | -0- | -0- | 3 | 1 | 61 | 3 | Y | -0- | | | | | -0- |
| 12 | 50 | N | 50 | -0- | -0- | -0- | 4 | 1 | 46 | 3 | Y | -0- | | | | | -0- |
| 01 | 62 | N | 62 | -0- | -0- | -0- | 6 | 1 | 56 | 3 | Y | -0- | | | | | -0- |
| 02 | 56 | N | NO RPT | -0- | -56 | -0- | | | | | Y | NO RPT | | | | | -0- |

PALAFOX "B" WELL #: 1 RRCID -> 100742 COMPL. DATE 05/16/1982 TOTAL DEPTH 6800 PERF. 6587 - 6712

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 965 | N | 965 | -0- | -0- | -0- | 295 | 1 | 670 | 3 | N | -0- | | | | | -0- |
| 10 | 874 | N | 874 | -0- | -0- | -0- | 55 | 1 | 819 | 3 | N | -0- | | | | | -0- |
| 11 | 896 | N | 896 | -0- | -0- | -0- | 96 | 1 | 800 | 3 | N | -0- | | | | | -0- |
| 12 | 1023 | N | 1023 | -0- | -0- | -0- | 117 | 1 | 906 | 3 | N | -0- | | | | | -0- |
| 01 | 1013 | N | 1013 | -0- | -0- | -0- | 145 | 1 | 868 | 3 | N | -0- | | | | | -0- |
| 02 | 728 | N | NO RPT | -0- | -728 | -0- | | | | | N | NO RPT | | | | | -0- |

PALAFOX "B" WELL #: 2 RRCID -> 102374 COMPL. DATE 08/15/1982 TOTAL DEPTH 6850 PERF. 6590 - 6730

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 11 | N | 5 | -0- | -6 | -0- | 5 | 1 | | | N | -0- | | | | | -0- |
| 10 | 5 | N | 5 | -0- | -0- | -0- | 5 | 1 | | | N | -0- | | | | | -0- |
| *11 | 5 | N | 5 | -0- | -0- | -0- | 5 | 1 | | | N | -0- | | | | | -0- |
| *12 | 5 | N | 5 | -0- | -0- | -0- | 5 | 1 | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MEADOR STATE WELL #: 4 RRCID -> 102627 COMPL. DATE 10/21/1982 TOTAL DEPTH 6800 PERF. 6516 - 6636

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 793 | N | 793 | -0- | -0- | -0- | 42 | 1 | 751 | 3 | N | -0- | | | | | -0- |
| 10 | 886 | N | 886 | -0- | -0- | -0- | 46 | 1 | 840 | 3 | N | -0- | | | | | -0- |
| 11 | 736 | N | 736 | -0- | -0- | -0- | 19 | 1 | 717 | 3 | N | -0- | | | | | -0- |
| 12 | 726 | N | 726 | -0- | -0- | -0- | 45 | 1 | 681 | 3 | N | -0- | | | | | -0- |
| 01 | 871 | N | 871 | -0- | -0- | -0- | 61 | 1 | 810 | 3 | N | -0- | | | | | -0- |
| 02 | 392 | N | NO RPT | -0- | -392 | -0- | | | | | N | NO RPT | | | | | -0- |

LAS TIENDAS (OLMOS) //CONT.// 52211 060 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
MEADOR STATE WELL #: 5 RRCID -> 102628 COMPL. DATE 10/27/1981 TOTAL DEPTH 6810 PERF. 6543 - 6601

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 180 | N | 63 | -0- | -117 | -0- | 3 | 1 | 60 | 3 | N | -0- | | | -0- |
| 10 | 186 | N | 171 | -0- | -15 | -0- | 9 | 1 | 162 | 3 | N | -0- | | | -0- |
| 11 | 316 | N | 316 | -0- | -0- | -0- | 8 | 1 | 308 | 3 | N | -0- | | | -0- |
| 12 | 281 | N | 281 | -0- | -0- | -0- | 17 | 1 | 264 | 3 | N | -0- | | | -0- |
| 01 | 278 | N | 278 | -0- | -0- | -0- | 20 | 1 | 258 | 3 | N | -0- | | | -0- |
| 02 | 196 | N | NO RPT | -0- | -196 | -0- | | | | | N | NO RPT | | | -0- |

BARREDA WELL #: 5 RRCID -> 104678 COMPL. DATE 02/23/1983 TOTAL DEPTH 6700 PERF. 6471 - 6620

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 446 | -0- | 446 | 446 | 16 | 1 | 430 | 3 | Y | -0- | | | -0- |
| 10 | 0 | | 377 | -0- | 377 | 823 | 17 | 1 | 360 | 3 | Y | -0- | | | -0- |
| 11 | 0 | | 336 | -0- | 336 | 1159 | 16 | 1 | 320 | 3 | Y | -0- | | | -0- |
| 12 | 0 | | 369 | -0- | 369 | 1528 | 33 | 1 | 336 | 3 | Y | -0- | | | -0- |
| 01 | 0 | | 358 | -0- | 358 | 1886 | 36 | 1 | 322 | 3 | Y | -0- | | | -0- |
| 02 | 308 | N | NO RPT | -0- | -308 | 1578 | | | | | Y | NO RPT | | | -0- |

MEADOR STATE WELL #: 6 RRCID -> 107856 COMPL. DATE 10/04/1983 TOTAL DEPTH 6956 PERF. 6519 - 6668

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 480 | N | 357 | -0- | -123 | -0- | 19 | 1 | 338 | 3 | N | -0- | | | 1 |
| 10 | 465 | N | 369 | -0- | -96 | -0- | 19 | 1 | 350 | 3 | N | -0- | 1 1 | | -0- |
| 11 | 390 | N | 311 | -0- | -79 | -0- | 8 | 1 | 303 | 3 | N | -0- | | | -0- |
| 12 | 334 | N | 334 | -0- | -0- | -0- | 21 | 1 | 313 | 3 | N | -0- | | | -0- |
| 01 | 372 | N | 358 | -0- | -14 | -0- | 25 | 1 | 333 | 3 | N | -0- | | | -0- |
| 02 | 280 | N | NO RPT | -0- | -280 | -0- | | | | | N | NO RPT | | | -0- |

BOOTH, W.V. -B- WELL #: 4 RRCID -> 109013 COMPL. DATE 12/28/1983 TOTAL DEPTH 6875 PERF. 6405 - 6756

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 249 | N | 249 | -0- | -0- | -0- | 61 | 1 | 188 | 3 | N | -0- | | | -0- |
| 10 | 285 | N | 285 | -0- | -0- | -0- | 67 | 1 | 218 | 3 | N | -0- | | | -0- |
| 11 | 285 | N | 285 | -0- | -0- | -0- | 70 | 1 | 215 | 3 | N | -0- | | | -0- |
| 12 | 336 | N | 336 | -0- | -0- | -0- | 77 | 1 | 259 | 3 | N | -0- | | | -0- |
| 01 | 291 | N | 291 | -0- | -0- | -0- | 67 | 1 | 224 | 3 | N | -0- | | | -0- |
| 02 | 224 | N | NO RPT | -0- | -224 | -0- | | | | | N | NO RPT | | | -0- |

FASKEN, B.T. WELL #: 1 RRCID -> 120233 COMPL. DATE 01/30/1986 TOTAL DEPTH 6605 PERF. 6220 - 6476

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 11 | 0 | | 798 | -0- | 798 | 798 | 798 | 3 | | | Y | -0- | | | -0- |
| 12 | 0 | | 527 | -0- | 527 | 1325 | 215 | 1 | 312 | 3 | Y | -0- | | | -0- |
| 01 | 0 | | 548 | -0- | 548 | 1873 | 129 | 1 | 419 | 3 | Y | -0- | | | -0- |
| 02 | 476 | N | NO RPT | -0- | -476 | 1397 | | | | | Y | NO RPT | | | -0- |

PALAFOX EXPLORATION COMPANY WELL #: 8 RRCID -> 142664 COMPL. DATE 03/01/1992 TOTAL DEPTH 6575 PERF. 6349 - 6408

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 90 | N | 73 | -0- | -17 | -0- | 4 | 1 | 69 | 3 | N | -0- | | | -0- |
| 10 | 93 | N | -0- | -0- | -93 | -0- | | | | | N | -0- | | | -0- |
| 11 | 90 | N | 4 | -0- | -86 | -0- | 4 | 3 | | | N | -0- | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 02 | 4 | N | NO RPT | -0- | -4 | -0- | | | | | N | NO RPT | | | -0- |

RACHAL, ED WELL #: 6 RRCID -> 150374 COMPL. DATE 07/19/1994 TOTAL DEPTH 6400 PERF. 6069 - 6297

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 240 | N | 234 | -0- | -6 | -0- | 31 | 1 | 203 | 3 | N | -0- | | | -0- |
| 10 | 326 | N | 326 | -0- | -0- | -0- | 30 | 1 | 296 | 3 | N | -0- | | | -0- |
| 11 | 240 | N | 178 | -0- | -62 | -0- | 37 | 1 | 141 | 3 | N | -0- | | | -0- |
| 12 | 322 | N | 322 | -0- | -0- | -0- | 68 | 1 | 254 | 3 | N | -0- | | | -0- |
| 01 | 420 | N | 420 | -0- | -0- | -0- | 56 | 1 | 364 | 3 | N | -0- | | | -0- |
| 02 | 168 | N | NO RPT | -0- | -168 | -0- | | | | | N | NO RPT | | | -0- |

LAS TIENDAS (OLMOS) //CONT.// 52211 060 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
PALAFOX WELL #: 10 RRCID -> 152917 COMPL. DATE 04/01/2006 TOTAL DEPTH 6529 PERF. 6178 - 6290

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 305 | N | 305 | -0- | -0- | -0- | 305 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 0 | | 363 | -0- | 363 | 363 | 363 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 0 | | 5 | -0- | 5 | 368 | 5 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 0 | | 10 | -0- | 10 | 378 | 4 | 1 | 6 | 3 | Y | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | 378 | | | | | Y | -0- | | | | | -0- |
| 02 | 5 | N | NO RPT | -0- | -5 | 373 | | | | | Y | NO RPT | | | | | -0- |

H.I. PALAFOX WELL #: 242 RRCID -> 174968 COMPL. DATE 04/26/1999 TOTAL DEPTH 6880 PERF. 6592 - 6736

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

H.I. PALAFOX WELL #: 2040 RRCID -> 174969 COMPL. DATE 02/19/1999 TOTAL DEPTH 6800 PERF. 6468 - 6581

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 458 | N | 458 | -0- | -0- | -0- | 63 | 1 | 395 | 3 | N | -0- | | | | | -0- |
| 10 | 403 | N | 397 | -0- | -6 | -0- | 45 | 1 | 352 | 3 | N | -0- | | | | | -0- |
| 11 | 375 | N | 375 | -0- | -0- | -0- | 43 | 1 | 332 | 3 | N | -0- | | | | | -0- |
| 12 | 400 | N | 400 | -0- | -0- | -0- | 36 | 1 | 364 | 3 | N | -0- | | | | | -0- |
| 01 | 403 | N | 398 | -0- | -5 | -0- | 58 | 1 | 340 | 3 | N | -0- | | | | | -0- |
| 02 | 364 | N | NO RPT | -0- | -364 | -0- | | | | | N | NO RPT | | | | | -0- |

H.I. PALAFOX WELL #: 3040 RRCID -> 174971 COMPL. DATE 05/12/1999 TOTAL DEPTH 6861 PERF. 6573 - 6720

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 926 | -0- | 926 | 926 | 128 | 1 | 798 | 3 | Y | -0- | | | | | -0- |
| 10 | 0 | | 800 | -0- | 800 | 1726 | 91 | 1 | 709 | 3 | Y | -0- | | | | | -0- |
| 11 | 0 | | 766 | -0- | 766 | 2492 | 88 | 1 | 678 | 3 | Y | -0- | | | | | -0- |
| 12 | 0 | | 828 | -0- | 828 | 3320 | 75 | 1 | 753 | 3 | Y | -0- | | | | | -0- |
| 01 | 0 | | 818 | -0- | 818 | 4138 | 120 | 1 | 698 | 3 | Y | -0- | | | | | -0- |
| 02 | 476 | N | NO RPT | -0- | -476 | 3662 | | | | | Y | NO RPT | | | | | -0- |

H.I. PALAFOX WELL #: 4040 RRCID -> 174972 COMPL. DATE 05/12/1999 TOTAL DEPTH 6879 PERF. 6616 - 6720

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 141 | N | 141 | -0- | -0- | -0- | 19 | 1 | 122 | 3 | Y | -0- | | | | | -0- |
| 10 | 134 | N | 134 | -0- | -0- | -0- | 15 | 1 | 119 | 3 | Y | -0- | | | | | -0- |
| 11 | 150 | N | 138 | -0- | -12 | -0- | 16 | 1 | 122 | 3 | Y | -0- | | | | | -0- |
| 12 | 152 | N | 152 | -0- | -0- | -0- | 14 | 1 | 138 | 3 | Y | -0- | | | | | -0- |
| 01 | 170 | N | 170 | -0- | -0- | -0- | 25 | 1 | 145 | 3 | Y | -0- | | | | | -0- |
| 02 | 140 | N | NO RPT | -0- | -140 | -0- | | | | | Y | NO RPT | | | | | -0- |

H.I. PALAFOX WELL #: 6040 RRCID -> 175019 COMPL. DATE 08/19/1999 TOTAL DEPTH 6885 PERF. 6574 - 6714

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 120 | N | 75 | -0- | -45 | -0- | 10 | 1 | 65 | 3 | Y | -0- | | | | | -0- |
| 10 | 84 | N | 84 | -0- | -0- | -0- | 10 | 1 | 74 | 3 | Y | -0- | | | | | -0- |
| 11 | 64 | N | 64 | -0- | -0- | -0- | 7 | 1 | 57 | 3 | Y | -0- | | | | | -0- |
| 12 | 92 | N | 92 | -0- | -0- | -0- | 8 | 1 | 84 | 3 | Y | -0- | | | | | -0- |
| 01 | 113 | N | 113 | -0- | -0- | -0- | 17 | 1 | 96 | 3 | Y | -0- | | | | | -0- |
| 02 | 56 | N | NO RPT | -0- | -56 | -0- | | | | | Y | NO RPT | | | | | -0- |

H.I. PALAFOX WELL #: 4042 RRCID -> 175021 COMPL. DATE 09/25/1999 TOTAL DEPTH 6875 PERF. 6534 - 6668

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 194 | N | 194 | -0- | -0- | -0- | 27 | 1 | 167 | 3 | Y | -0- | | | | | -0- |
| 10 | 183 | N | 183 | -0- | -0- | -0- | 21 | 1 | 162 | 3 | Y | -0- | | | | | -0- |
| 11 | 152 | N | 152 | -0- | -0- | -0- | 17 | 1 | 135 | 3 | Y | -0- | | | | | -0- |
| 12 | 130 | N | 130 | -0- | -0- | -0- | 12 | 1 | 118 | 3 | Y | -0- | | | | | -0- |
| 01 | 155 | N | 132 | -0- | -23 | -0- | 19 | 1 | 113 | 3 | Y | -0- | | | | | -0- |
| 02 | 140 | N | NO RPT | -0- | -140 | -0- | | | | | Y | NO RPT | | | | | -0- |

LAS TIENDAS (OLMOS) //CONT.// 52211 060 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
H.I. PALAFOX WELL #: 3039 RRCID -> 175030 COMPL. DATE 09/01/1999 TOTAL DEPTH 6800 PERF. 6470 - 6590

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

H.I. PALAFOX WELL #: 5040 RRCID -> 175035 COMPL. DATE 08/06/1999 TOTAL DEPTH 6812 PERF. 6514 - 6660

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 240 | N | 215 | -0- | -25 | -0- | 30 | 1 | 185 | 3 | Y | -0- | | | | | -0- |
| 10 | 222 | N | 222 | -0- | -0- | -0- | 25 | 1 | 197 | 3 | Y | -0- | | | | | -0- |
| 11 | 211 | N | 211 | -0- | -0- | -0- | 24 | 1 | 187 | 3 | Y | -0- | | | | | -0- |
| 12 | 231 | N | 231 | -0- | -0- | -0- | 21 | 1 | 210 | 3 | Y | -0- | | | | | -0- |
| 01 | 245 | N | 245 | -0- | -0- | -0- | 36 | 1 | 209 | 3 | Y | -0- | | | | | -0- |
| 02 | 196 | N | NO RPT | -0- | -196 | -0- | | | | | Y | NO RPT | | | | | -0- |

H.I. PALAFOX WELL #: 3042 RRCID -> 175098 COMPL. DATE 08/06/1999 TOTAL DEPTH 6835 PERF. 6545 - 6696

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 732 | N | 732 | -0- | -0- | -0- | 101 | 1 | 631 | 3 | Y | -0- | | | | | -0- |
| 10 | 796 | N | 796 | -0- | -0- | -0- | 91 | 1 | 705 | 3 | Y | -0- | | | | | -0- |
| 11 | 733 | N | 733 | -0- | -0- | -0- | 84 | 1 | 649 | 3 | Y | -0- | | | | | -0- |
| 12 | 800 | N | 800 | -0- | -0- | -0- | 73 | 1 | 727 | 3 | Y | -0- | | | | | -0- |
| 01 | 789 | N | 789 | -0- | -0- | -0- | 116 | 1 | 673 | 3 | Y | -0- | | | | | -0- |
| 02 | 504 | N | NO RPT | -0- | -504 | -0- | | | | | Y | NO RPT | | | | | -0- |

H.I. PALAFOX WELL #: 4039 RRCID -> 178622 COMPL. DATE 12/07/1999 TOTAL DEPTH 6800 PERF. 6484 - 6612

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 165 | N | 165 | -0- | -0- | -0- | 23 | 1 | 142 | 3 | N | -0- | | | | | -0- |
| 10 | 187 | N | 187 | -0- | -0- | -0- | 21 | 1 | 166 | 3 | N | -0- | | | | | -0- |
| 11 | 192 | N | 192 | -0- | -0- | -0- | 22 | 1 | 170 | 3 | N | -0- | | | | | -0- |
| 12 | 179 | N | 179 | -0- | -0- | -0- | 16 | 1 | 163 | 3 | N | -0- | | | | | -0- |
| 01 | 186 | N | 175 | -0- | -11 | -0- | 26 | 1 | 149 | 3 | N | -0- | | | | | -0- |
| 02 | 168 | N | NO RPT | -0- | -168 | -0- | | | | | N | NO RPT | | | | | -0- |

BOOTH, W. V., JR. ET AL 2292 WELL #: 1 RRCID -> 180268 COMPL. DATE 07/19/2000 TOTAL DEPTH 6855 PERF. 6586 - 6692

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 784 | N | 784 | -0- | -0- | -0- | 192 | 1 | 592 | 3 | N | -0- | | | | | -0- |
| 10 | 963 | N | 963 | -0- | -0- | -0- | 227 | 1 | 736 | 3 | N | -0- | | | | | -0- |
| 11 | 922 | N | 922 | -0- | -0- | -0- | 225 | 1 | 697 | 3 | N | -0- | | | | | -0- |
| 12 | 958 | N | 958 | -0- | -0- | -0- | 218 | 1 | 740 | 3 | N | -0- | | | | | -0- |
| 01 | 961 | N | 859 | -0- | -102 | -0- | 197 | 1 | 662 | 3 | N | -0- | | | | | -0- |
| 02 | 868 | N | NO RPT | -0- | -868 | -0- | | | | | N | NO RPT | | | | | -0- |

BOOTH, W. V., JR. ET AL 2292 WELL #: 6 RRCID -> 181251 COMPL. DATE 12/28/2000 TOTAL DEPTH 6855 PERF. 6583 - 6709

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 554 | N | 554 | -0- | -0- | -0- | 136 | 1 | 418 | 3 | N | -0- | | | | | -0- |
| 10 | 590 | N | 590 | -0- | -0- | -0- | 139 | 1 | 451 | 3 | N | -0- | | | | | -0- |
| 11 | 563 | N | 563 | -0- | -0- | -0- | 138 | 1 | 425 | 3 | N | -0- | | | | | -0- |
| 12 | 566 | N | 566 | -0- | -0- | -0- | 129 | 1 | 437 | 3 | N | -0- | | | | | -0- |
| 01 | 589 | N | 547 | -0- | -42 | -0- | 125 | 1 | 422 | 3 | N | -0- | | | | | -0- |
| 02 | 532 | N | NO RPT | -0- | -532 | -0- | | | | | N | NO RPT | | | | | -0- |

BOOTH, W. V., JR. ET AL 2292 WELL #: 10 RRCID -> 181614 COMPL. DATE 12/08/2000 TOTAL DEPTH 6800 PERF. 6532 - 6550

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LAS TIENDAS (OLMOS) //CONT.// 52211 060 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
BOOTH, W. V., JR. ET AL 2292 WELL #: 3 T RRCID -> 182707 COMPL. DATE 01/12/2001 TOTAL DEPTH 6882 PERF. 6600 - 6704

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 360 | N | 337 | -0- | -23 | -0- | 83 | 1 | 254 | 3 | N | -0- | | | | | -0- |
| 10 | 372 | N | 325 | -0- | -47 | -0- | 76 | 1 | 249 | 3 | N | -0- | | | | | -0- |
| 11 | 360 | N | 291 | -0- | -69 | -0- | 71 | 1 | 220 | 3 | N | -0- | | | | | -0- |
| 12 | 1339 | N | 1339 | -0- | -0- | -0- | 305 | 1 | 1034 | 3 | N | -0- | | | | | -0- |
| 01 | 1085 | N | 1085 | -0- | -0- | -0- | 249 | 1 | 836 | 3 | N | -0- | | | | | -0- |
| 02 | 280 | N | NO RPT | -0- | -280 | -0- | | | | | N | NO RPT | | | | | -0- |

BARREDA 34 WELL #: 8 RRCID -> 182963 COMPL. DATE 05/25/2001 TOTAL DEPTH 6929 PERF. 6618 - 6636

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1080 | N | 710 | -0- | -370 | -0- | 174 | 1 | 536 | 3 | N | -0- | | | | | -0- |
| 10 | 1204 | N | 1204 | -0- | -0- | -0- | 283 | 1 | 921 | 3 | N | -0- | | | | | -0- |
| 11 | 869 | N | 869 | -0- | -0- | -0- | 212 | 1 | 657 | 3 | N | -0- | | | | | -0- |
| 12 | 1077 | N | 1077 | -0- | -0- | -0- | 245 | 1 | 832 | 3 | N | -0- | | | | | -0- |
| 01 | 1296 | N | 1296 | -0- | -0- | -0- | 297 | 1 | 999 | 3 | N | -0- | | | | | -0- |
| 02 | 812 | N | NO RPT | -0- | -812 | -0- | | | | | N | NO RPT | | | | | -0- |

PALAFOX 47 WELL #: 5B RRCID -> 182964 COMPL. DATE 05/04/2001 TOTAL DEPTH 7046 PERF. 6776 - 6784

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1012 | N | 1012 | -0- | -0- | -0- | 310 | 1 | 702 | 3 | N | -0- | | | | | -0- |
| 10 | 1019 | N | 1019 | -0- | -0- | -0- | 65 | 1 | 954 | 3 | N | -0- | | | | | -0- |
| 11 | 936 | N | 936 | -0- | -0- | -0- | 101 | 1 | 835 | 3 | N | -0- | | | | | -0- |
| 12 | 959 | N | 959 | -0- | -0- | -0- | 110 | 1 | 849 | 3 | N | -0- | | | | | -0- |
| 01 | 987 | N | 987 | -0- | -0- | -0- | 141 | 1 | 846 | 3 | N | -0- | | | | | -0- |
| 02 | 784 | N | NO RPT | -0- | -784 | -0- | | | | | N | NO RPT | | | | | -0- |

BARREDA 36 WELL #: 7 RRCID -> 183379 COMPL. DATE 05/23/2001 TOTAL DEPTH 6809 PERF. 6508 - 6665

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 720 | N | 654 | -0- | -66 | -0- | 160 | 1 | 494 | 3 | N | -0- | | | | | -0- |
| 10 | 775 | N | 690 | -0- | -85 | -0- | 162 | 1 | 528 | 3 | N | -0- | | | | | -0- |
| 11 | 706 | N | 706 | -0- | -0- | -0- | 172 | 1 | 534 | 3 | N | -0- | | | | | -0- |
| 12 | 775 | N | 775 | -0- | -0- | -0- | 177 | 1 | 598 | 3 | N | -0- | | | | | -0- |
| 01 | 863 | N | 863 | -0- | -0- | -0- | 198 | 1 | 665 | 3 | N | -0- | | | | | -0- |
| 02 | 672 | N | NO RPT | -0- | -672 | -0- | | | | | N | NO RPT | | | | | -0- |

GONZALEZ, M. A. WELL #: 8 RRCID -> 183432 COMPL. DATE 06/18/2001 TOTAL DEPTH 6853 PERF. 6521 - 6630

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 293 | N | 293 | -0- | -0- | -0- | 72 | 1 | 221 | 3 | N | -0- | | | | | -0- |
| 10 | 326 | N | 326 | -0- | -0- | -0- | 77 | 1 | 249 | 3 | N | -0- | | | | | -0- |
| 11 | 303 | N | 303 | -0- | -0- | -0- | 74 | 1 | 229 | 3 | N | -0- | | | | | -0- |
| 12 | 307 | N | 307 | -0- | -0- | -0- | 70 | 1 | 237 | 3 | N | -0- | | | | | -0- |
| 01 | 310 | N | 280 | -0- | -30 | -0- | 64 | 1 | 216 | 3 | N | -0- | | | | | -0- |
| 02 | 280 | N | NO RPT | -0- | -280 | -0- | | | | | N | NO RPT | | | | | -0- |

H.I. PALAFOX WELL #: 8040 RRCID -> 183607 COMPL. DATE 02/10/2001 TOTAL DEPTH 6927 PERF. 6576 - 6721

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 84 | -0- | 84 | 84 | 12 | 1 | 72 | 3 | N | -0- | | | | | -0- |
| 10 | 0 | | 38 | -0- | 38 | 122 | 4 | 1 | 34 | 3 | N | -0- | | | | | -0- |
| 11 | 0 | | 48 | -0- | 48 | 170 | 6 | 1 | 42 | 3 | N | -0- | | | | | -0- |
| 12 | 0 | | 94 | -0- | 94 | 264 | 9 | 1 | 85 | 3 | N | -0- | | | | | -0- |
| 01 | 0 | | 97 | -0- | 97 | 361 | 14 | 1 | 83 | 3 | N | -0- | | | | | -0- |
| 02 | 56 | N | NO RPT | -0- | -56 | 305 | | | | | N | NO RPT | | | | | -0- |

GONZALEZ, DAVID ET AL 1047 "A" WELL #: 3 RRCID -> 184109 COMPL. DATE 07/06/2001 TOTAL DEPTH 7008 PERF. 6677 - 6812

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 510 | N | 494 | -0- | -16 | -0- | 5 | 1 | 489 | 3 | N | -0- | | | | | -0- |
| 10 | 527 | N | 497 | -0- | -30 | -0- | 497 | 3 | | | N | -0- | | | | | -0- |
| 11 | 480 | N | 382 | -0- | -98 | -0- | 382 | 3 | | | N | -0- | | | | | -0- |
| 12 | 778 | N | 778 | -0- | -0- | -0- | 206 | 1 | 572 | 3 | N | -0- | | | | | -0- |
| 01 | 995 | N | 995 | -0- | -0- | -0- | 405 | 1 | 590 | 3 | N | -0- | | | | | -0- |
| 02 | 364 | N | NO RPT | -0- | -364 | -0- | | | | | N | NO RPT | | | | | -0- |

LAS TIENDAS (OLMOS) //CONT.// 52211 060 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
BOOTH, W. V. ET AL 2292 WELL #: 5 RRCID -> 184979 COMPL. DATE 07/27/2001 TOTAL DEPTH 6902 PERF. 6602 - 6718

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 72 | N | 72 | -0- | -0- | -0- | 18 | 1 | 54 | 3 | N | -0- | | | -0- |
| 10 | 119 | N | 119 | -0- | -0- | -0- | 28 | 1 | 91 | 3 | N | -0- | | | -0- |
| 11 | 137 | N | 137 | -0- | -0- | -0- | 33 | 1 | 104 | 3 | N | -0- | | | -0- |
| 12 | 117 | N | 117 | -0- | -0- | -0- | 27 | 1 | 90 | 3 | N | -0- | | | -0- |
| 01 | 124 | N | 123 | -0- | -1 | -0- | 28 | 1 | 95 | 3 | N | -0- | | | -0- |
| 02 | 140 | N | NO RPT | -0- | -140 | -0- | | | | | N | NO RPT | | | -0- |

BOOTH, W. V. ET AL 2292 WELL #: 4 RRCID -> 185249 COMPL. DATE 08/18/2001 TOTAL DEPTH 6866 PERF. 6569 - 6636

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 84 | N | 84 | -0- | -0- | -0- | 21 | 1 | 63 | 3 | N | -0- | | | -0- |
| 10 | 56 | N | 56 | -0- | -0- | -0- | 13 | 1 | 43 | 3 | N | -0- | | | -0- |
| 11 | 90 | N | 77 | -0- | -13 | -0- | 19 | 1 | 58 | 3 | N | -0- | | | -0- |
| 12 | 83 | N | 83 | -0- | -0- | -0- | 19 | 1 | 64 | 3 | N | -0- | | | -0- |
| 01 | 62 | N | 47 | -0- | -15 | -0- | 11 | 1 | 36 | 3 | N | -0- | | | -0- |
| 02 | 84 | N | NO RPT | -0- | -84 | -0- | | | | | N | NO RPT | | | -0- |

BOOTH, W. V. 2292 ET AL WELL #: 11 RRCID -> 185834 COMPL. DATE 08/31/2001 TOTAL DEPTH 6832 PERF. 6526 - 6644

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 406 | N | 406 | -0- | -0- | -0- | 100 | 1 | 306 | 3 | N | -0- | | | -0- |
| 10 | 409 | N | 409 | -0- | -0- | -0- | 96 | 1 | 313 | 3 | N | -0- | | | -0- |
| 11 | 396 | N | 396 | -0- | -0- | -0- | 97 | 1 | 299 | 3 | N | -0- | | | -0- |
| 12 | 403 | N | 403 | -0- | -0- | -0- | 92 | 1 | 311 | 3 | N | -0- | | | -0- |
| 01 | 403 | N | 403 | -0- | -0- | -0- | 92 | 1 | 311 | 3 | N | -0- | | | -0- |
| 02 | 364 | N | NO RPT | -0- | -364 | -0- | | | | | N | NO RPT | | | -0- |

H.I. PALAFOX WELL #: 9040 RRCID -> 186979 COMPL. DATE 10/30/2001 TOTAL DEPTH 6900 PERF. 6618 - 6774

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 150 | N | 137 | -0- | -13 | -0- | 19 | 1 | 118 | 3 | N | -0- | | | -0- |
| 10 | 155 | N | 128 | -0- | -27 | -0- | 15 | 1 | 113 | 3 | N | -0- | | | -0- |
| 11 | 150 | N | 124 | -0- | -26 | -0- | 14 | 1 | 110 | 3 | N | -0- | | | -0- |
| 12 | 129 | N | 129 | -0- | -0- | -0- | 12 | 1 | 117 | 3 | N | -0- | | | -0- |
| 01 | 144 | N | 144 | -0- | -0- | -0- | 21 | 1 | 123 | 3 | N | -0- | | | -0- |
| 02 | 112 | N | NO RPT | -0- | -112 | -0- | | | | | N | NO RPT | | | -0- |

H.I. PALAFOX WELL #: 1040 RRCID -> 187202 COMPL. DATE 11/05/2001 TOTAL DEPTH 6905 PERF. 6550 - 6689

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 415 | N | 415 | -0- | -0- | -0- | 57 | 1 | 358 | 3 | N | -0- | | | -0- |
| 10 | 457 | N | 457 | -0- | -0- | -0- | 52 | 1 | 405 | 3 | N | -0- | | | -0- |
| 11 | 485 | N | 485 | -0- | -0- | -0- | 56 | 1 | 429 | 3 | N | -0- | | | -0- |
| 12 | 520 | N | 520 | -0- | -0- | -0- | 47 | 1 | 473 | 3 | N | -0- | | | -0- |
| 01 | 617 | N | 617 | -0- | -0- | -0- | 90 | 1 | 527 | 3 | N | -0- | | | -0- |
| 02 | 392 | N | NO RPT | -0- | -392 | -0- | | | | | N | NO RPT | | | -0- |

H.I. PALAFOX WELL #: 1140 RRCID -> 188276 COMPL. DATE 11/13/2001 TOTAL DEPTH 6950 PERF. 6572 - 6730

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 80 | N | 80 | -0- | -0- | -0- | 11 | 1 | 69 | 3 | N | -0- | | | -0- |
| 10 | 97 | N | 97 | -0- | -0- | -0- | 11 | 1 | 86 | 3 | N | -0- | | | -0- |
| 11 | 90 | N | 88 | -0- | -2 | -0- | 10 | 1 | 78 | 3 | N | -0- | | | -0- |
| 12 | 53 | N | 53 | -0- | -0- | -0- | 5 | 1 | 48 | 3 | N | -0- | | | -0- |
| 01 | 103 | N | 103 | -0- | -0- | -0- | 15 | 1 | 88 | 3 | N | -0- | | | -0- |
| 02 | 84 | N | NO RPT | -0- | -84 | -0- | | | | | N | NO RPT | | | -0- |

BENAVIDES WELL #: 35 RRCID -> 189380 COMPL. DATE 06/07/2001 TOTAL DEPTH 7238 PERF. 7009 - 7048

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 11 | 0 | | 26 | -0- | 26 | 26 | 26 | 3 | | | N | -0- | | | -0- |
| 12 | 0 | | 207 | -0- | 207 | 233 | 207 | 1 | | | N | -0- | | | -0- |
| 01 | 0 | | 85 | -0- | 85 | 318 | 85 | 1 | | | N | -0- | | | -0- |
| 02 | 28 | N | NO RPT | -0- | -28 | 290 | | | | | N | NO RPT | | | -0- |

LAS TIENDAS (OLMOS) //CONT.// 52211 060 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
FULLER 2292 WELL #: 2 RRCID -> 194258 COMPL. DATE 01/03/2003 TOTAL DEPTH 10004 PERF. 6313 - 6424

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 255 | -0- | 255 | 255 | 14 | 1 | 241 | 3 | N | -0- | | | | | -0- |
| 10 | 0 | | 260 | -0- | 260 | 515 | 14 | 1 | 246 | 3 | N | -0- | | | | | -0- |
| 11 | 0 | | 272 | -0- | 272 | 787 | 7 | 1 | 265 | 3 | N | -0- | | | | | -0- |
| 12 | 0 | | 323 | -0- | 323 | 1110 | 20 | 1 | 303 | 3 | N | -0- | | | | | -0- |
| 01 | 0 | | 258 | -0- | 258 | 1368 | 18 | 1 | 240 | 3 | N | -0- | | | | | -0- |
| 02 | 252 | N | NO RPT | -0- | -252 | 1116 | | | | | N | NO RPT | | | | | -0- |

H.I. PALAFOX WELL #: 1340 RRCID -> 194672 COMPL. DATE 03/17/2003 TOTAL DEPTH 6915 PERF. 6458 - 6574

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 807 | N | 807 | -0- | -0- | -0- | 112 | 1 | 695 | 3 | N | -0- | | | | | -0- |
| 10 | 812 | N | 812 | -0- | -0- | -0- | 93 | 1 | 719 | 3 | N | -0- | | | | | -0- |
| 11 | 737 | N | 737 | -0- | -0- | -0- | 85 | 1 | 652 | 3 | N | -0- | | | | | -0- |
| 12 | 835 | N | 835 | -0- | -0- | -0- | 76 | 1 | 759 | 3 | N | -0- | | | | | -0- |
| 01 | 877 | N | 877 | -0- | -0- | -0- | 128 | 1 | 749 | 3 | N | -0- | | | | | -0- |
| 02 | 616 | N | NO RPT | -0- | -616 | -0- | | | | | N | NO RPT | | | | | -0- |

VT SLAUGHTER-WALKER WELL #: 3 RRCID -> 195185 COMPL. DATE 04/03/2003 TOTAL DEPTH 7420 PERF. 6929 - 7071

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 425 | N | 425 | -0- | -0- | -0- | 62 | 1 | 363 | 3 | Y | -0- | | | | | 4 |
| 10 | 465 | N | 401 | -0- | -64 | -0- | 72 | 1 | 329 | 3 | Y | -0- | | | | | 4 |
| 11 | 330 | N | 290 | -0- | -40 | -0- | 46 | 1 | 244 | 3 | Y | -0- | | | | | 4 |
| 12 | 356 | N | 356 | -0- | -0- | -0- | 56 | 1 | 300 | 3 | Y | -0- | | | | | 4 |
| 01 | 403 | N | 353 | -0- | -50 | -0- | 80 | 1 | 273 | 3 | Y | -0- | | | | | 4 |
| 02 | 280 | N | NO RPT | -0- | -280 | -0- | | | | | Y | NO RPT | | | | | 4 |

VT TRIPHENE MIDDLETON ET AL 9 WELL #: 1 RRCID -> 195206 COMPL. DATE 04/25/2003 TOTAL DEPTH 7260 PERF. 6827 - 6957

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1828 | N | 1828 | -0- | -0- | -0- | 125 | 1 | 1703 | 3 | Y | -0- | | | | | 2 |
| 10 | 2294 | N | 1598 | -0- | -696 | -0- | 32 | 1 | 1566 | 3 | Y | -0- | | | | | 2 |
| 11 | 2100 | N | 1758 | -0- | -342 | -0- | 50 | 1 | 1708 | 3 | Y | -0- | | | | | 2 |
| 12 | 1658 | N | 1658 | -0- | -0- | -0- | 19 | 1 | 1639 | 3 | Y | -0- | | | | | 2 |
| *01 | 1612 | N | 1602 | -0- | -10 | -0- | 46 | 1 | 1556 | 3 | Y | -0- | | | | | 2 |
| 02 | 1652 | N | NO RPT | -0- | -1652 | -0- | | | | | Y | NO RPT | | | | | 2 |

H.I. PALAFOX WELL #: 1240 RRCID -> 195561 COMPL. DATE 03/01/2003 TOTAL DEPTH 6950 PERF. 6601 - 6768

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 210 | N | 158 | -0- | -52 | -0- | 22 | 1 | 136 | 3 | N | -0- | | | | | -0- |
| 10 | 155 | N | 149 | -0- | -6 | -0- | 17 | 1 | 132 | 3 | N | -0- | | | | | -0- |
| 11 | 227 | N | 227 | -0- | -0- | -0- | 26 | 1 | 201 | 3 | N | -0- | | | | | -0- |
| 12 | 178 | N | 178 | -0- | -0- | -0- | 16 | 1 | 162 | 3 | N | -0- | | | | | -0- |
| 01 | 155 | N | 155 | -0- | -0- | -0- | 23 | 1 | 132 | 3 | N | -0- | | | | | -0- |
| 02 | 224 | N | NO RPT | -0- | -224 | -0- | | | | | N | NO RPT | | | | | -0- |

H.I. PALAFOX WELL #: 5106 RRCID -> 198285 COMPL. DATE 01/01/2002 TOTAL DEPTH 6774 PERF. 6557 - 6569

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 241 | N | 241 | -0- | -0- | -0- | 33 | 1 | 208 | 3 | N | -0- | | | | | -0- |
| 10 | 253 | N | 253 | -0- | -0- | -0- | 29 | 1 | 224 | 3 | N | -0- | | | | | -0- |
| 11 | 152 | N | 152 | -0- | -0- | -0- | 17 | 1 | 135 | 3 | N | -0- | | | | | -0- |
| 12 | 162 | N | 162 | -0- | -0- | -0- | 15 | 1 | 147 | 3 | N | -0- | | | | | -0- |
| 01 | 177 | N | 177 | -0- | -0- | -0- | 26 | 1 | 151 | 3 | N | -0- | | | | | -0- |
| 02 | 28 | N | NO RPT | -0- | -28 | -0- | | | | | N | NO RPT | | | | | -0- |

RETTIG, MABEL WELL #: P 42 RRCID -> 199808 COMPL. DATE 06/29/2003 TOTAL DEPTH 6800 PERF. 6530 - 6616

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 984 | N | 984 | -0- | -0- | -0- | 213 | 1 | 771 | 3 | Y | -0- | | | | | -0- |
| 10 | 939 | N | 939 | -0- | -0- | -0- | 182 | 1 | 757 | 3 | Y | -0- | | | | | -0- |
| 11 | 870 | N | 841 | -0- | -29 | -0- | 156 | 1 | 685 | 3 | Y | -0- | | | | | -0- |
| 12 | 827 | N | 827 | -0- | -0- | -0- | 134 | 1 | 693 | 3 | Y | -0- | | | | | -0- |
| 01 | 930 | N | 906 | -0- | -24 | -0- | 265 | 1 | 641 | 3 | Y | -0- | | | | | -0- |
| 02 | 784 | N | NO RPT | -0- | -784 | -0- | | | | | Y | NO RPT | | | | | -0- |

LAS TIENDAS (OLMOS) //CONT.// 52211 060 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
VT SLAUGHTER-WALKER WELL #: 5 RRCID -> 200118 COMPL. DATE 01/29/2004 TOTAL DEPTH 7410 PERF. 7010 - 7143

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 290 | N | 290 | -0- | -0- | -0- | 41 | 1 | 243 | 3 | N | 5 | | | | | 7 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 10 | 333 | N | 333 | -0- | -0- | -0- | 59 | 1 | 274 | 3 | N | -0- | | | | | 7 |
| 11 | 330 | N | 327 | -0- | -3 | -0- | 52 | 1 | 275 | 3 | N | -0- | | | | | 7 |
| 12 | 314 | N | 314 | -0- | -0- | -0- | 49 | 1 | 265 | 3 | N | -0- | | | | | 7 |
| 01 | 341 | N | 313 | -0- | -28 | -0- | 71 | 1 | 242 | 3 | N | -0- | | | | | 7 |
| 02 | 308 | N | NO RPT | -0- | -308 | -0- | | | | | N | NO RPT | | | | | 7 |

VT SLAUGHTER-WALKER WELL #: 6 RRCID -> 202011 COMPL. DATE 03/02/2004 TOTAL DEPTH 7410 PERF. 7060 - 7232

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 270 | N | 229 | -0- | -41 | -0- | 33 | 1 | 192 | 3 | N | 4 | | | | | 23 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 10 | 402 | N | 402 | -0- | -0- | -0- | 72 | 1 | 330 | 3 | N | -0- | | | | | 23 |
| 11 | 369 | N | 369 | -0- | -0- | -0- | 59 | 1 | 310 | 3 | N | -0- | | | | | 23 |
| 12 | 330 | N | 330 | -0- | -0- | -0- | 51 | 1 | 279 | 3 | N | -0- | | | | | 23 |
| 01 | 403 | N | 380 | -0- | -23 | -0- | 86 | 1 | 294 | 3 | N | -0- | | | | | 23 |
| 02 | 336 | N | NO RPT | -0- | -336 | -0- | | | | | N | NO RPT | | | | | 23 |

VT TRIPHENE MIDDLETON ET AL A WELL #: 2 RRCID -> 202348 COMPL. DATE 03/09/2004 TOTAL DEPTH 7260 PERF. 6871 - 6998

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 387 | N | 387 | -0- | -0- | -0- | 26 | 1 | 361 | 3 | N | -0- | | | | | 2 |
| 10 | 409 | N | 409 | -0- | -0- | -0- | 8 | 1 | 401 | 3 | N | -0- | | | | | 2 |
| 11 | 330 | N | 299 | -0- | -31 | -0- | 8 | 1 | 291 | 3 | N | -0- | | | | | 2 |
| 12 | 291 | N | 291 | -0- | -0- | -0- | 3 | 1 | 288 | 3 | N | -0- | | | | | 2 |
| 01 | 403 | N | 262 | -0- | -141 | -0- | 7 | 1 | 255 | 3 | N | -0- | | | | | 2 |
| 02 | 280 | N | NO RPT | -0- | -280 | -0- | | | | | N | NO RPT | | | | | 2 |

GONZALEZ, DAVID ET AL 100 "B" WELL #: 4 RRCID -> 202704 COMPL. DATE 04/21/2004 TOTAL DEPTH 7000 PERF. 6694 - 6834

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 91 | N | 91 | -0- | -0- | -0- | 1 | 1 | 90 | 3 | N | -0- | | | | | -0- |
| 10 | 96 | N | 96 | -0- | -0- | -0- | 96 | 3 | | | N | -0- | | | | | -0- |
| 11 | 138 | N | 138 | -0- | -0- | -0- | 138 | 3 | | | N | -0- | | | | | -0- |
| 12 | 107 | N | 107 | -0- | -0- | -0- | 28 | 1 | 79 | 3 | N | -0- | | | | | -0- |
| 01 | 117 | N | 117 | -0- | -0- | -0- | 47 | 1 | 70 | 3 | N | -0- | | | | | -0- |
| 02 | 140 | N | NO RPT | -0- | -140 | -0- | | | | | N | NO RPT | | | | | -0- |

H.I. PALAFOX WELL #: 1439 RRCID -> 204412 COMPL. DATE 07/17/2004 TOTAL DEPTH 6920 PERF. 6500 - 6519

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1393 | N | 1393 | -0- | -0- | -0- | 193 | 1 | 1200 | 3 | N | -0- | | | | | -0- |
| 10 | 1348 | N | 1348 | -0- | -0- | -0- | 154 | 1 | 1194 | 3 | N | -0- | | | | | -0- |
| 11 | 1470 | N | 1225 | -0- | -245 | -0- | 141 | 1 | 1084 | 3 | N | -0- | | | | | -0- |
| 12 | 1277 | N | 1277 | -0- | -0- | -0- | 116 | 1 | 1161 | 3 | N | -0- | | | | | -0- |
| 01 | 1892 | N | 1892 | -0- | -0- | -0- | 277 | 1 | 1615 | 3 | N | -0- | | | | | -0- |
| 02 | 1148 | N | NO RPT | -0- | -1148 | -0- | | | | | N | NO RPT | | | | | -0- |

H.I. PALAFOX WELL #: 1440 RRCID -> 204413 COMPL. DATE 04/22/2004 TOTAL DEPTH 6957 PERF. 6596 - 6730

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 390 | N | 389 | -0- | -1 | -0- | 54 | 1 | 335 | 3 | N | -0- | | | | | -0- |
| 10 | 401 | N | 401 | -0- | -0- | -0- | 46 | 1 | 355 | 3 | N | -0- | | | | | -0- |
| 11 | 371 | N | 371 | -0- | -0- | -0- | 43 | 1 | 328 | 3 | N | -0- | | | | | -0- |
| 12 | 342 | N | 342 | -0- | -0- | -0- | 31 | 1 | 311 | 3 | N | -0- | | | | | -0- |
| 01 | 403 | N | 358 | -0- | -45 | -0- | 52 | 1 | 306 | 3 | N | -0- | | | | | -0- |
| 02 | 336 | N | NO RPT | -0- | -336 | -0- | | | | | N | NO RPT | | | | | -0- |

LAS TIENDAS (OLMOS) //CONT.// 52211 060 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
H.I. PALAFOX WELL #: 1540 RRCID -> 204414 COMPL. DATE 07/09/2004 TOTAL DEPTH 6900 PERF. 6595 - 6617

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 60 | N | 5 | -0- | -55 | -0- | 5 | 1 | | | Y | -0- | | | | | -0- |
| 10 | 124 | N | 5 | -0- | -119 | -0- | 5 | 1 | | | Y | -0- | | | | | -0- |
| *11 | 5 | N | 5 | -0- | -0- | -0- | 5 | 1 | | | Y | -0- | | | | | -0- |
| *12 | 5 | N | 5 | -0- | -0- | -0- | 5 | 1 | | | Y | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

H.I. PALAFOX WELL #: 1041 RRCID -> 204473 COMPL. DATE 07/09/2004 TOTAL DEPTH 6917 PERF. 6615 - 6635

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 41 | -0- | 41 | 41 | 6 | 1 | 35 | 3 | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | 41 | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | 41 | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | 41 | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | 41 | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | 41 | | | | | N | NO RPT | | | | | -0- |

H.I. PALAFOX WELL #: 1339 RRCID -> 204767 COMPL. DATE 07/11/2004 TOTAL DEPTH 6900 PERF. 6446 - 6587

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1082 | N | 1082 | -0- | -0- | -0- | 150 | 1 | 932 | 3 | N | -0- | | | | | -0- |
| 10 | 1090 | N | 1090 | -0- | -0- | -0- | 125 | 1 | 965 | 3 | N | -0- | | | | | -0- |
| 11 | 1078 | N | 1078 | -0- | -0- | -0- | 124 | 1 | 954 | 3 | N | -0- | | | | | -0- |
| 12 | 1106 | N | 1106 | -0- | -0- | -0- | 101 | 1 | 1005 | 3 | N | -0- | | | | | -0- |
| 01 | 1171 | N | 1171 | -0- | -0- | -0- | 171 | 1 | 1000 | 3 | N | -0- | | | | | -0- |
| 02 | 924 | N | NO RPT | -0- | -924 | -0- | | | | | N | NO RPT | | | | | -0- |

H.I. PALAFOX WELL #: 5042 RRCID -> 205350 COMPL. DATE 07/11/2004 TOTAL DEPTH 6900 PERF. 6562 - 6668

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 221 | N | 221 | -0- | -0- | -0- | 31 | 1 | 190 | 3 | Y | -0- | | | | | -0- |
| 10 | 203 | N | 203 | -0- | -0- | -0- | 23 | 1 | 180 | 3 | Y | -0- | | | | | -0- |
| 11 | 191 | N | 191 | -0- | -0- | -0- | 22 | 1 | 169 | 3 | Y | -0- | | | | | -0- |
| 12 | 264 | N | 264 | -0- | -0- | -0- | 24 | 1 | 240 | 3 | Y | -0- | | | | | -0- |
| 01 | 347 | N | 347 | -0- | -0- | -0- | 51 | 1 | 296 | 3 | Y | -0- | | | | | -0- |
| 02 | 168 | N | NO RPT | -0- | -168 | -0- | | | | | Y | NO RPT | | | | | -0- |

VT SLAUGHTER-WALKER WELL #: 9 RRCID -> 206444 COMPL. DATE 11/10/2004 TOTAL DEPTH 7460 PERF. 7094 - 7243

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 78 | N | 78 | -0- | -0- | -0- | 11 | 1 | 63 | 3 | N | 4 | | | | | 21 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 10 | 104 | N | 104 | -0- | -0- | -0- | 19 | 1 | 85 | 3 | N | -0- | | | | | 21 |
| 11 | 30 | N | 18 | -0- | -12 | -0- | 3 | 1 | 15 | 3 | N | -0- | | | | | 21 |
| 12 | 10 | N | 10 | -0- | -0- | -0- | 2 | 1 | 8 | 3 | N | -0- | | | | | 21 |
| *01 | 39 | N | 39 | -0- | -0- | -0- | 9 | 1 | 30 | 3 | N | -0- | | | | | 21 |
| 02 | 28 | N | NO RPT | -0- | -28 | -0- | | | | | N | NO RPT | | | | | 21 |

H. I. PALAFOX WELL #: 1539 RRCID -> 206807 COMPL. DATE 07/31/2004 TOTAL DEPTH 6950 PERF. 6472 - 6586

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 690 | N | 264 | -0- | -426 | -0- | 36 | 1 | 228 | 3 | N | -0- | | | | | -0- |
| 10 | 558 | N | 512 | -0- | -46 | -0- | 59 | 1 | 453 | 3 | N | -0- | | | | | -0- |
| 11 | 484 | N | 484 | -0- | -0- | -0- | 56 | 1 | 428 | 3 | N | -0- | | | | | -0- |
| 12 | 495 | N | 495 | -0- | -0- | -0- | 45 | 1 | 450 | 3 | N | -0- | | | | | -0- |
| 01 | 527 | N | 448 | -0- | -79 | -0- | 66 | 1 | 382 | 3 | N | -0- | | | | | -0- |
| 02 | 448 | N | NO RPT | -0- | -448 | -0- | | | | | N | NO RPT | | | | | -0- |

LAS TIENDAS (OLMOS) //CONT.// 52211 060 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
VT SLAUGHTER-WALKER WELL #: 7 RRCID -> 206828 COMPL. DATE 11/19/2004 TOTAL DEPTH 7460 PERF. 7076 - 7236

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 210 | N | 203 | -0- | -7 | -0- | 30 | 1 | 173 | 3 | N | -0- | | | | | 12 |
| 10 | 248 | N | 184 | -0- | -64 | -0- | 33 | 1 | 151 | 3 | N | -0- | | | | | 12 |
| 11 | 210 | N | 186 | -0- | -24 | -0- | 30 | 1 | 156 | 3 | N | -0- | | | | | 12 |
| 12 | 201 | N | 201 | -0- | -0- | -0- | 31 | 1 | 170 | 3 | N | -0- | | | | | 12 |
| 01 | 186 | N | 136 | -0- | -50 | -0- | 31 | 1 | 105 | 3 | N | -0- | | | | | 12 |
| 02 | 168 | N | NO RPT | -0- | -168 | -0- | | | | | N | NO RPT | | | | | 12 |

VT SLAUGHTER-WALKER WELL #: 10 RRCID -> 206924 COMPL. DATE 01/02/2005 TOTAL DEPTH 7460 PERF. 7171 - 7278

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 151 | N | 151 | -0- | -0- | -0- | 22 | 1 | 129 | 3 | N | -0- | | | | | 12 |
| 10 | 93 | N | 93 | -0- | -0- | -0- | 17 | 1 | 76 | 3 | N | -0- | | | | | 12 |
| 11 | 135 | N | 135 | -0- | -0- | -0- | 22 | 1 | 113 | 3 | N | -0- | | | | | 12 |
| 12 | 167 | N | 167 | -0- | -0- | -0- | 26 | 1 | 141 | 3 | N | -0- | | | | | 12 |
| 01 | 178 | N | 178 | -0- | -0- | -0- | 40 | 1 | 138 | 3 | N | -0- | | | | | 12 |
| 02 | 112 | N | NO RPT | -0- | -112 | -0- | | | | | N | NO RPT | | | | | 12 |

VT SLAUGHTER-WALKER WELL #: 11 RRCID -> 207011 COMPL. DATE 11/21/2004 TOTAL DEPTH 7510 PERF. 7101 - 7240

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 150 | N | 97 | -0- | -53 | -0- | 14 | 1 | 83 | 3 | N | -0- | | | | | 3 |
| 10 | 186 | N | 160 | -0- | -26 | -0- | 28 | 1 | 132 | 3 | N | -0- | | | | | 3 |
| 11 | 180 | N | 130 | -0- | -50 | -0- | 21 | 1 | 109 | 3 | N | -0- | | | | | 3 |
| 12 | 169 | N | 169 | -0- | -0- | -0- | 26 | 1 | 143 | 3 | N | -0- | | | | | 3 |
| 01 | 220 | N | 220 | -0- | -0- | -0- | 50 | 1 | 170 | 3 | N | -0- | | | | | 3 |
| 02 | 112 | N | NO RPT | -0- | -112 | -0- | | | | | N | NO RPT | | | | | 3 |

MEADOR STATE WELL #: 11 RRCID -> 207025 COMPL. DATE 11/28/2004 TOTAL DEPTH 6900 PERF. 6719 - 6757

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 150 | N | 139 | -0- | -11 | -0- | 7 | 1 | 132 | 3 | Y | -0- | | | | | -0- |
| 10 | 166 | N | 166 | -0- | -0- | -0- | 9 | 1 | 157 | 3 | Y | -0- | | | | | -0- |
| 11 | 124 | N | 124 | -0- | -0- | -0- | 3 | 1 | 121 | 3 | Y | -0- | | | | | -0- |
| 12 | 127 | N | 127 | -0- | -0- | -0- | 8 | 1 | 119 | 3 | Y | -0- | | | | | -0- |
| 01 | 155 | N | 114 | -0- | -41 | -0- | 8 | 1 | 106 | 3 | Y | -0- | | | | | -0- |
| 02 | 112 | N | NO RPT | -0- | -112 | -0- | | | | | Y | NO RPT | | | | | -0- |

BEASLEY WELHAUSEN STATE 97 WELL #: 24 RRCID -> 207027 COMPL. DATE 12/16/2004 TOTAL DEPTH 6940 PERF. 6603 - 6736

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 600 | N | 412 | -0- | -188 | -0- | 22 | 1 | 390 | 3 | Y | -0- | | | | | -0- |
| 10 | 558 | N | 447 | -0- | -111 | -0- | 23 | 1 | 424 | 3 | Y | -0- | | | | | -0- |
| 11 | 487 | N | 487 | -0- | -0- | -0- | 13 | 1 | 474 | 3 | Y | -0- | | | | | -0- |
| 12 | 483 | N | 483 | -0- | -0- | -0- | 30 | 1 | 453 | 3 | Y | -0- | | | | | -0- |
| 01 | 480 | N | 480 | -0- | -0- | -0- | 34 | 1 | 446 | 3 | Y | -0- | | | | | -0- |
| 02 | 448 | N | NO RPT | -0- | -448 | -0- | | | | | Y | NO RPT | | | | | -0- |

VT TRIPHENE MIDDLETON ET AL B WELL #: 805 RRCID -> 207631 COMPL. DATE 01/11/2005 TOTAL DEPTH 7060 PERF. 6748 - 6853

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1704 | N | 1704 | -0- | -0- | -0- | 117 | 1 | 1587 | 3 | N | -0- | | | | | 2 |
| 10 | 1661 | N | 1661 | -0- | -0- | -0- | 34 | 1 | 1627 | 3 | N | -0- | | | | | 2 |
| 11 | 1396 | N | 1396 | -0- | -0- | -0- | 40 | 1 | 1356 | 3 | N | -0- | | | | | 2 |
| 12 | 1581 | N | 1581 | -0- | -0- | -0- | 19 | 1 | 1562 | 3 | N | -0- | | | | | 2 |
| 01 | 1107 | N | 1107 | -0- | -0- | -0- | 32 | 1 | 1075 | 3 | N | -0- | | | | | 2 |
| 02 | 140 | N | NO RPT | -0- | -140 | -0- | | | | | N | NO RPT | | | | | 2 |

BEASLEY WELHAUSEN STATE 99 WELL #: 25 RRCID -> 207932 COMPL. DATE 01/02/2005 TOTAL DEPTH 7000 PERF. 6627 - 6764

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 600 | N | 445 | -0- | -155 | -0- | 24 | 1 | 421 | 3 | Y | -0- | | | | | -0- |
| 10 | 620 | N | 585 | -0- | -35 | -0- | 31 | 1 | 554 | 3 | Y | -0- | | | | | -0- |
| 11 | 540 | N | 532 | -0- | -8 | -0- | 14 | 1 | 518 | 3 | Y | -0- | | | | | -0- |
| 12 | 454 | N | 454 | -0- | -0- | -0- | 28 | 1 | 426 | 3 | Y | -0- | | | | | -0- |
| 01 | 589 | N | 489 | -0- | -100 | -0- | 34 | 1 | 455 | 3 | Y | -0- | | | | | -0- |
| 02 | 504 | N | NO RPT | -0- | -504 | -0- | | | | | Y | NO RPT | | | | | -0- |

LAS TIENDAS (OLMOS) //CONT.// 52211 060 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978

BEASLEY WELHAUSEN STATE 105 WELL #: 21 RRCID -> 207935 COMPL. DATE 12/19/2004 TOTAL DEPTH 7000 PERF. 6732 - 6774

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1290 | N | 967 | -0- | -323 | -0- | 52 | 1 | 915 | 3 | N | -0- | | | | | -0- |
| 10 | 1116 | N | 1001 | -0- | -115 | -0- | 52 | 1 | 949 | 3 | N | -0- | | | | | -0- |
| 11 | 1050 | N | 913 | -0- | -137 | -0- | 24 | 1 | 889 | 3 | N | -0- | | | | | -0- |
| 12 | 828 | N | 828 | -0- | -0- | -0- | 51 | 1 | 777 | 3 | N | -0- | | | | | -0- |
| 01 | 992 | N | 821 | -0- | -171 | -0- | 58 | 1 | 763 | 3 | N | -0- | | | | | -0- |
| 02 | 840 | N | NO RPT | -0- | -840 | -0- | | | | | N | NO RPT | | | | | -0- |

MEADOR STATE WELL #: 10 RRCID -> 208617 COMPL. DATE 02/10/2005 TOTAL DEPTH 7019 PERF. 6534 - 6636

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 630 | N | 590 | -0- | -40 | -0- | 32 | 1 | 558 | 3 | Y | -0- | | | | | -0- |
| 10 | 620 | N | 617 | -0- | -3 | -0- | 32 | 1 | 585 | 3 | Y | -0- | | | | | -0- |
| 11 | 600 | N | 579 | -0- | -21 | -0- | 15 | 1 | 564 | 3 | Y | -0- | | | | | -0- |
| 12 | 589 | N | 589 | -0- | -0- | -0- | 36 | 1 | 553 | 3 | Y | -0- | | | | | -0- |
| 01 | 620 | N | 565 | -0- | -55 | -0- | 40 | 1 | 525 | 3 | Y | -0- | | | | | -0- |
| 02 | 532 | N | NO RPT | -0- | -532 | -0- | | | | | Y | NO RPT | | | | | -0- |

BEASLEY WELHAUSEN STATE 104 WELL #: 12 RRCID -> 208754 COMPL. DATE 01/19/2005 TOTAL DEPTH 7023 PERF. 6684 - 6811

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | | 110 | -0- | 110 | 110 | 6 | 1 | 104 | 3 | Y | -0- | | | | | -0- |
| 11 | 0 | | 371 | -0- | 371 | 481 | 10 | 1 | 361 | 3 | Y | -0- | | | | | -0- |
| 12 | 0 | | 253 | -0- | 253 | 734 | 16 | 1 | 237 | 3 | Y | -0- | | | | | -0- |
| 01 | 0 | | 202 | -0- | 202 | 936 | 14 | 1 | 188 | 3 | Y | -0- | | | | | -0- |
| 02 | 308 | N | NO RPT | -0- | -308 | 628 | | | | | Y | NO RPT | | | | | -0- |

BEASLEY WELHAUSEN STATE 104 WELL #: 48 RRCID -> 209131 COMPL. DATE 03/13/2005 TOTAL DEPTH 7000 PERF. 6814 - 6855

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | | 115 | -0- | 115 | 115 | 6 | 1 | 109 | 3 | Y | -0- | | | | | -0- |
| 11 | 0 | | 272 | -0- | 272 | 387 | 7 | 1 | 265 | 3 | Y | -0- | | | | | -0- |
| 12 | 0 | | 34 | -0- | 34 | 421 | 2 | 1 | 32 | 3 | Y | -0- | | | | | -0- |
| 01 | 0 | | 120 | -0- | 120 | 541 | 8 | 1 | 112 | 3 | Y | -0- | | | | | -0- |
| 02 | 224 | N | NO RPT | -0- | -224 | 317 | | | | | Y | NO RPT | | | | | -0- |

BEASLEY WELHAUSEN STATE 97 WELL #: 22 RRCID -> 209194 COMPL. DATE 02/24/2005 TOTAL DEPTH 7000 PERF. 6696 - 6732

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 390 | N | 276 | -0- | -114 | -0- | 15 | 1 | 261 | 3 | Y | -0- | | | | | -0- |
| 10 | 403 | N | 291 | -0- | -112 | -0- | 15 | 1 | 276 | 3 | Y | -0- | | | | | -0- |
| 11 | 270 | N | 267 | -0- | -3 | -0- | 7 | 1 | 260 | 3 | Y | -0- | | | | | -0- |
| 12 | 195 | N | 195 | -0- | -0- | -0- | 12 | 1 | 183 | 3 | Y | -0- | | | | | -0- |
| 01 | 279 | N | 260 | -0- | -19 | -0- | 18 | 1 | 242 | 3 | Y | -0- | | | | | -0- |
| 02 | 252 | N | NO RPT | -0- | -252 | -0- | | | | | Y | NO RPT | | | | | -0- |

BEASLEY WELHAUSEN STATE 105 WELL #: 39 RRCID -> 210523 COMPL. DATE 04/28/2005 TOTAL DEPTH 6950 PERF. 6692 - 6718

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 390 | N | 366 | -0- | -24 | -0- | 20 | 1 | 346 | 3 | Y | -0- | | | | | -0- |
| 10 | 403 | N | 397 | -0- | -6 | -0- | 21 | 1 | 376 | 3 | Y | -0- | | | | | -0- |
| 11 | 390 | N | 354 | -0- | -36 | -0- | 9 | 1 | 345 | 3 | Y | -0- | | | | | -0- |
| 12 | 346 | N | 346 | -0- | -0- | -0- | 21 | 1 | 325 | 3 | Y | -0- | | | | | -0- |
| 01 | 403 | N | 355 | -0- | -48 | -0- | 25 | 1 | 330 | 3 | Y | -0- | | | | | -0- |
| 02 | 336 | N | NO RPT | -0- | -336 | -0- | | | | | Y | NO RPT | | | | | -0- |

MEADOR STATE WELL #: 9 RRCID -> 211051 COMPL. DATE 04/15/2005 TOTAL DEPTH 7000 PERF. 6419 - 6746

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1010 | N | 1010 | -0- | -0- | -0- | 54 | 1 | 956 | 3 | Y | -0- | | | | | -0- |
| 10 | 905 | N | 905 | -0- | -0- | -0- | 47 | 1 | 858 | 3 | Y | -0- | | | | | -0- |
| 11 | 678 | N | 678 | -0- | -0- | -0- | 18 | 1 | 660 | 3 | Y | -0- | | | | | -0- |
| 12 | 672 | N | 672 | -0- | -0- | -0- | 42 | 1 | 630 | 3 | Y | -0- | | | | | -0- |
| 01 | 868 | N | 659 | -0- | -209 | -0- | 46 | 1 | 613 | 3 | Y | -0- | | | | | -0- |
| 02 | 644 | N | NO RPT | -0- | -644 | -0- | | | | | Y | NO RPT | | | | | -0- |

LAS TIENDAS (OLMOS) //CONT.// 52211 060 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
MEADOR STATE WELL #: 8 RRCID -> 211053 COMPL. DATE 03/24/2005 TOTAL DEPTH 6800 PERF. 6558 - 6680

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 600 | N | 524 | -0- | -76 | -0- | 129 | 1 | 395 | 3 | Y | -0- | | | | | -0- |
| 10 | 617 | N | 617 | -0- | -0- | -0- | 145 | 1 | 472 | 3 | Y | -0- | | | | | -0- |
| 11 | 556 | N | 556 | -0- | -0- | -0- | 136 | 1 | 420 | 3 | Y | -0- | | | | | -0- |
| 12 | 573 | N | 573 | -0- | -0- | -0- | 131 | 1 | 442 | 3 | Y | -0- | | | | | -0- |
| 01 | 620 | N | 571 | -0- | -49 | -0- | 131 | 1 | 440 | 3 | Y | -0- | | | | | -0- |
| 02 | 532 | N | NO RPT | -0- | -532 | -0- | | | | | Y | NO RPT | | | | | -0- |

BEASLEY WELHAUSEN STATE 104 WELL #: 49 RRCID -> 211152 COMPL. DATE 05/15/2005 TOTAL DEPTH 7000 PERF. 6830 - 6854

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 229 | N | 229 | -0- | -0- | -0- | 12 | 1 | 217 | 3 | Y | -0- | | | | | -0- |
| 10 | 242 | N | 242 | -0- | -0- | -0- | 13 | 1 | 229 | 3 | Y | -0- | | | | | -0- |
| 11 | 210 | N | 180 | -0- | -30 | -0- | 5 | 1 | 175 | 3 | Y | -0- | | | | | -0- |
| 12 | 146 | N | 146 | -0- | -0- | -0- | 9 | 1 | 137 | 3 | Y | -0- | | | | | -0- |
| 01 | 248 | N | 163 | -0- | -85 | -0- | 12 | 1 | 151 | 3 | Y | -0- | | | | | -0- |
| 02 | 168 | N | NO RPT | -0- | -168 | -0- | | | | | Y | NO RPT | | | | | -0- |

BEASLEY STATE 97 WELL #: 20 RRCID -> 211254 COMPL. DATE 06/12/2005 TOTAL DEPTH 6900 PERF. 6642 - 6680

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 690 | N | 591 | -0- | -99 | -0- | 32 | 1 | 559 | 3 | Y | -0- | | | | | -0- |
| 10 | 620 | N | 620 | -0- | -0- | -0- | 32 | 1 | 588 | 3 | Y | -0- | | | | | -0- |
| 11 | 600 | N | 502 | -0- | -98 | -0- | 13 | 1 | 489 | 3 | Y | -0- | | | | | -0- |
| 12 | 435 | N | 435 | -0- | -0- | -0- | 27 | 1 | 408 | 3 | Y | -0- | | | | | -0- |
| 01 | 620 | N | 543 | -0- | -77 | -0- | 38 | 1 | 505 | 3 | Y | -0- | | | | | -0- |
| 02 | 476 | N | NO RPT | -0- | -476 | -0- | | | | | Y | NO RPT | | | | | -0- |

GONZALEZ 2292 WELL #: 9 RRCID -> 211488 COMPL. DATE 06/23/2005 TOTAL DEPTH 6900 PERF. 6566 - 6630

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 870 | N | 821 | -0- | -49 | -0- | 201 | 1 | 620 | 3 | N | -0- | | | | | -0- |
| 10 | 876 | N | 876 | -0- | -0- | -0- | 206 | 1 | 670 | 3 | N | -0- | | | | | -0- |
| 11 | 870 | N | 728 | -0- | -142 | -0- | 178 | 1 | 550 | 3 | N | -0- | | | | | -0- |
| 12 | 928 | N | 928 | -0- | -0- | -0- | 211 | 1 | 717 | 3 | N | -0- | | | | | -0- |
| 01 | 898 | N | 898 | -0- | -0- | -0- | 206 | 1 | 692 | 3 | N | -0- | | | | | -0- |
| 02 | 672 | N | NO RPT | -0- | -672 | -0- | | | | | N | NO RPT | | | | | -0- |

GONZALEZ 2292 WELL #: 10 RRCID -> 211491 COMPL. DATE 05/29/2005 TOTAL DEPTH 6915 PERF. 6528 - 6649

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 478 | N | 478 | -0- | -0- | -0- | 117 | 1 | 361 | 3 | Y | -0- | | | | | -0- |
| 10 | 441 | N | 441 | -0- | -0- | -0- | 104 | 1 | 337 | 3 | Y | -0- | | | | | -0- |
| 11 | 450 | N | 386 | -0- | -64 | -0- | 94 | 1 | 292 | 3 | Y | -0- | | | | | -0- |
| 12 | 384 | N | 384 | -0- | -0- | -0- | 87 | 1 | 297 | 3 | Y | -0- | | | | | -0- |
| 01 | 434 | N | 393 | -0- | -41 | -0- | 90 | 1 | 303 | 3 | Y | -0- | | | | | -0- |
| 02 | 364 | N | NO RPT | -0- | -364 | -0- | | | | | Y | NO RPT | | | | | -0- |

HIN PALAFOX 40 WELL #: 16 RRCID -> 212435 COMPL. DATE 07/22/2005 TOTAL DEPTH 6900 PERF. 6648 - 6846

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 369 | N | 369 | -0- | -0- | -0- | 32 | 1 | 337 | 3 | N | -0- | | | | | -0- |
| 10 | 412 | N | 412 | -0- | -0- | -0- | 33 | 1 | 379 | 3 | N | -0- | | | | | -0- |
| 11 | 380 | N | 380 | -0- | -0- | -0- | 31 | 1 | 349 | 3 | N | -0- | | | | | -0- |
| 12 | 411 | N | 411 | -0- | -0- | -0- | 33 | 1 | 378 | 3 | N | -0- | | | | | -0- |
| 01 | 419 | N | 419 | -0- | -0- | -0- | 43 | 1 | 376 | 3 | N | -0- | | | | | -0- |
| 02 | 364 | N | NO RPT | -0- | -364 | -0- | | | | | N | NO RPT | | | | | -0- |

HIN PALAFOX 39 WELL #: 40 RRCID -> 212456 COMPL. DATE 07/18/2005 TOTAL DEPTH 6900 PERF. 6576 - 6599

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 688 | N | 688 | -0- | -0- | -0- | 95 | 1 | 593 | 3 | Y | -0- | | | | | -0- |
| 10 | 733 | N | 733 | -0- | -0- | -0- | 84 | 1 | 649 | 3 | Y | -0- | | | | | -0- |
| 11 | 657 | N | 657 | -0- | -0- | -0- | 75 | 1 | 582 | 3 | Y | -0- | | | | | -0- |
| 12 | 583 | N | 583 | -0- | -0- | -0- | 53 | 1 | 530 | 3 | Y | -0- | | | | | -0- |
| 01 | 622 | N | 622 | -0- | -0- | -0- | 91 | 1 | 531 | 3 | Y | -0- | | | | | -0- |
| 02 | 308 | N | NO RPT | -0- | -308 | -0- | | | | | Y | NO RPT | | | | | -0- |

LAS TIENDAS (OLMOS) //CONT.// 52211 060 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
BEASLEY STATE 97 WELL #: 28 RRCID -> 213788 COMPL. DATE 08/28/2005 TOTAL DEPTH 7050 PERF. 6600 - 6709

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 360 | N | 327 | -0- | -33 | -0- | 17 | 1 | 310 | 3 | Y | -0- | | | -0- |
| 10 | 372 | N | 357 | -0- | -15 | -0- | 19 | 1 | 338 | 3 | Y | -0- | | | -0- |
| 11 | 330 | N | 311 | -0- | -19 | -0- | 8 | 1 | 303 | 3 | Y | -0- | | | -0- |
| 12 | 352 | N | 352 | -0- | -0- | -0- | 22 | 1 | 330 | 3 | Y | -0- | | | -0- |
| 01 | 372 | N | 325 | -0- | -47 | -0- | 23 | 1 | 302 | 3 | Y | -0- | | | -0- |
| 02 | 280 | N | NO RPT | -0- | -280 | -0- | | | | | Y | NO RPT | | | -0- |

VT PALAFOX EXPLORATION CO. A WELL #: 8 RRCID -> 214148 COMPL. DATE 11/01/2005 TOTAL DEPTH 7110 PERF. 6501 - 6774

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1106 | N | 1106 | -0- | -0- | -0- | 302 | 1 | 804 | 3 | N | -0- | | | -0- |
| 10 | 1067 | N | 1067 | -0- | -0- | -0- | 258 | 1 | 809 | 3 | N | -0- | | | -0- |
| 11 | 1037 | N | 1037 | -0- | -0- | -0- | 296 | 1 | 741 | 3 | N | -0- | | | -0- |
| 12 | 1003 | N | 1003 | -0- | -0- | -0- | 365 | 1 | 638 | 3 | N | -0- | | | -0- |
| 01 | 1041 | N | 1041 | -0- | -0- | -0- | 395 | 1 | 646 | 3 | N | -0- | | | -0- |
| 02 | 644 | N | NO RPT | -0- | -644 | -0- | | | | | N | NO RPT | | | -0- |

BEASLEY STATE 97 WELL #: 23 RRCID -> 214745 COMPL. DATE 10/20/2005 TOTAL DEPTH 7050 PERF. 6636 - 6753

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1050 | N | 662 | -0- | -388 | -0- | 60 | 1 | 602 | 3 | N | -0- | | | -0- |
| 10 | 1085 | N | 954 | -0- | -131 | -0- | 123 | 1 | 831 | 3 | N | -0- | | | -0- |
| 11 | 990 | N | 929 | -0- | -61 | -0- | 2 | 1 | 927 | 3 | N | -0- | | | -0- |
| 12 | 959 | N | 959 | -0- | -0- | -0- | 131 | 1 | 828 | 3 | N | -0- | | | -0- |
| 01 | 961 | N | 936 | -0- | -25 | -0- | 114 | 1 | 822 | 3 | N | -0- | | | -0- |
| 02 | 868 | N | NO RPT | -0- | -868 | -0- | | | | | N | NO RPT | | | -0- |

GONZALEZ 2292 WELL #: 13 RRCID -> 214748 COMPL. DATE 10/29/2005 TOTAL DEPTH 7050 PERF. 6568 - 6688

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 180 | N | 171 | -0- | -9 | -0- | 42 | 1 | 129 | 3 | Y | -0- | | | -0- |
| 10 | 186 | N | 164 | -0- | -22 | -0- | 39 | 1 | 125 | 3 | Y | -0- | | | -0- |
| 11 | 180 | N | 159 | -0- | -21 | -0- | 39 | 1 | 120 | 3 | Y | -0- | | | -0- |
| 12 | 158 | N | 158 | -0- | -0- | -0- | 36 | 1 | 122 | 3 | Y | -0- | | | -0- |
| 01 | 155 | N | 155 | -0- | -0- | -0- | 35 | 1 | 120 | 3 | Y | -0- | | | -0- |
| 02 | 140 | N | NO RPT | -0- | -140 | -0- | | | | | Y | NO RPT | | | -0- |

GONZALEZ 2292 WELL #: 7 RRCID -> 215249 COMPL. DATE 11/02/2005 TOTAL DEPTH 7050 PERF. 6520 - 6641

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1230 | N | 1225 | -0- | -5 | -0- | 301 | 1 | 924 | 3 | Y | -0- | | | -0- |
| 10 | 1213 | N | 1213 | -0- | -0- | -0- | 285 | 1 | 928 | 3 | Y | -0- | | | -0- |
| 11 | 1290 | N | 971 | -0- | -319 | -0- | 237 | 1 | 734 | 3 | Y | -0- | | | -0- |
| 12 | 1259 | N | 1259 | -0- | -0- | -0- | 287 | 1 | 972 | 3 | Y | -0- | | | -0- |
| 01 | 1212 | N | 1212 | -0- | -0- | -0- | 278 | 1 | 934 | 3 | Y | -0- | | | -0- |
| 02 | 896 | N | NO RPT | -0- | -896 | -0- | | | | | Y | NO RPT | | | -0- |

BEASLEY WELHAUSEN STATE 105 WELL #: 38 RRCID -> 215934 COMPL. DATE 11/05/2005 TOTAL DEPTH 7010 PERF. 6571 - 6682

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 510 | N | 441 | -0- | -69 | -0- | 24 | 1 | 417 | 3 | Y | -0- | | | -0- |
| 10 | 527 | N | 389 | -0- | -138 | -0- | 20 | 1 | 369 | 3 | Y | -0- | | | -0- |
| 11 | 390 | N | 344 | -0- | -46 | -0- | 9 | 1 | 335 | 3 | Y | -0- | | | -0- |
| 12 | 252 | N | 252 | -0- | -0- | -0- | 16 | 1 | 236 | 3 | Y | -0- | | | -0- |
| 01 | 403 | N | 346 | -0- | -57 | -0- | 24 | 1 | 322 | 3 | Y | -0- | | | -0- |
| 02 | 308 | N | NO RPT | -0- | -308 | -0- | | | | | Y | NO RPT | | | -0- |

BEASLEY WELHAUSEN STATE 105 WELL #: 40 RRCID -> 215953 COMPL. DATE 10/23/2005 TOTAL DEPTH 7050 PERF. 6592 - 6730

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |

LAS TIENDAS (OLMOS) //CONT.// 52211 060 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
VT FASKEN, L. & M. ST OF TX 63 WELL #: 6301 RRCID -> 216339 COMPL. DATE 01/26/2006 TOTAL DEPTH 7110 PERF. 6474 - 6756

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 179 | N | 179 | -0- | -0- | -0- | 49 | 1 | 130 | 3 | N | -0- | | | -0- |
| 10 | 155 | N | 119 | -0- | -36 | -0- | 29 | 1 | 90 | 3 | N | -0- | | | -0- |
| 11 | 179 | N | 179 | -0- | -0- | -0- | 51 | 1 | 128 | 3 | N | -0- | | | -0- |
| 12 | 114 | N | 114 | -0- | -0- | -0- | 42 | 1 | 72 | 3 | N | -0- | | | -0- |
| 01 | 192 | N | 192 | -0- | -0- | -0- | 73 | 1 | 119 | 3 | N | -0- | | | -0- |
| 02 | 140 | N | NO RPT | -0- | -140 | -0- | | | | | N | NO RPT | | | -0- |

GONZALEZ 2292 WELL #: 14 RRCID -> 216542 COMPL. DATE 01/14/2006 TOTAL DEPTH 7050 PERF. 6552 - 6648

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 488 | N | 488 | -0- | -0- | -0- | 120 | 1 | 368 | 3 | Y | -0- | | | -0- |
| 10 | 476 | N | 476 | -0- | -0- | -0- | 112 | 1 | 364 | 3 | Y | -0- | | | -0- |
| 11 | 480 | N | 425 | -0- | -55 | -0- | 104 | 1 | 321 | 3 | Y | -0- | | | -0- |
| 12 | 443 | N | 443 | -0- | -0- | -0- | 101 | 1 | 342 | 3 | Y | -0- | | | -0- |
| 01 | 465 | N | 450 | -0- | -15 | -0- | 103 | 1 | 347 | 3 | Y | -0- | | | -0- |
| 02 | 392 | N | NO RPT | -0- | -392 | -0- | | | | | Y | NO RPT | | | -0- |

BEASLEY WELHAUSEN STATE 105 WELL #: 30 RRCID -> 216723 COMPL. DATE 01/11/2006 TOTAL DEPTH 7000 PERF. 6662 - 6682

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 420 | N | 374 | -0- | -46 | -0- | 20 | 1 | 354 | 3 | Y | -0- | | | -0- |
| 10 | 434 | N | 375 | -0- | -59 | -0- | 20 | 1 | 355 | 3 | Y | -0- | | | -0- |
| 11 | 390 | N | 348 | -0- | -42 | -0- | 9 | 1 | 339 | 3 | Y | -0- | | | -0- |
| 12 | 246 | N | 246 | -0- | -0- | -0- | 15 | 1 | 231 | 3 | Y | -0- | | | -0- |
| 01 | 372 | N | 324 | -0- | -48 | -0- | 23 | 1 | 301 | 3 | Y | -0- | | | -0- |
| 02 | 336 | N | NO RPT | -0- | -336 | -0- | | | | | Y | NO RPT | | | -0- |

GONZALEZ 2292 WELL #: 12 RRCID -> 216885 COMPL. DATE 12/22/2005 TOTAL DEPTH 7120 PERF. 6574 - 6713

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 450 | N | 425 | -0- | -25 | -0- | 104 | 1 | 321 | 3 | Y | -0- | | | -0- |
| 10 | 465 | N | 414 | -0- | -51 | -0- | 97 | 1 | 317 | 3 | Y | -0- | | | -0- |
| 11 | 420 | N | 363 | -0- | -57 | -0- | 89 | 1 | 274 | 3 | Y | -0- | | | -0- |
| 12 | 376 | N | 376 | -0- | -0- | -0- | 86 | 1 | 290 | 3 | Y | -0- | | | -0- |
| 01 | 403 | N | 373 | -0- | -30 | -0- | 85 | 1 | 288 | 3 | Y | -0- | | | -0- |
| 02 | 336 | N | NO RPT | -0- | -336 | -0- | | | | | Y | NO RPT | | | -0- |

BEASLEY STATE 97 WELL #: 14 RRCID -> 216899 COMPL. DATE 12/27/2005 TOTAL DEPTH 7035 PERF. 6578 - 6692

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 510 | N | 464 | -0- | -46 | -0- | 42 | 1 | 422 | 3 | Y | -0- | | | -0- |
| 10 | 527 | N | 514 | -0- | -13 | -0- | 66 | 1 | 448 | 3 | Y | -0- | | | -0- |
| 11 | 510 | N | 342 | -0- | -168 | -0- | 1 | 1 | 341 | 3 | Y | -0- | | | -0- |
| 12 | 466 | N | 466 | -0- | -0- | -0- | 64 | 1 | 402 | 3 | Y | -0- | | | -0- |
| 01 | 527 | N | 384 | -0- | -143 | -0- | 47 | 1 | 337 | 3 | Y | -0- | | | -0- |
| 02 | 308 | N | NO RPT | -0- | -308 | -0- | | | | | Y | NO RPT | | | -0- |

BEASLEY WELHAUSEN STATE 105 WELL #: 29 RRCID -> 218297 COMPL. DATE 02/09/2006 TOTAL DEPTH 7000 PERF. 6720 - 6744

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 217 | N | 217 | -0- | -0- | -0- | 12 | 1 | 205 | 3 | Y | -0- | | | -0- |
| 10 | 227 | N | 227 | -0- | -0- | -0- | 12 | 1 | 215 | 3 | Y | -0- | | | -0- |
| 11 | 234 | N | 234 | -0- | -0- | -0- | 6 | 1 | 228 | 3 | Y | -0- | | | -0- |
| 12 | 100 | N | 100 | -0- | -0- | -0- | 6 | 1 | 94 | 3 | Y | -0- | | | -0- |
| 01 | 186 | N | 120 | -0- | -66 | -0- | 8 | 1 | 112 | 3 | Y | -0- | | | -0- |
| 02 | 168 | N | NO RPT | -0- | -168 | -0- | | | | | Y | NO RPT | | | -0- |

BEASLEY STATE 97 WELL #: 37 RRCID -> 218387 COMPL. DATE 01/22/2006 TOTAL DEPTH 7000 PERF. 6535 - 6658

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 655 | N | 655 | -0- | -0- | -0- | 35 | 1 | 620 | 3 | Y | -0- | | | -0- |
| 10 | 634 | N | 634 | -0- | -0- | -0- | 33 | 1 | 601 | 3 | Y | -0- | | | -0- |
| 11 | 545 | N | 545 | -0- | -0- | -0- | 14 | 1 | 531 | 3 | Y | -0- | | | -0- |
| 12 | 485 | N | 485 | -0- | -0- | -0- | 30 | 1 | 455 | 3 | Y | -0- | | | -0- |
| 01 | 490 | N | 490 | -0- | -0- | -0- | 35 | 1 | 455 | 3 | Y | -0- | | | -0- |
| 02 | 392 | N | NO RPT | -0- | -392 | -0- | | | | | Y | NO RPT | | | -0- |

LAS TIENDAS (OLMOS) //CONT.// 52211 060 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
VT J. MARTIN ST OF TX WELL #: 6601 RRCID -> 218750 COMPL. DATE 01/16/2006 TOTAL DEPTH 7260 PERF. 6628 - 6862

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 846 | N | 846 | -0- | -0- | -0- | 116 | 1 | 730 | 3 | N | -0- | | | | | -0- |
| 10 | 961 | N | 951 | -0- | -10 | -0- | 131 | 1 | 820 | 3 | N | -0- | | | | | -0- |
| 11 | 921 | N | 921 | -0- | -0- | -0- | 123 | 1 | 798 | 3 | N | -0- | | | | | -0- |
| 12 | 946 | N | 946 | -0- | -0- | -0- | 164 | 1 | 782 | 3 | N | -0- | | | | | -0- |
| 01 | 1011 | N | 1011 | -0- | -0- | -0- | 211 | 1 | 800 | 3 | N | -0- | | | | | -0- |
| 02 | 868 | N | NO RPT | -0- | -868 | -0- | | | | | N | NO RPT | | | | | -0- |

SAUNDERS-STATE 108 WELL #: 5 RRCID -> 218784 COMPL. DATE 02/22/2006 TOTAL DEPTH 6600 PERF. 6426 - 6444

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 270 | N | 253 | -0- | -17 | -0- | 14 | 1 | 239 | 3 | Y | -0- | | | | | -0- |
| 10 | 281 | N | 281 | -0- | -0- | -0- | 15 | 1 | 266 | 3 | Y | -0- | | | | | -0- |
| 11 | 280 | N | 280 | -0- | -0- | -0- | 7 | 1 | 273 | 3 | Y | -0- | | | | | -0- |
| 12 | 279 | N | 279 | -0- | -0- | -0- | 17 | 1 | 262 | 3 | Y | -0- | | | | | -0- |
| 01 | 279 | N | 252 | -0- | -27 | -0- | 18 | 1 | 234 | 3 | Y | -0- | | | | | -0- |
| 02 | 252 | N | NO RPT | -0- | -252 | -0- | | | | | Y | NO RPT | | | | | -0- |

BEASLEY STATE 97 WELL #: 26 RRCID -> 218787 COMPL. DATE 03/11/2006 TOTAL DEPTH 7000 PERF. 6449 - 6612

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 600 | N | 498 | -0- | -102 | -0- | 27 | 1 | 471 | 3 | Y | -0- | | | | | -0- |
| 10 | 620 | N | 538 | -0- | -82 | -0- | 28 | 1 | 510 | 3 | Y | -0- | | | | | -0- |
| 11 | 570 | N | 492 | -0- | -78 | -0- | 13 | 1 | 479 | 3 | Y | -0- | | | | | -0- |
| 12 | 553 | N | 553 | -0- | -0- | -0- | 34 | 1 | 519 | 3 | Y | -0- | | | | | -0- |
| 01 | 527 | N | 511 | -0- | -16 | -0- | 36 | 1 | 475 | 3 | Y | -0- | | | | | -0- |
| 02 | 448 | N | NO RPT | -0- | -448 | -0- | | | | | Y | NO RPT | | | | | -0- |

SAUNDERS-STATE 108 WELL #: 6 RRCID -> 218964 COMPL. DATE 03/14/2006 TOTAL DEPTH 6700 PERF. 6436 - 6446

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 420 | N | 387 | -0- | -33 | -0- | 21 | 1 | 366 | 3 | Y | -0- | | | | | -0- |
| 10 | 403 | N | 382 | -0- | -21 | -0- | 20 | 1 | 362 | 3 | Y | -0- | | | | | -0- |
| 11 | 390 | N | 361 | -0- | -29 | -0- | 10 | 1 | 351 | 3 | Y | -0- | | | | | -0- |
| 12 | 363 | N | 363 | -0- | -0- | -0- | 22 | 1 | 341 | 3 | Y | -0- | | | | | -0- |
| 01 | 383 | N | 383 | -0- | -0- | -0- | 27 | 1 | 356 | 3 | Y | -0- | | | | | -0- |
| 02 | 336 | N | NO RPT | -0- | -336 | -0- | | | | | Y | NO RPT | | | | | -0- |

BEASLEY WELHAUSEN STATE 97 WELL #: 16 RRCID -> 219273 COMPL. DATE 02/27/2006 TOTAL DEPTH 7000 PERF. 6560 - 6673

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 362 | N | 362 | -0- | -0- | -0- | 19 | 1 | 343 | 3 | Y | -0- | | | | | -0- |
| 10 | 375 | N | 375 | -0- | -0- | -0- | 20 | 1 | 355 | 3 | Y | -0- | | | | | -0- |
| 11 | 341 | N | 341 | -0- | -0- | -0- | 9 | 1 | 332 | 3 | Y | -0- | | | | | -0- |
| 12 | 322 | N | 322 | -0- | -0- | -0- | 20 | 1 | 302 | 3 | Y | -0- | | | | | -0- |
| 01 | 341 | N | 317 | -0- | -24 | -0- | 22 | 1 | 295 | 3 | Y | -0- | | | | | -0- |
| 02 | 308 | N | NO RPT | -0- | -308 | -0- | | | | | Y | NO RPT | | | | | -0- |

MEADOR STATE WELL #: 12 RRCID -> 219280 COMPL. DATE 03/23/2006 TOTAL DEPTH 7000 PERF. 6581 - 6713

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 326 | N | 326 | -0- | -0- | -0- | 17 | 1 | 309 | 3 | Y | -0- | | | | | -0- |
| 10 | 352 | N | 352 | -0- | -0- | -0- | 18 | 1 | 334 | 3 | Y | -0- | | | | | -0- |
| 11 | 311 | N | 311 | -0- | -0- | -0- | 8 | 1 | 303 | 3 | Y | -0- | | | | | -0- |
| 12 | 318 | N | 318 | -0- | -0- | -0- | 20 | 1 | 298 | 3 | Y | -0- | | | | | -0- |
| 01 | 310 | N | 304 | -0- | -6 | -0- | 21 | 1 | 283 | 3 | Y | -0- | | | | | -0- |
| 02 | 280 | N | NO RPT | -0- | -280 | -0- | | | | | Y | NO RPT | | | | | -0- |

BEASLEY WELHAUSEN STATE 105 WELL #: 11 RRCID -> 219605 COMPL. DATE 04/02/2006 TOTAL DEPTH 7200 PERF. 6651 - 6774

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | | 146 | -0- | 146 | 146 | 8 | 1 | 138 | 3 | Y | -0- | | | | | -0- |
| 11 | 0 | | 542 | -0- | 542 | 688 | 14 | 1 | 528 | 3 | Y | -0- | | | | | -0- |
| 12 | 0 | | 493 | -0- | 493 | 1181 | 30 | 1 | 463 | 3 | Y | -0- | | | | | -0- |
| 01 | 0 | | 613 | -0- | 613 | 1794 | 43 | 1 | 570 | 3 | Y | -0- | | | | | -0- |
| 02 | 504 | N | NO RPT | -0- | -504 | 1290 | | | | | Y | NO RPT | | | | | -0- |

LAS TIENDAS (OLMOS) //CONT.// 52211 060 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
MEADOR STATE WELL #: 18 RRCID -> 219617 COMPL. DATE 03/27/2006 TOTAL DEPTH 7000 PERF. 6560 - 6669

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 600 | N | 545 | -0- | -55 | -0- | 134 | 1 | 411 | 3 | Y | -0- | | | | | -0- |
| 10 | 620 | N | 564 | -0- | -56 | -0- | 133 | 1 | 431 | 3 | Y | -0- | | | | | -0- |
| 11 | 600 | N | 509 | -0- | -91 | -0- | 124 | 1 | 385 | 3 | Y | -0- | | | | | -0- |
| 12 | 535 | N | 535 | -0- | -0- | -0- | 122 | 1 | 413 | 3 | Y | -0- | | | | | -0- |
| 01 | 558 | N | 534 | -0- | -24 | -0- | 122 | 1 | 412 | 3 | Y | -0- | | | | | -0- |
| 02 | 476 | N | NO RPT | -0- | -476 | -0- | | | | | Y | NO RPT | | | | | -0- |

VT FASKEN, L. & M. ST OF TX WELL #: 6202 RRCID -> 219761 COMPL. DATE 05/10/2006 TOTAL DEPTH 7087 PERF. 6237 - 6781

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 270 | N | 200 | -0- | -70 | -0- | 55 | 1 | 145 | 3 | N | -0- | | | | | -0- |
| 10 | 279 | N | 276 | -0- | -3 | -0- | 67 | 1 | 209 | 3 | N | -0- | | | | | -0- |
| 11 | 375 | N | 375 | -0- | -0- | -0- | 107 | 1 | 268 | 3 | N | -0- | | | | | -0- |
| 12 | 313 | N | 313 | -0- | -0- | -0- | 114 | 1 | 199 | 3 | N | -0- | | | | | -0- |
| 01 | 319 | N | 319 | -0- | -0- | -0- | 121 | 1 | 198 | 3 | N | -0- | | | | | -0- |
| 02 | 252 | N | NO RPT | -0- | -252 | -0- | | | | | N | NO RPT | | | | | -0- |

FASKEN L. & M. ST OF TX WELL #: 6201 RRCID -> 220753 COMPL. DATE 06/06/2006 TOTAL DEPTH 7010 PERF. 6402 - 6754

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 731 | N | 731 | -0- | -0- | -0- | 199 | 1 | 532 | 3 | N | -0- | | | | | -0- |
| 10 | 770 | N | 770 | -0- | -0- | -0- | 186 | 1 | 584 | 3 | N | -0- | | | | | -0- |
| 11 | 689 | N | 689 | -0- | -0- | -0- | 197 | 1 | 492 | 3 | N | -0- | | | | | -0- |
| 12 | 783 | N | 783 | -0- | -0- | -0- | 285 | 1 | 498 | 3 | N | -0- | | | | | -0- |
| 01 | 893 | N | 893 | -0- | -0- | -0- | 338 | 1 | 555 | 3 | N | -0- | | | | | -0- |
| 02 | 420 | N | NO RPT | -0- | -420 | -0- | | | | | N | NO RPT | | | | | -0- |

BEASLEY WELHAUSEN STATE 105 WELL #: 18 RRCID -> 220894 COMPL. DATE 05/04/2006 TOTAL DEPTH 7050 PERF. 6607 - 6778

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 150 | N | 150 | -0- | -0- | -0- | 8 | 1 | 142 | 3 | Y | -0- | | | | | -0- |
| 10 | 145 | N | 145 | -0- | -0- | -0- | 8 | 1 | 137 | 3 | Y | -0- | | | | | -0- |
| 11 | 139 | N | 139 | -0- | -0- | -0- | 4 | 1 | 135 | 3 | Y | -0- | | | | | -0- |
| 12 | 126 | N | 126 | -0- | -0- | -0- | 8 | 1 | 118 | 3 | Y | -0- | | | | | -0- |
| 01 | 125 | N | 125 | -0- | -0- | -0- | 9 | 1 | 116 | 3 | Y | -0- | | | | | -0- |
| 02 | 56 | N | NO RPT | -0- | -56 | -0- | | | | | Y | NO RPT | | | | | -0- |

FASKEN L. & M. ST OF TX WELL #: 5902 RRCID -> 220948 COMPL. DATE 06/20/2006 TOTAL DEPTH 7060 PERF. 6143 - 6729

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 558 | N | 558 | -0- | -0- | -0- | 152 | 1 | 406 | 3 | N | -0- | | | | | -0- |
| 10 | 645 | N | 645 | -0- | -0- | -0- | 156 | 1 | 489 | 3 | N | -0- | | | | | -0- |
| 11 | 592 | N | 592 | -0- | -0- | -0- | 169 | 1 | 423 | 3 | N | -0- | | | | | -0- |
| 12 | 679 | N | 679 | -0- | -0- | -0- | 247 | 1 | 432 | 3 | N | -0- | | | | | -0- |
| 01 | 599 | N | 599 | -0- | -0- | -0- | 227 | 1 | 372 | 3 | N | -0- | | | | | -0- |
| 02 | 392 | N | NO RPT | -0- | -392 | -0- | | | | | N | NO RPT | | | | | -0- |

VT FASKEN, L. & M. ST OF TX WELL #: 6001 RRCID -> 221167 COMPL. DATE 06/27/2006 TOTAL DEPTH 6910 PERF. 6062 - 6446

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 320 | N | 320 | -0- | -0- | -0- | 87 | 1 | 233 | 3 | N | -0- | | | | | -0- |
| 10 | 203 | N | 203 | -0- | -0- | -0- | 49 | 1 | 154 | 3 | N | -0- | | | | | -0- |
| 11 | 201 | N | 201 | -0- | -0- | -0- | 57 | 1 | 144 | 3 | N | -0- | | | | | -0- |
| 12 | 181 | N | 181 | -0- | -0- | -0- | 66 | 1 | 115 | 3 | N | -0- | | | | | -0- |
| 01 | 222 | N | 222 | -0- | -0- | -0- | 84 | 1 | 138 | 3 | N | -0- | | | | | -0- |
| 02 | 168 | N | NO RPT | -0- | -168 | -0- | | | | | N | NO RPT | | | | | -0- |

VT PALAFOX EXPLORATION CO. A WELL #: 9 RRCID -> 221243 COMPL. DATE 07/07/2006 TOTAL DEPTH 7070 PERF. 6508 - 6864

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 996 | N | 996 | -0- | -0- | -0- | 272 | 1 | 724 | 3 | N | -0- | | | | | -0- |
| 10 | 879 | N | 879 | -0- | -0- | -0- | 212 | 1 | 667 | 3 | N | -0- | | | | | -0- |
| 11 | 585 | N | 585 | -0- | -0- | -0- | 167 | 1 | 418 | 3 | N | -0- | | | | | -0- |
| 12 | 770 | N | 770 | -0- | -0- | -0- | 280 | 1 | 490 | 3 | N | -0- | | | | | -0- |
| 01 | 821 | N | 821 | -0- | -0- | -0- | 311 | 1 | 510 | 3 | N | -0- | | | | | -0- |
| 02 | 420 | N | NO RPT | -0- | -420 | -0- | | | | | N | NO RPT | | | | | -0- |

LAS TIENDAS (OLMOS) //CONT.// 52211 060 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
OWEN 3 WELL #: 4 RRCID -> 221264 COMPL. DATE 05/08/2006 TOTAL DEPTH 7400 PERF. 7100 - 7234

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 87 | N | 87 | -0- | -0- | -0- | 13 | 1 | 74 | 3 | Y | -0- | | | | | -0- |
| 10 | 112 | N | 112 | -0- | -0- | -0- | 15 | 1 | 97 | 3 | Y | -0- | | | | | -0- |
| 11 | 150 | N | 150 | -0- | -0- | -0- | 5 | 1 | 145 | 3 | Y | -0- | | | | | -0- |
| 12 | 114 | N | 114 | -0- | -0- | -0- | 16 | 1 | 98 | 3 | Y | -0- | | | | | -0- |
| 01 | 124 | N | 111 | -0- | -13 | -0- | 20 | 1 | 91 | 3 | Y | -0- | | | | | -0- |
| 02 | 112 | N | NO RPT | -0- | -112 | -0- | | | | | Y | NO RPT | | | | | -0- |

VT M. MARTIN ST OF TX WELL #: 4901 RRCID -> 221528 COMPL. DATE 07/11/2006 TOTAL DEPTH 7060 PERF. 6679 - 6990

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 49 | N | 49 | -0- | -0- | -0- | 7 | 1 | 42 | 3 | N | -0- | | | | | -0- |
| 10 | 62 | N | 24 | -0- | -38 | -0- | 3 | 1 | 21 | 3 | N | -0- | | | | | -0- |
| 11 | 90 | N | 22 | -0- | -68 | -0- | 3 | 1 | 19 | 3 | N | -0- | | | | | -0- |
| 12 | 19 | N | 19 | -0- | -0- | -0- | 3 | 1 | 16 | 3 | N | -0- | | | | | -0- |
| 01 | 31 | N | 24 | -0- | -7 | -0- | 5 | 1 | 19 | 3 | N | -0- | | | | | -0- |
| 02 | 28 | N | NO RPT | -0- | -28 | -0- | | | | | N | NO RPT | | | | | -0- |

VT. T. MARTIN ST OF TX WELL #: 8001 RRCID -> 221694 COMPL. DATE 07/18/2006 TOTAL DEPTH 7125 PERF. 6770 - 7022

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 780 | N | 679 | -0- | -101 | -0- | 93 | 1 | 586 | 3 | N | -0- | | | | | -0- |
| 10 | 837 | N | 766 | -0- | -71 | -0- | 106 | 1 | 660 | 3 | N | -0- | | | | | -0- |
| 11 | 780 | N | 731 | -0- | -49 | -0- | 97 | 1 | 634 | 3 | N | -0- | | | | | -0- |
| 12 | 770 | N | 770 | -0- | -0- | -0- | 134 | 1 | 636 | 3 | N | -0- | | | | | -0- |
| 01 | 775 | N | 743 | -0- | -32 | -0- | 155 | 1 | 588 | 3 | N | -0- | | | | | -0- |
| 02 | 672 | N | NO RPT | -0- | -672 | -0- | | | | | N | NO RPT | | | | | -0- |

BEASLEY STATE 97 WELL #: 19 RRCID -> 221762 COMPL. DATE 05/21/2006 TOTAL DEPTH 6900 PERF. 6532 - 6678

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 328 | N | 328 | -0- | -0- | -0- | 18 | 1 | 310 | 3 | Y | -0- | | | | | -0- |
| 10 | 266 | N | 266 | -0- | -0- | -0- | 14 | 1 | 252 | 3 | Y | -0- | | | | | -0- |
| 11 | 260 | N | 260 | -0- | -0- | -0- | 7 | 1 | 253 | 3 | Y | -0- | | | | | -0- |
| 12 | 283 | N | 283 | -0- | -0- | -0- | 18 | 1 | 265 | 3 | Y | -0- | | | | | -0- |
| 01 | 323 | N | 323 | -0- | -0- | -0- | 23 | 1 | 300 | 3 | Y | -0- | | | | | -0- |
| 02 | 252 | N | NO RPT | -0- | -252 | -0- | | | | | Y | NO RPT | | | | | -0- |

BEASLEY STATE 97 WELL #: 31 RRCID -> 221788 COMPL. DATE 05/28/2006 TOTAL DEPTH 6900 PERF. 6570 - 6680

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1050 | N | 931 | -0- | -119 | -0- | 85 | 1 | 846 | 3 | Y | -0- | | | | | -0- |
| 10 | 1023 | N | 970 | -0- | -53 | -0- | 125 | 1 | 845 | 3 | Y | -0- | | | | | -0- |
| 11 | 930 | N | 658 | -0- | -272 | -0- | 2 | 1 | 656 | 3 | Y | -0- | | | | | -0- |
| 12 | 890 | N | 890 | -0- | -0- | -0- | 121 | 1 | 769 | 3 | Y | -0- | | | | | -0- |
| 01 | 961 | N | 787 | -0- | -174 | -0- | 96 | 1 | 691 | 3 | Y | -0- | | | | | -0- |
| 02 | 616 | N | NO RPT | -0- | -616 | -0- | | | | | Y | NO RPT | | | | | -0- |

RETTIG, MABEL WELL #: L 51 RRCID -> 222033 COMPL. DATE 06/20/2006 TOTAL DEPTH 7000 PERF. 6696 - 6794

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 421 | N | 421 | -0- | -0- | -0- | 91 | 1 | 330 | 3 | N | -0- | | | | | -0- |
| 10 | 414 | N | 414 | -0- | -0- | -0- | 80 | 1 | 334 | 3 | N | -0- | | | | | -0- |
| 11 | 420 | N | 394 | -0- | -26 | -0- | 73 | 1 | 321 | 3 | N | -0- | | | | | -0- |
| 12 | 389 | N | 389 | -0- | -0- | -0- | 63 | 1 | 326 | 3 | N | -0- | | | | | -0- |
| 01 | 403 | N | 304 | -0- | -99 | -0- | 89 | 1 | 215 | 3 | N | -0- | | | | | -0- |
| 02 | 364 | N | NO RPT | -0- | -364 | -0- | | | | | N | NO RPT | | | | | -0- |

BEASLEY WELHAUSEN STATE 105 WELL #: 44 RRCID -> 222607 COMPL. DATE 07/07/2006 TOTAL DEPTH 6900 PERF. 6625 - 6771

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 150 | N | 52 | -0- | -98 | -0- | 3 | 1 | 49 | 3 | Y | -0- | | | | | -0- |
| 10 | 425 | N | 425 | -0- | -0- | -0- | 22 | 1 | 403 | 3 | Y | -0- | | | | | -0- |
| 11 | 476 | N | 476 | -0- | -0- | -0- | 13 | 1 | 463 | 3 | Y | -0- | | | | | -0- |
| 12 | 1144 | N | 1144 | -0- | -0- | -0- | 71 | 1 | 1073 | 3 | Y | -0- | | | | | -0- |
| 01 | 581 | N | 581 | -0- | -0- | -0- | 41 | 1 | 540 | 3 | Y | -0- | | | | | -0- |
| 02 | 252 | N | NO RPT | -0- | -252 | -0- | | | | | Y | NO RPT | | | | | -0- |

LAS TIENDAS (OLMOS) //CONT.// 52211 060 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
BEASLEY WELHAUSEN STATE 98 WELL #: 33 RRCID -> 222610 COMPL. DATE 06/18/2006 TOTAL DEPTH 6900 PERF. 6564 - 6704

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 720 | N | 662 | -0- | -58 | -0- | 35 | 1 | 627 | 3 | Y | -0- | | | | | -0- |
| 10 | 713 | N | 658 | -0- | -55 | -0- | 34 | 1 | 624 | 3 | Y | -0- | | | | | -0- |
| 11 | 660 | N | 615 | -0- | -45 | -0- | 16 | 1 | 599 | 3 | Y | -0- | | | | | -0- |
| 12 | 461 | N | 461 | -0- | -0- | -0- | 29 | 1 | 432 | 3 | Y | -0- | | | | | -0- |
| 01 | 651 | N | 576 | -0- | -75 | -0- | 41 | 1 | 535 | 3 | Y | -0- | | | | | -0- |
| 02 | 588 | N | NO RPT | -0- | -588 | -0- | | | | | Y | NO RPT | | | | | -0- |

BEASLEY STATE 97 WELL #: 32 RRCID -> 222686 COMPL. DATE 07/14/2006 TOTAL DEPTH 7000 PERF. 6556 - 6692

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 630 | N | 523 | -0- | -107 | -0- | 28 | 1 | 495 | 3 | Y | -0- | | | | | -0- |
| 10 | 558 | N | 554 | -0- | -4 | -0- | 29 | 1 | 525 | 3 | Y | -0- | | | | | -0- |
| 11 | 540 | N | 489 | -0- | -51 | -0- | 13 | 1 | 476 | 3 | Y | -0- | | | | | -0- |
| 12 | 478 | N | 478 | -0- | -0- | -0- | 30 | 1 | 448 | 3 | Y | -0- | | | | | -0- |
| 01 | 558 | N | 489 | -0- | -69 | -0- | 34 | 1 | 455 | 3 | Y | -0- | | | | | -0- |
| 02 | 448 | N | NO RPT | -0- | -448 | -0- | | | | | Y | NO RPT | | | | | -0- |

BEASLEY STATE 97 WELL #: 35 RRCID -> 222687 COMPL. DATE 08/07/2006 TOTAL DEPTH 7050 PERF. 6575 - 6701

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 630 | N | 579 | -0- | -51 | -0- | 31 | 1 | 548 | 3 | Y | -0- | | | | | -0- |
| 10 | 620 | N | 598 | -0- | -22 | -0- | 31 | 1 | 567 | 3 | Y | -0- | | | | | -0- |
| 11 | 570 | N | 557 | -0- | -13 | -0- | 15 | 1 | 542 | 3 | Y | -0- | | | | | -0- |
| 12 | 569 | N | 569 | -0- | -0- | -0- | 35 | 1 | 534 | 3 | Y | -0- | | | | | -0- |
| 01 | 589 | N | 563 | -0- | -26 | -0- | 40 | 1 | 523 | 3 | Y | -0- | | | | | -0- |
| 02 | 532 | N | NO RPT | -0- | -532 | -0- | | | | | Y | NO RPT | | | | | -0- |

VT FASKEN, L. & M. ST OF TX WELL #: 5901 RRCID -> 222732 COMPL. DATE 07/28/2006 TOTAL DEPTH 6935 PERF. 6117 - 6667

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 143 | N | 143 | -0- | -0- | -0- | 39 | 1 | 104 | 3 | N | -0- | | | | | -0- |
| 10 | 186 | N | 151 | -0- | -35 | -0- | 36 | 1 | 115 | 3 | N | -0- | | | | | -0- |
| 11 | 150 | N | 141 | -0- | -9 | -0- | 40 | 1 | 101 | 3 | N | -0- | | | | | -0- |
| 12 | 136 | N | 136 | -0- | -0- | -0- | 50 | 1 | 86 | 3 | N | -0- | | | | | -0- |
| 01 | 155 | N | 49 | -0- | -106 | -0- | 19 | 1 | 30 | 3 | N | -0- | | | | | -0- |
| 02 | 140 | N | NO RPT | -0- | -140 | -0- | | | | | N | NO RPT | | | | | -0- |

VT M. C. DAMMIER ST OF TX WELL #: 5001 RRCID -> 222749 COMPL. DATE 08/01/2006 TOTAL DEPTH 7210 PERF. 6565 - 6847

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 765 | N | 765 | -0- | -0- | -0- | 104 | 1 | 661 | 3 | N | -0- | | | | | -0- |
| 10 | 640 | N | 640 | -0- | -0- | -0- | 88 | 1 | 552 | 3 | N | -0- | | | | | -0- |
| 11 | 799 | N | 799 | -0- | -0- | -0- | 106 | 1 | 693 | 3 | N | -0- | | | | | -0- |
| 12 | 764 | N | 764 | -0- | -0- | -0- | 133 | 1 | 631 | 3 | N | -0- | | | | | -0- |
| 01 | 806 | N | 806 | -0- | -0- | -0- | 168 | 1 | 638 | 3 | N | -0- | | | | | -0- |
| 02 | 392 | N | NO RPT | -0- | -392 | -0- | | | | | N | NO RPT | | | | | -0- |

BEASLEY WELHAUSEN STATE 98 WELL #: 60 RRCID -> 222790 COMPL. DATE 08/25/2006 TOTAL DEPTH 7011 PERF. 6658 - 6780

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 450 | N | 417 | -0- | -33 | -0- | 22 | 1 | 395 | 3 | Y | -0- | | | | | -0- |
| 10 | 439 | N | 439 | -0- | -0- | -0- | 23 | 1 | 416 | 3 | Y | -0- | | | | | -0- |
| 11 | 424 | N | 424 | -0- | -0- | -0- | 11 | 1 | 413 | 3 | Y | -0- | | | | | -0- |
| 12 | 374 | N | 374 | -0- | -0- | -0- | 23 | 1 | 351 | 3 | Y | -0- | | | | | -0- |
| 01 | 434 | N | 370 | -0- | -64 | -0- | 26 | 1 | 344 | 3 | Y | -0- | | | | | -0- |
| 02 | 392 | N | NO RPT | -0- | -392 | -0- | | | | | Y | NO RPT | | | | | -0- |

BARREDA-GONZALEZ 2292 WELL #: 6 RRCID -> 222791 COMPL. DATE 08/12/2006 TOTAL DEPTH 6900 PERF. 6451 - 6674

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 336 | N | 336 | -0- | -0- | -0- | 82 | 1 | 254 | 3 | N | -0- | | | | | -0- |
| 10 | 341 | N | 304 | -0- | -37 | -0- | 71 | 1 | 233 | 3 | N | -0- | | | | | -0- |
| 11 | 300 | N | 296 | -0- | -4 | -0- | 72 | 1 | 224 | 3 | N | -0- | | | | | -0- |
| 12 | 302 | N | 302 | -0- | -0- | -0- | 69 | 1 | 233 | 3 | N | -0- | | | | | -0- |
| 01 | 334 | N | 334 | -0- | -0- | -0- | 76 | 1 | 258 | 3 | N | -0- | | | | | -0- |
| 02 | 280 | N | NO RPT | -0- | -280 | -0- | | | | | N | NO RPT | | | | | -0- |

LAS TIENDAS (OLMOS) //CONT.// 52211 060 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
BEASLEY STATE 97 WELL #: 27 RRCID -> 222819 COMPL. DATE 07/29/2006 TOTAL DEPTH 6900 PERF. 6534 - 6654

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 780 | N | 720 | -0- | -60 | -0- | 38 | 1 | 682 | 3 | Y | -0- | | | | | -0- |
| 10 | 775 | N | 625 | -0- | -150 | -0- | 33 | 1 | 592 | 3 | Y | -0- | | | | | -0- |
| 11 | 750 | N | 705 | -0- | -45 | -0- | 19 | 1 | 686 | 3 | Y | -0- | | | | | -0- |
| 12 | 695 | N | 695 | -0- | -0- | -0- | 43 | 1 | 652 | 3 | Y | -0- | | | | | -0- |
| 01 | 679 | N | 679 | -0- | -0- | -0- | 48 | 1 | 631 | 3 | Y | -0- | | | | | -0- |
| 02 | 672 | N | NO RPT | -0- | -672 | -0- | | | | | Y | NO RPT | | | | | -0- |

BEASLEY STATE 97 WELL #: 55 RRCID -> 222942 COMPL. DATE 08/31/2006 TOTAL DEPTH 6900 PERF. 6560 - 6690

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 810 | N | 737 | -0- | -73 | -0- | 67 | 1 | 670 | 3 | Y | -0- | | | | | -0- |
| 10 | 806 | N | 776 | -0- | -30 | -0- | 100 | 1 | 676 | 3 | Y | -0- | | | | | -0- |
| 11 | 780 | N | 540 | -0- | -240 | -0- | 1 | 1 | 539 | 3 | Y | -0- | | | | | -0- |
| 12 | 675 | N | 675 | -0- | -0- | -0- | 92 | 1 | 583 | 3 | Y | -0- | | | | | -0- |
| 01 | 775 | N | 695 | -0- | -80 | -0- | 85 | 1 | 610 | 3 | Y | -0- | | | | | -0- |
| 02 | 504 | N | NO RPT | -0- | -504 | -0- | | | | | Y | NO RPT | | | | | -0- |

BEASLEY WELHAUSEN STATE 98 WELL #: 15 RRCID -> 223093 COMPL. DATE 09/26/2006 TOTAL DEPTH 7100 PERF. 6631 - 6754

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 630 | N | 517 | -0- | -113 | -0- | 28 | 1 | 489 | 3 | Y | -0- | | | | | -0- |
| 10 | 620 | N | 547 | -0- | -73 | -0- | 29 | 1 | 518 | 3 | Y | -0- | | | | | -0- |
| 11 | 570 | N | 502 | -0- | -68 | -0- | 13 | 1 | 489 | 3 | Y | -0- | | | | | -0- |
| 12 | 486 | N | 486 | -0- | -0- | -0- | 30 | 1 | 456 | 3 | Y | -0- | | | | | -0- |
| 01 | 558 | N | 479 | -0- | -79 | -0- | 34 | 1 | 445 | 3 | Y | -0- | | | | | -0- |
| 02 | 476 | N | NO RPT | -0- | -476 | -0- | | | | | Y | NO RPT | | | | | -0- |

VT M. MARTIN ST OF TX WELL #: 4902 RRCID -> 223556 COMPL. DATE 11/14/2006 TOTAL DEPTH 7110 PERF. 6753 - 6932

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 260 | N | 260 | -0- | -0- | -0- | 36 | 1 | 224 | 3 | N | -0- | | | | | -0- |
| 10 | 418 | N | 418 | -0- | -0- | -0- | 58 | 1 | 360 | 3 | N | -0- | | | | | -0- |
| 11 | 337 | N | 337 | -0- | -0- | -0- | 45 | 1 | 292 | 3 | N | -0- | | | | | -0- |
| 12 | 300 | N | 300 | -0- | -0- | -0- | 52 | 1 | 248 | 3 | N | -0- | | | | | -0- |
| 01 | 372 | N | 372 | -0- | -0- | -0- | 78 | 1 | 294 | 3 | N | -0- | | | | | -0- |
| 02 | 224 | N | NO RPT | -0- | -224 | -0- | | | | | N | NO RPT | | | | | -0- |

VT MARTIN TRUST'S ST OF TX WELL #: 6601 RRCID -> 223567 COMPL. DATE 11/21/2006 TOTAL DEPTH 7060 PERF. 6646 - 6866

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 493 | N | 493 | -0- | -0- | -0- | 67 | 1 | 426 | 3 | N | -0- | | | | | -0- |
| 10 | 524 | N | 524 | -0- | -0- | -0- | 72 | 1 | 452 | 3 | N | -0- | | | | | -0- |
| 11 | 439 | N | 439 | -0- | -0- | -0- | 58 | 1 | 381 | 3 | N | -0- | | | | | -0- |
| 12 | 372 | N | 372 | -0- | -0- | -0- | 65 | 1 | 307 | 3 | N | -0- | | | | | -0- |
| 01 | 340 | N | 340 | -0- | -0- | -0- | 71 | 1 | 269 | 3 | N | -0- | | | | | -0- |
| 02 | 252 | N | NO RPT | -0- | -252 | -0- | | | | | N | NO RPT | | | | | -0- |

BEASLEY STATE 97 WELL #: 56 RRCID -> 223751 COMPL. DATE 09/27/2006 TOTAL DEPTH 6900 PERF. 6579 - 6704

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 690 | N | 651 | -0- | -39 | -0- | 59 | 1 | 592 | 3 | Y | -0- | | | | | -0- |
| 10 | 682 | N | 666 | -0- | -16 | -0- | 86 | 1 | 580 | 3 | Y | -0- | | | | | -0- |
| 11 | 690 | N | 483 | -0- | -207 | -0- | 1 | 1 | 482 | 3 | Y | -0- | | | | | -0- |
| 12 | 606 | N | 606 | -0- | -0- | -0- | 83 | 1 | 523 | 3 | Y | -0- | | | | | -0- |
| 01 | 651 | N | 611 | -0- | -40 | -0- | 75 | 1 | 536 | 3 | Y | -0- | | | | | -0- |
| 02 | 448 | N | NO RPT | -0- | -448 | -0- | | | | | Y | NO RPT | | | | | -0- |

BEASLEY STATE 97 WELL #: 63 RRCID -> 224044 COMPL. DATE 10/18/2006 TOTAL DEPTH 7000 PERF. 6504 - 6619

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 690 | N | 636 | -0- | -54 | -0- | 34 | 1 | 602 | 3 | Y | -0- | | | | | -0- |
| 10 | 682 | N | 658 | -0- | -24 | -0- | 34 | 1 | 624 | 3 | Y | -0- | | | | | -0- |
| 11 | 660 | N | 635 | -0- | -25 | -0- | 17 | 1 | 618 | 3 | Y | -0- | | | | | -0- |
| 12 | 638 | N | 638 | -0- | -0- | -0- | 39 | 1 | 599 | 3 | Y | -0- | | | | | -0- |
| 01 | 651 | N | 491 | -0- | -160 | -0- | 35 | 1 | 456 | 3 | Y | -0- | | | | | -0- |
| 02 | 588 | N | NO RPT | -0- | -588 | -0- | | | | | Y | NO RPT | | | | | -0- |

LAS TIENDAS (OLMOS) //CONT.// 52211 060 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
BEASLEY WELHAUSEN STATE 105 WELL #: 41 RRCID -> 224290 COMPL. DATE 10/11/2006 TOTAL DEPTH 6900 PERF. 6614 - 6740

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 360 | N | 341 | -0- | -19 | -0- | 18 | 1 | 323 | 3 | Y | -0- | | | | | -0- |
| 10 | 372 | N | 350 | -0- | -22 | -0- | 18 | 1 | 332 | 3 | Y | -0- | | | | | -0- |
| 11 | 330 | N | 330 | -0- | -0- | -0- | 9 | 1 | 321 | 3 | Y | -0- | | | | | -0- |
| 12 | 288 | N | 288 | -0- | -0- | -0- | 18 | 1 | 270 | 3 | Y | -0- | | | | | -0- |
| 01 | 341 | N | 317 | -0- | -24 | -0- | 22 | 1 | 295 | 3 | Y | -0- | | | | | -0- |
| 02 | 308 | N | NO RPT | -0- | -308 | -0- | | | | | Y | NO RPT | | | | | -0- |

BEASLEY WELHAUSEN STATE 99 WELL #: 61 RRCID -> 224295 COMPL. DATE 10/11/2006 TOTAL DEPTH 6900 PERF. 6770 - 6806

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

VT FASKEN, L. & M. ST OF TX 68-B WELL #: 1 RRCID -> 224305 COMPL. DATE 11/29/2006 TOTAL DEPTH 7010 PERF. 6558 - 6804

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | 51 | -0- | 51 | 51 | 12 | 1 | 39 | 3 | N | -0- | | | | | -0- |
| 11 | 0 | | 52 | -0- | 52 | 103 | 15 | 1 | 37 | 3 | N | -0- | | | | | -0- |
| 12 | 0 | | 155 | -0- | 155 | 258 | 56 | 1 | 99 | 3 | N | -0- | | | | | -0- |
| 01 | 0 | | 16 | -0- | 16 | 274 | 6 | 1 | 10 | 3 | N | -0- | | | | | -0- |
| 02 | 56 | N | NO RPT | -0- | -56 | 218 | | | | | N | NO RPT | | | | | -0- |

BEASLEY WELHAUSEN STATE 105 WELL #: 62 RRCID -> 224417 COMPL. DATE 11/10/2006 TOTAL DEPTH 6900 PERF. 6570 - 6685

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 150 | N | 137 | -0- | -13 | -0- | 7 | 1 | 130 | 3 | Y | -0- | | | | | -0- |
| 10 | 128 | N | 128 | -0- | -0- | -0- | 7 | 1 | 121 | 3 | Y | -0- | | | | | -0- |
| 11 | 150 | N | 120 | -0- | -30 | -0- | 3 | 1 | 117 | 3 | Y | -0- | | | | | -0- |
| 12 | 124 | N | 124 | -0- | -0- | -0- | 8 | 1 | 116 | 3 | Y | -0- | | | | | -0- |
| 01 | 124 | N | 120 | -0- | -4 | -0- | 8 | 1 | 112 | 3 | Y | -0- | | | | | -0- |
| 02 | 112 | N | NO RPT | -0- | -112 | -0- | | | | | Y | NO RPT | | | | | -0- |

VT FASKEN, L. & M. ST OF TX 70-B WELL #: 1 RRCID -> 224684 COMPL. DATE 12/16/2006 TOTAL DEPTH 6960 PERF. 6017 - 6431

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 120 | N | 49 | -0- | -71 | -0- | 13 | 1 | 36 | 3 | N | -0- | | | | | -0- |
| 10 | 186 | N | 85 | -0- | -101 | -0- | 21 | 1 | 64 | 3 | N | -0- | | | | | -0- |
| 11 | 76 | N | 76 | -0- | -0- | -0- | 22 | 1 | 54 | 3 | N | -0- | | | | | -0- |
| 12 | 126 | N | 126 | -0- | -0- | -0- | 46 | 1 | 80 | 3 | N | -0- | | | | | -0- |
| 01 | 132 | N | 132 | -0- | -0- | -0- | 50 | 1 | 82 | 3 | N | -0- | | | | | -0- |
| 02 | 84 | N | NO RPT | -0- | -84 | -0- | | | | | N | NO RPT | | | | | -0- |

BEASLEY STATE 97 WELL #: 34 RRCID -> 224729 COMPL. DATE 11/23/2006 TOTAL DEPTH 7000 PERF. 6552 - 6702

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 286 | N | 286 | -0- | -0- | -0- | 15 | 1 | 271 | 3 | Y | -0- | | | | | -0- |
| 10 | 279 | N | 200 | -0- | -79 | -0- | 10 | 1 | 190 | 3 | Y | -0- | | | | | -0- |
| 11 | 270 | N | 143 | -0- | -127 | -0- | 4 | 1 | 139 | 3 | Y | -0- | | | | | -0- |
| 12 | 135 | N | 135 | -0- | -0- | -0- | 8 | 1 | 127 | 3 | Y | -0- | | | | | -0- |
| 01 | 186 | N | 114 | -0- | -72 | -0- | 8 | 1 | 106 | 3 | Y | -0- | | | | | -0- |
| 02 | 140 | N | NO RPT | -0- | -140 | -0- | | | | | Y | NO RPT | | | | | -0- |

VT FASKEN, L. & M. ST OF TX 53-A WELL #: 1 RRCID -> 224733 COMPL. DATE 12/07/2006 TOTAL DEPTH 6810 PERF. 5839 - 6333

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 597 | N | 597 | -0- | -0- | -0- | 163 | 1 | 434 | 3 | N | -0- | | | | | -0- |
| 10 | 428 | N | 428 | -0- | -0- | -0- | 103 | 1 | 325 | 3 | N | -0- | | | | | -0- |
| 11 | 658 | N | 658 | -0- | -0- | -0- | 188 | 1 | 470 | 3 | N | -0- | | | | | -0- |
| 12 | 650 | N | 650 | -0- | -0- | -0- | 237 | 1 | 413 | 3 | N | -0- | | | | | -0- |
| 01 | 911 | N | 911 | -0- | -0- | -0- | 345 | 1 | 566 | 3 | N | -0- | | | | | -0- |
| 02 | 280 | N | NO RPT | -0- | -280 | -0- | | | | | N | NO RPT | | | | | -0- |

LAS TIENDAS (OLMOS) //CONT.// 52211 060 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
BEASLEY WELHAUSEN STATE 105 WELL #: 58 RRCID -> 224971 COMPL. DATE 12/08/2006 TOTAL DEPTH 6900 PERF. 6646 - 6802

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 450 | N | 428 | -0- | -22 | -0- | 23 | 1 | 405 | 3 | Y | -0- | | | -0- |
| 10 | 465 | N | 448 | -0- | -17 | -0- | 23 | 1 | 425 | 3 | Y | -0- | | | -0- |
| 11 | 450 | N | 434 | -0- | -16 | -0- | 12 | 1 | 422 | 3 | Y | -0- | | | -0- |
| 12 | 411 | N | 411 | -0- | -0- | -0- | 25 | 1 | 386 | 3 | Y | -0- | | | -0- |
| 01 | 434 | N | 410 | -0- | -24 | -0- | 29 | 1 | 381 | 3 | Y | -0- | | | -0- |
| 02 | 392 | N | NO RPT | -0- | -392 | -0- | | | | | Y | NO RPT | | | -0- |

BEASLEY STATE 97 WELL #: 57 RRCID -> 225039 COMPL. DATE 01/11/2007 TOTAL DEPTH 6901 PERF. 6567 - 6678

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 993 | N | 993 | -0- | -0- | -0- | 53 | 1 | 940 | 3 | Y | -0- | | | -0- |
| 10 | 942 | N | 942 | -0- | -0- | -0- | 49 | 1 | 893 | 3 | Y | -0- | | | -0- |
| 11 | 930 | N | 813 | -0- | -117 | -0- | 21 | 1 | 792 | 3 | Y | -0- | | | -0- |
| 12 | 805 | N | 805 | -0- | -0- | -0- | 50 | 1 | 755 | 3 | Y | -0- | | | -0- |
| 01 | 930 | N | 825 | -0- | -105 | -0- | 58 | 1 | 767 | 3 | Y | -0- | | | -0- |
| 02 | 756 | N | NO RPT | -0- | -756 | -0- | | | | | Y | NO RPT | | | -0- |

BEASLEY STATE 97 WELL #: 67 RRCID -> 225136 COMPL. DATE 12/22/2006 TOTAL DEPTH 6900 PERF. 6518 - 6648

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 600 | N | 464 | -0- | -136 | -0- | 25 | 1 | 439 | 3 | Y | -0- | | | -0- |
| 10 | 546 | N | 546 | -0- | -0- | -0- | 28 | 1 | 518 | 3 | Y | -0- | | | -0- |
| 11 | 480 | N | 458 | -0- | -22 | -0- | 12 | 1 | 446 | 3 | Y | -0- | | | -0- |
| 12 | 451 | N | 451 | -0- | -0- | -0- | 28 | 1 | 423 | 3 | Y | -0- | | | -0- |
| 01 | 558 | N | 436 | -0- | -122 | -0- | 31 | 1 | 405 | 3 | Y | -0- | | | -0- |
| 02 | 420 | N | NO RPT | -0- | -420 | -0- | | | | | Y | NO RPT | | | -0- |

BEASLEY WELHAUSEN STATE 104 WELL #: 64 RRCID -> 225665 COMPL. DATE 02/02/2007 TOTAL DEPTH 7000 PERF. 6707 - 6831

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 750 | N | 641 | -0- | -109 | -0- | 34 | 1 | 607 | 3 | Y | -0- | | | -0- |
| 10 | 775 | N | 629 | -0- | -146 | -0- | 33 | 1 | 596 | 3 | Y | -0- | | | -0- |
| 11 | 754 | N | 754 | -0- | -0- | -0- | 20 | 1 | 734 | 3 | Y | -0- | | | -0- |
| 12 | 863 | N | 863 | -0- | -0- | -0- | 53 | 1 | 810 | 3 | Y | -0- | | | -0- |
| 01 | 620 | N | 575 | -0- | -45 | -0- | 40 | 1 | 535 | 3 | Y | -0- | | | -0- |
| 02 | 700 | N | NO RPT | -0- | -700 | -0- | | | | | Y | NO RPT | | | -0- |

VT J. MARTIN ST OF TX WELL #: 7901 RRCID -> 225797 COMPL. DATE 02/20/2007 TOTAL DEPTH 7160 PERF. 6702 - 6930

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 677 | N | 677 | -0- | -0- | -0- | 92 | 1 | 585 | 3 | N | -0- | | | -0- |
| 10 | 878 | N | 878 | -0- | -0- | -0- | 121 | 1 | 757 | 3 | N | -0- | | | -0- |
| 11 | 888 | N | 888 | -0- | -0- | -0- | 118 | 1 | 770 | 3 | N | -0- | | | -0- |
| 12 | 853 | N | 853 | -0- | -0- | -0- | 148 | 1 | 705 | 3 | N | -0- | | | -0- |
| 01 | 949 | N | 949 | -0- | -0- | -0- | 198 | 1 | 751 | 3 | N | -0- | | | -0- |
| 02 | 672 | N | NO RPT | -0- | -672 | -0- | | | | | N | NO RPT | | | -0- |

VT MARTIN TRUST'S ST OF TX WELL #: 6602 RRCID -> 225842 COMPL. DATE 03/07/2007 TOTAL DEPTH 7110 PERF. 6649 - 6877

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 907 | N | 907 | -0- | -0- | -0- | 124 | 1 | 783 | 3 | N | -0- | | | -0- |
| 10 | 1029 | N | 1029 | -0- | -0- | -0- | 142 | 1 | 887 | 3 | N | -0- | | | -0- |
| 11 | 880 | N | 880 | -0- | -0- | -0- | 117 | 1 | 763 | 3 | N | -0- | | | -0- |
| 12 | 906 | N | 906 | -0- | -0- | -0- | 157 | 1 | 749 | 3 | N | -0- | | | -0- |
| 01 | 946 | N | 946 | -0- | -0- | -0- | 198 | 1 | 748 | 3 | N | -0- | | | -0- |
| 02 | 504 | N | NO RPT | -0- | -504 | -0- | | | | | N | NO RPT | | | -0- |

VT J. MARTIN ST OF TX WELL #: 6602 RRCID -> 226007 COMPL. DATE 03/20/2007 TOTAL DEPTH 7112 PERF. 6629 - 6845

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 630 | N | 441 | -0- | -189 | -0- | 60 | 1 | 381 | 3 | N | -0- | | | -0- |
| 10 | 620 | N | 485 | -0- | -135 | -0- | 67 | 1 | 418 | 3 | N | -0- | | | -0- |
| 11 | 570 | N | 266 | -0- | -304 | -0- | 35 | 1 | 231 | 3 | N | -0- | | | -0- |
| 12 | 572 | N | 572 | -0- | -0- | -0- | 99 | 1 | 473 | 3 | N | -0- | | | -0- |
| 01 | 549 | N | 549 | -0- | -0- | -0- | 115 | 1 | 434 | 3 | N | -0- | | | -0- |
| 02 | 252 | N | NO RPT | -0- | -252 | -0- | | | | | N | NO RPT | | | -0- |

LAS TIENDAS (OLMOS) //CONT.// 52211 060 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978

BEASLEY STATE 97 WELL #: 68 RRCID -> 226160 COMPL. DATE 02/23/2007 TOTAL DEPTH 6950 PERF. 6575 - 6641

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 90 | N | 87 | -0- | -3 | -0- | 8 | 1 | 79 | 3 | Y | -0- | | | | | -0- |
| 10 | 109 | N | 109 | -0- | -0- | -0- | 14 | 1 | 95 | 3 | Y | -0- | | | | | -0- |
| 11 | 96 | N | 96 | -0- | -0- | -0- | 96 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 65 | N | 65 | -0- | -0- | -0- | 9 | 1 | 56 | 3 | Y | -0- | | | | | -0- |
| 01 | 113 | N | 113 | -0- | -0- | -0- | 14 | 1 | 99 | 3 | Y | -0- | | | | | -0- |
| 02 | 84 | N | NO RPT | -0- | -84 | -0- | | | | | Y | NO RPT | | | | | -0- |

BEASLEY STATE 97 WELL #: 36 RRCID -> 226161 COMPL. DATE 02/23/2007 TOTAL DEPTH 6850 PERF. 6574 - 6702

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 600 | N | 534 | -0- | -66 | -0- | 49 | 1 | 485 | 3 | Y | -0- | | | | | -0- |
| 10 | 589 | N | 539 | -0- | -50 | -0- | 69 | 1 | 470 | 3 | Y | -0- | | | | | -0- |
| 11 | 570 | N | 509 | -0- | -61 | -0- | 1 | 1 | 508 | 3 | Y | -0- | | | | | -0- |
| 12 | 501 | N | 501 | -0- | -0- | -0- | 68 | 1 | 433 | 3 | Y | -0- | | | | | -0- |
| 01 | 527 | N | 474 | -0- | -53 | -0- | 58 | 1 | 416 | 3 | Y | -0- | | | | | -0- |
| 02 | 476 | N | NO RPT | -0- | -476 | -0- | | | | | Y | NO RPT | | | | | -0- |

VT MANRY 2292 WELL #: 4 RRCID -> 226246 COMPL. DATE 04/04/2007 TOTAL DEPTH 7560 PERF. 7201 - 7332

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 480 | N | 349 | -0- | -131 | -0- | 89 | 1 | 260 | 3 | Y | -0- | | | | | 2 |
| 10 | 403 | N | 387 | -0- | -16 | -0- | 107 | 1 | 280 | 3 | Y | -0- | | | | | 2 |
| 11 | 526 | N | 526 | -0- | -0- | -0- | 120 | 1 | 406 | 3 | Y | -0- | | | | | 2 |
| 12 | 532 | N | 532 | -0- | -0- | -0- | 116 | 1 | 415 | 3 | Y | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 522 | N | 522 | -0- | -0- | -0- | 145 | 1 | 377 | 3 | Y | -0- | | | | | 3 |
| 02 | 504 | N | NO RPT | -0- | -504 | -0- | | | | | Y | NO RPT | | | | | 3 |

MEADOR STATE WELL #: 7 RRCID -> 226257 COMPL. DATE 03/08/2007 TOTAL DEPTH 6911 PERF. 6624 - 6688

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 840 | N | 658 | -0- | -182 | -0- | 35 | 1 | 623 | 3 | Y | -0- | | | | | -0- |
| 10 | 806 | N | 740 | -0- | -66 | -0- | 39 | 1 | 701 | 3 | Y | -0- | | | | | -0- |
| 11 | 690 | N | 636 | -0- | -54 | -0- | 17 | 1 | 619 | 3 | Y | -0- | | | | | -0- |
| 12 | 703 | N | 703 | -0- | -0- | -0- | 43 | 1 | 660 | 3 | Y | -0- | | | | | -0- |
| 01 | 744 | N | 636 | -0- | -108 | -0- | 45 | 1 | 591 | 3 | Y | -0- | | | | | -0- |
| 02 | 588 | N | NO RPT | -0- | -588 | -0- | | | | | Y | NO RPT | | | | | -0- |

SAUNDERS 106 WELL #: 4 RRCID -> 226422 COMPL. DATE 02/05/2007 TOTAL DEPTH 6665 PERF. 6172 - 6433

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | 12 | -0- | 12 | 12 | 12 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | 12 | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | 12 | | | | | N | -0- | | | | | -0- |
| 02 | 12 | N | NO RPT | -0- | -12 | -0- | | | | | N | NO RPT | | | | | -0- |

VT FASKEN, L. & M. ST OF TX 53-A WELL #: 2 RRCID -> 226794 COMPL. DATE 04/01/2007 TOTAL DEPTH 6710 PERF. 5785 - 6354

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 510 | N | 410 | -0- | -100 | -0- | 112 | 1 | 298 | 3 | N | -0- | | | | | -0- |
| 10 | 549 | N | 549 | -0- | -0- | -0- | 133 | 1 | 416 | 3 | N | -0- | | | | | -0- |
| 11 | 430 | N | 430 | -0- | -0- | -0- | 123 | 1 | 307 | 3 | N | -0- | | | | | -0- |
| 12 | 449 | N | 449 | -0- | -0- | -0- | 164 | 1 | 285 | 3 | N | -0- | | | | | -0- |
| 01 | 527 | N | 456 | -0- | -71 | -0- | 173 | 1 | 283 | 3 | N | -0- | | | | | -0- |
| 02 | 392 | N | NO RPT | -0- | -392 | -0- | | | | | N | NO RPT | | | | | -0- |

LAS TIENDAS (OLMOS) //CONT.// 52211 060 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
VT MANRY 2292 WELL #: 1 RRCID -> 226804 COMPL. DATE 04/12/2007 TOTAL DEPTH 7560 PERF. 7203 - 7367

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 251 | N | 251 | -0- | -0- | -0- | 64 | 1 | 187 | 3 | Y | -0- | | | | | 2 |
| 10 | 286 | N | 286 | -0- | -0- | -0- | 79 | 1 | 207 | 3 | Y | -0- | | | | | 2 |
| 11 | 133 | N | 133 | -0- | -0- | -0- | 30 | 1 | 103 | 3 | Y | -0- | | | | | 2 |
| 12 | 128 | N | 128 | -0- | -0- | -0- | 27 | 1 | 97 | 3 | Y | 4 | | | | | 6 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 01 | 0 | | 203 | -0- | 203 | 203 | 56 | 1 | 147 | 3 | Y | -0- | | | | | 6 |
| 02 | 112 | N | NO RPT | -0- | -112 | 91 | | | | | Y | NO RPT | | | | | 6 |

VT MANRY ST OF TX 1138 WELL #: 1 RRCID -> 226872 COMPL. DATE 04/05/2007 TOTAL DEPTH 7660 PERF. 7282 - 7424

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 211 | N | 211 | -0- | -0- | -0- | 54 | 1 | 157 | 3 | Y | -0- | | | | | -0- |
| 10 | 248 | N | 179 | -0- | -69 | -0- | 49 | 1 | 130 | 3 | Y | -0- | | | | | -0- |
| 11 | 393 | N | 393 | -0- | -0- | -0- | 90 | 1 | 303 | 3 | Y | -0- | | | | | -0- |
| 12 | 286 | N | 286 | -0- | -0- | -0- | 62 | 1 | 224 | 3 | Y | -0- | | | | | -0- |
| 01 | 600 | N | 600 | -0- | -0- | -0- | 166 | 1 | 434 | 3 | Y | -0- | | | | | -0- |
| 02 | 364 | N | NO RPT | -0- | -364 | -0- | | | | | Y | NO RPT | | | | | -0- |

VT MANRY 2292 WELL #: 2 RRCID -> 226874 COMPL. DATE 04/17/2007 TOTAL DEPTH 7610 PERF. 7203 - 7332

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 684 | N | 684 | -0- | -0- | -0- | 174 | 1 | 510 | 3 | Y | -0- | | | | | 2 |
| 10 | 692 | N | 692 | -0- | -0- | -0- | 191 | 1 | 501 | 3 | Y | -0- | | | | | 2 |
| 11 | 690 | N | 497 | -0- | -193 | -0- | 113 | 1 | 384 | 3 | Y | -0- | | | | | 2 |
| 12 | 524 | N | 524 | -0- | -0- | -0- | 114 | 1 | 409 | 3 | Y | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 682 | N | 486 | -0- | -196 | -0- | 135 | 1 | 351 | 3 | Y | -0- | | | | | 3 |
| 02 | 476 | N | NO RPT | -0- | -476 | -0- | | | | | Y | NO RPT | | | | | 3 |

MEADOR STATE WELL #: 14 RRCID -> 227366 COMPL. DATE 04/03/2007 TOTAL DEPTH 6850 PERF. 6531 - 6647

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 471 | N | 471 | -0- | -0- | -0- | 116 | 1 | 355 | 3 | Y | -0- | | | | | -0- |
| 10 | 486 | N | 486 | -0- | -0- | -0- | 114 | 1 | 372 | 3 | Y | -0- | | | | | -0- |
| 11 | 420 | N | 410 | -0- | -10 | -0- | 100 | 1 | 310 | 3 | Y | -0- | | | | | -0- |
| 12 | 499 | N | 499 | -0- | -0- | -0- | 114 | 1 | 385 | 3 | Y | -0- | | | | | -0- |
| 01 | 434 | N | 417 | -0- | -17 | -0- | 96 | 1 | 321 | 3 | Y | -0- | | | | | -0- |
| 02 | 392 | N | NO RPT | -0- | -392 | -0- | | | | | Y | NO RPT | | | | | -0- |

MEADOR STATE WELL #: 13 RRCID -> 227502 COMPL. DATE 03/22/2007 TOTAL DEPTH 6900 PERF. 6526 - 6670

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 600 | N | 511 | -0- | -89 | -0- | 27 | 1 | 484 | 3 | Y | -0- | | | | | -0- |
| 10 | 558 | N | 543 | -0- | -15 | -0- | 28 | 1 | 515 | 3 | Y | -0- | | | | | -0- |
| 11 | 510 | N | 498 | -0- | -12 | -0- | 13 | 1 | 485 | 3 | Y | -0- | | | | | -0- |
| 12 | 482 | N | 482 | -0- | -0- | -0- | 30 | 1 | 452 | 3 | Y | -0- | | | | | -0- |
| 01 | 558 | N | 468 | -0- | -90 | -0- | 33 | 1 | 435 | 3 | Y | -0- | | | | | -0- |
| 02 | 476 | N | NO RPT | -0- | -476 | -0- | | | | | Y | NO RPT | | | | | -0- |

BEASLEY WELHAUSEN STATE 104 WELL #: 54 RRCID -> 227543 COMPL. DATE 04/14/2007 TOTAL DEPTH 7000 PERF. 6722 - 6848

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 316 | N | 316 | -0- | -0- | -0- | 17 | 1 | 299 | 3 | Y | -0- | | | | | -0- |
| 10 | 342 | N | 342 | -0- | -0- | -0- | 18 | 1 | 324 | 3 | Y | -0- | | | | | -0- |
| 11 | 330 | N | 248 | -0- | -82 | -0- | 7 | 1 | 241 | 3 | Y | -0- | | | | | -0- |
| 12 | 309 | N | 309 | -0- | -0- | -0- | 19 | 1 | 290 | 3 | Y | -0- | | | | | -0- |
| 01 | 381 | N | 381 | -0- | -0- | -0- | 27 | 1 | 354 | 3 | Y | -0- | | | | | -0- |
| 02 | 224 | N | NO RPT | -0- | -224 | -0- | | | | | Y | NO RPT | | | | | -0- |

LAS TIENDAS (OLMOS) //CONT.// 52211 060 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
SAUNDERS-STATE 108 WELL #: 7 RRCID -> 227556 COMPL. DATE 05/04/2007 TOTAL DEPTH 6700 PERF. 6452 - 6475

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

VT MANRY 2292 WELL #: 3 RRCID -> 227872 COMPL. DATE 06/13/2007 TOTAL DEPTH 7610 PERF. 7267 - 7407

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 214 | N | 214 | -0- | -0- | -0- | 54 | 1 | 160 | 3 | Y | -0- | | | | | -0- |
| 10 | 245 | N | 245 | -0- | -0- | -0- | 68 | 1 | 177 | 3 | Y | -0- | | | | | -0- |
| 11 | 190 | N | 190 | -0- | -0- | -0- | 43 | 1 | 147 | 3 | Y | -0- | | | | | -0- |
| 12 | 302 | N | 302 | -0- | -0- | -0- | 66 | 1 | 235 | 3 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 305 | N | 305 | -0- | -0- | -0- | 85 | 1 | 220 | 3 | Y | -0- | | | | | 1 |
| 02 | 168 | N | NO RPT | -0- | -168 | -0- | | | | | Y | NO RPT | | | | | 1 |

VT MANRY 2292 WELL #: 8 RRCID -> 228133 COMPL. DATE 07/04/2007 TOTAL DEPTH 7610 PERF. 7165 - 7303

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 429 | N | 429 | -0- | -0- | -0- | 109 | 1 | 320 | 3 | Y | -0- | | | | | 2 |
| 10 | 434 | N | 362 | -0- | -72 | -0- | 100 | 1 | 262 | 3 | Y | -0- | | | | | 2 |
| 11 | 412 | N | 412 | -0- | -0- | -0- | 94 | 1 | 318 | 3 | Y | -0- | | | | | 2 |
| 12 | 413 | N | 413 | -0- | -0- | -0- | 90 | 1 | 322 | 3 | Y | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 372 | N | 372 | -0- | -0- | -0- | 103 | 1 | 269 | 3 | Y | -0- | | | | | 3 |
| 02 | 392 | N | NO RPT | -0- | -392 | -0- | | | | | Y | NO RPT | | | | | 3 |

BEASLEY WELHAUSEN STATE 105 WELL #: 69 RRCID -> 228454 COMPL. DATE 05/25/2007 TOTAL DEPTH 7000 PERF. 6665 - 6796

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 717 | N | 717 | -0- | -0- | -0- | 38 | 1 | 679 | 3 | Y | -0- | | | | | -0- |
| 10 | 715 | N | 715 | -0- | -0- | -0- | 37 | 1 | 678 | 3 | Y | -0- | | | | | -0- |
| 11 | 661 | N | 661 | -0- | -0- | -0- | 17 | 1 | 644 | 3 | Y | -0- | | | | | -0- |
| 12 | 575 | N | 575 | -0- | -0- | -0- | 36 | 1 | 539 | 3 | Y | -0- | | | | | -0- |
| 01 | 651 | N | 627 | -0- | -24 | -0- | 44 | 1 | 583 | 3 | Y | -0- | | | | | -0- |
| 02 | 588 | N | NO RPT | -0- | -588 | -0- | | | | | Y | NO RPT | | | | | -0- |

MEADOR STATE WELL #: 15 RRCID -> 228828 COMPL. DATE 06/15/2007 TOTAL DEPTH 6900 PERF. 6582 - 6722

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 463 | N | 463 | -0- | -0- | -0- | 114 | 1 | 349 | 3 | Y | -0- | | | | | -0- |
| 10 | 514 | N | 514 | -0- | -0- | -0- | 121 | 1 | 393 | 3 | Y | -0- | | | | | -0- |
| 11 | 480 | N | 463 | -0- | -17 | -0- | 113 | 1 | 350 | 3 | Y | -0- | | | | | -0- |
| 12 | 484 | N | 484 | -0- | -0- | -0- | 110 | 1 | 374 | 3 | Y | -0- | | | | | -0- |
| 01 | 527 | N | 485 | -0- | -42 | -0- | 111 | 1 | 374 | 3 | Y | -0- | | | | | -0- |
| 02 | 420 | N | NO RPT | -0- | -420 | -0- | | | | | Y | NO RPT | | | | | -0- |

VT MANRY 2292 WELL #: 5 RRCID -> 229001 COMPL. DATE 07/07/2007 TOTAL DEPTH 7560 PERF. 7206 - 7351

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 360 | N | 240 | -0- | -120 | -0- | 61 | 1 | 179 | 3 | Y | -0- | | | | | 2 |
| 10 | 322 | N | 322 | -0- | -0- | -0- | 89 | 1 | 233 | 3 | Y | -0- | | | | | 2 |
| 11 | 359 | N | 359 | -0- | -0- | -0- | 82 | 1 | 277 | 3 | Y | -0- | | | | | 2 |
| 12 | 307 | N | 307 | -0- | -0- | -0- | 67 | 1 | 239 | 3 | Y | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 400 | N | 400 | -0- | -0- | -0- | 111 | 1 | 289 | 3 | Y | -0- | | | | | 3 |
| 02 | 336 | N | NO RPT | -0- | -336 | -0- | | | | | Y | NO RPT | | | | | 3 |

LAS TIENDAS (OLMOS) //CONT.// 52211 060 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
VT MANRY 2292 WELL #: 7 RRCID -> 229036 COMPL. DATE 07/18/2007 TOTAL DEPTH 7610 PERF. 7280 - 7422

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 219 | N | 219 | -0- | -0- | -0- | 56 | 1 | 163 | 3 | Y | -0- | | | | | -0- |
| 10 | 239 | N | 239 | -0- | -0- | -0- | 66 | 1 | 173 | 3 | Y | -0- | | | | | -0- |
| 11 | 232 | N | 232 | -0- | -0- | -0- | 53 | 1 | 179 | 3 | Y | -0- | | | | | -0- |
| 12 | 274 | N | 274 | -0- | -0- | -0- | 59 | 1 | 214 | 3 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 285 | N | 285 | -0- | -0- | -0- | 79 | 1 | 206 | 3 | Y | -0- | | | | | 1 |
| 02 | 224 | N | NO RPT | -0- | -224 | -0- | | | | | Y | NO RPT | | | | | 1 |

MEADOR STATE WELL #: 19 RRCID -> 229377 COMPL. DATE 06/28/2007 TOTAL DEPTH 6900 PERF. 6610 - 6745

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 720 | N | 609 | -0- | -111 | -0- | 33 | 1 | 576 | 3 | Y | -0- | | | | | -0- |
| 10 | 682 | N | 538 | -0- | -144 | -0- | 28 | 1 | 510 | 3 | Y | -0- | | | | | -0- |
| 11 | 630 | N | 561 | -0- | -69 | -0- | 15 | 1 | 546 | 3 | Y | -0- | | | | | -0- |
| 12 | 405 | N | 405 | -0- | -0- | -0- | 25 | 1 | 380 | 3 | Y | -0- | | | | | -0- |
| 01 | 536 | N | 536 | -0- | -0- | -0- | 38 | 1 | 498 | 3 | Y | -0- | | | | | -0- |
| 02 | 532 | N | NO RPT | -0- | -532 | -0- | | | | | Y | NO RPT | | | | | -0- |

BEASLEY WELHAUSEN STATE 98 WELL #: 70 RRCID -> 229378 COMPL. DATE 07/04/2007 TOTAL DEPTH 7000 PERF. 6634 - 6754

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 780 | N | 755 | -0- | -25 | -0- | 40 | 1 | 715 | 3 | Y | -0- | | | | | -0- |
| 10 | 806 | N | 757 | -0- | -49 | -0- | 40 | 1 | 717 | 3 | Y | -0- | | | | | -0- |
| 11 | 750 | N | 687 | -0- | -63 | -0- | 18 | 1 | 669 | 3 | Y | -0- | | | | | -0- |
| 12 | 608 | N | 608 | -0- | -0- | -0- | 38 | 1 | 570 | 3 | Y | -0- | | | | | -0- |
| 01 | 744 | N | 572 | -0- | -172 | -0- | 40 | 1 | 532 | 3 | Y | -0- | | | | | -0- |
| 02 | 644 | N | NO RPT | -0- | -644 | -0- | | | | | Y | NO RPT | | | | | -0- |

MEADOR STATE WELL #: 16 RRCID -> 229591 COMPL. DATE 07/13/2007 TOTAL DEPTH 6913 PERF. 6544 - 6660

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 390 | N | 316 | -0- | -74 | -0- | 77 | 1 | 239 | 3 | Y | -0- | | | | | -0- |
| 10 | 403 | N | 394 | -0- | -9 | -0- | 93 | 1 | 301 | 3 | Y | -0- | | | | | -0- |
| 11 | 356 | N | 356 | -0- | -0- | -0- | 87 | 1 | 269 | 3 | Y | -0- | | | | | -0- |
| 12 | 355 | N | 355 | -0- | -0- | -0- | 81 | 1 | 274 | 3 | Y | -0- | | | | | -0- |
| 01 | 403 | N | 359 | -0- | -44 | -0- | 82 | 1 | 277 | 3 | Y | -0- | | | | | -0- |
| 02 | 336 | N | NO RPT | -0- | -336 | -0- | | | | | Y | NO RPT | | | | | -0- |

VT MANRY 2292 WELL #: 9 RRCID -> 230030 COMPL. DATE 08/01/2007 TOTAL DEPTH 7560 PERF. 7172 - 7308

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 308 | N | 308 | -0- | -0- | -0- | 78 | 1 | 230 | 3 | Y | -0- | | | | | 2 |
| 10 | 312 | N | 312 | -0- | -0- | -0- | 86 | 1 | 226 | 3 | Y | -0- | | | | | 2 |
| 11 | 327 | N | 327 | -0- | -0- | -0- | 75 | 1 | 252 | 3 | Y | -0- | | | | | 2 |
| 12 | 308 | N | 308 | -0- | -0- | -0- | 67 | 1 | 240 | 3 | Y | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 322 | N | 322 | -0- | -0- | -0- | 89 | 1 | 233 | 3 | Y | -0- | | | | | 3 |
| 02 | 308 | N | NO RPT | -0- | -308 | -0- | | | | | Y | NO RPT | | | | | 3 |

VT MANRY 2292 WELL #: 6 RRCID -> 230356 COMPL. DATE 08/15/2007 TOTAL DEPTH 7610 PERF. 7195 - 7318

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 325 | N | 325 | -0- | -0- | -0- | 83 | 1 | 242 | 3 | Y | -0- | | | | | 2 |
| 10 | 286 | N | 286 | -0- | -0- | -0- | 79 | 1 | 207 | 3 | Y | -0- | | | | | 2 |
| 11 | 270 | N | 200 | -0- | -70 | -0- | 46 | 1 | 154 | 3 | Y | -0- | | | | | 2 |
| 12 | 288 | N | 288 | -0- | -0- | -0- | 62 | 1 | 225 | 3 | Y | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 293 | N | 293 | -0- | -0- | -0- | 81 | 1 | 212 | 3 | Y | -0- | | | | | 3 |
| 02 | 196 | N | NO RPT | -0- | -196 | -0- | | | | | Y | NO RPT | | | | | 3 |

LAS TIENDAS (OLMOS) //CONT.// 52211 060 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978

VT MANRY 2292 WELL #: 10 RRCID -> 230549 COMPL. DATE 08/30/2007 TOTAL DEPTH 7610 PERF. 7251 - 7392

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 277 | N | 277 | -0- | -0- | -0- | 70 | 1 | 207 | 3 | Y | -0- | | | | | 2 |
| 10 | 280 | N | 280 | -0- | -0- | -0- | 77 | 1 | 203 | 3 | Y | -0- | | | | | 2 |
| 11 | 270 | N | 226 | -0- | -44 | -0- | 52 | 1 | 174 | 3 | Y | -0- | | | | | 2 |
| 12 | 266 | N | 266 | -0- | -0- | -0- | 56 | 1 | 203 | 3 | Y | 6 | | | | | 8 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 01 | 0 | | 263 | -0- | 263 | 263 | 73 | 1 | 190 | 3 | Y | -0- | | | | | 8 |
| 02 | 224 | N | NO RPT | -0- | -224 | 39 | | | | | Y | NO RPT | | | | | 8 |

PALAFOX 59 WELL #: 2 RRCID -> 230727 COMPL. DATE 12/05/2006 TOTAL DEPTH 6916 PERF. 6458 - 6644

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

COX 1047 WELL #: 1 RRCID -> 230739 COMPL. DATE 08/18/2007 TOTAL DEPTH 6950 PERF. 6650 - 6772

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 570 | N | 450 | -0- | -120 | -0- | 24 | 1 | 426 | 3 | Y | -0- | | | | | -0- |
| 10 | 558 | N | 500 | -0- | -58 | -0- | 26 | 1 | 474 | 3 | Y | -0- | | | | | -0- |
| 11 | 480 | N | 463 | -0- | -17 | -0- | 12 | 1 | 451 | 3 | Y | -0- | | | | | -0- |
| 12 | 466 | N | 466 | -0- | -0- | -0- | 29 | 1 | 437 | 3 | Y | -0- | | | | | -0- |
| 01 | 496 | N | 491 | -0- | -5 | -0- | 35 | 1 | 456 | 3 | Y | -0- | | | | | -0- |
| 02 | 420 | N | NO RPT | -0- | -420 | -0- | | | | | Y | NO RPT | | | | | -0- |

VT MANRY 2292 WELL #: 11 RRCID -> 231017 COMPL. DATE 09/20/2007 TOTAL DEPTH 7610 PERF. 7180 - 7312

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 238 | N | 238 | -0- | -0- | -0- | 61 | 1 | 177 | 3 | Y | -0- | | | | | 2 |
| 10 | 279 | N | 221 | -0- | -58 | -0- | 61 | 1 | 160 | 3 | Y | -0- | | | | | 2 |
| 11 | 250 | N | 250 | -0- | -0- | -0- | 57 | 1 | 193 | 3 | Y | -0- | | | | | 2 |
| 12 | 303 | N | 303 | -0- | -0- | -0- | 64 | 1 | 232 | 3 | Y | 6 | | | | | 8 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 01 | 0 | | 289 | -0- | 289 | 289 | 80 | 1 | 209 | 3 | Y | -0- | | | | | 8 |
| 02 | 224 | N | NO RPT | -0- | -224 | 65 | | | | | Y | NO RPT | | | | | 8 |

GONZALEZ, DAVID ET AL 100 B WELL #: 9 RRCID -> 231214 COMPL. DATE 08/31/2007 TOTAL DEPTH 6950 PERF. 6690 - 6814

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 513 | N | 513 | -0- | -0- | -0- | 27 | 1 | 486 | 3 | Y | -0- | | | | | -0- |
| 10 | 508 | N | 508 | -0- | -0- | -0- | 27 | 1 | 481 | 3 | Y | -0- | | | | | -0- |
| 11 | 480 | N | 452 | -0- | -28 | -0- | 12 | 1 | 440 | 3 | Y | -0- | | | | | -0- |
| 12 | 429 | N | 429 | -0- | -0- | -0- | 27 | 1 | 402 | 3 | Y | -0- | | | | | -0- |
| 01 | 496 | N | 392 | -0- | -104 | -0- | 28 | 1 | 364 | 3 | Y | -0- | | | | | -0- |
| 02 | 420 | N | NO RPT | -0- | -420 | -0- | | | | | Y | NO RPT | | | | | -0- |

VT MANRY 2292 WELL #: 12 RRCID -> 231959 COMPL. DATE 10/10/2007 TOTAL DEPTH 7610 PERF. 7264 - 7404

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 372 | N | 372 | -0- | -0- | -0- | 95 | 1 | 277 | 3 | Y | -0- | | | | | 2 |
| 10 | 424 | N | 424 | -0- | -0- | -0- | 117 | 1 | 307 | 3 | Y | -0- | | | | | 2 |
| 11 | 389 | N | 389 | -0- | -0- | -0- | 89 | 1 | 300 | 3 | Y | -0- | | | | | 2 |
| 12 | 320 | N | 320 | -0- | -0- | -0- | 69 | 1 | 250 | 3 | Y | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 434 | N | 361 | -0- | -73 | -0- | 100 | 1 | 261 | 3 | Y | -0- | | | | | 3 |
| 02 | 364 | N | NO RPT | -0- | -364 | -0- | | | | | Y | NO RPT | | | | | 3 |

LAS TIENDAS (OLMOS) //CONT.// 52211 060 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
SAUNDERS 108 WELL #: 9 RRCID -> 232467 COMPL. DATE 10/31/2008 TOTAL DEPTH 6720 PERF. 6140 - 6389

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 780 | N | 717 | -0- | -63 | -0- | 38 | 1 | 679 | 3 | Y | -0- | | | | | -0- |
| 10 | 806 | N | 684 | -0- | -122 | -0- | 36 | 1 | 648 | 3 | Y | -0- | | | | | -0- |
| 11 | 750 | N | 736 | -0- | -14 | -0- | 19 | 1 | 717 | 3 | Y | -0- | | | | | -0- |
| 12 | 721 | N | 721 | -0- | -0- | -0- | 45 | 1 | 676 | 3 | Y | -0- | | | | | -0- |
| 01 | 709 | N | 709 | -0- | -0- | -0- | 50 | 1 | 659 | 3 | Y | -0- | | | | | -0- |
| 02 | 700 | N | NO RPT | -0- | -700 | -0- | | | | | Y | NO RPT | | | | | -0- |

PALAFOX EXPLORATION CO. 876 WELL #: 18 RRCID -> 232770 COMPL. DATE 09/18/2008 TOTAL DEPTH 6662 PERF. 6232 - 6524

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 180 | N | 125 | -0- | -55 | -0- | 7 | 1 | 118 | 3 | Y | -0- | | | | | -0- |
| 10 | 186 | N | 53 | -0- | -133 | -0- | 3 | 1 | 50 | 3 | Y | -0- | | | | | -0- |
| 11 | 180 | N | 130 | -0- | -50 | -0- | 3 | 1 | 127 | 3 | Y | -0- | | | | | -0- |
| 12 | 227 | N | 227 | -0- | -0- | -0- | 14 | 1 | 213 | 3 | Y | -0- | | | | | -0- |
| 01 | 201 | N | 201 | -0- | -0- | -0- | 14 | 1 | 187 | 3 | Y | -0- | | | | | -0- |
| 02 | 112 | N | NO RPT | -0- | -112 | -0- | | | | | Y | NO RPT | | | | | -0- |

PALAFOX EXPLORATION CO. WELL #: 28 RRCID -> 232778 COMPL. DATE 09/21/2007 TOTAL DEPTH 6700 PERF. 6374 - 6402

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 883 | -0- | 883 | 883 | 47 | 1 | 836 | 3 | Y | -0- | | | | | -0- |
| 10 | 0 | | 204 | -0- | 204 | 1087 | 11 | 1 | 193 | 3 | Y | -0- | | | | | -0- |
| 11 | 0 | | 95 | -0- | 95 | 1182 | 3 | 1 | 92 | 3 | Y | -0- | | | | | -0- |
| 12 | 0 | | 117 | -0- | 117 | 1299 | 7 | 1 | 110 | 3 | Y | -0- | | | | | -0- |
| 01 | 0 | | 64 | -0- | 64 | 1363 | 5 | 1 | 59 | 3 | Y | -0- | | | | | -0- |
| 02 | 84 | N | NO RPT | -0- | -84 | 1279 | | | | | Y | NO RPT | | | | | -0- |

OWEN 3 WELL #: 3 RRCID -> 232779 COMPL. DATE 09/22/2007 TOTAL DEPTH 7450 PERF. 7078 - 7206

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 330 | N | 330 | -0- | -0- | -0- | 50 | 1 | 280 | 3 | Y | -0- | | | | | -0- |
| 10 | 361 | N | 361 | -0- | -0- | -0- | 48 | 1 | 313 | 3 | Y | -0- | | | | | -0- |
| 11 | 343 | N | 343 | -0- | -0- | -0- | 11 | 1 | 332 | 3 | Y | -0- | | | | | -0- |
| 12 | 348 | N | 348 | -0- | -0- | -0- | 49 | 1 | 299 | 3 | Y | -0- | | | | | -0- |
| 01 | 372 | N | 350 | -0- | -22 | -0- | 63 | 1 | 287 | 3 | Y | -0- | | | | | -0- |
| 02 | 308 | N | NO RPT | -0- | -308 | -0- | | | | | Y | NO RPT | | | | | -0- |

BEASLEY WELHAUSEN STATE 105 WELL #: 45 RRCID -> 232782 COMPL. DATE 09/19/2007 TOTAL DEPTH 7000 PERF. 6714 - 6795

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 270 | N | 266 | -0- | -4 | -0- | 14 | 1 | 252 | 3 | Y | -0- | | | | | -0- |
| 10 | 284 | N | 284 | -0- | -0- | -0- | 15 | 1 | 269 | 3 | Y | -0- | | | | | -0- |
| 11 | 270 | N | 253 | -0- | -17 | -0- | 7 | 1 | 246 | 3 | Y | -0- | | | | | -0- |
| 12 | 239 | N | 239 | -0- | -0- | -0- | 15 | 1 | 224 | 3 | Y | -0- | | | | | -0- |
| 01 | 279 | N | 244 | -0- | -35 | -0- | 17 | 1 | 227 | 3 | Y | -0- | | | | | -0- |
| 02 | 224 | N | NO RPT | -0- | -224 | -0- | | | | | Y | NO RPT | | | | | -0- |

VT MANRY 2292 WELL #: 14 RRCID -> 233067 COMPL. DATE 11/21/2007 TOTAL DEPTH 7670 PERF. 7260 - 7407

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 348 | N | 348 | -0- | -0- | -0- | 89 | 1 | 259 | 3 | Y | -0- | | | | | 2 |
| 10 | 460 | N | 460 | -0- | -0- | -0- | 127 | 1 | 333 | 3 | Y | -0- | | | | | 2 |
| 11 | 462 | N | 462 | -0- | -0- | -0- | 106 | 1 | 356 | 3 | Y | -0- | | | | | 2 |
| 12 | 411 | N | 411 | -0- | -0- | -0- | 89 | 1 | 321 | 3 | Y | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 465 | N | 403 | -0- | -62 | -0- | 112 | 1 | 291 | 3 | Y | -0- | | | | | 3 |
| 02 | 420 | N | NO RPT | -0- | -420 | -0- | | | | | Y | NO RPT | | | | | 3 |

LAS TIENDAS (OLMOS) //CONT.// 52211 060 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
BEASLEY WELHAUSEN STATE 104 WELL #: 65 RRCID -> 233160 COMPL. DATE 10/05/2007 TOTAL DEPTH 7000 PERF. 6667 - 6796

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 187 | N | 187 | -0- | -0- | -0- | 10 | 1 | 177 | 3 | Y | -0- | | | | | -0- |
| 10 | 191 | N | 191 | -0- | -0- | -0- | 10 | 1 | 181 | 3 | Y | -0- | | | | | -0- |
| 11 | 173 | N | 173 | -0- | -0- | -0- | 5 | 1 | 168 | 3 | Y | -0- | | | | | -0- |
| 12 | 187 | N | 187 | -0- | -0- | -0- | 12 | 1 | 175 | 3 | Y | -0- | | | | | -0- |
| 01 | 196 | N | 196 | -0- | -0- | -0- | 14 | 1 | 182 | 3 | Y | -0- | | | | | -0- |
| 02 | 168 | N | NO RPT | -0- | -168 | -0- | | | | | Y | NO RPT | | | | | -0- |

VT MANRY 2292 WELL #: 13 RRCID -> 233200 COMPL. DATE 12/12/2007 TOTAL DEPTH 7620 PERF. 7217 - 7377

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 114 | N | 114 | -0- | -0- | -0- | 29 | 1 | 85 | 3 | Y | -0- | | | | | 2 |
| 10 | 170 | N | 170 | -0- | -0- | -0- | 47 | 1 | 123 | 3 | Y | -0- | | | | | 2 |
| 11 | 120 | N | 75 | -0- | -45 | -0- | 17 | 1 | 58 | 3 | Y | -0- | | | | | 2 |
| 12 | 95 | N | 95 | -0- | -0- | -0- | 21 | 1 | 73 | 3 | Y | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 155 | N | 92 | -0- | -63 | -0- | 26 | 1 | 66 | 3 | Y | -0- | | | | | 3 |
| 02 | 84 | N | NO RPT | -0- | -84 | -0- | | | | | Y | NO RPT | | | | | 3 |

VT MANRY 2292 WELL #: 17 RRCID -> 233908 COMPL. DATE 01/18/2008 TOTAL DEPTH 7687 PERF. 7303 - 7454

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 2 |
| 10 | 0 | | 50 | -0- | 50 | 50 | 14 | 1 | 36 | 3 | Y | -0- | | | | | 2 |
| 11 | 0 | | 60 | -0- | 60 | 110 | 14 | 1 | 46 | 3 | Y | -0- | | | | | 2 |
| 12 | 0 | | 1 | -0- | 1 | 111 | 1 | 3 | | | Y | -0- | | | | | 2 |
| 01 | 0 | | -0- | -0- | -0- | 111 | | | | | Y | -0- | | | | | 2 |
| 02 | 56 | N | NO RPT | -0- | -56 | 55 | | | | | Y | NO RPT | | | | | 2 |

VT MANRY 2292 WELL #: 15 RRCID -> 233970 COMPL. DATE 12/28/2007 TOTAL DEPTH 7710 PERF. 7362 - 7486

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 120 | N | 25 | -0- | -95 | -0- | 6 | 1 | 19 | 3 | Y | -0- | | | | | 2 |
| 10 | 155 | N | 27 | -0- | -128 | -0- | 7 | 1 | 20 | 3 | Y | -0- | | | | | 2 |
| 11 | 129 | N | 129 | -0- | -0- | -0- | 29 | 1 | 100 | 3 | Y | -0- | | | | | 2 |
| 12 | 149 | N | 149 | -0- | -0- | -0- | 32 | 1 | 116 | 3 | Y | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 142 | N | 142 | -0- | -0- | -0- | 39 | 1 | 103 | 3 | Y | -0- | | | | | 3 |
| 02 | 112 | N | NO RPT | -0- | -112 | -0- | | | | | Y | NO RPT | | | | | 3 |

OWEN 4 WELL #: 3 RRCID -> 234817 COMPL. DATE 11/27/2007 TOTAL DEPTH 7430 PERF. 7189 - 7334

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 179 | N | 179 | -0- | -0- | -0- | 27 | 1 | 152 | 3 | N | -0- | | | | | -0- |
| 10 | 186 | N | 186 | -0- | -0- | -0- | 25 | 1 | 161 | 3 | N | -0- | | | | | -0- |
| 11 | 180 | N | 151 | -0- | -29 | -0- | 5 | 1 | 146 | 3 | N | -0- | | | | | -0- |
| 12 | 183 | N | 183 | -0- | -0- | -0- | 25 | 1 | 158 | 3 | N | -0- | | | | | -0- |
| 01 | 186 | N | 176 | -0- | -10 | -0- | 32 | 1 | 144 | 3 | N | -0- | | | | | -0- |
| 02 | 140 | N | NO RPT | -0- | -140 | -0- | | | | | N | NO RPT | | | | | -0- |

PALAFOX EXPLORATION CO. WELL #: 33 RRCID -> 234827 COMPL. DATE 10/13/2007 TOTAL DEPTH 6600 PERF. 6195 - 6468

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 95 | -0- | 95 | 95 | 5 | 1 | 90 | 3 | Y | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | 95 | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | 95 | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | 95 | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | 95 | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | 95 | | | | | Y | NO RPT | | | | | -0- |

LAS TIENDAS (OLMOS) //CONT.// 52211 060 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
PALAFOX EXPLORATION CO. 876 WELL #: 15 RRCID -> 234831 COMPL. DATE 11/26/2007 TOTAL DEPTH 6650 PERF. 6445 - 6474

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 540 | N | 464 | -0- | -76 | -0- | 25 | 1 | 439 | 3 | Y | -0- | | | | | -0- |
| 10 | 481 | N | 481 | -0- | -0- | -0- | 25 | 1 | 456 | 3 | Y | -0- | | | | | -0- |
| 11 | 532 | N | 532 | -0- | -0- | -0- | 14 | 1 | 518 | 3 | Y | -0- | | | | | -0- |
| 12 | 544 | N | 544 | -0- | -0- | -0- | 34 | 1 | 510 | 3 | Y | -0- | | | | | -0- |
| 01 | 643 | N | 643 | -0- | -0- | -0- | 45 | 1 | 598 | 3 | Y | -0- | | | | | -0- |
| 02 | 504 | N | NO RPT | -0- | -504 | -0- | | | | | Y | NO RPT | | | | | -0- |

BEASLEY WELHAUSEN STATE 105 WELL #: 74 RRCID -> 234913 COMPL. DATE 10/19/2007 TOTAL DEPTH 6981 PERF. 6624 - 6750

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 263 | N | 263 | -0- | -0- | -0- | 14 | 1 | 249 | 3 | Y | -0- | | | | | -0- |
| 10 | 301 | N | 301 | -0- | -0- | -0- | 16 | 1 | 285 | 3 | Y | -0- | | | | | -0- |
| 11 | 274 | N | 274 | -0- | -0- | -0- | 7 | 1 | 267 | 3 | Y | -0- | | | | | -0- |
| 12 | 266 | N | 266 | -0- | -0- | -0- | 16 | 1 | 250 | 3 | Y | -0- | | | | | -0- |
| 01 | 217 | N | 162 | -0- | -55 | -0- | 11 | 1 | 151 | 3 | Y | -0- | | | | | -0- |
| 02 | 196 | N | NO RPT | -0- | -196 | -0- | | | | | Y | NO RPT | | | | | -0- |

VT MANRY ST OF TX 1138 WELL #: 5 RRCID -> 234926 COMPL. DATE 01/25/2008 TOTAL DEPTH 7770 PERF. 7301 - 7449

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 268 | N | 268 | -0- | -0- | -0- | 68 | 1 | 200 | 3 | Y | -0- | | | | | -0- |
| 10 | 682 | N | 279 | -0- | -403 | -0- | 77 | 1 | 202 | 3 | Y | -0- | | | | | -0- |
| 11 | 510 | N | 460 | -0- | -50 | -0- | 105 | 1 | 355 | 3 | Y | -0- | | | | | -0- |
| 12 | 378 | N | 378 | -0- | -0- | -0- | 82 | 1 | 296 | 3 | Y | -0- | | | | | -0- |
| 01 | 317 | N | 317 | -0- | -0- | -0- | 88 | 1 | 229 | 3 | Y | -0- | | | | | -0- |
| 02 | 420 | N | NO RPT | -0- | -420 | -0- | | | | | Y | NO RPT | | | | | -0- |

PALAFOX EXPLORATION CO. 110 WELL #: 13 RRCID -> 235040 COMPL. DATE 12/21/2007 TOTAL DEPTH 6600 PERF. 6351 - 6378

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 240 | N | 174 | -0- | -66 | -0- | 9 | 1 | 165 | 3 | Y | -0- | | | | | -0- |
| 10 | 795 | N | 795 | -0- | -0- | -0- | 41 | 1 | 754 | 3 | Y | -0- | | | | | -0- |
| 11 | 985 | N | 985 | -0- | -0- | -0- | 26 | 1 | 959 | 3 | Y | -0- | | | | | -0- |
| 12 | 911 | N | 911 | -0- | -0- | -0- | 56 | 1 | 855 | 3 | Y | -0- | | | | | -0- |
| 01 | 951 | N | 951 | -0- | -0- | -0- | 67 | 1 | 884 | 3 | Y | -0- | | | | | -0- |
| 02 | 896 | N | NO RPT | -0- | -896 | -0- | | | | | Y | NO RPT | | | | | -0- |

PALAFOX EXPLORATION CO. 2182 WELL #: 37 RRCID -> 235042 COMPL. DATE 11/01/2007 TOTAL DEPTH 6600 PERF. 6419 - 6435

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

PALAFOX EXPLORATION CO. 2182 WELL #: 81 RRCID -> 235512 COMPL. DATE 11/16/2007 TOTAL DEPTH 6600 PERF. 6136 - 6311

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 390 | N | 305 | -0- | -85 | -0- | 16 | 1 | 289 | 3 | Y | -0- | | | | | -0- |
| 10 | 341 | N | 301 | -0- | -40 | -0- | 16 | 1 | 285 | 3 | Y | -0- | | | | | -0- |
| 11 | 330 | N | 227 | -0- | -103 | -0- | 6 | 1 | 221 | 3 | Y | -0- | | | | | -0- |
| 12 | 328 | N | 328 | -0- | -0- | -0- | 20 | 1 | 308 | 3 | Y | -0- | | | | | -0- |
| 01 | 310 | N | 193 | -0- | -117 | -0- | 14 | 1 | 179 | 3 | Y | -0- | | | | | -0- |
| 02 | 224 | N | NO RPT | -0- | -224 | -0- | | | | | Y | NO RPT | | | | | -0- |

PALAFOX EXPLORATION CO. 2292 WELL #: 22 RRCID -> 235897 COMPL. DATE 07/29/2008 TOTAL DEPTH 6600 PERF. 6220 - 6495

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 838 | N | 838 | -0- | -0- | -0- | 45 | 1 | 793 | 3 | Y | -0- | | | | | -0- |
| 10 | 1023 | N | 212 | -0- | -811 | -0- | 11 | 1 | 201 | 3 | Y | -0- | | | | | -0- |
| 11 | 870 | N | 565 | -0- | -305 | -0- | 15 | 1 | 550 | 3 | Y | -0- | | | | | -0- |
| 12 | 995 | N | 995 | -0- | -0- | -0- | 62 | 1 | 933 | 3 | Y | -0- | | | | | -0- |
| 01 | 965 | N | 965 | -0- | -0- | -0- | 68 | 1 | 897 | 3 | Y | -0- | | | | | -0- |
| 02 | 532 | N | NO RPT | -0- | -532 | -0- | | | | | Y | NO RPT | | | | | -0- |

LAS TIENDAS (OLMOS) //CONT.// 52211 060 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
PALAFOX EXPLORATION CO. 876 WELL #: 17 RRCID -> 236431 COMPL. DATE 08/01/2008 TOTAL DEPTH 6600 PERF. 6208 - 6309

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 207 | N | 207 | -0- | -0- | -0- | 11 | 1 | 196 | 3 | Y | -0- | | | | | -0- |
| 10 | 186 | N | 64 | -0- | -122 | -0- | 3 | 1 | 61 | 3 | Y | -0- | | | | | -0- |
| 11 | 180 | N | 99 | -0- | -81 | -0- | 3 | 1 | 96 | 3 | Y | -0- | | | | | -0- |
| 12 | 196 | N | 196 | -0- | -0- | -0- | 12 | 1 | 184 | 3 | Y | -0- | | | | | -0- |
| 01 | 190 | N | 190 | -0- | -0- | -0- | 13 | 1 | 177 | 3 | Y | -0- | | | | | -0- |
| 02 | 84 | N | NO RPT | -0- | -84 | -0- | | | | | Y | NO RPT | | | | | -0- |

VT MANRY 2292 WELL #: 18 RRCID -> 236503 COMPL. DATE 03/07/2008 TOTAL DEPTH 7742 PERF. 7297 - 7459

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 147 | N | 147 | -0- | -0- | -0- | 37 | 1 | 110 | 3 | Y | -0- | | | | | -0- |
| 10 | 152 | N | 152 | -0- | -0- | -0- | 42 | 1 | 110 | 3 | Y | -0- | | | | | -0- |
| 11 | 121 | N | 121 | -0- | -0- | -0- | 28 | 1 | 93 | 3 | Y | -0- | | | | | -0- |
| 12 | 168 | N | 168 | -0- | -0- | -0- | 36 | 1 | 131 | 3 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 155 | N | 116 | -0- | -39 | -0- | 32 | 1 | 84 | 3 | Y | -0- | | | | | 1 |
| 02 | 112 | N | NO RPT | -0- | -112 | -0- | | | | | Y | NO RPT | | | | | 1 |

PALAFOX EXPLORATION CO. 2292 WELL #: 20 RRCID -> 236512 COMPL. DATE 02/07/2008 TOTAL DEPTH 6721 PERF. 6309 - 6409

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 300 | N | 270 | -0- | -30 | -0- | 14 | 1 | 256 | 3 | Y | -0- | | | | | -0- |
| 10 | 279 | N | 275 | -0- | -4 | -0- | 14 | 1 | 261 | 3 | Y | -0- | | | | | -0- |
| 11 | 270 | N | 252 | -0- | -18 | -0- | 7 | 1 | 245 | 3 | Y | -0- | | | | | -0- |
| 12 | 272 | N | 272 | -0- | -0- | -0- | 17 | 1 | 255 | 3 | Y | -0- | | | | | -0- |
| 01 | 287 | N | 287 | -0- | -0- | -0- | 20 | 1 | 267 | 3 | Y | -0- | | | | | -0- |
| 02 | 224 | N | NO RPT | -0- | -224 | -0- | | | | | Y | NO RPT | | | | | -0- |

BEASLEY WELHAUSEN STATE 105 WELL #: 73 RRCID -> 236650 COMPL. DATE 03/08/2008 TOTAL DEPTH 7000 PERF. 6612 - 6720

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 697 | N | 697 | -0- | -0- | -0- | 37 | 1 | 660 | 3 | Y | -0- | | | | | -0- |
| 10 | 576 | N | 576 | -0- | -0- | -0- | 30 | 1 | 546 | 3 | Y | -0- | | | | | -0- |
| 11 | 729 | N | 729 | -0- | -0- | -0- | 19 | 1 | 710 | 3 | Y | -0- | | | | | -0- |
| 12 | 695 | N | 695 | -0- | -0- | -0- | 43 | 1 | 652 | 3 | Y | -0- | | | | | -0- |
| 01 | 675 | N | 675 | -0- | -0- | -0- | 48 | 1 | 627 | 3 | Y | -0- | | | | | -0- |
| 02 | 504 | N | NO RPT | -0- | -504 | -0- | | | | | Y | NO RPT | | | | | -0- |

VT MANRY ST OF TX 1138 WELL #: 3 RRCID -> 236707 COMPL. DATE 03/14/2008 TOTAL DEPTH 7765 PERF. 7368 - 7531

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 278 | N | 278 | -0- | -0- | -0- | 71 | 1 | 207 | 3 | Y | -0- | | | | | -0- |
| 10 | 310 | N | 163 | -0- | -147 | -0- | 45 | 1 | 118 | 3 | Y | -0- | | | | | -0- |
| 11 | 270 | N | 206 | -0- | -64 | -0- | 47 | 1 | 159 | 3 | Y | -0- | | | | | -0- |
| 12 | 304 | N | 304 | -0- | -0- | -0- | 66 | 1 | 238 | 3 | Y | -0- | | | | | -0- |
| 01 | 255 | N | 255 | -0- | -0- | -0- | 71 | 1 | 184 | 3 | Y | -0- | | | | | -0- |
| 02 | 196 | N | NO RPT | -0- | -196 | -0- | | | | | Y | NO RPT | | | | | -0- |

VT MANRY 2292 WELL #: 16 RRCID -> 237024 COMPL. DATE 03/28/2008 TOTAL DEPTH 7668 PERF. 7264 - 7419

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 129 | N | 129 | -0- | -0- | -0- | 33 | 1 | 96 | 3 | Y | -0- | | | | | 2 |
| 10 | 155 | N | 115 | -0- | -40 | -0- | 32 | 1 | 83 | 3 | Y | -0- | | | | | 2 |
| 11 | 120 | N | 94 | -0- | -26 | -0- | 21 | 1 | 73 | 3 | Y | -0- | | | | | 2 |
| 12 | 53 | N | 53 | -0- | -0- | -0- | 11 | 1 | 41 | 3 | Y | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 155 | N | 155 | -0- | -0- | -0- | 43 | 1 | 112 | 3 | Y | -0- | | | | | 3 |
| 02 | 84 | N | NO RPT | -0- | -84 | -0- | | | | | Y | NO RPT | | | | | 3 |

LAS TIENDAS (OLMOS) //CONT.// 52211 060 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
PALAFOX EXPLORATION CO. 2182 WELL #: 54 RRCID -> 237478 COMPL. DATE 01/17/2008 TOTAL DEPTH 6650 PERF. 6448 - 6472

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 123 | -0- | 123 | 123 | 7 | 1 | 116 | 3 | Y | -0- | | | | | -0- |
| 10 | 0 | | 136 | -0- | 136 | 259 | 7 | 1 | 129 | 3 | Y | -0- | | | | | -0- |
| 11 | 0 | | 146 | -0- | 146 | 405 | 4 | 1 | 142 | 3 | Y | -0- | | | | | -0- |
| 12 | 0 | | 106 | -0- | 106 | 511 | 7 | 1 | 99 | 3 | Y | -0- | | | | | -0- |
| 01 | 0 | | 115 | -0- | 115 | 626 | 8 | 1 | 107 | 3 | Y | -0- | | | | | -0- |
| 02 | 140 | N | NO RPT | -0- | -140 | 486 | | | | | Y | NO RPT | | | | | -0- |

BEASLEY WELHAUSEN STATE 105 WELL #: 43 RRCID -> 238164 COMPL. DATE 09/11/2007 TOTAL DEPTH 7000 PERF. 6654 - 6772

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 300 | N | 265 | -0- | -35 | -0- | 14 | 1 | 251 | 3 | Y | -0- | | | | | -0- |
| 10 | 295 | N | 295 | -0- | -0- | -0- | 15 | 1 | 280 | 3 | Y | -0- | | | | | -0- |
| 11 | 270 | N | 258 | -0- | -12 | -0- | 7 | 1 | 251 | 3 | Y | -0- | | | | | -0- |
| 12 | 253 | N | 253 | -0- | -0- | -0- | 16 | 1 | 237 | 3 | Y | -0- | | | | | -0- |
| 01 | 310 | N | 257 | -0- | -53 | -0- | 18 | 1 | 239 | 3 | Y | -0- | | | | | -0- |
| 02 | 252 | N | NO RPT | -0- | -252 | -0- | | | | | Y | NO RPT | | | | | -0- |

VT PALAFOX EXPLORATION CO. WELL #: 1502 RRCID -> 238468 COMPL. DATE 05/30/2008 TOTAL DEPTH 6920 PERF. 6487 - 6629

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 210 | N | 129 | -0- | -81 | -0- | 35 | 1 | 94 | 3 | N | -0- | | | | | -0- |
| 10 | 217 | N | 128 | -0- | -89 | -0- | 31 | 1 | 97 | 3 | N | -0- | | | | | -0- |
| 11 | 180 | N | 103 | -0- | -77 | -0- | 29 | 1 | 74 | 3 | N | -0- | | | | | -0- |
| 12 | 115 | N | 115 | -0- | -0- | -0- | 42 | 1 | 73 | 3 | N | -0- | | | | | -0- |
| 01 | 130 | N | 130 | -0- | -0- | -0- | 49 | 1 | 81 | 3 | N | -0- | | | | | -0- |
| 02 | 84 | N | NO RPT | -0- | -84 | -0- | | | | | N | NO RPT | | | | | -0- |

VT J. MARTIN ST OF TX WELL #: 6603 RRCID -> 240259 COMPL. DATE 06/06/2008 TOTAL DEPTH 7110 PERF. 6644 - 6786

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 390 | N | 199 | -0- | -191 | -0- | 27 | 1 | 172 | 3 | N | -0- | | | | | -0- |
| 10 | 372 | N | 255 | -0- | -117 | -0- | 35 | 1 | 220 | 3 | N | -0- | | | | | -0- |
| 11 | 350 | N | 350 | -0- | -0- | -0- | 47 | 1 | 303 | 3 | N | -0- | | | | | -0- |
| 12 | 466 | N | 466 | -0- | -0- | -0- | 81 | 1 | 385 | 3 | N | -0- | | | | | -0- |
| 01 | 434 | N | 434 | -0- | -0- | -0- | 91 | 1 | 343 | 3 | N | -0- | | | | | -0- |
| 02 | 336 | N | NO RPT | -0- | -336 | -0- | | | | | N | NO RPT | | | | | -0- |

VT FASKEN, L. & M. ST OF TX WELL #: 6002 RRCID -> 240283 COMPL. DATE 06/13/2008 TOTAL DEPTH 6860 PERF. 6429 - 6552

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 292 | N | 292 | -0- | -0- | -0- | 80 | 1 | 212 | 3 | N | -0- | | | | | -0- |
| 10 | 169 | N | 169 | -0- | -0- | -0- | 41 | 1 | 128 | 3 | N | -0- | | | | | -0- |
| 11 | 120 | N | 82 | -0- | -38 | -0- | 23 | 1 | 59 | 3 | N | -0- | | | | | -0- |
| 12 | 185 | N | 185 | -0- | -0- | -0- | 67 | 1 | 118 | 3 | N | -0- | | | | | -0- |
| 01 | 134 | N | 134 | -0- | -0- | -0- | 51 | 1 | 83 | 3 | N | -0- | | | | | -0- |
| 02 | 84 | N | NO RPT | -0- | -84 | -0- | | | | | N | NO RPT | | | | | -0- |

PALAFOX EXPLORATION CO. 2182 WELL #: 70 RRCID -> 240289 COMPL. DATE 12/06/2007 TOTAL DEPTH 6600 PERF. 6180 - 6440

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | | 310 | -0- | 310 | 310 | 16 | 1 | 294 | 3 | Y | -0- | | | | | -0- |
| 11 | 0 | | 839 | -0- | 839 | 1149 | 22 | 1 | 817 | 3 | Y | -0- | | | | | -0- |
| 12 | 0 | | 590 | -0- | 590 | 1739 | 36 | 1 | 554 | 3 | Y | -0- | | | | | -0- |
| 01 | 0 | | 470 | -0- | 470 | 2209 | 33 | 1 | 437 | 3 | Y | -0- | | | | | -0- |
| 02 | 560 | N | NO RPT | -0- | -560 | 1649 | | | | | Y | NO RPT | | | | | -0- |

VT FASKEN, L. & M. ST OF TX "C" WELL #: 5701 RRCID -> 240379 COMPL. DATE 06/18/2008 TOTAL DEPTH 6710 PERF. 6442 - 6534

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 315 | N | 315 | -0- | -0- | -0- | 86 | 1 | 229 | 3 | N | -0- | | | | | -0- |
| 10 | 192 | N | 192 | -0- | -0- | -0- | 46 | 1 | 146 | 3 | N | -0- | | | | | -0- |
| 11 | 150 | N | 136 | -0- | -14 | -0- | 39 | 1 | 97 | 3 | N | -0- | | | | | -0- |
| 12 | 191 | N | 191 | -0- | -0- | -0- | 70 | 1 | 121 | 3 | N | -0- | | | | | -0- |
| 01 | 155 | N | 130 | -0- | -25 | -0- | 49 | 1 | 81 | 3 | N | -0- | | | | | -0- |
| 02 | 140 | N | NO RPT | -0- | -140 | -0- | | | | | N | NO RPT | | | | | -0- |

LAS TIENDAS (OLMOS) //CONT.// 52211 060 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
PALAFOX EXPLORATION CO. 2182 WELL #: 76 RRCID -> 241011 COMPL. DATE 03/30/2008 TOTAL DEPTH 6600 PERF. 6262 - 6274

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |

BEASLEY WELHAUSEN STATE 105 WELL #: 77 RRCID -> 241049 COMPL. DATE 03/22/2008 TOTAL DEPTH 7100 PERF. 6645 - 6764

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 420 | N | 420 | -0- | -0- | -0- | 22 | 1 | 398 | 3 | Y | -0- | | | -0- |
| 10 | 434 | N | 330 | -0- | -104 | -0- | 17 | 1 | 313 | 3 | Y | -0- | | | -0- |
| 11 | 390 | N | 343 | -0- | -47 | -0- | 9 | 1 | 334 | 3 | Y | -0- | | | -0- |
| 12 | 260 | N | 260 | -0- | -0- | -0- | 16 | 1 | 244 | 3 | Y | -0- | | | -0- |
| 01 | 341 | N | 248 | -0- | -93 | -0- | 17 | 1 | 231 | 3 | Y | -0- | | | -0- |
| 02 | 308 | N | NO RPT | -0- | -308 | -0- | | | | | Y | NO RPT | | | -0- |

BEASLEY WELHAUSEN STATE 105 WELL #: 72 RRCID -> 241604 COMPL. DATE 04/23/2008 TOTAL DEPTH 7000 PERF. 6675 - 6843

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 405 | N | 405 | -0- | -0- | -0- | 22 | 1 | 383 | 3 | Y | -0- | | | -0- |
| 10 | 413 | N | 413 | -0- | -0- | -0- | 22 | 1 | 391 | 3 | Y | -0- | | | -0- |
| 11 | 414 | N | 414 | -0- | -0- | -0- | 11 | 1 | 403 | 3 | Y | -0- | | | -0- |
| 12 | 405 | N | 405 | -0- | -0- | -0- | 25 | 1 | 380 | 3 | Y | -0- | | | -0- |
| 01 | 279 | N | 279 | -0- | -0- | -0- | 20 | 1 | 259 | 3 | Y | -0- | | | -0- |
| 02 | 252 | N | NO RPT | -0- | -252 | -0- | | | | | Y | NO RPT | | | -0- |

PALAFOX EXPLORATION CO. 2182 WELL #: 11 RRCID -> 241609 COMPL. DATE 08/06/2008 TOTAL DEPTH 6693 PERF. 6264 - 6397

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 11 | 0 | | 1185 | -0- | 1185 | 1185 | 31 | 1 | 1154 | 3 | Y | -0- | | | -0- |
| 12 | 0 | | 845 | -0- | 845 | 2030 | 52 | 1 | 793 | 3 | Y | -0- | | | -0- |
| 01 | 0 | | 981 | -0- | 981 | 3011 | 69 | 1 | 912 | 3 | Y | -0- | | | -0- |
| 02 | 812 | N | NO RPT | -0- | -812 | 2199 | | | | | Y | NO RPT | | | -0- |

PALAFOX EXPLORATION CO. 2292 WELL #: 25 RRCID -> 241738 COMPL. DATE 05/21/2008 TOTAL DEPTH 6805 PERF. 6327 - 6628

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 300 | N | 232 | -0- | -68 | -0- | 12 | 1 | 220 | 3 | Y | -0- | | | -0- |
| 10 | 587 | N | 587 | -0- | -0- | -0- | 31 | 1 | 556 | 3 | Y | -0- | | | -0- |
| 11 | 723 | N | 723 | -0- | -0- | -0- | 19 | 1 | 704 | 3 | Y | -0- | | | -0- |
| 12 | 616 | N | 616 | -0- | -0- | -0- | 38 | 1 | 578 | 3 | Y | -0- | | | -0- |
| 01 | 589 | N | 570 | -0- | -19 | -0- | 40 | 1 | 530 | 3 | Y | -0- | | | -0- |
| 02 | 560 | N | NO RPT | -0- | -560 | -0- | | | | | Y | NO RPT | | | -0- |

PALAFOX EXPLORATION CO. 2292 WELL #: 21 RRCID -> 241740 COMPL. DATE 05/10/2008 TOTAL DEPTH 6800 PERF. 6444 - 6464

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 270 | N | 168 | -0- | -102 | -0- | 9 | 1 | 159 | 3 | Y | -0- | | | -0- |
| 10 | 272 | N | 272 | -0- | -0- | -0- | 14 | 1 | 258 | 3 | Y | -0- | | | -0- |
| 11 | 278 | N | 278 | -0- | -0- | -0- | 7 | 1 | 271 | 3 | Y | -0- | | | -0- |
| 12 | 176 | N | 176 | -0- | -0- | -0- | 11 | 1 | 165 | 3 | Y | -0- | | | -0- |
| 01 | 279 | N | 248 | -0- | -31 | -0- | 17 | 1 | 231 | 3 | Y | -0- | | | -0- |
| 02 | 252 | N | NO RPT | -0- | -252 | -0- | | | | | Y | NO RPT | | | -0- |

COX 1047 WELL #: 2 RRCID -> 241746 COMPL. DATE 05/12/2008 TOTAL DEPTH 7000 PERF. 6674 - 6804

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 663 | N | 663 | -0- | -0- | -0- | 35 | 1 | 628 | 3 | Y | -0- | | | -0- |
| 10 | 868 | N | 616 | -0- | -252 | -0- | 32 | 1 | 584 | 3 | Y | -0- | | | -0- |
| 11 | 699 | N | 699 | -0- | -0- | -0- | 18 | 1 | 681 | 3 | Y | -0- | | | -0- |
| 12 | 786 | N | 786 | -0- | -0- | -0- | 49 | 1 | 737 | 3 | Y | -0- | | | -0- |
| 01 | 702 | N | 702 | -0- | -0- | -0- | 49 | 1 | 653 | 3 | Y | -0- | | | -0- |
| 02 | 644 | N | NO RPT | -0- | -644 | -0- | | | | | Y | NO RPT | | | -0- |

LAS TIENDAS (OLMOS) //CONT.// 52211 060 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
SAUNDERS STATE 108 "A" WELL #: 20 RRCID -> 241757 COMPL. DATE 04/12/2008 TOTAL DEPTH 6650 PERF. 6238 - 6342

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MALTSBERGER, J. T. JR. "C" WELL #: 3 RRCID -> 241766 COMPL. DATE 06/10/2008 TOTAL DEPTH 7515 PERF. 7106 - 7260

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PALAFOX EXPLORATION CO. 2182 WELL #: 87 RRCID -> 241928 COMPL. DATE 06/18/2008 TOTAL DEPTH 6800 PERF. 6560 - 6584

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 240 | N | 161 | -0- | -79 | -0- | 9 | 1 | 152 | 3 | Y | -0- | | | | | -0- |
| 10 | 217 | N | 209 | -0- | -8 | -0- | 11 | 1 | 198 | 3 | Y | -0- | | | | | -0- |
| 11 | 504 | N | 504 | -0- | -0- | -0- | 13 | 1 | 491 | 3 | Y | -0- | | | | | -0- |
| 12 | 3 | N | 3 | -0- | -0- | -0- | 3 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 399 | N | 399 | -0- | -0- | -0- | 28 | 1 | 371 | 3 | Y | -0- | | | | | -0- |
| 02 | 364 | N | NO RPT | -0- | -364 | -0- | | | | | Y | NO RPT | | | | | -0- |

SAUNDERS 108 WELL #: 11 RRCID -> 241932 COMPL. DATE 12/30/2008 TOTAL DEPTH 6800 PERF. 6151 - 6430

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 660 | N | 655 | -0- | -5 | -0- | 35 | 1 | 620 | 3 | Y | -0- | | | | | -0- |
| 10 | 713 | N | 655 | -0- | -58 | -0- | 34 | 1 | 621 | 3 | Y | -0- | | | | | -0- |
| 11 | 660 | N | 628 | -0- | -32 | -0- | 17 | 1 | 611 | 3 | Y | -0- | | | | | -0- |
| 12 | 674 | N | 674 | -0- | -0- | -0- | 42 | 1 | 632 | 3 | Y | -0- | | | | | -0- |
| 01 | 711 | N | 711 | -0- | -0- | -0- | 50 | 1 | 661 | 3 | Y | -0- | | | | | -0- |
| 02 | 588 | N | NO RPT | -0- | -588 | -0- | | | | | Y | NO RPT | | | | | -0- |

SAUNDERS 108 WELL #: 16 RRCID -> 241933 COMPL. DATE 07/17/2008 TOTAL DEPTH 6650 PERF. 6245 - 6511

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

OWEN 4 WELL #: 4 RRCID -> 241938 COMPL. DATE 06/20/2008 TOTAL DEPTH 7450 PERF. 7122 - 7256

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 450 | N | 441 | -0- | -9 | -0- | 66 | 1 | 375 | 3 | Y | -0- | | | | | -0- |
| 10 | 444 | N | 444 | -0- | -0- | -0- | 59 | 1 | 385 | 3 | Y | -0- | | | | | -0- |
| 11 | 423 | N | 423 | -0- | -0- | -0- | 13 | 1 | 410 | 3 | Y | -0- | | | | | -0- |
| 12 | 447 | N | 447 | -0- | -0- | -0- | 62 | 1 | 385 | 3 | Y | -0- | | | | | -0- |
| 01 | 454 | N | 454 | -0- | -0- | -0- | 81 | 1 | 373 | 3 | Y | -0- | | | | | -0- |
| 02 | 392 | N | NO RPT | -0- | -392 | -0- | | | | | Y | NO RPT | | | | | -0- |

VT MARIN TRUST'S ST OF TX WELL #: 6603 RRCID -> 242011 COMPL. DATE 08/07/2008 TOTAL DEPTH 7160 PERF. 6770 - 6798

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1812 | N | 1812 | -0- | -0- | -0- | 247 | 1 | 1565 | 3 | N | -0- | | | | | -0- |
| 10 | 2045 | N | 2045 | -0- | -0- | -0- | 282 | 1 | 1763 | 3 | N | -0- | | | | | -0- |
| 11 | 1853 | N | 1853 | -0- | -0- | -0- | 247 | 1 | 1606 | 3 | N | -0- | | | | | -0- |
| 12 | 2044 | N | 2044 | -0- | -0- | -0- | 354 | 1 | 1690 | 3 | N | -0- | | | | | -0- |
| 01 | 1990 | N | 1990 | -0- | -0- | -0- | 416 | 1 | 1574 | 3 | N | -0- | | | | | -0- |
| 02 | 616 | N | NO RPT | -0- | -616 | -0- | | | | | N | NO RPT | | | | | -0- |

LAS TIENDAS (OLMOS) //CONT.// 52211 060 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
PALAFOX EXPLORATION CO. 2182 WELL #: 36 RRCID -> 242097 COMPL. DATE 07/03/2008 TOTAL DEPTH 6700 PERF. 6128 - 6392

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 570 | N | 444 | -0- | -126 | -0- | 24 | 1 | 420 | 3 | Y | -0- | | | | | -0- |
| 10 | 496 | N | 439 | -0- | -57 | -0- | 23 | 1 | 416 | 3 | Y | -0- | | | | | -0- |
| 11 | 465 | N | 465 | -0- | -0- | -0- | 12 | 1 | 453 | 3 | Y | -0- | | | | | -0- |
| 12 | 437 | N | 437 | -0- | -0- | -0- | 27 | 1 | 410 | 3 | Y | -0- | | | | | -0- |
| 01 | 434 | N | 426 | -0- | -8 | -0- | 30 | 1 | 396 | 3 | Y | -0- | | | | | -0- |
| 02 | 448 | N | NO RPT | -0- | -448 | -0- | | | | | Y | NO RPT | | | | | -0- |

PALAFOX EXPLORATION CO. 109 WELL #: 42 RRCID -> 242198 COMPL. DATE 07/18/2008 TOTAL DEPTH 6800 PERF. 6468 - 6481

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 115 | -0- | 115 | 115 | 6 | 1 | 109 | 3 | Y | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | 115 | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | 115 | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | 115 | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | 115 | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | 115 | | | | | Y | NO RPT | | | | | -0- |

OWEN 3 WELL #: 6 RRCID -> 242222 COMPL. DATE 08/13/2008 TOTAL DEPTH 7513 PERF. 7058 - 7186

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 60 | N | 17 | -0- | -43 | -0- | 3 | 1 | 14 | 3 | Y | -0- | | | | | -0- |
| 10 | 31 | N | 15 | -0- | -16 | -0- | 2 | 1 | 13 | 3 | Y | -0- | | | | | -0- |
| 11 | 69 | N | 69 | -0- | -0- | -0- | 2 | 1 | 67 | 3 | Y | -0- | | | | | -0- |
| 12 | 20 | N | 20 | -0- | -0- | -0- | 3 | 1 | 17 | 3 | Y | -0- | | | | | -0- |
| 01 | 134 | N | 134 | -0- | -0- | -0- | 24 | 1 | 110 | 3 | Y | -0- | | | | | -0- |
| 02 | 56 | N | NO RPT | -0- | -56 | -0- | | | | | Y | NO RPT | | | | | -0- |

PALAFOX 109 WELL #: 45 RRCID -> 243664 COMPL. DATE 08/29/2008 TOTAL DEPTH 6650 PERF. 6237 - 6478

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 270 | N | 240 | -0- | -30 | -0- | 13 | 1 | 227 | 3 | Y | -0- | | | | | -0- |
| 10 | 248 | N | 241 | -0- | -7 | -0- | 13 | 1 | 228 | 3 | Y | -0- | | | | | -0- |
| 11 | 240 | N | 214 | -0- | -26 | -0- | 6 | 1 | 208 | 3 | Y | -0- | | | | | -0- |
| 12 | 217 | N | 217 | -0- | -0- | -0- | 13 | 1 | 204 | 3 | Y | -0- | | | | | -0- |
| 01 | 248 | N | 217 | -0- | -31 | -0- | 15 | 1 | 202 | 3 | Y | -0- | | | | | -0- |
| 02 | 196 | N | NO RPT | -0- | -196 | -0- | | | | | Y | NO RPT | | | | | -0- |

BEASLEY WELHAUSEN STATE 105 WELL #: 46 RRCID -> 243714 COMPL. DATE 09/06/2008 TOTAL DEPTH 7000 PERF. 6669 - 6796

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 349 | N | 349 | -0- | -0- | -0- | 19 | 1 | 330 | 3 | Y | -0- | | | | | -0- |
| 10 | 369 | N | 369 | -0- | -0- | -0- | 19 | 1 | 350 | 3 | Y | -0- | | | | | -0- |
| 11 | 358 | N | 358 | -0- | -0- | -0- | 9 | 1 | 349 | 3 | Y | -0- | | | | | -0- |
| 12 | 352 | N | 352 | -0- | -0- | -0- | 22 | 1 | 330 | 3 | Y | -0- | | | | | -0- |
| 01 | 341 | N | 288 | -0- | -53 | -0- | 20 | 1 | 268 | 3 | Y | -0- | | | | | -0- |
| 02 | 308 | N | NO RPT | -0- | -308 | -0- | | | | | Y | NO RPT | | | | | -0- |

PALAFOX STATE 107 WELL #: 40 RRCID -> 244622 COMPL. DATE 09/18/2008 TOTAL DEPTH 6700 PERF. 6551 - 6557

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | 172 | -0- | 172 | 172 | 11 | 1 | 161 | 3 | N | -0- | | | | | -0- |
| 01 | 0 | | 91 | -0- | 91 | 263 | 6 | 1 | 85 | 3 | N | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | 263 | | | | | N | NO RPT | | | | | -0- |

COX 1047 WELL #: 5 RRCID -> 244636 COMPL. DATE 10/15/2008 TOTAL DEPTH 7000 PERF. 6630 - 6751

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 840 | N | 480 | -0- | -360 | -0- | 26 | 1 | 454 | 3 | Y | -0- | | | | | -0- |
| 10 | 558 | N | 489 | -0- | -69 | -0- | 26 | 1 | 463 | 3 | Y | -0- | | | | | -0- |
| 11 | 480 | N | 425 | -0- | -55 | -0- | 11 | 1 | 414 | 3 | Y | -0- | | | | | -0- |
| 12 | 458 | N | 458 | -0- | -0- | -0- | 28 | 1 | 430 | 3 | Y | -0- | | | | | -0- |
| 01 | 550 | N | 550 | -0- | -0- | -0- | 39 | 1 | 511 | 3 | Y | -0- | | | | | -0- |
| 02 | 392 | N | NO RPT | -0- | -392 | -0- | | | | | Y | NO RPT | | | | | -0- |

LAS TIENDAS (OLMOS) //CONT.// 52211 060 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
GONZALEZ, DAVID ET AL 100 B WELL #: 5 RRCID -> 244641 COMPL. DATE 10/04/2008 TOTAL DEPTH 7000 PERF. 6709 - 6848

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 607 | N | 607 | -0- | -0- | -0- | 32 | 1 | 575 | 3 | Y | -0- | | | | | -0- |
| 10 | 465 | N | 457 | -0- | -8 | -0- | 24 | 1 | 433 | 3 | Y | -0- | | | | | -0- |
| 11 | 540 | N | 375 | -0- | -165 | -0- | 10 | 1 | 365 | 3 | Y | -0- | | | | | -0- |
| 12 | 257 | N | 257 | -0- | -0- | -0- | 16 | 1 | 241 | 3 | Y | -0- | | | | | -0- |
| 01 | 465 | N | 364 | -0- | -101 | -0- | 26 | 1 | 338 | 3 | Y | -0- | | | | | -0- |
| 02 | 364 | N | NO RPT | -0- | -364 | -0- | | | | | Y | NO RPT | | | | | -0- |

OWEN 3 WELL #: 7 RRCID -> 245170 COMPL. DATE 10/17/2008 TOTAL DEPTH 7464 PERF. 7080 - 7208

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 442 | N | 442 | -0- | -0- | -0- | 67 | 1 | 375 | 3 | Y | -0- | | | | | -0- |
| 10 | 537 | N | 537 | -0- | -0- | -0- | 71 | 1 | 466 | 3 | Y | -0- | | | | | -0- |
| 11 | 506 | N | 506 | -0- | -0- | -0- | 16 | 1 | 490 | 3 | Y | -0- | | | | | -0- |
| 12 | 533 | N | 533 | -0- | -0- | -0- | 74 | 1 | 459 | 3 | Y | -0- | | | | | -0- |
| 01 | 517 | N | 517 | -0- | -0- | -0- | 93 | 1 | 424 | 3 | Y | -0- | | | | | -0- |
| 02 | 448 | N | NO RPT | -0- | -448 | -0- | | | | | Y | NO RPT | | | | | -0- |

RETTIG, MABEL WELL #: L 45A RRCID -> 247265 COMPL. DATE 03/14/2009 TOTAL DEPTH 7103 PERF. 6802 - 6912

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 660 | N | 171 | -0- | -489 | -0- | 37 | 1 | 134 | 3 | Y | -0- | | | | | -0- |
| 10 | 737 | N | 737 | -0- | -0- | -0- | 143 | 1 | 594 | 3 | Y | -0- | | | | | -0- |
| 11 | 995 | N | 995 | -0- | -0- | -0- | 185 | 1 | 810 | 3 | Y | -0- | | | | | -0- |
| 12 | 971 | N | 971 | -0- | -0- | -0- | 158 | 1 | 813 | 3 | Y | -0- | | | | | -0- |
| 01 | 757 | N | 757 | -0- | -0- | -0- | 222 | 1 | 535 | 3 | Y | -0- | | | | | -0- |
| 02 | 924 | N | NO RPT | -0- | -924 | -0- | | | | | Y | NO RPT | | | | | -0- |

PALAFOX EXPLORATION CO. 2292 WELL #: 92 RRCID -> 247280 COMPL. DATE 03/07/2009 TOTAL DEPTH 6717 PERF. 6451 - 6481

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 900 | N | 809 | -0- | -91 | -0- | 43 | 1 | 766 | 3 | Y | -0- | | | | | -0- |
| 10 | 868 | N | 841 | -0- | -27 | -0- | 44 | 1 | 797 | 3 | Y | -0- | | | | | -0- |
| 11 | 922 | N | 922 | -0- | -0- | -0- | 24 | 1 | 898 | 3 | Y | -0- | | | | | -0- |
| 12 | 1001 | N | 1001 | -0- | -0- | -0- | 62 | 1 | 939 | 3 | Y | -0- | | | | | -0- |
| 01 | 1057 | N | 1057 | -0- | -0- | -0- | 74 | 1 | 983 | 3 | Y | -0- | | | | | -0- |
| 02 | 868 | N | NO RPT | -0- | -868 | -0- | | | | | Y | NO RPT | | | | | -0- |

VT FASKEN, L. & M. ST OF TX "C" WELL #: 5601 RRCID -> 247299 COMPL. DATE 01/22/2009 TOTAL DEPTH 6712 PERF. 5942 - 5952

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 223 | N | 223 | -0- | -0- | -0- | 61 | 1 | 162 | 3 | N | -0- | | | | | -0- |
| 10 | 167 | N | 167 | -0- | -0- | -0- | 40 | 1 | 127 | 3 | N | -0- | | | | | -0- |
| 11 | 326 | N | 326 | -0- | -0- | -0- | 93 | 1 | 233 | 3 | N | -0- | | | | | -0- |
| 12 | 394 | N | 394 | -0- | -0- | -0- | 144 | 1 | 250 | 3 | N | -0- | | | | | -0- |
| 01 | 411 | N | 411 | -0- | -0- | -0- | 156 | 1 | 255 | 3 | N | -0- | | | | | -0- |
| 02 | 112 | N | NO RPT | -0- | -112 | -0- | | | | | N | NO RPT | | | | | -0- |

PALAFOX EXPLORATION CO. 2182 WELL #: 69 RRCID -> 247387 COMPL. DATE 12/04/2008 TOTAL DEPTH 6650 PERF. 6387 - 6410

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2153 | N | 2153 | -0- | -0- | -0- | 115 | 1 | 2038 | 3 | N | -0- | | | | | -0- |
| 10 | 2697 | N | 2183 | -0- | -514 | -0- | 114 | 1 | 2069 | 3 | N | -0- | | | | | -0- |
| 11 | 2400 | N | 1532 | -0- | -868 | -0- | 40 | 1 | 1492 | 3 | N | -0- | | | | | -0- |
| 12 | 456 | N | 456 | -0- | -0- | -0- | 28 | 1 | 428 | 3 | N | -0- | | | | | -0- |
| 01 | 2170 | N | 153 | -0- | -2017 | -0- | 11 | 1 | 142 | 3 | N | -0- | | | | | -0- |
| 02 | 1428 | N | NO RPT | -0- | -1428 | -0- | | | | | N | NO RPT | | | | | -0- |

PALAFOX EXPLORATION CO. 2292 WELL #: 90 RRCID -> 247388 COMPL. DATE 12/12/2008 TOTAL DEPTH 6750 PERF. 6404 - 6440

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 810 | N | 748 | -0- | -62 | -0- | 40 | 1 | 708 | 3 | Y | -0- | | | | | -0- |
| 10 | 806 | N | 757 | -0- | -49 | -0- | 40 | 1 | 717 | 3 | Y | -0- | | | | | -0- |
| 11 | 763 | N | 763 | -0- | -0- | -0- | 20 | 1 | 743 | 3 | Y | -0- | | | | | -0- |
| 12 | 852 | N | 852 | -0- | -0- | -0- | 53 | 1 | 799 | 3 | Y | -0- | | | | | -0- |
| 01 | 932 | N | 932 | -0- | -0- | -0- | 66 | 1 | 866 | 3 | Y | -0- | | | | | -0- |
| 02 | 700 | N | NO RPT | -0- | -700 | -0- | | | | | Y | NO RPT | | | | | -0- |

LAS TIENDAS (OLMOS) //CONT.// 52211 060 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
PALAFOX EXPLORATION CO. 876 WELL #: 68 RRCID -> 247420 COMPL. DATE 04/04/2009 TOTAL DEPTH 6650 PERF. 6189 - 6290

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 330 | N | 314 | -0- | -16 | -0- | 17 | 1 | 297 | 3 | Y | -0- | | | | | -0- |
| 10 | 341 | N | 307 | -0- | -34 | -0- | 16 | 1 | 291 | 3 | Y | -0- | | | | | -0- |
| 11 | 330 | N | 260 | -0- | -70 | -0- | 7 | 1 | 253 | 3 | Y | -0- | | | | | -0- |
| 12 | 271 | N | 271 | -0- | -0- | -0- | 17 | 1 | 254 | 3 | Y | -0- | | | | | -0- |
| 01 | 310 | N | 259 | -0- | -51 | -0- | 18 | 1 | 241 | 3 | Y | -0- | | | | | -0- |
| 02 | 252 | N | NO RPT | -0- | -252 | -0- | | | | | Y | NO RPT | | | | | -0- |

BEASLEY WELHAUSEN STATE 104 WELL #: 53 RRCID -> 247494 COMPL. DATE 12/20/2008 TOTAL DEPTH 7029 PERF. 6772 - 6791

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 403 | N | 403 | -0- | -0- | -0- | 22 | 1 | 381 | 3 | Y | -0- | | | | | -0- |
| 10 | 403 | N | 400 | -0- | -3 | -0- | 21 | 1 | 379 | 3 | Y | -0- | | | | | -0- |
| 11 | 390 | N | 329 | -0- | -61 | -0- | 9 | 1 | 320 | 3 | Y | -0- | | | | | -0- |
| 12 | 321 | N | 321 | -0- | -0- | -0- | 20 | 1 | 301 | 3 | Y | -0- | | | | | -0- |
| 01 | 403 | N | 305 | -0- | -98 | -0- | 21 | 1 | 284 | 3 | Y | -0- | | | | | -0- |
| 02 | 308 | N | NO RPT | -0- | -308 | -0- | | | | | Y | NO RPT | | | | | -0- |

GONZALEZ, DAVID ET AL 100 B WELL #: 6 RRCID -> 247807 COMPL. DATE 10/30/2008 TOTAL DEPTH 7000 PERF. 6694 - 6801

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 750 | N | 748 | -0- | -2 | -0- | 40 | 1 | 708 | 3 | Y | -0- | | | | | -0- |
| 10 | 775 | N | 750 | -0- | -25 | -0- | 39 | 1 | 711 | 3 | Y | -0- | | | | | -0- |
| 11 | 750 | N | 712 | -0- | -38 | -0- | 19 | 1 | 693 | 3 | Y | -0- | | | | | -0- |
| 12 | 663 | N | 663 | -0- | -0- | -0- | 41 | 1 | 622 | 3 | Y | -0- | | | | | -0- |
| 01 | 744 | N | 656 | -0- | -88 | -0- | 46 | 1 | 610 | 3 | Y | -0- | | | | | -0- |
| 02 | 672 | N | NO RPT | -0- | -672 | -0- | | | | | Y | NO RPT | | | | | -0- |

VT FASKEN, L. & M. ST OF TX WELL #: 6203 RRCID -> 248057 COMPL. DATE 02/14/2009 TOTAL DEPTH 6913 PERF. 6470 - 6546

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 608 | N | 608 | -0- | -0- | -0- | 166 | 1 | 442 | 3 | N | -0- | | | | | -0- |
| 10 | 650 | N | 650 | -0- | -0- | -0- | 157 | 1 | 493 | 3 | N | -0- | | | | | -0- |
| 11 | 631 | N | 631 | -0- | -0- | -0- | 180 | 1 | 451 | 3 | N | -0- | | | | | -0- |
| 12 | 647 | N | 647 | -0- | -0- | -0- | 236 | 1 | 411 | 3 | N | -0- | | | | | -0- |
| 01 | 683 | N | 683 | -0- | -0- | -0- | 259 | 1 | 424 | 3 | N | -0- | | | | | -0- |
| 02 | 224 | N | NO RPT | -0- | -224 | -0- | | | | | N | NO RPT | | | | | -0- |

PALAFOX EXPLORATION CO. 2182 WELL #: 82 RRCID -> 248283 COMPL. DATE 06/12/2009 TOTAL DEPTH 6800 PERF. 6068 - 6320

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 240 | N | 210 | -0- | -30 | -0- | 11 | 1 | 199 | 3 | Y | -0- | | | | | -0- |
| 10 | 248 | N | 215 | -0- | -33 | -0- | 11 | 1 | 204 | 3 | Y | -0- | | | | | -0- |
| 11 | 210 | N | 204 | -0- | -6 | -0- | 5 | 1 | 199 | 3 | Y | -0- | | | | | -0- |
| 12 | 211 | N | 211 | -0- | -0- | -0- | 13 | 1 | 198 | 3 | Y | -0- | | | | | -0- |
| 01 | 217 | N | 217 | -0- | -0- | -0- | 15 | 1 | 202 | 3 | Y | -0- | | | | | -0- |
| 02 | 196 | N | NO RPT | -0- | -196 | -0- | | | | | Y | NO RPT | | | | | -0- |

BEASLEY WELHAUSEN STATE 104 WELL #: 66 RRCID -> 248442 COMPL. DATE 03/24/2009 TOTAL DEPTH 7050 PERF. 6734 - 6870

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 570 | N | 493 | -0- | -77 | -0- | 26 | 1 | 467 | 3 | Y | -0- | | | | | -0- |
| 10 | 558 | N | 541 | -0- | -17 | -0- | 28 | 1 | 513 | 3 | Y | -0- | | | | | -0- |
| 11 | 540 | N | 475 | -0- | -65 | -0- | 13 | 1 | 462 | 3 | Y | -0- | | | | | -0- |
| 12 | 492 | N | 492 | -0- | -0- | -0- | 30 | 1 | 462 | 3 | Y | -0- | | | | | -0- |
| 01 | 527 | N | 515 | -0- | -12 | -0- | 36 | 1 | 479 | 3 | Y | -0- | | | | | -0- |
| 02 | 448 | N | NO RPT | -0- | -448 | -0- | | | | | Y | NO RPT | | | | | -0- |

PALAFOX EXPLORATION CO. 2182 WELL #: 91 RRCID -> 248487 COMPL. DATE 03/02/2009 TOTAL DEPTH 6848 PERF. 6562 - 6596

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 510 | N | 481 | -0- | -29 | -0- | 26 | 1 | 455 | 3 | Y | -0- | | | | | -0- |
| 10 | 496 | N | 307 | -0- | -189 | -0- | 16 | 1 | 291 | 3 | Y | -0- | | | | | -0- |
| 11 | 676 | N | 676 | -0- | -0- | -0- | 18 | 1 | 658 | 3 | Y | -0- | | | | | -0- |
| 12 | 627 | N | 627 | -0- | -0- | -0- | 39 | 1 | 588 | 3 | Y | -0- | | | | | -0- |
| 01 | 617 | N | 617 | -0- | -0- | -0- | 43 | 1 | 574 | 3 | Y | -0- | | | | | -0- |
| 02 | 616 | N | NO RPT | -0- | -616 | -0- | | | | | Y | NO RPT | | | | | -0- |

LAS TIENDAS (OLMOS) //CONT.// 52211 060 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
OWEN 3 WELL #: 5 RRCID -> 249197 COMPL. DATE 05/30/2008 TOTAL DEPTH 7550 PERF. 7115 - 7251

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 464 | N | 464 | -0- | -0- | -0- | 70 | 1 | 394 | 3 | Y | -0- | | | | | -0- |
| 10 | 446 | N | 446 | -0- | -0- | -0- | 59 | 1 | 387 | 3 | Y | -0- | | | | | -0- |
| 11 | 450 | N | 444 | -0- | -6 | -0- | 14 | 1 | 430 | 3 | Y | -0- | | | | | -0- |
| 12 | 476 | N | 476 | -0- | -0- | -0- | 67 | 1 | 409 | 3 | Y | -0- | | | | | -0- |
| 01 | 455 | N | 455 | -0- | -0- | -0- | 82 | 1 | 373 | 3 | Y | -0- | | | | | -0- |
| 02 | 420 | N | NO RPT | -0- | -420 | -0- | | | | | Y | NO RPT | | | | | -0- |

COX 96 WELL #: 6 RRCID -> 250089 COMPL. DATE 05/19/2009 TOTAL DEPTH 6900 PERF. 6611 - 6724

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1140 | N | 750 | -0- | -390 | -0- | 68 | 1 | 682 | 3 | N | -0- | | | | | -0- |
| 10 | 1032 | N | 1032 | -0- | -0- | -0- | 133 | 1 | 899 | 3 | N | -0- | | | | | -0- |
| 11 | 977 | N | 977 | -0- | -0- | -0- | 2 | 1 | 975 | 3 | N | -0- | | | | | -0- |
| 12 | 1016 | N | 1016 | -0- | -0- | -0- | 138 | 1 | 878 | 3 | N | -0- | | | | | -0- |
| 01 | 1023 | N | 996 | -0- | -27 | -0- | 122 | 1 | 874 | 3 | N | -0- | | | | | -0- |
| 02 | 924 | N | NO RPT | -0- | -924 | -0- | | | | | N | NO RPT | | | | | -0- |

VT ZUCK, SALLY ST OF TX WELL #: 8201 RRCID -> 252524 COMPL. DATE 10/01/2009 TOTAL DEPTH 7235 PERF. 6918 - 6950

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 60 | N | 26 | -0- | -34 | -0- | 4 | 1 | 22 | 3 | N | -0- | | | | | -0- |
| 10 | 124 | N | 27 | -0- | -97 | -0- | 4 | 1 | 23 | 3 | N | -0- | | | | | -0- |
| 11 | 252 | N | 252 | -0- | -0- | -0- | 34 | 1 | 218 | 3 | N | -0- | | | | | -0- |
| 12 | 41 | N | 41 | -0- | -0- | -0- | 7 | 1 | 34 | 3 | N | -0- | | | | | -0- |
| 01 | 67 | N | 67 | -0- | -0- | -0- | 14 | 1 | 53 | 3 | N | -0- | | | | | -0- |
| 02 | 112 | N | NO RPT | -0- | -112 | -0- | | | | | N | NO RPT | | | | | -0- |

VT ZUCK, SALLY ST OF TX WELL #: 8301 RRCID -> 255921 COMPL. DATE 05/03/2010 TOTAL DEPTH 7250 PERF. 6850 - 6978

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 360 | N | 258 | -0- | -102 | -0- | 35 | 1 | 223 | 3 | N | -0- | | | | | -0- |
| 10 | 341 | N | 331 | -0- | -10 | -0- | 46 | 1 | 285 | 3 | N | -0- | | | | | -0- |
| 11 | 330 | N | 139 | -0- | -191 | -0- | 18 | 1 | 121 | 3 | N | -0- | | | | | -0- |
| 12 | 289 | N | 289 | -0- | -0- | -0- | 50 | 1 | 239 | 3 | N | -0- | | | | | -0- |
| 01 | 341 | N | 308 | -0- | -33 | -0- | 64 | 1 | 244 | 3 | N | -0- | | | | | -0- |
| 02 | 140 | N | NO RPT | -0- | -140 | -0- | | | | | N | NO RPT | | | | | -0- |

MIDDLETON OIL COMPANY 565000
MIDDLETON,TRIPHENE WELL #: 2 RRCID -> 057775 COMPL. DATE 06/24/1974 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 90 | N | -0- | -0- | -90 | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | 220 | -0- | 220 | 220 | 5 | 1 | 215 | 2 | N | -0- | | | | | -0- |
| 11 | 0 | | 182 | -0- | 182 | 402 | 4 | 1 | 178 | 2 | N | -0- | | | | | -0- |
| 12 | 0 | | 54 | -0- | 54 | 456 | 1 | 1 | 53 | 2 | N | -0- | | | | | -0- |
| 01 | 0 | | 130 | -0- | 130 | 586 | 2 | 1 | 128 | 2 | N | -0- | | | | | -0- |
| *02 | 854 | N | 268 | -0- | -586 | -0- | 5 | 1 | 263 | 2 | N | -0- | | | | | -0- |

MIDDLETON, TRIPHENE WELL #: 1 RRCID -> 058512 COMPL. DATE 03/06/1973 TOTAL DEPTH 7253 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 570 | N | 524 | -0- | -46 | -0- | 13 | 1 | 511 | 2 | N | -0- | | | | | -0- |
| 10 | 0 | | 477 | -0- | 477 | 477 | 11 | 1 | 466 | 2 | N | -0- | | | | | -0- |
| 11 | 0 | | 518 | -0- | 518 | 995 | 11 | 1 | 507 | 2 | N | -0- | | | | | -0- |
| 12 | 0 | | 508 | -0- | 508 | 1503 | 10 | 1 | 498 | 2 | N | -0- | | | | | -0- |
| 01 | 0 | | 568 | -0- | 568 | 2071 | 11 | 1 | 557 | 2 | N | -0- | | | | | -0- |
| *02 | 2600 | N | 529 | -0- | -2071 | -0- | 11 | 1 | 518 | 2 | N | -0- | | | | | -0- |

LAS TIENDAS (OLMOS) //CONT.// 52211 060 NON-ASSOCIATED CAPACITY CNTY: WEBB
MIDDLETON OIL COMPANY //CONT.// 565000
MIDDLETON, TRIPHENE WELL #: 3 RRCID -> 060708 COMPL. DATE 10/05/1974 TOTAL DEPTH 6900 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1020 | N | 920 | -0- | -100 | -0- | 22 | 1 | 898 | 2 | N | -0- | | | | | -0- |
| 10 | 0 | | 1059 | -0- | 1059 | 1059 | 23 | 1 | 1036 | 2 | N | -0- | | | | | -0- |
| 11 | 0 | | 1040 | -0- | 1040 | 2099 | 22 | 1 | 1018 | 2 | N | -0- | | | | | -0- |
| 12 | 0 | | 1111 | -0- | 1111 | 3210 | 23 | 1 | 1088 | 2 | N | -0- | | | | | -0- |
| 01 | 0 | | 1171 | -0- | 1171 | 4381 | 22 | 1 | 1149 | 2 | N | -0- | | | | | -0- |
| *02 | 2800 | N | 998 | -0- | -1802 | 2579 | 20 | 1 | 978 | 2 | N | -0- | | | | | -0- |

MIDDLETON, TRIPHENE WELL #: 2 RRCID -> 060709 COMPL. DATE 05/09/1973 TOTAL DEPTH 7075 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 505 | N | 505 | -0- | -0- | -0- | 12 | 1 | 493 | 2 | N | -0- | | | | | -0- |
| 10 | 0 | | 634 | -0- | 634 | 634 | 14 | 1 | 620 | 2 | N | -0- | | | | | -0- |
| 11 | 0 | | 520 | -0- | 520 | 1154 | 11 | 1 | 509 | 2 | N | -0- | | | | | -0- |
| 12 | 0 | | 529 | -0- | 529 | 1683 | 11 | 1 | 518 | 2 | N | -0- | | | | | -0- |
| 01 | 0 | | 626 | -0- | 626 | 2309 | 12 | 1 | 614 | 2 | N | -0- | | | | | -0- |
| *02 | 2800 | N | 516 | -0- | -2284 | 25 | 10 | 1 | 506 | 2 | N | -0- | | | | | -0- |

MIDDLETON, TRIPHENE -E- WELL #: 1 RRCID -> 060710 COMPL. DATE 09/24/1973 TOTAL DEPTH 7150 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 360 | N | 359 | -0- | -1 | -0- | 9 | 1 | 350 | 2 | N | -0- | | | | | -0- |
| 10 | 0 | | 323 | -0- | 323 | 323 | 7 | 1 | 316 | 2 | N | -0- | | | | | -0- |
| 11 | 0 | | 324 | -0- | 324 | 647 | 7 | 1 | 317 | 2 | N | -0- | | | | | -0- |
| 12 | 0 | | 302 | -0- | 302 | 949 | 6 | 1 | 296 | 2 | N | -0- | | | | | -0- |
| 01 | 0 | | 329 | -0- | 329 | 1278 | 6 | 1 | 323 | 2 | N | -0- | | | | | -0- |
| *02 | 1577 | N | 299 | -0- | -1278 | -0- | 6 | 1 | 293 | 2 | N | -0- | | | | | -0- |

MIDDLETON, TRIPHENE -D- WELL #: 1 RRCID -> 060711 COMPL. DATE 10/13/1973 TOTAL DEPTH 6932 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 690 | N | 527 | -0- | -163 | -0- | 13 | 1 | 514 | 2 | N | -0- | | | | | -0- |
| 10 | 0 | | 616 | -0- | 616 | 616 | 14 | 1 | 602 | 2 | N | -0- | | | | | -0- |
| 11 | 0 | | 539 | -0- | 539 | 1155 | 11 | 1 | 528 | 2 | N | -0- | | | | | -0- |
| 12 | 0 | | 718 | -0- | 718 | 1873 | 15 | 1 | 703 | 2 | N | -0- | | | | | -0- |
| 01 | 0 | | 623 | -0- | 623 | 2496 | 12 | 1 | 611 | 2 | N | -0- | | | | | -0- |
| *02 | 2800 | N | 785 | -0- | -2015 | 481 | 16 | 1 | 769 | 2 | N | -0- | | | | | -0- |

MIDDLETON, TRIPHENE -C- WELL #: 1 RRCID -> 060712 COMPL. DATE 10/16/1973 TOTAL DEPTH 7100 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 330 | N | 315 | -0- | -15 | -0- | 8 | 1 | 307 | 2 | N | -0- | | | | | -0- |
| 10 | 0 | | 312 | -0- | 312 | 312 | 7 | 1 | 305 | 2 | N | -0- | | | | | -0- |
| 11 | 0 | | 340 | -0- | 340 | 652 | 7 | 1 | 333 | 2 | N | -0- | | | | | -0- |
| 12 | 0 | | 310 | -0- | 310 | 962 | 6 | 1 | 304 | 2 | N | -0- | | | | | -0- |
| 01 | 0 | | 374 | -0- | 374 | 1336 | 7 | 1 | 367 | 2 | N | -0- | | | | | -0- |
| *02 | 1688 | N | 352 | -0- | -1336 | -0- | 7 | 1 | 345 | 2 | N | -0- | | | | | -0- |

MIDDLETON, TRIPHENE -F- WELL #: 2 RRCID -> 060746 COMPL. DATE 11/08/1973 TOTAL DEPTH 7350 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 240 | N | 229 | -0- | -11 | -0- | 6 | 1 | 223 | 2 | N | -0- | | | | | -0- |
| 10 | 0 | | 273 | -0- | 273 | 273 | 6 | 1 | 267 | 2 | N | -0- | | | | | -0- |
| 11 | 0 | | 261 | -0- | 261 | 534 | 5 | 1 | 256 | 2 | N | -0- | | | | | -0- |
| 12 | 0 | | 241 | -0- | 241 | 775 | 5 | 1 | 236 | 2 | N | -0- | | | | | -0- |
| 01 | 0 | | 284 | -0- | 284 | 1059 | 5 | 1 | 279 | 2 | N | -0- | | | | | -0- |
| *02 | 1454 | N | 395 | -0- | -1059 | -0- | 8 | 1 | 387 | 2 | N | -0- | | | | | -0- |

MALTSBERGER, J. T. JR. WELL #: 4 RRCID -> 060785 COMPL. DATE 07/23/1974 TOTAL DEPTH 7100 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 210 | N | 157 | -0- | -53 | -0- | 4 | 1 | 153 | 2 | N | -0- | | | | | -0- |
| 10 | 0 | | 214 | -0- | 214 | 214 | 5 | 1 | 209 | 2 | N | -0- | | | | | -0- |
| 11 | 0 | | 168 | -0- | 168 | 382 | 4 | 1 | 164 | 2 | N | -0- | | | | | -0- |
| 12 | 0 | | 178 | -0- | 178 | 560 | 4 | 1 | 174 | 2 | N | -0- | | | | | -0- |
| 01 | 0 | | 179 | -0- | 179 | 739 | 3 | 1 | 176 | 2 | N | -0- | | | | | -0- |
| *02 | 895 | N | 156 | -0- | -739 | -0- | 3 | 1 | 153 | 2 | N | -0- | | | | | -0- |

LAS TIENDAS (OLMOS) //CONT.// 52211 060 NON-ASSOCIATED CAPACITY CNTY: WEBB
MIDDLETON OIL COMPANY //CONT.// 565000
MALTSBERGER, J. T., JR. WELL #: 3 RRCID -> 060797 COMPL. DATE 08/07/1974 TOTAL DEPTH 7000 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 390 | N | 181 | -0- | -209 | -0- | 4 | 1 | 177 | 2 | N | -0- | | | -0- |
| 10 | 465 | N | -0- | -0- | -465 | -0- | | | | | N | -0- | | | -0- |
| 11 | 751 | N | 751 | -0- | -0- | -0- | 16 | 1 | 735 | 2 | N | -0- | | | -0- |
| 12 | 527 | N | 527 | -0- | -0- | -0- | 11 | 1 | 516 | 2 | N | -0- | | | -0- |
| 01 | 292 | N | 292 | -0- | -0- | -0- | 6 | 1 | 286 | 2 | N | -0- | | | -0- |
| *02 | 490 | N | 490 | -0- | -0- | -0- | 10 | 1 | 480 | 2 | N | -0- | | | -0- |

MALTSBERGER, J. T., JR. WELL #: 1 RRCID -> 060879 COMPL. DATE 05/05/1973 TOTAL DEPTH 7100 PERF. N/A

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 352 | N | 352 | -0- | -0- | -0- | 8 | 1 | 344 | 2 | N | -0- | | | -0- |
| 10 | 377 | N | 377 | -0- | -0- | -0- | 8 | 1 | 369 | 2 | N | -0- | | | -0- |
| 11 | 434 | N | 434 | -0- | -0- | -0- | 9 | 1 | 425 | 2 | N | -0- | | | -0- |
| 12 | 493 | N | 493 | -0- | -0- | -0- | 10 | 1 | 483 | 2 | N | -0- | | | -0- |
| 01 | 514 | N | 514 | -0- | -0- | -0- | 10 | 1 | 504 | 2 | N | -0- | | | -0- |
| *02 | 460 | N | 460 | -0- | -0- | -0- | 9 | 1 | 451 | 2 | N | -0- | | | -0- |

MIDDLETON, TRIPHENE -F- WELL #: 1 RRCID -> 060880 COMPL. DATE 07/13/1973 TOTAL DEPTH 7271 PERF. N/A

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 360 | N | 276 | -0- | -84 | -0- | 7 | 1 | 269 | 2 | N | -0- | | | -0- |
| 10 | 434 | N | 322 | -0- | -112 | -0- | 7 | 1 | 315 | 2 | N | -0- | | | -0- |
| 11 | 390 | N | 280 | -0- | -110 | -0- | 6 | 1 | 274 | 2 | N | -0- | | | -0- |
| 12 | 295 | N | 295 | -0- | -0- | -0- | 6 | 1 | 289 | 2 | N | -0- | | | -0- |
| 01 | 357 | N | 357 | -0- | -0- | -0- | 7 | 1 | 350 | 2 | N | -0- | | | -0- |
| *02 | 347 | N | 347 | -0- | -0- | -0- | 7 | 1 | 340 | 2 | N | -0- | | | -0- |

MALTSBERGER, J.T., JR. WELL #: 2 RRCID -> 061471 COMPL. DATE 09/25/1973 TOTAL DEPTH 7250 PERF. N/A

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 336 | N | 336 | -0- | -0- | -0- | 8 | 1 | 328 | 2 | N | -0- | | | -0- |
| 10 | 310 | N | 276 | -0- | -34 | -0- | 6 | 1 | 270 | 2 | N | -0- | | | -0- |
| 11 | 300 | N | 237 | -0- | -63 | -0- | 5 | 1 | 232 | 2 | N | -0- | | | -0- |
| 12 | 310 | N | 262 | -0- | -48 | -0- | 5 | 1 | 257 | 2 | N | -0- | | | -0- |
| 01 | 281 | N | 281 | -0- | -0- | -0- | 5 | 1 | 276 | 2 | N | -0- | | | -0- |
| 02 | 224 | N | 213 | -0- | -11 | -0- | 4 | 1 | 209 | 2 | N | -0- | | | -0- |

MIDDLETON, TRIPHENE -D- WELL #: 2 RRCID -> 061636 COMPL. DATE 12/11/1974 TOTAL DEPTH 7018 PERF. N/A

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1103 | N | 1103 | -0- | -0- | -0- | 27 | 1 | 1076 | 2 | N | -0- | | | -0- |
| 10 | 1144 | N | 1144 | -0- | -0- | -0- | 25 | 1 | 1119 | 2 | N | -0- | | | -0- |
| 11 | 1134 | N | 1134 | -0- | -0- | -0- | 24 | 1 | 1110 | 2 | N | -0- | | | -0- |
| 12 | 1134 | N | 1134 | -0- | -0- | -0- | 23 | 1 | 1111 | 2 | N | -0- | | | -0- |
| 01 | 1295 | N | 1295 | -0- | -0- | -0- | 25 | 1 | 1270 | 2 | N | -0- | | | -0- |
| *02 | 1398 | N | 1398 | -0- | -0- | -0- | 28 | 1 | 1370 | 2 | N | -0- | | | -0- |

COX, G.A. WELL #: 2 RRCID -> 061637 COMPL. DATE 08/10/1974 TOTAL DEPTH 7000 PERF. N/A

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 540 | N | 303 | -0- | -237 | -0- | 7 | 1 | 296 | 2 | N | -0- | | | -0- |
| 10 | 413 | N | 413 | -0- | -0- | -0- | 9 | 1 | 404 | 2 | N | -0- | | | -0- |
| 11 | 422 | N | 422 | -0- | -0- | -0- | 9 | 1 | 413 | 2 | N | -0- | | | -0- |
| 12 | 381 | N | 381 | -0- | -0- | -0- | 8 | 1 | 373 | 2 | N | -0- | | | -0- |
| 01 | 541 | N | 541 | -0- | -0- | -0- | 10 | 1 | 531 | 2 | N | -0- | | | -0- |
| *02 | 397 | N | 397 | -0- | -0- | -0- | 8 | 1 | 389 | 2 | N | -0- | | | -0- |

COX, G.A. WELL #: 1 RRCID -> 061726 COMPL. DATE 07/05/1974 TOTAL DEPTH 6932 PERF. N/A

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 260 | N | 260 | -0- | -0- | -0- | 260 | 2 | | | N | -0- | | | -0- |
| 10 | 252 | N | 252 | -0- | -0- | -0- | 252 | 2 | | | N | -0- | | | -0- |
| 11 | 270 | N | 245 | -0- | -25 | -0- | 245 | 2 | | | N | -0- | | | -0- |
| 12 | 279 | N | 268 | -0- | -11 | -0- | 268 | 2 | | | N | -0- | | | -0- |
| 01 | 271 | N | 271 | -0- | -0- | -0- | 271 | 2 | | | N | -0- | | | -0- |
| *02 | 248 | N | 248 | -0- | -0- | -0- | 248 | 2 | | | N | -0- | | | -0- |

LAS TIENDAS (OLMOS) //CONT.// 52211 060 NON-ASSOCIATED CAPACITY CNTY: WEBB
MIDDLETON OIL COMPANY //CONT.// 565000

MIDDLETON, TRIPHENE -F- WELL #: 3 RRCID -> 061875 COMPL. DATE 11/25/1974 TOTAL DEPTH 7150 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 300 | N | 239 | -0- | -61 | -0- | 6 | 1 | 233 | 2 | N | -0- | | | -0- |
| 10 | 301 | N | 301 | -0- | -0- | -0- | 7 | 1 | 294 | 2 | N | -0- | | | -0- |
| 11 | 288 | N | 288 | -0- | -0- | -0- | 6 | 1 | 282 | 2 | N | -0- | | | -0- |
| 12 | 277 | N | 277 | -0- | -0- | -0- | 6 | 1 | 271 | 2 | N | -0- | | | -0- |
| 01 | 333 | N | 333 | -0- | -0- | -0- | 6 | 1 | 327 | 2 | N | -0- | | | -0- |
| *02 | 802 | N | 802 | -0- | -0- | -0- | 7 | 1 | 795 | 2 | N | -0- | | | -0- |

MIDDLETON, TRIPHENE -E- WELL #: 3 RRCID -> 061876 COMPL. DATE 10/24/1974 TOTAL DEPTH 7025 PERF. N/A

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 614 | N | 614 | -0- | -0- | -0- | 15 | 1 | 599 | 2 | N | -0- | | | -0- |
| 10 | 620 | N | 538 | -0- | -82 | -0- | 12 | 1 | 526 | 2 | N | -0- | | | -0- |
| 11 | 783 | N | 783 | -0- | -0- | -0- | 16 | 1 | 767 | 2 | N | -0- | | | -0- |
| 12 | 982 | N | 982 | -0- | -0- | -0- | 20 | 1 | 962 | 2 | N | -0- | | | -0- |
| 01 | 810 | N | 810 | -0- | -0- | -0- | 15 | 1 | 795 | 2 | N | -0- | | | -0- |
| 02 | 728 | N | 532 | -0- | -196 | -0- | 11 | 1 | 521 | 2 | N | -0- | | | -0- |

MIDDLETON, TRIPHENE -E- WELL #: 2 RRCID -> 061877 COMPL. DATE 12/11/1974 TOTAL DEPTH 7050 PERF. N/A

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |

MALTSBERGER, J.T., JR. WELL #: 6 RRCID -> 061878 COMPL. DATE 04/09/1975 TOTAL DEPTH 7192 PERF. N/A

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 243 | N | 243 | -0- | -0- | -0- | 6 | 1 | 237 | 2 | N | -0- | | | -0- |
| 10 | 446 | N | 446 | -0- | -0- | -0- | 10 | 1 | 436 | 2 | N | -0- | | | -0- |
| 11 | 448 | N | 448 | -0- | -0- | -0- | 9 | 1 | 439 | 2 | N | -0- | | | -0- |
| 12 | 356 | N | 356 | -0- | -0- | -0- | 7 | 1 | 349 | 2 | N | -0- | | | -0- |
| 01 | 513 | N | 513 | -0- | -0- | -0- | 10 | 1 | 503 | 2 | N | -0- | | | -0- |
| *02 | 473 | N | 473 | -0- | -0- | -0- | 9 | 1 | 464 | 2 | N | -0- | | | -0- |

MALTSBERGER, J.T., JR. WELL #: 5 RRCID -> 062001 COMPL. DATE 09/06/1974 TOTAL DEPTH 7092 PERF. N/A

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 180 | N | 161 | -0- | -19 | -0- | 4 | 1 | 157 | 2 | N | -0- | | | -0- |
| 10 | 186 | N | 164 | -0- | -22 | -0- | 4 | 1 | 160 | 2 | N | -0- | | | -0- |
| 11 | 194 | N | 194 | -0- | -0- | -0- | 4 | 1 | 190 | 2 | N | -0- | | | -0- |
| 12 | 171 | N | 171 | -0- | -0- | -0- | 4 | 1 | 167 | 2 | N | -0- | | | -0- |
| 01 | 174 | N | 174 | -0- | -0- | -0- | 3 | 1 | 171 | 2 | N | -0- | | | -0- |
| 02 | 168 | N | 167 | -0- | -1 | -0- | 3 | 1 | 164 | 2 | N | -0- | | | -0- |

TRIPHENE MIDDLETON ET AL -B- WELL #: 3 RRCID -> 069914 COMPL. DATE 01/30/1977 TOTAL DEPTH 7013 PERF. N/A

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 270 | N | 226 | -0- | -44 | -0- | 5 | 1 | 221 | 2 | N | -0- | | | -0- |
| 10 | 308 | N | 308 | -0- | -0- | -0- | 7 | 1 | 301 | 2 | N | -0- | | | -0- |
| 11 | 307 | N | 307 | -0- | -0- | -0- | 6 | 1 | 301 | 2 | N | -0- | | | -0- |
| 12 | 260 | N | 260 | -0- | -0- | -0- | 5 | 1 | 255 | 2 | N | -0- | | | -0- |
| 01 | 310 | N | 278 | -0- | -32 | -0- | 5 | 1 | 273 | 2 | N | -0- | | | -0- |
| *02 | 328 | N | 328 | -0- | -0- | -0- | 7 | 1 | 321 | 2 | N | -0- | | | -0- |

TRIPHENE MIDDLETON -D- WELL #: 1 RRCID -> 070395 COMPL. DATE 02/23/1977 TOTAL DEPTH 6947 PERF. N/A

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 397 | N | 397 | -0- | -0- | -0- | 10 | 1 | 387 | 2 | N | -0- | | | 36 |
| 10 | 403 | N | 395 | -0- | -8 | -0- | 9 | 1 | 386 | 2 | N | -0- | | | 36 |
| 11 | 416 | N | 416 | -0- | -0- | -0- | 9 | 1 | 407 | 2 | N | -0- | | | 36 |
| 12 | 437 | N | 437 | -0- | -0- | -0- | 9 | 1 | 428 | 2 | N | -0- | | | 36 |
| 01 | 482 | N | 482 | -0- | -0- | -0- | 9 | 1 | 473 | 2 | N | -0- | | | 36 |
| *02 | 405 | N | 405 | -0- | -0- | -0- | 8 | 1 | 397 | 2 | N | -0- | | | 36 |

LAS TIENDAS (OLMOS) //CONT.// 52211 060 NON-ASSOCIATED CAPACITY CNTY: WEBB
MIDDLETON OIL COMPANY //CONT.// 565000
MIDDLETON 25 WELL #: 1 RRCID -> 073754 COMPL. DATE 11/10/1977 TOTAL DEPTH 7100 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 300 | X | 267 | -0- | -33 | -0- | 6 | 1 | 261 | 2 | Y | -0- | | | | | 10 |
| 10 | 314 | X | 314 | -0- | -0- | -0- | 7 | 1 | 307 | 2 | Y | -0- | | | | | 10 |
| 11 | 300 | X | 277 | -0- | -23 | -0- | 6 | 1 | 271 | 2 | Y | -0- | | | | | 10 |
| 12 | 333 | X | 333 | -0- | -0- | -0- | 7 | 1 | 326 | 2 | Y | -0- | | | | | 10 |
| 01 | 329 | X | 329 | -0- | -0- | -0- | 6 | 1 | 323 | 2 | Y | -0- | | | | | 10 |
| *02 | 286 | X | 286 | -0- | -0- | -0- | 6 | 1 | 280 | 2 | Y | -0- | | | | | 10 |

MIDDLETON WELL #: 1 RRCID -> 073794 COMPL. DATE 08/13/1977 TOTAL DEPTH 7320 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 450 | X | 136 | -0- | -314 | -0- | 3 | 1 | 133 | 2 | Y | -0- | | | | | 13 |
| 10 | 560 | X | 560 | -0- | -0- | -0- | 12 | 1 | 548 | 2 | Y | -0- | | | | | 13 |
| 11 | 490 | X | 490 | -0- | -0- | -0- | 10 | 1 | 480 | 2 | Y | -0- | | | | | 13 |
| 12 | 496 | X | 496 | -0- | -0- | -0- | 10 | 1 | 486 | 2 | Y | -0- | | | | | 13 |
| 01 | 496 | X | 413 | -0- | -83 | -0- | 8 | 1 | 405 | 2 | Y | -0- | | | | | 13 |
| 02 | 448 | X | 392 | -0- | -56 | -0- | 8 | 1 | 384 | 2 | Y | -0- | | | | | 13 |

MIDDLETON -16- WELL #: 1 RRCID -> 074113 COMPL. DATE 11/30/1977 TOTAL DEPTH 7225 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 60 | X | 6 | -0- | -54 | -0- | 6 | 2 | | | Y | -0- | | | | | 9 |
| 10 | 31 | X | 26 | -0- | -5 | -0- | 1 | 1 | 25 | 2 | Y | -0- | | | | | 9 |
| 11 | 142 | X | 142 | -0- | -0- | -0- | 3 | 1 | 139 | 2 | Y | -0- | | | | | 9 |
| 12 | 212 | X | 212 | -0- | -0- | -0- | 4 | 1 | 208 | 2 | Y | -0- | | | | | 9 |
| 01 | 207 | X | 207 | -0- | -0- | -0- | 4 | 1 | 203 | 2 | Y | -0- | | | | | 9 |
| *02 | 177 | X | 177 | -0- | -0- | -0- | 4 | 1 | 173 | 2 | Y | -0- | | | | | 9 |

MIDDLETON "6" WELL #: RRCID -> 076578 COMPL. DATE 05/01/1978 TOTAL DEPTH 7300 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | P&A COND | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 11 |
| 10 | P&A COND | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 11 |
| 11 | P&A COND | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 11 |
| 12 | P&A COND | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 11 |
| 01 | P&A COND | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 11 |
| 02 | P&A COND | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 11 |

PLUGGED AND ABANDONED_____ 07/27/2019

MIDDLETON -16- WELL #: 2 RRCID -> 076599 COMPL. DATE 04/18/1978 TOTAL DEPTH 7225 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 270 | X | 262 | -0- | -8 | -0- | 6 | 1 | 256 | 2 | Y | -0- | | | | | 10 |
| 10 | T. A. | | 305 | -0- | 305 | 305 | 7 | 1 | 298 | 2 | Y | -0- | | | | | 10 |
| 11 | T. A. | | 294 | -0- | 294 | 599 | 6 | 1 | 288 | 2 | Y | -0- | | | | | 10 |
| 12 | T. A. | | 312 | -0- | 312 | 911 | 6 | 1 | 306 | 2 | Y | -0- | | | | | 10 |
| 01 | 1249 | X | 338 | -0- | -911 | -0- | 6 | 1 | 332 | 2 | Y | -0- | | | | | 10 |
| 02 | 280 | X | 278 | -0- | -2 | -0- | 6 | 1 | 272 | 2 | Y | -0- | | | | | 10 |

MIDDLETON -25- WELL #: 2 RRCID -> 076600 COMPL. DATE 04/24/1978 TOTAL DEPTH 7050 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 30 | X | 14 | -0- | -16 | -0- | 14 | 2 | | | Y | -0- | | | | | 10 |
| 10 | 0 | | 19 | -0- | 19 | 19 | 19 | 2 | | | Y | -0- | | | | | 10 |
| 11 | 0 | | 16 | -0- | 16 | 35 | 16 | 2 | | | Y | -0- | | | | | 10 |
| 12 | 0 | | 17 | -0- | 17 | 52 | 17 | 2 | | | Y | -0- | | | | | 10 |
| 01 | 0 | | 22 | -0- | 22 | 74 | 22 | 2 | | | Y | -0- | | | | | 10 |
| 02 | 100 | X | 26 | -0- | -74 | -0- | 1 | 1 | 25 | 2 | Y | -0- | | | | | 10 |

LAS TIENDAS (OLMOS) //CONT.// 52211 060 NON-ASSOCIATED CAPACITY CNTY: WEBB
MIDDLETON OIL COMPANY //CONT.// 565000
MIDDLETON -3- WELL #: 1 RRCID -> 077494 COMPL. DATE 07/11/1978 TOTAL DEPTH 7250 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 205 | N | 205 | -0- | -0- | -0- | 5 | 1 | 200 | 2 | Y | -0- | | | | | 14 |
| 10 | 0 | | 182 | -0- | 182 | 182 | 4 | 1 | 178 | 2 | Y | -0- | | | | | 14 |
| 11 | 0 | | 264 | -0- | 264 | 446 | 6 | 1 | 258 | 2 | Y | -0- | | | | | 14 |
| 12 | 0 | | 221 | -0- | 221 | 667 | 5 | 1 | 216 | 2 | Y | -0- | | | | | 14 |
| 01 | 0 | | 267 | -0- | 267 | 934 | 5 | 1 | 262 | 2 | Y | -0- | | | | | 14 |
| 02 | 1131 | N | 197 | -0- | -934 | -0- | 4 | 1 | 193 | 2 | Y | -0- | | | | | 14 |

MIDDLETON, TRIPHENE WELL #: E 5 RRCID -> 078038 COMPL. DATE 04/20/1978 TOTAL DEPTH 7050 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 390 | N | 382 | -0- | -8 | -0- | 9 | 1 | 373 | 2 | N | -0- | | | | | -0- |
| 10 | 0 | | 419 | -0- | 419 | 419 | 9 | 1 | 410 | 2 | N | -0- | | | | | -0- |
| 11 | 0 | | 438 | -0- | 438 | 857 | 9 | 1 | 429 | 2 | N | -0- | | | | | -0- |
| 12 | 0 | | 468 | -0- | 468 | 1325 | 10 | 1 | 458 | 2 | N | -0- | | | | | -0- |
| 01 | 0 | | 463 | -0- | 463 | 1788 | 9 | 1 | 454 | 2 | N | -0- | | | | | -0- |
| 02 | 2184 | N | 396 | -0- | -1788 | -0- | 8 | 1 | 388 | 2 | N | -0- | | | | | -0- |

MIDDLETON '3' WELL #: 2 RRCID -> 078830 COMPL. DATE 10/04/1978 TOTAL DEPTH 7250 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 810 | N | 713 | -0- | -97 | -0- | 17 | 1 | 696 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | | 826 | -0- | 826 | 826 | 18 | 1 | 808 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 800 | -0- | 800 | 1626 | 17 | 1 | 783 | 2 | Y | -0- | | | | | -0- |
| 12 | 0 | | 951 | -0- | 951 | 2577 | 20 | 1 | 931 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 1030 | -0- | 1030 | 3607 | 20 | 1 | 1010 | 2 | Y | -0- | | | | | -0- |
| 02 | 2800 | N | 802 | -0- | -1998 | 1609 | 15 | 1 | 787 | 2 | Y | -0- | | | | | -0- |

MIDDLETON WELL #: 2201 RRCID -> 080266 COMPL. DATE 12/16/1978 TOTAL DEPTH 7121 PERF. 6938 - 7069

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 750 | N | 646 | -0- | -104 | -0- | 16 | 1 | 630 | 2 | Y | -0- | | | | | 11 |
| 10 | 729 | N | 729 | -0- | -0- | -0- | 16 | 1 | 713 | 2 | Y | -0- | | | | | 11 |
| 11 | 720 | N | 697 | -0- | -23 | -0- | 15 | 1 | 682 | 2 | Y | -0- | | | | | 11 |
| 12 | 0 | | 741 | -0- | 741 | 741 | 15 | 1 | 726 | 2 | Y | -0- | | | | | 11 |
| 01 | 1543 | N | 802 | -0- | -741 | -0- | 15 | 1 | 787 | 2 | Y | -0- | | | | | 11 |
| *02 | 724 | N | 724 | -0- | -0- | -0- | 14 | 1 | 710 | 2 | Y | -0- | | | | | 11 |

MIDDLETON WELL #: 1401 RRCID -> 080267 COMPL. DATE 06/04/1978 TOTAL DEPTH 6966 PERF. 6775 - 6894

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1140 | N | 1088 | -0- | -52 | -0- | 26 | 1 | 1062 | 2 | Y | -0- | | | | | 10 |
| 10 | 1178 | N | 1162 | -0- | -16 | -0- | 26 | 1 | 1136 | 2 | Y | -0- | | | | | 10 |
| 11 | 1110 | N | 1087 | -0- | -23 | -0- | 23 | 1 | 1064 | 2 | Y | -0- | | | | | 10 |
| 12 | 0 | | 1100 | -0- | 1100 | 1100 | 23 | 1 | 1077 | 2 | Y | -0- | | | | | 10 |
| 01 | 2275 | N | 1175 | -0- | -1100 | -0- | 22 | 1 | 1153 | 2 | Y | -0- | | | | | 10 |
| *02 | 1118 | N | 1118 | -0- | -0- | -0- | 22 | 1 | 1096 | 2 | Y | -0- | | | | | 10 |

MIDDLETON FEE WELL #: 2 RRCID -> 080448 COMPL. DATE 12/10/1978 TOTAL DEPTH 6887 PERF. 6695 - 6830

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 283 | N | 283 | -0- | -0- | -0- | 7 | 1 | 276 | 2 | Y | -0- | | | | | 1 |
| 10 | 0 | | 176 | -0- | 176 | 176 | 4 | 1 | 172 | 2 | Y | -0- | | | | | 1 |
| 11 | 0 | | 252 | -0- | 252 | 428 | 5 | 1 | 247 | 2 | Y | -0- | | | | | 1 |
| 12 | 0 | | 247 | -0- | 247 | 675 | 5 | 1 | 242 | 2 | Y | -0- | | | | | 1 |
| 01 | 0 | | 328 | -0- | 328 | 1003 | 6 | 1 | 322 | 2 | Y | -0- | | | | | 1 |
| 02 | 1348 | N | 345 | -0- | -1003 | -0- | 7 | 1 | 338 | 2 | Y | -0- | | | | | 1 |

MIDDLETON FEE WELL #: 3 RRCID -> 080449 COMPL. DATE 12/15/1978 TOTAL DEPTH 6918 PERF. 6782 - 6846

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 662 | N | 662 | -0- | -0- | -0- | 16 | 1 | 646 | 2 | Y | -0- | | | | | 3 |
| 10 | 0 | | 724 | -0- | 724 | 724 | 16 | 1 | 708 | 2 | Y | -0- | | | | | 3 |
| 11 | 0 | | 691 | -0- | 691 | 1415 | 15 | 1 | 676 | 2 | Y | -0- | | | | | 3 |
| 12 | 0 | | 876 | -0- | 876 | 2291 | 18 | 1 | 858 | 2 | Y | -0- | | | | | 3 |
| 01 | 0 | | 861 | -0- | 861 | 3152 | 16 | 1 | 845 | 2 | Y | -0- | | | | | 3 |
| 02 | 2800 | N | 734 | -0- | -2066 | 1086 | 15 | 1 | 719 | 2 | Y | -0- | | | | | 3 |

LAS TIENDAS (OLMOS) //CONT.// 52211 060 NON-ASSOCIATED CAPACITY CNTY: WEBB
MIDDLETON OIL COMPANY //CONT.// 565000
MIDDLETON FEE WELL #: 1 RRCID -> 080612 COMPL. DATE 12/17/1978 TOTAL DEPTH 6788 PERF. 6563 - 6671

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 540 | N | 512 | -0- | -28 | -0- | 12 | 1 | 500 | 2 | Y | -0- | | | | | 3 |
| 10 | 603 | N | 603 | -0- | -0- | -0- | 13 | 1 | 590 | 2 | Y | -0- | | | | | 3 |
| 11 | 540 | N | 473 | -0- | -67 | -0- | 10 | 1 | 463 | 2 | Y | -0- | | | | | 3 |
| 12 | 563 | N | 563 | -0- | -0- | -0- | 12 | 1 | 551 | 2 | Y | -0- | | | | | 3 |
| 01 | 629 | N | 629 | -0- | -0- | -0- | 12 | 1 | 617 | 2 | Y | -0- | | | | | 3 |
| 02 | 562 | N | 562 | -0- | -0- | -0- | 11 | 1 | 551 | 2 | Y | -0- | | | | | 3 |

MIDDLETON, TRIPHENE WELL #: 4 RRCID -> 084375 COMPL. DATE 09/14/1979 TOTAL DEPTH 6980 PERF. 6690 - 6799

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 660 | N | 623 | -0- | -37 | -0- | 15 | 1 | 608 | 2 | N | -0- | | | | | 98 |
| 10 | 651 | N | 647 | -0- | -4 | -0- | 14 | 1 | 633 | 2 | N | -0- | | | | | 98 |
| 11 | 630 | N | 621 | -0- | -9 | -0- | 13 | 1 | 608 | 2 | N | -0- | | | | | 98 |
| 12 | 651 | N | 646 | -0- | -5 | -0- | 13 | 1 | 633 | 2 | N | -0- | | | | | 98 |
| 01 | 733 | N | 733 | -0- | -0- | -0- | 14 | 1 | 719 | 2 | N | -0- | | | | | 98 |
| 02 | 588 | N | 579 | -0- | -9 | -0- | 12 | 1 | 567 | 2 | N | -0- | | | | | 98 |

MIDDLETON FEE WELL #: 4 RRCID -> 092019 COMPL. DATE 12/14/1981 TOTAL DEPTH 6853 PERF. 6610 - 6770

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 362 | N | 362 | -0- | -0- | -0- | 9 | 1 | 353 | 2 | Y | -0- | | | | | 1 |
| 10 | 384 | N | 384 | -0- | -0- | -0- | 8 | 1 | 376 | 2 | Y | -0- | | | | | 1 |
| 11 | 373 | N | 373 | -0- | -0- | -0- | 8 | 1 | 365 | 2 | Y | -0- | | | | | 1 |
| 12 | 435 | N | 435 | -0- | -0- | -0- | 9 | 1 | 426 | 2 | Y | -0- | | | | | 1 |
| 01 | 551 | N | 551 | -0- | -0- | -0- | 11 | 1 | 540 | 2 | Y | -0- | | | | | 1 |
| *02 | 496 | N | 496 | -0- | -0- | -0- | 10 | 1 | 486 | 2 | Y | -0- | | | | | 1 |

MIDDLETON FEE WELL #: 5 RRCID -> 092020 COMPL. DATE 12/11/1980 TOTAL DEPTH 6815 PERF. 6648 - 6772

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 900 | N | 821 | -0- | -79 | -0- | 20 | 1 | 801 | 2 | Y | -0- | | | | | 15 |
| 10 | 1023 | N | 863 | -0- | -160 | -0- | 19 | 1 | 844 | 2 | Y | -0- | | | | | 15 |
| 11 | 930 | N | 809 | -0- | -121 | -0- | 17 | 1 | 792 | 2 | Y | -0- | | | | | 15 |
| 12 | 914 | N | 914 | -0- | -0- | -0- | 19 | 1 | 895 | 2 | Y | -0- | | | | | 15 |
| 01 | 1023 | N | 1023 | -0- | -0- | -0- | 20 | 1 | 1003 | 2 | Y | -0- | | | | | 15 |
| 02 | 931 | N | 931 | -0- | -0- | -0- | 19 | 1 | 912 | 2 | Y | -0- | | | | | 15 |

MIDDLETON FEE WELL #: 6 RRCID -> 092021 COMPL. DATE 12/01/1980 TOTAL DEPTH 6840 PERF. 6622 - 6740

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 810 | N | 779 | -0- | -31 | -0- | 19 | 1 | 760 | 2 | Y | -0- | | | | | 3 |
| 10 | 837 | N | 837 | -0- | -0- | -0- | 18 | 1 | 819 | 2 | Y | -0- | | | | | 3 |
| 11 | 791 | N | 791 | -0- | -0- | -0- | 17 | 1 | 774 | 2 | Y | -0- | | | | | 3 |
| 12 | 861 | N | 861 | -0- | -0- | -0- | 18 | 1 | 843 | 2 | Y | -0- | | | | | 3 |
| 01 | 868 | N | 868 | -0- | -0- | -0- | 17 | 1 | 851 | 2 | Y | -0- | | | | | 3 |
| *02 | 765 | N | 765 | -0- | -0- | -0- | 15 | 1 | 750 | 2 | Y | -0- | | | | | 3 |

MIDDLETON WELL #: 1801 RRCID -> 092022 COMPL. DATE 11/02/1980 TOTAL DEPTH 7290 PERF. 7071 - 7179

| M O | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | P&A COND | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 43 |
| 10 | P&A COND | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 43 |
| 11 | P&A COND | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 43 |
| 12 | P&A COND | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 43 |
| 01 | P&A COND | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 43 |
| 02 | P&A COND | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 43 |

PLUGGED AND ABANDONED_____ 02/03/2022 - WELL PLUGGED 2/3/2022

LAS TIENDAS (OLMOS) //CONT.// 52211 060 NON-ASSOCIATED CAPACITY CNTY: WEBB
MIDDLETON OIL COMPANY //CONT.// 565000
MIDDLETON WELL #: 2002 RRCID -> 092023 COMPL. DATE 01/14/1981 TOTAL DEPTH 7030 PERF. 6814 - 6942

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 390 | N | 374 | -0- | -16 | -0- | 9 | 1 | 365 | 2 | Y | -0- | | | | | 17 |
| 10 | 571 | N | 571 | -0- | -0- | -0- | 13 | 1 | 558 | 2 | Y | -0- | | | | | 17 |
| 11 | 360 | N | 344 | -0- | -16 | -0- | 7 | 1 | 337 | 2 | Y | -0- | | | | | 17 |
| 12 | 457 | N | 457 | -0- | -0- | -0- | 9 | 1 | 448 | 2 | Y | -0- | | | | | 17 |
| 01 | 0 | | 612 | -0- | 612 | 612 | 12 | 1 | 600 | 2 | Y | -0- | | | | | 17 |
| *02 | 1172 | N | 560 | -0- | -612 | -0- | 11 | 1 | 549 | 2 | Y | -0- | | | | | 17 |

MIDDLETON, TRIPHENE "E" WELL #: 6 RRCID -> 093416 COMPL. DATE 04/27/1981 TOTAL DEPTH 7014 PERF. 6712 - 6820

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 510 | N | 501 | -0- | -9 | -0- | 12 | 1 | 489 | 2 | N | -0- | | | | | -0- |
| 10 | 561 | N | 561 | -0- | -0- | -0- | 12 | 1 | 549 | 2 | N | -0- | | | | | -0- |
| 11 | 549 | N | 549 | -0- | -0- | -0- | 12 | 1 | 537 | 2 | N | -0- | | | | | -0- |
| 12 | 573 | N | 573 | -0- | -0- | -0- | 12 | 1 | 561 | 2 | N | -0- | | | | | -0- |
| 01 | 597 | N | 597 | -0- | -0- | -0- | 11 | 1 | 586 | 2 | N | -0- | | | | | -0- |
| 02 | 476 | N | 441 | -0- | -35 | -0- | 8 | 1 | 433 | 2 | N | -0- | | | | | -0- |

BEASLEY-MEADOR "B" WELL #: 7 RRCID -> 144319 COMPL. DATE 01/06/1993 TOTAL DEPTH 6800 PERF. 6688 - 6708

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 120 | N | 92 | -0- | -28 | -0- | 92 | 2 | | | N | -0- | | | | | -0- |
| 10 | 155 | N | 125 | -0- | -30 | -0- | 125 | 2 | | | N | -0- | | | | | -0- |
| 11 | 110 | N | 110 | -0- | -0- | -0- | 110 | 2 | | | N | -0- | | | | | -0- |
| 12 | 134 | N | 134 | -0- | -0- | -0- | 134 | 2 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 188 | -0- | 188 | 188 | 188 | 2 | | | N | -0- | | | | | -0- |
| *02 | 354 | N | 166 | -0- | -188 | -0- | 166 | 2 | | | N | -0- | | | | | -0- |

BEASLEY-MEADOR "A" WELL #: 8 RRCID -> 146423 COMPL. DATE 05/01/1993 TOTAL DEPTH 6882 PERF. 6532 - 6654

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 230 | N | 230 | -0- | -0- | -0- | 230 | 2 | | | N | -0- | | | | | -0- |
| 10 | 529 | N | 529 | -0- | -0- | -0- | 529 | 2 | | | N | -0- | | | | | -0- |
| 11 | 476 | N | 476 | -0- | -0- | -0- | 476 | 2 | | | N | -0- | | | | | -0- |
| 12 | 432 | N | 432 | -0- | -0- | -0- | 432 | 2 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 317 | -0- | 317 | 317 | 317 | 2 | | | N | -0- | | | | | -0- |
| *02 | 561 | N | 244 | -0- | -317 | -0- | 244 | 2 | | | N | -0- | | | | | -0- |

MIDDLETON TR. 26 WELL #: 3 RRCID -> 171051 COMPL. DATE 11/16/1998 TOTAL DEPTH 7093 PERF. 6718 - 6836

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 570 | N | 495 | -0- | -75 | -0- | 12 | 1 | 483 | 2 | N | -0- | | | | | 143 |
| 10 | 0 | | 701 | -0- | 701 | 701 | 15 | 1 | 686 | 2 | N | -0- | | | | | 143 |
| 11 | 1323 | N | 622 | -0- | -701 | -0- | 13 | 1 | 609 | 2 | N | -0- | | | | | 143 |
| 12 | 720 | N | 720 | -0- | -0- | -0- | 15 | 1 | 705 | 2 | N | -0- | | | | | 143 |
| 01 | 0 | | 815 | -0- | 815 | 815 | 16 | 1 | 799 | 2 | N | -0- | | | | | 143 |
| *02 | 1387 | N | 572 | -0- | -815 | -0- | 11 | 1 | 561 | 2 | N | -0- | | | | | 143 |

MIDDLETON, TRIPHENE ET AL WELL #: F 4 RRCID -> 199392 COMPL. DATE 01/20/2004 TOTAL DEPTH 7200 PERF. 7075 - 7100

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 600 | N | 560 | -0- | -40 | -0- | 13 | 1 | 547 | 2 | N | -0- | | | | | -0- |
| 10 | 0 | | 641 | -0- | 641 | 641 | 14 | 1 | 627 | 2 | N | -0- | | | | | -0- |
| 11 | 1272 | N | 631 | -0- | -641 | -0- | 13 | 1 | 618 | 2 | N | -0- | | | | | -0- |
| 12 | 872 | N | 872 | -0- | -0- | -0- | 18 | 1 | 854 | 2 | N | -0- | | | | | -0- |
| 01 | 0 | | 905 | -0- | 905 | 905 | 17 | 1 | 888 | 2 | N | -0- | | | | | -0- |
| *02 | 1286 | N | 381 | -0- | -905 | -0- | 16 | 1 | 365 | 2 | N | -0- | | | | | -0- |

MEADOR, BEASLEY "A" WELL #: 9 RRCID -> 205422 COMPL. DATE 11/02/2004 TOTAL DEPTH 6890 PERF. 6568 - 6746

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 377 | N | 377 | -0- | -0- | -0- | 377 | 2 | | | N | -0- | | | | | -0- |
| 10 | 279 | N | 279 | -0- | -0- | -0- | 279 | 2 | | | N | -0- | | | | | -0- |
| 11 | 321 | N | 321 | -0- | -0- | -0- | 321 | 2 | | | N | -0- | | | | | -0- |
| 12 | 339 | N | 339 | -0- | -0- | -0- | 339 | 2 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 358 | -0- | 358 | 358 | 358 | 2 | | | N | -0- | | | | | -0- |
| *02 | 649 | N | 291 | -0- | -358 | -0- | 291 | 2 | | | N | -0- | | | | | -0- |

LAS TIENDAS (OLMOS) //CONT.// 52211 060 NON-ASSOCIATED CAPACITY CNTY: WEBB
MIDDLETON OIL COMPANY //CONT.// 565000
MEADOR, BEASLEY "B" WELL #: 10 RRCID -> 205753 COMPL. DATE 10/29/2004 TOTAL DEPTH 6881 PERF. 6550 - 6704

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 60 | N | 56 | -0- | -4 | -0- | 56 | 2 | | | N | -0- | | | | | -0- |
| 10 | 62 | N | 12 | -0- | -50 | -0- | 12 | 2 | | | N | -0- | | | | | -0- |
| 11 | 60 | N | 10 | -0- | -50 | -0- | 10 | 2 | | | N | -0- | | | | | -0- |
| 12 | 62 | N | 5 | -0- | -57 | -0- | 5 | 2 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 23 | -0- | 23 | 23 | 23 | 2 | | | N | -0- | | | | | -0- |
| *02 | 37 | N | 14 | -0- | -23 | -0- | 14 | 2 | | | N | -0- | | | | | -0- |

TRIPHENE MIDDLETON ET AL E WELL #: 7 RRCID -> 214718 COMPL. DATE 09/13/2005 TOTAL DEPTH 7192 PERF. 6917 - 6941

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 846 | N | 846 | -0- | -0- | -0- | 20 | 1 | 826 | 2 | N | -0- | | | | | 15 |
| 10 | 0 | | 873 | -0- | 873 | 873 | 19 | 1 | 854 | 2 | N | -0- | | | | | 15 |
| 11 | 1762 | N | 889 | -0- | -873 | -0- | 19 | 1 | 870 | 2 | N | -0- | | | | | 15 |
| 12 | 958 | N | 958 | -0- | -0- | -0- | 20 | 1 | 938 | 2 | N | -0- | | | | | 15 |
| 01 | 0 | | 938 | -0- | 938 | 938 | 18 | 1 | 920 | 2 | N | -0- | | | | | 15 |
| *02 | 1771 | N | 833 | -0- | -938 | -0- | 16 | 1 | 817 | 2 | N | -0- | | | | | 15 |

BEASLEY-MEADOR "B" WELL #: 12 RRCID -> 226026 COMPL. DATE 09/29/2006 TOTAL DEPTH 6815 PERF. 6522 - 6640

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 727 | N | 727 | -0- | -0- | -0- | 727 | 2 | | | N | -0- | | | | | -0- |
| 10 | 589 | N | 565 | -0- | -24 | -0- | 565 | 2 | | | N | -0- | | | | | -0- |
| 11 | 570 | N | 407 | -0- | -163 | -0- | 407 | 2 | | | N | -0- | | | | | -0- |
| 12 | 672 | N | 672 | -0- | -0- | -0- | 672 | 2 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 662 | -0- | 662 | 662 | 662 | 2 | | | N | -0- | | | | | -0- |
| *02 | 1233 | N | 571 | -0- | -662 | -0- | 571 | 2 | | | N | -0- | | | | | -0- |

BEASLEY-MEADOR "A" WELL #: 11 RRCID -> 226102 COMPL. DATE 09/28/2006 TOTAL DEPTH 6850 PERF. 6618 - 6718

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 960 | N | 650 | -0- | -310 | -0- | 650 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1023 | N | 973 | -0- | -50 | -0- | 973 | 2 | | | N | -0- | | | | | -0- |
| 11 | 913 | N | 913 | -0- | -0- | -0- | 913 | 2 | | | N | -0- | | | | | -0- |
| 12 | 971 | N | 971 | -0- | -0- | -0- | 971 | 2 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 865 | -0- | 865 | 865 | 865 | 2 | | | N | -0- | | | | | -0- |
| *02 | 1458 | N | 593 | -0- | -865 | -0- | 593 | 2 | | | N | -0- | | | | | -0- |

TRIPHENE MIDDLETON "D" WELL #: 3 RRCID -> 233235 COMPL. DATE 11/29/2007 TOTAL DEPTH 6798 PERF. 6528 - 6638

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 750 | N | 417 | -0- | -333 | -0- | 10 | 1 | 407 | 2 | N | -0- | | | | | 19 |
| 10 | 0 | | 479 | -0- | 479 | 479 | 11 | 1 | 468 | 2 | N | -0- | | | | | 19 |
| 11 | 1202 | N | 723 | -0- | -479 | -0- | 15 | 1 | 708 | 2 | N | -0- | | | | | 19 |
| 12 | 636 | N | 636 | -0- | -0- | -0- | 13 | 1 | 623 | 2 | N | -0- | | | | | 19 |
| 01 | 0 | | 739 | -0- | 739 | 739 | 14 | 1 | 725 | 2 | N | -0- | | | | | 19 |
| *02 | 1345 | N | 606 | -0- | -739 | -0- | 12 | 1 | 594 | 2 | N | -0- | | | | | 19 |

MIDDLETON, TRIPHENE WELL #: 2801 RRCID -> 233639 COMPL. DATE 11/30/2007 TOTAL DEPTH 6925 PERF. 6598 - 6704

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1515 | N | 1515 | -0- | -0- | -0- | 36 | 1 | 1479 | 2 | N | -0- | | | | | 38 |
| 10 | 0 | | 1656 | -0- | 1656 | 1656 | 37 | 1 | 1619 | 2 | N | -0- | | | | | 38 |
| 11 | 2892 | N | 1236 | -0- | -1656 | -0- | 26 | 1 | 1210 | 2 | N | -0- | | | | | 38 |
| 12 | 1503 | N | 1503 | -0- | -0- | -0- | 31 | 1 | 1472 | 2 | N | -0- | | | | | 38 |
| 01 | 0 | | 1390 | -0- | 1390 | 1390 | 27 | 1 | 1363 | 2 | N | -0- | | | | | 38 |
| *02 | 2556 | N | 1166 | -0- | -1390 | -0- | 23 | 1 | 1143 | 2 | N | -0- | | | | | 38 |

MIDDLETON, TRIPHENE WELL #: 2701 RRCID -> 260748 COMPL. DATE 12/23/2010 TOTAL DEPTH 6900 PERF. 6598 - 6692

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1853 | N | 1853 | -0- | -0- | -0- | 45 | 1 | 1808 | 2 | N | -0- | | | | | 109 |
| 10 | 0 | | 1495 | -0- | 1495 | 1495 | 33 | 1 | 1462 | 2 | N | -0- | | | | | 109 |
| 11 | 3000 | N | 1629 | -0- | -1371 | 124 | 34 | 1 | 1595 | 2 | N | -0- | | | | | 109 |
| 12 | 1697 | N | 1573 | -0- | -124 | -0- | 32 | 1 | 1541 | 2 | N | -0- | | | | | 109 |
| 01 | 0 | | 1744 | -0- | 1744 | 1744 | 33 | 1 | 1711 | 2 | N | -0- | | | | | 109 |
| *02 | 2800 | N | 1571 | -0- | -1229 | 515 | 31 | 1 | 1540 | 2 | N | -0- | | | | | 109 |

LAS TIENDAS (OLMOS) //CONT.// 52211 060 NON-ASSOCIATED CAPACITY CNTY: WEBB
MIDDLETON OIL COMPANY //CONT.// 565000
TRIPHENE MIDDLETON "D" WELL #: 4 RRCID -> 260749 COMPL. DATE 12/23/2010 TOTAL DEPTH 6900 PERF. 6652 - 6742

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1140 | N | 848 | -0- | -292 | -0- | 20 | 1 | 828 | 2 | N | -0- | | | | | 59 |
| 10 | 0 | | 1745 | -0- | 1745 | 1745 | 39 | 1 | 1706 | 2 | N | -0- | | | | | 59 |
| 11 | 3000 | N | 2015 | -0- | -985 | 760 | 42 | 1 | 1973 | 2 | N | -0- | | | | | 59 |
| 12 | 2903 | N | 2143 | -0- | -760 | -0- | 44 | 1 | 2099 | 2 | N | -0- | | | | | 59 |
| 01 | 0 | | 2165 | -0- | 2165 | 2165 | 41 | 1 | 2124 | 2 | N | -0- | | | | | 59 |
| *02 | 2800 | N | 1834 | -0- | -966 | 1199 | 37 | 1 | 1797 | 2 | N | -0- | | | | | 59 |

TRIPHENE MIDDLETON "D" WELL #: 5 RRCID -> 260829 COMPL. DATE 01/01/2011 TOTAL DEPTH 6900 PERF. 6621 - 6731

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1415 | N | 1415 | -0- | -0- | -0- | 34 | 1 | 1381 | 2 | N | -0- | | | | | 20 |
| 10 | 0 | | 2097 | -0- | 2097 | 2097 | 46 | 1 | 2051 | 2 | N | -0- | | | | | 20 |
| 11 | 3000 | N | 1881 | -0- | -1119 | 978 | 39 | 1 | 1818 | 2 | N | 22 | | | | | 42 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 12 | 2995 | N | 2017 | -0- | -978 | -0- | 42 | 1 | 1975 | 2 | N | -0- | | | | | 42 |
| 01 | 0 | | 2326 | -0- | 2326 | 2326 | 44 | 1 | 2282 | 2 | N | -0- | | | | | 42 |
| *02 | 2800 | N | 2066 | -0- | -734 | 1592 | 41 | 1 | 2025 | 2 | N | -0- | | | | | 42 |

UVALLE STATE WELL #: 1H RRCID -> 260904 COMPL. DATE 01/05/2011 TOTAL DEPTH 6833 PERF. 8906 - 11026

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 120 | X | -0- | -0- | -120 | -0- | | | | | N | -0- | | | | | 112 |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 112 |
| 11 | 156 | X | 156 | -0- | -0- | -0- | 156 | 2 | | | N | -0- | | | | | 112 |
| 12 | 2891 | X | 2891 | -0- | -0- | -0- | 2891 | 2 | | | N | -0- | | | | | 112 |
| 01 | 0 | | 2479 | -0- | 2479 | 2479 | 2479 | 2 | | | N | -0- | | | | | 112 |
| *02 | 4899 | X | 2420 | -0- | -2479 | -0- | 2420 | 2 | | | N | -0- | | | | | 112 |

MIDDLETON, TRIPHENE WELL #: 3001 RRCID -> 270189 COMPL. DATE 11/20/2012 TOTAL DEPTH 7100 PERF. 6600 - 7020

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 952 | N | 952 | -0- | -0- | -0- | 23 | 1 | 929 | 2 | N | -0- | | | | | 14 |
| 10 | 0 | | 929 | -0- | 929 | 929 | 21 | 1 | 908 | 2 | N | -0- | | | | | 14 |
| 11 | 1756 | N | 827 | -0- | -929 | -0- | 17 | 1 | 810 | 2 | N | -0- | | | | | 14 |
| 12 | 992 | N | 842 | -0- | -150 | -0- | 17 | 1 | 825 | 2 | N | -0- | | | | | 14 |
| 01 | 0 | | 1077 | -0- | 1077 | 1077 | 21 | 1 | 1056 | 2 | N | -0- | | | | | 14 |
| *02 | 1943 | N | 866 | -0- | -1077 | -0- | 17 | 1 | 849 | 2 | N | -0- | | | | | 14 |

PRIME OPERATING COMPANY 677770
BARREDA, MARIA WELL #: 1 A RRCID -> 057490 COMPL. DATE 09/20/1972 TOTAL DEPTH 6825 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 11/08/2022

SAUNDERS, J.R. WELL #: 1 RRCID -> 057560 COMPL. DATE 04/04/1973 TOTAL DEPTH 6810 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1290 | N | 626 | -0- | -664 | -0- | 626 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1116 | N | 694 | -0- | -422 | -0- | 694 | 2 | | | N | -0- | | | | | -0- |
| 11 | 780 | N | 665 | -0- | -115 | -0- | 665 | 2 | | | N | -0- | | | | | -0- |
| 12 | 681 | N | 681 | -0- | -0- | -0- | 681 | 2 | | | N | -0- | | | | | -0- |
| 01 | 682 | N | 625 | -0- | -57 | -0- | 625 | 2 | | | N | -0- | | | | | -0- |
| 02 | 616 | N | 592 | -0- | -24 | -0- | 592 | 2 | | | N | -0- | | | | | -0- |

SAUNDERS-EISENHOWER WELL #: 2 RRCID -> 068382 COMPL. DATE 08/24/1976 TOTAL DEPTH 6612 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1050 | N | 829 | -0- | -221 | -0- | 829 | 2 | | | N | -0- | | | | | -0- |
| 10 | 992 | N | 945 | -0- | -47 | -0- | 945 | 2 | | | N | -0- | | | | | -0- |
| 11 | 900 | N | 798 | -0- | -102 | -0- | 798 | 2 | | | N | -0- | | | | | -0- |
| 12 | 983 | N | 983 | -0- | -0- | -0- | 983 | 2 | | | N | -0- | | | | | -0- |
| 01 | 930 | N | 910 | -0- | -20 | -0- | 910 | 2 | | | N | -0- | | | | | -0- |
| 02 | 838 | N | 838 | -0- | -0- | -0- | 838 | 2 | | | N | -0- | | | | | -0- |

LAS TIENDAS (OLMOS) //CONT.// 52211 060 NON-ASSOCIATED CAPACITY CNTY: WEBB
PRIME OPERATING COMPANY //CONT.// 677770
PALAFOX "B" WELL #: 4 RRCID -> 107243 COMPL. DATE 08/04/1983 TOTAL DEPTH 6946 PERF. 6723 - 6842

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 171 | N | 171 | -0- | -0- | -0- | 171 | 2 | | | N | -0- | | | | | -0- |
| 10 | 155 | N | 125 | -0- | -30 | -0- | 125 | 2 | | | N | -0- | | | | | -0- |
| 11 | 180 | N | 66 | -0- | -114 | -0- | 66 | 2 | | | N | -0- | | | | | -0- |
| 12 | 186 | N | 55 | -0- | -131 | -0- | 55 | 2 | | | N | -0- | | | | | -0- |
| 01 | 136 | N | 136 | -0- | -0- | -0- | 136 | 2 | | | N | -0- | | | | | -0- |
| 02 | 76 | N | 76 | -0- | -0- | -0- | 76 | 2 | | | N | -0- | | | | | -0- |

PALAFOX "A" WELL #: 2 RRCID -> 111309 COMPL. DATE 05/23/1984 TOTAL DEPTH 6845 PERF. 5559 - 6714

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 113 | N | 113 | -0- | -0- | -0- | 113 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 102 | -0- | 102 | 102 | 102 | 2 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 151 | -0- | 151 | 253 | 151 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 73 | -0- | 73 | 326 | 73 | 2 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 110 | -0- | 110 | 436 | 110 | 2 | | | N | -0- | | | | | -0- |
| 02 | 529 | N | 93 | -0- | -436 | -0- | 93 | 2 | | | N | -0- | | | | | -0- |

BARREDA WELL #: 1B RRCID -> 138965 COMPL. DATE 06/24/1991 TOTAL DEPTH 6812 PERF. 6519 - 6704

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 346 | N | 346 | -0- | -0- | -0- | 346 | 2 | | | N | -0- | | | | | -0- |
| 10 | 372 | N | 346 | -0- | -26 | -0- | 346 | 2 | | | N | -0- | | | | | -0- |
| 11 | 360 | N | 319 | -0- | -41 | -0- | 319 | 2 | | | N | -0- | | | | | -0- |
| 12 | 372 | N | 336 | -0- | -36 | -0- | 336 | 2 | | | N | -0- | | | | | -0- |
| 01 | 428 | N | 428 | -0- | -0- | -0- | 428 | 2 | | | N | -0- | | | | | -0- |
| 02 | 312 | N | 312 | -0- | -0- | -0- | 312 | 2 | | | N | -0- | | | | | -0- |

SILVERBOW RESOURCES OPER, LLC 781915
FASKEN WELL #: 2 RRCID -> 212450 COMPL. DATE 05/15/2005 TOTAL DEPTH 7000 PERF. 6532 - 6716

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 207 | -0- | 207 | 435 | 207 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 207 | -0- | 207 | 642 | 207 | 3 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 197 | -0- | 197 | 839 | 197 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 193 | -0- | 193 | 1032 | 193 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 189 | -0- | 189 | 1221 | 189 | 3 | | | N | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | 1221 | | | | | N | NO RPT | | | | | -0- |

FASKEN WELL #: 1 RRCID -> 212452 COMPL. DATE 05/02/2005 TOTAL DEPTH 7000 PERF. 6563 - 6753

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 177 | -0- | 177 | 372 | 177 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 177 | -0- | 177 | 549 | 177 | 3 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 169 | -0- | 169 | 718 | 169 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 166 | -0- | 166 | 884 | 166 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 162 | -0- | 162 | 1046 | 162 | 3 | | | N | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | 1046 | | | | | N | NO RPT | | | | | -0- |

FASKEN WELL #: 3 RRCID -> 214161 COMPL. DATE 07/19/2005 TOTAL DEPTH 7000 PERF. 6422 - 6598

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 118 | -0- | 118 | 248 | 118 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 118 | -0- | 118 | 366 | 118 | 3 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 112 | -0- | 112 | 478 | 112 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 110 | -0- | 110 | 588 | 110 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 108 | -0- | 108 | 696 | 108 | 3 | | | N | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | 696 | | | | | N | NO RPT | | | | | -0- |

LAS TIENDAS (OLMOS) //CONT.// 52211 060 NON-ASSOCIATED CAPACITY CNTY: WEBB
SILVERBOW RESOURCES OPER, LLC //CONT.// 781915

FASKEN WELL #: 4 RRCID -> 214771 COMPL. DATE 09/02/2005 TOTAL DEPTH 6900 PERF. 6106 - 6514

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 177 | -0- | 177 | 372 | 177 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 177 | -0- | 177 | 549 | 177 | 3 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 169 | -0- | 169 | 718 | 169 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 166 | -0- | 166 | 884 | 166 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 162 | -0- | 162 | 1046 | 162 | 3 | | | N | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | 1046 | | | | | N | NO RPT | | | | | -0- |

FASKEN WELL #: 10 RRCID -> 214775 COMPL. DATE 09/08/2005 TOTAL DEPTH 7000 PERF. 6490 - 6674

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 207 | -0- | 207 | 435 | 207 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 207 | -0- | 207 | 642 | 207 | 3 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 197 | -0- | 197 | 839 | 197 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 193 | -0- | 193 | 1032 | 193 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 189 | -0- | 189 | 1221 | 189 | 3 | | | N | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | 1221 | | | | | N | NO RPT | | | | | -0- |

FASKEN WELL #: 5 RRCID -> 215045 COMPL. DATE 07/24/2005 TOTAL DEPTH 7000 PERF. 6296 - 6550

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 207 | -0- | 207 | 435 | 207 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 207 | -0- | 207 | 642 | 207 | 3 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 197 | -0- | 197 | 839 | 197 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 193 | -0- | 193 | 1032 | 193 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 189 | -0- | 189 | 1221 | 189 | 3 | | | N | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | 1221 | | | | | N | NO RPT | | | | | -0- |

FASKEN B WELL #: 6 RRCID -> 215053 COMPL. DATE 08/22/2005 TOTAL DEPTH 7107 PERF. 5850 - 6474

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 177 | -0- | 177 | 372 | 177 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 177 | -0- | 177 | 549 | 177 | 3 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 169 | -0- | 169 | 718 | 169 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 166 | -0- | 166 | 884 | 166 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 162 | -0- | 162 | 1046 | 162 | 3 | | | N | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | 1046 | | | | | N | NO RPT | | | | | -0- |

FASKEN B WELL #: 9 RRCID -> 215098 COMPL. DATE 09/08/2005 TOTAL DEPTH 6704 PERF. 5890 - 6312

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 236 | -0- | 236 | 496 | 236 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 237 | -0- | 237 | 733 | 237 | 3 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 225 | -0- | 225 | 958 | 225 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 221 | -0- | 221 | 1179 | 221 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 216 | -0- | 216 | 1395 | 216 | 3 | | | N | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | 1395 | | | | | N | NO RPT | | | | | -0- |

FASKEN WELL #: 7 RRCID -> 215193 COMPL. DATE 09/29/2005 TOTAL DEPTH 6900 PERF. 6356 - 6635

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 207 | -0- | 207 | 435 | 207 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 207 | -0- | 207 | 642 | 207 | 3 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 197 | -0- | 197 | 839 | 197 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 193 | -0- | 193 | 1032 | 193 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 189 | -0- | 189 | 1221 | 189 | 3 | | | N | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | 1221 | | | | | N | NO RPT | | | | | -0- |

FASKEN B WELL #: 19 RRCID -> 215215 COMPL. DATE 11/18/2005 TOTAL DEPTH 6912 PERF. 6364 - 6616

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 236 | -0- | 236 | 496 | 236 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 237 | -0- | 237 | 733 | 237 | 3 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 225 | -0- | 225 | 958 | 225 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 221 | -0- | 221 | 1179 | 221 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 216 | -0- | 216 | 1395 | 216 | 3 | | | N | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | 1395 | | | | | N | NO RPT | | | | | -0- |

LAS TIENDAS (OLMOS) //CONT.// 52211 060 NON-ASSOCIATED CAPACITY CNTY: WEBB
SILVERBOW RESOURCES OPER, LLC //CONT.// 781915

FASKEN B WELL #: 15 RRCID -> 215216 COMPL. DATE 11/07/2005 TOTAL DEPTH 6603 PERF. 6059 - 6217

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 207 | -0- | 207 | 435 | 207 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 207 | -0- | 207 | 642 | 207 | 3 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 197 | -0- | 197 | 839 | 197 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 193 | -0- | 193 | 1032 | 193 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 189 | -0- | 189 | 1221 | 189 | 3 | | | N | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | 1221 | | | | | N | NO RPT | | | | | -0- |

FASKEN B WELL #: 17 RRCID -> 215217 COMPL. DATE 11/01/2005 TOTAL DEPTH 6612 PERF. 6140 - 6296

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 207 | -0- | 207 | 435 | 207 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 207 | -0- | 207 | 642 | 207 | 3 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 197 | -0- | 197 | 839 | 197 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 193 | -0- | 193 | 1032 | 193 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 189 | -0- | 189 | 1221 | 189 | 3 | | | N | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | 1221 | | | | | N | NO RPT | | | | | -0- |

FASKEN B WELL #: 14 RRCID -> 215218 COMPL. DATE 10/31/2005 TOTAL DEPTH 6709 PERF. 6198 - 6287

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 236 | -0- | 236 | 496 | 236 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 237 | -0- | 237 | 733 | 237 | 3 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 225 | -0- | 225 | 958 | 225 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 221 | -0- | 221 | 1179 | 221 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 216 | -0- | 216 | 1395 | 216 | 3 | | | N | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | 1395 | | | | | N | NO RPT | | | | | -0- |

FASKEN WELL #: 11 RRCID -> 215223 COMPL. DATE 09/12/2005 TOTAL DEPTH 6912 PERF. 6315 - 6587

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 207 | -0- | 207 | 435 | 207 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 207 | -0- | 207 | 642 | 207 | 3 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 197 | -0- | 197 | 839 | 197 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 193 | -0- | 193 | 1032 | 193 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 189 | -0- | 189 | 1221 | 189 | 3 | | | N | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | 1221 | | | | | N | NO RPT | | | | | -0- |

FASKEN B WELL #: 13 RRCID -> 215241 COMPL. DATE 10/15/2005 TOTAL DEPTH 6812 PERF. 6288 - 6382

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 207 | -0- | 207 | 435 | 207 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 207 | -0- | 207 | 642 | 207 | 3 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 197 | -0- | 197 | 839 | 197 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 193 | -0- | 193 | 1032 | 193 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 189 | -0- | 189 | 1221 | 189 | 3 | | | N | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | 1221 | | | | | N | NO RPT | | | | | -0- |

FASKEN WELL #: 12 RRCID -> 216707 COMPL. DATE 09/23/2005 TOTAL DEPTH 6800 PERF. 6393 - 6462

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 207 | -0- | 207 | 435 | 207 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 207 | -0- | 207 | 642 | 207 | 3 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 197 | -0- | 197 | 839 | 197 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 193 | -0- | 193 | 1032 | 193 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 189 | -0- | 189 | 1221 | 189 | 3 | | | N | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | 1221 | | | | | N | NO RPT | | | | | -0- |

FASKEN B WELL #: 21 RRCID -> 217386 COMPL. DATE 02/12/2006 TOTAL DEPTH 6800 PERF. 6238 - 6396

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 177 | -0- | 177 | 372 | 177 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 177 | -0- | 177 | 549 | 177 | 3 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 169 | -0- | 169 | 718 | 169 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 166 | -0- | 166 | 884 | 166 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 162 | -0- | 162 | 1046 | 162 | 3 | | | N | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | 1046 | | | | | N | NO RPT | | | | | -0- |

LAS TIENDAS (OLMOS) //CONT.// 52211 060 NON-ASSOCIATED CAPACITY CNTY: WEBB
SILVERBOW RESOURCES OPER, LLC //CONT.// 781915

FASKEN B WELL #: 27 RRCID -> 217394 COMPL. DATE 01/31/2006 TOTAL DEPTH 6800 PERF. 6274 - 6346

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 177 | -0- | 177 | 372 | 177 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 177 | -0- | 177 | 549 | 177 | 3 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 169 | -0- | 169 | 718 | 169 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 166 | -0- | 166 | 884 | 166 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 162 | -0- | 162 | 1046 | 162 | 3 | | | N | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | 1046 | | | | | N | NO RPT | | | | | -0- |

FASKEN, S. WELL #: 26 RRCID -> 217426 COMPL. DATE 01/29/2006 TOTAL DEPTH 7000 PERF. 6640 - 6716

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 207 | -0- | 207 | 435 | 207 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 207 | -0- | 207 | 642 | 207 | 3 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 197 | -0- | 197 | 839 | 197 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 193 | -0- | 193 | 1032 | 193 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 189 | -0- | 189 | 1221 | 189 | 3 | | | N | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | 1221 | | | | | N | NO RPT | | | | | -0- |

FASKEN WELL #: 18 RRCID -> 219770 COMPL. DATE 04/24/2006 TOTAL DEPTH 6902 PERF. 6420 - 6516

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 177 | -0- | 177 | 372 | 177 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 177 | -0- | 177 | 549 | 177 | 3 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 169 | -0- | 169 | 718 | 169 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 166 | -0- | 166 | 884 | 166 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 162 | -0- | 162 | 1046 | 162 | 3 | | | N | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | 1046 | | | | | N | NO RPT | | | | | -0- |

FASKEN B WELL #: 16 RRCID -> 220017 COMPL. DATE 04/18/2006 TOTAL DEPTH 6723 PERF. 6258 - 6332

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 207 | -0- | 207 | 435 | 207 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 207 | -0- | 207 | 642 | 207 | 3 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 197 | -0- | 197 | 839 | 197 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 193 | -0- | 193 | 1032 | 193 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 189 | -0- | 189 | 1221 | 189 | 3 | | | N | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | 1221 | | | | | N | NO RPT | | | | | -0- |

FASKEN WELL #: 31 RRCID -> 222382 COMPL. DATE 07/17/2006 TOTAL DEPTH 6700 PERF. 6227 - 6378

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 177 | -0- | 177 | 372 | 177 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 177 | -0- | 177 | 549 | 177 | 3 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 169 | -0- | 169 | 718 | 169 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 166 | -0- | 166 | 884 | 166 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 162 | -0- | 162 | 1046 | 162 | 3 | | | N | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | 1046 | | | | | N | NO RPT | | | | | -0- |

FASKEN B WELL #: 23 RRCID -> 222392 COMPL. DATE 07/22/2006 TOTAL DEPTH 6718 PERF. 5926 - 5938

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 177 | -0- | 177 | 372 | 177 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 177 | -0- | 177 | 549 | 177 | 3 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 169 | -0- | 169 | 718 | 169 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 166 | -0- | 166 | 884 | 166 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 162 | -0- | 162 | 1046 | 162 | 3 | | | N | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | 1046 | | | | | N | NO RPT | | | | | -0- |

FASKEN B WELL #: 22 RRCID -> 222430 COMPL. DATE 07/21/2006 TOTAL DEPTH 6642 PERF. 6050 - 6201

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 177 | -0- | 177 | 372 | 177 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 177 | -0- | 177 | 549 | 177 | 3 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 169 | -0- | 169 | 718 | 169 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 166 | -0- | 166 | 884 | 166 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 162 | -0- | 162 | 1046 | 162 | 3 | | | N | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | 1046 | | | | | N | NO RPT | | | | | -0- |

LAS TIENDAS (OLMOS) //CONT.// 52211 060 NON-ASSOCIATED CAPACITY CNTY: WEBB
SILVERBOW RESOURCES OPER, LLC //CONT.// 781915

FASKEN B WELL #: 24 RRCID -> 222959 COMPL. DATE 08/25/2006 TOTAL DEPTH 6710 PERF. 6206 - 6606

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 207 | -0- | 207 | 435 | 207 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 207 | -0- | 207 | 642 | 207 | 3 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 197 | -0- | 197 | 839 | 197 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 193 | -0- | 193 | 1032 | 193 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 189 | -0- | 189 | 1221 | 189 | 3 | | | N | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | 1221 | | | | | N | NO RPT | | | | | -0- |

FASKEN B WELL #: 25 RRCID -> 223060 COMPL. DATE 08/21/2006 TOTAL DEPTH 6800 PERF. 6340 - 6606

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 207 | -0- | 207 | 435 | 207 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 207 | -0- | 207 | 642 | 207 | 3 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 197 | -0- | 197 | 839 | 197 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 193 | -0- | 193 | 1032 | 193 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 189 | -0- | 189 | 1221 | 189 | 3 | | | N | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | 1221 | | | | | N | NO RPT | | | | | -0- |

FASKEN WELL #: 29 RRCID -> 223066 COMPL. DATE 10/02/2006 TOTAL DEPTH 6710 PERF. 6320 - 6438

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 207 | -0- | 207 | 435 | 207 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 207 | -0- | 207 | 642 | 207 | 3 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 197 | -0- | 197 | 839 | 197 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 193 | -0- | 193 | 1032 | 193 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 189 | -0- | 189 | 1221 | 189 | 3 | | | N | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | 1221 | | | | | N | NO RPT | | | | | -0- |

FASKEN B WELL #: 28 RRCID -> 223067 COMPL. DATE 08/12/2006 TOTAL DEPTH 6700 PERF. 6046 - 6180

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 177 | -0- | 177 | 372 | 177 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 177 | -0- | 177 | 549 | 177 | 3 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 169 | -0- | 169 | 718 | 169 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 166 | -0- | 166 | 884 | 166 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 162 | -0- | 162 | 1046 | 162 | 3 | | | N | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | 1046 | | | | | N | NO RPT | | | | | -0- |

FASKEN WELL #: 32 RRCID -> 223089 COMPL. DATE 09/13/2006 TOTAL DEPTH 7000 PERF. 6418 - 6680

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 207 | -0- | 207 | 435 | 207 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 207 | -0- | 207 | 642 | 207 | 3 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 197 | -0- | 197 | 839 | 197 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 193 | -0- | 193 | 1032 | 193 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 189 | -0- | 189 | 1221 | 189 | 3 | | | N | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | 1221 | | | | | N | NO RPT | | | | | -0- |

FASKEN WELL #: 34 RRCID -> 223293 COMPL. DATE 10/26/2006 TOTAL DEPTH 7000 PERF. 6412 - 6586

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 177 | -0- | 177 | 372 | 177 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 177 | -0- | 177 | 549 | 177 | 3 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 169 | -0- | 169 | 718 | 169 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 166 | -0- | 166 | 884 | 166 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 162 | -0- | 162 | 1046 | 162 | 3 | | | N | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | 1046 | | | | | N | NO RPT | | | | | -0- |

FASKEN WELL #: 33 RRCID -> 223304 COMPL. DATE 10/09/2006 TOTAL DEPTH 7015 PERF. 6528 - 6700

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 207 | -0- | 207 | 435 | 207 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 207 | -0- | 207 | 642 | 207 | 3 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 197 | -0- | 197 | 839 | 197 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 193 | -0- | 193 | 1032 | 193 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 189 | -0- | 189 | 1221 | 189 | 3 | | | N | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | 1221 | | | | | N | NO RPT | | | | | -0- |

LAS TIENDAS (OLMOS) //CONT.// 52211 060 NON-ASSOCIATED CAPACITY CNTY: WEBB
SILVERBOW RESOURCES OPER, LLC //CONT.// 781915
FASKEN WELL #: 30 RRCID -> 223362 COMPL. DATE 09/04/2006 TOTAL DEPTH 6900 PERF. 6512 - 6684

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 177 | -0- | 177 | 372 | 177 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 177 | -0- | 177 | 549 | 177 | 3 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 169 | -0- | 169 | 718 | 169 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 166 | -0- | 166 | 884 | 166 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 162 | -0- | 162 | 1046 | 162 | 3 | | | N | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | 1046 | | | | | N | NO RPT | | | | | -0- |

FASKEN B WELL #: 35 RRCID -> 225840 COMPL. DATE 02/05/2007 TOTAL DEPTH 6828 PERF. 6376 - 6526

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 207 | -0- | 207 | 435 | 207 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 207 | -0- | 207 | 642 | 207 | 3 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 197 | -0- | 197 | 839 | 197 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 193 | -0- | 193 | 1032 | 193 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 189 | -0- | 189 | 1221 | 189 | 3 | | | N | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | 1221 | | | | | N | NO RPT | | | | | -0- |

LAS TIENDAS (WILCOX) 52211 085 NON-ASSOCIATED CAPACITY CNTY: WEBB
KIMMERIDGE TEXAS GAS, LLC 100291
ROSA V. BENAVIDES WELL #: 9 RRCID -> 259324 COMPL. DATE 12/09/2010 TOTAL DEPTH 4000 PERF. 2804 - 3605

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LEWIS PETRO PROPERTIES, INC. 499978
BEASLEY-CONNEVEY RANCH WELL #: 3 RRCID -> 043993 COMPL. DATE 12/09/1999 TOTAL DEPTH 3651 PERF. 2513 - 2780

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 426 | N | 426 | -0- | -0- | -0- | 23 | 1 | 403 | 3 | N | -0- | | | | | -0- |
| 10 | 526 | N | 526 | -0- | -0- | -0- | 27 | 1 | 499 | 3 | N | -0- | | | | | -0- |
| 11 | 420 | N | 343 | -0- | -77 | -0- | 9 | 1 | 334 | 3 | N | -0- | | | | | -0- |
| 12 | 407 | N | 407 | -0- | -0- | -0- | 25 | 1 | 382 | 3 | N | -0- | | | | | -0- |
| 01 | 496 | N | 366 | -0- | -130 | -0- | 26 | 1 | 340 | 3 | N | -0- | | | | | -0- |
| 02 | 308 | N | NO RPT | -0- | -308 | -0- | | | | | N | NO RPT | | | | | -0- |

GONZALES, DAVID, ET AL -A- WELL #: 1 RRCID -> 043995 COMPL. DATE 12/21/1999 TOTAL DEPTH 3716 PERF. 2688 - 2781

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 240 | N | 92 | -0- | -148 | -0- | 1 | 1 | 91 | 3 | N | -0- | | | | | -0- |
| 10 | 248 | N | 200 | -0- | -48 | -0- | 200 | 3 | | | N | -0- | | | | | -0- |
| 11 | 263 | N | 263 | -0- | -0- | -0- | 263 | 3 | | | N | -0- | | | | | -0- |
| 12 | 217 | N | 217 | -0- | -0- | -0- | 57 | 1 | 160 | 3 | N | -0- | | | | | -0- |
| 01 | 231 | N | 231 | -0- | -0- | -0- | 94 | 1 | 137 | 3 | N | -0- | | | | | -0- |
| 02 | 224 | N | NO RPT | -0- | -224 | -0- | | | | | N | NO RPT | | | | | -0- |

BEASLEY-CONNEVEY RANCH WELL #: 8 RRCID -> 045631 COMPL. DATE 11/17/1999 TOTAL DEPTH 3515 PERF. 2690 - 2734

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 660 | N | 466 | -0- | -194 | -0- | 25 | 1 | 441 | 3 | N | -0- | | | | | -0- |
| 10 | 620 | N | 563 | -0- | -57 | -0- | 29 | 1 | 534 | 3 | N | -0- | | | | | -0- |
| 11 | 510 | N | 414 | -0- | -96 | -0- | 11 | 1 | 403 | 3 | N | -0- | | | | | -0- |
| 12 | 324 | N | 324 | -0- | -0- | -0- | 20 | 1 | 304 | 3 | N | -0- | | | | | -0- |
| 01 | 558 | N | 407 | -0- | -151 | -0- | 29 | 1 | 378 | 3 | N | -0- | | | | | -0- |
| 02 | 392 | N | NO RPT | -0- | -392 | -0- | | | | | N | NO RPT | | | | | -0- |

LAS TIENDAS (WILCOX) //CONT.// 52211 085 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
BEASLEY-CONNEVEY RANCH WELL #: 2 RRCID -> 054199 COMPL. DATE 01/13/2000 TOTAL DEPTH 3605 PERF. 2954 - 2960

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 210 | N | 197 | -0- | -13 | -0- | 11 | 1 | 186 | 3 | N | -0- | | | -0- |
| 10 | 217 | N | 212 | -0- | -5 | -0- | 11 | 1 | 201 | 3 | N | -0- | | | -0- |
| 11 | 194 | N | 194 | -0- | -0- | -0- | 5 | 1 | 189 | 3 | N | -0- | | | -0- |
| 12 | 215 | N | 215 | -0- | -0- | -0- | 13 | 1 | 202 | 3 | N | -0- | | | -0- |
| 01 | 242 | N | 242 | -0- | -0- | -0- | 17 | 1 | 225 | 3 | N | -0- | | | -0- |
| 02 | 168 | N | NO RPT | -0- | -168 | -0- | | | | | N | NO RPT | | | -0- |

BEASLEY CONNEVEY RANCH WELL #: 12 RRCID -> 091696 COMPL. DATE 04/13/2007 TOTAL DEPTH 3705 PERF. 2533 - 2962

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

BEASLEY CONNEVEY RANCH WELL #: 13 RRCID -> 091697 COMPL. DATE 03/13/2000 TOTAL DEPTH 3350 PERF. 2514 - 2702

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

BOOTH, W. V., JR. ET AL 2292 WELL #: 3 C RRCID -> 182705 COMPL. DATE 01/12/2001 TOTAL DEPTH 6882 PERF. 2872 - 2878

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

W. V. BOOTH ET AL WELL #: 12 RRCID -> 197792 COMPL. DATE 07/07/2003 TOTAL DEPTH 3005 PERF. 2838 - 2841

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

BOOTH, W. V. ET AL 2292 WELL #: 7 RRCID -> 254643 COMPL. DATE 11/01/2009 TOTAL DEPTH 6901 PERF. 2806 - 2816

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

LAS TIENDAS (WILCOX 2600) 52211 100 NON-ASSOCIATED ONE WELL CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. 499978
SAUNDERS 106 WELL #: 3 RRCID -> 181385 COMPL. DATE 02/08/2001 TOTAL DEPTH 3602 PERF. 2581 - 2585

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LAS TIENDAS (WILCOX 2800) 52211 300 NON-ASSOCIATED EXEMPT CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. 499978
DIRKS BOOTH WELL #: 1 RRCID -> 256646 COMPL. DATE 05/07/2010 TOTAL DEPTH 6807 PERF. 2817 - 2827

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1957 | N | 1957 | -0- | -0- | -0- | 480 | 1 | 1477 | 3 | Y | -0- | | | | | -0- |
| 10 | 1885 | N | 1885 | -0- | -0- | -0- | 443 | 1 | 1442 | 3 | Y | -0- | | | | | -0- |
| 11 | 1691 | N | 1691 | -0- | -0- | -0- | 413 | 1 | 1278 | 3 | Y | -0- | | | | | -0- |
| 12 | 1825 | N | 1825 | -0- | -0- | -0- | 416 | 1 | 1409 | 3 | Y | -0- | | | | | -0- |
| 01 | 1838 | N | 1838 | -0- | -0- | -0- | 421 | 1 | 1417 | 3 | Y | -0- | | | | | -0- |
| 02 | 1232 | N | NO RPT | -0- | -1232 | -0- | | | | | Y | NO RPT | | | | | -0- |

LAS TIENDAS, E. (EDWARDS) 52215 400 NON-ASSOCIATED ONE WELL CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. 499978
BOOTH, W. V. WELL #: B 1 RRCID -> 075410 COMPL. DATE 04/12/1977 TOTAL DEPTH 9803 PERF. 9596 - 9785

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | 74 | -0- | 74 | 74 | 74 | 2 | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | 23 | -0- | 23 | 97 | 23 | 2 | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | 97 | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | 260 | -0- | 260 | 357 | 260 | 2 | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | 189 | -0- | 189 | 546 | 189 | 2 | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | 546 | | | | | N | NO RPT | | | | | -0- |

LAS TIENDAS, N.W. (WILCOX 2800) 52220 420 NON-ASSOCIATED EXEMPT CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. 499978
H.I. PALAFOX WELL #: 9039 RRCID -> 181767 COMPL. DATE 08/03/2000 TOTAL DEPTH 3600 PERF. 2839 - 2841

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 361 | N | 361 | -0- | -0- | -0- | 50 | 1 | 311 | 3 | N | -0- | | | | | -0- |
| 10 | 269 | N | 269 | -0- | -0- | -0- | 31 | 1 | 238 | 3 | N | -0- | | | | | -0- |
| 11 | 308 | N | 308 | -0- | -0- | -0- | 35 | 1 | 273 | 3 | N | -0- | | | | | -0- |
| 12 | 97 | N | 97 | -0- | -0- | -0- | 9 | 1 | 88 | 3 | N | -0- | | | | | -0- |
| 01 | 279 | N | 29 | -0- | -250 | -0- | 4 | 1 | 25 | 3 | N | -0- | | | | | -0- |
| 02 | 280 | N | NO RPT | -0- | -280 | -0- | | | | | N | NO RPT | | | | | -0- |

LAS TIENDAS, N.W. (WILCOX 2900) 52220 425 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. 499978
MEADOR STATE WELL #: 20 RRCID -> 249033 COMPL. DATE 11/18/2008 TOTAL DEPTH 6900 PERF. 2895 - 2906

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

LAUREL ( 975) 52299 600 NON-ASSOCIATED ONE WELL CNTY: WEBB
HILCORP ENERGY COMPANY 386310
VILLARREAL, J. GAS UNIT WELL #: 1-C RRCID -> 146963 COMPL. DATE 10/14/1993 TOTAL DEPTH 12300 PERF. 970 - 980

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LEONARDO (WILCOX) 53291 500 NON-ASSOCIATED ONE WELL CNTY: ZAPATA
HILCORP ENERGY COMPANY 386310
LEONARDO WELL #: 3R RRCID -> 114114 COMPL. DATE 07/11/1984 TOTAL DEPTH 10500 PERF. 6489 - 6494

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LEONOR (FRIO S-5) 53297 200 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
DEWBRE PETROLEUM CORPORATION 216748
ARCADIO WELL #: 1 RRCID -> 212679 COMPL. DATE 08/18/2005 TOTAL DEPTH 9300 PERF. 8760 - 8782

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4140 | X | 2401 | -0- | -1739 | -0- | 375<br>37 | 1<br>9 | 1989 | 3 | Y | 34 | 130 | 1 | | | 39 |
| 10 | 4154 | X | 2469 | -0- | -1685 | -0- | 352<br>4 | 1<br>9 | 2113 | 3 | Y | 4 | | | | | 43 |
| 11 | 2700 | X | 2190 | -0- | -510 | -0- | 328<br>4 | 1<br>9 | 1858 | 3 | Y | 4 | | | | | 47 |
| 12 | 2790 | X | 2567 | -0- | -223 | -0- | 352<br>3 | 1<br>9 | 2212 | 3 | Y | 3 | | | | | 50 |
| 01 | 2759 | X | 1994 | -0- | -765 | -0- | 254<br>13 | 1<br>9 | 1727 | 3 | Y | 12 | | | | | 62 |
| 02 | 2240 | X | 1634 | -0- | -606 | -0- | 201<br>4 | 1<br>9 | 1429 | 3 | Y | 4 | | | | | 66 |

ARCADIO WELL #: 2 RRCID -> 216346 COMPL. DATE 02/01/2006 TOTAL DEPTH 9100 PERF. 8736 - 8786

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2220 | N | 1718 | -0- | -502 | -0- | 268<br>33 | 1<br>9 | 1417 | 3 | Y | 30 | 65 | 1 | | | 20 |
| 10 | 0 | | 1867 | -0- | 1867 | 1867 | 266<br>3 | 1<br>9 | 1598 | 3 | Y | 3 | | | | | 23 |
| 11 | 0 | | 2369 | -0- | 2369 | 4236 | 354<br>6 | 1<br>9 | 2009 | 3 | Y | 5 | | | | | 28 |
| 12 | 0 | | 2010 | -0- | 2010 | 6246 | 276<br>2 | 1<br>9 | 1732 | 3 | Y | 2 | | | | | 30 |
| 01 | 0 | | 2369 | -0- | 2369 | 8615 | 303<br>12 | 1<br>9 | 2054 | 3 | Y | 11 | | | | | 41 |
| 02 | 10997 | X | 2382 | -0- | -8615 | -0- | 294<br>3 | 1<br>9 | 2085 | 3 | Y | 3 | | | | | 44 |

ARCADIO WELL #: 3 RRCID -> 219399 COMPL. DATE 05/03/2006 TOTAL DEPTH 9100 PERF. 8800 - 8808

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

LEPRECHAUN (3RD PUIG) 53306 750 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY 386310
THOMASMA, RAY J. WELL #: 16 RRCID -> 242207 COMPL. DATE 07/02/2008 TOTAL DEPTH 10200 PERF. 9404 - 9414

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 6 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 6 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 6 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 6 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 6 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 6 |

HUGOTON OPERATING COMPANY, INC. 412178
DULANEY-BRUNI WELL #: 3 RRCID -> 257483 COMPL. DATE 03/13/2014 TOTAL DEPTH 12600 PERF. 9426 - 9456

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 518 | N | 518 | -0- | -0- | -0- | 62 | 1 | 453 | 2 | N | 3 | 15 | 1 | | | 12 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 0 | | 450 | -0- | 450 | 450 | 55 | 1 | 394 | 2 | N | 1 | | | | | 13 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 0 | | 588 | -0- | 588 | 1038 | 50 | 1 | 534 | 2 | N | 4 | | | | | 17 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 0 | | 483 | -0- | 483 | 1521 | 72 | 1 | 409 | 2 | N | 2 | | | | | 19 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 0 | | 382 | -0- | 382 | 1903 | 27 | 1 | 354 | 2 | N | 1 | | | | | 20 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 2222 | N | 319 | -0- | -1903 | -0- | 53 | 1 | 265 | 2 | N | 1 | | | | | 21 |
| | | | | | | | 1 | 9 | | | | | | | | | |

LEYENDECKER (6100) 53484 700 NON-ASSOCIATED ONE WELL CNTY: WEBB
ENCINA RESOURCES, LLC 251741
BARRERA-LEYENDECKER GU 1 WELL #: 2 RRCID -> 169825 COMPL. DATE 08/27/1998 TOTAL DEPTH 9700 PERF. 6421 - 6427

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 19 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 19 |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 19 |
| 12 | 79 | N | 79 | -0- | -0- | -0- | 79 | 2 | | | N | -0- | | | | | 19 |
| 01 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 19 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 19 |

LEYENDECKER (6900) 53484 800 NON-ASSOCIATED CAPACITY CNTY: WEBB
ARETE OPERATING COMPANY II, LLC 029652
RAMIREZ, M.&M. GAS UNIT WELL #: 5-C RRCID -> 154059 COMPL. DATE 02/03/1995 TOTAL DEPTH 8917 PERF. 6913 - 6981

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

ARETE OPERATING COMPANY III, LLC 029656
MARTIN, SOPHIE J. WELL #: 3 RRCID -> 204766 COMPL. DATE 09/15/2004 TOTAL DEPTH 9200 PERF. 6888 - 6912

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

LIBRE (QUEEN CITY) 53518 265 NON-ASSOCIATED CAPACITY CNTY: JIM HOGG
HUGOTON OPERATING COMPANY, INC. 412178
LIBRE WELL #: 1 RRCID -> 181308 COMPL. DATE 01/16/2001 TOTAL DEPTH 10700 PERF.10402 - 10430

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

LIBRE WELL #: 4 RRCID -> 182808 COMPL. DATE 04/13/2001 TOTAL DEPTH 10725 PERF.10372 - 10407

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 53 |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 53 |
| 11 | 0 | | 32 | -0- | 32 | 32 | 7 | 1 | 25 | 3 | N | -0- | | | | | 53 |
| 12 | 0 | | -0- | -0- | -0- | 32 | | | | | N | -0- | | | | | 53 |
| 01 | 0 | | 1 | -0- | 1 | 33 | 1 | 3 | | | N | -0- | | | | | 53 |
| 02 | 33 | N | -0- | -0- | -33 | -0- | | | | | N | -0- | | | | | 53 |

LIBRE WELL #: 2 RRCID -> 183733 COMPL. DATE 06/12/2001 TOTAL DEPTH 10700 PERF.10372 - 10407

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1454 | N | 1454 | -0- | -0- | -0- | 334 | 1 | 1111 | 3 | N | 8 | | | | | 38 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 10 | 0 | | 1374 | -0- | 1374 | 1374 | 293 | 1 | 1075 | 3 | N | 5 | | | | | 43 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 11 | 0 | | 1110 | -0- | 1110 | 2484 | 238 | 1 | 853 | 3 | N | 17 | | | | | 60 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 12 | 0 | | 1242 | -0- | 1242 | 3726 | 294 | 1 | 948 | 3 | N | -0- | | | | | 60 |
| 01 | 0 | | 1223 | -0- | 1223 | 4949 | 294 | 1 | 929 | 3 | N | -0- | | | | | 60 |
| 02 | 2800 | N | 986 | -0- | -1814 | 3135 | 223 | 1 | 763 | 3 | N | -0- | | | | | 60 |

LIBRE WELL #: 6 RRCID -> 184940 COMPL. DATE 08/28/2001 TOTAL DEPTH 10710 PERF.10421 - 10450

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 160 | N | 160 | -0- | -0- | -0- | 37 | 1 | 123 | 3 | Y | -0- | | | | | 32 |
| 10 | 118 | N | 118 | -0- | -0- | -0- | 25 | 1 | 93 | 3 | Y | -0- | | | | | 32 |
| 11 | 0 | | 74 | -0- | 74 | 74 | 16 | 1 | 58 | 3 | Y | -0- | | | | | 32 |
| 12 | 0 | | 62 | -0- | 62 | 136 | 15 | 1 | 47 | 3 | Y | -0- | | | | | 32 |
| 01 | 0 | | 8 | -0- | 8 | 144 | 2 | 1 | 6 | 3 | Y | -0- | | | | | 32 |
| 02 | 704 | N | 560 | -0- | -144 | -0- | 126 | 1 | 431 | 3 | Y | 3 | | | | | 35 |
| | | | | | | | 3 | 9 | | | | | | | | | |

LIBRE WELL #: 9 RRCID -> 186059 COMPL. DATE 10/29/2001 TOTAL DEPTH 10700 PERF.10408 - 10438

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 210 | N | 177 | -0- | -33 | -0- | 41 | 1 | 136 | 3 | N | -0- | | | | | 57 |
| 10 | 0 | | 104 | -0- | 104 | 104 | 22 | 1 | 82 | 3 | N | -0- | | | | | 57 |
| 11 | 0 | | 74 | -0- | 74 | 178 | 16 | 1 | 58 | 3 | N | -0- | | | | | 57 |
| 12 | 0 | | 56 | -0- | 56 | 234 | 13 | 1 | 43 | 3 | N | -0- | | | | | 57 |
| 01 | 0 | | 17 | -0- | 17 | 251 | 4 | 1 | 13 | 3 | N | -0- | | | | | 57 |
| 02 | 509 | N | 258 | -0- | -251 | -0- | 58 | 1 | 200 | 3 | N | -0- | | | | | 57 |

LIBRE WELL #: 11 RRCID -> 186070 COMPL. DATE 11/19/2001 TOTAL DEPTH 10700 PERF.10412 - 10435

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 30 | N | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | | 27 |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |

LIBRE (QUEEN CITY) //CONT.// 53518 265 NON-ASSOCIATED CAPACITY CNTY: JIM HOGG
HUGOTON OPERATING COMPANY, INC. //CONT.// 412178
LIBRE WELL #: 8 RRCID -> 187009 COMPL. DATE 01/10/2002 TOTAL DEPTH 10715 PERF.10465 - 10484

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |

LIBRE WELL #: 12 RRCID -> 197731 COMPL. DATE 12/01/2003 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 930 | N | 17 | -0- | -913 | -0- | 4 | 1 | 13 | 3 | Y | -0- | | | 45 |
| 10 | 0 | | 1179 | -0- | 1179 | 1179 | 252 | 1 | 923 | 3 | Y | 4 | | | 49 |
| | | | | | | | 4 | 9 | | | | | | | |
| 11 | 0 | | 1172 | -0- | 1172 | 2351 | 254 | 1 | 912 | 3 | Y | 5 | | | 54 |
| | | | | | | | 6 | 9 | | | | | | | |
| 12 | 0 | | 873 | -0- | 873 | 3224 | 206 | 1 | 667 | 3 | Y | -0- | | | 54 |
| 01 | 0 | | 130 | -0- | 130 | 3354 | 31 | 1 | 99 | 3 | Y | -0- | | | 54 |
| 02 | 2800 | N | 1004 | -0- | -1796 | 1558 | 227 | 1 | 777 | 3 | Y | -0- | | | 54 |

LIBRE WELL #: 14 RRCID -> 211545 COMPL. DATE 07/15/2005 TOTAL DEPTH 10700 PERF.10489 - 10514

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 893 | N | 893 | -0- | -0- | -0- | 206 | 1 | 687 | 3 | N | -0- | | | 49 |
| 10 | 0 | | 667 | -0- | 667 | 667 | 143 | 1 | 523 | 3 | N | 1 | | | 50 |
| | | | | | | | 1 | 9 | | | | | | | |
| 11 | 0 | | 497 | -0- | 497 | 1164 | 108 | 1 | 389 | 3 | N | -0- | | | 50 |
| 12 | 0 | | 367 | -0- | 367 | 1531 | 87 | 1 | 280 | 3 | N | -0- | | | 50 |
| 01 | 0 | | 292 | -0- | 292 | 1823 | 70 | 1 | 222 | 3 | N | -0- | | | 50 |
| 02 | 2093 | N | 270 | -0- | -1823 | -0- | 61 | 1 | 209 | 3 | N | -0- | | | 50 |

LIBRE WELL #: 13 RRCID -> 212273 COMPL. DATE 06/16/2005 TOTAL DEPTH 10600 PERF.10448 - 10481

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1290 | N | 983 | -0- | -307 | -0- | 227 | 1 | 756 | 3 | N | -0- | | | 50 |
| 10 | 0 | | 1246 | -0- | 1246 | 1246 | 267 | 1 | 979 | 3 | N | -0- | | | 50 |
| 11 | 0 | | 867 | -0- | 867 | 2113 | 189 | 1 | 678 | 3 | N | -0- | | | 50 |
| 12 | 0 | | 649 | -0- | 649 | 2762 | 153 | 1 | 496 | 3 | N | -0- | | | 50 |
| 01 | 0 | | 932 | -0- | 932 | 3694 | 224 | 1 | 708 | 3 | N | -0- | | | 50 |
| 02 | 2800 | N | 671 | -0- | -2129 | 1565 | 150 | 1 | 515 | 3 | N | 5 | | | 55 |
| | | | | | | | 6 | 9 | | | | | | | |

LIBRE WELL #: 15 RRCID -> 212459 COMPL. DATE 08/04/2005 TOTAL DEPTH 10700 PERF.10422 - 10448

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1442 | N | 1442 | -0- | -0- | -0- | 333 | 1 | 1109 | 3 | N | -0- | | | 60 |
| 10 | 0 | | 1291 | -0- | 1291 | 1291 | 277 | 1 | 1014 | 3 | N | -0- | | | 60 |
| 11 | 0 | | 1030 | -0- | 1030 | 2321 | 223 | 1 | 799 | 3 | N | 7 | | | 67 |
| | | | | | | | 8 | 9 | | | | | | | |
| 12 | 0 | | 1330 | -0- | 1330 | 3651 | 314 | 1 | 1016 | 3 | N | -0- | | | 67 |
| 01 | 0 | | 1733 | -0- | 1733 | 5384 | 415 | 1 | 1311 | 3 | N | 6 | | | 73 |
| | | | | | | | 7 | 9 | | | | | | | |
| 02 | 2800 | N | 1417 | -0- | -1383 | 4001 | 320 | 1 | 1097 | 3 | N | -0- | | | 73 |

LIBRE (QUEEN CITY) //CONT.// 53518 265 NON-ASSOCIATED CAPACITY CNTY: JIM HOGG
HUGOTON OPERATING COMPANY, INC. //CONT.// 412178
LIBRE WELL #: 18 RRCID -> 213312 COMPL. DATE 09/13/2005 TOTAL DEPTH 10700 PERF.10373 - 10387

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2520 | X | 31 | -0- | -2489 | -0- | 2 | 1 | 7 | 3 | N | 20 | | | | | 170 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 10 | 0 | | 2531 | -0- | 2531 | 2531 | 541 | 1 | 1986 | 3 | N | 4 | | | | | 174 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 0 | | 2410 | -0- | 2410 | 4941 | 524 | 1 | 1880 | 3 | N | 5 | | | | | 179 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 12 | 0 | | 1932 | -0- | 1932 | 6873 | 457 | 1 | 1475 | 3 | N | -0- | | | | | 179 |
| 01 | 0 | | 2570 | -0- | 2570 | 9443 | 611 | 1 | 1931 | 3 | N | 25 | | | | | 204 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 02 | 10454 | X | 1011 | -0- | -9443 | -0- | 224 | 1 | 768 | 3 | N | 17 | 171 | 1 | | | 50 |
| | | | | | | | 19 | 9 | | | | | | | | | |

LIBRE WELL #: 19 RRCID -> 213690 COMPL. DATE 09/30/2005 TOTAL DEPTH 10718 PERF.10506 - 10525

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 889 | N | 889 | -0- | -0- | -0- | 205 | 1 | 682 | 3 | N | 2 | | | | | 167 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 0 | | 839 | -0- | 839 | 839 | 179 | 1 | 657 | 3 | N | 3 | | | | | 170 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 0 | | 601 | -0- | 601 | 1440 | 131 | 1 | 470 | 3 | N | -0- | | | | | 170 |
| 12 | 0 | | 500 | -0- | 500 | 1940 | 118 | 1 | 382 | 3 | N | -0- | | | | | 170 |
| 01 | 0 | | 612 | -0- | 612 | 2552 | 146 | 1 | 460 | 3 | N | 5 | | | | | 175 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 2800 | N | 553 | -0- | -2247 | 305 | 125 | 1 | 428 | 3 | N | -0- | | | | | 175 |

LIBRE EAST WELL #: 1 RRCID -> 214704 COMPL. DATE 10/20/2005 TOTAL DEPTH 10700 PERF.10520 - 10544

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1157 | N | 1157 | -0- | -0- | -0- | 265 | 1 | 883 | 3 | N | 8 | | | | | 172 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 10 | 0 | | 1155 | -0- | 1155 | 1155 | 247 | 1 | 905 | 3 | N | 3 | | | | | 175 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 0 | | 1091 | -0- | 1091 | 2246 | 237 | 1 | 852 | 3 | N | 2 | | | | | 177 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 0 | | 870 | -0- | 870 | 3116 | 206 | 1 | 664 | 3 | N | -0- | | | | | 177 |
| 01 | 0 | | 1254 | -0- | 1254 | 4370 | 301 | 1 | 952 | 3 | N | 1 | | | | | 178 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 2800 | N | 998 | -0- | -1802 | 2568 | 225 | 1 | 771 | 3 | N | 2 | | | | | 180 |
| | | | | | | | 2 | 9 | | | | | | | | | |

LIBRE EAST WELL #: 3 RRCID -> 215120 COMPL. DATE 11/19/2005 TOTAL DEPTH 10710 PERF.10401 - 10424

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 450 | N | 76 | -0- | -374 | -0- | 18 | 1 | 58 | 3 | N | -0- | | | | | 40 |
| 10 | 0 | | 9 | -0- | 9 | 9 | 2 | 1 | 7 | 3 | N | -0- | | | | | 40 |
| 11 | 0 | | 7 | -0- | 7 | 16 | 2 | 1 | 5 | 3 | N | -0- | | | | | 40 |
| 12 | 0 | | 29 | -0- | 29 | 45 | 7 | 1 | 22 | 3 | N | -0- | | | | | 40 |
| 01 | 0 | | 2 | -0- | 2 | 47 | 2 | 3 | | | N | -0- | | | | | 40 |
| 02 | 554 | N | 507 | -0- | -47 | -0- | 114 | 1 | 391 | 3 | N | 2 | | | | | 42 |
| | | | | | | | 2 | 9 | | | | | | | | | |

LIBRE WELL #: 17 RRCID -> 216115 COMPL. DATE 12/31/2005 TOTAL DEPTH 10700 PERF.10405 - 10442

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1761 | N | 1761 | -0- | -0- | -0- | 404 | 1 | 1345 | 3 | N | 11 | | | | | 89 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 10 | 0 | | 1748 | -0- | 1748 | 1748 | 372 | 1 | 1364 | 3 | N | 11 | | | | | 100 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 11 | 0 | | 1327 | -0- | 1327 | 3075 | 289 | 1 | 1036 | 3 | N | 2 | | | | | 102 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 0 | | 1291 | -0- | 1291 | 4366 | 303 | 1 | 980 | 3 | N | 7 | | | | | 109 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 01 | 0 | | 1606 | -0- | 1606 | 5972 | 386 | 1 | 1220 | 3 | N | -0- | | | | | 109 |
| 02 | 2800 | N | 1393 | -0- | -1407 | 4565 | 309 | 1 | 1059 | 3 | N | 23 | | | | | 132 |
| | | | | | | | 25 | 9 | | | | | | | | | |

LIBRE (QUEEN CITY) //CONT.// 53518 265 NON-ASSOCIATED CAPACITY CNTY: JIM HOGG
HUGOTON OPERATING COMPANY, INC. //CONT.// 412178

LIBRE WELL #: 27 RRCID -> 216535 COMPL. DATE 02/01/2006 TOTAL DEPTH 10700 PERF.10434 - 10448

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1174 | N | 1174 | -0- | -0- | -0- | 271 | 1 | 903 | 3 | N | -0- | | | | | 80 |
| 10 | 0 | | 751 | -0- | 751 | 751 | 161 | 1 | 590 | 3 | N | -0- | | | | | 80 |
| 11 | 0 | | 499 | -0- | 499 | 1250 | 109 | 1 | 390 | 3 | N | -0- | | | | | 80 |
| 12 | 0 | | 818 | -0- | 818 | 2068 | 193 | 1 | 625 | 3 | N | -0- | | | | | 80 |
| 01 | 0 | | 1044 | -0- | 1044 | 3112 | 251 | 1 | 793 | 3 | N | -0- | | | | | 80 |
| 02 | 2800 | N | 596 | -0- | -2204 | 908 | 135 | 1 | 461 | 3 | N | -0- | | | | | 80 |

LIBRE WELL #: 16 RRCID -> 216582 COMPL. DATE 01/09/2006 TOTAL DEPTH 10750 PERF.10472 - 10502

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 60 | N | -0- | -0- | -60 | -0- | | | | | Y | -0- | | | | | 23 |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 23 |
| 11 | 0 | | 56 | -0- | 56 | 56 | 12 | 1 | 44 | 3 | Y | -0- | | | | | 23 |
| 12 | 0 | | -0- | -0- | -0- | 56 | | | | | Y | -0- | | | | | 23 |
| 01 | 0 | | -0- | -0- | -0- | 56 | | | | | Y | -0- | | | | | 23 |
| 02 | 192 | N | 136 | -0- | -56 | -0- | 31 | 1 | 105 | 3 | Y | -0- | | | | | 23 |

LIBRE WELL #: 23 RRCID -> 216709 COMPL. DATE 11/10/2005 TOTAL DEPTH 10700 PERF.10400 - 10422

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 60 | N | -0- | -0- | -60 | -0- | | | | | Y | -0- | | | | | 11 |
| 10 | 0 | | 3 | -0- | 3 | 3 | 1 | 1 | 2 | 3 | Y | -0- | | | | | 11 |
| 11 | 0 | | 1 | -0- | 1 | 4 | 1 | 3 | | | Y | -0- | | | | | 11 |
| 12 | 0 | | 9 | -0- | 9 | 13 | 2 | 1 | 7 | 3 | Y | -0- | | | | | 11 |
| 01 | 0 | | 8 | -0- | 8 | 21 | 2 | 1 | 6 | 3 | Y | -0- | | | | | 11 |
| 02 | 26 | N | 5 | -0- | -21 | -0- | 1 | 1 | 4 | 3 | Y | -0- | | | | | 11 |

LIBRE WELL #: 20 RRCID -> 216976 COMPL. DATE 02/07/2006 TOTAL DEPTH 10750 PERF.10400 - 10422

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 502 | N | 502 | -0- | -0- | -0- | 116 | 1 | 386 | 3 | Y | -0- | | | | | 78 |
| 10 | 0 | | 638 | -0- | 638 | 638 | 137 | 1 | 501 | 3 | Y | -0- | | | | | 78 |
| 11 | 0 | | 509 | -0- | 509 | 1147 | 110 | 1 | 393 | 3 | Y | 5 | | | | | 83 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 12 | 0 | | 453 | -0- | 453 | 1600 | 107 | 1 | 346 | 3 | Y | -0- | | | | | 83 |
| 01 | 0 | | 481 | -0- | 481 | 2081 | 113 | 1 | 357 | 3 | Y | 10 | | | | | 93 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 02 | 2645 | N | 564 | -0- | -2081 | -0- | 127 | 1 | 437 | 3 | Y | -0- | | | | | 93 |

LIBRE WELL #: 21 RRCID -> 217473 COMPL. DATE 02/24/2006 TOTAL DEPTH 10700 PERF.10480 - 10508

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2115 | N | 2115 | -0- | -0- | -0- | 485 | 1 | 1616 | 3 | Y | 13 | | | | | 53 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 10 | 0 | | 1735 | -0- | 1735 | 1735 | 358 | 1 | 1314 | 3 | Y | 57 | | | | | 110 |
| | | | | | | | 63 | 9 | | | | | | | | | |
| 11 | 0 | | 2087 | -0- | 2087 | 3822 | 448 | 1 | 1609 | 3 | Y | 27 | | | | | 137 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 12 | 0 | | 1620 | -0- | 1620 | 5442 | 367 | 1 | 1186 | 3 | Y | 61 | | | | | 198 |
| | | | | | | | 67 | 9 | | | | | | | | | |
| 01 | 0 | | 1805 | -0- | 1805 | 7247 | 432 | 1 | 1366 | 3 | Y | 6 | 182 | 1 | | | 22 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 02 | 2800 | N | 1738 | -0- | -1062 | 6185 | 390 | 1 | 1337 | 3 | Y | 10 | | | | | 32 |
| | | | | | | | 11 | 9 | | | | | | | | | |

LIBRE WELL #: 5R RRCID -> 218281 COMPL. DATE 03/17/2006 TOTAL DEPTH 10700 PERF.10415 - 10436

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 210 | N | 200 | -0- | -10 | -0- | 46 | 1 | 154 | 3 | Y | -0- | | | | | 5 |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 5 |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 5 |
| 12 | 0 | | 10 | -0- | 10 | 10 | 2 | 1 | 8 | 3 | Y | -0- | | | | | 5 |
| 01 | 0 | | -0- | -0- | -0- | 10 | | | | | Y | -0- | | | | | 5 |
| 02 | 10 | N | -0- | -0- | -10 | -0- | | | | | Y | -0- | | | | | 5 |

LIBRE (QUEEN CITY) //CONT.// 53518 265 NON-ASSOCIATED CAPACITY CNTY: JIM HOGG
HUGOTON OPERATING COMPANY, INC. //CONT.// 412178
LIBRE WELL #: 28 RRCID -> 218283 COMPL. DATE 03/24/2006 TOTAL DEPTH 10700 PERF.10512 - 10532

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 190 | N | 190 | -0- | -0- | -0- | 33 | 1 | 110 | 3 | N | 43 | | | | | 160 |
| | | | | | | | 47 | 9 | | | | | | | | | |
| 10 | 0 | | 34 | -0- | 34 | 34 | 7 | 1 | 27 | 3 | N | -0- | | | | | 160 |
| 11 | 0 | | 232 | -0- | 232 | 266 | 50 | 1 | 178 | 3 | N | 4 | | | | | 164 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 0 | | 68 | -0- | 68 | 334 | 16 | 1 | 52 | 3 | N | -0- | | | | | 164 |
| 01 | 0 | | 80 | -0- | 80 | 414 | 19 | 1 | 61 | 3 | N | -0- | | | | | 164 |
| 02 | 414 | N | -0- | -0- | -414 | -0- | | | | | N | -0- | | | | | 164 |

LIBRE EAST WELL #: 8 RRCID -> 218645 COMPL. DATE 04/06/2006 TOTAL DEPTH 10700 PERF.10433 - 10452

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 219 | N | 219 | -0- | -0- | -0- | 50 | 1 | 168 | 3 | N | 1 | | | | | 85 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 0 | | 130 | -0- | 130 | 130 | 28 | 1 | 102 | 3 | N | -0- | | | | | 85 |
| 11 | 0 | | 335 | -0- | 335 | 465 | 73 | 1 | 262 | 3 | N | -0- | | | | | 85 |
| 12 | 0 | | 106 | -0- | 106 | 571 | 24 | 1 | 78 | 3 | N | 4 | | | | | 89 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 01 | 0 | | 131 | -0- | 131 | 702 | 31 | 1 | 99 | 3 | N | 1 | | | | | 90 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 769 | N | 67 | -0- | -702 | -0- | 15 | 1 | 52 | 3 | N | -0- | | | | | 90 |

LIBRE WELL #: 24 RRCID -> 219891 COMPL. DATE 05/26/2006 TOTAL DEPTH 10700 PERF.10471 - 10489

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1232 | N | 1232 | -0- | -0- | -0- | 283 | 1 | 943 | 3 | Y | 5 | | | | | 141 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 10 | 0 | | 1615 | -0- | 1615 | 1615 | 344 | 1 | 1261 | 3 | Y | 9 | 130 | 1 | | | 20 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 11 | 0 | | 1699 | -0- | 1699 | 3314 | 369 | 1 | 1324 | 3 | Y | 5 | | | | | 25 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 12 | 0 | | 1543 | -0- | 1543 | 4857 | 363 | 1 | 1174 | 3 | Y | 5 | | | | | 30 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 01 | 0 | | 1761 | -0- | 1761 | 6618 | 417 | 1 | 1319 | 3 | Y | 23 | | | | | 53 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 02 | 2800 | N | 1715 | -0- | -1085 | 5533 | 387 | 1 | 1328 | 3 | Y | -0- | | | | | 53 |

LIBRE EAST WELL #: 9 RRCID -> 221278 COMPL. DATE 06/23/2006 TOTAL DEPTH 10758 PERF.10168 - 10200

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 182 | N | 182 | -0- | -0- | -0- | 41 | 1 | 135 | 3 | Y | 5 | | | | | 62 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 10 | 0 | | 185 | -0- | 185 | 185 | 39 | 1 | 143 | 3 | Y | 3 | | | | | 65 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 0 | | 131 | -0- | 131 | 316 | 28 | 1 | 102 | 3 | Y | 1 | | | | | 66 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 0 | | 174 | -0- | 174 | 490 | 41 | 1 | 133 | 3 | Y | -0- | | | | | 66 |
| 01 | 0 | | 71 | -0- | 71 | 561 | 17 | 1 | 54 | 3 | Y | -0- | | | | | 66 |
| 02 | 734 | N | 173 | -0- | -561 | -0- | 39 | 1 | 134 | 3 | Y | -0- | | | | | 66 |

LIBRE WELL #: 32 RRCID -> 221540 COMPL. DATE 07/24/2006 TOTAL DEPTH 10700 PERF.10412 - 10434

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | 4 | -0- | 4 | 4 | 1 | 1 | 3 | 3 | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | 4 | | | | | N | 2 | | | | | 2 |
| 01 | 0 | | 3 | -0- | 3 | 7 | 1 | 1 | 2 | 3 | N | -0- | | | | | 2 |
| 02 | 7 | N | -0- | -0- | -7 | -0- | | | | | N | -0- | | | | | 2 |

LIBRE (QUEEN CITY) //CONT.// 53518 265 NON-ASSOCIATED CAPACITY CNTY: JIM HOGG
HUGOTON OPERATING COMPANY, INC. //CONT.// 412178

LIBRE WELL #: 31 RRCID -> 221621 COMPL. DATE 07/28/2006 TOTAL DEPTH 10700 PERF.10525 - 10555

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 216 | N | 216 | -0- | -0- | -0- | 50 | 1 | 166 | 3 | Y | -0- | | | | | 33 |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 33 |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 33 |
| 12 | 0 | | 124 | -0- | 124 | 124 | 29 | 1 | 95 | 3 | Y | -0- | | | | | 33 |
| 01 | 0 | | -0- | -0- | -0- | 124 | | | | | Y | -0- | | | | | 33 |
| 02 | 124 | N | -0- | -0- | -124 | -0- | | | | | Y | -0- | | | | | 33 |

LIBRE WELL #: 34 RRCID -> 222129 COMPL. DATE 08/11/2006 TOTAL DEPTH 10700 PERF.10490 - 10510

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1069 | N | 1069 | -0- | -0- | -0- | 247 | 1 | 822 | 3 | Y | -0- | | | | | 104 |
| 10 | 0 | | 1270 | -0- | 1270 | 1270 | 272 | 1 | 998 | 3 | Y | -0- | | | | | 104 |
| 11 | 0 | | 1251 | -0- | 1251 | 2521 | 271 | 1 | 974 | 3 | Y | 5 | | | | | 109 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 12 | 0 | | 893 | -0- | 893 | 3414 | 211 | 1 | 682 | 3 | Y | -0- | | | | | 109 |
| 01 | 0 | | 818 | -0- | 818 | 4232 | 197 | 1 | 621 | 3 | Y | -0- | | | | | 109 |
| 02 | 2800 | N | 969 | -0- | -1831 | 2401 | 219 | 1 | 750 | 3 | Y | -0- | | | | | 109 |

LIBRE WELL #: 33 RRCID -> 222202 COMPL. DATE 08/13/2006 TOTAL DEPTH 10700 PERF.10340 - 10370

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 90 | N | 60 | -0- | -30 | -0- | 14 | 1 | 46 | 3 | Y | -0- | | | | | 20 |
| 10 | 0 | | 28 | -0- | 28 | 28 | 6 | 1 | 22 | 3 | Y | -0- | | | | | 20 |
| 11 | 0 | | 20 | -0- | 20 | 48 | 4 | 1 | 15 | 3 | Y | 1 | | | | | 21 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 0 | | 43 | -0- | 43 | 91 | 10 | 1 | 33 | 3 | Y | -0- | | | | | 21 |
| 01 | 0 | | 3 | -0- | 3 | 94 | 1 | 1 | 2 | 3 | Y | -0- | | | | | 21 |
| 02 | 134 | N | 40 | -0- | -94 | -0- | 9 | 1 | 31 | 3 | Y | -0- | | | | | 21 |

LIBRE WELL #: 35 RRCID -> 222349 COMPL. DATE 08/31/2006 TOTAL DEPTH 10700 PERF.10400 - 10419

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2340 | X | 1800 | -0- | -540 | -0- | 416 | 1 | 1384 | 3 | Y | -0- | | | | | -0- |
| 10 | 0 | | 2032 | -0- | 2032 | 2032 | 435 | 1 | 1597 | 3 | Y | -0- | | | | | -0- |
| 11 | 0 | | 2829 | -0- | 2829 | 4861 | 617 | 1 | 2212 | 3 | Y | -0- | | | | | -0- |
| 12 | 0 | | 3459 | -0- | 3459 | 8320 | 817 | 1 | 2640 | 3 | Y | 2 | | | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 0 | | 2224 | -0- | 2224 | 10544 | 534 | 1 | 1687 | 3 | Y | 3 | | | | | 5 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 2800 | N | 1908 | -0- | -892 | 9652 | 428 | 1 | 1469 | 3 | Y | 10 | | | | | 15 |
| | | | | | | | 11 | 9 | | | | | | | | | |

LIBRE WELL #: 36 RRCID -> 222399 COMPL. DATE 09/03/2006 TOTAL DEPTH 10700 PERF.10391 - 10413

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 780 | N | 743 | -0- | -37 | -0- | 171 | 1 | 569 | 3 | Y | 3 | | | | | 63 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 0 | | 656 | -0- | 656 | 656 | 140 | 1 | 513 | 3 | Y | 3 | 53 | 1 | | | 13 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 0 | | 666 | -0- | 666 | 1322 | 145 | 1 | 519 | 3 | Y | 2 | | | | | 15 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 0 | | 408 | -0- | 408 | 1730 | 96 | 1 | 310 | 3 | Y | 2 | | | | | 17 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 0 | | 578 | -0- | 578 | 2308 | 137 | 1 | 433 | 3 | Y | 7 | | | | | 24 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 02 | 2800 | N | 568 | -0- | -2232 | 76 | 128 | 1 | 440 | 3 | Y | -0- | | | | | 24 |

LIBRE WELL #: 26 RRCID -> 222579 COMPL. DATE 08/20/2006 TOTAL DEPTH 10700 PERF.10416 - 10435

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 118 | N | 118 | -0- | -0- | -0- | 27 | 1 | 91 | 3 | Y | -0- | | | | | 4 |
| 10 | 0 | | 79 | -0- | 79 | 79 | 17 | 1 | 62 | 3 | Y | -0- | | | | | 4 |
| 11 | 0 | | 60 | -0- | 60 | 139 | 13 | 1 | 47 | 3 | Y | -0- | | | | | 4 |
| 12 | 0 | | 56 | -0- | 56 | 195 | 13 | 1 | 43 | 3 | Y | -0- | | | | | 4 |
| 01 | 0 | | 27 | -0- | 27 | 222 | 6 | 1 | 21 | 3 | Y | -0- | | | | | 4 |
| 02 | 230 | N | 8 | -0- | -222 | -0- | 2 | 1 | 6 | 3 | Y | -0- | | | | | 4 |

LIBRE (QUEEN CITY) //CONT.// 53518 265 NON-ASSOCIATED CAPACITY CNTY: JIM HOGG
HUGOTON OPERATING COMPANY, INC. //CONT.// 412178
LIBRE WELL #: 37 RRCID -> 225664 COMPL. DATE 02/12/2007 TOTAL DEPTH 10800 PERF.10560 - 10577

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1 | N | -0- | -0- | -1 | -0- | | | | | Y | -0- | | | | | 4 |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 4 |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 4 |
| 12 | 0 | | 159 | -0- | 159 | 159 | 36 | 1 | 116 | 3 | Y | 6 | | | | | 10 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 01 | 0 | | 3 | -0- | 3 | 162 | 1 | 1 | 2 | 3 | Y | -0- | 2 | 1 | | | 8 |
| 02 | 162 | N | -0- | -0- | -162 | -0- | | | | | Y | -0- | | | | | 8 |

LIBRE WELL #: 25 RRCID -> 230017 COMPL. DATE 05/23/2007 TOTAL DEPTH 10800 PERF.10473 - 10505

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 360 | N | 194 | -0- | -166 | -0- | 45 | 1 | 149 | 3 | Y | -0- | | | | | 42 |
| 10 | 0 | | 234 | -0- | 234 | 234 | 50 | 1 | 184 | 3 | Y | -0- | | | | | 42 |
| 11 | 0 | | 45 | -0- | 45 | 279 | 10 | 1 | 35 | 3 | Y | -0- | | | | | 42 |
| 12 | 0 | | 8 | -0- | 8 | 287 | 2 | 1 | 6 | 3 | Y | -0- | | | | | 42 |
| 01 | 0 | | 25 | -0- | 25 | 312 | 6 | 1 | 19 | 3 | Y | -0- | | | | | 42 |
| 02 | 810 | N | 498 | -0- | -312 | -0- | 112 | 1 | 383 | 3 | Y | 3 | | | | | 45 |
| | | | | | | | 3 | 9 | | | | | | | | | |

LIBRE EAST WELL #: 10 RRCID -> 230535 COMPL. DATE 08/21/2007 TOTAL DEPTH 10800 PERF.10599 - 10631

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 86 | N | 86 | -0- | -0- | -0- | 19 | 1 | 64 | 3 | Y | 3 | | | | | 38 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 0 | | 13 | -0- | 13 | 13 | 3 | 1 | 10 | 3 | Y | -0- | | | | | 38 |
| 11 | 0 | | 96 | -0- | 96 | 109 | 21 | 1 | 74 | 3 | Y | 1 | | | | | 39 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 0 | | 79 | -0- | 79 | 188 | 19 | 1 | 60 | 3 | Y | -0- | | | | | 39 |
| 01 | 0 | | 42 | -0- | 42 | 230 | 10 | 1 | 32 | 3 | Y | -0- | | | | | 39 |
| 02 | 292 | N | 62 | -0- | -230 | -0- | 14 | 1 | 48 | 3 | Y | -0- | | | | | 39 |

LIL MISS (PETTUS) 53567 500 NON-ASSOCIATED ONE WELL CNTY: DUVAL
3D OIL COMPANY, LLC 953807
ROGERS, HERMINIA G. WELL #: 4 C RRCID -> 130008 COMPL. DATE 01/19/1989 TOTAL DEPTH 4716 PERF. 4596 - 4602

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SI MULT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | SI MULT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | SI MULT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | SI MULT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | SI MULT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | SI MULT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

LIL MISS (PETTUS 3290) 53567 550 NON-ASSOCIATED ONE WELL CNTY: DUVAL
3D OIL COMPANY, LLC 953807
MOFFETT L.P. EST WELL #: 2026 RRCID -> 123154 COMPL. DATE 01/16/1987 TOTAL DEPTH 5007 PERF. 3289 - 3297

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

MOFFETT, L.P. WELL #: 4277 RRCID -> 126054 COMPL. DATE 08/08/1987 TOTAL DEPTH 3412 PERF. 3263 - 3269

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

LIL MISS (P-2) 53567 606 ASSOCIATED ONE WELL CNTY: DUVAL
3D OIL COMPANY, LLC 953807
ROGERS, HERMINIA G. WELL #: 4 T RRCID -> 165117 COMPL. DATE 01/19/1989 TOTAL DEPTH 4716 PERF. 4644 - 4649

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 69 |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 69 |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

LILIA (WILCOX) 53571 500 NON-ASSOCIATED CAPACITY CNTY: WEBB
ARETÈ OPERATING COMPANY II, LLC 029652
BRUNI, LILIA WELL #: 1 RRCID -> 085338 COMPL. DATE 06/01/1979 TOTAL DEPTH 9508 PERF. 9135 - 9264

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 270 | N | 8 | -0- | -262 | -0- | 8 | 2 | | | N | -0- | | | | | 18 |
| 10 | 310 | N | 249 | -0- | -61 | -0- | 247 | 2 | 2 | 9 | N | 2 | 2 | 1 | | | 18 |
| 11 | 19 | N | 19 | -0- | -0- | -0- | 19 | 2 | | | N | -0- | | | | | 18 |
| 12 | 183 | N | 183 | -0- | -0- | -0- | 181 | 2 | 2 | 9 | N | 2 | 2 | 1 | | | 18 |
| 01 | 248 | N | 33 | -0- | -215 | -0- | 33 | 2 | | | N | -0- | | | | | 18 |
| 02 | 28 | N | -0- | -0- | -28 | -0- | | | | | N | -0- | | | | | 18 |

BRUNI, LILIA WELL #: 6 RRCID -> 163688 COMPL. DATE 05/21/1997 TOTAL DEPTH 9494 PERF. 9116 - 9312

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 300 | N | 10 | -0- | -290 | -0- | 10 | 2 | | | N | -0- | | | | | -0- |
| 10 | 372 | N | 249 | -0- | -123 | -0- | 247 | 2 | 2 | 9 | N | 2 | 2 | 1 | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 342 | N | 342 | -0- | -0- | -0- | 339 | 2 | 3 | 9 | N | 3 | 3 | 1 | | | -0- |
| 01 | 248 | N | 56 | -0- | -192 | -0- | 56 | 2 | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

BRUNI-SUMMERS WELL #: 8 RRCID -> 164874 COMPL. DATE 09/25/1997 TOTAL DEPTH 9900 PERF. 8982 - 9364

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 30 | N | 1 | -0- | -29 | -0- | 1 | 2 | | | Y | -0- | | | | | 7 |
| 10 | DLQ G-10 | | 177 | -0- | 177 | 177 | 176 | 2 | 1 | 9 | Y | 1 | 1 | 1 | | | 7 |
| 11 | 177 | N | -0- | -0- | -177 | -0- | | | | | Y | -0- | | | | | 7 |
| 12 | 289 | N | 289 | -0- | -0- | -0- | 286 | 2 | 3 | 9 | Y | 3 | 3 | 1 | | | 7 |
| 01 | 186 | N | -0- | -0- | -186 | -0- | | | | | Y | -0- | | | | | 7 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 7 |

BRUNI-SUMMERS WELL #: 11 RRCID -> 169608 COMPL. DATE 07/10/1998 TOTAL DEPTH 10747 PERF. 8758 - 9360

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 780 | N | 26 | -0- | -754 | -0- | 26 | 2 | | | Y | -0- | | | | | 5 |
| 10 | 2059 | N | 2059 | -0- | -0- | -0- | 2044 | 2 | 15 | 9 | Y | 14 | 14 | 1 | | | 5 |
| 11 | 921 | N | 921 | -0- | -0- | -0- | 921 | 2 | | | Y | -0- | | | | | 5 |
| 12 | 890 | N | 890 | -0- | -0- | -0- | 880 | 2 | 10 | 9 | Y | 9 | 9 | 1 | | | 5 |
| 01 | 1116 | N | 102 | -0- | -1014 | -0- | 102 | 2 | | | Y | -0- | | | | | 5 |
| 02 | 868 | N | -0- | -0- | -868 | -0- | | | | | Y | -0- | | | | | 5 |

BRUNI-SUMMERS WELL #: 10 RRCID -> 170860 COMPL. DATE 09/28/1998 TOTAL DEPTH 9600 PERF. 8730 - 9290

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2190 | X | 73 | -0- | -2117 | -0- | 73 | 2 | | | Y | -0- | | | | | 21 |
| 10 | 2970 | X | 2970 | -0- | -0- | -0- | 2948 | 2 | 22 | 9 | Y | 20 | 20 | 1 | | | 21 |
| 11 | 2550 | X | 966 | -0- | -1584 | -0- | 966 | 2 | | | Y | -0- | | | | | 21 |
| 12 | 2171 | X | 2171 | -0- | -0- | -0- | 2148 | 2 | 23 | 9 | Y | 21 | 21 | 1 | | | 21 |
| 01 | 2635 | X | 353 | -0- | -2282 | -0- | 353 | 2 | | | Y | -0- | | | | | 21 |
| 02 | 2380 | X | -0- | -0- | -2380 | -0- | | | | | Y | -0- | | | | | 21 |

LILIA (WILCOX) //CONT.// 53571 500 NON-ASSOCIATED CAPACITY CNTY: WEBB
ARETE OPERATING COMPANY II, LLC //CONT.// 029652
BRUNI-SUMMERS WELL #: 16 RRCID -> 174429 COMPL. DATE 09/17/1999 TOTAL DEPTH 9950 PERF. 9066 - 9086

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS | LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 30 | N | 1 | -0- | | -29 | -0- | 1 | 2 | | | Y | -0- | | | | | 9 |
| 10 | DLQ G-10 | | 92 | -0- | | 92 | 92 | 91 | 2 | 1 | 9 | Y | 1 | 1 | 1 | | | 9 |
| 11 | 92 | N | -0- | -0- | | -92 | -0- | | | | | Y | -0- | | | | | 9 |
| 12 | 32 | N | 32 | -0- | | -0- | -0- | 32 | 2 | | | Y | -0- | | | | | 9 |
| 01 | 93 | N | -0- | -0- | | -93 | -0- | | | | | Y | -0- | | | | | 9 |
| 02 | 0 | N | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | 9 |

BRUNI-SUMMERS WELL #: 15 RRCID -> 175840 COMPL. DATE 01/29/2000 TOTAL DEPTH 9580 PERF. 8769 - 9352

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS | LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 180 | N | 9 | -0- | | -171 | -0- | 9 | 2 | | | N | -0- | | | | | 2 |
| 10 | 240 | N | 240 | -0- | | -0- | -0- | 238 | 2 | 2 | 9 | N | 2 | 2 | 1 | | | 2 |
| 11 | 81 | N | 81 | -0- | | -0- | -0- | 81 | 2 | | | N | -0- | | | | | 2 |
| 12 | 78 | N | 78 | -0- | | -0- | -0- | 77 | 2 | 1 | 9 | N | 1 | 1 | 1 | | | 2 |
| 01 | 186 | N | 30 | -0- | | -156 | -0- | 30 | 2 | | | N | -0- | | | | | 2 |
| 02 | 84 | N | -0- | -0- | | -84 | -0- | | | | | N | -0- | | | | | 2 |

BRUNI-SUMMERS WELL #: 18 RRCID -> 177871 COMPL. DATE 06/10/2000 TOTAL DEPTH 9670 PERF. 9311 - 9478

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS | LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 990 | N | 33 | -0- | | -957 | -0- | 33 | 2 | | | Y | -0- | | | | | 12 |
| 10 | 1426 | N | 910 | -0- | | -516 | -0- | 903 | 2 | 7 | 9 | Y | 6 | 6 | 1 | | | 12 |
| 11 | 439 | N | 439 | -0- | | -0- | -0- | 439 | 2 | | | Y | -0- | | | | | 12 |
| 12 | 670 | N | 670 | -0- | | -0- | -0- | 663 | 2 | 7 | 9 | Y | 6 | 6 | 1 | | | 12 |
| 01 | 899 | N | 96 | -0- | | -803 | -0- | 96 | 2 | | | Y | -0- | | | | | 12 |
| 02 | 420 | N | -0- | -0- | | -420 | -0- | | | | | Y | -0- | | | | | 12 |

BRUNI-SUMMERS WELL #: 17 RRCID -> 183605 COMPL. DATE 06/02/2001 TOTAL DEPTH 9950 PERF. 8914 - 9600

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS | LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 30 | N | 1 | -0- | | -29 | -0- | 1 | 2 | | | Y | -0- | | | | | 17 |
| 10 | DLQ G-10 | | 468 | -0- | | 468 | 468 | 465 | 2 | 3 | 9 | Y | 3 | 3 | 1 | | | 17 |
| 11 | 468 | N | -0- | -0- | | -468 | -0- | | | | | Y | -0- | | | | | 17 |
| 12 | 531 | N | 531 | -0- | | -0- | -0- | 525 | 2 | 6 | 9 | Y | 5 | 5 | 1 | | | 17 |
| 01 | 434 | N | 69 | -0- | | -365 | -0- | 69 | 2 | | | Y | -0- | | | | | 17 |
| 02 | 0 | N | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | 17 |

BRUNI-SUMMERS WELL #: 19 RRCID -> 184068 COMPL. DATE 06/22/2001 TOTAL DEPTH 9600 PERF. 9253 - 9313

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS | LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 240 | N | 8 | -0- | | -232 | -0- | 8 | 2 | | | Y | -0- | | | | | 4 |
| 10 | 310 | N | 249 | -0- | | -61 | -0- | 247 | 2 | 2 | 9 | Y | 2 | 2 | 1 | | | 4 |
| 11 | 93 | N | 93 | -0- | | -0- | -0- | 93 | 2 | | | Y | -0- | | | | | 4 |
| 12 | 205 | N | 205 | -0- | | -0- | -0- | 203 | 2 | 2 | 9 | Y | 2 | 2 | 1 | | | 4 |
| 01 | 248 | N | 30 | -0- | | -218 | -0- | 30 | 2 | | | Y | -0- | | | | | 4 |
| 02 | 84 | N | -0- | -0- | | -84 | -0- | | | | | Y | -0- | | | | | 4 |

BRUNI-SUMMERS WELL #: 21 RRCID -> 185325 COMPL. DATE 08/09/2001 TOTAL DEPTH 9728 PERF. 8903 - 9394

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS | LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 450 | N | 15 | -0- | | -435 | -0- | 15 | 2 | | | Y | -0- | | | | | 5 |
| 10 | DLQ G-10 | | 800 | -0- | | 800 | 800 | 794 | 2 | 6 | 9 | Y | 5 | 5 | 1 | | | 5 |
| 11 | 872 | N | 72 | -0- | | -800 | -0- | 72 | 2 | | | Y | -0- | | | | | 5 |
| 12 | 153 | N | 153 | -0- | | -0- | -0- | 152 | 2 | 1 | 9 | Y | 1 | 1 | 1 | | | 5 |
| 01 | 682 | N | 51 | -0- | | -631 | -0- | 51 | 2 | | | Y | -0- | | | | | 5 |
| 02 | 56 | N | -0- | -0- | | -56 | -0- | | | | | Y | -0- | | | | | 5 |

BRUNI-SUMMERS WELL #: 22 RRCID -> 190614 COMPL. DATE 01/16/2002 TOTAL DEPTH 10800 PERF. 8888 - 9002

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS | LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | | NO RPT | -0- | | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | | NO RPT | -0- | | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LILIA (WILCOX) //CONT.// 53571 500 NON-ASSOCIATED CAPACITY CNTY: WEBB
ARETE OPERATING COMPANY III, LLC 029656
BRUNI-SUMMERS WELL #: 7 RRCID -> 163735 COMPL. DATE 06/12/1997 TOTAL DEPTH 9500 PERF. 9180 - 9230

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

LILIA (WILCOX 8700) 53571 600 NON-ASSOCIATED CAPACITY CNTY: WEBB
ARETE OPERATING COMPANY II, LLC 029652
BRUNI-SUMMERS WELL #: 13 RRCID -> 215506 COMPL. DATE 11/09/2005 TOTAL DEPTH 9286 PERF. 8770 - 8806

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 30 | N | 1 | -0- | -29 | -0- | 1 | 2 | | | N | -0- | | | | | 5 |
| 10 | 48 | N | 48 | -0- | -0- | -0- | 48 | 2 | | | N | -0- | | | | | 5 |
| 11 | 20 | N | 20 | -0- | -0- | -0- | 20 | 2 | | | N | -0- | | | | | 5 |
| 12 | 111 | N | 111 | -0- | -0- | -0- | 110 | 2 | 1 | 9 | N | 1 | 1 | 1 | | | 5 |
| 01 | 62 | N | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | | 5 |
| 02 | 28 | N | -0- | -0- | -28 | -0- | | | | | N | -0- | | | | | 5 |

LIZ (LOBO 6) 54194 300 NON-ASSOCIATED EXEMPT CNTY: WEBB
HILCORP ENERGY COMPANY 386310
HUBBERD TRUST WELL #: 5 RRCID -> 221759 COMPL. DATE 04/07/2006 TOTAL DEPTH 9335 PERF. 8895 - 9061

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 130 | -0- | 130 B | -23657 | 130 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 130 | -0- | 130 B | -23527 | 130 | 2 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 134 | -0- | 134 B | -23393 | 133 | 2 | 1 | 9 | N | 1 | | | | | 1 |
| 12 | 0 | | 136 | -0- | 136 B | -23257 | 136 | 2 | | | N | -0- | 1 | 1 | | | -0- |
| 01 | 0 | | 105 | -0- | 105 B | -23152 | 105 | 2 | | | N | -0- | | | | | -0- |
| 02 | 112 | N | 129 | -0- | 17 B | -23135 | 129 | 2 | | | N | -0- | | | | | -0- |

BRUNI MINERAL TRUST "B" WELL #: 45 RRCID -> 262327 COMPL. DATE 05/09/2010 TOTAL DEPTH 8900 PERF. 8604 - 8614

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1140 | N | 1178 | -0- | 38 B | -50876 | 150 | 1 | 1028 | 2 | N | -0- | | | | | 10 |
| 10 | 1178 | N | 1241 | -0- | 63 B | -50813 | 156 | 1 | 1085 | 2 | N | -0- | | | | | 10 |
| 11 | 0 | | 1152 | -0- | 1152 B | -49661 | 94 | 1 | 1058 | 2 | N | -0- | | | | | 10 |
| 12 | 0 | | 1203 | -0- | 1203 B | -48458 | 157 | 1 | 1046 | 2 | N | -0- | | | | | 10 |
| 01 | 0 | | 1329 | -0- | 1329 B | -47129 | 189 | 1 | 1131 | 2 | N | 8 | 11 | 1 | | | 7 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 02 | 1064 | N | 1177 | -0- | 113 B | -47016 | 182 | 1 | 987 | 2 | N | 7 | | | | | 14 |
| | | | | | | | 8 | 9 | | | | | | | | | |

LIZ (8100) 54194 330 NON-ASSOCIATED CAPACITY CNTY: WEBB
COLUMBUS ENERGY, LLC 169313
HUBBERD WELL #: 15-C RRCID -> 152892 COMPL. DATE 02/07/1995 TOTAL DEPTH 10200 PERF. 8056 - 8082

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HUBBERD WELL #: 16 RRCID -> 155149 COMPL. DATE 08/17/1995 TOTAL DEPTH 9810 PERF. 8071 - 8106

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 380 | N | 380 | -0- | -0- | -0- | 14 | 1 | 366 | 3 | N | -0- | | | | | 28 |
| 10 | 438 | N | 438 | -0- | -0- | -0- | 16 | 1 | 422 | 3 | N | -0- | | | | | 28 |
| 11 | 360 | N | 324 | -0- | -36 | -0- | 12 | 1 | 312 | 3 | N | -0- | | | | | 28 |
| 12 | 372 | N | 242 | -0- | -130 | -0- | 8 | 1 | 234 | 3 | N | -0- | | | | | 28 |
| 01 | 456 | N | 456 | -0- | -0- | -0- | 15 | 1 | 441 | 3 | N | -0- | | | | | 28 |
| 02 | 347 | N | 347 | -0- | -0- | -0- | 9 | 1 | 338 | 3 | N | -0- | | | | | 28 |

LIZ (8100) //CONT.// 54194 330 NON-ASSOCIATED CAPACITY CNTY: WEBB
COLUMBUS ENERGY, LLC //CONT.// 169313
HUBBERD, WILLIAM "C" WELL #: 41 RRCID -> 189398 COMPL. DATE 03/08/2002 TOTAL DEPTH 8620 PERF. 8214 - 8324

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 918 | N | 918 | -0- | -0- | -0- | 35 | 1 | 883 | 3 | N | -0- | | | | | 9 |
| 10 | 1118 | N | 1118 | -0- | -0- | -0- | 42 | 1 | 1076 | 3 | N | -0- | | | | | 9 |
| 11 | 915 | N | 915 | -0- | -0- | -0- | 33 | 1 | 882 | 3 | N | -0- | | | | | 9 |
| 12 | 930 | N | 929 | -0- | -1 | -0- | 33 | 1 | 896 | 3 | N | -0- | | | | | 9 |
| 01 | 995 | N | 995 | -0- | -0- | -0- | 33 | 1 | 962 | 3 | N | -0- | | | | | 9 |
| 02 | 840 | N | 810 | -0- | -30 | -0- | 22 | 1 | 788 | 3 | N | -0- | | | | | 9 |

HUBBERD WELL #: 7 RRCID -> 192370 COMPL. DATE 02/15/2002 TOTAL DEPTH 10300 PERF. 6612 - 6624

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

HUBBERD WELL #: 61 RRCID -> 204088 COMPL. DATE 09/10/2003 TOTAL DEPTH 9750 PERF. 7026 - 7047

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HUBBERD WELL #: 79 RRCID -> 214259 COMPL. DATE 09/29/2005 TOTAL DEPTH 10150 PERF. 8193 - 8377

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HILCORP ENERGY COMPANY 386310
HUBBERD "B" WELL #: 5 RRCID -> 210522 COMPL. DATE 04/02/2005 TOTAL DEPTH 9000 PERF. 8538 - 8582

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 1 |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 1 |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 1 |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | 1 | 1 | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

LIZ (8200) 54194 350 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY 386310
HUBBERD "B" WELL #: 7 RRCID -> 211342 COMPL. DATE 05/24/2005 TOTAL DEPTH 8850 PERF. 8478 - 8566

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 120 | N | 117 | -0- | -3 | -0- | 116 | 2 | 1 | 9 | N | 1 | | | | | 2 |
| 10 | 124 | N | 112 | -0- | -12 | -0- | 112 | 2 | | | N | -0- | | | | | 2 |
| 11 | 120 | N | 104 | -0- | -16 | -0- | 102 | 2 | 2 | 9 | N | 2 | | | | | 4 |
| 12 | 124 | N | 100 | -0- | -24 | -0- | 100 | 2 | | | N | -0- | 3 | 1 | | | 1 |
| 01 | 124 | N | 61 | -0- | -63 | -0- | 61 | 2 | | | N | -0- | | | | | 1 |
| 02 | 227 | N | 227 | -0- | -0- | -0- | 226 | 2 | 1 | 9 | N | 1 | | | | | 2 |

LIZ (8200) //CONT.// 54194 350 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
HUBBERD "B" WELL #: 6 RRCID -> 212827 COMPL. DATE 05/02/2005 TOTAL DEPTH 8991 PERF. 8624 - 8710

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1699 | N | 1699 | -0- | -0- | -0- | 1698 | 2 | 1 | 9 | N | 1 | | | | | 38 |
| 10 | 1705 | N | 1705 | -0- | -0- | -0- | 1705 | 2 | | | N | -0- | | | | | 38 |
| 11 | 1978 | N | 1978 | -0- | -0- | -0- | 1975 | 2 | 3 | 9 | N | 3 | | | | | 41 |
| 12 | 1824 | N | 1824 | -0- | -0- | -0- | 1824 | 2 | | | N | -0- | 31 | 1 | | | 10 |
| 01 | 1830 | N | 1830 | -0- | -0- | -0- | 1830 | 2 | | | N | -0- | | | | | 10 |
| 02 | 1650 | N | 1650 | -0- | -0- | -0- | 1648 | 2 | 2 | 9 | N | 2 | | | | | 12 |

LIZ (8840) 54194 500 NON-ASSOCIATED ONE WELL CNTY: WEBB
COLUMBUS ENERGY, LLC 169313
HUBBERD TRUST WELL #: 74 RRCID -> 215850 COMPL. DATE 11/05/2005 TOTAL DEPTH 9281 PERF. 8788 - 9024

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LIZ (9200) 54194 600 NON-ASSOCIATED CAPACITY CNTY: WEBB
COLUMBUS ENERGY, LLC 169313
HUBBERD WELL #: 2 RRCID -> 149470 COMPL. DATE 05/23/1994 TOTAL DEPTH 10225 PERF. 8564 - 9118

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 300 | N | 259 | -0- | -41 | -0- | 10 | 1 | 249 | 3 | N | -0- | | | | | 14 |
| 10 | 0 | | 384 | -0- | 384 | 384 | 14 | 1 | 370 | 3 | N | -0- | | | | | 14 |
| 11 | 0 | | 419 | -0- | 419 | 803 | 15 | 1 | 404 | 3 | N | -0- | | | | | 14 |
| 12 | 0 | | 507 | -0- | 507 | 1310 | 18 | 1 | 489 | 3 | N | -0- | | | | | 14 |
| 01 | 0 | | 486 | -0- | 486 | 1796 | 16 | 1 | 462 | 3 | N | 7 | | | | | 21 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 02 | 2126 | N | 330 | -0- | -1796 | -0- | 9 | 1 | 321 | 3 | N | -0- | | | | | 21 |

HUBBERD WELL #: 4 RRCID -> 149895 COMPL. DATE 06/07/1994 TOTAL DEPTH 10200 PERF. 8643 - 9237

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1657 | N | 1657 | -0- | -0- | -0- | 63 | 1 | 1594 | 3 | N | -0- | | | | | 41 |
| 10 | 1684 | N | 1684 | -0- | -0- | -0- | 63 | 1 | 1621 | 3 | N | -0- | | | | | 41 |
| 11 | 1590 | N | 1588 | -0- | -2 | -0- | 58 | 1 | 1530 | 3 | N | -0- | | | | | 41 |
| 12 | 1705 | N | 1656 | -0- | -49 | -0- | 59 | 1 | 1597 | 3 | N | -0- | | | | | 41 |
| 01 | 1756 | N | 1756 | -0- | -0- | -0- | 59 | 1 | 1696 | 3 | N | -0- | | | | | 41 |
| | | | | | | | 1 | 4 | | | | | | | | | |
| 02 | 1563 | N | 1563 | -0- | -0- | -0- | 43 | 1 | 1520 | 3 | N | -0- | | | | | 41 |

HUBBERD WELL #: 3 RRCID -> 149907 COMPL. DATE 06/07/1994 TOTAL DEPTH 10200 PERF. 8290 - 9128

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1140 | N | 1037 | -0- | -103 | -0- | 39 | 1 | 998 | 3 | N | -0- | | | | | 14 |
| 10 | 0 | | 1028 | -0- | 1028 | 1028 | 38 | 1 | 990 | 3 | N | -0- | | | | | 14 |
| 11 | 0 | | 977 | -0- | 977 | 2005 | 36 | 1 | 941 | 3 | N | -0- | | | | | 14 |
| 12 | 0 | | 964 | -0- | 964 | 2969 | 34 | 1 | 930 | 3 | N | -0- | | | | | 14 |
| 01 | 0 | | 1278 | -0- | 1278 | 4247 | 43 | 1 | 1227 | 3 | N | 7 | | | | | 21 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 02 | 2800 | N | 1043 | -0- | -1757 | 2490 | 28 | 1 | 1008 | 3 | N | 6 | | | | | 27 |
| | | | | | | | 7 | 9 | | | | | | | | | |

HUBBERD WELL #: 5 RRCID -> 150071 COMPL. DATE 06/26/1994 TOTAL DEPTH 10300 PERF. 8937 - 9214

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LIZ (9200) //CONT.// 54194 600 NON-ASSOCIATED CAPACITY CNTY: WEBB
COLUMBUS ENERGY, LLC //CONT.// 169313
HUBBERD WELL #: 8 RRCID -> 150833 COMPL. DATE 08/18/1994 TOTAL DEPTH 10300 PERF. 8794 - 9053

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 209 | N | 209 | -0- | -0- | -0- | 8 | 1 | 201 | 3 | N | -0- | | | | | 14 |
| 10 | 205 | N | 205 | -0- | -0- | -0- | 7 | 1 | 198 | 3 | N | -0- | | | | | 14 |
| 11 | 230 | N | 230 | -0- | -0- | -0- | 8 | 1 | 222 | 3 | N | -0- | | | | | 14 |
| 12 | 163 | N | 163 | -0- | -0- | -0- | 6 | 1 | 151 | 3 | N | 5 | | | | | 19 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 01 | 155 | N | 109 | -0- | -46 | -0- | 4 | 1 | 105 | 3 | N | -0- | | | | | 19 |
| 02 | 140 | N | 84 | -0- | -56 | -0- | 2 | 1 | 82 | 3 | N | -0- | | | | | 19 |

HUBBERD WELL #: 6 RRCID -> 151297 COMPL. DATE 07/25/1994 TOTAL DEPTH 10200 PERF. 8464 - 8904

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 622 | N | 622 | -0- | -0- | -0- | 24 | 1 | 598 | 3 | N | -0- | | | | | 39 |
| 10 | 0 | | 445 | -0- | 445 | 445 | 17 | 1 | 428 | 3 | N | -0- | | | | | 39 |
| 11 | 0 | | 179 | -0- | 179 | 624 | 7 | 1 | 172 | 3 | N | -0- | | | | | 39 |
| 12 | 0 | | 180 | -0- | 180 | 804 | 7 | 1 | 173 | 3 | N | -0- | | | | | 39 |
| 01 | 0 | | 211 | -0- | 211 | 1015 | 7 | 1 | 204 | 3 | N | -0- | | | | | 39 |
| 02 | 1106 | N | 91 | -0- | -1015 | -0- | 2 | 1 | 89 | 3 | N | -0- | | | | | 39 |

HUBBERD WELL #: 12 RRCID -> 152213 COMPL. DATE 12/02/1994 TOTAL DEPTH 10503 PERF. 9295 - 10173

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HUBBERD WELL #: 13 RRCID -> 152583 COMPL. DATE 01/17/1995 TOTAL DEPTH 10300 PERF. 8696 - 8812

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HUBBERD WELL #: 15 T RRCID -> 153746 COMPL. DATE 04/06/1995 TOTAL DEPTH 10200 PERF. 8758 - 9336

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HUBBERD WELL #: 11 RRCID -> 154061 COMPL. DATE 12/21/1994 TOTAL DEPTH 10100 PERF. 8200 - 9024

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 390 | N | 365 | -0- | -25 | -0- | 14 | 1 | 351 | 3 | N | -0- | | | | | 18 |
| 10 | 434 | N | 189 | -0- | -245 | -0- | 7 | 1 | 182 | 3 | N | -0- | | | | | 18 |
| 11 | 267 | N | 267 | -0- | -0- | -0- | 10 | 1 | 257 | 3 | N | -0- | | | | | 18 |
| 12 | 372 | N | 142 | -0- | -230 | -0- | 5 | 1 | 137 | 3 | N | -0- | | | | | 18 |
| 01 | 188 | N | 188 | -0- | -0- | -0- | 6 | 1 | 182 | 3 | N | -0- | | | | | 18 |
| 02 | 252 | N | 220 | -0- | -32 | -0- | 7 | 1 | 213 | 3 | N | -0- | | | | | 18 |

LIZ (9200) //CONT.// 54194 600 NON-ASSOCIATED CAPACITY CNTY: WEBB
COLUMBUS ENERGY, LLC //CONT.// 169313
HUBBERD WELL #: 14 RRCID -> 154103 COMPL. DATE 01/31/1995 TOTAL DEPTH 9922 PERF. 9409 - 9494

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WILLIAM HUBBERD "C1" WELL #: 55 RRCID -> 191700 COMPL. DATE 12/31/2003 TOTAL DEPTH 8757 PERF. 8402 - 8486

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2130 | N | 1685 | -0- | -445 | -0- | 64 | 1 | 1621 | 3 | N | -0- | | | | | 51 |
| 10 | 2402 | N | 2402 | -0- | -0- | -0- | 90 | 1 | 2312 | 3 | N | -0- | | | | | 51 |
| 11 | 2261 | N | 2261 | -0- | -0- | -0- | 82 | 1 | 2179 | 3 | N | -0- | | | | | 51 |
| 12 | 1918 | N | 1918 | -0- | -0- | -0- | 69 | 1 | 1849 | 3 | N | -0- | | | | | 51 |
| 01 | 2387 | N | 1838 | -0- | -549 | -0- | 62 | 1 | 1776 | 3 | N | -0- | | | | | 51 |
| 02 | 2100 | N | 1719 | -0- | -381 | -0- | 47 | 1 | 1670 | 3 | N | 2 | | | | | 53 |
| | | | | | | | 2 | 9 | | | | | | | | | |

HUBBERD WELL #: 61 RRCID -> 196616 COMPL. DATE 03/24/2005 TOTAL DEPTH 9750 PERF. 7026 - 9456

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2352 | N | 2352 | -0- | -0- | -0- | 88 | 1 | 2243 | 3 | N | 19 | | | | | 65 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 10 | 2329 | N | 2329 | -0- | -0- | -0- | 86 | 1 | 2236 | 3 | N | 6 | | | | | 71 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 11 | 2199 | N | 2199 | -0- | -0- | -0- | 80 | 1 | 2119 | 3 | N | -0- | | | | | 71 |
| 12 | 2418 | N | 2046 | -0- | -372 | -0- | 73 | 1 | 1973 | 3 | N | -0- | | | | | 71 |
| 01 | 2325 | N | 1910 | -0- | -415 | -0- | 64 | 1 | 1846 | 3 | N | -0- | | | | | 71 |
| 02 | 2044 | N | 1625 | -0- | -419 | -0- | 45 | 1 | 1580 | 3 | N | -0- | | | | | 71 |

HUBBERD, WILLIAM "C1" WELL #: 63 RRCID -> 197020 COMPL. DATE 06/28/2003 TOTAL DEPTH 8830 PERF. 8536 - 8638

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HUBBERD WELL #: 66 RRCID -> 197029 COMPL. DATE 09/18/2003 TOTAL DEPTH 10250 PERF. 9322 - 9616

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HUBBERD WELL #: 64 RRCID -> 197051 COMPL. DATE 12/29/2003 TOTAL DEPTH 9866 PERF. 8606 - 9600

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 333 | N | 333 | -0- | -0- | -0- | 12 | 1 | 321 | 3 | N | -0- | | | | | 57 |
| 10 | 185 | N | 185 | -0- | -0- | -0- | 7 | 1 | 176 | 3 | N | 2 | | | | | 59 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 159 | N | 159 | -0- | -0- | -0- | 6 | 1 | 153 | 3 | N | -0- | | | | | 59 |
| 12 | 341 | N | 220 | -0- | -121 | -0- | 8 | 1 | 212 | 3 | N | -0- | | | | | 59 |
| 01 | 186 | N | 186 | -0- | -0- | -0- | 6 | 1 | 180 | 3 | N | -0- | | | | | 59 |
| 02 | 140 | N | 132 | -0- | -8 | -0- | 3 | 1 | 129 | 3 | N | -0- | | | | | 59 |

LIZ (9200) //CONT.// 54194 600 NON-ASSOCIATED CAPACITY CNTY: WEBB
COLUMBUS ENERGY, LLC //CONT.// 169313
HUBBERD WELL #: 71 RRCID -> 205357 COMPL. DATE 10/14/2004 TOTAL DEPTH 9750 PERF. 8958 - 8978

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

HUBBERD ESTATE "D" WELL #: 68ST RRCID -> 209836 COMPL. DATE 06/21/2005 TOTAL DEPTH 9250 PERF. 8456 - 9025

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1950 | N | 1928 | -0- | -22 | -0- | 73 | 1 | 1855 | 3 | N | -0- | | | | | 95 |
| 10 | 1953 | N | 1883 | -0- | -70 | -0- | 70 | 1 | 1813 | 3 | N | -0- | | | | | 95 |
| 11 | 1966 | N | 1966 | -0- | -0- | -0- | 72 | 1 | 1894 | 3 | N | -0- | | | | | 95 |
| 12 | 1984 | N | 1685 | -0- | -299 | -0- | 61 | 1 | 1624 | 3 | N | -0- | | | | | 95 |
| 01 | 1893 | N | 1893 | -0- | -0- | -0- | 63 | 1 | 1830 | 3 | N | -0- | | | | | 95 |
| 02 | 1848 | N | 1713 | -0- | -135 | -0- | 47 | 1 | 1666 | 3 | N | -0- | | | | | 95 |

HUBBERD, WM. "C-1" WELL #: 76 RRCID -> 210773 COMPL. DATE 04/30/2005 TOTAL DEPTH 9112 PERF. 8138 - 8964

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 960 | N | 430 | -0- | -530 | -0- | 16 | 1 | 394 | 3 | N | 18 | 99 | 1 | | | 12 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 10 | 899 | N | 363 | -0- | -536 | -0- | 13 | 1 | 350 | 3 | N | -0- | | | | | 12 |
| 11 | 870 | N | 398 | -0- | -472 | -0- | 15 | 1 | 383 | 3 | N | -0- | | | | | 12 |
| 12 | 2016 | N | 2016 | -0- | -0- | -0- | 70 | 1 | 1944 | 3 | N | 2 | | | | | 14 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 3100 | N | 3609 | -0- | 509 | 509 | 120 | 1 | 3472 | 3 | N | 15 | | | | | 29 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 02 | 2800 | N | 3085 | -0- | 285 | 794 | 84 | 1 | 2986 | 3 | N | 7 | | | | | 36 |
| | | | | | | | 7 | 4 | 8 | 9 | | | | | | | |

HILCORP ENERGY COMPANY 386310
BRUNI MINERAL TRUST WELL #: B 15 RRCID -> 135275 COMPL. DATE 06/16/1990 TOTAL DEPTH 9354 PERF. 8257 - 8356

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1740 | N | 1111 | -0- | -629 | -0- | 111 | 1 | 1000 | 2 | Y | -0- | | | | | 6 |
| 10 | 0 | | 2237 | -0- | 2237 | 2237 | 208 | 1 | 2029 | 2 | Y | -0- | | | | | 6 |
| 11 | 0 | | 1869 | -0- | 1869 | 4106 | 169 | 1 | 1700 | 2 | Y | -0- | | | | | 6 |
| 12 | 0 | | 1388 | -0- | 1388 | 5494 | 148 | 1 | 1240 | 2 | Y | -0- | | | | | 6 |
| 01 | 0 | | 1099 | -0- | 1099 | 6593 | 118 | 1 | 981 | 2 | Y | -0- | | | | | 6 |
| 02 | 2800 | N | 1012 | -0- | -1788 | 4805 | 105 | 1 | 907 | 2 | Y | -0- | | | | | 6 |

BRUNI MINERAL TRUST WELL #: B 17 RRCID -> 146527 COMPL. DATE 08/27/1993 TOTAL DEPTH 9150 PERF. 8662 - 8940

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 9390 | X | 9368 | -0- | -22 | -0- | 934 | 1 | 8434 | 2 | Y | -0- | | | | | 42 |
| 10 | 0 | | 9313 | -0- | 9313 | 9313 | 867 | 1 | 8446 | 2 | Y | -0- | | | | | 42 |
| 11 | 0 | | 8950 | -0- | 8950 | 18263 | 809 | 1 | 8141 | 2 | Y | -0- | | | | | 42 |
| 12 | 0 | | 9358 | -0- | 9358 | 27621 | 1000 | 1 | 8358 | 2 | Y | -0- | | | | | 42 |
| 01 | 0 | | 8894 | -0- | 8894 | 36515 | 955 | 1 | 7939 | 2 | Y | -0- | | | | | 42 |
| 02 | 44446 | X | 7931 | -0- | -36515 | -0- | 826 | 1 | 7105 | 2 | Y | -0- | | | | | 42 |

LIZ (9200) //CONT.// 54194 600 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
BRUNI MINERAL TRUST WELL #: B 19 RRCID -> 153505 COMPL. DATE 06/20/1995 TOTAL DEPTH 9810 PERF. 8636 - 8756

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1350 | N | 1237 | -0- | -113 | -0- | 158 | 1 | 1079 | 2 | Y | -0- | | | | | 6 |
| 10 | 1364 | N | 1272 | -0- | -92 | -0- | 160 | 1 | 1112 | 2 | Y | -0- | | | | | 6 |
| 11 | 0 | | 1170 | -0- | 1170 | 1170 | 95 | 1 | 1075 | 2 | Y | -0- | | | | | 6 |
| 12 | 0 | | 1265 | -0- | 1265 | 2435 | 165 | 1 | 1100 | 2 | Y | -0- | | | | | 6 |
| 01 | 0 | | 1274 | -0- | 1274 | 3709 | 182 | 1 | 1086 | 2 | Y | 5 | 7 | 1 | | | 4 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 2800 | N | 1104 | -0- | -1696 | 2013 | 171 | 1 | 929 | 2 | Y | 4 | | | | | 8 |
| | | | | | | | 4 | 9 | | | | | | | | | |

BRUNI MINERAL TRUST WELL #: B 20 RRCID -> 153506 COMPL. DATE 03/12/1995 TOTAL DEPTH 9700 PERF. 7982 - 8040

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 240 | N | 238 | -0- | -2 | -0- | 30 | 1 | 208 | 2 | Y | -0- | | | | | 1 |
| 10 | 280 | N | 280 | -0- | -0- | -0- | 35 | 1 | 245 | 2 | Y | -0- | | | | | 1 |
| 11 | 0 | | 204 | -0- | 204 | 204 | 17 | 1 | 187 | 2 | Y | -0- | | | | | 1 |
| 12 | 0 | | 200 | -0- | 200 | 404 | 26 | 1 | 174 | 2 | Y | -0- | | | | | 1 |
| 01 | 0 | | 211 | -0- | 211 | 615 | 30 | 1 | 180 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 802 | N | 187 | -0- | -615 | -0- | 29 | 1 | 157 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |

HUBBERD TRUST WELL #: 2 RRCID -> 153621 COMPL. DATE 02/21/1995 TOTAL DEPTH 10500 PERF. 8990 - 9034

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

BRUNI MINERAL TRUST WELL #: B 21 RRCID -> 153714 COMPL. DATE 04/01/1995 TOTAL DEPTH 8625 PERF. 8155 - 8278

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1134 | N | 1134 | -0- | -0- | -0- | 113 | 1 | 1021 | 2 | Y | -0- | | | | | 5 |
| 10 | 0 | | 1007 | -0- | 1007 | 1007 | 94 | 1 | 913 | 2 | Y | -0- | | | | | 5 |
| 11 | 0 | | 1066 | -0- | 1066 | 2073 | 96 | 1 | 970 | 2 | Y | -0- | | | | | 5 |
| 12 | 0 | | 1067 | -0- | 1067 | 3140 | 114 | 1 | 953 | 2 | Y | -0- | | | | | 5 |
| 01 | 0 | | 1037 | -0- | 1037 | 4177 | 111 | 1 | 926 | 2 | Y | -0- | | | | | 5 |
| 02 | 2800 | N | 873 | -0- | -1927 | 2250 | 91 | 1 | 782 | 2 | Y | -0- | | | | | 5 |

BRUNI MINERAL TRUST WELL #: B 22 RRCID -> 154928 COMPL. DATE 07/24/1995 TOTAL DEPTH 9530 PERF. 9178 - 9294

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1380 | N | 933 | -0- | -447 | -0- | 93 | 1 | 840 | 2 | Y | -0- | | | | | 3 |
| 10 | 0 | | 1507 | -0- | 1507 | 1507 | 140 | 1 | 1367 | 2 | Y | -0- | | | | | 3 |
| 11 | 0 | | 697 | -0- | 697 | 2204 | 63 | 1 | 634 | 2 | Y | -0- | | | | | 3 |
| 12 | 0 | | 510 | -0- | 510 | 2714 | 55 | 1 | 455 | 2 | Y | -0- | | | | | 3 |
| 01 | 0 | | 502 | -0- | 502 | 3216 | 54 | 1 | 448 | 2 | Y | -0- | | | | | 3 |
| 02 | 2800 | N | 455 | -0- | -2345 | 871 | 47 | 1 | 408 | 2 | Y | -0- | | | | | 3 |

BRUNI MINERAL TRUST WELL #: B 24 RRCID -> 156918 COMPL. DATE 01/20/1996 TOTAL DEPTH 8628 PERF. 8268 - 8342

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2761 | N | 2761 | -0- | -0- | -0- | 352 | 1 | 2409 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | | 2177 | -0- | 2177 | 2177 | 273 | 1 | 1904 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 1747 | -0- | 1747 | 3924 | 142 | 1 | 1605 | 2 | Y | -0- | | | | | -0- |
| 12 | 0 | | 1274 | -0- | 1274 | 5198 | 166 | 1 | 1108 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 2629 | -0- | 2629 | 7827 | 377 | 1 | 2252 | 2 | Y | -0- | | | | | -0- |
| 02 | 2800 | N | 2008 | -0- | -792 | 7035 | 312 | 1 | 1696 | 2 | Y | -0- | | | | | -0- |

LIZ (9200) //CONT.// 54194 600 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
BRUNI MINERAL TRUST WELL #: B 25 RRCID -> 157551 COMPL. DATE 04/25/1998 TOTAL DEPTH 8700 PERF. 8254 - 8361

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 8940 | X | 8752 | -0- | -188 | -0- | 1116 | 1 | 7636 | 2 | Y | -0- | | | | | 22 |
| 10 | 9424 | X | 8985 | -0- | -439 | -0- | 1128 | 1 | 7857 | 2 | Y | -0- | | | | | 22 |
| 11 | 0 | | 8007 | -0- | 8007 | 8007 | 651 | 1 | 7356 | 2 | Y | -0- | | | | | 22 |
| 12 | 0 | | 8978 | -0- | 8978 | 16985 | 1171 | 1 | 7807 | 2 | Y | -0- | | | | | 22 |
| 01 | 0 | | 9110 | -0- | 9110 | 26095 | 1300 | 1 | 7770 | 2 | Y | 36 | 49 | 1 | | | 9 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 02 | 33964 | X | 7869 | -0- | -26095 | -0- | 1218 | 1 | 6618 | 2 | Y | 30 | | | | | 39 |
| | | | | | | | 33 | 9 | | | | | | | | | |

BRUNI MINERAL TRUST WELL #: B 28 RRCID -> 171237 COMPL. DATE 12/13/1998 TOTAL DEPTH 9100 PERF. 8568 - 8573

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2304 | N | 2304 | -0- | -0- | -0- | 230 | 1 | 2074 | 2 | N | -0- | | | | | 18 |
| 10 | 0 | | 2225 | -0- | 2225 | 2225 | 207 | 1 | 2018 | 2 | N | -0- | | | | | 18 |
| 11 | 0 | | 1573 | -0- | 1573 | 3798 | 142 | 1 | 1431 | 2 | N | -0- | | | | | 18 |
| 12 | 0 | | 1534 | -0- | 1534 | 5332 | 164 | 1 | 1370 | 2 | N | -0- | | | | | 18 |
| 01 | 0 | | 1669 | -0- | 1669 | 7001 | 179 | 1 | 1490 | 2 | N | -0- | | | | | 18 |
| 02 | 2800 | N | 1338 | -0- | -1462 | 5539 | 139 | 1 | 1199 | 2 | N | -0- | | | | | 18 |

BRUNI MINERAL TRUST WELL #: B 30 RRCID -> 173048 COMPL. DATE 05/22/1999 TOTAL DEPTH 8825 PERF. 8544 - 8549

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3333 | X | 3333 | -0- | -0- | -0- | 332 | 1 | 3001 | 2 | Y | -0- | | | | | 17 |
| 10 | 0 | | 3287 | -0- | 3287 | 3287 | 306 | 1 | 2981 | 2 | Y | -0- | | | | | 17 |
| 11 | 0 | | 3411 | -0- | 3411 | 6698 | 308 | 1 | 3103 | 2 | Y | -0- | | | | | 17 |
| 12 | 0 | | 3303 | -0- | 3303 | 10001 | 353 | 1 | 2950 | 2 | Y | -0- | | | | | 17 |
| 01 | 0 | | 3213 | -0- | 3213 | 13214 | 345 | 1 | 2868 | 2 | Y | -0- | | | | | 17 |
| 02 | 16236 | X | 3022 | -0- | -13214 | -0- | 315 | 1 | 2707 | 2 | Y | -0- | | | | | 17 |

BRUNI MINERAL TRUST WELL #: B 18 RRCID -> 183083 COMPL. DATE 06/28/2001 TOTAL DEPTH 8376 PERF. 8097 - 8117

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 442 | N | 442 | -0- | -0- | -0- | 56 | 1 | 386 | 2 | Y | -0- | | | | | 8 |
| 10 | 526 | N | 526 | -0- | -0- | -0- | 66 | 1 | 460 | 2 | Y | -0- | | | | | 8 |
| 11 | 0 | | 419 | -0- | 419 | 419 | 34 | 1 | 385 | 2 | Y | -0- | | | | | 8 |
| 12 | 0 | | 445 | -0- | 445 | 864 | 58 | 1 | 387 | 2 | Y | -0- | | | | | 8 |
| 01 | 0 | | 161 | -0- | 161 | 1025 | 23 | 1 | 136 | 2 | Y | 2 | 3 | 1 | | | 7 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 1274 | N | 249 | -0- | -1025 | -0- | 38 | 1 | 209 | 2 | Y | 2 | | | | | 9 |
| | | | | | | | 2 | 9 | | | | | | | | | |

BRUNI MINERAL TRUST "B" WELL #: 32 RRCID -> 195183 COMPL. DATE 06/02/2003 TOTAL DEPTH 8700 PERF. 8530 - 8582

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 360 | N | 354 | -0- | -6 | -0- | 45 | 1 | 309 | 2 | Y | -0- | | | | | 1 |
| 10 | 341 | N | 337 | -0- | -4 | -0- | 42 | 1 | 295 | 2 | Y | -0- | | | | | 1 |
| 11 | 0 | | 321 | -0- | 321 | 321 | 26 | 1 | 295 | 2 | Y | -0- | | | | | 1 |
| 12 | 0 | | 338 | -0- | 338 | 659 | 44 | 1 | 294 | 2 | Y | -0- | | | | | 1 |
| 01 | 0 | | 331 | -0- | 331 | 990 | 47 | 1 | 282 | 2 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 1280 | N | 290 | -0- | -990 | -0- | 45 | 1 | 244 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |

BRUNI MINERAL TRUST WELL #: B 29 RRCID -> 197445 COMPL. DATE 09/06/2003 TOTAL DEPTH 8770 PERF. 8535 - 8586

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 150 | N | 117 | -0- | -33 | -0- | 12 | 1 | 105 | 2 | Y | -0- | | | | | 2 |
| 10 | 0 | | 142 | -0- | 142 | 142 | 13 | 1 | 129 | 2 | Y | -0- | | | | | 2 |
| 11 | 0 | | 124 | -0- | 124 | 266 | 11 | 1 | 113 | 2 | Y | -0- | | | | | 2 |
| 12 | 0 | | 111 | -0- | 111 | 377 | 12 | 1 | 99 | 2 | Y | -0- | | | | | 2 |
| 01 | 0 | | 119 | -0- | 119 | 496 | 13 | 1 | 106 | 2 | Y | -0- | | | | | 2 |
| 02 | 631 | N | 135 | -0- | -496 | -0- | 14 | 1 | 121 | 2 | Y | -0- | | | | | 2 |

LIZ (9200) //CONT.// 54194 600 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
BRUNI MINERAL TRUST "B" WELL #: 37 RRCID -> 213305 COMPL. DATE 03/14/2005 TOTAL DEPTH 8900 PERF. 8589 - 8599

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 18 | N | 18 | -0- | -0- | -0- | 2 | 1 | 16 | 2 | N | -0- | | | | | -0- |
| 10 | 0 | | 6 | -0- | 6 | 6 | 1 | 1 | 5 | 2 | N | -0- | | | | | -0- |
| 11 | 0 | | 136 | -0- | 136 | 142 | 12 | 1 | 124 | 2 | N | -0- | | | | | -0- |
| 12 | 0 | | 106 | -0- | 106 | 248 | 11 | 1 | 95 | 2 | N | -0- | | | | | -0- |
| 01 | 0 | | 71 | -0- | 71 | 319 | 8 | 1 | 63 | 2 | N | -0- | | | | | -0- |
| 02 | 432 | N | 113 | -0- | -319 | -0- | 12 | 1 | 101 | 2 | N | -0- | | | | | -0- |

BRUNI MINERAL TRUST "B" WELL #: 41 RRCID -> 222956 COMPL. DATE 08/14/2006 TOTAL DEPTH 8964 PERF. 8556 - 8566

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5160 | X | 4911 | -0- | -249 | -0- | 489 | 1 | 4422 | 2 | N | -0- | | | | | 31 |
| 10 | 0 | | 4689 | -0- | 4689 | 4689 | 436 | 1 | 4253 | 2 | N | -0- | | | | | 31 |
| 11 | 0 | | 4543 | -0- | 4543 | 9232 | 410 | 1 | 4133 | 2 | N | -0- | | | | | 31 |
| 12 | 0 | | 4654 | -0- | 4654 | 13886 | 498 | 1 | 4156 | 2 | N | -0- | | | | | 31 |
| 01 | 0 | | 4794 | -0- | 4794 | 18680 | 515 | 1 | 4279 | 2 | N | -0- | | | | | 31 |
| 02 | 23069 | X | 4389 | -0- | -18680 | -0- | 457 | 1 | 3932 | 2 | N | -0- | | | | | 31 |

BRUNI MINERAL TRUST "B" WELL #: 43 RRCID -> 247401 COMPL. DATE 08/13/2008 TOTAL DEPTH 9014 PERF. 8222 - 8232

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 240 | N | 218 | -0- | -22 | -0- | 28 | 1 | 190 | 2 | N | -0- | | | | | 25 |
| 10 | 217 | N | 40 | -0- | -177 | -0- | 5 | 1 | 35 | 2 | N | -0- | | | | | 25 |
| 11 | 0 | | 4 | -0- | 4 | 4 | 4 | 2 | | | N | -0- | | | | | 25 |
| 12 | 0 | | 30 | -0- | 30 | 34 | 4 | 1 | 26 | 2 | N | -0- | | | | | 25 |
| 01 | 0 | | 255 | -0- | 255 | 289 | 33 | 1 | 197 | 2 | N | 23 | 31 | 1 | | | 17 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 02 | 511 | N | 222 | -0- | -289 | -0- | 31 | 1 | 170 | 2 | N | 19 | | | | | 36 |
| | | | | | | | 21 | 9 | | | | | | | | | |

BRUNI MINERAL TRUST "B" WELL #: 46 RRCID -> 260394 COMPL. DATE 05/22/2010 TOTAL DEPTH 8796 PERF. 8516 - 8526

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2790 | X | 1901 | -0- | -889 | -0- | 242 | 1 | 1659 | 2 | N | -0- | | | | | 10 |
| 10 | 2883 | X | 2057 | -0- | -826 | -0- | 258 | 1 | 1799 | 2 | N | -0- | | | | | 10 |
| 11 | 0 | | 1177 | -0- | 1177 | 1177 | 96 | 1 | 1081 | 2 | N | -0- | | | | | 10 |
| 12 | 0 | | 543 | -0- | 543 | 1720 | 71 | 1 | 472 | 2 | N | -0- | | | | | 10 |
| 01 | 0 | | 427 | -0- | 427 | 2147 | 58 | 1 | 349 | 2 | N | 18 | 23 | 1 | | | 5 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 02 | 2655 | X | 508 | -0- | -2147 | -0- | 77 | 1 | 416 | 2 | N | 14 | | | | | 19 |
| | | | | | | | 15 | 9 | | | | | | | | | |

LOCKHART (P-1, SOUTH) 54312 282 ASSOCIATED ONE WELL CNTY: STARR
MAVERICK BROTHERS OPERATING,INC. 534178
MCLEAN, MARRS WELL #: 29 RRCID -> 209967 COMPL. DATE 04/30/2005 TOTAL DEPTH 4510 PERF. 3504 - 3520

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 702 | N | 702 | -0- | -0- | -0- | 207 | 1 | 456 | 2 | N | 35 | 24 | 1 | | | 56 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 10 | 713 | N | 561 | -0- | -152 | -0- | 215 | 1 | 307 | 2 | N | 35 | 48 | 1 | | | 43 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 11 | 0 | | 620 | -0- | 620 | 620 | 208 | 1 | 379 | 2 | N | 30 | 24 | 1 | | | 49 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 12 | 1281 | N | 661 | -0- | -620 | -0- | 215 | 1 | 405 | 2 | N | 37 | 49 | 1 | | | 37 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 01 | 0 | | 704 | -0- | 704 | 704 | 215 | 1 | 453 | 2 | N | 33 | 49 | 1 | | | 21 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 02 | 1264 | N | 560 | -0- | -704 | -0- | 146 | 1 | 382 | 2 | N | 29 | 24 | 1 | | | 26 |
| | | | | | | | 32 | 9 | | | | | | | | | |

LOCKHART (PETTUS, GAS) 54312 329 NON-ASSOCIATED ONE WELL CNTY: STARR
MAVERICK BROTHERS OPERATING,INC. 534178
MCLEAN, MARRS WELL #: 26 RRCID -> 199154 COMPL. DATE 06/30/2003 TOTAL DEPTH 4800 PERF. 3556 - 3562

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 140 | N | 140 | -0- | -0- | -0- | 42 | 1 | 91 | 2 | N | 6 | 4 | 1 | | | 8 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 10 | 124 | N | 111 | -0- | -13 | -0- | 43 | 1 | 61 | 2 | N | 6 | 8 | 1 | | | 6 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 11 | 0 | | 124 | -0- | 124 | 124 | 42 | 1 | 76 | 2 | N | 5 | 4 | 1 | | | 7 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 12 | 255 | N | 131 | -0- | -124 | -0- | 43 | 1 | 81 | 2 | N | 6 | 9 | 1 | | | 4 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 01 | 0 | | 141 | -0- | 141 | 141 | 43 | 1 | 91 | 2 | N | 6 | 9 | 1 | | | 1 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 02 | 252 | N | 111 | -0- | -141 | -0- | 29 | 1 | 76 | 2 | N | 5 | 4 | 1 | | | 2 |
| | | | | | | | 6 | 9 | | | | | | | | | |

LOCO SUENO (VICKSBURG QE 1) 54354 465 NON-ASSOCIATED CAPACITY CNTY: KENEDY
ABACO OPERATING, LLC 000894
CLARK-SAIN WELL #: 2 RRCID -> 187581 COMPL. DATE 07/26/2001 TOTAL DEPTH 12732 PERF.12013 - 12128

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 266 | -0- | 266 | 266 | 30 | 1 | 236 | 3 | Y | -0- | | | | | 15 |
| 10 | 0 | | 174 | -0- | 174 | 440 | 31 | 1 | 143 | 3 | Y | -0- | | | | | 15 |
| 11 | 0 | | 364 | -0- | 364 | 804 | 30 | 1 | 325 | 3 | Y | 8 | | | | | 23 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 12 | 0 | | 221 | -0- | 221 | 1025 | 31 | 1 | 190 | 3 | Y | -0- | | | | | 23 |
| 01 | 0 | | 41 | -0- | 41 | 1066 | 41 | 3 | | | Y | -0- | | | | | 23 |
| 02 | 252 | N | NO RPT | -0- | -252 | 814 | | | | | Y | NO RPT | | | | | 23 |

CLARK-SAIN WELL #: 3 RRCID -> 189119 COMPL. DATE 05/14/2002 TOTAL DEPTH 12700 PERF.11855 - 11887

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 1462 | -0- | 1462 | 1462 | 120 | 1 | 1311 | 3 | Y | 28 | 111 | 1 | | | 12 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 10 | 0 | | 1471 | -0- | 1471 | 2933 | 124 | 1 | 1299 | 3 | Y | 44 | 7 | 8 | | | 49 |
| | | | | | | | 48 | 9 | | | | | | | | | |
| 11 | 0 | | 1634 | -0- | 1634 | 4567 | 120 | 1 | 1478 | 3 | Y | 33 | 3 | 8 | | | 79 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 12 | 0 | | 1697 | -0- | 1697 | 6264 | 124 | 1 | 1537 | 3 | Y | 33 | 97 | 1 | | | 15 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 01 | 0 | | 647 | -0- | 647 | 6911 | 62 | 1 | 571 | 3 | Y | 13 | | | | | 28 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 02 | 1512 | N | NO RPT | -0- | -1512 | 5399 | | | | | Y | NO RPT | | | | | 28 |

CLARK-SAIN WELL #: 4 RRCID -> 190023 COMPL. DATE 07/05/2002 TOTAL DEPTH 12750 PERF.11655 - 11690

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 836 | -0- | 836 | 836 | 60 | 1 | 774 | 3 | Y | 2 | 7 | 1 | | | 11 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 0 | | 700 | -0- | 700 | 1536 | 62 | 1 | 632 | 3 | Y | 5 | 2 | 8 | | | 14 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 11 | 0 | | 888 | -0- | 888 | 2424 | 60 | 1 | 820 | 3 | Y | 7 | 1 | 8 | | | 20 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 12 | 0 | | 919 | -0- | 919 | 3343 | 62 | 1 | 850 | 3 | Y | 6 | 18 | 1 | | | 8 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 01 | 0 | | 472 | -0- | 472 | 3815 | 31 | 1 | 430 | 3 | Y | 10 | | | | | 18 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 02 | 840 | N | NO RPT | -0- | -840 | 2975 | | | | | Y | NO RPT | | | | | 18 |

LOCO SUENO (VICKSBURG QE 1) //CONT.// 54354 465 NON-ASSOCIATED CAPACITY CNTY: KENEDY
ABACO OPERATING, LLC //CONT.// 000894
CLARK-SAIN WELL #: 7 RRCID -> 195640 COMPL. DATE 06/06/2003 TOTAL DEPTH 12950 PERF.12360 - 12412

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 1456 | -0- | 1456 | 1456 | 120 | 1 | 1315 | 3 | Y | 19 | 58 | 1 | | | 8 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 10 | 0 | | 1372 | -0- | 1372 | 2828 | 124 | 1 | 1209 | 3 | Y | 35 | 5 | 8 | | | 38 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 11 | 0 | | 1402 | -0- | 1402 | 4230 | 120 | 1 | 1258 | 3 | Y | 22 | 2 | 8 | | | 58 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 12 | 0 | | 1434 | -0- | 1434 | 5664 | 124 | 1 | 1291 | 3 | Y | 17 | 50 | 1 | | | 25 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 01 | 0 | | 1001 | -0- | 1001 | 6665 | 62 | 1 | 917 | 3 | Y | 20 | | | | | 45 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 02 | 1316 | N | NO RPT | -0- | -1316 | 5349 | | | | | Y | NO RPT | | | | | 45 |

CLARK-SAIN WELL #: 14 RRCID -> 213684 COMPL. DATE 08/17/2005 TOTAL DEPTH 12030 PERF.11756 - 11799

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 603 | -0- | 603 | 603 | 60 | 1 | 543 | 3 | Y | -0- | | | | | 14 |
| 10 | 0 | | 477 | -0- | 477 | 1080 | 31 | 1 | 446 | 3 | Y | -0- | | | | | 14 |
| 11 | 0 | | 581 | -0- | 581 | 1661 | 60 | 1 | 521 | 3 | Y | -0- | | | | | 14 |
| 12 | 0 | | 505 | -0- | 505 | 2166 | 31 | 1 | 474 | 3 | Y | -0- | | | | | 14 |
| 01 | 0 | | 799 | -0- | 799 | 2965 | 62 | 1 | 736 | 3 | Y | 1 | | | | | 15 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 280 | N | NO RPT | -0- | -280 | 2685 | | | | | Y | NO RPT | | | | | 15 |

LOMA BLANCA (FRIO 7300) 54492 284 NON-ASSOCIATED EXEMPT CNTY: BROOKS
WELDER EXPLORATION & PROD., INC. 907297
BROOKS GAS UNIT WELL #: 3 RRCID -> 267336 COMPL. DATE 03/15/2012 TOTAL DEPTH 9377 PERF. 7290 - 7292

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LOMA BLANCA (9000) 54492 852 NON-ASSOCIATED CAPACITY CNTY: BROOKS
OLIPDP II, LLC 100467
TRAD GAS UNIT WELL #: 1 RRCID -> 030457 COMPL. DATE 01/04/1963 TOTAL DEPTH 9610 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TAYLOR, ISADORE MEANS WELL #: 1 RRCID -> 030641 COMPL. DATE 09/10/1962 TOTAL DEPTH 9520 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 29 |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 29 |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 29 |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 29 |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 29 |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 29 |

LOMA BLANCA (9000) //CONT.// 54492 852 NON-ASSOCIATED CAPACITY CNTY: BROOKS
WELDER EXPLORATION & PROD., INC. 907297
BROOKS - HEIRS WELL #: 1 RRCID -> 181316 COMPL. DATE 01/19/2001 TOTAL DEPTH 10672 PERF. 8968 - 9172

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LOMA BLANCA (9400) 54492 923 NON-ASSOCIATED ONE WELL CNTY: BROOKS
OLIPDP II, LLC 100467
TRAD, HANNA WELL #: 2 RRCID -> 197105 COMPL. DATE 08/03/2003 TOTAL DEPTH 11000 PERF. 9525 - 9570

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

LOMA NOVIA, E. (HOUSE) 54507 219 NON-ASSOCIATED CAPACITY CNTY: DUVAL
REMORA OPERATING, LLC 701613
STATE 214 WELL #: 1 RRCID -> 159064 COMPL. DATE 06/28/2001 TOTAL DEPTH 13200 PERF.10990 - 11038

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

WELDERS HEIRS 215 WELL #: 1 RRCID -> 162909 COMPL. DATE 10/02/1997 TOTAL DEPTH 13745 PERF.12248 - 12714

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 7080 | X | 3596 | -0- | -3484 | -0- | 3596 | 3 | | | N | -0- | | | | | 308 |
| 10 | 7223 | X | 5911 | -0- | -1312 | -0- | 5911 | 3 | | | N | -0- | | | | | 308 |
| 11 | 5774 | X | 5774 | -0- | -0- | -0- | 5774 | 3 | | | N | -0- | | | | | 308 |
| 12 | 5208 | X | 5142 | -0- | -66 | -0- | 5142 | 3 | | | N | -0- | | | | | 308 |
| 01 | 5921 | X | 5636 | -0- | -285 | -0- | 5636 | 3 | | | N | -0- | | | | | 308 |
| 02 | 5348 | X | -0- | -0- | -5348 | -0- | | | | | N | -0- | | | | | 308 |

LOMA NOVIA, NE. (WILCOX) 54509 498 NON-ASSOCIATED CAPACITY CNTY: DUVAL
REMORA OPERATING, LLC 701613
EXXON STATE WELL #: 3 RRCID -> 198019 COMPL. DATE 11/06/2003 TOTAL DEPTH 9060 PERF. 8744 - 8810

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

LOMA NOVIA, NE. (WILCOX) //CONT.// 54509 498 NON-ASSOCIATED CAPACITY CNTY: DUVAL
REMORA OPERATING, LLC //CONT.// 701613
EXXON STATE WELL #: 4 RRCID -> 200643 COMPL. DATE 02/29/2004 TOTAL DEPTH 9052 PERF. 8766 - 8883

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 99 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 99 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 99 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 99 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 99 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 99 |

WELDER GU 217 WELL #: 1 C RRCID -> 213015 COMPL. DATE 06/22/2005 TOTAL DEPTH 10768 PERF. 8740 - 8875

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

WELDERS HEIRS 71 WELL #: 2 RRCID -> 271240 COMPL. DATE 10/01/2012 TOTAL DEPTH 15050 PERF. 8823 - 8865

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | 12652 | | | | | N | -0- | | | | | 194 |
| 10 | 14B2 EXT | -0- | -0- | -0- | 12652 | | | | | N | -0- | | | | | 194 |
| 11 | 14B2 EXT | -0- | -0- | -0- | 12652 | | | | | N | -0- | | | | | 194 |
| 12 | 14B2 EXT | -0- | -0- | -0- | 12652 | | | | | N | -0- | | | | | 194 |
| 01 | 14B2 EXT | -0- | -0- | -0- | 12652 | | | | | N | -0- | | | | | 194 |
| 02 | 14B2 EXT | -0- | -0- | -0- | 12652 | | | | | N | -0- | | | | | 194 |

EXXON STATE WELL #: 1 RRCID -> 274742 COMPL. DATE 06/03/2013 TOTAL DEPTH 14762 PERF. 9268 - 9278

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 147 |
| 10 | 0 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 147 |
| 11 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 147 |
| 12 | 0 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 147 |
| 01 | 0 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 147 |
| 02 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 147 |

LOMA NOVIA, NE (WILCOX MACKHANK) 54509 535 NON-ASSOCIATED CAPACITY CNTY: DUVAL
REMORA OPERATING, LLC 701613
WELDER GU 217 WELL #: 1 RRCID -> 212340 COMPL. DATE 08/04/2005 TOTAL DEPTH 10768 PERF.10232 - 10409

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LOMA VIEJA (WILCOX) 54520 800 NON-ASSOCIATED CAPACITY CNTY: JIM HOGG
EAGLE ENERGY RESOURCES, LLC 238722
EL PEYOTE MINERAL TRUST WELL #: 3 RRCID -> 141922 COMPL. DATE 07/07/1992 TOTAL DEPTH 14500 PERF.11585 - 11682

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1350 X | 21 | -0- | -1329 | -0- | 21 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | 15 | -0- | 15 | 15 | 15 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1350 X | -0- | -0- | -1350 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 28 X | -0- | -0- | -28 | -0- | | | | | N | -0- | | | | | -0- |

LOMA VIEJA (WILCOX) //CONT.// 54520 800 NON-ASSOCIATED CAPACITY CNTY: JIM HOGG
EAGLE ENERGY RESOURCES, LLC //CONT.// 238722
EL PEYOTE MINERAL TRUST WELL #: 2 RRCID -> 145748 COMPL. DATE 09/10/1995 TOTAL DEPTH 14626 PERF.11770 - 12610

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

EL PEYOTE MINERAL TRUST WELL #: 4 RRCID -> 146166 COMPL. DATE 06/14/1993 TOTAL DEPTH 14060 PERF.11730 - 11774

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 630 | N | 3 | -0- | -627 | -0- | 3 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 2 | -0- | 2 | 2 | 2 | 2 | | | N | -0- | | | | | -0- |
| 11 | 480 | N | -0- | -0- | -480 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

LOMA VIEJA WELL #: 4 RRCID -> 147016 COMPL. DATE 08/22/1993 TOTAL DEPTH 14900 PERF.12406 - 14564

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

EL PEYOTE MINERAL TRUST WELL #: 6 RRCID -> 166416 COMPL. DATE 12/25/1997 TOTAL DEPTH 13370 PERF.12086 - 12584

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

EL PEYOTE MINERAL TRUST WELL #: 7 RRCID -> 178461 COMPL. DATE 09/08/2001 TOTAL DEPTH 14503 PERF.12460 - 12892

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 510 | N | 4 | -0- | -506 | -0- | 4 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 3 | -0- | 3 | 3 | 3 | 2 | | | N | -0- | | | | | -0- |
| 11 | 510 | N | -0- | -0- | -510 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

EL PEYOTE MINERAL TRUST WELL #: 5 RRCID -> 201092 COMPL. DATE 12/19/2001 TOTAL DEPTH 6016 PERF. 2248 - 2312

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LOMA VIEJA (WILCOX) //CONT.// 54520 800 NON-ASSOCIATED CAPACITY CNTY: JIM HOGG
HILCORP ENERGY COMPANY 386310
JENNINGS WELL #: 70 RRCID -> 176680 COMPL. DATE 03/03/2000 TOTAL DEPTH 12700 PERF.12160 - 12190

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |

MERIT ENERGY COMPANY 561136
GARZA HEIRS WELL #: 1 RRCID -> 195059 COMPL. DATE 04/24/2003 TOTAL DEPTH 15647 PERF.10013 - 10027

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

NORDSTRAND ENGINEERING, INC. 612858
VELA ESTATE WELL #: 1 RRCID -> 181119 COMPL. DATE 12/12/2000 TOTAL DEPTH 14530 PERF.12267 - 12330

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 416 | N | 416 | -0- | -0- | -0- | 416 | 2 | | | N | -0- | | | | | -0- |
| 10 | 372 | N | 299 | -0- | -73 | -0- | 299 | 2 | | | N | -0- | | | | | -0- |
| 11 | 300 | N | 289 | -0- | -11 | -0- | 289 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 429 | -0- | 429 | 429 | 429 | 2 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 340 | -0- | 340 | 769 | 340 | 2 | | | N | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | 769 | | | | | N | NO RPT | | | | | -0- |

VELA ESTATE WELL #: 2 RRCID -> 184035 COMPL. DATE 10/26/2002 TOTAL DEPTH 15363 PERF.12241 - 12263

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1247 | N | 1247 | -0- | -0- | -0- | 1247 | 2 | | | N | -0- | | | | | 20 |
| 10 | 897 | N | 897 | -0- | -0- | -0- | 897 | 2 | | | N | -0- | | | | | 20 |
| 11 | 865 | N | 865 | -0- | -0- | -0- | 865 | 2 | | | N | -0- | | | | | 20 |
| 12 | 1288 | N | 1288 | -0- | -0- | -0- | 1288 | 2 | | | N | -0- | | | | | 20 |
| 01 | 0 | | 1021 | -0- | 1021 | 1021 | 1021 | 2 | | | N | -0- | | | | | 20 |
| 02 | 0 | N | NO RPT | -0- | -0- | 1021 | | | | | N | NO RPT | | | | | 20 |

LONDON, DEEP (LEHMAN GAS) 54543 142 NON-ASSOCIATED ONE WELL CNTY: NUECES
XOG OPERATING LLC 945921
LEHMAN WELL #: A 7 RRCID -> 230547 COMPL. DATE 07/26/2007 TOTAL DEPTH 8067 PERF. 7916 - 7921

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LONDON, WEST (4200) 54550 800 NON-ASSOCIATED ONE WELL CNTY: NUECES
WESTERN GULF OIL & GAS, LLC 911925
HORNE WELL #: 1 RRCID -> 254089 COMPL. DATE 03/22/2007 TOTAL DEPTH 7500 PERF. 4206 - 4210

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LONGHORN 54756 001 ASSOCIATED ONE WELL CNTY: DUVAL
M. M. MILLER & SONS, LTD. 518552
MILLER FEE WELL #: RRCID -> 183146 COMPL. DATE 04/09/2001 TOTAL DEPTH 5826 PERF. 4578 - 4586

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 01/28/2019

LONGHORN, MIDDLE (5800) 54760 500 NON-ASSOCIATED EXEMPT CNTY: DUVAL
THREE C EXPLORATION, LLC 857512
MILLER, M. M. WELL #: 1 RRCID -> 068658 COMPL. DATE 03/11/1976 TOTAL DEPTH 5960 PERF. 5802 - 5812

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LONGHORN, SOUTH (4200) 54762 250 ASSOCIATED ONE WELL CNTY: DUVAL
URBAN OIL & GAS GROUP, LLC 879035
MILLER WELL #: 5 RRCID -> 164361 COMPL. DATE 04/29/1997 TOTAL DEPTH 6014 PERF. 4201 - 4213

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

LONGHORN, WEST (COLE 3900) 54765 250 NON-ASSOCIATED ONE WELL CNTY: DUVAL
WAGNER OIL COMPANY 891175
CRESTONIO PROPERTIES WELL #: 1 RRCID -> 274896 COMPL. DATE 12/20/2013 TOTAL DEPTH 4400 PERF. 3899 - 3904

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LONGHORN, WEST (COLE, MIDDLE) 54765 270 NON-ASSOCIATED ONE WELL CNTY: DUVAL
URBAN OIL & GAS GROUP, LLC 879035
MILLER WELL #: 1 RRCID -> 163480 COMPL. DATE 02/01/1997 TOTAL DEPTH 6412 PERF. 3944 - 3952

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | | -0- | -0- | 198 | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | | -0- | -0- | 198 | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | | -0- | -0- | 198 | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | | -0- | -0- | 198 | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | | -0- | -0- | 198 | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | | -0- | -0- | 198 | | | | | N | NO RPT | | | | | -0- |

LONGHORN, WEST (3700) 54765 750 NON-ASSOCIATED EXEMPT CNTY: DUVAL
M. M. MILLER & SONS, LTD. 518552
M. M. MILLER & SONS FEE WELL #: RRCID -> 198226 COMPL. DATE 12/04/2003 TOTAL DEPTH 5614 PERF. 3706 - 3712

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | B | -35026 | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | B | -35026 | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | B | -35026 | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | B | -35026 | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 07/30/2018

URBAN OIL & GAS GROUP, LLC 879035
MILLER WELL #: 1 RRCID -> 184942 COMPL. DATE 08/01/2001 TOTAL DEPTH 6412 PERF. 3748 - 3752

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 570 | N | 570 | -0- | -0- | B | -0- | 58 | 1 | 315 | 3 | Y | 179 | 179 | 1 | | | 733 |
| | | | | | | | | 197 | 9 | | | | | | | | | |
| 10 | 0 | | 434 | -0- | 434 | B | 434 | 62 | 1 | 328 | 3 | Y | 40 | | | | | 773 |
| | | | | | | | | 44 | 9 | | | | | | | | | |
| 11 | 0 | | 363 | -0- | 363 | B | 797 | 65 | 1 | 270 | 3 | Y | 25 | | | | | 798 |
| | | | | | | | | 28 | 9 | | | | | | | | | |
| 12 | 0 | | 395 | -0- | 395 | B | 1192 | 59 | 1 | 314 | 3 | Y | 20 | | | | | 818 |
| | | | | | | | | 22 | 9 | | | | | | | | | |
| 01 | 0 | | 419 | -0- | 419 | B | 1611 | 62 | 1 | 335 | 3 | Y | 20 | | | | | 838 |
| | | | | | | | | 22 | 9 | | | | | | | | | |
| 02 | 1986 | N | 375 | -0- | -1611 | B | -0- | 59 | 1 | 283 | 3 | Y | 30 | | | | | 868 |
| | | | | | | | | 33 | 9 | | | | | | | | | |

LOPENO (CONSOLIDATED) 54866 005 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
BEEHIVE OPERATING, LLC 061750
ESPERANZA WELL #: 4 RRCID -> 179848 COMPL. DATE 06/18/2005 TOTAL DEPTH 8735 PERF. 6966 - 7612

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 210 | N | 161 | -0- | -49 | | -0- | 161 | 3 | | | N | -0- | | | | | 62 |
| 10 | 0 | | 266 | -0- | 266 | | 266 | 266 | 3 | | | N | -0- | | | | | 62 |
| 11 | 0 | | 261 | -0- | 261 | | 527 | 261 | 3 | | | N | -0- | | | | | 62 |
| 12 | 679 | N | 152 | -0- | -527 | | -0- | 152 | 3 | | | N | -0- | | | | | 62 |
| 01 | 0 | | 207 | -0- | 207 | | 207 | 207 | 3 | | | N | -0- | | | | | 62 |
| 02 | 384 | N | 177 | -0- | -207 | | -0- | 177 | 3 | | | N | -0- | | | | | 62 |

ESPERANZA WELL #: 1 RRCID -> 181315 COMPL. DATE 01/28/2001 TOTAL DEPTH 9000 PERF. 6867 - 7705

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 242 | N | 242 | -0- | -0- | | -0- | 242 | 3 | | | N | -0- | | | | | 2 |
| 10 | 0 | | 367 | -0- | 367 | | 367 | 367 | 3 | | | N | -0- | | | | | 2 |
| 11 | 0 | | 262 | -0- | 262 | | 629 | 262 | 3 | | | N | -0- | | | | | 2 |
| 12 | 833 | N | 204 | -0- | -629 | | -0- | 204 | 3 | | | N | -0- | | | | | 2 |
| 01 | 0 | | 303 | -0- | 303 | | 303 | 303 | 3 | | | N | -0- | | | | | 2 |
| 02 | 543 | N | 240 | -0- | -303 | | -0- | 240 | 3 | | | N | -0- | | | | | 2 |

PALOMA OPERATING, LLC 100344
PALMYRA WELL #: 3 RRCID -> 170339 COMPL. DATE 08/30/1998 TOTAL DEPTH 8640 PERF. 7885 - 7902

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |

LOPENO (CONSOLIDATED) //CONT.// 54866 005 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
BUSTAMANTE OIL COMPANY 112685
KINNALLY-CARTER-RICHARDSON WELL #: 1 RRCID -> 184854 COMPL. DATE 08/09/2001 TOTAL DEPTH 11990 PERF.11650 - 11685

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

VELA, J. WELL #: 1 RRCID -> 246911 COMPL. DATE 07/29/2008 TOTAL DEPTH 9400 PERF. 7824 - 9272

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HILCORP ENERGY COMPANY 386310
WORLEY GAS UNIT WELL #: 3 RRCID -> 235722 COMPL. DATE 11/08/2007 TOTAL DEPTH 8700 PERF. 8040 - 8456

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | | 0 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | | 0 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

WORLEY GAS UNIT WELL #: 2 RRCID -> 236754 COMPL. DATE 09/13/2007 TOTAL DEPTH 9440 PERF. 8250 - 8516

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

WORLEY GAS UNIT WELL #: 4 RRCID -> 238108 COMPL. DATE 04/17/2008 TOTAL DEPTH 11000 PERF. 9910 - 10614

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2400 | X | 1904 | -0- | -496 | -0- | 1110 | 1 | 794 | 2 | N | -0- | | | | | -0- |
| 10 | 2387 | X | 1735 | -0- | -652 | -0- | 750 | 1 | 985 | 2 | N | -0- | | | | | -0- |
| 11 | 2310 | X | 41 | -0- | -2269 | -0- | 41 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1953 | N | 95 | -0- | -1858 | -0- | 95 | 2 | | | N | -0- | | | | | -0- |
| 01 | 1736 | N | -0- | -0- | -1736 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 60 | N | 60 | -0- | -0- | -0- | 60 | 2 | | | N | -0- | | | | | -0- |

FALCON WELL #: 1 RRCID -> 273219 COMPL. DATE 01/25/2013 TOTAL DEPTH 13200 PERF.12878 - 12984

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

LOPENO (CONSOLIDATED) //CONT.// 54866 005 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HUGOTON OPERATING COMPANY, INC. 412178
GUERRA, RAUL WELL #: 1 RRCID -> 155182 COMPL. DATE 08/11/1995 TOTAL DEPTH 12140 PERF.10538 - 11084

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |

PALMYRA MINERALS, LTD. WELL #: 2 RRCID -> 155715 COMPL. DATE 09/12/1995 TOTAL DEPTH 11230 PERF. 9071 - 10022

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 390 | N | 390 | -0- | -0- | -0- | 62 | 1 | 328 | 2 | N | -0- | | | -0- |
| 10 | 0 | | 644 | -0- | 644 | 644 | 109 | 1 | 535 | 2 | N | -0- | | | -0- |
| 11 | 0 | | 208 | -0- | 208 | 852 | 31 | 1 | 177 | 2 | N | -0- | | | -0- |
| 12 | 0 | | 106 | -0- | 106 | 958 | 18 | 1 | 88 | 2 | N | -0- | | | -0- |
| 01 | 0 | | 163 | -0- | 163 | 1121 | 26 | 1 | 137 | 2 | N | -0- | | | -0- |
| 02 | 1263 | N | 142 | -0- | -1121 | -0- | 26 | 1 | 116 | 2 | N | -0- | | | -0- |

PALMYRA MINERALS, LTD. WELL #: 1 RRCID -> 156168 COMPL. DATE 07/08/1995 TOTAL DEPTH 11440 PERF.11320 - 11335

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4 | N | -0- | -0- | -4 | -0- | | | | | N | -0- | | | -0- |
| 10 | 0 | | 10 | -0- | 10 | 10 | 2 | 1 | 8 | 2 | N | -0- | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | 10 | | | | | N | -0- | | | -0- |
| 12 | 0 | | 19 | -0- | 19 | 29 | 3 | 1 | 16 | 2 | N | -0- | | | -0- |
| 01 | 0 | | 11 | -0- | 11 | 40 | 2 | 1 | 9 | 2 | N | -0- | | | -0- |
| 02 | 40 | N | -0- | -0- | -40 | -0- | | | | | N | -0- | | | -0- |

PALMYRA MINERALS LTD. WELL #: 3 C RRCID -> 156731 COMPL. DATE 12/12/1995 TOTAL DEPTH 9375 PERF. 7761 - 8728

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 302 | N | 302 | -0- | -0- | -0- | 48 | 1 | 254 | 2 | N | -0- | | | -0- |
| 10 | 0 | | 271 | -0- | 271 | 271 | 46 | 1 | 225 | 2 | N | -0- | | | -0- |
| 11 | 0 | | 197 | -0- | 197 | 468 | 29 | 1 | 168 | 2 | N | -0- | | | -0- |
| 12 | 0 | | 272 | -0- | 272 | 740 | 47 | 1 | 225 | 2 | N | -0- | | | -0- |
| 01 | 0 | | 232 | -0- | 232 | 972 | 37 | 1 | 195 | 2 | N | -0- | | | -0- |
| 02 | 1233 | N | 261 | -0- | -972 | -0- | 47 | 1 | 214 | 2 | N | -0- | | | -0- |

PALMYRA MINERALS, LTD. WELL #: 3 T RRCID -> 158967 COMPL. DATE 06/01/1996 TOTAL DEPTH 9375 PERF. 9073 - 9276

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |

PALMYRA MINERALS, LTD. WELL #: 4 RRCID -> 159830 COMPL. DATE 01/02/1997 TOTAL DEPTH 12500 PERF. 9794 - 9856

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |

YZAGUIRRE WELL #: 1 RRCID -> 160655 COMPL. DATE 06/17/1996 TOTAL DEPTH 15388 PERF.10514 - 12550

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |

LOPENO (CONSOLIDATED) //CONT.// 54866 005 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HUGOTON OPERATING COMPANY, INC. //CONT.// 412178
PALMYRA MINERALS, LTD. WELL #: 5 RRCID -> 161956 COMPL. DATE 11/30/1996 TOTAL DEPTH 8867 PERF. 8485 - 8836

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1080 | N | 997 | -0- | -83 | -0- | 158 | 1 | 839 | 2 | N | -0- | | | | | 32 |
| 10 | 0 | | 883 | -0- | 883 | 883 | 149 | 1 | 734 | 2 | N | -0- | | | | | 32 |
| 11 | 0 | | 562 | -0- | 562 | 1445 | 83 | 1 | 479 | 2 | N | -0- | | | | | 32 |
| 12 | 0 | | 564 | -0- | 564 | 2009 | 97 | 1 | 467 | 2 | N | -0- | | | | | 32 |
| 01 | 0 | | 616 | -0- | 616 | 2625 | 98 | 1 | 518 | 2 | N | -0- | | | | | 32 |
| 02 | 2800 | N | 522 | -0- | -2278 | 347 | 94 | 1 | 428 | 2 | N | -0- | | | | | 32 |

PALMYRA MINERALS, LTD. WELL #: 6 RRCID -> 163325 COMPL. DATE 02/08/1997 TOTAL DEPTH 8487 PERF. 8155 - 8174

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 770 | N | 770 | -0- | -0- | -0- | 121 | 1 | 643 | 2 | N | 5 | | | | | 84 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 10 | 0 | | 928 | -0- | 928 | 928 | 157 | 1 | 771 | 2 | N | -0- | | | | | 84 |
| 11 | 0 | | 673 | -0- | 673 | 1601 | 100 | 1 | 573 | 2 | N | -0- | | | | | 84 |
| 12 | 0 | | 961 | -0- | 961 | 2562 | 166 | 1 | 795 | 2 | N | -0- | | | | | 84 |
| 01 | 0 | | 604 | -0- | 604 | 3166 | 96 | 1 | 508 | 2 | N | -0- | | | | | 84 |
| 02 | 2800 | N | 441 | -0- | -2359 | 807 | 79 | 1 | 362 | 2 | N | -0- | | | | | 84 |

PALMYRA MINERALS LTD WELL #: 8 RRCID -> 188007 COMPL. DATE 12/20/2001 TOTAL DEPTH 12500 PERF.11354 - 11903

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1440 | N | 1209 | -0- | -231 | -0- | 191 | 1 | 1018 | 2 | N | -0- | | | | | -0- |
| 10 | 0 | | 1210 | -0- | 1210 | 1210 | 205 | 1 | 1005 | 2 | N | -0- | | | | | -0- |
| 11 | 0 | | 884 | -0- | 884 | 2094 | 131 | 1 | 753 | 2 | N | -0- | | | | | -0- |
| 12 | 0 | | 1391 | -0- | 1391 | 3485 | 240 | 1 | 1151 | 2 | N | -0- | | | | | -0- |
| 01 | 0 | | 1270 | -0- | 1270 | 4755 | 202 | 1 | 1068 | 2 | N | -0- | | | | | -0- |
| 02 | 2800 | N | 1122 | -0- | -1678 | 3077 | 202 | 1 | 920 | 2 | N | -0- | | | | | -0- |

PALMYRA WELL #: 11 RRCID -> 210588 COMPL. DATE 05/19/2005 TOTAL DEPTH 12500 PERF.10872 - 10970

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 960 | N | 909 | -0- | -51 | -0- | 144 | 1 | 765 | 2 | N | -0- | | | | | 8 |
| 10 | 0 | | 810 | -0- | 810 | 810 | 137 | 1 | 673 | 2 | N | -0- | | | | | 8 |
| 11 | 0 | | 850 | -0- | 850 | 1660 | 126 | 1 | 724 | 2 | N | -0- | | | | | 8 |
| 12 | 0 | | 975 | -0- | 975 | 2635 | 168 | 1 | 807 | 2 | N | -0- | | | | | 8 |
| 01 | 0 | | 774 | -0- | 774 | 3409 | 123 | 1 | 651 | 2 | N | -0- | | | | | 8 |
| 02 | 2800 | N | 811 | -0- | -1989 | 1420 | 146 | 1 | 665 | 2 | N | -0- | | | | | 8 |

PALMYRA WELL #: 14 RRCID -> 215074 COMPL. DATE 08/11/2008 TOTAL DEPTH 12500 PERF. 7389 - 8806

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2380 | N | 2380 | -0- | -0- | -0- | 377 | 1 | 2003 | 2 | N | -0- | | | | | 117 |
| 10 | 0 | | 2154 | -0- | 2154 | 2154 | 364 | 1 | 1790 | 2 | N | -0- | | | | | 117 |
| 11 | 0 | | 1747 | -0- | 1747 | 3901 | 259 | 1 | 1488 | 2 | N | -0- | | | | | 117 |
| 12 | 0 | | 2072 | -0- | 2072 | 5973 | 358 | 1 | 1714 | 2 | N | -0- | | | | | 117 |
| 01 | 0 | | 1857 | -0- | 1857 | 7830 | 296 | 1 | 1561 | 2 | N | -0- | | | | | 117 |
| 02 | 2800 | N | 1710 | -0- | -1090 | 6740 | 308 | 1 | 1402 | 2 | N | -0- | | | | | 117 |

PALMYRA WELL #: 12 RRCID -> 215456 COMPL. DATE 06/27/2008 TOTAL DEPTH 12015 PERF. 7392 - 8030

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1680 | N | 1676 | -0- | -4 | -0- | 265 | 1 | 1411 | 2 | N | -0- | | | | | 37 |
| 10 | 0 | | 1579 | -0- | 1579 | 1579 | 267 | 1 | 1312 | 2 | N | -0- | | | | | 37 |
| 11 | 0 | | 1394 | -0- | 1394 | 2973 | 207 | 1 | 1187 | 2 | N | -0- | | | | | 37 |
| 12 | 0 | | 1918 | -0- | 1918 | 4891 | 331 | 1 | 1587 | 2 | N | -0- | | | | | 37 |
| 01 | 0 | | 2029 | -0- | 2029 | 6920 | 323 | 1 | 1706 | 2 | N | -0- | | | | | 37 |
| 02 | 2800 | N | 1727 | -0- | -1073 | 5847 | 311 | 1 | 1416 | 2 | N | -0- | | | | | 37 |

LOPENO (CONSOLIDATED) //CONT.// 54866 005 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HUGOTON OPERATING COMPANY, INC. //CONT.// 412178

PALMYRA WELL #: 17 RRCID -> 215920 COMPL. DATE 12/19/2005 TOTAL DEPTH 10125 PERF. 7870 - 10001

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PALMYRA WELL #: 18 RRCID -> 217000 COMPL. DATE 01/28/2006 TOTAL DEPTH 10400 PERF. 7170 - 8994

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 43 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 43 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 43 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 43 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 43 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 43 |

PALMYRA WELL #: 19 RRCID -> 217017 COMPL. DATE 02/13/2006 TOTAL DEPTH 10230 PERF. 6808 - 9859

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1312 | N | 1312 | -0- | -0- | -0- | 208 | 1 | 1104 | 2 | N | -0- | | | | | 35 |
| 10 | 0 | | 1353 | -0- | 1353 | 1353 | 229 | 1 | 1124 | 2 | N | -0- | | | | | 35 |
| 11 | 0 | | 804 | -0- | 804 | 2157 | 119 | 1 | 685 | 2 | N | -0- | | | | | 35 |
| 12 | 0 | | 1172 | -0- | 1172 | 3329 | 202 | 1 | 970 | 2 | N | -0- | | | | | 35 |
| 01 | 0 | | 993 | -0- | 993 | 4322 | 158 | 1 | 835 | 2 | N | -0- | | | | | 35 |
| 02 | 2800 | N | 1077 | -0- | -1723 | 2599 | 194 | 1 | 883 | 2 | N | -0- | | | | | 35 |

PALMYRA WELL #: 20 RRCID -> 217107 COMPL. DATE 01/31/2006 TOTAL DEPTH 10247 PERF. 6822 - 8930

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 870 | N | 773 | -0- | -97 | -0- | 122 | 1 | 651 | 2 | N | -0- | | | | | 78 |
| 10 | 0 | | 623 | -0- | 623 | 623 | 105 | 1 | 518 | 2 | N | -0- | | | | | 78 |
| 11 | 0 | | 659 | -0- | 659 | 1282 | 98 | 1 | 561 | 2 | N | -0- | | | | | 78 |
| 12 | 0 | | 632 | -0- | 632 | 1914 | 109 | 1 | 523 | 2 | N | -0- | | | | | 78 |
| 01 | 0 | | 657 | -0- | 657 | 2571 | 105 | 1 | 552 | 2 | N | -0- | | | | | 78 |
| 02 | 2800 | N | 684 | -0- | -2116 | 455 | 123 | 1 | 561 | 2 | N | -0- | | | | | 78 |

PALMYRA WELL #: 21 RRCID -> 217221 COMPL. DATE 02/26/2006 TOTAL DEPTH 10315 PERF. 6446 - 8948

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |

PALMYRA WELL #: 16 RRCID -> 224996 COMPL. DATE 10/13/2005 TOTAL DEPTH 10050 PERF. 8080 - 9925

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

LOPENO (CONSOLIDATED) //CONT.// 54866 005 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
THREE C EXPLORATION, LLC 857512
EL MILAGRO "B" WELL #: B 2 RRCID -> 232961 COMPL. DATE 10/18/2009 TOTAL DEPTH 8900 PERF. 8344 - 8454

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

EL MILAGRO "B" WELL #: B 1 RRCID -> 233632 COMPL. DATE N/A TOTAL DEPTH 9500 PERF. 8326 - 8530

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

EL MILAGRO "B" WELL #: B 3 RRCID -> 233795 COMPL. DATE 04/01/2009 TOTAL DEPTH 9143 PERF. 8162 - 8185

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 68 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 68 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 68 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 68 |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 68 |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 68 |

EL MILAGRO "B" WELL #: B 4 RRCID -> 235282 COMPL. DATE N/A TOTAL DEPTH 8838 PERF. 8388 - 8500

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

VANTAGE OPERATING II, LLC 882605
RAMIREZ, JOSEFA WELL #: 1 L RRCID -> 011537 COMPL. DATE 01/28/1959 TOTAL DEPTH 9653 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GUERRA, AVELINO WELL #: 1 RRCID -> 011540 COMPL. DATE 10/09/1959 TOTAL DEPTH 9512 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 1834 | -0- | 1834 | 1834 | 1834 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 1786 | -0- | 1786 | 3620 | 1786 | 2 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 1464 | -0- | 1464 | 5084 | 1464 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 1873 | -0- | 1873 | 6957 | 1873 | 2 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 1630 | -0- | 1630 | 8587 | 1630 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1372 | N | NO RPT | -0- | -1372 | 7215 | | | | | N | NO RPT | | | | | -0- |

LOPENO (CONSOLIDATED) //CONT.// 54866 005 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
VANTAGE OPERATING II, LLC //CONT.// 882605
RAMOS, BALTAZAR WELL #: 2 RRCID -> 011546 COMPL. DATE 07/01/2005 TOTAL DEPTH 10416 PERF. 9000 - 9982

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 220 | -0- | 220 | 220 | 220 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 278 | -0- | 278 | 498 | 278 | 2 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 281 | -0- | 281 | 779 | 281 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 207 | -0- | 207 | 986 | 207 | 2 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 216 | -0- | 216 | 1202 | 216 | 2 | | | N | -0- | | | | | -0- |
| 02 | 252 | N | NO RPT | -0- | -252 | 950 | | | | | N | NO RPT | | | | | -0- |

RAMIREZ, BLAS WELL #: 4 RRCID -> 093342 COMPL. DATE 07/01/2005 TOTAL DEPTH 10800 PERF. 9066 - 9090

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 1281 | -0- | 1281 | 1281 | 1281 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 1300 | -0- | 1300 | 2581 | 1300 | 2 | | | N | -0- | | | | | -0- |
| 11 | 3000 | N | 1264 | -0- | -1736 | 845 | 1264 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 1318 | -0- | 1318 | 2163 | 1318 | 2 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 1328 | -0- | 1328 | 3491 | 1328 | 2 | | | N | -0- | | | | | -0- |
| *02 | 1316 | N | NO RPT | -0- | -1316 | 2175 | | | | | N | NO RPT | | | | | -0- |

GUERRA, AVELINO WELL #: 2A RRCID -> 117458 COMPL. DATE 11/30/2007 TOTAL DEPTH 15050 PERF. 9148 - 9210

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2220 | X | 1320 | -0- | -900 | -0- | 1320 | 2 | | | N | -0- | | | | | -0- |
| 10 | 2294 | X | 1310 | -0- | -984 | -0- | 1310 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2220 | X | 1506 | -0- | -714 | -0- | 1506 | 2 | | | N | -0- | | | | | -0- |
| 12 | 2108 | X | 1634 | -0- | -474 | -0- | 1634 | 2 | | | N | -0- | | | | | -0- |
| 01 | 1922 | X | 1139 | -0- | -783 | -0- | 1139 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1400 | N | NO RPT | -0- | -1400 | -0- | | | | | N | NO RPT | | | | | -0- |

RAMOS, BALTAZAR ET AL WELL #: 3 RRCID -> 120605 COMPL. DATE 06/30/2008 TOTAL DEPTH 11244 PERF. 8381 - 9854

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 399 | -0- | 399 | 399 | 399 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 424 | -0- | 424 | 823 | 424 | 2 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 424 | -0- | 424 | 1247 | 424 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 429 | -0- | 429 | 1676 | 429 | 2 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 435 | -0- | 435 | 2111 | 435 | 2 | | | N | -0- | | | | | -0- |
| 02 | 392 | N | NO RPT | -0- | -392 | 1719 | | | | | N | NO RPT | | | | | -0- |

RAMIREZ, FEDERICO WELL #: 1 S RRCID -> 127850 COMPL. DATE 07/01/2005 TOTAL DEPTH 11229 PERF. 9614 - 10334

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 815 | -0- | 815 | 815 | 815 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 835 | -0- | 835 | 1650 | 835 | 2 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 813 | -0- | 813 | 2463 | 813 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 893 | -0- | 893 | 3356 | 893 | 2 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 909 | -0- | 909 | 4265 | 909 | 2 | | | N | -0- | | | | | -0- |
| 02 | 756 | N | NO RPT | -0- | -756 | 3509 | | | | | N | NO RPT | | | | | -0- |

GUERRA, RAUL WELL #: 1 RRCID -> 127855 COMPL. DATE 07/01/2005 TOTAL DEPTH 12773 PERF. 7950 - 9352

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 557 | -0- | 557 | 557 | 557 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 376 | -0- | 376 | 933 | 369 | 2 | 7 | 9 | N | 6 | 6 | 1 | | | -0- |
| 11 | 1322 | N | 389 | -0- | -933 | -0- | 389 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 452 | -0- | 452 | 452 | 452 | 2 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 391 | -0- | 391 | 843 | 391 | 2 | | | N | -0- | | | | | -0- |
| *02 | 392 | N | NO RPT | -0- | -392 | 451 | | | | | N | NO RPT | | | | | -0- |

RAMIREZ, M.R. WELL #: 3 RRCID -> 129645 COMPL. DATE 04/03/2014 TOTAL DEPTH 11251 PERF. 9166 - 10942

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 1494 | -0- | 1494 | 1494 | 1494 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 1628 | -0- | 1628 | 3122 | 1628 | 2 | | | N | -0- | | | | | -0- |
| 11 | 3000 | N | 1504 | -0- | -1496 | 1626 | 1504 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 1608 | -0- | 1608 | 3234 | 1608 | 2 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 1571 | -0- | 1571 | 4805 | 1571 | 2 | | | N | -0- | | | | | -0- |
| *02 | 1568 | N | NO RPT | -0- | -1568 | 3237 | | | | | N | NO RPT | | | | | -0- |

LOPENO (CONSOLIDATED) //CONT.// 54866 005 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
VANTAGE OPERATING II, LLC //CONT.// 882605
RAMIREZ, JOSEFA WELL #: 2 RRCID -> 129648 COMPL. DATE 07/01/2005 TOTAL DEPTH 11285 PERF. 9127 - 9136

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 199 | -0- | 199 | 199 | 199 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 155 | -0- | 155 | 354 | 155 | 2 | | | N | -0- | | | | | -0- |
| 11 | 446 | N | 92 | -0- | -354 | -0- | 92 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 136 | -0- | 136 | 136 | 136 | 2 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 87 | -0- | 87 | 223 | 87 | 2 | | | N | -0- | | | | | -0- |
| 02 | 84 | N | NO RPT | -0- | -84 | 139 | | | | | N | NO RPT | | | | | -0- |

RAMIREZ, M. R. WELL #: 4 RRCID -> 130138 COMPL. DATE 05/03/2005 TOTAL DEPTH 9020 PERF. 8762 - 8952

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

SERNA, DONATO WELL #: 1 U RRCID -> 134251 COMPL. DATE 03/02/1990 TOTAL DEPTH 11409 PERF.10944 - 10960

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

DONATO SERNA WELL #: 1 L RRCID -> 134269 COMPL. DATE 03/01/1990 TOTAL DEPTH 11409 PERF.11302 - 11318

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TESORO-YZAGUIRRE WELL #: 1 RRCID -> 137162 COMPL. DATE 09/09/1990 TOTAL DEPTH 15000 PERF.11060 - 11082

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

GUERRA, AVELINO WELL #: 1 A RRCID -> 149135 COMPL. DATE 07/01/2005 TOTAL DEPTH 10300 PERF. 9474 - 9488

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

RAMOS, FELIX WELL #: 1R RRCID -> 153559 COMPL. DATE 07/01/2005 TOTAL DEPTH 10712 PERF. 8632 - 10484

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 1574 | -0- | 1574 | 1574 | 1574 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 1193 | -0- | 1193 | 2767 | 1193 | 2 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 1656 | -0- | 1656 | 4423 | 1656 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 2276 | -0- | 2276 | 6699 | 2276 | 2 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 1935 | -0- | 1935 | 8634 | 1935 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1540 | N | NO RPT | -0- | -1540 | 7094 | | | | | N | NO RPT | | | | | -0- |

LOPENO (CONSOLIDATED) //CONT.// 54866 005 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
VANTAGE OPERATING II, LLC //CONT.// 882605
GUERRA, RAUL WELL #: 5 RRCID -> 161346 COMPL. DATE 08/18/2008 TOTAL DEPTH 11200 PERF. 8750 - 10208

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 1978 | -0- | 1978 | 1978 | 1978 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 1944 | -0- | 1944 | 3922 | 1944 | 2 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 1883 | -0- | 1883 | 5805 | 1883 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 2193 | -0- | 2193 | 7998 | 2193 | 2 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 1880 | -0- | 1880 | 9878 | 1880 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1736 | N | NO RPT | -0- | -1736 | 8142 | | | | | N | NO RPT | | | | | -0- |

GUERRA, AVELINO WELL #: 3A RRCID -> 161358 COMPL. DATE 07/01/2005 TOTAL DEPTH 12100 PERF. 9991 - 11225

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 946 | -0- | 946 | 946 | 946 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 750 | -0- | 750 | 1696 | 750 | 2 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 568 | -0- | 568 | 2264 | 568 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 659 | -0- | 659 | 2923 | 659 | 2 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 574 | -0- | 574 | 3497 | 574 | 2 | | | N | -0- | | | | | -0- |
| 02 | 532 | N | NO RPT | -0- | -532 | 2965 | | | | | N | NO RPT | | | | | -0- |

RAMOS, FELIX WELL #: 2 RRCID -> 161739 COMPL. DATE 04/22/2008 TOTAL DEPTH 14090 PERF. 9203 - 10034

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

FERNANDO MUNOZ G. U. WELL #: 3T RRCID -> 161962 COMPL. DATE 07/01/2005 TOTAL DEPTH 11786 PERF.10236 - 11208

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3510 | X | 3291 | -0- | -219 | -0- | 3291 | 2 | | | N | -0- | | | | | -0- |
| 10 | 3689 | X | 3607 | -0- | -82 | -0- | 3607 | 2 | | | N | -0- | | | | | -0- |
| 11 | 3570 | X | 3375 | -0- | -195 | -0- | 3375 | 2 | | | N | -0- | | | | | -0- |
| 12 | 3565 | X | 3370 | -0- | -195 | -0- | 3370 | 2 | | | N | -0- | | | | | -0- |
| 01 | 3596 | X | 3263 | -0- | -333 | -0- | 3263 | 2 | | | N | -0- | | | | | -0- |
| 02 | 3248 | X | NO RPT | -0- | -3248 | -0- | | | | | N | NO RPT | | | | | -0- |

GUERRA, AVELINA WELL #: 4AT RRCID -> 163335 COMPL. DATE 07/01/2005 TOTAL DEPTH 12250 PERF.10032 - 10492

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 1097 | -0- | 1097 | 1097 | 1097 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 1322 | -0- | 1322 | 2419 | 1322 | 2 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 1298 | -0- | 1298 | 3717 | 1298 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 1352 | -0- | 1352 | 5069 | 1352 | 2 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 1390 | -0- | 1390 | 6459 | 1390 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1204 | N | NO RPT | -0- | -1204 | 5255 | | | | | N | NO RPT | | | | | -0- |

RAMOS, FELIX WELL #: 3 RRCID -> 164394 COMPL. DATE 04/23/2008 TOTAL DEPTH 11700 PERF. 9911 - 10472

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4672 | X | 4672 | -0- | -0- | -0- | 4672 | 2 | | | N | -0- | | | | | -0- |
| 10 | 4961 | X | 4961 | -0- | -0- | -0- | 4961 | 2 | | | N | -0- | | | | | -0- |
| 11 | 5080 | X | 5080 | -0- | -0- | -0- | 5080 | 2 | | | N | -0- | | | | | -0- |
| 12 | 4743 | X | 4743 | -0- | -0- | -0- | 4743 | 2 | | | N | -0- | | | | | -0- |
| 01 | 3534 | X | 422 | -0- | -3112 | -0- | 422 | 2 | | | N | -0- | | | | | -0- |
| 02 | 3192 | X | NO RPT | -0- | -3192 | -0- | | | | | N | NO RPT | | | | | -0- |

RAMIREZ, JOSEFA WELL #: 5 C RRCID -> 166019 COMPL. DATE 12/09/1997 TOTAL DEPTH 11750 PERF.10040 - 10060

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 1442 | -0- | 1442 | 1442 | 1442 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 1176 | -0- | 1176 | 2618 | 1176 | 2 | | | N | -0- | | | | | -0- |
| 11 | 3898 | X | 1280 | -0- | -2618 | -0- | 1280 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 2101 | -0- | 2101 | 2101 | 2101 | 2 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 1767 | -0- | 1767 | 3868 | 1767 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1344 | X | NO RPT | -0- | -1344 | 2524 | | | | | N | NO RPT | | | | | -0- |

LOPENO (CONSOLIDATED) //CONT.// 54866 005 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
VANTAGE OPERATING II, LLC //CONT.// 882605
RAMIREZ, JOSEFA WELL #: 5 T RRCID -> 166022 COMPL. DATE 08/11/2008 TOTAL DEPTH 11750 PERF.11130 - 11520

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GUERRA, RAUL WELL #: 6 RRCID -> 166806 COMPL. DATE 09/03/2010 TOTAL DEPTH 10100 PERF. 7004 - 9874

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 664 | -0- | 664 | 664 | 664 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 605 | -0- | 605 | 1269 | 594 | 2 | 11 | 9 | N | 10 | 10 | 1 | | | -0- |
| 11 | 1854 | N | 585 | -0- | -1269 | -0- | 585 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 680 | -0- | 680 | 680 | 680 | 2 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 688 | -0- | 688 | 1368 | 688 | 2 | | | N | -0- | | | | | -0- |
| *02 | 616 | N | NO RPT | -0- | -616 | 752 | | | | | N | NO RPT | | | | | -0- |

MUNOZ, FERNANDO WELL #: 4 T RRCID -> 167483 COMPL. DATE 03/22/1998 TOTAL DEPTH 11350 PERF.10430 - 10446

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MUNOZ, FERNANDO WELL #: 4 C RRCID -> 167488 COMPL. DATE 07/01/2005 TOTAL DEPTH 11350 PERF. 9764 - 10172

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 495 | -0- | 495 | 495 | 495 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 572 | -0- | 572 | 1067 | 572 | 2 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 548 | -0- | 548 | 1615 | 548 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 546 | -0- | 546 | 2161 | 546 | 2 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 595 | -0- | 595 | 2756 | 595 | 2 | | | N | -0- | | | | | -0- |
| 02 | 504 | X | NO RPT | -0- | -504 | 2252 | | | | | N | NO RPT | | | | | -0- |

RAMIREZ, JOSEFA WELL #: 4 C RRCID -> 168411 COMPL. DATE 01/22/2008 TOTAL DEPTH 12100 PERF. 9312 - 9780

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GUERRA, AVELINA WELL #: 5A RRCID -> 170486 COMPL. DATE 02/15/2010 TOTAL DEPTH 12398 PERF. 9835 - 11502

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 91 | -0- | 91 | 91 | 91 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 93 | -0- | 93 | 184 | 93 | 2 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 85 | -0- | 85 | 269 | 85 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 125 | -0- | 125 | 394 | 125 | 2 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 89 | -0- | 89 | 483 | 89 | 2 | | | N | -0- | | | | | -0- |
| 02 | 84 | N | NO RPT | -0- | -84 | 399 | | | | | N | NO RPT | | | | | -0- |

RAMIREZ, M. R. WELL #: 6 RRCID -> 171958 COMPL. DATE 07/01/2005 TOTAL DEPTH 11320 PERF.10142 - 10180

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 222 | -0- | 222 | 222 | 222 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 236 | -0- | 236 | 458 | 236 | 2 | | | N | -0- | | | | | -0- |
| 11 | 687 | N | 229 | -0- | -458 | -0- | 229 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 232 | -0- | 232 | 232 | 232 | 2 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 265 | -0- | 265 | 497 | 265 | 2 | | | N | -0- | | | | | -0- |
| *02 | 252 | N | NO RPT | -0- | -252 | 245 | | | | | N | NO RPT | | | | | -0- |

LOPENO (CONSOLIDATED) //CONT.// 54866 005 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
VANTAGE OPERATING II, LLC //CONT.// 882605
GUERRA, RAUL WELL #: 10 RRCID -> 176543 COMPL. DATE 04/04/2014 TOTAL DEPTH 10910 PERF. 9291 - 10733

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 453 | -0- | 453 | 453 | 453 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 454 | -0- | 454 | 907 | 446 | 2 | 8 | 9 | N | 7 | 7 | 1 | | | -0- |
| 11 | 1192 | N | 285 | -0- | -907 | -0- | 285 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 397 | -0- | 397 | 397 | 397 | 2 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 421 | -0- | 421 | 818 | 421 | 2 | | | N | -0- | | | | | -0- |
| *02 | 308 | N | NO RPT | -0- | -308 | 510 | | | | | N | NO RPT | | | | | -0- |

RAMIREZ, M. R. WELL #: 7 RRCID -> 177583 COMPL. DATE 04/04/2008 TOTAL DEPTH 11103 PERF. 9822 - 10995

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GUERRA, RAUL WELL #: 7 RRCID -> 177815 COMPL. DATE 07/01/2005 TOTAL DEPTH 11249 PERF. 6996 - 10711

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 360 | -0- | 360 | 360 | 360 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 377 | -0- | 377 | 737 | 370 | 2 | 7 | 9 | N | 6 | 6 | 1 | | | -0- |
| 11 | 1074 | N | 337 | -0- | -737 | -0- | 337 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 376 | -0- | 376 | 376 | 376 | 2 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 371 | -0- | 371 | 747 | 371 | 2 | | | N | -0- | | | | | -0- |
| *02 | 364 | N | NO RPT | -0- | -364 | 383 | | | | | N | NO RPT | | | | | -0- |

GUERRA, RAUL WELL #: 4 RRCID -> 178068 COMPL. DATE 07/01/2005 TOTAL DEPTH 11000 PERF. 7325 - 10784

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 600 | -0- | 600 | 600 | 600 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 594 | -0- | 594 | 1194 | 584 | 2 | 10 | 9 | N | 9 | 9 | 1 | | | -0- |
| 11 | 1731 | N | 537 | -0- | -1194 | -0- | 537 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 599 | -0- | 599 | 599 | 599 | 2 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 642 | -0- | 642 | 1241 | 642 | 2 | | | N | -0- | | | | | -0- |
| *02 | 560 | N | NO RPT | -0- | -560 | 681 | | | | | N | NO RPT | | | | | -0- |

GUERRA, RAUL WELL #: 9 RRCID -> 178277 COMPL. DATE 07/01/2005 TOTAL DEPTH 11210 PERF. 7138 - 7972

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

RAMIREZ, M. R. WELL #: 8 RRCID -> 179188 COMPL. DATE 07/01/2005 TOTAL DEPTH 10979 PERF. 8005 - 10914

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 705 | -0- | 705 | 705 | 705 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 828 | -0- | 828 | 1533 | 828 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2089 | N | 556 | -0- | -1533 | -0- | 556 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 353 | -0- | 353 | 353 | 353 | 2 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 346 | -0- | 346 | 699 | 346 | 2 | | | N | -0- | | | | | -0- |
| *02 | 588 | N | NO RPT | -0- | -588 | 111 | | | | | N | NO RPT | | | | | -0- |

RAMOS, BALTAZAR WELL #: 4 RRCID -> 179209 COMPL. DATE 09/27/2010 TOTAL DEPTH 11830 PERF. 8342 - 11467

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3810 | X | 3294 | -0- | -516 | -0- | 3294 | 2 | | | N | -0- | | | | | -0- |
| 10 | 3906 | X | 3685 | -0- | -221 | -0- | 3685 | 2 | | | N | -0- | | | | | -0- |
| 11 | 3780 | X | 3699 | -0- | -81 | -0- | 3699 | 2 | | | N | -0- | | | | | -0- |
| 12 | 4030 | X | 3671 | -0- | -359 | -0- | 3671 | 2 | | | N | -0- | | | | | -0- |
| 01 | 3844 | X | 3727 | -0- | -117 | -0- | 3727 | 2 | | | N | -0- | | | | | -0- |
| 02 | 3444 | X | NO RPT | -0- | -3444 | -0- | | | | | N | NO RPT | | | | | -0- |

LOPENO (CONSOLIDATED) //CONT.// 54866 005 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
VANTAGE OPERATING II, LLC //CONT.// 882605
GUERRA, RAUL WELL #: 11 RRCID -> 179323 COMPL. DATE 11/30/2009 TOTAL DEPTH 10600 PERF. 8524 - 11200

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3302 | X | 3302 | -0- | -0- | -0- | 3302 | 2 | | | N | -0- | | | | | -0- |
| 10 | 3346 | X | 3346 | -0- | -0- | -0- | 3288 | 2 | 58 | 9 | N | 53 | 53 | 1 | | | -0- |
| 11 | 2876 | X | 2876 | -0- | -0- | -0- | 2876 | 2 | | | N | -0- | | | | | -0- |
| 12 | 3507 | X | 3507 | -0- | -0- | -0- | 3507 | 2 | | | N | -0- | | | | | -0- |
| 01 | 3441 | X | 3123 | -0- | -318 | -0- | 3123 | 2 | | | N | -0- | | | | | -0- |
| 02 | 3080 | X | NO RPT | -0- | -3080 | -0- | | | | | N | NO RPT | | | | | -0- |

GUERRA, AVELINO WELL #: 3 C RRCID -> 179421 COMPL. DATE 12/26/2017 TOTAL DEPTH 11000 PERF. 7426 - 9752

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

RAMIREZ, M. R. WELL #: 9 RRCID -> 179529 COMPL. DATE 08/19/2009 TOTAL DEPTH 11500 PERF. 7338 - 11272

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 2259 | -0- | 2259 | 2259 | 2259 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 2324 | -0- | 2324 | 4583 | 2324 | 2 | | | N | -0- | | | | | -0- |
| 11 | 3000 | N | 2190 | -0- | -810 | 3773 | 2190 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 2603 | -0- | 2603 | 6376 | 2603 | 2 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 2549 | -0- | 2549 | 8925 | 2549 | 2 | | | N | -0- | | | | | -0- |
| *02 | 2268 | N | NO RPT | -0- | -2268 | 6657 | | | | | N | NO RPT | | | | | -0- |

GUERRA, RAUL WELL #: 2 RRCID -> 179660 COMPL. DATE 11/14/2008 TOTAL DEPTH 11185 PERF. 8348 - 8502

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | 40 | -0- | 40 | 148 | 40 | 2 | | | N | -0- | | | | | -0- |
| 10 | 14B DENY | | 52 | -0- | 52 | 200 | 52 | 2 | | | N | -0- | | | | | -0- |
| 11 | 14B DENY | | -0- | -0- | -0- | 200 | | | | | N | -0- | | | | | -0- |
| 12 | 14B DENY | | 42 | -0- | 42 | 242 | 42 | 2 | | | N | -0- | | | | | -0- |
| 01 | 14B DENY | | 47 | -0- | 47 | 289 | 47 | 2 | | | N | -0- | | | | | -0- |
| 02 | 14B DENY | | NO RPT | -0- | -0- | 289 | | | | | N | NO RPT | | | | | -0- |

FERNANDO MUNOZ GAS UNIT WELL #: 1A RRCID -> 179817 COMPL. DATE 07/01/2005 TOTAL DEPTH 11700 PERF. 8825 - 10316

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 1692 | -0- | 1692 | 1692 | 1692 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 1818 | -0- | 1818 | 3510 | 1818 | 2 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 1703 | -0- | 1703 | 5213 | 1703 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 1767 | -0- | 1767 | 6980 | 1767 | 2 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 1806 | -0- | 1806 | 8786 | 1806 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1596 | N | NO RPT | -0- | -1596 | 7190 | | | | | N | NO RPT | | | | | -0- |

MUNOZ, FERNANDO WELL #: 5 RRCID -> 179844 COMPL. DATE 07/01/2005 TOTAL DEPTH 9625 PERF. 7628 - 9432

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 589 | -0- | 589 | 589 | 589 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 650 | -0- | 650 | 1239 | 650 | 2 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 434 | -0- | 434 | 1673 | 434 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 668 | -0- | 668 | 2341 | 668 | 2 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 610 | -0- | 610 | 2951 | 610 | 2 | | | N | -0- | | | | | -0- |
| 02 | 392 | N | NO RPT | -0- | -392 | 2559 | | | | | N | NO RPT | | | | | -0- |

AVELINO GUERRA GAS UNIT NO.2 WELL #: 3 T RRCID -> 179968 COMPL. DATE 10/18/2003 TOTAL DEPTH 11000 PERF. 9988 - 10008

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 192 | -0- | 192 | 192 | 192 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 152 | -0- | 152 | 344 | 152 | 2 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 185 | -0- | 185 | 529 | 185 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 129 | -0- | 129 | 658 | 129 | 2 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 76 | -0- | 76 | 734 | 76 | 2 | | | N | -0- | | | | | -0- |
| 02 | 168 | N | NO RPT | -0- | -168 | 566 | | | | | N | NO RPT | | | | | -0- |

LOPENO (CONSOLIDATED) //CONT.// 54866 005 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
VANTAGE OPERATING II, LLC //CONT.// 882605
FERNANDO MUNOZ GAS UNIT WELL #: 6 T RRCID -> 180361 COMPL. DATE 10/22/2003 TOTAL DEPTH 11400 PERF.10218 - 10704

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

RAMIREZ, JOSEFA WELL #: 3 RRCID -> 180399 COMPL. DATE 07/01/2005 TOTAL DEPTH 11750 PERF. 9038 - 11496

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | 109 | -0- | 109 | 215 | 109 | 2 | | | N | -0- | | | | | -0- |
| 10 | 14B | DENY | 97 | -0- | 97 | 312 | 97 | 2 | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | 94 | -0- | 94 | 406 | 94 | 2 | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | 180 | -0- | 180 | 586 | 180 | 2 | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | 158 | -0- | 158 | 744 | 158 | 2 | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | 744 | | | | | N | NO RPT | | | | | -0- |

RAMIREZ, FEDERICO WELL #: 4 RRCID -> 182159 COMPL. DATE 03/26/2008 TOTAL DEPTH 11003 PERF. 9716 - 10896

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 1595 | -0- | 1595 | 1595 | 1595 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 1595 | -0- | 1595 | 3190 | 1595 | 2 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 1511 | -0- | 1511 | 4701 | 1511 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 1394 | -0- | 1394 | 6095 | 1394 | 2 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 1430 | -0- | 1430 | 7525 | 1430 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1148 | N | NO RPT | -0- | -1148 | 6377 | | | | | N | NO RPT | | | | | -0- |

RAMIREZ, FEDERICO WELL #: 2 RRCID -> 183707 COMPL. DATE 10/01/2007 TOTAL DEPTH 12250 PERF. 9856 - 10784

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

FERNANDO MUNOZ WELL #: 6 C RRCID -> 183900 COMPL. DATE 05/22/2001 TOTAL DEPTH 11400 PERF. 7531 - 9575

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GUERRA, AVELINO WELL #: 4 T RRCID -> 183916 COMPL. DATE 03/28/2003 TOTAL DEPTH 11300 PERF.10116 - 10450

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 761 | -0- | 761 | 761 | 761 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 824 | -0- | 824 | 1585 | 824 | 2 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 811 | -0- | 811 | 2396 | 811 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 760 | -0- | 760 | 3156 | 760 | 2 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 845 | -0- | 845 | 4001 | 845 | 2 | | | N | -0- | | | | | -0- |
| 02 | 756 | N | NO RPT | -0- | -756 | 3245 | | | | | N | NO RPT | | | | | -0- |

GUERRA, AVELINO WELL #: 4 C RRCID -> 183917 COMPL. DATE 04/10/2001 TOTAL DEPTH 11300 PERF. 9848 - 9860

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LOPENO (CONSOLIDATED) //CONT.// 54866 005 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
VANTAGE OPERATING II, LLC //CONT.// 882605
MUNOZ, FERNANDO WELL #: 7 RRCID -> 186508 COMPL. DATE 07/01/2005 TOTAL DEPTH 11780 PERF.10248 - 11552

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4260 | X | 3733 | -0- | -527 | -0- | 3733 | 2 | | | N | -0- | | | | | -0- |
| 10 | 4402 | X | 3573 | -0- | -829 | -0- | 3573 | 2 | | | N | -0- | | | | | -0- |
| 11 | 4140 | X | 3170 | -0- | -970 | -0- | 3170 | 2 | | | N | -0- | | | | | -0- |
| 12 | 4247 | X | 3941 | -0- | -306 | -0- | 3941 | 2 | | | N | -0- | | | | | -0- |
| 01 | 4061 | X | 3299 | -0- | -762 | -0- | 3299 | 2 | | | N | -0- | | | | | -0- |
| 02 | 3472 | X | NO RPT | -0- | -3472 | -0- | | | | | N | NO RPT | | | | | -0- |

GUERRA, RAUL WELL #: 14 RRCID -> 186513 COMPL. DATE 07/01/2005 TOTAL DEPTH 10700 PERF. 7318 - 10532

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 2153 | -0- | 2153 | 2153 | 2153 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 2270 | -0- | 2270 | 4423 | 2230 | 2 | 40 | 9 | N | 36 | 36 | 1 | | | -0- |
| 11 | 3000 | N | 1939 | -0- | -1061 | 3362 | 1939 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 2196 | -0- | 2196 | 5558 | 2196 | 2 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 2061 | -0- | 2061 | 7619 | 2061 | 2 | | | N | -0- | | | | | -0- |
| *02 | 2016 | N | NO RPT | -0- | -2016 | 5603 | | | | | N | NO RPT | | | | | -0- |

RAMIREZ, FEDERICO WELL #: 5 RRCID -> 187365 COMPL. DATE 06/30/2009 TOTAL DEPTH 12955 PERF.10760 - 11280

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 6690 | X | 4299 | -0- | -2391 | -0- | 4299 | 2 | | | N | -0- | | | | | -0- |
| 10 | 6425 | X | 6425 | -0- | -0- | -0- | 6425 | 2 | | | N | -0- | | | | | -0- |
| 11 | 11382 | X | 11382 | -0- | -0- | -0- | 11382 | 2 | | | N | -0- | | | | | -0- |
| 12 | 8147 | X | 8147 | -0- | -0- | -0- | 8147 | 2 | | | N | -0- | | | | | -0- |
| 01 | 8253 | X | 8253 | -0- | -0- | -0- | 8253 | 2 | | | N | -0- | | | | | -0- |
| 02 | 6244 | X | NO RPT | -0- | -6244 | -0- | | | | | N | NO RPT | | | | | -0- |

GUERRA, RAUL WELL #: 13 RRCID -> 188114 COMPL. DATE 09/11/2010 TOTAL DEPTH 10650 PERF. 6778 - 10380

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 1790 | -0- | 1790 | 1790 | 1790 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 1604 | -0- | 1604 | 3394 | 1576 | 2 | 28 | 9 | N | 25 | 25 | 1 | | | -0- |
| 11 | 3000 | N | 1434 | -0- | -1566 | 1828 | 1434 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 1385 | -0- | 1385 | 3213 | 1385 | 2 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 2025 | -0- | 2025 | 5238 | 2025 | 2 | | | N | -0- | | | | | -0- |
| *02 | 1484 | N | NO RPT | -0- | -1484 | 3754 | | | | | N | NO RPT | | | | | -0- |

RAMOS, BALTAZAR WELL #: 5 RRCID -> 188134 COMPL. DATE 07/01/2005 TOTAL DEPTH 14125 PERF. 9902 - 11472

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | | 66 | -0- | 66 | 298 | 66 | 2 | | | N | -0- | | | | | -0- |
| 10 | 14B DENY | | 51 | -0- | 51 | 349 | 51 | 2 | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | 30 | -0- | 30 | 379 | 30 | 2 | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | 92 | -0- | 92 | 471 | 92 | 2 | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | 33 | -0- | 33 | 504 | 33 | 2 | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | 504 | | | | | N | NO RPT | | | | | -0- |

SERNA, DONATA WELL #: 2 RRCID -> 189565 COMPL. DATE 07/01/2005 TOTAL DEPTH 11566 PERF.11013 - 11430

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 341 | -0- | 341 | 341 | 341 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 346 | -0- | 346 | 687 | 346 | 2 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 313 | -0- | 313 | 1000 | 313 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 311 | -0- | 311 | 1311 | 311 | 2 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 379 | -0- | 379 | 1690 | 379 | 2 | | | N | -0- | | | | | -0- |
| 02 | 280 | N | NO RPT | -0- | -280 | 1410 | | | | | N | NO RPT | | | | | -0- |

RAMIREZ, FEDERICO WELL #: 6 RRCID -> 189841 COMPL. DATE 07/01/2005 TOTAL DEPTH 12170 PERF.11330 - 11350

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2320 | X | 2320 | -0- | -0- | -0- | 2320 | 2 | | | N | -0- | | | | | -0- |
| 10 | 2577 | X | 2577 | -0- | -0- | -0- | 2577 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2290 | X | 2290 | -0- | -0- | -0- | 2290 | 2 | | | N | -0- | | | | | -0- |
| 12 | 6934 | X | 6934 | -0- | -0- | -0- | 6934 | 2 | | | N | -0- | | | | | -0- |
| 01 | 7838 | X | 7838 | -0- | -0- | -0- | 7838 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2324 | X | NO RPT | -0- | -2324 | -0- | | | | | N | NO RPT | | | | | -0- |

LOPENO (CONSOLIDATED) //CONT.// 54866 005 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
VANTAGE OPERATING II, LLC //CONT.// 882605
RAMIREZ, M. R. WELL #: 10 RRCID -> 190602 COMPL. DATE 05/23/2007 TOTAL DEPTH 11900 PERF. 9142 - 9160

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MUNOZ, FERNANDO WELL #: 8 RRCID -> 190707 COMPL. DATE 09/27/2010 TOTAL DEPTH 11650 PERF.10792 - 11380

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 1619 | -0- | 1619 | 1619 | 1619 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 1931 | -0- | 1931 | 3550 | 1931 | 2 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 2247 | -0- | 2247 | 5797 | 2247 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 1773 | -0- | 1773 | 7570 | 1773 | 2 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 2253 | -0- | 2253 | 9823 | 2253 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1820 | N | NO RPT | -0- | -1820 | 8003 | | | | | N | NO RPT | | | | | -0- |

SERNA, DONATO WELL #: 3 RRCID -> 191625 COMPL. DATE 01/08/2008 TOTAL DEPTH 13850 PERF.11313 - 11985

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 1538 | -0- | 1538 | 1538 | 1538 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 1622 | -0- | 1622 | 3160 | 1622 | 2 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 1424 | -0- | 1424 | 4584 | 1424 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 1549 | -0- | 1549 | 6133 | 1549 | 2 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 1528 | -0- | 1528 | 7661 | 1528 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1316 | N | NO RPT | -0- | -1316 | 6345 | | | | | N | NO RPT | | | | | -0- |

RAMOS, BALTAZAR WELL #: 6 RRCID -> 191850 COMPL. DATE 11/03/2008 TOTAL DEPTH 12650 PERF. 9420 - 11618

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 241 | -0- | 241 | 241 | 241 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 263 | -0- | 263 | 504 | 263 | 2 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 270 | -0- | 270 | 774 | 270 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 252 | -0- | 252 | 1026 | 252 | 2 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 254 | -0- | 254 | 1280 | 254 | 2 | | | N | -0- | | | | | -0- |
| 02 | 252 | N | NO RPT | -0- | -252 | 1028 | | | | | N | NO RPT | | | | | -0- |

GUERRA, RAUL WELL #: 3 T RRCID -> 192170 COMPL. DATE 07/01/2005 TOTAL DEPTH 10300 PERF. 9550 - 9921

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | 40 | -0- | 40 | 149 | 40 | 2 | | | N | -0- | | | | | -0- |
| 10 | 14B DENY | | 51 | -0- | 51 | 200 | 51 | 2 | | | N | -0- | | | | | -0- |
| 11 | 14B DENY | | -0- | -0- | -0- | 200 | | | | | N | -0- | | | | | -0- |
| 12 | 14B DENY | | -0- | -0- | -0- | 200 | | | | | N | -0- | | | | | -0- |
| 01 | 14B DENY | | -0- | -0- | -0- | 200 | | | | | N | -0- | | | | | -0- |
| 02 | 14B DENY | | NO RPT | -0- | -0- | 200 | | | | | N | NO RPT | | | | | -0- |

GUERRA, RAUL WELL #: 3 C RRCID -> 192171 COMPL. DATE 11/19/2002 TOTAL DEPTH 10300 PERF. 9143 - 9175

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GUERRA, RAUL WELL #: 1 RRCID -> 192390 COMPL. DATE 10/03/2003 TOTAL DEPTH 5100 PERF. 2936 - 3730

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LOPENO (CONSOLIDATED) //CONT.// 54866 005 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
VANTAGE OPERATING II, LLC //CONT.// 882605
GUERRA, RAUL WELL #: 15 RRCID -> 193940 COMPL. DATE 12/20/2007 TOTAL DEPTH 9700 PERF. 8850 - 8884

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | -0- | -0- | -0- | 118 | | | | | N | -0- | | | | | -0- |
| 10 | 14B | DENY | 50 | -0- | 50 | 168 | 50 | 2 | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | 168 | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | 168 | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | 47 | -0- | 47 | 215 | 47 | 2 | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | 215 | | | | | N | NO RPT | | | | | -0- |

FERNANDO MUNOZ GAS UNIT 3 WELL #: 7A RRCID -> 194552 COMPL. DATE 05/07/2007 TOTAL DEPTH 11700 PERF.10400 - 11512

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 336 | -0- | 336 | 336 | 336 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 361 | -0- | 361 | 697 | 361 | 2 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 345 | -0- | 345 | 1042 | 345 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 381 | -0- | 381 | 1423 | 381 | 2 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 383 | -0- | 383 | 1806 | 383 | 2 | | | N | -0- | | | | | -0- |
| 02 | 336 | N | NO RPT | -0- | -336 | 1470 | | | | | N | NO RPT | | | | | -0- |

SERNA, DONATO WELL #: 4 RRCID -> 196181 COMPL. DATE 12/15/2004 TOTAL DEPTH 10000 PERF. 9286 - 9306

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

RAMIREZ, M. R. WELL #: 5 RRCID -> 197322 COMPL. DATE 07/01/2005 TOTAL DEPTH 11401 PERF. 7360 - 7370

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | 48 | -0- | 48 | 48 | 48 | 2 | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | 197 | -0- | 197 | 245 | 197 | 2 | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | 12 | -0- | 12 | 257 | 12 | 2 | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | 257 | | | | | N | NO RPT | | | | | -0- |

RAMOS, FELIX WELL #: 4 RRCID -> 198103 COMPL. DATE 07/01/2005 TOTAL DEPTH 11773 PERF.11184 - 11594

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

YZAGUIRRE WELL #: 2 RRCID -> 199383 COMPL. DATE 07/01/2005 TOTAL DEPTH 11975 PERF.10824 - 11252

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1890 | X | 884 | -0- | -1006 | -0- | 884 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1147 | X | 960 | -0- | -187 | -0- | 960 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1020 | X | 819 | -0- | -201 | -0- | 819 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1054 | X | 928 | -0- | -126 | -0- | 928 | 2 | | | N | -0- | | | | | -0- |
| 01 | 3743 | X | 3743 | -0- | -0- | -0- | 3743 | 2 | | | N | -0- | | | | | -0- |
| 02 | 868 | X | NO RPT | -0- | -868 | -0- | | | | | N | NO RPT | | | | | -0- |

GUERRA, AVELINO WELL #: 6A RRCID -> 201377 COMPL. DATE 07/01/2005 TOTAL DEPTH 11515 PERF.10220 - 11080

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LOPENO (CONSOLIDATED) //CONT.// 54866 005 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
VANTAGE OPERATING II, LLC //CONT.// 882605
GUERRA, RAUL WELL #: 15 RRCID -> 202589 COMPL. DATE 01/18/2003 TOTAL DEPTH 9700 PERF. 9025 - 9048

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | | NO RPT | -0- | -0- | 11606 | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | | NO RPT | -0- | -0- | 11606 | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | 11606 | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | 11606 | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | 11606 | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | 11606 | | | | | N | NO RPT | | | | | -0- |

YZAGUIRRE WELL #: 3 RRCID -> 204756 COMPL. DATE 07/01/2005 TOTAL DEPTH 11975 PERF.11106 - 11680

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 680 | -0- | 680 | 680 | 680 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 715 | -0- | 715 | 1395 | 715 | 2 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 683 | -0- | 683 | 2078 | 683 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 541 | -0- | 541 | 2619 | 541 | 2 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 577 | -0- | 577 | 3196 | 577 | 2 | | | N | -0- | | | | | -0- |
| 02 | 644 | N | NO RPT | -0- | -644 | 2552 | | | | | N | NO RPT | | | | | -0- |

GUERRA, RAUL WELL #: 12 RRCID -> 212790 COMPL. DATE 10/22/2005 TOTAL DEPTH 10450 PERF. 9054 - 10334

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 1218 | -0- | 1218 | 1218 | 1218 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 686 | -0- | 686 | 1904 | 674 | 2 | 12 | 9 | N | 11 | 11 | 1 | | | -0- |
| 11 | 2789 | N | 885 | -0- | -1904 | -0- | 885 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 811 | -0- | 811 | 811 | 811 | 2 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 734 | -0- | 734 | 1545 | 734 | 2 | | | N | -0- | | | | | -0- |
| *02 | 924 | N | NO RPT | -0- | -924 | 621 | | | | | N | NO RPT | | | | | -0- |

RAMOS, BALTAZAR WELL #: 7 RRCID -> 214032 COMPL. DATE 10/19/2006 TOTAL DEPTH 12400 PERF.10804 - 11430

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | | 52 | -0- | 52 | 185 | 52 | 2 | | | N | -0- | | | | | -0- |
| 10 | 14B DENY | | 53 | -0- | 53 | 238 | 53 | 2 | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | 53 | -0- | 53 | 291 | 53 | 2 | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | 107 | -0- | 107 | 398 | 107 | 2 | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | 55 | -0- | 55 | 453 | 55 | 2 | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | 453 | | | | | N | NO RPT | | | | | -0- |

RAMOS, FELIX WELL #: 5 RRCID -> 219772 COMPL. DATE 10/07/2010 TOTAL DEPTH 10747 PERF. 9292 - 9888

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3487 | X | 3487 | -0- | -0- | -0- | 3487 | 2 | | | N | -0- | | | | | -0- |
| 10 | 3475 | X | 3475 | -0- | -0- | -0- | 3475 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2884 | X | 2884 | -0- | -0- | -0- | 2884 | 2 | | | N | -0- | | | | | -0- |
| 12 | 3937 | X | 2941 | -0- | -996 | -0- | 2941 | 2 | | | N | -0- | | | | | -0- |
| 01 | 3937 | X | 3422 | -0- | -515 | -0- | 3422 | 2 | | | N | -0- | | | | | -0- |
| 02 | 3248 | X | NO RPT | -0- | -3248 | -0- | | | | | N | NO RPT | | | | | -0- |

BALTAZAR RAMOS WELL #: 8 RRCID -> 220127 COMPL. DATE 12/22/2009 TOTAL DEPTH 12630 PERF. 9835 - 11502

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 273 | -0- | 273 | 273 | 273 | 2 | | | N | -0- | | | | | 96 |
| 10 | 0 | | 319 | -0- | 319 | 592 | 319 | 2 | | | N | -0- | | | | | 96 |
| 11 | 0 | | 328 | -0- | 328 | 920 | 328 | 2 | | | N | -0- | | | | | 96 |
| 12 | 0 | | 351 | -0- | 351 | 1271 | 351 | 2 | | | N | -0- | | | | | 96 |
| 01 | 0 | | 353 | -0- | 353 | 1624 | 353 | 2 | | | N | -0- | | | | | 96 |
| 02 | 308 | N | NO RPT | -0- | -308 | 1316 | | | | | N | NO RPT | | | | | 96 |

MUNOZ, FERNANDO WELL #: 9 RRCID -> 222577 COMPL. DATE 05/08/2018 TOTAL DEPTH 11461 PERF. 8942 - 9347

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LOPENO (CONSOLIDATED) //CONT.// 54866 005 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
VANTAGE OPERATING II, LLC //CONT.// 882605
GUERRA, RAUL WELL #: 18 RRCID -> 222928 COMPL. DATE 08/12/2006 TOTAL DEPTH 10900 PERF. 5278 - 8300

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | W | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

RAMIREZ, JOSEFA WELL #: 6 RRCID -> 222933 COMPL. DATE 09/20/2006 TOTAL DEPTH 11860 PERF.11516 - 11532

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MUNOZ, FERNANDO WELL #: 10 RRCID -> 242203 COMPL. DATE 08/19/2010 TOTAL DEPTH 14400 PERF.10296 - 10774

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 1776 | -0- | 1776 | 1776 | 1776 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 2066 | -0- | 2066 | 3842 | 2066 | 2 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 1844 | -0- | 1844 | 5686 | 1844 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 1656 | -0- | 1656 | 7342 | 1656 | 2 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 1744 | -0- | 1744 | 9086 | 1744 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1708 | N | NO RPT | -0- | -1708 | 7378 | | | | | N | NO RPT | | | | | -0- |

GUERRA, AVELINO WELL #: 7A RRCID -> 245801 COMPL. DATE 03/02/2009 TOTAL DEPTH 11350 PERF.10254 - 10676

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4529 | X | 4529 | -0- | -0- | -0- | 4529 | 2 | | | N | -0- | | | | | -0- |
| 10 | 3297 | X | 3297 | -0- | -0- | -0- | 3297 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2218 | X | 2218 | -0- | -0- | -0- | 2218 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1858 | X | 1858 | -0- | -0- | -0- | 1858 | 2 | | | N | -0- | | | | | -0- |
| 01 | 1364 | X | 1364 | -0- | -0- | -0- | 1364 | 2 | | | N | -0- | | | | | -0- |
| 02 | 476 | X | NO RPT | -0- | -476 | -0- | | | | | N | NO RPT | | | | | -0- |

RAMIREZ, M. R. WELL #: 12 RRCID -> 247396 COMPL. DATE 08/18/2009 TOTAL DEPTH 11269 PERF. 9324 - 9601

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GUERRA, RAUL WELL #: 19 RRCID -> 249617 COMPL. DATE 02/15/2018 TOTAL DEPTH 10779 PERF.10202 - 10270

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 349 | -0- | 349 | 349 | 349 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 127 | -0- | 127 | 476 | 127 | 2 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 24 | -0- | 24 | 500 | 24 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 551 | -0- | 551 | 1051 | 551 | 2 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 51 | -0- | 51 | 1102 | 51 | 2 | | | N | -0- | | | | | -0- |
| 02 | 28 | N | NO RPT | -0- | -28 | 1074 | | | | | N | NO RPT | | | | | -0- |

GUERRA, AVELINO WELL #: 8A RRCID -> 251689 COMPL. DATE 03/07/2009 TOTAL DEPTH 11292 PERF.11070 - 11380

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2190 | X | 1519 | -0- | -671 | -0- | 1519 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1891 | X | 1682 | -0- | -209 | -0- | 1682 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1830 | X | 1347 | -0- | -483 | -0- | 1347 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1767 | X | 1356 | -0- | -411 | -0- | 1356 | 2 | | | N | -0- | | | | | -0- |
| 01 | 1860 | X | 1860 | -0- | -0- | -0- | 1860 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1512 | X | NO RPT | -0- | -1512 | -0- | | | | | N | NO RPT | | | | | -0- |

LOPENO (CONSOLIDATED) //CONT.// 54866 005 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
XTO ENERGY INC. 945936
GUERRA, AVELINO WELL #: 5 RRCID -> 196032 COMPL. DATE 06/21/2003 TOTAL DEPTH 5700 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LOPENO ( QUEEN CITY UPPER) 54866 215 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
VANTAGE OPERATING II, LLC 882605
GUERRA, RAUL WELL #: 16 RRCID -> 236704 COMPL. DATE 04/04/2008 TOTAL DEPTH 5000 PERF. 2230 - 2374

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LOPENO ( REKLAW B) 54866 344 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY 386310
ALEXANDER WELL #: 3 RRCID -> 225320 COMPL. DATE 12/04/2006 TOTAL DEPTH 4865 PERF. 4471 - 4494

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

WILLARS WELL #: 1 RRCID -> 247236 COMPL. DATE 03/02/2009 TOTAL DEPTH 12016 PERF. 4908 - 4919

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GUERRA, M WELL #: 01 RRCID -> 289827 COMPL. DATE 05/02/2020 TOTAL DEPTH 11309 PERF. 4326 - 4406

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 32310 | X | 29929 | -0- | -2381 | -0- | 29929 | 2 | | | N | -0- | | | | | -0- |
| 10 | 33387 | X | 28697 | -0- | -4690 | -0- | 28697 | 2 | | | N | -0- | | | | | -0- |
| 11 | 30840 | X | 28534 | -0- | -2306 | -0- | 28534 | 2 | | | N | -0- | | | | | -0- |
| 12 | 31651 | X | 29744 | -0- | -1907 | -0- | 29744 | 2 | | | N | -0- | | | | | -0- |
| 01 | 31403 | X | 18912 | -0- | -12491 | -0- | 18912 | 2 | | | N | -0- | | | | | -0- |
| 02 | 27944 | X | 16284 | -0- | -11660 | -0- | 16284 | 2 | | | N | -0- | | | | | -0- |

LOPENO ( REKLAW B) //CONT.// 54866 344 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
THREE C EXPLORATION, LLC 857512
EL MILAGRO "B" BAJO (SHALLOW) WELL #: B 1 RRCID -> 244176 COMPL. DATE 08/13/2008 TOTAL DEPTH 4730 PERF. 4508 - 4520

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 13 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 13 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 13 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 13 |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 13 |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 13 |

VANTAGE OPERATING II, LLC 882605
RAMIREZ, MANUEL RAMOS WELL #: 2 RRCID -> 022896 COMPL. DATE 03/24/2005 TOTAL DEPTH 9266 PERF. 4907 - 4911

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

RAMIREZ, JOSEFA WELL #: 1 U RRCID -> 030390 COMPL. DATE 05/04/1963 TOTAL DEPTH 9653 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 71 | -0- | 71 | 71 | 71 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 202 | -0- | 202 | 273 | 202 | 2 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 111 | -0- | 111 | 384 | 111 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 110 | -0- | 110 | 494 | 110 | 2 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 135 | -0- | 135 | 629 | 135 | 2 | | | N | -0- | | | | | -0- |
| 02 | 112 | N | NO RPT | -0- | -112 | 517 | | | | | N | NO RPT | | | | | -0- |

VELA-LOPENO MINERALS LTD WELL #: 3 RRCID -> 193147 COMPL. DATE 08/15/2002 TOTAL DEPTH 11285 PERF. 4582 - 4596

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2580 | X | 2191 | -0- | -389 | -0- | 2191 | 2 | | | N | -0- | | | | | 47 |
| 10 | 2015 | X | 1911 | -0- | -104 | -0- | 1911 | 2 | | | N | -0- | | | | | 47 |
| 11 | 1473 | X | 1473 | -0- | -0- | -0- | 1473 | 2 | | | N | -0- | | | | | 47 |
| 12 | 2511 | X | -0- | -0- | -2511 | -0- | | | | | N | -0- | | | | | 47 |
| 01 | 2263 | X | 473 | -0- | -1790 | -0- | 473 | 2 | | | N | -0- | | | | | 47 |
| 02 | 2044 | X | NO RPT | -0- | -2044 | -0- | | | | | N | NO RPT | | | | | 47 |

GUERRA, RAUL WELL #: 8 RRCID -> 193818 COMPL. DATE 03/09/2003 TOTAL DEPTH 9712 PERF. 4728 - 4736

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

RAMIREZ, JOSE EST. E WELL #: 1 RRCID -> 196865 COMPL. DATE 04/01/2004 TOTAL DEPTH 9431 PERF. 4626 - 4630

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 238 | -0- | 238 | 238 | 238 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 0 | | 231 | -0- | 231 | 469 | 231 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 0 | | 215 | -0- | 215 | 684 | 215 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 0 | | 223 | -0- | 223 | 907 | 223 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 0 | | 256 | -0- | 256 | 1163 | 256 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 196 | N | NO RPT | -0- | -196 | 967 | | | | | Y | NO RPT | | | | | -0- |

LOPENO ( REKLAW B) //CONT.// 54866 344 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
VANTAGE OPERATING II, LLC //CONT.// 882605
MUNOZ, FERNANDO WELL #: 2 RRCID -> 197202 COMPL. DATE 09/08/2003 TOTAL DEPTH 9680 PERF. 4947 - 4958

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

RAMIREZ, JOSE EST. E WELL #: 2 RRCID -> 199820 COMPL. DATE 11/08/2004 TOTAL DEPTH 9793 PERF. 4736 - 4742

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 591 | -0- | 591 | 591 | 591 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 0 | | 515 | -0- | 515 | 1106 | 515 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 0 | | 447 | -0- | 447 | 1553 | 447 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 0 | | 449 | -0- | 449 | 2002 | 449 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 0 | | 695 | -0- | 695 | 2697 | 695 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 420 | N | NO RPT | -0- | -420 | 2277 | | | | | Y | NO RPT | | | | | -0- |

RAMIREZ, M. R. WELL #: 11 RRCID -> 200885 COMPL. DATE 07/20/2003 TOTAL DEPTH 5800 PERF. 4712 - 4721

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 479 | -0- | 479 | 479 | 479 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 443 | -0- | 443 | 922 | 443 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1236 | N | 314 | -0- | -922 | -0- | 314 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 626 | -0- | 626 | 626 | 626 | 2 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 493 | -0- | 493 | 1119 | 493 | 2 | | | N | -0- | | | | | -0- |
| *02 | 336 | N | NO RPT | -0- | -336 | 783 | | | | | N | NO RPT | | | | | -0- |

GUERRA, RAUL WELL #: 17 RRCID -> 202136 COMPL. DATE 05/05/2004 TOTAL DEPTH 5000 PERF. 4722 - 4730

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LOPENO, NE (A-3) 54869 003 NON-ASSOCIATED ONE WELL CNTY: ZAPATA
GGP EXPLORATION, LTD. 302567
BENAVIDES MINERAL TRUST WELL #: 7 RRCID -> 221640 COMPL. DATE 06/30/2006 TOTAL DEPTH 9075 PERF. 7636 - 8043

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

VAST OIL TX OPERATING LLC 883803
BENAVIDES STATE GU WELL #: 2 RRCID -> 261625 COMPL. DATE 05/26/2011 TOTAL DEPTH 9850 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LOPENO, NE (C-1) 54869 149 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
EAGLE CAPITAL PARTNERS, LLC 238745
BENAVIDES-STATE GU WELL #: 1 RRCID -> 148770 COMPL. DATE N/A TOTAL DEPTH 11350 PERF. 9314 - 9332

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

LOPENO, NE (WILCOX LOWER) 54869 200 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
CHESAPEAKE OPERATING, L.L.C. 147699
GONZALES BENAVIDES TRUST WELL #: RRCID -> 213678 COMPL. DATE 10/22/2005 TOTAL DEPTH 9401 PERF. 6722 - 8566

| M O | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 7 |
| 10 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 7 |
| 11 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 7 |
| 12 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 7 |
| 01 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 7 |
| 02 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 7 |

PLUGGED AND ABANDONED_____ 08/08/2014

LOPENO, NE. (WILCOX 8400) 54869 655 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
BLOCK "T" PETROLEUM, INC. 075784
GONZALEZ WELL #: 1 RRCID -> 204108 COMPL. DATE 07/08/2004 TOTAL DEPTH 11400 PERF. 8410 - 8454

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 7167 | X | 7167 | -0- | -0- | -0- | 837 | 1 | 6330 | 2 | N | -0- | | | | | -0- |
| 10 | 7489 | X | 7489 | -0- | -0- | -0- | 849 | 1 | 6640 | 2 | N | -0- | | | | | -0- |
| 11 | 6630 | X | 5531 | -0- | -1099 | -0- | 738 | 1 | 4793 | 2 | N | -0- | | | | | -0- |
| 12 | 0 | | 5724 | -0- | 5724 | 5724 | 754 | 1 | 4970 | 2 | N | -0- | | | | | -0- |
| 01 | 0 | | 5457 | -0- | 5457 | 11181 | 429 | 1 | 5028 | 2 | N | -0- | | | | | -0- |
| *02 | 16446 | X | 5265 | -0- | -11181 | -0- | 528 | 1 | 4737 | 2 | N | -0- | | | | | -0- |

EAGLE CAPITAL PARTNERS, LLC 238745
BENAVIDES MINERAL TRUST WELL #: 2 RRCID -> 169540 COMPL. DATE 07/19/1998 TOTAL DEPTH 9815 PERF. 8411 - 8448

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | NO RPT | -0- | -0- | 13675 | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | 13675 | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | 13675 | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | 13675 | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | 13675 | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | 13675 | | | | | Y | NO RPT | | | | | -0- |

GGP EXPLORATION, LTD. 302567
BENAVIDES STATE GU WELL #: 1 RRCID -> 169899 COMPL. DATE 06/25/1998 TOTAL DEPTH 11350 PERF. 8311 - 8342

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

LOPENO, NE. (WILCOX 8700) 54869 672 NON-ASSOCIATED ONE WELL CNTY: ZAPATA
GGP EXPLORATION, LTD. 302567
MORGENSTERN WELL #: 5 RRCID -> 251240 COMPL. DATE 12/23/2009 TOTAL DEPTH 12000 PERF.10714 - 10752

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 21 |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 21 |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 21 |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 21 |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 21 |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 21 |

LOPENO, NE. (8850) 54869 692 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
EAGLE NATURAL RESOURCES, LLC 100587
BENAVIDES-STATE GU WELL #: 4 RRCID -> 155355 COMPL. DATE 11/15/1995 TOTAL DEPTH 9825 PERF. 8638 - 8890

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | NO RPT | -0- | -0- | 10664 | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | 10664 | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | 10664 | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | 10664 | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | 10664 | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | 10664 | | | | | Y | NO RPT | | | | | -0- |

LOPEZ, NORTH (COLE) 54885 333 NON-ASSOCIATED EXEMPT CNTY: DUVAL
DEWBRE, JERRY C., TRUSTEE 216741
DCRC SECTION 194 WELL #: 3 RRCID -> 277956 COMPL. DATE 07/18/2015 TOTAL DEPTH 2212 PERF. 1227 - 1229

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 270 | N | 180 | -0- | -90 | -0- | 180 | 1 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 252 | -0- | 252 | 252 | 252 | 1 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 72 | -0- | 72 | 324 | 72 | 1 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 99 | -0- | 99 | 423 | 99 | 1 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 252 | -0- | 252 | 675 | 252 | 1 | | | N | -0- | | | | | -0- |
| 02 | 918 | N | 243 | -0- | -675 | -0- | 243 | 1 | | | N | -0- | | | | | -0- |

LOPEZ, NW (WILCOX) 54887 800 NON-ASSOCIATED CAPACITY CNTY: DUVAL
JENCO PETROLEUM CORPORATION 431128
DUVAL COUNTY RANCH CO. WELL #: 1 RRCID -> 101202 COMPL. DATE 04/15/1982 TOTAL DEPTH 8950 PERF. 8834 - 8859

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 60 |
| 10 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 60 |
| 11 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 60 |
| 12 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 60 |
| 01 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 60 |
| 02 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 60 |

PLUGGED AND ABANDONED_____ 11/02/2021

LOPEZ, SE. (CONSOLIDATED) 54889 200 NON-ASSOCIATED CAPACITY CNTY: DUVAL
DYNAMIC PRODUCTION, INC. 237926
GRUY WELL #: 1 RRCID -> 223011 COMPL. DATE 11/02/2006 TOTAL DEPTH 8900 PERF. 8127 - 8293

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |

LOPEZ, SE. (CONSOLIDATED) //CONT.// 54889 200 NON-ASSOCIATED CAPACITY CNTY: DUVAL
DYNAMIC PRODUCTION, INC. //CONT.// 237926
GRUY WELL #: 2 RRCID -> 223085 COMPL. DATE 11/13/2006 TOTAL DEPTH 8881 PERF. 8108 - 8480

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2310 | N | 1321 | -0- | -989 B | -0- | 227 | 1 | 1094 | 2 | Y | -0- | | | | | 9 |
| 10 | 992 | N | 912 | -0- | -80 B | -0- | 227 | 1 | 685 | 2 | Y | -0- | | | | | 9 |
| 11 | 870 | N | 631 | -0- | -239 B | -0- | 227 | 1 | 398 | 2 | Y | 5 | | | | | 14 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 12 | 1364 | N | 932 | -0- | -432 B | -0- | 227 | 1 | 696 | 2 | Y | 8 | | | | | 22 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 01 | 899 | N | 249 | -0- | -650 B | -0- | 227 | 1 | 20 | 2 | Y | 2 | | | | | 24 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 588 | N | 188 | -0- | -400 B | -0- | 75 | 1 | 111 | 2 | Y | 2 | | | | | 26 |
| | | | | | | | 2 | 9 | | | | | | | | | |

GRUY WELL #: 4 RRCID -> 226975 COMPL. DATE 04/30/2007 TOTAL DEPTH 8900 PERF. 7973 - 8607

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1479 | N | 1479 | -0- | -0- B | -0- | 58 | 1 | 1421 | 2 | Y | -0- | | | | | -0- |
| 10 | 1125 | N | 1125 | -0- | -0- B | -0- | 58 | 1 | 1067 | 2 | Y | -0- | | | | | -0- |
| 11 | 878 | N | 878 | -0- | -0- B | -0- | 58 | 1 | 812 | 2 | Y | 7 | | | | | 7 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 12 | 1240 | N | 1110 | -0- | -130 B | -0- | 58 | 1 | 1040 | 2 | Y | 11 | | | | | 18 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 01 | 1116 | N | 603 | -0- | -513 B | -0- | 58 | 1 | 539 | 2 | Y | 5 | | | | | 23 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 812 | N | 178 | -0- | -634 B | -0- | 71 | 1 | 105 | 2 | Y | 2 | | | | | 25 |
| | | | | | | | 2 | 9 | | | | | | | | | |

GRUY WELL #: 6 RRCID -> 226976 COMPL. DATE 03/31/2007 TOTAL DEPTH 8900 PERF. 8185 - 8347

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |

GRUY WELL #: 3 RRCID -> 232259 COMPL. DATE 08/16/2007 TOTAL DEPTH 8900 PERF. 7950 - 8578

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 430 | N | 430 | -0- | -0- B | -0- | 90 | 1 | 340 | 2 | Y | -0- | | | | | -0- |
| 10 | 294 | N | 294 | -0- | -0- B | -0- | 90 | 1 | 204 | 2 | Y | -0- | | | | | -0- |
| 11 | 236 | N | 236 | -0- | -0- B | -0- | 90 | 1 | 146 | 2 | Y | -0- | | | | | -0- |
| 12 | 357 | N | 357 | -0- | -0- B | -0- | 90 | 1 | 267 | 2 | Y | -0- | | | | | -0- |
| 01 | 225 | N | 225 | -0- | -0- B | -0- | 90 | 1 | 135 | 2 | Y | -0- | | | | | -0- |
| 02 | 514 | N | 514 | -0- | -0- B | -0- | 207 | 1 | 307 | 2 | Y | -0- | | | | | -0- |

FINALY RESOURCES LLC 268323
FROST BANK WELL #: 1 RRCID -> 211514 COMPL. DATE 07/26/2005 TOTAL DEPTH 9500 PERF. 8219 - 8258

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 1386 | -0- | 1386 B | 2325 | 1386 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 1775 | -0- | 1775 B | 4100 | 1775 | 3 | | | N | -0- | | | | | -0- |
| 11 | 5318 | X | 1218 | -0- | -4100 B | -0- | 1218 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 501 | -0- | 501 B | 501 | 501 | 3 | | | N | -0- | | | | | -0- |
| *01 | 1109 | N | 608 | -0- | -501 B | -0- | 608 | 3 | | | N | -0- | | | | | -0- |
| 02 | 56 | N | NO RPT | -0- | -56 B | -0- | | | | | N | NO RPT | | | | | -0- |

FROST BANK WELL #: 2 RRCID -> 212586 COMPL. DATE 09/14/2005 TOTAL DEPTH 9000 PERF. 8030 - 8282

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |

LOPEZ, SE. (CONSOLIDATED) //CONT.// 54889 200 NON-ASSOCIATED CAPACITY CNTY: DUVAL
FINALY RESOURCES LLC //CONT.// 268323
FROST BANK WELL #: 3 RRCID -> 221497 COMPL. DATE 05/31/2006 TOTAL DEPTH 9500 PERF. 8073 - 8204

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

FROST BANK WELL #: 4 RRCID -> 222704 COMPL. DATE 08/31/2006 TOTAL DEPTH 9000 PERF. 8270 - 8523

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

FROST BANK WELL #: 5 RRCID -> 222842 COMPL. DATE 09/12/2006 TOTAL DEPTH 9000 PERF. 8194 - 8236

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

HUGOTON OPERATING COMPANY, INC. 412178
F. GONZALEZ GU WELL #: 1 RRCID -> 170246 COMPL. DATE 06/12/1998 TOTAL DEPTH 8740 PERF. 8136 - 8168

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |

F. GONZALES GU WELL #: 3 RRCID -> 212170 COMPL. DATE 07/18/2005 TOTAL DEPTH 9000 PERF. 8211 - 8241

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 90 | N | -0- | -0- | -90 | B | -0- | | | | | Y | 13 | | | | | 94 |
| 10 | 0 | | -0- | -0- | -0- | B | -0- | | | | | Y | 35 | | | | | 129 |
| 11 | 0 | | -0- | -0- | -0- | B | -0- | | | | | Y | 17 | | | | | 146 |
| 12 | 0 | | 11 | -0- | 11 | B | 11 | 1 | 1 | 10 | 2 | Y | -0- | | | | | 146 |
| 01 | 0 | | -0- | -0- | -0- | B | 11 | | | | | Y | 51 | 180 | 1 | | | 17 |
| 02 | 158 | N | 147 | -0- | -11 | B | -0- | 12 | 1 | 135 | 2 | Y | -0- | | | | | 17 |

GRUY, DAGMAR WELL #: 2 RRCID -> 222674 COMPL. DATE 10/05/2006 TOTAL DEPTH 8750 PERF. 7962 - 8208

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 90 | N | -0- | -0- | -90 | B | -610518 | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | B | -610518 | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | | 31 | -0- | 31 | B | -610487 | 5 | 1 | 26 | 2 | Y | -0- | | | | | -0- |
| 12 | 0 | | 27 | -0- | 27 | B | -610460 | 3 | 1 | 23 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 0 | | -0- | -0- | -0- | B | -610460 | | | | | Y | -0- | | | | | -0- |
| 02 | 28 | N | 103 | -0- | 75 | B | -610385 | 9 | 1 | 92 | 2 | Y | 2 | 1 | 1 | | | 1 |
| | | | | | | | | 2 | 9 | | | | | | | | | |

LOPEZ, SE. (CONSOLIDATED) //CONT.// 54889 200 NON-ASSOCIATED CAPACITY CNTY: DUVAL
HUGOTON OPERATING COMPANY, INC. //CONT.// 412178

GRUY, DAGMAR WELL #: 4 RRCID -> 223209 COMPL. DATE 10/28/2006 TOTAL DEPTH 9000 PERF. 8026 - 8290

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 330 | N | 168 | -0- | -162 B | -365035 | 22 | 1 | 143 | 2 | Y | 3 | 3 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 0 | | 436 | -0- | 436 B | -364599 | 68 | 1 | 364 | 2 | Y | 4 | | | | | 5 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 0 | | 388 | -0- | 388 B | -364211 | 64 | 1 | 317 | 2 | Y | 6 | | | | | 11 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 12 | 0 | | 158 | -0- | 158 B | -364053 | 19 | 1 | 138 | 2 | Y | 1 | 3 | 1 | | | 9 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 0 | | 6 | -0- | 6 B | -364047 | 1 | 1 | 4 | 2 | Y | 1 | 8 | 1 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 336 | N | 709 | -0- | 373 B | -363674 | 64 | 1 | 633 | 2 | Y | 11 | 8 | 1 | | | 5 |
| | | | | | | | 12 | 9 | | | | | | | | | |

GRUY, DAGMAR WELL #: 3 RRCID -> 223750 COMPL. DATE 11/15/2006 TOTAL DEPTH 8744 PERF. 7916 - 8180

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 120 | N | -0- | -0- | -120 B | -307824 | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- B | -307824 | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- B | -307824 | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- B | -307824 | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- B | -307824 | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | 76 | -0- | 76 B | -307748 | 7 | 1 | 69 | 2 | Y | -0- | | | | | -0- |

GRUY, DAGMAR WELL #: 6 RRCID -> 223959 COMPL. DATE 12/12/2006 TOTAL DEPTH 9000 PERF. 7980 - 8628

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 150 | N | 259 | -0- | 109 B | -660670 | 34 | 1 | 221 | 2 | Y | 4 | 4 | 1 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 10 | 0 | | 20 | -0- | 20 B | -660650 | 3 | 1 | 17 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 31 | -0- | 31 B | -660619 | 5 | 1 | 25 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 0 | | 17 | -0- | 17 B | -660602 | 2 | 1 | 15 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 01 | 0 | | -0- | -0- | -0- B | -660602 | | | | | Y | -0- | | | | | -0- |
| 02 | 28 | N | 21 | -0- | -7 B | -660602 | 2 | 1 | 19 | 2 | Y | -0- | | | | | -0- |

GRUY, DAGMAR WELL #: 5 RRCID -> 224738 COMPL. DATE 12/16/2006 TOTAL DEPTH 9000 PERF. 7953 - 8596

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 60 | N | 24 | -0- | -36 B | -613833 | 3 | 1 | 20 | 2 | Y | 1 | 1 | 1 | | | 9 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 0 | | -0- | -0- | -0- B | -613833 | | | | | Y | -0- | | | | | 9 |
| 11 | 0 | | -0- | -0- | -0- B | -613833 | | | | | Y | -0- | | | | | 9 |
| 12 | 0 | | 33 | -0- | 33 B | -613800 | 4 | 1 | 29 | 2 | Y | -0- | 1 | 1 | | | 8 |
| 01 | 0 | | -0- | -0- | -0- B | -613800 | | | | | Y | -0- | 8 | 1 | | | -0- |
| 02 | 0 | N | 37 | -0- | 37 B | -613763 | 3 | 1 | 34 | 2 | Y | -0- | | | | | -0- |

GRUY, DAGMAR WELL #: 7 RRCID -> 224747 COMPL. DATE 01/06/2007 TOTAL DEPTH 8750 PERF. 7902 - 8520

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1290 | N | 1338 | -0- | 48 B | -668920 | 178 | 1 | 1138 | 2 | Y | 20 | 21 | 1 | | | 6 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 10 | 0 | | 698 | -0- | 698 B | -668222 | 109 | 1 | 581 | 2 | Y | 7 | | | | | 13 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 11 | 0 | | 1365 | -0- | 1365 B | -666857 | 226 | 1 | 1119 | 2 | Y | 18 | | | | | 31 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 12 | 0 | | 938 | -0- | 938 B | -665919 | 114 | 1 | 811 | 2 | Y | 12 | 19 | 1 | | | 24 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 01 | 0 | | -0- | -0- | -0- B | -665919 | | | | | Y | 1 | 22 | 1 | | | 3 |
| 02 | 1204 | N | 2452 | -0- | 1248 B | -664671 | 221 | 1 | 2192 | 2 | Y | 35 | 27 | 1 | | | 11 |
| | | | | | | | 39 | 9 | | | | | | | | | |

LOPEZ, SE. (CONSOLIDATED) //CONT.// 54889 200 NON-ASSOCIATED CAPACITY CNTY: DUVAL
HUGOTON OPERATING COMPANY, INC. //CONT.// 412178

GRUY, DAGMAR WELL #: 8 RRCID -> 224748 COMPL. DATE 06/27/2008 TOTAL DEPTH 8750 PERF. 7908 - 8522

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 90 | N | 65 | -0- | -25 B | -781747 | 9 | 1 | 56 | 2 | Y | -0- | 3 | 1 | | | 6 |
| 10 | 0 | | -0- | -0- | -0- B | -781747 | | | | | Y | -0- | | | | | 6 |
| 11 | 0 | | -0- | -0- | -0- B | -781747 | | | | | Y | -0- | | | | | 6 |
| 12 | 0 | | -0- | -0- | -0- B | -781747 | | | | | Y | -0- | | | | | 6 |
| 01 | 0 | | -0- | -0- | -0- B | -781747 | | | | | Y | -0- | 4 | 1 | | | 2 |
| 02 | 0 | N | 86 | -0- | 86 B | -781661 | 8 | 1 | 76 | 2 | Y | 2 | 1 | 1 | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |

GRUY, DAGMAR WELL #: 10 RRCID -> 225178 COMPL. DATE 02/08/2007 TOTAL DEPTH 8933 PERF. 7958 - 8598

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 150 | N | -0- | -0- | -150 B | -522670 | | | | | Y | -0- | 6 | 1 | | | -0- |
| 10 | 0 | | -0- | -0- | -0- B | -522670 | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | | 501 | -0- | 501 B | -522169 | 83 | 1 | 410 | 2 | Y | 7 | | | | | 7 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 12 | 0 | | 150 | -0- | 150 B | -522019 | 18 | 1 | 130 | 2 | Y | 2 | 3 | 1 | | | 6 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 0 | | -0- | -0- | -0- B | -522019 | | | | | Y | -0- | 6 | 1 | | | -0- |
| 02 | 196 | N | 74 | -0- | -122 B | -522019 | 7 | 1 | 66 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |

GRUY, DAGMAR WELL #: 13 RRCID -> 227114 COMPL. DATE 05/17/2007 TOTAL DEPTH 9800 PERF. 7830 - 9190

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- B | -83956 | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- B | -83956 | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- B | -83956 | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- B | -83956 | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- B | -83956 | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- B | -83956 | | | | | Y | -0- | | | | | -0- |

GRUY, DAGMAR WELL #: 12 RRCID -> 227456 COMPL. DATE N/A TOTAL DEPTH 9800 PERF. 7928 - 9322

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 30 | N | -0- | -0- | -30 B | -85693 | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- B | -85693 | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- B | -85693 | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- B | -85693 | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- B | -85693 | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | 2 | -0- | 2 B | -85691 | 2 | 2 | | | Y | -0- | | | | | -0- |

GRUY, DAGMAR WELL #: 16 RRCID -> 227774 COMPL. DATE 05/17/2007 TOTAL DEPTH 8750 PERF. 7948 - 8560

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1020 | N | 257 | -0- | -763 B | -408745 | 34 | 1 | 219 | 2 | Y | 4 | 4 | 1 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 10 | 0 | | 66 | -0- | 66 B | -408679 | 10 | 1 | 55 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 0 | | 240 | -0- | 240 B | -408439 | 40 | 1 | 197 | 2 | Y | 3 | | | | | 4 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 0 | | 502 | -0- | 502 B | -407937 | 61 | 1 | 434 | 2 | Y | 6 | 10 | 1 | | | -0- |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 01 | 0 | | -0- | -0- | -0- B | -407937 | | | | | Y | -0- | | | | | -0- |
| 02 | 224 | N | 464 | -0- | 240 B | -407697 | 42 | 1 | 414 | 2 | Y | 7 | 5 | 1 | | | 2 |
| | | | | | | | 8 | 9 | | | | | | | | | |

GRUY, DAGMAR WELL #: 11 RRCID -> 227977 COMPL. DATE 02/22/2007 TOTAL DEPTH 12000 PERF. 7940 - 8568

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | 1 |
| 10 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | 1 |
| 11 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | 1 |
| 12 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | 1 |
| 01 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | 1 |
| 02 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | 1 |

LOPEZ, SE. (CONSOLIDATED) //CONT.// 54889 200 NON-ASSOCIATED CAPACITY CNTY: DUVAL
HUGOTON OPERATING COMPANY, INC. //CONT.// 412178
GRUY, DAGMAR WELL #: 17 RRCID -> 228945 COMPL. DATE 07/26/2007 TOTAL DEPTH 8700 PERF. 7848 - 8464

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | B | -543100 | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | B | -543100 | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | B | -543100 | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | B | -543100 | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | B | -543100 | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | B | -543100 | | | | | Y | -0- | | | | | -0- |

GRUY, DAGMAR WELL #: 14 RRCID -> 229012 COMPL. DATE 07/03/2007 TOTAL DEPTH 9800 PERF. 7874 - 8148

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3900 | X | 2351 | -0- | -1549 | B | -0- | 312 36 | 1 9 | 2003 | 2 | Y | 33 | 33 | 1 | | | -0- |
| 10 | 0 | | 1384 | -0- | 1384 | B | 1384 | 216 15 | 1 9 | 1153 | 2 | Y | 14 | | | | | 14 |
| 11 | 0 | | 1298 | -0- | 1298 | B | 2682 | 215 20 | 1 9 | 1063 | 2 | Y | 18 | | | | | 32 |
| 12 | 0 | | 2085 | -0- | 2085 | B | 4767 | 254 29 | 1 9 | 1802 | 2 | Y | 26 | 42 | 1 | | | 16 |
| 01 | 0 | | 101 | -0- | 101 | B | 4868 | 20 11 | 1 9 | 70 | 2 | Y | 10 | 26 | 1 | | | -0- |
| 02 | 8613 | X | 3745 | -0- | -4868 | B | -0- | 338 59 | 1 9 | 3348 | 2 | Y | 54 | 41 | 1 | | | 13 |

GRUY, DAGMAR WELL #: 15 RRCID -> 229698 COMPL. DATE 08/03/2007 TOTAL DEPTH 8750 PERF. 7952 - 8588

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 90 | N | 50 | -0- | -40 | B | -77465 | 7 1 | 1 9 | 42 | 2 | Y | 1 | 1 | 1 | | | -0- |
| 10 | 0 | | 34 | -0- | 34 | B | -77431 | 5 | 1 | 29 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 23 | -0- | 23 | B | -77408 | 4 1 | 1 9 | 18 | 2 | Y | 1 | | | | | 1 |
| 12 | 0 | | 34 | -0- | 34 | B | -77374 | 4 | 1 | 30 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | B | -77374 | | | | | Y | -0- | | | | | -0- |
| 02 | 28 | N | 23 | -0- | -5 | B | -77374 | 2 | 1 | 21 | 2 | Y | -0- | | | | | -0- |

GRUY, DAGMAR WELL #: 22 RRCID -> 230962 COMPL. DATE 09/29/2007 TOTAL DEPTH 8750 PERF. 7872 - 8464

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3390 | X | 3528 | -0- | 138 | B | -28501 | 469 54 | 1 9 | 3005 | 2 | Y | 49 | 50 | 1 | | | -0- |
| 10 | 0 | | 2676 | -0- | 2676 | B | -25825 | 417 30 | 1 9 | 2229 | 2 | Y | 27 | | | | | 27 |
| 11 | 0 | | 2707 | -0- | 2707 | B | -23118 | 448 41 | 1 9 | 2218 | 2 | Y | 37 | | | | | 64 |
| 12 | 0 | | 1859 | -0- | 1859 | B | -21259 | 226 25 | 1 9 | 1608 | 2 | Y | 23 | 39 | 1 | | | 48 |
| 01 | 0 | | 98 | -0- | 98 | B | -21161 | 20 10 | 1 9 | 68 | 2 | Y | 9 | 54 | 1 | | | 3 |
| 02 | 3304 | X | 4046 | -0- | 742 | B | -20419 | 365 64 | 1 9 | 3617 | 2 | Y | 58 | 44 | 1 | | | 17 |

GRUY, DAGMAR WELL #: 23 RRCID -> 232682 COMPL. DATE 11/02/2007 TOTAL DEPTH 8750 PERF. 7878 - 8496

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 90 | N | -0- | -0- | -90 | B | -262747 | | | | | Y | -0- | | | | | 3 |
| 10 | 0 | | -0- | -0- | -0- | B | -262747 | | | | | Y | -0- | | | | | 3 |
| 11 | 0 | | -0- | -0- | -0- | B | -262747 | | | | | Y | -0- | | | | | 3 |
| 12 | 0 | | -0- | -0- | -0- | B | -262747 | | | | | Y | -0- | | | | | 3 |
| 01 | 0 | | 1 | -0- | 1 | B | -262746 | 1 | 2 | | | Y | -0- | | | | | 3 |
| 02 | 0 | N | 15 | -0- | 15 | B | -262731 | 1 | 1 | 14 | 2 | Y | -0- | | | | | 3 |

LOPEZ, SE. (CONSOLIDATED) //CONT.// 54889 200 NON-ASSOCIATED CAPACITY CNTY: DUVAL
HUGOTON OPERATING COMPANY, INC. //CONT.// 412178

GRUY, DAGMAR WELL #: 24 RRCID -> 233196 COMPL. DATE 12/09/2007 TOTAL DEPTH 8800 PERF. 8055 - 8582

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 300 | N | -0- | -0- | -300 B | -0- | | | | | Y | -0- | | | | | 4 |
| 10 | 0 | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | 4 |
| 11 | 0 | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | 4 |
| 12 | 0 | | 877 | -0- | 877 B | 877 | 107 | 1 | 758 | 2 | Y | 11 | 15 | 1 | | | -0- |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 01 | 0 | | 79 | -0- | 79 B | 956 | 16 | 1 | 54 | 2 | Y | 8 | 8 | 1 | | | -0- |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 02 | 2394 | N | 1438 | -0- | -956 B | -0- | 130 | 1 | 1285 | 2 | Y | 21 | 16 | 1 | | | 5 |
| | | | | | | | 23 | 9 | | | | | | | | | |

GRUY, DAGMAR WELL #: 25 RRCID -> 233216 COMPL. DATE 12/21/2007 TOTAL DEPTH 8750 PERF. 7834 - 8440

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 30 | N | -0- | -0- | -30 B | -541075 | | | | | Y | -0- | | | | | 4 |
| 10 | 0 | | -0- | -0- | -0- B | -541075 | | | | | Y | -0- | | | | | 4 |
| 11 | 0 | | 173 | -0- | 173 B | -540902 | 29 | 1 | 144 | 2 | Y | -0- | | | | | 4 |
| 12 | 0 | | 46 | -0- | 46 B | -540856 | 6 | 1 | 40 | 2 | Y | -0- | | | | | 4 |
| 01 | 0 | | -0- | -0- | -0- B | -540856 | | | | | Y | -0- | | | | | 4 |
| 02 | 112 | N | 145 | -0- | 33 B | -540823 | 13 | 1 | 132 | 2 | Y | -0- | | | | | 4 |

GRUY, DAGMAR WELL #: 18 RRCID -> 234646 COMPL. DATE 05/21/2010 TOTAL DEPTH 8750 PERF. 7908 - 8538

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 9 | N | -0- | -0- | -9 B | -86029 | | | | | Y | -0- | | | | | 12 |
| 10 | 0 | | 4 | -0- | 4 B | -86025 | 1 | 1 | 3 | 2 | Y | -0- | | | | | 12 |
| 11 | 0 | | -0- | -0- | -0- B | -86025 | | | | | Y | -0- | | | | | 12 |
| 12 | 0 | | -0- | -0- | -0- B | -86025 | | | | | Y | -0- | | | | | 12 |
| 01 | 0 | | -0- | -0- | -0- B | -86025 | | | | | Y | -0- | | | | | 12 |
| 02 | 0 | N | 51 | -0- | 51 B | -85974 | 5 | 1 | 46 | 2 | Y | -0- | | | | | 12 |

GRUY, DAGMAR WELL #: 20 RRCID -> 235499 COMPL. DATE 02/09/2010 TOTAL DEPTH 8750 PERF. 7904 - 8490

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 120 | N | -0- | -0- | -120 B | -8288 | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | | 54 | -0- | 54 B | -8234 | 8 | 1 | 45 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 0 | | 7 | -0- | 7 B | -8227 | 1 | 1 | 6 | 2 | Y | -0- | | | | | 1 |
| 12 | 0 | | 35 | -0- | 35 B | -8192 | 4 | 1 | 30 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 0 | | -0- | -0- | -0- B | -8192 | | | | | Y | -0- | | | | | 1 |
| 02 | 7 | N | 75 | -0- | 68 B | -8124 | 7 | 1 | 67 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |

GONZALEZ, F. GU WELL #: 4 RRCID -> 237402 COMPL. DATE 05/02/2008 TOTAL DEPTH 9000 PERF. 7970 - 8568

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | 8 |
| 10 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | 8 |
| 11 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | 8 |
| 12 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | 8 |
| 01 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | 8 |
| 02 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | 8 |

GRUY, DAGMAR WELL #: 21 RRCID -> 241765 COMPL. DATE 07/30/2008 TOTAL DEPTH 8752 PERF. 7892 - 8508

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |

LOPEZ, SE. (CONSOLIDATED) //CONT.// 54889 200 NON-ASSOCIATED CAPACITY CNTY: DUVAL
HUGOTON OPERATING COMPANY, INC. //CONT.// 412178

GRUY, DAGMAR WELL #: 28H RRCID -> 242975 COMPL. DATE N/A TOTAL DEPTH 9492 PERF. 9193 - 13210

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1223 | N | 1223 | -0- | -0- B | -0- | 162 | 1 | 1042 | 2 | Y | 17 | 19 | 1 | | | 1 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 10 | 0 | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | 1 |
| 11 | 0 | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | 1 |
| 12 | 0 | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | 1 |
| 01 | 0 | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | 1 |
| 02 | 540 | N | 540 | -0- | -0- B | -0- | 49 | 1 | 482 | 2 | Y | 8 | 6 | 1 | | | 3 |
| | | | | | | | 9 | 9 | | | | | | | | | |

GRUY, DAGMAR WELL #: 26H RRCID -> 245001 COMPL. DATE 01/02/2009 TOTAL DEPTH 9472 PERF. 9305 - 11570

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1140 | N | 78 | -0- | -1062 B | -0- | 10 | 1 | 67 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 0 | | 441 | -0- | 441 B | 441 | 69 | 1 | 368 | 2 | Y | 4 | | | | | 5 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 0 | | 111 | -0- | 111 B | 552 | 18 | 1 | 91 | 2 | Y | 2 | | | | | 7 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 0 | | 604 | -0- | 604 B | 1156 | 74 | 1 | 522 | 2 | Y | 7 | 12 | 1 | | | 2 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 01 | 0 | | 16 | -0- | 16 B | 1172 | 3 | 1 | 11 | 2 | Y | 2 | 4 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 1771 | N | 599 | -0- | -1172 B | -0- | 54 | 1 | 535 | 2 | Y | 9 | 7 | 1 | | | 2 |
| | | | | | | | 10 | 9 | | | | | | | | | |

GRUY, DAGMAR WELL #: 1ST RRCID -> 249056 COMPL. DATE 07/30/2006 TOTAL DEPTH 15300 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |

GRUY, DAGMAR WELL #: 19H RRCID -> 253002 COMPL. DATE 05/07/2010 TOTAL DEPTH 9468 PERF.10377 - 13412

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3060 | X | 1521 | -0- | -1539 B | -0- | 205 | 1 | 1316 | 2 | Y | -0- | | | | | 9 |
| 10 | 0 | | 1129 | -0- | 1129 B | 1129 | 178 | 1 | 951 | 2 | Y | -0- | | | | | 9 |
| 11 | 0 | | 1054 | -0- | 1054 B | 2183 | 177 | 1 | 877 | 2 | Y | -0- | | | | | 9 |
| 12 | 0 | | 1025 | -0- | 1025 B | 3208 | 126 | 1 | 899 | 2 | Y | -0- | | | | | 9 |
| 01 | 0 | | 77 | -0- | 77 B | 3285 | 17 | 1 | 60 | 2 | Y | -0- | | | | | 9 |
| 02 | 6779 | X | 3494 | -0- | -3285 B | -0- | 320 | 1 | 3174 | 2 | Y | -0- | | | | | 9 |

GRUY, DAGMAR WELL #: 39H RRCID -> 256531 COMPL. DATE 06/04/2010 TOTAL DEPTH 9376 PERF. 9629 - 12491

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 880 | N | 880 | -0- | -0- B | -0- | 119 | 1 | 761 | 2 | Y | -0- | | | | | 2 |
| 10 | 0 | | 125 | -0- | 125 B | 125 | 20 | 1 | 105 | 2 | Y | -0- | | | | | 2 |
| 11 | 0 | | 631 | -0- | 631 B | 756 | 106 | 1 | 525 | 2 | Y | -0- | | | | | 2 |
| 12 | 0 | | 436 | -0- | 436 B | 1192 | 54 | 1 | 382 | 2 | Y | -0- | | | | | 2 |
| 01 | 0 | | 23 | -0- | 23 B | 1215 | 5 | 1 | 18 | 2 | Y | -0- | | | | | 2 |
| 02 | 1719 | N | 504 | -0- | -1215 B | -0- | 46 | 1 | 458 | 2 | Y | -0- | | | | | 2 |

LOPEZ, SE. (CONSOLIDATED) //CONT.// 54889 200 NON-ASSOCIATED CAPACITY CNTY: DUVAL
HUGOTON OPERATING COMPANY, INC. //CONT.// 412178
GRUY, DAGMAR WELL #: 29H RRCID -> 256725 COMPL. DATE 06/02/2010 TOTAL DEPTH 9418 PERF. 9053 - 13080

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1650 | N | 1561 | -0- | -89 B | -0- | 207 | 1 | 1330 | 2 | Y | 22 | 24 | 1 | | | -0- |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 10 | 0 | | 1219 | -0- | 1219 B | 1219 | 190 | 1 | 1015 | 2 | Y | 13 | | | | | 13 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 11 | 0 | | 1846 | -0- | 1846 B | 3065 | 306 | 1 | 1512 | 2 | Y | 25 | | | | | 38 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 12 | 0 | | 1297 | -0- | 1297 B | 4362 | 158 | 1 | 1121 | 2 | Y | 16 | 26 | 1 | | | 28 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 01 | 0 | | 56 | -0- | 56 B | 4418 | 11 | 1 | 39 | 2 | Y | 5 | 31 | 1 | | | 2 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 4867 | X | 449 | -0- | -4418 B | -0- | 40 | 1 | 401 | 2 | Y | 7 | 5 | 1 | | | 4 |
| | | | | | | | 8 | 9 | | | | | | | | | |

GRUY, DAGMAR WELL #: 40H RRCID -> 257129 COMPL. DATE 08/05/2010 TOTAL DEPTH 9520 PERF. 9900 - 12751

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 750 | N | 623 | -0- | -127 B | -0- | 83 | 1 | 530 | 2 | Y | 9 | 10 | 1 | | | -0- |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 10 | 0 | | 316 | -0- | 316 B | 316 | 49 | 1 | 264 | 2 | Y | 3 | | | | | 3 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 0 | | 326 | -0- | 326 B | 642 | 54 | 1 | 266 | 2 | Y | 5 | | | | | 8 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 12 | 0 | | 327 | -0- | 327 B | 969 | 40 | 1 | 283 | 2 | Y | 4 | 7 | 1 | | | 5 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 01 | 0 | | 32 | -0- | 32 B | 1001 | 7 | 1 | 22 | 2 | Y | 3 | 8 | 1 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 2102 | N | 1101 | -0- | -1001 B | -0- | 99 | 1 | 984 | 2 | Y | 16 | 12 | 1 | | | 4 |
| | | | | | | | 18 | 9 | | | | | | | | | |

GRUY, DAGMAR WELL #: 41H RRCID -> 257164 COMPL. DATE 08/07/2010 TOTAL DEPTH 9498 PERF.10123 - 12128

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1 | N | -0- | -0- | -1 B | -0- | | | | | N | -0- | | | | | 6 |
| 10 | 0 | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 6 |
| 11 | 0 | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 6 |
| 12 | 0 | | 19 | -0- | 19 B | 19 | 2 | 1 | 17 | 2 | N | -0- | 1 | 1 | | | 5 |
| 01 | 0 | | -0- | -0- | -0- B | 19 | | | | | N | -0- | 4 | 1 | | | 1 |
| 02 | 270 | N | 251 | -0- | -19 B | -0- | 23 | 1 | 224 | 2 | N | 4 | 3 | 1 | | | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |

WHITE OAK OPERATING COMPANY LLC 916954
PEAL RANCH WELL #: 3 RRCID -> 201324 COMPL. DATE N/A TOTAL DEPTH 9100 PERF. 8032 - 8278

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 389 | N | 389 | -0- | -0- B | -0- | 32 | 1 | 357 | 2 | N | -0- | | | | | 150 |
| 10 | 428 | N | 428 | -0- | -0- B | -0- | 35 | 1 | 393 | 2 | N | -0- | | | | | 150 |
| 11 | 445 | N | 445 | -0- | -0- B | -0- | 36 | 1 | 409 | 2 | N | -0- | | | | | 150 |
| 12 | 468 | N | 468 | -0- | -0- B | -0- | 41 | 1 | 427 | 2 | N | -0- | | | | | 150 |
| 01 | 434 | N | 345 | -0- | -89 B | -0- | 32 | 1 | 313 | 2 | N | -0- | | | | | 150 |
| 02 | 420 | N | 342 | -0- | -78 B | -0- | 33 | 1 | 309 | 2 | N | -0- | | | | | 150 |

PEAL RANCH WELL #: 2 RRCID -> 201429 COMPL. DATE N/A TOTAL DEPTH 9870 PERF. 8000 - 8232

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 187 | -0- | 187 B | -134 | 15 | 1 | 172 | 2 | N | -0- | | | | | 130 |
| 10 | 0 | | 188 | -0- | 188 B | 54 | 16 | 1 | 172 | 2 | N | -0- | | | | | 130 |
| 11 | 0 | | 200 | -0- | 200 B | 254 | 16 | 1 | 184 | 2 | N | -0- | | | | | 130 |
| 12 | 489 | N | 235 | -0- | -254 B | -0- | 20 | 1 | 215 | 2 | N | -0- | | | | | 130 |
| 01 | 0 | | 197 | -0- | 197 B | 197 | 18 | 1 | 179 | 2 | N | -0- | | | | | 130 |
| *02 | 343 | N | 146 | -0- | -197 B | -0- | 14 | 1 | 132 | 2 | N | -0- | | | | | 130 |

LOPEZ, SE. (CONSOLIDATED) //CONT.// 54889 200 NON-ASSOCIATED CAPACITY CNTY: DUVAL
WHITE OAK OPERATING COMPANY LLC //CONT.// 916954

PEAL RANCH WELL #: 5 RRCID -> 202605 COMPL. DATE N/A TOTAL DEPTH 8624 PERF. 8044 - 8286

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | B | -1507 | | | | | N | -0- | | | | | 67 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | B | -1507 | | | | | N | -0- | | | | | 67 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | B | -1507 | | | | | N | -0- | | | | | 67 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | B | -1507 | | | | | N | -0- | | | | | 67 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | B | -1507 | | | | | N | -0- | | | | | 67 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | B | -1507 | | | | | N | -0- | | | | | 67 |

PEAL RANCH WELL #: 6 RRCID -> 203152 COMPL. DATE N/A TOTAL DEPTH 9100 PERF. 7965 - 8201

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | B | -12582 | | | | | N | -0- | | | | | 175 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | B | -12582 | | | | | N | -0- | | | | | 175 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | B | -12582 | | | | | N | -0- | | | | | 175 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | B | -12582 | | | | | N | -0- | | | | | 175 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | B | -12582 | | | | | N | -0- | | | | | 175 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | B | -12582 | | | | | N | -0- | | | | | 175 |

PETERS RANCH WELL #: 1 RRCID -> 204320 COMPL. DATE N/A TOTAL DEPTH 9100 PERF. 7900 - 8235

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | B | -1736 | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | B | -1736 | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | B | -1736 | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | B | -1736 | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | B | -1736 | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | B | -1736 | | | | | N | -0- | | | | | -0- |

PETERS RANCH WELL #: 2 RRCID -> 207097 COMPL. DATE 01/10/2005 TOTAL DEPTH 8800 PERF. 8024 - 8270

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 138 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 138 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 138 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 138 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 138 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | 138 |

PEAL RANCH WELL #: 7 RRCID -> 209771 COMPL. DATE N/A TOTAL DEPTH 8800 PERF. 7970 - 8222

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |

PEAL, J B WELL #: 1 RRCID -> 210368 COMPL. DATE 03/20/2014 TOTAL DEPTH 9950 PERF. 8195 - 8218

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3171 | X | 3171 | -0- | -0- | B | -0- | 254 55 | 1 9 | 2862 | 2 | N | 50 | | | | | 209 |
| 10 | 3174 | X | 3174 | -0- | -0- | B | -0- | 261 13 | 1 9 | 2900 | 2 | N | 12 | 161 | 1 | | | 60 |
| 11 | 2940 | X | 2621 | -0- | -319 | B | -0- | 212 | 1 | 2409 | 2 | N | -0- | | | | | 60 |
| 12 | 3286 | X | 2579 | -0- | -707 | B | -0- | 218 65 | 1 9 | 2296 | 2 | N | 59 | | | | | 119 |
| 01 | 3286 | X | 3145 | -0- | -141 | B | -0- | 291 2 | 1 9 | 2852 | 2 | N | 2 | | | | | 121 |
| 02 | 2968 | X | 2724 | -0- | -244 | B | -0- | 258 35 | 1 9 | 2431 | 2 | N | 32 | | | | | 153 |

LOPEZ, SE. (CONSOLIDATED) //CONT.// 54889 200 NON-ASSOCIATED CAPACITY CNTY: DUVAL
WHITE OAK OPERATING COMPANY LLC //CONT.// 916954

PEAL RANCH WELL #: 10 RRCID -> 219648 COMPL. DATE 05/01/2006 TOTAL DEPTH 9500 PERF. 7776 - 8122

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | -0- |

PEAL RANCH WELL #: 11 RRCID -> 221729 COMPL. DATE 07/24/2006 TOTAL DEPTH 9000 PERF. 8275 - 8297

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | B | -7681 | | | | | N | -0- | | | 15 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | B | -7681 | | | | | N | -0- | | | 15 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | B | -7681 | | | | | N | -0- | | | 15 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | B | -7681 | | | | | N | -0- | | | 15 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | B | -7681 | | | | | N | -0- | | | 15 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | B | -7681 | | | | | N | -0- | | | 15 |

PEAL RANCH WELL #: 13 RRCID -> 223235 COMPL. DATE 10/04/2006 TOTAL DEPTH 9050 PERF. 7690 - 8857

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4676 | X | 4676 | -0- | -0- | B | -0- | 381 | 1 | 4295 | 2 | N | -0- | | | 120 |
| 10 | 4260 | X | 4260 | -0- | -0- | B | -0- | 352 | 1 | 3908 | 2 | N | -0- | | | 120 |
| 11 | 5574 | X | 5574 | -0- | -0- | B | -0- | 452 | 1 | 5122 | 2 | N | -0- | | | 120 |
| 12 | 4836 | X | 3468 | -0- | -1368 | B | -0- | 301 | 1 | 3167 | 2 | N | -0- | | | 120 |
| 01 | 4836 | X | 3451 | -0- | -1385 | B | -0- | 320 | 1 | 3131 | 2 | N | -0- | | | 120 |
| 02 | 4788 | X | -0- | -0- | -4788 | B | -0- | | | | | N | -0- | | | 120 |

PEAL RANCH WELL #: 12 RRCID -> 227246 COMPL. DATE 08/21/2006 TOTAL DEPTH 9000 PERF. 8302 - 8306

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | 8 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | 8 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | 8 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | 8 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | 8 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | 8 |

PEAL RANCH WELL #: 14 RRCID -> 229034 COMPL. DATE 07/25/2007 TOTAL DEPTH 9035 PERF. 7720 - 8170

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3750 | X | 1746 | -0- | -2004 | B | -0- | 142 | 1 | 1604 | 2 | N | -0- | | | 124 |
| 10 | 3596 | X | 543 | -0- | -3053 | B | -0- | 45 | 1 | 498 | 2 | N | -0- | | | 124 |
| 11 | 3480 | X | -0- | -0- | -3480 | B | -0- | | | | | N | -0- | | | 124 |
| 12 | 3596 | X | 2514 | -0- | -1082 | B | -0- | 218 | 1 | 2296 | 2 | N | -0- | | | 124 |
| 01 | 2763 | X | 2763 | -0- | -0- | B | -0- | 256 | 1 | 2507 | 2 | N | -0- | | | 124 |
| *02 | 3217 | X | 3217 | -0- | -0- | B | -0- | 309 | 1 | 2908 | 2 | N | -0- | | | 124 |

FROST BANK/PEAL RANCH UNIT WELL #: 1 RRCID -> 230687 COMPL. DATE 09/11/2007 TOTAL DEPTH 8950 PERF. 7991 - 8236

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2188 | N | 2188 | -0- | -0- | B | -0- | 178 | 1 | 2010 | 2 | N | -0- | | | 152 |
| 10 | 2452 | N | 2452 | -0- | -0- | B | -0- | 203 | 1 | 2249 | 2 | N | -0- | | | 152 |
| 11 | 2221 | N | 2221 | -0- | -0- | B | -0- | 180 | 1 | 2041 | 2 | N | -0- | | | 152 |
| 12 | 2729 | N | 2729 | -0- | -0- | B | -0- | 237 | 1 | 2492 | 2 | N | -0- | | | 152 |
| 01 | 2418 | N | 1924 | -0- | -494 | B | -0- | 178 | 1 | 1746 | 2 | N | -0- | | | 152 |
| 02 | 2072 | N | 1801 | -0- | -271 | B | -0- | 173 | 1 | 1628 | 2 | N | -0- | | | 152 |

LOPEZ RANCH (CONSOLIDATED) 54895 400 NON-ASSOCIATED CAPACITY CNTY: BROOKS
ANDERSON OIL LTD. 022499
SCOTT & HOPPER WELL #: 1 RRCID -> 199341 COMPL. DATE 08/14/2003 TOTAL DEPTH 10393 PERF. 8812 - 9210

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |

SCOTT & HOPPER WELL #: 2 RRCID -> 208804 COMPL. DATE 03/16/2005 TOTAL DEPTH 9751 PERF. 8864 - 8904

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | 15 | | | | | 147 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 147 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | 86 | 171 | 1 | | | 62 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | 92 | | | | | 154 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | 30 | | | | | 184 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | 15 | | | | | 199 |

BESCO OPERATING, L.P. 068208
LIPS, BARBARA "C" (ECR) WELL #: 7 RRCID -> 143027 COMPL. DATE 01/06/1993 TOTAL DEPTH 12700 PERF. 9817 - 12200

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 120 | N | 14 | -0- | -106 | -0- | 14 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 0 | | 308 | -0- | 308 | 308 | 13 | 1 | 295 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 1061 | -0- | 1061 | 1369 | 49 | 1 | 994 | 2 | Y | 16 | 11 | 1 | | | 5 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 12 | 0 | | 935 | -0- | 935 | 2304 | 53 | 1 | 868 | 2 | Y | 13 | 10 | 1 | | | 8 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 01 | 0 | | 2037 | -0- | 2037 | 4341 | 141 | 1 | 1852 | 2 | Y | 40 | 27 | 1 | | | 21 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 02 | 2800 | N | 1356 | -0- | -1444 | 2897 | 82 | 1 | 1248 | 2 | Y | 24 | 29 | 1 | | | 16 |
| | | | | | | | 26 | 9 | | | | | | | | | |

LIPS, BARBARA "C" (ECR) WELL #: 8 RRCID -> 146535 COMPL. DATE 12/20/1993 TOTAL DEPTH 12690 PERF.10264 - 11055

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 10/13/2022

BARBARA LIPS GAS UNIT WELL #: 2 RRCID -> 147263 COMPL. DATE 12/29/1993 TOTAL DEPTH 12148 PERF.10356 - 11082

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 30 | N | -0- | -0- | -30 | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | | 587 | -0- | 587 | 587 | 26 | 1 | 561 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 1535 | -0- | 1535 | 2122 | 73 | 1 | 1462 | 2 | Y | -0- | | | | | -0- |
| 12 | 0 | | 1328 | -0- | 1328 | 3450 | 77 | 1 | 1251 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 1513 | -0- | 1513 | 4963 | 107 | 1 | 1406 | 2 | Y | -0- | | | | | -0- |
| 02 | 2800 | N | 1138 | -0- | -1662 | 3301 | 70 | 1 | 1068 | 2 | Y | -0- | | | | | -0- |

BARBARA LIPS GAS UNIT WELL #: 4 RRCID -> 156299 COMPL. DATE 01/16/1995 TOTAL DEPTH 11704 PERF.10220 - 11572

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 679 | N | 679 | -0- | -0- | -0- | 14 | 1 | 652 | 2 | Y | 12 | 8 | 1 | | | 4 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 10 | 0 | | 3431 | -0- | 3431 | 3431 | 146 | 1 | 3194 | 2 | Y | 83 | 62 | 1 | | | 25 |
| | | | | | | | 91 | 9 | | | | | | | | | |
| 11 | 0 | | 3299 | -0- | 3299 | 6730 | 152 | 1 | 3059 | 2 | Y | 80 | 82 | 1 | | | 23 |
| | | | | | | | 88 | 9 | | | | | | | | | |
| 12 | 0 | | 2438 | -0- | 2438 | 9168 | 138 | 1 | 2241 | 2 | Y | 54 | 44 | 1 | | | 33 |
| | | | | | | | 59 | 9 | | | | | | | | | |
| 01 | 0 | | 2454 | -0- | 2454 | 11622 | 170 | 1 | 2225 | 2 | Y | 54 | 59 | 1 | | | 28 |
| | | | | | | | 59 | 9 | | | | | | | | | |
| 02 | 13730 | X | 2108 | -0- | -11622 | -0- | 126 | 1 | 1930 | 2 | Y | 47 | 43 | 1 | | | 32 |
| | | | | | | | 52 | 9 | | | | | | | | | |

LOPEZ RANCH (CONSOLIDATED) //CONT.// 54895 400 NON-ASSOCIATED CAPACITY CNTY: BROOKS
BESCO OPERATING, L.P. //CONT.// 068208
LISANDRO LONGORIA ET AL GAS UNIT WELL #: 1D RRCID -> 159812 COMPL. DATE 05/20/1996 TOTAL DEPTH 5900 PERF. 5070 - 5756

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BARBARA LIPS GAS UNIT WELL #: 6 RRCID -> 160202 COMPL. DATE 09/12/1996 TOTAL DEPTH 10100 PERF. 9658 - 9722

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 10/05/2022

BARBARA LIPS GAS UNIT WELL #: 7 RRCID -> 170475 COMPL. DATE 07/29/1998 TOTAL DEPTH 9860 PERF. 9682 - 9720

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 600 | N | 339 | -0- | -261 | -0- | 7 | 1 | 332 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | | 1524 | -0- | 1524 | 1524 | 67 | 1 | 1457 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 879 | -0- | 879 | 2403 | 42 | 1 | 837 | 2 | Y | -0- | | | | | -0- |
| 12 | 0 | | 612 | -0- | 612 | 3015 | 35 | 1 | 577 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 685 | -0- | 685 | 3700 | 49 | 1 | 636 | 2 | Y | -0- | | | | | -0- |
| 02 | 2800 | N | 268 | -0- | -2532 | 1168 | 16 | 1 | 252 | 2 | Y | -0- | | | | | -0- |

WADI OPERATING, LLC 100779
GLORIA G. LOPEZ WELL #: 1 RRCID -> 277700 COMPL. DATE 07/07/2015 TOTAL DEPTH 12400 PERF.10900 - 11396

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 7020 | X | 6038 | -0- | -982 | -0- | 140 | 1 | 5434 | 2 | N | 422 | 370 | 1 | | | 434 |
| | | | | | | | 464 | 9 | | | | | | | | | |
| 10 | 0 | | 7907 | -0- | 7907 | 7907 | 197 | 1 | 7523 | 2 | N | 170 | 180 | 1 | | | 424 |
| | | | | | | | 187 | 9 | | | | | | | | | |
| 11 | 0 | | 6057 | -0- | 6057 | 13964 | 236 | 1 | 5692 | 2 | N | 117 | | | | | 541 |
| | | | | | | | 129 | 9 | | | | | | | | | |
| 12 | 21525 | X | 7561 | -0- | -13964 | -0- | 244 | 1 | 7117 | 2 | N | 182 | 366 | 1 | | | 357 |
| | | | | | | | 200 | 9 | | | | | | | | | |
| 01 | 0 | | 5220 | -0- | 5220 | 5220 | 206 | 1 | 4927 | 2 | N | 79 | | | | | 436 |
| | | | | | | | 87 | 9 | | | | | | | | | |
| *02 | 10294 | X | 5074 | -0- | -5220 | -0- | 187 | 1 | 4727 | 2 | N | 145 | 180 | 1 | | | 401 |
| | | | | | | | 160 | 9 | | | | | | | | | |

GLICK RANCH WELL #: L 1 RRCID -> 279142 COMPL. DATE 01/07/2016 TOTAL DEPTH 11900 PERF.10680 - 10858

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1630 | X | 1630 | -0- | -0- | -0- | 139 | 1 | 1315 | 2 | N | 160 | | | | | 416 |
| | | | | | | | 176 | 9 | | | | | | | | | |
| 10 | 0 | | 1736 | -0- | 1736 | 1736 | 158 | 1 | 1570 | 2 | N | 7 | | | | | 423 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 11 | 2982 | X | 1246 | -0- | -1736 | -0- | 162 | 1 | 1083 | 2 | N | 1 | | | | | 424 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 776 | X | 776 | -0- | -0- | -0- | 170 | 1 | 585 | 2 | N | 19 | 161 | 1 | | | 282 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 01 | 0 | | 1053 | -0- | 1053 | 1053 | 96 | 1 | 936 | 2 | N | 19 | | | | | 301 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| *02 | 2588 | X | 1535 | -0- | -1053 | -0- | 130 | 1 | 1355 | 2 | N | 45 | | | | | 346 |
| | | | | | | | 50 | 9 | | | | | | | | | |

LOPEZ RANCH (CONSOLIDATED) //CONT.// 54895 400 NON-ASSOCIATED CAPACITY CNTY: BROOKS
WADI OPERATING, LLC //CONT.// 100779
GLORIA G. LOPEZ WELL #: 2 RRCID -> 279600 COMPL. DATE 02/01/2016 TOTAL DEPTH 11400 PERF.10592 - 11018

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3960 | X | 2154 | -0- | -1806 | -0- | 147<br>153 | 1<br>9 | 1854 | 2 | N | 139 | 181 | 1 | | | 309 |
| 10 | 0 | | 3403 | -0- | 3403 | 3403 | 199<br>132 | 1<br>9 | 3072 | 2 | N | 120 | 180 | 1 | | | 249 |
| 11 | 0 | | 3829 | -0- | 3829 | 7232 | 240<br>86 | 1<br>9 | 3503 | 2 | N | 78 | | | | | 327 |
| 12 | 9105 | X | 1873 | -0- | -7232 | -0- | 248<br>96 | 1<br>9 | 1529 | 2 | N | 87 | 185 | 1 | | | 229 |
| 01 | 0 | | 1376 | -0- | 1376 | 1376 | 186<br>57 | 1<br>9 | 1133 | 2 | N | 52 | | | | | 281 |
| 02 | 3584 | X | 1904 | -0- | -1680 | -0- | 208<br>129 | 1<br>9 | 1567 | 2 | N | 117 | 181 | 1 | | | 217 |

D90 ENERGY, LLC 195797
SCOTT & HOPPER WELL #: RRCID -> 070596 COMPL. DATE 03/30/1976 TOTAL DEPTH 11067 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | P&A COND | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 2 |
| 10 | P&A COND | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 2 |
| 11 | P&A COND | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 2 |
| 12 | P&A COND | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 2 |
| 01 | P&A COND | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 2 |
| 02 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 2 |

PLUGGED AND ABANDONED_____ 12/02/2019

SCOTT & HOPPER WELL #: 4 RRCID -> 213616 COMPL. DATE 09/16/2005 TOTAL DEPTH 9725 PERF. 9090 - 9112

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 82 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 82 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 82 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 82 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 82 |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 82 |

SCOTT & HOPPER WELL #: 3 RRCID -> 242257 COMPL. DATE 06/14/2008 TOTAL DEPTH 10400 PERF. 9104 - 9126

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 43 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 43 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 43 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 43 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 43 |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 43 |

FIRSTRIKE ENERGY CORPORATION 269066
GLORIA LOPEZ WELL #: 1 RRCID -> 280268 COMPL. DATE 03/10/2016 TOTAL DEPTH 13800 PERF.13208 - 13438

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 6150 | X | 4647 | -0- | -1503 | -0- | 4139 | 2 | 508 | 9 | N | 462 | 614 | 1 | | | 99 |
| 10 | 0 | | 4484 | -0- | 4484 | 4484 | 3981 | 2 | 503 | 9 | N | 457 | 526 | 1 | | | 30 |
| 11 | 0 | | 5033 | -0- | 5033 | 9517 | 4266 | 2 | 767 | 9 | N | 697 | 525 | 1 | | | 202 |
| 12 | 0 | | 5134 | -0- | 5134 | 14651 | 4460 | 2 | 674 | 9 | N | 613 | 641 | 1 | | | 174 |
| 01 | 0 | | 4713 | -0- | 4713 | 19364 | 4137 | 2 | 576 | 9 | N | 524 | 519 | 1 | | | 179 |
| *02 | 23308 | X | 3944 | -0- | -19364 | -0- | 3561 | 2 | 383 | 9 | N | 348 | 313 | 1 | | | 214 |

GLORIA LOPEZ WELL #: 2 RRCID -> 282310 COMPL. DATE 04/08/2017 TOTAL DEPTH 13800 PERF.13135 - 13460

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 9570 | X | 8130 | -0- | -1440 | -0- | 7612 | 2 | 518 | 9 | N | 471 | 494 | 1 | | | 184 |
| 10 | 0 | | 7989 | -0- | 7989 | 7989 | 7488 | 2 | 501 | 9 | N | 455 | 415 | 1 | | | 224 |
| 11 | 0 | | 8013 | -0- | 8013 | 16002 | 7494 | 2 | 519 | 9 | N | 472 | 440 | 1 | | | 256 |
| 12 | 0 | | 7364 | -0- | 7364 | 23366 | 6999 | 2 | 365 | 9 | N | 332 | 518 | 1 | | | 70 |
| 01 | 0 | | 7812 | -0- | 7812 | 31178 | 7313 | 2 | 499 | 9 | N | 454 | 452 | 1 | | | 72 |
| *02 | 38037 | X | 6859 | -0- | -31178 | -0- | 6321 | 2 | 538 | 9 | N | 489 | 262 | 1 | | | 299 |

LOPEZ RANCH (CONSOLIDATED) //CONT.// 54895 400 NON-ASSOCIATED CAPACITY CNTY: BROOKS
GALILEE OIL INVESTMENTS LLC 293117
LONGORIA, LISANDRO ETAL GAS UNIT WELL #: 5 RRCID -> 112164 COMPL. DATE 07/10/1984 TOTAL DEPTH 12689 PERF.10384 - 10520

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 797 | N | 797 | -0- | -0- | -0- | 10<br>44 | 1<br>9 | 743 | 2 | Y | 40 | 47 | 0 | | | 17 |
| 10 | 745 | N | 745 | -0- | -0- | -0- | 6<br>44 | 1<br>9 | 695 | 2 | Y | 40 | 57 | 0 | | | -0- |
| 11 | 552 | N | 552 | -0- | -0- | -0- | 12<br>32 | 1<br>9 | 508 | 2 | Y | 29 | 25 | 0 | | | 4 |
| 12 | 837 | N | 523 | -0- | -314 | -0- | 3<br>47 | 1<br>9 | 473 | 2 | Y | 43 | 47 | 0 | | | -0- |
| 01 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

LONGORIA, LISANDRO ETAL GAS UNIT WELL #: 3 RRCID -> 112176 COMPL. DATE 07/18/1996 TOTAL DEPTH 12630 PERF. 9930 - 10410

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2963 | N | 2963 | -0- | -0- | -0- | 38<br>144 | 1<br>9 | 2781 | 2 | Y | 131 | 154 | 0 | | | 83 |
| 10 | DLQ G-10 | | 2767 | -0- | 2767 | 2767 | 22<br>144 | 1<br>9 | 2601 | 2 | Y | 131 | 153 | 0 | | | 61 |
| 11 | DLQ G-10 | | 2052 | -0- | 2052 | 4819 | 46<br>106 | 1<br>9 | 1900 | 2 | Y | 96 | 83 | 0 | | | 74 |
| 12 | DLQ G-10 | | 1936 | -0- | 1936 | 6755 | 12<br>154 | 1<br>9 | 1770 | 2 | Y | 140 | 153 | 0 | | | 61 |
| 01 | DLQ G-10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 61 |
| 02 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 61 |

LOPEZ, HECTOR WELL #: 2 RRCID -> 121773 COMPL. DATE 06/26/1986 TOTAL DEPTH 12366 PERF.10562 - 10620

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LONGORIA, OCTAVIO ET AL G.U. WELL #: 2 RRCID -> 132051 COMPL. DATE 05/05/1997 TOTAL DEPTH 12697 PERF.10120 - 10125

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 338 | N | 338 | -0- | -0- | -0- | 5 | 1 | 333 | 2 | Y | -0- | | | | | -0- |
| 10 | 314 | N | 314 | -0- | -0- | -0- | 3 | 1 | 311 | 2 | Y | -0- | | | | | -0- |
| 11 | 233 | N | 233 | -0- | -0- | -0- | 6 | 1 | 227 | 2 | Y | -0- | | | | | -0- |
| 12 | 341 | N | 213 | -0- | -128 | -0- | 1 | 1 | 212 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

LISANDRO LONGORIA ET AL GAS UNIT WELL #: 7 RRCID -> 146950 COMPL. DATE N/A TOTAL DEPTH 11340 PERF. 9854 - 10472

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 2502 | -0- | 2502 | 3881 | 32<br>136 | 1<br>9 | 2334 | 2 | Y | 124 | 145 | 0 | | | 7 |
| 10 | 0 | | 2337 | -0- | 2337 | 6218 | 19<br>136 | 1<br>9 | 2182 | 2 | Y | 124 | 130 | 0 | | | 1 |
| 11 | 3000 | N | 1733 | -0- | -1267 | 4951 | 39<br>100 | 1<br>9 | 1594 | 2 | Y | 91 | 79 | 0 | | | 13 |
| 12 | 3100 | N | 1641 | -0- | -1459 | 3492 | 10<br>146 | 1<br>9 | 1485 | 2 | Y | 133 | 145 | 0 | | | 1 |
| 01 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 1 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 1 |

LOPEZ RANCH (CONSOLIDATED) //CONT.// 54895 400 NON-ASSOCIATED CAPACITY CNTY: BROOKS
GALILEE OIL INVESTMENTS LLC //CONT.// 293117
PEREZ WELL #: 1 RRCID -> 150073 COMPL. DATE 05/16/1994 TOTAL DEPTH 11400 PERF.10310 - 10340

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1933 | N | 1933 | -0- | -0- | -0- | 25 | 1 | 1872 | 2 | Y | 33 | 38 | 0 | | | 27 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 10 | 1801 | N | 1801 | -0- | -0- | -0- | 15 | 1 | 1750 | 2 | Y | 33 | 38 | 0 | | | 22 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 11 | 1071 | N | 1071 | -0- | -0- | -0- | 25 | 1 | 1025 | 2 | Y | 19 | 16 | 0 | | | 25 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 12 | 1085 | N | 991 | -0- | -94 | -0- | 6 | 1 | 955 | 2 | Y | 27 | 30 | 0 | | | 22 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 01 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 22 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 22 |

LISANDRO LONGORIA ET AL GAS UNIT WELL #: 8 RRCID -> 159930 COMPL. DATE 07/12/1996 TOTAL DEPTH 10799 PERF.10320 - 10500

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 983 | -0- | 983 | 1530 | 13 | 1 | 930 | 2 | Y | 36 | 43 | 0 | | | 31 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 10 | 0 | | 917 | -0- | 917 | 2447 | 8 | 1 | 869 | 2 | Y | 36 | 46 | 0 | | | 21 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 11 | 3000 | N | 686 | -0- | -2314 | 133 | 15 | 1 | 636 | 2 | Y | 32 | 28 | 0 | | | 25 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 12 | 781 | N | 648 | -0- | -133 | -0- | 4 | 1 | 592 | 2 | Y | 47 | 51 | 0 | | | 21 |
| | | | | | | | 52 | 9 | | | | | | | | | |
| 01 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 21 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 21 |

LISANDRO LONGORIA ET AL GAS UNIT WELL #: 9 RRCID -> 169606 COMPL. DATE 05/07/1998 TOTAL DEPTH 11966 PERF.10816 - 10858

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 583 | -0- | 583 | 919 | 8 | 1 | 575 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | | 542 | -0- | 542 | 1461 | 5 | 1 | 537 | 2 | Y | -0- | | | | | -0- |
| 11 | 2123 | N | 662 | -0- | -1461 | -0- | 16 | 1 | 646 | 2 | Y | -0- | | | | | -0- |
| 12 | 606 | N | 606 | -0- | -0- | -0- | 4 | 1 | 602 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

LONGORIA, OCTAVIO ET AL WELL #: 7 RRCID -> 170870 COMPL. DATE 07/22/1998 TOTAL DEPTH 11710 PERF.10818 - 11290

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 1138 | -0- | 1138 | 1794 | 15 | 1 | 1123 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | | 1058 | -0- | 1058 | 2852 | 9 | 1 | 1049 | 2 | Y | -0- | | | | | -0- |
| 11 | 3000 | N | 786 | -0- | -2214 | 638 | 19 | 1 | 767 | 2 | Y | -0- | | | | | -0- |
| 12 | 1357 | N | 719 | -0- | -638 | -0- | 5 | 1 | 714 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

O. LONGORIA WELL #: 4 RRCID -> 171950 COMPL. DATE 12/11/1998 TOTAL DEPTH 10700 PERF.10453 - 10583

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 440 | N | 440 | -0- | -0- | -0- | 6 | 1 | 434 | 2 | Y | -0- | | | | | -0- |
| 10 | 409 | N | 409 | -0- | -0- | -0- | 3 | 1 | 406 | 2 | Y | -0- | | | | | -0- |
| 11 | 303 | N | 303 | -0- | -0- | -0- | 7 | 1 | 296 | 2 | Y | -0- | | | | | -0- |
| 12 | 465 | N | 278 | -0- | -187 | -0- | 2 | 1 | 276 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

L. LONGORIA ET AL GAS UNIT WELL #: 12 RRCID -> 177458 COMPL. DATE 03/06/2000 TOTAL DEPTH 10700 PERF.10484 - 10514

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

LOPEZ RANCH (CONSOLIDATED) //CONT.// 54895 400 NON-ASSOCIATED CAPACITY CNTY: BROOKS
GALILEE OIL INVESTMENTS LLC //CONT.// 293117
L.LONGORIA WELL #: 11ST RRCID -> 178610 COMPL. DATE 07/29/2001 TOTAL DEPTH 10750 PERF.10880 - 10890

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | | 1281 | -0- | 1281 | 2020 | 17 | 1 | 1264 | 2 | Y | -0- | | | | | -0- |
| 10 | T. A. | | 1192 | -0- | 1192 | 3212 | 10 | 1 | 1182 | 2 | Y | -0- | | | | | -0- |
| 11 | T. A. | | 884 | -0- | 884 | 4096 | 21 | 1 | 863 | 2 | Y | -0- | | | | | -0- |
| 12 | T. A. | | 809 | -0- | 809 | 4905 | 5 | 1 | 804 | 2 | Y | -0- | | | | | -0- |
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

LISANDRO LONGORIA ET AL GAS UNIT WELL #: 13 RRCID -> 186884 COMPL. DATE 11/24/2001 TOTAL DEPTH 10700 PERF. 9850 - 9870

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

HILCORP ENERGY COMPANY 386310
SKIPPER WELL #: 2 RRCID -> 222996 COMPL. DATE N/A TOTAL DEPTH 9663 PERF. 9206 - 9646

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 840 | N | 573 | -0- | -267 | -0- | 573 | 2 | | | N | -0- | | | | | 255 |
| 10 | 1383 | N | 1383 | -0- | -0- | -0- | 1352 | 2 | 31 | 9 | N | 28 | 188 | 1 | | | 95 |
| 11 | 0 | | 849 | -0- | 849 | 849 | 849 | 2 | | | N | -0- | | | | | 95 |
| 12 | 0 | | 2411 | -0- | 2411 | 3260 | 2342 | 2 | 69 | 9 | N | 63 | | | | | 158 |
| 01 | 0 | | 3280 | -0- | 3280 | 6540 | 3120 | 2 | 160 | 9 | N | 145 | | | | | 303 |
| 02 | 2800 | N | 1355 | -0- | -1445 | 5095 | 1337 | 2 | 18 | 9 | N | 16 | 182 | 1 | | | 137 |

SKIPPER WELL #: 1 RRCID -> 225202 COMPL. DATE 01/26/2007 TOTAL DEPTH 10034 PERF. 9336 - 9366

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

SKIPPER WELL #: 4 RRCID -> 230772 COMPL. DATE 06/11/2007 TOTAL DEPTH 10505 PERF. 9727 - 9746

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

SKIPPER WELL #: 3 RRCID -> 233967 COMPL. DATE N/A TOTAL DEPTH 9820 PERF. 8254 - 9510

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1237 | N | 1237 | -0- | -0- | -0- | 1237 | 2 | | | N | -0- | | | | | 95 |
| 10 | 960 | N | 960 | -0- | -0- | -0- | 954 | 2 | 6 | 9 | N | 5 | | | | | 100 |
| 11 | 0 | | 981 | -0- | 981 | 981 | 902 | 2 | 79 | 9 | N | 72 | | | | | 172 |
| 12 | 0 | | 1151 | -0- | 1151 | 2132 | 1151 | 2 | | | N | -0- | | | | | 172 |
| 01 | 0 | | 1241 | -0- | 1241 | 3373 | 1221 | 2 | 20 | 9 | N | 18 | | | | | 190 |
| 02 | 2800 | N | 1004 | -0- | -1796 | 1577 | 1004 | 2 | | | N | -0- | | | | | 190 |

LOPEZ RANCH (CONSOLIDATED) //CONT.// 54895 400 NON-ASSOCIATED CAPACITY CNTY: BROOKS
HILCORP ENERGY COMPANY //CONT.// 386310
SKIPPER WELL #: 6 RRCID -> 241985 COMPL. DATE 07/16/2008 TOTAL DEPTH 11510 PERF. 9370 - 10524

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 87 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 87 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 87 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 87 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 87 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 87 |

MARTINEZ G.U. WELL #: 1 RRCID -> 245527 COMPL. DATE 01/05/2009 TOTAL DEPTH 11570 PERF.10194 - 10380

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 10 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 11 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 12 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 01 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 02 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |

PLUGGED AND ABANDONED_____ 11/10/2021 - PLUGGED 11.10.21

MERIT ENERGY COMPANY 561136
LOPEZ, H. WELL #: 1 RRCID -> 240990 COMPL. DATE 01/31/2008 TOTAL DEPTH 11705 PERF.10164 - 11556

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 150 | N | -0- | -0- | -150 | -0- | | | | | N | 69 | | | | | 107 |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | 83 | | | | | 190 |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | 89 | 194 | 1 | | | 85 |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | 82 | | | | | 167 |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | 73 | 95 | 1 | | | 145 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 118 | 193 | 1 | | | 70 |

LOPEZ, H. WELL #: 2 RRCID -> 242334 COMPL. DATE 11/08/2008 TOTAL DEPTH 11530 PERF.10566 - 11155

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | 7122 | -0- | 7122 | 12504 | 518 | 1 | 6116 | 2 | N | 444 | 374 | 1 | | | 434 |
| | | | | | | | 488 | 9 | | | | | | | | | |
| 10 | 14B2 EXT | | 5450 | -0- | 5450 | 17954 | 435 | 1 | 4711 | 2 | N | 276 | 374 | 1 | | | 336 |
| | | | | | | | 304 | 9 | | | | | | | | | |
| *11 | 21349 | X | 3395 | -0- | -17954 | -0- | 312 | 1 | 2885 | 2 | N | 180 | 190 | 1 | | | 326 |
| | | | | | | | 198 | 9 | | | | | | | | | |
| 12 | 7347 | X | 2735 | -0- | -4612 | -0- | 278 | 1 | 2293 | 2 | N | 149 | 188 | 1 | | | 287 |
| | | | | | | | 164 | 9 | | | | | | | | | |
| 01 | 7347 | X | 2461 | -0- | -4886 | -0- | 244 | 1 | 2061 | 2 | N | 142 | 207 | 1 | | | 222 |
| | | | | | | | 156 | 9 | | | | | | | | | |
| *02 | 6636 | X | 1952 | -0- | -4684 | -0- | 114 | 1 | 1706 | 2 | N | 120 | | | | | 342 |
| | | | | | | | 132 | 9 | | | | | | | | | |

LOPEZ, H. WELL #: 3 RRCID -> 247316 COMPL. DATE 03/09/2009 TOTAL DEPTH 11600 PERF.10701 - 11475

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

LOPEZ RANCH (CONSOLIDATED) //CONT.// 54895 400 NON-ASSOCIATED CAPACITY CNTY: BROOKS
MERIT ENERGY COMPANY //CONT.// 561136
LOPEZ, H. WELL #: 4 RRCID -> 251217 COMPL. DATE 07/05/2009 TOTAL DEPTH 11409 PERF.10237 - 11324

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2280 | N | 2146 | -0- | -134 | -0- | 165 | 1 | 1945 | 2 | N | 33 | 183 | 1 | | | 84 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 10 | 0 | | 2318 | -0- | 2318 | 2318 | 185 | 1 | 2010 | 2 | N | 112 | | | | | 196 |
| | | | | | | | 123 | 9 | | | | | | | | | |
| *11 | 3000 | N | 2130 | -0- | -870 | 1448 | 198 | 1 | 1833 | 2 | N | 90 | 195 | 1 | | | 91 |
| | | | | | | | 99 | 9 | | | | | | | | | |
| *12 | 3100 | N | 1981 | -0- | -1119 | 329 | 210 | 1 | 1736 | 2 | N | 32 | | | | | 123 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| *01 | 2414 | N | 2085 | -0- | -329 | -0- | 212 | 1 | 1795 | 2 | N | 71 | | | | | 194 |
| | | | | | | | 78 | 9 | | | | | | | | | |
| *02 | 1932 | N | 1844 | -0- | -88 | -0- | 110 | 1 | 1646 | 2 | N | 80 | 190 | 1 | | | 84 |
| | | | | | | | 88 | 9 | | | | | | | | | |

LOPEZ, H. WELL #: 5 RRCID -> 253094 COMPL. DATE 11/13/2009 TOTAL DEPTH 11406 PERF.10831 - 11075

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 30 | N | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | | 17 |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 17 |

LOPEZ, H. WELL #: RRCID -> 255447 COMPL. DATE 03/25/2010 TOTAL DEPTH 11115 PERF.10526 - 10985

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 46 |
| 10 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 46 |
| 11 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 46 |
| 12 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 46 |
| 01 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 46 |
| 02 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 46 |

WORKED OVER ANOTHER ZONE.. 10/16/2018

LOPEZ, H. WELL #: 7 RRCID -> 256388 COMPL. DATE 08/13/2010 TOTAL DEPTH 11300 PERF.10888 - 11188

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 37 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 37 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 37 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 37 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 37 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 37 |

LOPEZ, H. WELL #: 8 RRCID -> 257989 COMPL. DATE 10/28/2010 TOTAL DEPTH 11260 PERF.10511 - 11135

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

LOPEZ, H. WELL #: 9 RRCID -> 265953 COMPL. DATE 08/13/2014 TOTAL DEPTH 11803 PERF.10474 - 11032

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

LOPEZ RANCH (CONSOLIDATED) //CONT.// 54895 400 NON-ASSOCIATED CAPACITY CNTY: BROOKS
MERIT ENERGY COMPANY //CONT.// 561136
LOPEZ, H. WELL #: 10 RRCID -> 265954 COMPL. DATE 11/16/2012 TOTAL DEPTH 11890 PERF.10630 - 11267

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

LOPEZ, H. WELL #: 11 RRCID -> 270281 COMPL. DATE 05/22/2013 TOTAL DEPTH 11427 PERF.10538 - 11334

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

LOPEZ, H. WELL #: 12 RRCID -> 270285 COMPL. DATE 05/29/2013 TOTAL DEPTH 11770 PERF.11070 - 11600

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

LOPEZ, H. WELL #: 13 RRCID -> 271189 COMPL. DATE 11/20/2013 TOTAL DEPTH 12050 PERF.10690 - 11840

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

LOPEZ, H. WELL #: 14 RRCID -> 272979 COMPL. DATE 05/24/2014 TOTAL DEPTH 11987 PERF.10594 - 11850

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 11280 | X | 11206 | -0- | -74 | -0- | 857<br>235 | 1<br>9 | 10114 | 2 | Y | 214 | 184 | 1 | | | 382 |
| 10 | 0 | | 11776 | -0- | 11776 | 11776 | 971<br>277 | 1<br>9 | 10528 | 2 | Y | 252 | 373 | 1 | | | 261 |
| *11 | 22607 | X | 10831 | -0- | -11776 | -0- | 1032<br>245 | 1<br>9 | 9554 | 2 | Y | 223 | 186 | 1 | | | 298 |
| 12 | 11594 | X | 10419 | -0- | -1175 | -0- | 1098<br>266 | 1<br>9 | 9055 | 2 | Y | 242 | 185 | 1 | | | 355 |
| 01 | 11749 | X | 11023 | -0- | -726 | -0- | 1135<br>281 | 1<br>9 | 9607 | 2 | Y | 255 | 194 | 1 | | | 416 |
| *02 | 10612 | X | 9353 | -0- | -1259 | -0- | 574<br>157 | 1<br>9 | 8622 | 2 | Y | 143 | 185 | 1 | | | 374 |

LOPEZ, H. WELL #: 16 RRCID -> 274763 COMPL. DATE 06/16/2014 TOTAL DEPTH 12119 PERF.10686 - 11550

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | 40 | -0- | 40 | 40 | 4 | 1 | 36 | 2 | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | 40 | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | 40 | | | | | Y | -0- | | | | | -0- |

LOPEZ RANCH (CONSOLIDATED) //CONT.// 54895 400 NON-ASSOCIATED CAPACITY CNTY: BROOKS
MERIT ENERGY COMPANY //CONT.// 561136
LOPEZ, H. WELL #: 15 RRCID -> 275432 COMPL. DATE 10/08/2014 TOTAL DEPTH 11900 PERF.10520 - 11630

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

LOPEZ, H. WELL #: 6 RRCID -> 285161 COMPL. DATE 07/16/2018 TOTAL DEPTH 11115 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

VAQUERO OPERATING 882776
SCOTT & HOPPER 'A' WELL #: 2 RRCID -> 193837 COMPL. DATE 08/01/2008 TOTAL DEPTH 10483 PERF. 8912 - 9090

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LOPEZ RANCH (VKSBG 10900 S) 54895 681 NON-ASSOCIATED ONE WELL CNTY: BROOKS
BESCO OPERATING, L.P. 068208
LONGORIA, O. ET AL GAS UNIT WELL #: 1D RRCID -> 105558 COMPL. DATE 09/10/1982 TOTAL DEPTH 5000 PERF. 4216 - 4830

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 10/21/2022

LOS INDIOS (D) 54955 058 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
PROLINE ENERGY RESOURCES INC 681327
HILL, J. H. ET AL WELL #: 2 RRCID -> 146475 COMPL. DATE 06/21/1993 TOTAL DEPTH 16900 PERF. 5884 - 5896

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 2 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 2 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 2 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 2 |
| *01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 2 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 2 |

GOLDSTON, W.L. ET AL WELL #: 29 F RRCID -> 190599 COMPL. DATE 02/16/1998 TOTAL DEPTH 7512 PERF. 5275 - 5896

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *01 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

LOS INDIOS (E) 54955 116 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
PROLINE ENERGY RESOURCES INC 681327
GOLDSTON, W. L. ET AL WELL #: 42 F RRCID -> 140049 COMPL. DATE 08/20/1990 TOTAL DEPTH 7200 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SI MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | SI MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | SI MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | SI MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *01 | SI MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | SI MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

LOS INDIOS (F) 54955 174 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
PROLINE ENERGY RESOURCES INC 681327
GOLDSTON, W. L. ET AL WELL #: 42 D RRCID -> 144278 COMPL. DATE 01/02/1993 TOTAL DEPTH 7200 PERF. 5959 - 5964

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

LOS INDIOS (F-2) 54955 232 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
PROLINE ENERGY RESOURCES INC 681327
GOLDSTON, W.L. ET AL WELL #: 43 F RRCID -> 140466 COMPL. DATE 08/28/1991 TOTAL DEPTH 7300 PERF. 6006 - 6034

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

LOS INDIOS (H) 54955 295 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
PROLINE ENERGY RESOURCES INC 681327
GOLDSTON, W.L. ET AL WELL #: 26 F RRCID -> 135600 COMPL. DATE 05/28/1990 TOTAL DEPTH 7512 PERF. 6304 - 6321

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SI MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | SI MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | SI MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | SI MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *01 | SI MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | SI MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

LOS INDIOS (K) 54955 406 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
PROLINE ENERGY RESOURCES INC 681327
GOLDSTON, W. L. ET AL WELL #: 45 F RRCID -> 137951 COMPL. DATE 07/25/1990 TOTAL DEPTH 7300 PERF. 6749 - 6762

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SI MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | SI MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | SI MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | SI MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *01 | SI MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | SI MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

LOS INDIOS (L) 54955 464 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
PROLINE ENERGY RESOURCES INC 681327
GOLDSTON, W. L. ET AL WELL #: 30 RRCID -> 137422 COMPL. DATE 10/07/1996 TOTAL DEPTH 7512 PERF. 6760 - 6842

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

GOLDSTON, W.L. ET AL WELL #: 48-D RRCID -> 153413 COMPL. DATE 01/20/1995 TOTAL DEPTH 7300 PERF. 6767 - 6773

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *01 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

LOS INDIOS (L. VICKSBURG BB) 54955 480 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
MERIT ENERGY COMPANY 561136
SCHALEBEN WELL #: 6 RRCID -> 226484 COMPL. DATE 09/22/2006 TOTAL DEPTH 13485 PERF.13404 - 13446

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1530 | N | 1198 | -0- | -332 | -0- | 1198 | 2 | | | Y | -0- | | | | | 12 |
| 10 | 0 | | 1116 | -0- | 1116 | 1116 | 1116 | 2 | | | Y | -0- | | | | | 12 |
| 11 | 0 | | 1204 | -0- | 1204 | 2320 | 1204 | 2 | | | Y | -0- | | | | | 12 |
| 12 | 0 | | 1150 | -0- | 1150 | 3470 | 1150 | 2 | | | Y | -0- | | | | | 12 |
| 01 | 0 | | 1062 | -0- | 1062 | 4532 | 1062 | 2 | | | Y | -0- | | | | | 12 |
| 02 | 2800 | N | 614 | -0- | -2186 | 2346 | 614 | 2 | | | Y | -0- | | | | | 12 |

LOS INDIOS (M) 54955 522 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
PROLINE ENERGY RESOURCES INC 681327
GOLDSTON, W.L. ET AL WELL #: 26 D RRCID -> 132624 COMPL. DATE 10/04/1989 TOTAL DEPTH 7512 PERF. 6792 - 6810

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 150 | N | 135 | -0- | -15 | -0- | 135 | 2 | | | N | -0- | | | | | 3 |
| 10 | 0 | | 139 | -0- | 139 | 139 | 139 | 2 | | | N | -0- | | | | | 3 |
| 11 | 0 | | 97 | -0- | 97 | 236 | 97 | 2 | | | N | -0- | | | | | 3 |
| 12 | 331 | N | 95 | -0- | -236 | -0- | 95 | 2 | | | N | -0- | | | | | 3 |
| *01 | 106 | N | 106 | -0- | -0- | -0- | 106 | 2 | | | N | -0- | | | | | 3 |
| 02 | 112 | N | 112 | -0- | -0- | -0- | 112 | 2 | | | N | -0- | | | | | 3 |

GOLDSTON, W.L. ET AL WELL #: 28 F RRCID -> 133154 COMPL. DATE 12/04/1989 TOTAL DEPTH 7512 PERF. 6881 - 6900

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *01 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

LOS INDIOS (0) 54955 650 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
PROLINE ENERGY RESOURCES INC 681327
GOLDSTON, W. L. ET AL WELL #: 28 D RRCID -> 133151 COMPL. DATE 12/04/1989 TOTAL DEPTH 7512 PERF. 7118 - 7126

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

LOS INDIOS (0) //CONT.// 54955 650 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
PROLINE ENERGY RESOURCES INC //CONT.// 681327
GOLDSTON, W. L. ET AL WELL #: 45 D RRCID -> 138357 COMPL. DATE N/A TOTAL DEPTH 7300 PERF. 7070 - 7080

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

LOS INDIOS (UF-50) 54955 696 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
PROLINE ENERGY RESOURCES INC 681327
GOLDSTON, W. L. ET AL WELL #: 32 D RRCID -> 140473 COMPL. DATE 08/29/1991 TOTAL DEPTH 6550 PERF. 4206 - 4210

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

GOLDSTON, W. L. ET AL WELL #: 39 D RRCID -> 160053 COMPL. DATE 09/03/1996 TOTAL DEPTH 7739 PERF. 4124 - 4134

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SI MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 10 | SI MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 11 | SI MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 12 | SI MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| *01 | SI MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 02 | SI MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |

GOLDSTON, W. L. ET AL WELL #: 47 D RRCID -> 165221 COMPL. DATE 10/04/1997 TOTAL DEPTH 6850 PERF. 4302 - 4317

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LOS INDIOS (UF-90) 54955 754 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
PROLINE ENERGY RESOURCES INC 681327
GOLDSTON, W. L. ET AL WELL #: 43 D RRCID -> 144279 COMPL. DATE 10/07/1996 TOTAL DEPTH 7300 PERF. 4317 - 4363

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *01 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

LOS INDIOS (VICKSBURG CONS.) 54955 780 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY 561136
SCHALEBEN WELL #: 4 RRCID -> 199168 COMPL. DATE N/A TOTAL DEPTH 16186 PERF. 10785 - 13492

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 881 N | 881 | -0- | -0- | -0- | 875 | 2 | 6 | 9 | Y | 5 | | | | | 23 |
| 10 | 0 | 903 | -0- | 903 | 903 | 897 | 2 | 6 | 9 | Y | 5 | | | | | 28 |
| 11 | 0 | 722 | -0- | 722 | 1625 | 712 | 2 | 10 | 9 | Y | 9 | | | | | 37 |
| 12 | 0 | 704 | -0- | 704 | 2329 | 697 | 2 | 7 | 9 | Y | 6 | | | | | 43 |
| 01 | 0 | 915 | -0- | 915 | 3244 | 909 | 2 | 6 | 9 | Y | 5 | | | | | 48 |
| 02 | 2800 N | 682 | -0- | -2118 | 1126 | 676 | 2 | 6 | 9 | Y | 5 | | | | | 53 |

LOS INDIOS (VICKSBURG CONS.) //CONT.// 54955 780 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
SCHALEBEN WELL #: 7 RRCID -> 208792 COMPL. DATE 04/04/2005 TOTAL DEPTH 5007 PERF. 4144 - 4162

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PROLINE ENERGY RESOURCES INC 681327
GOLDSTON, W. L. ET AL WELL #: 19 RRCID -> 121394 COMPL. DATE 02/20/1986 TOTAL DEPTH 14625 PERF.12745 - 12831

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 102 | N | 102 | -0- | -0- | -0- | 102 | 2 | | | N | -0- | | | | | 15 |
| 10 | 0 | | 52 | -0- | 52 | 52 | 52 | 2 | | | N | -0- | | | | | 15 |
| 11 | 0 | | -0- | -0- | -0- | 52 | | | | | N | -0- | | | | | 15 |
| 12 | 124 | N | -0- | -0- | -124 | -0- | | | | | N | -0- | | | | | 15 |
| *01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |

SCHALEBEN WELL #: 1 RRCID -> 129129 COMPL. DATE 06/24/1988 TOTAL DEPTH 16169 PERF.13296 - 13459

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1738 | N | 1738 | -0- | -0- | -0- | 1738 | 2 | | | N | -0- | | | | | 42 |
| 10 | 0 | | 1623 | -0- | 1623 | 1623 | 1623 | 2 | | | N | -0- | 20 | 1 | | | 22 |
| 11 | 0 | | 1935 | -0- | 1935 | 3558 | 1935 | 2 | | | N | -0- | | | | | 22 |
| 12 | 3100 | N | 1896 | -0- | -1204 | 2354 | 1896 | 2 | | | N | -0- | | | | | 22 |
| *01 | 3100 | N | 795 | -0- | -2305 | 49 | 795 | 2 | | | N | -0- | | | | | 22 |
| 02 | 836 | N | 787 | -0- | -49 | -0- | 787 | 2 | | | N | -0- | | | | | 22 |

HILL, J.H. ET AL WELL #: 1 RRCID -> 131020 COMPL. DATE 12/31/1988 TOTAL DEPTH 13414 PERF.12840 - 13035

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 124 | N | 124 | -0- | -0- | -0- | 124 | 2 | | | Y | -0- | | | | | 20 |
| 10 | 0 | | 125 | -0- | 125 | 125 | 125 | 2 | | | Y | -0- | 5 | 1 | | | 15 |
| 11 | 0 | | 94 | -0- | 94 | 219 | 94 | 2 | | | Y | -0- | | | | | 15 |
| 12 | 312 | N | 93 | -0- | -219 | -0- | 93 | 2 | | | Y | -0- | | | | | 15 |
| *01 | 92 | N | 92 | -0- | -0- | -0- | 92 | 2 | | | Y | -0- | | | | | 15 |
| 02 | 91 | N | 91 | -0- | -0- | -0- | 91 | 2 | | | Y | -0- | | | | | 15 |

GOLDSTON, W.L. WELL #: 23 RRCID -> 133150 COMPL. DATE 08/12/1989 TOTAL DEPTH 14800 PERF.12588 - 12672

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 180 | N | 134 | -0- | -46 | -0- | 134 | 2 | | | N | -0- | | | | | 4 |
| 10 | 0 | | 86 | -0- | 86 | 86 | 86 | 2 | | | N | -0- | | | | | 4 |
| 11 | 0 | | 123 | -0- | 123 | 209 | 123 | 2 | | | N | -0- | | | | | 4 |
| 12 | 329 | N | 120 | -0- | -209 | -0- | 120 | 2 | | | N | -0- | | | | | 4 |
| *01 | 64 | N | 64 | -0- | -0- | -0- | 64 | 2 | | | N | -0- | | | | | 4 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 4 |

SCHALEBEN WELL #: 3 RRCID -> 136715 COMPL. DATE 10/02/1996 TOTAL DEPTH 14170 PERF.12332 - 12478

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 535 | N | 535 | -0- | -0- | -0- | 535 | 2 | | | N | -0- | | | | | 16 |
| 10 | 0 | | 499 | -0- | 499 | 499 | 499 | 2 | | | N | -0- | | | | | 16 |
| 11 | 0 | | 884 | -0- | 884 | 1383 | 884 | 2 | | | N | -0- | | | | | 16 |
| 12 | 2249 | N | 866 | -0- | -1383 | -0- | 866 | 2 | | | N | -0- | | | | | 16 |
| *01 | 309 | N | 309 | -0- | -0- | -0- | 309 | 2 | | | N | -0- | | | | | 16 |
| 02 | 122 | N | 122 | -0- | -0- | -0- | 122 | 2 | | | N | -0- | | | | | 16 |

LOS INDIOS (VICKSBURG CONS.) //CONT.// 54955 780 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
PROLINE ENERGY RESOURCES INC //CONT.// 681327
GOLDSTON, W. L. ET AL WELL #: 46 RRCID -> 152172 COMPL. DATE 05/07/2014 TOTAL DEPTH 14977 PERF. 9667 - 9679

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 450 | N | 437 | -0- | -13 | -0- | 437 | 2 | | | N | -0- | | | | | 31 |
| 10 | 0 | | 616 | -0- | 616 | 616 | 616 | 2 | | | N | -0- | 15 | 1 | | | 16 |
| 11 | 0 | | 493 | -0- | 493 | 1109 | 493 | 2 | | | N | -0- | | | | | 16 |
| 12 | 1592 | N | 483 | -0- | -1109 | -0- | 483 | 2 | | | N | -0- | | | | | 16 |
| *01 | 213 | N | 213 | -0- | -0- | -0- | 213 | 2 | | | N | -0- | | | | | 16 |
| 02 | 589 | N | 589 | -0- | -0- | -0- | 589 | 2 | | | N | -0- | | | | | 16 |

SOUTHWEST OIL & LAND INC. WELL #: 1 RRCID -> 153302 COMPL. DATE 01/09/1995 TOTAL DEPTH 13500 PERF.12179 - 12278

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2375 | X | 2375 | -0- | -0- | -0- | 2375 | 2 | | | Y | -0- | | | | | 2 |
| 10 | 0 | | 3574 | -0- | 3574 | 3574 | 3453 | 2 | 121 | 9 | Y | 110 | 102 | 1 | | | 10 |
| 11 | 0 | | 1971 | -0- | 1971 | 5545 | 1971 | 2 | | | Y | -0- | | | | | 10 |
| 12 | 7476 | X | 1931 | -0- | -5545 | -0- | 1931 | 2 | | | Y | -0- | | | | | 10 |
| *01 | 2449 | X | 2219 | -0- | -230 | -0- | 2219 | 2 | | | Y | -0- | | | | | 10 |
| 02 | 3220 | X | 2691 | -0- | -529 | -0- | 2691 | 2 | | | Y | -0- | | | | | 10 |

SOUTHWEST OIL & LAND INC. WELL #: 2 RRCID -> 157339 COMPL. DATE 02/07/1996 TOTAL DEPTH 13100 PERF.11897 - 12000

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 90 | X | 90 | -0- | -0- | -0- | 90 | 2 | | | Y | -0- | | | | | 3 |
| 10 | 0 | | 53 | -0- | 53 | 53 | 53 | 2 | | | Y | -0- | | | | | 3 |
| 11 | 0 | | 61 | -0- | 61 | 114 | 61 | 2 | | | Y | -0- | | | | | 3 |
| 12 | 174 | N | 60 | -0- | -114 | -0- | 60 | 2 | | | Y | -0- | | | | | 3 |
| *01 | 47 | N | 47 | -0- | -0- | -0- | 47 | 2 | | | Y | -0- | | | | | 3 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 3 |

GOLDSTON, W.L. ET AL WELL #: 49 RRCID -> 164960 COMPL. DATE 05/24/1997 TOTAL DEPTH 14830 PERF.10937 - 10941

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 274 | N | 274 | -0- | -0- | -0- | 274 | 2 | | | N | -0- | | | | | 6 |
| 10 | 0 | | 381 | -0- | 381 | 381 | 375 | 2 | 6 | 9 | N | 5 | 10 | 1 | | | 1 |
| 11 | 0 | | 305 | -0- | 305 | 686 | 305 | 2 | | | N | -0- | | | | | 1 |
| 12 | 985 | N | 299 | -0- | -686 | -0- | 299 | 2 | | | N | -0- | | | | | 1 |
| *01 | 269 | N | 269 | -0- | -0- | -0- | 269 | 2 | | | N | -0- | | | | | 1 |
| 02 | 274 | N | 274 | -0- | -0- | -0- | 274 | 2 | | | N | -0- | | | | | 1 |

GOLDSTON WELL #: 52 RRCID -> 167845 COMPL. DATE 04/16/1998 TOTAL DEPTH 14830 PERF.12704 - 12820

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 217 | N | 217 | -0- | -0- | -0- | 217 | 2 | | | N | -0- | | | | | 4 |
| 10 | 0 | | 239 | -0- | 239 | 239 | 211 | 2 | 28 | 9 | N | 25 | 25 | 1 | | | 4 |
| 11 | 0 | | 244 | -0- | 244 | 483 | 244 | 2 | | | N | -0- | | | | | 4 |
| 12 | 722 | N | 239 | -0- | -483 | -0- | 239 | 2 | | | N | -0- | | | | | 4 |
| *01 | 91 | N | 91 | -0- | -0- | -0- | 91 | 2 | | | N | -0- | | | | | 4 |
| 02 | 173 | N | 173 | -0- | -0- | -0- | 173 | 2 | | | N | -0- | | | | | 4 |

SWOLI WELL #: 4 RRCID -> 171373 COMPL. DATE 10/26/1998 TOTAL DEPTH 12887 PERF. 9684 - 9696

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 60 | X | 53 | -0- | -7 | -0- | 53 | 2 | | | Y | -0- | | | | | 13 |
| 10 | 0 | | 65 | -0- | 65 | 65 | 65 | 2 | | | Y | -0- | | | | | 13 |
| 11 | 0 | | 50 | -0- | 50 | 115 | 50 | 2 | | | Y | -0- | | | | | 13 |
| 12 | 164 | N | 49 | -0- | -115 | -0- | 49 | 2 | | | Y | -0- | | | | | 13 |
| *01 | 42 | N | 42 | -0- | -0- | -0- | 42 | 2 | | | Y | -0- | | | | | 13 |
| 02 | 5 | N | 5 | -0- | -0- | -0- | 5 | 2 | | | Y | -0- | | | | | 13 |

SOUTHWEST OIL & LAND, INC. WELL #: 3 RRCID -> 223395 COMPL. DATE 10/04/2006 TOTAL DEPTH 13250 PERF.10336 - 10342

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 129 | N | 129 | -0- | -0- | -0- | 129 | 2 | | | Y | -0- | | | | | 6 |
| 10 | 0 | | 125 | -0- | 125 | 125 | 125 | 2 | | | Y | -0- | 5 | 1 | | | 1 |
| 11 | 0 | | 114 | -0- | 114 | 239 | 114 | 2 | | | Y | -0- | | | | | 1 |
| 12 | 350 | N | 111 | -0- | -239 | -0- | 111 | 2 | | | Y | -0- | | | | | 1 |
| *01 | 57 | N | 57 | -0- | -0- | -0- | 57 | 2 | | | Y | -0- | | | | | 1 |
| 02 | 76 | N | 76 | -0- | -0- | -0- | 76 | 2 | | | Y | -0- | | | | | 1 |

LOS INDIOS (3850 STRAY) 54955 860 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
PROLINE ENERGY RESOURCES INC 681327
GOLDSTON, W. L. ET AL WELL #: 48 F RRCID -> 172253 COMPL. DATE 11/11/1997 TOTAL DEPTH 7300 PERF. 3493 - 3496

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 21 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 21 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 21 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 21 |
| *01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 21 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 21 |

LOS INDIOS (5100) 54955 870 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
PROLINE ENERGY RESOURCES INC 681327
GOLDSTON, W.L. WELL #: 7 RRCID -> 098428 COMPL. DATE 03/04/1982 TOTAL DEPTH 7258 PERF. 5089 - 5095

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | INJECT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | INJECT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | INJECT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | INJECT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| *01 | INJECT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | INJECT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

LOS INDIOS, W. (MF- 51) 54962 400 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
BNR OPERATING, LLC 077577
BEAURLINE (M&S) WELL #: 1 RRCID -> 138012 COMPL. DATE 04/11/1991 TOTAL DEPTH 7512 PERF. 5120 - 5126

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

PROLINE ENERGY RESOURCES INC 681327
GOLDSTON, W.L. ET AL WELL #: 32 F RRCID -> 133970 COMPL. DATE 02/02/1990 TOTAL DEPTH 6550 PERF. 5112 - 5132

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SI MULT | -0- | -0- | -0- | -0- | | | N | -0- | | | 10 |
| 10 | SI MULT | -0- | -0- | -0- | -0- | | | N | -0- | | | 10 |
| 11 | SI MULT | -0- | -0- | -0- | -0- | | | N | -0- | | | 10 |
| 12 | SI MULT | -0- | -0- | -0- | -0- | | | N | -0- | | | 10 |
| *01 | SI MULT | -0- | -0- | -0- | -0- | | | N | -0- | | | 10 |
| 02 | SI MULT | -0- | -0- | -0- | -0- | | | N | -0- | | | 10 |

GOLDSTON, W. L. ET AL WELL #: 39 F RRCID -> 136185 COMPL. DATE 07/06/1990 TOTAL DEPTH 7739 PERF. 5294 - 5304

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| *01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

LOS INDIOS, W. (MF- 70) 54962 450 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
PROLINE ENERGY RESOURCES INC 681327
GOLDSTON, W.L. ET AL WELL #: 31 F RRCID -> 165465 COMPL. DATE 10/28/1997 TOTAL DEPTH 7500 PERF. 5336 - 5350

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| *01 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

LOS INDIOS, W. (MF- 81) 54962 500 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
FARGO OIL & GAS, LLC 261666
BEAURLINE, A. W. WELL #: 6 RRCID -> 181383 COMPL. DATE 03/07/2001 TOTAL DEPTH 7350 PERF. 5250 - 5258

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3000 | N | 499 | -0- | -2501 | 3111 | 499 | 2 | | | N | -0- | | | | | 180 |
| 10 | 3100 | N | 353 | -0- | -2747 | 364 | 353 | 2 | | | N | -0- | | | | | 180 |
| 11 | 739 | N | 375 | -0- | -364 | -0- | 375 | 2 | | | N | -0- | | | | | 180 |
| 12 | 0 | | 433 | -0- | 433 | 433 | 433 | 2 | | | N | -0- | | | | | 180 |
| 01 | 0 | N | NO RPT | -0- | -0- | 433 | | | | | N | NO RPT | | | | | 180 |
| 02 | 364 | N | NO RPT | -0- | -364 | 69 | | | | | N | NO RPT | | | | | 180 |

LOS INDIOS, W. (MF-113) 54962 650 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
PROLINE ENERGY RESOURCES INC 681327
GOLDSTON, W. L. ET AL WELL #: 35 F RRCID -> 135941 COMPL. DATE 01/31/1997 TOTAL DEPTH 6650 PERF. 5188 - 5760

| M O | | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SHUT IN | | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | SHUT IN | | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | SHUT IN | | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | SHUT IN | | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *01 | SHUT IN | | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | SHUT IN | | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

LOS INDIOS, W. (MF-121) 54962 675 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
BNR OPERATING, LLC 077577
BEAURLINE (M&S) WELL #: 2 RRCID -> 114770 COMPL. DATE 01/22/1985 TOTAL DEPTH 7505 PERF. 5536 - 5544

| M O | | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B DENY | | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B DENY | | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B DENY | | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B DENY | | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B DENY | | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

LOS INDIOS, W. (UF-50) 54962 926 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
FARGO OIL & GAS, LLC 261666
BEAURLINE, A W WELL #: 2D RRCID -> 160727 COMPL. DATE 01/09/1996 TOTAL DEPTH 7665 PERF. 4190 - 4200

| M O | | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B DENY | | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B DENY | | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BEAURLINE, A W WELL #: 1 RRCID -> 162807 COMPL. DATE 02/19/1996 TOTAL DEPTH 8623 PERF. 4130 - 4140

| M O | | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B DENY | | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B DENY | | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LOS INDIOS, W. (UF-90) 54962 928 NON-ASSOCIATED EXEMPT CNTY: HIDALGO
FARGO OIL & GAS, LLC 261666
BEAURLINE, A. W. WELL #: 2F RRCID -> 114769 COMPL. DATE 01/19/1985 TOTAL DEPTH 7665 PERF. 4391 - 4404

| M O | | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LOS INDIOS, W. (UF-90) //CONT.// 54962 928 NON-ASSOCIATED EXEMPT CNTY: HIDALGO
PROLINE ENERGY RESOURCES INC 681327
GOLDSTON, W.L. ET AL WELL #: 47 F RRCID -> 162728 COMPL. DATE 03/19/1997 TOTAL DEPTH 6850 PERF. 4511 - 4535

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SI | MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | SI | MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | SI | MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | SI | MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *01 | SI | MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | SI | MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

LOS INDIOS, W. (UF-90-2) 54962 929 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
FARGO OIL & GAS, LLC 261666
BEAURLINE, A. W. WELL #: 2H RRCID -> 119542 COMPL. DATE 12/18/1985 TOTAL DEPTH 7665 PERF. 4410 - 4426

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PROLINE ENERGY RESOURCES INC 681327
GOLDSTON, W. L. ET AL WELL #: 29D RRCID -> 188370 COMPL. DATE 08/30/2001 TOTAL DEPTH 7512 PERF. 4394 - 4408

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

LOS MOGOTES (QUEEN CITY) 54976 333 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
ARETE OPERATING COMPANY, LLC 029657
HAYNES ESTATE WELL #: 2 RRCID -> 011580 COMPL. DATE 08/29/1991 TOTAL DEPTH 8520 PERF. 4018 - 4026

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 19950 | X | 43 | -0- | -19907 | -0- | 43 | 2 | | | Y | -0- | | | | | 118 |
| 10 | DLQ G-10 | | 159 | -0- | 159 | 159 | 159 | 2 | | | Y | -0- | | | | | 118 |
| 11 | DLQ G-10 | | -0- | -0- | -0- | 159 | | | | | Y | -0- | | | | | 118 |
| 12 | DLQ G-10 | | -0- | -0- | -0- | 159 | | | | | Y | -0- | | | | | 118 |
| 01 | DLQ G-10 | | -0- | -0- | -0- | 159 | | | | | Y | -0- | | | | | 118 |
| 02 | DLQ G-10 | | -0- | -0- | -0- | 159 | | | | | Y | -0- | | | | | 118 |

LOS MOGOTES (QUEEN CITY H-1) 54976 666 NON-ASSOCIATED ONE WELL CNTY: ZAPATA
ARETE OPERATING COMPANY, LLC 029657
HAYNES ESTATE WELL #: 10 RRCID -> 292324 COMPL. DATE 11/16/2021 TOTAL DEPTH 4750 PERF. 3598 - 3617

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 30000 | | 21505 | -0- | -8495 | -0- | 21505 | 2 | | | N | -0- | | | | | -0- |
| 10 | 31000 | | 23357 | -0- | -7643 | -0- | 23357 | 2 | | | N | -0- | | | | | -0- |
| 11 | 26250 | # | 22091 | -0- | -4159 | -0- | 22091 | 2 | | | N | -0- | | | | | -0- |
| 12 | 22630 | # | 21180 | -0- | -1450 | -0- | 21180 | 2 | | | N | -0- | | | | | -0- |
| 01 | 23343 | # | 11705 | -0- | -11638 | -0- | 11705 | 2 | | | N | -0- | | | | | -0- |
| 02 | 21084 | # | 8621 | -0- | -12463 | -0- | 8621 | 2 | | | N | -0- | | | | | -0- |

HAYNES ESTATE WELL #: 11 RRCID -> 293579 COMPL. DATE 06/30/2022 TOTAL DEPTH 4750 PERF. 3392 - 3407

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 37315 | -0- | 37315 | 67591 | 37315 | 2 | | | N | -0- | | | | | -0- |
| 10 | 22890 | | 36115 | -0- | 13225 | 80816 | 36115 | 2 | | | N | -0- | | | | | -0- |
| 11 | 32700 | | 28915 | -0- | -3785 | 77031 | 28915 | 2 | | | N | -0- | | | | | -0- |
| 12 | 33790 | | 31165 | -0- | -2625 | 74406 | 31165 | 2 | | | N | -0- | | | | | -0- |
| 01 | 103784 | | 31584 | -0- | -72200 | 2206 | 31584 | 2 | | | N | -0- | | | | | -0- |
| 02 | 30520 | | 26169 | -0- | -4351 | -0- | 26169 | 2 | | | N | -0- | | | | | -0- |

LOS MOGOTES (LOBO 1) 54976 772 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HUGOTON OPERATING COMPANY, INC. 412178
FGG RANCHES WELL #: 1 RRCID -> 174042 COMPL. DATE N/A TOTAL DEPTH 11305 PERF.10759 - 11065

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 327 | N | 327 | -0- | -0- | -0- | 54 | 1 | 273 | 2 | N | -0- | | | | | -0- |
| 10 | 0 | | 56 | -0- | 56 | 56 | 32 | 1 | 24 | 2 | N | -0- | | | | | -0- |
| 11 | 0 | | 10 | -0- | 10 | 66 | 6 | 1 | 4 | 2 | N | -0- | | | | | -0- |
| 12 | 0 | | 3 | -0- | 3 | 69 | 2 | 1 | 1 | 2 | N | -0- | | | | | -0- |
| 01 | 0 | | 7326 | -0- | 7326 | 7395 | 1104 | 1 | 6222 | 2 | N | -0- | | | | | -0- |
| 02 | 2800 | N | 6384 | -0- | 3584 | 10979 | 997 | 1 | 5387 | 2 | N | -0- | | | | | -0- |

FGG RANCHES WELL #: 2 RRCID -> 180622 COMPL. DATE N/A TOTAL DEPTH 11307 PERF.10960 - 11102

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4816 | X | 4816 | -0- | -0- | -0- | 801 | 1 | 4015 | 2 | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 3360 | X | -0- | -0- | -3360 | -0- | | | | | N | -0- | | | | | -0- |

MANN, E. E. TRUST ETAL WELL #: 3 RRCID -> 182805 COMPL. DATE 05/09/2001 TOTAL DEPTH 11350 PERF.10990 - 11090

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 660 | N | 529 | -0- | -131 | -0- | 88 | 1 | 441 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | | 313 | -0- | 313 | 313 | 178 | 1 | 135 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | 313 | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | 313 | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | 313 | | | | | Y | -0- | | | | | -0- |
| 02 | 313 | N | -0- | -0- | -313 | -0- | | | | | Y | -0- | | | | | -0- |

MERIT ENERGY COMPANY 561136
RANCHES, F. G. G. WELL #: 2 RRCID -> 169743 COMPL. DATE 03/27/2002 TOTAL DEPTH 12867 PERF.11072 - 12585

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

NEEL, BESS WELL #: 4 RRCID -> 170415 COMPL. DATE 07/21/2000 TOTAL DEPTH 12963 PERF.11102 - 11170

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HAYNES, L. WELL #: 67 RRCID -> 187147 COMPL. DATE 05/29/2002 TOTAL DEPTH 13500 PERF. 8369 - 13070

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

LOS MOGOTES (LOBO 1) //CONT.// 54976 772 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
MERIT ENERGY COMPANY //CONT.// 561136
HAYNES, L. WELL #: 45 RRCID -> 188052 COMPL. DATE 05/16/2002 TOTAL DEPTH 13027 PERF. 8189 - 10864

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS * * AMT | DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1440 | N | 1391 | -0- | -49 | -0- | 86 | 1 | 1303 | 2 | N | 2 | 3 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 1674 | N | 1343 | -0- | -331 | -0- | 82 | 1 | 1259 | 2 | N | 2 | 1 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 0 | | 1263 | -0- | 1263 | 1263 | 73 | 1 | 1189 | 2 | N | 1 | 2 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 0 | | 714 | -0- | 714 | 1977 | 44 | 1 | 670 | 2 | N | -0- | | | | | 1 |
| 01 | 0 | | 1576 | -0- | 1576 | 3553 | 105 | 1 | 1470 | 2 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 2800 | N | 1384 | -0- | -1416 | 2137 | 95 | 1 | 1287 | 2 | N | 2 | 1 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |

NEEL, BESS WELL #: 5 RRCID -> 188053 COMPL. DATE 05/22/2002 TOTAL DEPTH 12900 PERF. 8113 - 11992

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 69 | N | 69 | -0- | -0- | -0- | 4 | 1 | 65 | 2 | N | -0- | | | | | -0- |
| 10 | 65 | N | 65 | -0- | -0- | -0- | 4 | 1 | 61 | 2 | N | -0- | | | | | -0- |
| 11 | 0 | | 65 | -0- | 65 | 65 | 4 | 1 | 61 | 2 | N | -0- | | | | | -0- |
| 12 | 0 | | 58 | -0- | 58 | 123 | 4 | 1 | 54 | 2 | N | -0- | | | | | -0- |
| 01 | 0 | | 79 | -0- | 79 | 202 | 5 | 1 | 74 | 2 | N | -0- | | | | | -0- |
| 02 | 272 | N | 70 | -0- | -202 | -0- | 5 | 1 | 65 | 2 | N | -0- | | | | | -0- |

CASSIN, E. W. ET AL WELL #: 2 RRCID -> 192326 COMPL. DATE 09/22/2004 TOTAL DEPTH 12360 PERF. 7582 - 12136

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 76 | N | 76 | -0- | -0- | -0- | 5 | 1 | 71 | 2 | N | -0- | | | | | -0- |
| 10 | 0 | | 109 | -0- | 109 | 109 | 7 | 1 | 102 | 2 | N | -0- | | | | | -0- |
| 11 | 0 | | 94 | -0- | 94 | 203 | 5 | 1 | 89 | 2 | N | -0- | | | | | -0- |
| 12 | 0 | | 86 | -0- | 86 | 289 | 5 | 1 | 81 | 2 | N | -0- | | | | | -0- |
| 01 | 0 | | 75 | -0- | 75 | 364 | 5 | 1 | 70 | 2 | N | -0- | | | | | -0- |
| 02 | 426 | N | 62 | -0- | -364 | -0- | 4 | 1 | 58 | 2 | N | -0- | | | | | -0- |

NEEL, BESS WELL #: 6 RRCID -> 204958 COMPL. DATE 10/31/2004 TOTAL DEPTH 12000 PERF.10748 - 11072

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

F. G. G. RANCHES WELL #: 4 RRCID -> 228765 COMPL. DATE 04/16/2007 TOTAL DEPTH 12444 PERF.10434 - 11178

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2610 | X | 1902 | -0- | -708 | -0- | 118 | 1 | 1782 | 2 | N | 2 | 3 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 2728 | X | 2637 | -0- | -91 | -0- | 160 | 1 | 2473 | 2 | N | 4 | 2 | 1 | | | 4 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 0 | | 2104 | -0- | 2104 | 2104 | 121 | 1 | 1981 | 2 | N | 2 | 4 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 0 | | 2098 | -0- | 2098 | 4202 | 129 | 1 | 1966 | 2 | N | 3 | 2 | 1 | | | 3 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 01 | 0 | | 1786 | -0- | 1786 | 5988 | 119 | 1 | 1665 | 2 | N | 2 | 3 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 8292 | X | 2304 | -0- | -5988 | -0- | 159 | 1 | 2142 | 2 | N | 3 | 2 | 1 | | | 3 |
| | | | | | | | 3 | 9 | | | | | | | | | |

LOS MOGOTES (LOBO 1) //CONT.// 54976 772 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
MERIT ENERGY COMPANY //CONT.// 561136
HAYNES, L. WELL #: 177 RRCID -> 228788 COMPL. DATE 07/13/2007 TOTAL DEPTH 11600 PERF.10340 - 10603

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2070 | N | 1152 | -0- | -918 | -0- | 72 | 1 | 1079 | 2 | N | 1 | 2 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 1860 | N | 1145 | -0- | -715 | -0- | 70 | 1 | 1073 | 2 | N | 2 | 1 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 2202 | N | 2202 | -0- | -0- | -0- | 127 | 1 | 2073 | 2 | N | 2 | 2 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 0 | | 1737 | -0- | 1737 | 1737 | 107 | 1 | 1627 | 2 | N | 3 | 2 | 1 | | | 3 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 01 | 0 | | 1642 | -0- | 1642 | 3379 | 110 | 1 | 1530 | 2 | N | 2 | 3 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 2800 | N | 1361 | -0- | -1439 | 1940 | 94 | 1 | 1265 | 2 | N | 2 | 1 | 1 | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |

LOS MOGOTES (LOBO 6) 54976 777 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
MERIT ENERGY COMPANY 561136
HAYNES, LEONARD WELL #: 31 RRCID -> 167995 COMPL. DATE 12/29/1997 TOTAL DEPTH 12300 PERF.11004 - 11016

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

STATE - CUATRO CATTLE COMPANY WELL #: 1 RRCID -> 196221 COMPL. DATE 04/14/2005 TOTAL DEPTH 13177 PERF. 9227 - 12930

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1511 | N | 1511 | -0- | -0- | -0- | 94 | 1 | 1416 | 2 | N | 1 | 2 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 1408 | N | 1408 | -0- | -0- | -0- | 86 | 1 | 1320 | 2 | N | 2 | 1 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 0 | | 1539 | -0- | 1539 | 1539 | 89 | 1 | 1449 | 2 | N | 1 | 2 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 0 | | 1358 | -0- | 1358 | 2897 | 84 | 1 | 1272 | 2 | N | 2 | 1 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 0 | | 1216 | -0- | 1216 | 4113 | 81 | 1 | 1134 | 2 | N | 1 | 2 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 2800 | N | 1307 | -0- | -1493 | 2620 | 90 | 1 | 1216 | 2 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |

LOS MOGOTES (WILCOX CONS.) 54976 950 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY 386310
MARSHALL, S. G. WELL #: 11 RRCID -> 137350 COMPL. DATE 02/09/1991 TOTAL DEPTH 8310 PERF. 7443 - 7539

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 291 | N | 291 | -0- | -0- | -0- | 25 | 1 | 266 | 2 | N | -0- | | | | | -0- |
| 10 | 307 | N | 307 | -0- | -0- | -0- | 27 | 1 | 280 | 2 | N | -0- | | | | | -0- |
| 11 | 0 | | 285 | -0- | 285 | 285 | 25 | 1 | 260 | 2 | N | -0- | | | | | -0- |
| 12 | 0 | | 276 | -0- | 276 | 561 | 25 | 1 | 251 | 2 | N | -0- | | | | | -0- |
| 01 | 0 | | 275 | -0- | 275 | 836 | 26 | 1 | 249 | 2 | N | -0- | | | | | -0- |
| 02 | 1092 | N | 256 | -0- | -836 | -0- | 25 | 1 | 231 | 2 | N | -0- | | | | | -0- |

MANN WELL #: 1 RRCID -> 157333 COMPL. DATE 03/01/1996 TOTAL DEPTH 7850 PERF. 7530 - 7544

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 362 | N | 362 | -0- | -0- | -0- | 31 | 1 | 331 | 2 | N | -0- | | | | | -0- |
| 10 | 983 | N | 983 | -0- | -0- | -0- | 87 | 1 | 896 | 2 | N | -0- | | | | | -0- |
| 11 | 0 | | 884 | -0- | 884 | 884 | 77 | 1 | 807 | 2 | N | -0- | | | | | -0- |
| 12 | 0 | | 806 | -0- | 806 | 1690 | 73 | 1 | 733 | 2 | N | -0- | | | | | -0- |
| 01 | 0 | | 687 | -0- | 687 | 2377 | 65 | 1 | 622 | 2 | N | -0- | | | | | -0- |
| 02 | 2800 | N | 540 | -0- | -2260 | 117 | 53 | 1 | 487 | 2 | N | -0- | | | | | -0- |

LOS MOGOTES (WILCOX CONS.) //CONT.// 54976 950 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
MARSHALL, S. G. WELL #: 20 RRCID -> 171108 COMPL. DATE 10/28/1998 TOTAL DEPTH 8175 PERF. 7485 - 8009

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

DELOZEIS "A" WELL #: B 1 RRCID -> 235509 COMPL. DATE 03/23/2009 TOTAL DEPTH 13030 PERF. 8422 - 8434

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 15 | N | 15 | -0- | -0- | -0- | 1 | 1 | 14 | 2 | Y | -0- | | | | | -0- |
| 10 | 14 | X | 14 | -0- | -0- | -0- | 1 | 1 | 13 | 2 | Y | -0- | | | | | -0- |
| 11 | 30 | X | 9 | -0- | -21 | -0- | 1 | 1 | 8 | 2 | Y | -0- | | | | | -0- |
| 12 | 31 | X | 11 | -0- | -20 | -0- | 1 | 1 | 10 | 2 | Y | -0- | | | | | -0- |
| 01 | 31 | X | 20 | -0- | -11 | -0- | 2 | 1 | 18 | 2 | Y | -0- | | | | | -0- |
| 02 | 28 | X | 15 | -0- | -13 | -0- | 1 | 1 | 14 | 2 | Y | -0- | | | | | -0- |

HUGOTON OPERATING COMPANY, INC. 412178
BENAVIDES, BELIA R. "B" WELL #: 4 RRCID -> 148985 COMPL. DATE 04/07/1994 TOTAL DEPTH 11600 PERF. 7422 - 7434

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 60 | N | 42 | -0- | -18 | -0- | 3 | 1 | 39 | 2 | N | -0- | | | | | -0- |
| 10 | 0 | | 170 | -0- | 170 | 170 | 13 | 1 | 157 | 2 | N | -0- | | | | | -0- |
| 11 | 0 | | 151 | -0- | 151 | 321 | 12 | 1 | 139 | 2 | N | -0- | | | | | -0- |
| 12 | 0 | | 366 | -0- | 366 | 687 | 30 | 1 | 336 | 2 | N | -0- | | | | | -0- |
| 01 | 0 | | 517 | -0- | 517 | 1204 | 47 | 1 | 470 | 2 | N | -0- | | | | | -0- |
| 02 | 1733 | N | 529 | -0- | -1204 | -0- | 48 | 1 | 481 | 2 | N | -0- | | | | | -0- |

MANN, E. E. TRUST ET AL WELL #: 4 RRCID -> 262701 COMPL. DATE 06/11/2011 TOTAL DEPTH 11940 PERF. 7611 - 7671

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

MARTINEZ, S. WELL #: 1 RRCID -> 274966 COMPL. DATE 08/12/2014 TOTAL DEPTH 11600 PERF. 7001 - 7062

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 398 | N | 398 | -0- | -0- | -0- | 47 | 1 | 351 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | | 393 | -0- | 393 | 393 | 54 | 1 | 339 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 1059 | -0- | 1059 | 1452 | 135 | 1 | 924 | 2 | Y | -0- | | | | | -0- |
| 12 | 0 | | 398 | -0- | 398 | 1850 | 64 | 1 | 334 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 874 | -0- | 874 | 2724 | 128 | 1 | 746 | 2 | Y | -0- | | | | | -0- |
| 02 | 2800 | N | 378 | -0- | -2422 | 302 | 57 | 1 | 321 | 2 | Y | -0- | | | | | -0- |

BENAVIDES, BELIA R. B WELL #: 1 RRCID -> 275532 COMPL. DATE 09/06/2014 TOTAL DEPTH 10700 PERF. 7212 - 7220

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

LOS MOGOTES (WILCOX CONS.) //CONT.// 54976 950 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
LAS LOMAS SERVICES, LLC 487622
BENAVIDES TRUST WELL #: 11 RRCID -> 228757 COMPL. DATE 12/09/2006 TOTAL DEPTH 8963 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | A | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 12/09/2022

MERIT ENERGY COMPANY 561136
HAYNES, LEONARD WELL #: 9 RRCID -> 117516 COMPL. DATE 07/15/1985 TOTAL DEPTH 14700 PERF. 7417 - 7568

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1590 | N | 1395 | -0- | -195 | -0- | 87 | 1 | 1307 | 2 | Y | 1 | 2 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 1612 | N | 1177 | -0- | -435 | -0- | 72 | 1 | 1103 | 2 | Y | 2 | 1 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 1500 | N | 660 | -0- | -840 | -0- | 38 | 1 | 621 | 2 | Y | 1 | 2 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 0 | | 359 | -0- | 359 | 359 | 22 | 1 | 336 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 0 | | 507 | -0- | 507 | 866 | 34 | 1 | 472 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 1174 | N | 308 | -0- | -866 | -0- | 21 | 1 | 287 | 2 | Y | -0- | | | | | 1 |

HAYNES, LEONARD WELL #: 10 RRCID -> 118406 COMPL. DATE 08/10/1985 TOTAL DEPTH 10500 PERF. 9062 - 9090

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

HAYNES, LEONARD WELL #: 12 RRCID -> 124485 COMPL. DATE 06/27/1987 TOTAL DEPTH 10800 PERF.10014 - 10136

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1980 | N | 1643 | -0- | -337 | -0- | 100 | 1 | 1542 | 2 | Y | 1 | 2 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 2046 | N | 1336 | -0- | -710 | -0- | 76 | 1 | 1259 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1890 | N | 1134 | -0- | -756 | -0- | 69 | 1 | 1064 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 0 | | 1475 | -0- | 1475 | 1475 | 79 | 1 | 1395 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 0 | | 1095 | -0- | 1095 | 2570 | 63 | 1 | 1031 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 2800 | N | 903 | -0- | -1897 | 673 | 55 | 1 | 848 | 2 | Y | -0- | | | | | 1 |

HAYNES, LEONARD WELL #: 14 RRCID -> 127932 COMPL. DATE 09/07/2017 TOTAL DEPTH 7697 PERF. 5198 - 5663

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3300 | X | 2881 | -0- | -419 | -0- | 179 | 1 | 2698 | 2 | Y | 4 | 4 | 1 | | | 3 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 10 | 3255 | X | 2766 | -0- | -489 | -0- | 168 | 1 | 2595 | 2 | Y | 3 | 2 | 1 | | | 4 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 3150 | X | 2558 | -0- | -592 | -0- | 147 | 1 | 2409 | 2 | Y | 2 | 4 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 0 | | 2341 | -0- | 2341 | 2341 | 144 | 1 | 2194 | 2 | Y | 3 | 2 | 1 | | | 3 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 01 | 0 | | 2152 | -0- | 2152 | 4493 | 144 | 1 | 2005 | 2 | Y | 3 | 4 | 1 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 6824 | X | 2331 | -0- | -4493 | -0- | 161 | 1 | 2168 | 2 | Y | 2 | 1 | 1 | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |

LOS MOGOTES (WILCOX CONS.) //CONT.// 54976 950 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
MERIT ENERGY COMPANY //CONT.// 561136
HAYNES, LEONARD WELL #: 15 RRCID -> 130482 COMPL. DATE 10/20/2001 TOTAL DEPTH 7800 PERF. 7362 - 7678

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 6210 | X | 5584 | -0- | -626 | -0- | 347 | 1 | 5230 | 2 | Y | 6 | 8 | 1 | | | 5 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 10 | 6200 | X | 5718 | -0- | -482 | -0- | 348 | 1 | 5362 | 2 | Y | 7 | 4 | 1 | | | 8 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 11 | 6000 | X | 5609 | -0- | -391 | -0- | 323 | 1 | 5278 | 2 | Y | 7 | 9 | 1 | | | 6 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 12 | 0 | | 5441 | -0- | 5441 | 5441 | 335 | 1 | 5098 | 2 | Y | 7 | 5 | 1 | | | 8 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 01 | 0 | | 5338 | -0- | 5338 | 10779 | 357 | 1 | 4972 | 2 | Y | 8 | 10 | 1 | | | 6 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 02 | 14795 | X | 4016 | -0- | -10779 | -0- | 276 | 1 | 3733 | 2 | Y | 6 | 5 | 1 | | | 7 |
| | | | | | | | 7 | 9 | | | | | | | | | |

HAYNES, LEONARD WELL #: 16 RRCID -> 133456 COMPL. DATE 11/24/1989 TOTAL DEPTH 8137 PERF. 7370 - 7600

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1620 | N | 1566 | -0- | -54 | -0- | 97 | 1 | 1467 | 2 | Y | 2 | 2 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 1736 | N | 1304 | -0- | -432 | -0- | 79 | 1 | 1224 | 2 | Y | 1 | 1 | 1 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1650 | N | 1184 | -0- | -466 | -0- | 68 | 1 | 1115 | 2 | Y | 1 | 2 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 0 | | 1056 | -0- | 1056 | 1056 | 65 | 1 | 990 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 0 | | 1144 | -0- | 1144 | 2200 | 76 | 1 | 1066 | 2 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 2800 | N | 1082 | -0- | -1718 | 482 | 75 | 1 | 1006 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |

HAYNES, LEONARD WELL #: 17 RRCID -> 136855 COMPL. DATE 09/20/1990 TOTAL DEPTH 8175 PERF. 7491 - 7521

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2520 | X | 2247 | -0- | -273 | -0- | 140 | 1 | 2105 | 2 | Y | 2 | 3 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 2604 | X | 2233 | -0- | -371 | -0- | 136 | 1 | 2094 | 2 | Y | 3 | 2 | 1 | | | 3 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 2430 | X | 2154 | -0- | -276 | -0- | 124 | 1 | 2028 | 2 | Y | 2 | 3 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 0 | | 1917 | -0- | 1917 | 1917 | 118 | 1 | 1796 | 2 | Y | 3 | 2 | 1 | | | 3 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 01 | 0 | | 2121 | -0- | 2121 | 4038 | 142 | 1 | 1977 | 2 | Y | 2 | 3 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 6076 | X | 2038 | -0- | -4038 | -0- | 140 | 1 | 1895 | 2 | Y | 3 | 2 | 1 | | | 3 |
| | | | | | | | 3 | 9 | | | | | | | | | |

HAYNES, LEONARD WELL #: 19 RRCID -> 136857 COMPL. DATE 10/16/1990 TOTAL DEPTH 8400 PERF. 7400 - 7544

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 180 | N | 163 | -0- | -17 | -0- | 10 | 1 | 153 | 2 | Y | -0- | | | | | -0- |
| 10 | 186 | N | 158 | -0- | -28 | -0- | 10 | 1 | 148 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 128 | -0- | 128 | 128 | 7 | 1 | 121 | 2 | Y | -0- | | | | | -0- |
| 12 | 0 | | 133 | -0- | 133 | 261 | 8 | 1 | 125 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 183 | -0- | 183 | 444 | 12 | 1 | 171 | 2 | Y | -0- | | | | | -0- |
| 02 | 603 | N | 159 | -0- | -444 | -0- | 11 | 1 | 148 | 2 | Y | -0- | | | | | -0- |

HAYNES, LEONARD WELL #: 21 RRCID -> 137351 COMPL. DATE 10/29/1990 TOTAL DEPTH 10700 PERF. 9852 - 9958

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 243 | N | 243 | -0- | -0- | -0- | 15 | 1 | 228 | 2 | Y | -0- | | | | | -0- |
| 10 | 372 | N | 162 | -0- | -210 | -0- | 10 | 1 | 152 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 117 | -0- | 117 | 117 | 7 | 1 | 110 | 2 | Y | -0- | | | | | -0- |
| 12 | 0 | | 218 | -0- | 218 | 335 | 13 | 1 | 205 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 113 | -0- | 113 | 448 | 8 | 1 | 105 | 2 | Y | -0- | | | | | -0- |
| 02 | 537 | N | 89 | -0- | -448 | -0- | 6 | 1 | 83 | 2 | Y | -0- | | | | | -0- |

LOS MOGOTES (WILCOX CONS.) //CONT.// 54976 950 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
MERIT ENERGY COMPANY //CONT.// 561136
HAYNES, LEONARD WELL #: 20 RRCID -> 137352 COMPL. DATE 09/05/1990 TOTAL DEPTH 12495 PERF.10002 - 10220

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1350 | X | 455 | -0- | -895 | -0- | 28 | 1 | 427 | 2 | Y | -0- | | | -0- |
| 10 | 1891 | X | 421 | -0- | -1470 | -0- | 24 | 1 | 397 | 2 | Y | -0- | | | -0- |
| 11 | 0 | | 459 | -0- | 459 | 459 | 28 | 1 | 431 | 2 | Y | -0- | | | -0- |
| 12 | 0 | | 370 | -0- | 370 | 829 | 20 | 1 | 350 | 2 | Y | -0- | | | -0- |
| 01 | 0 | | 286 | -0- | 286 | 1115 | 16 | 1 | 270 | 2 | Y | -0- | | | -0- |
| 02 | 1507 | N | 392 | -0- | -1115 | -0- | 24 | 1 | 368 | 2 | Y | -0- | | | -0- |

NEEL, BESS M. WELL #: 1 RRCID -> 137881 COMPL. DATE 01/22/1991 TOTAL DEPTH 8300 PERF. 7432 - 7652

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 14 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 14 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 14 |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 14 |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 14 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 14 |

NEEL, BESS M. WELL #: 2 RRCID -> 138577 COMPL. DATE 06/10/1991 TOTAL DEPTH 7725 PERF. 7358 - 7542

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 12 | N | 12 | -0- | -0- | -0- | 1 | 1 | 11 | 2 | N | -0- | | | -0- |
| 10 | 5 | N | 2 | -0- | -3 | -0- | 2 | 2 | | | N | -0- | | | -0- |
| 11 | 14 | N | 1 | -0- | -13 | -0- | 1 | 2 | | | N | -0- | | | -0- |
| 12 | 12 | N | 4 | -0- | -8 | -0- | 4 | 2 | | | N | -0- | | | -0- |
| *01 | 9 | N | 9 | -0- | -0- | -0- | 1 | 1 | 8 | 2 | N | -0- | | | -0- |
| 02 | 12 | N | 12 | -0- | -0- | -0- | 1 | 1 | 11 | 2 | N | -0- | | | -0- |

HAYNES, L. WELL #: 22 A RRCID -> 138969 COMPL. DATE 05/31/1991 TOTAL DEPTH 12000 PERF. 9150 - 9276

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 310 | N | 310 | -0- | -0- | -0- | 19 | 1 | 291 | 2 | Y | -0- | | | -0- |
| 10 | 318 | N | 318 | -0- | -0- | -0- | 18 | 1 | 300 | 2 | Y | -0- | | | -0- |
| 11 | 0 | | 294 | -0- | 294 | 294 | 18 | 1 | 276 | 2 | Y | -0- | | | -0- |
| 12 | 0 | | 344 | -0- | 344 | 638 | 18 | 1 | 326 | 2 | Y | -0- | | | -0- |
| 01 | 0 | | 325 | -0- | 325 | 963 | 19 | 1 | 306 | 2 | Y | -0- | | | -0- |
| 02 | 1279 | N | 316 | -0- | -963 | -0- | 19 | 1 | 297 | 2 | Y | -0- | | | -0- |

F. G. G. RANCHES WELL #: 1 RRCID -> 139723 COMPL. DATE 08/22/1991 TOTAL DEPTH 8000 PERF. 7576 - 7848

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 312 | N | 312 | -0- | -0- | -0- | 19 | 1 | 293 | 2 | N | -0- | | | -0- |
| 10 | 0 | | 389 | -0- | 389 | 389 | 24 | 1 | 365 | 2 | N | -0- | | | -0- |
| 11 | 0 | | 465 | -0- | 465 | 854 | 27 | 1 | 438 | 2 | N | -0- | | | -0- |
| 12 | 0 | | 415 | -0- | 415 | 1269 | 26 | 1 | 389 | 2 | N | -0- | | | -0- |
| 01 | 0 | | 372 | -0- | 372 | 1641 | 25 | 1 | 347 | 2 | N | -0- | | | -0- |
| 02 | 2015 | N | 374 | -0- | -1641 | -0- | 26 | 1 | 348 | 2 | N | -0- | | | -0- |

HAYNES, L. WELL #: 26 RRCID -> 143002 COMPL. DATE 10/13/1992 TOTAL DEPTH 7800 PERF. 7420 - 7494

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |

HAYNES, L. WELL #: 24 RRCID -> 143690 COMPL. DATE 12/02/1992 TOTAL DEPTH 9770 PERF. 8106 - 8204

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |

LOS MOGOTES (WILCOX CONS.) //CONT.// 54976 950 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
MERIT ENERGY COMPANY //CONT.// 561136
NEEL, BESS M. WELL #: 3 RRCID -> 147497 COMPL. DATE 12/02/1993 TOTAL DEPTH 7765 PERF. 7513 - 7607

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1710 | N | 1420 | -0- | -290 | -0- | 88 | 1 9 | 1331 | 2 | N | 1 | 2 | 1 | | | 16 |
| 10 | 1643 | N | 1337 | -0- | -306 | -0- | 81 | 1 9 | 1254 | 2 | N | 2 | 1 | 1 | | | 17 |
| 11 | 1530 | N | 1206 | -0- | -324 | -0- | 69 | 1 9 | 1136 | 2 | N | 1 | 2 | 1 | | | 16 |
| 12 | 0 | | 1342 | -0- | 1342 | 1342 | 83 | 1 9 | 1257 | 2 | N | 2 | 1 | 1 | | | 17 |
| 01 | 0 | | 1240 | -0- | 1240 | 2582 | 83 | 1 9 | 1156 | 2 | N | 1 | 2 | 1 | | | 16 |
| 02 | 2800 | N | 1188 | -0- | -1612 | 970 | 82 | 1 9 | 1104 | 2 | N | 2 | 1 | 1 | | | 17 |

HAYNES, L. WELL #: 25 RRCID -> 148855 COMPL. DATE 03/15/1994 TOTAL DEPTH 9000 PERF. 8145 - 8208

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

HAYNES, LEONARD WELL #: 30 RRCID -> 164338 COMPL. DATE 08/12/1997 TOTAL DEPTH 14206 PERF. 9491 - 9552

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HAYNES, LEONARD WELL #: 28 RRCID -> 165490 COMPL. DATE 07/02/2001 TOTAL DEPTH 7830 PERF. 7430 - 7656

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

HAYNES, LEONARD WELL #: 35 RRCID -> 167075 COMPL. DATE 02/07/1998 TOTAL DEPTH 11014 PERF. 9278 - 9235

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 1794 | N | 1794 | -0- | -0- | -0- | 109 | 1 9 | 1684 | 2 | N | 1 | | | | | 1 |
| 12 | 0 | | 1273 | -0- | 1273 | 1273 | 68 | 1 9 | 1204 | 2 | N | 1 | 1 | 1 | | | 1 |
| 01 | 0 | | 92 | -0- | 92 | 1365 | 5 | 1 | 87 | 2 | N | -0- | 1 | 1 | | | -0- |
| 02 | 1365 | N | -0- | -0- | -1365 | -0- | | | | | N | -0- | | | | | -0- |

LOS MOGOTES (WILCOX CONS.) //CONT.// 54976 950 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
MERIT ENERGY COMPANY //CONT.// 561136
HAYNES, LEONARD WELL #: 36 RRCID -> 167548 COMPL. DATE 05/24/2001 TOTAL DEPTH 9550 PERF. 9333 - 9404

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS * * AMT | DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1533 | N | 1533 | -0- | -0- | -0- | 93 | 1 | 1438 | 2 | N | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 1519 | N | 1500 | -0- | -19 | -0- | 85 | 1 | 1414 | 2 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1410 | N | 1245 | -0- | -165 | -0- | 76 | 1 | 1168 | 2 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 0 | | 1766 | -0- | 1766 | 1766 | 94 | 1 | 1671 | 2 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 0 | | 2079 | -0- | 2079 | 3845 | 119 | 1 | 1958 | 2 | N | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 2800 | N | 3484 | -0- | 684 | 4529 | 211 | 1 | 3271 | 2 | N | 2 | 1 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |

HAYNES, LEONARD WELL #: 37 RRCID -> 168738 COMPL. DATE 05/07/1998 TOTAL DEPTH 9600 PERF. 9260 - 9518

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 277 | N | 277 | -0- | -0- | -0- | 17 | 1 | 260 | 2 | N | -0- | | | | | -0- |
| 10 | 279 | N | 270 | -0- | -9 | -0- | 15 | 1 | 255 | 2 | N | -0- | | | | | -0- |
| 11 | 0 | | 223 | -0- | 223 | 223 | 14 | 1 | 209 | 2 | N | -0- | | | | | -0- |
| 12 | 0 | | 280 | -0- | 280 | 503 | 15 | 1 | 265 | 2 | N | -0- | | | | | -0- |
| 01 | 0 | | 292 | -0- | 292 | 795 | 17 | 1 | 275 | 2 | N | -0- | | | | | -0- |
| 02 | 1059 | N | 264 | -0- | -795 | -0- | 16 | 1 | 248 | 2 | N | -0- | | | | | -0- |

HAYNES, LEONARD WELL #: 32 RRCID -> 168739 COMPL. DATE 06/13/1998 TOTAL DEPTH 9225 PERF. 9062 - 9080

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HAYNES, LEONARD WELL #: 34 RRCID -> 169177 COMPL. DATE 07/17/1998 TOTAL DEPTH 9600 PERF. 9304 - 9368

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

HAYNES, LEONARD WELL #: 29 RRCID -> 169302 COMPL. DATE 07/03/1998 TOTAL DEPTH 11580 PERF. 8100 - 8216

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

LOS MOGOTES (WILCOX CONS.) //CONT.// 54976 950 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
MERIT ENERGY COMPANY //CONT.// 561136
HAYNES, L. WELL #: 27 RRCID -> 175388 COMPL. DATE 06/21/2019 TOTAL DEPTH 11379 PERF. 5478 - 5736

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2506 | X | 2506 | -0- | -0- | -0- | 156 | 1 3 9 | 2347 | 2 | Y | 3 | 4 | 1 | | | 2 |
| 10 | 2461 | N | 2461 | -0- | -0- | -0- | 150 | 1 3 9 | 2308 | 2 | Y | 3 | 2 | 1 | | | 3 |
| 11 | 0 | | 2306 | -0- | 2306 | 2306 | 133 | 1 4 9 | 2169 | 2 | Y | 4 | 4 | 1 | | | 3 |
| 12 | 0 | | 2273 | -0- | 2273 | 4579 | 140 | 1 2 9 | 2131 | 2 | Y | 2 | 2 | 1 | | | 3 |
| 01 | 0 | | 2225 | -0- | 2225 | 6804 | 149 | 1 3 9 | 2073 | 2 | Y | 3 | 4 | 1 | | | 2 |
| 02 | 2800 | N | 2039 | -0- | -761 | 6043 | 140 | 1 3 9 | 1896 | 2 | Y | 3 | 2 | 1 | | | 3 |

HAYNES, LEONARD WELL #: 38 RRCID -> 175453 COMPL. DATE 03/06/2000 TOTAL DEPTH 10800 PERF. 9270 - 10212

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1224 | N | 1224 | -0- | -0- | -0- | 74 | 1 1 9 | 1149 | 2 | N | 1 | 1 | 1 | | | 1 |
| 10 | 1302 | N | 1142 | -0- | -160 | -0- | 65 | 1 1 9 | 1076 | 2 | N | 1 | 1 | 1 | | | 1 |
| 11 | 1170 | N | 940 | -0- | -230 | -0- | 57 | 1 1 9 | 882 | 2 | N | 1 | 1 | 1 | | | 1 |
| 12 | 0 | | 1112 | -0- | 1112 | 1112 | 59 | 1 1 9 | 1052 | 2 | N | 1 | 1 | 1 | | | 1 |
| 01 | 0 | | 1070 | -0- | 1070 | 2182 | 61 | 1 1 9 | 1008 | 2 | N | 1 | 1 | 1 | | | 1 |
| 02 | 2800 | N | 1079 | -0- | -1721 | 461 | 65 | 1 | 1014 | 2 | N | -0- | | | | | 1 |

HAYNES, L. WELL #: 39 RRCID -> 176006 COMPL. DATE 03/23/2000 TOTAL DEPTH 8167 PERF. 7378 - 7710

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4140 | X | 3549 | -0- | -591 | -0- | 220 | 1 4 9 | 3325 | 2 | N | 4 | 5 | 1 | | | 4 |
| 10 | 4154 | X | 3338 | -0- | -816 | -0- | 203 | 1 4 9 | 3131 | 2 | N | 4 | 3 | 1 | | | 5 |
| 11 | 3780 | X | 3269 | -0- | -511 | -0- | 188 | 1 4 9 | 3077 | 2 | N | 4 | 5 | 1 | | | 4 |
| 12 | 0 | | 3095 | -0- | 3095 | 3095 | 191 | 1 4 9 | 2900 | 2 | N | 4 | 3 | 1 | | | 5 |
| 01 | 0 | | 2844 | -0- | 2844 | 5939 | 190 | 1 3 9 | 2651 | 2 | N | 3 | 5 | 1 | | | 3 |
| 02 | 11004 | X | 5065 | -0- | -5939 | -0- | 349 | 1 4 9 | 4712 | 2 | N | 4 | 2 | 1 | | | 5 |

HAYNES, L. WELL #: 40 RRCID -> 176297 COMPL. DATE 05/22/2000 TOTAL DEPTH 9200 PERF. 7263 - 7684

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 180 | N | 176 | -0- | -4 | -0- | 11 | 1 | 165 | 2 | N | -0- | | | | | -0- |
| 10 | 186 | N | 168 | -0- | -18 | -0- | 10 | 1 | 158 | 2 | N | -0- | | | | | -0- |
| 11 | 0 | | 166 | -0- | 166 | 166 | 10 | 1 | 156 | 2 | N | -0- | | | | | -0- |
| 12 | 0 | | 158 | -0- | 158 | 324 | 10 | 1 | 148 | 2 | N | -0- | | | | | -0- |
| 01 | 0 | | 166 | -0- | 166 | 490 | 11 | 1 | 155 | 2 | N | -0- | | | | | -0- |
| 02 | 649 | N | 159 | -0- | -490 | -0- | 11 | 1 | 148 | 2 | N | -0- | | | | | -0- |

HAYNES, L. WELL #: 42 RRCID -> 176473 COMPL. DATE 03/15/2000 TOTAL DEPTH 9300 PERF. 8076 - 8178

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

LOS MOGOTES (WILCOX CONS.) //CONT.// 54976 950 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
MERIT ENERGY COMPANY //CONT.// 561136
HAYNES, L. WELL #: 43 RRCID -> 178540 COMPL. DATE 10/10/2000 TOTAL DEPTH 10506 PERF. 8905 - 9099

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1568 | N | 1568 | -0- | -0- | -0- | 95 | 1 | 1472 | 2 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 1235 | N | 1235 | -0- | -0- | -0- | 70 | 1 | 1164 | 2 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1231 | N | 1231 | -0- | -0- | -0- | 75 | 1 | 1155 | 2 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 0 | | 1288 | -0- | 1288 | 1288 | 69 | 1 | 1218 | 2 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 0 | | 1103 | -0- | 1103 | 2391 | 63 | 1 | 1039 | 2 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 2800 | N | 930 | -0- | -1870 | 521 | 56 | 1 | 873 | 2 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |

HAYNES, LEONARD WELL #: 30 RRCID -> 178571 COMPL. DATE 08/16/2000 TOTAL DEPTH 14206 PERF. 9032 - 9061

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 240 | N | 142 | -0- | -98 | -0- | 9 | 1 | 133 | 2 | N | -0- | | | | | -0- |
| 10 | 155 | N | -0- | -0- | -155 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 150 | N | 122 | -0- | -28 | -0- | 7 | 1 | 115 | 2 | N | -0- | | | | | -0- |
| 12 | 0 | | 146 | -0- | 146 | 146 | 9 | 1 | 137 | 2 | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | 146 | | | | | N | -0- | | | | | -0- |
| 02 | 344 | N | 198 | -0- | -146 | -0- | 14 | 1 | 184 | 2 | N | -0- | | | | | -0- |

HAYNES, LEONARD WELL #: 48 RRCID -> 179299 COMPL. DATE 09/25/2000 TOTAL DEPTH 10500 PERF. 9045 - 9150

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 48 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 48 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 48 |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 48 |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 48 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 48 |

HAYNES, LEONARD WELL #: 49 RRCID -> 179855 COMPL. DATE 11/02/2000 TOTAL DEPTH 10565 PERF.10091 - 10208

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HAYNES, LEONARD WELL #: 50 RRCID -> 180408 COMPL. DATE 12/29/2000 TOTAL DEPTH 10700 PERF. 9000 - 9074

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 961 | N | 961 | -0- | -0- | -0- | 58 | 1 | 902 | 2 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 899 | N | 719 | -0- | -180 | -0- | 41 | 1 | 678 | 2 | N | -0- | | | | | 1 |
| 11 | 959 | N | 959 | -0- | -0- | -0- | 58 | 1 | 900 | 2 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 0 | | 2116 | -0- | 2116 | 2116 | 113 | 1 | 2002 | 2 | N | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 0 | | 1024 | -0- | 1024 | 3140 | 59 | 1 | 965 | 2 | N | -0- | 1 | 1 | | | 1 |
| 02 | 2800 | N | 1668 | -0- | -1132 | 2008 | 101 | 1 | 1566 | 2 | N | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |

HAYNES, LEONARD WELL #: 32 RRCID -> 180534 COMPL. DATE 02/14/2003 TOTAL DEPTH 9225 PERF. 8076 - 8555

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

LOS MOGOTES (WILCOX CONS.) //CONT.// 54976 950 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
MERIT ENERGY COMPANY //CONT.// 561136
HAYNES, L. WELL #: 51 RRCID -> 181615 COMPL. DATE 06/28/2001 TOTAL DEPTH 10888 PERF. 8994 - 10529

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

HAYNES, L. WELL #: 46 RRCID -> 183479 COMPL. DATE 10/19/2008 TOTAL DEPTH 9400 PERF. 7217 - 7236

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 360 | N | 291 | -0- | -69 | -0- | 18 | 1 | 272 | 2 | N | 1 | 1 | 1 | | | 4 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 310 | N | 255 | -0- | -55 | -0- | 16 | 1 | 239 | 2 | N | -0- | | | | | 4 |
| 11 | 300 | N | 226 | -0- | -74 | -0- | 13 | 1 | 212 | 2 | N | 1 | 1 | 1 | | | 4 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 0 | | 221 | -0- | 221 | 221 | 14 | 1 | 207 | 2 | N | -0- | | | | | 4 |
| 01 | 0 | | 222 | -0- | 222 | 443 | 15 | 1 | 207 | 2 | N | -0- | | | | | 4 |
| 02 | 612 | N | 169 | -0- | -443 | -0- | 12 | 1 | 157 | 2 | N | -0- | | | | | 4 |

HAYNES, L. WELL #: 44 RRCID -> 184066 COMPL. DATE 08/09/2001 TOTAL DEPTH 9827 PERF. 8164 - 9339

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

HAYNES, LEONARD WELL #: 52 RRCID -> 184352 COMPL. DATE 08/26/2001 TOTAL DEPTH 10400 PERF.10023 - 10074

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3000 | N | 5050 | -0- | 2050 | 2050 | 307 | 1 | 4735 | 2 | N | 7 | 5 | 1 | | | 4 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 10 | 3100 | N | 9085 | -0- | 5985 | 8035 | 515 | 1 | 8564 | 2 | N | 5 | 4 | 1 | | | 5 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 11 | 0 | | 8786 | -0- | 8786 | 16821 | 534 | 1 | 8245 | 2 | N | 6 | 7 | 1 | | | 4 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 12 | 0 | | 4106 | -0- | 4106 | 20927 | 219 | 1 | 3881 | 2 | N | 5 | 4 | 1 | | | 5 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 01 | 0 | | 3042 | -0- | 3042 | 23969 | 174 | 1 | 2865 | 2 | N | 3 | 6 | 1 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 25693 | X | 1724 | -0- | -23969 | -0- | 104 | 1 | 1620 | 2 | N | -0- | 2 | 1 | | | -0- |

HAYNES, LEONARD WELL #: 31 RRCID -> 185290 COMPL. DATE 02/12/2003 TOTAL DEPTH 12300 PERF. 8118 - 11016

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1496 | N | 1496 | -0- | -0- | -0- | 93 | 1 | 1402 | 2 | N | 1 | 2 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 1426 | N | 1394 | -0- | -32 | -0- | 85 | 1 | 1307 | 2 | N | 2 | 1 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 1260 | N | 949 | -0- | -311 | -0- | 55 | 1 | 893 | 2 | N | 1 | 2 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 0 | | 865 | -0- | 865 | 865 | 53 | 1 | 811 | 2 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 0 | | 1057 | -0- | 1057 | 1922 | 71 | 1 | 984 | 2 | N | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 2800 | N | 1055 | -0- | -1745 | 177 | 73 | 1 | 981 | 2 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |

LOS MOGOTES (WILCOX CONS.) //CONT.// 54976 950 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
MERIT ENERGY COMPANY //CONT.// 561136
HAYNES, LEONARD WELL #: 53 RRCID -> 185373 COMPL. DATE 10/10/2001 TOTAL DEPTH 10600 PERF. 9296 - 9311

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 480 | N | 480 | -0- | -0- | -0- | 29 | 1 | 451 | 2 | N | -0- | | | | | -0- |
| 10 | 496 | N | 443 | -0- | -53 | -0- | 25 | 1 | 418 | 2 | N | -0- | | | | | -0- |
| 11 | 0 | | 358 | -0- | 358 | 358 | 22 | 1 | 336 | 2 | N | -0- | | | | | -0- |
| 12 | 0 | | 421 | -0- | 421 | 779 | 22 | 1 | 399 | 2 | N | -0- | | | | | -0- |
| 01 | 0 | | 548 | -0- | 548 | 1327 | 31 | 1 | 517 | 2 | N | -0- | | | | | -0- |
| 02 | 1704 | N | 377 | -0- | -1327 | -0- | 23 | 1 | 354 | 2 | N | -0- | | | | | -0- |

HAYNES, L. WELL #: 61 RRCID -> 186017 COMPL. DATE 12/15/2001 TOTAL DEPTH 8500 PERF. 7454 - 7792

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

HAYNES, L. WELL #: 66 RRCID -> 186194 COMPL. DATE 11/24/2001 TOTAL DEPTH 14750 PERF. 9948 - 10080

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1050 | N | 688 | -0- | -362 | -0- | 43 | 1 | 644 | 2 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 998 | N | 998 | -0- | -0- | -0- | 61 | 1 | 936 | 2 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 717 | N | 717 | -0- | -0- | -0- | 41 | 1 | 675 | 2 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 0 | | 1317 | -0- | 1317 | 1317 | 81 | 1 | 1234 | 2 | N | 2 | 1 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 0 | | 1180 | -0- | 1180 | 2497 | 79 | 1 | 1100 | 2 | N | 1 | 2 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 2800 | N | 1068 | -0- | -1732 | 765 | 74 | 1 | 993 | 2 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |

HAYNES, L. WELL #: 57 RRCID -> 186658 COMPL. DATE 04/06/2002 TOTAL DEPTH 10590 PERF. 9852 - 9966

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 990 | N | 983 | -0- | -7 | -0- | 60 | 1 | 922 | 2 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 1116 | N | 1007 | -0- | -109 | -0- | 57 | 1 | 950 | 2 | N | -0- | | | | | 1 |
| 11 | 990 | N | 795 | -0- | -195 | -0- | 48 | 1 | 746 | 2 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 0 | | 979 | -0- | 979 | 979 | 52 | 1 | 927 | 2 | N | -0- | | | | | 1 |
| 01 | 0 | | 1007 | -0- | 1007 | 1986 | 58 | 1 | 948 | 2 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 2800 | N | 875 | -0- | -1925 | 61 | 53 | 1 | 822 | 2 | N | -0- | | | | | 1 |

HAYNES, L. WELL #: 60 RRCID -> 186747 COMPL. DATE 09/28/2006 TOTAL DEPTH 9216 PERF. 8127 - 9042

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 570 | N | 414 | -0- | -156 | -0- | 26 | 1 | 387 | 2 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 589 | N | 399 | -0- | -190 | -0- | 24 | 1 | 375 | 2 | N | -0- | | | | | 1 |
| 11 | 420 | N | 347 | -0- | -73 | -0- | 20 | 1 | 327 | 2 | N | -0- | 1 | 1 | | | -0- |
| 12 | 0 | | 358 | -0- | 358 | 358 | 22 | 1 | 336 | 2 | N | -0- | | | | | -0- |
| 01 | 0 | | 376 | -0- | 376 | 734 | 25 | 1 | 350 | 2 | N | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 1024 | N | 290 | -0- | -734 | -0- | 20 | 1 | 270 | 2 | N | -0- | | | | | -0- |

LOS MOGOTES (WILCOX CONS.) //CONT.// 54976 950 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
MERIT ENERGY COMPANY //CONT.// 561136
HAYNES, L. WELL #: 62 RRCID -> 186757 COMPL. DATE 12/24/2001 TOTAL DEPTH 9753 PERF. 8962 - 9474

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HAYNES, L. WELL #: 55 RRCID -> 186828 COMPL. DATE 01/20/2002 TOTAL DEPTH 9850 PERF. 9520 - 9545

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1920 | N | 1920 | -0- | -0- | -0- | 119 3 | 1 9 | 1798 | 2 | N | 3 | 3 | 1 | | | 58 |
| 10 | 1881 | N | 1881 | -0- | -0- | -0- | 114 2 | 1 9 | 1765 | 2 | N | 2 | 2 | 1 | | | 58 |
| 11 | 2100 | N | 1784 | -0- | -316 | -0- | 103 3 | 1 9 | 1678 | 2 | N | 3 | 3 | 1 | | | 58 |
| 12 | 0 | | 1754 | -0- | 1754 | 1754 | 108 2 | 1 9 | 1644 | 2 | N | 2 | 2 | 1 | | | 58 |
| 01 | 0 | | 1911 | -0- | 1911 | 3665 | 128 3 | 1 9 | 1780 | 2 | N | 3 | 3 | 1 | | | 58 |
| 02 | 2800 | N | 1740 | -0- | -1060 | 2605 | 120 2 | 1 9 | 1618 | 2 | N | 2 | 2 | 1 | | | 58 |

HAYNES, L. WELL #: 64 RRCID -> 186880 COMPL. DATE 08/30/2006 TOTAL DEPTH 10900 PERF. 9008 - 10268

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1999 | N | 1999 | -0- | -0- | -0- | 122 1 | 1 9 | 1876 | 2 | N | 1 | 2 | 1 | | | 31 |
| 10 | 2012 | N | 2012 | -0- | -0- | -0- | 114 2 | 1 9 | 1896 | 2 | N | 2 | 1 | 1 | | | 32 |
| 11 | 0 | | 1789 | -0- | 1789 | 1789 | 109 1 | 1 9 | 1679 | 2 | N | 1 | 2 | 1 | | | 31 |
| 12 | 0 | | 2147 | -0- | 2147 | 3936 | 114 2 | 1 9 | 2031 | 2 | N | 2 | 1 | 1 | | | 32 |
| 01 | 0 | | 1018 | -0- | 1018 | 4954 | 58 1 | 1 9 | 959 | 2 | N | 1 | 2 | 1 | | | 31 |
| 02 | 2800 | N | 27 | -0- | -2773 | 2181 | 2 | 1 | 25 | 2 | N | -0- | 1 | 1 | | | 30 |

HAYNES, LEONARD WELL #: 54 RRCID -> 186985 COMPL. DATE 03/12/2002 TOTAL DEPTH 10600 PERF. 9286 - 10292

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4717 | X | 4717 | -0- | -0- | -0- | 287 4 | 1 9 | 4426 | 2 | N | 4 | 5 | 1 | | | 3 |
| 10 | 4384 | X | 4384 | -0- | -0- | -0- | 248 4 | 1 9 | 4132 | 2 | N | 4 | 3 | 1 | | | 4 |
| 11 | 3877 | X | 3877 | -0- | -0- | -0- | 236 3 | 1 9 | 3638 | 2 | N | 3 | 5 | 1 | | | 2 |
| 12 | 0 | | 4689 | -0- | 4689 | 4689 | 250 3 | 1 9 | 4436 | 2 | N | 3 | 2 | 1 | | | 3 |
| 01 | 0 | | 3986 | -0- | 3986 | 8675 | 228 3 | 1 9 | 3755 | 2 | N | 3 | 4 | 1 | | | 2 |
| 02 | 11429 | X | 2754 | -0- | -8675 | -0- | 167 2 | 1 9 | 2585 | 2 | N | 2 | 2 | 1 | | | 2 |

HAYNES, LEONARD WELL #: 56 RRCID -> 187852 COMPL. DATE 03/19/2002 TOTAL DEPTH 10650 PERF.10279 - 10421

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

LOS MOGOTES (WILCOX CONS.) //CONT.// 54976 950 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
MERIT ENERGY COMPANY //CONT.// 561136
HAYNES, L. WELL #: 63 RRCID -> 188004 COMPL. DATE 02/07/2002 TOTAL DEPTH 9700 PERF. 8316 - 8833

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

F. G. G. RANCHES WELL #: 3 RRCID -> 188050 COMPL. DATE 10/21/2017 TOTAL DEPTH 8400 PERF. 7470 - 8213

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3450 | X | 2059 | -0- | -1391 | -0- | 128 | 1 | 1929 | 2 | N | 2 | 2 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 3565 | X | 3505 | -0- | -60 | -0- | 213 | 1 | 3290 | 2 | N | 2 | 2 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 0 | | 1495 | -0- | 1495 | 1495 | 86 | 1 | 1407 | 2 | N | 2 | 2 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 0 | | 2388 | -0- | 2388 | 3883 | 147 | 1 | 2238 | 2 | N | 3 | 2 | 1 | | | 3 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 01 | 0 | | 2651 | -0- | 2651 | 6534 | 177 | 1 | 2472 | 2 | N | 2 | 3 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 9866 | X | 3332 | -0- | -6534 | -0- | 229 | 1 | 3099 | 2 | N | 4 | 2 | 1 | | | 4 |
| | | | | | | | 4 | 9 | | | | | | | | | |

HAYNES, L. WELL #: 69 RRCID -> 188143 COMPL. DATE 03/30/2002 TOTAL DEPTH 8500 PERF. 7432 - 8121

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

HAYNES, L. WELL #: 70 RRCID -> 188904 COMPL. DATE 10/03/2003 TOTAL DEPTH 8280 PERF. 6460 - 8105

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 240 | N | 173 | -0- | -67 | -0- | 11 | 1 | 162 | 2 | N | -0- | | | | | -0- |
| 10 | 243 | N | 243 | -0- | -0- | -0- | 15 | 1 | 228 | 2 | N | -0- | | | | | -0- |
| 11 | 0 | | 212 | -0- | 212 | 212 | 12 | 1 | 200 | 2 | N | -0- | | | | | -0- |
| 12 | 0 | | 197 | -0- | 197 | 409 | 12 | 1 | 185 | 2 | N | -0- | | | | | -0- |
| 01 | 0 | | 218 | -0- | 218 | 627 | 15 | 1 | 203 | 2 | N | -0- | | | | | -0- |
| 02 | 814 | N | 187 | -0- | -627 | -0- | 13 | 1 | 173 | 2 | N | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |

F. G. G. RANCHES WELL #: 2 RRCID -> 189326 COMPL. DATE 07/23/2002 TOTAL DEPTH 12867 PERF. 8012 - 12585

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3000 | N | 3389 | -0- | 389 | 389 | 211 | 1 | 3175 | 2 | N | 3 | 2 | 1 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 3100 | N | 4274 | -0- | 1174 | 1563 | 260 | 1 | 4007 | 2 | N | 6 | 2 | 1 | | | 6 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 11 | 3000 | N | 3836 | -0- | 836 | 2399 | 221 | 1 | 3609 | 2 | N | 5 | 7 | 1 | | | 4 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 12 | 0 | | 3055 | -0- | 3055 | 5454 | 188 | 1 | 2864 | 2 | N | 3 | 3 | 1 | | | 4 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 01 | 0 | | 3904 | -0- | 3904 | 9358 | 261 | 1 | 3637 | 2 | N | 5 | 6 | 1 | | | 3 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 11403 | X | 2045 | -0- | -9358 | -0- | 141 | 1 | 1901 | 2 | N | 3 | 3 | 1 | | | 3 |
| | | | | | | | 3 | 9 | | | | | | | | | |

LOS MOGOTES (WILCOX CONS.) //CONT.// 54976 950 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
MERIT ENERGY COMPANY //CONT.// 561136
HAYNES, L. WELL #: 71 RRCID -> 189348 COMPL. DATE 05/27/2002 TOTAL DEPTH 9800 PERF. 8890 - 8904

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3000 | N | 7027 | -0- | 4027 | 18819 | 436 | 1 | 6580 | 2 | N | 10 | 14 | 1 | | | 45 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 10 | 24075 | X | 5256 | -0- | -18819 | -0- | 320 | 1 | 4928 | 2 | N | 7 | 6 | 1 | | | 46 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 11 | 0 | | 4595 | -0- | 4595 | 4595 | 264 | 1 | 4324 | 2 | N | 6 | 9 | 1 | | | 43 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 12 | 0 | | 4386 | -0- | 4386 | 8981 | 270 | 1 | 4109 | 2 | N | 6 | 4 | 1 | | | 45 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 01 | 0 | | 4505 | -0- | 4505 | 13486 | 301 | 1 | 4197 | 2 | N | 6 | 8 | 1 | | | 43 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 02 | 17177 | X | 3691 | -0- | -13486 | -0- | 254 | 1 | 3431 | 2 | N | 5 | 4 | 1 | | | 44 |
| | | | | | | | 6 | 9 | | | | | | | | | |

HAYNES, L. WELL #: 67 RRCID -> 189374 COMPL. DATE 02/26/2002 TOTAL DEPTH 13500 PERF. 8369 - 8393

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CASSIN, E. W. ET AL WELL #: 1 RRCID -> 189384 COMPL. DATE 05/03/2002 TOTAL DEPTH 11863 PERF. 8180 - 8283

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

HAYNES, L. WELL #: 45 RRCID -> 189416 COMPL. DATE 05/04/2002 TOTAL DEPTH 13027 PERF. 8189 - 8199

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HAYNES, L. WELL #: 72 RRCID -> 189427 COMPL. DATE 06/25/2002 TOTAL DEPTH 12700 PERF. 9988 - 9991

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3540 | X | 3540 | -0- | -0- | -0- | 220 | 1 | 3313 | 2 | N | 6 | 6 | 1 | | | 18 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 10 | 3689 | X | 3515 | -0- | -174 | -0- | 214 | 1 | 3297 | 2 | N | 4 | 3 | 1 | | | 19 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 3660 | X | 3309 | -0- | -351 | -0- | 190 | 1 | 3115 | 2 | N | 4 | 6 | 1 | | | 17 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 0 | | 3412 | -0- | 3412 | 3412 | 210 | 1 | 3196 | 2 | N | 5 | 3 | 1 | | | 19 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 01 | 0 | | 3395 | -0- | 3395 | 6807 | 227 | 1 | 3164 | 2 | N | 4 | 6 | 1 | | | 17 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 9806 | X | 2999 | -0- | -6807 | -0- | 206 | 1 | 2789 | 2 | N | 4 | 3 | 1 | | | 18 |
| | | | | | | | 4 | 9 | | | | | | | | | |

LOS MOGOTES (WILCOX CONS.) //CONT.// 54976 950 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
MERIT ENERGY COMPANY //CONT.// 561136
NEEL, BESS WELL #: 5 RRCID -> 189670 COMPL. DATE 05/17/2002 TOTAL DEPTH 12900 PERF. 8113 - 8137

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HAYNES, L. WELL #: 68 RRCID -> 189721 COMPL. DATE 05/21/2002 TOTAL DEPTH 14708 PERF.10396 - 10412

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1687 | N | 1687 | -0- | -0- | -0- | 103 | 1 | 1583 | 2 | N | 1 | 2 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 1970 | N | 1970 | -0- | -0- | -0- | 112 | 1 | 1856 | 2 | N | 2 | 1 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 1806 | N | 1806 | -0- | -0- | -0- | 110 | 1 | 1694 | 2 | N | 2 | 2 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 0 | | 1756 | -0- | 1756 | 1756 | 94 | 1 | 1661 | 2 | N | 1 | 1 | 1 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 0 | | 1680 | -0- | 1680 | 3436 | 96 | 1 | 1583 | 2 | N | 1 | 2 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 2800 | N | 1147 | -0- | -1653 | 1783 | 69 | 1 | 1077 | 2 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |

HAYNES, L. WELL #: 65 RRCID -> 189866 COMPL. DATE 10/22/2005 TOTAL DEPTH 9600 PERF. 8574 - 9208

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

HAYNES, L. WELL #: 58 RRCID -> 189965 COMPL. DATE 06/28/2002 TOTAL DEPTH 9800 PERF. 9120 - 9588

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 553 | N | 553 | -0- | -0- | -0- | 34 | 1 | 519 | 2 | N | -0- | | | | | -0- |
| 10 | 558 | N | -0- | -0- | -558 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | 128 | -0- | 128 | 128 | 7 | 1 | 121 | 2 | N | -0- | | | | | -0- |
| 12 | 0 | | 165 | -0- | 165 | 293 | 10 | 1 | 155 | 2 | N | -0- | | | | | -0- |
| 01 | 0 | | 597 | -0- | 597 | 890 | 40 | 1 | 557 | 2 | N | -0- | | | | | -0- |
| 02 | 1297 | N | 407 | -0- | -890 | -0- | 28 | 1 | 378 | 2 | N | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |

HAYNES, L. WELL #: 59 RRCID -> 190228 COMPL. DATE 09/26/2002 TOTAL DEPTH 9850 PERF. 9622 - 9642

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 780 | N | 768 | -0- | -12 | -0- | 48 | 1 | 719 | 2 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 837 | N | 759 | -0- | -78 | -0- | 46 | 1 | 712 | 2 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 840 | N | 736 | -0- | -104 | -0- | 42 | 1 | 693 | 2 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 0 | | 715 | -0- | 715 | 715 | 44 | 1 | 670 | 2 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 0 | | 654 | -0- | 654 | 1369 | 44 | 1 | 609 | 2 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 2049 | N | 680 | -0- | -1369 | -0- | 47 | 1 | 632 | 2 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |

LOS MOGOTES (WILCOX CONS.) //CONT.// 54976 950 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
MERIT ENERGY COMPANY //CONT.// 561136
HAYNES, L. WELL #: 73 RRCID -> 190381 COMPL. DATE 08/13/2002 TOTAL DEPTH 9193 PERF. 7492 - 8126

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1530 | N | 1451 | -0- | -79 | -0- | 90 | 1 | 1359 | 2 | N | 2 | 2 | 1 | | | 31 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 1550 | N | 1448 | -0- | -102 | -0- | 88 | 1 | 1359 | 2 | N | 1 | 1 | 1 | | | 31 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1500 | N | 1428 | -0- | -72 | -0- | 82 | 1 | 1344 | 2 | N | 2 | 2 | 1 | | | 31 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 0 | | 1236 | -0- | 1236 | 1236 | 76 | 1 | 1159 | 2 | N | 1 | 1 | 1 | | | 31 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 0 | | 1296 | -0- | 1296 | 2532 | 87 | 1 | 1208 | 2 | N | 1 | 2 | 1 | | | 30 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 2800 | N | 943 | -0- | -1857 | 675 | 65 | 1 | 876 | 2 | N | 2 | 1 | 1 | | | 31 |
| | | | | | | | 2 | 9 | | | | | | | | | |

HAYNES, L. WELL #: 74 RRCID -> 190383 COMPL. DATE 07/23/2002 TOTAL DEPTH 10250 PERF. 9817 - 9828

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 600 | N | 354 | -0- | -246 | -0- | 22 | 1 | 332 | 2 | N | -0- | 1 | 1 | | | -0- |
| 10 | 434 | N | 377 | -0- | -57 | -0- | 23 | 1 | 353 | 2 | N | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 0 | | 502 | -0- | 502 | 502 | 29 | 1 | 473 | 2 | N | -0- | 1 | 1 | | | -0- |
| 12 | 0 | | 592 | -0- | 592 | 1094 | 36 | 1 | 555 | 2 | N | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 0 | | 497 | -0- | 497 | 1591 | 33 | 1 | 464 | 2 | N | -0- | 1 | 1 | | | -0- |
| 02 | 2008 | N | 417 | -0- | -1591 | -0- | 29 | 1 | 387 | 2 | N | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |

HAYNES, L. WELL #: 77 RRCID -> 190702 COMPL. DATE 04/18/2004 TOTAL DEPTH 9950 PERF. 7510 - 7517

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | | NO RPT | -0- | -0- | 1793 | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | | NO RPT | -0- | -0- | 1793 | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | 1793 | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | 1793 | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | 1793 | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | 1793 | | | | | N | NO RPT | | | | | -0- |

HAYNES, L. WELL #: 80 RRCID -> 191691 COMPL. DATE 11/22/2002 TOTAL DEPTH 9605 PERF. 8835 - 9358

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2070 | N | 1909 | -0- | -161 | -0- | 119 | 1 | 1787 | 2 | N | 3 | 3 | 1 | | | 48 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 2015 | N | 1802 | -0- | -213 | -0- | 110 | 1 | 1689 | 2 | N | 3 | 2 | 1 | | | 49 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 1650 | N | 1530 | -0- | -120 | -0- | 88 | 1 | 1440 | 2 | N | 2 | 3 | 1 | | | 48 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 0 | | 1485 | -0- | 1485 | 1485 | 92 | 1 | 1392 | 2 | N | 1 | 1 | 1 | | | 48 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 0 | | 1391 | -0- | 1391 | 2876 | 93 | 1 | 1296 | 2 | N | 2 | 2 | 1 | | | 48 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 2800 | N | 4111 | -0- | 1311 | 4187 | 283 | 1 | 3824 | 2 | N | 4 | 1 | 1 | | | 51 |
| | | | | | | | 4 | 9 | | | | | | | | | |

HAYNES, L. WELL #: 81 RRCID -> 191864 COMPL. DATE 11/26/2002 TOTAL DEPTH 8900 PERF. 7582 - 8540

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

LOS MOGOTES (WILCOX CONS.) //CONT.// 54976 950 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
MERIT ENERGY COMPANY //CONT.// 561136
HAYNES, L. WELL #: 82 RRCID -> 192312 COMPL. DATE 01/21/2003 TOTAL DEPTH 9756 PERF. 8930 - 9530

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 360 | N | 288 | -0- | -72 | -0- | 18 | 1 9 | 269 | 2 | N | 1 | 1 | 1 | | | -0- |
| 10 | 341 | N | 309 | -0- | -32 | -0- | 19 | 1 | 290 | 2 | N | -0- | | | | | -0- |
| 11 | 0 | | 299 | -0- | 299 | 299 | 17 | 1 | 282 | 2 | N | -0- | | | | | -0- |
| 12 | 0 | | 320 | -0- | 320 | 619 | 20 | 1 | 300 | 2 | N | -0- | | | | | -0- |
| 01 | 0 | | 317 | -0- | 317 | 936 | 21 | 1 9 | 295 | 2 | N | 1 | 1 | 1 | | | -0- |
| 02 | 1231 | N | 295 | -0- | -936 | -0- | 20 | 1 | 275 | 2 | N | -0- | | | | | -0- |

HAYNES, L. WELL #: 78 RRCID -> 192316 COMPL. DATE 12/24/2002 TOTAL DEPTH 9850 PERF. 9093 - 9695

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1748 | N | 1748 | -0- | -0- | -0- | 109 | 1 2 9 | 1637 | 2 | N | 2 | 3 | 1 | | | 29 |
| 10 | 1656 | N | 1656 | -0- | -0- | -0- | 101 | 1 3 9 | 1552 | 2 | N | 3 | 2 | 1 | | | 30 |
| 11 | 1810 | N | 1810 | -0- | -0- | -0- | 104 | 1 2 9 | 1704 | 2 | N | 2 | 3 | 1 | | | 29 |
| 12 | 0 | | 1460 | -0- | 1460 | 1460 | 90 | 1 1 9 | 1369 | 2 | N | 1 | 1 | 1 | | | 29 |
| 01 | 0 | | 1409 | -0- | 1409 | 2869 | 94 | 1 2 9 | 1313 | 2 | N | 2 | 2 | 1 | | | 29 |
| 02 | 2800 | N | 1867 | -0- | -933 | 1936 | 129 | 1 1 9 | 1737 | 2 | N | 1 | 1 | 1 | | | 29 |

STATE-CUATRO CATTLE-CASSIN UNIT WELL #: 1 RRCID -> 192463 COMPL. DATE 12/03/2002 TOTAL DEPTH 9953 PERF. 9475 - 9490

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 939 | N | 939 | -0- | -0- | -0- | 58 | 1 1 9 | 880 | 2 | N | 1 | 1 | 1 | | | 1 |
| 10 | 992 | N | 934 | -0- | -58 | -0- | 57 | 1 1 9 | 876 | 2 | N | 1 | 1 | 1 | | | 1 |
| 11 | 0 | | 920 | -0- | 920 | 920 | 53 | 1 1 9 | 866 | 2 | N | 1 | 1 | 1 | | | 1 |
| 12 | 0 | | 845 | -0- | 845 | 1765 | 52 | 1 1 9 | 792 | 2 | N | 1 | 1 | 1 | | | 1 |
| 01 | 0 | | 838 | -0- | 838 | 2603 | 56 | 1 1 9 | 781 | 2 | N | 1 | 1 | 1 | | | 1 |
| 02 | 2800 | N | 804 | -0- | -1996 | 607 | 55 | 1 1 9 | 748 | 2 | N | 1 | 1 | 1 | | | 1 |

HAYNES, L. WELL #: 83 RRCID -> 193933 COMPL. DATE 04/11/2003 TOTAL DEPTH 10700 PERF.10236 - 10332

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1410 | N | 1400 | -0- | -10 | -0- | 85 | 1 1 9 | 1314 | 2 | N | 1 | 1 | 1 | | | 1 |
| 10 | 1457 | N | 1308 | -0- | -149 | -0- | 74 | 1 1 9 | 1233 | 2 | N | 1 | 1 | 1 | | | 1 |
| 11 | 1401 | N | 1401 | -0- | -0- | -0- | 85 | 1 1 9 | 1315 | 2 | N | 1 | 1 | 1 | | | 1 |
| 12 | 0 | | 1272 | -0- | 1272 | 1272 | 68 | 1 1 9 | 1203 | 2 | N | 1 | 1 | 1 | | | 1 |
| 01 | 0 | | 483 | -0- | 483 | 1755 | 28 | 1 | 455 | 2 | N | -0- | 1 | 1 | | | -0- |
| 02 | 2800 | N | 1478 | -0- | -1322 | 433 | 89 | 1 1 9 | 1388 | 2 | N | 1 | | | | | 1 |

HAYNES, L. WELL #: 47 RRCID -> 193939 COMPL. DATE 04/05/2003 TOTAL DEPTH 9326 PERF. 8206 - 9168

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

LOS MOGOTES (WILCOX CONS.) //CONT.// 54976 950 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
MERIT ENERGY COMPANY //CONT.// 561136
BENAVIDES TRUST WELL #: 3 RRCID -> 193953 COMPL. DATE 02/03/2003 TOTAL DEPTH 8550 PERF. 8143 - 8210

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1650 | N | 1480 | -0- | -170 | -0- | 92 | 1 | 1386 | 2 | N | 2 | 4 | 1 | | | 35 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 2024 | N | 2024 | -0- | -0- | -0- | 123 | 1 | 1899 | 2 | N | 2 | 1 | 1 | | | 36 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 0 | | 1689 | -0- | 1689 | 1689 | 97 | 1 | 1590 | 2 | N | 2 | 2 | 1 | | | 36 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 0 | | 1656 | -0- | 1656 | 3345 | 102 | 1 | 1552 | 2 | N | 2 | 2 | 1 | | | 36 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 0 | | 1709 | -0- | 1709 | 5054 | 114 | 1 | 1594 | 2 | N | 1 | 2 | 1 | | | 35 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 2800 | N | 1804 | -0- | -996 | 4058 | 124 | 1 | 1678 | 2 | N | 2 | 1 | 1 | | | 36 |
| | | | | | | | 2 | 9 | | | | | | | | | |

HAYNES, L. WELL #: 76 RRCID -> 194408 COMPL. DATE 05/06/2003 TOTAL DEPTH 8482 PERF. 8124 - 8215

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2780 | X | 2780 | -0- | -0- | -0- | 173 | 1 | 2603 | 2 | N | 4 | 6 | 1 | | | 3 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 10 | 3069 | X | 2295 | -0- | -774 | -0- | 140 | 1 | 2152 | 2 | N | 3 | 3 | 1 | | | 3 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 3330 | X | 1950 | -0- | -1380 | -0- | 112 | 1 | 1836 | 2 | N | 2 | 3 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 0 | | 2437 | -0- | 2437 | 2437 | 150 | 1 | 2284 | 2 | N | 3 | 2 | 1 | | | 3 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 01 | 0 | | 2072 | -0- | 2072 | 4509 | 138 | 1 | 1930 | 2 | N | 4 | 4 | 1 | | | 3 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 6136 | X | 1627 | -0- | -4509 | -0- | 112 | 1 | 1512 | 2 | N | 3 | 2 | 1 | | | 4 |
| | | | | | | | 3 | 9 | | | | | | | | | |

HAYNES, L. WELL #: 86 RRCID -> 194503 COMPL. DATE 04/26/2003 TOTAL DEPTH 10550 PERF.10060 - 10118

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 630 | N | 630 | -0- | -0- | -0- | 38 | 1 | 592 | 2 | N | -0- | | | | | -0- |
| 10 | 805 | N | 805 | -0- | -0- | -0- | 46 | 1 | 758 | 2 | N | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 2517 | N | 2517 | -0- | -0- | -0- | 153 | 1 | 2363 | 2 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 0 | | 3116 | -0- | 3116 | 3116 | 166 | 1 | 2948 | 2 | N | 2 | 1 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 0 | | 1942 | -0- | 1942 | 5058 | 111 | 1 | 1829 | 2 | N | 2 | 3 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 2800 | N | 1998 | -0- | -802 | 4256 | 121 | 1 | 1874 | 2 | N | 3 | 1 | 1 | | | 3 |
| | | | | | | | 3 | 9 | | | | | | | | | |

HAYNES, L. WELL #: 89 RRCID -> 195097 COMPL. DATE 06/14/2003 TOTAL DEPTH 9947 PERF. 9104 - 9482

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HAYNES, L. WELL #: 87 RRCID -> 195098 COMPL. DATE 06/10/2003 TOTAL DEPTH 9350 PERF. 8099 - 8156

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 120 | N | 102 | -0- | -18 | -0- | 6 | 1 | 96 | 2 | N | -0- | | | | | -0- |
| 10 | 124 | N | 96 | -0- | -28 | -0- | 6 | 1 | 90 | 2 | N | -0- | | | | | -0- |
| 11 | 0 | | 97 | -0- | 97 | 97 | 6 | 1 | 91 | 2 | N | -0- | | | | | -0- |
| 12 | 0 | | 92 | -0- | 92 | 189 | 6 | 1 | 86 | 2 | N | -0- | | | | | -0- |
| 01 | 0 | | 92 | -0- | 92 | 281 | 6 | 1 | 86 | 2 | N | -0- | | | | | -0- |
| 02 | 376 | N | 95 | -0- | -281 | -0- | 7 | 1 | 88 | 2 | N | -0- | | | | | -0- |

LOS MOGOTES (WILCOX CONS.) //CONT.// 54976 950 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
MERIT ENERGY COMPANY //CONT.// 561136
HAYNES, L. WELL #: 84 RRCID -> 195207 COMPL. DATE 05/01/2003 TOTAL DEPTH 10815 PERF.10325 - 10504

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2070 | X | 1993 | -0- | -77 | -0- | 121 | 1 | 1871 | 2 | N | 1 | 2 | 1 | | | 1 |
| | | | | | | | | 1 9 | | | | | | | | | |
| 10 | 2159 | X | 2159 | -0- | -0- | -0- | 122 | 1 | 2036 | 2 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | | 1 9 | | | | | | | | | |
| 11 | 2070 | X | 1335 | -0- | -735 | -0- | 81 | 1 | 1253 | 2 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | | 1 9 | | | | | | | | | |
| 12 | 0 | | 1504 | -0- | 1504 | 1504 | 80 | 1 | 1423 | 2 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | | 1 9 | | | | | | | | | |
| 01 | 0 | | 1586 | -0- | 1586 | 3090 | 91 | 1 | 1494 | 2 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | | 1 9 | | | | | | | | | |
| 02 | 2800 | N | 1304 | -0- | -1496 | 1594 | 79 | 1 | 1224 | 2 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | | 1 9 | | | | | | | | | |

HAYNES, L. WELL #: 85 RRCID -> 196185 COMPL. DATE 08/15/2004 TOTAL DEPTH 9850 PERF. 9030 - 9568

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HAYNES, L. WELL #: 33 RRCID -> 196376 COMPL. DATE 07/27/2003 TOTAL DEPTH 9850 PERF. 9478 - 9514

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 935 | N | 935 | -0- | -0- | -0- | 58 | 1 | 875 | 2 | N | 2 | 2 | 1 | | | 16 |
| | | | | | | | | 2 9 | | | | | | | | | |
| 10 | 943 | N | 943 | -0- | -0- | -0- | 57 | 1 | 884 | 2 | N | 2 | 1 | 1 | | | 17 |
| | | | | | | | | 2 9 | | | | | | | | | |
| 11 | 990 | N | 915 | -0- | -75 | -0- | 53 | 1 | 861 | 2 | N | 1 | 2 | 1 | | | 16 |
| | | | | | | | | 1 9 | | | | | | | | | |
| 12 | 0 | | 891 | -0- | 891 | 891 | 55 | 1 | 835 | 2 | N | 1 | 1 | 1 | | | 16 |
| | | | | | | | | 1 9 | | | | | | | | | |
| 01 | 0 | | 890 | -0- | 890 | 1781 | 59 | 1 | 829 | 2 | N | 2 | 2 | 1 | | | 16 |
| | | | | | | | | 2 9 | | | | | | | | | |
| 02 | 2576 | N | 795 | -0- | -1781 | -0- | 55 | 1 | 739 | 2 | N | 1 | 1 | 1 | | | 16 |
| | | | | | | | | 1 9 | | | | | | | | | |

HAYNES, L. WELL #: 92 RRCID -> 196863 COMPL. DATE 08/18/2003 TOTAL DEPTH 10000 PERF. 8935 - 8970

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1015 | N | 1015 | -0- | -0- | -0- | 63 | 1 | 951 | 2 | N | 1 | 1 | 1 | | | 27 |
| | | | | | | | | 1 9 | | | | | | | | | |
| 10 | 997 | N | 997 | -0- | -0- | -0- | 61 | 1 | 934 | 2 | N | 2 | 1 | 1 | | | 28 |
| | | | | | | | | 2 9 | | | | | | | | | |
| 11 | 690 | N | 397 | -0- | -293 | -0- | 23 | 1 | 374 | 2 | N | -0- | 1 | 1 | | | 27 |
| 12 | 0 | | 273 | -0- | 273 | 273 | 17 | 1 | 256 | 2 | N | -0- | | | | | 27 |
| 01 | 0 | | 254 | -0- | 254 | 527 | 17 | 1 | 237 | 2 | N | -0- | | | | | 27 |
| 02 | 1421 | N | 894 | -0- | -527 | -0- | 62 | 1 | 831 | 2 | N | 1 | | | | | 28 |
| | | | | | | | | 1 9 | | | | | | | | | |

LOS MOGOTES (WILCOX CONS.) //CONT.// 54976 950 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
MERIT ENERGY COMPANY //CONT.// 561136
HAYNES, L. WELL #: 95 RRCID -> 196864 COMPL. DATE 10/20/2003 TOTAL DEPTH 10350 PERF. 7325 - 9814

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3630 | X | 3188 | -0- | -442 | -0- | 198 | 1 4 9 | 2986 | 2 | N | 4 | 4 | 1 | | | 3 |
| 10 | 3751 | X | 3241 | -0- | -510 | -0- | 197 | 1 3 9 | 3041 | 2 | N | 3 | 2 | 1 | | | 4 |
| 11 | 3630 | X | 3231 | -0- | -399 | -0- | 186 | 1 3 9 | 3042 | 2 | N | 3 | 4 | 1 | | | 3 |
| 12 | 0 | | 2805 | -0- | 2805 | 2805 | 173 | 1 2 9 | 2630 | 2 | N | 2 | 2 | 1 | | | 3 |
| 01 | 0 | | 2677 | -0- | 2677 | 5482 | 179 | 1 3 9 | 2495 | 2 | N | 3 | 4 | 1 | | | 2 |
| 02 | 7540 | X | 2058 | -0- | -5482 | -0- | 142 | 1 3 9 | 1913 | 2 | N | 3 | 2 | 1 | | | 3 |

HAYNES, L. WELL #: 91 RRCID -> 197014 COMPL. DATE 09/10/2003 TOTAL DEPTH 9650 PERF. 8766 - 9328

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |

HAYNES, L. WELL #: 96 RRCID -> 197664 COMPL. DATE 10/31/2003 TOTAL DEPTH 10550 PERF.10130 - 10206

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 570 | N | 521 | -0- | -49 | -0- | 32 | 1 1 9 | 488 | 2 | N | 1 | 1 | 1 | | | -0- |
| 10 | 589 | N | 509 | -0- | -80 | -0- | 29 | 1 | 480 | 2 | N | -0- | | | | | -0- |
| 11 | 0 | | 455 | -0- | 455 | 455 | 28 | 1 1 9 | 426 | 2 | N | 1 | 1 | 1 | | | -0- |
| 12 | 0 | | 552 | -0- | 552 | 1007 | 29 | 1 | 523 | 2 | N | -0- | | | | | -0- |
| 01 | 0 | | 550 | -0- | 550 | 1557 | 31 | 1 1 9 | 518 | 2 | N | 1 | 1 | 1 | | | -0- |
| 02 | 1995 | N | 438 | -0- | -1557 | -0- | 27 | 1 | 411 | 2 | N | -0- | | | | | -0- |

HAYNES, L. WELL #: 97 RRCID -> 197704 COMPL. DATE 11/09/2003 TOTAL DEPTH 10500 PERF. 9710 - 10073

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 540 | N | 407 | -0- | -133 | -0- | 25 | 1 1 9 | 381 | 2 | N | 1 | 1 | 1 | | | 1 |
| 10 | 713 | N | 625 | -0- | -88 | -0- | 38 | 1 | 587 | 2 | N | -0- | | | | | 1 |
| 11 | 0 | | 608 | -0- | 608 | 608 | 35 | 1 1 9 | 572 | 2 | N | 1 | 1 | 1 | | | 1 |
| 12 | 0 | | 853 | -0- | 853 | 1461 | 53 | 1 1 9 | 799 | 2 | N | 1 | 1 | 1 | | | 1 |
| 01 | 0 | | 743 | -0- | 743 | 2204 | 50 | 1 1 9 | 692 | 2 | N | 1 | 1 | 1 | | | 1 |
| 02 | 2630 | N | 426 | -0- | -2204 | -0- | 29 | 1 1 9 | 396 | 2 | N | 1 | 1 | 1 | | | 1 |

HAYNES, L. WELL #: 93 RRCID -> 198142 COMPL. DATE 12/27/2006 TOTAL DEPTH 10500 PERF. 5914 - 10039

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |

LOS MOGOTES (WILCOX CONS.) //CONT.// 54976 950 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
MERIT ENERGY COMPANY //CONT.// 561136
HAYNES, L. WELL #: 94 RRCID -> 198145 COMPL. DATE 11/13/2003 TOTAL DEPTH 10600 PERF.10064 - 10144

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2375 | N | 2375 | -0- | -0- | -0- | 148 | 1 | 2225 | 2 | N | 2 | 2 | 1 | | | 15 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 2418 | N | 2247 | -0- | -171 | -0- | 137 | 1 | 2109 | 2 | N | 1 | 1 | 1 | | | 15 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 2190 | N | 1869 | -0- | -321 | -0- | 108 | 1 | 1759 | 2 | N | 2 | 2 | 1 | | | 15 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 0 | | 504 | -0- | 504 | 504 | 31 | 1 | 473 | 2 | N | -0- | 1 | 1 | | | 14 |
| 01 | 0 | | 463 | -0- | 463 | 967 | 31 | 1 | 432 | 2 | N | -0- | | | | | 14 |
| 02 | 1736 | N | 512 | -0- | -1224 | -0- | 35 | 1 | 477 | 2 | N | -0- | | | | | 14 |

HAYNES, L. WELL #: 99 RRCID -> 198384 COMPL. DATE 11/22/2003 TOTAL DEPTH 10150 PERF. 9380 - 9695

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1474 | N | 1474 | -0- | -0- | -0- | 92 | 1 | 1381 | 2 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 1753 | N | 1753 | -0- | -0- | -0- | 107 | 1 | 1644 | 2 | N | 2 | 1 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 0 | | 1248 | -0- | 1248 | 1248 | 72 | 1 | 1174 | 2 | N | 2 | 3 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 0 | | 1509 | -0- | 1509 | 2757 | 93 | 1 | 1414 | 2 | N | 2 | 1 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 0 | | 1702 | -0- | 1702 | 4459 | 114 | 1 | 1586 | 2 | N | 2 | 3 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 2800 | N | 1251 | -0- | -1549 | 2910 | 86 | 1 | 1163 | 2 | N | 2 | 1 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |

HAYNES, L. WELL #: 98 RRCID -> 198549 COMPL. DATE 11/23/2003 TOTAL DEPTH 10700 PERF.10092 - 10334

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2141 | X | 2141 | -0- | -0- | -0- | 130 | 1 | 2010 | 2 | N | 1 | 2 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 1967 | X | 1967 | -0- | -0- | -0- | 111 | 1 | 1854 | 2 | N | 2 | 1 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 1818 | X | 1818 | -0- | -0- | -0- | 111 | 1 | 1706 | 2 | N | 1 | 2 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 0 | | 981 | -0- | 981 | 981 | 52 | 1 | 928 | 2 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 0 | | 2389 | -0- | 2389 | 3370 | 137 | 1 | 2251 | 2 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 2800 | N | 1829 | -0- | -971 | 2399 | 111 | 1 | 1717 | 2 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |

HAYNES, L. WELL #: 88 RRCID -> 198553 COMPL. DATE 11/30/2003 TOTAL DEPTH 11000 PERF.10283 - 10604

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | C M | COND PROD | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | N | -0- | -0- |

LOS MOGOTES (WILCOX CONS.) //CONT.// 54976 950 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
MERIT ENERGY COMPANY //CONT.// 561136
HAYNES, L. WELL #: 100 RRCID -> 198894 COMPL. DATE 01/13/2004 TOTAL DEPTH 10800 PERF.10227 - 10430

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4170 | X | 3914 | -0- | -256 | -0- | 238 | 1 4 9 | 3672 | 2 | N | 4 | 5 | 1 | | | 25 |
| 10 | 5569 | X | 5569 | -0- | -0- | -0- | 316 | 1 3 9 | 5250 | 2 | N | 3 | 2 | 1 | | | 26 |
| 11 | 4770 | X | 4039 | -0- | -731 | -0- | 246 | 1 4 9 | 3789 | 2 | N | 4 | 5 | 1 | | | 25 |
| 12 | 0 | | 3307 | -0- | 3307 | 3307 | 176 | 1 2 9 | 3129 | 2 | N | 2 | 2 | 1 | | | 25 |
| 01 | 0 | | 4082 | -0- | 4082 | 7389 | 234 | 1 1 9 | 3847 | 2 | N | 1 | 2 | 1 | | | 24 |
| 02 | 11438 | X | 4049 | -0- | -7389 | -0- | 245 | 1 3 9 | 3801 | 2 | N | 3 | 1 | 1 | | | 26 |

HAYNES, L. WELL #: 103 RRCID -> 199084 COMPL. DATE 12/27/2003 TOTAL DEPTH 10300 PERF. 9553 - 9638

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 643 | N | 643 | -0- | -0- | -0- | 40 | 1 1 9 | 602 | 2 | N | 1 | 1 | 1 | | | 1 |
| 10 | 558 | N | 484 | -0- | -74 | -0- | 29 | 1 1 9 | 454 | 2 | N | 1 | 1 | 1 | | | 1 |
| 11 | 690 | N | 272 | -0- | -418 | -0- | 16 | 1 | 256 | 2 | N | -0- | 1 | 1 | | | -0- |
| 12 | 0 | | 670 | -0- | 670 | 670 | 41 | 1 1 9 | 628 | 2 | N | 1 | | | | | 1 |
| 01 | 0 | | 560 | -0- | 560 | 1230 | 37 | 1 1 9 | 522 | 2 | N | 1 | 1 | 1 | | | 1 |
| 02 | 1597 | N | 367 | -0- | -1230 | -0- | 25 | 1 1 9 | 341 | 2 | N | 1 | 1 | 1 | | | 1 |

HAYNES, L. WELL #: 101 RRCID -> 199141 COMPL. DATE 12/06/2003 TOTAL DEPTH 10000 PERF. 9015 - 9458

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 870 | N | 570 | -0- | -300 | -0- | 35 | 1 1 9 | 534 | 2 | N | 1 | 1 | 1 | | | 1 |
| 10 | 709 | N | 709 | -0- | -0- | -0- | 43 | 1 | 666 | 2 | N | -0- | | | | | 1 |
| 11 | 690 | N | 568 | -0- | -122 | -0- | 33 | 1 1 9 | 534 | 2 | N | 1 | 1 | 1 | | | 1 |
| 12 | 0 | | 1107 | -0- | 1107 | 1107 | 68 | 1 | 1039 | 2 | N | -0- | | | | | 1 |
| 01 | 0 | | 985 | -0- | 985 | 2092 | 66 | 1 2 9 | 917 | 2 | N | 2 | 2 | 1 | | | 1 |
| 02 | 2469 | N | 377 | -0- | -2092 | -0- | 26 | 1 1 9 | 350 | 2 | N | 1 | 1 | 1 | | | 1 |

HAYNES, L. WELL #: 104 RRCID -> 199235 COMPL. DATE 01/12/2004 TOTAL DEPTH 9954 PERF. 9090 - 9110

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LOS MOGOTES (WILCOX CONS.) //CONT.// 54976 950 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
MERIT ENERGY COMPANY //CONT.// 561136
HAYNES, L. WELL #: 102 RRCID -> 199547 COMPL. DATE 12/27/2003 TOTAL DEPTH 10500 PERF.10090 - 10162

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1681 | N | 1681 | -0- | -0- | -0- | 102 | 1 | 1577 | 2 | N | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 1891 | N | 1728 | -0- | -163 | -0- | 98 | 1 | 1628 | 2 | N | 2 | 1 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 0 | | 1411 | -0- | 1411 | 1411 | 86 | 1 | 1324 | 2 | N | 1 | 2 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 0 | | 1590 | -0- | 1590 | 3001 | 85 | 1 | 1504 | 2 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 0 | | 1601 | -0- | 1601 | 4602 | 92 | 1 | 1507 | 2 | N | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 2800 | N | 1411 | -0- | -1389 | 3213 | 85 | 1 | 1325 | 2 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |

HAYNES, L. WELL #: 105 RRCID -> 199925 COMPL. DATE 01/23/2004 TOTAL DEPTH 9850 PERF. 8235 - 8255

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

HAYNES, L. WELL #: 106 RRCID -> 199930 COMPL. DATE 02/10/2004 TOTAL DEPTH 10400 PERF. 9352 - 9376

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

HAYNES, L. WELL #: 107 RRCID -> 199934 COMPL. DATE 02/10/2004 TOTAL DEPTH 9800 PERF. 9055 - 9075

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 142 | N | 142 | -0- | -0- | -0- | 8 | 1 | 120 | 2 | N | 13 | | | | | 16 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 10 | 78 | N | 78 | -0- | -0- | -0- | 5 | 1 | 73 | 2 | N | -0- | | | | | 16 |
| 11 | 150 | N | 132 | -0- | -18 | -0- | 8 | 1 | 124 | 2 | N | -0- | | | | | 16 |
| 12 | 0 | | 121 | -0- | 121 | 121 | 7 | 1 | 114 | 2 | N | -0- | | | | | 16 |
| 01 | 0 | | 139 | -0- | 139 | 260 | 9 | 1 | 130 | 2 | N | -0- | | | | | 16 |
| 02 | 410 | N | 150 | -0- | -260 | -0- | 10 | 1 | 140 | 2 | N | -0- | | | | | 16 |

VERGARA WELL #: 1 RRCID -> 199946 COMPL. DATE 02/17/2004 TOTAL DEPTH 9270 PERF. 7924 - 8722

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 360 | N | -0- | -0- | -360 | -0- | | | | | N | -0- | 1 | 1 | | | -0- |
| 10 | 186 | N | -0- | -0- | -186 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

HAYNES, L. WELL #: 110 RRCID -> 200473 COMPL. DATE 04/11/2004 TOTAL DEPTH 9465 PERF. 9206 - 9220

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

LOS MOGOTES (WILCOX CONS.) //CONT.// 54976 950 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
MERIT ENERGY COMPANY //CONT.// 561136
HAYNES, L. WELL #: 108 RRCID -> 200530 COMPL. DATE 03/16/2004 TOTAL DEPTH 10450 PERF. 9685 - 10118

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2419 | X | 2419 | -0- | -0- | -0- | 150 | 1 4 9 | 2265 | 2 | N | 4 | 5 | 1 | | | 3 |
| 10 | 2936 | X | 2936 | -0- | -0- | -0- | 179 | 1 3 9 | 2754 | 2 | N | 3 | 2 | 1 | | | 4 |
| 11 | 2566 | X | 2566 | -0- | -0- | -0- | 148 | 1 4 9 | 2414 | 2 | N | 4 | 5 | 1 | | | 3 |
| 12 | 0 | | 2360 | -0- | 2360 | 2360 | 145 | 1 3 9 | 2212 | 2 | N | 3 | 3 | 1 | | | 3 |
| 01 | 0 | | 2874 | -0- | 2874 | 5234 | 192 | 1 3 9 | 2679 | 2 | N | 3 | 4 | 1 | | | 2 |
| 02 | 7865 | X | 2631 | -0- | -5234 | -0- | 181 | 1 3 9 | 2447 | 2 | N | 3 | 2 | 1 | | | 3 |

HAYNES, L. WELL #: 112 RRCID -> 200887 COMPL. DATE 05/09/2004 TOTAL DEPTH 10000 PERF. 9498 - 9636

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2095 | N | 2095 | -0- | -0- | -0- | 130 | 1 3 9 | 1962 | 2 | N | 3 | 3 | 1 | | | 2 |
| 10 | 1860 | N | 1568 | -0- | -292 | -0- | 95 | 1 2 9 | 1471 | 2 | N | 2 | 2 | 1 | | | 2 |
| 11 | 1800 | N | 1688 | -0- | -112 | -0- | 97 | 1 3 9 | 1588 | 2 | N | 3 | 3 | 1 | | | 2 |
| 12 | 0 | | 957 | -0- | 957 | 957 | 59 | 1 2 9 | 896 | 2 | N | 2 | 2 | 1 | | | 2 |
| 01 | 0 | | 1141 | -0- | 1141 | 2098 | 76 | 1 1 9 | 1064 | 2 | N | 1 | 2 | 1 | | | 1 |
| 02 | 2800 | N | 1368 | -0- | -1432 | 666 | 94 | 1 2 9 | 1272 | 2 | N | 2 | 1 | 1 | | | 2 |

HAYNES, L. WELL #: 118 RRCID -> 200995 COMPL. DATE 05/05/2004 TOTAL DEPTH 9900 PERF. 9053 - 9620

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1770 | N | 1235 | -0- | -535 | -0- | 77 | 1 1 9 | 1157 | 2 | N | 1 | 2 | 1 | | | 1 |
| 10 | 1760 | N | 1760 | -0- | -0- | -0- | 107 | 1 2 9 | 1651 | 2 | N | 2 | 1 | 1 | | | 2 |
| 11 | 1672 | N | 1672 | -0- | -0- | -0- | 96 | 1 3 9 | 1573 | 2 | N | 3 | 3 | 1 | | | 2 |
| 12 | 0 | | 1493 | -0- | 1493 | 1493 | 92 | 1 2 9 | 1399 | 2 | N | 2 | 2 | 1 | | | 2 |
| 01 | 0 | | 1634 | -0- | 1634 | 3127 | 109 | 1 3 9 | 1522 | 2 | N | 3 | 3 | 1 | | | 2 |
| 02 | 2800 | N | 1503 | -0- | -1297 | 1830 | 104 | 1 1 9 | 1398 | 2 | N | 1 | 1 | 1 | | | 2 |

HAYNES, L. WELL #: 113 RRCID -> 201029 COMPL. DATE 04/29/2004 TOTAL DEPTH 10200 PERF. 9363 - 9830

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2917 | N | 2917 | -0- | -0- | -0- | 181 | 1 3 9 | 2733 | 2 | N | 3 | 4 | 1 | | | 2 |
| 10 | 2988 | N | 2988 | -0- | -0- | -0- | 182 | 1 3 9 | 2803 | 2 | N | 3 | 2 | 1 | | | 3 |
| 11 | 2718 | N | 2718 | -0- | -0- | -0- | 156 | 1 3 9 | 2559 | 2 | N | 3 | 4 | 1 | | | 2 |
| 12 | 0 | | 2756 | -0- | 2756 | 2756 | 170 | 1 3 9 | 2583 | 2 | N | 3 | 2 | 1 | | | 3 |
| 01 | 0 | | 2581 | -0- | 2581 | 5337 | 173 | 1 3 9 | 2405 | 2 | N | 3 | 4 | 1 | | | 2 |
| 02 | 2800 | N | 2141 | -0- | -659 | 4678 | 147 | 1 3 9 | 1991 | 2 | N | 3 | 2 | 1 | | | 3 |

LOS MOGOTES (WILCOX CONS.) //CONT.// 54976 950 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
MERIT ENERGY COMPANY //CONT.// 561136
VERGARA WELL #: 2 RRCID -> 201327 COMPL. DATE 04/17/2004 TOTAL DEPTH 10670 PERF. 8585 - 8820

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 891 | N | 891 | -0- | -0- | -0- | 55 | 1 | 835 | 2 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 1020 | N | 1020 | -0- | -0- | -0- | 62 | 1 | 956 | 2 | N | 2 | 1 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 1002 | N | 1002 | -0- | -0- | -0- | 58 | 1 | 943 | 2 | N | 1 | 2 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 0 | | 950 | -0- | 950 | 950 | 59 | 1 | 890 | 2 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 0 | | 1023 | -0- | 1023 | 1973 | 68 | 1 | 954 | 2 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 2759 | N | 786 | -0- | -1973 | -0- | 54 | 1 | 731 | 2 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |

BENAVIDES TRUST WELL #: 10 RRCID -> 201375 COMPL. DATE 02/07/2004 TOTAL DEPTH 8776 PERF. 8162 - 8260

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 509 | N | 509 | -0- | -0- | -0- | 32 | 1 | 476 | 2 | N | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 567 | N | 567 | -0- | -0- | -0- | 34 | 1 | 532 | 2 | N | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 0 | | 634 | -0- | 634 | 634 | 36 | 1 | 597 | 2 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 0 | | 457 | -0- | 457 | 1091 | 28 | 1 | 429 | 2 | N | -0- | | | | | 1 |
| 01 | 0 | | 255 | -0- | 255 | 1346 | 17 | 1 | 238 | 2 | N | -0- | 1 | 1 | | | -0- |
| 02 | 1507 | N | 161 | -0- | -1346 | -0- | 11 | 1 | 150 | 2 | N | -0- | | | | | -0- |

HAYNES, L. WELL #: 109 RRCID -> 202133 COMPL. DATE 05/11/2004 TOTAL DEPTH 9800 PERF. 9330 - 9363

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

HAYNES, L. WELL #: 120 RRCID -> 202302 COMPL. DATE 04/12/2008 TOTAL DEPTH 8650 PERF. 7642 - 8250

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1110 | N | 1040 | -0- | -70 | -0- | 65 | 1 | 973 | 2 | N | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 1398 | N | 1398 | -0- | -0- | -0- | 85 | 1 | 1312 | 2 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1166 | N | 1166 | -0- | -0- | -0- | 67 | 1 | 1097 | 2 | N | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 0 | | 1758 | -0- | 1758 | 1758 | 108 | 1 | 1648 | 2 | N | 2 | 1 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 0 | | 2028 | -0- | 2028 | 3786 | 136 | 1 | 1889 | 2 | N | 3 | 3 | 1 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 2800 | N | 1949 | -0- | -851 | 2935 | 134 | 1 | 1813 | 2 | N | 2 | 2 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |

CASSIN, E. W. ET AL WELL #: 2 RRCID -> 202386 COMPL. DATE 07/13/2004 TOTAL DEPTH 12360 PERF. 7582 - 8310

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LOS MOGOTES (WILCOX CONS.) //CONT.// 54976 950 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
MERIT ENERGY COMPANY //CONT.// 561136
HAYNES, L. WELL #: 114 RRCID -> 203607 COMPL. DATE 10/30/2004 TOTAL DEPTH 10575 PERF. 9358 - 10315

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2550 | X | 2297 | -0- | -253 | -0- | 140 | 1 9 | 2156 | 2 | N | 1 | 2 | 1 | | | 1 |
| 10 | 2635 | X | 2450 | -0- | -185 | -0- | 139 | 1 9 | 2309 | 2 | N | 2 | 1 | 1 | | | 2 |
| 11 | 2848 | X | 2848 | -0- | -0- | -0- | 173 | 1 9 | 2673 | 2 | N | 2 | 2 | 1 | | | 2 |
| 12 | 0 | | 2431 | -0- | 2431 | 2431 | 130 | 1 9 | 2300 | 2 | N | 1 | 1 | 1 | | | 2 |
| 01 | 0 | | 2095 | -0- | 2095 | 4526 | 120 | 1 9 | 1974 | 2 | N | 1 | 2 | 1 | | | 1 |
| 02 | 7213 | X | 2687 | -0- | -4526 | -0- | 163 | 1 9 | 2523 | 2 | N | 1 | 1 | 1 | | | 1 |

HAYNES, L. WELL #: 123 RRCID -> 204199 COMPL. DATE 07/05/2004 TOTAL DEPTH 10420 PERF. 9863 - 9944

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1110 | N | 858 | -0- | -252 | -0- | 53 | 1 9 | 804 | 2 | N | 1 | 2 | 1 | | | 1 |
| 10 | 1023 | N | 826 | -0- | -197 | -0- | 50 | 1 9 | 775 | 2 | N | 1 | 1 | 1 | | | 1 |
| 11 | 1320 | N | 799 | -0- | -521 | -0- | 46 | 1 9 | 752 | 2 | N | 1 | 1 | 1 | | | 1 |
| 12 | 0 | | 635 | -0- | 635 | 635 | 39 | 1 9 | 595 | 2 | N | 1 | 1 | 1 | | | 1 |
| 01 | 0 | | 596 | -0- | 596 | 1231 | 40 | 1 9 | 555 | 2 | N | 1 | 1 | 1 | | | 1 |
| 02 | 2044 | N | 813 | -0- | -1231 | -0- | 56 | 1 9 | 755 | 2 | N | 2 | 1 | 1 | | | 2 |

VERGARA WELL #: 3 RRCID -> 204236 COMPL. DATE 07/30/2004 TOTAL DEPTH 8950 PERF. 8423 - 8566

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 390 | N | 339 | -0- | -51 | -0- | 21 | 1 | 318 | 2 | N | -0- | 1 | 1 | | | -0- |
| 10 | 496 | N | 370 | -0- | -126 | -0- | 22 | 1 9 | 347 | 2 | N | 1 | | | | | 1 |
| 11 | 450 | N | 333 | -0- | -117 | -0- | 19 | 1 | 314 | 2 | N | -0- | 1 | 1 | | | -0- |
| 12 | 0 | | 342 | -0- | 342 | 342 | 21 | 1 | 321 | 2 | N | -0- | | | | | -0- |
| 01 | 0 | | 464 | -0- | 464 | 806 | 31 | 1 9 | 432 | 2 | N | 1 | 1 | 1 | | | -0- |
| 02 | 1124 | N | 318 | -0- | -806 | -0- | 22 | 1 9 | 295 | 2 | N | 1 | | | | | 1 |

HAYNES, L. WELL #: 124 RRCID -> 204238 COMPL. DATE 08/09/2004 TOTAL DEPTH 10540 PERF. 9211 - 9453

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5254 | X | 5254 | -0- | -0- | -0- | 320 | 1 6 9 | 4928 | 2 | N | 5 | 6 | 1 | | | 3 |
| 10 | 5403 | X | 5403 | -0- | -0- | -0- | 306 | 1 6 9 | 5091 | 2 | N | 5 | 3 | 1 | | | 5 |
| 11 | 4833 | X | 4833 | -0- | -0- | -0- | 294 | 1 6 9 | 4533 | 2 | N | 5 | 6 | 1 | | | 4 |
| 12 | 0 | | 5209 | -0- | 5209 | 5209 | 278 | 1 4 9 | 4927 | 2 | N | 4 | 3 | 1 | | | 5 |
| 01 | 0 | | 4971 | -0- | 4971 | 10180 | 285 | 1 4 9 | 4682 | 2 | N | 4 | 6 | 1 | | | 3 |
| 02 | 15170 | X | 4990 | -0- | -10180 | -0- | 302 | 1 4 9 | 4684 | 2 | N | 4 | 3 | 1 | | | 4 |

LOS MOGOTES (WILCOX CONS.) //CONT.// 54976 950 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
MERIT ENERGY COMPANY //CONT.// 561136
HAYNES, L. WELL #: 119 RRCID -> 204239 COMPL. DATE 03/01/2018 TOTAL DEPTH 8025 PERF. 5233 - 5470

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3000 | X | 2704 | -0- | -296 | -0- | 168 | 1<br>2 9 | 2534 | 2 | N | 2 | 3 | 1 | | | 2 |
| 10 | 3100 | X | 2652 | -0- | -448 | -0- | 161 | 1<br>3 9 | 2488 | 2 | N | 3 | 2 | 1 | | | 3 |
| 11 | 0 | | 2624 | -0- | 2624 | 2624 | 151 | 1<br>3 9 | 2470 | 2 | N | 3 | 4 | 1 | | | 2 |
| 12 | 0 | | 2459 | -0- | 2459 | 5083 | 152 | 1<br>3 9 | 2304 | 2 | N | 3 | 2 | 1 | | | 3 |
| 01 | 0 | | 2453 | -0- | 2453 | 7536 | 164 | 1<br>3 9 | 2286 | 2 | N | 3 | 4 | 1 | | | 2 |
| 02 | 9938 | X | 2402 | -0- | -7536 | -0- | 165 | 1<br>3 9 | 2234 | 2 | N | 3 | 2 | 1 | | | 3 |

HAYNES, L. WELL #: 117 RRCID -> 204951 COMPL. DATE 09/07/2004 TOTAL DEPTH 10700 PERF. 9470 - 9481

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1320 | N | 833 | -0- | -487 | -0- | 51 | 1<br>1 9 | 781 | 2 | N | 1 | 1 | 1 | | | 15 |
| 10 | 1345 | N | 1345 | -0- | -0- | -0- | 76 | 1 | 1269 | 2 | N | -0- | | | | | 15 |
| 11 | 0 | | 1060 | -0- | 1060 | 1060 | 64 | 1<br>1 9 | 995 | 2 | N | 1 | 1 | 1 | | | 15 |
| 12 | 0 | | 1156 | -0- | 1156 | 2216 | 62 | 1<br>1 9 | 1093 | 2 | N | 1 | 1 | 1 | | | 15 |
| 01 | 0 | | 936 | -0- | 936 | 3152 | 54 | 1<br>1 9 | 881 | 2 | N | 1 | 1 | 1 | | | 15 |
| 02 | 2800 | N | 691 | -0- | -2109 | 1043 | 42 | 1<br>1 9 | 648 | 2 | N | 1 | 1 | 1 | | | 15 |

HAYNES, L. WELL #: 129 RRCID -> 204955 COMPL. DATE 10/12/2004 TOTAL DEPTH 10550 PERF. 9309 - 10218

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2700 | X | 2547 | -0- | -153 | -0- | 155 | 1<br>6 9 | 2386 | 2 | N | 5 | 5 | 1 | | | 3 |
| 10 | 2790 | X | 1596 | -0- | -1194 | -0- | 90 | 1<br>1 9 | 1505 | 2 | N | 1 | 3 | 1 | | | 1 |
| 11 | 3579 | X | 3579 | -0- | -0- | -0- | 218 | 1<br>1 9 | 3360 | 2 | N | 1 | 1 | 1 | | | 1 |
| 12 | 0 | | 2056 | -0- | 2056 | 2056 | 110 | 1<br>1 9 | 1945 | 2 | N | 1 | 1 | 1 | | | 1 |
| 01 | 0 | | 1307 | -0- | 1307 | 3363 | 75 | 1<br>4 9 | 1228 | 2 | N | 4 | 3 | 1 | | | 2 |
| 02 | 9798 | X | 6435 | -0- | -3363 | -0- | 390 | 1<br>2 9 | 6043 | 2 | N | 2 | 2 | 1 | | | 2 |

HAYNES, L. WELL #: 126 RRCID -> 204957 COMPL. DATE 10/26/2004 TOTAL DEPTH 10670 PERF.10226 - 10460

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1440 | N | 1081 | -0- | -359 | -0- | 66 | 1<br>2 9 | 1013 | 2 | N | 2 | 2 | 1 | | | 1 |
| 10 | 1488 | N | 1470 | -0- | -18 | -0- | 83 | 1<br>1 9 | 1386 | 2 | N | 1 | 1 | 1 | | | 1 |
| 11 | 0 | | 1232 | -0- | 1232 | 1232 | 75 | 1<br>1 9 | 1156 | 2 | N | 1 | 1 | 1 | | | 1 |
| 12 | 0 | | 1315 | -0- | 1315 | 2547 | 70 | 1<br>1 9 | 1244 | 2 | N | 1 | 1 | 1 | | | 1 |
| 01 | 0 | | 1047 | -0- | 1047 | 3594 | 60 | 1<br>1 9 | 986 | 2 | N | 1 | 1 | 1 | | | 1 |
| 02 | 2800 | N | 1376 | -0- | -1424 | 2170 | 83 | 1 | 1293 | 2 | N | -0- | | | | | 1 |

LOS MOGOTES (WILCOX CONS.) //CONT.// 54976 950 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
MERIT ENERGY COMPANY //CONT.// 561136
HAYNES, L. WELL #: 129 RRCID -> 205306 COMPL. DATE 10/07/2004 TOTAL DEPTH 10550 PERF. 9309 - 9400

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HAYNES, L. WELL #: 133 RRCID -> 205682 COMPL. DATE 11/30/2004 TOTAL DEPTH 10000 PERF. 9152 - 9633

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 159 | N | 159 | -0- | -0- | -0- | 10 | 1 | 149 | 2 | N | -0- | | | | | 44 |
| 10 | 372 | N | 22 | -0- | -350 | -0- | 1 | 1 | 21 | 2 | N | -0- | | | | | 44 |
| 11 | 300 | N | 260 | -0- | -40 | -0- | 15 | 1 | 245 | 2 | N | -0- | | | | | 44 |
| 12 | 0 | | 263 | -0- | 263 | 263 | 16 | 1 | 247 | 2 | N | -0- | | | | | 44 |
| 01 | 0 | | 401 | -0- | 401 | 664 | 27 | 1 | 374 | 2 | N | -0- | | | | | 44 |
| 02 | 780 | N | 116 | -0- | -664 | -0- | 8 | 1 | 108 | 2 | N | -0- | | | | | 44 |

HAYNES, L. WELL #: 131 RRCID -> 205683 COMPL. DATE 11/06/2004 TOTAL DEPTH 10448 PERF.10018 - 10166

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2459 | X | 2459 | -0- | -0- | -0- | 150 | 1 | 2307 | 2 | N | 2 | 3 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 1860 | X | 87 | -0- | -1773 | -0- | 5 | 1 | 82 | 2 | N | -0- | 2 | 1 | | | -0- |
| 11 | 1800 | X | 26 | -0- | -1774 | -0- | 2 | 1 | 24 | 2 | N | -0- | | | | | -0- |
| 12 | 0 | | 79 | -0- | 79 | 79 | 4 | 1 | 75 | 2 | N | -0- | | | | | -0- |
| 01 | 0 | | 66 | -0- | 66 | 145 | 4 | 1 | 62 | 2 | N | -0- | | | | | -0- |
| 02 | 1680 | X | -0- | -0- | -1680 | -0- | | | | | N | -0- | | | | | -0- |

HAYNES, L. WELL #: 132 RRCID -> 206495 COMPL. DATE 11/22/2004 TOTAL DEPTH 10560 PERF. 9105 - 9125

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

STATE- CUATRO CATTLE COMPANY WELL #: 1 RRCID -> 206660 COMPL. DATE 12/23/2004 TOTAL DEPTH 13177 PERF. 9227 - 9241

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HAYNES, L. WELL #: 125 RRCID -> 207095 COMPL. DATE 10/11/2004 TOTAL DEPTH 10950 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LOS MOGOTES (WILCOX CONS.) //CONT.// 54976 950 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
MERIT ENERGY COMPANY //CONT.// 561136
HAYNES, L. WELL #: 115 RRCID -> 207101 COMPL. DATE 08/21/2004 TOTAL DEPTH 10672 PERF. 9360 - 10325

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 692 | N | 692 | -0- | -0- | -0- | 42 | 1 | 650 | 2 | N | -0- | 1 | 1 | | | -0- |
| 10 | 775 | N | 686 | -0- | -89 | -0- | 39 | 1 | 646 | 2 | N | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 660 | N | 572 | -0- | -88 | -0- | 35 | 1 | 537 | 2 | N | -0- | 1 | 1 | | | -0- |
| 12 | 0 | | 610 | -0- | 610 | 610 | 32 | 1 | 577 | 2 | N | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 0 | | 685 | -0- | 685 | 1295 | 39 | 1 | 646 | 2 | N | -0- | 1 | 1 | | | -0- |
| 02 | 1902 | N | 607 | -0- | -1295 | -0- | 37 | 1 | 569 | 2 | N | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |

HAYNES, L. WELL #: 138 RRCID -> 207102 COMPL. DATE 01/14/2005 TOTAL DEPTH 9941 PERF. 9464 - 9574

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1048 | N | 1048 | -0- | -0- | -0- | 65 | 1 | 982 | 2 | N | 1 | 2 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 1364 | N | 1092 | -0- | -272 | -0- | 66 | 1 | 1024 | 2 | N | 2 | 1 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 1230 | N | 660 | -0- | -570 | -0- | 38 | 1 | 621 | 2 | N | 1 | 2 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 0 | | 364 | -0- | 364 | 364 | 22 | 1 | 341 | 2 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 0 | | 1193 | -0- | 1193 | 1557 | 80 | 1 | 1112 | 2 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 2800 | N | 1427 | -0- | -1373 | 184 | 98 | 1 | 1328 | 2 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |

HAYNES, L. WELL #: 135 RRCID -> 207112 COMPL. DATE 12/29/2004 TOTAL DEPTH 8730 PERF. 7430 - 8332

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 540 | N | 403 | -0- | -137 | -0- | 25 | 1 | 377 | 2 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 341 | N | 268 | -0- | -73 | -0- | 16 | 1 | 252 | 2 | N | -0- | | | | | 1 |
| 11 | 518 | N | 518 | -0- | -0- | -0- | 30 | 1 | 488 | 2 | N | -0- | | | | | 1 |
| 12 | 0 | | 450 | -0- | 450 | 450 | 28 | 1 | 422 | 2 | N | -0- | | | | | 1 |
| 01 | 0 | | 179 | -0- | 179 | 629 | 12 | 1 | 166 | 2 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 1168 | N | 539 | -0- | -629 | -0- | 37 | 1 | 502 | 2 | N | -0- | | | | | 1 |

HAYNES, L. WELL #: 127 RRCID -> 208117 COMPL. DATE 07/31/2004 TOTAL DEPTH 9950 PERF. 9522 - 9568

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 62 | N | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 58 | N | 58 | -0- | -0- | -0- | 3 | 1 | 55 | 2 | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 56 | N | -0- | -0- | -56 | -0- | | | | | N | -0- | | | | | -0- |

HAYNES, L. WELL #: 122 RRCID -> 208119 COMPL. DATE 08/15/2004 TOTAL DEPTH 10503 PERF.10097 - 10182

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 960 | X | 628 | -0- | -332 | -0- | 38 | 1 | 589 | 2 | N | 1 | 3 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 992 | X | 219 | -0- | -773 | -0- | 12 | 1 | 207 | 2 | N | -0- | 1 | 1 | | | -0- |
| 11 | 2148 | X | 2148 | -0- | -0- | -0- | 131 | 1 | 2017 | 2 | N | -0- | | | | | -0- |
| 12 | 0 | | 3955 | -0- | 3955 | 3955 | 211 | 1 | 3743 | 2 | N | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 0 | | 2737 | -0- | 2737 | 6692 | 157 | 1 | 2577 | 2 | N | 3 | 2 | 1 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 8885 | X | 2193 | -0- | -6692 | -0- | 133 | 1 | 2058 | 2 | N | 2 | 2 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |

LOS MOGOTES (WILCOX CONS.) //CONT.// 54976 950 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
MERIT ENERGY COMPANY //CONT.// 561136
HAYNES, L. WELL #: 128 RRCID -> 208219 COMPL. DATE 12/11/2004 TOTAL DEPTH 10050 PERF. 9040 - 9412

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 420 | N | 413 | -0- | -7 | -0- | 26 | 1 | 387 | 2 | N | -0- | 1 | 1 | | | -0- |
| 10 | 393 | N | 393 | -0- | -0- | -0- | 24 | 1 | 368 | 2 | N | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 450 | N | 387 | -0- | -63 | -0- | 22 | 1 | 365 | 2 | N | -0- | 1 | 1 | | | -0- |
| 12 | 0 | | 400 | -0- | 400 | 400 | 25 | 1 | 374 | 2 | N | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 0 | | 434 | -0- | 434 | 834 | 29 | 1 | 404 | 2 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 1226 | N | 392 | -0- | -834 | -0- | 27 | 1 | 364 | 2 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |

HAYNES, L. WELL #: 136 RRCID -> 208256 COMPL. DATE 01/08/2005 TOTAL DEPTH 10052 PERF. 9042 - 9850

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2220 | N | 1777 | -0- | -443 | -0- | 110 | 1 | 1665 | 2 | N | 2 | 3 | 1 | | | 27 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 1860 | N | 1759 | -0- | -101 | -0- | 107 | 1 | 1650 | 2 | N | 2 | 1 | 1 | | | 28 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 1680 | N | 1487 | -0- | -193 | -0- | 86 | 1 | 1399 | 2 | N | 2 | 3 | 1 | | | 27 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 0 | | 1764 | -0- | 1764 | 1764 | 109 | 1 | 1654 | 2 | N | 1 | 1 | 1 | | | 27 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 0 | | 1727 | -0- | 1727 | 3491 | 115 | 1 | 1609 | 2 | N | 3 | 3 | 1 | | | 27 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 2800 | N | 1460 | -0- | -1340 | 2151 | 101 | 1 | 1358 | 2 | N | 1 | 1 | 1 | | | 27 |
| | | | | | | | 1 | 9 | | | | | | | | | |

HAYNES, L. WELL #: 130 RRCID -> 208257 COMPL. DATE 02/12/2005 TOTAL DEPTH 10230 PERF. 9257 - 9773

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1110 | N | 966 | -0- | -144 | -0- | 60 | 1 | 904 | 2 | N | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 1443 | N | 1443 | -0- | -0- | -0- | 88 | 1 | 1353 | 2 | N | 2 | 1 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 0 | | 889 | -0- | 889 | 889 | 51 | 1 | 837 | 2 | N | 1 | 2 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 0 | | 491 | -0- | 491 | 1380 | 30 | 1 | 460 | 2 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 0 | | 1020 | -0- | 1020 | 2400 | 68 | 1 | 951 | 2 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 2800 | N | 620 | -0- | -2180 | 220 | 43 | 1 | 576 | 2 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |

HAYNES, L. WELL #: 134 RRCID -> 208258 COMPL. DATE 02/03/2005 TOTAL DEPTH 10110 PERF. 9185 - 9782

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | DISPOSITIONS CODE | AMT | CODE | C M | COND PROD | DISPOSITIONS AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1530 | N | 1007 | -0- | -523 | -0- | 63 | 1 | 943 | 2 | N | 1 | 2 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 1581 | N | 1444 | -0- | -137 | -0- | 88 | 1 | 1354 | 2 | N | 2 | 1 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 1530 | N | 1216 | -0- | -314 | -0- | 70 | 1 | 1145 | 2 | N | 1 | 2 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 0 | | 1476 | -0- | 1476 | 1476 | 91 | 1 | 1383 | 2 | N | 2 | 1 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 0 | | 1479 | -0- | 1479 | 2955 | 99 | 1 | 1379 | 2 | N | 1 | 2 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 2800 | N | 1145 | -0- | -1655 | 1300 | 79 | 1 | 1064 | 2 | N | 2 | 1 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |

LOS MOGOTES (WILCOX CONS.) //CONT.// 54976 950 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
MERIT ENERGY COMPANY //CONT.// 561136
HAYNES, L. WELL #: 144 RRCID -> 208261 COMPL. DATE 04/02/2005 TOTAL DEPTH 11066 PERF. 9660 - 10625

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 924 | N | 924 | -0- | -0- | -0- | 56 | 1 9 | 867 | 2 | N | 1 | 1 | 1 | | | 8 |
| 10 | 866 | N | 866 | -0- | -0- | -0- | 49 | 1 9 | 816 | 2 | N | 1 | 1 | 1 | | | 8 |
| 11 | 1353 | N | 1353 | -0- | -0- | -0- | 82 | 1 9 | 1270 | 2 | N | 1 | 1 | 1 | | | 8 |
| 12 | 0 | | 1352 | -0- | 1352 | 1352 | 72 | 1 9 | 1279 | 2 | N | 1 | 1 | 1 | | | 8 |
| 01 | 0 | | 1183 | -0- | 1183 | 2535 | 68 | 1 9 | 1113 | 2 | N | 2 | 2 | 1 | | | 8 |
| 02 | 2800 | N | 1056 | -0- | -1744 | 791 | 64 | 1 9 | 991 | 2 | N | 1 | 1 | 1 | | | 8 |

HAYNES, L. WELL #: 140 RRCID -> 208262 COMPL. DATE 02/25/2005 TOTAL DEPTH 10500 PERF. 9645 - 10178

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1363 | N | 1363 | -0- | -0- | -0- | 85 | 1 9 | 1276 | 2 | N | 2 | 2 | 1 | | | 2 |
| 10 | 1712 | N | 1712 | -0- | -0- | -0- | 104 | 1 9 | 1607 | 2 | N | 1 | 1 | 1 | | | 2 |
| 11 | 1983 | N | 1983 | -0- | -0- | -0- | 114 | 1 9 | 1866 | 2 | N | 3 | 3 | 1 | | | 2 |
| 12 | 0 | | 1867 | -0- | 1867 | 1867 | 115 | 1 9 | 1749 | 2 | N | 3 | 2 | 1 | | | 3 |
| 01 | 0 | | 1834 | -0- | 1834 | 3701 | 123 | 1 9 | 1709 | 2 | N | 2 | 3 | 1 | | | 2 |
| 02 | 2800 | N | 1697 | -0- | -1103 | 2598 | 117 | 1 9 | 1577 | 2 | N | 3 | 2 | 1 | | | 3 |

HAYNES, L. WELL #: 137 RRCID -> 208613 COMPL. DATE 02/26/2005 TOTAL DEPTH 9400 PERF. 9084 - 9154

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1917 | N | 1917 | -0- | -0- | -0- | 117 | 1 9 | 1799 | 2 | N | 1 | 2 | 1 | | | 1 |
| 10 | 2288 | N | 2288 | -0- | -0- | -0- | 130 | 1 9 | 2156 | 2 | N | 2 | 1 | 1 | | | 2 |
| 11 | 0 | | 1692 | -0- | 1692 | 1692 | 103 | 1 9 | 1588 | 2 | N | 1 | 2 | 1 | | | 1 |
| 12 | 0 | | 2166 | -0- | 2166 | 3858 | 115 | 1 9 | 2049 | 2 | N | 2 | 1 | 1 | | | 2 |
| 01 | 0 | | 1945 | -0- | 1945 | 5803 | 111 | 1 9 | 1833 | 2 | N | 1 | 2 | 1 | | | 1 |
| 02 | 2800 | N | 1855 | -0- | -945 | 4858 | 112 | 1 9 | 1742 | 2 | N | 1 | 1 | 1 | | | 1 |

HAYNES, L. WELL #: 142 RRCID -> 208859 COMPL. DATE 02/28/2005 TOTAL DEPTH 10500 PERF. 10030 - 10133

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1164 | N | 1164 | -0- | -0- | -0- | 72 | 1 9 | 1091 | 2 | N | 1 | 2 | 1 | | | 1 |
| 10 | 1420 | N | 1420 | -0- | -0- | -0- | 86 | 1 9 | 1332 | 2 | N | 2 | 1 | 1 | | | 2 |
| 11 | 1283 | N | 1283 | -0- | -0- | -0- | 74 | 1 9 | 1208 | 2 | N | 1 | 2 | 1 | | | 1 |
| 12 | 0 | | 776 | -0- | 776 | 776 | 48 | 1 9 | 727 | 2 | N | 1 | 1 | 1 | | | 1 |
| 01 | 0 | | 719 | -0- | 719 | 1495 | 48 | 1 9 | 670 | 2 | N | 1 | 1 | 1 | | | 1 |
| 02 | 2800 | N | 1487 | -0- | -1313 | 182 | 102 | 1 9 | 1383 | 2 | N | 2 | 1 | 1 | | | 2 |

LOS MOGOTES (WILCOX CONS.) //CONT.// 54976 950 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
MERIT ENERGY COMPANY //CONT.// 561136
BENAVIDES-VERGARA UNIT WELL #: 1 RRCID -> 209451 COMPL. DATE 02/02/2005 TOTAL DEPTH 9550 PERF. 8430 - 8680

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2250 | N | 706 | -0- | -1544 | -0- | 44 | 1 | 661 | 2 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 1426 | N | 736 | -0- | -690 | -0- | 45 | 1 | 691 | 2 | N | -0- | | | | | 1 |
| 11 | 2392 | N | 2392 | -0- | -0- | -0- | 138 | 1 | 2252 | 2 | N | 2 | 1 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 0 | | 1622 | -0- | 1622 | 1622 | 100 | 1 | 1519 | 2 | N | 3 | 1 | 1 | | | 4 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 01 | 0 | | 709 | -0- | 709 | 2331 | 47 | 1 | 662 | 2 | N | -0- | 3 | 1 | | | 1 |
| 02 | 2800 | N | 1861 | -0- | -939 | 1392 | 128 | 1 | 1732 | 2 | N | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |

HAYNES, L. WELL #: 62 RRCID -> 214105 COMPL. DATE 10/28/2005 TOTAL DEPTH 9753 PERF. 8058 - 8070

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |

HAYNES, L. WELL #: 148 RRCID -> 215027 COMPL. DATE 11/25/2005 TOTAL DEPTH 11100 PERF.10813 - 10817

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1320 | N | 1263 | -0- | -57 | -0- | 78 | 1 | 1183 | 2 | N | 2 | 2 | 1 | | | 113 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 1302 | N | 1221 | -0- | -81 | -0- | 74 | 1 | 1146 | 2 | N | 1 | 1 | 1 | | | 113 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1320 | N | 1237 | -0- | -83 | -0- | 71 | 1 | 1164 | 2 | N | 2 | 2 | 1 | | | 113 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 0 | | 988 | -0- | 988 | 988 | 61 | 1 | 926 | 2 | N | 1 | 1 | 1 | | | 113 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 0 | | 1292 | -0- | 1292 | 2280 | 85 | 1 | 1184 | 2 | N | 21 | 2 | 1 | | | 132 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 02 | 2800 | N | 1108 | -0- | -1692 | 588 | 76 | 1 | 1028 | 2 | N | 4 | 1 | 1 | | | 135 |
| | | | | | | | 4 | 9 | | | | | | | | | |

BENAVIDES TRUST WELL #: 6 RRCID -> 215155 COMPL. DATE 11/13/2005 TOTAL DEPTH 11346 PERF. 8151 - 8168

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

HAYNES, L. WELL #: 146 RRCID -> 215476 COMPL. DATE 12/27/2005 TOTAL DEPTH 10775 PERF. 9178 - 10110

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 393 | N | 393 | -0- | -0- | -0- | 24 | 1 | 368 | 2 | N | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 286 | N | 286 | -0- | -0- | -0- | 16 | 1 | 270 | 2 | N | -0- | 1 | 1 | | | -0- |
| 11 | 0 | | 114 | -0- | 114 | 114 | 7 | 1 | 107 | 2 | N | -0- | | | | | -0- |
| 12 | 0 | | 217 | -0- | 217 | 331 | 12 | 1 | 205 | 2 | N | -0- | | | | | -0- |
| 01 | 0 | | 157 | -0- | 157 | 488 | 9 | 1 | 148 | 2 | N | -0- | | | | | -0- |
| 02 | 756 | N | 268 | -0- | -488 | -0- | 16 | 1 | 252 | 2 | N | -0- | | | | | -0- |

LOS MOGOTES (WILCOX CONS.) //CONT.// 54976 950 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
MERIT ENERGY COMPANY //CONT.// 561136
HAYNES, L. WELL #: 151 RRCID -> 219524 COMPL. DATE 06/07/2006 TOTAL DEPTH 10100 PERF. 9032 - 9572

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2765 | N | 2765 | -0- | -0- | -0- | 172 | 1 | 2587 | 2 | N | 5 | 4 | 1 | | | 3 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 10 | 2921 | N | 2921 | -0- | -0- | -0- | 178 | 1 | 2739 | 2 | N | 4 | 3 | 1 | | | 4 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 2382 | N | 2382 | -0- | -0- | -0- | 137 | 1 | 2242 | 2 | N | 3 | 5 | 1 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 0 | | 1720 | -0- | 1720 | 1720 | 106 | 1 | 1611 | 2 | N | 3 | 2 | 1 | | | 3 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 01 | 0 | | 1309 | -0- | 1309 | 3029 | 87 | 1 | 1220 | 2 | N | 2 | 4 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 2800 | N | 1082 | -0- | -1718 | 1311 | 74 | 1 | 1006 | 2 | N | 2 | 1 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |

HAYNES, L. WELL #: 141 RRCID -> 220522 COMPL. DATE 05/01/2006 TOTAL DEPTH 10600 PERF.10390 - 10395

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1671 | N | 1671 | -0- | -0- | -0- | 102 | 1 | 1568 | 2 | N | 1 | 2 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 1819 | N | 1819 | -0- | -0- | -0- | 103 | 1 | 1714 | 2 | N | 2 | 1 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 0 | | 1695 | -0- | 1695 | 1695 | 103 | 1 | 1591 | 2 | N | 1 | 2 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 0 | | 1871 | -0- | 1871 | 3566 | 100 | 1 | 1769 | 2 | N | 2 | 1 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 0 | | 1727 | -0- | 1727 | 5293 | 99 | 1 | 1627 | 2 | N | 1 | 2 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 2800 | N | 1261 | -0- | -1539 | 3754 | 76 | 1 | 1184 | 2 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |

HAYNES, L. WELL #: 139 RRCID -> 220741 COMPL. DATE 07/05/2006 TOTAL DEPTH 10275 PERF. 8658 - 10010

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

HAYNES, L. WELL #: 153 RRCID -> 221124 COMPL. DATE 06/18/2006 TOTAL DEPTH 10000 PERF. 9505 - 9586

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 450 | N | 309 | -0- | -141 | -0- | 19 | 1 | 290 | 2 | N | -0- | | | | | -0- |
| 10 | 341 | N | 319 | -0- | -22 | -0- | 19 | 1 | 300 | 2 | N | -0- | | | | | -0- |
| 11 | 0 | | 259 | -0- | 259 | 259 | 15 | 1 | 244 | 2 | N | -0- | | | | | -0- |
| 12 | 0 | | 296 | -0- | 296 | 555 | 18 | 1 | 278 | 2 | N | -0- | | | | | -0- |
| 01 | 0 | | 385 | -0- | 385 | 940 | 26 | 1 | 359 | 2 | N | -0- | | | | | -0- |
| 02 | 1265 | N | 325 | -0- | -940 | -0- | 22 | 1 | 303 | 2 | N | -0- | | | | | -0- |

HAYNES, L. WELL #: 155 RRCID -> 221270 COMPL. DATE 07/28/2006 TOTAL DEPTH 9900 PERF. 9515 - 9608

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 270 | N | 150 | -0- | -120 | -0- | 9 | 1 | 141 | 2 | N | -0- | | | | | -0- |
| 10 | 279 | N | 161 | -0- | -118 | -0- | 10 | 1 | 151 | 2 | N | -0- | | | | | -0- |
| 11 | 270 | N | 255 | -0- | -15 | -0- | 15 | 1 | 240 | 2 | N | -0- | | | | | -0- |
| 12 | 0 | | 276 | -0- | 276 | 276 | 17 | 1 | 259 | 2 | N | -0- | | | | | -0- |
| 01 | 0 | | 238 | -0- | 238 | 514 | 16 | 1 | 222 | 2 | N | -0- | | | | | -0- |
| 02 | 756 | N | 242 | -0- | -514 | -0- | 17 | 1 | 225 | 2 | N | -0- | | | | | -0- |

LOS MOGOTES (WILCOX CONS.) //CONT.// 54976 950 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
MERIT ENERGY COMPANY //CONT.// 561136
HAYNES, L. WELL #: 150 RRCID -> 221349 COMPL. DATE 06/27/2006 TOTAL DEPTH 10850 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HAYNES, L. WELL #: 156 RRCID -> 222156 COMPL. DATE 09/02/2006 TOTAL DEPTH 10015 PERF. 9068 - 9682

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 966 | N | 966 | -0- | -0- | -0- | 60 | 1 | 905 | 2 | N | 1 | 1 | 1 | | | 11 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 837 | N | 826 | -0- | -11 | -0- | 50 | 1 | 774 | 2 | N | 2 | 1 | 1 | | | 12 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 0 | | 759 | -0- | 759 | 759 | 44 | 1 | 715 | 2 | N | -0- | 1 | 1 | | | 11 |
| 12 | 0 | | 1023 | -0- | 1023 | 1782 | 63 | 1 | 958 | 2 | N | 2 | 1 | 1 | | | 12 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 0 | | 545 | -0- | 545 | 2327 | 36 | 1 | 508 | 2 | N | 1 | 2 | 1 | | | 11 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 2726 | N | 399 | -0- | -2327 | -0- | 27 | 1 | 371 | 2 | N | 1 | 1 | 1 | | | 11 |
| | | | | | | | 1 | 9 | | | | | | | | | |

HAYNES, L. WELL #: 154 RRCID -> 222231 COMPL. DATE 09/21/2006 TOTAL DEPTH 9800 PERF. 8737 - 9260

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 600 | N | 425 | -0- | -175 | -0- | 26 | 1 | 398 | 2 | N | 1 | 1 | 1 | | | 12 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 527 | N | 413 | -0- | -114 | -0- | 25 | 1 | 388 | 2 | N | -0- | | | | | 12 |
| 11 | 450 | N | 422 | -0- | -28 | -0- | 24 | 1 | 397 | 2 | N | 1 | 1 | 1 | | | 12 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 0 | | 408 | -0- | 408 | 408 | 25 | 1 | 383 | 2 | N | -0- | | | | | 12 |
| 01 | 0 | | 289 | -0- | 289 | 697 | 19 | 1 | 269 | 2 | N | 1 | 1 | 1 | | | 12 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 697 | N | -0- | -0- | -697 | -0- | | | | | N | -0- | 1 | 1 | | | 11 |

HAYNES, L. WELL #: 158 RRCID -> 223008 COMPL. DATE 10/25/2006 TOTAL DEPTH 7900 PERF. 7422 - 7720

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2460 | N | 2369 | -0- | -91 | -0- | 147 | 1 | 2219 | 2 | N | 3 | 4 | 1 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 2542 | N | 2425 | -0- | -117 | -0- | 148 | 1 | 2274 | 2 | N | 3 | 2 | 1 | | | 3 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 2460 | N | 2187 | -0- | -273 | -0- | 126 | 1 | 2058 | 2 | N | 3 | 4 | 1 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 0 | | 1803 | -0- | 1803 | 1803 | 111 | 1 | 1689 | 2 | N | 3 | 2 | 1 | | | 3 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 01 | 0 | | 1320 | -0- | 1320 | 3123 | 88 | 1 | 1230 | 2 | N | 2 | 3 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 2800 | N | 845 | -0- | -1955 | 1168 | 58 | 1 | 787 | 2 | N | -0- | 1 | 1 | | | 1 |

HAYNES, L. WELL #: 143 RRCID -> 223354 COMPL. DATE 10/25/2006 TOTAL DEPTH 8128 PERF. 7512 - 7920

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1920 | N | 1195 | -0- | -725 | -0- | 74 | 1 | 1118 | 2 | N | 3 | 3 | 1 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 1953 | N | 1724 | -0- | -229 | -0- | 105 | 1 | 1618 | 2 | N | 1 | 1 | 1 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1890 | N | 1883 | -0- | -7 | -0- | 108 | 1 | 1772 | 2 | N | 3 | 3 | 1 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 0 | | 1704 | -0- | 1704 | 1704 | 105 | 1 | 1596 | 2 | N | 3 | 2 | 1 | | | 3 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 01 | 0 | | 602 | -0- | 602 | 2306 | 40 | 1 | 561 | 2 | N | 1 | 3 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 2618 | N | 312 | -0- | -2306 | -0- | 21 | 1 | 290 | 2 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |

LOS MOGOTES (WILCOX CONS.) //CONT.// 54976 950 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
MERIT ENERGY COMPANY //CONT.// 561136
HAYNES, L. WELL #: 121 RRCID -> 223907 COMPL. DATE 12/29/2006 TOTAL DEPTH 9900 PERF. 8066 - 8078

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | CODE | DISPOSITIONS AMT | CODE | CM | COND PROD | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3841 | X | 3841 | -0- | -0- | -0- | 238 | 1 | 3597 | 2 | N | 5 | 6 | 1 | | | 62 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 10 | 3767 | X | 3767 | -0- | -0- | -0- | 229 | 1 | 3532 | 2 | N | 5 | 3 | 1 | | | 64 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 11 | 3723 | X | 3723 | -0- | -0- | -0- | 214 | 1 | 3505 | 2 | N | 4 | 6 | 1 | | | 62 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 0 | | 3664 | -0- | 3664 | 3664 | 226 | 1 | 3432 | 2 | N | 5 | 3 | 1 | | | 64 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 01 | 0 | | 3245 | -0- | 3245 | 6909 | 217 | 1 | 3024 | 2 | N | 4 | 6 | 1 | | | 62 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 9828 | X | 2919 | -0- | -6909 | -0- | 201 | 1 | 2714 | 2 | N | 4 | 3 | 1 | | | 63 |
| | | | | | | | 4 | 9 | | | | | | | | | |

HAYNES, L. WELL #: 85 RRCID -> 223909 COMPL. DATE 12/28/2006 TOTAL DEPTH 9850 PERF. 8199 - 8472

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | CODE | DISPOSITIONS AMT | CODE | CM | COND PROD | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

HAYNES, L. WELL #: 168 RRCID -> 223938 COMPL. DATE 11/27/2006 TOTAL DEPTH 9750 PERF. 9246 - 9348

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | CODE | DISPOSITIONS AMT | CODE | CM | COND PROD | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1155 | N | 1155 | -0- | -0- | -0- | 72 | 1 | 1082 | 2 | N | 1 | 2 | 1 | | | 28 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 1628 | N | 1628 | -0- | -0- | -0- | 99 | 1 | 1527 | 2 | N | 2 | 1 | 1 | | | 29 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 1302 | N | 1302 | -0- | -0- | -0- | 75 | 1 | 1226 | 2 | N | 1 | 2 | 1 | | | 28 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 0 | | 1486 | -0- | 1486 | 1486 | 92 | 1 | 1392 | 2 | N | 2 | 1 | 1 | | | 29 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 0 | | 1511 | -0- | 1511 | 2997 | 101 | 1 | 1409 | 2 | N | 1 | 2 | 1 | | | 28 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 2800 | N | 1303 | -0- | -1497 | 1500 | 90 | 1 | 1211 | 2 | N | 2 | 1 | 1 | | | 29 |
| | | | | | | | 2 | 9 | | | | | | | | | |

HAYNES, L. WELL #: 167 RRCID -> 224155 COMPL. DATE 12/29/2006 TOTAL DEPTH 9754 PERF. 8880 - 8930

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | CODE | DISPOSITIONS AMT | CODE | CM | COND PROD | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 99 | N | 99 | -0- | -0- | -0- | 6 | 1 | 93 | 2 | N | -0- | | | | | -0- |
| 10 | 124 | N | -0- | -0- | -124 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | 114 | -0- | 114 | 114 | 7 | 1 | 107 | 2 | N | -0- | | | | | -0- |
| 12 | 0 | | 34 | -0- | 34 | 148 | 2 | 1 | 32 | 2 | N | -0- | | | | | -0- |
| 01 | 0 | | 117 | -0- | 117 | 265 | 8 | 1 | 109 | 2 | N | -0- | | | | | -0- |
| 02 | 311 | N | 46 | -0- | -265 | -0- | 3 | 1 | 43 | 2 | N | -0- | | | | | -0- |

HAYNES, L. WELL #: 171 RRCID -> 224271 COMPL. DATE 01/06/2018 TOTAL DEPTH 10250 PERF. 8646 - 8660

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | CODE | DISPOSITIONS AMT | CODE | CM | COND PROD | DISPOSITIONS AMT | CODE | DISPOSITIONS AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

LOS MOGOTES (WILCOX CONS.) //CONT.// 54976 950 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
MERIT ENERGY COMPANY //CONT.// 561136
HAYNES, L. WELL #: 173 RRCID -> 225774 COMPL. DATE 01/04/2018 TOTAL DEPTH 9704 PERF. 8878 - 8890

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 330 | N | 169 | -0- | -161 | -0- | 10 | 1 2 9 | 157 | 2 | N | 2 | 1 | 1 | | | 41 |
| 10 | 186 | N | -0- | -0- | -186 | -0- | | | | | N | -0- | 2 | 1 | | | 39 |
| 11 | 231 | N | 231 | -0- | -0- | -0- | 13 | 1 1 9 | 217 | 2 | N | 1 | | | | | 40 |
| 12 | 0 | | 140 | -0- | 140 | 140 | 9 | 1 | 131 | 2 | N | -0- | | | | | 40 |
| 01 | 0 | | 145 | -0- | 145 | 285 | 10 | 1 | 135 | 2 | N | -0- | | | | | 40 |
| 02 | 373 | N | 88 | -0- | -285 | -0- | 6 | 1 | 82 | 2 | N | -0- | | | | | 40 |

HAYNES, L. WELL #: 170 RRCID -> 226084 COMPL. DATE 12/27/2006 TOTAL DEPTH 10600 PERF.10267 - 10348

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1876 | N | 1876 | -0- | -0- | -0- | 114 | 1 1 9 | 1761 | 2 | N | 1 | 1 | 1 | | | 1 |
| 10 | 1959 | N | 1959 | -0- | -0- | -0- | 111 | 1 1 9 | 1847 | 2 | N | 1 | 1 | 1 | | | 1 |
| 11 | 1620 | N | 1393 | -0- | -227 | -0- | 85 | 1 2 9 | 1306 | 2 | N | 2 | 2 | 1 | | | 1 |
| 12 | 0 | | 1750 | -0- | 1750 | 1750 | 93 | 1 1 9 | 1656 | 2 | N | 1 | 1 | 1 | | | 1 |
| 01 | 0 | | 1157 | -0- | 1157 | 2907 | 66 | 1 2 9 | 1089 | 2 | N | 2 | 2 | 1 | | | 1 |
| 02 | 2800 | N | 261 | -0- | -2539 | 368 | 16 | 1 | 245 | 2 | N | -0- | 1 | 1 | | | -0- |

HAYNES, L. WELL #: 159 RRCID -> 226390 COMPL. DATE 09/08/2006 TOTAL DEPTH 9526 PERF. 8150 - 8160

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HAYNES, L. WELL #: 160 RRCID -> 227838 COMPL. DATE 09/24/2006 TOTAL DEPTH 8000 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HAYNES, L. WELL #: 175 RRCID -> 228852 COMPL. DATE 04/21/2007 TOTAL DEPTH 9991 PERF. 9094 - 9511

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3000 | N | 3478 | -0- | 478 | 4192 | 216 | 7 9 | 3255 | 2 | N | 6 | 8 | 1 | | | 58 |
| 10 | 8002 | X | 3810 | -0- | -4192 | -0- | 232 | 1 4 9 | 3574 | 2 | N | 4 | 3 | 1 | | | 59 |
| 11 | 2470 | X | 2470 | -0- | -0- | -0- | 142 | 1 4 9 | 2324 | 2 | N | 4 | 6 | 1 | | | 57 |
| 12 | 0 | | 2850 | -0- | 2850 | 2850 | 175 | 1 11 9 | 2664 | 2 | N | 10 | 2 | 1 | | | 65 |
| 01 | 0 | | 2408 | -0- | 2408 | 5258 | 161 | 1 4 9 | 2243 | 2 | N | 4 | 5 | 1 | | | 64 |
| 02 | 6991 | X | 1733 | -0- | -5258 | -0- | 119 | 1 1 9 | 1613 | 2 | N | 1 | 2 | 1 | | | 63 |

LOS MOGOTES (WILCOX CONS.) //CONT.// 54976 950 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
MERIT ENERGY COMPANY //CONT.// 561136
HAYNES, L. WELL #: 147 RRCID -> 228891 COMPL. DATE 09/07/2006 TOTAL DEPTH 8710 PERF. 7942 - 8499

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1662 | N | 1662 | -0- | -0- | -0- | 103 | 1 | 1557 | 2 | N | 2 | 3 | 1 | | | 15 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 1741 | N | 1741 | -0- | -0- | -0- | 106 | 1 | 1633 | 2 | N | 2 | 1 | 1 | | | 16 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 1677 | N | 1677 | -0- | -0- | -0- | 97 | 1 | 1579 | 2 | N | 1 | 2 | 1 | | | 15 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 0 | | 1585 | -0- | 1585 | 1585 | 98 | 1 | 1485 | 2 | N | 2 | 1 | 1 | | | 16 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 0 | | 1554 | -0- | 1554 | 3139 | 104 | 1 | 1448 | 2 | N | 2 | 3 | 1 | | | 15 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 2800 | N | 1308 | -0- | -1492 | 1647 | 90 | 1 | 1217 | 2 | N | 1 | 1 | 1 | | | 15 |
| | | | | | | | 1 | 9 | | | | | | | | | |

HAYNES, L. WELL #: 147 RRCID -> 228892 COMPL. DATE 08/24/2006 TOTAL DEPTH 8710 PERF. 7942 - 7962

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HAYNES, L. WELL #: 149 RRCID -> 229605 COMPL. DATE 09/09/2006 TOTAL DEPTH 10804 PERF.10432 - 10488

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1601 | N | 1601 | -0- | -0- | -0- | 97 | 1 | 1503 | 2 | N | 1 | | | | | 71 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 3100 | N | 7445 | -0- | 4345 | 4345 | 422 | 1 | 7020 | 2 | N | 3 | | | | | 74 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 3000 | N | 4796 | -0- | 1796 | 6141 | 292 | 1 | 4500 | 2 | N | 4 | 5 | 1 | | | 73 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 0 | | 5956 | -0- | 5956 | 12097 | 317 | 1 | 5636 | 2 | N | 3 | 3 | 1 | | | 73 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 01 | 0 | | 4818 | -0- | 4818 | 16915 | 276 | 1 | 4539 | 2 | N | 3 | 4 | 1 | | | 72 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 20939 | X | 4024 | -0- | -16915 | -0- | 244 | 1 | 3777 | 2 | N | 3 | 2 | 1 | | | 73 |
| | | | | | | | 3 | 9 | | | | | | | | | |

HAYNES, L. WELL #: 162 RRCID -> 229852 COMPL. DATE 11/29/2017 TOTAL DEPTH 9793 PERF. 8833 - 8846

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

HAYNES, L. WELL #: 161 RRCID -> 229854 COMPL. DATE 10/12/2006 TOTAL DEPTH 10000 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LOS MOGOTES (WILCOX CONS.) //CONT.// 54976 950 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
MERIT ENERGY COMPANY //CONT.// 561136
HAYNES, L. WELL #: 163 RRCID -> 230235 COMPL. DATE 11/25/2006 TOTAL DEPTH 10515 PERF.10099 - 10225

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5412 | X | 5412 | -0- | -0- | -0- | 329 | 1 4 9 | 5079 | 2 | N | 4 | 6 | 1 | | | 3 |
| 10 | 5745 | X | 5745 | -0- | -0- | -0- | 325 | 1 6 9 | 5414 | 2 | N | 5 | 3 | 1 | | | 5 |
| 11 | 4743 | X | 4743 | -0- | -0- | -0- | 288 | 1 6 9 | 4449 | 2 | N | 5 | 6 | 1 | | | 4 |
| 12 | 0 | | 5337 | -0- | 5337 | 5337 | 284 | 1 4 9 | 5049 | 2 | N | 4 | 3 | 1 | | | 5 |
| 01 | 0 | | 4578 | -0- | 4578 | 9915 | 262 | 1 3 9 | 4313 | 2 | N | 3 | 5 | 1 | | | 3 |
| 02 | 15534 | X | 5619 | -0- | -9915 | -0- | 340 | 1 2 9 | 5277 | 2 | N | 2 | 2 | 1 | | | 3 |

HAYNES, L. WELL #: 77 RRCID -> 230873 COMPL. DATE 08/17/2007 TOTAL DEPTH 9950 PERF. 9787 - 9864

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1860 | N | 1628 | -0- | -232 | -0- | 101 | 1 2 9 | 1525 | 2 | N | 2 | 3 | 1 | | | 1 |
| 10 | 1922 | N | 950 | -0- | -972 | -0- | 58 | 1 2 9 | 890 | 2 | N | 2 | 1 | 1 | | | 2 |
| 11 | 1770 | N | 643 | -0- | -1127 | -0- | 37 | 1 1 9 | 605 | 2 | N | 1 | 2 | 1 | | | 1 |
| 12 | 0 | | 726 | -0- | 726 | 726 | 45 | 1 1 9 | 680 | 2 | N | 1 | 1 | 1 | | | 1 |
| 01 | 0 | | 902 | -0- | 902 | 1628 | 60 | 1 | 842 | 2 | N | -0- | 1 | 1 | | | -0- |
| 02 | 2171 | N | 543 | -0- | -1628 | -0- | 37 | 1 1 9 | 505 | 2 | N | 1 | | | | | 1 |

HAYNES, L. WELL #: 145 RRCID -> 231853 COMPL. DATE 09/28/2006 TOTAL DEPTH 10800 PERF.10368 - 10467

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2889 | X | 2889 | -0- | -0- | -0- | 176 | 1 3 9 | 2710 | 2 | N | 3 | 3 | 1 | | | 2 |
| 10 | 2480 | X | 1550 | -0- | -930 | -0- | 88 | 1 1 9 | 1461 | 2 | N | 1 | 1 | 1 | | | 2 |
| 11 | 2400 | X | 1387 | -0- | -1013 | -0- | 84 | 1 | 1303 | 2 | N | -0- | 1 | 1 | | | 1 |
| 12 | 0 | | 965 | -0- | 965 | 965 | 51 | 1 1 9 | 913 | 2 | N | 1 | 1 | 1 | | | 1 |
| 01 | 0 | | 259 | -0- | 259 | 1224 | 15 | 1 | 244 | 2 | N | -0- | 1 | 1 | | | -0- |
| 02 | 2302 | N | 1078 | -0- | -1224 | -0- | 65 | 1 2 9 | 1011 | 2 | N | 2 | | | | | 2 |

HAYNES, L. WELL #: 178 RRCID -> 233626 COMPL. DATE 09/10/2007 TOTAL DEPTH 10324 PERF. 9568 - 10044

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2340 | X | 1565 | -0- | -775 | -0- | 97 | 1 2 9 | 1466 | 2 | N | 2 | 3 | 1 | | | 20 |
| 10 | 2418 | X | 2156 | -0- | -262 | -0- | 131 | 1 2 9 | 2023 | 2 | N | 2 | 1 | 1 | | | 21 |
| 11 | 2263 | N | 2263 | -0- | -0- | -0- | 130 | 1 2 9 | 2131 | 2 | N | 2 | 3 | 1 | | | 20 |
| 12 | 0 | | 2210 | -0- | 2210 | 2210 | 136 | 1 3 9 | 2071 | 2 | N | 3 | 2 | 1 | | | 21 |
| 01 | 0 | | 2120 | -0- | 2120 | 4330 | 142 | 1 3 9 | 1975 | 2 | N | 3 | 4 | 1 | | | 20 |
| 02 | 2800 | N | 1898 | -0- | -902 | 3428 | 131 | 1 3 9 | 1764 | 2 | N | 3 | 2 | 1 | | | 21 |

LOS MOGOTES (WILCOX CONS.) //CONT.// 54976 950 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
MERIT ENERGY COMPANY //CONT.// 561136
HAYNES, L. WELL #: 179 RRCID -> 234330 COMPL. DATE 10/31/2007 TOTAL DEPTH 9900 PERF. 9575 - 10044

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1805 | N | 1805 | -0- | -0- | -0- | 112 | 1 | 1691 | 2 | N | 2 | 2 | 1 | | | 14 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 1519 | N | 506 | -0- | -1013 | -0- | 31 | 1 | 474 | 2 | N | 1 | 1 | 1 | | | 14 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1013 | N | 1013 | -0- | -0- | -0- | 58 | 1 | 954 | 2 | N | 1 | 1 | 1 | | | 14 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 0 | | 889 | -0- | 889 | 889 | 55 | 1 | 833 | 2 | N | 1 | 1 | 1 | | | 14 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 0 | | 1302 | -0- | 1302 | 2191 | 87 | 1 | 1213 | 2 | N | 2 | 2 | 1 | | | 14 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 2703 | N | 512 | -0- | -2191 | -0- | 35 | 1 | 476 | 2 | N | 1 | 1 | 1 | | | 14 |
| | | | | | | | 1 | 9 | | | | | | | | | |

HAYNES, L. WELL #: 184 RRCID -> 235681 COMPL. DATE 01/18/2008 TOTAL DEPTH 10300 PERF. 9510 - 9940

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2250 | N | 1753 | -0- | -497 | -0- | 109 | 1 | 1643 | 2 | N | 1 | 2 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 3100 | N | 3778 | -0- | 678 | 678 | 230 | 1 | 3546 | 2 | N | 2 | 1 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 3000 | N | 3107 | -0- | 107 | 785 | 179 | 1 | 2926 | 2 | N | 2 | 2 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 0 | | 2305 | -0- | 2305 | 3090 | 142 | 1 | 2161 | 2 | N | 2 | 1 | 1 | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 0 | | 1856 | -0- | 1856 | 4946 | 124 | 1 | 1729 | 2 | N | 3 | 4 | 1 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 7222 | X | 2276 | -0- | -4946 | -0- | 157 | 1 | 2116 | 2 | N | 3 | 2 | 1 | | | 3 |
| | | | | | | | 3 | 9 | | | | | | | | | |

HAYNES, L. WELL #: 182 RRCID -> 235686 COMPL. DATE 02/10/2008 TOTAL DEPTH 9800 PERF. 9524 - 9570

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 60 | N | -0- | -0- | -60 | -0- | | | | | N | -0- | | | | | 13 |
| 10 | 186 | N | 126 | -0- | -60 | -0- | 8 | 1 | 118 | 2 | N | -0- | | | | | 13 |
| 11 | 0 | | 130 | -0- | 130 | 130 | 7 | 1 | 123 | 2 | N | -0- | | | | | 13 |
| 12 | 0 | | 48 | -0- | 48 | 178 | 3 | 1 | 45 | 2 | N | -0- | | | | | 13 |
| 01 | 0 | | 47 | -0- | 47 | 225 | 3 | 1 | 44 | 2 | N | -0- | | | | | 13 |
| 02 | 433 | N | 208 | -0- | -225 | -0- | 14 | 1 | 194 | 2 | N | -0- | | | | | 13 |

HAYNES, L. WELL #: 187 RRCID -> 235813 COMPL. DATE 03/04/2008 TOTAL DEPTH 9400 PERF. 8562 - 8670

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 120 | N | 47 | -0- | -73 | -0- | 3 | 1 | 44 | 2 | N | -0- | | | | | 16 |
| 10 | 62 | N | 43 | -0- | -19 | -0- | 3 | 1 | 40 | 2 | N | -0- | | | | | 16 |
| 11 | 0 | | 175 | -0- | 175 | 175 | 10 | 1 | 165 | 2 | N | -0- | | | | | 16 |
| 12 | 0 | | 118 | -0- | 118 | 293 | 7 | 1 | 111 | 2 | N | -0- | | | | | 16 |
| 01 | 0 | | 88 | -0- | 88 | 381 | 6 | 1 | 82 | 2 | N | -0- | | | | | 16 |
| 02 | 527 | N | 146 | -0- | -381 | -0- | 10 | 1 | 136 | 2 | N | -0- | | | | | 16 |

HAYNES, L. WELL #: 186 RRCID -> 235816 COMPL. DATE 02/07/2008 TOTAL DEPTH 9700 PERF. 8842 - 9372

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1770 | N | 1516 | -0- | -254 | -0- | 94 | 1 | 1420 | 2 | N | 2 | 2 | 1 | | | 11 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 1426 | N | 1381 | -0- | -45 | -0- | 84 | 1 | 1296 | 2 | N | 1 | 1 | 1 | | | 11 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1359 | N | 1359 | -0- | -0- | -0- | 78 | 1 | 1279 | 2 | N | 2 | 2 | 1 | | | 11 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 0 | | 901 | -0- | 901 | 901 | 56 | 1 | 844 | 2 | N | 1 | 1 | 1 | | | 11 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 0 | | 821 | -0- | 821 | 1722 | 55 | 1 | 765 | 2 | N | 1 | 2 | 1 | | | 10 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 2599 | N | 877 | -0- | -1722 | -0- | 60 | 1 | 815 | 2 | N | 2 | 1 | 1 | | | 11 |
| | | | | | | | 2 | 9 | | | | | | | | | |

LOS MOGOTES (WILCOX CONS.) //CONT.// 54976 950 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
MERIT ENERGY COMPANY //CONT.// 561136
HAYNES, L. WELL #: 89 RRCID -> 236586 COMPL. DATE 03/07/2008 TOTAL DEPTH 9947 PERF. 8202 - 8216

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2447 | N | 2447 | -0- | -0- | -0- | 152 | 1 | 2292 | 2 | N | 3 | 3 | 1 | | | 11 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 2405 | N | 2405 | -0- | -0- | -0- | 146 | 1 | 2256 | 2 | N | 3 | 2 | 1 | | | 12 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 2317 | N | 2317 | -0- | -0- | -0- | 133 | 1 | 2180 | 2 | N | 4 | 4 | 1 | | | 12 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 0 | | 2076 | -0- | 2076 | 2076 | 128 | 1 | 1947 | 2 | N | 1 | 2 | 1 | | | 11 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 0 | | 2277 | -0- | 2277 | 4353 | 152 | 1 | 2122 | 2 | N | 3 | 3 | 1 | | | 11 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 2800 | N | 1149 | -0- | -1651 | 2702 | 79 | 1 | 1068 | 2 | N | 2 | 2 | 1 | | | 11 |
| | | | | | | | 2 | 9 | | | | | | | | | |

HAYNES, L. WELL #: 188 RRCID -> 239555 COMPL. DATE 04/07/2008 TOTAL DEPTH 10701 PERF. 9393 - 9573

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1140 | N | 694 | -0- | -446 | -0- | 42 | 1 | 651 | 2 | N | 1 | 1 | 1 | | | 11 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 868 | N | 619 | -0- | -249 | -0- | 35 | 1 | 584 | 2 | N | -0- | | | | | 11 |
| 11 | 750 | N | 581 | -0- | -169 | -0- | 35 | 1 | 545 | 2 | N | 1 | 1 | 1 | | | 11 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 0 | | 697 | -0- | 697 | 697 | 37 | 1 | 658 | 2 | N | 2 | 1 | 1 | | | 12 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 0 | | 300 | -0- | 300 | 997 | 17 | 1 | 283 | 2 | N | -0- | 1 | 1 | | | 11 |
| 02 | 1974 | N | 977 | -0- | -997 | -0- | 59 | 1 | 918 | 2 | N | -0- | | | | | 11 |

HAYNES, L. WELL #: 189 RRCID -> 241051 COMPL. DATE 05/08/2008 TOTAL DEPTH 10053 PERF. 9152 - 9544

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3452 | X | 3452 | -0- | -0- | -0- | 214 | 1 | 3232 | 2 | N | 5 | 6 | 1 | | | 20 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 10 | 3178 | X | 3178 | -0- | -0- | -0- | 192 | 1 | 2966 | 2 | N | 18 | 3 | 1 | | | 35 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 11 | 2637 | X | 2637 | -0- | -0- | -0- | 152 | 1 | 2482 | 2 | N | 3 | 5 | 1 | | | 33 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 0 | | 2898 | -0- | 2898 | 2898 | 179 | 1 | 2715 | 2 | N | 4 | 2 | 1 | | | 35 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 01 | 0 | | 2331 | -0- | 2331 | 5229 | 156 | 1 | 2172 | 2 | N | 3 | 5 | 1 | | | 33 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 7266 | X | 2037 | -0- | -5229 | -0- | 140 | 1 | 1895 | 2 | N | 2 | 2 | 1 | | | 33 |
| | | | | | | | 2 | 9 | | | | | | | | | |

HAYNES, L. WELL #: 199 RRCID -> 242332 COMPL. DATE 10/26/2008 TOTAL DEPTH 9303 PERF. 8648 - 9286

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 870 | N | 664 | -0- | -206 | -0- | 41 | 1 | 622 | 2 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 930 | N | 492 | -0- | -438 | -0- | 30 | 1 | 462 | 2 | N | -0- | | | | | 1 |
| 11 | 780 | N | 84 | -0- | -696 | -0- | 5 | 1 | 79 | 2 | N | -0- | 1 | 1 | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | 254 | -0- | 254 | 254 | 17 | 1 | 237 | 2 | N | -0- | | | | | -0- |
| 02 | 384 | N | 130 | -0- | -254 | -0- | 9 | 1 | 120 | 2 | N | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |

LOS MOGOTES (WILCOX CONS.) //CONT.// 54976 950 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
MERIT ENERGY COMPANY //CONT.// 561136
HAYNES, L. WELL #: 195 RRCID -> 242856 COMPL. DATE 09/19/2008 TOTAL DEPTH 9750 PERF. 8922 - 9383

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1470 | N | 1333 | -0- | -137 | -0- | 83 | 1 | 1248 | 2 | N | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 1519 | N | 1494 | -0- | -25 | -0- | 91 | 1 | 1401 | 2 | N | 2 | 1 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 1643 | N | 1643 | -0- | -0- | -0- | 94 | 1 | 1546 | 2 | N | 3 | 3 | 1 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 0 | | 842 | -0- | 842 | 842 | 52 | 1 | 790 | 2 | N | -0- | 1 | 1 | | | 1 |
| 01 | 0 | | 1667 | -0- | 1667 | 2509 | 111 | 1 | 1553 | 2 | N | 3 | 2 | 1 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 2800 | N | 1301 | -0- | -1499 | 1010 | 90 | 1 | 1210 | 2 | N | 1 | 1 | 1 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |

HAYNES, L. WELL #: 190 RRCID -> 243263 COMPL. DATE 06/18/2008 TOTAL DEPTH 9850 PERF. 8117 - 9420

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1110 | N | 1100 | -0- | -10 | -0- | 68 | 1 | 1031 | 2 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 1329 | N | 1329 | -0- | -0- | -0- | 81 | 1 | 1246 | 2 | N | 2 | 1 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 1218 | N | 1218 | -0- | -0- | -0- | 70 | 1 | 1147 | 2 | N | 1 | 2 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 0 | | 1215 | -0- | 1215 | 1215 | 75 | 1 | 1138 | 2 | N | 2 | 1 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 0 | | 1184 | -0- | 1184 | 2399 | 79 | 1 | 1104 | 2 | N | 1 | 2 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 2800 | N | 1131 | -0- | -1669 | 730 | 78 | 1 | 1052 | 2 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |

HAYNES, L. WELL #: 197 RRCID -> 243690 COMPL. DATE 12/12/2008 TOTAL DEPTH 10150 PERF. 9698 - 9831

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1169 | N | 1169 | -0- | -0- | -0- | 73 | 1 | 1095 | 2 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 1017 | N | 1017 | -0- | -0- | -0- | 62 | 1 | 954 | 2 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1110 | N | 778 | -0- | -332 | -0- | 45 | 1 | 732 | 2 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 0 | | 760 | -0- | 760 | 760 | 47 | 1 | 713 | 2 | N | -0- | 1 | 1 | | | -0- |
| 01 | 0 | | 525 | -0- | 525 | 1285 | 35 | 1 | 488 | 2 | N | 2 | 1 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 2080 | N | 795 | -0- | -1285 | -0- | 55 | 1 | 739 | 2 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |

HAYNES, L. WELL #: 198 RRCID -> 243915 COMPL. DATE 12/07/2008 TOTAL DEPTH 10450 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | C M | COND PROD | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |

LOS MOGOTES (WILCOX CONS.) //CONT.// 54976 950 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
MERIT ENERGY COMPANY //CONT.// 561136
HAYNES, L. WELL #: 196 RRCID -> 244847 COMPL. DATE 11/13/2008 TOTAL DEPTH 10100 PERF. 9726 - 9848

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT | (I) (L) | MONTHLY STATUS | CUMU STATUS (-) | UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1890 | N | 1739 | -0- | | -151 | -0- | | 108 | 1 3 9 | 1628 | 2 | N | 3 | 3 | 1 | | | 2 |
| 10 | 1736 | N | 1735 | -0- | | -1 | -0- | | 106 | 1 1 9 | 1628 | 2 | N | 1 | 1 | 1 | | | 2 |
| 11 | 1770 | N | 1625 | -0- | | -145 | -0- | | 94 | 1 1 9 | 1530 | 2 | N | 1 | 2 | 1 | | | 1 |
| 12 | 0 | | 1571 | -0- | | 1571 | 1571 | | 97 | 1 1 9 | 1473 | 2 | N | 1 | 1 | 1 | | | 1 |
| 01 | 0 | | 1604 | -0- | | 1604 | 3175 | | 107 | 1 2 9 | 1495 | 2 | N | 2 | 2 | 1 | | | 1 |
| 02 | 2800 | N | 1466 | -0- | | -1334 | 1841 | | 101 | 1 2 9 | 1363 | 2 | N | 2 | 1 | 1 | | | 2 |

HAYNES, L. WELL #: 180 RRCID -> 244994 COMPL. DATE 10/01/2007 TOTAL DEPTH 9704 PERF. 9275 - 9355

| | | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | | -0- | -0- | | | | | | N | -0- | | | | | 10 |
| 10 | 14B2 EXT | | -0- | -0- | | -0- | -0- | | | | | | N | -0- | | | | | 10 |
| 11 | 14B2 EXT | | -0- | -0- | | -0- | -0- | | | | | | N | -0- | | | | | 10 |
| 12 | 14B2 EXT | | -0- | -0- | | -0- | -0- | | | | | | N | -0- | | | | | 10 |
| 01 | 14B2 EXT | | -0- | -0- | | -0- | -0- | | | | | | N | -0- | | | | | 10 |
| 02 | 14B2 EXT | | -0- | -0- | | -0- | -0- | | | | | | N | -0- | | | | | 10 |

HAYNES, L. WELL #: 194 RRCID -> 245500 COMPL. DATE 09/17/2008 TOTAL DEPTH 9700 PERF. 8816 - 9265

| | | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1308 | N | 1308 | -0- | | -0- | -0- | | 81 | 1 1 9 | 1226 | 2 | N | 1 | 2 | 1 | | | 13 |
| 10 | 1333 | N | 1321 | -0- | | -12 | -0- | | 80 | 1 2 9 | 1239 | 2 | N | 2 | 1 | 1 | | | 14 |
| 11 | 1350 | N | 1280 | -0- | | -70 | -0- | | 74 | 1 1 9 | 1205 | 2 | N | 1 | 2 | 1 | | | 13 |
| 12 | 0 | | 1266 | -0- | | 1266 | 1266 | | 78 | 1 2 9 | 1186 | 2 | N | 2 | 1 | 1 | | | 14 |
| 01 | 0 | | 1352 | -0- | | 1352 | 2618 | | 90 | 1 1 9 | 1261 | 2 | N | 1 | 2 | 1 | | | 13 |
| 02 | 2800 | N | 1258 | -0- | | -1542 | 1076 | | 87 | 1 1 9 | 1170 | 2 | N | 1 | 1 | 1 | | | 13 |

HAYNES, L. WELL #: 191 RRCID -> 245660 COMPL. DATE 07/10/2008 TOTAL DEPTH 9650 PERF. 7992 - 9469

| | | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2559 | X | 2559 | -0- | | -0- | -0- | | 159 | 1 3 9 | 2397 | 2 | N | 3 | 4 | 1 | | | 44 |
| 10 | 2992 | X | 2992 | -0- | | -0- | -0- | | 182 | 1 3 9 | 2807 | 2 | N | 3 | 2 | 1 | | | 45 |
| 11 | 2958 | X | 2958 | -0- | | -0- | -0- | | 170 | 1 4 9 | 2784 | 2 | N | 4 | 4 | 1 | | | 45 |
| 12 | 0 | | 2835 | -0- | | 2835 | 2835 | | 175 | 1 3 9 | 2657 | 2 | N | 3 | 2 | 1 | | | 46 |
| 01 | 0 | | 2837 | -0- | | 2837 | 5672 | | 190 | 1 3 9 | 2644 | 2 | N | 3 | 5 | 1 | | | 44 |
| 02 | 7895 | X | 2223 | -0- | | -5672 | -0- | | 153 | 1 4 9 | 2066 | 2 | N | 4 | 2 | 1 | | | 46 |

LOS MOGOTES (WILCOX CONS.) //CONT.// 54976 950 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
MERIT ENERGY COMPANY //CONT.// 561136
HAYNES, L. WELL #: 192 RRCID -> 245663 COMPL. DATE 07/28/2008 TOTAL DEPTH 9565 PERF. 9160 - 9390

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1560 | N | 1513 | -0- | -47 | -0- | 94 | 1 | 1416 | 2 | N | 3 | 3 | 1 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 1803 | N | 1803 | -0- | -0- | -0- | 110 | 1 | 1691 | 2 | N | 2 | 1 | 1 | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 1890 | N | 1872 | -0- | -18 | -0- | 108 | 1 | 1762 | 2 | N | 2 | 3 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 0 | | 1691 | -0- | 1691 | 1691 | 104 | 1 | 1585 | 2 | N | 2 | 2 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 0 | | 1844 | -0- | 1844 | 3535 | 123 | 1 | 1718 | 2 | N | 3 | 3 | 1 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 2800 | N | 1243 | -0- | -1557 | 1978 | 86 | 1 | 1156 | 2 | N | 1 | 1 | 1 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |

HAYNES, L. WELL #: 193 RRCID -> 245664 COMPL. DATE 08/04/2008 TOTAL DEPTH 9975 PERF. 9587 - 9708

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1080 | N | 1014 | -0- | -66 | -0- | 63 | 1 | 949 | 2 | N | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 1116 | N | 991 | -0- | -125 | -0- | 60 | 1 | 929 | 2 | N | 2 | 1 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 960 | N | 516 | -0- | -444 | -0- | 30 | 1 | 485 | 2 | N | 1 | 2 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 0 | | 801 | -0- | 801 | 801 | 49 | 1 | 751 | 2 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 0 | | 820 | -0- | 820 | 1621 | 55 | 1 | 764 | 2 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 2281 | N | 660 | -0- | -1621 | -0- | 45 | 1 | 614 | 2 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |

GARCIA-MALDONADO GAS UNIT WELL #: 1 RRCID -> 247870 COMPL. DATE 07/11/2017 TOTAL DEPTH 12400 PERF. 7721 - 7741

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3540 | X | 3520 | -0- | -20 | -0- | 219 | 1 | 3297 | 2 | N | 4 | 5 | 1 | | | 3 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 10 | 3720 | X | 3600 | -0- | -120 | -0- | 219 | 1 | 3377 | 2 | N | 4 | 3 | 1 | | | 4 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 3780 | X | 3580 | -0- | -200 | -0- | 206 | 1 | 3370 | 2 | N | 4 | 5 | 1 | | | 3 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 0 | | 2974 | -0- | 2974 | 2974 | 183 | 1 | 2785 | 2 | N | 5 | 3 | 1 | | | 5 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 01 | 0 | | 1223 | -0- | 1223 | 4197 | 82 | 1 | 1139 | 2 | N | 2 | 5 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 5624 | X | 1427 | -0- | -4197 | -0- | 98 | 1 | 1328 | 2 | N | 1 | 1 | 1 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |

HAYNES, L. WELL #: 185 RRCID -> 248778 COMPL. DATE 05/07/2008 TOTAL DEPTH 10062 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

LOS MOGOTES (WILCOX CONS.) //CONT.// 54976 950 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
MERIT ENERGY COMPANY //CONT.// 561136
NEEL, BESS WELL #: 4 RRCID -> 249427 COMPL. DATE 04/17/2009 TOTAL DEPTH 12963 PERF. 8022 - 11170

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1860 | N | 1860 | -0- | -0- | -0- | 116 | 1 2 9 | 1742 | 2 | N | 2 | 3 | 1 | | | 8 |
| 10 | 1798 | N | 1798 | -0- | -0- | -0- | 109 | 1 2 9 | 1687 | 2 | N | 2 | 2 | 1 | | | 8 |
| 11 | 1768 | N | 1768 | -0- | -0- | -0- | 102 | 1 3 9 | 1663 | 2 | N | 3 | 3 | 1 | | | 8 |
| 12 | 0 | | 1487 | -0- | 1487 | 1487 | 92 | 1 1 9 | 1394 | 2 | N | 1 | 1 | 1 | | | 8 |
| 01 | 0 | | 1845 | -0- | 1845 | 3332 | 123 | 1 3 9 | 1719 | 2 | N | 3 | 3 | 1 | | | 8 |
| 02 | 2800 | N | 1312 | -0- | -1488 | 1844 | 90 | 1 1 9 | 1221 | 2 | N | 1 | 1 | 1 | | | 8 |

HAYNES, L. WELL #: 181 RRCID -> 249917 COMPL. DATE 10/11/2007 TOTAL DEPTH 10439 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HAYNES, L. WELL #: 201 RRCID -> 249996 COMPL. DATE 04/09/2009 TOTAL DEPTH 9800 PERF. 8998 - 9590

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2264 | N | 2264 | -0- | -0- | -0- | 141 | 1 3 9 | 2120 | 2 | N | 3 | 4 | 1 | | | 45 |
| 10 | 2371 | N | 2371 | -0- | -0- | -0- | 144 | 1 3 9 | 2224 | 2 | N | 3 | 2 | 1 | | | 46 |
| 11 | 2107 | N | 2107 | -0- | -0- | -0- | 121 | 1 3 9 | 1983 | 2 | N | 3 | 4 | 1 | | | 45 |
| 12 | 0 | | 1726 | -0- | 1726 | 1726 | 106 | 1 3 9 | 1617 | 2 | N | 3 | 2 | 1 | | | 46 |
| 01 | 0 | | 1029 | -0- | 1029 | 2755 | 69 | 1 1 9 | 959 | 2 | N | 1 | 3 | 1 | | | 44 |
| 02 | 2800 | N | 679 | -0- | -2121 | 634 | 47 | 1 1 9 | 631 | 2 | N | 1 | 1 | 1 | | | 44 |

HAYNES, L. WELL #: 157 RRCID -> 251665 COMPL. DATE 10/07/2006 TOTAL DEPTH 10401 PERF.10038 - 10047

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

HAYNES, L. WELL #: 164 RRCID -> 251702 COMPL. DATE 11/29/2006 TOTAL DEPTH 10447 PERF.10041 - 10061

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3540 | X | 3383 | -0- | -157 | -0- | 210 | 1 4 9 | 3169 | 2 | N | 4 | 4 | 1 | | | 82 |
| 10 | 3689 | X | 3360 | -0- | -329 | -0- | 205 | 1 3 9 | 3152 | 2 | N | 3 | 2 | 1 | | | 83 |
| 11 | 3570 | X | 3435 | -0- | -135 | -0- | 198 | 1 6 9 | 3231 | 2 | N | 5 | 4 | 1 | | | 84 |
| 12 | 0 | | 3195 | -0- | 3195 | 3195 | 197 | 1 3 9 | 2995 | 2 | N | 3 | 2 | 1 | | | 85 |
| 01 | 0 | | 3041 | -0- | 3041 | 6236 | 203 | 1 4 9 | 2834 | 2 | N | 4 | 5 | 1 | | | 84 |
| 02 | 9426 | X | 3190 | -0- | -6236 | -0- | 220 | 1 3 9 | 2967 | 2 | N | 3 | 2 | 1 | | | 85 |

LOS MOGOTES (WILCOX CONS.) //CONT.// 54976 950 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
MERIT ENERGY COMPANY //CONT.// 561136
HAYNES, L. WELL #: 183 RRCID -> 251704 COMPL. DATE 11/25/2007 TOTAL DEPTH 10600 PERF.10228 - 10242

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 300 | N | 249 | -0- | -51 | -0- | 15 | 1 | 234 | 2 | N | -0- | | | | | -0- |
| 10 | 310 | N | 235 | -0- | -75 | -0- | 14 | 1 | 221 | 2 | N | -0- | | | | | -0- |
| 11 | 0 | | 189 | -0- | 189 | 189 | 11 | 1 | 178 | 2 | N | -0- | | | | | -0- |
| 12 | 0 | | 176 | -0- | 176 | 365 | 11 | 1 | 165 | 2 | N | -0- | | | | | -0- |
| 01 | 0 | | 176 | -0- | 176 | 541 | 12 | 1 | 164 | 2 | N | -0- | | | | | -0- |
| 02 | 703 | N | 162 | -0- | -541 | -0- | 11 | 1 | 151 | 2 | N | -0- | | | | | -0- |

HAYNES, L. WELL #: 172 RRCID -> 251706 COMPL. DATE 02/14/2007 TOTAL DEPTH 10250 PERF. 9828 - 9874

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1624 | N | 1624 | -0- | -0- | -0- | 101 | 1 | 1521 | 2 | N | 2 | 1 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 1301 | N | 1301 | -0- | -0- | -0- | 79 | 1 | 1220 | 2 | N | 2 | 1 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 1158 | N | 1158 | -0- | -0- | -0- | 67 | 1 | 1090 | 2 | N | 1 | 2 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 0 | | 1027 | -0- | 1027 | 1027 | 63 | 1 | 962 | 2 | N | 2 | 1 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 0 | | 1062 | -0- | 1062 | 2089 | 71 | 1 | 990 | 2 | N | 1 | 2 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 2800 | N | 943 | -0- | -1857 | 232 | 65 | 1 | 877 | 2 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |

HAYNES, L. WELL #: 166 RRCID -> 251792 COMPL. DATE 12/24/2006 TOTAL DEPTH 10732 PERF.10278 - 10410

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2912 | X | 2912 | -0- | -0- | -0- | 177 | 1 | 2733 | 2 | N | 2 | 3 | 1 | | | 40 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 3162 | X | 2641 | -0- | -521 | -0- | 150 | 1 | 2489 | 2 | N | 2 | 1 | 1 | | | 41 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 3210 | X | 2052 | -0- | -1158 | -0- | 125 | 1 | 1925 | 2 | N | 2 | 3 | 1 | | | 40 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 0 | | 1021 | -0- | 1021 | 1021 | 54 | 1 | 966 | 2 | N | 1 | 1 | 1 | | | 40 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 0 | | 884 | -0- | 884 | 1905 | 51 | 1 | 833 | 2 | N | -0- | 1 | 1 | | | 39 |
| 02 | 3262 | X | 1357 | -0- | -1905 | -0- | 82 | 1 | 1274 | 2 | N | 1 | | | | | 40 |
| | | | | | | | 1 | 9 | | | | | | | | | |

HAYNES, L. WELL #: 174 RRCID -> 251952 COMPL. DATE 07/19/2007 TOTAL DEPTH 10100 PERF. 9704 - 9726

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 600 | N | 575 | -0- | -25 | -0- | 36 | 1 | 538 | 2 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 620 | N | 597 | -0- | -23 | -0- | 36 | 1 | 560 | 2 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 0 | | 368 | -0- | 368 | 368 | 21 | 1 | 346 | 2 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 0 | | 632 | -0- | 632 | 1000 | 39 | 1 | 593 | 2 | N | -0- | | | | | 1 |
| 01 | 0 | | 785 | -0- | 785 | 1785 | 52 | 1 | 732 | 2 | N | 1 | 2 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 2048 | N | 263 | -0- | -1785 | -0- | 18 | 1 | 245 | 2 | N | -0- | | | | | -0- |

LOS MOGOTES (WILCOX CONS.) //CONT.// 54976 950 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
MERIT ENERGY COMPANY //CONT.// 561136
HAYNES, L. WELL #: 169 RRCID -> 252176 COMPL. DATE 05/23/2007 TOTAL DEPTH 9600 PERF. 8650 - 9286

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 296 | N | 296 | -0- | -0- | -0- | 18 | 1 | 278 | 2 | N | -0- | | | | | -0- |
| 10 | 297 | N | 297 | -0- | -0- | -0- | 18 | 1 | 279 | 2 | N | -0- | | | | | -0- |
| 11 | 0 | | 291 | -0- | 291 | 291 | 17 | 1 | 274 | 2 | N | -0- | | | | | -0- |
| 12 | 0 | | 291 | -0- | 291 | 582 | 18 | 1 | 273 | 2 | N | -0- | | | | | -0- |
| 01 | 0 | | 316 | -0- | 316 | 898 | 21 | 1 | 294 | 2 | N | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 1174 | N | 276 | -0- | -898 | -0- | 19 | 1 | 257 | 2 | N | -0- | | | | | -0- |

HAYNES, L. WELL #: 176 RRCID -> 252507 COMPL. DATE 04/30/2007 TOTAL DEPTH 10650 PERF. 9339 - 10328

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3480 | X | 3185 | -0- | -295 | -0- | 194 | 1 | 2988 | 2 | N | 3 | 3 | 1 | | | 6 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 3596 | X | 2978 | -0- | -618 | -0- | 169 | 1 | 2807 | 2 | N | 2 | 2 | 1 | | | 6 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 3240 | X | 1932 | -0- | -1308 | -0- | 117 | 1 | 1813 | 2 | N | 2 | 3 | 1 | | | 5 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 0 | | 2229 | -0- | 2229 | 2229 | 119 | 1 | 2109 | 2 | N | 1 | 1 | 1 | | | 5 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 0 | | 2127 | -0- | 2127 | 4356 | 122 | 1 | 2003 | 2 | N | 2 | 2 | 1 | | | 5 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 6485 | X | 2129 | -0- | -4356 | -0- | 129 | 1 | 1999 | 2 | N | 1 | 1 | 1 | | | 5 |
| | | | | | | | 1 | 9 | | | | | | | | | |

HAYNES, L. WELL #: 116 RRCID -> 254446 COMPL. DATE 06/27/2008 TOTAL DEPTH 11400 PERF. 7450 - 10582

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1759 | X | 1759 | -0- | -0- | -0- | 109 | 1 | 1648 | 2 | N | 2 | 3 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 2030 | X | 2030 | -0- | -0- | -0- | 124 | 1 | 1904 | 2 | N | 2 | 1 | 1 | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 1047 | N | 1047 | -0- | -0- | -0- | 60 | 1 | 986 | 2 | N | 1 | 3 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 0 | | 871 | -0- | 871 | 871 | 54 | 1 | 815 | 2 | N | 2 | 1 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 0 | | 1394 | -0- | 1394 | 2265 | 93 | 1 | 1300 | 2 | N | 1 | 2 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 2800 | N | 1612 | -0- | -1188 | 1077 | 111 | 1 | 1499 | 2 | N | 2 | 1 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |

HAYNES, L. WELL #: 202 RRCID -> 255428 COMPL. DATE 04/17/2010 TOTAL DEPTH 9258 PERF. 8053 - 8575

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

HAYNES, L. WELL #: 203 RRCID -> 255614 COMPL. DATE 04/10/2010 TOTAL DEPTH 9842 PERF. 8185 - 9069

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2280 | N | 2204 | -0- | -76 | -0- | 137 | 1 | 2063 | 2 | N | 4 | 3 | 1 | | | 16 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 10 | 2325 | N | 2156 | -0- | -169 | -0- | 130 | 1 | 2004 | 2 | N | 20 | 2 | 1 | | | 34 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 11 | 2190 | N | 2133 | -0- | -57 | -0- | 122 | 1 | 2003 | 2 | N | 7 | 23 | 1 | | | 18 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 12 | 0 | | 2101 | -0- | 2101 | 2101 | 129 | 1 | 1969 | 2 | N | 3 | 5 | 1 | | | 16 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 01 | 0 | | 2054 | -0- | 2054 | 4155 | 137 | 1 | 1915 | 2 | N | 2 | 3 | 1 | | | 15 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 2800 | N | 1865 | -0- | -935 | 3220 | 128 | 1 | 1735 | 2 | N | 2 | 2 | 1 | | | 15 |
| | | | | | | | 2 | 9 | | | | | | | | | |

LOS MOGOTES (WILCOX CONS.) //CONT.// 54976 950 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
MERIT ENERGY COMPANY //CONT.// 561136
HAYNES, L. WELL #: 205 RRCID -> 284903 COMPL. DATE 04/09/2019 TOTAL DEPTH 8700 PERF. 6599 - 6750

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

HAYNES, L. WELL #: 204 RRCID -> 285435 COMPL. DATE 05/19/2018 TOTAL DEPTH 8700 PERF. 7692 - 8420

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3540 | X | 2743 | -0- | -797 | -0- | 169 | 1 | 2546 | 2 | N | 25 | 5 | 1 | | | 170 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 10 | 3658 | X | 3180 | -0- | -478 | -0- | 193 | 1 | 2980 | 2 | N | 6 | 2 | 1 | | | 174 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 11 | 0 | | 3209 | -0- | 3209 | 3209 | 185 | 1 | 3021 | 2 | N | 3 | 3 | 1 | | | 174 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 0 | | 3262 | -0- | 3262 | 6471 | 199 | 1 | 3021 | 2 | N | 38 | 183 | 1 | | | 29 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 01 | 0 | | 3191 | -0- | 3191 | 9662 | 213 | 1 | 2975 | 2 | N | 3 | 5 | 1 | | | 27 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 12577 | X | 2915 | -0- | -9662 | -0- | 201 | 1 | 2711 | 2 | N | 3 | 2 | 1 | | | 28 |
| | | | | | | | 3 | 9 | | | | | | | | | |

LOS MOGOTES, N (LOBO) 54978 222 NON-ASSOCIATED ONE WELL CNTY: ZAPATA
HUGOTON OPERATING COMPANY, INC. 412178
BENAVIDES, BELIA R. "C" WELL #: 1A RRCID -> 074836 COMPL. DATE 01/02/2001 TOTAL DEPTH 11428 PERF. 10238 - 10568

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1214 | N | 1214 | -0- | -0- | -0- | 95 | 1 | 1119 | 2 | N | -0- | | | | | -0- |
| 10 | 0 | | 1088 | -0- | 1088 | 1088 | 85 | 1 | 1003 | 2 | N | -0- | | | | | -0- |
| 11 | 0 | | 681 | -0- | 681 | 1769 | 53 | 1 | 628 | 2 | N | -0- | | | | | -0- |
| 12 | 0 | | 998 | -0- | 998 | 2767 | 83 | 1 | 915 | 2 | N | -0- | | | | | -0- |
| 01 | 0 | | 971 | -0- | 971 | 3738 | 89 | 1 | 882 | 2 | N | -0- | | | | | -0- |
| 02 | 2800 | N | 850 | -0- | -1950 | 1788 | 77 | 1 | 773 | 2 | N | -0- | | | | | -0- |

LOS MOGOTES, NORTH (WILCOX IV) 54978 666 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
GGP EXPLORATION, LTD. 302567
VERGARA WELL #: 6 RRCID -> 098653 COMPL. DATE 02/24/1982 TOTAL DEPTH 6900 PERF. 5592 - 5600

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

LOS MOGOTES, NORTH (WILCOX 5100) 54978 677 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
EAGLE CAPITAL PARTNERS, LLC 238745
VERGARA WELL #: 3 RRCID -> 073802 COMPL. DATE 08/27/1977 TOTAL DEPTH 5512 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 15 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 15 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 15 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 15 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 15 |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 15 |

LOS MOGOTES, NORTH (WILCOX 5100)//CONT.// 54978 677 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
GGP EXPLORATION, LTD. 302567
VERGARA WELL #: 5 RRCID -> 097857 COMPL. DATE 01/02/1982 TOTAL DEPTH 6300 PERF. 5161 - 5170

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PROLINE ENERGY RESOURCES INC 681327
TREVINO, J.B. ESTATE -A- WELL #: 1 RRCID -> 058310 COMPL. DATE 03/09/1974 TOTAL DEPTH 5401 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

LAUREL, SERGIO WELL #: 1 RRCID -> 104848 COMPL. DATE 03/13/1983 TOTAL DEPTH N/A PERF. 5202 - 5228

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LOS MOGOTES, N. (WILCOX 5650) 54978 695 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
MERIT ENERGY COMPANY 561136
HAYNES, LEONARD WELL #: 8 RRCID -> 139440 COMPL. DATE 12/02/1990 TOTAL DEPTH 12100 PERF. 5412 - 5948

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

HAYNES, L. WELL #: 104 RRCID -> 223908 COMPL. DATE 12/29/2006 TOTAL DEPTH 9954 PERF. 7400 - 7530

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1583 N | 1583 | -0- | -0- | -0- | 98 3 | 1 9 | 1482 | 2 | N | 3 | 2 | 1 | | | 39 |
| 10 | 1518 N | 1518 | -0- | -0- | -0- | 92 2 | 1 9 | 1424 | 2 | N | 2 | 1 | 1 | | | 40 |
| 11 | 1370 N | 1370 | -0- | -0- | -0- | 79 1 | 1 9 | 1290 | 2 | N | 1 | 2 | 1 | | | 39 |
| 12 | 0 | 1509 | -0- | 1509 | 1509 | 93 2 | 1 9 | 1414 | 2 | N | 2 | 1 | 1 | | | 40 |
| 01 | 0 | 1155 | -0- | 1155 | 2664 | 77 1 | 1 9 | 1077 | 2 | N | 1 | 2 | 1 | | | 39 |
| 02 | 2800 N | 1311 | -0- | -1489 | 1175 | 90 2 | 1 9 | 1219 | 2 | N | 2 | 1 | 1 | | | 40 |

HAYNES, L. WELL #: 93 RRCID -> 229748 COMPL. DATE 12/26/2006 TOTAL DEPTH 10500 PERF. 5914 - 6136

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LOS MOGOTES, N. (WILCOX 5650) //CONT.// 54978 695 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
MERIT ENERGY COMPANY //CONT.// 561136
HAYNES, L. WELL #: 90 RRCID -> 236588 COMPL. DATE 04/03/2008 TOTAL DEPTH 9500 PERF. 5383 - 5796

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 6857 | X | 6857 | -0- | -0- | -0- | 426<br>10 | 1<br>9 | 6421 | 2 | N | 9 | 11 | 1 | | | 9 |
| 10 | 7316 | X | 6657 | -0- | -659 | -0- | 405<br>9 | 1<br>9 | 6243 | 2 | N | 8 | 6 | 1 | | | 11 |
| 11 | 7080 | X | 6781 | -0- | -299 | -0- | 390<br>10 | 1<br>9 | 6381 | 2 | N | 9 | 11 | 1 | | | 9 |
| 12 | 0 | | 6879 | -0- | 6879 | 6879 | 424<br>9 | 1<br>9 | 6446 | 2 | N | 8 | 6 | 1 | | | 11 |
| 01 | 0 | | 6899 | -0- | 6899 | 13778 | 457<br>68 | 1<br>9 | 6374 | 2 | N | 62 | 34 | 1 | | | 39 |
| 02 | 20038 | X | 6260 | -0- | -13778 | -0- | 429<br>39 | 1<br>9 | 5792 | 2 | N | 35 | 38 | 1 | | | 36 |

LOS MOGOTES, N. (WILCOX 5815) 54978 710 NON-ASSOCIATED ONE WELL CNTY: ZAPATA
GGP EXPLORATION, LTD. 302567
VERGARA WELL #: 7 RRCID -> 101203 COMPL. DATE 07/20/1982 TOTAL DEPTH 6000 PERF. 5815 - 5820

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LOS MOGOTES, NORTH (WILCOX 7700) 54978 721 NON-ASSOCIATED ONE WELL CNTY: ZAPATA
MERIT ENERGY COMPANY 561136
GUTIERREZ, B. G. WELL #: 3 RRCID -> 177414 COMPL. DATE 01/04/2001 TOTAL DEPTH 11000 PERF. 8664 - 9524

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 445 | N | 445 | -0- | -0- | -0- | 34 | 1 | 411 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | | 483 | -0- | 483 | 483 | 41 | 1 | 442 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 448 | -0- | 448 | 931 | 39 | 1 | 409 | 2 | Y | -0- | | | | | -0- |
| 12 | 0 | | 477 | -0- | 477 | 1408 | 41 | 1 | 436 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 546 | -0- | 546 | 1954 | 45 | 1 | 501 | 2 | Y | -0- | | | | | -0- |
| 02 | 2494 | N | 540 | -0- | -1954 | -0- | 48 | 1 | 492 | 2 | Y | -0- | | | | | -0- |

LOS MOGOTES, N. (8150) 54978 856 NON-ASSOCIATED ONE WELL CNTY: ZAPATA
GGP EXPLORATION, LTD. 302567
VERGARA WELL #: 9 RRCID -> 167155 COMPL. DATE 01/06/1998 TOTAL DEPTH 11300 PERF. 8157 - 8256

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 59 |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 59 |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 59 |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 59 |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 59 |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 59 |

LOS RUBIOS (7720 YEGUA) 55004 700 NON-ASSOCIATED ONE WELL CNTY: DUVAL
CENIZA PETROLEUM, INC. 141023
CARL, W.E. WELL #: 1 RRCID -> 152935 COMPL. DATE 12/02/1994 TOTAL DEPTH 7815 PERF. 7712 - 7721

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LOS TORRITOS, N. 55008 001 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
ANDERSON OIL LTD. 022499
FORTHUBER GAS UNIT WELL #: 1 RRCID -> 223303 COMPL. DATE 06/22/2006 TOTAL DEPTH 13250 PERF. 9246 - 9300

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 960 | N | 357 | -0- | -603 | -0- | 210 | 1 | 145 | 2 | N | 2 | | | | | 65 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 992 | N | 220 | -0- | -772 | -0- | 210 | 1 | 10 | 2 | N | -0- | | | | | 65 |
| 11 | 900 | N | 628 | -0- | -272 | -0- | 315 | 1 | 313 | 2 | N | -0- | | | | | 65 |
| 12 | 677 | N | 677 | -0- | -0- | -0- | 450 | 1 | 227 | 2 | N | -0- | | | | | 65 |
| 01 | 217 | N | 92 | -0- | -125 | -0- | 81 | 1 | 11 | 9 | N | 10 | | | | | 75 |
| 02 | 588 | N | 36 | -0- | -552 | -0- | 36 | 1 | | | N | -0- | | | | | 75 |

BLUE AGAVE RESOURCES, LLC 076425
COATES "B" WELL #: 1 RRCID -> 195823 COMPL. DATE 06/18/2003 TOTAL DEPTH 10300 PERF. 9529 - 10222

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 15 |
| 10 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 15 |
| 11 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 15 |
| 12 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 15 |
| 01 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 15 |
| 02 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 15 |

MARWELL PETROLEUM LTD PARTNRSHIP 531085
DOMINGUEZ, MAXIMO UNIT WELL #: 4 RRCID -> 151148 COMPL. DATE 08/18/2000 TOTAL DEPTH 10408 PERF. 9412 - 9422

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

DOMINGUEZ, MAXIMO WELL #: 9 RRCID -> 225626 COMPL. DATE 08/31/2006 TOTAL DEPTH 11000 PERF.10234 - 10286

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2010 | N | 1949 | -0- | -61 | -0- | 1887 | 2 | 62 | 9 | Y | 56 | | | | | 292 |
| 10 | 2015 | N | 1932 | -0- | -83 | -0- | 1900 | 2 | 32 | 9 | Y | 29 | 181 | 1 | | | 140 |
| 11 | 1920 | N | 1610 | -0- | -310 | -0- | 1610 | 2 | | | Y | -0- | | | | | 140 |
| 12 | 0 | | 1757 | -0- | 1757 | 1757 | 1704 | 2 | 53 | 9 | Y | 48 | | | | | 188 |
| 01 | 0 | | 1650 | -0- | 1650 | 3407 | 1650 | 2 | | | Y | -0- | | | | | 188 |
| 02 | 1512 | N | NO RPT | -0- | -1512 | 1895 | | | | | Y | NO RPT | | | | | 188 |

LOS TORRITOS, N. (FRIO N) 55008 086 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
KEBO OIL & GAS, INC. 453170
RAWHIDE WELL #: 1 RRCID -> 268804 COMPL. DATE 11/30/2012 TOTAL DEPTH 13615 PERF.10054 - 10064

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 15872 | | 14836 | -0- | -1036 | -0- | 620 | 1 | 13978 | 2 | N | 216 | 191 | 1 | | | 174 |
| | | | | | | | 238 | 9 | | | | | | | | | |
| 10 | 0 | | 14695 | -0- | 14695 | 14695 | 620 | 1 | 13785 | 2 | N | 264 | 191 | 1 | | | 247 |
| | | | | | | | 290 | 9 | | | | | | | | | |
| 11 | 0 | | 12427 | -0- | 12427 | 27122 | 580 | 1 | 11576 | 2 | N | 246 | 191 | 1 | | | 302 |
| | | | | | | | 271 | 9 | | | | | | | | | |
| 12 | 0 | | 12420 | -0- | 12420 | 39542 | 580 | 1 | 11657 | 2 | N | 166 | 188 | 1 | | | 280 |
| | | | | | | | 183 | 9 | | | | | | | | | |
| 01 | 0 | | 12486 | -0- | 12486 | 52028 | 620 | 1 | 11754 | 2 | N | 102 | 190 | 1 | | | 192 |
| | | | | | | | 112 | 9 | | | | | | | | | |
| 02 | 12880 | | 10993 | -0- | -1887 | 50141 | 560 | 1 | 10331 | 2 | N | 93 | | | | | 285 |
| | | | | | | | 102 | 9 | | | | | | | | | |

LOS TORRITOS, N. (MARKS) 55008 261 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MARWELL PETROLEUM LTD PARTNRSHIP 531085
DOMINGUEZ, MAXIMO WELL #: 8 RRCID -> 208234 COMPL. DATE 02/28/2005 TOTAL DEPTH 10500 PERF. 8091 - 8121

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

LOS TORRITOS, NORTH (7460) 55008 800 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
ANDERSON OIL LTD. 022499
SLAVIK, H. C. WELL #: RRCID -> 195319 COMPL. DATE 05/16/2003 TOTAL DEPTH 8171 PERF. 7649 - 7674

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 50 |
| 10 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 50 |
| 11 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 50 |
| 12 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 50 |
| 01 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 50 |
| 02 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 50 |

PLUGGED AND ABANDONED_____ 04/26/2019

LOS TORRITOS,N.E.(6800) 55010 400 NON-ASSOCIATED EXEMPT CNTY: HIDALGO
MIDAS RESOURCES, INC. 564682
DOFFING, MARY BELL ET AL WELL #: 1 RRCID -> 286616 COMPL. DATE 04/11/2019 TOTAL DEPTH 14600 PERF. 6793 - 6799

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 431 | N | 431 | -0- | -0- | -0- | 424 | 2 | 7 | 9 | N | 6 | | | | | 441 |
| 10 | 0 | | 455 | -0- | 455 | 455 | 449 | 2 | 6 | 9 | N | 5 | | | | | 446 |
| 11 | 0 | | 452 | -0- | 452 | 907 | 446 | 2 | 6 | 9 | N | 5 | | | | | 451 |
| 12 | 0 | | 347 | -0- | 347 | 1254 | 344 | 2 | 3 | 9 | N | 3 | | | | | 454 |
| 01 | 0 | | 373 | -0- | 373 | 1627 | 370 | 2 | 3 | 9 | N | 3 | | | | | 457 |
| 02 | 1743 | N | 116 | -0- | -1627 | -0- | 114 | 2 | 2 | 9 | N | 2 | | | | | 459 |

LOS VAQUEROS (14600) 55015 500 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
VALLEY GRAND ENERGY LLC 881318
C. M. GUERRA WELL #: 1 RRCID -> 222813 COMPL. DATE 10/15/2007 TOTAL DEPTH 16487 PERF.14596 - 15030

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 12 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 12 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 12 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 12 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 12 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 12 |

LUBY (3450) 55389 238 NON-ASSOCIATED ONE WELL CNTY: NUECES
PEARL, BILL H. PRODUCTIONS, INC. 647284
SHAFFER, K.L. WELL #: 9 RRCID -> 192908 COMPL. DATE 08/22/2001 TOTAL DEPTH 6110 PERF. 3432 - 3436

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

LUBY (3900) 55389 260 NON-ASSOCIATED ONE WELL CNTY: NUECES
PEARL, BILL H. PRODUCTIONS, INC. 647284
SHAFFER, K. L. NCT-1 WELL #: 26 H RRCID -> 049629 COMPL. DATE 12/24/1969 TOTAL DEPTH 7660 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LUBY, J. P. WELL #: 21 RRCID -> 060197 COMPL. DATE N/A TOTAL DEPTH 5510 PERF. 3660 - 3735

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | INJECT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | INJECT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | INJECT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | INJECT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | INJECT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | INJECT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

LUBY ( 5250) 55389 403 ASSOCIATED 49B CNTY: NUECES
PEARL, BILL H. PRODUCTIONS, INC. 647284
LUBY, J. P. WELL #: 67 RRCID -> 187851 COMPL. DATE 05/13/2001 TOTAL DEPTH 8500 PERF. 5252 - 5258

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

LUBY ( 5550) 55389 468 NON-ASSOCIATED CAPACITY CNTY: NUECES
PEARL, BILL H. PRODUCTIONS, INC. 647284
SHAFFER, K. L., NCT-1 WELL #: 26 J RRCID -> 054306 COMPL. DATE 12/22/1972 TOTAL DEPTH 7660 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 450 X | 117 | -0- | -333 | -0- | 117 | 2 | | | Y | -0- | | | | | 327 |
| 10 | 0 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 327 |
| 11 | 360 X | -0- | -0- | -360 | -0- | | | | | Y | -0- | | | | | 327 |
| 12 | 0 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 327 |
| 01 | 0 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 327 |
| 02 | 112 X | -0- | -0- | -112 | -0- | | | | | Y | -0- | | | | | 327 |

LUBY(6050) 55389 533 ASSOCIATED CAPACITY CNTY: NUECES
PEARL, BILL H. PRODUCTIONS, INC. 647284
SHAFFER, K.L. NCT-1 WELL #: 32 RRCID -> 088876 COMPL. DATE 05/09/1980 TOTAL DEPTH 7510 PERF. 6020 - 6026

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LUBY, J.P. WELL #: 52 RRCID -> 156163 COMPL. DATE 10/05/1995 TOTAL DEPTH 10050 PERF. 5978 - 5982

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 675 X | 675 | -0- | -0- | -0- | 675 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 434 X | -0- | -0- | -434 | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 644 X | -0- | -0- | -644 | -0- | | | | | Y | -0- | | | | | -0- |

LUBY ( 6060) 55389 546 NON-ASSOCIATED CAPACITY CNTY: NUECES
KRC OPERATING, LLC 476900
MCCANN, G.H. WELL #: 26 RRCID -> 140327 COMPL. DATE 12/06/1991 TOTAL DEPTH 12500 PERF. 6044 - 6054

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

PEARL, BILL H. PRODUCTIONS, INC. 647284
LUBY, J. P. WELL #: 64 H RRCID -> 055010 COMPL. DATE 03/30/1973 TOTAL DEPTH 8465 PERF. 6012 - 6016

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 10 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 01 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |

LUBY,J.P WELL #: 58 H RRCID -> 058311 COMPL. DATE 04/02/1974 TOTAL DEPTH 8420 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

LUBY ( 6100) 55389 559 NON-ASSOCIATED ONE WELL CNTY: NUECES
PEARL, BILL H. PRODUCTIONS, INC. 647284
LUBY, J.P. WELL #: 61 F RRCID -> 089672 COMPL. DATE 09/03/1980 TOTAL DEPTH 8495 PERF. 6054 - 6062

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

LUBY ( 6250) 55389 585 NON-ASSOCIATED ONE WELL CNTY: NUECES
PEARL, BILL H. PRODUCTIONS, INC. 647284
LUBY, J. P. WELL #: 59AH RRCID -> 045979 COMPL. DATE 11/11/1968 TOTAL DEPTH 8424 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SI MULT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | SI MULT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | SI MULT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | SI MULT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | SI MULT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | SI MULT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

LUBY (7230) 55389 721 NON-ASSOCIATED ONE WELL CNTY: NUECES
PEARL, BILL H. PRODUCTIONS, INC. 647284
LUBY, J.P. WELL #: 27 RRCID -> 058266 COMPL. DATE 10/11/1996 TOTAL DEPTH 8187 PERF. 7180 - 7903

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

LUBY (7230) //CONT.// 55389 721 NON-ASSOCIATED ONE WELL CNTY: NUECES
PEARL, BILL H. PRODUCTIONS, INC.//CONT.// 647284
LUBY, J. P. WELL #: 56 H RRCID -> 065131 COMPL. DATE 01/28/1976 TOTAL DEPTH 7506 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

LUBY ( 7550) 55389 767 NON-ASSOCIATED ONE WELL CNTY: NUECES
PEARL, BILL H. PRODUCTIONS, INC. 647284
LUBY, J. P. WELL #: 63F RRCID -> 188902 COMPL. DATE 07/27/2001 TOTAL DEPTH 8485 PERF. 7500 - 7507

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

LUBY, J. P. WELL #: 59 AF RRCID -> 190710 COMPL. DATE 04/28/2001 TOTAL DEPTH 8424 PERF. 7522 - 7526

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

LUBY (7560) 55389 770 NON-ASSOCIATED EXEMPT CNTY: NUECES
PEARL, BILL H. PRODUCTIONS, INC. 647284
LUBY, J.P. WELL #: 58 J RRCID -> 057886 COMPL. DATE 01/07/1974 TOTAL DEPTH 8420 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

LUBY ( 8000) 55389 793 NON-ASSOCIATED ONE WELL CNTY: NUECES
PEARL, BILL H. PRODUCTIONS, INC. 647284
LUBY, J.P. WELL #: 62 H RRCID -> 088698 COMPL. DATE 07/05/1980 TOTAL DEPTH 8475 PERF. 7990 - 7996

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

LUBY ( 8250) 55389 858 NON-ASSOCIATED EXEMPT CNTY: NUECES
PEARL, BILL H. PRODUCTIONS, INC. 647284
LUBY, J. P. WELL #: 63 H RRCID -> 049139 COMPL. DATE 05/15/1970 TOTAL DEPTH 8485 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

LUBY ( 9000) 55389 910 NON-ASSOCIATED CAPACITY CNTY: NUECES
WESTERN GULF OIL & GAS, LLC 911925
MCCANN, G. H. WELL #: 32 U RRCID -> 049607 COMPL. DATE 12/18/1970 TOTAL DEPTH 10850 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

LUBY (9400) 55389 927 NON-ASSOCIATED EXEMPT CNTY: NUECES
PEARL, BILL H. PRODUCTIONS, INC. 647284
LUBY, J. P. WELL #: 55 RRCID -> 159449 COMPL. DATE 08/24/2001 TOTAL DEPTH 10713 PERF. 9789 - 9809

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 370 | N | 370 | -0- | -0- | -0- | 370 | 2 | | | N | -0- | | | | | -0- |
| 10 | 341 | N | -0- | -0- | -341 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 341 | N | -0- | -0- | -341 | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

SHAFFER K. L. NCT-1 WELL #: 31 RRCID -> 189678 COMPL. DATE 05/29/2002 TOTAL DEPTH 11055 PERF. 9330 - 9340

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 300 | # | 190 | -0- | -110 | -0- | 190 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 210 | # | -0- | -0- | -210 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 168 | # | -0- | -0- | -168 | -0- | | | | | Y | -0- | | | | | -0- |

LUBY (9700) 55389 935 NON-ASSOCIATED CAPACITY CNTY: NUECES
KRC OPERATING, LLC 476900
FLAME WELL #: 1 RRCID -> 277741 COMPL. DATE 11/03/2014 TOTAL DEPTH 11477 PERF. 9748 - 9798

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 11580 | X | 8510 | -0- | -3070 | -0- | 8363 | 2 | 147 | 9 | N | 134 | | | | | 179 |
| 10 | 11966 | X | 8371 | -0- | -3595 | -0- | 8283 | 2 | 88 | 9 | N | 80 | | | | | 259 |
| 11 | 9780 | X | 8635 | -0- | -1145 | -0- | 8551 | 2 | 84 | 9 | N | 76 | 195 | 1 | | | 140 |
| 12 | 9362 | X | 8626 | -0- | -736 | -0- | 8497 | 2 | 129 | 9 | N | 117 | 194 | 1 | | | 63 |
| 01 | 8866 | X | 8084 | -0- | -782 | -0- | 7964 | 2 | 120 | 9 | N | 109 | | | | | 172 |
| 02 | 7952 | X | NO RPT | -0- | -7952 | -0- | | | | | N | NO RPT | | | | | 172 |

PEARL, BILL H. PRODUCTIONS, INC. 647284
LUBY, J. P. WELL #: 65 RRCID -> 172279 COMPL. DATE 02/22/1999 TOTAL DEPTH 11712 PERF. 9625 - 9637

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1770 | X | 723 | -0- | -1047 | -0- | 723 | 2 | | | Y | -0- | | | | | 8 |
| 10 | 2046 | X | -0- | -0- | -2046 | -0- | | | | | Y | -0- | | | | | 8 |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 8 |
| 12 | 2046 | X | -0- | -0- | -2046 | -0- | | | | | Y | -0- | | | | | 8 |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 8 |
| 02 | 672 | X | -0- | -0- | -672 | -0- | | | | | Y | -0- | | | | | 8 |

SHAFFER K. L. NCT-1 WELL #: 38 RRCID -> 185468 COMPL. DATE 05/24/2001 TOTAL DEPTH 10650 PERF. 9656 - 9670

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

LUBY (9950) 55389 941 NON-ASSOCIATED CAPACITY CNTY: NUECES
PEARL, BILL H. PRODUCTIONS, INC. 647284
LUBY, J. P. WELL #: 66 RRCID -> 170314 COMPL. DATE 09/04/1998 TOTAL DEPTH 10793 PERF. 9973 - 9996

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2070 | X | 850 | -0- | -1220 | -0- | 850 | 2 | | | Y | -0- | | | | | 15 |
| 10 | 2139 | X | -0- | -0- | -2139 | -0- | | | | | Y | -0- | | | | | 15 |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 15 |
| 12 | 2573 | X | -0- | -0- | -2573 | -0- | | | | | Y | -0- | | | | | 15 |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 15 |
| 02 | 784 | X | -0- | -0- | -784 | -0- | | | | | Y | -0- | | | | | 15 |

LUBY (10200) 55389 949 NON-ASSOCIATED ONE WELL CNTY: NUECES
KRC OPERATING, LLC 476900
FLAME WELL #: 1 RRCID -> 197017 COMPL. DATE 03/14/2003 TOTAL DEPTH 11477 PERF.10280 - 10336

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WESTERN GULF OIL & GAS, LLC 911925
MCCANN, G. H. WELL #: 32 L RRCID -> 049579 COMPL. DATE 12/17/1970 TOTAL DEPTH 10850 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

LUBY (10200 E.) 55389 951 NON-ASSOCIATED CAPACITY CNTY: NUECES
KRC OPERATING, LLC 476900
FLAME WELL #: 4 RRCID -> 211323 COMPL. DATE 08/07/2005 TOTAL DEPTH 10695 PERF.10300 - 10334

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 17 |
| 10 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 17 |
| 11 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 17 |
| 12 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 17 |
| 01 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | 17 |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | 17 |

KNIGHT WELL #: 1 RRCID -> 243694 COMPL. DATE 05/18/2011 TOTAL DEPTH 11600 PERF.10334 - 10375

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2670 | X | 1622 | -0- | -1048 B | -0- | 1598 | 2 | 24 | 9 | N | 22 | 132 | 1 | | | 18 |
| 10 | 2759 | X | 1529 | -0- | -1230 B | -0- | 1507 | 2 | 22 | 9 | N | 20 | | | | | 38 |
| 11 | 1330 | N | 1330 | -0- | -0- B | -0- | 1311 | 2 | 19 | 9 | N | 17 | | | | | 55 |
| 12 | 1024 | N | 1024 | -0- | -0- B | -0- | 1011 | 2 | 13 | 9 | N | 12 | | | | | 67 |
| 01 | 919 | N | 919 | -0- | -0- B | -0- | 908 | 2 | 11 | 9 | N | 10 | | | | | 77 |
| 02 | 0 | N | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | 77 |

LUBY, NORTH (CHAPMAN -B-) 55392 249 ASSOCIATED ONE WELL CNTY: NUECES
PEARL, BILL H. PRODUCTIONS, INC. 647284
SHAFFER, K. L., NCT-1 WELL #: 21 RRCID -> 032098 COMPL. DATE 10/26/1961 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LUBY, NORTH (CHAPMAN -B-) //CONT.// 55392 249 ASSOCIATED ONE WELL CNTY: NUECES
PEARL, BILL H. PRODUCTIONS, INC.//CONT.// 647284
SHAFFER, K.L., NCT-1 WELL #: 39 F RRCID -> 143404 COMPL. DATE 11/02/1992 TOTAL DEPTH 8805 PERF. 6072 - 6080

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

LUIGI (UPPER WILCOX) 55607 465 NON-ASSOCIATED CAPACITY CNTY: DUVAL
SOUTHWEST ROYALTIES, INC. 806470
DRISCOLL FOUNDATION WELL #: 1Y RRCID -> 170551 COMPL. DATE 10/08/1998 TOTAL DEPTH 11800 PERF.11380 - 11391

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| | | PLUGGED AND ABANDONED_____ 10/06/2022 | | | | | | | | | | |

DRISCOLL FOUNDATION WELL #: 1D RRCID -> 174575 COMPL. DATE 04/28/1999 TOTAL DEPTH 3650 PERF. 3414 - 3432

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

DRISCOLL-DUWELL UNIT WELL #: 1 RRCID -> 188466 COMPL. DATE 07/05/2001 TOTAL DEPTH 11548 PERF.11004 - 11010

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| | | PLUGGED AND ABANDONED_____ 10/06/2022 | | | | | | | | | | |

LUNDELL (COLE) 55755 050 NON-ASSOCIATED ONE WELL CNTY: DUVAL
KILLAM OIL CO., LTD. 460054
DUVAL RANCH SEC. 257 WELL #: 4 RRCID -> 081208 COMPL. DATE 02/20/1979 TOTAL DEPTH 2606 PERF. 1597 - 1609

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

LUNDELL (HOCKLEY -J-) 55755 100 NON-ASSOCIATED ONE WELL CNTY: DUVAL
KILLAM OIL CO., LTD. 460054
WHITE, PAUL E. -B- WELL #: 51 RRCID -> 066247 COMPL. DATE 04/05/1976 TOTAL DEPTH 2300 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

LUNDELL (HOCKLEY 1950) 55755 150 NON-ASSOCIATED EXEMPT CNTY: DUVAL
KILLAM OIL CO., LTD. 460054
DUVAL RANCH SEC. 257 WELL #: 8 RRCID -> 035895 COMPL. DATE 03/11/1965 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

KILLAM FREER RANCH STATE 50 WELL #: 2 RRCID -> 166741 COMPL. DATE 04/08/1997 TOTAL DEPTH 2800 PERF. 1904 - 1909

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LUNDELL (MIRANDO NO. 1) 55755 200 ASSOCIATED EXEMPT CNTY: DUVAL
KILLAM OIL CO., LTD. 460054
DUVAL RANCH SEC.257 A/C #2 WELL #: 10 U RRCID -> 020622 COMPL. DATE 01/29/1963 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SI MULT | NO RPT | -0- | -0- | 3998 | | | | | N | NO RPT | | | | | -0- |
| 10 | SI MULT | NO RPT | -0- | -0- | 3998 | | | | | N | NO RPT | | | | | -0- |
| 11 | SI MULT | NO RPT | -0- | -0- | 3998 | | | | | N | NO RPT | | | | | -0- |
| 12 | SI MULT | NO RPT | -0- | -0- | 3998 | | | | | N | NO RPT | | | | | -0- |
| 01 | SI MULT | NO RPT | -0- | -0- | 3998 | | | | | N | NO RPT | | | | | -0- |
| 02 | SI MULT | NO RPT | -0- | -0- | 3998 | | | | | N | NO RPT | | | | | -0- |

WHITE, PAUL E. "B" WELL #: 129 RRCID -> 119762 COMPL. DATE 12/02/1985 TOTAL DEPTH 2750 PERF. 2401 - 2418

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

P. E. WHITE 'B' WELL #: 58 RRCID -> 277418 COMPL. DATE 05/25/2016 TOTAL DEPTH 2580 PERF. 1588 - 1603

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

LUNDELL (QUEEN CITY #2) 55755 450 NON-ASSOCIATED ONE WELL CNTY: DUVAL
KILLAM OIL CO., LTD. 460054
WHITE, P. E., -B- WELL #: 90 F RRCID -> 037632 COMPL. DATE 11/30/1965 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LUNDELL (WILCOX) 55755 600 NON-ASSOCIATED ONE WELL CNTY: DUVAL
HILCORP ENERGY COMPANY 386310
LUNDELL STATE 140 WELL #: 1 RRCID -> 202842 COMPL. DATE 04/09/2004 TOTAL DEPTH 8200 PERF. 7499 - 7570

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

KILLAM OIL CO., LTD. 460054
WHITE, P. E., -B- WELL #: 90 D RRCID -> 011704 COMPL. DATE 09/23/1962 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LUNDELL (WILCOX, E) 55755 610 NON-ASSOCIATED ONE WELL CNTY: DUVAL
KILLAM OIL CO., LTD. 460054
WHITE, P. E. "B" WELL #: 142 RRCID -> 136724 COMPL. DATE 11/04/2010 TOTAL DEPTH 8280 PERF. 5360 - 5364

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

LUNDELL (WX. 10,100) 55755 630 NON-ASSOCIATED EXEMPT CNTY: DUVAL
KILLAM OIL CO., LTD. 460054
DCR-STATE 58 WELL #: 1 RRCID -> 155019 COMPL. DATE 10/29/1998 TOTAL DEPTH 10500 PERF. 7572 - 7577

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LUNDELL (960) 55755 700 NON-ASSOCIATED EXEMPT CNTY: DUVAL
KILLAM OIL CO., LTD. 460054
KILLAM "257" WELL #: 20 RRCID -> 163819 COMPL. DATE 04/12/1997 TOTAL DEPTH 1765 PERF. 1050 - 1054

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LUNDELL (1100) 55755 725 NON-ASSOCIATED ONE WELL CNTY: DUVAL
JURA ENERGY OPERATING LLC 448223
DCRC "MF" NCT-64 WELL #: 1 RRCID -> 094245 COMPL. DATE 09/25/1980 TOTAL DEPTH 2710 PERF. 1150 - 1158

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LUNDELL, NE. (PETTUS 2800) 55758 500 NON-ASSOCIATED EXEMPT CNTY: DUVAL
JURA ENERGY OPERATING LLC 448223
DCRC-MF-NCT-64 WELL #: 4 RRCID -> 290232 COMPL. DATE 12/04/2020 TOTAL DEPTH 5730 PERF. 3902 - 3922

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LUNDELL, NE. (WILCOX 7400) 55758 600 NON-ASSOCIATED ONE WELL CNTY: DUVAL
KILLAM OIL CO., LTD. 460054
DCRC - STATE 50 WELL #: 1 RRCID -> 160156 COMPL. DATE 06/22/1996 TOTAL DEPTH 8500 PERF. 7410 - 7424

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LYDA (VICKSBURG LOWER) 55878 300 NON-ASSOCIATED CAPACITY CNTY: STARR
KILLAM OIL CO., LTD. 460054
HALL, C. M. -B- WELL #: 2 RRCID -> 106688 COMPL. DATE N/A TOTAL DEPTH 8926 PERF. 6866 - 6898

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

KINCAID, J. W. -B- WELL #: 1 RRCID -> 111322 COMPL. DATE 01/21/2015 TOTAL DEPTH 9700 PERF. 8016 - 8104

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

HALL, J. F. STATE -A- WELL #: 11 RRCID -> 115681 COMPL. DATE 12/13/2009 TOTAL DEPTH 9800 PERF. 8214 - 8835

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

LYDA (VICKSBURG LOWER) //CONT.// 55878 300 NON-ASSOCIATED CAPACITY CNTY: STARR
KILLAM OIL CO., LTD. //CONT.// 460054
HALL, C.M. -A- WELL #: 8 RRCID -> 126954 COMPL. DATE 06/26/2001 TOTAL DEPTH 8800 PERF. 7892 - 8088

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2670 | X | 2670 | -0- | -0- | -0- | 2670 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 0 | | 3118 | -0- | 3118 | 3118 | 3118 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 0 | | 2771 | -0- | 2771 | 5889 | 2771 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 0 | | 2868 | -0- | 2868 | 8757 | 2868 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 0 | | 2686 | -0- | 2686 | 11443 | 2686 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 13628 | X | 2185 | -0- | -11443 | -0- | 2185 | 2 | | | Y | -0- | | | | | -0- |

HALL, C.M. -C- WELL #: 7 RRCID -> 133971 COMPL. DATE 03/24/2004 TOTAL DEPTH 9627 PERF. 7900 - 7911

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

HALL, C. M. -A- WELL #: 10 RRCID -> 137322 COMPL. DATE 11/04/2003 TOTAL DEPTH 8999 PERF. 7020 - 7024

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

SPEER, GEO. H. -STATE -D- WELL #: 5 RRCID -> 140167 COMPL. DATE 07/25/1994 TOTAL DEPTH 9600 PERF. 7974 - 8230

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

HALL, J. F. -STATE -A- WELL #: 14 RRCID -> 141915 COMPL. DATE 11/02/2002 TOTAL DEPTH 9886 PERF. 7734 - 7770

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

SPEER, GEO. H. -STATE-D WELL #: 2 RRCID -> 143359 COMPL. DATE 11/26/1992 TOTAL DEPTH 10103 PERF. 6672 - 6685

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

OLIVARES, A. WELL #: 23 RRCID -> 150049 COMPL. DATE N/A TOTAL DEPTH 10810 PERF. 7725 - 7792

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

LYDA (VICKSBURG LOWER) //CONT.// 55878 300 NON-ASSOCIATED CAPACITY CNTY: STARR
KILLAM OIL CO., LTD. //CONT.// 460054
HALL, J. F. STATE -A WELL #: 13 RRCID -> 166829 COMPL. DATE 02/17/1998 TOTAL DEPTH 9908 PERF. 7365 - 7607

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

HALL, J. F. STATE -A- WELL #: 15 RRCID -> 168328 COMPL. DATE 08/14/2014 TOTAL DEPTH 8900 PERF. 6452 - 6456

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

OLIVARES, A. WELL #: 24 RRCID -> 174157 COMPL. DATE 03/17/2001 TOTAL DEPTH 10810 PERF. 7790 - 7800

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 630 | N | 524 | -0- | -106 | -0- | 524 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 0 | | 361 | -0- | 361 | 361 | 361 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 0 | | 450 | -0- | 450 | 811 | 450 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 0 | | 205 | -0- | 205 | 1016 | 205 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 0 | | 954 | -0- | 954 | 1970 | 954 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 2605 | N | 635 | -0- | -1970 | -0- | 635 | 2 | | | Y | -0- | | | | | -0- |

HALL, C. M. -A- WELL #: 11 RRCID -> 177650 COMPL. DATE 03/01/2006 TOTAL DEPTH 8870 PERF. 7876 - 8822

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

KINCAID, J. W. GAS UNIT WELL #: 1 RRCID -> 188040 COMPL. DATE 11/27/2008 TOTAL DEPTH 9620 PERF. 8588 - 8622

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1410 | N | 1074 | -0- | -336 | -0- | 1074 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 0 | | 1849 | -0- | 1849 | 1849 | 1849 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 0 | | 1623 | -0- | 1623 | 3472 | 1623 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 0 | | 1579 | -0- | 1579 | 5051 | 1579 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 0 | | 1467 | -0- | 1467 | 6518 | 1467 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 2800 | N | 1045 | -0- | -1755 | 4763 | 1045 | 2 | | | Y | -0- | | | | | -0- |

HALL, J. F. STATE -A- WELL #: 19 RRCID -> 188045 COMPL. DATE 05/26/2002 TOTAL DEPTH 9578 PERF. 8856 - 9342

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2730 | N | 2456 | -0- | -274 | -0- | 2456 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 0 | | 2706 | -0- | 2706 | 2706 | 2706 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 0 | | 2378 | -0- | 2378 | 5084 | 2378 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 0 | | 2056 | -0- | 2056 | 7140 | 2056 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 0 | | 2564 | -0- | 2564 | 9704 | 2564 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 2800 | N | 2606 | -0- | -194 | 9510 | 2606 | 2 | | | Y | -0- | | | | | -0- |

HALL, C. M. -A- WELL #: 13 RRCID -> 195179 COMPL. DATE 03/15/2006 TOTAL DEPTH 9000 PERF. 8353 - 8736

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

LYDA (VICKSBURG LOWER) //CONT.// 55878 300 NON-ASSOCIATED CAPACITY CNTY: STARR
KILLAM OIL CO., LTD. //CONT.// 460054
SPEER, GEO. H. STATE -D- WELL #: 7 RRCID -> 205752 COMPL. DATE 12/16/2016 TOTAL DEPTH 10500 PERF. 8590 - 9288

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4830 | X | 3247 | -0- | -1583 | -0- | 3247 | 2 | | | Y | -0- | | | | | 28 |
| 10 | 0 | | 1634 | -0- | 1634 | 1634 | 1634 | 2 | | | Y | -0- | | | | | 28 |
| 11 | 0 | | 1602 | -0- | 1602 | 3236 | 1602 | 2 | | | Y | -0- | | | | | 28 |
| 12 | 0 | | 1792 | -0- | 1792 | 5028 | 1792 | 2 | | | Y | -0- | 21 | 1 | | | 7 |
| 01 | 0 | | 1363 | -0- | 1363 | 6391 | 1363 | 2 | | | Y | -0- | | | | | 7 |
| 02 | 7834 | X | 1443 | -0- | -6391 | -0- | 1443 | 2 | | | Y | -0- | | | | | 7 |

HALL, J.F. STATE -A- WELL #: 20 RRCID -> 220492 COMPL. DATE 06/28/2016 TOTAL DEPTH 9199 PERF. 7750 - 8610

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

HALL J. F. STATE -A- WELL #: 21 RRCID -> 221546 COMPL. DATE 08/17/2007 TOTAL DEPTH 9727 PERF. 8178 - 9392

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 364 | N | 364 | -0- | -0- | -0- | 364 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 0 | | 359 | -0- | 359 | 359 | 359 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 0 | | 317 | -0- | 317 | 676 | 317 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 0 | | 341 | -0- | 341 | 1017 | 341 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 0 | | 309 | -0- | 309 | 1326 | 309 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 1646 | N | 320 | -0- | -1326 | -0- | 320 | 2 | | | Y | -0- | | | | | -0- |

SPEER, GEO. H. WELL #: 23 RRCID -> 233706 COMPL. DATE 11/29/2007 TOTAL DEPTH 9214 PERF. 7010 - 7016

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

HALL, J. F. STATE -A- WELL #: 8 RRCID -> 249634 COMPL. DATE 06/05/2009 TOTAL DEPTH 9810 PERF. 7476 - 7505

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

HALL, C.M. -A- WELL #: 14 RRCID -> 265592 COMPL. DATE 11/08/2011 TOTAL DEPTH 10100 PERF. 7490 - 8805

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1069 | N | 1069 | -0- | -0- | -0- | 1069 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 0 | | 766 | -0- | 766 | 766 | 766 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 0 | | 837 | -0- | 837 | 1603 | 837 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 0 | | 1225 | -0- | 1225 | 2828 | 1225 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 0 | | 608 | -0- | 608 | 3436 | 608 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 2800 | N | 451 | -0- | -2349 | 1087 | 451 | 2 | | | Y | -0- | | | | | -0- |

HALL, C. M. -A- WELL #: 16 RRCID -> 266025 COMPL. DATE 06/06/2016 TOTAL DEPTH 8888 PERF. 7895 - 8568

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

LYDA (VICKSBURG LOWER) //CONT.// 55878 300 NON-ASSOCIATED CAPACITY CNTY: STARR
KILLAM OIL CO., LTD. //CONT.// 460054
HALL, C. M. -C- WELL #: 9 RRCID -> 266027 COMPL. DATE 06/27/2016 TOTAL DEPTH 8900 PERF. 6834 - 8844

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | | 1715 | -0- | 1715 | 3330 | 1670 | 2 | 45 | 9 | Y | 41 | 35 | 1 | | | 27 |
| 10 | T. A. | | 1806 | -0- | 1806 | 5136 | 1755 | 2 | 51 | 9 | Y | 46 | 39 | 1 | | | 34 |
| 11 | T. A. | | 1539 | -0- | 1539 | 6675 | 1499 | 2 | 40 | 9 | Y | 36 | 42 | 1 | | | 28 |
| 12 | 0 | | 1530 | -0- | 1530 | 8205 | 1509 | 2 | 21 | 9 | Y | 19 | | | | | 47 |
| 01 | 0 | | 1202 | -0- | 1202 | 9407 | 1188 | 2 | 14 | 9 | Y | 13 | 31 | 1 | | | 29 |
| 02 | 2800 | N | 1086 | -0- | -1714 | 7693 | 1069 | 2 | 17 | 9 | Y | 15 | 26 | 1 | | | 18 |

HALL, C. M. -A- WELL #: 15 RRCID -> 266028 COMPL. DATE 01/18/2016 TOTAL DEPTH 9444 PERF. 6994 - 7973

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

HALL, C. M. -A- WELL #: 17 RRCID -> 266029 COMPL. DATE 05/28/2012 TOTAL DEPTH 8877 PERF. 8012 - 8760

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5430 | X | 4548 | -0- | -882 | -0- | 4493 | 2 | 55 | 9 | Y | 50 | 59 | 1 | | | 43 |
| 10 | 0 | | 4381 | -0- | 4381 | 4381 | 4320 | 2 | 61 | 9 | Y | 55 | 52 | 1 | | | 46 |
| 11 | 0 | | 4752 | -0- | 4752 | 9133 | 4695 | 2 | 57 | 9 | Y | 52 | 59 | 1 | | | 39 |
| 12 | 0 | | 3032 | -0- | 3032 | 12165 | 2996 | 2 | 36 | 9 | Y | 33 | | | | | 72 |
| 01 | 0 | | 3734 | -0- | 3734 | 15899 | 3695 | 2 | 39 | 9 | Y | 35 | 55 | 1 | | | 52 |
| 02 | 20299 | X | 4400 | -0- | -15899 | -0- | 4342 | 2 | 58 | 9 | Y | 53 | 63 | 1 | | | 42 |

HALL, C. M. -A- WELL #: 18 RRCID -> 266030 COMPL. DATE 05/25/2012 TOTAL DEPTH 8904 PERF. 7398 - 8870

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

SPEER, GEO. H. STATE -D- WELL #: 10 RRCID -> 269075 COMPL. DATE 09/25/2012 TOTAL DEPTH 8890 PERF. 8104 - 8710

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2850 | X | 1623 | -0- | -1227 | -0- | 1605 | 2 | 18 | 9 | Y | 16 | 21 | 1 | | | 17 |
| 10 | 0 | | 2613 | -0- | 2613 | 2613 | 2582 | 2 | 31 | 9 | Y | 28 | 24 | 1 | | | 21 |
| 11 | 0 | | 2008 | -0- | 2008 | 4621 | 1987 | 2 | 21 | 9 | Y | 19 | 24 | 1 | | | 16 |
| 12 | 0 | | 2487 | -0- | 2487 | 7108 | 2462 | 2 | 25 | 9 | Y | 23 | | | | | 39 |
| 01 | 0 | | 1974 | -0- | 1974 | 9082 | 1956 | 2 | 18 | 9 | Y | 16 | 28 | 1 | | | 27 |
| 02 | 2800 | N | 1722 | -0- | -1078 | 8004 | 1705 | 2 | 17 | 9 | Y | 15 | 25 | 1 | | | 17 |

SPEER, GEO. H. STATE -D- WELL #: 9 RRCID -> 269344 COMPL. DATE 09/28/2012 TOTAL DEPTH 8870 PERF. 8067 - 8706

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1410 | N | 1238 | -0- | -172 | -0- | 1208 | 2 | 30 | 9 | Y | 27 | 30 | 1 | | | 22 |
| 10 | 0 | | 1310 | -0- | 1310 | 1310 | 1275 | 2 | 35 | 9 | Y | 32 | 29 | 1 | | | 25 |
| 11 | 0 | | 1190 | -0- | 1190 | 2500 | 1162 | 2 | 28 | 9 | Y | 25 | 30 | 1 | | | 20 |
| 12 | 0 | | 1145 | -0- | 1145 | 3645 | 1117 | 2 | 28 | 9 | Y | 25 | | | | | 45 |
| 01 | 0 | | 1375 | -0- | 1375 | 5020 | 1347 | 2 | 28 | 9 | Y | 25 | 36 | 1 | | | 34 |
| 02 | 2800 | N | 1190 | -0- | -1610 | 3410 | 1168 | 2 | 22 | 9 | Y | 20 | 32 | 1 | | | 22 |

SPEER, GEO. H. WELL #: 24 RRCID -> 269988 COMPL. DATE 10/18/2013 TOTAL DEPTH 9500 PERF. 8808 - 8896

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4770 | X | 1581 | -0- | -3189 | -0- | 1581 | 2 | | | N | -0- | | | | | 33 |
| 10 | 0 | | 1662 | -0- | 1662 | 1662 | 1662 | 2 | | | N | -0- | | | | | 33 |
| 11 | 0 | | 2135 | -0- | 2135 | 3797 | 2135 | 2 | | | N | -0- | | | | | 33 |
| 12 | 0 | | 5018 | -0- | 5018 | 8815 | 5018 | 2 | | | N | -0- | | | | | 33 |
| 01 | 0 | | 5458 | -0- | 5458 | 14273 | 5403 | 2 | 55 | 9 | N | 50 | | | | | 83 |
| 02 | 18813 | X | 4540 | -0- | -14273 | -0- | 4465 | 2 | 75 | 9 | N | 68 | 151 | 1 | | | -0- |

LYDA (VICKSBURG LOWER) //CONT.// 55878 300 NON-ASSOCIATED CAPACITY CNTY: STARR
KILLAM OIL CO., LTD. //CONT.// 460054
HALL, C. M. -A- WELL #: 20 RRCID -> 270494 COMPL. DATE 05/21/2013 TOTAL DEPTH 7800 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

HALL, C.M. -A- WELL #: 21 RRCID -> 271626 COMPL. DATE 11/01/2013 TOTAL DEPTH 9237 PERF. 8491 - 8504

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3390 | X | 3248 | -0- | -142 | -0- | 3217 | 2 | 31 | 9 | Y | 28 | 37 | 1 | | | 28 |
| 10 | 0 | | 3409 | -0- | 3409 | 3409 | 3374 | 2 | 35 | 9 | Y | 32 | 32 | 1 | | | 28 |
| 11 | 0 | | 3151 | -0- | 3151 | 6560 | 3121 | 2 | 30 | 9 | Y | 27 | 33 | 1 | | | 22 |
| 12 | 0 | | 2825 | -0- | 2825 | 9385 | 2799 | 2 | 26 | 9 | Y | 24 | | | | | 46 |
| 01 | 0 | | 2909 | -0- | 2909 | 12294 | 2887 | 2 | 22 | 9 | Y | 20 | 34 | 1 | | | 32 |
| 02 | 15724 | X | 3430 | -0- | -12294 | -0- | 3395 | 2 | 35 | 9 | Y | 32 | 38 | 1 | | | 26 |

OLIVARES, A. WELL #: 25 RRCID -> 271689 COMPL. DATE 06/04/2018 TOTAL DEPTH 9137 PERF. 8347 - 8428

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 21758 | X | 21758 | -0- | -0- | -0- | 21699 | 2 | 59 | 9 | N | 54 | | | | | 176 |
| 10 | 0 | | 22992 | -0- | 22992 | 22992 | 22935 | 2 | 57 | 9 | N | 52 | | | | | 228 |
| 11 | 0 | | 21031 | -0- | 21031 | 44023 | 20974 | 2 | 57 | 9 | N | 52 | 185 | 1 | | | 95 |
| 12 | 0 | | 20440 | -0- | 20440 | 64463 | 20397 | 2 | 43 | 9 | N | 39 | | | | | 134 |
| 01 | 0 | | 20121 | -0- | 20121 | 84584 | 20065 | 2 | 56 | 9 | N | 51 | | | | | 185 |
| 02 | 103685 | X | 19101 | -0- | -84584 | -0- | 19053 | 2 | 48 | 9 | N | 44 | 187 | 1 | | | 42 |

GEO. H. SPEER WELL #: 35 RRCID -> 283840 COMPL. DATE 03/13/2019 TOTAL DEPTH 9015 PERF. 8643 - 8726

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 13290 | X | 11765 | -0- | -1525 | -0- | 11729 | 2 | 36 | 9 | N | 33 | | | | | 110 |
| 10 | 0 | | 12265 | -0- | 12265 | 12265 | 12230 | 2 | 35 | 9 | N | 32 | | | | | 142 |
| 11 | 0 | | 11229 | -0- | 11229 | 23494 | 11182 | 2 | 47 | 9 | N | 43 | | | | | 185 |
| 12 | 0 | | 9577 | -0- | 9577 | 33071 | 9455 | 2 | 122 | 9 | N | 111 | 180 | 1 | | | 116 |
| 01 | 0 | | 11767 | -0- | 11767 | 44838 | 11701 | 2 | 66 | 9 | N | 60 | | | | | 176 |
| 02 | 54818 | X | 9980 | -0- | -44838 | -0- | 9948 | 2 | 32 | 9 | N | 29 | 180 | 1 | | | 25 |

C.M. HALL 'A' WELL #: 22 RRCID -> 284482 COMPL. DATE 03/06/2019 TOTAL DEPTH 9600 PERF. 8635 - 8687

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 6030 | X | 5264 | -0- | -766 | -0- | 5251 | 2 | 13 | 9 | N | 12 | | | | | 167 |
| 10 | 0 | | 3628 | -0- | 3628 | 3628 | 3626 | 2 | 2 | 9 | N | 2 | | | | | 169 |
| 11 | 0 | | 3453 | -0- | 3453 | 7081 | 3444 | 2 | 9 | 9 | N | 8 | | | | | 177 |
| 12 | 0 | | 3767 | -0- | 3767 | 10848 | 3757 | 2 | 10 | 9 | N | 9 | | | | | 186 |
| 01 | 0 | | 4015 | -0- | 4015 | 14863 | 3998 | 2 | 17 | 9 | N | 15 | | | | | 201 |
| 02 | 17728 | X | 2865 | -0- | -14863 | -0- | 2865 | 2 | | | N | -0- | 173 | 1 | | | 28 |

GEO. H. SPEER WELL #: 32 RRCID -> 285918 COMPL. DATE 03/11/2019 TOTAL DEPTH 9500 PERF. 8562 - 8633

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1042 | N | 1042 | -0- | -0- | -0- | 1034 | 2 | 8 | 9 | N | 7 | | | | | 69 |
| 10 | 0 | | 1010 | -0- | 1010 | 1010 | 1002 | 2 | 8 | 9 | N | 7 | | | | | 76 |
| 11 | 0 | | 1014 | -0- | 1014 | 2024 | 1007 | 2 | 7 | 9 | N | 6 | | | | | 82 |
| 12 | 0 | | 1057 | -0- | 1057 | 3081 | 1046 | 2 | 11 | 9 | N | 10 | | | | | 92 |
| 01 | 0 | | 1106 | -0- | 1106 | 4187 | 1098 | 2 | 8 | 9 | N | 7 | | | | | 99 |
| 02 | 2800 | N | 898 | -0- | -1902 | 2285 | 889 | 2 | 9 | 9 | N | 8 | | | | | 107 |

C.M. HALL 'A' WELL #: 23ST RRCID -> 285983 COMPL. DATE 03/01/2019 TOTAL DEPTH 9015 PERF. 8786 - 8810

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1320 | N | 971 | -0- | -349 | -0- | 971 | 2 | | | N | -0- | | | | | 52 |
| 10 | 0 | | 894 | -0- | 894 | 894 | 894 | 2 | | | N | -0- | | | | | 52 |
| 11 | 0 | | 931 | -0- | 931 | 1825 | 928 | 2 | 3 | 9 | N | 3 | | | | | 55 |
| 12 | 0 | | 499 | -0- | 499 | 2324 | 499 | 2 | | | N | -0- | | | | | 55 |
| 01 | 0 | | 1314 | -0- | 1314 | 3638 | 1304 | 2 | 10 | 9 | N | 9 | | | | | 64 |
| 02 | 2800 | N | 843 | -0- | -1957 | 1681 | 834 | 2 | 9 | 9 | N | 8 | | | | | 72 |

LYDA (VICKSBURG LOWER) //CONT.// 55878 300 NON-ASSOCIATED CAPACITY CNTY: STARR
KILLAM OIL CO., LTD. //CONT.// 460054
SPEER, GEO. H. STATE -D- WELL #: 13 RRCID -> 287616 COMPL. DATE 11/21/2022 TOTAL DEPTH 9441 PERF. 8057 - 8213

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3150 | X | 1558 | -0- | | -1592 | -0- | 1541 | 2 | 17 | 9 | Y | 15 | | | | | 96 |
| 10 | 0 | | 209 | -0- | | 209 | 209 | 209 | 2 | | | Y | -0- | | | | | 96 |
| 11 | 0 | | 5427 | -0- | | 5427 | 5636 | 5374 | 2 | 53 | 9 | Y | 48 | | | | | 144 |
| 12 | 0 | | 12820 | -0- | | 12820 | 18456 | 12729 | 2 | 91 | 9 | Y | 83 | 163 | 1 | | | 64 |
| 01 | 0 | | 13739 | -0- | | 13739 | 32195 | 13710 | 2 | 29 | 9 | Y | 26 | | | | | 90 |
| 02 | 37067 | X | 4872 | -0- | | -32195 | -0- | 4855 | 2 | 17 | 9 | Y | 15 | | | | | 105 |

AMANDA MCKINNEY WELL #: 44 RRCID -> 288452 COMPL. DATE 04/21/2020 TOTAL DEPTH 9458 PERF. 8812 - 8922

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4050 | X | 3683 | -0- | | -367 | -0- | 3672 | 2 | 11 | 9 | N | 10 | | | | | 80 |
| 10 | 0 | | 1746 | -0- | | 1746 | 1746 | 1746 | 2 | | | N | -0- | | | | | 80 |
| 11 | 0 | | 1454 | -0- | | 1454 | 3200 | 1451 | 2 | 3 | 9 | N | 3 | | | | | 83 |
| 12 | 0 | | 1754 | -0- | | 1754 | 4954 | 1746 | 2 | 8 | 9 | N | 7 | | | | | 90 |
| 01 | 0 | | 4316 | -0- | | 4316 | 9270 | 4299 | 2 | 17 | 9 | N | 15 | | | | | 105 |
| 02 | 12726 | X | 3456 | -0- | | -9270 | -0- | 3445 | 2 | 11 | 9 | N | 10 | | | | | 115 |

HALL, J. F. STATE WELL #: 30 RRCID -> 291408 COMPL. DATE 09/10/2021 TOTAL DEPTH 7300 PERF. 7052 - 7058

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 12090 | X | 4148 | -0- | | -7942 | -0- | 4142 | 2 | 6 | 9 | N | 5 | | | | | 55 |
| 10 | 0 | | 3207 | -0- | | 3207 | 3207 | 3198 | 2 | 9 | 9 | N | 8 | | | | | 63 |
| 11 | 0 | | 2997 | -0- | | 2997 | 6204 | 2986 | 2 | 11 | 9 | N | 10 | | | | | 73 |
| 12 | 0 | | 2682 | -0- | | 2682 | 8886 | 2670 | 2 | 12 | 9 | N | 11 | | | | | 84 |
| 01 | 0 | | 2301 | -0- | | 2301 | 11187 | 2287 | 2 | 14 | 9 | N | 13 | | | | | 97 |
| 02 | 13056 | X | 1869 | -0- | | -11187 | -0- | 1816 | 2 | 53 | 9 | N | 48 | | | | | 145 |

MERIT ENERGY COMPANY 561136
EMMA PENA GAS UNIT WELL #: 2 RRCID -> 225179 COMPL. DATE 04/23/2007 TOTAL DEPTH 9315 PERF. 7410 - 8010

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 8490 | X | 8130 | -0- | | -360 | -0- | 495 | 1 | 7605 | 2 | Y | 27 | | | | | 45 |
| | | | | | | | | 30 | 9 | | | | | | | | | |
| 10 | 0 | | 8427 | -0- | | 8427 | 8427 | 517 | 1 | 7879 | 2 | Y | 28 | | | | | 73 |
| | | | | | | | | 31 | 9 | | | | | | | | | |
| 11 | 0 | | 6602 | -0- | | 6602 | 15029 | 409 | 1 | 6172 | 2 | Y | 19 | | | | | 92 |
| | | | | | | | | 21 | 9 | | | | | | | | | |
| 12 | 0 | | 7305 | -0- | | 7305 | 22334 | 407 | 1 | 6883 | 2 | Y | 14 | | | | | 106 |
| | | | | | | | | 15 | 9 | | | | | | | | | |
| 01 | 0 | | 7628 | -0- | | 7628 | 29962 | 483 | 1 | 7121 | 2 | Y | 22 | | | | | 128 |
| | | | | | | | | 24 | 9 | | | | | | | | | |
| 02 | 37863 | X | 7901 | -0- | | -29962 | -0- | 468 | 1 | 7387 | 2 | Y | 42 | | | | | 170 |
| | | | | | | | | 46 | 9 | | | | | | | | | |

EMMA PENA GAS UNIT WELL #: 3 RRCID -> 233521 COMPL. DATE 09/28/2007 TOTAL DEPTH 8336 PERF. 7699 - 7709

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 270 | N | 263 | -0- | | -7 | -0- | 16 | 1 | 245 | 2 | Y | 2 | | | | | 4 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 0 | | 263 | -0- | | 263 | 263 | 16 | 1 | 245 | 2 | Y | 2 | | | | | 6 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 0 | | 269 | -0- | | 269 | 532 | 17 | 1 | 251 | 2 | Y | 1 | | | | | 7 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 0 | | 229 | -0- | | 229 | 761 | 13 | 1 | 216 | 2 | Y | -0- | | | | | 7 |
| 01 | 0 | | 350 | -0- | | 350 | 1111 | 22 | 1 | 328 | 2 | Y | -0- | | | | | 7 |
| 02 | 1385 | N | 274 | -0- | | -1111 | -0- | 16 | 1 | 258 | 2 | Y | -0- | | | | | 7 |

LYDA (VICKSBURG LOWER) //CONT.// 55878 300 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY //CONT.// 561136
EMMA PENA GAS UNIT WELL #: 4 RRCID -> 248515 COMPL. DATE 05/02/2016 TOTAL DEPTH 9417 PERF. 6597 - 7630

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 510 | N | 505 | -0- | -5 | -0- | 31 | 1 | 470 | 2 | Y | 4 | | | | | 8 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 10 | 0 | | 461 | -0- | 461 | 461 | 28 | 1 | 427 | 2 | Y | 5 | | | | | 13 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 11 | 0 | | 376 | -0- | 376 | 837 | 23 | 1 | 349 | 2 | Y | 4 | | | | | 17 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 0 | | 102 | -0- | 102 | 939 | 6 | 1 | 96 | 2 | Y | -0- | | | | | 17 |
| 01 | 0 | | 635 | -0- | 635 | 1574 | 40 | 1 | 595 | 2 | Y | -0- | | | | | 17 |
| 02 | 1761 | N | 187 | -0- | -1574 | -0- | 11 | 1 | 176 | 2 | Y | -0- | | | | | 17 |

M & F (WILCOX 6500) 56152 830 NON-ASSOCIATED ONE WELL CNTY: ZAPATA
MERIT ENERGY COMPANY 561136
SANCHEZ-MCMURREY WELL #: 11 RRCID -> 176277 COMPL. DATE 02/19/2000 TOTAL DEPTH 11150 PERF. 7279 - 7286

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 570 | N | 514 | -0- | -56 | -0- | 39 | 1 | 475 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | | 628 | -0- | 628 | 628 | 54 | 1 | 574 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 641 | -0- | 641 | 1269 | 55 | 1 | 586 | 2 | Y | -0- | | | | | -0- |
| 12 | 0 | | 727 | -0- | 727 | 1996 | 63 | 1 | 664 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 525 | -0- | 525 | 2521 | 43 | 1 | 482 | 2 | Y | -0- | | | | | -0- |
| 02 | 2800 | N | 404 | -0- | -2396 | 125 | 36 | 1 | 368 | 2 | Y | -0- | | | | | -0- |

SANCHEZ - MCMURREY WELL #: 23 RRCID -> 210478 COMPL. DATE 05/28/2005 TOTAL DEPTH 10900 PERF. 6916 - 7234

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

M.G.R. (WILCOX) 56198 500 NON-ASSOCIATED ONE WELL CNTY: WEBB
ARETE OPERATING COMPANY III, LLC 029656
RAMIREZ, M.&M. GAS UNIT WELL #: 1 RRCID -> 078644 COMPL. DATE 08/12/1978 TOTAL DEPTH 8783 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

M. M. A. (WILCOX 8100) 56260 500 NON-ASSOCIATED CAPACITY CNTY: WEBB
ARETE OPERATING COMPANY II, LLC 029652
SANTOS WELL #: 2-C RRCID -> 150056 COMPL. DATE 06/16/1994 TOTAL DEPTH 10644 PERF. 8144 - 8226

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

M. M. A. (WILCOX 8100) //CONT.// 56260 500 NON-ASSOCIATED CAPACITY CNTY: WEBB
ARETE OPERATING COMPANY III, LLC 029656
SANTOS WELL #: 3 C RRCID -> 151486 COMPL. DATE 09/22/1994 TOTAL DEPTH 10500 PERF. 8240 - 8252

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ROSETTA RESOURCES OPERATING LP 728883
SCHWARZ, E. H. WELL #: 21 RRCID -> 173283 COMPL. DATE 04/15/1999 TOTAL DEPTH 9200 PERF. 7704 - 7780

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MU BLOCK 898 (6000 STRINGER) 56343 500 NON-ASSOCIATED ONE WELL CNTY: NUECES
WHITE MARLIN OPERATING CO, LLC 918475
STATE TRACT 898-S WELL #: 1 RRCID -> 219267 COMPL. DATE 01/26/2006 TOTAL DEPTH 6500 PERF. 6032 - 6085

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 39330 # | 30200 | -0- | -9130 | -0- | 150 | 1 | 28779 | 2 | Y | 1155 | 1327 | 1 | | | 200 |
| | | | | | | 1271 | 9 | | | | | | | | | |
| 10 | 0 | 17532 | -0- | 17532 | 17532 | 90 | 1 | 16344 | 2 | Y | 998 | 960 | 1 | | | 238 |
| | | | | | | 1098 | 9 | | | | | | | | | |
| 11 | 0 | 31339 | -0- | 31339 | 48871 | 120 | 1 | 29780 | 2 | Y | 1308 | 1158 | 1 | | | 388 |
| | | | | | | 1439 | 9 | | | | | | | | | |
| 12 | DLQ G-10 | 32440 | -0- | 32440 | 81311 | 155 | 1 | 30624 | 2 | Y | 1510 | 1561 | 1 | | | 337 |
| | | | | | | 1661 | 9 | | | | | | | | | |
| 01 | 0 | 28022 | -0- | 28022 | 109333 | 150 | 1 | 25075 | 2 | Y | 1414 | 1546 | 1 | | | 205 |
| | | | | | | 1242 | 4 | 1555 | 9 | | | | | | | |
| 02 | 49336 | 25710 | -0- | -23626 | 85707 | 140 | 1 | 12515 | 2 | Y | 1151 | 1164 | 1 | | | 192 |
| | | | | | | 11789 | 4 | 1266 | 9 | | | | | | | |

MADERO, WEST (L) 56562 100 NON-ASSOCIATED CAPACITY CNTY: KLEBERG
EOG RESOURCES, INC. 253162
KING RANCH MADERO WELL #: 11 RRCID -> 036716 COMPL. DATE 06/14/1965 TOTAL DEPTH 11160 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

KING RANCH MADERO WELL #: 28 RRCID -> 249192 COMPL. DATE 12/21/2011 TOTAL DEPTH 12600 PERF.10792 - 10818

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

MADERO, WEST (L) //CONT.// 56562 100 NON-ASSOCIATED CAPACITY CNTY: KLEBERG
EOG RESOURCES, INC. //CONT.// 253162
KING RANCH MADERO WELL #: 31 RRCID -> 254023 COMPL. DATE 12/07/2009 TOTAL DEPTH 11360 PERF.10846 - 10876

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

KING RANCH MADERO WELL #: 32 RRCID -> 263297 COMPL. DATE 04/07/2011 TOTAL DEPTH 11450 PERF.11140 - 11220

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

MAGNOLIA CITY (4860) 56739 500 NON-ASSOCIATED ONE WELL CNTY: JIM WELLS
C.B. PRODUCTION 119905
FARMER, W.H. WELL #: 1 RRCID -> 228994 COMPL. DATE 07/10/2007 TOTAL DEPTH 5267 PERF. 4798 - 4804

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | | 0 # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 19 |
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 19 |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 19 |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 19 |
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 19 |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 19 |

MAGNOLIA CITY, N. (ROBERTS, UP.) 56741 340 ASSOCIATED ONE WELL CNTY: JIM WELLS
INLAND OCEAN, INC. 424607
ADAMS WELL #: RRCID -> 279739 COMPL. DATE 02/05/2016 TOTAL DEPTH 5850 PERF. 5429 - 5434

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 10 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 11 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 30 |
| 12 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 30 |
| 01 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 30 |
| 02 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 30 |

PLUGGED AND ABANDONED_____ 10/22/2019

MAGNOLIA CITY, N. (SEG A 4000) 56741 500 NON-ASSOCIATED ONE WELL CNTY: JIM WELLS
SANDALWOOD OIL & GAS, INC. 747193
ADAMS-HOUGHTON WELL #: 3 RRCID -> 159083 COMPL. DATE 06/13/1996 TOTAL DEPTH 5850 PERF. 3984 - 3994

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MAGNOLIA CITY, NORTH (3300) 56741 740 NON-ASSOCIATED CAPACITY CNTY: JIM WELLS
GALINDO BROTHERS, INC. 293072
ADAMS HOUGHTON WELL #: 2 RRCID -> 161057 COMPL. DATE 11/27/1996 TOTAL DEPTH 5860 PERF. 3297 - 3303

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

ADAMS-HOUGHTON WELL #: 1 RRCID -> 165257 COMPL. DATE 10/10/1997 TOTAL DEPTH 5810 PERF. 3300 - 3310

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | T. A. | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

MAGNOLIA CITY, NORTH (3800) 56741 820 NON-ASSOCIATED ONE WELL CNTY: JIM WELLS
INLAND OCEAN, INC. 424607
ADAMS WELL #: 3 RRCID -> 282530 COMPL. DATE 05/19/2017 TOTAL DEPTH 4210 PERF. 3495 - 3503

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 10 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 11 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 28 |
| 12 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 28 |
| 01 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 28 |
| 02 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 28 |

PLUGGED AND ABANDONED_____ 05/26/2021 - PLUGGED 5.26.21

MAGNOLIA CITY, N. (4700) 56741 950 NON-ASSOCIATED ONE WELL CNTY: JIM WELLS
R.C.I. ENERGY 685838
ADAMS, NINA EST. WELL #: 8 RRCID -> 147731 COMPL. DATE 10/12/1993 TOTAL DEPTH 5750 PERF. 4761 - 4764

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 A | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 11/30/2022 - WELL PLUGGED 11/30/22

MAKENZIE (WILCOX) 56875 475 NON-ASSOCIATED ONE WELL CNTY: DUVAL
WHITE OAK OPERATING COMPANY LLC 916954
PEAL RANCH WELL #: 1 RRCID -> 201226 COMPL. DATE 01/22/2004 TOTAL DEPTH 12106 PERF.11716 - 11750

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2413 N | 2413 | -0- | -0- | -0- | 197 | 1 | 2216 | 2 | N | -0- | | | | | 212 |
| 10 | 2758 N | 2758 | -0- | -0- | -0- | 228 | 1 | 2530 | 2 | N | -0- | | | | | 212 |
| 11 | 2700 N | 2700 | -0- | -0- | -0- | 219 | 1 | 2481 | 2 | N | -0- | | | | | 212 |
| 12 | 2480 N | 1434 | -0- | -1046 | -0- | 124 | 1 | 1310 | 2 | N | -0- | | | | | 212 |
| 01 | 2573 N | 1551 | -0- | -1022 | -0- | 144 | 1 | 1407 | 2 | N | -0- | | | | | 212 |
| 02 | 2324 N | 2222 | -0- | -102 | -0- | 213 | 1 | 2009 | 2 | N | -0- | | | | | 212 |

PEAL RANCH WELL #: 4 RRCID -> 204225 COMPL. DATE 08/08/2004 TOTAL DEPTH 12648 PERF.11618 - 11653

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MALO SUENO(1385 STRAY) 56991 400 NON-ASSOCIATED EXEMPT CNTY: WEBB
WALLIS ENERGY, INC. 893997
PEREZ, AMADO WELL #: 7 RRCID -> 058654 COMPL. DATE 04/26/1974 TOTAL DEPTH 1608 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MALO SUENO (3700) 56991 560 NON-ASSOCIATED EXEMPT CNTY: WEBB
WALLIS ENERGY, INC. 893997
PEREZ,AMADO WELL #: 4 RRCID -> 058636 COMPL. DATE 01/15/1975 TOTAL DEPTH 6110 PERF. 2522 - 2650

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MANCHO PRADO (WILCOX, LO. 7050) 57072 001 NON-ASSOCIATED ONE WELL CNTY: WEBB
PROLINE ENERGY RESOURCES INC 681327
WEBB COUNTY SCHOOL BOARD WELL #: 1 RRCID -> 173370 COMPL. DATE 06/10/1999 TOTAL DEPTH 9366 PERF. 7046 - 7068

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WATER ENERGY SERVICES, LLC 900331
WEBB COUNTY SCHOOL LAND WELL #: 1 RRCID -> 145931 COMPL. DATE 02/12/2020 TOTAL DEPTH 7182 PERF. 5266 - 5286

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MANCHO PRADO (L-1) 57072 500 NON-ASSOCIATED CAPACITY CNTY: WEBB
PROLINE ENERGY RESOURCES INC 681327
WEBB COUNTY SCHOOL BOARD WELL #: 1 RRCID -> 087366 COMPL. DATE 12/08/1999 TOTAL DEPTH 9366 PERF. 7046 - 8278

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *01 | 14B2 | EXT | 1144 | -0- | 1144 | 1144 | 1144 | 2 | | | Y | -0- | | | | | -0- |
| *02 | 14B2 | EXT | 1208 | -0- | 1208 | 2352 | 1208 | 2 | | | Y | -0- | | | | | -0- |

WEBB COUNTY SCHOOL BOARD WELL #: 2 RRCID -> 091576 COMPL. DATE 12/05/1980 TOTAL DEPTH 9200 PERF. 8182 - 8202

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MANCHO PRADO (L-1) //CONT.// 57072 500 NON-ASSOCIATED CAPACITY CNTY: WEBB
PROLINE ENERGY RESOURCES INC //CONT.// 681327
WEBB COUNTY SCHOOL BOARD WELL #: 11 RRCID -> 194534 COMPL. DATE 04/27/2003 TOTAL DEPTH 8350 PERF. 7941 - 7958

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *01 | 14B2 | EXT | 1172 | -0- | 1172 | 1172 | 1172 | 2 | | | Y | -0- | | | | | -0- |
| *02 | 14B2 | EXT | -0- | -0- | -0- | 1172 | | | | | Y | -0- | | | | | -0- |

MARGO (C- 2200) 57408 664 NON-ASSOCIATED EXEMPT CNTY: STARR
STARR OPERATING, LLC 815855
MARGO "A" WELL #: 2AC RRCID -> 200449 COMPL. DATE 01/16/2004 TOTAL DEPTH 4312 PERF. 2234 - 2244

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | B -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | B -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | B -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | B -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | B -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | B -0- | | | | | N | -0- | | | | | -0- |

GONZALES WELL #: 1C RRCID -> 208230 COMPL. DATE 12/29/2004 TOTAL DEPTH 4275 PERF. 2298 - 2304

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | # | -0- | -0- | -0- | B -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | B -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | B -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | B -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | B -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | # | -0- | -0- | -0- | B -0- | | | | | N | -0- | | | | | -0- |

MARGO 'A' WELL #: 3A RRCID -> 276029 COMPL. DATE 09/02/2014 TOTAL DEPTH 3794 PERF. 2238 - 2252

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 750 | N | 634 | -0- | -116 | B -0- | 634 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 654 | -0- | 654 | B 654 | 654 | 2 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 606 | -0- | 606 | B 1260 | 606 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 626 | -0- | 626 | B 1886 | 626 | 2 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 551 | -0- | 551 | B 2437 | 551 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2976 | | 539 | -0- | -2437 | B -0- | 539 | 2 | | | N | -0- | | | | | -0- |

MARIA H. LLANOS (6400) 57416 750 NON-ASSOCIATED ONE WELL CNTY: WEBB
TEAL ENERGY USA, INC. 840852
KATHLEEN MARIE WELL #: 1 RRCID -> 176016 COMPL. DATE 12/19/1999 TOTAL DEPTH 8500 PERF. 6398 - 6459

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 1589 | -0- | 1589 | 1589 | 1589 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 2144 | -0- | 2144 | 3733 | 2144 | 2 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 1657 | -0- | 1657 | 5390 | 1657 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 1746 | -0- | 1746 | 7136 | 1746 | 2 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 2014 | -0- | 2014 | 9150 | 1945 | 2 | 69 | 9 | N | 63 | 63 | 1 | | | -0- |
| 02 | 1540 | N | NO RPT | -0- | -1540 | 7610 | | | | | N | NO RPT | | | | | -0- |

STATE-HEIN NO. 1 UNIT WELL #: 1 RRCID -> 186025 COMPL. DATE 07/17/2001 TOTAL DEPTH 7919 PERF. 6343 - 6835

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MARIPOSA (C11-N6 CONS. GAS) 57548 030 NON-ASSOCIATED CAPACITY CNTY: BROOKS
MERIT ENERGY COMPANY 561136
SULLIVAN, D. J. "F" WELL #: 21 F RRCID -> 109726 COMPL. DATE 07/06/2008 TOTAL DEPTH 9500 PERF. 8246 - 8257

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

MARIPOSA FIELD GAS UNIT WELL #: C 4 RRCID -> 145376 COMPL. DATE 12/20/2012 TOTAL DEPTH 9064 PERF. 7766 - 8250

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MARIPOSA FIELD GAS UNIT WELL #: C19 RRCID -> 147702 COMPL. DATE 11/29/1993 TOTAL DEPTH 9400 PERF. 6534 - 6552

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MARIPOSA FIELD GAS UNIT WELL #: C 21 RRCID -> 148052 COMPL. DATE 04/04/2008 TOTAL DEPTH 9200 PERF. 7351 - 0

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

MARIPOSA FIELD GAS UNIT WELL #: F 30 RRCID -> 152726 COMPL. DATE 03/21/2005 TOTAL DEPTH 9100 PERF. 7500 - 7510

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

MARIPOSA (C11-N6 CONS. GAS) //CONT.// 57548 030 NON-ASSOCIATED CAPACITY CNTY: BROOKS
MERIT ENERGY COMPANY //CONT.// 561136
MARIPOSA FIELD GAS UNIT WELL #: C 14DF RRCID -> 159271 COMPL. DATE 07/29/2003 TOTAL DEPTH 9380 PERF. 6774 - 8938

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *04 | 1080 | N | 892 | -0- | -188 | -0- | 892 | 2 | | | N | -0- | | | | | -0- |
| *05 | 961 | N | 836 | -0- | -125 | -0- | 836 | 2 | | | N | -0- | | | | | -0- |
| *06 | 1089 | N | 1089 | -0- | -0- | -0- | 1089 | 2 | | | N | -0- | | | | | -0- |
| *07 | 1085 | N | 1085 | -0- | -0- | -0- | 1085 | 2 | | | N | -0- | | | | | -0- |
| *08 | 837 | N | 728 | -0- | -109 | -0- | 728 | 2 | | | N | -0- | | | | | -0- |
| *09 | 1110 | N | 740 | -0- | -370 | -0- | 740 | 2 | | | N | -0- | | | | | -0- |
| *10 | 1243 | N | 1243 | -0- | -0- | -0- | 1243 | 2 | | | N | -0- | | | | | -0- |
| *11 | 1734 | N | 1734 | -0- | -0- | -0- | 1734 | 2 | | | N | -0- | | | | | -0- |
| *12 | 1359 | N | 1359 | -0- | -0- | -0- | 1359 | 2 | | | N | -0- | | | | | -0- |
| 01 | 1240 | N | 1121 | -0- | -119 | -0- | 1121 | 2 | | | N | -0- | | | | | -0- |
| *02 | 1344 | N | 1176 | -0- | -168 | -0- | 1176 | 2 | | | N | -0- | | | | | -0- |

MARIPOSA FIELD GAS UNIT WELL #: F 24DF RRCID -> 160100 COMPL. DATE 07/28/2003 TOTAL DEPTH 9400 PERF. 6121 - 8828

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *04 | 2977 | N | 2977 | -0- | -0- | -0- | 2977 | 2 | | | N | -0- | | | | | -0- |
| *05 | 2193 | X | 2193 | -0- | -0- | -0- | 2193 | 2 | | | N | -0- | | | | | -0- |
| *06 | 1700 | X | 1700 | -0- | -0- | -0- | 1700 | 2 | | | N | -0- | | | | | -0- |
| *07 | 3193 | X | 3193 | -0- | -0- | -0- | 3193 | 2 | | | N | -0- | | | | | -0- |
| *08 | 3854 | X | 3854 | -0- | -0- | -0- | 3854 | 2 | | | N | -0- | | | | | -0- |
| *09 | 3060 | X | 3060 | -0- | -0- | -0- | 3060 | 2 | | | N | -0- | | | | | -0- |
| *10 | 2508 | X | 2508 | -0- | -0- | -0- | 2508 | 2 | | | N | -0- | | | | | -0- |
| *11 | 2236 | X | 2236 | -0- | -0- | -0- | 2236 | 2 | | | N | -0- | | | | | -0- |
| *12 | 1971 | X | 1971 | -0- | -0- | -0- | 1971 | 2 | | | N | -0- | | | | | -0- |
| 01 | 1550 | X | 1148 | -0- | -402 | -0- | 1148 | 2 | | | N | -0- | | | | | -0- |
| *02 | 1400 | X | 787 | -0- | -613 | -0- | 787 | 2 | | | N | -0- | | | | | -0- |

MARIPOSA FIELD GAS UNIT WELL #: S 6 RRCID -> 160415 COMPL. DATE 05/26/2005 TOTAL DEPTH 9200 PERF. 8868 - 8876

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *04 | 418 | N | 418 | -0- | -0- | -0- | 418 | 2 | | | N | -0- | | | | | -0- |
| *05 | 358 | N | 358 | -0- | -0- | -0- | 358 | 2 | | | N | -0- | | | | | -0- |
| *06 | 330 | N | 321 | -0- | -9 | -0- | 321 | 2 | | | N | -0- | | | | | -0- |
| *07 | 372 | N | 310 | -0- | -62 | -0- | 310 | 2 | | | N | -0- | | | | | -0- |
| *08 | 372 | N | 273 | -0- | -99 | -0- | 273 | 2 | | | N | -0- | | | | | -0- |
| *09 | 330 | N | 300 | -0- | -30 | -0- | 300 | 2 | | | N | -0- | | | | | -0- |
| *10 | 399 | N | 399 | -0- | -0- | -0- | 399 | 2 | | | N | -0- | | | | | -0- |
| *11 | 287 | N | 287 | -0- | -0- | -0- | 287 | 2 | | | N | -0- | | | | | -0- |
| *12 | 310 | N | 229 | -0- | -81 | -0- | 229 | 2 | | | N | -0- | | | | | -0- |
| 01 | 372 | N | 213 | -0- | -159 | -0- | 213 | 2 | | | N | -0- | | | | | -0- |
| *02 | 280 | N | 230 | -0- | -50 | -0- | 230 | 2 | | | N | -0- | | | | | -0- |

MARIPOSA FIELD GAS UNIT WELL #: C 12 RRCID -> 160698 COMPL. DATE 10/16/1996 TOTAL DEPTH 10100 PERF. 8924 - 8932

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| *05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| *06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| *07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| *08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| *09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| *10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| *11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| *12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |

MARIPOSA (C11-N6 CONS. GAS) //CONT.// 57548 030 NON-ASSOCIATED CAPACITY CNTY: BROOKS
MERIT ENERGY COMPANY //CONT.// 561136
MARIPOSA FIELD GAS UNIT WELL #: S 3DF RRCID -> 169891 COMPL. DATE 07/01/1999 TOTAL DEPTH 9420 PERF. 7660 - 7677

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

SULLIVAN, D. J. "F" WELL #: 37 RRCID -> 225150 COMPL. DATE 12/20/2008 TOTAL DEPTH 8700 PERF. 7682 - 7898

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

SULLIVAN, D. J. "F" WELL #: 40 RRCID -> 243906 COMPL. DATE 12/08/2008 TOTAL DEPTH 8700 PERF. 8245 - 8352

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *04 | 14B2 | EXT | -0- | -0- | -0- | 159 | | | | | N | -0- | | | | | -0- |
| *05 | 14B2 | EXT | -0- | -0- | -0- | 159 | | | | | N | -0- | | | | | -0- |
| *06 | 14B2 | EXT | -0- | -0- | -0- | 159 | | | | | N | -0- | | | | | -0- |
| *07 | 14B2 | EXT | -0- | -0- | -0- | 159 | | | | | N | -0- | | | | | -0- |
| *08 | 14B2 | EXT | -0- | -0- | -0- | 159 | | | | | N | -0- | | | | | -0- |
| *09 | 14B2 | EXT | -0- | -0- | -0- | 159 | | | | | N | -0- | | | | | -0- |
| *10 | 14B2 | EXT | -0- | -0- | -0- | 159 | | | | | N | -0- | | | | | -0- |
| *11 | 14B2 | EXT | -0- | -0- | -0- | 159 | | | | | N | -0- | | | | | -0- |
| *12 | 14B2 | EXT | -0- | -0- | -0- | 159 | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | 159 | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | 159 | | | | | N | -0- | | | | | -0- |

SULLIVAN, D. J. "F" WELL #: 39 RRCID -> 247819 COMPL. DATE 01/17/2009 TOTAL DEPTH 9278 PERF. 7771 - 7785

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *04 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *05 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *06 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *07 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

MARIPOSA (C11-N6 CONS. GAS) //CONT.// 57548 030 NON-ASSOCIATED CAPACITY CNTY: BROOKS
MERIT ENERGY COMPANY //CONT.// 561136
MARIPOSA FIELD GAS UNIT WELL #: F 41 RRCID -> 275439 COMPL. DATE 11/08/2014 TOTAL DEPTH 10720 PERF. 7449 - 9112

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 2 |
| *05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 2 |
| *06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 2 |
| *07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 2 |
| *08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 2 |
| *09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 2 |
| *10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 2 |
| *11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 2 |
| *12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 2 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 2 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 2 |

PALMER STATE 348 WELL #: 7 RRCID -> 279635 COMPL. DATE 03/09/2016 TOTAL DEPTH 12730 PERF. 8895 - 8911

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PALMER STATE 348 WELL #: 3S RRCID -> 281359 COMPL. DATE 05/27/2016 TOTAL DEPTH 12405 PERF. 8719 - 8725

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

MARIPOSA FIELD GAS UNIT WELL #: S 9 RRCID -> 281361 COMPL. DATE 06/15/2016 TOTAL DEPTH 14053 PERF. 8968 - 9024

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *04 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *05 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *06 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *07 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

MARIPOSA (I-25, EAST) 57548 695 NON-ASSOCIATED CAPACITY CNTY: BROOKS
MERIT ENERGY COMPANY 561136
SULLIVAN, D. J. "F" WELL #: 35 RRCID -> 196184 COMPL. DATE 10/23/2002 TOTAL DEPTH 8750 PERF. 8320 - 8350

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *04 | 690 | N | 581 | -0- | -109 | -0- | 581 | 2 | | | N | -0- | | | | | -0- |
| *05 | 641 | N | 641 | -0- | -0- | -0- | 641 | 2 | | | N | -0- | | | | | -0- |
| *06 | 660 | N | 617 | -0- | -43 | -0- | 617 | 2 | | | N | -0- | | | | | -0- |
| *07 | 679 | N | 679 | -0- | -0- | -0- | 679 | 2 | | | N | -0- | | | | | -0- |
| *08 | 651 | N | 648 | -0- | -3 | -0- | 648 | 2 | | | N | -0- | | | | | -0- |
| *09 | 630 | N | 566 | -0- | -64 | -0- | 566 | 2 | | | N | -0- | | | | | -0- |
| *10 | 682 | N | 666 | -0- | -16 | -0- | 666 | 2 | | | N | -0- | | | | | -0- |
| *11 | 651 | N | 651 | -0- | -0- | -0- | 651 | 2 | | | N | -0- | | | | | -0- |
| *12 | 643 | N | 643 | -0- | -0- | -0- | 643 | 2 | | | N | -0- | | | | | -0- |
| 01 | 682 | N | 602 | -0- | -80 | -0- | 602 | 2 | | | N | -0- | | | | | -0- |
| *02 | 616 | N | 508 | -0- | -108 | -0- | 508 | 2 | | | N | -0- | | | | | -0- |

MARIPOSA (I-25, EAST) //CONT.// 57548 695 NON-ASSOCIATED CAPACITY CNTY: BROOKS
MERIT ENERGY COMPANY //CONT.// 561136
SULLIVAN, D. J. "F" WELL #: 36 RRCID -> 202005 COMPL. DATE 04/26/2004 TOTAL DEPTH 8650 PERF. 8388 - 8415

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *04 | 90 | N | 24 | -0- | -66 | -0- | 24 | 2 | | | N | -0- | | | | | -0- |
| *05 | 31 | N | 19 | -0- | -12 | -0- | 19 | 2 | | | N | -0- | | | | | -0- |
| *06 | 28 | N | 28 | -0- | -0- | -0- | 28 | 2 | | | N | -0- | | | | | -0- |
| *07 | 49 | N | 49 | -0- | -0- | -0- | 49 | 2 | | | N | -0- | | | | | -0- |
| *08 | 47 | N | 47 | -0- | -0- | -0- | 47 | 2 | | | N | -0- | | | | | -0- |
| *09 | 40 | N | 40 | -0- | -0- | -0- | 40 | 2 | | | N | -0- | | | | | -0- |
| *10 | 62 | N | 57 | -0- | -5 | -0- | 57 | 2 | | | N | -0- | | | | | -0- |
| *11 | 60 | N | -0- | -0- | -60 | -0- | | | | | N | -0- | | | | | -0- |
| *12 | 31 | N | 20 | -0- | -11 | -0- | 20 | 2 | | | N | -0- | | | | | -0- |
| *01 | 69 | N | 69 | -0- | -0- | -0- | 69 | 2 | | | N | -0- | | | | | -0- |
| *02 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | -0- |

MARTIN RANCH (5100) 57789 975 NON-ASSOCIATED EXEMPT CNTY: DUVAL
SEDCO OPERATING, LLC 763159
HOFFMAN -A- WELL #: RRCID -> 179905 COMPL. DATE 05/13/1995 TOTAL DEPTH 5660 PERF. 5280 - 5287

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | 10 |
| 10 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | 10 |
| 11 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | 10 |
| 12 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | 10 |
| 01 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | 10 |
| 02 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | 10 |

PLUGGED AND ABANDONED_____ 01/28/2019

MARTIN-VOLZ (LOBO) 57794 300 NON-ASSOCIATED ONE WELL CNTY: WEBB
COLUMBUS ENERGY, LLC 169313
MARTIN - VOLZ WELL #: 3 RRCID -> 193938 COMPL. DATE 01/05/2003 TOTAL DEPTH 9000 PERF. 8306 - 8787

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

MARTINEZ (HINNANT 1ST, UPPER 57795 180 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
EAGLE ENERGY RESOURCES, LLC 238722
LOMA VIEJA WELL #: 1 RRCID -> 160330 COMPL. DATE 11/07/2004 TOTAL DEPTH 16000 PERF.10594 - 10660

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 540 | N | 2 | -0- | -538 | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 2 | -0- | 2 | 2 | 2 | 2 | | | N | -0- | | | | | -0- |
| 11 | 390 | N | -0- | -0- | -390 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 2 | N | -0- | -0- | -2 | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

EL PEYOTE MINERAL TRUST WELL #: 2 RRCID -> 194501 COMPL. DATE 08/30/2002 TOTAL DEPTH 14626 PERF. 9858 - 9870

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 300 | N | 1 | -0- | -299 | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 1 | -0- | 1 | 1 | 1 | 2 | | | N | -0- | | | | | -0- |
| 11 | 240 | N | -0- | -0- | -240 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

MARTINEZ (HINNANT 1ST, UPPER //CONT.// 57795 180 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
EAGLE ENERGY RESOURCES, LLC //CONT.// 238722
LOMA VIEJA WELL #: 4 RRCID -> 201488 COMPL. DATE 05/06/2004 TOTAL DEPTH 14900 PERF.10610 - 10681

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 270 | N | 1 | -0- | -269 | -0- | | 1 | 2 | | N | -0- | | | | | -0- |
| 10 | 0 | | 1 | -0- | 1 | 1 | | 1 | 2 | | N | -0- | | | | | -0- |
| 11 | 210 | N | -0- | -0- | -210 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

MARTINEZ (1693) 57795 875 NON-ASSOCIATED EXEMPT CNTY: ZAPATA
BORDERTOWN ENERGY RESOURCES, LLC 100804
TREVINO WELL #: 3 RRCID -> 215887 COMPL. DATE 06/08/2005 TOTAL DEPTH 1718 PERF. 1564 - 1584

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

MATHIS, EAST (SCHNEIDER 4600) 58271 384 NON-ASSOCIATED EXEMPT CNTY: SAN PATRICIO
SALVADOR OIL, LLC 744509
MERSEBERGER WELL #: RRCID -> 128917 COMPL. DATE 11/02/1988 TOTAL DEPTH 5661 PERF. 4590 - 4604

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 33 |
| 10 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 33 |
| 11 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 33 |
| 12 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 33 |
| 01 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 33 |
| 02 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 33 |

PLUGGED AND ABANDONED_____ 08/19/2019

MATHIS, E. (3755) 58271 525 NON-ASSOCIATED EXEMPT CNTY: SAN PATRICIO
APEX ENERGY, INC. 027424
SCHNEIDER-KRONKE WELL #: 1 RRCID -> 148787 COMPL. DATE 01/04/1994 TOTAL DEPTH 6160 PERF. 3813 - 3815

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | A | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 10/21/2022 - WELL PLUGGED 10/21/22

MATHIS, EAST (4550) 58271 624 NON-ASSOCIATED ONE WELL CNTY: SAN PATRICIO
LEGACY OIL & GAS, INC. 495543
ADAMS, HAROLD W. WELL #: RRCID -> 148073 COMPL. DATE 07/24/1993 TOTAL DEPTH 5702 PERF. 4552 - 4562

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 84 |
| 10 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 84 |
| 11 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 84 |
| 12 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 84 |
| 01 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 84 |
| 02 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 84 |

PLUGGED AND ABANDONED_____ 02/20/1997

MATHIS, EAST (4600) 58271 672 NON-ASSOCIATED ONE WELL CNTY: SAN PATRICIO
BLUE WING ENERGY, INC. 076791
HUNTSINGER WELL #: 3 RRCID -> 144350 COMPL. DATE 01/18/1993 TOTAL DEPTH 5650 PERF. 4638 - 4644

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 30 | N | 12 | -0- | -18 | -0- | 12 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 15 | N | -0- | -0- | -15 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 12 | N | 12 | -0- | -0- | -0- | 12 | 2 | | | N | -0- | | | | | -0- |
| 01 | 10 | N | 10 | -0- | -0- | -0- | 10 | 2 | | | N | -0- | | | | | -0- |
| *02 | 12 | N | 12 | -0- | -0- | -0- | 12 | 2 | | | N | -0- | | | | | -0- |

MATHIS, NORTH (VICKSBURG, LOWER) 58273 186 NON-ASSOCIATED EXEMPT CNTY: SAN PATRICIO
RODESSA OPERATING COMPANY 723592
JOSTES WELL #: 1 RRCID -> 201784 COMPL. DATE 08/11/2005 TOTAL DEPTH 4800 PERF. 3818 - 3951

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 19 |
| 10 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 19 |
| 11 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 19 |
| 12 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 19 |
| 01 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 19 |
| 02 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 19 |

PLUGGED AND ABANDONED_____ 10/17/2022 - WELL PLUGGED 10/17/22

MATHIS, NORTH (4100 FRIO) 58273 940 NON-ASSOCIATED ONE WELL CNTY: SAN PATRICIO
NEW HORIZON INVESTMENTS LTD. 606605
WRIGHT ESTATE WELL #: 1 RRCID -> 110624 COMPL. DATE 02/24/1984 TOTAL DEPTH 4912 PERF. 4095 - 4099

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SI MULT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | SI MULT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | SI MULT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | SI MULT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | SI MULT | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SI MULT | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MAY (FRIO 1) 58556 054 NON-ASSOCIATED ONE WELL CNTY: KLEBERG
MAGNUM PRODUCING, LP 521516
MAY FIELD UNIT SWD WELL #: 1 RRCID -> 116313 COMPL. DATE 02/12/2005 TOTAL DEPTH 3005 PERF. 1832 - 1852

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MAY (LOWER 7) 58556 135 NON-ASSOCIATED ONE WELL CNTY: KLEBERG
MAGNUM PRODUCING, LP 521516
MAY FIELD UNIT WELL #: 24 L RRCID -> 201238 COMPL. DATE 03/04/2004 TOTAL DEPTH 9600 PERF. 9098 - 9532

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2610 | | 237 | -0- | -2373 | 11242 | 237 | 2 | | | N | -0- | | | | | 57 |
| 10 | 2697 | | 6179 | -0- | 3482 | 14724 | 6179 | 2 | | | N | -0- | | | | | 57 |
| 11 | 37264 | | 12575 | -0- | -24689 | -0- | 12575 | 2 | | | N | -0- | | | | | 57 |
| 12 | 0 | | 9611 | -0- | 9611 | 9611 | 9605 | 2 | 6 | 9 | N | 5 | | | | | 62 |
| 01 | 0 | N | NO RPT | -0- | -0- | 9611 | | | | | N | NO RPT | | | | | 62 |
| 02 | 2436 | | NO RPT | -0- | -2436 | 7175 | | | | | N | NO RPT | | | | | 62 |

MAY (MASSIVE 2) 58556 189 NON-ASSOCIATED ONE WELL CNTY: KLEBERG
MISSION RIVER SYSTEMS, INC. 570411
W. T. WOLCOTT ESTATE GAS UNIT WELL #: 1 RRCID -> 192692 COMPL. DATE 10/20/2002 TOTAL DEPTH 9800 PERF. 8798 - 8838

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MAY (MASSIVE 3) 58556 216 NON-ASSOCIATED ONE WELL CNTY: KLEBERG
MISSION RIVER SYSTEMS, INC. 570411
W. T. WOLCOTT ESTATE GAS UNIT WELL #: 1 RRCID -> 192691 COMPL. DATE 10/20/2002 TOTAL DEPTH 9800 PERF. 8884 - 8960

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

BECKMAN WELL #: 1 RRCID -> 196836 COMPL. DATE 03/01/2003 TOTAL DEPTH 12518 PERF. 8160 - 8170

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 111 |
| 10 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 111 |
| 11 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 111 |
| 12 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 111 |
| 01 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 111 |
| 02 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 111 |

PLUGGED AND ABANDONED_____ 01/09/2023

MAY (MASSIVE 4) 58556 243 NON-ASSOCIATED ONE WELL CNTY: KLEBERG
MAGNUM PRODUCING, LP 521516
MAY FIELD GAS UNIT (MA 4) WELL #: 23 U RRCID -> 127370 COMPL. DATE 01/08/1988 TOTAL DEPTH 9300 PERF. 8757 - 8770

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 690 | -0- | -0- | -690 | -0- | | | N | -0- | | | -0- |
| 12 | 713 | -0- | -0- | -713 | -0- | | | N | -0- | | | -0- |
| 01 | 713 | -0- | -0- | -713 | -0- | | | N | -0- | | | -0- |
| 02 | 644 | NO RPT | -0- | -644 | -0- | | | N | NO RPT | | | -0- |

MAY (MASSIVE 9) 58556 351 NON-ASSOCIATED ONE WELL CNTY: KLEBERG
MAGNUM PRODUCING, LP 521516
MAY FIELD UNIT WELL #: 24 L RRCID -> 198253 COMPL. DATE 03/04/2004 TOTAL DEPTH 9600 PERF. 9098 - 9106

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | SWR 10 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | SWR 10 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | SWR 10 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | SWR 10 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MISSION RIVER SYSTEMS, INC. 570411
W. T. WOLCOTT ESTATE GAS UNIT WELL #: 1 RRCID -> 192690 COMPL. DATE 10/20/2002 TOTAL DEPTH 9800 PERF. 9222 - 9252

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MAY (MIDDLE 8) 58556 513 NON-ASSOCIATED ONE WELL CNTY: KLEBERG
MAGNUM PRODUCING, LP 521516
MAY FIELD UNIT WELL #: 24 U RRCID -> 159856 COMPL. DATE N/A TOTAL DEPTH 9600 PERF. 8210 - 8591

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MAY (UPPER 5) 58556 594 NON-ASSOCIATED ONE WELL CNTY: KLEBERG
MAGNUM PRODUCING, LP 521516
CHILDS GAS UNIT WELL #: 22 M RRCID -> 196995 COMPL. DATE 05/16/2003 TOTAL DEPTH 8393 PERF. 7908 - 7926

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MAY (UPPER 7B) 58556 648 NON-ASSOCIATED ONE WELL CNTY: KLEBERG
MAGNUM PRODUCING, LP 521516
CHILDS/MIDDLE/GU WELL #: 14 RRCID -> 162080 COMPL. DATE 04/02/1997 TOTAL DEPTH 9880 PERF. 7948 - 7968

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 338 | -0- | 338 | 338 | 338 | 2 | | | N | -0- | | | | | 3 |
| 10 | 766 | N | 428 | -0- | -338 | -0- | 428 | 2 | | | N | -0- | | | | | 3 |
| 11 | 396 | N | 396 | -0- | -0- | -0- | 396 | 2 | | | N | -0- | | | | | 3 |
| 12 | 0 | | 414 | -0- | 414 | 414 | 414 | 2 | | | N | -0- | | | | | 3 |
| 01 | 570 | N | 156 | -0- | -414 | -0- | 156 | 2 | | | N | -0- | | | | | 3 |
| 02 | 224 | N | NO RPT | -0- | -224 | -0- | | | | | N | NO RPT | | | | | 3 |

MAY (2 SAND, LOWER) 58556 675 ASSOCIATED 49B CNTY: KLEBERG
MAGNUM PRODUCING, LP 521516
MAY FIELD UNIT WELL #: 20 RRCID -> 292759 COMPL. DATE 11/20/2021 TOTAL DEPTH 11402 PERF. 9088 - 9102

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 253 | R | 253 | -0- | -0- | -0- | 251 | 2 | 2 | 9 | N | 2 | | | | | 109 |
| 10 | 3534 | # | 2402 | -0- | -1132 | -0- | 2395 | 2 | 7 | 9 | N | 6 | | | | | 115 |
| 11 | 3001 | R | 3001 | -0- | -0- | -0- | 2991 | 2 | 10 | 9 | N | 9 | | | | | 124 |
| 12 | 0 | | 2121 | -0- | 2121 | 2121 | 2112 | 2 | 9 | 9 | N | 8 | | | | | 132 |
| 01 | 4269 | R | 2148 | -0- | -2121 | -0- | 2135 | 2 | 13 | 9 | N | 12 | | | | | 144 |
| 02 | 2800 | # | NO RPT | -0- | -2800 | -0- | | | | | N | NO RPT | | | | | 144 |

MISSION RIVER SYSTEMS, INC. 570411
W. T. WOLCOTT ESTATE GAS UNIT WELL #: 1 RRCID -> 192693 COMPL. DATE 10/20/2002 TOTAL DEPTH 9800 PERF. 9336 - 9348

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MAY (4 SAND, LOWER) 58556 729 ASSOCIATED ONE WELL CNTY: KLEBERG
MAGNUM PRODUCING, LP 521516
HUBERT GAS UNIT /LOWER 4/ WELL #: 23 L RRCID -> 042168 COMPL. DATE 05/28/1967 TOTAL DEPTH 9300 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SI | MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | SI | MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | SI | MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | SI | MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | SI | MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MISSION RIVER SYSTEMS, INC. 570411
W. T. WOLCOTT ESTATE GAS UNIT WELL #: 1 RRCID -> 191983 COMPL. DATE 10/20/2002 TOTAL DEPTH 9800 PERF. 9408 - 9443

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MAY (4 SAND, MIDDLE SEG. A) 58556 783 ASSOCIATED 49B CNTY: KLEBERG
MISSION RIVER SYSTEMS, INC. 570411
W. T. WOLCOTT ESTATE GAS UNIT WELL #: 1 RRCID -> 192594 COMPL. DATE 11/23/2004 TOTAL DEPTH 9800 PERF. 9202 - 9443

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | A | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 01/05/2023

MAY (4 SAND, MIDDLE SEG. B) 58556 810 NON-ASSOCIATED ONE WELL CNTY: KLEBERG
MAGNUM PRODUCING, LP 521516
CHILDS GAS UNIT /MID 4 SEG. B/ WELL #: 22 U RRCID -> 041926 COMPL. DATE 03/15/2008 TOTAL DEPTH 8393 PERF. 8266 - 8282

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MAY (5 SAND, MIDDLE) 58556 837 ASSOCIATED 49B CNTY: KLEBERG
MISSION RIVER SYSTEMS, INC. 570411
W. T. WOLCOTT ESTATE GAS UNIT WELL #: 1 RRCID -> 192698 COMPL. DATE 10/20/2002 TOTAL DEPTH 9800 PERF. 8502 - 8520

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MAY (7A SAND, UPPER SEG B) 58556 945 NON-ASSOCIATED ONE WELL CNTY: KLEBERG
MAGNUM PRODUCING, LP 521516
CHILDS GAS UNIT /UPPER 7A SEG. B WELL #: 22 M RRCID -> 041968 COMPL. DATE 03/06/1967 TOTAL DEPTH 8393 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MAY,SOUTH (K-57) 58560 850 NON-ASSOCIATED CAPACITY CNTY: KENEDY
HILCORP ENERGY COMPANY 386310
KENEDY, JOHN G., JR. "E" WELL #: 200 RRCID -> 227557 COMPL. DATE 05/08/2007 TOTAL DEPTH 10140 PERF. 9836 - 9900

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SYPTAK WELL #: 1 RRCID -> 239687 COMPL. DATE 04/11/2008 TOTAL DEPTH 9720 PERF. 9474 - 9582

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | P&A COND | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 20 |
| 10 | P&A COND | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 20 |
| 11 | P&A COND | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 20 |
| 12 | P&A COND | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 20 |
| 01 | P&A COND | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 20 |
| 02 | P&A COND | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 20 |

PLUGGED AND ABANDONED_____ 12/17/2021

SARITA FIELD O&G UNIT WELL #: 302 RRCID -> 240237 COMPL. DATE 03/08/2008 TOTAL DEPTH 10308 PERF. 9073 - 9107

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

SARITA OIL & GAS 748640
SOUTH MAY GAS UNIT #7 WELL #: RRCID -> 121701 COMPL. DATE 02/26/1986 TOTAL DEPTH 10200 PERF. 9906 - 9962

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 101 |
| 10 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 101 |
| 11 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 101 |
| 12 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 101 |
| 01 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 101 |
| 02 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 101 |

PLUGGED AND ABANDONED_____ 05/28/2019

MAY, SOUTH (MASSIVE BASAL) 58560 920 NON-ASSOCIATED CAPACITY CNTY: KLEBERG
MAGNUM PRODUCING, LP 521516
KAUFER, LEO -B- /MA.-1/ WELL #: 1 RRCID -> 011877 COMPL. DATE 02/17/2005 TOTAL DEPTH 10016 PERF. 7531 - 7539

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 19341 X | 19341 | -0- | -0- | -0- | 19269 | 2 | 72 | 9 | N | 65 | | | | | 251 |
| 10 | 20224 X | 20224 | -0- | -0- | -0- | 20167 | 2 | 57 | 9 | N | 52 | 177 | 1 | | | 126 |
| 11 | 28560 X | 14218 | -0- | -14342 | -0- | 14117 | 2 | 101 | 9 | N | 92 | | | | | 218 |
| 12 | 29512 X | 10010 | -0- | -19502 | -0- | 9941 | 2 | 69 | 9 | N | 63 | 180 | 1 | | | 101 |
| 01 | 29512 X | 9632 | -0- | -19880 | -0- | 9555 | 2 | 77 | 9 | N | 70 | | | | | 171 |
| 02 | 18256 X | NO RPT | -0- | -18256 | -0- | | | | | N | NO RPT | | | | | 171 |

MAY, SOUTH (MASSIVE BASAL) //CONT.// 58560 920 NON-ASSOCIATED CAPACITY CNTY: KLEBERG
MAGNUM PRODUCING, LP //CONT.// 521516
KAUFER, LEO -B- /BA-2/ UNIT WELL #: 2 RRCID -> 011885 COMPL. DATE 12/30/1959 TOTAL DEPTH 11036 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 3000 | N | 8496 | -0- | 5496 | 5496 | 8416 | 2 | 80 | 9 | N | 73 | | | | | 73 |
| 12 | 0 | | 13183 | -0- | 13183 | 18679 | 13091 | 2 | 92 | 9 | N | 84 | | | | | 157 |
| 01 | 3100 | N | 24634 | -0- | 21534 | 40213 | 24435 | 2 | 199 | 9 | N | 181 | 184 | 1 | | | 154 |
| 02 | 1652 | X | NO RPT | -0- | -1652 | 38561 | | | | | N | NO RPT | | | | | 154 |

KAUFER "B" UNIT WELL #: 3 RRCID -> 191863 COMPL. DATE 11/09/2002 TOTAL DEPTH 10200 PERF. 9618 - 9842

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MAY, SE. (FRIO 8500) 58561 500 NON-ASSOCIATED ONE WELL CNTY: KLEBERG
PROPERTY DEVELOPMENT GROUP, INC. 681459
COLLINS WELL #: 2 RRCID -> 191323 COMPL. DATE 08/16/2002 TOTAL DEPTH 10900 PERF. 9380 - 9389

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MAY, W. (11,600 CONS.) 58563 700 NON-ASSOCIATED ONE WELL CNTY: KLEBERG
MAGNUM PRODUCING, LP 521516
COLLINS-BEVANS WELL #: 2 RRCID -> 194224 COMPL. DATE 02/27/2003 TOTAL DEPTH 16069 PERF. 11688 - 15675

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3330 | # | 2010 | -0- | -1320 | -0- | 90 22 | 1 9 | 1898 | 2 | N | 20 | | | | | 257 |
| 10 | 3224 | # | 2269 | -0- | -955 | -0- | 90 58 | 1 9 | 2121 | 2 | N | 53 | | | | | 310 |
| 11 | 2430 | # | 1966 | -0- | -464 | -0- | 3 21 | 1 9 | 1942 | 2 | N | 19 | | | | | 329 |
| 12 | 0 | | 1432 | -0- | 1432 | 1432 | 51 9 | 1 9 | 1372 | 2 | N | 8 | | | | | 337 |
| *01 | 3861 | R | 2429 | -0- | -1432 | -0- | 93 17 | 1 9 | 2319 | 2 | N | 15 | | | | | 352 |
| 02 | 2044 | # | NO RPT | -0- | -2044 | -0- | | | | | N | NO RPT | | | | | 352 |

MCALLEN (ELKINS 6300, NORTH) 58721 360 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
MERIT ENERGY COMPANY 561136
MCALLEN FIELDWIDE UNIT WELL #: 41 L RRCID -> 038187 COMPL. DATE N/A TOTAL DEPTH 7800 PERF. 6539 - 6549

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

MCALLEN (F-1) 58721 400 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY 561136
KEIRN, PEARL WELL #: 6 RRCID -> 173263 COMPL. DATE 07/01/1998 TOTAL DEPTH 7100 PERF. 5854 - 5879

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | 1 | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | 1 | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | 1 | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | 1 | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | 1 | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | 1 | | | | | Y | -0- | | | | | -0- |

MCALLEN (KEIRN) 58721 610 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY 561136
KEIRN, PEARL WELL #: 5 RRCID -> 156694 COMPL. DATE 01/01/1995 TOTAL DEPTH 10625 PERF. 9492 - 9604

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

KEIRN, PEARL WELL #: 7 L RRCID -> 174783 COMPL. DATE 06/06/1999 TOTAL DEPTH 9700 PERF. 9425 - 9538

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

MCALLEN (5800) 58721 780 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
MERIT ENERGY COMPANY 561136
BALES GAS UNIT WELL #: 3 RRCID -> 167512 COMPL. DATE 04/24/1997 TOTAL DEPTH 8700 PERF. 5665 - 5678

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

MCALLEN, SO. (FALLEN 8400) 58725 560 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
MERIT ENERGY COMPANY 561136
KEIRN, PEARL WELL #: 7 U RRCID -> 174753 COMPL. DATE 08/20/1999 TOTAL DEPTH 9700 PERF. 8270 - 8306

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1502 | N | 1502 | -0- | -0- | -0- | 82 | 1 | 1420 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | | 1036 | -0- | 1036 | 1036 | 58 | 1 | 978 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 1784 | -0- | 1784 | 2820 | 101 | 1 | 1683 | 2 | Y | -0- | | | | | -0- |
| 12 | 0 | | 557 | -0- | 557 | 3377 | 34 | 1 | 523 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 1684 | -0- | 1684 | 5061 | 98 | 1 | 1586 | 2 | Y | -0- | | | | | -0- |
| 02 | 5693 | R | 632 | -0- | -5061 | -0- | 23 | 1 | 608 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |

MCALLEN, SOUTH (L-2) 58725 888 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
KEBO OIL & GAS, INC. 453170
AERO WELL #: 1 RRCID -> 269982 COMPL. DATE 04/02/2013 TOTAL DEPTH 11439 PERF.10034 - 10042

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

MCALLEN RANCH (GUERRA) 58742 035 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
DEWBRE PETROLEUM CORPORATION 216748
GUERRA, E.E. "A" WELL #: 1 RRCID -> 121568 COMPL. DATE N/A TOTAL DEPTH 15883 PERF.13677 - 14023

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 616 | N | 616 | -0- | -0- | -0- | 35 | 1 | 580 | 3 | Y | 1 | | | | | | 13 |
| | | | | | | | 1 | 9 | | | | | | | | | | |
| 10 | 733 | N | 733 | -0- | -0- | -0- | 40 | 1 | 692 | 3 | Y | 1 | | | | | | 14 |
| | | | | | | | 1 | 9 | | | | | | | | | | |
| 11 | 630 | N | 443 | -0- | -187 | -0- | 29 | 1 | 406 | 3 | Y | 7 | 7 | 1 | | | | 14 |
| | | | | | | | 8 | 9 | | | | | | | | | | |
| 12 | 705 | N | 705 | -0- | -0- | -0- | 35 | 1 | 663 | 3 | Y | 6 | 7 | 1 | | | | 13 |
| | | | | | | | 7 | 9 | | | | | | | | | | |
| 01 | 682 | N | 588 | -0- | -94 | -0- | 27 | 1 | 559 | 3 | Y | 2 | | | | | | 15 |
| | | | | | | | 2 | 9 | | | | | | | | | | |
| 02 | 516 | N | 516 | -0- | -0- | -0- | 25 | 1 | 477 | 3 | Y | 13 | 8 | 1 | | | | 20 |
| | | | | | | | 14 | 9 | | | | | | | | | | |

GUERRA, E.E. JR WELL #: 8 RRCID -> 122046 COMPL. DATE 10/26/1999 TOTAL DEPTH 16458 PERF.13760 - 14236

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | | -0- |

GUERRA, E.E. "A" WELL #: 3 RRCID -> 125667 COMPL. DATE 10/14/1987 TOTAL DEPTH 15987 PERF.14433 - 14734

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1290 | N | 1151 | -0- | -139 | -0- | 64 | 1 | 1081 | 3 | Y | 5 | | | | | | 70 |
| | | | | | | | 6 | 9 | | | | | | | | | | |
| 10 | 0 | | 1161 | -0- | 1161 | 1161 | 63 | 1 | 1095 | 3 | Y | 3 | | | | | | 73 |
| | | | | | | | 3 | 9 | | | | | | | | | | |
| 11 | 0 | | 672 | -0- | 672 | 1833 | 43 | 1 | 590 | 3 | Y | 35 | 37 | 1 | | | | 71 |
| | | | | | | | 39 | 9 | | | | | | | | | | |
| 12 | 0 | | 1187 | -0- | 1187 | 3020 | 57 | 1 | 1099 | 3 | Y | 28 | 36 | 1 | | | | 63 |
| | | | | | | | 31 | 9 | | | | | | | | | | |
| 01 | 0 | | 1256 | -0- | 1256 | 4276 | 58 | 1 | 1186 | 3 | Y | 11 | | | | | | 74 |
| | | | | | | | 12 | 9 | | | | | | | | | | |
| 02 | 2800 | N | 1013 | -0- | -1787 | 2489 | 47 | 1 | 901 | 3 | Y | 59 | 39 | 1 | | | | 94 |
| | | | | | | | 65 | 9 | | | | | | | | | | |

GUERRA "A" GAS UNIT WELL #: 2 RRCID -> 127816 COMPL. DATE 06/11/1988 TOTAL DEPTH 15026 PERF.14174 - 14510

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | | -0- |

MCALLEN RANCH (GUERRA) //CONT.// 58742 035 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
DEWBRE PETROLEUM CORPORATION //CONT.// 216748
GUERRA, E. E. WELL #: 11 RRCID -> 138214 COMPL. DATE 03/22/1991 TOTAL DEPTH 14600 PERF.13672 - 14126

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

GUERRA, E. E. WELL #: 12 RRCID -> 139523 COMPL. DATE 08/15/1991 TOTAL DEPTH 13400 PERF.13896 - 14186

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

GUERRA, E. E. WELL #: 13 RRCID -> 141999 COMPL. DATE 09/20/2005 TOTAL DEPTH 14700 PERF.13764 - 14140

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

GUERRA, E. E. WELL #: 14 RRCID -> 143900 COMPL. DATE 11/20/1992 TOTAL DEPTH 14700 PERF.13754 - 14233

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1740 | N | 1471 | -0- | -269 | -0- | 83 2 | 1 9 | 1386 | 3 | Y | 2 | | | | | 36 |
| 10 | 1581 | N | 1498 | -0- | -83 | -0- | 81 2 | 1 9 | 1415 | 3 | Y | 2 | | | | | 38 |
| 11 | 1740 | N | 868 | -0- | -872 | -0- | 57 14 | 1 9 | 797 | 3 | Y | 13 | 17 | 1 | | | 34 |
| 12 | 1828 | N | 1828 | -0- | -0- | -0- | 90 11 | 1 9 | 1727 | 3 | Y | 10 | 16 | 1 | | | 28 |
| 01 | 1692 | N | 1692 | -0- | -0- | -0- | 80 6 | 1 9 | 1606 | 3 | Y | 5 | | | | | 33 |
| 02 | 1255 | N | 1255 | -0- | -0- | -0- | 61 26 | 1 9 | 1168 | 3 | Y | 24 | 17 | 1 | | | 40 |

GUERRA, E. E. WELL #: 15 RRCID -> 183944 COMPL. DATE 12/13/2001 TOTAL DEPTH 14288 PERF.13680 - 14152

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1200 | X | -0- | -0- | -1200 | -0- | | | | | Y | -0- | | | | | 100 |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 100 |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | 34 | 1 | | | 66 |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | 24 | 1 | | | 42 |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 42 |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | 12 | 1 | | | 30 |

MCALLEN RANCH (GUERRA) //CONT.// 58742 035 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
DEWBRE PETROLEUM CORPORATION //CONT.// 216748
GUERRA, E. E. WELL #: 18 RRCID -> 189388 COMPL. DATE 06/28/2002 TOTAL DEPTH 14400 PERF.13753 - 14130

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 840 | N | 265 | -0- | | -575 | -0- | 14 | 1 | 248 | 3 | Y | 3 | | | | | 48 |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 1048 | N | 1048 | -0- | | -0- | -0- | 57 | 1 | 989 | 3 | Y | 2 | | | | | 50 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 585 | N | 585 | -0- | | -0- | -0- | 37 | 1 | 522 | 3 | Y | 24 | 25 | 1 | | | 49 |
| | | | | | | | | 26 | 9 | | | | | | | | | |
| 12 | 752 | N | 752 | -0- | | -0- | -0- | 36 | 1 | 695 | 3 | Y | 19 | 25 | 1 | | | 43 |
| | | | | | | | | 21 | 9 | | | | | | | | | |
| 01 | 1054 | N | 590 | -0- | | -464 | -0- | 27 | 1 | 554 | 3 | Y | 8 | | | | | 51 |
| | | | | | | | | 9 | 9 | | | | | | | | | |
| 02 | 892 | N | 892 | -0- | | -0- | -0- | 42 | 1 | 805 | 3 | Y | 41 | 27 | 1 | | | 65 |
| | | | | | | | | 45 | 9 | | | | | | | | | |

GUERRA "A" GAS UNIT WELL #: 3 RRCID -> 208729 COMPL. DATE 04/29/2005 TOTAL DEPTH 14260 PERF.13850 - 14010

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |

GUERRA, E.E. WELL #: 20 RRCID -> 249499 COMPL. DATE 06/04/2009 TOTAL DEPTH 14400 PERF.13720 - 14262

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4890 | X | 4402 | -0- | | -488 | -0- | 247 | 1 | 4151 | 3 | Y | 4 | | | | | 31 |
| | | | | | | | | 4 | 9 | | | | | | | | | |
| 10 | 4929 | X | 4128 | -0- | | -801 | -0- | 223 | 1 | 3899 | 3 | Y | 5 | | | | | 36 |
| | | | | | | | | 6 | 9 | | | | | | | | | |
| 11 | 4770 | X | 3616 | -0- | | -1154 | -0- | 241 | 1 | 3366 | 3 | Y | 8 | 29 | 1 | | | 15 |
| | | | | | | | | 9 | 9 | | | | | | | | | |
| 12 | 7342 | X | 7342 | -0- | | -0- | -0- | 362 | 1 | 6978 | 3 | Y | 2 | | | | | 17 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 5851 | X | 5851 | -0- | | -0- | -0- | 276 | 1 | 5571 | 3 | Y | 4 | | | | | 21 |
| | | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 4304 | X | 4304 | -0- | | -0- | -0- | 214 | 1 | 4081 | 3 | Y | 8 | | | | | 29 |
| | | | | | | | | 9 | 9 | | | | | | | | | |

GUERRA, E.E. WELL #: 19 RRCID -> 249521 COMPL. DATE 04/20/2009 TOTAL DEPTH 14400 PERF.14110 - 14140

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4200 | X | 3984 | -0- | | -216 | -0- | 223 | 1 | 3740 | 3 | Y | 19 | | | | | 170 |
| | | | | | | | | 21 | 9 | | | | | | | | | |
| 10 | 0 | | 3913 | -0- | | 3913 | 3913 | 210 | 1 | 3674 | 3 | Y | 26 | | | | | 196 |
| | | | | | | | | 29 | 9 | | | | | | | | | |
| 11 | 0 | | 2200 | -0- | | 2200 | 6113 | 144 | 1 | 2008 | 3 | Y | 44 | 159 | 1 | | | 81 |
| | | | | | | | | 48 | 9 | | | | | | | | | |
| 12 | 0 | | 4143 | -0- | | 4143 | 10256 | 204 | 1 | 3926 | 3 | Y | 12 | | | | | 93 |
| | | | | | | | | 13 | 9 | | | | | | | | | |
| 01 | 0 | | 4287 | -0- | | 4287 | 14543 | 202 | 1 | 4059 | 3 | Y | 24 | | | | | 117 |
| | | | | | | | | 26 | 9 | | | | | | | | | |
| 02 | 19037 | X | 4494 | -0- | | -14543 | -0- | 222 | 1 | 4225 | 3 | Y | 43 | | | | | 160 |
| | | | | | | | | 47 | 9 | | | | | | | | | |

MCALLEN RANCH (GUERRA) //CONT.// 58742 035 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
DEWBRE PETROLEUM CORPORATION //CONT.// 216748
GUERRA, E. E. "A" WELL #: 4 RRCID -> 254434 COMPL. DATE 01/07/2010 TOTAL DEPTH 14395 PERF.13940 - 14300

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 8430 | X | 7173 | -0- | -1257 | -0- | 402 | 1 | 6763 | 3 | Y | 7 | | | | | 60 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 10 | 0 | | 8011 | -0- | 8011 | 8011 | 431 | 1 | 7570 | 3 | Y | 9 | | | | | 69 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 11 | 0 | | 3662 | -0- | 3662 | 11673 | 240 | 1 | 3364 | 3 | Y | 53 | 83 | 1 | | | 39 |
| | | | | | | | 58 | 9 | | | | | | | | | |
| 12 | 0 | | 7365 | -0- | 7365 | 19038 | 361 | 1 | 6960 | 3 | Y | 40 | | | | | 79 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 01 | 0 | | 7707 | -0- | 7707 | 26745 | 362 | 1 | 7293 | 3 | Y | 47 | | | | | 126 |
| | | | | | | | 52 | 9 | | | | | | | | | |
| 02 | 32944 | X | 6199 | -0- | -26745 | -0- | 306 | 1 | 5841 | 3 | Y | 47 | 86 | 1 | | | 87 |
| | | | | | | | 52 | 9 | | | | | | | | | |

GUERRA, E. E. "A" WELL #: 7 RRCID -> 254900 COMPL. DATE 02/04/2010 TOTAL DEPTH 14335 PERF.13806 - 14215

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 6765 | X | 6765 | -0- | -0- | -0- | 379 | 1 | 6376 | 3 | Y | 9 | | | | | 71 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 10 | 6260 | X | 6260 | -0- | -0- | -0- | 337 | 1 | 5911 | 3 | Y | 11 | | | | | 82 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 11 | 7770 | X | 4053 | -0- | -3717 | -0- | 264 | 1 | 3715 | 3 | Y | 67 | 101 | 1 | | | 48 |
| | | | | | | | 74 | 9 | | | | | | | | | |
| 12 | 8029 | X | 6867 | -0- | -1162 | -0- | 336 | 1 | 6476 | 3 | Y | 50 | | | | | 98 |
| | | | | | | | 55 | 9 | | | | | | | | | |
| 01 | 8029 | X | 7264 | -0- | -765 | -0- | 340 | 1 | 6860 | 3 | Y | 58 | | | | | 156 |
| | | | | | | | 64 | 9 | | | | | | | | | |
| 02 | 6328 | X | 5501 | -0- | -827 | -0- | 270 | 1 | 5168 | 3 | Y | 57 | 106 | 1 | | | 107 |
| | | | | | | | 63 | 9 | | | | | | | | | |

GUERRA, E. E. WELL #: 21 RRCID -> 256162 COMPL. DATE 03/22/2010 TOTAL DEPTH 14600 PERF.13742 - 14456

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1657 | N | 1657 | -0- | -0- | -0- | 93 | 1 | 1564 | 3 | Y | -0- | | | | | -0- |
| 10 | 1829 | N | 1366 | -0- | -463 | -0- | 73 | 1 | 1293 | 3 | Y | -0- | | | | | -0- |
| 11 | 1500 | N | 1037 | -0- | -463 | -0- | 68 | 1 | 969 | 3 | Y | -0- | | | | | -0- |
| 12 | 1705 | N | 1380 | -0- | -325 | -0- | 67 | 1 | 1313 | 3 | Y | -0- | | | | | -0- |
| 01 | 1364 | N | 1184 | -0- | -180 | -0- | 56 | 1 | 1128 | 3 | Y | -0- | | | | | -0- |
| 02 | 980 | N | 808 | -0- | -172 | -0- | 40 | 1 | 768 | 3 | Y | -0- | | | | | -0- |

HILCORP ENERGY COMPANY 386310
GUERRA, A. E. WELL #: 31 RRCID -> 118870 COMPL. DATE 10/23/1985 TOTAL DEPTH 14500 PERF.13992 - 14174

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GUERRA, A. E. WELL #: 49 RRCID -> 162699 COMPL. DATE 04/25/1997 TOTAL DEPTH 14500 PERF.12470 - 14130

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2070 | N | 2047 | -0- | -23 | -0- | 107 | 1 | 1882 | 2 | Y | 53 | 39 | 1 | | | 100 |
| | | | | | | | 58 | 9 | | | | | | | | | |
| 10 | 2139 | N | 1967 | -0- | -172 | -0- | 118 | 1 | 1849 | 2 | Y | -0- | 100 | 1 | | | -0- |
| 11 | 2070 | N | 1313 | -0- | -757 | -0- | 76 | 1 | 1237 | 2 | Y | -0- | | | | | -0- |
| 12 | 2108 | N | 1329 | -0- | -779 | -0- | 83 | 1 | 1246 | 2 | Y | -0- | | | | | -0- |
| 01 | 1953 | N | 1496 | -0- | -457 | -0- | 80 | 1 | 1416 | 2 | Y | -0- | | | | | -0- |
| 02 | 1371 | N | 1371 | -0- | -0- | -0- | 73 | 1 | 1298 | 2 | Y | -0- | | | | | -0- |

MCALLEN RANCH (GUERRA) //CONT.// 58742 035 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
HILCORP ENERGY COMPANY //CONT.// 386310
GUERRA, A. E. WELL #: 58 RRCID -> 167713 COMPL. DATE 04/12/1998 TOTAL DEPTH 14600 PERF.13951 - 14025

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

GUERRA, A. E. WELL #: 70 RRCID -> 168933 COMPL. DATE 05/30/1998 TOTAL DEPTH 14500 PERF.12736 - 14290

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |

GUERRA, A. E. WELL #: 68 RRCID -> 170485 COMPL. DATE 07/31/1998 TOTAL DEPTH 14246 PERF.13100 - 14140

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

GUERRA, A. E. WELL #: 60 RRCID -> 172289 COMPL. DATE 02/09/1999 TOTAL DEPTH 14320 PERF.13770 - 14224

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |

GUERRA, A. E. WELL #: 75 RRCID -> 172654 COMPL. DATE 03/31/1999 TOTAL DEPTH 14360 PERF.14230 - 14018

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

GUERRA, A. E. WELL #: 72 RRCID -> 175878 COMPL. DATE 01/18/2000 TOTAL DEPTH 14930 PERF.14223 - 14261

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |

GUERRA, A. E. WELL #: 81 RRCID -> 177092 COMPL. DATE 04/23/2000 TOTAL DEPTH 14220 PERF.13315 - 13603

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 11 | 0 A | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |

PLUGGED AND ABANDONED_____ 11/11/2022 - WELL PLUGGED 11/11/22

MCALLEN RANCH (GUERRA) //CONT.// 58742 035 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
HILCORP ENERGY COMPANY //CONT.// 386310
GUERRA, A. E. WELL #: 87 RRCID -> 180100 COMPL. DATE 07/10/2000 TOTAL DEPTH 14600 PERF.14022 - 14530

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |

GUERRA, A. E. WELL #: 77 RRCID -> 182326 COMPL. DATE 03/15/2001 TOTAL DEPTH 14700 PERF.13758 - 14162

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

GUERRA, A. E. WELL #: 84 RRCID -> 183143 COMPL. DATE 04/26/2001 TOTAL DEPTH 14250 PERF.13512 - 14138

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

GUERRA, A. E. WELL #: 91 RRCID -> 192455 COMPL. DATE 12/14/2002 TOTAL DEPTH 14300 PERF.13744 - 13920

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

GUERRA, A. E. WELL #: 93 RRCID -> 193812 COMPL. DATE 02/15/2003 TOTAL DEPTH 14300 PERF.13762 - 14020

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |

GUERRA, A. E. WELL #: 103 RRCID -> 217223 COMPL. DATE 02/10/2006 TOTAL DEPTH 14510 PERF.13904 - 14100

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |

GUERRA, A. E. WELL #: 99 RRCID -> 218279 COMPL. DATE 11/16/2005 TOTAL DEPTH 14503 PERF.14000 - 14240

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |

MCALLEN RANCH (GUERRA) //CONT.// 58742 035 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
HILCORP ENERGY COMPANY //CONT.// 386310

GUERRA, A. E. WELL #: 111 RRCID -> 224842 COMPL. DATE 12/06/2006 TOTAL DEPTH 14500 PERF.14128 - 14290

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |

GUERRA, A. E. WELL #: 113 RRCID -> 225152 COMPL. DATE 01/10/2007 TOTAL DEPTH 14500 PERF.14187 - 14310

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |

GUERRA, A. E. WELL #: 112 RRCID -> 227946 COMPL. DATE 05/22/2007 TOTAL DEPTH 14900 PERF.14210 - 14230

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |

GUERRA, A. E. WELL #: 105 RRCID -> 228631 COMPL. DATE 07/19/2006 TOTAL DEPTH 14500 PERF.13962 - 13996

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |

GUERRA, A. E. WELL #: 116 RRCID -> 229336 COMPL. DATE 07/13/2007 TOTAL DEPTH 14600 PERF.14300 - 14320

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |

GUERRA, A. E. WELL #: 102 RRCID -> 232688 COMPL. DATE 09/08/2007 TOTAL DEPTH 15200 PERF.14440 - 14460

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |

GUERRA, A. E. WELL #: 120 RRCID -> 234025 COMPL. DATE 12/01/2007 TOTAL DEPTH 14900 PERF.14194 - 14214

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |

MCALLEN RANCH (GUERRA) //CONT.// 58742 035 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
HILCORP ENERGY COMPANY //CONT.// 386310
GUERRA, A. E. WELL #: 110 RRCID -> 235115 COMPL. DATE 01/07/2008 TOTAL DEPTH 15080 PERF.14234 - 14254

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

GUERRA, A. E. WELL #: 119 RRCID -> 235313 COMPL. DATE 01/29/2008 TOTAL DEPTH 14600 PERF.14190 - 14210

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1350 | N | 1330 | -0- | -20 | -0- | 68 | 1 | 1194 | 2 | Y | 62 | 40 | 1 | | | 110 |
| | | | | | | | 68 | 9 | | | | | | | | | |
| 10 | 1581 | N | 1162 | -0- | -419 | -0- | 65 | 1 | 1024 | 2 | Y | 66 | 50 | 1 | | | 126 |
| | | | | | | | 73 | 9 | | | | | | | | | |
| 11 | 1650 | N | 1052 | -0- | -598 | -0- | 56 | 1 | 922 | 2 | Y | 67 | 47 | 1 | | | 146 |
| | | | | | | | 74 | 9 | | | | | | | | | |
| 12 | 1364 | N | 1098 | -0- | -266 | -0- | 63 | 1 | 950 | 2 | Y | 77 | 81 | 1 | | | 142 |
| | | | | | | | 85 | 9 | | | | | | | | | |
| 01 | 1147 | N | 944 | -0- | -203 | -0- | 46 | 1 | 811 | 2 | Y | 79 | 83 | 1 | | | 138 |
| | | | | | | | 87 | 9 | | | | | | | | | |
| 02 | 980 | N | 812 | -0- | -168 | -0- | 39 | 1 | 695 | 2 | Y | 71 | 50 | 1 | | | 159 |
| | | | | | | | 78 | 9 | | | | | | | | | |

GUERRA, A. E. WELL #: 123 RRCID -> 242004 COMPL. DATE 06/08/2008 TOTAL DEPTH 14910 PERF.14180 - 14200

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 510 | N | 495 | -0- | -15 | -0- | 26 | 1 | 469 | 2 | Y | -0- | | | | | -0- |
| 10 | 527 | N | 480 | -0- | -47 | -0- | 29 | 1 | 451 | 2 | Y | -0- | | | | | -0- |
| 11 | 510 | N | 271 | -0- | -239 | -0- | 16 | 1 | 255 | 2 | Y | -0- | | | | | -0- |
| 12 | 527 | N | 157 | -0- | -370 | -0- | 10 | 1 | 147 | 2 | Y | -0- | | | | | -0- |
| 01 | 465 | N | 188 | -0- | -277 | -0- | 10 | 1 | 178 | 2 | Y | -0- | | | | | -0- |
| 02 | 252 | N | 173 | -0- | -79 | -0- | 9 | 1 | 164 | 2 | Y | -0- | | | | | -0- |

GUERRA, A.E. WELL #: 124 RRCID -> 247724 COMPL. DATE 12/11/2008 TOTAL DEPTH 14522 PERF.14190 - 14210

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

MERIT ENERGY COMPANY 561136
BEAURLINE, A. W. WELL #: 13 RRCID -> 122313 COMPL. DATE 09/22/1986 TOTAL DEPTH 15000 PERF.14026 - 14151

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BEAURLINE, A. W. WELL #: 15 RRCID -> 138959 COMPL. DATE 03/21/2001 TOTAL DEPTH 14800 PERF.13955 - 13976

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

MCALLEN RANCH (GUERRA) //CONT.// 58742 035 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
MCALLEN, A. A. "SLOT" WELL #: 23 RRCID -> 246193 COMPL. DATE 09/09/2008 TOTAL DEPTH 15930 PERF.14156 - 14164

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 377 | N | 377 | -0- | -0- | -0- | 50 | 1 | 327 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | | 316 | -0- | 316 | 316 | 43 | 1 | 273 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 362 | -0- | 362 | 678 | 49 | 1 | 313 | 2 | Y | -0- | | | | | -0- |
| 12 | 1008 | N | 330 | -0- | -678 | -0- | 44 | 1 | 286 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 278 | -0- | 278 | 278 | 38 | 1 | 240 | 2 | Y | -0- | | | | | -0- |
| 02 | 336 | N | 27 | -0- | -309 | -0- | 4 | 1 | 23 | 2 | Y | -0- | | | | | -0- |

MCALLEN RANCH (GUERRA, E.) 58742 039 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
DEWBRE PETROLEUM CORPORATION 216748
SWOLI WELL #: A 2 RRCID -> 208858 COMPL. DATE 11/03/2004 TOTAL DEPTH 14254 PERF.14008 - 14072

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |

MCALLEN RANCH (VICKSBURG K CONS) 58742 050 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY 561136
HARGROVE, H.B. WELL #: 1 RRCID -> 132072 COMPL. DATE 06/21/1990 TOTAL DEPTH 10328 PERF. 8788 - 9214

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4727 | X | 4727 | -0- | -0- | -0- | 615 | 1 | 4031 | 2 | Y | 74 | 73 | 0 | | | 16 |
| | | | | | | | 81 | 9 | | | | | | | | | |
| 10 | 0 | | 823 | -0- | 823 | 823 | 100 | 1 | 639 | 2 | Y | 76 | 76 | 0 | | | 16 |
| | | | | | | | 84 | 9 | | | | | | | | | |
| 11 | 0 | | 4710 | -0- | 4710 | 5533 | 632 | 1 | 4008 | 2 | Y | 64 | 64 | 0 | | | 16 |
| | | | | | | | 70 | 9 | | | | | | | | | |
| 12 | 10988 | X | 5455 | -0- | -5533 | -0- | 719 | 1 | 4639 | 2 | Y | 88 | 87 | 0 | | | 17 |
| | | | | | | | 97 | 9 | | | | | | | | | |
| 01 | 0 | | 5185 | -0- | 5185 | 5185 | 687 | 1 | 4397 | 2 | Y | 92 | 89 | 0 | | | 20 |
| | | | | | | | 101 | 9 | | | | | | | | | |
| 02 | 6915 | X | 1730 | -0- | -5185 | -0- | 239 | 1 | 1393 | 2 | Y | 89 | 89 | 0 | | | 20 |
| | | | | | | | 98 | 9 | | | | | | | | | |

HARGROVE, H.B. WELL #: 2 RRCID -> 135558 COMPL. DATE 04/24/1996 TOTAL DEPTH 9700 PERF. 8636 - 9292

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 576 | N | 576 | -0- | -0- | -0- | 76 | 1 | 500 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | | 777 | -0- | 777 | 777 | 105 | 1 | 672 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 289 | -0- | 289 | 1066 | 39 | 1 | 250 | 2 | Y | -0- | | | | | -0- |
| 12 | 1440 | N | 374 | -0- | -1066 | -0- | 50 | 1 | 324 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 427 | -0- | 427 | 427 | 58 | 1 | 369 | 2 | Y | -0- | | | | | -0- |
| 02 | 626 | N | 199 | -0- | -427 | -0- | 29 | 1 | 170 | 2 | Y | -0- | | | | | -0- |

WOODS CHRISTIAN WELL #: 21 RRCID -> 145612 COMPL. DATE 05/05/1993 TOTAL DEPTH 13319 PERF. 8606 - 8698

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1710 | N | 1453 | -0- | -257 | -0- | 189 | 1 | 1242 | 2 | Y | 20 | 20 | 0 | | | 4 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 10 | 0 | | 1591 | -0- | 1591 | 1591 | 212 | 1 | 1356 | 2 | Y | 21 | 21 | 0 | | | 4 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 11 | 0 | | 1661 | -0- | 1661 | 3252 | 223 | 1 | 1417 | 2 | Y | 19 | 18 | 0 | | | 5 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 12 | 3100 | N | 1569 | -0- | -1531 | 1721 | 207 | 1 | 1338 | 2 | Y | 22 | 23 | 0 | | | 4 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 01 | 0 | | 1587 | -0- | 1587 | 3308 | 211 | 1 | 1352 | 2 | Y | 22 | 21 | 0 | | | 5 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 02 | 2800 | N | 1517 | -0- | -1283 | 2025 | 219 | 1 | 1276 | 2 | Y | 20 | 20 | 0 | | | 5 |
| | | | | | | | 22 | 9 | | | | | | | | | |

MCALLEN RANCH (VICKSBURG K CONS)//CONT.// 58742 050 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
WOODS CHRISTIAN WELL #: 38 RRCID -> 157406 COMPL. DATE 01/12/2006 TOTAL DEPTH 9657 PERF. 8638 - 8658

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

MCALLEN RANCH SWD WELL #: 4 RRCID -> 160355 COMPL. DATE 06/13/1996 TOTAL DEPTH 3000 PERF. 2446 - 2890

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WOODS CHRISTIAN WELL #: 32 RRCID -> 267192 COMPL. DATE 03/22/2012 TOTAL DEPTH 12850 PERF. 8500 - 8520

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4890 | X | 4890 | -0- | -0- | -0- | 643 31 | 1 9 | 4216 | 2 | Y | 28 | 28 | 0 | | | 6 |
| 10 | 0 | | 4863 | -0- | 4863 | 4863 | 654 32 | 1 9 | 4177 | 2 | Y | 29 | 29 | 0 | | | 6 |
| 11 | 0 | | 4605 | -0- | 4605 | 9468 | 624 26 | 1 9 | 3955 | 2 | Y | 24 | 24 | 0 | | | 6 |
| 12 | 14062 | X | 4594 | -0- | -9468 | -0- | 611 37 | 1 9 | 3946 | 2 | Y | 34 | 33 | 0 | | | 7 |
| 01 | 0 | | 4673 | -0- | 4673 | 4673 | 627 37 | 1 9 | 4009 | 2 | Y | 34 | 33 | 0 | | | 8 |
| 02 | 8872 | X | 4199 | -0- | -4673 | -0- | 610 36 | 1 9 | 3553 | 2 | Y | 33 | 33 | 0 | | | 8 |

WOODS CHRISTIAN WELL #: 40 RRCID -> 268054 COMPL. DATE 04/15/2021 TOTAL DEPTH 10726 PERF. 8363 - 9770

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 7938 | X | 7938 | -0- | -0- | -0- | 1051 | 1 | 6887 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | | 8463 | -0- | 8463 | 8463 | 1145 | 1 | 7318 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 8057 | -0- | 8057 | 16520 | 1098 | 1 | 6959 | 2 | Y | -0- | | | | | -0- |
| 12 | 24425 | X | 7905 | -0- | -16520 | -0- | 1060 | 1 | 6845 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 7892 | -0- | 7892 | 7892 | 1067 | 1 | 6825 | 2 | Y | -0- | | | | | -0- |
| 02 | 14888 | X | 6996 | -0- | -7892 | -0- | 1025 | 1 | 5971 | 2 | Y | -0- | | | | | -0- |

WOODS CHRISTIAN SWD WELL #: 1D RRCID -> 275534 COMPL. DATE 01/10/2015 TOTAL DEPTH 5008 PERF. 3267 - 4884

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WOODS CHRISTIAN WELL #: 39 RRCID -> 276343 COMPL. DATE 09/27/2014 TOTAL DEPTH 11350 PERF. 8745 - 8765

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1530 | X | 29 | -0- | -1501 | -0- | 4 | 1 | 25 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | | 165 | -0- | 165 | 165 | 22 | 1 | 143 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 21 | -0- | 21 | 186 | 3 | 1 | 18 | 2 | Y | -0- | | | | | -0- |
| 12 | 2201 | X | 13 | -0- | -2188 | -0- | 2 | 1 | 11 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 262 | -0- | 262 | 262 | 35 | 1 | 227 | 2 | Y | -0- | | | | | -0- |
| 02 | 359 | X | 97 | -0- | -262 | -0- | 14 | 1 | 83 | 2 | Y | -0- | | | | | -0- |

MCALLEN RANCH (VICKSBURG K CONS)//CONT.// 58742 050 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
PROLINE ENERGY RESOURCES INC 681327
HINOJOSA " A " WELL #: 3 RRCID -> 194259 COMPL. DATE 02/19/2010 TOTAL DEPTH 9500 PERF. 8336 - 8342

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 236 |
| 10 | 0 | | 25 | -0- | 25 | 25 | 25 | 2 | | | N | -0- | | | | | 236 |
| 11 | 0 | | 31 | -0- | 31 | 56 | 31 | 2 | | | N | -0- | | | | | 236 |
| 12 | 56 | N | -0- | -0- | -56 | -0- | | | | | N | -0- | | | | | 236 |
| *01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 236 |
| 02 | 235 | N | 235 | -0- | -0- | -0- | 235 | 2 | | | N | -0- | | | | | 236 |

MCALLEN RANCH (VKSBG L-V, N CONS 58742 158 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
DEWBRE PETROLEUM CORPORATION 216748
BEAURLINE WELL #: 4 RRCID -> 233197 COMPL. DATE 11/30/2007 TOTAL DEPTH 13670 PERF.13450 - 13650

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

GENNESARET INVESTMENTS, LLC 300228
BEAURLINE, A. W. WELL #: 10 RRCID -> 148695 COMPL. DATE 05/31/1996 TOTAL DEPTH 14600 PERF.12692 - 12829

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 216 | -0- | 216 | 216 | 212 | 3 | 4 | 9 | Y | 4 | | | | | 76 |
| 10 | DLQ G-10 | | 184 | -0- | 184 | 400 | 182 | 3 | 2 | 9 | Y | 2 | | | | | 78 |
| 11 | DLQ G-10 | | 215 | -0- | 215 | 615 | 213 | 3 | 2 | 9 | Y | 2 | | | | | 80 |
| 12 | DLQ G-10 | | 172 | -0- | 172 | 787 | 171 | 3 | 1 | 9 | Y | 1 | | | | | 81 |
| 01 | DLQ G-10 | | 219 | -0- | 219 | 1006 | 218 | 3 | 1 | 9 | Y | 1 | | | | | 82 |
| 02 | DLQ G-10 | | 200 | -0- | 200 | 1206 | 200 | 3 | | | Y | -0- | | | | | 82 |

BEAURLINE, A. W. WELL #: 7 RRCID -> 150080 COMPL. DATE 03/28/1994 TOTAL DEPTH 13500 PERF.11860 - 11936

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 873 | -0- | 873 | 873 | 873 | 3 | | | Y | -0- | | | | | 9 |
| 10 | DLQ G-10 | | 657 | -0- | 657 | 1530 | 657 | 3 | | | Y | -0- | | | | | 9 |
| 11 | DLQ G-10 | | 816 | -0- | 816 | 2346 | 816 | 3 | | | Y | -0- | | | | | 9 |
| 12 | DLQ G-10 | | 669 | -0- | 669 | 3015 | 669 | 3 | | | Y | -0- | | | | | 9 |
| 01 | DLQ G-10 | | 793 | -0- | 793 | 3808 | 793 | 3 | | | Y | -0- | | | | | 9 |
| 02 | DLQ G-10 | | 811 | -0- | 811 | 4619 | 811 | 3 | | | Y | -0- | | | | | 9 |

BEAURLINE, A. W. WELL #: 8 RRCID -> 157387 COMPL. DATE 12/26/1995 TOTAL DEPTH 13195 PERF.11811 - 11860

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 308 | -0- | 308 | 308 | 307 | 3 | 1 | 9 | Y | 1 | | | | | 26 |
| 10 | DLQ G-10 | | 264 | -0- | 264 | 572 | 263 | 3 | 1 | 9 | Y | 1 | | | | | 27 |
| 11 | DLQ G-10 | | 308 | -0- | 308 | 880 | 307 | 3 | 1 | 9 | Y | 1 | | | | | 28 |
| 12 | DLQ G-10 | | 247 | -0- | 247 | 1127 | 247 | 3 | | | Y | -0- | | | | | 28 |
| 01 | DLQ G-10 | | 244 | -0- | 244 | 1371 | 243 | 3 | 1 | 9 | Y | 1 | | | | | 29 |
| 02 | DLQ G-10 | | 221 | -0- | 221 | 1592 | 221 | 3 | | | Y | -0- | | | | | 29 |

BEAURLINE, A. W. WELL #: 9 RRCID -> 159331 COMPL. DATE 03/27/1998 TOTAL DEPTH 12382 PERF.11884 - 12046

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | 53 | -0- | 53 | 53 | 53 | 3 | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | 53 | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | 53 | | | | | N | -0- | | | | | -0- |

MCALLEN RANCH (VKSBG L-V, N CONS//CONT.// 58742 158 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
GENNESARET INVESTMENTS, LLC //CONT.// 300228

BEAURLINE, A. W. WELL #: 14 RRCID -> 165081 COMPL. DATE 09/18/1997 TOTAL DEPTH 13100 PERF.11954 - 12184

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

BEAURLINE, A. W. WELL #: 15 RRCID -> 169317 COMPL. DATE 11/26/1997 TOTAL DEPTH 13500 PERF.12096 - 13280

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

BEAURLINE, A. W. WELL #: 18 RRCID -> 170734 COMPL. DATE 09/01/1998 TOTAL DEPTH 13300 PERF.12232 - 12696

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

BEAURLINE, A. W. WELL #: 12R RRCID -> 172256 COMPL. DATE 02/02/1999 TOTAL DEPTH 12160 PERF.11714 - 11890

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 212 | -0- | 212 | 212 | 212 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 182 | -0- | 182 | 394 | 182 | 3 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 213 | -0- | 213 | 607 | 213 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 171 | -0- | 171 | 778 | 171 | 3 | | | N | -0- | | | | | -0- |
| 01 | 996 | N | 218 | -0- | -778 | -0- | 218 | 3 | | | N | -0- | | | | | -0- |
| 02 | 200 | N | 200 | -0- | -0- | -0- | 200 | 3 | | | N | -0- | | | | | -0- |

BEAURLINE, A. W. WELL #: 11R RRCID -> 172706 COMPL. DATE 02/09/1999 TOTAL DEPTH 12060 PERF.11996 - 12030

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 118 | -0- | 118 | 118 | 118 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 101 | -0- | 101 | 219 | 101 | 3 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 118 | -0- | 118 | 337 | 118 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 95 | -0- | 95 | 432 | 95 | 3 | | | N | -0- | | | | | -0- |
| 01 | 553 | N | 121 | -0- | -432 | -0- | 121 | 3 | | | N | -0- | | | | | -0- |
| 02 | 111 | N | 111 | -0- | -0- | -0- | 111 | 3 | | | N | -0- | | | | | -0- |

BEAURLINE, A. W. WELL #: 13 RRCID -> 172843 COMPL. DATE 04/16/1999 TOTAL DEPTH 12900 PERF.11474 - 11499

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 474 | -0- | 474 | 474 | 472 | 3 | 2 | 9 | Y | 2 | | | | | 99 |
| 10 | DLQ | G-10 | 288 | -0- | 288 | 762 | 287 | 3 | 1 | 9 | Y | 1 | | | | | 100 |
| 11 | DLQ | G-10 | 458 | -0- | 458 | 1220 | 457 | 3 | 1 | 9 | Y | 1 | | | | | 101 |
| 12 | DLQ | G-10 | 382 | -0- | 382 | 1602 | 381 | 3 | 1 | 9 | Y | 1 | | | | | 102 |
| 01 | DLQ | G-10 | 485 | -0- | 485 | 2087 | 484 | 3 | 1 | 9 | Y | 1 | | | | | 103 |
| 02 | DLQ | G-10 | 445 | -0- | 445 | 2532 | 445 | 3 | | | Y | -0- | | | | | 103 |

BEAURLINE, A. W. WELL #: 9R RRCID -> 173858 COMPL. DATE 06/15/1999 TOTAL DEPTH 12144 PERF.11780 - 11936

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | 47 | -0- | 47 | 47 | 47 | 3 | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | 55 | -0- | 55 | 102 | 55 | 3 | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | 72 | -0- | 72 | 174 | 72 | 3 | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | 68 | -0- | 68 | 242 | 68 | 3 | | | N | -0- | | | | | -0- |

MCALLEN RANCH (VKSBG L-V, N CONS//CONT.// 58742 158 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
GENNESARET INVESTMENTS, LLC //CONT.// 300228
BEAURLINE, A. W. WELL #: 5 RRCID -> 173891 COMPL. DATE 06/14/1999 TOTAL DEPTH 12267 PERF.11121 - 11131

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 212 | -0- | 212 | 212 | 212 | 3 | | | Y | -0- | | | | | -0- |
| 10 | DLQ G-10 | | 182 | -0- | 182 | 394 | 182 | 3 | | | Y | -0- | | | | | -0- |
| 11 | DLQ G-10 | | 213 | -0- | 213 | 607 | 213 | 3 | | | Y | -0- | | | | | -0- |
| 12 | DLQ G-10 | | 171 | -0- | 171 | 778 | 171 | 3 | | | Y | -0- | | | | | -0- |
| 01 | DLQ G-10 | | 218 | -0- | 218 | 996 | 218 | 3 | | | Y | -0- | | | | | -0- |
| 02 | DLQ G-10 | | 200 | -0- | 200 | 1196 | 200 | 3 | | | Y | -0- | | | | | -0- |

BEAURLINE. A. W. WELL #: 19 RRCID -> 196242 COMPL. DATE 06/22/2003 TOTAL DEPTH 12176 PERF.11814 - 11878

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | N | 1 | | | | | 25 |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | 1 | | | | | 26 |
| 11 | 0 | | 29 | -0- | 29 | 29 | 28 | 3 | 1 | 9 | N | 1 | | | | | 27 |
| 12 | 0 | | 66 | -0- | 66 | 95 | 66 | 3 | | | N | -0- | | | | | 27 |
| 01 | 207 | N | 112 | -0- | -95 | -0- | 111 | 3 | 1 | 9 | N | 1 | | | | | 28 |
| 02 | 78 | N | 78 | -0- | -0- | -0- | 78 | 3 | | | N | -0- | | | | | 28 |

BEAURLINE, A.W. WELL #: 20 RRCID -> 231249 COMPL. DATE 09/22/2007 TOTAL DEPTH 11925 PERF.11692 - 11718

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | 27 | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | 27 | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | 27 | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | 27 | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | 27 | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | 27 | | | | | N | -0- | | | | | -0- |

BEAURLINE, A. W. WELL #: 15R RRCID -> 242047 COMPL. DATE 08/23/2008 TOTAL DEPTH 13500 PERF.12192 - 12309

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

MERIT ENERGY COMPANY 561136
MCALLEN, A. A. WELL #: 8 RRCID -> 035058 COMPL. DATE 11/25/1964 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1470 | N | 1416 | -0- | -54 | -0- | 87 14 | 1 9 | 1315 | 2 | Y | 13 | 13 | 0 | | | 3 |
| 10 | 0 | | 1466 | -0- | 1466 | 1466 | 88 14 | 1 9 | 1364 | 2 | Y | 13 | 13 | 0 | | | 3 |
| 11 | 0 | | 1417 | -0- | 1417 | 2883 | 87 12 | 1 9 | 1318 | 2 | Y | 11 | 11 | 0 | | | 3 |
| 12 | 3100 | N | 1415 | -0- | -1685 | 1198 | 87 17 | 1 9 | 1311 | 2 | Y | 15 | 15 | 0 | | | 3 |
| 01 | 0 | | 1460 | -0- | 1460 | 2658 | 97 1 | 1 9 | 1362 | 2 | Y | 1 | 4 | 0 | | | -0- |
| 02 | 2800 | N | 1288 | -0- | -1512 | 1146 | 96 | 1 | 1192 | 2 | Y | -0- | | | | | -0- |

MCALLEN, A. A. -B- WELL #: 4 RRCID -> 059641 COMPL. DATE 09/22/1995 TOTAL DEPTH 15614 PERF.12904 - 13392

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 116 | N | 116 | -0- | -0- | -0- | 7 | 1 | 109 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | | 131 | -0- | 131 | 131 | 8 | 1 | 123 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 163 | -0- | 163 | 294 | 10 | 1 | 153 | 2 | Y | -0- | | | | | -0- |
| 12 | 449 | N | 155 | -0- | -294 | -0- | 10 | 1 | 145 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 103 | -0- | 103 | 103 | 7 | 1 | 96 | 2 | Y | -0- | | | | | -0- |
| 02 | 220 | N | 117 | -0- | -103 | -0- | 9 | 1 | 108 | 2 | Y | -0- | | | | | -0- |

MCALLEN RANCH (VKSBG L-V, N CONS//CONT.// 58742 158 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
MCALLEN, A. A. WELL #: 46 RRCID -> 064467 COMPL. DATE 12/03/1999 TOTAL DEPTH 12900 PERF.10360 - 11775

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 750 | N | 553 | -0- | -197 | -0- | 34 | 1 | 519 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | | 677 | -0- | 677 | 677 | 41 | 1 | 636 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 689 | -0- | 689 | 1366 | 43 | 1 | 646 | 2 | Y | -0- | | | | | -0- |
| 12 | 2069 | N | 703 | -0- | -1366 | -0- | 44 | 1 | 659 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 711 | -0- | 711 | 711 | 47 | 1 | 664 | 2 | Y | -0- | | | | | -0- |
| 02 | 1350 | N | 639 | -0- | -711 | -0- | 48 | 1 | 591 | 2 | Y | -0- | | | | | -0- |

MCALLEN, A.A. -B- WELL #: 6 RRCID -> 068916 COMPL. DATE 03/07/2003 TOTAL DEPTH 14335 PERF.13000 - 13148

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

MCALLEN, A. A. -B- WELL #: 7 RRCID -> 070951 COMPL. DATE 03/22/2001 TOTAL DEPTH 14100 PERF.13482 - 14088

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2610 | N | 2610 | -0- | -0- | -0- | 147 | 1 | 2234 | 2 | Y | 208 | 206 | 0 | | | 45 |
| | | | | | | | 229 | 9 | | | | | | | | | |
| 10 | 0 | | 2797 | -0- | 2797 | 2797 | 155 | 1 | 2409 | 2 | Y | 212 | 212 | 0 | | | 45 |
| | | | | | | | 233 | 9 | | | | | | | | | |
| 11 | 0 | | 2668 | -0- | 2668 | 5465 | 153 | 1 | 2316 | 2 | Y | 181 | 180 | 0 | | | 46 |
| | | | | | | | 199 | 9 | | | | | | | | | |
| 12 | 3100 | N | 2755 | -0- | -345 | 5120 | 154 | 1 | 2330 | 2 | Y | 246 | 244 | 0 | | | 48 |
| | | | | | | | 271 | 9 | | | | | | | | | |
| 01 | 0 | | 2760 | -0- | 2760 | 7880 | 166 | 1 | 2332 | 2 | Y | 238 | 234 | 0 | | | 52 |
| | | | | | | | 262 | 9 | | | | | | | | | |
| 02 | 2800 | N | 2327 | -0- | -473 | 7407 | 167 | 1 | 2079 | 2 | Y | 74 | 109 | 0 | | | 17 |
| | | | | | | | 81 | 9 | | | | | | | | | |

MCALLEN, A.A. -B- WELL #: 2 RRCID -> 074131 COMPL. DATE 09/28/1990 TOTAL DEPTH 15600 PERF.13101 - 13410

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2 | N | 2 | -0- | -0- | -0- | 2 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 0 | | 1 | -0- | 1 | 1 | 1 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 0 | | 2 | -0- | 2 | 3 | 2 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 6 | N | 3 | -0- | -3 | -0- | 3 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 0 | | 4 | -0- | 4 | 4 | 4 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 4 | N | -0- | -0- | -4 | -0- | | | | | Y | -0- | | | | | -0- |

MCALLEN, A.A. -B- WELL #: 12 RRCID -> 084524 COMPL. DATE 02/24/1999 TOTAL DEPTH 14450 PERF.13040 - 13930

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 162 | N | 162 | -0- | -0- | -0- | 10 | 1 | 152 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | | 178 | -0- | 178 | 178 | 11 | 1 | 167 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 182 | -0- | 182 | 360 | 11 | 1 | 171 | 2 | Y | -0- | | | | | -0- |
| 12 | 598 | N | 238 | -0- | -360 | -0- | 15 | 1 | 223 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 156 | -0- | 156 | 156 | 10 | 1 | 146 | 2 | Y | -0- | | | | | -0- |
| 02 | 275 | N | 119 | -0- | -156 | -0- | 9 | 1 | 110 | 2 | Y | -0- | | | | | -0- |

MCALLEN, A.A. "B" WELL #: 14 RRCID -> 086533 COMPL. DATE 02/12/1980 TOTAL DEPTH 14353 PERF.12149 - 12512

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1320 | N | 1189 | -0- | -131 | -0- | 73 | 1 | 1116 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | | 1365 | -0- | 1365 | 1365 | 82 | 1 | 1283 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 1341 | -0- | 1341 | 2706 | 83 | 1 | 1258 | 2 | Y | -0- | | | | | -0- |
| 12 | 3100 | N | 1374 | -0- | -1726 | 980 | 85 | 1 | 1289 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 1373 | -0- | 1373 | 2353 | 91 | 1 | 1282 | 2 | Y | -0- | | | | | -0- |
| 02 | 2800 | N | 1236 | -0- | -1564 | 789 | 92 | 1 | 1144 | 2 | Y | -0- | | | | | -0- |

MCALLEN RANCH (VKSBG L-V, N CONS//CONT.// 58742 158 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
MCALLEN, A. A. WELL #: 64 RRCID -> 092095 COMPL. DATE 12/30/1980 TOTAL DEPTH 13349 PERF.11591 - 11717

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1470 | N | 1415 | -0- | -55 | -0- | 87 | 1 | 1328 | 2 | Y | -0- | | | -0- |
| 10 | 0 | | 1510 | -0- | 1510 | 1510 | 91 | 1 | 1419 | 2 | Y | -0- | | | -0- |
| 11 | 0 | | 1477 | -0- | 1477 | 2987 | 92 | 1 | 1385 | 2 | Y | -0- | | | -0- |
| 12 | 3100 | N | 1493 | -0- | -1607 | 1380 | 93 | 1 | 1400 | 2 | Y | -0- | | | -0- |
| 01 | 0 | | 1673 | -0- | 1673 | 3053 | 111 | 1 | 1562 | 2 | Y | -0- | | | -0- |
| 02 | 2800 | N | 3138 | -0- | 338 | 3391 | 233 | 1 | 2905 | 2 | Y | -0- | | | -0- |

MCALLEN, A. A. WELL #: 69 RRCID -> 093584 COMPL. DATE 04/04/1996 TOTAL DEPTH 13692 PERF.10878 - 11060

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | | 613 | -0- | 613 | 613 | 46 | 1 | 567 | 2 | Y | -0- | | | -0- |

MCALLEN, A. A. WELL #: 52 RRCID -> 114060 COMPL. DATE 05/06/1996 TOTAL DEPTH 13332 PERF.11523 - 11828

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |

MCALLEN, A. A. WELL #: 67R RRCID -> 118089 COMPL. DATE 08/20/1998 TOTAL DEPTH 13500 PERF.10074 - 10230

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 01 | 0 | | 3 | -0- | 3 | 3 | 3 | 2 | | | Y | -0- | | | -0- |
| 02 | 16 | N | 13 | -0- | -3 | -0- | 1 | 1 | 12 | 2 | Y | -0- | | | -0- |

MCALLEN, A.A. "B" WELL #: 11 RRCID -> 122396 COMPL. DATE 09/08/1986 TOTAL DEPTH 14400 PERF.12283 - 12445

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |

MCALLEN, A. A. WELL #: 62 RRCID -> 123471 COMPL. DATE 09/17/2005 TOTAL DEPTH 12700 PERF.10698 - 10778

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1380 | N | 1375 | -0- | -5 | -0- | 182 | 1 | 1193 | 2 | Y | -0- | | | -0- |
| 10 | 0 | | 1485 | -0- | 1485 | 1485 | 201 | 1 | 1284 | 2 | Y | -0- | | | -0- |
| 11 | 0 | | 1285 | -0- | 1285 | 2770 | 175 | 1 | 1110 | 2 | Y | -0- | | | -0- |
| 12 | 3100 | N | 1102 | -0- | -1998 | 772 | 148 | 1 | 954 | 2 | Y | -0- | | | -0- |
| 01 | 0 | | 1065 | -0- | 1065 | 1837 | 144 | 1 | 921 | 2 | Y | -0- | | | -0- |
| 02 | 2800 | N | 1199 | -0- | -1601 | 236 | 176 | 1 | 1023 | 2 | Y | -0- | | | -0- |

MCALLEN, A. A. WELL #: 47 RRCID -> 124162 COMPL. DATE 02/03/1998 TOTAL DEPTH 13301 PERF.10962 - 11629

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1380 | N | 1325 | -0- | -55 | -0- | 82 | 1 | 1243 | 2 | Y | -0- | | | -0- |
| 10 | 0 | | 1445 | -0- | 1445 | 1445 | 87 | 1 | 1358 | 2 | Y | -0- | | | -0- |
| 11 | 0 | | 1458 | -0- | 1458 | 2903 | 90 | 1 | 1368 | 2 | Y | -0- | | | -0- |
| 12 | 3100 | N | 1453 | -0- | -1647 | 1256 | 90 | 1 | 1363 | 2 | Y | -0- | | | -0- |
| 01 | 0 | | 1459 | -0- | 1459 | 2715 | 97 | 1 | 1362 | 2 | Y | -0- | | | -0- |
| 02 | 2800 | N | 1317 | -0- | -1483 | 1232 | 98 | 1 | 1219 | 2 | Y | -0- | | | -0- |

MCALLEN RANCH (VKSBG L-V, N CONS//CONT.// 58742 158 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
MCALLEN, A. A. WELL #: 55 RRCID -> 124661 COMPL. DATE 07/01/1987 TOTAL DEPTH 12604 PERF.11490 - 11642

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | | 14B2 EXT | 1 | -0- | 1 | 1 | 1 | 2 | | | Y | -0- | | | | | -0- |
| 11 | | 14B2 EXT | -0- | -0- | -0- | 1 | | | | | Y | -0- | | | | | -0- |
| 12 | | 14B2 EXT | -0- | -0- | -0- | 1 | | | | | Y | -0- | | | | | -0- |
| 01 | | 14B2 EXT | -0- | -0- | -0- | 1 | | | | | Y | -0- | | | | | -0- |
| 02 | | 14B2 EXT | -0- | -0- | -0- | 1 | | | | | Y | -0- | | | | | -0- |

MCALLEN, A.A. "B" WELL #: 15 RRCID -> 125254 COMPL. DATE 07/12/2000 TOTAL DEPTH 14653 PERF.13096 - 13692

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 216 | N | 216 | -0- | -0- | -0- | 13 | 1 | 203 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | | 230 | -0- | 230 | 230 | 14 | 1 | 216 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 176 | -0- | 176 | 406 | 11 | 1 | 165 | 2 | Y | -0- | | | | | -0- |
| 12 | 578 | N | 172 | -0- | -406 | -0- | 11 | 1 | 161 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 153 | -0- | 153 | 153 | 10 | 1 | 143 | 2 | Y | -0- | | | | | -0- |
| 02 | 290 | N | 137 | -0- | -153 | -0- | 10 | 1 | 127 | 2 | Y | -0- | | | | | -0- |

MCALLEN, A.A. "B" WELL #: 16 RRCID -> 128252 COMPL. DATE 06/06/1990 TOTAL DEPTH 15000 PERF.12648 - 14248

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2172 | N | 2172 | -0- | -0- | -0- | 134 | 1 | 2038 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | | 2242 | -0- | 2242 | 2242 | 135 | 1 | 2107 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 2189 | -0- | 2189 | 4431 | 136 | 1 | 2053 | 2 | Y | -0- | | | | | -0- |
| 12 | 3100 | N | 2122 | -0- | -978 | 3453 | 132 | 1 | 1990 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 2402 | -0- | 2402 | 5855 | 159 | 1 | 2243 | 2 | Y | -0- | | | | | -0- |
| 02 | 2800 | N | 2086 | -0- | -714 | 5141 | 155 | 1 | 1931 | 2 | Y | -0- | | | | | -0- |

MCALLEN, A. A. WELL #: 76 RRCID -> 130342 COMPL. DATE 10/23/2000 TOTAL DEPTH 12970 PERF.10616 - 11504

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 149 | N | 149 | -0- | -0- | -0- | 9 | 1 | 140 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | | 145 | -0- | 145 | 145 | 9 | 1 | 136 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 172 | -0- | 172 | 317 | 11 | 1 | 161 | 2 | Y | -0- | | | | | -0- |
| 12 | 459 | N | 142 | -0- | -317 | -0- | 9 | 1 | 133 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 72 | -0- | 72 | 72 | 5 | 1 | 67 | 2 | Y | -0- | | | | | -0- |
| 02 | 168 | N | 32 | -0- | -136 | -0- | 2 | 1 | 30 | 2 | Y | -0- | | | | | -0- |

MCALLEN, A.A. "B" WELL #: 18 RRCID -> 133221 COMPL. DATE 01/25/2002 TOTAL DEPTH 13985 PERF.12766 - 13386

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3090 | X | 2918 | -0- | -172 | -0- | 179 | 1 | 2725 | 2 | Y | 13 | 13 | 0 | | | 3 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 10 | 0 | | 3552 | -0- | 3552 | 3552 | 214 | 1 | 3324 | 2 | Y | 13 | 13 | 0 | | | 3 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 11 | 0 | | 3293 | -0- | 3293 | 6845 | 203 | 1 | 3078 | 2 | Y | 11 | 11 | 0 | | | 3 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 12 | 9920 | X | 3075 | -0- | -6845 | -0- | 190 | 1 | 2868 | 2 | Y | 15 | 15 | 0 | | | 3 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 01 | 0 | | 3457 | -0- | 3457 | 3457 | 227 | 1 | 3204 | 2 | Y | 24 | 22 | 0 | | | 5 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 02 | 6588 | X | 3131 | -0- | -3457 | -0- | 229 | 1 | 2848 | 2 | Y | 49 | 43 | 0 | | | 11 |
| | | | | | | | 54 | 9 | | | | | | | | | |

MCALLEN, A.A. "B" WELL #: 17 RRCID -> 133345 COMPL. DATE 01/10/1990 TOTAL DEPTH 14300 PERF.12684 - 14014

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2 | N | 1 | -0- | -1 | -0- | 1 | 2 | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | 1 | -0- | 1 | 1 | 1 | 2 | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | 1 | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | 1 | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | 1 | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | 4 | -0- | 4 | 5 | 4 | 2 | | | Y | -0- | | | | | -0- |

MCALLEN RANCH (VKSBG L-V, N CONS//CONT.// 58742 158 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
MCALLEN, A.A. "B" WELL #: 19 RRCID -> 134342 COMPL. DATE 01/24/1990 TOTAL DEPTH 14160 PERF.12864 - 13973

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

MCALLEN, A. A. WELL #: 43 RRCID -> 134912 COMPL. DATE 03/27/1996 TOTAL DEPTH 14271 PERF.10800 - 10820

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 90 | N | 86 | -0- | -4 | -0- | 4 | 1 | 62 | 2 | Y | 18 | 18 | 0 | | | 4 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 10 | 0 | | 139 | -0- | 139 | 139 | 7 | 1 | 111 | 2 | Y | 19 | 19 | 0 | | | 4 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 11 | 0 | | 142 | -0- | 142 | 281 | 8 | 1 | 116 | 2 | Y | 16 | 16 | 0 | | | 4 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 12 | 411 | N | 130 | -0- | -281 | -0- | 7 | 1 | 99 | 2 | Y | 22 | 22 | 0 | | | 4 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 01 | 0 | | 131 | -0- | 131 | 131 | 7 | 1 | 99 | 2 | Y | 23 | 22 | 0 | | | 5 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 02 | 241 | N | 110 | -0- | -131 | -0- | 6 | 1 | 80 | 2 | Y | 22 | 22 | 0 | | | 5 |
| | | | | | | | 24 | 9 | | | | | | | | | |

MCALLEN, A.A. -B- WELL #: 20 RRCID -> 134915 COMPL. DATE 05/20/2003 TOTAL DEPTH 14600 PERF.12718 - 14377

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3270 | X | 2871 | -0- | -399 | -0- | 177 | 1 | 2694 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | | 3241 | -0- | 3241 | 3241 | 196 | 1 | 3045 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 3111 | -0- | 3111 | 6352 | 193 | 1 | 2918 | 2 | Y | -0- | | | | | -0- |
| 12 | 9178 | X | 2826 | -0- | -6352 | -0- | 175 | 1 | 2651 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 2830 | -0- | 2830 | 2830 | 187 | 1 | 2632 | 2 | Y | 10 | 8 | 0 | | | 2 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 02 | 5714 | X | 2884 | -0- | -2830 | -0- | 212 | 1 | 2637 | 2 | Y | 32 | 27 | 0 | | | 7 |
| | | | | | | | 35 | 9 | | | | | | | | | |

MCALLEN, A.A. -B- WELL #: 21 RRCID -> 135567 COMPL. DATE 05/02/2005 TOTAL DEPTH 14400 PERF.11840 - 13780

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 473 | N | 473 | -0- | -0- | -0- | 29 | 1 | 444 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | | 314 | -0- | 314 | 314 | 19 | 1 | 295 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 497 | -0- | 497 | 811 | 31 | 1 | 466 | 2 | Y | -0- | | | | | -0- |
| 12 | 1247 | N | 436 | -0- | -811 | -0- | 27 | 1 | 409 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 254 | -0- | 254 | 254 | 14 | 1 | 201 | 2 | Y | 35 | 27 | 0 | | | 8 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 02 | 616 | N | 362 | -0- | -254 | -0- | 21 | 1 | 267 | 2 | Y | 67 | 60 | 0 | | | 15 |
| | | | | | | | 74 | 9 | | | | | | | | | |

MCALLEN, A. A. "B" WELL #: 22 RRCID -> 136393 COMPL. DATE 07/02/2003 TOTAL DEPTH 15010 PERF.12702 - 14100

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3662 | X | 3662 | -0- | -0- | -0- | 219 | 1 | 3322 | 2 | Y | 110 | 109 | 0 | | | 24 |
| | | | | | | | 121 | 9 | | | | | | | | | |
| 10 | 0 | | 3667 | -0- | 3667 | 3667 | 214 | 1 | 3330 | 2 | Y | 112 | 112 | 0 | | | 24 |
| | | | | | | | 123 | 9 | | | | | | | | | |
| 11 | 0 | | 3361 | -0- | 3361 | 7028 | 202 | 1 | 3054 | 2 | Y | 95 | 95 | 0 | | | 24 |
| | | | | | | | 105 | 9 | | | | | | | | | |
| 12 | 10540 | X | 3512 | -0- | -7028 | -0- | 209 | 1 | 3160 | 2 | Y | 130 | 129 | 0 | | | 25 |
| | | | | | | | 143 | 9 | | | | | | | | | |
| 01 | 0 | | 3654 | -0- | 3654 | 3654 | 234 | 1 | 3298 | 2 | Y | 111 | 112 | 0 | | | 24 |
| | | | | | | | 122 | 9 | | | | | | | | | |
| 02 | 6651 | X | 2997 | -0- | -3654 | -0- | 220 | 1 | 2734 | 2 | Y | 39 | 54 | 0 | | | 9 |
| | | | | | | | 43 | 9 | | | | | | | | | |

MCALLEN RANCH (VKSBG L-V, N CONS//CONT.// 58742 158 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136

MCALLEN, A. A. 'B' WELL #: 25 RRCID -> 137216 COMPL. DATE 12/30/2002 TOTAL DEPTH 14625 PERF.12650 - 13820

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3940 | X | 3940 | -0- | -0- | -0- | 243 | 1 | 3697 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | | 3459 | -0- | 3459 | 3459 | 209 | 1 | 3250 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 3755 | -0- | 3755 | 7214 | 233 | 1 | 3522 | 2 | Y | -0- | | | | | -0- |
| 12 | 10501 | X | 3287 | -0- | -7214 | -0- | 204 | 1 | 3083 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 2885 | -0- | 2885 | 2885 | 191 | 1 | 2694 | 2 | Y | -0- | | | | | -0- |
| 02 | 5784 | X | 2899 | -0- | -2885 | -0- | 216 | 1 | 2683 | 2 | Y | -0- | | | | | -0- |

MCALLEN, A. A. 'B' WELL #: 24 RRCID -> 137364 COMPL. DATE 05/10/1991 TOTAL DEPTH 14500 PERF.12191 - 14277

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1440 | N | 1384 | -0- | -56 | -0- | 85 | 1 | 1299 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | | 1487 | -0- | 1487 | 1487 | 90 | 1 | 1397 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 1439 | -0- | 1439 | 2926 | 89 | 1 | 1350 | 2 | Y | -0- | | | | | -0- |
| 12 | 3100 | N | 1453 | -0- | -1647 | 1279 | 90 | 1 | 1363 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 1463 | -0- | 1463 | 2742 | 97 | 1 | 1366 | 2 | Y | -0- | | | | | -0- |
| 02 | 2800 | N | 1302 | -0- | -1498 | 1244 | 97 | 1 | 1205 | 2 | Y | -0- | | | | | -0- |

MCALLEN, A. A. "B" WELL #: 26 RRCID -> 137555 COMPL. DATE 01/24/1991 TOTAL DEPTH 14439 PERF.11669 - 13917

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1115 | N | 1115 | -0- | -0- | -0- | 69 | 1 | 1046 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | | 1749 | -0- | 1749 | 1749 | 106 | 1 | 1643 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 1570 | -0- | 1570 | 3319 | 97 | 1 | 1473 | 2 | Y | -0- | | | | | -0- |
| 12 | 3100 | N | 1524 | -0- | -1576 | 1743 | 95 | 1 | 1429 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 1507 | -0- | 1507 | 3250 | 99 | 1 | 1399 | 2 | Y | 8 | 6 | 0 | | | 2 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 02 | 2800 | N | 1334 | -0- | -1466 | 1784 | 98 | 1 | 1222 | 2 | Y | 13 | 12 | 0 | | | 3 |
| | | | | | | | 14 | 9 | | | | | | | | | |

MCALLEN, A. A. WELL #: 65 RRCID -> 138086 COMPL. DATE 12/07/1998 TOTAL DEPTH 12450 PERF. 9390 - 10080

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 7645 | X | 7645 | -0- | -0- | -0- | 471 | 1 | 7160 | 2 | Y | 13 | 13 | 0 | | | 3 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 10 | 0 | | 8017 | -0- | 8017 | 8017 | 483 | 1 | 7519 | 2 | Y | 14 | 14 | 0 | | | 3 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 11 | 0 | | 7821 | -0- | 7821 | 15838 | 484 | 1 | 7324 | 2 | Y | 12 | 12 | 0 | | | 3 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 12 | 24026 | X | 8188 | -0- | -15838 | -0- | 507 | 1 | 7663 | 2 | Y | 16 | 16 | 0 | | | 3 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 01 | 0 | | 8082 | -0- | 8082 | 8082 | 535 | 1 | 7540 | 2 | Y | 6 | 8 | 0 | | | 1 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 02 | 15320 | X | 7238 | -0- | -8082 | -0- | 538 | 1 | 6693 | 2 | Y | 6 | 6 | 0 | | | 1 |
| | | | | | | | 7 | 9 | | | | | | | | | |

MCALLEN, A. A. WELL #: 50 RRCID -> 138889 COMPL. DATE 06/25/1991 TOTAL DEPTH 12800 PERF.10664 - 10756

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | | 56 | -0- | 56 | 56 | 3 | 1 | 52 | 2 | Y | 1 | 1 | 0 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 14B2 EXT | | -0- | -0- | -0- | 56 | | | | | Y | 1 | 1 | 0 | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | 56 | | | | | Y | -0- | | | | | -0- |
| 12 | 56 | X | -0- | -0- | -56 | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

MCALLEN, A. A. 'B' WELL #: 27 RRCID -> 138997 COMPL. DATE 08/22/2003 TOTAL DEPTH 14500 PERF.13748 - 13766

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 148 | 146 | 0 | | | 32 |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | 151 | 151 | 0 | | | 32 |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | 129 | 128 | 0 | | | 33 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 175 | 174 | 0 | | | 34 |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | 182 | 176 | 0 | | | 40 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 176 | 176 | 0 | | | 40 |

MCALLEN RANCH (VKSBG L-V, N CONS//CONT.// 58742 158 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
MCALLEN, A. A. "B" WELL #: 28 RRCID -> 139435 COMPL. DATE 08/08/1991 TOTAL DEPTH 14900 PERF.11789 - 14062

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 563 | N | 563 | -0- | -0- | -0- | 35 | 1 | 528 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | | 593 | -0- | 593 | 593 | 36 | 1 | 557 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 584 | -0- | 584 | 1177 | 36 | 1 | 548 | 2 | Y | -0- | | | | | -0- |
| 12 | 1775 | N | 598 | -0- | -1177 | -0- | 37 | 1 | 561 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 572 | -0- | 572 | 572 | 38 | 1 | 534 | 2 | Y | -0- | | | | | -0- |
| 02 | 1099 | N | 527 | -0- | -572 | -0- | 39 | 1 | 488 | 2 | Y | -0- | | | | | -0- |

MCALLEN, A. A. WELL #: 51 RRCID -> 140210 COMPL. DATE 02/07/2005 TOTAL DEPTH 13850 PERF.11851 - 11875

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 394 | N | 394 | -0- | -0- | -0- | 23 | 1 | 351 | 2 | Y | 18 | 18 | 0 | | | 4 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 10 | 0 | | 336 | -0- | 336 | 336 | 19 | 1 | 296 | 2 | Y | 19 | 19 | 0 | | | 4 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 11 | 0 | | 481 | -0- | 481 | 817 | 29 | 1 | 434 | 2 | Y | 16 | 16 | 0 | | | 4 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 12 | 1221 | N | 404 | -0- | -817 | -0- | 24 | 1 | 356 | 2 | Y | 22 | 22 | 0 | | | 4 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 01 | 0 | | 765 | -0- | 765 | 765 | 50 | 1 | 709 | 2 | Y | 5 | 8 | 0 | | | 1 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 1668 | N | 903 | -0- | -765 | -0- | 67 | 1 | 836 | 2 | Y | -0- | 1 | 0 | | | -0- |

MCALLEN, A. A. "B" WELL #: 29 RRCID -> 141718 COMPL. DATE 06/10/1992 TOTAL DEPTH 14700 PERF.12814 - 14363

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 36 | N | 36 | -0- | -0- | -0- | 2 | 1 | 34 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | | 45 | -0- | 45 | 45 | 3 | 1 | 42 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 30 | -0- | 30 | 75 | 2 | 1 | 28 | 2 | Y | -0- | | | | | -0- |
| 12 | 117 | N | 42 | -0- | -75 | -0- | 3 | 1 | 39 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 47 | -0- | 47 | 47 | 3 | 1 | 44 | 2 | Y | -0- | | | | | -0- |
| 02 | 90 | N | 43 | -0- | -47 | -0- | 3 | 1 | 40 | 2 | Y | -0- | | | | | -0- |

MCALLEN, A. A. "B" WELL #: 30 RRCID -> 141949 COMPL. DATE 06/23/1992 TOTAL DEPTH 14307 PERF.12940 - 14188

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1764 | N | 1764 | -0- | -0- | -0- | 109 | 1 | 1655 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | | 1679 | -0- | 1679 | 1679 | 101 | 1 | 1578 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 1739 | -0- | 1739 | 3418 | 108 | 1 | 1631 | 2 | Y | -0- | | | | | -0- |
| 12 | 3100 | N | 1634 | -0- | -1466 | 1952 | 101 | 1 | 1533 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 1764 | -0- | 1764 | 3716 | 116 | 1 | 1628 | 2 | Y | 18 | 14 | 0 | | | 4 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 02 | 2800 | N | 1655 | -0- | -1145 | 2571 | 117 | 1 | 1452 | 2 | Y | 78 | 64 | 0 | | | 18 |
| | | | | | | | 86 | 9 | | | | | | | | | |

MCALLEN, A. A. "B" WELL #: 31 RRCID -> 142297 COMPL. DATE 07/13/1992 TOTAL DEPTH 14557 PERF.13357 - 14206

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 449 | N | 449 | -0- | -0- | -0- | 28 | 1 | 421 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | | 382 | -0- | 382 | 382 | 23 | 1 | 359 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 426 | -0- | 426 | 808 | 26 | 1 | 400 | 2 | Y | -0- | | | | | -0- |
| 12 | 1228 | N | 420 | -0- | -808 | -0- | 26 | 1 | 394 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 498 | -0- | 498 | 498 | 33 | 1 | 465 | 2 | Y | -0- | | | | | -0- |
| 02 | 871 | N | 373 | -0- | -498 | -0- | 28 | 1 | 345 | 2 | Y | -0- | | | | | -0- |

MCALLEN RANCH (VKSBG L-V, N CONS//CONT.// 58742 158 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
MCALLEN, A. A. "B" WELL #: 33 RRCID -> 142518 COMPL. DATE 08/13/1992 TOTAL DEPTH 14680 PERF.12814 - 13944

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1530 | N | 1365 | -0- | -165 | -0- | 84 | 1 | 1281 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | | 1164 | -0- | 1164 | 1164 | 70 | 1 | 1094 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 1844 | -0- | 1844 | 3008 | 114 | 1 | 1730 | 2 | Y | -0- | | | | | -0- |
| 12 | 3100 | N | 1669 | -0- | -1431 | 1577 | 104 | 1 | 1565 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 1706 | -0- | 1706 | 3283 | 112 | 1 | 1573 | 2 | Y | 19 | 15 | 0 | | | 4 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 02 | 2800 | N | 1683 | -0- | -1117 | 2166 | 122 | 1 | 1516 | 2 | Y | 41 | 36 | 0 | | | 9 |
| | | | | | | | 45 | 9 | | | | | | | | | |

MCALLEN, A.A. "B" WELL #: 34 RRCID -> 143925 COMPL. DATE 10/13/1992 TOTAL DEPTH 13390 PERF.12887 - 13348

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1800 | N | 1684 | -0- | -116 | -0- | 103 | 1 | 1571 | 2 | Y | 9 | 9 | 0 | | | 2 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 10 | 0 | | 1762 | -0- | 1762 | 1762 | 106 | 1 | 1646 | 2 | Y | 9 | 9 | 0 | | | 2 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 11 | 0 | | 1713 | -0- | 1713 | 3475 | 106 | 1 | 1598 | 2 | Y | 8 | 8 | 0 | | | 2 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 12 | 3100 | N | 1761 | -0- | -1339 | 2136 | 109 | 1 | 1640 | 2 | Y | 11 | 11 | 0 | | | 2 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 01 | 0 | | 1756 | -0- | 1756 | 3892 | 116 | 1 | 1630 | 2 | Y | 9 | 9 | 0 | | | 2 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 02 | 2800 | N | 1551 | -0- | -1249 | 2643 | 115 | 1 | 1436 | 2 | Y | -0- | 2 | 0 | | | -0- |

MCALLEN, A. A. "B" WELL #: 35 RRCID -> 145312 COMPL. DATE 02/26/1994 TOTAL DEPTH 13900 PERF.12383 - 13761

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 270 | N | 257 | -0- | -13 | -0- | 16 | 1 | 241 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | | 216 | -0- | 216 | 216 | 13 | 1 | 203 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 245 | -0- | 245 | 461 | 15 | 1 | 230 | 2 | Y | -0- | | | | | -0- |
| 12 | 714 | N | 253 | -0- | -461 | -0- | 16 | 1 | 237 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 362 | -0- | 362 | 362 | 24 | 1 | 338 | 2 | Y | -0- | | | | | -0- |
| 02 | 680 | N | 318 | -0- | -362 | -0- | 24 | 1 | 294 | 2 | Y | -0- | | | | | -0- |

MCALLEN, A. A. "B" WELL #: 32 RRCID -> 145383 COMPL. DATE 03/26/1993 TOTAL DEPTH 14380 PERF.13083 - 14211

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1410 | N | 1340 | -0- | -70 | -0- | 83 | 1 | 1257 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | | 1365 | -0- | 1365 | 1365 | 82 | 1 | 1283 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 1271 | -0- | 1271 | 2636 | 79 | 1 | 1192 | 2 | Y | -0- | | | | | -0- |
| 12 | 3100 | N | 499 | -0- | -2601 | 35 | 31 | 1 | 468 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 91 | -0- | 91 | 126 | 6 | 1 | 85 | 2 | Y | -0- | | | | | -0- |
| 02 | 1176 | N | 367 | -0- | -809 | -0- | 27 | 1 | 340 | 2 | Y | -0- | | | | | -0- |

MCALLEN, A.A. "B" WELL #: 36 RRCID -> 145438 COMPL. DATE 12/28/2002 TOTAL DEPTH 14355 PERF.12836 - 13656

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 570 | N | 560 | -0- | -10 | -0- | 35 | 1 | 525 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | | 648 | -0- | 648 | 648 | 39 | 1 | 609 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 650 | -0- | 650 | 1298 | 40 | 1 | 610 | 2 | Y | -0- | | | | | -0- |
| 12 | 1923 | N | 625 | -0- | -1298 | -0- | 39 | 1 | 586 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 607 | -0- | 607 | 607 | 40 | 1 | 567 | 2 | Y | -0- | | | | | -0- |
| 02 | 1143 | N | 536 | -0- | -607 | -0- | 40 | 1 | 496 | 2 | Y | -0- | | | | | -0- |

MCALLEN RANCH (VKSBG L-V, N CONS//CONT.// 58742 158 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
MCALLEN, A. A. WELL #: 54 RRCID -> 145835 COMPL. DATE 03/15/1999 TOTAL DEPTH 14324 PERF.10834 - 10904

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 60 | N | 47 | -0- | -13 | -0- | 1 | 1 | 14 | 2 | Y | 29 | 29 | 0 | | | 6 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 10 | 0 | | 96 | -0- | 96 | 96 | 4 | 1 | 59 | 2 | Y | 30 | 30 | 0 | | | 6 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 11 | 0 | | 83 | -0- | 83 | 179 | 3 | 1 | 50 | 2 | Y | 27 | 26 | 0 | | | 7 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 12 | 348 | N | 169 | -0- | -179 | -0- | 8 | 1 | 122 | 2 | Y | 35 | 35 | 0 | | | 7 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 01 | 0 | | 294 | -0- | 294 | 294 | 17 | 1 | 237 | 2 | Y | 36 | 35 | 0 | | | 8 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 02 | 402 | N | 108 | -0- | -294 | -0- | 5 | 1 | 64 | 2 | Y | 35 | 35 | 0 | | | 8 |
| | | | | | | | 39 | 9 | | | | | | | | | |

MCALLEN, A. A. WELL #: 86 RRCID -> 153717 COMPL. DATE 12/01/1999 TOTAL DEPTH 11850 PERF.10598 - 11465

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5665 | X | 5665 | -0- | -0- | -0- | 344 | 1 | 5232 | 2 | Y | 81 | 80 | 0 | | | 18 |
| | | | | | | | 89 | 9 | | | | | | | | | |
| 10 | 0 | | 5989 | -0- | 5989 | 5989 | 356 | 1 | 5543 | 2 | Y | 82 | 82 | 0 | | | 18 |
| | | | | | | | 90 | 9 | | | | | | | | | |
| 11 | 0 | | 5829 | -0- | 5829 | 11818 | 357 | 1 | 5395 | 2 | Y | 70 | 70 | 0 | | | 18 |
| | | | | | | | 77 | 9 | | | | | | | | | |
| 12 | 17540 | X | 5722 | -0- | -11818 | -0- | 349 | 1 | 5267 | 2 | Y | 96 | 95 | 0 | | | 19 |
| | | | | | | | 106 | 9 | | | | | | | | | |
| 01 | 0 | | 5586 | -0- | 5586 | 5586 | 363 | 1 | 5114 | 2 | Y | 99 | 96 | 0 | | | 22 |
| | | | | | | | 109 | 9 | | | | | | | | | |
| 02 | 10716 | X | 5130 | -0- | -5586 | -0- | 374 | 1 | 4650 | 2 | Y | 96 | 96 | 0 | | | 22 |
| | | | | | | | 106 | 9 | | | | | | | | | |

MCALLEN, A. A. WELL #: 96 RRCID -> 170897 COMPL. DATE 10/09/2009 TOTAL DEPTH 13425 PERF.10340 - 10348

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4411 | X | 4411 | -0- | -0- | -0- | 270 | 1 | 4112 | 2 | Y | 26 | 25 | 0 | | | 6 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 10 | 0 | | 4571 | -0- | 4571 | 4571 | 274 | 1 | 4268 | 2 | Y | 26 | 26 | 0 | | | 6 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 11 | 0 | | 4401 | -0- | 4401 | 8972 | 271 | 1 | 4106 | 2 | Y | 22 | 22 | 0 | | | 6 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 12 | 13431 | X | 4459 | -0- | -8972 | -0- | 275 | 1 | 4151 | 2 | Y | 30 | 30 | 0 | | | 6 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 01 | 0 | | 4470 | -0- | 4470 | 4470 | 296 | 1 | 4165 | 2 | Y | 8 | 12 | 0 | | | 2 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 02 | 8485 | X | 4015 | -0- | -4470 | -0- | 299 | 1 | 3716 | 2 | Y | -0- | 2 | 0 | | | -0- |

MCALLEN, A. A. WELL #: 100 RRCID -> 172455 COMPL. DATE 04/19/2018 TOTAL DEPTH 12649 PERF.10144 - 10296

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 330 | N | 225 | -0- | -105 | -0- | 14 | 1 | 211 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | | 239 | -0- | 239 | 239 | 14 | 1 | 225 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 224 | -0- | 224 | 463 | 14 | 1 | 210 | 2 | Y | -0- | | | | | -0- |
| 12 | 654 | N | 191 | -0- | -463 | -0- | 12 | 1 | 179 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 378 | -0- | 378 | 378 | 16 | 1 | 227 | 2 | Y | 123 | 96 | 0 | | | 27 |
| | | | | | | | 135 | 9 | | | | | | | | | |
| 02 | 721 | N | 343 | -0- | -378 | -0- | 15 | 1 | 184 | 2 | Y | 131 | 128 | 0 | | | 30 |
| | | | | | | | 144 | 9 | | | | | | | | | |

MCALLEN, A. A. WELL #: 101 RRCID -> 172990 COMPL. DATE 06/08/1999 TOTAL DEPTH 12415 PERF.10664 - 12134

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2460 | N | 2207 | -0- | -253 | -0- | 136 | 1 | 2071 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | | 2502 | -0- | 2502 | 2502 | 151 | 1 | 2351 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 2305 | -0- | 2305 | 4807 | 143 | 1 | 2162 | 2 | Y | -0- | | | | | -0- |
| 12 | 7331 | X | 2524 | -0- | -4807 | -0- | 157 | 1 | 2367 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 2636 | -0- | 2636 | 2636 | 175 | 1 | 2461 | 2 | Y | -0- | | | | | -0- |
| 02 | 4878 | X | 2242 | -0- | -2636 | -0- | 167 | 1 | 2075 | 2 | Y | -0- | | | | | -0- |

MCALLEN RANCH (VKSBG L-V, N CONS//CONT.// 58742 158 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
MCALLEN, A. A. WELL #: 105 RRCID -> 177710 COMPL. DATE 05/25/2000 TOTAL DEPTH 12239 PERF.10916 - 11844

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

MCALLEN, A. A. WELL #: 104 RRCID -> 177885 COMPL. DATE 12/01/2000 TOTAL DEPTH 13470 PERF.10822 - 10842

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 6 | N | 5 | -0- | -1 | -0- | 5 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 0 | | 1 | -0- | 1 | 1 | 1 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 0 | | 2 | -0- | 2 | 3 | 2 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 6 | N | 3 | -0- | -3 | -0- | 3 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 0 | | 5 | -0- | 5 | 5 | 5 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 15 | N | 10 | -0- | -5 | -0- | 1 | 1 | 9 | 2 | Y | -0- | | | | | -0- |

MCALLEN, A. A. WELL #: 108 RRCID -> 181160 COMPL. DATE 02/08/2001 TOTAL DEPTH 13060 PERF.11092 - 12912

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4292 | X | 4292 | -0- | -0- | -0- | 261 | 1 | 3962 | 2 | Y | 63 | 62 | 0 | | | 14 |
| | | | | | | | 69 | 9 | | | | | | | | | |
| 10 | 0 | | 4456 | -0- | 4456 | 4456 | 265 | 1 | 4121 | 2 | Y | 64 | 64 | 0 | | | 14 |
| | | | | | | | 70 | 9 | | | | | | | | | |
| 11 | 0 | | 4431 | -0- | 4431 | 8887 | 271 | 1 | 4099 | 2 | Y | 55 | 55 | 0 | | | 14 |
| | | | | | | | 61 | 9 | | | | | | | | | |
| 12 | 13443 | X | 4556 | -0- | -8887 | -0- | 278 | 1 | 4195 | 2 | Y | 75 | 74 | 0 | | | 15 |
| | | | | | | | 83 | 9 | | | | | | | | | |
| 01 | 0 | | 4438 | -0- | 4438 | 4438 | 287 | 1 | 4037 | 2 | Y | 104 | 96 | 0 | | | 23 |
| | | | | | | | 114 | 9 | | | | | | | | | |
| 02 | 8330 | X | 3892 | -0- | -4438 | -0- | 281 | 1 | 3492 | 2 | Y | 108 | 107 | 0 | | | 24 |
| | | | | | | | 119 | 9 | | | | | | | | | |

MCALLEN, A. A. "B" WELL #: 39 RRCID -> 181544 COMPL. DATE 05/11/2001 TOTAL DEPTH 14700 PERF.12782 - 14408

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2250 | X | 1507 | -0- | -743 | -0- | 93 | 1 | 1414 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | | 1807 | -0- | 1807 | 1807 | 109 | 1 | 1698 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 1781 | -0- | 1781 | 3588 | 110 | 1 | 1671 | 2 | Y | -0- | | | | | -0- |
| 12 | 5272 | X | 1684 | -0- | -3588 | -0- | 105 | 1 | 1579 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 1610 | -0- | 1610 | 1610 | 107 | 1 | 1503 | 2 | Y | -0- | | | | | -0- |
| 02 | 2962 | X | 1352 | -0- | -1610 | -0- | 101 | 1 | 1251 | 2 | Y | -0- | | | | | -0- |

MCALLEN, A. A. "B" WELL #: 38 RRCID -> 181804 COMPL. DATE 07/25/2003 TOTAL DEPTH 14489 PERF.12946 - 13656

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 570 | N | 538 | -0- | -32 | -0- | 33 | 1 | 505 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | | 576 | -0- | 576 | 576 | 35 | 1 | 541 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 555 | -0- | 555 | 1131 | 34 | 1 | 521 | 2 | Y | -0- | | | | | -0- |
| 12 | 1690 | N | 559 | -0- | -1131 | -0- | 35 | 1 | 524 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 560 | -0- | 560 | 560 | 37 | 1 | 523 | 2 | Y | -0- | | | | | -0- |
| 02 | 1022 | N | 462 | -0- | -560 | -0- | 34 | 1 | 428 | 2 | Y | -0- | | | | | -0- |

MCALLEN, A. A. WELL #: 109 RRCID -> 182672 COMPL. DATE 04/05/2001 TOTAL DEPTH 11035 PERF.10929 - 10998

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 44 | N | 44 | -0- | -0- | -0- | 3 | 1 | 41 | 2 | Y | -0- | | | | | -0- |
| 10 | T. A. | | 1 | -0- | 1 | 1 | 1 | 2 | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | 4 | -0- | 4 | 5 | 4 | 2 | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | 3 | -0- | 3 | 8 | 3 | 2 | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | 1 | -0- | 1 | 9 | 1 | 2 | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | 9 | | | | | Y | -0- | | | | | -0- |

MCALLEN RANCH (VKSBG L-V, N CONS//CONT.// 58742 158 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
MCALLEN, A. A. "B" WELL #: 40 RRCID -> 182723 COMPL. DATE 12/23/2001 TOTAL DEPTH 14750 PERF.12812 - 14366

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5511 | X | 5511 | -0- | -0- | -0- | 336 | 1 | 5113 | 2 | Y | 56 | 56 | 0 | | | 12 |
| | | | | | | | 62 | 9 | | | | | | | | | |
| 10 | 0 | | 6132 | -0- | 6132 | 6132 | 366 | 1 | 5702 | 2 | Y | 58 | 58 | 0 | | | 12 |
| | | | | | | | 64 | 9 | | | | | | | | | |
| 11 | 0 | | 5886 | -0- | 5886 | 12018 | 362 | 1 | 5469 | 2 | Y | 50 | 49 | 0 | | | 13 |
| | | | | | | | 55 | 9 | | | | | | | | | |
| 12 | 17723 | X | 5705 | -0- | -12018 | -0- | 350 | 1 | 5282 | 2 | Y | 66 | 66 | 0 | | | 13 |
| | | | | | | | 73 | 9 | | | | | | | | | |
| 01 | 0 | | 3712 | -0- | 3712 | 3712 | 241 | 1 | 3391 | 2 | Y | 73 | 70 | 0 | | | 16 |
| | | | | | | | 80 | 9 | | | | | | | | | |
| 02 | 8184 | X | 4472 | -0- | -3712 | -0- | 324 | 1 | 4037 | 2 | Y | 101 | 94 | 0 | | | 23 |
| | | | | | | | 111 | 9 | | | | | | | | | |

MCALLEN, A. A. "B" WELL #: 42 RRCID -> 184685 COMPL. DATE 10/22/2001 TOTAL DEPTH 14204 PERF.12384 - 13998

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 30 | N | 21 | -0- | -9 | -0- | 1 | 1 | 20 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | | 28 | -0- | 28 | 28 | 2 | 1 | 26 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 30 | -0- | 30 | 58 | 2 | 1 | 28 | 2 | Y | -0- | | | | | -0- |
| 12 | 99 | N | 41 | -0- | -58 | -0- | 3 | 1 | 38 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 95 | -0- | 95 | 95 | 6 | 1 | 78 | 2 | Y | 10 | 8 | 0 | | | 2 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 02 | 195 | N | 100 | -0- | -95 | -0- | 6 | 1 | 72 | 2 | Y | 20 | 18 | 0 | | | 4 |
| | | | | | | | 22 | 9 | | | | | | | | | |

MCALLEN, A. A. "B" WELL #: 41 RRCID -> 185731 COMPL. DATE 10/16/2001 TOTAL DEPTH 14100 PERF.12698 - 14016

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 889 | N | 889 | -0- | -0- | -0- | 55 | 1 | 834 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | | 775 | -0- | 775 | 775 | 47 | 1 | 728 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 806 | -0- | 806 | 1581 | 50 | 1 | 756 | 2 | Y | -0- | | | | | -0- |
| 12 | 2460 | N | 879 | -0- | -1581 | -0- | 55 | 1 | 824 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 899 | -0- | 899 | 899 | 57 | 1 | 806 | 2 | Y | 33 | 26 | 0 | | | 7 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 02 | 1800 | N | 901 | -0- | -899 | -0- | 58 | 1 | 722 | 2 | Y | 110 | 92 | 0 | | | 25 |
| | | | | | | | 121 | 9 | | | | | | | | | |

MCALLEN, A. A. "B" WELL #: 43 RRCID -> 186875 COMPL. DATE 05/28/2002 TOTAL DEPTH 14510 PERF.12651 - 14230

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3172 | X | 3172 | -0- | -0- | -0- | 194 | 1 | 2947 | 2 | Y | 28 | 28 | 0 | | | 6 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 10 | 0 | | 3039 | -0- | 3039 | 3039 | 182 | 1 | 2826 | 2 | Y | 28 | 28 | 0 | | | 6 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 11 | 0 | | 3252 | -0- | 3252 | 6291 | 200 | 1 | 3026 | 2 | Y | 24 | 24 | 0 | | | 6 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 12 | 9192 | X | 2901 | -0- | -6291 | -0- | 178 | 1 | 2687 | 2 | Y | 33 | 33 | 0 | | | 6 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 01 | 0 | | 3073 | -0- | 3073 | 3073 | 199 | 1 | 2809 | 2 | Y | 59 | 52 | 0 | | | 13 |
| | | | | | | | 65 | 9 | | | | | | | | | |
| 02 | 4591 | X | 1518 | -0- | -3073 | -0- | 103 | 1 | 1288 | 2 | Y | 115 | 102 | 0 | | | 26 |
| | | | | | | | 127 | 9 | | | | | | | | | |

MCALLEN, A. A. "B" WELL #: 44 RRCID -> 187701 COMPL. DATE 01/30/2002 TOTAL DEPTH 13990 PERF.12964 - 13724

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2430 | N | 2249 | -0- | -181 | -0- | 139 | 1 | 2110 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | | 2143 | -0- | 2143 | 2143 | 129 | 1 | 2014 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 2272 | -0- | 2272 | 4415 | 141 | 1 | 2131 | 2 | Y | -0- | | | | | -0- |
| 12 | 3100 | N | 2333 | -0- | -767 | 3648 | 145 | 1 | 2188 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 2228 | -0- | 2228 | 5876 | 148 | 1 | 2080 | 2 | Y | -0- | | | | | -0- |
| 02 | 2800 | N | 2001 | -0- | -799 | 5077 | 149 | 1 | 1852 | 2 | Y | -0- | | | | | -0- |

MCALLEN RANCH (VKSBG L-V, N CONS//CONT.// 58742 158 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
MCALLEN, A. A. "B" WELL #: 45 RRCID -> 188130 COMPL. DATE 03/20/2002 TOTAL DEPTH 14450 PERF.12824 - 13211

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3329 | X | 3329 | -0- | -0- | -0- | 201 | 1 | 3052 | 2 | Y | 69 | 68 | 0 | | | 15 |
| | | | | | | | 76 | 9 | | | | | | | | | |
| 10 | 0 | | 3416 | -0- | 3416 | 3416 | 202 | 1 | 3137 | 2 | Y | 70 | 70 | 0 | | | 15 |
| | | | | | | | 77 | 9 | | | | | | | | | |
| 11 | 0 | | 3335 | -0- | 3335 | 6751 | 203 | 1 | 3066 | 2 | Y | 60 | 60 | 0 | | | 15 |
| | | | | | | | 66 | 9 | | | | | | | | | |
| 12 | 10123 | X | 3372 | -0- | -6751 | -0- | 204 | 1 | 3078 | 2 | Y | 82 | 81 | 0 | | | 16 |
| | | | | | | | 90 | 9 | | | | | | | | | |
| 01 | 0 | | 3481 | -0- | 3481 | 3481 | 226 | 1 | 3183 | 2 | Y | 65 | 67 | 0 | | | 14 |
| | | | | | | | 72 | 9 | | | | | | | | | |
| 02 | 6544 | X | 3063 | -0- | -3481 | -0- | 226 | 1 | 2809 | 2 | Y | 25 | 33 | 0 | | | 6 |
| | | | | | | | 28 | 9 | | | | | | | | | |

MCALLEN, A. A. WELL #: 115 RRCID -> 193044 COMPL. DATE 02/03/2018 TOTAL DEPTH 11900 PERF. 9956 - 10000

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 630 | N | -0- | -0- | -630 | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | | 1 | -0- | 1 | 1 | 1 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 1047 | N | 1046 | -0- | -1 | -0- | 65 | 1 | 981 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 1273 | -0- | 1273 | 1273 | 84 | 1 | 1189 | 2 | Y | -0- | | | | | -0- |
| 02 | 2247 | N | 974 | -0- | -1273 | -0- | 72 | 1 | 902 | 2 | Y | -0- | | | | | -0- |

MCALLEN, A. A. WELL #: 116 RRCID -> 193810 COMPL. DATE 03/19/2003 TOTAL DEPTH 12404 PERF.11484 - 11976

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2116 | N | 2116 | -0- | -0- | -0- | 129 | 1 | 1963 | 2 | Y | 22 | 22 | 0 | | | 5 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 10 | 0 | | 2277 | -0- | 2277 | 2277 | 136 | 1 | 2116 | 2 | Y | 23 | 23 | 0 | | | 5 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 11 | 0 | | 2188 | -0- | 2188 | 4465 | 134 | 1 | 2033 | 2 | Y | 19 | 19 | 0 | | | 5 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 12 | 3100 | N | 2230 | -0- | -870 | 3595 | 137 | 1 | 2064 | 2 | Y | 26 | 26 | 0 | | | 5 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 01 | 0 | | 2243 | -0- | 2243 | 5838 | 147 | 1 | 2066 | 2 | Y | 27 | 26 | 0 | | | 6 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 02 | 2800 | N | 2051 | -0- | -749 | 5089 | 150 | 1 | 1872 | 2 | Y | 26 | 26 | 0 | | | 6 |
| | | | | | | | 29 | 9 | | | | | | | | | |

MCALLEN, A. A. "B" WELL #: 46 RRCID -> 194512 COMPL. DATE 08/01/2003 TOTAL DEPTH 14770 PERF.12726 - 13254

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

MCALLEN, A. A. WELL #: 117 RRCID -> 195735 COMPL. DATE 01/30/2023 TOTAL DEPTH 13235 PERF.10792 - 12620

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5139 | X | 5139 | -0- | -0- | -0- | 312 | 1 | 4737 | 2 | Y | 82 | 81 | 0 | | | 18 |
| | | | | | | | 90 | 9 | | | | | | | | | |
| 10 | 0 | | 5024 | -0- | 5024 | 5024 | 298 | 1 | 4635 | 2 | Y | 83 | 83 | 0 | | | 18 |
| | | | | | | | 91 | 9 | | | | | | | | | |
| 11 | 0 | | 5058 | -0- | 5058 | 10082 | 309 | 1 | 4671 | 2 | Y | 71 | 71 | 0 | | | 18 |
| | | | | | | | 78 | 9 | | | | | | | | | |
| 12 | 14605 | X | 4523 | -0- | -10082 | -0- | 274 | 1 | 4142 | 2 | Y | 97 | 96 | 0 | | | 19 |
| | | | | | | | 107 | 9 | | | | | | | | | |
| 01 | 0 | | 4615 | -0- | 4615 | 4615 | 301 | 1 | 4240 | 2 | Y | 67 | 71 | 0 | | | 15 |
| | | | | | | | 74 | 9 | | | | | | | | | |
| 02 | 13733 | X | 9118 | -0- | -4615 | -0- | 674 | 1 | 8383 | 2 | Y | 55 | 58 | 0 | | | 12 |
| | | | | | | | 61 | 9 | | | | | | | | | |

MCALLEN RANCH (VKSBG L-V, N CONS//CONT.// 58742 158 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
MCALLEN, A. A. "B" WELL #: 47 RRCID -> 197674 COMPL. DATE 08/19/2004 TOTAL DEPTH 14178 PERF.13678 - 13944

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2385 | N | 2385 | -0- | -0- | -0- | 146 | 1 | 2220 | 2 | Y | 17 | 16 | 0 | | | 4 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 10 | 0 | | 2463 | -0- | 2463 | 2463 | 148 | 1 | 2296 | 2 | Y | 17 | 17 | 0 | | | 4 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 11 | 0 | | 2404 | -0- | 2404 | 4867 | 148 | 1 | 2241 | 2 | Y | 14 | 14 | 0 | | | 4 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 12 | 3100 | N | 2419 | -0- | -681 | 4186 | 149 | 1 | 2249 | 2 | Y | 19 | 19 | 0 | | | 4 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 01 | 0 | | 2460 | -0- | 2460 | 6646 | 162 | 1 | 2281 | 2 | Y | 15 | 16 | 0 | | | 3 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 02 | 2800 | N | 2126 | -0- | -674 | 5972 | 158 | 1 | 1968 | 2 | Y | -0- | 3 | 0 | | | -0- |

MCALLEN, A. A. WELL #: 119 RRCID -> 198106 COMPL. DATE 12/21/2003 TOTAL DEPTH 12846 PERF.10794 - 11860

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1339 | N | 1339 | -0- | -0- | -0- | 83 | 1 | 1256 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | | 1348 | -0- | 1348 | 1348 | 81 | 1 | 1267 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 1265 | -0- | 1265 | 2613 | 78 | 1 | 1187 | 2 | Y | -0- | | | | | -0- |
| 12 | 3100 | N | 1433 | -0- | -1667 | 946 | 89 | 1 | 1344 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 1427 | -0- | 1427 | 2373 | 95 | 1 | 1332 | 2 | Y | -0- | | | | | -0- |
| 02 | 2800 | N | 1245 | -0- | -1555 | 818 | 93 | 1 | 1152 | 2 | Y | -0- | | | | | -0- |

MCALLEN, A. A. "B" WELL #: 48 RRCID -> 201228 COMPL. DATE 04/02/2004 TOTAL DEPTH 13940 PERF.12508 - 13048

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2430 | N | 2233 | -0- | -197 | -0- | 138 | 1 | 2095 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | | 2485 | -0- | 2485 | 2485 | 150 | 1 | 2335 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 2488 | -0- | 2488 | 4973 | 154 | 1 | 2334 | 2 | Y | -0- | | | | | -0- |
| 12 | 7861 | X | 2888 | -0- | -4973 | -0- | 179 | 1 | 2709 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 3033 | -0- | 3033 | 3033 | 201 | 1 | 2832 | 2 | Y | -0- | | | | | -0- |
| 02 | 5880 | X | 2847 | -0- | -3033 | -0- | 212 | 1 | 2635 | 2 | Y | -0- | | | | | -0- |

MCALLEN, A. A. WELL #: 121 RRCID -> 202274 COMPL. DATE 10/30/2019 TOTAL DEPTH 13670 PERF.10075 - 13182

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 10350 | X | 9735 | -0- | -615 | -0- | 601 | 1 | 9134 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | | 10087 | -0- | 10087 | 10087 | 609 | 1 | 9478 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 9375 | -0- | 9375 | 19462 | 581 | 1 | 8794 | 2 | Y | -0- | | | | | -0- |
| 12 | 29205 | X | 9743 | -0- | -19462 | -0- | 605 | 1 | 9138 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 9859 | -0- | 9859 | 9859 | 649 | 1 | 9138 | 2 | Y | 65 | 51 | 0 | | | 14 |
| | | | | | | | 72 | 9 | | | | | | | | | |
| 02 | 18840 | X | 8981 | -0- | -9859 | -0- | 661 | 1 | 8226 | 2 | Y | 85 | 80 | 0 | | | 19 |
| | | | | | | | 94 | 9 | | | | | | | | | |

MCALLEN, A. A. WELL #: 122 RRCID -> 203081 COMPL. DATE 10/22/2004 TOTAL DEPTH 11600 PERF.10104 - 10116

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

MCALLEN, A. A. "B" WELL #: 49 RRCID -> 204249 COMPL. DATE 08/17/2004 TOTAL DEPTH 14325 PERF.13166 - 13327

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

MCALLEN RANCH (VKSBG L-V, N CONS//CONT.// 58742 158 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
MCALLEN, A. A. "B" WELL #: 50 RRCID -> 207562 COMPL. DATE 01/12/2005 TOTAL DEPTH 11850 PERF.11156 - 11410

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1230 | N | 953 | -0- | -277 | -0- | 2 | 1 | 27 | 2 | Y | 840 | 831 | 0 | | | 182 |
| | | | | | | | 924 | 9 | | | | | | | | | |
| 10 | 0 | | 972 | -0- | 972 | 972 | 2 | 1 | 27 | 2 | Y | 857 | 857 | 0 | | | 182 |
| | | | | | | | 943 | 9 | | | | | | | | | |
| 11 | 0 | | 836 | -0- | 836 | 1808 | 2 | 1 | 28 | 2 | Y | 733 | 728 | 0 | | | 187 |
| | | | | | | | 806 | 9 | | | | | | | | | |
| 12 | 2916 | N | 1108 | -0- | -1808 | -0- | 1 | 1 | 16 | 2 | Y | 992 | 985 | 0 | | | 194 |
| | | | | | | | 1091 | 9 | | | | | | | | | |
| 01 | 0 | | 1143 | -0- | 1143 | 1143 | 7 | 2 | 1136 | 9 | Y | 1033 | 1000 | 0 | | | 227 |
| 02 | 2246 | N | 1103 | -0- | -1143 | -0- | 6 | 2 | 1097 | 9 | Y | 997 | 999 | 0 | | | 225 |

MCALLEN, A. A. "B" WELL #: 51 RRCID -> 209835 COMPL. DATE 04/20/2005 TOTAL DEPTH 15920 PERF.12992 - 13064

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1217 | N | 1217 | -0- | -0- | -0- | 74 | 1 | 1123 | 2 | Y | 18 | 18 | 0 | | | 4 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 10 | 0 | | 1249 | -0- | 1249 | 1249 | 74 | 1 | 1154 | 2 | Y | 19 | 19 | 0 | | | 4 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 11 | 0 | | 1178 | -0- | 1178 | 2427 | 72 | 1 | 1088 | 2 | Y | 16 | 16 | 0 | | | 4 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 12 | 3100 | N | 1185 | -0- | -1915 | 512 | 72 | 1 | 1089 | 2 | Y | 22 | 22 | 0 | | | 4 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 01 | 0 | | 1234 | -0- | 1234 | 1746 | 81 | 1 | 1136 | 2 | Y | 15 | 16 | 0 | | | 3 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 02 | 2800 | N | 1119 | -0- | -1681 | 65 | 82 | 1 | 1025 | 2 | Y | 11 | 12 | 0 | | | 2 |
| | | | | | | | 12 | 9 | | | | | | | | | |

MCALLEN, A. A. "B" WELL #: 52 RRCID -> 212274 COMPL. DATE 09/07/2005 TOTAL DEPTH 13912 PERF.13190 - 13512

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1784 | N | 1784 | -0- | -0- | -0- | 103 | 1 | 1558 | 2 | Y | 112 | 111 | 0 | | | 24 |
| | | | | | | | 123 | 9 | | | | | | | | | |
| 10 | 0 | | 1864 | -0- | 1864 | 1864 | 105 | 1 | 1632 | 2 | Y | 115 | 115 | 0 | | | 24 |
| | | | | | | | 127 | 9 | | | | | | | | | |
| 11 | 0 | | 1787 | -0- | 1787 | 3651 | 104 | 1 | 1574 | 2 | Y | 99 | 98 | 0 | | | 25 |
| | | | | | | | 109 | 9 | | | | | | | | | |
| 12 | 3100 | N | 1823 | -0- | -1277 | 2374 | 104 | 1 | 1573 | 2 | Y | 133 | 132 | 0 | | | 26 |
| | | | | | | | 146 | 9 | | | | | | | | | |
| 01 | 0 | | 1851 | -0- | 1851 | 4225 | 114 | 1 | 1602 | 2 | Y | 123 | 122 | 0 | | | 27 |
| | | | | | | | 135 | 9 | | | | | | | | | |
| 02 | 2800 | N | 1559 | -0- | -1241 | 2984 | 111 | 1 | 1375 | 2 | Y | 66 | 78 | 0 | | | 15 |
| | | | | | | | 73 | 9 | | | | | | | | | |

MCALLEN, A. A. "B" WELL #: 53ST RRCID -> 214741 COMPL. DATE 10/22/2008 TOTAL DEPTH 15100 PERF.11540 - 11552

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 374 | N | 374 | -0- | -0- | -0- | 17 | 1 | 258 | 2 | Y | 90 | 89 | 0 | | | 20 |
| | | | | | | | 99 | 9 | | | | | | | | | |
| 10 | 0 | | 312 | -0- | 312 | 312 | 13 | 1 | 198 | 2 | Y | 92 | 92 | 0 | | | 20 |
| | | | | | | | 101 | 9 | | | | | | | | | |
| 11 | 0 | | 331 | -0- | 331 | 643 | 15 | 1 | 230 | 2 | Y | 78 | 78 | 0 | | | 20 |
| | | | | | | | 86 | 9 | | | | | | | | | |
| 12 | 1008 | N | 365 | -0- | -643 | -0- | 15 | 1 | 233 | 2 | Y | 106 | 105 | 0 | | | 21 |
| | | | | | | | 117 | 9 | | | | | | | | | |
| 01 | 0 | | 383 | -0- | 383 | 383 | 18 | 1 | 259 | 2 | Y | 96 | 96 | 0 | | | 21 |
| | | | | | | | 106 | 9 | | | | | | | | | |
| 02 | 644 | N | 261 | -0- | -383 | -0- | 12 | 1 | 152 | 2 | Y | 88 | 89 | 0 | | | 20 |
| | | | | | | | 97 | 9 | | | | | | | | | |

MCALLEN RANCH (VKSBG L-V, N CONS//CONT.// 58742 158 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
MCALLEN, A. A. "B" WELL #: 54 RRCID -> 215819 COMPL. DATE 04/06/2009 TOTAL DEPTH 14125 PERF.11087 - 13457

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 161 | N | 161 | -0- | -0- | -0- | 8 | 1 | 122 | 2 | Y | 28 | 28 | 0 | | | 6 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 10 | 0 | | 87 | -0- | 87 | 87 | 3 | 1 | 53 | 2 | Y | 28 | 28 | 0 | | | 6 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 11 | 0 | | 128 | -0- | 128 | 215 | 6 | 1 | 96 | 2 | Y | 24 | 24 | 0 | | | 6 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 12 | 350 | N | 135 | -0- | -215 | -0- | 6 | 1 | 93 | 2 | Y | 33 | 33 | 0 | | | 6 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 01 | 0 | | 75 | -0- | 75 | 75 | 4 | 1 | 61 | 2 | Y | 9 | 13 | 0 | | | 2 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 02 | 112 | N | 17 | -0- | -95 | -0- | 1 | 1 | 16 | 2 | Y | -0- | 2 | 0 | | | -0- |

MCALLEN, A. A. WELL #: 130 RRCID -> 218757 COMPL. DATE 06/06/2006 TOTAL DEPTH 12825 PERF.10761 - 11550

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4680 | X | 4200 | -0- | -480 | -0- | 248 | 1 | 3763 | 2 | Y | 172 | 170 | 0 | | | 37 |
| | | | | | | | 189 | 9 | | | | | | | | | |
| 10 | 0 | | 4565 | -0- | 4565 | 4565 | 264 | 1 | 4107 | 2 | Y | 176 | 176 | 0 | | | 37 |
| | | | | | | | 194 | 9 | | | | | | | | | |
| 11 | 0 | | 4336 | -0- | 4336 | 8901 | 259 | 1 | 3912 | 2 | Y | 150 | 149 | 0 | | | 38 |
| | | | | | | | 165 | 9 | | | | | | | | | |
| 12 | 13252 | X | 4351 | -0- | -8901 | -0- | 256 | 1 | 3871 | 2 | Y | 204 | 202 | 0 | | | 40 |
| | | | | | | | 224 | 9 | | | | | | | | | |
| 01 | 0 | | 4121 | -0- | 4121 | 4121 | 270 | 1 | 3805 | 2 | Y | 42 | 73 | 0 | | | 9 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| 02 | 7818 | X | 3697 | -0- | -4121 | -0- | 272 | 1 | 3385 | 2 | Y | 36 | 37 | 0 | | | 8 |
| | | | | | | | 40 | 9 | | | | | | | | | |

MCALLEN, A. A. "B" WELL #: 56 RRCID -> 221706 COMPL. DATE 10/21/2006 TOTAL DEPTH 14497 PERF.12551 - 13744

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2610 | X | 322 | -0- | -2288 | -0- | 20 | 1 | 302 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | | 260 | -0- | 260 | 260 | 16 | 1 | 244 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 606 | -0- | 606 | 866 | 38 | 1 | 568 | 2 | Y | -0- | | | | | -0- |
| 12 | 1208 | N | 342 | -0- | -866 | -0- | 21 | 1 | 321 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 254 | -0- | 254 | 254 | 17 | 1 | 237 | 2 | Y | -0- | | | | | -0- |
| 02 | 560 | N | 39 | -0- | -521 | -0- | 3 | 1 | 36 | 2 | Y | -0- | | | | | -0- |

MCALLEN, A. A. "B" WELL #: 55 RRCID -> 223205 COMPL. DATE 11/14/2009 TOTAL DEPTH 14682 PERF.11624 - 11692

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3469 | X | 3469 | -0- | -0- | -0- | 213 | 1 | 3232 | 2 | Y | 22 | 21 | 0 | | | 5 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 10 | 0 | | 674 | -0- | 674 | 674 | 39 | 1 | 612 | 2 | Y | 21 | 21 | 0 | | | 5 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 11 | 0 | | 2152 | -0- | 2152 | 2826 | 132 | 1 | 2000 | 2 | Y | 18 | 18 | 0 | | | 5 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 12 | 8130 | X | 5304 | -0- | -2826 | -0- | 328 | 1 | 4948 | 2 | Y | 25 | 25 | 0 | | | 5 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 01 | 0 | | 5097 | -0- | 5097 | 5097 | 334 | 1 | 4708 | 2 | Y | 50 | 44 | 0 | | | 11 |
| | | | | | | | 55 | 9 | | | | | | | | | |
| 02 | 9010 | X | 3913 | -0- | -5097 | -0- | 286 | 1 | 3563 | 2 | Y | 58 | 56 | 0 | | | 13 |
| | | | | | | | 64 | 9 | | | | | | | | | |

MCALLEN, A. A. "B" WELL #: 57 RRCID -> 223500 COMPL. DATE 09/14/2017 TOTAL DEPTH 14662 PERF.11070 - 11080

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

MCALLEN RANCH (VKSBG L-V, N CONS//CONT.// 58742 158 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
MCALLEN, A. A. "B" WELL #: 58 RRCID -> 223901 COMPL. DATE 12/31/2006 TOTAL DEPTH 14831 PERF.11676 - 12792

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3240 | X | 2990 | -0- | -250 | -0- | 185 | 1 | 2805 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | | 3251 | -0- | 3251 | 3251 | 196 | 1 | 3055 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 3161 | -0- | 3161 | 6412 | 196 | 1 | 2965 | 2 | Y | -0- | | | | | -0- |
| 12 | 9583 | X | 3171 | -0- | -6412 | -0- | 197 | 1 | 2974 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 3227 | -0- | 3227 | 3227 | 209 | 1 | 2941 | 2 | Y | 70 | 55 | 0 | | | 15 |
| | | | | | | | 77 | 9 | | | | | | | | | |
| 02 | 6181 | X | 2954 | -0- | -3227 | -0- | 212 | 1 | 2635 | 2 | Y | 97 | 90 | 0 | | | 22 |
| | | | | | | | 107 | 9 | | | | | | | | | |

MCALLEN, A. A. "B" WELL #: 59 RRCID -> 223902 COMPL. DATE 03/10/2007 TOTAL DEPTH 14564 PERF.12730 - 13760

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3726 | X | 3726 | -0- | -0- | -0- | 230 | 1 | 3496 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | | 4024 | -0- | 4024 | 4024 | 243 | 1 | 3781 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 3840 | -0- | 3840 | 7864 | 238 | 1 | 3602 | 2 | Y | -0- | | | | | -0- |
| 12 | 11868 | X | 4004 | -0- | -7864 | -0- | 249 | 1 | 3755 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 3859 | -0- | 3859 | 3859 | 255 | 1 | 3596 | 2 | Y | 7 | 5 | 0 | | | 2 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 02 | 7295 | X | 3436 | -0- | -3859 | -0- | 255 | 1 | 3171 | 2 | Y | 9 | 9 | 0 | | | 2 |
| | | | | | | | 10 | 9 | | | | | | | | | |

MCALLEN, A. A. WELL #: 132 RRCID -> 224322 COMPL. DATE 01/27/2007 TOTAL DEPTH 12596 PERF.11469 - 11659

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1230 | N | 947 | -0- | -283 | -0- | 56 | 1 | 855 | 2 | Y | 33 | 33 | 0 | | | 7 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 10 | 0 | | 820 | -0- | 820 | 820 | 47 | 1 | 736 | 2 | Y | 34 | 34 | 0 | | | 7 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 11 | 0 | | 891 | -0- | 891 | 1711 | 53 | 1 | 806 | 2 | Y | 29 | 29 | 0 | | | 7 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 12 | 2662 | N | 951 | -0- | -1711 | -0- | 56 | 1 | 850 | 2 | Y | 41 | 40 | 0 | | | 8 |
| | | | | | | | 45 | 9 | | | | | | | | | |
| 01 | 0 | | 849 | -0- | 849 | 849 | 56 | 1 | 792 | 2 | Y | 1 | 9 | 0 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 1256 | N | 407 | -0- | -849 | -0- | 30 | 1 | 377 | 2 | Y | -0- | | | | | -0- |

MCALLEN, A. A. "B" WELL #: 60 RRCID -> 226486 COMPL. DATE 01/24/2007 TOTAL DEPTH 14280 PERF.13512 - 13656

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 130 | N | 130 | -0- | -0- | -0- | 8 | 1 | 122 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | | 150 | -0- | 150 | 150 | 9 | 1 | 141 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 164 | -0- | 164 | 314 | 10 | 1 | 154 | 2 | Y | -0- | | | | | -0- |
| 12 | 385 | N | 71 | -0- | -314 | -0- | 4 | 1 | 67 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 192 | -0- | 192 | 192 | 12 | 1 | 171 | 2 | Y | 8 | 6 | 0 | | | 2 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 02 | 319 | N | 127 | -0- | -192 | -0- | 8 | 1 | 94 | 2 | Y | 23 | 20 | 0 | | | 5 |
| | | | | | | | 25 | 9 | | | | | | | | | |

MCALLEN, A. A. "B" WELL #: 61 RRCID -> 227842 COMPL. DATE 02/28/2007 TOTAL DEPTH 13670 PERF.11405 - 11462

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1766 | N | 1766 | -0- | -0- | -0- | 107 | 1 | 1634 | 2 | Y | 23 | 23 | 0 | | | 5 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 10 | 0 | | 1760 | -0- | 1760 | 1760 | 105 | 1 | 1629 | 2 | Y | 24 | 24 | 0 | | | 5 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 11 | 0 | | 1761 | -0- | 1761 | 3521 | 108 | 1 | 1631 | 2 | Y | 20 | 20 | 0 | | | 5 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 12 | 3100 | N | 1638 | -0- | -1462 | 2059 | 100 | 1 | 1507 | 2 | Y | 28 | 28 | 0 | | | 5 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 01 | 0 | | 1654 | -0- | 1654 | 3713 | 109 | 1 | 1532 | 2 | Y | 12 | 14 | 0 | | | 3 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 02 | 2800 | N | 1562 | -0- | -1238 | 2475 | 116 | 1 | 1440 | 2 | Y | 5 | 7 | 0 | | | 1 |
| | | | | | | | 6 | 9 | | | | | | | | | |

MCALLEN RANCH (VKSBG L-V, N CONS//CONT.// 58742 158 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
MCALLEN, A. A. "B" WELL #: 64 RRCID -> 229678 COMPL. DATE 09/06/2007 TOTAL DEPTH 14600 PERF.12677 - 13470

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 30 | N | 28 | -0- | -2 | -0- | 7 | 2 | 21 | 9 | Y | 19 | 19 | 0 | | | 4 |
| 10 | 0 | | 35 | -0- | 35 | 35 | 1 | 1 | 13 | 2 | Y | 19 | 19 | 0 | | | 4 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 11 | 0 | | 31 | -0- | 31 | 66 | 1 | 1 | 11 | 2 | Y | 17 | 17 | 0 | | | 4 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 12 | 102 | N | 36 | -0- | -66 | -0- | 1 | 1 | 11 | 2 | Y | 22 | 22 | 0 | | | 4 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 01 | 0 | | 43 | -0- | 43 | 43 | 1 | 1 | 16 | 2 | Y | 24 | 23 | 0 | | | 5 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 02 | 92 | N | 49 | -0- | -43 | -0- | 2 | 1 | 22 | 2 | Y | 23 | 23 | 0 | | | 5 |
| | | | | | | | 25 | 9 | | | | | | | | | |

MCALLEN, A. A. "B" WELL #: 62 RRCID -> 230449 COMPL. DATE 07/09/2007 TOTAL DEPTH 14600 PERF.11405 - 11462

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2370 | N | 2223 | -0- | -147 | -0- | 136 | 1 | 2066 | 2 | Y | 19 | 19 | 0 | | | 4 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 10 | 0 | | 2280 | -0- | 2280 | 2280 | 136 | 1 | 2122 | 2 | Y | 20 | 20 | 0 | | | 4 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 11 | 0 | | 1980 | -0- | 1980 | 4260 | 122 | 1 | 1839 | 2 | Y | 17 | 17 | 0 | | | 4 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 12 | 3100 | N | 2240 | -0- | -860 | 3400 | 137 | 1 | 2077 | 2 | Y | 24 | 23 | 0 | | | 5 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 01 | 0 | | 2388 | -0- | 2388 | 5788 | 157 | 1 | 2211 | 2 | Y | 18 | 19 | 0 | | | 4 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 02 | 2800 | N | 2059 | -0- | -741 | 5047 | 152 | 1 | 1890 | 2 | Y | 15 | 16 | 0 | | | 3 |
| | | | | | | | 17 | 9 | | | | | | | | | |

MCALLEN, A. A. WELL #: 133 RRCID -> 231801 COMPL. DATE 08/14/2007 TOTAL DEPTH 12650 PERF.10774 - 12190

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4551 | X | 4551 | -0- | -0- | -0- | 281 | 1 | 4270 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | | 4590 | -0- | 4590 | 4590 | 277 | 1 | 4313 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 4632 | -0- | 4632 | 9222 | 287 | 1 | 4345 | 2 | Y | -0- | | | | | -0- |
| 12 | 13750 | X | 4528 | -0- | -9222 | -0- | 281 | 1 | 4247 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 4706 | -0- | 4706 | 4706 | 312 | 1 | 4394 | 2 | Y | -0- | | | | | -0- |
| 02 | 8870 | X | 4164 | -0- | -4706 | -0- | 310 | 1 | 3854 | 2 | Y | -0- | | | | | -0- |

MCALLEN, A. A. "B" WELL #: 65 RRCID -> 231958 COMPL. DATE 09/12/2007 TOTAL DEPTH 14450 PERF.13270 - 14075

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 6831 | X | 6831 | -0- | -0- | -0- | 422 | 1 | 6409 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | | 7337 | -0- | 7337 | 7337 | 443 | 1 | 6894 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 6676 | -0- | 6676 | 14013 | 414 | 1 | 6262 | 2 | Y | -0- | | | | | -0- |
| 12 | 19271 | X | 5258 | -0- | -14013 | -0- | 326 | 1 | 4932 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 5694 | -0- | 5694 | 5694 | 375 | 1 | 5279 | 2 | Y | 36 | 28 | 0 | | | 8 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 02 | 12118 | X | 6424 | -0- | -5694 | -0- | 468 | 1 | 5824 | 2 | Y | 120 | 101 | 0 | | | 27 |
| | | | | | | | 132 | 9 | | | | | | | | | |

MCALLEN, A. A. "B" WELL #: 66 RRCID -> 233037 COMPL. DATE 10/13/2009 TOTAL DEPTH 14200 PERF.11715 - 12230

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2220 | N | 2083 | -0- | -137 | -0- | 129 | 1 | 1954 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | | 2198 | -0- | 2198 | 2198 | 133 | 1 | 2065 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 2424 | -0- | 2424 | 4622 | 150 | 1 | 2274 | 2 | Y | -0- | | | | | -0- |
| 12 | 3100 | N | 2120 | -0- | -980 | 3642 | 132 | 1 | 1988 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 1863 | -0- | 1863 | 5505 | 123 | 1 | 1730 | 2 | Y | 9 | 7 | 0 | | | 2 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 02 | 2800 | N | 1642 | -0- | -1158 | 4347 | 121 | 1 | 1502 | 2 | Y | 17 | 15 | 0 | | | 4 |
| | | | | | | | 19 | 9 | | | | | | | | | |

MCALLEN RANCH (VKSBG L-V, N CONS//CONT.// 58742 158 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
MCALLEN, A. A. "B" WELL #: 67 RRCID -> 234083 COMPL. DATE 12/20/2007 TOTAL DEPTH 14627 PERF.12934 - 14148

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

MCALLEN, A. A. "B" WELL #: 63 RRCID -> 234659 COMPL. DATE 09/09/2007 TOTAL DEPTH 15027 PERF.12880 - 14274

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 990 | N | 830 | -0- | -160 | -0- | 51 | 1 | 779 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | | 914 | -0- | 914 | 914 | 55 | 1 | 859 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 883 | -0- | 883 | 1797 | 55 | 1 | 828 | 2 | Y | -0- | | | | | -0- |
| 12 | 2549 | N | 752 | -0- | -1797 | -0- | 47 | 1 | 705 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 537 | -0- | 537 | 537 | 30 | 1 | 429 | 2 | Y | 71 | 55 | 0 | | | 16 |
| | | | | | | | 78 | 9 | | | | | | | | | |
| 02 | 1434 | N | 897 | -0- | -537 | -0- | 55 | 1 | 687 | 2 | Y | 141 | 125 | 0 | | | 32 |
| | | | | | | | 155 | 9 | | | | | | | | | |

MCALLEN, A. A. "B" WELL #: 69 RRCID -> 236434 COMPL. DATE 06/26/2008 TOTAL DEPTH 14245 PERF.11766 - 13748

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 30 | N | 19 | -0- | -11 | -0- | 1 | 1 | 18 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | | 15 | -0- | 15 | 15 | 1 | 1 | 14 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 22 | -0- | 22 | 37 | 1 | 1 | 21 | 2 | Y | -0- | | | | | -0- |
| 12 | 51 | N | 14 | -0- | -37 | -0- | 1 | 1 | 13 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 15 | -0- | 15 | 15 | 1 | 1 | 14 | 2 | Y | -0- | | | | | -0- |
| 02 | 28 | N | 11 | -0- | -17 | -0- | 1 | 1 | 10 | 2 | Y | -0- | | | | | -0- |

MCALLEN, A. A. "B" WELL #: 68 RRCID -> 236584 COMPL. DATE 05/12/2008 TOTAL DEPTH 14040 PERF.12150 - 12744

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1683 | N | 1683 | -0- | -0- | -0- | 104 | 1 | 1579 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | | 2034 | -0- | 2034 | 2034 | 123 | 1 | 1911 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 840 | -0- | 840 | 2874 | 52 | 1 | 788 | 2 | Y | -0- | | | | | -0- |
| 12 | 3100 | N | 1605 | -0- | -1495 | 1379 | 100 | 1 | 1505 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 1952 | -0- | 1952 | 3331 | 129 | 1 | 1823 | 2 | Y | -0- | | | | | -0- |
| 02 | 2800 | N | 2167 | -0- | -633 | 2698 | 161 | 1 | 2006 | 2 | Y | -0- | | | | | -0- |

MCALLEN, A. A. WELL #: 134 RRCID -> 241944 COMPL. DATE 01/24/2009 TOTAL DEPTH 12690 PERF.11450 - 12193

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5539 | X | 5539 | -0- | -0- | -0- | 339 | 1 | 5149 | 2 | Y | 46 | 46 | 0 | | | 10 |
| | | | | | | | 51 | 9 | | | | | | | | | |
| 10 | 0 | | 5933 | -0- | 5933 | 5933 | 355 | 1 | 5525 | 2 | Y | 48 | 48 | 0 | | | 10 |
| | | | | | | | 53 | 9 | | | | | | | | | |
| 11 | 0 | | 5681 | -0- | 5681 | 11614 | 349 | 1 | 5287 | 2 | Y | 41 | 41 | 0 | | | 10 |
| | | | | | | | 45 | 9 | | | | | | | | | |
| 12 | 17364 | X | 5750 | -0- | -11614 | -0- | 353 | 1 | 5335 | 2 | Y | 56 | 55 | 0 | | | 11 |
| | | | | | | | 62 | 9 | | | | | | | | | |
| 01 | 0 | | 5809 | -0- | 5809 | 5809 | 385 | 1 | 5418 | 2 | Y | 5 | 15 | 0 | | | 1 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 10904 | X | 5095 | -0- | -5809 | -0- | 379 | 1 | 4716 | 2 | Y | -0- | 1 | 0 | | | -0- |

MCALLEN, A. A. "B" WELL #: 71 RRCID -> 242065 COMPL. DATE 09/22/2008 TOTAL DEPTH 14277 PERF.13788 - 13836

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1949 | N | 1949 | -0- | -0- | -0- | 120 | 1 | 1829 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | | 1989 | -0- | 1989 | 1989 | 120 | 1 | 1869 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 2042 | -0- | 2042 | 4031 | 127 | 1 | 1915 | 2 | Y | -0- | | | | | -0- |
| 12 | 5582 | X | 1551 | -0- | -4031 | -0- | 96 | 1 | 1455 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 2224 | -0- | 2224 | 2224 | 147 | 1 | 2077 | 2 | Y | -0- | | | | | -0- |
| 02 | 3702 | X | 1478 | -0- | -2224 | -0- | 110 | 1 | 1368 | 2 | Y | -0- | | | | | -0- |

MCALLEN RANCH (VKSBG L-V, N CONS//CONT.// 58742 158 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
MCALLEN, A. A. "B" WELL #: 70 RRCID -> 244236 COMPL. DATE 04/03/2009 TOTAL DEPTH 14455 PERF.11532 - 13742

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 201 | N | 201 | -0- | -0- | -0- | 12 | 1 | 189 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | | 209 | -0- | 209 | 209 | 13 | 1 | 196 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 220 | -0- | 220 | 429 | 14 | 1 | 206 | 2 | Y | -0- | | | | | -0- |
| 12 | 601 | N | 172 | -0- | -429 | -0- | 11 | 1 | 161 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 179 | -0- | 179 | 179 | 12 | 1 | 167 | 2 | Y | -0- | | | | | -0- |
| 02 | 358 | N | 179 | -0- | -179 | -0- | 13 | 1 | 166 | 2 | Y | -0- | | | | | -0- |

MCALLEN, A. A. "B" WELL #: 72 RRCID -> 246997 COMPL. DATE 04/01/2009 TOTAL DEPTH 14393 PERF.12258 - 14076

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1920 | X | 519 | -0- | -1401 | -0- | 32 | 1 | 487 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | | 465 | -0- | 465 | 465 | 28 | 1 | 437 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 661 | -0- | 661 | 1126 | 41 | 1 | 620 | 2 | Y | -0- | | | | | -0- |
| 12 | 1796 | N | 670 | -0- | -1126 | -0- | 42 | 1 | 628 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 458 | -0- | 458 | 458 | 30 | 1 | 428 | 2 | Y | -0- | | | | | -0- |
| 02 | 1007 | N | 549 | -0- | -458 | -0- | 41 | 1 | 508 | 2 | Y | -0- | | | | | -0- |

MCALLEN, A. A. "B" WELL #: 73 RRCID -> 248010 COMPL. DATE 02/04/2009 TOTAL DEPTH 14350 PERF.11578 - 13962

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 210 | N | 194 | -0- | -16 | -0- | 12 | 1 | 182 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | | 126 | -0- | 126 | 126 | 8 | 1 | 118 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 272 | -0- | 272 | 398 | 17 | 1 | 255 | 2 | Y | -0- | | | | | -0- |
| 12 | 584 | N | 186 | -0- | -398 | -0- | 12 | 1 | 174 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 226 | -0- | 226 | 226 | 15 | 1 | 211 | 2 | Y | -0- | | | | | -0- |
| 02 | 412 | N | 186 | -0- | -226 | -0- | 14 | 1 | 172 | 2 | Y | -0- | | | | | -0- |

MCALLEN, A. A. WELL #: 135D RRCID -> 249357 COMPL. DATE 06/26/2014 TOTAL DEPTH 12978 PERF. 3800 - 5383

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

MCALLEN, A. A. "B" WELL #: 74 RRCID -> 249539 COMPL. DATE 08/24/2009 TOTAL DEPTH 14606 PERF.12645 - 12958

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3510 | X | 3046 | -0- | -464 | -0- | 180<br>127 | 1<br>9 | 2739 | 2 | Y | 115 | 114 | 0 | | | 25 |
| 10 | 0 | | 2436 | -0- | 2436 | 2436 | 139<br>130 | 1<br>9 | 2167 | 2 | Y | 118 | 118 | 0 | | | 25 |
| 11 | 0 | | 2298 | -0- | 2298 | 4734 | 136<br>111 | 1<br>9 | 2051 | 2 | Y | 101 | 100 | 0 | | | 26 |
| 12 | 7313 | X | 2579 | -0- | -4734 | -0- | 151<br>150 | 1<br>9 | 2278 | 2 | Y | 136 | 135 | 0 | | | 27 |
| 01 | 0 | | 2929 | -0- | 2929 | 2929 | 184<br>151 | 1<br>9 | 2594 | 2 | Y | 137 | 134 | 0 | | | 30 |
| 02 | 5214 | X | 2285 | -0- | -2929 | -0- | 160<br>138 | 1<br>9 | 1987 | 2 | Y | 125 | 127 | 0 | | | 28 |

MCALLEN RANCH (VKSBG L-V, N CONS//CONT.// 58742 158 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
MCALLEN, A. A. WELL #: 136 RRCID -> 251658 COMPL. DATE 02/10/2022 TOTAL DEPTH 12100 PERF.10410 - 10450

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 83760 | X | 61784 | -0- | -21976 | -0- | 3731 | 1 | 56726 | 2 | Y | 1206 | 1193 | 0 | | | 262 |
| | | | | | | | 1327 | 9 | | | | | | | | | |
| 10 | 0 | | 72069 | -0- | 72069 | 72069 | 4269 | 1 | 66446 | 2 | Y | 1231 | 1231 | 0 | | | 262 |
| | | | | | | | 1354 | 9 | | | | | | | | | |
| 11 | 0 | | 61382 | -0- | 61382 | 133451 | 3734 | 1 | 56491 | 2 | Y | 1052 | 1046 | 0 | | | 268 |
| | | | | | | | 1157 | 9 | | | | | | | | | |
| 12 | 189616 | X | 56165 | -0- | -133451 | -0- | 3389 | 1 | 51207 | 2 | Y | 1426 | 1415 | 0 | | | 279 |
| | | | | | | | 1569 | 9 | | | | | | | | | |
| 01 | 0 | | 49757 | -0- | 49757 | 49757 | 3238 | 1 | 45619 | 2 | Y | 818 | 917 | 0 | | | 180 |
| | | | | | | | 900 | 9 | | | | | | | | | |
| 02 | 91575 | X | 41818 | -0- | -49757 | -0- | 3051 | 1 | 37976 | 2 | Y | 719 | 737 | 0 | | | 162 |
| | | | | | | | 791 | 9 | | | | | | | | | |

MCALLEN, A. A. "B" WELL #: 75 RRCID -> 251889 COMPL. DATE 10/14/2009 TOTAL DEPTH 14125 PERF.11612 - 12776

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1 | N | -0- | -0- | -1 | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

MCALLEN, A.A. "B" WELL #: 76 RRCID -> 252107 COMPL. DATE 09/01/2009 TOTAL DEPTH 14122 PERF.11584 - 13648

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1267 | N | 1267 | -0- | -0- | -0- | 74 | 1 | 1132 | 2 | Y | 55 | 54 | 0 | | | 12 |
| | | | | | | | 61 | 9 | | | | | | | | | |
| 10 | 0 | | 1900 | -0- | 1900 | 1900 | 111 | 1 | 1728 | 2 | Y | 55 | 55 | 0 | | | 12 |
| | | | | | | | 61 | 9 | | | | | | | | | |
| 11 | 0 | | 1943 | -0- | 1943 | 3843 | 117 | 1 | 1774 | 2 | Y | 47 | 47 | 0 | | | 12 |
| | | | | | | | 52 | 9 | | | | | | | | | |
| 12 | 5377 | X | 1534 | -0- | -3843 | -0- | 91 | 1 | 1371 | 2 | Y | 65 | 64 | 0 | | | 13 |
| | | | | | | | 72 | 9 | | | | | | | | | |
| 01 | 0 | | 1431 | -0- | 1431 | 1431 | 93 | 1 | 1305 | 2 | Y | 30 | 36 | 0 | | | 7 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 02 | 3286 | X | 1855 | -0- | -1431 | -0- | 138 | 1 | 1717 | 2 | Y | -0- | 7 | 0 | | | -0- |

MCALLEN, A. A. "B" WELL #: 77 RRCID -> 256469 COMPL. DATE 12/22/2009 TOTAL DEPTH 14345 PERF.11600 - 13878

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1989 | N | 1989 | -0- | -0- | -0- | 123 | 1 | 1866 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | | 2081 | -0- | 2081 | 2081 | 126 | 1 | 1955 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 1946 | -0- | 1946 | 4027 | 121 | 1 | 1825 | 2 | Y | -0- | | | | | -0- |
| 12 | 3100 | N | 1944 | -0- | -1156 | 2871 | 121 | 1 | 1823 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 2079 | -0- | 2079 | 4950 | 138 | 1 | 1937 | 2 | Y | 4 | 3 | 0 | | | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 2800 | N | 1878 | -0- | -922 | 4028 | 139 | 1 | 1733 | 2 | Y | 5 | 5 | 0 | | | 1 |
| | | | | | | | 6 | 9 | | | | | | | | | |

MCALLEN, A. A. "B" WELL #: 78 RRCID -> 256517 COMPL. DATE 02/02/2010 TOTAL DEPTH 14108 PERF.11612 - 14028

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 270 | N | 206 | -0- | -64 | -0- | 13 | 1 | 193 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | | 221 | -0- | 221 | 221 | 13 | 1 | 208 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 278 | -0- | 278 | 499 | 17 | 1 | 261 | 2 | Y | -0- | | | | | -0- |
| 12 | 819 | N | 320 | -0- | -499 | -0- | 20 | 1 | 300 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 272 | -0- | 272 | 272 | 18 | 1 | 254 | 2 | Y | -0- | | | | | -0- |
| 02 | 455 | N | 183 | -0- | -272 | -0- | 14 | 1 | 169 | 2 | Y | -0- | | | | | -0- |

MCALLEN RANCH (VKSBG L-V, N CONS//CONT.// 58742 158 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
MCALLEN, A. A. "B" WELL #: 79 RRCID -> 257981 COMPL. DATE 07/30/2010 TOTAL DEPTH 14149 PERF.11730 - 14034

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1260 | N | 1097 | -0- | | -163 | -0- | 65 | 1 | 990 | 2 | Y | 38 | 38 | 0 | | | 8 |
| | | | | | | | | 42 | 9 | | | | | | | | | |
| 10 | 0 | | 1257 | -0- | | 1257 | 1257 | 73 | 1 | 1141 | 2 | Y | 39 | 39 | 0 | | | 8 |
| | | | | | | | | 43 | 9 | | | | | | | | | |
| 11 | 0 | | 1545 | -0- | | 1545 | 2802 | 94 | 1 | 1415 | 2 | Y | 33 | 33 | 0 | | | 8 |
| | | | | | | | | 36 | 9 | | | | | | | | | |
| 12 | 3100 | N | 1377 | -0- | | -1723 | 1079 | 82 | 1 | 1244 | 2 | Y | 46 | 45 | 0 | | | 9 |
| | | | | | | | | 51 | 9 | | | | | | | | | |
| 01 | 0 | | 1666 | -0- | | 1666 | 2745 | 107 | 1 | 1502 | 2 | Y | 52 | 50 | 0 | | | 11 |
| | | | | | | | | 57 | 9 | | | | | | | | | |
| 02 | 2800 | N | 1404 | -0- | | -1396 | 1349 | 100 | 1 | 1243 | 2 | Y | 55 | 54 | 0 | | | 12 |
| | | | | | | | | 61 | 9 | | | | | | | | | |

MCALLEN, A. A. "B" WELL #: 82 RRCID -> 259281 COMPL. DATE 12/29/2010 TOTAL DEPTH 12450 PERF.11482 - 12200

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1470 | N | 1385 | -0- | | -85 | -0- | 84 | 1 | 1277 | 2 | Y | 22 | 21 | 0 | | | 5 |
| | | | | | | | | 24 | 9 | | | | | | | | | |
| 10 | 0 | | 1437 | -0- | | 1437 | 1437 | 85 | 1 | 1328 | 2 | Y | 22 | 22 | 0 | | | 5 |
| | | | | | | | | 24 | 9 | | | | | | | | | |
| 11 | 0 | | 1569 | -0- | | 1569 | 3006 | 96 | 1 | 1452 | 2 | Y | 19 | 19 | 0 | | | 5 |
| | | | | | | | | 21 | 9 | | | | | | | | | |
| 12 | 3100 | N | 1594 | -0- | | -1506 | 1500 | 97 | 1 | 1469 | 2 | Y | 25 | 25 | 0 | | | 5 |
| | | | | | | | | 28 | 9 | | | | | | | | | |
| 01 | 0 | | 1876 | -0- | | 1876 | 3376 | 121 | 1 | 1704 | 2 | Y | 46 | 41 | 0 | | | 10 |
| | | | | | | | | 51 | 9 | | | | | | | | | |
| 02 | 2800 | N | 1658 | -0- | | -1142 | 2234 | 119 | 1 | 1480 | 2 | Y | 54 | 52 | 0 | | | 12 |
| | | | | | | | | 59 | 9 | | | | | | | | | |

MCALLEN, A. A. "B" WELL #: 80 RRCID -> 259306 COMPL. DATE 10/19/2010 TOTAL DEPTH 14349 PERF.11508 - 14400

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 270 | X | -0- | -0- | | -270 | -0- | | | | | Y | 22 | 22 | 0 | | | 5 |
| 10 | 0 | | 27 | -0- | | 27 | 27 | 2 | 2 | 25 | 9 | Y | 23 | 23 | 0 | | | 5 |
| 11 | 0 | | 32 | -0- | | 32 | 59 | 1 | 1 | 9 | 2 | Y | 20 | 20 | 0 | | | 5 |
| | | | | | | | | 22 | 9 | | | | | | | | | |
| 12 | 59 | N | -0- | -0- | | -59 | -0- | | | | | Y | 26 | 26 | 0 | | | 5 |
| 01 | 0 | | -0- | -0- | | -0- | -0- | | | | | Y | 28 | 27 | 0 | | | 6 |
| 02 | 28 | N | -0- | -0- | | -28 | -0- | | | | | Y | 27 | 27 | 0 | | | 6 |

MCALLEN, A. A. "B" WELL #: 81 RRCID -> 259309 COMPL. DATE 10/22/2010 TOTAL DEPTH 14070 PERF.11475 - 14020

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 210 | N | 192 | -0- | | -18 | -0- | 12 | 1 | 180 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | | 331 | -0- | | 331 | 331 | 20 | 1 | 311 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 429 | -0- | | 429 | 760 | 27 | 1 | 402 | 2 | Y | -0- | | | | | -0- |
| 12 | 1043 | N | 283 | -0- | | -760 | -0- | 18 | 1 | 265 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 272 | -0- | | 272 | 272 | 16 | 1 | 227 | 2 | Y | 26 | 20 | 0 | | | 6 |
| | | | | | | | | 29 | 9 | | | | | | | | | |
| 02 | 501 | N | 229 | -0- | | -272 | -0- | 14 | 1 | 178 | 2 | Y | 34 | 32 | 0 | | | 8 |
| | | | | | | | | 37 | 9 | | | | | | | | | |

MCALLEN, A. A. WELL #: 140 RRCID -> 261789 COMPL. DATE 03/21/2011 TOTAL DEPTH 12425 PERF.10822 - 12050

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3960 | X | 3412 | -0- | | -548 | -0- | 211 | 1 | 3201 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | | 3751 | -0- | | 3751 | 3751 | 226 | 1 | 3525 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 3517 | -0- | | 3517 | 7268 | 218 | 1 | 3299 | 2 | Y | -0- | | | | | -0- |
| 12 | 10640 | X | 3372 | -0- | | -7268 | -0- | 209 | 1 | 3163 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 3470 | -0- | | 3470 | 3470 | 230 | 1 | 3240 | 2 | Y | -0- | | | | | -0- |
| 02 | 6866 | X | 3396 | -0- | | -3470 | -0- | 253 | 1 | 3143 | 2 | Y | -0- | | | | | -0- |

MCALLEN RANCH (VKSBG L-V, N CONS//CONT.// 58742 158 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
MCALLEN, A. A. "B" WELL #: 85 RRCID -> 262543 COMPL. DATE 08/12/2011 TOTAL DEPTH 14691 PERF.13604 - 14500

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3720 | X | 3604 | -0- | -116 | -0- | 220 | 1 | 3338 | 2 | Y | 42 | 42 | 0 | | | 9 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| 10 | 0 | | 3766 | -0- | 3766 | 3766 | 224 | 1 | 3494 | 2 | Y | 44 | 44 | 0 | | | 9 |
| | | | | | | | 48 | 9 | | | | | | | | | |
| 11 | 0 | | 3615 | -0- | 3615 | 7381 | 222 | 1 | 3351 | 2 | Y | 38 | 37 | 0 | | | 10 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 12 | 10919 | X | 3538 | -0- | -7381 | -0- | 216 | 1 | 3267 | 2 | Y | 50 | 50 | 0 | | | 10 |
| | | | | | | | 55 | 9 | | | | | | | | | |
| 01 | 0 | | 3765 | -0- | 3765 | 3765 | 246 | 1 | 3461 | 2 | Y | 53 | 51 | 0 | | | 12 |
| | | | | | | | 58 | 9 | | | | | | | | | |
| 02 | 7003 | X | 3238 | -0- | -3765 | -0- | 240 | 1 | 2983 | 2 | Y | 14 | 23 | 0 | | | 3 |
| | | | | | | | 15 | 9 | | | | | | | | | |

MCALLEN, A. A. WELL #: 142 RRCID -> 262659 COMPL. DATE 08/30/2011 TOTAL DEPTH 13444 PERF.10890 - 12890

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5425 | X | 5425 | -0- | -0- | -0- | 329 | 1 | 5006 | 2 | Y | 82 | 81 | 0 | | | 18 |
| | | | | | | | 90 | 9 | | | | | | | | | |
| 10 | 0 | | 6052 | -0- | 6052 | 6052 | 360 | 1 | 5601 | 2 | Y | 83 | 83 | 0 | | | 18 |
| | | | | | | | 91 | 9 | | | | | | | | | |
| 11 | 0 | | 6258 | -0- | 6258 | 12310 | 383 | 1 | 5797 | 2 | Y | 71 | 71 | 0 | | | 18 |
| | | | | | | | 78 | 9 | | | | | | | | | |
| 12 | 18808 | X | 6498 | -0- | -12310 | -0- | 397 | 1 | 5994 | 2 | Y | 97 | 96 | 0 | | | 19 |
| | | | | | | | 107 | 9 | | | | | | | | | |
| 01 | 0 | | 6479 | -0- | 6479 | 6479 | 422 | 1 | 5947 | 2 | Y | 100 | 97 | 0 | | | 22 |
| | | | | | | | 110 | 9 | | | | | | | | | |
| 02 | 12286 | X | 5807 | -0- | -6479 | -0- | 424 | 1 | 5277 | 2 | Y | 96 | 96 | 0 | | | 22 |
| | | | | | | | 106 | 9 | | | | | | | | | |

MCALLEN, A. A. WELL #: 141 RRCID -> 263155 COMPL. DATE 03/05/2020 TOTAL DEPTH 12795 PERF. 9917 - 12360

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2730 | X | 2530 | -0- | -200 | -0- | 156 | 1 | 2374 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | | 2540 | -0- | 2540 | 2540 | 153 | 1 | 2387 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 2324 | -0- | 2324 | 4864 | 144 | 1 | 2180 | 2 | Y | -0- | | | | | -0- |
| 12 | 3100 | N | 2400 | -0- | -700 | 4164 | 149 | 1 | 2251 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 2389 | -0- | 2389 | 6553 | 158 | 1 | 2220 | 2 | Y | 10 | 8 | 0 | | | 2 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 02 | 2800 | N | 2112 | -0- | -688 | 5865 | 156 | 1 | 1945 | 2 | Y | 10 | 10 | 0 | | | 2 |
| | | | | | | | 11 | 9 | | | | | | | | | |

MCALLEN, A. A. WELL #: 143 RRCID -> 263254 COMPL. DATE 10/06/2011 TOTAL DEPTH 12239 PERF.10770 - 11886

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 6450 | X | 6328 | -0- | -122 | -0- | 379 | 1 | 5761 | 2 | Y | 171 | 169 | 0 | | | 37 |
| | | | | | | | 188 | 9 | | | | | | | | | |
| 10 | 0 | | 6479 | -0- | 6479 | 6479 | 380 | 1 | 5908 | 2 | Y | 174 | 174 | 0 | | | 37 |
| | | | | | | | 191 | 9 | | | | | | | | | |
| 11 | 0 | | 6157 | -0- | 6157 | 12636 | 372 | 1 | 5621 | 2 | Y | 149 | 148 | 0 | | | 38 |
| | | | | | | | 164 | 9 | | | | | | | | | |
| 12 | 18885 | X | 6249 | -0- | -12636 | -0- | 374 | 1 | 5653 | 2 | Y | 202 | 200 | 0 | | | 40 |
| | | | | | | | 222 | 9 | | | | | | | | | |
| 01 | 0 | | 6037 | -0- | 6037 | 6037 | 395 | 1 | 5559 | 2 | Y | 75 | 98 | 0 | | | 17 |
| | | | | | | | 83 | 9 | | | | | | | | | |
| 02 | 11107 | X | 5070 | -0- | -6037 | -0- | 375 | 1 | 4666 | 2 | Y | 26 | 37 | 0 | | | 6 |
| | | | | | | | 29 | 9 | | | | | | | | | |

MCALLEN, A. A. "B" WELL #: 83 RRCID -> 264146 COMPL. DATE 08/12/2011 TOTAL DEPTH 14360 PERF.11710 - 13890

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1980 | N | 1980 | -0- | -0- | -0- | 122 | 1 | 1858 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | | 1999 | -0- | 1999 | 1999 | 121 | 1 | 1878 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 2014 | -0- | 2014 | 4013 | 125 | 1 | 1889 | 2 | Y | -0- | | | | | -0- |
| 12 | 5929 | X | 1916 | -0- | -4013 | -0- | 119 | 1 | 1797 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 1928 | -0- | 1928 | 1928 | 128 | 1 | 1800 | 2 | Y | -0- | | | | | -0- |
| 02 | 3714 | X | 1786 | -0- | -1928 | -0- | 133 | 1 | 1653 | 2 | Y | -0- | | | | | -0- |

MCALLEN RANCH (VKSBG L-V, N CONS//CONT.// 58742 158 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
MCALLEN, A. A. WELL #: 149 RRCID -> 265947 COMPL. DATE 03/31/2019 TOTAL DEPTH 13150 PERF.10015 - 10162

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 930 | N | 850 | -0- | -80 | -0- | 52 | 1 | 798 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | | 809 | -0- | 809 | 809 | 49 | 1 | 760 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 897 | -0- | 897 | 1706 | 56 | 1 | 841 | 2 | Y | -0- | | | | | -0- |
| 12 | 2798 | N | 1092 | -0- | -1706 | -0- | 68 | 1 | 1024 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 1052 | -0- | 1052 | 1052 | 70 | 1 | 982 | 2 | Y | -0- | | | | | -0- |
| 02 | 1800 | N | 748 | -0- | -1052 | -0- | 56 | 1 | 692 | 2 | Y | -0- | | | | | -0- |

MCALLEN, A. A. "B" WELL #: 86 RRCID -> 266994 COMPL. DATE 02/13/2012 TOTAL DEPTH 15100 PERF.12476 - 14862

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 660 | N | 539 | -0- | -121 | -0- | 33 | 1 | 506 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | | 552 | -0- | 552 | 552 | 33 | 1 | 519 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 553 | -0- | 553 | 1105 | 34 | 1 | 519 | 2 | Y | -0- | | | | | -0- |
| 12 | 1642 | N | 537 | -0- | -1105 | -0- | 33 | 1 | 504 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 563 | -0- | 563 | 563 | 37 | 1 | 516 | 2 | Y | 9 | 7 | 0 | | | 2 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 02 | 1134 | N | 571 | -0- | -563 | -0- | 41 | 1 | 513 | 2 | Y | 15 | 14 | 0 | | | 3 |
| | | | | | | | 17 | 9 | | | | | | | | | |

MCALLEN, A. A. 'B' WELL #: 87 RRCID -> 267664 COMPL. DATE 07/15/2013 TOTAL DEPTH 14288 PERF.12846 - 13086

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4069 | X | 4069 | -0- | -0- | -0- | 247 | 1 | 3755 | 2 | Y | 61 | 60 | 0 | | | 13 |
| | | | | | | | 67 | 9 | | | | | | | | | |
| 10 | 0 | | 4340 | -0- | 4340 | 4340 | 258 | 1 | 4014 | 2 | Y | 62 | 62 | 0 | | | 13 |
| | | | | | | | 68 | 9 | | | | | | | | | |
| 11 | 0 | | 3729 | -0- | 3729 | 8069 | 228 | 1 | 3443 | 2 | Y | 53 | 53 | 0 | | | 13 |
| | | | | | | | 58 | 9 | | | | | | | | | |
| 12 | 12115 | X | 4046 | -0- | -8069 | -0- | 246 | 1 | 3721 | 2 | Y | 72 | 71 | 0 | | | 14 |
| | | | | | | | 79 | 9 | | | | | | | | | |
| 01 | 0 | | 3930 | -0- | 3930 | 3930 | 256 | 1 | 3604 | 2 | Y | 64 | 64 | 0 | | | 14 |
| | | | | | | | 70 | 9 | | | | | | | | | |
| 02 | 7311 | X | 3381 | -0- | -3930 | -0- | 248 | 1 | 3090 | 2 | Y | 39 | 44 | 0 | | | 9 |
| | | | | | | | 43 | 9 | | | | | | | | | |

MCALLEN, A. A. "B" WELL #: 88 RRCID -> 267767 COMPL. DATE 06/17/2012 TOTAL DEPTH 14905 PERF.13670 - 14546

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 780 | N | 675 | -0- | -105 | -0- | 42 | 1 | 633 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | | 672 | -0- | 672 | 672 | 41 | 1 | 631 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 666 | -0- | 666 | 1338 | 41 | 1 | 625 | 2 | Y | -0- | | | | | -0- |
| 12 | 2035 | N | 697 | -0- | -1338 | -0- | 43 | 1 | 654 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 649 | -0- | 649 | 649 | 43 | 1 | 606 | 2 | Y | -0- | | | | | -0- |
| 02 | 1165 | N | 516 | -0- | -649 | -0- | 38 | 1 | 478 | 2 | Y | -0- | | | | | -0- |

MCALLEN, A. A. "B" WELL #: 89 RRCID -> 267772 COMPL. DATE 08/16/2012 TOTAL DEPTH 14100 PERF.12560 - 13872

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 53 | N | 53 | -0- | -0- | -0- | 3 | 1 | 50 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | | 28 | -0- | 28 | 28 | 2 | 1 | 26 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 118 | -0- | 118 | 146 | 7 | 1 | 111 | 2 | Y | -0- | | | | | -0- |
| 12 | 203 | N | 57 | -0- | -146 | -0- | 4 | 1 | 53 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 108 | -0- | 108 | 108 | 7 | 1 | 98 | 2 | Y | 3 | 2 | 0 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 151 | N | 43 | -0- | -108 | -0- | 3 | 1 | 34 | 2 | Y | 5 | 5 | 0 | | | 1 |
| | | | | | | | 6 | 9 | | | | | | | | | |

MCALLEN, A. A. WELL #: 151 RRCID -> 269351 COMPL. DATE 12/28/2012 TOTAL DEPTH 13447 PERF.10875 - 13160

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 18 | N | 18 | -0- | -0- | -0- | 1 | 1 | 17 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 31 | N | 12 | -0- | -19 | -0- | 1 | 1 | 11 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

MCALLEN RANCH (VKSBG L-V, N CONS//CONT.// 58742 158 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
MCALLEN, A. A. "B" WELL #: 91 RRCID -> 269598 COMPL. DATE 03/14/2013 TOTAL DEPTH 14400 PERF.13300 - 14125

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2580 | X | 337 | -0- | -2243 | -0- | 20 | 1 | 306 | 2 | Y | 10 | 10 | 0 | | | 2 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 10 | 0 | | 92 | -0- | 92 | 92 | 5 | 1 | 76 | 2 | Y | 10 | 10 | 0 | | | 2 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 11 | 0 | | 368 | -0- | 368 | 460 | 22 | 1 | 336 | 2 | Y | 9 | 9 | 0 | | | 2 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 12 | 754 | N | 294 | -0- | -460 | -0- | 17 | 1 | 264 | 2 | Y | 12 | 12 | 0 | | | 2 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 01 | 0 | | 94 | -0- | 94 | 94 | 5 | 1 | 75 | 2 | Y | 13 | 12 | 0 | | | 3 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 02 | 336 | N | 14 | -0- | -322 | -0- | 1 | 2 | 13 | 9 | Y | 12 | 12 | 0 | | | 3 |

MCALLEN, A. A. "B" WELL #: 92 RRCID -> 270124 COMPL. DATE 03/30/2013 TOTAL DEPTH 15270 PERF.11753 - 14732

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2613 | N | 2613 | -0- | -0- | -0- | 160 | 1 | 2428 | 2 | Y | 23 | 23 | 0 | | | 5 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 10 | 0 | | 2683 | -0- | 2683 | 2683 | 160 | 1 | 2497 | 2 | Y | 24 | 24 | 0 | | | 5 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 11 | 0 | | 2622 | -0- | 2622 | 5305 | 161 | 1 | 2439 | 2 | Y | 20 | 20 | 0 | | | 5 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 12 | 3100 | N | 2627 | -0- | -473 | 4832 | 161 | 1 | 2436 | 2 | Y | 27 | 27 | 0 | | | 5 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 01 | 0 | | 2622 | -0- | 2622 | 7454 | 173 | 1 | 2435 | 2 | Y | 13 | 15 | 0 | | | 3 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 02 | 2800 | N | 2332 | -0- | -468 | 6986 | 173 | 1 | 2159 | 2 | Y | -0- | 3 | 0 | | | -0- |

MCALLEN, A. A. WELL #: 153 RRCID -> 270166 COMPL. DATE 01/25/2019 TOTAL DEPTH 12850 PERF. 9730 - 9826

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1230 | N | 1119 | -0- | -111 | -0- | 69 | 1 | 1050 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | | 1270 | -0- | 1270 | 1270 | 77 | 1 | 1193 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 1180 | -0- | 1180 | 2450 | 73 | 1 | 1107 | 2 | Y | -0- | | | | | -0- |
| 12 | 3100 | N | 1128 | -0- | -1972 | 478 | 70 | 1 | 1058 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 1127 | -0- | 1127 | 1605 | 73 | 1 | 1025 | 2 | Y | 26 | 20 | 0 | | | 6 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 02 | 2634 | N | 1029 | -0- | -1605 | -0- | 74 | 1 | 926 | 2 | Y | 26 | 26 | 0 | | | 6 |
| | | | | | | | 29 | 9 | | | | | | | | | |

MCALLEN, A. A. "B" WELL #: 90 RRCID -> 270343 COMPL. DATE 12/19/2019 TOTAL DEPTH 14588 PERF.11792 - 14416

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 6785 | X | 6785 | -0- | -0- | -0- | 417 | 1 | 6334 | 2 | Y | 31 | 30 | 0 | | | 7 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 10 | 0 | | 6915 | -0- | 6915 | 6915 | 415 | 1 | 6466 | 2 | Y | 31 | 31 | 0 | | | 7 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 11 | 0 | | 6479 | -0- | 6479 | 13394 | 400 | 1 | 6050 | 2 | Y | 26 | 26 | 0 | | | 7 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 12 | 19418 | X | 6024 | -0- | -13394 | -0- | 372 | 1 | 5613 | 2 | Y | 35 | 35 | 0 | | | 7 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 01 | 0 | | 6542 | -0- | 6542 | 6542 | 430 | 1 | 6058 | 2 | Y | 49 | 45 | 0 | | | 11 |
| | | | | | | | 54 | 9 | | | | | | | | | |
| 02 | 13103 | X | 6561 | -0- | -6542 | -0- | 483 | 1 | 6014 | 2 | Y | 58 | 56 | 0 | | | 13 |
| | | | | | | | 64 | 9 | | | | | | | | | |

MCALLEN RANCH (VKSBG L-V, N CONS//CONT.// 58742 158 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
MCALLEN, A. A. WELL #: 154 RRCID -> 270461 COMPL. DATE 02/26/2020 TOTAL DEPTH 12247 PERF.10275 - 11956

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3780 | X | 3780 | -0- | -0- | -0- | 230 | 1 | 3499 | 2 | Y | 46 | 45 | 0 | | | 10 |
| | | | | | | | 51 | 9 | | | | | | | | | |
| 10 | 0 | | 3871 | -0- | 3871 | 3871 | 231 | 1 | 3589 | 2 | Y | 46 | 46 | 0 | | | 10 |
| | | | | | | | 51 | 9 | | | | | | | | | |
| 11 | 0 | | 3657 | -0- | 3657 | 7528 | 224 | 1 | 3390 | 2 | Y | 39 | 39 | 0 | | | 10 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 12 | 11349 | X | 3821 | -0- | -7528 | -0- | 234 | 1 | 3529 | 2 | Y | 53 | 53 | 0 | | | 10 |
| | | | | | | | 58 | 9 | | | | | | | | | |
| 01 | 0 | | 3725 | -0- | 3725 | 3725 | 245 | 1 | 3449 | 2 | Y | 28 | 32 | 0 | | | 6 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 02 | 7045 | X | 3320 | -0- | -3725 | -0- | 245 | 1 | 3055 | 2 | Y | 18 | 20 | 0 | | | 4 |
| | | | | | | | 20 | 9 | | | | | | | | | |

MCALLEN, A. A. "B" WELL #: 93 RRCID -> 270808 COMPL. DATE 10/07/2013 TOTAL DEPTH 14135 PERF.13070 - 13880

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3690 | X | 3273 | -0- | -417 | -0- | 199 | 1 | 3022 | 2 | Y | 47 | 47 | 0 | | | 10 |
| | | | | | | | 52 | 9 | | | | | | | | | |
| 10 | 0 | | 3428 | -0- | 3428 | 3428 | 204 | 1 | 3170 | 2 | Y | 49 | 49 | 0 | | | 10 |
| | | | | | | | 54 | 9 | | | | | | | | | |
| 11 | 0 | | 3222 | -0- | 3222 | 6650 | 197 | 1 | 2979 | 2 | Y | 42 | 41 | 0 | | | 11 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| 12 | 10010 | X | 3360 | -0- | -6650 | -0- | 205 | 1 | 3093 | 2 | Y | 56 | 56 | 0 | | | 11 |
| | | | | | | | 62 | 9 | | | | | | | | | |
| 01 | 0 | | 3395 | -0- | 3395 | 3395 | 221 | 1 | 3118 | 2 | Y | 51 | 51 | 0 | | | 11 |
| | | | | | | | 56 | 9 | | | | | | | | | |
| 02 | 6314 | X | 2919 | -0- | -3395 | -0- | 215 | 1 | 2678 | 2 | Y | 24 | 30 | 0 | | | 5 |
| | | | | | | | 26 | 9 | | | | | | | | | |

MCALLEN, A. A. WELL #: 155 RRCID -> 270830 COMPL. DATE 02/09/2022 TOTAL DEPTH 13220 PERF.10620 - 10645

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 19920 | X | 6740 | -0- | -13180 | -0- | 415 | 1 | 6307 | 2 | Y | 16 | 16 | 0 | | | 3 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 10 | 0 | | 6210 | -0- | 6210 | 6210 | 374 | 1 | 5818 | 2 | Y | 16 | 16 | 0 | | | 3 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 11 | 0 | | 6500 | -0- | 6500 | 12710 | 402 | 1 | 6081 | 2 | Y | 15 | 14 | 0 | | | 4 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 12 | 18842 | X | 6132 | -0- | -12710 | -0- | 379 | 1 | 5732 | 2 | Y | 19 | 19 | 0 | | | 4 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 01 | 0 | | 5735 | -0- | 5735 | 5735 | 380 | 1 | 5351 | 2 | Y | 4 | 7 | 0 | | | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 10413 | X | 4678 | -0- | -5735 | -0- | 348 | 1 | 4330 | 2 | Y | -0- | 1 | 0 | | | -0- |

MCALLEN, A. A. 'B' WELL #: 94 RRCID -> 272599 COMPL. DATE 02/19/2014 TOTAL DEPTH 14633 PERF.12800 - 14410

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 6300 | X | 5558 | -0- | -742 | -0- | 343 | 1 | 5215 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | | 6475 | -0- | 6475 | 6475 | 391 | 1 | 6084 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 5887 | -0- | 5887 | 12362 | 365 | 1 | 5522 | 2 | Y | -0- | | | | | -0- |
| 12 | 18447 | X | 6085 | -0- | -12362 | -0- | 378 | 1 | 5707 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 6263 | -0- | 6263 | 6263 | 415 | 1 | 5848 | 2 | Y | -0- | | | | | -0- |
| 02 | 11984 | X | 5721 | -0- | -6263 | -0- | 425 | 1 | 5296 | 2 | Y | -0- | | | | | -0- |

MCALLEN, A. A. WELL #: 157 RRCID -> 272600 COMPL. DATE 01/08/2020 TOTAL DEPTH 13070 PERF.10688 - 10724

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1530 | N | 1410 | -0- | -120 | -0- | 87 | 1 | 1323 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | | 1457 | -0- | 1457 | 1457 | 88 | 1 | 1369 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 1522 | -0- | 1522 | 2979 | 94 | 1 | 1428 | 2 | Y | -0- | | | | | -0- |
| 12 | 3100 | N | 1586 | -0- | -1514 | 1465 | 98 | 1 | 1488 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 1542 | -0- | 1542 | 3007 | 102 | 1 | 1440 | 2 | Y | -0- | | | | | -0- |
| 02 | 2800 | N | 1323 | -0- | -1477 | 1530 | 98 | 1 | 1225 | 2 | Y | -0- | | | | | -0- |

MCALLEN RANCH (VKSBG L-V, N CONS//CONT.// 58742 158 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
MCALLEN, A. A. WELL #: 156 RRCID -> 272602 COMPL. DATE 01/29/2014 TOTAL DEPTH 12480 PERF.10930 - 12230

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 450 | N | 408 | -0- | -42 | -0- | 25 | 1 | 374 | 2 | Y | 8 | 8 | 0 | | | 2 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 10 | 0 | | 397 | -0- | 397 | 397 | 23 | 1 | 365 | 2 | Y | 8 | 8 | 0 | | | 2 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 11 | 0 | | 410 | -0- | 410 | 807 | 25 | 1 | 377 | 2 | Y | 7 | 7 | 0 | | | 2 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 12 | 1224 | N | 417 | -0- | -807 | -0- | 25 | 1 | 382 | 2 | Y | 9 | 9 | 0 | | | 2 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 01 | 0 | | 318 | -0- | 318 | 318 | 21 | 1 | 295 | 2 | Y | 2 | 4 | 0 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 392 | N | -0- | -0- | -392 | -0- | | | | | Y | -0- | | | | | -0- |

MCALLEN, A. A. WELL #: 158 RRCID -> 275522 COMPL. DATE 09/14/2014 TOTAL DEPTH 14140 PERF.10990 - 13696

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3060 | X | 2661 | -0- | -399 | -0- | 164 | 1 | 2497 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | | 2935 | -0- | 2935 | 2935 | 177 | 1 | 2758 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 2945 | -0- | 2945 | 5880 | 183 | 1 | 2762 | 2 | Y | -0- | | | | | -0- |
| 12 | 8681 | X | 2801 | -0- | -5880 | -0- | 174 | 1 | 2627 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 1807 | -0- | 1807 | 1807 | 120 | 1 | 1687 | 2 | Y | -0- | | | | | -0- |
| 02 | 4105 | X | 2298 | -0- | -1807 | -0- | 171 | 1 | 2127 | 2 | Y | -0- | | | | | -0- |

MCALLEN, A. A. 'B' WELL #: 95 RRCID -> 275523 COMPL. DATE 08/31/2014 TOTAL DEPTH 14645 PERF.13320 - 14132

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2455 | N | 2455 | -0- | -0- | -0- | 143 | 1 | 2169 | 2 | Y | 130 | 129 | 0 | | | 28 |
| | | | | | | | 143 | 9 | | | | | | | | | |
| 10 | 0 | | 2469 | -0- | 2469 | 2469 | 140 | 1 | 2183 | 2 | Y | 133 | 133 | 0 | | | 28 |
| | | | | | | | 146 | 9 | | | | | | | | | |
| 11 | 0 | | 1836 | -0- | 1836 | 4305 | 106 | 1 | 1605 | 2 | Y | 114 | 113 | 0 | | | 29 |
| | | | | | | | 125 | 9 | | | | | | | | | |
| 12 | 6899 | X | 2594 | -0- | -4305 | -0- | 151 | 1 | 2274 | 2 | Y | 154 | 153 | 0 | | | 30 |
| | | | | | | | 169 | 9 | | | | | | | | | |
| 01 | 0 | | 2219 | -0- | 2219 | 2219 | 135 | 1 | 1908 | 2 | Y | 160 | 155 | 0 | | | 35 |
| | | | | | | | 176 | 9 | | | | | | | | | |
| 02 | 4112 | X | 1893 | -0- | -2219 | -0- | 137 | 1 | 1703 | 2 | Y | 48 | 72 | 0 | | | 11 |
| | | | | | | | 53 | 9 | | | | | | | | | |

MCALLEN, A. A. 'B' WELL #: 96 RRCID -> 275524 COMPL. DATE 09/28/2014 TOTAL DEPTH 14092 PERF.12278 - 13833

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 10317 | X | 10317 | -0- | -0- | -0- | 636 | 1 | 9672 | 2 | Y | 8 | 8 | 0 | | | 2 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 10 | 0 | | 10643 | -0- | 10643 | 10643 | 642 | 1 | 9992 | 2 | Y | 8 | 8 | 0 | | | 2 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 11 | 0 | | 9984 | -0- | 9984 | 20627 | 619 | 1 | 9357 | 2 | Y | 7 | 7 | 0 | | | 2 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 12 | 31124 | X | 10497 | -0- | -20627 | -0- | 651 | 1 | 9835 | 2 | Y | 10 | 10 | 0 | | | 2 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 01 | 0 | | 10099 | -0- | 10099 | 10099 | 669 | 1 | 9417 | 2 | Y | 12 | 11 | 0 | | | 3 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 02 | 19491 | X | 9392 | -0- | -10099 | -0- | 697 | 1 | 8675 | 2 | Y | 18 | 17 | 0 | | | 4 |
| | | | | | | | 20 | 9 | | | | | | | | | |

MCALLEN, A. A. WELL #: 159 RRCID -> 275942 COMPL. DATE 02/13/2015 TOTAL DEPTH 12369 PERF.10803 - 12100

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

MCALLEN RANCH (VKSBG L-V, N CONS//CONT.// 58742 158 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
MCALLEN, A. A. 'B' WELL #: 97 RRCID -> 275976 COMPL. DATE 02/15/2015 TOTAL DEPTH 14390 PERF.12431 - 13869

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 8376 | X | 8376 | -0- | -0- | -0- | 513 | 1 | 7801 | 2 | Y | 56 | 55 | 0 | | | 12 |
| | | | | | | | 62 | 9 | | | | | | | | | |
| 10 | 0 | | 8448 | -0- | 8448 | 8448 | 506 | 1 | 7879 | 2 | Y | 57 | 57 | 0 | | | 12 |
| | | | | | | | 63 | 9 | | | | | | | | | |
| 11 | 0 | | 7719 | -0- | 7719 | 16167 | 475 | 1 | 7191 | 2 | Y | 48 | 48 | 0 | | | 12 |
| | | | | | | | 53 | 9 | | | | | | | | | |
| 12 | 24129 | X | 7962 | -0- | -16167 | -0- | 490 | 1 | 7399 | 2 | Y | 66 | 65 | 0 | | | 13 |
| | | | | | | | 73 | 9 | | | | | | | | | |
| 01 | 0 | | 7594 | -0- | 7594 | 7594 | 499 | 1 | 7036 | 2 | Y | 54 | 55 | 0 | | | 12 |
| | | | | | | | 59 | 9 | | | | | | | | | |
| 02 | 14709 | X | 7115 | -0- | -7594 | -0- | 526 | 1 | 6546 | 2 | Y | 39 | 42 | 0 | | | 9 |
| | | | | | | | 43 | 9 | | | | | | | | | |

MCALLEN, A.A. 'B' WELL #: 98 RRCID -> 285986 COMPL. DATE 08/04/2018 TOTAL DEPTH 14044 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MCALLEN, A.A. 'B' WELL #: 99 RRCID -> 287195 COMPL. DATE 06/14/2019 TOTAL DEPTH 14400 PERF.12456 - 14182

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 12900 | X | 11145 | -0- | -1755 | -0- | 685 | 1 | 10415 | 2 | Y | 41 | 40 | 0 | | | 9 |
| | | | | | | | 45 | 9 | | | | | | | | | |
| 10 | 0 | | 10923 | -0- | 10923 | 10923 | 657 | 1 | 10220 | 2 | Y | 42 | 42 | 0 | | | 9 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| 11 | 0 | | 10082 | -0- | 10082 | 21005 | 623 | 1 | 9420 | 2 | Y | 35 | 35 | 0 | | | 9 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 12 | 31111 | X | 10106 | -0- | -21005 | -0- | 624 | 1 | 9429 | 2 | Y | 48 | 48 | 0 | | | 9 |
| | | | | | | | 53 | 9 | | | | | | | | | |
| 01 | 0 | | 9938 | -0- | 9938 | 9938 | 657 | 1 | 9249 | 2 | Y | 29 | 32 | 0 | | | 6 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 02 | 19215 | X | 9277 | -0- | -9938 | -0- | 689 | 1 | 8578 | 2 | Y | 9 | 13 | 0 | | | 2 |
| | | | | | | | 10 | 9 | | | | | | | | | |

MCALLEN, A.A. 'B' WELL #: 100 RRCID -> 287196 COMPL. DATE 06/06/2019 TOTAL DEPTH 14951 PERF.12884 - 13743

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

NORTHERN PACIFIC OIL INCORPORATD 614521
BEAURLINE WELL #: 1 RRCID -> 173667 COMPL. DATE 05/03/2006 TOTAL DEPTH 14507 PERF.13592 - 13788

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 104 |
| 10 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 104 |
| 11 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 104 |
| 12 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 104 |
| 01 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 104 |
| 02 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 104 |

MCALLEN RANCH (VICKSBURG N) 58742 188 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
HILCORP ENERGY COMPANY 386310
MARTINEZ, E.L. G.U. NO. 1 WELL #: 4ST RRCID -> 139488 COMPL. DATE 12/14/1999 TOTAL DEPTH 11604 PERF.10381 - 10622

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2310 | X | -0- | -0- | -2310 | -0- | | | | | Y | -0- | | | | | 47 |
| 10 | 6541 | X | -0- | -0- | -6541 | -0- | | | | | Y | -0- | | | | | 47 |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 47 |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 47 |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 47 |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 47 |

E. L. MARTINEZ G.U. 1 WELL #: 3ST RRCID -> 140524 COMPL. DATE 05/01/2003 TOTAL DEPTH 11000 PERF.10029 - 10088

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 50 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 50 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 50 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 50 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 50 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 50 |

E. L. MARTINEZ G. U. NO. 1 WELL #: 2ST RRCID -> 154530 COMPL. DATE 11/14/2003 TOTAL DEPTH 11500 PERF. 9826 - 10692

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | 33 | -0- | 33 | 33 | 33 | 2 | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | 16 | -0- | 16 | 49 | 16 | 2 | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | 49 | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | 190 | -0- | 190 | 239 | 190 | 2 | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | 696 | -0- | 696 | 935 | 696 | 2 | | | Y | -0- | | | | | -0- |

MERIT ENERGY COMPANY 561136
HOLLAND, W.H. ET AL WELL #: 1 R RRCID -> 132642 COMPL. DATE 09/10/2001 TOTAL DEPTH 11000 PERF. 9848 - 9869

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

WOODS CHRISTIAN WELL #: 2 RRCID -> 165593 COMPL. DATE 11/12/1997 TOTAL DEPTH 11500 PERF. 9974 - 10032

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

WOODS CHRISTIAN WELL #: 1 RRCID -> 176835 COMPL. DATE 03/21/2001 TOTAL DEPTH 13322 PERF.10176 - 10194

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

MCALLEN RANCH (VICKSBURG N) //CONT.// 58742 188 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
WOODS CHRISTIAN WELL #: 42 RRCID -> 188003 COMPL. DATE 02/25/2021 TOTAL DEPTH 10511 PERF. 9323 - 9330

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 810 | N | 246 | -0- | -564 | -0- | 30 | 1 | 199 | 2 | Y | 15 | 15 | 0 | | | 3 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 10 | 0 | | 387 | -0- | 387 | 387 | 50 | 1 | 320 | 2 | Y | 15 | 15 | 0 | | | 3 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 11 | 0 | | 347 | -0- | 347 | 734 | 45 | 1 | 288 | 2 | Y | 13 | 13 | 0 | | | 3 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 12 | 1027 | N | 293 | -0- | -734 | -0- | 38 | 1 | 243 | 2 | Y | 11 | 12 | 0 | | | 2 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 01 | 0 | | 396 | -0- | 396 | 396 | 54 | 1 | 342 | 2 | Y | -0- | 2 | 0 | | | -0- |
| 02 | 668 | N | 272 | -0- | -396 | -0- | 40 | 1 | 232 | 2 | Y | -0- | | | | | -0- |

HOLLAND, W. H. GAS UNIT WELL #: 4 RRCID -> 222198 COMPL. DATE 08/28/2006 TOTAL DEPTH 9438 PERF. 9153 - 9163

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | 702 | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | 702 | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | 702 | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | 702 | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | 702 | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | 702 | | | | | Y | -0- | | | | | -0- |

HOLLAND, W. H. GAS UNIT WELL #: 5 RRCID -> 238091 COMPL. DATE 09/30/2008 TOTAL DEPTH 10705 PERF. 9828 - 9878

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 7354 | X | 7354 | -0- | -0- | -0- | 959 | 1 | 6286 | 2 | Y | 99 | 98 | 0 | | | 21 |
| | | | | | | | 109 | 9 | | | | | | | | | |
| 10 | 0 | | 7782 | -0- | 7782 | 7782 | 1038 | 1 | 6633 | 2 | Y | 101 | 101 | 0 | | | 21 |
| | | | | | | | 111 | 9 | | | | | | | | | |
| 11 | 0 | | 7451 | -0- | 7451 | 15233 | 1002 | 1 | 6353 | 2 | Y | 87 | 86 | 0 | | | 22 |
| | | | | | | | 96 | 9 | | | | | | | | | |
| 12 | 22535 | X | 7302 | -0- | -15233 | -0- | 972 | 1 | 6276 | 2 | Y | 49 | 61 | 0 | | | 10 |
| | | | | | | | 54 | 9 | | | | | | | | | |
| 01 | 0 | | 7162 | -0- | 7162 | 7162 | 968 | 1 | 6194 | 2 | Y | -0- | 10 | 0 | | | -0- |
| 02 | 13651 | X | 6489 | -0- | -7162 | -0- | 951 | 1 | 5538 | 2 | Y | -0- | | | | | -0- |

HOLLAND, W. H. GAS UNIT WELL #: 6 RRCID -> 249588 COMPL. DATE 03/07/2020 TOTAL DEPTH 10600 PERF. 9560 - 10468

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 90 | N | 74 | -0- | -16 | -0- | 10 | 1 | 64 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | | 106 | -0- | 106 | 106 | 14 | 1 | 92 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 79 | -0- | 79 | 185 | 11 | 1 | 68 | 2 | Y | -0- | | | | | -0- |
| 12 | 283 | N | 98 | -0- | -185 | -0- | 13 | 1 | 85 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 96 | -0- | 96 | 96 | 13 | 1 | 83 | 2 | Y | -0- | | | | | -0- |
| 02 | 186 | N | 90 | -0- | -96 | -0- | 13 | 1 | 77 | 2 | Y | -0- | | | | | -0- |

WOODS CHRISTIAN WELL #: 30 RRCID -> 281121 COMPL. DATE 05/21/2021 TOTAL DEPTH 11130 PERF. 9557 - 9720

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

WOODS CHRISTIAN WELL #: 46 RRCID -> 290638 COMPL. DATE 03/10/2021 TOTAL DEPTH 11042 PERF. 9492 - 9978

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

MCALLEN RANCH (VICKSBURG N) //CONT.// 58742 188 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
WOODS CHRISTIAN WELL #: 40 RRCID -> 290741 COMPL. DATE 04/15/2021 TOTAL DEPTH 10726 PERF. 8363 - 9770

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MCALLEN RANCH (VKSBG P-V,S CONS) 58742 342 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
HILCORP ENERGY COMPANY 386310
MCALLEN, A. A. SWD. WELL #: 1 RRCID -> 064033 COMPL. DATE 04/19/2022 TOTAL DEPTH 4594 PERF. 3560 - 4470

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MCALLEN, A. A. WELL #: 7 RRCID -> 065725 COMPL. DATE 03/15/1976 TOTAL DEPTH 13123 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

MCALLEN, A. A. WELL #: 6 RRCID -> 066849 COMPL. DATE 06/07/1976 TOTAL DEPTH 13004 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 196 N | 196 | -0- | -0- | -0- | 33 | 1 | 163 | 2 | Y | -0- | | | | | -0- |
| 10 | 178 N | 178 | -0- | -0- | -0- | 28 | 1 | 150 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | 143 | -0- | 143 | 143 | 25 | 1 | 118 | 2 | Y | -0- | | | | | -0- |
| 12 | 0 | 146 | -0- | 146 | 289 | 25 | 1 | 121 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | 148 | -0- | 148 | 437 | 25 | 1 | 123 | 2 | Y | -0- | | | | | -0- |
| 02 | 568 N | 131 | -0- | -437 | -0- | 26 | 1 | 105 | 2 | Y | -0- | | | | | -0- |

MCALLEN, A. A. WELL #: 17 RRCID -> 075023 COMPL. DATE 01/24/1978 TOTAL DEPTH 14576 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

MCALLEN, A. A. WELL #: 15 RRCID -> 093760 COMPL. DATE 04/14/1981 TOTAL DEPTH N/A PERF.12271 - 12430

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

MCALLEN RANCH (VKSBG P-V,S CONS)//CONT.// 58742 342 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
HILCORP ENERGY COMPANY //CONT.// 386310
MCALLEN, A. A. WELL #: 4 RRCID -> 096192 COMPL. DATE 11/16/1981 TOTAL DEPTH 13693 PERF.11803 - 11948

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

MCALLEN, A. A. WELL #: 13 RRCID -> 097096 COMPL. DATE 01/07/1982 TOTAL DEPTH 14810 PERF.12553 - 12673

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1333 | N | 1333 | -0- | -0- | -0- | 223 | 1 | 1087 | 2 | Y | 21 | 10 | 1 | | | 11 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 10 | 1202 | N | 1202 | -0- | -0- | -0- | 185 | 1 | 998 | 2 | Y | 17 | 11 | 1 | | | 17 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 11 | 0 | | 977 | -0- | 977 | 977 | 167 | 1 | 787 | 2 | Y | 21 | 14 | 1 | | | 24 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 12 | 0 | | 619 | -0- | 619 | 1596 | 103 | 1 | 506 | 2 | Y | 9 | 6 | 1 | | | 27 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 01 | 0 | | 447 | -0- | 447 | 2043 | 75 | 1 | 369 | 2 | Y | 3 | 16 | 1 | | | 14 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 2437 | N | 394 | -0- | -2043 | -0- | 78 | 1 | 314 | 2 | Y | 2 | 6 | 1 | | | 10 |
| | | | | | | | 2 | 9 | | | | | | | | | |

MCALLEN, A. A. WELL #: 25 RRCID -> 107997 COMPL. DATE 07/26/1984 TOTAL DEPTH 15300 PERF.12090 - 12426

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

MCALLEN, A. A. WELL #: 28 RRCID -> 116169 COMPL. DATE 04/23/1985 TOTAL DEPTH 12002 PERF.11714 - 11803

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 570 | N | -0- | -0- | -570 | -0- | | | | | Y | 21 | 34 | 1 | | | 37 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 16 | 21 | 1 | | | 32 |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | 21 | 20 | 1 | | | 33 |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | 8 | 7 | 1 | | | 34 |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | 34 | 1 | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

MCALLEN, A. A. WELL #: 9 RRCID -> 117219 COMPL. DATE 06/14/1985 TOTAL DEPTH 15000 PERF.12374 - 12631

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 260 | N | 260 | -0- | -0- | -0- | 44 | 1 | 216 | 2 | Y | -0- | | | | | -0- |
| 10 | 237 | N | 237 | -0- | -0- | -0- | 37 | 1 | 200 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 190 | -0- | 190 | 190 | 33 | 1 | 157 | 2 | Y | -0- | | | | | -0- |
| 12 | 0 | | 228 | -0- | 228 | 418 | 39 | 1 | 189 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 247 | -0- | 247 | 665 | 42 | 1 | 205 | 2 | Y | -0- | | | | | -0- |
| 02 | 883 | N | 218 | -0- | -665 | -0- | 43 | 1 | 175 | 2 | Y | -0- | | | | | -0- |

MCALLEN, A. A. WELL #: 26 RRCID -> 121628 COMPL. DATE 06/23/1986 TOTAL DEPTH 13860 PERF.12182 - 12382

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

MCALLEN RANCH (VKSBG P-V,S CONS)//CONT.// 58742 342 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
HILCORP ENERGY COMPANY //CONT.// 386310
MCALLEN, A. A. WELL #: 14 RRCID -> 124363 COMPL. DATE 12/12/1992 TOTAL DEPTH 15750 PERF.12526 - 12602

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

MCALLEN, A. A. WELL #: 12 RRCID -> 124842 COMPL. DATE 08/05/1987 TOTAL DEPTH 14032 PERF.12434 - 12758

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 862 | X | 862 | -0- | -0- | -0- | 134<br>72 | 1<br>9 | 656 | 2 | Y | 65 | 54 | 1 | | | 63 |
| 10 | 776 | N | 776 | -0- | -0- | -0- | 113<br>54 | 1<br>9 | 609 | 2 | Y | 49 | 43 | 1 | | | 69 |
| 11 | 0 | | 642 | -0- | 642 | 642 | 100<br>70 | 1<br>9 | 472 | 2 | Y | 64 | 47 | 1 | | | 86 |
| 12 | 0 | | 643 | -0- | 643 | 1285 | 96<br>76 | 1<br>9 | 471 | 2 | Y | 69 | 26 | 1 | | | 129 |
| 01 | 0 | | 665 | -0- | 665 | 1950 | 98<br>87 | 1<br>9 | 480 | 2 | Y | 79 | 108 | 1 | | | 100 |
| 02 | 2604 | N | 654 | -0- | -1950 | -0- | 116<br>70 | 1<br>9 | 468 | 2 | Y | 64 | 60 | 1 | | | 104 |

MCALLEN, A. A. WELL #: 23 RRCID -> 126545 COMPL. DATE 02/19/1988 TOTAL DEPTH 14810 PERF.12312 - 12404

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

MCALLEN, A. A. WELL #: 3 RRCID -> 139496 COMPL. DATE 09/24/1991 TOTAL DEPTH 13261 PERF.11724 - 11815

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

MCALLEN, A. A. WELL #: 8 RRCID -> 143538 COMPL. DATE 12/07/1992 TOTAL DEPTH 13999 PERF.13626 - 13843

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

MCALLEN RANCH (VKSBG P-V,S CONS)//CONT.// 58742 342 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
HILCORP ENERGY COMPANY //CONT.// 386310
MCALLEN, A. A. WELL #: 22 RRCID -> 143655 COMPL. DATE 12/31/1992 TOTAL DEPTH 14025 PERF.12118 - 12342

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

MCALLEN, A. A. WELL #: 11 RRCID -> 148776 COMPL. DATE 03/02/1994 TOTAL DEPTH 15200 PERF.11942 - 11960

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 150 | N | -0- | -0- | -150 | -0- | | | | | Y | 21 | 34 | 1 | | | 36 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 16 | 21 | 1 | | | 31 |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | 21 | 19 | 1 | | | 33 |
| 12 | 0 | | 161 | -0- | 161 | 161 | 25<br>15 | 1<br>9 | 121 | 2 | Y | 14 | 8 | 1 | | | 39 |
| 01 | 0 | | 159 | -0- | 159 | 320 | 25<br>11 | 1<br>9 | 123 | 2 | Y | 10 | 27 | 1 | | | 22 |
| 02 | 460 | N | 140 | -0- | -320 | -0- | 26<br>9 | 1<br>9 | 105 | 2 | Y | 8 | 12 | 1 | | | 18 |

GUERRA, A. E. WELL #: 44 RRCID -> 156803 COMPL. DATE 12/24/1995 TOTAL DEPTH 13500 PERF.12146 - 12992

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1770 | N | 1623 | -0- | -147 | -0- | 85<br>30 | 1<br>9 | 1508 | 2 | Y | 27 | 7 | 1 | | | 20 |
| 10 | 1860 | N | 1796 | -0- | -64 | -0- | 108 | 1 | 1688 | 2 | Y | -0- | 20 | 1 | | | -0- |
| 11 | 1740 | N | 1721 | -0- | -19 | -0- | 99 | 1 | 1622 | 2 | Y | -0- | | | | | -0- |
| 12 | 1674 | N | 1415 | -0- | -259 | -0- | 88 | 1 | 1327 | 2 | Y | -0- | | | | | -0- |
| 01 | 1798 | N | 1577 | -0- | -221 | -0- | 85 | 1 | 1492 | 2 | Y | -0- | | | | | -0- |
| 02 | 1596 | N | 1539 | -0- | -57 | -0- | 82 | 1 | 1457 | 2 | Y | -0- | | | | | -0- |

MCALLEN, A. A. WELL #: 31 RRCID -> 174053 COMPL. DATE 05/22/1999 TOTAL DEPTH 12800 PERF.11622 - 11734

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

MCALLEN, A. A. WELL #: 32 RRCID -> 174417 COMPL. DATE 08/04/1999 TOTAL DEPTH 12860 PERF.12420 - 12683

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1469 | N | 1469 | -0- | -0- | -0- | 246<br>23 | 1<br>9 | 1200 | 2 | Y | 21 | 33 | 1 | | | 37 |
| 10 | 1300 | N | 1300 | -0- | -0- | -0- | 200<br>18 | 1<br>9 | 1082 | 2 | Y | 16 | 21 | 1 | | | 32 |
| 11 | 0 | | 967 | -0- | 967 | 967 | 165<br>23 | 1<br>9 | 779 | 2 | Y | 21 | 19 | 1 | | | 34 |
| 12 | 0 | | 1167 | -0- | 1167 | 2134 | 194<br>25 | 1<br>9 | 948 | 2 | Y | 23 | 10 | 1 | | | 47 |
| 01 | 0 | | 1300 | -0- | 1300 | 3434 | 216<br>29 | 1<br>9 | 1055 | 2 | Y | 26 | 39 | 1 | | | 34 |
| 02 | 2800 | N | 1013 | -0- | -1787 | 1647 | 196<br>23 | 1<br>9 | 794 | 2 | Y | 21 | 21 | 1 | | | 34 |

MCALLEN, A. A. WELL #: 34 RRCID -> 174676 COMPL. DATE 05/24/2010 TOTAL DEPTH 12922 PERF. 4291 - 5220

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MCALLEN RANCH (VKSBG P-V,S CONS)//CONT.// 58742 342 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
HILCORP ENERGY COMPANY //CONT.// 386310

MCALLEN, A. A. WELL #: 33 RRCID -> 176392 COMPL. DATE 12/12/2009 TOTAL DEPTH 13200 PERF.11660 - 11947

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

MCALLEN, A. A. WELL #: 35 RRCID -> 176395 COMPL. DATE 04/08/2001 TOTAL DEPTH 13080 PERF.12192 - 12972

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

GUERRA, A. E. WELL #: 92 RRCID -> 183466 COMPL. DATE 05/27/2001 TOTAL DEPTH 13216 PERF.12118 - 12246

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5506 | X | 5506 | -0- | -0- | -0- | 289<br>135 | 1<br>9 | 5082 | 2 | Y | 123 | 88 | 1 | | | 237 |
| 10 | 5208 | X | 5163 | -0- | -45 | -0- | 302<br>146 | 1<br>9 | 4715 | 2 | Y | 133 | 105 | 1 | | | 265 |
| 11 | 5040 | X | 3538 | -0- | -1502 | -0- | 196<br>146 | 1<br>9 | 3196 | 2 | Y | 133 | 97 | 1 | | | 301 |
| 12 | 7782 | X | 7782 | -0- | -0- | -0- | 476<br>168 | 1<br>9 | 7138 | 2 | Y | 153 | 167 | 1 | | | 287 |
| 01 | 7890 | X | 7890 | -0- | -0- | -0- | 414<br>174 | 1<br>9 | 7302 | 2 | Y | 158 | 169 | 1 | | | 276 |
| 02 | 4704 | X | 3850 | -0- | -854 | -0- | 197<br>157 | 1<br>9 | 3496 | 2 | Y | 143 | 102 | 1 | | | 317 |

MCALLEN, A. A. WELL #: 36 RRCID -> 184913 COMPL. DATE 09/17/2001 TOTAL DEPTH 13522 PERF.12472 - 13360

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3722 | X | 3722 | -0- | -0- | -0- | 629<br>24 | 1<br>9 | 3069 | 2 | Y | 22 | 34 | 1 | | | 41 |
| 10 | 3100 | X | 2631 | -0- | -469 | -0- | 408<br>18 | 1<br>9 | 2205 | 2 | Y | 16 | 21 | 1 | | | 36 |
| 11 | 0 | | 2044 | -0- | 2044 | 2044 | 353<br>23 | 1<br>9 | 1668 | 2 | Y | 21 | 19 | 1 | | | 38 |
| 12 | 0 | | 1656 | -0- | 1656 | 3700 | 278<br>17 | 1<br>9 | 1361 | 2 | Y | 15 | 8 | 1 | | | 45 |
| 01 | 0 | | 1610 | -0- | 1610 | 5310 | 271<br>14 | 1<br>9 | 1325 | 2 | Y | 13 | 29 | 1 | | | 29 |
| 02 | 6712 | X | 1402 | -0- | -5310 | -0- | 276<br>12 | 1<br>9 | 1114 | 2 | Y | 11 | 14 | 1 | | | 26 |

MCALLEN, A. A. WELL #: 16ST RRCID -> 185385 COMPL. DATE 01/29/2010 TOTAL DEPTH 12402 PERF.10730 - 10742

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

MCALLEN RANCH (VKSBG P-V,S CONS)//CONT.// 58742 342 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
HILCORP ENERGY COMPANY //CONT.// 386310
MCALLEN, A. A. WELL #: 38 RRCID -> 187559 COMPL. DATE 08/28/2001 TOTAL DEPTH 13500 PERF.12950 - 13260

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | 115559 | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | 115559 | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | 115559 | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | 115559 | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | 115559 | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | 115559 | | | | | N | NO RPT | | | | | -0- |

MCALLEN, A. A. WELL #: 39 RRCID -> 195161 COMPL. DATE 06/30/2004 TOTAL DEPTH 13200 PERF.11768 - 13103

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1565 | N | 1565 | -0- | -0- | -0- | 254<br>72 | 1<br>9 | 1239 | 2 | Y | 65 | 76 | 1 | | | 83 |
| 10 | 1405 | N | 1405 | -0- | -0- | -0- | 211<br>54 | 1<br>9 | 1140 | 2 | Y | 49 | 53 | 1 | | | 79 |
| 11 | 0 | | 383 | -0- | 383 | 383 | 55<br>69 | 1<br>9 | 259 | 2 | Y | 63 | 52 | 1 | | | 90 |
| 12 | 0 | | 1238 | -0- | 1238 | 1621 | 197<br>76 | 1<br>9 | 965 | 2 | Y | 69 | 27 | 1 | | | 132 |
| 01 | 0 | | 1221 | -0- | 1221 | 2842 | 193<br>86 | 1<br>9 | 942 | 2 | Y | 78 | 112 | 1 | | | 98 |
| 02 | 2800 | N | 487 | -0- | -2313 | 529 | 83<br>68 | 1<br>9 | 336 | 2 | Y | 62 | 60 | 1 | | | 100 |

MCALLEN, A. A. WELL #: 41 RRCID -> 201026 COMPL. DATE 12/09/2009 TOTAL DEPTH 13130 PERF.11750 - 12947

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2010 | X | 1563 | -0- | -447 | -0- | 254<br>72 | 1<br>9 | 1237 | 2 | Y | 65 | 79 | 1 | | | 91 |
| 10 | 6138 | X | 1389 | -0- | -4749 | -0- | 209<br>54 | 1<br>9 | 1126 | 2 | Y | 49 | 54 | 1 | | | 86 |
| 11 | 0 | | 1270 | -0- | 1270 | 1270 | 210<br>70 | 1<br>9 | 990 | 2 | Y | 64 | 53 | 1 | | | 97 |
| 12 | 0 | | 794 | -0- | 794 | 2064 | 122<br>76 | 1<br>9 | 596 | 2 | Y | 69 | 28 | 1 | | | 138 |
| 01 | 0 | | 1313 | -0- | 1313 | 3377 | 208<br>87 | 1<br>9 | 1018 | 2 | Y | 79 | 113 | 1 | | | 104 |
| 02 | 4481 | X | 1104 | -0- | -3377 | -0- | 205<br>70 | 1<br>9 | 829 | 2 | Y | 64 | 61 | 1 | | | 107 |

MCALLEN, A. A. WELL #: 44 RRCID -> 242233 COMPL. DATE 07/20/2010 TOTAL DEPTH 13880 PERF.12447 - 12666

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

MCALLEN, A. A. WELL #: 45 RRCID -> 244987 COMPL. DATE 11/14/2008 TOTAL DEPTH 13000 PERF.12542 - 12863

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 482 | N | 482 | -0- | -0- | -0- | 82 | 1 | 400 | 2 | Y | -0- | | | | | -0- |
| 10 | 253 | N | 253 | -0- | -0- | -0- | 40 | 1 | 213 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 1462 | -0- | 1462 | 1462 | 256 | 1 | 1206 | 2 | Y | -0- | | | | | -0- |
| 12 | 0 | | 1211 | -0- | 1211 | 2673 | 205 | 1 | 1006 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 112 | -0- | 112 | 2785 | 19 | 1 | 93 | 2 | Y | -0- | | | | | -0- |
| 02 | 2800 | N | 138 | -0- | -2662 | 123 | 27 | 1 | 111 | 2 | Y | -0- | | | | | -0- |

MCALLEN RANCH (VKSBG P-V,S CONS)//CONT.// 58742 342 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
HILCORP ENERGY COMPANY //CONT.// 386310
MCALLEN, A. A. WELL #: 46 RRCID -> 246982 COMPL. DATE 12/22/2008 TOTAL DEPTH 12399 PERF.12275 - 12350

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3540 | X | 1391 | -0- | -2149 | -0- | 225 | 1 | 1096 | 2 | Y | 64 | 78 | 1 | | | 78 |
| | | | | | | | 70 | 9 | | | | | | | | | |
| 10 | 3689 | X | 3141 | -0- | -548 | -0- | 482 | 1 | 2605 | 2 | Y | 49 | 54 | 1 | | | 73 |
| | | | | | | | 54 | 9 | | | | | | | | | |
| 11 | 0 | | 3090 | -0- | 3090 | 3090 | 528 | 1 | 2493 | 2 | Y | 63 | 53 | 1 | | | 83 |
| | | | | | | | 69 | 9 | | | | | | | | | |
| 12 | 0 | | 3081 | -0- | 3081 | 6171 | 510 | 1 | 2496 | 2 | Y | 68 | 28 | 1 | | | 123 |
| | | | | | | | 75 | 9 | | | | | | | | | |
| 01 | 0 | | 3377 | -0- | 3377 | 9548 | 559 | 1 | 2732 | 2 | Y | 78 | 113 | 1 | | | 88 |
| | | | | | | | 86 | 9 | | | | | | | | | |
| 02 | 11938 | X | 2390 | -0- | -9548 | -0- | 460 | 1 | 1860 | 2 | Y | 64 | 61 | 1 | | | 91 |
| | | | | | | | 70 | 9 | | | | | | | | | |

MCALLEN, A.A. WELL #: 43 RRCID -> 249783 COMPL. DATE 04/19/2009 TOTAL DEPTH 14600 PERF.12134 - 13406

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

MCALLEN, A. A. WELL #: 50 RRCID -> 257572 COMPL. DATE 04/20/2010 TOTAL DEPTH 13600 PERF.12671 - 12958

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2407 | N | 2407 | -0- | -0- | -0- | 409 | 1 | 1998 | 2 | Y | -0- | | | | | -0- |
| 10 | 2182 | N | 2182 | -0- | -0- | -0- | 341 | 1 | 1841 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 1512 | -0- | 1512 | 1512 | 264 | 1 | 1248 | 2 | Y | -0- | | | | | -0- |
| 12 | 0 | | 1824 | -0- | 1824 | 3336 | 309 | 1 | 1515 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 1893 | -0- | 1893 | 5229 | 321 | 1 | 1572 | 2 | Y | -0- | | | | | -0- |
| 02 | 2800 | N | 1611 | -0- | -1189 | 4040 | 320 | 1 | 1291 | 2 | Y | -0- | | | | | -0- |

MCALLEN, A. A. WELL #: 49 RRCID -> 258179 COMPL. DATE 07/11/2010 TOTAL DEPTH 13900 PERF.11661 - 11708

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

MCALLEN, A. A. WELL #: 48 RRCID -> 258792 COMPL. DATE 03/02/2010 TOTAL DEPTH 13000 PERF.12474 - 12819

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 997 | N | 997 | -0- | -0- | -0- | 157 | 1 | 768 | 2 | Y | 65 | 78 | 1 | | | 85 |
| | | | | | | | 72 | 9 | | | | | | | | | |
| 10 | 837 | N | 798 | -0- | -39 | -0- | 116 | 1 | 628 | 2 | Y | 49 | 53 | 1 | | | 81 |
| | | | | | | | 54 | 9 | | | | | | | | | |
| 11 | 0 | | 826 | -0- | 826 | 826 | 132 | 1 | 625 | 2 | Y | 63 | 53 | 1 | | | 91 |
| | | | | | | | 69 | 9 | | | | | | | | | |
| 12 | 0 | | 660 | -0- | 660 | 1486 | 99 | 1 | 485 | 2 | Y | 69 | 28 | 1 | | | 132 |
| | | | | | | | 76 | 9 | | | | | | | | | |
| 01 | 0 | | 622 | -0- | 622 | 2108 | 91 | 1 | 444 | 2 | Y | 79 | 113 | 1 | | | 98 |
| | | | | | | | 87 | 9 | | | | | | | | | |
| 02 | 2743 | N | 635 | -0- | -2108 | -0- | 112 | 1 | 455 | 2 | Y | 62 | 60 | 1 | | | 100 |
| | | | | | | | 68 | 9 | | | | | | | | | |

MCALLEN RANCH (VKSBG P-V,S CONS)//CONT.// 58742 342 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
HILCORP ENERGY COMPANY //CONT.// 386310

MCALLEN, A. A. WELL #: 51 RRCID -> 259169 COMPL. DATE 05/24/2010 TOTAL DEPTH 13400 PERF.12366 - 12574

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1156 | N | 1156 | -0- | -0- | -0- | 197 | 1 | 959 | 2 | Y | -0- | | | | | -0- |
| 10 | 948 | N | 948 | -0- | -0- | -0- | 148 | 1 | 800 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 915 | -0- | 915 | 915 | 160 | 1 | 755 | 2 | Y | -0- | | | | | -0- |
| 12 | 0 | | 637 | -0- | 637 | 1552 | 108 | 1 | 529 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 692 | -0- | 692 | 2244 | 117 | 1 | 575 | 2 | Y | -0- | | | | | -0- |
| 02 | 2737 | N | 493 | -0- | -2244 | -0- | 98 | 1 | 395 | 2 | Y | -0- | | | | | -0- |

MCALLEN, A. A. WELL #: 55 RRCID -> 262391 COMPL. DATE 06/25/2011 TOTAL DEPTH 13000 PERF.12460 - 12548

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

MCALLEN, A. A. WELL #: 54 RRCID -> 262612 COMPL. DATE 04/18/2011 TOTAL DEPTH 13327 PERF.11716 - 12010

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

GUERRA, A. E. WELL #: 97 RRCID -> 289899 COMPL. DATE 12/15/2016 TOTAL DEPTH 13924 PERF.12190 - 12458

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 630 | N | 500 | -0- | -130 | -0- | 25<br>34 | 1<br>9 | 441 | 2 | N | 31 | 32 | 1 | | | 83 |
| 10 | 868 | N | 596 | -0- | -272 | -0- | 34<br>36 | 1<br>9 | 526 | 2 | N | 33 | 34 | 1 | | | 82 |
| 11 | 540 | N | 484 | -0- | -56 | -0- | 26<br>36 | 1<br>9 | 422 | 2 | N | 33 | 29 | 1 | | | 86 |
| 12 | 527 | N | 434 | -0- | -93 | -0- | 24<br>42 | 1<br>9 | 368 | 2 | N | 38 | 47 | 1 | | | 77 |
| 01 | 589 | N | 537 | -0- | -52 | -0- | 27<br>43 | 1<br>9 | 467 | 2 | N | 39 | 46 | 1 | | | 70 |
| 02 | 448 | N | 369 | -0- | -79 | -0- | 18<br>40 | 1<br>9 | 311 | 2 | N | 36 | 27 | 1 | | | 79 |

GUERRA, A. E. WELL #: 118 RRCID -> 289944 COMPL. DATE 07/05/2016 TOTAL DEPTH 14560 PERF.12736 - 13210

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 797 | N | 797 | -0- | -0- | -0- | 43 | 1 | 754 | 2 | Y | -0- | | | | | -0- |
| 10 | 1364 | N | -0- | -0- | -1364 | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 805 | N | 805 | -0- | -0- | -0- | 46 | 1 | 759 | 2 | Y | -0- | | | | | -0- |
| 12 | 837 | N | 492 | -0- | -345 | -0- | 31 | 1 | 461 | 2 | Y | -0- | | | | | -0- |
| 01 | 303 | N | 303 | -0- | -0- | -0- | 16 | 1 | 287 | 2 | Y | -0- | | | | | -0- |
| 02 | 756 | N | 218 | -0- | -538 | -0- | 12 | 1 | 206 | 2 | Y | -0- | | | | | -0- |

MCALLEN RANCH (VKSBG P-V,S CONS)//CONT.// 58742 342 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY 561136
WOODS CHRISTIAN WELL #: 4 RRCID -> 033487 COMPL. DATE 09/25/1996 TOTAL DEPTH 11500 PERF.10782 - 10994

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 990 | N | 862 | -0- | -128 | -0- | 108 | 1 | 709 | 2 | Y | 41 | 40 | 0 | | | 9 |
| | | | | | | | 45 | 9 | | | | | | | | | |
| 10 | 0 | | 838 | -0- | 838 | 838 | 107 | 1 | 686 | 2 | Y | 41 | 41 | 0 | | | 9 |
| | | | | | | | 45 | 9 | | | | | | | | | |
| 11 | 0 | | 722 | -0- | 722 | 1560 | 93 | 1 | 590 | 2 | Y | 35 | 35 | 0 | | | 9 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 12 | 2284 | N | 724 | -0- | -1560 | -0- | 90 | 1 | 582 | 2 | Y | 47 | 47 | 0 | | | 9 |
| | | | | | | | 52 | 9 | | | | | | | | | |
| 01 | 0 | | 772 | -0- | 772 | 772 | 97 | 1 | 620 | 2 | Y | 50 | 48 | 0 | | | 11 |
| | | | | | | | 55 | 9 | | | | | | | | | |
| 02 | 1441 | N | 669 | -0- | -772 | -0- | 90 | 1 | 526 | 2 | Y | 48 | 48 | 0 | | | 11 |
| | | | | | | | 53 | 9 | | | | | | | | | |

WOODS CHRISTIAN WELL #: 9 RRCID -> 034873 COMPL. DATE 06/24/1994 TOTAL DEPTH 11604 PERF.10801 - 11048

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

WOODS CHRISTIAN WELL #: 13 RRCID -> 037979 COMPL. DATE 11/30/2006 TOTAL DEPTH 11297 PERF.10713 - 0

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

MCALLEN, A. A. WELL #: 44 RRCID -> 060173 COMPL. DATE 10/16/1974 TOTAL DEPTH 14955 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1410 | N | 1280 | -0- | -130 | -0- | 124 | 1 | 811 | 2 | Y | 314 | 311 | 0 | | | 68 |
| | | | | | | | 345 | 9 | | | | | | | | | |
| 10 | 0 | | 1302 | -0- | 1302 | 1302 | 128 | 1 | 821 | 2 | Y | 321 | 321 | 0 | | | 68 |
| | | | | | | | 353 | 9 | | | | | | | | | |
| 11 | 0 | | 1123 | -0- | 1123 | 2425 | 112 | 1 | 708 | 2 | Y | 275 | 273 | 0 | | | 70 |
| | | | | | | | 303 | 9 | | | | | | | | | |
| 12 | 3100 | N | 3165 | -0- | 65 | 2490 | 404 | 1 | 2608 | 2 | Y | 139 | 182 | 0 | | | 27 |
| | | | | | | | 153 | 9 | | | | | | | | | |
| 01 | 0 | | 1770 | -0- | 1770 | 4260 | 238 | 1 | 1520 | 2 | Y | 11 | 36 | 0 | | | 2 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 02 | 2800 | N | 1465 | -0- | -1335 | 2925 | 213 | 1 | 1240 | 2 | Y | 11 | 11 | 0 | | | 2 |
| | | | | | | | 12 | 9 | | | | | | | | | |

MCALLEN, A. A. WELL #: 49 RRCID -> 067647 COMPL. DATE 07/23/1976 TOTAL DEPTH 12200 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 11 | N | 10 | -0- | -1 | -0- | 1 | 1 | 9 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | | 10 | -0- | 10 | 10 | 1 | 1 | 9 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 10 | -0- | 10 | 20 | 1 | 1 | 9 | 2 | Y | -0- | | | | | -0- |
| 12 | 26 | N | 6 | -0- | -20 | -0- | 1 | 1 | 5 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 6 | -0- | 6 | 6 | 1 | 1 | 5 | 2 | Y | -0- | | | | | -0- |
| 02 | 17 | N | 11 | -0- | -6 | -0- | 2 | 1 | 9 | 2 | Y | -0- | | | | | -0- |

MCALLEN RANCH (VKSBG P-V,S CONS)//CONT.// 58742 342 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
WOODS CHRISTIAN WELL #: 19 RRCID -> 084867 COMPL. DATE 05/12/1992 TOTAL DEPTH 12564 PERF.11064 - 11100

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

MCALLEN, A.A. WELL #: 66 RRCID -> 088271 COMPL. DATE 06/04/1980 TOTAL DEPTH 12850 PERF.11944 - 12122

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1260 | N | 1201 | -0- | -59 | -0- | 131 | 1 | 857 | 2 | Y | 194 | 192 | 0 | | | 42 |
| | | | | | | | 213 | 9 | | | | | | | | | |
| 10 | 0 | | 1337 | -0- | 1337 | 1337 | 151 | 1 | 968 | 2 | Y | 198 | 198 | 0 | | | 42 |
| | | | | | | | 218 | 9 | | | | | | | | | |
| 11 | 0 | | 1307 | -0- | 1307 | 2644 | 153 | 1 | 968 | 2 | Y | 169 | 168 | 0 | | | 43 |
| | | | | | | | 186 | 9 | | | | | | | | | |
| 12 | 3100 | N | 1358 | -0- | -1742 | 902 | 155 | 1 | 999 | 2 | Y | 185 | 192 | 0 | | | 36 |
| | | | | | | | 204 | 9 | | | | | | | | | |
| 01 | 0 | | 1347 | -0- | 1347 | 2249 | 155 | 1 | 992 | 2 | Y | 182 | 178 | 0 | | | 40 |
| | | | | | | | 200 | 9 | | | | | | | | | |
| 02 | 2800 | N | 1237 | -0- | -1563 | 686 | 153 | 1 | 890 | 2 | Y | 176 | 176 | 0 | | | 40 |
| | | | | | | | 194 | 9 | | | | | | | | | |

WOODS CHRISTIAN WELL #: 24 RRCID -> 089860 COMPL. DATE 07/10/1980 TOTAL DEPTH 12340 PERF.10655 - 10705

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 570 | N | 497 | -0- | -73 | -0- | 66 | 1 | 431 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | | 457 | -0- | 457 | 457 | 62 | 1 | 395 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 198 | -0- | 198 | 655 | 27 | 1 | 171 | 2 | Y | -0- | | | | | -0- |
| 12 | 734 | N | 79 | -0- | -655 | -0- | 11 | 1 | 68 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 408 | -0- | 408 | 408 | 55 | 1 | 353 | 2 | Y | -0- | | | | | -0- |
| 02 | 753 | N | 345 | -0- | -408 | -0- | 51 | 1 | 294 | 2 | Y | -0- | | | | | -0- |

MCALLEN, A. A. WELL #: 77 RRCID -> 101498 COMPL. DATE 03/09/2004 TOTAL DEPTH 12885 PERF.12429 - 12471

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

MCALLEN, A. A. "SLOT" WELL #: 14 RRCID -> 114056 COMPL. DATE 11/05/1984 TOTAL DEPTH 12250 PERF.11806 - 11998

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

WOODS CHRISTIAN WELL #: 2D RRCID -> 116294 COMPL. DATE N/A TOTAL DEPTH 2845 PERF. 1994 - 2148

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MCALLEN RANCH (VKSBG P-V,S CONS)//CONT.// 58742 342 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
MCALLEN, A.A. WELL #: 78 RRCID -> 122546 COMPL. DATE 08/07/1991 TOTAL DEPTH 12660 PERF.11660 - 11840

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3270 | X | 2758 | -0- | -512 | -0- | 361 | 1 | 2368 | 2 | Y | 26 | 26 | 0 | | | 6 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 10 | 0 | | 2772 | -0- | 2772 | 2772 | 371 | 1 | 2371 | 2 | Y | 27 | 27 | 0 | | | 6 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 11 | 0 | | 2518 | -0- | 2518 | 5290 | 340 | 1 | 2153 | 2 | Y | 23 | 23 | 0 | | | 6 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 12 | 8175 | X | 2885 | -0- | -5290 | -0- | 379 | 1 | 2445 | 2 | Y | 55 | 50 | 0 | | | 11 |
| | | | | | | | 61 | 9 | | | | | | | | | |
| 01 | 0 | | 3131 | -0- | 3131 | 3131 | 412 | 1 | 2636 | 2 | Y | 75 | 69 | 0 | | | 17 |
| | | | | | | | 83 | 9 | | | | | | | | | |
| 02 | 5903 | X | 2772 | -0- | -3131 | -0- | 395 | 1 | 2298 | 2 | Y | 72 | 73 | 0 | | | 16 |
| | | | | | | | 79 | 9 | | | | | | | | | |

MCALLEN, A.A. WELL #: 58 RRCID -> 123724 COMPL. DATE 03/29/1996 TOTAL DEPTH 13000 PERF.11752 - 12186

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1260 | N | 649 | -0- | -611 | -0- | 86 | 1 | 563 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | | 58 | -0- | 58 | 58 | 8 | 1 | 50 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 7 | -0- | 7 | 65 | 1 | 1 | 6 | 2 | Y | -0- | | | | | -0- |
| 12 | 1276 | N | 1211 | -0- | -65 | -0- | 162 | 1 | 1049 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 1421 | -0- | 1421 | 1421 | 192 | 1 | 1229 | 2 | Y | -0- | | | | | -0- |
| 02 | 2074 | N | 653 | -0- | -1421 | -0- | 96 | 1 | 557 | 2 | Y | -0- | | | | | -0- |

WOODS CHRISTIAN WELL #: 34 RRCID -> 129122 COMPL. DATE 06/06/1994 TOTAL DEPTH 11150 PERF.10534 - 10967

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

MCALLEN, A.A. WELL #: 72 RRCID -> 130399 COMPL. DATE 03/17/1989 TOTAL DEPTH 12488 PERF.11282 - 11398

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2808 | X | 2808 | -0- | -0- | -0- | 372 | 1 | 2436 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | | 2816 | -0- | 2816 | 2816 | 381 | 1 | 2435 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 2868 | -0- | 2868 | 5684 | 391 | 1 | 2477 | 2 | Y | -0- | | | | | -0- |
| 12 | 8452 | X | 2768 | -0- | -5684 | -0- | 371 | 1 | 2397 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 2923 | -0- | 2923 | 2923 | 395 | 1 | 2528 | 2 | Y | -0- | | | | | -0- |
| 02 | 5366 | X | 2443 | -0- | -2923 | -0- | 358 | 1 | 2085 | 2 | Y | -0- | | | | | -0- |

WOODS CHRISTIAN WELL #: 33 RRCID -> 143544 COMPL. DATE 03/08/2018 TOTAL DEPTH 13000 PERF. 8447 - 8467

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1617 | X | 1617 | -0- | -0- | -0- | 214 | 1 | 1403 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | | 3524 | -0- | 3524 | 3524 | 477 | 1 | 3047 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 1463 | -0- | 1463 | 4987 | 199 | 1 | 1264 | 2 | Y | -0- | | | | | -0- |
| 12 | 3100 | N | 1460 | -0- | -1640 | 3347 | 196 | 1 | 1264 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 1487 | -0- | 1487 | 4834 | 201 | 1 | 1286 | 2 | Y | -0- | | | | | -0- |
| 02 | 6169 | X | 1335 | -0- | -4834 | -0- | 196 | 1 | 1139 | 2 | Y | -0- | | | | | -0- |

MCALLEN RANCH (VKSBG P-V,S CONS)//CONT.// 58742 342 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
WOODS CHRISTIAN WELL #: 31 RRCID -> 143961 COMPL. DATE 06/03/1994 TOTAL DEPTH 13800 PERF.10807 - 11184

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1804 | N | 1804 | -0- | -0- | -0- | 236 | 1 | 1549 | 2 | Y | 17 | 17 | 0 | | | 4 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 10 | 0 | | 1850 | -0- | 1850 | 1850 | 248 | 1 | 1582 | 2 | Y | 18 | 18 | 0 | | | 4 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 11 | 0 | | 1742 | -0- | 1742 | 3592 | 235 | 1 | 1490 | 2 | Y | 15 | 15 | 0 | | | 4 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 12 | 3100 | N | 1506 | -0- | -1594 | 1998 | 199 | 1 | 1284 | 2 | Y | 21 | 21 | 0 | | | 4 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 01 | 0 | | 769 | -0- | 769 | 2767 | 101 | 1 | 644 | 2 | Y | 22 | 21 | 0 | | | 5 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 02 | 2800 | N | 540 | -0- | -2260 | 507 | 76 | 1 | 441 | 2 | Y | 21 | 21 | 0 | | | 5 |
| | | | | | | | 23 | 9 | | | | | | | | | |

MCALLEN, A. A. WELL #: 80 RRCID -> 147370 COMPL. DATE 01/26/1994 TOTAL DEPTH 13300 PERF.11632 - 13178

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

MCALLEN, A.A. WELL #: 84 RRCID -> 148852 COMPL. DATE 03/04/1994 TOTAL DEPTH 12050 PERF.11426 - 11903

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

MCALLEN, A. A. WELL #: 87 RRCID -> 152886 COMPL. DATE 01/22/1995 TOTAL DEPTH 12190 PERF.11615 - 12104

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

MCALLEN, A. A. WELL #: 89 RRCID -> 155032 COMPL. DATE 09/22/1995 TOTAL DEPTH 12225 PERF.11664 - 12070

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |

MCALLEN, A. A. WELL #: 88 RRCID -> 155192 COMPL. DATE 01/03/1996 TOTAL DEPTH 11619 PERF.10677 - 11293

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

MCALLEN RANCH (VKSBG P-V,S CONS)//CONT.// 58742 342 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
MCALLEN, A.A. WELL #: 92 RRCID -> 158903 COMPL. DATE 04/10/1996 TOTAL DEPTH 13150 PERF.11734 - 12720

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4025 | X | 4025 | -0- | -0- | -0- | 522 | 1 | 3419 | 2 | Y | 76 | 75 | 0 | | | 17 |
| | | | | | | | 84 | 9 | | | | | | | | | |
| 10 | 0 | | 4148 | -0- | 4148 | 4148 | 550 | 1 | 3513 | 2 | Y | 77 | 77 | 0 | | | 17 |
| | | | | | | | 85 | 9 | | | | | | | | | |
| 11 | 0 | | 3898 | -0- | 3898 | 8046 | 521 | 1 | 3304 | 2 | Y | 66 | 66 | 0 | | | 17 |
| | | | | | | | 73 | 9 | | | | | | | | | |
| 12 | 11973 | X | 3927 | -0- | -8046 | -0- | 506 | 1 | 3264 | 2 | Y | 143 | 132 | 0 | | | 28 |
| | | | | | | | 157 | 9 | | | | | | | | | |
| 01 | 0 | | 3884 | -0- | 3884 | 3884 | 498 | 1 | 3188 | 2 | Y | 180 | 168 | 0 | | | 40 |
| | | | | | | | 198 | 9 | | | | | | | | | |
| 02 | 7501 | X | 3617 | -0- | -3884 | -0- | 502 | 1 | 2925 | 2 | Y | 173 | 174 | 0 | | | 39 |
| | | | | | | | 190 | 9 | | | | | | | | | |

MCALLEN, A. A. WELL #: 93 RRCID -> 159917 COMPL. DATE N/A TOTAL DEPTH 12475 PERF.11734 - 12320

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3768 | X | 3768 | -0- | -0- | -0- | 487 | 1 | 3194 | 2 | Y | 79 | 78 | 0 | | | 17 |
| | | | | | | | 87 | 9 | | | | | | | | | |
| 10 | 0 | | 3902 | -0- | 3902 | 3902 | 516 | 1 | 3297 | 2 | Y | 81 | 81 | 0 | | | 17 |
| | | | | | | | 89 | 9 | | | | | | | | | |
| 11 | 0 | | 3707 | -0- | 3707 | 7609 | 495 | 1 | 3135 | 2 | Y | 70 | 69 | 0 | | | 18 |
| | | | | | | | 77 | 9 | | | | | | | | | |
| 12 | 10952 | X | 3343 | -0- | -7609 | -0- | 446 | 1 | 2877 | 2 | Y | 18 | 32 | 0 | | | 4 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 01 | 0 | | 3442 | -0- | 3442 | 3442 | 465 | 1 | 2977 | 2 | Y | -0- | 4 | 0 | | | -0- |
| 02 | 6516 | X | 3074 | -0- | -3442 | -0- | 451 | 1 | 2623 | 2 | Y | -0- | | | | | -0- |

MCALLEN, A. A. WELL #: 37 RRCID -> 160521 COMPL. DATE 12/10/1999 TOTAL DEPTH 14100 PERF.11110 - 11983

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 330 | N | 300 | -0- | -30 | -0- | 40 | 1 | 260 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | | 263 | -0- | 263 | 263 | 36 | 1 | 227 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 309 | -0- | 309 | 572 | 42 | 1 | 267 | 2 | Y | -0- | | | | | -0- |
| 12 | 838 | N | 266 | -0- | -572 | -0- | 36 | 1 | 230 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 273 | -0- | 273 | 273 | 37 | 1 | 236 | 2 | Y | -0- | | | | | -0- |
| 02 | 540 | N | 267 | -0- | -273 | -0- | 39 | 1 | 228 | 2 | Y | -0- | | | | | -0- |

MCALLEN, A. A. WELL #: 94 RRCID -> 163649 COMPL. DATE 06/21/1997 TOTAL DEPTH 12400 PERF.11123 - 12197

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2274 | N | 2274 | -0- | -0- | -0- | 290 | 1 | 1899 | 2 | Y | 77 | 76 | 0 | | | 17 |
| | | | | | | | 85 | 9 | | | | | | | | | |
| 10 | 0 | | 2246 | -0- | 2246 | 2246 | 292 | 1 | 1867 | 2 | Y | 79 | 79 | 0 | | | 17 |
| | | | | | | | 87 | 9 | | | | | | | | | |
| 11 | 0 | | 2000 | -0- | 2000 | 4246 | 262 | 1 | 1664 | 2 | Y | 67 | 67 | 0 | | | 17 |
| | | | | | | | 74 | 9 | | | | | | | | | |
| 12 | 3100 | N | 1953 | -0- | -1147 | 3099 | 250 | 1 | 1615 | 2 | Y | 80 | 81 | 0 | | | 16 |
| | | | | | | | 88 | 9 | | | | | | | | | |
| 01 | 0 | | 2200 | -0- | 2200 | 5299 | 286 | 1 | 1828 | 2 | Y | 78 | 77 | 0 | | | 17 |
| | | | | | | | 86 | 9 | | | | | | | | | |
| 02 | 2800 | N | 1588 | -0- | -1212 | 4087 | 220 | 1 | 1283 | 2 | Y | 77 | 77 | 0 | | | 17 |
| | | | | | | | 85 | 9 | | | | | | | | | |

BEAURLINE, A. W. WELL #: 18 RRCID -> 163926 COMPL. DATE 04/04/1997 TOTAL DEPTH 13000 PERF.12152 - 12932

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

MCALLEN RANCH (VKSBG P-V,S CONS)//CONT.// 58742 342 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
MCALLEN, A. A. WELL #: 83 RRCID -> 165643 COMPL. DATE 09/24/1997 TOTAL DEPTH 12404 PERF.11074 - 11168

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1530 | N | 1492 | -0- | -38 | -0- | 194 | 1 | 1274 | 2 | Y | 22 | 21 | 0 | | | 5 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 10 | T. A. | | 1514 | -0- | 1514 | 1514 | 202 | 1 | 1288 | 2 | Y | 22 | 22 | 0 | | | 5 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 11 | T. A. | | 1447 | -0- | 1447 | 2961 | 194 | 1 | 1233 | 2 | Y | 18 | 18 | 0 | | | 5 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 12 | T. A. | | 1503 | -0- | 1503 | 4464 | 198 | 1 | 1281 | 2 | Y | 22 | 23 | 0 | | | 4 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 01 | T. A. | | 1472 | -0- | 1472 | 5936 | 196 | 1 | 1251 | 2 | Y | 23 | 22 | 0 | | | 5 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 02 | T. A. | | 1329 | -0- | 1329 | 7265 | 191 | 1 | 1114 | 2 | Y | 22 | 22 | 0 | | | 5 |
| | | | | | | | 24 | 9 | | | | | | | | | |

BEAURLINE, A. W. WELL #: 27 RRCID -> 168183 COMPL. DATE 03/23/1998 TOTAL DEPTH 13100 PERF.11774 - 12276

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2517 | X | 2517 | -0- | -0- | -0- | 333 | 1 | 2184 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | | 2610 | -0- | 2610 | 2610 | 353 | 1 | 2257 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 2588 | -0- | 2588 | 5198 | 353 | 1 | 2235 | 2 | Y | -0- | | | | | -0- |
| 12 | 7882 | X | 2684 | -0- | -5198 | -0- | 360 | 1 | 2324 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 2691 | -0- | 2691 | 2691 | 364 | 1 | 2327 | 2 | Y | -0- | | | | | -0- |
| 02 | 5078 | X | 2387 | -0- | -2691 | -0- | 350 | 1 | 2037 | 2 | Y | -0- | | | | | -0- |

MCALLEN, A. A. WELL #: 97 RRCID -> 170905 COMPL. DATE 11/10/2003 TOTAL DEPTH 12092 PERF.11672 - 11696

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2190 | N | 2151 | -0- | -39 | -0- | 282 | 1 | 1850 | 2 | Y | 17 | 16 | 0 | | | 4 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 10 | T. A. | | 2400 | -0- | 2400 | 2400 | 322 | 1 | 2059 | 2 | Y | 17 | 17 | 0 | | | 4 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 11 | T. A. | | 2539 | -0- | 2539 | 4939 | 344 | 1 | 2180 | 2 | Y | 14 | 14 | 0 | | | 4 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 12 | T. A. | | 2552 | -0- | 2552 | 7491 | 341 | 1 | 2204 | 2 | Y | 6 | 9 | 0 | | | 1 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 01 | T. A. | | 2471 | -0- | 2471 | 9962 | 334 | 1 | 2137 | 2 | Y | -0- | 1 | 0 | | | -0- |
| 02 | T. A. | | 2219 | -0- | 2219 | 12181 | 325 | 1 | 1894 | 2 | Y | -0- | | | | | -0- |

MCALLEN, A. A. WELL #: 98 RRCID -> 171597 COMPL. DATE 11/23/1998 TOTAL DEPTH 12200 PERF.11718 - 11740

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1260 | N | 1041 | -0- | -219 | -0- | 135 | 1 | 882 | 2 | Y | 22 | 21 | 0 | | | 5 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 10 | 0 | | 1129 | -0- | 1129 | 1129 | 150 | 1 | 955 | 2 | Y | 22 | 22 | 0 | | | 5 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 11 | 0 | | 1044 | -0- | 1044 | 2173 | 139 | 1 | 884 | 2 | Y | 19 | 19 | 0 | | | 5 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 12 | 3100 | N | 1054 | -0- | -2046 | 127 | 138 | 1 | 893 | 2 | Y | 21 | 22 | 0 | | | 4 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 01 | 0 | | 1027 | -0- | 1027 | 1154 | 136 | 1 | 869 | 2 | Y | 20 | 20 | 0 | | | 4 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 02 | 2099 | N | 945 | -0- | -1154 | -0- | 135 | 1 | 789 | 2 | Y | 19 | 19 | 0 | | | 4 |
| | | | | | | | 21 | 9 | | | | | | | | | |

MCALLEN RANCH (VKSBG P-V,S CONS)//CONT.// 58742 342 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
MCALLEN, A. A. WELL #: 99 RRCID -> 171975 COMPL. DATE 01/13/1999 TOTAL DEPTH 12588 PERF.11834 - 12412

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 120 | N | 71 | -0- | -49 | -0- | 4 | 1 | 67 | 2 | Y | -0- | | | | | -0- |
| 10 | T. A. | | 168 | -0- | 168 | 168 | 10 | 1 | 158 | 2 | Y | -0- | | | | | -0- |
| 11 | T. A. | | 198 | -0- | 198 | 366 | 12 | 1 | 186 | 2 | Y | -0- | | | | | -0- |
| 12 | T. A. | | 179 | -0- | 179 | 545 | 11 | 1 | 168 | 2 | Y | -0- | | | | | -0- |
| 01 | T. A. | | 167 | -0- | 167 | 712 | 11 | 1 | 156 | 2 | Y | -0- | | | | | -0- |
| 02 | T. A. | | 176 | -0- | 176 | 888 | 12 | 1 | 145 | 2 | Y | 17 | 13 | 0 | | | 4 |
| | | | | | | | 19 | 9 | | | | | | | | | |

MCALLEN, A. A. WELL #: 95 RRCID -> 173887 COMPL. DATE 10/02/1999 TOTAL DEPTH 12375 PERF.11132 - 11810

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |

MCALLEN, A. A. WELL #: 102 RRCID -> 174033 COMPL. DATE 07/15/1999 TOTAL DEPTH 12640 PERF.11958 - 11962

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 251 | N | 251 | -0- | -0- | -0- | 14 | 1 | 218 | 2 | Y | 17 | 17 | 0 | | | 4 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 10 | 0 | | 254 | -0- | 254 | 254 | 14 | 1 | 220 | 2 | Y | 18 | 18 | 0 | | | 4 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 11 | 0 | | 201 | -0- | 201 | 455 | 11 | 1 | 173 | 2 | Y | 15 | 15 | 0 | | | 4 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 12 | 681 | N | 226 | -0- | -455 | -0- | 13 | 1 | 191 | 2 | Y | 20 | 20 | 0 | | | 4 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 01 | 0 | | 230 | -0- | 230 | 230 | 14 | 1 | 192 | 2 | Y | 22 | 21 | 0 | | | 5 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 02 | 427 | N | 197 | -0- | -230 | -0- | 12 | 1 | 145 | 2 | Y | 36 | 33 | 0 | | | 8 |
| | | | | | | | 40 | 9 | | | | | | | | | |

MCALLEN, A. A. WELL #: 48 RRCID -> 177389 COMPL. DATE 05/10/2000 TOTAL DEPTH 12600 PERF.12396 - 12434

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |

WOODS CHRISTIAN WELL #: 20 RRCID -> 178826 COMPL. DATE 08/03/2000 TOTAL DEPTH 12517 PERF.10960 - 10988

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 409 | N | 409 | -0- | -0- | -0- | 54 | 1 | 355 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | | 407 | -0- | 407 | 407 | 55 | 1 | 352 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 372 | -0- | 372 | 779 | 51 | 1 | 321 | 2 | Y | -0- | | | | | -0- |
| 12 | 1151 | N | 372 | -0- | -779 | -0- | 50 | 1 | 322 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 383 | -0- | 383 | 383 | 52 | 1 | 331 | 2 | Y | -0- | | | | | -0- |
| 02 | 702 | N | 319 | -0- | -383 | -0- | 47 | 1 | 272 | 2 | Y | -0- | | | | | -0- |

MCALLEN, A. A. WELL #: 107 RRCID -> 179804 COMPL. DATE 12/13/2000 TOTAL DEPTH 13200 PERF.12351 - 13064

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |

MCALLEN RANCH (VKSBG P-V,S CONS)//CONT.// 58742 342 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
MCALLEN, A. A. WELL #: 106 RRCID -> 179940 COMPL. DATE 10/16/2000 TOTAL DEPTH 12922 PERF.11554 - 12736

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

MCALLEN, A. A. WELL #: 110 RRCID -> 183994 COMPL. DATE 07/06/2001 TOTAL DEPTH 12720 PERF.11382 - 12142

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

WOODS CHRISTIAN WELL #: 41 RRCID -> 184010 COMPL. DATE 10/10/2001 TOTAL DEPTH 11085 PERF.10650 - 10975

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2475 | N | 2475 | -0- | -0- | -0- | 323<br>35 | 1<br>9 | 2117 | 2 | Y | 32 | 32 | 0 | | | 7 |
| 10 | 0 | | 2703 | -0- | 2703 | 2703 | 361<br>36 | 1<br>9 | 2306 | 2 | Y | 33 | 33 | 0 | | | 7 |
| 11 | 0 | | 2378 | -0- | 2378 | 5081 | 320<br>31 | 1<br>9 | 2027 | 2 | Y | 28 | 28 | 0 | | | 7 |
| 12 | 7200 | X | 2119 | -0- | -5081 | -0- | 281<br>26 | 1<br>9 | 1812 | 2 | Y | 24 | 26 | 0 | | | 5 |
| 01 | 0 | | 2235 | -0- | 2235 | 2235 | 302 | 1 | 1933 | 2 | Y | -0- | 5 | 0 | | | -0- |
| 02 | 4598 | X | 2363 | -0- | -2235 | -0- | 346 | 1 | 2017 | 2 | Y | -0- | | | | | -0- |

MCALLEN, A. A. WELL #: 26 RRCID -> 184859 COMPL. DATE 08/06/2001 TOTAL DEPTH 12459 PERF.10782 - 10796

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

MCALLEN, A. A. WELL #: 111 RRCID -> 187547 COMPL. DATE N/A TOTAL DEPTH 13100 PERF.12120 - 12844

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 210 | X | 146 | -0- | -64 | -0- | 19 | 1 | 127 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | | 153 | -0- | 153 | 153 | 21 | 1 | 132 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 172 | -0- | 172 | 325 | 23 | 1 | 149 | 2 | Y | -0- | | | | | -0- |
| 12 | 477 | N | 152 | -0- | -325 | -0- | 20 | 1 | 132 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 50 | -0- | 50 | 50 | 7 | 1 | 43 | 2 | Y | -0- | | | | | -0- |
| 02 | 168 | N | 94 | -0- | -74 | -0- | 14 | 1 | 80 | 2 | Y | -0- | | | | | -0- |

MCALLEN, A. A. WELL #: 112 RRCID -> 188054 COMPL. DATE 01/16/2003 TOTAL DEPTH 12212 PERF.11312 - 12100

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

MCALLEN RANCH (VKSBG P-V,S CONS)//CONT.// 58742 342 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
WOODS CHRISTIAN WELL #: 43 RRCID -> 188727 COMPL. DATE 10/09/2003 TOTAL DEPTH 11258 PERF.10734 - 11150

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1740 | N | 1542 | -0- | -198 | -0- | 204 | 1 | 1338 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | | 1694 | -0- | 1694 | 1694 | 229 | 1 | 1465 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 1468 | -0- | 1468 | 3162 | 200 | 1 | 1268 | 2 | Y | -0- | | | | | -0- |
| 12 | 3100 | N | 1461 | -0- | -1639 | 1523 | 196 | 1 | 1265 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 1566 | -0- | 1566 | 3089 | 212 | 1 | 1354 | 2 | Y | -0- | | | | | -0- |
| 02 | 2800 | N | 1406 | -0- | -1394 | 1695 | 206 | 1 | 1200 | 2 | Y | -0- | | | | | -0- |

MCALLEN, A. A. WELL #: 113 RRCID -> 189371 COMPL. DATE 05/14/2002 TOTAL DEPTH 12480 PERF.11454 - 11970

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BEAURLINE, A. W. WELL #: 21 RRCID -> 190281 COMPL. DATE 08/06/2002 TOTAL DEPTH 12440 PERF.12226 - 12273

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

MCALLEN, A. A. "SLOT" WELL #: 11ST RRCID -> 191623 COMPL. DATE 05/03/2002 TOTAL DEPTH 13549 PERF.12238 - 12304

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |

MCALLEN, A. A. "SLOT" WELL #: 20 RRCID -> 191630 COMPL. DATE 06/22/2002 TOTAL DEPTH 12716 PERF.11746 - 12403

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | 113 | -0- | 113 | 340 | 15 | 1 | 98 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | 161 | -0- | 161 | 501 | 22 | 1 | 139 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | 201 | -0- | 201 | 702 | 27 | 1 | 174 | 2 | Y | -0- | | | | | -0- |
| 12 | 917 | N 215 | -0- | -702 | -0- | 28 | 1 | 180 | 2 | Y | 6 | 5 | 0 | | | 1 |
| | | | | | | 7 | 9 | | | | | | | | | |
| 01 | 0 | 169 | -0- | 169 | 169 | 21 | 1 | 133 | 2 | Y | 14 | 12 | 0 | | | 3 |
| | | | | | | 15 | 9 | | | | | | | | | |
| 02 | 327 | N 158 | -0- | -169 | -0- | 21 | 1 | 123 | 2 | Y | 13 | 13 | 0 | | | 3 |
| | | | | | | 14 | 9 | | | | | | | | | |

MCALLEN, A. A. WELL #: 114 RRCID -> 192401 COMPL. DATE 04/25/2003 TOTAL DEPTH 12431 PERF.11358 - 11847

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

MCALLEN RANCH (VKSBG P-V,S CONS)//CONT.// 58742 342 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
MCALLEN, A. A. WELL #: 118 RRCID -> 197015 COMPL. DATE 01/07/2004 TOTAL DEPTH 13200 PERF.11555 - 12028

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 6387 | X | 6387 | -0- | -0- | -0- | 828 | 1 | 5429 | 2 | Y | 118 | 116 | 0 | | | 26 |
| | | | | | | | 130 | 9 | | | | | | | | | |
| 10 | 0 | | 6250 | -0- | 6250 | 6250 | 828 | 1 | 5290 | 2 | Y | 120 | 120 | 0 | | | 26 |
| | | | | | | | 132 | 9 | | | | | | | | | |
| 11 | 0 | | 5931 | -0- | 5931 | 12181 | 793 | 1 | 5026 | 2 | Y | 102 | 102 | 0 | | | 26 |
| | | | | | | | 112 | 9 | | | | | | | | | |
| 12 | 17973 | X | 5792 | -0- | -12181 | -0- | 764 | 1 | 4931 | 2 | Y | 88 | 97 | 0 | | | 17 |
| | | | | | | | 97 | 9 | | | | | | | | | |
| 01 | 0 | | 5837 | -0- | 5837 | 5837 | 780 | 1 | 4988 | 2 | Y | 63 | 66 | 0 | | | 14 |
| | | | | | | | 69 | 9 | | | | | | | | | |
| 02 | 11171 | X | 5334 | -0- | -5837 | -0- | 772 | 1 | 4495 | 2 | Y | 61 | 61 | 0 | | | 14 |
| | | | | | | | 67 | 9 | | | | | | | | | |

WOODS CHRISTIAN WELL #: 44 RRCID -> 199161 COMPL. DATE 12/20/2003 TOTAL DEPTH 11415 PERF.11105 - 11188

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

WOODS CHRISTIAN WELL #: 45 RRCID -> 203191 COMPL. DATE 06/18/2004 TOTAL DEPTH 11330 PERF.10990 - 11075

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1170 | N | 1005 | -0- | -165 | -0- | 133 | 1 | 872 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | | 1139 | -0- | 1139 | 1139 | 154 | 1 | 985 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 1054 | -0- | 1054 | 2193 | 144 | 1 | 910 | 2 | Y | -0- | | | | | -0- |
| 12 | 3100 | N | 1003 | -0- | -2097 | 96 | 135 | 1 | 868 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 1035 | -0- | 1035 | 1131 | 140 | 1 | 895 | 2 | Y | -0- | | | | | -0- |
| 02 | 2800 | N | 2031 | -0- | -769 | 362 | 298 | 1 | 1733 | 2 | Y | -0- | | | | | -0- |

MCALLEN, A. A. WELL #: 123 RRCID -> 205443 COMPL. DATE 01/17/2004 TOTAL DEPTH 12511 PERF.11424 - 11806

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 33 | N | 33 | -0- | -0- | -0- | 4 | 1 | 29 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | | 40 | -0- | 40 | 40 | 5 | 1 | 35 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 19 | -0- | 19 | 59 | 3 | 1 | 16 | 2 | Y | -0- | | | | | -0- |
| 12 | 60 | N | 1 | -0- | -59 | -0- | 1 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 0 | | 14 | -0- | 14 | 14 | 2 | 1 | 12 | 2 | Y | -0- | | | | | -0- |
| 02 | 28 | N | 9 | -0- | -19 | -0- | 1 | 1 | 8 | 2 | Y | -0- | | | | | -0- |

MCALLEN, A. A. WELL #: 124 RRCID -> 208263 COMPL. DATE 08/06/2017 TOTAL DEPTH 12607 PERF.11096 - 11978

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4127 | X | 4127 | -0- | -0- | -0- | 543 | 1 | 3560 | 2 | Y | 22 | 21 | 0 | | | 5 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 10 | 0 | | 4611 | -0- | 4611 | 4611 | 621 | 1 | 3966 | 2 | Y | 22 | 22 | 0 | | | 5 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 11 | 0 | | 4075 | -0- | 4075 | 8686 | 552 | 1 | 3502 | 2 | Y | 19 | 19 | 0 | | | 5 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 12 | 12773 | X | 4087 | -0- | -8686 | -0- | 547 | 1 | 3531 | 2 | Y | 8 | 11 | 0 | | | 2 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 01 | 0 | | 4689 | -0- | 4689 | 4689 | 634 | 1 | 4055 | 2 | Y | -0- | 2 | 0 | | | -0- |
| 02 | 9003 | X | 4314 | -0- | -4689 | -0- | 632 | 1 | 3682 | 2 | Y | -0- | | | | | -0- |

MCALLEN RANCH (VKSBG P-V,S CONS)//CONT.// 58742 342 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
MCALLEN, A. A. WELL #: 125 RRCID -> 209710 COMPL. DATE 07/06/2005 TOTAL DEPTH 12900 PERF.10670 - 11450

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5103 | X | 5103 | -0- | -0- | -0- | 670 | 1 | 4389 | 2 | Y | 40 | 39 | 0 | | | 9 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 10 | 0 | | 5063 | -0- | 5063 | 5063 | 679 | 1 | 4340 | 2 | Y | 40 | 40 | 0 | | | 9 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 11 | 0 | | 3631 | -0- | 3631 | 8694 | 490 | 1 | 3104 | 2 | Y | 34 | 34 | 0 | | | 9 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 12 | 12343 | X | 3649 | -0- | -8694 | -0- | 483 | 1 | 3116 | 2 | Y | 45 | 45 | 0 | | | 9 |
| | | | | | | | 50 | 9 | | | | | | | | | |
| 01 | 0 | | 3242 | -0- | 3242 | 3242 | 431 | 1 | 2760 | 2 | Y | 46 | 45 | 0 | | | 10 |
| | | | | | | | 51 | 9 | | | | | | | | | |
| 02 | 4760 | X | 216 | -0- | -4544 | -0- | 24 | 1 | 142 | 2 | Y | 45 | 45 | 0 | | | 10 |
| | | | | | | | 50 | 9 | | | | | | | | | |

MCALLEN, A. A. WELL #: 127 RRCID -> 210940 COMPL. DATE 07/07/2005 TOTAL DEPTH 12235 PERF.11906 - 11938

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | 78 | -0- | 78 | 78 | 4 | 1 | 56 | 2 | Y | 16 | 12 | 0 | | | 4 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 12 | 14B2 EXT | | 5 | -0- | 5 | 83 | 5 | 2 | | | Y | -0- | 4 | 0 | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | 83 | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | 7 | -0- | 7 | 90 | 1 | 1 | 6 | 2 | Y | -0- | | | | | -0- |

MCALLEN, A. A. WELL #: 126 RRCID -> 213502 COMPL. DATE 09/29/2005 TOTAL DEPTH 12561 PERF.11404 - 12228

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

MCALLEN, A.A. WELL #: 128 RRCID -> 213675 COMPL. DATE 11/10/2005 TOTAL DEPTH 12900 PERF.11698 - 12282

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 65 | N | 65 | -0- | -0- | -0- | 9 | 1 | 56 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | | 64 | -0- | 64 | 64 | 9 | 1 | 55 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 49 | -0- | 49 | 113 | 7 | 1 | 42 | 2 | Y | -0- | | | | | -0- |
| 12 | 165 | N | 52 | -0- | -113 | -0- | 7 | 1 | 45 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 41 | -0- | 41 | 41 | 6 | 1 | 35 | 2 | Y | -0- | | | | | -0- |
| 02 | 87 | N | 46 | -0- | -41 | -0- | 7 | 1 | 39 | 2 | Y | -0- | | | | | -0- |

MCALLEN, A. A. WELL #: 129 RRCID -> 218440 COMPL. DATE 03/30/2006 TOTAL DEPTH 12292 PERF.11909 - 11919

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

MCALLEN RANCH (VKSBG P-V,S CONS)//CONT.// 58742 342 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
WOODS CHRISTIAN WELL #: 47 RRCID -> 220436 COMPL. DATE 08/21/2006 TOTAL DEPTH 11281 PERF.10596 - 10661

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3510 | X | 3362 | -0- | -148 | -0- | 440 | 1 | 2883 | 2 | Y | 35 | 34 | 0 | | | 8 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 10 | 0 | | 3425 | -0- | 3425 | 3425 | 458 | 1 | 2928 | 2 | Y | 35 | 35 | 0 | | | 8 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 11 | 0 | | 3300 | -0- | 3300 | 6725 | 445 | 1 | 2822 | 2 | Y | 30 | 30 | 0 | | | 8 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 12 | 9986 | X | 3261 | -0- | -6725 | -0- | 434 | 1 | 2801 | 2 | Y | 24 | 27 | 0 | | | 5 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 01 | 0 | | 3101 | -0- | 3101 | 3101 | 419 | 1 | 2682 | 2 | Y | -0- | 5 | 0 | | | -0- |
| 02 | 6084 | X | 2983 | -0- | -3101 | -0- | 437 | 1 | 2546 | 2 | Y | -0- | | | | | -0- |

MCALLEN, A. A. WELL #: 137 RRCID -> 251761 COMPL. DATE 07/30/2009 TOTAL DEPTH 12610 PERF.11043 - 12156

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 6461 | X | 6461 | -0- | -0- | -0- | 802 | 1 | 5257 | 2 | Y | 365 | 361 | 0 | | | 79 |
| | | | | | | | 402 | 9 | | | | | | | | | |
| 10 | 0 | | 7251 | -0- | 7251 | 7251 | 926 | 1 | 5915 | 2 | Y | 373 | 373 | 0 | | | 79 |
| | | | | | | | 410 | 9 | | | | | | | | | |
| 11 | 0 | | 6530 | -0- | 6530 | 13781 | 842 | 1 | 5337 | 2 | Y | 319 | 317 | 0 | | | 81 |
| | | | | | | | 351 | 9 | | | | | | | | | |
| 12 | 20565 | X | 6784 | -0- | -13781 | -0- | 879 | 1 | 5674 | 2 | Y | 210 | 250 | 0 | | | 41 |
| | | | | | | | 231 | 9 | | | | | | | | | |
| 01 | 0 | | 6499 | -0- | 6499 | 6499 | 862 | 1 | 5517 | 2 | Y | 109 | 126 | 0 | | | 24 |
| | | | | | | | 120 | 9 | | | | | | | | | |
| 02 | 12280 | X | 5781 | -0- | -6499 | -0- | 830 | 1 | 4835 | 2 | Y | 105 | 105 | 0 | | | 24 |
| | | | | | | | 116 | 9 | | | | | | | | | |

MCALLEN, A. A. WELL #: 138 RRCID -> 256535 COMPL. DATE 01/21/2010 TOTAL DEPTH 12282 PERF.11392 - 12136

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

WOODS CHRISTIAN WELL #: 48 RRCID -> 257979 COMPL. DATE 07/01/2010 TOTAL DEPTH 12465 PERF.11762 - 11770

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 8130 | X | 7651 | -0- | -479 | -0- | 1010 | 1 | 6620 | 2 | Y | 19 | 19 | 0 | | | 4 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 10 | 0 | | 7947 | -0- | 7947 | 7947 | 1072 | 1 | 6853 | 2 | Y | 20 | 20 | 0 | | | 4 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 11 | 0 | | 7644 | -0- | 7644 | 15591 | 1039 | 1 | 6586 | 2 | Y | 17 | 17 | 0 | | | 4 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 12 | 23101 | X | 7510 | -0- | -15591 | -0- | 997 | 1 | 6439 | 2 | Y | 67 | 58 | 0 | | | 13 |
| | | | | | | | 74 | 9 | | | | | | | | | |
| 01 | 0 | | 7661 | -0- | 7661 | 7661 | 1014 | 1 | 6490 | 2 | Y | 143 | 125 | 0 | | | 31 |
| | | | | | | | 157 | 9 | | | | | | | | | |
| 02 | 14418 | X | 6757 | -0- | -7661 | -0- | 968 | 1 | 5637 | 2 | Y | 138 | 138 | 0 | | | 31 |
| | | | | | | | 152 | 9 | | | | | | | | | |

MCALLEN RANCH (VKSBG P-V,S CONS)//CONT.// 58742 342 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
MCALLEN, A. A. WELL #: 139 RRCID -> 259292 COMPL. DATE 09/28/2010 TOTAL DEPTH 13280 PERF.11890 - 13092

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 8160 | X | 7599 | -0- | -561 | -0- | 981 | 1 | 6431 | 2 | Y | 170 | 168 | 0 | | | 37 |
| | | | | | | | 187 | 9 | | | | | | | | | |
| 10 | 0 | | 7971 | -0- | 7971 | 7971 | 1053 | 1 | 6728 | 2 | Y | 173 | 173 | 0 | | | 37 |
| | | | | | | | 190 | 9 | | | | | | | | | |
| 11 | 0 | | 7847 | -0- | 7847 | 15818 | 1047 | 1 | 6637 | 2 | Y | 148 | 147 | 0 | | | 38 |
| | | | | | | | 163 | 9 | | | | | | | | | |
| 12 | 23553 | X | 7735 | -0- | -15818 | -0- | 1006 | 1 | 6494 | 2 | Y | 214 | 210 | 0 | | | 42 |
| | | | | | | | 235 | 9 | | | | | | | | | |
| 01 | 0 | | 7639 | -0- | 7639 | 7639 | 998 | 1 | 6387 | 2 | Y | 231 | 222 | 0 | | | 51 |
| | | | | | | | 254 | 9 | | | | | | | | | |
| 02 | 14379 | X | 6740 | -0- | -7639 | -0- | 952 | 1 | 5544 | 2 | Y | 222 | 223 | 0 | | | 50 |
| | | | | | | | 244 | 9 | | | | | | | | | |

MCALLEN, A. A. "SLOT" WELL #: 19 RRCID -> 262821 COMPL. DATE 08/25/2011 TOTAL DEPTH 14500 PERF.12286 - 12306

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 510 | N | 497 | -0- | -13 | -0- | 66 | 1 | 431 | 2 | Y | -0- | | | | | -0- |
| 10 | 513 | N | 513 | -0- | -0- | -0- | 69 | 1 | 444 | 2 | Y | -0- | | | | | -0- |
| 11 | 501 | N | 501 | -0- | -0- | -0- | 68 | 1 | 433 | 2 | Y | -0- | | | | | -0- |
| 12 | 527 | N | 506 | -0- | -21 | -0- | 67 | 1 | 435 | 2 | Y | 4 | 3 | 0 | | | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 01 | 0 | | 523 | -0- | 523 | 523 | 69 | 1 | 444 | 2 | Y | 9 | 8 | 0 | | | 2 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 02 | 1003 | N | 480 | -0- | -523 | -0- | 69 | 1 | 401 | 2 | Y | 9 | 9 | 0 | | | 2 |
| | | | | | | | 10 | 9 | | | | | | | | | |

MCALLEN, A. A. WELL #: 145 RRCID -> 264380 COMPL. DATE 11/04/2011 TOTAL DEPTH 12784 PERF.11480 - 11947

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 67 | N | 67 | -0- | -0- | -0- | 6 | 1 | 40 | 2 | Y | 19 | 19 | 0 | | | 4 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 10 | 0 | | 98 | -0- | 98 | 98 | 10 | 1 | 67 | 2 | Y | 19 | 19 | 0 | | | 4 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 11 | 0 | | 175 | -0- | 175 | 273 | 21 | 1 | 135 | 2 | Y | 17 | 17 | 0 | | | 4 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 12 | 893 | N | 620 | -0- | -273 | -0- | 80 | 1 | 515 | 2 | Y | 23 | 23 | 0 | | | 4 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 01 | 0 | | 327 | -0- | 327 | 327 | 41 | 1 | 260 | 2 | Y | 24 | 23 | 0 | | | 5 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 02 | 763 | N | 436 | -0- | -327 | -0- | 60 | 1 | 351 | 2 | Y | 23 | 23 | 0 | | | 5 |
| | | | | | | | 25 | 9 | | | | | | | | | |

MCALLEN, A. A. WELL #: 144 RRCID -> 266009 COMPL. DATE 07/20/2012 TOTAL DEPTH 12506 PERF.11405 - 11620

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

MCALLEN RANCH (VKSBG P-V,S CONS)//CONT.// 58742 342 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
MCALLEN, A. A. WELL #: 148 RRCID -> 267742 COMPL. DATE 03/31/2012 TOTAL DEPTH 13093 PERF.12152 - 12694

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 180 | N | 113 | -0- | -67 | -0- | 14 | 1 | 90 | 2 | Y | 8 | 8 | 0 | | | 2 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 10 | 0 | | 73 | -0- | 73 | 73 | 9 | 1 | 55 | 2 | Y | 8 | 8 | 0 | | | 2 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 11 | 0 | | 39 | -0- | 39 | 112 | 4 | 1 | 27 | 2 | Y | 7 | 7 | 0 | | | 2 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 12 | 143 | N | 31 | -0- | -112 | -0- | 4 | 1 | 23 | 2 | Y | 4 | 5 | 0 | | | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 01 | 0 | | 23 | -0- | 23 | 23 | 3 | 1 | 20 | 2 | Y | -0- | 1 | 0 | | | -0- |
| 02 | 49 | N | 26 | -0- | -23 | -0- | 4 | 1 | 22 | 2 | Y | -0- | | | | | -0- |

WOODS CHRISTIAN WELL #: 50 RRCID -> 267868 COMPL. DATE 05/26/2012 TOTAL DEPTH 11316 PERF.10640 - 11024

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1827 | N | 1827 | -0- | -0- | -0- | 226 | 1 | 1484 | 2 | Y | 106 | 105 | 0 | | | 23 |
| | | | | | | | 117 | 9 | | | | | | | | | |
| 10 | 0 | | 1644 | -0- | 1644 | 1644 | 206 | 1 | 1319 | 2 | Y | 108 | 108 | 0 | | | 23 |
| | | | | | | | 119 | 9 | | | | | | | | | |
| 11 | 0 | | 1746 | -0- | 1746 | 3390 | 224 | 1 | 1420 | 2 | Y | 93 | 92 | 0 | | | 24 |
| | | | | | | | 102 | 9 | | | | | | | | | |
| 12 | 3100 | N | 1774 | -0- | -1326 | 2064 | 226 | 1 | 1458 | 2 | Y | 82 | 90 | 0 | | | 16 |
| | | | | | | | 90 | 9 | | | | | | | | | |
| 01 | 0 | | 1623 | -0- | 1623 | 3687 | 217 | 1 | 1387 | 2 | Y | 17 | 29 | 0 | | | 4 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 02 | 2800 | N | 1538 | -0- | -1262 | 2425 | 223 | 1 | 1297 | 2 | Y | 16 | 16 | 0 | | | 4 |
| | | | | | | | 18 | 9 | | | | | | | | | |

MCALLEN, A. A. WELL #: 150 RRCID -> 268685 COMPL. DATE 07/07/2012 TOTAL DEPTH 13100 PERF.11888 - 12720

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 535 | N | 535 | -0- | -0- | -0- | 70 | 1 | 456 | 2 | Y | 8 | 8 | 0 | | | 2 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 10 | 0 | | 439 | -0- | 439 | 439 | 58 | 1 | 372 | 2 | Y | 8 | 8 | 0 | | | 2 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 11 | 0 | | 517 | -0- | 517 | 956 | 69 | 1 | 440 | 2 | Y | 7 | 7 | 0 | | | 2 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 12 | 1318 | N | 362 | -0- | -956 | -0- | 48 | 1 | 311 | 2 | Y | 3 | 4 | 0 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 01 | 0 | | 332 | -0- | 332 | 332 | 45 | 1 | 287 | 2 | Y | -0- | 1 | 0 | | | -0- |
| 02 | 661 | N | 329 | -0- | -332 | -0- | 48 | 1 | 281 | 2 | Y | -0- | | | | | -0- |

WOODS CHRISTIAN WELL #: 51 RRCID -> 274897 COMPL. DATE 07/23/2014 TOTAL DEPTH 11754 PERF.10724 - 11432

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 6600 | X | 4917 | -0- | -1683 | -0- | 651 | 1 | 4266 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | | 5872 | -0- | 5872 | 5872 | 795 | 1 | 5077 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 5620 | -0- | 5620 | 11492 | 766 | 1 | 4854 | 2 | Y | -0- | | | | | -0- |
| 12 | 17317 | X | 5825 | -0- | -11492 | -0- | 781 | 1 | 5044 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 7510 | -0- | 7510 | 7510 | 1015 | 1 | 6495 | 2 | Y | -0- | | | | | -0- |
| 02 | 13168 | X | 5658 | -0- | -7510 | -0- | 829 | 1 | 4829 | 2 | Y | -0- | | | | | -0- |

MCALLEN RANCH (VICKSBURG S, E.) 58742 635 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
HILCORP ENERGY COMPANY 386310
GUERRA, A. E. WELL #: 25 RRCID -> 116273 COMPL. DATE 08/26/2001 TOTAL DEPTH 13210 PERF. 6648 - 7270

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

MCALLEN RANCH (VICKSBURG S, E.) //CONT.// 58742 635 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY 561136
MCALLEN, A. A. "SLOT" WELL #: 12 RRCID -> 164562 COMPL. DATE 10/01/1998 TOTAL DEPTH 12600 PERF.11690 - 11710

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| | BEAURLINE, A. W. | | | | WELL #: 22 | RRCID -> 165269 | | COMPL. DATE 08/11/1997 | | | | TOTAL DEPTH 13117 | | PERF.11780 - 11918 | | | |
| 09 | 1555 | N | 1555 | -0- | -0- | -0- | 166 | 1 | 1086 | 2 | Y | 275 | 272 | 0 | | | 60 |
| | | | | | | | 303 | 9 | | | | | | | | | |
| 10 | T. A. | | 1483 | -0- | 1483 | 1483 | 159 | 1 | 1015 | 2 | Y | 281 | 281 | 0 | | | 60 |
| | | | | | | | 309 | 9 | | | | | | | | | |
| 11 | T. A. | | 1021 | -0- | 1021 | 2504 | 103 | 1 | 654 | 2 | Y | 240 | 239 | 0 | | | 61 |
| | | | | | | | 264 | 9 | | | | | | | | | |
| 12 | T. A. | | 1352 | -0- | 1352 | 3856 | 133 | 1 | 857 | 2 | Y | 329 | 326 | 0 | | | 64 |
| | | | | | | | 362 | 9 | | | | | | | | | |
| 01 | T. A. | | 1500 | -0- | 1500 | 5356 | 151 | 1 | 964 | 2 | Y | 350 | 337 | 0 | | | 77 |
| | | | | | | | 385 | 9 | | | | | | | | | |
| 02 | T. A. | | 1320 | -0- | 1320 | 6676 | 139 | 1 | 810 | 2 | Y | 337 | 338 | 0 | | | 76 |
| | | | | | | | 371 | 9 | | | | | | | | | |
| | BEAURLINE, A. W. | | | | WELL #: 21 | RRCID -> 167064 | | COMPL. DATE 02/04/1998 | | | | TOTAL DEPTH 12440 | | PERF.11772 - 11874 | | | |
| 09 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| | MCALLEN, A. A. "SLOT" | | | | WELL #: 16 | RRCID -> 167307 | | COMPL. DATE 12/19/1997 | | | | TOTAL DEPTH 13000 | | PERF.11724 - 11744 | | | |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| | BEAURLINE, A. W. | | | | WELL #: 23 | RRCID -> 167447 | | COMPL. DATE 02/03/1998 | | | | TOTAL DEPTH 12600 | | PERF.11764 - 11868 | | | |
| 09 | 550 | N | 550 | -0- | -0- | -0- | 73 | 1 | 477 | 2 | Y | -0- | | | | | -0- |
| 10 | T. A. | | 563 | -0- | 563 | 563 | 76 | 1 | 487 | 2 | Y | -0- | | | | | -0- |
| 11 | T. A. | | 575 | -0- | 575 | 1138 | 78 | 1 | 497 | 2 | Y | -0- | | | | | -0- |
| 12 | T. A. | | 695 | -0- | 695 | 1833 | 93 | 1 | 601 | 2 | Y | 1 | 1 | 0 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | T. A. | | 631 | -0- | 631 | 2464 | 85 | 1 | 542 | 2 | Y | 4 | 3 | 0 | | | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | T. A. | | 446 | -0- | 446 | 2910 | 65 | 1 | 377 | 2 | Y | 4 | 4 | 0 | | | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| | BEAURLINE, A. W. | | | | WELL #: 26 | RRCID -> 167989 | | COMPL. DATE 02/26/1998 | | | | TOTAL DEPTH 12100 | | PERF.11868 - 11966 | | | |
| 09 | 150 | N | 114 | -0- | -36 | -0- | 15 | 1 | 99 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | | 126 | -0- | 126 | 126 | 17 | 1 | 109 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 108 | -0- | 108 | 234 | 15 | 1 | 93 | 2 | Y | -0- | | | | | -0- |
| 12 | 345 | N | 111 | -0- | -234 | -0- | 15 | 1 | 96 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 116 | -0- | 116 | 116 | 16 | 1 | 100 | 2 | Y | -0- | | | | | -0- |
| 02 | 215 | N | 99 | -0- | -116 | -0- | 15 | 1 | 84 | 2 | Y | -0- | | | | | -0- |

MCALLEN RANCH (VICKSBURG S, E.) //CONT.// 58742 635 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
BEAURLINE, A. W. WELL #: 27 RRCID -> 168184 COMPL. DATE 03/26/1998 TOTAL DEPTH 13100 PERF.11774 - 11876

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MCALLEN RANCH (VKSBG-UV,SE-FB B) 58742 905 NON-ASSOCIATED EXEMPT CNTY: HIDALGO
HILCORP ENERGY COMPANY 386310
MCALLEN, A. A. WELL #: 2 RRCID -> 062459 COMPL. DATE 06/03/1975 TOTAL DEPTH 16000 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MCALLEN RANCH (VKSBG W-Y) 58742 908 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
DEWBRE PETROLEUM CORPORATION 216748
BEAURLINE WELL #: 1 RRCID -> 218823 COMPL. DATE 03/31/2006 TOTAL DEPTH 15200 PERF.13554 - 13852

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 53 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 53 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 53 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 53 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 53 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 53 |

BEAURLINE WELL #: 2 RRCID -> 225759 COMPL. DATE 09/14/2006 TOTAL DEPTH 15355 PERF.13532 - 13640

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 18 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 18 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 18 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 18 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 18 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 18 |

MCALLEN RANCH (VICKSBURG Y) 58742 911 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
HILCORP ENERGY COMPANY 386310
MCALLEN, A. A. WELL #: 21 RRCID -> 093691 COMPL. DATE 05/02/1981 TOTAL DEPTH 13572 PERF.13017 - 0

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 196 | N | 196 | -0- | -0- | -0- | 33 | 1 | 163 | 2 | Y | -0- | | | | | -0- |
| 10 | 178 | N | 178 | -0- | -0- | -0- | 28 | 1 | 150 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 143 | -0- | 143 | 143 | 25 | 1 | 118 | 2 | Y | -0- | | | | | -0- |
| 12 | 0 | | 178 | -0- | 178 | 321 | 30 | 1 | 148 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 198 | -0- | 198 | 519 | 34 | 1 | 164 | 2 | Y | -0- | | | | | -0- |
| 02 | 694 | N | 175 | -0- | -519 | -0- | 35 | 1 | 140 | 2 | Y | -0- | | | | | -0- |

MCALLEN, A. A. WELL #: 24 RRCID -> 100064 COMPL. DATE 05/27/1982 TOTAL DEPTH 12923 PERF.12718 - 12773

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

MCALLEN RANCH (VICKSBURG Y) //CONT.// 58742 911 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
HILCORP ENERGY COMPANY //CONT.// 386310
GUERRA, A. E. WELL #: 58 RRCID -> 171956 COMPL. DATE 11/25/1998 TOTAL DEPTH 14600 PERF.12540 - 12608

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

MCALLEN, A. A. WELL #: 35 RRCID -> 182660 COMPL. DATE 12/30/1999 TOTAL DEPTH 13080 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

MCALLEN, A. A. WELL #: 36 RRCID -> 183968 COMPL. DATE 07/15/2001 TOTAL DEPTH 13522 PERF.13293 - 13360

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

MCALLEN, A. A. WELL #: 38 RRCID -> 186035 COMPL. DATE 08/28/2001 TOTAL DEPTH 13500 PERF.12950 - 13260

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 166 | N | 166 | -0- | -0- | -0- | 28 | 1 | 138 | 2 | Y | -0- | | | | | -0- |
| 10 | 148 | N | 148 | -0- | -0- | -0- | 23 | 1 | 125 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 119 | -0- | 119 | 119 | 21 | 1 | 98 | 2 | Y | -0- | | | | | -0- |
| 12 | 0 | | 137 | -0- | 137 | 256 | 23 | 1 | 114 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 148 | -0- | 148 | 404 | 25 | 1 | 123 | 2 | Y | -0- | | | | | -0- |
| 02 | 535 | N | 131 | -0- | -404 | -0- | 26 | 1 | 105 | 2 | Y | -0- | | | | | -0- |

MCALLEN, A. A. WELL #: 37 RRCID -> 191110 COMPL. DATE 07/17/2002 TOTAL DEPTH 13500 PERF.13066 - 13102

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 750 | N | -0- | -0- | -750 | -0- | | | | | Y | 22 | 34 | 1 | | | 35 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 16 | 21 | 1 | | | 30 |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | 21 | 19 | 1 | | | 32 |
| 12 | 0 | | 566 | -0- | 566 | 566 | 93 | 1 | 456 | 2 | Y | 15 | 8 | 1 | | | 39 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 01 | 0 | | 573 | -0- | 573 | 1139 | 95 | 1 | 464 | 2 | Y | 13 | 29 | 1 | | | 23 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 02 | 1647 | N | 508 | -0- | -1139 | -0- | 98 | 1 | 398 | 2 | Y | 11 | 14 | 1 | | | 20 |
| | | | | | | | 12 | 9 | | | | | | | | | |

MCALLEN, A. A. WELL #: 43 RRCID -> 242307 COMPL. DATE 01/08/2009 TOTAL DEPTH 14600 PERF.13069 - 13406

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

MCALLEN RANCH (VICKSBURG Y) //CONT.// 58742 911 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
HILCORP ENERGY COMPANY //CONT.// 386310
MCALLEN, A. A. WELL #: 42 RRCID -> 252663 COMPL. DATE 08/29/2003 TOTAL DEPTH 13236 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MERIT ENERGY COMPANY 561136
MCALLEN, A. A. WELL #: 11ST RRCID -> 100473 COMPL. DATE 12/16/2000 TOTAL DEPTH 13549 PERF.12776 - 12910

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | SWR 10 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | SWR 10 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | SWR 10 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | SWR 10 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | SWR 10 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

MCALLEN, A. A. WELL #: 17SW RRCID -> 115163 COMPL. DATE 09/07/1984 TOTAL DEPTH 3012 PERF. 2716 - 2952

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

BEAURLINE, A. W. WELL #: 18 RRCID -> 162073 COMPL. DATE 02/21/1997 TOTAL DEPTH 13000 PERF.12902 - 12932

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MCALLEN RANCH (VICKSBURG Y, E.) 58742 912 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
DEWBRE PETROLEUM CORPORATION 216748
GUERRA, E. E. WELL #: 11 RRCID -> 164019 COMPL. DATE 07/16/1997 TOTAL DEPTH 14600 PERF.12584 - 12670

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

HILCORP ENERGY COMPANY 386310
GUERRA, A. E. WELL #: 36 RRCID -> 139434 COMPL. DATE 04/18/1996 TOTAL DEPTH 15000 PERF.12292 - 12448

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

MCALLEN RANCH (VICKSBURG Y, E.) //CONT.// 58742 912 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
HILCORP ENERGY COMPANY //CONT.// 386310
GUERRA, A. E. WELL #: 39 RRCID -> 157337 COMPL. DATE 02/23/1996 TOTAL DEPTH 14500 PERF.12190 - 12670

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

GUERRA, A. E. WELL #: 49 RRCID -> 167715 COMPL. DATE 04/25/1997 TOTAL DEPTH 14500 PERF.12470 - 12732

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GUERRA, A. E. WELL #: 70 RRCID -> 168934 COMPL. DATE 05/30/1998 TOTAL DEPTH 14500 PERF.12736 - 14290

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GUERRA, A. E. WELL #: 68 RRCID -> 169952 COMPL. DATE 07/31/1998 TOTAL DEPTH 14246 PERF.13082 - 14140

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 6562 | X | 6562 | -0- | -0- | -0- | 353 | 1 | 6209 | 2 | Y | -0- | | | | | -0- |
| 10 | 6231 | X | 4502 | -0- | -1729 | -0- | 271 | 1 | 4231 | 2 | Y | -0- | | | | | -0- |
| 11 | 7478 | X | 7478 | -0- | -0- | -0- | 432 | 1 | 7046 | 2 | Y | -0- | | | | | -0- |
| 12 | 7068 | X | 6184 | -0- | -884 | -0- | 386 | 1 | 5798 | 2 | Y | -0- | | | | | -0- |
| 01 | 7141 | X | 7141 | -0- | -0- | -0- | 383 | 1 | 6758 | 2 | Y | -0- | | | | | -0- |
| 02 | 6552 | X | 6146 | -0- | -406 | -0- | 329 | 1 | 5817 | 2 | Y | -0- | | | | | -0- |

GUERRA, A. E. WELL #: 31 RRCID -> 173754 COMPL. DATE 06/18/1999 TOTAL DEPTH 14500 PERF.12596 - 12712

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

GUERRA, A. E. WELL #: 75 RRCID -> 175354 COMPL. DATE 04/19/2000 TOTAL DEPTH 14360 PERF.12490 - 12830

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1229 | N | 1229 | -0- | -0- | -0- | 66 | 1 | 1163 | 2 | Y | -0- | | | | | -0- |
| 10 | 627 | N | 627 | -0- | -0- | -0- | 38 | 1 | 589 | 2 | Y | -0- | | | | | -0- |
| 11 | 720 | N | 484 | -0- | -236 | -0- | 28 | 1 | 456 | 2 | Y | -0- | | | | | -0- |
| 12 | 744 | N | 266 | -0- | -478 | -0- | 17 | 1 | 249 | 2 | Y | -0- | | | | | -0- |
| 01 | 620 | N | 219 | -0- | -401 | -0- | 12 | 1 | 207 | 2 | Y | -0- | | | | | -0- |
| 02 | 448 | N | 265 | -0- | -183 | -0- | 14 | 1 | 251 | 2 | Y | -0- | | | | | -0- |

MCALLEN RANCH (VICKSBURG Y, E.) //CONT.// 58742 912 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
HILCORP ENERGY COMPANY //CONT.// 386310
GUERRA, A. E. WELL #: 64 RRCID -> 182357 COMPL. DATE 03/09/2001 TOTAL DEPTH 13534 PERF.12650 - 13520

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

GUERRA, A. E. WELL #: 80 RRCID -> 188048 COMPL. DATE 02/10/2002 TOTAL DEPTH 14120 PERF.12642 - 13902

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5601 | X | 5601 | -0- | -0- | -0- | 288 | 1 | 5076 | 2 | Y | 215 | 151 | 1 | | | 400 |
| | | | | | | | 237 | 9 | | | | | | | | | |
| 10 | 5916 | X | 5916 | -0- | -0- | -0- | 341 | 1 | 5320 | 2 | Y | 232 | 182 | 1 | | | 450 |
| | | | | | | | 255 | 9 | | | | | | | | | |
| 11 | 5639 | X | 5639 | -0- | -0- | -0- | 311 | 1 | 5071 | 2 | Y | 234 | 169 | 1 | | | 515 |
| | | | | | | | 257 | 9 | | | | | | | | | |
| 12 | 5611 | X | 4634 | -0- | -977 | -0- | 271 | 1 | 4068 | 2 | Y | 268 | 290 | 1 | | | 493 |
| | | | | | | | 295 | 9 | | | | | | | | | |
| 01 | 5611 | X | 5215 | -0- | -396 | -0- | 263 | 1 | 4647 | 2 | Y | 277 | 295 | 1 | | | 475 |
| | | | | | | | 305 | 9 | | | | | | | | | |
| 02 | 5068 | X | 5015 | -0- | -53 | -0- | 253 | 1 | 4488 | 2 | Y | 249 | 178 | 1 | | | 546 |
| | | | | | | | 274 | 9 | | | | | | | | | |

GUERRA, A. E. WELL #: 40 RRCID -> 190032 COMPL. DATE 06/16/2002 TOTAL DEPTH 14500 PERF.12517 - 12710

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

GUERRA, A. E. WELL #: 84 RRCID -> 199578 COMPL. DATE 11/11/2003 TOTAL DEPTH 14250 PERF.12498 - 12622

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

GUERRA, A. E. WELL #: 77 RRCID -> 200474 COMPL. DATE 03/15/2004 TOTAL DEPTH 14700 PERF.13758 - 14162

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1980 | N | 1979 | -0- | -1 | -0- | 103 | 1 | 1808 | 2 | Y | 62 | 41 | 1 | | | 109 |
| | | | | | | | 68 | 9 | | | | | | | | | |
| 10 | 2100 | N | 2100 | -0- | -0- | -0- | 122 | 1 | 1905 | 2 | Y | 66 | 50 | 1 | | | 125 |
| | | | | | | | 73 | 9 | | | | | | | | | |
| 11 | 2083 | N | 2083 | -0- | -0- | -0- | 116 | 1 | 1893 | 2 | Y | 67 | 47 | 1 | | | 145 |
| | | | | | | | 74 | 9 | | | | | | | | | |
| 12 | 2046 | N | 1618 | -0- | -428 | -0- | 96 | 1 | 1437 | 2 | Y | 77 | 82 | 1 | | | 140 |
| | | | | | | | 85 | 9 | | | | | | | | | |
| 01 | 2108 | N | 1831 | -0- | -277 | -0- | 94 | 1 | 1650 | 2 | Y | 79 | 83 | 1 | | | 136 |
| | | | | | | | 87 | 9 | | | | | | | | | |
| 02 | 1904 | N | 1661 | -0- | -243 | -0- | 85 | 1 | 1498 | 2 | Y | 71 | 50 | 1 | | | 157 |
| | | | | | | | 78 | 9 | | | | | | | | | |

MCALLEN RANCH (VICKSBURG Y, E.) //CONT.// 58742 912 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
HILCORP ENERGY COMPANY //CONT.// 386310
GUERRA, A. E. WELL #: 86 RRCID -> 204243 COMPL. DATE 07/20/2004 TOTAL DEPTH 13100 PERF.12564 - 12604

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 0 | A | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 11/21/2022 - WELL PLUGGED 11/21/22

GUERRA, A. E. WELL #: 95 RRCID -> 213671 COMPL. DATE 04/20/2007 TOTAL DEPTH 14600 PERF.12620 - 12636

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

GUERRA, A. E. WELL #: 126 RRCID -> 262456 COMPL. DATE 07/25/2011 TOTAL DEPTH 14530 PERF.13432 - 13452

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

GUERRA, A. E. WELL #: 106 RRCID -> 264266 COMPL. DATE 06/22/2010 TOTAL DEPTH 14505 PERF.13148 - 13164

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

GUERRA, A. E. WELL #: 121 RRCID -> 285224 COMPL. DATE 05/06/2017 TOTAL DEPTH 14585 PERF.12878 - 12936

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | 84 | 1 | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | | 305 | -0- | 305 | 305 | 17 | 1 | 288 | 2 | Y | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | 305 | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | | 87 | -0- | 87 | 392 | 5 | 1 | 82 | 2 | Y | -0- | | | | | -0- |
| 02 | 392 | N | -0- | -0- | -392 | -0- | | | | | Y | -0- | | | | | -0- |

GUERRA, A. E. WELL #: 89 RRCID -> 289793 COMPL. DATE 08/17/2016 TOTAL DEPTH 14300 PERF.12389 - 12750

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 9840 | X | 8866 | -0- | -974 | -0- | 471<br>101 | 1<br>9 | 8294 | 2 | Y | 92 | 75 | 1 | | | 193 |
| 10 | 9548 | X | 9110 | -0- | -438 | -0- | 542<br>109 | 1<br>9 | 8459 | 2 | Y | 99 | 86 | 1 | | | 206 |
| 11 | 9240 | X | 8803 | -0- | -437 | -0- | 502<br>110 | 1<br>9 | 8191 | 2 | Y | 100 | 78 | 1 | | | 228 |
| 12 | 9548 | X | 7133 | -0- | -2415 | -0- | 438<br>127 | 1<br>9 | 6568 | 2 | Y | 115 | 130 | 1 | | | 213 |
| 01 | 9548 | X | 8145 | -0- | -1403 | -0- | 430<br>131 | 1<br>9 | 7584 | 2 | Y | 119 | 130 | 1 | | | 202 |
| 02 | 8288 | X | 8104 | -0- | -184 | -0- | 427<br>118 | 1<br>9 | 7559 | 2 | Y | 107 | 77 | 1 | | | 232 |

MCALLEN RANCH (VICKSBURG Y, E.) //CONT.// 58742 912 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
HILCORP ENERGY COMPANY //CONT.// 386310
GUERRA, A. E. WELL #: 93 RRCID -> 290072 COMPL. DATE 11/02/2016 TOTAL DEPTH 14300 PERF.12381 - 12697

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 10080 | X | 8694 | -0- | -1386 | -0- | 462 | 1 | 8131 | 2 | Y | 92 | 80 | 1 | | | 209 |
| | | | | | | | 101 | 9 | | | | | | | | | |
| 10 | 9238 | X | 9230 | -0- | -8 | -0- | 549 | 1 | 8572 | 2 | Y | 99 | 89 | 1 | | | 219 |
| | | | | | | | 109 | 9 | | | | | | | | | |
| 11 | 8940 | X | 8666 | -0- | -274 | -0- | 494 | 1 | 8062 | 2 | Y | 100 | 80 | 1 | | | 239 |
| | | | | | | | 110 | 9 | | | | | | | | | |
| 12 | 9238 | X | 6611 | -0- | -2627 | -0- | 405 | 1 | 6079 | 2 | Y | 115 | 132 | 1 | | | 222 |
| | | | | | | | 127 | 9 | | | | | | | | | |
| 01 | 9238 | X | 7526 | -0- | -1712 | -0- | 397 | 1 | 6998 | 2 | Y | 119 | 132 | 1 | | | 209 |
| | | | | | | | 131 | 9 | | | | | | | | | |
| 02 | 8344 | X | 7208 | -0- | -1136 | -0- | 379 | 1 | 6711 | 2 | Y | 107 | 78 | 1 | | | 238 |
| | | | | | | | 118 | 9 | | | | | | | | | |

MERIT ENERGY COMPANY 561136
BEAURLINE, A. W. WELL #: 11 RRCID -> 160984 COMPL. DATE 11/14/1996 TOTAL DEPTH 16850 PERF.12652 - 12728

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

BEAURLINE, A. W. WELL #: 19 RRCID -> 164781 COMPL. DATE 06/19/1997 TOTAL DEPTH 13000 PERF.12298 - 12794

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BEAURLINE, A. W. WELL #: 25 RRCID -> 166323 COMPL. DATE 12/20/1997 TOTAL DEPTH 13200 PERF.12264 - 12366

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 840 | X | 623 | -0- | -217 | -0- | 82 | 1 | 541 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | | 710 | -0- | 710 | 710 | 96 | 1 | 614 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 652 | -0- | 652 | 1362 | 89 | 1 | 563 | 2 | Y | -0- | | | | | -0- |
| 12 | 2051 | N | 689 | -0- | -1362 | -0- | 92 | 1 | 593 | 2 | Y | 4 | 3 | 0 | | | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 01 | 0 | | 639 | -0- | 639 | 639 | 85 | 1 | 544 | 2 | Y | 9 | 8 | 0 | | | 2 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 02 | 1179 | N | 540 | -0- | -639 | -0- | 78 | 1 | 452 | 2 | Y | 9 | 9 | 0 | | | 2 |
| | | | | | | | 10 | 9 | | | | | | | | | |

BEAURLINE, A. W. WELL #: 28 RRCID -> 199142 COMPL. DATE 12/04/2003 TOTAL DEPTH 12900 PERF.12140 - 12817

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MCALLEN-PHARR (CONSOLIDATED) 58749 500 ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY 561136
MCALLEN FIELDWIDE UNIT WELL #: 32AU RRCID -> 011936 COMPL. DATE 09/07/1962 TOTAL DEPTH 8380 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

MCALLEN FIELDWIDE UNIT WELL #: 16 U RRCID -> 011944 COMPL. DATE 01/12/2011 TOTAL DEPTH 10684 PERF. 8537 - 8918

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

MCALLEN FIELDWIDE UNIT WELL #: 16 L RRCID -> 011950 COMPL. DATE 01/12/2011 TOTAL DEPTH 10684 PERF. 9502 - 9602

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

MCALLEN FIELDWIDE UNIT WELL #: 40 RRCID -> 037978 COMPL. DATE 02/01/1966 TOTAL DEPTH 10212 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 282 | N | 282 | -0- | -0- | -0- | 15 | 1 | 267 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | | 232 | -0- | 232 | 232 | 13 | 1 | 219 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 226 | -0- | 226 | 458 | 13 | 1 | 213 | 2 | Y | -0- | | | | | -0- |
| 12 | 0 | | 192 | -0- | 192 | 650 | 12 | 1 | 180 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 153 | -0- | 153 | 803 | 9 | 1 | 144 | 2 | Y | -0- | | | | | -0- |
| 02 | 1000 | N | 197 | -0- | -803 | -0- | 7 | 1 | 190 | 2 | Y | -0- | | | | | -0- |

MCALLEN FIELDWIDE UNIT WELL #: 32AL RRCID -> 039167 COMPL. DATE 02/01/1991 TOTAL DEPTH 8380 PERF. 7848 - 7870

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2910 | X | 2071 | -0- | -839 | -0- | 113 | 1 | 1958 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | | 1908 | -0- | 1908 | 1908 | 107 | 1 | 1801 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 1748 | -0- | 1748 | 3656 | 99 | 1 | 1649 | 2 | Y | -0- | | | | | -0- |
| 12 | 0 | | 1323 | -0- | 1323 | 4979 | 81 | 1 | 1242 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 44 | -0- | 44 | 5023 | 3 | 1 | 41 | 2 | Y | -0- | | | | | -0- |
| 02 | 5023 | X | -0- | -0- | -5023 | -0- | | | | | Y | -0- | | | | | -0- |

MCALLEN FIELDWIDE UNIT WELL #: 47 L RRCID -> 104285 COMPL. DATE N/A TOTAL DEPTH 12430 PERF. 10566 - 10760

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 6150 | X | 5726 | -0- | -424 | -0- | 312 | 1 | 5414 | 2 | Y | -0- | 13 | 1 | | | -0- |
| 10 | 0 | | 4913 | -0- | 4913 | 4913 | 275 | 1 | 4638 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 4649 | -0- | 4649 | 9562 | 263 | 1 | 4386 | 2 | Y | -0- | | | | | -0- |
| 12 | 0 | | 4696 | -0- | 4696 | 14258 | 289 | 1 | 4407 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 4827 | -0- | 4827 | 19085 | 280 | 1 | 4547 | 2 | Y | -0- | | | | | -0- |
| 02 | 24102 | X | 5017 | -0- | -19085 | -0- | 184 | 1 | 4833 | 2 | Y | -0- | | | | | -0- |

PHARR FIELDWIDE UNIT WELL #: 21 RRCID -> 136448 COMPL. DATE 11/21/1990 TOTAL DEPTH 13823 PERF. 9736 - 9744

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | 1021 | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | 1021 | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | 1021 | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | 1021 | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | 1021 | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | 1021 | | | | | Y | -0- | | | | | -0- |

MCALLEN-PHARR (CONSOLIDATED) //CONT.// 58749 500 ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
MCALLEN FIELDWIDE UNIT WELL #: 20 RRCID -> 137137 COMPL. DATE 06/12/1997 TOTAL DEPTH 8495 PERF. 4180 - 4360

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BALES GAS UNIT WELL #: 1 RRCID -> 140072 COMPL. DATE 02/10/1991 TOTAL DEPTH 9125 PERF. 8702 - 8770

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MCALLEN FIELDWIDE UNIT WELL #: 49 RRCID -> 140976 COMPL. DATE 01/14/1992 TOTAL DEPTH 8346 PERF. 7977 - 7993

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

MCALLEN FIELDWIDE UNIT WELL #: 24 L RRCID -> 142899 COMPL. DATE 08/16/1992 TOTAL DEPTH 9782 PERF. 8563 - 8598

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

MCALLEN FIELDWIDE UNIT WELL #: 25 RRCID -> 144743 COMPL. DATE N/A TOTAL DEPTH 9673 PERF. 6290 - 6660

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MCALLEN FIELDWIDE UNIT WELL #: 38 RRCID -> 147682 COMPL. DATE 11/04/1993 TOTAL DEPTH 9800 PERF. 9384 - 9528

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 428 | N | 428 | -0- | -0- | -0- | 23 | 1 | 405 | 2 | Y | -0- | 8 | 1 | | | -0- |
| 10 | 0 | | 492 | -0- | 492 | 492 | 28 | 1 | 464 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 509 | -0- | 509 | 1001 | 29 | 1 | 480 | 2 | Y | -0- | | | | | -0- |
| 12 | 0 | | 487 | -0- | 487 | 1488 | 30 | 1 | 457 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 360 | -0- | 360 | 1848 | 21 | 1 | 339 | 2 | Y | -0- | | | | | -0- |
| 02 | 2365 | N | 517 | -0- | -1848 | -0- | 19 | 1 | 498 | 2 | Y | -0- | | | | | -0- |

PHARR FIELDWIDE UNIT WELL #: 18 RRCID -> 150485 COMPL. DATE 04/23/1994 TOTAL DEPTH 9855 PERF. 9310 - 9493

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | 1107 | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | 1107 | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | 1107 | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | 1107 | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | 1107 | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | 1107 | | | | | Y | -0- | | | | | -0- |

MCALLEN-PHARR (CONSOLIDATED) //CONT.// 58749 500 ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136

PHARR FIELDWIDE UNIT WELL #: 7 RRCID -> 151482 COMPL. DATE 07/26/1994 TOTAL DEPTH N/A PERF. 9454 - 9483

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1935 | N | 1935 | -0- | -0- | -0- | 105 | 1 | 1830 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | | 1871 | -0- | 1871 | 1871 | 105 | 1 | 1766 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 1752 | -0- | 1752 | 3623 | 99 | 1 | 1653 | 2 | Y | -0- | | | | | -0- |
| 12 | 0 | | 1583 | -0- | 1583 | 5206 | 97 | 1 | 1486 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 1618 | -0- | 1618 | 6824 | 94 | 1 | 1524 | 2 | Y | -0- | | | | | -0- |
| 02 | 2800 | N | 1597 | -0- | -1203 | 5621 | 59 | 1 | 1538 | 2 | Y | -0- | | | | | -0- |

PHARR FIELDWIDE UNIT WELL #: 16 RRCID -> 152207 COMPL. DATE 10/23/1994 TOTAL DEPTH 10100 PERF. 9636 - 9678

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MCALLEN FIELDWIDE UNIT WELL #: 39 RRCID -> 152262 COMPL. DATE 09/12/1995 TOTAL DEPTH 11200 PERF. 9617 - 9901

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 591 | N | 591 | -0- | -0- | -0- | 32 | 1 | 559 | 2 | Y | -0- | 5 | 1 | | | -0- |
| 10 | 0 | | 586 | -0- | 586 | 586 | 33 | 1 | 553 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 904 | -0- | 904 | 1490 | 51 | 1 | 853 | 2 | Y | -0- | | | | | -0- |
| 12 | 0 | | 766 | -0- | 766 | 2256 | 47 | 1 | 719 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 930 | -0- | 930 | 3186 | 54 | 1 | 876 | 2 | Y | -0- | | | | | -0- |
| 02 | 2800 | N | 524 | -0- | -2276 | 910 | 19 | 1 | 505 | 2 | Y | -0- | | | | | -0- |

PHARR FIELDWIDE UNIT WELL #: 4 RRCID -> 152465 COMPL. DATE 10/14/1994 TOTAL DEPTH 10999 PERF. 9436 - 9463

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 180 | N | 162 | -0- | -18 | -0- | 9 | 1 | 153 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | | 183 | -0- | 183 | 183 | 10 | 1 | 173 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 196 | -0- | 196 | 379 | 11 | 1 | 185 | 2 | Y | -0- | | | | | -0- |
| 12 | 0 | | 192 | -0- | 192 | 571 | 12 | 1 | 180 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 196 | -0- | 196 | 767 | 11 | 1 | 185 | 2 | Y | -0- | | | | | -0- |
| 02 | 967 | N | 200 | -0- | -767 | -0- | 7 | 1 | 193 | 2 | Y | -0- | | | | | -0- |

PHARR FIELDWIDE UNIT WELL #: 17 RRCID -> 157553 COMPL. DATE 12/26/1997 TOTAL DEPTH 15322 PERF. 9317 - 9577

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 510 | N | 448 | -0- | -62 | -0- | 24 | 1 | 424 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | | 389 | -0- | 389 | 389 | 22 | 1 | 367 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 500 | -0- | 500 | 889 | 28 | 1 | 472 | 2 | Y | -0- | | | | | -0- |
| 12 | 0 | | 490 | -0- | 490 | 1379 | 30 | 1 | 460 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 494 | -0- | 494 | 1873 | 29 | 1 | 465 | 2 | Y | -0- | | | | | -0- |
| 02 | 2325 | N | 452 | -0- | -1873 | -0- | 17 | 1 | 435 | 2 | Y | -0- | | | | | -0- |

PHARR FIELDWIDE UNIT WELL #: 26 RRCID -> 161059 COMPL. DATE 06/26/1996 TOTAL DEPTH 13300 PERF. 11848 - 11936

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PHARR FIELDWIDE UNIT WELL #: 31 RRCID -> 162032 COMPL. DATE 02/19/2004 TOTAL DEPTH 8850 PERF. 7460 - 7900

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MCALLEN-PHARR (CONSOLIDATED) //CONT.// 58749 500 ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
MCALLEN FIELDWIDE UNIT WELL #: 29 RRCID -> 163701 COMPL. DATE 09/12/1996 TOTAL DEPTH 10850 PERF.10430 - 10514

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1078 | N | 1078 | -0- | -0- | -0- | 59 | 1 | 1019 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | | 886 | -0- | 886 | 886 | 50 | 1 | 836 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 1755 | -0- | 1755 | 2641 | 99 | 1 | 1656 | 2 | Y | -0- | | | | | -0- |
| 12 | 0 | | 1606 | -0- | 1606 | 4247 | 99 | 1 | 1507 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 1442 | -0- | 1442 | 5689 | 84 | 1 | 1358 | 2 | Y | -0- | | | | | -0- |
| 02 | 7386 | X | 1697 | -0- | -5689 | -0- | 62 | 1 | 1635 | 2 | Y | -0- | | | | | -0- |

MCALLEN FIELDWIDE UNIT WELL #: 50 RRCID -> 163912 COMPL. DATE 03/10/2000 TOTAL DEPTH 10377 PERF. 9755 - 10238

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 90 | N | 10 | -0- | -80 | -0- | 1 | 1 | 9 | 2 | Y | -0- | 8 | 1 | | | -0- |
| 10 | 0 | | 230 | -0- | 230 | 230 | 13 | 1 | 217 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 258 | -0- | 258 | 488 | 15 | 1 | 243 | 2 | Y | -0- | | | | | -0- |
| 12 | 0 | | 347 | -0- | 347 | 835 | 21 | 1 | 326 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 185 | -0- | 185 | 1020 | 11 | 1 | 174 | 2 | Y | -0- | | | | | -0- |
| 02 | 1272 | N | 252 | -0- | -1020 | -0- | 9 | 1 | 243 | 2 | Y | -0- | | | | | -0- |

PHARR FIELDWIDE UNIT WELL #: 28 RRCID -> 164332 COMPL. DATE 05/21/1997 TOTAL DEPTH 10685 PERF.11752 - 11766

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

MCALLEN FIELDWIDE UNIT WELL #: 51 RRCID -> 166058 COMPL. DATE 11/15/2000 TOTAL DEPTH 11420 PERF.11156 - 11269

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MCALLEN FIELDWIDE UNIT WELL #: 58 RRCID -> 170019 COMPL. DATE 10/22/2010 TOTAL DEPTH 14035 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

MCALLEN FIELDWIDE UNIT WELL #: 59 RRCID -> 170949 COMPL. DATE 05/08/1998 TOTAL DEPTH 12950 PERF.12191 - 12207

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

MCALLEN-PHARR (CONSOLIDATED) //CONT.// 58749 500 ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
MCALLEN FIELDWIDE UNIT WELL #: 63 RRCID -> 171841 COMPL. DATE 01/19/2023 TOTAL DEPTH 11332 PERF.11016 - 11058

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1800 | N | 1775 | -0- | -25 | -0- | 97 | 1 | 1678 | 2 | Y | -0- | 5 | 1 | | | -0- |
| 10 | 0 | | 1669 | -0- | 1669 | 1669 | 94 | 1 | 1575 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 1825 | -0- | 1825 | 3494 | 103 | 1 | 1722 | 2 | Y | -0- | | | | | -0- |
| 12 | 0 | | 1785 | -0- | 1785 | 5279 | 110 | 1 | 1675 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 2281 | -0- | 2281 | 7560 | 132 | 1 | 2147 | 2 | Y | 2 | 1 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 2800 | N | 2317 | -0- | -483 | 7077 | 84 | 1 | 2211 | 2 | Y | 20 | 17 | 1 | | | 4 |
| | | | | | | | 22 | 9 | | | | | | | | | |

MCALLEN FIELDWIDE UNIT WELL #: 66 RRCID -> 173400 COMPL. DATE 05/07/1999 TOTAL DEPTH 10450 PERF. 9998 - 10326

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |

MCALLEN FIELDWIDE UNIT WELL #: 47 U RRCID -> 173861 COMPL. DATE 04/01/1999 TOTAL DEPTH 12430 PERF. 9918 - 10293

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |

MCALLEN FIELDWIDE UNIT WELL #: 64 RRCID -> 174117 COMPL. DATE 08/28/1998 TOTAL DEPTH 10400 PERF. 9988 - 10357

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 8760 | X | 8585 | -0- | -175 | -0- | 467 | 1 | 8118 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | | 4237 | -0- | 4237 | 4237 | 238 | 1 | 3999 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 104 | -0- | 104 | 4341 | 6 | 1 | 98 | 2 | Y | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | 4341 | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | | 69 | -0- | 69 | 4410 | 4 | 1 | 65 | 2 | Y | -0- | | | | | -0- |
| 02 | 8008 | X | 15 | -0- | -7993 | -0- | 1 | 1 | 14 | 2 | Y | -0- | | | | | -0- |

PHARR FIELDWIDE UNIT WELL #: 35 L RRCID -> 174886 COMPL. DATE 07/17/1999 TOTAL DEPTH 11402 PERF.10912 - 11260

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2001 | N | 2001 | -0- | -0- | -0- | 109 | 1 | 1892 | 2 | Y | -0- | | | | | -0- |
| 10 | T. A. | | 2001 | -0- | 2001 | 2001 | 112 | 1 | 1889 | 2 | Y | -0- | | | | | -0- |
| 11 | T. A. | | 2143 | -0- | 2143 | 4144 | 121 | 1 | 2022 | 2 | Y | -0- | | | | | -0- |
| 12 | T. A. | | 2298 | -0- | 2298 | 6442 | 141 | 1 | 2157 | 2 | Y | -0- | | | | | -0- |
| 01 | T. A. | | 2074 | -0- | 2074 | 8516 | 120 | 1 | 1954 | 2 | Y | -0- | | | | | -0- |
| 02 | T. A. | | 2096 | -0- | 2096 | 10612 | 77 | 1 | 2019 | 2 | Y | -0- | | | | | -0- |

BALES GAS UNIT WELL #: 6 RRCID -> 176243 COMPL. DATE 04/23/2001 TOTAL DEPTH 9360 PERF. 8866 - 8913

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |

MCALLEN-PHARR (CONSOLIDATED) //CONT.// 58749 500 ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
PHARR FIELDWIDE UNIT WELL #: 35 U RRCID -> 177729 COMPL. DATE 03/06/2000 TOTAL DEPTH 11402 PERF. 9060 - 9319

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

MCALLEN FIELDWIDE UNIT WELL #: 65 RRCID -> 178287 COMPL. DATE 12/21/2014 TOTAL DEPTH 12570 PERF. 9470 - 10338

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 15030 | X | 13976 | -0- | -1054 | -0- | 761 | 1 | 13215 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | | 12810 | -0- | 12810 | 12810 | 718 | 1 | 12092 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 12790 | -0- | 12790 | 25600 | 724 | 1 | 12066 | 2 | Y | -0- | | | | | -0- |
| 12 | 0 | | 13343 | -0- | 13343 | 38943 | 820 | 1 | 12523 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 12644 | -0- | 12644 | 51587 | 733 | 1 | 11911 | 2 | Y | -0- | | | | | -0- |
| 02 | 64219 | X | 12632 | -0- | -51587 | -0- | 464 | 1 | 12168 | 2 | Y | -0- | | | | | -0- |

PHARR FIELDWIDE UNIT WELL #: 16 RRCID -> 179712 COMPL. DATE N/A TOTAL DEPTH 10100 PERF. 9208 - 9250

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1080 | N | 857 | -0- | -223 | -0- | 47 | 1 | 810 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | | 959 | -0- | 959 | 959 | 54 | 1 | 905 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 564 | -0- | 564 | 1523 | 32 | 1 | 532 | 2 | Y | -0- | | | | | -0- |
| 12 | 0 | | 930 | -0- | 930 | 2453 | 57 | 1 | 873 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 1154 | -0- | 1154 | 3607 | 67 | 1 | 1087 | 2 | Y | -0- | | | | | -0- |
| 02 | 5358 | X | 1751 | -0- | -3607 | -0- | 64 | 1 | 1687 | 2 | Y | -0- | | | | | -0- |

MCALLEN FIELDWIDE UNIT WELL #: 54 RRCID -> 185697 COMPL. DATE 09/16/2001 TOTAL DEPTH 13000 PERF.11359 - 11737

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 6180 | X | 5767 | -0- | -413 | -0- | 314 | 1 | 5453 | 2 | Y | -0- | 14 | 1 | | | -0- |
| 10 | 0 | | 5470 | -0- | 5470 | 5470 | 307 | 1 | 5163 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 5629 | -0- | 5629 | 11099 | 319 | 1 | 5310 | 2 | Y | -0- | | | | | -0- |
| 12 | 0 | | 5740 | -0- | 5740 | 16839 | 353 | 1 | 5387 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 5257 | -0- | 5257 | 22096 | 305 | 1 | 4952 | 2 | Y | -0- | | | | | -0- |
| 02 | 27735 | X | 5639 | -0- | -22096 | -0- | 207 | 1 | 5432 | 2 | Y | -0- | | | | | -0- |

MCALLEN FIELDWIDE UNIT WELL #: 78 RRCID -> 185698 COMPL. DATE 02/06/2023 TOTAL DEPTH 12132 PERF. 8638 - 8840

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 420 | X | 129 | -0- | -291 | -0- | 7 | 1 | 122 | 2 | Y | -0- | 156 | 1 | | | -0- |
| 10 | 0 | | 146 | -0- | 146 | 146 | 8 | 1 | 138 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 6 | -0- | 6 | 152 | 6 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 0 | | 4 | -0- | 4 | 156 | 4 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | 156 | | | | | Y | -0- | | | | | -0- |
| 02 | 2800 | N | 47893 | -0- | 45093 | 45249 | 1726 | 1 | 45281 | 2 | Y | 805 | 626 | 1 | | | 179 |
| | | | | | | | 886 | 9 | | | | | | | | | |

MCALLEN FIELDWIDE UNIT WELL #: 41U RRCID -> 189379 COMPL. DATE 01/13/2002 TOTAL DEPTH 7800 PERF. 6980 - 6990

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

MCALLEN-PHARR (CONSOLIDATED) //CONT.// 58749 500 ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136

PHARR FIELDWIDE UNIT WELL #: 32ST RRCID -> 189505 COMPL. DATE 10/02/2000 TOTAL DEPTH 13000 PERF.12366 - 12640

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

MCALLEN FIELDWIDE UNIT WELL #: 76 RRCID -> 189683 COMPL. DATE 11/09/2001 TOTAL DEPTH 14320 PERF.10251 - 10259

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 381 | N | 381 | -0- | -0- | -0- | 21 | 1 | 360 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | | 408 | -0- | 408 | 408 | 23 | 1 | 385 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 342 | -0- | 342 | 750 | 19 | 1 | 323 | 2 | Y | -0- | | | | | -0- |
| 12 | 0 | | 384 | -0- | 384 | 1134 | 24 | 1 | 360 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 458 | -0- | 458 | 1592 | 27 | 1 | 431 | 2 | Y | -0- | | | | | -0- |
| 02 | 1809 | N | 217 | -0- | -1592 | -0- | 8 | 1 | 209 | 2 | Y | -0- | | | | | -0- |

PHARR FIELDWIDE UNIT WELL #: 38 RRCID -> 189687 COMPL. DATE 05/24/2002 TOTAL DEPTH 11362 PERF.11006 - 11312

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

PHARR FIELDWIDE UNIT WELL #: 40 RRCID -> 189831 COMPL. DATE 10/25/2016 TOTAL DEPTH 12931 PERF.11890 - 11910

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 18690 | X | 18092 | -0- | -598 | -0- | 966 | 1 | 16779 | 2 | Y | 315 | 327 | 1 | | | 212 |
| | | | | | | | 347 | 9 | | | | | | | | | |
| 10 | 0 | | 16780 | -0- | 16780 | 16780 | 917 | 1 | 15445 | 2 | Y | 380 | 399 | 1 | | | 193 |
| | | | | | | | 418 | 9 | | | | | | | | | |
| 11 | 0 | | 17782 | -0- | 17782 | 34562 | 988 | 1 | 16450 | 2 | Y | 313 | 272 | 1 | | | 234 |
| | | | | | | | 344 | 9 | | | | | | | | | |
| 12 | 0 | | 17970 | -0- | 17970 | 52532 | 1082 | 1 | 16524 | 2 | Y | 331 | 339 | 1 | | | 226 |
| | | | | | | | 364 | 9 | | | | | | | | | |
| 01 | 0 | | 16898 | -0- | 16898 | 69430 | 954 | 1 | 15491 | 2 | Y | 412 | 420 | 1 | | | 218 |
| | | | | | | | 453 | 9 | | | | | | | | | |
| 02 | 85600 | X | 16170 | -0- | -69430 | -0- | 582 | 1 | 15284 | 2 | Y | 276 | 296 | 1 | | | 198 |
| | | | | | | | 304 | 9 | | | | | | | | | |

MCALLEN FIELDWIDE UNIT WELL #: 74 RRCID -> 190613 COMPL. DATE 05/15/2002 TOTAL DEPTH 12360 PERF. 9181 - 9215

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

MCALLEN FIELDWIDE UNIT WELL #: 55 RRCID -> 190872 COMPL. DATE 07/12/2001 TOTAL DEPTH 15084 PERF.13408 - 14401

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1770 | N | 1603 | -0- | -167 | -0- | 87 | 1 | 1516 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | | 1496 | -0- | 1496 | 1496 | 84 | 1 | 1412 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 1308 | -0- | 1308 | 2804 | 74 | 1 | 1234 | 2 | Y | -0- | | | | | -0- |
| 12 | 0 | | 1794 | -0- | 1794 | 4598 | 110 | 1 | 1684 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 1453 | -0- | 1453 | 6051 | 84 | 1 | 1369 | 2 | Y | -0- | | | | | -0- |
| 02 | 2800 | N | 1325 | -0- | -1475 | 4576 | 49 | 1 | 1276 | 2 | Y | -0- | | | | | -0- |

MCALLEN-PHARR (CONSOLIDATED) //CONT.// 58749 500 ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
PHARR FIELDWIDE UNIT WELL #: 26ST RRCID -> 191480 COMPL. DATE 11/15/2016 TOTAL DEPTH 13300 PERF.11599 - 11609

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3360 | X | 3021 | -0- | -339 | -0- | 164 | 1 | 2857 | 2 | Y | -0- | | | | | -0- |
| 10 | T. A. | | 3005 | -0- | 3005 | 3005 | 168 | 1 | 2837 | 2 | Y | -0- | | | | | -0- |
| 11 | T. A. | | 2951 | -0- | 2951 | 5956 | 167 | 1 | 2784 | 2 | Y | -0- | | | | | -0- |
| 12 | T. A. | | 3013 | -0- | 3013 | 8969 | 185 | 1 | 2828 | 2 | Y | -0- | | | | | -0- |
| 01 | T. A. | | 2984 | -0- | 2984 | 11953 | 173 | 1 | 2811 | 2 | Y | -0- | | | | | -0- |
| 02 | T. A. | | 2927 | -0- | 2927 | 14880 | 107 | 1 | 2820 | 2 | Y | -0- | | | | | -0- |

MCALLEN FIELDWIDE UNIT WELL #: 77ST RRCID -> 195069 COMPL. DATE 10/01/2003 TOTAL DEPTH 10050 PERF. 9080 - 9140

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TURNER, EVELYN WELL #: 6 RRCID -> 195089 COMPL. DATE 03/23/2003 TOTAL DEPTH 18160 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 3 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 3 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | 3 | 1 | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | 2 | -0- | 2 | 2 | 2 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | 2 | | | | | Y | -0- | | | | | -0- |

MCALLEN FIELDWIDE UNIT WELL #: 75 RRCID -> 195267 COMPL. DATE 11/03/2017 TOTAL DEPTH 9364 PERF. 8292 - 8327

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |

MCALLEN FIELDWIDE UNIT WELL #: 80 RRCID -> 196249 COMPL. DATE 02/16/2004 TOTAL DEPTH 14508 PERF.13835 - 14196

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 7950 | X | 6268 | -0- | -1682 | -0- | 341 | 1 | 5927 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | | 4825 | -0- | 4825 | 4825 | 270 | 1 | 4555 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 5609 | -0- | 5609 | 10434 | 318 | 1 | 5291 | 2 | Y | -0- | | | | | -0- |
| 12 | 0 | | 5118 | -0- | 5118 | 15552 | 314 | 1 | 4804 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 4932 | -0- | 4932 | 20484 | 286 | 1 | 4646 | 2 | Y | -0- | | | | | -0- |
| 02 | 24880 | X | 4396 | -0- | -20484 | -0- | 161 | 1 | 4235 | 2 | Y | -0- | | | | | -0- |

MCALLEN FIELDWIDE UNIT WELL #: 87 RRCID -> 197323 COMPL. DATE 05/10/2003 TOTAL DEPTH 12017 PERF.10088 - 10124

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3000 | N | 3203 | -0- | 203 | 789 | 174 | 1 | 3029 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | | 2672 | -0- | 2672 | 3461 | 150 | 1 | 2522 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 2027 | -0- | 2027 | 5488 | 115 | 1 | 1912 | 2 | Y | -0- | | | | | -0- |
| 12 | 0 | | 1725 | -0- | 1725 | 7213 | 106 | 1 | 1619 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 1261 | -0- | 1261 | 8474 | 73 | 1 | 1188 | 2 | Y | -0- | | | | | -0- |
| 02 | 9256 | X | 782 | -0- | -8474 | -0- | 29 | 1 | 753 | 2 | Y | -0- | | | | | -0- |

PHARR FIELDWIDE UNIT WELL #: 30 RRCID -> 199682 COMPL. DATE 08/13/2003 TOTAL DEPTH 11000 PERF. 9182 - 9194

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 960 | X | 937 | -0- | -23 | -0- | 51 | 1 | 886 | 2 | Y | -0- | 24 | 1 | | | -0- |
| 10 | 0 | | 784 | -0- | 784 | 784 | 44 | 1 | 740 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 672 | -0- | 672 | 1456 | 38 | 1 | 634 | 2 | Y | -0- | | | | | -0- |
| 12 | 0 | | 712 | -0- | 712 | 2168 | 44 | 1 | 668 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 502 | -0- | 502 | 2670 | 29 | 1 | 473 | 2 | Y | -0- | | | | | -0- |
| 02 | 3502 | X | 832 | -0- | -2670 | -0- | 31 | 1 | 801 | 2 | Y | -0- | | | | | -0- |

MCALLEN-PHARR (CONSOLIDATED) //CONT.// 58749 500 ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136

MCALLEN FIELDWIDE UNIT WELL #: 90 RRCID -> 200117 COMPL. DATE 07/18/2008 TOTAL DEPTH 11800 PERF.11290 - 11310

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 810 | X | -0- | -0- | -810 | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

MCALLEN FIELDWIDE UNIT WELL #: 88ST RRCID -> 202132 COMPL. DATE 09/12/2017 TOTAL DEPTH 13010 PERF. 9084 - 9122

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

MCALLEN FIELDWIDE UNIT WELL #: 61 RRCID -> 202258 COMPL. DATE 04/12/2001 TOTAL DEPTH 12990 PERF.10173 - 10564

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

PHARR FIELDWIDE UNIT WELL #: 44 RRCID -> 204247 COMPL. DATE 02/27/2018 TOTAL DEPTH 14154 PERF.11247 - 11650

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3540 | X | 3540 | -0- | -0- | -0- | 182 | 1 | 3169 | 2 | Y | 172 | 129 | 1 | | | 88 |
| | | | | | | | 189 | 9 | | | | | | | | | |
| 10 | 0 | | 3183 | -0- | 3183 | 3183 | 170 | 1 | 2862 | 2 | Y | 137 | 144 | 1 | | | 81 |
| | | | | | | | 151 | 9 | | | | | | | | | |
| 11 | 6444 | X | 3261 | -0- | -3183 | -0- | 177 | 1 | 2945 | 2 | Y | 126 | 120 | 1 | | | 87 |
| | | | | | | | 139 | 9 | | | | | | | | | |
| 12 | 0 | | 3494 | -0- | 3494 | 3494 | 205 | 1 | 3128 | 2 | Y | 146 | 121 | 1 | | | 112 |
| | | | | | | | 161 | 9 | | | | | | | | | |
| 01 | 0 | | 3107 | -0- | 3107 | 6601 | 173 | 1 | 2809 | 2 | Y | 114 | 158 | 1 | | | 68 |
| | | | | | | | 125 | 9 | | | | | | | | | |
| 02 | 9598 | X | 2997 | -0- | -6601 | -0- | 107 | 1 | 2813 | 2 | Y | 70 | 123 | 1 | | | 15 |
| | | | | | | | 77 | 9 | | | | | | | | | |

MCALLEN FIELDWIDE UNIT WELL #: 73 RRCID -> 206801 COMPL. DATE 05/28/2004 TOTAL DEPTH 11970 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MCALLEN FIELDWIDE UNIT WELL #: 94 RRCID -> 207569 COMPL. DATE 07/07/2004 TOTAL DEPTH 9387 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

MCALLEN-PHARR (CONSOLIDATED) //CONT.// 58749 500 ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
PHARR FIELDWIDE UNIT WELL #: 43 RRCID -> 210399 COMPL. DATE N/A TOTAL DEPTH 12675 PERF.11788 - 12064

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3840 | X | 3041 | -0- | -799 | -0- | 161 | 1 | 2803 | 2 | Y | 70 | 74 | 1 | | | 47 |
| | | | | | | | 77 | 9 | | | | | | | | | |
| 10 | 0 | | 2876 | -0- | 2876 | 2876 | 156 | 1 | 2626 | 2 | Y | 85 | 89 | 1 | | | 43 |
| | | | | | | | 94 | 9 | | | | | | | | | |
| 11 | 0 | | 3503 | -0- | 3503 | 6379 | 194 | 1 | 3233 | 2 | Y | 69 | 60 | 1 | | | 52 |
| | | | | | | | 76 | 9 | | | | | | | | | |
| 12 | 0 | | 3348 | -0- | 3348 | 9727 | 201 | 1 | 3067 | 2 | Y | 73 | 75 | 1 | | | 50 |
| | | | | | | | 80 | 9 | | | | | | | | | |
| 01 | 0 | | 2529 | -0- | 2529 | 12256 | 141 | 1 | 2288 | 2 | Y | 91 | 93 | 1 | | | 48 |
| | | | | | | | 100 | 9 | | | | | | | | | |
| 02 | 15326 | X | 3070 | -0- | -12256 | -0- | 110 | 1 | 2892 | 2 | Y | 62 | 66 | 1 | | | 44 |
| | | | | | | | 68 | 9 | | | | | | | | | |

PHARR FIELDWIDE UNIT WELL #: 39 RRCID -> 212925 COMPL. DATE 08/09/2005 TOTAL DEPTH 12300 PERF.11043 - 11148

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 563 | N | 563 | -0- | -0- | -0- | 31 | 1 | 532 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | | 289 | -0- | 289 | 289 | 16 | 1 | 273 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 24 | -0- | 24 | 313 | 1 | 1 | 23 | 2 | Y | -0- | | | | | -0- |
| 12 | 0 | | 28 | -0- | 28 | 341 | 2 | 1 | 26 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 31 | -0- | 31 | 372 | 2 | 1 | 29 | 2 | Y | -0- | | | | | -0- |
| 02 | 1209 | N | 837 | -0- | -372 | -0- | 31 | 1 | 806 | 2 | Y | -0- | | | | | -0- |

MCALLEN FIELDWIDE UNIT WELL #: 88ST RRCID -> 212984 COMPL. DATE 04/25/2005 TOTAL DEPTH 13010 PERF. 9818 - 9914

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

MCALLEN FIELDWIDE UNIT WELL #: 82 RRCID -> 213490 COMPL. DATE 05/10/2005 TOTAL DEPTH 13520 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

PHARR FIELDWIDE UNIT WELL #: 47 RRCID -> 214024 COMPL. DATE 04/26/2004 TOTAL DEPTH 13674 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BALES 9400' SAND UNIT WELL #: 1 RRCID -> 214171 COMPL. DATE 08/10/2005 TOTAL DEPTH 9125 PERF. 8080 - 8094

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 480 | N | 477 | -0- | -3 | -0- | 26 | 1 | 451 | 2 | Y | -0- | 2 | 1 | | | -0- |
| 10 | 0 | | 497 | -0- | 497 | 497 | 28 | 1 | 469 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 493 | -0- | 493 | 990 | 28 | 1 | 465 | 2 | Y | -0- | | | | | -0- |
| 12 | 0 | | 429 | -0- | 429 | 1419 | 26 | 1 | 403 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 461 | -0- | 461 | 1880 | 27 | 1 | 434 | 2 | Y | -0- | | | | | -0- |
| 02 | 2363 | N | 483 | -0- | -1880 | -0- | 18 | 1 | 465 | 2 | Y | -0- | | | | | -0- |

MCALLEN-PHARR (CONSOLIDATED) //CONT.// 58749 500 ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
MCALLEN FIELDWIDE UNIT WELL #: 89 RRCID -> 221845 COMPL. DATE 08/04/2006 TOTAL DEPTH 12176 PERF.10320 - 10416

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

MCALLEN FIELDWIDE UNIT WELL #: 101 RRCID -> 222894 COMPL. DATE 01/02/2007 TOTAL DEPTH 14812 PERF.13162 - 13321

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | 503 | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | 503 | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | 503 | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | 503 | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | 503 | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | 503 | | | | | Y | -0- | | | | | -0- |

PHARR FIELDWIDE UNIT WELL #: 29 RRCID -> 223511 COMPL. DATE 07/30/2017 TOTAL DEPTH 14080 PERF.10934 - 10945

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

MCALLEN FIELDWIDE UNIT WELL #: 51ST RRCID -> 229289 COMPL. DATE 04/12/2007 TOTAL DEPTH 11420 PERF.11156 - 11172

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | 23 | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | 23 | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | 23 | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | 23 | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | 23 | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | 23 | | | | | Y | -0- | | | | | -0- |

PHARR FIELDWIDE UNIT WELL #: 50 RRCID -> 235128 COMPL. DATE 10/12/2008 TOTAL DEPTH 12940 PERF.12292 - 12482

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

MCALLEN FIELDWIDE UNIT WELL #: 84ST RRCID -> 235324 COMPL. DATE 02/14/2008 TOTAL DEPTH 10940 PERF.10295 - 10384

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

PHARR FIELDWIDE UNIT WELL #: 28ST RRCID -> 235966 COMPL. DATE 06/08/2014 TOTAL DEPTH 10685 PERF.10207 - 10362

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2820 X | 2034 | -0- | -786 | -0- | 111 | 1 | 1923 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | 1573 | -0- | 1573 | 1573 | 88 | 1 | 1485 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | 2053 | -0- | 2053 | 3626 | 116 | 1 | 1937 | 2 | Y | -0- | | | | | -0- |
| 12 | 0 | 3456 | -0- | 3456 | 7082 | 212 | 1 | 3244 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | 3431 | -0- | 3431 | 10513 | 199 | 1 | 3232 | 2 | Y | -0- | | | | | -0- |
| 02 | 13965 X | 3452 | -0- | -10513 | -0- | 127 | 1 | 3325 | 2 | Y | -0- | | | | | -0- |

MCALLEN-PHARR (CONSOLIDATED) //CONT.// 58749 500 ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
PHARR FIELDWIDE UNIT WELL #: 52 RRCID -> 241947 COMPL. DATE 02/28/2019 TOTAL DEPTH 15268 PERF.11447 - 11822

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | 163 | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | 163 | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | 163 | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | 163 | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | 163 | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | 163 | | | | | Y | -0- | | | | | -0- |

MCALLEN FIELDWIDE UNIT WELL #: 103 RRCID -> 244843 COMPL. DATE 07/07/2015 TOTAL DEPTH 11293 PERF.10394 - 10514

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 11940 | X | 11132 | -0- | -808 | -0- | 582 | 1 | 10112 | 2 | Y | 398 | 270 | 1 | | | 205 |
| | | | | | | | 438 | 9 | | | | | | | | | |
| 10 | 0 | | 10369 | -0- | 10369 | 10369 | 562 | 1 | 9459 | 2 | Y | 316 | 333 | 1 | | | 188 |
| | | | | | | | 348 | 9 | | | | | | | | | |
| 11 | 20815 | X | 10446 | -0- | -10369 | -0- | 573 | 1 | 9551 | 2 | Y | 293 | 279 | 1 | | | 202 |
| | | | | | | | 322 | 9 | | | | | | | | | |
| 12 | 0 | | 10899 | -0- | 10899 | 10899 | 647 | 1 | 9879 | 2 | Y | 339 | 281 | 1 | | | 260 |
| | | | | | | | 373 | 9 | | | | | | | | | |
| 01 | 0 | | 10431 | -0- | 10431 | 21330 | 588 | 1 | 9553 | 2 | Y | 264 | 365 | 1 | | | 159 |
| | | | | | | | 290 | 9 | | | | | | | | | |
| 02 | 32118 | X | 10788 | -0- | -21330 | -0- | 390 | 1 | 10221 | 2 | Y | 161 | 284 | 1 | | | 36 |
| | | | | | | | 177 | 9 | | | | | | | | | |

MCALLEN FIELDWIDE UNIT WELL #: 104 RRCID -> 247958 COMPL. DATE 02/18/2009 TOTAL DEPTH 13928 PERF.13862 - 13868

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4650 | X | 2837 | -0- | -1813 | -0- | 154 | 1 | 2683 | 2 | Y | -0- | 6 | 1 | | | -0- |
| 10 | 0 | | 2616 | -0- | 2616 | 2616 | 147 | 1 | 2469 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 1703 | -0- | 1703 | 4319 | 96 | 1 | 1607 | 2 | Y | -0- | | | | | -0- |
| 12 | 0 | | 3511 | -0- | 3511 | 7830 | 216 | 1 | 3295 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 2946 | -0- | 2946 | 10776 | 171 | 1 | 2775 | 2 | Y | -0- | | | | | -0- |
| 02 | 13890 | X | 3114 | -0- | -10776 | -0- | 114 | 1 | 3000 | 2 | Y | -0- | | | | | -0- |

PHARR FIELDWIDE UNIT WELL #: 55 RRCID -> 247968 COMPL. DATE 02/24/2009 TOTAL DEPTH 15200 PERF.14744 - 14750

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1 | N | -0- | -0- | -1 | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | | 4 | -0- | 4 | 4 | 4 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | 4 | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | 4 | | | | | Y | -0- | | | | | -0- |
| 02 | 4 | N | -0- | -0- | -4 | -0- | | | | | Y | -0- | | | | | -0- |

MCALLEN FIELDWIDE UNIT WELL #: 81 RRCID -> 248323 COMPL. DATE 12/21/2008 TOTAL DEPTH 15331 PERF.11352 - 11397

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2640 | X | 677 | -0- | -1963 | -0- | 37 | 1 | 640 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 10 | 0 | | 5206 | -0- | 5206 | 5206 | 292 | 1 | 4914 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 5560 | -0- | 5560 | 10766 | 315 | 1 | 5245 | 2 | Y | -0- | | | | | -0- |
| 12 | 0 | | 3198 | -0- | 3198 | 13964 | 196 | 1 | 3002 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 2579 | -0- | 2579 | 16543 | 150 | 1 | 2429 | 2 | Y | -0- | | | | | -0- |
| 02 | 21775 | X | 5232 | -0- | -16543 | -0- | 192 | 1 | 5040 | 2 | Y | -0- | | | | | -0- |

PHARR FIELDWIDE UNIT WELL #: 42 RRCID -> 248850 COMPL. DATE 06/08/2019 TOTAL DEPTH 12741 PERF. 8549 - 8563

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3120 | X | -0- | -0- | -3120 | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

MCALLEN-PHARR (CONSOLIDATED) //CONT.// 58749 500 ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136

PHARR FIELDWIDE UNIT WELL #: 56 RRCID -> 251757 COMPL. DATE 06/22/2009 TOTAL DEPTH 14391 PERF.13955 - 13967

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 12810 | X | 12295 | -0- | -515 | -0- | 669 | 1 | 11626 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | | 10303 | -0- | 10303 | 10303 | 578 | 1 | 9725 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 11444 | -0- | 11444 | 21747 | 648 | 1 | 10796 | 2 | Y | -0- | | | | | -0- |
| 12 | 0 | | 10714 | -0- | 10714 | 32461 | 658 | 1 | 10056 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 10396 | -0- | 10396 | 42857 | 603 | 1 | 9793 | 2 | Y | -0- | | | | | -0- |
| 02 | 53759 | X | 10902 | -0- | -42857 | -0- | 400 | 1 | 10502 | 2 | Y | -0- | | | | | -0- |

MCALLEN FIELDWIDE UNIT WELL #: 102 RRCID -> 255899 COMPL. DATE 03/11/2010 TOTAL DEPTH 13459 PERF.13253 - 13506

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

PHARR FIELDWIDE UNIT WELL #: 57 RRCID -> 257975 COMPL. DATE 07/15/2016 TOTAL DEPTH 10674 PERF. 9744 - 9764

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 862 | N | 862 | -0- | -0- | -0- | 47 | 1 | 815 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | | 807 | -0- | 807 | 807 | 45 | 1 | 762 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 753 | -0- | 753 | 1560 | 43 | 1 | 710 | 2 | Y | -0- | | | | | -0- |
| 12 | 0 | | 675 | -0- | 675 | 2235 | 41 | 1 | 634 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 745 | -0- | 745 | 2980 | 43 | 1 | 702 | 2 | Y | -0- | | | | | -0- |
| 02 | 2800 | N | 765 | -0- | -2035 | 945 | 28 | 1 | 737 | 2 | Y | -0- | | | | | -0- |

PHARR FIELDWIDE UNIT WELL #: 58 RRCID -> 257976 COMPL. DATE 02/22/2016 TOTAL DEPTH 10129 PERF. 9562 - 9572

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3180 | X | 2860 | -0- | -320 | -0- | 156 | 1 | 2704 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | | 2824 | -0- | 2824 | 2824 | 158 | 1 | 2666 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 2840 | -0- | 2840 | 5664 | 161 | 1 | 2679 | 2 | Y | -0- | | | | | -0- |
| 12 | 0 | | 2861 | -0- | 2861 | 8525 | 176 | 1 | 2685 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 2845 | -0- | 2845 | 11370 | 165 | 1 | 2680 | 2 | Y | -0- | | | | | -0- |
| 02 | 14166 | X | 2796 | -0- | -11370 | -0- | 103 | 1 | 2693 | 2 | Y | -0- | | | | | -0- |

MCALLEN FIELDWIDE UNIT WELL #: 102 RRCID -> 259318 COMPL. DATE 09/25/2014 TOTAL DEPTH 13459 PERF.11000 - 13322

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4783 | X | 4783 | -0- | -0- | -0- | 260 | 1 | 4523 | 2 | Y | -0- | 6 | 1 | | | -0- |
| 10 | 0 | | 3886 | -0- | 3886 | 3886 | 218 | 1 | 3668 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 4331 | -0- | 4331 | 8217 | 245 | 1 | 4086 | 2 | Y | -0- | | | | | -0- |
| 12 | 0 | | 3924 | -0- | 3924 | 12141 | 241 | 1 | 3683 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 3317 | -0- | 3317 | 15458 | 192 | 1 | 3125 | 2 | Y | -0- | | | | | -0- |
| 02 | 18695 | X | 3237 | -0- | -15458 | -0- | 119 | 1 | 3118 | 2 | Y | -0- | | | | | -0- |

MCALLEN FIELDWIDE UNIT WELL #: 62 RRCID -> 259321 COMPL. DATE 08/24/2021 TOTAL DEPTH 9511 PERF. 9693 - 9756

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

PHARR FIELDWIDE UNIT WELL #: 34ST RRCID -> 259373 COMPL. DATE 11/18/2010 TOTAL DEPTH 10735 PERF. 9881 - 9886

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1800 | N | 1558 | -0- | -242 | -0- | 85 | 1 | 1473 | 2 | Y | -0- | 52 | 1 | | | -0- |
| 10 | 0 | | 1676 | -0- | 1676 | 1676 | 94 | 1 | 1582 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 1543 | -0- | 1543 | 3219 | 87 | 1 | 1456 | 2 | Y | -0- | | | | | -0- |
| 12 | 0 | | 1524 | -0- | 1524 | 4743 | 94 | 1 | 1430 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 1558 | -0- | 1558 | 6301 | 90 | 1 | 1468 | 2 | Y | -0- | | | | | -0- |
| 02 | 2800 | N | 1306 | -0- | -1494 | 4807 | 48 | 1 | 1258 | 2 | Y | -0- | | | | | -0- |

MCALLEN-PHARR (CONSOLIDATED) //CONT.// 58749 500 ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
PHARR FIELDWIDE UNIT WELL #: 9 RRCID -> 259890 COMPL. DATE 11/03/2010 TOTAL DEPTH 10800 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

PHARR FIELDWIDE UNIT WELL #: 45ST RRCID -> 260417 COMPL. DATE 07/28/2022 TOTAL DEPTH 15645 PERF.10578 - 14562

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | W | 2771 | -0- | 2771 | 11215 | 151 | 1 | 2620 | 2 | N | -0- | 31 | 1 | | | -0- |
| 10 | 0 | | 2016 | -0- | 2016 | 13231 | 113 | 1 | 1903 | 2 | N | -0- | | | | | -0- |
| 11 | 0 | | 1444 | -0- | 1444 | 14675 | 82 | 1 | 1362 | 2 | N | -0- | | | | | -0- |
| 12 | 0 | | 1188 | -0- | 1188 | 15863 | 73 | 1 | 1115 | 2 | N | -0- | | | | | -0- |
| 01 | 0 | | 1207 | -0- | 1207 | 17070 | 70 | 1 | 1137 | 2 | N | -0- | | | | | -0- |
| 02 | 17840 | X | 770 | -0- | -17070 | -0- | 28 | 1 | 742 | 2 | N | -0- | | | | | -0- |

MCALLEN FIELDWIDE UNIT WELL #: 75 RRCID -> 260535 COMPL. DATE 01/30/2019 TOTAL DEPTH 9364 PERF. 8174 - 8218

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PHARR FIELDWIDE UNIT WELL #: 33ST RRCID -> 262312 COMPL. DATE 07/31/2011 TOTAL DEPTH 12860 PERF. 9456 - 9473

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1230 | N | 1121 | -0- | -109 | -0- | 58<br>52 | 1<br>9 | 1011 | 2 | Y | 47 | 28 | 1 | | | 31 |
| 10 | 0 | | 984 | -0- | 984 | 984 | 52<br>62 | 1<br>9 | 870 | 2 | Y | 56 | 59 | 1 | | | 28 |
| 11 | 0 | | 1281 | -0- | 1281 | 2265 | 70<br>51 | 1<br>9 | 1160 | 2 | Y | 46 | 40 | 1 | | | 34 |
| 12 | 0 | | 1118 | -0- | 1118 | 3383 | 65<br>54 | 1<br>9 | 999 | 2 | Y | 49 | 50 | 1 | | | 33 |
| 01 | 0 | | 1043 | -0- | 1043 | 4426 | 57<br>67 | 1<br>9 | 919 | 2 | Y | 61 | 62 | 1 | | | 32 |
| 02 | 2800 | N | 1171 | -0- | -1629 | 2797 | 41<br>44 | 1<br>9 | 1086 | 2 | Y | 40 | 43 | 1 | | | 29 |

PHARR FIELDWIDE UNIT WELL #: 61 RRCID -> 264313 COMPL. DATE 10/29/2011 TOTAL DEPTH 10040 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

PHARR FIELDWIDE UNIT WELL #: 51ST RRCID -> 267004 COMPL. DATE 02/21/2012 TOTAL DEPTH 12497 PERF. 9495 - 9515

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1980 | N | 1758 | -0- | -222 | -0- | 96 | 1 | 1662 | 2 | Y | -0- | 33 | 1 | | | -0- |
| 10 | 0 | | 1865 | -0- | 1865 | 1865 | 105 | 1 | 1760 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 1998 | -0- | 1998 | 3863 | 113 | 1 | 1885 | 2 | Y | -0- | | | | | -0- |
| 12 | 0 | | 1789 | -0- | 1789 | 5652 | 110 | 1 | 1679 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 1651 | -0- | 1651 | 7303 | 96 | 1 | 1555 | 2 | Y | -0- | | | | | -0- |
| 02 | 2800 | N | 2254 | -0- | -546 | 6757 | 83 | 1 | 2171 | 2 | Y | -0- | | | | | -0- |

MCALLEN-PHARR (CONSOLIDATED) //CONT.// 58749 500 ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
PHARR FIELDWIDE UNIT WELL #: 27 RRCID -> 267005 COMPL. DATE 02/21/2012 TOTAL DEPTH 13100 PERF. 9475 - 9490

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1560 | N | 1526 | -0- | -34 | -0- | 82 | 1 | 1425 | 2 | Y | 17 | 10 | 1 | | | 11 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 10 | 0 | | 1591 | -0- | 1591 | 1591 | 88 | 1 | 1481 | 2 | Y | 20 | 21 | 1 | | | 10 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 11 | 0 | | 1697 | -0- | 1697 | 3288 | 95 | 1 | 1582 | 2 | Y | 18 | 15 | 1 | | | 13 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 12 | 0 | | 1697 | -0- | 1697 | 4985 | 103 | 1 | 1575 | 2 | Y | 17 | 18 | 1 | | | 12 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 01 | 0 | | 1698 | -0- | 1698 | 6683 | 97 | 1 | 1577 | 2 | Y | 22 | 22 | 1 | | | 12 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 02 | 2800 | N | 1654 | -0- | -1146 | 5537 | 60 | 1 | 1577 | 2 | Y | 15 | 16 | 1 | | | 11 |
| | | | | | | | 17 | 9 | | | | | | | | | |

PHARR FIELDWIDE UNIT WELL #: 54 RRCID -> 268909 COMPL. DATE 09/21/2012 TOTAL DEPTH 12573 PERF.10138 - 10164

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 11 | N | -0- | -0- | -11 | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | | 97 | -0- | 97 | 97 | 5 | 1 | 92 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 48 | -0- | 48 | 145 | 3 | 1 | 45 | 2 | Y | -0- | | | | | -0- |
| 12 | 0 | | 55 | -0- | 55 | 200 | 3 | 1 | 52 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 46 | -0- | 46 | 246 | 3 | 1 | 43 | 2 | Y | -0- | | | | | -0- |
| 02 | 269 | N | 23 | -0- | -246 | -0- | 1 | 1 | 22 | 2 | Y | -0- | | | | | -0- |

PHARR FIELDWIDE UNIT WELL #: 59 RRCID -> 269063 COMPL. DATE 11/12/2012 TOTAL DEPTH 9921 PERF. 9559 - 9579

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

PHARR FIELDWIDE UNIT WELL #: 53 RRCID -> 270146 COMPL. DATE 04/03/2013 TOTAL DEPTH 10603 PERF. 8730 - 8960

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 810 | N | 677 | -0- | -133 | -0- | 37 | 1 | 640 | 2 | Y | -0- | 21 | 1 | | | -0- |
| 10 | 0 | | 460 | -0- | 460 | 460 | 26 | 1 | 434 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 555 | -0- | 555 | 1015 | 31 | 1 | 524 | 2 | Y | -0- | | | | | -0- |
| 12 | 0 | | 659 | -0- | 659 | 1674 | 40 | 1 | 619 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 666 | -0- | 666 | 2340 | 39 | 1 | 627 | 2 | Y | -0- | | | | | -0- |
| 02 | 2800 | N | 821 | -0- | -1979 | 361 | 30 | 1 | 791 | 2 | Y | -0- | | | | | -0- |

WHITESANDS OPERATING, L.L.C. 919650
SHOEMAKE, E. C., ET AL WELL #: 1 RRCID -> 011962 COMPL. DATE 07/06/1959 TOTAL DEPTH 10191 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

MCCAMPBELL (DEEP FRIO CONS.) 58862 080 NON-ASSOCIATED CAPACITY CNTY: SAN PATRICIO
TEXRON OPERATING, LLC 850872
BAXTER GIBSON SIEN WELL #: 1 RRCID -> 137097 COMPL. DATE 07/27/2006 TOTAL DEPTH 11500 PERF.10292 - 10310

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 1024 | -0- | 1024 | 1024 | 1013 | 1 | 11 | 9 | N | 10 | | | | | 120 |
| 10 | 2571 | N | 1547 | -0- | -1024 | -0- | 1541 | 1 | 6 | 9 | N | 5 | | | | | 125 |
| 11 | 0 | | 20 | -0- | 20 | 20 | 20 | 1 | | | N | -0- | | | | | 125 |
| 12 | 40 | N | 20 | -0- | -20 | -0- | 20 | 1 | | | N | -0- | | | | | 125 |
| 01 | 1550 | N | 910 | -0- | -640 | -0- | 881 | 1 | 29 | 9 | N | 26 | 142 | 1 | | | 9 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 9 |

GIBSON/SIEN UNIT WELL #: 1 RRCID -> 176421 COMPL. DATE 12/10/1999 TOTAL DEPTH 11600 PERF.11175 - 11231

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | DLQ G-10 | | -0- | -0- | -0- | 156 | | | | | Y | -0- | | | | | 122 |
| 10 | DLQ G-10 | | -0- | -0- | -0- | 156 | | | | | Y | -0- | | | | | 122 |
| 11 | DLQ G-10 | | 20 | -0- | 20 | 176 | 20 | 1 | | | Y | -0- | | | | | 122 |
| 12 | DLQ G-10 | | 30 | -0- | 30 | 206 | 30 | 1 | | | Y | -0- | | | | | 122 |
| 01 | 236 | N | 30 | -0- | -206 | -0- | 29 | 1 | 1 | 9 | Y | 1 | | | | | 123 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 123 |

GIBSON/SIEN WELL #: 2A RRCID -> 177880 COMPL. DATE 06/21/2000 TOTAL DEPTH 11962 PERF.11318 - 11379

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

GRANT "C" WELL #: 3 RRCID -> 188125 COMPL. DATE 09/17/2008 TOTAL DEPTH 9980 PERF. 9662 - 9670

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 56 |
| 10 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 56 |
| 11 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 56 |
| 12 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 56 |
| 01 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 56 |
| 02 | DLQ G-10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 56 |

GRANT "B" WELL #: 13 RRCID -> 188150 COMPL. DATE 02/11/2007 TOTAL DEPTH 11976 PERF.11124 - 11206

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 734 | N | 371 | -0- | -363 | -0- | 365 | 1 | 6 | 9 | N | 5 | | | | | 234 |
| 10 | 484 | N | 484 | -0- | -0- | -0- | 484 | 1 | | | N | -0- | 70 | 1 | | | 164 |
| 11 | 592 | N | 592 | -0- | -0- | -0- | 592 | 1 | | | N | -0- | 50 | 1 | | | 114 |
| 12 | 565 | N | 565 | -0- | -0- | -0- | 565 | 1 | | | N | -0- | 50 | 1 | | | 64 |
| 01 | 658 | N | 658 | -0- | -0- | -0- | 647 | 1 | 11 | 9 | N | 10 | 28 | 1 | | | 46 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 46 |

DAVIS WELL #: 1 RRCID -> 188865 COMPL. DATE 04/27/2002 TOTAL DEPTH 11490 PERF.10717 - 10776

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 60 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 60 |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 60 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 60 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 60 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 60 |

GRANT "A" WELL #: 5 RRCID -> 189390 COMPL. DATE 05/25/2002 TOTAL DEPTH 11482 PERF.11334 - 11360

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | DLQ G-10 | | 35 | -0- | 35 | 534 | 35 | 1 | | | Y | -0- | | | | | 54 |
| 10 | DLQ G-10 | | 50 | -0- | 50 | 584 | 48 | 1 | 2 | 9 | Y | 2 | | | | | 56 |
| 11 | DLQ G-10 | | -0- | -0- | -0- | 584 | | | | | Y | -0- | | | | | 56 |
| 12 | DLQ G-10 | | -0- | -0- | -0- | 584 | | | | | Y | -0- | | | | | 56 |
| 01 | DLQ G-10 | | 65 | -0- | 65 | 649 | 64 | 1 | 1 | 9 | Y | 1 | | | | | 57 |
| 02 | DLQ G-10 | | NO RPT | -0- | -0- | 649 | | | | | Y | NO RPT | | | | | 57 |

MCCAMPBELL (DEEP FRIO CONS.) //CONT.// 58862 080 NON-ASSOCIATED CAPACITY CNTY: SAN PATRICIO
TEXRON OPERATING, LLC //CONT.// 850872
GRANT "A" WELL #: 1 RRCID -> 194381 COMPL. DATE 04/05/2007 TOTAL DEPTH 13733 PERF.11302 - 11370

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | 45 | | | | | Y | -0- | | | | | 1 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | 45 | | | | | Y | -0- | | | | | 1 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | 45 | | | | | Y | -0- | | | | | 1 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | 45 | | | | | Y | -0- | | | | | 1 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | 45 | | | | | Y | -0- | | | | | 1 |
| 02 | 14B | DENY | NO RPT | -0- | -0- | 45 | | | | | Y | NO RPT | | | | | 1 |

GRANT WELL #: 2B RRCID -> 195215 COMPL. DATE 10/12/2019 TOTAL DEPTH 12785 PERF.11442 - 11494

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 33 |

GRANT "A" WELL #: 4 RRCID -> 216772 COMPL. DATE 01/29/2006 TOTAL DEPTH 12623 PERF.11704 - 11784

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

GRANT "A" WELL #: 7 RRCID -> 219630 COMPL. DATE 11/15/2009 TOTAL DEPTH 10907 PERF.10434 - 10444

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 33 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 33 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 33 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 33 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 33 |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 33 |

GRANT "A" WELL #: 10 RRCID -> 220144 COMPL. DATE 04/29/2006 TOTAL DEPTH 11100 PERF.11310 - 11368

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

GRANT "A" WELL #: 9 RRCID -> 224143 COMPL. DATE 09/23/2006 TOTAL DEPTH 11189 PERF.11154 - 11208

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | DLQ | G-10 | 36 | -0- | 36 | 673 | 36 | 1 | | | Y | -0- | | | | | 182 |
| 10 | DLQ | G-10 | 122 | -0- | 122 | 795 | 120 | 1 | 2 | 9 | Y | 2 | | | | | 184 |
| 11 | DLQ | G-10 | 90 | -0- | 90 | 885 | 90 | 1 | | | Y | -0- | | | | | 184 |
| 12 | DLQ | G-10 | 104 | -0- | 104 | 989 | 104 | 1 | | | Y | -0- | | | | | 184 |
| 01 | DLQ | G-10 | 89 | -0- | 89 | 1078 | 89 | 1 | | | Y | -0- | | | | | 184 |
| 02 | DLQ | G-10 | NO RPT | -0- | -0- | 1078 | | | | | Y | NO RPT | | | | | 184 |

DAVIS GAS UNIT WELL #: 2 RRCID -> 224982 COMPL. DATE 02/28/2008 TOTAL DEPTH 11990 PERF.10182 - 10197

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 25 |

MCCAMPBELL (DEEP FRIO CONS.) //CONT.// 58862 080 NON-ASSOCIATED CAPACITY CNTY: SAN PATRICIO
TEXRON OPERATING, LLC //CONT.// 850872
DAVIS GAS UNIT WELL #: 5 RRCID -> 226387 COMPL. DATE 10/22/2008 TOTAL DEPTH 12000 PERF.10846 - 10866

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | DLQ G-10 | 676 | -0- | 676 | 988 | 676 | 1 | | | Y | -0- | | | | | 58 |
| 10 | DLQ G-10 | -0- | -0- | -0- | 988 | | | | | Y | -0- | | | | | 58 |
| 11 | DLQ G-10 | 47 | -0- | 47 | 1035 | 47 | 1 | | | Y | -0- | | | | | 58 |
| 12 | DLQ G-10 | 45 | -0- | 45 | 1080 | 45 | 1 | | | Y | -0- | | | | | 58 |
| 01 | DLQ G-10 | 782 | -0- | 782 | 1862 | 776 | 1 | 6 | 9 | Y | 5 | | | | | 63 |
| 02 | DLQ G-10 | NO RPT | -0- | -0- | 1862 | | | | | Y | NO RPT | | | | | 63 |

DAVIS GAS UNIT WELL #: 3 RRCID -> 226389 COMPL. DATE 10/10/2008 TOTAL DEPTH 11860 PERF. 9756 - 9766

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | 224 | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | 224 | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | 224 | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | 224 | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | 224 | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | 224 | | | | | Y | NO RPT | | | | | -0- |

GIBSON & SIEN "D" UNIT WELL #: 6 RRCID -> 231272 COMPL. DATE 06/21/2008 TOTAL DEPTH 13611 PERF.11135 - 11215

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | 59 | | | | | N | -0- | | | | | 52 |
| 10 | 14B2 EXT | -0- | -0- | -0- | 59 | | | | | N | -0- | | | | | 52 |
| 11 | 14B2 EXT | -0- | -0- | -0- | 59 | | | | | N | -0- | | | | | 52 |
| 12 | 14B2 EXT | -0- | -0- | -0- | 59 | | | | | N | -0- | | | | | 52 |
| 01 | 14B2 EXT | -0- | -0- | -0- | 59 | | | | | N | -0- | | | | | 52 |
| 02 | 14B DENY | NO RPT | -0- | -0- | 59 | | | | | N | NO RPT | | | | | 52 |

GIBSON & SIEN WELL #: 5 RRCID -> 233418 COMPL. DATE 10/19/2007 TOTAL DEPTH 11894 PERF.11734 - 12582

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 50 |
| 10 | 0 | 73 | -0- | 73 | 73 | 71 | 1 | 2 | 9 | N | 2 | | | | | 52 |
| 11 | 0 | 30 | -0- | 30 | 103 | 30 | 1 | | | N | -0- | | | | | 52 |
| 12 | 0 | 15 | -0- | 15 | 118 | 15 | 1 | | | N | -0- | | | | | 52 |
| 01 | 205 N | 87 | -0- | -118 | -0- | 86 | 1 | 1 | 9 | N | 1 | | | | | 53 |
| 02 | 0 N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 53 |

GRANT "A" WELL #: 14 RRCID -> 233992 COMPL. DATE 07/28/2007 TOTAL DEPTH 13214 PERF.11796 - 11856

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 34 |
| 10 | 0 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 34 |
| 11 | 174 X | 174 | -0- | -0- | -0- | 174 | 1 | | | N | -0- | | | | | 34 |
| 12 | 176 X | 176 | -0- | -0- | -0- | 176 | 1 | | | N | -0- | | | | | 34 |
| *01 | 127 X | 127 | -0- | -0- | -0- | 125 | 1 | 2 | 9 | N | 2 | | | | | 36 |
| 02 | 0 N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 36 |

GIBSON & SIEN WELL #: 7 RRCID -> 237048 COMPL. DATE 01/25/2008 TOTAL DEPTH 12590 PERF.11268 - 11318

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

FLINN, ET AL UNIT WELL #: 1 RRCID -> 267429 COMPL. DATE 02/24/2012 TOTAL DEPTH 11329 PERF.10710 - 10755

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 48 |
| 10 | 0 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 48 |
| 11 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 48 |
| 12 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 48 |
| 01 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 48 |
| 02 | 0 N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 48 |

MCCOOK, E. (VICKSBURG LO-Y-2) 59076 610 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
MAGNUM PRODUCING, LP 521516
KOTARA ALDRIDGE GU WELL #: 1 RRCID -> 127818 COMPL. DATE 04/06/1999 TOTAL DEPTH 14000 PERF.13612 - 13766

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 166 |
| 10 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 166 |
| 11 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 166 |
| 12 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 166 |
| 01 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 166 |
| 02 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 166 |

PLUGGED AND ABANDONED_____ 02/17/2023

MCCOOK, S. (5330) 59079 666 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
SOCO ATX LLC 100095
COOK, FAYE WELL #: 1 RRCID -> 176065 COMPL. DATE 12/05/2011 TOTAL DEPTH 3806 PERF. 1640 - 2070

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

COOK, FAYE WELL #: 2 RRCID -> 186304 COMPL. DATE 09/18/2001 TOTAL DEPTH 3526 PERF. 3318 - 3368

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MERIT ENERGY COMPANY 561136
SHERWOOD, M. WELL #: 1 RRCID -> 174616 COMPL. DATE 06/26/1999 TOTAL DEPTH 15125 PERF. 5290 - 5298

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

BOREN GAS UNIT WELL #: 8 RRCID -> 222852 COMPL. DATE 07/22/2006 TOTAL DEPTH 5400 PERF. 5314 - 5319

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

COASTAL FEE 75 WELL #: 3D RRCID -> 223746 COMPL. DATE 01/17/2008 TOTAL DEPTH 6450 PERF. 5811 - 6182

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MCCOOK, S. (5330) //CONT.// 59079 666 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
CASTILLO DEEP GU WELL #: 3 RRCID -> 280527 COMPL. DATE 07/31/2008 TOTAL DEPTH 14470 PERF. 5973 - 6003

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SOUTHERN DISPOSALS, L.L.C. 803790
FEE SWD WELL #: 1 RRCID -> 186037 COMPL. DATE 09/14/2001 TOTAL DEPTH 3908 PERF. 2908 - 2921

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

FEE SWD WELL #: 2 RRCID -> 191831 COMPL. DATE 05/24/2002 TOTAL DEPTH 6501 PERF. 5490 - 5840

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TRINITY ENVIRO SWD I, L.L.C. 869989
COOK, FAYE WELL #: 3 RRCID -> 245720 COMPL. DATE 02/17/2009 TOTAL DEPTH 3380 PERF. 3046 - 3160

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MCCOOK, SE. (LWR VICKSBURG CONS) 59083 525 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY 561136
JOHNSON, C.G. WELL #: 1 RRCID -> 129983 COMPL. DATE 01/01/2023 TOTAL DEPTH 16500 PERF.15136 - 15378

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3870 X | -0- | -0- | -3870 | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 3689 X | -0- | -0- | -3689 | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | 14 | -0- | 14 | 14 | 1<br>1 | 1<br>9 | 12 | 2 | Y | 1 | 1 | 0 | | | -0- |
| 01 | 0 | 36790 | -0- | 36790 | 36804 | 1743<br>34 | 1<br>9 | 35013 | 2 | Y | 31 | 28 | 0 | | | 3 |
| 02 | 49076 X | 12272 | -0- | -36804 | -0- | 615<br>31 | 1<br>9 | 11626 | 2 | Y | 28 | 26 | 0 | | | 5 |

A. K. JENDRUSCH GAS UNIT WELL #: 1 RRCID -> 136264 COMPL. DATE 05/07/1992 TOTAL DEPTH 15960 PERF.14236 - 15469

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

MCCOOK, SE. (LWR VICKSBURG CONS)//CONT.// 59083 525 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
JOHNSON, C. G. GAS UNIT WELL #: 3 RRCID -> 141357 COMPL. DATE 08/03/1992 TOTAL DEPTH 16262 PERF.14155 - 15298

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3630 | X | 3200 | -0- | -430 | -0- | 160 | 1 | 3040 | 2 | Y | -0- | | | | | -0- |
| 10 | 3689 | X | 3219 | -0- | -470 | -0- | 167 | 1 | 3052 | 2 | Y | -0- | | | | | -0- |
| 11 | 3354 | X | 3354 | -0- | -0- | -0- | 172 | 1 | 3182 | 2 | Y | -0- | | | | | -0- |
| 12 | 0 | | 3231 | -0- | 3231 | 3231 | 171 | 1 | 3060 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 2860 | -0- | 2860 | 6091 | 136 | 1 | 2724 | 2 | Y | -0- | | | | | -0- |
| 02 | 8570 | X | 2479 | -0- | -6091 | -0- | 125 | 1 | 2354 | 2 | Y | -0- | | | | | -0- |

A.K. JENDRUSCH GAS UNIT WELL #: 3 RRCID -> 143705 COMPL. DATE 11/04/1992 TOTAL DEPTH 16000 PERF.14394 - 15289

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3060 | X | 2033 | -0- | -1027 | -0- | 101 | 1 | 1932 | 2 | Y | -0- | | | | | -0- |
| 10 | 1374 | X | 1374 | -0- | -0- | -0- | 71 | 1 | 1303 | 2 | Y | -0- | | | | | -0- |
| 11 | 3167 | X | 3167 | -0- | -0- | -0- | 162 | 1 | 3005 | 2 | Y | -0- | | | | | -0- |
| 12 | 0 | | 2824 | -0- | 2824 | 2824 | 149 | 1 | 2675 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 2006 | -0- | 2006 | 4830 | 95 | 1 | 1911 | 2 | Y | -0- | | | | | -0- |
| 02 | 5053 | X | 223 | -0- | -4830 | -0- | 11 | 1 | 212 | 2 | Y | -0- | | | | | -0- |

JOHNSON, C. G. GAS UNIT WELL #: 4 RRCID -> 144757 COMPL. DATE 03/02/1993 TOTAL DEPTH 15433 PERF.14106 - 15090

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5779 | X | 5779 | -0- | -0- | -0- | 288 | 1 | 5483 | 2 | Y | 7 | 7 | 0 | | | 1 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 10 | 5642 | X | 5261 | -0- | -381 | -0- | 273 | 1 | 4980 | 2 | Y | 7 | 7 | 0 | | | 1 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 11 | 5430 | X | 5008 | -0- | -422 | -0- | 256 | 1 | 4744 | 2 | Y | 7 | 7 | 0 | | | 1 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 12 | 0 | | 2608 | -0- | 2608 | 2608 | 137 | 1 | 2463 | 2 | Y | 7 | 7 | 0 | | | 1 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 01 | 0 | | 3338 | -0- | 3338 | 5946 | 158 | 1 | 3171 | 2 | Y | 8 | 8 | 0 | | | 1 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 02 | 9024 | X | 3078 | -0- | -5946 | -0- | 154 | 1 | 2917 | 2 | Y | 6 | 6 | 0 | | | 1 |
| | | | | | | | 7 | 9 | | | | | | | | | |

JOHNSON, C. G. GAS UNIT WELL #: 6 RRCID -> 172967 COMPL. DATE 03/11/1999 TOTAL DEPTH 15323 PERF.14167 - 15225

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5766 | X | 5766 | -0- | -0- | -0- | 288 | 1 | 5478 | 2 | Y | -0- | | | | | -0- |
| 10 | 6122 | X | 6122 | -0- | -0- | -0- | 318 | 1 | 5804 | 2 | Y | -0- | | | | | -0- |
| 11 | 4787 | X | 4787 | -0- | -0- | -0- | 245 | 1 | 4542 | 2 | Y | -0- | | | | | -0- |
| 12 | 0 | | 5187 | -0- | 5187 | 5187 | 274 | 1 | 4913 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 5584 | -0- | 5584 | 10771 | 265 | 1 | 5319 | 2 | Y | -0- | | | | | -0- |
| 02 | 16929 | X | 6158 | -0- | -10771 | -0- | 310 | 1 | 5848 | 2 | Y | -0- | | | | | -0- |

MCCOOK, SE (VICKSBURG DEEP) 59083 700 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
GALILEE OIL INVESTMENTS LLC 293117
JOHNSON, MARY WELL #: 5 RRCID -> 226820 COMPL. DATE 03/31/2007 TOTAL DEPTH 17000 PERF.13860 - 15519

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 803 | -0- | 803 | 803 | 803 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 888 | -0- | 888 | 1691 | 888 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2543 | N | 852 | -0- | -1691 | -0- | 852 | 2 | | | N | -0- | | | | | -0- |
| 12 | 839 | N | 839 | -0- | -0- | -0- | 839 | 2 | | | N | -0- | | | | | -0- |
| 01 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MCCOOK, SE (VICKSBURG DEEP) //CONT.// 59083 700 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
HILCORP ENERGY COMPANY 386310

JOHNSON, F.I. WELL #: 73 RRCID -> 209129 COMPL. DATE 03/04/2005 TOTAL DEPTH 17075 PERF.15600 - 16722

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 8130 | X | 5185 | -0- | -2945 | -0- | 326 | 1 | 4838 | 2 | N | 19 | | | | | 125 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 10 | 8401 | X | 6645 | -0- | -1756 | -0- | 415 | 1 | 6230 | 2 | N | -0- | | | | | 125 |
| 11 | 7470 | X | 6622 | -0- | -848 | -0- | 432 | 1 | 6118 | 2 | N | 65 | | | | | 190 |
| | | | | | | | 72 | 9 | | | | | | | | | |
| 12 | 7719 | X | 5349 | -0- | -2370 | -0- | 362 | 1 | 4956 | 2 | N | 28 | | | | | 218 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 01 | 7347 | X | 5654 | -0- | -1693 | -0- | 380 | 1 | 5274 | 2 | N | -0- | | | | | 218 |
| 02 | 6188 | X | 5630 | -0- | -558 | -0- | 388 | 1 | 5235 | 2 | N | 6 | 180 | 1 | | | 44 |
| | | | | | | | 7 | 9 | | | | | | | | | |

JOHNSON, F.I. WELL #: 72 RRCID -> 209190 COMPL. DATE 10/23/2004 TOTAL DEPTH 16808 PERF.14704 - 16330

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 8022 | X | 8022 | -0- | -0- | -0- | 498 | 1 | 7401 | 2 | N | 112 | 178 | 1 | | | 57 |
| | | | | | | | 123 | 9 | | | | | | | | | |
| 10 | 4884 | X | 4884 | -0- | -0- | -0- | 292 | 1 | 4382 | 2 | N | 191 | | | | | 248 |
| | | | | | | | 210 | 9 | | | | | | | | | |
| 11 | 892 | X | 892 | -0- | -0- | -0- | 58 | 1 | 823 | 2 | N | 10 | 187 | 1 | | | 71 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 12 | 1106 | X | 1106 | -0- | -0- | -0- | 60 | 1 | 825 | 2 | N | 201 | | | | | 272 |
| | | | | | | | 221 | 9 | | | | | | | | | |
| 01 | 2612 | X | 2612 | -0- | -0- | -0- | 174 | 1 | 2419 | 2 | N | 17 | 189 | 1 | | | 100 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 02 | 1764 | X | 1764 | -0- | -0- | -0- | 112 | 1 | 1513 | 2 | N | 126 | 151 | 1 | | | 75 |
| | | | | | | | 139 | 9 | | | | | | | | | |

JOHNSON, F.I. WELL #: 76 RRCID -> 211370 COMPL. DATE 08/04/2005 TOTAL DEPTH 16905 PERF.15704 - 16726

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2190 | X | 1747 | -0- | -443 | -0- | 106 | 1 | 1582 | 2 | Y | 54 | 54 | 1 | | | 139 |
| | | | | | | | 59 | 9 | | | | | | | | | |
| 10 | 2263 | X | 252 | -0- | -2011 | -0- | 16 | 1 | 236 | 2 | Y | -0- | 139 | 1 | | | -0- |
| 11 | 2190 | X | 10 | -0- | -2180 | -0- | 1 | 1 | 9 | 2 | Y | -0- | | | | | -0- |
| 12 | 1798 | N | 1 | -0- | -1797 | -0- | 1 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 248 | N | 2 | -0- | -246 | -0- | 2 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 343 | N | 343 | -0- | -0- | -0- | 24 | 1 | 319 | 2 | Y | -0- | | | | | -0- |

JOHNSON, F.I. WELL #: 75 RRCID -> 211504 COMPL. DATE 05/17/2005 TOTAL DEPTH 17400 PERF.15816 - 17174

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 13050 | X | 9875 | -0- | -3175 | -0- | 622 | 1 | 9240 | 2 | Y | 12 | 3 | 1 | | | 9 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 10 | 13993 | X | 13993 | -0- | -0- | -0- | 868 | 1 | 13020 | 2 | Y | 95 | 37 | 1 | | | 67 |
| | | | | | | | 105 | 9 | | | | | | | | | |
| 11 | 15082 | X | 15082 | -0- | -0- | -0- | 986 | 1 | 13962 | 2 | Y | 122 | 92 | 1 | | | 97 |
| | | | | | | | 134 | 9 | | | | | | | | | |
| 12 | 14833 | X | 14833 | -0- | -0- | -0- | 1003 | 1 | 13711 | 2 | Y | 108 | 108 | 1 | | | 97 |
| | | | | | | | 119 | 9 | | | | | | | | | |
| 01 | 14673 | X | 14673 | -0- | -0- | -0- | 976 | 1 | 13553 | 2 | Y | 131 | 111 | 1 | | | 117 |
| | | | | | | | 144 | 9 | | | | | | | | | |
| 02 | 14295 | X | 14295 | -0- | -0- | -0- | 978 | 1 | 13195 | 2 | Y | 111 | 121 | 1 | | | 107 |
| | | | | | | | 122 | 9 | | | | | | | | | |

MCCOOK, SE (VICKSBURG DEEP) //CONT.// 59083 700 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
HILCORP ENERGY COMPANY //CONT.// 386310
JOHNSON, F.I. WELL #: 77 RRCID -> 215490 COMPL. DATE 10/02/2005 TOTAL DEPTH 17373 PERF.16230 - 16340

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 19620 | X | 18044 | -0- | -1576 | -0- | 1125 | 1 | 16713 | 2 | Y | 187 | 126 | 1 | | | 330 |
| | | | | | | | 206 | 9 | | | | | | | | | |
| 10 | 20274 | X | 17627 | -0- | -2647 | -0- | 1089 | 1 | 16329 | 2 | Y | 190 | 186 | 1 | | | 334 |
| | | | | | | | 209 | 9 | | | | | | | | | |
| 11 | 19620 | X | 18432 | -0- | -1188 | -0- | 1198 | 1 | 16967 | 2 | Y | 243 | 281 | 1 | | | 296 |
| | | | | | | | 267 | 9 | | | | | | | | | |
| 12 | 20119 | X | 18695 | -0- | -1424 | -0- | 1258 | 1 | 17195 | 2 | Y | 220 | 272 | 1 | | | 244 |
| | | | | | | | 242 | 9 | | | | | | | | | |
| 01 | 19375 | X | 18997 | -0- | -378 | -0- | 1257 | 1 | 17453 | 2 | Y | 261 | 247 | 1 | | | 258 |
| | | | | | | | 287 | 9 | | | | | | | | | |
| 02 | 19364 | X | 19364 | -0- | -0- | -0- | 1319 | 1 | 17801 | 2 | Y | 222 | 256 | 1 | | | 224 |
| | | | | | | | 244 | 9 | | | | | | | | | |

JOHNSON, F.I. WELL #: 79 RRCID -> 224688 COMPL. DATE 01/18/2007 TOTAL DEPTH 16400 PERF.16080 - 16190

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 822 | N | 822 | -0- | -0- | -0- | 52 | 1 | 770 | 2 | Y | -0- | | | | | -0- |
| 10 | 279 | N | 47 | -0- | -232 | -0- | 3 | 1 | 44 | 2 | Y | -0- | | | | | -0- |
| 11 | 780 | N | 642 | -0- | -138 | -0- | 42 | 1 | 600 | 2 | Y | -0- | | | | | -0- |
| 12 | 837 | N | 127 | -0- | -710 | -0- | 9 | 1 | 118 | 2 | Y | -0- | | | | | -0- |
| 01 | 62 | N | 1 | -0- | -61 | -0- | 1 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 588 | N | -0- | -0- | -588 | -0- | | | | | Y | -0- | | | | | -0- |

JOHNSON, F.I. WELL #: 78 RRCID -> 226859 COMPL. DATE 08/26/2006 TOTAL DEPTH 16829 PERF.14680 - 15212

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

JOHNSON, C. G. WELL #: 1 RRCID -> 238098 COMPL. DATE 04/25/2008 TOTAL DEPTH 17406 PERF.16380 - 16500

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2460 | N | 2443 | -0- | -17 | -0- | 154 | 1 | 2287 | 2 | N | 2 | | | | | 80 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 2759 | N | 2521 | -0- | -238 | -0- | 158 | 1 | 2363 | 2 | N | -0- | | | | | 80 |
| 11 | 2554 | N | 2554 | -0- | -0- | -0- | 168 | 1 | 2386 | 2 | N | -0- | | | | | 80 |
| 12 | 3100 | N | 3136 | -0- | 36 | 36 | 214 | 1 | 2922 | 2 | N | -0- | | | | | 80 |
| 01 | 2511 | N | 1837 | -0- | -674 | -0- | 124 | 1 | 1713 | 2 | N | -0- | | | | | 80 |
| 02 | 2380 | N | 2104 | -0- | -276 | -0- | 145 | 1 | 1959 | 2 | N | -0- | | | | | 80 |

MERIT ENERGY COMPANY 561136
WINDING BROOK CORPORATION WELL #: 1 RRCID -> 182218 COMPL. DATE 07/01/2004 TOTAL DEPTH 16308 PERF.15798 - 15909

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 870 | N | 468 | -0- | -402 | -0- | 81 | 1 | 387 | 2 | N | -0- | | | | | 39 |
| 10 | 0 | | 380 | -0- | 380 | 380 | 67 | 1 | 313 | 2 | N | -0- | | | | | 39 |
| 11 | 0 | | 310 | -0- | 310 | 690 | 54 | 1 | 256 | 2 | N | -0- | 2 | 1 | | | 37 |
| 12 | 0 | | 403 | -0- | 403 | 1093 | 67 | 1 | 336 | 2 | N | -0- | | | | | 37 |
| 01 | 0 | | 739 | -0- | 739 | 1832 | 134 | 1 | 605 | 2 | N | -0- | | | | | 37 |
| 02 | 2444 | N | 612 | -0- | -1832 | -0- | 100 | 1 | 512 | 2 | N | -0- | | | | | 37 |

MCCOOK, SE (VICKSBURG DEEP) //CONT.// 59083 700 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
WINDING BROOK CORPORATION WELL #: 3 RRCID -> 186049 COMPL. DATE 08/05/2001 TOTAL DEPTH 16770 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1577 | X | 1577 | -0- | -0- | -0- | 274 | 1 | 1302 | 2 | Y | 1 | | | | | 102 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 0 | | 1644 | -0- | 1644 | 1644 | 290 | 1 | 1354 | 2 | Y | -0- | | | | | 102 |
| 11 | 3000 | N | 1752 | -0- | -1248 | 396 | 307 | 1 | 1444 | 2 | Y | 1 | 6 | 1 | | | 97 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 0 | | 2050 | -0- | 2050 | 2446 | 340 | 1 | 1710 | 2 | Y | -0- | | | | | 97 |
| 01 | 0 | | 2382 | -0- | 2382 | 4828 | 432 | 1 | 1950 | 2 | Y | -0- | | | | | 97 |
| 02 | 2800 | N | 2320 | -0- | -480 | 4348 | 379 | 1 | 1941 | 2 | Y | -0- | | | | | 97 |

JOHNSON, F. I. 'A' WELL #: 1 RRCID -> 197101 COMPL. DATE 07/01/2004 TOTAL DEPTH 16050 PERF.15345 - 15602

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 746 | N | 746 | -0- | -0- | -0- | 123 | 1 | 584 | 2 | N | 35 | 194 | 1 | | | 61 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 10 | 0 | | 697 | -0- | 697 | 697 | 117 | 1 | 545 | 2 | N | 32 | | | | | 93 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 11 | 1467 | N | 770 | -0- | -697 | -0- | 133 | 1 | 627 | 2 | N | 9 | 30 | 1 | | | 72 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 12 | 0 | | 388 | -0- | 388 | 388 | 62 | 1 | 314 | 2 | N | 11 | | | | | 83 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 01 | 0 | | 615 | -0- | 615 | 1003 | 110 | 1 | 497 | 2 | N | 7 | | | | | 90 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 02 | 1776 | N | 773 | -0- | -1003 | -0- | 125 | 1 | 639 | 2 | N | 8 | | | | | 98 |
| | | | | | | | 9 | 9 | | | | | | | | | |

WINDING BROOK CORPORATION WELL #: 4 RRCID -> 199672 COMPL. DATE 01/25/2004 TOTAL DEPTH 16100 PERF.14606 - 15301

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 45 | N | 45 | -0- | -0- | -0- | 8 | 1 | 37 | 2 | Y | -0- | | | | | 44 |
| 10 | 0 | | 33 | -0- | 33 | 33 | 6 | 1 | 27 | 2 | Y | -0- | | | | | 44 |
| 11 | 0 | | 34 | -0- | 34 | 67 | 6 | 1 | 28 | 2 | Y | -0- | | | | | 44 |
| 12 | 0 | | 18 | -0- | 18 | 85 | 3 | 1 | 15 | 2 | Y | -0- | | | | | 44 |
| 01 | 0 | | 23 | -0- | 23 | 108 | 4 | 1 | 19 | 2 | Y | -0- | | | | | 44 |
| 02 | 134 | N | 26 | -0- | -108 | -0- | 4 | 1 | 22 | 2 | Y | -0- | | | | | 44 |

WINDING BROOK CORPORATION WELL #: 5 RRCID -> 202003 COMPL. DATE 04/11/2004 TOTAL DEPTH 17137 PERF.14696 - 16580

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 990 | N | 921 | -0- | -69 | -0- | 154 | 1 | 732 | 2 | N | 32 | | | | | 120 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 10 | 0 | | 911 | -0- | 911 | 911 | 157 | 1 | 734 | 2 | N | 18 | | | | | 138 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 11 | 0 | | 818 | -0- | 818 | 1729 | 139 | 1 | 655 | 2 | N | 22 | 1 | 1 | 16 | 8 | 143 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 12 | 0 | | 923 | -0- | 923 | 2652 | 151 | 1 | 758 | 2 | N | 13 | | | | | 156 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 01 | 0 | | 798 | -0- | 798 | 3450 | 141 | 1 | 636 | 2 | N | 19 | | | | | 175 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 02 | 2800 | N | 710 | -0- | -2090 | 1360 | 113 | 1 | 578 | 2 | N | 17 | | | | | 192 |
| | | | | | | | 19 | 9 | | | | | | | | | |

WINDING BROOK CORPORATION WELL #: 6 RRCID -> 207564 COMPL. DATE 08/15/2005 TOTAL DEPTH 16200 PERF.15038 - 15772

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3480 | X | 3046 | -0- | -434 | -0- | 529 | 1 | 2517 | 2 | N | -0- | | | | | 195 |
| 10 | 0 | | 3080 | -0- | 3080 | 3080 | 543 | 1 | 2537 | 2 | N | -0- | | | | | 195 |
| 11 | 0 | | 3087 | -0- | 3087 | 6167 | 541 | 1 | 2546 | 2 | N | -0- | 1 | 1 | | | 194 |
| 12 | 0 | | 3154 | -0- | 3154 | 9321 | 519 | 1 | 2611 | 2 | N | 22 | 178 | 1 | | | 38 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 01 | 0 | | 3021 | -0- | 3021 | 12342 | 545 | 1 | 2457 | 2 | N | 17 | | | | | 55 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 02 | 14999 | X | 2657 | -0- | -12342 | -0- | 432 | 1 | 2212 | 2 | N | 12 | | | | | 67 |
| | | | | | | | 13 | 9 | | | | | | | | | |

MCCOOK, SE (VICKSBURG DEEP) //CONT.// 59083 700 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
VERTREES, CHARLES D. WELL #: 1 RRCID -> 232737 COMPL. DATE 10/09/2007 TOTAL DEPTH 17540 PERF.17264 - 17428

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 6868 | X | 6868 | -0- | -0- | -0- | 6868 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 6874 | -0- | 6874 | 6874 | 6874 | 2 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 6643 | -0- | 6643 | 13517 | 6643 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 7901 | -0- | 7901 | 21418 | 7901 | 2 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 7304 | -0- | 7304 | 28722 | 7304 | 2 | | | N | -0- | | | | | -0- |
| 02 | 34975 | X | 6253 | -0- | -28722 | -0- | 6253 | 2 | | | N | -0- | | | | | -0- |

MCKENDRICK (LOBO 7100) 59585 600 NON-ASSOCIATED ONE WELL CNTY: WEBB
COLUMBUS ENERGY, LLC 169313
MCKENDRICK, W.H. WELL #: 9 RRCID -> 113018 COMPL. DATE 05/04/1984 TOTAL DEPTH 7730 PERF. 6694 - 7180

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 172 | N | 172 | -0- | -0- | -0- | 9 | 1 | 163 | 3 | N | -0- | | | | | -0- |
| 10 | 118 | N | 118 | -0- | -0- | -0- | 7 | 1 | 111 | 3 | N | -0- | | | | | -0- |
| 11 | 203 | N | 203 | -0- | -0- | -0- | 13 | 1 | 190 | 3 | N | -0- | | | | | -0- |
| 12 | 186 | N | 80 | -0- | -106 | -0- | 5 | 1 | 75 | 3 | N | -0- | | | | | -0- |
| 01 | 174 | N | 174 | -0- | -0- | -0- | 11 | 1 | 163 | 3 | N | -0- | | | | | -0- |
| 02 | 449 | N | 449 | -0- | -0- | -0- | 26 | 1 | 423 | 3 | N | -0- | | | | | -0- |

TEXXCO ENERGY SERVICES INC 850917
MCKENDRICK, W.H. WELL #: 10 RRCID -> 135146 COMPL. DATE 09/18/1995 TOTAL DEPTH 8042 PERF. 3802 - 4126

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MCLEAN (WILCOX W-18) 59725 475 NON-ASSOCIATED CAPACITY CNTY: WEBB
KILLAM OIL CO., LTD. 460054
KILLAM-HURD-MCLEAN '121' WELL #: 1 RRCID -> 204190 COMPL. DATE 08/11/2004 TOTAL DEPTH 13550 PERF.13256 - 13266

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

KILLAM-HURD-MCLEAN 121 WELL #: 2 RRCID -> 212938 COMPL. DATE 10/03/2007 TOTAL DEPTH 13350 PERF.13081 - 13181

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 10106 | X | 10106 | -0- | -0- | -0- | 10106 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 5687 | -0- | 5687 | 5687 | 5687 | 2 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 7169 | -0- | 7169 | 12856 | 7169 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 2487 | -0- | 2487 | 15343 | 2487 | 2 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 3345 | -0- | 3345 | 18688 | 3345 | 2 | | | N | -0- | | | | | -0- |
| 02 | 22507 | X | 3819 | -0- | -18688 | -0- | 3819 | 2 | | | N | -0- | | | | | -0- |

MCLEAN, WEST (WX H-3) 59731 550 NON-ASSOCIATED CAPACITY CNTY: WEBB
KILLAM OIL CO., LTD. 460054
GARCIA 608 WELL #: 1 RRCID -> 212230 COMPL. DATE 12/02/2004 TOTAL DEPTH 11947 PERF.10478 - 10508

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

MCMORAN (VICKSBURG 8200) 59818 284 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
HILCORP ENERGY COMPANY 386310
GUERRA, ARCADIO WELL #: 1 RRCID -> 177134 COMPL. DATE 08/28/2000 TOTAL DEPTH 9665 PERF. 7884 - 7940

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 276 | N | 276 | -0- | -0- | -0- | 64 | 1 | 212 | 2 | N | -0- | | | | | 26 |
| 10 | 124 | N | -0- | -0- | -124 | -0- | | | | | N | -0- | | | | | 26 |
| 11 | 136 | N | 136 | -0- | -0- | -0- | 34 | 1 | 102 | 2 | N | -0- | | | | | 26 |
| 12 | 279 | N | 275 | -0- | -4 | -0- | 70 | 1 | 202 | 2 | N | 3 | 2 | 1 | | | 27 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 01 | 22 | N | 22 | -0- | -0- | -0- | 4 | 1 | 18 | 2 | N | -0- | | | | | 27 |
| 02 | 671 | N | 671 | -0- | -0- | -0- | 95 | 1 | 570 | 2 | N | 5 | 1 | 1 | | | 31 |
| | | | | | | | 6 | 9 | | | | | | | | | |

MCMORAN (VICKSBURG 9270) 59818 568 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
HILCORP ENERGY COMPANY 386310
BARRERA, PEDRO WELL #: 1 RRCID -> 046487 COMPL. DATE 04/20/2002 TOTAL DEPTH 11175 PERF. 9272 - 9645

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 420 | N | 404 | -0- | -16 | -0- | 93 | 1 | 311 | 2 | N | -0- | | | | | 20 |
| 10 | 406 | N | 406 | -0- | -0- | -0- | 98 | 1 | 308 | 2 | N | -0- | | | | | 20 |
| 11 | 390 | N | 314 | -0- | -76 | -0- | 79 | 1 | 235 | 2 | N | -0- | | | | | 20 |
| 12 | 403 | N | 353 | -0- | -50 | -0- | 91 | 1 | 261 | 2 | N | 1 | 1 | 1 | | | 20 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 453 | N | 453 | -0- | -0- | -0- | 91 | 1 | 361 | 2 | N | 1 | | | | | 21 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 430 | N | 430 | -0- | -0- | -0- | 61 | 1 | 368 | 2 | N | 1 | | | | | 22 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TREVINO ESTATE ET AL UNIT WELL #: 3 RRCID -> 177387 COMPL. DATE 10/30/2000 TOTAL DEPTH 9661 PERF. 9245 - 9265

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HINOJOSA, F.G. WELL #: 3 RRCID -> 204189 COMPL. DATE 07/23/2004 TOTAL DEPTH 12235 PERF. 9092 - 9102

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BARRERA UNIT WELL #: 12 RRCID -> 232990 COMPL. DATE 10/31/2007 TOTAL DEPTH 14851 PERF. 9271 - 9332

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 57 |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 57 |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 57 |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 57 |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 57 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 57 |

TREVINO ESTATE ET AL UNIT WELL #: 17 RRCID -> 248041 COMPL. DATE 12/31/2008 TOTAL DEPTH 11950 PERF. 8846 - 10570

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MCMORAN (VICKSBURG 9270) //CONT.// 59818 568 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
HILCORP ENERGY COMPANY //CONT.// 386310
TREVINO ESTATE ET AL UNIT WELL #: 11 RRCID -> 251122 COMPL. DATE 12/14/2007 TOTAL DEPTH 11750 PERF. 8764 - 10612

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BARRERA UNIT WELL #: 14 RRCID -> 251232 COMPL. DATE 08/07/2009 TOTAL DEPTH 11850 PERF. 9142 - 10824

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MERIT ENERGY COMPANY 561136
BARRERA WELL #: 3 RRCID -> 235414 COMPL. DATE 03/16/2008 TOTAL DEPTH 11450 PERF. 8678 - 10036

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 41 |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 41 |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 41 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 41 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 41 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 41 |

BARRERA WELL #: 04 RRCID -> 238122 COMPL. DATE 04/19/2004 TOTAL DEPTH 10500 PERF. 9100 - 9642

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3030 | X | 2826 | -0- | -204 | -0- | 435 45 | 1 9 | 2346 | 2 | N | 41 | | | | | 137 |
| 10 | 0 | | 3452 | -0- | 3452 | 3452 | 450 43 | 1 9 | 2959 | 2 | N | 39 | | | | | 176 |
| 11 | 0 | | 2510 | -0- | 2510 | 5962 | 315 33 | 1 9 | 2162 | 2 | N | 30 | | | | | 206 |
| 12 | 0 | | 1880 | -0- | 1880 | 7842 | 309 26 | 1 9 | 1545 | 2 | N | 24 | | | | | 230 |
| 01 | 0 | | 1853 | -0- | 1853 | 9695 | 257 63 | 1 9 | 1533 | 2 | N | 57 | 198 | 1 | | | 89 |
| 02 | 11098 | X | 1403 | -0- | -9695 | -0- | 165 17 | 1 9 | 1221 | 2 | N | 15 | | | | | 104 |

BARRERA WELL #: 5 RRCID -> 238514 COMPL. DATE 05/12/2008 TOTAL DEPTH 11500 PERF. 8336 - 9516

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 213 | N | 213 | -0- | -0- | -0- | 33 | 1 | 180 | 2 | N | -0- | | | | | 11 |
| 10 | 0 | | 213 | -0- | 213 | 213 | 28 | 1 | 185 | 2 | N | -0- | | | | | 11 |
| 11 | 0 | | 209 | -0- | 209 | 422 | 27 | 1 | 182 | 2 | N | -0- | | | | | 11 |
| 12 | 0 | | 204 | -0- | 204 | 626 | 34 | 1 | 170 | 2 | N | -0- | | | | | 11 |
| 01 | 0 | | 194 | -0- | 194 | 820 | 28 | 1 | 166 | 2 | N | -0- | | | | | 11 |
| 02 | 995 | N | 175 | -0- | -820 | -0- | 21 | 1 | 154 | 2 | N | -0- | | | | | 11 |

MCMORAN (VICKSBURG 9270) //CONT.// 59818 568 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
BARRERA WELL #: 6 RRCID -> 241053 COMPL. DATE 06/09/2008 TOTAL DEPTH 10500 PERF. 9069 - 10220

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2902 | N | 2902 | -0- | -0- | -0- | 441 | 1 | 2378 | 2 | N | 75 | | | | | 123 |
| | | | | | | | 83 | 9 | | | | | | | | | |
| 10 | 0 | | 2054 | -0- | 2054 | 2054 | 270 | 1 | 1772 | 2 | N | 11 | | | | | 134 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 11 | 0 | | 1584 | -0- | 1584 | 3638 | 201 | 1 | 1383 | 2 | N | -0- | | | | | 134 |
| 12 | 0 | | 1736 | -0- | 1736 | 5374 | 286 | 1 | 1431 | 2 | N | 17 | | | | | 151 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 01 | 0 | | 2855 | -0- | 2855 | 8229 | 404 | 1 | 2417 | 2 | N | 31 | | | | | 182 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| *02 | 2800 | N | 1945 | -0- | -855 | 7374 | 232 | 1 | 1713 | 2 | N | -0- | | | | | 182 |

BARRERA WELL #: 7 RRCID -> 241691 COMPL. DATE 07/13/2008 TOTAL DEPTH 10111 PERF. 9276 - 9704

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2610 | X | 1631 | -0- | -979 | -0- | 253 | 1 | 1366 | 2 | N | 11 | | | | | 129 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 10 | 0 | | 4477 | -0- | 4477 | 4477 | 588 | 1 | 3861 | 2 | N | 25 | | | | | 154 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 11 | 0 | | 4376 | -0- | 4376 | 8853 | 552 | 1 | 3790 | 2 | N | 31 | | | | | 185 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 12 | 0 | | 1040 | -0- | 1040 | 9893 | 172 | 1 | 860 | 2 | N | 7 | | | | | 192 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 01 | 0 | | 1038 | -0- | 1038 | 10931 | 144 | 1 | 857 | 2 | N | 34 | 104 | 1 | | | 122 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 02 | 14308 | X | 3377 | -0- | -10931 | -0- | 400 | 1 | 2956 | 2 | N | 19 | | | | | 141 |
| | | | | | | | 21 | 9 | | | | | | | | | |

BARRERA WELL #: 9 RRCID -> 242010 COMPL. DATE 09/08/2008 TOTAL DEPTH 10500 PERF. 9440 - 9810

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3 | N | 3 | -0- | -0- | -0- | 3 | 2 | | | N | -0- | | | | | 30 |
| 10 | 0 | | 2 | -0- | 2 | 2 | 2 | 2 | | | N | -0- | | | | | 30 |
| 11 | 0 | | 1 | -0- | 1 | 3 | 1 | 2 | | | N | -0- | | | | | 30 |
| 12 | 0 | | 2 | -0- | 2 | 5 | 2 | 2 | | | N | -0- | | | | | 30 |
| 01 | 0 | | 3 | -0- | 3 | 8 | 3 | 2 | | | N | -0- | | | | | 30 |
| 02 | 58 | N | 50 | -0- | -8 | -0- | 6 | 1 | 44 | 2 | N | -0- | | | | | 30 |

BARRERA WELL #: 10 RRCID -> 242852 COMPL. DATE 09/15/2008 TOTAL DEPTH 10500 PERF. 8943 - 9589

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 172 | N | 172 | -0- | -0- | -0- | 25 | 1 | 136 | 2 | N | 10 | | | | | 151 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 10 | 0 | | 458 | -0- | 458 | 458 | 60 | 1 | 395 | 2 | N | 3 | | | | | 154 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 0 | | 1303 | -0- | 1303 | 1761 | 164 | 1 | 1130 | 2 | N | 8 | | | | | 162 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 12 | 0 | | 1490 | -0- | 1490 | 3251 | 247 | 1 | 1234 | 2 | N | 8 | | | | | 170 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 01 | 0 | | 1473 | -0- | 1473 | 4724 | 211 | 1 | 1259 | 2 | N | 3 | 140 | 1 | | | 33 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 2800 | N | 1320 | -0- | -1480 | 3244 | 157 | 1 | 1163 | 2 | N | -0- | | | | | 33 |

MCMORAN (VICKSBURG 9270) //CONT.// 59818 568 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
BARRERA WELL #: 8 RRCID -> 247588 COMPL. DATE 08/10/2008 TOTAL DEPTH 10104 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4050 | X | 2161 | -0- | -1889 | -0- | 336 | 1 | 1810 | 2 | N | 14 | | | | | 102 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 10 | 0 | | 2467 | -0- | 2467 | 2467 | 320 | 1 | 2102 | 2 | N | 41 | | | | | 143 |
| | | | | | | | 45 | 9 | | | | | | | | | |
| 11 | 0 | | 3405 | -0- | 3405 | 5872 | 426 | 1 | 2928 | 2 | N | 46 | | | | | 189 |
| | | | | | | | 51 | 9 | | | | | | | | | |
| 12 | 0 | | 2537 | -0- | 2537 | 8409 | 417 | 1 | 2084 | 2 | N | 33 | | | | | 222 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 01 | 0 | | 3137 | -0- | 3137 | 11546 | 440 | 1 | 2629 | 2 | N | 62 | 180 | 1 | | | 104 |
| | | | | | | | 68 | 9 | | | | | | | | | |
| 02 | 15443 | X | 3897 | -0- | -11546 | -0- | 458 | 1 | 3388 | 2 | N | 46 | | | | | 150 |
| | | | | | | | 51 | 9 | | | | | | | | | |

MCMORAN (8960) 59818 852 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
HILCORP ENERGY COMPANY 386310
HINOJOSA, F.G. WELL #: 1 RRCID -> 076250 COMPL. DATE 11/25/1996 TOTAL DEPTH 9300 PERF. 8923 - 9104

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | 181 | -0- | 181 | 181 | 62 | 1 | 117 | 2 | Y | 2 | | | | | 2 |
| | | | | | | 2 | 9 | | | | | | | | | |
| 11 | T. A. | 158 | -0- | 158 | 339 | 60 | 1 | 96 | 2 | Y | 2 | 2 | 1 | | | 2 |
| | | | | | | 2 | 9 | | | | | | | | | |
| 12 | T. A. | 113 | -0- | 113 | 452 | 44 | 1 | 68 | 2 | Y | 1 | 2 | 1 | | | 1 |
| | | | | | | 1 | 9 | | | | | | | | | |
| 01 | T. A. | 90 | -0- | 90 | 542 | 25 | 1 | 65 | 2 | Y | -0- | | | | | 1 |
| 02 | T. A. | 96 | -0- | 96 | 638 | 96 | 2 | | | Y | -0- | | | | | 1 |

TREVINO ESTATE ET AL UNIT WELL #: 1 RRCID -> 077953 COMPL. DATE 02/24/1995 TOTAL DEPTH 9230 PERF. 8831 - 9088

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

VALDEZ ET AL UNIT WELL #: 1 RRCID -> 078616 COMPL. DATE 08/30/1978 TOTAL DEPTH 9271 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

OLIVAREZ UNIT WELL #: 1 RRCID -> 088169 COMPL. DATE 08/08/2000 TOTAL DEPTH 10088 PERF. 8550 - 9080

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4628 | X | 4628 | -0- | -0- | -0- | 1058 | 1 | 3531 | 2 | Y | 35 | | | | | 108 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 10 | 5118 | X | 5118 | -0- | -0- | -0- | 1214 | 1 | 3824 | 2 | Y | 73 | 19 | 1 | | | 162 |
| | | | | | | | 80 | 9 | | | | | | | | | |
| 11 | 4942 | X | 4942 | -0- | -0- | -0- | 1224 | 1 | 3632 | 2 | Y | 78 | 43 | 1 | | | 197 |
| | | | | | | | 86 | 9 | | | | | | | | | |
| 12 | 4774 | X | 4617 | -0- | -157 | -0- | 1170 | 1 | 3368 | 2 | Y | 72 | 58 | 1 | | | 211 |
| | | | | | | | 79 | 9 | | | | | | | | | |
| 01 | 5805 | X | 5805 | -0- | -0- | -0- | 1152 | 1 | 4577 | 2 | Y | 69 | 47 | 1 | | | 233 |
| | | | | | | | 76 | 9 | | | | | | | | | |
| 02 | 5974 | X | 5974 | -0- | -0- | -0- | 834 | 1 | 5001 | 2 | Y | 126 | 36 | 1 | | | 323 |
| | | | | | | | 139 | 9 | | | | | | | | | |

MCMORAN (8960) //CONT.// 59818 852 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
HILCORP ENERGY COMPANY //CONT.// 386310

BARRERA UNIT WELL #: 1 RRCID -> 122205 COMPL. DATE 08/28/1999 TOTAL DEPTH 9900 PERF. 8386 - 8404

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 781 | N | 781 | -0- | -0- | -0- | 180 | 1 | 601 | 2 | Y | -0- | | | | | 53 |
| 10 | 810 | N | 810 | -0- | -0- | -0- | 194 | 1 | 613 | 2 | Y | 3 | 1 | 1 | | | 55 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 810 | N | 664 | -0- | -146 | -0- | 167 | 1 | 495 | 2 | Y | 2 | 2 | 1 | | | 55 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 893 | N | 893 | -0- | -0- | -0- | 229 | 1 | 658 | 2 | Y | 5 | 4 | 1 | | | 56 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 01 | 1026 | N | 1026 | -0- | -0- | -0- | 205 | 1 | 815 | 2 | Y | 5 | 4 | 1 | | | 57 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 1062 | N | 1062 | -0- | -0- | -0- | 151 | 1 | 902 | 2 | Y | 8 | 3 | 1 | | | 62 |
| | | | | | | | 9 | 9 | | | | | | | | | |

HINOJOSA ET AL WELL #: 2 RRCID -> 157093 COMPL. DATE 05/16/1996 TOTAL DEPTH 11450 PERF. 8352 - 8499

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 286 | N | 286 | -0- | -0- | -0- | 96 | 1 | 186 | 2 | Y | 4 | 2 | 1 | | | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 10 | 248 | N | 145 | -0- | -103 | -0- | 50 | 1 | 95 | 2 | Y | -0- | 1 | 1 | | | 1 |
| 11 | 445 | N | 445 | -0- | -0- | -0- | 172 | 1 | 273 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 12 | 310 | N | 152 | -0- | -158 | -0- | 60 | 1 | 92 | 2 | Y | -0- | | | | | -0- |
| 01 | 262 | N | 262 | -0- | -0- | -0- | 72 | 1 | 189 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 420 | N | 246 | -0- | -174 | -0- | 245 | 2 | 1 | 9 | Y | 1 | | | | | 2 |

HINOJOSA "A" WELL #: 1 RRCID -> 159395 COMPL. DATE 08/02/1996 TOTAL DEPTH 9368 PERF. 9132 - 9210

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | C M | COND PROD | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | -0- |

GARZA ETAL UNIT WELL #: 3 RRCID -> 163659 COMPL. DATE 06/30/2001 TOTAL DEPTH 9805 PERF. 8560 - 9682

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | C M | COND PROD | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | Y | NO RPT | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | Y | NO RPT | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | Y | NO RPT | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | Y | NO RPT | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | Y | NO RPT | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | Y | NO RPT | -0- |

TREVINO ESTATE ET AL UNIT WELL #: 2 RRCID -> 166447 COMPL. DATE 04/11/2002 TOTAL DEPTH 9778 PERF. 8780 - 9419

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | C M | COND PROD | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | Y | -0- | 32 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | Y | -0- | 32 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | Y | -0- | 32 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | Y | -0- | 32 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | Y | -0- | 32 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | Y | -0- | 32 |

BARRERA UNIT WELL #: 2 RRCID -> 170352 COMPL. DATE 04/13/1999 TOTAL DEPTH 9599 PERF. 7818 - 7824

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | C M | COND PROD | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |

MCMORAN (8960) //CONT.// 59818 852 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
HILCORP ENERGY COMPANY //CONT.// 386310
TREVINO ESTATE ET AL UNIT WELL #: 3 RRCID -> 183894 COMPL. DATE 07/13/2001 TOTAL DEPTH 9661 PERF. 8914 - 8950

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2978 | X | 2978 | -0- | | -0- | -0- | 686 | 1 | 2290 | 2 | N | 2 | | | | | 107 |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 3100 | X | 2981 | -0- | | -119 | -0- | 715 | 1 | 2252 | 2 | N | 13 | 8 | 1 | | | 112 |
| | | | | | | | | 14 | 9 | | | | | | | | | |
| 11 | 3000 | X | 2720 | -0- | | -280 | -0- | 682 | 1 | 2023 | 2 | N | 14 | 8 | 1 | | | 118 |
| | | | | | | | | 15 | 9 | | | | | | | | | |
| 12 | 3100 | X | 2790 | -0- | | -310 | -0- | 706 | 1 | 2033 | 2 | N | 46 | 12 | 1 | | | 152 |
| | | | | | | | | 51 | 9 | | | | | | | | | |
| 01 | 3069 | X | 3054 | -0- | | -15 | -0- | 609 | 1 | 2420 | 2 | N | 23 | 14 | 1 | | | 161 |
| | | | | | | | | 25 | 9 | | | | | | | | | |
| 02 | 3125 | X | 3125 | -0- | | -0- | -0- | 442 | 1 | 2648 | 2 | N | 32 | 7 | 1 | | | 186 |
| | | | | | | | | 35 | 9 | | | | | | | | | |

HINOJOSA, F. G. WELL #: 2 RRCID -> 199118 COMPL. DATE 12/11/2003 TOTAL DEPTH 9200 PERF. 8723 - 8931

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 10 | 0 | | 390 | -0- | | 390 | 390 | 135 | 1 | 255 | 2 | N | -0- | | | | | 28 |
| 11 | 0 | | 75 | -0- | | 75 | 465 | 29 | 1 | 46 | 2 | N | -0- | | | | | 28 |
| 12 | 0 | | -0- | -0- | | -0- | 465 | | | | | N | -0- | | | | | 28 |
| 01 | 0 | | -0- | -0- | | -0- | 465 | | | | | N | -0- | | | | | 28 |
| 02 | 465 | N | -0- | -0- | | -465 | -0- | | | | | N | -0- | | | | | 28 |

HINOJOSA ET AL WELL #: 4 RRCID -> 199974 COMPL. DATE 02/17/2004 TOTAL DEPTH 9000 PERF. 8576 - 8802

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 809 | N | 809 | -0- | | -0- | -0- | 272 | 1 | 525 | 2 | N | 11 | | | | | 78 |
| | | | | | | | | 12 | 9 | | | | | | | | | |
| 10 | 821 | N | 821 | -0- | | -0- | -0- | 278 | 1 | 526 | 2 | N | 15 | 1 | 1 | | | 92 |
| | | | | | | | | 17 | 9 | | | | | | | | | |
| 11 | 652 | N | 652 | -0- | | -0- | -0- | 244 | 1 | 387 | 2 | N | 19 | 6 | 1 | | | 105 |
| | | | | | | | | 21 | 9 | | | | | | | | | |
| 12 | 837 | N | 658 | -0- | | -179 | -0- | 244 | 1 | 377 | 2 | N | 34 | 9 | 1 | | | 130 |
| | | | | | | | | 37 | 9 | | | | | | | | | |
| 01 | 842 | N | 842 | -0- | | -0- | -0- | 223 | 1 | 589 | 2 | N | 27 | 7 | 1 | | | 150 |
| | | | | | | | | 30 | 9 | | | | | | | | | |
| 02 | 668 | N | 668 | -0- | | -0- | -0- | 627 | 2 | 41 | 9 | N | 37 | 4 | 1 | | | 183 |

VALDEZ ET AL UNIT WELL #: 2 RRCID -> 204223 COMPL. DATE 08/16/2004 TOTAL DEPTH 13532 PERF. 9203 - 9385

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 587 | N | 587 | -0- | | -0- | -0- | 175 | 1 | 337 | 2 | N | 68 | 180 | 1 | | | 35 |
| | | | | | | | | 75 | 9 | | | | | | | | | |
| 10 | 535 | N | 535 | -0- | | -0- | -0- | 182 | 1 | 345 | 2 | N | 7 | | | | | 42 |
| | | | | | | | | 8 | 9 | | | | | | | | | |
| 11 | 480 | N | 204 | -0- | | -276 | -0- | 79 | 1 | 125 | 2 | N | -0- | | | | | 42 |
| 12 | 711 | N | 711 | -0- | | -0- | -0- | 272 | 1 | 421 | 2 | N | 16 | 2 | 1 | | | 56 |
| | | | | | | | | 18 | 9 | | | | | | | | | |
| 01 | 734 | N | 734 | -0- | | -0- | -0- | 200 | 1 | 527 | 2 | N | 6 | 2 | 1 | | | 60 |
| | | | | | | | | 7 | 9 | | | | | | | | | |
| 02 | 481 | N | 481 | -0- | | -0- | -0- | 472 | 2 | 9 | 9 | N | 8 | 1 | 1 | | | 67 |

MCMORAN (8960) //CONT.// 59818 852 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
HILCORP ENERGY COMPANY //CONT.// 386310
HINOJOSA, F.G. WELL #: 4 RRCID -> 205321 COMPL. DATE 02/25/2011 TOTAL DEPTH 9420 PERF. 8740 - 8760

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 105 | N | 105 | -0- | -0- | -0- | 35 | 1 | 67 | 2 | N | 3 | | | | | 73 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 113 | N | 113 | -0- | -0- | -0- | 39 | 1 | 74 | 2 | N | -0- | | | | | 73 |
| 11 | 95 | N | 95 | -0- | -0- | -0- | 37 | 1 | 58 | 2 | N | -0- | | | | | 73 |
| 12 | 124 | N | 120 | -0- | -4 | -0- | 47 | 1 | 73 | 2 | N | -0- | | | | | 73 |
| 01 | 124 | N | 91 | -0- | -33 | -0- | 25 | 1 | 66 | 2 | N | -0- | | | | | 73 |
| 02 | 84 | N | 72 | -0- | -12 | -0- | 72 | 2 | | | N | -0- | | | | | 73 |

GARZA ET AL "B" UNIT WELL #: 3 RRCID -> 205334 COMPL. DATE 11/23/2004 TOTAL DEPTH 9567 PERF. 8868 - 9097

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

HINOJOSA "A" WELL #: 2 RRCID -> 205335 COMPL. DATE 10/26/2004 TOTAL DEPTH 10011 PERF. 9260 - 9822

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2854 | X | 2854 | -0- | -0- | -0- | 948 | 1 | 1830 | 2 | N | 69 | 241 | 1 | | | 495 |
| | | | | | | | 76 | 9 | | | | | | | | | |
| 10 | 2801 | X | 2801 | -0- | -0- | -0- | 947 | 1 | 1790 | 2 | N | 58 | 105 | 1 | | | 448 |
| | | | | | | | 64 | 9 | | | | | | | | | |
| 11 | 0 | | 2430 | -0- | 2430 | 2430 | 910 | 1 | 1444 | 2 | N | 69 | 279 | 1 | | | 238 |
| | | | | | | | 76 | 9 | | | | | | | | | |
| 12 | 0 | | 2383 | -0- | 2383 | 4813 | 922 | 1 | 1426 | 2 | N | 32 | 68 | 1 | | | 202 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 01 | 0 | | 2499 | -0- | 2499 | 7312 | 677 | 1 | 1788 | 2 | N | 31 | 18 | 1 | | | 215 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 02 | 9425 | X | 2113 | -0- | -7312 | -0- | 2022 | 2 | 91 | 9 | N | 83 | 29 | 1 | | | 269 |

VALDEZ ET AL UNIT WELL #: 3 RRCID -> 205336 COMPL. DATE 10/20/2004 TOTAL DEPTH 9820 PERF. 9338 - 9644

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 24 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 24 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 24 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 24 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 24 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 24 |

TREVINO ESTATE ET AL UNIT WELL #: 4 RRCID -> 206978 COMPL. DATE 01/11/2005 TOTAL DEPTH 9750 PERF. 9050 - 9686

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1560 | N | 1517 | -0- | -43 | -0- | 342 | 1 | 1141 | 2 | N | 31 | | | | | 209 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 10 | 1643 | N | 1581 | -0- | -62 | -0- | 369 | 1 | 1164 | 2 | N | 44 | 189 | 1 | | | 64 |
| | | | | | | | 48 | 9 | | | | | | | | | |
| 11 | 1470 | N | 1339 | -0- | -131 | -0- | 321 | 1 | 952 | 2 | N | 60 | 5 | 1 | | | 119 |
| | | | | | | | 66 | 9 | | | | | | | | | |
| 12 | 1581 | N | 1355 | -0- | -226 | -0- | 332 | 1 | 957 | 2 | N | 60 | 8 | 1 | | | 171 |
| | | | | | | | 66 | 9 | | | | | | | | | |
| 01 | 1581 | N | 1527 | -0- | -54 | -0- | 291 | 1 | 1158 | 2 | N | 71 | 192 | 1 | | | 50 |
| | | | | | | | 78 | 9 | | | | | | | | | |
| 02 | 1364 | N | 1364 | -0- | -0- | -0- | 185 | 1 | 1111 | 2 | N | 62 | 5 | 1 | | | 107 |
| | | | | | | | 68 | 9 | | | | | | | | | |

MCMORAN (8960) //CONT.// 59818 852 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
HILCORP ENERGY COMPANY //CONT.// 386310
HINOJOSA "A" WELL #: 3 RRCID -> 208315 COMPL. DATE 04/21/2005 TOTAL DEPTH 11100 PERF. 9572 - 9652

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | 18 | -0- | 18 | 89 | 6 | 1 | 12 | 2 | N | -0- | | | | | -0- |
| 10 | 0 | | 32 | -0- | 32 | 121 | 11 | 1 | 21 | 2 | N | -0- | | | | | -0- |
| 11 | 0 | | 65 | -0- | 65 | 186 | 25 | 1 | 40 | 2 | N | -0- | | | | | -0- |
| 12 | 0 | | 52 | -0- | 52 | 238 | 20 | 1 | 32 | 2 | N | -0- | | | | | -0- |
| 01 | 0 | | 19 | -0- | 19 | 257 | 5 | 1 | 14 | 2 | N | -0- | | | | | -0- |
| 02 | 298 | N | 41 | -0- | -257 | -0- | 41 | 2 | | | N | -0- | | | | | -0- |

BARRERA UNIT WELL #: 5 RRCID -> 209099 COMPL. DATE 03/03/2005 TOTAL DEPTH 9550 PERF. 8040 - 8060

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |

GARZA ET AL "B" UNIT WELL #: 4 RRCID -> 209119 COMPL. DATE 03/10/2005 TOTAL DEPTH 9600 PERF. 9010 - 9318

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 510 | N | 196 | -0- | -314 | -0- | 67 | 1 | 129 | 2 | N | -0- | | | | | 82 |
| 10 | 739 | N | 739 | -0- | -0- | -0- | 255 | 1 | 483 | 2 | N | 1 | 1 | 1 | | | 82 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 820 | N | 820 | -0- | -0- | -0- | 316 | 1 | 502 | 2 | N | 2 | 2 | 1 | | | 82 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 1073 | N | 1073 | -0- | -0- | -0- | 419 | 1 | 648 | 2 | N | 5 | 3 | 1 | | | 84 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 01 | 1143 | N | 1143 | -0- | -0- | -0- | 313 | 1 | 826 | 2 | N | 4 | 3 | 1 | | | 85 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 1451 | N | 1451 | -0- | -0- | -0- | 1438 | 2 | 13 | 9 | N | 12 | 3 | 1 | | | 94 |

HINOJOSA "A" WELL #: 4 RRCID -> 210504 COMPL. DATE 08/22/2005 TOTAL DEPTH 10200 PERF. 9780 - 9820

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2025 | N | 2025 | -0- | -0- | -0- | 691 | 1 | 1333 | 2 | N | 1 | | | | | 160 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 2260 | N | 2260 | -0- | -0- | -0- | 773 | 1 | 1461 | 2 | N | 24 | 4 | 1 | | | 180 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 11 | 2028 | N | 2028 | -0- | -0- | -0- | 775 | 1 | 1231 | 2 | N | 20 | 6 | 1 | | | 194 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 12 | 2108 | N | 2076 | -0- | -32 | -0- | 806 | 1 | 1245 | 2 | N | 23 | 9 | 1 | | | 208 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 01 | 2263 | N | 903 | -0- | -1360 | -0- | 246 | 1 | 650 | 2 | N | 6 | 8 | 1 | | | 206 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 02 | 1904 | N | 293 | -0- | -1611 | -0- | 292 | 2 | 1 | 9 | N | 1 | 10 | 1 | | | 197 |

HINOJOSA, F. G. WELL #: 3 RRCID -> 212259 COMPL. DATE 07/16/2005 TOTAL DEPTH 12235 PERF. 8584 - 8780

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |

MCMORAN (8960) //CONT.// 59818 852 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
HILCORP ENERGY COMPANY //CONT.// 386310
GARZA, ET AL UNIT WELL #: 4 RRCID -> 216051 COMPL. DATE 01/11/2006 TOTAL DEPTH 10926 PERF. 9244 - 9264

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 514 | N | 514 | -0- | -0- | -0- | 117 | 1 | 389 | 2 | N | 7 | | | | | 34 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 10 | 534 | N | 534 | -0- | -0- | -0- | 129 | 1 | 405 | 2 | N | -0- | 2 | 1 | | | 32 |
| 11 | 480 | N | 436 | -0- | -44 | -0- | 109 | 1 | 323 | 2 | N | 4 | 1 | 1 | | | 35 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 527 | N | 437 | -0- | -90 | -0- | 112 | 1 | 323 | 2 | N | 2 | | | | | 37 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 527 | N | 470 | -0- | -57 | -0- | 94 | 1 | 375 | 2 | N | 1 | | | | | 38 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 530 | N | 530 | -0- | -0- | -0- | 74 | 1 | 445 | 2 | N | 10 | 1 | 1 | | | 47 |
| | | | | | | | 11 | 9 | | | | | | | | | |

TREVINO ESTATE ET AL UNIT WELL #: 5 RRCID -> 216271 COMPL. DATE 03/02/2006 TOTAL DEPTH 9262 PERF. 8718 - 9045

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 23 |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 23 |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 23 |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 23 |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 23 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 23 |

BARRERA UNIT WELL #: RRCID -> 218518 COMPL. DATE 03/18/2006 TOTAL DEPTH 8275 PERF. 7024 - 7090

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 10 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 11 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 12 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 01 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 02 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |

WORKED OVER ANOTHER ZONE.. 10/01/2018

GARZA ET AL UNIT WELL #: 5 RRCID -> 218814 COMPL. DATE 04/05/2006 TOTAL DEPTH 11000 PERF. 9902 - 10270

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1680 | N | 1409 | -0- | -271 | -0- | 325 | 1 | 1084 | 2 | N | -0- | | | | | 28 |
| 10 | 1643 | N | 1283 | -0- | -360 | -0- | 309 | 1 | 974 | 2 | N | -0- | | | | | 28 |
| 11 | 1260 | N | 1129 | -0- | -131 | -0- | 285 | 1 | 844 | 2 | N | -0- | | | | | 28 |
| 12 | 1457 | N | 1096 | -0- | -361 | -0- | 283 | 1 | 813 | 2 | N | -0- | | | | | 28 |
| 01 | 1271 | N | 1172 | -0- | -99 | -0- | 236 | 1 | 936 | 2 | N | -0- | | | | | 28 |
| 02 | 1128 | N | 1128 | -0- | -0- | -0- | 161 | 1 | 967 | 2 | N | -0- | | | | | 28 |

BARRERA UNIT WELL #: 4 RRCID -> 219316 COMPL. DATE 04/30/2006 TOTAL DEPTH 10730 PERF. 8060 - 8100

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 6 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 6 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 6 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 6 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 6 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 6 |

BARRERA, C., DR. WELL #: 1 RRCID -> 219414 COMPL. DATE 05/02/2006 TOTAL DEPTH 8740 PERF. 8560 - 8676

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

MCMORAN (8960) //CONT.// 59818 852 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
HILCORP ENERGY COMPANY //CONT.// 386310
HINOJOSA "A" WELL #: 5 RRCID -> 219752 COMPL. DATE 08/27/2006 TOTAL DEPTH 10200 PERF. 9770 - 9818

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

GARZA ET AL UNIT WELL #: 6 RRCID -> 221288 COMPL. DATE 04/01/2008 TOTAL DEPTH 11606 PERF. 9682 - 10362

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2010 | N | 1862 | -0- | -148 | -0- | 427 | 1 | 1425 | 2 | N | 9 | | | | | 107 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 10 | 2108 | N | 2004 | -0- | -104 | -0- | 475 | 1 | 1496 | 2 | N | 30 | 4 | 1 | | | 133 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 11 | 1750 | N | 1750 | -0- | -0- | -0- | 435 | 1 | 1290 | 2 | N | 23 | 6 | 1 | | | 150 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 12 | 1922 | N | 1830 | -0- | -92 | -0- | 468 | 1 | 1348 | 2 | N | 13 | 9 | 1 | | | 154 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 01 | 2170 | N | 2170 | -0- | -0- | -0- | 435 | 1 | 1728 | 2 | N | 6 | 8 | 1 | | | 152 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 02 | 2294 | N | 2294 | -0- | -0- | -0- | 326 | 1 | 1956 | 2 | N | 11 | 4 | 1 | | | 159 |
| | | | | | | | 12 | 9 | | | | | | | | | |

GARZA ET AL "B" UNIT WELL #: 5 RRCID -> 222935 COMPL. DATE 10/10/2006 TOTAL DEPTH 9476 PERF. 8840 - 9170

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

BARRERA UNIT WELL #: 7 RRCID -> 224426 COMPL. DATE 01/06/2007 TOTAL DEPTH 9380 PERF. 8410 - 8438

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2466 | N | 2466 | -0- | -0- | -0- | 513 | 1 | 1710 | 2 | N | 221 | 112 | 1 | | | 135 |
| | | | | | | | 243 | 9 | | | | | | | | | |
| 10 | 2351 | N | 2351 | -0- | -0- | -0- | 556 | 1 | 1752 | 2 | N | 39 | 36 | 1 | | | 138 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 11 | 2130 | N | 2018 | -0- | -112 | -0- | 500 | 1 | 1483 | 2 | N | 32 | 59 | 1 | | | 111 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 12 | 2542 | N | 2156 | -0- | -386 | -0- | 544 | 1 | 1566 | 2 | N | 42 | 58 | 1 | | | 95 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| 01 | 2356 | N | 1951 | -0- | -405 | -0- | 387 | 1 | 1538 | 2 | N | 24 | 31 | 1 | | | 88 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 02 | 2142 | N | 2142 | -0- | -0- | -0- | 299 | 1 | 1795 | 2 | N | 44 | 25 | 1 | | | 107 |
| | | | | | | | 48 | 9 | | | | | | | | | |

GARZA, ET AL UNIT WELL #: 8 RRCID -> 225132 COMPL. DATE 02/15/2007 TOTAL DEPTH 10000 PERF. 9048 - 9066

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 58 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 58 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 58 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 58 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 58 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 58 |

MCMORAN (8960) //CONT.// 59818 852 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
HILCORP ENERGY COMPANY //CONT.// 386310
GARZA ET AL UNIT WELL #: 7 RRCID -> 225616 COMPL. DATE 12/14/2006 TOTAL DEPTH 10030 PERF. 9202 - 9770

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

HINOJOSA "A" WELL #: 6 RRCID -> 225748 COMPL. DATE 12/19/2008 TOTAL DEPTH 9686 PERF. 8982 - 9270

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

HINOJOSA "A" WELL #: 8 RRCID -> 225795 COMPL. DATE 03/04/2007 TOTAL DEPTH 9900 PERF. 9254 - 9450

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 360 | N | 278 | -0- | -82 | -0- | 94<br>3 | 1<br>9 | 181 | 2 | N | 3 | | | | | 103 |
| 10 | 372 | N | 187 | -0- | -185 | -0- | 64<br>3 | 1<br>9 | 120 | 2 | N | 3 | 1 | 1 | | | 105 |
| 11 | 240 | N | -0- | -0- | -240 | -0- | | | | | N | -0- | | | | | 105 |
| 12 | 279 | N | 209 | -0- | -70 | -0- | 82<br>1 | 1<br>9 | 126 | 2 | N | 1 | 1 | 1 | | | 105 |
| 01 | 210 | N | 210 | -0- | -0- | -0- | 58 | 1 | 152 | 2 | N | -0- | | | | | 105 |
| 02 | 3 | N | 3 | -0- | -0- | -0- | 3 | 2 | | | N | -0- | | | | | 105 |

GARZA, ET AL UNIT WELL #: 9 RRCID -> 226792 COMPL. DATE 04/12/2007 TOTAL DEPTH 11164 PERF. 10248 - 10256

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3210 | X | 2618 | -0- | -592 | -0- | 588<br>67 | 1<br>9 | 1963 | 2 | N | 61 | | | | | 246 |
| 10 | 4836 | X | 2681 | -0- | -2155 | -0- | 618<br>117 | 1<br>9 | 1946 | 2 | N | 106 | 217 | 1 | | | 135 |
| 11 | 4680 | X | 1917 | -0- | -2763 | -0- | 456<br>108 | 1<br>9 | 1353 | 2 | N | 98 | 30 | 1 | | | 203 |
| 12 | 4836 | X | 3079 | -0- | -1757 | -0- | 766<br>109 | 1<br>9 | 2204 | 2 | N | 99 | 46 | 1 | | | 256 |
| 01 | 4274 | X | 4274 | -0- | -0- | -0- | 846<br>64 | 1<br>9 | 3364 | 2 | N | 58 | 63 | 1 | | | 251 |
| 02 | 2436 | X | 792 | -0- | -1644 | -0- | 110<br>22 | 1<br>9 | 660 | 2 | N | 20 | 15 | 1 | | | 256 |

HINOJOSA "A" WELL #: 7 RRCID -> 226973 COMPL. DATE 05/12/2007 TOTAL DEPTH 9860 PERF. 0 - 9534

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1588 | N | 1588 | -0- | -0- | -0- | 537<br>15 | 1<br>9 | 1036 | 2 | N | 14 | | | | | 142 |
| 10 | 1717 | N | 1717 | -0- | -0- | -0- | 584<br>30 | 1<br>9 | 1103 | 2 | N | 27 | 5 | 1 | | | 164 |
| 11 | 1497 | N | 1497 | -0- | -0- | -0- | 570<br>23 | 1<br>9 | 904 | 2 | N | 21 | 7 | 1 | | | 178 |
| 12 | 1643 | N | 1568 | -0- | -75 | -0- | 611<br>13 | 1<br>9 | 944 | 2 | N | 12 | 10 | 1 | | | 180 |
| 01 | 1705 | N | 1618 | -0- | -87 | -0- | 435<br>36 | 1<br>9 | 1147 | 2 | N | 33 | 10 | 1 | | | 203 |
| 02 | 1400 | N | 1317 | -0- | -83 | -0- | 1278 | 2 | 39 | 9 | N | 35 | 6 | 1 | | | 232 |

MCMORAN (8960) //CONT.// 59818 852 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
HILCORP ENERGY COMPANY //CONT.// 386310

VALDEZ ET AL UNIT WELL #: 4 RRCID -> 227518 COMPL. DATE 06/02/2007 TOTAL DEPTH 9500 PERF. 9110 - 9120

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |

GARZA ET AL UNIT WELL #: 15 RRCID -> 227809 COMPL. DATE 06/06/2007 TOTAL DEPTH 10191 PERF. 9472 - 9764

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1795 | N | 1795 | -0- | -0- | -0- | 406 | 1 | 1356 | 2 | N | 30 | | | | | 180 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 10 | 1705 | N | 1651 | -0- | -54 | -0- | 388 | 1 | 1223 | 2 | N | 36 | 9 | 1 | | | 207 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 11 | 1650 | N | 1007 | -0- | -643 | -0- | 247 | 1 | 735 | 2 | N | 23 | 18 | 1 | | | 212 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 12 | 1705 | N | 577 | -0- | -1128 | -0- | 140 | 1 | 403 | 2 | N | 31 | 18 | 1 | | | 225 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 01 | 1643 | N | 1084 | -0- | -559 | -0- | 212 | 1 | 843 | 2 | N | 26 | 19 | 1 | | | 232 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 02 | 952 | N | 435 | -0- | -517 | -0- | 60 | 1 | 358 | 2 | N | 15 | 10 | 1 | | | 237 |
| | | | | | | | 17 | 9 | | | | | | | | | |

BARRERA UNIT WELL #: 14 RRCID -> 228698 COMPL. DATE 08/07/2009 TOTAL DEPTH 11850 PERF. 9142 - 10824

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5880 | X | 1162 | -0- | -4718 | -0- | 265 | 1 | 886 | 2 | N | 10 | | | | | 194 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 10 | 6076 | X | 1229 | -0- | -4847 | -0- | 292 | 1 | 922 | 2 | N | 14 | 34 | 1 | | | 174 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 11 | 2640 | X | 1134 | -0- | -1506 | -0- | 283 | 1 | 839 | 2 | N | 11 | 2 | 1 | | | 183 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 12 | 2139 | X | 1274 | -0- | -865 | -0- | 326 | 1 | 938 | 2 | N | 9 | 2 | 1 | | | 190 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 01 | 2139 | X | 1348 | -0- | -791 | -0- | 266 | 1 | 1058 | 2 | N | 22 | 32 | 1 | | | 180 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 02 | 1120 | X | 275 | -0- | -845 | -0- | 39 | 1 | 232 | 2 | N | 4 | 1 | 1 | | | 183 |
| | | | | | | | 4 | 9 | | | | | | | | | |

TREVINO ESTATE ET AL UNIT WELL #: 10 RRCID -> 229757 COMPL. DATE 01/03/2009 TOTAL DEPTH 9690 PERF. 8674 - 8716

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 125 | N | 125 | -0- | -0- | -0- | 29 | 1 | 96 | 2 | N | -0- | | | | | 20 |
| 10 | 104 | N | 104 | -0- | -0- | -0- | 25 | 1 | 79 | 2 | N | -0- | | | | | 20 |
| 11 | 116 | N | 116 | -0- | -0- | -0- | 29 | 1 | 87 | 2 | N | -0- | | | | | 20 |
| 12 | 144 | N | 144 | -0- | -0- | -0- | 37 | 1 | 107 | 2 | N | -0- | | | | | 20 |
| 01 | 31 | N | 20 | -0- | -11 | -0- | 4 | 1 | 16 | 2 | N | -0- | | | | | 20 |
| 02 | 28 | N | -0- | -0- | -28 | -0- | | | | | N | -0- | | | | | 20 |

OLIVAREZ UNIT WELL #: 2 RRCID -> 230872 COMPL. DATE 08/27/2007 TOTAL DEPTH 11040 PERF. 9664 - 9706

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 923 | -0- | 923 | 923 | 213 | 1 | 710 | 2 | N | -0- | | | | | 47 |
| 10 | 0 | | 649 | -0- | 649 | 1572 | 156 | 1 | 492 | 2 | N | 1 | 3 | 1 | | | 45 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 0 | | 418 | -0- | 418 | 1990 | 105 | 1 | 312 | 2 | N | 1 | 1 | 1 | | | 45 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 0 | | 207 | -0- | 207 | 2197 | 53 | 1 | 153 | 2 | N | 1 | 1 | 1 | | | 45 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 0 | | 32 | -0- | 32 | 2229 | 6 | 1 | 26 | 2 | N | -0- | 1 | 1 | | | 44 |
| 02 | 2234 | N | 5 | -0- | -2229 | -0- | 1 | 1 | 4 | 2 | N | -0- | | | | | 44 |

MCMORAN (8960) //CONT.// 59818 852 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
HILCORP ENERGY COMPANY //CONT.// 386310
GARZA ET AL UNIT WELL #: 13 RRCID -> 231224 COMPL. DATE 09/29/2007 TOTAL DEPTH 11950 PERF. 8982 - 9788

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 50 |
| 10 | 0 | | 181 | -0- | 181 | 181 | 44 | 1 | 137 | 2 | N | -0- | | | | | 50 |
| 11 | 0 | | 31 | -0- | 31 | 212 | 8 | 1 | 23 | 2 | N | -0- | | | | | 50 |
| 12 | 0 | | 234 | -0- | 234 | 446 | 60 | 1 | 173 | 2 | N | 1 | 1 | 1 | | | 50 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 0 | | 155 | -0- | 155 | 601 | 31 | 1 | 123 | 2 | N | 1 | | | | | 51 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 758 | N | 157 | -0- | -601 | -0- | 23 | 1 | 134 | 2 | N | -0- | 1 | 1 | | | 50 |

HINOJOSA ET AL WELL #: 11 RRCID -> 233173 COMPL. DATE 11/18/2007 TOTAL DEPTH 9700 PERF. 8750 - 9052

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TREVINO ESTATE ET AL UNIT WELL #: 9 RRCID -> 235715 COMPL. DATE 03/08/2008 TOTAL DEPTH 9600 PERF. 8868 - 9330

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

OLIVAREZ UNIT WELL #: 4 RRCID -> 237136 COMPL. DATE 04/07/2008 TOTAL DEPTH 11445 PERF.10220 - 11064

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |

HINOJOSA,F G WELL #: 6 RRCID -> 237393 COMPL. DATE 02/07/2008 TOTAL DEPTH 12800 PERF. 8178 - 8218

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

GARZA, ET AL UNIT WELL #: 10 RRCID -> 238415 COMPL. DATE 03/15/2008 TOTAL DEPTH 10300 PERF. 9126 - 10116

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 360 | N | 311 | -0- | -49 | -0- | 105 | 1 | 204 | 2 | N | 2 | | | | | 159 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 341 | N | 55 | -0- | -286 | -0- | 18 | 1 | 34 | 2 | N | 3 | 2 | 1 | | | 160 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 317 | N | 317 | -0- | -0- | -0- | 119 | 1 | 188 | 2 | N | 9 | 4 | 1 | | | 165 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 12 | 310 | N | -0- | -0- | -310 | -0- | | | | | N | -0- | 7 | 1 | | | 158 |
| 01 | 62 | N | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | | 158 |
| 02 | 308 | N | 4 | -0- | -304 | -0- | 4 | 2 | | | N | -0- | | | | | 158 |

MCMORAN (8960) //CONT.// 59818 852 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
HILCORP ENERGY COMPANY //CONT.// 386310

BARRERA UNIT WELL #: 16 RRCID -> 241849 COMPL. DATE 04/25/2008 TOTAL DEPTH 9721 PERF. 8998 - 9014

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

BARRERA UNIT WELL #: 15 RRCID -> 242559 COMPL. DATE 08/15/2008 TOTAL DEPTH 10955 PERF. 9576 - 9610

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 12 |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | 2 | | | | | 14 |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | 2 | 1 | | | 12 |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | 2 | 1 | 1 | | | 13 |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | 1 | 1 | | | 12 |

HINOJOSA ET AL WELL #: 8 RRCID -> 242754 COMPL. DATE 02/07/2009 TOTAL DEPTH 11900 PERF. 7520 - 7586

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

BARRERA UNIT WELL #: 17 RRCID -> 242937 COMPL. DATE 07/22/2008 TOTAL DEPTH 9383 PERF. 9020 - 9044

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 10 | 0 | | 142 | -0- | 142 | 142 | 34 | 1 | 108 | 2 | N | -0- | | | | | 33 |
| 11 | 0 | | 360 | -0- | 360 | 502 | 90 | 1 | 269 | 2 | N | 1 | 1 | 1 | | | 33 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 0 | | 523 | -0- | 523 | 1025 | 134 | 1 | 387 | 2 | N | 2 | 1 | 1 | | | 34 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 0 | | 594 | -0- | 594 | 1619 | 119 | 1 | 472 | 2 | N | 3 | 1 | 1 | | | 36 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 1759 | N | 140 | -0- | -1619 | -0- | 20 | 1 | 118 | 2 | N | 2 | 1 | 1 | | | 37 |
| | | | | | | | 2 | 9 | | | | | | | | | |

GARZA ET AL UNIT WELL #: 18 RRCID -> 243313 COMPL. DATE 08/30/2008 TOTAL DEPTH 11187 PERF. 9670 - 10076

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 117 | N | 117 | -0- | -0- | -0- | 27 | 1 | 90 | 2 | N | -0- | | | | | 15 |
| 10 | 54 | N | 54 | -0- | -0- | -0- | 13 | 1 | 41 | 2 | N | -0- | | | | | 15 |
| 11 | 120 | N | 33 | -0- | -87 | -0- | 8 | 1 | 25 | 2 | N | -0- | | | | | 15 |
| 12 | 124 | N | 24 | -0- | -100 | -0- | 6 | 1 | 18 | 2 | N | -0- | | | | | 15 |
| 01 | 62 | N | 8 | -0- | -54 | -0- | 2 | 1 | 6 | 2 | N | -0- | | | | | 15 |
| 02 | 28 | N | 13 | -0- | -15 | -0- | 2 | 1 | 11 | 2 | N | -0- | | | | | 15 |

GARZA ET AL UNIT WELL #: 17 RRCID -> 244693 COMPL. DATE 12/23/2008 TOTAL DEPTH 11300 PERF.10278 - 10326

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 570 | N | 474 | -0- | -96 | -0- | 109 | 1 | 365 | 2 | N | -0- | | | | | 13 |
| 10 | 589 | N | 524 | -0- | -65 | -0- | 126 | 1 | 398 | 2 | N | -0- | | | | | 13 |
| 11 | 749 | N | 749 | -0- | -0- | -0- | 188 | 1 | 558 | 2 | N | 3 | 1 | 1 | | | 15 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 950 | N | 950 | -0- | -0- | -0- | 244 | 1 | 702 | 2 | N | 4 | 2 | 1 | | | 17 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 01 | 1007 | N | 1007 | -0- | -0- | -0- | 202 | 1 | 802 | 2 | N | 3 | 2 | 1 | | | 18 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 947 | N | 947 | -0- | -0- | -0- | 135 | 1 | 809 | 2 | N | 3 | | | | | 21 |
| | | | | | | | 3 | 9 | | | | | | | | | |

MCMORAN (8960) //CONT.// 59818 852 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
HILCORP ENERGY COMPANY //CONT.// 386310
GARZA ET AL "B" UNIT WELL #: 7 RRCID -> 245180 COMPL. DATE 01/10/2009 TOTAL DEPTH 8000 PERF. 7544 - 7790

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | | -0- | 6 | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | | -0- | 6 | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | | -0- | 6 | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | | -0- | 6 | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | | -0- | 6 | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | | -0- | 6 | | | | | N | -0- | | | | | -0- |

TREVINO ESTATE ET AL UNIT WELL #: 17 RRCID -> 245505 COMPL. DATE 12/31/2008 TOTAL DEPTH 11950 PERF. 8846 - 10570

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 10 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 11 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 12 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 01 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 02 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | 13 |

BARRERA UNIT WELL #: 21 RRCID -> 248548 COMPL. DATE 04/30/2009 TOTAL DEPTH 9400 PERF. 8592 - 9236

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1230 | N | 1206 | -0- | | -24 | -0- | 276 | 1 | 921 | 2 | N | 8 | | | | | 44 |
| | | | | | | | | 9 | 9 | | | | | | | | | |
| 10 | 1147 | N | 946 | -0- | | -201 | -0- | 224 | 1 | 707 | 2 | N | 14 | 26 | 1 | | | 32 |
| | | | | | | | | 15 | 9 | | | | | | | | | |
| 11 | 720 | N | 314 | -0- | | -406 | -0- | 76 | 1 | 226 | 2 | N | 11 | 3 | 1 | | | 40 |
| | | | | | | | | 12 | 9 | | | | | | | | | |
| 12 | 1240 | N | 513 | -0- | | -727 | -0- | 129 | 1 | 372 | 2 | N | 11 | 4 | 1 | | | 47 |
| | | | | | | | | 12 | 9 | | | | | | | | | |
| 01 | 961 | N | -0- | -0- | | -961 | -0- | | | | | N | 16 | 29 | 1 | | | 34 |
| 02 | 280 | N | 265 | -0- | | -15 | -0- | 37 | 1 | 222 | 2 | N | 5 | 3 | 1 | | | 36 |
| | | | | | | | | 6 | 9 | | | | | | | | | |

HINOJOSA ET AL WELL #: 10 RRCID -> 248716 COMPL. DATE 04/23/2008 TOTAL DEPTH 9267 PERF. 8866 - 8970

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | 89 |
| 10 | 0 | | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | 89 |
| 11 | 0 | | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | 89 |
| 12 | 0 | | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | 89 |
| 01 | 0 | | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | 89 |
| 02 | 0 | N | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | 89 |

GARZA, ET AL UNIT WELL #: 11 RRCID -> 249187 COMPL. DATE 08/15/2009 TOTAL DEPTH 10615 PERF. 7706 - 9024

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | 98 |
| 10 | 0 | | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | 98 |
| 11 | 0 | | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | 98 |
| 12 | 0 | | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | 98 |
| 01 | 0 | | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | 98 |
| 02 | 0 | N | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | 98 |

MCMORAN (8960) //CONT.// 59818 852 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
HILCORP ENERGY COMPANY //CONT.// 386310
HINOJOSA ET AL WELL #: 12 RRCID -> 251040 COMPL. DATE 10/02/2008 TOTAL DEPTH 9777 PERF. 9026 - 9532

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 239 | N | 239 | -0- | -0- | -0- | 77 | 1 | 148 | 2 | N | 13 | | | | | 193 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 10 | 186 | N | 115 | -0- | -71 | -0- | 40 | 1 | 75 | 2 | N | -0- | | | | | 193 |
| 11 | 240 | N | 59 | -0- | -181 | -0- | 22 | 1 | 35 | 2 | N | 2 | 2 | 1 | | | 193 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 447 | N | 447 | -0- | -0- | -0- | 161 | 1 | 249 | 2 | N | 34 | 14 | 1 | | | 213 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 01 | 439 | N | 439 | -0- | -0- | -0- | 114 | 1 | 300 | 2 | N | 23 | 14 | 1 | | | 222 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 02 | 321 | N | 321 | -0- | -0- | -0- | 293 | 2 | 28 | 9 | N | 25 | 11 | 1 | | | 236 |

TREVINO ESTATE ET AL UNIT WELL #: 11 RRCID -> 251121 COMPL. DATE 12/14/2007 TOTAL DEPTH 11750 PERF. 8764 - 10612

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |

GARZA, ET AL UNIT WELL #: 16 RRCID -> 252661 COMPL. DATE 02/02/2008 TOTAL DEPTH 10693 PERF.10244 - 10256

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |

BARRERA UNIT WELL #: 8 RRCID -> 252784 COMPL. DATE 07/29/2009 TOTAL DEPTH 9830 PERF. 7294 - 8140

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

GARZA ET AL "B" UNIT WELL #: 9 RRCID -> 253219 COMPL. DATE 11/13/2009 TOTAL DEPTH 9303 PERF. 7532 - 9218

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2594 | N | 2594 | -0- | -0- | -0- | 882 | 1 | 1702 | 2 | N | 9 | | | | | 136 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 10 | 2761 | N | 2761 | -0- | -0- | -0- | 950 | 1 | 1797 | 2 | N | 13 | 30 | 1 | | | 119 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 11 | 2046 | N | 2046 | -0- | -0- | -0- | 787 | 1 | 1249 | 2 | N | 9 | | | | | 128 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 12 | 2608 | N | 2608 | -0- | -0- | -0- | 1021 | 1 | 1578 | 2 | N | 8 | | | | | 136 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 01 | 1351 | N | 1351 | -0- | -0- | -0- | 367 | 1 | 969 | 2 | N | 14 | 34 | 1 | | | 116 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 02 | 980 | N | -0- | -0- | -980 | -0- | | | | | N | -0- | | | | | 116 |

MCMORAN (8960) //CONT.// 59818 852 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY 561136
BARRERA WELL #: 3 RRCID -> 236579 COMPL. DATE 03/16/2008 TOTAL DEPTH 11450 PERF. 8678 - 9646

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PALADIN PETROLEUM III, L.L.C. 635107
OLIVAREZ-VAN DRESAR UNIT WELL #: 3 RRCID -> 233906 COMPL. DATE 12/22/2007 TOTAL DEPTH 10637 PERF. 9770 - 10410

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 133 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 133 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 133 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 133 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 133 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 133 |

MCMURREY (QUEEN CITY) 59865 800 NON-ASSOCIATED ONE WELL CNTY: ZAPATA
HILCORP ENERGY COMPANY 386310
CANALES WELL #: 7 RRCID -> 119196 COMPL. DATE 11/18/1985 TOTAL DEPTH 2750 PERF. 2612 - 2622

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CANALES WELL #: 1 RRCID -> 289610 COMPL. DATE 09/24/2019 TOTAL DEPTH 9852 PERF. 2554 - 2566

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 33720 | 13162 | -0- | -20558 | 63167 | 583 | 1 | 12579 | 2 | N | -0- | | | | | -0- |
| 10 | 34844 | 13015 | -0- | -21829 | 41338 | 579 | 1 | 12432 | 2 | N | 4 | | | | | 4 |
| | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 33720 | 11669 | -0- | -22051 | 19287 | 550 | 1 | 11119 | 2 | N | -0- | | | | | 4 |
| 12 | 30423 R | 11136 | -0- | -19287 | -0- | 535 | 1 | 10601 | 2 | N | -0- | | | | | 4 |
| 01 | 14353 # | 10487 | -0- | -3866 | -0- | 477 | 1 | 10010 | 2 | N | -0- | | | | | 4 |
| 02 | 12292 # | 8830 | -0- | -3462 | -0- | 395 | 1 | 8433 | 2 | N | 2 | | | | | 6 |
| | | | | | | 2 | 9 | | | | | | | | | |

MELADO RESERVOIR (FRIO F-7) 60289 300 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
FAULCONER ENERGY, LLC 263648
BENTSEN WELL #: 1 RRCID -> 114555 COMPL. DATE 11/22/1984 TOTAL DEPTH 9450 PERF. 8897 - 8900

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

MELINDA MAG (AUSTIN) 60336 500 NON-ASSOCIATED PRORATED CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. 499978
HABENERO UNIT WELL #: 1 RRCID -> 171569 COMPL. DATE 08/25/1998 TOTAL DEPTH 11300 PERF.11238 - 15591

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

03/01 BALANCING DATE STATUS -> -0-

PERDIDO ENERGY, LLC 653223
B.F.M.T. WELL #: 1 RRCID -> 165929 COMPL. DATE 01/22/1997 TOTAL DEPTH 13590 PERF. 0 - 13590

09/01 BALANCING DATE STATUS -> -0-

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

03/01 BALANCING DATE STATUS -> -0-

SILVERBOW RESOURCES OPER, LLC 781915
FASKEN STATE WELL #: 22D RRCID -> 281875 COMPL. DATE 06/09/2014 TOTAL DEPTH 9047 PERF. 8783 - 8784

09/01 BALANCING DATE STATUS -> -0-

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 N | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

03/01 BALANCING DATE STATUS -> -0-

MELINDA MAG (SAN MIGUEL) 60336 800 NON-ASSOCIATED CAPACITY CNTY: WEBB
KIMMERIDGE TEXAS GAS, LLC 100291
ROSA V. BENAVIDES WELL #: 25H RRCID -> 278696 COMPL. DATE 05/28/2012 TOTAL DEPTH 8644 PERF. 9240 - 14008

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5070 X | 4593 | -0- | -477 | | -0- | 119 | 1 | 4474 | 3 | Y | -0- | | | | | 45 |
| 10 | 139 X | 139 | -0- | -0- | | -0- | 4 | 1 | 135 | 3 | Y | -0- | | | | | 45 |
| 11 | 4980 X | 3047 | -0- | -1933 | | -0- | 63 | 1 | 2984 | 3 | Y | -0- | | | | | 45 |
| 12 | 5146 X | 3076 | -0- | -2070 | | -0- | 66 | 1 | 3010 | 3 | Y | -0- | | | | | 45 |
| 01 | 5146 X | 4044 | -0- | -1102 | | -0- | 106 | 1 | 3938 | 3 | Y | -0- | | | | | 45 |
| 02 | 4297 X | 4297 | -0- | -0- | | -0- | 115 | 1 | 4182 | 3 | Y | -0- | | | | | 45 |

LEWIS PETRO PROPERTIES, INC. 499978
VT DE BENAVIDES, ROSA WELL #: 1 C RRCID -> 064334 COMPL. DATE 05/20/1973 TOTAL DEPTH 10188 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |

MERCEDES ( 1-A) 60538 080 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
FAULCONER ENERGY, LLC 263648
CONLEY, C. C. WELL #: 1 C RRCID -> 011988 COMPL. DATE 08/27/1960 TOTAL DEPTH 7599 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

MERCEDES ( 1-C) 60538 096 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
FAULCONER ENERGY, LLC 263648
CONLEY, C. C. WELL #: 1 U RRCID -> 011995 COMPL. DATE 08/27/1960 TOTAL DEPTH 7599 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

MERCEDES ( 1-D) 60538 112 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
FAULCONER ENERGY, LLC 263648
CONLEY, C. C. WELL #: 1 M RRCID -> 012000 COMPL. DATE 04/10/1998 TOTAL DEPTH 7599 PERF. 6732 - 7030

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1800 | N | -0- | -0- | -1800 | -0- | | | | | Y | -0- | | | | | 7 |
| 10 | 0 | | 1328 | -0- | 1328 | 1328 | 198 | 1 | 1128 | 2 | Y | 2 | | | | | 9 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 0 | | 2766 | -0- | 2766 | 4094 | 407 | 1 | 2359 | 2 | Y | -0- | | | | | 9 |
| 12 | 0 | | 3273 | -0- | 3273 | 7367 | 419 | 1 | 2721 | 2 | Y | 121 | 9 | 1 | | | 121 |
| | | | | | | | 133 | 9 | | | | | | | | | |
| 01 | 0 | | 3224 | -0- | 3224 | 10591 | 422 | 1 | 2747 | 2 | Y | 50 | 161 | 1 | | | 10 |
| | | | | | | | 55 | 9 | | | | | | | | | |
| 02 | 13283 | X | 2692 | -0- | -10591 | -0- | 342 | 1 | 2284 | 2 | Y | 60 | | | | | 70 |
| | | | | | | | 66 | 9 | | | | | | | | | |

CRAIN & GRIFFITH WELL #: 17 RRCID -> 104605 COMPL. DATE 03/07/1983 TOTAL DEPTH 8000 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MERCEDES ( 1-E) 60538 128 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
DALLAS PETROLEUM GROUP, LLC 197688
CRAIN & GRIFFITH WELL #: 1 RRCID -> 253846 COMPL. DATE 08/27/2009 TOTAL DEPTH 8150 PERF. 7130 - 7176

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5220 | X | 3391 | -0- | -1829 | -0- | 3126 | 2 | 265 | 9 | N | 241 | 351 | 1 | | | 545 |
| 10 | 5394 | X | 1146 | -0- | -4248 | -0- | 915 | 2 | 231 | 9 | N | 210 | 179 | 1 | | | 576 |
| 11 | 4216 | X | 4216 | -0- | -0- | -0- | 3950 | 2 | 266 | 9 | N | 242 | 130 | 1 | | | 688 |
| 12 | 0 | | 4005 | -0- | 4005 | 4005 | 3741 | 2 | 264 | 9 | N | 240 | 177 | 1 | | | 751 |
| 01 | 0 | | 6666 | -0- | 6666 | 10671 | 6409 | 2 | 257 | 9 | N | 234 | 355 | 1 | | | 630 |
| *02 | 18483 | X | 7812 | -0- | -10671 | -0- | 7548 | 2 | 264 | 9 | N | 240 | 169 | 1 | | | 701 |

CRAIN & GRIFFITH B WELL #: 2 RRCID -> 258009 COMPL. DATE 11/02/2010 TOTAL DEPTH 8125 PERF. 7255 - 7277

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 8966 | X | 8966 | -0- | -0- | -0- | 8898 | 2 | 68 | 9 | N | 62 | | | | | 165 |
| 10 | 9268 | X | 9268 | -0- | -0- | -0- | 9248 | 2 | 20 | 9 | N | 18 | | | | | 183 |
| 11 | 8700 | X | 7347 | -0- | -1353 | -0- | 7336 | 2 | 11 | 9 | N | 10 | | | | | 193 |
| 12 | 0 | | 6966 | -0- | 6966 | 6966 | 6949 | 2 | 17 | 9 | N | 15 | | | | | 208 |
| 01 | 0 | | 3211 | -0- | 3211 | 10177 | 3156 | 2 | 55 | 9 | N | 50 | 180 | 1 | | | 78 |
| *02 | 10926 | X | 749 | -0- | -10177 | -0- | 747 | 2 | 2 | 9 | N | 2 | | | | | 80 |

MERCEDES ( 1-E) //CONT.// 60538 128 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
TEXAS INDEPENDENT EXPLOR LTD. 846548
A. R. G. L. & I. CO. WELL #: 12 RRCID -> 012003 COMPL. DATE 03/06/1950 TOTAL DEPTH N/A PERF. 7122 - 7170

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1500 | N | -0- | -0- | -1500 | -0- | | | | | N | -0- | | | | | 66 |
| 10 | 0 | | 864 | -0- | 864 | 864 | 860 | 2 | 4 | 9 | N | 4 | | | | | 70 |
| 11 | 3000 | N | 3171 | -0- | 171 | 1035 | 3167 | 2 | 4 | 9 | N | 4 | | | | | 74 |
| 12 | 0 | | 2625 | -0- | 2625 | 3660 | 2619 | 2 | 6 | 9 | N | 5 | | | | | 79 |
| 01 | 0 | | 3209 | -0- | 3209 | 6869 | 3157 | 2 | 52 | 9 | N | 47 | | | | | 126 |
| *02 | 9613 | X | 2744 | -0- | -6869 | -0- | 2720 | 2 | 24 | 9 | N | 22 | | | | | 148 |

MERCEDES ( 1-F) 60538 144 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
FAULCONER ENERGY, LLC 263648
CONLEY, C. C. WELL #: 1 L RRCID -> 012006 COMPL. DATE 08/27/1960 TOTAL DEPTH 7599 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

RINCON PETROLEUM CORPORATION 712336
MIDNIGHT SUN WELL #: 1 RRCID -> 275287 COMPL. DATE 09/15/2014 TOTAL DEPTH 7414 PERF. 7002 - 7022

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 42 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 42 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | 42 | 1 | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MERCEDES ( 1-F-1) 60538 160 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
RINCON PETROLEUM CORPORATION 712336
LACY WELL #: 1 RRCID -> 269954 COMPL. DATE 06/21/2013 TOTAL DEPTH 7410 PERF. 7232 - 7252

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 181 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 181 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | 181 | 1 | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MERCEDES (1-G-1) 60538 185 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
FAULCONER ENERGY, LLC 263648
CRAIN & GRIFFITH WELL #: 17 RRCID -> 104839 COMPL. DATE 03/08/1983 TOTAL DEPTH 8000 PERF. 7410 - 7432

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2760 | | -0- | -0- | -2760 | -0- | | | | | Y | -0- | | | | | 60 |
| 10 | 0 | | 1431 | -0- | 1431 | 1431 | 212<br>11 | 1<br>9 | 1208 | 2 | Y | 10 | | | | | 70 |
| 11 | 0 | | 2835 | -0- | 2835 | 4266 | 410<br>53 | 1<br>9 | 2372 | 2 | Y | 48 | | | | | 118 |
| 12 | 0 | | 3391 | -0- | 3391 | 7657 | 446<br>53 | 1<br>9 | 2892 | 2 | Y | 48 | 96 | 1 | | | 70 |
| 01 | 0 | | 3386 | -0- | 3386 | 11043 | 442<br>68 | 1<br>9 | 2876 | 2 | Y | 62 | | | | | 132 |
| 02 | 3500 | | 2750 | -0- | -750 | 10293 | 353<br>39 | 1<br>9 | 2358 | 2 | Y | 35 | 113 | 1 | | | 54 |

MERCEDES (1-G-1) //CONT.// 60538 185 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
TEXAS INDEPENDENT EXPLOR LTD. 846548
A.R.G.L. & I. WELL #: 1 L RRCID -> 125424 COMPL. DATE 08/08/1987 TOTAL DEPTH 9350 PERF. 7128 - 7185

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MERCEDES ( 1-Q) 60538 288 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
TEXAS INDEPENDENT EXPLOR LTD. 846548
A.R.G.L. & I WELL #: 1 U RRCID -> 125253 COMPL. DATE 08/12/1987 TOTAL DEPTH 9350 PERF. 6956 - 6988

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MERCEDES ( 3-B) 60538 480 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
ORX RESOURCES, L.L.C. 627136
SCHUSTER GAS UNIT WELL #: 2 RRCID -> 261244 COMPL. DATE 04/15/2011 TOTAL DEPTH 8500 PERF. 6684 - 6698

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *03 | DLQ G-10 | 1665 | -0- | 1665 | 5779 | 1665 | 2 | | | Y | -0- | 695 | 7 | | | -0- |
| 04 | DLQ G-10 | 1590 | -0- | 1590 | 7369 | 1590 | 2 | | | Y | -0- | | | | | -0- |
| 05 | DLQ G-10 | 1506 | -0- | 1506 | 8875 | 98 | 1 | 1408 | 2 | Y | -0- | | | | | -0- |
| 06 | 2000 N | 909 | -0- | -1091 | 7784 | 909 | 2 | | | Y | -0- | | | | | -0- |
| 07 | 3100 N | -0- | -0- | -3100 | 4684 | | | | | Y | -0- | | | | | -0- |
| 08 | 3100 N | -0- | -0- | -3100 | 1584 | | | | | Y | -0- | | | | | -0- |
| 09 | 1584 N | -0- | -0- | -1584 | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | 1117 | -0- | 1117 | 1117 | 1117 | 2 | | | Y | -0- | | | | | -0- |
| 11 | T. A. | 869 | -0- | 869 | 1986 | 869 | 2 | | | Y | -0- | | | | | -0- |
| 12 | T. A. | 3235 | -0- | 3235 | 5221 | 3235 | 2 | | | Y | -0- | | | | | -0- |
| 01 | T. A. | 2308 | -0- | 2308 | 7529 | 2308 | 2 | | | Y | -0- | | | | | -0- |
| 02 | T. A. | 1362 | -0- | 1362 | 8891 | 1362 | 2 | | | Y | -0- | | | | | -0- |

MERCEDES (3-B, WEST) 60538 485 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
NADCF RECOVERY GROUP, INC. 598932
SMITH GAS UNIT #1 WELL #: RRCID -> 054867 COMPL. DATE 03/14/1973 TOTAL DEPTH 7550 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 24 |
| 10 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 24 |
| 11 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 24 |
| 12 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 24 |
| 01 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 24 |
| 02 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 24 |

PLUGGED AND ABANDONED_____ 02/24/2017

MERCEDES ( 7000) 60538 768 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
RINCON PETROLEUM CORPORATION 712336
DRAWE UNIT WELL #: RRCID -> 275970 COMPL. DATE 02/03/2015 TOTAL DEPTH 8004 PERF. 6952 - 6959

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 10 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 11 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 12 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 01 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 02 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 20 |

PLUGGED AND ABANDONED_____ 07/07/2017

MESQUITE (ESCONDIDO) 60753 300 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. 499978
VT BENAVIDES WELL #: 10 RRCID -> 067259 COMPL. DATE 07/07/1976 TOTAL DEPTH 5900 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 20 |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 20 |
| 11 | 0 | | 117 | -0- | 117 | 117 | 117 | 3 | | | Y | -0- | | | | | 20 |
| 12 | 0 | | -0- | -0- | -0- | 117 | | | | | Y | -0- | | | | | 20 |
| 01 | 0 | | 391 | -0- | 391 | 508 | 89 | 1 | 302 | 3 | Y | -0- | | | | | 20 |
| 02 | 112 | N | NO RPT | -0- | -112 | 396 | | | | | Y | NO RPT | | | | | 20 |

BENAVIDES WELL #: 7 RRCID -> 077925 COMPL. DATE 07/23/1978 TOTAL DEPTH 5779 PERF. N/A

| M O | | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

VT BENAVIDES-CNR WELL #: 21 RRCID -> 093695 COMPL. DATE 05/13/1981 TOTAL DEPTH 8500 PERF. 5338 - 5577

| M O | | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

MESQUITE BAY (FRIO G-1) 60767 200 NON-ASSOCIATED CAPACITY CNTY: ARANSAS
CHAPARRAL ENERGY, L.L.C. 144535
STATE TRACT 12 WELL #: 2 RRCID -> 142964 COMPL. DATE 08/11/1992 TOTAL DEPTH 10090 PERF. 9756 - 9954

| M O | | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TR OFFSHORE, LLC 863725
STATE TRACT 12 WELL #: 1 RRCID -> 139670 COMPL. DATE 08/31/1991 TOTAL DEPTH 12500 PERF. 9280 - 9333

| M O | | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 330 | N | | 268 | -0- | -62 | -0- | 6 | 1 | 183 | 2 | Y | 72 | 59 | 1 | | | 33 |
| | | | | | | | | 79 | 9 | | | | | | | | | |
| 10 | 218 | N | | 218 | -0- | -0- | -0- | 6 | 1 | 145 | 2 | Y | 61 | 74 | 1 | | | 20 |
| | | | | | | | | 67 | 9 | | | | | | | | | |
| 11 | 100 | N | | 100 | -0- | -0- | -0- | 6 | 1 | 57 | 2 | Y | 34 | 19 | 1 | | | 35 |
| | | | | | | | | 37 | 9 | | | | | | | | | |
| 12 | 279 | N | | 191 | -0- | -88 | -0- | 6 | 1 | 119 | 2 | Y | 60 | 57 | 1 | | | 38 |
| | | | | | | | | 66 | 9 | | | | | | | | | |
| 01 | 217 | N | | -0- | -0- | -217 | -0- | | | | | Y | 81 | 91 | 1 | | | 28 |
| 02 | 247 | N | | 247 | -0- | -0- | -0- | 6 | 1 | 162 | 2 | Y | 72 | 76 | 1 | | | 24 |
| | | | | | | | | 79 | 9 | | | | | | | | | |

MESQUITE BAY (FRIO G-1) //CONT.// 60767 200 NON-ASSOCIATED CAPACITY CNTY: ARANSAS
TR OFFSHORE, LLC //CONT.// 863725
STATE TRACT 9 WELL #: 1 RRCID -> 147170 COMPL. DATE 10/12/1993 TOTAL DEPTH 11880 PERF.11452 - 11606

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1500 | N | 1325 | -0- | -175 | -0- | 15 | 1 | 917 | 2 | Y | 357 | 293 | 1 | | | 165 |
| | | | | | | | 393 | 9 | | | | | | | | | |
| 10 | 1116 | N | 1077 | -0- | -39 | -0- | 15 | 1 | 726 | 2 | Y | 305 | 370 | 1 | | | 100 |
| | | | | | | | 336 | 9 | | | | | | | | | |
| 11 | 488 | N | 488 | -0- | -0- | -0- | 15 | 1 | 287 | 2 | Y | 169 | 94 | 1 | | | 175 |
| | | | | | | | 186 | 9 | | | | | | | | | |
| 12 | 1364 | N | 939 | -0- | -425 | -0- | 15 | 1 | 597 | 2 | Y | 297 | 284 | 1 | | | 188 |
| | | | | | | | 327 | 9 | | | | | | | | | |
| 01 | 1085 | N | -0- | -0- | -1085 | -0- | | | | | Y | 404 | 453 | 1 | | | 139 |
| 02 | 1225 | N | 1225 | -0- | -0- | -0- | 15 | 1 | 811 | 2 | Y | 363 | 382 | 1 | | | 120 |
| | | | | | | | 399 | 9 | | | | | | | | | |

MESQUITE BAY (FRIO I) 60767 220 NON-ASSOCIATED EXEMPT CNTY: ARANSAS
MATAGORDA RESOURCES CO., INC. 533028
WYNNE WELL #: 1 RRCID -> 252800 COMPL. DATE 10/01/2004 TOTAL DEPTH 11051 PERF.11010 - 11096

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 756 |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 756 |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 756 |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 756 |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 756 |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 756 |

MESQUITE BAY (FRIO MF-1) 60767 300 NON-ASSOCIATED ONE WELL CNTY: ARANSAS
TR OFFSHORE, LLC 863725
STATE TRACT 13 WELL #: 4 RRCID -> 164854 COMPL. DATE 10/15/1996 TOTAL DEPTH 11181 PERF.10913 - 11074

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 527 | N | 527 | -0- | -0- | -0- | 3 | 1 | 367 | 2 | Y | 143 | 117 | 1 | | | 66 |
| | | | | | | | 157 | 9 | | | | | | | | | |
| 10 | 428 | N | 428 | -0- | -0- | -0- | 3 | 1 | 291 | 2 | Y | 122 | 148 | 1 | | | 40 |
| | | | | | | | 134 | 9 | | | | | | | | | |
| 11 | 192 | N | 192 | -0- | -0- | -0- | 3 | 1 | 115 | 2 | Y | 67 | 37 | 1 | | | 70 |
| | | | | | | | 74 | 9 | | | | | | | | | |
| 12 | 372 | N | 372 | -0- | -0- | -0- | 3 | 1 | 239 | 2 | Y | 118 | 113 | 1 | | | 75 |
| | | | | | | | 130 | 9 | | | | | | | | | |
| 01 | 155 | N | -0- | -0- | -155 | -0- | | | | | Y | 161 | 181 | 1 | | | 55 |
| 02 | 488 | N | 488 | -0- | -0- | -0- | 3 | 1 | 324 | 2 | Y | 146 | 153 | 1 | | | 48 |
| | | | | | | | 161 | 9 | | | | | | | | | |

MESTENA GRANDE (QUEEN CITY CONS) 60823 501 NON-ASSOCIATED CAPACITY CNTY: JIM HOGG
ATLAS OPERATING LLC 036587
PALOMA WELL #: 1 RRCID -> 270138 COMPL. DATE 11/15/2013 TOTAL DEPTH 10000 PERF. 9712 - 9735

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 454 | N | 454 | -0- | -0- | -0- | 453 | 2 | 1 | 9 | N | 1 | | | | | 216 |
| 10 | 527 | N | 326 | -0- | -201 | -0- | 326 | 2 | | | N | -0- | | | | | 216 |
| 11 | 98 | N | 98 | -0- | -0- | -0- | 98 | 2 | | | N | -0- | | | | | 216 |
| 12 | 465 | N | 62 | -0- | -403 | -0- | 62 | 2 | | | N | -0- | | | | | 216 |
| 01 | 341 | N | 10 | -0- | -331 | -0- | 10 | 2 | | | N | -0- | | | | | 216 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 216 |

BALUARTE WELL #: 1H RRCID -> 271333 COMPL. DATE 09/19/2013 TOTAL DEPTH 10090 PERF.10609 - 10612

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 560 | N | 560 | -0- | -0- | -0- | 557 | 2 | 3 | 9 | N | 3 | | | | | 120 |
| 10 | 186 | N | 173 | -0- | -13 | -0- | 173 | 2 | | | N | -0- | | | | | 120 |
| 11 | 180 | N | 151 | -0- | -29 | -0- | 151 | 2 | | | N | -0- | | | | | 120 |
| 12 | 341 | N | 321 | -0- | -20 | -0- | 321 | 2 | | | N | -0- | | | | | 120 |
| 01 | 685 | N | 685 | -0- | -0- | -0- | 679 | 2 | 6 | 9 | N | 5 | | | | | 125 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 125 |

MESTENA GRANDE (QUEEN CITY CONS)//CONT.// 60823 501 NON-ASSOCIATED CAPACITY CNTY: JIM HOGG
ATLAS OPERATING LLC //CONT.// 036587
ESPERANZA WELL #: 1 RRCID -> 272666 COMPL. DATE 01/07/2014 TOTAL DEPTH 9887 PERF. 9590 - 9641

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 35 | N | 35 | -0- | -0- | -0- | 35 | 2 | | | N | -0- | | | | | 32 |
| 10 | 36 | N | 36 | -0- | -0- | -0- | 36 | 2 | | | N | -0- | | | | | 32 |
| 11 | 56 | N | 56 | -0- | -0- | -0- | 56 | 2 | | | N | -0- | | | | | 32 |
| 12 | 38 | N | 38 | -0- | -0- | -0- | 38 | 2 | | | N | -0- | | | | | 32 |
| 01 | 48 | N | 48 | -0- | -0- | -0- | 48 | 2 | | | N | -0- | | | | | 32 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 32 |

D. O. G. OPERATING, LLC 196844
EAST BLOCK B WELL #: 1H RRCID -> 276981 COMPL. DATE 10/01/2015 TOTAL DEPTH 9983 PERF.10310 - 14844

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1017 | N | 1017 | -0- | -0- | -0- | 928 | 2 | 89 | 9 | N | 81 | 190 | 1 | | | 21 |
| 10 | 0 | | 417 | -0- | 417 | 417 | 404 | 2 | 13 | 9 | N | 12 | | | | | 33 |
| 11 | 0 | | 94 | -0- | 94 | 511 | 90 | 2 | 4 | 9 | N | 4 | | | | | 37 |
| 12 | 0 | | 729 | -0- | 729 | 1240 | 708 | 2 | 21 | 9 | N | 19 | | | | | 56 |
| 01 | 0 | N | NO RPT | -0- | -0- | 1240 | | | | | N | NO RPT | | | | | 56 |
| 02 | 0 | N | NO RPT | -0- | -0- | 1240 | | | | | N | NO RPT | | | | | 56 |

EAST BLOCK A WELL #: 1H RRCID -> 276984 COMPL. DATE 10/01/2015 TOTAL DEPTH 9975 PERF.10460 - 14730

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 720 | N | 720 | -0- | -0- | -0- | 707 | 2 | 13 | 9 | N | 12 | | | | | 74 |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 74 |
| 11 | 0 | | 74 | -0- | 74 | 74 | 72 | 2 | 2 | 9 | N | 2 | | | | | 76 |
| 12 | 0 | | 568 | -0- | 568 | 642 | 566 | 2 | 2 | 9 | N | 2 | | | | | 78 |
| 01 | 0 | N | NO RPT | -0- | -0- | 642 | | | | | N | NO RPT | | | | | 78 |
| 02 | 0 | N | NO RPT | -0- | -0- | 642 | | | | | N | NO RPT | | | | | 78 |

EAST BLOCK A WELL #: 2 RRCID -> 282924 COMPL. DATE 07/27/2017 TOTAL DEPTH 10639 PERF. 9930 - 9950

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 142 | N | 142 | -0- | -0- | -0- | 133 | 2 | 9 | 9 | N | 8 | | | | | 39 |
| 10 | 0 | | 63 | -0- | 63 | 63 | 61 | 2 | 2 | 9 | N | 2 | | | | | 41 |
| 11 | 0 | | 19 | -0- | 19 | 82 | 18 | 2 | 1 | 9 | N | 1 | | | | | 42 |
| 12 | 0 | | 165 | -0- | 165 | 247 | 141 | 2 | 24 | 9 | N | 22 | | | | | 64 |
| 01 | 0 | N | NO RPT | -0- | -0- | 247 | | | | | N | NO RPT | | | | | 64 |
| 02 | 0 | N | NO RPT | -0- | -0- | 247 | | | | | N | NO RPT | | | | | 64 |

HUGOTON OPERATING COMPANY, INC. 412178
MESTENA OIL & GAS WELL #: H 1 RRCID -> 096209 COMPL. DATE 06/02/1981 TOTAL DEPTH 11005 PERF. 9552 - 9647

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1232 | N | 1232 | -0- | -0- | -0- | 194 | 1 | 1038 | 3 | Y | -0- | | | | | -0- |
| 10 | 0 | | 1445 | -0- | 1445 | 1445 | 230 | 1 | 1215 | 3 | Y | -0- | | | | | -0- |
| 11 | 0 | | 1480 | -0- | 1480 | 2925 | 255 | 1 | 1225 | 3 | Y | -0- | | | | | -0- |
| 12 | 0 | | 1536 | -0- | 1536 | 4461 | 263 | 1 | 1273 | 3 | Y | -0- | | | | | -0- |
| 01 | 0 | | 1553 | -0- | 1553 | 6014 | 265 | 1 | 1288 | 3 | Y | -0- | | | | | -0- |
| 02 | 2800 | N | 1361 | -0- | -1439 | 4575 | 233 | 1 | 1128 | 3 | Y | -0- | | | | | -0- |

MESTENA OIL & GAS WELL #: H 2 RRCID -> 098430 COMPL. DATE 01/17/1982 TOTAL DEPTH N/A PERF. 9454 - 9554

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 240 | N | 235 | -0- | -5 | -0- | 37 | 1 | 198 | 3 | N | -0- | | | | | 151 |
| 10 | 0 | | 244 | -0- | 244 | 244 | 39 | 1 | 205 | 3 | N | -0- | | | | | 151 |
| 11 | 0 | | 235 | -0- | 235 | 479 | 40 | 1 | 195 | 3 | N | -0- | | | | | 151 |
| 12 | 0 | | 245 | -0- | 245 | 724 | 42 | 1 | 203 | 3 | N | -0- | | | | | 151 |
| 01 | 0 | | 246 | -0- | 246 | 970 | 42 | 1 | 204 | 3 | N | -0- | | | | | 151 |
| 02 | 1203 | N | 233 | -0- | -970 | -0- | 40 | 1 | 193 | 3 | N | -0- | | | | | 151 |

MESTENA GRANDE (QUEEN CITY CONS)//CONT.// 60823 501 NON-ASSOCIATED CAPACITY CNTY: JIM HOGG
HUGOTON OPERATING COMPANY, INC. //CONT.// 412178
MESTENA OIL & GAS WELL #: H 5 RRCID -> 102612 COMPL. DATE 10/12/1982 TOTAL DEPTH 9720 PERF. 9525 - 9637

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4740 | X | 4728 | -0- | -12 | -0- | 719 | 1 | 3844 | 3 | N | 150 | 172 | 1 | | | 50 |
| | | | | | | | 165 | 9 | | | | | | | | | |
| 10 | 0 | | 4760 | -0- | 4760 | 4760 | 732 | 1 | 3864 | 3 | N | 149 | 180 | 1 | | | 19 |
| | | | | | | | 164 | 9 | | | | | | | | | |
| 11 | 0 | | 4392 | -0- | 4392 | 9152 | 738 | 1 | 3548 | 3 | N | 96 | | | | | 115 |
| | | | | | | | 106 | 9 | | | | | | | | | |
| 12 | 0 | | 4580 | -0- | 4580 | 13732 | 756 | 1 | 3656 | 3 | N | 153 | 180 | 1 | | | 88 |
| | | | | | | | 168 | 9 | | | | | | | | | |
| 01 | 0 | | 4549 | -0- | 4549 | 18281 | 753 | 1 | 3660 | 3 | N | 124 | 179 | 1 | | | 33 |
| | | | | | | | 136 | 9 | | | | | | | | | |
| 02 | 22336 | X | 4055 | -0- | -18281 | -0- | 680 | 1 | 3292 | 3 | N | 75 | | | | | 108 |
| | | | | | | | 83 | 9 | | | | | | | | | |

MESTENA OIL & GAS CO. WELL #: E 6 RRCID -> 104012 COMPL. DATE 12/28/1982 TOTAL DEPTH 10000 PERF. 9530 - 9664

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 30 | N | 21 | -0- | -9 | -0- | 3 | 1 | 18 | 3 | N | -0- | | | | | 15 |
| 10 | 0 | | 6 | -0- | 6 | 6 | 1 | 1 | 5 | 3 | N | -0- | | | | | 15 |
| 11 | 0 | | 4 | -0- | 4 | 10 | 1 | 1 | 3 | 3 | N | -0- | | | | | 15 |
| 12 | 0 | | -0- | -0- | -0- | 10 | | | | | N | -0- | | | | | 15 |
| 01 | 0 | | 24 | -0- | 24 | 34 | 4 | 1 | 20 | 3 | N | -0- | | | | | 15 |
| 02 | 58 | N | 24 | -0- | -34 | -0- | 4 | 1 | 20 | 3 | N | -0- | | | | | 15 |

MESTENA OIL & GAS WELL #: H 11 RRCID -> 105281 COMPL. DATE 03/30/1983 TOTAL DEPTH 9845 PERF. 9711 - 9670

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | 1 | | | | | 23 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 23 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 23 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 23 |

MONTALVO, ROLDAN WELL #: 1 RRCID -> 109567 COMPL. DATE 02/08/1984 TOTAL DEPTH 9707 PERF. 9446 - 9549

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 143 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 143 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 143 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 143 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 143 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 143 |

FLORES GAS UNIT WELL #: 1 RRCID -> 109912 COMPL. DATE 10/03/1986 TOTAL DEPTH 9852 PERF. 9484 - 9514

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 960 | N | 894 | -0- | -66 | -0- | 140 | 1 | 747 | 3 | N | 6 | | | | | 137 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 10 | 0 | | 916 | -0- | 916 | 916 | 144 | 1 | 762 | 3 | N | 9 | | | | | 146 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 11 | 0 | | 687 | -0- | 687 | 1603 | 117 | 1 | 563 | 3 | N | 6 | | | | | 152 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 12 | 0 | | 531 | -0- | 531 | 2134 | 89 | 1 | 429 | 3 | N | 12 | | | | | 164 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 01 | 0 | | 254 | -0- | 254 | 2388 | 41 | 1 | 200 | 3 | N | 12 | | | | | 176 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 02 | 2626 | N | 238 | -0- | -2388 | -0- | 39 | 1 | 188 | 3 | N | 10 | | | | | 186 |
| | | | | | | | 11 | 9 | | | | | | | | | |

MESTENA GRANDE (QUEEN CITY CONS)//CONT.// 60823 501 NON-ASSOCIATED CAPACITY CNTY: JIM HOGG
HUGOTON OPERATING COMPANY, INC. //CONT.// 412178

MESTENA OIL & GAS WELL #: H 9 RRCID -> 112465 COMPL. DATE 09/02/1984 TOTAL DEPTH 10027 PERF. 9764 - 9836

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 600 | N | 291 | -0- | -309 | -0- | 46 | 1 | 245 | 3 | Y | -0- | | | | | -0- |
| 10 | 0 | | 312 | -0- | 312 | 312 | 50 | 1 | 262 | 3 | Y | -0- | | | | | -0- |
| 11 | 0 | | 156 | -0- | 156 | 468 | 27 | 1 | 129 | 3 | Y | -0- | | | | | -0- |
| 12 | 0 | | 119 | -0- | 119 | 587 | 20 | 1 | 99 | 3 | Y | -0- | | | | | -0- |
| 01 | 0 | | 202 | -0- | 202 | 789 | 34 | 1 | 168 | 3 | Y | -0- | | | | | -0- |
| 02 | 933 | N | 144 | -0- | -789 | -0- | 25 | 1 | 119 | 3 | Y | -0- | | | | | -0- |

MESTENA OIL & GAS WELL #: H 8 RRCID -> 116607 COMPL. DATE 05/02/1985 TOTAL DEPTH 10160 PERF. 9821 - 9839

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 720 | N | 640 | -0- | -80 | -0- | 90 | 1 | 482 | 3 | N | 62 | | | | | 126 |
| | | | | | | | 68 | 9 | | | | | | | | | |
| 10 | 0 | | 761 | -0- | 761 | 761 | 121 | 1 | 640 | 3 | N | -0- | | | | | 126 |
| 11 | 0 | | 626 | -0- | 626 | 1387 | 97 | 1 | 466 | 3 | N | 57 | | | | | 183 |
| | | | | | | | 63 | 9 | | | | | | | | | |
| 12 | 0 | | 801 | -0- | 801 | 2188 | 131 | 1 | 634 | 3 | N | 33 | 168 | 1 | | | 48 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 01 | 0 | | 869 | -0- | 869 | 3057 | 143 | 1 | 697 | 3 | N | 26 | | | | | 74 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 02 | 2800 | N | 684 | -0- | -2116 | 941 | 117 | 1 | 567 | 3 | N | -0- | | | | | 74 |

MESTENA OIL & GAS "E" WELL #: 10 RRCID -> 117048 COMPL. DATE 06/03/1985 TOTAL DEPTH 10085 PERF. 9774 - 9800

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PENA GAS UNIT #1 WELL #: 1 RRCID -> 121046 COMPL. DATE 03/14/1986 TOTAL DEPTH 9975 PERF. 9670 - 9704

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 104 |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 104 |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 104 |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 104 |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 104 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 104 |

MESTENA OIL & GAS WELL #: H 12 RRCID -> 121281 COMPL. DATE 05/05/1986 TOTAL DEPTH 9980 PERF. 9714 - 9746

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3618 | X | 3618 | -0- | -0- | -0- | 567 | 1 | 3031 | 3 | N | 18 | 180 | 1 | | | 41 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 10 | 0 | | 3666 | -0- | 3666 | 3666 | 581 | 1 | 3068 | 3 | N | 15 | | | | | 56 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 11 | 0 | | 3178 | -0- | 3178 | 6844 | 543 | 1 | 2613 | 3 | N | 20 | | | | | 76 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 12 | 0 | | 3361 | -0- | 3361 | 10205 | 571 | 1 | 2760 | 3 | N | 27 | | | | | 103 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 01 | 0 | | 3558 | -0- | 3558 | 13763 | 601 | 1 | 2923 | 3 | N | 31 | | | | | 134 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 02 | 16881 | X | 3118 | -0- | -13763 | -0- | 531 | 1 | 2570 | 3 | N | 15 | | | | | 149 |
| | | | | | | | 17 | 9 | | | | | | | | | |

MESTENA OIL & GAS WELL #: E 13 RRCID -> 122824 COMPL. DATE 11/24/1986 TOTAL DEPTH 9938 PERF. 9674 - 9700

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 104 | N | 104 | -0- | -0- | -0- | 63 | 1 | 41 | 3 | N | -0- | | | | | 105 |
| 10 | 0 | | 89 | -0- | 89 | 89 | 53 | 1 | 36 | 3 | N | -0- | | | | | 105 |
| 11 | 0 | | 64 | -0- | 64 | 153 | 36 | 1 | 28 | 3 | N | -0- | | | | | 105 |
| 12 | 0 | | 17 | -0- | 17 | 170 | 3 | 1 | 14 | 3 | N | -0- | | | | | 105 |
| 01 | 0 | | -0- | -0- | -0- | 170 | | | | | N | -0- | | | | | 105 |
| 02 | 170 | N | -0- | -0- | -170 | -0- | | | | | N | -0- | | | | | 105 |

MESTENA GRANDE (QUEEN CITY CONS)//CONT.// 60823 501 NON-ASSOCIATED CAPACITY CNTY: JIM HOGG
HUGOTON OPERATING COMPANY, INC. //CONT.// 412178
PENA, JESUS GAS UNIT WELL #: 1 RRCID -> 123285 COMPL. DATE N/A TOTAL DEPTH 10100 PERF. 9759 - 9794

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

MESTENA, INC. WELL #: E 14 RRCID -> 124606 COMPL. DATE 01/31/2014 TOTAL DEPTH 10000 PERF. 9734 - 9774

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 59 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 59 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 59 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 59 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 59 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 59 |

FRIJOLE WELL #: 1 RRCID -> 124812 COMPL. DATE 07/22/1987 TOTAL DEPTH 10060 PERF. 9669 - 9740

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

MESTENA OIL & GAS "E" WELL #: 17 RRCID -> 149100 COMPL. DATE 04/10/1994 TOTAL DEPTH 10000 PERF. 9618 - 9646

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 235 | N | 235 | -0- | -0- | -0- | 135 | 1 | 86 | 3 | N | 13 | | | | | 147 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 10 | 0 | | 282 | -0- | 282 | 282 | 162 | 1 | 109 | 3 | N | 10 | | | | | 157 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 11 | 0 | | 194 | -0- | 194 | 476 | 101 | 1 | 79 | 3 | N | 13 | | | | | 170 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 12 | 0 | | 108 | -0- | 108 | 584 | 17 | 1 | 78 | 3 | N | 12 | | | | | 182 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 01 | 0 | | 156 | -0- | 156 | 740 | 83 | 1 | 59 | 3 | N | 13 | | | | | 195 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 02 | 1017 | N | 277 | -0- | -740 | -0- | 152 | 1 | 106 | 3 | N | 17 | | | | | 212 |
| | | | | | | | 19 | 9 | | | | | | | | | |

FLORES GAS UNIT WELL #: 2 RRCID -> 150139 COMPL. DATE 06/15/1994 TOTAL DEPTH 10000 PERF. 9482 - 9544

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 390 | N | 282 | -0- | -108 | -0- | 42 | 1 | 226 | 3 | N | 13 | | | | | 76 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 10 | 0 | | 235 | -0- | 235 | 235 | 36 | 1 | 188 | 3 | N | 10 | | | | | 86 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 11 | 0 | | 164 | -0- | 164 | 399 | 26 | 1 | 127 | 3 | N | 10 | | | | | 96 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 12 | 0 | | 193 | -0- | 193 | 592 | 31 | 1 | 150 | 3 | N | 11 | | | | | 107 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 01 | 0 | | 230 | -0- | 230 | 822 | 36 | 1 | 174 | 3 | N | 18 | | | | | 125 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 02 | 1139 | N | 317 | -0- | -822 | -0- | 52 | 1 | 252 | 3 | N | 12 | | | | | 137 |
| | | | | | | | 13 | 9 | | | | | | | | | |

MESTENA GRANDE (QUEEN CITY CONS)//CONT.// 60823 501 NON-ASSOCIATED CAPACITY CNTY: JIM HOGG
HUGOTON OPERATING COMPANY, INC. //CONT.// 412178
MESTENA OIL & GAS "E" WELL #: 19 RRCID -> 155547 COMPL. DATE 08/19/1995 TOTAL DEPTH 9900 PERF. 9628 - 9644

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 4 |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 4 |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 4 |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 4 |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 4 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 4 |

MESTENA, INC. "E" WELL #: 20 RRCID -> 156303 COMPL. DATE 03/21/2014 TOTAL DEPTH 9900 PERF. 9600 - 9632

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 230 | N | 230 | -0- | -0- | -0- | 138 | 1 | 88 | 3 | N | 4 | | | | | 100 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 10 | 0 | | 274 | -0- | 274 | 274 | 163 | 1 | 109 | 3 | N | 2 | | | | | 102 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 0 | | 467 | -0- | 467 | 741 | 258 | 1 | 201 | 3 | N | 7 | | | | | 109 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 12 | 0 | | 234 | -0- | 234 | 975 | 41 | 1 | 190 | 3 | N | 3 | | | | | 112 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 01 | 0 | | 672 | -0- | 672 | 1647 | 392 | 1 | 276 | 3 | N | 4 | | | | | 116 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 2064 | N | 417 | -0- | -1647 | -0- | 246 | 1 | 170 | 3 | N | 1 | | | | | 117 |
| | | | | | | | 1 | 9 | | | | | | | | | |

MESTENA, INC. "E" WELL #: 21 RRCID -> 156732 COMPL. DATE 01/06/1996 TOTAL DEPTH 9900 PERF. 9621 - 9636

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 21 |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 21 |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 21 |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 21 |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 21 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 21 |

MESTENA , INC. "E" WELL #: 23 RRCID -> 157018 COMPL. DATE 02/08/1996 TOTAL DEPTH 9900 PERF. 9627 - 9647

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 50 | N | 50 | -0- | -0- | -0- | 26 | 1 | 16 | 3 | N | 7 | | | | | 128 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 10 | 0 | | 38 | -0- | 38 | 38 | 18 | 1 | 12 | 3 | N | 7 | | | | | 135 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 11 | 0 | | 6 | -0- | 6 | 44 | 3 | 1 | 3 | 3 | N | -0- | | | | | 135 |
| 12 | 0 | | 6 | -0- | 6 | 50 | 1 | 1 | 5 | 3 | N | -0- | | | | | 135 |
| 01 | 0 | | 27 | -0- | 27 | 77 | 15 | 1 | 10 | 3 | N | 2 | | | | | 137 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 103 | N | 26 | -0- | -77 | -0- | 15 | 1 | 10 | 3 | N | 1 | | | | | 138 |
| | | | | | | | 1 | 9 | | | | | | | | | |

MESTENA, INC. "E" WELL #: 22 RRCID -> 157386 COMPL. DATE 02/29/1996 TOTAL DEPTH 9910 PERF. 9617 - 9639

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 332 | N | 332 | -0- | -0- | -0- | 197 | 1 | 126 | 3 | N | 8 | | | | | 173 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 10 | 387 | N | 387 | -0- | -0- | -0- | 229 | 1 | 154 | 3 | N | 4 | | | | | 177 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 0 | | 284 | -0- | 284 | 284 | 159 | 1 | 125 | 3 | N | -0- | 110 | 1 | | | 67 |
| 12 | 0 | | 126 | -0- | 126 | 410 | 22 | 1 | 104 | 3 | N | -0- | | | | | 67 |
| 01 | 0 | | 403 | -0- | 403 | 813 | 232 | 1 | 163 | 3 | N | 7 | | | | | 74 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 02 | 1153 | N | 340 | -0- | -813 | -0- | 197 | 1 | 137 | 3 | N | 5 | | | | | 79 |
| | | | | | | | 6 | 9 | | | | | | | | | |

MESTENA GRANDE (QUEEN CITY CONS)//CONT.// 60823 501 NON-ASSOCIATED CAPACITY CNTY: JIM HOGG
HUGOTON OPERATING COMPANY, INC. //CONT.// 412178
CHAPARRAL WELL #: 1 RRCID -> 165478 COMPL. DATE 11/04/1997 TOTAL DEPTH 9900 PERF. 9688 - 9700

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |
| 10 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |
| 11 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |
| 12 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |
| 01 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |
| 02 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |

MESTENA "H" WELL #: 18 RRCID -> 175540 COMPL. DATE 11/29/1999 TOTAL DEPTH 9912 PERF. 9542 - 9606

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3030 | X | 2679 | -0- | -351 | -0- | 414 | 1 | 2210 | 3 | N | 50 | 180 | 1 | | | 70 |
| | | | | | | | 55 | 9 | | | | | | | | | |
| 10 | 0 | | 2719 | -0- | 2719 | 2719 | 428 | 1 | 2259 | 3 | N | 29 | | | | | 99 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 11 | 0 | | 2516 | -0- | 2516 | 5235 | 426 | 1 | 2050 | 3 | N | 36 | | | | | 135 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 12 | 0 | | 2555 | -0- | 2555 | 7790 | 433 | 1 | 2094 | 3 | N | 25 | | | | | 160 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 01 | 0 | | 2619 | -0- | 2619 | 10409 | 439 | 1 | 2136 | 3 | N | 40 | | | | | 200 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 02 | 12765 | X | 2356 | -0- | -10409 | -0- | 395 | 1 | 1913 | 3 | N | 44 | 182 | 1 | | | 62 |
| | | | | | | | 48 | 9 | | | | | | | | | |

MESTENA, INC. "H" WELL #: 17 RRCID -> 177487 COMPL. DATE 03/12/2000 TOTAL DEPTH 10000 PERF. 9572 - 9636

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 750 | N | 665 | -0- | -85 | -0- | 105 | 1 | 560 | 3 | N | -0- | | | | | 95 |
| 10 | 0 | | 678 | -0- | 678 | 678 | 108 | 1 | 569 | 3 | N | 1 | | | | | 96 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 0 | | 621 | -0- | 621 | 1299 | 107 | 1 | 514 | 3 | N | -0- | | | | | 96 |
| 12 | 0 | | 607 | -0- | 607 | 1906 | 104 | 1 | 503 | 3 | N | -0- | | | | | 96 |
| 01 | 0 | | 629 | -0- | 629 | 2535 | 107 | 1 | 522 | 3 | N | -0- | | | | | 96 |
| 02 | 2800 | N | 670 | -0- | -2130 | 405 | 101 | 1 | 489 | 3 | N | 73 | | | | | 169 |
| | | | | | | | 80 | 9 | | | | | | | | | |

MESTENA, "E" WELL #: 25 RRCID -> 179865 COMPL. DATE 11/10/2000 TOTAL DEPTH 9990 PERF. 9718 - 9747

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 10 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 11 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 12 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 01 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 02 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |

LLANO WELL #: 1 RRCID -> 183970 COMPL. DATE 05/30/2001 TOTAL DEPTH 10300 PERF. 9639 - 9666

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 147 | N | 147 | -0- | -0- | -0- | 88 | 1 | 56 | 3 | N | 3 | | | | | 102 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 0 | | 219 | -0- | 219 | 219 | 130 | 1 | 87 | 3 | N | 2 | | | | | 104 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 0 | | 105 | -0- | 105 | 324 | 59 | 1 | 46 | 3 | N | -0- | | | | | 104 |
| 12 | 0 | | 19 | -0- | 19 | 343 | 2 | 1 | 11 | 3 | N | 5 | | | | | 109 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 01 | 0 | | 52 | -0- | 52 | 395 | 29 | 1 | 20 | 3 | N | 3 | | | | | 112 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 437 | N | 42 | -0- | -395 | -0- | 23 | 1 | 16 | 3 | N | 3 | | | | | 115 |
| | | | | | | | 3 | 9 | | | | | | | | | |

MESTENA GRANDE (QUEEN CITY CONS)//CONT.// 60823 501 NON-ASSOCIATED CAPACITY CNTY: JIM HOGG
HUGOTON OPERATING COMPANY, INC. //CONT.// 412178
MESTENA "E" WELL #: 27 RRCID -> 185493 COMPL. DATE 09/01/2001 TOTAL DEPTH 10000 PERF. 9628 - 9653

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 720 | N | 720 | -0- | -0- | -0- | 438 | 1 | 280 | 3 | N | 2 | | | | | 62 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 0 | | 818 | -0- | 818 | 818 | 490 | 1 | 328 | 3 | N | -0- | | | | | 62 |
| 11 | 0 | | 632 | -0- | 632 | 1450 | 351 | 1 | 274 | 3 | N | 6 | | | | | 68 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 12 | 0 | | 354 | -0- | 354 | 1804 | 62 | 1 | 290 | 3 | N | 2 | | | | | 70 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 0 | | 693 | -0- | 693 | 2497 | 404 | 1 | 285 | 3 | N | 4 | | | | | 74 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 2800 | N | 519 | -0- | -2281 | 216 | 305 | 1 | 212 | 3 | N | 2 | | | | | 76 |
| | | | | | | | 2 | 9 | | | | | | | | | |

MESTENA OIL AND GAS WELL #: E 28 RRCID -> 199616 COMPL. DATE 12/19/2003 TOTAL DEPTH 9915 PERF. 9790 - 9807

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1156 | N | 1156 | -0- | -0- | -0- | 702 | 1 | 448 | 3 | N | 5 | | | | | 65 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 10 | 0 | | 1113 | -0- | 1113 | 1113 | 660 | 1 | 442 | 3 | N | 10 | | | | | 75 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 11 | 0 | | 959 | -0- | 959 | 2072 | 537 | 1 | 421 | 3 | N | 1 | 69 | 1 | | | 7 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 0 | | 498 | -0- | 498 | 2570 | 86 | 1 | 401 | 3 | N | 10 | | | | | 17 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 01 | 0 | | 1167 | -0- | 1167 | 3737 | 678 | 1 | 477 | 3 | N | 11 | | | | | 28 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 02 | 2800 | N | 988 | -0- | -1812 | 1925 | 576 | 1 | 400 | 3 | N | 11 | | | | | 39 |
| | | | | | | | 12 | 9 | | | | | | | | | |

MESTENA OIL & GAS COMPANY E-10 WELL #: 29 RRCID -> 227819 COMPL. DATE 05/31/2007 TOTAL DEPTH 10080 PERF. 9909 - 9934

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

CULEBRA WELL #: 1 RRCID -> 229027 COMPL. DATE 07/19/2007 TOTAL DEPTH 10400 PERF. 9980 - 10009

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 113 | N | 113 | -0- | -0- | -0- | 26 | 1 | 87 | 3 | N | -0- | | | | | 2 |
| 10 | 0 | | 117 | -0- | 117 | 117 | 25 | 1 | 92 | 3 | N | -0- | | | | | 2 |
| 11 | 0 | | 98 | -0- | 98 | 215 | 21 | 1 | 77 | 3 | N | -0- | | | | | 2 |
| 12 | 0 | | 117 | -0- | 117 | 332 | 28 | 1 | 89 | 3 | N | -0- | | | | | 2 |
| 01 | 0 | | 108 | -0- | 108 | 440 | 26 | 1 | 82 | 3 | N | -0- | | | | | 2 |
| 02 | 533 | N | 93 | -0- | -440 | -0- | 21 | 1 | 72 | 3 | N | -0- | | | | | 2 |

MESTENA OIL & GAS WELL #: H 26 RRCID -> 229062 COMPL. DATE 08/03/2007 TOTAL DEPTH 10020 PERF. 9889 - 9916

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 480 | N | 409 | -0- | -71 | -0- | 62 | 1 | 330 | 3 | N | 15 | | | | | 131 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 10 | 0 | | 377 | -0- | 377 | 377 | 58 | 1 | 307 | 3 | N | 11 | | | | | 142 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 11 | 0 | | 391 | -0- | 391 | 768 | 65 | 1 | 313 | 3 | N | 12 | | | | | 154 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 12 | 0 | | 438 | -0- | 438 | 1206 | 72 | 1 | 349 | 3 | N | 15 | | | | | 169 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 01 | 0 | | 308 | -0- | 308 | 1514 | 49 | 1 | 240 | 3 | N | 17 | | | | | 186 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 02 | 1847 | N | 333 | -0- | -1514 | -0- | 56 | 1 | 269 | 3 | N | 7 | 178 | 1 | | | 15 |
| | | | | | | | 8 | 9 | | | | | | | | | |

MESTENA GRANDE (QUEEN CITY CONS)//CONT.// 60823 501 NON-ASSOCIATED CAPACITY CNTY: JIM HOGG
HUGOTON OPERATING COMPANY, INC. //CONT.// 412178

MESTENA OIL & GAS "H" WELL #: 25 RRCID -> 229063 COMPL. DATE 07/07/2007 TOTAL DEPTH 9737 PERF. 9558 - 9584

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 270 | N | 204 | -0- | -66 | -0- | 32 | 1 | 172 | 3 | N | -0- | | | | | 152 |
| 10 | 0 | | 205 | -0- | 205 | 205 | 33 | 1 | 172 | 3 | N | -0- | | | | | 152 |
| 11 | 0 | | 219 | -0- | 219 | 424 | 38 | 1 | 181 | 3 | N | -0- | | | | | 152 |
| 12 | 0 | | 234 | -0- | 234 | 658 | 35 | 1 | 168 | 3 | N | 28 | | | | | 180 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 01 | 0 | | 142 | -0- | 142 | 800 | 24 | 1 | 118 | 3 | N | -0- | | | | | 180 |
| 02 | 976 | N | 176 | -0- | -800 | -0- | 30 | 1 | 146 | 3 | N | -0- | | | | | 180 |

MESTENA OIL & GAS "E" WELL #: 30 RRCID -> 229868 COMPL. DATE 06/13/2007 TOTAL DEPTH 9850 PERF. 9632 - 9652

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 330 | N | 234 | -0- | -96 | -0- | 143 | 1 | 91 | 3 | N | -0- | | | | | 27 |
| 10 | 0 | | 56 | -0- | 56 | 56 | 32 | 1 | 22 | 3 | N | 2 | | | | | 29 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 0 | | 86 | -0- | 86 | 142 | 48 | 1 | 38 | 3 | N | -0- | | | | | 29 |
| 12 | 0 | | 4 | -0- | 4 | 146 | 1 | 1 | 3 | 3 | N | -0- | | | | | 29 |
| 01 | 0 | | 262 | -0- | 262 | 408 | 154 | 1 | 108 | 3 | N | -0- | | | | | 29 |
| 02 | 930 | N | 522 | -0- | -408 | -0- | 308 | 1 | 214 | 3 | N | -0- | | | | | 29 |

GUITARRA WELL #: 2 RRCID -> 230914 COMPL. DATE 09/14/2007 TOTAL DEPTH 10000 PERF. 9654 - 9684

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

FLORES GAS UNIT WELL #: 3 RRCID -> 273614 COMPL. DATE 03/26/2014 TOTAL DEPTH 9800 PERF. 9432 - 9582

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2610 | X | 2579 | -0- | -31 | -0- | 395 | 1 | 2109 | 3 | N | 68 | | | | | 150 |
| | | | | | | | 75 | 9 | | | | | | | | | |
| 10 | 0 | | 2368 | -0- | 2368 | 2368 | 367 | 1 | 1940 | 3 | N | 55 | | | | | 205 |
| | | | | | | | 61 | 9 | | | | | | | | | |
| 11 | 0 | | 2200 | -0- | 2200 | 4568 | 367 | 1 | 1764 | 3 | N | 63 | 181 | 1 | | | 87 |
| | | | | | | | 69 | 9 | | | | | | | | | |
| 12 | 0 | | 2374 | -0- | 2374 | 6942 | 395 | 1 | 1910 | 3 | N | 63 | | | | | 150 |
| | | | | | | | 69 | 9 | | | | | | | | | |
| 01 | 0 | | 2436 | -0- | 2436 | 9378 | 404 | 1 | 1964 | 3 | N | 62 | 180 | 1 | | | 32 |
| | | | | | | | 68 | 9 | | | | | | | | | |
| 02 | 11523 | X | 2145 | -0- | -9378 | -0- | 356 | 1 | 1723 | 3 | N | 60 | | | | | 92 |
| | | | | | | | 66 | 9 | | | | | | | | | |

MESTENA WELL #: H 27 RRCID -> 274184 COMPL. DATE 04/23/2014 TOTAL DEPTH 9800 PERF. 9471 - 9525

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 214 | N | 214 | -0- | -0- | -0- | 34 | 1 | 180 | 3 | N | -0- | | | | | 53 |
| 10 | 0 | | 244 | -0- | 244 | 244 | 39 | 1 | 205 | 3 | N | -0- | | | | | 53 |
| 11 | 0 | | 198 | -0- | 198 | 442 | 34 | 1 | 164 | 3 | N | -0- | | | | | 53 |
| 12 | 0 | | 196 | -0- | 196 | 638 | 34 | 1 | 162 | 3 | N | -0- | | | | | 53 |
| 01 | 0 | | 190 | -0- | 190 | 828 | 32 | 1 | 158 | 3 | N | -0- | | | | | 53 |
| 02 | 997 | N | 169 | -0- | -828 | -0- | 29 | 1 | 140 | 3 | N | -0- | | | | | 53 |

WAGNER OIL COMPANY 891175
LOPEZ WELL #: 1 RRCID -> 233206 COMPL. DATE 02/11/2009 TOTAL DEPTH 9768 PERF. 9537 - 9548

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

MESTENA GRANDE (QUEEN CITY CONS)//CONT.// 60823 501 NON-ASSOCIATED CAPACITY CNTY: JIM HOGG
WAGNER OIL COMPANY //CONT.// 891175
LOPEZ WELL #: 3 RRCID -> 246931 COMPL. DATE 10/15/2008 TOTAL DEPTH 9900 PERF. 9538 - 9554

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

MESTENA GRANDE (5230) 60823 750 ASSOCIATED ONE WELL CNTY: JIM HOGG
WAGNER OIL COMPANY 891175
LOPEZ WELL #: 2 RRCID -> 242205 COMPL. DATE 08/28/2008 TOTAL DEPTH 5400 PERF. 5190 - 5194

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | A | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 02/21/2023 - WELL PLUGGED 2/21/2023

MESTENA GRANDE (5300 YEGUA) 60823 757 NON-ASSOCIATED ONE WELL CNTY: JIM HOGG
HUGOTON OPERATING COMPANY, INC. 412178
JABONCILLO WELL #: 1 RRCID -> 187128 COMPL. DATE 01/16/2002 TOTAL DEPTH 6350 PERF. 5304 - 5343

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3480 | # | 2682 | -0- | -798 | -0- | 951<br>1124 | 1<br>9 | 607 | 3 | N | 1022 | 1080 | 1 | | | 238 |
| 10 | 0 | | 2180 | -0- | 2180 | 2180 | 760<br>911 | 1<br>9 | 509 | 3 | N | 828 | 725 | 1 | | | 341 |
| 11 | 0 | | 1493 | -0- | 1493 | 3673 | 425<br>736 | 1<br>9 | 332 | 3 | N | 669 | 730 | 1 | | | 280 |
| 12 | 0 | | 59 | -0- | 59 | 3732 | 5<br>32 | 1<br>9 | 22 | 3 | N | 29 | 179 | 1 | | | 130 |
| 01 | 0 | | 1577 | -0- | 1577 | 5309 | 595<br>563 | 1<br>9 | 419 | 3 | N | 512 | 363 | 1 | | | 279 |
| 02 | 3416 | | 1280 | -0- | -2136 | 3173 | 463<br>495 | 1<br>9 | 322 | 3 | N | 450 | 375 | 1 | | | 354 |

MIDWAY (9150) 61154 924 NON-ASSOCIATED EXEMPT CNTY: SAN PATRICIO
MAGNUM PRODUCING, LP 521516
MCCANN, OLA GAS UNIT WELL #: 2A RRCID -> 276012 COMPL. DATE 12/13/2014 TOTAL DEPTH 9500 PERF. 9188 - 9203

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3420 | # | 1211 | -0- | -2209 | -0- | 1180 | 2 | 31 | 9 | Y | 28 | | | | | 88 |
| 10 | 3534 | # | -0- | -0- | -3534 | -0- | | | | | Y | -0- | | | | | 88 |
| 11 | 4098 | R | 4098 | -0- | -0- | -0- | 4073 | 2 | 25 | 9 | Y | 23 | | | | | 111 |
| 12 | 0 | | 2168 | -0- | 2168 | 2168 | 2113 | 2 | 55 | 9 | Y | 50 | 95 | 1 | | | 66 |
| *01 | 4539 | R | 2371 | -0- | -2168 | -0- | 2365 | 2 | 6 | 9 | Y | 5 | | | | | 71 |
| 02 | 2744 | | NO RPT | -0- | -2744 | -0- | | | | | Y | NO RPT | | | | | 71 |

MIDWAY (9300) 61154 935 NON-ASSOCIATED ONE WELL CNTY: SAN PATRICIO
MAGNUM PRODUCING, LP 521516
OLA MCCANN GAS UNIT WELL #: 2 RRCID -> 192315 COMPL. DATE 11/08/2002 TOTAL DEPTH 9680 PERF. 9374 - 9381

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MIDWAY, EAST (FRIO CONS.) 61155 195 ASSOCIATED CAPACITY CNTY: SAN PATRICIO
ORX RESOURCES, L.L.C. 627136
ELICK WELL #: 3 RRCID -> 270167 COMPL. DATE 04/08/2013 TOTAL DEPTH 11913 PERF.10804 - 11568

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 40 |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 40 |
| 11 | 90 | N | -0- | -0- | -90 | -0- | | | | | Y | -0- | | | | | 40 |
| 12 | 25 | N | 25 | -0- | -0- | -0- | 25 | 2 | | | Y | -0- | | | | | 40 |
| 01 | 0 | | 5 | -0- | 5 | 5 | 5 | 2 | | | Y | -0- | | | | | 40 |
| 02 | 108 | N | 103 | -0- | -5 | -0- | 103 | 2 | | | Y | -0- | | | | | 40 |

SOUTHCOAST PRODUCTION INC 803257
ELICK WELL #: 2 RRCID -> 269003 COMPL. DATE 09/09/2012 TOTAL DEPTH 12050 PERF.10986 - 11396

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 0 | A | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 10/17/2022 - WELL PLUGGED 10/17/22

MIDWAY, EAST (10700) 61155 955 NON-ASSOCIATED CAPACITY CNTY: SAN PATRICIO
ORX RESOURCES, L.L.C. 627136
ELICK WELL #: 1 RRCID -> 222662 COMPL. DATE 11/17/2006 TOTAL DEPTH 12188 PERF.11020 - 11030

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

SCHMIDT-HUNT GU WELL #: 1 RRCID -> 222944 COMPL. DATE 09/25/2006 TOTAL DEPTH 11525 PERF.11222 - 11267

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 30 | N | 5 | -0- | -25 | -0- | 5 | 2 | | | N | -0- | | | | | -0- |
| 10 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 30 | N | 16 | -0- | -14 | -0- | 16 | 2 | | | N | -0- | | | | | -0- |
| 12 | 5 | N | -0- | -0- | -5 | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 28 | N | -0- | -0- | -28 | -0- | | | | | N | -0- | | | | | -0- |

PROLINE ENERGY RESOURCES INC 681327
KNIPE WELL #: 1 RRCID -> 068164 COMPL. DATE 01/14/2007 TOTAL DEPTH 12150 PERF.10834 - 11568

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 60 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 60 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 60 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 60 |
| *01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 60 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 60 |

KNIPE GAS UNIT WELL #: 3 RRCID -> 135931 COMPL. DATE 09/16/1990 TOTAL DEPTH 11946 PERF.11079 - 11202

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 60 |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 60 |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 60 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 60 |
| *01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 60 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 60 |

MIDWAY, NORTH (FLOERKE -A-) 61156 129 ASSOCIATED ONE WELL CNTY: SAN PATRICIO
MAGNUM PRODUCING, LP 521516
FLOERKE, MAX M., JR. WELL #: 2 RRCID -> 167295 COMPL. DATE 06/21/1997 TOTAL DEPTH 10583 PERF. 9094 - 9144

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MIDWAY, S. (ANDERSON) 61159 142 NON-ASSOCIATED ONE WELL CNTY: SAN PATRICIO
BASIN OIL & GAS OPERATING, LLC 054430
CRITES 'A' WELL #: 3 RRCID -> 284800 COMPL. DATE 02/22/2018 TOTAL DEPTH 13250 PERF.10388 - 10426

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 2 |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 2 |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 2 |
| 12 | 10 | # | -0- | -0- | -10 | -0- | | | | | N | -0- | | | | | 2 |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 2 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 2 |

MIDWAY, S. (COMMONWEALTH FB-A) 61159 286 NON-ASSOCIATED ONE WELL CNTY: SAN PATRICIO
PROLINE ENERGY RESOURCES INC 681327
DUPRIE-FRENCH GU WELL #: 2 RRCID -> 276379 COMPL. DATE 11/21/2014 TOTAL DEPTH 10200 PERF. 9622 - 9636

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

DUPRIE-FRENCH GU WELL #: 1 RRCID -> 276987 COMPL. DATE 02/05/2015 TOTAL DEPTH 10172 PERF. 9714 - 9728

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MIDWAY, SOUTH (CONSOLIDATED) 61159 290 NON-ASSOCIATED CAPACITY CNTY: SAN PATRICIO
BASIN OIL & GAS OPERATING, LLC 054430
SMITH "L" WELL #: 2 RRCID -> 108840 COMPL. DATE 01/06/1984 TOTAL DEPTH 13970 PERF.10921 - 13817

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 60 | N | 51 | -0- | -9 | -0- | 51 | 3 | | | Y | -0- | | | | | 18 |
| 10 | 64 | N | 64 | -0- | -0- | -0- | 64 | 3 | | | Y | -0- | | | | | 18 |
| 11 | 0 | | 52 | -0- | 52 | 52 | 52 | 3 | | | Y | -0- | | | | | 18 |
| 12 | 107 | N | 55 | -0- | -52 | -0- | 55 | 3 | | | Y | -0- | | | | | 18 |
| 01 | 0 | | 55 | -0- | 55 | 55 | 55 | 3 | | | Y | -0- | | | | | 18 |
| 02 | 0 | N | NO RPT | -0- | -0- | 55 | | | | | Y | NO RPT | | | | | 18 |

BELL FARMS WELL #: 1 RRCID -> 198038 COMPL. DATE N/A TOTAL DEPTH 11000 PERF.10754 - 10860

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MIDWAY, SOUTH (CONSOLIDATED) //CONT.// 61159 290 NON-ASSOCIATED CAPACITY CNTY: SAN PATRICIO
BASIN OIL & GAS OPERATING, LLC //CONT.// 054430
APEX GU WELL #: 1 RRCID -> 199536 COMPL. DATE 11/30/2004 TOTAL DEPTH 13600 PERF.12380 - 12754

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3000 | N | 2230 | -0- | -770 | 8990 | 2164 | 3 | 66 | 9 | Y | 60 | | | | | 212 |
| 10 | 3100 | N | 2250 | -0- | -850 | 8140 | 2148 | 3 | 102 | 9 | Y | 93 | 182 | 1 | | | 123 |
| 11 | 0 | | 2203 | -0- | 2203 | 10343 | 2102 | 3 | 101 | 9 | Y | 92 | | | | | 215 |
| 12 | 3100 | N | 2382 | -0- | -718 | 9625 | 2270 | 3 | 112 | 9 | Y | 102 | 173 | 1 | | | 144 |
| 01 | 0 | | 2148 | -0- | 2148 | 11773 | 2071 | 3 | 77 | 9 | Y | 70 | | | | | 214 |
| 02 | 2044 | N | NO RPT | -0- | -2044 | 9729 | | | | | Y | NO RPT | | | | | 214 |

BELL FARMS WELL #: 2 RRCID -> 204937 COMPL. DATE 09/21/2004 TOTAL DEPTH 14174 PERF.12450 - 13390

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

SMITH L WELL #: 3 RRCID -> 205634 COMPL. DATE 06/12/2012 TOTAL DEPTH 14000 PERF.10774 - 11020

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5143 | X | 5143 | -0- | -0- | -0- | 5044 | 3 | 99 | 9 | Y | 90 | 116 | 1 | | | 135 |
| 10 | 5208 | X | 5025 | -0- | -183 | -0- | 4931 | 3 | 94 | 9 | Y | 85 | 119 | 1 | | | 101 |
| 11 | 0 | | 4369 | -0- | 4369 | 4369 | 4273 | 3 | 96 | 9 | Y | 87 | 111 | 1 | | | 77 |
| 12 | 8785 | X | 4416 | -0- | -4369 | -0- | 4302 | 3 | 114 | 9 | Y | 104 | 124 | 1 | | | 57 |
| 01 | 0 | | 4547 | -0- | 4547 | 4547 | 4456 | 3 | 91 | 9 | Y | 83 | | | | | 140 |
| 02 | 3332 | X | NO RPT | -0- | -3332 | 1215 | | | | | Y | NO RPT | | | | | 140 |

SHELL "C" WELL #: 1 RRCID -> 209899 COMPL. DATE 05/13/2005 TOTAL DEPTH 12750 PERF.12192 - 12218

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 605 | -0- | 605 | 605 | 573 | 3 | 32 | 9 | Y | 29 | 35 | 1 | | | 46 |
| 10 | 1133 | N | 528 | -0- | -605 | -0- | 506 | 3 | 22 | 9 | Y | 20 | | | | | 66 |
| 11 | 0 | | 450 | -0- | 450 | 450 | 429 | 3 | 21 | 9 | Y | 19 | 25 | 1 | | | 60 |
| 12 | 937 | N | 487 | -0- | -450 | -0- | 447 | 3 | 40 | 9 | Y | 36 | 40 | 1 | | | 56 |
| 01 | 0 | | 411 | -0- | 411 | 411 | 381 | 3 | 30 | 9 | Y | 27 | 46 | 1 | | | 37 |
| 02 | 420 | N | NO RPT | -0- | -420 | -0- | | | | | Y | NO RPT | | | | | 37 |

CRITES A WELL #: 4 RRCID -> 212182 COMPL. DATE 08/30/2005 TOTAL DEPTH 13200 PERF.11676 - 12284

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 410 | -0- | 410 | 410 | 392 | 3 | 18 | 9 | Y | 16 | 181 | 0 | | | 49 |
| 10 | 0 | | 659 | -0- | 659 | 1069 | 613 | 3 | 46 | 9 | Y | 42 | | | | | 91 |
| 11 | 0 | | 310 | -0- | 310 | 1379 | 286 | 3 | 24 | 9 | Y | 22 | | | | | 113 |
| 12 | 1634 | X | 255 | -0- | -1379 | -0- | 220 | 3 | 35 | 9 | Y | 32 | | | | | 145 |
| 01 | 0 | | 593 | -0- | 593 | 593 | 565 | 3 | 28 | 9 | Y | 25 | | | | | 170 |
| 02 | 280 | N | NO RPT | -0- | -280 | 313 | | | | | Y | NO RPT | | | | | 170 |

SMITH L WELL #: 4 RRCID -> 214800 COMPL. DATE 06/18/2012 TOTAL DEPTH 13850 PERF.11205 - 12565

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3000 | N | 2547 | -0- | -453 | 10435 | 2499 | 3 | 48 | 9 | Y | 44 | 57 | 1 | | | 63 |
| 10 | 3100 | N | 2331 | -0- | -769 | 9666 | 2285 | 3 | 46 | 9 | Y | 42 | 58 | 1 | | | 47 |
| 11 | 0 | | 2440 | -0- | 2440 | 12106 | 2383 | 3 | 57 | 9 | Y | 52 | 67 | 1 | | | 32 |
| 12 | 14144 | X | 2038 | -0- | -12106 | -0- | 1983 | 3 | 55 | 9 | Y | 50 | 60 | 1 | | | 22 |
| 01 | 0 | | 2556 | -0- | 2556 | 2556 | 2506 | 3 | 50 | 9 | Y | 45 | | | | | 67 |
| 02 | 2268 | X | NO RPT | -0- | -2268 | 288 | | | | | Y | NO RPT | | | | | 67 |

JONES ESTATE WELL #: 2 RRCID -> 216031 COMPL. DATE 02/04/2006 TOTAL DEPTH 13165 PERF.11062 - 12072

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4620 | X | 3949 | -0- | -671 | -0- | 3918 | 3 | 31 | 9 | Y | 28 | | | | | 121 |
| 10 | 4743 | X | 3865 | -0- | -878 | -0- | 3833 | 3 | 32 | 9 | Y | 29 | 102 | 1 | | | 48 |
| 11 | 2436 | X | 2436 | -0- | -0- | -0- | 2412 | 3 | 24 | 9 | Y | 22 | | | | | 70 |
| 12 | 3720 | X | 1443 | -0- | -2277 | -0- | 1400 | 3 | 43 | 9 | Y | 39 | | | | | 109 |
| 01 | 4092 | X | 3526 | -0- | -566 | -0- | 3485 | 3 | 41 | 9 | Y | 37 | 130 | 1 | | | 16 |
| 02 | 3696 | X | NO RPT | -0- | -3696 | -0- | | | | | Y | NO RPT | | | | | 16 |

MIDWAY, SOUTH (CONSOLIDATED) //CONT.// 61159 290 NON-ASSOCIATED CAPACITY CNTY: SAN PATRICIO
BASIN OIL & GAS OPERATING, LLC //CONT.// 054430

BELL FARMS WELL #: 3 RRCID -> 216716 COMPL. DATE 01/21/2006 TOTAL DEPTH 12380 PERF.11124 - 12003

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4613 | X | 4613 | -0- | -0- | -0- | 4547 | 3 | 66 | 9 | Y | 60 | | | | | 205 |
| 10 | 5332 | X | 4515 | -0- | -817 | -0- | 4420 | 3 | 95 | 9 | Y | 86 | 176 | 1 | | | 115 |
| 11 | 4623 | X | 4247 | -0- | -376 | -0- | 4175 | 3 | 72 | 9 | Y | 65 | | | | | 180 |
| 12 | 4712 | X | 4285 | -0- | -427 | -0- | 4204 | 3 | 81 | 9 | Y | 74 | 179 | 1 | | | 75 |
| 01 | 4712 | X | 4285 | -0- | -427 | -0- | 4219 | 3 | 66 | 9 | Y | 60 | | | | | 135 |
| 02 | 4256 | X | NO RPT | -0- | -4256 | -0- | | | | | Y | NO RPT | | | | | 135 |

CRITES A WELL #: 5 RRCID -> 219672 COMPL. DATE 06/10/2012 TOTAL DEPTH 13342 PERF.12540 - 12693

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | | 0 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | | 0 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | | 0 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CRITES A WELL #: 6 RRCID -> 224267 COMPL. DATE 03/20/2007 TOTAL DEPTH 13275 PERF.12502 - 12596

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

APEX GU WELL #: 2 RRCID -> 224307 COMPL. DATE 10/16/2012 TOTAL DEPTH 13130 PERF.12423 - 12438

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

JONES ESTATE WELL #: 3 RRCID -> 226744 COMPL. DATE 04/08/2007 TOTAL DEPTH 11770 PERF.11128 - 11654

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3960 | X | 2636 | -0- | -1324 | -0- | 2617 | 3 | 19 | 9 | Y | 17 | | | | | 48 |
| 10 | 4030 | X | 2686 | -0- | -1344 | -0- | 2654 | 3 | 32 | 9 | Y | 29 | 77 | 1 | | | -0- |
| 11 | 2826 | X | 2242 | -0- | -584 | -0- | 2217 | 3 | 25 | 9 | Y | 23 | | | | | 23 |
| 12 | 2604 | X | 1665 | -0- | -939 | -0- | 1651 | 3 | 14 | 9 | Y | 13 | | | | | 36 |
| 01 | 2604 | X | 2132 | -0- | -472 | -0- | 2112 | 3 | 20 | 9 | Y | 18 | 54 | 1 | | | -0- |
| 02 | 2352 | X | NO RPT | -0- | -2352 | -0- | | | | | Y | NO RPT | | | | | -0- |

SHELL WELL #: D 1 RRCID -> 243618 COMPL. DATE 03/12/2015 TOTAL DEPTH 12650 PERF.10725 - 10951

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | | 0 | 1443 | -0- | 1443 | 6212 | 1362 | 3 | 81 | 9 | Y | 74 | 87 | 1 | | | -0- |
| 10 | 3100 | N | 513 | -0- | -2587 | 3625 | 490 | 3 | 23 | 9 | Y | 21 | | | | | 21 |
| 11 | | 0 | 1198 | -0- | 1198 | 4823 | 1143 | 3 | 55 | 9 | Y | 50 | 66 | 1 | | | 5 |
| 12 | 3100 | N | 1003 | -0- | -2097 | 2726 | 949 | 3 | 54 | 9 | Y | 49 | 54 | 1 | | | -0- |
| 01 | | 0 | 1135 | -0- | 1135 | 3861 | 1082 | 3 | 53 | 9 | Y | 48 | 48 | 1 | | | -0- |
| 02 | 1008 | N | NO RPT | -0- | -1008 | 2853 | | | | | Y | NO RPT | | | | | -0- |

SMITH L WELL #: 5 RRCID -> 266020 COMPL. DATE 12/28/2012 TOTAL DEPTH 13728 PERF.12682 - 12692

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 43 | N | 43 | -0- | -0- | -0- | 42 | 3 | 1 | 9 | Y | 1 | 1 | 1 | | | 4 |
| 10 | 32 | N | 32 | -0- | -0- | -0- | 30 | 3 | 2 | 9 | Y | 2 | 2 | 1 | | | 4 |
| 11 | T. A. | | 16 | -0- | 16 | 16 | 15 | 3 | 1 | 9 | Y | 1 | 1 | 1 | | | 4 |
| 12 | T. A. | | 25 | -0- | 25 | 41 | 25 | 3 | | | Y | -0- | | | | | 4 |
| 01 | T. A. | | 25 | -0- | 25 | 66 | 24 | 3 | 1 | 9 | Y | 1 | | | | | 5 |
| 02 | | 0 | NO RPT | -0- | -0- | 66 | | | | | Y | NO RPT | | | | | 5 |

MIDWAY, SOUTH (CONSOLIDATED) //CONT.// 61159 290 NON-ASSOCIATED CAPACITY CNTY: SAN PATRICIO
BASIN OIL & GAS OPERATING, LLC //CONT.// 054430
SHELL E WELL #: 1 RRCID -> 268961 COMPL. DATE 01/15/2015 TOTAL DEPTH 12875 PERF.11942 - 11952

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1020 | X | 920 | -0- | -100 | -0- | 869 | 3 | 51 | 9 | Y | 46 | 55 | 1 | | | 57 |
| 10 | 2449 | X | 1816 | -0- | -633 | -0- | 1749 | 3 | 67 | 9 | Y | 61 | | | | | 118 |
| 11 | 2370 | X | 1683 | -0- | -687 | -0- | 1611 | 3 | 72 | 9 | Y | 65 | 86 | 1 | | | 97 |
| 12 | 1304 | X | 1304 | -0- | -0- | -0- | 1217 | 3 | 87 | 9 | Y | 79 | 90 | 1 | | | 86 |
| 01 | 1829 | X | 1580 | -0- | -249 | -0- | 1515 | 3 | 65 | 9 | Y | 59 | 89 | 1 | | | 56 |
| 02 | 1568 | X | NO RPT | -0- | -1568 | -0- | | | | | Y | NO RPT | | | | | 56 |

ENERGY TWENTY OPERATING LLC 252144
CRITES G.U. WELL #: 1H RRCID -> 269762 COMPL. DATE 12/10/2012 TOTAL DEPTH 11351 PERF.13120 - 14670

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 152 |
| 10 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 152 |
| 11 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 152 |
| 12 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 152 |
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 152 |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 152 |

GREEN EXPLORATION COMPANY 330179
JONES "H" WELL #: 1 RRCID -> 225028 COMPL. DATE 10/16/2007 TOTAL DEPTH 13530 PERF.13350 - 13488

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 160 |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 160 |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 160 |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 160 |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 160 |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 160 |

HARRIS ENERGY SERVICES, LLC 359677
SMITH, CARL WELL #: 1 RRCID -> 080110 COMPL. DATE 04/01/2007 TOTAL DEPTH 14578 PERF.11054 - 13424

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 6 |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 6 |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 6 |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 6 |
| 01 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 6 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 6 |

VALLEY WELL #: 3 RRCID -> 206475 COMPL. DATE 02/11/2010 TOTAL DEPTH 12700 PERF.11198 - 11214

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3000 | N | 5238 | -0- | 2238 | 2238 | 4886 | 2 | 352 | 9 | Y | 320 | 355 | 1 | | | 119 |
| 10 | 3100 | N | 4946 | -0- | 1846 | 4084 | 4612 | 2 | 334 | 9 | Y | 304 | 187 | 1 | | | 236 |
| 11 | 3000 | N | 3815 | -0- | 815 | 4899 | 3501 | 2 | 314 | 9 | Y | 285 | 350 | 1 | | | 171 |
| 12 | 8356 | X | 3457 | -0- | -4899 | -0- | 3214 | 2 | 243 | 9 | Y | 221 | 173 | 1 | | | 219 |
| 01 | 0 | | 2985 | -0- | 2985 | 2985 | 2708 | 2 | 277 | 9 | Y | 252 | 327 | 1 | | | 144 |
| 02 | DLQ G-10 | | 2212 | -0- | 2212 | 5197 | 1991 | 2 | 221 | 9 | Y | 201 | 175 | 1 | | | 170 |

DAVIS WELL #: 1 RRCID -> 218885 COMPL. DATE 02/25/2006 TOTAL DEPTH 14292 PERF.10911 - 11286

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 11 | N | 11 | -0- | -0- | -0- | 11 | 2 | | | Y | -0- | | | | | 1 |
| 10 | 0 | | 11 | -0- | 11 | 11 | 11 | 2 | | | Y | -0- | | | | | 1 |
| 11 | 0 | | 16 | -0- | 16 | 27 | 16 | 2 | | | Y | -0- | | | | | 1 |
| 12 | 38 | N | 11 | -0- | -27 | -0- | 11 | 2 | | | Y | -0- | | | | | 1 |
| *01 | 26 | N | 26 | -0- | -0- | -0- | 12 | 2 | 14 | 9 | Y | 13 | | | | | 14 |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 14 |

MIDWAY, SOUTH (CONSOLIDATED) //CONT.// 61159 290 NON-ASSOCIATED CAPACITY CNTY: SAN PATRICIO
JTB OIL COMPANY, INC. 448043
SCHMIDT, HENRY W. WELL #: 2 RRCID -> 216724 COMPL. DATE 09/23/2014 TOTAL DEPTH 14200 PERF. 6856 - 6876

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

KEBO OIL & GAS, INC. 453170
MCKAMEY WELL #: 6 RRCID -> 233342 COMPL. DATE 01/03/2019 TOTAL DEPTH 13474 PERF.12768 - 12800

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2190 | X | 1587 | -0- | -603 | -0- | 671<br>232 | 1<br>9 | 684 | 2 | Y | 211 | 198 | 1 | | | 210 |
| 10 | 0 | | 2094 | -0- | 2094 | 2094 | 667<br>231 | 1<br>9 | 1196 | 2 | Y | 210 | 195 | 1 | | | 225 |
| 11 | 0 | | 683 | -0- | 683 | 2777 | 4<br>229 | 1<br>9 | 450 | 2 | Y | 208 | 194 | 1 | | | 239 |
| 12 | 0 | | 793 | -0- | 793 | 3570 | 5<br>238 | 1<br>9 | 550 | 2 | Y | 216 | 204 | 1 | | | 251 |
| 01 | 0 | | 790 | -0- | 790 | 4360 | 1<br>229 | 1<br>9 | 560 | 2 | Y | 208 | 193 | 1 | | | 266 |
| *02 | 2800 | N | 646 | -0- | -2154 | 2206 | 370<br>96 | 1<br>9 | 180 | 2 | Y | 87 | 183 | 1 | | | 170 |

ORX RESOURCES, L.L.C. 627136
MCKAMEY WELL #: 1 RRCID -> 257175 COMPL. DATE 08/31/2010 TOTAL DEPTH 13379 PERF.12538 - 13285

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1860 | X | 1468 | -0- | -392 | -0- | 18<br>6 | 1<br>9 | 1444 | 2 | N | 5 | | | | | 77 |
| 10 | 0 | | 1667 | -0- | 1667 | 1667 | 1667 | 2 | | | N | -0- | | | | | 77 |
| 11 | 0 | | 1696 | -0- | 1696 | 3363 | 1696 | 2 | | | N | -0- | | | | | 77 |
| 12 | 0 | | 1256 | -0- | 1256 | 4619 | 1256 | 2 | | | N | -0- | | | | | 77 |
| 01 | 0 | | 1280 | -0- | 1280 | 5899 | 16<br>29 | 1<br>9 | 1235 | 2 | N | 26 | | | | | 103 |
| 02 | 2800 | N | 865 | -0- | -1935 | 3964 | 10<br>55 | 1<br>9 | 800 | 2 | N | 50 | | | | | 153 |

MUSTANG FARMS GU WELL #: 1 RRCID -> 278229 COMPL. DATE 09/18/2015 TOTAL DEPTH 12175 PERF.12449 - 13861

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PROLINE ENERGY RESOURCES INC 681327
HOSKINSON A WELL #: 3 D RRCID -> 095240 COMPL. DATE 05/30/1981 TOTAL DEPTH N/A PERF. 1530 - 1544

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MIDWAY, SOUTH (CONSOLIDATED) //CONT.// 61159 290 NON-ASSOCIATED CAPACITY CNTY: SAN PATRICIO
PROLINE ENERGY RESOURCES INC //CONT.// 681327
HOSKINSON "A" WELL #: 4 RRCID -> 114581 COMPL. DATE 01/02/1985 TOTAL DEPTH 13425 PERF.11544 - 12996

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 34 | N | 34 | -0- | -0- | -0- | 34 | 2 | | | N | -0- | | | | | 172 |
| 10 | 0 | | 35 | -0- | 35 | 35 | 35 | 2 | | | N | -0- | 126 | 1 | | | 46 |
| 11 | 0 | | 52 | -0- | 52 | 87 | 52 | 2 | | | N | -0- | | | | | 46 |
| 12 | 124 | N | 37 | -0- | -87 | -0- | 37 | 2 | | | N | -0- | | | | | 46 |
| *01 | 67 | N | 67 | -0- | -0- | -0- | 38 | 2 | 29 | 9 | N | 26 | | | | | 72 |
| 02 | 86 | N | 86 | -0- | -0- | -0- | 86 | 2 | | | N | -0- | | | | | 72 |

VALLEY WELL #: 1 RRCID -> 197376 COMPL. DATE 10/01/2003 TOTAL DEPTH 14295 PERF.11670 - 12553

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 8 | N | -0- | -0- | -8 | -0- | | | | | Y | -0- | | | | | 27 |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 27 |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 27 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 27 |
| *01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 27 |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 27 |

VALLEY WELL #: 2 RRCID -> 200931 COMPL. DATE 12/10/2004 TOTAL DEPTH 14997 PERF.12314 - 12712

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 10 | N | -0- | -0- | -10 | -0- | | | | | Y | -0- | | | | | 1 |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| *01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |

VALLEY WELL #: 4ST RRCID -> 226861 COMPL. DATE 11/27/2012 TOTAL DEPTH 12796 PERF.11488 - 11506

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 8 | N | -0- | -0- | -8 | -0- | | | | | Y | -0- | | | | | 4 |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 4 |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 4 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 4 |
| *01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 4 |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 4 |

DAVIS WELL #: 2 RRCID -> 230034 COMPL. DATE 08/17/2007 TOTAL DEPTH 11620 PERF.11086 - 11538

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 30 | N | 30 | -0- | -0- | -0- | 30 | 2 | | | Y | -0- | | | | | 25 |
| 10 | 0 | | 31 | -0- | 31 | 31 | 31 | 2 | | | Y | -0- | | | | | 25 |
| 11 | 0 | | 46 | -0- | 46 | 77 | 46 | 2 | | | Y | -0- | | | | | 25 |
| 12 | 108 | N | 31 | -0- | -77 | -0- | 31 | 2 | | | Y | -0- | | | | | 25 |
| *01 | 33 | N | 33 | -0- | -0- | -0- | 33 | 2 | | | Y | -0- | | | | | 25 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 25 |

HOSKINSON "A" WELL #: 6 RRCID -> 234897 COMPL. DATE 01/27/2008 TOTAL DEPTH 11300 PERF.10750 - 11224

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 20 | N | 20 | -0- | -0- | -0- | 20 | 2 | | | N | -0- | | | | | 1 |
| 10 | 0 | | 161 | -0- | 161 | 161 | 21 | 2 | 140 | 9 | N | 127 | | | | | 128 |
| 11 | 0 | | 31 | -0- | 31 | 192 | 31 | 2 | | | N | -0- | | | | | 128 |
| 12 | 214 | N | 22 | -0- | -192 | -0- | 22 | 2 | | | N | -0- | | | | | 128 |
| *01 | 23 | N | 23 | -0- | -0- | -0- | 23 | 2 | | | N | -0- | | | | | 128 |
| 02 | 54 | N | 54 | -0- | -0- | -0- | 54 | 2 | | | N | -0- | | | | | 128 |

SOUTHCOAST PRODUCTION INC 803257
FLOERKE-MCKAMEY GU WELL #: 1 RRCID -> 275555 COMPL. DATE 11/26/2014 TOTAL DEPTH 12290 PERF.11928 - 13482

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 09/30/2022 - WELL PLUGGED 9/30/22

MIDWAY, S. (MOORE) 61159 550 NON-ASSOCIATED ONE WELL CNTY: SAN PATRICIO
PROLINE ENERGY RESOURCES INC 681327
DUPRIE-FRENCH GU WELL #: 2 RRCID -> 276198 COMPL. DATE 11/21/2014 TOTAL DEPTH 10200 PERF. 9680 - 9692

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

DUPRIE-FRENCH GU WELL #: 1 RRCID -> 277003 COMPL. DATE 02/05/2015 TOTAL DEPTH 10172 PERF. 9778 - 9788

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MIDWAY, S. (MORRIS) 61159 568 NON-ASSOCIATED ONE WELL CNTY: SAN PATRICIO
PROLINE ENERGY RESOURCES INC 681327
DUPRIE-FRENCH GU WELL #: 2 RRCID -> 274782 COMPL. DATE 11/21/2014 TOTAL DEPTH 10200 PERF. 9622 - 9748

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 6 | N | 6 | -0- | -0- | -0- | 6 | 2 | | | Y | -0- | | | | | 103 |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 103 |
| 11 | 0 | | 2 | -0- | 2 | 2 | 2 | 2 | | | Y | -0- | | | | | 103 |
| 12 | 6 | N | 1 | -0- | -5 | -0- | 1 | 2 | | | Y | -0- | | | | | 103 |
| *01 | 3 | N | 3 | -0- | -0- | -0- | 3 | 2 | | | Y | -0- | | | | | 103 |
| 02 | T. A. | | 3 | -0- | 3 | 3 | 3 | 2 | | | Y | -0- | | | | | 103 |

MIDWAY, S. (WATSON FB-B) 61159 856 NON-ASSOCIATED ONE WELL CNTY: SAN PATRICIO
PROLINE ENERGY RESOURCES INC 681327
DUPRIE-FRENCH GU WELL #: 1 RRCID -> 275936 COMPL. DATE 02/05/2015 TOTAL DEPTH 10172 PERF. 9604 - 9912

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 7 | N | 7 | -0- | -0- | -0- | 7 | 2 | | | N | -0- | | | | | 117 |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 117 |
| 11 | 0 | | 4 | -0- | 4 | 4 | 2 | 2 | 2 | 9 | N | 2 | | | | | 119 |
| 12 | 7 | N | 1 | -0- | -6 | -0- | 1 | 2 | | | N | -0- | | | | | 119 |
| *01 | 3 | N | 3 | -0- | -0- | -0- | 3 | 2 | | | N | -0- | | | | | 119 |
| 02 | 3 | N | 3 | -0- | -0- | -0- | 3 | 2 | | | N | -0- | | | | | 119 |

MIFFLIN (G-73 NORTH) 61283 615 NON-ASSOCIATED ONE WELL CNTY: KENEDY
HEADINGTON ENERGY PARTNERS, LLC 370061
JOHN G. KENEDY JR. 'C' WELL #: 63 RRCID -> 288000 COMPL. DATE 08/28/2019 TOTAL DEPTH 7700 PERF. 6736 - 6751

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

MIFFLIN (H-02) 61283 622 NON-ASSOCIATED EXEMPT CNTY: KENEDY
HEADINGTON ENERGY PARTNERS, LLC 370061
KENEDY, JOHN G. JR. "C" WELL #: 28 D RRCID -> 112515 COMPL. DATE 10/03/1999 TOTAL DEPTH 10125 PERF. 7036 - 7046

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 409 | N | 409 | -0- | -0- B | -0- | 39 | 1 4 | 369 | 3 | Y | -0- | | | | | -0- |
| 10 | 1652 | N | 1652 | -0- | -0- B | -0- | 178 | 1 | 1474 | 3 | Y | -0- | | | | | -0- |
| 11 | 1599 | N | 1599 | -0- | -0- B | -0- | 202 | 1 4 | 1396 | 3 | Y | -0- | | | | | -0- |
| 12 | 2162 | N | 2162 | -0- | -0- B | -0- | 326 | 1 4 | 1835 | 3 | Y | -0- | | | | | -0- |
| 01 | 1643 | N | 1233 | -0- | -410 B | -0- | 117 | 1 4 | 1115 | 3 | Y | -0- | | | | | -0- |
| 02 | 2447 | N | 2447 | -0- | -0- B | -0- | 221 | 1 | 2226 | 3 | Y | -0- | | | | | -0- |

KENEDY, JOHN G. JR. "C" WELL #: 22 RRCID -> 138825 COMPL. DATE 06/09/1991 TOTAL DEPTH 10100 PERF. 7033 - 7044

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |

MILLER & FOX (HOCKLEY 4875) 61530 333 NON-ASSOCIATED ONE WELL CNTY: JIM WELLS
EVEREST RESOURCE COMPANY 252057
SAENZ WELL #: 1 RRCID -> 262255 COMPL. DATE 05/05/2011 TOTAL DEPTH 5750 PERF. 4866 - 5626

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MILLER & FOX (YEGUA 6200) 61530 666 NON-ASSOCIATED ONE WELL CNTY: JIM WELLS
EVEREST RESOURCE COMPANY 252057
TREJO WELL #: 1 RRCID -> 290284 COMPL. DATE 03/18/2020 TOTAL DEPTH 6452 PERF. 6317 - 6323

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 21570 | 21669 | -0- | 99 | 163022 | 21412 | 2 | 257 | 9 | N | 234 | 190 | 1 | | | | 88 |
| 10 | 22289 | 22103 | -0- | -186 | 162836 | 21781 | 2 | 322 | 9 | N | 293 | 196 | 1 | | | | 185 |
| 11 | 0 | 15051 | -0- | 15051 | 177887 | 14845 | 2 | 206 | 9 | N | 187 | 193 | 1 | | | | 179 |
| *12 | 22289 | 12255 | -0- | -10034 | 167853 | 12040 | 2 | 215 | 9 | N | 195 | 181 | 1 | 6 | 8 | | 187 |
| 01 | 22289 | -0- | -0- | -22289 | 145564 | | | | | N | 129 | 186 | 1 | 2 | 8 | | 128 |
| 02 | 20132 | NO RPT | -0- | -20132 | 125432 | | | | | N | NO RPT | | | | | | 128 |

MILLER RANCH (FRIO 3300) 61544 150 NON-ASSOCIATED ONE WELL CNTY: SAN PATRICIO
NEW HORIZON INVESTMENTS LTD. 606605
COFFIN, PHYLLIS WELL #: 1 RRCID -> 111996 COMPL. DATE 06/01/1984 TOTAL DEPTH 5000 PERF. 3084 - 3590

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4 | N 4 | -0- | -0- | -0- | 4 | 6 | | | N | -0- | | | | | | -0- |
| 10 | 0 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | | -0- |
| 11 | 0 | 4 | -0- | 4 | 4 | 4 | 6 | | | N | -0- | | | | | | -0- |
| 12 | 0 | -0- | -0- | -0- | 4 | | | | | N | -0- | | | | | | -0- |
| 01 | 0 | N NO RPT | -0- | -0- | 4 | | | | | N | NO RPT | | | | | | -0- |
| 02 | 0 | N NO RPT | -0- | -0- | 4 | | | | | N | NO RPT | | | | | | -0- |

MILLER RANCH, S. (4380) 61546 525 NON-ASSOCIATED ONE WELL CNTY: SAN PATRICIO
KEBO OIL & GAS, INC. 453170
MILLER WEST WELL #: 1 RRCID -> 279738 COMPL. DATE 01/02/2016 TOTAL DEPTH 6880 PERF. 4442 - 4469

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MILLS BENNETT (CONSOLIDATED) 61673 260 ASSOCIATED CAPACITY CNTY: BROOKS
ATLAS OPERATING LLC 036587
BENNETT, MILLS WELL #: 37 RRCID -> 129335 COMPL. DATE 12/01/1988 TOTAL DEPTH 5885 PERF. 5022 - 5029

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MILLS BENNETT ESTATE WELL #: 58 RRCID -> 163685 COMPL. DATE 02/04/1997 TOTAL DEPTH 8429 PERF. 8163 - 8167

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

BENNETT, MILLS ESTATE FEE WELL #: 65 RRCID -> 186885 COMPL. DATE 01/09/2001 TOTAL DEPTH 4534 PERF. 3553 - 3565

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MILLS BENNETT ESTATE FEE WELL #: 60 RRCID -> 188828 COMPL. DATE 08/30/1997 TOTAL DEPTH 8860 PERF. 6762 - 6778

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MILLS BENNETT ESTATE WELL #: 24 RRCID -> 195387 COMPL. DATE 04/16/2003 TOTAL DEPTH 6094 PERF. 3366 - 3373

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MILLS BENNETT (CONSOLIDATED) //CONT.// 61673 260 ASSOCIATED CAPACITY CNTY: BROOKS
ATLAS OPERATING LLC //CONT.// 036587
BENNETT, MILLS ESTATE FEE WELL #: 61 RRCID -> 201304 COMPL. DATE 05/04/2012 TOTAL DEPTH 4775 PERF. 3324 - 3336

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MILLS BENNETT ESTATE WELL #: 72 RRCID -> 210547 COMPL. DATE 05/21/2005 TOTAL DEPTH 6114 PERF. 5873 - 5945

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MILLS BENNETT WELL #: 45 RRCID -> 258414 COMPL. DATE 06/20/2012 TOTAL DEPTH 5880 PERF. 5106 - 5182

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BENNETT, MILLS ESTATE FEE WELL #: 69 RRCID -> 267728 COMPL. DATE 04/16/2012 TOTAL DEPTH 4760 PERF. 4552 - 4558

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BENNETT, MILLS ESTATE FEE WELL #: 11 RRCID -> 269452 COMPL. DATE 05/23/2012 TOTAL DEPTH 6429 PERF. 4176 - 4424

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BENNETT, MILLS ESTATE FEE WELL #: 50 RRCID -> 269453 COMPL. DATE 05/15/2012 TOTAL DEPTH 5970 PERF. 3892 - 3902

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MILLS BENNETT (CONSOLIDATED) //CONT.// 61673 260 ASSOCIATED CAPACITY CNTY: BROOKS
ATLAS OPERATING LLC //CONT.// 036587
MILLS BENNETT ESTATE FEE WELL #: 62 RRCID -> 284252 COMPL. DATE 01/17/2018 TOTAL DEPTH 4370 PERF. 3778 - 3784

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 11 |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 11 |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 11 |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 11 |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 11 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 11 |

MINNIE BOCK, NORTH (FRIO CONS) 61916 010 NON-ASSOCIATED CAPACITY CNTY: NUECES
DAYLIGHT PETROLEUM LLC 208171
DUGGER, L. M. WELL #: 6 H RRCID -> 038637 COMPL. DATE 02/25/1966 TOTAL DEPTH 8327 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

KRC OPERATING, LLC 476900
BICKLER-MOSELY WELL #: 3 L RRCID -> 012119 COMPL. DATE 12/31/1955 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 853 | N | 853 | -0- | -0- | -0- | 613 | 1 | 240 | 2 | Y | -0- | | | | | -0- |
| 10 | 224 | N | 224 | -0- | -0- | -0- | 215 | 1 | 9 | 2 | Y | -0- | | | | | -0- |
| 11 | 322 | N | 322 | -0- | -0- | -0- | 309 | 1 | 13 | 2 | Y | -0- | | | | | -0- |
| 12 | 359 | N | 359 | -0- | -0- | -0- | 336 | 1 | 23 | 2 | Y | -0- | | | | | -0- |
| 01 | 298 | N | 298 | -0- | -0- | -0- | 286 | 1 | 12 | 2 | Y | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

BICKLER-MOSELY WELL #: 5 H RRCID -> 063278 COMPL. DATE 06/10/1975 TOTAL DEPTH 7700 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

BICKLER-MOSELY WELL #: 4 RRCID -> 093694 COMPL. DATE 04/14/1988 TOTAL DEPTH 8204 PERF. 6137 - 6281

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

DUGGER, L. M. WELL #: 3 RRCID -> 123327 COMPL. DATE 09/06/2009 TOTAL DEPTH 8199 PERF. 5645 - 6246

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | 988 | -0- | 988 | 4392 | 637 | 1 | 250 | 2 | Y | 92 | 176 | 1 | | | 99 |
| | | | | | | 101 | 9 | | | | | | | | | | |
| 10 | 14B2 EXT | 1074 | -0- | 1074 | 5466 | 893 | 1 | 37 | 2 | Y | 131 | | | | | 230 |
| | | | | | | 144 | 9 | | | | | | | | | | |
| 11 | 14B2 EXT | 317 | -0- | 317 | 5783 | 271 | 1 | 12 | 2 | Y | 31 | 181 | 1 | | | 80 |
| | | | | | | 34 | 9 | | | | | | | | | | |
| 12 | 0 | 70 | -0- | 70 | 5853 | 64 | 1 | 6 | 2 | Y | -0- | | | | | 80 |
| 01 | 0 | -0- | -0- | -0- | 5853 | | | | | Y | -0- | | | | | 80 |
| 02 | 0 | N | NO RPT | -0- | -0- | 5853 | | | | | Y | NO RPT | | | | | 80 |

MINNIE BOCK, NORTH (FRIO CONS) //CONT.// 61916 010 NON-ASSOCIATED CAPACITY CNTY: NUECES
KRC OPERATING, LLC //CONT.// 476900

DUGGER, L. M. WELL #: 10 RRCID -> 137603 COMPL. DATE 02/28/1991 TOTAL DEPTH 8300 PERF. 6134 - 6177

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

DUGGER, L. M. WELL #: 14 RRCID -> 175451 COMPL. DATE 07/11/2009 TOTAL DEPTH 6960 PERF. 6234 - 6354

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

EWING WELL #: 8 RRCID -> 193531 COMPL. DATE 12/02/2011 TOTAL DEPTH 7510 PERF. 6004 - 6226

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1290 | N | 879 | -0- | -411 | -0- | 632 | 1 | 247 | 2 | Y | -0- | | | | | 20 |
| 10 | 968 | N | 968 | -0- | -0- | -0- | 928 | 1 | 40 | 2 | Y | -0- | | | | | 20 |
| 11 | 666 | N | 666 | -0- | -0- | -0- | 638 | 1 | 28 | 2 | Y | -0- | | | | | 20 |
| 12 | 1342 | N | 1342 | -0- | -0- | -0- | 1256 | 1 | 86 | 2 | Y | -0- | | | | | 20 |
| 01 | 1523 | N | 1523 | -0- | -0- | -0- | 1263 | 1 | 52 | 2 | Y | 189 | 189 | 1 | | | 20 |
| | | | | | | | 208 | 9 | | | | | | | | | |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 20 |

DUGGER, L. M. WELL #: 19 RRCID -> 199676 COMPL. DATE 10/12/2015 TOTAL DEPTH 6975 PERF. 5660 - 5778

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

DUGGER, L. M. WELL #: 15 RRCID -> 214200 COMPL. DATE 11/06/2005 TOTAL DEPTH 7860 PERF. 6521 - 6560

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

BICKLER-MOSELY WELL #: 10 RRCID -> 222949 COMPL. DATE 08/23/2006 TOTAL DEPTH 7510 PERF. 6514 - 6522

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2309 | N | 2309 | -0- | -0- | -0- | 1551 | 1 | 607 | 2 | Y | 137 | 89 | 1 | | | 50 |
| | | | | | | | 151 | 9 | | | | | | | | | |
| 10 | 1689 | N | 1689 | -0- | -0- | -0- | 1527 | 1 | 65 | 2 | Y | 88 | 90 | 1 | | | 48 |
| | | | | | | | 97 | 9 | | | | | | | | | |
| 11 | 884 | N | 884 | -0- | -0- | -0- | 786 | 1 | 34 | 2 | Y | 58 | | | | | 106 |
| | | | | | | | 64 | 9 | | | | | | | | | |
| 12 | 728 | N | 728 | -0- | -0- | -0- | 616 | 1 | 42 | 2 | Y | 64 | 89 | 1 | | | 81 |
| | | | | | | | 70 | 9 | | | | | | | | | |
| 01 | 1780 | N | 1780 | -0- | -0- | -0- | 1606 | 1 | 66 | 2 | Y | 98 | 79 | 1 | | | 100 |
| | | | | | | | 108 | 9 | | | | | | | | | |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 100 |

MINNIE BOCK, NORTH (FRIO CONS) //CONT.// 61916 010 NON-ASSOCIATED CAPACITY CNTY: NUECES
KRC OPERATING, LLC //CONT.// 476900
EWING WELL #: 6 RRCID -> 224445 COMPL. DATE 06/10/2006 TOTAL DEPTH 8300 PERF. 6054 - 6074

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BICKLER-MOSELY WELL #: 11 RRCID -> 225746 COMPL. DATE 09/20/2009 TOTAL DEPTH 7750 PERF. 6496 - 6648

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5340 | X | 3892 | -0- | -1448 | -0- | 2781<br>21 | 1<br>9 | 1090 | 2 | Y | 19 | 90 | 1 | | | 30 |
| 10 | 4929 | X | 4357 | -0- | -572 | -0- | 4167<br>12 | 1<br>9 | 178 | 2 | Y | 11 | | | | | 41 |
| 11 | 4770 | X | 3130 | -0- | -1640 | -0- | 2990<br>10 | 1<br>9 | 130 | 2 | Y | 9 | | | | | 50 |
| 12 | 4805 | X | 1212 | -0- | -3593 | -0- | 1118<br>17 | 1<br>9 | 77 | 2 | Y | 15 | | | | | 65 |
| 01 | 5469 | X | 5469 | -0- | -0- | -0- | 5220<br>36 | 1<br>9 | 213 | 2 | Y | 33 | | | | | 98 |
| 02 | 3948 | X | NO RPT | -0- | -3948 | -0- | | | | | Y | NO RPT | | | | | 98 |

DUGGER, L. M. WELL #: 18 RRCID -> 226483 COMPL. DATE 01/01/2007 TOTAL DEPTH 7500 PERF. 6274 - 6279

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

DUGGER, L. M. WELL #: 5 RRCID -> 234925 COMPL. DATE 09/06/2009 TOTAL DEPTH 7105 PERF. 5645 - 5837

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

DUGGER, L. M. WELL #: 23 RRCID -> 242587 COMPL. DATE 10/16/2008 TOTAL DEPTH 7110 PERF. 6472 - 6480

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

DUGGER, L.M. WELL #: 21 RRCID -> 247001 COMPL. DATE 01/16/2009 TOTAL DEPTH 7750 PERF. 5552 - 6632

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

MINNIE BOCK, NORTH (FRIO CONS) //CONT.// 61916 010 NON-ASSOCIATED CAPACITY CNTY: NUECES
KRC OPERATING, LLC //CONT.// 476900
DUGGER, L. M. WELL #: 24 RRCID -> 254344 COMPL. DATE 10/21/2009 TOTAL DEPTH 8310 PERF. 5836 - 5858

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 390 | N | 99 | -0- | -291 | -0- | 71 | 1 | 28 | 2 | Y | -0- | | | | | -0- |
| 10 | 341 | N | 341 | -0- | -0- | -0- | 327 | 1 | 14 | 2 | Y | -0- | | | | | -0- |
| 11 | 101 | N | 101 | -0- | -0- | -0- | 97 | 1 | 4 | 2 | Y | -0- | | | | | -0- |
| 12 | T. A. | | 381 | -0- | 381 | 381 | 356 | 1 | 25 | 2 | Y | -0- | | | | | -0- |
| 01 | T. A. | | 235 | -0- | 235 | 616 | 226 | 1 | 9 | 2 | Y | -0- | | | | | -0- |
| 02 | T. A. | NO RPT | | -0- | -0- | 616 | | | | | Y | NO RPT | | | | | -0- |

EWING, J. H. WELL #: 9 RRCID -> 270457 COMPL. DATE 05/04/2013 TOTAL DEPTH 7140 PERF. 6139 - 6648

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1470 | N | 1366 | -0- | -104 | -0- | 880 | 1 | 345 | 2 | Y | 128 | 92 | 1 | | | 97 |
| | | | | | | | 141 | 9 | | | | | | | | | |
| 10 | 1655 | N | 1655 | -0- | -0- | -0- | 1461 | 1 | 62 | 2 | Y | 120 | 181 | 1 | | | 36 |
| | | | | | | | 132 | 9 | | | | | | | | | |
| 11 | 1340 | N | 1340 | -0- | -0- | -0- | 1159 | 1 | 51 | 2 | Y | 118 | | | | | 154 |
| | | | | | | | 130 | 9 | | | | | | | | | |
| 12 | 1443 | N | 1443 | -0- | -0- | -0- | 1202 | 1 | 83 | 2 | Y | 144 | 190 | 1 | | | 108 |
| | | | | | | | 158 | 9 | | | | | | | | | |
| 01 | 2266 | N | 2266 | -0- | -0- | -0- | 2030 | 1 | 83 | 2 | Y | 139 | 189 | 1 | | | 58 |
| | | | | | | | 153 | 9 | | | | | | | | | |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 58 |

MINNIE BOCK, NORTH (FRIO 25) 61916 032 NON-ASSOCIATED ONE WELL CNTY: NUECES
KRC OPERATING, LLC 476900
BICKLER& MOSLEY WELL #: 5 D RRCID -> 049800 COMPL. DATE 02/17/1971 TOTAL DEPTH 7700 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | NO RPT | | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

MINNIE BOCK, N. (Z 3, 5800) 61916 176 NON-ASSOCIATED CAPACITY CNTY: NUECES
KRC OPERATING, LLC 476900
DUGGER, L. M. WELL #: 6 F RRCID -> 039170 COMPL. DATE 03/10/1966 TOTAL DEPTH 8327 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SI MULT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | SI MULT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | SI MULT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | SI MULT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | SI MULT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | SI MULT | NO RPT | | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

MINNIE BOCK, N. (Z 9) 61916 384 NON-ASSOCIATED CAPACITY CNTY: NUECES
KRC OPERATING, LLC 476900
CHARBA-TIERRA VERDE UNIT WELL #: 1 RRCID -> 239622 COMPL. DATE 02/08/2008 TOTAL DEPTH 7550 PERF. 7103 - 7105

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | 1 | | | | | 19 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 19 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 19 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 19 |
| 02 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 19 |

MINNIE BOCK, N. (Z 10 8200) 61916 400 NON-ASSOCIATED ONE WELL CNTY: NUECES
KRC OPERATING, LLC 476900
DUGGER WELL #: 16 RRCID -> 174323 COMPL. DATE 07/17/1999 TOTAL DEPTH 8270 PERF. 8084 - 8119

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SI MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | SI MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | SI MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | SI MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | SI MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MINNIE BOCK, N. (Z 17) 61916 544 ASSOCIATED ONE WELL CNTY: NUECES
KRC OPERATING, LLC 476900
EWING, J. H. WELL #: 10 RRCID -> 270087 COMPL. DATE 10/18/2012 TOTAL DEPTH 8010 PERF. 7725 - 7737

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 390 | N | 337 | -0- | -53 | -0- | 141 | 1 | 55 | 2 | Y | 128 | 92 | 1 | | | 97 |
| | | | | | | | 141 | 9 | | | | | | | | | |
| 10 | 843 | N | 843 | -0- | -0- | -0- | 682 | 1 | 29 | 2 | Y | 120 | 181 | 1 | | | 36 |
| | | | | | | | 132 | 9 | | | | | | | | | |
| 11 | 320 | N | 320 | -0- | -0- | -0- | 181 | 1 | 8 | 2 | Y | 119 | | | | | 155 |
| | | | | | | | 131 | 9 | | | | | | | | | |
| 12 | 877 | N | 877 | -0- | -0- | -0- | 673 | 1 | 46 | 2 | Y | 144 | 190 | 1 | | | 109 |
| | | | | | | | 158 | 9 | | | | | | | | | |
| 01 | 1127 | N | 1127 | -0- | -0- | -0- | 936 | 1 | 38 | 2 | Y | 139 | 190 | 1 | | | 58 |
| | | | | | | | 153 | 9 | | | | | | | | | |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 58 |

MINNIE BOCK, WEST (7650) 61921 675 ASSOCIATED ONE WELL CNTY: NUECES
KRC OPERATING, LLC 476900
DUGGER, L. M. WELL #: 6 J RRCID -> 038937 COMPL. DATE 02/25/1966 TOTAL DEPTH 8327 PERF. 8152 - 8158

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SI MULT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | SI MULT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | SI MULT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | SI MULT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | SI MULT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

MIRANDO VALLEY, N. (5550) 62072 500 NON-ASSOCIATED ONE WELL CNTY: ZAPATA
KILLAM OIL CO., LTD. 460054
HINNANT-FULBRIGHT "J" GAS UNIT WELL #: 1 RRCID -> 068148 COMPL. DATE 05/12/2014 TOTAL DEPTH 6126 PERF. 5618 - 5696

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 115 |
| 10 | 0 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 115 |
| 11 | 0 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 115 |
| 12 | 0 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 115 |
| 01 | 0 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 115 |
| 02 | 0 # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 115 |

MISSION, WEST (VICKSBURG 10400) 62112 682 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
DORADO DRILLING, INC. 223295
WARE WELL #: 1 RRCID -> 236736 COMPL. DATE 03/04/2008 TOTAL DEPTH 11570 PERF. 9269 - 9535

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

MISSY (WILCOX) 62162 500 NON-ASSOCIATED CAPACITY CNTY: WEBB
EVANS, S. LAVON JR. OPER. CO. 255456
LOS OJUELOS MINERAL TRUST WELL #: 2 RRCID -> 248013 COMPL. DATE 02/05/2006 TOTAL DEPTH 11380 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | A | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 10/17/2022 - WELL PLUGGED 10/17/22

SMITH PRODUCTION INC. 789662
BMT/K&H 'B' WELL #: 4 RRCID -> 290036 COMPL. DATE 12/20/2019 TOTAL DEPTH 10000 PERF. 7734 - 7780

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

MISSY (WILCOX - PUIG) 62162 525 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY 386310
RUNNING W. "B" WELL #: 7 T RRCID -> 202600 COMPL. DATE 05/10/2004 TOTAL DEPTH 8300 PERF. 7619 - 8158

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

RUNNING W. "B" WELL #: 9 RRCID -> 202902 COMPL. DATE 07/07/2004 TOTAL DEPTH 8400 PERF. 7870 - 8168

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 144 | N | 144 | -0- | -0- | -0- | 8 | 1 | 136 | 2 | Y | -0- | | | | | 1 |
| 10 | 444 | N | 444 | -0- | -0- | -0- | 25 | 1 | 419 | 2 | Y | -0- | | | | | 1 |
| 11 | 127 | N | 127 | -0- | -0- | -0- | 7 | 1 | 120 | 2 | Y | -0- | | | | | 1 |
| 12 | 155 | N | 120 | -0- | -35 | -0- | 6 | 1 | 114 | 2 | Y | -0- | | | | | 1 |
| 01 | 321 | N | 321 | -0- | -0- | -0- | 16 | 1 | 305 | 2 | Y | -0- | | | | | 1 |
| 02 | 262 | N | 262 | -0- | -0- | -0- | 11 | 1 | 230 | 2 | Y | 19 | | | | | 20 |
| | | | | | | | 21 | 9 | | | | | | | | | |

RUNNING, W "B" WELL #: 11 RRCID -> 209071 COMPL. DATE 02/18/2005 TOTAL DEPTH 8400 PERF. 7626 - 8138

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

MOBIL-DAVID (ANDERSON) 62262 142 NON-ASSOCIATED CAPACITY CNTY: NUECES
URBAN OIL & GAS GROUP, LLC 879035
CHAPMAN RANCH WELL #: 2 RRCID -> 190455 COMPL. DATE 07/18/2002 TOTAL DEPTH 11531 PERF.10876 - 10992

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

MOBIL-DAVID (ANDERSON) //CONT.// 62262 142 NON-ASSOCIATED CAPACITY CNTY: NUECES
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
CHAPMAN RANCH WELL #: 1 RRCID -> 197910 COMPL. DATE 05/12/2003 TOTAL DEPTH 11275 PERF.10930 - 10940

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

CHAPMAN RANCH C WELL #: 19R RRCID -> 259450 COMPL. DATE 11/01/2017 TOTAL DEPTH 14917 PERF.11700 - 11740

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | 2826 | | | | | N | -0- | | | | | 896 |
| 10 | 14B2 EXT | -0- | -0- | -0- | 2826 | | | | | N | -0- | | | | | 896 |
| 11 | 14B2 EXT | -0- | -0- | -0- | 2826 | | | | | N | -0- | | | | | 896 |
| 12 | 14B2 EXT | -0- | -0- | -0- | 2826 | | | | | N | -0- | | | | | 896 |
| 01 | 14B2 EXT | -0- | -0- | -0- | 2826 | | | | | N | -0- | | | | | 896 |
| 02 | 14B2 EXT | -0- | -0- | -0- | 2826 | | | | | N | -0- | | | | | 896 |

WESTERN GULF OIL & GAS, LLC 911925
CHAPMAN WELL #: 3802 RRCID -> 196378 COMPL. DATE 06/22/2003 TOTAL DEPTH 11200 PERF.11089 - 11106

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MOBIL-DAVID (ANDERSON, SEG. -R-) 62262 426 NON-ASSOCIATED ONE WELL CNTY: NUECES
CIMARRON ENGINEERING, LLC 153471
LEHMAN, W.F.L. WELL #: 6 RRCID -> 095717 COMPL. DATE 08/06/1981 TOTAL DEPTH 11500 PERF.11210 - 11273

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |
| 10 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |
| 11 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |
| 01 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |
| 02 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |

MOBIL-DAVID (FRIO 12,600) 62262 700 NON-ASSOCIATED CAPACITY CNTY: NUECES
DECKER OPERATING CO., L.L.C. 209347
CHAPMAN, J. O. WELL #: 138 RRCID -> 217866 COMPL. DATE 12/16/2005 TOTAL DEPTH 13250 PERF.12848 - 12864

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CHAPMAN RANCH WELL #: 447 RRCID -> 235060 COMPL. DATE 01/22/2008 TOTAL DEPTH 12970 PERF.12670 - 12685

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

MOBIL-DAVID (FRIO 12,600) //CONT.// 62262 700 NON-ASSOCIATED CAPACITY CNTY: NUECES
DECKER OPERATING CO., L.L.C. //CONT.// 209347
CHAPMAN RANCH "B" WELL #: 137 RRCID -> 242275 COMPL. DATE 06/13/2008 TOTAL DEPTH 11364 PERF. 4156 - 4272

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

KRC OPERATING, LLC 476900
SMITH UNIT WELL #: 1 RRCID -> 255576 COMPL. DATE 02/19/2010 TOTAL DEPTH 13975 PERF.13758 - 13778

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 207 |
| 10 | 0 | | 1233 | -0- | 1233 | 1233 | 1226 | 2 | 7 | 9 | N | 6 | | | | | 213 |
| 11 | 0 | | 6610 | -0- | 6610 | 7843 | 6392 | 2 | 218 | 9 | N | 198 | 190 | 1 | | | 221 |
| 12 | 0 | | 11664 | -0- | 11664 | 19507 | 11410 | 2 | 254 | 9 | N | 231 | 193 | 1 | | | 259 |
| 01 | 0 | | 3661 | -0- | 3661 | 23168 | 3599 | 2 | 62 | 9 | N | 56 | 188 | 1 | | | 127 |
| 02 | 1120 | X | NO RPT | -0- | -1120 | 22048 | | | | | N | NO RPT | | | | | 127 |

RUSSELL-BEVLY UNIT WELL #: 1 RRCID -> 257552 COMPL. DATE 05/18/2011 TOTAL DEPTH 14222 PERF.13718 - 13978

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 7320 | X | 4661 | -0- | -2659 | -0- | 4266 | 2 | 395 | 9 | N | 359 | 380 | 1 | | | 197 |
| 10 | 7564 | X | 6003 | -0- | -1561 | -0- | 5826 | 2 | 177 | 9 | N | 161 | 185 | 1 | | | 173 |
| 11 | 7320 | X | 3584 | -0- | -3736 | -0- | 3407 | 2 | 177 | 9 | N | 161 | 192 | 1 | | | 142 |
| 12 | 6634 | X | 6389 | -0- | -245 | -0- | 6214 | 2 | 175 | 9 | N | 159 | 194 | 1 | | | 107 |
| 01 | 6634 | X | 2120 | -0- | -4514 | -0- | 1921 | 2 | 199 | 9 | N | 181 | 194 | 1 | | | 94 |
| 02 | 5432 | X | NO RPT | -0- | -5432 | -0- | | | | | N | NO RPT | | | | | 94 |

SMITH WELL #: 2 RRCID -> 266616 COMPL. DATE 03/23/2012 TOTAL DEPTH 14030 PERF.13743 - 13896

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 788 | N | 788 | -0- | -0- | -0- | 764 | 2 | 24 | 9 | N | 22 | | | | | 178 |
| 10 | 1080 | N | 1080 | -0- | -0- | -0- | 1058 | 2 | 22 | 9 | N | 20 | | | | | 198 |
| 11 | 618 | N | 618 | -0- | -0- | -0- | 552 | 2 | 66 | 9 | N | 60 | 178 | 1 | | | 80 |
| 12 | 725 | N | 725 | -0- | -0- | -0- | 704 | 2 | 21 | 9 | N | 19 | | | | | 99 |
| 01 | 323 | N | 323 | -0- | -0- | -0- | 313 | 2 | 10 | 9 | N | 9 | | | | | 108 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 108 |

RUSSELL-BEVLY UNIT WELL #: 2 RRCID -> 279610 COMPL. DATE 01/17/2016 TOTAL DEPTH 13672 PERF.13610 - 13616

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 62 |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 62 |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 62 |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 62 |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 62 |
| 02 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 62 |

URBAN OIL & GAS GROUP, LLC 879035
CHAPMAN RANCH WELL #: 23 RRCID -> 231911 COMPL. DATE 09/21/2007 TOTAL DEPTH 12998 PERF.12637 - 12739

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

MOBIL-DAVID (FRIO 12,600) //CONT.// 62262 700 NON-ASSOCIATED CAPACITY CNTY: NUECES
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
CHAPMAN RANCH WELL #: 18 RRCID -> 234655 COMPL. DATE 01/15/2008 TOTAL DEPTH 12281 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 0 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 0 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 06/27/2022 - WELL PLUGGED 6/27/2022

CHAPMAN RANCH WELL #: RRCID -> 247940 COMPL. DATE 12/11/2007 TOTAL DEPTH 12850 PERF.12578 - 12771

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 12/12/2019

WESTERN GULF OIL & GAS, LLC 911925
ALBRECHT UNIT WELL #: 2 RRCID -> 277798 COMPL. DATE 07/13/2013 TOTAL DEPTH 14225 PERF.13698 - 13762

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MOBIL-DAVID (HOWELL HIGHT) 62262 710 NON-ASSOCIATED CAPACITY CNTY: NUECES
DECKER OPERATING CO., L.L.C. 209347
CHAPMAN RANCH WELL #: 147 RRCID -> 221355 COMPL. DATE 03/21/2006 TOTAL DEPTH 13550 PERF.13055 - 13059

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 51 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 51 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 51 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 51 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 51 |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 51 |

CHAPMAN RANCH WELL #: 247 RRCID -> 225042 COMPL. DATE 01/24/2007 TOTAL DEPTH 12950 PERF.12650 - 12658

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 23 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 23 |
| 11 | 9 | N | 9 | -0- | -0- | -0- | 8 | 1 | 1 | 2 | Y | -0- | | | | | 23 |
| 12 | 0 | | 273 | -0- | 273 | 273 | 187 | 1 | 43 | 2 | Y | 39 | 55 | 1 | | | 7 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 01 | 0 | N | NO RPT | -0- | -0- | 273 | | | | | Y | NO RPT | | | | | 7 |
| 02 | 0 | N | NO RPT | -0- | -0- | 273 | | | | | Y | NO RPT | | | | | 7 |

CHAPMAN RANCH "A" WELL #: 128 RRCID -> 227943 COMPL. DATE 02/20/2007 TOTAL DEPTH 13070 PERF.12591 - 12730

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 219 | N | 219 | -0- | -0- | -0- | 181 | 1 | 34 | 2 | Y | 4 | 12 | 1 | | | 37 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 10 | 207 | N | 207 | -0- | -0- | -0- | 166 | 1 | 35 | 2 | Y | 5 | | | | | 42 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 11 | 258 | N | 258 | -0- | -0- | -0- | 220 | 1 | 36 | 2 | Y | 2 | | | | | 44 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 0 | | 305 | -0- | 305 | 305 | 229 | 1 | 52 | 2 | Y | 22 | 30 | 1 | | | 36 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 01 | 0 | N | NO RPT | -0- | -0- | 305 | | | | | Y | NO RPT | | | | | 36 |
| 02 | 0 | N | NO RPT | -0- | -0- | 305 | | | | | Y | NO RPT | | | | | 36 |

MOBIL-DAVID (HOWELL HIGHT) //CONT.// 62262 710 NON-ASSOCIATED CAPACITY CNTY: NUECES
DECKER OPERATING CO., L.L.C. //CONT.// 209347
CHAPMAN RANCH WELL #: 373 RRCID -> 230045 COMPL. DATE 07/19/2007 TOTAL DEPTH 14600 PERF.12938 - 12964

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CHAPMAN RANCH WELL #: 347 RRCID -> 232247 COMPL. DATE 06/30/2007 TOTAL DEPTH 12900 PERF.12494 - 12568

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 6 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 6 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 6 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 6 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 6 |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 6 |

CHAPMAN RANCH WELL #: 573 RRCID -> 234945 COMPL. DATE 11/15/2007 TOTAL DEPTH 13312 PERF.13068 - 13104

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CHAPMAN RANCH WELL #: 547 RRCID -> 235046 COMPL. DATE 02/29/2008 TOTAL DEPTH 12736 PERF.12415 - 12536

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 823 | N | 823 | -0- | -0- | -0- | 644<br>57 | 1<br>9 | 122 | 2 | Y | 52 | 167 | 1 | | | 49 |
| 10 | 898 | N | 898 | -0- | -0- | -0- | 687<br>64 | 1<br>9 | 147 | 2 | Y | 58 | | | | | 107 |
| 11 | 753 | N | 753 | -0- | -0- | -0- | 597<br>59 | 1<br>9 | 97 | 2 | Y | 54 | | | | | 161 |
| 12 | 0 | | 617 | -0- | 617 | 617 | 437<br>80 | 1<br>9 | 100 | 2 | Y | 73 | 100 | 1 | | | 134 |
| 01 | 0 | N | NO RPT | -0- | -0- | 617 | | | | | Y | NO RPT | | | | | 134 |
| 02 | 0 | N | NO RPT | -0- | -0- | 617 | | | | | Y | NO RPT | | | | | 134 |

CHAPMAN RANCH WELL #: 747 RRCID -> 242328 COMPL. DATE 09/23/2008 TOTAL DEPTH 13230 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

URBAN OIL & GAS GROUP, LLC 879035
CHAPMAN RANCH -B- WELL #: 9 RRCID -> 073714 COMPL. DATE 10/23/1977 TOTAL DEPTH 12996 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 0 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 0 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 06/21/2022 - WELL PLUGGED 6/21/2022

MOBIL-DAVID, EAST 62264 500 NON-ASSOCIATED ONE WELL CNTY: NUECES
MAGNUM PRODUCING, LP 521516
MANLEY, ALMA WELL #: 1 RRCID -> 140637 COMPL. DATE 12/07/1991 TOTAL DEPTH 12450 PERF.10547 - 10559

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 92 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 92 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 92 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 92 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 92 |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 92 |

MOBIL-DAVID, SW. (HOWELL HIGHT) 62266 220 NON-ASSOCIATED ONE WELL CNTY: NUECES
DECKER OPERATING CO., L.L.C. 209347
CHAPMAN, J.O. WELL #: 127 RRCID -> 164942 COMPL. DATE 05/30/1997 TOTAL DEPTH 12200 PERF.11276 - 11384

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

MOCA 62296 001 ASSOCIATED CAPACITY CNTY: WEBB
KILLAM OIL CO., LTD. 460054
DCRC "101F" WELL #: 19 RRCID -> 162960 COMPL. DATE 09/18/1997 TOTAL DEPTH 2000 PERF. 1650 - 1656

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

DCRC "3B" WELL #: 33 RRCID -> 163703 COMPL. DATE 03/04/1997 TOTAL DEPTH 2300 PERF. 1184 - 2160

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

DCRC SECTION 101F WELL #: 6 RRCID -> 181547 COMPL. DATE 02/15/2001 TOTAL DEPTH 5350 PERF. 4234 - 4252

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

DCRC "3B" WELL #: 37 RRCID -> 248825 COMPL. DATE 04/14/2009 TOTAL DEPTH 2500 PERF. 1256 - 1260

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

MOCA (WILCOX SAND 1) 62296 154 NON-ASSOCIATED ONE WELL CNTY: WEBB
KILLAM OIL CO., LTD. 460054
DCRC "3A" WELL #: 9 RRCID -> 155380 COMPL. DATE 07/27/1995 TOTAL DEPTH 12204 PERF. 4522 - 4532

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

MONTE CHRISTO (FRIO CONS.) 62556 001 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
ATLAS OPERATING LLC 036587
MILLER, BOB WELL #: 1 RRCID -> 249085 COMPL. DATE 05/19/2009 TOTAL DEPTH 9636 PERF. 8442 - 9066

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2910 | X | 2849 | -0- | -61 | -0- | 2832 | 3 | 17 | 9 | N | 15 | | | | | 36 |
| 10 | 3062 | X | 3062 | -0- | -0- | -0- | 3051 | 3 | 11 | 9 | N | 10 | | | | | 46 |
| 11 | 2790 | X | 2464 | -0- | -326 | -0- | 2447 | 3 | 17 | 9 | N | 15 | | | | | 61 |
| 12 | 2945 | X | 2472 | -0- | -473 | -0- | 2458 | 3 | 14 | 9 | N | 13 | | | | | 74 |
| 01 | 3069 | X | 2734 | -0- | -335 | -0- | 2721 | 3 | 13 | 9 | N | 12 | | | | | 86 |
| 02 | 2772 | X | NO RPT | -0- | -2772 | -0- | | | | | N | NO RPT | | | | | 86 |

MILLER, BOB WELL #: 2 RRCID -> 255450 COMPL. DATE 01/25/2010 TOTAL DEPTH 9777 PERF. 8422 - 9388

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 120 | N | 27 | -0- | -93 | -0- | 27 | 3 | | | N | -0- | | | | | 40 |
| 10 | 186 | N | -0- | -0- | -186 | -0- | | | | | N | -0- | | | | | 40 |
| 11 | 90 | N | -0- | -0- | -90 | -0- | | | | | N | -0- | | | | | 40 |
| 12 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | 40 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 40 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 40 |

MILLER, BOB WELL #: 3 RRCID -> 256219 COMPL. DATE 04/05/2010 TOTAL DEPTH 9705 PERF. 8459 - 9506

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3660 | X | 3641 | -0- | -19 | -0- | 3627 | 3 | 14 | 9 | N | 13 | | | | | 99 |
| 10 | 3658 | X | 3503 | -0- | -155 | -0- | 3494 | 3 | 9 | 9 | N | 8 | | | | | 107 |
| 11 | 3610 | X | 3610 | -0- | -0- | -0- | 3597 | 3 | 13 | 9 | N | 12 | | | | | 119 |
| 12 | 3751 | X | 3337 | -0- | -414 | -0- | 3326 | 3 | 11 | 9 | N | 10 | | | | | 129 |
| 01 | 3751 | X | 3372 | -0- | -379 | -0- | 3363 | 3 | 9 | 9 | N | 8 | | | | | 137 |
| 02 | 3388 | X | NO RPT | -0- | -3388 | -0- | | | | | N | NO RPT | | | | | 137 |

FAULCONER ENERGY, LLC 263648
HAMMAN "D" WELL #: 2 RRCID -> 117292 COMPL. DATE 06/21/1985 TOTAL DEPTH 9215 PERF. 8800 - 8832

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

HAMMAN "A" WELL #: 14 RRCID -> 119492 COMPL. DATE 12/17/1985 TOTAL DEPTH 9804 PERF. 8798 - 8867

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1920 | N | 1623 | -0- | -297 | -0- | 158 | 1 | 1457 | 2 | Y | 7 | | | | | 40 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 10 | 0 | | 1636 | -0- | 1636 | 1636 | 154 | 1 | 1473 | 2 | Y | 8 | | | | | 48 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 11 | 0 | | 1399 | -0- | 1399 | 3035 | 138 | 1 | 1261 | 2 | Y | -0- | 39 | 1 | | | 9 |
| 12 | 0 | | 1478 | -0- | 1478 | 4513 | 148 | 1 | 1324 | 2 | Y | 5 | | | | | 14 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 01 | 0 | | 1440 | -0- | 1440 | 5953 | 155 | 1 | 1279 | 2 | Y | 5 | | | | | 19 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 2800 | N | 1226 | -0- | -1574 | 4379 | 133 | 1 | 1080 | 2 | Y | 12 | | | | | 31 |
| | | | | | | | 13 | 9 | | | | | | | | | |

MONTE CHRISTO (FRIO CONS.) //CONT.// 62556 001 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
FAULCONER ENERGY, LLC //CONT.// 263648
HAMMAN "A" WELL #: 12 RRCID -> 125172 COMPL. DATE 08/17/1987 TOTAL DEPTH 9617 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1890 | N | 1778 | -0- | -112 | -0- | 174 | 1 | 1604 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | | 1732 | -0- | 1732 | 1732 | 164 | 1 | 1568 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 1498 | -0- | 1498 | 3230 | 147 | 1 | 1351 | 2 | Y | -0- | | | | | -0- |
| 12 | 0 | | 1784 | -0- | 1784 | 5014 | 180 | 1 | 1604 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 1654 | -0- | 1654 | 6668 | 179 | 1 | 1475 | 2 | Y | -0- | | | | | -0- |
| 02 | 2800 | N | 1207 | -0- | -1593 | 5075 | 133 | 1 | 1074 | 2 | Y | -0- | | | | | -0- |

HAMMAN "D" WELL #: 3 RRCID -> 125174 COMPL. DATE 09/09/1987 TOTAL DEPTH 9100 PERF. 8701 - 8741

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 660 | N | 505 | -0- | -155 | -0- | 49 | 1 | 456 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | | 536 | -0- | 536 | 536 | 51 | 1 | 485 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 600 | -0- | 600 | 1136 | 59 | 1 | 541 | 2 | Y | -0- | | | | | -0- |
| 12 | 0 | | 416 | -0- | 416 | 1552 | 42 | 1 | 374 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 376 | -0- | 376 | 1928 | 41 | 1 | 335 | 2 | Y | -0- | | | | | -0- |
| 02 | 2223 | N | 295 | -0- | -1928 | -0- | 32 | 1 | 263 | 2 | Y | -0- | | | | | -0- |

HAMMAN "A" WELL #: 11 RRCID -> 146252 COMPL. DATE 01/07/2004 TOTAL DEPTH 11650 PERF. 8428 - 8492

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1350 | N | 1292 | -0- | -58 | -0- | 126 | 1 | 1160 | 2 | Y | 5 | | | | | 36 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 10 | 0 | | 1251 | -0- | 1251 | 1251 | 118 | 1 | 1126 | 2 | Y | 6 | | | | | 42 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 11 | 0 | | 1155 | -0- | 1155 | 2406 | 114 | 1 | 1041 | 2 | Y | -0- | 34 | 1 | | | 8 |
| 12 | 0 | | 1178 | -0- | 1178 | 3584 | 118 | 1 | 1056 | 2 | Y | 4 | | | | | 12 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 01 | 0 | | 1127 | -0- | 1127 | 4711 | 121 | 1 | 1002 | 2 | Y | 4 | | | | | 16 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 2800 | N | 966 | -0- | -1834 | 2877 | 105 | 1 | 851 | 2 | Y | 9 | | | | | 25 |
| | | | | | | | 10 | 9 | | | | | | | | | |

HAMMAN 'D' WELL #: 1 RRCID -> 183833 COMPL. DATE 07/04/2001 TOTAL DEPTH 8918 PERF. 8512 - 8535

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 370 | N | 370 | -0- | -0- | -0- | 36 | 1 | 334 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | | 359 | -0- | 359 | 359 | 34 | 1 | 325 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 553 | -0- | 553 | 912 | 54 | 1 | 499 | 2 | Y | -0- | | | | | -0- |
| 12 | 0 | | 548 | -0- | 548 | 1460 | 55 | 1 | 493 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 391 | -0- | 391 | 1851 | 42 | 1 | 349 | 2 | Y | -0- | | | | | -0- |
| 02 | 2153 | N | 302 | -0- | -1851 | -0- | 33 | 1 | 269 | 2 | Y | -0- | | | | | -0- |

HAMMAN "A" WELL #: 10 RRCID -> 184699 COMPL. DATE 08/17/2001 TOTAL DEPTH 11500 PERF. 8472 - 8508

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | 1 | 1 | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

HILCORP ENERGY COMPANY 386310
HAMMAN, JOHN "B" WELL #: 24DF RRCID -> 122091 COMPL. DATE 08/05/1993 TOTAL DEPTH 11028 PERF. 7786 - 8211

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

MONTE CHRISTO (FRIO CONS.) //CONT.// 62556 001 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
HILCORP ENERGY COMPANY //CONT.// 386310

HAMMAN, JOHN "B" WELL #: 18DF RRCID -> 127457 COMPL. DATE 05/28/1988 TOTAL DEPTH 8600 PERF. 7776 - 7788

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

HAMMAN, JOHN "B" WELL #: 26DF RRCID -> 129427 COMPL. DATE 10/09/1988 TOTAL DEPTH 8915 PERF. 8297 - 8332

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

HAMMAN, JOHN "B" WELL #: 3 RRCID -> 131564 COMPL. DATE 07/28/1989 TOTAL DEPTH 11500 PERF. 8044 - 8220

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

HAMMAN, JOHN "B" WELL #: 16DF RRCID -> 132460 COMPL. DATE 10/10/1989 TOTAL DEPTH 9101 PERF. 8066 - 8252

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

HAMMAN, JOHN "B" WELL #: 11DF RRCID -> 132495 COMPL. DATE 10/03/1989 TOTAL DEPTH 10000 PERF. 8133 - 8150

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

HAMMAN, JOHN B WELL #: 9DF RRCID -> 142900 COMPL. DATE 10/13/1992 TOTAL DEPTH 8600 PERF. 7814 - 8280

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1590 | N | 1541 | -0- | -49 | -0- | 96 | 1 | 1433 | 2 | Y | 11 | | | | | 148 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 10 | 1674 | N | 1532 | -0- | -142 | -0- | 96 | 1 | 1436 | 2 | Y | -0- | 119 | 1 | | | 29 |
| 11 | 1650 | N | 1596 | -0- | -54 | -0- | 105 | 1 | 1491 | 2 | Y | -0- | 29 | 1 | | | -0- |
| 12 | 1616 | N | 1616 | -0- | -0- | -0- | 110 | 1 | 1506 | 2 | Y | -0- | | | | | -0- |
| 01 | 1908 | N | 1908 | -0- | -0- | -0- | 128 | 1 | 1780 | 2 | Y | -0- | | | | | -0- |
| 02 | 1484 | N | 1293 | -0- | -191 | -0- | 89 | 1 | 1201 | 2 | Y | 3 | | | | | 3 |
| | | | | | | | 3 | 9 | | | | | | | | | |

MONTE CHRISTO (FRIO CONS.) //CONT.// 62556 001 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
HILCORP ENERGY COMPANY //CONT.// 386310
HAMMAN, JOHN "B" WELL #: 23DF RRCID -> 147166 COMPL. DATE N/A TOTAL DEPTH 11300 PERF. 8612 - 8624

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

HAMMAN, JOHN "B" WELL #: 15 RRCID -> 148602 COMPL. DATE 03/05/1994 TOTAL DEPTH 9950 PERF. 8201 - 8239

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

HAMMAN, JOHN "B" WELL #: 7DF RRCID -> 153750 COMPL. DATE N/A TOTAL DEPTH 8800 PERF. 7840 - 7876

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 820 | N | 820 | -0- | -0- | -0- | 48<br>61 | 1<br>9 | 711 | 2 | Y | 55 | | | | | 65 |
| 10 | 837 | N | 814 | -0- | -23 | -0- | 51 | 1 | 763 | 2 | Y | -0- | 65 | 1 | | | -0- |
| 11 | 870 | N | 762 | -0- | -108 | -0- | 50 | 1 | 712 | 2 | Y | -0- | | | | | -0- |
| 12 | 907 | N | 907 | -0- | -0- | -0- | 62 | 1 | 845 | 2 | Y | -0- | | | | | -0- |
| 01 | 933 | N | 933 | -0- | -0- | -0- | 63 | 1 | 870 | 2 | Y | -0- | | | | | -0- |
| 02 | 700 | N | 553 | -0- | -147 | -0- | 38<br>1 | 1<br>9 | 514 | 2 | Y | 1 | | | | | 1 |

HAMMAN, JOHN "B" WELL #: 29 RRCID -> 170315 COMPL. DATE 08/24/1998 TOTAL DEPTH 11450 PERF. 8616 - 8676

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

MERIT ENERGY COMPANY 561136
HAMMAN A WELL #: 17 RRCID -> 190027 COMPL. DATE N/A TOTAL DEPTH 12500 PERF. 8363 - 8948

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2963 | N | 2963 | -0- | -0- | -0- | 315 | 1 | 2648 | 2 | Y | -0- | | | | | 33 |
| 10 | 0 | | 3042 | -0- | 3042 | 3042 | 363<br>1 | 1<br>9 | 2678 | 2 | Y | 1 | | | | | 34 |
| 11 | 0 | | 3088 | -0- | 3088 | 6130 | 363 | 1 | 2725 | 2 | Y | -0- | | | | | 34 |
| 12 | 0 | | 2955 | -0- | 2955 | 9085 | 381 | 1 | 2574 | 2 | Y | -0- | | | | | 34 |
| 01 | 0 | | 3068 | -0- | 3068 | 12153 | 363 | 1 | 2705 | 2 | Y | -0- | | | | | 34 |
| 02 | 14725 | X | 2572 | -0- | -12153 | -0- | 342 | 1 | 2230 | 2 | Y | -0- | | | | | 34 |

HAMMAN A WELL #: 18 RRCID -> 192930 COMPL. DATE N/A TOTAL DEPTH 9466 PERF. 8494 - 8988

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3000 | N | 3067 | -0- | 67 | 67 | 326 | 1 | 2741 | 2 | Y | -0- | | | | | 27 |
| 10 | 0 | | 2942 | -0- | 2942 | 3009 | 351<br>1 | 1<br>9 | 2590 | 2 | Y | 1 | | | | | 28 |
| 11 | 0 | | 2998 | -0- | 2998 | 6007 | 353 | 1 | 2645 | 2 | Y | -0- | | | | | 28 |
| 12 | 0 | | 2913 | -0- | 2913 | 8920 | 375 | 1 | 2538 | 2 | Y | -0- | | | | | 28 |
| 01 | 0 | | 3054 | -0- | 3054 | 11974 | 362 | 1 | 2692 | 2 | Y | -0- | | | | | 28 |
| 02 | 14650 | X | 2676 | -0- | -11974 | -0- | 356 | 1 | 2320 | 2 | Y | -0- | | | | | 28 |

MONTE CHRISTO (FRIO CONS.) //CONT.// 62556 001 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136

HAMMAN A WELL #: 19 RRCID -> 195100 COMPL. DATE 03/11/2003 TOTAL DEPTH 9791 PERF. 8299 - 8990

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1505 | N | 1505 | -0- | -0- | -0- | 160 | 1 | 1345 | 2 | Y | -0- | | | | | 59 |
| 10 | 0 | | 1479 | -0- | 1479 | 1479 | 176 | 1 | 1302 | 2 | Y | 1 | | | | | 60 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 0 | | 985 | -0- | 985 | 2464 | 116 | 1 | 869 | 2 | Y | -0- | | | | | 60 |
| 12 | 0 | | 878 | -0- | 878 | 3342 | 113 | 1 | 765 | 2 | Y | -0- | | | | | 60 |
| 01 | 0 | | 870 | -0- | 870 | 4212 | 103 | 1 | 767 | 2 | Y | -0- | | | | | 60 |
| 02 | 2800 | N | 676 | -0- | -2124 | 2088 | 90 | 1 | 586 | 2 | Y | -0- | | | | | 60 |

HAMMAN A WELL #: 20 RRCID -> 195180 COMPL. DATE 04/16/2003 TOTAL DEPTH 9591 PERF. 8628 - 9133

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1597 | N | 1597 | -0- | -0- | -0- | 170 | 1 | 1427 | 2 | Y | -0- | | | | | 49 |
| 10 | 0 | | 1457 | -0- | 1457 | 1457 | 174 | 1 | 1281 | 2 | Y | 2 | | | | | 51 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 0 | | 2031 | -0- | 2031 | 3488 | 239 | 1 | 1792 | 2 | Y | -0- | | | | | 51 |
| 12 | 0 | | 2026 | -0- | 2026 | 5514 | 261 | 1 | 1765 | 2 | Y | -0- | | | | | 51 |
| 01 | 0 | | 1985 | -0- | 1985 | 7499 | 235 | 1 | 1750 | 2 | Y | -0- | | | | | 51 |
| 02 | 2800 | N | 1725 | -0- | -1075 | 6424 | 229 | 1 | 1496 | 2 | Y | -0- | | | | | 51 |

HAMMAN WELL #: 3 RRCID -> 226770 COMPL. DATE 04/03/2007 TOTAL DEPTH 9700 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BENTSEN WELL #: 1 RRCID -> 226871 COMPL. DATE 03/15/2007 TOTAL DEPTH 9700 PERF. 8414 - 9002

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3448 | X | 3448 | -0- | -0- | -0- | 649 | 1 | 2694 | 2 | N | 95 | | | | | 242 |
| | | | | | | | 105 | 9 | | | | | | | | | |
| 10 | 0 | | 3520 | -0- | 3520 | 3520 | 565 | 1 | 2938 | 2 | N | 15 | 194 | 1 | | | 63 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 11 | 6646 | X | 3126 | -0- | -3520 | -0- | 473 | 1 | 2649 | 2 | N | 4 | 6 | 1 | | | 61 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 0 | | 3155 | -0- | 3155 | 3155 | 560 | 1 | 2565 | 2 | N | 27 | 20 | 8 | | | 68 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 01 | 0 | | 3428 | -0- | 3428 | 6583 | 600 | 1 | 2811 | 2 | N | 15 | | | | | 83 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 02 | 9651 | X | 3068 | -0- | -6583 | -0- | 557 | 1 | 2498 | 2 | N | 12 | | | | | 95 |
| | | | | | | | 13 | 9 | | | | | | | | | |

HOLLY TRACY GAS UNIT WELL #: 2 RRCID -> 227523 COMPL. DATE 05/23/2007 TOTAL DEPTH 9650 PERF. 8712 - 8992

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 150 | N | 87 | -0- | -63 | -0- | 8 | 1 | 79 | 2 | N | -0- | | | | | 5 |
| 10 | 0 | | 117 | -0- | 117 | 117 | 11 | 1 | 106 | 2 | N | -0- | | | | | 5 |
| 11 | 0 | | 72 | -0- | 72 | 189 | 7 | 1 | 65 | 2 | N | -0- | 4 | 1 | | | 1 |
| 12 | 0 | | 96 | -0- | 96 | 285 | 10 | 1 | 86 | 2 | N | -0- | | | | | 1 |
| 01 | 0 | | 101 | -0- | 101 | 386 | 11 | 1 | 90 | 2 | N | -0- | | | | | 1 |
| 02 | 464 | N | 78 | -0- | -386 | -0- | 9 | 1 | 69 | 2 | N | -0- | | | | | 1 |

JACKSON, KATHRYN WELL #: 1 RRCID -> 228276 COMPL. DATE 06/22/2007 TOTAL DEPTH 10122 PERF. 8670 - 8945

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 270 | N | 249 | -0- | -21 | -0- | 1 | 1 | 248 | 2 | N | -0- | | | | | 66 |
| 10 | 0 | | 264 | -0- | 264 | 264 | 1 | 1 | 263 | 2 | N | -0- | | | | | 66 |
| 11 | 0 | | 241 | -0- | 241 | 505 | 2 | 1 | 239 | 2 | N | -0- | 31 | 1 | | | 35 |
| 12 | 0 | | 258 | -0- | 258 | 763 | 2 | 1 | 256 | 2 | N | -0- | | | | | 35 |
| 01 | 0 | | 243 | -0- | 243 | 1006 | 2 | 1 | 241 | 2 | N | -0- | | | | | 35 |
| *02 | 1220 | N | 214 | -0- | -1006 | -0- | 1 | 1 | 213 | 2 | N | -0- | 1 | 8 | | | 34 |

MONTE CHRISTO (FRIO CONS.) //CONT.// 62556 001 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
HOLLY TRACY WELL #: 1 RRCID -> 228365 COMPL. DATE 01/30/2007 TOTAL DEPTH 9924 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 140 | N | 140 | -0- | -0- | -0- | 13 | 1 | 127 | 2 | N | -0- | | | | | 60 |
| 10 | 0 | | 164 | -0- | 164 | 164 | 15 | 1 | 149 | 2 | N | -0- | | | | | 60 |
| 11 | 0 | | 69 | -0- | 69 | 233 | 7 | 1 | 62 | 2 | N | -0- | 22 | 1 | | | 38 |
| 12 | 0 | | 134 | -0- | 134 | 367 | 14 | 1 | 120 | 2 | N | -0- | | | | | 38 |
| 01 | 0 | | 154 | -0- | 154 | 521 | 17 | 1 | 137 | 2 | N | -0- | | | | | 38 |
| 02 | 630 | N | 109 | -0- | -521 | -0- | 12 | 1 | 97 | 2 | N | -0- | 1 | 8 | | | 37 |

HAMMAN WELL #: 2 RRCID -> 230902 COMPL. DATE 02/16/2007 TOTAL DEPTH 9200 PERF. 8354 - 9004

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3240 | X | 1470 | -0- | -1770 | -0- | 285 | 1 | 1185 | 2 | Y | -0- | | | | | 39 |
| 10 | 0 | | 1771 | -0- | 1771 | 1771 | 285 | 1 | 1484 | 2 | Y | 2 | 7 | 1 | | | 34 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 0 | | 2397 | -0- | 2397 | 4168 | 363 | 1 | 2034 | 2 | Y | -0- | | | | | 34 |
| 12 | 0 | | 1742 | -0- | 1742 | 5910 | 312 | 1 | 1430 | 2 | Y | -0- | | | | | 34 |
| 01 | 0 | | 257 | -0- | 257 | 6167 | 45 | 1 | 211 | 2 | Y | 1 | | | | | 35 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 10522 | X | 4355 | -0- | -6167 | -0- | 793 | 1 | 3560 | 2 | Y | 2 | | | | | 37 |
| | | | | | | | 2 | 9 | | | | | | | | | |

HAMMAN WELL #: 4 RRCID -> 231241 COMPL. DATE 10/25/2021 TOTAL DEPTH 9401 PERF. 8388 - 9206

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3832 | X | 3832 | -0- | -0- | -0- | 744 | 1 | 3088 | 2 | N | -0- | | | | | 44 |
| 10 | 0 | | 4229 | -0- | 4229 | 4229 | 682 | 1 | 3545 | 2 | N | 2 | 4 | 1 | | | 42 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 0 | | 3831 | -0- | 3831 | 8060 | 581 | 1 | 3250 | 2 | N | -0- | | | | | 42 |
| 12 | 0 | | 3576 | -0- | 3576 | 11636 | 641 | 1 | 2935 | 2 | N | -0- | | | | | 42 |
| 01 | 0 | | 3608 | -0- | 3608 | 15244 | 635 | 1 | 2973 | 2 | N | -0- | | | | | 42 |
| 02 | 18067 | X | 2823 | -0- | -15244 | -0- | 514 | 1 | 2307 | 2 | N | 2 | | | | | 44 |
| | | | | | | | 2 | 9 | | | | | | | | | |

BENTSEN GAS UNIT WELL #: 3 RRCID -> 232011 COMPL. DATE 10/29/2021 TOTAL DEPTH 9600 PERF. 8426 - 9399

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3213 | X | 3213 | -0- | -0- | -0- | 624 | 1 | 2589 | 2 | N | -0- | | | | | 329 |
| 10 | 0 | | 3575 | -0- | 3575 | 3575 | 576 | 1 | 2997 | 2 | N | 2 | 102 | 1 | | | 229 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 0 | | 3450 | -0- | 3450 | 7025 | 523 | 1 | 2927 | 2 | N | -0- | | | | | 229 |
| 12 | 0 | | 3422 | -0- | 3422 | 10447 | 613 | 1 | 2809 | 2 | N | -0- | | | | | 229 |
| 01 | 0 | | 3579 | -0- | 3579 | 14026 | 630 | 1 | 2949 | 2 | N | -0- | | | | | 229 |
| 02 | 17050 | X | 3024 | -0- | -14026 | -0- | 551 | 1 | 2471 | 2 | N | 2 | | | | | 231 |
| | | | | | | | 2 | 9 | | | | | | | | | |

BENTSEN GAS UNIT WELL #: 2 RRCID -> 233050 COMPL. DATE 10/17/2007 TOTAL DEPTH 9710 PERF. 8422 - 9599

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 515 | N | 515 | -0- | -0- | -0- | 100 | 1 | 414 | 2 | N | 1 | | | | | 93 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 0 | | 20 | -0- | 20 | 20 | 3 | 1 | 17 | 2 | N | -0- | 8 | 1 | | | 85 |
| 11 | 120 | N | -0- | -0- | -120 | -0- | | | | | N | -0- | 3 | 1 | | | 82 |
| 12 | 0 | | 18 | -0- | 18 | 18 | 3 | 1 | 15 | 2 | N | -0- | | | | | 82 |
| 01 | 0 | | -0- | -0- | -0- | 18 | | | | | N | -0- | | | | | 82 |
| 02 | 18 | N | -0- | -0- | -18 | -0- | | | | | N | -0- | | | | | 82 |

MONTE CHRISTO (FRIO CONS.) //CONT.// 62556 001 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
HAMMAN "E" WELL #: 1 RRCID -> 236278 COMPL. DATE 01/25/2008 TOTAL DEPTH 9700 PERF. 8516 - 9198

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3120 | X | 1866 | -0- | -1254 | -0- | 362 | 1 | 1501 | 2 | Y | 3 | | | | | 72 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 0 | | 2217 | -0- | 2217 | 2217 | 357 | 1 | 1858 | 2 | Y | 2 | 9 | 1 | | | 65 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 4089 | X | 1872 | -0- | -2217 | -0- | 284 | 1 | 1588 | 2 | Y | -0- | 15 | 1 | | | 50 |
| 12 | 0 | | 2234 | -0- | 2234 | 2234 | 400 | 1 | 1834 | 2 | Y | -0- | | | | | 50 |
| 01 | 0 | | 3102 | -0- | 3102 | 5336 | 546 | 1 | 2556 | 2 | Y | -0- | | | | | 50 |
| 02 | 8437 | X | 3101 | -0- | -5336 | -0- | 565 | 1 | 2534 | 2 | Y | 2 | | | | | 52 |
| | | | | | | | 2 | 9 | | | | | | | | | |

HAMMAN "E" WELL #: 2 RRCID -> 236748 COMPL. DATE 02/14/2008 TOTAL DEPTH 9501 PERF. 8490 - 9228

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

HAMMAN 'E' WELL #: 3 RRCID -> 237097 COMPL. DATE 03/10/2008 TOTAL DEPTH 9350 PERF. 8352 - 9192

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1143 | N | 1143 | -0- | -0- | -0- | 222 | 1 | 921 | 2 | N | -0- | | | | | 20 |
| 10 | 0 | | 1056 | -0- | 1056 | 1056 | 170 | 1 | 885 | 2 | N | 1 | | | | | 21 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 0 | | 925 | -0- | 925 | 1981 | 140 | 1 | 785 | 2 | N | -0- | | | | | 21 |
| 12 | 0 | | 1434 | -0- | 1434 | 3415 | 257 | 1 | 1177 | 2 | N | -0- | | | | | 21 |
| 01 | 0 | | 958 | -0- | 958 | 4373 | 169 | 1 | 789 | 2 | N | -0- | | | | | 21 |
| 02 | 2800 | N | 1072 | -0- | -1728 | 2645 | 195 | 1 | 875 | 2 | N | 2 | | | | | 23 |
| | | | | | | | 2 | 9 | | | | | | | | | |

HAMMAN 'E' WELL #: 4 RRCID -> 238156 COMPL. DATE 04/20/2008 TOTAL DEPTH 9500 PERF. 8754 - 9188

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1650 | N | 1081 | -0- | -569 | -0- | 210 | 1 | 871 | 2 | N | -0- | | | | | 74 |
| 10 | 0 | | 1122 | -0- | 1122 | 1122 | 181 | 1 | 940 | 2 | N | 1 | 1 | 1 | | | 74 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 0 | | 995 | -0- | 995 | 2117 | 151 | 1 | 844 | 2 | N | -0- | | | | | 74 |
| 12 | 0 | | 1756 | -0- | 1756 | 3873 | 315 | 1 | 1441 | 2 | N | -0- | | | | | 74 |
| 01 | 0 | | 1610 | -0- | 1610 | 5483 | 283 | 1 | 1327 | 2 | N | -0- | | | | | 74 |
| 02 | 2800 | N | 1418 | -0- | -1382 | 4101 | 258 | 1 | 1158 | 2 | N | 2 | | | | | 76 |
| | | | | | | | 2 | 9 | | | | | | | | | |

HAMMAN "E" WELL #: 5 RRCID -> 243485 COMPL. DATE 10/07/2008 TOTAL DEPTH 10033 PERF. 8493 - 9304

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 58 |
| 10 | 0 | | 7 | -0- | 7 | 7 | 1 | 1 | 5 | 2 | N | 1 | 27 | 1 | | | 32 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 0 | | -0- | -0- | -0- | 7 | | | | | N | -0- | | | | | 32 |
| 12 | 0 | | -0- | -0- | -0- | 7 | | | | | N | -0- | | | | | 32 |
| 01 | 0 | | 4 | -0- | 4 | 11 | 1 | 1 | 3 | 2 | N | -0- | | | | | 32 |
| 02 | 11 | N | -0- | -0- | -11 | -0- | | | | | N | -0- | | | | | 32 |

STALKER GAS UNIT WELL #: 8 RRCID -> 285380 COMPL. DATE 05/06/2019 TOTAL DEPTH 17750 PERF. 9516 - 10102

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MONTE CHRISTO (FRIO CONS.) //CONT.// 62556 001 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
TURNER, EVELYN WELL #: 2 RRCID -> 287900 COMPL. DATE 08/23/2019 TOTAL DEPTH 17770 PERF. 8974 - 8990

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |

MONTE CHRISTO (FRIO 7330) 62556 022 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY 561136
HAMMAN WELL #: 5 RRCID -> 281814 COMPL. DATE 11/17/2016 TOTAL DEPTH 9582 PERF. 7360 - 7370

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |

HAMMAN WELL #: 1 RRCID -> 282015 COMPL. DATE 01/13/2017 TOTAL DEPTH 9200 PERF. 7334 - 7340

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 5 | | | | | 233 |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | 59 | 3 | 1 | | | 289 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 9 | 13 | 1 | | | 285 |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | 19 | 18 | 8 | | | 286 |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | 5 | | | | | 291 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 9 | | | | | 300 |

MONTE CHRISTO (VICKSBURG 15300) 62556 025 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
GALILEE OIL INVESTMENTS LLC 293117
JOHNSON, MARY WELL #: 3 RRCID -> 111061 COMPL. DATE 02/03/1984 TOTAL DEPTH 15803 PERF.15440 - 15639

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1891 | N | 908 | -0- | -983 | -0- | 908 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 0 | | 1005 | -0- | 1005 | 1005 | 1005 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 1969 | N | 964 | -0- | -1005 | -0- | 964 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 948 | N | 948 | -0- | -0- | -0- | 948 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

MONTE CHRISTO (VKSBG-BROWN) 62556 030 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
HILCORP ENERGY COMPANY 386310
JOHNSON, F. I. WELL #: 47 RRCID -> 117185 COMPL. DATE 04/05/1989 TOTAL DEPTH 15776 PERF.14036 - 14064

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 12773 | X | 12773 | -0- | -0- | -0- | 805 | 1 | 11968 | 2 | Y | -0- | | | | | -0- |
| 10 | 11532 | X | 8910 | -0- | -2622 | -0- | 557 | 1 | 8353 | 2 | Y | -0- | | | | | -0- |
| 11 | 11160 | X | 8549 | -0- | -2611 | -0- | 564 | 1 | 7985 | 2 | Y | -0- | | | | | -0- |
| 12 | 11315 | X | 8161 | -0- | -3154 | -0- | 556 | 1 | 7605 | 2 | Y | -0- | | | | | -0- |
| 01 | 11315 | X | 7887 | -0- | -3428 | -0- | 530 | 1 | 7357 | 2 | Y | -0- | | | | | -0- |
| 02 | 10220 | X | 7844 | -0- | -2376 | -0- | 541 | 1 | 7303 | 2 | Y | -0- | | | | | -0- |

MONTE CHRISTO (VKSBG-BROWN) //CONT.// 62556 030 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY 561136
BRIGHT & SCHIFF HAMMAN GAS UNIT WELL #: 5 RRCID -> 148684 COMPL. DATE 03/11/1994 TOTAL DEPTH 15530 PERF.13802 - 13915

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3480 | X | 3275 | -0- | -205 | -0- | 17 | 1 | 3161 | 2 | Y | 88 | | | | | 121 |
| | | | | | | | 97 | 9 | | | | | | | | | |
| 10 | 0 | | 3105 | -0- | 3105 | 3105 | 17 | 1 | 3053 | 2 | Y | 32 | | | | | 153 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 11 | 0 | | 2911 | -0- | 2911 | 6016 | 17 | 1 | 2872 | 2 | Y | 20 | 1 | 1 | 12 | 8 | 160 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 12 | 0 | | 3073 | -0- | 3073 | 9089 | 18 | 1 | 2972 | 2 | Y | 75 | 147 | 1 | 30 | 8 | 58 |
| | | | | | | | 83 | 9 | | | | | | | | | |
| 01 | 0 | | 2722 | -0- | 2722 | 11811 | 17 | 1 | 2625 | 2 | Y | 73 | | | | | 131 |
| | | | | | | | 80 | 9 | | | | | | | | | |
| 02 | 14299 | X | 2488 | -0- | -11811 | -0- | 16 | 1 | 2410 | 2 | Y | 56 | | | | | 187 |
| | | | | | | | 62 | 9 | | | | | | | | | |

HAMMAN RANCH WELL #: 38 RRCID -> 172690 COMPL. DATE 03/16/1999 TOTAL DEPTH 14700 PERF.13612 - 13672

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HAMMAN RANCH WELL #: 42 RRCID -> 173994 COMPL. DATE 02/20/1999 TOTAL DEPTH 17054 PERF.13369 - 13432

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BRIGHT & SCHIFF HAMMAN GAS UNIT WELL #: 13 RRCID -> 174263 COMPL. DATE 08/20/1998 TOTAL DEPTH 15505 PERF.13950 - 14009

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HAMMAN RANCH WELL #: 40 RRCID -> 174442 COMPL. DATE 09/15/1999 TOTAL DEPTH 16100 PERF.13828 - 13883

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MONTE CHRISTO (VKSBG-ECKART) 62556 050 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
FAULCONER ENERGY, LLC 263648
NO. 1 HAMMAN "B" GAS UNIT WELL #: 2 RRCID -> 113955 COMPL. DATE 10/01/1984 TOTAL DEPTH 10273 PERF. 9920 - 10079

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

HAMMAN A WELL #: 2D RRCID -> 210179 COMPL. DATE 05/05/2005 TOTAL DEPTH 3022 PERF. 2170 - 2370

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MONTE CHRISTO (VKSBG GG) 62556 056 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
HILCORP ENERGY COMPANY 386310
HAMMAN, JOHN "B" WELL #: 20 RRCID -> 114104 COMPL. DATE 05/07/1990 TOTAL DEPTH 11364 PERF.10761 - 10898

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3480 | X | 3439 | -0- | -41 | -0- | 214 | 1 | 3173 | 2 | Y | 47 | | | | | 57 |
| | | | | | | | 52 | 9 | | | | | | | | | |
| 10 | 3844 | X | 3558 | -0- | -286 | -0- | 218 | 1 | 3264 | 2 | Y | 69 | | | | | 126 |
| | | | | | | | 76 | 9 | | | | | | | | | |
| 11 | 3960 | X | 3492 | -0- | -468 | -0- | 224 | 1 | 3168 | 2 | Y | 91 | 73 | 1 | | | 144 |
| | | | | | | | 100 | 9 | | | | | | | | | |
| 12 | 4092 | X | 4005 | -0- | -87 | -0- | 265 | 1 | 3622 | 2 | Y | 107 | | | | | 251 |
| | | | | | | | 118 | 9 | | | | | | | | | |
| 01 | 4710 | X | 4710 | -0- | -0- | -0- | 312 | 1 | 4331 | 2 | Y | 61 | 234 | 1 | | | 78 |
| | | | | | | | 67 | 9 | | | | | | | | | |
| 02 | 3248 | X | 2619 | -0- | -629 | -0- | 176 | 1 | 2374 | 2 | Y | 63 | | | | | 141 |
| | | | | | | | 69 | 9 | | | | | | | | | |

HAMMAN, JOHN "B" WELL #: 14 X RRCID -> 131316 COMPL. DATE 08/28/1989 TOTAL DEPTH 16200 PERF.10933 - 11049

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

HAMMAN, JOHN "B" WELL #: 22 RRCID -> 137598 COMPL. DATE 01/25/1991 TOTAL DEPTH 11500 PERF.10935 - 11111

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | 3472 | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | 3472 | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | 3472 | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | 3472 | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | 3472 | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | 3472 | | | | | Y | NO RPT | | | | | -0- |

HAMMAN, JOHN "B" WELL #: 27 RRCID -> 149252 COMPL. DATE 04/25/1994 TOTAL DEPTH 11006 PERF.10778 - 10902

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

MONTE CHRISTO (VKSBG GG) //CONT.// 62556 056 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
HILCORP ENERGY COMPANY //CONT.// 386310
HAMMON UNIT "A" WELL #: 5 RRCID -> 149443 COMPL. DATE 05/16/1994 TOTAL DEPTH 11057 PERF.10850 - 10972

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

HAMMAN, JOHN "B" WELL #: 28 RRCID -> 165790 COMPL. DATE 09/04/1997 TOTAL DEPTH 11080 PERF.10854 - 10960

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

MERIT ENERGY COMPANY 561136
HAMMAN RANCH WELL #: 47 RRCID -> 217996 COMPL. DATE 08/01/2005 TOTAL DEPTH 14800 PERF.11338 - 11380

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HAMMAN RANCH WELL #: 42 RRCID -> 218597 COMPL. DATE 12/28/2005 TOTAL DEPTH 17054 PERF.11417 - 11644

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 600 | N | 580 | -0- | -20 | -0- | 55 | 1 | 525 | 2 | Y | -0- | | | | | 1 |
| 10 | 0 | | 596 | -0- | 596 | 596 | 54 | 1 | 542 | 2 | Y | -0- | | | | | 1 |
| 11 | 0 | | 527 | -0- | 527 | 1123 | 52 | 1 | 475 | 2 | Y | -0- | | | | | 1 |
| 12 | 0 | | 537 | -0- | 537 | 1660 | 55 | 1 | 482 | 2 | Y | -0- | | | | | 1 |
| 01 | 0 | | 522 | -0- | 522 | 2182 | 59 | 1 | 463 | 2 | Y | -0- | | | | | 1 |
| 02 | 2655 | N | 473 | -0- | -2182 | -0- | 52 | 1 | 421 | 2 | Y | -0- | | | | | 1 |

HAMMAN RANCH WELL #: 74 RRCID -> 219661 COMPL. DATE 01/22/2009 TOTAL DEPTH 11900 PERF. 9447 - 11520

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 699 | N | 699 | -0- | -0- | -0- | 66 | 1 | 633 | 2 | N | -0- | | | | | 84 |
| 10 | 0 | | 1199 | -0- | 1199 | 1199 | 109 | 1 | 1090 | 2 | N | -0- | | | | | 84 |
| 11 | 0 | | 746 | -0- | 746 | 1945 | 74 | 1 | 672 | 2 | N | -0- | | | | | 84 |
| 12 | 0 | | 966 | -0- | 966 | 2911 | 98 | 1 | 868 | 2 | N | -0- | | | | | 84 |
| 01 | 0 | | 920 | -0- | 920 | 3831 | 104 | 1 | 816 | 2 | N | -0- | | | | | 84 |
| 02 | 2800 | N | 652 | -0- | -2148 | 1683 | 72 | 1 | 580 | 2 | N | -0- | | | | | 84 |

HAMMAN RANCH WELL #: 36 RRCID -> 221955 COMPL. DATE 05/16/2005 TOTAL DEPTH 13300 PERF.11282 - 11326

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MONTE CHRISTO (VKSBG HH) 62556 060 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
HILCORP ENERGY COMPANY 386310
HAMMAN UNIT "A" WELL #: 2 RRCID -> 112716 COMPL. DATE 08/30/1984 TOTAL DEPTH 12000 PERF.11110 - 11150

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

MERIT ENERGY COMPANY 561136
HAMMAN RANCH WELL #: 18 RRCID -> 172523 COMPL. DATE 07/06/2006 TOTAL DEPTH 14397 PERF.11413 - 11593

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |

HAMMAN RANCH WELL #: 47 RRCID -> 217994 COMPL. DATE 08/01/2005 TOTAL DEPTH 14800 PERF.11426 - 11484

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

HAMMAN RANCH WELL #: 42 RRCID -> 218598 COMPL. DATE 10/10/2005 TOTAL DEPTH 17054 PERF.11454 - 11644

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

HAMMAN RANCH WELL #: 36 RRCID -> 221952 COMPL. DATE 05/16/2005 TOTAL DEPTH 13300 PERF.11282 - 11468

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MONTE CHRISTO (VKSBG JJ) 62556 070 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
HILCORP ENERGY COMPANY 386310
HAMMAN, JOHN "B" WELL #: 4 RRCID -> 109802 COMPL. DATE 03/11/1984 TOTAL DEPTH 12050 PERF.11471 - 11607

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

MONTE CHRISTO (VKSBG JJ) //CONT.// 62556 070 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
HILCORP ENERGY COMPANY //CONT.// 386310
HAMMAN, JOHN "B" WELL #: 8 RRCID -> 112203 COMPL. DATE 07/06/1984 TOTAL DEPTH 12000 PERF.11602 - 11622

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

HAMMAN, JOHN "B" WELL #: 14X RRCID -> 116778 COMPL. DATE 02/11/1985 TOTAL DEPTH 16200 PERF.11295 - 11370

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

MERIT ENERGY COMPANY 561136
HAMMAN RANCH WELL #: 47 RRCID -> 217993 COMPL. DATE 08/01/2005 TOTAL DEPTH 14800 PERF.11338 - 11691

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3180 | X | 2958 | -0- | -222 | -0- | 280 | 1 | 2678 | 2 | N | -0- | | | | | 137 |
| 10 | 0 | | 2991 | -0- | 2991 | 2991 | 272 | 1 | 2719 | 2 | N | -0- | | | | | 137 |
| 11 | 0 | | 2833 | -0- | 2833 | 5824 | 280 | 1 | 2552 | 2 | N | 1 | 46 | 1 | | | 92 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 0 | | 3079 | -0- | 3079 | 8903 | 314 | 1 | 2765 | 2 | N | -0- | | | | | 92 |
| 01 | 0 | | 2792 | -0- | 2792 | 11695 | 315 | 1 | 2477 | 2 | N | -0- | | | | | 92 |
| 02 | 14052 | X | 2357 | -0- | -11695 | -0- | 260 | 1 | 2097 | 2 | N | -0- | | | | | 92 |

HAMMAN RANCH WELL #: 74 RRCID -> 219663 COMPL. DATE 04/23/2006 TOTAL DEPTH 11900 PERF.11066 - 11243

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HAMMAN RANCH WELL #: 36 RRCID -> 221953 COMPL. DATE 05/16/2005 TOTAL DEPTH 13300 PERF.11590 - 11754

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MONTE CHRISTO (VKSBG KK) 62556 080 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY 561136
HAMMAN RANCH WELL #: 12 RRCID -> 102557 COMPL. DATE 09/24/1982 TOTAL DEPTH 15000 PERF.12859 - 13116

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

MONTE CHRISTO (VKSBG KK) //CONT.// 62556 080 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136

HAMMAN RANCH WELL #: 30 RRCID -> 146638 COMPL. DATE 08/10/1993 TOTAL DEPTH 13211 PERF.12983 - 13200

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

HAMMAN RANCH WELL #: 35ST RRCID -> 155445 COMPL. DATE 10/01/2008 TOTAL DEPTH 13000 PERF.12702 - 12749

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 03/22/2023

HAMMAN RANCH WELL #: 36 RRCID -> 170291 COMPL. DATE 07/02/2005 TOTAL DEPTH 13300 PERF.11282 - 13149

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4950 | X | 3795 | -0- | -1155 | -0- | 353<br>63 | 1<br>9 | 3379 | 2 | Y | 57 | 64 | 1 | | | 24 |
| 10 | 0 | | 3211 | -0- | 3211 | 3211 | 285<br>76 | 1<br>9 | 2850 | 2 | Y | 69 | 67 | 8 | | | 26 |
| 11 | 0 | | 4838 | -0- | 4838 | 8049 | 467<br>117 | 1<br>9 | 4254 | 2 | Y | 106 | 2 | 1 | 69 | 8 | 61 |
| 12 | 13566 | X | 5517 | -0- | -8049 | -0- | 553<br>89 | 1<br>9 | 4875 | 2 | Y | 81 | 115 | 1 | | | 27 |
| 01 | 0 | | 5449 | -0- | 5449 | 5449 | 600<br>121 | 1<br>9 | 4728 | 2 | Y | 110 | 69 | 8 | | | 68 |
| *02 | 10357 | X | 4908 | -0- | -5449 | -0- | 532<br>75 | 1<br>9 | 4301 | 2 | Y | 68 | 102 | 8 | | | 34 |

HAMMAN RANCH WELL #: 39 RRCID -> 170477 COMPL. DATE 11/12/1998 TOTAL DEPTH 13450 PERF.12807 - 13268

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

HAMMAN RANCH WELL #: 38 RRCID -> 172689 COMPL. DATE 03/16/1999 TOTAL DEPTH 14700 PERF.12753 - 13060

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HAMMAN RANCH WELL #: 40 RRCID -> 174445 COMPL. DATE 09/15/1999 TOTAL DEPTH 16100 PERF.12888 - 13055

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MONTE CHRISTO (VKSBG MM) 62556 082 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
MERIT ENERGY COMPANY 561136
HAMMAN RANCH WELL #: 38 RRCID -> 171969 COMPL. DATE 03/16/1999 TOTAL DEPTH 14700 PERF.13211 - 13403

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HAMMAN RANCH WELL #: 47 RRCID -> 173874 COMPL. DATE 08/21/2004 TOTAL DEPTH 14800 PERF.13154 - 13432

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HAMMAN RANCH WELL #: 42 RRCID -> 173993 COMPL. DATE 02/20/1999 TOTAL DEPTH 17054 PERF.13030 - 13182

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HAMMAN RANCH WELL #: 40 RRCID -> 174443 COMPL. DATE 09/15/1999 TOTAL DEPTH 16100 PERF.13390 - 13604

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MONTE CHRISTO (VKSBG O-15) 62556 083 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY 561136
BRIGHT & SCHIFF HAMMAN GAS UNIT WELL #: 5 RRCID -> 145933 COMPL. DATE 06/21/1993 TOTAL DEPTH 15530 PERF.14184 - 14194

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HAMMAN RANCH WELL #: 40 RRCID -> 171433 COMPL. DATE 09/15/1999 TOTAL DEPTH 16100 PERF.12888 - 13883

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

MONTE CHRISTO (VKSBG O-15) //CONT.// 62556 083 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
HAMMAN RANCH WELL #: 38 RRCID -> 172692 COMPL. DATE 03/16/1999 TOTAL DEPTH 14700 PERF.12753 - 14570

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 8 | N | -0- | -0- | -8 | -0- | | | | | Y | -0- | | | | | 3 |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 3 |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | 1 | 3 | 1 | | | 1 |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 02 | 3 | N | 3 | -0- | -0- | -0- | 3 | 2 | | | Y | -0- | | | | | 1 |

BRIGHT & SCHIFF HAMMAN GAS UNIT WELL #: 13 RRCID -> 174261 COMPL. DATE 08/20/1998 TOTAL DEPTH 15505 PERF.13950 - 15102

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

MONTE CHRISTO (VKSBG PP) 62556 085 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
MERIT ENERGY COMPANY 561136
BRIGHT & SCHIFF HAMMAN GAS UNIT WELL #: 13 RRCID -> 170893 COMPL. DATE 08/20/1998 TOTAL DEPTH 15505 PERF.13950 - 15102

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

MONTE CHRISTO (VKSBG. P-15) 62556 087 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
HILCORP ENERGY COMPANY 386310
HAMMAN UNIT "A" WELL #: 1 RRCID -> 109359 COMPL. DATE 01/16/1984 TOTAL DEPTH 16385 PERF.15155 - 15254

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1080 | N | 666 | -0- | -414 | -0- | 41 | 1 | 608 | 2 | Y | 15 | | | | | 167 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 10 | 899 | N | 417 | -0- | -482 | -0- | 24 | 1 | 368 | 2 | Y | 23 | | | | | 190 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 11 | 780 | N | 55 | -0- | -725 | -0- | 2 | 1 | 20 | 2 | Y | 30 | 74 | 1 | | | 146 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 12 | 682 | N | -0- | -0- | -682 | -0- | | | | | Y | 5 | | | | | 151 |
| 01 | 877 | N | 877 | -0- | -0- | -0- | 58 | 1 | 798 | 2 | Y | 19 | 129 | 1 | | | 41 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 02 | 578 | N | 578 | -0- | -0- | -0- | 39 | 1 | 521 | 2 | Y | 16 | | | | | 57 |
| | | | | | | | 18 | 9 | | | | | | | | | |

MONTE CHRISTO (VX-ECKART-EE CNS) 62556 088 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
FAULCONER ENERGY, LLC 263648
HAMMAN "A" WELL #: 2 RRCID -> 100475 COMPL. DATE 06/01/1982 TOTAL DEPTH 10200 PERF. 9583 - 9837

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1890 | N | 1059 | -0- | -831 | -0- | 103 | 1 | 952 | 2 | Y | 4 | | | | | 33 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 10 | 0 | | 2013 | -0- | 2013 | 2013 | 190 | 1 | 1813 | 2 | Y | 9 | | | | | 42 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 11 | 0 | | 1822 | -0- | 1822 | 3835 | 179 | 1 | 1642 | 2 | Y | 1 | 35 | 1 | | | 8 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 0 | | 1844 | -0- | 1844 | 5679 | 185 | 1 | 1652 | 2 | Y | 6 | | | | | 14 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 01 | 0 | | 1719 | -0- | 1719 | 7398 | 185 | 1 | 1526 | 2 | Y | 7 | | | | | 21 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 02 | 8715 | X | 1317 | -0- | -7398 | -0- | 143 | 1 | 1161 | 2 | Y | 12 | | | | | 33 |
| | | | | | | | 13 | 9 | | | | | | | | | |

MONTE CHRISTO (VX-ECKART-EE CNS)//CONT.// 62556 088 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
FAULCONER ENERGY, LLC //CONT.// 263648
HAMMAN "A" WELL #: 4 RRCID -> 101713 COMPL. DATE 09/02/1982 TOTAL DEPTH 10000 PERF. 9334 - 9444

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2310 | X | 1990 | -0- | -320 | -0- | 194 | 1 | 1787 | 2 | Y | 8 | | | | | 46 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 10 | 0 | | 1930 | -0- | 1930 | 1930 | 182 | 1 | 1738 | 2 | Y | 9 | | | | | 55 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 11 | 0 | | 1770 | -0- | 1770 | 3700 | 174 | 1 | 1595 | 2 | Y | 1 | 45 | 1 | | | 11 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 0 | | 1881 | -0- | 1881 | 5581 | 189 | 1 | 1685 | 2 | Y | 6 | | | | | 17 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 01 | 0 | | 1701 | -0- | 1701 | 7282 | 183 | 1 | 1511 | 2 | Y | 6 | | | | | 23 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 02 | 2800 | N | 1386 | -0- | -1414 | 5868 | 151 | 1 | 1221 | 2 | Y | 13 | | | | | 36 |
| | | | | | | | 14 | 9 | | | | | | | | | |

NO. 5 HAMMAN "A" GAS UNIT WELL #: 1 RRCID -> 106546 COMPL. DATE 07/20/1983 TOTAL DEPTH 9977 PERF. 9411 - 9494

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1020 | N | 924 | -0- | -96 | -0- | 90 | 1 | 830 | 2 | Y | 4 | | | | | 31 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 10 | 0 | | 916 | -0- | 916 | 916 | 86 | 1 | 826 | 2 | Y | 4 | | | | | 35 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 0 | | 834 | -0- | 834 | 1750 | 82 | 1 | 752 | 2 | Y | -0- | 28 | 1 | | | 7 |
| 12 | 0 | | 637 | -0- | 637 | 2387 | 64 | 1 | 571 | 2 | Y | 2 | | | | | 9 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 0 | | 690 | -0- | 690 | 3077 | 74 | 1 | 614 | 2 | Y | 2 | | | | | 11 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 2800 | N | 573 | -0- | -2227 | 850 | 62 | 1 | 504 | 2 | Y | 6 | | | | | 17 |
| | | | | | | | 7 | 9 | | | | | | | | | |

NO. 6 HAMMAN "A" GAS UNIT WELL #: 2 RRCID -> 114390 COMPL. DATE 11/14/1984 TOTAL DEPTH 16584 PERF. 9587 - 9676

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1208 | N | 1208 | -0- | -0- | -0- | 118 | 1 | 1090 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | | 1116 | -0- | 1116 | 1116 | 106 | 1 | 1010 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 1041 | -0- | 1041 | 2157 | 102 | 1 | 939 | 2 | Y | -0- | | | | | -0- |
| 12 | 0 | | 1023 | -0- | 1023 | 3180 | 103 | 1 | 920 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 972 | -0- | 972 | 4152 | 105 | 1 | 867 | 2 | Y | -0- | | | | | -0- |
| 02 | 2800 | N | 742 | -0- | -2058 | 2094 | 82 | 1 | 660 | 2 | Y | -0- | | | | | -0- |

GALILEE OIL INVESTMENTS LLC 293117
JOHNSON, MARY WELL #: 2 RRCID -> 110751 COMPL. DATE 04/12/1984 TOTAL DEPTH 10405 PERF. 9634 - 10019

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 1773 | -0- | 1773 | 11514 | 1773 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 0 | | 1961 | -0- | 1961 | 13475 | 1961 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 3000 | N | 1881 | -0- | -1119 | 12356 | 1881 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 3100 | N | 1851 | -0- | -1249 | 11107 | 1851 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

JOHNSON, MARY WELL #: 4 RRCID -> 284563 COMPL. DATE 05/02/2018 TOTAL DEPTH 14560 PERF. 9710 - 9720

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1440 | N | 1304 | -0- | -136 | -0- | 1304 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1488 | N | 1442 | -0- | -46 | -0- | 1442 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1383 | N | 1383 | -0- | -0- | -0- | 1383 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1361 | N | 1361 | -0- | -0- | -0- | 1361 | 2 | | | N | -0- | | | | | -0- |
| 01 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MONTE CHRISTO (VX-ECKART-EE CNS)//CONT.// 62556 088 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY 561136
HAMMAN RANCH WELL #: 8 RRCID -> 095825 COMPL. DATE 09/03/2004 TOTAL DEPTH 10256 PERF. 9261 - 9562

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

HAMMAN RANCH WELL #: 16 RRCID -> 104272 COMPL. DATE 01/24/1983 TOTAL DEPTH 10035 PERF. 9481 - 9887

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4440 | X | 4293 | -0- | -147 | -0- | 745 | 1 | 3548 | 2 | Y | -0- | 9 | 1 | | | 4 |
| 10 | 0 | | 4200 | -0- | 4200 | 4200 | 740 | 1 | 3460 | 2 | Y | -0- | | | | | 4 |
| 11 | 0 | | 3634 | -0- | 3634 | 7834 | 637 | 1 | 2997 | 2 | Y | -0- | 1 | 1 | | | 3 |
| 12 | 0 | | 4297 | -0- | 4297 | 12131 | 712 | 1 | 3585 | 2 | Y | -0- | | | | | 3 |
| 01 | 0 | | 3913 | -0- | 3913 | 16044 | 710 | 1 | 3203 | 2 | Y | -0- | | | | | 3 |
| *02 | 19670 | X | 3626 | -0- | -16044 | -0- | 593 | 1 | 3033 | 2 | Y | -0- | | | | | 3 |

HAMMAN RANCH WELL #: 13 RRCID -> 104274 COMPL. DATE 12/09/2002 TOTAL DEPTH 10150 PERF. 9271 - 9721

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4200 | X | 4127 | -0- | -73 | -0- | 696 | 1 | 3315 | 2 | Y | 105 | 68 | 8 | | | 41 |
| | | | | | | | 116 | 9 | | | | | | | | | |
| 10 | 0 | | 4026 | -0- | 4026 | 4026 | 685 | 1 | 3205 | 2 | Y | 124 | 121 | 8 | | | 44 |
| | | | | | | | 136 | 9 | | | | | | | | | |
| 11 | 0 | | 3848 | -0- | 3848 | 7874 | 637 | 1 | 3001 | 2 | Y | 191 | 1 | 1 | 125 | 8 | 109 |
| | | | | | | | 210 | 9 | | | | | | | | | |
| 12 | 11946 | X | 4072 | -0- | -7874 | -0- | 648 | 1 | 3262 | 2 | Y | 147 | 209 | 1 | | | 47 |
| | | | | | | | 162 | 9 | | | | | | | | | |
| 01 | 0 | | 3789 | -0- | 3789 | 3789 | 647 | 1 | 2920 | 2 | Y | 202 | 126 | 8 | | | 123 |
| | | | | | | | 222 | 9 | | | | | | | | | |
| *02 | 7331 | X | 3542 | -0- | -3789 | -0- | 557 | 1 | 2849 | 2 | Y | 124 | 186 | 8 | | | 61 |
| | | | | | | | 136 | 9 | | | | | | | | | |

HAMMAN RANCH WELL #: 15 RRCID -> 104651 COMPL. DATE 03/12/1983 TOTAL DEPTH 10246 PERF. 9341 - 9656

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 870 | N | 2 | -0- | -868 | -0- | 2 | 2 | | | N | -0- | | | | | 1 |
| 10 | 0 | | 8215 | -0- | 8215 | 8215 | 746 | 1 | 7469 | 2 | N | -0- | | | | | 1 |
| 11 | 0 | | 4063 | -0- | 4063 | 12278 | 402 | 1 | 3661 | 2 | N | -0- | 1 | 1 | | | -0- |
| 12 | 0 | | 2115 | -0- | 2115 | 14393 | 216 | 1 | 1899 | 2 | N | -0- | | | | | -0- |
| 01 | 0 | | 1926 | -0- | 1926 | 16319 | 217 | 1 | 1709 | 2 | N | -0- | | | | | -0- |
| 02 | 17054 | X | 735 | -0- | -16319 | -0- | 81 | 1 | 654 | 2 | N | -0- | | | | | -0- |

HAMMAN RANCH WELL #: 14 RRCID -> 124158 COMPL. DATE 11/24/1986 TOTAL DEPTH 16415 PERF. 9497 - 9783

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | 142 | -0- | 142 | 142 | 16 | 1 | 126 | 2 | Y | -0- | | | | | -0- |

HAMMAN RANCH WELL #: 22 RRCID -> 124551 COMPL. DATE 03/27/1999 TOTAL DEPTH 16090 PERF. 9342 - 9428

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 510 | N | 293 | -0- | -217 | -0- | 28 | 1 | 265 | 2 | Y | -0- | | | | | 1 |
| 10 | 0 | | 340 | -0- | 340 | 340 | 31 | 1 | 309 | 2 | Y | -0- | | | | | 1 |
| 11 | 0 | | 315 | -0- | 315 | 655 | 31 | 1 | 284 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 12 | 0 | | 392 | -0- | 392 | 1047 | 40 | 1 | 352 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 279 | -0- | 279 | 1326 | 31 | 1 | 248 | 2 | Y | -0- | | | | | -0- |
| 02 | 1634 | N | 308 | -0- | -1326 | -0- | 34 | 1 | 274 | 2 | Y | -0- | | | | | -0- |

MONTE CHRISTO (VX-ECKART-EE CNS)//CONT.// 62556 088 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
HAMMAN RANCH WELL #: 32 RRCID -> 148838 COMPL. DATE 06/21/2005 TOTAL DEPTH 11780 PERF. 9062 - 9450

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

HAMMAN RANCH WELL #: 11 RRCID -> 149889 COMPL. DATE 03/26/2007 TOTAL DEPTH 12000 PERF. 9142 - 9760

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | 40 | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | 40 | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | 40 | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | 40 | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | 40 | | | | | Y | -0- | | | | | -0- |
| *02 | 14B2 EXT | | -0- | -0- | -0- | 40 | | | | | Y | -0- | | | | | -0- |

HAMMAN RANCH WELL #: 34 RRCID -> 154165 COMPL. DATE 06/23/1995 TOTAL DEPTH 10107 PERF. 9358 - 9610

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3000 | N | 5505 | -0- | 2505 | 2967 | 521 | 1 | 4984 | 2 | Y | -0- | | | | | 4 |
| 10 | 0 | | 1980 | -0- | 1980 | 4947 | 180 | 1 | 1800 | 2 | Y | -0- | | | | | 4 |
| 11 | 0 | | 2509 | -0- | 2509 | 7456 | 248 | 1 | 2261 | 2 | Y | -0- | 1 | 1 | | | 3 |
| 12 | 0 | | 2173 | -0- | 2173 | 9629 | 221 | 1 | 1952 | 2 | Y | -0- | | | | | 3 |
| 01 | 0 | | 2292 | -0- | 2292 | 11921 | 258 | 1 | 2034 | 2 | Y | -0- | | | | | 3 |
| *02 | 14203 | X | 2282 | -0- | -11921 | -0- | 251 | 1 | 2031 | 2 | Y | -0- | | | | | 3 |

HAMMAN RANCH WELL #: 33 RRCID -> 154812 COMPL. DATE 10/20/1995 TOTAL DEPTH 16082 PERF. 9226 - 9256

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 180 | N | 49 | -0- | -131 | -0- | 5 | 1 | 44 | 2 | Y | -0- | | | | | 1 |
| 10 | 0 | | 112 | -0- | 112 | 112 | 10 | 1 | 102 | 2 | Y | -0- | | | | | 1 |
| 11 | 0 | | 10 | -0- | 10 | 122 | 1 | 1 | 9 | 2 | Y | -0- | | | | | 1 |
| 12 | 0 | | 160 | -0- | 160 | 282 | 16 | 1 | 144 | 2 | Y | -0- | | | | | 1 |
| 01 | 0 | | 39 | -0- | 39 | 321 | 4 | 1 | 35 | 2 | Y | -0- | | | | | 1 |
| *02 | 381 | N | 60 | -0- | -321 | -0- | 7 | 1 | 53 | 2 | Y | -0- | | | | | 1 |

HAMMAN RANCH WELL #: 10 RRCID -> 166716 COMPL. DATE 02/01/1997 TOTAL DEPTH 12000 PERF. 9342 - 9414

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *02 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

HAMMAN RANCH WELL #: 45 RRCID -> 172208 COMPL. DATE 02/04/2006 TOTAL DEPTH 9785 PERF. 8982 - 9012

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

MONTE CHRISTO (VX-ECKART-EE CNS)//CONT.// 62556 088 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
BRIGHT & SCHIFF HAMMAN GAS UNIT WELL #: 14 RRCID -> 173045 COMPL. DATE 02/25/1999 TOTAL DEPTH 10200 PERF. 9544 - 9659

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5670 | X | 4722 | -0- | -948 | -0- | 25 | 1 | 4697 | 2 | Y | -0- | | | | | 20 |
| 10 | T. A. | | 5117 | -0- | 5117 | 5117 | 28 | 1 | 5089 | 2 | Y | -0- | | | | | 20 |
| 11 | T. A. | | 3628 | -0- | 3628 | 8745 | 22 | 1 | 3605 | 2 | Y | 1 | 2 | 1 | | | 19 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | T. A. | | 2797 | -0- | 2797 | 11542 | 17 | 1 | 2780 | 2 | Y | -0- | 13 | 1 | | | 6 |
| 01 | T. A. | | 3873 | -0- | 3873 | 15415 | 25 | 1 | 3848 | 2 | Y | -0- | | | | | 6 |
| 02 | T. A. | | 4355 | -0- | 4355 | 19770 | 28 | 1 | 4327 | 2 | Y | -0- | | | | | 6 |

HAMMAN RANCH WELL #: 50 RRCID -> 174294 COMPL. DATE 07/26/1999 TOTAL DEPTH 9892 PERF. 9341 - 9657

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

HAMMAN RANCH WELL #: 51 RRCID -> 174329 COMPL. DATE 08/15/1999 TOTAL DEPTH 9980 PERF. 9242 - 9924

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BRIGHT & SCHIFF HAMMAN GAS UNIT WELL #: 15 RRCID -> 175489 COMPL. DATE 10/10/2008 TOTAL DEPTH 9972 PERF. 8300 - 9848

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

HAMMAN RANCH WELL #: 41 RRCID -> 175491 COMPL. DATE 08/20/2004 TOTAL DEPTH 14544 PERF. 8540 - 9394

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1350 | N | 1350 | -0- | -0- | -0- | 128 | 1 | 1222 | 2 | Y | -0- | | | | | 1 |
| 10 | 0 | | 1372 | -0- | 1372 | 1372 | 125 | 1 | 1247 | 2 | Y | -0- | | | | | 1 |
| 11 | 0 | | 1313 | -0- | 1313 | 2685 | 130 | 1 | 1183 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 12 | 0 | | 1331 | -0- | 1331 | 4016 | 136 | 1 | 1194 | 2 | Y | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 0 | | 1220 | -0- | 1220 | 5236 | 137 | 1 | 1082 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 2800 | N | 1128 | -0- | -1672 | 3564 | 124 | 1 | 1004 | 2 | Y | -0- | | | | | 1 |

BRIGHT & SCHIFF HAMMAN GAS UNIT WELL #: 16 RRCID -> 175507 COMPL. DATE 11/10/1999 TOTAL DEPTH 10137 PERF. 9556 - 9762

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

MONTE CHRISTO (VX-ECKART-EE CNS)//CONT.// 62556 088 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136

BRIGHT & SCHIFF HAMMAN GAS UNIT WELL #: 17 RRCID -> 175546 COMPL. DATE 12/13/1999 TOTAL DEPTH 9927 PERF. 9435 - 9633

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

BRIGHT & SCHIFF HAMMAN GAS UNIT WELL #: 18 RRCID -> 175567 COMPL. DATE 12/18/1999 TOTAL DEPTH 9950 PERF. 9417 - 9674

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

HAMMAN RANCH WELL #: 46 RRCID -> 176321 COMPL. DATE 03/03/2006 TOTAL DEPTH 9785 PERF. 8390 - 9446

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1532 | N | 1532 | -0- | -0- | -0- | 145 | 1 | 1387 | 2 | Y | -0- | | | | | 1 |
| 10 | 0 | | 1536 | -0- | 1536 | 1536 | 140 | 1 | 1396 | 2 | Y | -0- | | | | | 1 |
| 11 | 0 | | 1379 | -0- | 1379 | 2915 | 136 | 1 | 1243 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 12 | 0 | | 1451 | -0- | 1451 | 4366 | 148 | 1 | 1303 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 1392 | -0- | 1392 | 5758 | 157 | 1 | 1235 | 2 | Y | -0- | | | | | -0- |
| 02 | 2800 | N | 1274 | -0- | -1526 | 4232 | 140 | 1 | 1134 | 2 | Y | -0- | | | | | -0- |

HAMMAN RANCH WELL #: 52 RRCID -> 176976 COMPL. DATE 05/25/2007 TOTAL DEPTH 9824 PERF. 9114 - 9142

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 30 | N | 17 | -0- | -13 | -0- | 2 | 1 | 15 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | | 17 | -0- | 17 | 17 | 2 | 1 | 15 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 21 | -0- | 21 | 38 | 2 | 1 | 19 | 2 | Y | -0- | | | | | -0- |
| 12 | 0 | | 19 | -0- | 19 | 57 | 2 | 1 | 17 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 20 | -0- | 20 | 77 | 2 | 1 | 18 | 2 | Y | -0- | | | | | -0- |
| 02 | 94 | N | 17 | -0- | -77 | -0- | 2 | 1 | 15 | 2 | Y | -0- | | | | | -0- |

BRIGHT & SCHIFF HAMMAN GAS UNIT WELL #: 13 RRCID -> 195172 COMPL. DATE 05/03/2003 TOTAL DEPTH 15505 PERF. 9501 - 9772

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4680 | X | 4424 | -0- | -256 | -0- | 24 | 1 | 4399 | 2 | Y | 1 | | | | | 39 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 0 | | 4341 | -0- | 4341 | 4341 | 24 | 1 | 4317 | 2 | Y | -0- | | | | | 39 |
| 11 | 0 | | 3594 | -0- | 3594 | 7935 | 22 | 1 | 3571 | 2 | Y | 1 | 1 | 1 | 1 | 8 | 38 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 0 | | 4806 | -0- | 4806 | 12741 | 29 | 1 | 4777 | 2 | Y | -0- | 34 | 1 | | | 4 |
| 01 | 0 | | 4182 | -0- | 4182 | 16923 | 27 | 1 | 4155 | 2 | Y | -0- | | | | | 4 |
| 02 | 20181 | X | 3258 | -0- | -16923 | -0- | 21 | 1 | 3237 | 2 | Y | -0- | | | | | 4 |

HAMMAN RANCH WELL #: 71 RRCID -> 213561 COMPL. DATE 04/21/2006 TOTAL DEPTH 9900 PERF. 8576 - 9681

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2790 | X | 2263 | -0- | -527 | -0- | 214 | 1 | 2049 | 2 | N | -0- | | | | | 65 |
| 10 | 0 | | 2378 | -0- | 2378 | 2378 | 216 | 1 | 2161 | 2 | N | 1 | | | | | 66 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 4573 | X | 2195 | -0- | -2378 | -0- | 217 | 1 | 1978 | 2 | N | -0- | 4 | 1 | | | 62 |
| 12 | 0 | | 484 | -0- | 484 | 484 | 49 | 1 | 433 | 2 | N | 2 | 2 | 8 | | | 62 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 0 | | 2282 | -0- | 2282 | 2766 | 257 | 1 | 2024 | 2 | N | 1 | | | | | 63 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 4969 | X | 2203 | -0- | -2766 | -0- | 243 | 1 | 1959 | 2 | N | 1 | | | | | 64 |
| | | | | | | | 1 | 9 | | | | | | | | | |

MONTE CHRISTO (VX-ECKART-EE CNS)//CONT.// 62556 088 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
HAMMAN RANCH WELL #: 75 RRCID -> 218552 COMPL. DATE 01/25/2006 TOTAL DEPTH 9950 PERF. 9240 - 9760

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | 26 | | | | | 102 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | 11 | | | | | 113 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | 23 | 68 | 1 | | | 68 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | 91 | 89 | 8 | | | 70 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | 29 | | | | | 99 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | 41 | | | | | 140 |

HAMMAN RANCH WELL #: 72 RRCID -> 219887 COMPL. DATE 03/05/2006 TOTAL DEPTH 10015 PERF. 9210 - 9630

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 35 | N | 35 | -0- | -0- | -0- | 3 | 1 | 32 | 2 | N | -0- | | | | | 42 |
| 10 | 0 | | 31 | -0- | 31 | 31 | 3 | 1 | 28 | 2 | N | -0- | | | | | 42 |
| 11 | 59 | N | 28 | -0- | -31 | -0- | 3 | 1 | 25 | 2 | N | -0- | 6 | 1 | | | 36 |
| 12 | 0 | | 37 | -0- | 37 | 37 | 4 | 1 | 33 | 2 | N | -0- | | | | | 36 |
| 01 | 0 | | 24 | -0- | 24 | 61 | 3 | 1 | 21 | 2 | N | -0- | | | | | 36 |
| 02 | 82 | N | 21 | -0- | -61 | -0- | 2 | 1 | 19 | 2 | N | -0- | | | | | 36 |

BRIGHT & SCHIFF HAMMAN GAS UNIT WELL #: 22 RRCID -> 223264 COMPL. DATE 01/10/2007 TOTAL DEPTH 10150 PERF. 8311 - 9956

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1560 | X | 1264 | -0- | -296 | -0- | 7 | 1 | 1257 | 2 | Y | -0- | | | | | 2 |
| 10 | 0 | | 1197 | -0- | 1197 | 1197 | 6 | 1 | 1191 | 2 | Y | -0- | | | | | 2 |
| 11 | 0 | | 1208 | -0- | 1208 | 2405 | 7 | 1 | 1200 | 2 | Y | 1 | 1 | 1 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 0 | | 1072 | -0- | 1072 | 3477 | 7 | 1 | 1065 | 2 | Y | -0- | | | | | 2 |
| 01 | 0 | | 831 | -0- | 831 | 4308 | 5 | 1 | 826 | 2 | Y | -0- | | | | | 2 |
| 02 | 5168 | X | 860 | -0- | -4308 | -0- | 6 | 1 | 854 | 2 | Y | -0- | | | | | 2 |

HAMMAN "A" WELL #: 17 RRCID -> 223483 COMPL. DATE 10/06/2006 TOTAL DEPTH 10400 PERF. 9796 - 10030

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BRIGHT & SCHIFF HAMMAN GAS UNIT WELL #: 19 RRCID -> 223568 COMPL. DATE 03/27/2006 TOTAL DEPTH 10350 PERF. 8134 - 9794

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 6 | N | -0- | -0- | -6 | -0- | | | | | Y | -0- | | | | | 54 |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 54 |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | 1 | 1 | | | 53 |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 53 |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 53 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 53 |

BRIGHT & SCHIFF HAMMAN GAS UNIT WELL #: 20 RRCID -> 223692 COMPL. DATE 08/29/2006 TOTAL DEPTH 10350 PERF. 8178 - 9786

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |

MONTE CHRISTO (VX-ECKART-EE CNS)//CONT.// 62556 088 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
HAMMAN RANCH WELL #: 2ST RRCID -> 225606 COMPL. DATE 03/28/2006 TOTAL DEPTH 10015 PERF. 9150 - 9732

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BRIGHT & SCHIFF HAMMAN GAS UNIT WELL #: 23 RRCID -> 226019 COMPL. DATE 02/28/2007 TOTAL DEPTH 10100 PERF. 8293 - 9943

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 35 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 35 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 35 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 35 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 35 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 35 |

HAMMAN RANCH WELL #: 29 RRCID -> 226721 COMPL. DATE 04/19/2007 TOTAL DEPTH 13175 PERF. 8823 - 9784

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5760 | X | 5075 | -0- | -685 | -0- | 480 | 1 | 4595 | 2 | Y | -0- | 16 | 1 | | | 7 |
| 10 | 0 | | 4873 | -0- | 4873 | 4873 | 443 | 1 | 4430 | 2 | Y | -0- | | | | | 7 |
| 11 | 9483 | X | 4610 | -0- | -4873 | -0- | 456 | 1 | 4153 | 2 | Y | 1 | 4 | 1 | | | 4 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 0 | | 5446 | -0- | 5446 | 5446 | 555 | 1 | 4891 | 2 | Y | -0- | | | | | 4 |
| 01 | 0 | | 6242 | -0- | 6242 | 11688 | 703 | 1 | 5539 | 2 | Y | -0- | | | | | 4 |
| *02 | 17342 | X | 5654 | -0- | -11688 | -0- | 623 | 1 | 5031 | 2 | Y | -0- | | | | | 4 |

BRIGHT & SCHIFF HAMMAN GAS UNIT WELL #: 21 RRCID -> 226751 COMPL. DATE 10/02/2006 TOTAL DEPTH 10350 PERF. 8245 - 9882

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4410 | X | 3908 | -0- | -502 | -0- | 21 | 1 | 3887 | 2 | Y | -0- | | | | | 6 |
| 10 | 0 | | 3789 | -0- | 3789 | 3789 | 21 | 1 | 3768 | 2 | Y | -0- | | | | | 6 |
| 11 | 0 | | 3710 | -0- | 3710 | 7499 | 22 | 1 | 3687 | 2 | Y | 1 | 2 | 1 | | | 5 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 0 | | 3910 | -0- | 3910 | 11409 | 24 | 1 | 3886 | 2 | Y | -0- | | | | | 5 |
| 01 | 0 | | 3407 | -0- | 3407 | 14816 | 22 | 1 | 3385 | 2 | Y | -0- | | | | | 5 |
| 02 | 18147 | X | 3331 | -0- | -14816 | -0- | 21 | 1 | 3310 | 2 | Y | -0- | | | | | 5 |

HAMMAN RANCH WELL #: 37ST RRCID -> 227363 COMPL. DATE 02/22/2007 TOTAL DEPTH 13256 PERF. 8594 - 8620

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

COOK-CLEMONS GAS UNIT WELL #: 7 RRCID -> 232652 COMPL. DATE 09/08/2007 TOTAL DEPTH 17150 PERF. 9345 - 9732

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

MONTE CHRISTO (VX-ECKART-EE CNS)//CONT.// 62556 088 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
HAMMAN "A-3" GU WELL #: 18 RRCID -> 242087 COMPL. DATE 08/01/2022 TOTAL DEPTH 10212 PERF. 8410 - 9999

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3000 | N | 16500 | -0- | 13500 | 30103 | 1561 | 1 9 | 14938 | 2 | N | 1 | | | | | 43 |
| 10 | 0 | | 13989 | -0- | 13989 | 44092 | 1271 | 1 | 12718 | 2 | N | -0- | | | | | 43 |
| 11 | 0 | | 11341 | -0- | 11341 | 55433 | 1121 | 1 9 | 10219 | 2 | N | 1 | 2 | 1 | | | 42 |
| 12 | 0 | | 10490 | -0- | 10490 | 65923 | 1069 | 1 | 9421 | 2 | N | -0- | | | | | 42 |
| 01 | 0 | | 8315 | -0- | 8315 | 74238 | 936 | 1 9 | 7375 | 2 | N | 4 | | | | | 46 |
| 02 | 80744 | X | 6506 | -0- | -74238 | -0- | 717 | 1 | 5789 | 2 | N | -0- | | | | | 46 |

HAMMAN RANCH WELL #: 74 RRCID -> 247761 COMPL. DATE 01/21/2009 TOTAL DEPTH 11900 PERF. 9418 - 9665

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MONTE CHRISTO ( 25) 62556 090 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
HILCORP ENERGY COMPANY 386310
JOHNSON, F.I. WELL #: 57 D RRCID -> 135078 COMPL. DATE 06/04/1990 TOTAL DEPTH 8650 PERF. 6188 - 6192

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

JOHNSON, F. I. WELL #: 53D RRCID -> 259326 COMPL. DATE 10/27/2010 TOTAL DEPTH 7200 PERF. 6174 - 6194

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | 2680 | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | 2680 | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | 2680 | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | 2680 | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | 2680 | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | 2680 | | | | | Y | NO RPT | | | | | -0- |

JOHNSON, F. I. WELL #: 43 F RRCID -> 270181 COMPL. DATE 06/18/2013 TOTAL DEPTH 7750 PERF. 6171 - 6177

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

MONTE CHRISTO ( 27) 62556 180 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
HILCORP ENERGY COMPANY 386310
JOHNSON, F. I. WELL #: 3 L RRCID -> 012165 COMPL. DATE N/A TOTAL DEPTH 8825 PERF. 2024 - 2285

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MONTE CHRISTO ( 27) //CONT.// 62556 180 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
MERIT ENERGY COMPANY 561136
ROPER, CHARLES WELL #: 1 RRCID -> 125474 COMPL. DATE 08/30/2008 TOTAL DEPTH 9580 PERF. 6775 - 7140

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

HAMMAN RANCH WELL #: 21 RRCID -> 218760 COMPL. DATE 09/03/2020 TOTAL DEPTH 8750 PERF. 6242 - 6477

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MONTE CHRISTO (38-B) 62556 261 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
HILCORP ENERGY COMPANY 386310
JOHNSON, F.I. WELL #: 40 F RRCID -> 125450 COMPL. DATE 04/20/1989 TOTAL DEPTH 7800 PERF. 6183 - 6187

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SI MULT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 10 | SI MULT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 11 | SI MULT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | SI MULT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 01 | SI MULT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | SI MULT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

MONTE CHRISTO (38-C) 62556 262 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
HILCORP ENERGY COMPANY 386310
JOHNSON, F. I. WELL #: 53 F RRCID -> 112725 COMPL. DATE 08/19/1984 TOTAL DEPTH 7200 PERF. 6968 - 6995

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

JOHNSON, F. I. WELL #: 46DF RRCID -> 276946 COMPL. DATE 05/09/2014 TOTAL DEPTH 8500 PERF. 6913 - 7025

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MERIT ENERGY COMPANY 561136
BOYT ET AL GAS UNIT NO. 1 WELL #: 2 RRCID -> 251825 COMPL. DATE 10/18/2008 TOTAL DEPTH 8900 PERF. 6912 - 6934

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 0 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 0 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 0 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 0 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

MONTE CHRISTO (39-A) 62556 268 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
HILCORP ENERGY COMPANY 386310
JOHNSON, F.I. WELL #: 24 D RRCID -> 133582 COMPL. DATE 10/19/1989 TOTAL DEPTH 8560 PERF. 7179 - 7189

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

MONTE CHRISTO ( 40) 62556 270 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
HILCORP ENERGY COMPANY 386310
JOHNSON, F. I. WELL #: 1 D RRCID -> 084784 COMPL. DATE 10/14/1979 TOTAL DEPTH 11051 PERF. 7292 - 7332

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

JOHNSON, F.I. WELL #: 45 F RRCID -> 128833 COMPL. DATE 09/30/1988 TOTAL DEPTH 7850 PERF. 7201 - 7232

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MONTE CHRISTO (42) 62556 340 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
HILCORP ENERGY COMPANY 386310
JOHNSON, F. I. WELL #: 36 D RRCID -> 111060 COMPL. DATE 05/30/1984 TOTAL DEPTH 8864 PERF. 7449 - 7469

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 10 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 01 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |

JOHNSON, F.I. WELL #: 51 D RRCID -> 132073 COMPL. DATE 09/13/1989 TOTAL DEPTH 8505 PERF. 7382 - 7400

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SI MULT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 10 | SI MULT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 11 | SI MULT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 12 | SI MULT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 01 | SI MULT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | SI MULT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |

JOHNSON, F.I. WELL #: 56-F RRCID -> 143453 COMPL. DATE 12/01/1992 TOTAL DEPTH 8759 PERF. 7433 - 7439

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SI MULT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 10 | SI MULT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 11 | SI MULT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | SI MULT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 01 | SI MULT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | SI MULT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

MONTE CHRISTO (42) //CONT.// 62556 340 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
HILCORP ENERGY COMPANY //CONT.// 386310
F. I. JOHNSON WELL #: 41DF RRCID -> 272676 COMPL. DATE 07/25/2013 TOTAL DEPTH 8900 PERF. 7462 - 7553

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

MONTE CHRISTO ( 43) 62556 360 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
HILCORP ENERGY COMPANY 386310
JOHNSON, F.I. WELL #: 1 F RRCID -> 084785 COMPL. DATE 10/14/1979 TOTAL DEPTH 11051 PERF. 7416 - 7444

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

JOHNSON, F. I. WELL #: 38 D RRCID -> 115979 COMPL. DATE 03/13/1985 TOTAL DEPTH 8400 PERF. 7506 - 7558

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

MONTE CHRISTO (43-57 CONS.) 62556 361 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
GALILEE OIL INVESTMENTS LLC 293117
JOHNSON, MARY WELL #: 4 RRCID -> 110750 COMPL. DATE 05/10/1984 TOTAL DEPTH 14560 PERF. 8734 - 8815

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | W | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 0 | W | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 0 | W | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 0 | W | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 0 | W | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 0 | W | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

JOHNSON, MARY WELL #: 1 RRCID -> 276015 COMPL. DATE 10/20/2017 TOTAL DEPTH 10135 PERF. 8740 - 8750

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1590 | N | 1418 | -0- | -172 | -0- | 1390 | 2 | 28 | 9 | N | 25 | 186 | 0 | | | 14 |
| 10 | 1632 | N | 1632 | -0- | -0- | -0- | 1538 | 2 | 94 | 9 | N | 85 | | | | | 99 |
| 11 | 1558 | N | 1558 | -0- | -0- | -0- | 1475 | 2 | 83 | 9 | N | 75 | | | | | 174 |
| 12 | 1589 | N | 1589 | -0- | -0- | -0- | 1451 | 2 | 138 | 9 | N | 125 | 194 | 0 | | | 105 |
| 01 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 105 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 105 |

HILCORP ENERGY COMPANY 386310
JOHNSON, F. I. WELL #: 2 C RRCID -> 012171 COMPL. DATE 06/10/1953 TOTAL DEPTH 8927 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MONTE CHRISTO (43-57 CONS.) //CONT.// 62556 361 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
HILCORP ENERGY COMPANY //CONT.// 386310

JOHNSON, F. I. WELL #: 33 D RRCID -> 109710 COMPL. DATE 02/21/1984 TOTAL DEPTH 8653 PERF. 7698 - 7722

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

JOHNSON, F. I. WELL #: 42 D RRCID -> 110359 COMPL. DATE 04/22/1984 TOTAL DEPTH 8730 PERF. 7688 - 7708

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

JOHNSON, F. I. WELL #: 41 F RRCID -> 112018 COMPL. DATE 07/17/1984 TOTAL DEPTH 8900 PERF. 7810 - 7848

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 586 | N | 586 | -0- | -0- | -0- | 26 | 1 | 392 | 2 | Y | 153 | | | | | 153 |
| | | | | | | | 168 | 9 | | | | | | | | | |
| 10 | 503 | N | 503 | -0- | -0- | -0- | 19 | 1 | 276 | 2 | Y | 189 | 244 | 1 | | | 98 |
| | | | | | | | 208 | 9 | | | | | | | | | |
| 11 | 574 | N | 574 | -0- | -0- | -0- | 15 | 1 | 216 | 2 | Y | 312 | 369 | 1 | | | 41 |
| | | | | | | | 343 | 9 | | | | | | | | | |
| 12 | 620 | N | 437 | -0- | -183 | -0- | 15 | 1 | 201 | 2 | Y | 201 | | | | | 242 |
| | | | | | | | 221 | 9 | | | | | | | | | |
| 01 | 556 | N | 556 | -0- | -0- | -0- | 19 | 1 | 259 | 2 | Y | 253 | 360 | 1 | | | 135 |
| | | | | | | | 278 | 9 | | | | | | | | | |
| 02 | 532 | N | 407 | -0- | -125 | -0- | 12 | 1 | 167 | 2 | Y | 207 | 165 | 1 | | | 177 |
| | | | | | | | 228 | 9 | | | | | | | | | |

JOHNSON, F. I. WELL #: 56 D RRCID -> 119464 COMPL. DATE 09/18/1985 TOTAL DEPTH 8759 PERF. 7983 - 7993

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

JOHNSON, F. I. WELL #: 36 F RRCID -> 132096 COMPL. DATE 09/13/1989 TOTAL DEPTH 8864 PERF. 8000 - 8010

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SI MULT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | SI MULT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | SI MULT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | SI MULT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | SI MULT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

JOHNSON, F. I. WELL #: 41DF RRCID -> 272131 COMPL. DATE 07/25/2013 TOTAL DEPTH 8900 PERF. 7464 - 7550

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

MONTE CHRISTO (43-57 CONS.) //CONT.// 62556 361 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
HILCORP ENERGY COMPANY //CONT.// 386310
JOHNSON, F. I. WELL #: 46F RRCID -> 290766 COMPL. DATE 11/21/2020 TOTAL DEPTH 8500 PERF. 7806 - 7816

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 660 | N | 199 | -0- | -461 | -0- | 13 | 1 | 186 | 2 | N | -0- | | | | | -0- |
| 10 | 589 | N | 118 | -0- | -471 | -0- | 7 | 1 | 111 | 2 | N | -0- | | | | | -0- |
| 11 | 330 | N | 97 | -0- | -233 | -0- | 6 | 1 | 91 | 2 | N | -0- | | | | | -0- |
| 12 | 217 | N | 24 | -0- | -193 | -0- | 2 | 1 | 22 | 2 | N | -0- | | | | | -0- |
| 01 | 124 | N | 7 | -0- | -117 | -0- | 7 | 2 | | | N | -0- | | | | | -0- |
| 02 | 84 | N | -0- | -0- | -84 | -0- | | | | | N | -0- | | | | | -0- |

MERIT ENERGY COMPANY 561136
HAMMAN RANCH WELL #: 2ST RRCID -> 043246 COMPL. DATE 04/25/2007 TOTAL DEPTH 10015 PERF. 8589 - 9732

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2940 | X | 2712 | -0- | -228 | -0- | 257 | 1 | 2455 | 2 | N | -0- | | | | | 40 |
| 10 | 0 | | 2788 | -0- | 2788 | 2788 | 253 | 1 | 2535 | 2 | N | -0- | | | | | 40 |
| 11 | 5381 | X | 2593 | -0- | -2788 | -0- | 256 | 1 | 2337 | 2 | N | -0- | 1 | 1 | | | 39 |
| 12 | 0 | | 2799 | -0- | 2799 | 2799 | 285 | 1 | 2514 | 2 | N | -0- | | | | | 39 |
| 01 | 0 | | 2539 | -0- | 2539 | 5338 | 286 | 1 | 2253 | 2 | N | -0- | | | | | 39 |
| 02 | 7693 | X | 2355 | -0- | -5338 | -0- | 259 | 1 | 2096 | 2 | N | -0- | | | | | 39 |

HAMMAN RANCH WELL #: 1 RRCID -> 066972 COMPL. DATE 03/06/2000 TOTAL DEPTH 8800 PERF. 4012 - 5474

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BRIGHT & SCHIFF HAMMAN GAS UNIT WELL #: 6 RRCID -> 111447 COMPL. DATE 11/15/1983 TOTAL DEPTH 8580 PERF. 8290 - 8396

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

HAMMAN RANCH WELL #: 31 RRCID -> 113167 COMPL. DATE 07/26/2006 TOTAL DEPTH 8775 PERF. 8529 - 8680

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 780 | N | 178 | -0- | -602 | -0- | 17 | 1 | 161 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 10 | 0 | | 111 | -0- | 111 | 111 | 10 | 1 | 101 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 114 | -0- | 114 | 225 | 11 | 1 | 103 | 2 | Y | -0- | | | | | -0- |
| 12 | 0 | | 112 | -0- | 112 | 337 | 11 | 1 | 101 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 110 | -0- | 110 | 447 | 12 | 1 | 98 | 2 | Y | -0- | | | | | -0- |
| *02 | 601 | X | 154 | -0- | -447 | -0- | 17 | 1 | 137 | 2 | Y | -0- | | | | | -0- |

HAMMAN RANCH WELL #: 25 RRCID -> 121387 COMPL. DATE 02/04/2006 TOTAL DEPTH 8630 PERF. 8440 - 8498

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 6660 | X | 6337 | -0- | -323 | -0- | 599 | 1 | 5737 | 2 | Y | 1 | 3 | 1 | | | 6 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 0 | | 6234 | -0- | 6234 | 6234 | 566 | 1 | 5668 | 2 | Y | -0- | | | | | 6 |
| 11 | 0 | | 5784 | -0- | 5784 | 12018 | 572 | 1 | 5211 | 2 | Y | 1 | 2 | 1 | | | 5 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 0 | | 6079 | -0- | 6079 | 18097 | 620 | 1 | 5459 | 2 | Y | -0- | | | | | 5 |
| 01 | 0 | | 5661 | -0- | 5661 | 23758 | 638 | 1 | 5023 | 2 | Y | -0- | | | | | 5 |
| *02 | 28699 | X | 4941 | -0- | -23758 | -0- | 544 | 1 | 4397 | 2 | Y | -0- | | | | | 5 |

MONTE CHRISTO (43-57 CONS.) //CONT.// 62556 361 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
BRIGHT & SCHIFF HAMMAN GAS UNIT WELL #: 11 RRCID -> 121424 COMPL. DATE 11/17/2006 TOTAL DEPTH 9400 PERF. 8296 - 8484

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

HAMMAN RANCH WELL #: 28 RRCID -> 135597 COMPL. DATE 11/15/1990 TOTAL DEPTH 9000 PERF. 8382 - 8900

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4516 | X | 4516 | -0- | -0- | -0- | 427 | 1 | 4089 | 2 | Y | -0- | 13 | 1 | | | 3 |
| 10 | 0 | | 4397 | -0- | 4397 | 4397 | 399 | 1 | 3998 | 2 | Y | -0- | | | | | 3 |
| 11 | 0 | | 3868 | -0- | 3868 | 8265 | 382 | 1 | 3485 | 2 | Y | 1 | 1 | 1 | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 0 | | 3246 | -0- | 3246 | 11511 | 331 | 1 | 2915 | 2 | Y | -0- | | | | | 3 |
| 01 | 0 | | 3903 | -0- | 3903 | 15414 | 440 | 1 | 3463 | 2 | Y | -0- | | | | | 3 |
| *02 | 18881 | X | 3467 | -0- | -15414 | -0- | 382 | 1 | 3085 | 2 | Y | -0- | | | | | 3 |

HAMMAN RANCH WELL #: 17 RRCID -> 169875 COMPL. DATE N/A TOTAL DEPTH 15870 PERF. 8108 - 8746

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1890 | N | 1758 | -0- | -132 | -0- | 305 | 1 | 1453 | 2 | Y | -0- | | | | | 2 |
| 10 | T. A. | | 1506 | -0- | 1506 | 1506 | 265 | 1 | 1241 | 2 | Y | -0- | | | | | 2 |
| 11 | T. A. | | 1407 | -0- | 1407 | 2913 | 247 | 1 | 1160 | 2 | Y | -0- | 1 | 1 | | | 1 |
| 12 | T. A. | | 1612 | -0- | 1612 | 4525 | 267 | 1 | 1345 | 2 | Y | -0- | | | | | 1 |
| 01 | T. A. | | 1300 | -0- | 1300 | 5825 | 236 | 1 | 1064 | 2 | Y | -0- | | | | | 1 |
| *02 | T. A. | | 1377 | -0- | 1377 | 7202 | 225 | 1 | 1152 | 2 | Y | -0- | | | | | 1 |

HAMMAN RANCH WELL #: 41 RRCID -> 175492 COMPL. DATE 11/07/1999 TOTAL DEPTH 14544 PERF. 5840 - 5898

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HAMMAN RANCH WELL #: 46 RRCID -> 178306 COMPL. DATE 03/02/2000 TOTAL DEPTH 9785 PERF. 8390 - 8500

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HAMMAN RANCH WELL #: 44 RRCID -> 179429 COMPL. DATE 02/16/1999 TOTAL DEPTH 10025 PERF. 8543 - 8620

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MONTE CHRISTO (43-57 CONS.) //CONT.// 62556 361 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
HAMMAN RANCH WELL #: 71 RRCID -> 213572 COMPL. DATE 08/17/2005 TOTAL DEPTH 9900 PERF. 8576 - 8825

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

HAMMAN RANCH WELL #: 44 RRCID -> 217233 COMPL. DATE 05/18/2007 TOTAL DEPTH 10025 PERF. 7938 - 8457

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

BRIGHT & SCHIFF HAMMAN GAS UNIT WELL #: 22 RRCID -> 223266 COMPL. DATE 09/13/2006 TOTAL DEPTH 10150 PERF. 8311 - 8521

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

HAMMAN "A" WELL #: 17 RRCID -> 223482 COMPL. DATE 10/06/2006 TOTAL DEPTH 10400 PERF. 8436 - 10030

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

BRIGHT & SCHIFF HAMMAN GAS UNIT WELL #: 19 RRCID -> 223570 COMPL. DATE 01/07/2006 TOTAL DEPTH 10350 PERF. 8134 - 9794

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

BRIGHT & SCHIFF HAMMAN GAS UNIT WELL #: 23 RRCID -> 226020 COMPL. DATE 02/28/2007 TOTAL DEPTH 10100 PERF. 8293 - 8395

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MONTE CHRISTO (43-57 CONS.) //CONT.// 62556 361 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
HAMMAN RANCH WELL #: 37ST RRCID -> 228351 COMPL. DATE 02/22/2007 TOTAL DEPTH 13256 PERF. 8594 - 9194

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 960 | N | 911 | -0- | -49 | -0- | 86 | 1 9 | 824 | 2 | Y | 1 | 3 | 1 | | | 1 |
| 10 | 0 | | 879 | -0- | 879 | 879 | 80 | 1 | 799 | 2 | Y | -0- | | | | | 1 |
| 11 | 0 | | 770 | -0- | 770 | 1649 | 76 | 1 | 694 | 2 | Y | -0- | | | | | 1 |
| 12 | 0 | | 648 | -0- | 648 | 2297 | 66 | 1 | 582 | 2 | Y | -0- | | | | | 1 |
| 01 | 0 | | 726 | -0- | 726 | 3023 | 82 | 1 | 644 | 2 | Y | -0- | | | | | 1 |
| *02 | 3702 | X | 679 | -0- | -3023 | -0- | 75 | 1 | 604 | 2 | Y | -0- | | | | | 1 |

BRIGHT & SCHIFF HAMMAN GAS UNIT WELL #: 1 RRCID -> 242193 COMPL. DATE 09/29/2008 TOTAL DEPTH 14000 PERF. 8150 - 8202

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BRIGHT SCHIFF HAMMAN GAS UNIT WELL #: 15 RRCID -> 243323 COMPL. DATE 09/24/2008 TOTAL DEPTH 9972 PERF. 8300 - 8314

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HAMMAN RANCH WELL #: 8 RRCID -> 243720 COMPL. DATE 11/27/2008 TOTAL DEPTH 10256 PERF. 8136 - 8240

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

HAMMAN "A-3" GU WELL #: 18 RRCID -> 293637 COMPL. DATE 08/01/2022 TOTAL DEPTH 10212 PERF. 8410 - 9999

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MONTE CHRISTO (46) 62556 400 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
HILCORP ENERGY COMPANY 386310
JOHNSON, F.I. WELL #: 51 F RRCID -> 130062 COMPL. DATE 02/20/1989 TOTAL DEPTH 8505 PERF. 7610 - 7622

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 900 | N | 712 | -0- | -188 | -0- | 45 | 1 | 667 | 2 | Y | -0- | | | | | -0- |
| 10 | 899 | N | 657 | -0- | -242 | -0- | 41 | 1 | 616 | 2 | Y | -0- | | | | | -0- |
| 11 | 570 | N | 304 | -0- | -266 | -0- | 20 | 1 | 284 | 2 | Y | -0- | | | | | -0- |
| 12 | 744 | N | 21 | -0- | -723 | -0- | 1 | 1 | 20 | 2 | Y | -0- | | | | | -0- |
| 01 | 651 | N | 517 | -0- | -134 | -0- | 35 | 1 | 482 | 2 | Y | -0- | | | | | -0- |
| 02 | 280 | N | 177 | -0- | -103 | -0- | 12 | 1 | 157 | 2 | Y | 7 | 3 | 1 | | | 4 |
| | | | | | | | 8 | 9 | | | | | | | | | |

JOHNSON, F. I. WELL #: 33F RRCID -> 138349 COMPL. DATE 01/16/1991 TOTAL DEPTH 8653 PERF. 7510 - 7546

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

JOHNSON, F. I. WELL #: 24F RRCID -> 139065 COMPL. DATE 07/18/1991 TOTAL DEPTH 8560 PERF. 7478 - 7484

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

MONTE CHRISTO (48) 62556 440 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
HILCORP ENERGY COMPANY 386310
JOHNSON, F. I. WELL #: 40 D RRCID -> 121321 COMPL. DATE 04/24/1986 TOTAL DEPTH 7800 PERF. 7721 - 7742

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

JOHNSON, F.I. WELL #: 45 D RRCID -> 124914 COMPL. DATE 08/02/1987 TOTAL DEPTH 7850 PERF. 7694 - 7725

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

MONTE CHRISTO (50-B, SOUTH) 62556 460 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
HILCORP ENERGY COMPANY 386310
JOHNSON, F. I. WELL #: 38 F RRCID -> 109365 COMPL. DATE 03/13/1985 TOTAL DEPTH 8400 PERF. 7506 - 7558

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

MONTE CHRISTO (56-A) 62556 530 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
HILCORP ENERGY COMPANY 386310
JOHNSON, F. I. WELL #: 27 RRCID -> 109688 COMPL. DATE 02/20/1984 TOTAL DEPTH 8350 PERF. 8185 - 8242

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3330 | X | 352 | -0- | -2978 | -0- | 22 | 1 | 330 | 2 | Y | -0- | 183 | 1 | | | 107 |
| 10 | 2201 | X | 385 | -0- | -1816 | -0- | 24 | 1 | 361 | 2 | Y | -0- | 107 | 1 | | | -0- |
| 11 | 2130 | X | 475 | -0- | -1655 | -0- | 31 | 1 | 444 | 2 | Y | -0- | | | | | -0- |
| 12 | 992 | X | 63 | -0- | -929 | -0- | 4 | 1 | 59 | 2 | Y | -0- | | | | | -0- |
| 01 | 744 | X | -0- | -0- | -744 | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 550 | N | 550 | -0- | -0- | -0- | 37 | 1 | 498 | 2 | Y | 14 | 7 | 1 | | | 7 |
| | | | | | | | 15 | 9 | | | | | | | | | |

JOHNSON, F. I. WELL #: 57 F RRCID -> 118602 COMPL. DATE 08/16/1985 TOTAL DEPTH 8650 PERF. 8282 - 8340

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |

JOHNSON, F.I. WELL #: 58 D RRCID -> 134332 COMPL. DATE 04/14/1990 TOTAL DEPTH 8908 PERF. 8299 - 8546

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 17 |
| 10 | 0 | | 463 | -0- | 463 | 463 | 29 | 1 | 434 | 2 | Y | -0- | 17 | 1 | | | -0- |
| 11 | 0 | | 344 | -0- | 344 | 807 | 23 | 1 | 321 | 2 | Y | -0- | | | | | -0- |
| 12 | 0 | | 56 | -0- | 56 | 863 | 4 | 1 | 52 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | 863 | | | | | Y | -0- | | | | | -0- |
| 02 | 863 | N | -0- | -0- | -863 | -0- | | | | | Y | -0- | | | | | -0- |

MONTE CHRISTO (56-A, N) 62556 532 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY 561136
V. COOK ET AL GAS UNIT 2-A WELL #: 3 RRCID -> 124777 COMPL. DATE 07/30/1987 TOTAL DEPTH 8720 PERF. 8305 - 8550

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 77 | N | 77 | -0- | -0- | -0- | 77 | 2 | | | Y | -0- | | | | | 7 |
| 10 | 0 | | 80 | -0- | 80 | 80 | 80 | 2 | | | Y | -0- | | | | | 7 |
| 11 | 0 | | 59 | -0- | 59 | 139 | 59 | 2 | | | Y | -0- | | | | | 7 |
| 12 | T. A. | | 66 | -0- | 66 | 205 | 66 | 2 | | | Y | -0- | | | | | 7 |
| 01 | T. A. | | 39 | -0- | 39 | 244 | 39 | 2 | | | Y | -0- | | | | | 7 |
| 02 | T. A. | | 54 | -0- | 54 | 298 | 54 | 2 | | | Y | -0- | | | | | 7 |

V. COOK ET AL GAS UNIT 2-A WELL #: 2 RRCID -> 126236 COMPL. DATE 12/24/1987 TOTAL DEPTH 9996 PERF. 8428 - 8606

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |

HAMMAN RANCH WELL #: 27 RRCID -> 132686 COMPL. DATE 10/23/2001 TOTAL DEPTH 10000 PERF. 6275 - 6870

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MONTE CHRISTO (56-A, N) //CONT.// 62556 532 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
ROPER UNIT WELL #: 1 RRCID -> 142521 COMPL. DATE 09/29/1992 TOTAL DEPTH 10095 PERF. 8490 - 8676

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 570 | N | 465 | -0- | -105 | -0- | 2 | 1 | 462 | 2 | Y | 1 | | | | | 13 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 0 | | 475 | -0- | 475 | 475 | 3 | 1 | 471 | 2 | Y | 1 | | | | | 14 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 0 | | 414 | -0- | 414 | 889 | 2 | 1 | 412 | 2 | Y | -0- | | | | | 14 |
| 12 | 0 | | 424 | -0- | 424 | 1313 | 3 | 1 | 421 | 2 | Y | -0- | | | | | 14 |
| 01 | 0 | | 405 | -0- | 405 | 1718 | 3 | 1 | 402 | 2 | Y | -0- | | | | | 14 |
| 02 | 2077 | N | 359 | -0- | -1718 | -0- | 2 | 1 | 357 | 2 | Y | -0- | | | | | 14 |

CLEMONS GAS UNIT NO. 1 WELL #: 2 RRCID -> 143651 COMPL. DATE 05/09/2006 TOTAL DEPTH 9405 PERF. 8363 - 9277

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 330 | N | 283 | -0- | -47 | -0- | 2 | 1 | 280 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 0 | | 223 | -0- | 223 | 223 | 1 | 1 | 216 | 2 | Y | 5 | | | | | 7 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 11 | 0 | | 189 | -0- | 189 | 412 | 1 | 1 | 188 | 2 | Y | -0- | | | | | 7 |
| 12 | 0 | | 189 | -0- | 189 | 601 | 1 | 1 | 188 | 2 | Y | -0- | | | | | 7 |
| 01 | 0 | | 195 | -0- | 195 | 796 | 1 | 1 | 192 | 2 | Y | 2 | | | | | 9 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *02 | 960 | N | 164 | -0- | -796 | -0- | 1 | 1 | 155 | 2 | Y | 7 | 3 | 8 | | | 13 |
| | | | | | | | 8 | 9 | | | | | | | | | |

CLEMONS GAS UNIT NO. 1 WELL #: 1 RRCID -> 152597 COMPL. DATE 12/30/1994 TOTAL DEPTH 9140 PERF. 8504 - 8700

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 30 | N | 12 | -0- | -18 | -0- | 12 | 2 | | | Y | -0- | | | | | 8 |
| 10 | 0 | | 3 | -0- | 3 | 3 | 3 | 2 | | | Y | -0- | | | | | 8 |
| 11 | 0 | | 26 | -0- | 26 | 29 | 26 | 2 | | | Y | -0- | | | | | 8 |
| 12 | 0 | | 1 | -0- | 1 | 30 | 1 | 2 | | | Y | -0- | | | | | 8 |
| 01 | 0 | | 71 | -0- | 71 | 101 | 71 | 2 | | | Y | -0- | | | | | 8 |
| 02 | 126 | N | 25 | -0- | -101 | -0- | 25 | 2 | | | Y | -0- | | | | | 8 |

CLEMONS GAS UNIT NO. 1 WELL #: 6 RRCID -> 217904 COMPL. DATE 02/09/2006 TOTAL DEPTH 9649 PERF. 8656 - 8810

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 479 | N | 479 | -0- | -0- | -0- | 3 | 1 | 476 | 2 | Y | -0- | | | | | 2 |
| 10 | 0 | | 493 | -0- | 493 | 493 | 3 | 1 | 489 | 2 | Y | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 0 | | 354 | -0- | 354 | 847 | 2 | 1 | 352 | 2 | Y | -0- | | | | | 3 |
| 12 | 0 | | 471 | -0- | 471 | 1318 | 3 | 1 | 468 | 2 | Y | -0- | | | | | 3 |
| 01 | 0 | | 305 | -0- | 305 | 1623 | 2 | 1 | 302 | 2 | Y | 1 | | | | | 4 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *02 | 1784 | N | 161 | -0- | -1623 | -0- | 1 | 1 | 159 | 2 | Y | 1 | 1 | 8 | | | 4 |
| | | | | | | | 1 | 9 | | | | | | | | | |

VANNIE COOK WELL #: 5 RRCID -> 219270 COMPL. DATE 04/20/2006 TOTAL DEPTH 10200 PERF. 8576 - 8718

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 60 | N | 23 | -0- | -37 | -0- | 22 | 2 | 1 | 9 | N | 1 | | | | | 75 |
| 10 | 0 | | 19 | -0- | 19 | 19 | 19 | 2 | | | N | -0- | | | | | 75 |
| 11 | 0 | | 15 | -0- | 15 | 34 | 15 | 2 | | | N | -0- | 1 | 1 | | | 74 |
| 12 | 0 | | 6 | -0- | 6 | 40 | 6 | 2 | | | N | -0- | | | | | 74 |
| 01 | 0 | | 10 | -0- | 10 | 50 | 10 | 2 | | | N | -0- | | | | | 74 |
| 02 | 67 | N | 17 | -0- | -50 | -0- | 17 | 2 | | | N | -0- | | | | | 74 |

HAMMAN RANCH WELL #: 31 RRCID -> 221803 COMPL. DATE 06/20/2006 TOTAL DEPTH 8775 PERF. 8529 - 8539

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MONTE CHRISTO (56-A, N) //CONT.// 62556 532 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
CLEMONS GAS UNIT NO. 1 WELL #: 7 RRCID -> 222005 COMPL. DATE 07/26/2006 TOTAL DEPTH 9800 PERF. 8568 - 9476

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CLEMONS GAS UNIT NO. 1 WELL #: 8 RRCID -> 222847 COMPL. DATE 08/25/2006 TOTAL DEPTH 9723 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ROPER GAS UNIT WELL #: 3 RRCID -> 225823 COMPL. DATE 01/04/2007 TOTAL DEPTH 9640 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 540 | N | 509 | -0- | -31 | -0- | 3 | 1 | 506 | 2 | N | -0- | | | | | 80 |
| 10 | 0 | | 505 | -0- | 505 | 505 | 3 | 1 | 501 | 2 | N | 1 | | | | | 81 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 0 | | 466 | -0- | 466 | 971 | 3 | 1 | 462 | 2 | N | 1 | | | | | 82 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 0 | | 491 | -0- | 491 | 1462 | 3 | 1 | 488 | 2 | N | -0- | | | | | 82 |
| 01 | 0 | | 454 | -0- | 454 | 1916 | 3 | 1 | 451 | 2 | N | -0- | | | | | 82 |
| 02 | 2337 | N | 421 | -0- | -1916 | -0- | 3 | 1 | 418 | 2 | N | -0- | | | | | 82 |

CLEMONS GAS UNIT NO. 1 WELL #: 9 RRCID -> 226821 COMPL. DATE 04/20/2007 TOTAL DEPTH 9700 PERF. 8690 - 9608

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 89 | N | 89 | -0- | -0- | -0- | 89 | 2 | | | N | -0- | | | | | 20 |
| 10 | 0 | | 96 | -0- | 96 | 96 | 1 | 1 | 95 | 2 | N | -0- | | | | | 20 |
| 11 | 0 | | 70 | -0- | 70 | 166 | 70 | 2 | | | N | -0- | | | | | 20 |
| 12 | 0 | | 92 | -0- | 92 | 258 | 1 | 1 | 91 | 2 | N | -0- | | | | | 20 |
| 01 | 0 | | 101 | -0- | 101 | 359 | 1 | 1 | 100 | 2 | N | -0- | | | | | 20 |
| 02 | 437 | N | 78 | -0- | -359 | -0- | 1 | 1 | 77 | 2 | N | -0- | | | | | 20 |

CLEMONS GAS UNIT NO. 1 WELL #: 11 RRCID -> 228762 COMPL. DATE 06/06/2007 TOTAL DEPTH 9750 PERF. 8867 - 9677

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 89 | N | 89 | -0- | -0- | -0- | 89 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 110 | -0- | 110 | 110 | 1 | 1 | 109 | 2 | N | -0- | | | | | -0- |
| 11 | 0 | | 84 | -0- | 84 | 194 | 1 | 1 | 83 | 2 | N | -0- | | | | | -0- |
| 12 | 0 | | 76 | -0- | 76 | 270 | 76 | 2 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 95 | -0- | 95 | 365 | 1 | 1 | 94 | 2 | N | -0- | | | | | -0- |
| 02 | 459 | N | 94 | -0- | -365 | -0- | 1 | 1 | 93 | 2 | N | -0- | | | | | -0- |

MONTE CHRISTO (56-B) 62556 535 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
HILCORP ENERGY COMPANY 386310
JOHNSON, F. I. WELL #: 42 F RRCID -> 110247 COMPL. DATE 04/16/1984 TOTAL DEPTH 8730 PERF. 8408 - 8472

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 4 | N | 4 | -0- | -0- | -0- | 4 | 2 | | | Y | -0- | | | | | -0- |

MONTE CHRISTO (56-B) //CONT.// 62556 535 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
HILCORP ENERGY COMPANY //CONT.// 386310
JOHNSON, F.I. WELL #: 25 RRCID -> 143548 COMPL. DATE 12/04/1992 TOTAL DEPTH 10000 PERF. 8624 - 8632

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |

JOHNSON, F.I. WELL #: 8 RRCID -> 149067 COMPL. DATE 03/10/1994 TOTAL DEPTH 11350 PERF. 8329 - 8347

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |

JOHNSON, F. I. WELL #: 59 RRCID -> 152574 COMPL. DATE 01/07/1995 TOTAL DEPTH 11342 PERF. 8472 - 8548

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |

MONTE CHRISTO ( 57) 62556 540 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
HILCORP ENERGY COMPANY 386310
JOHNSON, F. I., ET AL WELL #: 2 T RRCID -> 012175 COMPL. DATE 06/10/1953 TOTAL DEPTH 8927 PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

MONTE CHRISTO (57-A) 62556 545 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY 561136
HAMMAN RANCH WELL #: 17 RRCID -> 169878 COMPL. DATE 05/20/1998 TOTAL DEPTH 15870 PERF. 8108 - 8746

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

MONTE CHRISTO (58,59 CONS.) 62556 600 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY 561136
ROPER GAS UNIT WELL #: 2 RRCID -> 122735 COMPL. DATE 12/02/1986 TOTAL DEPTH 9075 PERF. 8973 - 9034

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |

MONTE CHRISTO (58,59 CONS.) //CONT.// 62556 600 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
CLEMONS GAS UNIT NO. 1 WELL #: 1 RRCID -> 124923 COMPL. DATE 08/20/1987 TOTAL DEPTH 9140 PERF. 8962 - 9081

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CLEMONS GAS UNIT NO. 1 WELL #: 2 RRCID -> 132467 COMPL. DATE 07/20/1989 TOTAL DEPTH 9405 PERF. 9148 - 9284

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CLEMONS GAS UNIT NO. 1 WELL #: 6 RRCID -> 135811 COMPL. DATE 11/25/1992 TOTAL DEPTH 9649 PERF. 9100 - 9572

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

V. COOK ET AL GAS UNIT A-1 WELL #: 2 RRCID -> 221867 COMPL. DATE 09/13/2006 TOTAL DEPTH 9996 PERF. 9324 - 9393

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 480 | N | 406 | -0- | -74 | -0- | 2 | 1 | 404 | 2 | Y | -0- | | | | | 8 |
| 10 | 0 | | 415 | -0- | 415 | 415 | 2 | 1 | 412 | 2 | Y | 1 | | | | | 9 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 0 | | 395 | -0- | 395 | 810 | 2 | 1 | 392 | 2 | Y | 1 | | | | | 10 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 0 | | 460 | -0- | 460 | 1270 | 3 | 1 | 457 | 2 | Y | -0- | | | | | 10 |
| 01 | 0 | | 398 | -0- | 398 | 1668 | 3 | 1 | 395 | 2 | Y | -0- | | | | | 10 |
| 02 | 1971 | N | 303 | -0- | -1668 | -0- | 2 | 1 | 301 | 2 | Y | -0- | | | | | 10 |

CLEMONS GAS UNIT NO. 1 WELL #: 7 RRCID -> 222003 COMPL. DATE 07/26/2006 TOTAL DEPTH 9800 PERF. 8568 - 9476

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 44 | N | 44 | -0- | -0- | -0- | 44 | 2 | | | N | -0- | | | | | 32 |
| 10 | 0 | | 46 | -0- | 46 | 46 | 46 | 2 | | | N | -0- | | | | | 32 |
| 11 | 0 | | 35 | -0- | 35 | 81 | 35 | 2 | | | N | -0- | 7 | 1 | | | 25 |
| 12 | 0 | | 48 | -0- | 48 | 129 | 48 | 2 | | | N | -0- | | | | | 25 |
| 01 | 0 | | 41 | -0- | 41 | 170 | 41 | 2 | | | N | -0- | | | | | 25 |
| 02 | 211 | N | 41 | -0- | -170 | -0- | 41 | 2 | | | N | -0- | | | | | 25 |

CLEMONS GAS UNIT NO. 1 WELL #: 8 RRCID -> 222844 COMPL. DATE 08/25/2006 TOTAL DEPTH 9723 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 512 | N | 512 | -0- | -0- | -0- | 3 | 1 | 509 | 2 | N | -0- | | | | | 77 |
| 10 | 0 | | 406 | -0- | 406 | 406 | 2 | 1 | 404 | 2 | N | -0- | | | | | 77 |
| 11 | 0 | | 262 | -0- | 262 | 668 | 2 | 1 | 260 | 2 | N | -0- | | | | | 77 |
| 12 | 0 | | 239 | -0- | 239 | 907 | 1 | 1 | 235 | 2 | N | 3 | | | | | 80 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 01 | 0 | | 357 | -0- | 357 | 1264 | 2 | 1 | 355 | 2 | N | -0- | | | | | 80 |
| 02 | 1581 | N | 317 | -0- | -1264 | -0- | 2 | 1 | 315 | 2 | N | -0- | | | | | 80 |

MONTE CHRISTO (58,59 CONS.) //CONT.// 62556 600 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
ROPER UNIT WELL #: 3 RRCID -> 225824 COMPL. DATE 01/04/2007 TOTAL DEPTH 9640 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HAMMAN RANCH WELL #: 29 RRCID -> 226720 COMPL. DATE 04/19/2007 TOTAL DEPTH 13175 PERF. 8823 - 9255

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CLEMONS GAS UNIT NO. 1 WELL #: 9 RRCID -> 226822 COMPL. DATE 04/20/2007 TOTAL DEPTH 9700 PERF. 9104 - 9608

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HAMMAN RANCH WELL #: 2ST RRCID -> 226920 COMPL. DATE 04/25/2007 TOTAL DEPTH 10015 PERF. 8723 - 8766

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HAMMAN RANCH WELL #: 37 RRCID -> 228362 COMPL. DATE 02/22/2007 TOTAL DEPTH 13256 PERF. 8814 - 8850

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CLEMONS GAS UNIT NO. 1 WELL #: 11 RRCID -> 228764 COMPL. DATE 06/06/2007 TOTAL DEPTH 9750 PERF. 9178 - 9677

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

STALKER GAS UNIT WELL #: 7 RRCID -> 230651 COMPL. DATE 08/18/2007 TOTAL DEPTH 18295 PERF. 9556 - 9590

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 578 | N | 578 | -0- | -0- | -0- | 3 | 1 | 575 | 2 | Y | -0- | | | | | 2 |
| 10 | 0 | | 503 | -0- | 503 | 503 | 3 | 1 | 500 | 2 | Y | -0- | | | | | 2 |
| 11 | 0 | | 512 | -0- | 512 | 1015 | 3 | 1 | 509 | 2 | Y | -0- | 1 | 1 | | | 1 |
| 12 | 0 | | 550 | -0- | 550 | 1565 | 3 | 1 | 547 | 2 | Y | -0- | | | | | 1 |
| 01 | 0 | | 456 | -0- | 456 | 2021 | 3 | 1 | 453 | 2 | Y | -0- | | | | | 1 |
| 02 | 2474 | N | 453 | -0- | -2021 | -0- | 3 | 1 | 450 | 2 | Y | -0- | | | | | 1 |

MONTE CHRISTO (58,59 CONS.) //CONT.// 62556 600 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
COOK-CLEMONS GAS UNIT WELL #: 6 RRCID -> 241533 COMPL. DATE 06/25/2008 TOTAL DEPTH 16767 PERF. 9106 - 9540

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

COOK-CLEMONS GAS UNIT WELL #: 7 RRCID -> 257083 COMPL. DATE 03/04/2008 TOTAL DEPTH 17150 PERF. 8918 - 9732

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 780 | N | 527 | -0- | -253 | -0- | 3 1<br>3 9 | 521 | 2 | N | 3 | | | | | 132 |
| 10 | 0 | | 416 | -0- | 416 | 416 | 2 1<br>2 9 | 412 | 2 | N | 2 | | | | | 134 |
| 11 | 0 | | 374 | -0- | 374 | 790 | 2 1<br>1 9 | 371 | 2 | N | 1 | 2 | 1 | | | 133 |
| 12 | 0 | | 408 | -0- | 408 | 1198 | 3 1 | 405 | 2 | N | -0- | | | | | 133 |
| 01 | 0 | | 343 | -0- | 343 | 1541 | 2 1 | 341 | 2 | N | -0- | | | | | 133 |
| *02 | 1817 | N | 276 | -0- | -1541 | -0- | 2 1<br>1 9 | 273 | 2 | N | 1 | 82 | 8 | | | 52 |

COOK-CLEMONS GAS UNIT WELL #: 4 RRCID -> 275856 COMPL. DATE 12/07/2014 TOTAL DEPTH 17680 PERF. 9530 - 9556

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 175 | N | 175 | -0- | -0- | -0- | 1 1 | 174 | 2 | N | -0- | | | | | 1 |
| 10 | 0 | | 189 | -0- | 189 | 189 | 1 1 | 188 | 2 | N | -0- | | | | | 1 |
| 11 | 0 | | 153 | -0- | 153 | 342 | 1 1 | 152 | 2 | N | -0- | 1 | 1 | | | -0- |
| 12 | 0 | | 168 | -0- | 168 | 510 | 1 1 | 167 | 2 | N | -0- | | | | | -0- |
| 01 | 0 | | 141 | -0- | 141 | 651 | 1 1 | 140 | 2 | N | -0- | | | | | -0- |
| 02 | 785 | N | 134 | -0- | -651 | -0- | 1 1 | 133 | 2 | N | -0- | | | | | -0- |

STALKER GAS UNIT WELL #: 1 RRCID -> 276008 COMPL. DATE 11/22/2014 TOTAL DEPTH 18470 PERF. 9508 - 9526

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1320 | N | 1216 | -0- | -104 | -0- | 7 1<br>4 9 | 1205 | 2 | Y | 4 | | | | | 148 |
| 10 | 0 | | 1431 | -0- | 1431 | 1431 | 8 1<br>26 9 | 1397 | 2 | Y | 24 | | | | | 172 |
| 11 | 0 | | 1129 | -0- | 1129 | 2560 | 7 1<br>22 9 | 1100 | 2 | Y | 20 | 102 | 1 | | | 90 |
| 12 | 0 | | 1250 | -0- | 1250 | 3810 | 8 1<br>7 9 | 1235 | 2 | Y | 6 | | | | | 96 |
| *01 | 3100 | N | 1094 | -0- | -2006 | 1804 | 8 1<br>3 9 | 1083 | 2 | Y | 3 | | | | | 99 |
| *02 | 2779 | N | 975 | -0- | -1804 | -0- | 6 1<br>3 9 | 966 | 2 | Y | 3 | 49 | 8 | | | 53 |

STALKER GAS UNIT WELL #: 5 RRCID -> 277181 COMPL. DATE 01/31/2015 TOTAL DEPTH 19755 PERF. 9510 - 9540

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 570 | N | 481 | -0- | -89 | -0- | 3 1<br>3 9 | 475 | 2 | Y | 3 | | | | | 136 |
| 10 | 0 | | 442 | -0- | 442 | 442 | 2 1 | 440 | 2 | Y | -0- | | | | | 136 |
| 11 | 0 | | 415 | -0- | 415 | 857 | 3 1 | 412 | 2 | Y | -0- | 74 | 1 | | | 62 |
| 12 | 0 | | 387 | -0- | 387 | 1244 | 2 1 | 385 | 2 | Y | -0- | | | | | 62 |
| 01 | 0 | | 347 | -0- | 347 | 1591 | 2 1 | 345 | 2 | Y | -0- | | | | | 62 |
| *02 | 1906 | N | 315 | -0- | -1591 | -0- | 2 1 | 313 | 2 | Y | -0- | 45 | 8 | | | 17 |

MONTE CHRISTO (58,59 CONS.) //CONT.// 62556 600 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
STALKER GAS UNIT WELL #: 6 RRCID -> 285482 COMPL. DATE 07/04/2018 TOTAL DEPTH 18315 PERF.10413 - 10424

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 570 | N | 510 | -0- | -60 | -0- | 3 | 1 | 507 | 2 | Y | -0- | | | | | 2 |
| 10 | 0 | | 490 | -0- | 490 | 490 | 3 | 1 | 461 | 2 | Y | 24 | | | | | 26 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 11 | 0 | | 506 | -0- | 506 | 996 | 3 | 1 | 481 | 2 | Y | 20 | 21 | 1 | | | 25 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 12 | 0 | | 448 | -0- | 448 | 1444 | 3 | 1 | 439 | 2 | Y | 5 | | | | | 30 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| *01 | 1879 | N | 435 | -0- | -1444 | -0- | 3 | 1 | 428 | 2 | Y | 4 | | | | | 34 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| *02 | 476 | N | 441 | -0- | -35 | -0- | 3 | 1 | 435 | 2 | Y | 3 | 1 | 8 | | | 36 |
| | | | | | | | 3 | 9 | | | | | | | | | |

MONTE CHRISTO (5950) 62556 825 ASSOCIATED ONE WELL CNTY: HIDALGO
HILCORP ENERGY COMPANY 386310
JOHNSON, F. I. WELL #: 43 D RRCID -> 270168 COMPL. DATE 06/18/2013 TOTAL DEPTH 7750 PERF. 5931 - 5936

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |

MONTE CHRISTO (9000-A) 62556 930 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
HILCORP ENERGY COMPANY 386310
JOHNSON, F. I. WELL #: 9 RRCID -> 084978 COMPL. DATE 10/07/1979 TOTAL DEPTH 10015 PERF. 9408 - 9640

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |

MONTE CHRISTO, E. (13,000) 62557 575 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
HILCORP ENERGY COMPANY 386310
BLACK STONE MINERALS WELL #: 2 RRCID -> 210583 COMPL. DATE 05/25/2005 TOTAL DEPTH 13578 PERF.12598 - 12833

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2150 | N | 2150 | -0- | -0- | -0- | 389 | 1 | 1761 | 2 | N | -0- | | | | | -0- |
| 10 | 2175 | N | 2175 | -0- | -0- | -0- | 402 | 1 | 1773 | 2 | N | -0- | | | | | -0- |
| 11 | 0 | | 1920 | -0- | 1920 | 1920 | 391 | 1 | 1529 | 2 | N | -0- | | | | | -0- |
| 12 | 0 | | 2044 | -0- | 2044 | 3964 | 382 | 1 | 1662 | 2 | N | -0- | | | | | -0- |
| 01 | 0 | | 2121 | -0- | 2121 | 6085 | 400 | 1 | 1721 | 2 | N | -0- | | | | | -0- |
| 02 | 2800 | N | 1979 | -0- | -821 | 5264 | 401 | 1 | 1578 | 2 | N | -0- | | | | | -0- |

BLACKSTONE MINERALS CO. WELL #: 3 RRCID -> 222113 COMPL. DATE 07/31/2005 TOTAL DEPTH 14500 PERF.12525 - 12619

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3187 | X | 3187 | -0- | -0- | -0- | 534 | 1 | 2415 | 2 | N | 216 | 184 | 1 | | | 204 |
| | | | | | | | 238 | 9 | | | | | | | | | |
| 10 | 2930 | X | 2930 | -0- | -0- | -0- | 516 | 1 | 2273 | 2 | N | 128 | 184 | 1 | | | 148 |
| | | | | | | | 141 | 9 | | | | | | | | | |
| 11 | 0 | | 2763 | -0- | 2763 | 2763 | 522 | 1 | 2042 | 2 | N | 181 | | | | | 329 |
| | | | | | | | 199 | 9 | | | | | | | | | |
| 12 | 0 | | 3012 | -0- | 3012 | 5775 | 542 | 1 | 2361 | 2 | N | 99 | 361 | 1 | | | 67 |
| | | | | | | | 109 | 9 | | | | | | | | | |
| 01 | 0 | | 2976 | -0- | 2976 | 8751 | 527 | 1 | 2271 | 2 | N | 162 | 182 | 1 | | | 47 |
| | | | | | | | 178 | 9 | | | | | | | | | |
| 02 | 11620 | X | 2869 | -0- | -8751 | -0- | 528 | 1 | 2075 | 2 | N | 242 | 185 | 1 | | | 104 |
| | | | | | | | 266 | 9 | | | | | | | | | |

MONTE CHRISTO, E. (13,000) //CONT.// 62557 575 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
HILCORP ENERGY COMPANY //CONT.// 386310
BLACKSTONE MINERALS WELL #: 5 RRCID -> 225203 COMPL. DATE 11/03/2006 TOTAL DEPTH 12880 PERF.12460 - 12552

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1050 | N | 895 | -0- | -155 | -0- | 162 | 1 | 733 | 2 | N | -0- | | | | | -0- |
| 10 | 961 | N | 901 | -0- | -60 | -0- | 167 | 1 | 734 | 2 | N | -0- | | | | | -0- |
| 11 | 0 | | 846 | -0- | 846 | 846 | 172 | 1 | 674 | 2 | N | -0- | | | | | -0- |
| 12 | 0 | | 863 | -0- | 863 | 1709 | 161 | 1 | 702 | 2 | N | -0- | | | | | -0- |
| 01 | 0 | | 839 | -0- | 839 | 2548 | 158 | 1 | 681 | 2 | N | -0- | | | | | -0- |
| 02 | 2800 | N | 772 | -0- | -2028 | 520 | 156 | 1 | 616 | 2 | N | -0- | | | | | -0- |

MONTE CHRISTO, E. (13,800) 62557 600 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
MERIT ENERGY COMPANY 561136
HAMMAN HEIRS WELL #: 1 RRCID -> 193767 COMPL. DATE 12/20/2002 TOTAL DEPTH 18882 PERF.14019 - 14127

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MONTE CHRISTO, E. (16,900) 62557 700 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
MERIT ENERGY COMPANY 561136
HAMMAN HEIRS WELL #: 1 RRCID -> 193765 COMPL. DATE 03/15/2003 TOTAL DEPTH 18882 PERF.13754 - 17014

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2280 | N | 2038 | -0- | -242 | -0- | 192<br>9 | 1<br>9 | 1837 | 2 | N | 8 | | | | | 56 |
| 10 | 0 | | 2054 | -0- | 2054 | 2054 | 184<br>26 | 1<br>9 | 1844 | 2 | N | 24 | | | | | 80 |
| 11 | 0 | | 1862 | -0- | 1862 | 3916 | 182<br>22 | 1<br>9 | 1658 | 2 | N | 20 | 1 | 1 | 1 | 8 | 98 |
| 12 | 0 | | 2484 | -0- | 2484 | 6400 | 251<br>21 | 1<br>9 | 2212 | 2 | N | 19 | 1 | 8 | | | 116 |
| 01 | 0 | | 1159 | -0- | 1159 | 7559 | 127<br>31 | 1<br>9 | 1001 | 2 | N | 28 | | | | | 144 |
| 02 | 2800 | N | 64 | -0- | -2736 | 4823 | 7 | 1 | 57 | 2 | N | -0- | | | | | 144 |

MONTE CHRISTO, NORTH (F-11) 62558 250 NON-ASSOCIATED EXEMPT CNTY: HIDALGO
HILCORP ENERGY COMPANY 386310
HAMMAN, JOHN "B" WELL #: 15 RRCID -> 114434 COMPL. DATE 10/11/1984 TOTAL DEPTH 9950 PERF. 8267 - 8280

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

MONTE CHRISTO, N. (F-14) 62558 485 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
RODESSA OPERATING COMPANY 723592
MORRIS WELL #: 1 RRCID -> 202498 COMPL. DATE 05/17/2004 TOTAL DEPTH 18822 PERF. 8848 - 8890

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 63 |
| 10 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 63 |
| 11 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 63 |
| 12 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 63 |
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 63 |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 63 |

MONTE CHRISTO, NORTH (F-14-A) 62558 500 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
MERIT ENERGY COMPANY 561136
TURNER, EVELYN ESTATE WELL #: 1 RRCID -> 083479 COMPL. DATE 05/27/2006 TOTAL DEPTH 11638 PERF. 8925 - 8967

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

MONTE CHRISTO, NORTH (F-14-B) 62558 600 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
HILCORP ENERGY COMPANY 386310
CHANDLER-JACKSON WELL #: 3 RRCID -> 153518 COMPL. DATE 03/03/1995 TOTAL DEPTH 8960 PERF. 8802 - 8816

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

MONTE CHRISTO, NORTH (F-15) 62558 612 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
HILCORP ENERGY COMPANY 386310
JACKSON, CHANDLER WELL #: 2 RRCID -> 173028 COMPL. DATE 02/03/1999 TOTAL DEPTH 9333 PERF. 8820 - 8840

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

MONTE CHRISTO, NORTH (F-17) 62558 750 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
HILCORP ENERGY COMPANY 386310
JACKSON, CHANDLER WELL #: 1 RRCID -> 012191 COMPL. DATE 11/30/1957 TOTAL DEPTH 11125 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

MONTE CHRISTO, N. (F-17, LOWER) 62558 875 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
FAULCONER ENERGY, LLC 263648
WRIGHT HILL WELL #: 1 RRCID -> 136826 COMPL. DATE 12/20/1990 TOTAL DEPTH 9900 PERF. 9360 - 9380

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3043 | X | 3043 | -0- | -0- | -0- | 520<br>74 | 1<br>9 | 2449 | 2 | N | 67 | 192 | 1 | | | 121 |
| 10 | 0 | | 2088 | -0- | 2088 | 2088 | 400<br>8 | 1<br>9 | 1680 | 2 | N | 7 | | | | | 128 |
| 11 | 0 | | 2898 | -0- | 2898 | 4986 | 520 | 1 | 2378 | 2 | N | -0- | | | | | 128 |
| 12 | 0 | | 3105 | -0- | 3105 | 8091 | 600 | 1 | 2505 | 2 | N | -0- | | | | | 128 |
| 01 | 0 | | 3317 | -0- | 3317 | 11408 | 620 | 1 | 2697 | 2 | N | -0- | | | | | 128 |
| 02 | 14552 | X | 3144 | -0- | -11408 | -0- | 560<br>6 | 1<br>9 | 2578 | 2 | N | 5 | | | | | 133 |

MONTE CHRISTO, N. (F-17, LOWER) //CONT.// 62558 875 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
RODESSA OPERATING COMPANY 723592
MORRIS WELL #: RRCID -> 198869 COMPL. DATE 10/03/2003 TOTAL DEPTH 18822 PERF. 10 - 10950

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 71 |
| 10 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 71 |
| 11 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 71 |
| 12 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 71 |
| 01 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 71 |
| 02 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 71 |

WORKED OVER ANOTHER ZONE.. 05/17/2004

MONTE CHRISTO, N. (RINCON) 62558 885 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY 561136
COOK-CLEMONS GU WELL #: 8 RRCID -> 188963 COMPL. DATE 12/23/2001 TOTAL DEPTH 18300 PERF.11982 - 12278

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HAMMAN RANCH WELL #: 64 RRCID -> 191133 COMPL. DATE 09/15/2005 TOTAL DEPTH 16480 PERF.12278 - 15628

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

COOK-CLEMONS GU WELL #: 9 RRCID -> 191291 COMPL. DATE 05/21/2002 TOTAL DEPTH 18400 PERF.12046 - 13030

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

JACKSON-CHANDLER GAS UNIT WELL #: 4 RRCID -> 191674 COMPL. DATE 08/01/2002 TOTAL DEPTH 18898 PERF.12892 - 17474

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 660 N | 630 | -0- | -30 | -0- | 59 7 | 1 9 | 564 | 2 | N | 6 | | | | | 29 |
| 10 | 0 | 739 | -0- | 739 | 739 | 65 19 | 1 9 | 655 | 2 | N | 17 | | | | | 46 |
| 11 | 0 | 679 | -0- | 679 | 1418 | 65 26 | 1 9 | 588 | 2 | N | 24 | | | | | 70 |
| 12 | 0 | 676 | -0- | 676 | 2094 | 68 8 | 1 9 | 600 | 2 | N | 7 | | | | | 77 |
| 01 | 0 | 653 | -0- | 653 | 2747 | 72 11 | 1 9 | 570 | 2 | N | 10 | | | | | 87 |
| 02 | 2800 N | 548 | -0- | -2252 | 495 | 59 11 | 1 9 | 478 | 2 | N | 10 | | | | | 97 |

MONTE CHRISTO, N. (VICKSBURG L) 62558 900 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY 561136
STALKER GU WELL #: 3 RRCID -> 187200 COMPL. DATE 12/14/2006 TOTAL DEPTH 18550 PERF.14295 - 18441

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 840 | N | 792 | -0- | | -48 | -0- | 4<br>13 | 1<br>9 | 775 | 2 | Y | 12 | | | | | 117 |
| 10 | 0 | | 868 | -0- | | 868 | 868 | 5<br>42 | 1<br>9 | 821 | 2 | Y | 38 | 135 | 1 | | | 20 |
| 11 | 0 | | 785 | -0- | | 785 | 1653 | 5<br>8 | 1<br>9 | 772 | 2 | Y | 7 | | | | | 27 |
| 12 | 0 | | 844 | -0- | | 844 | 2497 | 5<br>26 | 1<br>9 | 813 | 2 | Y | 24 | | | | | 51 |
| 01 | 0 | | 801 | -0- | | 801 | 3298 | 5<br>39 | 1<br>9 | 757 | 2 | Y | 35 | | | | | 86 |
| *02 | 2800 | N | 754 | -0- | | -2046 | 1252 | 5<br>45 | 1<br>9 | 704 | 2 | Y | 41 | 103 | 1 | 4 | 8 | 20 |

TURNER, EVELYN WELL #: 4 RRCID -> 190532 COMPL. DATE 12/13/2006 TOTAL DEPTH 18502 PERF.14423 - 18066

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1050 | N | 853 | -0- | | -197 | -0- | 5<br>6 | 1<br>9 | 842 | 2 | Y | 5 | | | | | 48 |
| 10 | 0 | | 802 | -0- | | 802 | 802 | 4<br>8 | 1<br>9 | 790 | 2 | Y | 7 | | | | | 55 |
| 11 | 0 | | 735 | -0- | | 735 | 1537 | 5<br>1 | 1<br>9 | 729 | 2 | Y | 1 | 1 | 1 | | | 55 |
| 12 | 0 | | 860 | -0- | | 860 | 2397 | 5<br>4 | 1<br>9 | 851 | 2 | Y | 4 | | | | | 59 |
| 01 | 0 | | 793 | -0- | | 793 | 3190 | 6<br>3 | 1<br>9 | 784 | 2 | Y | 3 | | | | | 62 |
| *02 | 4018 | X | 828 | -0- | | -3190 | -0- | 5<br>57 | 1<br>9 | 766 | 2 | Y | 52 | 4 | 8 | | | 110 |

STALKER GAS UNIT WELL #: 9 RRCID -> 193875 COMPL. DATE 12/05/2003 TOTAL DEPTH 18240 PERF.14290 - 14624

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

STALKER GAS UNIT WELL #: 2 RRCID -> 277359 COMPL. DATE 03/10/2015 TOTAL DEPTH 18560 PERF.14254 - 14264

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2520 | N | 2132 | -0- | | -388 | -0- | 11<br>2 | 1<br>9 | 2119 | 2 | N | 2 | | | | | 22 |
| 10 | 0 | | 2092 | -0- | | 2092 | 2092 | 11<br>42 | 1<br>9 | 2039 | 2 | N | 38 | 40 | 1 | | | 20 |
| 11 | 0 | | 1932 | -0- | | 1932 | 4024 | 13<br>8 | 1<br>9 | 1911 | 2 | N | 7 | 1 | 1 | | | 26 |
| 12 | 0 | | 2094 | -0- | | 2094 | 6118 | 13<br>26 | 1<br>9 | 2055 | 2 | N | 24 | | | | | 50 |
| 01 | 0 | | 1978 | -0- | | 1978 | 8096 | 14<br>39 | 1<br>9 | 1925 | 2 | N | 35 | | | | | 85 |
| *02 | 2800 | N | 1762 | -0- | | -1038 | 7058 | 11<br>45 | 1<br>9 | 1706 | 2 | N | 41 | 103 | 1 | 2 | 8 | 21 |

MONTE CHRISTO, N. (VICKSBURG O) 62558 950 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
MERIT ENERGY COMPANY 561136
COOK-CLEMONS GU WELL #: 8 RRCID -> 188964 COMPL. DATE 12/18/2001 TOTAL DEPTH 18300 PERF.13231 - 13360

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

COOK-CLEMONS GU WELL #: 9 RRCID -> 191292 COMPL. DATE 05/19/2002 TOTAL DEPTH 18400 PERF.13254 - 13372

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MONTE CHRISTO, N. (VICKSBURG Q) 62558 955 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY 561136
COOK-CLEMONS GU WELL #: 8 RRCID -> 188960 COMPL. DATE 11/19/2001 TOTAL DEPTH 18300 PERF.11985 - 17872

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4137 | X | 4137 | -0- | -0- | -0- | 22 | 1 | 4115 | 2 | N | -0- | | | | | 72 |
| 10 | 0 | | 4055 | -0- | 4055 | 4055 | 22 | 1 | 4032 | 2 | N | 1 | | | | | 73 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 0 | | 3666 | -0- | 3666 | 7721 | 24 | 1 | 3642 | 2 | N | -0- | | | | | 73 |
| 12 | 0 | | 3771 | -0- | 3771 | 11492 | 24 | 1 | 3747 | 2 | N | -0- | | | | | 73 |
| 01 | 0 | | 3417 | -0- | 3417 | 14909 | 24 | 1 | 3393 | 2 | N | -0- | | | | | 73 |
| 02 | 18240 | X | 3331 | -0- | -14909 | -0- | 22 | 1 | 3309 | 2 | N | -0- | | | | | 73 |

COOK-CLEMONS GU WELL #: 9 RRCID -> 191288 COMPL. DATE 05/13/2002 TOTAL DEPTH 18400 PERF.12046 - 13634

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

JOHNSON, F.I. WELL #: 9 RRCID -> 276881 COMPL. DATE 12/28/2014 TOTAL DEPTH 15850 PERF.13549 - 13570

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 8 | N | 4 | -0- | -4 | -0- | 4 | 2 | | | N | -0- | | | | | 43 |
| 10 | 0 | | 2 | -0- | 2 | 2 | 2 | 2 | | | N | -0- | | | | | 43 |
| 11 | 0 | | 2 | -0- | 2 | 4 | 2 | 2 | | | N | -0- | | | | | 43 |
| 12 | 0 | | 3 | -0- | 3 | 7 | 3 | 2 | | | N | -0- | | | | | 43 |
| 01 | 0 | | 3 | -0- | 3 | 10 | 3 | 2 | | | N | -0- | | | | | 43 |
| 02 | 44 | N | 34 | -0- | -10 | -0- | 4 | 1 | 30 | 2 | N | -0- | | | | | 43 |

MONTE CHRISTO, N. (VICKSBURG S) 62558 960 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY 561136
HOUTS WELL #: 1 RRCID -> 178976 COMPL. DATE 06/03/2005 TOTAL DEPTH 19250 PERF.13838 - 15467

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

COOK-CLEMONS GU WELL #: 5 RRCID -> 185362 COMPL. DATE 06/11/2001 TOTAL DEPTH 17021 PERF.14148 - 14244

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TURNER, EVELYN WELL #: 5 RRCID -> 190464 COMPL. DATE 05/04/2002 TOTAL DEPTH 18575 PERF.14962 - 16718

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |

HAMMAN RANCH WELL #: 61 RRCID -> 190773 COMPL. DATE 05/07/2002 TOTAL DEPTH 15250 PERF.13980 - 14070

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

COOK-CLEMONS GU WELL #: 9 RRCID -> 191290 COMPL. DATE 05/15/2002 TOTAL DEPTH 18400 PERF.14583 - 14710

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

JOHNSON, F. I. WELL #: 62 RRCID -> 191297 COMPL. DATE 06/21/2002 TOTAL DEPTH 16740 PERF.13750 - 14044

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

COOK CLEMONS G.U. WELL #: 12 RRCID -> 196244 COMPL. DATE 07/15/2003 TOTAL DEPTH 16300 PERF.14551 - 14652

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |

MONTE CHRISTO, N. (VICKSBURG S) //CONT.// 62558 960 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
HAMMAN RANCH WELL #: 56 RRCID -> 204191 COMPL. DATE 07/17/2004 TOTAL DEPTH 17500 PERF.14060 - 14120

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 30 | N | 1 | -0- | -29 | -0- | 1 | 2 | | | N | -0- | | | | | 20 |
| 10 | 0 | | 1 | -0- | 1 | 1 | 1 | 2 | | | N | -0- | | | | | 20 |
| 11 | 0 | | 2 | -0- | 2 | 3 | 2 | 2 | | | N | -0- | | | | | 20 |
| 12 | 0 | | 12 | -0- | 12 | 15 | 1 | 1 | 11 | 2 | N | -0- | | | | | 20 |
| 01 | 0 | | 38 | -0- | 38 | 53 | 4 | 1 | 34 | 2 | N | -0- | | | | | 20 |
| *02 | 55 | N | 2 | -0- | -53 | -0- | 2 | 2 | | | N | -0- | | | | | 20 |

JOHNSON, F. I. WELL #: 66 RRCID -> 205653 COMPL. DATE 10/15/2004 TOTAL DEPTH 16427 PERF.13742 - 14024

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

HAMMAN RANCH WELL #: 62 RRCID -> 209885 COMPL. DATE 04/05/2005 TOTAL DEPTH 15900 PERF.13550 - 13942

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 540 | N | 394 | -0- | -146 | -0- | 37 | 1 | 357 | 2 | N | -0- | 12 | 1 | | | 84 |
| 10 | 0 | | 432 | -0- | 432 | 432 | 39 | 1 | 393 | 2 | N | -0- | | | | | 84 |
| 11 | 0 | | 446 | -0- | 446 | 878 | 44 | 1 | 402 | 2 | N | -0- | 1 | 1 | | | 83 |
| 12 | 0 | | 429 | -0- | 429 | 1307 | 44 | 1 | 385 | 2 | N | -0- | | | | | 83 |
| 01 | 0 | | 490 | -0- | 490 | 1797 | 55 | 1 | 435 | 2 | N | -0- | | | | | 83 |
| *02 | 2258 | N | 461 | -0- | -1797 | -0- | 51 | 1 | 410 | 2 | N | -0- | | | | | 83 |

HAMMAN RANCH WELL #: 66 RRCID -> 210487 COMPL. DATE 12/24/2004 TOTAL DEPTH 16125 PERF.13870 - 14228

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MONTE CHRISTO, N. (VICKSBURG T) 62558 970 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY 561136
HOUTS WELL #: 1 RRCID -> 178975 COMPL. DATE 03/11/2000 TOTAL DEPTH 19250 PERF.15172 - 15467

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

COOK-CLEMONS GU WELL #: 1 RRCID -> 178977 COMPL. DATE 03/30/2005 TOTAL DEPTH 15915 PERF.14918 - 15729

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 140 | N | 140 | -0- | -0- | -0- | 1 | 1 | 139 | 2 | N | -0- | | | | | 62 |
| 10 | 0 | | 102 | -0- | 102 | 102 | 1 | 1 | 101 | 2 | N | -0- | | | | | 62 |
| 11 | 0 | | 100 | -0- | 100 | 202 | 1 | 1 | 98 | 2 | N | 1 | 1 | 1 | | | 62 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 0 | | 128 | -0- | 128 | 330 | 1 | 1 | 127 | 2 | N | -0- | | | | | 62 |
| 01 | 0 | | 106 | -0- | 106 | 436 | 1 | 1 | 105 | 2 | N | -0- | | | | | 62 |
| 02 | 540 | N | 104 | -0- | -436 | -0- | 1 | 1 | 103 | 2 | N | -0- | | | | | 62 |

MONTE CHRISTO, N. (VICKSBURG T) //CONT.// 62558 970 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
HAMMAN RANCH WELL #: 55 RRCID -> 180796 COMPL. DATE 02/26/2004 TOTAL DEPTH 17385 PERF.15320 - 15780

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | 5 | | | Y | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | 5 | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | 5 | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | 5 | | | Y | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | 5 | | | Y | -0- | | | -0- |
| *02 | 14B2 EXT | -0- | -0- | -0- | 5 | | | Y | -0- | | | -0- |

HAMMAN RANCH WELL #: 54 RRCID -> 181802 COMPL. DATE 09/07/2001 TOTAL DEPTH 17062 PERF.14553 - 15522

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

HAMMAN RANCH WELL #: 58 RRCID -> 182219 COMPL. DATE 02/14/2001 TOTAL DEPTH 16868 PERF.14504 - 15644

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |

HAMMAN RANCH WELL #: 59 RRCID -> 183322 COMPL. DATE 05/08/2001 TOTAL DEPTH 16803 PERF.14395 - 15826

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 X | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 0 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 0 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 0 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 0 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 0 X | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

COOK-CLEMONS GU WELL #: 2 RRCID -> 183436 COMPL. DATE 09/07/2001 TOTAL DEPTH 17554 PERF.14640 - 16174

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

COOK-CLEMONS GU WELL #: 3 RRCID -> 183731 COMPL. DATE 04/17/2001 TOTAL DEPTH 16467 PERF.14194 - 15667

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | 8 |
| 10 | 0 | -0- | -0- | -0- | -0- | | | N | -0- | | | 8 |
| 11 | 0 | -0- | -0- | -0- | -0- | | | N | -0- | 7 | 1 | 1 |
| 12 | 0 | -0- | -0- | -0- | -0- | | | N | -0- | | | 1 |
| 01 | 0 | -0- | -0- | -0- | -0- | | | N | -0- | | | 1 |
| 02 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | 1 |

MONTE CHRISTO, N. (VICKSBURG T) //CONT.// 62558 970 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
HAMMAN RANCH WELL #: 57 RRCID -> 183753 COMPL. DATE 08/20/2004 TOTAL DEPTH 16482 PERF.14309 - 15709

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| *02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

HAMMAN RANCH WELL #: 56 RRCID -> 184781 COMPL. DATE 07/17/2004 TOTAL DEPTH 17500 PERF.14440 - 15574

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

COOK-CLEMONS GU WELL #: 5 RRCID -> 185342 COMPL. DATE 06/11/2001 TOTAL DEPTH 17021 PERF.14148 - 15870

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 1 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | 1 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | 1 | 1 | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |

CASA DEL NYLON WELL #: 1 RRCID -> 185444 COMPL. DATE 08/02/2006 TOTAL DEPTH 18970 PERF.16540 - 16700

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 6 N | 3 | -0- | -3 | -0- | 3 | 2 | | N | -0- | | | -0- |
| 10 | 0 | 4 | -0- | 4 | 4 | 4 | 2 | | N | -0- | | | -0- |
| 11 | 0 | -0- | -0- | -0- | 4 | | | | N | -0- | | | -0- |
| 12 | 0 | -0- | -0- | -0- | 4 | | | | N | -0- | | | -0- |
| 01 | 0 | -0- | -0- | -0- | 4 | | | | N | -0- | | | -0- |
| 02 | 4 N | -0- | -0- | -4 | -0- | | | | N | -0- | | | -0- |

HAMMAN RANCH WELL #: 62 RRCID -> 186386 COMPL. DATE 07/26/2001 TOTAL DEPTH 15900 PERF.14528 - 15869

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

JOHNSON, F. I. WELL #: 61ST RRCID -> 188725 COMPL. DATE 06/24/2006 TOTAL DEPTH 17244 PERF.14594 - 15128

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

COOK-CLEMONS GU WELL #: 8 RRCID -> 189350 COMPL. DATE 11/23/2001 TOTAL DEPTH 18300 PERF.15205 - 15868

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

MONTE CHRISTO, N. (VICKSBURG T) //CONT.// 62558 970 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
TURNER, EVELYN WELL #: 4 RRCID -> 190533 COMPL. DATE 03/08/2002 TOTAL DEPTH 18502 PERF.15130 - 15348

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HAMMAN RANCH WELL #: 61 RRCID -> 190774 COMPL. DATE 05/01/2002 TOTAL DEPTH 15250 PERF.14230 - 14703

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HAMMAN RANCH WELL #: 64 RRCID -> 191136 COMPL. DATE 01/19/2002 TOTAL DEPTH 16480 PERF.12278 - 12468

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

COOK-CLEMONS GU WELL #: 9 RRCID -> 191289 COMPL. DATE 05/13/2002 TOTAL DEPTH 18400 PERF.15644 - 15750

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

JOHNSON, F. I. WELL #: 62 RRCID -> 191293 COMPL. DATE 06/07/2002 TOTAL DEPTH 16740 PERF.13750 - 16140

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 277 N | 277 | -0- | -0- | -0- | 26 | 1 | 251 | 2 | Y | -0- | | | | | 3 |
| 10 | 0 | 191 | -0- | 191 | 191 | 17 | 1 | 174 | 2 | Y | -0- | | | | | 3 |
| 11 | 0 | 110 | -0- | 110 | 301 | 11 | 1 | 99 | 2 | Y | -0- | | | | | 3 |
| 12 | 0 | 87 | -0- | 87 | 388 | 9 | 1 | 78 | 2 | Y | -0- | | | | | 3 |
| 01 | 0 | 156 | -0- | 156 | 544 | 18 | 1 | 138 | 2 | Y | -0- | | | | | 3 |
| 02 | 615 N | 71 | -0- | -544 | -0- | 8 | 1 | 63 | 2 | Y | -0- | | | | | 3 |

STALKER GAS UNIT WELL #: 2 RRCID -> 191346 COMPL. DATE 07/03/2002 TOTAL DEPTH 18560 PERF.16440 - 16480

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HAMMAN RANCH WELL #: 65 RRCID -> 191509 COMPL. DATE 07/27/2002 TOTAL DEPTH 16349 PERF.14566 - 14990

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MONTE CHRISTO, N. (VICKSBURG T) //CONT.// 62558 970 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
JACKSON-CHANDLER GAS UNIT WELL #: 4 RRCID -> 191675 COMPL. DATE 08/13/2002 TOTAL DEPTH 18898 PERF.16774 - 19642

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

JOHNSON, F. I. WELL #: 63 RRCID -> 191687 COMPL. DATE 09/06/2002 TOTAL DEPTH 17250 PERF.15322 - 16308

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1050 | N | 971 | -0- | -79 | -0- | 92<br>3 | 1<br>9 | 876 | 2 | Y | 3 | | | | | 168 |
| 10 | 0 | | 968 | -0- | 968 | 968 | 88<br>1 | 1<br>9 | 879 | 2 | Y | 1 | | | | | 169 |
| 11 | 1901 | N | 933 | -0- | -968 | -0- | 92<br>2 | 1<br>9 | 839 | 2 | Y | 2 | 5 | 1 | | | 166 |
| 12 | 0 | | 930 | -0- | 930 | 930 | 94<br>10 | 1<br>9 | 826 | 2 | Y | 9 | 9 | 8 | | | 166 |
| 01 | 0 | | 857 | -0- | 857 | 1787 | 96<br>3 | 1<br>9 | 758 | 2 | Y | 3 | | | | | 169 |
| 02 | 2697 | N | 910 | -0- | -1787 | -0- | 100<br>4 | 1<br>9 | 806 | 2 | Y | 4 | | | | | 173 |

JOHNSON, F. I. WELL #: 65 RRCID -> 194244 COMPL. DATE 04/21/2006 TOTAL DEPTH 16780 PERF.14290 - 15638

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

JOHNSON, F. I. WELL #: 67 RRCID -> 194880 COMPL. DATE 07/16/2006 TOTAL DEPTH 16758 PERF.15128 - 16486

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

COOK-CLEMONS GAS UNIT WELL #: 11 RRCID -> 195466 COMPL. DATE 06/08/2003 TOTAL DEPTH 16580 PERF.14827 - 16468

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2594 | X | 2594 | -0- | -0- | -0- | 14<br>31 | 1<br>9 | 2549 | 2 | N | 28 | | | | | 80 |
| 10 | 0 | | 3569 | -0- | 3569 | 3569 | 20<br>12 | 1<br>9 | 3537 | 2 | N | 11 | | | | | 91 |
| 11 | 0 | | 2803 | -0- | 2803 | 6372 | 18<br>3 | 1<br>9 | 2782 | 2 | N | 3 | 2 | 1 | | | 92 |
| 12 | 0 | | 2213 | -0- | 2213 | 8585 | 14<br>12 | 1<br>9 | 2187 | 2 | N | 11 | | | | | 103 |
| 01 | 0 | | 2233 | -0- | 2233 | 10818 | 15<br>17 | 1<br>9 | 2201 | 2 | N | 15 | | | | | 118 |
| 02 | 12930 | X | 2112 | -0- | -10818 | -0- | 14<br>2 | 1<br>9 | 2096 | 2 | N | 2 | | | | | 120 |

MONTE CHRISTO, N. (VICKSBURG T) //CONT.// 62558 970 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
JOHNSON, F. I. WELL #: 66 RRCID -> 196967 COMPL. DATE 07/03/2003 TOTAL DEPTH 16427 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

JOHNSON, F. I. WELL #: 10 RRCID -> 198933 COMPL. DATE 05/27/2005 TOTAL DEPTH 15900 PERF.15231 - 15632

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1810 | N | 1810 | -0- | -0- | -0- | 171 | 1 | 1639 | 2 | N | -0- | | | | | 1 |
| 10 | 0 | | 1279 | -0- | 1279 | 1279 | 116 | 1 | 1163 | 2 | N | -0- | | | | | 1 |
| 11 | 2616 | N | 1337 | -0- | -1279 | -0- | 132 | 1 | 1205 | 2 | N | -0- | 1 | 1 | | | -0- |
| 12 | 0 | | 2808 | -0- | 2808 | 2808 | 286 | 1 | 2522 | 2 | N | -0- | | | | | -0- |
| 01 | 0 | | 2750 | -0- | 2750 | 5558 | 310 | 1 | 2440 | 2 | N | -0- | | | | | -0- |
| 02 | 2800 | N | 3586 | -0- | 786 | 6344 | 395 | 1 | 3191 | 2 | N | -0- | | | | | -0- |

JOHNSON, F. I. WELL #: 11 RRCID -> 204625 COMPL. DATE 06/09/2005 TOTAL DEPTH 15850 PERF.15368 - 15724

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1736 | N | 1736 | -0- | -0- | -0- | 164 | 1 | 1572 | 2 | N | -0- | | | | | 61 |
| 10 | 0 | | 1992 | -0- | 1992 | 1992 | 181 | 1 | 1811 | 2 | N | -0- | | | | | 61 |
| 11 | 2922 | N | 930 | -0- | -1992 | -0- | 92 | 1 | 838 | 2 | N | -0- | 1 | 1 | | | 60 |
| 12 | 0 | | 1024 | -0- | 1024 | 1024 | 104 | 1 | 919 | 2 | N | 1 | 1 | 8 | | | 60 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 0 | | 895 | -0- | 895 | 1919 | 101 | 1 | 794 | 2 | N | -0- | | | | | 60 |
| 02 | 2634 | N | 715 | -0- | -1919 | -0- | 79 | 1 | 635 | 2 | N | 1 | | | | | 61 |
| | | | | | | | 1 | 9 | | | | | | | | | |

HAMMAN RANCH WELL #: 66 RRCID -> 210488 COMPL. DATE 12/24/2004 TOTAL DEPTH 16125 PERF.14574 - 14655

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MONTE CHRISTO, N(VICKSBURG T LO) 62558 975 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY 561136
HOUTS WELL #: 1 RRCID -> 178974 COMPL. DATE 03/05/2000 TOTAL DEPTH 19250 PERF.16748 - 17762

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HAMMAN RANCH WELL #: 54 RRCID -> 180503 COMPL. DATE 09/22/2005 TOTAL DEPTH 17062 PERF.13696 - 15522

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 240 | N | 3 | -0- | -237 | -0- | 3 | 2 | | | N | -0- | | | | | 45 |
| 10 | 0 | | 41 | -0- | 41 | 41 | 4 | 1 | 37 | 2 | N | -0- | | | | | 45 |
| 11 | 0 | | 44 | -0- | 44 | 85 | 4 | 1 | 40 | 2 | N | -0- | 8 | 1 | | | 37 |
| 12 | 0 | | 32 | -0- | 32 | 117 | 3 | 1 | 29 | 2 | N | -0- | | | | | 37 |
| 01 | 0 | | 7 | -0- | 7 | 124 | 1 | 1 | 6 | 2 | N | -0- | | | | | 37 |
| *02 | 155 | N | 31 | -0- | -124 | -0- | 3 | 1 | 28 | 2 | N | -0- | | | | | 37 |

MONTE CHRISTO, N(VICKSBURG T LO)//CONT.// 62558 975 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
COOK-CLEMONS GU WELL #: 2 RRCID -> 181805 COMPL. DATE 12/09/2000 TOTAL DEPTH 17554 PERF.14640 - 15978

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

HAMMAN RANCH WELL #: 56 RRCID -> 183253 COMPL. DATE 07/17/2004 TOTAL DEPTH 17500 PERF.17013 - 17287

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CASA DEL NYLON WELL #: 1 RRCID -> 186050 COMPL. DATE 07/16/2001 TOTAL DEPTH 18970 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

STALKER GU WELL #: 3 RRCID -> 188355 COMPL. DATE 01/23/2002 TOTAL DEPTH 18550 PERF.16525 - 18441

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TURNER, EVELYN WELL #: 3ST RRCID -> 188856 COMPL. DATE 10/12/2006 TOTAL DEPTH 18784 PERF.16480 - 16690

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

STALKER GAS UNIT WELL #: 4 RRCID -> 189342 COMPL. DATE 01/05/2005 TOTAL DEPTH 18444 PERF.16472 - 18280

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | 1 | 1 | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

COOK-CLEMONS GU WELL #: 8 RRCID -> 189349 COMPL. DATE 11/19/2001 TOTAL DEPTH 18300 PERF.17281 - 17783

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MONTE CHRISTO, N(VICKSBURG T LO)//CONT.// 62558 975 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
HAMMAN RANCH WELL #: 63 RRCID -> 189387 COMPL. DATE 10/18/2001 TOTAL DEPTH 17350 PERF.15202 - 15877

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TURNER, EVELYN WELL #: 5 RRCID -> 189407 COMPL. DATE 05/04/2002 TOTAL DEPTH 18575 PERF.16546 - 17666

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TURNER, EVELYN WELL #: 4 RRCID -> 190534 COMPL. DATE 02/26/2002 TOTAL DEPTH 18502 PERF.16764 - 18066

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HAMMAN RANCH WELL #: 61 RRCID -> 190770 COMPL. DATE 04/27/2002 TOTAL DEPTH 15250 PERF.13980 - 15140

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

HAMMAN RANCH WELL #: 64 RRCID -> 191135 COMPL. DATE 01/13/2002 TOTAL DEPTH 16480 PERF.15448 - 15628

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HAMMAN RANCH WELL #: 65 RRCID -> 191508 COMPL. DATE 07/18/2002 TOTAL DEPTH 16349 PERF.14566 - 16325

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

JACKSON-CHANDLER GAS UNIT WELL #: 4 RRCID -> 192388 COMPL. DATE 08/01/2002 TOTAL DEPTH 18898 PERF.17112 - 17474

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MONTE CHRISTO, N(VICKSBURG T LO)//CONT.// 62558 975 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
STALKER GAS UNIT WELL #: 9 RRCID -> 193874 COMPL. DATE 12/05/2002 TOTAL DEPTH 18240 PERF.14290 - 18096

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 12 | N | 1 | -0- | -11 | -0- | 1 | 2 | | | N | -0- | | | | | 88 |
| 10 | | | 0 | 1178 -0- | 1178 | 1178 | 6 | 1 | 1132 | 2 | N | 36 | | | | | 124 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 11 | | | 0 | 616 -0- | 616 | 1794 | 4 | 1 | 605 | 2 | N | 6 | | | | | 130 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 12 | | | 0 | 491 -0- | 491 | 2285 | 3 | 1 | 470 | 2 | N | 16 | | | | | 146 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 01 | | | 0 | 158 -0- | 158 | 2443 | 1 | 1 | 149 | 2 | N | 7 | | | | | 153 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 02 | 2515 | N | 72 | -0- | -2443 | -0- | 54 | 2 | 18 | 9 | N | 16 | | | | | 169 |

TURNER, EVELYN WELL #: 7 RRCID -> 193949 COMPL. DATE 10/29/2002 TOTAL DEPTH 18655 PERF.16828 - 18593

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |

STALKER GAS UNIT WELL #: 7 RRCID -> 194484 COMPL. DATE 12/04/2002 TOTAL DEPTH 18295 PERF.17096 - 17212

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

HAMMAN RANCH WELL #: 66 RRCID -> 194827 COMPL. DATE 12/24/2004 TOTAL DEPTH 16125 PERF.13870 - 15951

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | 14 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | 14 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | 14 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | 14 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | 14 |
| *02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | 14 |

STALKER GAS UNIT WELL #: 10 RRCID -> 194905 COMPL. DATE 02/17/2006 TOTAL DEPTH 18252 PERF.17190 - 18178

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |

HAMMAN RANCH WELL #: 67 RRCID -> 195159 COMPL. DATE 02/21/2003 TOTAL DEPTH 15930 PERF.15344 - 15537

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

MONTE CHRISTO, N(VICKSBURG T LO)//CONT.// 62558 975 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
SMITH GAS UNIT WELL #: 1 RRCID -> 197694 COMPL. DATE 08/19/2003 TOTAL DEPTH 19288 PERF.17227 - 17400

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CASA DEL NYLON WELL #: 3 RRCID -> 197942 COMPL. DATE 09/28/2003 TOTAL DEPTH 19260 PERF.17060 - 17914

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CASA DEL NYLON WELL #: 6 RRCID -> 198222 COMPL. DATE 11/11/2003 TOTAL DEPTH 17100 PERF.16732 - 16786

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1680 | X | 839 | -0- | -841 | -0- | 5 | 1 | 834 | 2 | N | -0- | | | | | 113 |
| 10 | 0 | | 518 | -0- | 518 | 518 | 3 | 1 | 513 | 2 | N | 2 | | | | | 115 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 0 | | 778 | -0- | 778 | 1296 | 5 | 1 | 773 | 2 | N | -0- | 2 | 1 | | | 113 |
| 12 | 0 | | 1598 | -0- | 1598 | 2894 | 10 | 1 | 1588 | 2 | N | -0- | | | | | 113 |
| 01 | 0 | | 1148 | -0- | 1148 | 4042 | 8 | 1 | 1140 | 2 | N | -0- | | | | | 113 |
| 02 | 2800 | N | 807 | -0- | -1993 | 2049 | 5 | 1 | 802 | 2 | N | -0- | | | | | 113 |

TURNER, EVELYN WELL #: 10 RRCID -> 199626 COMPL. DATE 01/24/2004 TOTAL DEPTH 19088 PERF.16330 - 17396

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TURNER, EVELYN WELL #: 9 RRCID -> 218366 COMPL. DATE 04/11/2005 TOTAL DEPTH 18037 PERF.16634 - 17706

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4438 | X | 4438 | -0- | -0- | -0- | 24 | 1 | 4401 | 2 | N | 12 | | | | | 140 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 10 | 0 | | 4370 | -0- | 4370 | 4370 | 24 | 1 | 4336 | 2 | N | 9 | | | | | 149 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 11 | 0 | | 4049 | -0- | 4049 | 8419 | 26 | 1 | 4009 | 2 | N | 13 | | | | | 162 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 12 | 0 | | 4154 | -0- | 4154 | 12573 | 26 | 1 | 4105 | 2 | N | 21 | | | | | 183 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 01 | 0 | | 3879 | -0- | 3879 | 16452 | 27 | 1 | 3835 | 2 | N | 15 | | | | | 198 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| *02 | 20005 | X | 3553 | -0- | -16452 | -0- | 23 | 1 | 3509 | 2 | N | 19 | 182 | 1 | | | 35 |
| | | | | | | | 21 | 9 | | | | | | | | | |

MONTE CHRISTO, N. (VICKSBURG U) 62558 980 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY 561136
CASA DEL NYLON WELL #: 3 RRCID -> 197304 COMPL. DATE 09/26/2006 TOTAL DEPTH 19260 PERF.17060 - 18904

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 1 |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 1 |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | 1 | 1 | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

SMITH GAS UNIT WELL #: 1 RRCID -> 197690 COMPL. DATE 08/19/2003 TOTAL DEPTH 19288 PERF.17227 - 18772

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

MONTE CHRISTO, S. (VICKS. CONS.) 62561 494 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY 561136
JOHNSON,FLORA I WELL #: 2 RRCID -> 072613 COMPL. DATE 06/29/2007 TOTAL DEPTH 10822 PERF. 9590 - 10285

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1590 | N | 1319 | -0- | -271 | -0- | 71 | 1 | 1248 | 2 | Y | -0- | | | | | 2 |
| 10 | 0 | | 1261 | -0- | 1261 | 1261 | 65 | 1 | 1196 | 2 | Y | -0- | | | | | 2 |
| 11 | 0 | | 1219 | -0- | 1219 | 2480 | 59 | 1 | 1160 | 2 | Y | -0- | | | | | 2 |
| 12 | 0 | | 1571 | -0- | 1571 | 4051 | 75 | 1 | 1496 | 2 | Y | -0- | | | | | 2 |
| 01 | 0 | | 1201 | -0- | 1201 | 5252 | 56 | 1 | 1145 | 2 | Y | -0- | | | | | 2 |
| 02 | 6256 | X | 1004 | -0- | -5252 | -0- | 49 | 1 | 955 | 2 | Y | -0- | | | | | 2 |

JOHNSON, FLORA I. WELL #: 3 RRCID -> 106046 COMPL. DATE 06/30/2006 TOTAL DEPTH 10344 PERF. 9851 - 10265

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 218 | N | 218 | -0- | -0- | -0- | 12 | 1 | 206 | 2 | Y | -0- | | | | | 9 |
| 10 | 0 | | 282 | -0- | 282 | 282 | 15 | 1 | 267 | 2 | Y | -0- | | | | | 9 |
| 11 | 0 | | 270 | -0- | 270 | 552 | 13 | 1 | 257 | 2 | Y | -0- | | | | | 9 |
| 12 | 0 | | 237 | -0- | 237 | 789 | 11 | 1 | 226 | 2 | Y | -0- | | | | | 9 |
| 01 | 0 | | 162 | -0- | 162 | 951 | 8 | 1 | 154 | 2 | Y | -0- | | | | | 9 |
| 02 | 1218 | N | 267 | -0- | -951 | -0- | 13 | 1 | 254 | 2 | Y | -0- | | | | | 9 |

JOHNSON, FLORA I. WELL #: 4 RRCID -> 109248 COMPL. DATE 03/04/2008 TOTAL DEPTH 11263 PERF. 8560 - 10337

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 58 | N | 58 | -0- | -0- | -0- | 3 | 1 | 55 | 2 | Y | -0- | | | | | 1 |
| 10 | 0 | | 40 | -0- | 40 | 40 | 2 | 1 | 38 | 2 | Y | -0- | | | | | 1 |
| 11 | 0 | | 54 | -0- | 54 | 94 | 3 | 1 | 51 | 2 | Y | -0- | | | | | 1 |
| 12 | 0 | | 49 | -0- | 49 | 143 | 2 | 1 | 47 | 2 | Y | -0- | | | | | 1 |
| 01 | 0 | | 51 | -0- | 51 | 194 | 2 | 1 | 49 | 2 | Y | -0- | | | | | 1 |
| 02 | 262 | N | 68 | -0- | -194 | -0- | 3 | 1 | 65 | 2 | Y | -0- | | | | | 1 |

JOHNSON, FLORA I. WELL #: 5 RRCID -> 112017 COMPL. DATE 10/21/2006 TOTAL DEPTH 11155 PERF.10113 - 10612

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4139 | X | 4139 | -0- | -0- | -0- | 222 | 1 | 3911 | 2 | Y | 5 | | | | | 48 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 10 | 0 | | 4138 | -0- | 4138 | 4138 | 215 | 1 | 3923 | 2 | Y | -0- | 30 | 1 | | | 18 |
| 11 | 8228 | X | 4090 | -0- | -4138 | -0- | 199 | 1 | 3891 | 2 | Y | -0- | 1 | 1 | | | 17 |
| 12 | 0 | | 4244 | -0- | 4244 | 4244 | 203 | 1 | 4041 | 2 | Y | -0- | | | | | 17 |
| 01 | 0 | | 6804 | -0- | 6804 | 11048 | 319 | 1 | 6484 | 2 | Y | 1 | 8 | 1 | | | 10 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *02 | 17537 | X | 6489 | -0- | -11048 | -0- | 318 | 1 | 6171 | 2 | Y | -0- | 5 | 1 | | | 5 |

MONTE CHRISTO, S. (VICKS. CONS.)//CONT.// 62561 494 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
JOHNSON, FLORA I. WELL #: 6 RRCID -> 112722 COMPL. DATE 03/26/2021 TOTAL DEPTH 10288 PERF. 8158 - 9796

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3317 | X | 3317 | -0- | -0- | -0- | 177 | 1 | 3121 | 2 | Y | 17 | | | | | 161 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 10 | 0 | | 3351 | -0- | 3351 | 3351 | 173 | 1 | 3163 | 2 | Y | 14 | 104 | 1 | | | 71 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 11 | 0 | | 3271 | -0- | 3271 | 6622 | 159 | 1 | 3108 | 2 | Y | 4 | 3 | 8 | | | 72 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 0 | | 3392 | -0- | 3392 | 10014 | 160 | 1 | 3182 | 2 | Y | 45 | 2 | 8 | | | 115 |
| | | | | | | | 50 | 9 | | | | | | | | | |
| 01 | 0 | | 3110 | -0- | 3110 | 13124 | 145 | 1 | 2950 | 2 | Y | 14 | 61 | 1 | | | 68 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| *02 | 15702 | X | 2578 | -0- | -13124 | -0- | 126 | 1 | 2444 | 2 | Y | 7 | 48 | 1 | | | 27 |
| | | | | | | | 8 | 9 | | | | | | | | | |

JOHNSON, FLORA I. WELL #: 7 RRCID -> 113803 COMPL. DATE 09/13/1984 TOTAL DEPTH 10737 PERF.10363 - 10509

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 66 | N | 66 | -0- | -0- | -0- | 4 | 1 | 62 | 2 | Y | -0- | | | | | 27 |
| 10 | 0 | | 58 | -0- | 58 | 58 | 3 | 1 | 55 | 2 | Y | -0- | | | | | 27 |
| 11 | 0 | | 65 | -0- | 65 | 123 | 3 | 1 | 62 | 2 | Y | -0- | | | | | 27 |
| 12 | 0 | | 68 | -0- | 68 | 191 | 3 | 1 | 65 | 2 | Y | -0- | | | | | 27 |
| 01 | 0 | | 48 | -0- | 48 | 239 | 2 | 1 | 46 | 2 | Y | -0- | | | | | 27 |
| 02 | 309 | N | 70 | -0- | -239 | -0- | 3 | 1 | 67 | 2 | Y | -0- | | | | | 27 |

JOHNSON, FLORA I. -B- WELL #: 1 RRCID -> 115416 COMPL. DATE 02/12/1985 TOTAL DEPTH 9420 PERF. 9103 - 9150

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 911 | N | 911 | -0- | -0- | -0- | 49 | 1 | 862 | 2 | Y | -0- | | | | | 1 |
| 10 | 0 | | 1591 | -0- | 1591 | 1591 | 82 | 1 | 1509 | 2 | Y | -0- | | | | | 1 |
| 11 | 0 | | 1397 | -0- | 1397 | 2988 | 68 | 1 | 1329 | 2 | Y | -0- | | | | | 1 |
| 12 | 0 | | 1047 | -0- | 1047 | 4035 | 50 | 1 | 997 | 2 | Y | -0- | | | | | 1 |
| 01 | 0 | | 1203 | -0- | 1203 | 5238 | 56 | 1 | 1147 | 2 | Y | -0- | | | | | 1 |
| 02 | 7568 | X | 2330 | -0- | -5238 | -0- | 114 | 1 | 2216 | 2 | Y | -0- | | | | | 1 |

JOHNSON, FLORA I. WELL #: 9 RRCID -> 116293 COMPL. DATE 03/13/1985 TOTAL DEPTH 9397 PERF. 8905 - 9292

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 180 | N | 156 | -0- | -24 | -0- | 8 | 1 | 148 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | | 127 | -0- | 127 | 127 | 7 | 1 | 120 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 137 | -0- | 137 | 264 | 7 | 1 | 130 | 2 | Y | -0- | | | | | -0- |
| 12 | 0 | | 162 | -0- | 162 | 426 | 8 | 1 | 154 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 122 | -0- | 122 | 548 | 6 | 1 | 116 | 2 | Y | -0- | | | | | -0- |
| 02 | 708 | N | 160 | -0- | -548 | -0- | 8 | 1 | 152 | 2 | Y | -0- | | | | | -0- |

JOHNSON, FLORA I. WELL #: 10 RRCID -> 116698 COMPL. DATE 04/26/1985 TOTAL DEPTH 8591 PERF. 8232 - 8293

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 120 | N | 95 | -0- | -25 | -0- | 5 | 1 | 88 | 2 | Y | 2 | | | | | 16 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 0 | | 86 | -0- | 86 | 86 | 4 | 1 | 82 | 2 | Y | -0- | 10 | 1 | | | 6 |
| 11 | 0 | | 112 | -0- | 112 | 198 | 5 | 1 | 107 | 2 | Y | -0- | | | | | 6 |
| 12 | 0 | | 93 | -0- | 93 | 291 | 4 | 1 | 89 | 2 | Y | -0- | | | | | 6 |
| 01 | 0 | | 88 | -0- | 88 | 379 | 4 | 1 | 84 | 2 | Y | -0- | 3 | 1 | | | 3 |
| *02 | 515 | N | 136 | -0- | -379 | -0- | 7 | 1 | 129 | 2 | Y | -0- | 2 | 1 | | | 1 |

JOHNSON, FLORA I. WELL #: 12 RRCID -> 117875 COMPL. DATE 12/17/2016 TOTAL DEPTH 9855 PERF. 7730 - 7748

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

MONTE CHRISTO, S. (VICKS. CONS.)//CONT.// 62561 494 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
JOHNSON, FLORA I. WELL #: 14 RRCID -> 118077 COMPL. DATE 07/23/1985 TOTAL DEPTH 9928 PERF. 9663 - 9853

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 105 | N | 105 | -0- | -0- | -0- | 6 | 1 | 99 | 2 | Y | -0- | | | | | 5 |
| 10 | 0 | | 79 | -0- | 79 | 79 | 4 | 1 | 75 | 2 | Y | -0- | | | | | 5 |
| 11 | 0 | | 1172 | -0- | 1172 | 1251 | 57 | 1 | 1115 | 2 | Y | -0- | | | | | 5 |
| 12 | 0 | | 198 | -0- | 198 | 1449 | 9 | 1 | 189 | 2 | Y | -0- | | | | | 5 |
| 01 | 0 | | 240 | -0- | 240 | 1689 | 11 | 1 | 229 | 2 | Y | -0- | | | | | 5 |
| 02 | 1788 | N | 99 | -0- | -1689 | -0- | 5 | 1 | 94 | 2 | Y | -0- | | | | | 5 |

JOHNSON, FLORA I. WELL #: 11 RRCID -> 118186 COMPL. DATE 08/17/2006 TOTAL DEPTH 9737 PERF. 8915 - 9292

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 930 | N | 910 | -0- | -20 | -0- | 49 | 1 | 861 | 2 | Y | -0- | | | | | 1 |
| 10 | 0 | | 1072 | -0- | 1072 | 1072 | 56 | 1 | 1016 | 2 | Y | -0- | | | | | 1 |
| 11 | 0 | | 1079 | -0- | 1079 | 2151 | 52 | 1 | 1027 | 2 | Y | -0- | | | | | 1 |
| 12 | 0 | | 1098 | -0- | 1098 | 3249 | 53 | 1 | 1045 | 2 | Y | -0- | | | | | 1 |
| 01 | 0 | | 929 | -0- | 929 | 4178 | 44 | 1 | 885 | 2 | Y | -0- | | | | | 1 |
| 02 | 2800 | N | 788 | -0- | -2012 | 2166 | 39 | 1 | 749 | 2 | Y | -0- | | | | | 1 |

JOHNSON, FLORA I. WELL #: 16 RRCID -> 118484 COMPL. DATE 08/26/1985 TOTAL DEPTH 10821 PERF.10354 - 10696

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 42 | N | 42 | -0- | -0- | -0- | 2 | 1 | 40 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | | 47 | -0- | 47 | 47 | 2 | 1 | 45 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 23 | -0- | 23 | 70 | 1 | 1 | 22 | 2 | Y | -0- | | | | | -0- |
| 12 | 0 | | 14 | -0- | 14 | 84 | 1 | 1 | 13 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 1 | -0- | 1 | 85 | 1 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 129 | N | 44 | -0- | -85 | -0- | 2 | 1 | 42 | 2 | Y | -0- | | | | | -0- |

JOHNSON, FLORA I. WELL #: 13 RRCID -> 118804 COMPL. DATE 08/19/1985 TOTAL DEPTH 10008 PERF. 9574 - 9732

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 240 | N | 185 | -0- | -55 | -0- | 10 | 1 | 175 | 2 | Y | -0- | | | | | 1 |
| 10 | 0 | | 184 | -0- | 184 | 184 | 10 | 1 | 174 | 2 | Y | -0- | | | | | 1 |
| 11 | 0 | | 56 | -0- | 56 | 240 | 3 | 1 | 53 | 2 | Y | -0- | | | | | 1 |
| 12 | 0 | | 211 | -0- | 211 | 451 | 10 | 1 | 201 | 2 | Y | -0- | | | | | 1 |
| 01 | 0 | | 146 | -0- | 146 | 597 | 7 | 1 | 139 | 2 | Y | -0- | | | | | 1 |
| 02 | 749 | X | 152 | -0- | -597 | -0- | 7 | 1 | 145 | 2 | Y | -0- | | | | | 1 |

JOHNSON, FLORA I. WELL #: 8 RRCID -> 120470 COMPL. DATE 12/03/1985 TOTAL DEPTH 12012 PERF. 9696 - 9945

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 263 | N | 263 | -0- | -0- | -0- | 14 | 1 | 245 | 2 | Y | 4 | | | | | 21 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 10 | 0 | | 286 | -0- | 286 | 286 | 13 | 1 | 239 | 2 | Y | 31 | 13 | 1 | | | 39 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 11 | 0 | | 230 | -0- | 230 | 516 | 11 | 1 | 208 | 2 | Y | 10 | 1 | 8 | | | 48 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 12 | 0 | | 330 | -0- | 330 | 846 | 11 | 1 | 210 | 2 | Y | 99 | 5 | 8 | | | 142 |
| | | | | | | | 109 | 9 | | | | | | | | | |
| 01 | 0 | | 290 | -0- | 290 | 1136 | 12 | 1 | 244 | 2 | Y | 31 | 77 | 1 | | | 96 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| *02 | 1364 | N | 228 | -0- | -1136 | -0- | 10 | 1 | 200 | 2 | Y | 16 | 70 | 1 | | | 42 |
| | | | | | | | 18 | 9 | | | | | | | | | |

MONTE CHRISTO, S. (VICKS. CONS.)//CONT.// 62561 494 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
JOHNSON, FLORA I. WELL #: 18 RRCID -> 122261 COMPL. DATE 11/23/2006 TOTAL DEPTH 10050 PERF. 8208 - 8584

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1703 | N | 1703 | -0- | -0- | -0- | 91 | 1 | 1605 | 2 | Y | 6 | | | | | 62 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 10 | 0 | | 1767 | -0- | 1767 | 1767 | 92 | 1 | 1674 | 2 | Y | 1 | 40 | 1 | | | 23 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 3000 | N | 1673 | -0- | -1327 | 440 | 81 | 1 | 1592 | 2 | Y | -0- | 1 | 1 | | | 22 |
| 12 | 0 | | 1761 | -0- | 1761 | 2201 | 84 | 1 | 1677 | 2 | Y | -0- | | | | | 22 |
| 01 | 0 | | 1535 | -0- | 1535 | 3736 | 72 | 1 | 1463 | 2 | Y | -0- | 11 | 1 | | | 11 |
| *02 | 2800 | N | 1472 | -0- | -1328 | 2408 | 72 | 1 | 1400 | 2 | Y | -0- | 7 | 1 | | | 4 |

JOHNSON, FLORA I. WELL #: 15 RRCID -> 135971 COMPL. DATE 09/26/1990 TOTAL DEPTH 11300 PERF. 9846 - 9948

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | 79 | | | | | 79 |
| *02 | | 14B2 EXT | 240 | -0- | 240 | 240 | 10 | 1 | 185 | 2 | Y | 41 | 57 | 1 | | | 63 |
| | | | | | | | 45 | 9 | | | | | | | | | |

JOHNSON, FLORA I.-C- WELL #: 1 RRCID -> 136534 COMPL. DATE 12/19/1990 TOTAL DEPTH 9180 PERF. 8240 - 8378

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 126 | N | 126 | -0- | -0- | -0- | 7 | 1 | 119 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | | 163 | -0- | 163 | 163 | 8 | 1 | 155 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 205 | -0- | 205 | 368 | 10 | 1 | 195 | 2 | Y | -0- | | | | | -0- |
| 12 | 0 | | 216 | -0- | 216 | 584 | 10 | 1 | 206 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 153 | -0- | 153 | 737 | 7 | 1 | 146 | 2 | Y | -0- | | | | | -0- |
| 02 | 876 | N | 139 | -0- | -737 | -0- | 7 | 1 | 132 | 2 | Y | -0- | | | | | -0- |

BOYT ET AL GAS UNIT NO. 1 WELL #: 1 T RRCID -> 172681 COMPL. DATE 03/07/1999 TOTAL DEPTH 9265 PERF. 8244 - 8526

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 180 | N | 79 | -0- | -101 | -0- | 4 | 1 | 72 | 2 | N | 3 | | | | | 26 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 0 | | 19 | -0- | 19 | 19 | 1 | 1 | 16 | 2 | N | 2 | | | | | 28 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 150 | N | -0- | -0- | -150 | -0- | | | | | N | 2 | 7 | 1 | | | 23 |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | 10 | 10 | 8 | | | 23 |
| 01 | 0 | | 121 | -0- | 121 | 121 | 6 | 1 | 112 | 2 | N | 3 | | | | | 26 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 420 | N | 299 | -0- | -121 | -0- | 14 | 1 | 279 | 2 | N | 5 | | | | | 31 |
| | | | | | | | 6 | 9 | | | | | | | | | |

GARCIA WELL #: 2 RRCID -> 226029 COMPL. DATE 02/16/2007 TOTAL DEPTH 16505 PERF.10784 - 10988

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 5 |
| 10 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 5 |
| 11 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 5 |
| 12 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 5 |
| 01 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 5 |
| 02 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 5 |

MONTE CHRISTO, S. (VICKS. 13000) 62561 500 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY 561136
JOHNSON, F. I. WELL #: 17 RRCID -> 173666 COMPL. DATE 10/07/1998 TOTAL DEPTH 16405 PERF.13432 - 13742

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

GARCIA WELL #: 1 RRCID -> 180949 COMPL. DATE 11/05/2000 TOTAL DEPTH 16322 PERF.13055 - 15942

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 231 | N | 231 | -0- | -0- | -0- | 12 | 1 | 219 | 2 | N | -0- | | | | | 5 |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 5 |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 5 |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 5 |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 5 |
| 02 | 581 | N | 581 | -0- | -0- | -0- | 28 | 1 | 553 | 2 | N | -0- | | | | | 5 |

MONTE CHRISTO, SOUTH ( 5,800) 62561 568 NON-ASSOCIATED EXEMPT CNTY: HIDALGO
2 D OIL & GAS LLC 953828
ANDERSON WELL #: 1 RRCID -> 226642 COMPL. DATE 01/09/2007 TOTAL DEPTH 10050 PERF. 3448 - 3458

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MONTE CHRISTO, SOUTH (6100) 62561 575 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
MERIT ENERGY COMPANY 561136
BOYT ET AL GAS UNIT NO. 1 WELL #: 1 C RRCID -> 171946 COMPL. DATE 12/11/1998 TOTAL DEPTH 9265 PERF. 6091 - 6103

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

MONTE CHRISTO, SOUTH (11,130) 62561 875 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
MAGNUM PRODUCING, LP 521516
THREE CITIES WELL #: 1 RRCID -> 120373 COMPL. DATE 02/13/1986 TOTAL DEPTH 11922 PERF.11130 - 11174

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MORITAS CREEK (WILCOX 9500) 62925 700 NON-ASSOCIATED ONE WELL CNTY: WEBB
ARETE OPERATING COMPANY III, LLC 029656
BRUNI, LILIA WELL #: 4 RRCID -> 090373 COMPL. DATE 07/11/1980 TOTAL DEPTH 9972 PERF. 9557 - 9668

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MORITAS CREEK (8500) 62925 725 NON-ASSOCIATED CAPACITY CNTY: WEBB
KILLAM OIL CO., LTD. 460054
SLAUGHTER, LILIA BRUNI WELL #: 3 RRCID -> 175423 COMPL. DATE 09/14/1999 TOTAL DEPTH 10300 PERF. 8580 - 8592

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1770 | N | 71 | -0- | -1699 | -0- | 3 | 1 | 68 | 2 | Y | -0- | | | | | 58 |
| 10 | 0 | | 1579 | -0- | 1579 | 1579 | 84 | 1 | 1495 | 2 | Y | -0- | | | | | 58 |
| 11 | 0 | | 480 | -0- | 480 | 2059 | 28 | 1 | 452 | 2 | Y | -0- | | | | | 58 |
| 12 | 0 | | 2308 | -0- | 2308 | 4367 | 166 | 1 | 2141 | 2 | Y | 1 | | | | | 59 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 0 | | 194 | -0- | 194 | 4561 | 9 | 1 | 185 | 2 | Y | -0- | | | | | 59 |
| 02 | 2800 | N | -0- | -0- | -2800 | 1761 | | | | | Y | -0- | | | | | 59 |

SUMMERS, BRUNI WELL #: 10 RRCID -> 178208 COMPL. DATE 04/05/2017 TOTAL DEPTH 8900 PERF. 8537 - 8672

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2820 | X | 205 | -0- | -2615 | -0- | 7 | 1 | 198 | 2 | Y | -0- | | | | | 22 |
| 10 | 0 | | 1197 | -0- | 1197 | 1197 | 63 | 1 | 1133 | 2 | Y | 1 | | | | | 23 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 0 | | 599 | -0- | 599 | 1796 | 35 | 1 | 564 | 2 | Y | -0- | | | | | 23 |
| 12 | 0 | | 2228 | -0- | 2228 | 4024 | 158 | 1 | 2036 | 2 | Y | 31 | | | | | 54 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 01 | 0 | | 61 | -0- | 61 | 4085 | 3 | 1 | 56 | 2 | Y | 2 | 42 | 1 | | | 14 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 4085 | X | -0- | -0- | -4085 | -0- | | | | | Y | -0- | | | | | 14 |

SUMMERS, BRUNI WELL #: 12 C RRCID -> 180437 COMPL. DATE 11/30/2000 TOTAL DEPTH 10200 PERF. 8575 - 8601

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3150 | X | 126 | -0- | -3024 | -0- | 5 | 1 | 121 | 2 | Y | -0- | | | | | 14 |
| 10 | 0 | | 704 | -0- | 704 | 704 | 37 | 1 | 667 | 2 | Y | -0- | | | | | 14 |
| 11 | 0 | | 498 | -0- | 498 | 1202 | 29 | 1 | 469 | 2 | Y | -0- | | | | | 14 |
| 12 | 0 | | 5849 | -0- | 5849 | 7051 | 415 | 1 | 5354 | 2 | Y | 73 | | | | | 87 |
| | | | | | | | 80 | 9 | | | | | | | | | |
| 01 | 0 | | 247 | -0- | 247 | 7298 | 11 | 1 | 228 | 2 | Y | 7 | 71 | 1 | | | 23 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 02 | 7298 | X | -0- | -0- | -7298 | -0- | | | | | Y | -0- | | | | | 23 |

BRUNI MINERAL TRUST "B" WELL #: 18 RRCID -> 180562 COMPL. DATE 11/17/2000 TOTAL DEPTH 10781 PERF. 8509 - 8532

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BRUNI SUMMERS WELL #: 14 RRCID -> 188698 COMPL. DATE 02/27/2002 TOTAL DEPTH 10500 PERF. 8515 - 8539

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5370 | X | 292 | -0- | -5078 | -0- | 11 | 1 | 281 | 2 | Y | -0- | | | | | 112 |
| 10 | 0 | | 5639 | -0- | 5639 | 5639 | 298 | 1 | 5341 | 2 | Y | -0- | | | | | 112 |
| 11 | 0 | | 2823 | -0- | 2823 | 8462 | 165 | 1 | 2658 | 2 | Y | -0- | | | | | 112 |
| 12 | 0 | | 7551 | -0- | 7551 | 16013 | 542 | 1 | 6995 | 2 | Y | 13 | | | | | 125 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 01 | 0 | | 253 | -0- | 253 | 16266 | 12 | 1 | 241 | 2 | Y | -0- | | | | | 125 |
| 02 | 16266 | X | -0- | -0- | -16266 | -0- | | | | | Y | -0- | | | | | 125 |

BRUNI MINERAL 'B'` WELL #: 10 RRCID -> 276030 COMPL. DATE 02/04/2021 TOTAL DEPTH 10600 PERF. 8534 - 8544

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

MUERTO CREEK (7180) 63631 400 NON-ASSOCIATED ONE WELL CNTY: JIM WELLS
C.B. PRODUCTION 119905
HUNTER "D" WELL #: 1 RRCID -> 107785 COMPL. DATE 09/19/1983 TOTAL DEPTH 7600 PERF. 7181 - 7188

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 117 |
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 117 |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 117 |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 117 |
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 117 |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 117 |

MUNOZ (LOBO) 63836 500 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
BORDERTOWN ENERGY RESOURCES, LLC 100804
HAYNES "A" WELL #: 3 RRCID -> 226806 COMPL. DATE 05/24/2007 TOTAL DEPTH 14500 PERF.11722 - 11730

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

HAYNES "A" WELL #: 5 RRCID -> 228875 COMPL. DATE 07/08/2007 TOTAL DEPTH 14250 PERF.13306 - 14038

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

HAYNES "A" WELL #: 7 RRCID -> 232953 COMPL. DATE 09/22/2007 TOTAL DEPTH 14960 PERF.12266 - 14158

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

HAYNES "A" WELL #: 8 RRCID -> 233108 COMPL. DATE 01/21/2008 TOTAL DEPTH 14960 PERF.13506 - 13958

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1189 | N | 1189 | -0- | -0- | -0- | 83 | 1 | 1106 | 3 | N | -0- | | | | | -0- |
| 10 | 0 | | 1632 | -0- | 1632 | 1632 | 118 | 1 | 1514 | 3 | N | -0- | | | | | -0- |
| 11 | 0 | | 1646 | -0- | 1646 | 3278 | 129 | 1 | 1517 | 3 | N | -0- | | | | | -0- |
| 12 | 3100 | N | 1435 | -0- | -1665 | 1613 | 120 | 1 | 1314 | 3 | N | 1 | 1 | 8 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 0 | | 1391 | -0- | 1391 | 3004 | 98 | 1 | 1293 | 2 | N | -0- | | | | | -0- |
| 02 | 2800 | N | 1232 | -0- | -1568 | 1436 | 85 | 1 | 1147 | 2 | N | -0- | | | | | -0- |

HAYNES "A" WELL #: 11 RRCID -> 237141 COMPL. DATE 03/20/2008 TOTAL DEPTH 15010 PERF.14106 - 14118

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 23 | N | 23 | -0- | -0- | -0- | 2 | 1 | 21 | 3 | Y | -0- | | | | | -0- |
| 10 | 0 | | 22 | -0- | 22 | 22 | 2 | 1 | 20 | 3 | Y | -0- | | | | | -0- |
| 11 | 0 | | 20 | -0- | 20 | 42 | 2 | 1 | 18 | 3 | Y | -0- | | | | | -0- |
| 12 | 0 | | 21 | -0- | 21 | 63 | 2 | 1 | 19 | 3 | Y | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | 63 | | | | | Y | -0- | | | | | -0- |
| 02 | 63 | N | -0- | -0- | -63 | -0- | | | | | Y | -0- | | | | | -0- |

MUNOZ (LOBO) //CONT.// 63836 500 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
BORDERTOWN ENERGY RESOURCES, LLC//CONT.// 100804
HAYNES "A" WELL #: 21 RRCID -> 243336 COMPL. DATE 06/14/2008 TOTAL DEPTH 15022 PERF.14138 - 14832

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

HAYNES "A" WELL #: 14 RRCID -> 249345 COMPL. DATE 10/13/2008 TOTAL DEPTH 15000 PERF.14182 - 14784

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

ENCINA RESOURCES, LLC 251741
GARZA WELL #: 3 RRCID -> 235037 COMPL. DATE 12/14/2007 TOTAL DEPTH 14950 PERF.14034 - 14188

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GARZA WELL #: 5 RRCID -> 241977 COMPL. DATE N/A TOTAL DEPTH 14700 PERF.14354 - 14420

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 142 | -0- | 142 | 142 | 142 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | 142 | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | 142 | | | | | N | -0- | | | | | -0- |
| 12 | 142 | N | -0- | -0- | -142 | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BOOHER ET AL WELL #: 1 RRCID -> 250205 COMPL. DATE 07/09/2008 TOTAL DEPTH 13790 PERF.13440 - 13614

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HILCORP ENERGY COMPANY 386310
FLORES, L.G. WELL #: 2 RRCID -> 118270 COMPL. DATE 09/07/1985 TOTAL DEPTH 13500 PERF.12884 - 13417

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MUNOZ (LOBO) //CONT.// 63836 500 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
FLORES, L.G. WELL #: 4 RRCID -> 122826 COMPL. DATE 12/02/1986 TOTAL DEPTH 13639 PERF.12680 - 13554

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4831 | X | 4831 | -0- | -0- | -0- | 230 | 1 | 4601 | 2 | Y | -0- | | | | | 5 |
| 10 | 4991 | X | 3486 | -0- | -1505 | -0- | 157 | 1 | 3329 | 2 | Y | -0- | | | | | 5 |
| 11 | 4830 | X | 3404 | -0- | -1426 | -0- | 128 | 1 | 3274 | 2 | Y | 2 | 3 | 1 | | | 4 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 5366 | X | 5366 | -0- | -0- | -0- | 220 | 1 | 5145 | 2 | Y | 1 | | | | | 5 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 4991 | X | 4051 | -0- | -940 | -0- | 161 | 1 | 3888 | 2 | Y | 2 | | | | | 7 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 4725 | X | 4725 | -0- | -0- | -0- | 171 | 1 | 4554 | 2 | Y | -0- | 2 | 1 | | | 5 |

HAYNES MINERAL TRUST WELL #: 3 T RRCID -> 122838 COMPL. DATE 11/20/1986 TOTAL DEPTH 14219 PERF.13802 - 13952

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 636 | N | 636 | -0- | -0- | -0- | 30 | 1 | 606 | 2 | N | -0- | | | | | -0- |
| 10 | 527 | N | 426 | -0- | -101 | -0- | 19 | 1 | 407 | 2 | N | -0- | | | | | -0- |
| 11 | 686 | N | 686 | -0- | -0- | -0- | 26 | 1 | 660 | 2 | N | -0- | | | | | -0- |
| 12 | 651 | N | 476 | -0- | -175 | -0- | 20 | 1 | 456 | 2 | N | -0- | | | | | -0- |
| 01 | 434 | N | 412 | -0- | -22 | -0- | 16 | 1 | 396 | 2 | N | -0- | | | | | -0- |
| 02 | 644 | N | 322 | -0- | -322 | -0- | 12 | 1 | 310 | 2 | N | -0- | | | | | -0- |

GARZA, L. "4" WELL #: 4 RRCID -> 123172 COMPL. DATE 01/13/1987 TOTAL DEPTH 14000 PERF.13156 - 13738

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 638 | N | 638 | -0- | -0- | -0- | 30 | 1 | 608 | 2 | Y | -0- | | | | | -0- |
| 10 | 775 | N | 597 | -0- | -178 | -0- | 27 | 1 | 570 | 2 | Y | -0- | | | | | -0- |
| 11 | 570 | N | 233 | -0- | -337 | -0- | 9 | 1 | 224 | 2 | Y | -0- | | | | | -0- |
| 12 | 681 | N | 681 | -0- | -0- | -0- | 28 | 1 | 653 | 2 | Y | -0- | | | | | -0- |
| 01 | 589 | N | 489 | -0- | -100 | -0- | 19 | 1 | 470 | 2 | Y | -0- | | | | | -0- |
| 02 | 501 | N | 501 | -0- | -0- | -0- | 18 | 1 | 483 | 2 | Y | -0- | | | | | -0- |

HAYNES "B" WELL #: 2 T RRCID -> 123173 COMPL. DATE 01/13/1987 TOTAL DEPTH 14385 PERF.13350 - 13694

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 303 | N | 303 | -0- | -0- | -0- | 14 | 1 | 289 | 2 | N | -0- | | | | | -0- |
| 10 | 211 | N | 211 | -0- | -0- | -0- | 10 | 1 | 201 | 2 | N | -0- | | | | | -0- |
| 11 | 180 | N | 160 | -0- | -20 | -0- | 6 | 1 | 154 | 2 | N | -0- | | | | | -0- |
| 12 | 279 | N | 177 | -0- | -102 | -0- | 7 | 1 | 170 | 2 | N | -0- | | | | | -0- |
| 01 | 217 | N | 164 | -0- | -53 | -0- | 7 | 1 | 157 | 2 | N | -0- | | | | | -0- |
| 02 | 164 | N | 164 | -0- | -0- | -0- | 6 | 1 | 158 | 2 | N | -0- | | | | | -0- |

JACOBA WELL #: 1 T RRCID -> 123919 COMPL. DATE 04/07/1987 TOTAL DEPTH 13910 PERF.12145 - 13052

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HAYNES WELL #: 4 T RRCID -> 124368 COMPL. DATE 06/07/1987 TOTAL DEPTH 14565 PERF.14195 - 14375

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MUNOZ (LOBO) //CONT.// 63836 500 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
GARZA "D" GAS UNIT WELL #: 1 T RRCID -> 124589 COMPL. DATE 04/01/1997 TOTAL DEPTH 13960 PERF.11050 - 12943

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5100 | X | 3015 | -0- | -2085 | -0- | 143 | 1 | 2872 | 2 | Y | -0- | | | | | 2 |
| 10 | 5487 | X | 2771 | -0- | -2716 | -0- | 125 | 1 | 2646 | 2 | Y | -0- | | | | | 2 |
| 11 | 5310 | X | 2659 | -0- | -2651 | -0- | 100 | 1 | 2558 | 2 | Y | 1 | 2 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 5363 | X | 2678 | -0- | -2685 | -0- | 110 | 1 | 2568 | 2 | Y | -0- | | | | | 1 |
| 01 | 3937 | X | 3051 | -0- | -886 | -0- | 121 | 1 | 2929 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 2834 | X | 2834 | -0- | -0- | -0- | 103 | 1 | 2731 | 2 | Y | -0- | 1 | 1 | | | 1 |

MUNOZ WELL #: 3 T RRCID -> 124658 COMPL. DATE 04/01/1997 TOTAL DEPTH 13665 PERF.11311 - 13442

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BUSTAMANTE GAS UNIT 1 WELL #: 2 T RRCID -> 124924 COMPL. DATE 04/01/1997 TOTAL DEPTH 14200 PERF.10666 - 13936

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 49 | -0- | 49 | 49 | 2 | 1 | 47 | 2 | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | 49 | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | 27 | -0- | 27 | 76 | 1 | 1 | 26 | 2 | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | 76 | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | 76 | | | | | N | -0- | | | | | -0- |
| 02 | 103 | N | 27 | -0- | -76 | -0- | 1 | 1 | 26 | 2 | N | -0- | | | | | -0- |

IRENE WELL #: 1 T RRCID -> 125323 COMPL. DATE 09/11/1987 TOTAL DEPTH 13812 PERF.13269 - 13340

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

JACOBA WELL #: 3 T RRCID -> 126274 COMPL. DATE 12/19/1987 TOTAL DEPTH 13850 PERF.12410 - 12857

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

HAYNES WELL #: 5 T RRCID -> 126307 COMPL. DATE 12/03/1987 TOTAL DEPTH 14326 PERF.12872 - 13040

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 450 | N | 393 | -0- | -57 | -0- | 19 | 1 | 374 | 2 | N | -0- | | | | | -0- |
| 10 | 434 | N | 422 | -0- | -12 | -0- | 19 | 1 | 403 | 2 | N | -0- | | | | | -0- |
| 11 | 390 | N | 388 | -0- | -2 | -0- | 15 | 1 | 373 | 2 | N | -0- | | | | | -0- |
| 12 | 410 | N | 410 | -0- | -0- | -0- | 17 | 1 | 393 | 2 | N | -0- | | | | | -0- |
| 01 | 434 | N | 411 | -0- | -23 | -0- | 16 | 1 | 395 | 2 | N | -0- | | | | | -0- |
| 02 | 377 | N | 377 | -0- | -0- | -0- | 14 | 1 | 363 | 2 | N | -0- | | | | | -0- |

MUNOZ (LOBO) //CONT.// 63836 500 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
JACOBA WELL #: 2 T RRCID -> 126539 COMPL. DATE 02/01/1988 TOTAL DEPTH 13700 PERF.12876 - 12936

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

FLORES, L.G. WELL #: 5 RRCID -> 126913 COMPL. DATE 03/16/1988 TOTAL DEPTH 14100 PERF.13292 - 13391

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

HAYNES - NORTH WELL #: 1 T RRCID -> 127009 COMPL. DATE 04/15/1988 TOTAL DEPTH 14500 PERF.12350 - 13056

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 570 | N | 400 | -0- | -170 | -0- | 42 | 1 | 358 | 2 | Y | -0- | | | | | 16 |
| 10 | 496 | N | 87 | -0- | -409 | -0- | 10 | 1 | 77 | 2 | Y | -0- | | | | | 16 |
| 11 | 602 | N | 602 | -0- | -0- | -0- | 66 | 1 | 536 | 2 | Y | -0- | | | | | 16 |
| 12 | 637 | N | 637 | -0- | -0- | -0- | 71 | 1 | 566 | 2 | Y | -0- | | | | | 16 |
| 01 | 1764 | N | 1764 | -0- | -0- | -0- | 180 | 1 | 1584 | 2 | Y | -0- | | | | | 16 |
| 02 | 1040 | N | 1040 | -0- | -0- | -0- | 101 | 1 | 939 | 2 | Y | -0- | | | | | 16 |

BUSTAMANTE GAS UNIT 1 WELL #: 3 T RRCID -> 127136 COMPL. DATE 04/24/1988 TOTAL DEPTH 14259 PERF.13814 - 13988

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1617 | X | 1617 | -0- | -0- | -0- | 77 | 1 | 1540 | 2 | N | -0- | | | | | -0- |
| 10 | 1190 | X | 1190 | -0- | -0- | -0- | 54 | 1 | 1136 | 2 | N | -0- | | | | | -0- |
| 11 | 1246 | X | 1246 | -0- | -0- | -0- | 47 | 1 | 1199 | 2 | N | -0- | | | | | -0- |
| 12 | 1236 | N | 1236 | -0- | -0- | -0- | 51 | 1 | 1185 | 2 | N | -0- | | | | | -0- |
| 01 | 1969 | N | 1969 | -0- | -0- | -0- | 78 | 1 | 1891 | 2 | N | -0- | | | | | -0- |
| 02 | 1422 | N | 1422 | -0- | -0- | -0- | 52 | 1 | 1370 | 2 | N | -0- | | | | | -0- |

RODRIGUEZ GAS UNIT WELL #: 1 RRCID -> 127456 COMPL. DATE 05/13/1988 TOTAL DEPTH 13768 PERF.12980 - 13268

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 155 | N | 155 | -0- | -0- | -0- | 7 | 1 | 148 | 2 | Y | -0- | | | | | -0- |
| 10 | 208 | N | 208 | -0- | -0- | -0- | 9 | 1 | 199 | 2 | Y | -0- | | | | | -0- |
| 11 | 180 | N | -0- | -0- | -180 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 311 | N | 311 | -0- | -0- | -0- | 13 | 1 | 298 | 2 | Y | -0- | | | | | -0- |
| 01 | 217 | N | 179 | -0- | -38 | -0- | 7 | 1 | 172 | 2 | Y | -0- | | | | | -0- |
| 02 | 6 | N | 6 | -0- | -0- | -0- | 6 | 2 | | | Y | -0- | | | | | -0- |

HAYNES MINERAL TRUST WELL #: 6 RRCID -> 127459 COMPL. DATE 05/21/1988 TOTAL DEPTH 14166 PERF.13010 - 13158

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 120 | N | 100 | -0- | -20 | -0- | 5 | 1 | 95 | 2 | N | -0- | | | | | -0- |
| 10 | 129 | N | 129 | -0- | -0- | -0- | 6 | 1 | 123 | 2 | N | -0- | | | | | -0- |
| 11 | 111 | N | 111 | -0- | -0- | -0- | 4 | 1 | 107 | 2 | N | -0- | | | | | -0- |
| 12 | 93 | N | 57 | -0- | -36 | -0- | 2 | 1 | 55 | 2 | N | -0- | | | | | -0- |
| 01 | 124 | N | 103 | -0- | -21 | -0- | 4 | 1 | 99 | 2 | N | -0- | | | | | -0- |
| 02 | 112 | N | 105 | -0- | -7 | -0- | 4 | 1 | 101 | 2 | N | -0- | | | | | -0- |

MUNOZ - GUTIERREZ GAS UNIT WELL #: 1 RRCID -> 127704 COMPL. DATE 04/21/1988 TOTAL DEPTH 13900 PERF.13139 - 13353

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 420 | N | 385 | -0- | -35 | -0- | 18 | 1 | 367 | 2 | Y | -0- | | | | | -0- |
| 10 | 481 | N | 481 | -0- | -0- | -0- | 22 | 1 | 459 | 2 | Y | -0- | | | | | -0- |
| 11 | 570 | N | 480 | -0- | -90 | -0- | 18 | 1 | 462 | 2 | Y | -0- | | | | | -0- |
| 12 | 426 | N | 426 | -0- | -0- | -0- | 17 | 1 | 409 | 2 | Y | -0- | | | | | -0- |
| 01 | 518 | N | 518 | -0- | -0- | -0- | 21 | 1 | 497 | 2 | Y | -0- | | | | | -0- |
| 02 | 475 | N | 475 | -0- | -0- | -0- | 17 | 1 | 458 | 2 | Y | -0- | | | | | -0- |

MUNOZ (LOBO) //CONT.// 63836 500 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
HAYNES - NORTH WELL #: 2 RRCID -> 128579 COMPL. DATE 10/04/1988 TOTAL DEPTH 14500 PERF.12798 - 13043

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1410 | N | 1262 | -0- | -148 | -0- | 134 | 1 | 1128 | 2 | N | -0- | | | -0- |
| 10 | 1333 | N | 1279 | -0- | -54 | -0- | 150 | 1 | 1129 | 2 | N | -0- | | | -0- |
| 11 | 1380 | N | 1295 | -0- | -85 | -0- | 143 | 1 | 1152 | 2 | N | -0- | | | -0- |
| 12 | 1325 | N | 1325 | -0- | -0- | -0- | 147 | 1 | 1178 | 2 | N | -0- | | | -0- |
| 01 | 1271 | N | 1182 | -0- | -89 | -0- | 120 | 1 | 1062 | 2 | N | -0- | | | -0- |
| 02 | 1312 | N | 1312 | -0- | -0- | -0- | 128 | 1 | 1184 | 2 | N | -0- | | | -0- |

IRENE WELL #: 2 T RRCID -> 129881 COMPL. DATE 02/02/1989 TOTAL DEPTH 13850 PERF.12931 - 13612

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

HAYNES WELL #: 8 RRCID -> 130981 COMPL. DATE 06/04/1989 TOTAL DEPTH 13822 PERF.12910 - 12930

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

GARZA, L. "B" 2 WELL #: 2 RRCID -> 131232 COMPL. DATE 06/26/1989 TOTAL DEPTH 13860 PERF.12302 - 12813

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

GARZA, L. "B" 1-T WELL #: 1 T RRCID -> 133347 COMPL. DATE 01/15/1990 TOTAL DEPTH 13800 PERF.12460 - 12562

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 266 | N | 266 | -0- | -0- | -0- | 13 | 1 | 253 | 2 | Y | -0- | | | -0- |
| 10 | 326 | N | 326 | -0- | -0- | -0- | 15 | 1 | 311 | 2 | Y | -0- | | | -0- |
| 11 | 420 | N | 228 | -0- | -192 | -0- | 9 | 1 | 219 | 2 | Y | -0- | | | -0- |
| 12 | 279 | N | 207 | -0- | -72 | -0- | 8 | 1 | 199 | 2 | Y | -0- | | | -0- |
| 01 | 341 | N | 228 | -0- | -113 | -0- | 9 | 1 | 219 | 2 | Y | -0- | | | -0- |
| 02 | 224 | N | 148 | -0- | -76 | -0- | 5 | 1 | 143 | 2 | Y | -0- | | | -0- |

HAYNES MINERAL TRUST WELL #: 10-T RRCID -> 135790 COMPL. DATE 08/03/1990 TOTAL DEPTH 14333 PERF.13082 - 13154

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |

HAYNES "B" WELL #: 1 RRCID -> 141567 COMPL. DATE 06/19/1992 TOTAL DEPTH 13967 PERF.13470 - 13604

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 735 | N | 735 | -0- | -0- | -0- | 35 | 1 | 700 | 2 | N | -0- | | | -0- |
| 10 | 621 | N | 621 | -0- | -0- | -0- | 28 | 1 | 593 | 2 | N | -0- | | | -0- |
| 11 | 690 | N | 80 | -0- | -610 | -0- | 3 | 1 | 77 | 2 | N | -0- | | | -0- |
| 12 | 827 | N | 827 | -0- | -0- | -0- | 34 | 1 | 793 | 2 | N | -0- | | | -0- |
| 01 | 620 | N | 229 | -0- | -391 | -0- | 9 | 1 | 220 | 2 | N | -0- | | | -0- |
| 02 | 533 | N | 533 | -0- | -0- | -0- | 19 | 1 | 514 | 2 | N | -0- | | | -0- |

MUNOZ (LOBO) //CONT.// 63836 500 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
ASCHE WELL #: 24 RRCID -> 143872 COMPL. DATE 01/10/1993 TOTAL DEPTH 13000 PERF.12128 - 12206

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1342 | N | 1342 | -0- | -0- | -0- | 64 | 1 | 1278 | 2 | Y | -0- | | | | | -0- |
| 10 | 3038 | X | 1302 | -0- | -1736 | -0- | 59 | 1 | 1243 | 2 | Y | -0- | | | | | -0- |
| 11 | 2940 | X | 1113 | -0- | -1827 | -0- | 42 | 1 | 1070 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 1984 | X | 1025 | -0- | -959 | -0- | 42 | 1 | 983 | 2 | Y | -0- | | | | | -0- |
| 01 | 1519 | X | 1092 | -0- | -427 | -0- | 43 | 1 | 1049 | 2 | Y | -0- | | | | | -0- |
| 02 | 1260 | X | 393 | -0- | -867 | -0- | 14 | 1 | 379 | 2 | Y | -0- | | | | | -0- |

BUSTAMANTE GAS UNIT 1 WELL #: 5 RRCID -> 144759 COMPL. DATE 04/11/2008 TOTAL DEPTH 14450 PERF.12446 - 14165

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HAYNES "B" WELL #: 4-T RRCID -> 146510 COMPL. DATE 08/29/1993 TOTAL DEPTH 14400 PERF.12496 - 13382

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3300 | X | 3146 | -0- | -154 | -0- | 150 | 1 | 2996 | 2 | N | -0- | | | | | -0- |
| 10 | 3379 | X | 3196 | -0- | -183 | -0- | 144 | 1 | 3052 | 2 | N | -0- | | | | | -0- |
| 11 | 3120 | X | 3099 | -0- | -21 | -0- | 117 | 1 | 2982 | 2 | N | -0- | | | | | -0- |
| 12 | 3255 | X | 3123 | -0- | -132 | -0- | 128 | 1 | 2995 | 2 | N | -0- | | | | | -0- |
| 01 | 3255 | X | 3003 | -0- | -252 | -0- | 119 | 1 | 2884 | 2 | N | -0- | | | | | -0- |
| 02 | 2940 | X | 2655 | -0- | -285 | -0- | 96 | 1 | 2559 | 2 | N | -0- | | | | | -0- |

HAYNES MINERAL TRUST WELL #: 14-T RRCID -> 146891 COMPL. DATE 01/20/1994 TOTAL DEPTH 14420 PERF.13990 - 14158

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 570 | N | 550 | -0- | -20 | -0- | 26 | 1 | 524 | 2 | N | -0- | | | | | -0- |
| 10 | 621 | N | 621 | -0- | -0- | -0- | 28 | 1 | 593 | 2 | N | -0- | | | | | -0- |
| 11 | 595 | N | 595 | -0- | -0- | -0- | 22 | 1 | 573 | 2 | N | -0- | | | | | -0- |
| 12 | 609 | N | 609 | -0- | -0- | -0- | 25 | 1 | 584 | 2 | N | -0- | | | | | -0- |
| 01 | 620 | N | 606 | -0- | -14 | -0- | 24 | 1 | 582 | 2 | N | -0- | | | | | -0- |
| 02 | 560 | N | 547 | -0- | -13 | -0- | 20 | 1 | 527 | 2 | N | -0- | | | | | -0- |

RODRIGUEZ GAS UNIT WELL #: 4 RRCID -> 147306 COMPL. DATE 11/01/1993 TOTAL DEPTH 14475 PERF.13201 - 14009

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2250 | N | 2224 | -0- | -26 | -0- | 106 | 1 | 2118 | 2 | N | -0- | | | | | -0- |
| 10 | 2330 | N | 2330 | -0- | -0- | -0- | 105 | 1 | 2225 | 2 | N | -0- | | | | | -0- |
| 11 | 2312 | N | 2312 | -0- | -0- | -0- | 87 | 1 | 2225 | 2 | N | -0- | | | | | -0- |
| 12 | 2384 | N | 2384 | -0- | -0- | -0- | 98 | 1 | 2286 | 2 | N | -0- | | | | | -0- |
| 01 | 2802 | N | 2802 | -0- | -0- | -0- | 111 | 1 | 2691 | 2 | N | -0- | | | | | -0- |
| 02 | 2261 | N | 2261 | -0- | -0- | -0- | 82 | 1 | 2179 | 2 | N | -0- | | | | | -0- |

FLORES, L.G. WELL #: 13 RRCID -> 147307 COMPL. DATE 01/16/1994 TOTAL DEPTH 14003 PERF.12932 - 13680

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

MUNOZ (LOBO) //CONT.// 63836 500 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
HAYNES "B" WELL #: 5 RRCID -> 147544 COMPL. DATE 12/11/1993 TOTAL DEPTH 14500 PERF.13285 - 13504

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

RODRIGUEZ GAS UNIT WELL #: 5-T RRCID -> 147721 COMPL. DATE 01/05/1994 TOTAL DEPTH 14400 PERF.13754 - 13886

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

HAYNES "B" WELL #: 6 RRCID -> 148712 COMPL. DATE 03/22/1994 TOTAL DEPTH 14500 PERF.12008 - 13414

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

FLORES, L.G. WELL #: 14-T RRCID -> 149060 COMPL. DATE 04/19/1994 TOTAL DEPTH 14050 PERF.13178 - 13714

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 258 | N | 258 | -0- | -0- | -0- | 12 | 1 | 246 | 2 | Y | -0- | | | | | -0- |
| 10 | 418 | N | 418 | -0- | -0- | -0- | 19 | 1 | 399 | 2 | Y | -0- | | | | | -0- |
| 11 | 268 | N | 268 | -0- | -0- | -0- | 10 | 1 | 258 | 2 | Y | -0- | | | | | -0- |
| 12 | 343 | N | 343 | -0- | -0- | -0- | 14 | 1 | 329 | 2 | Y | -0- | | | | | -0- |
| 01 | 643 | N | 643 | -0- | -0- | -0- | 26 | 1 | 617 | 2 | Y | -0- | | | | | -0- |
| 02 | 383 | N | 383 | -0- | -0- | -0- | 14 | 1 | 369 | 2 | Y | -0- | | | | | -0- |

RODRIGUEZ GAS UNIT WELL #: 6-T RRCID -> 150035 COMPL. DATE 07/27/1994 TOTAL DEPTH 14500 PERF.13462 - 13752

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

FLORES, L.G. WELL #: 16-T RRCID -> 150546 COMPL. DATE 07/26/1994 TOTAL DEPTH 14000 PERF.12934 - 13466

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

FLORES, L.G. WELL #: 15-T RRCID -> 150795 COMPL. DATE 04/01/1997 TOTAL DEPTH 14500 PERF.10871 - 14142

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 301 | N | 301 | -0- | -0- | -0- | 14 | 1 | 287 | 2 | Y | -0- | | | | | -0- |
| 10 | 318 | N | 318 | -0- | -0- | -0- | 14 | 1 | 304 | 2 | Y | -0- | | | | | -0- |
| 11 | 304 | N | 304 | -0- | -0- | -0- | 11 | 1 | 293 | 2 | Y | -0- | | | | | -0- |
| 12 | 312 | N | 312 | -0- | -0- | -0- | 13 | 1 | 299 | 2 | Y | -0- | | | | | -0- |
| 01 | 318 | N | 318 | -0- | -0- | -0- | 13 | 1 | 305 | 2 | Y | -0- | | | | | -0- |
| 02 | 288 | N | 288 | -0- | -0- | -0- | 10 | 1 | 278 | 2 | Y | -0- | | | | | -0- |

MUNOZ (LOBO) //CONT.// 63836 500 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
RODRIGUEZ GAS UNIT WELL #: 7-T RRCID -> 152317 COMPL. DATE 12/07/1994 TOTAL DEPTH 14433 PERF.12840 - 13722

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

HAYNES "D" WELL #: 2 RRCID -> 153718 COMPL. DATE 08/07/2008 TOTAL DEPTH 14300 PERF.11631 - 13254

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1699 | N | 1699 | -0- | -0- | -0- | 81 | 1 | 1618 | 2 | N | -0- | | | | | -0- |
| 10 | 1502 | N | 1502 | -0- | -0- | -0- | 68 | 1 | 1434 | 2 | N | -0- | | | | | -0- |
| 11 | 1311 | N | 1311 | -0- | -0- | -0- | 49 | 1 | 1262 | 2 | N | -0- | | | | | -0- |
| 12 | 1008 | N | 1008 | -0- | -0- | -0- | 41 | 1 | 967 | 2 | N | -0- | | | | | -0- |
| 01 | 550 | N | 550 | -0- | -0- | -0- | 22 | 1 | 528 | 2 | N | -0- | | | | | -0- |
| 02 | 1089 | N | 1089 | -0- | -0- | -0- | 40 | 1 | 1049 | 2 | N | -0- | | | | | -0- |

HAYNES "D" WELL #: 1 RRCID -> 154070 COMPL. DATE 04/29/1995 TOTAL DEPTH 14300 PERF.13191 - 13582

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

HAYNES "D" WELL #: 4 RRCID -> 163234 COMPL. DATE 12/29/1996 TOTAL DEPTH 14501 PERF.13158 - 13290

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 300 | N | 16 | -0- | -284 | -0- | 1 | 1 | 15 | 2 | N | -0- | | | | | -0- |
| 10 | 217 | N | -0- | -0- | -217 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 1634 | N | 1634 | -0- | -0- | -0- | 62 | 1 | 1572 | 2 | N | -0- | | | | | -0- |
| 12 | 1383 | N | 1383 | -0- | -0- | -0- | 57 | 1 | 1326 | 2 | N | -0- | | | | | -0- |
| 01 | 1122 | N | 1122 | -0- | -0- | -0- | 45 | 1 | 1077 | 2 | N | -0- | | | | | -0- |
| 02 | 526 | N | 526 | -0- | -0- | -0- | 19 | 1 | 507 | 2 | N | -0- | | | | | -0- |

ASCHE WELL #: 39 RRCID -> 168298 COMPL. DATE 10/10/1998 TOTAL DEPTH 12850 PERF.10454 - 12742

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2782 | N | 2782 | -0- | -0- | -0- | 132 | 1 | 2650 | 2 | Y | -0- | | | | | -0- |
| 10 | 2324 | N | 2324 | -0- | -0- | -0- | 105 | 1 | 2219 | 2 | Y | -0- | | | | | -0- |
| 11 | 2346 | N | 2346 | -0- | -0- | -0- | 88 | 1 | 2258 | 2 | Y | -0- | | | | | -0- |
| 12 | 2759 | N | 2291 | -0- | -468 | -0- | 94 | 1 | 2197 | 2 | Y | -0- | | | | | -0- |
| 01 | 2396 | N | 2396 | -0- | -0- | -0- | 95 | 1 | 2300 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 2184 | N | 2103 | -0- | -81 | -0- | 76 | 1 | 2027 | 2 | Y | -0- | 1 | 1 | | | -0- |

GARZA-IRENE GAS UNIT WELL #: 1 RRCID -> 169610 COMPL. DATE 09/21/1998 TOTAL DEPTH 13900 PERF.10910 - 13696

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 9510 | X | 6435 | -0- | -3075 | -0- | 306 | 1 | 6129 | 2 | Y | -0- | | | | | 8 |
| 10 | 9889 | X | 5739 | -0- | -4150 | -0- | 259 | 1 | 5480 | 2 | Y | -0- | | | | | 8 |
| 11 | 9570 | X | 5978 | -0- | -3592 | -0- | 225 | 1 | 5751 | 2 | Y | 2 | 3 | 1 | | | 7 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 9889 | X | 7524 | -0- | -2365 | -0- | 309 | 1 | 7214 | 2 | Y | 1 | | | | | 8 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 7335 | X | 7335 | -0- | -0- | -0- | 292 | 1 | 7040 | 2 | Y | 3 | | | | | 11 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 6148 | X | 6148 | -0- | -0- | -0- | 223 | 1 | 5925 | 2 | Y | -0- | 2 | 1 | | | 9 |

MUNOZ (LOBO) //CONT.// 63836 500 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
FLORES, L. G. WELL #: 21 RRCID -> 169647 COMPL. DATE 07/28/1999 TOTAL DEPTH 13920 PERF.10726 - 13557

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

ESTATE OF L. GARZA ET AL WELL #: 1 RRCID -> 173641 COMPL. DATE 05/05/1999 TOTAL DEPTH 14020 PERF.12786 - 13870

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

JACOBA WELL #: 4 RRCID -> 173878 COMPL. DATE 06/18/1999 TOTAL DEPTH 14100 PERF.13058 - 13137

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

FLORES, L. G. WELL #: 22 RRCID -> 173957 COMPL. DATE 06/23/1999 TOTAL DEPTH 14230 PERF.13058 - 13137

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ASCHE WELL #: 42 RRCID -> 174297 COMPL. DATE 08/19/1999 TOTAL DEPTH 13000 PERF.11945 - 12687

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

J.O.D. WELL #: 9 RRCID -> 174579 COMPL. DATE 09/08/1999 TOTAL DEPTH 14230 PERF.13304 - 13386

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

J. O. D. WELL #: 10 RRCID -> 175485 COMPL. DATE 12/15/1999 TOTAL DEPTH 14200 PERF.13072 - 13137

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1613 N | 1613 | -0- | -0- | -0- | 77 | 1 | 1536 | 2 | N | -0- | | | | | -0- |
| 10 | 1648 N | 1648 | -0- | -0- | -0- | 74 | 1 | 1574 | 2 | N | -0- | | | | | -0- |
| 11 | 1800 N | 1616 | -0- | -184 | -0- | 61 | 1 | 1555 | 2 | N | -0- | | | | | -0- |
| 12 | 1674 N | 1653 | -0- | -21 | -0- | 68 | 1 | 1585 | 2 | N | -0- | | | | | -0- |
| 01 | 1643 N | 1484 | -0- | -159 | -0- | 59 | 1 | 1425 | 2 | N | -0- | | | | | -0- |
| 02 | 1512 N | 1454 | -0- | -58 | -0- | 53 | 1 | 1401 | 2 | N | -0- | | | | | -0- |

MUNOZ (LOBO) //CONT.// 63836 500 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
BERNARDO GAS UNIT WELL #: 13 RRCID -> 178478 COMPL. DATE 06/02/2000 TOTAL DEPTH 13767 PERF.12913 - 13078

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ASCHE WELL #: 48 RRCID -> 179846 COMPL. DATE 11/12/2000 TOTAL DEPTH 12435 PERF.11957 - 12130

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | 16548 | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | 16548 | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | 16548 | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | 16548 | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | 16548 | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | 16548 | | | | | N | NO RPT | | | | | -0- |

ASCHE WELL #: 56 RRCID -> 182135 COMPL. DATE 03/23/2001 TOTAL DEPTH 12500 PERF.12155 - 12239

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 930 N | 882 | -0- | -48 | -0- | 42 | 1 | 840 | 2 | Y | -0- | | | | | -0- |
| 10 | 961 N | 932 | -0- | -29 | -0- | 42 | 1 | 890 | 2 | Y | -0- | | | | | -0- |
| 11 | 900 N | 877 | -0- | -23 | -0- | 33 | 1 | 844 | 2 | Y | -0- | | | | | -0- |
| 12 | 899 N | 835 | -0- | -64 | -0- | 34 | 1 | 801 | 2 | Y | -0- | | | | | -0- |
| 01 | 930 N | 833 | -0- | -97 | -0- | 33 | 1 | 800 | 2 | Y | -0- | | | | | -0- |
| 02 | 812 N | 739 | -0- | -73 | -0- | 27 | 1 | 712 | 2 | Y | -0- | | | | | -0- |

FLORES, L. G. WELL #: 24 RRCID -> 183258 COMPL. DATE 04/26/2001 TOTAL DEPTH 14000 PERF.12268 - 13444

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MOFFATT-ALONZO GAS UNIT WELL #: 1 RRCID -> 183580 COMPL. DATE 08/03/2000 TOTAL DEPTH 13000 PERF.11741 - 11745

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

J. O. D. WELL #: 14 RRCID -> 184741 COMPL. DATE 07/30/2001 TOTAL DEPTH 14300 PERF.12710 - 13179

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2587 N | 2587 | -0- | -0- | -0- | 123 | 1 | 2464 | 2 | N | -0- | | | | | -0- |
| 10 | 2612 N | 2612 | -0- | -0- | -0- | 118 | 1 | 2494 | 2 | N | -0- | | | | | -0- |
| 11 | 2559 N | 2559 | -0- | -0- | -0- | 96 | 1 | 2463 | 2 | N | -0- | | | | | -0- |
| 12 | 2486 N | 2486 | -0- | -0- | -0- | 102 | 1 | 2384 | 2 | N | -0- | | | | | -0- |
| 01 | 2387 N | 2271 | -0- | -116 | -0- | 90 | 1 | 2181 | 2 | N | -0- | | | | | -0- |
| 02 | 2387 N | 2387 | -0- | -0- | -0- | 86 | 1 | 2301 | 2 | N | -0- | | | | | -0- |

FLORES, L. G. WELL #: 25 RRCID -> 186765 COMPL. DATE 11/05/2002 TOTAL DEPTH 14130 PERF.13085 - 13152

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MUNOZ (LOBO) //CONT.// 63836 500 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310

FLORES, L.G. WELL #: 26 RRCID -> 187041 COMPL. DATE 01/25/2002 TOTAL DEPTH 13350 PERF.13181 - 13265

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

FLORES, L.G. WELL #: 27 RRCID -> 188691 COMPL. DATE 03/15/2002 TOTAL DEPTH 14050 PERF.13327 - 13788

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

GARZA, LAURO WELL #: 3 RRCID -> 190043 COMPL. DATE 06/07/2002 TOTAL DEPTH 13651 PERF.12924 - 12954

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

FLORES, L. G. WELL #: 33 RRCID -> 190248 COMPL. DATE 05/14/2002 TOTAL DEPTH 14260 PERF.13242 - 14104

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

MUNOZ WELL #: 4 RRCID -> 190709 COMPL. DATE 06/28/2002 TOTAL DEPTH 14000 PERF.12773 - 13442

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

ASCHE WELL #: 65 RRCID -> 190874 COMPL. DATE 05/17/2002 TOTAL DEPTH 12950 PERF.11925 - 12641

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

FLORES, L. G. WELL #: 34 RRCID -> 191280 COMPL. DATE 06/23/2002 TOTAL DEPTH 14275 PERF.13418 - 14041

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

MUNOZ (LOBO) //CONT.// 63836 500 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
FLORES, L. G. WELL #: 37 RRCID -> 191648 COMPL. DATE 08/22/2002 TOTAL DEPTH 14100 PERF.13178 - 13400

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

FLORES, L. G. WELL #: 38 RRCID -> 191680 COMPL. DATE 08/29/2002 TOTAL DEPTH 14000 PERF.13128 - 13542

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

J. O. D. WELL #: 17 RRCID -> 192851 COMPL. DATE 10/18/2002 TOTAL DEPTH 12800 PERF.11882 - 12315

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

JACOBA WELL #: 5 RRCID -> 192852 COMPL. DATE 10/10/2002 TOTAL DEPTH 13673 PERF.13124 - 13264

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

FLORES, L. G. WELL #: 39 RRCID -> 193097 COMPL. DATE 10/13/2002 TOTAL DEPTH 12900 PERF.12334 - 12448

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

HAYNES WELL #: 18 RRCID -> 193247 COMPL. DATE 11/21/2002 TOTAL DEPTH 13650 PERF.13201 - 13403

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

YZAGUIRRE-LEO GAS UNIT WELL #: 10 RRCID -> 193370 COMPL. DATE 12/22/2002 TOTAL DEPTH 14000 PERF.12588 - 12602

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

MUNOZ (LOBO) //CONT.// 63836 500 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
GARZA "D" G. U. 1 WELL #: 3 RRCID -> 193372 COMPL. DATE 09/26/2002 TOTAL DEPTH 13872 PERF.12284 - 12558

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ASCHE WELL #: 67 RRCID -> 193822 COMPL. DATE 12/19/2002 TOTAL DEPTH 12967 PERF.12062 - 12652

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HAYNES WELL #: 19 RRCID -> 193835 COMPL. DATE 12/24/2002 TOTAL DEPTH 14000 PERF.12746 - 13008

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PORRAS GAS UNIT WELL #: 6 RRCID -> 194252 COMPL. DATE 02/19/2003 TOTAL DEPTH 13000 PERF.10470 - 11094

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 383 | N | 383 | -0- | -0- | -0- | 18 | 1 | 365 | 2 | Y | -0- | | | | | -0- |
| 10 | 496 | N | 465 | -0- | -31 | -0- | 21 | 1 | 444 | 2 | Y | -0- | | | | | -0- |
| 11 | 563 | N | 563 | -0- | -0- | -0- | 21 | 1 | 541 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 478 | N | 478 | -0- | -0- | -0- | 20 | 1 | 458 | 2 | Y | -0- | | | | | -0- |
| 01 | 502 | N | 502 | -0- | -0- | -0- | 20 | 1 | 481 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 641 | N | 641 | -0- | -0- | -0- | 23 | 1 | 618 | 2 | Y | -0- | 1 | 1 | | | -0- |

YZAGUIRRE - LEO GU WELL #: 11 RRCID -> 194260 COMPL. DATE 01/18/2003 TOTAL DEPTH 14050 PERF.13768 - 13854

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

ASCHE WELL #: 66 RRCID -> 194261 COMPL. DATE 03/11/2003 TOTAL DEPTH 13014 PERF.12329 - 12791

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MUNOZ (LOBO) //CONT.// 63836 500 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310

JACOBA WELL #: 6 RRCID -> 194795 COMPL. DATE 09/11/2003 TOTAL DEPTH 14000 PERF.12544 - 13370

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HAYNES WELL #: 21 RRCID -> 194822 COMPL. DATE 12/20/2002 TOTAL DEPTH 14200 PERF.12811 - 12881

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HAYNES WELL #: 22 RRCID -> 194823 COMPL. DATE 04/08/2003 TOTAL DEPTH 14200 PERF.12228 - 12474

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HAYNES WELL #: 23 RRCID -> 195219 COMPL. DATE 05/15/2003 TOTAL DEPTH 14150 PERF.13813 - 13971

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ASCHE WELL #: 69 RRCID -> 195469 COMPL. DATE 05/28/2003 TOTAL DEPTH 12343 PERF. 9239 - 9248

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 645 N | 645 | -0- | -0- | -0- | 31 | 1 | 614 | 2 | Y | -0- | | | | | -0- |
| 10 | 660 N | 660 | -0- | -0- | -0- | 30 | 1 | 630 | 2 | Y | -0- | | | | | -0- |
| 11 | 630 N | 596 | -0- | -34 | -0- | 22 | 1 | 574 | 2 | Y | -0- | | | | | -0- |
| 12 | 682 N | 594 | -0- | -88 | -0- | 24 | 1 | 570 | 2 | Y | -0- | | | | | -0- |
| 01 | 651 N | 607 | -0- | -44 | -0- | 24 | 1 | 583 | 2 | Y | -0- | | | | | -0- |
| 02 | 560 N | 540 | -0- | -20 | -0- | 20 | 1 | 520 | 2 | Y | -0- | | | | | -0- |

YZAGUIRRE-LEO GAS UNIT WELL #: 12 RRCID -> 196862 COMPL. DATE 07/19/2003 TOTAL DEPTH 14026 PERF.12289 - 13775

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HAYNES WELL #: 25 RRCID -> 197019 COMPL. DATE 06/24/2005 TOTAL DEPTH 15022 PERF. 8952 - 12596

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

MUNOZ (LOBO) //CONT.// 63836 500 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
MUNOZ WELL #: 5 RRCID -> 197685 COMPL. DATE 10/06/2003 TOTAL DEPTH 14100 PERF.12778 - 13788

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

HAYNES-NORTH WELL #: 3 RRCID -> 198863 COMPL. DATE 11/07/2003 TOTAL DEPTH 14100 PERF.12645 - 13788

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4242 X | 4242 | -0- | -0- | -0- | 449 | 1 | 3793 | 2 | N | -0- | | | -0- |
| 10 | 4188 X | 4188 | -0- | -0- | -0- | 491 | 1 | 3697 | 2 | N | -0- | | | -0- |
| 11 | 4311 X | 4311 | -0- | -0- | -0- | 476 | 1 | 3835 | 2 | N | -0- | | | -0- |
| 12 | 4204 X | 4204 | -0- | -0- | -0- | 467 | 1 | 3737 | 2 | N | -0- | | | -0- |
| 01 | 4154 X | 4154 | -0- | -0- | -0- | 423 | 1 | 3731 | 2 | N | -0- | | | -0- |
| 02 | 3695 X | 3695 | -0- | -0- | -0- | 360 | 1 | 3335 | 2 | N | -0- | | | -0- |

HAYNES WELL #: 30 RRCID -> 199182 COMPL. DATE 07/13/2006 TOTAL DEPTH 15045 PERF.13226 - 13256

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | -0- | -0- | -0- | 29493 | | | | | N | -0- | | | -0- |
| 10 | SWR 10 | -0- | -0- | -0- | 29493 | | | | | N | -0- | | | -0- |
| 11 | SWR 10 | -0- | -0- | -0- | 29493 | | | | | N | -0- | | | -0- |
| 12 | SWR 10 | -0- | -0- | -0- | 29493 | | | | | N | -0- | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | 29493 | | | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | -0- | -0- | -0- | 29493 | | | | | N | -0- | | | -0- |

RODRIGUEZ GAS UNIT WELL #: 9 RRCID -> 199223 COMPL. DATE 11/07/2003 TOTAL DEPTH 14020 PERF.12680 - 13854

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

KENEDY-ALONZO GAS UNIT WELL #: 1 RRCID -> 199338 COMPL. DATE 08/01/2002 TOTAL DEPTH 13000 PERF.11806 - 11811

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

LEONARDO WELL #: 38 RRCID -> 199538 COMPL. DATE 11/11/2003 TOTAL DEPTH 12700 PERF.11877 - 11887

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

RODRIGUEZ GAS UNIT WELL #: 11 RRCID -> 199560 COMPL. DATE 01/09/2004 TOTAL DEPTH 14061 PERF.12407 - 13424

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

MUNOZ (LOBO) //CONT.// 63836 500 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
ASCHE WELL #: 79 RRCID -> 199586 COMPL. DATE 12/29/2003 TOTAL DEPTH 12950 PERF.12057 - 12612

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1951 | N | 1951 | -0- | -0- | -0- | 93 | 1 | 1858 | 2 | Y | -0- | | | -0- |
| 10 | 2192 | N | 2192 | -0- | -0- | -0- | 99 | 1 | 2093 | 2 | Y | -0- | | | -0- |
| 11 | 2160 | N | 1877 | -0- | -283 | -0- | 71 | 1 | 1806 | 2 | Y | -0- | | | -0- |
| 12 | 2015 | N | 1711 | -0- | -304 | -0- | 70 | 1 | 1641 | 2 | Y | -0- | | | -0- |
| 01 | 2201 | N | 1983 | -0- | -218 | -0- | 79 | 1 | 1904 | 2 | Y | -0- | | | -0- |
| 02 | 1772 | N | 1772 | -0- | -0- | -0- | 64 | 1 | 1708 | 2 | Y | -0- | | | -0- |

MUNOZ WELL #: 8 T RRCID -> 199810 COMPL. DATE 05/15/2004 TOTAL DEPTH 14200 PERF.12671 - 13786

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 450 | N | 314 | -0- | -136 | -0- | 15 | 1 | 299 | 2 | Y | -0- | | | -0- |
| 10 | 310 | N | 241 | -0- | -69 | -0- | 11 | 1 | 230 | 2 | Y | -0- | | | -0- |
| 11 | 270 | N | 185 | -0- | -85 | -0- | 7 | 1 | 178 | 2 | Y | -0- | | | -0- |
| 12 | 310 | N | 215 | -0- | -95 | -0- | 9 | 1 | 206 | 2 | Y | -0- | | | -0- |
| 01 | 248 | N | 233 | -0- | -15 | -0- | 9 | 1 | 224 | 2 | Y | -0- | | | -0- |
| 02 | 584 | N | 584 | -0- | -0- | -0- | 21 | 1 | 563 | 2 | Y | -0- | | | -0- |

BERNARDO GAS UNIT WELL #: 14 RRCID -> 200688 COMPL. DATE 03/15/2004 TOTAL DEPTH 13910 PERF.13062 - 13700

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

MUNOZ WELL #: 9 RRCID -> 200925 COMPL. DATE 02/19/2004 TOTAL DEPTH 14200 PERF.12675 - 13800

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

RODRIGUEZ GAS UNIT WELL #: 10 RRCID -> 201232 COMPL. DATE 02/12/2004 TOTAL DEPTH 14250 PERF.12300 - 14068

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 10 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 11 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 12 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |

ASCHE WELL #: 80 RRCID -> 201253 COMPL. DATE 04/07/2004 TOTAL DEPTH 12500 PERF.11949 - 12010

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

MUNOZ WELL #: 10 RRCID -> 201326 COMPL. DATE 03/24/2004 TOTAL DEPTH 14200 PERF.12774 - 13610

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

MUNOZ (LOBO) //CONT.// 63836 500 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
YZAGUIRRE-LEO GAS UNIT WELL #: 13 RRCID -> 201378 COMPL. DATE 02/10/2004 TOTAL DEPTH 14010 PERF.13686 - 13780

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HAYNES WELL #: 29 RRCID -> 202106 COMPL. DATE 11/18/2003 TOTAL DEPTH 14560 PERF.14370 - 14386

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MUNOZ WELL #: 11 RRCID -> 202149 COMPL. DATE 03/25/2004 TOTAL DEPTH 14020 PERF.12775 - 13478

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ASCHE WELL #: 82 RRCID -> 202936 COMPL. DATE 07/27/2004 TOTAL DEPTH 12800 PERF.12351 - 12426

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 237 | N | 237 | -0- | -0- | -0- | 11 | 1 | 226 | 2 | Y | -0- | | | | | -0- |
| 10 | 124 | N | 112 | -0- | -12 | -0- | 5 | 1 | 107 | 2 | Y | -0- | | | | | -0- |
| 11 | 362 | N | 362 | -0- | -0- | -0- | 14 | 1 | 348 | 2 | Y | -0- | | | | | -0- |
| 12 | 294 | N | 294 | -0- | -0- | -0- | 12 | 1 | 282 | 2 | Y | -0- | | | | | -0- |
| 01 | 281 | N | 281 | -0- | -0- | -0- | 11 | 1 | 270 | 2 | Y | -0- | | | | | -0- |
| 02 | 252 | N | 170 | -0- | -82 | -0- | 6 | 1 | 164 | 2 | Y | -0- | | | | | -0- |

HAYNES WELL #: 31 RRCID -> 203848 COMPL. DATE 03/13/2004 TOTAL DEPTH 14500 PERF.12774 - 13750

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

HAYNES WELL #: 33 RRCID -> 205717 COMPL. DATE 07/03/2004 TOTAL DEPTH 13960 PERF.13444 - 13668

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

ASCHE WELL #: 86 RRCID -> 206011 COMPL. DATE 11/11/2004 TOTAL DEPTH 13200 PERF.11602 - 11717

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MUNOZ (LOBO) //CONT.// 63836 500 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
RODRIGUEZ GAS UNIT WELL #: 13 RRCID -> 206122 COMPL. DATE 11/20/2004 TOTAL DEPTH 14215 PERF.13514 - 14086

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

RODRIGUEZ GAS UNIT WELL #: 12 RRCID -> 206927 COMPL. DATE 01/03/2005 TOTAL DEPTH 14300 PERF.13555 - 14042

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ASCHE WELL #: 88 RRCID -> 207630 COMPL. DATE 01/20/2005 TOTAL DEPTH 13330 PERF.11410 - 12194

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HAYNES WELL #: 25 RRCID -> 208272 COMPL. DATE 01/24/2005 TOTAL DEPTH 14550 PERF.13870 - 13954

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PORRAS GAS UNIT WELL #: 7 RRCID -> 208615 COMPL. DATE 01/07/2005 TOTAL DEPTH 13008 PERF.12014 - 12108

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 360 | N | 146 | -0- | -214 | -0- | 7 | 1 | 139 | 2 | Y | -0- | | | | | -0- |
| 10 | 306 | N | 306 | -0- | -0- | -0- | 14 | 1 | 292 | 2 | Y | -0- | | | | | -0- |
| 11 | 356 | N | 356 | -0- | -0- | -0- | 13 | 1 | 342 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 155 | N | 109 | -0- | -46 | -0- | 4 | 1 | 105 | 2 | Y | -0- | | | | | -0- |
| 01 | 310 | N | 274 | -0- | -36 | -0- | 11 | 1 | 263 | 2 | Y | -0- | | | | | -0- |
| 02 | 339 | N | 339 | -0- | -0- | -0- | 12 | 1 | 327 | 2 | Y | -0- | | | | | -0- |

ASCHE WELL #: 89 RRCID -> 209637 COMPL. DATE 02/06/2005 TOTAL DEPTH 13100 PERF.12626 - 12718

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MUNOZ (LOBO) //CONT.// 63836 500 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
HAYNES MINERAL TRUST WELL #: 26 RRCID -> 209789 COMPL. DATE 02/25/2005 TOTAL DEPTH 14400 PERF.13138 - 13214

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | -0- |
| 10 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | -0- |
| 11 | 343 | N | 343 | -0- | -0- | -0- | 13 | 1 | 330 | 2 | N | -0- | | | -0- |
| 12 | 32 | N | 32 | -0- | -0- | -0- | 1 | 1 | 31 | 2 | N | -0- | | | -0- |
| 01 | 545 | N | 545 | -0- | -0- | -0- | 22 | 1 | 523 | 2 | N | -0- | | | -0- |
| 02 | 649 | N | 649 | -0- | -0- | -0- | 24 | 1 | 625 | 2 | N | -0- | | | -0- |

ASCHE WELL #: 93 RRCID -> 210554 COMPL. DATE 03/20/2005 TOTAL DEPTH 12900 PERF.12154 - 12603

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |

ASCHE WELL #: 100 RRCID -> 210967 COMPL. DATE 06/10/2005 TOTAL DEPTH 12600 PERF.11705 - 12177

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |

HAYNES NORTH WELL #: 5 RRCID -> 211587 COMPL. DATE 12/21/2019 TOTAL DEPTH 13800 PERF.12740 - 13474

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4449 | X | 4449 | -0- | -0- | -0- | 471 | 1 | 3978 | 2 | N | -0- | | | -0- |
| 10 | 4526 | X | 4189 | -0- | -337 | -0- | 491 | 1 | 3698 | 2 | N | -0- | | | -0- |
| 11 | 4320 | X | 4062 | -0- | -258 | -0- | 448 | 1 | 3614 | 2 | N | -0- | | | -0- |
| 12 | 4588 | X | 4326 | -0- | -262 | -0- | 481 | 1 | 3845 | 2 | N | -0- | | | -0- |
| 01 | 4588 | X | 4325 | -0- | -263 | -0- | 440 | 1 | 3885 | 2 | N | -0- | | | -0- |
| 02 | 4144 | X | 3946 | -0- | -198 | -0- | 384 | 1 | 3562 | 2 | N | -0- | | | -0- |

ASCHE WELL #: 101 RRCID -> 212244 COMPL. DATE 06/07/2005 TOTAL DEPTH 12624 PERF.11873 - 12137

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |

ASCHE WELL #: 102 RRCID -> 212712 COMPL. DATE 06/21/2005 TOTAL DEPTH 12827 PERF.11945 - 12652

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |

RODRIGUEZ GAS UNIT WELL #: 14R RRCID -> 212858 COMPL. DATE 08/26/2005 TOTAL DEPTH 14275 PERF.13006 - 13496

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |

MUNOZ (LOBO) //CONT.// 63836 500 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
JACOBA WELL #: 7 RRCID -> 212859 COMPL. DATE 10/18/2005 TOTAL DEPTH 13200 PERF.12218 - 12966

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 165 | N | 165 | -0- | -0- | -0- | 8 | 1 | 157 | 2 | Y | -0- | | | | | -0- |
| 10 | 185 | N | 185 | -0- | -0- | -0- | 8 | 1 | 177 | 2 | Y | -0- | | | | | -0- |
| 11 | 178 | N | 178 | -0- | -0- | -0- | 7 | 1 | 171 | 2 | Y | -0- | | | | | -0- |
| 12 | 185 | N | 185 | -0- | -0- | -0- | 8 | 1 | 177 | 2 | Y | -0- | | | | | -0- |
| 01 | 179 | N | 179 | -0- | -0- | -0- | 7 | 1 | 172 | 2 | Y | -0- | | | | | -0- |
| 02 | 162 | N | 162 | -0- | -0- | -0- | 6 | 1 | 156 | 2 | Y | -0- | | | | | -0- |

ASCHE WELL #: 104 RRCID -> 212924 COMPL. DATE 07/05/2005 TOTAL DEPTH 13330 PERF.11289 - 11357

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

FLORES, L. G. WELL #: 48 RRCID -> 214162 COMPL. DATE 10/04/2005 TOTAL DEPTH 13730 PERF.13084 - 13119

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GARZA-IRENE GAS UNIT WELL #: 2 RRCID -> 214181 COMPL. DATE 10/01/2005 TOTAL DEPTH 13900 PERF.12251 - 13697

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

FLORES, L. G. WELL #: 46 RRCID -> 215030 COMPL. DATE 10/07/2005 TOTAL DEPTH 14000 PERF.13220 - 13762

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

M. FLORES WELL #: 12 RRCID -> 215427 COMPL. DATE 11/21/2005 TOTAL DEPTH 13838 PERF.11592 - 12584

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1482 | N | 1482 | -0- | -0- | -0- | 70 | 1 | 1412 | 2 | N | -0- | | | | | -0- |
| 10 | 1550 | N | 1474 | -0- | -76 | -0- | 66 | 1 | 1408 | 2 | N | -0- | | | | | -0- |
| 11 | 1530 | N | 1385 | -0- | -145 | -0- | 52 | 1 | 1333 | 2 | N | -0- | | | | | -0- |
| 12 | 1519 | N | 1400 | -0- | -119 | -0- | 57 | 1 | 1343 | 2 | N | -0- | | | | | -0- |
| 01 | 1488 | N | 1469 | -0- | -19 | -0- | 58 | 1 | 1411 | 2 | N | -0- | | | | | -0- |
| 02 | 1353 | N | 1353 | -0- | -0- | -0- | 49 | 1 | 1304 | 2 | N | -0- | | | | | -0- |

MUNOZ WELL #: 12 RRCID -> 215806 COMPL. DATE 11/17/2005 TOTAL DEPTH 14380 PERF.13121 - 13900

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | 43400 | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | 43400 | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | 43400 | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | 43400 | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | 43400 | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | 43400 | | | | | N | NO RPT | | | | | -0- |

MUNOZ (LOBO) //CONT.// 63836 500 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
ASCHE WELL #: 108 RRCID -> 216429 COMPL. DATE 10/14/2005 TOTAL DEPTH 13315 PERF.11401 - 12560

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LEONARDO WELL #: 44 RRCID -> 216583 COMPL. DATE 09/25/2008 TOTAL DEPTH 12860 PERF.11169 - 11653

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | 2 | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | 2 | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | 2 | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | 2 | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | 2 | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | 2 | | | | | Y | -0- | | | | | -0- |

GUTIERREZ, E. E. WELL #: 6 RRCID -> 217122 COMPL. DATE 12/15/2005 TOTAL DEPTH 14000 PERF.13008 - 13706

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ASCHE WELL #: 109 RRCID -> 217127 COMPL. DATE 12/29/2005 TOTAL DEPTH 12500 PERF.11318 - 11723

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

JACOBA WELL #: 8 RRCID -> 217314 COMPL. DATE 11/04/2005 TOTAL DEPTH 13834 PERF.13183 - 13440

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

M. FLORES WELL #: 13 RRCID -> 217997 COMPL. DATE 02/03/2006 TOTAL DEPTH 13250 PERF.11517 - 12004

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 338 N | 338 | -0- | -0- | -0- | 16 | 1 | 322 | 2 | N | -0- | | | | | -0- |
| 10 | 289 N | 289 | -0- | -0- | -0- | 13 | 1 | 276 | 2 | N | -0- | | | | | -0- |
| 11 | 352 N | 352 | -0- | -0- | -0- | 13 | 1 | 339 | 2 | N | -0- | | | | | -0- |
| 12 | 484 N | 484 | -0- | -0- | -0- | 20 | 1 | 464 | 2 | N | -0- | | | | | -0- |
| 01 | 268 N | 268 | -0- | -0- | -0- | 11 | 1 | 257 | 2 | N | -0- | | | | | -0- |
| 02 | 242 N | 242 | -0- | -0- | -0- | 9 | 1 | 233 | 2 | N | -0- | | | | | -0- |

MUNOZ-GUTIERREZ GAS UNIT WELL #: 4 RRCID -> 220404 COMPL. DATE 04/04/2006 TOTAL DEPTH 13935 PERF.13310 - 13386

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MUNOZ (LOBO) //CONT.// 63836 500 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
JACOBA WELL #: 9 RRCID -> 221153 COMPL. DATE 04/20/2006 TOTAL DEPTH 13900 PERF.13138 - 13468

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

E. E. GUTIERREZ WELL #: 9 RRCID -> 221386 COMPL. DATE 04/28/2006 TOTAL DEPTH 13790 PERF.13190 - 13530

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

IRENE WELL #: 6 RRCID -> 221397 COMPL. DATE 05/03/2006 TOTAL DEPTH 13800 PERF.12604 - 13496

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

E. E. GUTIERREZ WELL #: 8 RRCID -> 221501 COMPL. DATE 05/20/2006 TOTAL DEPTH 14000 PERF.12554 - 13322

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ASCHE WELL #: 110 RRCID -> 221732 COMPL. DATE 12/20/2006 TOTAL DEPTH 12697 PERF.11402 - 11967

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MUNOZ-GUTIERREZ GAS UNIT WELL #: 3 RRCID -> 221922 COMPL. DATE 02/16/2006 TOTAL DEPTH 14055 PERF.13062 - 13874

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MUNOZ (LOBO) //CONT.// 63836 500 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
MUNOZ-GUTIERREZ GAS UNIT WELL #: 8 RRCID -> 222719 COMPL. DATE 08/14/2006 TOTAL DEPTH 14304 PERF.12894 - 13922

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 750 | N | 646 | -0- | -104 | -0- | 31 | 1 | 615 | 2 | Y | -0- | | | | | -0- |
| 10 | 744 | N | 677 | -0- | -67 | -0- | 31 | 1 | 646 | 2 | Y | -0- | | | | | -0- |
| 11 | 690 | N | 646 | -0- | -44 | -0- | 24 | 1 | 621 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 682 | N | 666 | -0- | -16 | -0- | 27 | 1 | 638 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 682 | N | 677 | -0- | -5 | -0- | 27 | 1 | 650 | 2 | Y | -0- | | | | | 1 |
| 02 | 616 | N | 611 | -0- | -5 | -0- | 22 | 1 | 589 | 2 | Y | -0- | 1 | 1 | | | -0- |

ASCHE WELL #: 113 RRCID -> 222856 COMPL. DATE 08/29/2006 TOTAL DEPTH 12680 PERF.11628 - 12466

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BUSTAMANTE GAS UNIT 1 WELL #: 11 RRCID -> 223057 COMPL. DATE 09/11/2006 TOTAL DEPTH 14450 PERF.13487 - 14288

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ASCHE WELL #: 112 RRCID -> 223409 COMPL. DATE 10/09/2006 TOTAL DEPTH 13100 PERF.11702 - 11728

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BUSTAMANTE GAS UNIT 1 WELL #: 12 RRCID -> 227172 COMPL. DATE 01/19/2007 TOTAL DEPTH 14500 PERF.12330 - 14184

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 289 | N | 289 | -0- | -0- | -0- | 14 | 1 | 275 | 2 | N | -0- | | | | | -0- |
| 10 | 187 | N | 187 | -0- | -0- | -0- | 8 | 1 | 179 | 2 | N | -0- | | | | | -0- |
| 11 | 120 | N | 86 | -0- | -34 | -0- | 3 | 1 | 83 | 2 | N | -0- | | | | | -0- |
| 12 | 178 | N | 178 | -0- | -0- | -0- | 7 | 1 | 171 | 2 | N | -0- | | | | | -0- |
| 01 | 312 | N | 312 | -0- | -0- | -0- | 12 | 1 | 300 | 2 | N | -0- | | | | | -0- |
| 02 | 225 | N | 225 | -0- | -0- | -0- | 8 | 1 | 217 | 2 | N | -0- | | | | | -0- |

BUSTAMANTE GAS UNIT 1 WELL #: 15 RRCID -> 227507 COMPL. DATE 04/29/2007 TOTAL DEPTH 14300 PERF.12338 - 14070

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MUNOZ (LOBO) //CONT.// 63836 500 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
HAYNES MINERAL TRUST WELL #: 33 RRCID -> 228710 COMPL. DATE 06/20/2007 TOTAL DEPTH 14300 PERF.13911 - 14045

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

HAYNES WELL #: 29 RRCID -> 229671 COMPL. DATE 07/23/2007 TOTAL DEPTH 14200 PERF.13813 - 13986

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BERNARDO GAS UNIT WELL #: 17 RRCID -> 230502 COMPL. DATE 08/02/2007 TOTAL DEPTH 13900 PERF.12471 - 12941

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

FLORES, L.G. WELL #: 53 RRCID -> 232475 COMPL. DATE 03/20/2008 TOTAL DEPTH 14259 PERF.13168 - 13489

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MUNOZ WELL #: 15 RRCID -> 233978 COMPL. DATE 11/28/2007 TOTAL DEPTH 14137 PERF.13104 - 13852

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

RODRIGUEZ GAS UNIT 1 WELL #: 16 RRCID -> 235152 COMPL. DATE 01/09/2008 TOTAL DEPTH 13900 PERF.12635 - 13724

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GARZA D GU 1 WELL #: 4 RRCID -> 236384 COMPL. DATE 02/21/2008 TOTAL DEPTH 13160 PERF.12400 - 13012

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MUNOZ (LOBO) //CONT.// 63836 500 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
HAYNES "B" WELL #: 9 RRCID -> 238066 COMPL. DATE 06/20/2008 TOTAL DEPTH 14100 PERF.12100 - 13854

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

FLORES, L. G. WELL #: 59 RRCID -> 240242 COMPL. DATE 05/15/2008 TOTAL DEPTH 12404 PERF.12212 - 12339

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GARZA D GU 1 WELL #: 5 RRCID -> 245724 COMPL. DATE 04/04/2008 TOTAL DEPTH 12800 PERF.12236 - 12352

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MUNOZ-GUTIERREZ GAS UNIT WELL #: 10 RRCID -> 248717 COMPL. DATE 04/08/2009 TOTAL DEPTH 14226 PERF.12775 - 13944

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 25 | N | 25 | -0- | -0- | -0- | 1 | 1 | 24 | 2 | N | -0- | | | | | -0- |
| 10 | 13 | N | 13 | -0- | -0- | -0- | 1 | 1 | 12 | 2 | N | -0- | | | | | -0- |
| 11 | 30 | N | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 40 | N | 40 | -0- | -0- | -0- | 2 | 1 | 38 | 2 | N | -0- | | | | | -0- |
| 01 | 25 | N | 25 | -0- | -0- | -0- | 1 | 1 | 24 | 2 | N | -0- | | | | | -0- |
| 02 | 32 | N | 32 | -0- | -0- | -0- | 1 | 1 | 31 | 2 | N | -0- | | | | | -0- |

HAYNES-NORTH WELL #: 10 RRCID -> 249358 COMPL. DATE 07/04/2008 TOTAL DEPTH 14600 PERF.12564 - 13050

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 14 |
| 10 | 0 | | 65 | -0- | 65 | 65 | 8 | 1 | 57 | 2 | N | -0- | | | | | 14 |
| 11 | 0 | | 51 | -0- | 51 | 116 | 6 | 1 | 45 | 2 | N | -0- | | | | | 14 |
| 12 | 0 | | 39 | -0- | 39 | 155 | 4 | 1 | 35 | 2 | N | -0- | | | | | 14 |
| 01 | 0 | | 1 | -0- | 1 | 156 | 1 | 2 | | | N | -0- | | | | | 14 |
| 02 | 156 | N | -0- | -0- | -156 | -0- | | | | | N | -0- | | | | | 14 |

HUGOTON OPERATING COMPANY, INC. 412178
LAUREL, F. D. WELL #: 1 RRCID -> 179902 COMPL. DATE 01/21/2010 TOTAL DEPTH 14000 PERF.11007 - 12206

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3000 | N | 3093 | -0- | 93 | 521 | 429 | 1 | 2664 | 3 | N | -0- | | | | | -0- |
| 10 | 0 | | 2888 | -0- | 2888 | 3409 | 2888 | 3 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 3014 | -0- | 3014 | 6423 | 422 | 1 | 2592 | 3 | N | -0- | | | | | -0- |
| 12 | 0 | | 3110 | -0- | 3110 | 9533 | 433 | 1 | 2677 | 3 | N | -0- | | | | | -0- |
| 01 | 0 | | 3089 | -0- | 3089 | 12622 | 437 | 1 | 2652 | 3 | N | -0- | | | | | -0- |
| 02 | 15411 | X | 2789 | -0- | -12622 | -0- | 370 | 1 | 2419 | 3 | N | -0- | | | | | -0- |

MUNOZ (LOBO) //CONT.// 63836 500 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HUGOTON OPERATING COMPANY, INC. //CONT.// 412178
LAUREL, F. D. WELL #: 12 RRCID -> 235473 COMPL. DATE 06/29/2008 TOTAL DEPTH 13930 PERF.12196 - 12217

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 6611 | X | 6611 | -0- | -0- | -0- | 917 | 1 | 5694 | 3 | Y | -0- | | | -0- |
| 10 | 0 | | 5769 | -0- | 5769 | 5769 | 5769 | 3 | | | Y | -0- | | | -0- |
| 11 | 0 | | 6638 | -0- | 6638 | 12407 | 930 | 1 | 5708 | 3 | Y | -0- | | | -0- |
| 12 | 0 | | 6719 | -0- | 6719 | 19126 | 935 | 1 | 5784 | 3 | Y | -0- | | | -0- |
| 01 | 0 | | 6640 | -0- | 6640 | 25766 | 940 | 1 | 5700 | 3 | Y | -0- | | | -0- |
| 02 | 31720 | X | 5954 | -0- | -25766 | -0- | 791 | 1 | 5163 | 3 | Y | -0- | | | -0- |

LAUREL, F.D."A" WELL #: 13 RRCID -> 236925 COMPL. DATE 12/19/2008 TOTAL DEPTH 13950 PERF.11230 - 13238

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 474 | N | 474 | -0- | -0- | -0- | 66 | 1 | 408 | 3 | N | -0- | | | -0- |
| 10 | 0 | | 469 | -0- | 469 | 469 | 469 | 3 | | | N | -0- | | | -0- |
| 11 | 0 | | 462 | -0- | 462 | 931 | 65 | 1 | 397 | 3 | N | -0- | | | -0- |
| 12 | 0 | | 503 | -0- | 503 | 1434 | 70 | 1 | 433 | 3 | N | -0- | | | -0- |
| 01 | 0 | | 453 | -0- | 453 | 1887 | 64 | 1 | 389 | 3 | N | -0- | | | -0- |
| 02 | 2800 | N | 1649 | -0- | -1151 | 736 | 219 | 1 | 1430 | 3 | N | -0- | | | -0- |

KAISER-FRANCIS OIL COMPANY 450175
MUNOZ WELL #: 1 T RRCID -> 120639 COMPL. DATE 03/20/1986 TOTAL DEPTH 13015 PERF.12676 - 12688

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SI MULT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 10 | SI MULT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 11 | SI MULT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 12 | SI MULT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 01 | SI MULT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 02 | SI MULT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |

KILLAM OIL CO., LTD. 460054
GUTIERREZ, T. WELL #: 1 RRCID -> 205273 COMPL. DATE 07/12/2004 TOTAL DEPTH 13950 PERF.13122 - 13680

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

M. G. GARZA G. U. WELL #: 2 RRCID -> 208728 COMPL. DATE 06/22/2004 TOTAL DEPTH 13908 PERF.12870 - 13590

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

DE GRACIA HEIRS WELL #: 4 RRCID -> 215803 COMPL. DATE 06/01/2005 TOTAL DEPTH 13755 PERF.13550 - 13662

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 531 | N | 531 | -0- | -0- | -0- | 531 | 2 | | | N | -0- | | | -0- |
| 10 | 0 | | 497 | -0- | 497 | 497 | 497 | 2 | | | N | -0- | | | -0- |
| 11 | 0 | | 585 | -0- | 585 | 1082 | 585 | 2 | | | N | -0- | | | -0- |
| 12 | 0 | | 572 | -0- | 572 | 1654 | 572 | 2 | | | N | -0- | | | -0- |
| 01 | 0 | | 556 | -0- | 556 | 2210 | 556 | 2 | | | N | -0- | | | -0- |
| 02 | 2694 | N | 484 | -0- | -2210 | -0- | 484 | 2 | | | N | -0- | | | -0- |

MUNOZ (LOBO) //CONT.// 63836 500 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
KILLAM OIL CO., LTD. //CONT.// 460054
DE LOS SANTOS WELL #: 2 RRCID -> 236380 COMPL. DATE 03/08/2008 TOTAL DEPTH 14850 PERF.14490 - 14650

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SMITH PRODUCTION INC. 789662
GARZA, L. WELL #: 5 RRCID -> 168936 COMPL. DATE N/A TOTAL DEPTH 13200 PERF.10474 - 12982

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GARZA, L. WELL #: 22 RRCID -> 192307 COMPL. DATE 11/15/2002 TOTAL DEPTH 13050 PERF.12168 - 12876

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | 1 | 1 | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

GARZA, L. WELL #: 24 RRCID -> 195281 COMPL. DATE 03/17/2003 TOTAL DEPTH 13036 PERF.11499 - 12883

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

GARZA, L. WELL #: 25 RRCID -> 195434 COMPL. DATE 05/26/2003 TOTAL DEPTH 12730 PERF.11964 - 12476

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

GARZA, L. WELL #: 40 RRCID -> 243709 COMPL. DATE 11/10/2008 TOTAL DEPTH 13050 PERF.11890 - 12826

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3600 X | 1467 | -0- | -2133 | -0- | 440 | 1 | 1027 | 2 | Y | -0- | | | | | 75 |
| 10 | 0 | 2226 | -0- | 2226 | 2226 | 574 | 1 | 1634 | 2 | Y | 16 | 75 | 1 | | | 16 |
| | | | | | | 18 | 9 | | | | | | | | | |
| 11 | 0 | 3638 | -0- | 3638 | 5864 | 1142 | 1 | 2496 | 2 | Y | -0- | | | | | 16 |
| 12 | 0 | 2803 | -0- | 2803 | 8667 | 692 | 1 | 2111 | 2 | Y | -0- | | | | | 16 |
| 01 | 3100 N | 1867 | -0- | -1233 | 7434 | 323 | 1 | 1544 | 2 | Y | -0- | | | | | 16 |
| 02 | 8942 X | 1508 | -0- | -7434 | -0- | 227 | 1 | 1281 | 2 | Y | -0- | | | | | 16 |

MURDOCK PASS, EAST (FRIO 9000) 63863 800 NON-ASSOCIATED ONE WELL CNTY: KENEDY
MODENA OPERATING LLC 573221
STATE TRACT 1008-S WELL #: 1 RRCID -> 254424 COMPL. DATE 02/24/2008 TOTAL DEPTH 10956 PERF.11222 - 11232

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 27 |
| 10 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 27 |
| 11 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 27 |
| 12 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 27 |
| 01 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 27 |
| 02 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 27 |

PLUGGED AND ABANDONED_____ 01/28/2021 - WELL PLUGGED 1-28-2021

MURDOCK PASS, N. (FRIO 8100 B) 63864 200 NON-ASSOCIATED CAPACITY CNTY: KLEBERG
BNP PETROLEUM CORPORATION 077570
MCCAMPBELL, DUNN "A" WELL #: RRCID -> 211436 COMPL. DATE 04/29/2005 TOTAL DEPTH 8296 PERF. 9129 - 9134

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 44 |
| 10 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 44 |
| 11 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 44 |
| 12 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 44 |
| 01 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 44 |
| 02 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 44 |

PLUGGED AND ABANDONED_____ 09/15/2007

MODENA OPERATING LLC 573221
DUNN-PEACH (ST 212) WELL #: 6 RRCID -> 234917 COMPL. DATE 02/07/2006 TOTAL DEPTH 9875 PERF. 9674 - 9707

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 50 |
| 10 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 50 |
| 11 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 50 |
| 12 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 50 |
| 01 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 50 |
| 02 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 50 |

PLUGGED AND ABANDONED_____ 02/11/2021 - WELL PLUGGED 2-11-2021

DUNN-PEACH WELL #: 4ST RRCID -> 236288 COMPL. DATE 11/17/2007 TOTAL DEPTH 10050 PERF. 9392 - 9404

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 60 |
| 10 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 60 |
| 11 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 60 |
| 12 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 60 |
| 01 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 60 |
| 02 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 60 |

PLUGGED AND ABANDONED_____ 03/10/2021 - WELL PLUGGED 3-10-2021

MURDOCK PASS, N.(MARGINULINA) 63864 500 NON-ASSOCIATED CAPACITY CNTY: KENEDY
MODENA OPERATING LLC 573221
MCCAMPBELL, DUNN, -A- WELL #: 4 RRCID -> 045249 COMPL. DATE 12/13/1968 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 1 |
| 10 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 1 |
| 11 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 1 |
| 12 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 1 |
| 01 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 1 |
| 02 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 1 |

PLUGGED AND ABANDONED_____ 03/26/2021 - WELL PLUGGED 3-26-2021

MURDOCK PASS, N. (MARG. 7240) 63864 600 NON-ASSOCIATED ONE WELL CNTY: KLEBERG
MODENA OPERATING LLC 573221
DUNN-MCCAMPBELL -A- WELL #: 8 RRCID -> 117757 COMPL. DATE 06/12/1985 TOTAL DEPTH 11593 PERF. 1532 - 8042

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | WATR SUP | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | WATR SUP | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | WATR SUP | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | WATR SUP | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | WATR SUP | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | WATR SUP | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MURPHY (WILCOX 10,500) 63925 850 NON-ASSOCIATED ONE WELL CNTY: DUVAL
ORION RESOURCES, INC. 625710
RAGSDALE WELL #: RRCID -> 141702 COMPL. DATE 02/10/1992 TOTAL DEPTH 14000 PERF.10503 - 10523

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 30 |
| 10 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 30 |
| 11 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 30 |
| 12 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 30 |
| 01 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 30 |
| 02 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 30 |

PLUGGED AND ABANDONED_____ 08/01/1997

MURULLA 64030 001 ASSOCIATED ONE WELL CNTY: DUVAL
CACTUS PETROLEUM CORPORATION 122179
MOFFETT-THOMPSON WELL #: RRCID -> 149235 COMPL. DATE 04/14/1994 TOTAL DEPTH 4930 PERF. 4766 - 4770

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 70 |
| 10 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 70 |
| 11 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 70 |
| 12 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 70 |
| 01 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 70 |
| 02 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 70 |

PLUGGED AND ABANDONED_____ 01/19/2011

MUSTANG ISLAND (STRAY 10) 64115 102 NON-ASSOCIATED CAPACITY CNTY: NUECES
TR OFFSHORE, LLC 863725
SUSSER ET AL WELL #: 2 RRCID -> 280603 COMPL. DATE 04/02/2016 TOTAL DEPTH 9409 PERF. 7409 - 7555

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

MUSTANG ISLAND ( 7-A) 64115 260 ASSOCIATED ONE WELL CNTY: NUECES
TR OFFSHORE, LLC 863725
STATE TRACT 470 WELL #: 2 RRCID -> 188751 COMPL. DATE 03/10/2002 TOTAL DEPTH 9494 PERF. 7652 - 7654

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 87 |
| 10 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 87 |
| 11 | H15 VIOL | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 87 |
| 12 | H15 VIOL | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 87 |
| 01 | H15 VIOL | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 87 |
| 02 | H15 VIOL | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 87 |

MUSTANG ISLAND (10-6930) 64115 676 NON-ASSOCIATED ONE WELL CNTY: NUECES
TR OFFSHORE, LLC 863725
STATE TRACT NO. 432 WELL #: 1 RRCID -> 144229 COMPL. DATE 04/23/1997 TOTAL DEPTH 9019 PERF. 7247 - 7289

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

STATE TRACT 431 WELL #: 1 RRCID -> 256518 COMPL. DATE 03/09/2010 TOTAL DEPTH 8350 PERF. 6950 - 6962

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

MUSTANG ISLAND 747-L (13,600 SD) 64116 800 NON-ASSOCIATED ONE WELL CNTY: NUECES
TR OFFSHORE, LLC 863725
S.T. 747-L SE/4 WELL #: 2 RRCID -> 192472 COMPL. DATE N/A TOTAL DEPTH 15336 PERF.13664 - 15044

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 10920 | 10427 | -0- | -493 | -0- | 309 1 | 9854 | 2 | N | 240 | 233 | 1 | | | | | 77 |
| | | | | | | 264 9 | | | | | | | | | | | |
| 10 | 11284 | 11476 | -0- | 192 | 192 | 309 1 | 10884 | 2 | N | 257 | 235 | 1 | | | | | 99 |
| | | | | | | 283 9 | | | | | | | | | | | |
| 11 | 10920 | 9666 | -0- | -1254 | -0- | 309 1 | 9093 | 2 | N | 240 | 234 | 1 | | | | | 105 |
| | | | | | | 264 9 | | | | | | | | | | | |
| 12 | 11098 # | 10774 | -0- | -324 | -0- | 309 1 | 10175 | 2 | N | 264 | 296 | 1 | | | | | 73 |
| | | | | | | 290 9 | | | | | | | | | | | |
| 01 | 11284 | -0- | -0- | -11284 | -0- | | | | N | 203 | 240 | 1 | | | | | 36 |
| 02 | 10192 | -0- | -0- | -10192 | -0- | | | | N | -0- | | | | | | | 36 |

MUSTANG ISLAND 749-L (13,900 SD) 64117 850 NON-ASSOCIATED ONE WELL CNTY: NUECES
TR OFFSHORE, LLC 863725
ST. 749-L S/2 NE/4 WELL #: 1 RRCID -> 189504 COMPL. DATE 08/25/2002 TOTAL DEPTH 15228 PERF.13978 - 14950

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4500 | 4570 | -0- | 70 | 70 | 83 1 | 4434 | 2 | N | 48 | 47 | 1 | | | | | 15 |
| | | | | | | 53 9 | | | | | | | | | | | |
| 10 | 4650 | 5038 | -0- | 388 | 458 | 83 1 | 4898 | 2 | N | 52 | 47 | 1 | | | | | 20 |
| | | | | | | 57 9 | | | | | | | | | | | |
| 11 | 4500 | 4228 | -0- | -272 | 186 | 83 1 | 4092 | 2 | N | 48 | 47 | 1 | | | | | 21 |
| | | | | | | 53 9 | | | | | | | | | | | |
| 12 | 4650 | 4720 | -0- | 70 | 256 | 83 1 | 4579 | 2 | N | 53 | 59 | 1 | | | | | 15 |
| | | | | | | 58 9 | | | | | | | | | | | |
| 01 | 4650 | -0- | -0- | -4650 | -0- | | | | N | 40 | 48 | 1 | | | | | 7 |
| 02 | 4200 | -0- | -0- | -4200 | -0- | | | | N | -0- | | | | | | | 7 |

MUSTANG ISLAND, W. (31-34 SD. N) 64122 496 NON-ASSOCIATED EXEMPT CNTY: NUECES
TR OFFSHORE, LLC 863725
STATE TRACT 469 WELL #: 1 RRCID -> 265104 COMPL. DATE 04/22/2011 TOTAL DEPTH 11507 PERF.10030 - 10034

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | 5508 | | | | N | NO RPT | | | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | 5508 | | | | N | NO RPT | | | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | 5508 | | | | N | NO RPT | | | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | 5508 | | | | N | NO RPT | | | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | 5508 | | | | N | NO RPT | | | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | 5508 | | | | N | NO RPT | | | | | | | -0- |

MSTG ISL 746-L (MARG TEX 10) 64123 500 NON-ASSOCIATED ONE WELL CNTY: NUECES
TR OFFSHORE, LLC 863725
STATE TRACT 746-L WELL #: 1 RRCID -> 127705 COMPL. DATE 02/06/1988 TOTAL DEPTH 15082 PERF.13632 - 13802

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 30330 | | 36333 | -0- | 6003 | 6003 | 797<br>554 | 1<br>9 | 34982 | 2 | N | 504 | 489 | 1 | | | 162 |
| 10 | 31341 | | 40030 | -0- | 8689 | 14692 | 797<br>594 | 1<br>9 | 38639 | 2 | N | 540 | 493 | 1 | | | 209 |
| 11 | 30330 | | 33631 | -0- | 3301 | 17993 | 797<br>554 | 1<br>9 | 32280 | 2 | N | 504 | 492 | 1 | | | 221 |
| 12 | 31341 | | 37527 | -0- | 6186 | 24179 | 797<br>609 | 1<br>9 | 36121 | 2 | N | 554 | 622 | 1 | | | 153 |
| 01 | 31341 | | -0- | -0- | -31341 | -0- | | | | | N | 427 | 504 | 1 | | | 76 |
| 02 | 28308 | | -0- | -0- | -28308 | -0- | | | | | N | -0- | | | | | 76 |

MSTG ISL 748-L (U. MIDDLE FRIO) 64126 390 NON-ASSOCIATED ONE WELL CNTY: NUECES
TEXAS OFFSHORE OPERATIONS, LLC 846692
STATE LEASE 081980 WELL #: 2 RRCID -> 187564 COMPL. DATE 02/22/2002 TOTAL DEPTH 14560 PERF.12502 - 14150

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |

MSTG. ISL. BLK 883-S (11700) 64134 250 NON-ASSOCIATED ONE WELL CNTY: NUECES
TR OFFSHORE, LLC 863725
STATE TRACT 882-S WELL #: 1 RRCID -> 201334 COMPL. DATE 01/31/2004 TOTAL DEPTH 12280 PERF.11733 - 11773

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 12 |
| 10 | 0 | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 12 |
| 11 | 0 | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 12 |
| 12 | 0 | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 12 |
| 01 | 0 | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 12 |
| 02 | 0 N | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 12 |

ST TR 748-L GAS UNIT WELL #: 1 RRCID -> 211201 COMPL. DATE 03/03/2005 TOTAL DEPTH 13936 PERF.11690 - 12043

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

WHITE MARLIN OPERATING CO, LLC 918475
S/L 41338 WELL #: D 1-L RRCID -> 147696 COMPL. DATE 12/24/1993 TOTAL DEPTH 12807 PERF.10302 - 11438

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

MSTG. ISL. BLK 889 (FRIO N) 64136 088 NON-ASSOCIATED ONE WELL CNTY: NUECES
WHITE MARLIN OPERATING CO, LLC 918475
TEXAS STATE LEASE 41338 WELL #: C 1 RRCID -> 144507 COMPL. DATE 10/17/1992 TOTAL DEPTH 11324 PERF.11236 - 11244

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

MSTG. ISL. BLK 889 (FRIO 12400) 64136 166 NON-ASSOCIATED ONE WELL CNTY: NUECES
WHITE MARLIN OPERATING CO, LLC 918475
S/L 41338 WELL #: D 1-L RRCID -> 149417 COMPL. DATE 04/28/1994 TOTAL DEPTH 12807 PERF.12081 - 12218

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

TSL 41338 WELL #: F 1 RRCID -> 217015 COMPL. DATE 12/17/2005 TOTAL DEPTH 13500 PERF.12692 - 12818

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MSTG ISL BLK889(MARG TEXLO11000) 64136 498 NON-ASSOCIATED ONE WELL CNTY: NUECES
WHITE MARLIN OPERATING CO, LLC 918475
TSL 41338 WELL #: F 1 RRCID -> 256537 COMPL. DATE 03/26/2010 TOTAL DEPTH 13500 PERF.12074 - 12118

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

MSTG ISL BLK889(MARG TEXUP11000) 64136 664 NON-ASSOCIATED ONE WELL CNTY: NUECES
WHITE MARLIN OPERATING CO, LLC 918475
TEXAS STATE LEASE 41338 WELL #: A 1 RRCID -> 012261 COMPL. DATE 01/05/1955 TOTAL DEPTH 11704 PERF.11386 - 11432

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TEXAS STATE LEASE 41338 WELL #: F 1 RRCID -> 271199 COMPL. DATE 08/28/2013 TOTAL DEPTH 13500 PERF.11410 - 11484

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

MUY GRANDE 64138 001 NON-ASSOCIATED CAPACITY CNTY: DUVAL
SOLO OIL & GAS COMPANY LLC 801177
PETERS ESTATE WELL #: 6 RRCID -> 282478 COMPL. DATE 06/20/1995 TOTAL DEPTH 2000 PERF. 1970 - 1975

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

URBAN OIL & GAS GROUP, LLC 879035
PETERS ESTATE WELL #: 1 RRCID -> 130685 COMPL. DATE 01/22/1989 TOTAL DEPTH 15500 PERF.14756 - 14906

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MUY GRANDE SWDS WELL #: 1 RRCID -> 147364 COMPL. DATE 11/27/2007 TOTAL DEPTH 2210 PERF. 1920 - 2138

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PETERS ESTATE GAS UNIT WELL #: 7 RRCID -> 194231 COMPL. DATE 04/27/2002 TOTAL DEPTH 16381 PERF.14902 - 14972

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MUY GRANDE (FANDANGO) 64138 100 NON-ASSOCIATED CAPACITY CNTY: DUVAL
URBAN OIL & GAS GROUP, LLC 879035
PETERS ESTATE GAS UNIT "B" WELL #: 1 RRCID -> 151139 COMPL. DATE 07/23/1994 TOTAL DEPTH 15340 PERF.13574 - 13674

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4800 | X | 3318 | -0- | -1482 | -0- | 565 | 1 | 2753 | 3 | N | -0- | | | | | -0- |
| 10 | 0 | | 3319 | -0- | 3319 | 3319 | 609 | 1 | 2710 | 3 | N | -0- | | | | | -0- |
| 11 | 0 | | 21285 | -0- | 21285 | 24604 | 2130 | 1 | 19155 | 3 | N | -0- | | | | | -0- |
| 12 | 0 | | 16885 | -0- | 16885 | 41489 | 1743 | 1 | 15142 | 3 | N | -0- | | | | | -0- |
| 01 | 0 | | 22115 | -0- | 22115 | 63604 | 1977 | 1 | 20138 | 3 | N | -0- | | | | | -0- |
| 02 | 79731 | X | 16127 | -0- | -63604 | -0- | 1669 | 1 | 14458 | 3 | N | -0- | | | | | -0- |

PETERS ESTATE GAS UNIT WELL #: 1 RRCID -> 180997 COMPL. DATE 10/09/2004 TOTAL DEPTH 15500 PERF.13310 - 13380

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5641 | X | 5641 | -0- | -0- | -0- | 961 | 1 | 4680 | 3 | N | -0- | | | | | -0- |
| 10 | 0 | | 6680 | -0- | 6680 | 6680 | 1226 | 1 | 5454 | 3 | N | -0- | | | | | -0- |
| 11 | 0 | | 5016 | -0- | 5016 | 11696 | 502 | 1 | 4514 | 3 | N | -0- | | | | | -0- |
| 12 | 0 | | 5021 | -0- | 5021 | 16717 | 518 | 1 | 4503 | 3 | N | -0- | | | | | -0- |
| 01 | 0 | | 9190 | -0- | 9190 | 25907 | 821 | 1 | 8369 | 3 | N | -0- | | | | | -0- |
| 02 | 30701 | X | 4794 | -0- | -25907 | -0- | 496 | 1 | 4298 | 3 | N | -0- | | | | | -0- |

MUY GRANDE (FANDANGO) //CONT.// 64138 100 NON-ASSOCIATED CAPACITY CNTY: DUVAL
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
PETERS ESTATE GAS UNIT "B" WELL #: 5 RRCID -> 185281 COMPL. DATE 05/27/2001 TOTAL DEPTH 17950 PERF.13450 - 14938

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

PETERS ESTATE GAS UNIT "B" WELL #: 2 RRCID -> 188685 COMPL. DATE 05/03/2001 TOTAL DEPTH 16561 PERF.13842 - 15073

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

PETERS ESTATE GAS UNIT WELL #: 7 RRCID -> 193171 COMPL. DATE 06/07/2002 TOTAL DEPTH 16381 PERF.13110 - 16054

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MUY GRANDE (FB-D) 64138 110 NON-ASSOCIATED ONE WELL CNTY: DUVAL
URBAN OIL & GAS GROUP, LLC 879035
PETERS ESTATE GAS UNIT "B" WELL #: 2 RRCID -> 181686 COMPL. DATE N/A TOTAL DEPTH 16561 PERF.15423 - 15492

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MUY GRANDE (15700 SAND) 64138 730 NON-ASSOCIATED ONE WELL CNTY: DUVAL
URBAN OIL & GAS GROUP, LLC 879035
PETERS ESTATE GAS UNIT "B" WELL #: 2 RRCID -> 181666 COMPL. DATE 11/06/2000 TOTAL DEPTH 16561 PERF.15664 - 15758

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

PETERS ESTATE GAS UNIT "B" WELL #: 5 RRCID -> 185280 COMPL. DATE 05/20/2001 TOTAL DEPTH 17950 PERF.15288 - 15480

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MUY GRANDE (15700 SAND) //CONT.// 64138 730 NON-ASSOCIATED ONE WELL CNTY: DUVAL
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
PETERS ESTATE GAS UNIT WELL #: 7 RRCID -> 194229 COMPL. DATE 04/19/2002 TOTAL DEPTH 16381 PERF.15618 - 15744

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MUY GRANDE (15900 SAND) 64138 750 NON-ASSOCIATED CAPACITY CNTY: DUVAL
URBAN OIL & GAS GROUP, LLC 879035
PETERS ESTATE GAS UNIT "B" WELL #: 2 RRCID -> 182387 COMPL. DATE 10/31/2000 TOTAL DEPTH 16561 PERF.15312 - 16008

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PETERS ESTATE GAS UNIT "B" WELL #: 5 RRCID -> 184775 COMPL. DATE 05/01/2001 TOTAL DEPTH 17950 PERF.13450 - 15900

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 8865 | X | 8865 | -0- | -0- | -0- | 1510 | 1 | 7355 | 3 | N | -0- | | | | | -0- |
| 10 | 0 | | 8313 | -0- | 8313 | 8313 | 1526 | 1 | 6787 | 3 | N | -0- | | | | | -0- |
| 11 | 0 | | 6498 | -0- | 6498 | 14811 | 650 | 1 | 5848 | 3 | N | -0- | | | | | -0- |
| 12 | 0 | | 6534 | -0- | 6534 | 21345 | 675 | 1 | 5859 | 3 | N | -0- | | | | | -0- |
| 01 | 0 | | 6816 | -0- | 6816 | 28161 | 609 | 1 | 6207 | 3 | N | -0- | | | | | -0- |
| 02 | 33934 | X | 5773 | -0- | -28161 | -0- | 598 | 1 | 5175 | 3 | N | -0- | | | | | -0- |

MUY MALO (4TH HINNANT, LOWER) 64139 310 NON-ASSOCIATED ONE WELL CNTY: WEBB
RINCON PETROLEUM CORPORATION 712336
PUIG WELL #: RRCID -> 146106 COMPL. DATE 06/05/1993 TOTAL DEPTH 10012 PERF. 8864 - 8892

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | P&A COND | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 20 |
| 10 | P&A COND | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 20 |
| 11 | P&A COND | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 20 |
| 12 | P&A COND | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 20 |
| 01 | P&A COND | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 20 |
| 02 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 20 |

PLUGGED AND ABANDONED_____ 06/04/2015

MUY MALO (6TH HINNANT) 64139 500 NON-ASSOCIATED CAPACITY CNTY: WEBB
KILLAM OIL CO., LTD. 460054
PUIG C WELL #: 6 RRCID -> 234946 COMPL. DATE 12/11/2007 TOTAL DEPTH 9500 PERF. 9382 - 9391

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2390 | N | 2390 | -0- | -0- | -0- | 2390 | 2 | | | Y | -0- | | | | | 5 |
| 10 | 0 | | 2439 | -0- | 2439 | 2439 | 2439 | 2 | | | Y | -0- | | | | | 5 |
| 11 | 0 | | 2384 | -0- | 2384 | 4823 | 2384 | 2 | | | Y | -0- | | | | | 5 |
| 12 | 0 | | 2212 | -0- | 2212 | 7035 | 2212 | 2 | | | Y | -0- | | | | | 5 |
| 01 | 0 | | 2801 | -0- | 2801 | 9836 | 2801 | 2 | | | Y | -0- | | | | | 5 |
| 02 | 12572 | X | 2736 | -0- | -9836 | -0- | 2736 | 2 | | | Y | -0- | | | | | 5 |

NANCE DIST. 4 (EDWARDS LIME) 64437 500 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. 499978
CACTUS JACK "A" WELL #: 10 RRCID -> 202194 COMPL. DATE 06/11/2004 TOTAL DEPTH 9974 PERF. 9630 - 9974

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 7117 | X | 7117 | -0- | -0- | -0- | 7061 | 2 | 56 | 9 | Y | 51 | 61 | 1 | | | 65 |
| 10 | 7316 | X | 6919 | -0- | -397 | -0- | 6803 | 2 | 116 | 9 | Y | 105 | 120 | 1 | | | 50 |
| 11 | 6900 | X | 6078 | -0- | -822 | -0- | 6008 | 2 | 70 | 9 | Y | 64 | 55 | 1 | | | 59 |
| 12 | 7020 | X | 7020 | -0- | -0- | -0- | 6934 | 2 | 86 | 9 | Y | 78 | 50 | 1 | | | 87 |
| 01 | 7347 | X | 7041 | -0- | -306 | -0- | 6977 | 2 | 64 | 9 | Y | 58 | 54 | 1 | | | 91 |
| 02 | 6636 | X | NO RPT | -0- | -6636 | -0- | | | | | Y | NO RPT | | | | | 91 |

CACTUS JACK "B" WELL #: 12 RRCID -> 205764 COMPL. DATE 11/14/2004 TOTAL DEPTH 9934 PERF. 9650 - 9934

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

NEELY (BRUNI 1900) 64815 500 NON-ASSOCIATED ONE WELL CNTY: DUVAL
ADAMI, IRA RAY 003967
ADAMI WELL #: 1 RRCID -> 103507 COMPL. DATE 01/04/1983 TOTAL DEPTH 2009 PERF. 1884 - 1887

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TRISTAR OIL & GAS 871133
MARTINEZ, ADAMI WELL #: 1 RRCID -> 130338 COMPL. DATE 07/28/1988 TOTAL DEPTH 3620 PERF. 1949 - 1954

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | NO RPT | -0- | -0- | 425 | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | 425 | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | 425 | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | 425 | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | 425 | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | 425 | | | | | N | NO RPT | | | | | -0- |

WRINKLE INC. 945179
BORDOVSKY-STATE WELL #: 3 RRCID -> 098659 COMPL. DATE 02/04/1982 TOTAL DEPTH 1960 PERF. 1882 - 1886

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

NICHOLS 65440 001 ASSOCIATED ONE WELL CNTY: HIDALGO
FARGO OIL & GAS, LLC 261666
MICO WELL #: 1 RRCID -> 122710 COMPL. DATE 07/28/1986 TOTAL DEPTH 4110 PERF. 3855 - 3865

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

NICHOLS (WESTAG) 65440 198 NON-ASSOCIATED EXEMPT CNTY: HIDALGO
FARGO OIL & GAS, LLC 261666
WESTAG CORP. WELL #: 1 T RRCID -> 012286 COMPL. DATE 04/09/1955 TOTAL DEPTH 5076 PERF. 3864 - 3874

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

NICHOLS (2800) 65440 462 NON-ASSOCIATED EXEMPT CNTY: HIDALGO
FARGO OIL & GAS, LLC 261666
WESTAG CORP. WELL #: 1 C RRCID -> 012278 COMPL. DATE 04/06/1955 TOTAL DEPTH 5076 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2073 | N | 1359 | -0- | -714 | B | -0- | 1359 | 2 | | N | -0- | | | | | -0- |
| 10 | 1147 | N | 1147 | -0- | -0- | B | -0- | 1147 | 2 | | N | -0- | | | | | -0- |
| 11 | 775 | N | 775 | -0- | -0- | B | -0- | 775 | 2 | | N | -0- | | | | | -0- |
| 12 | 0 | | 406 | -0- | 406 | B | 406 | 406 | 2 | | N | -0- | | | | | -0- |
| 01 | 0 | N | NO RPT | -0- | -0- | B | 406 | | | | N | NO RPT | | | | | -0- |
| 02 | 728 | N | NO RPT | -0- | -728 | B | -0- | | | | N | NO RPT | | | | | -0- |

YTURRIA TOWN & IMP. CO. WELL #: 6 C RRCID -> 012279 COMPL. DATE 01/14/1956 TOTAL DEPTH N/A PERF. 2750 - 2765

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 347 | N | -0- | -0- | -347 | B | -0- | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | -0- |
| 12 | 0 | | 197 | -0- | 197 | B | 197 | 197 | 2 | | N | -0- | | | | | -0- |
| 01 | 0 | N | NO RPT | -0- | -0- | B | 197 | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | B | 197 | | | | N | NO RPT | | | | | -0- |

GARCIA LAND & LIVESTOCK CO. WELL #: 2A RRCID -> 049239 COMPL. DATE 08/19/1970 TOTAL DEPTH 4747 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | -0- |
| 11 | 14B | DENY | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | -0- |
| 12 | 14B | DENY | -0- | -0- | -0- | B | -0- | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- |

GARCIA, L. & L. WELL #: 2 RRCID -> 139368 COMPL. DATE 07/10/1991 TOTAL DEPTH 3710 PERF. 2696 - 2737

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 877 | N | 693 | -0- | -184 | B | -0- | 693 | 2 | | N | -0- | | | | | -0- |
| 10 | 585 | N | 585 | -0- | -0- | B | -0- | 585 | 2 | | N | -0- | | | | | -0- |
| 11 | 395 | N | 395 | -0- | -0- | B | -0- | 395 | 2 | | N | -0- | | | | | -0- |
| 12 | 0 | | 104 | -0- | 104 | B | 104 | 104 | 2 | | N | -0- | | | | | -0- |
| 01 | 0 | N | NO RPT | -0- | -0- | B | 104 | | | | N | NO RPT | | | | | -0- |
| 02 | 224 | N | NO RPT | -0- | -224 | B | -0- | | | | N | NO RPT | | | | | -0- |

NICHOLS (2950) 65440 495 NON-ASSOCIATED EXEMPT CNTY: HIDALGO
FARGO OIL & GAS, LLC 261666
YTURRIA "B" WELL #: 1 RRCID -> 225677 COMPL. DATE 08/10/2006 TOTAL DEPTH 3951 PERF. 2918 - 2950

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 518 | N | 293 | -0- | -225 | B | -0- | 293 | 2 | | N | -0- | | | | | -0- |
| 10 | 247 | N | 247 | -0- | -0- | B | -0- | 247 | 2 | | N | -0- | | | | | -0- |
| 11 | 167 | N | 167 | -0- | -0- | B | -0- | 167 | 2 | | N | -0- | | | | | -0- |
| 12 | 0 | | 127 | -0- | 127 | B | 127 | 127 | 2 | | N | -0- | | | | | -0- |
| 01 | 0 | N | NO RPT | -0- | -0- | B | 127 | | | | N | NO RPT | | | | | -0- |
| 02 | 168 | N | NO RPT | -0- | -168 | B | -0- | | | | N | NO RPT | | | | | -0- |

NICHOLS (2950) //CONT.// 65440 495 NON-ASSOCIATED EXEMPT CNTY: HIDALGO
FARGO OIL & GAS, LLC //CONT.// 261666
WESTAG WELL #: 1T RRCID -> 238163 COMPL. DATE 01/11/2008 TOTAL DEPTH 5076 PERF. 3044 - 3102

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | # | -0- | -0- | -0- B | -45668 | | | | | N | -0- | | | | | -0- |
| 10 | 403 | # | -0- | -0- | -403 B | -46071 | | | | | N | -0- | | | | | -0- |
| 11 | 390 | # | -0- | -0- | -390 B | -46461 | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- B | -46461 | | | | | N | -0- | | | | | -0- |
| 01 | 0 | # | NO RPT | -0- | -0- B | -46461 | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | # | NO RPT | -0- | -0- B | -46461 | | | | | N | NO RPT | | | | | -0- |

MICO WELL #: 1 RRCID -> 252037 COMPL. DATE 05/30/2009 TOTAL DEPTH 4110 PERF. 2940 - 2964

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1450 | N | -0- | -0- | -1450 B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | 183 | -0- | 183 B | 183 | 183 | 2 | | | N | -0- | | | | | -0- |
| 01 | 0 | N | NO RPT | -0- | -0- B | 183 | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- B | 183 | | | | | N | NO RPT | | | | | -0- |

NICHOLS (3100) 65440 528 NON-ASSOCIATED EXEMPT CNTY: HIDALGO
FARGO OIL & GAS, LLC 261666
DEVON WELL #: 1 RRCID -> 233965 COMPL. DATE 05/20/2006 TOTAL DEPTH 4638 PERF. 3090 - 3100

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 120 | N | -0- | -0- | -120 | -0- | | | | | N | -0- | | | | | 31 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 31 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 31 |
| 12 | 0 | | 68 | -0- | 68 | 68 | 68 | 2 | | | N | -0- | | | | | 31 |
| 01 | 0 | N | NO RPT | -0- | -0- | 68 | | | | | N | NO RPT | | | | | 31 |
| 02 | 0 | N | NO RPT | -0- | -0- | 68 | | | | | N | NO RPT | | | | | 31 |

DEVON WELL #: 2 RRCID -> 233966 COMPL. DATE 02/15/2007 TOTAL DEPTH 4986 PERF. 3195 - 3214

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 446 | N | 320 | -0- | -126 | -0- | 320 | 2 | | | N | -0- | | | | | -0- |
| 10 | 138 | N | 138 | -0- | -0- | -0- | 138 | 2 | | | N | -0- | | | | | -0- |
| 11 | 93 | N | 93 | -0- | -0- | -0- | 93 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 71 | -0- | 71 | 71 | 71 | 2 | | | N | -0- | | | | | -0- |
| 01 | 0 | N | NO RPT | -0- | -0- | 71 | | | | | N | NO RPT | | | | | -0- |
| 02 | 84 | N | NO RPT | -0- | -84 | -0- | | | | | N | NO RPT | | | | | -0- |

NICHOLS (3290) 65440 610 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
FARGO OIL & GAS, LLC 261666
GARCIA, L. & L. WELL #: 1 RRCID -> 113266 COMPL. DATE 09/05/1984 TOTAL DEPTH 4510 PERF. 3292 - 3296

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

NINE MILE POINT (CONSOL. FLD.) 65525 142 NON-ASSOCIATED CAPACITY CNTY: ARANSAS
LAMAR OIL & GAS, INC. 483925
NINE MILE POINT FIELD CONSOLIDAT WELL #: 4 RRCID -> 038806 COMPL. DATE 09/03/1993 TOTAL DEPTH 16000 PERF.10420 - 11575

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1410 | N | 1370 | -0- | -40 B | -5932 | 275 | 1 | 1063 | 3 | Y | 29 | 31 | 1 | | | 28 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 10 | 0 | | 1080 | -0- | 1080 B | -4852 | 184 | 1 | 867 | 3 | Y | 26 | 23 | 1 | | | 31 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 11 | 0 | | -0- | -0- | -0- B | -4852 | | | | | Y | -0- | 11 | 1 | | | 20 |
| 12 | 1426 | N | -0- | -0- | -1426 B | -4852 | | | | | Y | -0- | 12 | 1 | | | 8 |
| 01 | 0 | | -0- | -0- | -0- B | -4852 | | | | | Y | -0- | 4 | 1 | | | 4 |
| 02 | 0 | N | 1583 | -0- | 1583 B | -3269 | 190 | 1 | 1370 | 3 | Y | 21 | 11 | 1 | | | 14 |
| | | | | | | | 23 | 9 | | | | | | | | | |

NINE MILE POINT FIELD CONSOLIDAT WELL #: 3 RRCID -> 040870 COMPL. DATE 05/09/1995 TOTAL DEPTH 11780 PERF.10395 - 11862

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- B | -4318 | | | | | Y | -0- | 17 | 1 | | | 16 |
| 10 | 0 | | 323 | -0- | 323 B | -3995 | 36 | 1 | 169 | 3 | Y | 107 | 53 | 1 | | | 70 |
| | | | | | | | 118 | 9 | | | | | | | | | |
| 11 | 0 | | 484 | -0- | 484 B | -3511 | 86 | 1 | 376 | 3 | Y | 20 | 37 | 1 | | | 53 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 12 | 0 | N | 193 | -0- | 193 B | -3318 | 33 | 1 | 143 | 3 | Y | 15 | 40 | 1 | | | 28 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 01 | 0 | | -0- | -0- | -0- B | -3318 | | | | | Y | -0- | 15 | 1 | | | 13 |
| 02 | 364 | N | -0- | -0- | -364 B | -3318 | | | | | Y | -0- | | | | | 13 |

NINE MILE POINT CONSOLIDATED U. WELL #: 7 RRCID -> 059044 COMPL. DATE N/A TOTAL DEPTH 12640 PERF.10198 - 11107

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 150 | N | 164 | -0- | 14 B | -1521 | 30 | 1 | 117 | 3 | Y | 15 | 16 | 1 | | | 14 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 10 | 0 | | 153 | -0- | 153 B | -1368 | 24 | 1 | 111 | 3 | Y | 16 | 13 | 1 | | | 17 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 11 | 0 | | 144 | -0- | 144 B | -1224 | 25 | 1 | 106 | 3 | Y | 12 | 11 | 1 | | | 18 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 12 | 155 | N | 182 | -0- | 27 B | -1197 | 32 | 1 | 136 | 3 | Y | 13 | 18 | 1 | | | 13 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 01 | 0 | | 123 | -0- | 123 B | -1074 | 37 | 1 | 72 | 3 | Y | 13 | 14 | 1 | | | 12 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 02 | 140 | N | 174 | -0- | 34 B | -1040 | 19 | 1 | 138 | 3 | Y | 15 | 7 | 1 | | | 20 |
| | | | | | | | 17 | 9 | | | | | | | | | |

NINE MILE POINT CONSOLIDATED GU WELL #: 10 RRCID -> 082781 COMPL. DATE 05/20/2008 TOTAL DEPTH 11800 PERF.11658 - 11668

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |

NINE MILE PT. FLD CONSL. G.U. WELL #: 15 RRCID -> 099731 COMPL. DATE N/A TOTAL DEPTH 12111 PERF.10498 - 11110

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4200 | X | 4234 | -0- | 34 B | -54454 | 823 | 1 | 3179 | 3 | Y | 211 | 236 | 1 | | | 215 |
| | | | | | | | 232 | 9 | | | | | | | | | |
| 10 | 0 | | 3745 | -0- | 3745 B | -50709 | 611 | 1 | 2879 | 3 | Y | 232 | 193 | 1 | | | 254 |
| | | | | | | | 255 | 9 | | | | | | | | | |
| 11 | 0 | | 3629 | -0- | 3629 B | -47080 | 641 | 1 | 2806 | 3 | Y | 165 | 175 | 1 | | | 244 |
| | | | | | | | 182 | 9 | | | | | | | | | |
| 12 | 4371 | X | 4619 | -0- | 248 B | -46832 | 831 | 1 | 3562 | 3 | Y | 205 | 263 | 1 | | | 186 |
| | | | | | | | 226 | 9 | | | | | | | | | |
| 01 | 0 | | 2449 | -0- | 2449 B | -44383 | 749 | 1 | 1455 | 3 | Y | 223 | 217 | 1 | | | 192 |
| | | | | | | | 245 | 9 | | | | | | | | | |
| 02 | 3948 | X | 4561 | -0- | 613 B | -43770 | 521 | 1 | 3772 | 3 | Y | 244 | 137 | 1 | | | 299 |
| | | | | | | | 268 | 9 | | | | | | | | | |

NINE MILE POINT (CONSOL. FLD.) //CONT.// 65525 142 NON-ASSOCIATED CAPACITY CNTY: ARANSAS
LAMAR OIL & GAS, INC. //CONT.// 483925
NINE MILE PT. FLD. CONSL. UNIT WELL #: 17 RRCID -> 151428 COMPL. DATE 10/30/2010 TOTAL DEPTH 11980 PERF.10530 - 10550

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 930 | N | 518 | -0- | -412 B | -10469 | 72 | 1 | 280 | 3 | Y | 151 | 147 | 1 | | | 134 |
| | | | | | | | 166 | 9 | | | | | | | | | |
| 10 | 0 | | 672 | -0- | 672 B | -9797 | 83 | 1 | 391 | 3 | Y | 180 | 136 | 1 | | | 178 |
| | | | | | | | 198 | 9 | | | | | | | | | |
| 11 | 0 | | 825 | -0- | 825 B | -8972 | 116 | 1 | 508 | 3 | Y | 183 | 159 | 1 | | | 202 |
| | | | | | | | 201 | 9 | | | | | | | | | |
| 12 | 527 | N | 902 | -0- | 375 B | -8597 | 135 | 1 | 578 | 3 | Y | 172 | 219 | 1 | | | 155 |
| | | | | | | | 189 | 9 | | | | | | | | | |
| 01 | 0 | | 412 | -0- | 412 B | -8185 | 98 | 1 | 191 | 3 | Y | 112 | 142 | 1 | | | 125 |
| | | | | | | | 123 | 9 | | | | | | | | | |
| 02 | 784 | X | 1022 | -0- | 238 B | -7947 | 101 | 1 | 726 | 3 | Y | 177 | 97 | 1 | | | 205 |
| | | | | | | | 195 | 9 | | | | | | | | | |

NINE MILE PT.FLD.CONSL. UNIT WELL #: 20 RRCID -> 160285 COMPL. DATE N/A TOTAL DEPTH 11507 PERF.10705 - 10867

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 150 | N | -0- | -0- | -150 B | -98202 | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- B | -98202 | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- B | -98202 | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- B | -98202 | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- B | -98202 | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- B | -98202 | | | | | Y | -0- | | | | | -0- |

NINE MILE PT. FLD. CONSL UNIT WELL #: 18 RRCID -> 160366 COMPL. DATE N/A TOTAL DEPTH 12085 PERF.10782 - 11830

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 420 | N | 461 | -0- | 41 B | -7093 | 91 | 1 | 353 | 3 | Y | 15 | 16 | 1 | | | 14 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 10 | 0 | | 428 | -0- | 428 B | -6665 | 72 | 1 | 338 | 3 | Y | 16 | 13 | 1 | | | 17 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 11 | 0 | | 412 | -0- | 412 B | -6253 | 74 | 1 | 324 | 3 | Y | 13 | 11 | 1 | | | 19 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 12 | 465 | N | 524 | -0- | 59 B | -6194 | 97 | 1 | 413 | 3 | Y | 13 | 19 | 1 | | | 13 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 01 | 0 | | 346 | -0- | 346 B | -5848 | 112 | 1 | 219 | 3 | Y | 14 | 14 | 1 | | | 13 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 02 | 392 | N | 631 | -0- | 239 B | -5609 | 75 | 1 | 539 | 3 | Y | 15 | 7 | 1 | | | 21 |
| | | | | | | | 17 | 9 | | | | | | | | | |

NINE MILE POINT FIELD CONS. WELL #: 21 RRCID -> 225679 COMPL. DATE 12/12/2006 TOTAL DEPTH 12500 PERF.11620 - 11710

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2700 | N | 2896 | -0- | 196 B | -141731 | 577 | 1 | 2230 | 3 | Y | 81 | 96 | 1 | | | 87 |
| | | | | | | | 89 | 9 | | | | | | | | | |
| 10 | 0 | | 2538 | -0- | 2538 B | -139193 | 428 | 1 | 2018 | 3 | Y | 84 | 74 | 1 | | | 97 |
| | | | | | | | 92 | 9 | | | | | | | | | |
| 11 | 0 | | 2456 | -0- | 2456 B | -136737 | 445 | 1 | 1948 | 3 | Y | 57 | 64 | 1 | | | 90 |
| | | | | | | | 63 | 9 | | | | | | | | | |
| 12 | 2790 | N | 2223 | -0- | -567 B | -136737 | 409 | 1 | 1752 | 3 | Y | 56 | 86 | 1 | | | 60 |
| | | | | | | | 62 | 9 | | | | | | | | | |
| 01 | 0 | | 1747 | -0- | 1747 B | -134990 | 560 | 1 | 1092 | 3 | Y | 86 | 77 | 1 | | | 69 |
| | | | | | | | 95 | 9 | | | | | | | | | |
| 02 | 2296 | N | 2803 | -0- | 507 B | -134483 | 331 | 1 | 2389 | 3 | Y | 75 | 43 | 1 | | | 101 |
| | | | | | | | 83 | 9 | | | | | | | | | |

NINE MILE POINT (CONSOL. FLD.) //CONT.// 65525 142 NON-ASSOCIATED CAPACITY CNTY: ARANSAS
LAMAR OIL & GAS, INC. //CONT.// 483925
NINE MILE POINT FIELD CONS. WELL #: 22 RRCID -> 228871 COMPL. DATE 05/07/2007 TOTAL DEPTH 13000 PERF.11112 - 11556

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | | 108 | -0- | 108 B | -5545 | 18 | 1 | 71 | 3 | Y | 17 | 11 | 1 | | | 10 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 10 | T. A. | | 246 | -0- | 246 B | -5299 | 43 | 1 | 203 | 3 | Y | -0- | 4 | 1 | | | 6 |
| 11 | T. A. | | 321 | -0- | 321 B | -4978 | 60 | 1 | 261 | 3 | Y | -0- | | | | | 6 |
| 12 | 0 | X | 194 | -0- | 194 B | -4784 | 35 | 1 | 150 | 3 | Y | 8 | 8 | 1 | | | 6 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 01 | 0 | | -0- | -0- | -0- B | -4784 | | | | | Y | -0- | 3 | 1 | | | 3 |
| 02 | 280 | N | 827 | -0- | 547 B | -4237 | 101 | 1 | 726 | 3 | Y | -0- | | | | | 3 |

TALLEY ISLAND WELL #: 1 RRCID -> 247785 COMPL. DATE 08/01/2011 TOTAL DEPTH 13000 PERF.10430 - 11738

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 270 | N | -0- | -0- | -270 B | -0- | | | | | Y | -0- | 9 | 1 | | | 8 |
| 10 | 0 | | 108 | -0- | 108 B | 108 | 19 | 1 | 89 | 3 | Y | -0- | 4 | 1 | | | 4 |
| 11 | 0 | | 135 | -0- | 135 B | 243 | 25 | 1 | 110 | 3 | Y | -0- | | | | | 4 |
| 12 | 0 | | -0- | -0- | -0- B | 243 | | | | | Y | -0- | 2 | 1 | | | 2 |
| 01 | 0 | | 133 | -0- | 133 B | 376 | 33 | 1 | 65 | 3 | Y | 32 | 18 | 1 | | | 16 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 02 | 713 | N | 337 | -0- | -376 B | -0- | 40 | 1 | 285 | 3 | Y | 11 | 7 | 1 | | | 20 |
| | | | | | | | 12 | 9 | | | | | | | | | |

NINE MILE POINT FIELD CONS. WELL #: 24 RRCID -> 249386 COMPL. DATE N/A TOTAL DEPTH 11990 PERF.10550 - 10584

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | | 338 | -0- | 338 B | -18207 | 60 | 1 | 232 | 3 | Y | 42 | 22 | 1 | | | 20 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| 10 | T. A. | | 182 | -0- | 182 B | -18025 | 31 | 1 | 148 | 3 | Y | 3 | 10 | 1 | | | 13 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | T. A. | | 285 | -0- | 285 B | -17740 | 49 | 1 | 217 | 3 | Y | 17 | 11 | 1 | | | 19 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 12 | 0 | X | 165 | -0- | 165 B | -17575 | 31 | 1 | 134 | 3 | Y | -0- | 11 | 1 | | | 8 |
| 01 | 0 | | 118 | -0- | 118 B | -17457 | 35 | 1 | 69 | 3 | Y | 13 | 11 | 1 | | | 10 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 02 | 280 | N | 173 | -0- | -107 B | -17457 | 18 | 1 | 127 | 3 | Y | 25 | 14 | 1 | | | 21 |
| | | | | | | | 28 | 9 | | | | | | | | | |

PI ENERGY, INC. 664190
TEXAS STATE TRACT 188 WELL #: RRCID -> 049054 COMPL. DATE 02/27/1989 TOTAL DEPTH 11788 PERF.10545 - 10930

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | C M | COND PROD | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|
| 09 | P&A | COND | NO RPT | -0- | -0- B | -0- | N | NO RPT | 13 |
| 10 | P&A | COND | NO RPT | -0- | -0- B | -0- | N | NO RPT | 13 |
| 11 | P&A | COND | NO RPT | -0- | -0- B | -0- | N | NO RPT | 13 |
| 12 | P&A | COND | NO RPT | -0- | -0- B | -0- | N | NO RPT | 13 |
| 01 | P&A | COND | NO RPT | -0- | -0- B | -0- | N | NO RPT | 13 |
| 02 | P&A | COND | NO RPT | -0- | -0- B | -0- | N | NO RPT | 13 |

PLUGGED AND ABANDONED_____ 07/27/2012

NINE MILE POINT (I-7) 65525 220 NON-ASSOCIATED ONE WELL CNTY: ARANSAS
LAMAR OIL & GAS, INC. 483925
STATE TRACT 142-154 WELL #: 1 RRCID -> 287714 COMPL. DATE 08/17/2019 TOTAL DEPTH 11909 PERF. 9688 - 9708

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 570 | N | 491 | -0- | -79 | -0- | 87 | 1 | 338 | 3 | Y | 60 | 78 | 1 | | | 71 |
| | | | | | | | 66 | 9 | | | | | | | | | |
| 10 | 0 | | 630 | -0- | 630 | 630 | 99 | 1 | 464 | 3 | Y | 61 | 57 | 1 | | | 75 |
| | | | | | | | 67 | 9 | | | | | | | | | |
| 11 | 0 | | 314 | -0- | 314 | 944 | 50 | 1 | 221 | 3 | Y | 39 | 53 | 1 | | | 61 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 12 | 1203 | N | 259 | -0- | -944 | -0- | 41 | 1 | 176 | 3 | Y | 38 | 58 | 1 | | | 41 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | 22 | 1 | | | 19 |
| 02 | 292 | N | 292 | -0- | -0- | -0- | 27 | 1 | 197 | 3 | Y | 62 | 36 | 1 | | | 45 |
| | | | | | | | 68 | 9 | | | | | | | | | |

NORTH PASTURE (7250) 66075 280 NON-ASSOCIATED ONE WELL CNTY: SAN PATRICIO
DALLAS PETROLEUM GROUP, LLC 197688
R.H. WELDER -B- WELL #: 12 RRCID -> 291666 COMPL. DATE 06/30/2021 TOTAL DEPTH 8004 PERF. 7270 - 7272

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | C M | COND PROD | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|
| 09 | 48720 | | -0- | -0- | -48720 | -0- | N | 10 | 146 |
| 10 | 50344 | | -0- | -0- | -50344 | -0- | N | 4 | 150 |
| 11 | 48720 | | -0- | -0- | -48720 | -0- | N | 4 | 154 |
| 12 | 0 | | -0- | -0- | -0- | -0- | N | 6 | 160 |
| 01 | 0 | | -0- | -0- | -0- | -0- | N | 3 | 163 |
| 02 | 0 | # | NO RPT | -0- | -0- | -0- | N | NO RPT | 163 |

NUARE (J-29) 66275 333 NON-ASSOCIATED ONE WELL CNTY: NUECES
LAMAR OIL & GAS, INC. 483925
STATE TRACT 284 WELL #: 1U RRCID -> 214916 COMPL. DATE 07/01/2005 TOTAL DEPTH 13060 PERF.10175 - 10253

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | C M | COND PROD | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |

NUECES BAY (OAKVILLE 1900) 66289 200 NON-ASSOCIATED ONE WELL CNTY: NUECES
LAMAR OIL & GAS, INC. 483925
STATE TRACT 746 WELL #: 4 RRCID -> 270877 COMPL. DATE 04/24/2013 TOTAL DEPTH 6330 PERF. 1820 - 1825

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | C M | COND PROD | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | N | -0- | -0- |

NUECES BAY (VICKSBURG 12234) 66289 550 NON-ASSOCIATED ONE WELL CNTY: NUECES
LAMAR OIL & GAS, INC. 483925
STATE TRACT 746 WELL #: 2 RRCID -> 103509 COMPL. DATE 10/07/1982 TOTAL DEPTH 12477 PERF.11674 - 12258

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | C M | COND PROD | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | N | -0- | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | N | -0- | -0- |

NUECES BAY (2050 SAND) 66289 575 NON-ASSOCIATED CAPACITY CNTY: NUECES
LAMAR OIL & GAS, INC. 483925
STATE TRACT 746 WELL #: 5 RRCID -> 184935 COMPL. DATE 04/24/2001 TOTAL DEPTH 6258 PERF. 2146 - 2154

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

NUECES BAY (2300) 66289 600 NON-ASSOCIATED ONE WELL CNTY: NUECES
LAMAR OIL & GAS, INC. 483925
STATE TRACT 690 WELL #: 2 RRCID -> 142045 COMPL. DATE 03/04/1997 TOTAL DEPTH 6829 PERF. 2216 - 2220

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

ST 690/746 WELL #: 1 RRCID -> 270934 COMPL. DATE 04/20/2013 TOTAL DEPTH 6806 PERF. 2332 - 2340

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

NUECES BAY (11220) 66289 900 ASSOCIATED ONE WELL CNTY: NUECES
ORX RESOURCES, L.L.C. 627136
STATE TRACT 706 GU WELL #: 3 RRCID -> 272044 COMPL. DATE 09/16/2013 TOTAL DEPTH 12306 PERF.13155 - 13173

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

NUECES BAY (12150) 66289 925 NON-ASSOCIATED ONE WELL CNTY: NUECES
ORX RESOURCES, L.L.C. 627136
STATE TRACT 706 GU WELL #: 3 RRCID -> 270130 COMPL. DATE 09/16/2013 TOTAL DEPTH 12306 PERF.13155 - 14068

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1920 | 3264 | -0- | 1344 | 1344 | 35 | 1 | 2748 | 2 | Y | 437 | 439 | 1 | | | 166 |
| | | | | | | 481 | 9 | | | | | | | | | |
| 10 | 1984 | 2656 | -0- | 672 | 2016 | 2196 | 2 | 460 | 9 | Y | 418 | 434 | 1 | | | 150 |
| 11 | 1920 | 2730 | -0- | 810 | 2826 | 2374 | 2 | 356 | 9 | Y | 324 | 313 | 1 | | | 161 |
| 12 | 1550 | 2190 | -0- | 640 | 3466 | 1869 | 2 | 321 | 9 | Y | 292 | 322 | 1 | | | 131 |
| 01 | 1550 | 2768 | -0- | 1218 | 4684 | 30 | 1 | 2401 | 2 | Y | 306 | 318 | 1 | | | 119 |
| | | | | | | 337 | 9 | | | | | | | | | |
| *02 | 7696 | 2206 | -0- | -5490 | -0- | 24 | 1 | 1893 | 2 | Y | 263 | 327 | 1 | | | 55 |
| | | | | | | 289 | 9 | | | | | | | | | |

NUECES BAY, W. (8500) 66296 940 NON-ASSOCIATED ONE WELL CNTY: NUECES
ENERGY TWENTY OPERATING LLC 252144
NUECES BAY ST 688 WELL #: 3 RRCID -> 267379 COMPL. DATE 10/28/2011 TOTAL DEPTH 12100 PERF.11394 - 11401

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

NUECES BAY DEEP CONSOLIDATED 66297 100 NON-ASSOCIATED CAPACITY CNTY: SAN PATRICIO
ENERGY TWENTY OPERATING LLC 252144
STATE TRACT 690 746 & 750 GU WELL #: 1 RRCID -> 241023 COMPL. DATE N/A TOTAL DEPTH 14420 PERF.11394 - 12404

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

STATE TRACT 689 WELL #: 1 RRCID -> 244688 COMPL. DATE 10/17/2008 TOTAL DEPTH 14000 PERF.12050 - 13780

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 5 |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 5 |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 5 |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 5 |
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 5 |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 5 |

NUECES BAY STATE TRACT 688 WELL #: 4 RRCID -> 254425 COMPL. DATE 05/24/2012 TOTAL DEPTH 11058 PERF.10694 - 10701

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

STATE TRACT 690/746 & 750 GU WELL #: 4ST RRCID -> 256726 COMPL. DATE 06/03/2010 TOTAL DEPTH 11343 PERF.13630 - 13668

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

NUECES BAY STATE TRACT 688 WELL #: 5 RRCID -> 262207 COMPL. DATE 09/16/2011 TOTAL DEPTH 11967 PERF.11574 - 11624

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | -0- | -0- | -0- | 9342 | | | | | Y | -0- | | | | | 5 |
| 10 | 14B | DENY | -0- | -0- | -0- | 9342 | | | | | Y | -0- | | | | | 5 |
| 11 | 14B | DENY | -0- | -0- | -0- | 9342 | | | | | Y | -0- | | | | | 5 |
| 12 | 14B | DENY | -0- | -0- | -0- | 9342 | | | | | Y | -0- | | | | | 5 |
| 01 | 14B | DENY | -0- | -0- | -0- | 9342 | | | | | Y | -0- | | | | | 5 |
| 02 | 14B | DENY | -0- | -0- | -0- | 9342 | | | | | Y | -0- | | | | | 5 |

NUECES BAY DEEP CONSOLIDATED //CONT.// 66297 100 NON-ASSOCIATED CAPACITY CNTY: SAN PATRICIO
MEGO RESOURCES, LLC 559362
STATE TRACT 974 WELL #: 4 RRCID -> 281626 COMPL. DATE 04/02/2021 TOTAL DEPTH 10363 PERF.10600 - 10613

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 12936 | X | 12936 | -0- | -0- | -0- | 678 | 1 | 11970 | 3 | N | 262 | 194 | 1 | | | 205 |
| | | | | | | | 288 | 9 | | | | | | | | | |
| 10 | 12370 | X | 12370 | -0- | -0- | -0- | 804 | 1 | 11357 | 3 | N | 190 | 195 | 1 | | | 200 |
| | | | | | | | 209 | 9 | | | | | | | | | |
| 11 | 0 | | 13145 | -0- | 13145 | 13145 | 1059 | 1 | 11807 | 3 | N | 254 | 389 | 1 | | | 65 |
| | | | | | | | 279 | 9 | | | | | | | | | |
| 12 | 25552 | X | 12407 | -0- | -13145 | -0- | 958 | 1 | 11148 | 3 | N | 274 | 195 | 1 | | | 144 |
| | | | | | | | 301 | 9 | | | | | | | | | |
| 01 | 0 | | 11992 | -0- | 11992 | 11992 | 794 | 1 | 10806 | 3 | N | 356 | 395 | 1 | | | 105 |
| | | | | | | | 392 | 9 | | | | | | | | | |
| *02 | 22603 | X | 10611 | -0- | -11992 | -0- | 653 | 1 | 9719 | 3 | N | 217 | 198 | 1 | | | 124 |
| | | | | | | | 239 | 9 | | | | | | | | | |

ORX RESOURCES, L.L.C. 627136
NUECES BAY STATE TRACT 688 WELL #: 2 RRCID -> 242306 COMPL. DATE 09/04/2010 TOTAL DEPTH 13300 PERF.11435 - 12014

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2490 | X | 2264 | -0- | -226 | -0- | 21 | 1 | 2027 | 2 | Y | 196 | 164 | 1 | | | 149 |
| | | | | | | | 216 | 9 | | | | | | | | | |
| 10 | 2294 | X | 2025 | -0- | -269 | -0- | 19 | 1 | 1918 | 2 | Y | 80 | | | | | 229 |
| | | | | | | | 88 | 9 | | | | | | | | | |
| 11 | 2070 | X | -0- | -0- | -2070 | -0- | | | | | Y | 73 | 195 | 1 | | | 107 |
| 12 | 5249 | X | 5249 | -0- | -0- | -0- | 5102 | 2 | 147 | 9 | Y | 134 | 171 | 1 | | | 70 |
| 01 | 5153 | X | 5153 | -0- | -0- | -0- | 5048 | 2 | 105 | 9 | Y | 95 | | | | | 165 |
| 02 | 5987 | X | 5987 | -0- | -0- | -0- | 58 | 1 | 5721 | 2 | Y | 189 | 194 | 1 | | | 160 |
| | | | | | | | 208 | 9 | | | | | | | | | |

STATE TRACT 690/746&750 GU WELL #: 2 RRCID -> 248014 COMPL. DATE 06/24/2010 TOTAL DEPTH 12001 PERF.12399 - 13650

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 6480 | X | 4788 | -0- | -1692 | -0- | 48 | 1 | 4740 | 2 | Y | -0- | 107 | 1 | | | 169 |
| 10 | 6932 | X | 6932 | -0- | -0- | -0- | 69 | 1 | 6797 | 2 | Y | 60 | 109 | 1 | | | 120 |
| | | | | | | | 66 | 9 | | | | | | | | | |
| 11 | 7200 | X | -0- | -0- | -7200 | -0- | | | | | Y | 92 | 138 | 1 | | | 74 |
| 12 | 7440 | X | 3044 | -0- | -4396 | -0- | 2993 | 2 | 51 | 9 | Y | 46 | | | | | 120 |
| 01 | 7440 | X | 1798 | -0- | -5642 | -0- | 1690 | 2 | 108 | 9 | Y | 98 | 88 | 1 | | | 130 |
| 02 | 2011 | X | 2011 | -0- | -0- | -0- | 19 | 1 | 1915 | 2 | Y | 70 | 140 | 1 | | | 60 |
| | | | | | | | 77 | 9 | | | | | | | | | |

STATE TRACT 692 ET AL UNIT WELL #: 1 RRCID -> 251663 COMPL. DATE 10/19/2014 TOTAL DEPTH 12380 PERF.12577 - 12617

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3690 | X | 3250 | -0- | -440 | -0- | 32 | 1 | 3116 | 2 | N | 93 | | | | | 200 |
| | | | | | | | 102 | 9 | | | | | | | | | |
| 10 | 3813 | X | 1004 | -0- | -2809 | -0- | 10 | 1 | 947 | 2 | N | 43 | 166 | 1 | | | 77 |
| | | | | | | | 47 | 9 | | | | | | | | | |
| 11 | 11141 | X | 11141 | -0- | -0- | -0- | 11141 | 2 | | | N | -0- | | | | | 77 |
| 12 | 3348 | X | 195 | -0- | -3153 | -0- | 195 | 2 | | | N | -0- | | | | | 77 |
| 01 | 3348 | X | 135 | -0- | -3213 | -0- | 5 | 2 | 130 | 9 | N | 118 | | | | | 195 |
| 02 | 3724 | X | 107 | -0- | -3617 | -0- | 5 | 2 | 102 | 9 | N | 93 | 198 | 1 | | | 90 |

STATE TRACT 690/746 & 750 GU WELL #: 6 RRCID -> 261952 COMPL. DATE 07/07/2011 TOTAL DEPTH 11003 PERF.13759 - 13806

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | 69 | 1 | | | 109 |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | 70 | 1 | | | 39 |
| 11 | 540 | X | -0- | -0- | -540 | -0- | | | | | Y | 107 | 60 | 1 | | | 86 |
| 12 | 558 | X | -0- | -0- | -558 | -0- | | | | | Y | 18 | | | | | 104 |
| 01 | 0 | | 2819 | -0- | 2819 | 2819 | 2811 | 2 | 8 | 9 | Y | 7 | 76 | 1 | | | 35 |
| 02 | T. A. | | 2338 | -0- | 2338 | 5157 | 22 | 1 | 2183 | 2 | Y | 121 | 52 | 1 | | | 104 |
| | | | | | | | 133 | 9 | | | | | | | | | |

OBLATE (FRIO 10200 SD) 66619 075 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
FAULCONER ENERGY, LLC 263648
FOUR "S" MINERALS WELL #: 1 RRCID -> 115556 COMPL. DATE 01/31/1985 TOTAL DEPTH 13450 PERF.10207 - 10232

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

OBLATE (V-2) 66619 750 ASSOCIATED EXEMPT CNTY: HIDALGO
FAULCONER ENERGY, LLC 263648
SHARY UNIT WELL #: 1 RRCID -> 116160 COMPL. DATE 02/21/1961 TOTAL DEPTH 11651 PERF.11317 - 11356

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 60 | N | -0- | -0- | -60 | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

ODEM 66762 001 ASSOCIATED CAPACITY CNTY: SAN PATRICIO
GTG OPERATING, LLC 337080
SMITH, N. R. WELL #: 1 RRCID -> 071082 COMPL. DATE 07/27/1995 TOTAL DEPTH 6408 PERF. 6064 - 6188

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

WELDER, J.F. UNIT WELL #: B 22 RRCID -> 082590 COMPL. DATE 05/04/1979 TOTAL DEPTH 6300 PERF. 5813 - 5818

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LANE, S. L. WELL #: 9 RRCID -> 103512 COMPL. DATE 07/06/2017 TOTAL DEPTH 5540 PERF. 4720 - 4870

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1500 | X | 424 | -0- | -1076 | -0- | 227<br>6 | 1<br>9 | 191 | 2 | N | 5 | | | | | 117 |
| 10 | 1550 | X | 559 | -0- | -991 | -0- | 257<br>7 | 1<br>9 | 295 | 2 | N | 6 | | | | | 123 |
| 11 | 747 | X | 747 | -0- | -0- | -0- | 237<br>9 | 1<br>9 | 501 | 2 | N | 8 | | | | | 131 |
| 12 | 527 | X | 425 | -0- | -102 | -0- | 86<br>6 | 1<br>9 | 333 | 2 | N | 5 | | | | | 136 |
| 01 | 527 | X | NO RPT | -0- | -527 | -0- | | | | | N | NO RPT | | | | | 136 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 136 |

WELDER, J.F. UNIT WELL #: C 38 RRCID -> 132098 COMPL. DATE 09/30/1989 TOTAL DEPTH 6813 PERF. 5438 - 5448

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

ODEM (MASSIVE FRIO) 66762 025 ASSOCIATED CAPACITY CNTY: SAN PATRICIO
GTG OPERATING, LLC 337080
WELDER, J. F. UNIT WELL #: B 6 RRCID -> 156741 COMPL. DATE 11/22/1995 TOTAL DEPTH 5445 PERF. 4735 - 4738

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

WELDER, J. F. WELL #: B 10 RRCID -> 161056 COMPL. DATE 11/07/1996 TOTAL DEPTH 7177 PERF. 6008 - 6020

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 1937 | -0- | 1937 | 3244 | 930 | 1 | 786 | 2 | Y | 201 | 114 | 1 | | | 193 |
| | | | | | | | 221 | 9 | | | | | | | | | |
| 10 | 0 | | 2421 | -0- | 2421 | 5665 | 922 | 1 | 1288 | 2 | Y | 192 | 222 | 1 | | | 163 |
| | | | | | | | 211 | 9 | | | | | | | | | |
| 11 | 0 | | 2779 | -0- | 2779 | 8444 | 823 | 1 | 1746 | 2 | Y | 191 | 129 | 1 | | | 225 |
| | | | | | | | 210 | 9 | | | | | | | | | |
| 12 | 0 | | 2094 | -0- | 2094 | 10538 | 387 | 1 | 1494 | 2 | Y | 194 | 113 | 1 | | | 306 |
| | | | | | | | 213 | 9 | | | | | | | | | |
| 01 | 0 | N | NO RPT | -0- | -0- | 10538 | | | | | Y | NO RPT | | | | | 306 |
| 02 | 0 | N | NO RPT | -0- | -0- | 10538 | | | | | Y | NO RPT | | | | | 306 |

WELDER, J. F. UNIT WELL #: C 41 RRCID -> 175349 COMPL. DATE 12/01/1999 TOTAL DEPTH 6300 PERF. 5896 - 6045

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 1963 | -0- | 1963 | 2814 | 601 | 1 | 1353 | 2 | Y | 8 | 7 | 1 | | | 51 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 10 | 0 | | 1063 | -0- | 1063 | 3877 | 483 | 1 | 555 | 2 | Y | 23 | 14 | 1 | | | 60 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 11 | 0 | | 179 | -0- | 179 | 4056 | 53 | 1 | 111 | 2 | Y | 14 | | | | | 74 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 12 | 0 | | 559 | -0- | 559 | 4615 | 111 | 1 | 431 | 2 | Y | 15 | 17 | 1 | | | 72 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 01 | 0 | N | NO RPT | -0- | -0- | 4615 | | | | | Y | NO RPT | | | | | 72 |
| 02 | 0 | N | NO RPT | -0- | -0- | 4615 | | | | | Y | NO RPT | | | | | 72 |

WELDER, J. F. UNIT WELL #: B 8 RRCID -> 175450 COMPL. DATE N/A TOTAL DEPTH 6818 PERF. 5452 - 5562

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

LANE, S. L. WELL #: 11 RRCID -> 179252 COMPL. DATE N/A TOTAL DEPTH 7550 PERF. 5510 - 5514

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ODEM (MASSIVE FRIO) //CONT.// 66762 025 ASSOCIATED CAPACITY CNTY: SAN PATRICIO
GTG OPERATING, LLC //CONT.// 337080
WELDER, J. F. UNIT WELL #: B 15 F RRCID -> 180180 COMPL. DATE 12/01/1999 TOTAL DEPTH 6800 PERF. 5618 - 5978

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 1333 | -0- | 1333 | 1333 | 84 | 1 | 1151 | 2 | Y | 89 | 50 | 1 | | | 93 |
| | | | | | | | 98 | 9 | | | | | | | | | |
| 10 | 0 | | 2628 | -0- | 2628 | 3961 | 969 | 1 | 1572 | 2 | Y | 79 | 92 | 1 | | | 80 |
| | | | | | | | 87 | 9 | | | | | | | | | |
| 11 | 0 | | 2465 | -0- | 2465 | 6426 | 632 | 1 | 1763 | 2 | Y | 64 | 43 | 1 | | | 101 |
| | | | | | | | 70 | 9 | | | | | | | | | |
| 12 | 0 | | 2525 | -0- | 2525 | 8951 | 506 | 1 | 1955 | 2 | Y | 58 | 34 | 1 | | | 125 |
| | | | | | | | 64 | 9 | | | | | | | | | |
| 01 | 1364 | X | NO RPT | -0- | -1364 | 7587 | | | | | Y | NO RPT | | | | | 125 |
| 02 | 2380 | X | NO RPT | -0- | -2380 | 5207 | | | | | Y | NO RPT | | | | | 125 |

WELDER, J.F. UNIT WELL #: B 22 RRCID -> 245287 COMPL. DATE 12/01/1999 TOTAL DEPTH 6300 PERF. 5432 - 6168

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

WELDER, J. F. HEIRS WELL #: 7SB RRCID -> 249108 COMPL. DATE 07/14/2017 TOTAL DEPTH 8400 PERF. 6122 - 6134

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 1164 | -0- | 1164 | 3779 | 631 | 1 | 533 | 2 | Y | -0- | | | | | 5 |
| 10 | 0 | | 1299 | -0- | 1299 | 5078 | 605 | 1 | 694 | 2 | Y | -0- | | | | | 5 |
| 11 | 0 | | 1273 | -0- | 1273 | 6351 | 408 | 1 | 865 | 2 | Y | -0- | | | | | 5 |
| 12 | 0 | | 1245 | -0- | 1245 | 7596 | 256 | 1 | 989 | 2 | Y | -0- | | | | | 5 |
| 01 | 0 | N | NO RPT | -0- | -0- | 7596 | | | | | Y | NO RPT | | | | | 5 |
| 02 | 0 | N | NO RPT | -0- | -0- | 7596 | | | | | Y | NO RPT | | | | | 5 |

WELDER, J.F. UNIT WELL #: C 32 RRCID -> 263205 COMPL. DATE 06/10/1992 TOTAL DEPTH 6160 PERF. 5828 - 5968

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 1174 | -0- | 1174 | 3882 | 614 | 1 | 518 | 2 | Y | 38 | 31 | 1 | | | 85 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 10 | 0 | | 1157 | -0- | 1157 | 5039 | 520 | 1 | 598 | 2 | Y | 35 | 22 | 1 | | | 98 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 11 | 0 | | 1447 | -0- | 1447 | 6486 | 450 | 1 | 954 | 2 | Y | 39 | | | | | 137 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 12 | 0 | | 669 | -0- | 669 | 7155 | 130 | 1 | 502 | 2 | Y | 34 | 41 | 1 | | | 130 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 01 | 0 | N | NO RPT | -0- | -0- | 7155 | | | | | Y | NO RPT | | | | | 130 |
| 02 | 0 | N | NO RPT | -0- | -0- | 7155 | | | | | Y | NO RPT | | | | | 130 |

WELDER, J.F. UNIT WELL #: C 27 RRCID -> 263349 COMPL. DATE 11/24/1992 TOTAL DEPTH 7000 PERF. 5820 - 6032

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

ODEM (2000) 66762 057 NON-ASSOCIATED ONE WELL CNTY: SAN PATRICIO
GTG OPERATING, LLC 337080
LANE WELL #: 2 RRCID -> 284084 COMPL. DATE 04/20/2018 TOTAL DEPTH 6872 PERF. 2038 - 2042

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | DLQ G-10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

ODEM (3100) 66762 133 NON-ASSOCIATED SALVAGE CNTY: SAN PATRICIO
GTG OPERATING, LLC 337080
BURROWS, J. C. & J. S. WELL #: 3 RRCID -> 222338 COMPL. DATE 05/06/2006 TOTAL DEPTH 5539 PERF. 3112 - 3122

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | DLQ G-10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

ODEM (3200) 66762 171 NON-ASSOCIATED CAPACITY CNTY: SAN PATRICIO
GTG OPERATING, LLC 337080
SMITH, H. A. WELL #: 2 RRCID -> 119490 COMPL. DATE 11/28/1985 TOTAL DEPTH 5455 PERF. 3282 - 3292

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 466 | -0- | 466 | 466 | 249<br>6 | 1<br>9 | 211 | 2 | N | 5 | | | | | 135 |
| 10 | 0 | | 954 | -0- | 954 | 1420 | 441<br>7 | 1<br>9 | 506 | 2 | N | 6 | | | | | 141 |
| 11 | 0 | | 728 | -0- | 728 | 2148 | 231<br>6 | 1<br>9 | 491 | 2 | N | 5 | | | | | 146 |
| 12 | 0 | | 457 | -0- | 457 | 2605 | 93<br>6 | 1<br>9 | 358 | 2 | N | 5 | | | | | 151 |
| 01 | 0 | N | NO RPT | -0- | -0- | 2605 | | | | | N | NO RPT | | | | | 151 |
| 02 | 0 | N | NO RPT | -0- | -0- | 2605 | | | | | N | NO RPT | | | | | 151 |

ODEM (3500) 66762 228 NON-ASSOCIATED ONE WELL CNTY: SAN PATRICIO
GTG OPERATING, LLC 337080
BOMER, E. T. WELL #: 8 RRCID -> 221399 COMPL. DATE 05/04/2006 TOTAL DEPTH 6906 PERF. 3495 - 3505

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ODEM (3500 SCULL) 66762 247 NON-ASSOCIATED ONE WELL CNTY: SAN PATRICIO
SALVADOR OIL, LLC 744509
LANE, R. J. WELL #: 3 RRCID -> 113893 COMPL. DATE 10/05/1984 TOTAL DEPTH 3559 PERF. 3486 - 3492

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | A | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 10/12/2022 - WELL PLUGGED 10/12/22

ODEM (4400) 66762 266 NON-ASSOCIATED ONE WELL CNTY: SAN PATRICIO
GTG OPERATING, LLC 337080
SMITH, H. A. WELL #: 11 RRCID -> 148952 COMPL. DATE 11/26/1993 TOTAL DEPTH 7592 PERF. 4371 - 4375

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ODEM (4900) 66762 285 NON-ASSOCIATED CAPACITY CNTY: SAN PATRICIO
GTG OPERATING, LLC 337080
LANE, S. L. WELL #: 5 RRCID -> 161063 COMPL. DATE 08/03/2017 TOTAL DEPTH 5511 PERF. 4585 - 4708

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SMITH, M. C. WELL #: 4 RRCID -> 161064 COMPL. DATE 11/16/1996 TOTAL DEPTH 7517 PERF. 4712 - 4718

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LANE, S. L. WELL #: 10 RRCID -> 161651 COMPL. DATE 12/26/1996 TOTAL DEPTH 7470 PERF. 4733 - 4738

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ODEM (5000) 66762 304 NON-ASSOCIATED CAPACITY CNTY: SAN PATRICIO
GTG OPERATING, LLC 337080
PARKER C. C. "A" WELL #: 5 H RRCID -> 084987 COMPL. DATE 11/16/1996 TOTAL DEPTH 6800 PERF. 4398 - 4426

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LANE, E.H. "A" WELL #: 1 RRCID -> 121644 COMPL. DATE 05/02/1986 TOTAL DEPTH 5425 PERF. 4982 - 4992

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ODEM (5000) //CONT.// 66762 304 NON-ASSOCIATED CAPACITY CNTY: SAN PATRICIO
GTG OPERATING, LLC //CONT.// 337080
LANE, S. L. WELL #: 12 RRCID -> 154877 COMPL. DATE 06/22/1995 TOTAL DEPTH 7550 PERF. 4975 - 5107

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

SMITH, N. R. WELL #: 4 RRCID -> 233065 COMPL. DATE 09/29/2006 TOTAL DEPTH 6783 PERF. 4966 - 5012

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

ODEM (5150) 66762 389 NON-ASSOCIATED ONE WELL CNTY: SAN PATRICIO
GTG OPERATING, LLC 337080
LANE WELL #: 1 RRCID -> 159014 COMPL. DATE 06/07/1996 TOTAL DEPTH 7600 PERF. 5178 - 5182

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 10 | 0 | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 11 | 0 | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 12 | 0 | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 01 | 0 N | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | DLQ G-10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

ODEM (5200 FRIO MIDDLE) 66762 399 NON-ASSOCIATED CAPACITY CNTY: SAN PATRICIO
GTG OPERATING, LLC 337080
BURROWS, J.C. & J.S. WELL #: 7 RRCID -> 130438 COMPL. DATE 04/11/1989 TOTAL DEPTH 6787 PERF. 5169 - 5275

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

BURROWS, J.C. & J.S. WELL #: 6 RRCID -> 284214 COMPL. DATE 12/02/2017 TOTAL DEPTH 6773 PERF. 5024 - 5127

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 40 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 40 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 40 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 40 |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | 40 |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | 40 |

ODEM (5200 FRIO MIDDLE, S) 66762 418 ASSOCIATED CAPACITY CNTY: SAN PATRICIO
GTG OPERATING, LLC 337080
J. F. WELDER UNIT WELL #: C 22 RRCID -> 154900 COMPL. DATE 05/03/1995 TOTAL DEPTH 6316 PERF. 5170 - 5178

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

ODEM (5200 FRIO MIDDLE, S) //CONT.// 66762 418 ASSOCIATED CAPACITY CNTY: SAN PATRICIO
GTG OPERATING, LLC //CONT.// 337080
J. F. WELDER UNIT WELL #: C 31 RRCID -> 175229 COMPL. DATE 08/25/1971 TOTAL DEPTH 6900 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

ODEM (5250) 66762 437 NON-ASSOCIATED ONE WELL CNTY: SAN PATRICIO
GTG OPERATING, LLC 337080
SMITH, H. A. WELL #: 6 RRCID -> 051205 COMPL. DATE 08/26/1971 TOTAL DEPTH 5570 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ODEM (5500) 66762 494 NON-ASSOCIATED ONE WELL CNTY: SAN PATRICIO
GTG OPERATING, LLC 337080
C. C. PARKER "A" WELL #: 3 RRCID -> 154614 COMPL. DATE 04/14/1995 TOTAL DEPTH 6770 PERF. 5502 - 5510

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | 1155 | -0- | 1155 | 1155 | 618<br>15 | 1<br>9 | 522 | 2 | N | 14 | | | | | 141 |
| 10 | 0 | 1246 | -0- | 1246 | 2401 | 573<br>15 | 1<br>9 | 658 | 2 | N | 14 | | | | | 155 |
| 11 | 0 | 374 | -0- | 374 | 2775 | 115<br>15 | 1<br>9 | 244 | 2 | N | 14 | | | | | 169 |
| 12 | 0 | 135 | -0- | 135 | 2910 | 26<br>8 | 1<br>9 | 101 | 2 | N | 7 | | | | | 176 |
| 01 | 0 N | NO RPT | -0- | -0- | 2910 | | | | | N | NO RPT | | | | | 176 |
| 02 | 0 N | NO RPT | -0- | -0- | 2910 | | | | | N | NO RPT | | | | | 176 |

ODEM (6700 -B-) 66762 798 ASSOCIATED ONE WELL CNTY: SAN PATRICIO
GTG OPERATING, LLC 337080
WELDER, J.F. UNIT WELL #: C 29 RRCID -> 175424 COMPL. DATE 12/01/1999 TOTAL DEPTH 6800 PERF. 5732 - 6080

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | 60 | -0- | 60 | 60 | 29<br>6 | 1<br>9 | 25 | 2 | Y | 5 | 3 | 1 | | | 17 |
| 10 | 0 | 55 | -0- | 55 | 115 | 23<br>6 | 1<br>9 | 26 | 2 | Y | 5 | 6 | 1 | | | 16 |
| 11 | 0 | 48 | -0- | 48 | 163 | 13<br>6 | 1<br>9 | 29 | 2 | Y | 5 | 4 | 1 | | | 17 |
| 12 | 0 | 94 | -0- | 94 | 257 | 9<br>50 | 1<br>9 | 35 | 2 | Y | 45 | 26 | 1 | | | 36 |
| 01 | 0 N | NO RPT | -0- | -0- | 257 | | | | | Y | NO RPT | | | | | 36 |
| 02 | DLQ G-10 | NO RPT | -0- | -0- | 257 | | | | | Y | NO RPT | | | | | 36 |

ODEM (6700 STRINGER) 66762 836 ASSOCIATED ONE WELL CNTY: SAN PATRICIO
GTG OPERATING, LLC 337080
WELDER HEIRS, J.F. WELL #: 2SR RRCID -> 228965 COMPL. DATE 03/25/2017 TOTAL DEPTH 7801 PERF. 6952 - 6994

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 58 | -0- | 58 | 58 | 28 | 1 6 9 | 24 | 2 | Y | 5 | | | | | 106 |
| 10 | 0 | | 57 | -0- | 57 | 115 | 24 | 1 6 9 | 27 | 2 | Y | 5 | 3 | 1 | | | 108 |
| 11 | 0 | | 51 | -0- | 51 | 166 | 15 | 1 6 9 | 30 | 2 | Y | 5 | 10 | 1 | | | 103 |
| 12 | 0 | | 49 | -0- | 49 | 215 | 9 | 1 4 9 | 36 | 2 | Y | 4 | 3 | 1 | | | 104 |
| 01 | 0 | N | NO RPT | -0- | -0- | 215 | | | | | Y | NO RPT | | | | | 104 |
| 02 | 0 | N | NO RPT | -0- | -0- | 215 | | | | | Y | NO RPT | | | | | 104 |

ODEM (7150) 66762 884 NON-ASSOCIATED ONE WELL CNTY: SAN PATRICIO
GTG OPERATING, LLC 337080
J. F. WELDER UNIT WELL #: C 15J RRCID -> 187765 COMPL. DATE 10/17/2001 TOTAL DEPTH 7350 PERF. 7141 - 7160

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

ODEM (7500) 66762 940 NON-ASSOCIATED CAPACITY CNTY: SAN PATRICIO
GTG OPERATING, LLC 337080
J F WELDER HEIRS WELL #: 3SB RRCID -> 215057 COMPL. DATE 10/24/2005 TOTAL DEPTH 7467 PERF. 7334 - 7340

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

ODEM, NORTH (7800) 66764 888 NON-ASSOCIATED EXEMPT CNTY: SAN PATRICIO
POCO LLC 668802
DUNGAN-KEY TRUST WELL #: 2 RRCID -> 290091 COMPL. DATE 03/04/2020 TOTAL DEPTH 7950 PERF. 6292 - 6536

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ODEM, SOUTH (6400) 66767 664 NON-ASSOCIATED EXEMPT CNTY: SAN PATRICIO
GTG OPERATING, LLC 337080
WELDER, J. F. HEIRS WELL #: 1SB RRCID -> 284697 COMPL. DATE 06/02/2017 TOTAL DEPTH 7224 PERF. 6330 - 6340

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 54 | -0- | 54 | 54 | 26 | 1 6 9 | 22 | 2 | Y | 5 | | | | | 89 |
| 10 | 0 | | 53 | -0- | 53 | 107 | 22 | 1 6 9 | 25 | 2 | Y | 5 | 5 | 1 | | | 89 |
| 11 | 0 | | 50 | -0- | 50 | 157 | 14 | 1 6 9 | 30 | 2 | Y | 5 | 15 | 1 | | | 79 |
| 12 | 0 | | 49 | -0- | 49 | 206 | 9 | 1 3 9 | 37 | 2 | Y | 3 | 5 | 1 | | | 77 |
| 01 | 0 | N | NO RPT | -0- | -0- | 206 | | | | | Y | NO RPT | | | | | 77 |
| 02 | DLQ G-10 | | NO RPT | -0- | -0- | 206 | | | | | Y | NO RPT | | | | | 77 |

OHERN (1600) 66892 250 NON-ASSOCIATED CAPACITY CNTY: DUVAL
PEARL, BILL H. PRODUCTIONS, INC. 647284
BENAVIDES, BRENNAN, -A- WELL #: 1 RRCID -> 012361 COMPL. DATE 03/24/1927 TOTAL DEPTH N/A PERF. 1619 - 1629

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

BENAVIDES, BRENNAN, -A- WELL #: 3 RRCID -> 012363 COMPL. DATE 05/17/1927 TOTAL DEPTH N/A PERF. 1609 - 1613

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

BENAVIDES, BRENNAN, -A- WELL #: 4 RRCID -> 012364 COMPL. DATE 07/11/1928 TOTAL DEPTH N/A PERF. 1582 - 1593

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

BRENNAN-BENAVIDES WELL #: 57 RRCID -> 110510 COMPL. DATE 05/08/1984 TOTAL DEPTH 4400 PERF. 1524 - 1568

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

ONEIL (3450) 67346 185 NON-ASSOCIATED ONE WELL CNTY: SAN PATRICIO
URBAN OIL & GAS GROUP, LLC 879035
WELDER RANCH WELL #: 19 RRCID -> 155705 COMPL. DATE 05/03/1995 TOTAL DEPTH 6509 PERF. 3414 - 3420

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 576 | N | 576 | -0- | -0- | -0- | 117 | 1 | 459 | 3 | Y | -0- | | | | | 21 |
| 10 | 0 | | 331 | -0- | 331 | 331 | 83 | 1 | 248 | 3 | Y | -0- | | | | | 21 |
| 11 | 0 | | 276 | -0- | 276 | 607 | 64 | 1 | 212 | 3 | Y | -0- | | | | | 21 |
| 12 | 0 | | 73 | -0- | 73 | 680 | 30 | 1 | 43 | 3 | Y | -0- | | | | | 21 |
| 01 | 0 | | 101 | -0- | 101 | 781 | 36 | 1 | 65 | 3 | Y | -0- | | | | | 21 |
| 02 | 1070 | N | 289 | -0- | -781 | -0- | 76 | 1 | 213 | 3 | Y | -0- | | | | | 21 |

ONEIL (4550) 67346 270 NON-ASSOCIATED EXEMPT CNTY: SAN PATRICIO
SUN EXPLORATION, INC. 829289
WELDER RANCH WELL #: 14W RRCID -> 282962 COMPL. DATE 12/06/2017 TOTAL DEPTH 7900 PERF. 4368 - 4378

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

O'NEIL (4800) 67346 310 NON-ASSOCIATED CAPACITY CNTY: SAN PATRICIO
URBAN OIL & GAS GROUP, LLC 879035
WELDER RANCH WELL #: 7 RRCID -> 129719 COMPL. DATE 12/29/1988 TOTAL DEPTH 8600 PERF. 4802 - 4808

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS * * AMT | DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2070 | N | 2022 | -0- | -48 | -0- | 411 | 1 | 1611 | 3 | Y | -0- | | | 15 |
| 10 | 1891 | N | 1417 | -0- | -474 | -0- | 354 | 1 | 1063 | 3 | Y | -0- | | | 15 |
| 11 | 0 | | 1208 | -0- | 1208 | 1208 | 282 | 1 | 926 | 3 | Y | -0- | 1 1 | | 14 |
| 12 | 0 | | 1301 | -0- | 1301 | 2509 | 536 | 1 | 765 | 3 | Y | -0- | | | 14 |
| 01 | 0 | | 1027 | -0- | 1027 | 3536 | 362 | 1 | 665 | 3 | Y | -0- | | | 14 |
| 02 | 2800 | N | 1086 | -0- | -1714 | 1822 | 286 | 1 | 800 | 3 | Y | -0- | | | 14 |

ONEIL (5300) 67346 360 NON-ASSOCIATED CAPACITY CNTY: SAN PATRICIO
URBAN OIL & GAS GROUP, LLC 879035
WELDER RANCH WELL #: 15 RRCID -> 147511 COMPL. DATE 06/09/1993 TOTAL DEPTH 6200 PERF. 5354 - 5362

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS * * AMT | DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 761 | N | 761 | -0- | -0- | -0- | 155 | 1 | 606 | 3 | Y | -0- | | | -0- |
| 10 | 0 | | 399 | -0- | 399 | 399 | 100 | 1 | 299 | 3 | Y | -0- | | | -0- |
| 11 | 0 | | 879 | -0- | 879 | 1278 | 205 | 1 | 674 | 3 | Y | -0- | | | -0- |
| 12 | 0 | | 920 | -0- | 920 | 2198 | 379 | 1 | 541 | 3 | Y | -0- | | | -0- |
| 01 | 0 | | 625 | -0- | 625 | 2823 | 220 | 1 | 405 | 3 | Y | -0- | | | -0- |
| 02 | 2800 | N | 637 | -0- | -2163 | 660 | 168 | 1 | 469 | 3 | Y | -0- | | | -0- |

WELDER RANCH WELL #: 18D RRCID -> 184470 COMPL. DATE 08/09/2001 TOTAL DEPTH 7500 PERF. 5092 - 5100

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS * * AMT | DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 511 | N | 511 | -0- | -0- | -0- | 104 | 1 | 407 | 3 | Y | -0- | | | 5 |
| 10 | 0 | | 272 | -0- | 272 | 272 | 68 | 1 | 204 | 3 | Y | -0- | | | 5 |
| 11 | 0 | | 383 | -0- | 383 | 655 | 89 | 1 | 294 | 3 | Y | -0- | | | 5 |
| 12 | 1144 | N | 489 | -0- | -655 | -0- | 202 | 1 | 287 | 3 | Y | -0- | | | 5 |
| 01 | 0 | | 306 | -0- | 306 | 306 | 108 | 1 | 198 | 3 | Y | -0- | | | 5 |
| 02 | 636 | N | 330 | -0- | -306 | -0- | 87 | 1 | 243 | 3 | Y | -0- | | | 5 |

O'NEIL (5850) 67346 560 NON-ASSOCIATED ONE WELL CNTY: SAN PATRICIO
URBAN OIL & GAS GROUP, LLC 879035
WELDER RANCH WELL #: 16 F RRCID -> 138330 COMPL. DATE 09/10/1993 TOTAL DEPTH 7500 PERF. 5586 - 5738

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS * * AMT | DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 30 | N | 30 | -0- | -0- | -0- | 6 | 1 | 24 | 3 | Y | -0- | | | -0- |
| 10 | 0 | | 18 | -0- | 18 | 18 | 4 | 1 | 14 | 3 | Y | -0- | | | -0- |
| 11 | 0 | | 29 | -0- | 29 | 47 | 7 | 1 | 22 | 3 | Y | -0- | | | -0- |
| 12 | 0 | | 23 | -0- | 23 | 70 | 9 | 1 | 14 | 3 | Y | -0- | | | -0- |
| 01 | 0 | | 28 | -0- | 28 | 98 | 10 | 1 | 18 | 3 | Y | -0- | | | -0- |
| 02 | 122 | N | 24 | -0- | -98 | -0- | 6 | 1 | 18 | 3 | Y | -0- | | | -0- |

ONEIL (6340) 67346 600 ASSOCIATED ONE WELL CNTY: SAN PATRICIO
URBAN OIL & GAS GROUP, LLC 879035
WELDER RANCH WELL #: 17D RRCID -> 142284 COMPL. DATE 07/24/1992 TOTAL DEPTH 8022 PERF. 6316 - 6326

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS * * AMT | DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |

O'NEIL (6700) 67346 810 NON-ASSOCIATED ONE WELL CNTY: SAN PATRICIO
URBAN OIL & GAS GROUP, LLC 879035
WELDER RANCH WELL #: 16 D RRCID -> 135283 COMPL. DATE 06/07/1990 TOTAL DEPTH 7500 PERF. 6669 - 6676

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS * * AMT | DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 870 | N | 522 | -0- | -348 | -0- | 106 | 1 | 416 | 3 | Y | -0- | | | 4 |
| 10 | 0 | | 287 | -0- | 287 | 287 | 72 | 1 | 215 | 3 | Y | -0- | | | 4 |
| 11 | 0 | | 686 | -0- | 686 | 973 | 160 | 1 | 526 | 3 | Y | -0- | 1 1 | | 3 |
| 12 | 0 | | 340 | -0- | 340 | 1313 | 140 | 1 | 200 | 3 | Y | -0- | | | 3 |
| 01 | 0 | | 537 | -0- | 537 | 1850 | 189 | 1 | 348 | 3 | Y | -0- | | | 3 |
| 02 | 2311 | N | 461 | -0- | -1850 | -0- | 121 | 1 | 340 | 3 | Y | -0- | | | 3 |

O'NEIL (6900) 67346 910 NON-ASSOCIATED CAPACITY CNTY: SAN PATRICIO
URBAN OIL & GAS GROUP, LLC 879035
WELDER RANCH WELL #: 18 F RRCID -> 136389 COMPL. DATE 12/19/1995 TOTAL DEPTH 7500 PERF. 3262 - 3388

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SI MULT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 10 | SI MULT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 11 | SI MULT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 12 | SI MULT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 01 | SI MULT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 02 | SI MULT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |

ORANGE GROVE (1700) 67506 385 NON-ASSOCIATED ONE WELL CNTY: JIM WELLS
OUTLINE OIL COMPANY LLC 628480
TODD ESTATE WELL #: 1 RRCID -> 206657 COMPL. DATE 01/05/2005 TOTAL DEPTH 2000 PERF. 1726 - 1730

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

ORANGE GROVE (3900) 67506 630 NON-ASSOCIATED CAPACITY CNTY: JIM WELLS
ALARON ENERGY, INC. 010450
FRANKE WELL #: RRCID -> 238505 COMPL. DATE 05/22/2008 TOTAL DEPTH 5840 PERF. 3864 - 3880

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 77 |
| 10 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 77 |
| 11 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 77 |
| 12 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 77 |
| 01 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 77 |
| 02 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 77 |

PLUGGED AND ABANDONED_____ 10/19/2020

ORANGE GROVE (4300) 67506 700 NON-ASSOCIATED ONE WELL CNTY: JIM WELLS
ALARON ENERGY, INC. 010450
HAPPNER WELL #: RRCID -> 239716 COMPL. DATE 05/22/2008 TOTAL DEPTH 5859 PERF. 4424 - 4431

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 142 |
| 10 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 142 |
| 11 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 142 |
| 12 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 142 |
| 01 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 142 |
| 02 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 142 |

PLUGGED AND ABANDONED_____ 10/13/2020

ORCONES (FRIO-VKSBG CONS.) 67558 200 ASSOCIATED CAPACITY CNTY: DUVAL
ARMADA RESOURCES CORPORATION 030835
PARR, HILDA WELL #: 141R RRCID -> 263944 COMPL. DATE 10/18/2011 TOTAL DEPTH 7625 PERF. 7228 - 7254

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 03 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 70 |
| 04 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 70 |
| 05 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 70 |
| 06 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 70 |
| 07 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 70 |
| 08 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 70 |
| 09 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | 70 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 70 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 70 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 70 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 70 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 70 |

ORCONES (FRIO-VKSBG CONS.) //CONT.// 67558 200 ASSOCIATED CAPACITY CNTY: DUVAL
CROSSROADS PETROLEUM L.L.C. 190708
MARCHBANKS-CADENA 'B' WELL #: 115 RRCID -> 215828 COMPL. DATE 01/28/2009 TOTAL DEPTH 6600 PERF. 5980 - 6326

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 5 | | | | | 82 |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | 5 | | | | | 87 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | 4 | | | | | 91 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | 6 | | | | | 97 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | 4 | | | | | 101 |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 101 |

GREEN EXPLORATION COMPANY 330179
PARR, HILDA WELL #: RRCID -> 208061 COMPL. DATE 12/24/2004 TOTAL DEPTH 7450 PERF. 7140 - 7450

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 68 |
| 10 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 68 |
| 11 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 68 |
| 12 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 68 |
| 01 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 68 |
| 02 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 68 |

PLUGGED AND ABANDONED_____ 01/23/2020

PARR, HILDA WELL #: RRCID -> 208062 COMPL. DATE 12/07/2005 TOTAL DEPTH 12565 PERF. 7291 - 7332

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 64 |
| 10 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 64 |
| 11 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 64 |
| 12 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 64 |
| 01 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 64 |
| 02 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 64 |

PLUGGED AND ABANDONED_____ 04/15/2020

PARR, HILDA WELL #: RRCID -> 209800 COMPL. DATE 04/09/2007 TOTAL DEPTH 5960 PERF. 5514 - 5808

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 14 |
| 10 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 14 |
| 11 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 14 |
| 12 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 14 |
| 01 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 14 |
| 02 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 14 |

PLUGGED AND ABANDONED_____ 01/16/2020

MARCHBANKS-CADENA WELL #: RRCID -> 210976 COMPL. DATE 03/27/2007 TOTAL DEPTH 6160 PERF. 4922 - 5915

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 104 |
| 10 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 104 |
| 11 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 104 |
| 12 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 104 |
| 01 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 104 |
| 02 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 104 |

PLUGGED AND ABANDONED_____ 04/15/2020

MARCHBANKS-CADENA GAS UNIT #1 WELL #: RRCID -> 212935 COMPL. DATE 03/22/2007 TOTAL DEPTH 6190 PERF. 4988 - 5972

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 176 |
| 10 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 176 |
| 11 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 176 |
| 12 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 176 |
| 01 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 176 |
| 02 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 176 |

PLUGGED AND ABANDONED_____ 04/08/2020

ORCONES (FRIO-VKSBG CONS.) //CONT.// 67558 200 ASSOCIATED CAPACITY CNTY: DUVAL
GREEN EXPLORATION COMPANY //CONT.// 330179
PARR-LAWRENCE GU WELL #: RRCID -> 215514 COMPL. DATE 03/15/2007 TOTAL DEPTH 7560 PERF. 7185 - 7193

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 7 |
| 10 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 7 |
| 11 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 7 |
| 12 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 7 |
| 01 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 7 |
| 02 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 7 |

PLUGGED AND ABANDONED_____ 04/23/2020

PARR, HILDA WELL #: RRCID -> 216875 COMPL. DATE 02/10/2006 TOTAL DEPTH 5900 PERF. 5232 - 5240

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 148 |
| 10 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 148 |
| 11 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 148 |
| 12 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 148 |
| 01 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 148 |
| 02 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 148 |

PLUGGED AND ABANDONED_____ 01/28/2020

MILLER ET AL WELL #: RRCID -> 218182 COMPL. DATE 11/19/2008 TOTAL DEPTH 6700 PERF. 5752 - 6438

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 32 |
| 10 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 32 |
| 11 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 32 |
| 12 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 32 |
| 01 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 32 |
| 02 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 32 |

PLUGGED AND ABANDONED_____ 03/27/2020

MARCHBANKS CADENA ET AL WELL #: RRCID -> 233158 COMPL. DATE 12/03/2008 TOTAL DEPTH 6680 PERF. 5868 - 6490

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 35 |
| 10 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 35 |
| 11 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 35 |
| 12 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 35 |
| 01 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 35 |
| 02 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 35 |

PLUGGED AND ABANDONED_____ 02/03/2020

PARR, HILDA WELL #: RRCID -> 258771 COMPL. DATE 12/19/2010 TOTAL DEPTH 7348 PERF. 6608 - 7184

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 67 |
| 10 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 67 |
| 11 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 67 |
| 12 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 67 |
| 01 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 67 |
| 02 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 67 |

PLUGGED AND ABANDONED_____ 01/23/2020

OSO DEEP (FRIO 13300) 67754 500 NON-ASSOCIATED ONE WELL CNTY: NUECES
RODESSA OPERATING COMPANY 723592
BRATTON WELL #: RRCID -> 174671 COMPL. DATE 03/11/1999 TOTAL DEPTH 13525 PERF.12889 - 13034

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 60 |
| 10 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 60 |
| 11 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 60 |
| 12 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 60 |
| 01 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 60 |
| 02 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 60 |

PLUGGED AND ABANDONED_____ 06/07/2005

OWEN (ESCONDIDO) 67885 190 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. 499978
CERRITO LAND COMPANY 1389 WELL #: 1B RRCID -> 286073 COMPL. DATE 01/01/2019 TOTAL DEPTH 6220 PERF. 6120 - 6152

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 1 | -0- | 1 | 1 | 1 | 3 | | | N | -0- | | | | | 5 |
| 10 | 0 | | 84 | -0- | 84 | 85 | 84 | 3 | | | N | -0- | | | | | 5 |
| 11 | 0 | | -0- | -0- | -0- | 85 | | | | | N | -0- | | | | | 5 |
| 12 | 0 | | -0- | -0- | -0- | 85 | | | | | N | -0- | | | | | 5 |
| 01 | 0 | | -0- | -0- | -0- | 85 | | | | | N | -0- | | | | | 5 |
| 02 | 0 | X | NO RPT | -0- | -0- | 85 | | | | | N | NO RPT | | | | | 5 |

OWEN (OLMOS) 67885 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
KIMMERIDGE TEXAS GAS, LLC 100291
ROSA V. BENAVIDES WELL #: 1 RRCID -> 249548 COMPL. DATE 03/19/2012 TOTAL DEPTH 5600 PERF. 5374 - 9037

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1020 | N | 977 | -0- | -43 | -0- | 25 | 1 | 952 | 3 | N | -0- | | | | | -0- |
| 10 | 1116 | N | 132 | -0- | -984 | -0- | 3 | 1 | 129 | 3 | N | -0- | | | | | -0- |
| 11 | 1050 | N | 251 | -0- | -799 | -0- | 5 | 1 | 246 | 3 | N | -0- | | | | | -0- |
| 12 | 1023 | N | 149 | -0- | -874 | -0- | 3 | 1 | 146 | 3 | N | -0- | | | | | -0- |
| 01 | 1452 | N | 1452 | -0- | -0- | -0- | 38 | 1 | 1414 | 3 | N | -0- | | | | | -0- |
| 02 | 925 | N | 925 | -0- | -0- | -0- | 25 | 1 | 900 | 3 | N | -0- | | | | | -0- |

STATE OF TEXAS HILL RANCH G.U. WELL #: 1 RRCID -> 251981 COMPL. DATE 05/12/2010 TOTAL DEPTH 6400 PERF. 6800 - 8488

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3510 | X | 2818 | -0- | -692 | -0- | 231 | 1 | 2587 | 3 | N | -0- | | | | | 63 |
| 10 | 3627 | X | 2128 | -0- | -1499 | -0- | 147 | 1 | 1981 | 3 | N | -0- | | | | | 63 |
| 11 | 3600 | X | 2894 | -0- | -706 | -0- | 235 | 1 | 2659 | 3 | N | -0- | | | | | 63 |
| 12 | 3720 | X | 3180 | -0- | -540 | -0- | 265 | 1 | 2915 | 3 | N | -0- | | | | | 63 |
| 01 | 3739 | X | 3739 | -0- | -0- | -0- | 354 | 1 | 3385 | 3 | N | -0- | | | | | 63 |
| 02 | 3172 | X | 3172 | -0- | -0- | -0- | 302 | 1 | 2870 | 3 | N | -0- | | | | | 63 |

ROSA V. BENAVIDES WELL #: 4H RRCID -> 256345 COMPL. DATE 01/25/2011 TOTAL DEPTH 4950 PERF. 5230 - 8637

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1500 | X | 864 | -0- | -636 | -0- | 22 | 1 | 842 | 3 | Y | -0- | | | | | 59 |
| 10 | 111 | X | 111 | -0- | -0- | -0- | 3 | 1 | 108 | 3 | Y | -0- | | | | | 59 |
| 11 | 2070 | X | 48 | -0- | -2022 | -0- | 1 | 1 | 47 | 3 | Y | -0- | | | | | 59 |
| 12 | 2139 | X | -0- | -0- | -2139 | -0- | | | | | Y | -0- | | | | | 59 |
| 01 | 5028 | X | 5028 | -0- | -0- | -0- | 132 | 1 | 4896 | 3 | Y | -0- | | | | | 59 |
| *02 | 3518 | X | 3518 | -0- | -0- | -0- | 95 | 1 | 3423 | 3 | Y | -0- | | | | | 59 |

ROSA V. BENAVIDES WELL #: 6H RRCID -> 259055 COMPL. DATE 01/31/2013 TOTAL DEPTH 6291 PERF. 6126 - 6152

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

OWEN (OLMOS) //CONT.// 67885 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
KIMMERIDGE TEXAS GAS, LLC //CONT.// 100291
ROSA V. BENAVIDES WELL #: 8H RRCID -> 260523 COMPL. DATE 03/17/2011 TOTAL DEPTH 7076 PERF. 7580 - 11792

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2310 | X | 1960 | -0- | -350 | -0- | 51 | 1 | 1909 | 3 | Y | -0- | | | 6 |
| 10 | 937 | X | 937 | -0- | -0- | -0- | 24 | 1 | 913 | 3 | Y | -0- | | | 6 |
| 11 | 2160 | X | 1383 | -0- | -777 | -0- | 29 | 1 | 1354 | 3 | Y | -0- | | | 6 |
| 12 | 2077 | X | 1900 | -0- | -177 | -0- | 41 | 1 | 1859 | 3 | Y | -0- | | | 6 |
| 01 | 2299 | X | 2299 | -0- | -0- | -0- | 60 | 1 | 2239 | 3 | Y | -0- | | | 6 |
| *02 | 2546 | X | 2546 | -0- | -0- | -0- | 68 | 1 | 2478 | 3 | Y | -0- | | | 6 |

HACHAR WELL #: 1H RRCID -> 261666 COMPL. DATE 11/07/2010 TOTAL DEPTH 6550 PERF. 6990 - 10632

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1230 | N | 1089 | -0- | -141 | -0- | 69 | 1 | 1020 | 3 | N | -0- | | | 62 |
| 10 | 992 | N | -0- | -0- | -992 | -0- | | | | | N | -0- | | | 62 |
| 11 | 570 | N | -0- | -0- | -570 | -0- | | | | | N | -0- | | | 62 |
| 12 | 1116 | N | -0- | -0- | -1116 | -0- | | | | | N | -0- | | | 62 |
| 01 | 529 | N | 529 | -0- | -0- | -0- | 39 | 1 | 490 | 3 | N | -0- | | | 62 |
| *02 | 167 | N | 167 | -0- | -0- | -0- | 14 | 1 | 153 | 3 | N | -0- | | | 62 |

ROSA V. BENAVIDES WELL #: 15H RRCID -> 265158 COMPL. DATE 08/08/2013 TOTAL DEPTH 5215 PERF. 5910 - 10716

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5490 | X | 4049 | -0- | -1441 | -0- | 105 | 1 | 3944 | 3 | Y | -0- | | | 75 |
| 10 | 1602 | X | 1602 | -0- | -0- | -0- | 41 | 1 | 1561 | 3 | Y | -0- | | | 75 |
| 11 | 4710 | X | 752 | -0- | -3958 | -0- | 15 | 1 | 737 | 3 | Y | -0- | | | 75 |
| 12 | 4867 | X | 270 | -0- | -4597 | -0- | 6 | 1 | 264 | 3 | Y | -0- | | | 75 |
| 01 | 4495 | X | 2307 | -0- | -2188 | -0- | 60 | 1 | 2247 | 3 | Y | -0- | | | 75 |
| *02 | 3780 | X | 3261 | -0- | -519 | -0- | 89 | 1 | 3172 | 3 | Y | -0- | | | 75 |

BOB PECK - STATE WELL #: 2H RRCID -> 265942 COMPL. DATE 07/31/2014 TOTAL DEPTH 8336 PERF. 8750 - 12647

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2850 | X | 2556 | -0- | -294 | -0- | 66 | 1 | 2490 | 3 | N | -0- | | | 90 |
| 10 | 2945 | X | 1978 | -0- | -967 | -0- | 51 | 1 | 1927 | 3 | N | -0- | | | 90 |
| 11 | 2990 | X | 2990 | -0- | -0- | -0- | 62 | 1 | 2928 | 3 | N | -0- | | | 90 |
| 12 | 3017 | X | 3017 | -0- | -0- | -0- | 67 | 1 | 2950 | 3 | N | -0- | | | 90 |
| 01 | 2635 | X | 1976 | -0- | -659 | -0- | 52 | 1 | 1924 | 3 | N | -0- | | | 90 |
| *02 | 2800 | X | 2525 | -0- | -275 | -0- | 68 | 1 | 2457 | 3 | N | -0- | | | 90 |

ROSA V. BENAVIDES WELL #: 18H RRCID -> 265944 COMPL. DATE 07/27/2014 TOTAL DEPTH 5276 PERF. 5793 - 10403

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4 | N | 4 | -0- | -0- | -0- | 4 | 3 | | | Y | -0- | | | 8 |
| 10 | 3 | N | 3 | -0- | -0- | -0- | 3 | 3 | | | Y | -0- | | | 8 |
| 11 | 4 | N | -0- | -0- | -4 | -0- | | | | | Y | -0- | | | 8 |
| 12 | 4 | N | -0- | -0- | -4 | -0- | | | | | Y | -0- | | | 8 |
| 01 | 3 | N | 2 | -0- | -1 | -0- | 2 | 3 | | | Y | -0- | | | 8 |
| 02 | 3 | N | 3 | -0- | -0- | -0- | 3 | 3 | | | Y | -0- | | | 8 |

ROSA V. BENAVIDES WELL #: 21H RRCID -> 266229 COMPL. DATE 07/21/2014 TOTAL DEPTH 5008 PERF. 5360 - 10440

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 10650 | X | 8268 | -0- | -2382 | -0- | 214 | 1 | 8054 | 3 | Y | -0- | | | 86 |
| 10 | 2528 | X | 2528 | -0- | -0- | -0- | 65 | 1 | 2463 | 3 | Y | -0- | | | 86 |
| 11 | 9090 | X | 3476 | -0- | -5614 | -0- | 72 | 1 | 3404 | 3 | Y | -0- | | | 86 |
| 12 | 9083 | X | 6168 | -0- | -2915 | -0- | 131 | 1 | 6037 | 3 | Y | -0- | | | 86 |
| 01 | 8556 | X | 7726 | -0- | -830 | -0- | 202 | 1 | 7524 | 3 | Y | -0- | | | 86 |
| 02 | 9799 | X | 9799 | -0- | -0- | -0- | 266 | 1 | 9533 | 3 | Y | -0- | | | 16 |

BENAVIDES FAMILY MINERALS GU 2 WELL #: 1H RRCID -> 266989 COMPL. DATE 01/12/2018 TOTAL DEPTH 6753 PERF. 6871 - 11859

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 36 | N | 36 | -0- | -0- | -0- | 2 | 1 | 34 | 3 | N | -0- | | | 17 |
| 10 | 62 | N | 52 | -0- | -10 | -0- | 3 | 1 | 49 | 3 | N | -0- | | | 17 |
| 11 | 30 | N | -0- | -0- | -30 | -0- | | | | | N | -0- | | | 17 |
| 12 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | 17 |
| 01 | 104 | N | 104 | -0- | -0- | -0- | 6 | 1 | 98 | 3 | N | -0- | | | 17 |
| 02 | 132 | N | 132 | -0- | -0- | -0- | 7 | 1 | 125 | 3 | N | -0- | | | 17 |

OWEN (OLMOS) //CONT.// 67885 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
KIMMERIDGE TEXAS GAS, LLC //CONT.// 100291
REUTHINGER WELL #: 3H RRCID -> 266992 COMPL. DATE 09/10/2017 TOTAL DEPTH 8759 PERF. 9169 - 12170

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1770 | X | 1476 | -0- | -294 | -0- | 78 | 1 | 1398 | 3 | N | -0- | | | | | -0- |
| 10 | 2077 | X | 1312 | -0- | -765 | -0- | 63 | 1 | 1249 | 3 | N | -0- | | | | | -0- |
| 11 | 2010 | X | 44 | -0- | -1966 | -0- | 2 | 1 | 42 | 3 | N | -0- | | | | | -0- |
| 12 | 2077 | X | 8 | -0- | -2069 | -0- | 8 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1767 | X | 1484 | -0- | -283 | -0- | 79 | 1 | 1405 | 3 | N | -0- | | | | | -0- |
| 02 | 1372 | X | 858 | -0- | -514 | -0- | 45 | 1 | 813 | 3 | N | -0- | | | | | -0- |

ROSA V. BENAVIDES WELL #: 20H RRCID -> 267248 COMPL. DATE 07/20/2014 TOTAL DEPTH 5105 PERF. 5506 - 10210

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2970 | X | 2453 | -0- | -517 | -0- | 63 | 1 | 2386 | 3 | Y | 4 | | | | | 76 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 10 | 1957 | X | 1957 | -0- | -0- | -0- | 51 | 1 | 1906 | 3 | Y | -0- | | | | | 76 |
| 11 | 2790 | X | 2111 | -0- | -679 | -0- | 43 | 1 | 2068 | 3 | Y | -0- | | | | | 76 |
| 12 | 2666 | X | 2050 | -0- | -616 | -0- | 44 | 1 | 2006 | 3 | Y | -0- | | | | | 76 |
| 01 | 2542 | X | 2410 | -0- | -132 | -0- | 63 | 1 | 2347 | 3 | Y | -0- | | | | | 76 |
| *02 | 2681 | X | 2681 | -0- | -0- | -0- | 73 | 1 | 2608 | 3 | Y | -0- | | | | | 76 |

BENAVIDES FAMILY MINERALS WELL #: 1H RRCID -> 267615 COMPL. DATE 08/13/2012 TOTAL DEPTH 6825 PERF. 7140 - 10175

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5760 | X | 4912 | -0- | -848 | -0- | 251 | 1 | 4661 | 3 | N | -0- | | | | | 35 |
| 10 | 5952 | X | 2837 | -0- | -3115 | -0- | 159 | 1 | 2678 | 3 | N | -0- | | | | | 35 |
| 11 | 5460 | X | 2544 | -0- | -2916 | -0- | 145 | 1 | 2399 | 3 | N | -0- | | | | | 35 |
| 12 | 5642 | X | 5386 | -0- | -256 | -0- | 325 | 1 | 5054 | 3 | N | 6 | | | | | 41 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 01 | 5642 | X | 4633 | -0- | -1009 | -0- | 269 | 1 | 4364 | 3 | N | -0- | | | | | 41 |
| 02 | 6336 | X | 6336 | -0- | -0- | -0- | 339 | 1 | 5994 | 3 | N | 3 | | | | | 44 |
| | | | | | | | 3 | 9 | | | | | | | | | |

ROSA V. BENAVIDES WELL #: 16H RRCID -> 267793 COMPL. DATE 08/09/2013 TOTAL DEPTH 6437 PERF. 6635 - 11990

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5220 | X | 5081 | -0- | -139 | -0- | 300 | 1 | 4781 | 3 | N | -0- | | | | | 28 |
| 10 | 5518 | X | 4149 | -0- | -1369 | -0- | 189 | 1 | 3960 | 3 | N | -0- | | | | | 28 |
| 11 | 5340 | X | 4702 | -0- | -638 | -0- | 227 | 1 | 4475 | 3 | N | -0- | | | | | 28 |
| 12 | 5518 | X | 3937 | -0- | -1581 | -0- | 198 | 1 | 3739 | 3 | N | -0- | | | | | 28 |
| 01 | 6054 | X | 6054 | -0- | -0- | -0- | 336 | 1 | 5718 | 3 | N | -0- | | | | | 28 |
| 02 | 5043 | X | 5043 | -0- | -0- | -0- | 313 | 1 | 4730 | 3 | N | -0- | | | | | -0- |

ROSA V. BENAVIDES WELL #: 12H RRCID -> 267867 COMPL. DATE 10/06/2011 TOTAL DEPTH 6124 PERF. 6908 - 10995

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 7500 | X | 6320 | -0- | -1180 | -0- | 373 | 1 | 5947 | 3 | N | -0- | | | | | 10 |
| 10 | 7874 | X | 5036 | -0- | -2838 | -0- | 230 | 1 | 4806 | 3 | N | -0- | | | | | 10 |
| 11 | 7620 | X | 6111 | -0- | -1509 | -0- | 295 | 1 | 5816 | 3 | N | -0- | | | | | 10 |
| 12 | 7874 | X | 4350 | -0- | -3524 | -0- | 219 | 1 | 4131 | 3 | N | -0- | | | | | 10 |
| 01 | 8246 | X | 8246 | -0- | -0- | -0- | 457 | 1 | 7785 | 3 | N | 4 | | | | | 14 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 7182 | X | 7182 | -0- | -0- | -0- | 443 | 1 | 6691 | 3 | N | 44 | | | | | 58 |
| | | | | | | | 48 | 9 | | | | | | | | | |

ROSA V. BENAVIDES WELL #: 17H RRCID -> 268247 COMPL. DATE 09/06/2013 TOTAL DEPTH 5393 PERF. 5675 - 10480

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 660 | N | 533 | -0- | -127 | -0- | 14 | 1 | 519 | 3 | Y | -0- | | | | | 15 |
| 10 | 184 | N | 184 | -0- | -0- | -0- | 5 | 1 | 179 | 3 | Y | -0- | | | | | 15 |
| 11 | 600 | N | 231 | -0- | -369 | -0- | 5 | 1 | 226 | 3 | Y | -0- | | | | | 15 |
| 12 | 558 | N | 315 | -0- | -243 | -0- | 7 | 1 | 308 | 3 | Y | -0- | | | | | 15 |
| 01 | 941 | N | 941 | -0- | -0- | -0- | 25 | 1 | 916 | 3 | Y | -0- | | | | | 15 |
| *02 | 505 | N | 505 | -0- | -0- | -0- | 14 | 1 | 491 | 3 | Y | -0- | | | | | 15 |

OWEN (OLMOS) //CONT.// 67885 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
KIMMERIDGE TEXAS GAS, LLC //CONT.// 100291
ROSA V. BENAVIDES WELL #: 14 RRCID -> 268570 COMPL. DATE 04/26/2012 TOTAL DEPTH 12869 PERF. 4810 - 5110

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 129 | N | 129 | -0- | -0- | -0- | 3 | 1 | 126 | 3 | Y | -0- | | | | | 36 |
| 10 | 5 | N | 5 | -0- | -0- | -0- | 5 | 3 | | | Y | -0- | | | | | 36 |
| 11 | 150 | N | -0- | -0- | -150 | -0- | | | | | Y | -0- | | | | | 36 |
| 12 | 124 | N | 77 | -0- | -47 | -0- | 2 | 1 | 75 | 3 | Y | -0- | | | | | 36 |
| 01 | 202 | N | 202 | -0- | -0- | -0- | 5 | 1 | 197 | 3 | Y | -0- | | | | | 36 |
| 02 | 123 | N | 123 | -0- | -0- | -0- | 3 | 1 | 120 | 3 | Y | -0- | | | | | 36 |

BENAVIDES FAMILY MINERALS WELL #: 4H RRCID -> 268692 COMPL. DATE 02/19/2013 TOTAL DEPTH 7014 PERF. 7343 - 11843

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 10350 | X | 8828 | -0- | -1522 | -0- | 451 | 1 | 8377 | 3 | N | -0- | | | | | 7 |
| 10 | 10695 | X | 4880 | -0- | -5815 | -0- | 273 | 1 | 4607 | 3 | N | -0- | | | | | 7 |
| 11 | 9750 | X | 4107 | -0- | -5643 | -0- | 234 | 1 | 3873 | 3 | N | -0- | | | | | 7 |
| 12 | 10075 | X | 5390 | -0- | -4685 | -0- | 326 | 1 | 5062 | 3 | N | 2 | | | | | 9 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 10075 | X | 7743 | -0- | -2332 | -0- | 449 | 1 | 7294 | 3 | N | -0- | | | | | 9 |
| 02 | 11245 | X | 11245 | -0- | -0- | -0- | 602 | 1 | 10643 | 3 | N | -0- | | | | | 9 |

BENAVIDES FAMILY MINERALS GU 3 WELL #: 1H RRCID -> 268705 COMPL. DATE 01/23/2014 TOTAL DEPTH 6724 PERF. 7065 - 11972

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4800 | X | 4583 | -0- | -217 | -0- | 234 | 1 | 4347 | 3 | N | 2 | | | | | 43 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 4991 | X | 1559 | -0- | -3432 | -0- | 87 | 1 | 1472 | 3 | N | -0- | | | | | 43 |
| 11 | 4920 | X | 1956 | -0- | -2964 | -0- | 111 | 1 | 1845 | 3 | N | -0- | | | | | 43 |
| 12 | 5084 | X | 3457 | -0- | -1627 | -0- | 209 | 1 | 3248 | 3 | N | -0- | | | | | 43 |
| 01 | 5084 | X | 4792 | -0- | -292 | -0- | 278 | 1 | 4514 | 3 | N | -0- | | | | | 43 |
| 02 | 4284 | X | 4049 | -0- | -235 | -0- | 217 | 1 | 3832 | 3 | N | -0- | | | | | 43 |

REUTHINGER WELL #: 4H RRCID -> 268717 COMPL. DATE 07/29/2018 TOTAL DEPTH 8728 PERF. 9100 - 13067

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4260 | X | 2871 | -0- | -1389 | -0- | 151 | 1 | 2720 | 3 | N | -0- | | | | | -0- |
| 10 | 4805 | X | 4798 | -0- | -7 | -0- | 231 | 1 | 4567 | 3 | N | -0- | | | | | -0- |
| 11 | 5752 | X | 5752 | -0- | -0- | -0- | 275 | 1 | 5477 | 3 | N | -0- | | | | | -0- |
| 12 | 4805 | X | 3505 | -0- | -1300 | -0- | 183 | 1 | 3322 | 3 | N | -0- | | | | | -0- |
| 01 | 4805 | X | 3746 | -0- | -1059 | -0- | 199 | 1 | 3547 | 3 | N | -0- | | | | | -0- |
| 02 | 5376 | X | 3599 | -0- | -1777 | -0- | 188 | 1 | 3411 | 3 | N | -0- | | | | | -0- |

ROSA V. BENAVIDES WELL #: 19H RRCID -> 268723 COMPL. DATE 08/19/2014 TOTAL DEPTH 6161 PERF. 6642 - 12192

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3570 | X | 3181 | -0- | -389 | -0- | 188 | 1 | 2993 | 3 | N | -0- | | | | | 24 |
| 10 | 3689 | X | 2318 | -0- | -1371 | -0- | 106 | 1 | 2212 | 3 | N | -0- | | | | | 24 |
| 11 | 3480 | X | 3043 | -0- | -437 | -0- | 147 | 1 | 2896 | 3 | N | -0- | | | | | 24 |
| 12 | 3596 | X | 2129 | -0- | -1467 | -0- | 106 | 1 | 1995 | 3 | N | 25 | | | | | 49 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 01 | 3286 | X | 3245 | -0- | -41 | -0- | 179 | 1 | 3058 | 3 | N | 7 | | | | | 56 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 02 | 2968 | X | 2773 | -0- | -195 | -0- | 172 | 1 | 2601 | 3 | N | -0- | | | | | 56 |

REUTHINGER WELL #: 5H RRCID -> 268850 COMPL. DATE 08/01/2018 TOTAL DEPTH 10142 PERF.10520 - 15230

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 870 | N | 738 | -0- | -132 | -0- | 49 | 1 | 689 | 3 | N | -0- | | | | | -0- |
| 10 | 1206 | N | 1206 | -0- | -0- | -0- | 56 | 1 | 1150 | 3 | N | -0- | | | | | -0- |
| 11 | 870 | N | -0- | -0- | -870 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 1751 | N | 1751 | -0- | -0- | -0- | 38 | 1 | 1713 | 3 | N | -0- | | | | | -0- |
| 01 | 2155 | N | 2155 | -0- | -0- | -0- | 58 | 1 | 2097 | 3 | N | -0- | | | | | -0- |
| 02 | 2069 | N | 2069 | -0- | -0- | -0- | 56 | 1 | 2013 | 3 | N | -0- | | | | | -0- |

OWEN (OLMOS) //CONT.// 67885 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
KIMMERIDGE TEXAS GAS, LLC //CONT.// 100291
A.E. PUIG - STATE GAS UNIT 1 WELL #: 6H RRCID -> 268912 COMPL. DATE 08/15/2014 TOTAL DEPTH 8237 PERF. 8660 - 12720

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4512 | X | 4512 | -0- | -0- | -0- | 116 | 1 | 4365 | 3 | N | 28 | | | | | 117 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 10 | 4557 | X | 4427 | -0- | -130 | -0- | 114 | 1 | 4313 | 3 | N | -0- | | | | | 117 |
| 11 | 4350 | X | 2813 | -0- | -1537 | -0- | 59 | 1 | 2754 | 3 | N | -0- | | | | | 117 |
| 12 | 4650 | X | 3402 | -0- | -1248 | -0- | 74 | 1 | 3326 | 3 | N | 2 | | | | | 119 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 4650 | X | 2891 | -0- | -1759 | -0- | 77 | 1 | 2814 | 3 | N | -0- | | | | | 119 |
| 02 | 4200 | X | 3932 | -0- | -268 | -0- | 106 | 1 | 3817 | 3 | N | 8 | | | | | 127 |
| | | | | | | | 9 | 9 | | | | | | | | | |

RETAMA RANCH WELL #: 1H RRCID -> 269272 COMPL. DATE 04/07/2018 TOTAL DEPTH 8585 PERF. 6403 - 12730

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3270 | X | 3000 | -0- | -270 | -0- | 158 | 1 | 2842 | 3 | Y | -0- | | | | | -0- |
| 10 | 3045 | X | 3045 | -0- | -0- | -0- | 147 | 1 | 2898 | 3 | Y | -0- | | | | | -0- |
| 11 | 3270 | X | 3133 | -0- | -137 | -0- | 150 | 1 | 2983 | 3 | Y | -0- | | | | | -0- |
| 12 | 3162 | X | 1725 | -0- | -1437 | -0- | 90 | 1 | 1635 | 3 | Y | -0- | | | | | -0- |
| 01 | 3628 | X | 3628 | -0- | -0- | -0- | 193 | 1 | 3435 | 3 | Y | -0- | | | | | -0- |
| 02 | 2912 | X | 2803 | -0- | -109 | -0- | 146 | 1 | 2648 | 3 | Y | 8 | 8 | 1 | | | -0- |
| | | | | | | | 9 | 9 | | | | | | | | | |

ROSA V. BENAVIDES WELL #: 27H RRCID -> 269288 COMPL. DATE 08/06/2014 TOTAL DEPTH 5338 PERF. 5735 - 10320

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2370 | X | 2196 | -0- | -174 | -0- | 57 | 1 | 2139 | 3 | Y | -0- | | | | | 26 |
| 10 | 415 | X | 415 | -0- | -0- | -0- | 11 | 1 | 404 | 3 | Y | -0- | | | | | 26 |
| 11 | 2340 | X | 650 | -0- | -1690 | -0- | 13 | 1 | 637 | 3 | Y | -0- | | | | | 26 |
| 12 | 3750 | X | 3750 | -0- | -0- | -0- | 80 | 1 | 3670 | 3 | Y | -0- | | | | | 26 |
| 01 | 3762 | X | 3762 | -0- | -0- | -0- | 99 | 1 | 3663 | 3 | Y | -0- | | | | | 26 |
| 02 | 2701 | X | 2701 | -0- | -0- | -0- | 73 | 1 | 2628 | 3 | Y | -0- | | | | | 26 |

ROSA V. BENAVIDES WELL #: 23H RRCID -> 269451 COMPL. DATE 08/12/2014 TOTAL DEPTH 4817 PERF. 5367 - 10230

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3240 | X | 2738 | -0- | -502 | -0- | 70 | 1 | 2633 | 3 | Y | 32 | | | | | 109 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 10 | 1030 | X | 1030 | -0- | -0- | -0- | 27 | 1 | 1003 | 3 | Y | -0- | | | | | 109 |
| 11 | 3120 | X | 559 | -0- | -2561 | -0- | 12 | 1 | 547 | 3 | Y | -0- | | | | | 109 |
| 12 | 5313 | X | 5313 | -0- | -0- | -0- | 113 | 1 | 5200 | 3 | Y | -0- | | | | | 109 |
| 01 | 4407 | X | 4407 | -0- | -0- | -0- | 116 | 1 | 4291 | 3 | Y | -0- | | | | | 109 |
| *02 | 2548 | X | 2186 | -0- | -362 | -0- | 59 | 1 | 2127 | 3 | Y | -0- | | | | | 109 |

L.F. PUIG SR. GAS UNIT 2 WELL #: 9H RRCID -> 269586 COMPL. DATE 08/14/2014 TOTAL DEPTH 5362 PERF. 5720 - 10703

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 11610 | X | 9521 | -0- | -2089 | -0- | 875 | 1 | 8646 | 3 | N | -0- | | | | | 57 |
| 10 | 11997 | X | 6448 | -0- | -5549 | -0- | 663 | 1 | 5785 | 3 | N | -0- | | | | | 57 |
| 11 | 11610 | X | 8365 | -0- | -3245 | -0- | 683 | 1 | 7682 | 3 | N | -0- | | | | | 57 |
| 12 | 11656 | X | 9129 | -0- | -2527 | -0- | 1006 | 1 | 8123 | 3 | N | -0- | | | | | 57 |
| 01 | 10106 | X | 10029 | -0- | -77 | -0- | 1127 | 1 | 8902 | 3 | N | -0- | | | | | 57 |
| *02 | 8963 | X | 8963 | -0- | -0- | -0- | 1001 | 1 | 7962 | 3 | N | -0- | | | | | 57 |

OWEN (OLMOS) //CONT.// 67885 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
KIMMERIDGE TEXAS GAS, LLC //CONT.// 100291

ROSA V. BENAVIDES WELL #: 29H RRCID -> 269689 COMPL. DATE 07/22/2014 TOTAL DEPTH 5064 PERF. 5454 - 11380

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 6726 | X | 6726 | -0- | -0- | -0- | 174 | 1 | 6543 | 3 | Y | 8 | | | | | 51 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 10 | 3270 | X | 3270 | -0- | -0- | -0- | 85 | 1 | 3185 | 3 | Y | -0- | | | | | 51 |
| 11 | 7410 | X | 3402 | -0- | -4008 | -0- | 70 | 1 | 3332 | 3 | Y | -0- | | | | | 51 |
| 12 | 7440 | X | 4611 | -0- | -2829 | -0- | 98 | 1 | 4513 | 3 | Y | -0- | | | | | 51 |
| 01 | 6944 | X | 6084 | -0- | -860 | -0- | 159 | 1 | 5925 | 3 | Y | -0- | | | | | 51 |
| *02 | 6827 | X | 6827 | -0- | -0- | -0- | 186 | 1 | 6641 | 3 | Y | -0- | | | | | 51 |

ROSA V. BENAVIDES WELL #: 28H RRCID -> 270055 COMPL. DATE 08/18/2014 TOTAL DEPTH 8271 PERF. 8680 - 13510

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5970 | X | 5299 | -0- | -671 | -0- | 312 | 1 | 4987 | 3 | N | -0- | | | | | 25 |
| 10 | 6107 | X | 5696 | -0- | -411 | -0- | 260 | 1 | 5436 | 3 | N | -0- | | | | | 25 |
| 11 | 5960 | X | 5960 | -0- | -0- | -0- | 288 | 1 | 5672 | 3 | N | -0- | | | | | 25 |
| 12 | 5922 | X | 5922 | -0- | -0- | -0- | 299 | 1 | 5623 | 3 | N | -0- | | | | | 25 |
| 01 | 6424 | X | 6424 | -0- | -0- | -0- | 353 | 1 | 6021 | 3 | N | 45 | | | | | 70 |
| | | | | | | | 50 | 9 | | | | | | | | | |
| 02 | 5572 | X | 5174 | -0- | -398 | -0- | 321 | 1 | 4853 | 3 | N | -0- | | | | | 70 |

ELLEN C. WELL #: 1H RRCID -> 270112 COMPL. DATE 11/05/2017 TOTAL DEPTH 8492 PERF. 8935 - 14500

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1710 | X | 1327 | -0- | -383 | -0- | 70 | 1 | 1257 | 3 | N | -0- | | | | | 39 |
| 10 | 4383 | X | 4383 | -0- | -0- | -0- | 211 | 1 | 4172 | 3 | N | -0- | | | | | 39 |
| 11 | 3180 | X | 2098 | -0- | -1082 | -0- | 100 | 1 | 1998 | 3 | N | -0- | | | | | 39 |
| 12 | 3286 | X | 1317 | -0- | -1969 | -0- | 69 | 1 | 1248 | 3 | N | -0- | | | | | 39 |
| 01 | 4371 | X | 1989 | -0- | -2382 | -0- | 106 | 1 | 1883 | 3 | N | -0- | | | | | 39 |
| 02 | 3948 | X | 1585 | -0- | -2363 | -0- | 83 | 1 | 1501 | 3 | N | 1 | 1 | 1 | | | 39 |
| | | | | | | | 1 | 9 | | | | | | | | | |

ROSA V. BENAVIDES WELL #: 31H RRCID -> 270122 COMPL. DATE 07/25/2014 TOTAL DEPTH 4948 PERF. 4970 - 11140

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4980 | X | 4042 | -0- | -938 | -0- | 104 | 1 | 3892 | 3 | Y | 42 | | | | | 126 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| 10 | 984 | X | 984 | -0- | -0- | -0- | 25 | 1 | 959 | 3 | Y | -0- | | | | | 126 |
| 11 | 4410 | X | 1605 | -0- | -2805 | -0- | 33 | 1 | 1572 | 3 | Y | -0- | | | | | 126 |
| 12 | 4340 | X | 3064 | -0- | -1276 | -0- | 65 | 1 | 2999 | 3 | Y | -0- | | | | | 126 |
| 01 | 4185 | X | 3247 | -0- | -938 | -0- | 85 | 1 | 3162 | 3 | Y | -0- | | | | | 126 |
| *02 | 3780 | X | 3116 | -0- | -664 | -0- | 85 | 1 | 3031 | 3 | Y | -0- | | | | | 126 |

G. B. MINERALS WELL #: 2H RRCID -> 270150 COMPL. DATE 02/01/2014 TOTAL DEPTH 10075 PERF.10519 - 15670

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2177 | N | 2177 | -0- | -0- | -0- | 56 | 1 | 2121 | 3 | N | -0- | | | | | -0- |
| 10 | 2971 | N | 2971 | -0- | -0- | -0- | 77 | 1 | 2894 | 3 | N | -0- | | | | | -0- |
| 11 | 3000 | N | 3416 | -0- | 416 | 416 | 73 | 1 | 3343 | 3 | N | -0- | | | | | -0- |
| 12 | 2439 | N | 2023 | -0- | -416 | -0- | 44 | 1 | 1979 | 3 | N | -0- | | | | | -0- |
| 01 | 2449 | N | 1910 | -0- | -539 | -0- | 52 | 1 | 1858 | 3 | N | -0- | | | | | -0- |
| 02 | 2212 | X | 1780 | -0- | -432 | -0- | 49 | 1 | 1731 | 3 | N | -0- | | | | | -0- |

MANN TRUST - STATE GAS UNIT WELL #: 2H RRCID -> 270196 COMPL. DATE 07/25/2014 TOTAL DEPTH 8435 PERF. 8960 - 12757

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2130 | N | 1655 | -0- | -475 | -0- | 43 | 1 | 1612 | 3 | N | -0- | | | | | 60 |
| 10 | 2531 | N | 2531 | -0- | -0- | -0- | 65 | 1 | 2466 | 3 | N | -0- | | | | | 60 |
| 11 | 2594 | N | 2594 | -0- | -0- | -0- | 55 | 1 | 2539 | 3 | N | -0- | | | | | 60 |
| 12 | 2345 | N | 2345 | -0- | -0- | -0- | 51 | 1 | 2294 | 3 | N | -0- | | | | | 60 |
| 01 | 2542 | N | 1535 | -0- | -1007 | -0- | 41 | 1 | 1494 | 3 | N | -0- | | | | | 60 |
| 02 | 2408 | N | 1880 | -0- | -528 | -0- | 52 | 1 | 1828 | 3 | N | -0- | | | | | 60 |

OWEN (OLMOS) //CONT.// 67885 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
KIMMERIDGE TEXAS GAS, LLC //CONT.// 100291
ROSA V. BENAVIDES WELL #: 30H RRCID -> 270214 COMPL. DATE 07/26/2014 TOTAL DEPTH 5551 PERF. 5920 - 11920

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 7440 | X | 6596 | -0- | -844 | -0- | 170 | 1 | 6402 | 3 | Y | 22 | 89 | 1 | | | 18 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 10 | 991 | X | 991 | -0- | -0- | -0- | 26 | 1 | 965 | 3 | Y | -0- | | | | | 18 |
| 11 | 7050 | X | 4091 | -0- | -2959 | -0- | 84 | 1 | 4007 | 3 | Y | -0- | | | | | 18 |
| 12 | 7285 | X | 4916 | -0- | -2369 | -0- | 105 | 1 | 4811 | 3 | Y | -0- | | | | | 18 |
| 01 | 10497 | X | 10497 | -0- | -0- | -0- | 276 | 1 | 10221 | 3 | Y | -0- | | | | | 18 |
| *02 | 8471 | X | 8471 | -0- | -0- | -0- | 227 | 1 | 8222 | 3 | Y | 20 | | | | | 38 |
| | | | | | | | 22 | 9 | | | | | | | | | |

ROSA V. BENAVIDES WELL #: 32H RRCID -> 270268 COMPL. DATE 08/08/2014 TOTAL DEPTH 5182 PERF. 5782 - 11360

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3330 | X | 3230 | -0- | -100 | -0- | 84 | 1 | 3146 | 3 | Y | -0- | | | | | 59 |
| 10 | 461 | X | 461 | -0- | -0- | -0- | 12 | 1 | 449 | 3 | Y | -0- | | | | | 59 |
| 11 | 2970 | X | 1297 | -0- | -1673 | -0- | 27 | 1 | 1270 | 3 | Y | -0- | | | | | 59 |
| 12 | 3348 | X | 1206 | -0- | -2142 | -0- | 26 | 1 | 1180 | 3 | Y | -0- | | | | | 59 |
| 01 | 3382 | X | 3382 | -0- | -0- | -0- | 89 | 1 | 3293 | 3 | Y | -0- | | | | | 59 |
| 02 | 3388 | X | 3388 | -0- | -0- | -0- | 91 | 1 | 3297 | 3 | Y | -0- | | | | | 59 |

ROSA V. BENAVIDES WELL #: 33H RRCID -> 270270 COMPL. DATE 08/11/2014 TOTAL DEPTH 5627 PERF. 5260 - 11440

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5220 | X | 4139 | -0- | -1081 | -0- | 107 | 1 | 4032 | 3 | Y | -0- | | | | | 37 |
| 10 | 947 | X | 947 | -0- | -0- | -0- | 24 | 1 | 923 | 3 | Y | -0- | | | | | 37 |
| 11 | 4920 | X | 3250 | -0- | -1670 | -0- | 67 | 1 | 3183 | 3 | Y | -0- | | | | | 37 |
| 12 | 5084 | X | 4365 | -0- | -719 | -0- | 93 | 1 | 4272 | 3 | Y | -0- | | | | | 37 |
| 01 | 6693 | X | 6693 | -0- | -0- | -0- | 176 | 1 | 6517 | 3 | Y | -0- | | | | | 37 |
| 02 | 4996 | X | 4996 | -0- | -0- | -0- | 134 | 1 | 4862 | 3 | Y | -0- | | | | | 37 |

ROSA V. BENAVIDES WELL #: 35H RRCID -> 270349 COMPL. DATE 08/06/2014 TOTAL DEPTH 5162 PERF. 5530 - 11420

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3720 | X | 3234 | -0- | -486 | -0- | 84 | 1 | 3150 | 3 | Y | -0- | | | | | 12 |
| 10 | 67 | X | 67 | -0- | -0- | -0- | 2 | 1 | 65 | 3 | Y | -0- | | | | | 12 |
| 11 | 3600 | X | 1207 | -0- | -2393 | -0- | 25 | 1 | 1182 | 3 | Y | -0- | | | | | 12 |
| 12 | 3720 | X | 1977 | -0- | -1743 | -0- | 42 | 1 | 1935 | 3 | Y | -0- | | | | | 12 |
| 01 | 3974 | X | 3974 | -0- | -0- | -0- | 105 | 1 | 3869 | 3 | Y | -0- | | | | | 12 |
| 02 | 3158 | X | 3158 | -0- | -0- | -0- | 85 | 1 | 3073 | 3 | Y | -0- | | | | | 12 |

ROSA V. BENAVIDES. WELL #: 38H RRCID -> 270351 COMPL. DATE 07/27/2014 TOTAL DEPTH 4947 PERF. 5450 - 11660

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 9330 | X | 7988 | -0- | -1342 | -0- | 207 | 1 | 7779 | 3 | N | 2 | | | | | 18 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 9393 | X | 1847 | -0- | -7546 | -0- | 48 | 1 | 1799 | 3 | N | -0- | | | | | 18 |
| 11 | 8310 | X | 3302 | -0- | -5008 | -0- | 68 | 1 | 3234 | 3 | N | -0- | | | | | 18 |
| 12 | 8401 | X | 6634 | -0- | -1767 | -0- | 141 | 1 | 6493 | 3 | N | -0- | | | | | 18 |
| 01 | 8246 | X | 5759 | -0- | -2487 | -0- | 151 | 1 | 5608 | 3 | N | -0- | | | | | 18 |
| 02 | 8363 | X | 8363 | -0- | -0- | -0- | 227 | 1 | 8136 | 3 | N | -0- | | | | | 18 |

ROSA V. BENAVIDES WELL #: 34H RRCID -> 270530 COMPL. DATE 07/28/2014 TOTAL DEPTH 4996 PERF. 5360 - 11635

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 6838 | X | 6838 | -0- | -0- | -0- | 177 | 1 | 6661 | 3 | N | -0- | | | | | 25 |
| 10 | 6417 | X | 2975 | -0- | -3442 | -0- | 77 | 1 | 2898 | 3 | N | -0- | | | | | 25 |
| 11 | 6630 | X | 3079 | -0- | -3551 | -0- | 63 | 1 | 3016 | 3 | N | -0- | | | | | 25 |
| 12 | 7068 | X | 5837 | -0- | -1231 | -0- | 124 | 1 | 5713 | 3 | N | -0- | | | | | 25 |
| 01 | 7068 | X | 6440 | -0- | -628 | -0- | 168 | 1 | 6272 | 3 | N | -0- | | | | | 25 |
| 02 | 6384 | X | 5690 | -0- | -694 | -0- | 155 | 1 | 5534 | 3 | N | 1 | | | | | 26 |
| | | | | | | | 1 | 9 | | | | | | | | | |

OWEN (OLMOS) //CONT.// 67885 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
KIMMERIDGE TEXAS GAS, LLC //CONT.// 100291
ELLEN C. WELL #: 2H RRCID -> 270549 COMPL. DATE 08/27/2014 TOTAL DEPTH 6713 PERF. 6600 - 12950

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5792 | X | 5792 | -0- | -0- | -0- | 305 | 1 | 5486 | 3 | N | 1 | | | | | 154 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 5352 | X | 5352 | -0- | -0- | -0- | 258 | 1 | 5094 | 3 | N | -0- | | | | | 154 |
| 11 | 6652 | X | 6652 | -0- | -0- | -0- | 318 | 1 | 6334 | 3 | N | -0- | | | | | 154 |
| 12 | 5399 | X | 5399 | -0- | -0- | -0- | 281 | 1 | 5099 | 3 | N | 17 | | | | | 171 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 01 | 6260 | X | 6260 | -0- | -0- | -0- | 332 | 1 | 5928 | 3 | N | -0- | | | | | 171 |
| 02 | 5482 | X | 5482 | -0- | -0- | -0- | 286 | 1 | 5195 | 3 | N | 1 | 150 | 1 | | | 22 |
| | | | | | | | 1 | 9 | | | | | | | | | |

ROSA V. BENAVIDES WELL #: 40H RRCID -> 270807 COMPL. DATE 08/21/2014 TOTAL DEPTH 5404 PERF. 5565 - 11775

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 6570 | X | 5224 | -0- | -1346 | -0- | 135 | 1 | 5078 | 3 | Y | 10 | | | | | 20 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 10 | 1119 | X | 1119 | -0- | -0- | -0- | 29 | 1 | 1090 | 3 | Y | -0- | | | | | 20 |
| 11 | 5970 | X | 3497 | -0- | -2473 | -0- | 72 | 1 | 3425 | 3 | Y | -0- | | | | | 20 |
| 12 | 6169 | X | 4888 | -0- | -1281 | -0- | 104 | 1 | 4784 | 3 | Y | -0- | | | | | 20 |
| 01 | 6910 | X | 6910 | -0- | -0- | -0- | 182 | 1 | 6728 | 3 | Y | -0- | | | | | 20 |
| 02 | 4966 | X | 4966 | -0- | -0- | -0- | 132 | 1 | 4773 | 3 | Y | 55 | | | | | 75 |
| | | | | | | | 61 | 9 | | | | | | | | | |

ROSA V. BENAVIDES WELL #: 41H RRCID -> 270811 COMPL. DATE 07/29/2014 TOTAL DEPTH 5520 PERF. 5486 - 11640

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 10650 | X | 9344 | -0- | -1306 | -0- | 242 | 1 | 9079 | 3 | Y | 21 | 89 | 1 | | | 18 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 10 | 1203 | X | 1203 | -0- | -0- | -0- | 31 | 1 | 1172 | 3 | Y | -0- | | | | | 18 |
| 11 | 10110 | X | 4048 | -0- | -6062 | -0- | 84 | 1 | 3964 | 3 | Y | -0- | | | | | 18 |
| 12 | 10447 | X | 7141 | -0- | -3306 | -0- | 152 | 1 | 6989 | 3 | Y | -0- | | | | | 18 |
| 01 | 11678 | X | 11678 | -0- | -0- | -0- | 307 | 1 | 11371 | 3 | Y | -0- | | | | | 18 |
| *02 | 9644 | X | 9644 | -0- | -0- | -0- | 257 | 1 | 9315 | 3 | Y | 65 | | | | | 83 |
| | | | | | | | 72 | 9 | | | | | | | | | |

ROSA V. BENAVIDES WELL #: 36H RRCID -> 270814 COMPL. DATE 07/29/2014 TOTAL DEPTH 5357 PERF. 5420 - 10985

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4890 | X | 4466 | -0- | -424 | -0- | 116 | 1 | 4350 | 3 | Y | -0- | | | | | 30 |
| 10 | 241 | X | 241 | -0- | -0- | -0- | 6 | 1 | 235 | 3 | Y | -0- | | | | | 30 |
| 11 | 4740 | X | 1819 | -0- | -2921 | -0- | 38 | 1 | 1781 | 3 | Y | -0- | | | | | 30 |
| 12 | 4898 | X | 2013 | -0- | -2885 | -0- | 43 | 1 | 1970 | 3 | Y | -0- | | | | | 30 |
| 01 | 5418 | X | 5418 | -0- | -0- | -0- | 142 | 1 | 5242 | 3 | Y | 31 | | | | | 61 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 02 | 4866 | X | 4866 | -0- | -0- | -0- | 131 | 1 | 4735 | 3 | Y | -0- | | | | | 61 |

LA CRUZ TRES LAND, LTD. - STATE WELL #: 2H RRCID -> 270815 COMPL. DATE 08/13/2014 TOTAL DEPTH 5294 PERF. 5694 - 9455

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 6030 | X | 4454 | -0- | -1576 | -0- | 325 | 1 | 4129 | 3 | N | -0- | | | | | 42 |
| 10 | 6231 | X | 1732 | -0- | -4499 | -0- | 105 | 1 | 1627 | 3 | N | -0- | | | | | 42 |
| 11 | 5640 | X | 1288 | -0- | -4352 | -0- | 68 | 1 | 1220 | 3 | N | -0- | | | | | 42 |
| 12 | 4929 | X | 1515 | -0- | -3414 | -0- | 92 | 1 | 1423 | 3 | N | -0- | | | | | 42 |
| 01 | 4929 | X | 4554 | -0- | -375 | -0- | 276 | 1 | 4278 | 3 | N | -0- | | | | | 42 |
| 02 | 5671 | X | 5671 | -0- | -0- | -0- | 409 | 1 | 5262 | 3 | N | -0- | | | | | 42 |

OWEN (OLMOS) //CONT.// 67885 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
KIMMERIDGE TEXAS GAS, LLC //CONT.// 100291
ROSA V. BENAVIDES WELL #: 42H RRCID -> 270827 COMPL. DATE 07/29/2014 TOTAL DEPTH 5482 PERF. 5667 - 10938

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 6360 | X | 4882 | -0- | -1478 | -0- | 127 | 1 | 4755 | 3 | Y | -0- | | | | | 61 |
| 10 | 2085 | X | 2085 | -0- | -0- | -0- | 54 | 1 | 2031 | 3 | Y | -0- | | | | | 61 |
| 11 | 7179 | X | 7179 | -0- | -0- | -0- | 148 | 1 | 7031 | 3 | Y | -0- | | | | | 61 |
| 12 | 7301 | X | 7301 | -0- | -0- | -0- | 156 | 1 | 7145 | 3 | Y | -0- | | | | | 61 |
| 01 | 8635 | X | 8635 | -0- | -0- | -0- | 227 | 1 | 8408 | 3 | Y | -0- | | | | | 61 |
| *02 | 6692 | X | 6668 | -0- | -24 | -0- | 177 | 1 | 6426 | 3 | Y | 59 | | | | | 120 |
| | | | | | | | 65 | 9 | | | | | | | | | |

RETAMA RANCH WELL #: 2H RRCID -> 270828 COMPL. DATE 09/12/2015 TOTAL DEPTH 6357 PERF. 6530 - 12512

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 7980 | X | 7348 | -0- | -632 | -0- | 387 | 1 | 6961 | 3 | N | -0- | 173 | 1 | | | 40 |
| 10 | 8122 | X | 6413 | -0- | -1709 | -0- | 309 | 1 | 6104 | 3 | N | -0- | | | | | 40 |
| 11 | 7860 | X | 7557 | -0- | -303 | -0- | 361 | 1 | 7196 | 3 | N | -0- | | | | | 40 |
| 12 | 8122 | X | 3574 | -0- | -4548 | -0- | 187 | 1 | 3387 | 3 | N | -0- | | | | | 40 |
| 01 | 7812 | X | 3174 | -0- | -4638 | -0- | 168 | 1 | 2988 | 3 | N | 16 | | | | | 56 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 02 | 7056 | X | 6534 | -0- | -522 | -0- | 339 | 1 | 6160 | 3 | N | 32 | 13 | 1 | | | 75 |
| | | | | | | | 35 | 9 | | | | | | | | | |

NEEDMORE WELL #: 2H RRCID -> 270831 COMPL. DATE 06/24/2015 TOTAL DEPTH 4865 PERF. 5430 - 10724

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 7890 | X | 5480 | -0- | -2410 | -0- | 142 | 1 | 5338 | 3 | Y | -0- | | | | | 24 |
| 10 | 3215 | X | 3215 | -0- | -0- | -0- | 83 | 1 | 3132 | 3 | Y | -0- | | | | | 24 |
| 11 | 7500 | X | 5084 | -0- | -2416 | -0- | 98 | 1 | 4986 | 3 | Y | -0- | | | | | 24 |
| 12 | 7719 | X | 6187 | -0- | -1532 | -0- | 127 | 1 | 6043 | 3 | Y | 15 | 29 | 1 | | | 10 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 01 | 7347 | X | 6831 | -0- | -516 | -0- | 201 | 1 | 6628 | 3 | Y | 2 | | | | | 12 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 7594 | X | 7594 | -0- | -0- | -0- | 198 | 1 | 7381 | 3 | Y | 14 | | | | | 26 |
| | | | | | | | 15 | 9 | | | | | | | | | |

NEEDMORE WELL #: 3H RRCID -> 270875 COMPL. DATE 03/27/2015 TOTAL DEPTH 5257 PERF. 5440 - 11345

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 7380 | X | 6588 | -0- | -792 | -0- | 171 | 1 | 6417 | 3 | Y | -0- | | | | | 23 |
| 10 | 3001 | X | 3001 | -0- | -0- | -0- | 78 | 1 | 2923 | 3 | Y | -0- | | | | | 23 |
| 11 | 6840 | X | 5824 | -0- | -1016 | -0- | 113 | 1 | 5711 | 3 | Y | -0- | | | | | 23 |
| 12 | 8518 | X | 8518 | -0- | -0- | -0- | 175 | 1 | 8325 | 3 | Y | 16 | 28 | 1 | | | 11 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 01 | 11254 | X | 11254 | -0- | -0- | -0- | 331 | 1 | 10921 | 3 | Y | 2 | | | | | 13 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 12276 | X | 12276 | -0- | -0- | -0- | 320 | 1 | 11933 | 3 | Y | 21 | | | | | 34 |
| | | | | | | | 23 | 9 | | | | | | | | | |

NEEDMORE WELL #: 5H RRCID -> 270885 COMPL. DATE 06/18/2015 TOTAL DEPTH 4822 PERF. 5745 - 10978

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 11981 | X | 11981 | -0- | -0- | -0- | 311 | 1 | 11670 | 3 | Y | -0- | | | | | 39 |
| 10 | 5257 | X | 5257 | -0- | -0- | -0- | 136 | 1 | 5121 | 3 | Y | -0- | | | | | 39 |
| 11 | 12960 | X | 12341 | -0- | -619 | -0- | 238 | 1 | 12103 | 3 | Y | -0- | | | | | 39 |
| 12 | 13392 | X | 9850 | -0- | -3542 | -0- | 202 | 1 | 9619 | 3 | Y | 26 | 47 | 1 | | | 18 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 01 | 13392 | X | 11637 | -0- | -1755 | -0- | 342 | 1 | 11291 | 3 | Y | 4 | | | | | 22 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 12684 | X | 12684 | -0- | -0- | -0- | 330 | 1 | 12328 | 3 | Y | 24 | | | | | 46 |
| | | | | | | | 26 | 9 | | | | | | | | | |

OWEN (OLMOS) //CONT.// 67885 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
KIMMERIDGE TEXAS GAS, LLC //CONT.// 100291
ROSA V. BENAVIDES WELL #: 37H RRCID -> 270886 COMPL. DATE 08/05/2014 TOTAL DEPTH 5553 PERF. 5695 - 12045

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 6090 | X | 5415 | -0- | -675 | -0- | 140 | 1 | 5275 | 3 | Y | -0- | | | | | 57 |
| 10 | 1331 | X | 1331 | -0- | -0- | -0- | 34 | 1 | 1297 | 3 | Y | -0- | | | | | 57 |
| 11 | 5760 | X | 3249 | -0- | -2511 | -0- | 67 | 1 | 3182 | 3 | Y | -0- | | | | | 57 |
| 12 | 6068 | X | 6068 | -0- | -0- | -0- | 130 | 1 | 5938 | 3 | Y | -0- | | | | | 57 |
| 01 | 8482 | X | 8482 | -0- | -0- | -0- | 222 | 1 | 8229 | 3 | Y | 28 | | | | | 85 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 02 | 5068 | X | 4374 | -0- | -694 | -0- | 117 | 1 | 4226 | 3 | Y | 28 | | | | | 113 |
| | | | | | | | 31 | 9 | | | | | | | | | |

ROSA V. BENAVIDES WELL #: 39H RRCID -> 271166 COMPL. DATE 08/04/2014 TOTAL DEPTH 5374 PERF. 5530 - 12190

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4470 | X | 4092 | -0- | -378 | -0- | 106 | 1 | 3986 | 3 | Y | -0- | | | | | 80 |
| 10 | 1071 | X | 1071 | -0- | -0- | -0- | 28 | 1 | 1043 | 3 | Y | -0- | | | | | 80 |
| 11 | 4140 | X | 3046 | -0- | -1094 | -0- | 63 | 1 | 2983 | 3 | Y | -0- | | | | | 80 |
| 12 | 6040 | X | 6040 | -0- | -0- | -0- | 129 | 1 | 5911 | 3 | Y | -0- | | | | | 80 |
| 01 | 6598 | X | 6598 | -0- | -0- | -0- | 174 | 1 | 6424 | 3 | Y | -0- | | | | | 80 |
| 02 | 3889 | X | 3889 | -0- | -0- | -0- | 104 | 1 | 3785 | 3 | Y | -0- | | | | | 80 |

NEEDMORE WELL #: 6H RRCID -> 271179 COMPL. DATE 06/18/2015 TOTAL DEPTH 5207 PERF. 5721 - 11930

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 7620 | X | 7418 | -0- | -202 | -0- | 192 | 1 | 7226 | 3 | Y | -0- | | | | | 26 |
| 10 | 3407 | X | 3407 | -0- | -0- | -0- | 88 | 1 | 3319 | 3 | Y | -0- | | | | | 26 |
| 11 | 8010 | X | 5917 | -0- | -2093 | -0- | 114 | 1 | 5803 | 3 | Y | -0- | | | | | 26 |
| 12 | 8277 | X | 6667 | -0- | -1610 | -0- | 137 | 1 | 6513 | 3 | Y | 15 | 30 | 1 | | | 11 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 01 | 8277 | X | 6698 | -0- | -1579 | -0- | 197 | 1 | 6499 | 3 | Y | 2 | | | | | 13 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 7812 | X | 7812 | -0- | -0- | -0- | 203 | 1 | 7591 | 3 | Y | 16 | | | | | 29 |
| | | | | | | | 18 | 9 | | | | | | | | | |

BENAVIDES FAMILY MINERALS WELL #: 5H RRCID -> 272120 COMPL. DATE 10/15/2014 TOTAL DEPTH 6806 PERF. 7465 - 14655

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 9480 | X | 8200 | -0- | -1280 | -0- | 419 | 1 | 7771 | 3 | N | 9 | | | | | 70 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 10 | 9796 | X | 5699 | -0- | -4097 | -0- | 319 | 1 | 5380 | 3 | N | -0- | | | | | 70 |
| 11 | 9180 | X | 4797 | -0- | -4383 | -0- | 273 | 1 | 4524 | 3 | N | -0- | | | | | 70 |
| 12 | 9486 | X | 8370 | -0- | -1116 | -0- | 505 | 1 | 7855 | 3 | N | 9 | | | | | 79 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 01 | 9486 | X | 7402 | -0- | -2084 | -0- | 427 | 1 | 6947 | 3 | N | 25 | | | | | 104 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 02 | 8455 | X | 8455 | -0- | -0- | -0- | 453 | 1 | 8002 | 3 | N | -0- | | | | | 104 |

BENAVIDES FAMILY MINERALS GU 4 WELL #: 1H RRCID -> 272355 COMPL. DATE 10/15/2015 TOTAL DEPTH 7047 PERF. 7140 - 13650

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5790 | X | 5608 | -0- | -182 | -0- | 286 | 1 | 5312 | 3 | N | 9 | | | | | 41 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 10 | 5983 | X | 4452 | -0- | -1531 | -0- | 249 | 1 | 4203 | 3 | N | -0- | | | | | 41 |
| 11 | 5700 | X | 1718 | -0- | -3982 | -0- | 98 | 1 | 1620 | 3 | N | -0- | | | | | 41 |
| 12 | 5890 | X | 5814 | -0- | -76 | -0- | 351 | 1 | 5457 | 3 | N | 5 | | | | | 46 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 01 | 5890 | X | 5391 | -0- | -499 | -0- | 312 | 1 | 5066 | 3 | N | 12 | | | | | 58 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 02 | 5526 | X | 5526 | -0- | -0- | -0- | 295 | 1 | 5210 | 3 | N | 19 | | | | | 77 |
| | | | | | | | 21 | 9 | | | | | | | | | |

OWEN (OLMOS) //CONT.// 67885 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
KIMMERIDGE TEXAS GAS, LLC //CONT.// 100291
RETAMA RANCH WELL #: 3H RRCID -> 274872 COMPL. DATE 08/06/2015 TOTAL DEPTH 6801 PERF. 6442 - 13629

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 19950 | X | 15808 | -0- | -4142 | -0- | 829 | 1 | 14925 | 3 | N | 49 | 181 | 1 | | | 124 |
| | | | | | | | 54 | 9 | | | | | | | | | |
| 10 | 19065 | X | 14106 | -0- | -4959 | -0- | 678 | 1 | 13406 | 3 | N | 20 | | | | | 144 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 11 | 18874 | X | 18874 | -0- | -0- | -0- | 899 | 1 | 17923 | 3 | N | 47 | | | | | 191 |
| | | | | | | | 52 | 9 | | | | | | | | | |
| 12 | 17422 | X | 9107 | -0- | -8315 | -0- | 475 | 1 | 8621 | 3 | N | 10 | 180 | 1 | | | 21 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 01 | 18896 | X | 18896 | -0- | -0- | -0- | 1002 | 1 | 17875 | 3 | N | 17 | | | | | 38 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 02 | 17612 | X | 15080 | -0- | -2532 | -0- | 785 | 1 | 14240 | 3 | N | 50 | 31 | 1 | | | 57 |
| | | | | | | | 55 | 9 | | | | | | | | | |

NEEDMORE WELL #: 4H RRCID -> 275279 COMPL. DATE 07/09/2014 TOTAL DEPTH 5353 PERF. 5145 - 11761

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4680 | X | 4163 | -0- | -517 | -0- | 108 | 1 | 4055 | 3 | N | -0- | | | | | 71 |
| 10 | 4836 | X | 1359 | -0- | -3477 | -0- | 35 | 1 | 1324 | 3 | N | -0- | | | | | 71 |
| 11 | 4440 | X | 2292 | -0- | -2148 | -0- | 44 | 1 | 2248 | 3 | N | -0- | | | | | 71 |
| 12 | 4588 | X | 2037 | -0- | -2551 | -0- | 42 | 1 | 1995 | 3 | N | -0- | | | | | 71 |
| 01 | 4433 | X | 3395 | -0- | -1038 | -0- | 100 | 1 | 3295 | 3 | N | -0- | | | | | 71 |
| 02 | 3892 | X | 3803 | -0- | -89 | -0- | 99 | 1 | 3703 | 3 | N | 1 | | | | | 72 |
| | | | | | | | 1 | 9 | | | | | | | | | |

REUTHINGER WELL #: 6H RRCID -> 275290 COMPL. DATE 10/07/2015 TOTAL DEPTH 8896 PERF. 8878 - 13761

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1980 | X | 1216 | -0- | -764 | -0- | 64 | 1 | 1152 | 3 | N | -0- | | | | | -0- |
| 10 | 1674 | X | 980 | -0- | -694 | -0- | 47 | 1 | 933 | 3 | N | -0- | | | | | -0- |
| 11 | 1560 | X | -0- | -0- | -1560 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 1581 | X | -0- | -0- | -1581 | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 1364 | X | -0- | -0- | -1364 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 1148 | X | -0- | -0- | -1148 | -0- | | | | | N | -0- | | | | | -0- |

GEORGE NEEL WELL #: 2H RRCID -> 275313 COMPL. DATE 10/26/2014 TOTAL DEPTH 5208 PERF. 5693 - 9890

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 6600 | X | 6160 | -0- | -440 | -0- | 160 | 1 | 6000 | 3 | N | -0- | | | | | 85 |
| 10 | 6820 | X | 2696 | -0- | -4124 | -0- | 70 | 1 | 2626 | 3 | N | -0- | | | | | 85 |
| 11 | 6600 | X | 4370 | -0- | -2230 | -0- | 96 | 1 | 4274 | 3 | N | -0- | | | | | 85 |
| 12 | 6820 | X | 4202 | -0- | -2618 | -0- | 91 | 1 | 4111 | 3 | N | -0- | | | | | 85 |
| 01 | 6355 | X | 5477 | -0- | -878 | -0- | 143 | 1 | 5334 | 3 | N | -0- | | | | | 85 |
| 02 | 6267 | X | 6267 | -0- | -0- | -0- | 170 | 1 | 6097 | 3 | N | -0- | | | | | 85 |

NEEDMORE WELL #: 10H RRCID -> 275440 COMPL. DATE 10/29/2014 TOTAL DEPTH 5250 PERF. 5460 - 12085

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 1724 | -0- | 1724 | 1724 | 45 | 1 | 1676 | 3 | N | 3 | | | | | 13 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 0 | | 1228 | -0- | 1228 | 2952 | 32 | 1 | 1196 | 3 | N | -0- | | | | | 13 |
| 11 | 0 | | 988 | -0- | 988 | 3940 | 19 | 1 | 969 | 3 | N | -0- | | | | | 13 |
| 12 | 0 | | 697 | -0- | 697 | 4637 | 14 | 1 | 683 | 3 | N | -0- | | | | | 13 |
| 01 | 0 | | 2320 | -0- | 2320 | 6957 | 68 | 1 | 2251 | 3 | N | 1 | | | | | 14 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 8481 | X | 1524 | -0- | -6957 | -0- | 40 | 1 | 1476 | 3 | N | 7 | | | | | 21 |
| | | | | | | | 8 | 9 | | | | | | | | | |

ROSA V. BENAVIDES WELL #: 45H RRCID -> 275521 COMPL. DATE 05/07/2014 TOTAL DEPTH 5514 PERF. 5346 - 13449

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4380 | X | 4044 | -0- | -336 | -0- | 105 | 1 | 3939 | 3 | Y | -0- | | | | | 32 |
| 10 | 598 | X | 598 | -0- | -0- | -0- | 15 | 1 | 583 | 3 | Y | -0- | | | | | 32 |
| 11 | 4140 | X | 2161 | -0- | -1979 | -0- | 45 | 1 | 2116 | 3 | Y | -0- | | | | | 32 |
| 12 | 4278 | X | 3982 | -0- | -296 | -0- | 85 | 1 | 3897 | 3 | Y | -0- | | | | | 32 |
| 01 | 5583 | X | 5583 | -0- | -0- | -0- | 147 | 1 | 5436 | 3 | Y | -0- | | | | | 32 |
| *02 | 4072 | X | 4072 | -0- | -0- | -0- | 109 | 1 | 3963 | 3 | Y | -0- | | | | | 32 |

OWEN (OLMOS) //CONT.// 67885 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
KIMMERIDGE TEXAS GAS, LLC //CONT.// 100291
ROSA V. BENAVIDES WELL #: 43H RRCID -> 275553 COMPL. DATE 10/09/2014 TOTAL DEPTH 5548 PERF. 5800 - 11575

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2730 | X | 2319 | -0- | -411 | -0- | 60 | 1 | 2237 | 3 | Y | 20 | | | | | 52 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 10 | 903 | X | 903 | -0- | -0- | -0- | 23 | 1 | 880 | 3 | Y | -0- | | | | | 52 |
| 11 | 2640 | X | 2485 | -0- | -155 | -0- | 51 | 1 | 2434 | 3 | Y | -0- | | | | | 52 |
| 12 | 2806 | X | 2806 | -0- | -0- | -0- | 60 | 1 | 2746 | 3 | Y | -0- | | | | | 52 |
| 01 | 4518 | X | 4518 | -0- | -0- | -0- | 119 | 1 | 4399 | 3 | Y | -0- | | | | | 52 |
| *02 | 2461 | X | 2461 | -0- | -0- | -0- | 66 | 1 | 2395 | 3 | Y | -0- | | | | | 52 |

LA CRUZ LAND GAS UNIT 1 WELL #: 5H RRCID -> 275607 COMPL. DATE 10/24/2014 TOTAL DEPTH 5153 PERF. 5830 - 10149

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 9720 | X | 7984 | -0- | -1736 | -0- | 207 | 1 | 7777 | 3 | N | -0- | | | | | 62 |
| 10 | 9145 | X | 5154 | -0- | -3991 | -0- | 133 | 1 | 5021 | 3 | N | -0- | | | | | 62 |
| 11 | 8640 | X | 2648 | -0- | -5992 | -0- | 58 | 1 | 2590 | 3 | N | -0- | | | | | 62 |
| 12 | 8928 | X | 3381 | -0- | -5547 | -0- | 73 | 1 | 3308 | 3 | N | -0- | | | | | 62 |
| 01 | 8773 | X | 6340 | -0- | -2433 | -0- | 165 | 1 | 6175 | 3 | N | -0- | | | | | 62 |
| 02 | 8147 | X | 8147 | -0- | -0- | -0- | 221 | 1 | 7926 | 3 | N | -0- | | | | | 62 |

ROSA V. BENAVIDES WELL #: 46H RRCID -> 275686 COMPL. DATE 07/06/2014 TOTAL DEPTH 4931 PERF. 5275 - 12737

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5280 | X | 4032 | -0- | -1248 | -0- | 105 | 1 | 3927 | 3 | Y | -0- | | | | | 28 |
| 10 | 2153 | X | 2153 | -0- | -0- | -0- | 56 | 1 | 2097 | 3 | Y | -0- | | | | | 28 |
| 11 | 4560 | X | -0- | -0- | -4560 | -0- | | | | | Y | -0- | | | | | 28 |
| 12 | 7137 | X | 7137 | -0- | -0- | -0- | 152 | 1 | 6985 | 3 | Y | -0- | | | | | 28 |
| 01 | 4154 | X | 4101 | -0- | -53 | -0- | 107 | 1 | 3994 | 3 | Y | -0- | | | | | 28 |
| *02 | 4451 | X | 4451 | -0- | -0- | -0- | 121 | 1 | 4330 | 3 | Y | -0- | | | | | 28 |

ROSA V. BENAVIDES WELL #: 47H RRCID -> 275884 COMPL. DATE 07/07/2014 TOTAL DEPTH 4894 PERF. 4962 - 12773

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4470 | X | 3579 | -0- | -891 | -0- | 93 | 1 | 3482 | 3 | Y | 4 | | | | | 33 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 10 | 1473 | X | 1473 | -0- | -0- | -0- | 38 | 1 | 1435 | 3 | Y | -0- | | | | | 33 |
| 11 | 3900 | X | 1398 | -0- | -2502 | -0- | 29 | 1 | 1369 | 3 | Y | -0- | | | | | 33 |
| 12 | 3999 | X | 2686 | -0- | -1313 | -0- | 57 | 1 | 2629 | 3 | Y | -0- | | | | | 33 |
| 01 | 3689 | X | 2419 | -0- | -1270 | -0- | 63 | 1 | 2356 | 3 | Y | -0- | | | | | 33 |
| *02 | 3371 | X | 3371 | -0- | -0- | -0- | 92 | 1 | 3279 | 3 | Y | -0- | | | | | 33 |

ROSA V. BENAVIDES WELL #: 48H RRCID -> 275975 COMPL. DATE 09/12/2014 TOTAL DEPTH 5311 PERF. 5306 - 12604

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 9720 | X | 8776 | -0- | -944 | -0- | 228 | 1 | 8548 | 3 | Y | -0- | | | | | 72 |
| 10 | 418 | X | 418 | -0- | -0- | -0- | 11 | 1 | 407 | 3 | Y | -0- | | | | | 72 |
| 11 | 9900 | X | 1448 | -0- | -8452 | -0- | 30 | 1 | 1418 | 3 | Y | -0- | | | | | 72 |
| 12 | 10230 | X | 4851 | -0- | -5379 | -0- | 104 | 1 | 4747 | 3 | Y | -0- | | | | | 72 |
| 01 | 11317 | X | 11317 | -0- | -0- | -0- | 300 | 1 | 11016 | 3 | Y | 1 | | | | | 73 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *02 | 11971 | X | 11971 | -0- | -0- | -0- | 325 | 1 | 11646 | 3 | Y | -0- | | | | | 73 |

ROSA V. BENAVIDES WELL #: 49H RRCID -> 275999 COMPL. DATE 07/29/2014 TOTAL DEPTH 5336 PERF. 5078 - 12800

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 6330 | X | 3009 | -0- | -3321 | -0- | 78 | 1 | 2931 | 3 | Y | -0- | | | | | 98 |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 98 |
| 11 | 5790 | X | -0- | -0- | -5790 | -0- | | | | | Y | -0- | | | | | 98 |
| 12 | 5983 | X | 4158 | -0- | -1825 | -0- | 89 | 1 | 4069 | 3 | Y | -0- | | | | | 98 |
| 01 | 5983 | X | 5839 | -0- | -144 | -0- | 155 | 1 | 5684 | 3 | Y | -0- | | | | | 98 |
| *02 | 7002 | X | 7002 | -0- | -0- | -0- | 190 | 1 | 6812 | 3 | Y | -0- | | | | | 98 |

OWEN (OLMOS) //CONT.// 67885 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
KIMMERIDGE TEXAS GAS, LLC //CONT.// 100291

ROSA V. BENAVIDES WELL #: 51H RRCID -> 276000 COMPL. DATE 10/08/2014 TOTAL DEPTH 5804 PERF. 5832 - 12860

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 10770 | X | 7634 | -0- | -3136 | -0- | 474 | 1 | 7152 | 3 | Y | 7 | | | | | 61 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 10 | 6583 | X | 6583 | -0- | -0- | -0- | 335 | 1 | 6248 | 3 | Y | -0- | | | | | 61 |
| 11 | 9840 | X | 5272 | -0- | -4568 | -0- | 242 | 1 | 4958 | 3 | Y | 65 | 110 | 1 | | | 16 |
| | | | | | | | 72 | 9 | | | | | | | | | |
| 12 | 9765 | X | 5895 | -0- | -3870 | -0- | 318 | 1 | 5577 | 3 | Y | -0- | | | | | 16 |
| 01 | 9646 | X | 9646 | -0- | -0- | -0- | 532 | 1 | 9114 | 3 | Y | -0- | | | | | 16 |
| *02 | 9731 | X | 9731 | -0- | -0- | -0- | 562 | 1 | 9103 | 3 | Y | 60 | | | | | 76 |
| | | | | | | | 66 | 9 | | | | | | | | | |

ROSA V. BENAVIDES WELL #: 50H RRCID -> 276011 COMPL. DATE 10/10/2014 TOTAL DEPTH 5418 PERF. 6000 - 12660

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 15210 | X | 10362 | -0- | -4848 | -0- | 644 | 1 | 9718 | 3 | Y | -0- | | | | | 47 |
| 10 | 9017 | X | 9017 | -0- | -0- | -0- | 459 | 1 | 8558 | 3 | Y | -0- | | | | | 47 |
| 11 | 14520 | X | 7861 | -0- | -6659 | -0- | 363 | 1 | 7446 | 3 | Y | 47 | 82 | 1 | | | 12 |
| | | | | | | | 52 | 9 | | | | | | | | | |
| 12 | 14694 | X | 6861 | -0- | -7833 | -0- | 371 | 1 | 6490 | 3 | Y | -0- | | | | | 12 |
| 01 | 14229 | X | 11302 | -0- | -2927 | -0- | 624 | 1 | 10678 | 3 | Y | -0- | | | | | 12 |
| *02 | 14481 | X | 14481 | -0- | -0- | -0- | 842 | 1 | 13628 | 3 | Y | 10 | | | | | 22 |
| | | | | | | | 11 | 9 | | | | | | | | | |

ROSA V. BENAVIDES WELL #: 44H RRCID -> 276014 COMPL. DATE 01/11/2019 TOTAL DEPTH 5441 PERF. 5252 - 13361

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 6180 | X | 5794 | -0- | -386 | -0- | 150 | 1 | 5644 | 3 | Y | -0- | | | | | 70 |
| 10 | 413 | X | 413 | -0- | -0- | -0- | 11 | 1 | 402 | 3 | Y | -0- | | | | | 70 |
| 11 | 5880 | X | 3988 | -0- | -1892 | -0- | 82 | 1 | 3906 | 3 | Y | -0- | | | | | 70 |
| 12 | 6076 | X | 4543 | -0- | -1533 | -0- | 97 | 1 | 4446 | 3 | Y | -0- | | | | | 70 |
| 01 | 7373 | X | 7373 | -0- | -0- | -0- | 194 | 1 | 7179 | 3 | Y | -0- | | | | | 70 |
| *02 | 5667 | X | 5667 | -0- | -0- | -0- | 152 | 1 | 5515 | 3 | Y | -0- | | | | | 70 |

HACHAR WELL #: 3H RRCID -> 276034 COMPL. DATE 10/04/2017 TOTAL DEPTH 8847 PERF. 8739 - 14703

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5850 | X | 3703 | -0- | -2147 | -0- | 236 | 1 | 3467 | 3 | N | -0- | | | | | -0- |
| 10 | 6045 | X | 2366 | -0- | -3679 | -0- | 153 | 1 | 2213 | 3 | N | -0- | | | | | -0- |
| 11 | 3900 | X | 2580 | -0- | -1320 | -0- | 168 | 1 | 2412 | 3 | N | -0- | | | | | -0- |
| 12 | 3813 | X | 2081 | -0- | -1732 | -0- | 222 | 1 | 1859 | 3 | N | -0- | | | | | -0- |
| 01 | 3813 | X | 2492 | -0- | -1321 | -0- | 185 | 1 | 2307 | 3 | N | -0- | | | | | -0- |
| 02 | 3444 | X | 2061 | -0- | -1383 | -0- | 176 | 1 | 1885 | 3 | N | -0- | | | | | -0- |

ELLEN C. WELL #: 4H RRCID -> 276249 COMPL. DATE 09/03/2015 TOTAL DEPTH 6722 PERF. 7189 - 14272

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 9810 | X | 8584 | -0- | -1226 | -0- | 451 | 1 | 8127 | 3 | N | 5 | | | | | 106 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 10 | 10137 | X | 7607 | -0- | -2530 | -0- | 366 | 1 | 7241 | 3 | N | -0- | | | | | 106 |
| 11 | 9630 | X | 8983 | -0- | -647 | -0- | 429 | 1 | 8554 | 3 | N | -0- | | | | | 106 |
| 12 | 9951 | X | 7800 | -0- | -2151 | -0- | 408 | 1 | 7392 | 3 | N | -0- | | | | | 106 |
| 01 | 9672 | X | 7958 | -0- | -1714 | -0- | 422 | 1 | 7527 | 3 | N | 8 | | | | | 114 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 02 | 8372 | X | 6845 | -0- | -1527 | -0- | 356 | 1 | 6469 | 3 | N | 18 | 3 | 1 | | | 129 |
| | | | | | | | 20 | 9 | | | | | | | | | |

OWEN (OLMOS) //CONT.// 67885 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
KIMMERIDGE TEXAS GAS, LLC //CONT.// 100291
RETAMA RANCH WELL #: 4H RRCID -> 276313 COMPL. DATE 12/30/2015 TOTAL DEPTH 6339 PERF. 6993 - 13362

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 10830 | X | 10225 | -0- | -605 | -0- | 537 | 1 | 9677 | 3 | N | 10 | | | | | 31 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 10 | 11191 | X | 9620 | -0- | -1571 | -0- | 463 | 1 | 9157 | 3 | N | -0- | | | | | 31 |
| 11 | 10921 | X | 10921 | -0- | -0- | -0- | 522 | 1 | 10399 | 3 | N | -0- | | | | | 31 |
| 12 | 10819 | X | 5737 | -0- | -5082 | -0- | 300 | 1 | 5437 | 3 | N | -0- | | | | | 31 |
| 01 | 11423 | X | 11423 | -0- | -0- | -0- | 606 | 1 | 10817 | 3 | N | -0- | | | | | 31 |
| 02 | 10192 | X | 6929 | -0- | -3263 | -0- | 361 | 1 | 6546 | 3 | N | 20 | 20 | 1 | | | 31 |
| | | | | | | | 22 | 9 | | | | | | | | | |

REUTHINGER WELL #: 8H RRCID -> 276421 COMPL. DATE 09/30/2015 TOTAL DEPTH 8947 PERF. 8972 - 14228

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5580 | X | 5068 | -0- | -512 | -0- | 267 | 1 | 4801 | 3 | N | -0- | | | | | -0- |
| 10 | 5766 | X | 4840 | -0- | -926 | -0- | 233 | 1 | 4607 | 3 | N | -0- | | | | | -0- |
| 11 | 5509 | X | 5509 | -0- | -0- | -0- | 263 | 1 | 5246 | 3 | N | -0- | | | | | -0- |
| 12 | 5394 | X | 3752 | -0- | -1642 | -0- | 196 | 1 | 3556 | 3 | N | -0- | | | | | -0- |
| 01 | 6091 | X | 6091 | -0- | -0- | -0- | 323 | 1 | 5768 | 3 | N | -0- | | | | | -0- |
| 02 | 5152 | X | 4397 | -0- | -755 | -0- | 230 | 1 | 4167 | 3 | N | -0- | | | | | -0- |

REUTHINGER WELL #: 7H RRCID -> 276487 COMPL. DATE 09/24/2015 TOTAL DEPTH 8757 PERF. 8845 - 15111

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 11640 | X | 10845 | -0- | -795 | -0- | 571 | 1 | 10274 | 3 | N | -0- | | | | | -0- |
| 10 | 12028 | X | 10593 | -0- | -1435 | -0- | 510 | 1 | 10083 | 3 | N | -0- | | | | | -0- |
| 11 | 11529 | X | 11529 | -0- | -0- | -0- | 551 | 1 | 10978 | 3 | N | -0- | | | | | -0- |
| 12 | 11780 | X | 7636 | -0- | -4144 | -0- | 399 | 1 | 7237 | 3 | N | -0- | | | | | -0- |
| 01 | 12587 | X | 12587 | -0- | -0- | -0- | 668 | 1 | 11919 | 3 | N | -0- | | | | | -0- |
| 02 | 10752 | X | 10052 | -0- | -700 | -0- | 525 | 1 | 9527 | 3 | N | -0- | | | | | -0- |

NEEDMORE WELL #: 7H RRCID -> 277172 COMPL. DATE 12/10/2015 TOTAL DEPTH 5538 PERF. 5500 - 12660

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 10560 | X | 9392 | -0- | -1168 | -0- | 243 | 1 | 9147 | 3 | N | 2 | | | | | 111 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 10912 | X | 4534 | -0- | -6378 | -0- | 117 | 1 | 4417 | 3 | N | -0- | | | | | 111 |
| 11 | 9840 | X | 4965 | -0- | -4875 | -0- | 96 | 1 | 4869 | 3 | N | -0- | | | | | 111 |
| 12 | 15578 | X | 15578 | -0- | -0- | -0- | 320 | 1 | 15258 | 3 | N | -0- | | | | | 111 |
| 01 | 11779 | X | 11779 | -0- | -0- | -0- | 347 | 1 | 11430 | 3 | N | 2 | | | | | 113 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 10858 | X | 10858 | -0- | -0- | -0- | 283 | 1 | 10569 | 3 | N | 5 | | | | | 118 |
| | | | | | | | 6 | 9 | | | | | | | | | |

NEEDMORE WELL #: 8H RRCID -> 277173 COMPL. DATE 12/02/2015 TOTAL DEPTH 4947 PERF. 5565 - 11415

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 8370 | X | 7272 | -0- | -1098 | -0- | 189 | 1 | 7083 | 3 | Y | -0- | | | | | 26 |
| 10 | 2247 | X | 2247 | -0- | -0- | -0- | 58 | 1 | 2189 | 3 | Y | -0- | | | | | 26 |
| 11 | 7770 | X | 4299 | -0- | -3471 | -0- | 83 | 1 | 4216 | 3 | Y | -0- | | | | | 26 |
| 12 | 8029 | X | 7539 | -0- | -490 | -0- | 155 | 1 | 7369 | 3 | Y | 14 | 30 | 1 | | | 10 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 01 | 8029 | X | 6469 | -0- | -1560 | -0- | 190 | 1 | 6276 | 3 | Y | 3 | | | | | 13 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 7750 | X | 7750 | -0- | -0- | -0- | 202 | 1 | 7533 | 3 | Y | 14 | | | | | 27 |
| | | | | | | | 15 | 9 | | | | | | | | | |

ELLEN C. WELL #: 3H RRCID -> 277295 COMPL. DATE 08/31/2017 TOTAL DEPTH 8596 PERF. 8948 - 14781

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 17910 | X | 16595 | -0- | -1315 | -0- | 873 | 1 | 15722 | 3 | N | -0- | | | | | -0- |
| 10 | 18042 | X | 16524 | -0- | -1518 | -0- | 796 | 1 | 15728 | 3 | N | -0- | | | | | -0- |
| 11 | 16860 | X | 13486 | -0- | -3374 | -0- | 644 | 1 | 12842 | 3 | N | -0- | | | | | -0- |
| 12 | 17391 | X | 16639 | -0- | -752 | -0- | 870 | 1 | 15769 | 3 | N | -0- | | | | | -0- |
| 01 | 17298 | X | 17248 | -0- | -50 | -0- | 916 | 1 | 16332 | 3 | N | -0- | | | | | -0- |
| 02 | 15484 | X | 14755 | -0- | -729 | -0- | 771 | 1 | 13984 | 3 | N | -0- | | | | | -0- |

OWEN (OLMOS) //CONT.// 67885 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
KIMMERIDGE TEXAS GAS, LLC //CONT.// 100291
ROSA V. BENAVIDES WELL #: 52H RRCID -> 277321 COMPL. DATE 01/12/2015 TOTAL DEPTH 5270 PERF. 4950 - 13313

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 6570 | X | 5554 | -0- | -1016 | -0- | 144 | 1 | 5410 | 3 | Y | -0- | | | | | 79 |
| 10 | 2129 | X | 2129 | -0- | -0- | -0- | 55 | 1 | 2074 | 3 | Y | -0- | | | | | 79 |
| 11 | 5880 | X | 2040 | -0- | -3840 | -0- | 42 | 1 | 1998 | 3 | Y | -0- | | | | | 79 |
| 12 | 5828 | X | 4255 | -0- | -1573 | -0- | 91 | 1 | 4164 | 3 | Y | -0- | | | | | 79 |
| 01 | 5735 | X | 4650 | -0- | -1085 | -0- | 122 | 1 | 4528 | 3 | Y | -0- | | | | | 79 |
| *02 | 5180 | X | 4742 | -0- | -438 | -0- | 129 | 1 | 4613 | 3 | Y | -0- | | | | | 79 |

ROSA V. BENAVIDES WELL #: 53H RRCID -> 277322 COMPL. DATE 11/07/2014 TOTAL DEPTH 5188 PERF. 4997 - 13306

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4650 | X | 4001 | -0- | -649 | -0- | 104 | 1 | 3897 | 3 | Y | -0- | | | | | 51 |
| 10 | 1912 | X | 1912 | -0- | -0- | -0- | 49 | 1 | 1863 | 3 | Y | -0- | | | | | 51 |
| 11 | 3690 | X | 1459 | -0- | -2231 | -0- | 30 | 1 | 1429 | 3 | Y | -0- | | | | | 51 |
| 12 | 4123 | X | 3306 | -0- | -817 | -0- | 70 | 1 | 3236 | 3 | Y | -0- | | | | | 51 |
| 01 | 4123 | X | 3623 | -0- | -500 | -0- | 94 | 1 | 3512 | 3 | Y | 15 | | | | | 66 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| *02 | 5184 | X | 5184 | -0- | -0- | -0- | 141 | 1 | 5029 | 3 | Y | 13 | | | | | 79 |
| | | | | | | | 14 | 9 | | | | | | | | | |

ATLANTIC INLAND GROUP WELL #: 1H RRCID -> 277343 COMPL. DATE 12/16/2015 TOTAL DEPTH 7022 PERF. 6960 - 15353

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 8926 | X | 8926 | -0- | -0- | -0- | 515 | 1 | 8405 | 3 | N | 5 | | | | | 22 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 10 | 8711 | X | 5659 | -0- | -3052 | -0- | 245 | 1 | 5414 | 3 | N | -0- | | | | | 22 |
| 11 | 9240 | X | 6229 | -0- | -3011 | -0- | 234 | 1 | 5995 | 3 | N | -0- | | | | | 22 |
| 12 | 10038 | X | 10038 | -0- | -0- | -0- | 498 | 1 | 9540 | 3 | N | -0- | | | | | 22 |
| 01 | 9548 | X | 8403 | -0- | -1145 | -0- | 479 | 1 | 7924 | 3 | N | -0- | | | | | 22 |
| 02 | 8344 | X | 8313 | -0- | -31 | -0- | 500 | 1 | 7813 | 3 | N | -0- | | | | | 22 |

NEEDMORE WELL #: 9H RRCID -> 277364 COMPL. DATE 12/03/2015 TOTAL DEPTH 5275 PERF. 6005 - 12035

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 6060 | X | 4912 | -0- | -1148 | -0- | 127 | 1 | 4785 | 3 | Y | -0- | | | | | 19 |
| 10 | 2622 | X | 2622 | -0- | -0- | -0- | 68 | 1 | 2554 | 3 | Y | -0- | | | | | 19 |
| 11 | 6060 | X | 5566 | -0- | -494 | -0- | 108 | 1 | 5458 | 3 | Y | -0- | | | | | 19 |
| 12 | 7696 | X | 7696 | -0- | -0- | -0- | 158 | 1 | 7525 | 3 | Y | 12 | 22 | 1 | | | 9 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 01 | 5549 | X | 4328 | -0- | -1221 | -0- | 127 | 1 | 4200 | 3 | Y | 1 | | | | | 10 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 5208 | X | 3444 | -0- | -1764 | -0- | 90 | 1 | 3346 | 3 | Y | 7 | | | | | 17 |
| | | | | | | | 8 | 9 | | | | | | | | | |

ROSA V. BENAVIDES WELL #: 55H RRCID -> 277429 COMPL. DATE 11/23/2014 TOTAL DEPTH 4931 PERF. 5800 - 13007

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 10230 | X | 8413 | -0- | -1817 | -0- | 218 | 1 | 8191 | 3 | Y | 4 | | | | | 29 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 10 | 4504 | X | 4504 | -0- | -0- | -0- | 116 | 1 | 4388 | 3 | Y | -0- | | | | | 29 |
| 11 | 9060 | X | 4100 | -0- | -4960 | -0- | 84 | 1 | 4016 | 3 | Y | -0- | | | | | 29 |
| 12 | 9144 | X | 9144 | -0- | -0- | -0- | 195 | 1 | 8949 | 3 | Y | -0- | | | | | 29 |
| 01 | 9216 | X | 9216 | -0- | -0- | -0- | 241 | 1 | 8975 | 3 | Y | -0- | | | | | 29 |
| *02 | 9469 | X | 9469 | -0- | -0- | -0- | 257 | 1 | 9212 | 3 | Y | -0- | | | | | 29 |

HACHAR WELL #: 4H RRCID -> 277523 COMPL. DATE 04/13/2016 TOTAL DEPTH 8884 PERF. 9103 - 14415

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 11790 | X | 9307 | -0- | -2483 | -0- | 594 | 1 | 8713 | 3 | N | -0- | | | | | -0- |
| 10 | 11005 | X | 7723 | -0- | -3282 | -0- | 498 | 1 | 7225 | 3 | N | -0- | | | | | -0- |
| 11 | 13020 | X | 11111 | -0- | -1909 | -0- | 722 | 1 | 10389 | 3 | N | -0- | | | | | -0- |
| 12 | 13454 | X | 6126 | -0- | -7328 | -0- | 654 | 1 | 5472 | 3 | N | -0- | | | | | -0- |
| 01 | 13454 | X | 8200 | -0- | -5254 | -0- | 610 | 1 | 7590 | 3 | N | -0- | | | | | -0- |
| 02 | 10360 | X | 9166 | -0- | -1194 | -0- | 783 | 1 | 8383 | 3 | N | -0- | | | | | -0- |

OWEN (OLMOS) //CONT.// 67885 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
KIMMERIDGE TEXAS GAS, LLC //CONT.// 100291
ELLEN C. WELL #: 6H RRCID -> 277541 COMPL. DATE 08/30/2017 TOTAL DEPTH 6655 PERF. 6698 - 14898

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 25290 | X | 22406 | -0- | -2884 | -0- | 1178 | 1 | 21208 | 3 | N | 18 | | | | | 77 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 10 | 26102 | X | 20259 | -0- | -5843 | -0- | 972 | 1 | 19220 | 3 | N | 61 | | | | | 138 |
| | | | | | | | 67 | 9 | | | | | | | | | |
| 11 | 24660 | X | 24433 | -0- | -227 | -0- | 1167 | 1 | 23258 | 3 | N | 7 | | | | | 145 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 12 | 25482 | X | 22043 | -0- | -3439 | -0- | 1151 | 1 | 20859 | 3 | N | 30 | | | | | 175 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 01 | 25048 | X | 23666 | -0- | -1382 | -0- | 1255 | 1 | 22389 | 3 | N | 20 | 181 | 1 | | | 14 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 02 | 22792 | X | 20551 | -0- | -2241 | -0- | 1069 | 1 | 19397 | 3 | N | 77 | 35 | 1 | | | 56 |
| | | | | | | | 85 | 9 | | | | | | | | | |

REUTHINGER WELL #: 9H RRCID -> 277544 COMPL. DATE 10/11/2017 TOTAL DEPTH 8779 PERF. 9082 - 14542

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 9750 | X | 8725 | -0- | -1025 | -0- | 459 | 1 | 8266 | 3 | N | -0- | | | | | -0- |
| 10 | 9765 | X | 8108 | -0- | -1657 | -0- | 390 | 1 | 7718 | 3 | N | -0- | | | | | -0- |
| 11 | 10622 | X | 10622 | -0- | -0- | -0- | 508 | 1 | 10114 | 3 | N | -0- | | | | | -0- |
| 12 | 10103 | X | 10103 | -0- | -0- | -0- | 528 | 1 | 9575 | 3 | N | -0- | | | | | -0- |
| 01 | 9548 | X | 8688 | -0- | -860 | -0- | 461 | 1 | 8227 | 3 | N | -0- | | | | | -0- |
| 02 | 9660 | X | 7155 | -0- | -2505 | -0- | 374 | 1 | 6781 | 3 | N | -0- | | | | | -0- |

BENAVIDES FAMILY MINERALS GU 3 WELL #: 2H RRCID -> 277571 COMPL. DATE 11/19/2015 TOTAL DEPTH 6714 PERF. 7245 - 13125

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 17370 | X | 13444 | -0- | -3926 | -0- | 686 | 1 | 12741 | 3 | N | 15 | | | | | 49 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 10 | 17949 | X | 2301 | -0- | -15648 | -0- | 129 | 1 | 2172 | 3 | N | -0- | | | | | 49 |
| 11 | 16710 | X | 1937 | -0- | -14773 | -0- | 110 | 1 | 1827 | 3 | N | -0- | | | | | 49 |
| 12 | 16740 | X | 3272 | -0- | -13468 | -0- | 198 | 1 | 3074 | 3 | N | -0- | | | | | 49 |
| 01 | 16740 | X | 9968 | -0- | -6772 | -0- | 578 | 1 | 9390 | 3 | N | -0- | | | | | 49 |
| 02 | 23214 | X | 23214 | -0- | -0- | -0- | 1242 | 1 | 21939 | 3 | N | 30 | | | | | 79 |
| | | | | | | | 33 | 9 | | | | | | | | | |

ROSA V. BENAVIDES WELL #: 54H RRCID -> 277723 COMPL. DATE 12/15/2014 TOTAL DEPTH 4871 PERF. 5176 - 12681

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 6480 | X | 5341 | -0- | -1139 | -0- | 138 | 1 | 5203 | 3 | Y | -0- | | | | | 37 |
| 10 | 2576 | X | 2576 | -0- | -0- | -0- | 67 | 1 | 2509 | 3 | Y | -0- | | | | | 37 |
| 11 | 5760 | X | 2138 | -0- | -3622 | -0- | 44 | 1 | 2094 | 3 | Y | -0- | | | | | 37 |
| 12 | 5673 | X | 3964 | -0- | -1709 | -0- | 84 | 1 | 3880 | 3 | Y | -0- | | | | | 37 |
| 01 | 5518 | X | 4530 | -0- | -988 | -0- | 118 | 1 | 4412 | 3 | Y | -0- | | | | | 37 |
| *02 | 5436 | X | 5436 | -0- | -0- | -0- | 148 | 1 | 5288 | 3 | Y | -0- | | | | | 37 |

PUIG WELL #: 13H RRCID -> 277753 COMPL. DATE 02/11/2015 TOTAL DEPTH 5744 PERF. 5971 - 10854

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 10380 | X | 8930 | -0- | -1450 | -0- | 687 | 1 | 8243 | 3 | N | -0- | | | | | 32 |
| 10 | 10726 | X | 3840 | -0- | -6886 | -0- | 314 | 1 | 3526 | 3 | N | -0- | | | | | 32 |
| 11 | 10320 | X | 6213 | -0- | -4107 | -0- | 353 | 1 | 5860 | 3 | N | -0- | | | | | 32 |
| 12 | 9672 | X | 1729 | -0- | -7943 | -0- | 90 | 1 | 1639 | 3 | N | -0- | | | | | 32 |
| 01 | 12074 | X | 12074 | -0- | -0- | -0- | 333 | 1 | 11741 | 3 | N | -0- | | | | | 32 |
| 02 | 11862 | X | 11862 | -0- | -0- | -0- | 322 | 1 | 11540 | 3 | N | -0- | | | | | 32 |

ROSA V. BENAVIDES WELL #: 56H RRCID -> 277850 COMPL. DATE 01/18/2015 TOTAL DEPTH 5170 PERF. 5043 - 14007

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3450 | X | 2595 | -0- | -855 | -0- | 67 | 1 | 2528 | 3 | Y | -0- | | | | | 87 |
| 10 | 1904 | X | 1904 | -0- | -0- | -0- | 49 | 1 | 1855 | 3 | Y | -0- | | | | | 87 |
| 11 | 3060 | X | 1960 | -0- | -1100 | -0- | 40 | 1 | 1920 | 3 | Y | -0- | | | | | 87 |
| 12 | 4324 | X | 4324 | -0- | -0- | -0- | 92 | 1 | 4232 | 3 | Y | -0- | | | | | 87 |
| 01 | 4660 | X | 4660 | -0- | -0- | -0- | 122 | 1 | 4538 | 3 | Y | -0- | | | | | 87 |
| *02 | 5467 | X | 5467 | -0- | -0- | -0- | 149 | 1 | 5318 | 3 | Y | -0- | | | | | 87 |

OWEN (OLMOS) //CONT.// 67885 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
KIMMERIDGE TEXAS GAS, LLC //CONT.// 100291
LA CRUZ TRES LAND, LTD - STATE WELL #: 6H RRCID -> 278020 COMPL. DATE 08/23/2017 TOTAL DEPTH 5199 PERF. 5193 - 14393

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 15510 | X | 14355 | -0- | -1155 | -0- | 372 | 1 | 13983 | 3 | N | -0- | | | | | 122 |
| 10 | 16027 | X | 3763 | -0- | -12264 | -0- | 97 | 1 | 3666 | 3 | N | -0- | | | | | 122 |
| 11 | 15180 | X | 9183 | -0- | -5997 | -0- | 201 | 1 | 8982 | 3 | N | -0- | | | | | 122 |
| 12 | 15221 | X | 8457 | -0- | -6764 | -0- | 183 | 1 | 8274 | 3 | N | -0- | | | | | 122 |
| 01 | 15221 | X | 13147 | -0- | -2074 | -0- | 343 | 1 | 12804 | 3 | N | -0- | | | | | 122 |
| 02 | 17358 | X | 17358 | -0- | -0- | -0- | 471 | 1 | 16886 | 3 | N | 1 | | | | | 123 |
| | | | | | | | 1 | 9 | | | | | | | | | |

RETAMA RANCH WELL #: 7H RRCID -> 279130 COMPL. DATE 11/03/2017 TOTAL DEPTH 6796 PERF. 6789 - 12852

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 16020 | X | 8995 | -0- | -7025 | -0- | 473 | 1 | 8518 | 3 | Y | 4 | | | | | 89 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 10 | 7871 | X | 7871 | -0- | -0- | -0- | 379 | 1 | 7492 | 3 | Y | -0- | | | | | 89 |
| 11 | 14550 | X | 6890 | -0- | -7660 | -0- | 329 | 1 | 6558 | 3 | Y | 3 | | | | | 92 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 13888 | X | 3784 | -0- | -10104 | -0- | 198 | 1 | 3585 | 3 | Y | 1 | | | | | 93 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 10266 | X | 10266 | -0- | -0- | -0- | 545 | 1 | 9720 | 3 | Y | 1 | | | | | 94 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 10659 | X | 10659 | -0- | -0- | -0- | 555 | 1 | 10075 | 3 | Y | 26 | 19 | 1 | | | 101 |
| | | | | | | | 29 | 9 | | | | | | | | | |

REUTHINGER WELL #: 10H RRCID -> 279218 COMPL. DATE 07/26/2018 TOTAL DEPTH 8840 PERF. 9123 - 14041

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5970 | X | 5382 | -0- | -588 | -0- | 283 | 1 | 5099 | 3 | N | -0- | | | | | -0- |
| 10 | 6944 | X | 6944 | -0- | -0- | -0- | 334 | 1 | 6610 | 3 | N | -0- | | | | | -0- |
| 11 | 6531 | X | 6531 | -0- | -0- | -0- | 312 | 1 | 6219 | 3 | N | -0- | | | | | -0- |
| 12 | 6563 | X | 6563 | -0- | -0- | -0- | 343 | 1 | 6220 | 3 | N | -0- | | | | | -0- |
| 01 | 6944 | X | 6290 | -0- | -654 | -0- | 334 | 1 | 5956 | 3 | N | -0- | | | | | -0- |
| 02 | 6272 | X | 4755 | -0- | -1517 | -0- | 248 | 1 | 4507 | 3 | N | -0- | | | | | -0- |

ELLEN C. WELL #: 9 RRCID -> 280786 COMPL. DATE 11/08/2018 TOTAL DEPTH 7189 PERF. 7202 - 7462

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 116130 | X | 98029 | -0- | -18101 | -0- | 5154 | 1 | 92814 | 3 | N | 55 | | | | | 161 |
| | | | | | | | 61 | 9 | | | | | | | | | |
| 10 | 120001 | X | 12946 | -0- | -107055 | -0- | 612 | 1 | 12093 | 3 | N | 219 | 182 | 1 | | | 198 |
| | | | | | | | 241 | 9 | | | | | | | | | |
| 11 | 121221 | X | 121221 | -0- | -0- | -0- | 5770 | 1 | 114989 | 3 | N | 420 | 544 | 1 | | | 74 |
| | | | | | | | 462 | 9 | | | | | | | | | |
| 12 | 118792 | X | 111674 | -0- | -7118 | -0- | 5814 | 1 | 105414 | 3 | N | 405 | 370 | 1 | | | 109 |
| | | | | | | | 446 | 9 | | | | | | | | | |
| 01 | 116932 | X | 116932 | -0- | -0- | -0- | 6185 | 1 | 110312 | 3 | N | 395 | 365 | 1 | | | 139 |
| | | | | | | | 435 | 9 | | | | | | | | | |
| 02 | 113148 | X | 103988 | -0- | -9160 | -0- | 5408 | 1 | 98142 | 3 | N | 398 | 210 | 1 | | | 327 |
| | | | | | | | 438 | 9 | | | | | | | | | |

RETAMA RANCH WELL #: 8 RRCID -> 281491 COMPL. DATE 09/15/2016 TOTAL DEPTH 6746 PERF. 6346 - 6591

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 832 | N | 832 | -0- | -0- | -0- | 44 | 1 | 788 | 3 | N | -0- | | | | | 16 |
| 10 | 1523 | N | 1523 | -0- | -0- | -0- | 73 | 1 | 1450 | 3 | N | -0- | | | | | 16 |
| 11 | 1050 | N | 527 | -0- | -523 | -0- | 25 | 1 | 502 | 3 | N | -0- | | | | | 16 |
| 12 | 929 | N | 929 | -0- | -0- | -0- | 49 | 1 | 880 | 3 | N | -0- | | | | | 16 |
| 01 | 1519 | N | 100 | -0- | -1419 | -0- | 5 | 1 | 95 | 3 | N | -0- | | | | | 16 |
| 02 | 504 | N | 28 | -0- | -476 | -0- | 1 | 1 | 25 | 3 | N | 2 | 2 | 1 | | | 16 |
| | | | | | | | 2 | 9 | | | | | | | | | |

OWEN (OLMOS) //CONT.// 67885 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
KIMMERIDGE TEXAS GAS, LLC //CONT.// 100291
ELLEN C. WELL #: 10H RRCID -> 281864 COMPL. DATE 01/10/2019 TOTAL DEPTH 6552 PERF. 7627 - 12925

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 9510 | X | 8132 | -0- | -1378 | -0- | 428 | 1 | 7704 | 3 | N | -0- | | | | | 93 |
| 10 | 9827 | X | 7129 | -0- | -2698 | -0- | 343 | 1 | 6786 | 3 | N | -0- | | | | | 93 |
| 11 | 9360 | X | 8489 | -0- | -871 | -0- | 406 | 1 | 8083 | 3 | N | -0- | | | | | 93 |
| 12 | 9672 | X | 6638 | -0- | -3034 | -0- | 347 | 1 | 6291 | 3 | N | -0- | | | | | 93 |
| 01 | 8463 | X | 5971 | -0- | -2492 | -0- | 317 | 1 | 5654 | 3 | N | -0- | | | | | 93 |
| 02 | 7924 | X | 7090 | -0- | -834 | -0- | 370 | 1 | 6709 | 3 | N | 10 | 2 | 1 | | | 101 |
| | | | | | | | 11 | 9 | | | | | | | | | |

REUTHINGER WELL #: 12H RRCID -> 282255 COMPL. DATE 08/12/2017 TOTAL DEPTH 8399 PERF. 9029 - 12831

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 7020 | X | 4932 | -0- | -2088 | -0- | 259 | 1 | 4673 | 3 | N | -0- | | | | | -0- |
| 10 | 5208 | X | 3389 | -0- | -1819 | -0- | 163 | 1 | 3226 | 3 | N | -0- | | | | | -0- |
| 11 | 4710 | X | -0- | -0- | -4710 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 5084 | X | -0- | -0- | -5084 | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 6247 | X | 6247 | -0- | -0- | -0- | 332 | 1 | 5915 | 3 | N | -0- | | | | | -0- |
| 02 | 4592 | X | 2842 | -0- | -1750 | -0- | 148 | 1 | 2694 | 3 | N | -0- | | | | | -0- |

ELLEN C. WELL #: 11H RRCID -> 282434 COMPL. DATE 08/27/2017 TOTAL DEPTH 8735 PERF. 8931 - 14058

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14940 | X | 13806 | -0- | -1134 | -0- | 726 | 1 | 13080 | 3 | N | -0- | | | | | -0- |
| 10 | 15438 | X | 13376 | -0- | -2062 | -0- | 644 | 1 | 12732 | 3 | N | -0- | | | | | -0- |
| 11 | 14820 | X | 13706 | -0- | -1114 | -0- | 655 | 1 | 13051 | 3 | N | -0- | | | | | -0- |
| 12 | 15314 | X | 11689 | -0- | -3625 | -0- | 611 | 1 | 11078 | 3 | N | -0- | | | | | -0- |
| 01 | 15004 | X | 14615 | -0- | -389 | -0- | 776 | 1 | 13839 | 3 | N | -0- | | | | | -0- |
| 02 | 12880 | X | 12278 | -0- | -602 | -0- | 641 | 1 | 11637 | 3 | N | -0- | | | | | -0- |

RETAMA RANCH WELL #: 10H RRCID -> 282458 COMPL. DATE 08/20/2017 TOTAL DEPTH 6822 PERF. 6647 - 15913

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 15420 | X | 13968 | -0- | -1452 | -0- | 733 | 1 | 13205 | 3 | N | 27 | 180 | 1 | | | 151 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 10 | 15934 | X | 10700 | -0- | -5234 | -0- | 513 | 1 | 10148 | 3 | N | 35 | | | | | 186 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 11 | 15700 | X | 15700 | -0- | -0- | -0- | 748 | 1 | 14899 | 3 | N | 48 | | | | | 234 |
| | | | | | | | 53 | 9 | | | | | | | | | |
| 12 | 15438 | X | 8889 | -0- | -6549 | -0- | 465 | 1 | 8424 | 3 | N | -0- | 180 | 1 | | | 54 |
| 01 | 14601 | X | 12850 | -0- | -1751 | -0- | 680 | 1 | 12120 | 3 | N | 45 | | | | | 99 |
| | | | | | | | 50 | 9 | | | | | | | | | |
| 02 | 14644 | X | 11881 | -0- | -2763 | -0- | 616 | 1 | 11174 | 3 | N | 83 | 37 | 1 | | | 145 |
| | | | | | | | 91 | 9 | | | | | | | | | |

ESCONDIDO RESOURCES OPER CO, LLC 254231
MATRIX LAND CO. WELL #: 2 RRCID -> 063312 COMPL. DATE 08/17/1975 TOTAL DEPTH 5917 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | 14 | -0- | 14 | 14 | 14 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | 14 | | | | | N | -0- | | | | | -0- |
| 01 | 14 | X | -0- | -0- | -14 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

OWEN (OLMOS) //CONT.// 67885 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
ESCONDIDO RESOURCES OPER CO, LLC//CONT.// 254231
MATRIX LAND CO. WELL #: 3 RRCID -> 065727 COMPL. DATE 12/20/1975 TOTAL DEPTH 6150 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3000 | N | 4367 | -0- | 1367 | 2678 | 136 | 1 | 4230 | 2 | Y | 1 | | | | | 5 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 3100 | N | 5903 | -0- | 2803 | 5481 | 171 | 1 | 5732 | 2 | Y | -0- | | | | | 5 |
| 11 | 3000 | N | 3684 | -0- | 684 | 6165 | 115 | 1 | 3567 | 2 | Y | 2 | 6 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 9339 | X | 3174 | -0- | -6165 | -0- | 154 | 1 | 3011 | 2 | Y | 8 | 9 | 1 | | | -0- |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 01 | 2790 | X | 640 | -0- | -2150 | -0- | 39 | 1 | 601 | 2 | Y | -0- | | | | | -0- |
| 02 | 2520 | X | NO RPT | -0- | -2520 | -0- | | | | | Y | NO RPT | | | | | -0- |

MATRIX WELL #: 4 RRCID -> 069928 COMPL. DATE 12/24/1976 TOTAL DEPTH 6200 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 153 | N | 153 | -0- | -0- | -0- | 31 | 1 | 122 | 2 | Y | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

MATRIX LAND CO. WELL #: 7 RRCID -> 070770 COMPL. DATE 02/05/1977 TOTAL DEPTH 6125 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 162 | N | 143 | -0- | -19 | -0- | 4 | 1 | 139 | 2 | Y | -0- | | | | | -0- |
| 10 | DLQ G-10 | | 418 | -0- | 418 | 418 | 12 | 1 | 406 | 2 | Y | -0- | | | | | -0- |
| 11 | DLQ G-10 | | 285 | -0- | 285 | 703 | 9 | 1 | 276 | 2 | Y | -0- | | | | | -0- |
| 12 | 784 | N | 81 | -0- | -703 | -0- | 2 | 1 | 79 | 2 | Y | -0- | | | | | -0- |
| 01 | 403 | N | 48 | -0- | -355 | -0- | 2 | 1 | 46 | 2 | Y | -0- | | | | | -0- |
| 02 | 280 | N | NO RPT | -0- | -280 | -0- | | | | | Y | NO RPT | | | | | -0- |

MATRIX LAND CO. WELL #: 5 RRCID -> 070771 COMPL. DATE 01/22/1977 TOTAL DEPTH 6150 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 36 | N | 24 | -0- | -12 | -0- | 1 | 1 | 23 | 2 | Y | -0- | | | | | -0- |
| 10 | DLQ G-10 | | 65 | -0- | 65 | 65 | 2 | 1 | 63 | 2 | Y | -0- | | | | | -0- |
| 11 | DLQ G-10 | | 47 | -0- | 47 | 112 | 1 | 1 | 46 | 2 | Y | -0- | | | | | -0- |
| 12 | 133 | N | 21 | -0- | -112 | -0- | 1 | 1 | 20 | 2 | Y | -0- | | | | | -0- |
| 01 | 62 | N | 7 | -0- | -55 | -0- | 7 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 56 | N | NO RPT | -0- | -56 | -0- | | | | | Y | NO RPT | | | | | -0- |

MATRIX LAND CO. WELL #: 10 RRCID -> 137166 COMPL. DATE 01/18/1991 TOTAL DEPTH 6200 PERF. 6016 - 6033

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4778 | X | 4778 | -0- | -0- | -0- | 145 | 1 | 4632 | 2 | N | 1 | 1 | 1 | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 0 | | 5682 | -0- | 5682 | 5682 | 164 | 1 | 5518 | 2 | N | -0- | 2 | 1 | | | 1 |
| 11 | 0 | | 4769 | -0- | 4769 | 10451 | 155 | 1 | 4611 | 2 | N | 3 | 2 | 1 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 0 | | 3004 | -0- | 3004 | 13455 | 106 | 1 | 2898 | 2 | N | -0- | 2 | 1 | | | -0- |
| 01 | 13619 | X | 164 | -0- | -13455 | -0- | 9 | 1 | 155 | 2 | N | -0- | | | | | -0- |
| 02 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

OWEN (OLMOS) //CONT.// 67885 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
ESCONDIDO RESOURCES OPER CO, LLC//CONT.// 254231

CERRITO WELL #: 1 RRCID -> 252002 COMPL. DATE 10/03/2009 TOTAL DEPTH 8600 PERF. 5824 - 5834

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 814 | N | 814 | -0- | -0- | -0- | 27 | 1 | 787 | 2 | N | -0- | | | | | 10 |
| 10 | 0 | | 797 | -0- | 797 | 797 | 23 | 1 | 774 | 2 | N | -0- | | | | | 10 |
| 11 | 0 | | 606 | -0- | 606 | 1403 | 19 | 1 | 585 | 2 | N | 2 | | | | | 12 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 0 | | 196 | -0- | 196 | 1599 | 6 | 1 | 186 | 2 | N | 4 | 16 | 1 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 01 | 1665 | N | 66 | -0- | -1599 | -0- | 3 | 1 | 63 | 2 | N | -0- | | | | | -0- |
| 02 | 560 | N | NO RPT | -0- | -560 | -0- | | | | | N | NO RPT | | | | | -0- |

CERRITO WELL #: 2T RRCID -> 253344 COMPL. DATE 11/08/2009 TOTAL DEPTH 8200 PERF. 5606 - 5840

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CERRITO WELL #: 3 RRCID -> 253496 COMPL. DATE 11/17/2009 TOTAL DEPTH 8330 PERF. 5602 - 7562

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3000 | N | 2280 | -0- | -720 | 1774 | 61 | 1 | 2211 | 2 | N | 7 | | | | | 46 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 10 | 3100 | N | 2092 | -0- | -1008 | 766 | 59 | 1 | 2033 | 2 | N | -0- | | | | | 46 |
| 11 | 2419 | N | 1653 | -0- | -766 | -0- | 48 | 1 | 1599 | 2 | N | 5 | 26 | 1 | | | 25 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 12 | 2356 | N | 508 | -0- | -1848 | -0- | 11 | 1 | 493 | 2 | N | 4 | 19 | 1 | | | 9 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 01 | 2077 | N | 776 | -0- | -1301 | -0- | 54 | 1 | 722 | 2 | N | -0- | | | | | 9 |
| 02 | 1540 | N | NO RPT | -0- | -1540 | -0- | | | | | N | NO RPT | | | | | 9 |

MATRIX LAND CO. WELL #: 12H RRCID -> 256386 COMPL. DATE 07/28/2010 TOTAL DEPTH 6099 PERF. 9240 - 11288

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1830 | X | 1581 | -0- | -249 | -0- | 45 | 1 | 1536 | 2 | Y | -0- | | | | | 38 |
| 10 | DLQ G-10 | | 4107 | -0- | 4107 | 4107 | 118 | 1 | 3989 | 2 | Y | -0- | 2 | 1 | | | 36 |
| 11 | DLQ G-10 | | 3426 | -0- | 3426 | 7533 | 109 | 1 | 3316 | 2 | Y | 1 | 36 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 0 | | 1216 | -0- | 1216 | 8749 | 35 | 1 | 1181 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 01 | 8886 | X | 137 | -0- | -8749 | -0- | 6 | 1 | 131 | 2 | Y | -0- | | | | | -0- |
| 02 | 3696 | X | NO RPT | -0- | -3696 | -0- | | | | | Y | NO RPT | | | | | -0- |

CERRITO B WELL #: 8H RRCID -> 258119 COMPL. DATE 08/19/2010 TOTAL DEPTH 6078 PERF. 6442 - 9882

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2868 | X | 2868 | -0- | -0- | -0- | 423 | 1 | 2444 | 2 | N | 1 | | | | | 18 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 0 | | 3100 | -0- | 3100 | 3100 | 452 | 1 | 2648 | 2 | N | -0- | | | | | 18 |
| 11 | 0 | | 3080 | -0- | 3080 | 6180 | 445 | 1 | 2634 | 2 | N | 1 | 19 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 0 | | 2517 | -0- | 2517 | 8697 | 436 | 1 | 2081 | 2 | N | -0- | | | | | -0- |
| 01 | 3100 | N | 2799 | -0- | -301 | 8396 | 450 | 1 | 2349 | 2 | N | -0- | | | | | -0- |
| 02 | 2800 | X | NO RPT | -0- | -2800 | 5596 | | | | | N | NO RPT | | | | | -0- |

CERRITO WELL #: 5H RRCID -> 258120 COMPL. DATE 07/09/2010 TOTAL DEPTH 5700 PERF. 6090 - 10283

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 9464 | X | 4669 | -0- | -4795 | -0- | 147 | 1 | 4522 | 2 | Y | -0- | | | | | 5 |
| 10 | DLQ G-10 | | 3993 | -0- | 3993 | 3993 | 132 | 1 | 3861 | 2 | Y | -0- | | | | | 5 |
| 11 | DLQ G-10 | | 3361 | -0- | 3361 | 7354 | 108 | 1 | 3253 | 2 | Y | -0- | | | | | 5 |
| 12 | 10151 | X | 2797 | -0- | -7354 | -0- | 106 | 1 | 2691 | 2 | Y | -0- | | | | | 5 |
| 01 | 4836 | X | 3297 | -0- | -1539 | -0- | 133 | 1 | 3164 | 2 | Y | -0- | | | | | 5 |
| 02 | 4368 | X | NO RPT | -0- | -4368 | -0- | | | | | Y | NO RPT | | | | | 5 |

OWEN (OLMOS) //CONT.// 67885 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
ESCONDIDO RESOURCES OPER CO, LLC//CONT.// 254231
CERRITO B STATE UNIT WELL #: 7H RRCID -> 258367 COMPL. DATE 08/17/2010 TOTAL DEPTH 5862 PERF. 6395 - 11655

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 9471 | X | 4784 | -0- | -4687 | -0- | 726 | 1 | 4057 | 2 | N | 1 | | | | | 32 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 5704 | X | 5354 | -0- | -350 | -0- | 782 | 1 | 4572 | 2 | N | -0- | | | | | 32 |
| 11 | 5520 | X | 5162 | -0- | -358 | -0- | 747 | 1 | 4415 | 2 | N | -0- | 32 | 1 | | | -0- |
| 12 | 5456 | X | 3829 | -0- | -1627 | -0- | 776 | 1 | 3053 | 2 | N | -0- | | | | | -0- |
| 01 | 5363 | X | 4386 | -0- | -977 | -0- | 775 | 1 | 3611 | 2 | N | -0- | | | | | -0- |
| 02 | 4844 | X | NO RPT | -0- | -4844 | -0- | | | | | N | NO RPT | | | | | -0- |

CERRITO STATE UNIT WELL #: 6H RRCID -> 259473 COMPL. DATE 07/12/2010 TOTAL DEPTH 5759 PERF. 8045 - 11195

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 6407 | X | 3190 | -0- | -3217 | -0- | 101 | 1 | 3089 | 2 | N | -0- | | | | | -0- |
| 10 | 3565 | X | 2901 | -0- | -664 | -0- | 97 | 1 | 2804 | 2 | N | -0- | | | | | -0- |
| 11 | 3150 | X | 2427 | -0- | -723 | -0- | 79 | 1 | 2348 | 2 | N | -0- | | | | | -0- |
| 12 | 3286 | X | 3274 | -0- | -12 | -0- | 166 | 1 | 3108 | 2 | N | -0- | | | | | -0- |
| 01 | 3286 | X | 2599 | -0- | -687 | -0- | 99 | 1 | 2500 | 2 | N | -0- | | | | | -0- |
| 02 | 2968 | X | NO RPT | -0- | -2968 | -0- | | | | | N | NO RPT | | | | | -0- |

CERRITO WELL #: 4 RRCID -> 260481 COMPL. DATE 12/02/2010 TOTAL DEPTH 8500 PERF. 7463 - 7604

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1831 | N | 900 | -0- | -931 | -0- | 28 | 1 | 871 | 2 | Y | 1 | | | | | 18 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | DLQ G-10 | | 1057 | -0- | 1057 | 1057 | 35 | 1 | 1022 | 2 | Y | -0- | | | | | 18 |
| 11 | DLQ G-10 | | 996 | -0- | 996 | 2053 | 32 | 1 | 963 | 2 | Y | 1 | 19 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 3000 | N | 1660 | -0- | -1340 | 713 | 99 | 1 | 1555 | 2 | Y | 5 | | | | | 5 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 01 | 1740 | N | 1027 | -0- | -713 | -0- | 39 | 1 | 985 | 2 | Y | 3 | | | | | 8 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 924 | N | NO RPT | -0- | -924 | -0- | | | | | Y | NO RPT | | | | | 8 |

CERRITO STATE WELL #: 10 RRCID -> 260667 COMPL. DATE 05/07/2011 TOTAL DEPTH 9677 PERF. 5760 - 8848

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | 167 | | | | | Y | -0- | | | | | 15 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | 167 | | | | | Y | -0- | | | | | 15 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | 167 | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | 167 | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | 167 | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | 167 | | | | | Y | NO RPT | | | | | -0- |

CERRITO A STATE UNIT WELL #: 11H RRCID -> 261875 COMPL. DATE 02/14/2011 TOTAL DEPTH 5921 PERF.10440 - 12760

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4290 | X | 3570 | -0- | -720 | -0- | 114 | 1 | 3454 | 2 | N | 2 | | | | | 10 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 0 | | 3281 | -0- | 3281 | 3281 | 109 | 1 | 3172 | 2 | N | -0- | | | | | 10 |
| 11 | 0 | | 3101 | -0- | 3101 | 6382 | 100 | 1 | 3001 | 2 | N | -0- | | | | | 10 |
| 12 | 0 | | 2046 | -0- | 2046 | 8428 | 43 | 1 | 2003 | 2 | N | -0- | | | | | 10 |
| 01 | 10056 | X | 1628 | -0- | -8428 | -0- | 75 | 1 | 1553 | 2 | N | -0- | | | | | 10 |
| 02 | 3332 | X | NO RPT | -0- | -3332 | -0- | | | | | N | NO RPT | | | | | 10 |

OWEN (OLMOS) //CONT.// 67885 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
ESCONDIDO RESOURCES OPER CO, LLC//CONT.// 254231

CERRITO WELL #: 13H RRCID -> 261879 COMPL. DATE 05/03/2011 TOTAL DEPTH 6045 PERF. 6187 - 11036

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4440 | X | 4084 | -0- | -356 | -0- | 376 | 1 | 3707 | 2 | N | 1 | | | | | 24 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 0 | | 4203 | -0- | 4203 | 4203 | 396 | 1 | 3798 | 2 | N | 8 | 12 | 1 | | | 20 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 11 | 0 | | 3936 | -0- | 3936 | 8139 | 426 | 1 | 3509 | 2 | N | 1 | 13 | 1 | | | 8 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 0 | | 1541 | -0- | 1541 | 9680 | 203 | 1 | 1308 | 2 | N | 27 | 7 | 1 | | | 27 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 01 | 11964 | X | 2284 | -0- | -9680 | -0- | 113 | 1 | 2171 | 2 | N | -0- | 27 | 1 | | | -0- |
| 02 | 3808 | X | NO RPT | -0- | -3808 | -0- | | | | | N | NO RPT | | | | | -0- |

CERRITO B WELL #: 14H RRCID -> 263081 COMPL. DATE 08/17/2011 TOTAL DEPTH 6086 PERF. 6460 - 11787

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1635 | X | 1635 | -0- | -0- | -0- | 157 | 1 | 1478 | 2 | N | -0- | | | | | -0- |
| 10 | 5998 | X | 5998 | -0- | -0- | -0- | 968 | 1 | 5030 | 2 | N | -0- | | | | | -0- |
| 11 | 6044 | X | 6044 | -0- | -0- | -0- | 757 | 1 | 5287 | 2 | N | -0- | | | | | -0- |
| 12 | 8001 | X | 8001 | -0- | -0- | -0- | 936 | 1 | 7065 | 2 | N | -0- | | | | | -0- |
| 01 | 5983 | X | 3732 | -0- | -2251 | -0- | 412 | 1 | 3320 | 2 | N | -0- | | | | | -0- |
| 02 | 5628 | X | NO RPT | -0- | -5628 | -0- | | | | | N | NO RPT | | | | | -0- |

CERRITO B WELL #: 15H RRCID -> 263219 COMPL. DATE 08/25/2011 TOTAL DEPTH 6302 PERF. 7006 - 12585

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 23991 | X | 11313 | -0- | -12678 | -0- | 2147 | 1 | 9164 | 2 | N | 2 | | | | | 45 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 9145 | X | 8249 | -0- | -896 | -0- | 1338 | 1 | 6911 | 2 | N | -0- | 40 | 1 | | | 5 |
| 11 | 9611 | X | 9611 | -0- | -0- | -0- | 1307 | 1 | 8304 | 2 | N | -0- | | | | | 5 |
| 12 | 12216 | X | 12216 | -0- | -0- | -0- | 1445 | 1 | 10747 | 2 | N | 22 | | | | | 27 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 01 | 17257 | X | 17257 | -0- | -0- | -0- | 1969 | 1 | 15282 | 2 | N | 5 | 27 | 1 | | | 5 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 8260 | X | NO RPT | -0- | -8260 | -0- | | | | | N | NO RPT | | | | | 5 |

CERRITO WELL #: 12H RRCID -> 263607 COMPL. DATE 05/08/2011 TOTAL DEPTH 5848 PERF. 6147 - 10511

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 6090 | X | 5030 | -0- | -1060 | -0- | 456 | 1 | 4572 | 2 | N | 2 | | | | | 12 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 0 | | 5868 | -0- | 5868 | 5868 | 532 | 1 | 5330 | 2 | N | 5 | 6 | 1 | | | 11 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 11 | 0 | | 4596 | -0- | 4596 | 10464 | 467 | 1 | 4129 | 2 | N | -0- | 6 | 1 | | | 5 |
| 12 | 0 | | 2452 | -0- | 2452 | 12916 | 460 | 1 | 1991 | 2 | N | 1 | | | | | 6 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 16536 | X | 3620 | -0- | -12916 | -0- | 192 | 1 | 3428 | 2 | N | -0- | | | | | 6 |
| 02 | 5292 | X | NO RPT | -0- | -5292 | -0- | | | | | N | NO RPT | | | | | 6 |

CERRITO WELL #: 16H RRCID -> 264573 COMPL. DATE 10/21/2011 TOTAL DEPTH 7939 PERF. 8442 - 12752

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5022 | X | 2590 | -0- | -2432 | -0- | 85 | 1 | 2488 | 2 | N | 15 | 40 | 1 | | | 25 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 10 | 4123 | X | 2511 | -0- | -1612 | -0- | 72 | 1 | 2433 | 2 | N | 5 | 1 | 1 | | | 29 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 11 | 3780 | X | 2333 | -0- | -1447 | -0- | 74 | 1 | 2248 | 2 | N | 10 | 1 | 1 | | | 38 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 12 | 3919 | X | 3919 | -0- | -0- | -0- | 174 | 1 | 3727 | 2 | N | 16 | 51 | 1 | | | 3 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 01 | 2666 | X | 707 | -0- | -1959 | -0- | 34 | 1 | 654 | 2 | N | 17 | | | | | 20 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 02 | 2408 | X | NO RPT | -0- | -2408 | -0- | | | | | N | NO RPT | | | | | 20 |

OWEN (OLMOS) //CONT.// 67885 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
ESCONDIDO RESOURCES OPER CO, LLC//CONT.// 254231
MATRIX CERRITO UNIT B WELL #: 18H RRCID -> 266405 COMPL. DATE 12/16/2011 TOTAL DEPTH 5828 PERF. 6025 - 10035

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2484 | N | 1246 | -0- | -1238 | -0- | 33 | 1 | 1213 | 2 | N | -0- | | | | | 5 |
| 10 | 1333 | N | 1191 | -0- | -142 | -0- | 34 | 1 | 1157 | 2 | N | -0- | | | | | 5 |
| 11 | 1015 | N | 1015 | -0- | -0- | -0- | 29 | 1 | 986 | 2 | N | -0- | | | | | 5 |
| 12 | 1302 | N | 586 | -0- | -716 | -0- | 263 | 1 | 321 | 2 | N | 2 | | | | | 7 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 1178 | N | 870 | -0- | -308 | -0- | 389 | 1 | 481 | 2 | N | -0- | 7 | 1 | | | -0- |
| 02 | 952 | N | NO RPT | -0- | -952 | -0- | | | | | N | NO RPT | | | | | -0- |

CERRITO-SANCHEZ STATE UNIT WELL #: 19H RRCID -> 266407 COMPL. DATE 03/15/2012 TOTAL DEPTH 5961 PERF. 6207 - 12022

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 9928 | X | 4830 | -0- | -5098 | -0- | 152 | 1 | 4678 | 2 | N | -0- | 9 | 1 | | | 47 |
| 10 | 6138 | X | 4027 | -0- | -2111 | -0- | 134 | 1 | 3891 | 2 | N | 2 | 11 | 1 | | | 38 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 5220 | X | 3138 | -0- | -2082 | -0- | 101 | 1 | 3036 | 2 | N | 1 | 11 | 1 | | | 28 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 6393 | X | 6393 | -0- | -0- | -0- | 249 | 1 | 6144 | 2 | N | -0- | 26 | 1 | | | -0- |
| 01 | 5646 | X | 5646 | -0- | -0- | -0- | 200 | 1 | 5446 | 2 | N | -0- | | | | | -0- |
| 02 | 4508 | X | NO RPT | -0- | -4508 | -0- | | | | | N | NO RPT | | | | | -0- |

MATRIX CERRITO UNIT A WELL #: 17H RRCID -> 266711 COMPL. DATE 12/03/2011 TOTAL DEPTH 5839 PERF. 6112 - 10093

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3900 | X | 3506 | -0- | -394 | -0- | 93 | 1 | 3413 | 2 | N | -0- | | | | | 14 |
| 10 | 0 | | 3745 | -0- | 3745 | 3745 | 105 | 1 | 3640 | 2 | N | -0- | | | | | 14 |
| 11 | 0 | | 3583 | -0- | 3583 | 7328 | 104 | 1 | 3479 | 2 | N | -0- | | | | | 14 |
| 12 | 0 | | 1132 | -0- | 1132 | 8460 | 273 | 1 | 853 | 2 | N | 5 | | | | | 19 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 01 | 12451 | X | 3991 | -0- | -8460 | -0- | 1318 | 1 | 2673 | 2 | N | -0- | 19 | 1 | | | -0- |
| 02 | 3388 | X | NO RPT | -0- | -3388 | -0- | | | | | N | NO RPT | | | | | -0- |

MATRIX CERRITO UNIT C WELL #: 21H RRCID -> 266712 COMPL. DATE 12/02/2011 TOTAL DEPTH 5909 PERF. 8687 - 13228

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3000 | N | 1384 | -0- | -1616 | 111 | 37 | 1 | 1347 | 2 | N | -0- | | | | | 12 |
| 10 | 1922 | N | 1355 | -0- | -567 | -0- | 37 | 1 | 1318 | 2 | N | -0- | | | | | 12 |
| 11 | 1702 | N | 1702 | -0- | -0- | -0- | 49 | 1 | 1653 | 2 | N | -0- | | | | | 12 |
| 12 | 1426 | N | 877 | -0- | -549 | -0- | 492 | 1 | 381 | 2 | N | 4 | | | | | 16 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 01 | 1364 | N | -0- | -0- | -1364 | -0- | | | | | N | -0- | 16 | 1 | | | -0- |
| 02 | 1596 | N | NO RPT | -0- | -1596 | -0- | | | | | N | NO RPT | | | | | -0- |

CERRITO-SANCHEZ B STATE UNIT WELL #: 20H RRCID -> 267790 COMPL. DATE 03/29/2012 TOTAL DEPTH 5796 PERF. 6107 - 12683

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5010 | X | 4409 | -0- | -601 | -0- | 141 | 1 | 4268 | 2 | N | -0- | 16 | 1 | | | 5 |
| 10 | 0 | | 3788 | -0- | 3788 | 3788 | 126 | 1 | 3662 | 2 | N | -0- | | | | | 5 |
| 11 | 0 | | 3623 | -0- | 3623 | 7411 | 116 | 1 | 3507 | 2 | N | -0- | | | | | 5 |
| 12 | 0 | | 5326 | -0- | 5326 | 12737 | 290 | 1 | 5036 | 2 | N | -0- | 5 | 1 | | | -0- |
| 01 | 16347 | X | 3610 | -0- | -12737 | -0- | 135 | 1 | 3475 | 2 | N | -0- | | | | | -0- |
| 02 | 4116 | X | NO RPT | -0- | -4116 | -0- | | | | | N | NO RPT | | | | | -0- |

OWEN (OLMOS) //CONT.// 67885 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
ESCONDIDO RESOURCES OPER CO, LLC//CONT.// 254231
GILPIN WELL #: 1H RRCID -> 267989 COMPL. DATE 06/21/2012 TOTAL DEPTH 6051 PERF. 6321 - 10607

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2063 | N | 2063 | -0- | -0- | -0- | 87 | 1 | 1969 | 2 | N | 6 | | | | | 72 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 10 | 0 | | 2146 | -0- | 2146 | 2146 | 91 | 1 | 2020 | 2 | N | 32 | 45 | 1 | | | 59 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 11 | 0 | | 1851 | -0- | 1851 | 3997 | 81 | 1 | 1770 | 2 | N | -0- | 38 | 1 | | | 21 |
| 12 | 0 | | 1869 | -0- | 1869 | 5866 | 87 | 1 | 1780 | 2 | N | 2 | | | | | 23 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 3100 | N | 1831 | -0- | -1269 | 4597 | 82 | 1 | 1743 | 2 | N | 5 | 23 | 1 | | | 5 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 1736 | N | NO RPT | -0- | -1736 | 2861 | | | | | N | NO RPT | | | | | 5 |

GILPIN WELL #: 2H RRCID -> 271224 COMPL. DATE 10/04/2013 TOTAL DEPTH 5993 PERF. 6272 - 14160

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 6150 | X | 5672 | -0- | -478 | -0- | 243 | 1 | 5405 | 2 | N | 22 | | | | | 74 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 10 | 0 | | 5754 | -0- | 5754 | 5754 | 247 | 1 | 5473 | 2 | N | 31 | 58 | 1 | | | 47 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 11 | 0 | | 5044 | -0- | 5044 | 10798 | 221 | 1 | 4816 | 2 | N | 6 | 30 | 1 | | | 23 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 12 | 0 | | 5381 | -0- | 5381 | 16179 | 250 | 1 | 5127 | 2 | N | 4 | | | | | 27 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 01 | 21633 | X | 5454 | -0- | -16179 | -0- | 245 | 1 | 5206 | 2 | N | 3 | 29 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 5292 | X | NO RPT | -0- | -5292 | -0- | | | | | N | NO RPT | | | | | 1 |

GILPIN WELL #: 3H RRCID -> 272527 COMPL. DATE 09/29/2013 TOTAL DEPTH 6150 PERF. 6275 - 14205

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5760 | X | 5080 | -0- | -680 | -0- | 217 | 1 | 4837 | 2 | N | 24 | | | | | 135 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 10 | 0 | | 4619 | -0- | 4619 | 4619 | 198 | 1 | 4402 | 2 | N | 17 | 133 | 1 | | | 19 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 11 | 0 | | 4990 | -0- | 4990 | 9609 | 219 | 1 | 4756 | 2 | N | 14 | 15 | 1 | | | 18 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 12 | 0 | | 4246 | -0- | 4246 | 13855 | 206 | 1 | 4020 | 2 | N | 18 | | | | | 36 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 01 | 19196 | X | 5341 | -0- | -13855 | -0- | 240 | 1 | 5092 | 2 | N | 8 | 37 | 1 | | | 7 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 02 | 4732 | X | NO RPT | -0- | -4732 | -0- | | | | | N | NO RPT | | | | | 7 |

GARNER-SCHUBERT WELL #: 1H RRCID -> 274928 COMPL. DATE 05/19/2014 TOTAL DEPTH 5731 PERF. 6310 - 9258

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 8437 | X | 3945 | -0- | -4492 | -0- | 467 | 1 | 3460 | 2 | Y | 16 | 47 | 1 | | | 70 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 10 | DLQ G-10 | | 4424 | -0- | 4424 | 4424 | 540 | 1 | 3847 | 2 | Y | 34 | | | | | 104 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 11 | DLQ G-10 | | 4625 | -0- | 4625 | 9049 | 497 | 1 | 4107 | 2 | Y | 19 | 85 | 1 | | | 38 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 12 | 12630 | X | 3581 | -0- | -9049 | -0- | 422 | 1 | 3139 | 2 | Y | 18 | | | | | 56 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 01 | 4495 | X | 3630 | -0- | -865 | -0- | 406 | 1 | 3200 | 2 | Y | 22 | 55 | 1 | | | 23 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 02 | 4312 | X | NO RPT | -0- | -4312 | -0- | | | | | Y | NO RPT | | | | | 23 |

OWEN (OLMOS) //CONT.// 67885 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
ESCONDIDO RESOURCES OPER CO, LLC//CONT.// 254231
VELA STATE UNIT WELL #: 2H RRCID -> 274969 COMPL. DATE 08/05/2014 TOTAL DEPTH 6075 PERF. 6175 - 11651

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 6972 | X | 3537 | -0- | -3435 | -0- | 151 | 1 | 3365 | 2 | N | 19 | | | | | 79 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 10 | 3813 | X | 3593 | -0- | -220 | -0- | 154 | 1 | 3429 | 2 | N | 9 | 82 | 1 | | | 6 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 11 | 3690 | X | 3169 | -0- | -521 | -0- | 139 | 1 | 3020 | 2 | N | 9 | 3 | 1 | | | 12 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 12 | 3658 | X | 3422 | -0- | -236 | -0- | 177 | 1 | 3225 | 2 | N | 18 | | | | | 30 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 01 | 3658 | X | 3455 | -0- | -203 | -0- | 154 | 1 | 3271 | 2 | N | 27 | 56 | 1 | | | 1 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 02 | 3304 | X | NO RPT | -0- | -3304 | -0- | | | | | N | NO RPT | | | | | 1 |

CERRITO-MATRIX UNIT B WELL #: 23H RRCID -> 275434 COMPL. DATE 04/15/2014 TOTAL DEPTH 5913 PERF. 5550 - 13349

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 7860 | X | 6288 | -0- | -1572 | -0- | 168 | 1 | 6120 | 2 | N | -0- | | | | | 21 |
| 10 | 0 | | 6681 | -0- | 6681 | 6681 | 188 | 1 | 6492 | 2 | N | 1 | 1 | 1 | | | 21 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 0 | | 6516 | -0- | 6516 | 13197 | 189 | 1 | 6327 | 2 | N | -0- | 1 | 1 | | | 20 |
| 12 | 0 | | 1647 | -0- | 1647 | 14844 | 36 | 1 | 1611 | 2 | N | -0- | 10 | 1 | | | 10 |
| 01 | 18265 | X | 3421 | -0- | -14844 | -0- | 113 | 1 | 3308 | 2 | N | -0- | 10 | 1 | | | -0- |
| 02 | 6076 | X | NO RPT | -0- | -6076 | -0- | | | | | N | NO RPT | | | | | -0- |

CERRITO-MATRIX UNIT C WELL #: 24H RRCID -> 275436 COMPL. DATE 04/16/2014 TOTAL DEPTH 5888 PERF. 6266 - 13699

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 11220 | X | 5197 | -0- | -6023 | -0- | 140 | 1 | 5057 | 2 | N | -0- | | | | | 25 |
| 10 | 8277 | X | 5676 | -0- | -2601 | -0- | 160 | 1 | 5516 | 2 | N | -0- | 1 | 1 | | | 24 |
| 11 | 7440 | X | 5430 | -0- | -2010 | -0- | 158 | 1 | 5272 | 2 | N | -0- | 1 | 1 | | | 23 |
| 12 | 7595 | X | 1207 | -0- | -6388 | -0- | 26 | 1 | 1180 | 2 | N | 1 | 12 | 1 | | | 12 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 6014 | X | 3499 | -0- | -2515 | -0- | 138 | 1 | 3361 | 2 | N | -0- | 12 | 1 | | | -0- |
| 02 | 5124 | X | NO RPT | -0- | -5124 | -0- | | | | | N | NO RPT | | | | | -0- |

CERRITO-MATRIX UNIT A WELL #: 22H RRCID -> 275507 COMPL. DATE 04/15/2014 TOTAL DEPTH 5916 PERF. 6422 - 13762

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 7 |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 7 |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 7 |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 7 |
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 7 |
| 02 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 7 |

CERRITO STATE WELL #: 29H RRCID -> 275529 COMPL. DATE 12/18/2012 TOTAL DEPTH 5975 PERF. 6229 - 12128

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 12373 | X | 5891 | -0- | -6482 | -0- | 186 | 1 | 5705 | 2 | Y | -0- | | | | | -0- |
| 10 | DLQ G-10 | | 5149 | -0- | 5149 | 5149 | 171 | 1 | 4978 | 2 | Y | -0- | | | | | -0- |
| 11 | DLQ G-10 | | 5120 | -0- | 5120 | 10269 | 165 | 1 | 4955 | 2 | Y | -0- | | | | | -0- |
| 12 | 13716 | X | 3447 | -0- | -10269 | -0- | 72 | 1 | 3375 | 2 | Y | -0- | | | | | -0- |
| 01 | 6479 | X | 2359 | -0- | -4120 | -0- | 110 | 1 | 2249 | 2 | Y | -0- | | | | | -0- |
| 02 | 5488 | X | NO RPT | -0- | -5488 | -0- | | | | | Y | NO RPT | | | | | -0- |

OWEN (OLMOS) //CONT.// 67885 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
ESCONDIDO RESOURCES OPER CO, LLC//CONT.// 254231
GARNER-SCHUBERT WELL #: 2H RRCID -> 275556 COMPL. DATE 05/19/2014 TOTAL DEPTH 5652 PERF. 6156 - 9232

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3780 | X | 3650 | -0- | -130 | -0- | 421 | 1 | 3212 | 2 | Y | 15 | 57 | 1 | | | 47 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 10 | DLQ G-10 | | 3324 | -0- | 3324 | 3324 | 390 | 1 | 2911 | 2 | Y | 21 | | | | | 68 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 11 | DLQ G-10 | | 3640 | -0- | 3640 | 6964 | 391 | 1 | 3231 | 2 | Y | 16 | 56 | 1 | | | 28 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 12 | DLQ G-10 | | 3119 | -0- | 3119 | 10083 | 379 | 1 | 2719 | 2 | Y | 19 | | | | | 47 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 01 | DLQ G-10 | | 4226 | -0- | 4226 | 14309 | 468 | 1 | 3727 | 2 | Y | 28 | 54 | 1 | | | 21 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 02 | 0 | X | NO RPT | -0- | -0- | 14309 | | | | | Y | NO RPT | | | | | 21 |

VELA-GILPIN UNIT WELL #: 1H RRCID -> 276067 COMPL. DATE 08/07/2014 TOTAL DEPTH 6087 PERF. 6614 - 14464

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 10007 | X | 4636 | -0- | -5371 | -0- | 198 | 1 | 4418 | 2 | N | 18 | | | | | 95 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 10 | 5580 | X | 5421 | -0- | -159 | -0- | 233 | 1 | 5170 | 2 | N | 16 | 82 | 1 | | | 29 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 11 | 5400 | X | 4647 | -0- | -753 | -0- | 204 | 1 | 4440 | 2 | N | 3 | 24 | 1 | | | 8 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 5580 | X | 4488 | -0- | -1092 | -0- | 207 | 1 | 4260 | 2 | N | 19 | | | | | 27 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 01 | 5425 | X | 4593 | -0- | -832 | -0- | 205 | 1 | 4355 | 2 | N | 30 | 53 | 1 | | | 4 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 02 | 4900 | X | NO RPT | -0- | -4900 | -0- | | | | | N | NO RPT | | | | | 4 |

CERRITO-SANCHEZ A STATE UNIT WELL #: 28H RRCID -> 277718 COMPL. DATE 12/21/2012 TOTAL DEPTH 5732 PERF. 6153 - 12593

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 15541 | X | 7697 | -0- | -7844 | -0- | 243 | 1 | 7454 | 2 | N | -0- | 34 | 1 | | | 15 |
| 10 | 8401 | X | 6144 | -0- | -2257 | -0- | 204 | 1 | 5940 | 2 | N | -0- | | | | | 15 |
| 11 | 7680 | X | 6211 | -0- | -1469 | -0- | 201 | 1 | 6010 | 2 | N | -0- | | | | | 15 |
| 12 | 7967 | X | 4356 | -0- | -3611 | -0- | 90 | 1 | 4266 | 2 | N | -0- | | | | | 15 |
| 01 | 7967 | X | 2503 | -0- | -5464 | -0- | 112 | 1 | 2391 | 2 | N | -0- | | | | | 15 |
| 02 | 7196 | X | NO RPT | -0- | -7196 | -0- | | | | | N | NO RPT | | | | | 15 |

MATRIX LAND CO. WELL #: 30H RRCID -> 277765 COMPL. DATE 02/10/2013 TOTAL DEPTH 6148 PERF. 6155 - 11942

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3930 | X | 2875 | -0- | -1055 | -0- | 80 | 1 | 2795 | 2 | Y | -0- | 1 | 1 | | | 25 |
| 10 | DLQ G-10 | | 7502 | -0- | 7502 | 7502 | 214 | 1 | 7287 | 2 | Y | 1 | 13 | 1 | | | 13 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | DLQ G-10 | | 6042 | -0- | 6042 | 13544 | 193 | 1 | 5846 | 2 | Y | 3 | 14 | 1 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | DLQ G-10 | | 1870 | -0- | 1870 | 15414 | 59 | 1 | 1811 | 2 | Y | -0- | 2 | 1 | | | -0- |
| 01 | DLQ G-10 | | 658 | -0- | 658 | 16072 | 55 | 1 | 602 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 0 | X | NO RPT | -0- | -0- | 16072 | | | | | Y | NO RPT | | | | | -0- |

CERRITO WELL #: 25H RRCID -> 277903 COMPL. DATE 03/13/2015 TOTAL DEPTH 5865 PERF. 6486 - 13565

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 18136 | X | 9115 | -0- | -9021 | -0- | 285 | 1 | 8830 | 2 | N | -0- | | | | | 12 |
| 10 | 14136 | X | 12593 | -0- | -1543 | -0- | 416 | 1 | 12177 | 2 | N | -0- | | | | | 12 |
| 11 | 13050 | X | 8175 | -0- | -4875 | -0- | 265 | 1 | 7909 | 2 | N | 1 | 13 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 13268 | X | 12131 | -0- | -1137 | -0- | 283 | 1 | 11848 | 2 | N | -0- | | | | | -0- |
| 01 | 12586 | X | 12036 | -0- | -550 | -0- | 506 | 1 | 11530 | 2 | N | -0- | | | | | -0- |
| 02 | 11368 | X | NO RPT | -0- | -11368 | -0- | | | | | N | NO RPT | | | | | -0- |

OWEN (OLMOS) //CONT.// 67885 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
ESCONDIDO RESOURCES OPER CO, LLC//CONT.// 254231

CERRITO WELL #: 26H RRCID -> 278068 COMPL. DATE 06/04/2015 TOTAL DEPTH 5849 PERF. 6130 - 13147

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 8490 | X | 7734 | -0- | -756 | -0- | 244 | 1 | 7490 | 2 | N | -0- | | | | | 13 |
| 10 | 0 | | 6286 | -0- | 6286 | 6286 | 207 | 1 | 6079 | 2 | N | -0- | | | | | 13 |
| 11 | 0 | | 6323 | -0- | 6323 | 12609 | 205 | 1 | 6118 | 2 | N | -0- | 13 | 1 | | | -0- |
| 12 | 0 | | 4428 | -0- | 4428 | 17037 | 102 | 1 | 4326 | 2 | N | -0- | | | | | -0- |
| 01 | 22791 | X | 5754 | -0- | -17037 | -0- | 244 | 1 | 5510 | 2 | N | -0- | | | | | -0- |
| 02 | 7224 | X | NO RPT | -0- | -7224 | -0- | | | | | N | NO RPT | | | | | -0- |

CERRITO WELL #: 27H RRCID -> 278069 COMPL. DATE 06/13/2015 TOTAL DEPTH 5851 PERF. 6381 - 13410

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 10980 | X | 9953 | -0- | -1027 | -0- | 317 | 1 | 9636 | 2 | N | -0- | | | | | 12 |
| 10 | 0 | | 8730 | -0- | 8730 | 8730 | 289 | 1 | 8441 | 2 | N | -0- | | | | | 12 |
| 11 | 0 | | 8691 | -0- | 8691 | 17421 | 280 | 1 | 8408 | 2 | N | 3 | 15 | 1 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 0 | | 5987 | -0- | 5987 | 23408 | 140 | 1 | 5847 | 2 | N | -0- | | | | | -0- |
| 01 | 31144 | X | 7736 | -0- | -23408 | -0- | 328 | 1 | 7408 | 2 | N | -0- | | | | | -0- |
| 02 | 9296 | X | NO RPT | -0- | -9296 | -0- | | | | | N | NO RPT | | | | | -0- |

CERRITO MATRIX UNIT D WELL #: 34H RRCID -> 284615 COMPL. DATE 12/25/2017 TOTAL DEPTH 6057 PERF. 5805 - 13447

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 23727 | X | 11650 | -0- | -12077 | -0- | 312 | 1 | 11338 | 2 | N | -0- | | | | | 19 |
| 10 | 12617 | X | 12166 | -0- | -451 | -0- | 342 | 1 | 11824 | 2 | N | -0- | 9 | 1 | | | 10 |
| 11 | 11790 | X | 11272 | -0- | -518 | -0- | 326 | 1 | 10943 | 2 | N | 3 | 10 | 1 | | | 3 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 12090 | X | 3220 | -0- | -8870 | -0- | 69 | 1 | 3132 | 2 | N | 17 | 20 | 1 | | | -0- |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 01 | 12152 | X | 5954 | -0- | -6198 | -0- | 85 | 1 | 5858 | 2 | N | 10 | 10 | 1 | | | -0- |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 02 | 10976 | X | NO RPT | -0- | -10976 | -0- | | | | | N | NO RPT | | | | | -0- |

CERRITO MATRIX UNIT D WELL #: 35H RRCID -> 284616 COMPL. DATE 12/25/2017 TOTAL DEPTH 6066 PERF. 5908 - 13639

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 19380 | X | 10702 | -0- | -8678 | -0- | 283 | 1 | 10419 | 2 | N | -0- | | | | | 22 |
| 10 | 0 | | 8633 | -0- | 8633 | 8633 | 240 | 1 | 8393 | 2 | N | -0- | 11 | 1 | | | 11 |
| 11 | 0 | | 10718 | -0- | 10718 | 19351 | 310 | 1 | 10406 | 2 | N | 2 | 11 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 0 | | 3830 | -0- | 3830 | 23181 | 220 | 1 | 3591 | 2 | N | 17 | 19 | 1 | | | -0- |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 01 | 31196 | X | 8015 | -0- | -23181 | -0- | 367 | 1 | 7630 | 2 | N | 16 | 16 | 1 | | | -0- |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 02 | 9996 | X | NO RPT | -0- | -9996 | -0- | | | | | N | NO RPT | | | | | -0- |

CERRITO-THOMAS WELL #: 40H RRCID -> 288923 COMPL. DATE 11/08/2019 TOTAL DEPTH 6125 PERF. 6269 - 16633

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 34020 | X | 28222 | -0- | -5798 | -0- | 901 | 1 | 27321 | 2 | N | -0- | | | | | 7 |
| 10 | 0 | | 26479 | -0- | 26479 | 26479 | 881 | 1 | 25590 | 2 | N | 7 | 2 | 1 | | | 12 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 11 | 0 | | 25178 | -0- | 25178 | 51657 | 811 | 1 | 24366 | 2 | N | 1 | | | | | 13 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 0 | | 16492 | -0- | 16492 | 68149 | 344 | 1 | 16146 | 2 | N | 2 | 8 | 1 | | | 7 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 93154 | X | 25005 | -0- | -68149 | -0- | 1051 | 1 | 23943 | 2 | N | 10 | 17 | 1 | | | -0- |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 02 | 26348 | X | NO RPT | -0- | -26348 | -0- | | | | | N | NO RPT | | | | | -0- |

OWEN (OLMOS) //CONT.// 67885 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
ESCONDIDO RESOURCES OPER CO, LLC//CONT.// 254231

CERRITO STATE A WELL #: 42H RRCID -> 288924 COMPL. DATE 10/19/2019 TOTAL DEPTH 6164 PERF. 6166 - 16107

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 32460 | X | 28272 | -0- | -4188 | -0- | 902 | 1 | 27369 | 2 | N | 1 | | | | | 20 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 0 | | 26556 | -0- | 26556 | 26556 | 884 | 1 | 25671 | 2 | N | 1 | 2 | 1 | | | 19 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 0 | | 25266 | -0- | 25266 | 51822 | 812 | 1 | 24454 | 2 | N | -0- | | | | | 19 |
| 12 | 0 | | 16552 | -0- | 16552 | 68374 | 348 | 1 | 16204 | 2 | N | -0- | 18 | 1 | | | -0- |
| 01 | 81502 | X | 13128 | -0- | -68374 | -0- | 599 | 1 | 12522 | 2 | N | 6 | 6 | 1 | | | -0- |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 02 | 26376 | X | NO RPT | -0- | -26376 | -0- | | | | | N | NO RPT | | | | | -0- |

CERRITO-THOMAS WELL #: 39H RRCID -> 288927 COMPL. DATE 11/08/2019 TOTAL DEPTH 6081 PERF. 6166 - 16877

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 30090 | X | 25958 | -0- | -4132 | -0- | 818 | 1 | 25140 | 2 | N | -0- | | | | | 13 |
| 10 | 0 | | 23449 | -0- | 23449 | 23449 | 780 | 1 | 22668 | 2 | N | 1 | 2 | 1 | | | 12 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 0 | | 22637 | -0- | 22637 | 46086 | 729 | 1 | 21908 | 2 | N | -0- | | | | | 12 |
| 12 | 0 | | 21285 | -0- | 21285 | 67371 | 452 | 1 | 20831 | 2 | N | 2 | 7 | 1 | | | 7 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 93333 | X | 25962 | -0- | -67371 | -0- | 949 | 1 | 25004 | 2 | N | 8 | 15 | 1 | | | -0- |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 02 | 24220 | X | NO RPT | -0- | -24220 | -0- | | | | | N | NO RPT | | | | | -0- |

CERRITO-THOMAS WELL #: 38H RRCID -> 288930 COMPL. DATE 11/08/2019 TOTAL DEPTH 6043 PERF. 6403 - 17049

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 47220 | X | 84 | -0- | -47136 | -0- | 3 | 1 | 81 | 2 | N | -0- | | | | | 19 |
| 10 | 45880 | X | -0- | -0- | -45880 | -0- | | | | | N | -0- | 2 | 1 | | | 17 |
| 11 | 42960 | X | 35072 | -0- | -7888 | -0- | 1094 | 1 | 33978 | 2 | N | -0- | | | | | 17 |
| 12 | 44392 | X | 34982 | -0- | -9410 | -0- | 783 | 1 | 34195 | 2 | N | 4 | 11 | 1 | | | 10 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 01 | 47922 | X | 47922 | -0- | -0- | -0- | 2050 | 1 | 45853 | 2 | N | 17 | 27 | 1 | | | -0- |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 02 | 32732 | X | NO RPT | -0- | -32732 | -0- | | | | | N | NO RPT | | | | | -0- |

CERRITO STATE B WELL #: 44H RRCID -> 289141 COMPL. DATE 10/30/2019 TOTAL DEPTH 6185 PERF. 6454 - 16405

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 27750 | X | 23549 | -0- | -4201 | -0- | 751 | 1 | 22798 | 2 | N | -0- | | | | | 14 |
| 10 | 0 | | 21945 | -0- | 21945 | 21945 | 730 | 1 | 21215 | 2 | N | -0- | 4 | 1 | | | 10 |
| 11 | 0 | | 20716 | -0- | 20716 | 42661 | 666 | 1 | 20050 | 2 | N | -0- | 2 | 1 | | | 8 |
| 12 | 0 | | 13621 | -0- | 13621 | 56282 | 288 | 1 | 13330 | 2 | N | 3 | 8 | 1 | | | 3 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 01 | 71806 | X | 15524 | -0- | -56282 | -0- | 645 | 1 | 14870 | 2 | N | 8 | 11 | 1 | | | -0- |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 02 | 21980 | X | NO RPT | -0- | -21980 | -0- | | | | | N | NO RPT | | | | | -0- |

CERRITO STATE A WELL #: 41H RRCID -> 289143 COMPL. DATE 10/19/2019 TOTAL DEPTH 6159 PERF. 6358 - 16049

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 34620 | X | 29629 | -0- | -4991 | -0- | 945 | 1 | 28684 | 2 | N | -0- | | | | | 23 |
| 10 | 0 | | 27800 | -0- | 27800 | 27800 | 925 | 1 | 26875 | 2 | N | -0- | 2 | 1 | | | 21 |
| 11 | 0 | | 25866 | -0- | 25866 | 53666 | 832 | 1 | 25034 | 2 | N | -0- | | | | | 21 |
| 12 | 0 | | 16379 | -0- | 16379 | 70045 | 342 | 1 | 16037 | 2 | N | -0- | 20 | 1 | | | -0- |
| 01 | 97227 | X | 27182 | -0- | -70045 | -0- | 1087 | 1 | 26082 | 2 | N | 12 | 12 | 1 | | | -0- |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 02 | 27664 | X | NO RPT | -0- | -27664 | -0- | | | | | N | NO RPT | | | | | -0- |

OWEN (OLMOS) //CONT.// 67885 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
ESCONDIDO RESOURCES OPER CO, LLC//CONT.// 254231

CERRITO STATE B WELL #: 45H RRCID -> 289153 COMPL. DATE 10/30/2019 TOTAL DEPTH 6211 PERF. 6166 - 16107

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 58318 | X | 28337 | -0- | -29981 | -0- | 893 | 1 | 27444 | 2 | N | -0- | | | | | 20 |
| 10 | 32240 | X | 26452 | -0- | -5788 | -0- | 880 | 1 | 25572 | 2 | N | -0- | 6 | 1 | | | 14 |
| 11 | 31080 | X | 24766 | -0- | -6314 | -0- | 516 | 1 | 24250 | 2 | N | -0- | 4 | 1 | | | 10 |
| 12 | 31062 | X | 16399 | -0- | -14663 | -0- | 346 | 1 | 16050 | 2 | N | 3 | 10 | 1 | | | 3 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 01 | 29977 | X | 24750 | -0- | -5227 | -0- | 1043 | 1 | 23695 | 2 | N | 11 | 14 | 1 | | | -0- |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 02 | 26460 | X | NO RPT | -0- | -26460 | -0- | | | | | N | NO RPT | | | | | -0- |

CERRITO STATE A WELL #: 43H RRCID -> 289360 COMPL. DATE 10/21/2019 TOTAL DEPTH 6201 PERF. 6705 - 16214

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 34260 | X | 28735 | -0- | -5525 | -0- | 906 | 1 | 27829 | 2 | N | -0- | | | | | 25 |
| 10 | 0 | | 26540 | -0- | 26540 | 26540 | 883 | 1 | 25657 | 2 | N | -0- | 2 | 1 | | | 23 |
| 11 | 51350 | X | 24810 | -0- | -26540 | -0- | 517 | 1 | 24293 | 2 | N | -0- | | | | | 23 |
| 12 | 0 | | 16275 | -0- | 16275 | 16275 | 344 | 1 | 15931 | 2 | N | -0- | 5 | 1 | | | -0- |
| 01 | 41101 | X | 24826 | -0- | -16275 | -0- | 1044 | 1 | 23769 | 2 | N | 12 | 12 | 1 | | | -0- |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 02 | 26824 | X | NO RPT | -0- | -26824 | -0- | | | | | N | NO RPT | | | | | -0- |

CERRITO STATE B WELL #: 46H RRCID -> 289560 COMPL. DATE 10/30/2019 TOTAL DEPTH 6171 PERF. 6339 - 12871

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 44324 | X | 21557 | -0- | -22767 | -0- | 680 | 1 | 20877 | 2 | N | -0- | | | | | 23 |
| 10 | 24769 | X | 19219 | -0- | -5550 | -0- | 638 | 1 | 18581 | 2 | N | -0- | 6 | 1 | | | 17 |
| 11 | 23070 | X | 17245 | -0- | -5825 | -0- | 359 | 1 | 16886 | 2 | N | -0- | 5 | 1 | | | 12 |
| 12 | 23312 | X | 10786 | -0- | -12526 | -0- | 229 | 1 | 10555 | 2 | N | 2 | 12 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 22754 | X | 18010 | -0- | -4744 | -0- | 752 | 1 | 17249 | 2 | N | 8 | 10 | 1 | | | -0- |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 02 | 20132 | X | NO RPT | -0- | -20132 | -0- | | | | | N | NO RPT | | | | | -0- |

CERRITO MATRIX E WELL #: 48H RRCID -> 290635 COMPL. DATE 12/26/2020 TOTAL DEPTH 6089 PERF. 6467 - 13678

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 37140 | X | 33381 | -0- | -3759 | -0- | 896 | 1 | 32464 | 2 | N | 19 | 9 | 1 | | | 38 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 10 | 0 | | 33145 | -0- | 33145 | 33145 | 952 | 1 | 32161 | 2 | N | 29 | 56 | 1 | | | 11 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 11 | 0 | | 29164 | -0- | 29164 | 62309 | 925 | 1 | 28159 | 2 | N | 73 | 69 | 1 | | | 15 |
| | | | | | | | 80 | 9 | | | | | | | | | |
| 12 | 0 | | 9643 | -0- | 9643 | 71952 | 279 | 1 | 9345 | 2 | N | 17 | 21 | 1 | | | 9 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 01 | 96094 | X | 24142 | -0- | -71952 | -0- | 1093 | 1 | 22949 | 2 | N | 91 | 21 | 1 | | | 79 |
| | | | | | | | 100 | 9 | | | | | | | | | |
| 02 | 31164 | X | NO RPT | -0- | -31164 | -0- | | | | | N | NO RPT | | | | | 79 |

CERRITO MATRIX E WELL #: 49H RRCID -> 290646 COMPL. DATE 12/26/2020 TOTAL DEPTH 6102 PERF. 6983 - 13385

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 66588 | X | 46263 | -0- | -20325 | -0- | 1240 | 1 | 44993 | 2 | N | 27 | 12 | 1 | | | 61 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 10 | 48294 | X | 48294 | -0- | -0- | -0- | 1386 | 1 | 46861 | 2 | N | 43 | 90 | 1 | | | 14 |
| | | | | | | | 47 | 9 | | | | | | | | | |
| 11 | 46140 | X | 41773 | -0- | -4367 | -0- | 1323 | 1 | 40337 | 2 | N | 103 | 91 | 1 | | | 26 |
| | | | | | | | 113 | 9 | | | | | | | | | |
| 12 | 47802 | X | 25280 | -0- | -22522 | -0- | 984 | 1 | 24208 | 2 | N | 80 | 32 | 1 | | | 72 |
| | | | | | | | 88 | 9 | | | | | | | | | |
| 01 | 48298 | X | 30056 | -0- | -18242 | -0- | 1207 | 1 | 28797 | 2 | N | 47 | 86 | 1 | | | 33 |
| | | | | | | | 52 | 9 | | | | | | | | | |
| 02 | 43624 | X | NO RPT | -0- | -43624 | -0- | | | | | N | NO RPT | | | | | 33 |

OWEN (OLMOS) //CONT.// 67885 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
ESCONDIDO RESOURCES OPER CO, LLC//CONT.// 254231
CERRITO MATRIX E WELL #: 47H RRCID -> 290670 COMPL. DATE 12/25/2020 TOTAL DEPTH 6065 PERF. 6886 - 14115

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 58612 | X | 28049 | -0- | -30563 | -0- | 931 | 1 | 27099 | 2 | N | 17 | 12 | 1 | | | 49 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 10 | 50840 | X | 27196 | -0- | -23644 | -0- | 781 | 1 | 26385 | 2 | N | 27 | 64 | 1 | | | 12 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 11 | 46140 | X | 24113 | -0- | -22027 | -0- | 765 | 1 | 23283 | 2 | N | 59 | 57 | 1 | | | 14 |
| | | | | | | | 65 | 9 | | | | | | | | | |
| 12 | 45105 | X | 8197 | -0- | -36908 | -0- | 237 | 1 | 7942 | 2 | N | 16 | 20 | 1 | | | 10 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 01 | 30566 | X | 19443 | -0- | -11123 | -0- | 742 | 1 | 18670 | 2 | N | 28 | 16 | 1 | | | 22 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 02 | 26180 | X | NO RPT | -0- | -26180 | -0- | | | | | N | NO RPT | | | | | 22 |

CERRITO SOUTH WELL #: 54H RRCID -> 291683 COMPL. DATE 10/11/2021 TOTAL DEPTH 6303 PERF. 6916 - 17686

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 202594 | X | 95322 | -0- | -107272 | -0- | 1120 | 1 | 94172 | 2 | N | 27 | 79 | 1 | | | 53 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 10 | 157325 | X | 101681 | -0- | -55644 | -0- | 1189 | 1 | 100449 | 2 | N | 39 | 45 | 1 | | | 47 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 11 | 125040 | X | 88909 | -0- | -36131 | -0- | 1136 | 1 | 87721 | 2 | N | 47 | 25 | 1 | | | 69 |
| | | | | | | | 52 | 9 | | | | | | | | | |
| 12 | 117645 | X | 5083 | -0- | -112562 | -0- | 55 | 1 | 5016 | 2 | N | 11 | 80 | 1 | | | -0- |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 01 | 107260 | X | 74177 | -0- | -33083 | -0- | 930 | 1 | 73180 | 2 | N | 61 | | | | | 61 |
| | | | | | | | 67 | 9 | | | | | | | | | |
| 02 | 91840 | X | NO RPT | -0- | -91840 | -0- | | | | | N | NO RPT | | | | | 61 |

CERRITO SOUTH WELL #: 52H RRCID -> 291724 COMPL. DATE 10/23/2021 TOTAL DEPTH 6251 PERF. 6636 - 16000

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 119400 | X | 81467 | -0- | -37933 | -0- | 972 | 1 | 80471 | 2 | N | 22 | 20 | 1 | | | 44 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 10 | 118172 | X | 86761 | -0- | -31411 | -0- | 1030 | 1 | 85712 | 2 | N | 17 | 29 | 1 | | | 32 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 11 | 104880 | X | 77613 | -0- | -27267 | -0- | 1006 | 1 | 76562 | 2 | N | 41 | 20 | 1 | | | 53 |
| | | | | | | | 45 | 9 | | | | | | | | | |
| 12 | 0 | | 5120 | -0- | 5120 | 5120 | 445 | 1 | 4665 | 2 | N | 9 | 62 | 1 | | | -0- |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 01 | 89528 | X | 24326 | -0- | -65202 | -0- | 367 | 1 | 23938 | 2 | N | 19 | | | | | 19 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 02 | 78372 | X | NO RPT | -0- | -78372 | -0- | | | | | N | NO RPT | | | | | 19 |

CERRITO SOUTH WELL #: 53H RRCID -> 291725 COMPL. DATE 10/14/2021 TOTAL DEPTH 6273 PERF. 6616 - 14930

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 108240 | X | 62660 | -0- | -45580 | -0- | 744 | 1 | 61897 | 2 | N | 17 | 16 | 1 | | | 66 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 10 | 102610 | X | 67879 | -0- | -34731 | -0- | 802 | 1 | 67063 | 2 | N | 13 | 25 | 1 | | | 54 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 11 | 83460 | X | 60073 | -0- | -23387 | -0- | 775 | 1 | 59295 | 2 | N | 3 | 16 | 1 | | | 41 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 0 | | 3404 | -0- | 3404 | 3404 | 41 | 1 | 3355 | 2 | N | 7 | 48 | 1 | | | -0- |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 01 | 70959 | X | 48704 | -0- | -22255 | -0- | 695 | 1 | 47966 | 2 | N | 39 | | | | | 39 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 02 | 61320 | X | NO RPT | -0- | -61320 | -0- | | | | | N | NO RPT | | | | | 39 |

OWEN (OLMOS) //CONT.// 67885 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
LAKESHORE OPERATING, LLC 483460
WESTERVELT, G.C. ET AL WELL #: 1 RRCID -> 071611 COMPL. DATE 12/31/2009 TOTAL DEPTH 5909 PERF. 5655 - 5697

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS | LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 665 | -0- | | 665 | 665 | 54 | 1 | 611 | 3 | N | -0- | | | | | -0- |
| 10 | 1687 | N | 1022 | -0- | | -665 | -0- | 81 | 1 | 941 | 3 | N | -0- | | | | | -0- |
| 11 | 846 | N | 846 | -0- | | -0- | -0- | 48 | 1 | 798 | 3 | N | -0- | | | | | -0- |
| 12 | 0 | | 930 | -0- | | 930 | 930 | 69 | 1 | 861 | 2 | N | -0- | | | | | -0- |
| 01 | 0 | | 1033 | -0- | | 1033 | 1963 | 79 | 1 | 954 | 3 | N | -0- | | | | | -0- |
| 02 | 784 | N | NO RPT | -0- | | -784 | 1179 | | | | | N | NO RPT | | | | | -0- |

GARCIA WELL #: 1 RRCID -> 072715 COMPL. DATE 03/06/2010 TOTAL DEPTH 7840 PERF. 5595 - 7728

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS | LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 1149 | -0- | | 1149 | 1149 | 93 | 1 | 1056 | 3 | N | -0- | | | | | -0- |
| 10 | 2315 | N | 1166 | -0- | | -1149 | -0- | 92 | 1 | 1074 | 3 | N | -0- | | | | | -0- |
| 11 | 1268 | N | 1268 | -0- | | -0- | -0- | 73 | 1 | 1195 | 3 | N | -0- | | | | | -0- |
| 12 | 0 | | 1211 | -0- | | 1211 | 1211 | 89 | 1 | 1122 | 2 | N | -0- | | | | | -0- |
| 01 | 0 | | 1334 | -0- | | 1334 | 2545 | 101 | 1 | 1233 | 3 | N | -0- | | | | | -0- |
| 02 | 1176 | N | NO RPT | -0- | | -1176 | 1369 | | | | | N | NO RPT | | | | | -0- |

VETERANS LAND BOARD WELL #: 1 RRCID -> 074520 COMPL. DATE 06/15/1977 TOTAL DEPTH 7850 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS | LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

AUGUSTA-KENTON WELL #: 2 RRCID -> 247848 COMPL. DATE 11/11/2008 TOTAL DEPTH 8800 PERF. 8585 - 8619

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS | LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 136 | -0- | | 136 | 136 | 6 | 1 | 130 | 3 | Y | -0- | | | | | -0- |
| 10 | 234 | N | 98 | -0- | | -136 | -0- | 10 | 1 | 88 | 3 | Y | -0- | | | | | -0- |
| 11 | 150 | N | 115 | -0- | | -35 | -0- | 19 | 1 | 96 | 3 | Y | -0- | | | | | -0- |
| 12 | 0 | | 298 | -0- | | 298 | 298 | 34 | 1 | 264 | 2 | Y | -0- | | | | | -0- |
| *01 | 659 | N | 361 | -0- | | -298 | -0- | 9 | 1 | 352 | 2 | Y | -0- | | | | | -0- |
| 02 | 112 | N | NO RPT | -0- | | -112 | -0- | | | | | Y | NO RPT | | | | | -0- |

AUGUSTA-KENTON WELL #: 1 RRCID -> 248719 COMPL. DATE 10/03/2008 TOTAL DEPTH 8800 PERF. 8226 - 8642

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS | LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 1262 | -0- | | 1262 | 1262 | 59 | 1 | 1203 | 3 | N | -0- | | | | | 21 |
| 10 | 2555 | N | 1293 | -0- | | -1262 | -0- | 136 | 1 | 1157 | 3 | N | -0- | | | | | 21 |
| 11 | 1530 | N | 1156 | -0- | | -374 | -0- | 194 | 1 | 962 | 3 | N | -0- | | | | | 21 |
| 12 | 0 | | 1125 | -0- | | 1125 | 1125 | 130 | 1 | 995 | 2 | N | -0- | | | | | 21 |
| *01 | 2053 | N | 928 | -0- | | -1125 | -0- | 22 | 1 | 906 | 2 | N | -0- | | | | | 21 |
| 02 | 1092 | N | NO RPT | -0- | | -1092 | -0- | | | | | N | NO RPT | | | | | 21 |

AUGUSTA-KENTON WELL #: 3 RRCID -> 248936 COMPL. DATE 01/08/2009 TOTAL DEPTH 8800 PERF. 8635 - 8669

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS | LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 623 | -0- | | 623 | 623 | 29 | 1 | 594 | 3 | Y | -0- | | | | | -0- |
| 10 | 1271 | N | 648 | -0- | | -623 | -0- | 68 | 1 | 580 | 3 | Y | -0- | | | | | -0- |
| 11 | 0 | | 653 | -0- | | 653 | 653 | 109 | 1 | 544 | 3 | Y | -0- | | | | | -0- |
| 12 | 0 | | 669 | -0- | | 669 | 1322 | 77 | 1 | 592 | 2 | Y | -0- | | | | | -0- |
| *01 | 1925 | N | 603 | -0- | | -1322 | -0- | 14 | 1 | 589 | 2 | Y | -0- | | | | | -0- |
| 02 | 588 | N | NO RPT | -0- | | -588 | -0- | | | | | Y | NO RPT | | | | | -0- |

AUGUSTA-KENTON WELL #: 5H RRCID -> 260331 COMPL. DATE 07/16/2011 TOTAL DEPTH 6565 PERF. 6830 - 11814

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS | LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3150 | X | 3139 | -0- | | -11 | -0- | 146 | 1 | 2993 | 3 | N | -0- | | | | | 29 |
| 10 | 3255 | X | 3139 | -0- | | -116 | -0- | 331 | 1 | 2808 | 3 | N | -0- | | | | | 29 |
| 11 | 3150 | X | 3139 | -0- | | -11 | -0- | 526 | 1 | 2613 | 3 | N | -0- | | | | | 29 |
| 12 | 3139 | X | 3139 | -0- | | -0- | -0- | 363 | 1 | 2776 | 2 | N | -0- | | | | | 29 |
| *01 | 3255 | X | 3244 | -0- | | -11 | -0- | 78 | 1 | 3166 | 2 | N | -0- | | | | | 29 |
| 02 | 2940 | X | NO RPT | -0- | | -2940 | -0- | | | | | N | NO RPT | | | | | 29 |

OWEN (OLMOS) //CONT.// 67885 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
LAKESHORE OPERATING, LLC //CONT.// 483460
AUGUSTA-KENTON WELL #: 6H RRCID -> 269499 COMPL. DATE 02/16/2012 TOTAL DEPTH 6413 PERF. 6884 - 12275

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2970 | X | 1165 | -0- | -1805 | -0- | 54 | 1 | 1111 | 3 | N | -0- | | | 7 |
| 10 | 2697 | X | 1716 | -0- | -981 | -0- | 181 | 1 | 1535 | 3 | N | -0- | | | 7 |
| 11 | 2885 | X | 2885 | -0- | -0- | -0- | 484 | 1 | 2401 | 3 | N | -0- | | | 7 |
| 12 | 2503 | X | 2503 | -0- | -0- | -0- | 289 | 1 | 2214 | 2 | N | -0- | | | 7 |
| *01 | 2325 | X | 2117 | -0- | -208 | -0- | 51 | 1 | 2066 | 2 | N | -0- | | | 7 |
| 02 | 2688 | X | NO RPT | -0- | -2688 | -0- | | | | | N | NO RPT | | | 7 |

AUGUSTA-KENTON WELL #: 7H RRCID -> 269500 COMPL. DATE 08/05/2012 TOTAL DEPTH 6477 PERF. 6703 - 11763

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1920 | X | 453 | -0- | -1467 | -0- | 21 | 1 | 432 | 3 | N | -0- | | | -0- |
| 10 | 1829 | X | 1014 | -0- | -815 | -0- | 107 | 1 | 907 | 3 | N | -0- | | | -0- |
| 11 | 2007 | X | 2007 | -0- | -0- | -0- | 336 | 1 | 1671 | 3 | N | -0- | | | -0- |
| 12 | 2332 | X | 2332 | -0- | -0- | -0- | 270 | 1 | 2062 | 2 | N | -0- | | | -0- |
| *01 | 1549 | X | 1549 | -0- | -0- | -0- | 37 | 1 | 1512 | 2 | N | -0- | | | -0- |
| 02 | 1876 | X | NO RPT | -0- | -1876 | -0- | | | | | N | NO RPT | | | -0- |

AUGUSTA-KENTON WELL #: 8H RRCID -> 269947 COMPL. DATE 08/05/2012 TOTAL DEPTH 6436 PERF. 6672 - 12014

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5600 | X | 5600 | -0- | -0- | -0- | 261 | 1 | 5339 | 3 | N | -0- | | | 43 |
| 10 | 5667 | X | 5667 | -0- | -0- | -0- | 597 | 1 | 5070 | 3 | N | -0- | | | 43 |
| 11 | 5400 | X | 5259 | -0- | -141 | -0- | 881 | 1 | 4378 | 3 | N | -0- | | | 43 |
| 12 | 5806 | X | 5806 | -0- | -0- | -0- | 671 | 1 | 5135 | 2 | N | -0- | | | 43 |
| *01 | 5797 | X | 3784 | -0- | -2013 | -0- | 90 | 1 | 3694 | 2 | N | -0- | | | 43 |
| 02 | 5236 | X | NO RPT | -0- | -5236 | -0- | | | | | N | NO RPT | | | 43 |

LEWIS PETRO PROPERTIES, INC. 499978
SANCHEZ-HARTE -C- WELL #: 1 RRCID -> 045662 COMPL. DATE 01/06/1969 TOTAL DEPTH 6036 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 150 | N | 48 | -0- | -102 | -0- | 4 | 1 | 44 | 3 | N | -0- | | | -0- |
| 10 | 155 | N | 145 | -0- | -10 | -0- | 13 | 1 | 132 | 3 | N | -0- | | | -0- |
| 11 | 75 | N | 75 | -0- | -0- | -0- | 7 | 1 | 68 | 3 | N | -0- | | | -0- |
| 12 | 162 | N | 162 | -0- | -0- | -0- | 7 | 1 | 155 | 3 | N | -0- | | | -0- |
| 01 | 155 | N | 67 | -0- | -88 | -0- | 4 | 1 | 63 | 3 | N | -0- | | | -0- |
| 02 | 84 | N | NO RPT | -0- | -84 | -0- | | | | | N | NO RPT | | | -0- |

WM WEBB COUNTY SCHOOL LAND WELL #: 1 RRCID -> 051602 COMPL. DATE 11/11/1971 TOTAL DEPTH 7020 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 150 | N | 82 | -0- | -68 | -0- | 13 | 1 | 69 | 3 | Y | -0- | | | -0- |
| 10 | 124 | N | 75 | -0- | -49 | -0- | 14 | 1 | 61 | 3 | Y | -0- | | | -0- |
| 11 | 90 | N | 59 | -0- | -31 | -0- | 8 | 1 | 51 | 3 | Y | -0- | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 01 | 62 | N | 28 | -0- | -34 | -0- | 7 | 1 | 21 | 3 | Y | -0- | | | -0- |
| 02 | 56 | N | NO RPT | -0- | -56 | -0- | | | | | Y | NO RPT | | | -0- |

WM JAMES TRUST WELL #: 2 RRCID -> 051765 COMPL. DATE 12/16/1971 TOTAL DEPTH 7115 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 10 | 0 | | 8 | -0- | 8 | 8 | 1 | 1 | 7 | 3 | Y | -0- | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | 8 | | | | | Y | -0- | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | 8 | | | | | Y | -0- | | | -0- |
| 01 | 0 | | 24 | -0- | 24 | 32 | 5 | 1 | 19 | 3 | Y | -0- | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | 32 | | | | | Y | NO RPT | | | -0- |

OWEN (OLMOS) //CONT.// 67885 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
JONES WELL #: 3 RRCID -> 052165 COMPL. DATE 03/11/1972 TOTAL DEPTH 7200 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 151 | N | 151 | -0- | -0- | -0- | 42 | 1 | 109 | 3 | Y | -0- | | | | | -0- |
| 10 | 186 | N | 143 | -0- | -43 | -0- | 17 | 1 | 126 | 3 | Y | -0- | | | | | -0- |
| 11 | 180 | N | 128 | -0- | -52 | -0- | 64 | 1 | 64 | 3 | Y | -0- | | | | | -0- |
| 12 | 96 | N | 96 | -0- | -0- | -0- | 38 | 1 | 58 | 3 | Y | -0- | | | | | -0- |
| 01 | 155 | N | 84 | -0- | -71 | -0- | 26 | 1 | 58 | 3 | Y | -0- | | | | | -0- |
| 02 | 112 | N | NO RPT | -0- | -112 | -0- | | | | | Y | NO RPT | | | | | -0- |

WM WEBB COUNTY SCHOOL LAND WELL #: 2 RRCID -> 052545 COMPL. DATE 04/08/1972 TOTAL DEPTH 7220 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 210 | N | 188 | -0- | -22 | -0- | 31 | 1 | 157 | 3 | Y | -0- | | | | | -0- |
| 10 | 238 | N | 238 | -0- | -0- | -0- | 42 | 1 | 196 | 3 | Y | -0- | | | | | -0- |
| 11 | 239 | N | 239 | -0- | -0- | -0- | 34 | 1 | 205 | 3 | Y | -0- | | | | | -0- |
| 12 | 328 | N | 328 | -0- | -0- | -0- | 70 | 1 | 258 | 3 | Y | -0- | | | | | -0- |
| 01 | 370 | N | 370 | -0- | -0- | -0- | 88 | 1 | 282 | 3 | Y | -0- | | | | | -0- |
| 02 | 224 | N | NO RPT | -0- | -224 | -0- | | | | | Y | NO RPT | | | | | -0- |

WM WEBB COUNTY SCHOOL LAND WELL #: 3 RRCID -> 052627 COMPL. DATE 05/21/1972 TOTAL DEPTH 7240 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 263 | N | 263 | -0- | -0- | -0- | 43 | 1 | 220 | 3 | Y | -0- | | | | | -0- |
| 10 | 310 | N | 208 | -0- | -102 | -0- | 37 | 1 | 171 | 3 | Y | -0- | | | | | -0- |
| 11 | 305 | N | 305 | -0- | -0- | -0- | 43 | 1 | 262 | 3 | Y | -0- | | | | | -0- |
| 12 | 303 | N | 303 | -0- | -0- | -0- | 65 | 1 | 238 | 3 | Y | -0- | | | | | -0- |
| 01 | 300 | N | 300 | -0- | -0- | -0- | 71 | 1 | 229 | 3 | Y | -0- | | | | | -0- |
| 02 | 280 | N | NO RPT | -0- | -280 | -0- | | | | | Y | NO RPT | | | | | -0- |

WM WEBB COUNTY SCHOOL LAND WELL #: 4 RRCID -> 053061 COMPL. DATE 07/06/1972 TOTAL DEPTH 7195 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1100 | N | 1100 | -0- | -0- | -0- | 180 | 1 | 920 | 3 | Y | -0- | | | | | -0- |
| 10 | 1178 | N | 1173 | -0- | -5 | -0- | 208 | 1 | 965 | 3 | Y | -0- | | | | | -0- |
| 11 | 1140 | N | 1019 | -0- | -121 | -0- | 144 | 1 | 875 | 3 | Y | -0- | | | | | -0- |
| 12 | 1150 | N | 1150 | -0- | -0- | -0- | 245 | 1 | 905 | 3 | Y | -0- | | | | | -0- |
| 01 | 1178 | N | 930 | -0- | -248 | -0- | 221 | 1 | 709 | 3 | Y | -0- | | | | | -0- |
| 02 | 952 | N | NO RPT | -0- | -952 | -0- | | | | | Y | NO RPT | | | | | -0- |

WM JAMES TRUST WELL #: 3 RRCID -> 053169 COMPL. DATE 07/28/1972 TOTAL DEPTH 7030 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 630 | N | 536 | -0- | -94 | -0- | 87 | 1 | 449 | 3 | Y | -0- | | | | | -0- |
| 10 | 594 | N | 594 | -0- | -0- | -0- | 45 | 1 | 549 | 3 | Y | -0- | | | | | -0- |
| 11 | 570 | N | 541 | -0- | -29 | -0- | 159 | 1 | 382 | 3 | Y | -0- | | | | | -0- |
| 12 | 460 | N | 460 | -0- | -0- | -0- | 45 | 1 | 415 | 3 | Y | -0- | | | | | -0- |
| 01 | 589 | N | 456 | -0- | -133 | -0- | 96 | 1 | 360 | 3 | Y | -0- | | | | | -0- |
| 02 | 504 | N | NO RPT | -0- | -504 | -0- | | | | | Y | NO RPT | | | | | -0- |

OWEN, E. A. WELL #: 3 RRCID -> 053339 COMPL. DATE 08/07/1972 TOTAL DEPTH 7426 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 822 | N | 822 | -0- | -0- | -0- | 159 | 1 | 663 | 3 | Y | -0- | | | | | -0- |
| 10 | 837 | N | 806 | -0- | -31 | -0- | 141 | 1 | 665 | 3 | Y | -0- | | | | | -0- |
| 11 | 810 | N | 784 | -0- | -26 | -0- | 66 | 1 | 718 | 3 | Y | -0- | | | | | -0- |
| 12 | 886 | N | 886 | -0- | -0- | -0- | 116 | 1 | 770 | 3 | Y | -0- | | | | | -0- |
| 01 | 1083 | N | 1083 | -0- | -0- | -0- | 220 | 1 | 863 | 3 | Y | -0- | | | | | -0- |
| 02 | 728 | N | NO RPT | -0- | -728 | -0- | | | | | Y | NO RPT | | | | | -0- |

OWEN, E.A. WELL #: 1 RRCID -> 053345 COMPL. DATE 08/15/1972 TOTAL DEPTH 7419 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 22 | N | 22 | -0- | -0- | -0- | 4 | 1 | 18 | 3 | N | -0- | | | | | -0- |
| 10 | 62 | N | 9 | -0- | -53 | -0- | 2 | 1 | 7 | 3 | N | -0- | | | | | -0- |
| 11 | 8 | N | 8 | -0- | -0- | -0- | 8 | 3 | | | N | -0- | | | | | -0- |
| 12 | 9 | N | 9 | -0- | -0- | -0- | 1 | 1 | 8 | 3 | N | -0- | | | | | -0- |
| 01 | 9 | N | 9 | -0- | -0- | -0- | 2 | 1 | 7 | 3 | N | -0- | | | | | -0- |
| 02 | 8 | N | NO RPT | -0- | -8 | -0- | | | | | N | NO RPT | | | | | -0- |

OWEN (OLMOS) //CONT.// 67885 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
JONES WELL #: 4 RRCID -> 053396 COMPL. DATE 08/16/1972 TOTAL DEPTH 7500 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 150 | N | 150 | -0- | -0- | -0- | 42 | 1 | 108 | 3 | Y | -0- | | | | | -0- |
| 10 | 155 | N | 152 | -0- | -3 | -0- | 18 | 1 | 134 | 3 | Y | -0- | | | | | -0- |
| 11 | 150 | N | 131 | -0- | -19 | -0- | 66 | 1 | 65 | 3 | Y | -0- | | | | | -0- |
| 12 | 115 | N | 115 | -0- | -0- | -0- | 46 | 1 | 69 | 3 | Y | -0- | | | | | -0- |
| 01 | 155 | N | 117 | -0- | -38 | -0- | 36 | 1 | 81 | 3 | Y | -0- | | | | | -0- |
| 02 | 112 | N | NO RPT | -0- | -112 | -0- | | | | | Y | NO RPT | | | | | -0- |

VT JAMES TRUST 1355 WELL #: S 4 RRCID -> 053509 COMPL. DATE 09/01/1972 TOTAL DEPTH 7193 PERF. 6985 - 7117

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 181 | N | 181 | -0- | -0- | -0- | 31 | 1 | 150 | 3 | Y | -0- | | | | | -0- |
| 10 | 122 | N | 122 | -0- | -0- | -0- | 20 | 1 | 102 | 3 | Y | -0- | | | | | -0- |
| 11 | 150 | N | 106 | -0- | -44 | -0- | 16 | 1 | 90 | 3 | Y | -0- | | | | | -0- |
| 12 | 129 | N | 129 | -0- | -0- | -0- | 26 | 1 | 103 | 3 | Y | -0- | | | | | -0- |
| 01 | 139 | N | 139 | -0- | -0- | -0- | 29 | 1 | 110 | 3 | Y | -0- | | | | | -0- |
| 02 | 112 | N | NO RPT | -0- | -112 | -0- | | | | | Y | NO RPT | | | | | -0- |

OWEN, E. A. WELL #: 4 RRCID -> 053516 COMPL. DATE 05/24/1972 TOTAL DEPTH 7600 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 480 | N | 471 | -0- | -9 | -0- | 91 | 1 | 380 | 3 | Y | -0- | | | | | -0- |
| 10 | 479 | N | 479 | -0- | -0- | -0- | 83 | 1 | 396 | 3 | Y | -0- | | | | | -0- |
| 11 | 455 | N | 455 | -0- | -0- | -0- | 38 | 1 | 417 | 3 | Y | -0- | | | | | -0- |
| 12 | 473 | N | 473 | -0- | -0- | -0- | 62 | 1 | 411 | 3 | Y | -0- | | | | | -0- |
| 01 | 465 | N | 403 | -0- | -62 | -0- | 82 | 1 | 321 | 3 | Y | -0- | | | | | -0- |
| 02 | 420 | N | NO RPT | -0- | -420 | -0- | | | | | Y | NO RPT | | | | | -0- |

WEBB COUNTY SCHOOL LAND WELL #: 4 RRCID -> 054179 COMPL. DATE 11/29/1972 TOTAL DEPTH 7230 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 744 | N | 744 | -0- | -0- | -0- | 184 | 1 | 560 | 3 | N | -0- | | | | | -0- |
| 10 | 403 | N | 366 | -0- | -37 | -0- | 51 | 1 | 315 | 3 | N | -0- | | | | | -0- |
| 11 | 390 | N | 327 | -0- | -63 | -0- | 2 | 1 | 325 | 3 | N | -0- | | | | | -0- |
| 12 | 293 | N | 293 | -0- | -0- | -0- | 293 | 3 | | | N | -0- | | | | | -0- |
| 01 | 372 | N | 282 | -0- | -90 | -0- | 14 | 1 | 268 | 3 | N | -0- | | | | | -0- |
| 02 | 308 | N | NO RPT | -0- | -308 | -0- | | | | | N | NO RPT | | | | | -0- |

RETTIG WELL #: 1 RRCID -> 054218 COMPL. DATE 11/17/1972 TOTAL DEPTH 7612 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 190 | N | 190 | -0- | -0- | -0- | 23 | 1 | 167 | 3 | Y | -0- | | | | | -0- |
| 10 | 201 | N | 201 | -0- | -0- | -0- | 31 | 1 | 170 | 3 | Y | -0- | | | | | -0- |
| 11 | 186 | N | 186 | -0- | -0- | -0- | 38 | 1 | 148 | 3 | Y | -0- | | | | | -0- |
| 12 | 182 | N | 182 | -0- | -0- | -0- | 27 | 1 | 155 | 3 | Y | -0- | | | | | -0- |
| 01 | 215 | N | 215 | -0- | -0- | -0- | 50 | 1 | 165 | 3 | Y | -0- | | | | | -0- |
| 02 | 112 | N | NO RPT | -0- | -112 | -0- | | | | | Y | NO RPT | | | | | -0- |

OWENS, E. ARLEIGH WELL #: 1 RRCID -> 054321 COMPL. DATE 11/07/1972 TOTAL DEPTH 5820 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

WM WEBB COUNTY SCHOOL LAND WELL #: A 5 RRCID -> 054541 COMPL. DATE 10/05/1972 TOTAL DEPTH 7211 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 30 | N | 28 | -0- | -2 | -0- | 5 | 1 | 23 | 3 | Y | -0- | | | | | -0- |
| 10 | 93 | N | 67 | -0- | -26 | -0- | 12 | 1 | 55 | 3 | Y | -0- | | | | | -0- |
| 11 | 150 | N | 60 | -0- | -90 | -0- | 9 | 1 | 51 | 3 | Y | -0- | | | | | -0- |
| 12 | 83 | N | 83 | -0- | -0- | -0- | 18 | 1 | 65 | 3 | Y | -0- | | | | | -0- |
| 01 | 62 | N | 48 | -0- | -14 | -0- | 11 | 1 | 37 | 3 | Y | -0- | | | | | -0- |
| 02 | 56 | N | NO RPT | -0- | -56 | -0- | | | | | Y | NO RPT | | | | | -0- |

OWEN (OLMOS) //CONT.// 67885 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
WEBB COUNTY SCHOOL LAND WELL #: 8 RRCID -> 054805 COMPL. DATE 01/08/1973 TOTAL DEPTH 7330 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 253 | N | 253 | -0- | -0- | -0- | 63 | 1 | 190 | 3 | N | -0- | | | | | -0- |
| 10 | 316 | N | 316 | -0- | -0- | -0- | 44 | 1 | 272 | 3 | N | -0- | | | | | -0- |
| 11 | 318 | N | 318 | -0- | -0- | -0- | 2 | 1 | 316 | 3 | N | -0- | | | | | -0- |
| 12 | 337 | N | 337 | -0- | -0- | -0- | 337 | 3 | | | N | -0- | | | | | -0- |
| 01 | 290 | N | 290 | -0- | -0- | -0- | 15 | 1 | 275 | 3 | N | -0- | | | | | -0- |
| 02 | 168 | N | NO RPT | -0- | -168 | -0- | | | | | N | NO RPT | | | | | -0- |

OWENS 2 WELL #: 1 RRCID -> 055105 COMPL. DATE 02/07/1973 TOTAL DEPTH 7370 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 180 | N | 168 | -0- | -12 | -0- | 21 | 1 | 147 | 3 | Y | -0- | | | | | -0- |
| 10 | 178 | N | 178 | -0- | -0- | -0- | 27 | 1 | 151 | 3 | Y | -0- | | | | | -0- |
| 11 | 210 | N | 210 | -0- | -0- | -0- | 43 | 1 | 167 | 3 | Y | -0- | | | | | -0- |
| 12 | 588 | N | 588 | -0- | -0- | -0- | 88 | 1 | 500 | 3 | Y | -0- | | | | | -0- |
| 01 | 1009 | N | 1009 | -0- | -0- | -0- | 236 | 1 | 773 | 3 | Y | -0- | | | | | -0- |
| 02 | 196 | N | NO RPT | -0- | -196 | -0- | | | | | Y | NO RPT | | | | | -0- |

WEBB COUNTY SCHOOL LAND WELL #: 7 RRCID -> 055107 COMPL. DATE 01/19/1973 TOTAL DEPTH 7200 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 338 | N | 338 | -0- | -0- | -0- | 55 | 1 | 283 | 3 | N | -0- | | | | | -0- |
| 10 | 352 | N | 352 | -0- | -0- | -0- | 67 | 1 | 285 | 3 | N | -0- | | | | | -0- |
| 11 | 330 | N | 305 | -0- | -25 | -0- | 30 | 1 | 275 | 3 | N | -0- | | | | | -0- |
| 12 | 1028 | N | 1028 | -0- | -0- | -0- | 447 | 1 | 581 | 3 | N | -0- | | | | | -0- |
| 01 | 1038 | N | 1038 | -0- | -0- | -0- | 484 | 1 | 554 | 3 | N | -0- | | | | | -0- |
| 02 | 280 | N | NO RPT | -0- | -280 | -0- | | | | | N | NO RPT | | | | | -0- |

WEBB COUNTY SCHOOL LAND WELL #: 1 RRCID -> 055296 COMPL. DATE 03/07/1973 TOTAL DEPTH 7812 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

VT JAMES, S. A. ESTATE WELL #: 4 RRCID -> 056286 COMPL. DATE 08/03/1973 TOTAL DEPTH 7358 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

WEBB COUNTY SCHOOL LANDS WELL #: 3 RRCID -> 057125 COMPL. DATE 11/30/1973 TOTAL DEPTH 7616 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | 95 | -0- | 95 | 95 | 12 | 1 | 83 | 3 | N | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | 95 | | | | | N | NO RPT | | | | | -0- |

WM JAMES TRUST WELL #: 6 RRCID -> 058602 COMPL. DATE 04/16/1974 TOTAL DEPTH 7100 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1170 | N | 814 | -0- | -356 | -0- | 132 | 1 | 682 | 3 | Y | -0- | | | | | -0- |
| 10 | 1178 | N | 970 | -0- | -208 | -0- | 73 | 1 | 897 | 3 | Y | -0- | | | | | -0- |
| 11 | 900 | N | 900 | -0- | -0- | -0- | 264 | 1 | 636 | 3 | Y | -0- | | | | | -0- |
| 12 | 1154 | N | 1154 | -0- | -0- | -0- | 113 | 1 | 1041 | 3 | Y | -0- | | | | | -0- |
| 01 | 961 | N | 939 | -0- | -22 | -0- | 198 | 1 | 741 | 3 | Y | -0- | | | | | -0- |
| 02 | 840 | N | NO RPT | -0- | -840 | -0- | | | | | Y | NO RPT | | | | | -0- |

OWEN (OLMOS) //CONT.// 67885 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
WEBB COUNTY SCOOL LAND WELL #: 5 RRCID -> 060164 COMPL. DATE 09/27/1974 TOTAL DEPTH 7550 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | 7 | | | | | Y | -0- | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | 7 | | | | | Y | -0- | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | 7 | | | | | Y | -0- | | | -0- |
| 12 | 0 | | 881 | -0- | 881 | 888 | 45 | 1 | 836 | 3 | Y | -0- | | | -0- |
| 01 | 0 | | 291 | -0- | 291 | 1179 | 12 | 1 | 279 | 3 | Y | -0- | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | 1179 | | | | | Y | NO RPT | | | -0- |

PUIG,L.F. WELL #: 1 RRCID -> 061350 COMPL. DATE 10/15/1973 TOTAL DEPTH 6310 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 12 | 0 | | 970 | -0- | 970 | 970 | 81 | 1 | 889 | 3 | N | -0- | | | -0- |
| 01 | 0 | | 361 | -0- | 361 | 1331 | 361 | 3 | | | N | -0- | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | 1331 | | | | | N | NO RPT | | | -0- |

PUIG, LUIS F. WELL #: 2 RRCID -> 061434 COMPL. DATE 01/11/1974 TOTAL DEPTH 6315 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 11 | 0 | | 44 | -0- | 44 | 44 | 44 | 3 | | | Y | -0- | | | -0- |
| 12 | 0 | | 3181 | -0- | 3181 | 3225 | 264 | 1 | 2917 | 3 | Y | -0- | | | -0- |
| 01 | 0 | | 1066 | -0- | 1066 | 4291 | 1066 | 3 | | | Y | -0- | | | -0- |
| 02 | 28 | N | NO RPT | -0- | -28 | 4263 | | | | | Y | NO RPT | | | -0- |

PUIG, LUIS F. WELL #: 4 RRCID -> 061473 COMPL. DATE 01/14/1993 TOTAL DEPTH 6375 PERF. 6230 - 6286

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 11 | 0 | | 134 | -0- | 134 | 134 | 134 | 3 | | | Y | -0- | | | -0- |
| 12 | 0 | | 2345 | -0- | 2345 | 2479 | 195 | 1 | 2150 | 3 | Y | -0- | | | -0- |
| 01 | 0 | | 846 | -0- | 846 | 3325 | 846 | 3 | | | Y | -0- | | | -0- |
| 02 | 112 | N | NO RPT | -0- | -112 | 3213 | | | | | Y | NO RPT | | | -0- |

PUIG, LUIS F. WELL #: 6 RRCID -> 061610 COMPL. DATE 05/19/1975 TOTAL DEPTH 6400 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

PUIG,LUIS F. WELL #: 5 RRCID -> 061717 COMPL. DATE 04/29/1974 TOTAL DEPTH 6400 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

WM JAMES TRUST WELL #: 7 RRCID -> 062015 COMPL. DATE 04/30/1975 TOTAL DEPTH 7037 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 259 | N | 259 | -0- | -0- | -0- | 42 | 1 | 217 | 3 | Y | -0- | | | -0- |
| 10 | 217 | N | 205 | -0- | -12 | -0- | 15 | 1 | 190 | 3 | Y | -0- | | | -0- |
| 11 | 210 | N | 151 | -0- | -59 | -0- | 45 | 1 | 106 | 3 | Y | -0- | | | -0- |
| 12 | 231 | N | 231 | -0- | -0- | -0- | 23 | 1 | 208 | 3 | Y | -0- | | | -0- |
| 01 | 233 | N | 233 | -0- | -0- | -0- | 49 | 1 | 184 | 3 | Y | -0- | | | -0- |
| 02 | 140 | N | NO RPT | -0- | -140 | -0- | | | | | Y | NO RPT | | | -0- |

OWEN (OLMOS) //CONT.// 67885 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
WEBB COUNTY SCHOOL LAND WELL #: 6 RRCID -> 062275 COMPL. DATE 06/10/1975 TOTAL DEPTH 7550 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS | MONTHLY LIFT(L) | STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 7 | N | 5 | -0- | | -2 | -0- | 5 | 1 | | | N | -0- | | | | | -0- |
| 10 | 6 | N | 6 | -0- | -0- | | -0- | 6 | 1 | | | N | -0- | | | | | -0- |
| *11 | 6 | N | 6 | -0- | -0- | | -0- | 6 | 1 | | | N | -0- | | | | | -0- |
| *12 | 7 | N | 7 | -0- | -0- | | -0- | 7 | 1 | | | N | -0- | | | | | -0- |
| *01 | 27 | N | 27 | -0- | -0- | | -0- | 3 | 1 | 24 | 3 | N | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |

HACHAR, N.D. ESTATE WELL #: 1553 RRCID -> 062278 COMPL. DATE 08/29/1973 TOTAL DEPTH 6255 PERF. N/A

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |

PUIG, LUIS F. WELL #: 3 RRCID -> 062462 COMPL. DATE 04/12/1974 TOTAL DEPTH 6275 PERF. N/A

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |

CUMMINS & SLAUGHTER WELL #: 2 RRCID -> 063541 COMPL. DATE 08/15/1975 TOTAL DEPTH 7317 PERF. 5026 - 7152

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |

CARPENTER, PETER WELL #: 1 RRCID -> 065437 COMPL. DATE 02/03/1976 TOTAL DEPTH 7768 PERF. N/A

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 570 | N | 532 | -0- | | -38 | -0- | 46 | 1 | 486 | 3 | N | -0- | | | | | -0- |
| 10 | 590 | N | 590 | -0- | -0- | | -0- | 54 | 1 | 536 | 3 | N | -0- | | | | | -0- |
| 11 | 540 | N | 493 | -0- | | -47 | -0- | 47 | 1 | 446 | 3 | N | -0- | | | | | -0- |
| 12 | 590 | N | 590 | -0- | -0- | | -0- | 26 | 1 | 564 | 3 | N | -0- | | | | | -0- |
| 01 | 629 | N | 629 | -0- | -0- | | -0- | 34 | 1 | 595 | 3 | N | -0- | | | | | -0- |
| 02 | 448 | N | NO RPT | -0- | -0- | | -448 | -0- | | | | N | NO RPT | | | | | -0- |

BENAVIDES, G. G. WELL #: 1 RRCID -> 066414 COMPL. DATE 01/15/1976 TOTAL DEPTH 5860 PERF. N/A

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |

BENAVIDES, G. G. WELL #: 3 RRCID -> 066491 COMPL. DATE 12/05/1975 TOTAL DEPTH 6010 PERF. N/A

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |

OWEN (OLMOS) //CONT.// 67885 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978

BENAVIDES, G. G. WELL #: 2 RRCID -> 066492 COMPL. DATE 11/08/1975 TOTAL DEPTH 6169 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | 21 | -0- | 21 | 21 | 21 | 3 | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | 21 | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | 21 | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | 21 | | | | | N | NO RPT | | | | | -0- |

HACHAR, N. D. ESTATE WELL #: 1 D RRCID -> 066622 COMPL. DATE 05/10/1975 TOTAL DEPTH 8594 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

JONES WELL #: D 1 RRCID -> 067650 COMPL. DATE 07/28/1976 TOTAL DEPTH 7362 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 8 | N | 5 | -0- | -3 | -0- | 5 | 1 | | | Y | -0- | | | | | -0- |
| 10 | 10 | N | 6 | -0- | -4 | -0- | 6 | 1 | | | Y | -0- | | | | | -0- |
| 11 | 8 | N | 7 | -0- | -1 | -0- | 7 | 1 | | | Y | -0- | | | | | -0- |
| 12 | 5 | N | 5 | -0- | -0- | -0- | 5 | 1 | | | Y | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

GLORIA WELL #: 1 RRCID -> 069202 COMPL. DATE 11/07/1976 TOTAL DEPTH 7600 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1885 | X | 1885 | -0- | -0- | -0- | 161 | 1 | 1724 | 3 | N | -0- | | | | | -0- |
| 10 | 1978 | X | 1978 | -0- | -0- | -0- | 181 | 1 | 1797 | 3 | N | -0- | | | | | -0- |
| 11 | 1800 | N | 1736 | -0- | -64 | -0- | 164 | 1 | 1572 | 3 | N | -0- | | | | | -0- |
| 12 | 1917 | N | 1917 | -0- | -0- | -0- | 86 | 1 | 1831 | 3 | N | -0- | | | | | -0- |
| 01 | 2116 | N | 2116 | -0- | -0- | -0- | 115 | 1 | 2001 | 3 | N | -0- | | | | | -0- |
| 02 | 1624 | N | NO RPT | -0- | -1624 | -0- | | | | | N | NO RPT | | | | | -0- |

WM WEBB COUNTY SCHOOL LAND WELL #: 5 A RRCID -> 069979 COMPL. DATE 01/05/1977 TOTAL DEPTH 7044 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 360 | N | 351 | -0- | -9 | -0- | 58 | 1 | 293 | 3 | Y | -0- | | | | | -0- |
| 10 | 403 | N | 264 | -0- | -139 | -0- | 47 | 1 | 217 | 3 | Y | -0- | | | | | -0- |
| 11 | 360 | N | 157 | -0- | -203 | -0- | 22 | 1 | 135 | 3 | Y | -0- | | | | | -0- |
| 12 | 159 | N | 159 | -0- | -0- | -0- | 34 | 1 | 125 | 3 | Y | -0- | | | | | -0- |
| 01 | 279 | N | 144 | -0- | -135 | -0- | 34 | 1 | 110 | 3 | Y | -0- | | | | | -0- |
| 02 | 140 | N | NO RPT | -0- | -140 | -0- | | | | | Y | NO RPT | | | | | -0- |

H.I. PALAFOX WELL #: 1298 RRCID -> 070211 COMPL. DATE 06/02/1974 TOTAL DEPTH 4221 PERF. 3965 - 4128

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

POLIS, A. K. WELL #: 1 RRCID -> 070624 COMPL. DATE 03/10/1977 TOTAL DEPTH 7742 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 483 | N | 483 | -0- | -0- | -0- | 41 | 1 | 442 | 3 | N | -0- | | | | | -0- |
| 10 | 557 | N | 557 | -0- | -0- | -0- | 51 | 1 | 506 | 3 | N | -0- | | | | | -0- |
| 11 | 480 | N | 480 | -0- | -0- | -0- | 45 | 1 | 435 | 3 | N | -0- | | | | | -0- |
| 12 | 477 | N | 477 | -0- | -0- | -0- | 21 | 1 | 456 | 3 | N | -0- | | | | | -0- |
| 01 | 572 | N | 572 | -0- | -0- | -0- | 31 | 1 | 541 | 3 | N | -0- | | | | | -0- |
| 02 | 448 | N | NO RPT | -0- | -448 | -0- | | | | | N | NO RPT | | | | | -0- |

OWEN (OLMOS) //CONT.// 67885 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
CUMMINS & SLAUGHTER WELL #: 3 RRCID -> 071802 COMPL. DATE 05/08/1977 TOTAL DEPTH 7360 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS | LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 2 | -0- | | 2 | 2 | 2 | 3 | | | N | -0- | | | | | 11 |
| 10 | 0 | | -0- | -0- | | -0- | 2 | | | | | N | -0- | | | | | 11 |
| 11 | 0 | | 3 | -0- | | 3 | 5 | 3 | 3 | | | N | -0- | | | | | 11 |
| 12 | 0 | | 4 | -0- | | 4 | 9 | 3 | 3 | 1 | 9 | N | 1 | | | | | 12 |
| 01 | 0 | | 4 | -0- | | 4 | 13 | 1 | 1 | 3 | 3 | N | -0- | | | | | 12 |
| 02 | 3 | N | NO RPT | -0- | | -3 | 10 | | | | | N | NO RPT | | | | | 12 |

CUMMINS & SLAUGHTER WELL #: 4 RRCID -> 071981 COMPL. DATE 06/03/1977 TOTAL DEPTH 7250 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS | LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 223 | N | 223 | -0- | | -0- | -0- | 33 | 1 | 190 | 3 | Y | -0- | | | | | 6 |
| 10 | 217 | N | 217 | -0- | | -0- | -0- | 39 | 1 | 178 | 3 | Y | -0- | | | | | 6 |
| 11 | 225 | N | 225 | -0- | | -0- | -0- | 36 | 1 | 189 | 3 | Y | -0- | | | | | 6 |
| 12 | 215 | N | 215 | -0- | | -0- | -0- | 34 | 1 | 181 | 3 | Y | -0- | | | | | 6 |
| 01 | 221 | N | 221 | -0- | | -0- | -0- | 50 | 1 | 171 | 3 | Y | -0- | | | | | 6 |
| 02 | 224 | N | NO RPT | -0- | | -224 | -0- | | | | | Y | NO RPT | | | | | 6 |

BENAVIDES WELL #: 3 RRCID -> 072332 COMPL. DATE 07/26/1977 TOTAL DEPTH 5800 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS | LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 13 | -0- | | 13 | 13 | 1 | 1 | 12 | 3 | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | | -0- | 13 | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | | -0- | 13 | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | 28 | -0- | | 28 | 41 | 1 | 1 | 27 | 3 | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | | -0- | 41 | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | | -0- | 41 | | | | | N | NO RPT | | | | | -0- |

RETTIG WELL #: 2 RRCID -> 074746 COMPL. DATE 09/16/1977 TOTAL DEPTH 7400 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS | LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

OWEN-STATE WELL #: 1 RRCID -> 105501 COMPL. DATE 02/23/1983 TOTAL DEPTH 7862 PERF. 5658 - 5744

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS | LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1492 | N | 1492 | -0- | | -0- | -0- | 24 | 1 | 1468 | 3 | Y | -0- | | | | | -0- |
| 10 | 1114 | N | 1114 | -0- | | -0- | -0- | 25 | 1 | 1089 | 3 | Y | -0- | | | | | -0- |
| 11 | 945 | N | 945 | -0- | | -0- | -0- | 7 | 1 | 938 | 3 | Y | -0- | | | | | -0- |
| 12 | 979 | N | 979 | -0- | | -0- | -0- | 20 | 1 | 959 | 3 | Y | -0- | | | | | -0- |
| 01 | 925 | N | 925 | -0- | | -0- | -0- | 27 | 1 | 898 | 3 | Y | -0- | | | | | -0- |
| 02 | 252 | N | NO RPT | -0- | | -252 | -0- | | | | | Y | NO RPT | | | | | -0- |

WEBB COUNTY SCHOOL LAND WELL #: 17T RRCID -> 115078 COMPL. DATE 02/12/1985 TOTAL DEPTH 7210 PERF. 6951 - 7083

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS | LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 350 | -0- | | 350 | 350 | 56 | 1 | 294 | 3 | N | -0- | | | | | -0- |
| 10 | 0 | | 357 | -0- | | 357 | 707 | 68 | 1 | 289 | 3 | N | -0- | | | | | -0- |
| 11 | 0 | | 350 | -0- | | 350 | 1057 | 34 | 1 | 316 | 3 | N | -0- | | | | | -0- |
| 12 | 0 | | 418 | -0- | | 418 | 1475 | 182 | 1 | 236 | 3 | N | -0- | | | | | -0- |
| 01 | 0 | | 474 | -0- | | 474 | 1949 | 221 | 1 | 253 | 3 | N | -0- | | | | | -0- |
| 02 | 336 | N | NO RPT | -0- | | -336 | 1613 | | | | | N | NO RPT | | | | | -0- |

JONES WELL #: 6 RRCID -> 115215 COMPL. DATE 02/25/1985 TOTAL DEPTH 7450 PERF. 7232 - 7270

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS | LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 972 | N | 972 | -0- | | -0- | -0- | 271 | 1 | 701 | 3 | N | -0- | | | | | -0- |
| 10 | 1145 | N | 1145 | -0- | | -0- | -0- | 137 | 1 | 1008 | 3 | N | -0- | | | | | -0- |
| 11 | 1200 | N | 970 | -0- | | -230 | -0- | 485 | 1 | 485 | 3 | N | -0- | | | | | -0- |
| 12 | 708 | N | 708 | -0- | | -0- | -0- | 282 | 1 | 426 | 3 | N | -0- | | | | | -0- |
| 01 | 1147 | N | 987 | -0- | | -160 | -0- | 305 | 1 | 682 | 3 | N | -0- | | | | | -0- |
| 02 | 896 | N | NO RPT | -0- | | -896 | -0- | | | | | N | NO RPT | | | | | -0- |

OWEN (OLMOS) //CONT.// 67885 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
WEBB COUNTY SCHOOL LAND WELL #: 18K RRCID -> 115668 COMPL. DATE 03/20/1985 TOTAL DEPTH 7175 PERF. 6881 - 6996

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 30 | N | 27 | -0- | -3 | -0- | 4 | 1 | 23 | 3 | N | -0- | | | | | -0- |
| 10 | 83 | N | 83 | -0- | -0- | -0- | 16 | 1 | 67 | 3 | N | -0- | | | | | -0- |
| 11 | 5 | N | 5 | -0- | -0- | -0- | 5 | 1 | | | N | -0- | | | | | -0- |
| 12 | 5 | N | 5 | -0- | -0- | -0- | 5 | 1 | | | N | -0- | | | | | -0- |
| 01 | 41 | N | 41 | -0- | -0- | -0- | 19 | 1 | 22 | 3 | N | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

JONES WELL #: 5 RRCID -> 116004 COMPL. DATE 04/08/1985 TOTAL DEPTH 7470 PERF. 7220 - 7250

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 180 | N | 177 | -0- | -3 | -0- | 49 | 1 | 128 | 3 | Y | -0- | | | | | -0- |
| 10 | 223 | N | 223 | -0- | -0- | -0- | 27 | 1 | 196 | 3 | Y | -0- | | | | | -0- |
| 11 | 180 | N | 158 | -0- | -22 | -0- | 79 | 1 | 79 | 3 | Y | -0- | | | | | -0- |
| 12 | 160 | N | 160 | -0- | -0- | -0- | 64 | 1 | 96 | 3 | Y | -0- | | | | | -0- |
| 01 | 217 | N | 208 | -0- | -9 | -0- | 64 | 1 | 144 | 3 | Y | -0- | | | | | -0- |
| 02 | 140 | N | NO RPT | -0- | -140 | -0- | | | | | Y | NO RPT | | | | | -0- |

WEBB COUNTY SCHOOL LAND WELL #: 22K RRCID -> 117054 COMPL. DATE 06/19/1985 TOTAL DEPTH 7600 PERF. 7255 - 7293

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 90 | N | 10 | -0- | -80 | -0- | 10 | 3 | | | N | -0- | | | | | -0- |
| 10 | 814 | N | 814 | -0- | -0- | -0- | 814 | 3 | | | N | -0- | | | | | -0- |
| 11 | 880 | N | 880 | -0- | -0- | -0- | 880 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1257 | N | 1257 | -0- | -0- | -0- | 64 | 1 | 1193 | 3 | N | -0- | | | | | -0- |
| 01 | 1089 | N | 1089 | -0- | -0- | -0- | 46 | 1 | 1043 | 3 | N | -0- | | | | | -0- |
| 02 | 504 | N | NO RPT | -0- | -504 | -0- | | | | | N | NO RPT | | | | | -0- |

RETTIG WELL #: 3 RRCID -> 117609 COMPL. DATE 08/12/1985 TOTAL DEPTH 7350 PERF. 7108 - 7160

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 150 | N | 83 | -0- | -67 | -0- | 10 | 1 | 73 | 3 | Y | -0- | | | | | -0- |
| 10 | 155 | N | 83 | -0- | -72 | -0- | 13 | 1 | 70 | 3 | Y | -0- | | | | | -0- |
| 11 | 59 | N | 59 | -0- | -0- | -0- | 12 | 1 | 47 | 3 | Y | -0- | | | | | -0- |
| 12 | 117 | N | 117 | -0- | -0- | -0- | 18 | 1 | 99 | 3 | Y | -0- | | | | | -0- |
| 01 | 123 | N | 123 | -0- | -0- | -0- | 29 | 1 | 94 | 3 | Y | -0- | | | | | -0- |
| 02 | 56 | N | NO RPT | -0- | -56 | -0- | | | | | Y | NO RPT | | | | | -0- |

WEBB COUNTY SCHOOL LAND WELL #: 25K RRCID -> 119150 COMPL. DATE 11/23/1985 TOTAL DEPTH 7650 PERF. 7360 - 7407

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 511 | N | 511 | -0- | -0- | -0- | 17 | 1 | 494 | 3 | N | -0- | | | | | -0- |
| 10 | 450 | N | 450 | -0- | -0- | -0- | 450 | 3 | | | N | -0- | | | | | -0- |
| 11 | 444 | N | 444 | -0- | -0- | -0- | 444 | 3 | | | N | -0- | | | | | -0- |
| 12 | 445 | N | 445 | -0- | -0- | -0- | 23 | 1 | 422 | 3 | N | -0- | | | | | -0- |
| 01 | 445 | N | 445 | -0- | -0- | -0- | 19 | 1 | 426 | 3 | N | -0- | | | | | -0- |
| 02 | 252 | N | NO RPT | -0- | -252 | -0- | | | | | N | NO RPT | | | | | -0- |

TRUST, JAMES 953 WELL #: 10 RRCID -> 127368 COMPL. DATE 04/23/1988 TOTAL DEPTH 7090 PERF. 6792 - 6911

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 168 | N | 168 | -0- | -0- | -0- | 36 | 1 | 132 | 3 | Y | -0- | | | | | -0- |
| 10 | 186 | N | 186 | -0- | -0- | -0- | 46 | 1 | 140 | 3 | Y | -0- | | | | | -0- |
| 11 | 215 | N | 215 | -0- | -0- | -0- | 42 | 1 | 173 | 3 | Y | -0- | | | | | -0- |
| 12 | 157 | N | 157 | -0- | -0- | -0- | 34 | 1 | 123 | 3 | Y | -0- | | | | | -0- |
| 01 | 250 | N | 250 | -0- | -0- | -0- | 54 | 1 | 196 | 3 | Y | -0- | | | | | -0- |
| 02 | 196 | N | NO RPT | -0- | -196 | -0- | | | | | Y | NO RPT | | | | | -0- |

TRUST, JAMES "951" WELL #: 11 RRCID -> 127593 COMPL. DATE 05/19/1988 TOTAL DEPTH 7156 PERF. 6864 - 6980

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 542 | N | 542 | -0- | -0- | -0- | 115 | 1 | 427 | 3 | Y | -0- | | | | | -0- |
| 10 | 465 | N | 454 | -0- | -11 | -0- | 111 | 1 | 343 | 3 | Y | -0- | | | | | -0- |
| 11 | 450 | N | 381 | -0- | -69 | -0- | 74 | 1 | 307 | 3 | Y | -0- | | | | | -0- |
| 12 | 388 | N | 388 | -0- | -0- | -0- | 84 | 1 | 304 | 3 | Y | -0- | | | | | -0- |
| 01 | 465 | N | 415 | -0- | -50 | -0- | 90 | 1 | 325 | 3 | Y | -0- | | | | | -0- |
| 02 | 364 | N | NO RPT | -0- | -364 | -0- | | | | | Y | NO RPT | | | | | -0- |

OWEN (OLMOS) //CONT.// 67885 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978

CERRITO LAND CO. WELL #: 1 D RRCID -> 129439 COMPL. DATE 11/15/1989 TOTAL DEPTH 6210 PERF. 5851 - 5861

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1080 | X | 995 | -0- | -85 | -0- | 85 | 1 | 910 | 3 | Y | -0- | | | 10 |
| 10 | 1941 | X | 1941 | -0- | -0- | -0- | 177 | 1 | 1764 | 3 | Y | -0- | | | 10 |
| 11 | 1926 | X | 1926 | -0- | -0- | -0- | 182 | 1 | 1744 | 3 | Y | -0- | | | 10 |
| 12 | 1767 | X | 958 | -0- | -809 | -0- | 43 | 1 | 915 | 3 | Y | -0- | | | 10 |
| 01 | 3196 | X | 3196 | -0- | -0- | -0- | 174 | 1 | 3022 | 3 | Y | -0- | | | 10 |
| 02 | 1792 | X | NO RPT | -0- | -1792 | -0- | | | | | Y | NO RPT | | | 10 |

CERRITO LAND CO. WELL #: 2D RRCID -> 130328 COMPL. DATE 03/20/1989 TOTAL DEPTH 6180 PERF. 5816 - 5826

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1710 | X | 1701 | -0- | -9 | -0- | 145 | 1 | 1556 | 3 | Y | -0- | | | -0- |
| 10 | 2286 | X | 2286 | -0- | -0- | -0- | 209 | 1 | 2077 | 3 | Y | -0- | | | -0- |
| 11 | 2186 | X | 2186 | -0- | -0- | -0- | 206 | 1 | 1980 | 3 | Y | -0- | | | -0- |
| 12 | 1705 | X | 223 | -0- | -1482 | -0- | 10 | 1 | 213 | 3 | Y | -0- | | | -0- |
| 01 | 2294 | X | 1266 | -0- | -1028 | -0- | 69 | 1 | 1197 | 3 | Y | -0- | | | -0- |
| 02 | 2072 | X | NO RPT | -0- | -2072 | -0- | | | | | Y | NO RPT | | | -0- |

CERRITO LAND COMPANY 2164 WELL #: 2 B RRCID -> 131078 COMPL. DATE 06/01/2012 TOTAL DEPTH 8530 PERF. 6122 - 6136

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 104 | N | 104 | -0- | -0- | -0- | 104 | 3 | | | N | -0- | | | -0- |
| 10 | 68 | N | 68 | -0- | -0- | -0- | 68 | 3 | | | N | -0- | | | -0- |
| 11 | 30 | N | -0- | -0- | -30 | -0- | | | | | N | -0- | | | -0- |
| 12 | 26 | N | 26 | -0- | -0- | -0- | 26 | 3 | | | N | -0- | | | -0- |
| 01 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

WM WEBB COUNTY SCHOOL LAND WELL #: 5 RRCID -> 131975 COMPL. DATE 09/14/1989 TOTAL DEPTH 7200 PERF. 7053 - 7085

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 840 | N | 653 | -0- | -187 | -0- | 107 | 1 | 546 | 3 | Y | -0- | | | -0- |
| 10 | 1116 | N | 1116 | -0- | -0- | -0- | 198 | 1 | 918 | 3 | Y | -0- | | | -0- |
| 11 | 1140 | N | 1140 | -0- | -0- | -0- | 161 | 1 | 979 | 3 | Y | -0- | | | -0- |
| 12 | 1352 | N | 1352 | -0- | -0- | -0- | 288 | 1 | 1064 | 3 | Y | -0- | | | -0- |
| 01 | 1234 | N | 1234 | -0- | -0- | -0- | 293 | 1 | 941 | 3 | Y | -0- | | | -0- |
| 02 | 1064 | N | NO RPT | -0- | -1064 | -0- | | | | | Y | NO RPT | | | -0- |

CERRITO LAND CO. WELL #: 7D RRCID -> 139592 COMPL. DATE 09/06/1991 TOTAL DEPTH 6195 PERF. 6069 - 6086

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1139 | N | 1139 | -0- | -0- | -0- | 97 | 1 | 1042 | 3 | N | -0- | | | -0- |
| 10 | 1247 | N | 1247 | -0- | -0- | -0- | 114 | 1 | 1133 | 3 | N | -0- | | | -0- |
| 11 | 1161 | N | 1161 | -0- | -0- | -0- | 110 | 1 | 1051 | 3 | N | -0- | | | -0- |
| 12 | 1156 | N | 1156 | -0- | -0- | -0- | 52 | 1 | 1104 | 3 | N | -0- | | | -0- |
| 01 | 1054 | N | 863 | -0- | -191 | -0- | 47 | 1 | 816 | 3 | N | -0- | | | -0- |
| 02 | 952 | N | NO RPT | -0- | -952 | -0- | | | | | N | NO RPT | | | -0- |

LAUREL, F.D. WELL #: 1 RRCID -> 140808 COMPL. DATE 09/01/1991 TOTAL DEPTH 6350 PERF. 5924 - 5936

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |

PUIG, L. F. WELL #: 8 RRCID -> 143892 COMPL. DATE 02/21/1993 TOTAL DEPTH 6314 PERF. 6117 - 6171

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |

OWEN (OLMOS) //CONT.// 67885 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
PUIG, L.F. WELL #: 9 RRCID -> 144853 COMPL. DATE 04/05/1993 TOTAL DEPTH 6343 PERF. 6167 - 6183

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | | 356 | -0- | 356 | 356 | 356 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 0 | | 565 | -0- | 565 | 921 | 47 | 1 | 518 | 3 | Y | -0- | | | | | -0- |
| 01 | 0 | | 280 | -0- | 280 | 1201 | 280 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 336 | N | NO RPT | -0- | -336 | 865 | | | | | Y | NO RPT | | | | | -0- |

JONES WELL #: 7 RRCID -> 147158 COMPL. DATE 11/14/1993 TOTAL DEPTH 7416 PERF. 7112 - 7242

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 420 | N | 383 | -0- | -37 | -0- | 107 | 1 | 276 | 3 | Y | -0- | | | | | -0- |
| 10 | 446 | N | 446 | -0- | -0- | -0- | 53 | 1 | 393 | 3 | Y | -0- | | | | | -0- |
| 11 | 420 | N | 347 | -0- | -73 | -0- | 173 | 1 | 174 | 3 | Y | -0- | | | | | -0- |
| 12 | 357 | N | 357 | -0- | -0- | -0- | 142 | 1 | 215 | 3 | Y | -0- | | | | | -0- |
| 01 | 434 | N | 394 | -0- | -40 | -0- | 122 | 1 | 272 | 3 | Y | -0- | | | | | -0- |
| 02 | 336 | N | NO RPT | -0- | -336 | -0- | | | | | Y | NO RPT | | | | | -0- |

PUIG, A.E. / STATE WELL #: 19 RRCID -> 148449 COMPL. DATE 02/21/1994 TOTAL DEPTH 6330 PERF. 6172 - 6199

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PUIG, L. F. WELL #: 10 RRCID -> 150429 COMPL. DATE 07/27/1994 TOTAL DEPTH 6405 PERF. 6241 - 6272

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | | 36 | -0- | 36 | 36 | 36 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 0 | | 249 | -0- | 249 | 285 | 21 | 1 | 228 | 3 | Y | -0- | | | | | -0- |
| 01 | 0 | | 290 | -0- | 290 | 575 | 290 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 28 | N | NO RPT | -0- | -28 | 547 | | | | | Y | NO RPT | | | | | -0- |

PUIG, L. F. WELL #: 11 RRCID -> 150473 COMPL. DATE 08/05/1994 TOTAL DEPTH 6300 PERF. 6142 - 6168

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

PUIG, L. F. WELL #: 12 RRCID -> 150834 COMPL. DATE 08/23/1994 TOTAL DEPTH 6450 PERF. 6291 - 6320

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | | 2149 | -0- | 2149 | 2149 | 179 | 1 | 1970 | 3 | Y | -0- | | | | | -0- |
| 01 | 0 | | 13 | -0- | 13 | 2162 | 13 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | 2162 | | | | | Y | NO RPT | | | | | -0- |

OWEN (OLMOS) //CONT.// 67885 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
PUIG, L. F. WELL #: 13 RRCID -> 150970 COMPL. DATE 09/04/1994 TOTAL DEPTH 6460 PERF. 6324 - 6354

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CHAMBERLAIN WELL #: 1 RRCID -> 151254 COMPL. DATE 09/21/1994 TOTAL DEPTH 6575 PERF. 6381 - 6414

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | | 139 | -0- | 139 | 139 | 139 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 0 | | 1489 | -0- | 1489 | 1628 | 124 | 1 | 1365 | 3 | Y | -0- | | | | | -0- |
| 01 | 0 | | 1101 | -0- | 1101 | 2729 | 1101 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 140 | N | NO RPT | -0- | -140 | 2589 | | | | | Y | NO RPT | | | | | -0- |

JONES WELL #: 8 RRCID -> 151436 COMPL. DATE 10/01/1994 TOTAL DEPTH 7388 PERF. 7169 - 7189

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 300 | N | 286 | -0- | -14 | -0- | 80 | 1 | 206 | 3 | Y | -0- | | | | | -0- |
| 10 | 155 | N | 151 | -0- | -4 | -0- | 18 | 1 | 133 | 3 | Y | -0- | | | | | -0- |
| 11 | 382 | N | 382 | -0- | -0- | -0- | 191 | 1 | 191 | 3 | Y | -0- | | | | | -0- |
| 12 | 230 | N | 230 | -0- | -0- | -0- | 92 | 1 | 138 | 3 | Y | -0- | | | | | -0- |
| 01 | 303 | N | 303 | -0- | -0- | -0- | 93 | 1 | 210 | 3 | Y | -0- | | | | | -0- |
| 02 | 364 | N | NO RPT | -0- | -364 | -0- | | | | | Y | NO RPT | | | | | -0- |

JONES WELL #: B 5 RRCID -> 151439 COMPL. DATE 10/01/1994 TOTAL DEPTH 7416 PERF. 7226 - 7260

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CHAMBERLAIN/STATE WELL #: 2 RRCID -> 151578 COMPL. DATE 10/15/1994 TOTAL DEPTH 6620 PERF. 6419 - 6452

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | | 43 | -0- | 43 | 43 | 43 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 0 | | 196 | -0- | 196 | 239 | 16 | 1 | 180 | 3 | Y | -0- | | | | | -0- |
| 01 | 0 | | 228 | -0- | 228 | 467 | 228 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 28 | N | NO RPT | -0- | -28 | 439 | | | | | Y | NO RPT | | | | | -0- |

PUIG, L.F. WELL #: 14 RRCID -> 152127 COMPL. DATE 12/01/1994 TOTAL DEPTH 6300 PERF. 6105 - 6146

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | | 326 | -0- | 326 | 326 | 27 | 1 | 299 | 3 | Y | -0- | | | | | -0- |
| 01 | 0 | | 1747 | -0- | 1747 | 2073 | 1747 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | 2073 | | | | | Y | NO RPT | | | | | -0- |

LAUREL, F.D. WELL #: 2 RRCID -> 153272 COMPL. DATE 03/21/1995 TOTAL DEPTH 6375 PERF. 5976 - 5982

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2497 | X | 2497 | -0- | -0- | -0- | 2497 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 1878 | X | 1878 | -0- | -0- | -0- | 1878 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 1863 | X | 1863 | -0- | -0- | -0- | 1863 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 4387 | X | 4387 | -0- | -0- | -0- | 4387 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 3100 | N | 3854 | -0- | 754 | 754 | 3854 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 1568 | N | NO RPT | -0- | -1568 | -0- | | | | | Y | NO RPT | | | | | -0- |

OWEN (OLMOS) //CONT.// 67885 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
CERRITO LAND CO. WELL #: 6 RRCID -> 153281 COMPL. DATE 12/23/1994 TOTAL DEPTH 6210 PERF. 6070 - 6087

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 516 | N | 516 | -0- | -0- | -0- | 44 | 1 | 472 | 3 | N | -0- | | | | | 19 |
| 10 | 521 | N | 521 | -0- | -0- | -0- | 48 | 1 | 473 | 3 | N | -0- | | | | | 19 |
| 11 | 490 | N | 490 | -0- | -0- | -0- | 44 | 1 | 424 | 3 | N | 20 | | | | | 39 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 12 | 193 | N | 193 | -0- | -0- | -0- | 9 | 1 | 184 | 3 | N | -0- | | | | | 39 |
| 01 | 403 | N | -0- | -0- | -403 | -0- | | | | | N | -0- | | | | | 39 |
| 02 | 364 | N | NO RPT | -0- | -364 | -0- | | | | | N | NO RPT | | | | | 39 |

SAM ROMAN 'A' WELL #: 1 RRCID -> 155344 COMPL. DATE 06/25/1995 TOTAL DEPTH 6100 PERF. 5975 - 5987

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CERRITO LAND COMPANY WELL #: 12 D RRCID -> 157631 COMPL. DATE 10/10/2008 TOTAL DEPTH 6274 PERF. 5919 - 6175

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2133 | X | 2133 | -0- | -0- | -0- | 182 | 1 | 1951 | 3 | N | -0- | | | | | -0- |
| 10 | 2273 | X | 2273 | -0- | -0- | -0- | 208 | 1 | 2065 | 3 | N | -0- | | | | | -0- |
| 11 | 2131 | N | 2131 | -0- | -0- | -0- | 201 | 1 | 1930 | 3 | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 651 | N | 4 | -0- | -647 | -0- | 4 | 3 | | | N | -0- | | | | | -0- |
| 02 | 588 | N | NO RPT | -0- | -588 | -0- | | | | | N | NO RPT | | | | | -0- |

LAUREL, F. D. 1390 "A" WELL #: 3 RRCID -> 157989 COMPL. DATE 03/06/1996 TOTAL DEPTH 6420 PERF. 6278 - 6297

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 424 | N | 424 | -0- | -0- | -0- | 36 | 1 | 388 | 3 | Y | -0- | | | | | -0- |
| 10 | 434 | N | 429 | -0- | -5 | -0- | 39 | 1 | 390 | 3 | Y | -0- | | | | | -0- |
| 11 | 420 | N | 390 | -0- | -30 | -0- | 37 | 1 | 353 | 3 | Y | -0- | | | | | -0- |
| 12 | 402 | N | 402 | -0- | -0- | -0- | 18 | 1 | 384 | 3 | Y | -0- | | | | | -0- |
| 01 | 434 | N | 377 | -0- | -57 | -0- | 20 | 1 | 357 | 3 | Y | -0- | | | | | -0- |
| 02 | 364 | N | NO RPT | -0- | -364 | -0- | | | | | Y | NO RPT | | | | | -0- |

SAM ROMAN 'A' WELL #: 2 RRCID -> 159048 COMPL. DATE 02/08/2008 TOTAL DEPTH 5990 PERF. 5623 - 5891

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 60 | N | 11 | -0- | -49 | -0- | 1 | 1 | 10 | 3 | Y | -0- | | | | | -0- |
| 10 | 31 | N | 8 | -0- | -23 | -0- | 1 | 1 | 7 | 3 | Y | -0- | | | | | -0- |
| 11 | 60 | N | 60 | -0- | -0- | -0- | 6 | 1 | 54 | 3 | Y | -0- | | | | | -0- |
| 12 | 41 | N | 41 | -0- | -0- | -0- | 2 | 1 | 39 | 3 | Y | -0- | | | | | -0- |
| 01 | 23 | N | 23 | -0- | -0- | -0- | 1 | 1 | 22 | 3 | Y | -0- | | | | | -0- |
| 02 | 56 | N | NO RPT | -0- | -56 | -0- | | | | | Y | NO RPT | | | | | -0- |

WEBB COUNTY SCHOOL LAND 1383L WELL #: 2 RRCID -> 159443 COMPL. DATE 07/05/1996 TOTAL DEPTH 7510 PERF. 7353 - 7400

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 120 | N | 15 | -0- | -105 | -0- | 1 | 1 | 14 | 3 | Y | -0- | | | | | -0- |
| 10 | 155 | N | 40 | -0- | -115 | -0- | 40 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 419 | N | 419 | -0- | -0- | -0- | 419 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 213 | N | 213 | -0- | -0- | -0- | 11 | 1 | 202 | 3 | Y | -0- | | | | | -0- |
| 01 | 179 | N | 179 | -0- | -0- | -0- | 8 | 1 | 171 | 3 | Y | -0- | | | | | -0- |
| 02 | 224 | N | NO RPT | -0- | -224 | -0- | | | | | Y | NO RPT | | | | | -0- |

OWEN (OLMOS) //CONT.// 67885 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978

WEBB COUNTY SCHOOL LAND 1384 WELL #: 3 RRCID -> 159669 COMPL. DATE 07/25/1996 TOTAL DEPTH 7296 PERF. 7062 - 7113

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 120 | N | 36 | -0- | -84 | -0- | 6 | 1 | 30 | 3 | N | -0- | | | -0- |
| 10 | 93 | N | 49 | -0- | -44 | -0- | 9 | 1 | 40 | 3 | N | -0- | | | -0- |
| 11 | 150 | N | 70 | -0- | -80 | -0- | 7 | 1 | 63 | 3 | N | -0- | | | -0- |
| 12 | 105 | N | 105 | -0- | -0- | -0- | 46 | 1 | 59 | 3 | N | -0- | | | -0- |
| 01 | 71 | N | 71 | -0- | -0- | -0- | 33 | 1 | 38 | 3 | N | -0- | | | -0- |
| 02 | 56 | N | NO RPT | -0- | -56 | -0- | | | | | N | NO RPT | | | -0- |

WEBB COUNTY SCHOOL LAND 1384 WELL #: 4 RRCID -> 159806 COMPL. DATE 07/16/1996 TOTAL DEPTH 7250 PERF. 7081 - 7091

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 12 | -0- | 12 | 12 | 2 | 1 | 10 | 3 | N | -0- | | | -0- |
| 10 | 0 | | 76 | -0- | 76 | 88 | 14 | 1 | 62 | 3 | N | -0- | | | -0- |
| *11 | 93 | N | 5 | -0- | -88 | -0- | 5 | 1 | | | N | -0- | | | -0- |
| *12 | 5 | N | 5 | -0- | -0- | -0- | 5 | 1 | | | N | -0- | | | -0- |
| 01 | 62 | N | -0- | -0- | -62 | -0- | | | | | N | -0- | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

WEBB COUNTY SCHOOL LAND 1383L WELL #: 5 RRCID -> 159883 COMPL. DATE 08/03/1996 TOTAL DEPTH 7475 PERF. 7312 - 7352

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 463 | N | 463 | -0- | -0- | -0- | 16 | 1 | 447 | 3 | Y | -0- | | | -0- |
| 10 | 310 | N | 243 | -0- | -67 | -0- | 243 | 3 | | | Y | -0- | | | -0- |
| 11 | 165 | N | 165 | -0- | -0- | -0- | 165 | 3 | | | Y | -0- | | | -0- |
| 12 | 262 | N | 262 | -0- | -0- | -0- | 13 | 1 | 249 | 3 | Y | -0- | | | -0- |
| 01 | 248 | N | 147 | -0- | -101 | -0- | 6 | 1 | 141 | 3 | Y | -0- | | | -0- |
| 02 | 168 | N | NO RPT | -0- | -168 | -0- | | | | | Y | NO RPT | | | -0- |

LAUREL, F. D. 1390 WELL #: 4 A RRCID -> 161421 COMPL. DATE 10/05/1996 TOTAL DEPTH 6470 PERF. 6078 - 6333

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 518 | N | 518 | -0- | -0- | -0- | 44 | 1 | 474 | 3 | N | -0- | | | -0- |
| 10 | 465 | N | 401 | -0- | -64 | -0- | 37 | 1 | 364 | 3 | N | -0- | | | -0- |
| 11 | 600 | N | 340 | -0- | -260 | -0- | 32 | 1 | 308 | 3 | N | -0- | | | -0- |
| 12 | 392 | N | 392 | -0- | -0- | -0- | 18 | 1 | 374 | 3 | N | -0- | | | -0- |
| 01 | 403 | N | 177 | -0- | -226 | -0- | 10 | 1 | 167 | 3 | N | -0- | | | -0- |
| 02 | 308 | N | NO RPT | -0- | -308 | -0- | | | | | N | NO RPT | | | -0- |

LAUREL, F. D. # 1390 WELL #: 6A RRCID -> 162444 COMPL. DATE 04/08/1997 TOTAL DEPTH 6384 PERF. 6005 - 6011

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2083 | N | 2083 | -0- | -0- | -0- | 178 | 1 | 1905 | 3 | N | -0- | | | -0- |
| 10 | 2003 | N | 2003 | -0- | -0- | -0- | 183 | 1 | 1820 | 3 | N | -0- | | | -0- |
| 11 | 1777 | N | 1777 | -0- | -0- | -0- | 168 | 1 | 1609 | 3 | N | -0- | | | -0- |
| 12 | 1966 | N | 1966 | -0- | -0- | -0- | 88 | 1 | 1878 | 3 | N | -0- | | | -0- |
| 01 | 1900 | N | 1900 | -0- | -0- | -0- | 103 | 1 | 1797 | 3 | N | -0- | | | -0- |
| 02 | 1120 | N | NO RPT | -0- | -1120 | -0- | | | | | N | NO RPT | | | -0- |

LAUREL, F. D. 1390 WELL #: 7 RRCID -> 164811 COMPL. DATE 08/12/1997 TOTAL DEPTH 6447 PERF. 6062 - 6346

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1624 | N | 1624 | -0- | -0- | -0- | 139 | 1 | 1485 | 3 | N | -0- | | | -0- |
| 10 | 1607 | N | 1607 | -0- | -0- | -0- | 147 | 1 | 1460 | 3 | N | -0- | | | -0- |
| 11 | 1440 | N | 1381 | -0- | -59 | -0- | 130 | 1 | 1251 | 3 | N | -0- | | | -0- |
| 12 | 1514 | N | 1514 | -0- | -0- | -0- | 68 | 1 | 1446 | 3 | N | -0- | | | -0- |
| 01 | 1563 | N | 1563 | -0- | -0- | -0- | 85 | 1 | 1478 | 3 | N | -0- | | | -0- |
| 02 | 1288 | N | NO RPT | -0- | -1288 | -0- | | | | | N | NO RPT | | | -0- |

CERRITO LAND CO. 1490 WELL #: 11D RRCID -> 165371 COMPL. DATE 09/11/1997 TOTAL DEPTH 6302 PERF. 5900 - 6151

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 353 | N | 353 | -0- | -0- | -0- | 30 | 1 | 323 | 3 | N | -0- | | | -0- |
| 10 | 356 | N | 356 | -0- | -0- | -0- | 32 | 1 | 324 | 3 | N | -0- | | | -0- |
| 11 | 360 | N | 330 | -0- | -30 | -0- | 31 | 1 | 299 | 3 | N | -0- | | | -0- |
| 12 | 323 | N | 323 | -0- | -0- | -0- | 14 | 1 | 309 | 3 | N | -0- | | | -0- |
| 01 | 341 | N | 340 | -0- | -1 | -0- | 18 | 1 | 322 | 3 | N | -0- | | | -0- |
| 02 | 308 | N | NO RPT | -0- | -308 | -0- | | | | | N | NO RPT | | | -0- |

OWEN (OLMOS) //CONT.// 67885 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
JONES WELL #: 9 RRCID -> 165549 COMPL. DATE 09/07/1997 TOTAL DEPTH 7298 PERF. 7056 - 7176

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 277 | N | 277 | -0- | -0- | -0- | 45 | 1 | 232 | 3 | N | -0- | | | | | -0- |
| 10 | 282 | N | 282 | -0- | -0- | -0- | 54 | 1 | 228 | 3 | N | -0- | | | | | -0- |
| 11 | 289 | N | 289 | -0- | -0- | -0- | 28 | 1 | 261 | 3 | N | -0- | | | | | -0- |
| 12 | 280 | N | 280 | -0- | -0- | -0- | 122 | 1 | 158 | 3 | N | -0- | | | | | -0- |
| 01 | 301 | N | 301 | -0- | -0- | -0- | 141 | 1 | 160 | 3 | N | -0- | | | | | -0- |
| 02 | 280 | N | NO RPT | -0- | -280 | -0- | | | | | N | NO RPT | | | | | -0- |

JONES WELL #: B 7 RRCID -> 165550 COMPL. DATE 09/20/1997 TOTAL DEPTH 7383 PERF. 7136 - 7204

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 480 | N | 263 | -0- | -217 | -0- | 73 | 1 | 190 | 3 | N | -0- | | | | | -0- |
| 10 | 341 | N | 257 | -0- | -84 | -0- | 31 | 1 | 226 | 3 | N | -0- | | | | | -0- |
| 11 | 240 | N | 199 | -0- | -41 | -0- | 99 | 1 | 100 | 3 | N | -0- | | | | | -0- |
| 12 | 409 | N | 409 | -0- | -0- | -0- | 163 | 1 | 246 | 3 | N | -0- | | | | | -0- |
| 01 | 475 | N | 475 | -0- | -0- | -0- | 147 | 1 | 328 | 3 | N | -0- | | | | | -0- |
| 02 | 196 | N | NO RPT | -0- | -196 | -0- | | | | | N | NO RPT | | | | | -0- |

CERRITO LAND CO. 1389 WELL #: 4D RRCID -> 165988 COMPL. DATE 09/27/1997 TOTAL DEPTH 6308 PERF. 6184 - 6204

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | 99 | -0- | 99 | 99 | 5 | 1 | 94 | 3 | N | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | 99 | | | | | N | NO RPT | | | | | -0- |

JONES WELL #: 8 RRCID -> 166437 COMPL. DATE 11/29/1997 TOTAL DEPTH 7365 PERF. 7174 - 7207

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WEBB COUNTY SCHOOL LAND 1383L WELL #: 6 RRCID -> 166504 COMPL. DATE 11/14/1997 TOTAL DEPTH 7475 PERF. 7309 - 7365

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

JONES WELL #: 10 RRCID -> 167284 COMPL. DATE 02/04/1998 TOTAL DEPTH 7350 PERF. 7126 - 7252

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 408 | N | 408 | -0- | -0- | -0- | 113 | 1 | 295 | 3 | N | -0- | | | | | -0- |
| 10 | 399 | N | 399 | -0- | -0- | -0- | 48 | 1 | 351 | 3 | N | -0- | | | | | -0- |
| 11 | 301 | N | 301 | -0- | -0- | -0- | 150 | 1 | 151 | 3 | N | -0- | | | | | -0- |
| 12 | 407 | N | 407 | -0- | -0- | -0- | 162 | 1 | 245 | 3 | N | -0- | | | | | -0- |
| 01 | 186 | N | 155 | -0- | -31 | -0- | 48 | 1 | 107 | 3 | N | -0- | | | | | -0- |
| 02 | 168 | N | NO RPT | -0- | -168 | -0- | | | | | N | NO RPT | | | | | -0- |

WEBB COUNTY SCHOOL LAND 1383 L WELL #: 7 RRCID -> 167285 COMPL. DATE 01/19/1998 TOTAL DEPTH 7475 PERF. 7292 - 7339

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 274 | N | 274 | -0- | -0- | -0- | 9 | 1 | 265 | 3 | Y | -0- | | | | | -0- |
| 10 | 210 | N | 210 | -0- | -0- | -0- | 210 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 256 | N | 256 | -0- | -0- | -0- | 256 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 208 | N | 208 | -0- | -0- | -0- | 11 | 1 | 197 | 3 | Y | -0- | | | | | -0- |
| 01 | 217 | N | 130 | -0- | -87 | -0- | 5 | 1 | 125 | 3 | Y | -0- | | | | | -0- |
| 02 | 252 | N | NO RPT | -0- | -252 | -0- | | | | | Y | NO RPT | | | | | -0- |

OWEN (OLMOS) //CONT.// 67885 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
RETTIG WELL #: 6B RRCID -> 167572 COMPL. DATE 03/05/1998 TOTAL DEPTH 7425 PERF. 7155 - 7282

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

W.C.S.L. 1383 WELL #: L 9 T RRCID -> 167609 COMPL. DATE 04/27/1998 TOTAL DEPTH 7475 PERF. 7309 - 7352

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | 24 | -0- | 24 | 24 | 1 | 1 | 23 | 3 | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | 24 | | | | | N | NO RPT | | | | | -0- |

RETTIG WELL #: 5 RRCID -> 168267 COMPL. DATE 12/15/1997 TOTAL DEPTH 7430 PERF. 7166 - 7290

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LAUREL, F. D. 1390 WELL #: 9A RRCID -> 169561 COMPL. DATE 12/26/1997 TOTAL DEPTH 6495 PERF. 6093 - 6343

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 772 | N | 772 | -0- | -0- | -0- | 66 | 1 | 706 | 3 | Y | -0- | | | | | -0- |
| 10 | 903 | N | 903 | -0- | -0- | -0- | 82 | 1 | 821 | 3 | Y | -0- | | | | | -0- |
| 11 | 871 | N | 871 | -0- | -0- | -0- | 82 | 1 | 789 | 3 | Y | -0- | | | | | -0- |
| 12 | 720 | N | 720 | -0- | -0- | -0- | 32 | 1 | 688 | 3 | Y | -0- | | | | | -0- |
| 01 | 837 | N | 822 | -0- | -15 | -0- | 45 | 1 | 777 | 3 | Y | -0- | | | | | -0- |
| 02 | 756 | N | NO RPT | -0- | -756 | -0- | | | | | Y | NO RPT | | | | | -0- |

WEBB COUNTY SCHOOL LAND "1383L" WELL #: 10 RRCID -> 170459 COMPL. DATE 08/19/1998 TOTAL DEPTH 7493 PERF. 7295 - 7338

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | 1553 | -0- | 1553 | 1553 | 80 | 1 | 1473 | 3 | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | 1848 | -0- | 1848 | 3401 | 78 | 1 | 1770 | 3 | Y | -0- | | | | | -0- |
| 02 | | 0 X | NO RPT | -0- | -0- | 3401 | | | | | Y | NO RPT | | | | | -0- |

LAUREL, F.D. 1931 WELL #: 5A RRCID -> 170473 COMPL. DATE 09/15/1998 TOTAL DEPTH 6532 PERF. 6359 - 6387

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 198 | N | 198 | -0- | -0- | -0- | 17 | 1 | 181 | 3 | N | -0- | | | | | -0- |
| 10 | 176 | N | 176 | -0- | -0- | -0- | 16 | 1 | 160 | 3 | N | -0- | | | | | -0- |
| 11 | 180 | N | 119 | -0- | -61 | -0- | 11 | 1 | 108 | 3 | N | -0- | | | | | -0- |
| 12 | 101 | N | 101 | -0- | -0- | -0- | 5 | 1 | 96 | 3 | N | -0- | | | | | -0- |
| 01 | 186 | N | 124 | -0- | -62 | -0- | 7 | 1 | 117 | 3 | N | -0- | | | | | -0- |
| 02 | 112 | N | NO RPT | -0- | -112 | -0- | | | | | N | NO RPT | | | | | -0- |

RETTIG WELL #: 7 RRCID -> 170554 COMPL. DATE 09/30/1998 TOTAL DEPTH 7415 PERF. 7119 - 7252

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 157 | N | 157 | -0- | -0- | -0- | 19 | 1 | 138 | 3 | Y | -0- | | | | | -0- |
| 10 | 124 | N | 91 | -0- | -33 | -0- | 14 | 1 | 77 | 3 | Y | -0- | | | | | -0- |
| 11 | 158 | N | 158 | -0- | -0- | -0- | 33 | 1 | 125 | 3 | Y | -0- | | | | | -0- |
| 12 | 52 | N | 52 | -0- | -0- | -0- | 8 | 1 | 44 | 3 | Y | -0- | | | | | -0- |
| 01 | 93 | N | 32 | -0- | -61 | -0- | 8 | 1 | 24 | 3 | Y | -0- | | | | | -0- |
| 02 | 140 | N | NO RPT | -0- | -140 | -0- | | | | | Y | NO RPT | | | | | -0- |

OWEN (OLMOS) //CONT.// 67885 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
LAUREL, F. D, 1864 WELL #: 10A RRCID -> 170965 COMPL. DATE 04/13/1998 TOTAL DEPTH 6527 PERF. 6394 - 6424

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 300 | N | 271 | -0- | -29 | -0- | 23 | 1 | 248 | 3 | Y | -0- | | | | | -0- |
| 10 | 391 | N | 391 | -0- | -0- | -0- | 36 | 1 | 355 | 3 | Y | -0- | | | | | -0- |
| 11 | 312 | N | 312 | -0- | -0- | -0- | 30 | 1 | 282 | 3 | Y | -0- | | | | | -0- |
| 12 | 276 | N | 276 | -0- | -0- | -0- | 12 | 1 | 264 | 3 | Y | -0- | | | | | -0- |
| 01 | 372 | N | 288 | -0- | -84 | -0- | 16 | 1 | 272 | 3 | Y | -0- | | | | | -0- |
| 02 | 280 | N | NO RPT | -0- | -280 | -0- | | | | | Y | NO RPT | | | | | -0- |

RETTIG, MABEL WELL #: P 36 RRCID -> 180614 COMPL. DATE 12/16/2000 TOTAL DEPTH 7415 PERF. 7060 - 7203

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 450 | N | 432 | -0- | -18 | -0- | 53 | 1 | 379 | 3 | Y | -0- | | | | | -0- |
| 10 | 589 | N | 571 | -0- | -18 | -0- | 88 | 1 | 483 | 3 | Y | -0- | | | | | -0- |
| 11 | 560 | N | 560 | -0- | -0- | -0- | 115 | 1 | 445 | 3 | Y | -0- | | | | | -0- |
| 12 | 634 | N | 634 | -0- | -0- | -0- | 95 | 1 | 539 | 3 | Y | -0- | | | | | -0- |
| 01 | 655 | N | 655 | -0- | -0- | -0- | 153 | 1 | 502 | 3 | Y | -0- | | | | | -0- |
| 02 | 532 | N | NO RPT | -0- | -532 | -0- | | | | | Y | NO RPT | | | | | -0- |

RETTIG, MABEL WELL #: P 37 RRCID -> 181830 COMPL. DATE 03/06/2001 TOTAL DEPTH 7291 PERF. 7038 - 7074

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 210 | N | 189 | -0- | -21 | -0- | 23 | 1 | 166 | 3 | Y | -0- | | | | | -0- |
| 10 | 192 | N | 192 | -0- | -0- | -0- | 29 | 1 | 163 | 3 | Y | -0- | | | | | -0- |
| 11 | 195 | N | 195 | -0- | -0- | -0- | 40 | 1 | 155 | 3 | Y | -0- | | | | | -0- |
| 12 | 309 | N | 309 | -0- | -0- | -0- | 46 | 1 | 263 | 3 | Y | -0- | | | | | -0- |
| 01 | 328 | N | 328 | -0- | -0- | -0- | 77 | 1 | 251 | 3 | Y | -0- | | | | | -0- |
| 02 | 196 | N | NO RPT | -0- | -196 | -0- | | | | | Y | NO RPT | | | | | -0- |

RETTIG, MABEL WELL #: P 38 RRCID -> 182534 COMPL. DATE 04/17/2001 TOTAL DEPTH 7210 PERF. 6915 - 7052

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 525 | N | 525 | -0- | -0- | -0- | 65 | 1 | 460 | 3 | Y | -0- | | | | | -0- |
| 10 | 470 | N | 470 | -0- | -0- | -0- | 72 | 1 | 398 | 3 | Y | -0- | | | | | -0- |
| 11 | 408 | N | 408 | -0- | -0- | -0- | 84 | 1 | 324 | 3 | Y | -0- | | | | | -0- |
| 12 | 428 | N | 428 | -0- | -0- | -0- | 64 | 1 | 364 | 3 | Y | -0- | | | | | -0- |
| 01 | 422 | N | 422 | -0- | -0- | -0- | 99 | 1 | 323 | 3 | Y | -0- | | | | | -0- |
| 02 | 364 | N | NO RPT | -0- | -364 | -0- | | | | | Y | NO RPT | | | | | -0- |

RETTIG, MABEL WELL #: P 40 RRCID -> 183923 COMPL. DATE 06/08/2001 TOTAL DEPTH 7258 PERF. 7127 - 7160

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 506 | N | 506 | -0- | -0- | -0- | 62 | 1 | 444 | 3 | Y | -0- | | | | | -0- |
| 10 | 477 | N | 477 | -0- | -0- | -0- | 73 | 1 | 404 | 3 | Y | -0- | | | | | -0- |
| 11 | 479 | N | 479 | -0- | -0- | -0- | 98 | 1 | 381 | 3 | Y | -0- | | | | | -0- |
| 12 | 400 | N | 400 | -0- | -0- | -0- | 60 | 1 | 340 | 3 | Y | -0- | | | | | -0- |
| 01 | 433 | N | 433 | -0- | -0- | -0- | 101 | 1 | 332 | 3 | Y | -0- | | | | | -0- |
| 02 | 252 | N | NO RPT | -0- | -252 | -0- | | | | | Y | NO RPT | | | | | -0- |

RETTIG, MABEL WELL #: P 39 RRCID -> 183926 COMPL. DATE 05/11/2001 TOTAL DEPTH 7108 PERF. 6886 - 6944

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 826 | N | 826 | -0- | -0- | -0- | 101 | 1 | 725 | 3 | Y | -0- | | | | | -0- |
| 10 | 773 | N | 773 | -0- | -0- | -0- | 119 | 1 | 654 | 3 | Y | -0- | | | | | -0- |
| 11 | 750 | N | 617 | -0- | -133 | -0- | 127 | 1 | 490 | 3 | Y | -0- | | | | | -0- |
| 12 | 711 | N | 711 | -0- | -0- | -0- | 106 | 1 | 605 | 3 | Y | -0- | | | | | -0- |
| 01 | 775 | N | 709 | -0- | -66 | -0- | 166 | 1 | 543 | 3 | Y | -0- | | | | | -0- |
| 02 | 588 | N | NO RPT | -0- | -588 | -0- | | | | | Y | NO RPT | | | | | -0- |

OWEN WELL #: 1 RRCID -> 186769 COMPL. DATE 10/20/2001 TOTAL DEPTH 7354 PERF. 7132 - 7154

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | 43 | -0- | 43 | 43 | 3 | 1 | 40 | 3 | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | 1847 | -0- | 1847 | 1890 | 148 | 1 | 1699 | 3 | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | 981 | -0- | 981 | 2871 | 120 | 1 | 861 | 3 | Y | -0- | | | | | -0- |
| 02 | 0 | X | NO RPT | -0- | -0- | 2871 | | | | | Y | NO RPT | | | | | -0- |

OWEN (OLMOS) //CONT.// 67885 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
OWEN WELL #: 2 RRCID -> 187138 COMPL. DATE 12/13/2001 TOTAL DEPTH 7350 PERF. 7204 - 7237

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | 1029 | -0- | 1029 | 1029 | 50 | 1 | 979 | 3 | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | 1173 | -0- | 1173 | 2202 | 71 | 1 | 1102 | 3 | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | 532 | -0- | 532 | 2734 | 43 | 1 | 489 | 3 | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | 389 | -0- | 389 | 3123 | 48 | 1 | 341 | 3 | Y | -0- | | | | | -0- |
| 02 | 0 | X | NO RPT | -0- | -0- | 3123 | | | | | Y | NO RPT | | | | | -0- |

WEBB COUNTY SCHOOL LAND WELL #: 1 RRCID -> 189432 COMPL. DATE 03/29/2002 TOTAL DEPTH 7812 PERF. 5206 - 5216

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MALTSBERGER, J. T. JR. "G" WELL #: 1 RRCID -> 191510 COMPL. DATE 08/31/2002 TOTAL DEPTH 7183 PERF. 4864 - 4870

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

VT SLAUGHTER-WALKER WELL #: 2 RRCID -> 193376 COMPL. DATE 01/25/2003 TOTAL DEPTH 7208 PERF. 6942 - 6978

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 362 | N | 362 | -0- | -0- | -0- | 53 | 1 | 309 | 3 | Y | -0- | | | | | 10 |
| 10 | 496 | N | 399 | -0- | -97 | -0- | 71 | 1 | 328 | 3 | Y | -0- | | | | | 10 |
| 11 | 480 | N | 385 | -0- | -95 | -0- | 61 | 1 | 324 | 3 | Y | -0- | | | | | 10 |
| 12 | 345 | N | 345 | -0- | -0- | -0- | 54 | 1 | 291 | 3 | Y | -0- | | | | | 10 |
| *01 | 415 | N | 415 | -0- | -0- | -0- | 94 | 1 | 321 | 3 | Y | -0- | | | | | 10 |
| 02 | 364 | N | NO RPT | -0- | -364 | -0- | | | | | Y | NO RPT | | | | | 10 |

RETTIG, MABEL WELL #: P 41 RRCID -> 195148 COMPL. DATE 04/13/2003 TOTAL DEPTH 7300 PERF. 6920 - 7022

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 342 | N | 342 | -0- | -0- | -0- | 42 | 1 | 300 | 3 | N | -0- | | | | | -0- |
| 10 | 368 | N | 368 | -0- | -0- | -0- | 56 | 1 | 312 | 3 | N | -0- | | | | | -0- |
| 11 | 318 | N | 318 | -0- | -0- | -0- | 65 | 1 | 253 | 3 | N | -0- | | | | | -0- |
| 12 | 307 | N | 307 | -0- | -0- | -0- | 46 | 1 | 261 | 3 | N | -0- | | | | | -0- |
| 01 | 310 | N | 309 | -0- | -1 | -0- | 72 | 1 | 237 | 3 | N | -0- | | | | | -0- |
| 02 | 280 | N | NO RPT | -0- | -280 | -0- | | | | | N | NO RPT | | | | | -0- |

VT SLAUGHTER-WALKER WELL #: 4 RRCID -> 195187 COMPL. DATE 04/12/2003 TOTAL DEPTH 7415 PERF. 7098 - 7244

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 115 | N | 115 | -0- | -0- | -0- | 17 | 1 | 98 | 3 | N | -0- | | | | | 3 |
| 10 | 120 | N | 120 | -0- | -0- | -0- | 21 | 1 | 99 | 3 | N | -0- | | | | | 3 |
| 11 | 111 | N | 111 | -0- | -0- | -0- | 18 | 1 | 93 | 3 | N | -0- | | | | | 3 |
| 12 | 169 | N | 169 | -0- | -0- | -0- | 26 | 1 | 143 | 3 | N | -0- | | | | | 3 |
| 01 | 195 | N | 195 | -0- | -0- | -0- | 44 | 1 | 151 | 3 | N | -0- | | | | | 3 |
| 02 | 112 | N | NO RPT | -0- | -112 | -0- | | | | | N | NO RPT | | | | | 3 |

RETTIG, MABEL WELL #: P 43 RRCID -> 195202 COMPL. DATE 04/22/2003 TOTAL DEPTH 7302 PERF. 6938 - 7020

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 747 | N | 747 | -0- | -0- | -0- | 92 | 1 | 655 | 3 | N | -0- | | | | | -0- |
| 10 | 800 | N | 800 | -0- | -0- | -0- | 123 | 1 | 677 | 3 | N | -0- | | | | | -0- |
| 11 | 750 | N | 650 | -0- | -100 | -0- | 134 | 1 | 516 | 3 | N | -0- | | | | | -0- |
| 12 | 490 | N | 490 | -0- | -0- | -0- | 73 | 1 | 417 | 3 | N | -0- | | | | | -0- |
| 01 | 806 | N | 528 | -0- | -278 | -0- | 124 | 1 | 404 | 3 | N | -0- | | | | | -0- |
| 02 | 616 | N | NO RPT | -0- | -616 | -0- | | | | | N | NO RPT | | | | | -0- |

OWEN (OLMOS) //CONT.// 67885 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
CERRITO 1389 WELL #: 15D RRCID -> 195372 COMPL. DATE 05/31/2003 TOTAL DEPTH 8523 PERF. 6147 - 6156

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 7991 | X | 7991 | -0- | -0- | -0- | 683 | 1 | 7308 | 3 | N | -0- | | | | | 3 |
| 10 | 6383 | X | 6383 | -0- | -0- | -0- | 582 | 1 | 5791 | 3 | N | 9 | | | | | 12 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| *11 | 5977 | X | 5977 | -0- | -0- | -0- | 564 | 1 | 5413 | 3 | N | -0- | | | | | 12 |
| *12 | 15021 | X | 15021 | -0- | -0- | -0- | 671 | 1 | 14350 | 3 | N | -0- | | | | | 12 |
| *01 | 13459 | X | 13459 | -0- | -0- | -0- | 732 | 1 | 12727 | 3 | N | -0- | | | | | 12 |
| 02 | 700 | X | NO RPT | -0- | -700 | -0- | | | | | N | NO RPT | | | | | 12 |

PUIG, L. F. WELL #: 17 RRCID -> 197772 COMPL. DATE 09/11/2003 TOTAL DEPTH 6305 PERF. 6061 - 6107

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PUIG, L. F. WELL #: 15 RRCID -> 197775 COMPL. DATE 08/20/2003 TOTAL DEPTH 6275 PERF. 6138 - 6184

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | | 308 | -0- | 308 | 308 | 308 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | 308 | | | | | Y | NO RPT | | | | | -0- |

WEBB COUNTY SCHOOL LAND 1384 WELL #: 5 RRCID -> 197776 COMPL. DATE 08/12/2003 TOTAL DEPTH 7200 PERF. 6777 - 6886

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 194 | N | 194 | -0- | -0- | -0- | 31 | 1 | 163 | 3 | N | -0- | | | | | -0- |
| 10 | 201 | N | 201 | -0- | -0- | -0- | 38 | 1 | 163 | 3 | N | -0- | | | | | -0- |
| 11 | 148 | N | 148 | -0- | -0- | -0- | 14 | 1 | 134 | 3 | N | -0- | | | | | -0- |
| 12 | 137 | N | 137 | -0- | -0- | -0- | 59 | 1 | 78 | 3 | N | -0- | | | | | -0- |
| 01 | 186 | N | 123 | -0- | -63 | -0- | 57 | 1 | 66 | 3 | N | -0- | | | | | -0- |
| 02 | 140 | N | NO RPT | -0- | -140 | -0- | | | | | N | NO RPT | | | | | -0- |

PUIG, L. F. WELL #: 20 RRCID -> 199259 COMPL. DATE 09/26/2003 TOTAL DEPTH 6400 PERF. 6119 - 6165

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | | 781 | -0- | 781 | 781 | 65 | 1 | 716 | 3 | Y | -0- | | | | | -0- |
| 01 | 0 | | 1469 | -0- | 1469 | 2250 | 1469 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | 2250 | | | | | Y | NO RPT | | | | | -0- |

WM WEBB COUNTY SCHOOL LAND WELL #: 7 RRCID -> 202640 COMPL. DATE 06/15/2004 TOTAL DEPTH 7412 PERF. 7038 - 7168

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 660 | N | 473 | -0- | -187 | -0- | 78 | 1 | 395 | 3 | Y | -0- | | | | | -0- |
| 10 | 651 | N | 533 | -0- | -118 | -0- | 95 | 1 | 438 | 3 | Y | -0- | | | | | -0- |
| 11 | 607 | N | 607 | -0- | -0- | -0- | 86 | 1 | 521 | 3 | Y | -0- | | | | | -0- |
| 12 | 639 | N | 639 | -0- | -0- | -0- | 136 | 1 | 503 | 3 | Y | -0- | | | | | -0- |
| 01 | 652 | N | 652 | -0- | -0- | -0- | 155 | 1 | 497 | 3 | Y | -0- | | | | | -0- |
| 02 | 560 | N | NO RPT | -0- | -560 | -0- | | | | | Y | NO RPT | | | | | -0- |

OWEN (OLMOS) //CONT.// 67885 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
WM WEBB COUNTY SCHOOL LAND WELL #: 8 RRCID -> 202641 COMPL. DATE 06/16/2004 TOTAL DEPTH 7412 PERF. 6953 - 7063

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 622 | N | 622 | -0- | -0- | -0- | 102 | 1 | 520 | 3 | Y | -0- | | | -0- |
| 10 | 589 | N | 456 | -0- | -133 | -0- | 81 | 1 | 375 | 3 | Y | -0- | | | -0- |
| 11 | 578 | N | 578 | -0- | -0- | -0- | 82 | 1 | 496 | 3 | Y | -0- | | | -0- |
| 12 | 604 | N | 604 | -0- | -0- | -0- | 129 | 1 | 475 | 3 | Y | -0- | | | -0- |
| 01 | 514 | N | 514 | -0- | -0- | -0- | 122 | 1 | 392 | 3 | Y | -0- | | | -0- |
| 02 | 532 | N | NO RPT | -0- | -532 | -0- | | | | | Y | NO RPT | | | -0- |

WM WEBB COUNTY SCHOOL LAND WELL #: 9 RRCID -> 202642 COMPL. DATE 06/15/2004 TOTAL DEPTH 7412 PERF. 6977 - 7094

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 390 | N | 343 | -0- | -47 | -0- | 56 | 1 | 287 | 3 | Y | -0- | | | -0- |
| 10 | 372 | N | 350 | -0- | -22 | -0- | 62 | 1 | 288 | 3 | Y | -0- | | | -0- |
| 11 | 330 | N | 305 | -0- | -25 | -0- | 43 | 1 | 262 | 3 | Y | -0- | | | -0- |
| 12 | 330 | N | 330 | -0- | -0- | -0- | 70 | 1 | 260 | 3 | Y | -0- | | | -0- |
| 01 | 362 | N | 362 | -0- | -0- | -0- | 86 | 1 | 276 | 3 | Y | -0- | | | -0- |
| 02 | 280 | N | NO RPT | -0- | -280 | -0- | | | | | Y | NO RPT | | | -0- |

WEBB COUNTY SCHOOL LAND 1383 L WELL #: 14 RRCID -> 203235 COMPL. DATE 05/19/2004 TOTAL DEPTH 7500 PERF. 7370 - 7427

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 10 | 0 | | 642 | -0- | 642 | 642 | 642 | 3 | | | Y | -0- | | | -0- |
| 11 | 0 | | 614 | -0- | 614 | 1256 | 1 | 1 | 613 | 3 | Y | -0- | | | -0- |
| 12 | 0 | | 1120 | -0- | 1120 | 2376 | 57 | 1 | 1063 | 3 | Y | -0- | | | -0- |
| 01 | 0 | | 1206 | -0- | 1206 | 3582 | 51 | 1 | 1155 | 3 | Y | -0- | | | -0- |
| 02 | 560 | N | NO RPT | -0- | -560 | 3022 | | | | | Y | NO RPT | | | -0- |

WEBB COUNTY SCHOOL LAND 1383L WELL #: 12 RRCID -> 203515 COMPL. DATE 06/02/2004 TOTAL DEPTH 7600 PERF. 7322 - 7366

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 260 | N | 260 | -0- | -0- | -0- | 9 | 1 | 251 | 3 | Y | -0- | | | -0- |
| 10 | 157 | N | 157 | -0- | -0- | -0- | 157 | 3 | | | Y | -0- | | | -0- |
| 11 | 142 | N | 142 | -0- | -0- | -0- | 142 | 3 | | | Y | -0- | | | -0- |
| 12 | 162 | N | 162 | -0- | -0- | -0- | 8 | 1 | 154 | 3 | Y | -0- | | | -0- |
| 01 | 155 | N | 150 | -0- | -5 | -0- | 6 | 1 | 144 | 3 | Y | -0- | | | -0- |
| 02 | 140 | N | NO RPT | -0- | -140 | -0- | | | | | Y | NO RPT | | | -0- |

OWEN BRISCOE STATE 1724 WELL #: 1 RRCID -> 204903 COMPL. DATE 09/25/2004 TOTAL DEPTH 7550 PERF. 7308 - 7350

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | 163 | -0- | 163 | 163 | 3 | 1 | 160 | 3 | Y | -0- | | | -0- |
| 10 | 14B2 EXT | | 61 | -0- | 61 | 224 | 1 | 1 | 60 | 3 | Y | -0- | | | -0- |
| 11 | 14B2 EXT | | 71 | -0- | 71 | 295 | 71 | 3 | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | | 40 | -0- | 40 | 335 | 1 | 1 | 38 | 3 | Y | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | |
| *01 | 14B2 EXT | | 398 | -0- | 398 | 733 | 12 | 1 | 386 | 3 | Y | -0- | | | 1 |
| 02 | 0 | X | NO RPT | -0- | -0- | 733 | | | | | Y | NO RPT | | | 1 |

OWEN-BRISCOE-STATE 1724 WELL #: 2 RRCID -> 207015 COMPL. DATE 11/13/2004 TOTAL DEPTH 7650 PERF. 7356 - 7398

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 9 | N | 9 | -0- | -0- | -0- | 9 | 3 | | | Y | -0- | | | -0- |
| 10 | 524 | N | 524 | -0- | -0- | -0- | 12 | 1 | 512 | 3 | Y | -0- | | | -0- |
| 11 | 494 | N | 494 | -0- | -0- | -0- | 3 | 1 | 491 | 3 | Y | -0- | | | -0- |
| 12 | 1681 | N | 1681 | -0- | -0- | -0- | 34 | 1 | 1647 | 3 | Y | -0- | | | -0- |
| 01 | 1166 | N | 1166 | -0- | -0- | -0- | 34 | 1 | 1132 | 3 | Y | -0- | | | -0- |
| 02 | 168 | N | NO RPT | -0- | -168 | -0- | | | | | Y | NO RPT | | | -0- |

OWEN (OLMOS) //CONT.// 67885 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
OWEN 2227 WELL #: 1 RRCID -> 207620 COMPL. DATE 12/22/2004 TOTAL DEPTH 7507 PERF. 7270 - 7314

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | | 760 | -0- | 760 | 760 | 17 | 1 | 743 | 3 | Y | -0- | | | | | -0- |
| 11 | 0 | | 2395 | -0- | 2395 | 3155 | 16 | 1 | 2379 | 3 | Y | -0- | | | | | -0- |
| 12 | 0 | | 1712 | -0- | 1712 | 4867 | 35 | 1 | 1677 | 3 | Y | -0- | | | | | -0- |
| 01 | 0 | | 1242 | -0- | 1242 | 6109 | 37 | 1 | 1205 | 3 | Y | -0- | | | | | -0- |
| 02 | 252 | N | NO RPT | -0- | -252 | 5857 | | | | | Y | NO RPT | | | | | -0- |

VT SLAUGHTER-WALKER WELL #: 8 RRCID -> 207815 COMPL. DATE 01/17/2005 TOTAL DEPTH 7610 PERF. 7230 - 7409

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 120 | N | 105 | -0- | -15 | -0- | 15 | 1 | 90 | 3 | N | -0- | | | | | 11 |
| 10 | 124 | N | 105 | -0- | -19 | -0- | 19 | 1 | 86 | 3 | N | -0- | | | | | 11 |
| 11 | 180 | N | 132 | -0- | -48 | -0- | 21 | 1 | 111 | 3 | N | -0- | | | | | 11 |
| 12 | 160 | N | 160 | -0- | -0- | -0- | 25 | 1 | 135 | 3 | N | -0- | | | | | 11 |
| 01 | 203 | N | 203 | -0- | -0- | -0- | 46 | 1 | 157 | 3 | N | -0- | | | | | 11 |
| 02 | 112 | N | NO RPT | -0- | -112 | -0- | | | | | N | NO RPT | | | | | 11 |

OWEN-BRISCOE 1723 WELL #: 1 RRCID -> 208619 COMPL. DATE 02/12/2005 TOTAL DEPTH 7500 PERF. 7294 - 7336

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 1465 | -0- | 1465 | 1465 | 24 | 1 | 1441 | 3 | Y | -0- | | | | | -0- |
| 10 | 0 | | 1056 | -0- | 1056 | 2521 | 23 | 1 | 1033 | 3 | Y | -0- | | | | | -0- |
| 11 | 0 | | 457 | -0- | 457 | 2978 | 3 | 1 | 454 | 3 | Y | -0- | | | | | -0- |
| 12 | 0 | | 278 | -0- | 278 | 3256 | 5 | 1 | 265 | 3 | Y | 7 | | | | | 7 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| *01 | 3100 | N | 1184 | -0- | -1916 | 1340 | 35 | 1 | 1149 | 3 | Y | -0- | | | | | 7 |
| 02 | 280 | N | NO RPT | -0- | -280 | 1060 | | | | | Y | NO RPT | | | | | 7 |

WM JAMES TRUST WELL #: 14 RRCID -> 208786 COMPL. DATE 04/14/2005 TOTAL DEPTH 7200 PERF. 6681 - 6772

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 270 | N | 229 | -0- | -41 | -0- | 37 | 1 | 192 | 3 | Y | -0- | | | | | -0- |
| 10 | 248 | N | -0- | -0- | -248 | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 240 | N | -0- | -0- | -240 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

WEBB COUNTY SCHOOL LAND 1383 WELL #: 19 C RRCID -> 208795 COMPL. DATE 04/05/2005 TOTAL DEPTH 7500 PERF. 7324 - 7372

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 30 | N | 15 | -0- | -15 | -0- | 1 | 1 | 14 | 3 | Y | -0- | | | | | -0- |
| 10 | 83 | N | 83 | -0- | -0- | -0- | 83 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 60 | N | 28 | -0- | -32 | -0- | 28 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 42 | N | 42 | -0- | -0- | -0- | 2 | 1 | 40 | 3 | Y | -0- | | | | | -0- |
| 01 | 93 | N | 43 | -0- | -50 | -0- | 2 | 1 | 41 | 3 | Y | -0- | | | | | -0- |
| 02 | 28 | N | NO RPT | -0- | -28 | -0- | | | | | Y | NO RPT | | | | | -0- |

OWEN, E.A. 1140 WELL #: 7 RRCID -> 208825 COMPL. DATE 02/25/2005 TOTAL DEPTH 7460 PERF. 7296 - 7319

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | 231 | -0- | 231 | 231 | 15 | 1 | 216 | 3 | N | -0- | | | | | -0- |
| 11 | 0 | | 795 | -0- | 795 | 1026 | 31 | 1 | 764 | 3 | N | -0- | | | | | -0- |
| 12 | 0 | | 1082 | -0- | 1082 | 2108 | 59 | 1 | 1023 | 3 | N | -0- | | | | | -0- |
| 01 | 0 | | 900 | -0- | 900 | 3008 | 70 | 1 | 830 | 3 | N | -0- | | | | | -0- |
| 02 | 336 | N | NO RPT | -0- | -336 | 2672 | | | | | N | NO RPT | | | | | -0- |

OWEN (OLMOS) //CONT.// 67885 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
WEBB COUNTY SCHOOL LAND 1383L WELL #: 15 RRCID -> 209795 COMPL. DATE 03/27/2005 TOTAL DEPTH 7525 PERF. 7410 - 7460

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | | 322 | -0- | 322 | 322 | 322 | 3 | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | | 796 | -0- | 796 | 1118 | 41 | 1 | 755 | 3 | Y | -0- | | | -0- |
| 01 | 14B2 EXT | | 1291 | -0- | 1291 | 2409 | 54 | 1 | 1237 | 3 | Y | -0- | | | -0- |
| 02 | 0 | X NO RPT | | -0- | -0- | 2409 | | | | | Y | NO RPT | | | -0- |

WEBB COUNTY SCHOOL LAND 1383L WELL #: 8 RRCID -> 209802 COMPL. DATE 04/16/2005 TOTAL DEPTH 7550 PERF. 7350 - 7404

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 10 | 0 | | 309 | -0- | 309 | 309 | 309 | 3 | | | Y | -0- | | | -0- |
| 11 | 0 | | 189 | -0- | 189 | 498 | 189 | 3 | | | Y | -0- | | | -0- |
| 12 | 0 | | 231 | -0- | 231 | 729 | 12 | 1 | 219 | 3 | Y | -0- | | | -0- |
| 01 | 0 | | 324 | -0- | 324 | 1053 | 14 | 1 | 310 | 3 | Y | -0- | | | -0- |
| 02 | 168 | N NO RPT | | -0- | -168 | 885 | | | | | Y | NO RPT | | | -0- |

WEBB COUNTY SCHOOL LAND 1383L WELL #: 13 RRCID -> 209866 COMPL. DATE 04/20/2005 TOTAL DEPTH 7530 PERF. 7262 - 7314

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 247 | N 247 | -0- | -0- | -0- | 8 | 1 | 239 | 3 | Y | -0- | | | -0- |
| 10 | 236 | N 236 | -0- | -0- | -0- | 236 | 3 | | | Y | -0- | | | -0- |
| 11 | 240 | N 211 | -0- | -29 | -0- | 211 | 3 | | | Y | -0- | | | -0- |
| 12 | 235 | N 235 | -0- | -0- | -0- | 12 | 1 | 223 | 3 | Y | -0- | | | -0- |
| 01 | 263 | N 263 | -0- | -0- | -0- | 11 | 1 | 252 | 3 | Y | -0- | | | -0- |
| 02 | 196 | N NO RPT | -0- | -196 | -0- | | | | | Y | NO RPT | | | -0- |

VT JAMES, S. A. ESTATE WELL #: 26 RRCID -> 209942 COMPL. DATE 04/13/2005 TOTAL DEPTH 7610 PERF. 7128 - 7328

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 385 | N 385 | -0- | -0- | -0- | 66 | 1 | 319 | 3 | N | -0- | | | -0- |
| 10 | 390 | N 390 | -0- | -0- | -0- | 65 | 1 | 325 | 3 | N | -0- | | | -0- |
| 11 | 390 | N 390 | -0- | -0- | -0- | 57 | 1 | 333 | 3 | N | -0- | | | -0- |
| 12 | 405 | N 405 | -0- | -0- | -0- | 83 | 1 | 322 | 3 | N | -0- | | | -0- |
| 01 | 403 | N 388 | -0- | -15 | -0- | 82 | 1 | 306 | 3 | N | -0- | | | -0- |
| 02 | 364 | N NO RPT | -0- | -364 | -0- | | | | | N | NO RPT | | | -0- |

OWEN BRISCOE STATE 1724 WELL #: 3 RRCID -> 210508 COMPL. DATE 02/06/2005 TOTAL DEPTH 7600 PERF. 7330 - 7358

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1176 | N 1176 | -0- | -0- | -0- | 19 | 1 | 1157 | 3 | Y | -0- | | | -0- |
| 10 | 907 | N 907 | -0- | -0- | -0- | 20 | 1 | 887 | 3 | Y | -0- | | | -0- |
| 11 | 575 | N 575 | -0- | -0- | -0- | 4 | 1 | 571 | 3 | Y | -0- | | | -0- |
| 12 | 128 | N 128 | -0- | -0- | -0- | 2 | 1 | 103 | 3 | Y | 21 | | | 21 |
| | | | | | | 23 | 9 | | | | | | | |
| *01 | 248 | N 15 | -0- | -233 | -0- | 15 | 3 | | | Y | -0- | | | 21 |
| 02 | 224 | N NO RPT | -0- | -224 | -0- | | | | | Y | NO RPT | | | 21 |

WEBB COUNTY SCHOOL LAND 1383L WELL #: 11 RRCID -> 210524 COMPL. DATE 04/30/2005 TOTAL DEPTH 7550 PERF. 7250 - 7288

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 736 | N 736 | -0- | -0- | -0- | 25 | 1 | 711 | 3 | Y | -0- | | | -0- |
| 10 | 1553 | N 1553 | -0- | -0- | -0- | 1553 | 3 | | | Y | -0- | | | -0- |
| 11 | 1367 | N 1367 | -0- | -0- | -0- | 1 | 1 | 1366 | 3 | Y | -0- | | | -0- |
| 12 | 1156 | N 1156 | -0- | -0- | -0- | 59 | 1 | 1097 | 3 | Y | -0- | | | -0- |
| 01 | 998 | N 998 | -0- | -0- | -0- | 42 | 1 | 956 | 3 | Y | -0- | | | -0- |
| 02 | 532 | N NO RPT | -0- | -532 | -0- | | | | | Y | NO RPT | | | -0- |

OWEN (OLMOS) //CONT.// 67885 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
OWEN-BRISCOE 1723 WELL #: 2 RRCID -> 210525 COMPL. DATE 05/11/2005 TOTAL DEPTH 7475 PERF. 7324 - 7371

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 180 | N | 56 | -0- | -124 | -0- | 1 | 1 | 55 | 3 | Y | -0- | | | -0- |
| 10 | 186 | N | 34 | -0- | -152 | -0- | 1 | 1 | 33 | 3 | Y | -0- | | | -0- |
| 11 | 120 | N | 67 | -0- | -53 | -0- | 67 | 3 | | | Y | -0- | | | -0- |
| 12 | 58 | N | 58 | -0- | -0- | -0- | 1 | 1 | 57 | 3 | Y | -0- | | | -0- |
| 01 | 69 | N | 69 | -0- | -0- | -0- | 2 | 1 | 67 | 3 | Y | -0- | | | -0- |
| 02 | 56 | N | NO RPT | -0- | -56 | -0- | | | | | Y | NO RPT | | | -0- |

WEBB COUNTY SCHOOL LAND 1384 WELL #: 12 RRCID -> 210942 COMPL. DATE 05/18/2005 TOTAL DEPTH 7475 PERF. 7102 - 7166

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 439 | N | 439 | -0- | -0- | -0- | 109 | 1 | 330 | 3 | Y | -0- | | | -0- |
| 10 | 465 | N | 465 | -0- | -0- | -0- | 65 | 1 | 400 | 3 | Y | -0- | | | -0- |
| 11 | 600 | N | 514 | -0- | -86 | -0- | 4 | 1 | 510 | 3 | Y | -0- | | | -0- |
| 12 | 461 | N | 461 | -0- | -0- | -0- | 461 | 3 | | | Y | -0- | | | -0- |
| 01 | 465 | N | 297 | -0- | -168 | -0- | 15 | 1 | 282 | 3 | Y | -0- | | | -0- |
| 02 | 476 | N | NO RPT | -0- | -476 | -0- | | | | | Y | NO RPT | | | -0- |

OWEN 1136 WELL #: 1 RRCID -> 211494 COMPL. DATE 05/26/2005 TOTAL DEPTH 7500 PERF. 7316 - 7349

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

RETTING, MABEL WELL #: P 44 RRCID -> 211499 COMPL. DATE 06/08/2005 TOTAL DEPTH 7125 PERF. 6827 - 6944

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 720 | N | 166 | -0- | -554 | -0- | 36 | 1 | 130 | 3 | Y | -0- | | | -0- |
| 10 | 713 | N | 362 | -0- | -351 | -0- | 70 | 1 | 292 | 3 | Y | -0- | | | -0- |
| 11 | 720 | N | 342 | -0- | -378 | -0- | 64 | 1 | 278 | 3 | Y | -0- | | | -0- |
| 12 | 1014 | N | 1014 | -0- | -0- | -0- | 164 | 1 | 850 | 3 | Y | -0- | | | -0- |
| 01 | 894 | N | 894 | -0- | -0- | -0- | 262 | 1 | 632 | 3 | Y | -0- | | | -0- |
| 02 | 308 | N | NO RPT | -0- | -308 | -0- | | | | | Y | NO RPT | | | -0- |

WEBB COUNTY SCHOOL LAND 1383L WELL #: 20 RRCID -> 211500 COMPL. DATE 06/16/2005 TOTAL DEPTH 7505 PERF. 7304 - 7363

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 30 | N | 25 | -0- | -5 | -0- | 1 | 1 | 24 | 3 | Y | -0- | | | -0- |
| 10 | 20 | N | 20 | -0- | -0- | -0- | 20 | 3 | | | Y | -0- | | | -0- |
| 11 | 9 | N | 9 | -0- | -0- | -0- | 9 | 3 | | | Y | -0- | | | -0- |
| *12 | 6 | N | 6 | -0- | -0- | -0- | 6 | 3 | | | Y | -0- | | | -0- |
| 01 | 31 | N | 12 | -0- | -19 | -0- | 12 | 3 | | | Y | -0- | | | -0- |
| 02 | 9 | N | NO RPT | -0- | -9 | -0- | | | | | Y | NO RPT | | | -0- |

WEBB COUNTY SCHOOL LAND 1383 WELL #: 25 RRCID -> 211502 COMPL. DATE 06/08/2005 TOTAL DEPTH 7570 PERF. 7361 - 7412

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | | 356 | -0- | 356 | 356 | 356 | 3 | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | | 543 | -0- | 543 | 899 | 28 | 1 | 515 | 3 | Y | -0- | | | -0- |
| 01 | 14B2 EXT | | 792 | -0- | 792 | 1691 | 33 | 1 | 759 | 3 | Y | -0- | | | -0- |
| 02 | 0 | X | NO RPT | -0- | -0- | 1691 | | | | | Y | NO RPT | | | -0- |

OWEN BRISCOE 1133 WELL #: 1 RRCID -> 211544 COMPL. DATE 07/06/2005 TOTAL DEPTH 7530 PERF. 7355 - 7396

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 10 | 0 | | 154 | -0- | 154 | 154 | 3 | 1 | 151 | 3 | N | -0- | | | -0- |
| 11 | 0 | | 77 | -0- | 77 | 231 | 1 | 1 | 76 | 3 | N | -0- | | | -0- |
| 12 | 0 | | 37 | -0- | 37 | 268 | 1 | 1 | 36 | 3 | N | -0- | | | -0- |
| 01 | 0 | | 28 | -0- | 28 | 296 | 1 | 1 | 27 | 3 | N | -0- | | | -0- |
| 02 | 84 | N | NO RPT | -0- | -84 | 212 | | | | | N | NO RPT | | | -0- |

OWEN (OLMOS) //CONT.// 67885 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
VT JOHNS-STOKES UNIT WELL #: 5 RRCID -> 212658 COMPL. DATE 07/26/2005 TOTAL DEPTH 7510 PERF. 7139 - 7295

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 493 | N | 493 | -0- | -0- | -0- | 85 | 1 | 407 | 3 | N | 1 | 7 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 658 | N | 658 | -0- | -0- | -0- | 109 | 1 | 549 | 3 | N | -0- | | | | | -0- |
| 11 | 480 | N | 389 | -0- | -91 | -0- | 57 | 1 | 332 | 3 | N | -0- | | | | | -0- |
| 12 | 646 | N | 646 | -0- | -0- | -0- | 132 | 1 | 514 | 3 | N | -0- | | | | | -0- |
| 01 | 689 | N | 689 | -0- | -0- | -0- | 146 | 1 | 543 | 3 | N | -0- | | | | | -0- |
| 02 | 364 | N | NO RPT | -0- | -364 | -0- | | | | | N | NO RPT | | | | | -0- |

AUSTIN-STATE OF TEXAS WELL #: A 1 RRCID -> 212812 COMPL. DATE 08/19/2005 TOTAL DEPTH 7575 PERF. 7256 - 7441

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 494 | N | 494 | -0- | -0- | -0- | 85 | 1 | 409 | 3 | N | -0- | | | | | -0- |
| 10 | 565 | N | 565 | -0- | -0- | -0- | 94 | 1 | 471 | 3 | N | -0- | | | | | -0- |
| 11 | 480 | N | 457 | -0- | -23 | -0- | 67 | 1 | 390 | 3 | N | -0- | | | | | -0- |
| 12 | 466 | N | 466 | -0- | -0- | -0- | 95 | 1 | 371 | 3 | N | -0- | | | | | -0- |
| 01 | 558 | N | 449 | -0- | -109 | -0- | 95 | 1 | 354 | 3 | N | -0- | | | | | -0- |
| 02 | 420 | N | NO RPT | -0- | -420 | -0- | | | | | N | NO RPT | | | | | -0- |

VT JAMES WELL #: 27 RRCID -> 212816 COMPL. DATE 08/16/2005 TOTAL DEPTH 7510 PERF. 7107 - 7277

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 674 | N | 674 | -0- | -0- | -0- | 116 | 1 | 558 | 3 | N | -0- | | | | | -0- |
| 10 | 619 | N | 619 | -0- | -0- | -0- | 103 | 1 | 516 | 3 | N | -0- | | | | | -0- |
| 11 | 630 | N | 630 | -0- | -0- | -0- | 92 | 1 | 538 | 3 | N | -0- | | | | | -0- |
| 12 | 700 | N | 700 | -0- | -0- | -0- | 143 | 1 | 557 | 3 | N | -0- | | | | | -0- |
| 01 | 663 | N | 663 | -0- | -0- | -0- | 140 | 1 | 523 | 3 | N | -0- | | | | | -0- |
| 02 | 252 | N | NO RPT | -0- | -252 | -0- | | | | | N | NO RPT | | | | | -0- |

OWENS 2 WELL #: 2 RRCID -> 212892 COMPL. DATE 07/15/2005 TOTAL DEPTH 7450 PERF. 7241 - 7275

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 123 | N | 123 | -0- | -0- | -0- | 19 | 1 | 104 | 3 | Y | -0- | | | | | -0- |
| 10 | 124 | N | 121 | -0- | -3 | -0- | 16 | 1 | 105 | 3 | Y | -0- | | | | | -0- |
| 11 | 130 | N | 130 | -0- | -0- | -0- | 4 | 1 | 126 | 3 | Y | -0- | | | | | -0- |
| 12 | 120 | N | 120 | -0- | -0- | -0- | 17 | 1 | 103 | 3 | Y | -0- | | | | | -0- |
| 01 | 124 | N | 114 | -0- | -10 | -0- | 20 | 1 | 94 | 3 | Y | -0- | | | | | -0- |
| 02 | 112 | N | NO RPT | -0- | -112 | -0- | | | | | Y | NO RPT | | | | | -0- |

OWEN 2 WELL #: 3 RRCID -> 213672 COMPL. DATE 08/04/2005 TOTAL DEPTH 7450 PERF. 7139 - 7273

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 280 | N | 280 | -0- | -0- | -0- | 42 | 1 | 238 | 3 | Y | -0- | | | | | -0- |
| 10 | 280 | N | 280 | -0- | -0- | -0- | 37 | 1 | 243 | 3 | Y | -0- | | | | | -0- |
| 11 | 307 | N | 307 | -0- | -0- | -0- | 9 | 1 | 298 | 3 | Y | -0- | | | | | -0- |
| 12 | 284 | N | 284 | -0- | -0- | -0- | 40 | 1 | 244 | 3 | Y | -0- | | | | | -0- |
| 01 | 334 | N | 334 | -0- | -0- | -0- | 60 | 1 | 274 | 3 | Y | -0- | | | | | -0- |
| 02 | 280 | N | NO RPT | -0- | -280 | -0- | | | | | Y | NO RPT | | | | | -0- |

WEBB COUNTY SCHOOL LAND 1384 WELL #: 10 RRCID -> 213791 COMPL. DATE 08/31/2005 TOTAL DEPTH 7600 PERF. 7042 - 7192

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 540 | N | 540 | -0- | -0- | -0- | 134 | 1 | 406 | 3 | Y | -0- | | | | | -0- |
| 10 | 589 | N | 587 | -0- | -2 | -0- | 82 | 1 | 505 | 3 | Y | -0- | | | | | -0- |
| 11 | 600 | N | 589 | -0- | -11 | -0- | 4 | 1 | 585 | 3 | Y | -0- | | | | | -0- |
| 12 | 553 | N | 553 | -0- | -0- | -0- | 553 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 589 | N | 381 | -0- | -208 | -0- | 19 | 1 | 362 | 3 | Y | -0- | | | | | -0- |
| 02 | 560 | N | NO RPT | -0- | -560 | -0- | | | | | Y | NO RPT | | | | | -0- |

OWEN (OLMOS) //CONT.// 67885 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
OWEN BRISCOE 1133 WELL #: 2 RRCID -> 214747 COMPL. DATE 10/15/2005 TOTAL DEPTH 7500 PERF. 7340 - 7384

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | 34 | -0- | 34 | 34 | 1 | 1 | 33 | 3 | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | 69 | -0- | 69 | 103 | 69 | 3 | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | 52 | -0- | 52 | 155 | 1 | 1 | 51 | 3 | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | 2 | -0- | 2 | 157 | 2 | 3 | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | 157 | | | | | N | NO RPT | | | | | -0- |

WM WEBB COUNTY SCHOOL LAND WELL #: 12 RRCID -> 215948 COMPL. DATE 01/11/2006 TOTAL DEPTH 7330 PERF. 7021 - 7131

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 360 | N | 271 | -0- | -89 | -0- | 44 | 1 | 227 | 3 | Y | -0- | | | | | -0- |
| 10 | 311 | N | 311 | -0- | -0- | -0- | 55 | 1 | 256 | 3 | Y | -0- | | | | | -0- |
| 11 | 331 | N | 331 | -0- | -0- | -0- | 47 | 1 | 284 | 3 | Y | -0- | | | | | -0- |
| 12 | 358 | N | 358 | -0- | -0- | -0- | 76 | 1 | 282 | 3 | Y | -0- | | | | | -0- |
| 01 | 423 | N | 423 | -0- | -0- | -0- | 101 | 1 | 322 | 3 | Y | -0- | | | | | -0- |
| 02 | 308 | N | NO RPT | -0- | -308 | -0- | | | | | Y | NO RPT | | | | | -0- |

WM JAMES TRUST WELL #: 15 RRCID -> 216034 COMPL. DATE 12/04/2005 TOTAL DEPTH 7200 PERF. 6674 - 6783

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

OWEN BRISCOE 2147 WELL #: 1 RRCID -> 216037 COMPL. DATE 10/02/2005 TOTAL DEPTH 7500 PERF. 7337 - 7378

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 37 | -0- | 37 | 37 | 1 | 1 | 36 | 3 | Y | -0- | | | | | -0- |
| 10 | 0 | | 25 | -0- | 25 | 62 | 1 | 1 | 24 | 3 | Y | -0- | | | | | -0- |
| 11 | 0 | | 1 | -0- | 1 | 63 | 1 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 0 | | 25 | -0- | 25 | 88 | 1 | 1 | 24 | 3 | Y | -0- | | | | | -0- |
| 01 | 0 | | 9 | -0- | 9 | 97 | 9 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 1 | N | NO RPT | -0- | -1 | 96 | | | | | Y | NO RPT | | | | | -0- |

WEBB COUNTY SCHOOL LAND 1383L WELL #: 18 RRCID -> 216333 COMPL. DATE 11/12/2005 TOTAL DEPTH 7701 PERF. 7448 - 7505

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | | 180 | -0- | 180 | 180 | 9 | 1 | 171 | 3 | Y | -0- | | | | | -0- |
| 01 | 0 | | 69 | -0- | 69 | 249 | 3 | 1 | 66 | 3 | Y | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | 249 | | | | | Y | NO RPT | | | | | -0- |

WRIGHT LAND & CATTLE WELL #: 1 RRCID -> 216348 COMPL. DATE 11/26/2005 TOTAL DEPTH 7550 PERF. 7388 - 7439

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 174 | -0- | 174 | 174 | 6 | 1 | 168 | 3 | Y | -0- | | | | | -0- |
| 10 | 0 | | 191 | -0- | 191 | 365 | 191 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 0 | | 241 | -0- | 241 | 606 | 241 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 0 | | 160 | -0- | 160 | 766 | 8 | 1 | 152 | 3 | Y | -0- | | | | | -0- |
| 01 | 0 | | 1411 | -0- | 1411 | 2177 | 57 | 1 | 1301 | 3 | Y | 48 | | | | | 48 |
| | | | | | | | 53 | 9 | | | | | | | | | |
| 02 | 140 | N | NO RPT | -0- | -140 | 2037 | | | | | Y | NO RPT | | | | | 48 |

OWEN (OLMOS) //CONT.// 67885 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
WM WEBB COUNTY SCHOOL LAND WELL #: 11 RRCID -> 216352 COMPL. DATE 12/31/2005 TOTAL DEPTH 7269 PERF. 6994 - 7123

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 383 | N | 383 | -0- | -0- | -0- | 63 | 1 | 320 | 3 | Y | -0- | | | | | -0- |
| 10 | 341 | N | 210 | -0- | -131 | -0- | 37 | 1 | 173 | 3 | Y | -0- | | | | | -0- |
| 11 | 360 | N | 233 | -0- | -127 | -0- | 33 | 1 | 200 | 3 | Y | -0- | | | | | -0- |
| 12 | 282 | N | 282 | -0- | -0- | -0- | 60 | 1 | 222 | 3 | Y | -0- | | | | | -0- |
| 01 | 217 | N | 121 | -0- | -96 | -0- | 29 | 1 | 92 | 3 | Y | -0- | | | | | -0- |
| 02 | 224 | N | NO RPT | -0- | -224 | -0- | | | | | Y | NO RPT | | | | | -0- |

WEBB COUNTY SCHOOL LAND 1383L WELL #: 26 RRCID -> 216537 COMPL. DATE 12/24/2005 TOTAL DEPTH 7500 PERF. 7316 - 7364

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | | 146 | -0- | 146 | 146 | 146 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 0 | | 44 | -0- | 44 | 190 | 2 | 1 | 42 | 3 | Y | -0- | | | | | -0- |
| 01 | 0 | | 15 | -0- | 15 | 205 | 1 | 1 | 14 | 3 | Y | -0- | | | | | -0- |
| 02 | 84 | N | NO RPT | -0- | -84 | 121 | | | | | Y | NO RPT | | | | | -0- |

WEBB COUNTY SCHOOL LAND 1383L WELL #: 17 RRCID -> 216728 COMPL. DATE 01/04/2006 TOTAL DEPTH 7500 PERF. 7347 - 7393

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | 215 | -0- | 215 | 215 | 215 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | 1028 | -0- | 1028 | 1243 | 53 | 1 | 975 | 3 | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | 1283 | -0- | 1283 | 2526 | 54 | 1 | 1229 | 3 | Y | -0- | | | | | -0- |
| 02 | 0 | X | NO RPT | -0- | -0- | 2526 | | | | | Y | NO RPT | | | | | -0- |

OWEN WELL #: 3 RRCID -> 216924 COMPL. DATE 12/03/2005 TOTAL DEPTH 7555 PERF. 7414 - 7449

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 6 | N | 1 | -0- | -5 | -0- | 1 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 10 | N | 6 | -0- | -4 | -0- | 6 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 10 | N | 6 | -0- | -4 | -0- | 6 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 1 | N | 1 | -0- | -0- | -0- | 1 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 3 | N | 3 | -0- | -0- | -0- | 3 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

WM JAMES TRUST WELL #: 17 RRCID -> 217037 COMPL. DATE 01/19/2006 TOTAL DEPTH 7200 PERF. 6734 - 6829

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 690 | N | 627 | -0- | -63 | -0- | 101 | 1 | 526 | 3 | Y | -0- | | | | | -0- |
| 10 | 651 | N | 407 | -0- | -244 | -0- | 30 | 1 | 377 | 3 | Y | -0- | | | | | -0- |
| 11 | 684 | N | 684 | -0- | -0- | -0- | 201 | 1 | 483 | 3 | Y | -0- | | | | | -0- |
| 12 | 404 | N | 404 | -0- | -0- | -0- | 39 | 1 | 365 | 3 | Y | -0- | | | | | -0- |
| 01 | 676 | N | 676 | -0- | -0- | -0- | 143 | 1 | 533 | 3 | Y | -0- | | | | | -0- |
| 02 | 644 | N | NO RPT | -0- | -644 | -0- | | | | | Y | NO RPT | | | | | -0- |

WM JAMES TRUST WELL #: 16 RRCID -> 217212 COMPL. DATE 12/13/2005 TOTAL DEPTH 7150 PERF. 6855 - 6954

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 810 | N | 782 | -0- | -28 | -0- | 127 | 1 | 655 | 3 | Y | -0- | | | | | -0- |
| 10 | 806 | N | 788 | -0- | -18 | -0- | 59 | 1 | 729 | 3 | Y | -0- | | | | | -0- |
| 11 | 780 | N | 451 | -0- | -329 | -0- | 132 | 1 | 319 | 3 | Y | -0- | | | | | -0- |
| 12 | 158 | N | 158 | -0- | -0- | -0- | 15 | 1 | 143 | 3 | Y | -0- | | | | | -0- |
| 01 | 775 | N | 185 | -0- | -590 | -0- | 39 | 1 | 146 | 3 | Y | -0- | | | | | -0- |
| 02 | 420 | N | NO RPT | -0- | -420 | -0- | | | | | Y | NO RPT | | | | | -0- |

VT RAMIREZ WELL #: 1 RRCID -> 217329 COMPL. DATE 03/03/2006 TOTAL DEPTH 7760 PERF. 7298 - 7438

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | N | 3 | 25 | 1 | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

OWEN (OLMOS) //CONT.// 67885 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
WRIGHT LAND & CATTLE WELL #: 2 RRCID -> 218425 COMPL. DATE 02/01/2006 TOTAL DEPTH 7600 PERF. 7413 - 7456

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | 983 | -0- | 983 | 1850 | 33 | 1 | 950 | 3 | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | 376 | -0- | 376 | 2226 | 376 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 0 | | 244 | -0- | 244 | 2470 | 244 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 0 | | 7 | -0- | 7 | 2477 | 7 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 0 | | 268 | -0- | 268 | 2745 | 11 | 1 | 249 | 3 | Y | 7 | | | | | 7 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 02 | 224 | N | NO RPT | -0- | -224 | 2521 | | | | | Y | NO RPT | | | | | 7 |

WEBB COUNTY SCHOOL LAND 1383L WELL #: 27 RRCID -> 218435 COMPL. DATE 01/24/2006 TOTAL DEPTH 7565 PERF. 7278 - 7329

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | 613 | -0- | 613 | 613 | 31 | 1 | 582 | 3 | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | 329 | -0- | 329 | 942 | 14 | 1 | 315 | 3 | Y | -0- | | | | | -0- |
| 02 | 0 | X | NO RPT | -0- | -0- | 942 | | | | | Y | NO RPT | | | | | -0- |

OWEN BRISCOE 2147 WELL #: 2 RRCID -> 218785 COMPL. DATE 03/01/2006 TOTAL DEPTH 7560 PERF. 7288 - 7322

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 467 | N | 467 | -0- | -0- | -0- | 8 | 1 | 459 | 3 | Y | -0- | | | | | -0- |
| 10 | 1029 | N | 1029 | -0- | -0- | -0- | 23 | 1 | 1006 | 3 | Y | -0- | | | | | -0- |
| 11 | 1305 | N | 1305 | -0- | -0- | -0- | 9 | 1 | 1296 | 3 | Y | -0- | | | | | -0- |
| 12 | 1094 | N | 1094 | -0- | -0- | -0- | 22 | 1 | 1072 | 3 | Y | -0- | | | | | -0- |
| 01 | 984 | N | 984 | -0- | -0- | -0- | 29 | 1 | 955 | 3 | Y | -0- | | | | | -0- |
| 02 | 252 | N | NO RPT | -0- | -252 | -0- | | | | | Y | NO RPT | | | | | -0- |

WEBB COUNTY SCHOOL LAND 1383L WELL #: 28 RRCID -> 218956 COMPL. DATE 03/18/2006 TOTAL DEPTH 7606 PERF. 7368 - 7424

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | 1818 | -0- | 1818 | 1818 | 93 | 1 | 1725 | 3 | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | 1301 | -0- | 1301 | 3119 | 55 | 1 | 1246 | 3 | Y | -0- | | | | | -0- |
| 02 | 0 | X | NO RPT | -0- | -0- | 3119 | | | | | Y | NO RPT | | | | | -0- |

OWEN-BRISCOE 1723 WELL #: 5 RRCID -> 219284 COMPL. DATE 02/22/2006 TOTAL DEPTH 7508 PERF. 7296 - 7344

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 30 | N | 15 | -0- | -15 | -0- | 15 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 62 | N | 9 | -0- | -53 | -0- | 9 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 60 | N | 11 | -0- | -49 | -0- | 11 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 5 | N | 5 | -0- | -0- | -0- | 5 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 10 | N | 10 | -0- | -0- | -0- | 10 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 11 | N | NO RPT | -0- | -11 | -0- | | | | | Y | NO RPT | | | | | -0- |

OWEN BRISCOE STATE 1134 WELL #: 1 RRCID -> 219285 COMPL. DATE 02/12/2006 TOTAL DEPTH 7500 PERF. 7364 - 7419

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 30 | N | 29 | -0- | -1 | -0- | 29 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 52 | N | 52 | -0- | -0- | -0- | 1 | 1 | 51 | 3 | Y | -0- | | | | | -0- |
| 11 | 34 | N | 34 | -0- | -0- | -0- | 34 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 30 | N | 30 | -0- | -0- | -0- | 1 | 1 | 29 | 3 | Y | -0- | | | | | -0- |
| 01 | 62 | N | 29 | -0- | -33 | -0- | 1 | 1 | 28 | 3 | Y | -0- | | | | | -0- |
| 02 | 28 | N | NO RPT | -0- | -28 | -0- | | | | | Y | NO RPT | | | | | -0- |

OWEN (OLMOS) //CONT.// 67885 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
VT RAMIREZ WELL #: 2 RRCID -> 219333 COMPL. DATE 05/05/2006 TOTAL DEPTH 7660 PERF. 7308 - 7463

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 180 | N | 52 | -0- | -128 | -0- | 9 | 1 | 43 | 3 | N | -0- | | | | | 65 |
| 10 | 217 | N | 68 | -0- | -149 | -0- | 11 | 1 | 57 | 3 | N | -0- | | | | | 65 |
| 11 | 105 | N | 105 | -0- | -0- | -0- | 15 | 1 | 90 | 3 | N | -0- | | | | | 65 |
| 12 | 102 | N | 102 | -0- | -0- | -0- | 21 | 1 | 81 | 3 | N | -0- | | | | | 65 |
| 01 | 67 | N | 67 | -0- | -0- | -0- | 14 | 1 | 53 | 3 | N | -0- | | | | | 65 |
| 02 | 112 | N | NO RPT | -0- | -112 | -0- | | | | | N | NO RPT | | | | | 65 |

WM WEBB COUNTY SCHOOL LAND WELL #: 13 RRCID -> 219469 COMPL. DATE 03/02/2006 TOTAL DEPTH 7280 PERF. 7086 - 7205

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 300 | N | 291 | -0- | -9 | -0- | 48 | 1 | 243 | 3 | Y | -0- | | | | | -0- |
| 10 | 248 | N | 226 | -0- | -22 | -0- | 40 | 1 | 186 | 3 | Y | -0- | | | | | -0- |
| 11 | 270 | N | 3 | -0- | -267 | -0- | 3 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 217 | N | -0- | -0- | -217 | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 3 | N | NO RPT | -0- | -3 | -0- | | | | | Y | NO RPT | | | | | -0- |

WM WEBB COUNTY SCHOOL LAND WELL #: 23 RRCID -> 219493 COMPL. DATE 04/27/2006 TOTAL DEPTH 7312 PERF. 7028 - 7134

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 690 | N | 458 | -0- | -232 | -0- | 75 | 1 | 383 | 3 | Y | -0- | | | | | -0- |
| 10 | 682 | N | 559 | -0- | -123 | -0- | 99 | 1 | 460 | 3 | Y | -0- | | | | | -0- |
| 11 | 600 | N | 552 | -0- | -48 | -0- | 78 | 1 | 474 | 3 | Y | -0- | | | | | -0- |
| 12 | 632 | N | 632 | -0- | -0- | -0- | 135 | 1 | 497 | 3 | Y | -0- | | | | | -0- |
| 01 | 622 | N | 622 | -0- | -0- | -0- | 148 | 1 | 474 | 3 | Y | -0- | | | | | -0- |
| 02 | 504 | N | NO RPT | -0- | -504 | -0- | | | | | Y | NO RPT | | | | | -0- |

WM WEBB COUNTY SCHOOL LAND WELL #: 17 RRCID -> 219505 COMPL. DATE 03/15/2006 TOTAL DEPTH 7121 PERF. 6984 - 7085

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

OWEN BRISCOE 2147 WELL #: 3 RRCID -> 219621 COMPL. DATE 04/10/2006 TOTAL DEPTH 7550 PERF. 7352 - 7392

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | | 92 | -0- | 92 | 92 | 2 | 1 | 90 | 3 | Y | -0- | | | | | -0- |
| 01 | 0 | | 102 | -0- | 102 | 194 | 3 | 1 | 99 | 3 | Y | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | 194 | | | | | Y | NO RPT | | | | | -0- |

WM WEBB COUNTY SCHOOL LAND WELL #: 14 RRCID -> 219654 COMPL. DATE 04/12/2006 TOTAL DEPTH 7312 PERF. 7013 - 7120

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 570 | N | 570 | -0- | -0- | -0- | 93 | 1 | 477 | 3 | Y | -0- | | | | | -0- |
| 10 | 496 | N | 256 | -0- | -240 | -0- | 46 | 1 | 210 | 3 | Y | -0- | | | | | -0- |
| 11 | 480 | N | 125 | -0- | -355 | -0- | 18 | 1 | 107 | 3 | Y | -0- | | | | | -0- |
| 12 | 24 | N | 24 | -0- | -0- | -0- | 5 | 1 | 19 | 3 | Y | -0- | | | | | -0- |
| 01 | 248 | N | 76 | -0- | -172 | -0- | 18 | 1 | 58 | 3 | Y | -0- | | | | | -0- |
| 02 | 112 | N | NO RPT | -0- | -112 | -0- | | | | | Y | NO RPT | | | | | -0- |

OWEN-BRISCOE 1723 WELL #: 6 RRCID -> 219670 COMPL. DATE 03/30/2006 TOTAL DEPTH 7505 PERF. 7295 - 7332

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1067 | N | 1067 | -0- | -0- | -0- | 17 | 1 | 1050 | 3 | Y | -0- | | | | | -0- |
| 10 | 905 | N | 905 | -0- | -0- | -0- | 20 | 1 | 885 | 3 | Y | -0- | | | | | -0- |
| 11 | 746 | N | 746 | -0- | -0- | -0- | 5 | 1 | 741 | 3 | Y | -0- | | | | | -0- |
| 12 | 721 | N | 721 | -0- | -0- | -0- | 15 | 1 | 706 | 3 | Y | -0- | | | | | -0- |
| 01 | 707 | N | 707 | -0- | -0- | -0- | 21 | 1 | 686 | 3 | Y | -0- | | | | | -0- |
| 02 | 588 | N | NO RPT | -0- | -588 | -0- | | | | | Y | NO RPT | | | | | -0- |

OWEN (OLMOS) //CONT.// 67885 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
OWENS, E. ARLEIGH WELL #: 2 RRCID -> 220125 COMPL. DATE 09/25/2008 TOTAL DEPTH 7850 PERF. 5652 - 7672

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1590 | X | 567 | -0- | -1023 | -0- | 9 | 1 | 558 | 3 | Y | -0- | | | | | -0- |
| 10 | 1643 | X | 543 | -0- | -1100 | -0- | 12 | 1 | 531 | 3 | Y | -0- | | | | | -0- |
| 11 | 1260 | X | 499 | -0- | -761 | -0- | 4 | 1 | 495 | 3 | Y | -0- | | | | | -0- |
| 12 | 1147 | X | 457 | -0- | -690 | -0- | 9 | 1 | 448 | 3 | Y | -0- | | | | | -0- |
| 01 | 775 | X | 369 | -0- | -406 | -0- | 11 | 1 | 358 | 3 | Y | -0- | | | | | -0- |
| 02 | 532 | X | NO RPT | -0- | -532 | -0- | | | | | Y | NO RPT | | | | | -0- |

WM WEBB COUNTY SCHOOL LAND WELL #: 26 RRCID -> 220310 COMPL. DATE 04/03/2006 TOTAL DEPTH 7134 PERF. 7011 - 7097

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

WM WEBB COUNTY SCHOOL LAND WELL #: 16 RRCID -> 220463 COMPL. DATE 06/02/2006 TOTAL DEPTH 7200 PERF. 6868 - 6951

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

WM WEBB COUNTY SCHOOL LAND WELL #: 25 RRCID -> 220465 COMPL. DATE 05/13/2006 TOTAL DEPTH 7312 PERF. 7047 - 7149

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

VT STOKES-MILLER G.U. WELL #: 1 RRCID -> 220752 COMPL. DATE 05/27/2006 TOTAL DEPTH 7560 PERF. 7151 - 7320

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 230 | N | 230 | -0- | -0- | -0- | 40 | 1 | 190 | 3 | N | -0- | | | | | 18 |
| 10 | 310 | N | 211 | -0- | -99 | -0- | 35 | 1 | 176 | 3 | N | -0- | | | | | 18 |
| 11 | 150 | N | 133 | -0- | -17 | -0- | 19 | 1 | 114 | 3 | N | -0- | | | | | 18 |
| 12 | 104 | N | 104 | -0- | -0- | -0- | 21 | 1 | 83 | 3 | N | -0- | | | | | 18 |
| 01 | 217 | N | 34 | -0- | -183 | -0- | 7 | 1 | 27 | 3 | N | -0- | | | | | 18 |
| 02 | 112 | N | NO RPT | -0- | -112 | -0- | | | | | N | NO RPT | | | | | 18 |

OWEN WELL #: 4 RRCID -> 221785 COMPL. DATE 05/25/2006 TOTAL DEPTH 7550 PERF. 7377 - 7414

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 60 | N | 6 | -0- | -54 | -0- | 6 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 31 | N | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 10 | N | 5 | -0- | -5 | -0- | 5 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 28 | N | 28 | -0- | -0- | -0- | 1 | 1 | 27 | 3 | Y | -0- | | | | | -0- |
| 01 | 1 | N | 1 | -0- | -0- | -0- | 1 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 5 | N | NO RPT | -0- | -5 | -0- | | | | | Y | NO RPT | | | | | -0- |

WEBB COUNTY SCHOOL LAND 1383 WELL #: 29 RRCID -> 221793 COMPL. DATE 06/08/2006 TOTAL DEPTH 7600 PERF. 7359 - 7397

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 54 | N | 54 | -0- | -0- | -0- | 2 | 1 | 52 | 3 | Y | -0- | | | | | -0- |
| 10 | 44 | N | 44 | -0- | -0- | -0- | 44 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 30 | N | 10 | -0- | -20 | -0- | 10 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 54 | N | 54 | -0- | -0- | -0- | 3 | 1 | 51 | 3 | Y | -0- | | | | | -0- |
| 01 | 46 | N | 46 | -0- | -0- | -0- | 2 | 1 | 44 | 3 | Y | -0- | | | | | -0- |
| 02 | 10 | N | NO RPT | -0- | -10 | -0- | | | | | Y | NO RPT | | | | | -0- |

OWEN (OLMOS) //CONT.// 67885 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
OWEN BRISCOE STATE 1134 WELL #: 2 RRCID -> 222597 COMPL. DATE 06/30/2006 TOTAL DEPTH 7560 PERF. 7414 - 7468

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | 923 | -0- | 923 | 923 | 20 | 1 | 903 | 3 | Y | -0- | | | | | -0- |
| 11 | T. A. | | 235 | -0- | 235 | 1158 | 2 | 1 | 233 | 3 | Y | -0- | | | | | -0- |
| 12 | T. A. | | 553 | -0- | 553 | 1711 | 11 | 1 | 542 | 3 | Y | -0- | | | | | -0- |
| 01 | T. A. | | 434 | -0- | 434 | 2145 | 13 | 1 | 421 | 3 | Y | -0- | | | | | -0- |
| 02 | 0 | X | NO RPT | -0- | -0- | 2145 | | | | | Y | NO RPT | | | | | -0- |

WEBB COUNTY SCHOOL LAND 1383L WELL #: 37 RRCID -> 222601 COMPL. DATE 06/22/2006 TOTAL DEPTH 7500 PERF. 7330 - 7368

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | 664 | -0- | 664 | 664 | 664 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | 454 | -0- | 454 | 1118 | 454 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | 290 | -0- | 290 | 1408 | 15 | 1 | 275 | 3 | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | 309 | -0- | 309 | 1717 | 13 | 1 | 296 | 3 | Y | -0- | | | | | -0- |
| 02 | 0 | X | NO RPT | -0- | -0- | 1717 | | | | | Y | NO RPT | | | | | -0- |

WM WEBB COUNTY SCHOOL LAND WELL #: 22 RRCID -> 222730 COMPL. DATE 07/22/2006 TOTAL DEPTH 7293 PERF. 7056 - 7190

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 720 | N | 690 | -0- | -30 | -0- | 113 | 1 | 577 | 3 | Y | -0- | | | | | -0- |
| 10 | 744 | N | 711 | -0- | -33 | -0- | 126 | 1 | 585 | 3 | Y | -0- | | | | | -0- |
| 11 | 720 | N | 693 | -0- | -27 | -0- | 98 | 1 | 595 | 3 | Y | -0- | | | | | -0- |
| 12 | 734 | N | 734 | -0- | -0- | -0- | 156 | 1 | 578 | 3 | Y | -0- | | | | | -0- |
| 01 | 713 | N | 696 | -0- | -17 | -0- | 165 | 1 | 531 | 3 | Y | -0- | | | | | -0- |
| 02 | 644 | N | NO RPT | -0- | -644 | -0- | | | | | Y | NO RPT | | | | | -0- |

WEBB COUNTY SCHOOL LAND 1383L WELL #: 40 RRCID -> 222756 COMPL. DATE 08/05/2006 TOTAL DEPTH 7520 PERF. 7376 - 7430

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | 712 | -0- | 712 | 712 | 37 | 1 | 675 | 3 | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | 296 | -0- | 296 | 1008 | 12 | 1 | 284 | 3 | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | 1008 | | | | | N | NO RPT | | | | | -0- |

OWEN-BRISCOE 1723 WELL #: 4 RRCID -> 222757 COMPL. DATE 08/11/2006 TOTAL DEPTH 7608 PERF. 7294 - 7334

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 992 | -0- | 992 | 992 | 16 | 1 | 976 | 3 | Y | -0- | | | | | -0- |
| 10 | 0 | | 1340 | -0- | 1340 | 2332 | 30 | 1 | 1310 | 3 | Y | -0- | | | | | -0- |
| 11 | 0 | | 1214 | -0- | 1214 | 3546 | 8 | 1 | 1206 | 3 | Y | -0- | | | | | -0- |
| 12 | 0 | | 881 | -0- | 881 | 4427 | 18 | 1 | 863 | 3 | Y | -0- | | | | | -0- |
| 01 | 0 | | 768 | -0- | 768 | 5195 | 23 | 1 | 745 | 3 | Y | -0- | | | | | -0- |
| 02 | 252 | N | NO RPT | -0- | -252 | 4943 | | | | | Y | NO RPT | | | | | -0- |

OWEN BRISCOE 2147 WELL #: 4 RRCID -> 222759 COMPL. DATE 08/25/2006 TOTAL DEPTH 7575 PERF. 7374 - 7420

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 90 | N | 26 | -0- | -64 | -0- | 26 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 57 | N | 57 | -0- | -0- | -0- | 1 | 1 | 56 | 3 | Y | -0- | | | | | -0- |
| 11 | 71 | N | 71 | -0- | -0- | -0- | 71 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 64 | N | 64 | -0- | -0- | -0- | 1 | 1 | 63 | 3 | Y | -0- | | | | | -0- |
| 01 | 67 | N | 67 | -0- | -0- | -0- | 2 | 1 | 65 | 3 | Y | -0- | | | | | -0- |
| 02 | 56 | N | NO RPT | -0- | -56 | -0- | | | | | Y | NO RPT | | | | | -0- |

VT JAMES, S. A. ESTATE WELL #: 28 RRCID -> 223416 COMPL. DATE 10/04/2006 TOTAL DEPTH 7660 PERF. 7108 - 7134

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 380 | N | 380 | -0- | -0- | -0- | 65 | 1 | 315 | 3 | N | -0- | | | | | -0- |
| 10 | 376 | N | 376 | -0- | -0- | -0- | 62 | 1 | 314 | 3 | N | -0- | | | | | -0- |
| 11 | 318 | N | 318 | -0- | -0- | -0- | 47 | 1 | 271 | 3 | N | -0- | | | | | -0- |
| 12 | 404 | N | 404 | -0- | -0- | -0- | 83 | 1 | 321 | 3 | N | -0- | | | | | -0- |
| 01 | 372 | N | 362 | -0- | -10 | -0- | 77 | 1 | 285 | 3 | N | -0- | | | | | -0- |
| 02 | 308 | N | NO RPT | -0- | -308 | -0- | | | | | N | NO RPT | | | | | -0- |

OWEN (OLMOS) //CONT.// 67885 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978

OWEN BRISCOE 1133 WELL #: 4 RRCID -> 223754 COMPL. DATE 10/06/2006 TOTAL DEPTH 7550 PERF. 7366 - 7418

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS | LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | | 504 | -0- | | 504 | 504 | 10 | 1 | 494 | 3 | Y | -0- | | | | | -0- |
| 01 | 0 | | 202 | -0- | | 202 | 706 | 6 | 1 | 196 | 3 | Y | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | | -0- | 706 | | | | | Y | NO RPT | | | | | -0- |

OWEN BRISCOE 2147 WELL #: 5 RRCID -> 224304 COMPL. DATE 11/05/2006 TOTAL DEPTH 7600 PERF. 7364 - 7398

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS | LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 150 | N | 144 | -0- | | -6 | -0- | 2 | 1 | 142 | 3 | Y | -0- | | | | | -0- |
| 10 | 155 | N | 155 | -0- | | -0- | -0- | 3 | 1 | 152 | 3 | Y | -0- | | | | | -0- |
| 11 | 157 | N | 157 | -0- | | -0- | -0- | 1 | 1 | 156 | 3 | Y | -0- | | | | | -0- |
| 12 | 162 | N | 162 | -0- | | -0- | -0- | 3 | 1 | 159 | 3 | Y | -0- | | | | | -0- |
| 01 | 173 | N | 173 | -0- | | -0- | -0- | 5 | 1 | 168 | 3 | Y | -0- | | | | | -0- |
| 02 | 140 | N | NO RPT | -0- | | -140 | -0- | | | | | Y | NO RPT | | | | | -0- |

OWEN BRISCOE STATE 1134 WELL #: 3 RRCID -> 224968 COMPL. DATE 11/03/2008 TOTAL DEPTH 7750 PERF. 5525 - 5595

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS | LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 180 | N | 157 | -0- | | -23 | -0- | 3 | 1 | 154 | 3 | Y | -0- | | | | | -0- |
| 10 | 186 | N | 181 | -0- | | -5 | -0- | 4 | 1 | 177 | 3 | Y | -0- | | | | | -0- |
| 11 | 180 | N | 171 | -0- | | -9 | -0- | 1 | 1 | 170 | 3 | Y | -0- | | | | | -0- |
| 12 | 168 | N | 168 | -0- | | -0- | -0- | 3 | 1 | 165 | 3 | Y | -0- | | | | | -0- |
| 01 | 186 | N | 172 | -0- | | -14 | -0- | 5 | 1 | 167 | 3 | Y | -0- | | | | | -0- |
| 02 | 168 | N | NO RPT | -0- | | -168 | -0- | | | | | Y | NO RPT | | | | | -0- |

OWEN BRISCOE 2147 WELL #: 6 RRCID -> 225038 COMPL. DATE 10/09/2008 TOTAL DEPTH 7800 PERF. 5524 - 5597

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS | LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 151 | N | 151 | -0- | | -0- | -0- | 3 | 1 | 148 | 3 | N | -0- | | | | | -0- |
| 10 | 171 | N | 171 | -0- | | -0- | -0- | 4 | 1 | 167 | 3 | N | -0- | | | | | -0- |
| 11 | 180 | N | 158 | -0- | | -22 | -0- | 1 | 1 | 157 | 3 | N | -0- | | | | | -0- |
| 12 | 167 | N | 167 | -0- | | -0- | -0- | 3 | 1 | 164 | 3 | N | -0- | | | | | -0- |
| 01 | 368 | N | 368 | -0- | | -0- | -0- | 11 | 1 | 357 | 3 | N | -0- | | | | | -0- |
| 02 | 140 | N | NO RPT | -0- | | -140 | -0- | | | | | N | NO RPT | | | | | -0- |

JONES WELL #: D 7 RRCID -> 226258 COMPL. DATE 03/02/2007 TOTAL DEPTH 7250 PERF. 6944 - 7050

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS | LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 570 | N | 456 | -0- | | -114 | -0- | 127 | 1 | 329 | 3 | Y | -0- | | | | | -0- |
| 10 | 465 | N | 452 | -0- | | -13 | -0- | 54 | 1 | 398 | 3 | Y | -0- | | | | | -0- |
| 11 | 533 | N | 533 | -0- | | -0- | -0- | 266 | 1 | 267 | 3 | Y | -0- | | | | | -0- |
| 12 | 468 | N | 468 | -0- | | -0- | -0- | 186 | 1 | 282 | 3 | Y | -0- | | | | | -0- |
| 01 | 478 | N | 478 | -0- | | -0- | -0- | 148 | 1 | 330 | 3 | Y | -0- | | | | | -0- |
| 02 | 504 | N | NO RPT | -0- | | -504 | -0- | | | | | Y | NO RPT | | | | | -0- |

OWEN 2 WELL #: 4 RRCID -> 227022 COMPL. DATE 03/15/2007 TOTAL DEPTH 7450 PERF. 7207 - 7344

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS | LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 247 | N | 247 | -0- | | -0- | -0- | 37 | 1 | 210 | 3 | Y | -0- | | | | | -0- |
| 10 | 235 | N | 235 | -0- | | -0- | -0- | 31 | 1 | 204 | 3 | Y | -0- | | | | | -0- |
| 11 | 240 | N | 203 | -0- | | -37 | -0- | 6 | 1 | 197 | 3 | Y | -0- | | | | | -0- |
| 12 | 231 | N | 231 | -0- | | -0- | -0- | 32 | 1 | 199 | 3 | Y | -0- | | | | | -0- |
| 01 | 248 | N | 218 | -0- | | -30 | -0- | 39 | 1 | 179 | 3 | Y | -0- | | | | | -0- |
| 02 | 196 | N | NO RPT | -0- | | -196 | -0- | | | | | Y | NO RPT | | | | | -0- |

JONES WELL #: D 9 RRCID -> 228457 COMPL. DATE 05/24/2007 TOTAL DEPTH 7200 PERF. 6921 - 7022

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS | LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 506 | N | 506 | -0- | | -0- | -0- | 141 | 1 | 365 | 3 | N | -0- | | | | | -0- |
| 10 | 558 | N | 482 | -0- | | -76 | -0- | 58 | 1 | 424 | 3 | N | -0- | | | | | -0- |
| 11 | 630 | N | 450 | -0- | | -180 | -0- | 225 | 1 | 225 | 3 | N | -0- | | | | | -0- |
| 12 | 453 | N | 453 | -0- | | -0- | -0- | 181 | 1 | 272 | 3 | N | -0- | | | | | -0- |
| 01 | 496 | N | 480 | -0- | | -16 | -0- | 148 | 1 | 332 | 3 | N | -0- | | | | | -0- |
| 02 | 420 | N | NO RPT | -0- | | -420 | -0- | | | | | N | NO RPT | | | | | -0- |

OWEN (OLMOS) //CONT.// 67885 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
WEBB COUNTY SCHOOL LAND 1383L WELL #: 30 RRCID -> 229353 COMPL. DATE 06/15/2007 TOTAL DEPTH 7450 PERF. 7242 - 7274

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | | 1084 | -0- | 1084 | 1084 | 1084 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 0 | | 1247 | -0- | 1247 | 2331 | 1 | 1 | 1246 | 3 | Y | -0- | | | | | -0- |
| 12 | 0 | | 2093 | -0- | 2093 | 4424 | 107 | 1 | 1986 | 3 | Y | -0- | | | | | -0- |
| 01 | 0 | | 1283 | -0- | 1283 | 5707 | 54 | 1 | 1229 | 3 | Y | -0- | | | | | -0- |
| 02 | 560 | N | NO RPT | -0- | -560 | 5147 | | | | | Y | NO RPT | | | | | -0- |

OWEN BRISCOE 1133 WELL #: 5 RRCID -> 229372 COMPL. DATE 06/22/2007 TOTAL DEPTH 7550 PERF. 7336 - 7373

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 159 | N | 159 | -0- | -0- | -0- | 3 | 1 | 156 | 3 | Y | -0- | | | | | -0- |
| 10 | 193 | N | 193 | -0- | -0- | -0- | 4 | 1 | 189 | 3 | Y | -0- | | | | | -0- |
| 11 | 180 | N | 160 | -0- | -20 | -0- | 1 | 1 | 159 | 3 | Y | -0- | | | | | -0- |
| 12 | 155 | N | 155 | -0- | -0- | -0- | 3 | 1 | 152 | 3 | Y | -0- | | | | | -0- |
| 01 | 186 | N | 160 | -0- | -26 | -0- | 5 | 1 | 155 | 3 | Y | -0- | | | | | -0- |
| 02 | 140 | N | NO RPT | -0- | -140 | -0- | | | | | Y | NO RPT | | | | | -0- |

VT JAMES, S. A. ESTATE WELL #: 29 RRCID -> 229979 COMPL. DATE 07/11/2007 TOTAL DEPTH 7515 PERF. 7088 - 7248

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 420 | N | 137 | -0- | -283 | -0- | 24 | 1 | 113 | 3 | N | -0- | | | | | -0- |
| 10 | 248 | N | 231 | -0- | -17 | -0- | 38 | 1 | 193 | 3 | N | -0- | | | | | -0- |
| 11 | 338 | N | 338 | -0- | -0- | -0- | 49 | 1 | 289 | 3 | N | -0- | | | | | -0- |
| 12 | 488 | N | 488 | -0- | -0- | -0- | 100 | 1 | 388 | 3 | N | -0- | | | | | -0- |
| 01 | 492 | N | 492 | -0- | -0- | -0- | 104 | 1 | 388 | 3 | N | -0- | | | | | -0- |
| 02 | 308 | N | NO RPT | -0- | -308 | -0- | | | | | N | NO RPT | | | | | -0- |

VT JOHNS, E. S. ESTATE WELL #: 8 RRCID -> 233068 COMPL. DATE 11/07/2007 TOTAL DEPTH 7560 PERF. 7180 - 7335

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 407 | N | 407 | -0- | -0- | -0- | 68 | 1 | 326 | 3 | N | 12 | | | | | 18 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 10 | 806 | N | 806 | -0- | -0- | -0- | 133 | 1 | 670 | 3 | N | 3 | 18 | 1 | | | 3 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 360 | N | 326 | -0- | -34 | -0- | 48 | 1 | 277 | 3 | N | 1 | | | | | 4 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 370 | N | 370 | -0- | -0- | -0- | 74 | 1 | 286 | 3 | N | 9 | | | | | 13 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 01 | 527 | N | 156 | -0- | -371 | -0- | 33 | 1 | 122 | 3 | N | 1 | 8 | 1 | | | 6 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 308 | N | NO RPT | -0- | -308 | -0- | | | | | N | NO RPT | | | | | 6 |

OWEN BRISCOE 1133 WELL #: 6 RRCID -> 233193 COMPL. DATE 10/22/2008 TOTAL DEPTH 7650 PERF. 7344 - 7478

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 757 | N | 757 | -0- | -0- | -0- | 12 | 1 | 745 | 3 | Y | -0- | | | | | -0- |
| 10 | 643 | N | 643 | -0- | -0- | -0- | 14 | 1 | 629 | 3 | Y | -0- | | | | | -0- |
| 11 | 551 | N | 551 | -0- | -0- | -0- | 4 | 1 | 547 | 3 | Y | -0- | | | | | -0- |
| 12 | 486 | N | 486 | -0- | -0- | -0- | 10 | 1 | 476 | 3 | Y | -0- | | | | | -0- |
| 01 | 1082 | N | 1082 | -0- | -0- | -0- | 32 | 1 | 1050 | 3 | Y | -0- | | | | | -0- |
| 02 | 112 | N | NO RPT | -0- | -112 | -0- | | | | | Y | NO RPT | | | | | -0- |

OWEN WELL #: 5 RRCID -> 234934 COMPL. DATE 11/28/2007 TOTAL DEPTH 7650 PERF. 7325 - 7366

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 328 | N | 328 | -0- | -0- | -0- | 5 | 1 | 323 | 3 | Y | -0- | | | | | -0- |
| 10 | 175 | N | 175 | -0- | -0- | -0- | 4 | 1 | 171 | 3 | Y | -0- | | | | | -0- |
| 11 | 180 | N | 131 | -0- | -49 | -0- | 1 | 1 | 130 | 3 | Y | -0- | | | | | -0- |
| 12 | 275 | N | 275 | -0- | -0- | -0- | 6 | 1 | 269 | 3 | Y | -0- | | | | | -0- |
| 01 | 203 | N | 203 | -0- | -0- | -0- | 6 | 1 | 197 | 3 | Y | -0- | | | | | -0- |
| 02 | 112 | N | NO RPT | -0- | -112 | -0- | | | | | Y | NO RPT | | | | | -0- |

OWEN (OLMOS) //CONT.// 67885 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
BRISCOE-MANRY 1393 WELL #: 1 RRCID -> 235039 COMPL. DATE 01/14/2009 TOTAL DEPTH 7650 PERF. 5494 - 5593

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 330 | N | 240 | -0- | -90 | -0- | 4 | 1 | 236 | 3 | Y | -0- | | | | | -0- |
| 10 | 310 | N | 243 | -0- | -67 | -0- | 5 | 1 | 238 | 3 | Y | -0- | | | | | -0- |
| 11 | 330 | N | 196 | -0- | -134 | -0- | 1 | 1 | 195 | 3 | Y | -0- | | | | | -0- |
| 12 | 229 | N | 229 | -0- | -0- | -0- | 5 | 1 | 224 | 3 | Y | -0- | | | | | -0- |
| 01 | 248 | N | 187 | -0- | -61 | -0- | 5 | 1 | 182 | 3 | Y | -0- | | | | | -0- |
| 02 | 196 | N | NO RPT | -0- | -196 | -0- | | | | | Y | NO RPT | | | | | -0- |

BRISCOE-MANRY 1393 WELL #: 2 RRCID -> 235043 COMPL. DATE 01/21/2009 TOTAL DEPTH 7650 PERF. 5534 - 5597

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 728 | N | 728 | -0- | -0- | -0- | 12 | 1 | 716 | 3 | Y | -0- | | | | | -0- |
| 10 | 498 | N | 498 | -0- | -0- | -0- | 11 | 1 | 487 | 3 | Y | -0- | | | | | -0- |
| 11 | 549 | N | 549 | -0- | -0- | -0- | 4 | 1 | 545 | 3 | Y | -0- | | | | | -0- |
| 12 | 695 | N | 695 | -0- | -0- | -0- | 14 | 1 | 681 | 3 | Y | -0- | | | | | -0- |
| 01 | 763 | N | 763 | -0- | -0- | -0- | 22 | 1 | 741 | 3 | Y | -0- | | | | | -0- |
| 02 | 168 | N | NO RPT | -0- | -168 | -0- | | | | | Y | NO RPT | | | | | -0- |

BRISCOE-MANRY 1393 WELL #: 3 RRCID -> 240349 COMPL. DATE 10/05/2008 TOTAL DEPTH 7700 PERF. 5540 - 5640

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 274 | N | 274 | -0- | -0- | -0- | 5 | 1 | 269 | 3 | Y | -0- | | | | | -0- |
| 10 | 235 | N | 235 | -0- | -0- | -0- | 5 | 1 | 230 | 3 | Y | -0- | | | | | -0- |
| 11 | 180 | N | 120 | -0- | -60 | -0- | 1 | 1 | 119 | 3 | Y | -0- | | | | | -0- |
| 12 | 288 | N | 288 | -0- | -0- | -0- | 6 | 1 | 282 | 3 | Y | -0- | | | | | -0- |
| 01 | 248 | N | 173 | -0- | -75 | -0- | 5 | 1 | 168 | 3 | Y | -0- | | | | | -0- |
| 02 | 112 | N | NO RPT | -0- | -112 | -0- | | | | | Y | NO RPT | | | | | -0- |

LAUREL 1390 WELL #: 11A RRCID -> 241015 COMPL. DATE 05/02/2008 TOTAL DEPTH 6550 PERF. 6284 - 6319

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 721 | N | 721 | -0- | -0- | -0- | 62 | 1 | 659 | 3 | Y | -0- | | | | | -0- |
| 10 | 729 | N | 729 | -0- | -0- | -0- | 67 | 1 | 662 | 3 | Y | -0- | | | | | -0- |
| 11 | 706 | N | 706 | -0- | -0- | -0- | 67 | 1 | 639 | 3 | Y | -0- | | | | | -0- |
| 12 | 714 | N | 714 | -0- | -0- | -0- | 32 | 1 | 682 | 3 | Y | -0- | | | | | -0- |
| 01 | 713 | N | 707 | -0- | -6 | -0- | 38 | 1 | 669 | 3 | Y | -0- | | | | | -0- |
| 02 | 644 | N | NO RPT | -0- | -644 | -0- | | | | | Y | NO RPT | | | | | -0- |

BRISCOE-MANRY 1393 WELL #: 4 RRCID -> 241018 COMPL. DATE 02/15/2008 TOTAL DEPTH 7800 PERF. 7495 - 7544

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

VT JOHNS, E. S. ESTATE WELL #: 10 RRCID -> 241079 COMPL. DATE 07/16/2008 TOTAL DEPTH 7610 PERF. 7238 - 7390

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 602 | N | 602 | -0- | -0- | -0- | 101 | 1 | 487 | 3 | N | 13 | | | | | 18 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 10 | 545 | N | 545 | -0- | -0- | -0- | 90 | 1 | 451 | 3 | N | 4 | 19 | 1 | | | 3 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 476 | N | 476 | -0- | -0- | -0- | 69 | 1 | 406 | 3 | N | 1 | | | | | 4 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 486 | N | 486 | -0- | -0- | -0- | 97 | 1 | 378 | 3 | N | 10 | | | | | 14 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 01 | 558 | N | 510 | -0- | -48 | -0- | 108 | 1 | 400 | 3 | N | 2 | 9 | 1 | | | 7 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 448 | N | NO RPT | -0- | -448 | -0- | | | | | N | NO RPT | | | | | 7 |

OWEN (OLMOS) //CONT.// 67885 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
BRISCOE-MANRY 1393 WELL #: 7 RRCID -> 241741 COMPL. DATE 05/25/2008 TOTAL DEPTH 7700 PERF. 7379 - 7424

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 723 | N | 723 | -0- | -0- | -0- | 12 | 1 | 711 | 3 | Y | -0- | | | | | -0- |
| 10 | 527 | N | 527 | -0- | -0- | -0- | 12 | 1 | 515 | 3 | Y | -0- | | | | | -0- |
| 11 | 510 | N | 399 | -0- | -111 | -0- | 3 | 1 | 396 | 3 | Y | -0- | | | | | -0- |
| 12 | 716 | N | 716 | -0- | -0- | -0- | 14 | 1 | 702 | 3 | Y | -0- | | | | | -0- |
| 01 | 722 | N | 722 | -0- | -0- | -0- | 21 | 1 | 701 | 3 | Y | -0- | | | | | -0- |
| 02 | 364 | N | NO RPT | -0- | -364 | -0- | | | | | Y | NO RPT | | | | | -0- |

BRISCOE-MANRY 1393 WELL #: 5 RRCID -> 241743 COMPL. DATE 11/06/2008 TOTAL DEPTH 7700 PERF. 5568 - 5605

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 342 | N | 342 | -0- | -0- | -0- | 6 | 1 | 336 | 3 | Y | -0- | | | | | -0- |
| 10 | 304 | N | 304 | -0- | -0- | -0- | 7 | 1 | 297 | 3 | Y | -0- | | | | | -0- |
| 11 | 330 | N | 265 | -0- | -65 | -0- | 2 | 1 | 263 | 3 | Y | -0- | | | | | -0- |
| 12 | 364 | N | 364 | -0- | -0- | -0- | 7 | 1 | 357 | 3 | Y | -0- | | | | | -0- |
| 01 | 376 | N | 376 | -0- | -0- | -0- | 11 | 1 | 365 | 3 | Y | -0- | | | | | -0- |
| 02 | 252 | N | NO RPT | -0- | -252 | -0- | | | | | Y | NO RPT | | | | | -0- |

OWEN WELL #: 7 RRCID -> 241927 COMPL. DATE 03/30/2009 TOTAL DEPTH 7650 PERF. 5479 - 5582

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 486 | N | 486 | -0- | -0- | -0- | 8 | 1 | 478 | 3 | N | -0- | | | | | -0- |
| 10 | 558 | N | 556 | -0- | -2 | -0- | 12 | 1 | 544 | 3 | N | -0- | | | | | -0- |
| 11 | 540 | N | 524 | -0- | -16 | -0- | 4 | 1 | 520 | 3 | N | -0- | | | | | -0- |
| 12 | 473 | N | 473 | -0- | -0- | -0- | 10 | 1 | 463 | 3 | N | -0- | | | | | -0- |
| 01 | 564 | N | 564 | -0- | -0- | -0- | 17 | 1 | 547 | 3 | N | -0- | | | | | -0- |
| 02 | 476 | N | NO RPT | -0- | -476 | -0- | | | | | N | NO RPT | | | | | -0- |

OWEN WELL #: 6 RRCID -> 242200 COMPL. DATE 07/12/2008 TOTAL DEPTH 7650 PERF. 7443 - 7456

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 551 | N | 551 | -0- | -0- | -0- | 9 | 1 | 542 | 3 | Y | -0- | | | | | -0- |
| 10 | 578 | N | 578 | -0- | -0- | -0- | 13 | 1 | 565 | 3 | Y | -0- | | | | | -0- |
| 11 | 540 | N | 457 | -0- | -83 | -0- | 3 | 1 | 454 | 3 | Y | -0- | | | | | -0- |
| 12 | 776 | N | 776 | -0- | -0- | -0- | 16 | 1 | 760 | 3 | Y | -0- | | | | | -0- |
| 01 | 843 | N | 843 | -0- | -0- | -0- | 25 | 1 | 818 | 3 | Y | -0- | | | | | -0- |
| 02 | 420 | N | NO RPT | -0- | -420 | -0- | | | | | Y | NO RPT | | | | | -0- |

OWEN BRISCOE 1133 WELL #: 7 RRCID -> 242202 COMPL. DATE 07/24/2008 TOTAL DEPTH 7600 PERF. 0 - 7387

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2761 | N | 2761 | -0- | -0- | -0- | 45 | 1 | 2716 | 3 | Y | -0- | | | | | -0- |
| 10 | 2756 | N | 2756 | -0- | -0- | -0- | 61 | 1 | 2695 | 3 | Y | -0- | | | | | -0- |
| 11 | 2264 | N | 2264 | -0- | -0- | -0- | 15 | 1 | 2249 | 3 | Y | -0- | | | | | -0- |
| 12 | 2356 | N | 2356 | -0- | -0- | -0- | 48 | 1 | 2308 | 3 | Y | -0- | | | | | -0- |
| 01 | 2293 | N | 2293 | -0- | -0- | -0- | 68 | 1 | 2225 | 3 | Y | -0- | | | | | -0- |
| 02 | 1596 | N | NO RPT | -0- | -1596 | -0- | | | | | Y | NO RPT | | | | | -0- |

LAUREL, F. D. 1931 WELL #: 12A RRCID -> 242227 COMPL. DATE 06/15/2008 TOTAL DEPTH 6750 PERF. 6182 - 6471

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1501 | N | 1501 | -0- | -0- | -0- | 128 | 1 | 1373 | 3 | Y | -0- | | | | | -0- |
| 10 | 1444 | N | 1444 | -0- | -0- | -0- | 132 | 1 | 1312 | 3 | Y | -0- | | | | | -0- |
| 11 | 1410 | N | 1290 | -0- | -120 | -0- | 122 | 1 | 1168 | 3 | Y | -0- | | | | | -0- |
| 12 | 1111 | N | 1111 | -0- | -0- | -0- | 50 | 1 | 1061 | 3 | Y | -0- | | | | | -0- |
| 01 | 1457 | N | 1049 | -0- | -408 | -0- | 57 | 1 | 992 | 3 | Y | -0- | | | | | -0- |
| 02 | 1204 | N | NO RPT | -0- | -1204 | -0- | | | | | Y | NO RPT | | | | | -0- |

VT HOLLAND 1374 WELL #: 1 RRCID -> 242337 COMPL. DATE 10/24/2008 TOTAL DEPTH 7760 PERF. 7278 - 7318

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 510 | N | 496 | -0- | -14 | -0- | 496 | 3 | | | N | -0- | | | | | 67 |
| 10 | 494 | N | 494 | -0- | -0- | -0- | 494 | 3 | | | N | -0- | | | | | 67 |
| 11 | 510 | N | 440 | -0- | -70 | -0- | 438 | 3 | 2 | 9 | N | 2 | 49 | 1 | | | 20 |
| 12 | 480 | N | 480 | -0- | -0- | -0- | 480 | 3 | | | N | -0- | | | | | 20 |
| 01 | 496 | N | 448 | -0- | -48 | -0- | 11 | 1 | 437 | 3 | N | -0- | | | | | 20 |
| 02 | 420 | N | NO RPT | -0- | -420 | -0- | | | | | N | NO RPT | | | | | 20 |

OWEN (OLMOS) //CONT.// 67885 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
BRISCOE-MANRY 1393 WELL #: 9 RRCID -> 243699 COMPL. DATE 09/04/2008 TOTAL DEPTH 7750 PERF. 5581 - 7546

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 674 | N | 674 | -0- | -0- | -0- | 11 | 1 | 663 | 3 | Y | -0- | | | | | -0- |
| 10 | 686 | N | 686 | -0- | -0- | -0- | 15 | 1 | 671 | 3 | Y | -0- | | | | | -0- |
| 11 | 611 | N | 611 | -0- | -0- | -0- | 4 | 1 | 607 | 3 | Y | -0- | | | | | -0- |
| 12 | 755 | N | 755 | -0- | -0- | -0- | 15 | 1 | 740 | 3 | Y | -0- | | | | | -0- |
| 01 | 598 | N | 598 | -0- | -0- | -0- | 18 | 1 | 580 | 3 | Y | -0- | | | | | -0- |
| 02 | 364 | N | NO RPT | -0- | -364 | -0- | | | | | Y | NO RPT | | | | | -0- |

BRISCOE-MANRY 1393 WELL #: 8 RRCID -> 244635 COMPL. DATE 09/24/2008 TOTAL DEPTH 7700 PERF. 5559 - 7527

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1210 | N | 1210 | -0- | -0- | -0- | 20 | 1 | 1190 | 3 | Y | -0- | | | | | -0- |
| 10 | 1058 | N | 1058 | -0- | -0- | -0- | 23 | 1 | 1035 | 3 | Y | -0- | | | | | -0- |
| 11 | 929 | N | 929 | -0- | -0- | -0- | 6 | 1 | 923 | 3 | Y | -0- | | | | | -0- |
| 12 | 1192 | N | 1192 | -0- | -0- | -0- | 24 | 1 | 1168 | 3 | Y | -0- | | | | | -0- |
| 01 | 1177 | N | 1177 | -0- | -0- | -0- | 35 | 1 | 1142 | 3 | Y | -0- | | | | | -0- |
| 02 | 868 | N | NO RPT | -0- | -868 | -0- | | | | | Y | NO RPT | | | | | -0- |

OWEN 2 WELL #: 6 RRCID -> 244639 COMPL. DATE 09/25/2008 TOTAL DEPTH 7457 PERF. 7089 - 7206

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 257 | N | 257 | -0- | -0- | -0- | 39 | 1 | 218 | 3 | Y | -0- | | | | | -0- |
| 10 | 280 | N | 280 | -0- | -0- | -0- | 37 | 1 | 243 | 3 | Y | -0- | | | | | -0- |
| 11 | 240 | N | 217 | -0- | -23 | -0- | 7 | 1 | 210 | 3 | Y | -0- | | | | | -0- |
| 12 | 255 | N | 255 | -0- | -0- | -0- | 36 | 1 | 219 | 3 | Y | -0- | | | | | -0- |
| 01 | 283 | N | 283 | -0- | -0- | -0- | 51 | 1 | 232 | 3 | Y | -0- | | | | | -0- |
| 02 | 196 | N | NO RPT | -0- | -196 | -0- | | | | | Y | NO RPT | | | | | -0- |

OWEN BRISCOE GAS UNIT WELL #: 7 RRCID -> 244714 COMPL. DATE 11/23/2008 TOTAL DEPTH 7800 PERF. 5548 - 5602

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 90 | N | 82 | -0- | -8 | -0- | 1 | 1 | 81 | 3 | Y | -0- | | | | | -0- |
| 10 | 93 | N | 79 | -0- | -14 | -0- | 2 | 1 | 77 | 3 | Y | -0- | | | | | -0- |
| 11 | 60 | N | 12 | -0- | -48 | -0- | 12 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 7 | N | 7 | -0- | -0- | -0- | 7 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 93 | N | 50 | -0- | -43 | -0- | 1 | 1 | 49 | 3 | Y | -0- | | | | | -0- |
| 02 | 12 | N | NO RPT | -0- | -12 | -0- | | | | | Y | NO RPT | | | | | -0- |

OWEN, E. A. WELL #: 8 RRCID -> 245232 COMPL. DATE 10/02/2008 TOTAL DEPTH 7610 PERF. 7158 - 7293

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 510 | N | 489 | -0- | -21 | -0- | 95 | 1 | 394 | 3 | Y | -0- | | | | | -0- |
| 10 | 527 | N | 500 | -0- | -27 | -0- | 87 | 1 | 413 | 3 | Y | -0- | | | | | -0- |
| 11 | 510 | N | 473 | -0- | -37 | -0- | 40 | 1 | 433 | 3 | Y | -0- | | | | | -0- |
| 12 | 484 | N | 484 | -0- | -0- | -0- | 64 | 1 | 420 | 3 | Y | -0- | | | | | -0- |
| 01 | 496 | N | 479 | -0- | -17 | -0- | 98 | 1 | 381 | 3 | Y | -0- | | | | | -0- |
| 02 | 448 | N | NO RPT | -0- | -448 | -0- | | | | | Y | NO RPT | | | | | -0- |

BRISCOE-MANRY 1393 WELL #: 6 RRCID -> 246984 COMPL. DATE 10/10/2008 TOTAL DEPTH 7650 PERF. 5476 - 7390

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 372 | N | 372 | -0- | -0- | -0- | 6 | 1 | 366 | 3 | Y | -0- | | | | | -0- |
| 10 | 324 | N | 324 | -0- | -0- | -0- | 7 | 1 | 317 | 3 | Y | -0- | | | | | -0- |
| 11 | 330 | N | 293 | -0- | -37 | -0- | 2 | 1 | 291 | 3 | Y | -0- | | | | | -0- |
| 12 | 319 | N | 319 | -0- | -0- | -0- | 6 | 1 | 313 | 3 | Y | -0- | | | | | -0- |
| 01 | 324 | N | 324 | -0- | -0- | -0- | 9 | 1 | 315 | 3 | Y | -0- | | | | | -0- |
| 02 | 280 | N | NO RPT | -0- | -280 | -0- | | | | | Y | NO RPT | | | | | -0- |

BRISCOE-MANRY 1393 WELL #: 11 RRCID -> 247978 COMPL. DATE 11/13/2008 TOTAL DEPTH 7660 PERF. 7402 - 7529

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 61 | N | 61 | -0- | -0- | -0- | 1 | 1 | 60 | 3 | Y | -0- | | | | | -0- |
| 10 | 68 | N | 68 | -0- | -0- | -0- | 2 | 1 | 66 | 3 | Y | -0- | | | | | -0- |
| 11 | 70 | N | 70 | -0- | -0- | -0- | 70 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 64 | N | 64 | -0- | -0- | -0- | 1 | 1 | 63 | 3 | Y | -0- | | | | | -0- |
| 01 | 62 | N | 55 | -0- | -7 | -0- | 2 | 1 | 53 | 3 | Y | -0- | | | | | -0- |
| 02 | 56 | N | NO RPT | -0- | -56 | -0- | | | | | Y | NO RPT | | | | | -0- |

OWEN (OLMOS) //CONT.// 67885 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
VILLARREAL WELL #: 1 RRCID -> 248027 COMPL. DATE 11/08/2008 TOTAL DEPTH 8374 PERF. 7595 - 7616

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1167 | N | 1167 | -0- | -0- | -0- | 95 | 1 | 1072 | 3 | N | -0- | | | | | -0- |
| 10 | 1160 | N | 1160 | -0- | -0- | -0- | 103 | 1 | 1057 | 3 | N | -0- | | | | | -0- |
| 11 | 990 | N | 974 | -0- | -16 | -0- | 67 | 1 | 907 | 3 | N | -0- | | | | | -0- |
| 12 | 1133 | N | 1133 | -0- | -0- | -0- | 84 | 1 | 1049 | 3 | N | -0- | | | | | -0- |
| 01 | 1211 | N | 1211 | -0- | -0- | -0- | 91 | 1 | 1120 | 3 | N | -0- | | | | | -0- |
| 02 | 896 | N | NO RPT | -0- | -896 | -0- | | | | | N | NO RPT | | | | | -0- |

OWENS, E. ARLEIGH WELL #: 3 RRCID -> 248037 COMPL. DATE 10/23/2008 TOTAL DEPTH 7900 PERF. 5655 - 5715

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 241 | N | 241 | -0- | -0- | -0- | 4 | 1 | 237 | 3 | Y | -0- | | | | | -0- |
| 10 | 188 | N | 188 | -0- | -0- | -0- | 4 | 1 | 184 | 3 | Y | -0- | | | | | -0- |
| 11 | 240 | N | 151 | -0- | -89 | -0- | 1 | 1 | 150 | 3 | Y | -0- | | | | | -0- |
| 12 | 161 | N | 161 | -0- | -0- | -0- | 3 | 1 | 158 | 3 | Y | -0- | | | | | -0- |
| 01 | 186 | N | 167 | -0- | -19 | -0- | 5 | 1 | 162 | 3 | Y | -0- | | | | | -0- |
| 02 | 140 | N | NO RPT | -0- | -140 | -0- | | | | | Y | NO RPT | | | | | -0- |

BRISCOE-MANRY 1393 WELL #: 10 RRCID -> 248039 COMPL. DATE 11/21/2008 TOTAL DEPTH 7659 PERF. 5497 - 7448

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 497 | N | 497 | -0- | -0- | -0- | 8 | 1 | 489 | 3 | Y | -0- | | | | | -0- |
| 10 | 422 | N | 422 | -0- | -0- | -0- | 9 | 1 | 413 | 3 | Y | -0- | | | | | -0- |
| 11 | 450 | N | 423 | -0- | -27 | -0- | 3 | 1 | 420 | 3 | Y | -0- | | | | | -0- |
| 12 | 465 | N | 465 | -0- | -0- | -0- | 9 | 1 | 456 | 3 | Y | -0- | | | | | -0- |
| 01 | 464 | N | 464 | -0- | -0- | -0- | 14 | 1 | 450 | 3 | Y | -0- | | | | | -0- |
| 02 | 392 | N | NO RPT | -0- | -392 | -0- | | | | | Y | NO RPT | | | | | -0- |

OWEN, E.A. WELL #: 9 RRCID -> 248047 COMPL. DATE 01/03/2009 TOTAL DEPTH 7600 PERF. 7250 - 7397

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 330 | N | 328 | -0- | -2 | -0- | 63 | 1 | 265 | 3 | Y | -0- | | | | | -0- |
| 10 | 341 | N | 338 | -0- | -3 | -0- | 59 | 1 | 279 | 3 | Y | -0- | | | | | -0- |
| 11 | 330 | N | 318 | -0- | -12 | -0- | 27 | 1 | 291 | 3 | Y | -0- | | | | | -0- |
| 12 | 315 | N | 315 | -0- | -0- | -0- | 41 | 1 | 274 | 3 | Y | -0- | | | | | -0- |
| 01 | 341 | N | 294 | -0- | -47 | -0- | 60 | 1 | 234 | 3 | Y | -0- | | | | | -0- |
| 02 | 308 | N | NO RPT | -0- | -308 | -0- | | | | | Y | NO RPT | | | | | -0- |

BRISCOE-MANRY 1393 WELL #: 15 RRCID -> 248555 COMPL. DATE 03/26/2009 TOTAL DEPTH 7700 PERF. 5598 - 7494

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 181 | N | 181 | -0- | -0- | -0- | 3 | 1 | 178 | 3 | Y | -0- | | | | | 3 |
| 10 | 170 | N | 170 | -0- | -0- | -0- | 4 | 1 | 166 | 3 | Y | -0- | | | | | 3 |
| 11 | 139 | N | 139 | -0- | -0- | -0- | 1 | 1 | 138 | 3 | Y | -0- | | | | | 3 |
| 12 | 258 | N | 258 | -0- | -0- | -0- | 5 | 1 | 253 | 3 | Y | -0- | | | | | 3 |
| 01 | 167 | N | 167 | -0- | -0- | -0- | 5 | 1 | 162 | 3 | Y | -0- | | | | | 3 |
| 02 | 84 | N | NO RPT | -0- | -84 | -0- | | | | | Y | NO RPT | | | | | 3 |

BRISCOE-MANRY 1393 WELL #: 12 RRCID -> 248836 COMPL. DATE 02/21/2009 TOTAL DEPTH 7650 PERF. 5592 - 5632

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 204 | N | 204 | -0- | -0- | -0- | 3 | 1 | 201 | 3 | Y | -0- | | | | | -0- |
| 10 | 194 | N | 194 | -0- | -0- | -0- | 4 | 1 | 190 | 3 | Y | -0- | | | | | -0- |
| 11 | 181 | N | 181 | -0- | -0- | -0- | 1 | 1 | 180 | 3 | Y | -0- | | | | | -0- |
| 12 | 220 | N | 220 | -0- | -0- | -0- | 4 | 1 | 216 | 3 | Y | -0- | | | | | -0- |
| 01 | 605 | N | 605 | -0- | -0- | -0- | 18 | 1 | 587 | 3 | Y | -0- | | | | | -0- |
| 02 | 168 | N | NO RPT | -0- | -168 | -0- | | | | | Y | NO RPT | | | | | -0- |

BRISCOE-MANRY 1393 WELL #: 14 RRCID -> 248963 COMPL. DATE 03/06/2009 TOTAL DEPTH 7700 PERF. 7434 - 7480

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 881 | N | 881 | -0- | -0- | -0- | 14 | 1 | 867 | 3 | Y | -0- | | | | | -0- |
| 10 | 577 | N | 577 | -0- | -0- | -0- | 13 | 1 | 564 | 3 | Y | -0- | | | | | -0- |
| 11 | 422 | N | 422 | -0- | -0- | -0- | 3 | 1 | 419 | 3 | Y | -0- | | | | | -0- |
| 12 | 605 | N | 605 | -0- | -0- | -0- | 12 | 1 | 593 | 3 | Y | -0- | | | | | -0- |
| 01 | 622 | N | 622 | -0- | -0- | -0- | 18 | 1 | 604 | 3 | Y | -0- | | | | | -0- |
| 02 | 392 | N | NO RPT | -0- | -392 | -0- | | | | | Y | NO RPT | | | | | -0- |

OWEN (OLMOS) //CONT.// 67885 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978

OWEN WELL #: 9 RRCID -> 249003 COMPL. DATE 04/03/2009 TOTAL DEPTH 7650 PERF. 5528 - 7487

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 292 | N | 292 | -0- | -0- | -0- | 5 | 1 | 287 | 3 | Y | -0- | | | | | -0- |
| 10 | 281 | N | 281 | -0- | -0- | -0- | 6 | 1 | 275 | 3 | Y | -0- | | | | | -0- |
| 11 | 319 | N | 319 | -0- | -0- | -0- | 2 | 1 | 317 | 3 | Y | -0- | | | | | -0- |
| 12 | 381 | N | 381 | -0- | -0- | -0- | 8 | 1 | 373 | 3 | Y | -0- | | | | | -0- |
| 01 | 354 | N | 354 | -0- | -0- | -0- | 10 | 1 | 344 | 3 | Y | -0- | | | | | -0- |
| 02 | 224 | N | NO RPT | -0- | -224 | -0- | | | | | Y | NO RPT | | | | | -0- |

NEEL WELL #: 1 RRCID -> 249070 COMPL. DATE 05/14/2009 TOTAL DEPTH 8022 PERF. 5692 - 7558

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

OWEN WELL #: 8 RRCID -> 249476 COMPL. DATE 02/12/2009 TOTAL DEPTH 7650 PERF. 7360 - 7435

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 161 | N | 161 | -0- | -0- | -0- | 3 | 1 | 158 | 3 | Y | -0- | | | | | -0- |
| 10 | 360 | N | 360 | -0- | -0- | -0- | 8 | 1 | 352 | 3 | Y | -0- | | | | | -0- |
| 11 | 219 | N | 219 | -0- | -0- | -0- | 2 | 1 | 217 | 3 | Y | -0- | | | | | -0- |
| 12 | 332 | N | 332 | -0- | -0- | -0- | 7 | 1 | 325 | 3 | Y | -0- | | | | | -0- |
| 01 | 1189 | N | 1189 | -0- | -0- | -0- | 35 | 1 | 1154 | 3 | Y | -0- | | | | | -0- |
| 02 | 84 | N | NO RPT | -0- | -84 | -0- | | | | | Y | NO RPT | | | | | -0- |

VT MILLER-STOKES 1968 WELL #: 1 RRCID -> 251186 COMPL. DATE 08/09/2009 TOTAL DEPTH 7562 PERF. 7157 - 7286

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1443 | N | 1443 | -0- | -0- | -0- | 232 | 1 | 1114 | 3 | N | 88 | 112 | 1 | | | 19 |
| | | | | | | | 97 | 9 | | | | | | | | | |
| 10 | 1338 | N | 1338 | -0- | -0- | -0- | 217 | 1 | 1092 | 3 | N | 26 | | | | | 45 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 11 | 1137 | N | 1137 | -0- | -0- | -0- | 163 | 1 | 954 | 3 | N | 18 | | | | | 63 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 12 | 1060 | N | 1060 | -0- | -0- | -0- | 213 | 1 | 825 | 3 | N | 20 | | | | | 83 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 01 | 1200 | N | 1200 | -0- | -0- | -0- | 249 | 1 | 926 | 3 | N | 23 | 91 | 1 | | | 15 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 02 | 756 | N | NO RPT | -0- | -756 | -0- | | | | | N | NO RPT | | | | | 15 |

HACHAR, N. D. HEIRS WELL #: 1H RRCID -> 252118 COMPL. DATE 10/08/2009 TOTAL DEPTH 6065 PERF. 6480 - 9310

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2340 | X | 2069 | -0- | -271 | -0- | 40 | 1 | 2029 | 3 | Y | -0- | | | | | 3 |
| 10 | 3044 | X | 3044 | -0- | -0- | -0- | 82 | 1 | 2962 | 3 | Y | -0- | | | | | 3 |
| 11 | 2850 | X | 2707 | -0- | -143 | -0- | 23 | 1 | 2684 | 3 | Y | -0- | | | | | 3 |
| 12 | 2945 | X | 2295 | -0- | -650 | -0- | 41 | 1 | 2254 | 3 | Y | -0- | | | | | 3 |
| 01 | 3071 | X | 3071 | -0- | -0- | -0- | 66 | 1 | 3005 | 3 | Y | -0- | | | | | 3 |
| 02 | 2744 | X | NO RPT | -0- | -2744 | -0- | | | | | Y | NO RPT | | | | | 3 |

CERRITO LAND CO. WELL #: 16H RRCID -> 252167 COMPL. DATE 06/20/2009 TOTAL DEPTH 6119 PERF. 6600 - 9350

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2674 | X | 2674 | -0- | -0- | -0- | 228 | 1 | 2446 | 3 | N | -0- | | | | | -0- |
| 10 | 2734 | X | 2734 | -0- | -0- | -0- | 250 | 1 | 2484 | 3 | N | -0- | | | | | -0- |
| 11 | 2640 | X | 2566 | -0- | -74 | -0- | 242 | 1 | 2324 | 3 | N | -0- | | | | | -0- |
| 12 | 2897 | X | 2897 | -0- | -0- | -0- | 129 | 1 | 2768 | 3 | N | -0- | | | | | -0- |
| 01 | 2765 | X | 2765 | -0- | -0- | -0- | 150 | 1 | 2615 | 3 | N | -0- | | | | | -0- |
| 02 | 2492 | X | NO RPT | -0- | -2492 | -0- | | | | | N | NO RPT | | | | | -0- |

OWEN (OLMOS) //CONT.// 67885 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
LAUREL, F. D. A WELL #: 16 RRCID -> 252508 COMPL. DATE 02/07/2009 TOTAL DEPTH 5682 PERF. 7090 - 8799

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1851 | N | 1851 | -0- | -0- | -0- | 158 | 1 | 1693 | 3 | Y | -0- | | | | | -0- |
| 10 | 1842 | N | 1842 | -0- | -0- | -0- | 168 | 1 | 1674 | 3 | Y | -0- | | | | | -0- |
| 11 | 1730 | N | 1730 | -0- | -0- | -0- | 163 | 1 | 1567 | 3 | Y | -0- | | | | | -0- |
| 12 | 1704 | N | 1704 | -0- | -0- | -0- | 76 | 1 | 1628 | 3 | Y | -0- | | | | | -0- |
| 01 | 1767 | N | 1665 | -0- | -102 | -0- | 91 | 1 | 1574 | 3 | Y | -0- | | | | | -0- |
| 02 | 1596 | N | NO RPT | -0- | -1596 | -0- | | | | | Y | NO RPT | | | | | -0- |

NEEL WELL #: 2 RRCID -> 252807 COMPL. DATE 08/23/2009 TOTAL DEPTH 5756 PERF. 6100 - 8810

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1800 | X | 1768 | -0- | -32 | -0- | 1723 | 3 | 45 | 9 | N | 41 | 41 | 1 | | | -0- |
| 10 | 1860 | X | 1660 | -0- | -200 | -0- | 1625 | 3 | 35 | 9 | N | 32 | 20 | 1 | | | 12 |
| 11 | 1770 | X | 1681 | -0- | -89 | -0- | 1681 | 3 | | | N | -0- | | | | | 12 |
| 12 | 1798 | X | 1627 | -0- | -171 | -0- | 1627 | 3 | | | N | -0- | | | | | 12 |
| 01 | 1829 | X | 1589 | -0- | -240 | -0- | 1558 | 3 | 31 | 9 | N | 28 | | | | | 40 |
| 02 | 1652 | X | NO RPT | -0- | -1652 | -0- | | | | | N | NO RPT | | | | | 40 |

BRISCOE-MANRY 1469 WELL #: 16 RRCID -> 254520 COMPL. DATE 09/14/2009 TOTAL DEPTH 5733 PERF. 6100 - 10010

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2282 | N | 2209 | -0- | -73 | -0- | 42 | 1 | 2167 | 3 | Y | -0- | | | | | -0- |
| 10 | 2695 | N | 2695 | -0- | -0- | -0- | 73 | 1 | 2609 | 3 | Y | 12 | | | | | 12 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 11 | 2580 | X | 1911 | -0- | -669 | -0- | 17 | 1 | 1894 | 3 | Y | -0- | | | | | 12 |
| 12 | 2666 | X | 2561 | -0- | -105 | -0- | 45 | 1 | 2516 | 3 | Y | -0- | | | | | 12 |
| 01 | 2666 | X | 1763 | -0- | -903 | -0- | 38 | 1 | 1725 | 3 | Y | -0- | | | | | 12 |
| 02 | 2408 | X | NO RPT | -0- | -2408 | -0- | | | | | Y | NO RPT | | | | | 12 |

BRISCOE STATE 1130 WELL #: 1H RRCID -> 254665 COMPL. DATE 11/15/2009 TOTAL DEPTH 5622 PERF. 6005 - 9915

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5670 | X | 5583 | -0- | -87 | -0- | 107 | 1 | 5476 | 3 | Y | -0- | | | | | 2 |
| 10 | 5797 | X | 5786 | -0- | -11 | -0- | 157 | 1 | 5629 | 3 | Y | -0- | | | | | 2 |
| 11 | 5610 | X | 5380 | -0- | -230 | -0- | 47 | 1 | 5331 | 3 | Y | 2 | | | | | 4 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 5709 | X | 5709 | -0- | -0- | -0- | 101 | 1 | 5608 | 3 | Y | -0- | | | | | 4 |
| 01 | 5797 | X | 3370 | -0- | -2427 | -0- | 72 | 1 | 3298 | 3 | Y | -0- | | | | | 4 |
| 02 | 5236 | X | NO RPT | -0- | -5236 | -0- | | | | | Y | NO RPT | | | | | 4 |

SAN ROMAN A WELL #: 1H RRCID -> 255064 COMPL. DATE 12/12/2009 TOTAL DEPTH 5938 PERF. 6405 - 10315

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2640 | X | 1743 | -0- | -897 | -0- | 504 | 1 | 1239 | 3 | N | -0- | | | | | -0- |
| 10 | 2728 | X | 1840 | -0- | -888 | -0- | 230 | 1 | 1610 | 3 | N | -0- | | | | | -0- |
| 11 | 2580 | X | 1743 | -0- | -837 | -0- | 181 | 1 | 1562 | 3 | N | -0- | | | | | -0- |
| 12 | 1891 | X | 1826 | -0- | -65 | -0- | 244 | 1 | 1582 | 3 | N | -0- | | | | | -0- |
| 01 | 2266 | X | 2266 | -0- | -0- | -0- | 256 | 1 | 2010 | 3 | N | -0- | | | | | -0- |
| 02 | 1652 | X | NO RPT | -0- | -1652 | -0- | | | | | N | NO RPT | | | | | -0- |

CHAMBERLAIN STATE 372 WELL #: 3 RRCID -> 255400 COMPL. DATE 12/14/2009 TOTAL DEPTH 6588 PERF. 7185 - 10795

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 540 | X | 3 | -0- | -537 | -0- | 3 | 1 | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 349 | X | 349 | -0- | -0- | -0- | 349 | 3 | | | N | -0- | | | | | -0- |
| 12 | 10942 | X | 10942 | -0- | -0- | -0- | 910 | 1 | 10032 | 3 | N | -0- | | | | | -0- |
| 01 | 3875 | X | 3875 | -0- | -0- | -0- | 3875 | 3 | | | N | -0- | | | | | -0- |
| 02 | 336 | X | NO RPT | -0- | -336 | -0- | | | | | N | NO RPT | | | | | -0- |

OWEN (OLMOS) //CONT.// 67885 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
NEEL WELL #: 3H RRCID -> 255451 COMPL. DATE 01/09/2010 TOTAL DEPTH 5742 PERF. 5947 - 9750

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1149 | N | 1149 | -0- | -0- | -0- | 155 | 1 | 969 | 3 | Y | 23 | 53 | 1 | | | 25 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 10 | 1085 | N | 1056 | -0- | -29 | -0- | 83 | 1 | 928 | 3 | Y | 41 | 52 | 1 | | | 14 |
| | | | | | | | 45 | 9 | | | | | | | | | |
| 11 | 1290 | N | 974 | -0- | -316 | -0- | 68 | 1 | 873 | 3 | Y | 30 | | | | | 44 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 12 | 932 | N | 932 | -0- | -0- | -0- | 43 | 1 | 842 | 3 | Y | 43 | 63 | 1 | | | 24 |
| | | | | | | | 47 | 9 | | | | | | | | | |
| 01 | 1054 | N | 835 | -0- | -219 | -0- | 23 | 1 | 720 | 3 | Y | 84 | | | | | 108 |
| | | | | | | | 92 | 9 | | | | | | | | | |
| 02 | 896 | N | NO RPT | -0- | -896 | -0- | | | | | Y | NO RPT | | | | | 108 |

BRISCOE-MANRY 1393 WELL #: 17H RRCID -> 255620 COMPL. DATE 05/03/2010 TOTAL DEPTH 7495 PERF. 7388 - 11706

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1708 | X | 1708 | -0- | -0- | -0- | 28 | 1 | 1680 | 3 | Y | -0- | | | | | 34 |
| 10 | 1147 | X | 877 | -0- | -270 | -0- | 19 | 1 | 857 | 3 | Y | 1 | | | | | 35 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 810 | N | 468 | -0- | -342 | -0- | 3 | 1 | 465 | 3 | Y | -0- | | | | | 35 |
| 12 | 1539 | N | 1539 | -0- | -0- | -0- | 31 | 1 | 1508 | 3 | Y | -0- | | | | | 35 |
| 01 | 939 | N | 939 | -0- | -0- | -0- | 28 | 1 | 911 | 3 | Y | -0- | | | | | 35 |
| 02 | 448 | N | NO RPT | -0- | -448 | -0- | | | | | Y | NO RPT | | | | | 35 |

HACHAR, N. D. HEIRS WELL #: 2H RRCID -> 255648 COMPL. DATE 01/29/2010 TOTAL DEPTH 5870 PERF. 6438 - 9961

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3300 | X | 2289 | -0- | -1011 | -0- | 44 | 1 | 2245 | 3 | Y | -0- | | | | | 34 |
| 10 | 3389 | X | 3389 | -0- | -0- | -0- | 92 | 1 | 3296 | 3 | Y | 1 | | | | | 35 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 3180 | X | 2743 | -0- | -437 | -0- | 24 | 1 | 2717 | 3 | Y | 2 | | | | | 37 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 3286 | X | 2593 | -0- | -693 | -0- | 46 | 1 | 2539 | 3 | Y | 7 | | | | | 44 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 01 | 3379 | X | 2882 | -0- | -497 | -0- | 62 | 1 | 2820 | 3 | Y | -0- | | | | | 44 |
| 02 | 3052 | X | NO RPT | -0- | -3052 | -0- | | | | | Y | NO RPT | | | | | 44 |

SAN ROMAN A WELL #: 2H RRCID -> 255806 COMPL. DATE 06/24/2010 TOTAL DEPTH 6014 PERF. 6678 - 9991

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 555 | N | 555 | -0- | -0- | -0- | 555 | 3 | | | N | -0- | | | | | -0- |
| 10 | 476 | N | 476 | -0- | -0- | -0- | 476 | 3 | | | N | -0- | | | | | -0- |
| 11 | 473 | N | 473 | -0- | -0- | -0- | 473 | 3 | | | N | -0- | | | | | -0- |
| 12 | 489 | N | 489 | -0- | -0- | -0- | 489 | 3 | | | N | -0- | | | | | -0- |
| 01 | 496 | N | 496 | -0- | -0- | -0- | 496 | 3 | | | N | -0- | | | | | -0- |
| 02 | 308 | N | NO RPT | -0- | -308 | -0- | | | | | N | NO RPT | | | | | -0- |

HACHAR, N. D. HEIRS WELL #: 4H RRCID -> 255859 COMPL. DATE 02/25/2010 TOTAL DEPTH 6450 PERF. 6786 - 10399

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

OWEN (OLMOS) //CONT.// 67885 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
LAUREL, F. D. B WELL #: 17H RRCID -> 256530 COMPL. DATE 07/30/2010 TOTAL DEPTH 6521 PERF. 7174 - 10687

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 6540 | X | 5420 | -0- | -1120 | -0- | 359 | 1 | 5061 | 3 | N | -0- | | | | | 73 |
| 10 | 8941 | X | 8941 | -0- | -0- | -0- | 760 | 1 | 8181 | 3 | N | -0- | | | | | 73 |
| 11 | 7841 | X | 7841 | -0- | -0- | -0- | 532 | 1 | 7309 | 3 | N | -0- | | | | | 73 |
| 12 | 7626 | X | 7626 | -0- | -0- | -0- | 552 | 1 | 7072 | 3 | N | 2 | | | | | 75 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 8339 | X | 7320 | -0- | -1019 | -0- | 534 | 1 | 6783 | 3 | N | 3 | 51 | 1 | | | 27 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 7532 | X | NO RPT | -0- | -7532 | -0- | | | | | N | NO RPT | | | | | 27 |

BRISCOE-MANRY 1469 WELL #: 18H RRCID -> 256727 COMPL. DATE 04/19/2010 TOTAL DEPTH 5773 PERF. 6078 - 10051

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3060 | X | 2776 | -0- | -284 | -0- | 53 | 1 | 2723 | 3 | Y | -0- | | | | | -0- |
| 10 | 3100 | X | 2925 | -0- | -175 | -0- | 79 | 1 | 2833 | 3 | Y | 12 | | | | | 12 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 11 | 2940 | X | 2806 | -0- | -134 | -0- | 24 | 1 | 2782 | 3 | Y | -0- | | | | | 12 |
| 12 | 3390 | X | 3390 | -0- | -0- | -0- | 60 | 1 | 3330 | 3 | Y | -0- | | | | | 12 |
| 01 | 2945 | X | 2139 | -0- | -806 | -0- | 46 | 1 | 2093 | 3 | Y | -0- | | | | | 12 |
| 02 | 2632 | X | NO RPT | -0- | -2632 | -0- | | | | | Y | NO RPT | | | | | 12 |

DRYDEN WELL #: 1 RRCID -> 256885 COMPL. DATE 10/26/2009 TOTAL DEPTH 6144 PERF. 6395 - 10305

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5010 | X | 4685 | -0- | -325 | -0- | 62 | 1 | 4623 | 3 | N | -0- | | | | | 15 |
| 10 | 5177 | X | 4411 | -0- | -766 | -0- | 9 | 1 | 4402 | 3 | N | -0- | | | | | 15 |
| 11 | 5010 | X | 4155 | -0- | -855 | -0- | 4149 | 3 | 6 | 9 | N | 5 | | | | | 20 |
| 12 | 0 | | 4445 | -0- | 4445 | 4445 | 4437 | 3 | 8 | 9 | N | 7 | | | | | 27 |
| 01 | 0 | | 4590 | -0- | 4590 | 9035 | 4590 | 3 | | | N | -0- | | | | | 27 |
| 02 | 4368 | X | NO RPT | -0- | -4368 | 4667 | | | | | N | NO RPT | | | | | 27 |

LAUREL, F. D. C WELL #: 18H RRCID -> 257127 COMPL. DATE 08/03/2010 TOTAL DEPTH 6327 PERF. 6568 - 11971

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 10080 | X | 9813 | -0- | -267 | -0- | 649 | 1 | 9164 | 3 | N | -0- | | | | | 17 |
| 10 | 13645 | X | 13645 | -0- | -0- | -0- | 1160 | 1 | 12485 | 3 | N | -0- | | | | | 17 |
| 11 | 11811 | X | 11811 | -0- | -0- | -0- | 799 | 1 | 10972 | 3 | N | 36 | | | | | 53 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 12 | 11253 | X | 11253 | -0- | -0- | -0- | 811 | 1 | 10403 | 3 | N | 35 | | | | | 88 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 01 | 10553 | X | 10553 | -0- | -0- | -0- | 769 | 1 | 9761 | 3 | N | 21 | 89 | 1 | | | 20 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 02 | 9408 | X | NO RPT | -0- | -9408 | -0- | | | | | N | NO RPT | | | | | 20 |

HACHAR, N. D. HEIRS WELL #: 5H RRCID -> 257128 COMPL. DATE 05/17/2010 TOTAL DEPTH 6599 PERF. 6936 - 10531

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2400 | N | 2272 | -0- | -128 | -0- | 43 | 1 | 2229 | 3 | Y | -0- | | | | | -0- |
| 10 | 2418 | N | 2340 | -0- | -78 | -0- | 63 | 1 | 2277 | 3 | Y | -0- | | | | | -0- |
| 11 | 2520 | N | 2114 | -0- | -406 | -0- | 18 | 1 | 2096 | 3 | Y | -0- | | | | | -0- |
| 12 | 1999 | N | 1999 | -0- | -0- | -0- | 35 | 1 | 1964 | 3 | Y | -0- | | | | | -0- |
| 01 | 2325 | N | 2323 | -0- | -2 | -0- | 50 | 1 | 2273 | 3 | Y | -0- | | | | | -0- |
| 02 | 1960 | N | NO RPT | -0- | -1960 | -0- | | | | | Y | NO RPT | | | | | -0- |

HACHAR, N. D. HEIRS WELL #: 6H RRCID -> 257134 COMPL. DATE 05/16/2010 TOTAL DEPTH 6471 PERF. 6838 - 10748

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4877 | X | 4877 | -0- | -0- | -0- | 93 | 1 | 4784 | 3 | Y | -0- | | | | | 5 |
| 10 | 4658 | X | 4658 | -0- | -0- | -0- | 126 | 1 | 4532 | 3 | Y | -0- | | | | | 5 |
| 11 | 4102 | X | 4102 | -0- | -0- | -0- | 36 | 1 | 4066 | 3 | Y | -0- | | | | | 5 |
| 12 | 4274 | X | 4274 | -0- | -0- | -0- | 76 | 1 | 4198 | 3 | Y | -0- | | | | | 5 |
| 01 | 5053 | X | 4578 | -0- | -475 | -0- | 98 | 1 | 4480 | 3 | Y | -0- | | | | | 5 |
| 02 | 4564 | X | NO RPT | -0- | -4564 | -0- | | | | | Y | NO RPT | | | | | 5 |

OWEN (OLMOS) //CONT.// 67885 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
BENAVIDES, G. G. WELL #: 4H RRCID -> 257430 COMPL. DATE 05/21/2010 TOTAL DEPTH 5543 PERF. 5972 - 9975

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 6000 | X | 5738 | -0- | -262 | -0- | 110 | 1 | 5628 | 3 | N | -0- | | | | | 11 |
| 10 | 6138 | X | 5837 | -0- | -301 | -0- | 158 | 1 | 5678 | 3 | N | 1 | | | | | 12 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 5850 | X | 2856 | -0- | -2994 | -0- | 25 | 1 | 2830 | 3 | N | 1 | | | | | 13 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 8150 | X | 8150 | -0- | -0- | -0- | 144 | 1 | 8006 | 3 | N | -0- | | | | | 13 |
| 01 | 9994 | X | 9994 | -0- | -0- | -0- | 215 | 1 | 9779 | 3 | N | -0- | 13 | 1 | | | -0- |
| 02 | 5348 | X | NO RPT | -0- | -5348 | -0- | | | | | N | NO RPT | | | | | -0- |

SAN ROMAN A WELL #: 4H RRCID -> 257964 COMPL. DATE 07/24/2010 TOTAL DEPTH 6231 PERF. 6411 - 11516

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1886 | X | 1886 | -0- | -0- | -0- | 36 | 1 | 1850 | 3 | Y | -0- | | | | | -0- |
| 10 | 1519 | X | 1243 | -0- | -276 | -0- | 34 | 1 | 1209 | 3 | Y | -0- | | | | | -0- |
| 11 | 1470 | X | 1040 | -0- | -430 | -0- | 9 | 1 | 1031 | 3 | Y | -0- | | | | | -0- |
| 12 | 1178 | X | 1128 | -0- | -50 | -0- | 20 | 1 | 1108 | 3 | Y | -0- | | | | | -0- |
| 01 | 1953 | X | 1191 | -0- | -762 | -0- | 26 | 1 | 1165 | 3 | Y | -0- | | | | | -0- |
| 02 | 1764 | X | NO RPT | -0- | -1764 | -0- | | | | | Y | NO RPT | | | | | -0- |

BRISCOE-MANRY 1131 WELL #: 1H RRCID -> 258940 COMPL. DATE 08/10/2010 TOTAL DEPTH 5624 PERF. 5616 - 5624

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1253 | N | 1253 | -0- | -0- | -0- | 20 | 1 | 1214 | 3 | N | 17 | 55 | 1 | | | 30 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 10 | 1302 | N | 1277 | -0- | -25 | -0- | 28 | 1 | 1230 | 3 | N | 17 | 34 | 1 | | | 13 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 11 | 1258 | N | 1258 | -0- | -0- | -0- | 8 | 1 | 1211 | 3 | N | 35 | | | | | 48 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 12 | 1313 | N | 1313 | -0- | -0- | -0- | 25 | 1 | 1219 | 3 | N | 63 | 81 | 1 | | | 30 |
| | | | | | | | 69 | 9 | | | | | | | | | |
| 01 | 1271 | N | 1172 | -0- | -99 | -0- | 33 | 1 | 1088 | 3 | N | 46 | 64 | 1 | | | 12 |
| | | | | | | | 51 | 9 | | | | | | | | | |
| 02 | 1176 | N | NO RPT | -0- | -1176 | -0- | | | | | N | NO RPT | | | | | 12 |

SAN ROMAN "A" WELL #: 5H RRCID -> 259056 COMPL. DATE 07/19/2010 TOTAL DEPTH 6090 PERF. 6414 - 10523

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 52 | N | 52 | -0- | -0- | -0- | 1 | 1 | 51 | 3 | Y | -0- | | | | | -0- |
| 10 | 1198 | N | 1198 | -0- | -0- | -0- | 32 | 1 | 1166 | 3 | Y | -0- | | | | | -0- |
| 11 | 12 | N | -0- | -0- | -12 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 279 | N | 48 | -0- | -231 | -0- | 1 | 1 | 47 | 3 | Y | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

OWEN STATE 1128 G.U. WELL #: 2H RRCID -> 259218 COMPL. DATE 03/18/2011 TOTAL DEPTH 5725 PERF. 6420 - 10949

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5460 | X | 4891 | -0- | -569 | -0- | 80 | 1 | 4811 | 3 | Y | -0- | | | | | 4 |
| 10 | 5642 | X | 4979 | -0- | -663 | -0- | 110 | 1 | 4840 | 3 | Y | 26 | | | | | 30 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 11 | 0 | | 4674 | -0- | 4674 | 4674 | 31 | 1 | 4643 | 3 | Y | -0- | | | | | 30 |
| 12 | 0 | | 4752 | -0- | 4752 | 9426 | 96 | 1 | 4656 | 3 | Y | -0- | | | | | 30 |
| 01 | 0 | | 4606 | -0- | 4606 | 14032 | 136 | 1 | 4470 | 3 | Y | -0- | | | | | 30 |
| 02 | 4564 | X | NO RPT | -0- | -4564 | 9468 | | | | | Y | NO RPT | | | | | 30 |

OWEN (OLMOS) //CONT.// 67885 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
STEWART STATE WELL #: 4H RRCID -> 259263 COMPL. DATE 04/30/2010 TOTAL DEPTH 5846 PERF. 6094 - 10257

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5130 | X | 4821 | -0- | -309 | -0- | 92 | 1 | 4729 | 3 | N | -0- | | | | | 28 |
| 10 | 5208 | X | 4872 | -0- | -336 | -0- | 132 | 1 | 4736 | 3 | N | 4 | | | | | 32 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 4980 | X | 4716 | -0- | -264 | -0- | 41 | 1 | 4675 | 3 | N | -0- | | | | | 32 |
| 12 | 5053 | X | 4582 | -0- | -471 | -0- | 81 | 1 | 4501 | 3 | N | -0- | | | | | 32 |
| 01 | 5053 | X | 3874 | -0- | -1179 | -0- | 83 | 1 | 3791 | 3 | N | -0- | | | | | 32 |
| 02 | 4508 | X | NO RPT | -0- | -4508 | -0- | | | | | N | NO RPT | | | | | 32 |

BRISCOE-MANRY 1469 WELL #: 20H RRCID -> 259298 COMPL. DATE 09/01/2010 TOTAL DEPTH 5613 PERF. 6008 - 11741

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2250 | N | 2000 | -0- | -250 | -0- | 38 | 1 | 1962 | 3 | Y | -0- | | | | | -0- |
| 10 | 2263 | N | 1958 | -0- | -305 | -0- | 53 | 1 | 1905 | 3 | Y | -0- | | | | | -0- |
| 11 | 2070 | N | 1773 | -0- | -297 | -0- | 15 | 1 | 1758 | 3 | Y | -0- | | | | | -0- |
| 12 | 2020 | N | 2020 | -0- | -0- | -0- | 36 | 1 | 1984 | 3 | Y | -0- | | | | | -0- |
| 01 | 1953 | N | 1406 | -0- | -547 | -0- | 30 | 1 | 1373 | 3 | Y | 3 | 1 | 1 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 1652 | N | NO RPT | -0- | -1652 | -0- | | | | | Y | NO RPT | | | | | 2 |

STEWART STATE WELL #: 7H RRCID -> 259323 COMPL. DATE 12/06/2010 TOTAL DEPTH 5944 PERF. 6173 - 11090

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4260 | X | 3950 | -0- | -310 | -0- | 76 | 1 | 3874 | 3 | N | -0- | | | | | 13 |
| 10 | 4278 | X | 4092 | -0- | -186 | -0- | 111 | 1 | 3981 | 3 | N | -0- | | | | | 13 |
| 11 | 4080 | X | 3974 | -0- | -106 | -0- | 34 | 1 | 3940 | 3 | N | -0- | | | | | 13 |
| 12 | 4154 | X | 3931 | -0- | -223 | -0- | 70 | 1 | 3861 | 3 | N | -0- | | | | | 13 |
| 01 | 4123 | X | 3858 | -0- | -265 | -0- | 83 | 1 | 3775 | 3 | N | -0- | 13 | 1 | | | -0- |
| 02 | 3696 | X | NO RPT | -0- | -3696 | -0- | | | | | N | NO RPT | | | | | -0- |

LONG, J. S. WELL #: 3H RRCID -> 259440 COMPL. DATE 02/01/2011 TOTAL DEPTH 5484 PERF. 5800 - 11051

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4818 | X | 3101 | -0- | -1717 | -0- | 59 | 1 | 3042 | 3 | N | -0- | | | | | 52 |
| 10 | 2906 | X | 2906 | -0- | -0- | -0- | 79 | 1 | 2827 | 3 | N | -0- | | | | | 52 |
| 11 | 2748 | X | 2748 | -0- | -0- | -0- | 24 | 1 | 2724 | 3 | N | -0- | | | | | 52 |
| 12 | 2612 | X | 2612 | -0- | -0- | -0- | 46 | 1 | 2566 | 3 | N | -0- | | | | | 52 |
| *01 | 2441 | X | 2441 | -0- | -0- | -0- | 53 | 1 | 2388 | 3 | N | -0- | 13 | 1 | | | 39 |
| 02 | 2016 | X | NO RPT | -0- | -2016 | -0- | | | | | N | NO RPT | | | | | 39 |

HACHAR, N. D. HEIRS WELL #: 3H RRCID -> 259625 COMPL. DATE 08/10/2010 TOTAL DEPTH 6956 PERF. 7311 - 11819

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3390 | X | 1664 | -0- | -1726 | -0- | 32 | 1 | 1632 | 3 | N | -0- | | | | | 50 |
| 10 | 2294 | X | 2126 | -0- | -168 | -0- | 58 | 1 | 2068 | 3 | N | -0- | | | | | 50 |
| 11 | 2040 | X | 1660 | -0- | -380 | -0- | 14 | 1 | 1646 | 3 | N | -0- | | | | | 50 |
| 12 | 2108 | X | 1445 | -0- | -663 | -0- | 26 | 1 | 1419 | 3 | N | -0- | | | | | 50 |
| 01 | 2311 | X | 2311 | -0- | -0- | -0- | 50 | 1 | 2261 | 3 | N | -0- | | | | | 50 |
| 02 | 1932 | X | NO RPT | -0- | -1932 | -0- | | | | | N | NO RPT | | | | | 50 |

BRISCOE-MANRY 1469 WELL #: 19H RRCID -> 259626 COMPL. DATE 08/18/2010 TOTAL DEPTH 5742 PERF. 5974 - 12006

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2190 | N | 1402 | -0- | -788 | -0- | 27 | 1 | 1375 | 3 | Y | -0- | | | | | -0- |
| 10 | 1736 | N | 1404 | -0- | -332 | -0- | 38 | 1 | 1366 | 3 | Y | -0- | | | | | -0- |
| 11 | 2034 | N | 2034 | -0- | -0- | -0- | 18 | 1 | 2016 | 3 | Y | -0- | | | | | -0- |
| 12 | 2758 | N | 2758 | -0- | -0- | -0- | 49 | 1 | 2709 | 3 | Y | -0- | | | | | -0- |
| 01 | 1395 | N | 1354 | -0- | -41 | -0- | 29 | 1 | 1319 | 3 | Y | 5 | 1 | 1 | | | 4 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 1904 | N | NO RPT | -0- | -1904 | -0- | | | | | Y | NO RPT | | | | | 4 |

OWEN (OLMOS) //CONT.// 67885 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
STEWART TRUST WELL #: 2H RRCID -> 259654 COMPL. DATE 08/28/2010 TOTAL DEPTH 5624 PERF. 6053 - 9632

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1470 | N | 1377 | -0- | -93 | -0- | 26 | 1 | 1351 | 3 | Y | -0- | | | | | 15 |
| 10 | 1406 | N | 1406 | -0- | -0- | -0- | 38 | 1 | 1368 | 3 | Y | -0- | | | | | 15 |
| 11 | 1455 | N | 1455 | -0- | -0- | -0- | 13 | 1 | 1442 | 3 | Y | -0- | | | | | 15 |
| 12 | 1078 | N | 1078 | -0- | -0- | -0- | 19 | 1 | 1053 | 3 | Y | 5 | | | | | 20 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 01 | 1395 | N | 811 | -0- | -584 | -0- | 17 | 1 | 794 | 3 | Y | -0- | | | | | 20 |
| 02 | 1372 | N | NO RPT | -0- | -1372 | -0- | | | | | Y | NO RPT | | | | | 20 |

LA MOCA GAS UNIT A WELL #: 1H RRCID -> 259754 COMPL. DATE 11/09/2010 TOTAL DEPTH 6097 PERF. 6219 - 11086

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5640 | X | 5226 | -0- | -414 | -0- | 100 | 1 | 5126 | 3 | Y | -0- | | | | | 5 |
| 10 | 5704 | X | 5387 | -0- | -317 | -0- | 146 | 1 | 5235 | 3 | Y | 5 | | | | | 10 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 11 | 5520 | X | 5060 | -0- | -460 | -0- | 44 | 1 | 5016 | 3 | Y | -0- | | | | | 10 |
| 12 | 5611 | X | 4974 | -0- | -637 | -0- | 88 | 1 | 4886 | 3 | Y | -0- | | | | | 10 |
| 01 | 5487 | X | 4884 | -0- | -603 | -0- | 105 | 1 | 4779 | 3 | Y | -0- | 10 | 1 | | | -0- |
| 02 | 4872 | X | NO RPT | -0- | -4872 | -0- | | | | | Y | NO RPT | | | | | -0- |

LA MOCA GAS UNIT B WELL #: 2H RRCID -> 259755 COMPL. DATE 11/05/2010 TOTAL DEPTH 5870 PERF. 6634 - 10883

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 6270 | X | 5862 | -0- | -408 | -0- | 112 | 1 | 5750 | 3 | Y | -0- | | | | | 8 |
| 10 | 6417 | X | 5978 | -0- | -439 | -0- | 161 | 1 | 5808 | 3 | Y | 8 | | | | | 16 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 11 | 6180 | X | 5801 | -0- | -379 | -0- | 50 | 1 | 5751 | 3 | Y | -0- | | | | | 16 |
| 12 | 6200 | X | 5724 | -0- | -476 | -0- | 101 | 1 | 5623 | 3 | Y | -0- | | | | | 16 |
| 01 | 6138 | X | 5587 | -0- | -551 | -0- | 120 | 1 | 5467 | 3 | Y | -0- | 16 | 1 | | | -0- |
| 02 | 5460 | X | NO RPT | -0- | -5460 | -0- | | | | | Y | NO RPT | | | | | -0- |

VOLZ 1125 GU WELL #: 1H RRCID -> 259877 COMPL. DATE 03/17/2011 TOTAL DEPTH 5892 PERF. 5469 - 10234

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 505 | N | 505 | -0- | -0- | -0- | 8 | 1 | 497 | 3 | Y | -0- | | | | | 1 |
| 10 | 476 | N | 476 | -0- | -0- | -0- | 11 | 1 | 465 | 3 | Y | -0- | | | | | 1 |
| 11 | 443 | N | 443 | -0- | -0- | -0- | 3 | 1 | 440 | 3 | Y | -0- | | | | | 1 |
| 12 | 455 | N | 455 | -0- | -0- | -0- | 9 | 1 | 446 | 3 | Y | -0- | | | | | 1 |
| 01 | 448 | N | 448 | -0- | -0- | -0- | 13 | 1 | 435 | 3 | Y | -0- | | | | | 1 |
| 02 | 392 | N | NO RPT | -0- | -392 | -0- | | | | | Y | NO RPT | | | | | 1 |

BENAVIDES, G.G. WELL #: 5H RRCID -> 260626 COMPL. DATE 12/01/2010 TOTAL DEPTH 5701 PERF. 6058 - 10166

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2790 | X | 2790 | -0- | -0- | -0- | 53 | 1 | 2737 | 3 | N | -0- | | | | | -0- |
| 10 | 2913 | X | 2913 | -0- | -0- | -0- | 79 | 1 | 2834 | 3 | N | -0- | | | | | -0- |
| 11 | 2760 | X | 2391 | -0- | -369 | -0- | 21 | 1 | 2370 | 3 | N | -0- | | | | | -0- |
| 12 | 2852 | X | 2750 | -0- | -102 | -0- | 49 | 1 | 2701 | 3 | N | -0- | | | | | -0- |
| 01 | 2914 | X | 2750 | -0- | -164 | -0- | 59 | 1 | 2691 | 3 | N | -0- | | | | | -0- |
| 02 | 2632 | X | NO RPT | -0- | -2632 | -0- | | | | | N | NO RPT | | | | | -0- |

HUISACHE CATTLE COMPANY A WELL #: 1 RRCID -> 260640 COMPL. DATE 12/28/2010 TOTAL DEPTH 7025 PERF. 7247 - 11566

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3000 | N | 2992 | -0- | -8 | 109 | 57 | 1 | 2935 | 3 | N | -0- | | | | | 35 |
| 10 | 2839 | N | 2730 | -0- | -109 | -0- | 74 | 1 | 2656 | 3 | N | -0- | | | | | 35 |
| 11 | 3000 | X | 2766 | -0- | -234 | -0- | 24 | 1 | 2734 | 3 | N | 7 | | | | | 42 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 12 | 3100 | X | 2601 | -0- | -499 | -0- | 46 | 1 | 2555 | 3 | N | -0- | | | | | 42 |
| 01 | 3100 | X | 2607 | -0- | -493 | -0- | 56 | 1 | 2551 | 3 | N | -0- | | | | | 42 |
| 02 | 2800 | X | NO RPT | -0- | -2800 | -0- | | | | | N | NO RPT | | | | | 42 |

OWEN (OLMOS) //CONT.// 67885 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
STEWART TRUST WELL #: 3H RRCID -> 260909 COMPL. DATE 02/27/2012 TOTAL DEPTH 5807 PERF. 6028 - 10301

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3210 | X | 3062 | -0- | -148 | -0- | 59 | 1 | 3003 | 3 | Y | -0- | | | | | -0- |
| 10 | 3286 | X | 3122 | -0- | -164 | -0- | 84 | 1 | 3038 | 3 | Y | -0- | | | | | -0- |
| 11 | 3150 | X | 3022 | -0- | -128 | -0- | 26 | 1 | 2996 | 3 | Y | -0- | | | | | -0- |
| 12 | 3224 | X | 3012 | -0- | -212 | -0- | 53 | 1 | 2959 | 3 | Y | -0- | | | | | -0- |
| 01 | 3193 | X | 3004 | -0- | -189 | -0- | 65 | 1 | 2939 | 3 | Y | -0- | | | | | -0- |
| 02 | 2856 | X | NO RPT | -0- | -2856 | -0- | | | | | Y | NO RPT | | | | | -0- |

GATES "O" TR1 WELL #: 1 RRCID -> 261015 COMPL. DATE 09/16/2010 TOTAL DEPTH 6660 PERF. 5090 - 5502

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HACHAR, N. D. HEIRS WELL #: 12H RRCID -> 261693 COMPL. DATE 01/20/2011 TOTAL DEPTH 6709 PERF. 6862 - 10961

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3938 | X | 3938 | -0- | -0- | -0- | 75 | 1 | 3863 | 3 | Y | -0- | | | | | -0- |
| 10 | 4775 | X | 4775 | -0- | -0- | -0- | 129 | 1 | 4646 | 3 | Y | -0- | | | | | -0- |
| 11 | 4939 | X | 4939 | -0- | -0- | -0- | 43 | 1 | 4889 | 3 | Y | 6 | | | | | 6 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 12 | 5393 | X | 5393 | -0- | -0- | -0- | 95 | 1 | 5292 | 3 | Y | 5 | | | | | 11 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 01 | 5256 | X | 5256 | -0- | -0- | -0- | 113 | 1 | 5141 | 3 | Y | 2 | | | | | 13 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 4620 | X | NO RPT | -0- | -4620 | -0- | | | | | Y | NO RPT | | | | | 13 |

LONG, J. S. WELL #: 2H RRCID -> 261708 COMPL. DATE 12/15/2010 TOTAL DEPTH 5346 PERF. 5652 - 11169

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2730 | X | 2508 | -0- | -222 | -0- | 48 | 1 | 2449 | 3 | Y | 10 | | | | | 20 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 10 | 2821 | X | 2692 | -0- | -129 | -0- | 73 | 1 | 2616 | 3 | Y | 3 | | | | | 23 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 2730 | X | 2570 | -0- | -160 | -0- | 22 | 1 | 2547 | 3 | Y | 1 | | | | | 24 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 2595 | X | 2595 | -0- | -0- | -0- | 46 | 1 | 2549 | 3 | Y | -0- | | | | | 24 |
| 01 | 2697 | X | 2572 | -0- | -125 | -0- | 55 | 1 | 2516 | 3 | Y | 1 | | | | | 25 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 2436 | X | NO RPT | -0- | -2436 | -0- | | | | | Y | NO RPT | | | | | 25 |

LA MOCA GAS UNIT E WELL #: 5H RRCID -> 261709 COMPL. DATE 12/21/2010 TOTAL DEPTH 5670 PERF. 5708 - 11343

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3330 | X | 3165 | -0- | -165 | -0- | 61 | 1 | 3103 | 3 | N | 1 | | | | | 13 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 3410 | X | 3217 | -0- | -193 | -0- | 87 | 1 | 3126 | 3 | N | 4 | | | | | 17 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 3384 | X | 3384 | -0- | -0- | -0- | 29 | 1 | 3355 | 3 | N | -0- | | | | | 17 |
| 12 | 3379 | X | 3278 | -0- | -101 | -0- | 58 | 1 | 3220 | 3 | N | -0- | | | | | 17 |
| *01 | 3379 | X | 3029 | -0- | -350 | -0- | 65 | 1 | 2964 | 3 | N | -0- | 17 | 1 | | | -0- |
| 02 | 3164 | X | NO RPT | -0- | -3164 | -0- | | | | | N | NO RPT | | | | | -0- |

SAN ROMAN "A" WELL #: 6H RRCID -> 261818 COMPL. DATE 07/21/2010 TOTAL DEPTH 6302 PERF. 6180 - 11014

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4770 | X | 4375 | -0- | -395 | -0- | 84 | 1 | 4291 | 3 | Y | -0- | | | | | -0- |
| 10 | 4805 | X | 2818 | -0- | -1987 | -0- | 76 | 1 | 2742 | 3 | Y | -0- | | | | | -0- |
| 11 | 5351 | X | 5351 | -0- | -0- | -0- | 46 | 1 | 5305 | 3 | Y | -0- | | | | | -0- |
| 12 | 6646 | X | 6646 | -0- | -0- | -0- | 118 | 1 | 6528 | 3 | Y | -0- | | | | | -0- |
| 01 | 6123 | X | 6123 | -0- | -0- | -0- | 132 | 1 | 5991 | 3 | Y | -0- | | | | | -0- |
| 02 | 4984 | X | NO RPT | -0- | -4984 | -0- | | | | | Y | NO RPT | | | | | -0- |

OWEN (OLMOS) //CONT.// 67885 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
COX, G. A. WELL #: 8H RRCID -> 261861 COMPL. DATE 02/02/2011 TOTAL DEPTH 7016 PERF. 7244 - 11321

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4230 | X | 3932 | -0- | -298 | -0- | 75 | 1 | 3857 | 3 | Y | -0- | | | -0- |
| 10 | 4371 | X | 3613 | -0- | -758 | -0- | 98 | 1 | 3515 | 3 | Y | -0- | | | -0- |
| 11 | 4230 | X | 4056 | -0- | -174 | -0- | 35 | 1 | 4021 | 3 | Y | -0- | | | -0- |
| 12 | 3658 | X | 3327 | -0- | -331 | -0- | 59 | 1 | 3268 | 3 | Y | -0- | | | -0- |
| 01 | 4061 | X | 3795 | -0- | -266 | -0- | 82 | 1 | 3713 | 3 | Y | -0- | | | -0- |
| 02 | 3780 | X | NO RPT | -0- | -3780 | -0- | | | | | Y | NO RPT | | | -0- |

COX, G. A. WELL #: 9H RRCID -> 261862 COMPL. DATE 02/06/2011 TOTAL DEPTH 5220 PERF. 5733 - 9554

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4065 | X | 4065 | -0- | -0- | -0- | 78 | 1 | 3987 | 3 | Y | -0- | | | -0- |
| 10 | 4040 | X | 4040 | -0- | -0- | -0- | 109 | 1 | 3931 | 3 | Y | -0- | | | -0- |
| 11 | 4080 | X | 3941 | -0- | -139 | -0- | 34 | 1 | 3907 | 3 | Y | -0- | | | -0- |
| 12 | 4216 | X | 3778 | -0- | -438 | -0- | 67 | 1 | 3711 | 3 | Y | -0- | | | -0- |
| 01 | 4216 | X | 3763 | -0- | -453 | -0- | 81 | 1 | 3682 | 3 | Y | -0- | | | -0- |
| 02 | 3808 | X | NO RPT | -0- | -3808 | -0- | | | | | Y | NO RPT | | | -0- |

LA MOCA GU "O" WELL #: 7H RRCID -> 261863 COMPL. DATE 01/11/2011 TOTAL DEPTH 5534 PERF. 5655 - 10344

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2040 | X | 1970 | -0- | -70 | -0- | 38 | 1 | 1924 | 3 | N | 7 | | | 62 |
| | | | | | | | 8 | 9 | | | | | | | |
| 10 | 2210 | X | 2210 | -0- | -0- | -0- | 59 | 1 | 2139 | 3 | N | 11 | | | 73 |
| | | | | | | | 12 | 9 | | | | | | | |
| 11 | 2086 | X | 2086 | -0- | -0- | -0- | 18 | 1 | 2068 | 3 | N | -0- | | | 73 |
| 12 | 2285 | X | 2285 | -0- | -0- | -0- | 40 | 1 | 2245 | 3 | N | -0- | | | 73 |
| 01 | 2467 | X | 2467 | -0- | -0- | -0- | 53 | 1 | 2414 | 3 | N | -0- | | | 73 |
| 02 | 1988 | X | NO RPT | -0- | -1988 | -0- | | | | | N | NO RPT | | | 73 |

HACHAR, N. D. HEIRS WELL #: 14H RRCID -> 261865 COMPL. DATE 01/24/2011 TOTAL DEPTH 6464 PERF. 6818 - 10661

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2280 | X | 1850 | -0- | -430 | -0- | 35 | 1 | 1815 | 3 | Y | -0- | | | -0- |
| 10 | 2139 | X | 1954 | -0- | -185 | -0- | 53 | 1 | 1901 | 3 | Y | -0- | | | -0- |
| 11 | 2010 | X | 1944 | -0- | -66 | -0- | 17 | 1 | 1919 | 3 | Y | 7 | | | 7 |
| | | | | | | | 8 | 9 | | | | | | | |
| 12 | 2128 | X | 2128 | -0- | -0- | -0- | 38 | 1 | 2084 | 3 | Y | 5 | | | 12 |
| | | | | | | | 6 | 9 | | | | | | | |
| 01 | 2077 | X | 2056 | -0- | -21 | -0- | 44 | 1 | 2009 | 3 | Y | 3 | | | 15 |
| | | | | | | | 3 | 9 | | | | | | | |
| 02 | 1820 | X | NO RPT | -0- | -1820 | -0- | | | | | Y | NO RPT | | | 15 |

COX, G. A. WELL #: 7H RRCID -> 261869 COMPL. DATE 01/29/2011 TOTAL DEPTH 5235 PERF. 5275 - 9310

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3360 | X | 3290 | -0- | -70 | -0- | 63 | 1 | 3227 | 3 | Y | -0- | | | -0- |
| 10 | 3441 | X | 3312 | -0- | -129 | -0- | 90 | 1 | 3222 | 3 | Y | -0- | | | -0- |
| 11 | 3390 | X | 3199 | -0- | -191 | -0- | 28 | 1 | 3171 | 3 | Y | -0- | | | -0- |
| 12 | 3503 | X | 3205 | -0- | -298 | -0- | 57 | 1 | 3148 | 3 | Y | -0- | | | -0- |
| 01 | 3503 | X | 3293 | -0- | -210 | -0- | 71 | 1 | 3222 | 3 | Y | -0- | | | -0- |
| 02 | 3080 | X | NO RPT | -0- | -3080 | -0- | | | | | Y | NO RPT | | | -0- |

OWEN (OLMOS) //CONT.// 67885 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978

LA MOCA GAS UNIT F WELL #: 6H RRCID -> 261873 COMPL. DATE 03/03/2011 TOTAL DEPTH 5635 PERF. 5908 - 10321

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 7891 | X | 7891 | -0- | -0- | -0- | 151 | 1 | 7738 | 3 | Y | 2 | | | | | 64 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 7657 | X | 6568 | -0- | -1089 | -0- | 177 | 1 | 6383 | 3 | Y | 7 | | | | | 71 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 11 | 6840 | X | 5998 | -0- | -842 | -0- | 52 | 1 | 5937 | 3 | Y | 8 | | | | | 79 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 12 | 6944 | X | 6510 | -0- | -434 | -0- | 115 | 1 | 6380 | 3 | Y | 14 | | | | | 93 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 01 | 0 | | 6638 | -0- | 6638 | 6638 | 143 | 1 | 6483 | 3 | Y | 11 | 40 | 1 | | | 64 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 02 | 6972 | X | NO RPT | -0- | -6972 | -0- | | | | | Y | NO RPT | | | | | 64 |

LA MOCA GAS UNIT I WELL #: 11H RRCID -> 262049 COMPL. DATE 03/25/2011 TOTAL DEPTH 6204 PERF. 6121 - 10833

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

GONZALEZ, J. I. WELL #: 1H RRCID -> 262468 COMPL. DATE 03/29/2011 TOTAL DEPTH 6385 PERF. 6336 - 10821

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4110 | X | 3696 | -0- | -414 | -0- | 71 | 1 | 3625 | 3 | Y | -0- | | | | | -0- |
| 10 | 4247 | X | 4055 | -0- | -192 | -0- | 110 | 1 | 3945 | 3 | Y | -0- | | | | | -0- |
| 11 | 3990 | X | 3688 | -0- | -302 | -0- | 32 | 1 | 3632 | 3 | Y | 22 | | | | | 22 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 12 | 4092 | X | 4034 | -0- | -58 | -0- | 71 | 1 | 3963 | 3 | Y | -0- | | | | | 22 |
| 01 | 4092 | X | 3550 | -0- | -542 | -0- | 76 | 1 | 3474 | 3 | Y | -0- | | | | | 22 |
| 02 | 3668 | X | NO RPT | -0- | -3668 | -0- | | | | | Y | NO RPT | | | | | 22 |

LA MOCA GAS UNIT J WELL #: 12H RRCID -> 262496 COMPL. DATE 04/11/2011 TOTAL DEPTH 6111 PERF. 6535 - 11357

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3900 | X | 3292 | -0- | -608 | -0- | 63 | 1 | 3228 | 3 | Y | 1 | | | | | 8 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 3937 | X | 3368 | -0- | -569 | -0- | 91 | 1 | 3277 | 3 | Y | -0- | | | | | 8 |
| 11 | 3450 | X | 3155 | -0- | -295 | -0- | 27 | 1 | 3128 | 3 | Y | -0- | | | | | 8 |
| 12 | 3379 | X | 3023 | -0- | -356 | -0- | 54 | 1 | 2969 | 3 | Y | -0- | | | | | 8 |
| 01 | 3410 | X | 3025 | -0- | -385 | -0- | 65 | 1 | 2960 | 3 | Y | -0- | 8 | 1 | | | -0- |
| 02 | 3080 | X | NO RPT | -0- | -3080 | -0- | | | | | Y | NO RPT | | | | | -0- |

LA MOCA GAS UNIT C WELL #: 3H RRCID -> 262500 COMPL. DATE 02/24/2011 TOTAL DEPTH 5798 PERF. 5952 - 10591

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 6720 | X | 5990 | -0- | -730 | -0- | 115 | 1 | 5874 | 3 | Y | 1 | | | | | 36 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 6665 | X | 6597 | -0- | -68 | -0- | 178 | 1 | 6416 | 3 | Y | 3 | | | | | 39 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 6330 | X | 6131 | -0- | -199 | -0- | 53 | 1 | 6072 | 3 | Y | 5 | | | | | 44 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 12 | 6551 | X | 6551 | -0- | -0- | -0- | 116 | 1 | 6417 | 3 | Y | 16 | | | | | 60 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 01 | 0 | | 6387 | -0- | 6387 | 6387 | 137 | 1 | 6243 | 3 | Y | 6 | 22 | 1 | | | 44 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 02 | 5964 | X | NO RPT | -0- | -5964 | 423 | | | | | Y | NO RPT | | | | | 44 |

OWEN (OLMOS) //CONT.// 67885 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978

LAUREL, F. D. WELL #: 19H RRCID -> 262501 COMPL. DATE 03/16/2011 TOTAL DEPTH 6529 PERF. 6863 - 10556

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 8892 | X | 8892 | -0- | -0- | -0- | 589 | 1 | 8303 | 3 | N | -0- | | | | | 2 |
| 10 | 8835 | X | 8479 | -0- | -356 | -0- | 721 | 1 | 7758 | 3 | N | -0- | | | | | 2 |
| 11 | 8550 | X | 8390 | -0- | -160 | -0- | 569 | 1 | 7804 | 3 | N | 15 | | | | | 17 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 12 | 8835 | X | 8349 | -0- | -486 | -0- | 604 | 1 | 7742 | 3 | N | 3 | | | | | 20 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 01 | 8835 | X | 8592 | -0- | -243 | -0- | 627 | 1 | 7962 | 3 | N | 3 | | | | | 23 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 7980 | X | NO RPT | -0- | -7980 | -0- | | | | | N | NO RPT | | | | | 23 |

LA MOCA GAS UNIT P WELL #: 17H RRCID -> 262508 COMPL. DATE 05/31/2011 TOTAL DEPTH 6113 PERF. 6394 - 10237

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4470 | X | 4244 | -0- | -226 | -0- | 81 | 1 | 4163 | 3 | Y | -0- | | | | | 8 |
| 10 | 4619 | X | 4334 | -0- | -285 | -0- | 117 | 1 | 4217 | 3 | Y | -0- | | | | | 8 |
| 11 | 4290 | X | 4140 | -0- | -150 | -0- | 36 | 1 | 4104 | 3 | Y | -0- | | | | | 8 |
| 12 | 4371 | X | 4327 | -0- | -44 | -0- | 77 | 1 | 4250 | 3 | Y | -0- | | | | | 8 |
| 01 | 4371 | X | 4304 | -0- | -67 | -0- | 93 | 1 | 4211 | 3 | Y | -0- | 8 | 1 | | | -0- |
| 02 | 3948 | X | NO RPT | -0- | -3948 | -0- | | | | | Y | NO RPT | | | | | -0- |

LA MOCA GAS UNIT N WELL #: 10H RRCID -> 262605 COMPL. DATE 03/09/2011 TOTAL DEPTH 5806 PERF. 6074 - 10561

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3721 | X | 3721 | -0- | -0- | -0- | 642 | 1 | 3079 | 3 | Y | -0- | | | | | 5 |
| 10 | 3689 | X | 3479 | -0- | -210 | -0- | 1028 | 1 | 2451 | 3 | Y | -0- | | | | | 5 |
| 11 | 3690 | X | 2311 | -0- | -1379 | -0- | 16 | 1 | 2295 | 3 | Y | -0- | | | | | 5 |
| 12 | 3813 | X | 3165 | -0- | -648 | -0- | 127 | 1 | 3038 | 3 | Y | -0- | | | | | 5 |
| 01 | 3844 | X | 3089 | -0- | -755 | -0- | 134 | 1 | 2955 | 3 | Y | -0- | | | | | 5 |
| 02 | 3472 | X | NO RPT | -0- | -3472 | -0- | | | | | Y | NO RPT | | | | | 5 |

HACHAR, N. D. HEIRS WELL #: 16H RRCID -> 262807 COMPL. DATE 04/01/2011 TOTAL DEPTH 6200 PERF. 6618 - 11370

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5070 | X | 4806 | -0- | -264 | -0- | 92 | 1 | 4714 | 3 | Y | -0- | | | | | 4 |
| 10 | 5239 | X | 4926 | -0- | -313 | -0- | 133 | 1 | 4792 | 3 | Y | 1 | | | | | 5 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 5070 | X | 4956 | -0- | -114 | -0- | 43 | 1 | 4913 | 3 | Y | -0- | | | | | 5 |
| 12 | 5177 | X | 5022 | -0- | -155 | -0- | 89 | 1 | 4933 | 3 | Y | -0- | | | | | 5 |
| 01 | 4960 | X | 4847 | -0- | -113 | -0- | 104 | 1 | 4743 | 3 | Y | -0- | 5 | 1 | | | -0- |
| 02 | 4620 | X | NO RPT | -0- | -4620 | -0- | | | | | Y | NO RPT | | | | | -0- |

HACHAR, N. D. HEIRS WELL #: 17H RRCID -> 263068 COMPL. DATE 05/04/2011 TOTAL DEPTH 6451 PERF. 6560 - 11370

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 8100 | X | 7538 | -0- | -562 | -0- | 144 | 1 | 7394 | 3 | Y | -0- | | | | | 11 |
| 10 | 8215 | X | 7379 | -0- | -836 | -0- | 200 | 1 | 7179 | 3 | Y | -0- | | | | | 11 |
| 11 | 7920 | X | 6464 | -0- | -1456 | -0- | 56 | 1 | 6408 | 3 | Y | -0- | | | | | 11 |
| 12 | 8091 | X | 5748 | -0- | -2343 | -0- | 102 | 1 | 5646 | 3 | Y | -0- | | | | | 11 |
| 01 | 7781 | X | 6949 | -0- | -832 | -0- | 149 | 1 | 6800 | 3 | Y | -0- | 11 | 1 | | | -0- |
| 02 | 7028 | X | NO RPT | -0- | -7028 | -0- | | | | | Y | NO RPT | | | | | -0- |

HACHAR, N. D. HEIRS WELL #: 8H RRCID -> 263123 COMPL. DATE 06/27/2011 TOTAL DEPTH 6622 PERF. 6708 - 10941

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5365 | X | 5365 | -0- | -0- | -0- | 103 | 1 | 5262 | 3 | Y | -0- | | | | | 9 |
| 10 | 4960 | X | 4578 | -0- | -382 | -0- | 124 | 1 | 4454 | 3 | Y | -0- | | | | | 9 |
| 11 | 4800 | X | 4568 | -0- | -232 | -0- | 40 | 1 | 4528 | 3 | Y | -0- | | | | | 9 |
| 12 | 4960 | X | 4601 | -0- | -359 | -0- | 81 | 1 | 4520 | 3 | Y | -0- | | | | | 9 |
| 01 | 5549 | X | 4569 | -0- | -980 | -0- | 98 | 1 | 4471 | 3 | Y | -0- | | | | | 9 |
| 02 | 5012 | X | NO RPT | -0- | -5012 | -0- | | | | | Y | NO RPT | | | | | 9 |

OWEN (OLMOS) //CONT.// 67885 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
THORNBURY GU WELL #: 1H RRCID -> 263249 COMPL. DATE 05/12/2011 TOTAL DEPTH 5293 PERF. 5634 - 10171

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 7680 | X | 7439 | -0- | -241 | -0- | 142 | 1 | 7296 | 3 | N | 1 | | | | | 17 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 7874 | X | 7670 | -0- | -204 | -0- | 207 | 1 | 7460 | 3 | N | 3 | | | | | 20 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 7620 | X | 3715 | -0- | -3905 | -0- | 32 | 1 | 3683 | 3 | N | -0- | | | | | 20 |
| 12 | 8261 | X | 8261 | -0- | -0- | -0- | 146 | 1 | 8093 | 3 | N | 20 | | | | | 40 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 01 | 8496 | X | 8496 | -0- | -0- | -0- | 182 | 1 | 8300 | 3 | N | 13 | | | | | 53 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 02 | 6944 | X | NO RPT | -0- | -6944 | -0- | | | | | N | NO RPT | | | | | 53 |

LA MOCA GAS UNIT "D" WELL #: 4H RRCID -> 263268 COMPL. DATE 12/11/2010 TOTAL DEPTH 5577 PERF. 5678 - 11283

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2891 | N | 2891 | -0- | -0- | -0- | 55 | 1 | 2836 | 3 | N | -0- | | | | | 33 |
| 10 | 3100 | N | 3190 | -0- | 90 | 90 | 86 | 1 | 3104 | 3 | N | -0- | | | | | 33 |
| 11 | 3000 | N | 2921 | -0- | -79 | 11 | 25 | 1 | 2896 | 3 | N | -0- | | | | | 33 |
| 12 | 3080 | N | 3069 | -0- | -11 | -0- | 54 | 1 | 3015 | 3 | N | -0- | | | | | 33 |
| 01 | 3023 | X | 3023 | -0- | -0- | -0- | 65 | 1 | 2958 | 3 | N | -0- | | | | | 33 |
| 02 | 2688 | X | NO RPT | -0- | -2688 | -0- | | | | | N | NO RPT | | | | | 33 |

SANCHEZ, DANIEL WELL #: 2H RRCID -> 263281 COMPL. DATE 05/21/2011 TOTAL DEPTH 6026 PERF. 6261 - 10494

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2250 | X | 844 | -0- | -1406 | -0- | 61 | 1 | 783 | 3 | N | -0- | | | | | -0- |
| 10 | 2077 | X | 655 | -0- | -1422 | -0- | 35 | 1 | 620 | 3 | N | -0- | | | | | -0- |
| 11 | 2010 | X | 1697 | -0- | -313 | -0- | 84 | 1 | 1613 | 3 | N | -0- | | | | | -0- |
| 12 | 1395 | X | 1070 | -0- | -325 | -0- | 18 | 1 | 1052 | 3 | N | -0- | | | | | -0- |
| 01 | 1395 | X | 631 | -0- | -764 | -0- | 31 | 1 | 600 | 3 | N | -0- | | | | | -0- |
| 02 | 1596 | X | NO RPT | -0- | -1596 | -0- | | | | | N | NO RPT | | | | | -0- |

RODRIGUEZ, J. UNIT WELL #: 2H RRCID -> 263290 COMPL. DATE 01/20/2011 TOTAL DEPTH 5793 PERF. 6124 - 10585

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4677 | X | 4677 | -0- | -0- | -0- | 47 | 1 | 4630 | 3 | N | -0- | | | | | 25 |
| 10 | 4743 | X | 4710 | -0- | -33 | -0- | 515 | 1 | 4195 | 3 | N | -0- | | | | | 25 |
| 11 | 4590 | X | 4429 | -0- | -161 | -0- | 441 | 1 | 3988 | 3 | N | -0- | | | | | 25 |
| 12 | 4681 | X | 4411 | -0- | -270 | -0- | 452 | 1 | 3959 | 3 | N | -0- | | | | | 25 |
| 01 | 4836 | X | 4352 | -0- | -484 | -0- | 464 | 1 | 3885 | 3 | N | 3 | | | | | 28 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 4368 | X | NO RPT | -0- | -4368 | -0- | | | | | N | NO RPT | | | | | 28 |

LA MOCA GAS UNIT K WELL #: 16H RRCID -> 263392 COMPL. DATE 06/05/2011 TOTAL DEPTH 6311 PERF. 6402 - 11079

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5730 | X | 5277 | -0- | -453 | -0- | 101 | 1 | 5176 | 3 | Y | -0- | | | | | 9 |
| 10 | 5828 | X | 5340 | -0- | -488 | -0- | 144 | 1 | 5196 | 3 | Y | -0- | | | | | 9 |
| 11 | 5610 | X | 5077 | -0- | -533 | -0- | 44 | 1 | 5033 | 3 | Y | -0- | | | | | 9 |
| 12 | 5642 | X | 4819 | -0- | -823 | -0- | 85 | 1 | 4734 | 3 | Y | -0- | | | | | 9 |
| 01 | 5518 | X | 4155 | -0- | -1363 | -0- | 89 | 1 | 4066 | 3 | Y | -0- | 9 | 1 | | | -0- |
| 02 | 4928 | X | NO RPT | -0- | -4928 | -0- | | | | | Y | NO RPT | | | | | -0- |

OWEN (OLMOS) //CONT.// 67885 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
LA MOCA GAS UNIT G WELL #: 15H RRCID -> 264273 COMPL. DATE 06/17/2011 TOTAL DEPTH 5921 PERF. 6064 - 11041

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 6300 | X | 6298 | -0- | -2 | -0- | 120 | 1 | 6178 | 3 | Y | -0- | | | | | 12 |
| 10 | 6568 | X | 6568 | -0- | -0- | -0- | 178 | 1 | 6390 | 3 | Y | -0- | | | | | 12 |
| 11 | 6511 | X | 6511 | -0- | -0- | -0- | 56 | 1 | 6455 | 3 | Y | -0- | | | | | 12 |
| 12 | 6417 | X | 6187 | -0- | -230 | -0- | 109 | 1 | 6055 | 3 | Y | 21 | | | | | 33 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 01 | 6572 | X | 6064 | -0- | -508 | -0- | 130 | 1 | 5922 | 3 | Y | 11 | | | | | 44 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 02 | 6076 | X | NO RPT | -0- | -6076 | -0- | | | | | Y | NO RPT | | | | | 44 |

TREVINO, J. J. WELL #: 2H RRCID -> 264274 COMPL. DATE 06/08/2011 TOTAL DEPTH 5325 PERF. 5332 - 10337

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3660 | X | 3424 | -0- | -236 | -0- | 65 | 1 | 3359 | 3 | N | -0- | | | | | -0- |
| 10 | 3627 | X | 3549 | -0- | -78 | -0- | 96 | 1 | 3453 | 3 | N | -0- | | | | | -0- |
| 11 | 3451 | X | 3451 | -0- | -0- | -0- | 30 | 1 | 3421 | 3 | N | -0- | | | | | -0- |
| 12 | 3503 | X | 3466 | -0- | -37 | -0- | 61 | 1 | 3405 | 3 | N | -0- | | | | | -0- |
| 01 | 3534 | X | 3409 | -0- | -125 | -0- | 73 | 1 | 3336 | 3 | N | -0- | | | | | -0- |
| 02 | 3220 | X | NO RPT | -0- | -3220 | -0- | | | | | N | NO RPT | | | | | -0- |

VOLZ 1125 WELL #: 2H RRCID -> 264275 COMPL. DATE 07/11/2011 TOTAL DEPTH 5821 PERF. 5997 - 10646

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5640 | X | 4757 | -0- | -883 | -0- | 78 | 1 | 4679 | 3 | Y | -0- | | | | | 8 |
| 10 | 5828 | X | 4965 | -0- | -863 | -0- | 110 | 1 | 4843 | 3 | Y | 11 | | | | | 19 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 11 | 5647 | X | 5647 | -0- | -0- | -0- | 38 | 1 | 5609 | 3 | Y | -0- | | | | | 19 |
| 12 | 5693 | X | 5693 | -0- | -0- | -0- | 115 | 1 | 5578 | 3 | Y | -0- | | | | | 19 |
| 01 | 5556 | X | 5556 | -0- | -0- | -0- | 164 | 1 | 5392 | 3 | Y | -0- | | | | | 19 |
| 02 | 5264 | X | NO RPT | -0- | -5264 | -0- | | | | | Y | NO RPT | | | | | 19 |

GUSTAVO BENAVIDES 1537 WELL #: 1H RRCID -> 264276 COMPL. DATE 07/19/2011 TOTAL DEPTH 5537 PERF. 5853 - 10314

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2250 | N | 2158 | -0- | -92 | -0- | 41 | 1 | 2113 | 3 | Y | 4 | | | | | 10 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 10 | 2294 | N | 2060 | -0- | -234 | -0- | 56 | 1 | 2002 | 3 | Y | 2 | | | | | 12 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 2160 | N | 1475 | -0- | -685 | -0- | 13 | 1 | 1460 | 3 | Y | 2 | | | | | 14 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 2135 | N | 2135 | -0- | -0- | -0- | 38 | 1 | 2090 | 3 | Y | 6 | | | | | 20 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 01 | 2046 | N | 1666 | -0- | -380 | -0- | 36 | 1 | 1627 | 3 | Y | 3 | | | | | 23 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 1372 | N | NO RPT | -0- | -1372 | -0- | | | | | Y | NO RPT | | | | | 23 |

HACHAR, N. D. HEIRS WELL #: 9H RRCID -> 264528 COMPL. DATE 06/30/2011 TOTAL DEPTH 6362 PERF. 6664 - 11341

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 240 | N | 233 | -0- | -7 | -0- | 4 | 1 | 229 | 3 | Y | -0- | | | | | 12 |
| 10 | 231 | N | 231 | -0- | -0- | -0- | 6 | 1 | 225 | 3 | Y | -0- | | | | | 12 |
| 11 | 216 | N | 216 | -0- | -0- | -0- | 2 | 1 | 214 | 3 | Y | -0- | | | | | 12 |
| 12 | 240 | N | 240 | -0- | -0- | -0- | 4 | 1 | 236 | 3 | Y | -0- | | | | | 12 |
| 01 | 236 | N | 236 | -0- | -0- | -0- | 5 | 1 | 231 | 3 | Y | -0- | | | | | 12 |
| 02 | 196 | N | NO RPT | -0- | -196 | -0- | | | | | Y | NO RPT | | | | | 12 |

OWEN STATE 1128 WELL #: 3H RRCID -> 264687 COMPL. DATE 07/10/2011 TOTAL DEPTH 5705 PERF. 5964 - 10041

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1590 | N | 1475 | -0- | -115 | -0- | 24 | 1 | 1451 | 3 | Y | -0- | | | | | -0- |
| 10 | 1643 | N | 1475 | -0- | -168 | -0- | 33 | 1 | 1442 | 3 | Y | -0- | | | | | -0- |
| 11 | 1410 | N | 1373 | -0- | -37 | -0- | 9 | 1 | 1364 | 3 | Y | -0- | | | | | -0- |
| 12 | 1412 | N | 1412 | -0- | -0- | -0- | 29 | 1 | 1383 | 3 | Y | -0- | | | | | -0- |
| 01 | 1488 | N | 1342 | -0- | -146 | -0- | 39 | 1 | 1303 | 3 | Y | -0- | | | | | -0- |
| 02 | 1288 | N | NO RPT | -0- | -1288 | -0- | | | | | Y | NO RPT | | | | | -0- |

OWEN (OLMOS) //CONT.// 67885 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
HUISACHE CATTLE COMPANY "B" WELL #: 2 RRCID -> 264910 COMPL. DATE 07/07/2013 TOTAL DEPTH 9194 PERF. 6758 - 6774

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5910 | X | 5268 | -0- | -642 | -0- | 101 | 1 | 5167 | 3 | Y | -0- | | | | | 35 |
| 10 | 5952 | X | 5564 | -0- | -388 | -0- | 151 | 1 | 5413 | 3 | Y | -0- | 18 | 1 | | | 17 |
| 11 | 5400 | X | 5310 | -0- | -90 | -0- | 46 | 1 | 5243 | 3 | Y | 19 | | | | | 36 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 12 | 5580 | X | 3016 | -0- | -2564 | -0- | 53 | 1 | 2951 | 3 | Y | 11 | 16 | 1 | | | 31 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 01 | 5580 | X | 1025 | -0- | -4555 | -0- | 22 | 1 | 995 | 3 | Y | 7 | | | | | 38 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 02 | 5012 | X | NO RPT | -0- | -5012 | -0- | | | | | Y | NO RPT | | | | | 38 |

LA MOCA GAS UNIT L WELL #: 8H RRCID -> 265095 COMPL. DATE 01/20/2011 TOTAL DEPTH 6000 PERF. 6184 - 10747

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5250 | X | 4799 | -0- | -451 | -0- | 49 | 1 | 4750 | 3 | N | -0- | | | | | 18 |
| 10 | 5976 | X | 5976 | -0- | -0- | -0- | 654 | 1 | 5322 | 3 | N | -0- | | | | | 18 |
| 11 | 5928 | X | 5928 | -0- | -0- | -0- | 591 | 1 | 5337 | 3 | N | -0- | | | | | 18 |
| 12 | 6567 | X | 6567 | -0- | -0- | -0- | 672 | 1 | 5885 | 3 | N | 9 | | | | | 27 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 01 | 6511 | X | 6511 | -0- | -0- | -0- | 693 | 1 | 5811 | 3 | N | 6 | 3 | 1 | | | 30 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 02 | 5544 | X | NO RPT | -0- | -5544 | -0- | | | | | N | NO RPT | | | | | 30 |

COX 2927 WELL #: 13H RRCID -> 265124 COMPL. DATE 08/09/2011 TOTAL DEPTH 5003 PERF. 5208 - 9317

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2640 | N | 2507 | -0- | -133 | -0- | 48 | 1 | 2459 | 3 | N | -0- | | | | | -0- |
| 10 | 2833 | N | 2833 | -0- | -0- | -0- | 77 | 1 | 2756 | 3 | N | -0- | | | | | -0- |
| 11 | 2640 | N | 1758 | -0- | -882 | -0- | 15 | 1 | 1743 | 3 | N | -0- | | | | | -0- |
| 12 | 1828 | N | 1828 | -0- | -0- | -0- | 32 | 1 | 1796 | 3 | N | -0- | | | | | -0- |
| 01 | 2728 | N | 2091 | -0- | -637 | -0- | 45 | 1 | 2046 | 3 | N | -0- | | | | | -0- |
| 02 | 1652 | N | NO RPT | -0- | -1652 | -0- | | | | | N | NO RPT | | | | | -0- |

LYSSY GU WELL #: 3H RRCID -> 265360 COMPL. DATE 02/17/2012 TOTAL DEPTH 8271 PERF. 8598 - 13675

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2160 | X | 1200 | -0- | -960 | -0- | 237 | 1 | 853 | 3 | Y | 100 | 178 | 1 | | | 107 |
| | | | | | | | 110 | 9 | | | | | | | | | |
| 10 | 2232 | X | 1752 | -0- | -480 | -0- | 243 | 1 | 1387 | 3 | Y | 111 | 31 | 1 | | | 187 |
| | | | | | | | 122 | 9 | | | | | | | | | |
| 11 | 2160 | X | 478 | -0- | -1682 | -0- | 41 | 1 | 294 | 3 | Y | 130 | 174 | 1 | | | 143 |
| | | | | | | | 143 | 9 | | | | | | | | | |
| 12 | 2077 | X | -0- | -0- | -2077 | -0- | | | | | Y | 2 | | | | | 145 |
| 01 | 1767 | X | -0- | -0- | -1767 | -0- | | | | | Y | 2 | 42 | 1 | | | 105 |
| 02 | 1596 | X | NO RPT | -0- | -1596 | -0- | | | | | Y | NO RPT | | | | | 105 |

LA MOCA GAS UNIT H WELL #: 14H RRCID -> 265516 COMPL. DATE 06/15/2011 TOTAL DEPTH 5686 PERF. 6034 - 11038

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 7740 | X | 7540 | -0- | -200 | -0- | 144 | 1 | 7396 | 3 | Y | -0- | | | | | 15 |
| 10 | 7750 | X | 7581 | -0- | -169 | -0- | 205 | 1 | 7376 | 3 | Y | -0- | | | | | 15 |
| 11 | 7530 | X | 7332 | -0- | -198 | -0- | 64 | 1 | 7268 | 3 | Y | -0- | | | | | 15 |
| 12 | 7781 | X | 7336 | -0- | -445 | -0- | 129 | 1 | 7183 | 3 | Y | 22 | | | | | 37 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 01 | 7781 | X | 6999 | -0- | -782 | -0- | 150 | 1 | 6837 | 3 | Y | 11 | | | | | 48 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 02 | 7028 | X | NO RPT | -0- | -7028 | -0- | | | | | Y | NO RPT | | | | | 48 |

OWEN (OLMOS) //CONT.// 67885 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
LA MOCA GAS UNIT E WELL #: 19H RRCID -> 266188 COMPL. DATE 08/04/2011 TOTAL DEPTH 5719 PERF. 5938 - 11643

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4170 | X | 3334 | -0- | -836 | -0- | 64 | 1 | 3267 | 3 | N | 3 | | | | | 33 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 4433 | X | 4333 | -0- | -100 | -0- | 117 | 1 | 4210 | 3 | N | 5 | | | | | 38 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 11 | 4290 | X | 4174 | -0- | -116 | -0- | 36 | 1 | 4138 | 3 | N | -0- | | | | | 38 |
| 12 | 4433 | X | 4160 | -0- | -273 | -0- | 74 | 1 | 4086 | 3 | N | -0- | | | | | 38 |
| 01 | 4340 | X | 3921 | -0- | -419 | -0- | 84 | 1 | 3837 | 3 | N | -0- | | | | | 38 |
| 02 | 3920 | X | NO RPT | -0- | -3920 | -0- | | | | | N | NO RPT | | | | | 38 |

NORTHEAST COMPLEX WELL #: 2H RRCID -> 266223 COMPL. DATE 09/18/2011 TOTAL DEPTH 6448 PERF. 6822 - 11071

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

JACKSON VESTAL WELL #: 2H RRCID -> 266483 COMPL. DATE 01/02/2012 TOTAL DEPTH 5119 PERF. 5432 - 9772

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2730 | X | 2591 | -0- | -139 | -0- | 50 | 1 | 2540 | 3 | Y | 1 | | | | | 10 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 2790 | X | 2614 | -0- | -176 | -0- | 71 | 1 | 2539 | 3 | Y | 4 | | | | | 14 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 2700 | X | 2557 | -0- | -143 | -0- | 22 | 1 | 2532 | 3 | Y | 3 | | | | | 17 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 2697 | X | 2543 | -0- | -154 | -0- | 45 | 1 | 2490 | 3 | Y | 7 | | | | | 24 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 01 | 2666 | X | 2394 | -0- | -272 | -0- | 51 | 1 | 2340 | 3 | Y | 3 | | | | | 27 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 2408 | X | NO RPT | -0- | -2408 | -0- | | | | | Y | NO RPT | | | | | 27 |

STEWART TRUST WELL #: 9H RRCID -> 266533 COMPL. DATE 09/10/2011 TOTAL DEPTH 5664 PERF. 6079 - 10282

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4350 | X | 3909 | -0- | -441 | -0- | 75 | 1 | 3834 | 3 | Y | -0- | | | | | 9 |
| 10 | 4495 | X | 3973 | -0- | -522 | -0- | 107 | 1 | 3866 | 3 | Y | -0- | | | | | 9 |
| 11 | 4290 | X | 3183 | -0- | -1107 | -0- | 28 | 1 | 3155 | 3 | Y | -0- | | | | | 9 |
| 12 | 4340 | X | 1574 | -0- | -2766 | -0- | 28 | 1 | 1542 | 3 | Y | 4 | | | | | 13 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 01 | 4216 | X | 2116 | -0- | -2100 | -0- | 46 | 1 | 2070 | 3 | Y | -0- | | | | | 13 |
| 02 | 3640 | X | NO RPT | -0- | -3640 | -0- | | | | | Y | NO RPT | | | | | 13 |

LONG, J. S. WELL #: 5H RRCID -> 266658 COMPL. DATE 08/02/2011 TOTAL DEPTH 5560 PERF. 5524 - 11014

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2640 | N | 1759 | -0- | -881 | -0- | 34 | 1 | 1723 | 3 | Y | 2 | | | | | 53 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 2511 | N | 1216 | -0- | -1295 | -0- | 33 | 1 | 1183 | 3 | Y | -0- | | | | | 53 |
| 11 | 1860 | N | 1457 | -0- | -403 | -0- | 13 | 1 | 1444 | 3 | Y | -0- | | | | | 53 |
| 12 | 1008 | N | 1008 | -0- | -0- | -0- | 18 | 1 | 990 | 3 | Y | -0- | | | | | 53 |
| 01 | 1209 | N | 1209 | -0- | -0- | -0- | 26 | 1 | 1183 | 3 | Y | -0- | 24 | 1 | | | 29 |
| 02 | 1372 | N | NO RPT | -0- | -1372 | -0- | | | | | Y | NO RPT | | | | | 29 |

HACHAR, N. D. HEIRS WELL #: 10H RRCID -> 266702 COMPL. DATE 08/15/2011 TOTAL DEPTH 6646 PERF. 6779 - 11012

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 300 | N | 120 | -0- | -180 | -0- | 2 | 1 | 118 | 3 | Y | -0- | | | | | 4 |
| 10 | 465 | N | 122 | -0- | -343 | -0- | 3 | 1 | 119 | 3 | Y | -0- | | | | | 4 |
| 11 | 181 | N | 181 | -0- | -0- | -0- | 2 | 1 | 179 | 3 | Y | -0- | | | | | 4 |
| 12 | 121 | N | 121 | -0- | -0- | -0- | 2 | 1 | 119 | 3 | Y | -0- | | | | | 4 |
| 01 | 124 | N | 67 | -0- | -57 | -0- | 1 | 1 | 66 | 3 | Y | -0- | | | | | 4 |
| 02 | 168 | N | NO RPT | -0- | -168 | -0- | | | | | Y | NO RPT | | | | | 4 |

OWEN (OLMOS) //CONT.// 67885 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
HACHAR, N. D. HEIRS WELL #: 11H RRCID -> 266704 COMPL. DATE 08/18/2011 TOTAL DEPTH 6452 PERF. 6779 - 11012

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 6 | N | 4 | -0- | -2 | -0- | 4 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 31 | N | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

BRISCOE-MANRY 1393 WELL #: 24H RRCID -> 266705 COMPL. DATE 08/29/2011 TOTAL DEPTH 5691 PERF. 5565 - 10953

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4500 | X | 4246 | -0- | -254 | -0- | 81 | 1 | 4165 | 3 | Y | -0- | | | | | -0- |
| 10 | 4588 | X | 4357 | -0- | -231 | -0- | 118 | 1 | 4239 | 3 | Y | -0- | | | | | -0- |
| 11 | 4410 | X | 4333 | -0- | -77 | -0- | 38 | 1 | 4295 | 3 | Y | -0- | | | | | -0- |
| 12 | 4575 | X | 4575 | -0- | -0- | -0- | 81 | 1 | 4494 | 3 | Y | -0- | | | | | -0- |
| 01 | 4557 | X | 2958 | -0- | -1599 | -0- | 64 | 1 | 2893 | 3 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 4032 | X | NO RPT | -0- | -4032 | -0- | | | | | Y | NO RPT | | | | | -0- |

BRISCOE-MANRY 1469 WELL #: 25H RRCID -> 266796 COMPL. DATE 08/25/2011 TOTAL DEPTH 5667 PERF. 5800 - 11071

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3780 | X | 3627 | -0- | -153 | -0- | 68 | 1 | 3498 | 3 | N | 55 | 102 | 1 | | | 33 |
| | | | | | | | 61 | 9 | | | | | | | | | |
| 10 | 3782 | X | 3650 | -0- | -132 | -0- | 95 | 1 | 3427 | 3 | N | 116 | 89 | 1 | | | 60 |
| | | | | | | | 128 | 9 | | | | | | | | | |
| 11 | 3600 | X | 3497 | -0- | -103 | -0- | 29 | 1 | 3297 | 3 | N | 155 | 121 | 1 | | | 94 |
| | | | | | | | 171 | 9 | | | | | | | | | |
| 12 | 3720 | X | 3717 | -0- | -3 | -0- | 64 | 1 | 3528 | 3 | N | 114 | 108 | 1 | | | 100 |
| | | | | | | | 125 | 9 | | | | | | | | | |
| 01 | 3751 | X | 2224 | -0- | -1527 | -0- | 46 | 1 | 2103 | 3 | N | 68 | 148 | 1 | | | 20 |
| | | | | | | | 75 | 9 | | | | | | | | | |
| 02 | 3388 | X | NO RPT | -0- | -3388 | -0- | | | | | N | NO RPT | | | | | 20 |

STEWART TRUST WELL #: 8H RRCID -> 266968 COMPL. DATE 09/07/2011 TOTAL DEPTH 5871 PERF. 5349 - 10720

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3120 | X | 2856 | -0- | -264 | -0- | 55 | 1 | 2801 | 3 | Y | -0- | | | | | 18 |
| 10 | 3193 | X | 2817 | -0- | -376 | -0- | 76 | 1 | 2741 | 3 | Y | -0- | | | | | 18 |
| 11 | 3060 | X | 2826 | -0- | -234 | -0- | 24 | 1 | 2802 | 3 | Y | -0- | | | | | 18 |
| 12 | 3100 | X | 2766 | -0- | -334 | -0- | 49 | 1 | 2709 | 3 | Y | 7 | | | | | 25 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 01 | 3038 | X | 2869 | -0- | -169 | -0- | 62 | 1 | 2807 | 3 | Y | -0- | | | | | 25 |
| 02 | 2660 | X | NO RPT | -0- | -2660 | -0- | | | | | Y | NO RPT | | | | | 25 |

LEWIS, M. WELL #: 1H RRCID -> 266969 COMPL. DATE 09/26/2011 TOTAL DEPTH 5960 PERF. 6214 - 11145

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1710 | N | 1355 | -0- | -355 | -0- | 26 | 1 | 1329 | 3 | Y | -0- | | | | | 1 |
| 10 | 1767 | N | 1464 | -0- | -303 | -0- | 40 | 1 | 1424 | 3 | Y | -0- | | | | | 1 |
| 11 | 1650 | N | 1059 | -0- | -591 | -0- | 9 | 1 | 1040 | 3 | Y | 9 | | | | | 10 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 12 | 1483 | N | 1483 | -0- | -0- | -0- | 26 | 1 | 1449 | 3 | Y | 7 | | | | | 17 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 01 | 1457 | N | 1336 | -0- | -121 | -0- | 29 | 1 | 1301 | 3 | Y | 5 | | | | | 22 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 980 | N | NO RPT | -0- | -980 | -0- | | | | | Y | NO RPT | | | | | 22 |

OWEN (OLMOS) //CONT.// 67885 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
LA MOCA GAS UNIT S WELL #: 18H RRCID -> 267189 COMPL. DATE 10/04/2011 TOTAL DEPTH 6254 PERF. 6643 - 10606

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4546 | X | 4546 | -0- | -0- | -0- | 87 | 1 | 4459 | 3 | N | -0- | | | | | 8 |
| 10 | 4575 | X | 4575 | -0- | -0- | -0- | 124 | 1 | 4449 | 3 | N | 2 | | | | | 10 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 4410 | X | 4278 | -0- | -132 | -0- | 37 | 1 | 4241 | 3 | N | -0- | | | | | 10 |
| 12 | 4340 | X | 4328 | -0- | -12 | -0- | 77 | 1 | 4245 | 3 | N | 5 | | | | | 15 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 01 | 4712 | X | 4273 | -0- | -439 | -0- | 92 | 1 | 4181 | 3 | N | -0- | | | | | 15 |
| 02 | 4256 | X | NO RPT | -0- | -4256 | -0- | | | | | N | NO RPT | | | | | 15 |

BRISCOE-MANRY 1469 WELL #: 22H RRCID -> 267347 COMPL. DATE 10/16/2011 TOTAL DEPTH 5782 PERF. 6002 - 11351

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2040 | N | 1885 | -0- | -155 | -0- | 36 | 1 | 1849 | 3 | Y | -0- | | | | | -0- |
| 10 | 2015 | N | 1920 | -0- | -95 | -0- | 52 | 1 | 1868 | 3 | Y | -0- | | | | | -0- |
| 11 | 2040 | N | 1596 | -0- | -444 | -0- | 14 | 1 | 1582 | 3 | Y | -0- | | | | | -0- |
| 12 | 2493 | N | 2493 | -0- | -0- | -0- | 44 | 1 | 2449 | 3 | Y | -0- | | | | | -0- |
| 01 | 2356 | N | 2356 | -0- | -0- | -0- | 51 | 1 | 2302 | 3 | Y | 3 | 1 | 1 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 1484 | N | NO RPT | -0- | -1484 | -0- | | | | | Y | NO RPT | | | | | 2 |

BRISCOE-MANRY 1469 WELL #: 21H RRCID -> 267351 COMPL. DATE 10/17/2011 TOTAL DEPTH 5642 PERF. 6019 - 11537

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2550 | X | 2364 | -0- | -186 | -0- | 45 | 1 | 2319 | 3 | Y | -0- | | | | | -0- |
| 10 | 3410 | X | 2658 | -0- | -752 | -0- | 72 | 1 | 2586 | 3 | Y | -0- | | | | | -0- |
| 11 | 3552 | X | 3552 | -0- | -0- | -0- | 31 | 1 | 3521 | 3 | Y | -0- | | | | | -0- |
| 12 | 3410 | X | 2228 | -0- | -1182 | -0- | 39 | 1 | 2189 | 3 | Y | -0- | | | | | -0- |
| 01 | 2666 | X | 1590 | -0- | -1076 | -0- | 34 | 1 | 1554 | 3 | Y | 2 | 1 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 3304 | X | NO RPT | -0- | -3304 | -0- | | | | | Y | NO RPT | | | | | 1 |

TREVINO, J. J. WELL #: 1H RRCID -> 267363 COMPL. DATE 05/30/2012 TOTAL DEPTH 5607 PERF. 5829 - 10917

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1830 | N | 1710 | -0- | -120 | -0- | 33 | 1 | 1677 | 3 | Y | -0- | | | | | 11 |
| 10 | 2077 | N | 1812 | -0- | -265 | -0- | 49 | 1 | 1763 | 3 | Y | -0- | | | | | 11 |
| 11 | 2040 | N | 1054 | -0- | -986 | -0- | 9 | 1 | 1035 | 3 | Y | 9 | | | | | 20 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 12 | 2020 | N | 2020 | -0- | -0- | -0- | 36 | 1 | 1984 | 3 | Y | -0- | | | | | 20 |
| 01 | 2332 | N | 2332 | -0- | -0- | -0- | 50 | 1 | 2282 | 3 | Y | -0- | | | | | 20 |
| 02 | 980 | N | NO RPT | -0- | -980 | -0- | | | | | Y | NO RPT | | | | | 20 |

STEWART STATE WELL #: 11H RRCID -> 267367 COMPL. DATE 10/23/2011 TOTAL DEPTH 6067 PERF. 6169 - 10880

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3270 | X | 3034 | -0- | -236 | -0- | 58 | 1 | 2970 | 3 | Y | 5 | | | | | 13 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 10 | 3379 | X | 2978 | -0- | -401 | -0- | 81 | 1 | 2897 | 3 | Y | -0- | | | | | 13 |
| 11 | 3270 | X | 3042 | -0- | -228 | -0- | 26 | 1 | 3016 | 3 | Y | -0- | | | | | 13 |
| 12 | 3314 | X | 3314 | -0- | -0- | -0- | 59 | 1 | 3255 | 3 | Y | -0- | | | | | 13 |
| 01 | 3623 | X | 3623 | -0- | -0- | -0- | 78 | 1 | 3545 | 3 | Y | -0- | 13 | 1 | | | -0- |
| 02 | 2828 | X | NO RPT | -0- | -2828 | -0- | | | | | Y | NO RPT | | | | | -0- |

SLAUGHTER WELL #: 2H RRCID -> 267377 COMPL. DATE 11/26/2011 TOTAL DEPTH 5561 PERF. 6224 - 10362

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1927 | N | 1927 | -0- | -0- | -0- | 37 | 1 | 1890 | 3 | Y | -0- | | | | | -0- |
| 10 | 936 | N | 936 | -0- | -0- | -0- | 25 | 1 | 911 | 3 | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 1963 | N | 1963 | -0- | -0- | -0- | 35 | 1 | 1928 | 3 | Y | -0- | | | | | -0- |
| 01 | 1910 | N | 1910 | -0- | -0- | -0- | 41 | 1 | 1869 | 3 | Y | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

OWEN (OLMOS) //CONT.// 67885 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
NORTHEAST COMPLEX WELL #: 3H RRCID -> 267617 COMPL. DATE 10/23/2014 TOTAL DEPTH 6319 PERF. 6756 - 11778

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 150 | N | 27 | -0- | -123 | -0- | 1 | 1 | 26 | 3 | Y | -0- | | | | | -0- |
| 10 | 31 | N | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 27 | N | 27 | -0- | -0- | -0- | 27 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 90 | N | 90 | -0- | -0- | -0- | 2 | 1 | 88 | 3 | Y | -0- | | | | | -0- |
| 02 | 28 | N | NO RPT | -0- | -28 | -0- | | | | | Y | NO RPT | | | | | -0- |

STEWART STATE WELL #: 10H RRCID -> 267621 COMPL. DATE 10/30/2011 TOTAL DEPTH 6039 PERF. 6241 - 10653

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5220 | X | 3612 | -0- | -1608 | -0- | 69 | 1 | 3540 | 3 | Y | 3 | | | | | 9 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 5394 | X | 3953 | -0- | -1441 | -0- | 107 | 1 | 3846 | 3 | Y | -0- | | | | | 9 |
| 11 | 4369 | X | 4369 | -0- | -0- | -0- | 38 | 1 | 4331 | 3 | Y | -0- | | | | | 9 |
| 12 | 4344 | X | 4344 | -0- | -0- | -0- | 77 | 1 | 4267 | 3 | Y | -0- | | | | | 9 |
| 01 | 4154 | X | 4002 | -0- | -152 | -0- | 86 | 1 | 3916 | 3 | Y | -0- | 9 | 1 | | | -0- |
| 02 | 4088 | X | NO RPT | -0- | -4088 | -0- | | | | | Y | NO RPT | | | | | -0- |

HUISACHE CATTLE COMPANY "B" WELL #: 5H RRCID -> 267735 COMPL. DATE 11/20/2011 TOTAL DEPTH 7226 PERF. 7398 - 11398

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 191 | N | 191 | -0- | -0- | -0- | 4 | 1 | 186 | 3 | Y | 1 | | | | | 54 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 403 | N | -0- | -0- | -403 | -0- | | | | | Y | -0- | 54 | 1 | | | -0- |
| 11 | 300 | N | 20 | -0- | -280 | -0- | 20 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 24 | N | 24 | -0- | -0- | -0- | 1 | 1 | 23 | 3 | Y | -0- | | | | | -0- |
| 02 | 28 | N | NO RPT | -0- | -28 | -0- | | | | | Y | NO RPT | | | | | -0- |

OWEN BRISCOE 2147 WELL #: 26H RRCID -> 268089 COMPL. DATE 12/10/2011 TOTAL DEPTH 5597 PERF. 5918 - 10505

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5670 | X | 5343 | -0- | -327 | -0- | 102 | 1 | 5241 | 3 | Y | -0- | | | | | 7 |
| 10 | 5797 | X | 4190 | -0- | -1607 | -0- | 113 | 1 | 4073 | 3 | Y | 4 | | | | | 11 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 5520 | X | 5140 | -0- | -380 | -0- | 45 | 1 | 5091 | 3 | Y | 4 | 15 | 1 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 5704 | X | 5474 | -0- | -230 | -0- | 97 | 1 | 5366 | 3 | Y | 10 | | | | | 10 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 01 | 5580 | X | 2990 | -0- | -2590 | -0- | 64 | 1 | 2926 | 3 | Y | -0- | | | | | 10 |
| 02 | 4984 | X | NO RPT | -0- | -4984 | -0- | | | | | Y | NO RPT | | | | | 10 |

OWEN BRISCOE 1133 WELL #: 36H RRCID -> 268178 COMPL. DATE 11/28/2013 TOTAL DEPTH 5531 PERF. 5778 - 10096

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4620 | X | 4481 | -0- | -139 | -0- | 85 | 1 | 4374 | 3 | N | 20 | 47 | 1 | | | 13 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 10 | 4774 | X | 4414 | -0- | -360 | -0- | 119 | 1 | 4287 | 3 | N | 7 | | | | | 20 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 11 | 5332 | X | 5332 | -0- | -0- | -0- | 46 | 1 | 5280 | 3 | N | 5 | | | | | 25 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 12 | 4681 | X | 4657 | -0- | -24 | -0- | 82 | 1 | 4575 | 3 | N | -0- | | | | | 25 |
| 01 | 4681 | X | 4525 | -0- | -156 | -0- | 97 | 1 | 4392 | 3 | N | 33 | 47 | 1 | | | 11 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 02 | 4984 | X | NO RPT | -0- | -4984 | -0- | | | | | N | NO RPT | | | | | 11 |

GONZALEZ, J. I. WELL #: 2H RRCID -> 268611 COMPL. DATE 04/26/2012 TOTAL DEPTH 6353 PERF. 6492 - 10453

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2010 | N | 1523 | -0- | -487 | -0- | 29 | 1 | 1494 | 3 | Y | -0- | | | | | -0- |
| 10 | 2015 | N | 1708 | -0- | -307 | -0- | 46 | 1 | 1662 | 3 | Y | -0- | | | | | -0- |
| 11 | 1770 | N | 1525 | -0- | -245 | -0- | 13 | 1 | 1512 | 3 | Y | -0- | | | | | -0- |
| 12 | 1671 | N | 1671 | -0- | -0- | -0- | 30 | 1 | 1641 | 3 | Y | -0- | | | | | -0- |
| 01 | 1705 | N | 1652 | -0- | -53 | -0- | 36 | 1 | 1616 | 3 | Y | -0- | | | | | -0- |
| 02 | 1428 | N | NO RPT | -0- | -1428 | -0- | | | | | Y | NO RPT | | | | | -0- |

OWEN (OLMOS) //CONT.// 67885 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
SANCHEZ, DANIEL GU B WELL #: 3H RRCID -> 268638 COMPL. DATE 12/04/2011 TOTAL DEPTH 6078 PERF. 6291 - 11687

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2463 | N | 2463 | -0- | -0- | -0- | 47 | 1 | 2404 | 3 | Y | 11 | | | | | 20 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 10 | 2635 | N | 2635 | -0- | -0- | -0- | 71 | 1 | 2564 | 3 | Y | -0- | | | | | 20 |
| 11 | 2555 | N | 2555 | -0- | -0- | -0- | 22 | 1 | 2533 | 3 | Y | -0- | | | | | 20 |
| 12 | 2613 | N | 2613 | -0- | -0- | -0- | 46 | 1 | 2567 | 3 | Y | -0- | | | | | 20 |
| 01 | 2635 | N | 1887 | -0- | -748 | -0- | 41 | 1 | 1846 | 3 | Y | -0- | | | | | 20 |
| 02 | 2380 | N | NO RPT | -0- | -2380 | -0- | | | | | Y | NO RPT | | | | | 20 |

DE LA GARZA GU WELL #: 1H RRCID -> 268669 COMPL. DATE 11/14/2011 TOTAL DEPTH 6370 PERF. 6656 - 10748

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1863 | N | 1863 | -0- | -0- | -0- | 36 | 1 | 1827 | 3 | Y | -0- | | | | | 13 |
| 10 | 2036 | N | 2036 | -0- | -0- | -0- | 55 | 1 | 1979 | 3 | Y | 2 | | | | | 15 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 1860 | N | 1827 | -0- | -33 | -0- | 16 | 1 | 1811 | 3 | Y | -0- | | | | | 15 |
| 12 | 1868 | N | 1868 | -0- | -0- | -0- | 33 | 1 | 1829 | 3 | Y | 5 | | | | | 20 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 01 | 2046 | N | 1692 | -0- | -354 | -0- | 36 | 1 | 1656 | 3 | Y | -0- | | | | | 20 |
| 02 | 1708 | N | NO RPT | -0- | -1708 | -0- | | | | | Y | NO RPT | | | | | 20 |

VOLZ 1125 WELL #: 4H RRCID -> 268711 COMPL. DATE 12/22/2011 TOTAL DEPTH 5605 PERF. 5968 - 9999

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2112 | N | 2112 | -0- | -0- | -0- | 40 | 1 | 2072 | 3 | Y | -0- | | | | | 13 |
| 10 | 2139 | N | 2091 | -0- | -48 | -0- | 57 | 1 | 2034 | 3 | Y | -0- | | | | | 13 |
| 11 | 2190 | N | 2001 | -0- | -189 | -0- | 17 | 1 | 1984 | 3 | Y | -0- | | | | | 13 |
| 12 | 2143 | N | 2143 | -0- | -0- | -0- | 38 | 1 | 2105 | 3 | Y | -0- | | | | | 13 |
| 01 | 2099 | N | 2099 | -0- | -0- | -0- | 45 | 1 | 2047 | 3 | Y | 6 | 8 | 1 | | | 11 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 02 | 1876 | N | NO RPT | -0- | -1876 | -0- | | | | | Y | NO RPT | | | | | 11 |

VOLZ 1125 WELL #: 3H RRCID -> 268716 COMPL. DATE 12/18/2011 TOTAL DEPTH 5723 PERF. 6023 - 10035

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5070 | X | 4836 | -0- | -234 | -0- | 92 | 1 | 4741 | 3 | Y | 3 | | | | | 10 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 5084 | X | 4730 | -0- | -354 | -0- | 128 | 1 | 4601 | 3 | Y | 1 | | | | | 11 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 5144 | X | 5144 | -0- | -0- | -0- | 45 | 1 | 5099 | 3 | Y | -0- | | | | | 11 |
| 12 | 5665 | X | 5665 | -0- | -0- | -0- | 100 | 1 | 5565 | 3 | Y | -0- | | | | | 11 |
| 01 | 5886 | X | 5886 | -0- | -0- | -0- | 127 | 1 | 5759 | 3 | Y | -0- | | | | | 11 |
| 02 | 4788 | X | NO RPT | -0- | -4788 | -0- | | | | | Y | NO RPT | | | | | 11 |

TREVINO, J. J. WELL #: 3H RRCID -> 268720 COMPL. DATE 05/18/2012 TOTAL DEPTH 5404 PERF. 5794 - 10560

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 120 | N | 54 | -0- | -66 | -0- | 1 | 1 | 53 | 3 | Y | -0- | | | | | 13 |
| 10 | 62 | N | 53 | -0- | -9 | -0- | 1 | 1 | 52 | 3 | Y | -0- | | | | | 13 |
| 11 | 60 | N | 45 | -0- | -15 | -0- | 45 | 3 | | | Y | -0- | | | | | 13 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 13 |
| 01 | 62 | N | 10 | -0- | -52 | -0- | 10 | 3 | | | Y | -0- | | | | | 13 |
| 02 | 56 | N | NO RPT | -0- | -56 | -0- | | | | | Y | NO RPT | | | | | 13 |

OWEN (OLMOS) //CONT.// 67885 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
LA MOCA GAS UNIT T WELL #: 20H RRCID -> 268737 COMPL. DATE 12/24/2011 TOTAL DEPTH 6369 PERF. 6578 - 10306

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2773 | X | 2773 | -0- | -0- | -0- | 53 | 1 | 2718 | 3 | N | 2 | | | | | 20 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 2801 | X | 2801 | -0- | -0- | -0- | 76 | 1 | 2725 | 3 | N | -0- | | | | | 20 |
| 11 | 2511 | X | 2511 | -0- | -0- | -0- | 22 | 1 | 2489 | 3 | N | -0- | | | | | 20 |
| 12 | 2590 | X | 2590 | -0- | -0- | -0- | 46 | 1 | 2544 | 3 | N | -0- | | | | | 20 |
| 01 | 2566 | X | 2566 | -0- | -0- | -0- | 55 | 1 | 2511 | 3 | N | -0- | | | | | 20 |
| 02 | 1820 | N | NO RPT | -0- | -1820 | -0- | | | | | N | NO RPT | | | | | 20 |

ZAMORA A WELL #: 2H RRCID -> 268821 COMPL. DATE 02/23/2012 TOTAL DEPTH 6601 PERF. 6986 - 11026

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

AGNELLO-GARCIA WELL #: 1H RRCID -> 268822 COMPL. DATE 01/15/2012 TOTAL DEPTH 6572 PERF. 6943 - 10974

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | 781 | -0- | 781 | 781 | 21 | 1 | 760 | 3 | N | -0- | | | | | -0- |
| 11 | 0 | | 396 | -0- | 396 | 1177 | 3 | 1 | 393 | 3 | N | -0- | | | | | -0- |
| 12 | 0 | | 1314 | -0- | 1314 | 2491 | 23 | 1 | 1291 | 3 | N | -0- | | | | | -0- |
| 01 | 0 | | 1562 | -0- | 1562 | 4053 | 34 | 1 | 1528 | 3 | N | -0- | | | | | -0- |
| 02 | 364 | N | NO RPT | -0- | -364 | 3689 | | | | | N | NO RPT | | | | | -0- |

LA MOCA GAS UNIT D WELL #: 21H RRCID -> 268829 COMPL. DATE 01/17/2012 TOTAL DEPTH 5551 PERF. 5889 - 10770

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3105 | X | 3105 | -0- | -0- | -0- | 59 | 1 | 3046 | 3 | N | -0- | | | | | 15 |
| 10 | 3284 | X | 3284 | -0- | -0- | -0- | 89 | 1 | 3189 | 3 | N | 5 | | | | | 20 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 11 | 3335 | X | 3335 | -0- | -0- | -0- | 29 | 1 | 3300 | 3 | N | 5 | | | | | 25 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 12 | 3450 | X | 3450 | -0- | -0- | -0- | 61 | 1 | 3387 | 3 | N | 2 | | | | | 27 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 3397 | X | 3397 | -0- | -0- | -0- | 73 | 1 | 3315 | 3 | N | 8 | | | | | 35 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 02 | 3108 | X | NO RPT | -0- | -3108 | -0- | | | | | N | NO RPT | | | | | 35 |

LEWIS, M. WELL #: 2H RRCID -> 268830 COMPL. DATE 02/10/2012 TOTAL DEPTH 5901 PERF. 6190 - 10780

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1774 | N | 1774 | -0- | -0- | -0- | 34 | 1 | 1740 | 3 | Y | -0- | | | | | -0- |
| 10 | 2139 | N | 1559 | -0- | -580 | -0- | 42 | 1 | 1517 | 3 | Y | -0- | | | | | -0- |
| 11 | 2190 | N | 29 | -0- | -2161 | -0- | 29 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 13 | N | 13 | -0- | -0- | -0- | 13 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 1550 | N | 9 | -0- | -1541 | -0- | 9 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 28 | N | NO RPT | -0- | -28 | -0- | | | | | Y | NO RPT | | | | | -0- |

OWEN (OLMOS) //CONT.// 67885 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
NEEL WELL #: 7H RRCID -> 268831 COMPL. DATE 01/11/2012 TOTAL DEPTH 5644 PERF. 5984 - 10061

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1470 | N | 1127 | -0- | -343 | -0- | 154 | 1 | 963 | 3 | Y | 9 | 24 | 1 | | | 8 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 10 | 1569 | N | 1569 | -0- | -0- | -0- | 126 | 1 | 1421 | 3 | Y | 20 | 24 | 1 | | | 4 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 11 | 1690 | N | 1690 | -0- | -0- | -0- | 121 | 1 | 1550 | 3 | Y | 17 | | | | | 21 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 12 | 1392 | N | 1392 | -0- | -0- | -0- | 66 | 1 | 1304 | 3 | Y | 20 | 32 | 1 | | | 9 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 01 | 1581 | N | 1504 | -0- | -77 | -0- | 44 | 1 | 1416 | 3 | Y | 40 | | | | | 49 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 02 | 1568 | N | NO RPT | -0- | -1568 | -0- | | | | | Y | NO RPT | | | | | 49 |

GUSTAVO BENAVIDES 1537 WELL #: 2H RRCID -> 268847 COMPL. DATE 01/22/2012 TOTAL DEPTH 5489 PERF. 5847 - 10194

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3630 | X | 3455 | -0- | -175 | -0- | 66 | 1 | 3385 | 3 | Y | 4 | | | | | 10 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 10 | 3751 | X | 3508 | -0- | -243 | -0- | 95 | 1 | 3412 | 3 | Y | 1 | | | | | 11 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 3630 | X | 3334 | -0- | -296 | -0- | 29 | 1 | 3303 | 3 | Y | 2 | | | | | 13 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 3658 | X | 3331 | -0- | -327 | -0- | 59 | 1 | 3266 | 3 | Y | 5 | | | | | 18 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 01 | 3627 | X | 3306 | -0- | -321 | -0- | 71 | 1 | 3232 | 3 | Y | 3 | | | | | 21 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 3220 | X | NO RPT | -0- | -3220 | -0- | | | | | Y | NO RPT | | | | | 21 |

ZAMORA B WELL #: 3H RRCID -> 268848 COMPL. DATE 01/31/2012 TOTAL DEPTH 6309 PERF. 6733 - 11863

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | 12 | -0- | 12 | 12 | 12 | 3 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 923 | -0- | 923 | 935 | 8 | 1 | 915 | 3 | N | -0- | | | | | -0- |
| 12 | 0 | | 879 | -0- | 879 | 1814 | 16 | 1 | 863 | 3 | N | -0- | | | | | -0- |
| 01 | 0 | | 269 | -0- | 269 | 2083 | 6 | 1 | 263 | 3 | N | -0- | | | | | -0- |
| 02 | 868 | N | NO RPT | -0- | -868 | 1215 | | | | | N | NO RPT | | | | | -0- |

STEWART TRUST WELL #: 12H RRCID -> 268851 COMPL. DATE 02/16/2012 TOTAL DEPTH 5848 PERF. 6177 - 10834

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4890 | X | 4434 | -0- | -456 | -0- | 85 | 1 | 4349 | 3 | Y | -0- | | | | | 2 |
| 10 | 4929 | X | 4466 | -0- | -463 | -0- | 121 | 1 | 4344 | 3 | Y | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 4440 | X | 4170 | -0- | -270 | -0- | 36 | 1 | 4134 | 3 | Y | -0- | | | | | 3 |
| 12 | 4495 | X | 4495 | -0- | -0- | -0- | 80 | 1 | 4415 | 3 | Y | -0- | | | | | 3 |
| 01 | 4588 | X | 4469 | -0- | -119 | -0- | 96 | 1 | 4373 | 3 | Y | -0- | | | | | 3 |
| 02 | 4144 | X | NO RPT | -0- | -4144 | -0- | | | | | Y | NO RPT | | | | | 3 |

LONG, J. S. WELL #: 6H RRCID -> 268867 COMPL. DATE 01/27/2012 TOTAL DEPTH 5405 PERF. 5716 - 10210

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2370 | N | 2171 | -0- | -199 | -0- | 41 | 1 | 2124 | 3 | Y | 5 | | | | | 8 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 10 | 2418 | N | 2193 | -0- | -225 | -0- | 59 | 1 | 2132 | 3 | Y | 2 | | | | | 10 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 2190 | N | 2033 | -0- | -157 | -0- | 18 | 1 | 2014 | 3 | Y | 1 | | | | | 11 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 2181 | N | 2181 | -0- | -0- | -0- | 39 | 1 | 2142 | 3 | Y | -0- | | | | | 11 |
| 01 | 2250 | N | 2250 | -0- | -0- | -0- | 48 | 1 | 2201 | 3 | Y | 1 | | | | | 12 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 1904 | N | NO RPT | -0- | -1904 | -0- | | | | | Y | NO RPT | | | | | 12 |

OWEN (OLMOS) //CONT.// 67885 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
SLAUGHTER WELL #: 3H RRCID -> 268876 COMPL. DATE 01/10/2012 TOTAL DEPTH 5487 PERF. 5750 - 10440

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1560 | N | 1408 | -0- | -152 | -0- | 27 | 1 | 1381 | 3 | Y | -0- | | | -0- |
| 10 | 1550 | N | 1276 | -0- | -274 | -0- | 35 | 1 | 1241 | 3 | Y | -0- | | | -0- |
| 11 | 1380 | N | 1010 | -0- | -370 | -0- | 9 | 1 | 1001 | 3 | Y | -0- | | | -0- |
| 12 | 1609 | N | 1609 | -0- | -0- | -0- | 28 | 1 | 1581 | 3 | Y | -0- | | | -0- |
| 01 | 1904 | N | 1904 | -0- | -0- | -0- | 41 | 1 | 1863 | 3 | Y | -0- | | | -0- |
| 02 | 952 | N | NO RPT | -0- | -952 | -0- | | | | | Y | NO RPT | | | -0- |

HUISACHE CATTLE COMPANY "B" WELL #: 4H RRCID -> 268884 COMPL. DATE 06/08/2011 TOTAL DEPTH 7175 PERF. N/A

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |

GUTIERREZ STATE GU WELL #: 1H RRCID -> 268895 COMPL. DATE 11/18/2012 TOTAL DEPTH 6278 PERF. 6490 - 10950

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 330 | N | 13 | -0- | -317 | -0- | 13 | 3 | | | N | -0- | | | -0- |
| 10 | 434 | N | 434 | -0- | -0- | -0- | 12 | 1 | 422 | 3 | N | -0- | | | -0- |
| 11 | 535 | N | 535 | -0- | -0- | -0- | 5 | 1 | 530 | 3 | N | -0- | | | -0- |
| 12 | 767 | N | 767 | -0- | -0- | -0- | 14 | 1 | 753 | 3 | N | -0- | | | -0- |
| 01 | 664 | N | 664 | -0- | -0- | -0- | 14 | 1 | 650 | 3 | N | -0- | | | -0- |
| 02 | 504 | N | NO RPT | -0- | -504 | -0- | | | | | N | NO RPT | | | -0- |

LA MOCA GAS UNIT Q WELL #: 22H RRCID -> 268948 COMPL. DATE 03/15/2012 TOTAL DEPTH 6132 PERF. 6473 - 10701

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2640 | N | 2549 | -0- | -91 | -0- | 49 | 1 | 2500 | 3 | N | -0- | | | -0- |
| 10 | 2697 | N | 2630 | -0- | -67 | -0- | 71 | 1 | 2559 | 3 | N | -0- | | | -0- |
| 11 | 2580 | N | 2513 | -0- | -67 | -0- | 22 | 1 | 2483 | 3 | N | 7 | | | 7 |
| | | | | | | | 8 | 9 | | | | | | | |
| 12 | 2529 | N | 2529 | -0- | -0- | -0- | 45 | 1 | 2484 | 3 | N | -0- | | | 7 |
| 01 | 2635 | N | 2486 | -0- | -149 | -0- | 53 | 1 | 2419 | 3 | N | 13 | | | 20 |
| | | | | | | | 14 | 9 | | | | | | | |
| 02 | 2352 | N | NO RPT | -0- | -2352 | -0- | | | | | N | NO RPT | | | 20 |

VOLZ 1125 WELL #: 5H RRCID -> 268949 COMPL. DATE 03/19/2012 TOTAL DEPTH 5598 PERF. 5878 - 9912

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1290 | N | 1188 | -0- | -102 | -0- | 23 | 1 | 1165 | 3 | Y | -0- | | | -0- |
| 10 | 1333 | N | 1235 | -0- | -98 | -0- | 33 | 1 | 1202 | 3 | Y | -0- | | | -0- |
| 11 | 1234 | N | 1234 | -0- | -0- | -0- | 11 | 1 | 1223 | 3 | Y | -0- | | | -0- |
| 12 | 1308 | N | 1308 | -0- | -0- | -0- | 23 | 1 | 1285 | 3 | Y | -0- | | | -0- |
| 01 | 1317 | N | 1317 | -0- | -0- | -0- | 28 | 1 | 1289 | 3 | Y | -0- | | | -0- |
| 02 | 1148 | N | NO RPT | -0- | -1148 | -0- | | | | | Y | NO RPT | | | -0- |

SALINAS, JUAN WELL #: 3H RRCID -> 268950 COMPL. DATE 10/01/2011 TOTAL DEPTH 6238 PERF. 6150 - 11181

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3750 | X | 3063 | -0- | -687 | -0- | 59 | 1 | 3004 | 3 | N | -0- | | | -0- |
| 10 | 3875 | X | 3034 | -0- | -841 | -0- | 82 | 1 | 2952 | 3 | N | -0- | | | -0- |
| 11 | 3450 | X | 3001 | -0- | -449 | -0- | 26 | 1 | 2945 | 3 | N | 27 | | | 27 |
| | | | | | | | 30 | 9 | | | | | | | |
| 12 | 3453 | X | 3453 | -0- | -0- | -0- | 61 | 1 | 3378 | 3 | N | 13 | | | 40 |
| | | | | | | | 14 | 9 | | | | | | | |
| 01 | 3194 | X | 3194 | -0- | -0- | -0- | 69 | 1 | 3122 | 3 | N | 3 | | | 43 |
| | | | | | | | 3 | 9 | | | | | | | |
| 02 | 2856 | X | NO RPT | -0- | -2856 | -0- | | | | | N | NO RPT | | | 43 |

OWEN (OLMOS) //CONT.// 67885 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
SAN ROMAN 1507 WELL #: 8H RRCID -> 268959 COMPL. DATE 03/25/2012 TOTAL DEPTH 6398 PERF. 6652 - 11953

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3821 | X | 3821 | -0- | -0- | -0- | 72 | 1 | 3709 | 3 | Y | 36 | | | | | 36 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 10 | 3766 | X | 3766 | -0- | -0- | -0- | 102 | 1 | 3664 | 3 | Y | -0- | | | | | 36 |
| 11 | 3518 | X | 3518 | -0- | -0- | -0- | 30 | 1 | 3485 | 3 | Y | 3 | | | | | 39 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 3570 | X | 3570 | -0- | -0- | -0- | 63 | 1 | 3507 | 3 | Y | -0- | | | | | 39 |
| 01 | 3937 | X | 2544 | -0- | -1393 | -0- | 55 | 1 | 2482 | 3 | Y | 6 | | | | | 45 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 02 | 3556 | X | NO RPT | -0- | -3556 | -0- | | | | | Y | NO RPT | | | | | 45 |

SAN ROMAN 1508 WELL #: 17H RRCID -> 268969 COMPL. DATE 08/14/2013 TOTAL DEPTH 6290 PERF. 6668 - 10390

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 8880 | X | 8086 | -0- | -794 | -0- | 155 | 1 | 7929 | 3 | Y | 2 | | | | | 10 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 9176 | X | 8523 | -0- | -653 | -0- | 231 | 1 | 8292 | 3 | Y | -0- | | | | | 10 |
| 11 | 8790 | X | 8750 | -0- | -40 | -0- | 76 | 1 | 8674 | 3 | Y | -0- | | | | | 10 |
| 12 | 9083 | X | 8690 | -0- | -393 | -0- | 154 | 1 | 8536 | 3 | Y | -0- | 10 | 1 | | | -0- |
| 01 | 9083 | X | 8386 | -0- | -697 | -0- | 180 | 1 | 8193 | 3 | Y | 12 | | | | | 12 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 02 | 8176 | X | NO RPT | -0- | -8176 | -0- | | | | | Y | NO RPT | | | | | 12 |

SALINAS, JUAN WELL #: 4H RRCID -> 268971 COMPL. DATE 03/04/2012 TOTAL DEPTH 6387 PERF. 6703 - 11549

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2190 | N | 1696 | -0- | -494 | -0- | 32 | 1 | 1664 | 3 | Y | -0- | | | | | -0- |
| 10 | 2758 | N | 2758 | -0- | -0- | -0- | 75 | 1 | 2683 | 3 | Y | -0- | | | | | -0- |
| 11 | 2540 | N | 2540 | -0- | -0- | -0- | 22 | 1 | 2504 | 3 | Y | 13 | | | | | 13 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 12 | 2705 | N | 2705 | -0- | -0- | -0- | 48 | 1 | 2647 | 3 | Y | 9 | | | | | 22 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 01 | 2759 | N | 2607 | -0- | -152 | -0- | 56 | 1 | 2550 | 3 | Y | 1 | | | | | 23 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 2380 | N | NO RPT | -0- | -2380 | -0- | | | | | Y | NO RPT | | | | | 23 |

LA MOCA GAS UNIT U WELL #: 27H RRCID -> 268981 COMPL. DATE 01/03/2014 TOTAL DEPTH 6171 PERF. 6382 - 10792

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 12330 | X | 9010 | -0- | -3320 | -0- | 118 | 1 | 8892 | 3 | N | -0- | | | | | 40 |
| 10 | 12741 | X | 10784 | -0- | -1957 | -0- | 23 | 1 | 10761 | 3 | N | -0- | | | | | 40 |
| 11 | 12330 | X | 10298 | -0- | -2032 | -0- | 10298 | 3 | | | N | -0- | | | | | 40 |
| 12 | 12276 | X | 10674 | -0- | -1602 | -0- | 10674 | 3 | | | N | -0- | | | | | 40 |
| 01 | 11253 | X | 10561 | -0- | -692 | -0- | 10550 | 3 | 11 | 9 | N | 10 | 20 | 1 | | | 30 |
| 02 | 9744 | X | NO RPT | -0- | -9744 | -0- | | | | | N | NO RPT | | | | | 30 |

NORTHEAST COMPLEX WELL #: 4H RRCID -> 268985 COMPL. DATE 04/22/2012 TOTAL DEPTH 6301 PERF. 6759 - 11985

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

HUISACHE CATTLE COMPANY "B" WELL #: 7H RRCID -> 268987 COMPL. DATE 03/13/2013 TOTAL DEPTH 6793 PERF. 7069 - 11338

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

OWEN (OLMOS) //CONT.// 67885 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
BRISCOE-MANRY 1469 WELL #: 27H RRCID -> 268998 COMPL. DATE 04/29/2012 TOTAL DEPTH 5650 PERF. 6040 - 10953

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2970 | X | 2367 | -0- | -603 | -0- | 45 | 1 | 2322 | 3 | Y | -0- | | | 3 |
| 10 | 3069 | X | 2065 | -0- | -1004 | -0- | 56 | 1 | 2000 | 3 | Y | 8 | | | 11 |
| | | | | | | | 9 | 9 | | | | | | | |
| 11 | 2970 | X | 2011 | -0- | -959 | -0- | 17 | 1 | 1994 | 3 | Y | -0- | | | 11 |
| 12 | 3038 | X | 1865 | -0- | -1173 | -0- | 33 | 1 | 1832 | 3 | Y | -0- | | | 11 |
| 01 | 2728 | X | 1459 | -0- | -1269 | -0- | 31 | 1 | 1428 | 3 | Y | -0- | | | 11 |
| 02 | 2212 | X | NO RPT | -0- | -2212 | -0- | | | | | Y | NO RPT | | | 11 |

HUISACHE CATTLE COMPANY A WELL #: 10H RRCID -> 269001 COMPL. DATE 02/14/2013 TOTAL DEPTH 6901 PERF. 7552 - 11754

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3870 | X | 3489 | -0- | -381 | -0- | 67 | 1 | 3420 | 3 | Y | 2 | | | 20 |
| | | | | | | | 2 | 9 | | | | | | | |
| 10 | 3999 | X | 3768 | -0- | -231 | -0- | 102 | 1 | 3659 | 3 | Y | 6 | | | 26 |
| | | | | | | | 7 | 9 | | | | | | | |
| 11 | 4060 | X | 4060 | -0- | -0- | -0- | 35 | 1 | 4024 | 3 | Y | 1 | | | 27 |
| | | | | | | | 1 | 9 | | | | | | | |
| 12 | 3963 | X | 3963 | -0- | -0- | -0- | 70 | 1 | 3885 | 3 | Y | 7 | | | 34 |
| | | | | | | | 8 | 9 | | | | | | | |
| 01 | 3782 | X | 3493 | -0- | -289 | -0- | 75 | 1 | 3398 | 3 | Y | 18 | | | 52 |
| | | | | | | | 20 | 9 | | | | | | | |
| 02 | 3780 | X | NO RPT | -0- | -3780 | -0- | | | | | Y | NO RPT | | | 52 |

SLAUGHTER WELL #: 4H RRCID -> 269009 COMPL. DATE 05/03/2012 TOTAL DEPTH 5553 PERF. 5858 - 10107

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1170 | N | 894 | -0- | -276 | -0- | 17 | 1 | 877 | 3 | Y | -0- | | | -0- |
| 10 | 1085 | N | 664 | -0- | -421 | -0- | 18 | 1 | 646 | 3 | Y | -0- | | | -0- |
| 11 | 1010 | N | 1010 | -0- | -0- | -0- | 9 | 1 | 1001 | 3 | Y | -0- | | | -0- |
| 12 | 1040 | N | 1040 | -0- | -0- | -0- | 18 | 1 | 1022 | 3 | Y | -0- | | | -0- |
| 01 | 1002 | N | 1002 | -0- | -0- | -0- | 22 | 1 | 980 | 3 | Y | -0- | | | -0- |
| 02 | 952 | N | NO RPT | -0- | -952 | -0- | | | | | Y | NO RPT | | | -0- |

SAN ROMAN 1508 WELL #: 9H RRCID -> 269023 COMPL. DATE 05/13/2012 TOTAL DEPTH 6439 PERF. 6814 - 11342

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5550 | X | 5381 | -0- | -169 | -0- | 103 | 1 | 5278 | 3 | Y | -0- | | | 20 |
| 10 | 6124 | X | 6124 | -0- | -0- | -0- | 166 | 1 | 5958 | 3 | Y | -0- | | | 20 |
| 11 | 5725 | X | 5725 | -0- | -0- | -0- | 50 | 1 | 5675 | 3 | Y | -0- | | | 20 |
| 12 | 6305 | X | 6305 | -0- | -0- | -0- | 112 | 1 | 6193 | 3 | Y | -0- | | | 20 |
| 01 | 6138 | X | 2710 | -0- | -3428 | -0- | 58 | 1 | 2652 | 3 | Y | -0- | | | 20 |
| 02 | 5544 | X | NO RPT | -0- | -5544 | -0- | | | | | Y | NO RPT | | | 20 |

SAN ROMAN 1508 WELL #: 14H RRCID -> 269027 COMPL. DATE 05/14/2012 TOTAL DEPTH 6428 PERF. 6814 - 10754

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3420 | X | 2949 | -0- | -471 | -0- | 56 | 1 | 2893 | 3 | Y | -0- | | | -0- |
| 10 | 3503 | X | 2726 | -0- | -777 | -0- | 74 | 1 | 2652 | 3 | Y | -0- | | | -0- |
| 11 | 3300 | X | 2355 | -0- | -945 | -0- | 20 | 1 | 2335 | 3 | Y | -0- | | | -0- |
| 12 | 3069 | X | 1720 | -0- | -1349 | -0- | 30 | 1 | 1690 | 3 | Y | -0- | | | -0- |
| 01 | 3069 | X | 2209 | -0- | -860 | -0- | 48 | 1 | 2161 | 3 | Y | -0- | | | -0- |
| 02 | 2744 | X | NO RPT | -0- | -2744 | -0- | | | | | Y | NO RPT | | | -0- |

OWEN (OLMOS) //CONT.// 67885 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
OWEN BRISCOE 1133 WELL #: 30H RRCID -> 269033 COMPL. DATE 04/10/2013 TOTAL DEPTH 5536 PERF. 6050 - 10336

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4620 | X | 4296 | -0- | -324 | -0- | 82 | 1 | 4214 | 3 | Y | -0- | | | | | 6 |
| 10 | 4619 | X | 3490 | -0- | -1129 | -0- | 94 | 1 | 3393 | 3 | Y | 3 | | | | | 9 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 4470 | X | 4118 | -0- | -352 | -0- | 36 | 1 | 4078 | 3 | Y | 4 | 13 | 1 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 4557 | X | 4363 | -0- | -194 | -0- | 77 | 1 | 4275 | 3 | Y | 10 | | | | | 10 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 01 | 4464 | X | 2620 | -0- | -1844 | -0- | 56 | 1 | 2564 | 3 | Y | -0- | | | | | 10 |
| 02 | 4004 | X | NO RPT | -0- | -4004 | -0- | | | | | Y | NO RPT | | | | | 10 |

ZAMORA A WELL #: 4H RRCID -> 269055 COMPL. DATE 04/02/2013 TOTAL DEPTH 6630 PERF. 7034 - 11240

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

HACHAR, N. D. HEIRS WELL #: 19H RRCID -> 269056 COMPL. DATE 10/07/2013 TOTAL DEPTH 6305 PERF. 6621 - 11382

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2730 | X | 2169 | -0- | -561 | -0- | 41 | 1 | 2128 | 3 | Y | -0- | | | | | 9 |
| 10 | 2759 | X | 2115 | -0- | -644 | -0- | 57 | 1 | 2058 | 3 | Y | -0- | | | | | 9 |
| 11 | 2280 | X | 2031 | -0- | -249 | -0- | 18 | 1 | 2013 | 3 | Y | -0- | | | | | 9 |
| 12 | 2294 | X | 2129 | -0- | -165 | -0- | 38 | 1 | 2091 | 3 | Y | -0- | | | | | 9 |
| 01 | 2232 | X | 1954 | -0- | -278 | -0- | 42 | 1 | 1912 | 3 | Y | -0- | 9 | 1 | | | -0- |
| 02 | 2016 | X | NO RPT | -0- | -2016 | -0- | | | | | Y | NO RPT | | | | | -0- |

HACHAR, N .D. HEIRS WELL #: 20H RRCID -> 269069 COMPL. DATE 01/21/2014 TOTAL DEPTH 6456 PERF. 6856 - 11832

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 7887 | -0- | 7887 | 13843 | 151 | 1 | 7736 | 3 | Y | -0- | | | | | -0- |
| 10 | 0 | | 7732 | -0- | 7732 | 21575 | 209 | 1 | 7523 | 3 | Y | -0- | | | | | -0- |
| 11 | 0 | | 7307 | -0- | 7307 | 28882 | 63 | 1 | 7244 | 3 | Y | -0- | | | | | -0- |
| 12 | 0 | | 7025 | -0- | 7025 | 35907 | 124 | 1 | 6901 | 3 | Y | -0- | | | | | -0- |
| 01 | 0 | | 6694 | -0- | 6694 | 42601 | 144 | 1 | 6550 | 3 | Y | -0- | | | | | -0- |
| 02 | 28 | X | NO RPT | -0- | -28 | 42573 | | | | | Y | NO RPT | | | | | -0- |

GONZALEZ, J. I. WELL #: 3H RRCID -> 269214 COMPL. DATE 06/01/2012 TOTAL DEPTH 6334 PERF. 6693 - 10430

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2550 | N | 2405 | -0- | -145 | -0- | 46 | 1 | 2359 | 3 | N | -0- | | | | | -0- |
| 10 | 2670 | N | 2670 | -0- | -0- | -0- | 72 | 1 | 2598 | 3 | N | -0- | | | | | -0- |
| 11 | 2550 | N | 2470 | -0- | -80 | -0- | 21 | 1 | 2449 | 3 | N | -0- | | | | | -0- |
| 12 | 2215 | N | 2215 | -0- | -0- | -0- | 39 | 1 | 2176 | 3 | N | -0- | | | | | -0- |
| 01 | 2666 | N | 2381 | -0- | -285 | -0- | 51 | 1 | 2330 | 3 | N | -0- | | | | | -0- |
| 02 | 2296 | N | NO RPT | -0- | -2296 | -0- | | | | | N | NO RPT | | | | | -0- |

BRISCOE-MANRY 1469 WELL #: 28H RRCID -> 269217 COMPL. DATE 06/06/2012 TOTAL DEPTH 5701 PERF. 6202 - 10866

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3810 | X | 3090 | -0- | -720 | -0- | 59 | 1 | 3031 | 3 | Y | -0- | | | | | 1 |
| 10 | 3937 | X | 2427 | -0- | -1510 | -0- | 66 | 1 | 2361 | 3 | Y | -0- | | | | | 1 |
| 11 | 3810 | X | 3315 | -0- | -495 | -0- | 29 | 1 | 3286 | 3 | Y | -0- | | | | | 1 |
| 12 | 3751 | X | 2223 | -0- | -1528 | -0- | 39 | 1 | 2184 | 3 | Y | -0- | | | | | 1 |
| 01 | 3379 | X | 56 | -0- | -3323 | -0- | 1 | 1 | 55 | 3 | Y | -0- | | | | | 1 |
| 02 | 3108 | X | NO RPT | -0- | -3108 | -0- | | | | | Y | NO RPT | | | | | 1 |

OWEN (OLMOS) //CONT.// 67885 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
BRISCOE-MANRY 1469 WELL #: 29H RRCID -> 269228 COMPL. DATE 06/13/2012 TOTAL DEPTH 5692 PERF. 5980 - 10819

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1680 | N | 1433 | -0- | -247 | -0- | 27 | 1 | 1406 | 3 | Y | -0- | | | | | 1 |
| 10 | 1712 | N | 1712 | -0- | -0- | -0- | 46 | 1 | 1658 | 3 | Y | 7 | | | | | 8 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 11 | 1590 | N | 1565 | -0- | -25 | -0- | 14 | 1 | 1551 | 3 | Y | -0- | | | | | 8 |
| 12 | 1574 | N | 1574 | -0- | -0- | -0- | 28 | 1 | 1546 | 3 | Y | -0- | | | | | 8 |
| 01 | 1705 | N | 1221 | -0- | -484 | -0- | 26 | 1 | 1195 | 3 | Y | -0- | | | | | 8 |
| 02 | 1456 | N | NO RPT | -0- | -1456 | -0- | | | | | Y | NO RPT | | | | | 8 |

SAN ROMAN "A" WELL #: 19H RRCID -> 269230 COMPL. DATE 02/19/2013 TOTAL DEPTH 5848 PERF. 5996 - 10614

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2190 | N | 2094 | -0- | -96 | -0- | 40 | 1 | 2054 | 3 | Y | -0- | | | | | 38 |
| 10 | 2325 | N | 2081 | -0- | -244 | -0- | 56 | 1 | 2025 | 3 | Y | -0- | | | | | 38 |
| 11 | 2220 | N | 2037 | -0- | -183 | -0- | 18 | 1 | 2018 | 3 | Y | 1 | | | | | 39 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 2166 | N | 2166 | -0- | -0- | -0- | 38 | 1 | 2128 | 3 | Y | -0- | | | | | 39 |
| 01 | 2116 | N | 2116 | -0- | -0- | -0- | 45 | 1 | 2039 | 3 | Y | 29 | 44 | 1 | | | 24 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 02 | 1904 | N | NO RPT | -0- | -1904 | -0- | | | | | Y | NO RPT | | | | | 24 |

JACKSON-VESTAL WELL #: 3H RRCID -> 269232 COMPL. DATE 06/15/2012 TOTAL DEPTH 5118 PERF. 5510 - 9404

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3360 | X | 3182 | -0- | -178 | -0- | 61 | 1 | 3121 | 3 | Y | -0- | | | | | 10 |
| 10 | 3410 | X | 3238 | -0- | -172 | -0- | 87 | 1 | 3147 | 3 | Y | 4 | | | | | 14 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 3300 | X | 3162 | -0- | -138 | -0- | 27 | 1 | 3132 | 3 | Y | 3 | | | | | 17 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 3348 | X | 3169 | -0- | -179 | -0- | 56 | 1 | 3105 | 3 | Y | 7 | | | | | 24 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 01 | 3348 | X | 3006 | -0- | -342 | -0- | 65 | 1 | 2938 | 3 | Y | 3 | | | | | 27 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 2968 | X | NO RPT | -0- | -2968 | -0- | | | | | Y | NO RPT | | | | | 27 |

LA MOCA GAS UNIT L WELL #: 28H RRCID -> 269259 COMPL. DATE 01/17/2014 TOTAL DEPTH 5902 PERF. 6253 - 10868

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 6420 | X | 6253 | -0- | -167 | -0- | 273 | 1 | 5979 | 3 | Y | 1 | | | | | 7 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 6634 | X | 6387 | -0- | -247 | -0- | 114 | 1 | 6273 | 3 | Y | -0- | | | | | 7 |
| 11 | 6420 | X | 6144 | -0- | -276 | -0- | 102 | 1 | 6042 | 3 | Y | -0- | | | | | 7 |
| 12 | 6541 | X | 6100 | -0- | -441 | -0- | 91 | 1 | 6009 | 3 | Y | -0- | | | | | 7 |
| 01 | 6479 | X | 5631 | -0- | -848 | -0- | 99 | 1 | 5532 | 3 | Y | -0- | 7 | 1 | | | -0- |
| 02 | 5824 | X | NO RPT | -0- | -5824 | -0- | | | | | Y | NO RPT | | | | | -0- |

LA MOCA GAS UNIT C WELL #: 23H RRCID -> 269260 COMPL. DATE 02/12/2013 TOTAL DEPTH 5733 PERF. 6035 - 10706

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5640 | X | 4065 | -0- | -1575 | -0- | 78 | 1 | 3987 | 3 | Y | -0- | | | | | 25 |
| 10 | 4743 | X | 4264 | -0- | -479 | -0- | 115 | 1 | 4146 | 3 | Y | 3 | | | | | 28 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 4119 | X | 4119 | -0- | -0- | -0- | 36 | 1 | 4083 | 3 | Y | -0- | | | | | 28 |
| 12 | 4092 | X | 3903 | -0- | -189 | -0- | 69 | 1 | 3834 | 3 | Y | -0- | | | | | 28 |
| 01 | 4278 | X | 4066 | -0- | -212 | -0- | 87 | 1 | 3979 | 3 | Y | -0- | 28 | 1 | | | -0- |
| 02 | 3864 | X | NO RPT | -0- | -3864 | -0- | | | | | Y | NO RPT | | | | | -0- |

OWEN (OLMOS) //CONT.// 67885 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
SANCHEZ, DANIEL GU A WELL #: 1H RRCID -> 269265 COMPL. DATE 06/21/2012 TOTAL DEPTH 6014 PERF. 6168 - 11488

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3000 | N | 3185 | -0- | 185 | 185 | 61 | 1 | 3114 | 3 | Y | 9 | | | | | 18 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 10 | 3100 | N | 3137 | -0- | 37 | 222 | 85 | 1 | 3052 | 3 | Y | -0- | | | | | 18 |
| 11 | 2700 | N | 351 | -0- | -2349 | -0- | 3 | 1 | 348 | 3 | Y | -0- | | | | | 18 |
| 12 | 1838 | N | 1838 | -0- | -0- | -0- | 33 | 1 | 1805 | 3 | Y | -0- | | | | | 18 |
| 01 | 2976 | X | 2282 | -0- | -694 | -0- | 49 | 1 | 2233 | 3 | Y | -0- | | | | | 18 |
| 02 | 2688 | X | NO RPT | -0- | -2688 | -0- | | | | | Y | NO RPT | | | | | 18 |

DE LA GARZA SAN ROMAN G. U. WELL #: 2H RRCID -> 269270 COMPL. DATE 04/04/2013 TOTAL DEPTH 6275 PERF. 6734 - 11811

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3750 | X | 3625 | -0- | -125 | -0- | 69 | 1 | 3556 | 3 | Y | -0- | | | | | 40 |
| 10 | 4113 | X | 4113 | -0- | -0- | -0- | 111 | 1 | 4002 | 3 | Y | -0- | | | | | 40 |
| 11 | 4249 | X | 4249 | -0- | -0- | -0- | 37 | 1 | 4212 | 3 | Y | -0- | | | | | 40 |
| 12 | 4393 | X | 4393 | -0- | -0- | -0- | 78 | 1 | 4315 | 3 | Y | -0- | | | | | 40 |
| 01 | 4566 | X | 4566 | -0- | -0- | -0- | 98 | 1 | 4468 | 3 | Y | -0- | | | | | 40 |
| 02 | 3976 | X | NO RPT | -0- | -3976 | -0- | | | | | Y | NO RPT | | | | | 40 |

SAN ROMAN "A" WELL #: 20H RRCID -> 269273 COMPL. DATE 01/22/2013 TOTAL DEPTH 6146 PERF. 6493 - 11055

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 30 | N | 6 | -0- | -24 | -0- | 6 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 31 | N | 12 | -0- | -19 | -0- | 12 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 15 | N | 9 | -0- | -6 | -0- | 9 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 34 | N | 34 | -0- | -0- | -0- | 1 | 1 | 33 | 3 | Y | -0- | | | | | -0- |
| 01 | 62 | N | 62 | -0- | -0- | -0- | 1 | 1 | 61 | 3 | Y | -0- | | | | | -0- |
| 02 | 9 | N | NO RPT | -0- | -9 | -0- | | | | | Y | NO RPT | | | | | -0- |

NORTHEAST COMPLEX-DE LA GARZA GU WELL #: 5H RRCID -> 269287 COMPL. DATE 01/24/2014 TOTAL DEPTH 6319 PERF. 6585 - 10787

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 7380 | X | 6473 | -0- | -907 | -0- | 124 | 1 | 6349 | 3 | N | -0- | | | | | -0- |
| 10 | 7068 | X | 445 | -0- | -6623 | -0- | 12 | 1 | 433 | 3 | N | -0- | | | | | -0- |
| 11 | 6690 | X | 2733 | -0- | -3957 | -0- | 24 | 1 | 2709 | 3 | N | -0- | | | | | -0- |
| 12 | 6696 | X | 2431 | -0- | -4265 | -0- | 43 | 1 | 2388 | 3 | N | -0- | | | | | -0- |
| 01 | 6696 | X | 1705 | -0- | -4991 | -0- | 37 | 1 | 1668 | 3 | N | -0- | | | | | -0- |
| 02 | 6048 | X | NO RPT | -0- | -6048 | -0- | | | | | N | NO RPT | | | | | -0- |

FASKEN-STATE 1613 WELL #: 19 RRCID -> 269439 COMPL. DATE 07/04/2012 TOTAL DEPTH 6993 PERF. 6314 - 6398

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 590 | N | 590 | -0- | -0- | -0- | 26 | 1 | 564 | 3 | N | -0- | | | | | -0- |
| 10 | 679 | N | 679 | -0- | -0- | -0- | 12 | 1 | 667 | 3 | N | -0- | | | | | -0- |
| 11 | 528 | N | 528 | -0- | -0- | -0- | 9 | 1 | 519 | 3 | N | -0- | | | | | -0- |
| 12 | 660 | N | 660 | -0- | -0- | -0- | 10 | 1 | 650 | 3 | N | -0- | | | | | -0- |
| 01 | 496 | N | 463 | -0- | -33 | -0- | 8 | 1 | 455 | 3 | N | -0- | | | | | -0- |
| 02 | 448 | N | NO RPT | -0- | -448 | -0- | | | | | N | NO RPT | | | | | -0- |

GUSTAVO BENAVIDES 1537 WELL #: 3H RRCID -> 269593 COMPL. DATE 11/04/2012 TOTAL DEPTH 5589 PERF. 5859 - 10243

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2880 | X | 2693 | -0- | -187 | -0- | 51 | 1 | 2638 | 3 | Y | 4 | | | | | 11 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 10 | 3119 | X | 3119 | -0- | -0- | -0- | 84 | 1 | 3033 | 3 | Y | 2 | | | | | 13 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 2580 | X | 2570 | -0- | -10 | -0- | 22 | 1 | 2546 | 3 | Y | 2 | | | | | 15 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 2743 | X | 2743 | -0- | -0- | -0- | 48 | 1 | 2689 | 3 | Y | 5 | | | | | 20 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 01 | 3179 | X | 3179 | -0- | -0- | -0- | 68 | 1 | 3109 | 3 | Y | 2 | | | | | 22 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 2828 | X | NO RPT | -0- | -2828 | -0- | | | | | Y | NO RPT | | | | | 22 |

OWEN (OLMOS) //CONT.// 67885 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
STEWART TRUST WELL #: 19H RRCID -> 269757 COMPL. DATE 03/23/2013 TOTAL DEPTH 5661 PERF. 6014 - 10626

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 6240 | X | 5275 | -0- | -965 | -0- | 101 | 1 | 5174 | 3 | Y | -0- | | | | | 4 |
| 10 | 6324 | X | 5294 | -0- | -1030 | -0- | 143 | 1 | 5151 | 3 | Y | -0- | | | | | 4 |
| 11 | 6120 | X | 5499 | -0- | -621 | -0- | 48 | 1 | 5451 | 3 | Y | -0- | | | | | 4 |
| 12 | 6324 | X | 6205 | -0- | -119 | -0- | 110 | 1 | 6095 | 3 | Y | -0- | | | | | 4 |
| 01 | 6262 | X | 6171 | -0- | -91 | -0- | 133 | 1 | 6038 | 3 | Y | -0- | | | | | 4 |
| 02 | 5124 | X | NO RPT | -0- | -5124 | -0- | | | | | Y | NO RPT | | | | | 4 |

VOLZ 1125 WELL #: 11H RRCID -> 269758 COMPL. DATE 12/24/2013 TOTAL DEPTH 5606 PERF. 5937 - 9843

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2220 | X | 2084 | -0- | -136 | -0- | 40 | 1 | 2044 | 3 | Y | -0- | | | | | 21 |
| 10 | 2294 | X | 2179 | -0- | -115 | -0- | 59 | 1 | 2120 | 3 | Y | -0- | | | | | 21 |
| 11 | 2250 | X | 2091 | -0- | -159 | -0- | 18 | 1 | 2073 | 3 | Y | -0- | | | | | 21 |
| 12 | 2325 | X | 2092 | -0- | -233 | -0- | 37 | 1 | 2055 | 3 | Y | -0- | | | | | 21 |
| *01 | 2325 | X | 2226 | -0- | -99 | -0- | 47 | 1 | 2148 | 3 | Y | 28 | 21 | 1 | | | 28 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 02 | 1960 | X | NO RPT | -0- | -1960 | -0- | | | | | Y | NO RPT | | | | | 28 |

SAN ROMAN "A" WELL #: 15H RRCID -> 269801 COMPL. DATE 08/10/2013 TOTAL DEPTH 5838 PERF. 6318 - 10656

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4320 | X | 3774 | -0- | -546 | -0- | 72 | 1 | 3702 | 3 | Y | -0- | | | | | -0- |
| 10 | 4402 | X | 2728 | -0- | -1674 | -0- | 74 | 1 | 2654 | 3 | Y | -0- | | | | | -0- |
| 11 | 4260 | X | 3141 | -0- | -1119 | -0- | 27 | 1 | 3114 | 3 | Y | -0- | | | | | -0- |
| 12 | 4371 | X | 3638 | -0- | -733 | -0- | 64 | 1 | 3573 | 3 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 3906 | X | 3687 | -0- | -219 | -0- | 79 | 1 | 3608 | 3 | Y | -0- | 1 | 1 | | | -0- |
| 02 | 3528 | X | NO RPT | -0- | -3528 | -0- | | | | | Y | NO RPT | | | | | -0- |

SAN ROMAN "A" WELL #: 10H RRCID -> 269989 COMPL. DATE 07/02/2012 TOTAL DEPTH 6106 PERF. 5983 - 9991

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3210 | X | 2913 | -0- | -297 | -0- | 56 | 1 | 2857 | 3 | Y | -0- | | | | | -0- |
| 10 | 3007 | X | 2390 | -0- | -617 | -0- | 65 | 1 | 2325 | 3 | Y | -0- | | | | | -0- |
| 11 | 3000 | X | 169 | -0- | -2831 | -0- | 1 | 1 | 168 | 3 | Y | -0- | | | | | -0- |
| 12 | 3100 | X | 174 | -0- | -2926 | -0- | 3 | 1 | 171 | 3 | Y | -0- | | | | | -0- |
| 01 | 3100 | X | 168 | -0- | -2932 | -0- | 4 | 1 | 164 | 3 | Y | -0- | | | | | -0- |
| 02 | 2716 | X | NO RPT | -0- | -2716 | -0- | | | | | Y | NO RPT | | | | | -0- |

LA MOCA GAS UNIT I WELL #: 24H RRCID -> 269990 COMPL. DATE 07/14/2012 TOTAL DEPTH 6108 PERF. 6663 - 10674

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2790 | X | 1295 | -0- | -1495 | -0- | 25 | 1 | 1270 | 3 | Y | -0- | | | | | -0- |
| 10 | 2002 | X | 2002 | -0- | -0- | -0- | 54 | 1 | 1948 | 3 | Y | -0- | | | | | -0- |
| 11 | 2730 | X | 1698 | -0- | -1032 | -0- | 15 | 1 | 1683 | 3 | Y | -0- | | | | | -0- |
| 12 | 2821 | X | 1894 | -0- | -927 | -0- | 34 | 1 | 1860 | 3 | Y | -0- | | | | | -0- |
| 01 | 2821 | X | 2015 | -0- | -806 | -0- | 43 | 1 | 1972 | 3 | Y | -0- | | | | | -0- |
| 02 | 1820 | X | NO RPT | -0- | -1820 | -0- | | | | | Y | NO RPT | | | | | -0- |

LA MOCA GAS UNIT J WELL #: 25H RRCID -> 269992 COMPL. DATE 07/21/2012 TOTAL DEPTH 5976 PERF. 6548 - 11953

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2970 | X | 2461 | -0- | -509 | -0- | 47 | 1 | 2414 | 3 | Y | -0- | | | | | 1 |
| 10 | 3069 | X | 2450 | -0- | -619 | -0- | 66 | 1 | 2384 | 3 | Y | -0- | | | | | 1 |
| 11 | 2910 | X | 1973 | -0- | -937 | -0- | 17 | 1 | 1956 | 3 | Y | -0- | | | | | 1 |
| 12 | 2728 | X | 2491 | -0- | -237 | -0- | 44 | 1 | 2447 | 3 | Y | -0- | | | | | 1 |
| 01 | 2542 | X | 2126 | -0- | -416 | -0- | 46 | 1 | 2080 | 3 | Y | -0- | | | | | 1 |
| 02 | 2296 | X | NO RPT | -0- | -2296 | -0- | | | | | Y | NO RPT | | | | | 1 |

OWEN (OLMOS) //CONT.// 67885 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
STEWART STATE WELL #: 14H RRCID -> 269999 COMPL. DATE 07/25/2012 TOTAL DEPTH 5876 PERF. 5753 - 10778

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3660 | X | 3452 | -0- | -208 | -0- | 66 | 1 | 3383 | 3 | Y | 3 | | | | | 6 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 3751 | X | 3507 | -0- | -244 | -0- | 95 | 1 | 3412 | 3 | Y | -0- | | | | | 6 |
| 11 | 3570 | X | 3338 | -0- | -232 | -0- | 29 | 1 | 3309 | 3 | Y | -0- | | | | | 6 |
| 12 | 3627 | X | 3256 | -0- | -371 | -0- | 58 | 1 | 3198 | 3 | Y | -0- | | | | | 6 |
| 01 | 3627 | X | 2661 | -0- | -966 | -0- | 57 | 1 | 2604 | 3 | Y | -0- | 6 | 1 | | | -0- |
| 02 | 3220 | X | NO RPT | -0- | -3220 | -0- | | | | | Y | NO RPT | | | | | -0- |

STEWART TRUST WELL #: 13H RRCID -> 270000 COMPL. DATE 07/27/2012 TOTAL DEPTH 5704 PERF. 5641 - 9836

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5340 | X | 4866 | -0- | -474 | -0- | 93 | 1 | 4770 | 3 | Y | 3 | | | | | 7 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 5518 | X | 5229 | -0- | -289 | -0- | 141 | 1 | 5088 | 3 | Y | -0- | | | | | 7 |
| 11 | 4888 | X | 4888 | -0- | -0- | -0- | 42 | 1 | 4846 | 3 | Y | -0- | | | | | 7 |
| 12 | 4857 | X | 4857 | -0- | -0- | -0- | 86 | 1 | 4771 | 3 | Y | -0- | | | | | 7 |
| 01 | 5239 | X | 4477 | -0- | -762 | -0- | 96 | 1 | 4381 | 3 | Y | -0- | 7 | 1 | | | -0- |
| 02 | 4732 | X | NO RPT | -0- | -4732 | -0- | | | | | Y | NO RPT | | | | | -0- |

BRISCOE STATE 1130 WELL #: 2H RRCID -> 270001 COMPL. DATE 04/11/2013 TOTAL DEPTH 5598 PERF. 5918 - 9736

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | | 10 | -0- | 10 | 10 | 10 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 0 | | 17 | -0- | 17 | 27 | 17 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 0 | | 21 | -0- | 21 | 48 | 21 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | 48 | | | | | Y | -0- | | | | | -0- |
| 02 | 28 | N | NO RPT | -0- | -28 | 20 | | | | | Y | NO RPT | | | | | -0- |

BRISCOE STATE 1130 WELL #: 3H RRCID -> 270002 COMPL. DATE 08/14/2012 TOTAL DEPTH 5579 PERF. 5848 - 9705

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2490 | N | 2416 | -0- | -74 | -0- | 46 | 1 | 2370 | 3 | Y | -0- | | | | | 4 |
| 10 | 2542 | N | 914 | -0- | -1628 | -0- | 25 | 1 | 889 | 3 | Y | -0- | | | | | 4 |
| 11 | 2400 | N | 432 | -0- | -1968 | -0- | 4 | 1 | 424 | 3 | Y | 4 | | | | | 8 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 5 | N | 5 | -0- | -0- | -0- | 5 | 3 | | | Y | -0- | | | | | 8 |
| 01 | 899 | N | 792 | -0- | -107 | -0- | 17 | 1 | 775 | 3 | Y | -0- | | | | | 8 |
| 02 | 392 | N | NO RPT | -0- | -392 | -0- | | | | | Y | NO RPT | | | | | 8 |

VOLZ 1125 WELL #: 9H RRCID -> 270003 COMPL. DATE 08/22/2012 TOTAL DEPTH 5630 PERF. 5941 - 9870

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3960 | X | 3875 | -0- | -85 | -0- | 74 | 1 | 3801 | 3 | Y | -0- | | | | | 17 |
| 10 | 3937 | X | 3756 | -0- | -181 | -0- | 102 | 1 | 3654 | 3 | Y | -0- | | | | | 17 |
| 11 | 3720 | X | 3519 | -0- | -201 | -0- | 31 | 1 | 3488 | 3 | Y | -0- | | | | | 17 |
| 12 | 3604 | X | 3604 | -0- | -0- | -0- | 64 | 1 | 3540 | 3 | Y | -0- | | | | | 17 |
| 01 | 3999 | X | 3467 | -0- | -532 | -0- | 74 | 1 | 3367 | 3 | Y | 24 | 18 | 1 | | | 23 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 02 | 3612 | X | NO RPT | -0- | -3612 | -0- | | | | | Y | NO RPT | | | | | 23 |

SAN ROMAN "A" WELL #: 12H RRCID -> 270004 COMPL. DATE 08/30/2012 TOTAL DEPTH 6245 PERF. 6334 - 11283

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1770 | X | 1231 | -0- | -539 | -0- | 24 | 1 | 1207 | 3 | Y | -0- | | | | | -0- |
| 10 | 1302 | X | 1176 | -0- | -126 | -0- | 32 | 1 | 1144 | 3 | Y | -0- | | | | | -0- |
| 11 | 1260 | X | 1237 | -0- | -23 | -0- | 11 | 1 | 1226 | 3 | Y | -0- | | | | | -0- |
| 12 | 1302 | X | 1286 | -0- | -16 | -0- | 23 | 1 | 1263 | 3 | Y | -0- | | | | | -0- |
| 01 | 1786 | X | 1786 | -0- | -0- | -0- | 38 | 1 | 1748 | 3 | Y | -0- | | | | | -0- |
| 02 | 1148 | X | NO RPT | -0- | -1148 | -0- | | | | | Y | NO RPT | | | | | -0- |

OWEN (OLMOS) //CONT.// 67885 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
JACKSON-VESTAL WELL #: 4H RRCID -> 270027 COMPL. DATE 01/14/2014 TOTAL DEPTH 5076 PERF. 5487 - 9431

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4650 | X | 4344 | -0- | -306 | -0- | 83 | 1 | 4260 | 3 | Y | 1 | | | | | 17 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 4650 | X | 4458 | -0- | -192 | -0- | 120 | 1 | 4329 | 3 | Y | 8 | | | | | 25 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 11 | 4500 | X | 4229 | -0- | -271 | -0- | 37 | 1 | 4185 | 3 | Y | 6 | | | | | 31 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 12 | 4650 | X | 4266 | -0- | -384 | -0- | 75 | 1 | 4176 | 3 | Y | 14 | | | | | 45 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 01 | 4495 | X | 4031 | -0- | -464 | -0- | 87 | 1 | 3937 | 3 | Y | 6 | | | | | 51 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 02 | 4060 | X | NO RPT | -0- | -4060 | -0- | | | | | Y | NO RPT | | | | | 51 |

BRISCOE-MANRY 1393 WELL #: 36H RRCID -> 270032 COMPL. DATE 12/16/2012 TOTAL DEPTH 5533 PERF. 5819 - 10881

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1642 | N | 1642 | -0- | -0- | -0- | 31 | 1 | 1611 | 3 | Y | -0- | | | | | -0- |
| 10 | 1922 | N | 1465 | -0- | -457 | -0- | 40 | 1 | 1425 | 3 | Y | -0- | | | | | -0- |
| 11 | 1560 | N | 1305 | -0- | -255 | -0- | 11 | 1 | 1294 | 3 | Y | -0- | | | | | -0- |
| 12 | 1060 | N | 1060 | -0- | -0- | -0- | 19 | 1 | 1041 | 3 | Y | -0- | | | | | -0- |
| 01 | 1457 | N | 1294 | -0- | -163 | -0- | 28 | 1 | 1266 | 3 | Y | -0- | | | | | -0- |
| 02 | 1232 | N | NO RPT | -0- | -1232 | -0- | | | | | Y | NO RPT | | | | | -0- |

BRISCOE-MANRY 1393 WELL #: 32H RRCID -> 270034 COMPL. DATE 05/31/2013 TOTAL DEPTH 5544 PERF. 5894 - 10816

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1170 | N | 1035 | -0- | -135 | -0- | 20 | 1 | 1015 | 3 | Y | -0- | | | | | -0- |
| 10 | 1107 | N | 1107 | -0- | -0- | -0- | 30 | 1 | 1077 | 3 | Y | -0- | | | | | -0- |
| 11 | 1440 | N | 1054 | -0- | -386 | -0- | 9 | 1 | 1045 | 3 | Y | -0- | | | | | -0- |
| 12 | 1078 | N | 1078 | -0- | -0- | -0- | 19 | 1 | 1059 | 3 | Y | -0- | | | | | -0- |
| 01 | 1116 | N | 706 | -0- | -410 | -0- | 15 | 1 | 691 | 3 | Y | -0- | | | | | -0- |
| 02 | 980 | N | NO RPT | -0- | -980 | -0- | | | | | Y | NO RPT | | | | | -0- |

BRISCOE-MANRY 1469 WELL #: 37H RRCID -> 270035 COMPL. DATE 11/13/2013 TOTAL DEPTH 5623 PERF. 5896 - 11546

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3540 | X | 2687 | -0- | -853 | -0- | 51 | 1 | 2636 | 3 | Y | -0- | | | | | 1 |
| 10 | 3565 | X | 2171 | -0- | -1394 | -0- | 59 | 1 | 2112 | 3 | Y | -0- | | | | | 1 |
| 11 | 3450 | X | 2296 | -0- | -1154 | -0- | 20 | 1 | 2276 | 3 | Y | -0- | | | | | 1 |
| 12 | 3255 | X | 3123 | -0- | -132 | -0- | 55 | 1 | 3068 | 3 | Y | -0- | | | | | 1 |
| 01 | 2914 | X | 2326 | -0- | -588 | -0- | 50 | 1 | 2276 | 3 | Y | -0- | | | | | 1 |
| 02 | 2520 | X | NO RPT | -0- | -2520 | -0- | | | | | Y | NO RPT | | | | | 1 |

BRISCOE MANRY 1393 WELL #: 33H RRCID -> 270037 COMPL. DATE 11/14/2013 TOTAL DEPTH 5584 PERF. 6264 - 10750

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5610 | X | 5378 | -0- | -232 | -0- | 103 | 1 | 5275 | 3 | N | -0- | | | | | 28 |
| 10 | 5735 | X | 3059 | -0- | -2676 | -0- | 83 | 1 | 2970 | 3 | N | 5 | | | | | 33 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 11 | 5490 | X | 4974 | -0- | -516 | -0- | 43 | 1 | 4931 | 3 | N | -0- | 28 | 1 | | | 5 |
| 12 | 5611 | X | 3943 | -0- | -1668 | -0- | 70 | 1 | 3873 | 3 | N | -0- | | | | | 5 |
| 01 | 5549 | X | 3021 | -0- | -2528 | -0- | 65 | 1 | 2947 | 3 | N | 8 | | | | | 13 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 02 | 5012 | X | NO RPT | -0- | -5012 | -0- | | | | | N | NO RPT | | | | | 13 |

HACHAR, N. D. HEIRS WELL #: 21H RRCID -> 270038 COMPL. DATE 01/22/2014 TOTAL DEPTH 6266 PERF. 6719 - 11639

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5820 | X | 3880 | -0- | -1940 | -0- | 74 | 1 | 3806 | 3 | Y | -0- | | | | | -0- |
| 10 | 5859 | X | 3669 | -0- | -2190 | -0- | 99 | 1 | 3570 | 3 | Y | -0- | | | | | -0- |
| 11 | 5100 | X | 4345 | -0- | -755 | -0- | 38 | 1 | 4307 | 3 | Y | -0- | | | | | -0- |
| 12 | 5146 | X | 4357 | -0- | -789 | -0- | 77 | 1 | 4280 | 3 | Y | -0- | | | | | -0- |
| 01 | 4682 | X | 4682 | -0- | -0- | -0- | 101 | 1 | 4581 | 3 | Y | -0- | | | | | -0- |
| 02 | 4060 | X | NO RPT | -0- | -4060 | -0- | | | | | Y | NO RPT | | | | | -0- |

OWEN (OLMOS) //CONT.// 67885 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
SAN ROMAN 1508 WELL #: 16H RRCID -> 270054 COMPL. DATE 04/05/2013 TOTAL DEPTH 6440 PERF. 6923 - 11640

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | | 11 | -0- | 11 | 11 | 11 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | 11 | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | | 21 | -0- | 21 | 32 | 21 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | 32 | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | 32 | | | | | Y | NO RPT | | | | | -0- |

BRISCOE-MANRY 1393 WELL #: 31H RRCID -> 270076 COMPL. DATE 05/31/2013 TOTAL DEPTH 5581 PERF. 5961 - 10801

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1953 | N | 1953 | -0- | -0- | -0- | 37 | 1 | 1916 | 3 | Y | -0- | | | | | -0- |
| 10 | 2038 | N | 2038 | -0- | -0- | -0- | 55 | 1 | 1983 | 3 | Y | -0- | | | | | -0- |
| 11 | 1950 | N | 1430 | -0- | -520 | -0- | 12 | 1 | 1418 | 3 | Y | -0- | | | | | -0- |
| 12 | 2113 | N | 2113 | -0- | -0- | -0- | 37 | 1 | 2076 | 3 | Y | -0- | | | | | -0- |
| 01 | 2046 | N | 1025 | -0- | -1021 | -0- | 22 | 1 | 1003 | 3 | Y | -0- | | | | | -0- |
| 02 | 1344 | N | NO RPT | -0- | -1344 | -0- | | | | | Y | NO RPT | | | | | -0- |

BRISCOE-MANRY 1393 WELL #: 34H RRCID -> 270077 COMPL. DATE 11/06/2013 TOTAL DEPTH 5573 PERF. 5887 - 10861

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1410 | N | 1184 | -0- | -226 | -0- | 23 | 1 | 1161 | 3 | Y | -0- | | | | | -0- |
| 10 | 1395 | N | 1374 | -0- | -21 | -0- | 37 | 1 | 1337 | 3 | Y | -0- | | | | | -0- |
| 11 | 1350 | N | 1289 | -0- | -61 | -0- | 11 | 1 | 1278 | 3 | Y | -0- | | | | | -0- |
| 12 | 1330 | N | 1330 | -0- | -0- | -0- | 24 | 1 | 1306 | 3 | Y | -0- | | | | | -0- |
| 01 | 1364 | N | 1129 | -0- | -235 | -0- | 24 | 1 | 1076 | 3 | Y | 26 | 8 | 1 | | | 18 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 02 | 1204 | N | NO RPT | -0- | -1204 | -0- | | | | | Y | NO RPT | | | | | 18 |

GUSTAVO BENAVIDES 1537 WELL #: 5H RRCID -> 270081 COMPL. DATE 08/17/2013 TOTAL DEPTH 5522 PERF. 5868 - 9977

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4620 | X | 3954 | -0- | -666 | -0- | 76 | 1 | 3876 | 3 | Y | 2 | | | | | 6 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 4774 | X | 4622 | -0- | -152 | -0- | 125 | 1 | 4496 | 3 | Y | 1 | | | | | 7 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 4560 | X | 4135 | -0- | -425 | -0- | 36 | 1 | 4098 | 3 | Y | 1 | | | | | 8 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 4650 | X | 4145 | -0- | -505 | -0- | 73 | 1 | 4068 | 3 | Y | 4 | | | | | 12 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 01 | 4619 | X | 3638 | -0- | -981 | -0- | 78 | 1 | 3558 | 3 | Y | 2 | | | | | 14 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 4172 | X | NO RPT | -0- | -4172 | -0- | | | | | Y | NO RPT | | | | | 14 |

TREVINO, J. J. WELL #: 5H RRCID -> 270083 COMPL. DATE 01/05/2014 TOTAL DEPTH 5455 PERF. 5836 - 10400

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5460 | X | 5156 | -0- | -304 | -0- | 99 | 1 | 5057 | 3 | Y | -0- | | | | | 8 |
| 10 | 5549 | X | 5164 | -0- | -385 | -0- | 140 | 1 | 5024 | 3 | Y | -0- | | | | | 8 |
| 11 | 5220 | X | 2756 | -0- | -2464 | -0- | 24 | 1 | 2729 | 3 | Y | 3 | | | | | 11 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 5394 | X | 2730 | -0- | -2664 | -0- | 48 | 1 | 2682 | 3 | Y | -0- | | | | | 11 |
| 01 | 6081 | X | 6081 | -0- | -0- | -0- | 131 | 1 | 5950 | 3 | Y | -0- | | | | | 11 |
| 02 | 4816 | X | NO RPT | -0- | -4816 | -0- | | | | | Y | NO RPT | | | | | 11 |

OWEN (OLMOS) //CONT.// 67885 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978

LONG, J. S. WELL #: 7H RRCID -> 270084 COMPL. DATE 08/19/2012 TOTAL DEPTH 5608 PERF. 5918 - 10527

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1890 | N | 1721 | -0- | -169 | -0- | 33 | 1 | 1687 | 3 | Y | 1 | | | | | 40 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 1891 | N | 1368 | -0- | -523 | -0- | 37 | 1 | 1331 | 3 | Y | -0- | | | | | 40 |
| 11 | 1590 | N | 1346 | -0- | -244 | -0- | 12 | 1 | 1334 | 3 | Y | -0- | | | | | 40 |
| 12 | 1815 | N | 1815 | -0- | -0- | -0- | 32 | 1 | 1783 | 3 | Y | -0- | | | | | 40 |
| 01 | 1778 | N | 1778 | -0- | -0- | -0- | 38 | 1 | 1740 | 3 | Y | -0- | 17 | 1 | | | 23 |
| 02 | 1260 | N | NO RPT | -0- | -1260 | -0- | | | | | Y | NO RPT | | | | | 23 |

LONG, J. S. WELL #: 8H RRCID -> 270106 COMPL. DATE 06/13/2013 TOTAL DEPTH 5437 PERF. 5823 - 10001

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1800 | N | 1705 | -0- | -95 | -0- | 33 | 1 | 1672 | 3 | Y | -0- | | | | | 14 |
| 10 | 1860 | N | 1648 | -0- | -212 | -0- | 45 | 1 | 1603 | 3 | Y | -0- | | | | | 14 |
| 11 | 1740 | N | 1740 | -0- | -0- | -0- | 15 | 1 | 1725 | 3 | Y | -0- | 3 | 1 | | | 11 |
| 12 | 1654 | N | 1654 | -0- | -0- | -0- | 29 | 1 | 1625 | 3 | Y | -0- | | | | | 11 |
| 01 | 1773 | N | 1773 | -0- | -0- | -0- | 38 | 1 | 1721 | 3 | Y | 13 | 24 | 1 | | | -0- |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 02 | 1624 | N | NO RPT | -0- | -1624 | -0- | | | | | Y | NO RPT | | | | | -0- |

TROST WELL #: 1H RRCID -> 270109 COMPL. DATE 11/10/2012 TOTAL DEPTH 7028 PERF. 7290 - 11776

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1200 | N | 791 | -0- | -409 | -0- | 15 | 1 | 776 | 3 | Y | -0- | | | | | 4 |
| 10 | 1147 | N | 882 | -0- | -265 | -0- | 24 | 1 | 858 | 3 | Y | -0- | | | | | 4 |
| 11 | 900 | N | 831 | -0- | -69 | -0- | 7 | 1 | 824 | 3 | Y | -0- | | | | | 4 |
| 12 | 831 | N | 831 | -0- | -0- | -0- | 15 | 1 | 812 | 3 | Y | 4 | | | | | 8 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 01 | 868 | N | 808 | -0- | -60 | -0- | 17 | 1 | 790 | 3 | Y | 1 | | | | | 9 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 784 | N | NO RPT | -0- | -784 | -0- | | | | | Y | NO RPT | | | | | 9 |

SLAUGHTER WELL #: 5H RRCID -> 270192 COMPL. DATE 08/15/2013 TOTAL DEPTH 5583 PERF. 5986 - 10324

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2610 | X | 573 | -0- | -2037 | -0- | 11 | 1 | 562 | 3 | Y | -0- | | | | | -0- |
| 10 | 2697 | X | 313 | -0- | -2384 | -0- | 8 | 1 | 305 | 3 | Y | -0- | | | | | -0- |
| 11 | 2699 | N | 2699 | -0- | -0- | -0- | 23 | 1 | 2676 | 3 | Y | -0- | | | | | -0- |
| 12 | 1945 | N | 1945 | -0- | -0- | -0- | 34 | 1 | 1911 | 3 | Y | -0- | | | | | -0- |
| 01 | 2592 | N | 2592 | -0- | -0- | -0- | 56 | 1 | 2536 | 3 | Y | -0- | | | | | -0- |
| *02 | 2408 | N | NO RPT | -0- | -2408 | -0- | | | | | Y | NO RPT | | | | | -0- |

HUISACHE CATTLE COMPANY "B" WELL #: 8H RRCID -> 270197 COMPL. DATE 11/20/2012 TOTAL DEPTH 6838 PERF. 7279 - 11533

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 86 | X | 86 | -0- | -0- | -0- | 2 | 1 | 78 | 3 | Y | 5 | 4 | 1 | | | 1 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 10 | 67 | X | 67 | -0- | -0- | -0- | 2 | 1 | 65 | 3 | Y | -0- | | | | | 1 |
| 11 | 78 | X | 78 | -0- | -0- | -0- | 1 | 1 | 68 | 3 | Y | 8 | | | | | 9 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 12 | 40 | X | 40 | -0- | -0- | -0- | 1 | 1 | 37 | 3 | Y | 2 | 9 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 93 | X | -0- | -0- | -93 | -0- | | | | | Y | -0- | 2 | 1 | | | -0- |
| 02 | 84 | X | NO RPT | -0- | -84 | -0- | | | | | Y | NO RPT | | | | | -0- |

LYSSY GU A WELL #: 4H RRCID -> 270198 COMPL. DATE 06/27/2012 TOTAL DEPTH 8309 PERF. 8739 - 14198

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | 1 | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | 1 | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | 1 | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | | 306 | -0- | 306 | 307 | 32 | 1 | 274 | 3 | Y | -0- | | | | | -0- |
| 01 | 0 | | 30 | -0- | 30 | 337 | 2 | 1 | 28 | 3 | Y | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | 337 | | | | | Y | NO RPT | | | | | -0- |

OWEN (OLMOS) //CONT.// 67885 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
LYSSY 1370 WELL #: 6H RRCID -> 270201 COMPL. DATE 01/31/2012 TOTAL DEPTH 8162 PERF. 8980 - 14359

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2400 | X | 2204 | -0- | -196 | -0- | 478 | 1 | 1719 | 3 | Y | 6 | | | | | 13 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 10 | 2480 | X | 1923 | -0- | -557 | -0- | 282 | 1 | 1608 | 3 | Y | 30 | | | | | 43 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 11 | 2340 | X | 1886 | -0- | -454 | -0- | 216 | 1 | 1547 | 3 | Y | 112 | 135 | 1 | | | 20 |
| | | | | | | | 123 | 9 | | | | | | | | | |
| 12 | 2418 | X | 1892 | -0- | -526 | -0- | 188 | 1 | 1608 | 3 | Y | 87 | | | | | 107 |
| | | | | | | | 96 | 9 | | | | | | | | | |
| 01 | 2294 | X | 1791 | -0- | -503 | -0- | 114 | 1 | 1668 | 3 | Y | 8 | 93 | 1 | | | 22 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 02 | 2044 | X | NO RPT | -0- | -2044 | -0- | | | | | Y | NO RPT | | | | | 22 |

MALTSBERGER, W. A. WELL #: 3H RRCID -> 270331 COMPL. DATE 06/23/2012 TOTAL DEPTH 7138 PERF. 7738 - 12412

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TREVINO, J. J. WELL #: 4H RRCID -> 270333 COMPL. DATE 04/05/2013 TOTAL DEPTH 5370 PERF. 5765 - 10687

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 300 | X | 2 | -0- | -298 | -0- | 2 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 11 | X | -0- | -0- | -11 | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 40 | X | 40 | -0- | -0- | -0- | 40 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 5 | X | 5 | -0- | -0- | -0- | 5 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 2 | X | 2 | -0- | -0- | -0- | 2 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 28 | X | NO RPT | -0- | -28 | -0- | | | | | Y | NO RPT | | | | | -0- |

STEWART TRUST STATE WELL #: 18H RRCID -> 270344 COMPL. DATE 06/02/2014 TOTAL DEPTH 6178 PERF. 6465 - 11099

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 120 | X | 25 | -0- | -95 | -0- | 25 | 3 | | | N | -0- | | | | | 40 |
| 10 | 124 | X | 102 | -0- | -22 | -0- | 3 | 1 | 99 | 3 | N | -0- | | | | | 40 |
| 11 | 120 | X | 2 | -0- | -118 | -0- | 2 | 3 | | | N | -0- | | | | | 40 |
| 12 | 10 | X | -0- | -0- | -10 | -0- | | | | | N | -0- | | | | | 40 |
| 01 | 93 | X | -0- | -0- | -93 | -0- | | | | | N | -0- | 2 | 1 | | | 38 |
| 02 | 84 | X | NO RPT | -0- | -84 | -0- | | | | | N | NO RPT | | | | | 38 |

LA MOCA GAS UNIT B WELL #: 29H RRCID -> 270554 COMPL. DATE 06/12/2014 TOTAL DEPTH 5885 PERF. 6162 - 11058

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3960 | X | 3836 | -0- | -124 | -0- | 73 | 1 | 3763 | 3 | Y | -0- | | | | | 5 |
| 10 | 4092 | X | 3932 | -0- | -160 | -0- | 106 | 1 | 3822 | 3 | Y | 4 | | | | | 9 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 3870 | X | 3228 | -0- | -642 | -0- | 28 | 1 | 3200 | 3 | Y | -0- | | | | | 9 |
| 12 | 3968 | X | 3774 | -0- | -194 | -0- | 67 | 1 | 3707 | 3 | Y | -0- | | | | | 9 |
| *01 | 3968 | X | 3659 | -0- | -309 | -0- | 79 | 1 | 3580 | 3 | Y | -0- | 9 | 1 | | | -0- |
| 02 | 3584 | X | NO RPT | -0- | -3584 | -0- | | | | | Y | NO RPT | | | | | -0- |

OWEN (OLMOS) //CONT.// 67885 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
HUISACHE CATTLE COMPANY "B" WELL #: 9H RRCID -> 270713 COMPL. DATE 11/21/2012 TOTAL DEPTH 6823 PERF. 7215 - 11487

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | 122 | -0- | 122 | 122 | 2 | 1 | 97 | 3 | Y | 21 | 16 | 1 | | | 5 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 01 | 14B2 EXT | | 193 | -0- | 193 | 315 | 3 | 1 | 128 | 3 | Y | 56 | 24 | 1 | | | 37 |
| | | | | | | | 62 | 9 | | | | | | | | | |
| 02 | 0 | X | NO RPT | -0- | -0- | 315 | | | | | Y | NO RPT | | | | | 37 |

STEWART TRUST WELL #: 15H RRCID -> 270879 COMPL. DATE 02/22/2013 TOTAL DEPTH 5758 PERF. 6090 - 10684

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5100 | X | 4917 | -0- | -183 | -0- | 94 | 1 | 4823 | 3 | Y | -0- | | | | | 5 |
| 10 | 5177 | X | 5101 | -0- | -76 | -0- | 138 | 1 | 4962 | 3 | Y | 1 | | | | | 6 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 5010 | X | 4898 | -0- | -112 | -0- | 42 | 1 | 4856 | 3 | Y | -0- | | | | | 6 |
| 12 | 5115 | X | 3065 | -0- | -2050 | -0- | 54 | 1 | 3011 | 3 | Y | -0- | | | | | 6 |
| 01 | 5115 | X | 110 | -0- | -5005 | -0- | 2 | 1 | 108 | 3 | Y | -0- | | | | | 6 |
| 02 | 4620 | X | NO RPT | -0- | -4620 | -0- | | | | | Y | NO RPT | | | | | 6 |

LEWIS, M. WELL #: 4H RRCID -> 271153 COMPL. DATE 04/16/2013 TOTAL DEPTH 5949 PERF. 6148 - 10634

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3870 | X | 852 | -0- | -3018 | -0- | 16 | 1 | 836 | 3 | Y | -0- | | | | | 3 |
| 10 | 4401 | X | 4401 | -0- | -0- | -0- | 119 | 1 | 4282 | 3 | Y | -0- | | | | | 3 |
| 11 | 3355 | X | 3355 | -0- | -0- | -0- | 29 | 1 | 3305 | 3 | Y | 19 | | | | | 22 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 12 | 4393 | X | 4393 | -0- | -0- | -0- | 77 | 1 | 4299 | 3 | Y | 15 | | | | | 37 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 01 | 3999 | X | 3696 | -0- | -303 | -0- | 79 | 1 | 3607 | 3 | Y | 9 | | | | | 46 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 02 | 3612 | X | NO RPT | -0- | -3612 | -0- | | | | | Y | NO RPT | | | | | 46 |

HUISACHE CATTLE COMPANY "B" WELL #: 13H RRCID -> 271154 COMPL. DATE 01/29/2014 TOTAL DEPTH 7028 PERF. 7239 - 11041

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 69 | X | 69 | -0- | -0- | -0- | 1 | 1 | 56 | 3 | Y | 11 | 19 | 1 | | | 4 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 10 | 62 | X | 57 | -0- | -5 | -0- | 1 | 1 | 53 | 3 | Y | 3 | | | | | 7 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 60 | X | 53 | -0- | -7 | -0- | 53 | 3 | | | Y | -0- | | | | | 7 |
| 12 | 62 | X | 11 | -0- | -51 | -0- | 11 | 3 | | | Y | -0- | 7 | 1 | | | -0- |
| 01 | 62 | X | -0- | -0- | -62 | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 56 | X | NO RPT | -0- | -56 | -0- | | | | | Y | NO RPT | | | | | -0- |

LEWIS, M. WELL #: 3H RRCID -> 271156 COMPL. DATE 09/02/2012 TOTAL DEPTH 5843 PERF. 6169 - 10511

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2520 | N | 1328 | -0- | -1192 | -0- | 25 | 1 | 1303 | 3 | Y | -0- | | | | | 1 |
| 10 | 2793 | N | 2793 | -0- | -0- | -0- | 76 | 1 | 2717 | 3 | Y | -0- | | | | | 1 |
| 11 | 3000 | N | 3030 | -0- | 30 | 30 | 26 | 1 | 2991 | 3 | Y | 12 | | | | | 13 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 12 | 3100 | N | 3927 | -0- | 827 | 857 | 69 | 1 | 3847 | 3 | Y | 10 | | | | | 23 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 01 | 3100 | N | 2786 | -0- | -314 | 543 | 60 | 1 | 2719 | 3 | Y | 6 | | | | | 29 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 02 | 2800 | X | NO RPT | -0- | -2800 | -0- | | | | | Y | NO RPT | | | | | 29 |

OWEN (OLMOS) //CONT.// 67885 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
NORTHEAST COMPLEX WELL #: 6H RRCID -> 271158 COMPL. DATE 01/27/2014 TOTAL DEPTH 6605 PERF. 6736 - 10938

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 7260 | X | 4819 | -0- | -2441 | -0- | 92 | 1 | 4727 | 3 | Y | -0- | | | | | -0- |
| 10 | 7502 | X | 4598 | -0- | -2904 | -0- | 124 | 1 | 4474 | 3 | Y | -0- | | | | | -0- |
| 11 | 7260 | X | 3222 | -0- | -4038 | -0- | 28 | 1 | 3194 | 3 | Y | -0- | | | | | -0- |
| 12 | 7502 | X | 4266 | -0- | -3236 | -0- | 74 | 1 | 4117 | 3 | Y | 68 | | | | | 68 |
| | | | | | | | 75 | 9 | | | | | | | | | |
| 01 | 5952 | X | 2101 | -0- | -3851 | -0- | 45 | 1 | 2053 | 3 | Y | 3 | 54 | 1 | | | 17 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 4508 | X | NO RPT | -0- | -4508 | -0- | | | | | Y | NO RPT | | | | | 17 |

HUISACHE CATTLE COMPANY A WELL #: 11H RRCID -> 271177 COMPL. DATE 01/23/2014 TOTAL DEPTH 6914 PERF. 7253 - 12555

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3570 | X | 3313 | -0- | -257 | -0- | 63 | 1 | 3248 | 3 | Y | 2 | | | | | 24 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 3627 | X | 3396 | -0- | -231 | -0- | 92 | 1 | 3297 | 3 | Y | 6 | | | | | 30 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 11 | 3450 | X | 3236 | -0- | -214 | -0- | 28 | 1 | 3206 | 3 | Y | 2 | | | | | 32 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 3503 | X | 3381 | -0- | -122 | -0- | 60 | 1 | 3312 | 3 | Y | 8 | | | | | 40 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 01 | 3472 | X | 3369 | -0- | -103 | -0- | 72 | 1 | 3277 | 3 | Y | 18 | | | | | 58 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 02 | 3080 | X | NO RPT | -0- | -3080 | -0- | | | | | Y | NO RPT | | | | | 58 |

SANTA ELENA WELL #: 1H RRCID -> 272322 COMPL. DATE 11/08/2012 TOTAL DEPTH 6765 PERF. 7114 - 11456

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4890 | X | 4519 | -0- | -371 | -0- | 86 | 1 | 4433 | 3 | Y | -0- | | | | | 3 |
| 10 | 4805 | X | 4594 | -0- | -211 | -0- | 124 | 1 | 4470 | 3 | Y | -0- | 3 | 1 | | | -0- |
| 11 | 4560 | X | 4410 | -0- | -150 | -0- | 38 | 1 | 4362 | 3 | Y | 9 | | | | | 9 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 12 | 4588 | X | 4480 | -0- | -108 | -0- | 79 | 1 | 4391 | 3 | Y | 9 | | | | | 18 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 01 | 4681 | X | 4347 | -0- | -334 | -0- | 93 | 1 | 4252 | 3 | Y | 2 | 4 | 1 | | | 16 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 4228 | X | NO RPT | -0- | -4228 | -0- | | | | | Y | NO RPT | | | | | 16 |

SANTA ELENA WELL #: 2H RRCID -> 272554 COMPL. DATE 05/08/2013 TOTAL DEPTH 6679 PERF. 6966 - 11369

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5910 | X | 5453 | -0- | -457 | -0- | 104 | 1 | 5348 | 3 | Y | 1 | | | | | 10 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 5921 | X | 5273 | -0- | -648 | -0- | 141 | 1 | 5084 | 3 | Y | 44 | 46 | 1 | | | 8 |
| | | | | | | | 48 | 9 | | | | | | | | | |
| 11 | 5640 | X | 4849 | -0- | -791 | -0- | 42 | 1 | 4798 | 3 | Y | 8 | | | | | 16 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 12 | 5828 | X | 5446 | -0- | -382 | -0- | 96 | 1 | 5344 | 3 | Y | 5 | | | | | 21 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 01 | 5642 | X | 4759 | -0- | -883 | -0- | 102 | 1 | 4653 | 3 | Y | 4 | 5 | 1 | | | 20 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 5096 | X | NO RPT | -0- | -5096 | -0- | | | | | Y | NO RPT | | | | | 20 |

OWEN (OLMOS) //CONT.// 67885 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
SLAUGHTER WELL #: 7H RRCID -> 272560 COMPL. DATE 07/28/2013 TOTAL DEPTH 5471 PERF. 5599 - 10793

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2460 | X | 2097 | -0- | -363 | -0- | 40 | 1 | 2047 | 3 | Y | 9 | | | | | 30 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 10 | 2387 | X | 1996 | -0- | -391 | -0- | 53 | 1 | 1922 | 3 | Y | 19 | | | | | 49 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 11 | 2130 | X | 2059 | -0- | -71 | -0- | 18 | 1 | 2041 | 3 | Y | -0- | | | | | 49 |
| 12 | 2201 | X | 2092 | -0- | -109 | -0- | 37 | 1 | 2038 | 3 | Y | 15 | 54 | 1 | | | 10 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 01 | 2170 | X | 1850 | -0- | -320 | -0- | 40 | 1 | 1810 | 3 | Y | -0- | | | | | 10 |
| 02 | 1960 | X | NO RPT | -0- | -1960 | -0- | | | | | Y | NO RPT | | | | | 10 |

BRISCOE-MANRY 1393 WELL #: 35H RRCID -> 272576 COMPL. DATE 08/20/2013 TOTAL DEPTH 5549 PERF. 5725 - 11091

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2550 | X | 2356 | -0- | -194 | -0- | 38 | 1 | 2318 | 3 | Y | -0- | | | | | 15 |
| 10 | 2635 | X | 2372 | -0- | -263 | -0- | 53 | 1 | 2319 | 3 | Y | -0- | 2 | 1 | | | 13 |
| 11 | 2490 | X | 2259 | -0- | -231 | -0- | 15 | 1 | 2244 | 3 | Y | -0- | | | | | 13 |
| 12 | 2573 | X | 2178 | -0- | -395 | -0- | 44 | 1 | 2134 | 3 | Y | -0- | | | | | 13 |
| 01 | 2480 | X | 1856 | -0- | -624 | -0- | 55 | 1 | 1797 | 3 | Y | 4 | 5 | 1 | | | 12 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 2212 | X | NO RPT | -0- | -2212 | -0- | | | | | Y | NO RPT | | | | | 12 |

S. ZAMORA WELL #: 1H RRCID -> 272964 COMPL. DATE 11/23/2011 TOTAL DEPTH 6250 PERF. 6443 - 10603

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 60 | N | 16 | -0- | -44 | -0- | 16 | 3 | | | N | -0- | | | | | -0- |
| 10 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 49 | N | 49 | -0- | -0- | -0- | 49 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 12 | N | 12 | -0- | -0- | -0- | 12 | 3 | | | N | -0- | | | | | -0- |
| 02 | 56 | N | NO RPT | -0- | -56 | -0- | | | | | N | NO RPT | | | | | -0- |

PALAFOX-STATE 1335 WELL #: 61H RRCID -> 272995 COMPL. DATE 08/02/2013 TOTAL DEPTH 4149 PERF. 4375 - 9561

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5040 | X | 4347 | -0- | -693 | -0- | 190 | 1 | 4157 | 3 | Y | -0- | | | | | 7 |
| 10 | 5053 | X | 5019 | -0- | -34 | -0- | 90 | 1 | 4929 | 3 | Y | -0- | | | | | 7 |
| 11 | 4899 | X | 4899 | -0- | -0- | -0- | 82 | 1 | 4817 | 3 | Y | -0- | | | | | 7 |
| 12 | 4929 | X | 4515 | -0- | -414 | -0- | 67 | 1 | 4426 | 3 | Y | 20 | | | | | 27 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 01 | 5022 | X | 4941 | -0- | -81 | -0- | 86 | 1 | 4833 | 3 | Y | 20 | | | | | 47 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 02 | 4564 | X | NO RPT | -0- | -4564 | -0- | | | | | Y | NO RPT | | | | | 47 |

BRISCOE-STATE 1130 WELL #: 4H RRCID -> 272996 COMPL. DATE 08/25/2013 TOTAL DEPTH 5580 PERF. 5717 - 9919

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3990 | X | 3448 | -0- | -542 | -0- | 66 | 1 | 3382 | 3 | Y | -0- | | | | | 4 |
| 10 | 4123 | X | 3638 | -0- | -485 | -0- | 98 | 1 | 3540 | 3 | Y | -0- | | | | | 4 |
| 11 | 3990 | X | 2705 | -0- | -1285 | -0- | 23 | 1 | 2678 | 3 | Y | 4 | | | | | 8 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 3968 | X | 2661 | -0- | -1307 | -0- | 47 | 1 | 2592 | 3 | Y | 20 | | | | | 28 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 01 | 3627 | X | 2036 | -0- | -1591 | -0- | 44 | 1 | 1992 | 3 | Y | -0- | | | | | 28 |
| 02 | 3276 | X | NO RPT | -0- | -3276 | -0- | | | | | Y | NO RPT | | | | | 28 |

OWEN (OLMOS) //CONT.// 67885 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
E. ARLEIGH OWENS G.U. WELL #: 4H RRCID -> 273009 COMPL. DATE 09/07/2013 TOTAL DEPTH 5698 PERF. 6021 - 10862

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 8400 | X | 8400 | -0- | -0- | -0- | 137 | 1 | 8241 | 3 | N | 20 | | | | | 22 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 10 | 0 | | 8727 | -0- | 8727 | 8727 | 193 | 1 | 8533 | 3 | N | 1 | | | | | 23 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 0 | | 8249 | -0- | 8249 | 16976 | 55 | 1 | 8194 | 3 | N | -0- | | | | | 23 |
| 12 | 0 | | 8488 | -0- | 8488 | 25464 | 172 | 1 | 8316 | 3 | N | -0- | | | | | 23 |
| 01 | 0 | | 8400 | -0- | 8400 | 33864 | 248 | 1 | 8152 | 3 | N | -0- | | | | | 23 |
| 02 | 7532 | X | NO RPT | -0- | -7532 | 26332 | | | | | N | NO RPT | | | | | 23 |

STEWART TRUST STATE GU WELL #: 21H RRCID -> 273014 COMPL. DATE 06/11/2014 TOTAL DEPTH 6096 PERF. 6627 - 11518

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 9180 | X | 5849 | -0- | -3331 | -0- | 112 | 1 | 5737 | 3 | N | -0- | | | | | 13 |
| 10 | 9362 | X | 8352 | -0- | -1010 | -0- | 226 | 1 | 8126 | 3 | N | -0- | | | | | 13 |
| 11 | 9060 | X | 8225 | -0- | -835 | -0- | 71 | 1 | 8154 | 3 | N | -0- | | | | | 13 |
| 12 | 8887 | X | 8887 | -0- | -0- | -0- | 157 | 1 | 8730 | 3 | N | -0- | | | | | 13 |
| 01 | 9035 | X | 9035 | -0- | -0- | -0- | 194 | 1 | 8841 | 3 | N | -0- | | | | | 13 |
| 02 | 7672 | X | NO RPT | -0- | -7672 | -0- | | | | | N | NO RPT | | | | | 13 |

HACHAR, N. D. HEIRS WELL #: 22H RRCID -> 273015 COMPL. DATE 10/07/2013 TOTAL DEPTH 6340 PERF. 6776 - 11094

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5010 | X | 4749 | -0- | -261 | -0- | 91 | 1 | 4658 | 3 | Y | -0- | | | | | 12 |
| 10 | 5115 | X | 4697 | -0- | -418 | -0- | 127 | 1 | 4570 | 3 | Y | -0- | | | | | 12 |
| 11 | 4890 | X | 4578 | -0- | -312 | -0- | 40 | 1 | 4538 | 3 | Y | -0- | | | | | 12 |
| 12 | 4898 | X | 4174 | -0- | -724 | -0- | 74 | 1 | 4100 | 3 | Y | -0- | | | | | 12 |
| 01 | 4898 | X | 4305 | -0- | -593 | -0- | 93 | 1 | 4212 | 3 | Y | -0- | 12 | 1 | | | -0- |
| 02 | 4424 | X | NO RPT | -0- | -4424 | -0- | | | | | Y | NO RPT | | | | | -0- |

M. LEWIS WELL #: 5 RRCID -> 273018 COMPL. DATE 10/10/2013 TOTAL DEPTH 5800 PERF. 5632 - 5646

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1380 | N | 939 | -0- | -441 | -0- | 18 | 1 | 921 | 3 | Y | -0- | | | | | -0- |
| 10 | 2201 | N | 2201 | -0- | -0- | -0- | 60 | 1 | 2141 | 3 | Y | -0- | | | | | -0- |
| 11 | 1702 | N | 1702 | -0- | -0- | -0- | 15 | 1 | 1687 | 3 | Y | -0- | | | | | -0- |
| 12 | 1815 | N | 1815 | -0- | -0- | -0- | 32 | 1 | 1783 | 3 | Y | -0- | | | | | -0- |
| 01 | 2201 | N | 1469 | -0- | -732 | -0- | 32 | 1 | 1437 | 3 | Y | -0- | | | | | -0- |
| 02 | 1596 | N | NO RPT | -0- | -1596 | -0- | | | | | Y | NO RPT | | | | | -0- |

HACHAR, N. D. HEIRS WELL #: 24H RRCID -> 273090 COMPL. DATE 06/17/2014 TOTAL DEPTH 6497 PERF. 6762 - 12163

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5460 | X | 3653 | -0- | -1807 | -0- | 70 | 1 | 3583 | 3 | Y | -0- | | | | | -0- |
| 10 | 5642 | X | 3989 | -0- | -1653 | -0- | 108 | 1 | 3881 | 3 | Y | -0- | | | | | -0- |
| 11 | 5430 | X | 3786 | -0- | -1644 | -0- | 33 | 1 | 3753 | 3 | Y | -0- | | | | | -0- |
| 12 | 5115 | X | 3465 | -0- | -1650 | -0- | 61 | 1 | 3404 | 3 | Y | -0- | | | | | -0- |
| 01 | 4371 | X | 3291 | -0- | -1080 | -0- | 71 | 1 | 3220 | 3 | Y | -0- | | | | | -0- |
| 02 | 3612 | X | NO RPT | -0- | -3612 | -0- | | | | | Y | NO RPT | | | | | -0- |

TROST WELL #: 2H RRCID -> 273095 COMPL. DATE 09/20/2013 TOTAL DEPTH 6936 PERF. 7300 - 12470

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2130 | N | 1907 | -0- | -223 | -0- | 36 | 1 | 1871 | 3 | Y | -0- | | | | | 4 |
| 10 | 2294 | N | 2137 | -0- | -157 | -0- | 58 | 1 | 2079 | 3 | Y | -0- | | | | | 4 |
| 11 | 2160 | N | 1812 | -0- | -348 | -0- | 16 | 1 | 1796 | 3 | Y | -0- | | | | | 4 |
| 12 | 1894 | N | 1894 | -0- | -0- | -0- | 33 | 1 | 1850 | 3 | Y | 10 | | | | | 14 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 01 | 2139 | N | 2065 | -0- | -74 | -0- | 44 | 1 | 2017 | 3 | Y | 4 | | | | | 18 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 1680 | N | NO RPT | -0- | -1680 | -0- | | | | | Y | NO RPT | | | | | 18 |

OWEN (OLMOS) //CONT.// 67885 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
J. J. TREVINO WELL #: 6H RRCID -> 273097 COMPL. DATE 11/19/2013 TOTAL DEPTH 5361 PERF. 5778 - 10700

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | 15 | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | 15 | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | 15 | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | 15 | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | 15 | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | 15 | | | | | Y | NO RPT | | | | | -0- |

VOLZ 1125 WELL #: 12H RRCID -> 273098 COMPL. DATE 07/15/2013 TOTAL DEPTH 5816 PERF. 6246 - 10148

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3060 | X | 2939 | -0- | -121 | -0- | 56 | 1 | 2876 | 3 | Y | 6 | | | | | 20 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 10 | 3162 | X | 3001 | -0- | -161 | -0- | 81 | 1 | 2919 | 3 | Y | 1 | | | | | 21 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 3000 | X | 2968 | -0- | -32 | -0- | 26 | 1 | 2942 | 3 | Y | -0- | | | | | 21 |
| 12 | 3372 | X | 3372 | -0- | -0- | -0- | 60 | 1 | 3312 | 3 | Y | -0- | | | | | 21 |
| 01 | 3082 | X | 3082 | -0- | -0- | -0- | 66 | 1 | 3016 | 3 | Y | -0- | | | | | 21 |
| 02 | 2772 | X | NO RPT | -0- | -2772 | -0- | | | | | Y | NO RPT | | | | | 21 |

HUISACHE CATTLE CO. B WELL #: 6H RRCID -> 273105 COMPL. DATE 07/06/2013 TOTAL DEPTH 7046 PERF. 6900 - 11802

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1970 | X | 1970 | -0- | -0- | -0- | 38 | 1 | 1932 | 3 | Y | -0- | | | | | -0- |
| 10 | 1364 | X | 984 | -0- | -380 | -0- | 27 | 1 | 957 | 3 | Y | -0- | | | | | -0- |
| 11 | 1633 | X | 1633 | -0- | -0- | -0- | 14 | 1 | 1550 | 3 | Y | 63 | | | | | 63 |
| | | | | | | | 69 | 9 | | | | | | | | | |
| 12 | 1912 | X | 1912 | -0- | -0- | -0- | 34 | 1 | 1878 | 3 | Y | -0- | 63 | 1 | | | -0- |
| 01 | 1571 | X | 1571 | -0- | -0- | -0- | 34 | 1 | 1533 | 3 | Y | 4 | | | | | 4 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 1232 | X | NO RPT | -0- | -1232 | -0- | | | | | Y | NO RPT | | | | | 4 |

STEWART TRUST 1523 WELL #: 20H RRCID -> 273190 COMPL. DATE 06/10/2014 TOTAL DEPTH 6064 PERF. 6522 - 11300

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 8070 | X | 4999 | -0- | -3071 | -0- | 95 | 1 | 4891 | 3 | N | 12 | | | | | 25 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 10 | 8339 | X | 7318 | -0- | -1021 | -0- | 198 | 1 | 7120 | 3 | N | -0- | | | | | 25 |
| 11 | 8070 | X | 7124 | -0- | -946 | -0- | 62 | 1 | 7062 | 3 | N | -0- | | | | | 25 |
| 12 | 7870 | X | 7870 | -0- | -0- | -0- | 139 | 1 | 7731 | 3 | N | -0- | | | | | 25 |
| 01 | 7501 | X | 7501 | -0- | -0- | -0- | 161 | 1 | 7340 | 3 | N | -0- | | | | | 25 |
| 02 | 6636 | X | NO RPT | -0- | -6636 | -0- | | | | | N | NO RPT | | | | | 25 |

SAN ROMAN 1508 WELL #: 22H RRCID -> 274185 COMPL. DATE 11/12/2014 TOTAL DEPTH 6323 PERF. 6817 - 12025

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4980 | X | 4812 | -0- | -168 | -0- | 92 | 1 | 4718 | 3 | Y | 2 | | | | | 17 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 5925 | X | 5925 | -0- | -0- | -0- | 160 | 1 | 5765 | 3 | Y | -0- | | | | | 17 |
| 11 | 4830 | X | 2773 | -0- | -2057 | -0- | 24 | 1 | 2749 | 3 | Y | -0- | | | | | 17 |
| 12 | 5256 | X | 5256 | -0- | -0- | -0- | 93 | 1 | 5163 | 3 | Y | -0- | 17 | 1 | | | -0- |
| 01 | 5859 | X | 5021 | -0- | -838 | -0- | 108 | 1 | 4893 | 3 | Y | 18 | | | | | 18 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 02 | 5292 | X | NO RPT | -0- | -5292 | -0- | | | | | Y | NO RPT | | | | | 18 |

OWEN (OLMOS) //CONT.// 67885 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
SAN ROMAN 1508 WELL #: 24H RRCID -> 274186 COMPL. DATE 12/09/2013 TOTAL DEPTH 6524 PERF. 6854 - 11853

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2160 | N | 1559 | -0- | -601 | -0- | 30 | 1 | 1529 | 3 | Y | -0- | | | | | 5 |
| 10 | 2263 | N | 1735 | -0- | -528 | -0- | 47 | 1 | 1688 | 3 | Y | -0- | | | | | 5 |
| 11 | 1800 | N | 1591 | -0- | -209 | -0- | 14 | 1 | 1577 | 3 | Y | -0- | | | | | 5 |
| 12 | 2024 | N | 2024 | -0- | -0- | -0- | 32 | 1 | 1779 | 3 | Y | 194 | 137 | 1 | | | 62 |
| | | | | | | | 213 | 9 | | | | | | | | | |
| 01 | 1996 | N | 1996 | -0- | -0- | -0- | 43 | 1 | 1950 | 3 | Y | 3 | | | | | 65 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 1484 | N | NO RPT | -0- | -1484 | -0- | | | | | Y | NO RPT | | | | | 65 |

HUISACHE CATTLE COMPANY 'B' WELL #: 15H RRCID -> 274187 COMPL. DATE 10/31/2013 TOTAL DEPTH 6939 PERF. 7144 - 11812

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 19620 | X | 18813 | -0- | -807 | -0- | 357 | 1 | 18291 | 3 | Y | 150 | 151 | 1 | | | 27 |
| | | | | | | | 165 | 9 | | | | | | | | | |
| 10 | 19902 | X | 16755 | -0- | -3147 | -0- | 453 | 1 | 16299 | 3 | Y | 3 | | | | | 30 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 18360 | X | 16575 | -0- | -1785 | -0- | 142 | 1 | 16214 | 3 | Y | 199 | | | | | 229 |
| | | | | | | | 219 | 9 | | | | | | | | | |
| 12 | 18972 | X | 18223 | -0- | -749 | -0- | 321 | 1 | 17791 | 3 | Y | 101 | 252 | 1 | | | 78 |
| | | | | | | | 111 | 9 | | | | | | | | | |
| 01 | 19437 | X | 17492 | -0- | -1945 | -0- | 374 | 1 | 17009 | 3 | Y | 99 | 71 | 1 | | | 106 |
| | | | | | | | 109 | 9 | | | | | | | | | |
| 02 | 17556 | X | NO RPT | -0- | -17556 | -0- | | | | | Y | NO RPT | | | | | 106 |

NORTHEAST COMPLEX WELL #: 7H RRCID -> 274188 COMPL. DATE 10/13/2013 TOTAL DEPTH 6551 PERF. 6893 - 11035

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4140 | X | 4072 | -0- | -68 | -0- | 78 | 1 | 3994 | 3 | Y | -0- | | | | | -0- |
| 10 | 4278 | X | 3445 | -0- | -833 | -0- | 93 | 1 | 3352 | 3 | Y | -0- | | | | | -0- |
| 11 | 4170 | X | 3420 | -0- | -750 | -0- | 30 | 1 | 3390 | 3 | Y | -0- | | | | | -0- |
| 12 | 4309 | X | 3883 | -0- | -426 | -0- | 69 | 1 | 3814 | 3 | Y | -0- | | | | | -0- |
| 01 | 4309 | X | 3664 | -0- | -645 | -0- | 79 | 1 | 3585 | 3 | Y | -0- | | | | | -0- |
| 02 | 3808 | X | NO RPT | -0- | -3808 | -0- | | | | | Y | NO RPT | | | | | -0- |

HACHAR, N. D. HEIRS WELL #: 26H RRCID -> 274189 COMPL. DATE 12/15/2013 TOTAL DEPTH 6512 PERF. 6864 - 12364

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2650 | X | 2650 | -0- | -0- | -0- | 51 | 1 | 2599 | 3 | Y | -0- | | | | | -0- |
| 10 | 2666 | X | 1895 | -0- | -771 | -0- | 51 | 1 | 1844 | 3 | Y | -0- | | | | | -0- |
| 11 | 2800 | X | 2800 | -0- | -0- | -0- | 24 | 1 | 2776 | 3 | Y | -0- | | | | | -0- |
| 12 | 2587 | X | 2587 | -0- | -0- | -0- | 46 | 1 | 2541 | 3 | Y | -0- | | | | | -0- |
| 01 | 2728 | X | 2158 | -0- | -570 | -0- | 46 | 1 | 2112 | 3 | Y | -0- | | | | | -0- |
| 02 | 2604 | X | NO RPT | -0- | -2604 | -0- | | | | | Y | NO RPT | | | | | -0- |

LA MOCA GAS UNIT K WELL #: 30H RRCID -> 274190 COMPL. DATE 12/22/2014 TOTAL DEPTH 6354 PERF. 6414 - 11048

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | | 5 | -0- | 5 | 5 | 5 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | 5 | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | | 7 | -0- | 7 | 12 | 7 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 5 | N | NO RPT | -0- | -5 | 7 | | | | | Y | NO RPT | | | | | -0- |

HACHAR, N. D. HEIRS WELL #: 23H RRCID -> 274218 COMPL. DATE 01/18/2014 TOTAL DEPTH 6276 PERF. 6472 - 11726

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 30 | N | 30 | -0- | -0- | -0- | 1 | 1 | 29 | 3 | Y | -0- | | | | | -0- |
| 10 | 31 | N | 24 | -0- | -7 | -0- | 1 | 1 | 23 | 3 | Y | -0- | | | | | -0- |
| 11 | 37 | N | 37 | -0- | -0- | -0- | 37 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 27 | N | 27 | -0- | -0- | -0- | 27 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 31 | N | 28 | -0- | -3 | -0- | 1 | 1 | 27 | 3 | Y | -0- | | | | | -0- |
| 02 | 28 | N | NO RPT | -0- | -28 | -0- | | | | | Y | NO RPT | | | | | -0- |

OWEN (OLMOS) //CONT.// 67885 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
ROSA V. DE BENAVIDES 1450 WELL #: 1H RRCID -> 274224 COMPL. DATE 09/18/2014 TOTAL DEPTH 5199 PERF. 5116 - 11450

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5580 | X | 5296 | -0- | -284 | -0- | 101 | 1 | 5195 | 3 | N | -0- | | | | | -0- |
| 10 | 5766 | X | 5433 | -0- | -333 | -0- | 147 | 1 | 5286 | 3 | N | -0- | | | | | -0- |
| 11 | 5460 | X | 3542 | -0- | -1918 | -0- | 31 | 1 | 3511 | 3 | N | -0- | | | | | -0- |
| 12 | 5549 | X | 5140 | -0- | -409 | -0- | 91 | 1 | 5049 | 3 | N | -0- | | | | | -0- |
| 01 | 5500 | X | 5500 | -0- | -0- | -0- | 118 | 1 | 5382 | 3 | N | -0- | | | | | -0- |
| 02 | 4956 | X | NO RPT | -0- | -4956 | -0- | | | | | N | NO RPT | | | | | -0- |

SAN ROMAN 1507 WELL #: 11H RRCID -> 274240 COMPL. DATE 03/31/2015 TOTAL DEPTH 6595 PERF. 6684 - 11390

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5490 | X | 4938 | -0- | -552 | -0- | 94 | 1 | 4807 | 3 | Y | 34 | | | | | 34 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 10 | 5518 | X | 4938 | -0- | -580 | -0- | 134 | 1 | 4804 | 3 | Y | -0- | | | | | 34 |
| 11 | 5220 | X | 4548 | -0- | -672 | -0- | 39 | 1 | 4507 | 3 | Y | 2 | | | | | 36 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 5177 | X | 4750 | -0- | -427 | -0- | 84 | 1 | 4666 | 3 | Y | -0- | | | | | 36 |
| 01 | 5177 | X | 4253 | -0- | -924 | -0- | 91 | 1 | 4155 | 3 | Y | 6 | | | | | 42 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 02 | 4620 | X | NO RPT | -0- | -4620 | -0- | | | | | Y | NO RPT | | | | | 42 |

LONG, J. S. WELL #: 10H RRCID -> 274241 COMPL. DATE 12/22/2014 TOTAL DEPTH 5410 PERF. 5690 - 10596

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4170 | X | 3968 | -0- | -202 | -0- | 76 | 1 | 3892 | 3 | Y | -0- | | | | | 15 |
| 10 | 4309 | X | 3753 | -0- | -556 | -0- | 102 | 1 | 3651 | 3 | Y | -0- | | | | | 15 |
| 11 | 4080 | X | 4010 | -0- | -70 | -0- | 35 | 1 | 3975 | 3 | Y | -0- | 2 | 1 | | | 13 |
| 12 | 4216 | X | 4168 | -0- | -48 | -0- | 74 | 1 | 4094 | 3 | Y | -0- | | | | | 13 |
| 01 | 4094 | X | 4094 | -0- | -0- | -0- | 88 | 1 | 3994 | 3 | Y | 11 | 24 | 1 | | | -0- |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 02 | 3752 | X | NO RPT | -0- | -3752 | -0- | | | | | Y | NO RPT | | | | | -0- |

SANTA ELENA WELL #: 4H RRCID -> 274242 COMPL. DATE 10/07/2014 TOTAL DEPTH 6710 PERF. 7116 - 11313

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 9000 | X | 8158 | -0- | -842 | -0- | 156 | 1 | 7999 | 3 | Y | 3 | | | | | 10 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 9207 | X | 7990 | -0- | -1217 | -0- | 216 | 1 | 7774 | 3 | Y | -0- | 10 | 1 | | | -0- |
| 11 | 8910 | X | 7836 | -0- | -1074 | -0- | 68 | 1 | 7768 | 3 | Y | -0- | | | | | -0- |
| 12 | 9207 | X | 7262 | -0- | -1945 | -0- | 129 | 1 | 7131 | 3 | Y | 2 | | | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 8897 | X | 7099 | -0- | -1798 | -0- | 152 | 1 | 6936 | 3 | Y | 10 | 3 | 1 | | | 9 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 02 | 7616 | X | NO RPT | -0- | -7616 | -0- | | | | | Y | NO RPT | | | | | 9 |

SLAUGHTER WELL #: 10H RRCID -> 274243 COMPL. DATE 12/19/2014 TOTAL DEPTH 5377 PERF. 5925 - 10761

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2010 | X | 1135 | -0- | -875 | -0- | 22 | 1 | 1107 | 3 | Y | 5 | | | | | 19 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 10 | 2077 | X | 989 | -0- | -1088 | -0- | 26 | 1 | 952 | 3 | Y | 10 | | | | | 29 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 11 | 2010 | X | 1694 | -0- | -316 | -0- | 15 | 1 | 1679 | 3 | Y | -0- | | | | | 29 |
| 12 | 1767 | X | 1452 | -0- | -315 | -0- | 26 | 1 | 1416 | 3 | Y | 9 | 32 | 1 | | | 6 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 01 | 1550 | X | 965 | -0- | -585 | -0- | 21 | 1 | 944 | 3 | Y | -0- | | | | | 6 |
| 02 | 1568 | X | NO RPT | -0- | -1568 | -0- | | | | | Y | NO RPT | | | | | 6 |

HACHAR, N. D. HEIRS WELL #: 29H RRCID -> 274246 COMPL. DATE 10/18/2014 TOTAL DEPTH 6422 PERF. 6797 - 11609

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4680 | X | 4434 | -0- | -246 | -0- | 85 | 1 | 4349 | 3 | Y | -0- | | | | | -0- |
| 10 | 4836 | X | 4359 | -0- | -477 | -0- | 118 | 1 | 4241 | 3 | Y | -0- | | | | | -0- |
| 11 | 4650 | X | 4348 | -0- | -302 | -0- | 38 | 1 | 4310 | 3 | Y | -0- | | | | | -0- |
| 12 | 4712 | X | 3476 | -0- | -1236 | -0- | 62 | 1 | 3414 | 3 | Y | -0- | | | | | -0- |
| 01 | 4650 | X | 3856 | -0- | -794 | -0- | 83 | 1 | 3773 | 3 | Y | -0- | | | | | -0- |
| 02 | 4144 | X | NO RPT | -0- | -4144 | -0- | | | | | Y | NO RPT | | | | | -0- |

OWEN (OLMOS) //CONT.// 67885 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
SAN ROMAN A WELL #: 23H RRCID -> 274247 COMPL. DATE 11/21/2014 TOTAL DEPTH 6137 PERF. 6532 - 11610

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 9000 | X | 8737 | -0- | -263 | -0- | 167 | 1 | 8570 | 3 | Y | -0- | | | | | -0- |
| 10 | 9300 | X | 8877 | -0- | -423 | -0- | 240 | 1 | 8637 | 3 | Y | -0- | | | | | -0- |
| 11 | 8910 | X | 8414 | -0- | -496 | -0- | 73 | 1 | 8341 | 3 | Y | -0- | | | | | -0- |
| 12 | 9145 | X | 8806 | -0- | -339 | -0- | 155 | 1 | 8623 | 3 | Y | 25 | | | | | 25 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 01 | 9083 | X | 8650 | -0- | -433 | -0- | 186 | 1 | 8464 | 3 | Y | -0- | | | | | 25 |
| 02 | 8148 | X | NO RPT | -0- | -8148 | -0- | | | | | Y | NO RPT | | | | | 25 |

JUAN SALINAS WELL #: 5H RRCID -> 274248 COMPL. DATE 06/24/2012 TOTAL DEPTH 6484 PERF. 7047 - 10961

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HUISACHE CATTLE COMPANY A WELL #: 12H RRCID -> 274249 COMPL. DATE 10/28/2013 TOTAL DEPTH 6862 PERF. 6748 - 12319

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2610 | N | 2459 | -0- | -151 | -0- | 47 | 1 | 2410 | 3 | Y | 2 | | | | | 18 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 2666 | N | 2637 | -0- | -29 | -0- | 71 | 1 | 2562 | 3 | Y | 4 | | | | | 22 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 2550 | N | 2355 | -0- | -195 | -0- | 20 | 1 | 2334 | 3 | Y | 1 | | | | | 23 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 2410 | N | 2410 | -0- | -0- | -0- | 43 | 1 | 2360 | 3 | Y | 6 | | | | | 29 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 01 | 2635 | N | 2511 | -0- | -124 | -0- | 54 | 1 | 2442 | 3 | Y | 14 | | | | | 43 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 02 | 2212 | N | NO RPT | -0- | -2212 | -0- | | | | | Y | NO RPT | | | | | 43 |

LA MOCA GAS UNIT A WELL #: 31H RRCID -> 274251 COMPL. DATE 03/01/2014 TOTAL DEPTH 6161 PERF. 6164 - 10964

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3810 | X | 1918 | -0- | -1892 | -0- | 37 | 1 | 1881 | 3 | Y | -0- | | | | | 3 |
| 10 | 3131 | X | 2398 | -0- | -733 | -0- | 65 | 1 | 2330 | 3 | Y | 3 | | | | | 6 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 2439 | X | 2439 | -0- | -0- | -0- | 21 | 1 | 2418 | 3 | Y | -0- | | | | | 6 |
| 12 | 2594 | X | 2594 | -0- | -0- | -0- | 46 | 1 | 2548 | 3 | Y | -0- | | | | | 6 |
| 01 | 2387 | X | 1821 | -0- | -566 | -0- | 39 | 1 | 1782 | 3 | Y | -0- | 6 | 1 | | | -0- |
| 02 | 2268 | X | NO RPT | -0- | -2268 | -0- | | | | | Y | NO RPT | | | | | -0- |

J. J. TREVINO WELL #: 8H RRCID -> 274252 COMPL. DATE 10/15/2014 TOTAL DEPTH 5203 PERF. 5770 - 10895

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5910 | X | 5057 | -0- | -853 | -0- | 97 | 1 | 4960 | 3 | Y | -0- | | | | | 3 |
| 10 | 6107 | X | 5546 | -0- | -561 | -0- | 150 | 1 | 5396 | 3 | Y | -0- | | | | | 3 |
| 11 | 5910 | X | 5349 | -0- | -561 | -0- | 46 | 1 | 5294 | 3 | Y | 8 | | | | | 11 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 12 | 5549 | X | 4925 | -0- | -624 | -0- | 87 | 1 | 4838 | 3 | Y | -0- | | | | | 11 |
| 01 | 5549 | X | 4744 | -0- | -805 | -0- | 102 | 1 | 4642 | 3 | Y | -0- | | | | | 11 |
| 02 | 5012 | X | NO RPT | -0- | -5012 | -0- | | | | | Y | NO RPT | | | | | 11 |

OWEN (OLMOS) //CONT.// 67885 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
SLAUGHTER WELL #: 9H RRCID -> 274255 COMPL. DATE 12/16/2014 TOTAL DEPTH 5459 PERF. 5733 - 10873

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2670 | X | 1123 | -0- | -1547 | -0- | 21 | 1 | 1096 | 3 | Y | 5 | | | | | 23 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 10 | 2573 | X | 1456 | -0- | -1117 | -0- | 39 | 1 | 1400 | 3 | Y | 15 | | | | | 38 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 11 | 2490 | X | 6 | -0- | -2484 | -0- | 6 | 3 | | | Y | -0- | | | | | 38 |
| 12 | 2139 | X | 1117 | -0- | -1022 | -0- | 20 | 1 | 1086 | 3 | Y | 10 | 40 | 1 | | | 8 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 01 | 1829 | X | 13 | -0- | -1816 | -0- | 13 | 3 | | | Y | -0- | | | | | 8 |
| 02 | 1316 | X | NO RPT | -0- | -1316 | -0- | | | | | Y | NO RPT | | | | | 8 |

HUISACHE CATTLE COMPANY A WELL #: 17H RRCID -> 274256 COMPL. DATE 10/21/2014 TOTAL DEPTH 6908 PERF. 6780 - 10718

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3390 | X | 3267 | -0- | -123 | -0- | 62 | 1 | 3204 | 3 | Y | 1 | | | | | 8 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 3441 | X | 3327 | -0- | -114 | -0- | 90 | 1 | 3235 | 3 | Y | 2 | | | | | 10 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 3330 | X | 3031 | -0- | -299 | -0- | 26 | 1 | 3005 | 3 | Y | -0- | | | | | 10 |
| 12 | 3410 | X | 3192 | -0- | -218 | -0- | 56 | 1 | 3133 | 3 | Y | 3 | | | | | 13 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 01 | 3410 | X | 3090 | -0- | -320 | -0- | 66 | 1 | 3016 | 3 | Y | 7 | | | | | 20 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 02 | 3052 | X | NO RPT | -0- | -3052 | -0- | | | | | Y | NO RPT | | | | | 20 |

PALAFOX 1335 WELL #: 57H RRCID -> 274257 COMPL. DATE 08/06/2012 TOTAL DEPTH 4202 PERF. 4431 - 8816

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 13 | N | 13 | -0- | -0- | -0- | 1 | 1 | 12 | 3 | Y | -0- | | | | | -0- |
| 10 | 37 | N | 37 | -0- | -0- | -0- | 1 | 1 | 36 | 3 | Y | -0- | | | | | -0- |
| 11 | 138 | N | 138 | -0- | -0- | -0- | 2 | 1 | 136 | 3 | Y | -0- | | | | | -0- |
| 12 | 66 | N | 66 | -0- | -0- | -0- | 1 | 1 | 65 | 3 | Y | -0- | | | | | -0- |
| 01 | 31 | N | 27 | -0- | -4 | -0- | 27 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 140 | N | NO RPT | -0- | -140 | -0- | | | | | Y | NO RPT | | | | | -0- |

HUISACHE STATE WELL #: 19H RRCID -> 274265 COMPL. DATE 04/22/2014 TOTAL DEPTH 8643 PERF. 8768 - 12552

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 6390 | X | 5717 | -0- | -673 | -0- | 109 | 1 | 5608 | 3 | N | -0- | | | | | -0- |
| 10 | 6510 | X | 5863 | -0- | -647 | -0- | 159 | 1 | 5704 | 3 | N | -0- | | | | | -0- |
| 11 | 5730 | X | 5636 | -0- | -94 | -0- | 49 | 1 | 5587 | 3 | N | -0- | | | | | -0- |
| 12 | 5921 | X | 5503 | -0- | -418 | -0- | 97 | 1 | 5406 | 3 | N | -0- | | | | | -0- |
| 01 | 5921 | X | 4962 | -0- | -959 | -0- | 107 | 1 | 4855 | 3 | N | -0- | | | | | -0- |
| 02 | 5348 | X | NO RPT | -0- | -5348 | -0- | | | | | N | NO RPT | | | | | -0- |

HACHAR, N. D. HEIRS WELL #: 25H RRCID -> 274267 COMPL. DATE 10/16/2014 TOTAL DEPTH 8495 PERF. 8930 - 12615

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5910 | X | 5815 | -0- | -95 | -0- | 111 | 1 | 5704 | 3 | Y | -0- | | | | | 4 |
| 10 | 6107 | X | 5902 | -0- | -205 | -0- | 160 | 1 | 5742 | 3 | Y | -0- | | | | | 4 |
| 11 | 5910 | X | 5665 | -0- | -245 | -0- | 49 | 1 | 5616 | 3 | Y | -0- | | | | | 4 |
| 12 | 6107 | X | 5333 | -0- | -774 | -0- | 94 | 1 | 5239 | 3 | Y | -0- | | | | | 4 |
| 01 | 6107 | X | 1006 | -0- | -5101 | -0- | 22 | 1 | 984 | 3 | Y | -0- | 4 | 1 | | | -0- |
| 02 | 5432 | X | NO RPT | -0- | -5432 | -0- | | | | | Y | NO RPT | | | | | -0- |

OWEN (OLMOS) //CONT.// 67885 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
SANTA ELENA WELL #: 5H RRCID -> 274270 COMPL. DATE 10/08/2014 TOTAL DEPTH 6606 PERF. 6721 - 11273

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 9360 | X | 8521 | -0- | -839 | -0- | 163 | 1 | 8358 | 3 | Y | -0- | | | | | 3 |
| 10 | 9672 | X | 8617 | -0- | -1055 | -0- | 233 | 1 | 8384 | 3 | Y | -0- | 3 | 1 | | | -0- |
| 11 | 9090 | X | 8366 | -0- | -724 | -0- | 72 | 1 | 8284 | 3 | Y | 9 | | | | | 9 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 12 | 9145 | X | 8188 | -0- | -957 | -0- | 145 | 1 | 8036 | 3 | Y | 6 | | | | | 15 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 01 | 8866 | X | 8118 | -0- | -748 | -0- | 175 | 1 | 7941 | 3 | Y | 2 | 3 | 1 | | | 14 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 7952 | X | NO RPT | -0- | -7952 | -0- | | | | | Y | NO RPT | | | | | 14 |

HUISACHE CATTLE COMPANY 'B' WELL #: 14H RRCID -> 274271 COMPL. DATE 12/27/2013 TOTAL DEPTH 6997 PERF. 7212 - 12351

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 428 | -0- | 428 | 428 | 8 | 1 | 420 | 3 | Y | -0- | | | | | -0- |
| 10 | 0 | | 172 | -0- | 172 | 600 | 5 | 1 | 167 | 3 | Y | -0- | | | | | -0- |
| 11 | 0 | | 383 | -0- | 383 | 983 | 3 | 1 | 380 | 3 | Y | -0- | | | | | -0- |
| 12 | 0 | | 150 | -0- | 150 | 1133 | 3 | 1 | 147 | 3 | Y | -0- | | | | | -0- |
| 01 | 0 | | 405 | -0- | 405 | 1538 | 8 | 1 | 356 | 3 | Y | 37 | 15 | 1 | | | 22 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 02 | 364 | N | NO RPT | -0- | -364 | 1174 | | | | | Y | NO RPT | | | | | 22 |

HUISACHE CATTLE COMPANY 'B' WELL #: 20 RRCID -> 274272 COMPL. DATE 04/24/2014 TOTAL DEPTH 7510 PERF. 7002 - 7007

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | | 12 | -0- | 12 | 12 | 12 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | 12 | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | | 8 | -0- | 8 | 20 | 8 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | 20 | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | 20 | | | | | Y | NO RPT | | | | | -0- |

LONG, J.S. WELL #: 9H RRCID -> 274295 COMPL. DATE 12/18/2014 TOTAL DEPTH 5441 PERF. 5891 - 10377

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2340 | X | 2219 | -0- | -121 | -0- | 42 | 1 | 2176 | 3 | Y | 1 | | | | | 18 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 2418 | X | 2040 | -0- | -378 | -0- | 55 | 1 | 1985 | 3 | Y | -0- | | | | | 18 |
| 11 | 2310 | X | 1722 | -0- | -588 | -0- | 15 | 1 | 1707 | 3 | Y | -0- | 3 | 1 | | | 15 |
| 12 | 2356 | X | 340 | -0- | -2016 | -0- | 6 | 1 | 334 | 3 | Y | -0- | | | | | 15 |
| 01 | 3361 | X | 3361 | -0- | -0- | -0- | 72 | 1 | 3275 | 3 | Y | 13 | 28 | 1 | | | -0- |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 02 | 2072 | X | NO RPT | -0- | -2072 | -0- | | | | | Y | NO RPT | | | | | -0- |

SAN ROMAN 1508 WELL #: 21H RRCID -> 274350 COMPL. DATE 11/18/2014 TOTAL DEPTH 5186 PERF. 6814 - 12721

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 241 | -0- | 241 | 241 | 5 | 1 | 234 | 3 | Y | 2 | | | | | 11 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 0 | | 172 | -0- | 172 | 413 | 5 | 1 | 167 | 3 | Y | -0- | | | | | 11 |
| 11 | 0 | | 18 | -0- | 18 | 431 | 18 | 3 | | | Y | -0- | | | | | 11 |
| 12 | 0 | | 214 | -0- | 214 | 645 | 4 | 1 | 210 | 3 | Y | -0- | 11 | 1 | | | -0- |
| 01 | 0 | | 334 | -0- | 334 | 979 | 7 | 1 | 312 | 3 | Y | 14 | | | | | 14 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 02 | 28 | N | NO RPT | -0- | -28 | 951 | | | | | Y | NO RPT | | | | | 14 |

OWEN (OLMOS) //CONT.// 67885 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
SAN ROMAN 'A' WELL #: 25H RRCID -> 274827 COMPL. DATE 11/20/2014 TOTAL DEPTH 5933 PERF. 5847 - 11441

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 8940 | X | 7771 | -0- | -1169 | -0- | 149 | 1 | 7622 | 3 | Y | -0- | | | | | 20 |
| 10 | 9114 | X | 8966 | -0- | -148 | -0- | 243 | 1 | 8723 | 3 | Y | -0- | | | | | 20 |
| 11 | 8820 | X | 8297 | -0- | -523 | -0- | 72 | 1 | 8212 | 3 | Y | 12 | | | | | 32 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 12 | 9114 | X | 8311 | -0- | -803 | -0- | 147 | 1 | 8164 | 3 | Y | -0- | | | | | 32 |
| *01 | 8959 | X | 4136 | -0- | -4823 | -0- | 88 | 1 | 4015 | 3 | Y | 30 | 47 | 1 | | | 15 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 02 | 8092 | X | NO RPT | -0- | -8092 | -0- | | | | | Y | NO RPT | | | | | 15 |

SLAUGHTER WELL #: 11H RRCID -> 274844 COMPL. DATE 12/16/2014 TOTAL DEPTH 5433 PERF. 5716 - 10918

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4440 | X | 3964 | -0- | -476 | -0- | 76 | 1 | 3879 | 3 | Y | 8 | | | | | 25 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 10 | 4588 | X | 3855 | -0- | -733 | -0- | 104 | 1 | 3730 | 3 | Y | 19 | | | | | 44 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 11 | 4440 | X | 3807 | -0- | -633 | -0- | 33 | 1 | 3774 | 3 | Y | -0- | | | | | 44 |
| 12 | 4309 | X | 4286 | -0- | -23 | -0- | 76 | 1 | 4196 | 3 | Y | 13 | 51 | 1 | | | 6 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 01 | 4125 | X | 4125 | -0- | -0- | -0- | 89 | 1 | 4036 | 3 | Y | -0- | | | | | 6 |
| 02 | 3696 | X | NO RPT | -0- | -3696 | -0- | | | | | Y | NO RPT | | | | | 6 |

HUISACHE CATTLE COMPANY A WELL #: 18H RRCID -> 274845 COMPL. DATE 07/07/2014 TOTAL DEPTH 6921 PERF. 7169 - 11974

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 60 | N | 59 | -0- | -1 | -0- | 1 | 1 | 57 | 3 | Y | 1 | | | | | 7 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 91 | N | 91 | -0- | -0- | -0- | 2 | 1 | 86 | 3 | Y | 3 | | | | | 10 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 39 | N | 39 | -0- | -0- | -0- | 39 | 3 | | | Y | -0- | | | | | 10 |
| 12 | 87 | N | 87 | -0- | -0- | -0- | 1 | 1 | 83 | 3 | Y | 3 | | | | | 13 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 01 | 94 | N | 94 | -0- | -0- | -0- | 2 | 1 | 84 | 3 | Y | 7 | | | | | 20 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 02 | 28 | N | NO RPT | -0- | -28 | -0- | | | | | Y | NO RPT | | | | | 20 |

LA MOCA GAS UNIT N WELL #: 32H RRCID -> 274846 COMPL. DATE 05/05/2014 TOTAL DEPTH 5688 PERF. 6092 - 10619

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1440 | N | 1319 | -0- | -121 | -0- | 227 | 1 | 1092 | 3 | Y | -0- | | | | | 7 |
| 10 | 1705 | N | 734 | -0- | -971 | -0- | 217 | 1 | 517 | 3 | Y | -0- | | | | | 7 |
| 11 | 1650 | N | 1475 | -0- | -175 | -0- | 11 | 1 | 1464 | 3 | Y | -0- | | | | | 7 |
| 12 | 1208 | N | 1208 | -0- | -0- | -0- | 48 | 1 | 1160 | 3 | Y | -0- | | | | | 7 |
| 01 | 885 | N | 885 | -0- | -0- | -0- | 38 | 1 | 847 | 3 | Y | -0- | | | | | 7 |
| 02 | 1372 | N | NO RPT | -0- | -1372 | -0- | | | | | Y | NO RPT | | | | | 7 |

SANTA ELENA WELL #: 3H RRCID -> 274847 COMPL. DATE 12/03/2013 TOTAL DEPTH 6679 PERF. 6889 - 11811

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5730 | X | 5162 | -0- | -568 | -0- | 99 | 1 | 5061 | 3 | Y | 2 | | | | | 7 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 5921 | X | 5249 | -0- | -672 | -0- | 142 | 1 | 5107 | 3 | Y | -0- | 7 | 1 | | | -0- |
| 11 | 5550 | X | 4416 | -0- | -1134 | -0- | 38 | 1 | 4368 | 3 | Y | 9 | | | | | 9 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 12 | 5549 | X | 4893 | -0- | -656 | -0- | 86 | 1 | 4799 | 3 | Y | 7 | | | | | 16 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 01 | 5394 | X | 4874 | -0- | -520 | -0- | 105 | 1 | 4760 | 3 | Y | 8 | 5 | 1 | | | 19 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 02 | 4816 | X | NO RPT | -0- | -4816 | -0- | | | | | Y | NO RPT | | | | | 19 |

OWEN (OLMOS) //CONT.// 67885 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
HUISACHE CATTLE COMPANY A WELL #: 21H RRCID -> 274850 COMPL. DATE 07/07/2014 TOTAL DEPTH 6889 PERF. 7507 - 12325

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3210 | X | 3168 | -0- | -42 | -0- | 61 | 1 | 3105 | 3 | Y | 2 | | | | | 13 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 3317 | X | 2789 | -0- | -528 | -0- | 75 | 1 | 2710 | 3 | Y | 4 | | | | | 17 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 3210 | X | 2899 | -0- | -311 | -0- | 25 | 1 | 2873 | 3 | Y | 1 | | | | | 18 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 3956 | X | 3956 | -0- | -0- | -0- | 70 | 1 | 3880 | 3 | Y | 5 | | | | | 23 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 01 | 3298 | X | 3298 | -0- | -0- | -0- | 71 | 1 | 3214 | 3 | Y | 12 | | | | | 35 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 02 | 2968 | X | NO RPT | -0- | -2968 | -0- | | | | | Y | NO RPT | | | | | 35 |

BFMT WEST WELL #: 1H RRCID -> 274851 COMPL. DATE 07/26/2014 TOTAL DEPTH 4809 PERF. 5037 - 9879

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 6000 | X | 5449 | -0- | -551 | -0- | 238 | 1 | 5211 | 3 | Y | -0- | | | | | 12 |
| 10 | 6014 | X | 5535 | -0- | -479 | -0- | 99 | 1 | 5433 | 3 | Y | 3 | 11 | 1 | | | 4 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 5730 | X | 5285 | -0- | -445 | -0- | 88 | 1 | 5195 | 3 | Y | 2 | | | | | 6 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 5828 | X | 4422 | -0- | -1406 | -0- | 66 | 1 | 4356 | 3 | Y | -0- | | | | | 6 |
| 01 | 5890 | X | 5890 | -0- | -0- | -0- | 103 | 1 | 5787 | 3 | Y | -0- | | | | | 6 |
| 02 | 5096 | X | NO RPT | -0- | -5096 | -0- | | | | | Y | NO RPT | | | | | 6 |

BFMT WEST WELL #: 2H RRCID -> 275300 COMPL. DATE 07/27/2014 TOTAL DEPTH 4869 PERF. 5221 - 10209

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 6420 | X | 5817 | -0- | -603 | -0- | 254 | 1 | 5563 | 3 | Y | -0- | | | | | 10 |
| 10 | 6448 | X | 5870 | -0- | -578 | -0- | 105 | 1 | 5761 | 3 | Y | 4 | 10 | 1 | | | 4 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 6150 | X | 5566 | -0- | -584 | -0- | 93 | 1 | 5470 | 3 | Y | 3 | | | | | 7 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 6262 | X | 4647 | -0- | -1615 | -0- | 69 | 1 | 4578 | 3 | Y | -0- | | | | | 7 |
| 01 | 6045 | X | 5638 | -0- | -407 | -0- | 99 | 1 | 5539 | 3 | Y | -0- | | | | | 7 |
| 02 | 5432 | X | NO RPT | -0- | -5432 | -0- | | | | | Y | NO RPT | | | | | 7 |

SAN ROMAN 1508 WELL #: 26H RRCID -> 275598 COMPL. DATE 07/16/2014 TOTAL DEPTH 8967 PERF. 9477 - 13854

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3570 | X | 3078 | -0- | -492 | -0- | 59 | 1 | 3019 | 3 | Y | -0- | | | | | 98 |
| 10 | 3627 | X | 3606 | -0- | -21 | -0- | 98 | 1 | 3507 | 3 | Y | 1 | | | | | 99 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 3480 | X | 3335 | -0- | -145 | -0- | 29 | 1 | 3306 | 3 | Y | -0- | | | | | 99 |
| 12 | 3596 | X | 3335 | -0- | -261 | -0- | 59 | 1 | 3276 | 3 | Y | -0- | | | | | 99 |
| 01 | 3641 | X | 3641 | -0- | -0- | -0- | 78 | 1 | 3563 | 3 | Y | -0- | 96 | 1 | | | 3 |
| 02 | 3248 | X | NO RPT | -0- | -3248 | -0- | | | | | Y | NO RPT | | | | | 3 |

SANTA ELENA WELL #: 6H RRCID -> 275599 COMPL. DATE 08/05/2014 TOTAL DEPTH 6434 PERF. 6714 - 10822

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3390 | X | 3126 | -0- | -264 | -0- | 60 | 1 | 3064 | 3 | Y | 2 | | | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 3441 | X | 3149 | -0- | -292 | -0- | 85 | 1 | 3064 | 3 | Y | -0- | 3 | 1 | | | -0- |
| 11 | 3300 | X | 2972 | -0- | -328 | -0- | 25 | 1 | 2910 | 3 | Y | 34 | 20 | 1 | | | 14 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 12 | 3379 | X | 3016 | -0- | -363 | -0- | 53 | 1 | 2945 | 3 | Y | 16 | 26 | 1 | | | 4 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 01 | 3224 | X | 2904 | -0- | -320 | -0- | 61 | 1 | 2798 | 3 | Y | 41 | 40 | 1 | | | 5 |
| | | | | | | | 45 | 9 | | | | | | | | | |
| 02 | 2912 | X | NO RPT | -0- | -2912 | -0- | | | | | Y | NO RPT | | | | | 5 |

OWEN (OLMOS) //CONT.// 67885 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
SANTA ELENA WELL #: 8H RRCID -> 275600 COMPL. DATE 08/22/2014 TOTAL DEPTH 6662 PERF. 6759 - 10665

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 16620 | X | 16110 | -0- | -510 | -0- | 308 | 1 | 15798 | 3 | Y | 4 | | | | | 4 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 10 | 17174 | X | 16588 | -0- | -586 | -0- | 449 | 1 | 16135 | 3 | Y | 4 | 8 | 1 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 16230 | X | 15058 | -0- | -1172 | -0- | 130 | 1 | 14891 | 3 | Y | 34 | 22 | 1 | | | 12 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 12 | 16771 | X | 15238 | -0- | -1533 | -0- | 269 | 1 | 14943 | 3 | Y | 24 | 34 | 1 | | | 2 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 01 | 16771 | X | 15064 | -0- | -1707 | -0- | 323 | 1 | 14696 | 3 | Y | 41 | 41 | 1 | | | 2 |
| | | | | | | | 45 | 9 | | | | | | | | | |
| 02 | 15036 | X | NO RPT | -0- | -15036 | -0- | | | | | Y | NO RPT | | | | | 2 |

SANTA ELENA WELL #: 7H RRCID -> 275615 COMPL. DATE 08/23/2014 TOTAL DEPTH 6483 PERF. 6704 - 10791

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5730 | X | 5167 | -0- | -563 | -0- | 99 | 1 | 5062 | 3 | Y | 5 | | | | | 12 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 10 | 5828 | X | 5348 | -0- | -480 | -0- | 145 | 1 | 5200 | 3 | Y | 3 | 7 | 1 | | | 8 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 5610 | X | 5145 | -0- | -465 | -0- | 44 | 1 | 5056 | 3 | Y | 41 | 26 | 1 | | | 23 |
| | | | | | | | 45 | 9 | | | | | | | | | |
| 12 | 5797 | X | 5055 | -0- | -742 | -0- | 89 | 1 | 4949 | 3 | Y | 15 | 29 | 1 | | | 9 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 01 | 5611 | X | 5265 | -0- | -346 | -0- | 112 | 1 | 5109 | 3 | Y | 40 | 41 | 1 | | | 8 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 02 | 4844 | X | NO RPT | -0- | -4844 | -0- | | | | | Y | NO RPT | | | | | 8 |

SANTA ELENA WELL #: 9H RRCID -> 276144 COMPL. DATE 08/24/2014 TOTAL DEPTH 6528 PERF. 6814 - 10656

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4380 | X | 3568 | -0- | -812 | -0- | 68 | 1 | 3498 | 3 | Y | 2 | | | | | 6 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 4526 | X | 3447 | -0- | -1079 | -0- | 93 | 1 | 3352 | 3 | Y | 2 | 4 | 1 | | | 4 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 4320 | X | 3373 | -0- | -947 | -0- | 29 | 1 | 3330 | 3 | Y | 13 | 9 | 1 | | | 8 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 12 | 3937 | X | 3486 | -0- | -451 | -0- | 62 | 1 | 3414 | 3 | Y | 9 | 13 | 1 | | | 4 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 01 | 3720 | X | 3481 | -0- | -239 | -0- | 75 | 1 | 3406 | 3 | Y | -0- | 4 | 1 | | | -0- |
| 02 | 3332 | X | NO RPT | -0- | -3332 | -0- | | | | | Y | NO RPT | | | | | -0- |

BFMT WEST WELL #: 3H RRCID -> 276326 COMPL. DATE 08/04/2014 TOTAL DEPTH 4195 PERF. 4576 - 10618

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 10260 | X | 9239 | -0- | -1021 | -0- | 403 | 1 | 8833 | 3 | N | 3 | | | | | 30 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 10602 | X | 9346 | -0- | -1256 | -0- | 167 | 1 | 9179 | 3 | N | -0- | 30 | 1 | | | -0- |
| 11 | 9810 | X | 9250 | -0- | -560 | -0- | 153 | 1 | 9036 | 3 | N | 55 | | | | | 55 |
| | | | | | | | 61 | 9 | | | | | | | | | |
| 12 | 9858 | X | 8655 | -0- | -1203 | -0- | 129 | 1 | 8526 | 3 | N | -0- | 55 | 1 | | | -0- |
| 01 | 9858 | X | 8374 | -0- | -1484 | -0- | 147 | 1 | 8227 | 3 | N | -0- | | | | | -0- |
| 02 | 8624 | X | NO RPT | -0- | -8624 | -0- | | | | | N | NO RPT | | | | | -0- |

PINA WELL #: 1H RRCID -> 276879 COMPL. DATE 12/02/2016 TOTAL DEPTH 7348 PERF. 7819 - 14421

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2850 | X | -0- | -0- | -2850 | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 2945 | X | -0- | -0- | -2945 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 3750 | X | -0- | -0- | -3750 | -0- | | | | | N | 114 | 96 | 1 | | | 18 |
| 12 | 5022 | X | 357 | -0- | -4665 | -0- | 5 | 1 | 352 | 3 | N | -0- | | | | | 18 |
| *01 | 5022 | X | 2702 | -0- | -2320 | -0- | 47 | 1 | 2655 | 3 | N | -0- | | | | | 18 |
| 02 | 4536 | X | NO RPT | -0- | -4536 | -0- | | | | | N | NO RPT | | | | | 18 |

OWEN (OLMOS) //CONT.// 67885 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
CORSAIR ROYALTY, LTD. WELL #: 1H RRCID -> 277367 COMPL. DATE 11/14/2014 TOTAL DEPTH 6413 PERF. 6757 - 11029

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2265 | X | 2265 | -0- | -0- | -0- | 43 | 1 | 2222 | 3 | N | -0- | | | | | -0- |
| 10 | 2590 | X | 2590 | -0- | -0- | -0- | 70 | 1 | 2520 | 3 | N | -0- | | | | | -0- |
| 11 | 2355 | N | 2355 | -0- | -0- | -0- | 20 | 1 | 2291 | 3 | N | 40 | | | | | 40 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 12 | 2496 | N | 2496 | -0- | -0- | -0- | 43 | 1 | 2368 | 3 | N | 77 | | | | | 117 |
| | | | | | | | 85 | 9 | | | | | | | | | |
| 01 | 2255 | N | 2255 | -0- | -0- | -0- | 48 | 1 | 2199 | 3 | N | 7 | 105 | 1 | | | 19 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 02 | 1652 | N | NO RPT | -0- | -1652 | -0- | | | | | N | NO RPT | | | | | 19 |

BFMT WEST WELL #: 4H RRCID -> 277368 COMPL. DATE 11/14/2014 TOTAL DEPTH 4417 PERF. 4792 - 9922

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5130 | X | 4548 | -0- | -582 | -0- | 198 | 1 | 4350 | 3 | N | -0- | | | | | 18 |
| 10 | 5115 | X | 4711 | -0- | -404 | -0- | 84 | 1 | 4627 | 3 | N | -0- | 13 | 1 | | | 5 |
| 11 | 4950 | X | 4817 | -0- | -133 | -0- | 79 | 1 | 4694 | 3 | N | 40 | | | | | 45 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 12 | 5022 | X | 4545 | -0- | -477 | -0- | 68 | 1 | 4468 | 3 | N | 8 | 53 | 1 | | | -0- |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 01 | 4999 | X | 4999 | -0- | -0- | -0- | 88 | 1 | 4911 | 3 | N | -0- | | | | | -0- |
| 02 | 4508 | X | NO RPT | -0- | -4508 | -0- | | | | | N | NO RPT | | | | | -0- |

BFMT WEST WELL #: 5H RRCID -> 277369 COMPL. DATE 11/14/2014 TOTAL DEPTH 4416 PERF. 4842 - 9744

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3960 | X | 3692 | -0- | -268 | -0- | 161 | 1 | 3529 | 3 | N | 2 | | | | | 13 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 4092 | X | 3792 | -0- | -300 | -0- | 68 | 1 | 3717 | 3 | N | 6 | 12 | 1 | | | 7 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 11 | 3900 | X | 3640 | -0- | -260 | -0- | 61 | 1 | 3576 | 3 | N | 3 | | | | | 10 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 3937 | X | 2957 | -0- | -980 | -0- | 44 | 1 | 2899 | 3 | N | 13 | | | | | 23 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 01 | 4145 | X | 4145 | -0- | -0- | -0- | 73 | 1 | 4072 | 3 | N | -0- | | | | | 23 |
| 02 | 3444 | X | NO RPT | -0- | -3444 | -0- | | | | | N | NO RPT | | | | | 23 |

RYAN WELL #: 1H RRCID -> 277476 COMPL. DATE 11/17/2014 TOTAL DEPTH 5417 PERF. 5969 - 10123

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 7590 | X | 7156 | -0- | -434 | -0- | 137 | 1 | 7019 | 3 | Y | -0- | | | | | 18 |
| 10 | 7750 | X | 7309 | -0- | -441 | -0- | 198 | 1 | 7111 | 3 | Y | -0- | | | | | 18 |
| 11 | 7470 | X | 7042 | -0- | -428 | -0- | 61 | 1 | 6975 | 3 | Y | 5 | | | | | 23 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 12 | 7564 | X | 7285 | -0- | -279 | -0- | 129 | 1 | 7143 | 3 | Y | 12 | | | | | 35 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 01 | 7471 | X | 6876 | -0- | -595 | -0- | 148 | 1 | 6721 | 3 | Y | 6 | 14 | 1 | | | 27 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 02 | 6692 | X | NO RPT | -0- | -6692 | -0- | | | | | Y | NO RPT | | | | | 27 |

LA MOCA GAS UNIT B WELL #: 41H RRCID -> 277481 COMPL. DATE 11/19/2014 TOTAL DEPTH 5958 PERF. 6286 - 11624

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 7170 | X | 6359 | -0- | -811 | -0- | 122 | 1 | 6237 | 3 | Y | -0- | | | | | 2 |
| 10 | 7316 | X | 6599 | -0- | -717 | -0- | 179 | 1 | 6420 | 3 | Y | -0- | | | | | 2 |
| 11 | 7080 | X | 6352 | -0- | -728 | -0- | 55 | 1 | 6297 | 3 | Y | -0- | | | | | 2 |
| 12 | 7099 | X | 6022 | -0- | -1077 | -0- | 107 | 1 | 5915 | 3 | Y | -0- | | | | | 2 |
| 01 | 6913 | X | 4205 | -0- | -2708 | -0- | 90 | 1 | 4115 | 3 | Y | -0- | | | | | 2 |
| 02 | 5964 | X | NO RPT | -0- | -5964 | -0- | | | | | Y | NO RPT | | | | | 2 |

OWEN (OLMOS) //CONT.// 67885 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978

LA MOCA GAS UNIT P WELL #: 36H RRCID -> 277503 COMPL. DATE 11/19/2014 TOTAL DEPTH 6132 PERF. 6433 - 9857

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4678 | X | 4678 | -0- | -0- | -0- | 89 | 1 | 4589 | 3 | Y | -0- | | | | | 1 |
| 10 | 3782 | X | 1433 | -0- | -2349 | -0- | 39 | 1 | 1394 | 3 | Y | -0- | | | | | 1 |
| 11 | 5055 | X | 5055 | -0- | -0- | -0- | 44 | 1 | 5011 | 3 | Y | -0- | | | | | 1 |
| 12 | 4626 | X | 4626 | -0- | -0- | -0- | 82 | 1 | 4544 | 3 | Y | -0- | | | | | 1 |
| 01 | 4896 | X | 4896 | -0- | -0- | -0- | 105 | 1 | 4791 | 3 | Y | -0- | | | | | 1 |
| 02 | 4620 | X | NO RPT | -0- | -4620 | -0- | | | | | Y | NO RPT | | | | | 1 |

LA MOCA GAS UNIT P WELL #: 35H RRCID -> 277504 COMPL. DATE 11/19/2014 TOTAL DEPTH 6121 PERF. 6394 - 9813

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1860 | N | 1205 | -0- | -655 | -0- | 23 | 1 | 1182 | 3 | Y | -0- | | | | | 2 |
| 10 | 1550 | N | 1368 | -0- | -182 | -0- | 37 | 1 | 1331 | 3 | Y | -0- | | | | | 2 |
| 11 | 1703 | N | 1703 | -0- | -0- | -0- | 15 | 1 | 1688 | 3 | Y | -0- | | | | | 2 |
| 12 | 1795 | N | 1795 | -0- | -0- | -0- | 32 | 1 | 1763 | 3 | Y | -0- | | | | | 2 |
| *01 | 1537 | N | 1537 | -0- | -0- | -0- | 33 | 1 | 1504 | 3 | Y | -0- | | | | | 2 |
| 02 | 1596 | N | NO RPT | -0- | -1596 | -0- | | | | | Y | NO RPT | | | | | 2 |

LA MOCA GAS UNIT J WELL #: 39H RRCID -> 277505 COMPL. DATE 11/19/2014 TOTAL DEPTH 6023 PERF. 6230 - 10954

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4890 | X | 2306 | -0- | -2584 | -0- | 44 | 1 | 2262 | 3 | Y | -0- | | | | | 1 |
| 10 | 4960 | X | 3363 | -0- | -1597 | -0- | 91 | 1 | 3272 | 3 | Y | -0- | | | | | 1 |
| 11 | 4740 | X | 3265 | -0- | -1475 | -0- | 28 | 1 | 3237 | 3 | Y | -0- | | | | | 1 |
| 12 | 4185 | X | 3155 | -0- | -1030 | -0- | 56 | 1 | 3099 | 3 | Y | -0- | | | | | 1 |
| 01 | 3348 | X | 2106 | -0- | -1242 | -0- | 45 | 1 | 2061 | 3 | Y | -0- | | | | | 1 |
| 02 | 3052 | X | NO RPT | -0- | -3052 | -0- | | | | | Y | NO RPT | | | | | 1 |

BONANZA HILLS GU A WELL #: 1H RRCID -> 277506 COMPL. DATE 11/21/2014 TOTAL DEPTH 6810 PERF. 7361 - 11109

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4590 | X | 3904 | -0- | -686 | -0- | 75 | 1 | 3829 | 3 | N | -0- | | | | | 20 |
| 10 | 4495 | X | 4039 | -0- | -456 | -0- | 109 | 1 | 3930 | 3 | N | -0- | | | | | 20 |
| 11 | 4289 | X | 4289 | -0- | -0- | -0- | 37 | 1 | 4252 | 3 | N | -0- | | | | | 20 |
| 12 | 4185 | X | 2833 | -0- | -1352 | -0- | 50 | 1 | 2783 | 3 | N | -0- | | | | | 20 |
| 01 | 4584 | X | 4584 | -0- | -0- | -0- | 99 | 1 | 4485 | 3 | N | -0- | | | | | 20 |
| 02 | 4004 | X | NO RPT | -0- | -4004 | -0- | | | | | N | NO RPT | | | | | 20 |

SAN ROMAN 1508 WELL #: 29H RRCID -> 277518 COMPL. DATE 11/23/2014 TOTAL DEPTH 6792 PERF. 7113 - 11138

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | 62 | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | 10 | -0- | 10 | 72 | 10 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | 72 | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | | 19 | -0- | 19 | 91 | 19 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | 91 | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | 91 | | | | | Y | NO RPT | | | | | -0- |

HACHAR, N. D. HEIRS WELL #: 36H RRCID -> 277519 COMPL. DATE 11/28/2014 TOTAL DEPTH 6213 PERF. 6435 - 11677

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3960 | X | 3887 | -0- | -73 | -0- | 74 | 1 | 3813 | 3 | Y | -0- | | | | | 4 |
| 10 | 4309 | X | 3860 | -0- | -449 | -0- | 104 | 1 | 3756 | 3 | Y | -0- | | | | | 4 |
| 11 | 4170 | X | 3292 | -0- | -878 | -0- | 29 | 1 | 3263 | 3 | Y | -0- | | | | | 4 |
| 12 | 4309 | X | 1709 | -0- | -2600 | -0- | 30 | 1 | 1679 | 3 | Y | -0- | | | | | 4 |
| 01 | 4030 | X | 2893 | -0- | -1137 | -0- | 62 | 1 | 2831 | 3 | Y | -0- | 4 | 1 | | | -0- |
| 02 | 3640 | X | NO RPT | -0- | -3640 | -0- | | | | | Y | NO RPT | | | | | -0- |

HACHAR, N. D. HEIRS WELL #: 37H RRCID -> 277520 COMPL. DATE 11/29/2014 TOTAL DEPTH 6100 PERF. 6453 - 11835

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5610 | X | 5247 | -0- | -363 | -0- | 100 | 1 | 5147 | 3 | Y | -0- | | | | | 3 |
| 10 | 5797 | X | 5108 | -0- | -689 | -0- | 138 | 1 | 4970 | 3 | Y | -0- | | | | | 3 |
| 11 | 5220 | X | 4960 | -0- | -260 | -0- | 43 | 1 | 4917 | 3 | Y | -0- | | | | | 3 |
| 12 | 5115 | X | 4457 | -0- | -658 | -0- | 79 | 1 | 4378 | 3 | Y | -0- | | | | | 3 |
| 01 | 5425 | X | 4628 | -0- | -797 | -0- | 100 | 1 | 4528 | 3 | Y | -0- | 3 | 1 | | | -0- |
| 02 | 4900 | X | NO RPT | -0- | -4900 | -0- | | | | | Y | NO RPT | | | | | -0- |

OWEN (OLMOS) //CONT.// 67885 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978

LA MOCA GAS UNIT G WELL #: 33H RRCID -> 277521 COMPL. DATE 11/27/2014 TOTAL DEPTH 5826 PERF. 6132 - 10918

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5880 | X | 5525 | -0- | -355 | -0- | 106 | 1 | 5417 | 3 | Y | 2 | | | | | 30 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 5983 | X | 5525 | -0- | -458 | -0- | 149 | 1 | 5373 | 3 | Y | 3 | | | | | 33 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 5790 | X | 5319 | -0- | -471 | -0- | 46 | 1 | 5269 | 3 | Y | 4 | | | | | 37 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 5735 | X | 5111 | -0- | -624 | -0- | 90 | 1 | 5012 | 3 | Y | 8 | | | | | 45 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 01 | 5704 | X | 5107 | -0- | -597 | -0- | 110 | 1 | 4989 | 3 | Y | 7 | | | | | 52 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 02 | 5152 | X | NO RPT | -0- | -5152 | -0- | | | | | Y | NO RPT | | | | | 52 |

LA MOCA GAS UNIT I WELL #: 38H RRCID -> 277560 COMPL. DATE 12/10/2014 TOTAL DEPTH 6234 PERF. 6498 - 10810

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2849 | X | 2849 | -0- | -0- | -0- | 54 | 1 | 2795 | 3 | Y | -0- | | | | | 2 |
| 10 | 3007 | X | 2803 | -0- | -204 | -0- | 76 | 1 | 2727 | 3 | Y | -0- | | | | | 2 |
| 11 | 2910 | X | 2578 | -0- | -332 | -0- | 22 | 1 | 2556 | 3 | Y | -0- | | | | | 2 |
| 12 | 3007 | X | 2602 | -0- | -405 | -0- | 46 | 1 | 2556 | 3 | Y | -0- | | | | | 2 |
| 01 | 2976 | X | 2703 | -0- | -273 | -0- | 58 | 1 | 2645 | 3 | Y | -0- | | | | | 2 |
| 02 | 2660 | X | NO RPT | -0- | -2660 | -0- | | | | | Y | NO RPT | | | | | 2 |

HUISACHE CATTLE COMPANY A WELL #: 22H RRCID -> 277743 COMPL. DATE 12/26/2014 TOTAL DEPTH 6843 PERF. 6727 - 12005

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 9150 | X | 8688 | -0- | -462 | -0- | 166 | 1 | 8522 | 3 | N | -0- | | | | | 17 |
| 10 | 9455 | X | 9200 | -0- | -255 | -0- | 249 | 1 | 8951 | 3 | N | -0- | | | | | 17 |
| 11 | 8970 | X | 8259 | -0- | -711 | -0- | 72 | 1 | 8187 | 3 | N | -0- | | | | | 17 |
| 12 | 9176 | X | 8230 | -0- | -946 | -0- | 146 | 1 | 8084 | 3 | N | -0- | | | | | 17 |
| 01 | 9207 | X | 8057 | -0- | -1150 | -0- | 173 | 1 | 7884 | 3 | N | -0- | | | | | 17 |
| 02 | 8316 | X | NO RPT | -0- | -8316 | -0- | | | | | N | NO RPT | | | | | 17 |

HACHAR, N. D. HEIRS WELL #: 30H RRCID -> 277744 COMPL. DATE 12/06/2014 TOTAL DEPTH 6179 PERF. 6400 - 11092

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4440 | X | 3014 | -0- | -1426 | -0- | 58 | 1 | 2956 | 3 | Y | -0- | | | | | -0- |
| 10 | 4518 | X | 4518 | -0- | -0- | -0- | 122 | 1 | 4396 | 3 | Y | -0- | | | | | -0- |
| 11 | 4440 | X | 4155 | -0- | -285 | -0- | 36 | 1 | 4118 | 3 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 4588 | X | 3643 | -0- | -945 | -0- | 64 | 1 | 3577 | 3 | Y | 2 | | | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 4588 | X | 4431 | -0- | -157 | -0- | 95 | 1 | 4335 | 3 | Y | 1 | | | | | 4 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 4088 | X | NO RPT | -0- | -4088 | -0- | | | | | Y | NO RPT | | | | | 4 |

HACHAR, N. D. HEIRS WELL #: 31H RRCID -> 277745 COMPL. DATE 12/06/2014 TOTAL DEPTH 6207 PERF. 6453 - 11203

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 6180 | X | 4243 | -0- | -1937 | -0- | 81 | 1 | 4162 | 3 | Y | -0- | | | | | -0- |
| 10 | 6362 | X | 6362 | -0- | -0- | -0- | 172 | 1 | 6190 | 3 | Y | -0- | | | | | -0- |
| 11 | 6120 | X | 5045 | -0- | -1075 | -0- | 44 | 1 | 4999 | 3 | Y | 2 | | | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 6324 | X | 4460 | -0- | -1864 | -0- | 79 | 1 | 4375 | 3 | Y | 5 | | | | | 7 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 01 | 6355 | X | 5483 | -0- | -872 | -0- | 118 | 1 | 5363 | 3 | Y | 2 | | | | | 9 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 5740 | X | NO RPT | -0- | -5740 | -0- | | | | | Y | NO RPT | | | | | 9 |

OWEN (OLMOS) //CONT.// 67885 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978

HUISACHE STATE HACHAR GU B WELL #: 28H RRCID -> 277767 COMPL. DATE 12/09/2014 TOTAL DEPTH 6633 PERF. 6890 - 11863

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 8430 | X | 7888 | -0- | -542 | -0- | 151 | 1 | 7737 | 3 | N | -0- | | | | | -0- |
| 10 | 8215 | X | 5562 | -0- | -2653 | -0- | 150 | 1 | 5412 | 3 | N | -0- | | | | | -0- |
| 11 | 8405 | X | 8405 | -0- | -0- | -0- | 73 | 1 | 8332 | 3 | N | -0- | | | | | -0- |
| 12 | 8308 | X | 5667 | -0- | -2641 | -0- | 100 | 1 | 5567 | 3 | N | -0- | | | | | -0- |
| 01 | 8308 | X | 7408 | -0- | -900 | -0- | 159 | 1 | 7249 | 3 | N | -0- | | | | | -0- |
| 02 | 7840 | X | NO RPT | -0- | -7840 | -0- | | | | | N | NO RPT | | | | | -0- |

LA MOCA GAS UNIT K WELL #: 40H RRCID -> 277768 COMPL. DATE 12/10/2014 TOTAL DEPTH 6299 PERF. 6757 - 10922

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 6180 | X | 336 | -0- | -5844 | -0- | 6 | 1 | 330 | 3 | Y | -0- | | | | | 1 |
| 10 | 10715 | X | 10715 | -0- | -0- | -0- | 290 | 1 | 10425 | 3 | Y | -0- | | | | | 1 |
| 11 | 7341 | X | 7341 | -0- | -0- | -0- | 64 | 1 | 7277 | 3 | Y | -0- | | | | | 1 |
| 12 | 6735 | X | 6735 | -0- | -0- | -0- | 119 | 1 | 6616 | 3 | Y | -0- | | | | | 1 |
| 01 | 6386 | X | 6259 | -0- | -127 | -0- | 135 | 1 | 6124 | 3 | Y | -0- | | | | | 1 |
| 02 | 5768 | X | NO RPT | -0- | -5768 | -0- | | | | | Y | NO RPT | | | | | 1 |

HUISACHE STATE HACHAR GU A WELL #: 27H RRCID -> 277870 COMPL. DATE 12/09/2014 TOTAL DEPTH 6645 PERF. 6988 - 11656

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 6840 | X | 6514 | -0- | -326 | -0- | 125 | 1 | 6389 | 3 | N | -0- | | | | | -0- |
| 10 | 7327 | X | 7327 | -0- | -0- | -0- | 198 | 1 | 7129 | 3 | N | -0- | | | | | -0- |
| 11 | 6840 | X | 6492 | -0- | -348 | -0- | 56 | 1 | 6436 | 3 | N | -0- | | | | | -0- |
| 12 | 6882 | X | 6769 | -0- | -113 | -0- | 120 | 1 | 6649 | 3 | N | -0- | | | | | -0- |
| 01 | 7316 | X | 6116 | -0- | -1200 | -0- | 132 | 1 | 5984 | 3 | N | -0- | | | | | -0- |
| 02 | 6608 | X | NO RPT | -0- | -6608 | -0- | | | | | N | NO RPT | | | | | -0- |

STEWART STATE HACHAR GU B WELL #: 39H RRCID -> 277886 COMPL. DATE 12/20/2014 TOTAL DEPTH 6235 PERF. 6516 - 10833

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2790 | X | 333 | -0- | -2457 | -0- | 6 | 1 | 327 | 3 | Y | -0- | | | | | -0- |
| 10 | 1674 | X | 325 | -0- | -1349 | -0- | 9 | 1 | 316 | 3 | Y | -0- | | | | | -0- |
| 11 | 1277 | X | 1277 | -0- | -0- | -0- | 11 | 1 | 1266 | 3 | Y | -0- | | | | | -0- |
| 12 | 1085 | X | 101 | -0- | -984 | -0- | 2 | 1 | 99 | 3 | Y | -0- | | | | | -0- |
| 01 | 1085 | X | 348 | -0- | -737 | -0- | 7 | 1 | 341 | 3 | Y | -0- | | | | | -0- |
| 02 | 1204 | X | NO RPT | -0- | -1204 | -0- | | | | | Y | NO RPT | | | | | -0- |

HACHAR STEWART STATE GU A WELL #: 34H RRCID -> 277902 COMPL. DATE 12/20/2014 TOTAL DEPTH 6333 PERF. 6798 - 11609

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 6930 | X | 4620 | -0- | -2310 | -0- | 88<br>1 | 1<br>9 | 4531 | 3 | Y | 1 | | | | | 5 |
| 10 | 7068 | X | 5097 | -0- | -1971 | -0- | 138 | 1 | 4959 | 3 | Y | -0- | | | | | 5 |
| 11 | 6840 | X | 5680 | -0- | -1160 | -0- | 49 | 1 | 5631 | 3 | Y | -0- | | | | | 5 |
| 12 | 6851 | X | 4083 | -0- | -2768 | -0- | 72 | 1 | 4011 | 3 | Y | -0- | 5 | 1 | | | -0- |
| 01 | 6324 | X | 3362 | -0- | -2962 | -0- | 72 | 1 | 3290 | 3 | Y | -0- | | | | | -0- |
| 02 | 5292 | X | NO RPT | -0- | -5292 | -0- | | | | | Y | NO RPT | | | | | -0- |

STEWART STATE HACHAR GU A WELL #: 38H RRCID -> 278015 COMPL. DATE 12/19/2014 TOTAL DEPTH 6200 PERF. 6617 - 12045

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4770 | X | 4179 | -0- | -591 | -0- | 80 | 1 | 4099 | 3 | Y | -0- | | | | | 32 |
| 10 | 4371 | X | 4294 | -0- | -77 | -0- | 116 | 1 | 4178 | 3 | Y | -0- | | | | | 32 |
| 11 | 4230 | X | 4013 | -0- | -217 | -0- | 35 | 1 | 3978 | 3 | Y | -0- | | | | | 32 |
| 12 | 5052 | X | 5052 | -0- | -0- | -0- | 89 | 1 | 4963 | 3 | Y | -0- | | | | | 32 |
| 01 | 6583 | X | 6583 | -0- | -0- | -0- | 142 | 1 | 6441 | 3 | Y | -0- | 20 | 1 | | | 12 |
| 02 | 3892 | X | NO RPT | -0- | -3892 | -0- | | | | | Y | NO RPT | | | | | 12 |

OWEN (OLMOS) //CONT.// 67885 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
HACHAR, N. D. HEIRS WELL #: 32H RRCID -> 278016 COMPL. DATE 12/22/2014 TOTAL DEPTH 6218 PERF. 6691 - 11780

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5430 | X | 3958 | -0- | -1472 | -0- | 76 | 1 | 3882 | 3 | Y | -0- | | | | | -0- |
| 10 | 5611 | X | 3585 | -0- | -2026 | -0- | 97 | 1 | 3488 | 3 | Y | -0- | | | | | -0- |
| 11 | 5370 | X | 3124 | -0- | -2246 | -0- | 27 | 1 | 3097 | 3 | Y | -0- | | | | | -0- |
| 12 | 4278 | X | 1223 | -0- | -3055 | -0- | 22 | 1 | 1201 | 3 | Y | -0- | | | | | -0- |
| 01 | 4092 | X | 2052 | -0- | -2040 | -0- | 44 | 1 | 2008 | 3 | Y | -0- | | | | | -0- |
| 02 | 3696 | X | NO RPT | -0- | -3696 | -0- | | | | | Y | NO RPT | | | | | -0- |

HACHAR, N. D. HEIRS WELL #: 33H RRCID -> 278017 COMPL. DATE 12/22/2014 TOTAL DEPTH 6207 PERF. 6649 - 12197

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 7560 | X | 4627 | -0- | -2933 | -0- | 88 | 1 | 4539 | 3 | Y | -0- | | | | | -0- |
| 10 | 6572 | X | 4821 | -0- | -1751 | -0- | 130 | 1 | 4691 | 3 | Y | -0- | | | | | -0- |
| 11 | 6011 | X | 6011 | -0- | -0- | -0- | 52 | 1 | 5959 | 3 | Y | -0- | | | | | -0- |
| 12 | 6045 | X | 1816 | -0- | -4229 | -0- | 32 | 1 | 1784 | 3 | Y | -0- | | | | | -0- |
| 01 | 5363 | X | 19 | -0- | -5344 | -0- | 19 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 5600 | X | NO RPT | -0- | -5600 | -0- | | | | | Y | NO RPT | | | | | -0- |

STEWART STATE WELL #: 24H RRCID -> 278018 COMPL. DATE 12/23/2014 TOTAL DEPTH 5797 PERF. 6116 - 10677

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 6840 | X | 6328 | -0- | -512 | -0- | 121<br>4 | 1<br>9 | 6203 | 3 | Y | 4 | | | | | 10 |
| 10 | 6603 | X | 6334 | -0- | -269 | -0- | 171 | 1 | 6163 | 3 | Y | -0- | | | | | 10 |
| 11 | 6471 | X | 6471 | -0- | -0- | -0- | 56 | 1 | 6415 | 3 | Y | -0- | | | | | 10 |
| 12 | 6386 | X | 4365 | -0- | -2021 | -0- | 77 | 1 | 4288 | 3 | Y | -0- | | | | | 10 |
| 01 | 6541 | X | 4823 | -0- | -1718 | -0- | 104 | 1 | 4719 | 3 | Y | -0- | 10 | 1 | | | -0- |
| 02 | 6048 | X | NO RPT | -0- | -6048 | -0- | | | | | Y | NO RPT | | | | | -0- |

HACHAR STEWART STATE GU B WELL #: 35H RRCID -> 278058 COMPL. DATE 12/20/2014 TOTAL DEPTH 6344 PERF. 6764 - 11604

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 7350 | X | 6576 | -0- | -774 | -0- | 126<br>1 | 1<br>9 | 6449 | 3 | Y | 1 | | | | | 5 |
| 10 | 7409 | X | 6694 | -0- | -715 | -0- | 181 | 1 | 6513 | 3 | Y | -0- | | | | | 5 |
| 11 | 6870 | X | 6417 | -0- | -453 | -0- | 56 | 1 | 6361 | 3 | Y | -0- | | | | | 5 |
| 12 | 6758 | X | 5759 | -0- | -999 | -0- | 102 | 1 | 5657 | 3 | Y | -0- | 5 | 1 | | | -0- |
| 01 | 6789 | X | 5236 | -0- | -1553 | -0- | 113 | 1 | 5123 | 3 | Y | -0- | | | | | -0- |
| 02 | 6132 | X | NO RPT | -0- | -6132 | -0- | | | | | Y | NO RPT | | | | | -0- |

LA MOCA GAS UNIT I WELL #: 37H RRCID -> 278114 COMPL. DATE 12/21/2014 TOTAL DEPTH 6087 PERF. 6554 - 10785

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 6390 | X | 5961 | -0- | -429 | -0- | 114 | 1 | 5847 | 3 | Y | -0- | | | | | 2 |
| 10 | 6665 | X | 4038 | -0- | -2627 | -0- | 109 | 1 | 3929 | 3 | Y | -0- | | | | | 2 |
| 11 | 6450 | X | 1099 | -0- | -5351 | -0- | 10 | 1 | 1089 | 3 | Y | -0- | | | | | 2 |
| 12 | 6665 | X | 5261 | -0- | -1404 | -0- | 93 | 1 | 5168 | 3 | Y | -0- | | | | | 2 |
| 01 | 6324 | X | 5284 | -0- | -1040 | -0- | 114 | 1 | 5170 | 3 | Y | -0- | | | | | 2 |
| 02 | 5572 | X | NO RPT | -0- | -5572 | -0- | | | | | Y | NO RPT | | | | | 2 |

STEWART STATE WELL #: 16H RRCID -> 278204 COMPL. DATE 12/26/2014 TOTAL DEPTH 5975 PERF. 6274 - 10836

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 8696 | X | 8696 | -0- | -0- | -0- | 166 | 1 | 8530 | 3 | N | -0- | | | | | 13 |
| 10 | 8658 | X | 8658 | -0- | -0- | -0- | 234 | 1 | 8424 | 3 | N | -0- | | | | | 13 |
| 11 | 8637 | X | 8637 | -0- | -0- | -0- | 75 | 1 | 8562 | 3 | N | -0- | | | | | 13 |
| 12 | 8742 | X | 7044 | -0- | -1698 | -0- | 125 | 1 | 6919 | 3 | N | -0- | | | | | 13 |
| 01 | 8990 | X | 7872 | -0- | -1118 | -0- | 169 | 1 | 7703 | 3 | N | -0- | | | | | 13 |
| 02 | 8120 | X | NO RPT | -0- | -8120 | -0- | | | | | N | NO RPT | | | | | 13 |

OWEN (OLMOS) //CONT.// 67885 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
RYAN WELL #: 2H RRCID -> 278736 COMPL. DATE 03/22/2015 TOTAL DEPTH 5347 PERF. 5629 - 9860

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4830 | X | 3986 | -0- | -844 | -0- | 76 | 1 | 3910 | 3 | Y | -0- | | | | | 25 |
| 10 | 4960 | X | 4313 | -0- | -647 | -0- | 117 | 1 | 4196 | 3 | Y | -0- | | | | | 25 |
| 11 | 4650 | X | 4354 | -0- | -296 | -0- | 38 | 1 | 4308 | 3 | Y | 7 | | | | | 32 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 12 | 4805 | X | 3961 | -0- | -844 | -0- | 70 | 1 | 3891 | 3 | Y | -0- | | | | | 32 |
| 01 | 4495 | X | 4201 | -0- | -294 | -0- | 90 | 1 | 4102 | 3 | Y | 8 | 14 | 1 | | | 26 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 02 | 4060 | X | NO RPT | -0- | -4060 | -0- | | | | | Y | NO RPT | | | | | 26 |

HACHAR, N. D. HEIRS WELL #: 40H RRCID -> 279103 COMPL. DATE 12/23/2018 TOTAL DEPTH 6291 PERF. 7140 - 12235

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 13470 | X | 10769 | -0- | -2701 | -0- | 206 | 1 | 10563 | 3 | Y | -0- | | | | | 16 |
| 10 | 13485 | X | 11215 | -0- | -2270 | -0- | 303 | 1 | 10912 | 3 | Y | -0- | | | | | 16 |
| 11 | 11910 | X | 11046 | -0- | -864 | -0- | 96 | 1 | 10950 | 3 | Y | -0- | | | | | 16 |
| 12 | 12307 | X | 10526 | -0- | -1781 | -0- | 186 | 1 | 10340 | 3 | Y | -0- | | | | | 16 |
| 01 | 12152 | X | 9586 | -0- | -2566 | -0- | 206 | 1 | 9380 | 3 | Y | -0- | 16 | 1 | | | -0- |
| 02 | 10304 | X | NO RPT | -0- | -10304 | -0- | | | | | Y | NO RPT | | | | | -0- |

HACHAR, N. D. HEIRS WELL #: 41H RRCID -> 279104 COMPL. DATE 12/23/2018 TOTAL DEPTH 6304 PERF. 7175 - 12277

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 17460 | X | 15074 | -0- | -2386 | -0- | 288 | 1 | 14786 | 3 | Y | -0- | | | | | 27 |
| 10 | 17608 | X | 14886 | -0- | -2722 | -0- | 403 | 1 | 14482 | 3 | Y | 1 | | | | | 28 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 16620 | X | 14222 | -0- | -2398 | -0- | 123 | 1 | 14099 | 3 | Y | -0- | | | | | 28 |
| 12 | 16678 | X | 12874 | -0- | -3804 | -0- | 228 | 1 | 12646 | 3 | Y | -0- | | | | | 28 |
| 01 | 16120 | X | 14708 | -0- | -1412 | -0- | 316 | 1 | 14392 | 3 | Y | -0- | 28 | 1 | | | -0- |
| 02 | 14056 | X | NO RPT | -0- | -14056 | -0- | | | | | Y | NO RPT | | | | | -0- |

SAN ROMAN 'A' WELL #: 27H RRCID -> 279109 COMPL. DATE 01/26/2016 TOTAL DEPTH 5989 PERF. 5865 - 11571

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5700 | X | 5418 | -0- | -282 | -0- | 104 | 1 | 5314 | 3 | Y | -0- | | | | | 4 |
| 10 | 5673 | X | 5673 | -0- | -0- | -0- | 153 | 1 | 5520 | 3 | Y | -0- | | | | | 4 |
| 11 | 5412 | X | 5412 | -0- | -0- | -0- | 47 | 1 | 5351 | 3 | Y | 13 | | | | | 17 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 12 | 6345 | X | 6345 | -0- | -0- | -0- | 112 | 1 | 6233 | 3 | Y | -0- | | | | | 17 |
| 01 | 7059 | X | 7059 | -0- | -0- | -0- | 151 | 1 | 6880 | 3 | Y | 25 | 30 | 1 | | | 12 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 02 | 5124 | X | NO RPT | -0- | -5124 | -0- | | | | | Y | NO RPT | | | | | 12 |

SAN ROMAN 'A' WELL #: 28H RRCID -> 279110 COMPL. DATE 01/25/2016 TOTAL DEPTH 5970 PERF. 6245 - 11442

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 6840 | X | 6400 | -0- | -440 | -0- | 122 | 1 | 6278 | 3 | N | -0- | | | | | 2 |
| 10 | 7068 | X | 3338 | -0- | -3730 | -0- | 90 | 1 | 3248 | 3 | N | -0- | | | | | 2 |
| 11 | 6750 | X | 841 | -0- | -5909 | -0- | 7 | 1 | 834 | 3 | N | -0- | | | | | 2 |
| 12 | 6541 | X | 3152 | -0- | -3389 | -0- | 56 | 1 | 3096 | 3 | N | -0- | | | | | 2 |
| 01 | 6603 | X | 5737 | -0- | -866 | -0- | 123 | 1 | 5597 | 3 | N | 15 | 13 | 1 | | | 4 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 02 | 5964 | X | NO RPT | -0- | -5964 | -0- | | | | | N | NO RPT | | | | | 4 |

SAN ROMAN 'A' WELL #: 30H RRCID -> 279111 COMPL. DATE 01/27/2016 TOTAL DEPTH 5953 PERF. 6155 - 11128

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 6210 | X | 5814 | -0- | -396 | -0- | 111 | 1 | 5703 | 3 | Y | -0- | | | | | -0- |
| 10 | 6293 | X | 5450 | -0- | -843 | -0- | 147 | 1 | 5303 | 3 | Y | -0- | | | | | -0- |
| 11 | 6060 | X | 5083 | -0- | -977 | -0- | 44 | 1 | 5039 | 3 | Y | -0- | | | | | -0- |
| 12 | 6231 | X | 3789 | -0- | -2442 | -0- | 67 | 1 | 3722 | 3 | Y | -0- | | | | | -0- |
| 01 | 6200 | X | 2313 | -0- | -3887 | -0- | 50 | 1 | 2263 | 3 | Y | -0- | | | | | -0- |
| 02 | 5432 | X | NO RPT | -0- | -5432 | -0- | | | | | Y | NO RPT | | | | | -0- |

OWEN (OLMOS) //CONT.// 67885 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
SANTA ELENA WELL #: 10H RRCID -> 279112 COMPL. DATE 08/12/2017 TOTAL DEPTH 6286 PERF. 6622 - 11184

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 10170 | X | 9336 | -0- | -834 | -0- | 179 | 1 | 9157 | 3 | Y | -0- | | | -0- |
| 10 | 10416 | X | 9583 | -0- | -833 | -0- | 259 | 1 | 9324 | 3 | Y | -0- | | | -0- |
| 11 | 10020 | X | 9007 | -0- | -1013 | -0- | 78 | 1 | 8929 | 3 | Y | -0- | | | -0- |
| 12 | 10013 | X | 9839 | -0- | -174 | -0- | 174 | 1 | 9665 | 3 | Y | -0- | | | -0- |
| 01 | 9951 | X | 9701 | -0- | -250 | -0- | 209 | 1 | 9492 | 3 | Y | -0- | | | -0- |
| 02 | 8708 | X | NO RPT | -0- | -8708 | -0- | | | | | Y | NO RPT | | | -0- |

SANTA ELENA WELL #: 11H RRCID -> 279113 COMPL. DATE 08/11/2017 TOTAL DEPTH 6291 PERF. 6566 - 11127

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 7140 | X | 5866 | -0- | -1274 | -0- | 112 | 1 | 5754 | 3 | Y | -0- | | | -0- |
| 10 | 6665 | X | 6061 | -0- | -604 | -0- | 164 | 1 | 5897 | 3 | Y | -0- | | | -0- |
| 11 | 6240 | X | 6011 | -0- | -229 | -0- | 52 | 1 | 5959 | 3 | Y | -0- | | | -0- |
| 12 | 6231 | X | 5925 | -0- | -306 | -0- | 105 | 1 | 5820 | 3 | Y | -0- | | | -0- |
| 01 | 6138 | X | 6012 | -0- | -126 | -0- | 129 | 1 | 5883 | 3 | Y | -0- | | | -0- |
| 02 | 5600 | X | NO RPT | -0- | -5600 | -0- | | | | | Y | NO RPT | | | -0- |

SANTA ELENA WELL #: 12H RRCID -> 279231 COMPL. DATE 08/11/2017 TOTAL DEPTH 6253 PERF. 6709 - 11062

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 6930 | X | 6376 | -0- | -554 | -0- | 122 | 1 | 6254 | 3 | Y | -0- | | | -0- |
| 10 | 7006 | X | 6558 | -0- | -448 | -0- | 177 | 1 | 6381 | 3 | Y | -0- | | | -0- |
| 11 | 6780 | X | 6009 | -0- | -771 | -0- | 52 | 1 | 5957 | 3 | Y | -0- | | | -0- |
| 12 | 6851 | X | 6302 | -0- | -549 | -0- | 112 | 1 | 6190 | 3 | Y | -0- | | | -0- |
| 01 | 6758 | X | 6126 | -0- | -632 | -0- | 132 | 1 | 5994 | 3 | Y | -0- | | | -0- |
| 02 | 5964 | X | NO RPT | -0- | -5964 | -0- | | | | | Y | NO RPT | | | -0- |

SANTA ELENA WELL #: 13H RRCID -> 279258 COMPL. DATE 07/25/2017 TOTAL DEPTH 6121 PERF. 6396 - 10602

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 6930 | X | 6225 | -0- | -705 | -0- | 119 | 1 | 6106 | 3 | Y | -0- | | | -0- |
| 10 | 6836 | X | 6836 | -0- | -0- | -0- | 185 | 1 | 6651 | 3 | Y | -0- | | | -0- |
| 11 | 6540 | X | 6347 | -0- | -193 | -0- | 55 | 1 | 6292 | 3 | Y | -0- | | | -0- |
| 12 | 7121 | X | 7121 | -0- | -0- | -0- | 126 | 1 | 6995 | 3 | Y | -0- | | | -0- |
| 01 | 7085 | X | 7085 | -0- | -0- | -0- | 152 | 1 | 6933 | 3 | Y | -0- | | | -0- |
| 02 | 6188 | X | NO RPT | -0- | -6188 | -0- | | | | | Y | NO RPT | | | -0- |

SAN ROMAN 'A' WELL #: 31H RRCID -> 279987 COMPL. DATE 01/29/2016 TOTAL DEPTH 6088 PERF. 6616 - 12374

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 9125 | X | 9125 | -0- | -0- | -0- | 174 | 1 | 8951 | 3 | Y | -0- | | | -0- |
| 10 | 9021 | X | 5558 | -0- | -3463 | -0- | 150 | 1 | 5408 | 3 | Y | -0- | | | -0- |
| 11 | 10020 | X | 4473 | -0- | -5547 | -0- | 39 | 1 | 4434 | 3 | Y | -0- | | | -0- |
| 12 | 10354 | X | 5180 | -0- | -5174 | -0- | 91 | 1 | 5056 | 3 | Y | 30 | | | 30 |
| | | | | | | | 33 | 9 | | | | | | | |
| 01 | 10354 | X | 5468 | -0- | -4886 | -0- | 118 | 1 | 5350 | 3 | Y | -0- | | | 30 |
| 02 | 8512 | X | NO RPT | -0- | -8512 | -0- | | | | | Y | NO RPT | | | 30 |

SANTA ELENA WELL #: 18H RRCID -> 280144 COMPL. DATE 07/27/2017 TOTAL DEPTH 6194 PERF. 6413 - 10972

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 9360 | X | 7161 | -0- | -2199 | -0- | 137 | 1 | 7024 | 3 | Y | -0- | | | -0- |
| 10 | 9672 | X | 7832 | -0- | -1840 | -0- | 212 | 1 | 7620 | 3 | Y | -0- | | | -0- |
| 11 | 9090 | X | 8010 | -0- | -1080 | -0- | 69 | 1 | 7941 | 3 | Y | -0- | | | -0- |
| 12 | 7812 | X | 7550 | -0- | -262 | -0- | 134 | 1 | 7416 | 3 | Y | -0- | | | -0- |
| 01 | 7843 | X | 5615 | -0- | -2228 | -0- | 121 | 1 | 5494 | 3 | Y | -0- | | | -0- |
| 02 | 7476 | X | NO RPT | -0- | -7476 | -0- | | | | | Y | NO RPT | | | -0- |

OWEN (OLMOS) //CONT.// 67885 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
SANTA ELENA WELL #: 14H RRCID -> 280443 COMPL. DATE 02/06/2016 TOTAL DEPTH 5955 PERF. 6334 - 14346

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 8070 | X | 7316 | -0- | -754 | -0- | 140 | 1 | 7176 | 3 | Y | -0- | | | | | -0- |
| 10 | 6045 | X | 4806 | -0- | -1239 | -0- | 130 | 1 | 4676 | 3 | Y | -0- | | | | | -0- |
| 11 | 7350 | X | 885 | -0- | -6465 | -0- | 8 | 1 | 877 | 3 | Y | -0- | | | | | -0- |
| 12 | 7595 | X | 2162 | -0- | -5433 | -0- | 38 | 1 | 2124 | 3 | Y | -0- | | | | | -0- |
| 01 | 7595 | X | 3327 | -0- | -4268 | -0- | 72 | 1 | 3255 | 3 | Y | -0- | | | | | -0- |
| 02 | 6832 | X | NO RPT | -0- | -6832 | -0- | | | | | Y | NO RPT | | | | | -0- |

COLEMAN HEIRS 503 WELL #: 1 RRCID -> 280615 COMPL. DATE 10/31/2007 TOTAL DEPTH 8112 PERF. 7579 - 7599

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

COLEMAN HEIRS 507 A WELL #: 1 RRCID -> 280616 COMPL. DATE 10/16/2008 TOTAL DEPTH 8004 PERF. 7630 - 7660

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 210 | N | 193 | -0- | -17 | -0- | 32 | 1 | 154 | 3 | N | 6 | 58 | 1 | | | 28 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 10 | 217 | N | 185 | -0- | -32 | -0- | 29 | 1 | 145 | 3 | N | 10 | | | | | 38 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 11 | 213 | N | 213 | -0- | -0- | -0- | 31 | 1 | 178 | 3 | N | 4 | | | | | 42 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 196 | N | 196 | -0- | -0- | -0- | 40 | 1 | 156 | 3 | N | -0- | | | | | 42 |
| 01 | 186 | N | 180 | -0- | -6 | -0- | 33 | 1 | 125 | 3 | N | 20 | 28 | 1 | | | 34 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 02 | 196 | N | NO RPT | -0- | -196 | -0- | | | | | N | NO RPT | | | | | 34 |

SANTA ELENA WELL #: 20H RRCID -> 281858 COMPL. DATE 11/30/2016 TOTAL DEPTH 5954 PERF. 8511 - 16131

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14550 | X | 14260 | -0- | -290 | -0- | 273 | 1 | 13987 | 3 | N | -0- | | | | | -0- |
| 10 | 15004 | X | 14797 | -0- | -207 | -0- | 400 | 1 | 14397 | 3 | N | -0- | | | | | -0- |
| 11 | 14430 | X | 13942 | -0- | -488 | -0- | 121 | 1 | 13821 | 3 | N | -0- | | | | | -0- |
| 12 | 15740 | X | 15740 | -0- | -0- | -0- | 279 | 1 | 15461 | 3 | N | -0- | | | | | -0- |
| 01 | 15559 | X | 15559 | -0- | -0- | -0- | 335 | 1 | 15222 | 3 | N | 2 | | | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 13356 | X | NO RPT | -0- | -13356 | -0- | | | | | N | NO RPT | | | | | 2 |

SANTA ELENA WELL #: 19H RRCID -> 282309 COMPL. DATE 07/23/2017 TOTAL DEPTH 6058 PERF. 6175 - 12777

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 16620 | X | 14791 | -0- | -1829 | -0- | 283 | 1 | 14508 | 3 | N | -0- | | | | | -0- |
| 10 | 17143 | X | 13357 | -0- | -3786 | -0- | 361 | 1 | 12996 | 3 | N | -0- | | | | | -0- |
| 11 | 15990 | X | 12300 | -0- | -3690 | -0- | 107 | 1 | 12193 | 3 | N | -0- | | | | | -0- |
| 12 | 15655 | X | 14146 | -0- | -1509 | -0- | 250 | 1 | 13896 | 3 | N | -0- | | | | | -0- |
| 01 | 18092 | X | 18092 | -0- | -0- | -0- | 389 | 1 | 17697 | 3 | N | 5 | | | | | 5 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 13804 | X | NO RPT | -0- | -13804 | -0- | | | | | N | NO RPT | | | | | 5 |

OWEN (OLMOS) //CONT.// 67885 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
SAN ROMAN 1508 WELL #: 44H RRCID -> 285071 COMPL. DATE 07/02/2018 TOTAL DEPTH 6248 PERF. 6443 - 11385

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14790 | X | 13314 | -0- | -1476 | -0- | 255 | 1 | 13059 | 3 | Y | -0- | | | | | -0- |
| 10 | 15221 | X | 13690 | -0- | -1531 | -0- | 370 | 1 | 13320 | 3 | Y | -0- | | | | | -0- |
| 11 | 14220 | X | 8559 | -0- | -5661 | -0- | 74 | 1 | 8485 | 3 | Y | -0- | | | | | -0- |
| 12 | 16880 | X | 16880 | -0- | -0- | -0- | 299 | 1 | 16581 | 3 | Y | -0- | | | | | -0- |
| 01 | 13764 | X | 13057 | -0- | -707 | -0- | 281 | 1 | 12773 | 3 | Y | 3 | | | | | 3 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 12432 | X | NO RPT | -0- | -12432 | -0- | | | | | Y | NO RPT | | | | | 3 |

SAN ROMAN 1508 WELL #: 45H RRCID -> 285299 COMPL. DATE 07/02/2018 TOTAL DEPTH 6569 PERF. 6556 - 11701

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3660 | X | 2998 | -0- | -662 | -0- | 56 | 1 | 2877 | 3 | Y | 59 | | | | | 62 |
| | | | | | | | 65 | 9 | | | | | | | | | |
| 10 | 3720 | X | 3130 | -0- | -590 | -0- | 84 | 1 | 3005 | 3 | Y | 37 | 68 | 1 | | | 31 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 11 | 3330 | X | 2994 | -0- | -336 | -0- | 26 | 1 | 2947 | 3 | Y | 19 | | | | | 50 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 12 | 3379 | X | 3146 | -0- | -233 | -0- | 55 | 1 | 3060 | 3 | Y | 28 | | | | | 78 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 01 | 3131 | X | 3069 | -0- | -62 | -0- | 66 | 1 | 2982 | 3 | Y | 19 | 69 | 1 | | | 28 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 02 | 2828 | X | NO RPT | -0- | -2828 | -0- | | | | | Y | NO RPT | | | | | 28 |

SAN ROMAN 1508 WELL #: 46H RRCID -> 285300 COMPL. DATE 07/01/2018 TOTAL DEPTH 6512 PERF. 6585 - 11713

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | | 33 | -0- | 33 | 33 | 1 | 1 | 32 | 3 | Y | -0- | | | | | -0- |
| 11 | 0 | | 24 | -0- | 24 | 57 | 24 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | 57 | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | | 34 | -0- | 34 | 91 | 1 | 1 | 33 | 3 | Y | -0- | | | | | -0- |
| 02 | 28 | N | NO RPT | -0- | -28 | 63 | | | | | Y | NO RPT | | | | | -0- |

ROSA V. DE BENAVIDES 1450 WELL #: 15H RRCID -> 285343 COMPL. DATE 07/23/2018 TOTAL DEPTH 5135 PERF. 5292 - 10236

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4470 | X | 3879 | -0- | -591 | -0- | 166 | 1 | 3651 | 3 | N | 56 | | | | | 70 |
| | | | | | | | 62 | 9 | | | | | | | | | |
| 10 | 4340 | X | 3923 | -0- | -417 | -0- | 69 | 1 | 3795 | 3 | N | 54 | 66 | 1 | | | 58 |
| | | | | | | | 59 | 9 | | | | | | | | | |
| 11 | 4094 | X | 4094 | -0- | -0- | -0- | 67 | 1 | 3953 | 3 | N | 67 | 45 | 1 | | | 80 |
| | | | | | | | 74 | 9 | | | | | | | | | |
| 12 | 4306 | X | 4306 | -0- | -0- | -0- | 63 | 1 | 4157 | 3 | N | 78 | 88 | 1 | | | 70 |
| | | | | | | | 86 | 9 | | | | | | | | | |
| 01 | 4068 | X | 4068 | -0- | -0- | -0- | 71 | 1 | 3978 | 3 | N | 17 | | | | | 87 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 02 | 3808 | X | NO RPT | -0- | -3808 | -0- | | | | | N | NO RPT | | | | | 87 |

BFMT EAST WELL #: 47H RRCID -> 285506 COMPL. DATE 10/16/2018 TOTAL DEPTH 6044 PERF. 5634 - 11567

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 18210 | X | 16793 | -0- | -1417 | -0- | 321 | 1 | 16472 | 3 | Y | -0- | | | | | 6 |
| 10 | 18445 | X | 17108 | -0- | -1337 | -0- | 463 | 1 | 16642 | 3 | Y | 3 | | | | | 9 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 17490 | X | 16288 | -0- | -1202 | -0- | 141 | 1 | 16147 | 3 | Y | -0- | | | | | 9 |
| 12 | 18042 | X | 15785 | -0- | -2257 | -0- | 279 | 1 | 15495 | 3 | Y | 10 | 19 | 1 | | | -0- |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 01 | 0 | | 15480 | -0- | 15480 | 15480 | 331 | 1 | 15038 | 3 | Y | 101 | 75 | 1 | | | 26 |
| | | | | | | | 111 | 9 | | | | | | | | | |
| 02 | 15680 | X | NO RPT | -0- | -15680 | -0- | | | | | Y | NO RPT | | | | | 26 |

OWEN (OLMOS) //CONT.// 67885 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
BFMT EAST WELL #: 43H RRCID -> 285774 COMPL. DATE 10/13/2018 TOTAL DEPTH 5927 PERF. 6350 - 11693

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14700 | X | 13537 | -0- | -1163 | -0- | 259 | 1 | 13278 | 3 | Y | -0- | | | | | -0- |
| 10 | 14942 | X | 13700 | -0- | -1242 | -0- | 371 | 1 | 13327 | 3 | Y | 2 | | | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 14220 | X | 13053 | -0- | -1167 | -0- | 113 | 1 | 12940 | 3 | Y | -0- | | | | | 2 |
| 12 | 14539 | X | 12305 | -0- | -2234 | -0- | 218 | 1 | 12087 | 3 | Y | -0- | 2 | 1 | | | -0- |
| 01 | 14229 | X | 12265 | -0- | -1964 | -0- | 264 | 1 | 12001 | 3 | Y | -0- | | | | | -0- |
| 02 | 12628 | X | NO RPT | -0- | -12628 | -0- | | | | | Y | NO RPT | | | | | -0- |

BFMT EAST WELL #: 45H RRCID -> 286035 COMPL. DATE 08/20/2018 TOTAL DEPTH 5682 PERF. 5841 - 10642

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2430 | X | 761 | -0- | -1669 | -0- | 15 | 1 | 746 | 3 | Y | -0- | | | | | 30 |
| 10 | 2511 | X | 1090 | -0- | -1421 | -0- | 29 | 1 | 1060 | 3 | Y | 1 | | | | | 31 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 2430 | X | 643 | -0- | -1787 | -0- | 6 | 1 | 637 | 3 | Y | -0- | | | | | 31 |
| 12 | 1581 | X | 227 | -0- | -1354 | -0- | 4 | 1 | 221 | 3 | Y | 2 | 33 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 1085 | X | 1063 | -0- | -22 | -0- | 22 | 1 | 1022 | 3 | Y | 17 | 13 | 1 | | | 4 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 02 | 980 | X | NO RPT | -0- | -980 | -0- | | | | | Y | NO RPT | | | | | 4 |

BFMT EAST WELL #: 46H RRCID -> 286036 COMPL. DATE 08/19/2018 TOTAL DEPTH 5758 PERF. 5934 - 11827

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 13336 | X | 13336 | -0- | -0- | -0- | 255 | 1 | 13081 | 3 | Y | -0- | | | | | -0- |
| 10 | 13173 | X | 13173 | -0- | -0- | -0- | 356 | 1 | 12817 | 3 | Y | -0- | | | | | -0- |
| 11 | 12357 | X | 12357 | -0- | -0- | -0- | 107 | 1 | 12250 | 3 | Y | -0- | | | | | -0- |
| 12 | 12152 | X | 11448 | -0- | -704 | -0- | 203 | 1 | 11245 | 3 | Y | -0- | | | | | -0- |
| 01 | 13795 | X | 11111 | -0- | -2684 | -0- | 239 | 1 | 10872 | 3 | Y | -0- | | | | | -0- |
| 02 | 12460 | X | NO RPT | -0- | -12460 | -0- | | | | | Y | NO RPT | | | | | -0- |

BFMT EAST WELL #: 44H RRCID -> 286113 COMPL. DATE 08/22/2018 TOTAL DEPTH 5636 PERF. 5983 - 10244

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 11430 | X | 10893 | -0- | -537 | -0- | 208 | 1 | 10685 | 3 | Y | -0- | | | | | 22 |
| 10 | 13916 | X | 13916 | -0- | -0- | -0- | 376 | 1 | 13539 | 3 | Y | 1 | | | | | 23 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 12084 | X | 12084 | -0- | -0- | -0- | 105 | 1 | 11979 | 3 | Y | -0- | | | | | 23 |
| 12 | 11343 | X | 11343 | -0- | -0- | -0- | 201 | 1 | 11138 | 3 | Y | 4 | 27 | 1 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 01 | 13919 | X | 11012 | -0- | -2907 | -0- | 236 | 1 | 10750 | 3 | Y | 24 | 18 | 1 | | | 6 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 02 | 12572 | X | NO RPT | -0- | -12572 | -0- | | | | | Y | NO RPT | | | | | 6 |

ROSA V. DE BENAVIDES 1450 WELL #: 16H RRCID -> 286468 COMPL. DATE 09/02/2021 TOTAL DEPTH 5171 PERF. 5778 - 12066

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 32730 | X | 23314 | -0- | -9416 | -0- | 446 | 1 | 22868 | 3 | N | -0- | | | | | 12 |
| 10 | 31248 | X | 22910 | -0- | -8338 | -0- | 620 | 1 | 22289 | 3 | N | 1 | 11 | 1 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 28080 | X | 21249 | -0- | -6831 | -0- | 184 | 1 | 21065 | 3 | N | -0- | | | | | 2 |
| 12 | 27063 | X | 20655 | -0- | -6408 | -0- | 366 | 1 | 20289 | 3 | N | -0- | 2 | 1 | | | -0- |
| 01 | 25451 | X | 19432 | -0- | -6019 | -0- | 418 | 1 | 19014 | 3 | N | -0- | | | | | -0- |
| 02 | 21756 | X | NO RPT | -0- | -21756 | -0- | | | | | N | NO RPT | | | | | -0- |

OWEN (OLMOS) //CONT.// 67885 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
BFMT EAST WELL #: 33H RRCID -> 287722 COMPL. DATE 10/10/2018 TOTAL DEPTH 5605 PERF. 6118 - 10739

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 18690 | X | 17074 | -0- | -1616 | -0- | 326 | 1 | 16748 | 3 | Y | -0- | | | | | 6 |
| 10 | 18941 | X | 17364 | -0- | -1577 | -0- | 470 | 1 | 16891 | 3 | Y | 3 | | | | | 9 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 17970 | X | 14682 | -0- | -3288 | -0- | 127 | 1 | 14555 | 3 | Y | -0- | | | | | 9 |
| 12 | 18135 | X | 15992 | -0- | -2143 | -0- | 283 | 1 | 15698 | 3 | Y | 10 | 19 | 1 | | | -0- |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 01 | 17856 | X | 17045 | -0- | -811 | -0- | 364 | 1 | 16581 | 3 | Y | 91 | 67 | 1 | | | 24 |
| | | | | | | | 100 | 9 | | | | | | | | | |
| 02 | 15932 | X | NO RPT | -0- | -15932 | -0- | | | | | Y | NO RPT | | | | | 24 |

BFMT EAST WELL #: 50H RRCID -> 288052 COMPL. DATE 05/21/2019 TOTAL DEPTH 5837 PERF. 6525 - 12001

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 18000 | X | 15713 | -0- | -2287 | -0- | 300 | 1 | 15413 | 3 | Y | -0- | | | | | 11 |
| 10 | 18166 | X | 16614 | -0- | -1552 | -0- | 449 | 1 | 16165 | 3 | Y | -0- | | | | | 11 |
| 11 | 17130 | X | 16052 | -0- | -1078 | -0- | 139 | 1 | 15912 | 3 | Y | 1 | | | | | 12 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 17174 | X | 16108 | -0- | -1066 | -0- | 285 | 1 | 15823 | 3 | Y | -0- | 12 | 1 | | | -0- |
| 01 | 16616 | X | 15776 | -0- | -840 | -0- | 339 | 1 | 15437 | 3 | Y | -0- | | | | | -0- |
| 02 | 15008 | X | NO RPT | -0- | -15008 | -0- | | | | | Y | NO RPT | | | | | -0- |

BFMT EAST WELL #: 51H RRCID -> 288053 COMPL. DATE 05/21/2019 TOTAL DEPTH 6205 PERF. 6416 - 11197

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14340 | X | 13148 | -0- | -1192 | -0- | 251 | 1 | 12897 | 3 | N | -0- | | | | | 12 |
| 10 | 14570 | X | 13349 | -0- | -1221 | -0- | 361 | 1 | 12988 | 3 | N | -0- | | | | | 12 |
| 11 | 13830 | X | 12725 | -0- | -1105 | -0- | 110 | 1 | 12615 | 3 | N | -0- | | | | | 12 |
| 12 | 14105 | X | 12404 | -0- | -1701 | -0- | 220 | 1 | 12184 | 3 | N | -0- | 12 | 1 | | | -0- |
| 01 | 13857 | X | 12024 | -0- | -1833 | -0- | 259 | 1 | 11765 | 3 | N | -0- | | | | | -0- |
| 02 | 12264 | X | NO RPT | -0- | -12264 | -0- | | | | | N | NO RPT | | | | | -0- |

BFMT EAST WELL #: 49H RRCID -> 288483 COMPL. DATE 05/26/2019 TOTAL DEPTH 6182 PERF. 5790 - 11663

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 17430 | X | 15750 | -0- | -1680 | -0- | 301 | 1 | 15449 | 3 | Y | -0- | | | | | -0- |
| 10 | 17639 | X | 16096 | -0- | -1543 | -0- | 435 | 1 | 15661 | 3 | Y | -0- | | | | | -0- |
| 11 | 16710 | X | 15192 | -0- | -1518 | -0- | 132 | 1 | 15060 | 3 | Y | -0- | | | | | -0- |
| 12 | 16926 | X | 14892 | -0- | -2034 | -0- | 264 | 1 | 14628 | 3 | Y | -0- | | | | | -0- |
| 01 | 16585 | X | 14665 | -0- | -1920 | -0- | 315 | 1 | 14350 | 3 | Y | -0- | | | | | -0- |
| 02 | 14700 | X | NO RPT | -0- | -14700 | -0- | | | | | Y | NO RPT | | | | | -0- |

BFMT EAST WELL #: 48H RRCID -> 288666 COMPL. DATE 07/29/2019 TOTAL DEPTH 5366 PERF. 6002 - 11760

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 18540 | X | 16710 | -0- | -1830 | -0- | 319 | 1 | 16367 | 3 | N | 22 | | | | | 40 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 10 | 18755 | X | 16979 | -0- | -1776 | -0- | 459 | 1 | 16518 | 3 | N | 2 | | | | | 42 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 17760 | X | 9778 | -0- | -7982 | -0- | 85 | 1 | 9693 | 3 | N | -0- | | | | | 42 |
| 12 | 17546 | X | -0- | -0- | -17546 | -0- | | | | | N | 2 | 44 | 1 | | | -0- |
| 01 | 17546 | X | -0- | -0- | -17546 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 15596 | X | NO RPT | -0- | -15596 | -0- | | | | | N | NO RPT | | | | | -0- |

MIDDLETON OIL COMPANY 565000
NASH WELL #: 1H RRCID -> 261692 COMPL. DATE 01/11/2011 TOTAL DEPTH 7022 PERF. 7478 - 10462

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2040 | N | 1683 | -0- | -357 | -0- | 41 | 1 | 1642 | 2 | N | -0- | | | | | 42 |
| 10 | 2373 | N | 2373 | -0- | -0- | -0- | 52 | 1 | 2321 | 2 | N | -0- | | | | | 42 |
| 11 | 2160 | N | 2160 | -0- | -0- | -0- | 45 | 1 | 2115 | 2 | N | -0- | | | | | 42 |
| 12 | 2193 | N | 2193 | -0- | -0- | -0- | 45 | 1 | 2148 | 2 | N | -0- | | | | | 42 |
| 01 | 0 | | 1383 | -0- | 1383 | 1383 | 26 | 1 | 1357 | 2 | N | -0- | | | | | 42 |
| *02 | 2800 | N | 2141 | -0- | -659 | 724 | 43 | 1 | 2098 | 2 | N | -0- | | | | | 42 |

OWEN (OLMOS) //CONT.// 67885 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
MIDDLETON OIL COMPANY //CONT.// 565000
HERRADURA WELL #: 1H RRCID -> 266661 COMPL. DATE 12/17/2011 TOTAL DEPTH 7091 PERF. 7520 - 11353

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1290 | N | 1167 | -0- | -123 | -0- | 28 | 1 | 1139 | 2 | N | -0- | | | | | 100 |
| 10 | 1364 | N | 886 | -0- | -478 | -0- | 20 | 1 | 866 | 2 | N | -0- | | | | | 100 |
| 11 | 1618 | N | 1618 | -0- | -0- | -0- | 34 | 1 | 1584 | 2 | N | -0- | | | | | 100 |
| 12 | 1209 | N | 1131 | -0- | -78 | -0- | 23 | 1 | 1108 | 2 | N | -0- | | | | | 100 |
| 01 | 0 | | 1504 | -0- | 1504 | 1504 | 29 | 1 | 1475 | 2 | N | -0- | | | | | 100 |
| *02 | 2196 | N | 692 | -0- | -1504 | -0- | 14 | 1 | 678 | 2 | N | -0- | | | | | 100 |

HOWZE WELL #: 1H RRCID -> 266985 COMPL. DATE 12/22/2011 TOTAL DEPTH 7136 PERF. 7571 - 11322

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 908 | N | 908 | -0- | -0- | -0- | 22 | 1 | 886 | 2 | N | -0- | | | | | 124 |
| 10 | 1089 | N | 1089 | -0- | -0- | -0- | 24 | 1 | 1065 | 2 | N | -0- | | | | | 124 |
| 11 | 1079 | N | 1079 | -0- | -0- | -0- | 23 | 1 | 1056 | 2 | N | -0- | | | | | 124 |
| 12 | 1505 | N | 1505 | -0- | -0- | -0- | 31 | 1 | 1474 | 2 | N | -0- | | | | | 124 |
| 01 | 0 | | 1383 | -0- | 1383 | 1383 | 26 | 1 | 1357 | 2 | N | -0- | | | | | 124 |
| *02 | 2237 | N | 854 | -0- | -1383 | -0- | 17 | 1 | 837 | 2 | N | -0- | | | | | 124 |

PROLINE ENERGY RESOURCES INC 681327
RACHAL WELL #: 1 RRCID -> 208802 COMPL. DATE 03/22/2005 TOTAL DEPTH 7770 PERF. 7461 - 7489

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 360 | N | 185 | -0- | -175 | -0- | 185 | 2 | | | Y | -0- | | | | | 5 |
| 10 | 0 | | 186 | -0- | 186 | 186 | 186 | 2 | | | Y | -0- | | | | | 5 |
| 11 | 0 | | 185 | -0- | 185 | 371 | 185 | 2 | | | Y | -0- | | | | | 5 |
| 12 | 541 | N | 170 | -0- | -371 | -0- | 170 | 2 | | | Y | -0- | | | | | 5 |
| *01 | 139 | N | 139 | -0- | -0- | -0- | 139 | 2 | | | Y | -0- | | | | | 5 |
| 02 | 76 | N | 76 | -0- | -0- | -0- | 76 | 2 | | | Y | -0- | | | | | 5 |

RACHAL WELL #: 3 RRCID -> 218588 COMPL. DATE 03/18/2006 TOTAL DEPTH 7750 PERF. 7416 - 7446

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 330 | X | 305 | -0- | -25 | -0- | 305 | 2 | | | Y | -0- | | | | | 5 |
| 10 | 0 | | 324 | -0- | 324 | 324 | 324 | 2 | | | Y | -0- | | | | | 5 |
| 11 | 0 | | 326 | -0- | 326 | 650 | 326 | 2 | | | Y | -0- | | | | | 5 |
| 12 | 993 | X | 343 | -0- | -650 | -0- | 343 | 2 | | | Y | -0- | | | | | 5 |
| *01 | 355 | X | 355 | -0- | -0- | -0- | 355 | 2 | | | Y | -0- | | | | | 5 |
| 02 | 532 | X | 532 | -0- | -0- | -0- | 532 | 2 | | | Y | -0- | | | | | 5 |

RACHAL WELL #: 2 RRCID -> 218625 COMPL. DATE 03/04/2006 TOTAL DEPTH 7700 PERF. 7402 - 7452

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 330 | X | 304 | -0- | -26 | -0- | 304 | 2 | | | Y | -0- | | | | | 5 |
| 10 | 0 | | 324 | -0- | 324 | 324 | 324 | 2 | | | Y | -0- | | | | | 5 |
| 11 | 0 | | 326 | -0- | 326 | 650 | 326 | 2 | | | Y | -0- | | | | | 5 |
| 12 | 993 | X | 343 | -0- | -650 | -0- | 343 | 2 | | | Y | -0- | | | | | 5 |
| *01 | 310 | X | 286 | -0- | -24 | -0- | 286 | 2 | | | Y | -0- | | | | | 5 |
| 02 | 443 | X | 443 | -0- | -0- | -0- | 443 | 2 | | | Y | -0- | | | | | 5 |

RACHAL WELL #: 6 RRCID -> 222826 COMPL. DATE 09/14/2006 TOTAL DEPTH 7700 PERF. 7438 - 7506

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 390 | X | 304 | -0- | -86 | -0- | 304 | 2 | | | Y | -0- | | | | | 5 |
| 10 | 0 | | 303 | -0- | 303 | 303 | 303 | 2 | | | Y | -0- | | | | | 5 |
| 11 | 0 | | 523 | -0- | 523 | 826 | 523 | 2 | | | Y | -0- | | | | | 5 |
| 12 | 1270 | N | 444 | -0- | -826 | -0- | 444 | 2 | | | Y | -0- | | | | | 5 |
| *01 | 355 | N | 355 | -0- | -0- | -0- | 355 | 2 | | | Y | -0- | | | | | 5 |
| 02 | 538 | N | 538 | -0- | -0- | -0- | 538 | 2 | | | Y | -0- | | | | | 5 |

OWEN (OLMOS) //CONT.// 67885 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
PROLINE ENERGY RESOURCES INC //CONT.// 681327
RACHAL WELL #: 4 RRCID -> 223358 COMPL. DATE 09/28/2006 TOTAL DEPTH 7650 PERF. 7428 - 7501

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 305 | N | 305 | -0- | -0- | -0- | 305 | 2 | | | Y | -0- | | | | | 4 |
| 10 | 0 | | 303 | -0- | 303 | 303 | 303 | 2 | | | Y | -0- | | | | | 4 |
| 11 | 0 | | 523 | -0- | 523 | 826 | 523 | 2 | | | Y | -0- | | | | | 4 |
| 12 | 1270 | N | 444 | -0- | -826 | -0- | 444 | 2 | | | Y | -0- | | | | | 4 |
| *01 | 286 | N | 286 | -0- | -0- | -0- | 286 | 2 | | | Y | -0- | | | | | 4 |
| 02 | 451 | N | 451 | -0- | -0- | -0- | 451 | 2 | | | Y | -0- | | | | | 4 |

SILVER HILL ENERGY OPERATING LLC 781863
CALLAGHAN A WELL #: 1 RRCID -> 268922 COMPL. DATE 04/06/2012 TOTAL DEPTH 12500 PERF. 6669 - 6709

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

OWEN (3700) 67885 600 NON-ASSOCIATED ONE WELL CNTY: WEBB
ESCONDIDO RESOURCES OPER CO, LLC 254231
CERRITO WELL #: 2C RRCID -> 260783 COMPL. DATE 12/30/2010 TOTAL DEPTH 8200 PERF. 3773 - 3777

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

OWEN (3900) 67885 807 NON-ASSOCIATED EXEMPT CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. 499978
WCSL 1383 WELL #: L 9 C RRCID -> 184389 COMPL. DATE 04/01/1998 TOTAL DEPTH 7475 PERF. 4157 - 4170

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

PADRE ISLAND (6000) 68335 333 NON-ASSOCIATED ONE WELL CNTY: CAMERON
WESTERN GULF OIL & GAS, LLC 911925
KERLIN, GILBERT, ET AL -A- WELL #: 1 U RRCID -> 012410 COMPL. DATE 02/01/1960 TOTAL DEPTH 11703 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

PADRE ISLAND (6500) 68335 666 NON-ASSOCIATED ONE WELL CNTY: CAMERON
WESTERN GULF OIL & GAS, LLC 911925
KERLIN, GILBERT, ET AL -A- WELL #: 1 L RRCID -> 012411 COMPL. DATE 01/31/1960 TOTAL DEPTH 11703 PERF. N/A

| M O ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

KERLIN WELL #: 2 RRCID -> 071818 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 6444 - 6454

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

PALAFOX (WILCOX 2400) 68509 500 NON-ASSOCIATED ONE WELL CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. 499978
FASKEN STATE 23 WELL #: 1 RRCID -> 251141 COMPL. DATE 04/22/2009 TOTAL DEPTH 2756 PERF. 2109 - 2511

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

PALITO BLANCO (FRIO 4450) 68593 333 NON-ASSOCIATED ONE WELL CNTY: JIM WELLS
FREDCO 284921
ZELLA FOSTER HEIRS WELL #: 3A RRCID -> 240314 COMPL. DATE 04/08/2008 TOTAL DEPTH 5204 PERF. 4448 - 4454

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

PALO BLANCO (FB-S, 4090) 68665 406 ASSOCIATED ONE WELL CNTY: BROOKS
HERSCHAP BROS. 381350
ALEXANDER (400 AC) WELL #: 10 RRCID -> 125255 COMPL. DATE N/A TOTAL DEPTH 5000 PERF. 4877 - 4913

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 K | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 10 | 0 K | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 11 | 0 K | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | 0 K | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 01 | 0 K | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | 0 K | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

PALO BLANCO (3950) 68665 955 NON-ASSOCIATED ONE WELL CNTY: BROOKS
HERSCHAP BROS. 381350
ALEXANDER 400 AC. WELL #: 12 RRCID -> 131140 COMPL. DATE 05/22/1989 TOTAL DEPTH 5011 PERF. 3941 - 3946

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

PALOMAS (QUEEN CITY) 68712 365 NON-ASSOCIATED CAPACITY CNTY: JIM HOGG
HUGOTON OPERATING COMPANY, INC. 412178
COMA WELL #: 1 RRCID -> 242708 COMPL. DATE 07/31/2008 TOTAL DEPTH 10800 PERF.10500 - 10520

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 120 | N | 32 | -0- | -88 | -0- | 1 | 1 | 25 | 2 | N | 5 | | | 202 |
| | | | | | | | 6 | 9 | | | | | | | |
| 10 | 0 | | 103 | -0- | 103 | 103 | 45 | 1 | 49 | 2 | N | 8 | | | 210 |
| | | | | | | | 9 | 9 | | | | | | | |
| 11 | 0 | | 319 | -0- | 319 | 422 | 53 | 1 | 260 | 2 | N | 5 | | | 215 |
| | | | | | | | 6 | 9 | | | | | | | |
| 12 | 0 | | 433 | -0- | 433 | 855 | 37 | 1 | 396 | 2 | N | -0- | | | 215 |
| 01 | 0 | | 112 | -0- | 112 | 967 | 2 | 1 | 110 | 2 | N | -0- | | | 215 |
| 02 | 971 | N | 4 | -0- | -967 | -0- | 4 | 1 | | | N | -0- | | | 215 |

PANCHO (WILCOX) 68778 475 NON-ASSOCIATED CAPACITY CNTY: WEBB
EVANS, S. LAVON JR. OPER. CO. 255456
LOS OJUELOS MINERAL TRUST WELL #: 1 RRCID -> 216930 COMPL. DATE 01/15/2005 TOTAL DEPTH 8526 PERF. 7746 - 8048

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | 157 |
| 10 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | 157 |
| 11 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | 157 |
| 12 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | 157 |
| 01 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | 157 |
| 02 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | 157 |

PLUGGED AND ABANDONED_____ 09/14/2022 - WELL PLUGGED 9/14/2022

LOS OJUELOS MINERAL TRUST WELL #: 3 RRCID -> 220754 COMPL. DATE 06/23/2006 TOTAL DEPTH 9614 PERF. 9308 - 9354

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | 49 |
| 10 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | 49 |
| 11 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | 49 |
| 12 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | 49 |
| 01 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | 49 |
| 02 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | 49 |

PLUGGED AND ABANDONED_____ 09/22/2022 - WELL PLUGGED 9/22/2022

LOS OJUELOS MINERAL TRUST WELL #: 5H RRCID -> 224490 COMPL. DATE 08/25/2006 TOTAL DEPTH 9675 PERF. 9514 - 9543

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | 158 |
| 10 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | 158 |
| 11 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | 158 |
| 12 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | 158 |
| 01 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | 158 |
| 02 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | 158 |

PLUGGED AND ABANDONED_____ 10/11/2022 - WELL PLUGGED 10/11/22

LOS OJUELOS MINERAL TRUST WELL #: 8 RRCID -> 226916 COMPL. DATE 10/03/2006 TOTAL DEPTH 10000 PERF. 8998 - 9013

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | 141 |
| 10 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | 141 |
| 11 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | 141 |
| 12 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | 141 |
| 01 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | 141 |
| 02 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | 141 |

PLUGGED AND ABANDONED_____ 09/08/2022 - WELL PLUGGED 9/8/2022

LOS OJUELOS MINERAL TRUST WELL #: 11 RRCID -> 241562 COMPL. DATE 05/05/2007 TOTAL DEPTH 8472 PERF. 8096 - 8106

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | A | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

PLUGGED AND ABANDONED_____ 09/09/2022 - WELL PLUGGED 9/9/2022

PANCHO (WILCOX) //CONT.// 68778 475 NON-ASSOCIATED CAPACITY CNTY: WEBB
EVANS, S. LAVON JR. OPER. CO. //CONT.// 255456
LOS OJUELOS MINERAL TRUST WELL #: 6 RRCID -> 249196 COMPL. DATE 02/09/2009 TOTAL DEPTH 10005 PERF. 7358 - 7373

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | A | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| | | | PLUGGED AND ABANDONED_____ 09/14/2022 - WELL PLUGGED 9/14/2022 | | | | | | | | | | | | | | |

LOS OJUELOS MINERAL TRUST WELL #: 12 RRCID -> 259937 COMPL. DATE 09/15/2009 TOTAL DEPTH 8806 PERF. 7754 - 7892

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | A | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| | | | PLUGGED AND ABANDONED_____ 09/19/2022 | | | | | | | | | | | | | | |

HILCORP ENERGY COMPANY 386310
VAQUILLAS WELL #: 10 RRCID -> 255110 COMPL. DATE 01/01/2010 TOTAL DEPTH 8160 PERF. 7700 - 7916

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

VAQUILLAS WELL #: 8 RRCID -> 256191 COMPL. DATE 02/15/2010 TOTAL DEPTH 10600 PERF. 7676 - 7696

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

VAQUILLAS WELL #: 11 RRCID -> 256624 COMPL. DATE 06/11/2010 TOTAL DEPTH 8225 PERF. 7866 - 7902

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1560 | N | 1212 | -0- | -348 | -0- | 105 1<br>1 9 | | 1106 | 2 | N | 1 | | | | | 27 |
| 10 | 1519 | N | 1366 | -0- | -153 | -0- | 113 1<br>69 9 | | 1184 | 2 | N | 63 | 25 | 1 | | | 65 |
| 11 | 1320 | N | 1238 | -0- | -82 | -0- | 110 1<br>12 9 | | 1116 | 2 | N | 11 | 52 | 1 | | | 24 |
| 12 | 1240 | N | 1231 | -0- | -9 | -0- | 110 1 | | 1121 | 2 | N | -0- | | | | | 24 |
| 01 | 1364 | N | 1300 | -0- | -64 | -0- | 102 1<br>100 9 | | 1098 | 2 | N | 91 | 62 | 1 | | | 53 |
| 02 | 1206 | N | 1206 | -0- | -0- | -0- | 90 1<br>146 9 | | 970 | 2 | N | 133 | 31 | 1 | | | 155 |

VAQUILLAS-STATE WELL #: 6 RRCID -> 258365 COMPL. DATE 07/02/2010 TOTAL DEPTH 8241 PERF. 7700 - 7725

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

RINCON PETROLEUM CORPORATION 712336
LOS OJUELOS MINERAL TRUST WELL #: 7 RRCID -> 246236 COMPL. DATE 03/25/2007 TOTAL DEPTH 8700 PERF. 8088 - 8102

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | 3368 | | | | | N | -0- | | | | | 110 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | 3368 | | | | | N | -0- | | | | | 110 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | 3368 | | | | | N | -0- | | | | | 110 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | 3368 | | | | | N | -0- | | | | | 110 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | 3368 | | | | | N | -0- | | | | | 110 |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | 3368 | | | | | N | NO RPT | | | | | 110 |

PANTERA (ROSA D-1) 68994 500 NON-ASSOCIATED ONE WELL CNTY: STARR
MERIT ENERGY COMPANY 561136
BENTSEN BROS. - STATE WELL #: 12 RRCID -> 223349 COMPL. DATE 08/17/2006 TOTAL DEPTH 17450 PERF.10980 - 11360

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

PARR SUNRAY (YEGUA CONSOLIDATED) 69370 900 NON-ASSOCIATED CAPACITY CNTY: DUVAL
WELDER EXPLORATION & PROD., INC. 907297
PARR SUNRAY WELL #: 1 RRCID -> 197379 COMPL. DATE 08/06/2003 TOTAL DEPTH 7956 PERF. 7006 - 7614

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 97 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 97 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 97 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 97 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 97 |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 97 |

PARR KIBBE WELL #: 1 RRCID -> 198482 COMPL. DATE 11/21/2003 TOTAL DEPTH 7875 PERF. 7648 - 7662

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 105 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 105 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 105 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 105 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 105 |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 105 |

PARR SUNRAY WELL #: 2 RRCID -> 201257 COMPL. DATE 04/26/2004 TOTAL DEPTH 7900 PERF. 6998 - 7072

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PARR SUNRAY WELL #: 3 RRCID -> 203720 COMPL. DATE 05/18/2004 TOTAL DEPTH 8000 PERF. 7156 - 7806

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

DUTSON-CANALES WELL #: 1 RRCID -> 204206 COMPL. DATE 07/28/2004 TOTAL DEPTH 8100 PERF. 7156 - 7750

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PARR SUNRAY (YEGUA CONSOLIDATED)//CONT.// 69370 900 NON-ASSOCIATED CAPACITY CNTY: DUVAL
WELDER EXPLORATION & PROD., INC.//CONT.// 907297
PARR MORGAN WELL #: 3 RRCID -> 208068 COMPL. DATE 01/25/2005 TOTAL DEPTH 8000 PERF. 7552 - 7896

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PARR KIBBE MOLINA WELL #: 1 RRCID -> 208805 COMPL. DATE 03/24/2005 TOTAL DEPTH 7950 PERF. 7707 - 7719

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PARR KIBBE WELL #: 2 RRCID -> 212262 COMPL. DATE 02/16/2008 TOTAL DEPTH 7960 PERF. 5980 - 5987

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PARR MORGAN WELL #: 4 RRCID -> 213661 COMPL. DATE 03/08/2006 TOTAL DEPTH 7900 PERF. 5948 - 6118

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PARRITA (9240) 69390 500 NON-ASSOCIATED EXEMPT CNTY: BROOKS
DEWBRE PETROLEUM CORPORATION 216748
PALO BLANCO GAS UNIT WELL #: 3 RRCID -> 293121 COMPL. DATE 07/05/2022 TOTAL DEPTH 10500 PERF. 9324 - 9390

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 7500 | | 11532 | -0- | 4032 | 21770 | 573 | 1 | 10476 | 2 | Y | 439 | 223 | 1 | | | 222 |
| | | | | | | | 483 | 9 | | | | | | | | | |
| 10 | 7750 | | 9090 | -0- | 1340 | 23110 | 399 | 1 | 8203 | 2 | Y | 444 | 263 | 1 | | | 403 |
| | | | | | | | 488 | 9 | | | | | | | | | |
| 11 | 7500 | | 10094 | -0- | 2594 | 25704 | 210 | 1 | 9486 | 2 | Y | 362 | 594 | 1 | | | 171 |
| | | | | | | | 398 | 9 | | | | | | | | | |
| 12 | 7750 | | 9511 | -0- | 1761 | 27465 | 187 | 1 | 8980 | 2 | Y | 313 | 273 | 1 | | | 211 |
| | | | | | | | 344 | 9 | | | | | | | | | |
| 01 | 7750 | | 8238 | -0- | 488 | 27953 | 167 | 1 | 7716 | 2 | Y | 323 | 385 | 1 | | | 149 |
| | | | | | | | 355 | 9 | | | | | | | | | |
| 02 | 7000 | | 7031 | -0- | 31 | 27984 | 179 | 1 | 6570 | 2 | Y | 256 | 260 | 1 | | | 145 |
| | | | | | | | 282 | 9 | | | | | | | | | |

PATITOS (VX CONS) 69543 300 NON-ASSOCIATED CAPACITY CNTY: BROOKS
BESCO OPERATING, L.P. 068208
EL COYOTE RANCH WELL #: 1 RRCID -> 217445 COMPL. DATE 08/16/2009 TOTAL DEPTH 13720 PERF. 11466 - 11898

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 09/02/2022 - ONLINE PACKET 273965 NEED G-1 G-5, G-10 AND FORMS TO PROD

PATITOS (VX CONS) //CONT.// 69543 300 NON-ASSOCIATED CAPACITY CNTY: BROOKS
BESCO OPERATING, L.P. //CONT.// 068208
EL COYOTE RANCH WELL #: 3 RRCID -> 230636 COMPL. DATE 06/27/2007 TOTAL DEPTH 13334 PERF.10982 - 12242

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 10290 | X | 9021 | -0- | -1269 | -0- | 82 | 1 | 8826 | 2 | Y | 103 | 93 | 1 | | | 35 |
| | | | | | | | 113 | 9 | | | | | | | | | |
| 10 | 0 | | 8242 | -0- | 8242 | 8242 | 79 | 1 | 8010 | 2 | Y | 139 | 137 | 1 | | | 37 |
| | | | | | | | 153 | 9 | | | | | | | | | |
| 11 | 0 | | 6532 | -0- | 6532 | 14774 | 58 | 1 | 6313 | 2 | Y | 146 | 130 | 1 | | | 53 |
| | | | | | | | 161 | 9 | | | | | | | | | |
| 12 | 0 | | 5947 | -0- | 5947 | 20721 | 54 | 1 | 5730 | 2 | Y | 148 | 152 | 1 | | | 49 |
| | | | | | | | 163 | 9 | | | | | | | | | |
| 01 | 0 | | 6151 | -0- | 6151 | 26872 | 69 | 1 | 5944 | 2 | Y | 125 | 111 | 1 | | | 63 |
| | | | | | | | 138 | 9 | | | | | | | | | |
| 02 | 31990 | X | 5118 | -0- | -26872 | -0- | 57 | 1 | 4953 | 2 | Y | 98 | 126 | 1 | | | 35 |
| | | | | | | | 108 | 9 | | | | | | | | | |

EL COYOTE RANCH WELL #: 2 RRCID -> 230920 COMPL. DATE 05/30/2007 TOTAL DEPTH 13470 PERF.11738 - 13147

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

EL COYOTE RANCH WELL #: 7 RRCID -> 245410 COMPL. DATE 08/29/2019 TOTAL DEPTH 13100 PERF.11368 - 12904

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 12150 | X | 9244 | -0- | -2906 | -0- | 82 | 1 | 8831 | 2 | Y | 301 | 262 | 1 | | | 101 |
| | | | | | | | 331 | 9 | | | | | | | | | |
| 10 | 0 | | 8724 | -0- | 8724 | 8724 | 81 | 1 | 8272 | 2 | Y | 337 | 349 | 1 | | | 89 |
| | | | | | | | 371 | 9 | | | | | | | | | |
| 11 | 0 | | 7064 | -0- | 7064 | 15788 | 61 | 1 | 6554 | 2 | Y | 408 | 348 | 1 | | | 149 |
| | | | | | | | 449 | 9 | | | | | | | | | |
| 12 | 0 | | 8525 | -0- | 8525 | 24313 | 75 | 1 | 7967 | 2 | Y | 439 | 442 | 1 | | | 146 |
| | | | | | | | 483 | 9 | | | | | | | | | |
| 01 | 0 | | 8650 | -0- | 8650 | 32963 | 94 | 1 | 8044 | 2 | Y | 465 | 377 | 1 | | | 234 |
| | | | | | | | 512 | 9 | | | | | | | | | |
| 02 | 40390 | X | 7427 | -0- | -32963 | -0- | 79 | 1 | 6873 | 2 | Y | 432 | 512 | 1 | | | 154 |
| | | | | | | | 475 | 9 | | | | | | | | | |

EL COYOTE RANCH WELL #: 5 RRCID -> 247758 COMPL. DATE 10/17/2008 TOTAL DEPTH 13145 PERF.10836 - 12805

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 7440 | X | 3658 | -0- | -3782 | -0- | 31 | 1 | 3346 | 2 | Y | 255 | 216 | 1 | | | 86 |
| | | | | | | | 281 | 9 | | | | | | | | | |
| 10 | 0 | | 5390 | -0- | 5390 | 5390 | 50 | 1 | 5053 | 2 | Y | 261 | 278 | 1 | | | 69 |
| | | | | | | | 287 | 9 | | | | | | | | | |
| 11 | 0 | | 7619 | -0- | 7619 | 13009 | 66 | 1 | 7164 | 2 | Y | 354 | 294 | 1 | | | 129 |
| | | | | | | | 389 | 9 | | | | | | | | | |
| 12 | 0 | | 7634 | -0- | 7634 | 20643 | 68 | 1 | 7172 | 2 | Y | 358 | 368 | 1 | | | 119 |
| | | | | | | | 394 | 9 | | | | | | | | | |
| 01 | 0 | | 6814 | -0- | 6814 | 27457 | 75 | 1 | 6391 | 2 | Y | 316 | 276 | 1 | | | 159 |
| | | | | | | | 348 | 9 | | | | | | | | | |
| 02 | 33899 | X | 6442 | -0- | -27457 | -0- | 70 | 1 | 6076 | 2 | Y | 269 | 332 | 1 | | | 96 |
| | | | | | | | 296 | 9 | | | | | | | | | |

EL COYOTE RANCH WELL #: 6 RRCID -> 248016 COMPL. DATE 11/24/2009 TOTAL DEPTH 12750 PERF.10790 - 12483

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

PAUL WHITE (Y-19 YEGUA) 69784 770 NON-ASSOCIATED ONE WELL CNTY: JIM WELLS
C.B. PRODUCTION 119905
BUTLER, JACK WELL #: 1 RRCID -> 130167 COMPL. DATE 02/04/1989 TOTAL DEPTH 7473 PERF. 7034 - 7219

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 93 |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 93 |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 93 |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 93 |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 93 |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 93 |

PEDERNAL (QUEEN CITY) 70191 498 ASSOCIATED 49B CNTY: STARR
MCRAE, NATHAN D. 555862
DE GUERRA, M. S. WELL #: RRCID -> 012439 COMPL. DATE 04/03/1958 TOTAL DEPTH 4661 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 652 |
| 10 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 652 |
| 11 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 652 |
| 12 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 652 |
| 01 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 652 |
| 02 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 652 |

PLUGGED AND ABANDONED_____ 02/19/2004

MORTIMER PRODUCTION COMPANY 589954
GUERRA, R.R. WELL #: 1 RRCID -> 219301 COMPL. DATE 07/31/2006 TOTAL DEPTH 7022 PERF. 6247 - 6640

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1470 # | 1183 | -0- | -287 | -0- | 183 | 1 | 1000 | 2 | N | -0- | | | | | -0- |
| 10 | 0 | 1306 | -0- | 1306 | 1306 | 198 | 1 | 1108 | 2 | N | -0- | | | | | -0- |
| 11 | 0 | 1218 | -0- | 1218 | 2524 | 189 | 1 | 1029 | 2 | N | -0- | | | | | -0- |
| 12 | 0 | 1357 | -0- | 1357 | 3881 | 212 | 1 | 1145 | 2 | N | -0- | | | | | -0- |
| 01 | 0 | 1398 | -0- | 1398 | 5279 | 216 | 1 | 1182 | 2 | N | -0- | | | | | -0- |
| 02 | 6187 R | 908 | -0- | -5279 | -0- | 167 | 1 | 741 | 2 | N | -0- | | | | | -0- |

PENASCAL ( 9-A) 70425 333 NON-ASSOCIATED EXEMPT CNTY: KENEDY
VAQUERO OPERATING 882776
KENEDY RANCH "A" WELL #: 6 RRCID -> 178898 COMPL. DATE 08/16/2000 TOTAL DEPTH 7217 PERF. 6972 - 6982

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

KENEDY RANCH WELL #: 9WD RRCID -> 194331 COMPL. DATE 12/03/2003 TOTAL DEPTH 7200 PERF. 3202 - 3234

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PENASCAL (10-A 7000) 70425 666 NON-ASSOCIATED ONE WELL CNTY: KENEDY
VAQUERO OPERATING 882776
KENEDY RANCH "A" WELL #: 6 RRCID -> 176452 COMPL. DATE 03/20/2000 TOTAL DEPTH 7217 PERF. 7020 - 7024

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PENASCAL, WEST (6930) 70433 600 NON-ASSOCIATED CAPACITY CNTY: KENEDY
VAQUERO OPERATING 882776
KENEDY RANCH WELL #: 4 RRCID -> 184938 COMPL. DATE 07/18/2001 TOTAL DEPTH 7852 PERF. 6950 - 7651

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

KENEDY RANCH WELL #: 5 RRCID -> 187698 COMPL. DATE 02/21/2002 TOTAL DEPTH 7050 PERF. 6958 - 6961

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

KENEDY RANCH WELL #: 8 RRCID -> 192351 COMPL. DATE 11/24/2002 TOTAL DEPTH 7055 PERF. 6930 - 6936

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

PENITAS (5300 BOX) 70481 496 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
OUTLINE OIL CORP. 628500
STATE TRACT 1-A WELL #: 1 C RRCID -> 012448 COMPL. DATE 08/03/1959 TOTAL DEPTH 7324 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WINCHESTER, CHARLES & COMPANY 931333
GARZA, J. ET AL GAS UNIT WELL #: 2 P RRCID -> 128961 COMPL. DATE 11/21/1988 TOTAL DEPTH 6050 PERF. 5301 - 5307

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PENITAS (5500 MISSION) 70481 558 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
OUTLINE OIL CORP. 628500
STATE TRACT 1-A WELL #: 1 U RRCID -> 012450 COMPL. DATE 08/03/1959 TOTAL DEPTH 7324 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 53 |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 53 |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 53 |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 53 |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 53 |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 53 |

PENITAS (5500 MISSION) //CONT.// 70481 558 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
WINCHESTER, CHARLES & COMPANY 931333
GARZA, J. ET AL GAS UNIT WELL #: 3 P RRCID -> 130809 COMPL. DATE 03/10/1989 TOTAL DEPTH 6070 PERF. 5442 - 5447

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PENITAS (6000 HEARD) 70481 620 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
OUTLINE OIL CORP. 628500
STATE TRACT 1-A WELL #: 1 L RRCID -> 012460 COMPL. DATE 08/03/1959 TOTAL DEPTH 7324 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PENITAS (6900) 70481 682 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
CAPITAL STAR OIL & GAS, INC. 130426
MARTIN, H.L. WELL #: 2 RRCID -> 145627 COMPL. DATE 02/03/2000 TOTAL DEPTH 10500 PERF. 6852 - 7526

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 166 | N | 166 | -0- | -0- | -0- | 166 | 2 | | | Y | -0- | | | | | 47 |
| 10 | 0 | | 160 | -0- | 160 | 160 | 160 | 2 | | | Y | -0- | | | | | 47 |
| 11 | 355 | N | 195 | -0- | -160 | -0- | 195 | 2 | | | Y | -0- | | | | | 47 |
| 12 | 186 | N | 175 | -0- | -11 | -0- | 175 | 2 | | | Y | -0- | | | | | 47 |
| 01 | 0 | | 98 | -0- | 98 | 98 | 98 | 2 | | | Y | -0- | | | | | 47 |
| *02 | 260 | N | 162 | -0- | -98 | -0- | 162 | 2 | | | Y | -0- | | | | | 47 |

PENITAS (7400) 70481 744 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
CAPITAL STAR OIL & GAS, INC. 130426
MARTIN, H.L. WELL #: 1 RRCID -> 084378 COMPL. DATE 08/21/1979 TOTAL DEPTH 8450 PERF. 7521 - 8020

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 240 | N | 208 | -0- | -32 | -0- | 208 | 2 | | | Y | -0- | | | | | 24 |
| 10 | 0 | | 259 | -0- | 259 | 259 | 259 | 2 | | | Y | -0- | | | | | 24 |
| 11 | 563 | N | 304 | -0- | -259 | -0- | 304 | 2 | | | Y | -0- | | | | | 24 |
| 12 | 258 | N | 258 | -0- | -0- | -0- | 258 | 2 | | | Y | -0- | | | | | 24 |
| 01 | 0 | | 268 | -0- | 268 | 268 | 268 | 2 | | | Y | -0- | | | | | 24 |
| *02 | 540 | N | 272 | -0- | -268 | -0- | 272 | 2 | | | Y | -0- | | | | | 24 |

MARTIN,H.L. WELL #: 2-L RRCID -> 145628 COMPL. DATE 03/04/1993 TOTAL DEPTH 10500 PERF. 7484 - 7526

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

MARTIN, RONALD L. WELL #: 2A RRCID -> 157752 COMPL. DATE 03/18/1996 TOTAL DEPTH 8600 PERF. 7530 - 7550

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PENITAS (7400) //CONT.// 70481 744 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
MARTIN, H. L. "EAST" WELL #: 1 RRCID -> 167226 COMPL. DATE 07/03/1997 TOTAL DEPTH 10851 PERF. 7424 - 7437

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 778 | N | 778 | -0- | -0- | -0- | 778 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 770 | -0- | 770 | 770 | 770 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1421 | N | 651 | -0- | -770 | -0- | 651 | 2 | | | N | -0- | | | | | -0- |
| 12 | 762 | N | 762 | -0- | -0- | -0- | 762 | 2 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 821 | -0- | 821 | 821 | 821 | 2 | | | N | -0- | | | | | -0- |
| *02 | 1608 | N | 787 | -0- | -821 | -0- | 787 | 2 | | | N | -0- | | | | | -0- |

MARTIN, RONALD L. ET AL WELL #: 1A RRCID -> 173696 COMPL. DATE 03/16/1999 TOTAL DEPTH 8600 PERF. 7588 - 7604

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 10 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 11 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 12 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 01 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 02 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |

PLUGGED AND ABANDONED_____ 11/04/2021 - PLUGGED 11.04.21

DOUGHERTY, ET AL WELL #: 1 RRCID -> 174704 COMPL. DATE 10/08/1999 TOTAL DEPTH 9699 PERF. 7679 - 7721

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | P&A COND | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 7 |
| 10 | P&A COND | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 7 |
| 11 | P&A COND | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 7 |
| 12 | P&A COND | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 7 |
| 01 | P&A COND | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 7 |
| 02 | P&A COND | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 7 |

PLUGGED AND ABANDONED_____ 11/01/2021 - PLUGGED 11.1.21

FORDYCE WELL #: 1 RRCID -> 196866 COMPL. DATE 08/25/2003 TOTAL DEPTH 10200 PERF. 7374 - 7384

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 331 | N | 331 | -0- | -0- | -0- | 331 | 2 | | | N | -0- | | | | | 146 |
| 10 | 0 | | 338 | -0- | 338 | 338 | 338 | 2 | | | N | -0- | | | | | 146 |
| 11 | 680 | N | 342 | -0- | -338 | -0- | 342 | 2 | | | N | -0- | | | | | 146 |
| 12 | 341 | N | 268 | -0- | -73 | -0- | 268 | 2 | | | N | -0- | | | | | 146 |
| 01 | 0 | | 228 | -0- | 228 | 228 | 228 | 2 | | | N | -0- | | | | | 146 |
| *02 | 436 | N | 208 | -0- | -228 | -0- | 208 | 2 | | | N | -0- | | | | | 146 |

CARD-HCWC & I DISTRICT 6 WELL #: 1 RRCID -> 285445 COMPL. DATE 08/19/2013 TOTAL DEPTH 10200 PERF. 7388 - 7450

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 180 | N | 145 | -0- | -35 | -0- | 145 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 155 | -0- | 155 | 155 | 155 | 2 | | | N | -0- | | | | | -0- |
| 11 | 320 | N | 165 | -0- | -155 | -0- | 165 | 2 | | | N | -0- | | | | | -0- |
| 12 | 162 | N | 162 | -0- | -0- | -0- | 162 | 2 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 171 | -0- | 171 | 171 | 171 | 2 | | | N | -0- | | | | | -0- |
| *02 | 319 | N | 148 | -0- | -171 | -0- | 148 | 2 | | | N | -0- | | | | | -0- |

ESCUDO OIL & GAS, LLC 254264
H.C.I.D. 6 WELL #: 1 RRCID -> 161658 COMPL. DATE 10/02/1996 TOTAL DEPTH 10935 PERF. 7448 - 7478

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

PENITAS (8250) 70481 868 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
CAPITAL STAR OIL & GAS, INC. 130426
MARTIN, RONALD L. WELL #: 2A RRCID -> 196841 COMPL. DATE 08/13/2003 TOTAL DEPTH 8600 PERF. 8064 - 8268

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 90 | N | 88 | -0- | -2 | -0- | 88 | 2 | | | N | -0- | | | | | 86 |
| 10 | 0 | | 95 | -0- | 95 | 95 | 95 | 2 | | | N | -0- | | | | | 86 |
| 11 | 196 | N | 101 | -0- | -95 | -0- | 101 | 2 | | | N | -0- | | | | | 86 |
| 12 | 99 | N | 99 | -0- | -0- | -0- | 99 | 2 | | | N | -0- | | | | | 86 |
| 01 | 0 | | 105 | -0- | 105 | 105 | 105 | 2 | | | N | -0- | | | | | 86 |
| *02 | 197 | N | 92 | -0- | -105 | -0- | 92 | 2 | | | N | -0- | | | | | 86 |

PEPITO (LOBO) 70550 500 NON-ASSOCIATED CAPACITY CNTY: WEBB
RAKER RESOURCES LLC 689172
MARTIN, J. C. III WELL #: 1 RRCID -> 137900 COMPL. DATE N/A TOTAL DEPTH 9350 PERF. 8938 - 8974

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 510 | X | 75 | -0- | -435 | -0- | 75 | 2 | | | N | -0- | | | | | 76 |
| 10 | 661 | N | 661 | -0- | -0- | -0- | 661 | 2 | | | N | -0- | | | | | 76 |
| 11 | 613 | N | 613 | -0- | -0- | -0- | 613 | 2 | | | N | -0- | | | | | 76 |
| 12 | 600 | N | 600 | -0- | -0- | -0- | 600 | 2 | | | N | -0- | | | | | 76 |
| 01 | 310 | N | 53 | -0- | -257 | -0- | 53 | 2 | | | N | -0- | | | | | 76 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 76 |

PESADIZO, N. W. (FRIO LWR) 70800 500 NON-ASSOCIATED CAPACITY CNTY: KENEDY
HILCORP ENERGY COMPANY 386310
KENEDY, JOHN G., JR. WELL #: 5 RRCID -> 251041 COMPL. DATE 05/02/2009 TOTAL DEPTH 18500 PERF. 10870 - 18410

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 25 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 25 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 25 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 25 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 25 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 25 |

PESCADITO (WILCOX, LOWER 6800) 70808 666 NON-ASSOCIATED ONE WELL CNTY: WEBB
KILLAM OIL CO., LTD. 460054
KILLAM, O. W., -C- WELL #: 1 RRCID -> 012476 COMPL. DATE 06/07/1958 TOTAL DEPTH 9100 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1080 | N | 80 | -0- | -1000 | -0- | 80 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 1326 | -0- | 1326 | 1326 | 1326 | 2 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 385 | -0- | 385 | 1711 | 385 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 1034 | -0- | 1034 | 2745 | 25 | 1 | 1009 | 2 | N | -0- | | | | | -0- |
| 01 | 0 | | 218 | -0- | 218 | 2963 | 218 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2800 | N | -0- | -0- | -2800 | 163 | | | | | N | -0- | | | | | -0- |

PETERS (ARGO - 2200) 70840 055 NON-ASSOCIATED EXEMPT CNTY: DUVAL
LORAC, INC. 508936
PETERS, W. R., -H- WELL #: H 1 RRCID -> 012486 COMPL. DATE 06/08/1960 TOTAL DEPTH 2646 PERF. 2456 - 2462

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PETERS (FRIO 1300) 70840 315 NON-ASSOCIATED CAPACITY CNTY: DUVAL
KILLAM OIL CO., LTD. 460054
DCR 589 WELL #: 2 RRCID -> 179860 COMPL. DATE 01/08/2014 TOTAL DEPTH 1461 PERF. 784 - 842

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PETERS (MIRANDO 2600, WEST) 70840 500 NON-ASSOCIATED EXEMPT CNTY: DUVAL
LORAC, INC. 508936
PETERS, W. R. -D- WELL #: 3 RRCID -> 065566 COMPL. DATE 02/19/1976 TOTAL DEPTH 2710 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PETERS (1700) 70840 935 NON-ASSOCIATED EXEMPT CNTY: DUVAL
LORAC, INC. 508936
PETERS, W. R., -F- WELL #: 1 RRCID -> 012480 COMPL. DATE 01/14/1957 TOTAL DEPTH 3297 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PETERS, EAST (FRIO 1700) 70841 444 NON-ASSOCIATED EXEMPT CNTY: DUVAL
LORAC, INC. 508936
PETERS, LELIA -A- WELL #: 2 RRCID -> 037380 COMPL. DATE N/A TOTAL DEPTH 2511 PERF. 1695 - 2000

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PETERS, NORTH 70842 001 NON-ASSOCIATED EXEMPT CNTY: DUVAL
CORONADO MINERALS, LLC 179378
DALLAS JOINT STOCK LAND BANK -F- WELL #: RRCID -> 059992 COMPL. DATE 09/26/1974 TOTAL DEPTH 2812 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 21 |
| 10 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 21 |
| 11 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 21 |
| 12 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 21 |
| 01 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 21 |
| 02 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 21 |

RECLASSIFIED TO OIL 10/01/2012

PETERS, N. (LOMA NOVIA) 70842 625 NON-ASSOCIATED EXEMPT CNTY: DUVAL
LORAC, INC. 508936
PETERS, LEILA "C" WELL #: 1 RRCID -> 038322 COMPL. DATE N/A TOTAL DEPTH 3250 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PETERS NORTH (PETTUS) 70842 710 NON-ASSOCIATED ONE WELL CNTY: DUVAL
LORAC, INC. 508936
PETERS, W. R. "ESTATE" WELL #: 2 RRCID -> 085576 COMPL. DATE 09/26/1979 TOTAL DEPTH 3520 PERF. 2876 - 2886

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PETERS, WEST (COLE, UP) 70848 300 ASSOCIATED 49B CNTY: DUVAL
LORAC, INC. 508936
SULO-PETERS WELL #: 9 RRCID -> 100745 COMPL. DATE 11/11/1981 TOTAL DEPTH 1816 PERF. 1696 - 1706

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | WATR | SUP | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | WATR | SUP | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | WATR | SUP | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | WATR | SUP | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | WATR | SUP | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | WATR | SUP | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PETROX (GOVERNMENT WELLS) 70943 600 ASSOCIATED 49B CNTY: DUVAL
KILLAM OIL CO., LTD. 460054
D.C.R. 209 WELL #: 1A RRCID -> 181647 COMPL. DATE 01/04/2001 TOTAL DEPTH 2480 PERF. 1014 - 1017

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PETROX (LOWER WILCOX CONS.) 70943 625 NON-ASSOCIATED CAPACITY CNTY: DUVAL
REMORA OPERATING, LLC 701613
D.C.R.C. WELL #: 1205 RRCID -> 133850 COMPL. DATE 01/29/1990 TOTAL DEPTH 10200 PERF. 9430 - 9490

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |

D.C.R.C. WELL #: 1204 RRCID -> 142430 COMPL. DATE 09/07/1992 TOTAL DEPTH 10300 PERF. 9488 - 9514

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- B | -2850 | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- B | -2850 | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- B | -2850 | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- B | -2850 | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- B | -2850 | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- B | -2850 | | | | | N | -0- | | | | | -0- |

PETROX (LOWER WILCOX CONS.) //CONT.// 70943 625 NON-ASSOCIATED CAPACITY CNTY: DUVAL
REMORA OPERATING, LLC //CONT.// 701613
D.C.R.C. WELL #: 1207-C RRCID -> 143566 COMPL. DATE N/A TOTAL DEPTH 10200 PERF. 9380 - 9412

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 537 | N | 537 | -0- | -0- B | -0- | 528 | 3 | 9 | 9 | Y | 8 | 11 | 1 | | | 40 |
| *10 | 713 | N | 277 | -0- | -436 B | -0- | 273 | 3 | 4 | 9 | Y | 4 | 10 | 1 | | | 34 |
| *11 | 389 | N | 389 | -0- | -0- B | -0- | 383 | 3 | 6 | 9 | Y | 5 | | | | | 39 |
| *12 | 221 | N | 221 | -0- | -0- B | -0- | 218 | 3 | 3 | 9 | Y | 3 | 6 | 1 | | | 36 |
| *01 | 599 | N | 599 | -0- | -0- B | -0- | 589 | 3 | 10 | 9 | Y | 9 | 14 | 1 | | | 31 |
| *02 | 341 | N | 341 | -0- | -0- B | -0- | 334 | 3 | 7 | 9 | Y | 6 | 10 | 1 | | | 27 |

D.C.R.C. WELL #: 2205 RRCID -> 143902 COMPL. DATE 01/20/1993 TOTAL DEPTH 10200 PERF. 9423 - 9491

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |

D.C.R.C. WELL #: 2207-C RRCID -> 144234 COMPL. DATE 11/02/2004 TOTAL DEPTH 10100 PERF. 9313 - 9348

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2170 | N | 2170 | -0- | -0- B | -0- | 2134 | 3 | 36 | 9 | Y | 33 | 77 | 1 | | | 53 |
| *10 | 2666 | N | 1568 | -0- | -1098 B | -0- | 1542 | 3 | 26 | 9 | Y | 24 | 59 | 1 | | | 18 |
| *11 | 2377 | N | 2377 | -0- | -0- B | -0- | 2344 | 3 | 33 | 9 | Y | 30 | | | | | 48 |
| *12 | 1641 | N | 1641 | -0- | -0- B | -0- | 1620 | 3 | 21 | 9 | Y | 19 | 48 | 1 | | | 19 |
| *01 | 1767 | N | 1632 | -0- | -135 B | -0- | 1606 | 3 | 26 | 9 | Y | 24 | 37 | 1 | | | 6 |
| *02 | 1563 | N | 1563 | -0- | -0- B | -0- | 1495 | 3 | 68 | 9 | Y | 62 | 45 | 1 | | | 23 |

D. C. R. C. WELL #: 3204 RRCID -> 214725 COMPL. DATE 11/03/2005 TOTAL DEPTH 10425 PERF. 9505 - 10148

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1320 | N | -0- | -0- | -1320 B | -0- | | | | | N | -0- | | | | | 467 |
| *10 | 1767 | N | 108 | -0- | -1659 B | -0- | 106 | 3 | 2 | 9 | N | 2 | 4 | 1 | | | 465 |
| *11 | 3294 | X | 3294 | -0- | -0- B | -0- | 3235 | 3 | 59 | 9 | N | 54 | | | | | 519 |
| *12 | 1754 | N | 1754 | -0- | -0- B | -0- | 1679 | 3 | 75 | 9 | N | 68 | 50 | 1 | | | 537 |
| *01 | 2009 | N | 2009 | -0- | -0- B | -0- | 1945 | 3 | 64 | 9 | N | 58 | 45 | 1 | | | 550 |
| *02 | 1727 | N | 1727 | -0- | -0- B | -0- | 1699 | 3 | 28 | 9 | N | 25 | 51 | 1 | | | 524 |

LEGACY WELL #: 1 RRCID -> 233994 COMPL. DATE 08/15/2008 TOTAL DEPTH 10201 PERF. 9474 - 10087

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 117 | N | 117 | -0- | -0- B | -0- | 117 | 3 | | | N | -0- | 2 | 1 | | | 223 |
| *10 | 73 | N | 73 | -0- | -0- B | -0- | 72 | 3 | 1 | 9 | N | 1 | 3 | 1 | | | 221 |
| *11 | 33 | N | 33 | -0- | -0- B | -0- | 33 | 3 | | | N | -0- | | | | | 221 |
| *12 | 227 | N | 227 | -0- | -0- B | -0- | 224 | 3 | 3 | 9 | N | 3 | 7 | 1 | | | 217 |
| *01 | 93 | N | 72 | -0- | -21 B | -0- | 71 | 3 | 1 | 9 | N | 1 | 2 | 1 | | | 216 |
| 02 | 26 | N | 26 | -0- | -0- B | -0- | 26 | 3 | | | N | -0- | 1 | 1 | | | 215 |

DUVAL COUNTY RANCH COMPANY 4 WELL #: 204 RRCID -> 241710 COMPL. DATE 09/30/2008 TOTAL DEPTH 10229 PERF. 9454 - 10060

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1300 | N | 1300 | -0- | -0- B | -0- | 1281 | 3 | 19 | 9 | N | 17 | 42 | 1 | | | 173 |
| *10 | 1457 | N | 946 | -0- | -511 B | -0- | 927 | 3 | 19 | 9 | N | 17 | 35 | 1 | | | 155 |
| *11 | 1278 | N | 1278 | -0- | -0- B | -0- | 1247 | 3 | 31 | 9 | N | 28 | | | | | 183 |
| *12 | 806 | N | 806 | -0- | -0- B | -0- | 770 | 3 | 36 | 9 | N | 33 | 23 | 1 | | | 193 |
| *01 | 1054 | N | 939 | -0- | -115 B | -0- | 920 | 3 | 19 | 9 | N | 17 | 182 | 1 | | | 28 |
| 02 | 813 | N | 813 | -0- | -0- B | -0- | 790 | 3 | 23 | 9 | N | 21 | 24 | 1 | | | 25 |

LEGACY WELL #: 2 RRCID -> 247102 COMPL. DATE 12/20/2008 TOTAL DEPTH 10204 PERF. 9426 - 9986

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |

PETROX (WILCOX 7100) 70943 680 NON-ASSOCIATED CAPACITY CNTY: DUVAL
REMORA OPERATING, LLC 701613
D.C.R.C. - SEC. 204 WELL #: 1 RRCID -> 054933 COMPL. DATE 02/14/1973 TOTAL DEPTH 7480 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 110 | N | 110 | -0- | -0- | -0- | 108 | 3 | 2 | 9 | N | 2 | 4 | 1 | | | 7 |
| *10 | 124 | N | 88 | -0- | -36 | -0- | 87 | 3 | 1 | 9 | N | 1 | 3 | 1 | | | 5 |
| *11 | 128 | N | 128 | -0- | -0- | -0- | 126 | 3 | 2 | 9 | N | 2 | | | | | 7 |
| *12 | 80 | N | 80 | -0- | -0- | -0- | 79 | 3 | 1 | 9 | N | 1 | 2 | 1 | | | 6 |
| *01 | 98 | N | 98 | -0- | -0- | -0- | 97 | 3 | 1 | 9 | N | 1 | 2 | 1 | | | 5 |
| 02 | 83 | N | 83 | -0- | -0- | -0- | 82 | 3 | 1 | 9 | N | 1 | 2 | 1 | | | 4 |

PICOSO (CARRIZO 7800) 71385 100 NON-ASSOCIATED CAPACITY CNTY: WEBB
NITRO OIL & GAS, LLC 611014
BENAVIDES, CHARLOTTE A. WELL #: 1 RRCID -> 145493 COMPL. DATE 05/27/1993 TOTAL DEPTH 8500 PERF. 7814 - 7840

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

BENAVIDES, CHARLOTTE A. WELL #: 2 RRCID -> 148512 COMPL. DATE 11/03/2008 TOTAL DEPTH 8500 PERF. 7593 - 7714

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

THREE-C OIL AND GAS 857600
G.B.G. RANCH WELL #: 1 RRCID -> 247218 COMPL. DATE 10/09/2008 TOTAL DEPTH 9700 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 162 | N | 82 | -0- | -80 | -0- | 71 | 1 | 11 | 9 | N | 10 | | | | | 68 |
| 10 | 0 | | 89 | -0- | 89 | 89 | 80 | 1 | 9 | 9 | N | 8 | | | | | 76 |
| 11 | 0 | | 72 | -0- | 72 | 161 | 65 | 1 | 7 | 9 | N | 6 | | | | | 82 |
| 12 | 0 | | 54 | -0- | 54 | 215 | 43 | 1 | 11 | 9 | N | 10 | | | | | 92 |
| 01 | 0 | N | NO RPT | -0- | -0- | 215 | | | | | N | NO RPT | | | | | 92 |
| 02 | 0 | N | NO RPT | -0- | -0- | 215 | | | | | N | NO RPT | | | | | 92 |

PICOSO (CARRIZO SPIKE 8070) 71385 140 NON-ASSOCIATED CAPACITY CNTY: WEBB
THREE-C OIL AND GAS 857600
G.B.G. RANCH WELL #: 1 RRCID -> 242335 COMPL. DATE 10/09/2008 TOTAL DEPTH 9700 PERF. 7910 - 8012

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PICOSO (WILCOX 7600) 71385 230 NON-ASSOCIATED CAPACITY CNTY: WEBB
PETRO-SMITH OPERATING LLC 660313
DE LA GARZA MINERAL TRUST A WELL #: 4 RRCID -> 166868 COMPL. DATE 06/10/1998 TOTAL DEPTH 8000 PERF. 7666 - 7878

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 143 |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 143 |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 143 |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 143 |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 143 |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 143 |

PICOSO (WILCOX 7600) //CONT.// 71385 230 NON-ASSOCIATED CAPACITY CNTY: WEBB
THREE C EXPLORATION, LLC 857512
STAGGS-STATE WELL #: 3-C RRCID -> 147694 COMPL. DATE 08/07/1996 TOTAL DEPTH 8000 PERF. 7640 - 7831

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 60 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 60 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 60 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 60 |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 60 |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 60 |

STAGGS, J. WELL #: 1 RRCID -> 158844 COMPL. DATE 08/09/1996 TOTAL DEPTH 11876 PERF. 7612 - 7806

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | 33 | -0- | 33 | 3131 | 7 | 1 | 26 | 2 | N | -0- | | | | | 78 |
| 10 | 14B2 | EXT | 39 | -0- | 39 | 3170 | 39 | 1 | | | N | -0- | | | | | 78 |
| 11 | 14B2 | EXT | 16 | -0- | 16 | 3186 | 16 | 2 | | | N | -0- | | | | | 78 |
| 12 | 14B2 | EXT | 13 | -0- | 13 | 3199 | 12 | 1 | 1 | 2 | N | -0- | | | | | 78 |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | 3199 | | | | | N | NO RPT | | | | | 78 |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | 3199 | | | | | N | NO RPT | | | | | 78 |

PICOSO (WILCOX 8700) 71385 260 NON-ASSOCIATED EXEMPT CNTY: WEBB
COLUMBUS ENERGY, LLC 169313
VASTAR RESOURCES MINERAL FEE WELL #: 2 RRCID -> 174160 COMPL. DATE 05/14/1998 TOTAL DEPTH 8800 PERF. 8732 - 8770

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 12 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 12 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 12 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 12 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 12 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 12 |

PICOSO (WILCOX 11800) 71385 500 NON-ASSOCIATED CAPACITY CNTY: WEBB
THREE-C OIL AND GAS 857600
MASHI WELL #: 1 RRCID -> 192505 COMPL. DATE 11/19/2002 TOTAL DEPTH 14500 PERF.10652 - 11590

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3120 | X | 37 | -0- | -3083 | -0- | 33 | 2 | 4 | 9 | N | 4 | | | | | 81 |
| 10 | 0 | | 104 | -0- | 104 | 104 | 100 | 1 | 4 | 9 | N | 4 | | | | | 85 |
| 11 | 0 | | 209 | -0- | 209 | 313 | 201 | 1 | 8 | 9 | N | 7 | | | | | 92 |
| 12 | 0 | | 131 | -0- | 131 | 444 | 122 | 1 | 9 | 9 | N | 8 | | | | | 100 |
| 01 | 1147 | X | NO RPT | -0- | -1147 | -0- | | | | | N | NO RPT | | | | | 100 |
| 02 | 28 | X | NO RPT | -0- | -28 | -0- | | | | | N | NO RPT | | | | | 100 |

MASHI WELL #: 2 RRCID -> 194253 COMPL. DATE 02/13/2003 TOTAL DEPTH 13000 PERF.11649 - 12627

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 640 | N | 16 | -0- | -624 | -0- | 15 | 2 | 1 | 9 | N | 1 | | | | | 15 |
| 10 | 0 | | 26 | -0- | 26 | 26 | 26 | 1 | | | N | -0- | | | | | 15 |
| 11 | 0 | | 34 | -0- | 34 | 60 | 33 | 1 | 1 | 9 | N | 1 | | | | | 16 |
| 12 | 0 | | 16 | -0- | 16 | 76 | 15 | 1 | 1 | 9 | N | 1 | | | | | 17 |
| 01 | 0 | N | NO RPT | -0- | -0- | 76 | | | | | N | NO RPT | | | | | 17 |
| 02 | 0 | N | NO RPT | -0- | -0- | 76 | | | | | N | NO RPT | | | | | 17 |

PICOSO, EAST (CONSOLIDATED) 71392 250 NON-ASSOCIATED CAPACITY CNTY: WEBB
PETRO-SMITH OPERATING LLC 660313
STAGGS, J. WELL #: 1 RRCID -> 142217 COMPL. DATE 08/24/1992 TOTAL DEPTH 11876 PERF. 7782 - 7806

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PICOSO, EAST (CONSOLIDATED) //CONT.// 71392 250 NON-ASSOCIATED CAPACITY CNTY: WEBB
PETRO-SMITH OPERATING LLC //CONT.// 660313
DE LA GARZA MINERAL TRUST WELL #: 3 RRCID -> 142774 COMPL. DATE 07/10/2007 TOTAL DEPTH 8800 PERF. 7586 - 7595

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 147 |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 147 |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 147 |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 147 |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 147 |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 147 |

DE LA GARZA MINERAL TRUST "A" WELL #: 4 RRCID -> 142971 COMPL. DATE 11/01/1992 TOTAL DEPTH 8000 PERF. 7838 - 7878

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

STAGGS-STATE WELL #: 2 RRCID -> 143610 COMPL. DATE 01/05/1993 TOTAL DEPTH 11800 PERF. 7778 - 7790

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

STAGGS-STATE WELL #: 3-T RRCID -> 144915 COMPL. DATE 04/07/1993 TOTAL DEPTH 8000 PERF. 7808 - 7831

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

DE LA GARZA MINERAL TRUST WELL #: 9 RRCID -> 155150 COMPL. DATE 11/24/1994 TOTAL DEPTH 8200 PERF. 7815 - 7831

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

THREE C EXPLORATION, LLC 857512
STAGGS-STATE WELL #: 4 RRCID -> 149617 COMPL. DATE 12/10/1993 TOTAL DEPTH 8115 PERF. 7760 - 7804

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | 10 | -0- | 10 | 1817 | 2 | 1 | 8 | 2 | N | -0- | | | | | 35 |
| 10 | 14B2 EXT | 100 | -0- | 100 | 1917 | 100 | 1 | | | N | -0- | | | | | 35 |
| 11 | 14B2 EXT | 30 | -0- | 30 | 1947 | 30 | 2 | | | N | -0- | | | | | 35 |
| 12 | 14B2 EXT | 22 | -0- | 22 | 1969 | 20 | 1 | 2 | 2 | N | -0- | | | | | 35 |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | 1969 | | | | | N | NO RPT | | | | | 35 |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | 1969 | | | | | N | NO RPT | | | | | 35 |

PICOSO, EAST (CONSOLIDATED) //CONT.// 71392 250 NON-ASSOCIATED CAPACITY CNTY: WEBB
THREE C EXPLORATION, LLC //CONT.// 857512
STAGGS STATE WELL #: 5 RRCID -> 153943 COMPL. DATE 02/26/1995 TOTAL DEPTH 8200 PERF. 7785 - 7815

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | 2 | | | | | N | -0- | | | | | 12 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | 2 | | | | | N | -0- | | | | | 12 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | 2 | | | | | N | -0- | | | | | 12 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | 2 | | | | | N | -0- | | | | | 12 |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | 2 | | | | | N | NO RPT | | | | | 12 |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | 2 | | | | | N | NO RPT | | | | | 12 |

PIEDRE LUMBRE (WILCOX) 71430 200 ASSOCIATED CAPACITY CNTY: DUVAL
DIAMONDBACK OPERATING, LP 217024
D. C. R. C. SEC. 102 UNIT 6 O/A WELL #: 1 RRCID -> 012546 COMPL. DATE 02/27/1956 TOTAL DEPTH 7406 PERF. 6990 - 7020

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

KILLAM OIL CO., LTD. 460054
DUVAL RANCH SECTION 106 WELL #: 9 RRCID -> 080542 COMPL. DATE 07/29/2009 TOTAL DEPTH 9713 PERF. 6964 - 6972

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

PITA (D-5-U) 71703 357 ASSOCIATED ONE WELL CNTY: BROOKS
HUGOTON OPERATING COMPANY, INC. 412178
SULLIVAN, D. J. 'B' WELL #: 64 RRCID -> 138263 COMPL. DATE 12/31/1990 TOTAL DEPTH 9750 PERF. 7695 - 7701

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PITA (FRIO CONSOLIDATED) 71703 614 NON-ASSOCIATED CAPACITY CNTY: BROOKS
EL DORADO GAS & OIL, INC. 246973
SULLIVAN, D. J. -B- WELL #: 110 RRCID -> 254899 COMPL. DATE 01/20/2009 TOTAL DEPTH 9100 PERF. 7896 - 7906

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1349 | N | 1349 | -0- | -0- | -0- | 368 | 1 | 653 | 2 | Y | 298 | 358 | 1 | | | 260 |
| | | | | | | | 328 | 9 | | | | | | | | | |
| 10 | 0 | | 1308 | -0- | 1308 | 1308 | 349 | 1 | 616 | 2 | Y | 312 | 241 | 1 | | | 331 |
| | | | | | | | 343 | 9 | | | | | | | | | |
| 11 | 0 | | 1006 | -0- | 1006 | 2314 | 255 | 1 | 443 | 2 | Y | 280 | 359 | 1 | | | 252 |
| | | | | | | | 308 | 9 | | | | | | | | | |
| 12 | 3100 | N | 848 | -0- | -2252 | 62 | 267 | 1 | 286 | 2 | Y | 268 | 249 | 1 | | | 271 |
| | | | | | | | 295 | 9 | | | | | | | | | |
| 01 | 0 | | 1007 | -0- | 1007 | 1069 | 250 | 1 | 373 | 2 | Y | 349 | 111 | 1 | | | 509 |
| | | | | | | | 384 | 9 | | | | | | | | | |
| 02 | 2022 | N | 953 | -0- | -1069 | -0- | 240 | 1 | 418 | 2 | Y | 268 | 238 | 1 | | | 539 |
| | | | | | | | 295 | 9 | | | | | | | | | |

PITA (FRIO CONSOLIDATED) //CONT.// 71703 614 NON-ASSOCIATED CAPACITY CNTY: BROOKS
HUGOTON OPERATING COMPANY, INC. 412178

SULLIVAN, D. J. -B- WELL #: 37 T RRCID -> 064848 COMPL. DATE 05/23/1975 TOTAL DEPTH 9675 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

SULLIVAN, D. J. "B" WELL #: 79 D RRCID -> 113721 COMPL. DATE N/A TOTAL DEPTH 8400 PERF. 7422 - 7425

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SI MULT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | SI MULT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | SI MULT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | SI MULT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | SI MULT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | SI MULT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

SULLIVAN, D. J. "B" WELL #: 80 D RRCID -> 116006 COMPL. DATE 01/13/1985 TOTAL DEPTH 8400 PERF. 7740 - 7750

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

SULLIVA, D.J. "B" WELL #: 86 RRCID -> 147235 COMPL. DATE 10/07/1993 TOTAL DEPTH 8400 PERF. 7867 - 7878

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 N | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 10 | 0 | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 11 | 0 | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 12 | 0 | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 01 | 0 | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 02 | 0 N | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |

SULLIVAN, D. J. "B" WELL #: 79-F RRCID -> 151976 COMPL. DATE N/A TOTAL DEPTH 8400 PERF. 7828 - 2832

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

SULLIVAN, D.J. "B" WELL #: 64 RRCID -> 152699 COMPL. DATE 10/04/2002 TOTAL DEPTH 9750 PERF. 7325 - 7331

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |

SULLIVAN, D. J. "B" WELL #: 84D RRCID -> 156036 COMPL. DATE N/A TOTAL DEPTH 8900 PERF. 8082 - 8100

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 10 | T. A. | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 01 | T. A. | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |

PITA (FRIO CONSOLIDATED) //CONT.// 71703 614 NON-ASSOCIATED CAPACITY CNTY: BROOKS
HUGOTON OPERATING COMPANY, INC. //CONT.// 412178

SULLIVAN, D. J. "B" WELL #: 68 RRCID -> 156038 COMPL. DATE N/A TOTAL DEPTH 8500 PERF. 7425 - 7434

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS | MONTHLY LIFT(L) | STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

SULLIVAN, D.J. "B" WELL #: 102 RRCID -> 156068 COMPL. DATE 09/13/1995 TOTAL DEPTH 3059 PERF. 2958 - 2963

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS | MONTHLY LIFT(L) | STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SULLIVAN, D.J. "B" WELL #: 100 RRCID -> 156733 COMPL. DATE 10/27/1995 TOTAL DEPTH 8765 PERF. 7840 - 7862

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS | MONTHLY LIFT(L) | STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

SULLIVAN, D. J. "B" WELL #: 11 RRCID -> 156896 COMPL. DATE 10/20/1995 TOTAL DEPTH 8484 PERF. 7640 - 7686

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS | MONTHLY LIFT(L) | STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SULLIVAN, D. J. "B" WELL #: 82 D RRCID -> 157748 COMPL. DATE 10/24/1995 TOTAL DEPTH 8337 PERF. 7920 - 7930

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS | MONTHLY LIFT(L) | STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SULLIVAN, D. J. "B" WELL #: 101 D RRCID -> 160645 COMPL. DATE N/A TOTAL DEPTH 8250 PERF. 7570 - 7580

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS | MONTHLY LIFT(L) | STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1471 | N | 1471 | -0- | -0- | -0- | -0- | 531 | 1 | 940 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | | 1538 | -0- | 1538 | 1538 | 1538 | 556 | 1 | 982 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 1407 | -0- | 1407 | 2945 | 2945 | 514 | 1 | 893 | 2 | Y | -0- | | | | | -0- |
| 12 | 0 | | 1138 | -0- | 1138 | 4083 | 4083 | 549 | 1 | 589 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 931 | -0- | 931 | 5014 | 5014 | 418 | 1 | 513 | 2 | Y | -0- | | | | | -0- |
| 02 | 2800 | N | 887 | -0- | -1913 | 3101 | 3101 | 323 | 1 | 564 | 2 | Y | -0- | | | | | -0- |

SULLIVAN, D.J. "B" WELL #: 85F RRCID -> 160723 COMPL. DATE N/A TOTAL DEPTH 8696 PERF. 7021 - 7027

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS | MONTHLY LIFT(L) | STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

PITA (FRIO CONSOLIDATED) //CONT.// 71703 614 NON-ASSOCIATED CAPACITY CNTY: BROOKS
HUGOTON OPERATING COMPANY, INC. //CONT.// 412178
SULLIVAN, D. J. -B- WELL #: 104 F RRCID -> 165265 COMPL. DATE 08/27/1997 TOTAL DEPTH 8600 PERF. 7773 - 7795

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 243 | N | 243 | -0- | -0- | -0- | 83 | 1 | 148 | 2 | Y | 11 | 3 | 1 | | | 9 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 10 | 0 | | 357 | -0- | 357 | 357 | 124 | 1 | 220 | 2 | Y | 12 | 8 | 1 | | | 13 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 11 | 0 | | 461 | -0- | 461 | 818 | 163 | 1 | 284 | 2 | Y | 13 | 14 | 1 | | | 12 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 12 | 0 | | 340 | -0- | 340 | 1158 | 156 | 1 | 167 | 2 | Y | 15 | 12 | 1 | | | 15 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 01 | 0 | | 416 | -0- | 416 | 1574 | 159 | 1 | 238 | 2 | Y | 17 | 6 | 1 | | | 26 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 02 | 2006 | N | 432 | -0- | -1574 | -0- | 153 | 1 | 265 | 2 | Y | 13 | 12 | 1 | | | 27 |
| | | | | | | | 14 | 9 | | | | | | | | | |

SULLIVAN, D.J. -B- WELL #: 103 RRCID -> 167141 COMPL. DATE N/A TOTAL DEPTH 8350 PERF. 7879 - 7934

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

SULLIVAN, D. J. -B- WELL #: 107 RRCID -> 170320 COMPL. DATE 03/25/2013 TOTAL DEPTH 9100 PERF. 7064 - 7092

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

SULLIVAN, D. J. -B- WELL #: 108 RRCID -> 170451 COMPL. DATE 10/29/2010 TOTAL DEPTH 8765 PERF. 7086 - 7096

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

SULLIVAN, D. J. -B- WELL #: 109 RRCID -> 182599 COMPL. DATE N/A TOTAL DEPTH 9100 PERF. 7277 - 7283

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1861 | N | 1861 | -0- | -0- | -0- | 671 | 1 | 1190 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | | 1799 | -0- | 1799 | 1799 | 650 | 1 | 1149 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 1953 | -0- | 1953 | 3752 | 714 | 1 | 1239 | 2 | Y | -0- | | | | | -0- |
| 12 | 0 | | 1216 | -0- | 1216 | 4968 | 587 | 1 | 629 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 1794 | -0- | 1794 | 6762 | 720 | 1 | 1074 | 2 | Y | -0- | | | | | -0- |
| 02 | 8651 | X | 1889 | -0- | -6762 | -0- | 688 | 1 | 1201 | 2 | Y | -0- | | | | | -0- |

SULLIVAN, D.J. WELL #: 105 RRCID -> 227504 COMPL. DATE 01/01/2007 TOTAL DEPTH 8200 PERF. 7500 - 7750

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2 | N | 1 | -0- | -1 | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 6 | -0- | 6 | 6 | 2 | 1 | 4 | 2 | N | -0- | | | | | -0- |
| 11 | 0 | | 1 | -0- | 1 | 7 | 1 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | 7 | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | 17 | -0- | 17 | 24 | 7 | 1 | 10 | 2 | N | -0- | | | | | -0- |
| 02 | 30 | N | 6 | -0- | -24 | -0- | 2 | 1 | 4 | 2 | N | -0- | | | | | -0- |

PITA (FRIO CONSOLIDATED) //CONT.// 71703 614 NON-ASSOCIATED CAPACITY CNTY: BROOKS
VENTEX OPERATING CORP. 884527
PITA WELL #: 2 RRCID -> 293568 COMPL. DATE 04/11/2022 TOTAL DEPTH 10501 PERF. 9556 - 9572

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 26191 | -0- | 26191 | 175995 | 25562 | 3 | 629 | 9 | N | 572 | 762 | 1 | 3 | 8 | 159 |
| 10 | 0 | | 24804 | -0- | 24804 | 200799 | 24235 | 3 | 569 | 9 | N | 517 | 390 | 1 | | | 286 |
| 11 | 222254 | X | 21455 | -0- | -200799 | -0- | 21001 | 3 | 454 | 9 | N | 413 | 393 | 1 | | | 306 |
| 12 | 0 | | 19904 | -0- | 19904 | 19904 | 19611 | 3 | 293 | 9 | N | 266 | 393 | 1 | | | 179 |
| 01 | 0 | | 24446 | -0- | 24446 | 44350 | 24020 | 3 | 426 | 9 | N | 387 | 391 | 1 | | | 175 |
| 02 | 65529 | X | 21179 | -0- | -44350 | -0- | 20911 | 3 | 268 | 9 | N | 244 | 199 | 1 | | | 220 |

PITA, NW (VICKSBURG 10350) 71706 950 NON-ASSOCIATED ONE WELL CNTY: BROOKS
TEXRON OPERATING, LLC 850872
GONZALES #30 WELL #: 1 RRCID -> 186068 COMPL. DATE 08/29/2001 TOTAL DEPTH 12220 PERF.10495 - 10696

| | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | Y | -0- | | | 88 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | Y | -0- | | | 88 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | Y | -0- | | | 88 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | Y | -0- | | | 88 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | Y | -0- | | | 88 |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | Y | NO RPT | | | 88 |

PITA ISLAND (I-79) 71723 426 NON-ASSOCIATED ONE WELL CNTY: NUECES
AMERRIL ENERGY LLC 019786
PITA ISLAND FIELD GAS UNIT NO. 2 WELL #: 4 RRCID -> 155199 COMPL. DATE 07/26/1995 TOTAL DEPTH 10065 PERF. 9266 - 9276

| | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | Y | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | Y | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | Y | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | Y | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | Y | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | Y | NO RPT | | | -0- |

PITA ISLAND FIELD GAS UNIT NO. 2 WELL #: 13R RRCID -> 160975 COMPL. DATE 11/27/1996 TOTAL DEPTH 10045 PERF. 9278 - 9284

| | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | Y | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | Y | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | Y | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | Y | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | Y | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | Y | NO RPT | | | -0- |

PITA ISLAND (J-02) 71723 693 NON-ASSOCIATED ONE WELL CNTY: NUECES
AMERRIL ENERGY LLC 019786
PITA ISLAND GAS UNIT 2 WELL #: 11R RRCID -> 151762 COMPL. DATE 05/19/1994 TOTAL DEPTH 14975 PERF.10259 - 10264

| | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | Y | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | Y | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | Y | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | Y | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | Y | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | Y | NO RPT | | | -0- |

PITA ISLAND (J-19) 71723 710 NON-ASSOCIATED ONE WELL CNTY: NUECES
AMERRIL ENERGY LLC 019786
PITA ISLAND GAS UNIT 2 WELL #: 8 RRCID -> 188107 COMPL. DATE 02/08/2002 TOTAL DEPTH 11349 PERF.10127 - 10279

| | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | Y | NO RPT | | | 348 |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | Y | NO RPT | | | 348 |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | Y | NO RPT | | | 348 |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | Y | NO RPT | | | 348 |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | Y | NO RPT | | | 348 |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | Y | NO RPT | | | 348 |

PITA ISLAND (J-64, 77) 71723 855 NON-ASSOCIATED ONE WELL CNTY: NUECES
AMERRIL ENERGY LLC 019786
PITA ISLAND GAS UNIT 2 WELL #: 8 RRCID -> 152458 COMPL. DATE 04/13/1994 TOTAL DEPTH 11349 PERF.10412 - 10520

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PLYMOUTH 72043 001 ASSOCIATED 49B CNTY: SAN PATRICIO
MCGOWAN WORKING PARTNERS, INC. 549836
WELDER, E.H."C" WELL #: 144 RRCID -> 243766 COMPL. DATE 07/31/2008 TOTAL DEPTH 6150 PERF. 5574 - 5578

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

PLYMOUTH (I-65) 72043 027 NON-ASSOCIATED ONE WELL CNTY: SAN PATRICIO
ANDERSON OIL LTD. 022499
BAPTIST FOUNDATION OF TX ET AL WELL #: 1 RRCID -> 256337 COMPL. DATE 09/08/2009 TOTAL DEPTH 9170 PERF. 8597 - 8607

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 750 N | 325 | -0- | -425 | -0- | 180 | 1 | 145 | 2 | N | -0- | | | | | 72 |
| 10 | 527 N | 152 | -0- | -375 | -0- | 70 | 1 | 82 | 2 | N | -0- | | | | | 72 |
| 11 | 480 N | -0- | -0- | -480 | -0- | | | | | N | -0- | | | | | 72 |
| 12 | 706 N | 706 | -0- | -0- | -0- | 220 | 1 | 486 | 2 | N | -0- | | | | | 72 |
| 01 | 155 N | 57 | -0- | -98 | -0- | 57 | 1 | | | N | -0- | | | | | 72 |
| 02 | 961 N | 961 | -0- | -0- | -0- | 743 | 1 | 190 | 2 | N | 25 | | | | | 97 |
| | | | | | | 28 | 9 | | | | | | | | | |

PLYMOUTH (1400) 72043 080 NON-ASSOCIATED ONE WELL CNTY: SAN PATRICIO
MCGOWAN WORKING PARTNERS, INC. 549836
WELDER, E.H. "C" WELL #: 158 RRCID -> 085831 COMPL. DATE 12/04/1979 TOTAL DEPTH 4700 PERF. 1396 - 1414

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PLYMOUTH (3550) 72043 165 NON-ASSOCIATED ONE WELL CNTY: SAN PATRICIO
MCGOWAN WORKING PARTNERS, INC. 549836
WELDER, E. H. -C- WELL #: 166 RRCID -> 168915 COMPL. DATE 06/06/1998 TOTAL DEPTH 7210 PERF. 3580 - 3590

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

PLYMOUTH (3550 B) 72043 171 NON-ASSOCIATED EXEMPT CNTY: SAN PATRICIO
MCGOWAN WORKING PARTNERS, INC. 549836
WELDER, E. H. -C- WELL #: 143 RRCID -> 055875 COMPL. DATE 05/22/1973 TOTAL DEPTH 6151 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

PLYMOUTH (3600 A) 72043 198 NON-ASSOCIATED ONE WELL CNTY: SAN PATRICIO
MCGOWAN WORKING PARTNERS, INC. 549836
WELDER, E. H. "C" WELL #: 113 RRCID -> 150113 COMPL. DATE 07/12/1994 TOTAL DEPTH 9510 PERF. 3632 - 3636

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

PLYMOUTH (3750) 72043 216 NON-ASSOCIATED ONE WELL CNTY: SAN PATRICIO
MCGOWAN WORKING PARTNERS, INC. 549836
WELDER,E.H.-C- WELL #: 163 RRCID -> 056878 COMPL. DATE 11/15/1973 TOTAL DEPTH 7305 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

WELDER, E.H. "C" WELL #: 145 RRCID -> 148683 COMPL. DATE 03/09/1994 TOTAL DEPTH 4677 PERF. 3762 - 3766

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

PLYMOUTH (3800) 72043 234 ASSOCIATED ONE WELL CNTY: SAN PATRICIO
ANDERSON OIL LTD. 022499
DIMMICK WELL #: 5 RRCID -> 162428 COMPL. DATE 12/30/1996 TOTAL DEPTH 6610 PERF. 3737 - 3739

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

PLYMOUTH (5150) 72043 276 NON-ASSOCIATED ONE WELL CNTY: SAN PATRICIO
MCGOWAN WORKING PARTNERS, INC. 549836
WELDER, E.A. "C" WELL #: 46 RRCID -> 099678 COMPL. DATE 12/18/1981 TOTAL DEPTH 5647 PERF. 5132 - 5135

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

PLYMOUTH (5500 STRAY) 72043 450 ASSOCIATED 49B CNTY: SAN PATRICIO
WELDER EXPLORATION & PROD., INC. 907297
WELDER, EFH WELL #: 1 RRCID -> 289760 COMPL. DATE 08/04/2019 TOTAL DEPTH 7050 PERF. 5562 - 5565

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 49 |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 49 |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 49 |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 49 |
| 01 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 49 |
| 02 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 49 |

PLYMOUTH (5600 STRAY) 72043 486 NON-ASSOCIATED ONE WELL CNTY: SAN PATRICIO
WELDER EXPLORATION & PROD., INC. 907297
WELDER WILDLIFE REFUGE WELL #: 1 RRCID -> 276420 COMPL. DATE 03/07/2017 TOTAL DEPTH 7065 PERF. 5604 - 5687

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 18 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 18 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 18 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 18 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 18 |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 18 |

PLYMOUTH (6000 -A-) 72043 630 NON-ASSOCIATED ONE WELL CNTY: SAN PATRICIO
MCGOWAN WORKING PARTNERS, INC. 549836
WELDER E.H."C" WELL #: 151 RRCID -> 150057 COMPL. DATE 05/26/1994 TOTAL DEPTH 6149 PERF. 6030 - 6036

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

PLYMOUTH (6000 -B- SAND) 72043 648 ASSOCIATED ONE WELL CNTY: SAN PATRICIO
MCGOWAN WORKING PARTNERS, INC. 549836
WELDER, E. H. -C- WELL #: 164 RRCID -> 153821 COMPL. DATE 09/22/1997 TOTAL DEPTH 7215 PERF. 4000 - 4090

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PLYMOUTH (6410 STRAY) 72043 775 NON-ASSOCIATED ONE WELL CNTY: SAN PATRICIO
SYDRI OPERATING, LLC 833597
WELDER - FORD "A" WELL #: 2 RRCID -> 176263 COMPL. DATE 12/18/1999 TOTAL DEPTH 7765 PERF. 6406 - 6409

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PLYMOUTH (6500) 72043 792 NON-ASSOCIATED ONE WELL CNTY: SAN PATRICIO
WELDER EXPLORATION & PROD., INC. 907297
WELDER HEIRS WELL #: 1 RRCID -> 262423 COMPL. DATE 03/05/2011 TOTAL DEPTH 7434 PERF. 6443 - 6449

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

PLYMOUTH (7000) 72043 906 ASSOCIATED EXEMPT CNTY: SAN PATRICIO
ALLEGIANT RESOURCES, LLC 013365
WELDER, MINNIE S. WELL #: 6 U RRCID -> 160573 COMPL. DATE 07/01/1996 TOTAL DEPTH 8897 PERF. 6818 - 6920

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 10 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 01 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |

WELDER, MINNIE S. WELL #: 72 RRCID -> 192157 COMPL. DATE 11/26/2002 TOTAL DEPTH 8600 PERF. 6920 - 7006

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

PLYMOUTH (9170) 72043 980 NON-ASSOCIATED ONE WELL CNTY: SAN PATRICIO
WALLIS ENERGY, INC. 893997
PHILLIPS ET AL UNIT WELL #: 1 RRCID -> 181377 COMPL. DATE 02/05/2001 TOTAL DEPTH 9450 PERF. 9227 - 9239

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 70 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 70 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 70 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 70 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | 70 |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 70 |

PLYMOUTH, EAST (5100) 72044 720 NON-ASSOCIATED ONE WELL CNTY: SAN PATRICIO
WELDER EXPLORATION & PROD., INC. 907297
ROOTS, W.L. WELL #: 4 RRCID -> 093688 COMPL. DATE 05/19/1981 TOTAL DEPTH 5208 PERF. 5097 - 5100

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

POK - A - DOT (8600) 72163 500 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
BORDERTOWN ENERGY RESOURCES, LLC 100804
BENAVIDES, B. R. WELL #: 8 RRCID -> 214016 COMPL. DATE 08/21/2005 TOTAL DEPTH 12800 PERF. 8350 - 8971

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | SWR 10 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | SWR 10 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | SWR 10 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | SWR 10 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | SWR 10 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

POK - A - DOT (8600) //CONT.// 72163 500 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY 386310
URIBE WELL #: 2 RRCID -> 135821 COMPL. DATE 09/06/1990 TOTAL DEPTH 9800 PERF. 8990 - 9066

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 210 | N | 141 | -0- | -69 | -0- | 6 | 1 | 135 | 2 | N | -0- | | | | | -0- |
| 10 | 186 | N | 143 | -0- | -43 | -0- | 6 | 1 | 137 | 2 | N | -0- | | | | | -0- |
| 11 | 257 | N | 257 | -0- | -0- | -0- | 12 | 1 | 245 | 2 | N | -0- | | | | | -0- |
| 12 | 297 | N | 297 | -0- | -0- | -0- | 14 | 1 | 283 | 2 | N | -0- | | | | | -0- |
| 01 | 212 | N | 212 | -0- | -0- | -0- | 10 | 1 | 202 | 2 | N | -0- | | | | | -0- |
| 02 | 252 | N | 178 | -0- | -74 | -0- | 8 | 1 | 170 | 2 | N | -0- | | | | | -0- |

URIBE WELL #: 3 RRCID -> 137469 COMPL. DATE 05/05/1995 TOTAL DEPTH 9800 PERF. 8906 - 9123

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 150 | N | 42 | -0- | -108 | -0- | 2 | 1 | 40 | 2 | N | -0- | | | | | -0- |
| 10 | 124 | N | 104 | -0- | -20 | -0- | 5 | 1 | 99 | 2 | N | -0- | | | | | -0- |
| 11 | 47 | N | 47 | -0- | -0- | -0- | 2 | 1 | 45 | 2 | N | -0- | | | | | -0- |
| 12 | 54 | N | 54 | -0- | -0- | -0- | 3 | 1 | 51 | 2 | N | -0- | | | | | -0- |
| 01 | 93 | N | 47 | -0- | -46 | -0- | 2 | 1 | 45 | 2 | N | -0- | | | | | -0- |
| 02 | 56 | N | 54 | -0- | -2 | -0- | 2 | 1 | 52 | 2 | N | -0- | | | | | -0- |

URIBE WELL #: 4 RRCID -> 139196 COMPL. DATE 08/06/1991 TOTAL DEPTH 9808 PERF. 8960 - 9342

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

HUGOTON OPERATING COMPANY, INC. 412178
MARTINEZ, M. WELL #: 4 RRCID -> 122996 COMPL. DATE 12/22/1988 TOTAL DEPTH 9423 PERF. 8854 - 9132

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1318 | N | 1318 | -0- | -0- | -0- | 123 | 1 | 1194 | 2 | Y | 1 | | | | | 8 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 0 | | 1408 | -0- | 1408 | 1408 | 146 | 1 | 1255 | 2 | Y | 6 | | | | | 14 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 11 | 0 | | 1204 | -0- | 1204 | 2612 | 127 | 1 | 1058 | 2 | Y | 17 | 21 | 1 | | | 10 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 12 | 0 | | 946 | -0- | 946 | 3558 | 106 | 1 | 840 | 2 | Y | -0- | | | | | 10 |
| 01 | 0 | | 979 | -0- | 979 | 4537 | 100 | 1 | 879 | 2 | Y | -0- | | | | | 10 |
| 02 | 2800 | N | 1036 | -0- | -1764 | 2773 | 104 | 1 | 911 | 2 | Y | 19 | 20 | 1 | | | 9 |
| | | | | | | | 21 | 9 | | | | | | | | | |

MARTINEZ, M. WELL #: 6 RRCID -> 129202 COMPL. DATE 11/27/1988 TOTAL DEPTH 9600 PERF. 9046 - 9424

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2496 | X | 2496 | -0- | -0- | -0- | 234 | 1 | 2261 | 2 | Y | 1 | | | | | 16 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 0 | | 2194 | -0- | 2194 | 2194 | 228 | 1 | 1955 | 2 | Y | 10 | | | | | 26 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 11 | 0 | | 1710 | -0- | 1710 | 3904 | 180 | 1 | 1502 | 2 | Y | 25 | 34 | 1 | | | 17 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 12 | 0 | | 2235 | -0- | 2235 | 6139 | 251 | 1 | 1984 | 2 | Y | -0- | | | | | 17 |
| 01 | 0 | | 2096 | -0- | 2096 | 8235 | 215 | 1 | 1881 | 2 | Y | -0- | | | | | 17 |
| 02 | 10313 | X | 2078 | -0- | -8235 | -0- | 209 | 1 | 1828 | 2 | Y | 37 | 38 | 1 | | | 16 |
| | | | | | | | 41 | 9 | | | | | | | | | |

URIBE, P. WELL #: 2 RRCID -> 132264 COMPL. DATE 02/25/1991 TOTAL DEPTH 12300 PERF. 4010 - 4129

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

POK - A - DOT (8600) //CONT.// 72163 500 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HUGOTON OPERATING COMPANY, INC. //CONT.// 412178

MARTINEZ, M. WELL #: 7 RRCID -> 132276 COMPL. DATE 10/14/1989 TOTAL DEPTH 9810 PERF. 9022 - 9118

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 150 | N | 150 | -0- | -0- | -0- | 14 | 1 | 136 | 2 | Y | -0- | | | | | 1 |
| 10 | 0 | | 90 | -0- | 90 | 90 | 9 | 1 | 80 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 0 | | 182 | -0- | 182 | 272 | 19 | 1 | 161 | 2 | Y | 2 | 3 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 0 | | 167 | -0- | 167 | 439 | 19 | 1 | 148 | 2 | Y | -0- | | | | | 1 |
| 01 | 0 | | 159 | -0- | 159 | 598 | 16 | 1 | 143 | 2 | Y | -0- | | | | | 1 |
| 02 | 729 | N | 131 | -0- | -598 | -0- | 13 | 1 | 115 | 2 | Y | 3 | 3 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |

MARTINEZ, M. WELL #: 8 RRCID -> 133492 COMPL. DATE 01/27/1990 TOTAL DEPTH 9800 PERF. 9005 - 9337

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 153 | N | 153 | -0- | -0- | -0- | 14 | 1 | 139 | 2 | Y | -0- | | | | | 1 |
| 10 | 0 | | 131 | -0- | 131 | 131 | 14 | 1 | 117 | 2 | Y | -0- | | | | | 1 |
| 11 | 0 | | 105 | -0- | 105 | 236 | 11 | 1 | 92 | 2 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 0 | | 84 | -0- | 84 | 320 | 9 | 1 | 75 | 2 | Y | -0- | | | | | 1 |
| 01 | 0 | | 108 | -0- | 108 | 428 | 11 | 1 | 97 | 2 | Y | -0- | | | | | 1 |
| 02 | 467 | N | 39 | -0- | -428 | -0- | 4 | 1 | 35 | 2 | Y | -0- | 1 | 1 | | | -0- |

MARTINEZ, M. WELL #: 9 RRCID -> 135304 COMPL. DATE 07/13/1990 TOTAL DEPTH 9800 PERF. 9084 - 9210

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 825 | N | 825 | -0- | -0- | -0- | 77 | 1 | 748 | 2 | Y | -0- | | | | | 2 |
| 10 | 0 | | 433 | -0- | 433 | 433 | 45 | 1 | 386 | 2 | Y | 2 | | | | | 4 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 0 | | 298 | -0- | 298 | 731 | 31 | 1 | 261 | 2 | Y | 5 | 6 | 1 | | | 3 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 12 | 0 | | 257 | -0- | 257 | 988 | 29 | 1 | 228 | 2 | Y | -0- | | | | | 3 |
| 01 | 0 | | 277 | -0- | 277 | 1265 | 28 | 1 | 249 | 2 | Y | -0- | | | | | 3 |
| 02 | 1502 | N | 237 | -0- | -1265 | -0- | 24 | 1 | 209 | 2 | Y | 4 | 5 | 1 | | | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |

URIBE, SERAFIN WELL #: 1 RRCID -> 135497 COMPL. DATE 08/07/1990 TOTAL DEPTH 9706 PERF. 8730 - 9295

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 832 | N | 832 | -0- | -0- | -0- | 78 | 1 | 754 | 2 | Y | -0- | | | | | 5 |
| 10 | 0 | | 1579 | -0- | 1579 | 1579 | 164 | 1 | 1407 | 2 | Y | 7 | | | | | 12 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 11 | 0 | | 1925 | -0- | 1925 | 3504 | 203 | 1 | 1691 | 2 | Y | 28 | 27 | 1 | | | 13 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 12 | 0 | | 2080 | -0- | 2080 | 5584 | 233 | 1 | 1847 | 2 | Y | -0- | | | | | 13 |
| 01 | 0 | | 1796 | -0- | 1796 | 7380 | 184 | 1 | 1612 | 2 | Y | -0- | | | | | 13 |
| 02 | 2800 | N | 1250 | -0- | -1550 | 5830 | 126 | 1 | 1099 | 2 | Y | 23 | 25 | 1 | | | 11 |
| | | | | | | | 25 | 9 | | | | | | | | | |

MARTINEZ, M. WELL #: 2 RRCID -> 136399 COMPL. DATE 10/18/1990 TOTAL DEPTH 11898 PERF. 9010 - 9175

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

POK - A - DOT (8600) //CONT.// 72163 500 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HUGOTON OPERATING COMPANY, INC. //CONT.// 412178

MARTINEZ, M. WELL #: 10 RRCID -> 136476 COMPL. DATE 11/20/1990 TOTAL DEPTH 9800 PERF. 8935 - 9258

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1183 | N | 1183 | -0- | -0- | -0- | 111 | 1 | 1072 | 2 | Y | -0- | | | | | 8 |
| 10 | 0 | | 1051 | -0- | 1051 | 1051 | 109 | 1 | 936 | 2 | Y | 5 | | | | | 13 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 11 | 0 | | 1249 | -0- | 1249 | 2300 | 132 | 1 | 1097 | 2 | Y | 18 | 21 | 1 | | | 10 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 12 | 0 | | 951 | -0- | 951 | 3251 | 107 | 1 | 844 | 2 | Y | -0- | | | | | 10 |
| 01 | 0 | | 1233 | -0- | 1233 | 4484 | 126 | 1 | 1107 | 2 | Y | -0- | | | | | 10 |
| 02 | 2800 | N | 1004 | -0- | -1796 | 2688 | 101 | 1 | 883 | 2 | Y | 18 | 20 | 1 | | | 8 |
| | | | | | | | 20 | 9 | | | | | | | | | |

URIBE, SERAFIN WELL #: 2 RRCID -> 136860 COMPL. DATE 01/04/1991 TOTAL DEPTH 9810 PERF. 8894 - 9205

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 576 | N | 576 | -0- | -0- | -0- | 54 | 1 | 522 | 2 | Y | -0- | | | | | 3 |
| 10 | 0 | | 534 | -0- | 534 | 534 | 55 | 1 | 476 | 2 | Y | 3 | | | | | 6 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 0 | | 508 | -0- | 508 | 1042 | 54 | 1 | 446 | 2 | Y | 7 | 9 | 1 | | | 4 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 12 | 0 | | 509 | -0- | 509 | 1551 | 57 | 1 | 452 | 2 | Y | -0- | | | | | 4 |
| 01 | 0 | | 502 | -0- | 502 | 2053 | 51 | 1 | 451 | 2 | Y | -0- | | | | | 4 |
| 02 | 2517 | N | 464 | -0- | -2053 | -0- | 47 | 1 | 407 | 2 | Y | 9 | 9 | 1 | | | 4 |
| | | | | | | | 10 | 9 | | | | | | | | | |

MARTINEZ, M. WELL #: 11 RRCID -> 137793 COMPL. DATE 04/08/1991 TOTAL DEPTH 9800 PERF. 9217 - 9356

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 360 | N | 268 | -0- | -92 | -0- | 25 | 1 | 243 | 2 | Y | -0- | | | | | 2 |
| 10 | 0 | | 267 | -0- | 267 | 267 | 28 | 1 | 238 | 2 | Y | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 0 | | 214 | -0- | 214 | 481 | 23 | 1 | 188 | 2 | Y | 3 | 4 | 1 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 0 | | 119 | -0- | 119 | 600 | 13 | 1 | 106 | 2 | Y | -0- | | | | | 2 |
| 01 | 0 | | 153 | -0- | 153 | 753 | 16 | 1 | 137 | 2 | Y | -0- | | | | | 2 |
| 02 | 930 | N | 177 | -0- | -753 | -0- | 18 | 1 | 155 | 2 | Y | 4 | 4 | 1 | | | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |

SERAFIN URIBE WELL #: 3 RRCID -> 138235 COMPL. DATE 04/22/1991 TOTAL DEPTH 9802 PERF. 8812 - 9343

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

VILLARREAL WELL #: 1 RRCID -> 176394 COMPL. DATE 01/21/2000 TOTAL DEPTH 8600 PERF. 8045 - 8058

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4072 | X | 4072 | -0- | -0- | -0- | 1043 | 1 | 3001 | 2 | Y | 25 | | | | | 121 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 10 | 0 | | 2100 | -0- | 2100 | 2100 | 596 | 1 | 1496 | 2 | Y | 7 | | | | | 128 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 11 | 0 | | 5187 | -0- | 5187 | 7287 | 1366 | 1 | 3810 | 2 | Y | 10 | | | | | 138 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 12 | 0 | | 3216 | -0- | 3216 | 10503 | 1223 | 1 | 1992 | 2 | Y | 1 | | | | | 139 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 0 | | 2364 | -0- | 2364 | 12867 | 490 | 1 | 1849 | 2 | Y | 23 | | | | | 162 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 02 | 17146 | X | 4279 | -0- | -12867 | -0- | 1068 | 1 | 3211 | 2 | Y | -0- | | | | | 162 |

POK - A - DOT (8600) //CONT.// 72163 500 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HUGOTON OPERATING COMPANY, INC. //CONT.// 412178

MARTINEZ, M. WELL #: 13 RRCID -> 176449 COMPL. DATE 03/07/2000 TOTAL DEPTH 9300 PERF. 8616 - 8764

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | | T. A. | 74 | -0- | 74 | 74 | 8 | 1 | 66 | 2 | Y | -0- | | | | | -0- |
| 02 | | T. A. | 112 | -0- | 112 | 186 | 11 | 1 | 99 | 2 | Y | 2 | 1 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |

VILLARREAL WELL #: 2 RRCID -> 177369 COMPL. DATE 05/20/2000 TOTAL DEPTH 8750 PERF. 8346 - 8372

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 330 | N | 81 | -0- | -249 | -0- | 21 | 1 | 60 | 2 | N | -0- | | | | | 13 |
| 10 | 0 | | 141 | -0- | 141 | 141 | 40 | 1 | 101 | 2 | N | -0- | | | | | 13 |
| 11 | 0 | | 250 | -0- | 250 | 391 | 66 | 1 | 184 | 2 | N | -0- | | | | | 13 |
| 12 | 0 | | 308 | -0- | 308 | 699 | 117 | 1 | 191 | 2 | N | -0- | | | | | 13 |
| 01 | 0 | | 54 | -0- | 54 | 753 | 11 | 1 | 43 | 2 | N | -0- | | | | | 13 |
| 02 | 1108 | N | 355 | -0- | -753 | -0- | 89 | 1 | 266 | 2 | N | -0- | | | | | 13 |

MARTINEZ, M. WELL #: 14 RRCID -> 177534 COMPL. DATE 06/27/2003 TOTAL DEPTH 9800 PERF. 9023 - 9276

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 639 | N | 639 | -0- | -0- | -0- | 60 | 1 | 579 | 2 | Y | -0- | | | | | 3 |
| 10 | 0 | | 504 | -0- | 504 | 504 | 52 | 1 | 449 | 2 | Y | 3 | | | | | 6 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 0 | | 563 | -0- | 563 | 1067 | 59 | 1 | 495 | 2 | Y | 8 | 9 | 1 | | | 5 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 12 | 0 | | 480 | -0- | 480 | 1547 | 54 | 1 | 426 | 2 | Y | -0- | | | | | 5 |
| 01 | 0 | | 603 | -0- | 603 | 2150 | 62 | 1 | 541 | 2 | Y | -0- | | | | | 5 |
| 02 | 2800 | N | 792 | -0- | -2008 | 142 | 80 | 1 | 697 | 2 | Y | 14 | 13 | 1 | | | 6 |
| | | | | | | | 15 | 9 | | | | | | | | | |

VILLARREAL WELL #: 4 RRCID -> 179280 COMPL. DATE 09/07/2000 TOTAL DEPTH 8900 PERF. 8403 - 8454

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 17 |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 17 |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 17 |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 17 |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 17 |
| 02 | 3 | N | 3 | -0- | -0- | -0- | 1 | 1 | 2 | 2 | Y | -0- | | | | | 17 |

VILLARREAL WELL #: 3 RRCID -> 179707 COMPL. DATE 01/24/2001 TOTAL DEPTH 8750 PERF. 8424 - 8655

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 600 | N | 356 | -0- | -244 | -0- | 92 | 1 | 264 | 2 | Y | -0- | | | | | 21 |
| 10 | 0 | | 211 | -0- | 211 | 211 | 60 | 1 | 151 | 2 | Y | -0- | | | | | 21 |
| 11 | 0 | | 488 | -0- | 488 | 699 | 129 | 1 | 359 | 2 | Y | -0- | | | | | 21 |
| 12 | 0 | | 448 | -0- | 448 | 1147 | 170 | 1 | 278 | 2 | Y | -0- | | | | | 21 |
| 01 | 0 | | 97 | -0- | 97 | 1244 | 20 | 1 | 77 | 2 | Y | -0- | | | | | 21 |
| 02 | 1729 | N | 485 | -0- | -1244 | -0- | 121 | 1 | 364 | 2 | Y | -0- | | | | | 21 |

MARTINEZ, M. WELL #: 15 RRCID -> 179864 COMPL. DATE 11/15/2000 TOTAL DEPTH 9100 PERF. 8544 - 8642

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 720 | N | 690 | -0- | -30 | -0- | 65 | 1 | 624 | 2 | Y | 1 | | | | | 5 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 0 | | 618 | -0- | 618 | 618 | 64 | 1 | 552 | 2 | Y | 2 | | | | | 7 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 0 | | 619 | -0- | 619 | 1237 | 65 | 1 | 544 | 2 | Y | 9 | 11 | 1 | | | 5 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 12 | 0 | | 654 | -0- | 654 | 1891 | 73 | 1 | 581 | 2 | Y | -0- | | | | | 5 |
| 01 | 0 | | 631 | -0- | 631 | 2522 | 65 | 1 | 566 | 2 | Y | -0- | | | | | 5 |
| 02 | 2800 | N | 600 | -0- | -2200 | 322 | 60 | 1 | 528 | 2 | Y | 11 | 11 | 1 | | | 5 |
| | | | | | | | 12 | 9 | | | | | | | | | |

POK - A - DOT (8600) //CONT.// 72163 500 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HUGOTON OPERATING COMPANY, INC. //CONT.// 412178
VILLARREAL WELL #: 6 RRCID -> 181118 COMPL. DATE 03/09/2001 TOTAL DEPTH 8750 PERF. 8370 - 8452

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 420 | N | 175 | -0- | -245 | -0- | 45 | 1 | 130 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | | 137 | -0- | 137 | 137 | 39 | 1 | 98 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 288 | -0- | 288 | 425 | 76 | 1 | 212 | 2 | Y | -0- | | | | | -0- |
| 12 | 0 | | 423 | -0- | 423 | 848 | 161 | 1 | 262 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 71 | -0- | 71 | 919 | 15 | 1 | 56 | 2 | Y | -0- | | | | | -0- |
| 02 | 1310 | N | 391 | -0- | -919 | -0- | 98 | 1 | 293 | 2 | Y | -0- | | | | | -0- |

URIBE FAMILY TRUST WELL #: 2 RRCID -> 186378 COMPL. DATE 12/28/2001 TOTAL DEPTH 9095 PERF. 8136 - 8304

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 367 | N | 367 | -0- | -0- | -0- | 34 | 1 | 333 | 2 | Y | -0- | | | | | 2 |
| 10 | 0 | | 317 | -0- | 317 | 317 | 33 | 1 | 282 | 2 | Y | 2 | | | | | 4 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 0 | | 294 | -0- | 294 | 611 | 31 | 1 | 259 | 2 | Y | 4 | 5 | 1 | | | 3 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 0 | | 282 | -0- | 282 | 893 | 32 | 1 | 250 | 2 | Y | -0- | | | | | 3 |
| 01 | 0 | | 257 | -0- | 257 | 1150 | 26 | 1 | 231 | 2 | Y | -0- | | | | | 3 |
| 02 | 1419 | N | 269 | -0- | -1150 | -0- | 27 | 1 | 238 | 2 | Y | 4 | 5 | 1 | | | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |

URIBE, A. HEIRS WELL #: 5 RRCID -> 244554 COMPL. DATE 05/19/2010 TOTAL DEPTH 9100 PERF. 8100 - 8852

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 480 | N | 462 | -0- | -18 | -0- | 72 | 1 | 386 | 2 | Y | 4 | | | | | 62 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 10 | 0 | | 480 | -0- | 480 | 480 | 74 | 1 | 400 | 2 | Y | 5 | | | | | 67 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 11 | 0 | | 444 | -0- | 444 | 924 | 68 | 1 | 370 | 2 | Y | 5 | | | | | 72 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 12 | 0 | | 432 | -0- | 432 | 1356 | 70 | 1 | 359 | 2 | Y | 3 | | | | | 75 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 01 | 0 | | 295 | -0- | 295 | 1651 | 58 | 1 | 237 | 2 | Y | -0- | | | | | 75 |
| 02 | 1952 | N | 301 | -0- | -1651 | -0- | 51 | 1 | 250 | 2 | Y | -0- | | | | | 75 |

SMITH PRODUCTION INC. 789662
MARSHALL, S. G. WELL #: 6 RRCID -> 111434 COMPL. DATE 05/15/1984 TOTAL DEPTH 11778 PERF. 8671 - 8766

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1530 | N | 1350 | -0- | -180 | -0- | 247 | 1 | 1103 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | | 1302 | -0- | 1302 | 1302 | 297 | 1 | 1005 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 1372 | -0- | 1372 | 2674 | 372 | 1 | 1000 | 2 | Y | -0- | | | | | -0- |
| 12 | 0 | | 1315 | -0- | 1315 | 3989 | 376 | 1 | 939 | 2 | Y | -0- | | | | | -0- |
| 01 | 3100 | N | 1436 | -0- | -1664 | 2325 | 455 | 1 | 981 | 2 | Y | -0- | | | | | -0- |
| 02 | 2800 | N | 1052 | -0- | -1748 | 577 | 350 | 1 | 702 | 2 | Y | -0- | | | | | -0- |

MARSHALL, S.G. WELL #: 9 RRCID -> 123171 COMPL. DATE 06/09/2003 TOTAL DEPTH 9230 PERF. 8591 - 9037

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1735 | N | 1735 | -0- | -0- | -0- | 317 | 1 | 1418 | 2 | Y | -0- | | | | | -0- |
| 10 | 1807 | N | 1807 | -0- | -0- | -0- | 412 | 1 | 1395 | 2 | Y | -0- | | | | | -0- |
| 11 | 1768 | N | 1768 | -0- | -0- | -0- | 479 | 1 | 1289 | 2 | Y | -0- | | | | | -0- |
| 12 | 1844 | N | 1844 | -0- | -0- | -0- | 527 | 1 | 1317 | 2 | Y | -0- | | | | | -0- |
| 01 | 1949 | N | 1949 | -0- | -0- | -0- | 618 | 1 | 1331 | 2 | Y | -0- | | | | | -0- |
| 02 | 1737 | N | 1737 | -0- | -0- | -0- | 578 | 1 | 1159 | 2 | Y | -0- | | | | | -0- |

MARSHALL, S.G. WELL #: 10 RRCID -> 124135 COMPL. DATE 05/08/1987 TOTAL DEPTH 9400 PERF. 8857 - 9072

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 581 | N | 581 | -0- | -0- | -0- | 106 | 1 | 475 | 2 | Y | -0- | | | | | -0- |
| 10 | 589 | N | 578 | -0- | -11 | -0- | 132 | 1 | 446 | 2 | Y | -0- | | | | | -0- |
| 11 | 570 | N | 541 | -0- | -29 | -0- | 147 | 1 | 394 | 2 | Y | -0- | | | | | -0- |
| 12 | 589 | N | 550 | -0- | -39 | -0- | 157 | 1 | 393 | 2 | Y | -0- | | | | | -0- |
| 01 | 589 | N | 557 | -0- | -32 | -0- | 177 | 1 | 380 | 2 | Y | -0- | | | | | -0- |
| 02 | 514 | N | 514 | -0- | -0- | -0- | 171 | 1 | 343 | 2 | Y | -0- | | | | | -0- |

POK - A - DOT (8600) //CONT.// 72163 500 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
SMITH PRODUCTION INC. //CONT.// 789662

MARSHALL, S.G. WELL #: 11 RRCID -> 124659 COMPL. DATE 07/11/1987 TOTAL DEPTH 9500 PERF. 8778 - 9208

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3137 | X | 3137 | -0- | -0- | -0- | 560 | 1 | 2504 | 2 | Y | 66 | 73 | 1 | | | 55 |
| | | | | | | | 73 | 9 | | | | | | | | | |
| 10 | 3069 | X | 2916 | -0- | -153 | -0- | 644 | 1 | 2181 | 2 | Y | 83 | 75 | 1 | | | 63 |
| | | | | | | | 91 | 9 | | | | | | | | | |
| 11 | 3156 | X | 3156 | -0- | -0- | -0- | 843 | 1 | 2268 | 2 | Y | 41 | 68 | 1 | | | 36 |
| | | | | | | | 45 | 9 | | | | | | | | | |
| 12 | 3255 | X | 2642 | -0- | -613 | -0- | 755 | 1 | 1887 | 2 | Y | -0- | | | | | -0- |
| 01 | 3255 | X | 2961 | -0- | -294 | -0- | 890 | 1 | 1918 | 2 | Y | 139 | 231 | 1 | | | 1 |
| | | | | | | | 153 | 9 | | | | | | | | | |
| 02 | 2940 | X | 2840 | -0- | -100 | -0- | 934 | 1 | 1874 | 2 | Y | 29 | | | | | 30 |
| | | | | | | | 32 | 9 | | | | | | | | | |

MARSHALL, S.G. WELL #: 12 RRCID -> 124742 COMPL. DATE 07/22/1987 TOTAL DEPTH 12900 PERF. 8682 - 9100

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4230 | X | 3666 | -0- | -564 | -0- | 670 | 1 | 2996 | 2 | Y | -0- | | | | | -0- |
| 10 | 4743 | X | 3826 | -0- | -917 | -0- | 872 | 1 | 2954 | 2 | Y | -0- | | | | | -0- |
| 11 | 4590 | X | 3234 | -0- | -1356 | -0- | 877 | 1 | 2357 | 2 | Y | -0- | | | | | -0- |
| 12 | 4743 | X | 3835 | -0- | -908 | -0- | 1096 | 1 | 2739 | 2 | Y | -0- | | | | | -0- |
| 01 | 3813 | X | 3633 | -0- | -180 | -0- | 1152 | 1 | 2481 | 2 | Y | -0- | | | | | -0- |
| 02 | 3444 | X | 2928 | -0- | -516 | -0- | 974 | 1 | 1954 | 2 | Y | -0- | | | | | -0- |

MARSHALL, S.G. WELL #: 13 RRCID -> 125128 COMPL. DATE 08/27/1987 TOTAL DEPTH 9550 PERF. 8662 - 9140

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1112 | N | 1112 | -0- | -0- | -0- | 198 | 1 | 885 | 2 | Y | 26 | 29 | 1 | | | 22 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 10 | 0 | | 1430 | -0- | 1430 | 1430 | 318 | 1 | 1076 | 2 | Y | 33 | 30 | 1 | | | 25 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 11 | 0 | | 1366 | -0- | 1366 | 2796 | 365 | 1 | 982 | 2 | Y | 17 | 27 | 1 | | | 15 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 12 | 0 | | 1609 | -0- | 1609 | 4405 | 460 | 1 | 1149 | 2 | Y | -0- | | | | | -0- |
| 01 | 3100 | N | 1696 | -0- | -1404 | 3001 | 518 | 1 | 1117 | 2 | Y | 55 | 92 | 1 | | | -0- |
| | | | | | | | 61 | 9 | | | | | | | | | |
| 02 | 2800 | N | 1457 | -0- | -1343 | 1658 | 480 | 1 | 964 | 2 | Y | 12 | | | | | 12 |
| | | | | | | | 13 | 9 | | | | | | | | | |

MARSHALL, S.G. WELL #: 15 RRCID -> 128358 COMPL. DATE 09/09/1988 TOTAL DEPTH 9508 PERF. 8734 - 9079

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 930 | N | 893 | -0- | -37 | -0- | 163 | 1 | 730 | 2 | Y | -0- | | | | | -0- |
| 10 | 961 | N | 892 | -0- | -69 | -0- | 203 | 1 | 689 | 2 | Y | -0- | | | | | -0- |
| 11 | 930 | N | 805 | -0- | -125 | -0- | 218 | 1 | 587 | 2 | Y | -0- | | | | | -0- |
| 12 | 930 | N | 919 | -0- | -11 | -0- | 263 | 1 | 656 | 2 | Y | -0- | | | | | -0- |
| 01 | 903 | N | 903 | -0- | -0- | -0- | 286 | 1 | 617 | 2 | Y | -0- | | | | | -0- |
| 02 | 756 | N | 736 | -0- | -20 | -0- | 245 | 1 | 491 | 2 | Y | -0- | | | | | -0- |

MARSHALL, S.G. WELL #: 18 RRCID -> 133350 COMPL. DATE 12/02/1989 TOTAL DEPTH 9600 PERF. 8800 - 9055

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2178 | N | 2178 | -0- | -0- | -0- | 398 | 1 | 1778 | 2 | Y | 2 | 3 | 1 | | | 4 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 2449 | N | 2443 | -0- | -6 | -0- | 556 | 1 | 1883 | 2 | Y | 4 | 3 | 1 | | | 5 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 2280 | N | 2192 | -0- | -88 | -0- | 594 | 1 | 1596 | 2 | Y | 2 | 3 | 1 | | | 4 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 2283 | N | 2283 | -0- | -0- | -0- | 653 | 1 | 1630 | 2 | Y | -0- | | | | | -0- |
| 01 | 2449 | N | 2252 | -0- | -197 | -0- | 712 | 1 | 1534 | 2 | Y | 5 | 9 | 1 | | | 2 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 2112 | N | 2112 | -0- | -0- | -0- | 702 | 1 | 1409 | 2 | Y | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |

POK - A - DOT (8600) //CONT.// 72163 500 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
SMITH PRODUCTION INC. //CONT.// 789662
MARSHALL, S.G. WELL #: 19 RRCID -> 135145 COMPL. DATE 06/27/1990 TOTAL DEPTH 9610 PERF. 8671 - 9179

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1269 | N | 1269 | -0- | -0- | -0- | 232 | 1 | 1037 | 2 | Y | -0- | | | | | -0- |
| 10 | 1507 | N | 1507 | -0- | -0- | -0- | 344 | 1 | 1163 | 2 | Y | -0- | | | | | -0- |
| 11 | 1050 | N | 892 | -0- | -158 | -0- | 242 | 1 | 650 | 2 | Y | -0- | | | | | -0- |
| 12 | 1302 | N | 1044 | -0- | -258 | -0- | 298 | 1 | 746 | 2 | Y | -0- | | | | | -0- |
| 01 | 1457 | N | 1029 | -0- | -428 | -0- | 326 | 1 | 703 | 2 | Y | -0- | | | | | -0- |
| 02 | 840 | N | 718 | -0- | -122 | -0- | 239 | 1 | 479 | 2 | Y | -0- | | | | | -0- |

MARSHALL, S. G. WELL #: 24 RRCID -> 173899 COMPL. DATE 07/20/1999 TOTAL DEPTH 9300 PERF. 8119 - 8139

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |

MARSHALL, S. G. WELL #: 25 RRCID -> 174672 COMPL. DATE 12/27/1999 TOTAL DEPTH 9000 PERF. 7923 - 8478

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3391 | X | 3391 | -0- | -0- | -0- | 620 | 1 | 2770 | 2 | Y | 1 | 2 | 1 | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 0 | | 3342 | -0- | 3342 | 3342 | 761 | 1 | 2578 | 2 | Y | 3 | 2 | 1 | | | 4 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 0 | | 3185 | -0- | 3185 | 6527 | 863 | 1 | 2321 | 2 | Y | 1 | 2 | 1 | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 0 | | 3439 | -0- | 3439 | 9966 | 983 | 1 | 2456 | 2 | Y | -0- | | | | | -0- |
| 01 | 13537 | X | 3571 | -0- | -9966 | -0- | 1131 | 1 | 2436 | 2 | Y | 4 | 7 | 1 | | | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 3164 | X | 3088 | -0- | -76 | -0- | 1027 | 1 | 2060 | 2 | Y | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |

MARSHALL, S. G. WELL #: 28 RRCID -> 175081 COMPL. DATE N/A TOTAL DEPTH 8800 PERF. 8226 - 8236

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |

MARSHALL, S. G. WELL #: 29 RRCID -> 176573 COMPL. DATE 03/27/2000 TOTAL DEPTH 8800 PERF. 8283 - 8485

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |

MARSHALL, S. G. WELL #: 30 RRCID -> 178528 COMPL. DATE 11/14/2000 TOTAL DEPTH 9276 PERF. 8627 - 9072

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |

POK - A - DOT (8600) //CONT.// 72163 500 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
SMITH PRODUCTION INC. //CONT.// 789662

MARSHALL, S. G. WELL #: 31 RRCID -> 186794 COMPL. DATE 12/05/2001 TOTAL DEPTH 9400 PERF. 9046 - 9154

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 904 | N | 904 | -0- | -0- | -0- | 165 | 1 | 739 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | | 794 | -0- | 794 | 794 | 181 | 1 | 613 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 962 | -0- | 962 | 1756 | 261 | 1 | 701 | 2 | Y | -0- | | | | | -0- |
| 12 | 0 | | 816 | -0- | 816 | 2572 | 233 | 1 | 583 | 2 | Y | -0- | | | | | -0- |
| 01 | 3100 | N | 830 | -0- | -2270 | 302 | 263 | 1 | 567 | 2 | Y | -0- | | | | | -0- |
| 02 | 1048 | N | 746 | -0- | -302 | -0- | 248 | 1 | 498 | 2 | Y | -0- | | | | | -0- |

MARSHALL, S. G. WELL #: 32H RRCID -> 226087 COMPL. DATE 02/15/2007 TOTAL DEPTH 8970 PERF. 9575 - 10062

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

MARSHALL, S. G. WELL #: 34H RRCID -> 229702 COMPL. DATE 07/31/2007 TOTAL DEPTH 8427 PERF. 8448 - 9890

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 660 | N | 489 | -0- | -171 | -0- | 89 | 1 | 399 | 2 | Y | 1 | 1 | 1 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 558 | N | 450 | -0- | -108 | -0- | 102 | 1 | 346 | 2 | Y | 2 | 2 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 570 | N | 412 | -0- | -158 | -0- | 112 | 1 | 300 | 2 | Y | -0- | 1 | 1 | | | 1 |
| 12 | 496 | N | 419 | -0- | -77 | -0- | 120 | 1 | 299 | 2 | Y | -0- | | | | | -0- |
| 01 | 465 | N | 413 | -0- | -52 | -0- | 130 | 1 | 279 | 2 | Y | 4 | 5 | 1 | | | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 392 | N | 383 | -0- | -9 | -0- | 127 | 1 | 255 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |

SLATOR RANCH WELL #: Z 1 RRCID -> 232499 COMPL. DATE 12/25/2007 TOTAL DEPTH 10800 PERF. 8670 - 8832

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1601 | N | 789 | -0- | -812 | -0- | 190 | 1 | 599 | 2 | Y | -0- | | | | | 23 |
| 10 | 915 | N | 915 | -0- | -0- | -0- | 219 | 1 | 696 | 2 | Y | -0- | | | | | 23 |
| 11 | 818 | N | 818 | -0- | -0- | -0- | 208 | 1 | 610 | 2 | Y | -0- | | | | | 23 |
| 12 | 806 | N | 763 | -0- | -43 | -0- | 224 | 1 | 539 | 2 | Y | -0- | | | | | 23 |
| 01 | 930 | N | 778 | -0- | -152 | -0- | 161 | 1 | 617 | 2 | Y | -0- | | | | | 23 |
| 02 | 756 | N | 689 | -0- | -67 | -0- | 172 | 1 | 517 | 2 | Y | -0- | | | | | 23 |

SLATOR RANCH WELL #: Z 2 RRCID -> 233217 COMPL. DATE 12/27/2007 TOTAL DEPTH 9050 PERF. 8697 - 8742

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

WRIGHT-BARRERA GU WELL #: 1H RRCID -> 242247 COMPL. DATE 06/21/2008 TOTAL DEPTH 8513 PERF. 8298 - 11030

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 914 | N | 914 | -0- | -0- | -0- | 209 | 1 | 658 | 2 | Y | 43 | | | | | 68 |
| | | | | | | | 47 | 9 | | | | | | | | | |
| 10 | 1077 | N | 1077 | -0- | -0- | -0- | 244 | 1 | 775 | 2 | Y | 53 | | | | | 121 |
| | | | | | | | 58 | 9 | | | | | | | | | |
| 11 | 1271 | N | 1271 | -0- | -0- | -0- | 321 | 1 | 943 | 2 | Y | 6 | 89 | 1 | | | 38 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 12 | 1114 | N | 1114 | -0- | -0- | -0- | 327 | 1 | 787 | 2 | Y | -0- | | | | | 38 |
| 01 | 1704 | N | 1704 | -0- | -0- | -0- | 340 | 1 | 1303 | 2 | Y | 55 | | | | | 93 |
| | | | | | | | 61 | 9 | | | | | | | | | |
| 02 | 1176 | N | 957 | -0- | -219 | -0- | 209 | 1 | 629 | 2 | Y | 108 | 69 | 1 | | | 132 |
| | | | | | | | 119 | 9 | | | | | | | | | |

POK - A - DOT (8600) //CONT.// 72163 500 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
SMITH PRODUCTION INC. //CONT.// 789662
WRIGHT-BARRERA GU WELL #: 2H RRCID -> 242851 COMPL. DATE 08/21/2008 TOTAL DEPTH 8590 PERF. 8246 - 12290

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2198 | N | 2198 | -0- | -0- | -0- | 518 | 1 | 1633 | 2 | Y | 43 | | | | | 68 |
| | | | | | | | 47 | 9 | | | | | | | | | |
| 10 | 0 | | 1987 | -0- | 1987 | 1987 | 462 | 1 | 1467 | 2 | Y | 53 | | | | | 121 |
| | | | | | | | 58 | 9 | | | | | | | | | |
| 11 | 0 | | 1978 | -0- | 1978 | 3965 | 501 | 1 | 1470 | 2 | Y | 6 | 89 | 1 | | | 38 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 12 | 0 | | 2291 | -0- | 2291 | 6256 | 673 | 1 | 1618 | 2 | Y | -0- | | | | | 38 |
| 01 | 3100 | N | 2145 | -0- | -955 | 5301 | 431 | 1 | 1653 | 2 | Y | 55 | | | | | 93 |
| | | | | | | | 61 | 9 | | | | | | | | | |
| 02 | 2800 | N | 1974 | -0- | -826 | 4475 | 462 | 1 | 1393 | 2 | Y | 108 | 69 | 1 | | | 132 |
| | | | | | | | 119 | 9 | | | | | | | | | |

MARSHALL, S. G. WELL #: 35H RRCID -> 246614 COMPL. DATE 10/15/2008 TOTAL DEPTH 8490 PERF. 8513 - 10600

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2730 | X | 2526 | -0- | -204 | -0- | 455 | 1 | 2032 | 2 | Y | 35 | 38 | 1 | | | 70 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 10 | 0 | | 2075 | -0- | 2075 | 2075 | 462 | 1 | 1566 | 2 | Y | 43 | 39 | 1 | | | 74 |
| | | | | | | | 47 | 9 | | | | | | | | | |
| 11 | 0 | | 2613 | -0- | 2613 | 4688 | 702 | 1 | 1888 | 2 | Y | 21 | 35 | 1 | | | 60 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 12 | 0 | | 2626 | -0- | 2626 | 7314 | 751 | 1 | 1875 | 2 | Y | -0- | | | | | -0- |
| 01 | 10078 | X | 2764 | -0- | -7314 | -0- | 851 | 1 | 1834 | 2 | Y | 72 | 120 | 1 | | | 42 |
| | | | | | | | 79 | 9 | | | | | | | | | |
| 02 | 2436 | X | 2412 | -0- | -24 | -0- | 797 | 1 | 1598 | 2 | Y | 15 | | | | | 57 |
| | | | | | | | 17 | 9 | | | | | | | | | |

MARSHALL, S. G. WELL #: 36H RRCID -> 247791 COMPL. DATE 02/05/2009 TOTAL DEPTH 8430 PERF. 8705 - 10253

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5214 | X | 5214 | -0- | -0- | -0- | 950 | 1 | 4245 | 2 | Y | 17 | 18 | 1 | | | 15 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 10 | 5181 | X | 5181 | -0- | -0- | -0- | 1176 | 1 | 3984 | 2 | Y | 19 | 18 | 1 | | | 16 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 11 | 5311 | X | 5311 | -0- | -0- | -0- | 1437 | 1 | 3863 | 2 | Y | 10 | 16 | 1 | | | 10 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 12 | 5507 | X | 5507 | -0- | -0- | -0- | 1574 | 1 | 3933 | 2 | Y | -0- | | | | | -0- |
| 01 | 6054 | X | 6054 | -0- | -0- | -0- | 1908 | 1 | 4111 | 2 | Y | 32 | 55 | 1 | | | 1 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 02 | 5551 | X | 5551 | -0- | -0- | -0- | 1844 | 1 | 3699 | 2 | Y | 7 | | | | | 8 |
| | | | | | | | 8 | 9 | | | | | | | | | |

WRIGHT-BARRERA G.U. WELL #: 3H RRCID -> 249188 COMPL. DATE 01/07/2009 TOTAL DEPTH 8380 PERF. 8377 - 11110

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1387 | N | 1387 | -0- | -0- | -0- | 334 | 1 | 1053 | 2 | Y | -0- | | | | | -0- |
| 10 | 1178 | N | 1128 | -0- | -50 | -0- | 270 | 1 | 858 | 2 | Y | -0- | | | | | -0- |
| 11 | 1350 | N | 1321 | -0- | -29 | -0- | 336 | 1 | 985 | 2 | Y | -0- | | | | | -0- |
| 12 | 1559 | N | 1559 | -0- | -0- | -0- | 458 | 1 | 1101 | 2 | Y | -0- | | | | | -0- |
| 01 | 1375 | N | 1375 | -0- | -0- | -0- | 284 | 1 | 1091 | 2 | Y | -0- | | | | | -0- |
| 02 | 1257 | N | 1257 | -0- | -0- | -0- | 313 | 1 | 944 | 2 | Y | -0- | | | | | -0- |

POK - A - DOT (8600) //CONT.// 72163 500 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
SMITH PRODUCTION INC. //CONT.// 789662
SLATOR RANCH WELL #: K 2 RRCID -> 262488 COMPL. DATE 06/10/2011 TOTAL DEPTH 9500 PERF. 8654 - 8870

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1192 | N | 1192 | -0- | -0- | -0- | 287 | 1 | 905 | 2 | Y | -0- | | | | | -0- |
| 10 | 1211 | N | 1211 | -0- | -0- | -0- | 290 | 1 | 921 | 2 | Y | -0- | | | | | -0- |
| 11 | 1169 | N | 1169 | -0- | -0- | -0- | 297 | 1 | 872 | 2 | Y | -0- | | | | | -0- |
| 12 | 1240 | N | 1127 | -0- | -113 | -0- | 331 | 1 | 796 | 2 | Y | -0- | | | | | -0- |
| 01 | 1209 | N | 1167 | -0- | -42 | -0- | 241 | 1 | 926 | 2 | Y | -0- | | | | | -0- |
| 02 | 1175 | N | 1175 | -0- | -0- | -0- | 263 | 1 | 793 | 2 | Y | 108 | | | | | 108 |
| | | | | | | | 119 | 9 | | | | | | | | | |

SLATOR RANCH WELL #: 2AC RRCID -> 268813 COMPL. DATE 01/26/2012 TOTAL DEPTH 9000 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

POQUITO GRANDE (GOVT WELLS 2600) 72366 200 NON-ASSOCIATED ONE WELL CNTY: DUVAL
L.T.D. EXPLORATIONS INC. 480259
F.N.B. WELL #: 4 RRCID -> 143873 COMPL. DATE 06/14/1993 TOTAL DEPTH 2760 PERF. 2138 - 2158

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PORT ISABEL, SE (FREELAND) 72408 300 NON-ASSOCIATED ONE WELL CNTY: CAMERON
DALLAS PETROLEUM GROUP, LLC 197688
LA PITA WELL #: 3 RRCID -> 264705 COMPL. DATE 01/31/2012 TOTAL DEPTH 2706 PERF. 1830 - 1850

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PORTILLA (FRIO) 72484 020 ASSOCIATED CAPACITY CNTY: SAN PATRICIO
ALLEGIANT RESOURCES, LLC 013365
WELDER, MINNIE S. WELL #: 55 RRCID -> 192247 COMPL. DATE 10/30/2002 TOTAL DEPTH 9265 PERF. 7305 - 7490

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WELDER, MINNIE S. WELL #: 13 RRCID -> 232786 COMPL. DATE 11/26/2007 TOTAL DEPTH 9000 PERF. 7698 - 7706

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

PORTILLA (FRIO) //CONT.// 72484 020 ASSOCIATED CAPACITY CNTY: SAN PATRICIO
ALLEGIANT RESOURCES, LLC //CONT.// 013365
WELDER, MINNIE S WELL #: 16 RRCID -> 240946 COMPL. DATE 05/07/2008 TOTAL DEPTH 9110 PERF. 8644 - 8650

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

WELDER, MINNIE S. WELL #: 94 RRCID -> 277642 COMPL. DATE 10/28/2014 TOTAL DEPTH 7600 PERF. 7258 - 7263

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3810 X | 740 | -0- | -3070 | -0- | 129 | 1 | 579 | 2 | Y | -0- | | | | | -0- |
| | | | | | | 32 | 5 | | | | | | | | | |
| 10 | 961 X | 764 | -0- | -197 | -0- | 98 | 1 | 601 | 2 | Y | -0- | | | | | -0- |
| | | | | | | 65 | 5 | | | | | | | | | |
| 11 | 0 | 609 | -0- | 609 | 609 | 207 | 1 | 388 | 2 | Y | 13 | 13 | 1 | | | -0- |
| | | | | | | 14 | 9 | | | | | | | | | |
| 12 | 1271 X | 32 | -0- | -1239 | -0- | 14 | 1 | 17 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 1271 X | 602 | -0- | -669 | -0- | 335 | 1 | 265 | 2 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 430 N | 430 | -0- | -0- | -0- | 219 | 1 | 191 | 2 | Y | 18 | 18 | 1 | | | -0- |
| | | | | | | 20 | 9 | | | | | | | | | |

PORTILLA (3700) 72484 325 NON-ASSOCIATED ONE WELL CNTY: SAN PATRICIO
ALLEGIANT RESOURCES, LLC 013365
WELDER, MINNIE S. WELL #: 65 RRCID -> 261352 COMPL. DATE 02/17/2011 TOTAL DEPTH 9134 PERF. 3748 - 3752

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 450 N | 249 | -0- | -201 | -0- | 43 | 1 | 195 | 2 | Y | -0- | | | | | -0- |
| | | | | | | 11 | 5 | | | | | | | | | |
| 10 | 310 N | 225 | -0- | -85 | -0- | 30 | 1 | 175 | 2 | Y | -0- | | | | | -0- |
| | | | | | | 20 | 5 | | | | | | | | | |
| 11 | 0 | 197 | -0- | 197 | 197 | 67 | 1 | 126 | 2 | Y | 4 | 4 | 1 | | | -0- |
| | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 316 N | 119 | -0- | -197 | -0- | 51 | 1 | 65 | 2 | Y | 3 | 3 | 1 | | | -0- |
| | | | | | | 3 | 9 | | | | | | | | | |
| 01 | 0 | 60 | -0- | 60 | 60 | 34 | 1 | 26 | 2 | Y | -0- | | | | | -0- |
| 02 | 196 N | 80 | -0- | -116 | -0- | 40 | 1 | 37 | 2 | Y | 3 | 3 | 1 | | | -0- |
| | | | | | | 3 | 9 | | | | | | | | | |

PORTILLA (4050) 72484 410 NON-ASSOCIATED ONE WELL CNTY: SAN PATRICIO
ALLEGIANT RESOURCES, LLC 013365
WELDER, MINNIE S. WELL #: 31 L RRCID -> 123928 COMPL. DATE 03/30/1987 TOTAL DEPTH 7275 PERF. 4061 - 4071

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WELDER, MINNIE S. WELL #: 58 RRCID -> 141251 COMPL. DATE N/A TOTAL DEPTH 7525 PERF. 3954 - 3964

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PORTILLA (4050) //CONT.// 72484 410 NON-ASSOCIATED ONE WELL CNTY: SAN PATRICIO
ALLEGIANT RESOURCES, LLC //CONT.// 013365
WELDER, MINNIE S. WELL #: 50 RRCID -> 182089 COMPL. DATE 03/12/2020 TOTAL DEPTH 8386 PERF. 4885 - 4985

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WELDER, MINNIE S. WELL #: 95 RRCID -> 283863 COMPL. DATE 03/31/2018 TOTAL DEPTH 7600 PERF. 4859 - 4959

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WELDER, MINNIE S. WELL #: 20 RRCID -> 284100 COMPL. DATE 03/27/2018 TOTAL DEPTH 8859 PERF. 4859 - 4959

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WELDER, MINNIE S. WELL #: 105D RRCID -> 285524 COMPL. DATE 09/21/2018 TOTAL DEPTH 7350 PERF. 4840 - 4976

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PORTILLA (7050 SAND) 72484 575 NON-ASSOCIATED EXEMPT CNTY: SAN PATRICIO
ALLEGIANT RESOURCES, LLC 013365
WELDER, MINNIE S. WELL #: 71 RRCID -> 209887 COMPL. DATE 05/16/2005 TOTAL DEPTH 7200 PERF. 6796 - 7058

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | 2013 | -0- | 2013 | 2013 | 370 92 | 1 5 | 1551 | 2 | Y | -0- | | | | | -0- |
| 10 | 7500 | | 8496 | -0- | 996 | 3009 | 1112 740 | 1 5 | 6644 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 8897 | -0- | 8897 | 11906 | 3091 185 | 1 9 | 5621 | 2 | Y | 168 | 168 | 1 | | | -0- |
| 12 | 7750 | | 8023 | -0- | 273 | 12179 | 3498 191 | 1 9 | 4334 | 2 | Y | 174 | 174 | 1 | | | -0- |
| 01 | 7750 | | 4743 | -0- | -3007 | 9172 | 2611 20 | 1 9 | 2112 | 2 | Y | 18 | 18 | 1 | | | -0- |
| 02 | 7000 | | 705 | -0- | -6295 | 2877 | 407 17 | 1 9 | 281 | 2 | Y | 15 | 15 | 1 | | | -0- |

WELDER, MINNIE S. WELL #: 88 RRCID -> 260977 COMPL. DATE 05/17/2018 TOTAL DEPTH 7600 PERF. 6960 - 6966

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

PORTILLA (9000 SAND) 72484 900 ASSOCIATED CAPACITY CNTY: SAN PATRICIO
ALLEGIANT RESOURCES, LLC 013365
WELDER, MINNIE S. WELL #: 3 RRCID -> 099016 COMPL. DATE 08/19/1980 TOTAL DEPTH 8990 PERF. 8815 - 8956

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

WELDER, MINNIE S. WELL #: 7 L RRCID -> 111533 COMPL. DATE 05/26/1984 TOTAL DEPTH 8850 PERF. 8776 - 8824

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

WELDER, MINNIE S. WELL #: 65 RRCID -> 147679 COMPL. DATE 12/14/1993 TOTAL DEPTH 9134 PERF. 8934 - 9014

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

WELDER, MINNIE S. WELL #: 10 RRCID -> 174037 COMPL. DATE 07/20/1999 TOTAL DEPTH 9260 PERF. 8741 - 9076

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |

WELDER, MINNIE S. WELL #: 70 RRCID -> 176042 COMPL. DATE 02/12/2000 TOTAL DEPTH 9048 PERF. 8864 - 8982

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

WELDER, M. S. WELL #: 16 RRCID -> 179107 COMPL. DATE 08/25/2000 TOTAL DEPTH 9110 PERF. 8890 - 9044

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

WELDER, MINNIE S. WELL #: 49 RRCID -> 268678 COMPL. DATE 04/01/2014 TOTAL DEPTH 9100 PERF. 8872 - 8892

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |

PORTILLA, SW. (6200) 72490 666 NON-ASSOCIATED EXEMPT CNTY: SAN PATRICIO
ALLEGIANT RESOURCES, LLC 013365
WELDER, MINNIE S. WELL #: 81 U RRCID -> 167602 COMPL. DATE 03/31/1998 TOTAL DEPTH 8919 PERF. 6129 - 6140

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PORTLAND, N. (COMMONWEALTH SERIE 72498 560 NON-ASSOCIATED CAPACITY CNTY: SAN PATRICIO
MISSION RIVER SYSTEMS, INC. 570411
CITY OF PORTLAND GAS UNIT -C- WELL #: RRCID -> 062844 COMPL. DATE 07/26/1975 TOTAL DEPTH 12075 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 20 |
| 10 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 20 |
| 11 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 20 |
| 12 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 20 |
| 01 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 20 |
| 02 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 20 |

PLUGGED AND ABANDONED_____ 07/08/2017

SULPHUR RIVER EXPLORATION, INC. 828880
PORTLAND GAS UNIT "D" WELL #: 5 RRCID -> 233979 COMPL. DATE 03/12/2008 TOTAL DEPTH 12542 PERF.12245 - 12270

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5342 | X | 5342 | -0- | -0- | -0- | 476 1<br>288 9 | | 4578 | 2 | Y | 262 | 231 | 1 | | | 64 |
| 10 | 0 | | 5414 | -0- | 5414 | 5414 | 514 1<br>295 9 | | 4605 | 2 | Y | 268 | 231 | 1 | | | 101 |
| 11 | 0 | | 5558 | -0- | 5558 | 10972 | 504 1<br>310 9 | | 4744 | 2 | Y | 282 | 231 | 1 | | | 152 |
| 12 | 0 | | 4582 | -0- | 4582 | 15554 | 534 1<br>248 9 | | 3800 | 2 | Y | 225 | 231 | 1 | | | 145 |
| 01 | 0 | | 5099 | -0- | 5099 | 20653 | 501 1<br>275 9 | | 4323 | 2 | Y | 250 | 231 | 1 | | | 164 |
| 02 | 25029 | X | 4376 | -0- | -20653 | -0- | 509 1<br>217 9 | | 3650 | 2 | Y | 197 | 150 | 1 | | | 211 |

PORTLAND, N. (MCKAMEY-DUBOSE) 72498 688 NON-ASSOCIATED ONE WELL CNTY: SAN PATRICIO
ROYKO OIL COMPANY 732198
STARK WELL #: RRCID -> 115646 COMPL. DATE 11/14/1984 TOTAL DEPTH 11015 PERF.10278 - 10288

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 72 |
| 10 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 72 |
| 11 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 72 |
| 12 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 72 |
| 01 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 72 |
| 02 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 72 |

PLUGGED AND ABANDONED_____ 08/07/2018

PORTLAND, S. (MORRIS) 72502 200 NON-ASSOCIATED CAPACITY CNTY: SAN PATRICIO
SULPHUR RIVER EXPLORATION, INC. 828880
STATE TRACT 25 WELL #: 3ST RRCID -> 110766 COMPL. DATE 02/20/2003 TOTAL DEPTH 12256 PERF.11622 - 11623

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PORTLAND, SOUTH (GRIMSHAW) 72502 850 ASSOCIATED ONE WELL CNTY: SAN PATRICIO
SULPHUR RIVER EXPLORATION, INC. 828880
STATE TRACT 25 WELL #: 3ST RRCID -> 255546 COMPL. DATE 02/21/2010 TOTAL DEPTH 12256 PERF.11768 - 11769

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1196 | N | 1196 | -0- | -0- | -0- | 45 | 1 | 891 | 2 | Y | 236 | 306 | 1 | | | 214 |
| | | | | | | | 260 | 9 | | | | | | | | | |
| 10 | 0 | | 1117 | -0- | 1117 | 1117 | 68 | 1 | 807 | 2 | Y | 220 | 285 | 1 | | | 148 |
| | | | | | | | 242 | 9 | | | | | | | | | |
| 11 | 0 | | 807 | -0- | 807 | 1924 | 66 | 1 | 573 | 2 | Y | 153 | 130 | 1 | | | 172 |
| | | | | | | | 168 | 9 | | | | | | | | | |
| 12 | 0 | | 746 | -0- | 746 | 2670 | 76 | 1 | 525 | 2 | Y | 132 | 123 | 1 | | | 182 |
| | | | | | | | 145 | 9 | | | | | | | | | |
| 01 | 0 | | 862 | -0- | 862 | 3532 | 72 | 1 | 561 | 2 | Y | 208 | 309 | 1 | | | 81 |
| | | | | | | | 229 | 9 | | | | | | | | | |
| 02 | 2800 | N | 650 | -0- | -2150 | 1382 | 66 | 1 | 420 | 2 | Y | 149 | 183 | 1 | | | 47 |
| | | | | | | | 164 | 9 | | | | | | | | | |

PORTLAND W. (F-3) 72504 170 NON-ASSOCIATED ONE WELL CNTY: SAN PATRICIO
SULPHUR RIVER EXPLORATION, INC. 828880
PORTLAND GAS UNIT "D" WELL #: 2 RRCID -> 197087 COMPL. DATE 07/21/2003 TOTAL DEPTH 11635 PERF. 9244 - 9324

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PORTLAND, W. (F-6) 72504 186 NON-ASSOCIATED ONE WELL CNTY: SAN PATRICIO
SULPHUR RIVER EXPLORATION, INC. 828880
PORTLAND GAS UNIT "D" WELL #: 2 RRCID -> 177359 COMPL. DATE 01/11/2017 TOTAL DEPTH 11635 PERF. 9124 - 9520

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 720 | N | 520 | -0- | -200 | -0- | 19 | 1 | 141 | 2 | Y | 327 | 531 | 1 | | | 257 |
| | | | | | | | 360 | 9 | | | | | | | | | |
| 10 | 806 | N | 697 | -0- | -109 | -0- | 20 | 1 | 84 | 2 | Y | 539 | 529 | 1 | | | 267 |
| | | | | | | | 593 | 9 | | | | | | | | | |
| 11 | 0 | | 674 | -0- | 674 | 674 | 20 | 1 | 191 | 2 | Y | 421 | 354 | 1 | | | 334 |
| | | | | | | | 463 | 9 | | | | | | | | | |
| 12 | 0 | | 587 | -0- | 587 | 1261 | 27 | 1 | 178 | 2 | Y | 347 | 535 | 1 | | | 146 |
| | | | | | | | 382 | 9 | | | | | | | | | |
| 01 | 0 | | 743 | -0- | 743 | 2004 | 23 | 1 | 190 | 2 | Y | 482 | 436 | 1 | | | 192 |
| | | | | | | | 530 | 9 | | | | | | | | | |
| 02 | 2732 | N | 728 | -0- | -2004 | -0- | 25 | 1 | 152 | 2 | Y | 501 | 508 | 1 | | | 185 |
| | | | | | | | 551 | 9 | | | | | | | | | |

PORTLAND GAS UNIT "B" WELL #: 1 RRCID -> 197472 COMPL. DATE 08/02/2003 TOTAL DEPTH 10954 PERF. 9634 - 9657

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PORTLAND, W. (F-9) 72504 272 ASSOCIATED CAPACITY CNTY: NUECES
MISSION RIVER SYSTEMS, INC. 570411
CITY OF PORTLAND GAS UNIT "C" WELL #: RRCID -> 141709 COMPL. DATE 06/30/1992 TOTAL DEPTH 11320 PERF. 9572 - 9594

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 104 |
| 10 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 104 |
| 11 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 104 |
| 12 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 104 |
| 01 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 104 |
| 02 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 104 |

PLUGGED AND ABANDONED_____ 06/02/2009

SULPHUR RIVER EXPLORATION, INC. 828880
PORTLAND GAS UNIT - B WELL #: 1 RRCID -> 147374 COMPL. DATE 08/02/2003 TOTAL DEPTH 10954 PERF. 9538 - 9814

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5520 | X | 4032 | -0- | -1488 | -0- | 432 | 1 | 3592 | 2 | Y | 7 | 7 | 1 | | | -0- |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 10 | 0 | | 3521 | -0- | 3521 | 3521 | 403 | 1 | 3112 | 2 | Y | 5 | 5 | 1 | | | -0- |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 11 | 0 | | 3497 | -0- | 3497 | 7018 | 382 | 1 | 3091 | 2 | Y | 22 | 5 | 1 | | | 17 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 12 | 0 | | 2442 | -0- | 2442 | 9460 | 367 | 1 | 2061 | 2 | Y | 13 | 5 | 1 | | | 26 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 01 | 0 | | 3310 | -0- | 3310 | 12770 | 408 | 1 | 2847 | 2 | Y | 50 | 76 | 1 | | | -0- |
| | | | | | | | 55 | 9 | | | | | | | | | |
| 02 | 14874 | X | 2104 | -0- | -12770 | -0- | 306 | 1 | 1770 | 2 | Y | 25 | 25 | 1 | | | -0- |
| | | | | | | | 28 | 9 | | | | | | | | | |

PORTLAND GAS UNIT -D- WELL #: 2 RRCID -> 157713 COMPL. DATE 04/01/1996 TOTAL DEPTH 11635 PERF. 9598 - 9632

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PORTLAND, W. (F-13) 72504 426 NON-ASSOCIATED ONE WELL CNTY: SAN PATRICIO
SULPHUR RIVER EXPLORATION, INC. 828880
PORTLAND GAS UNIT 'A' WELL #: 5 RRCID -> 281783 COMPL. DATE 11/30/2016 TOTAL DEPTH 11658 PERF.11034 - 11045

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 45030 | | 24975 | -0- | -20055 | -0- | 1320 | 1 | 23138 | 2 | N | 470 | 530 | 1 | | | 206 |
| | | | | | | | 517 | 9 | | | | | | | | | |
| 10 | 0 | | 32804 | -0- | 32804 | 32804 | 1364 | 1 | 30911 | 2 | N | 481 | 538 | 1 | | | 149 |
| | | | | | | | 529 | 9 | | | | | | | | | |
| 11 | 0 | | 29933 | -0- | 29933 | 62737 | 1320 | 1 | 28136 | 2 | N | 434 | 361 | 1 | | | 222 |
| | | | | | | | 477 | 9 | | | | | | | | | |
| 12 | 0 | | 31002 | -0- | 31002 | 93739 | 1364 | 1 | 29228 | 2 | N | 373 | 541 | 1 | | | 54 |
| | | | | | | | 410 | 9 | | | | | | | | | |
| 01 | 0 | | 34301 | -0- | 34301 | 128040 | 1364 | 1 | 32504 | 2 | N | 394 | 360 | 1 | | | 88 |
| | | | | | | | 433 | 9 | | | | | | | | | |
| *02 | 183330 | | 29941 | -0- | -153389 | -0- | 1232 | 1 | 28355 | 2 | N | 322 | 179 | 1 | | | 231 |
| | | | | | | | 354 | 9 | | | | | | | | | |

POTRERO FARIAS (G-94) 72653 500 NON-ASSOCIATED ONE WELL CNTY: KENEDY
SARITA ENERGY RESOURCES, LTD. 748635
EAST, MRS. S. K. ESTATE "B" WELL #: 11 RRCID -> 113166 COMPL. DATE 07/19/1996 TOTAL DEPTH 8500 PERF. 4580 - 4620

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

POTRERO FARIAS (MIOCENE 4720) 72653 600 NON-ASSOCIATED ONE WELL CNTY: KENEDY
SARITA ENERGY RESOURCES, LTD. 748635
POTRERO FARIAS SOUTH O&G UNIT WELL #: 8 RRCID -> 256751 COMPL. DATE 03/25/2010 TOTAL DEPTH 5122 PERF. 6702 - 6708

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 36720 | 32740 | -0- | -3980 | 108997 | 32532 | 2 | 208 | 9 | Y | 189 | 179 | 1 | | | 44 |
| 10 | 37944 | 37585 | -0- | -359 | 108638 | 37337 | 2 | 248 | 9 | Y | 225 | 195 | 1 | | | 74 |
| 11 | 36720 | 33109 | -0- | -3611 | 105027 | 32861 | 2 | 248 | 9 | Y | 225 | 183 | 1 | | | 116 |
| 12 | 37944 | 35238 | -0- | -2706 | 102321 | 34973 | 2 | 265 | 9 | Y | 241 | 267 | 1 | | | 90 |
| *01 | 37944 | 38209 | -0- | 265 | 102586 | 37949 | 2 | 260 | 9 | Y | 236 | 256 | 1 | | | 70 |
| 02 | 30548 # | NO RPT | -0- | -30548 | 72038 | | | | | Y | NO RPT | | | | | 70 |

POTRERO FARIAS SOUTH O&G UNIT WELL #: 9 RRCID -> 293348 COMPL. DATE 07/07/2022 TOTAL DEPTH 4816 PERF. 6479 - 6484

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 30090 | 36350 | -0- | 6260 | 6260 | 36118 | 2 | 232 | 9 | Y | 211 | 195 | 1 | | | 50 |
| 10 | 31093 | 35329 | -0- | 4236 | 10496 | 35106 | 2 | 223 | 9 | Y | 203 | 183 | 1 | | | 70 |
| 11 | 30090 | 35196 | -0- | 5106 | 15602 | 34973 | 2 | 223 | 9 | Y | 203 | 195 | 1 | | | 78 |
| 12 | 62757 | 39124 | -0- | -23633 | -0- | 38770 | 2 | 354 | 9 | Y | 322 | 299 | 1 | | | 101 |
| *01 | 31093 | 39233 | -0- | 8140 | 8140 | 38977 | 2 | 256 | 9 | Y | 233 | 263 | 1 | | | 71 |
| 02 | 28084 | NO RPT | -0- | -28084 | -0- | | | | | Y | NO RPT | | | | | 71 |

POTRERO FARIAS SOUTH O&G UNIT WELL #: 10 RRCID -> 294161 COMPL. DATE 01/07/2023 TOTAL DEPTH 4876 PERF. 7654 - 7660

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 8208 | 27809 | -0- | 19601 | 19601 | 27576 | 2 | 233 | 9 | N | 212 | 186 | 1 | | | 26 |
| 02 | 38304 | NO RPT | -0- | -38304 | -0- | | | | | N | NO RPT | | | | | 26 |

POTRERO FARIAS, S. (G-53) 72655 100 NON-ASSOCIATED ONE WELL CNTY: KENEDY
SARITA ENERGY RESOURCES, LTD. 748635
POTRERO FARIAS SOUTH O&G UNIT WELL #: 7 RRCID -> 248017 COMPL. DATE 02/18/2009 TOTAL DEPTH 7500 PERF. 6852 - 6866

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

POTRERO FARIAS, S. (G-55) 72655 150 NON-ASSOCIATED CAPACITY CNTY: KENEDY
SARITA ENERGY RESOURCES, LTD. 748635
POTRERO FARIAS SOUTH O & G UNIT WELL #: 3 RRCID -> 209687 COMPL. DATE 08/12/2004 TOTAL DEPTH 9605 PERF. 8692 - 8700

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

POTRERO FARIAS S. OIL & GAS UNIT WELL #: 2 RRCID -> 211189 COMPL. DATE 07/10/2005 TOTAL DEPTH 8271 PERF. 7425 - 7431

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

POTRERO TORO (FRIO G 89) 72672 200 NON-ASSOCIATED ONE WELL CNTY: KENEDY
SARITA ENERGY RESOURCES, LTD. 748635
KMF 120 WELL #: 1 RRCID -> 186773 COMPL. DATE 06/15/2001 TOTAL DEPTH 7398 PERF. 6634 - 6643

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PREMONT (BARDO SAND) 72946 076 ASSOCIATED ONE WELL CNTY: JIM WELLS
PROGAS OPERATING, INC 681142
GUERRA WELL #: 3 RRCID -> 281569 COMPL. DATE 01/25/2016 TOTAL DEPTH 4008 PERF. 3521 - 3525

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

WELDER EXPLORATION & PROD., INC. 907297
SEELIGSON, A.A. -A- WELL #: 6 RRCID -> 126651 COMPL. DATE 03/16/1988 TOTAL DEPTH 3940 PERF. 3540 - 3543

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PREMONT (SINGER 3100) 72946 684 NON-ASSOCIATED EXEMPT CNTY: JIM WELLS
CROSSROADS PETROLEUM L.L.C. 190708
LAUGHLIN, C. M. WELL #: 1W RRCID -> 203223 COMPL. DATE 07/27/2004 TOTAL DEPTH 5300 PERF. 3127 - 3150

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PREMONT, EAST (ZONE 17, 4400) 72947 200 NON-ASSOCIATED ONE WELL CNTY: JIM WELLS
WELDER EXPLORATION & PROD., INC. 907297
SEELIGSON, A.A. WELL #: 182 RRCID -> 132499 COMPL. DATE 10/12/1989 TOTAL DEPTH 6025 PERF. 4370 - 4402

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PREMONT, NW. (2630) 72949 500 ASSOCIATED EXEMPT CNTY: JIM WELLS
DUVAL GAS GATHERING CORPORATION 236631
LAUGHLIN, C. M. "B" WELL #: RRCID -> 110056 COMPL. DATE 03/12/1984 TOTAL DEPTH 2700 PERF. 2624 - 2628

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 116 |
| 10 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 116 |
| 11 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 116 |
| 12 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 116 |
| 01 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 116 |
| 02 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 116 |

PLUGGED AND ABANDONED_____ 11/26/2019

PRESA DE ORO (LOBO NO. 6) 73013 100 NON-ASSOCIATED CAPACITY CNTY: WEBB
FAULCONER ENERGY, LLC 263648
BRUNI, A. M. FEE WELL #: 13 RRCID -> 104102 COMPL. DATE 11/13/1987 TOTAL DEPTH 9200 PERF. 8847 - 8984

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 763 | N | 763 | -0- | -0- | -0- | 763 | 2 | | | N | -0- | | | | | 73 |
| 10 | 0 | | 919 | -0- | 919 | 919 | 919 | 2 | | | N | -0- | | | | | 73 |
| 11 | 0 | | 644 | -0- | 644 | 1563 | 644 | 2 | | | N | -0- | | | | | 73 |
| 12 | 0 | | 245 | -0- | 245 | 1808 | 245 | 2 | | | N | -0- | | | | | 73 |
| 01 | 0 | | 1106 | -0- | 1106 | 2914 | 1104 | 2 | 2 | 9 | N | 2 | | | | | 75 |
| 02 | 2800 | N | 957 | -0- | -1843 | 1071 | 951 | 2 | 6 | 9 | N | 5 | | | | | 80 |

BRUNI, A. M. FEE WELL #: 14 RRCID -> 107218 COMPL. DATE 09/02/1987 TOTAL DEPTH 9053 PERF. 8798 - 8912

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4200 | X | 3495 | -0- | -705 | -0- | 815 | 1 | 2649 | 2 | Y | 28 | 140 | 1 | | | 50 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 10 | 0 | | 3241 | -0- | 3241 | 3241 | 853 | 1 | 2336 | 2 | Y | 47 | | | | | 97 |
| | | | | | | | 52 | 9 | | | | | | | | | |
| 11 | 0 | | 3424 | -0- | 3424 | 6665 | 816 | 1 | 2561 | 2 | Y | 43 | | | | | 140 |
| | | | | | | | 47 | 9 | | | | | | | | | |
| 12 | 0 | | 2767 | -0- | 2767 | 9432 | 728 | 1 | 2002 | 2 | Y | 34 | | | | | 174 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 01 | 0 | | 3165 | -0- | 3165 | 12597 | 837 | 1 | 2277 | 2 | Y | 46 | | | | | 220 |
| | | | | | | | 51 | 9 | | | | | | | | | |
| 02 | 15921 | X | 3324 | -0- | -12597 | -0- | 799 | 1 | 2473 | 2 | Y | 47 | 162 | 1 | | | 105 |
| | | | | | | | 52 | 9 | | | | | | | | | |

BRUNI, A. M. FEE WELL #: 15 RRCID -> 111640 COMPL. DATE 05/14/1984 TOTAL DEPTH 9306 PERF. 9042 - 9181

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BRUNI, A. M. WELL #: 18 RRCID -> 167326 COMPL. DATE 03/05/1998 TOTAL DEPTH 9000 PERF. 8656 - 8668

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 210 | N | -0- | -0- | -210 | -0- | | | | | N | -0- | | | | | 129 |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 129 |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 129 |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 129 |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 129 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 129 |

BRUNI, A. M. WELL #: 19 RRCID -> 169794 COMPL. DATE 08/24/1998 TOTAL DEPTH 9050 PERF. 8830 - 8838

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 840 | N | 636 | -0- | -204 | -0- | 636 | 2 | | | N | -0- | | | | | 139 |
| 10 | 0 | | 577 | -0- | 577 | 577 | 574 | 2 | 3 | 9 | N | 3 | | | | | 142 |
| 11 | 0 | | 692 | -0- | 692 | 1269 | 689 | 2 | 3 | 9 | N | 3 | | | | | 145 |
| 12 | 0 | | 639 | -0- | 639 | 1908 | 639 | 2 | | | N | -0- | | | | | 145 |
| 01 | 0 | | 749 | -0- | 749 | 2657 | 749 | 2 | | | N | -0- | | | | | 145 |
| 02 | 2800 | N | 656 | -0- | -2144 | 513 | 648 | 2 | 8 | 9 | N | 7 | | | | | 152 |

PRESA DE ORO (LOBO NO. 6) //CONT.// 73013 100 NON-ASSOCIATED CAPACITY CNTY: WEBB
KILLAM OIL CO., LTD. 460054
K&H FEE 'A' 1569 WELL #: 2 RRCID -> 092249 COMPL. DATE 08/17/2006 TOTAL DEPTH 9157 PERF. 8120 - 8130

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

K&H FEE 'D' 1570 WELL #: 1 RRCID -> 098149 COMPL. DATE 08/18/2017 TOTAL DEPTH 8900 PERF. 8026 - 8768

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 893 | N | 893 | -0- | -0- | -0- | 893 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 0 | | 930 | -0- | 930 | 930 | 930 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 0 | | 1202 | -0- | 1202 | 2132 | 1202 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 0 | | 1126 | -0- | 1126 | 3258 | 1126 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 0 | | 1160 | -0- | 1160 | 4418 | 1160 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 2800 | N | 1067 | -0- | -1733 | 2685 | 1067 | 2 | | | Y | -0- | | | | | -0- |

K&H FEE "B" 1569 WELL #: 3 RRCID -> 100340 COMPL. DATE 06/07/1982 TOTAL DEPTH 9050 PERF. 8796 - 8816

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

K&H FEE WELL #: 4 RRCID -> 102253 COMPL. DATE 09/23/1982 TOTAL DEPTH 9300 PERF. 9032 - 9042

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

K&H FEE 'A' 1569 WELL #: 5 RRCID -> 152002 COMPL. DATE 11/08/1994 TOTAL DEPTH 8990 PERF. 8698 - 8734

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2940 | X | 2104 | -0- | -836 | -0- | 2102 | 2 | 2 | 9 | Y | 2 | | | | | 9 |
| 10 | 0 | | 1953 | -0- | 1953 | 1953 | 1950 | 2 | 3 | 9 | Y | 3 | 7 | 1 | | | 5 |
| 11 | 0 | | 3479 | -0- | 3479 | 5432 | 3468 | 2 | 11 | 9 | Y | 10 | | | | | 15 |
| 12 | 0 | | 2955 | -0- | 2955 | 8387 | 2946 | 2 | 9 | 9 | Y | 8 | 11 | 1 | | | 12 |
| 01 | 0 | | 1925 | -0- | 1925 | 10312 | 1921 | 2 | 4 | 9 | Y | 4 | 10 | 1 | | | 6 |
| 02 | 13579 | X | 3267 | -0- | -10312 | -0- | 3260 | 2 | 7 | 9 | Y | 6 | 11 | 1 | | | 1 |

K&H FEE 'D' 1570 WELL #: 3 RRCID -> 155803 COMPL. DATE 09/28/1995 TOTAL DEPTH 8906 PERF. 8761 - 8793

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5550 | X | 4359 | -0- | -1191 | -0- | 4352 | 2 | 7 | 9 | Y | 6 | | | | | 26 |
| 10 | 0 | | 4407 | -0- | 4407 | 4407 | 4398 | 2 | 9 | 9 | Y | 8 | 20 | 1 | | | 14 |
| 11 | 0 | | 5712 | -0- | 5712 | 10119 | 5693 | 2 | 19 | 9 | Y | 17 | | | | | 31 |
| 12 | 0 | | 4867 | -0- | 4867 | 14986 | 4850 | 2 | 17 | 9 | Y | 15 | 22 | 1 | | | 24 |
| 01 | 0 | | 4939 | -0- | 4939 | 19925 | 4926 | 2 | 13 | 9 | Y | 12 | 21 | 1 | | | 15 |
| 02 | 24458 | X | 4533 | -0- | -19925 | -0- | 4524 | 2 | 9 | 9 | Y | 8 | 21 | 1 | | | 2 |

PRESA DE ORO (LOBO NO. 6) //CONT.// 73013 100 NON-ASSOCIATED CAPACITY CNTY: WEBB
KILLAM OIL CO., LTD. //CONT.// 460054
A.M. BRUNI ESTATE "1571" WELL #: RRCID -> 168192 COMPL. DATE 01/15/1998 TOTAL DEPTH 9370 PERF. 8950 - 8990

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 58 |
| 10 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 58 |
| 11 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 58 |
| 12 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 58 |
| 01 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 58 |
| 02 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 58 |

PLUGGED AND ABANDONED_____ 02/05/2014

PRIMAVERA (5500) 73177 600 NON-ASSOCIATED ONE WELL CNTY: BROOKS
EVEREST RESOURCE COMPANY 252057
MESTENA E WELL #: 3 RRCID -> 285294 COMPL. DATE 04/06/2018 TOTAL DEPTH 5611 PERF. 5401 - 5410

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | P&A-COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

RECLASSIFIED TO OIL DIST. 04 LEASE 14052 05/18/2022

PRIMAVERA (5530) 73177 630 NON-ASSOCIATED ONE WELL CNTY: BROOKS
HUGOTON OPERATING COMPANY, INC. 412178
WEST PRIMAVERA WELL #: 1 RRCID -> 208214 COMPL. DATE 01/20/2005 TOTAL DEPTH 6075 PERF. 5532 - 5538

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 420 | N | -0- | -0- | -420 | -0- | | | | | N | -0- | | | | | 47 |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 47 |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 47 |
| 12 | 0 | | 2046 | -0- | 2046 | 2046 | 815 | 1 | 1225 | 2 | N | 5 | | | | | 52 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 01 | 0 | | 1744 | -0- | 1744 | 3790 | 688 | 1 | 1020 | 2 | N | 33 | | | | | 85 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 02 | 2800 | N | 1765 | -0- | -1035 | 2755 | 561 | 1 | 1193 | 2 | N | 10 | | | | | 95 |
| | | | | | | | 11 | 9 | | | | | | | | | |

PRIMAVERA (5770) 73177 750 NON-ASSOCIATED ONE WELL CNTY: BROOKS
HUGOTON OPERATING COMPANY, INC. 412178
BONITA WELL #: 1 RRCID -> 194248 COMPL. DATE 03/08/2003 TOTAL DEPTH 6400 PERF. 5770 - 5779

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 60 | N | -0- | -0- | -60 | -0- | | | | | N | -0- | | | | | 43 |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 43 |
| 11 | 0 | | 38 | -0- | 38 | 38 | 15 | 1 | 23 | 2 | N | -0- | | | | | 43 |
| 12 | 0 | | -0- | -0- | -0- | 38 | | | | | N | -0- | | | | | 43 |
| 01 | 0 | | 50 | -0- | 50 | 88 | 20 | 1 | 30 | 2 | N | -0- | | | | | 43 |
| 02 | 119 | N | 31 | -0- | -88 | -0- | 10 | 1 | 21 | 2 | N | -0- | | | | | 43 |

PROCTOR (VICKSBURG, UPPER) 73250 400 ASSOCIATED CAPACITY CNTY: BROOKS
TEXRON OPERATING, LLC 850872
LASATER, GARLAND WELL #: 10 RRCID -> 186653 COMPL. DATE 07/18/2001 TOTAL DEPTH 10000 PERF. 8756 - 8778

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | DLQ G-10 | | -0- | -0- | -0- | 32233 | | | | | Y | 2 | | | | | 54 |
| 10 | DLQ G-10 | | 5841 | -0- | 5841 | 38074 | 5667 | 1 | 174 | 9 | Y | 158 | 176 | 1 | | | 36 |
| 11 | DLQ G-10 | | 6604 | -0- | 6604 | 44678 | 6604 | 1 | | | Y | -0- | | | | | 36 |
| 12 | DLQ G-10 | | 5016 | -0- | 5016 | 49694 | 4866 | 1 | 150 | 9 | Y | 136 | 156 | 1 | | | 16 |
| 01 | DLQ G-10 | | 5613 | -0- | 5613 | 55307 | 5611 | 1 | 2 | 9 | Y | 2 | | | | | 18 |
| 02 | DLQ G-10 | | NO RPT | -0- | -0- | 55307 | | | | | Y | NO RPT | | | | | 18 |

PROCTOR (VICKSBURG, UPPER) //CONT.// 73250 400 ASSOCIATED CAPACITY CNTY: BROOKS
TEXRON OPERATING, LLC //CONT.// 850872
GARLAND LASATER WELL #: 14 RRCID -> 189359 COMPL. DATE 04/16/2002 TOTAL DEPTH 9150 PERF. 8332 - 8363

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | DLQ G-10 | 585 | -0- | 585 | 17408 | 579 | 1 | 6 | 9 | Y | 5 | | | | | 57 |
| 10 | DLQ G-10 | 1016 | -0- | 1016 | 18424 | 1014 | 1 | 2 | 9 | Y | 2 | | | | | 59 |
| 11 | DLQ G-10 | 445 | -0- | 445 | 18869 | 444 | 1 | 1 | 9 | Y | 1 | | | | | 60 |
| 12 | DLQ G-10 | 385 | -0- | 385 | 19254 | 385 | 1 | | | Y | -0- | | | | | 60 |
| 01 | DLQ G-10 | 418 | -0- | 418 | 19672 | 418 | 1 | | | Y | -0- | | | | | 60 |
| 02 | DLQ G-10 | NO RPT | -0- | -0- | 19672 | | | | | Y | NO RPT | | | | | 60 |

LASATER, GARLAND WELL #: 12 RRCID -> 191782 COMPL. DATE 07/20/2002 TOTAL DEPTH 9023 PERF. 8230 - 8296

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | DLQ G-10 | 649 | -0- | 649 | 11819 | 649 | 1 | | | Y | -0- | | | | | 26 |
| 10 | DLQ G-10 | 397 | -0- | 397 | 12216 | 395 | 1 | 2 | 9 | Y | 2 | | | | | 28 |
| 11 | DLQ G-10 | 508 | -0- | 508 | 12724 | 506 | 1 | 2 | 9 | Y | 2 | | | | | 30 |
| 12 | DLQ G-10 | 520 | -0- | 520 | 13244 | 518 | 1 | 2 | 9 | Y | 2 | | | | | 32 |
| 01 | DLQ G-10 | 638 | -0- | 638 | 13882 | 636 | 1 | 2 | 9 | Y | 2 | | | | | 34 |
| 02 | DLQ G-10 | NO RPT | -0- | -0- | 13882 | | | | | Y | NO RPT | | | | | 34 |

PRONTO (LOBO) 73285 500 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
S M K ENERGY CORPORATION 740742
MARCELA DE LOS SANTOS "A" WELL #: 1 RRCID -> 128019 COMPL. DATE 02/20/1988 TOTAL DEPTH 14200 PERF.13540 - 13846

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 7 |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 7 |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 7 |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 7 |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 7 |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 7 |

DELOS SANTOS, MARCELA "B" WELL #: RRCID -> 128445 COMPL. DATE 03/09/1989 TOTAL DEPTH 15000 PERF.13650 - 14261

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 17 |
| 10 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 17 |
| 11 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 17 |
| 12 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 17 |
| 01 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 17 |
| 02 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 17 |

PLUGGED AND ABANDONED_____ 07/09/2007

PROSPERO (2ND HINNANT) 73287 502 NON-ASSOCIATED EXEMPT CNTY: DUVAL
ALLIANCE RESOURCES CORPORATION 014162
BISHOP CATTLE WELL #: 1 RRCID -> 177717 COMPL. DATE 11/25/1999 TOTAL DEPTH 13500 PERF. 9216 - 9553

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 W | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | 187 |
| 10 | 0 W | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | 187 |
| 11 | 0 W | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | 187 |
| 12 | 0 W | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | 187 |
| 01 | 0 W | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | 187 |
| 02 | 0 W | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | 187 |

PY (LOWER QUEEN CITY) 73543 500 NON-ASSOCIATED CAPACITY CNTY: JIM HOGG
CHARRO OPERATING, L.L.C. 146621
PINNELL YTURRIA WELL #: 121 RRCID -> 276141 COMPL. DATE 12/20/2014 TOTAL DEPTH 11340 PERF.10544 - 10651

| | | | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 36660 X | 31967 | -0- | -4693 | B | -0- | 31711 | 3 | 256 | 9 | Y | 233 | 224 | 1 | | | | | | 53 |
| 10 | 32306 X | 32306 | -0- | -0- | B | -0- | 32039 | 3 | 267 | 9 | Y | 243 | 217 | 1 | | | | | | 79 |
| 11 | 32550 X | 30733 | -0- | -1817 | B | -0- | 30476 | 3 | 257 | 9 | Y | 234 | 270 | 1 | | | | | | 43 |
| 12 | 0 | 32769 | -0- | 32769 | B | 32769 | 32494 | 3 | 275 | 9 | Y | 250 | 242 | 1 | | | | | | 51 |
| 01 | 0 | 37321 | -0- | 37321 | B | 70090 | 37038 | 3 | 283 | 9 | Y | 257 | 279 | 1 | | | | | | 29 |
| 02 | 103614 X | 33524 | -0- | -70090 | B | -0- | 33278 | 3 | 246 | 9 | Y | 224 | 214 | 1 | | | | | | 39 |

PY (LOWER QUEEN CITY) //CONT.// 73543 500 NON-ASSOCIATED CAPACITY CNTY: JIM HOGG
CHARRO OPERATING, L.L.C. //CONT.// 146621
PINNELL YTURRIA WELL #: 122 RRCID -> 279814 COMPL. DATE 01/16/2016 TOTAL DEPTH 10900 PERF.10455 - 10572

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 76350 | X | 58556 | -0- | -17794 B | -0- | 57933 | 3 | 623 | 9 | Y | 566 | 531 | 1 | | | 134 |
| 10 | 60600 | X | 60600 | -0- | -0- B | -0- | 59943 | 3 | 657 | 9 | Y | 597 | 538 | 1 | | | 193 |
| 11 | 61200 | X | 45558 | -0- | -15642 B | -0- | 44997 | 3 | 561 | 9 | Y | 510 | 611 | 1 | | | 92 |
| 12 | 0 | | 60766 | -0- | 60766 B | 60766 | 60113 | 3 | 653 | 9 | Y | 594 | 566 | 1 | | | 120 |
| 01 | 0 | | 62491 | -0- | 62491 B | 123257 | 61845 | 3 | 646 | 9 | Y | 587 | 643 | 1 | | | 64 |
| 02 | 177872 | X | 54615 | -0- | -123257 B | -0- | 54062 | 3 | 553 | 9 | Y | 503 | 484 | 1 | | | 83 |

PINNELL YTURRIA WELL #: 123 RRCID -> 281658 COMPL. DATE 08/24/2016 TOTAL DEPTH 11000 PERF.10612 - 10687

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |

PINNELL YTURRIA WELL #: 124 RRCID -> 282858 COMPL. DATE 09/22/2017 TOTAL DEPTH 10922 PERF.10552 - 10574

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 17700 | X | 17339 | -0- | -361 B | -0- | 17022 | 3 | 317 | 9 | Y | 288 | 291 | 1 | | | 57 |
| 10 | 16316 | X | 16316 | -0- | -0- B | -0- | 15989 | 3 | 327 | 9 | Y | 297 | 258 | 1 | | | 96 |
| 11 | 17250 | X | 16144 | -0- | -1106 B | -0- | 15821 | 3 | 323 | 9 | Y | 294 | 329 | 1 | | | 61 |
| 12 | 0 | | 17378 | -0- | 17378 B | 17378 | 17018 | 3 | 360 | 9 | Y | 327 | 324 | 1 | | | 64 |
| 01 | 0 | | 21601 | -0- | 21601 B | 38979 | 21221 | 3 | 380 | 9 | Y | 345 | 370 | 1 | | | 39 |
| 02 | 56294 | X | 17315 | -0- | -38979 B | -0- | 16994 | 3 | 321 | 9 | Y | 292 | 276 | 1 | | | 55 |

PINNELL YTURRIA WELL #: 125 RRCID -> 284140 COMPL. DATE 04/21/2018 TOTAL DEPTH 10908 PERF.10563 - 10608

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 7800 | X | 7601 | -0- | -199 B | -0- | 7505 | 3 | 96 | 9 | Y | 87 | 87 | 1 | | | 18 |
| 10 | 6917 | X | 6917 | -0- | -0- B | -0- | 6820 | 3 | 97 | 9 | Y | 88 | 78 | 1 | | | 28 |
| 11 | 7500 | X | 6846 | -0- | -654 B | -0- | 6748 | 3 | 98 | 9 | Y | 89 | 99 | 1 | | | 18 |
| 12 | 0 | | 7364 | -0- | 7364 B | 7364 | 7259 | 3 | 105 | 9 | Y | 95 | 95 | 1 | | | 18 |
| 01 | 0 | | 9165 | -0- | 9165 B | 16529 | 9052 | 3 | 113 | 9 | Y | 103 | 110 | 1 | | | 11 |
| 02 | 23874 | X | 7345 | -0- | -16529 B | -0- | 7249 | 3 | 96 | 9 | Y | 87 | 82 | 1 | | | 16 |

LOPEZ WELL #: 101 RRCID -> 293174 COMPL. DATE 06/25/2022 TOTAL DEPTH 10456 PERF. 9500 - 10280

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 73260 | X | 42108 | -0- | -31152 B | -0- | 40391 | 3 | 1717 | 9 | N | 1561 | 1461 | 1 | | | 246 |
| 10 | 75702 | X | 38214 | -0- | -37488 B | -0- | 36870 | 3 | 1344 | 9 | N | 1222 | 1123 | 1 | | | 345 |
| 11 | 73260 | X | 27019 | -0- | -46241 B | -0- | 26107 | 3 | 912 | 9 | N | 829 | 935 | 1 | | | 239 |
| 12 | 0 | | 23160 | -0- | 23160 B | 23160 | 22367 | 3 | 793 | 9 | N | 721 | 643 | 1 | | | 317 |
| 01 | 0 | | 21911 | -0- | 21911 B | 45071 | 21386 | 3 | 525 | 9 | N | 477 | 652 | 1 | | | 142 |
| 02 | 62302 | X | 17231 | -0- | -45071 B | -0- | 16470 | 3 | 761 | 9 | N | 692 | 623 | 1 | | | 211 |

QUINTO CREEK (3960) 73830 388 NON-ASSOCIATED EXEMPT CNTY: JIM WELLS
NEW HORIZON INVESTMENTS LTD. 606605
BLASCHKE "A" WELL #: 1 RRCID -> 128136 COMPL. DATE 08/16/1988 TOTAL DEPTH 5792 PERF. 3826 - 3829

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 6 | N | 6 | -0- | -0- | -0- | 6 | 6 | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | 4 | -0- | 4 | 4 | 4 | 6 | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | 4 | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | NO RPT | -0- | -0- | 4 | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | 4 | | | | | N | NO RPT | | | | | -0- |

QUINTO CREEK (5700) 73830 910 ASSOCIATED 49B CNTY: JIM WELLS
BLUE WING ENERGY, INC. 076791
VOYLES UNIT WELL #: 1 RRCID -> 282324 COMPL. DATE 01/14/2016 TOTAL DEPTH 5800 PERF. 5494 - 5496

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 192 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 192 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 192 |
| 12 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 192 |
| 01 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 192 |
| 02 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 192 |

RACHAL (6850) 74120 960 NON-ASSOCIATED EXEMPT CNTY: BROOKS
REPUBLIC RESOURCES, LLC. 703124
PALMER WELL #: 1 RRCID -> 206148 COMPL. DATE 08/09/2004 TOTAL DEPTH 8825 PERF. 6750 - 6751

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

RAMIRENO (WILCOX) 74436 800 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY 386310
MARTINEZ-RAMIREZ GAS UNIT WELL #: 1 RRCID -> 063229 COMPL. DATE 07/16/1975 TOTAL DEPTH 9498 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1380 | N | 1248 | -0- | -132 | -0- | 156 | 1 | 1092 | 2 | N | -0- | | | | | 54 |
| 10 | 1426 | N | 1317 | -0- | -109 | -0- | 161 | 1 | 1156 | 2 | N | -0- | | | | | 54 |
| 11 | 0 | | 1700 | -0- | 1700 | 1700 | 197 | 1 | 1503 | 2 | N | -0- | | | | | 54 |
| 12 | 0 | | 1341 | -0- | 1341 | 3041 | 154 | 1 | 1169 | 2 | N | 16 | | | | | 70 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 01 | 0 | | 1400 | -0- | 1400 | 4441 | 172 | 1 | 1215 | 2 | N | 12 | | | | | 82 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 02 | 2800 | N | 1594 | -0- | -1206 | 3235 | 217 | 1 | 1368 | 2 | N | 8 | | | | | 90 |
| | | | | | | | 9 | 9 | | | | | | | | | |

RAMIREZ, M. GAS UNIT WELL #: 1 RRCID -> 064507 COMPL. DATE 11/25/1975 TOTAL DEPTH 9755 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 7 | N | 6 | -0- | -1 | -0- | 1 | 1 | 5 | 2 | N | -0- | | | | | 33 |
| 10 | 10 | N | 5 | -0- | -5 | -0- | 1 | 1 | 4 | 2 | N | -0- | | | | | 33 |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 33 |
| 12 | 0 | | 3 | -0- | 3 | 3 | 3 | 2 | | | N | -0- | | | | | 33 |
| 01 | 0 | | 5 | -0- | 5 | 8 | 1 | 1 | 4 | 2 | N | -0- | | | | | 33 |
| 02 | 21 | N | 13 | -0- | -8 | -0- | 2 | 1 | 11 | 2 | N | -0- | | | | | 33 |

RAMIREZ (LOBO) 74440 500 NON-ASSOCIATED ONE WELL CNTY: ZAPATA
HILCORP ENERGY COMPANY 386310
RMT WELL #: 7 RRCID -> 179524 COMPL. DATE 10/20/2000 TOTAL DEPTH 13000 PERF. 8560 - 12592

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GUTIERREZ, J. M. WELL #: 11 RRCID -> 179572 COMPL. DATE 08/23/2000 TOTAL DEPTH 12900 PERF.11758 - 12231

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

RAMIREZ (LOBO) //CONT.// 74440 500 NON-ASSOCIATED ONE WELL CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
LEONARDO WELL #: 21 RRCID -> 179883 COMPL. DATE 08/27/2000 TOTAL DEPTH 12780 PERF.12239 - 12588

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

RAMIREZ, D. WELL #: 3 RRCID -> 202984 COMPL. DATE 08/20/2004 TOTAL DEPTH 13400 PERF. 9265 - 13130

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 449 | N | 449 | -0- | -0- | -0- | 21 | 1 | 428 | 2 | N | -0- | | | | | -0- |
| 10 | 442 | N | 442 | -0- | -0- | -0- | 20 | 1 | 422 | 2 | N | -0- | | | | | -0- |
| 11 | 506 | N | 506 | -0- | -0- | -0- | 19 | 1 | 487 | 2 | N | -0- | | | | | -0- |
| 12 | 3100 | N | 4864 | -0- | 1764 | 1764 | 200 | 1 | 4664 | 2 | N | -0- | | | | | -0- |
| 01 | 3100 | N | 4652 | -0- | 1552 | 3316 | 185 | 1 | 4467 | 2 | N | -0- | | | | | -0- |
| 02 | 2800 | N | 2620 | -0- | -180 | 3136 | 95 | 1 | 2525 | 2 | N | -0- | | | | | -0- |

RAMIREZ (WILCOX) 74440 800 NON-ASSOCIATED ONE WELL CNTY: ZAPATA
HILCORP ENERGY COMPANY 386310
FLORES WELL #: 3 RRCID -> 224961 COMPL. DATE 12/23/2005 TOTAL DEPTH 11000 PERF.10056 - 10210

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 542 | N | 542 | -0- | -0- | -0- | 95 | 1 | 447 | 2 | N | -0- | | | | | -0- |
| 10 | 531 | N | 531 | -0- | -0- | -0- | 96 | 1 | 435 | 2 | N | -0- | | | | | -0- |
| 11 | 507 | N | 507 | -0- | -0- | -0- | 100 | 1 | 407 | 2 | N | -0- | | | | | -0- |
| 12 | 518 | N | 518 | -0- | -0- | -0- | 99 | 1 | 419 | 2 | N | -0- | | | | | -0- |
| 01 | 428 | N | 428 | -0- | -0- | -0- | 75 | 1 | 353 | 2 | N | -0- | | | | | -0- |
| 02 | 469 | N | 469 | -0- | -0- | -0- | 103 | 1 | 366 | 2 | N | -0- | | | | | -0- |

RAMIREZ (WILCOX 8100) 74440 825 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
BLACK BEAR OIL CORPORATION 072594
SINGER A WELL #: 2 RRCID -> 163236 COMPL. DATE 03/19/1997 TOTAL DEPTH 8800 PERF. 8522 - 8574

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | A | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 12/15/2022 - WELL PLUGGED 12/15/22

HILCORP ENERGY COMPANY 386310
FLORES WELL #: 1 RRCID -> 205385 COMPL. DATE 09/26/2004 TOTAL DEPTH 7800 PERF. 7438 - 7484

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 780 | N | 739 | -0- | -41 | -0- | 130 | 1 | 609 | 2 | N | -0- | | | | | -0- |
| 10 | 744 | N | 723 | -0- | -21 | -0- | 131 | 1 | 592 | 2 | N | -0- | | | | | -0- |
| 11 | 720 | N | 695 | -0- | -25 | -0- | 137 | 1 | 558 | 2 | N | -0- | | | | | -0- |
| 12 | 775 | N | 705 | -0- | -70 | -0- | 135 | 1 | 570 | 2 | N | -0- | | | | | -0- |
| 01 | 716 | N | 716 | -0- | -0- | -0- | 125 | 1 | 591 | 2 | N | -0- | | | | | -0- |
| 02 | 650 | N | 650 | -0- | -0- | -0- | 142 | 1 | 508 | 2 | N | -0- | | | | | -0- |

FLORES WELL #: 2 RRCID -> 209792 COMPL. DATE 02/03/2005 TOTAL DEPTH 7800 PERF. 7575 - 7624

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2160 | N | 2138 | -0- | -22 | -0- | 375 | 1 | 1763 | 2 | N | -0- | | | | | -0- |
| 10 | 2232 | N | 2062 | -0- | -170 | -0- | 373 | 1 | 1689 | 2 | N | -0- | | | | | -0- |
| 11 | 2130 | N | 1844 | -0- | -286 | -0- | 363 | 1 | 1481 | 2 | N | -0- | | | | | -0- |
| 12 | 2201 | N | 1907 | -0- | -294 | -0- | 366 | 1 | 1541 | 2 | N | -0- | | | | | -0- |
| 01 | 2288 | N | 2288 | -0- | -0- | -0- | 400 | 1 | 1888 | 2 | N | -0- | | | | | -0- |
| 02 | 1708 | N | 1621 | -0- | -87 | -0- | 355 | 1 | 1266 | 2 | N | -0- | | | | | -0- |

RAMIREZ (WILCOX 8100) //CONT.// 74440 825 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HUGOTON OPERATING COMPANY, INC. 412178
FLORES-CALICHE RANCH WELL #: 1 RRCID -> 162553 COMPL. DATE 01/31/1997 TOTAL DEPTH 8700 PERF. 8103 - 8184

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 330 | N | -0- | -0- | -330 | -0- | | | | | Y | -0- | | | | | 74 |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 74 |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 74 |
| 12 | 0 | | 52 | -0- | 52 | 52 | 52 | 1 | | | Y | -0- | | | | | 74 |
| 01 | 0 | | -0- | -0- | -0- | 52 | | | | | Y | -0- | | | | | 74 |
| 02 | 52 | N | -0- | -0- | -52 | -0- | | | | | Y | -0- | | | | | 74 |

FLORES-CALICHE RANCH 37 WELL #: 2 RRCID -> 162554 COMPL. DATE 03/28/1997 TOTAL DEPTH 8700 PERF. 8104 - 8620

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 30 | N | -0- | -0- | -30 | -0- | | | | | Y | -0- | | | | | 20 |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 20 |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 20 |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 20 |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 20 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 20 |

FLORES-CALISHE RANCH WELL #: 4 RRCID -> 225656 COMPL. DATE 11/02/2010 TOTAL DEPTH 8450 PERF. 7979 - 8206

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 90 | N | -0- | -0- | -90 | -0- | | | | | Y | -0- | | | | | 21 |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 21 |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 21 |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 21 |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 21 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 21 |

RAMIREZ (WILCOX 8400) 74440 850 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY 386310
RAMIREZ, ABEL WELL #: 1 RRCID -> 065181 COMPL. DATE 02/07/1976 TOTAL DEPTH 11210 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | 1 | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | 1 | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | 1 | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | 1 | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | 1 | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | 1 | | | | | N | -0- | | | | | -0- |

RANCHERO (VICKSBURG 9280) 74547 460 NON-ASSOCIATED ONE WELL CNTY: STARR
FARGO OIL & GAS, LLC 261666
BENTSEN, L. M. WELL #: A 2 RRCID -> 159665 COMPL. DATE 06/17/1996 TOTAL DEPTH 9946 PERF. 9275 - 9352

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | DLQ G-10 | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | DLQ G-10 | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

RANCHERO (VICKSBURG 9800) 74547 470 NON-ASSOCIATED EXEMPT CNTY: STARR
FARGO OIL & GAS, LLC 261666
BENTSEN , L.M. WELL #: 1 RRCID -> 157826 COMPL. DATE 12/31/1995 TOTAL DEPTH 10800 PERF. 9804 - 9894

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

RANCHERO (VICKSBURG 9800) //CONT.// 74547 470 NON-ASSOCIATED EXEMPT CNTY: STARR
FARGO OIL & GAS, LLC //CONT.// 261666
BENTSEN, L. M. WELL #: A 3 RRCID -> 160211 COMPL. DATE 06/03/2012 TOTAL DEPTH 10129 PERF. 9062 - 9171

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | DLQ G-10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | DLQ G-10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

RANCHO BLANCO (LOBO) 74550 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
COLUMBUS ENERGY, LLC 169313
ZACHRY WELL #: 15 RRCID -> 099244 COMPL. DATE 12/07/1984 TOTAL DEPTH 8121 PERF. 7125 - 7926

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

ZACHRY, H. B. WELL #: 19 RRCID -> 114975 COMPL. DATE 09/29/1984 TOTAL DEPTH 8100 PERF. 7136 - 7488

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2411 | N | 2411 | -0- | -0- | -0- | 93 | 1 | 2318 | 3 | N | -0- | | | | 8 |
| 10 | 2459 | N | 2459 | -0- | -0- | -0- | 92 | 1 | 2367 | 3 | N | -0- | | | | 8 |
| 11 | 2719 | N | 2719 | -0- | -0- | -0- | 119 | 1 | 2600 | 3 | N | -0- | | | | 8 |
| 12 | 3080 | N | 3080 | -0- | -0- | -0- | 158 | 1 | 2922 | 3 | N | -0- | | | | 8 |
| 01 | 3100 | N | 3112 | -0- | 12 | 12 | 145 | 1 | 2967 | 3 | N | -0- | | | | 8 |
| 02 | 2621 | N | 2609 | -0- | -12 | -0- | 122 | 1 | 2487 | 3 | N | -0- | | | | 8 |

RANCHO BLANCO WELL #: 2 RRCID -> 155948 COMPL. DATE 10/06/1995 TOTAL DEPTH 8112 PERF. 7114 - 7850

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

RANCHO BLANCO WELL #: 6 RRCID -> 159114 COMPL. DATE 06/26/1996 TOTAL DEPTH 7800 PERF. 7191 - 7414

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 378 | N | 378 | -0- | -0- | -0- | 15 | 1 | 363 | 3 | N | -0- | | | | -0- |
| 10 | 403 | N | 248 | -0- | -155 | -0- | 9 | 1 | 239 | 3 | N | -0- | | | | -0- |
| 11 | 330 | N | 327 | -0- | -3 | -0- | 15 | 1 | 312 | 3 | N | -0- | | | | -0- |
| 12 | 403 | N | 346 | -0- | -57 | -0- | 18 | 1 | 328 | 3 | N | -0- | | | | -0- |
| 01 | 381 | N | 381 | -0- | -0- | -0- | 18 | 1 | 363 | 3 | N | -0- | | | | -0- |
| 02 | 308 | N | 271 | -0- | -37 | -0- | 13 | 1 | 258 | 3 | N | -0- | | | | -0- |

RANCHO BLANCO WELL #: 10 RRCID -> 177063 COMPL. DATE 04/30/2000 TOTAL DEPTH 7700 PERF. 6925 - 7279

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1038 | N | 1038 | -0- | -0- | -0- | 40 | 1 | 998 | 3 | N | -0- | | | | 8 |
| 10 | 1186 | N | 1186 | -0- | -0- | -0- | 44 | 1 | 1142 | 3 | N | -0- | | | | 8 |
| 11 | 839 | N | 839 | -0- | -0- | -0- | 36 | 1 | 803 | 3 | N | -0- | | | | 8 |
| 12 | 775 | N | 748 | -0- | -27 | -0- | 39 | 1 | 709 | 3 | N | -0- | | | | 8 |
| 01 | 775 | N | 623 | -0- | -152 | -0- | 29 | 1 | 594 | 3 | N | -0- | | | | 8 |
| 02 | 700 | N | 575 | -0- | -125 | -0- | 27 | 1 | 548 | 3 | N | -0- | | | | 8 |

RANCHO BLANCO (LOBO) //CONT.// 74550 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
COLUMBUS ENERGY, LLC //CONT.// 169313
RANCHO BLANCO WELL #: 11 RRCID -> 183050 COMPL. DATE 04/10/2001 TOTAL DEPTH 7150 PERF. 6472 - 6963

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1082 | N | 1082 | -0- | -0- | -0- | 42 | 1 | 1040 | 3 | N | -0- | | | | | 2 |
| 10 | 1284 | N | 1284 | -0- | -0- | -0- | 48 | 1 | 1236 | 3 | N | -0- | | | | | 2 |
| 11 | 1239 | N | 1239 | -0- | -0- | -0- | 53 | 1 | 1186 | 3 | N | -0- | | | | | 2 |
| 12 | 1116 | N | 1116 | -0- | -0- | -0- | 57 | 1 | 1059 | 3 | N | -0- | | | | | 2 |
| 01 | 1017 | N | 1017 | -0- | -0- | -0- | 47 | 1 | 970 | 3 | N | -0- | | | | | 2 |
| 02 | 815 | N | 815 | -0- | -0- | -0- | 39 | 1 | 776 | 3 | N | -0- | | | | | 2 |

RANCHO BLANCO WELL #: 12 RRCID -> 193121 COMPL. DATE 02/03/2003 TOTAL DEPTH 7168 PERF. 6538 - 6997

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 812 | N | 812 | -0- | -0- | -0- | 31 | 1 | 781 | 3 | N | -0- | | | | | 48 |
| 10 | 713 | N | 692 | -0- | -21 | -0- | 26 | 1 | 666 | 3 | N | -0- | | | | | 48 |
| 11 | 690 | N | 610 | -0- | -80 | -0- | 27 | 1 | 583 | 3 | N | -0- | | | | | 48 |
| 12 | 787 | N | 787 | -0- | -0- | -0- | 40 | 1 | 747 | 3 | N | -0- | | | | | 48 |
| 01 | 774 | N | 774 | -0- | -0- | -0- | 36 | 1 | 738 | 3 | N | -0- | | | | | 48 |
| 02 | 674 | N | 674 | -0- | -0- | -0- | 32 | 1 | 642 | 3 | N | -0- | | | | | 48 |

RANCHO BLANCO WELL #: 13 RRCID -> 193811 COMPL. DATE 02/27/2003 TOTAL DEPTH 7200 PERF. 6446 - 6976

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 930 | N | 889 | -0- | -41 | -0- | 34 | 1 | 855 | 3 | N | -0- | | | | | 55 |
| 10 | 933 | N | 933 | -0- | -0- | -0- | 35 | 1 | 898 | 3 | N | -0- | | | | | 55 |
| 11 | 930 | N | 826 | -0- | -104 | -0- | 36 | 1 | 790 | 3 | N | -0- | | | | | 55 |
| 12 | 1025 | N | 1025 | -0- | -0- | -0- | 53 | 1 | 972 | 3 | N | -0- | | | | | 55 |
| 01 | 1058 | N | 1058 | -0- | -0- | -0- | 49 | 1 | 1009 | 3 | N | -0- | | | | | 55 |
| 02 | 822 | N | 822 | -0- | -0- | -0- | 39 | 1 | 783 | 3 | N | -0- | | | | | 55 |

RANCHO BLANCO WELL #: 29 RRCID -> 193922 COMPL. DATE 03/24/2003 TOTAL DEPTH 7505 PERF. 6992 - 7286

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1110 | N | 993 | -0- | -117 | -0- | 38 | 1 | 955 | 3 | N | -0- | | | | | 84 |
| 10 | 1147 | N | 1061 | -0- | -86 | -0- | 40 | 1 | 1021 | 3 | N | -0- | | | | | 84 |
| 11 | 1110 | N | 924 | -0- | -186 | -0- | 39 | 1 | 885 | 3 | N | -0- | | | | | 84 |
| 12 | 1023 | N | 981 | -0- | -42 | -0- | 50 | 1 | 931 | 3 | N | -0- | | | | | 84 |
| 01 | 1054 | N | 1041 | -0- | -13 | -0- | 48 | 1 | 993 | 3 | N | -0- | | | | | 84 |
| 02 | 868 | N | 772 | -0- | -96 | -0- | 37 | 1 | 735 | 3 | N | -0- | | | | | 84 |

RANCHO BLANCO WELL #: 15 RRCID -> 194698 COMPL. DATE 04/28/2003 TOTAL DEPTH 8350 PERF. 7782 - 8129

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1560 | N | 1294 | -0- | -266 | -0- | 49 | 1 | 1221 | 3 | N | 22 | | | | | 109 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 10 | 1488 | N | 1299 | -0- | -189 | -0- | 49 | 1 | 1250 | 3 | N | -0- | | | | | 109 |
| 11 | 1350 | N | 1312 | -0- | -38 | -0- | 57 | 1 | 1254 | 3 | N | 1 | | | | | 110 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 1365 | N | 1365 | -0- | -0- | -0- | 69 | 1 | 1281 | 3 | N | 14 | 101 | 1 | | | 23 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 01 | 1366 | N | 1366 | -0- | -0- | -0- | 64 | 1 | 1302 | 3 | N | -0- | | | | | 23 |
| 02 | 1232 | N | 1226 | -0- | -6 | -0- | 58 | 1 | 1168 | 3 | N | -0- | | | | | 23 |

RANCHO BLANCO WELL #: 16 RRCID -> 197412 COMPL. DATE 09/30/2003 TOTAL DEPTH 8000 PERF. 7850 - 7884

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 496 | N | 496 | -0- | -0- | -0- | 19 | 1 | 477 | 3 | N | -0- | | | | | -0- |
| 10 | 437 | N | 437 | -0- | -0- | -0- | 16 | 1 | 421 | 3 | N | -0- | | | | | -0- |
| 11 | 321 | N | 321 | -0- | -0- | -0- | 13 | 1 | 308 | 3 | N | -0- | | | | | -0- |
| 12 | 310 | N | 204 | -0- | -106 | -0- | 11 | 1 | 193 | 3 | N | -0- | | | | | -0- |
| 01 | 342 | N | 342 | -0- | -0- | -0- | 16 | 1 | 326 | 3 | N | -0- | | | | | -0- |
| 02 | 328 | N | 328 | -0- | -0- | -0- | 16 | 1 | 312 | 3 | N | -0- | | | | | -0- |

RANCHO BLANCO (LOBO) //CONT.// 74550 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
COLUMBUS ENERGY, LLC //CONT.// 169313

RANCHO BLANCO WELL #: 18 RRCID -> 202193 COMPL. DATE 06/11/2004 TOTAL DEPTH 7612 PERF. 6906 - 7414

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |

RANCHO BLANCO WELL #: 19 RRCID -> 203082 COMPL. DATE 06/22/2004 TOTAL DEPTH 7800 PERF. 6800 - 7247

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 419 | N | 419 | -0- | -0- | -0- | 16 | 1 | 403 | 3 | N | -0- | | | | | 3 |
| 10 | 465 | N | 213 | -0- | -252 | -0- | 8 | 1 | 205 | 3 | N | -0- | | | | | 3 |
| 11 | 330 | N | 320 | -0- | -10 | -0- | 14 | 1 | 306 | 3 | N | -0- | | | | | 3 |
| 12 | 434 | N | 414 | -0- | -20 | -0- | 21 | 1 | 393 | 3 | N | -0- | | | | | 3 |
| 01 | 522 | N | 522 | -0- | -0- | -0- | 22 | 1 | 467 | 3 | N | 30 | | | | | 33 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 02 | 308 | N | 266 | -0- | -42 | -0- | 13 | 1 | 253 | 3 | N | -0- | | | | | 33 |

RANCHO BLANCO WELL #: 20 RRCID -> 205755 COMPL. DATE 12/15/2004 TOTAL DEPTH 7800 PERF. 7250 - 7604

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 698 | N | 698 | -0- | -0- | -0- | 27 | 1 | 671 | 3 | N | -0- | | | | | 53 |
| 10 | 858 | N | 858 | -0- | -0- | -0- | 31 | 1 | 797 | 3 | N | 27 | | | | | 80 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 11 | 683 | N | 683 | -0- | -0- | -0- | 29 | 1 | 652 | 3 | N | 2 | | | | | 82 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 713 | N | 639 | -0- | -74 | -0- | 32 | 1 | 587 | 3 | N | 18 | | | | | 100 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 01 | 868 | N | 595 | -0- | -273 | -0- | 28 | 1 | 567 | 3 | N | -0- | | | | | 100 |
| 02 | 644 | N | 500 | -0- | -144 | -0- | 23 | 1 | 473 | 3 | N | 4 | | | | | 104 |
| | | | | | | | 4 | 9 | | | | | | | | | |

RANCHO BLANCO WELL #: 30 RRCID -> 206083 COMPL. DATE 12/07/2004 TOTAL DEPTH 7800 PERF. 7090 - 7546

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

RANCHO BLANCO WELL #: 21 RRCID -> 212158 COMPL. DATE 04/09/2005 TOTAL DEPTH 7200 PERF. 6462 - 6698

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |

RANCHO BLANCO WELL #: 23 RRCID -> 213689 COMPL. DATE 09/08/2005 TOTAL DEPTH 7875 PERF. 7656 - 7794

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

RANCHO BLANCO (LOBO) //CONT.// 74550 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
COLUMBUS ENERGY, LLC //CONT.// 169313
RANCHO BLANCO WELL #: 22 RRCID -> 214163 COMPL. DATE 09/05/2005 TOTAL DEPTH 7600 PERF. 6720 - 7426

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 412 | N | 412 | -0- | -0- | -0- | 16 | 1 | 396 | 3 | N | -0- | | | | | 28 |
| 10 | 0 | | 254 | -0- | 254 | 254 | 10 | 1 | 244 | 3 | N | -0- | | | | | 28 |
| 11 | 0 | | 250 | -0- | 250 | 504 | 11 | 1 | 239 | 3 | N | -0- | | | | | 28 |
| 12 | 0 | | 441 | -0- | 441 | 945 | 22 | 1 | 419 | 3 | N | -0- | | | | | 28 |
| 01 | 0 | | 409 | -0- | 409 | 1354 | 19 | 1 | 390 | 3 | N | -0- | | | | | 28 |
| 02 | 1779 | N | 425 | -0- | -1354 | -0- | 20 | 1 | 405 | 3 | N | -0- | | | | | 28 |

RANCHO SAENZ (1730 COLE) 74552 750 ASSOCIATED ONE WELL CNTY: DUVAL
RYSTIN OIL & GAS 740145
SAENZ WELL #: 1 RRCID -> 153256 COMPL. DATE 04/07/1994 TOTAL DEPTH 1850 PERF. 1731 - 1738

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

RANCHO SOLO (BRUNI) 74554 100 NON-ASSOCIATED EXEMPT CNTY: DUVAL
SHIDLER, MARK L., INC. 776590
FROST NATIONAL BANK & TRUST WELL #: 2 RRCID -> 100828 COMPL. DATE 12/10/1981 TOTAL DEPTH 11337 PERF.10897 - 10956

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | B | -42848 | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | B | -42848 | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | B | -42848 | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | B | -42848 | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | B | -42848 | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | B | -42848 | | | | | N | -0- | | | | | -0- |

URBAN OIL & GAS GROUP, LLC 879035
PETERS ESTATE GAS UNIT "B" WELL #: 7 RRCID -> 223039 COMPL. DATE 10/18/2006 TOTAL DEPTH 16381 PERF.10366 - 10418

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | B | -14181 | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | B | -14181 | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | B | -14181 | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | B | -14181 | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | B | -14181 | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | B | -14181 | | | | | N | -0- | | | | | -0- |

PETERS ESTATE GAS UNIT "B" WELL #: 8 RRCID -> 288875 COMPL. DATE 08/22/2018 TOTAL DEPTH 16200 PERF.10565 - 11335

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | B | -4399 | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | 126 | -0- | 126 | B | -4273 | 23 | 1 | 103 | 3 | N | -0- | | | | | -0- |
| 11 | 0 | | 9 | -0- | 9 | B | -4264 | 1 | 1 | 8 | 3 | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | B | -4264 | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | B | -4264 | | | | | N | -0- | | | | | -0- |
| 02 | 9 | N | -0- | -0- | -9 | B | -4264 | | | | | N | -0- | | | | | -0- |

RANURA ("J-57") 74744 235 NON-ASSOCIATED ONE WELL CNTY: KENEDY
SAXUM OIL & GAS, LLC 749687
ARMSTRONG WELL #: 1 RRCID -> 178369 COMPL. DATE 11/09/1999 TOTAL DEPTH 10500 PERF. 9979 - 10000

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | # NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | # NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | # NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | # NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | # NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | # NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

RAYMONDVILLE (CONSOLIDATED) 74975 200 ASSOCIATED CAPACITY CNTY: WILLACY
GENNESARET INVESTMENTS, LLC 300228

YTURRIA L&C CO. NCT-2 WELL #: 53 RRCID -> 117983 COMPL. DATE 11/12/1991 TOTAL DEPTH 7700 PERF. 7254 - 7284

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

YTURRIA L&C CO. NCT-2 WELL #: 54 RRCID -> 126935 COMPL. DATE 11/03/1989 TOTAL DEPTH 8500 PERF. 7266 - 7384

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 141 | -0- | 141 | 141 | 141 | 1 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 105 | -0- | 105 | 246 | 105 | 1 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 125 | -0- | 125 | 371 | 125 | 1 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 118 | -0- | 118 | 489 | 118 | 1 | | | N | -0- | | | | | -0- |
| 01 | 612 | N | 123 | -0- | -489 | -0- | 123 | 1 | | | N | -0- | | | | | -0- |
| 02 | 90 | N | 90 | -0- | -0- | -0- | 90 | 1 | | | N | -0- | | | | | -0- |

YTURRIA, H. ET AL WELL #: 401 RRCID -> 175600 COMPL. DATE 11/13/1999 TOTAL DEPTH 7500 PERF. 4720 - 4723

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

YTURRIA, H. WELL #: 406 RRCID -> 198870 COMPL. DATE 04/29/2010 TOTAL DEPTH 9640 PERF. 7994 - 8050

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 60 | -0- | 60 | 60 | 60 | 1 | | | Y | -0- | | | | | 3 |
| 10 | DLQ | G-10 | 45 | -0- | 45 | 105 | 45 | 1 | | | Y | -0- | | | | | 3 |
| 11 | DLQ | G-10 | 54 | -0- | 54 | 159 | 54 | 1 | | | Y | -0- | | | | | 3 |
| 12 | DLQ | G-10 | 50 | -0- | 50 | 209 | 50 | 1 | | | Y | -0- | | | | | 3 |
| 01 | DLQ | G-10 | 53 | -0- | 53 | 262 | 53 | 1 | | | Y | -0- | | | | | 3 |
| 02 | DLQ | G-10 | 39 | -0- | 39 | 301 | 39 | 1 | | | Y | -0- | | | | | 3 |

YTURRIA, H. WELL #: 407 RRCID -> 200455 COMPL. DATE 02/23/2004 TOTAL DEPTH 9258 PERF. 8916 - 9148

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

YTURRIA, H. WELL #: 409 RRCID -> 200685 COMPL. DATE 03/23/2007 TOTAL DEPTH 10445 PERF. 6998 - 7266

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | 23 | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | 23 | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | 23 | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | 23 | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | 23 | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | 23 | | | | | N | -0- | | | | | -0- |

YTURRIA, H. WELL #: 4014 RRCID -> 200769 COMPL. DATE 08/22/2014 TOTAL DEPTH 8400 PERF. 6750 - 6820

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | INJECT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | INJECT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | INJECT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | INJECT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | INJECT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | INJECT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

RAYMONDVILLE (CONSOLIDATED) //CONT.// 74975 200 ASSOCIATED CAPACITY CNTY: WILLACY
GENNESARET INVESTMENTS, LLC //CONT.// 300228
YTURRIA, H. WELL #: 401 RRCID -> 201305 COMPL. DATE 03/17/2004 TOTAL DEPTH 15058 PERF.12840 - 12900

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

YTURRIA, H. WELL #: 408 RRCID -> 202135 COMPL. DATE 04/20/2007 TOTAL DEPTH 8632 PERF. 7350 - 7594

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 101 | -0- | 101 | 101 | 101 | 1 | | | Y | -0- | | | | | -0- |
| 10 | DLQ G-10 | | 75 | -0- | 75 | 176 | 75 | 1 | | | Y | -0- | | | | | -0- |
| 11 | DLQ G-10 | | 89 | -0- | 89 | 265 | 89 | 1 | | | Y | -0- | | | | | -0- |
| 12 | DLQ G-10 | | 84 | -0- | 84 | 349 | 84 | 1 | | | Y | -0- | | | | | -0- |
| 01 | DLQ G-10 | | 88 | -0- | 88 | 437 | 88 | 1 | | | Y | -0- | | | | | -0- |
| 02 | DLQ G-10 | | 65 | -0- | 65 | 502 | 65 | 1 | | | Y | -0- | | | | | -0- |

YTURRIA, H. WELL #: 4017 RRCID -> 206465 COMPL. DATE 04/24/2010 TOTAL DEPTH 9542 PERF. 6905 - 7300

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 40 | N | 40 | -0- | -0- | -0- | 40 | 1 | | | Y | -0- | | | | | -0- |
| 10 | DLQ G-10 | | 30 | -0- | 30 | 30 | 30 | 1 | | | Y | -0- | | | | | -0- |
| 11 | DLQ G-10 | | 36 | -0- | 36 | 66 | 36 | 1 | | | Y | -0- | | | | | -0- |
| 12 | DLQ G-10 | | 34 | -0- | 34 | 100 | 34 | 1 | | | Y | -0- | | | | | -0- |
| 01 | DLQ G-10 | | 35 | -0- | 35 | 135 | 35 | 1 | | | Y | -0- | | | | | -0- |
| 02 | DLQ G-10 | | 26 | -0- | 26 | 161 | 26 | 1 | | | Y | -0- | | | | | -0- |

YTURRIA, H. WELL #: 4018 RRCID -> 206932 COMPL. DATE 12/05/2009 TOTAL DEPTH 9560 PERF. 7350 - 7490

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 3 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 3 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 3 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 3 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 3 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 3 |

YTURRIA, H. WELL #: 4012 RRCID -> 208772 COMPL. DATE 04/23/2004 TOTAL DEPTH 5500 PERF. 4717 - 4719

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

YTURRIA, H. WELL #: 4023 RRCID -> 223882 COMPL. DATE 12/04/2006 TOTAL DEPTH 8200 PERF. 7719 - 7727

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

YTURRIA, H. WELL #: 4021 RRCID -> 224145 COMPL. DATE 12/17/2009 TOTAL DEPTH 8829 PERF. 7364 - 7376

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 37 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 37 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 37 |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 37 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 37 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 37 |

RAYMONDVILLE (CONSOLIDATED) //CONT.// 74975 200 ASSOCIATED CAPACITY CNTY: WILLACY
GENNESARET INVESTMENTS, LLC //CONT.// 300228
YTURRIA, H. WELL #: 4024 RRCID -> 226180 COMPL. DATE 01/25/2007 TOTAL DEPTH 9050 PERF. 8584 - 8588

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | 11 | | | | | 11 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 14 | | | | | 25 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 6 | | | | | 31 |

YTURRIA, H. WELL #: 4020 RRCID -> 229620 COMPL. DATE 02/15/2007 TOTAL DEPTH 9190 PERF. 8110 - 8156

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

YTURRIA, H. WELL #: 4019 RRCID -> 243254 COMPL. DATE 12/05/2006 TOTAL DEPTH 9704 PERF. 8922 - 8950

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 60 | N | 60 | -0- | -0- | -0- | 60 | 1 | | | Y | -0- | | | | | -0- |
| 10 | 0 | | 45 | -0- | 45 | 45 | 45 | 1 | | | Y | -0- | | | | | -0- |
| 11 | 99 | N | 54 | -0- | -45 | -0- | 54 | 1 | | | Y | -0- | | | | | -0- |
| 12 | 0 | | 50 | -0- | 50 | 50 | 50 | 1 | | | Y | -0- | | | | | -0- |
| *01 | 103 | N | 53 | -0- | -50 | -0- | 53 | 1 | | | Y | -0- | | | | | -0- |
| 02 | 39 | N | 39 | -0- | -0- | -0- | 39 | 1 | | | Y | -0- | | | | | -0- |

YTURRIA, H. WELL #: 4027 RRCID -> 244461 COMPL. DATE 10/31/2008 TOTAL DEPTH 6522 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | 1205 | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | 1205 | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | 1205 | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | 1205 | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | 1205 | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | 1205 | | | | | N | -0- | | | | | -0- |

TEXRON OPERATING, LLC 850872
TEXRON CARACARA WELL #: 1 RRCID -> 290659 COMPL. DATE 11/10/2018 TOTAL DEPTH 9050 PERF. 8496 - 8503

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

REALITOS,S.(QUEEN CITY) 75041 700 NON-ASSOCIATED EXEMPT CNTY: DUVAL
SIDELINE ENERGY INC. 779921
BEACH, BARBARA SHAFFER WELL #: RRCID -> 112497 COMPL. DATE 07/15/1984 TOTAL DEPTH 10300 PERF. 9226 - 9256

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 144 |
| 10 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 144 |
| 11 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 144 |
| 12 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 144 |
| 01 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 144 |
| 02 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 144 |

PLUGGED AND ABANDONED_____ 12/01/1999

RED FISH BAY (FRIO 7450) 75203 048 NON-ASSOCIATED CAPACITY CNTY: NUECES
ELECTRAGAS, INC. 247628
CORPUS CHRISTI BAY TRACT 390UNIT WELL #: 1 U RRCID -> 064186 COMPL. DATE 08/06/1972 TOTAL DEPTH 11207 PERF. 7455 - 7462

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

STATE OF TEXAS 390 WELL #: 3 RRCID -> 157431 COMPL. DATE 03/06/1996 TOTAL DEPTH 8500 PERF. 7443 - 7456

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

RED FISH BAY (FRIO 7500) 75203 064 NON-ASSOCIATED ONE WELL CNTY: NUECES
CINCO NATURAL RESOURCES CORP. 153474
STATE TRACT 349 WELL #: 6 RRCID -> 051854 COMPL. DATE 12/04/1971 TOTAL DEPTH 9000 PERF. 0 - 7513

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

RED FISH BAY (FRIO 8300) 75203 084 NON-ASSOCIATED ONE WELL CNTY: NUECES
CINCO NATURAL RESOURCES CORP. 153474
STATE TRACT 348 WELL #: 2 RRCID -> 127065 COMPL. DATE 03/13/1988 TOTAL DEPTH 8550 PERF. 8270 - 8284

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

RED FISH BAY (ZONE 14) 75203 448 ASSOCIATED EXEMPT CNTY: NUECES
CINCO NATURAL RESOURCES CORP. 153474
STATE TRACT 395 WELL #: 3 RRCID -> 233348 COMPL. DATE 12/26/2006 TOTAL DEPTH 8520 PERF. 8160 - 8216

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

RED FISH BAY (ZONE 17 L) 75203 630 NON-ASSOCIATED ONE WELL CNTY: NUECES
CINCO NATURAL RESOURCES CORP. 153474
STATE TRACT 414 WELL #: 3 RRCID -> 186038 COMPL. DATE 10/01/2001 TOTAL DEPTH 8359 PERF. 8298 - 8321

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

RED FISH BAY (ZONE 17 L) //CONT.// 75203 630 NON-ASSOCIATED ONE WELL CNTY: NUECES
CINCO NATURAL RESOURCES CORP. //CONT.// 153474
STATE TRACT 414 WELL #: 6 RRCID -> 186060 COMPL. DATE 10/01/2001 TOTAL DEPTH 8471 PERF. 8354 - 8366

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

RED FISH BAY (ZONE 17, UP.) 75203 650 NON-ASSOCIATED ONE WELL CNTY: NUECES
CINCO NATURAL RESOURCES CORP. 153474
STATE TRACT 414 WELL #: 7 RRCID -> 186047 COMPL. DATE 10/03/2001 TOTAL DEPTH 8449 PERF. 8342 - 8360

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

REDFISH BAY (ZONE 42) 75203 827 NON-ASSOCIATED ONE WELL CNTY: NUECES
CINCO NATURAL RESOURCES CORP. 153474
STATE TRACT 344 WELL #: 2 RRCID -> 215823 COMPL. DATE 12/16/2005 TOTAL DEPTH 10464 PERF.10946 - 11006

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

RED FISH BAY (ZONE 43) 75203 828 NON-ASSOCIATED ONE WELL CNTY: NUECES
CINCO NATURAL RESOURCES CORP. 153474
STATE TRACT 445 WELL #: 1 RRCID -> 074631 COMPL. DATE 07/06/1989 TOTAL DEPTH 12420 PERF.11498 - 11553

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

STATE TRACT 343 WELL #: 2 RRCID -> 206082 COMPL. DATE 01/08/2005 TOTAL DEPTH 10729 PERF.10894 - 11156

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

STATE TRACT 345 WELL #: 2 RRCID -> 249518 COMPL. DATE 12/31/2008 TOTAL DEPTH 11066 PERF.10479 - 11006

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

RED FISH BAY (ZONE 45) 75203 831 NON-ASSOCIATED ONE WELL CNTY: NUECES
CINCO NATURAL RESOURCES CORP. 153474
STATE TRACT 350 WELL #: 4 RRCID -> 246592 COMPL. DATE 07/10/2008 TOTAL DEPTH 14576 PERF.10757 - 11427

| M O ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 10 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 11 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 01 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

RED FISH BAY (ZONE 50-55 CONS.) 75203 900 NON-ASSOCIATED CAPACITY CNTY: NUECES
CINCO NATURAL RESOURCES CORP. 153474
STATE TRACT 392 WELL #: 6 RRCID -> 217021 COMPL. DATE 05/12/2007 TOTAL DEPTH 15052 PERF.13040 - 13649

| M O ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 10 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 11 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 01 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

STATE TRACT 392 WELL #: 7 RRCID -> 218635 COMPL. DATE 09/26/2006 TOTAL DEPTH 14060 PERF.12618 - 12749

| M O ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 10 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 11 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 01 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

STATE TRACT 392 WELL #: 5 RRCID -> 226726 COMPL. DATE 03/16/1997 TOTAL DEPTH 15010 PERF.12564 - 12792

| M O ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 10 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 11 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 01 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

RED FISH BAY (47 ZONE) 75203 910 NON-ASSOCIATED ONE WELL CNTY: NUECES
CINCO NATURAL RESOURCES CORP. 153474
STATE TRACT 424 WELL #: 7 RRCID -> 164962 COMPL. DATE 06/06/1997 TOTAL DEPTH 13022 PERF.12650 - 12950

| M O ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

REDFISH BAY, NORTH (ZONE 43) 75205 065 NON-ASSOCIATED ONE WELL CNTY: NUECES
CINCO NATURAL RESOURCES CORP. 153474
STATE TRACT 344 WELL #: 1 RRCID -> 111396 COMPL. DATE 08/01/2004 TOTAL DEPTH 11840 PERF.11436 - 11478

| M O ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 10 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 11 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 01 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

RED FISH BAY, NORTH (9100-C) 75205 499 NON-ASSOCIATED ONE WELL CNTY: NUECES
CINCO NATURAL RESOURCES CORP. 153474
STATE TRACT 342 WELL #: 1 RRCID -> 209458 COMPL. DATE 03/05/2005 TOTAL DEPTH 11750 PERF. 9052 - 9278

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

RED FISH BAY, NORTH (9750) 75205 621 NON-ASSOCIATED ONE WELL CNTY: NUECES
CINCO NATURAL RESOURCES CORP. 153474
STATE TRACT 343 WELL #: 2 RRCID -> 215054 COMPL. DATE 10/01/2005 TOTAL DEPTH 10729 PERF. 9823 - 9849

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

RED FISH BAY, NORTH (10050) 75205 725 NON-ASSOCIATED ONE WELL CNTY: NUECES
CINCO NATURAL RESOURCES CORP. 153474
STATE TRACT 343 WELL #: 2 RRCID -> 266186 COMPL. DATE 10/29/2011 TOTAL DEPTH 10729 PERF.10338 - 10730

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | 70481 | | | Y | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | 70481 | | | Y | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | 70481 | | | Y | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | 70481 | | | Y | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | 70481 | | | Y | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | 70481 | | | Y | NO RPT | | | -0- |

RED FISH BAY-MUS. IS (COMMON 10) 75220 500 NON-ASSOCIATED CAPACITY CNTY: NUECES
CINCO NATURAL RESOURCES CORP. 153474
TEN SAND GAS UNIT 421 WELL #: 3 RRCID -> 043367 COMPL. DATE 03/26/1954 TOTAL DEPTH 8524 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

REDFISH BAY, N. (D-5) 75429 400 ASSOCIATED ONE WELL CNTY: NUECES
CINCO NATURAL RESOURCES CORP. 153474
STATE TRACT 343 WELL #: 1 RRCID -> 226727 COMPL. DATE 10/11/2006 TOTAL DEPTH 11025 PERF.10138 - 10162

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

REEDER (UPPER PETTUS) 75541 600 NON-ASSOCIATED ONE WELL CNTY: DUVAL
PEARL, BILL H. PRODUCTIONS, INC. 647284
BRENNAN - BENAVIDES WELL #: 7059 RRCID -> 118640 COMPL. DATE 09/14/1985 TOTAL DEPTH 2880 PERF. 2656 - 2664

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

REINA (BASAL QUEEN CITY) 75777 050 NON-ASSOCIATED CAPACITY CNTY: STARR
HUGOTON OPERATING COMPANY, INC. 412178
COOPER FOUNDATION WELL #: 6 RRCID -> 275404 COMPL. DATE 09/06/2014 TOTAL DEPTH 9205 PERF. 7030 - 7223

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 210 | N | 121 | -0- | -89 | -0- | 119 | 2 | 2 | 9 | N | 2 | 2 | 1 | | | 10 |
| 10 | 0 | | 161 | -0- | 161 | 161 | 159 | 2 | 2 | 9 | N | 2 | 2 | 1 | | | 10 |
| 11 | 0 | | 216 | -0- | 216 | 377 | 213 | 2 | 3 | 9 | N | 3 | 3 | 1 | | | 10 |
| 12 | 0 | | 192 | -0- | 192 | 569 | 190 | 2 | 2 | 9 | N | 2 | 3 | 1 | | | 9 |
| 01 | 0 | | 153 | -0- | 153 | 722 | 151 | 2 | 2 | 9 | N | 2 | | | | | 11 |
| 02 | 922 | N | 200 | -0- | -722 | -0- | 197 | 2 | 3 | 9 | N | 3 | 3 | 1 | | | 11 |

HORNADAY WELL #: 2 RRCID -> 275597 COMPL. DATE 09/05/2014 TOTAL DEPTH 9000 PERF. 6642 - 6811

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 466 | N | 466 | -0- | -0- | -0- | 178 | 1 | 288 | 2 | N | -0- | | | | | 36 |
| 10 | 0 | | 490 | -0- | 490 | 490 | 191 | 1 | 299 | 2 | N | -0- | | | | | 36 |
| 11 | 0 | | 418 | -0- | 418 | 908 | 170 | 1 | 247 | 2 | N | 1 | | | | | 37 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 0 | | 482 | -0- | 482 | 1390 | 159 | 1 | 321 | 2 | N | 2 | | | | | 39 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 0 | | 501 | -0- | 501 | 1891 | 166 | 1 | 334 | 2 | N | 1 | | | | | 40 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 2361 | N | 470 | -0- | -1891 | -0- | 151 | 1 | 317 | 2 | N | 2 | | | | | 42 |
| | | | | | | | 2 | 9 | | | | | | | | | |

CANALES WELL #: 1 RRCID -> 276140 COMPL. DATE 11/01/2014 TOTAL DEPTH 8700 PERF. 6585 - 6800

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | 66 |
| 10 | 0 | | 2 | -0- | 2 | 2 | 2 | 2 | | | N | -0- | | | | | 66 |
| 11 | 0 | | 3 | -0- | 3 | 5 | 3 | 2 | | | N | -0- | | | | | 66 |
| 12 | 0 | | 2 | -0- | 2 | 7 | 2 | 2 | | | N | -0- | | | | | 66 |
| 01 | 0 | | 7 | -0- | 7 | 14 | 7 | 2 | | | N | -0- | | | | | 66 |
| 02 | 22 | N | 8 | -0- | -14 | -0- | 8 | 2 | | | N | -0- | | | | | 66 |

TRANSPACIFIC ENERGY, LLC 864566
BUCHHOLZ, WILLIAM R. WELL #: 1 RRCID -> 188112 COMPL. DATE 09/11/2003 TOTAL DEPTH 7930 PERF. 6714 - 7742

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1462 | N | 1462 | -0- | -0- | -0- | 1454 | 3 | 8 | 9 | N | 7 | | | | | 287 |
| 10 | 2247 | N | 2247 | -0- | -0- | -0- | 2238 | 3 | 9 | 9 | N | 8 | | | | | 295 |
| 11 | 1760 | N | 1760 | -0- | -0- | -0- | 1758 | 3 | 2 | 9 | N | 2 | | | | | 297 |
| 12 | 3100 | N | 3402 | -0- | 302 | 302 | 602 | 1 | 2791 | 3 | N | 8 | | | | | 305 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 01 | 3100 | N | 3081 | -0- | -19 | 283 | 637 | 1 | 2432 | 3 | N | 11 | | | | | 316 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 02 | 2800 | N | 2973 | -0- | 173 | 456 | 556 | 1 | 2409 | 3 | N | 7 | | | | | 323 |
| | | | | | | | 8 | 9 | | | | | | | | | |

REINA (BASAL QUEEN CITY) //CONT.// 75777 050 NON-ASSOCIATED CAPACITY CNTY: STARR
TRANSPACIFIC ENERGY, LLC //CONT.// 864566
KNOX, J. W. WELL #: 1 RRCID -> 188526 COMPL. DATE 12/08/2001 TOTAL DEPTH 6400 PERF. 5738 - 6198

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1955 | N | 1955 | -0- | -0- | -0- | 1954 | 3 | 1 | 9 | N | 1 | | | | | 470 |
| 10 | 2034 | N | 2034 | -0- | -0- | -0- | 2031 | 3 | 3 | 9 | N | 3 | | | | | 473 |
| 11 | 2040 | N | 1946 | -0- | -94 | -0- | 1937 | 3 | 9 | 9 | N | 8 | | | | | 481 |
| 12 | 2015 | N | 1559 | -0- | -456 | -0- | 275 | 1 | 1278 | 3 | N | 5 | | | | | 486 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 01 | 2046 | N | 1552 | -0- | -494 | -0- | 320 | 1 | 1224 | 3 | N | 7 | 175 | 1 | | | 318 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 02 | 1820 | N | 1410 | -0- | -410 | -0- | 262 | 1 | 1138 | 3 | N | 9 | | | | | 327 |
| | | | | | | | 10 | 9 | | | | | | | | | |

REISER (WILCOX) 75795 200 NON-ASSOCIATED ONE WELL CNTY: WEBB
KILLAM OIL CO., LTD. 460054
K & H FEE 942 WELL #: 5R RRCID -> 236382 COMPL. DATE 01/24/2013 TOTAL DEPTH 6490 PERF. 5753 - 5797

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |

RETAMIA (WILCOX 9300) 76047 850 NON-ASSOCIATED ONE WELL CNTY: WEBB
KILLAM OIL CO., LTD. 460054
BRUNI MINERAL TRUST -B- WELL #: 3 RRCID -> 066274 COMPL. DATE 04/01/1976 TOTAL DEPTH 9586 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 229 | N | 229 | -0- | -0- | -0- | 20 | 1 | 209 | 2 | N | -0- | | | | | -0- |
| 10 | 0 | | 377 | -0- | 377 | 377 | 39 | 1 | 338 | 2 | N | -0- | | | | | -0- |
| 11 | 0 | | 402 | -0- | 402 | 779 | 45 | 1 | 357 | 2 | N | -0- | | | | | -0- |
| 12 | 0 | | 389 | -0- | 389 | 1168 | 31 | 1 | 358 | 2 | N | -0- | | | | | -0- |
| 01 | 0 | | 403 | -0- | 403 | 1571 | 38 | 1 | 365 | 2 | N | -0- | | | | | -0- |
| 02 | 2047 | N | 476 | -0- | -1571 | -0- | 52 | 1 | 424 | 2 | N | -0- | | | | | -0- |

REYES (2500) 76099 300 NON-ASSOCIATED ONE WELL CNTY: DUVAL
FIRST ROCK, INC. 269028
TOM CREWS WELL #: 4SW RRCID -> 263516 COMPL. DATE 02/01/2011 TOTAL DEPTH 2866 PERF. 1970 - 1980

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

REYNOLDS RANCH (HET THIRD) 76156 426 NON-ASSOCIATED ONE WELL CNTY: JIM WELLS
BLACKHORN ENVIRONMENTAL SVS, LLC 073151
LONG & DEEP WELL #: 1 RRCID -> 284077 COMPL. DATE 04/05/2018 TOTAL DEPTH 3000 PERF. 2625 - 2922

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

RICABY ( 800) 76300 100 NON-ASSOCIATED EXEMPT CNTY: STARR
MOMENTUM PRODUCTION CORP. 574329
PENA, SAMUEL, ET AL WELL #: 1 RRCID -> 036421 COMPL. DATE 04/30/1965 TOTAL DEPTH 1620 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

RICABY (1100) 76300 200 NON-ASSOCIATED CAPACITY CNTY: STARR
MOMENTUM PRODUCTION CORP. 574329
DECKER GU WELL #: 3 RRCID -> 033336 COMPL. DATE 06/10/1950 TOTAL DEPTH 1754 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

RICABY (1700) 76300 900 NON-ASSOCIATED EXEMPT CNTY: STARR
MOMENTUM PRODUCTION CORP. 574329
RICABY, S. B., ESTATE WELL #: 2 F RRCID -> 012871 COMPL. DATE 01/23/1957 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | NO RPT | -0- | -0- | 3959 | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | 3959 | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | 3959 | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | 3959 | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | 3959 | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | 3959 | | | | | N | NO RPT | | | | | -0- |

RICARDO, E. (6715) 76334 400 NON-ASSOCIATED ONE WELL CNTY: KLEBERG
DEWBRE PETROLEUM CORPORATION 216748
YAKLIN WELL #: 1 RRCID -> 263134 COMPL. DATE 10/11/2011 TOTAL DEPTH 9500 PERF. 6766 - 6776

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

RICARDO, NORTH (5560) 76335 045 NON-ASSOCIATED ONE WELL CNTY: KLEBERG
DEWBRE PETROLEUM CORPORATION 216748
YAKLIN WELL #: 1 RRCID -> 267355 COMPL. DATE 04/18/2012 TOTAL DEPTH 9500 PERF. 5236 - 5240

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 99 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 99 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 99 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 99 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 99 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 99 |

RICARDO, NORTH (10,200) 76335 960 NON-ASSOCIATED ONE WELL CNTY: KLEBERG
DEWBRE PETROLEUM CORPORATION 216748
JOHNSON TRUST UNIT WELL #: 1 RRCID -> 223630 COMPL. DATE 11/14/2006 TOTAL DEPTH 10600 PERF.10216 - 10226

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 31 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 31 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 31 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 31 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 31 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 31 |

RICARDO, NE (VICKSBURG 9000) 76336 500 NON-ASSOCIATED ONE WELL CNTY: KLEBERG
DEWBRE PETROLEUM CORPORATION 216748
SEXAUER WELL #: 1 RRCID -> 278408 COMPL. DATE 10/01/2015 TOTAL DEPTH 10575 PERF. 8846 - 8856

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

RICARDO, NE. (7450 FRIO) 76337 520 NON-ASSOCIATED ONE WELL CNTY: KLEBERG
DEWBRE PETROLEUM CORPORATION 216748
YAKLIN WELL #: 1 RRCID -> 237114 COMPL. DATE 04/11/2008 TOTAL DEPTH 9500 PERF. 7440 - 7446

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

RICARDO, SOUTH (IRVIN 9500) 76338 100 NON-ASSOCIATED CAPACITY CNTY: KLEBERG
DEWBRE PETROLEUM CORPORATION 216748
SEXAUER WELL #: 1 RRCID -> 204590 COMPL. DATE 08/10/2004 TOTAL DEPTH 10575 PERF. 9531 - 9590

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |

RICH HURT (WX. GUERRA) 76375 470 NON-ASSOCIATED CAPACITY CNTY: DUVAL
KILLAM OIL CO., LTD. 460054
DUVAL COUNTY RANCH 578 WELL #: 1 RRCID -> 293146 COMPL. DATE 02/09/2022 TOTAL DEPTH 10500 PERF.10009 - 10121

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | PRTL PLG | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | PRTL PLG | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | PRTL PLG | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 01 | PRTL PLG | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | PRTL PLG | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

RICH HURT (WX. LULING) 76375 471 NON-ASSOCIATED CAPACITY CNTY: DUVAL
KILLAM OIL CO., LTD. 460054
DUVAL COUNTY RANCH 578 WELL #: 1 RRCID -> 293547 COMPL. DATE 09/15/2022 TOTAL DEPTH 10500 PERF. 8659 - 8668

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 52710 | X | 28855 | -0- | -23855 | -0- | 27617 | 2 | 1238 | 9 | N | 1125 | 1074 | 1 | | | 353 |
| 10 | 54467 | X | 27791 | -0- | -26676 | -0- | 26581 | 2 | 1210 | 9 | N | 1100 | 1107 | 1 | | | 346 |
| 11 | 0 | | 21307 | -0- | 21307 | 21307 | 20342 | 2 | 965 | 9 | N | 877 | 727 | 1 | | | 496 |
| 12 | 0 | | 13331 | -0- | 13331 | 34638 | 12784 | 2 | 547 | 9 | N | 497 | 739 | 1 | | | 254 |
| 01 | 0 | | 18724 | -0- | 18724 | 53362 | 17999 | 2 | 725 | 9 | N | 659 | 728 | 1 | | | 185 |
| 02 | 78137 | X | 24775 | -0- | -53362 | -0- | 23765 | 2 | 1010 | 9 | N | 918 | 732 | 1 | | | 371 |

RICH HURT (WX. 4TH HINNANT) 76375 475 NON-ASSOCIATED CAPACITY CNTY: DUVAL
RODESSA OPERATING COMPANY 723592
DCRC WELL #: RRCID -> 177299 COMPL. DATE 03/17/2000 TOTAL DEPTH 8913 PERF. 8586 - 8610

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 301 |
| 10 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 301 |
| 11 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 301 |
| 12 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 301 |
| 01 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 301 |
| 02 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 301 |

PLUGGED AND ABANDONED_____ 09/27/2005

RICHARD KING (FRIO CONS.) 76410 100 NON-ASSOCIATED CAPACITY CNTY: NUECES
DURANGO RESOURCES CORP. 235945
ESTELL, MARY KING WELL #: A 12 RRCID -> 012898 COMPL. DATE 05/09/1962 TOTAL DEPTH 5398 PERF. 4250 - 4256

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ESTELL, MARY KING WELL #: B 13 RRCID -> 012899 COMPL. DATE 09/05/1962 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ESTELL, MARY KING WELL #: C 17 RRCID -> 012903 COMPL. DATE 12/09/1944 TOTAL DEPTH 6304 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2235 | N | 592 | -0- | -1643 | -0- | 214 | 1 | 378 | 2 | Y | -0- | | | | | -0- |
| 10 | 124 | N | -0- | -0- | -124 | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 2 | N | 2 | -0- | -0- | -0- | 1 | 1 | 1 | 2 | Y | -0- | | | | | -0- |
| 12 | 578 | N | 578 | -0- | -0- | -0- | 175 | 1 | 403 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 726 | -0- | 726 | 726 | 307 | 1 | 419 | 2 | Y | -0- | | | | | -0- |
| 02 | 837 | N | 111 | -0- | -726 | -0- | 14 | 1 | 97 | 2 | Y | -0- | | | | | -0- |

ESTELL, MARY KING WELL #: B 25 RRCID -> 039367 COMPL. DATE 06/24/1966 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

RICHARD KING (FRIO CONS.) //CONT.// 76410 100 NON-ASSOCIATED CAPACITY CNTY: NUECES
DURANGO RESOURCES CORP. //CONT.// 235945
ESTELL, MARY KING WELL #: C 12 RRCID -> 045201 COMPL. DATE 12/04/1968 TOTAL DEPTH 5372 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

ESTELL, MARY KING WELL #: B 31 RRCID -> 053658 COMPL. DATE 04/29/1983 TOTAL DEPTH 6350 PERF. 2420 - 2450

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ESTELL, MARY KING WELL #: C 28 RRCID -> 064193 COMPL. DATE 08/27/1975 TOTAL DEPTH 6362 PERF. 5054 - 6067

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ESTELL, MARY KING WELL #: J 2 RRCID -> 118680 COMPL. DATE 07/05/1985 TOTAL DEPTH 5738 PERF. 5361 - 5366

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ESTELL, MARY KING WELL #: B 17 RRCID -> 137650 COMPL. DATE 05/04/2018 TOTAL DEPTH 5651 PERF. 2355 - 2400

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ESTELL, MARY KING WELL #: J 1 RRCID -> 143583 COMPL. DATE 01/04/1993 TOTAL DEPTH 5750 PERF. 3920 - 3940

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ESTELL, MARY KING WELL #: B 7 RRCID -> 145009 COMPL. DATE 03/17/1993 TOTAL DEPTH 6153 PERF. 5196 - 5209

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1800 | N | 1744 | -0- | -56 | -0- | 629 | 1 | 1115 | 2 | N | -0- | | | | | -0- |
| 10 | 2476 | N | 2476 | -0- | -0- | -0- | 769 | 1 | 1707 | 2 | N | -0- | | | | | -0- |
| 11 | 2304 | N | 2304 | -0- | -0- | -0- | 777 | 1 | 1527 | 2 | N | -0- | | | | | -0- |
| 12 | 2351 | N | 2351 | -0- | -0- | -0- | 710 | 1 | 1641 | 2 | N | -0- | | | | | -0- |
| 01 | 813 | N | 813 | -0- | -0- | -0- | 343 | 1 | 470 | 2 | N | -0- | | | | | -0- |
| 02 | 2156 | N | 517 | -0- | -1639 | -0- | 67 | 1 | 450 | 2 | N | -0- | | | | | -0- |

RICHARD KING (FRIO CONS.) //CONT.// 76410 100 NON-ASSOCIATED CAPACITY CNTY: NUECES
DURANGO RESOURCES CORP. //CONT.// 235945
ESTELL, MARY KING WELL #: B 9 RRCID -> 145591 COMPL. DATE 06/09/1993 TOTAL DEPTH 5414 PERF. 5014 - 5098

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ESTELL, MARY KING WELL #: B 27 RRCID -> 145592 COMPL. DATE 05/20/1993 TOTAL DEPTH 5668 PERF. 5082 - 5109

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

ESTELL, MARY KING WELL #: A 2 RRCID -> 149154 COMPL. DATE 01/10/2012 TOTAL DEPTH 6165 PERF. 4791 - 4856

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ESTELL, MARY KING WELL #: B 12 RRCID -> 151069 COMPL. DATE 08/26/1994 TOTAL DEPTH 6515 PERF. 5501 - 5511

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

ESTELL, MARY KING WELL #: B 3 RRCID -> 151383 COMPL. DATE 10/01/1994 TOTAL DEPTH 5407 PERF. 4960 - 4966

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2730 | N | 2730 | -0- | -0- | -0- | 984 | 1 | 1746 | 2 | Y | -0- | | | | | -0- |
| 10 | 3100 | N | 4106 | -0- | 1006 | 1006 | 1276 | 1 | 2830 | 2 | Y | -0- | | | | | -0- |
| 11 | 3000 | N | 3725 | -0- | 725 | 1731 | 1256 | 1 | 2469 | 2 | Y | -0- | | | | | -0- |
| 12 | DLQ G-10 | | 3719 | -0- | 3719 | 5450 | 1122 | 1 | 2597 | 2 | Y | -0- | | | | | -0- |
| 01 | 8463 | X | 3013 | -0- | -5450 | -0- | 1272 | 1 | 1741 | 2 | Y | -0- | | | | | -0- |
| 02 | 2587 | X | 1683 | -0- | -904 | -0- | 217 | 1 | 1466 | 2 | Y | -0- | | | | | -0- |

ESTELL, MARY KING WELL #: C 24 RRCID -> 154788 COMPL. DATE 05/31/1995 TOTAL DEPTH 5750 PERF. 4134 - 4148

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ESTELL, MARY KING WELL #: C 30 RRCID -> 156881 COMPL. DATE 01/02/1996 TOTAL DEPTH 6250 PERF. 3880 - 4120

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

RICHARD KING (FRIO CONS.) //CONT.// 76410 100 NON-ASSOCIATED CAPACITY CNTY: NUECES
DURANGO RESOURCES CORP. //CONT.// 235945
ESTELL, MARY KING WELL #: C 21 RRCID -> 165285 COMPL. DATE 09/29/1997 TOTAL DEPTH 6363 PERF. 3892 - 3922

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ESTELL, MARY KING WELL #: B 6 RRCID -> 167009 COMPL. DATE 12/05/1997 TOTAL DEPTH 6330 PERF. 3890 - 3910

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ESTELL, MARY KING WELL #: A 13 RRCID -> 167010 COMPL. DATE 10/08/1997 TOTAL DEPTH 5396 PERF. 4116 - 4126

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

KING, RICHARD WELL #: R 1 RRCID -> 179283 COMPL. DATE 09/06/2000 TOTAL DEPTH 6515 PERF. 5464 - 5572

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 154 | N | 154 | -0- | -0- | -0- | 56 | 1 | 98 | 2 | N | -0- | | | | | -0- |
| 10 | 225 | N | 225 | -0- | -0- | -0- | 70 | 1 | 155 | 2 | N | -0- | | | | | -0- |
| 11 | 187 | N | 187 | -0- | -0- | -0- | 63 | 1 | 124 | 2 | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | 142 | -0- | 142 | 142 | 60 | 1 | 82 | 2 | N | -0- | | | | | -0- |
| *02 | 228 | N | 86 | -0- | -142 | -0- | 11 | 1 | 75 | 2 | N | -0- | | | | | -0- |

KING, RICHARD WELL #: R 4 RRCID -> 180509 COMPL. DATE 01/02/2001 TOTAL DEPTH 5750 PERF. 5526 - 5530

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

GRAHAM CATTLE CO. WELL #: 1 RRCID -> 226890 COMPL. DATE 03/12/2007 TOTAL DEPTH 6000 PERF. 5084 - 5122

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1198 | N | 1198 | -0- | -0- | -0- | 106 | 1 | 1092 | 2 | Y | -0- | | | | | -0- |
| 10 | 2170 | N | 1819 | -0- | -351 | -0- | 86 | 1 | 1733 | 2 | Y | -0- | | | | | -0- |
| 11 | 1667 | N | 1667 | -0- | -0- | -0- | 81 | 1 | 1586 | 2 | Y | -0- | | | | | -0- |
| 12 | DLQ G-10 | | 2027 | -0- | 2027 | 2027 | 90 | 1 | 1937 | 2 | Y | -0- | | | | | -0- |
| 01 | 3000 | N | 2870 | -0- | -130 | 1897 | 148 | 1 | 2722 | 2 | Y | -0- | | | | | -0- |
| 02 | 2800 | N | 2153 | -0- | -647 | 1250 | 128 | 1 | 2025 | 2 | Y | -0- | | | | | -0- |

ESTELL, MARY KING WELL #: C 31 RRCID -> 233340 COMPL. DATE 09/18/2007 TOTAL DEPTH 6170 PERF. 4871 - 5485

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 60 | N | -0- | -0- | -60 | -0- | | | | | N | -0- | | | | | 84 |
| 10 | 164 | N | 164 | -0- | -0- | -0- | 51 | 1 | 113 | 2 | N | -0- | | | | | 84 |
| 11 | 78 | N | 78 | -0- | -0- | -0- | 26 | 1 | 52 | 2 | N | -0- | | | | | 84 |
| 12 | 0 | | 343 | -0- | 343 | 343 | 104 | 1 | 239 | 2 | N | -0- | | | | | 84 |
| 01 | 0 | | 168 | -0- | 168 | 511 | 71 | 1 | 97 | 2 | N | -0- | | | | | 84 |
| 02 | 638 | N | 127 | -0- | -511 | -0- | 16 | 1 | 111 | 2 | N | -0- | | | | | 84 |

RICHARD KING (FRIO CONS.) //CONT.// 76410 100 NON-ASSOCIATED CAPACITY CNTY: NUECES
DURANGO RESOURCES CORP. //CONT.// 235945
ESTELL, MARY KING WELL #: C 32 RRCID -> 235504 COMPL. DATE 02/09/2008 TOTAL DEPTH 6206 PERF. 4650 - 4654

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

GRAHAM CATTLE CO. WELL #: 3 RRCID -> 243899 COMPL. DATE 10/09/2008 TOTAL DEPTH 5700 PERF. 5160 - 5178

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | 331 | 29 | 1 | 302 | 2 | -0- |
| 10 | 3100 | N | 4487 | -0- | 1387 | 1387 | 213 | 1 | 4274 | 2 | Y | -0- | | | | | -0- |
| 11 | 2836 | N | 1449 | -0- | -1387 | -0- | 70 | 1 | 1379 | 2 | Y | -0- | | | | | -0- |
| 12 | DLQ G-10 | | 291 | -0- | 291 | 291 | 13 | 1 | 278 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 627 | -0- | 627 | 918 | 32 | 1 | 595 | 2 | Y | -0- | | | | | -0- |
| 02 | 1400 | X | 397 | -0- | -1003 | -0- | 24 | 1 | 373 | 2 | Y | -0- | | | | | -0- |

ESTELL, MARY KING WELL #: C 33 RRCID -> 244516 COMPL. DATE 11/08/2008 TOTAL DEPTH 6205 PERF. 4225 - 4237

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ESTELL, MARY KING WELL #: C 15 RRCID -> 246932 COMPL. DATE 09/08/2008 TOTAL DEPTH 5349 PERF. 4306 - 4316

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1100 | N | 425 | -0- | -675 | -0- | 153 | 1 | 272 | 2 | N | -0- | | | | | -0- |
| 10 | 279 | N | 122 | -0- | -157 | -0- | 38 | 1 | 84 | 2 | N | -0- | | | | | -0- |
| 11 | 255 | N | 255 | -0- | -0- | -0- | 86 | 1 | 169 | 2 | N | -0- | | | | | -0- |
| 12 | 0 | | 41 | -0- | 41 | 41 | 12 | 1 | 29 | 2 | N | -0- | | | | | -0- |
| 01 | 0 | | 99 | -0- | 99 | 140 | 42 | 1 | 57 | 2 | N | -0- | | | | | -0- |
| 02 | 536 | N | 396 | -0- | -140 | -0- | 51 | 1 | 345 | 2 | N | -0- | | | | | -0- |

GRAHAM CATTLE CO. WELL #: 4 RRCID -> 248415 COMPL. DATE 05/20/2009 TOTAL DEPTH 5700 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 750 | N | 248 | -0- | -502 | -0- | 22 | 1 | 226 | 2 | Y | -0- | | | | | 178 |
| 10 | 186 | N | 137 | -0- | -49 | -0- | 7 | 1 | 130 | 2 | Y | -0- | | | | | 178 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 178 |
| 12 | DLQ G-10 | | 1415 | -0- | 1415 | 1415 | 63 | 1 | 1352 | 2 | Y | -0- | | | | | 178 |
| 01 | 1803 | N | 388 | -0- | -1415 | -0- | 20 | 1 | 368 | 2 | Y | -0- | | | | | 178 |
| 02 | 431 | N | 431 | -0- | -0- | -0- | 26 | 1 | 405 | 2 | Y | -0- | | | | | 178 |

ESTELL, MARY KING WELL #: C 34 RRCID -> 249361 COMPL. DATE 03/12/2000 TOTAL DEPTH 6270 PERF. 5212 - 5222

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 197 | N | 197 | -0- | -0- | -0- | 61 | 1 | 136 | 2 | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | 127 | -0- | 127 | 127 | 38 | 1 | 89 | 2 | N | -0- | | | | | -0- |
| 01 | 0 | | 186 | -0- | 186 | 313 | 78 | 1 | 108 | 2 | N | -0- | | | | | -0- |
| 02 | 434 | N | 121 | -0- | -313 | -0- | 16 | 1 | 105 | 2 | N | -0- | | | | | -0- |

ESTELL, MARY KING WELL #: C 35 RRCID -> 252017 COMPL. DATE 06/08/2009 TOTAL DEPTH 5776 PERF. 4846 - 4972

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 373 | N | 373 | -0- | -0- | -0- | 116 | 1 | 257 | 2 | N | -0- | | | | | -0- |
| 11 | 158 | N | 158 | -0- | -0- | -0- | 53 | 1 | 105 | 2 | N | -0- | | | | | -0- |
| 12 | 0 | | 395 | -0- | 395 | 395 | 119 | 1 | 276 | 2 | N | -0- | | | | | -0- |
| 01 | 0 | | 329 | -0- | 329 | 724 | 139 | 1 | 190 | 2 | N | -0- | | | | | -0- |
| 02 | 924 | N | 200 | -0- | -724 | -0- | 26 | 1 | 174 | 2 | N | -0- | | | | | -0- |

RICHARD KING (FRIO CONS.) //CONT.// 76410 100 NON-ASSOCIATED CAPACITY CNTY: NUECES
DURANGO RESOURCES CORP. //CONT.// 235945
GRAHAM CATTLE CO. WELL #: 5 RRCID -> 252024 COMPL. DATE 09/05/2009 TOTAL DEPTH 5700 PERF. 5164 - 5176

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | 3192 | -0- | 3192 | 3192 | 154 | 1 | 3038 | 2 | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | 3131 | -0- | 3131 | 6323 | 140 | 1 | 2991 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 1203 | -0- | 1203 | 7526 | 62 | 1 | 1141 | 2 | Y | -0- | | | | | -0- |
| 02 | 7763 | X | 237 | -0- | -7526 | -0- | 14 | 1 | 223 | 2 | Y | -0- | | | | | -0- |

KING, RICHARD WELL #: R 5 RRCID -> 252938 COMPL. DATE 03/07/2007 TOTAL DEPTH 6460 PERF. 5789 - 5792

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 19 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 19 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 19 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 19 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 19 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 19 |

ESTELL, MARY KING WELL #: B 15 RRCID -> 253813 COMPL. DATE 08/18/2009 TOTAL DEPTH 6390 PERF. 4990 - 4998

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

ESTELL, MARY KING WELL #: B 29 RRCID -> 253817 COMPL. DATE 09/15/2016 TOTAL DEPTH 5655 PERF. 5272 - 5282

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ESTELL, MARY KING WELL #: C 20 RRCID -> 253828 COMPL. DATE 08/25/2009 TOTAL DEPTH 5365 PERF. 5174 - 5180

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ESTELL, MARY KING WELL #: B 14 RRCID -> 253833 COMPL. DATE 08/17/2009 TOTAL DEPTH 5660 PERF. 5372 - 5380

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

ESTELL, MARY KING WELL #: C 10 RRCID -> 265457 COMPL. DATE 08/26/2009 TOTAL DEPTH 5389 PERF. 5192 - 5198

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

RICHARD KING (FRIO CONS.) //CONT.// 76410 100 NON-ASSOCIATED CAPACITY CNTY: NUECES
DURANGO RESOURCES CORP. //CONT.// 235945
ESTELL, MARY KING WELL #: B 2 RRCID -> 270497 COMPL. DATE 02/18/2013 TOTAL DEPTH 5650 PERF. 5540 - 5544

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 921 | N | 921 | -0- | -0- | -0- | 332 | 1 | 589 | 2 | N | -0- | | | | | -0- |
| 10 | 729 | N | 729 | -0- | -0- | -0- | 226 | 1 | 503 | 2 | N | -0- | | | | | -0- |
| 11 | 755 | N | 755 | -0- | -0- | -0- | 255 | 1 | 500 | 2 | N | -0- | | | | | -0- |
| 12 | 850 | N | 850 | -0- | -0- | -0- | 257 | 1 | 593 | 2 | N | -0- | | | | | -0- |
| 01 | 811 | N | 811 | -0- | -0- | -0- | 342 | 1 | 469 | 2 | N | -0- | | | | | -0- |
| *02 | 545 | N | 545 | -0- | -0- | -0- | 70 | 1 | 475 | 2 | N | -0- | | | | | -0- |

RICHARD KING (VICKSBURG III) 76410 140 NON-ASSOCIATED ONE WELL CNTY: NUECES
DURANGO RESOURCES CORP. 235945
ESTELL, MARY KING WELL #: C 29 RRCID -> 098028 COMPL. DATE 12/11/1981 TOTAL DEPTH 6300 PERF. 5693 - 5695

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

RICHARD KING (4900) 76410 440 NON-ASSOCIATED ONE WELL CNTY: NUECES
DURANGO RESOURCES CORP. 235945
GRAHAM CATTLE COMPANY WELL #: 2 RRCID -> 233973 COMPL. DATE 11/16/2007 TOTAL DEPTH 6100 PERF. 4954 - 4968

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 780 | N | 386 | -0- | -394 | -0- | 34 | 1 | 352 | 2 | Y | -0- | | | | | -0- |
| 10 | 664 | N | 664 | -0- | -0- | -0- | 31 | 1 | 633 | 2 | Y | -0- | | | | | -0- |
| 11 | 579 | N | 579 | -0- | -0- | -0- | 28 | 1 | 551 | 2 | Y | -0- | | | | | -0- |
| 12 | DLQ G-10 | | 647 | -0- | 647 | 647 | 29 | 1 | 618 | 2 | Y | -0- | | | | | -0- |
| 01 | 1188 | N | 541 | -0- | -647 | -0- | 28 | 1 | 513 | 2 | Y | -0- | | | | | -0- |
| 02 | 367 | N | 367 | -0- | -0- | -0- | 22 | 1 | 345 | 2 | Y | -0- | | | | | -0- |

RIGGAN (8900) 76669 664 NON-ASSOCIATED PRORATED CNTY: WILLACY
DEWBRE PETROLEUM CORPORATION 216748
THOMAS UNIT WELL #: 2 RRCID -> 289807 COMPL. DATE 08/22/2020 TOTAL DEPTH 10500 PERF. 8892 - 8899

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |

03/01 BALANCING DATE STATUS -> -0-

THOMAS UNIT WELL #: 1 RRCID -> 291039 COMPL. DATE 07/19/2021 TOTAL DEPTH 12200 PERF. 8930 - 8938
03/01 BALANCING DATE STATUS -> -214 CANCELLED UNDERAGE -> -11400

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3060 | | -0- | -0- | -3060 B | -3274 | | | | | N | -0- | | | | | 119 |
| 10 | 0 | | 26 | -0- | 26 B | -3248 | 8 | 1 | 18 | 2 | N | -0- | | | | | 119 |
| 11 | 0 | | 36 | -0- | 36 B | -3212 | 25 | 1 | 11 | 9 | N | 10 | | | | | 129 |
| 12 | 0 | | -0- | -0- | -0- B | -3212 | | | | | N | -0- | | | | | 129 |
| 01 | 0 | | 63 | -0- | 63 B | -3149 | 15 | 1 | 48 | 2 | N | -0- | | | | | 129 |
| 02 | 0 | | 1048 | -0- | 1048 B | -2101 | 74 | 1 | 974 | 2 | N | -0- | | | | | 129 |

03/01 BALANCING DATE STATUS -> -2101

RINCON 76721 001 ASSOCIATED ONE WELL CNTY: STARR
MERIT ENERGY COMPANY 561136
SLICK, T.B. ESTATE WELL #: 2 RRCID -> 133638 COMPL. DATE 05/23/2003 TOTAL DEPTH 7800 PERF. 3540 - 3580

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

RINCON (B-1 FRIO) 76721 126 NON-ASSOCIATED CAPACITY CNTY: STARR
HILCORP ENERGY COMPANY 386310
SLICK, T. B. EST. -C- WELL #: 65 RRCID -> 051380 COMPL. DATE 09/27/1971 TOTAL DEPTH 5617 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

SLICK, T.B. EST.-A-485 WELL #: 136 RRCID -> 199739 COMPL. DATE 02/06/2004 TOTAL DEPTH 6459 PERF. 3500 - 3514

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. | A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | T. | A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. | A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. | A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | T. | A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. | A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SLICK, T. B. ESTATE "C" 221 WELL #: 215 RRCID -> 265267 COMPL. DATE 02/18/2011 TOTAL DEPTH 5920 PERF. 3460 - 4498

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

RINCON (B-2 FRIO) 76721 147 NON-ASSOCIATED 49B CNTY: STARR
HILCORP ENERGY COMPANY 386310
SLICK, T.B. EST -A- WELL #: 2 RRCID -> 070834 COMPL. DATE 04/07/1977 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 2126 | -0- | 2126 B | -1420 | 640 | 1 | 1486 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | | 2907 | -0- | 2907 B | 1487 | 798 | 1 | 2109 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 2666 | -0- | 2666 B | 4153 | 725 | 1 | 1941 | 2 | Y | -0- | | | | | -0- |
| 12 | 0 | | 4720 | -0- | 4720 B | 8873 | 1275 | 1 | 3445 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 5443 | -0- | 5443 B | 14316 | 1397 | 1 | 4046 | 2 | Y | -0- | | | | | -0- |
| 02 | 4760 | | 4815 | -0- | 55 B | 14371 | 1239 | 1 | 3576 | 2 | Y | -0- | | | | | -0- |

03/01 BALANCING DATE STATUS -> 14371

RINCON (B-2 FRIO) //CONT.// 76721 147 NON-ASSOCIATED 49B CNTY: STARR
HILCORP ENERGY COMPANY //CONT.// 386310
SLICK, T.B. EST -A- WELL #: 73 RRCID -> 071462 COMPL. DATE 05/17/1977 TOTAL DEPTH 4239 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 229 | R | 229 | -0- | -0- | B | -0- | 68 | 1 | 159 | 2 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 221 | R | 221 | -0- | -0- | B | -0- | 61 | 1 | 160 | 2 | Y | -0- | | | | | -0- |
| 11 | 240 | # | 228 | -0- | -12 | B | -12 | 62 | 1 | 166 | 2 | Y | -0- | | | | | -0- |
| 12 | 248 | # | 245 | -0- | -3 | B | -15 | 66 | 1 | 179 | 2 | Y | -0- | | | | | -0- |
| 01 | 248 | # | 162 | -0- | -86 | B | -101 | 42 | 1 | 120 | 2 | Y | -0- | | | | | -0- |
| 02 | 224 | # | 248 | -0- | 24 | B | -77 | 64 | 1 | 184 | 2 | Y | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -77 | | | | | | | | | | | | | | | | | | |

SLICK, T.B. EST -A- WELL #: 150 U RRCID -> 074078 COMPL. DATE 11/16/1977 TOTAL DEPTH 3931 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | B | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | B | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | B | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | B | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | B | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | B | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |

RINCON (C-7) 76721 189 NON-ASSOCIATED CAPACITY CNTY: STARR
HILCORP ENERGY COMPANY 386310
SLICK, T. B., EST. -E- -537 WELL #: 4 RRCID -> 012922 COMPL. DATE 12/08/1956 TOTAL DEPTH 4115 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 630 | N | 513 | -0- | -117 | | -0- | 154 | 1 | 357 | 2 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 589 | N | 525 | -0- | -64 | | -0- | 144 | 1 | 381 | 2 | Y | -0- | | | | | -0- |
| 11 | 538 | N | 538 | -0- | -0- | | -0- | 146 | 1 | 392 | 2 | Y | -0- | | | | | -0- |
| 12 | 527 | N | 492 | -0- | -35 | | -0- | 133 | 1 | 359 | 2 | Y | -0- | | | | | -0- |
| 01 | 527 | N | 494 | -0- | -33 | | -0- | 127 | 1 | 367 | 2 | Y | -0- | | | | | -0- |
| 02 | 504 | N | 438 | -0- | -66 | | -0- | 113 | 1 | 325 | 2 | Y | -0- | | | | | -0- |

RINCON (E 1 & 2) 76721 210 NON-ASSOCIATED PRORATED CNTY: STARR
HILCORP ENERGY COMPANY 386310
SLICK, T. B. EST. -A- 527 WELL #: 185 RRCID -> 200506 COMPL. DATE 03/31/2004 TOTAL DEPTH 5670 PERF. 4126 - 4146

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |

SLICK, T.B. ESTATE A 527 WELL #: 203 RRCID -> 249515 COMPL. DATE 06/03/2009 TOTAL DEPTH 7515 PERF. 4037 - 4763

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |
| 09 | T. A. | | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | NO RPT | -0- | -0- | B | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | | |

RINCON (E 1 & 2) //CONT.// 76721 210 NON-ASSOCIATED PRORATED CNTY: STARR
VALENCE OPERATING COMPANY 881167
GARCIA, M.M. "D" WELL #: 26 RRCID -> 135384 COMPL. DATE 07/24/1990 TOTAL DEPTH 4200 PERF. 3393 - 3403

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09/01 BALANCING DATE STATUS -> | | -0- | | | | | | | | | | | |
| 09 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- B | -0- | | | | N | -0- | | | -0- |
| 03/01 BALANCING DATE STATUS -> | | -0- | | | | | | | | | | | |

RINCON (FRIO CONSOLIDATED H & J) 76721 257 NON-ASSOCIATED ONE WELL CNTY: STARR
HILCORP ENERGY COMPANY 386310
SEMMES TRUST, ET AL "906" WELL #: 9 T RRCID -> 193558 COMPL. DATE 08/16/2002 TOTAL DEPTH 5236 PERF. 4024 - 4529

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |

RINCON (H) 76721 378 NON-ASSOCIATED CAPACITY CNTY: STARR
TRAP ROCK OIL, LTD. 865425
LA BRISA RANCH 907-1 WELL #: 1 RRCID -> 148514 COMPL. DATE 06/22/2012 TOTAL DEPTH 6250 PERF. 3514 - 3910

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 K | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 10 | 0 K | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 11 | 0 K | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 12 | 0 K | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |

RINCON (VICKSBURG CONS.) 76721 550 NON-ASSOCIATED CAPACITY CNTY: STARR
DEWBRE PETROLEUM CORPORATION 216748
LMB CORP - STATE "A" WELL #: 1 RRCID -> 155243 COMPL. DATE 02/25/1995 TOTAL DEPTH 9500 PERF. 7166 - 7176

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

HILCORP ENERGY COMPANY 386310
SLICK, T. B. ESTATE "B" 536 WELL #: 164 RRCID -> 115410 COMPL. DATE 05/11/2004 TOTAL DEPTH 8200 PERF. 6028 - 6364

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |

SLICK T.B. "H" WELL #: 85 RRCID -> 134053 COMPL. DATE 03/09/1990 TOTAL DEPTH 5766 PERF. 5560 - 5590

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

RINCON (VICKSBURG CONS.) //CONT.// 76721 550 NON-ASSOCIATED CAPACITY CNTY: STARR
HILCORP ENERGY COMPANY //CONT.// 386310
SLICK, T. B. ESTATE "A" WELL #: 160 RRCID -> 137378 COMPL. DATE 02/13/1991 TOTAL DEPTH 7410 PERF. 6771 - 6980

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 373 | N | 373 | -0- | -0- | -0- | 112 | 1 | 261 | 2 | Y | -0- | | | | | -0- |
| 10 | 376 | N | 376 | -0- | -0- | -0- | 103 | 1 | 273 | 2 | Y | -0- | | | | | -0- |
| 11 | 376 | N | 376 | -0- | -0- | -0- | 102 | 1 | 274 | 2 | Y | -0- | | | | | -0- |
| 12 | 382 | N | 382 | -0- | -0- | -0- | 103 | 1 | 279 | 2 | Y | -0- | | | | | -0- |
| 01 | 372 | N | 287 | -0- | -85 | -0- | 74 | 1 | 213 | 2 | Y | -0- | | | | | -0- |
| 02 | 364 | N | 245 | -0- | -119 | -0- | 63 | 1 | 182 | 2 | Y | -0- | | | | | -0- |

SLICK, T. B. ESTATE "A" WELL #: 163 RRCID -> 140063 COMPL. DATE 10/25/1991 TOTAL DEPTH 7386 PERF. 6754 - 6898

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

SLICK, T. B. ESTATE "A" WELL #: 166 RRCID -> 148383 COMPL. DATE N/A TOTAL DEPTH 7815 PERF. 7112 - 7456

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1620 | N | 1413 | -0- | -207 | -0- | 425 | 1 | 988 | 2 | Y | -0- | | | | | -0- |
| 10 | 1581 | N | 1259 | -0- | -322 | -0- | 346 | 1 | 913 | 2 | Y | -0- | | | | | -0- |
| 11 | 1412 | N | 1412 | -0- | -0- | -0- | 384 | 1 | 1028 | 2 | Y | -0- | | | | | -0- |
| 12 | 1543 | N | 1543 | -0- | -0- | -0- | 417 | 1 | 1126 | 2 | Y | -0- | | | | | -0- |
| 01 | 1271 | N | 1113 | -0- | -158 | -0- | 286 | 1 | 827 | 2 | Y | -0- | | | | | -0- |
| 02 | 1316 | N | 922 | -0- | -394 | -0- | 237 | 1 | 685 | 2 | Y | -0- | | | | | -0- |

SLICK, T. B. ESTATE "A" WELL #: 169 RRCID -> 148971 COMPL. DATE 03/01/1994 TOTAL DEPTH 7700 PERF. 7042 - 7116

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

SLICK, T. B. ESTATE "A" WELL #: 170 RRCID -> 149571 COMPL. DATE 04/18/1994 TOTAL DEPTH 7660 PERF. 7127 - 7510

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

SLICK, T. B. ESTATE "A" WELL #: 167 RRCID -> 150325 COMPL. DATE 10/08/2004 TOTAL DEPTH 8786 PERF. 8278 - 8312

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

RINCON (VICKSBURG CONS.) //CONT.// 76721 550 NON-ASSOCIATED CAPACITY CNTY: STARR
HILCORP ENERGY COMPANY //CONT.// 386310
SLICK, T. B. ESTATE "A" WELL #: 172 RRCID -> 154448 COMPL. DATE 12/08/2003 TOTAL DEPTH 7737 PERF. 6691 - 7327

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2430 | X | 2425 | -0- | -5 | -0- | 729 | 1 | 1694 | 2 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 2170 | N | 2091 | -0- | -79 | -0- | 574 | 1 | 1517 | 2 | Y | -0- | | | | | -0- |
| 11 | 1890 | N | 1473 | -0- | -417 | -0- | 401 | 1 | 1072 | 2 | Y | -0- | | | | | -0- |
| 12 | 2356 | N | 1436 | -0- | -920 | -0- | 388 | 1 | 1048 | 2 | Y | -0- | | | | | -0- |
| 01 | 2077 | N | 1420 | -0- | -657 | -0- | 364 | 1 | 1056 | 2 | Y | -0- | | | | | -0- |
| 02 | 1372 | N | 1212 | -0- | -160 | -0- | 312 | 1 | 900 | 2 | Y | -0- | | | | | -0- |

SLICK, T. B. ESTATE "A" WELL #: 171 RRCID -> 155685 COMPL. DATE N/A TOTAL DEPTH 9000 PERF. 6992 - 7304

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3540 | X | 3502 | -0- | -38 | -0- | 1043 | 1 | 2422 | 2 | Y | 34 | 36 | 1 | | | 12 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 10 | 3503 | X | 3410 | -0- | -93 | -0- | 926 | 1 | 2445 | 2 | Y | 35 | 37 | 1 | | | 10 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 11 | 3471 | X | 3471 | -0- | -0- | -0- | 930 | 1 | 2490 | 2 | Y | 46 | 39 | 1 | | | 17 |
| | | | | | | | 51 | 9 | | | | | | | | | |
| 12 | 3503 | X | 3455 | -0- | -48 | -0- | 926 | 1 | 2501 | 2 | Y | 25 | 27 | 1 | | | 15 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 01 | 3510 | X | 3510 | -0- | -0- | -0- | 887 | 1 | 2567 | 2 | Y | 51 | 42 | 1 | | | 24 |
| | | | | | | | 56 | 9 | | | | | | | | | |
| 02 | 2981 | X | 2981 | -0- | -0- | -0- | 757 | 1 | 2185 | 2 | Y | 35 | 30 | 1 | | | 29 |
| | | | | | | | 39 | 9 | | | | | | | | | |

SLICK, T.B. ESTATE #175 UNIT WELL #: 175 RRCID -> 156766 COMPL. DATE 06/08/2005 TOTAL DEPTH 7900 PERF. 6933 - 6947

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | C M | COND PROD | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | Y | NO RPT | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |

SLICK, T. B. ESTATE "A" WELL #: 173 RRCID -> 158350 COMPL. DATE 12/26/2003 TOTAL DEPTH 8100 PERF. 6902 - 6922

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | C M | COND PROD | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |

SLICK, T. B. ESTATE "A" WELL #: 174 RRCID -> 159496 COMPL. DATE 10/28/2004 TOTAL DEPTH 7570 PERF. 6798 - 6812

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 33 | -0- | 33 | 33 | 10 | 1 | 23 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | 33 | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | | 40 | -0- | 40 | 73 | 9 | 1 | 24 | 2 | Y | 6 | 4 | 1 | | | 2 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 12 | 0 | | -0- | -0- | -0- | 73 | | | | | Y | -0- | 2 | 1 | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | 73 | | | | | Y | -0- | | | | | -0- |
| 02 | 73 | N | -0- | -0- | -73 | -0- | | | | | Y | -0- | | | | | -0- |

SLICK, T. B. ESTATE "B" 536 WELL #: 181 RRCID -> 173113 COMPL. DATE 12/08/2003 TOTAL DEPTH 7325 PERF. 7108 - 7238

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 92 | N | 92 | -0- | -0- | -0- | 28 | 1 | 64 | 2 | Y | -0- | | | | | -0- |
| 10 | 101 | N | 101 | -0- | -0- | -0- | 28 | 1 | 73 | 2 | Y | -0- | | | | | -0- |
| 11 | 103 | N | 103 | -0- | -0- | -0- | 28 | 1 | 75 | 2 | Y | -0- | | | | | -0- |
| 12 | 93 | N | 82 | -0- | -11 | -0- | 22 | 1 | 60 | 2 | Y | -0- | | | | | -0- |
| 01 | 317 | N | 317 | -0- | -0- | -0- | 81 | 1 | 236 | 2 | Y | -0- | | | | | -0- |
| 02 | 273 | N | 273 | -0- | -0- | -0- | 70 | 1 | 203 | 2 | Y | -0- | | | | | -0- |

RINCON (VICKSBURG CONS.) //CONT.// 76721 550 NON-ASSOCIATED CAPACITY CNTY: STARR
HILCORP ENERGY COMPANY //CONT.// 386310

SLICK, T. B. ESTATE "B" 536 WELL #: 178 RRCID -> 178148 COMPL. DATE 03/21/2000 TOTAL DEPTH 7715 PERF. 5327 - 5337

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

SLICK, T. B. ESTATE "A" WELL #: 184 C RRCID -> 178303 COMPL. DATE 10/28/2003 TOTAL DEPTH 7505 PERF. 5952 - 6436

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

SLICK, T. B. ESTATE "A" WELL #: 197 RRCID -> 188687 COMPL. DATE 03/26/2002 TOTAL DEPTH 6000 PERF. 5712 - 5773

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SLICK, T. B. ESTATE "B" 536 WELL #: 183 RRCID -> 191720 COMPL. DATE N/A TOTAL DEPTH 8085 PERF. 5620 - 6778

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

T. B. SLICK B-528 WELL #: 198 RRCID -> 191777 COMPL. DATE 10/17/2002 TOTAL DEPTH 6100 PERF. 5748 - 5764

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

SLICK, T. B. ESTATE "A" WELL #: 199 RRCID -> 192909 COMPL. DATE 11/18/2002 TOTAL DEPTH 7968 PERF. 5714 - 5912

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SLICK, T. B. EST. B-534 WELL #: 173 RRCID -> 195083 COMPL. DATE 12/13/2002 TOTAL DEPTH 8155 PERF. 4998 - 5006

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

RINCON (VICKSBURG CONS.) //CONT.// 76721 550 NON-ASSOCIATED CAPACITY CNTY: STARR
HILCORP ENERGY COMPANY //CONT.// 386310
SLICK, T. B. ESTATE "A" WELL #: 168 RRCID -> 197827 COMPL. DATE 06/20/2011 TOTAL DEPTH 8924 PERF. 6695 - 6708

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 42 | N | 42 | -0- | -0- | -0- | 11 | 1 | 25 | 2 | Y | 5 | 3 | 1 | | | 2 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 10 | 31 | N | -0- | -0- | -31 | -0- | | | | | Y | -0- | 2 | 1 | | | -0- |
| 11 | 34 | N | 34 | -0- | -0- | -0- | 9 | 1 | 25 | 2 | Y | -0- | | | | | -0- |
| 12 | 31 | N | 15 | -0- | -16 | -0- | 4 | 1 | 11 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 28 | N | -0- | -0- | -28 | -0- | | | | | Y | -0- | | | | | -0- |

SLICK, T. B. -A- 229 WELL #: 177 RRCID -> 198881 COMPL. DATE 05/05/2004 TOTAL DEPTH 7050 PERF. 6828 - 6894

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

SLICK, T. B. ESTATE "A" WELL #: 201 RRCID -> 199590 COMPL. DATE 09/10/2004 TOTAL DEPTH 8011 PERF. 5812 - 5852

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 600 | X | 320 | -0- | -280 | -0- | 96 | 1 | 224 | 2 | Y | -0- | | | | | -0- |
| 10 | 186 | N | -0- | -0- | -186 | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 383 | N | 383 | -0- | -0- | -0- | 104 | 1 | 279 | 2 | Y | -0- | | | | | -0- |
| 12 | 693 | N | 693 | -0- | -0- | -0- | 187 | 1 | 506 | 2 | Y | -0- | | | | | -0- |
| 01 | 491 | N | 491 | -0- | -0- | -0- | 126 | 1 | 365 | 2 | Y | -0- | | | | | -0- |
| 02 | 364 | N | 77 | -0- | -287 | -0- | 20 | 1 | 57 | 2 | Y | -0- | | | | | -0- |

SLICK, T. B. ESTATE "A" WELL #: 150L RRCID -> 199716 COMPL. DATE 01/13/2004 TOTAL DEPTH 3931 PERF. 3665 - 3671

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

SLICK, T. B. STATE HB 222 WELL #: 202 RRCID -> 202512 COMPL. DATE 06/20/2008 TOTAL DEPTH 6647 PERF. 5229 - 5744

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

SLICK, T.B. STATE HB-222 WELL #: 205 RRCID -> 208775 COMPL. DATE 03/09/2005 TOTAL DEPTH 6098 PERF. 5478 - 5482

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

RINCON (VICKSBURG CONS.) //CONT.// 76721 550 NON-ASSOCIATED CAPACITY CNTY: STARR
HILCORP ENERGY COMPANY //CONT.// 386310
SLICK, T. B. ESTATE "A" WELL #: 209 RRCID -> 221731 COMPL. DATE 06/21/2006 TOTAL DEPTH 9000 PERF. 6934 - 7060

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 630 | N | 368 | -0- | -262 | -0- | 111 | 1 | 257 | 2 | Y | -0- | | | | | -0- |
| 10 | 496 | N | 333 | -0- | -163 | -0- | 91 | 1 | 242 | 2 | Y | -0- | | | | | -0- |
| 11 | 360 | N | 305 | -0- | -55 | -0- | 83 | 1 | 222 | 2 | Y | -0- | | | | | -0- |
| 12 | 372 | N | 249 | -0- | -123 | -0- | 67 | 1 | 182 | 2 | Y | -0- | | | | | -0- |
| 01 | 341 | N | 281 | -0- | -60 | -0- | 72 | 1 | 209 | 2 | Y | -0- | | | | | -0- |
| 02 | 280 | N | 215 | -0- | -65 | -0- | 55 | 1 | 160 | 2 | Y | -0- | | | | | -0- |

SLICK, T. B. ESTATE "A" WELL #: 210 RRCID -> 222141 COMPL. DATE 07/10/2006 TOTAL DEPTH 9120 PERF. 7026 - 7244

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 15 | N | 15 | -0- | -0- | -0- | 4<br>1 | 1<br>9 | 10 | 2 | Y | 1 | 1 | 1 | | | -0- |
| 10 | 31 | N | 7 | -0- | -24 | -0- | 2 | 1 | 5 | 2 | Y | -0- | | | | | -0- |
| 11 | 7 | N | -0- | -0- | -7 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 31 | N | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 36 | N | 36 | -0- | -0- | -0- | 9 | 1 | 27 | 2 | Y | -0- | | | | | -0- |
| 02 | 30 | N | 30 | -0- | -0- | -0- | 8 | 1 | 22 | 2 | Y | -0- | | | | | -0- |

SLICK, T. B. ESTATE "A" WELL #: 211 RRCID -> 222838 COMPL. DATE 07/29/2006 TOTAL DEPTH 8000 PERF. 6905 - 7448

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | | 56 | -0- | 56 | 77 | 17 | 1 | 39 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | | 30 | -0- | 30 | 107 | 8 | 1 | 22 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 11 | -0- | 11 | 118 | 3 | 1 | 8 | 2 | Y | -0- | | | | | -0- |
| 12 | 0 | | 4 | -0- | 4 | 122 | 1 | 1 | 3 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 17 | -0- | 17 | 139 | 4 | 1 | 13 | 2 | Y | -0- | | | | | -0- |
| 02 | 193 | N | 54 | -0- | -139 | -0- | 14 | 1 | 40 | 2 | Y | -0- | | | | | -0- |

SLICK, T. B. ESTATE "B" 222 WELL #: 221 RRCID -> 223407 COMPL. DATE 10/04/2006 TOTAL DEPTH 6220 PERF. 5320 - 5436

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

SLICK, T. B. ESTATE "A" WELL #: 226 RRCID -> 223478 COMPL. DATE 02/27/2011 TOTAL DEPTH 8500 PERF. 6562 - 6849

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | 6489 | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | 6489 | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | 6489 | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | 6489 | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | 6489 | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | 6489 | | | | | Y | -0- | | | | | -0- |

SLICK, T. B. ESTATE "B" 536 WELL #: 224 RRCID -> 223479 COMPL. DATE 10/14/2006 TOTAL DEPTH 7585 PERF. 6512 - 7317

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

RINCON (VICKSBURG CONS.) //CONT.// 76721 550 NON-ASSOCIATED CAPACITY CNTY: STARR
HILCORP ENERGY COMPANY //CONT.// 386310
SLICK, T. B. ESTATE "B" 536 WELL #: 225 RRCID -> 223566 COMPL. DATE 03/11/2009 TOTAL DEPTH 7600 PERF. 6442 - 7154

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

SLICK, T. B. ESTATE "B" 536 WELL #: 227 RRCID -> 223897 COMPL. DATE 01/28/2011 TOTAL DEPTH 7800 PERF. 4935 - 4950

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

SLICK, T. B. ESTATE "B" 536 WELL #: 213 RRCID -> 223931 COMPL. DATE 11/14/2006 TOTAL DEPTH 7800 PERF. 6423 - 7610

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

SLICK, T. B. ESTATE "B" 266 WELL #: 232 RRCID -> 224231 COMPL. DATE 12/20/2006 TOTAL DEPTH 6500 PERF. 5906 - 5935

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

SLICK, T.B. ESTATE #175 UNIT WELL #: 223 RRCID -> 225668 COMPL. DATE 04/23/2013 TOTAL DEPTH 7993 PERF. 5489 - 5567

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

SLICK, T. B. ESTATE "B" 536 WELL #: 231 RRCID -> 225673 COMPL. DATE 01/17/2007 TOTAL DEPTH 8399 PERF. 7112 - 7196

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

T. B. SLICK ESTATE 537-222 UNIT WELL #: 222 RRCID -> 226217 COMPL. DATE 08/30/2008 TOTAL DEPTH 7100 PERF. 4967 - 5044

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

RINCON (VICKSBURG CONS.) //CONT.// 76721 550 NON-ASSOCIATED CAPACITY CNTY: STARR
HILCORP ENERGY COMPANY //CONT.// 386310
SLICK, T. B. ESTATE "B" 536 WELL #: 234 RRCID -> 226592 COMPL. DATE 09/09/2008 TOTAL DEPTH 8500 PERF. 6589 - 7100

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 120 | N | 120 | -0- | -0- | -0- | 36 | 1 | 84 | 2 | Y | -0- | | | -0- |
| 10 | 93 | N | 45 | -0- | -48 | -0- | 12 | 1 | 33 | 2 | Y | -0- | | | -0- |
| 11 | 30 | N | -0- | -0- | -30 | -0- | | | | | Y | -0- | | | -0- |
| 12 | 124 | N | -0- | -0- | -124 | -0- | | | | | Y | -0- | | | -0- |
| 01 | 31 | N | 27 | -0- | -4 | -0- | 7 | 1 | 20 | 2 | Y | -0- | | | -0- |
| 02 | 69 | N | 69 | -0- | -0- | -0- | 18 | 1 | 51 | 2 | Y | -0- | | | -0- |

SLICK, T. B. ESTATE "B" 536 WELL #: 236 RRCID -> 227528 COMPL. DATE 09/11/2008 TOTAL DEPTH 9050 PERF. 6410 - 7358

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |

SLICK, T. B. ESTATE "B" 536 WELL #: 233 RRCID -> 227539 COMPL. DATE 01/28/2008 TOTAL DEPTH 8500 PERF. 6498 - 8196

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | | 120 | -0- | 120 | 189 | 36 | 1 | 84 | 2 | Y | -0- | | | -0- |
| 10 | 0 | | 126 | -0- | 126 | 315 | 35 | 1 | 91 | 2 | Y | -0- | | | -0- |
| 11 | 0 | | 48 | -0- | 48 | 363 | 13 | 1 | 35 | 2 | Y | -0- | | | -0- |
| 12 | 0 | | 142 | -0- | 142 | 505 | 38 | 1 | 104 | 2 | Y | -0- | | | -0- |
| 01 | 0 | | 120 | -0- | 120 | 625 | 31 | 1 | 89 | 2 | Y | -0- | | | -0- |
| 02 | 735 | N | 110 | -0- | -625 | -0- | 28 | 1 | 82 | 2 | Y | -0- | | | -0- |

SLICK, T.B. ESTATE "B" 534 DR WELL #: 235 RRCID -> 228840 COMPL. DATE 09/07/2008 TOTAL DEPTH 9000 PERF. 8046 - 8684

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2010 | N | 1977 | -0- | -33 | -0- | 595 | 1 | 1382 | 2 | Y | -0- | | | -0- |
| 10 | 2116 | N | 2116 | -0- | -0- | -0- | 581 | 1 | 1535 | 2 | Y | -0- | | | -0- |
| 11 | 2053 | N | 2053 | -0- | -0- | -0- | 558 | 1 | 1495 | 2 | Y | -0- | | | -0- |
| 12 | 2046 | N | 2030 | -0- | -16 | -0- | 548 | 1 | 1482 | 2 | Y | -0- | | | -0- |
| 01 | 2108 | N | 1990 | -0- | -118 | -0- | 511 | 1 | 1479 | 2 | Y | -0- | | | -0- |
| 02 | 1904 | N | 1733 | -0- | -171 | -0- | 446 | 1 | 1287 | 2 | Y | -0- | | | -0- |

SLICK, T. B. ESTATE "B" 536 WELL #: 206 RRCID -> 229590 COMPL. DATE 03/31/2007 TOTAL DEPTH 9100 PERF. 6292 - 7500

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |

SLICK, T. B. ESTATE "A" WELL #: 237 RRCID -> 230018 COMPL. DATE 09/13/2013 TOTAL DEPTH 8500 PERF. 6462 - 7408

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |

RINCON (VICKSBURG CONS.) //CONT.// 76721 550 NON-ASSOCIATED CAPACITY CNTY: STARR
HILCORP ENERGY COMPANY //CONT.// 386310
SLICK, T. B. ESTATE "B" 536 WELL #: 239 RRCID -> 241069 COMPL. DATE 07/03/2009 TOTAL DEPTH 8200 PERF. 6379 - 7314

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | | 2489 | -0- | 2489 | 4639 | 749 | 1 | 1740 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | | 2199 | -0- | 2199 | 6838 | 604 | 1 | 1595 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 1959 | -0- | 1959 | 8797 | 533 | 1 | 1426 | 2 | Y | -0- | | | | | -0- |
| 12 | 0 | | 1683 | -0- | 1683 | 10480 | 455 | 1 | 1228 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 2673 | -0- | 2673 | 13153 | 686 | 1 | 1987 | 2 | Y | -0- | | | | | -0- |
| 02 | 15484 | X | 2331 | -0- | -13153 | -0- | 592 | 1 | 1709 | 2 | Y | 27 | 13 | 1 | | | 14 |
| | | | | | | | 30 | 9 | | | | | | | | | |

SLICK T.B. ESTATE "B" 528 WELL #: 245 RRCID -> 246611 COMPL. DATE 05/18/2011 TOTAL DEPTH 6125 PERF. 4898 - 5534

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | INJECT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | INJECT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | INJECT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | INJECT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | INJECT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

SLICK, T.B. STATE "H"536 WELL #: 1 RRCID -> 246618 COMPL. DATE 11/14/2008 TOTAL DEPTH 7132 PERF. 3673 - 3682

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

SLICK, T.B. ESTATE "B" 536 WELL #: 240 RRCID -> 250568 COMPL. DATE 06/21/2013 TOTAL DEPTH 8700 PERF. 6502 - 8196

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | | 349 | -0- | 349 | 595 | 105 | 1 | 244 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | | 310 | -0- | 310 | 905 | 85 | 1 | 225 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 367 | -0- | 367 | 1272 | 100 | 1 | 267 | 2 | Y | -0- | | | | | -0- |
| 12 | 0 | | 210 | -0- | 210 | 1482 | 57 | 1 | 153 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 400 | -0- | 400 | 1882 | 103 | 1 | 297 | 2 | Y | -0- | | | | | -0- |
| 02 | 2266 | N | 384 | -0- | -1882 | -0- | 99 | 1 | 285 | 2 | Y | -0- | | | | | -0- |

SLICK, T. B. ESTATE "B" 536 WELL #: 244 RRCID -> 255770 COMPL. DATE 06/09/2010 TOTAL DEPTH 7600 PERF. 6428 - 6800

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | | 2134 | -0- | 2134 | 4078 | 641 | 1 | 1487 | 2 | Y | 5 | 3 | 1 | | | 2 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 10 | 0 | | 2207 | -0- | 2207 | 6285 | 606 | 1 | 1601 | 2 | Y | -0- | 2 | 1 | | | -0- |
| 11 | 0 | | 2227 | -0- | 2227 | 8512 | 606 | 1 | 1621 | 2 | Y | -0- | | | | | -0- |
| 12 | 0 | | 2228 | -0- | 2228 | 10740 | 602 | 1 | 1626 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 2276 | -0- | 2276 | 13016 | 584 | 1 | 1692 | 2 | Y | -0- | | | | | -0- |
| 02 | 2800 | N | 2035 | -0- | -765 | 12251 | 524 | 1 | 1511 | 2 | Y | -0- | | | | | -0- |

SLICK, T. B. ESTATE "B" 536 WELL #: 251 RRCID -> 256190 COMPL. DATE 04/23/2012 TOTAL DEPTH 7991 PERF. 6700 - 7892

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | | 4024 | -0- | 4024 | 7720 | 1188 | 1 | 2757 | 2 | Y | 72 | 75 | 1 | | | 30 |
| | | | | | | | 79 | 9 | | | | | | | | | |
| 10 | 0 | | 3992 | -0- | 3992 | 11712 | 1075 | 1 | 2840 | 2 | Y | 70 | 76 | 1 | | | 24 |
| | | | | | | | 77 | 9 | | | | | | | | | |
| 11 | 0 | | 3957 | -0- | 3957 | 15669 | 1049 | 1 | 2807 | 2 | Y | 92 | 78 | 1 | | | 38 |
| | | | | | | | 101 | 9 | | | | | | | | | |
| 12 | 0 | | 4207 | -0- | 4207 | 19876 | 1122 | 1 | 3031 | 2 | Y | 49 | 53 | 1 | | | 34 |
| | | | | | | | 54 | 9 | | | | | | | | | |
| 01 | 0 | | 4331 | -0- | 4331 | 24207 | 1083 | 1 | 3137 | 2 | Y | 101 | 84 | 1 | | | 51 |
| | | | | | | | 111 | 9 | | | | | | | | | |
| 02 | 27984 | X | 3777 | -0- | -24207 | -0- | 949 | 1 | 2738 | 2 | Y | 82 | 66 | 1 | | | 67 |
| | | | | | | | 90 | 9 | | | | | | | | | |

RINCON (VICKSBURG CONS.) //CONT.// 76721 550 NON-ASSOCIATED CAPACITY CNTY: STARR
HILCORP ENERGY COMPANY //CONT.// 386310
SLICK, T. B. ESTATE "B" 536 WELL #: 254 RRCID -> 257419 COMPL. DATE 05/05/2010 TOTAL DEPTH 8110 PERF. 7506 - 7528

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | | 2004 | -0- | 2004 | 3899 | 601 | 1 | 1396 | 2 | Y | 6 | 7 | 1 | | | 3 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 10 | 0 | | 1846 | -0- | 1846 | 5745 | 507 | 1 | 1339 | 2 | Y | -0- | 3 | 1 | | | -0- |
| 11 | 0 | | 1853 | -0- | 1853 | 7598 | 504 | 1 | 1349 | 2 | Y | -0- | | | | | -0- |
| 12 | 0 | | 1922 | -0- | 1922 | 9520 | 519 | 1 | 1403 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 1984 | -0- | 1984 | 11504 | 509 | 1 | 1475 | 2 | Y | -0- | | | | | -0- |
| 02 | 2800 | N | 1824 | -0- | -976 | 10528 | 467 | 1 | 1349 | 2 | Y | 7 | 4 | 1 | | | 3 |
| | | | | | | | 8 | 9 | | | | | | | | | |

SLICK, T. B. ESTATE "A" WELL #: 253 RRCID -> 257580 COMPL. DATE 03/23/2010 TOTAL DEPTH 7394 PERF. 6854 - 7030

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

SLICK, T. B. ESTATE "B" 536 WELL #: 258 RRCID -> 261349 COMPL. DATE 04/10/2011 TOTAL DEPTH 7200 PERF. 6628 - 6792

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1530 | N | 1386 | -0- | -144 | -0- | 406 | 1 | 943 | 2 | Y | 34 | 36 | 1 | | | 13 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 10 | 1845 | N | 1845 | -0- | -0- | -0- | 496 | 1 | 1310 | 2 | Y | 35 | 37 | 1 | | | 11 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 11 | 1782 | N | 1782 | -0- | -0- | -0- | 471 | 1 | 1260 | 2 | Y | 46 | 39 | 1 | | | 18 |
| | | | | | | | 51 | 9 | | | | | | | | | |
| 12 | 1646 | N | 1646 | -0- | -0- | -0- | 438 | 1 | 1182 | 2 | Y | 24 | 26 | 1 | | | 16 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 01 | 1860 | N | 1345 | -0- | -515 | -0- | 331 | 1 | 958 | 2 | Y | 51 | 42 | 1 | | | 25 |
| | | | | | | | 56 | 9 | | | | | | | | | |
| 02 | 1652 | N | 1596 | -0- | -56 | -0- | 401 | 1 | 1158 | 2 | Y | 34 | 30 | 1 | | | 29 |
| | | | | | | | 37 | 9 | | | | | | | | | |

SLICK, T. B. ESTATE "B" 536 WELL #: 255 RRCID -> 262205 COMPL. DATE 05/10/2011 TOTAL DEPTH 7126 PERF. 6722 - 6984

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 240 | N | 165 | -0- | -75 | -0- | 48 | 1 | 111 | 2 | Y | 5 | 3 | 1 | | | 2 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 10 | 225 | N | 225 | -0- | -0- | -0- | 62 | 1 | 163 | 2 | Y | -0- | 2 | 1 | | | -0- |
| 11 | 450 | N | 95 | -0- | -355 | -0- | 26 | 1 | 69 | 2 | Y | -0- | | | | | -0- |
| 12 | 222 | N | 222 | -0- | -0- | -0- | 60 | 1 | 162 | 2 | Y | -0- | | | | | -0- |
| 01 | 320 | N | 320 | -0- | -0- | -0- | 82 | 1 | 238 | 2 | Y | -0- | | | | | -0- |
| 02 | 170 | N | 170 | -0- | -0- | -0- | 44 | 1 | 126 | 2 | Y | -0- | | | | | -0- |

SLICK, T. B. ESTATE "B" 536 WELL #: 260 RRCID -> 263519 COMPL. DATE 10/15/2011 TOTAL DEPTH 7832 PERF. 6973 - 6988

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 129 | N | 129 | -0- | -0- | -0- | 39 | 1 | 90 | 2 | N | -0- | | | | | -0- |
| 10 | 124 | N | 121 | -0- | -3 | -0- | 33 | 1 | 88 | 2 | N | -0- | | | | | -0- |
| 11 | 106 | N | 106 | -0- | -0- | -0- | 29 | 1 | 77 | 2 | N | -0- | | | | | -0- |
| 12 | 124 | N | 71 | -0- | -53 | -0- | 19 | 1 | 52 | 2 | N | -0- | | | | | -0- |
| 01 | 124 | N | 73 | -0- | -51 | -0- | 19 | 1 | 54 | 2 | N | -0- | | | | | -0- |
| 02 | 112 | N | 97 | -0- | -15 | -0- | 25 | 1 | 72 | 2 | N | -0- | | | | | -0- |

SLICK, T. B. ESTATE "A" WELL #: 261 RRCID -> 264865 COMPL. DATE 12/09/2011 TOTAL DEPTH 7290 PERF. 6655 - 6744

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

RINCON (VICKSBURG CONS.) //CONT.// 76721 550 NON-ASSOCIATED CAPACITY CNTY: STARR
HILCORP ENERGY COMPANY //CONT.// 386310
SLICK, T. B. ESTATE "B" 536 WELL #: 256 RRCID -> 265232 COMPL. DATE 06/05/2011 TOTAL DEPTH 6657 PERF. 6754 - 6782

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | | 1269 | -0- | 1269 | 2459 | 381 | 1 | 884 | 2 | Y | 4 | 3 | 1 | | | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 10 | 0 | | 1273 | -0- | 1273 | 3732 | 350 | 1 | 923 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 11 | 0 | | 1341 | -0- | 1341 | 5073 | 365 | 1 | 976 | 2 | Y | -0- | | | | | -0- |
| 12 | 0 | | 1256 | -0- | 1256 | 6329 | 339 | 1 | 917 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 1228 | -0- | 1228 | 7557 | 315 | 1 | 913 | 2 | Y | -0- | | | | | -0- |
| 02 | 2800 | N | 1091 | -0- | -1709 | 5848 | 281 | 1 | 810 | 2 | Y | -0- | | | | | -0- |

SLICK, T. B. ESTATE "B" 536 WELL #: 264 RRCID -> 265824 COMPL. DATE 04/05/2012 TOTAL DEPTH 7145 PERF. 6796 - 7038

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3000 | N | 1819 | -0- | -1181 | 233969 | 543 | 1 | 1261 | 2 | N | 14 | 15 | 1 | | | 7 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 10 | 3100 | N | 1743 | -0- | -1357 | 232612 | 475 | 1 | 1253 | 2 | N | 14 | 15 | 1 | | | 6 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 11 | 3000 | N | 1795 | -0- | -1205 | 231407 | 483 | 1 | 1292 | 2 | N | 18 | 16 | 1 | | | 8 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 12 | 3100 | N | 1775 | -0- | -1325 | 230082 | 477 | 1 | 1287 | 2 | N | 10 | 11 | 1 | | | 7 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 01 | 3100 | N | 1713 | -0- | -1387 | 228695 | 434 | 1 | 1257 | 2 | N | 20 | 17 | 1 | | | 10 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 02 | 2800 | N | 1512 | -0- | -1288 | 227407 | 381 | 1 | 1098 | 2 | N | 30 | 20 | 1 | | | 20 |
| | | | | | | | 33 | 9 | | | | | | | | | |

SLICK, T. B. ESTATE "B" 536 WELL #: 267 RRCID -> 265825 COMPL. DATE 05/13/2012 TOTAL DEPTH 7230 PERF. 6754 - 7130

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 60 | N | 17 | -0- | -43 | -0- | 5 | 1 | 12 | 2 | N | -0- | | | | | -0- |
| 10 | 96 | N | 96 | -0- | -0- | -0- | 26 | 1 | 70 | 2 | N | -0- | | | | | -0- |
| 11 | 905 | N | 905 | -0- | -0- | -0- | 246 | 1 | 659 | 2 | N | -0- | | | | | -0- |
| 12 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 62 | N | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 77 | N | 77 | -0- | -0- | -0- | 20 | 1 | 57 | 2 | N | -0- | | | | | -0- |

SLICK, T. B. ESTATE "A" WELL #: 262 RRCID -> 265827 COMPL. DATE 04/22/2012 TOTAL DEPTH 7265 PERF. 6855 - 7126

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | | 314 | -0- | 314 | 423 | 93 | 1 | 215 | 2 | Y | 5 | 3 | 1 | | | 2 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 10 | 0 | | 346 | -0- | 346 | 769 | 95 | 1 | 251 | 2 | Y | -0- | 2 | 1 | | | -0- |
| 11 | 0 | | 273 | -0- | 273 | 1042 | 74 | 1 | 199 | 2 | Y | -0- | | | | | -0- |
| 12 | 0 | | 36 | -0- | 36 | 1078 | 10 | 1 | 26 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | 1078 | | | | | Y | -0- | | | | | -0- |
| 02 | 1078 | N | -0- | -0- | -1078 | -0- | | | | | Y | -0- | | | | | -0- |

MERIT ENERGY COMPANY 561136
URSCHEL, C. F. WELL #: 1 RRCID -> 035813 COMPL. DATE 09/02/1991 TOTAL DEPTH 7793 PERF. 7320 - 7394

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

MAYFAIR LA BRISA WELL #: 1 RRCID -> 133679 COMPL. DATE 01/08/1990 TOTAL DEPTH 8000 PERF. 6196 - 6222

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | 1 | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | 1 | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | 1 | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | 1 | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | 1 | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | 1 | | | | | N | -0- | | | | | -0- |

RINCON (VICKSBURG CONS.) //CONT.// 76721 550 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY //CONT.// 561136
FINA CONOCO FEE WELL #: 6 RRCID -> 133900 COMPL. DATE 09/18/1989 TOTAL DEPTH 7802 PERF. 5985 - 6005

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

FINA CONOCO FEE WELL #: 12 L RRCID -> 135060 COMPL. DATE 05/25/1990 TOTAL DEPTH 8603 PERF. 7222 - 7430

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

FINA CONOCO FEE WELL #: 13 RRCID -> 135624 COMPL. DATE 07/27/1990 TOTAL DEPTH 8000 PERF. 7185 - 7314

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

SLICK WELL #: 5352 RRCID -> 136013 COMPL. DATE N/A TOTAL DEPTH 7600 PERF. 6950 - 7224

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 5 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 5 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 5 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 5 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 5 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 5 |

HMC-TIE LA BRISA WELL #: 3 RRCID -> 137424 COMPL. DATE N/A TOTAL DEPTH 7600 PERF. 6366 - 6476

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1195 | N | 1195 | -0- | -0- | -0- | 1033 | 2 | 162 | 9 | N | 147 | 185 | 1 | | | 173 |
| 10 | 0 | | 1670 | -0- | 1670 | 1670 | 1523 | 2 | 147 | 9 | N | 134 | 189 | 1 | | | 118 |
| 11 | 0 | | 1203 | -0- | 1203 | 2873 | 1168 | 2 | 35 | 9 | N | 32 | | | | | 150 |
| 12 | 0 | | 1317 | -0- | 1317 | 4190 | 1251 | 2 | 66 | 9 | N | 60 | 178 | 1 | | | 32 |
| 01 | 3100 | N | 1292 | -0- | -1808 | 2382 | 1292 | 2 | | | N | -0- | 32 | 1 | | | -0- |
| 02 | 2800 | N | 1148 | -0- | -1652 | 730 | 1148 | 2 | | | N | -0- | | | | | -0- |

MAYFAIR LA BRISA WELL #: 3 RRCID -> 138023 COMPL. DATE N/A TOTAL DEPTH 7590 PERF. 6668 - 6800

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | 1 | -0- | 1 | 1 | 1 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | 1 | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | 1 | | | | | N | -0- | | | | | -0- |
| 02 | 11 | N | 10 | -0- | -1 | -0- | 10 | 2 | | | N | -0- | | | | | -0- |

FINA-CONOCO FEE WELL #: 14 L RRCID -> 138642 COMPL. DATE 04/16/1991 TOTAL DEPTH 6500 PERF. 7812 - 7876

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

RINCON (VICKSBURG CONS.) //CONT.// 76721 550 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY //CONT.// 561136
FINA-CONOCO FEE WELL #: 1 RRCID -> 141857 COMPL. DATE 06/25/1992 TOTAL DEPTH 7600 PERF. 6114 - 6198

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

FINA-CONOCO FEE WELL #: 2 RRCID -> 142605 COMPL. DATE 08/01/1992 TOTAL DEPTH 8014 PERF. 6083 - 6106

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

TB SLICK 535 WELL #: 4 A RRCID -> 143475 COMPL. DATE 12/05/2003 TOTAL DEPTH 6613 PERF. 6246 - 6524

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

FINA CONOCO FEE WELL #: 11 RRCID -> 146681 COMPL. DATE 09/01/1993 TOTAL DEPTH 6950 PERF. 6103 - 6176

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |

FINA-CONOCO FEE WELL #: 3 RRCID -> 146705 COMPL. DATE 02/01/1993 TOTAL DEPTH 8800 PERF. 5740 - 5762

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

URSCHEL, C.F. WELL #: 4 RRCID -> 148339 COMPL. DATE 02/13/1994 TOTAL DEPTH 7940 PERF. 6043 - 6060

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |

HMC-TIE LA BRISA WELL #: 4 RRCID -> 149053 COMPL. DATE N/A TOTAL DEPTH 7800 PERF. 6734 - 7311

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2120 N | 2120 | -0- | -0- | -0- | 2120 | 2 | | N | -0- | | | 43 |
| 10 | 0 | 2090 | -0- | 2090 | 2090 | 2090 | 2 | | N | -0- | | | 43 |
| 11 | 0 | 1942 | -0- | 1942 | 4032 | 1942 | 2 | | N | -0- | | | 43 |
| 12 | 0 | 2205 | -0- | 2205 | 6237 | 2205 | 2 | | N | -0- | | | 43 |
| 01 | 0 | 2282 | -0- | 2282 | 8519 | 2282 | 2 | | N | -0- | | | 43 |
| 02 | 2800 N | 2147 | -0- | -653 | 7866 | 2147 | 2 | | N | -0- | | | 43 |

RINCON (VICKSBURG CONS.) //CONT.// 76721 550 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY //CONT.// 561136
FINA-CONOCO FEE WELL #: 14 RRCID -> 151463 COMPL. DATE 08/27/1994 TOTAL DEPTH 6500 PERF. 6104 - 6248

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

FINA-CONOCO FEE WELL #: 7 RRCID -> 154171 COMPL. DATE 03/12/1995 TOTAL DEPTH 8998 PERF. 6173 - 6187

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

HMC-TIE LA BRISA WELL #: 1 RRCID -> 158151 COMPL. DATE 03/18/1996 TOTAL DEPTH 9000 PERF. 6322 - 6474

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *08 | 600 | N | 600 | -0- | -0- | -0- | 600 | 2 | | N | -0- | | | | | -0- |
| *09 | 570 | N | 502 | -0- | -68 | -0- | 502 | 2 | | N | -0- | | | | | -0- |
| *10 | 558 | N | 478 | -0- | -80 | -0- | 478 | 2 | | N | -0- | | | | | -0- |
| *11 | 570 | N | 464 | -0- | -106 | -0- | 464 | 2 | | N | -0- | | | | | -0- |
| *12 | 626 | N | 626 | -0- | -0- | -0- | 626 | 2 | | N | -0- | | | | | -0- |
| *01 | 574 | N | 574 | -0- | -0- | -0- | 574 | 2 | | N | -0- | | | | | -0- |
| *02 | 448 | N | 448 | -0- | -0- | -0- | 448 | 2 | | N | -0- | | | | | -0- |

HMC-TIE LA BRISA WELL #: 5 RRCID -> 159136 COMPL. DATE N/A TOTAL DEPTH 7400 PERF. 6640 - 6708

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1170 | N | 1114 | -0- | -56 | -0- | 1094 | 2 | 20 9 | N | 18 | | | | | 70 |
| 10 | 0 | | 1174 | -0- | 1174 | 1174 | 1150 | 2 | 24 9 | N | 22 | | | | | 92 |
| 11 | 0 | | 1044 | -0- | 1044 | 2218 | 1019 | 2 | 25 9 | N | 23 | | | | | 115 |
| 12 | 3100 | N | 1104 | -0- | -1996 | 222 | 1102 | 2 | 2 9 | N | 2 | 23 | 1 | | | 94 |
| 01 | 0 | | 1183 | -0- | 1183 | 1405 | 1183 | 2 | | N | -0- | | | | | 94 |
| 02 | 2570 | N | 1165 | -0- | -1405 | -0- | 1067 | 2 | 98 9 | N | 89 | | | | | 5 |

HMC-TIE LA BRISA WELL #: 6 RRCID -> 159877 COMPL. DATE N/A TOTAL DEPTH 7800 PERF. 6570 - 6690

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4450 | X | 4450 | -0- | -0- | -0- | 4450 | 2 | | N | -0- | | | | | 40 |
| 10 | 4495 | X | 4438 | -0- | -57 | -0- | 4438 | 2 | | N | -0- | | | | | 40 |
| 11 | 4296 | X | 4296 | -0- | -0- | -0- | 4296 | 2 | | N | -0- | | | | | 40 |
| 12 | 4609 | X | 4609 | -0- | -0- | -0- | 4469 | 2 | 140 9 | N | 127 | | | | | 167 |
| 01 | 4866 | X | 4866 | -0- | -0- | -0- | 4866 | 2 | | N | -0- | | | | | 167 |
| 02 | 4481 | X | 4481 | -0- | -0- | -0- | 4456 | 2 | 25 9 | N | 23 | 108 | 1 | | | 82 |

SLICK ESTATE 539 WELL #: 12 RRCID -> 162315 COMPL. DATE 10/20/2009 TOTAL DEPTH 6600 PERF. 5944 - 6275

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

RINCON (VICKSBURG CONS.) //CONT.// 76721 550 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY //CONT.// 561136
HMC-TIE LA BRISA WELL #: 8 RRCID -> 162494 COMPL. DATE 09/16/2017 TOTAL DEPTH 7650 PERF. 6833 - 6860

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

FINA-CONOCO FEE WELL #: 4 RRCID -> 162540 COMPL. DATE 02/06/1997 TOTAL DEPTH 7100 PERF. 6172 - 6194

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

SLICK ESTATE 539 WELL #: 2 RRCID -> 162648 COMPL. DATE 01/14/1997 TOTAL DEPTH 7820 PERF. 6414 - 6422

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | 1398 | -0- | 1398 | 1398 | 1398 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | 4101 | -0- | 4101 | 5499 | 4101 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | 2479 | -0- | 2479 | 7978 | 2479 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | 1666 | -0- | 1666 | 9644 | 1666 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 10617 | X | 973 | -0- | -9644 | -0- | 973 | 2 | | | Y | -0- | | | | | -0- |

HMC-TIE LA BRISA WELL #: 7 RRCID -> 162829 COMPL. DATE 03/02/2004 TOTAL DEPTH 7800 PERF. 6442 - 6456

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

FINA-CONOCO FEE WELL #: 10 RRCID -> 172829 COMPL. DATE 06/30/1998 TOTAL DEPTH 7131 PERF. 5832 - 5845

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

FINA-CONOCO FEE WELL #: 15 RRCID -> 173493 COMPL. DATE 06/06/1998 TOTAL DEPTH 7800 PERF. 5946 - 5956

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

RINCON (VICKSBURG CONS.) //CONT.// 76721 550 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY //CONT.// 561136
MAYFAIR LA BRISA WELL #: 5 RRCID -> 174939 COMPL. DATE N/A TOTAL DEPTH 7350 PERF. 7214 - 7234

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

HMC-TIE LA BRISA WELL #: 9 RRCID -> 175359 COMPL. DATE N/A TOTAL DEPTH 7250 PERF. 7169 - 7211

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *08 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | 4 | 3 | | | -0- |
| *09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

HMC-TIE LA BRISA WELL #: 2 RRCID -> 175585 COMPL. DATE N/A TOTAL DEPTH 7798 PERF. 5986 - 6078

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

SLICK 541 WELL #: 3 RRCID -> 175681 COMPL. DATE N/A TOTAL DEPTH 7250 PERF. 6252 - 6264

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | 11 | | | | | 37 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | 1 | | | | | 38 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | 14 | | | | | 52 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | 6 | | | | | 58 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 58 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | 2 | | | | | 60 |

SLICK 541 WELL #: 5 RRCID -> 181143 COMPL. DATE 09/10/2000 TOTAL DEPTH 7150 PERF. 6900 - 7034

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2638 | N | 2638 | -0- | -0- | -0- | 2638 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 2487 | -0- | 2487 | 2487 | 2487 | 2 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 2747 | -0- | 2747 | 5234 | 2747 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 2613 | -0- | 2613 | 7847 | 2613 | 2 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 2617 | -0- | 2617 | 10464 | 2617 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2800 | N | 2099 | -0- | -701 | 9763 | 2099 | 2 | | | N | -0- | | | | | -0- |

SLICK 539 WELL #: 14 RRCID -> 182343 COMPL. DATE 01/17/2010 TOTAL DEPTH 6900 PERF. 6077 - 6748

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

RINCON (VICKSBURG CONS.) //CONT.// 76721 550 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY //CONT.// 561136
SLICK 539 WELL #: 16 RRCID -> 183463 COMPL. DATE N/A TOTAL DEPTH 6900 PERF. 6494 - 6508

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 27 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 27 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 27 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 27 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 27 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 27 |

SLICK, T. B. ESTATE B1 WELL #: 182 RRCID -> 184154 COMPL. DATE 09/19/2000 TOTAL DEPTH 9400 PERF. 7588 - 7618

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

SLICK, T. B. A-535 WELL #: 165 RRCID -> 185248 COMPL. DATE 06/04/2001 TOTAL DEPTH 10500 PERF. 6578 - 6598

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 429 | N | 429 | -0- | -0- | -0- | 399 | 2 | 30 | 9 | N | 27 | 177 | 1 | | | 40 |
| 10 | 0 | | 206 | -0- | 206 | 206 | 206 | 2 | | | N | -0- | | | | | 40 |
| 11 | 0 | | 278 | -0- | 278 | 484 | 278 | 2 | | | N | -0- | | | | | 40 |
| 12 | 0 | | 465 | -0- | 465 | 949 | 395 | 2 | 70 | 9 | N | 64 | | | | | 104 |
| 01 | 0 | | 524 | -0- | 524 | 1473 | 524 | 2 | | | N | -0- | | | | | 104 |
| 02 | 1995 | N | 522 | -0- | -1473 | -0- | 471 | 2 | 51 | 9 | N | 46 | | | | | 150 |

SLICK 531 WELL #: 2 RRCID -> 185481 COMPL. DATE N/A TOTAL DEPTH 6708 PERF. 6045 - 6263

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 30 | N | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | | 112 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 112 |
| 11 | 0 | | 477 | -0- | 477 | 477 | 477 | 2 | | | N | -0- | | | | | 112 |
| 12 | 0 | | 1130 | -0- | 1130 | 1607 | 1130 | 2 | | | N | -0- | | | | | 112 |
| 01 | 0 | | 923 | -0- | 923 | 2530 | 923 | 2 | | | N | -0- | | | | | 112 |
| 02 | 2800 | N | 893 | -0- | -1907 | 623 | 893 | 2 | | | N | -0- | | | | | 112 |

MAYFAIR LA BRISA WELL #: 9 RRCID -> 186069 COMPL. DATE N/A TOTAL DEPTH 7600 PERF. 6580 - 6668

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *08 | 3100 | N | 31180 | -0- | 28080 | 28080 | 30741 | 2 | 439 | 9 | N | 399 | 188 | 1 | | | 211 |
| *09 | 3000 | N | 28573 | -0- | 25573 | 53653 | 28411 | 2 | 162 | 9 | N | 147 | 185 | 1 | | | 173 |
| *10 | 3100 | N | 21341 | -0- | 18241 | 71894 | 21194 | 2 | 147 | 9 | N | 134 | 189 | 1 | | | 118 |
| *11 | 87826 | X | 15932 | -0- | -71894 | -0- | 15855 | 2 | 77 | 9 | N | 70 | | | | | 188 |
| *12 | 13285 | X | 13285 | -0- | -0- | -0- | 13261 | 2 | 24 | 9 | N | 22 | 178 | 1 | | | 32 |
| *01 | 10977 | X | 10977 | -0- | -0- | -0- | 10877 | 2 | 100 | 9 | N | 91 | | | | | 123 |
| 02 | 8473 | X | 8473 | -0- | -0- | -0- | 8473 | 2 | | | N | -0- | | | | | 123 |

SLICK 539 WELL #: 19R RRCID -> 187131 COMPL. DATE 01/17/2002 TOTAL DEPTH 8119 PERF. 6961 - 7030

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 282 | N | 282 | -0- | -0- | -0- | 282 | 2 | | | Y | -0- | | | | | 57 |
| 10 | 0 | | 287 | -0- | 287 | 287 | 287 | 2 | | | Y | -0- | | | | | 57 |
| 11 | 0 | | 261 | -0- | 261 | 548 | 261 | 2 | | | Y | -0- | | | | | 57 |
| 12 | 0 | | 283 | -0- | 283 | 831 | 283 | 2 | | | Y | -0- | | | | | 57 |
| 01 | 0 | | 303 | -0- | 303 | 1134 | 303 | 2 | | | Y | -0- | | | | | 57 |
| 02 | 1409 | N | 275 | -0- | -1134 | -0- | 275 | 2 | | | Y | -0- | | | | | 57 |

RINCON (VICKSBURG CONS.) //CONT.// 76721 550 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY //CONT.// 561136
SLICK 539 WELL #: 23 RRCID -> 193316 COMPL. DATE N/A TOTAL DEPTH 9000 PERF. 6992 - 7122

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 53 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 53 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 53 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 53 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 53 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 53 |

SLICK 541 WELL #: 6 RRCID -> 196617 COMPL. DATE N/A TOTAL DEPTH 8380 PERF. 7124 - 8180

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1949 | N | 1949 | -0- | -0- | -0- | 1935 | 2 | 14 | 9 | N | 13 | | | | | 143 |
| 10 | 0 | | 1971 | -0- | 1971 | 1971 | 1954 | 2 | 17 | 9 | N | 15 | | | | | 158 |
| 11 | 0 | | 1854 | -0- | 1854 | 3825 | 1848 | 2 | 6 | 9 | N | 5 | | | | | 163 |
| 12 | 0 | | 1968 | -0- | 1968 | 5793 | 1895 | 2 | 73 | 9 | N | 66 | | | | | 229 |
| 01 | 0 | | 1861 | -0- | 1861 | 7654 | 1861 | 2 | | | N | -0- | | | | | 229 |
| 02 | 2800 | N | 1487 | -0- | -1313 | 6341 | 1487 | 2 | | | N | -0- | | | | | 229 |

SHELL CONOCO FEE WELL #: 16 RRCID -> 246021 COMPL. DATE 01/30/2009 TOTAL DEPTH 7261 PERF. 5900 - 6920

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | | -0- | -0- | -0- | 4 | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | 10 | -0- | 10 | 14 | 1 | 1 | 9 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | 14 | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | 14 | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | | 12 | -0- | 12 | 26 | 1 | 1 | 11 | 2 | Y | -0- | | | | | -0- |
| 02 | 26 | N | -0- | -0- | -26 | -0- | | | | | Y | -0- | | | | | -0- |

SLICK WELL #: 5351 RRCID -> 259449 COMPL. DATE 09/16/1998 TOTAL DEPTH 7855 PERF. 6186 - 6208

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | A | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 09/27/2022

PYLE PETROLEUM, INC. 683968
SLICK WELL #: 1 RRCID -> 116495 COMPL. DATE 05/10/1985 TOTAL DEPTH 8013 PERF. 7113 - 7143

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 960 | X | 452 | -0- | -508 | -0- | 445 | 2 | 7 | 9 | N | 6 | | | | | 195 |
| 10 | 1039 | N | 1039 | -0- | -0- | -0- | 1026 | 2 | 13 | 9 | N | 12 | | | | | 207 |
| 11 | 930 | N | 822 | -0- | -108 | -0- | 814 | 2 | 8 | 9 | N | 7 | | | | | 214 |
| 12 | 804 | N | 804 | -0- | -0- | -0- | 791 | 2 | 13 | 9 | N | 12 | | | | | 226 |
| 01 | 1023 | N | 871 | -0- | -152 | -0- | 861 | 2 | 10 | 9 | N | 9 | 182 | 1 | | | 53 |
| *02 | 784 | N | 784 | -0- | -0- | -0- | 775 | 2 | 9 | 9 | N | 8 | | | | | 61 |

SMITH PRODUCTION INC. 789662
DE GARCIA, B. G. WELL #: 34 RRCID -> 084911 COMPL. DATE 09/21/1979 TOTAL DEPTH 10300 PERF. 5729 - 5735

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

RINCON (VICKSBURG CONS.) //CONT.// 76721 550 NON-ASSOCIATED CAPACITY CNTY: STARR
SMITH PRODUCTION INC. //CONT.// 789662
CARDENAS, R.R. WELL #: 1 RRCID -> 117431 COMPL. DATE 05/08/1985 TOTAL DEPTH 9982 PERF. 8694 - 8938

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 13505 | X | 13505 | -0- | -0- | -0- | 2316 | 1 | 10437 | 2 | Y | 684 | 733 | 1 | | | 169 |
| | | | | | | | 752 | 9 | | | | | | | | | |
| 10 | 13562 | X | 13562 | -0- | -0- | -0- | 2528 | 1 | 10613 | 2 | Y | 383 | 271 | 1 | | | 281 |
| | | | | | | | 421 | 9 | | | | | | | | | |
| 11 | 13194 | X | 13194 | -0- | -0- | -0- | 1685 | 1 | 10979 | 2 | Y | 482 | 540 | 1 | | | 223 |
| | | | | | | | 530 | 9 | | | | | | | | | |
| 12 | 13950 | X | 13424 | -0- | -526 | -0- | 2265 | 1 | 10755 | 2 | Y | 367 | 335 | 1 | | | 255 |
| | | | | | | | 404 | 9 | | | | | | | | | |
| 01 | 13950 | X | 13505 | -0- | -445 | -0- | 2050 | 1 | 10954 | 2 | Y | 455 | 537 | 1 | | | 173 |
| | | | | | | | 501 | 9 | | | | | | | | | |
| 02 | 12600 | X | 11740 | -0- | -860 | -0- | 2142 | 1 | 9146 | 2 | Y | 411 | 463 | 1 | | | 121 |
| | | | | | | | 452 | 9 | | | | | | | | | |

CARDENAS, R.R. WELL #: 3 RRCID -> 126691 COMPL. DATE 02/20/2015 TOTAL DEPTH 8842 PERF. 5396 - 5414

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |

ORIVE, A. WELL #: 4 RRCID -> 128549 COMPL. DATE 03/11/2009 TOTAL DEPTH 10261 PERF. 5634 - 5643

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 847 | N | 847 | -0- | -0- | -0- | 148 | 1 | 666 | 2 | Y | 30 | 32 | 1 | | | 3 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 10 | 1581 | N | 1281 | -0- | -300 | -0- | 243 | 1 | 1020 | 2 | Y | 16 | 12 | 1 | | | 7 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 11 | 1260 | N | 1079 | -0- | -181 | -0- | 137 | 1 | 895 | 2 | Y | 43 | 48 | 1 | | | 2 |
| | | | | | | | 47 | 9 | | | | | | | | | |
| 12 | 1139 | N | 1139 | -0- | -0- | -0- | 192 | 1 | 913 | 2 | Y | 31 | 28 | 1 | | | 5 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 01 | 1271 | N | 934 | -0- | -337 | -0- | 141 | 1 | 751 | 2 | Y | 38 | 43 | 1 | | | -0- |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 02 | 1008 | N | 636 | -0- | -372 | -0- | 114 | 1 | 485 | 2 | Y | 34 | 34 | 1 | | | -0- |
| | | | | | | | 37 | 9 | | | | | | | | | |

ORIVE, A. WELL #: 5 RRCID -> 141840 COMPL. DATE 04/16/2009 TOTAL DEPTH 6300 PERF. 5586 - 5594

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |

DE GARCIA, B.G. WELL #: 44 RRCID -> 149020 COMPL. DATE 03/23/1994 TOTAL DEPTH 8172 PERF. 7138 - 7254

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

RINCON (VICKSBURG CONS.) //CONT.// 76721 550 NON-ASSOCIATED CAPACITY CNTY: STARR
SMITH PRODUCTION INC. //CONT.// 789662
ORIVE, A. WELL #: 6 RRCID -> 151520 COMPL. DATE 12/23/1994 TOTAL DEPTH 9978 PERF. 5534 - 5542

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CARDENAS, R.R. WELL #: 2 RRCID -> 151880 COMPL. DATE 10/30/1994 TOTAL DEPTH 8217 PERF. 6340 - 6350

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

DE GARCIA, B. G. WELL #: 39 RRCID -> 154183 COMPL. DATE 07/16/2013 TOTAL DEPTH 8852 PERF. 4692 - 5768

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

DE GARCIA, B. G. WELL #: 41 RRCID -> 164147 COMPL. DATE 08/18/2017 TOTAL DEPTH 9090 PERF. 4080 - 4094

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 464 | N | 464 | -0- | -0- | -0- | 61 | 1 | 275 | 2 | Y | 116 | 129 | 1 | | | 16 |
| | | | | | | | 128 | 9 | | | | | | | | | |
| 10 | 474 | N | 474 | -0- | -0- | -0- | 77 | 1 | 323 | 2 | Y | 67 | 48 | 1 | | | 35 |
| | | | | | | | 74 | 9 | | | | | | | | | |
| 11 | 630 | N | 375 | -0- | -255 | -0- | 38 | 1 | 247 | 2 | Y | 82 | 91 | 1 | | | 26 |
| | | | | | | | 90 | 9 | | | | | | | | | |
| 12 | 465 | N | 318 | -0- | -147 | -0- | 43 | 1 | 205 | 2 | Y | 64 | 59 | 1 | | | 31 |
| | | | | | | | 70 | 9 | | | | | | | | | |
| 01 | 465 | N | -0- | -0- | -465 | -0- | | | | | Y | 81 | 95 | 1 | | | 17 |
| 02 | 382 | N | 382 | -0- | -0- | -0- | 57 | 1 | 245 | 2 | Y | 73 | 87 | 1 | | | 3 |
| | | | | | | | 80 | 9 | | | | | | | | | |

DE GARCIA, B. G. WELL #: 43 RRCID -> 165011 COMPL. DATE 09/21/1997 TOTAL DEPTH 7465 PERF. 5795 - 5809

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

DE GARCIA, B. G. WELL #: 45 RRCID -> 165069 COMPL. DATE 09/11/2007 TOTAL DEPTH 10037 PERF. 6150 - 6160

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

RINCON (VICKSBURG CONS.) //CONT.// 76721 550 NON-ASSOCIATED CAPACITY CNTY: STARR
SMITH PRODUCTION INC. //CONT.// 789662
CARDENAS, R. R. WELL #: 4 RRCID -> 168071 COMPL. DATE 04/21/1998 TOTAL DEPTH 8000 PERF. 6165 - 6171

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

REILLY HEIRS WELL #: 30C RRCID -> 168116 COMPL. DATE 03/28/2004 TOTAL DEPTH 7800 PERF. 6022 - 7510

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

DE GARCIA, B. G. WELL #: 49 RRCID -> 168549 COMPL. DATE 05/27/1998 TOTAL DEPTH 8100 PERF. 7590 - 7900

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 390 | N | 387 | -0- | -3 | -0- | 70 3 | 1 9 | 314 | 2 | Y | 3 | 3 | 1 | | | 3 |
| 10 | 465 | N | 388 | -0- | -77 | -0- | 74 1 | 1 9 | 313 | 2 | Y | 1 | 1 | 1 | | | 3 |
| 11 | 387 | N | 387 | -0- | -0- | -0- | 51 2 | 1 9 | 334 | 2 | Y | 2 | 2 | 1 | | | 3 |
| 12 | 403 | N | 348 | -0- | -55 | -0- | 60 1 | 1 9 | 287 | 2 | Y | 1 | 1 | 1 | | | 3 |
| 01 | 403 | N | 369 | -0- | -34 | -0- | 58 2 | 1 9 | 309 | 2 | Y | 2 | 2 | 1 | | | 3 |
| 02 | 364 | N | 337 | -0- | -27 | -0- | 64 1 | 1 9 | 272 | 2 | Y | 1 | 2 | 1 | | | 2 |

REILLY HEIRS WELL #: 31 RRCID -> 168898 COMPL. DATE 03/05/2009 TOTAL DEPTH 7880 PERF. 5498 - 6184

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

ALVAREZ-HINOJOSA GAS UNIT WELL #: 3 RRCID -> 175587 COMPL. DATE 01/18/2000 TOTAL DEPTH 7797 PERF. 6104 - 6112

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | 220 | -0- | 220 | 220 | 42 | 1 | 178 | 2 | Y | -0- | | | | | -0- |

RINCON (VICKSBURG CONS.) //CONT.// 76721 550 NON-ASSOCIATED CAPACITY CNTY: STARR
SMITH PRODUCTION INC. //CONT.// 789662
DE GARCIA, B. G. WELL #: 47-T RRCID -> 180209 COMPL. DATE 12/02/2000 TOTAL DEPTH 8846 PERF. 6376 - 6392

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 240 | N | 225 | -0- | -15 | -0- | 40 | 1 | 182 | 2 | Y | 3 | 3 | 1 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 248 | N | 230 | -0- | -18 | -0- | 44 | 1 | 184 | 2 | Y | 2 | 1 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 240 | N | 200 | -0- | -40 | -0- | 26 | 1 | 172 | 2 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 248 | N | 172 | -0- | -76 | -0- | 30 | 1 | 141 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 217 | N | 90 | -0- | -127 | -0- | 14 | 1 | 75 | 2 | Y | 1 | 2 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 196 | N | 113 | -0- | -83 | -0- | 21 | 1 | 90 | 2 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |

ALVAREZ-HINOJOSA GAS UNIT WELL #: 1 RRCID -> 181606 COMPL. DATE 02/28/2009 TOTAL DEPTH 8600 PERF. 4700 - 4708

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |

HERMANN, A.G. GAS UNIT WELL #: 6 RRCID -> 181928 COMPL. DATE 04/15/2014 TOTAL DEPTH 7670 PERF. 4662 - 4683

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

HERMANN, A.G. GAS UNIT WELL #: 4 RRCID -> 182669 COMPL. DATE 06/02/2019 TOTAL DEPTH 9850 PERF. 4708 - 4740

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 420 | N | 250 | -0- | -170 | -0- | 43 | 1 | 194 | 2 | Y | 12 | 13 | 1 | | | -0- |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 10 | 0 | | 107 | -0- | 107 | 107 | 19 | 1 | 81 | 2 | Y | 6 | 4 | 1 | | | 2 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 11 | 0 | | 130 | -0- | 130 | 237 | 16 | 1 | 107 | 2 | Y | 6 | 7 | 1 | | | 1 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 12 | 0 | | 61 | -0- | 61 | 298 | 10 | 1 | 47 | 2 | Y | 4 | 3 | 1 | | | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 01 | 0 | | 63 | -0- | 63 | 361 | 10 | 1 | 51 | 2 | Y | 2 | 3 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 404 | N | 43 | -0- | -361 | -0- | 8 | 1 | 33 | 2 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |

GARCIA L&L CO. WELL #: C 16 RRCID -> 185942 COMPL. DATE 11/22/2013 TOTAL DEPTH 7650 PERF. 5604 - 6258

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |

RINCON (VICKSBURG CONS.) //CONT.// 76721 550 NON-ASSOCIATED CAPACITY CNTY: STARR
SMITH PRODUCTION INC. //CONT.// 789662

HERMANN, A. G. GAS UNIT WELL #: 3 RRCID -> 188092 COMPL. DATE 09/23/2014 TOTAL DEPTH 7819 PERF. 3741 - 3750

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

ALVAREZ-HINOJOSA GAS UNIT WELL #: 4 RRCID -> 191237 COMPL. DATE 04/03/2009 TOTAL DEPTH 9580 PERF. 5996 - 6010

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

HERMANN, A.G. GAS UNIT WELL #: 7 RRCID -> 206500 COMPL. DATE 08/27/2016 TOTAL DEPTH 7650 PERF. 4782 - 4786

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1080 | N | 668 | -0- | -412 | -0- | 30<br>504 | 1<br>9 | 134 | 2 | Y | 458 | 490 | 1 | | | 42 |
| 10 | 1302 | N | 329 | -0- | -973 | -0- | 12<br>267 | 1<br>9 | 50 | 2 | Y | 243 | 172 | 1 | | | 113 |
| 11 | 990 | N | 434 | -0- | -556 | -0- | 11<br>354 | 1<br>9 | 69 | 2 | Y | 322 | 361 | 1 | | | 74 |
| 12 | 888 | N | 888 | -0- | -0- | -0- | 107<br>271 | 1<br>9 | 510 | 2 | Y | 246 | 224 | 1 | | | 96 |
| 01 | 930 | N | 930 | -0- | -0- | -0- | 94<br>333 | 1<br>9 | 503 | 2 | Y | 303 | 358 | 1 | | | 41 |
| 02 | 881 | N | 881 | -0- | -0- | -0- | 110<br>303 | 1<br>9 | 468 | 2 | Y | 275 | 314 | 1 | | | 2 |

HERMANN, A.G. GAS UNIT WELL #: 9 RRCID -> 211353 COMPL. DATE 03/14/2006 TOTAL DEPTH 7935 PERF. 6076 - 7588

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

DE GARCIA, B.G. WELL #: 52 RRCID -> 211506 COMPL. DATE 10/13/2007 TOTAL DEPTH 7597 PERF. 5773 - 7200

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

RINCON (VICKSBURG CONS.) //CONT.// 76721 550 NON-ASSOCIATED CAPACITY CNTY: STARR
SMITH PRODUCTION INC. //CONT.// 789662
DE GARCIA, B. G. WELL #: 53 RRCID -> 212895 COMPL. DATE 03/11/2008 TOTAL DEPTH 7690 PERF. 6818 - 7326

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1918 | N | 1918 | -0- | -0- | -0- | 347 | 1 | 1563 | 2 | Y | 7 | 7 | 1 | | | 1 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 10 | 1891 | N | 1851 | -0- | -40 | -0- | 355 | 1 | 1492 | 2 | Y | 4 | 3 | 1 | | | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 1938 | N | 1938 | -0- | -0- | -0- | 257 | 1 | 1677 | 2 | Y | 4 | 5 | 1 | | | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 1899 | N | 1899 | -0- | -0- | -0- | 330 | 1 | 1565 | 2 | Y | 4 | 3 | 1 | | | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 01 | 2165 | N | 2165 | -0- | -0- | -0- | 341 | 1 | 1820 | 2 | Y | 4 | 5 | 1 | | | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 1821 | N | 1821 | -0- | -0- | -0- | 345 | 1 | 1472 | 2 | Y | 4 | 5 | 1 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |

HERMANN, A.G. GAS UNIT WELL #: 10 RRCID -> 213179 COMPL. DATE 04/09/2013 TOTAL DEPTH 8200 PERF. 6032 - 7493

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |

HERMANN, A.G. GAS UNIT WELL #: 11 RRCID -> 213316 COMPL. DATE 02/18/2007 TOTAL DEPTH 8500 PERF. 6137 - 7240

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |

DE GARCIA, B. G. WELL #: 57 RRCID -> 214756 COMPL. DATE 01/16/2008 TOTAL DEPTH 7783 PERF. 6846 - 7566

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1910 | N | 1910 | -0- | -0- | -0- | 332 | 1 | 1498 | 2 | Y | 73 | 73 | 1 | | | -0- |
| | | | | | | | 80 | 9 | | | | | | | | | |
| 10 | 1747 | N | 1747 | -0- | -0- | -0- | 327 | 1 | 1375 | 2 | Y | 41 | 29 | 1 | | | 12 |
| | | | | | | | 45 | 9 | | | | | | | | | |
| 11 | 720 | N | 674 | -0- | -46 | -0- | 82 | 1 | 536 | 2 | Y | 51 | 57 | 1 | | | 6 |
| | | | | | | | 56 | 9 | | | | | | | | | |
| 12 | 1023 | N | 625 | -0- | -398 | -0- | 101 | 1 | 481 | 2 | Y | 39 | 36 | 1 | | | 9 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 01 | 1023 | N | 680 | -0- | -343 | -0- | 99 | 1 | 528 | 2 | Y | 48 | 57 | 1 | | | -0- |
| | | | | | | | 53 | 9 | | | | | | | | | |
| 02 | 616 | N | 593 | -0- | -23 | -0- | 103 | 1 | 442 | 2 | Y | 44 | 44 | 1 | | | -0- |
| | | | | | | | 48 | 9 | | | | | | | | | |

DE GARCIA, B.G. WELL #: 54 RRCID -> 215092 COMPL. DATE 07/15/2008 TOTAL DEPTH 8188 PERF. 5682 - 5689

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |

RINCON (VICKSBURG CONS.) //CONT.// 76721 550 NON-ASSOCIATED CAPACITY CNTY: STARR
SMITH PRODUCTION INC. //CONT.// 789662
DE GARCIA, B. G. WELL #: 56 RRCID -> 215508 COMPL. DATE 03/11/2008 TOTAL DEPTH 7712 PERF. 6031 - 7650

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 431 | N | 431 | -0- | -0- | -0- | 75 | 1 | 339 | 2 | Y | 15 | 16 | 1 | | | 1 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 10 | 428 | N | 428 | -0- | -0- | -0- | 80 | 1 | 338 | 2 | Y | 9 | 6 | 1 | | | 4 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 11 | 420 | N | 417 | -0- | -3 | -0- | 54 | 1 | 353 | 2 | Y | 9 | 11 | 1 | | | 2 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 12 | 434 | N | 413 | -0- | -21 | -0- | 70 | 1 | 334 | 2 | Y | 8 | 7 | 1 | | | 3 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 01 | 434 | N | 409 | -0- | -25 | -0- | 63 | 1 | 335 | 2 | Y | 10 | 12 | 1 | | | 1 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 02 | 392 | N | 376 | -0- | -16 | -0- | 69 | 1 | 297 | 2 | Y | 9 | 10 | 1 | | | -0- |
| | | | | | | | 10 | 9 | | | | | | | | | |

CARDENAS, R. R. WELL #: 8 RRCID -> 217412 COMPL. DATE 12/08/2008 TOTAL DEPTH 7892 PERF. 7188 - 7830

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 360 | N | 303 | -0- | -57 | -0- | 55 | 1 | 248 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | | 344 | -0- | 344 | 344 | 66 | 1 | 278 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 338 | -0- | 338 | 682 | 45 | 1 | 293 | 2 | Y | -0- | | | | | -0- |
| 12 | 0 | | 329 | -0- | 329 | 1011 | 57 | 1 | 272 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 235 | -0- | 235 | 1246 | 37 | 1 | 198 | 2 | Y | -0- | | | | | -0- |
| 02 | 1508 | N | 262 | -0- | -1246 | -0- | 50 | 1 | 212 | 2 | Y | -0- | | | | | -0- |

DE GARCIA, B.G. WELL #: 61 RRCID -> 217422 COMPL. DATE 05/25/2019 TOTAL DEPTH 8120 PERF. 5751 - 5770

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |

CARDENAS, R. R. WELL #: 7 RRCID -> 217423 COMPL. DATE 08/22/2007 TOTAL DEPTH 9391 PERF. 6506 - 6548

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |

CARDENAS, R.R. WELL #: 9 RRCID -> 220128 COMPL. DATE 08/14/2006 TOTAL DEPTH 7540 PERF. 6072 - 7180

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |

DE GARCIA, B.G. WELL #: 64 RRCID -> 220743 COMPL. DATE 05/24/2006 TOTAL DEPTH 9496 PERF. 7618 - 7970

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |

RINCON (VICKSBURG CONS.) //CONT.// 76721 550 NON-ASSOCIATED CAPACITY CNTY: STARR
SMITH PRODUCTION INC. //CONT.// 789662
CARDENAS, R. R. WELL #: 10 RRCID -> 220927 COMPL. DATE 08/30/2013 TOTAL DEPTH 7575 PERF. 6400 - 6519

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

DE GARCIA, B. G. WELL #: 67 RRCID -> 221739 COMPL. DATE 09/13/2006 TOTAL DEPTH 8269 PERF. 7528 - 7942

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

DE GARCIA, B. G. WELL #: 66 RRCID -> 221757 COMPL. DATE 06/29/2009 TOTAL DEPTH 8199 PERF. 7306 - 7364

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

DE GARCIA, B. G. WELL #: 68 RRCID -> 222478 COMPL. DATE 02/19/2007 TOTAL DEPTH 8100 PERF. 6746 - 7580

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

GARCIA L&L CO. WELL #: C 17 RRCID -> 222859 COMPL. DATE 04/23/2007 TOTAL DEPTH 9691 PERF. 7230 - 8990

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1670 | N | 1670 | -0- | -0- | -0- | 265 | 1 | 1196 | 2 | Y | 190 | 203 | 1 | | | 18 |
| | | | | | | | 209 | 9 | | | | | | | | | |
| 10 | 1674 | N | 1632 | -0- | -42 | -0- | 291 | 1 | 1224 | 2 | Y | 106 | 75 | 1 | | | 49 |
| | | | | | | | 117 | 9 | | | | | | | | | |
| 11 | 1920 | N | 1419 | -0- | -501 | -0- | 169 | 1 | 1104 | 2 | Y | 133 | 149 | 1 | | | 33 |
| | | | | | | | 146 | 9 | | | | | | | | | |
| 12 | 1737 | N | 1737 | -0- | -0- | -0- | 283 | 1 | 1342 | 2 | Y | 102 | 93 | 1 | | | 42 |
| | | | | | | | 112 | 9 | | | | | | | | | |
| 01 | 1643 | N | 1449 | -0- | -194 | -0- | 207 | 1 | 1104 | 2 | Y | 125 | 148 | 1 | | | 19 |
| | | | | | | | 138 | 9 | | | | | | | | | |
| 02 | 1332 | N | 1332 | -0- | -0- | -0- | 229 | 1 | 978 | 2 | Y | 114 | 128 | 1 | | | 5 |
| | | | | | | | 125 | 9 | | | | | | | | | |

ALVAREZ-HINOJOSA GAS UNIT WELL #: 6 RRCID -> 223356 COMPL. DATE 04/06/2009 TOTAL DEPTH 7733 PERF. 6090 - 6098

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

RINCON (VICKSBURG CONS.) //CONT.// 76721 550 NON-ASSOCIATED CAPACITY CNTY: STARR
SMITH PRODUCTION INC. //CONT.// 789662
CHAPOTAL LAND CO. -A- WELL #: 30 RRCID -> 224011 COMPL. DATE 10/29/2006 TOTAL DEPTH 7760 PERF. 6463 - 6496

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

DE GARCIA, B. G. WELL #: 69 RRCID -> 224219 COMPL. DATE 04/16/2013 TOTAL DEPTH 8125 PERF. 5400 - 5408

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

ALVAREZ-HINOJOSA UNIT (UPPER) WELL #: 2 RRCID -> 229002 COMPL. DATE 04/10/2009 TOTAL DEPTH 8500 PERF. 4634 - 4640

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

REILLY HEIRS WELL #: 33 RRCID -> 229863 COMPL. DATE 08/31/2014 TOTAL DEPTH 8897 PERF. 6150 - 6170

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

GARCIA L&L CO. WELL #: C 18 RRCID -> 229960 COMPL. DATE 02/23/2013 TOTAL DEPTH 9423 PERF. 5543 - 5735

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

ALVAREZ-HINOJOSA GAS UNIT WELL #: 8 RRCID -> 230755 COMPL. DATE 05/25/2007 TOTAL DEPTH 7831 PERF. 7400 - 7420

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

ORIVE, A. WELL #: 10 RRCID -> 231180 COMPL. DATE 11/17/2013 TOTAL DEPTH 8125 PERF. 6406 - 6434

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

RINCON (VICKSBURG CONS.) //CONT.// 76721 550 NON-ASSOCIATED CAPACITY CNTY: STARR
SMITH PRODUCTION INC. //CONT.// 789662
ALVAREZ-HINOJOSA GAS UNIT WELL #: 9 RRCID -> 231943 COMPL. DATE 03/15/2014 TOTAL DEPTH 9420 PERF. 6474 - 6484

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 120 | N | 88 | -0- | -32 | -0- | 16 | 1 | 72 | 2 | Y | -0- | | | | | -0- |
| 10 | 98 | N | 98 | -0- | -0- | -0- | 19 | 1 | 79 | 2 | Y | -0- | | | | | -0- |
| 11 | 120 | N | 70 | -0- | -50 | -0- | 9 | 1 | 61 | 2 | Y | -0- | | | | | -0- |
| 12 | 1602 | N | 1602 | -0- | -0- | -0- | 279 | 1 | 1323 | 2 | Y | -0- | | | | | -0- |
| 01 | 93 | N | 43 | -0- | -50 | -0- | 7 | 1 | 36 | 2 | Y | -0- | | | | | -0- |
| 02 | 70 | N | 70 | -0- | -0- | -0- | 13 | 1 | 57 | 2 | Y | -0- | | | | | -0- |

HERMANN, A.G.GAS UNIT WELL #: 5 RRCID -> 238125 COMPL. DATE 04/04/2013 TOTAL DEPTH 7600 PERF. 4368 - 4375

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

ORIVE, A. WELL #: 9 RRCID -> 242577 COMPL. DATE 11/07/2008 TOTAL DEPTH 7945 PERF. 5642 - 5648

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 810 | N | 772 | -0- | -38 | -0- | 139 | 1 | 626 | 2 | Y | 6 | 6 | 1 | | | 2 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 10 | 981 | N | 981 | -0- | -0- | -0- | 188 | 1 | 790 | 2 | Y | 3 | 2 | 1 | | | 3 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 1080 | N | 626 | -0- | -454 | -0- | 83 | 1 | 540 | 2 | Y | 3 | 4 | 1 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 806 | N | 754 | -0- | -52 | -0- | 130 | 1 | 620 | 2 | Y | 4 | 3 | 1 | | | 3 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 01 | 992 | N | 807 | -0- | -185 | -0- | 127 | 1 | 677 | 2 | Y | 3 | 6 | 1 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 748 | N | 748 | -0- | -0- | -0- | 141 | 1 | 604 | 2 | Y | 3 | 3 | 1 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |

HERMANN A. G. GAS UNIT WELL #: 12 RRCID -> 243244 COMPL. DATE 08/23/2014 TOTAL DEPTH 9419 PERF. 5612 - 5620

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | NO RPT | | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | T. A. | NO RPT | | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | T. A. | NO RPT | | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

HERMANN, A.G. GAS UNIT WELL #: 13 RRCID -> 243593 COMPL. DATE 09/07/2017 TOTAL DEPTH 8600 PERF. 7316 - 7512

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1860 | N | 844 | -0- | -1016 | -0- | 153 | 1 | 691 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | | 516 | -0- | 516 | 516 | 99 | 1 | 417 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 1426 | -0- | 1426 | 1942 | 190 | 1 | 1236 | 2 | Y | -0- | | | | | -0- |
| 12 | 0 | | 1644 | -0- | 1644 | 3586 | 286 | 1 | 1358 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 1466 | -0- | 1466 | 5052 | 231 | 1 | 1235 | 2 | Y | -0- | | | | | -0- |
| 02 | 2800 | N | 1283 | -0- | -1517 | 3535 | 243 | 1 | 1040 | 2 | Y | -0- | | | | | -0- |

REILLY HEIRS WELL #: 24 RRCID -> 243728 COMPL. DATE 01/10/2009 TOTAL DEPTH 10382 PERF. 8838 - 8850

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

RINCON (VICKSBURG CONS.) //CONT.// 76721 550 NON-ASSOCIATED CAPACITY CNTY: STARR
SMITH PRODUCTION INC. //CONT.// 789662
ALVAREZ-HINOJOSA GAS UNIT WELL #: 12 RRCID -> 246001 COMPL. DATE 05/02/2017 TOTAL DEPTH 9250 PERF. 7010 - 7060

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

HERMANN, E. WELL #: 17 RRCID -> 247000 COMPL. DATE 01/20/2017 TOTAL DEPTH 9400 PERF. 7096 - 7120

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1868 | N | 1868 | -0- | -0- | -0- | 339 | 1 | 1529 | 2 | Y | -0- | | | | | -0- |
| 10 | 1970 | N | 1970 | -0- | -0- | -0- | 379 | 1 | 1591 | 2 | Y | -0- | | | | | -0- |
| 11 | 1754 | N | 1754 | -0- | -0- | -0- | 233 | 1 | 1521 | 2 | Y | -0- | | | | | -0- |
| 12 | 1798 | N | 1617 | -0- | -181 | -0- | 281 | 1 | 1336 | 2 | Y | -0- | | | | | -0- |
| 01 | 1798 | N | 1385 | -0- | -413 | -0- | 218 | 1 | 1167 | 2 | Y | -0- | | | | | -0- |
| 02 | 1624 | N | 1234 | -0- | -390 | -0- | 234 | 1 | 1000 | 2 | Y | -0- | | | | | -0- |

ALVAREZ-HINOJOSA GAS UNIT WELL #: 13 RRCID -> 247725 COMPL. DATE 11/17/2016 TOTAL DEPTH 9520 PERF. 6024 - 7421

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

REILLY HEIRS WELL #: 37 RRCID -> 248791 COMPL. DATE 03/09/2009 TOTAL DEPTH 9425 PERF. 8851 - 9212

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 900 | N | 900 | -0- | -0- | -0- | 162 | 1 | 732 | 2 | Y | 5 | 6 | 1 | | | -0- |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 10 | 1023 | N | 726 | -0- | -297 | -0- | 139 | 1 | 584 | 2 | Y | 3 | 2 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 930 | N | 573 | -0- | -357 | -0- | 76 | 1 | 493 | 2 | Y | 4 | 4 | 1 | | | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 1093 | N | 1093 | -0- | -0- | -0- | 190 | 1 | 900 | 2 | Y | 3 | 3 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 01 | 852 | N | 852 | -0- | -0- | -0- | 134 | 1 | 714 | 2 | Y | 4 | 4 | 1 | | | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 532 | N | 266 | -0- | -266 | -0- | 50 | 1 | 213 | 2 | Y | 3 | 4 | 1 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |

HERMANN, E. WELL #: 18 RRCID -> 249066 COMPL. DATE 09/17/2019 TOTAL DEPTH 8965 PERF. 6204 - 6214

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

DE GARCIA, B. G. WELL #: 79 RRCID -> 249199 COMPL. DATE 08/03/2013 TOTAL DEPTH 9618 PERF. 6200 - 6220

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

RINCON (VICKSBURG CONS.) //CONT.// 76721 550 NON-ASSOCIATED CAPACITY CNTY: STARR
SMITH PRODUCTION INC. //CONT.// 789662
HERMANN, A. G. GAS UNIT WELL #: 14 RRCID -> 249217 COMPL. DATE 10/03/2016 TOTAL DEPTH 9210 PERF. 6914 - 6962

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 390 | N | 281 | -0- | -109 | -0- | 49 | 1 | 219 | 2 | Y | 12 | 12 | 1 | | | 1 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 10 | 486 | N | 486 | -0- | -0- | -0- | 91 | 1 | 384 | 2 | Y | 10 | 7 | 1 | | | 4 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 11 | 319 | N | 319 | -0- | -0- | -0- | 41 | 1 | 268 | 2 | Y | 9 | 11 | 1 | | | 2 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 12 | 279 | N | 138 | -0- | -141 | -0- | 23 | 1 | 109 | 2 | Y | 5 | 4 | 1 | | | 3 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 01 | 496 | N | 186 | -0- | -310 | -0- | 28 | 1 | 152 | 2 | Y | 5 | 6 | 1 | | | 2 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 308 | N | 61 | -0- | -247 | -0- | 11 | 1 | 46 | 2 | Y | 4 | 5 | 1 | | | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |

HERMANN, E. WELL #: 19 RRCID -> 249565 COMPL. DATE 09/11/2013 TOTAL DEPTH 9520 PERF. 5730 - 5738

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1872 | N | 1872 | -0- | -0- | -0- | 340 | 1 | 1532 | 2 | Y | -0- | | | | | -0- |
| 10 | 1882 | N | 1882 | -0- | -0- | -0- | 362 | 1 | 1520 | 2 | Y | -0- | | | | | -0- |
| 11 | 1830 | N | 1716 | -0- | -114 | -0- | 228 | 1 | 1488 | 2 | Y | -0- | | | | | -0- |
| 12 | 1891 | N | 1333 | -0- | -558 | -0- | 232 | 1 | 1101 | 2 | Y | -0- | | | | | -0- |
| 01 | 1891 | N | 1189 | -0- | -702 | -0- | 187 | 1 | 1002 | 2 | Y | -0- | | | | | -0- |
| 02 | 1596 | N | 1359 | -0- | -237 | -0- | 258 | 1 | 1101 | 2 | Y | -0- | | | | | -0- |

DE GARCIA, B. G. WELL #: 82 RRCID -> 250432 COMPL. DATE 09/30/2016 TOTAL DEPTH 9200 PERF. 7790 - 7862

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |

DE GARCIA, B. G. WELL #: 81 RRCID -> 250558 COMPL. DATE 04/29/2014 TOTAL DEPTH 9200 PERF. 6158 - 6238

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |

DE GARCIA, B. G. WELL #: 83 RRCID -> 251245 COMPL. DATE 08/02/2013 TOTAL DEPTH 9180 PERF. 5166 - 5172

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |

DE GARCIA, B. G. WELL #: 84 RRCID -> 253499 COMPL. DATE 05/14/2017 TOTAL DEPTH 9300 PERF. 7122 - 7196

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |

RINCON (VICKSBURG CONS.) //CONT.// 76721 550 NON-ASSOCIATED CAPACITY CNTY: STARR
SMITH PRODUCTION INC. //CONT.// 789662
DE GARCIA, B. G. WELL #: 86 RRCID -> 254517 COMPL. DATE 12/18/2013 TOTAL DEPTH 8210 PERF. 5622 - 5708

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

GARCIA L&L CO. WELL #: C 14 RRCID -> 273445 COMPL. DATE 03/06/2014 TOTAL DEPTH 5600 PERF. 4574 - 4580

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

GARCIA L&L CO. WELL #: C 23 RRCID -> 275299 COMPL. DATE 08/21/2017 TOTAL DEPTH 5500 PERF. 4189 - 4199

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

GARCIA L&L CO. WELL #: C 28 RRCID -> 288167 COMPL. DATE 07/24/2019 TOTAL DEPTH 9662 PERF. 5670 - 6042

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 183 | N | 183 | -0- | -0- | -0- | 30 1<br>20 9 | | 133 | 2 | Y | 18 | 19 | 1 | | | 3 |
| 10 | 0 | | 118 | -0- | 118 | 118 | 19 1<br>19 9 | | 80 | 2 | Y | 17 | 12 | 1 | | | 8 |
| 11 | 0 | | 35 | -0- | 35 | 153 | 3 1<br>11 9 | | 21 | 2 | Y | 10 | 11 | 1 | | | 7 |
| 12 | 0 | | 137 | -0- | 137 | 290 | 21 1<br>18 9 | | 98 | 2 | Y | 16 | 15 | 1 | | | 8 |
| 01 | 0 | | 176 | -0- | 176 | 466 | 24 1<br>22 9 | | 130 | 2 | Y | 20 | 24 | 1 | | | 4 |
| 02 | 629 | N | 163 | -0- | -466 | -0- | 27 1<br>20 9 | | 116 | 2 | Y | 18 | 20 | 1 | | | 2 |

TEXAS INDEPENDENT EXPLOR LTD. 846548
MAYFAIR LA BRISA WELL #: 7 RRCID -> 181250 COMPL. DATE 07/16/2017 TOTAL DEPTH 7600 PERF. 6456 - 6593

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 150 | N | 9 | -0- | -141 | -0- | 9 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 3 | -0- | 3 | 3 | 3 | 2 | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | 3 | | | | | N | -0- | | | | | -0- |
| 12 | 9 | N | NO RPT | -0- | -9 | -0- | | | | | N | NO RPT | | | | | -0- |

WORKED OVER ANOTHER ZONE.. 12/17/2022

TRAP ROCK OIL, LTD. 865425
M.M. GARCIA 'D' WELL #: 29 RRCID -> 240336 COMPL. DATE N/A TOTAL DEPTH 7000 PERF. 3926 - 6770

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

RINCON (VICKSBURG CONS.) //CONT.// 76721 550 NON-ASSOCIATED CAPACITY CNTY: STARR
TRAP ROCK OIL, LTD. //CONT.// 865425
LA BRISA RANCH 907 WELL #: 2 RRCID -> 249338 COMPL. DATE 04/02/2009 TOTAL DEPTH 4810 PERF. 3102 - 3186

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LA BRISA RANCH 907 WELL #: 4 RRCID -> 254522 COMPL. DATE N/A TOTAL DEPTH 6350 PERF. 3156 - 3161

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 316 | -0- | 316 | 316 | 316 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 272 | -0- | 272 | 588 | 272 | 2 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 257 | -0- | 257 | 845 | 257 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 247 | -0- | 247 | 1092 | 247 | 2 | | | N | -0- | | | | | -0- |
| 01 | 1374 | N | 282 | -0- | -1092 | -0- | 282 | 2 | | | N | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SLICK ESTATE WELL #: 1D RRCID -> 262175 COMPL. DATE 07/29/2011 TOTAL DEPTH 3908 PERF. 3393 - 3413

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 461 | -0- | 461 | 461 | 461 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 461 | -0- | 461 | 922 | 461 | 2 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 406 | -0- | 406 | 1328 | 406 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 398 | -0- | 398 | 1726 | 398 | 2 | | | N | -0- | | | | | -0- |
| 01 | 2159 | N | 433 | -0- | -1726 | -0- | 433 | 2 | | | N | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SLICK ESTATE WELL #: 12D RRCID -> 268004 COMPL. DATE 07/07/2014 TOTAL DEPTH 4408 PERF. 3420 - 3450

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 448 | -0- | 448 | 448 | 448 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 455 | -0- | 455 | 903 | 455 | 2 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 419 | -0- | 419 | 1322 | 419 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 409 | -0- | 409 | 1731 | 409 | 2 | | | N | -0- | | | | | -0- |
| 01 | 2183 | N | 452 | -0- | -1731 | -0- | 452 | 2 | | | N | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LA BRISA RANCH PARTNERS 91 WELL #: 9171 RRCID -> 270273 COMPL. DATE 04/01/2013 TOTAL DEPTH 6300 PERF. 3507 - 3831

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LA BRISA RANCH BELMONT WELL #: 3 RRCID -> 283324 COMPL. DATE 01/02/2018 TOTAL DEPTH 4280 PERF. 3300 - 3306

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

RINCON (VICKSBURG CONS.) //CONT.// 76721 550 NON-ASSOCIATED CAPACITY CNTY: STARR
WHITE OAK OPERATING COMPANY LLC 916954
ECHOLS WELL #: 4 RRCID -> 257163 COMPL. DATE 07/15/2010 TOTAL DEPTH 11480 PERF. 7806 - 7826

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

RINCON (VICKSBURG LOWER 5480) 76721 690 NON-ASSOCIATED CAPACITY CNTY: STARR
SMITH PRODUCTION INC. 789662
LA BRISA RANCH WELL #: 1 T RRCID -> 162586 COMPL. DATE 01/27/2000 TOTAL DEPTH 8404 PERF. 5640 - 5660

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

LA BRISA RANCH WELL #: 1AT RRCID -> 176135 COMPL. DATE 01/22/2000 TOTAL DEPTH 5850 PERF. 5644 - 5672

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

RINCON (VICKSBURG SAND) 76721 693 ASSOCIATED 49B CNTY: STARR
HILCORP ENERGY COMPANY 386310
SLICK, T.B. EST. A-485 WELL #: 183 RRCID -> 195491 COMPL. DATE 05/03/1998 TOTAL DEPTH 5570 PERF. 4889 - 5538

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

RINCON (VICKSBURG UPPER 5480) 76721 700 NON-ASSOCIATED 49B CNTY: STARR
SMITH PRODUCTION INC. 789662
LA BRISA RANCH WELL #: 1 C RRCID -> 175937 COMPL. DATE 10/27/2012 TOTAL DEPTH 8404 PERF. 5482 - 5570

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

LA BRISA RANCH WELL #: 1AC RRCID -> 176138 COMPL. DATE 11/02/2012 TOTAL DEPTH 5850 PERF. 5568 - 5626

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

RINCON (VICKSBURG UPPER 5480) //CONT.// 76721 700 NON-ASSOCIATED 49B CNTY: STARR
TRAP ROCK OIL, LTD. 865425
LA BRISA RANCH "A" WELL #: 2 RRCID -> 162587 COMPL. DATE 03/15/1997 TOTAL DEPTH 6370 PERF. 5606 - 5666

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

RINCON (VICKSBURG 3400) 76721 735 NON-ASSOCIATED ONE WELL CNTY: STARR
TRAP ROCK OIL, LTD. 865425
LA BRISA RANCH 913 WELL #: 1 RRCID -> 108213 COMPL. DATE 09/26/1979 TOTAL DEPTH 3560 PERF. 2984 - 2992

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 414 | -0- | 414 | 414 | 414 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 242 | -0- | 242 | 656 | 242 | 2 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 191 | -0- | 191 | 847 | 191 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 291 | -0- | 291 | 1138 | 291 | 2 | | | N | -0- | | | | | -0- |
| 01 | 1318 | N | 180 | -0- | -1138 | -0- | 180 | 2 | | | N | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

RINCON (80 VICKSBURG) 76721 977 ASSOCIATED ONE WELL CNTY: STARR
HILCORP ENERGY COMPANY 386310
SLICK, T.B. ESTATE A 527 WELL #: 182 RRCID -> 244570 COMPL. DATE 07/09/2009 TOTAL DEPTH 7657 PERF. 4756 - 4792

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

RINCON, E. (DEEP 8550) 76722 020 NON-ASSOCIATED CAPACITY CNTY: STARR
DEWBRE PETROLEUM CORPORATION 216748
STATE LMB PARTNERSHIP WELL #: 1 RRCID -> 188128 COMPL. DATE 07/22/2002 TOTAL DEPTH 9500 PERF. 7532 - 7618

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SLICK ESTATE '527' WELL #: 1 RRCID -> 192378 COMPL. DATE 01/03/2003 TOTAL DEPTH 9500 PERF. 8444 - 9406

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

RINCON, E. (FRIO 4030) 76722 040 NON-ASSOCIATED ONE WELL CNTY: STARR
REA OIL & GAS, INC. 695743
SLICK, EARL F. ET AL WELL #: A 1 C RRCID -> 063232 COMPL. DATE 06/17/1975 TOTAL DEPTH 6173 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

RINCON, E. (FRIO 4200) 76722 050 NON-ASSOCIATED EXEMPT CNTY: STARR
REA OIL & GAS, INC. 695743
SLICK, EARL F. ET AL WELL #: A 1 T RRCID -> 063233 COMPL. DATE 06/17/1975 TOTAL DEPTH 6173 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

RINCON, NORTH 76723 001 ASSOCIATED CAPACITY CNTY: STARR
HILCORP ENERGY COMPANY 386310
MARTINEZ "B" WELL #: 29 L RRCID -> 133856 COMPL. DATE 03/05/1990 TOTAL DEPTH 5671 PERF. 5760 - 5780

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

WESTERN GLOBAL OIL, INC 911915
D.D. OIL CO. -B- WELL #: 9 RRCID -> 252712 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 3797 - 3805

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

RINCON, NORTH (C-1) 76723 032 NON-ASSOCIATED EXEMPT CNTY: STARR
WESTERN GLOBAL OIL, INC 911915
GARZA-RIVAS UNIT WELL #: 105 RRCID -> 135799 COMPL. DATE 09/02/1990 TOTAL DEPTH 4397 PERF. 3249 - 3264

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

RINCON, NORTH (COATES -B-) 76723 048 NON-ASSOCIATED EXEMPT CNTY: STARR
SCORPION OPERATING, INC. 758492
HEARD, J.F.B. WELL #: 17 C RRCID -> 062140 COMPL. DATE 04/05/1975 TOTAL DEPTH 4406 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SI MULT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | SI MULT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | SI MULT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | SI MULT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

RINCON, NORTH (D- 1) 76723 053 NON-ASSOCIATED ONE WELL CNTY: STARR
WESTERN GLOBAL OIL, INC 911915
GARZA - RIVAS UNIT WELL #: 1010 RRCID -> 135531 COMPL. DATE 07/30/1990 TOTAL DEPTH 6300 PERF. 3811 - 3819

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

RINCON, NORTH (D- 3) 76723 064 ASSOCIATED ONE WELL CNTY: STARR
WESTERN GLOBAL OIL, INC 911915
GARZA, JUAN M. WELL #: 4 RRCID -> 254217 COMPL. DATE N/A TOTAL DEPTH 5845 PERF. 3972 - 3979

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

RINCON, NORTH (D- 3-G) 76723 072 NON-ASSOCIATED ONE WELL CNTY: STARR
NADCF RECOVERY GROUP, INC. 598932
DAVENPORT WELL #: RRCID -> 123400 COMPL. DATE 12/08/1986 TOTAL DEPTH 5604 PERF. 3864 - 3870

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 207 |
| 10 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 207 |
| 11 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 207 |
| 12 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 207 |
| 01 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 207 |
| 02 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 207 |

PLUGGED AND ABANDONED_____ 01/23/2020

RINCON, N. (F-2-O) 76723 120 ASSOCIATED EXEMPT CNTY: STARR
KILLAM OIL CO., LTD. 460054
HALL, J.F. STATE WELL #: 23 RRCID -> 129198 COMPL. DATE 10/13/1988 TOTAL DEPTH 7495 PERF. 4412 - 4428

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

SAENZ, M. -STATE- WELL #: 25 RRCID -> 143246 COMPL. DATE 12/03/1992 TOTAL DEPTH 6511 PERF. 4174 - 4185

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

WESTERN GLOBAL OIL, INC 911915
GARZA-RIVAS UNIT WELL #: 0201 RRCID -> 147150 COMPL. DATE 10/18/1993 TOTAL DEPTH 4403 PERF. 4081 - 4093

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

RINCON, NORTH (FRIO B) 76723 152 NON-ASSOCIATED CAPACITY CNTY: STARR
HILCORP ENERGY COMPANY 386310
CAMERON, DON WELL #: 2 RRCID -> 012941 COMPL. DATE 04/19/1957 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1470 | X | 1464 | -0- | -6 | -0- | 441 | 1 | 1023 | 2 | Y | -0- | | | | | -0- |
| 10 | 1519 | N | 1399 | -0- | -120 | -0- | 384 | 1 | 1015 | 2 | Y | -0- | | | | | -0- |
| 11 | 1381 | N | 1381 | -0- | -0- | -0- | 376 | 1 | 1005 | 2 | Y | -0- | | | | | -0- |
| 12 | 1519 | N | 1158 | -0- | -361 | -0- | 313 | 1 | 845 | 2 | Y | -0- | | | | | -0- |
| 01 | 1395 | N | 1238 | -0- | -157 | -0- | 318 | 1 | 920 | 2 | Y | -0- | | | | | -0- |
| 02 | 1721 | N | 1721 | -0- | -0- | -0- | 443 | 1 | 1278 | 2 | Y | -0- | | | | | -0- |

LAKESHORE OPERATING, LLC 483460
EVELYN CAMERON STATE WELL #: 1 RRCID -> 159252 COMPL. DATE 03/08/1996 TOTAL DEPTH 3495 PERF. 3154 - 3196

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 582 | N | 582 | -0- | -0- | -0- | 582 | 3 | | | N | -0- | | | | | 64 |
| 10 | 593 | N | 593 | -0- | -0- | -0- | 593 | 3 | | | N | -0- | | | | | 64 |
| 11 | 510 | N | 285 | -0- | -225 | -0- | 285 | 3 | | | N | -0- | | | | | 64 |
| 12 | 316 | N | 316 | -0- | -0- | -0- | 316 | 2 | | | N | -0- | | | | | 64 |
| 01 | 589 | N | 316 | -0- | -273 | -0- | 316 | 3 | | | N | -0- | | | | | 64 |
| 02 | 280 | N | NO RPT | -0- | -280 | -0- | | | | | N | NO RPT | | | | | 64 |

SCORPION OPERATING, INC. 758492
HEARD, J. F. B. WELL #: 2B RRCID -> 056590 COMPL. DATE 08/03/1973 TOTAL DEPTH 3297 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

THREE C EXPLORATION, LLC 857512
KING EDMUNDS WELL #: 1 RRCID -> 065233 COMPL. DATE 01/20/1976 TOTAL DEPTH 3411 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

WESTERN GLOBAL OIL, INC 911915
GARZA, JUAN M. WELL #: 2 RRCID -> 033424 COMPL. DATE 05/21/1964 TOTAL DEPTH N/A PERF. 3313 - 3319

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

RINCON, NORTH (FRIO E) 76723 160 NON-ASSOCIATED EXEMPT CNTY: STARR
LAKESHORE OPERATING, LLC 483460
EVELYN CAMERON STATE WELL #: 2 RRCID -> 159308 COMPL. DATE 03/13/1996 TOTAL DEPTH 4810 PERF. 3248 - 3317

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | | NO RPT | -0- | -0- | 403 | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | | NO RPT | -0- | -0- | 403 | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | 403 | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | 403 | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | 403 | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | 403 | | | | | N | NO RPT | | | | | -0- |

RINCON, NORTH (FRIO E) //CONT.// 76723 160 NON-ASSOCIATED EXEMPT CNTY: STARR
SCORPION OPERATING, INC. 758492
HEARD, J. F. B. WELL #: 17 T RRCID -> 039040 COMPL. DATE 05/26/1957 TOTAL DEPTH 4406 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

RINCON, N. (FRIO 5300) 76723 184 ASSOCIATED ONE WELL CNTY: STARR
MERIT ENERGY COMPANY 561136
THOMAS, MARY S. WELL #: 3 U RRCID -> 124190 COMPL. DATE 07/16/1994 TOTAL DEPTH 6800 PERF. 3588 - 4920

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

RINCON, N. (G-76) 76723 208 NON-ASSOCIATED EXEMPT CNTY: STARR
BLUE AGAVE RESOURCES, LLC 076425
GARZA STATE UNIT WELL #: 1 RRCID -> 172472 COMPL. DATE 03/26/1999 TOTAL DEPTH 8171 PERF. 6726 - 6733

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 106 |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 106 |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 106 |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 106 |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 106 |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 106 |

RINCON, NORTH (STRAY 3050) 76723 400 NON-ASSOCIATED CAPACITY CNTY: STARR
HILCORP ENERGY COMPANY 386310
MARTINEZ -B- WELL #: 43R RRCID -> 229384 COMPL. DATE 07/20/2007 TOTAL DEPTH 7400 PERF. 3052 - 3060

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LAKESHORE OPERATING, LLC 483460
EVELYN CAMERON STATE WELL #: 3 RRCID -> 160580 COMPL. DATE 10/24/1996 TOTAL DEPTH 3510 PERF. 2848 - 2870

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 660 N | 605 | -0- | -55 | -0- | 605 | 3 | | | N | -0- | | | | | -0- |
| 10 | 651 N | 638 | -0- | -13 | -0- | 638 | 3 | | | N | -0- | | | | | -0- |
| 11 | 660 N | 635 | -0- | -25 | -0- | 635 | 3 | | | N | -0- | | | | | -0- |
| 12 | 681 N | 681 | -0- | -0- | -0- | 681 | 2 | | | N | -0- | | | | | -0- |
| 01 | 651 N | 562 | -0- | -89 | -0- | 562 | 3 | | | N | -0- | | | | | -0- |
| 02 | 588 N | NO RPT | -0- | -588 | -0- | | | | | N | NO RPT | | | | | -0- |

SCORPION OPERATING, INC. 758492
HEARD, J. F. B. WELL #: 1A RRCID -> 168900 COMPL. DATE 07/25/1997 TOTAL DEPTH 6500 PERF. 3010 - 3015

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

RINCON, NORTH (STRAY 3050) //CONT.// 76723 400 NON-ASSOCIATED CAPACITY CNTY: STARR
SCORPION OPERATING, INC. //CONT.// 758492
HEARD, J.F.B. WELL #: 7A RRCID -> 199513 COMPL. DATE 01/20/2004 TOTAL DEPTH 6035 PERF. 2980 - 2989

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

RINCON, NORTH (STRAY 3160) 76723 404 NON-ASSOCIATED EXEMPT CNTY: STARR
WESTERN GLOBAL OIL, INC 911915
GARZA - RIVAS UNIT WELL #: 0304 RRCID -> 075911 COMPL. DATE 03/08/1978 TOTAL DEPTH 4220 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

RINCON, NORTH (STRAY 3300) 76723 408 NON-ASSOCIATED CAPACITY CNTY: STARR
LAKESHORE OPERATING, LLC 483460
CAMERON, EVELYN WELL #: 5 RRCID -> 160582 COMPL. DATE 10/28/1996 TOTAL DEPTH 3510 PERF. 3128 - 3176

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 914 N | 914 | -0- | -0- | -0- | 914 | 3 | | | N | -0- | | | | | 83 |
| 10 | 847 N | 847 | -0- | -0- | -0- | 847 | 3 | | | N | -0- | | | | | 83 |
| 11 | 870 N | 831 | -0- | -39 | -0- | 831 | 3 | | | N | -0- | | | | | 83 |
| 12 | 821 N | 821 | -0- | -0- | -0- | 821 | 2 | | | N | -0- | | | | | 83 |
| 01 | 897 N | 897 | -0- | -0- | -0- | 897 | 3 | | | N | -0- | | | | | 83 |
| 02 | 784 N | NO RPT | -0- | -784 | -0- | | | | | N | NO RPT | | | | | 83 |

CAMERON, EVELYN STATE WELL #: 2 RRCID -> 165423 COMPL. DATE 11/07/1997 TOTAL DEPTH 4810 PERF. 3160 - 3202

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 813 N | 813 | -0- | -0- | -0- | 813 | 3 | | | N | -0- | | | | | -0- |
| 10 | 775 N | 753 | -0- | -22 | -0- | 753 | 3 | | | N | -0- | | | | | -0- |
| 11 | 810 N | 713 | -0- | -97 | -0- | 713 | 3 | | | N | -0- | | | | | -0- |
| 12 | 710 N | 710 | -0- | -0- | -0- | 710 | 2 | | | N | -0- | | | | | -0- |
| 01 | 745 N | 745 | -0- | -0- | -0- | 745 | 3 | | | N | -0- | | | | | -0- |
| 02 | 672 N | NO RPT | -0- | -672 | -0- | | | | | N | NO RPT | | | | | -0- |

WESTERN GLOBAL OIL, INC 911915
GARZA-RIVAS UNIT WELL #: 0104 RRCID -> 073238 COMPL. DATE 09/12/1977 TOTAL DEPTH 4389 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

RINCON, NORTH (STRAY 3800) 76723 416 NON-ASSOCIATED CAPACITY CNTY: STARR
SCORPION OPERATING, INC. 758492
HEARD, J. F. B. WELL #: 1 C RRCID -> 046591 COMPL. DATE 07/01/1969 TOTAL DEPTH 6405 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SI MULT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | SI MULT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | SI MULT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | SI MULT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

RINCON, NORTH (STRAY 3800) //CONT.// 76723 416 NON-ASSOCIATED CAPACITY CNTY: STARR
SCORPION OPERATING, INC. //CONT.// 758492
HEARD, J.F.B. WELL #: 3A RRCID -> 142998 COMPL. DATE 11/05/1992 TOTAL DEPTH 5902 PERF. 3740 - 3749

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WESTERN GLOBAL OIL, INC 911915
GARZA-RIVAS UNIT(D.D.OIL CO.-B-) WELL #: 108 RRCID -> 135827 COMPL. DATE 09/04/1990 TOTAL DEPTH 4378 PERF. 3835 - 3840

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

RINCON, NORTH (STRAY 4000) 76723 424 NON-ASSOCIATED ONE WELL CNTY: STARR
WESTERN GLOBAL OIL, INC 911915
GARZA-RIVAS UNIT WELL #: 0301 RRCID -> 012953 COMPL. DATE 06/22/1954 TOTAL DEPTH N/A PERF. 3993 - 4002

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

RINCON, NORTH (STRAY 4270) 76723 428 NON-ASSOCIATED ONE WELL CNTY: STARR
MERIT ENERGY COMPANY 561136
COATES 553 WELL #: 8 RRCID -> 209878 COMPL. DATE 04/28/2005 TOTAL DEPTH 7593 PERF. 4278 - 4294

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

RINCON, NORTH (STRAY 4620) 76723 429 NON-ASSOCIATED ONE WELL CNTY: STARR
HILCORP ENERGY COMPANY 386310
MARTINEZ -B- WELL #: 49 RRCID -> 179405 COMPL. DATE 09/22/2000 TOTAL DEPTH 8400 PERF. 4677 - 4684

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SCORPION OPERATING, INC. 758492
HEARD, J. F. B. WELL #: 6A RRCID -> 167769 COMPL. DATE 08/25/1997 TOTAL DEPTH 5800 PERF. 4610 - 4616

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

RINCON, NORTH (STRAY 5000) 76723 436 ASSOCIATED EXEMPT CNTY: STARR
SCORPION OPERATING, INC. 758492
HEARD, J.F.B. WELL #: 2 A RRCID -> 143454 COMPL. DATE 11/16/1992 TOTAL DEPTH 6400 PERF. 5019 - 5021

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |

RINCON, NORTH (VICKSBURG) 76723 448 ASSOCIATED ONE WELL CNTY: STARR
LAKESHORE OPERATING, LLC 483460
CAMERON, EVELYN STATE WELL #: 4 RRCID -> 161394 COMPL. DATE 12/23/1996 TOTAL DEPTH 9000 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

RINCON, N. (VICKSBURG CONS.) 76723 450 NON-ASSOCIATED CAPACITY CNTY: STARR
HILCORP ENERGY COMPANY 386310
MARTINEZ -B- WELL #: 31 RRCID -> 013017 COMPL. DATE 04/19/2002 TOTAL DEPTH 8866 PERF. 6810 - 6900

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

MARTINEZ -B- WELL #: 48 RRCID -> 164821 COMPL. DATE 10/06/1997 TOTAL DEPTH 8800 PERF. 6974 - 7014

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1534 | N | 1534 | -0- | -0- | -0- | 252 | 1 | 1272 | 2 | Y | 9 | 4 | 1 | | | 8 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 10 | 1858 | N | 1858 | -0- | -0- | -0- | 400 | 1 | 1448 | 2 | Y | 9 | 5 | 1 | | | 12 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 11 | 1812 | N | 1812 | -0- | -0- | -0- | 407 | 1 | 1395 | 2 | Y | 9 | 6 | 1 | | | 15 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 12 | 1817 | N | 1817 | -0- | -0- | -0- | 381 | 1 | 1424 | 2 | Y | 11 | 13 | 1 | | | 13 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 01 | 1860 | N | 1780 | -0- | -80 | -0- | 415 | 1 | 1354 | 2 | Y | 10 | 7 | 1 | | | 16 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 02 | 1687 | N | 1687 | -0- | -0- | -0- | 332 | 1 | 1345 | 2 | Y | 9 | 8 | 1 | | | 17 |
| | | | | | | | 10 | 9 | | | | | | | | | |

MARTINEZ -B- WELL #: 54 RRCID -> 177641 COMPL. DATE 01/17/2002 TOTAL DEPTH 7500 PERF. 6168 - 6988

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1080 | N | 724 | -0- | -356 | -0- | 120 | 1 | 604 | 2 | Y | -0- | | | | | -0- |
| 10 | 1023 | N | 845 | -0- | -178 | -0- | 183 | 1 | 662 | 2 | Y | -0- | | | | | -0- |
| 11 | 870 | N | 710 | -0- | -160 | -0- | 160 | 1 | 550 | 2 | Y | -0- | | | | | -0- |
| 12 | 1098 | N | 1098 | -0- | -0- | -0- | 232 | 1 | 866 | 2 | Y | -0- | | | | | -0- |
| 01 | 837 | N | 831 | -0- | -6 | -0- | 195 | 1 | 636 | 2 | Y | -0- | | | | | -0- |
| 02 | 1077 | N | 1077 | -0- | -0- | -0- | 213 | 1 | 864 | 2 | Y | -0- | | | | | -0- |

MARTINEZ C WELL #: 6 RRCID -> 185641 COMPL. DATE 11/01/2001 TOTAL DEPTH 9000 PERF. 7052 - 7122

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

RINCON, N. (VICKSBURG CONS.) //CONT.// 76723 450 NON-ASSOCIATED CAPACITY CNTY: STARR
HILCORP ENERGY COMPANY //CONT.// 386310
MARTINEZ C WELL #: 8 RRCID -> 189648 COMPL. DATE 05/25/2002 TOTAL DEPTH 7852 PERF. 6888 - 7746

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

MARTINEZ B WELL #: 33U RRCID -> 211172 COMPL. DATE 09/20/2011 TOTAL DEPTH 9005 PERF. 6198 - 6286

| M O | | | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. | A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. | A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. | A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. | A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. | A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. | A. | 157 | -0- | 157 | 157 | 30<br>4 | 1<br>9 | 123 | 2 | Y | 4 | 1 | 1 | | | 3 |

MARTINEZ "B" WELL #: 42 RRCID -> 211198 COMPL. DATE 04/24/2005 TOTAL DEPTH 7600 PERF. 5920 - 5929

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MARTINEZ, B WELL #: 57 RRCID -> 212265 COMPL. DATE 05/12/2005 TOTAL DEPTH 8088 PERF. 5184 - 7558

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

KILLAM OIL CO., LTD. 460054
HALL, J. F. STATE WELL #: 24 RRCID -> 156041 COMPL. DATE 08/22/2002 TOTAL DEPTH 8420 PERF. 7127 - 7985

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 526 | N | 526 | -0- | -0- | -0- | 526 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 0 | | 519 | -0- | 519 | 519 | 519 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 0 | | 528 | -0- | 528 | 1047 | 528 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 0 | | 595 | -0- | 595 | 1642 | 595 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 0 | | 649 | -0- | 649 | 2291 | 649 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 2800 | N | 594 | -0- | -2206 | 85 | 594 | 2 | | | Y | -0- | | | | | -0- |

HALL, J. F. STATE WELL #: 26 RRCID -> 197917 COMPL. DATE 02/11/2006 TOTAL DEPTH 8480 PERF. 5967 - 6128

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

RINCON, N. (VICKSBURG CONS.) //CONT.// 76723 450 NON-ASSOCIATED CAPACITY CNTY: STARR
KILLAM OIL CO., LTD. //CONT.// 460054
HALL, C. M. WELL #: 16 RRCID -> 223214 COMPL. DATE 11/15/2006 TOTAL DEPTH 7540 PERF. 6171 - 6179

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

HALL, J. F. STATE WELL #: 29 RRCID -> 228703 COMPL. DATE 03/07/2007 TOTAL DEPTH 8322 PERF. 7256 - 7270

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 780 | N | 593 | -0- | -187 | -0- | 593 | 2 | | | N | -0- | | | | | 18 |
| 10 | 0 | | 1458 | -0- | 1458 | 1458 | 1458 | 2 | | | N | -0- | | | | | 18 |
| 11 | 0 | | 1438 | -0- | 1438 | 2896 | 1438 | 2 | | | N | -0- | | | | | 18 |
| 12 | 0 | | 1189 | -0- | 1189 | 4085 | 1189 | 2 | | | N | -0- | | | | | 18 |
| 01 | 0 | | 784 | -0- | 784 | 4869 | 784 | 2 | | | N | -0- | | | | | 18 |
| 02 | 2800 | N | 1095 | -0- | -1705 | 3164 | 1095 | 2 | | | N | -0- | | | | | 18 |

TCR SPEER-STATE WELL #: 2 RRCID -> 234649 COMPL. DATE 12/03/2014 TOTAL DEPTH 7800 PERF. 5152 - 5157

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TCR SPEER-STATE WELL #: 1 RRCID -> 242516 COMPL. DATE 07/21/2008 TOTAL DEPTH 7530 PERF. 7116 - 7158

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HALL, C. M. WELL #: 19 RRCID -> 272672 COMPL. DATE 08/06/2014 TOTAL DEPTH 8620 PERF. 7048 - 7081

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

HALL, J. F. STATE -A- WELL #: 22 RRCID -> 292122 COMPL. DATE 01/13/2022 TOTAL DEPTH 9401 PERF. 9114 - 9196

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 27750 | X | 15099 | -0- | -12651 | -0- | 15046 | 2 | 53 | 9 | N | 48 | 181 | 1 | | | 102 |
| 10 | 0 | | 14371 | -0- | 14371 | 14371 | 14310 | 2 | 61 | 9 | N | 55 | | | | | 157 |
| 11 | 0 | | 12898 | -0- | 12898 | 27269 | 12843 | 2 | 55 | 9 | N | 50 | | | | | 207 |
| 12 | 0 | | 12061 | -0- | 12061 | 39330 | 12006 | 2 | 55 | 9 | N | 50 | 184 | 1 | | | 73 |
| 01 | 0 | | 9841 | -0- | 9841 | 49171 | 9801 | 2 | 40 | 9 | N | 36 | | | | | 109 |
| 02 | 56634 | X | 7463 | -0- | -49171 | -0- | 7432 | 2 | 31 | 9 | N | 28 | | | | | 137 |

RINCON, N. (VICKSBURG CONS.) //CONT.// 76723 450 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY 561136
GARZA, A. M., STATE WELL #: 4 U RRCID -> 013013 COMPL. DATE 03/04/2021 TOTAL DEPTH 8948 PERF. 6398 - 8245

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5940 | X | 2846 | -0- | -3094 | -0- | 202 | 1 | 1559 | 2 | Y | 986 | 900 | 0 | | | 206 |
| | | | | | | | 1085 | 9 | | | | | | | | | |
| 10 | 0 | | 4101 | -0- | 4101 | 4101 | 310 | 1 | 2406 | 2 | Y | 1259 | 1307 | 0 | | | 158 |
| | | | | | | | 1385 | 9 | | | | | | | | | |
| 11 | 0 | | 1675 | -0- | 1675 | 5776 | 98 | 1 | 749 | 2 | Y | 753 | 807 | 0 | | | 104 |
| | | | | | | | 828 | 9 | | | | | | | | | |
| 12 | 0 | | 2467 | -0- | 2467 | 8243 | 203 | 1 | 1532 | 2 | Y | 665 | 641 | 0 | | | 128 |
| | | | | | | | 732 | 9 | | | | | | | | | |
| 01 | 0 | | 2870 | -0- | 2870 | 11113 | 272 | 1 | 1974 | 2 | Y | 567 | 620 | 0 | | | 75 |
| | | | | | | | 624 | 9 | | | | | | | | | |
| 02 | 13493 | X | 2380 | -0- | -11113 | -0- | 231 | 1 | 1654 | 2 | Y | 450 | 433 | 0 | | | 92 |
| | | | | | | | 495 | 9 | | | | | | | | | |

GARZA, A. M., -STATE- WELL #: 13 RRCID -> 042818 COMPL. DATE 10/14/1999 TOTAL DEPTH 9293 PERF. 6570 - 7593

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

THOMAS-RIFE G. U. WELL #: 4 C RRCID -> 051804 COMPL. DATE 05/18/1960 TOTAL DEPTH 9102 PERF. 6349 - 6380

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GARZA, A. M., -STATE WELL #: 3AL RRCID -> 056429 COMPL. DATE 08/11/2008 TOTAL DEPTH 9908 PERF. 7790 - 7800

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

MARTINEZ, F.F. WELL #: 1 RRCID -> 072144 COMPL. DATE 07/07/1977 TOTAL DEPTH 7542 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1536 | N | 1536 | -0- | -0- | -0- | 1536 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 823 | -0- | 823 | 823 | 823 | 2 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 687 | -0- | 687 | 1510 | 687 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 607 | -0- | 607 | 2117 | 607 | 2 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 407 | -0- | 407 | 2524 | 407 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2800 | N | 785 | -0- | -2015 | 509 | 785 | 2 | | | N | -0- | | | | | -0- |

THOMAS - RIFE GAS UNIT WELL #: 4 T RRCID -> 121634 COMPL. DATE 06/16/1986 TOTAL DEPTH 9102 PERF. 6638 - 6714

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 300 | N | 59 | -0- | -241 | -0- | 7 | 1 | 52 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | | 15 | -0- | 15 | 15 | 2 | 1 | 13 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 14 | -0- | 14 | 29 | 2 | 1 | 12 | 2 | Y | -0- | | | | | -0- |
| 12 | 0 | | 17 | -0- | 17 | 46 | 2 | 1 | 15 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 25 | -0- | 25 | 71 | 3 | 1 | 22 | 2 | Y | -0- | | | | | -0- |
| 02 | 118 | N | 47 | -0- | -71 | -0- | 6 | 1 | 41 | 2 | Y | -0- | | | | | -0- |

RINCON, N. (VICKSBURG CONS.) //CONT.// 76723 450 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY //CONT.// 561136
MARTINEZ STATE WELL #: 7 RRCID -> 125449 COMPL. DATE 07/30/1987 TOTAL DEPTH 9449 PERF. 8922 - 8955

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 30 | N | 25 | -0- | -5 | -0- | 1 | 1 | 24 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | | 29 | -0- | 29 | 29 | 1 | 1 | 28 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 259 | -0- | 259 | 288 | 14 | 1 | 245 | 2 | Y | -0- | | | | | -0- |
| 12 | 0 | | 1001 | -0- | 1001 | 1289 | 55 | 1 | 946 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 891 | -0- | 891 | 2180 | 47 | 1 | 844 | 2 | Y | -0- | | | | | -0- |
| 02 | 2380 | N | 200 | -0- | -2180 | -0- | 11 | 1 | 189 | 2 | Y | -0- | | | | | -0- |

THOMAS - RIFE ET AL UNIT WELL #: 1 RRCID -> 133222 COMPL. DATE 07/29/2000 TOTAL DEPTH 10005 PERF. 7630 - 7674

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

GARZA, A.M. - STATE WELL #: 15 RRCID -> 139560 COMPL. DATE 02/05/2020 TOTAL DEPTH 9564 PERF. 7011 - 7856

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2516 | N | 2516 | -0- | -0- | -0- | 289 | 1 | 2227 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | | 2466 | -0- | 2466 | 2466 | 281 | 1 | 2185 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 2003 | -0- | 2003 | 4469 | 232 | 1 | 1771 | 2 | Y | -0- | | | | | -0- |
| 12 | 0 | | 2392 | -0- | 2392 | 6861 | 279 | 1 | 2113 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 2632 | -0- | 2632 | 9493 | 319 | 1 | 2313 | 2 | Y | -0- | | | | | -0- |
| 02 | 11809 | X | 2316 | -0- | -9493 | -0- | 284 | 1 | 2032 | 2 | Y | -0- | | | | | -0- |

YZAGUIRRE WELL #: 1 C RRCID -> 139924 COMPL. DATE 05/09/2009 TOTAL DEPTH 8370 PERF. 6613 - 7774

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 14 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 14 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 14 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 14 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 14 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 14 |

CAMERON 487 WELL #: 1 RRCID -> 153680 COMPL. DATE 09/03/1998 TOTAL DEPTH 8263 PERF. 6764 - 6896

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | A | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 09/13/2022 - WELL PLUGGED 9/13/2022

THOMAS RIFE ET AL GAS UNIT WELL #: 6 RRCID -> 156138 COMPL. DATE 01/01/2001 TOTAL DEPTH 8733 PERF. 8126 - 8174

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 210 | N | 163 | -0- | -47 | -0- | 18 | 1 | 136 | 2 | Y | 8 | 7 | 0 | | | 2 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 10 | 0 | | 218 | -0- | 218 | 218 | 24 | 1 | 185 | 2 | Y | 8 | 9 | 0 | | | 1 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 11 | 0 | | 198 | -0- | 198 | 416 | 22 | 1 | 166 | 2 | Y | 9 | 9 | 0 | | | 1 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 12 | 0 | | 359 | -0- | 359 | 775 | 30 | 1 | 228 | 2 | Y | 92 | 75 | 0 | | | 18 |
| | | | | | | | 101 | 9 | | | | | | | | | |
| 01 | 0 | | 257 | -0- | 257 | 1032 | 25 | 1 | 179 | 2 | Y | 48 | 60 | 0 | | | 6 |
| | | | | | | | 53 | 9 | | | | | | | | | |
| 02 | 1278 | N | 246 | -0- | -1032 | -0- | 24 | 1 | 175 | 2 | Y | 43 | 40 | 0 | | | 9 |
| | | | | | | | 47 | 9 | | | | | | | | | |

RINCON, N. (VICKSBURG CONS.) //CONT.// 76723 450 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY //CONT.// 561136
MARTINEZ, F. F. 546 WELL #: 1B RRCID -> 171192 COMPL. DATE 10/28/1998 TOTAL DEPTH 7600 PERF. 7086 - 7156

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 172 |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 172 |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 172 |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 172 |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 172 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 172 |

GARZA, A. M. -ST WELL #: 8 RRCID -> 174499 COMPL. DATE 03/15/2000 TOTAL DEPTH 7268 PERF. 6640 - 7234

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

THOMAS-RIFE GAS UNIT WELL #: 10 RRCID -> 175381 COMPL. DATE 12/07/1999 TOTAL DEPTH 8000 PERF. 6401 - 7642

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2524 | X | 2524 | -0- | -0- | -0- | 283<br>58 | 1<br>9 | 2183 | 2 | Y | 53 | 48 | 0 | | | 11 |
| 10 | 0 | | 2614 | -0- | 2614 | 2614 | 290<br>74 | 1<br>9 | 2250 | 2 | Y | 67 | 70 | 0 | | | 8 |
| 11 | 0 | | 2429 | -0- | 2429 | 5043 | 277<br>45 | 1<br>9 | 2107 | 2 | Y | 41 | 43 | 0 | | | 6 |
| 12 | 0 | | 2441 | -0- | 2441 | 7484 | 281<br>35 | 1<br>9 | 2125 | 2 | Y | 32 | 32 | 0 | | | 6 |
| 01 | 0 | | 2340 | -0- | 2340 | 9824 | 279<br>37 | 1<br>9 | 2024 | 2 | Y | 34 | 36 | 0 | | | 4 |
| 02 | 2800 | N | 1853 | -0- | -947 | 8877 | 223<br>30 | 1<br>9 | 1600 | 2 | Y | 27 | 26 | 0 | | | 5 |

GARZA, A. M. - STATE WELL #: 9 RRCID -> 175510 COMPL. DATE 02/01/2020 TOTAL DEPTH 8738 PERF. 6880 - 7292

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 26460 | X | 24570 | -0- | -1890 | -0- | 2819<br>11 | 1<br>9 | 21740 | 2 | Y | 10 | 9 | 0 | | | 2 |
| 10 | 0 | | 24984 | -0- | 24984 | 24984 | 2848<br>15 | 1<br>9 | 22121 | 2 | Y | 14 | 14 | 0 | | | 2 |
| 11 | 0 | | 25969 | -0- | 25969 | 50953 | 3012<br>9 | 1<br>9 | 22948 | 2 | Y | 8 | 9 | 0 | | | 1 |
| 12 | 0 | | 27681 | -0- | 27681 | 78634 | 3233<br>2 | 1<br>9 | 24446 | 2 | Y | 2 | 3 | 0 | | | -0- |
| 01 | 0 | | 26193 | -0- | 26193 | 104827 | 3173 | 1 | 23020 | 2 | Y | -0- | | | | | -0- |
| 02 | 127879 | X | 23052 | -0- | -104827 | -0- | 2824 | 1 | 20228 | 2 | Y | -0- | | | | | -0- |

COATES 553 WELL #: 1 RRCID -> 175837 COMPL. DATE 09/05/1999 TOTAL DEPTH 7500 PERF. 7092 - 7187

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

RINCON, N. (VICKSBURG CONS.) //CONT.// 76723 450 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY //CONT.// 561136
THOMAS-RIFE GAS UNIT WELL #: 11 RRCID -> 176199 COMPL. DATE 03/01/2000 TOTAL DEPTH 8872 PERF. 6789 - 8828

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5548 | X | 5548 | -0- | -0- | -0- | 636 | 1 | 4901 | 2 | Y | 10 | 9 | 0 | | | 2 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 10 | 0 | | 5886 | -0- | 5886 | 5886 | 670 | 1 | 5201 | 2 | Y | 14 | 14 | 0 | | | 2 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 11 | 0 | | 3675 | -0- | 3675 | 9561 | 418 | 1 | 3184 | 2 | Y | 66 | 59 | 0 | | | 9 |
| | | | | | | | 73 | 9 | | | | | | | | | |
| 12 | 0 | | 1460 | -0- | 1460 | 11021 | 137 | 1 | 1034 | 2 | Y | 263 | 221 | 0 | | | 51 |
| | | | | | | | 289 | 9 | | | | | | | | | |
| 01 | 0 | | 1478 | -0- | 1478 | 12499 | 143 | 1 | 1039 | 2 | Y | 269 | 284 | 0 | | | 36 |
| | | | | | | | 296 | 9 | | | | | | | | | |
| 02 | 13879 | X | 1380 | -0- | -12499 | -0- | 140 | 1 | 1005 | 2 | Y | 214 | 206 | 0 | | | 44 |
| | | | | | | | 235 | 9 | | | | | | | | | |

THOMAS-RIFE GAS UNIT WELL #: 12 RRCID -> 178695 COMPL. DATE 01/10/2008 TOTAL DEPTH 8658 PERF. 6738 - 7733

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1095 | N | 1095 | -0- | -0- | -0- | 124 | 1 | 954 | 2 | Y | 15 | 14 | 0 | | | 3 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 10 | 0 | | 763 | -0- | 763 | 763 | 85 | 1 | 657 | 2 | Y | 19 | 20 | 0 | | | 2 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 11 | 0 | | 666 | -0- | 666 | 1429 | 66 | 1 | 504 | 2 | Y | 87 | 77 | 0 | | | 12 |
| | | | | | | | 96 | 9 | | | | | | | | | |
| 12 | 0 | | 83 | -0- | 83 | 1512 | 3 | 1 | 23 | 2 | Y | 52 | 54 | 0 | | | 10 |
| | | | | | | | 57 | 9 | | | | | | | | | |
| 01 | 0 | | 991 | -0- | 991 | 2503 | 88 | 1 | 641 | 2 | Y | 238 | 216 | 0 | | | 32 |
| | | | | | | | 262 | 9 | | | | | | | | | |
| 02 | 2800 | N | 982 | -0- | -1818 | 685 | 83 | 1 | 593 | 2 | Y | 278 | 253 | 0 | | | 57 |
| | | | | | | | 306 | 9 | | | | | | | | | |

THOMAS-RIFE GAS UNIT WELL #: 13 RRCID -> 179238 COMPL. DATE 09/19/2000 TOTAL DEPTH 8588 PERF. 7421 - 8024

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 665 | N | 665 | -0- | -0- | -0- | 76 | 1 | 589 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | | 666 | -0- | 666 | 666 | 76 | 1 | 590 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 643 | -0- | 643 | 1309 | 75 | 1 | 568 | 2 | Y | -0- | | | | | -0- |
| 12 | 0 | | 639 | -0- | 639 | 1948 | 75 | 1 | 564 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 580 | -0- | 580 | 2528 | 70 | 1 | 510 | 2 | Y | -0- | | | | | -0- |
| 02 | 2800 | N | 505 | -0- | -2295 | 233 | 62 | 1 | 443 | 2 | Y | -0- | | | | | -0- |

MARTINEZ, F. F. 546 WELL #: 3B RRCID -> 180706 COMPL. DATE 08/06/2000 TOTAL DEPTH 7650 PERF. 6925 - 6986

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 150 | N | 114 | -0- | -36 | -0- | 114 | 2 | | | N | -0- | | | | | 153 |
| 10 | 0 | | 70 | -0- | 70 | 70 | 70 | 2 | | | N | -0- | | | | | 153 |
| 11 | 0 | | 31 | -0- | 31 | 101 | 31 | 2 | | | N | -0- | | | | | 153 |
| 12 | 0 | | 139 | -0- | 139 | 240 | 139 | 2 | | | N | -0- | | | | | 153 |
| 01 | 0 | | 30 | -0- | 30 | 270 | 30 | 2 | | | N | -0- | | | | | 153 |
| 02 | 594 | N | 324 | -0- | -270 | -0- | 324 | 2 | | | N | -0- | | | | | 153 |

COATES 553 WELL #: 4 RRCID -> 180717 COMPL. DATE N/A TOTAL DEPTH 8650 PERF. 7476 - 7814

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1007 | N | 1007 | -0- | -0- | -0- | 1004 | 2 | 3 | 9 | N | 3 | | | | | 175 |
| 10 | 0 | | 1154 | -0- | 1154 | 1154 | 1119 | 2 | 35 | 9 | N | 32 | | | | | 207 |
| 11 | 0 | | 986 | -0- | 986 | 2140 | 961 | 2 | 25 | 9 | N | 23 | | | | | 230 |
| 12 | 0 | | 1204 | -0- | 1204 | 3344 | 1176 | 2 | 28 | 9 | N | 25 | 185 | 1 | | | 70 |
| 01 | 0 | | 1162 | -0- | 1162 | 4506 | 1147 | 2 | 15 | 9 | N | 14 | | | | | 84 |
| 02 | 2800 | N | 1107 | -0- | -1693 | 2813 | 1085 | 2 | 22 | 9 | N | 20 | | | | | 104 |

RINCON, N. (VICKSBURG CONS.) //CONT.// 76723 450 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY //CONT.// 561136
MARTINEZ, F. F. 546 WELL #: 4B RRCID -> 181124 COMPL. DATE 12/02/2000 TOTAL DEPTH 7650 PERF. 7041 - 7158

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 87 |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 87 |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 87 |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 87 |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 87 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 87 |

COATES 553 WELL #: 10 RRCID -> 181192 COMPL. DATE 01/03/2001 TOTAL DEPTH 8008 PERF. 7212 - 7242

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ALVARADO 550 WELL #: 2 RRCID -> 181245 COMPL. DATE 11/08/2000 TOTAL DEPTH 8200 PERF. 7623 - 7712

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1309 | N | 1309 | -0- | -0- | -0- | 1296 | 2 | 13 | 9 | N | 12 | | | | | 135 |
| 10 | 0 | | 1365 | -0- | 1365 | 1365 | 1351 | 2 | 14 | 9 | N | 13 | | | | | 148 |
| 11 | 0 | | 1303 | -0- | 1303 | 2668 | 1290 | 2 | 13 | 9 | N | 12 | | | | | 160 |
| 12 | 0 | | 1258 | -0- | 1258 | 3926 | 1244 | 2 | 14 | 9 | N | 13 | | | | | 173 |
| 01 | 0 | | 1243 | -0- | 1243 | 5169 | 1230 | 2 | 13 | 9 | N | 12 | | | | | 185 |
| 02 | 2800 | N | 1104 | -0- | -1696 | 3473 | 1085 | 2 | 19 | 9 | N | 17 | | | | | 202 |

COATES 553 WELL #: 13 RRCID -> 181314 COMPL. DATE 03/31/2022 TOTAL DEPTH 7930 PERF. 7513 - 7708

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14690 | X | 14690 | -0- | -0- | -0- | 14494 | 2 | 196 | 9 | N | 178 | 188 | 1 | | | 120 |
| 10 | 0 | | 14828 | -0- | 14828 | 14828 | 14598 | 2 | 230 | 9 | N | 209 | 187 | 1 | | | 142 |
| 11 | 0 | | 11542 | -0- | 11542 | 26370 | 11376 | 2 | 166 | 9 | N | 151 | 173 | 1 | | | 120 |
| 12 | 0 | | 10747 | -0- | 10747 | 37117 | 10630 | 2 | 117 | 9 | N | 106 | 185 | 1 | | | 41 |
| 01 | 0 | | 9791 | -0- | 9791 | 46908 | 9680 | 2 | 111 | 9 | N | 101 | | | | | 142 |
| 02 | 54732 | X | 7824 | -0- | -46908 | -0- | 7758 | 2 | 66 | 9 | N | 60 | 186 | 1 | | | 16 |

ALVARADO, FRANCISCO ET UX WELL #: 1 RRCID -> 181534 COMPL. DATE 10/27/2000 TOTAL DEPTH 8700 PERF. 8101 - 8422

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

MARTINEZ, F. F. 546 WELL #: 2B RRCID -> 182137 COMPL. DATE 02/14/2001 TOTAL DEPTH 7655 PERF. 7588 - 7598

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 392 | N | 392 | -0- | -0- | -0- | 392 | 2 | | | N | -0- | | | | | 73 |
| 10 | 0 | | 423 | -0- | 423 | 423 | 423 | 2 | | | N | -0- | | | | | 73 |
| 11 | 0 | | 352 | -0- | 352 | 775 | 352 | 2 | | | N | -0- | | | | | 73 |
| 12 | 0 | | 403 | -0- | 403 | 1178 | 403 | 2 | | | N | -0- | | | | | 73 |
| 01 | 0 | | 339 | -0- | 339 | 1517 | 339 | 2 | | | N | -0- | | | | | 73 |
| 02 | 1891 | N | 374 | -0- | -1517 | -0- | 374 | 2 | | | N | -0- | | | | | 73 |

YZAGUIRRE 227 WELL #: 4 RRCID -> 185475 COMPL. DATE 08/03/2001 TOTAL DEPTH 8500 PERF. 7810 - 7814

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 828 | N | 828 | -0- | -0- | -0- | 806 | 2 | 22 | 9 | N | 20 | | | | | 70 |
| 10 | 0 | | 905 | -0- | 905 | 905 | 869 | 2 | 36 | 9 | N | 33 | | | | | 103 |
| 11 | 0 | | 747 | -0- | 747 | 1652 | 747 | 2 | | | N | -0- | | | | | 103 |
| 12 | 0 | | 706 | -0- | 706 | 2358 | 673 | 2 | 33 | 9 | N | 30 | 122 | 1 | | | 11 |
| 01 | 0 | | 743 | -0- | 743 | 3101 | 725 | 2 | 18 | 9 | N | 16 | | | | | 27 |
| 02 | 2800 | N | 684 | -0- | -2116 | 985 | 650 | 2 | 34 | 9 | N | 31 | | | | | 58 |

RINCON, N. (VICKSBURG CONS.) //CONT.// 76723 450 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY //CONT.// 561136

COATES 553 WELL #: 14 RRCID -> 185477 COMPL. DATE 06/22/2001 TOTAL DEPTH 8200 PERF. 8024 - 8099

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 720 | X | -0- | -0- | -720 | -0- | | | | | N | -0- | | | | | 136 |
| 10 | 0 | | 2093 | -0- | 2093 | 2093 | 2052 | 2 | 41 | 9 | N | 37 | 151 | 1 | | | 22 |
| 11 | 0 | | 4115 | -0- | 4115 | 6208 | 4007 | 2 | 108 | 9 | N | 98 | | | | | 120 |
| 12 | 0 | | 2837 | -0- | 2837 | 9045 | 2770 | 2 | 67 | 9 | N | 61 | | | | | 181 |
| 01 | 0 | | 2187 | -0- | 2187 | 11232 | 2137 | 2 | 50 | 9 | N | 45 | 183 | 1 | | | 43 |
| 02 | 14769 | X | 3537 | -0- | -11232 | -0- | 3437 | 2 | 100 | 9 | N | 91 | | | | | 134 |

COATES 553 WELL #: 9 RRCID -> 186065 COMPL. DATE 09/01/2001 TOTAL DEPTH 8355 PERF. 8096 - 8217

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

MARTINEZ, F. F. 546 WELL #: 5B RRCID -> 186876 COMPL. DATE 05/02/2001 TOTAL DEPTH 7650 PERF. 6476 - 7208

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 72 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 72 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 72 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 72 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 72 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 72 |

THOMAS-RIFE GAS UNIT WELL #: 14 RRCID -> 187140 COMPL. DATE 03/27/2002 TOTAL DEPTH 8485 PERF. 7372 - 8165

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5598 | X | 5598 | -0- | -0- | -0- | 643 | 1 | 4955 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | | 5786 | -0- | 5786 | 5786 | 660 | 1 | 5126 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 5605 | -0- | 5605 | 11391 | 650 | 1 | 4955 | 2 | Y | -0- | | | | | -0- |
| 12 | 0 | | 6027 | -0- | 6027 | 17418 | 704 | 1 | 5323 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 5386 | -0- | 5386 | 22804 | 652 | 1 | 4734 | 2 | Y | -0- | | | | | -0- |
| 02 | 27720 | X | 4916 | -0- | -22804 | -0- | 602 | 1 | 4314 | 2 | Y | -0- | | | | | -0- |

THOMAS-RIFE GAS UNIT WELL #: 15 RRCID -> 190834 COMPL. DATE 05/01/2006 TOTAL DEPTH 8800 PERF. 7064 - 7232

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

COATES 553 WELL #: 6 RRCID -> 191704 COMPL. DATE 07/14/2022 TOTAL DEPTH 8375 PERF. 7035 - 7165

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3000 | N | 11924 | -0- | 8924 | 30302 | 11794 | 2 | 130 | 9 | N | 118 | 182 | 1 | | | 133 |
| 10 | 0 | | 10667 | -0- | 10667 | 40969 | 10601 | 2 | 66 | 9 | N | 60 | | | | | 193 |
| 11 | 0 | | 11699 | -0- | 11699 | 52668 | 11591 | 2 | 108 | 9 | N | 98 | 186 | 1 | | | 105 |
| 12 | 0 | | 11034 | -0- | 11034 | 63702 | 10990 | 2 | 44 | 9 | N | 40 | | | | | 145 |
| 01 | 0 | | 11594 | -0- | 11594 | 75296 | 11548 | 2 | 46 | 9 | N | 42 | | | | | 187 |
| 02 | 85923 | X | 10627 | -0- | -75296 | -0- | 10522 | 2 | 105 | 9 | N | 95 | 184 | 1 | | | 98 |

COATES 553 WELL #: 5 RRCID -> 192642 COMPL. DATE N/A TOTAL DEPTH 9400 PERF. 8062 - 8295

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2730 | X | 1075 | -0- | -1655 | -0- | 981 | 2 | 94 | 9 | N | 85 | | | | | 187 |
| 10 | 0 | | 978 | -0- | 978 | 978 | 930 | 2 | 48 | 9 | N | 44 | 184 | 1 | | | 47 |
| 11 | 0 | | 841 | -0- | 841 | 1819 | 763 | 2 | 78 | 9 | N | 71 | | | | | 118 |
| 12 | 0 | | 778 | -0- | 778 | 2597 | 710 | 2 | 68 | 9 | N | 62 | | | | | 180 |
| 01 | 0 | | 775 | -0- | 775 | 3372 | 681 | 2 | 94 | 9 | N | 85 | | | | | 265 |
| 02 | 2800 | N | 537 | -0- | -2263 | 1109 | 528 | 2 | 9 | 9 | N | 8 | 180 | 1 | | | 93 |

RINCON, N. (VICKSBURG CONS.) //CONT.// 76723 450 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY //CONT.// 561136
SEYFRIEDT 928 WELL #: 2 RRCID -> 192850 COMPL. DATE N/A TOTAL DEPTH 10500 PERF. 8092 - 9584

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1459 | N | 1459 | -0- | -0- | -0- | 1459 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 910 | -0- | 910 | 910 | 910 | 2 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 1142 | -0- | 1142 | 2052 | 1142 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 1873 | -0- | 1873 | 3925 | 1873 | 2 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 1840 | -0- | 1840 | 5765 | 1840 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2800 | N | 1617 | -0- | -1183 | 4582 | 1617 | 2 | | | N | -0- | | | | | -0- |

SEYFRIEDT 928 WELL #: 3 RRCID -> 193079 COMPL. DATE N/A TOTAL DEPTH 10500 PERF. 8547 - 9100

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1433 | N | 1433 | -0- | -0- | -0- | 1433 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 1417 | -0- | 1417 | 1417 | 1417 | 2 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 1371 | -0- | 1371 | 2788 | 1371 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 1408 | -0- | 1408 | 4196 | 1408 | 2 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 1338 | -0- | 1338 | 5534 | 1338 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2800 | N | 1240 | -0- | -1560 | 3974 | 1240 | 2 | | | N | -0- | | | | | -0- |

SLICK 230 " A " WELL #: 6 RRCID -> 194399 COMPL. DATE N/A TOTAL DEPTH 9800 PERF. 8665 - 9256

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 11 | N | 1 | -0- | -10 | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

THOMAS-RIFE GAS UNIT WELL #: 16 RRCID -> 195771 COMPL. DATE 08/06/2003 TOTAL DEPTH 9110 PERF. 6575 - 7706

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

SEYFREIDT 928 WELL #: 4 RRCID -> 197018 COMPL. DATE N/A TOTAL DEPTH 9450 PERF. 8272 - 8850

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2340 | N | 2281 | -0- | -59 | -0- | 2281 | 2 | | | N | -0- | | | | | 79 |
| 10 | 0 | | 2273 | -0- | 2273 | 2273 | 2273 | 2 | | | N | -0- | | | | | 79 |
| 11 | 0 | | 2214 | -0- | 2214 | 4487 | 2040 | 2 | 174 | 9 | N | 158 | | | | | 237 |
| 12 | 0 | | 2116 | -0- | 2116 | 6603 | 2112 | 2 | 4 | 9 | N | 4 | 182 | 1 | | | 59 |
| 01 | 0 | | 2257 | -0- | 2257 | 8860 | 2171 | 2 | 86 | 9 | N | 78 | | | | | 137 |
| 02 | 2800 | N | 2040 | -0- | -760 | 8100 | 2040 | 2 | | | N | -0- | | | | | 137 |

SEYFREIDT 928 WELL #: 5 RRCID -> 197916 COMPL. DATE N/A TOTAL DEPTH 9650 PERF. 8986 - 9388

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1830 | N | 1558 | -0- | -272 | -0- | 1558 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 1526 | -0- | 1526 | 1526 | 1526 | 2 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 2310 | -0- | 2310 | 3836 | 2310 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 2305 | -0- | 2305 | 6141 | 2305 | 2 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 2376 | -0- | 2376 | 8517 | 2376 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2800 | N | 2077 | -0- | -723 | 7794 | 2077 | 2 | | | N | -0- | | | | | -0- |

GARZA, A. M. -STATE WELL #: 18 RRCID -> 198110 COMPL. DATE 04/16/2021 TOTAL DEPTH 8950 PERF. 6158 - 8778

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1561 | N | 1561 | -0- | -0- | -0- | 179 | 1 | 1382 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | | 1643 | -0- | 1643 | 1643 | 187 | 1 | 1456 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 1341 | -0- | 1341 | 2984 | 156 | 1 | 1185 | 2 | Y | -0- | | | | | -0- |
| 12 | 0 | | 984 | -0- | 984 | 3968 | 115 | 1 | 869 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 1596 | -0- | 1596 | 5564 | 193 | 1 | 1403 | 2 | Y | -0- | | | | | -0- |
| 02 | 6893 | X | 1329 | -0- | -5564 | -0- | 163 | 1 | 1166 | 2 | Y | -0- | | | | | -0- |

RINCON, N. (VICKSBURG CONS.) //CONT.// 76723 450 NON-ASSOCIATED CAPACITY CNTY: STARR
MERIT ENERGY COMPANY //CONT.// 561136
GARZA, A.M. - STATE WELL #: 20 RRCID -> 214169 COMPL. DATE 01/10/2006 TOTAL DEPTH 8847 PERF. 6280 - 7690

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 387 | N | 387 | -0- | -0- | -0- | 43 | 1 | 333 | 2 | Y | 10 | 10 | 0 | | | 2 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 10 | 0 | | 540 | -0- | 540 | 540 | 60 | 1 | 463 | 2 | Y | 15 | 15 | 0 | | | 2 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 11 | 0 | | 532 | -0- | 532 | 1072 | 61 | 1 | 462 | 2 | Y | 8 | 9 | 0 | | | 1 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 12 | 0 | | 438 | -0- | 438 | 1510 | 49 | 1 | 370 | 2 | Y | 17 | 15 | 0 | | | 3 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 01 | 0 | | 559 | -0- | 559 | 2069 | 65 | 1 | 471 | 2 | Y | 21 | 21 | 0 | | | 3 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 02 | 2511 | N | 442 | -0- | -2069 | -0- | 52 | 1 | 373 | 2 | Y | 15 | 15 | 0 | | | 3 |
| | | | | | | | 17 | 9 | | | | | | | | | |

THOMAS-RIFE GAS UNIT WELL #: 17 RRCID -> 229295 COMPL. DATE 11/08/2007 TOTAL DEPTH 9158 PERF. 7490 - 8452

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 150 | X | -0- | -0- | -150 | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | | 27 | -0- | 27 | 27 | 2 | 1 | 14 | 2 | Y | 10 | 8 | 0 | | | 2 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| *01 | 27 | N | -0- | -0- | -27 | -0- | | | | | Y | -0- | 2 | 0 | | | -0- |
| *02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

GARZA, A. M.-STATE WELL #: 22 RRCID -> 230451 COMPL. DATE 04/22/2021 TOTAL DEPTH 8830 PERF. 5363 - 8370

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 132 | N | 132 | -0- | -0- | -0- | 15 | 1 | 117 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | | 124 | -0- | 124 | 124 | 14 | 1 | 110 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 153 | -0- | 153 | 277 | 18 | 1 | 135 | 2 | Y | -0- | | | | | -0- |
| 12 | 0 | | 104 | -0- | 104 | 381 | 11 | 1 | 86 | 2 | Y | 6 | 5 | 0 | | | 1 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 01 | 0 | | 102 | -0- | 102 | 483 | 12 | 1 | 84 | 2 | Y | 5 | 5 | 0 | | | 1 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 588 | N | 105 | -0- | -483 | -0- | 12 | 1 | 87 | 2 | Y | 5 | 5 | 0 | | | 1 |
| | | | | | | | 6 | 9 | | | | | | | | | |

GARZA, A. M.-STATE WELL #: 23 RRCID -> 241065 COMPL. DATE 07/01/2018 TOTAL DEPTH 9099 PERF. 6706 - 8654

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 252 | N | 252 | -0- | -0- | -0- | 29 | 1 | 223 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | | 361 | -0- | 361 | 361 | 41 | 1 | 320 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 344 | -0- | 344 | 705 | 40 | 1 | 304 | 2 | Y | -0- | | | | | -0- |
| 12 | 0 | | 255 | -0- | 255 | 960 | 30 | 1 | 225 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 327 | -0- | 327 | 1287 | 40 | 1 | 287 | 2 | Y | -0- | | | | | -0- |
| 02 | 1576 | N | 289 | -0- | -1287 | -0- | 35 | 1 | 254 | 2 | Y | -0- | | | | | -0- |

GARZA, A. M.-STATE WELL #: 21 RRCID -> 256548 COMPL. DATE 03/03/2010 TOTAL DEPTH 9284 PERF. 7119 - 9012

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

RINCON, N. (VICKSBURG CONS.) //CONT.// 76723 450 NON-ASSOCIATED CAPACITY CNTY: STARR
R360 ENV SOLUTIONS OF TX, LLC 687718
YZAGUIRRE WELL #: 3 RRCID -> 264996 COMPL. DATE 06/06/2012 TOTAL DEPTH 8313 PERF. 5800 - 5830

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

WAGNER OIL COMPANY 891175
CAMERON, DON ET AL -A- WELL #: 1 RRCID -> 015329 COMPL. DATE 08/12/1953 TOTAL DEPTH 7035 PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

DON CAMERON ETAL UNIT WELL #: 3A RRCID -> 142131 COMPL. DATE 11/12/1996 TOTAL DEPTH 9660 PERF. 8066 - 8080

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

CAMERON GAS UNIT WELL #: 1 RRCID -> 191517 COMPL. DATE 09/30/2002 TOTAL DEPTH 10003 PERF. 7240 - 7260

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

PLUGGED AND ABANDONED_____ 09/21/2022 - WELL PLUGGED 9/21/2022

CAMERON WELL #: B 1 RRCID -> 197104 COMPL. DATE 08/26/2003 TOTAL DEPTH 7503 PERF. 6815 - 6825

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

PLUGGED AND ABANDONED_____ 09/16/2022 - WELL PLUGGED 9/16/2022

RINCON, NORTH (VICKSBURG 6) 76723 466 NON-ASSOCIATED ONE WELL CNTY: STARR
SCORPION OPERATING, INC. 758492
HEARD, J.F.B. WELL #: 1 A RRCID -> 131481 COMPL. DATE 06/15/1989 TOTAL DEPTH 6500 PERF. 5862 - 5868

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | PRTL PLG | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | PRTL PLG | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | PRTL PLG | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

RINCON, NORTH (VICKSBURG 5300) 76723 480 NON-ASSOCIATED ONE WELL CNTY: STARR
HILCORP ENERGY COMPANY 386310
MARTINEZ -B- WELL #: 53 RRCID -> 224730 COMPL. DATE 02/01/2007 TOTAL DEPTH 7900 PERF. 5220 - 5240

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |

RINCON, NORTH (VICKSBURG 5500) 76723 488 NON-ASSOCIATED ONE WELL CNTY: STARR
SCORPION OPERATING, INC. 758492
HEARD, J. F. B. WELL #: 1 T RRCID -> 041546 COMPL. DATE 12/22/1966 TOTAL DEPTH 6405 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

RINCON, NORTH (VICKSBURG 6700) 76723 563 NON-ASSOCIATED CAPACITY CNTY: STARR
KILLAM OIL CO., LTD. 460054
SAENZ, M. - STATE WELL #: 21 RRCID -> 074915 COMPL. DATE 01/14/2003 TOTAL DEPTH 9373 PERF. 6706 - 6718

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1514 | N | 1514 | -0- | -0- | -0- | 1514 | 2 | | | N | -0- | | | | | 9 |
| 10 | 0 | | 1025 | -0- | 1025 | 1025 | 1025 | 2 | | | N | -0- | | | | | 9 |
| 11 | 0 | | 868 | -0- | 868 | 1893 | 868 | 2 | | | N | -0- | | | | | 9 |
| 12 | 0 | | 1165 | -0- | 1165 | 3058 | 1165 | 2 | | | N | -0- | | | | | 9 |
| 01 | 0 | | 1584 | -0- | 1584 | 4642 | 1584 | 2 | | | N | -0- | | | | | 9 |
| 02 | 2800 | N | 1523 | -0- | -1277 | 3365 | 1523 | 2 | | | N | -0- | | | | | 9 |

HALL, C. M. WELL #: 18 RRCID -> 157340 COMPL. DATE 02/10/1996 TOTAL DEPTH 8350 PERF. 7255 - 7285

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1866 | N | 1866 | -0- | -0- | -0- | 1866 | 2 | | | Y | -0- | | | | | 48 |
| 10 | 0 | | 1490 | -0- | 1490 | 1490 | 1490 | 2 | | | Y | -0- | | | | | 48 |
| 11 | 0 | | 894 | -0- | 894 | 2384 | 894 | 2 | | | Y | -0- | | | | | 48 |
| 12 | 0 | | 906 | -0- | 906 | 3290 | 906 | 2 | | | Y | -0- | | | | | 48 |
| 01 | 0 | | 926 | -0- | 926 | 4216 | 926 | 2 | | | Y | -0- | | | | | 48 |
| 02 | 2800 | N | 669 | -0- | -2131 | 2085 | 669 | 2 | | | Y | -0- | | | | | 48 |

L & B OIL AND GAS EQUIPMENT, LLC 479409
GONZALEZ, OSBELIA SAENZ ET AL WELL #: 1 RRCID -> 164403 COMPL. DATE 04/08/1997 TOTAL DEPTH 7850 PERF. 7389 - 7426

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 4 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 4 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 4 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 4 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 4 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 4 |

RINCON, NORTH (VICKSBURG 6820) 76723 584 NON-ASSOCIATED ONE WELL CNTY: STARR
HILCORP ENERGY COMPANY 386310
MARTINEZ B WELL #: 47 RRCID -> 162232 COMPL. DATE 11/01/1998 TOTAL DEPTH 6913 PERF. 6537 - 6737

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 30 | N | 6 | -0- | -24 | -0- | 1 | 1 | 5 | 2 | Y | -0- | | | | | -0- |
| 10 | T. A. | | 4 | -0- | 4 | 4 | 1 | 1 | 3 | 2 | Y | -0- | | | | | -0- |
| 11 | T. A. | | 4 | -0- | 4 | 8 | 1 | 1 | 3 | 2 | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | 8 | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | 3 | -0- | 3 | 11 | 1 | 1 | 2 | 2 | Y | -0- | | | | | -0- |
| 02 | T. A. | | 2 | -0- | 2 | 13 | 2 | 2 | | | Y | -0- | | | | | -0- |

RINCON, NORTH (VICKSBURG 7250) 76723 624 NON-ASSOCIATED CAPACITY CNTY: STARR
HILCORP ENERGY COMPANY 386310
MARTINEZ -B- WELL #: 41 RRCID -> 154873 COMPL. DATE 05/10/1995 TOTAL DEPTH 7606 PERF. 7344 - 7376

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3000 | N | 1011 | -0- | -1989 | 868 | 166 | 1 | 836 | 2 | Y | 8 | 12 | 1 | | | 27 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 10 | 2489 | N | 1621 | -0- | -868 | -0- | 349 | 1 | 1261 | 2 | Y | 10 | 11 | 1 | | | 26 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 11 | 1432 | N | 1432 | -0- | -0- | -0- | 321 | 1 | 1101 | 2 | Y | 9 | 10 | 1 | | | 25 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 12 | 1532 | N | 1532 | -0- | -0- | -0- | 321 | 1 | 1199 | 2 | Y | 11 | 18 | 1 | | | 18 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 01 | 1612 | N | 1546 | -0- | -66 | -0- | 360 | 1 | 1175 | 2 | Y | 10 | 8 | 1 | | | 20 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 02 | 1406 | N | 1406 | -0- | -0- | -0- | 276 | 1 | 1120 | 2 | Y | 9 | 8 | 1 | | | 21 |
| | | | | | | | 10 | 9 | | | | | | | | | |

MARTINEZ -B- WELL #: 51 RRCID -> 166753 COMPL. DATE 12/05/1997 TOTAL DEPTH 7743 PERF. 7432 - 7447

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |

RINCON, NORTH (VICKSBURG 8200) 76723 688 NON-ASSOCIATED CAPACITY CNTY: STARR
HILCORP ENERGY COMPANY 386310
MARTINEZ -B- WELL #: 32 RRCID -> 176565 COMPL. DATE 03/23/2000 TOTAL DEPTH 8948 PERF. 7898 - 8024

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 180 | N | 32 | -0- | -148 | -0- | 2 | 1 | 11 | 2 | Y | 17 | 6 | 1 | | | 11 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 10 | 296 | N | 296 | -0- | -0- | -0- | 60 | 1 | 215 | 2 | Y | 19 | 10 | 1 | | | 20 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 11 | 216 | N | 216 | -0- | -0- | -0- | 44 | 1 | 153 | 2 | Y | 17 | 11 | 1 | | | 26 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 12 | 217 | N | 217 | -0- | -0- | -0- | 41 | 1 | 153 | 2 | Y | 21 | 26 | 1 | | | 21 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 01 | 310 | N | 221 | -0- | -89 | -0- | 47 | 1 | 153 | 2 | Y | 19 | 13 | 1 | | | 27 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 02 | 237 | N | 237 | -0- | -0- | -0- | 43 | 1 | 175 | 2 | Y | 17 | 15 | 1 | | | 29 |
| | | | | | | | 19 | 9 | | | | | | | | | |

KILLAM OIL CO., LTD. 460054
HALL, J. F. STATE WELL #: 21 RRCID -> 070638 COMPL. DATE 05/12/1994 TOTAL DEPTH 8520 PERF. 7878 - 7976

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3381 | X | 3381 | -0- | -0- | -0- | 3362 | 2 | 19 | 9 | Y | 17 | | | | | 95 |
| 10 | 0 | | 3318 | -0- | 3318 | 3318 | 3296 | 2 | 22 | 9 | Y | 20 | | | | | 115 |
| 11 | 0 | | 2824 | -0- | 2824 | 6142 | 2800 | 2 | 24 | 9 | Y | 22 | | | | | 137 |
| 12 | 0 | | 2390 | -0- | 2390 | 8532 | 2377 | 2 | 13 | 9 | Y | 12 | | | | | 149 |
| 01 | 0 | | 2418 | -0- | 2418 | 10950 | 2396 | 2 | 22 | 9 | Y | 20 | | | | | 169 |
| 02 | 13732 | X | 2782 | -0- | -10950 | -0- | 2761 | 2 | 21 | 9 | Y | 19 | 170 | 1 | | | 18 |

HALL, J. F. STATE WELL #: 24 RRCID -> 156040 COMPL. DATE 08/22/2002 TOTAL DEPTH 8420 PERF. 7127 - 7985

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

RINCON, NORTH (4050) 76723 740 NON-ASSOCIATED ONE WELL CNTY: STARR
HILCORP ENERGY COMPANY 386310
MARTINEZ B WELL #: 52 RRCID -> 191593 COMPL. DATE 08/09/2002 TOTAL DEPTH 7700 PERF. 4037 - 5303

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

RINCON, NORTH (4200) 76723 764 NON-ASSOCIATED EXEMPT CNTY: STARR
KEBO OIL & GAS, INC. 453170
EDMUNDS, A. K. WELL #: 5 RRCID -> 069739 COMPL. DATE 12/05/1976 TOTAL DEPTH 7006 PERF. 4195 - 4201

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

RINCON, NORTH (4240) 76723 768 ASSOCIATED ONE WELL CNTY: STARR
HILCORP ENERGY COMPANY 386310
MARTINEZ -B- WELL #: 55 RRCID -> 290031 COMPL. DATE 07/08/2020 TOTAL DEPTH 7050 PERF. 4318 - 5030

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1230 N | 1013 | -0- | -217 | -0- | 164<br>19 | 1<br>9 | 830 | 2 | N | 17 | 13 | 1 | | | 25 |
| 10 | 1181 N | 1181 | -0- | -0- | -0- | 251<br>21 | 1<br>9 | 909 | 2 | N | 19 | 15 | 1 | | | 29 |
| 11 | 1116 N | 1116 | -0- | -0- | -0- | 248<br>19 | 1<br>9 | 849 | 2 | N | 17 | 15 | 1 | | | 31 |
| 12 | 1087 N | 1087 | -0- | -0- | -0- | 225<br>23 | 1<br>9 | 839 | 2 | N | 21 | 30 | 1 | | | 22 |
| 01 | 1178 N | 771 | -0- | -407 | -0- | 176<br>22 | 1<br>9 | 573 | 2 | N | 20 | 15 | 1 | | | 27 |
| 02 | 1133 N | 1133 | -0- | -0- | -0- | 220<br>19 | 1<br>9 | 894 | 2 | N | 17 | 15 | 1 | | | 29 |

RINCON, NORTH (4350) 76723 782 ASSOCIATED PRORATED CNTY: STARR
MERIT ENERGY COMPANY 561136
GARZA, A. M. -STATE WELL #: 19 RRCID -> 293153 COMPL. DATE 04/14/2022 TOTAL DEPTH 9070 PERF. 4450 - 4464

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 13260 | 1534 | -0- | -11726 | -0- | 176 | 1 | 1358 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | 1569 | -0- | 1569 B | 1569 | 179 | 1 | 1390 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | 1543 | -0- | 1543 B | 3112 | 179 | 1 | 1364 | 2 | Y | -0- | | | | | -0- |
| 12 | 0 | 2052 | -0- | 2052 B | 5164 | 240 | 1 | 1812 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | 1881 | -0- | 1881 B | 7045 | 228 | 1 | 1653 | 2 | Y | -0- | | | | | -0- |
| 02 | 7000 N | 1682 | -0- | -5318 B | 1727 | 206 | 1 | 1476 | 2 | Y | -0- | | | | | -0- |

03/01 BALANCING DATE STATUS -> 1727

RINCON, NORTH (4500) 76723 789 NON-ASSOCIATED ONE WELL CNTY: STARR
SCORPION OPERATING, INC. 758492
HEARD, J. F. B. WELL #: 8A RRCID -> 168488 COMPL. DATE 02/09/1998 TOTAL DEPTH 5500 PERF. 4503 - 4508

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

RINCON, N. (4670) 76723 804 NON-ASSOCIATED ONE WELL CNTY: STARR
MERIT ENERGY COMPANY 561136
GARZA, A. M. STATE WELL #: 17 RRCID -> 290878 COMPL. DATE 08/04/2021 TOTAL DEPTH 8735 PERF. 4668 - 4678

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1920 | # | 1897 | -0- | -23 | -0- | 173<br>392 | 1<br>9 | 1332 | 2 | Y | 356 | 325 | 0 | | | 74 |
| 10 | 0 | | 2007 | -0- | 2007 | 2007 | 172<br>499 | 1<br>9 | 1336 | 2 | Y | 454 | 471 | 0 | | | 57 |
| 11 | 0 | | 1671 | -0- | 1671 | 3678 | 157<br>317 | 1<br>9 | 1197 | 2 | Y | 288 | 305 | 0 | | | 40 |
| 12 | 0 | | 1646 | -0- | 1646 | 5324 | 173<br>161 | 1<br>9 | 1312 | 2 | Y | 146 | 158 | 0 | | | 28 |
| 01 | 0 | | 1465 | -0- | 1465 | 6789 | 164<br>114 | 1<br>9 | 1187 | 2 | Y | 104 | 118 | 0 | | | 14 |
| 02 | 8157 | R | 1368 | -0- | -6789 | -0- | 157<br>90 | 1<br>9 | 1121 | 2 | Y | 82 | 79 | 0 | | | 17 |

RINCON, NORTH (5200) 76723 816 NON-ASSOCIATED ONE WELL CNTY: STARR
HILCORP ENERGY COMPANY 386310
MARTINEZ -B- WELL #: 34 U RRCID -> 052067 COMPL. DATE 01/29/1972 TOTAL DEPTH 7600 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

RINCON, NORTH (5350) 76723 824 NON-ASSOCIATED ONE WELL CNTY: STARR
HILCORP ENERGY COMPANY 386310
MARTINEZ -B- WELL #: 34 L RRCID -> 052066 COMPL. DATE 01/29/1972 TOTAL DEPTH 7600 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

RINCON, NORTH (6690) 76723 882 NON-ASSOCIATED ONE WELL CNTY: STARR
KILLAM OIL CO., LTD. 460054
HALL, C. M. WELL #: 17 RRCID -> 141274 COMPL. DATE 01/30/1992 TOTAL DEPTH 7725 PERF. 6680 - 6694

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

RINCON, SW. (2800) 76728 500 NON-ASSOCIATED CAPACITY CNTY: STARR
HILCORP ENERGY COMPANY 386310
SLICK, T. B. ESTATE "B-222" WELL #: 229 RRCID -> 223563 COMPL. DATE 11/12/2006 TOTAL DEPTH 3272 PERF. 2777 - 2837

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |

SLICK, T. B. ESTATE "B-222" WELL #: 228 RRCID -> 226209 COMPL. DATE 01/17/2007 TOTAL DEPTH 6200 PERF. 2580 - 2823

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |

TRAP ROCK OIL, LTD. 865425
SLICK ESTATE WELL #: 4 RRCID -> 170855 COMPL. DATE 10/14/1998 TOTAL DEPTH 3598 PERF. 2800 - 2832

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

RIO BRAVO (L-6) 76810 100 NON-ASSOCIATED CAPACITY CNTY: WEBB
COLUMBUS ENERGY, LLC 169313
WATSON, H. WELL #: 1 RRCID -> 119705 COMPL. DATE 05/11/2004 TOTAL DEPTH 7100 PERF. 6664 - 6674

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

WATSON, H. WELL #: 2 RRCID -> 150748 COMPL. DATE 07/24/1994 TOTAL DEPTH 6740 PERF. 6424 - 6548

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 0 A | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

PLUGGED AND ABANDONED_____ 02/16/2023 - WELL PLUGGED 2/16/2023

ERVIN WELL #: 1A RRCID -> 161697 COMPL. DATE 01/29/1997 TOTAL DEPTH 6825 PERF. 6550 - 6650

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

RITA ( 4-R, SEG I) 76936 090 NON-ASSOCIATED ONE WELL CNTY: KENEDY
HEADINGTON ENERGY PARTNERS, LLC 370061
EAST, S.K., MRS. WELL #: 73 D RRCID -> 274072 COMPL. DATE 10/20/2013 TOTAL DEPTH 5350 PERF. 4524 - 5042

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

RITA (12-W, III) 76936 846 NON-ASSOCIATED EXEMPT CNTY: KENEDY
HEADINGTON ENERGY PARTNERS, LLC 370061
EAST, MRS. S.K. WELL #: 207 RRCID -> 286818 COMPL. DATE 04/03/2014 TOTAL DEPTH 10340 PERF. 8856 - 9252

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SHUT IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

RITA (CONSOLIDATED) 76936 990 ASSOCIATED CAPACITY CNTY: KENEDY
HEADINGTON ENERGY PARTNERS, LLC 370061
EAST, S.K. MRS. WELL #: 26 D RRCID -> 049926 COMPL. DATE 02/01/1971 TOTAL DEPTH 9110 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

EAST, S.K. MRS. WELL #: 73 F RRCID -> 066285 COMPL. DATE N/A TOTAL DEPTH 5350 PERF. 4635 - 4674

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

EAST, S.K. MRS. WELL #: 72 C RRCID -> 072746 COMPL. DATE 08/07/1977 TOTAL DEPTH 5175 PERF. 4504 - 4530

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | 232 | -0- | 232 | 232 | 37 | 1 | 195 | 3 | Y | -0- | | | | | -0- |
| 10 | T. A. | 185 | -0- | 185 | 417 | 31 | 1 | 154 | 3 | Y | -0- | | | | | -0- |
| 11 | T. A. | 348 | -0- | 348 | 765 | 74 | 1 | 274 | 3 | Y | -0- | | | | | -0- |
| 12 | T. A. | 208 | -0- | 208 | 973 | 38 | 1 | 170 | 3 | Y | -0- | | | | | -0- |
| 01 | T. A. | 140 | -0- | 140 | 1113 | 25 | 1 | 115 | 3 | Y | -0- | | | | | -0- |
| 02 | 1113 X | -0- | -0- | -1113 | -0- | | | | | Y | -0- | | | | | -0- |

EAST, S.K. MRS. WELL #: 72 T RRCID -> 073884 COMPL. DATE 08/07/1977 TOTAL DEPTH 5175 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | NO RPT | -0- | -0- | 752 | | | | | Y | NO RPT | | | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | 752 | | | | | Y | NO RPT | | | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | 752 | | | | | Y | NO RPT | | | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | 752 | | | | | Y | NO RPT | | | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | 752 | | | | | Y | NO RPT | | | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | 752 | | | | | Y | NO RPT | | | | | -0- |

RITA (CONSOLIDATED) //CONT.// 76936 990 ASSOCIATED CAPACITY CNTY: KENEDY
HEADINGTON ENERGY PARTNERS, LLC //CONT.// 370061

EAST, S.K. MRS. WELL #: 26 F RRCID -> 083811 COMPL. DATE 10/29/1985 TOTAL DEPTH 9110 PERF. 4683 - 4695

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

EAST, S.K. MRS. WELL #: 45 F RRCID -> 083957 COMPL. DATE 06/21/1979 TOTAL DEPTH 6850 PERF. 4620 - 4626

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

EAST, S.K. MRS. WELL #: 96 F RRCID -> 138946 COMPL. DATE 09/04/2014 TOTAL DEPTH 7840 PERF. 4548 - 4560

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

EAST, S.K. MRS. WELL #: 26H RRCID -> 228477 COMPL. DATE 10/24/2014 TOTAL DEPTH 9110 PERF. 5136 - 5472

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | 1 | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | 1 | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | 1 | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | 1 | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | 1 | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | 1 | | | | | Y | -0- | | | | | -0- |

EAST, S.K. MRS. WELL #: 58 F RRCID -> 274945 COMPL. DATE 10/08/2013 TOTAL DEPTH 8770 PERF. 5944 - 6066

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

EAST, S.K. MRS. WELL #: 220 RRCID -> 289094 COMPL. DATE 07/09/2015 TOTAL DEPTH 13345 PERF. 8862 - 10236

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3000 | N | 3264 | -0- | 264 | 264 | 490 | 1 | 2756 | 3 | Y | 11 | 11 | 1 | | | 1 |
| | | | | | | | 6 | 4 | 12 | 9 | | | | | | | |
| 10 | 2963 | N | 2699 | -0- | -264 | -0- | 464 | 1 | 2222 | 3 | Y | 8 | 8 | 1 | | | 1 |
| | | | | | | | 4 | 4 | 9 | 9 | | | | | | | |
| 11 | 3000 | N | 3468 | -0- | 468 | 468 | 694 | 1 | 2759 | 3 | Y | 9 | 9 | 1 | | | 1 |
| | | | | | | | 5 | 4 | 10 | 9 | | | | | | | |
| 12 | 3446 | X | 2978 | -0- | -468 | -0- | 521 | 1 | 2420 | 3 | Y | 9 | 9 | 1 | | | 1 |
| | | | | | | | 27 | 4 | 10 | 9 | | | | | | | |
| 01 | 775 | X | 442 | -0- | -333 | -0- | 77 | 1 | 363 | 3 | Y | 1 | 2 | 1 | | | -0- |
| | | | | | | | 1 | 4 | 1 | 9 | | | | | | | |
| 02 | 700 | X | 178 | -0- | -522 | -0- | 38 | 1 | 127 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 13 | 4 | | | | | | | | | |

RITA (CONSOLIDATED) //CONT.// 76936 990 ASSOCIATED CAPACITY CNTY: KENEDY
HEADINGTON ENERGY PARTNERS, LLC //CONT.// 370061
EAST, S.K. MRS. WELL #: 58 D RRCID -> 290004 COMPL. DATE 03/30/2015 TOTAL DEPTH 8770 PERF. 5040 - 5360

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1350 | N | 1147 | -0- | -203 | -0- | 176 | 1 | 968 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 3 | 4 | | | | | | | | | |
| 10 | 1898 | N | 1898 | -0- | -0- | -0- | 321 | 1 | 1573 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 4 | 4 | | | | | | | | | |
| 11 | 1715 | N | 1715 | -0- | -0- | -0- | 406 | 1 | 1307 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 2 | 4 | | | | | | | | | |
| 12 | 1265 | N | 1265 | -0- | -0- | -0- | 220 | 1 | 1036 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 9 | 4 | | | | | | | | | |
| 01 | 1550 | N | 1417 | -0- | -133 | -0- | 256 | 1 | 1113 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 48 | 4 | | | | | | | | | |
| 02 | 2259 | N | 2259 | -0- | -0- | -0- | 455 | 1 | 1721 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 83 | 4 | | | | | | | | | |

EAST, S.K. MRS. WELL #: 96 D RRCID -> 290226 COMPL. DATE 10/26/2014 TOTAL DEPTH 7840 PERF. 4934 - 4946

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |

RITA, N.E. (H-68,S) 76939 260 NON-ASSOCIATED ONE WELL CNTY: KENEDY
HEADINGTON ENERGY PARTNERS, LLC 370061
MRS. S. K. EAST WELL #: 141 RRCID -> 217442 COMPL. DATE 01/25/2006 TOTAL DEPTH 9700 PERF. 7518 - 7525

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 50 | N | 50 | -0- | -0- | -0- | 5 | 1 | 45 | 3 | Y | -0- | | | | | -0- |
| 10 | 233 | N | 233 | -0- | -0- | -0- | 25 | 1 | 208 | 3 | Y | -0- | | | | | -0- |
| 11 | 112 | N | 112 | -0- | -0- | -0- | 14 | 1 | 98 | 3 | Y | -0- | | | | | -0- |
| 12 | 170 | N | 170 | -0- | -0- | -0- | 29 | 1 | 141 | 3 | Y | -0- | | | | | -0- |
| 01 | 248 | N | 93 | -0- | -155 | -0- | 8 | 1 | 85 | 3 | Y | -0- | | | | | -0- |
| 02 | 359 | N | 359 | -0- | -0- | -0- | 40 | 1 | 319 | 3 | Y | -0- | | | | | -0- |

RITA, N.E. (I-70) 76939 600 NON-ASSOCIATED CAPACITY CNTY: KENEDY
HEADINGTON ENERGY PARTNERS, LLC 370061
EAST, MRS. S. K. WELL #: 124 RRCID -> 093832 COMPL. DATE 04/12/1981 TOTAL DEPTH 9850 PERF. 8682 - 8710

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |

RITA, S.E. (CONSOLIDATED) 76941 050 NON-ASSOCIATED CAPACITY CNTY: KENEDY
HEADINGTON ENERGY PARTNERS, LLC 370061
EAST, S.K. MRS. WELL #: 21 RRCID -> 034024 COMPL. DATE 08/12/1964 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 180 | N | 4 | -0- | -176 | -0- | 2 | 1 | 2 | 3 | Y | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 4 | N | -0- | -0- | -4 | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

RITA, S.E. (CONSOLIDATED) //CONT.// 76941 050 NON-ASSOCIATED CAPACITY CNTY: KENEDY
HEADINGTON ENERGY PARTNERS, LLC //CONT.// 370061
EAST, S.K. MRS. WELL #: 121 RRCID -> 132829 COMPL. DATE 05/10/2014 TOTAL DEPTH 12648 PERF.11224 - 11250

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

ARMSTRONG, CHARLES M. (AREA X) WELL #: 60 RRCID -> 136409 COMPL. DATE 07/17/2004 TOTAL DEPTH 15040 PERF.11832 - 11879

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 420 | N | 175 | -0- | -245 | -0- | 66 | 1 | 94 | 3 | Y | 3 | 7 | 1 | | | 3 |
| | | | | | | | 12 | 4 | 3 | 9 | | | | | | | |
| 10 | 465 | N | 168 | -0- | -297 | -0- | 78 | 1 | 89 | 3 | Y | 1 | 2 | 1 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 300 | N | 56 | -0- | -244 | -0- | 34 | 1 | 9 | 3 | Y | 1 | 2 | 1 | | | 1 |
| | | | | | | | 12 | 4 | 1 | 9 | | | | | | | |
| 12 | 186 | N | 107 | -0- | -79 | -0- | 23 | 1 | 8 | 3 | Y | -0- | 1 | 1 | | | -0- |
| | | | | | | | 76 | 4 | | | | | | | | | |
| 01 | 166 | N | 166 | -0- | -0- | -0- | 51 | 1 | 75 | 3 | Y | 2 | | | | | 2 |
| | | | | | | | 38 | 4 | 2 | 9 | | | | | | | |
| 02 | 326 | N | 326 | -0- | -0- | -0- | 113 | 1 | 193 | 3 | Y | 9 | 2 | 1 | | | 9 |
| | | | | | | | 10 | 4 | 10 | 9 | | | | | | | |

ARMSTRONG, TOBIN WELL #: 1 RRCID -> 201255 COMPL. DATE 04/09/2004 TOTAL DEPTH 12414 PERF.11908 - 11956

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1500 | N | 1194 | -0- | -306 | -0- | 455 | 1 | 616 | 3 | Y | 24 | 21 | 1 | | | 25 |
| | | | | | | | 97 | 4 | 26 | 9 | | | | | | | |
| 10 | 1240 | N | 1178 | -0- | -62 | -0- | 524 | 1 | 633 | 3 | Y | 18 | 13 | 1 | | | 30 |
| | | | | | | | 1 | 4 | 20 | 9 | | | | | | | |
| 11 | 1847 | N | 1847 | -0- | -0- | -0- | 927 | 1 | 221 | 3 | Y | 17 | 29 | 1 | | | 18 |
| | | | | | | | 680 | 4 | 19 | 9 | | | | | | | |
| 12 | 2353 | N | 2353 | -0- | -0- | -0- | 734 | 1 | 297 | 3 | Y | 25 | 23 | 1 | | | 20 |
| | | | | | | | 1294 | 4 | 28 | 9 | | | | | | | |
| 01 | 1288 | N | 1288 | -0- | -0- | -0- | 415 | 1 | 359 | 3 | Y | 17 | 19 | 1 | | | 18 |
| | | | | | | | 495 | 4 | 19 | 9 | | | | | | | |
| 02 | 1736 | N | 1362 | -0- | -374 | -0- | 480 | 1 | 809 | 3 | Y | 17 | 18 | 1 | | | 17 |
| | | | | | | | 54 | 4 | 19 | 9 | | | | | | | |

EAST, S.K. MRS. WELL #: 206 RRCID -> 242568 COMPL. DATE 09/02/2008 TOTAL DEPTH 16700 PERF.15150 - 16110

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

EAST, S.K. MRS. WELL #: 204 RRCID -> 243084 COMPL. DATE 09/04/2008 TOTAL DEPTH 14500 PERF.11960 - 12682

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

RITA, S.E. (CONSOLIDATED) //CONT.// 76941 050 NON-ASSOCIATED CAPACITY CNTY: KENEDY
HEADINGTON ENERGY PARTNERS, LLC //CONT.// 370061
EAST, S.K. MRS. WELL #: 209 RRCID -> 255756 COMPL. DATE 03/02/2010 TOTAL DEPTH 16693 PERF.15292 - 16524

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

EAST, S.K. MRS. WELL #: 211 RRCID -> 257429 COMPL. DATE 04/13/2017 TOTAL DEPTH 13390 PERF.12364 - 12980

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3420 | X | 1758 | -0- | -1662 | -0- | 56 | 1 | 1686 | 3 | Y | 10 | 10 | 1 | | | 1 |
| | | | | | | | 5 | 4 | 11 | 9 | | | | | | | |
| 10 | 0 | | 1731 | -0- | 1731 | 1731 | 57 | 1 | 1661 | 3 | Y | 9 | 9 | 1 | | | 1 |
| | | | | | | | 3 | 4 | 10 | 9 | | | | | | | |
| 11 | 0 | | 1462 | -0- | 1462 | 3193 | 53 | 1 | 1398 | 3 | Y | 8 | 8 | 1 | | | 1 |
| | | | | | | | 2 | 4 | 9 | 9 | | | | | | | |
| 12 | 0 | | 2053 | -0- | 2053 | 5246 | 76 | 1 | 1943 | 3 | Y | 11 | 11 | 1 | | | 1 |
| | | | | | | | 22 | 4 | 12 | 9 | | | | | | | |
| 01 | 0 | | 783 | -0- | 783 | 6029 | 27 | 1 | 721 | 3 | Y | 5 | 5 | 1 | | | 1 |
| | | | | | | | 29 | 4 | 6 | 9 | | | | | | | |
| 02 | 2800 | N | 1157 | -0- | -1643 | 4386 | 43 | 1 | 1052 | 3 | Y | 5 | 5 | 1 | | | 1 |
| | | | | | | | 56 | 4 | 6 | 9 | | | | | | | |

EAST, S.K. MRS. WELL #: 214 RRCID -> 265916 COMPL. DATE 08/28/2011 TOTAL DEPTH 19211 PERF.15448 - 15928

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 21150 | X | 16569 | -0- | -4581 | -0- | 2401 | 1 | 13890 | 3 | Y | 224 | 228 | 1 | | | 7 |
| | | | | | | | 32 | 4 | 246 | 9 | | | | | | | |
| 10 | 23405 | X | 15912 | -0- | -7493 | -0- | 2557 | 1 | 13132 | 3 | Y | 179 | 174 | 1 | | | 12 |
| | | | | | | | 26 | 4 | 197 | 9 | | | | | | | |
| 11 | 22650 | X | 16411 | -0- | -6239 | -0- | 2350 | 1 | 13848 | 3 | Y | 171 | 159 | 1 | | | 24 |
| | | | | | | | 25 | 4 | 188 | 9 | | | | | | | |
| 12 | 19871 | X | 17344 | -0- | -2527 | -0- | 2985 | 1 | 13981 | 3 | Y | 206 | 209 | 1 | | | 21 |
| | | | | | | | 151 | 4 | 227 | 9 | | | | | | | |
| 01 | 17112 | X | 8666 | -0- | -8446 | -0- | 1368 | 1 | 7050 | 3 | Y | 89 | 75 | 1 | | | 35 |
| | | | | | | | 150 | 4 | 98 | 9 | | | | | | | |
| 02 | 20103 | X | 20103 | -0- | -0- | -0- | 3894 | 1 | 15295 | 3 | Y | 200 | 214 | 1 | | | 21 |
| | | | | | | | 694 | 4 | 220 | 9 | | | | | | | |

EAST, S.K. MRS. WELL #: 223 RRCID -> 282574 COMPL. DATE 07/17/2017 TOTAL DEPTH 14002 PERF.12834 - 13974

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5550 | X | 2495 | -0- | -3055 | -0- | 359 | 1 | 2000 | 3 | Y | 119 | 115 | 1 | | | 10 |
| | | | | | | | 5 | 4 | 131 | 9 | | | | | | | |
| 10 | 3224 | X | 2677 | -0- | -547 | -0- | 421 | 1 | 1979 | 3 | Y | 249 | 222 | 1 | | | 37 |
| | | | | | | | 3 | 4 | 274 | 9 | | | | | | | |
| 11 | 3030 | X | 1975 | -0- | -1055 | -0- | 396 | 1 | 1367 | 3 | Y | 191 | 208 | 1 | | | 20 |
| | | | | | | | 2 | 4 | 210 | 9 | | | | | | | |
| 12 | 3131 | X | 1482 | -0- | -1649 | -0- | 230 | 1 | 1067 | 3 | Y | 160 | 156 | 1 | | | 24 |
| | | | | | | | 9 | 4 | 176 | 9 | | | | | | | |
| 01 | 3131 | X | 1889 | -0- | -1242 | -0- | 328 | 1 | 1403 | 3 | Y | 87 | 92 | 1 | | | 19 |
| | | | | | | | 62 | 4 | 96 | 9 | | | | | | | |
| 02 | 2408 | X | 2013 | -0- | -395 | -0- | 374 | 1 | 1476 | 3 | Y | 96 | 109 | 1 | | | 6 |
| | | | | | | | 57 | 4 | 106 | 9 | | | | | | | |

RITA, S.E. (CONSOLIDATED) //CONT.// 76941 050 NON-ASSOCIATED CAPACITY CNTY: KENEDY
HEADINGTON ENERGY PARTNERS, LLC //CONT.// 370061
ARMSTRONG-KENEDY GAS UNIT WELL #: 1 RRCID -> 282625 COMPL. DATE 11/20/2017 TOTAL DEPTH 16640 PERF.17258 - 17714

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 13080 | X | 6095 | -0- | -6985 | -0- | 193 | 1 | 5838 | 3 | Y | 44 | 60 | 1 | | | 48 |
| | | | | | | | 16 | 4 | 48 | 9 | | | | | | | |
| 10 | 0 | | 5427 | -0- | 5427 | 5427 | 177 | 1 | 5211 | 3 | Y | 30 | 31 | 1 | | | 47 |
| | | | | | | | 6 | 4 | 33 | 9 | | | | | | | |
| 11 | 0 | | 5070 | -0- | 5070 | 10497 | 179 | 1 | 4817 | 3 | Y | 60 | 44 | 1 | | | 63 |
| | | | | | | | 8 | 4 | 66 | 9 | | | | | | | |
| 12 | 0 | | 6041 | -0- | 6041 | 16538 | 218 | 1 | 5718 | 3 | Y | 31 | 80 | 1 | | | 14 |
| | | | | | | | 71 | 4 | 34 | 9 | | | | | | | |
| 01 | 0 | | 3575 | -0- | 3575 | 20113 | 126 | 1 | 3282 | 3 | Y | 21 | 14 | 1 | | | 21 |
| | | | | | | | 144 | 4 | 23 | 9 | | | | | | | |
| 02 | 24968 | X | 4855 | -0- | -20113 | -0- | 194 | 1 | 4372 | 3 | Y | 73 | 22 | 1 | | | 72 |
| | | | | | | | 209 | 4 | 80 | 9 | | | | | | | |

EAST, S.K. MRS. WELL #: 222 RRCID -> 283029 COMPL. DATE 05/07/2018 TOTAL DEPTH 13319 PERF.11920 - 13261

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 66000 | X | 36089 | -0- | -29911 | -0- | 1149 | 1 | 34291 | 3 | Y | 509 | 498 | 1 | | | 42 |
| | | | | | | | 89 | 4 | 560 | 9 | | | | | | | |
| 10 | 0 | | 35945 | -0- | 35945 | 35945 | 1184 | 1 | 34217 | 3 | Y | 442 | 449 | 1 | | | 35 |
| | | | | | | | 58 | 4 | 486 | 9 | | | | | | | |
| 11 | 0 | | 32407 | -0- | 32407 | 68352 | 1174 | 1 | 30740 | 3 | Y | 410 | 402 | 1 | | | 43 |
| | | | | | | | 42 | 4 | 451 | 9 | | | | | | | |
| 12 | 0 | | 30996 | -0- | 30996 | 99348 | 1129 | 1 | 29062 | 3 | Y | 422 | 421 | 1 | | | 44 |
| | | | | | | | 341 | 4 | 464 | 9 | | | | | | | |
| 01 | 0 | | 5567 | -0- | 5567 | 104915 | 162 | 1 | 5300 | 3 | Y | 71 | 115 | 1 | | | -0- |
| | | | | | | | 27 | 4 | 78 | 9 | | | | | | | |
| 02 | 104915 | X | -0- | -0- | -104915 | -0- | | | | | Y | -0- | | | | | -0- |

EAST, S.K. MRS. WELL #: 227 RRCID -> 284314 COMPL. DATE 11/08/2017 TOTAL DEPTH 15150 PERF.13783 - 14230

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 255990 | X | 248889 | -0- | -7101 | -0- | 46 | 1 | 247017 | 3 | Y | 1660 | 1632 | 1 | | | 131 |
| | | | | | | | 1826 | 9 | | | | | | | | | |
| 10 | 0 | | 244562 | -0- | 244562 | 244562 | 54 | 1 | 242635 | 3 | Y | 1702 | 1677 | 1 | | | 156 |
| | | | | | | | 1 | 4 | 1872 | 9 | | | | | | | |
| 11 | 0 | | 263479 | -0- | 263479 | 508041 | 67 | 1 | 261342 | 3 | Y | 1882 | 1852 | 1 | | | 186 |
| | | | | | | | 2070 | 9 | | | | | | | | | |
| 12 | 0 | | 280786 | -0- | 280786 | 788827 | 44 | 1 | 278583 | 3 | Y | 1960 | 1890 | 1 | | | 256 |
| | | | | | | | 3 | 4 | 2156 | 9 | | | | | | | |
| 01 | 0 | | 285084 | -0- | 285084 | 1073911 | 23 | 1 | 282973 | 3 | Y | 1847 | 1922 | 1 | | | 181 |
| | | | | | | | 56 | 4 | 2032 | 9 | | | | | | | |
| 02 | 1313951 | X | 240040 | -0- | -1073911 | -0- | 46 | 1 | 238470 | 3 | Y | 1376 | 1360 | 1 | | | 197 |
| | | | | | | | 10 | 4 | 1514 | 9 | | | | | | | |

EAST, S.K. MRS. WELL #: 229 RRCID -> 285149 COMPL. DATE 04/07/2018 TOTAL DEPTH 15756 PERF.14110 - 14450

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 140250 | X | 121555 | -0- | -18695 | -0- | 35 | 1 | 120142 | 3 | Y | 1253 | 1236 | 1 | | | 102 |
| | | | | | | | 1378 | 9 | | | | | | | | | |
| 10 | 136865 | X | 127204 | -0- | -9661 | -0- | 37 | 1 | 125865 | 3 | Y | 1184 | 1189 | 1 | | | 97 |
| | | | | | | | 1302 | 9 | | | | | | | | | |
| 11 | 132450 | X | 121657 | -0- | -10793 | -0- | 42 | 1 | 120297 | 3 | Y | 1198 | 1162 | 1 | | | 133 |
| | | | | | | | 1318 | 9 | | | | | | | | | |
| 12 | 134571 | X | 118916 | -0- | -15655 | -0- | 27 | 1 | 117543 | 3 | Y | 1222 | 1237 | 1 | | | 118 |
| | | | | | | | 2 | 4 | 1344 | 9 | | | | | | | |
| 01 | 131316 | X | 111809 | -0- | -19507 | -0- | 12 | 1 | 110712 | 3 | Y | 960 | 983 | 1 | | | 95 |
| | | | | | | | 29 | 4 | 1056 | 9 | | | | | | | |
| 02 | 114884 | X | 97032 | -0- | -17852 | -0- | 22 | 1 | 96261 | 3 | Y | 677 | 688 | 1 | | | 84 |
| | | | | | | | 4 | 4 | 745 | 9 | | | | | | | |

RITA, S.E. (CONSOLIDATED) //CONT.// 76941 050 NON-ASSOCIATED CAPACITY CNTY: KENEDY
HEADINGTON ENERGY PARTNERS, LLC //CONT.// 370061
EAST, S.K. MRS. WELL #: 231 RRCID -> 285247 COMPL. DATE 04/27/2018 TOTAL DEPTH 14731 PERF.13711 - 14391

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 251430 | X | 192870 | -0- | -58560 | -0- | 46 | 1 | 190992 | 3 | Y | 1665 | 1686 | 1 | | | 90 |
| | | | | | | | 1832 | 9 | | | | | | | | | |
| 10 | 232500 | X | 113291 | -0- | -119209 | -0- | 24 | 1 | 112447 | 3 | Y | 745 | 779 | 1 | | | 56 |
| | | | | | | | 820 | 9 | | | | | | | | | |
| 11 | 225000 | X | 123265 | -0- | -101735 | -0- | 27 | 1 | 122374 | 3 | Y | 785 | 735 | 1 | | | 106 |
| | | | | | | | 864 | 9 | | | | | | | | | |
| 12 | 232500 | X | 153041 | -0- | -79459 | -0- | 24 | 1 | 151862 | 3 | Y | 1049 | 1046 | 1 | | | 109 |
| | | | | | | | 1 | 4 | 1154 | 9 | | | | | | | |
| 01 | 200477 | X | 158774 | -0- | -41703 | -0- | 11 | 1 | 157730 | 3 | Y | 914 | 931 | 1 | | | 92 |
| | | | | | | | 28 | 4 | 1005 | 9 | | | | | | | |
| 02 | 180012 | X | 141757 | -0- | -38255 | -0- | 24 | 1 | 140936 | 3 | Y | 720 | 711 | 1 | | | 101 |
| | | | | | | | 5 | 4 | 792 | 9 | | | | | | | |

KMF WELL #: 10 RRCID -> 285860 COMPL. DATE 07/12/2019 TOTAL DEPTH 16594 PERF.14217 - 14518

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 37920 | X | 33383 | -0- | -4537 | -0- | 3 | 1 | 33257 | 3 | Y | 112 | 103 | 1 | | | 13 |
| | | | | | | | 123 | 9 | | | | | | | | | |
| 10 | 38378 | X | 34360 | -0- | -4018 | -0- | 6 | 1 | 34160 | 3 | Y | 176 | 175 | 1 | | | 14 |
| | | | | | | | 194 | 9 | | | | | | | | | |
| 11 | 36450 | X | 32888 | -0- | -3562 | -0- | 6 | 1 | 32709 | 3 | Y | 157 | 154 | 1 | | | 17 |
| | | | | | | | 173 | 9 | | | | | | | | | |
| 12 | 36208 | X | 32814 | -0- | -3394 | -0- | 3 | 1 | 32683 | 3 | Y | 116 | 123 | 1 | | | 10 |
| | | | | | | | 128 | 9 | | | | | | | | | |
| 01 | 35464 | X | 32811 | -0- | -2653 | -0- | 2 | 1 | 32669 | 3 | Y | 124 | 120 | 1 | | | 14 |
| | | | | | | | 4 | 4 | 136 | 9 | | | | | | | |
| 02 | 31164 | X | 27838 | -0- | -3326 | -0- | 11 | 1 | 27460 | 3 | Y | 332 | 297 | 1 | | | 49 |
| | | | | | | | 2 | 4 | 365 | 9 | | | | | | | |

EAST, S.K. MRS. WELL #: 232 RRCID -> 285930 COMPL. DATE 08/17/2018 TOTAL DEPTH 14449 PERF.13634 - 14510

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 263550 | X | 255557 | -0- | -7993 | -0- | 46 | 1 | 253667 | 3 | Y | 1676 | 1648 | 1 | | | 138 |
| | | | | | | | 1844 | 9 | | | | | | | | | |
| 10 | 279310 | X | 271020 | -0- | -8290 | -0- | 51 | 1 | 269190 | 3 | Y | 1617 | 1617 | 1 | | | 138 |
| | | | | | | | 1779 | 9 | | | | | | | | | |
| 11 | 270300 | X | 258491 | -0- | -11809 | -0- | 60 | 1 | 256543 | 3 | Y | 1716 | 1653 | 1 | | | 201 |
| | | | | | | | 1888 | 9 | | | | | | | | | |
| 12 | 273017 | X | 263681 | -0- | -9336 | -0- | 44 | 1 | 261483 | 3 | Y | 1955 | 1965 | 1 | | | 191 |
| | | | | | | | 3 | 4 | 2151 | 9 | | | | | | | |
| 01 | 271033 | X | 253569 | -0- | -17464 | -0- | 19 | 1 | 251805 | 3 | Y | 1544 | 1581 | 1 | | | 154 |
| | | | | | | | 47 | 4 | 1698 | 9 | | | | | | | |
| 02 | 244804 | X | 224117 | -0- | -20687 | -0- | 42 | 1 | 222674 | 3 | Y | 1265 | 1240 | 1 | | | 179 |
| | | | | | | | 9 | 4 | 1392 | 9 | | | | | | | |

KMF WELL #: 11 RRCID -> 286011 COMPL. DATE 12/07/2018 TOTAL DEPTH 15348 PERF.14029 - 14058

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 123840 | X | 110838 | -0- | -13002 | -0- | 4 | 1 | 110694 | 3 | Y | 127 | 123 | 1 | | | 11 |
| | | | | | | | 140 | 9 | | | | | | | | | |
| 10 | 130262 | X | 113263 | -0- | -16999 | -0- | 4 | 1 | 113106 | 3 | Y | 139 | 138 | 1 | | | 12 |
| | | | | | | | 153 | 9 | | | | | | | | | |
| 11 | 126060 | X | 101716 | -0- | -24344 | -0- | 11 | 1 | 101344 | 3 | Y | 328 | 297 | 1 | | | 43 |
| | | | | | | | 361 | 9 | | | | | | | | | |
| 12 | 130262 | X | 104810 | -0- | -25452 | -0- | 10 | 1 | 104328 | 3 | Y | 428 | 426 | 1 | | | 45 |
| | | | | | | | 1 | 4 | 471 | 9 | | | | | | | |
| 01 | 122481 | X | 100059 | -0- | -22422 | -0- | 6 | 1 | 99433 | 3 | Y | 548 | 531 | 1 | | | 62 |
| | | | | | | | 17 | 4 | 603 | 9 | | | | | | | |
| 02 | 103460 | X | 88150 | -0- | -15310 | -0- | 15 | 1 | 87615 | 3 | Y | 470 | 465 | 1 | | | 67 |
| | | | | | | | 3 | 4 | 517 | 9 | | | | | | | |

RITA, S.E. (CONSOLIDATED) //CONT.// 76941 050 NON-ASSOCIATED CAPACITY CNTY: KENEDY
HEADINGTON ENERGY PARTNERS, LLC //CONT.// 370061
EAST, S.K. MRS. WELL #: 225 RRCID -> 286119 COMPL. DATE 07/19/2019 TOTAL DEPTH 13262 PERF.11833 - 13280

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 112800 | X | 88056 | -0- | -24744 | -0- | 2810 | 1 | 83988 | 3 | Y | 946 | 922 | 1 | | | 80 |
| | | | | | | | 217 | 4 | 1041 | 9 | | | | | | | |
| 10 | 105090 | X | 89674 | -0- | -15416 | -0- | 2958 | 1 | 85649 | 3 | Y | 839 | 852 | 1 | | | 67 |
| | | | | | | | 144 | 4 | 923 | 9 | | | | | | | |
| 11 | 101700 | X | 82264 | -0- | -19436 | -0- | 2980 | 1 | 78299 | 3 | Y | 796 | 779 | 1 | | | 84 |
| | | | | | | | 109 | 4 | 876 | 9 | | | | | | | |
| 12 | 99820 | X | 82701 | -0- | -17119 | -0- | 3011 | 1 | 77850 | 3 | Y | 862 | 854 | 1 | | | 92 |
| | | | | | | | 892 | 4 | 948 | 9 | | | | | | | |
| 01 | 96007 | X | 12936 | -0- | -83071 | -0- | 368 | 1 | 12390 | 3 | Y | 127 | 219 | 1 | | | -0- |
| | | | | | | | 38 | 4 | 140 | 9 | | | | | | | |
| 02 | 82180 | X | -0- | -0- | -82180 | -0- | | | | | Y | -0- | | | | | -0- |

KMF WELL #: 12 RRCID -> 287679 COMPL. DATE 07/17/2020 TOTAL DEPTH 14436 PERF.13975 - 14575

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 49290 | X | 38687 | -0- | -10603 | -0- | 6 | 1 | 38455 | 3 | Y | 205 | 196 | 1 | | | 19 |
| | | | | | | | 226 | 9 | | | | | | | | | |
| 10 | 46810 | X | 39439 | -0- | -7371 | -0- | 4 | 1 | 39281 | 3 | Y | 140 | 151 | 1 | | | 8 |
| | | | | | | | 154 | 9 | | | | | | | | | |
| 11 | 45300 | X | 37041 | -0- | -8259 | -0- | 3 | 1 | 36948 | 3 | Y | 82 | 81 | 1 | | | 9 |
| | | | | | | | 90 | 9 | | | | | | | | | |
| 12 | 44733 | X | 36129 | -0- | -8604 | -0- | 2 | 1 | 36033 | 3 | Y | 85 | 84 | 1 | | | 10 |
| | | | | | | | 94 | 9 | | | | | | | | | |
| 01 | 41416 | X | 36459 | -0- | -4957 | -0- | 1 | 1 | 36326 | 3 | Y | 116 | 113 | 1 | | | 13 |
| | | | | | | | 4 | 4 | 128 | 9 | | | | | | | |
| 02 | 36120 | X | 33019 | -0- | -3101 | -0- | 13 | 1 | 32554 | 3 | Y | 408 | 370 | 1 | | | 51 |
| | | | | | | | 3 | 4 | 449 | 9 | | | | | | | |

EAST, S.K. MRS. WELL #: 233 RRCID -> 288136 COMPL. DATE 08/06/2020 TOTAL DEPTH 14786 PERF.13690 - 14657

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 270706 | X | 270706 | -0- | -0- | -0- | 71 | 1 | 267795 | 3 | Y | 2581 | 2553 | 1 | | | 201 |
| | | | | | | | 1 | 4 | 2839 | 9 | | | | | | | |
| 10 | 284361 | X | 284361 | -0- | -0- | -0- | 73 | 1 | 281726 | 3 | Y | 2328 | 2337 | 1 | | | 192 |
| | | | | | | | 1 | 4 | 2561 | 9 | | | | | | | |
| 11 | 275550 | X | 269252 | -0- | -6298 | -0- | 82 | 1 | 266614 | 3 | Y | 2324 | 2258 | 1 | | | 258 |
| | | | | | | | 2556 | 9 | | | | | | | | | |
| 12 | 284735 | X | 255446 | -0- | -29289 | -0- | 52 | 1 | 252828 | 3 | Y | 2329 | 2367 | 1 | | | 220 |
| | | | | | | | 4 | 4 | 2562 | 9 | | | | | | | |
| 01 | 284735 | X | 231673 | -0- | -53062 | -0- | 22 | 1 | 229636 | 3 | Y | 1783 | 1804 | 1 | | | 199 |
| | | | | | | | 54 | 4 | 1961 | 9 | | | | | | | |
| 02 | 256844 | X | 212735 | -0- | -44109 | -0- | 48 | 1 | 211093 | 3 | Y | 1440 | 1435 | 1 | | | 204 |
| | | | | | | | 10 | 4 | 1584 | 9 | | | | | | | |

KMF WELL #: 14 RRCID -> 288550 COMPL. DATE 12/21/2020 TOTAL DEPTH 14742 PERF.13712 - 14568

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 246936 | X | 246936 | -0- | -0- | -0- | 69 | 1 | 244201 | 3 | Y | 2423 | 2399 | 1 | | | 186 |
| | | | | | | | 1 | 4 | 2665 | 9 | | | | | | | |
| 10 | 268330 | X | 268330 | -0- | -0- | -0- | 83 | 1 | 265369 | 3 | Y | 2615 | 2561 | 1 | | | 240 |
| | | | | | | | 1 | 4 | 2877 | 9 | | | | | | | |
| 11 | 284294 | X | 284294 | -0- | -0- | -0- | 89 | 1 | 281407 | 3 | Y | 2544 | 2509 | 1 | | | 275 |
| | | | | | | | 2798 | 9 | | | | | | | | | |
| 12 | 282000 | X | 282000 | -0- | -0- | -0- | 62 | 1 | 278935 | 3 | Y | 2726 | 2711 | 1 | | | 290 |
| | | | | | | | 4 | 4 | 2999 | 9 | | | | | | | |
| 01 | 271958 | X | 271958 | -0- | -0- | -0- | 42 | 1 | 267976 | 3 | Y | 3483 | 3379 | 1 | | | 394 |
| | | | | | | | 109 | 4 | 3831 | 9 | | | | | | | |
| 02 | 229496 | X | 229496 | -0- | -0- | -0- | 71 | 1 | 226976 | 3 | Y | 2214 | 2329 | 1 | | | 279 |
| | | | | | | | 14 | 4 | 2435 | 9 | | | | | | | |

RITA, S.E. (CONSOLIDATED) //CONT.// 76941 050 NON-ASSOCIATED CAPACITY CNTY: KENEDY
HEADINGTON ENERGY PARTNERS, LLC //CONT.// 370061
EAST, S.K. MRS. WELL #: 226 RRCID -> 288877 COMPL. DATE 09/15/2020 TOTAL DEPTH 13202 PERF.11930 - 13576

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 110100 | X | 83943 | -0- | -26157 | -0- | 2688 | 1 | 80854 | 3 | Y | 174 | 169 | 1 | | | 15 |
| | | | | | | | 210 | 4 | 191 | 9 | | | | | | | |
| 10 | 108500 | X | 86203 | -0- | -22297 | -0- | 2850 | 1 | 83042 | 3 | Y | 155 | 158 | 1 | | | 12 |
| | | | | | | | 140 | 4 | 171 | 9 | | | | | | | |
| 11 | 97950 | X | 79409 | -0- | -18541 | -0- | 2886 | 1 | 76257 | 3 | Y | 148 | 145 | 1 | | | 15 |
| | | | | | | | 103 | 4 | 163 | 9 | | | | | | | |
| 12 | 95356 | X | 78405 | -0- | -16951 | -0- | 2876 | 1 | 74483 | 3 | Y | 158 | 156 | 1 | | | 17 |
| | | | | | | | 872 | 4 | 174 | 9 | | | | | | | |
| 01 | 91233 | X | 32200 | -0- | -59033 | -0- | 1107 | 1 | 30053 | 3 | Y | 57 | 60 | 1 | | | 14 |
| | | | | | | | 977 | 4 | 63 | 9 | | | | | | | |
| 02 | 78344 | X | 62218 | -0- | -16126 | -0- | 2461 | 1 | 56721 | 3 | Y | 101 | 101 | 1 | | | 14 |
| | | | | | | | 2925 | 4 | 111 | 9 | | | | | | | |

KMF WELL #: 16 RRCID -> 288880 COMPL. DATE 07/17/2020 TOTAL DEPTH 14988 PERF.13876 - 14623

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 143880 | X | 121442 | -0- | -22438 | -0- | 43 | 1 | 119737 | 3 | Y | 1511 | 1451 | 1 | | | 137 |
| | | | | | | | 1662 | 9 | | | | | | | | | |
| 10 | 139810 | X | 121480 | -0- | -18330 | -0- | 36 | 1 | 120193 | 3 | Y | 1137 | 1180 | 1 | | | 94 |
| | | | | | | | 1251 | 9 | | | | | | | | | |
| 11 | 135300 | X | 111840 | -0- | -23460 | -0- | 35 | 1 | 110726 | 3 | Y | 981 | 962 | 1 | | | 113 |
| | | | | | | | 1079 | 9 | | | | | | | | | |
| 12 | 134943 | X | 108736 | -0- | -26207 | -0- | 24 | 1 | 107554 | 3 | Y | 1051 | 1037 | 1 | | | 127 |
| | | | | | | | 2 | 4 | 1156 | 9 | | | | | | | |
| 01 | 129797 | X | 111729 | -0- | -18068 | -0- | 17 | 1 | 110080 | 3 | Y | 1443 | 1407 | 1 | | | 163 |
| | | | | | | | 45 | 4 | 1587 | 9 | | | | | | | |
| 02 | 113344 | X | 97224 | -0- | -16120 | -0- | 34 | 1 | 96051 | 3 | Y | 1029 | 1043 | 1 | | | 149 |
| | | | | | | | 7 | 4 | 1132 | 9 | | | | | | | |

KMF WELL #: 17 RRCID -> 288940 COMPL. DATE 09/25/2020 TOTAL DEPTH 15089 PERF.13985 - 14620

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 152280 | X | 103457 | -0- | -48823 | -0- | 21 | 1 | 102613 | 3 | Y | 748 | 748 | 1 | | | 58 |
| | | | | | | | 823 | 9 | | | | | | | | | |
| 10 | 120590 | X | 103059 | -0- | -17531 | -0- | 24 | 1 | 102200 | 3 | Y | 759 | 754 | 1 | | | 63 |
| | | | | | | | 835 | 9 | | | | | | | | | |
| 11 | 116700 | X | 95367 | -0- | -21333 | -0- | 23 | 1 | 94628 | 3 | Y | 651 | 646 | 1 | | | 68 |
| | | | | | | | 716 | 9 | | | | | | | | | |
| 12 | 120590 | X | 90159 | -0- | -30431 | -0- | 15 | 1 | 89418 | 3 | Y | 659 | 659 | 1 | | | 68 |
| | | | | | | | 1 | 4 | 725 | 9 | | | | | | | |
| 01 | 114297 | X | 84860 | -0- | -29437 | -0- | 10 | 1 | 83915 | 3 | Y | 826 | 800 | 1 | | | 94 |
| | | | | | | | 26 | 4 | 909 | 9 | | | | | | | |
| 02 | 96572 | X | 74717 | -0- | -21855 | -0- | 17 | 1 | 74094 | 3 | Y | 548 | 575 | 1 | | | 67 |
| | | | | | | | 3 | 4 | 603 | 9 | | | | | | | |

RITA, S.E. (L-83, III) 76941 292 NON-ASSOCIATED CAPACITY CNTY: KENEDY
HEADINGTON ENERGY PARTNERS, LLC 370061
KMF WELL #: 4 RRCID -> 171964 COMPL. DATE 01/21/1999 TOTAL DEPTH 13267 PERF.11718 - 11750

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

RITA, S. E. (N-10, III) 76941 671 NON-ASSOCIATED ONE WELL CNTY: KENEDY
HEADINGTON ENERGY PARTNERS, LLC 370061
KMF WELL #: 4 RRCID -> 155804 COMPL. DATE 09/10/1995 TOTAL DEPTH 13267 PERF.12862 - 12878

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

RIVERSIDE (4600) 77047 282 NON-ASSOCIATED ONE WELL CNTY: NUECES
SILVER FOX OIL & GAS LLC 781927
FISCHER, NELLIE I. WELL #: 4A RRCID -> 140569 COMPL. DATE 01/21/1992 TOTAL DEPTH 7115 PERF. 4649 - 4652

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

RIVERSIDE (5150) 77047 423 NON-ASSOCIATED CAPACITY CNTY: NUECES
RINCON PETROLEUM CORPORATION 712336
JONES,L.H. WELL #: 2 RRCID -> 123401 COMPL. DATE 01/29/1987 TOTAL DEPTH 7062 PERF. 5179 - 5184

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4380 X | 3337 | -0- | -1043 B | -0- | 354<br>6 | 1<br>9 | 2977 | 2 | N | 5 | | | | | 134 |
| 10 | 3999 X | 3359 | -0- | -640 B | -0- | 356<br>3 | 1<br>9 | 3000 | 2 | N | 3 | | | | | 137 |
| 11 | 3900 X | 3837 | -0- | -63 B | -0- | 405<br>17 | 1<br>9 | 3415 | 2 | N | 15 | | | | | 152 |
| 12 | 4030 X | 3525 | -0- | -505 B | -0- | 370<br>37 | 1<br>9 | 3118 | 2 | N | 34 | 175 | 1 | | | 11 |
| 01 | 3835 X | 3835 | -0- | -0- B | -0- | 405<br>19 | 1<br>9 | 3411 | 2 | N | 17 | | | | | 28 |
| 02 | 3108 X | NO RPT | -0- | -3108 B | -0- | | | | | N | NO RPT | | | | | 28 |

RIVERSIDE (5200) 77047 470 NON-ASSOCIATED ONE WELL CNTY: NUECES
SILVER FOX OIL & GAS LLC 781927
THOMPSON, J. A. WELL #: 6 RRCID -> 045556 COMPL. DATE 11/15/1968 TOTAL DEPTH 5200 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

RIVERSIDE (5320) 77047 564 NON-ASSOCIATED EXEMPT CNTY: NUECES
SILVER FOX OIL & GAS LLC 781927
WIGGINS WELL #: 1 RRCID -> 137133 COMPL. DATE 02/08/1991 TOTAL DEPTH 7055 PERF. 5314 - 5420

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

RIVERSIDE (5335) 77047 611 NON-ASSOCIATED ONE WELL CNTY: NUECES
RINCON PETROLEUM CORPORATION 712336
WILSON, E.C. ESTATE WELL #: 1 RRCID -> 136537 COMPL. DATE 08/24/1990 TOTAL DEPTH 7009 PERF. 5092 - 5108

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | 1883 | -0- | 1883 | 1883 | 161 | 1 | 1722 | 2 | N | -0- | | | | | -0- |
| 11 | 0 | | 1791 | -0- | 1791 | 3674 | 153 | 1 | 1638 | 2 | N | -0- | | | | | -0- |
| 12 | 0 | | 1134 | -0- | 1134 | 4808 | 97 | 1 | 1037 | 2 | N | -0- | | | | | -0- |
| 01 | 0 | | 1907 | -0- | 1907 | 6715 | 163 | 1 | 1744 | 2 | N | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | 6715 | | | | | N | NO RPT | | | | | -0- |

RIVERSIDE (6300,UP.) 77047 800 NON-ASSOCIATED ONE WELL CNTY: SAN PATRICIO
FIRSTRIKE ENERGY CORPORATION 269066
MEJIA UNIT WELL #: 1 RRCID -> 282931 COMPL. DATE 10/19/2017 TOTAL DEPTH 7200 PERF. 6328 - 6340

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2310 | # | 1907 | -0- | -403 | -0- | 270 | 1 | 1582 | 2 | N | 50 | | | | | 144 |
| | | | | | | | 55 | 9 | | | | | | | | | |
| 10 | 0 | | 1960 | -0- | 1960 | 1960 | 310 | 1 | 1570 | 2 | N | 73 | | | | | 217 |
| | | | | | | | 80 | 9 | | | | | | | | | |
| 11 | 0 | | 1761 | -0- | 1761 | 3721 | 300 | 1 | 1343 | 2 | N | 107 | 179 | 1 | | | 145 |
| | | | | | | | 118 | 9 | | | | | | | | | |
| 12 | 0 | | 1524 | -0- | 1524 | 5245 | 290 | 1 | 1139 | 2 | N | 86 | 147 | 1 | | | 84 |
| | | | | | | | 95 | 9 | | | | | | | | | |
| 01 | 0 | | 1814 | -0- | 1814 | 7059 | 310 | 1 | 1396 | 2 | N | 98 | | | | | 182 |
| | | | | | | | 108 | 9 | | | | | | | | | |
| 02 | 2800 | N | 1480 | -0- | -1320 | 5739 | 280 | 1 | 1072 | 2 | N | 116 | 182 | 1 | | | 116 |
| | | | | | | | 128 | 9 | | | | | | | | | |

RIVERSIDE (6560) 77047 893 NON-ASSOCIATED EXEMPT CNTY: NUECES
SILVER FOX OIL & GAS LLC 781927
THOMPSON, J.A. WELL #: 3 RRCID -> 133748 COMPL. DATE 11/15/1989 TOTAL DEPTH 6608 PERF. 6546 - 6557

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

RIVERSIDE (6900) 77047 940 NON-ASSOCIATED ONE WELL CNTY: NUECES
SUE-ANN OPERATING, L.C. 828352
THOMPSON, J. A. WELL #: 41 RRCID -> 171766 COMPL. DATE 10/14/1998 TOTAL DEPTH 7503 PERF. 5844 - 6376

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

RIVERSIDE, EAST (4600) 77048 377 NON-ASSOCIATED ONE WELL CNTY: NUECES
PALEO OIL COMPANY LLC 635131
MCCRACKEN WELL #: 2 RRCID -> 261018 COMPL. DATE 11/01/2010 TOTAL DEPTH 7250 PERF. 4546 - 4550

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

RIVERSIDE, E. (4700) 77048 390 NON-ASSOCIATED ONE WELL CNTY: NUECES
SUE-ANN OPERATING, L.C. 828352
THOMPSON, J. A. WELL #: 31R RRCID -> 198717 COMPL. DATE 05/31/2003 TOTAL DEPTH 7050 PERF. 4680 - 4698

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

RIVERSIDE, EAST (5200) 77048 522 ASSOCIATED ONE WELL CNTY: NUECES
SILVER FOX OIL & GAS LLC 781927
THOMPSON, J.A. WELL #: 20 RRCID -> 132275 COMPL. DATE 10/06/1989 TOTAL DEPTH 7150 PERF. 5160 - 5170

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

RIVERSIDE, EAST (5500 FRIO M) 77048 580 NON-ASSOCIATED CAPACITY CNTY: NUECES
J POSEY OPERATING LLC 427904
WILSON, E. C. WELL #: 10 RRCID -> 152971 COMPL. DATE 08/15/1994 TOTAL DEPTH 7070 PERF. 5469 - 5480

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

SILVER FOX OIL & GAS LLC 781927
MILLER "B" WELL #: 3-U RRCID -> 144766 COMPL. DATE 12/23/1992 TOTAL DEPTH 7050 PERF. 5571 - 5598

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

RIVERSIDE, EAST (5900) 77048 667 NON-ASSOCIATED ONE WELL CNTY: NUECES
SILVER FOX OIL & GAS LLC 781927
THOMPSON WELL #: 22 C RRCID -> 166705 COMPL. DATE 01/23/1998 TOTAL DEPTH 6750 PERF. 5946 - 5950

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

RIVERSIDE, EAST (6375) 77048 775 NON-ASSOCIATED ONE WELL CNTY: NUECES
SILVER FOX OIL & GAS LLC 781927
FISCHER, NELLIE I. WELL #: 3A RRCID -> 157109 COMPL. DATE 01/06/1996 TOTAL DEPTH 6710 PERF. 6242 - 6244

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

RIVERSIDE, EAST (6400 FRIO) 77048 783 NON-ASSOCIATED ONE WELL CNTY: NUECES
SILVER FOX OIL & GAS LLC 781927
MILLER "B" WELL #: 3-Q RRCID -> 144767 COMPL. DATE 12/08/1992 TOTAL DEPTH 7050 PERF. 6388 - 6404

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

MILLER UNIT WELL #: 4-L RRCID -> 149231 COMPL. DATE 04/12/1994 TOTAL DEPTH 6925 PERF. 6474 - 6478

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

RIVERSIDE, EAST (7000 FRIO) 77048 957 NON-ASSOCIATED ONE WELL CNTY: SAN PATRICIO
SILVER FOX OIL & GAS LLC 781927
MILLER "B" WELL #: 3-L RRCID -> 144765 COMPL. DATE 12/02/1992 TOTAL DEPTH 7050 PERF. 6998 - 7003

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ROADRUNNER (BASAL QUEEN CITY) 77106 500 NON-ASSOCIATED CAPACITY CNTY: JIM HOGG
MORTIMER PRODUCTION COMPANY 589954
GUITERREZ, J.M. ESTATE WELL #: 1 RRCID -> 106783 COMPL. DATE 06/24/1983 TOTAL DEPTH 8300 PERF. 8092 - 8106

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | A | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 09/13/2022 - WELL PLUGGED 9/13/2022

LOPEZ, J. G. WELL #: 1 RRCID -> 270772 COMPL. DATE 06/04/2013 TOTAL DEPTH 9619 PERF. 8190 - 9454

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1290 | N | 447 | -0- | -843 | -0- | 447 | 2 | | | N | -0- | | | | | 38 |
| 10 | 1612 | N | -0- | -0- | -1612 | -0- | | | | | N | -0- | | | | | 38 |
| 11 | 1020 | N | -0- | -0- | -1020 | -0- | | | | | N | -0- | | | | | 38 |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 38 |
| *01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 38 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 38 |

ROBINSON, N. (HOCKLEY 5) 77410 178 NON-ASSOCIATED ONE WELL CNTY: DUVAL
HAWK PETROLEUM, L L C 366634
DAVY, C. R. WELL #: RRCID -> 141158 COMPL. DATE 03/28/1992 TOTAL DEPTH 5660 PERF. 4028 - 4032

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 24 |
| 10 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 24 |
| 11 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 24 |
| 12 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 24 |
| 01 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 24 |
| 02 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 24 |

PLUGGED AND ABANDONED_____ 12/10/2004

ROCKPORT (FRIO M-1) 77724 600 NON-ASSOCIATED ONE WELL CNTY: ARANSAS
CREST PETROLEUM, LLC 189894
T.S.T. 196-197 UNIT 1 WELL #: 1 RRCID -> 124164 COMPL. DATE 02/02/1990 TOTAL DEPTH 11326 PERF. 9908 - 10288

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

ROLETA (C-5) 77973 020 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY 386310
SERAPIO VELA E WELL #: 25 RRCID -> 175506 COMPL. DATE 02/25/2000 TOTAL DEPTH 9752 PERF. 8626 - 9636

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4920 X | 3247 | -0- | -1673 | -0- | 531 1<br>10 9 | 2706 2 | Y | 9 | | | 117 |
| 10 | 5022 X | 3023 | -0- | -1999 | -0- | 465 1<br>14 9 | 2544 2 | Y | 13 | 102 1 | | 28 |
| 11 | 4590 X | 2108 | -0- | -2482 | -0- | 395 1<br>4 9 | 1709 2 | Y | 4 | | | 32 |
| 12 | 4402 X | 1469 | -0- | -2933 | -0- | 222 1<br>2 9 | 1245 2 | Y | 2 | | | 34 |
| 01 | 4623 X | 4623 | -0- | -0- | -0- | 679 1<br>13 9 | 3931 2 | Y | 12 | | | 46 |
| 02 | 5026 X | 5026 | -0- | -0- | -0- | 756 1<br>7 9 | 4263 2 | Y | 6 | 27 1 | | 25 |

VELA, SERAPIO E WELL #: 26 RRCID -> 175950 COMPL. DATE 02/27/2000 TOTAL DEPTH 9350 PERF. 8510 - 9142

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4140 X | 3115 | -0- | -1025 | -0- | 509 1<br>7 9 | 2599 2 | Y | 6 | | | 93 |
| 10 | 3875 X | 3281 | -0- | -594 | -0- | 506 1<br>11 9 | 2764 2 | Y | 10 | 84 1 | | 19 |
| 11 | 3600 X | 1110 | -0- | -2490 | -0- | 208 1<br>3 9 | 899 2 | Y | 3 | | | 22 |
| 12 | 3720 X | 2805 | -0- | -915 | -0- | 424 1<br>1 9 | 2380 2 | Y | 1 | | | 23 |
| 01 | 4244 X | 4244 | -0- | -0- | -0- | 623 1<br>10 9 | 3611 2 | Y | 9 | | | 32 |
| 02 | 2968 X | 1367 | -0- | -1601 | -0- | 205 1<br>6 9 | 1156 2 | Y | 5 | 22 1 | | 15 |

GARCIA, SALVADOR B WELL #: 25 RRCID -> 179920 COMPL. DATE 10/27/2000 TOTAL DEPTH 9402 PERF. 8380 - 9086

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

ROLETA (C-5) //CONT.// 77973 020 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
VELA, SERAPIO HEIRS B WELL #: 23 RRCID -> 180531 COMPL. DATE 12/08/2000 TOTAL DEPTH 9137 PERF. 7927 - 7958

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | 108368 | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | 108368 | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | 108368 | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | 108368 | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | 108368 | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | 108368 | | | | | N | NO RPT | | | | | -0- |

LOPEZ, J. M. WELL #: 1 RRCID -> 182648 COMPL. DATE 02/19/2001 TOTAL DEPTH 8500 PERF. 8215 - 8230

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

VELA, SERAPIO HEIRS B WELL #: 29 RRCID -> 186376 COMPL. DATE 09/07/2001 TOTAL DEPTH 11825 PERF. 8775 - 9134

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3162 | X | 3162 | -0- | -0- | -0- | 516<br>12 | 1<br>9 | 2634 | 2 | Y | 11 | | | | | 70 |
| 10 | 3565 | X | 3029 | -0- | -536 | -0- | 468<br>4 | 1<br>9 | 2557 | 2 | Y | 4 | 56 | 1 | | | 18 |
| 11 | 3450 | X | 3104 | -0- | -346 | -0- | 582<br>3 | 1<br>9 | 2519 | 2 | Y | 3 | | | | | 21 |
| 12 | 7452 | X | 7452 | -0- | -0- | -0- | 1127<br>2 | 1<br>9 | 6323 | 2 | Y | 2 | | | | | 23 |
| 01 | 3372 | X | 3372 | -0- | -0- | -0- | 494<br>17 | 1<br>9 | 2861 | 2 | Y | 15 | | | | | 38 |
| 02 | 3027 | X | 3027 | -0- | -0- | -0- | 455<br>7 | 1<br>9 | 2565 | 2 | Y | 6 | 21 | 1 | | | 23 |

GARCIA, SALVADOR A WELL #: 26 RRCID -> 187471 COMPL. DATE 10/13/2001 TOTAL DEPTH 12490 PERF. 9020 - 10932

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 7800 | X | 7326 | -0- | -474 | -0- | 7320 | 2 | 6 | 9 | Y | 5 | 15 | 1 | | | 6 |
| 10 | 8060 | X | 7507 | -0- | -553 | -0- | 7506 | 2 | 1 | 9 | Y | 1 | | | | | 7 |
| 11 | 7800 | X | 7197 | -0- | -603 | -0- | 7195 | 2 | 2 | 9 | Y | 2 | | | | | 9 |
| 12 | 7843 | X | 6903 | -0- | -940 | -0- | 6899 | 2 | 4 | 9 | Y | 4 | | | | | 13 |
| 01 | 7750 | X | 7724 | -0- | -26 | -0- | 7718 | 2 | 6 | 9 | Y | 5 | 15 | 1 | | | 3 |
| 02 | 7393 | X | 7393 | -0- | -0- | -0- | 7390 | 2 | 3 | 9 | Y | 3 | | | | | 6 |

ROLETA (DEEP WILCOX) 77973 025 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY 386310
GUERRA L WELL #: 13 RRCID -> 182157 COMPL. DATE 03/08/2001 TOTAL DEPTH 15267 PERF.10421 - 12030

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 667 | N | 667 | -0- | -0- | -0- | 40 | 1 | 627 | 2 | Y | -0- | | | | | -0- |
| 10 | 651 | N | 564 | -0- | -87 | -0- | 34 | 1 | 530 | 2 | Y | -0- | | | | | -0- |
| 11 | 660 | N | 589 | -0- | -71 | -0- | 38 | 1 | 551 | 2 | Y | -0- | | | | | -0- |
| 12 | 682 | N | 591 | -0- | -91 | -0- | 43 | 1 | 548 | 2 | Y | -0- | | | | | -0- |
| 01 | 582 | N | 582 | -0- | -0- | -0- | 42 | 1 | 540 | 2 | Y | -0- | | | | | -0- |
| 02 | 560 | N | 520 | -0- | -40 | -0- | 33 | 1 | 487 | 2 | Y | -0- | | | | | -0- |

ALEXANDER WELL #: 9 RRCID -> 218272 COMPL. DATE 11/10/2005 TOTAL DEPTH 12307 PERF. 9286 - 12006

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ROLETA (DEEP WILCOX) //CONT.// 77973 025 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
VELA ESTATE WELL #: 21 RRCID -> 223373 COMPL. DATE 10/12/2006 TOTAL DEPTH 11206 PERF.11683 - 11777

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 228 | N | 228 | -0- | -0- | -0- | 228 | 2 | | | N | -0- | | | | | -0- |
| 10 | 225 | N | 225 | -0- | -0- | -0- | 225 | 2 | | | N | -0- | | | | | -0- |
| 11 | 180 | N | 146 | -0- | -34 | -0- | 146 | 2 | | | N | -0- | | | | | -0- |
| 12 | 245 | N | 245 | -0- | -0- | -0- | 245 | 2 | | | N | -0- | | | | | -0- |
| 01 | 186 | N | 140 | -0- | -46 | -0- | 140 | 2 | | | N | -0- | | | | | -0- |
| 02 | 140 | N | 63 | -0- | -77 | -0- | 63 | 2 | | | N | -0- | | | | | -0- |

ALEXANDER WELL #: 10 RRCID -> 223783 COMPL. DATE 11/03/2006 TOTAL DEPTH 12165 PERF. 9056 - 11958

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ALEXANDER WELL #: 11 RRCID -> 224951 COMPL. DATE 12/03/2006 TOTAL DEPTH 12350 PERF. 9030 - 10432

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ALEXANDER-SAENZ GAS UNIT WELL #: 1 RRCID -> 242875 COMPL. DATE 08/24/2008 TOTAL DEPTH 10701 PERF. 9716 - 10622

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

THREE C EXPLORATION, LLC 857512
ALEXANDER, M. M. WELL #: 5 RRCID -> 157995 COMPL. DATE 07/22/2008 TOTAL DEPTH 14000 PERF. 9184 - 9194

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | 3245 | -0- | 3245 | 3245 | 3245 | 2 | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | 3245 | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | 3245 | | | | | N | NO RPT | | | | | -0- |

ROLETA (GL SANDS) 77973 037 NON-ASSOCIATED ONE WELL CNTY: ZAPATA
HILCORP ENERGY COMPANY 386310
GUERRA L WELL #: 13 RRCID -> 183174 COMPL. DATE 03/22/2001 TOTAL DEPTH 15267 PERF.11572 - 14046

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ROLETA (GL SANDS) //CONT.// 77973 037 NON-ASSOCIATED ONE WELL CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
VELA, SERAPIO HEIRS B WELL #: 29 RRCID -> 186058 COMPL. DATE 08/20/2001 TOTAL DEPTH 11825 PERF. 9118 - 9134

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

ROLETA (WILCOX CONSOLIDATED) 77973 050 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
CHESAPEAKE OPERATING, L.L.C. 147699
ALEXANDER WELL #: 2 RRCID -> 117567 COMPL. DATE 05/17/2006 TOTAL DEPTH 10500 PERF. 8140 - 8328

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

ALEXANDER, M. WELL #: 6 RRCID -> 165826 COMPL. DATE 03/01/2006 TOTAL DEPTH 12326 PERF. 7735 - 10074

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 11 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 10 |

ENCINA RESOURCES, LLC 251741
RASH WELL #: 1 RRCID -> 247007 COMPL. DATE N/A TOTAL DEPTH 10400 PERF. 9789 - 9944

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

EOG RESOURCES, INC. 253162
RANCHITO TANK GU WELL #: 3 RRCID -> 253867 COMPL. DATE 10/22/2009 TOTAL DEPTH 11990 PERF. 8502 - 8598

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ROLETA (WILCOX CONSOLIDATED) //CONT.// 77973 050 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
FLETCHER OPERATING, LLC 273611
WHITTIER WELL #: 2 RRCID -> 222308 COMPL. DATE 07/16/2006 TOTAL DEPTH 10200 PERF. 8908 - 9308

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4410 | X | 3227 | -0- | -1183 | -0- | 203 | 1 | 3024 | 2 | N | -0- | | | | | 146 |
| 10 | 4557 | X | 3648 | -0- | -909 | -0- | 265 | 1 | 3383 | 2 | N | -0- | | | | | 146 |
| 11 | 3750 | X | 3225 | -0- | -525 | -0- | 288 | 1 | 2887 | 2 | N | 45 | 182 | 1 | | | 9 |
| | | | | | | | 50 | 9 | | | | | | | | | |
| 12 | 3596 | X | 3410 | -0- | -186 | -0- | 269 | 1 | 3141 | 2 | N | -0- | | | | | 9 |
| 01 | 3658 | X | 2710 | -0- | -948 | -0- | 248 | 1 | 2433 | 2 | N | 26 | | | | | 35 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 02 | 3304 | X | NO RPT | -0- | -3304 | -0- | | | | | N | NO RPT | | | | | 35 |

WHITTIER WELL #: 3 RRCID -> 226714 COMPL. DATE 04/04/2007 TOTAL DEPTH 10500 PERF. 8766 - 9106

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 584 | -0- | 584 | 584 | 37 | 1 | 546 | 2 | N | 1 | | | | | 70 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 0 | | 350 | -0- | 350 | 934 | 25 | 1 | 325 | 2 | N | -0- | | | | | 70 |
| 11 | 0 | | 389 | -0- | 389 | 1323 | 35 | 1 | 354 | 2 | N | -0- | | | | | 70 |
| 12 | 0 | | 551 | -0- | 551 | 1874 | 43 | 1 | 508 | 2 | N | -0- | | | | | 70 |
| 01 | 0 | | 466 | -0- | 466 | 2340 | 42 | 1 | 413 | 2 | N | 10 | | | | | 80 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 02 | 364 | N | NO RPT | -0- | -364 | 1976 | | | | | N | NO RPT | | | | | 80 |

WHITTIER WELL #: 5 RRCID -> 226801 COMPL. DATE 03/15/2007 TOTAL DEPTH 10500 PERF. 9186 - 9192

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5324 | X | 5324 | -0- | -0- | -0- | 335 | 1 | 4989 | 2 | N | -0- | | | | | 41 |
| 10 | 3664 | X | 3664 | -0- | -0- | -0- | 266 | 1 | 3398 | 2 | N | -0- | 41 | 1 | | | -0- |
| 11 | 0 | | 2151 | -0- | 2151 | 2151 | 195 | 1 | 1956 | 2 | N | -0- | | | | | -0- |
| 12 | 0 | | 2507 | -0- | 2507 | 4658 | 198 | 1 | 2309 | 2 | N | -0- | | | | | -0- |
| 01 | 0 | | 1867 | -0- | 1867 | 6525 | 173 | 1 | 1694 | 2 | N | -0- | | | | | -0- |
| 02 | 3668 | X | NO RPT | -0- | -3668 | 2857 | | | | | N | NO RPT | | | | | -0- |

LA SOLEDAD WELL #: 5 RRCID -> 229039 COMPL. DATE 06/10/2007 TOTAL DEPTH 10500 PERF. 9216 - 9222

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1320 | X | 1290 | -0- | -30 | -0- | 81 | 1 | 1209 | 2 | N | -0- | | | | | 34 |
| 10 | 1910 | X | 1910 | -0- | -0- | -0- | 139 | 1 | 1771 | 2 | N | -0- | | | | | 34 |
| 11 | 1500 | X | 1056 | -0- | -444 | -0- | 96 | 1 | 960 | 2 | N | -0- | | | | | 34 |
| 12 | 1550 | X | 929 | -0- | -621 | -0- | 71 | 1 | 834 | 2 | N | 22 | | | | | 56 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 01 | 1922 | X | 805 | -0- | -1117 | -0- | 74 | 1 | 728 | 2 | N | 3 | | | | | 59 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 1736 | X | NO RPT | -0- | -1736 | -0- | | | | | N | NO RPT | | | | | 59 |

HILCORP ENERGY COMPANY 386310
VELA, ANTONIO WELL #: 1 RRCID -> 095206 COMPL. DATE N/A TOTAL DEPTH 8537 PERF. 7630 - 8397

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4110 | X | 3729 | -0- | -381 | -0- | 609 | 1 | 3109 | 2 | Y | 10 | | | | | 79 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 10 | 3968 | X | 3956 | -0- | -12 | -0- | 610 | 1 | 3331 | 2 | Y | 14 | 21 | 1 | | | 72 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 11 | 3840 | X | 3742 | -0- | -98 | -0- | 702 | 1 | 3034 | 2 | Y | 5 | | | | | 77 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 12 | 3844 | X | 3788 | -0- | -56 | -0- | 572 | 1 | 3206 | 2 | Y | 9 | | | | | 86 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 01 | 4382 | X | 4382 | -0- | -0- | -0- | 641 | 1 | 3715 | 2 | Y | 24 | | | | | 110 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 02 | 3584 | X | 3547 | -0- | -37 | -0- | 529 | 1 | 2984 | 2 | Y | 31 | 23 | 1 | | | 118 |
| | | | | | | | 34 | 9 | | | | | | | | | |

ROLETA (WILCOX CONSOLIDATED) //CONT.// 77973 050 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
VELA, SERAPIO HEIRS GU "D" WELL #: 3 RRCID -> 099178 COMPL. DATE N/A TOTAL DEPTH 8430 PERF. 7485 - 7705

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1004 | N | 1004 | -0- | | -0- | -0- | 164 | 1 | 837 | 2 | Y | 3 | | | | | 7 |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 1054 | N | 1021 | -0- | | -33 | -0- | 158 | 1 | 862 | 2 | Y | 1 | 5 | 1 | | | 3 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1050 | N | 789 | -0- | | -261 | -0- | 148 | 1 | 640 | 2 | Y | 1 | | | | | 4 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 1023 | N | 528 | -0- | | -495 | -0- | 80 | 1 | 447 | 2 | Y | 1 | | | | | 5 |
| | | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 1023 | N | 615 | -0- | | -408 | -0- | 90 | 1 | 521 | 2 | Y | 4 | | | | | 9 |
| | | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 728 | N | 597 | -0- | | -131 | -0- | 89 | 1 | 506 | 2 | Y | 2 | 7 | 1 | | | 4 |
| | | | | | | | | 2 | 9 | | | | | | | | | |

GARCIA, SALVADOR "D" WELL #: 1 RRCID -> 105506 COMPL. DATE 02/18/1988 TOTAL DEPTH 8270 PERF. 8097 - 8136

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | | -0- | -0- | | | | | Y | 5 | 14 | 1 | | | 7 |
| 10 | 14B2 EXT | | -0- | -0- | | -0- | -0- | | | | | Y | 2 | | | | | 9 |
| 11 | 14B2 EXT | | -0- | -0- | | -0- | -0- | | | | | Y | 1 | | | | | 10 |
| 12 | 14B2 EXT | | -0- | -0- | | -0- | -0- | | | | | Y | 4 | | | | | 14 |
| 01 | 14B2 EXT | | -0- | -0- | | -0- | -0- | | | | | Y | 5 | 15 | 1 | | | 4 |
| 02 | 14B2 EXT | | -0- | -0- | | -0- | -0- | | | | | Y | 4 | | | | | 8 |

GARCIA, SALVADOR "C" WELL #: 2 RRCID -> 111397 COMPL. DATE 05/01/1984 TOTAL DEPTH 8827 PERF. 7746 - 7775

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 734 | N | 734 | -0- | | -0- | -0- | 730 | 2 | 4 | 9 | Y | 4 | 15 | 1 | | | 7 |
| 10 | 775 | N | 754 | -0- | | -21 | -0- | 753 | 2 | 1 | 9 | Y | 1 | | | | | 8 |
| 11 | 750 | N | 708 | -0- | | -42 | -0- | 707 | 2 | 1 | 9 | Y | 1 | | | | | 9 |
| 12 | 744 | N | 700 | -0- | | -44 | -0- | 696 | 2 | 4 | 9 | Y | 4 | | | | | 13 |
| 01 | 770 | N | 770 | -0- | | -0- | -0- | 764 | 2 | 6 | 9 | Y | 5 | 15 | 1 | | | 3 |
| 02 | 724 | N | 724 | -0- | | -0- | -0- | 721 | 2 | 3 | 9 | Y | 3 | | | | | 6 |

VELA ESTATE WELL #: 2 RRCID -> 111623 COMPL. DATE 07/13/1984 TOTAL DEPTH 8507 PERF. 8091 - 8102

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |

WHITTIER, L. ESTATE WELL #: 2 RRCID -> 112275 COMPL. DATE 09/06/2007 TOTAL DEPTH 9056 PERF. 8604 - 8736

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4080 | X | 3455 | -0- | | -625 | -0- | 224 | 1 | 3198 | 2 | Y | 30 | | | | | 132 |
| | | | | | | | | 33 | 9 | | | | | | | | | |
| 10 | 4526 | X | 3622 | -0- | | -904 | -0- | 245 | 1 | 3357 | 2 | Y | 18 | 130 | 1 | | | 20 |
| | | | | | | | | 20 | 9 | | | | | | | | | |
| 11 | 4290 | X | 3160 | -0- | | -1130 | -0- | 191 | 1 | 2960 | 2 | Y | 8 | | | | | 28 |
| | | | | | | | | 9 | 9 | | | | | | | | | |
| 12 | 4309 | X | 3565 | -0- | | -744 | -0- | 208 | 1 | 3335 | 2 | Y | 20 | | | | | 48 |
| | | | | | | | | 22 | 9 | | | | | | | | | |
| 01 | 4309 | X | 3537 | -0- | | -772 | -0- | 217 | 1 | 3300 | 2 | Y | 18 | | | | | 66 |
| | | | | | | | | 20 | 9 | | | | | | | | | |
| 02 | 3276 | X | 3226 | -0- | | -50 | -0- | 195 | 1 | 3012 | 2 | Y | 17 | | | | | 83 |
| | | | | | | | | 19 | 9 | | | | | | | | | |

ROLETA (WILCOX CONSOLIDATED) //CONT.// 77973 050 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
GARCIA, SALVADOR "E" WELL #: 3 RRCID -> 112962 COMPL. DATE 07/10/1984 TOTAL DEPTH 8939 PERF. 8515 - 8714

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 7260 | X | 6744 | -0- | -516 | -0- | 6738 | 2 | 6 | 9 | Y | 5 | 15 | 1 | | | 12 |
| 10 | 7347 | X | 6885 | -0- | -462 | -0- | 6884 | 2 | 1 | 9 | Y | 1 | | | | | 13 |
| 11 | 7110 | X | 6601 | -0- | -509 | -0- | 6600 | 2 | 1 | 9 | Y | 1 | | | | | 14 |
| 12 | 7347 | X | 6064 | -0- | -1283 | -0- | 6060 | 2 | 4 | 9 | Y | 4 | | | | | 18 |
| 01 | 7161 | X | 6586 | -0- | -575 | -0- | 6580 | 2 | 6 | 9 | Y | 5 | 15 | 1 | | | 8 |
| 02 | 6840 | X | 6840 | -0- | -0- | -0- | 6836 | 2 | 4 | 9 | Y | 4 | | | | | 12 |

VELA, SERAPIO HEIRS "B" WELL #: 5 RRCID -> 114017 COMPL. DATE N/A TOTAL DEPTH 8500 PERF. 7705 - 8029

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | | 33 | -0- | 33 | 33 | 5 | 1 | 28 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 33 | -0- | 33 | 66 | 6 | 1 | 27 | 2 | Y | -0- | | | | | -0- |
| 12 | 0 | | 23 | -0- | 23 | 89 | 3 | 1 | 20 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 18 | -0- | 18 | 107 | 3 | 1 | 15 | 2 | Y | -0- | | | | | -0- |
| 02 | 128 | N | 21 | -0- | -107 | -0- | 3 | 1 | 18 | 2 | Y | -0- | | | | | -0- |

VELA ESTATE WELL #: 4 RRCID -> 114256 COMPL. DATE 11/07/1984 TOTAL DEPTH 9400 PERF. 8464 - 8495

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2910 | X | 2785 | -0- | -125 | -0- | 2785 | 2 | | | Y | -0- | 6 | 1 | | | -0- |
| 10 | 2914 | X | 2733 | -0- | -181 | -0- | 2733 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 2900 | X | 2900 | -0- | -0- | -0- | 2900 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 3129 | X | 3129 | -0- | -0- | -0- | 3129 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 2883 | X | 1980 | -0- | -903 | -0- | 1980 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 2716 | X | 1862 | -0- | -854 | -0- | 1862 | 2 | | | Y | -0- | | | | | -0- |

VELA, EMILIANO WELL #: 2 RRCID -> 114416 COMPL. DATE 12/21/1984 TOTAL DEPTH 8500 PERF. 8095 - 8153

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 870 | N | 526 | -0- | -344 | -0- | 86 | 1 | 438 | 2 | Y | 2 | | | | | 16 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 905 | N | 905 | -0- | -0- | -0- | 140 | 1 | 764 | 2 | Y | 1 | 6 | 1 | | | 11 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1020 | N | 816 | -0- | -204 | -0- | 153 | 1 | 662 | 2 | Y | 1 | | | | | 12 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 1036 | N | 1036 | -0- | -0- | -0- | 157 | 1 | 878 | 2 | Y | 1 | | | | | 13 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 1111 | N | 1111 | -0- | -0- | -0- | 163 | 1 | 946 | 2 | Y | 2 | | | | | 15 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 756 | N | 749 | -0- | -7 | -0- | 113 | 1 | 635 | 2 | Y | 1 | 6 | 1 | | | 10 |
| | | | | | | | 1 | 9 | | | | | | | | | |

GUTIERREZ WELL #: 1 RRCID -> 114747 COMPL. DATE 01/21/1985 TOTAL DEPTH 9155 PERF. 8792 - 8885

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

GARCIA, SALVADOR "B" WELL #: 5 RRCID -> 115677 COMPL. DATE 03/17/1985 TOTAL DEPTH 8716 PERF. 7699 - 7723

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

ROLETA (WILCOX CONSOLIDATED) //CONT.// 77973 050 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
MENDOZA WELL #: 1 RRCID -> 116345 COMPL. DATE 03/19/2003 TOTAL DEPTH 9511 PERF. 8938 - 8954

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1810 | N | 1810 | -0- | -0- | -0- | 1801 | 2 | 9 | 9 | N | 8 | 10 | 1 | | | 11 |
| 10 | 2114 | N | 2114 | -0- | -0- | -0- | 2103 | 2 | 11 | 9 | N | 10 | 10 | 1 | | | 11 |
| 11 | 2206 | N | 2206 | -0- | -0- | -0- | 2202 | 2 | 4 | 9 | N | 4 | | | | | 15 |
| 12 | 2402 | N | 2402 | -0- | -0- | -0- | 2394 | 2 | 8 | 9 | N | 7 | | | | | 22 |
| 01 | 2108 | N | 1571 | -0- | -537 | -0- | 1567 | 2 | 4 | 9 | N | 4 | 11 | 1 | | | 15 |
| 02 | 2072 | N | 1346 | -0- | -726 | -0- | 1333 | 2 | 13 | 9 | N | 12 | | | | | 27 |

VELA, SERAPIO HEIRS "B" WELL #: 6 RRCID -> 117589 COMPL. DATE N/A TOTAL DEPTH 8498 PERF. 7662 - 8131

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

EMILIANO VELA WELL #: 3 RRCID -> 117751 COMPL. DATE 01/31/1991 TOTAL DEPTH 8500 PERF. 7822 - 7846

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 42 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 42 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 42 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 42 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 42 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 42 |

VELA ESTATE WELL #: 5 RRCID -> 117933 COMPL. DATE 04/05/2006 TOTAL DEPTH 9555 PERF. 7457 - 8506

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 420 | N | 239 | -0- | -181 | -0- | 239 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 262 | N | 262 | -0- | -0- | -0- | 262 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 240 | N | 207 | -0- | -33 | -0- | 207 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 334 | N | 334 | -0- | -0- | -0- | 334 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 248 | N | 196 | -0- | -52 | -0- | 196 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 196 | N | 66 | -0- | -130 | -0- | 66 | 2 | | | Y | -0- | | | | | -0- |

GUERRA "L" WELL #: 1 RRCID -> 118188 COMPL. DATE 07/21/1985 TOTAL DEPTH 9500 PERF. 8010 - 8208

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1620 | N | 1531 | -0- | -89 | -0- | 91 | 1 | 1440 | 2 | Y | -0- | | | | | -0- |
| 10 | 1705 | N | 1535 | -0- | -170 | -0- | 92 | 1 | 1442 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1620 | N | 1431 | -0- | -189 | -0- | 93 | 1 | 1337 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 1581 | N | 1360 | -0- | -221 | -0- | 98 | 1 | 1261 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 1550 | N | 1382 | -0- | -168 | -0- | 99 | 1 | 1282 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 1344 | N | 1268 | -0- | -76 | -0- | 80 | 1 | 1187 | 2 | Y | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |

VELA, EMILIANO WELL #: 1 RRCID -> 118881 COMPL. DATE 11/03/1985 TOTAL DEPTH 8495 PERF. 7643 - 7670

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

ROLETA (WILCOX CONSOLIDATED) //CONT.// 77973 050 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
RAMIREZ, L.O. WELL #: 1 RRCID -> 119002 COMPL. DATE N/A TOTAL DEPTH 10500 PERF. 9961 - 10162

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 180 | N | 99 | -0- | -81 | -0- | 99 | 2 | | | N | -0- | | | | | -0- |
| 10 | 124 | N | 104 | -0- | -20 | -0- | 104 | 2 | | | N | -0- | | | | | -0- |
| 11 | 97 | N | 97 | -0- | -0- | -0- | 97 | 2 | | | N | -0- | | | | | -0- |
| 12 | 93 | N | 28 | -0- | -65 | -0- | 28 | 2 | | | N | -0- | | | | | -0- |
| 01 | 93 | N | 2 | -0- | -91 | -0- | 2 | 2 | | | N | -0- | | | | | -0- |
| 02 | 84 | N | 6 | -0- | -78 | -0- | 6 | 2 | | | N | -0- | | | | | -0- |

VELA, ADRIAN WELL #: 2 RRCID -> 119783 COMPL. DATE 02/21/2006 TOTAL DEPTH 9100 PERF. 8655 - 8691

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1350 | N | 1241 | -0- | -109 | -0- | 80 | 1 | 1158 | 2 | Y | 3 | | | | | 29 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 1426 | N | 1130 | -0- | -296 | -0- | 59 | 1 | 1069 | 2 | Y | 2 | 4 | 1 | | | 27 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 1320 | N | 1230 | -0- | -90 | -0- | 62 | 1 | 1166 | 2 | Y | 2 | | | | | 29 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 1447 | N | 1447 | -0- | -0- | -0- | 109 | 1 | 1334 | 2 | Y | 4 | 24 | 1 | | | 9 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 01 | 1154 | N | 1154 | -0- | -0- | -0- | 67 | 1 | 1081 | 2 | Y | 5 | | | | | 14 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 1148 | N | 739 | -0- | -409 | -0- | 44 | 1 | 693 | 2 | Y | 2 | | | | | 16 |
| | | | | | | | 2 | 9 | | | | | | | | | |

ANDREWS UNIT WELL #: 1 RRCID -> 120591 COMPL. DATE 03/01/1986 TOTAL DEPTH 9800 PERF. 9010 - 9052

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3090 | X | 1285 | -0- | -1805 | -0- | 1285 | 2 | | | N | -0- | | | | | -0- |
| 10 | 3193 | X | -0- | -0- | -3193 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 3090 | X | -0- | -0- | -3090 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 3162 | X | 16 | -0- | -3146 | -0- | 16 | 2 | | | N | -0- | | | | | -0- |
| 01 | 2852 | X | 8 | -0- | -2844 | -0- | 8 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1204 | X | 1 | -0- | -1203 | -0- | 1 | 2 | | | N | -0- | | | | | -0- |

VELA, SERAPIO HEIRS GU "D" WELL #: 8 RRCID -> 121048 COMPL. DATE N/A TOTAL DEPTH 8615 PERF. 7552 - 8178

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 330 | N | 299 | -0- | -31 | -0- | 49 | 1 | 249 | 2 | Y | 1 | | | | | 7 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 355 | N | 355 | -0- | -0- | -0- | 55 | 1 | 299 | 2 | Y | 1 | 4 | 1 | | | 4 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 330 | N | 167 | -0- | -163 | -0- | 31 | 1 | 135 | 2 | Y | 1 | | | | | 5 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 310 | N | 170 | -0- | -140 | -0- | 26 | 1 | 144 | 2 | Y | -0- | | | | | 5 |
| 01 | 341 | N | 214 | -0- | -127 | -0- | 31 | 1 | 181 | 2 | Y | 2 | | | | | 7 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 198 | N | 198 | -0- | -0- | -0- | 30 | 1 | 167 | 2 | Y | 1 | 4 | 1 | | | 4 |
| | | | | | | | 1 | 9 | | | | | | | | | |

VELA, SERAPIO HEIRS "B" WELL #: 10 RRCID -> 121548 COMPL. DATE 06/16/1986 TOTAL DEPTH 9232 PERF. 8851 - 8879

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2448 | X | 2448 | -0- | -0- | -0- | 400 | 1 | 2041 | 2 | Y | 6 | | | | | 19 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 10 | 3038 | X | 2576 | -0- | -462 | -0- | 398 | 1 | 2175 | 2 | Y | 3 | 15 | 1 | | | 7 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 2940 | X | 2326 | -0- | -614 | -0- | 437 | 1 | 1887 | 2 | Y | 2 | | | | | 9 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 2976 | X | 2850 | -0- | -126 | -0- | 431 | 1 | 2417 | 2 | Y | 2 | | | | | 11 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 3012 | X | 3012 | -0- | -0- | -0- | 442 | 1 | 2561 | 2 | Y | 8 | | | | | 19 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 02 | 2383 | X | 2383 | -0- | -0- | -0- | 358 | 1 | 2021 | 2 | Y | 4 | 18 | 1 | | | 5 |
| | | | | | | | 4 | 9 | | | | | | | | | |

ROLETA (WILCOX CONSOLIDATED) //CONT.// 77973 050 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
GARCIA, SALVADOR "C" WELL #: 10 RRCID -> 121611 COMPL. DATE N/A TOTAL DEPTH 9200 PERF. 7846 - 8649

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2040 | N | 1989 | -0- | -51 | -0- | 1983 | 2 | 6 | 9 | Y | 5 | 15 | 1 | | | 8 |
| 10 | 2046 | N | 2002 | -0- | -44 | -0- | 2000 | 2 | 2 | 9 | Y | 2 | | | | | 10 |
| 11 | 2010 | N | 1919 | -0- | -91 | -0- | 1918 | 2 | 1 | 9 | Y | 1 | | | | | 11 |
| 12 | 2046 | N | 1778 | -0- | -268 | -0- | 1774 | 2 | 4 | 9 | Y | 4 | | | | | 15 |
| 01 | 2015 | N | 1986 | -0- | -29 | -0- | 1980 | 2 | 6 | 9 | Y | 5 | 15 | 1 | | | 5 |
| 02 | 1920 | N | 1920 | -0- | -0- | -0- | 1916 | 2 | 4 | 9 | Y | 4 | | | | | 9 |

VELA, ANTONIO WELL #: 5 RRCID -> 122045 COMPL. DATE 08/27/1986 TOTAL DEPTH 9600 PERF. 8176 - 8222

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 329 | N | 329 | -0- | -0- | -0- | 54 | 1 | 274 | 2 | Y | 1 | | | | | 5 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 155 | N | 151 | -0- | -4 | -0- | 23 | 1 | 127 | 2 | Y | 1 | 2 | 1 | | | 4 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 6 | N | -0- | -0- | -6 | -0- | | | | | Y | -0- | | | | | 4 |
| 12 | 293 | N | 293 | -0- | -0- | -0- | 44 | 1 | 249 | 2 | Y | -0- | | | | | 4 |
| 01 | 155 | N | 109 | -0- | -46 | -0- | 16 | 1 | 92 | 2 | Y | 1 | | | | | 5 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 328 | N | 328 | -0- | -0- | -0- | 49 | 1 | 277 | 2 | Y | 2 | 2 | 1 | | | 5 |
| | | | | | | | 2 | 9 | | | | | | | | | |

VELA, ANTONIO WELL #: 4 RRCID -> 122548 COMPL. DATE 09/25/1986 TOTAL DEPTH 9720 PERF. 7948 - 8116

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

VELA, SERAPIO HEIRS "A" WELL #: 12 RRCID -> 122549 COMPL. DATE 10/06/1986 TOTAL DEPTH 9500 PERF. 8915 - 8952

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

VELA, SERAPIO HEIRS GU "C" WELL #: 14 RRCID -> 122677 COMPL. DATE 11/16/1986 TOTAL DEPTH 8890 PERF. 7815 - 8350

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

VELA, SERAPIO HEIRS GU "D" WELL #: 16 RRCID -> 122828 COMPL. DATE N/A TOTAL DEPTH 9900 PERF. 8228 - 8410

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 180 | N | 129 | -0- | -51 | -0- | 21 | 1 | 107 | 2 | Y | 1 | | | | | 4 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 215 | N | 215 | -0- | -0- | -0- | 33 | 1 | 181 | 2 | Y | 1 | 4 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 180 | N | 107 | -0- | -73 | -0- | 20 | 1 | 86 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 164 | N | 164 | -0- | -0- | -0- | 25 | 1 | 139 | 2 | Y | -0- | | | | | 2 |
| 01 | 217 | N | 110 | -0- | -107 | -0- | 16 | 1 | 92 | 2 | Y | 2 | | | | | 4 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 126 | N | 126 | -0- | -0- | -0- | 19 | 1 | 106 | 2 | Y | 1 | 4 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |

ROLETA (WILCOX CONSOLIDATED) //CONT.// 77973 050 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
MENDOZA, E.G. GAS UNIT WELL #: 1 RRCID -> 122934 COMPL. DATE N/A TOTAL DEPTH 10247 PERF. 9120 - 10008

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1234 | N | 1234 | -0- | -0- | -0- | 1226 | 2 | 8 | 9 | Y | 7 | | | | | 23 |
| 10 | 1279 | N | 1279 | -0- | -0- | -0- | 1242 | 2 | 37 | 9 | Y | 34 | | | | | 57 |
| 11 | 1250 | N | 1250 | -0- | -0- | -0- | 1250 | 2 | | | Y | -0- | | | | | 57 |
| 12 | 1272 | N | 1272 | -0- | -0- | -0- | 1272 | 2 | | | Y | -0- | | | | | 57 |
| 01 | 2469 | N | 2469 | -0- | -0- | -0- | 2469 | 2 | | | Y | -0- | | | | | 57 |
| *02 | 2168 | N | 2168 | -0- | -0- | -0- | 2168 | 2 | | | Y | -0- | 28 | 6 | | | 29 |

VELA, EMILIANO WELL #: 4 RRCID -> 123008 COMPL. DATE 12/28/1986 TOTAL DEPTH 9000 PERF. 8726 - 8832

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 450 | N | 449 | -0- | -1 | -0- | 73 | 1 | 375 | 2 | Y | 1 | | | | | 8 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 467 | N | 467 | -0- | -0- | -0- | 72 | 1 | 394 | 2 | Y | 1 | 3 | 1 | | | 6 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 493 | N | 493 | -0- | -0- | -0- | 93 | 1 | 400 | 2 | Y | -0- | | | | | 6 |
| 12 | 497 | N | 497 | -0- | -0- | -0- | 75 | 1 | 422 | 2 | Y | -0- | | | | | 6 |
| 01 | 552 | N | 552 | -0- | -0- | -0- | 81 | 1 | 469 | 2 | Y | 2 | | | | | 8 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 527 | N | 527 | -0- | -0- | -0- | 79 | 1 | 447 | 2 | Y | 1 | 4 | 1 | | | 5 |
| | | | | | | | 1 | 9 | | | | | | | | | |

VELA, SERAPIO HEIRS "B" WELL #: 18 RRCID -> 123146 COMPL. DATE N/A TOTAL DEPTH 9500 PERF. 7946 - 8796

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 360 | N | 311 | -0- | -49 | -0- | 51 | 1 | 259 | 2 | Y | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 279 | N | 96 | -0- | -183 | -0- | 15 | 1 | 80 | 2 | Y | 1 | 2 | 1 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1323 | N | 1323 | -0- | -0- | -0- | 248 | 1 | 1074 | 2 | Y | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 495 | N | 495 | -0- | -0- | -0- | 75 | 1 | 420 | 2 | Y | -0- | | | | | 3 |
| 01 | 379 | N | 379 | -0- | -0- | -0- | 56 | 1 | 322 | 2 | Y | 1 | | | | | 4 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 588 | N | 116 | -0- | -472 | -0- | 17 | 1 | 98 | 2 | Y | 1 | 3 | 1 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |

GARCIA, SALVADOR "A" WELL #: 15 RRCID -> 123447 COMPL. DATE 09/15/1998 TOTAL DEPTH 9600 PERF. 8840 - 8850

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

VELA, SERAPIO HEIRS "A" WELL #: 20 RRCID -> 123750 COMPL. DATE 03/27/1987 TOTAL DEPTH 9262 PERF. 8288 - 8317

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

WHITTIER, HELEN COMPANY WELL #: 5 RRCID -> 124016 COMPL. DATE N/A TOTAL DEPTH 8900 PERF. 7599 - 7611

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

ROLETA (WILCOX CONSOLIDATED) //CONT.// 77973 050 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
VELA - GUERRA UNIT WELL #: 1 RRCID -> 124064 COMPL. DATE 10/18/2003 TOTAL DEPTH 9650 PERF. 7754 - 7780

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1020 | N | 961 | -0- | -59 | -0- | 961 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1023 | N | 890 | -0- | -133 | -0- | 890 | 2 | | | N | -0- | | | | | -0- |
| 11 | 960 | N | 928 | -0- | -32 | -0- | 928 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1168 | N | 1168 | -0- | -0- | -0- | 1168 | 2 | | | N | -0- | | | | | -0- |
| 01 | 899 | N | 652 | -0- | -247 | -0- | 652 | 2 | | | N | -0- | | | | | -0- |
| 02 | 868 | N | 622 | -0- | -246 | -0- | 622 | 2 | | | N | -0- | | | | | -0- |

BENAVIDES, J.G. UNIT WELL #: 2 RRCID -> 124073 COMPL. DATE N/A TOTAL DEPTH 9555 PERF. 7845 - 8445

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GARCIA, SALVADOR "A" WELL #: 12 RRCID -> 124547 COMPL. DATE 06/25/1987 TOTAL DEPTH 9060 PERF. 8667 - 8821

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 268 | N | 268 | -0- | -0- | -0- | 264 | 2 | 4 | 9 | Y | 4 | 15 | 1 | | | 6 |
| 10 | 258 | N | 258 | -0- | -0- | -0- | 257 | 2 | 1 | 9 | Y | 1 | | | | | 7 |
| 11 | 267 | N | 267 | -0- | -0- | -0- | 265 | 2 | 2 | 9 | Y | 2 | | | | | 9 |
| 12 | 279 | N | 239 | -0- | -40 | -0- | 233 | 2 | 6 | 9 | Y | 5 | | | | | 14 |
| 01 | 285 | N | 285 | -0- | -0- | -0- | 281 | 2 | 4 | 9 | Y | 4 | 15 | 1 | | | 3 |
| 02 | 252 | N | 242 | -0- | -10 | -0- | 239 | 2 | 3 | 9 | Y | 3 | | | | | 6 |

MENDOZA UNIT WELL #: 2 RRCID -> 125909 COMPL. DATE 12/08/1987 TOTAL DEPTH 11000 PERF. 8790 - 8954

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BENAVIDES, C.Y. WELL #: 1 T RRCID -> 126834 COMPL. DATE 02/16/1988 TOTAL DEPTH 9500 PERF. 8506 - 8608

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BENAVIDES, C.Y. WELL #: 1 C RRCID -> 127139 COMPL. DATE 02/16/1988 TOTAL DEPTH 9500 PERF. 8088 - 8115

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2189 | X | 2189 | -0- | -0- | -0- | 143 | 1 | 2046 | 2 | N | -0- | | | | | 68 |
| 10 | 2196 | X | 2196 | -0- | -0- | -0- | 149 | 1 | 2047 | 2 | N | -0- | | | | | 68 |
| 11 | 2363 | X | 2363 | -0- | -0- | -0- | 143 | 1 | 2220 | 2 | N | -0- | | | | | 68 |
| 12 | 2223 | X | 2223 | -0- | -0- | -0- | 129 | 1 | 2062 | 2 | N | 29 | | | | | 97 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 01 | 1791 | X | 1791 | -0- | -0- | -0- | 110 | 1 | 1678 | 2 | N | 3 | | | | | 100 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 1763 | N | 1763 | -0- | -0- | -0- | 107 | 1 | 1656 | 2 | N | -0- | | | | | 100 |

ROLETA (WILCOX CONSOLIDATED) //CONT.// 77973 050 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
AMOCO FEE WELL #: 2 RRCID -> 127140 COMPL. DATE 04/23/1988 TOTAL DEPTH 11200 PERF. 8912 - 9207

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ALEXANDER WELL #: 4 RRCID -> 127631 COMPL. DATE 02/20/2006 TOTAL DEPTH 10505 PERF. 7252 - 7582

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 161 | N | 161 | -0- | -0- | -0- | 161 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 186 | N | 148 | -0- | -38 | -0- | 148 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 240 | N | 72 | -0- | -168 | -0- | 72 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 155 | N | 153 | -0- | -2 | -0- | 153 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 155 | N | 125 | -0- | -30 | -0- | 125 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 131 | N | 131 | -0- | -0- | -0- | 131 | 2 | | | Y | -0- | | | | | -0- |

WHITTIER, HELEN COMPANY WELL #: 3 RRCID -> 127776 COMPL. DATE N/A TOTAL DEPTH 9000 PERF. 7876 - 8668

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 600 | N | 515 | -0- | -85 | -0- | 34 | 1 | 481 | 2 | Y | -0- | | | | | 2 |
| 10 | 612 | N | 612 | -0- | -0- | -0- | 42 | 1 | 570 | 2 | Y | -0- | 2 | 1 | | | -0- |
| 11 | 630 | N | 578 | -0- | -52 | -0- | 35 | 1 | 543 | 2 | Y | -0- | | | | | -0- |
| 12 | 622 | N | 622 | -0- | -0- | -0- | 37 | 1 | 585 | 2 | Y | -0- | | | | | -0- |
| 01 | 641 | N | 641 | -0- | -0- | -0- | 39 | 1 | 602 | 2 | Y | -0- | | | | | -0- |
| 02 | 613 | N | 613 | -0- | -0- | -0- | 37 | 1 | 576 | 2 | Y | -0- | | | | | -0- |

GUERRA "L" WELL #: 4 RRCID -> 128260 COMPL. DATE 05/01/1998 TOTAL DEPTH 10000 PERF. 8256 - 9191

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1561 | N | 1561 | -0- | -0- | -0- | 92 | 1 | 1469 | 2 | Y | -0- | | | | | -0- |
| 10 | 1662 | N | 1662 | -0- | -0- | -0- | 100 | 1 | 1562 | 2 | Y | -0- | | | | | -0- |
| 11 | 1656 | N | 1656 | -0- | -0- | -0- | 108 | 1 | 1547 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 1612 | N | 1519 | -0- | -93 | -0- | 109 | 1 | 1409 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 1674 | N | 1636 | -0- | -38 | -0- | 118 | 1 | 1518 | 2 | Y | -0- | | | | | -0- |
| 02 | 1642 | N | 1642 | -0- | -0- | -0- | 103 | 1 | 1538 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |

WHITTIER, L. ESTATE WELL #: 3 RRCID -> 128443 COMPL. DATE N/A TOTAL DEPTH 9000 PERF. 7890 - 8632

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 630 | N | 605 | -0- | -25 | -0- | 40 | 1 | 565 | 2 | Y | -0- | | | | | 1 |
| 10 | 717 | N | 717 | -0- | -0- | -0- | 49 | 1 | 668 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 11 | 660 | N | 646 | -0- | -14 | -0- | 39 | 1 | 607 | 2 | Y | -0- | | | | | -0- |
| 12 | 646 | N | 646 | -0- | -0- | -0- | 38 | 1 | 608 | 2 | Y | -0- | | | | | -0- |
| 01 | 713 | N | 630 | -0- | -83 | -0- | 39 | 1 | 591 | 2 | Y | -0- | | | | | -0- |
| 02 | 616 | N | 610 | -0- | -6 | -0- | 37 | 1 | 573 | 2 | Y | -0- | | | | | -0- |

GUERRA "L" WELL #: 5 RRCID -> 128899 COMPL. DATE 04/17/1998 TOTAL DEPTH 9801 PERF. 8494 - 8534

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1945 | N | 1945 | -0- | -0- | -0- | 115 | 1 | 1829 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 2108 | N | 2007 | -0- | -101 | -0- | 121 | 1 | 1886 | 2 | Y | -0- | | | | | -0- |
| 11 | 1950 | N | 1933 | -0- | -17 | -0- | 126 | 1 | 1806 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 2015 | N | 1850 | -0- | -165 | -0- | 133 | 1 | 1715 | 2 | Y | 2 | 1 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 2015 | N | 1894 | -0- | -121 | -0- | 136 | 1 | 1758 | 2 | Y | -0- | | | | | 1 |
| 02 | 1792 | N | 1727 | -0- | -65 | -0- | 108 | 1 | 1618 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |

ROLETA (WILCOX CONSOLIDATED) //CONT.// 77973 050 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
VELA ESTATE WELL #: 7 RRCID -> 129418 COMPL. DATE 10/21/1988 TOTAL DEPTH 10000 PERF. 8386 - 8400

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

GUERRA "L" WELL #: 3 RRCID -> 129952 COMPL. DATE 02/15/1989 TOTAL DEPTH 10500 PERF. 8668 - 8694

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 56 | -0- | 56 | 56 | 3 | 1 | 53 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | 56 | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | | 17 | -0- | 17 | 73 | 1 | 1 | 16 | 2 | Y | -0- | | | | | -0- |
| 12 | 0 | | 14 | -0- | 14 | 87 | 1 | 1 | 13 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | 87 | | | | | Y | -0- | | | | | -0- |
| 02 | 93 | N | 6 | -0- | -87 | -0- | 6 | 2 | | | Y | -0- | | | | | -0- |

VELA, ADRIAN WELL #: 3 RRCID -> 130401 COMPL. DATE 04/24/2006 TOTAL DEPTH 9950 PERF. 8879 - 9030

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1710 | N | 1619 | -0- | -91 | -0- | 105<br>3 | 1<br>9 | 1511 | 2 | Y | 3 | | | | | 21 |
| 10 | 1798 | N | 1521 | -0- | -277 | -0- | 79<br>2 | 1<br>9 | 1440 | 2 | Y | 2 | | | | | 23 |
| 11 | 1726 | N | 1726 | -0- | -0- | -0- | 86<br>3 | 1<br>9 | 1637 | 2 | Y | 3 | | | | | 26 |
| 12 | 1674 | N | 1595 | -0- | -79 | -0- | 121<br>3 | 1<br>9 | 1471 | 2 | Y | 3 | 19 | 1 | | | 10 |
| 01 | 1684 | N | 1684 | -0- | -0- | -0- | 97<br>8 | 1<br>9 | 1579 | 2 | Y | 7 | | | | | 17 |
| 02 | 1624 | N | 1398 | -0- | -226 | -0- | 84<br>3 | 1<br>9 | 1311 | 2 | Y | 3 | | | | | 20 |

GARCIA, SALVADOR "D" WELL #: 19 RRCID -> 130701 COMPL. DATE 05/03/1989 TOTAL DEPTH 9001 PERF. 8045 - 8085

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 720 | N | 710 | -0- | -10 | -0- | 704 | 2 | 6 | 9 | Y | 5 | 15 | 1 | | | 10 |
| 10 | 744 | N | 616 | -0- | -128 | -0- | 614 | 2 | 2 | 9 | Y | 2 | | | | | 12 |
| 11 | 720 | N | 643 | -0- | -77 | -0- | 642 | 2 | 1 | 9 | Y | 1 | | | | | 13 |
| 12 | 744 | N | 634 | -0- | -110 | -0- | 630 | 2 | 4 | 9 | Y | 4 | | | | | 17 |
| 01 | 692 | N | 692 | -0- | -0- | -0- | 688 | 2 | 4 | 9 | Y | 4 | 15 | 1 | | | 6 |
| 02 | 677 | N | 677 | -0- | -0- | -0- | 673 | 2 | 4 | 9 | Y | 4 | | | | | 10 |

GUERRA "L" WELL #: 7 RRCID -> 130769 COMPL. DATE 04/14/1998 TOTAL DEPTH 10500 PERF. 8728 - 9701

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 330 | N | 310 | -0- | -20 | -0- | 18 | 1 | 292 | 2 | Y | -0- | | | | | -0- |
| 10 | 353 | N | 353 | -0- | -0- | -0- | 21 | 1 | 332 | 2 | Y | -0- | | | | | -0- |
| 11 | 393 | N | 393 | -0- | -0- | -0- | 25 | 1 | 368 | 2 | Y | -0- | | | | | -0- |
| 12 | 356 | N | 356 | -0- | -0- | -0- | 26 | 1 | 330 | 2 | Y | -0- | | | | | -0- |
| 01 | 374 | N | 374 | -0- | -0- | -0- | 27 | 1 | 347 | 2 | Y | -0- | | | | | -0- |
| 02 | 413 | N | 413 | -0- | -0- | -0- | 26 | 1 | 387 | 2 | Y | -0- | | | | | -0- |

ROLETA (WILCOX CONSOLIDATED) //CONT.// 77973 050 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
GUERRA "L" WELL #: 6 RRCID -> 130770 COMPL. DATE 05/12/1989 TOTAL DEPTH 10500 PERF. 9826 - 10012

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2010 | N | 1876 | -0- | -134 | -0- | 111 | 1 | 1764 | 2 | Y | 1 | 23 | 1 | | | 13 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 2232 | N | 2018 | -0- | -214 | -0- | 121 | 1 | 1897 | 2 | Y | -0- | | | | | 13 |
| 11 | 2100 | N | 1815 | -0- | -285 | -0- | 118 | 1 | 1696 | 2 | Y | 1 | 9 | 1 | | | 5 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 2247 | N | 2247 | -0- | -0- | -0- | 162 | 1 | 2083 | 2 | Y | 2 | 4 | 1 | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 2240 | N | 2240 | -0- | -0- | -0- | 161 | 1 | 2079 | 2 | Y | -0- | | | | | 3 |
| 02 | 2081 | N | 2081 | -0- | -0- | -0- | 131 | 1 | 1949 | 2 | Y | 1 | | | | | 4 |
| | | | | | | | 1 | 9 | | | | | | | | | |

DE BARBERIO WELL #: 1T RRCID -> 131435 COMPL. DATE 06/16/1995 TOTAL DEPTH 10300 PERF. 8873 - 8926

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 750 | N | 747 | -0- | -3 | -0- | 44 | 1 | 703 | 2 | Y | -0- | | | | | 1 |
| 10 | 781 | N | 781 | -0- | -0- | -0- | 47 | 1 | 734 | 2 | Y | -0- | | | | | 1 |
| 11 | 758 | N | 758 | -0- | -0- | -0- | 49 | 1 | 709 | 2 | Y | -0- | | | | | 1 |
| 12 | 775 | N | 731 | -0- | -44 | -0- | 53 | 1 | 678 | 2 | Y | -0- | | | | | 1 |
| 01 | 775 | N | 757 | -0- | -18 | -0- | 54 | 1 | 703 | 2 | Y | -0- | | | | | 1 |
| 02 | 714 | N | 714 | -0- | -0- | -0- | 45 | 1 | 669 | 2 | Y | -0- | | | | | 1 |

GUERRA "L" WELL #: 8 RRCID -> 131451 COMPL. DATE 07/26/1989 TOTAL DEPTH 10675 PERF. 8910 - 8940

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 600 | N | 600 | -0- | -0- | -0- | 36 | 1 | 564 | 2 | Y | -0- | | | | | -0- |
| 10 | 620 | N | 608 | -0- | -12 | -0- | 37 | 1 | 571 | 2 | Y | -0- | | | | | -0- |
| 11 | 600 | N | 552 | -0- | -48 | -0- | 36 | 1 | 516 | 2 | Y | -0- | | | | | -0- |
| 12 | 620 | N | 527 | -0- | -93 | -0- | 38 | 1 | 489 | 2 | Y | -0- | | | | | -0- |
| 01 | 620 | N | 553 | -0- | -67 | -0- | 40 | 1 | 513 | 2 | Y | -0- | | | | | -0- |
| 02 | 514 | N | 514 | -0- | -0- | -0- | 32 | 1 | 482 | 2 | Y | -0- | | | | | -0- |

GUERRA "L" WELL #: 10 RRCID -> 132510 COMPL. DATE 11/08/1989 TOTAL DEPTH 10500 PERF. 8956 - 8983

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

WHITTIER, L. ESTATE WELL #: 1 RRCID -> 134363 COMPL. DATE 09/25/2009 TOTAL DEPTH 8850 PERF. 8535 - 8619

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 480 | N | 203 | -0- | -277 | -0- | 13 | 1 | 190 | 2 | Y | -0- | | | | | 1 |
| 10 | 637 | N | 637 | -0- | -0- | -0- | 43 | 1 | 594 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 11 | 433 | N | 433 | -0- | -0- | -0- | 26 | 1 | 407 | 2 | Y | -0- | | | | | -0- |
| 12 | 297 | N | 297 | -0- | -0- | -0- | 18 | 1 | 279 | 2 | Y | -0- | | | | | -0- |
| 01 | 651 | N | 257 | -0- | -394 | -0- | 16 | 1 | 241 | 2 | Y | -0- | | | | | -0- |
| 02 | 473 | N | 473 | -0- | -0- | -0- | 29 | 1 | 444 | 2 | Y | -0- | | | | | -0- |

VELA ESTATE WELL #: 9 RRCID -> 135892 COMPL. DATE 04/12/2006 TOTAL DEPTH 8648 PERF. 7820 - 8242

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 480 | X | 348 | -0- | -132 | -0- | 348 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 279 | N | 272 | -0- | -7 | -0- | 272 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 469 | N | 469 | -0- | -0- | -0- | 469 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 372 | N | 298 | -0- | -74 | -0- | 298 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 304 | N | 304 | -0- | -0- | -0- | 304 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 448 | N | 215 | -0- | -233 | -0- | 215 | 2 | | | Y | -0- | | | | | -0- |

ROLETA (WILCOX CONSOLIDATED) //CONT.// 77973 050 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
J. G. BENAVIDES GAS UNIT WELL #: 3 RRCID -> 136213 COMPL. DATE N/A TOTAL DEPTH 10100 PERF. 8890 - 9794

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5700 | X | 5234 | -0- | -466 | -0- | 5234 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 5890 | X | 5033 | -0- | -857 | -0- | 5033 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 5310 | X | 4875 | -0- | -435 | -0- | 4875 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 5456 | X | 4810 | -0- | -646 | -0- | 4810 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 10722 | X | 10722 | -0- | -0- | -0- | 10722 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 10436 | X | 10436 | -0- | -0- | -0- | 10436 | 2 | | | Y | -0- | | | | | -0- |

GUTIERREZ WELL #: 2 RRCID -> 136377 COMPL. DATE 08/27/1990 TOTAL DEPTH 9319 PERF. 8888 - 8994

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2578 | N | 2578 | -0- | -0- | -0- | 2578 | 2 | | | N | -0- | | | | | 7 |
| 10 | 2723 | N | 2723 | -0- | -0- | -0- | 2723 | 2 | | | N | -0- | | | | | 7 |
| 11 | 2592 | N | 2592 | -0- | -0- | -0- | 2592 | 2 | | | N | -0- | | | | | 7 |
| 12 | 2693 | N | 2693 | -0- | -0- | -0- | 2693 | 2 | | | N | -0- | | | | | 7 |
| 01 | 2728 | N | 1647 | -0- | -1081 | -0- | 1647 | 2 | | | N | -0- | | | | | 7 |
| 02 | 2408 | N | 1411 | -0- | -997 | -0- | 1411 | 2 | | | N | -0- | | | | | 7 |

GUERRA "L" WELL #: 12 RRCID -> 137360 COMPL. DATE 02/27/1991 TOTAL DEPTH 10000 PERF. 8852 - 8910

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2851 | X | 2851 | -0- | -0- | -0- | 169 | 1 | 2682 | 2 | Y | -0- | | | | | -0- |
| 10 | 2976 | X | 2910 | -0- | -66 | -0- | 175 | 1 | 2735 | 2 | Y | -0- | | | | | -0- |
| 11 | 2880 | X | 2799 | -0- | -81 | -0- | 182 | 1 | 2617 | 2 | Y | -0- | | | | | -0- |
| 12 | 2976 | X | 2604 | -0- | -372 | -0- | 188 | 1 | 2416 | 2 | Y | -0- | | | | | -0- |
| 01 | 2945 | X | 1841 | -0- | -1104 | -0- | 132 | 1 | 1709 | 2 | Y | -0- | | | | | -0- |
| 02 | 2660 | X | 2281 | -0- | -379 | -0- | 143 | 1 | 2138 | 2 | Y | -0- | | | | | -0- |

BENAVIDES, J. G. GAS UNIT WELL #: 4 RRCID -> 137468 COMPL. DATE 02/13/1992 TOTAL DEPTH 10000 PERF. 8678 - 9339

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 300 | N | 290 | -0- | -10 | -0- | 290 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 320 | N | 320 | -0- | -0- | -0- | 320 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 330 | N | 294 | -0- | -36 | -0- | 294 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 310 | N | 304 | -0- | -6 | -0- | 304 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 667 | N | 667 | -0- | -0- | -0- | 667 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 614 | N | 614 | -0- | -0- | -0- | 614 | 2 | | | Y | -0- | | | | | -0- |

GARCIA, SALVADOR D WELL #: 8 RRCID -> 137963 COMPL. DATE N/A TOTAL DEPTH 9100 PERF. 7896 - 8588

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

VELA, SERAPIO HEIRS B WELL #: 1 RRCID -> 138217 COMPL. DATE N/A TOTAL DEPTH 8352 PERF. 7614 - 8288

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | 1 | | | | | 5 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | 1 | 2 | 1 | | | 4 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 4 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 4 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | 1 | | | | | 5 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | 1 | 3 | 1 | | | 3 |

ROLETA (WILCOX CONSOLIDATED) //CONT.// 77973 050 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
VELA, ANTONIO WELL #: 2 RRCID -> 138233 COMPL. DATE N/A TOTAL DEPTH 8620 PERF. 7859 - 8279

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 133 | N | 133 | -0- | -0- | -0- | 22 | 1 9 | 110 | 2 | Y | 1 | | | | | 3 |
| 10 | 155 | N | 139 | -0- | -16 | -0- | 21 | 1 9 | 117 | 2 | Y | 1 | 1 | 1 | | | 3 |
| 11 | 150 | N | 82 | -0- | -68 | -0- | 15 | 1 | 67 | 2 | Y | -0- | | | | | 3 |
| 12 | 144 | N | 144 | -0- | -0- | -0- | 22 | 1 | 122 | 2 | Y | -0- | | | | | 3 |
| 01 | 279 | N | 279 | -0- | -0- | -0- | 41 | 1 9 | 237 | 2 | Y | 1 | | | | | 4 |
| 02 | 2800 | N | 6777 | -0- | 3977 | 3977 | 1020 | 1 9 | 5756 | 2 | Y | 1 | 1 | 1 | | | 4 |

VELA, SERAPIO HEIRS A WELL #: 12 RRCID -> 138798 COMPL. DATE 06/24/1991 TOTAL DEPTH 9500 PERF. 8404 - 8434

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

VELA, ADRIAN WELL #: 1 RRCID -> 138821 COMPL. DATE 12/05/2006 TOTAL DEPTH 9600 PERF. 8373 - 9272

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4003 | X | 4003 | -0- | -0- | -0- | 259 | 1 9 | 3735 | 2 | Y | 8 | | | | | 56 |
| 10 | 4309 | X | 4073 | -0- | -236 | -0- | 212 | 1 9 | 3858 | 2 | Y | 3 | 17 | 1 | | | 42 |
| 11 | 4080 | X | 3470 | -0- | -610 | -0- | 174 | 1 9 | 3293 | 2 | Y | 3 | | | | | 45 |
| 12 | 4154 | X | 3320 | -0- | -834 | -0- | 251 | 1 9 | 3066 | 2 | Y | 3 | 34 | 1 | | | 14 |
| 01 | 4154 | X | 3601 | -0- | -553 | -0- | 209 | 1 9 | 3381 | 2 | Y | 10 | | | | | 24 |
| 02 | 3738 | X | 3738 | -0- | -0- | -0- | 224 | 1 9 | 3506 | 2 | Y | 7 | | | | | 31 |

VELA, SERAPIO HEIRS B WELL #: 22 RRCID -> 139318 COMPL. DATE 08/12/1991 TOTAL DEPTH 8600 PERF. 8171 - 8294

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

VELA, SERAPIO HEIRS GU C LSE WELL #: 13 RRCID -> 139456 COMPL. DATE N/A TOTAL DEPTH 9332 PERF. 7598 - 7834

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1050 | N | 791 | -0- | -259 | -0- | 129 | 1 3 9 | 659 | 2 | Y | 3 | | | | | 11 |
| 10 | 845 | N | 845 | -0- | -0- | -0- | 130 | 1 2 9 | 713 | 2 | Y | 2 | 7 | 1 | | | 6 |
| 11 | 1020 | N | 647 | -0- | -373 | -0- | 121 | 1 1 9 | 525 | 2 | Y | 1 | | | | | 7 |
| 12 | 806 | N | 438 | -0- | -368 | -0- | 66 | 1 1 9 | 371 | 2 | Y | 1 | | | | | 8 |
| 01 | 837 | N | 581 | -0- | -256 | -0- | 85 | 1 6 9 | 490 | 2 | Y | 5 | | | | | 13 |
| 02 | 616 | N | 162 | -0- | -454 | -0- | 24 | 1 3 9 | 135 | 2 | Y | 3 | 8 | 1 | | | 8 |

ROLETA (WILCOX CONSOLIDATED) //CONT.// 77973 050 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
VELA, ADRIAN WELL #: 5 RRCID -> 139839 COMPL. DATE 04/25/2006 TOTAL DEPTH 9400 PERF. 8428 - 8998

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1374 | N | 1374 | -0- | -0- | -0- | 89 | 1 | 1282 | 2 | N | 3 | | | | | 16 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 1063 | N | 1063 | -0- | -0- | -0- | 55 | 1 | 1006 | 2 | N | 2 | | | | | 18 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 1093 | N | 1093 | -0- | -0- | -0- | 55 | 1 | 1036 | 2 | N | 2 | | | | | 20 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 783 | N | 783 | -0- | -0- | -0- | 59 | 1 | 721 | 2 | N | 3 | 18 | 1 | | | 5 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 01 | 1244 | N | 1244 | -0- | -0- | -0- | 72 | 1 | 1164 | 2 | N | 7 | | | | | 12 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 02 | 1043 | N | 1043 | -0- | -0- | -0- | 62 | 1 | 979 | 2 | N | 2 | | | | | 14 |
| | | | | | | | 2 | 9 | | | | | | | | | |

VERA, SERAPIO HEIRS G.U. D. WELL #: 7 RRCID -> 140140 COMPL. DATE N/A TOTAL DEPTH 8400 PERF. 7354 - 7948

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1980 | N | 1980 | -0- | -0- | -0- | 324 | 1 | 1653 | 2 | Y | 3 | | | | | 10 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 2368 | N | 2368 | -0- | -0- | -0- | 366 | 1 | 2000 | 2 | Y | 2 | 7 | 1 | | | 5 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 1746 | N | 1746 | -0- | -0- | -0- | 328 | 1 | 1417 | 2 | Y | 1 | | | | | 6 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 1488 | N | 1166 | -0- | -322 | -0- | 176 | 1 | 989 | 2 | Y | 1 | | | | | 7 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 1488 | N | 1145 | -0- | -343 | -0- | 168 | 1 | 973 | 2 | Y | 4 | | | | | 11 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 1344 | N | 369 | -0- | -975 | -0- | 55 | 1 | 311 | 2 | Y | 3 | 8 | 1 | | | 6 |
| | | | | | | | 3 | 9 | | | | | | | | | |

GUTIERREZ WELL #: 3 RRCID -> 140871 COMPL. DATE 07/10/1990 TOTAL DEPTH 9576 PERF. 9150 - 9512

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

VELA, CONSUELO G. WELL #: 1 RRCID -> 141415 COMPL. DATE 06/06/1995 TOTAL DEPTH 9200 PERF. 7532 - 8741

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1440 | N | 1440 | -0- | -0- | -0- | 93 | 1 | 1345 | 2 | Y | 2 | | | | | 24 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 3100 | N | 5922 | -0- | 2822 | 2822 | 306 | 1 | 5576 | 2 | Y | 36 | | | | | 60 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 11 | 3000 | N | 5489 | -0- | 2489 | 5311 | 275 | 1 | 5199 | 2 | Y | 14 | | | | | 74 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 12 | 3100 | N | 2023 | -0- | -1077 | 4234 | 153 | 1 | 1870 | 2 | Y | -0- | 63 | 1 | | | 11 |
| 01 | 8084 | X | 3850 | -0- | -4234 | -0- | 223 | 1 | 3618 | 2 | Y | 8 | | | | | 19 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 02 | 3364 | X | 3364 | -0- | -0- | -0- | 201 | 1 | 3144 | 2 | Y | 17 | | | | | 36 |
| | | | | | | | 19 | 9 | | | | | | | | | |

MENDOZA, E. G. GAS UNIT WELL #: 3 RRCID -> 141563 COMPL. DATE 06/03/1992 TOTAL DEPTH 10233 PERF. 9604 - 9750

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

ROLETA (WILCOX CONSOLIDATED) //CONT.// 77973 050 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
GARCIA, SALVADOR B WELL #: 22 RRCID -> 144220 COMPL. DATE 01/28/1993 TOTAL DEPTH 9000 PERF. 7710 - 8119

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 386 | N | 386 | -0- | -0- | -0- | 382 | 2 | 4 | 9 | Y | 4 | 14 | 1 | | | 6 |
| 10 | 527 | N | 400 | -0- | -127 | -0- | 399 | 2 | 1 | 9 | Y | 1 | | | | | 7 |
| 11 | 540 | N | 363 | -0- | -177 | -0- | 361 | 2 | 2 | 9 | Y | 2 | | | | | 9 |
| 12 | 403 | N | 371 | -0- | -32 | -0- | 365 | 2 | 6 | 9 | Y | 5 | | | | | 14 |
| 01 | 416 | N | 416 | -0- | -0- | -0- | 410 | 2 | 6 | 9 | Y | 5 | 14 | 1 | | | 5 |
| 02 | 350 | N | 350 | -0- | -0- | -0- | 347 | 2 | 3 | 9 | Y | 3 | | | | | 8 |

VELA, SERAPIO HEIRS GU C WELL #: 2 RRCID -> 145377 COMPL. DATE 09/12/1992 TOTAL DEPTH 10400 PERF. 7452 - 7464

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1896 | N | 1896 | -0- | -0- | -0- | 310 | 1 | 1580 | 2 | Y | 5 | | | | | 18 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 10 | 2480 | N | 2447 | -0- | -33 | -0- | 378 | 1 | 2066 | 2 | Y | 3 | 10 | 1 | | | 11 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 2280 | N | 2099 | -0- | -181 | -0- | 394 | 1 | 1702 | 2 | Y | 3 | | | | | 14 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 1953 | N | 1369 | -0- | -584 | -0- | 207 | 1 | 1162 | 2 | Y | -0- | | | | | 14 |
| 01 | 2449 | N | 1764 | -0- | -685 | -0- | 258 | 1 | 1496 | 2 | Y | 9 | | | | | 23 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 02 | 1960 | N | 646 | -0- | -1314 | -0- | 96 | 1 | 544 | 2 | Y | 5 | 14 | 1 | | | 14 |
| | | | | | | | 6 | 9 | | | | | | | | | |

VELA, ANTONIO WELL #: 3 RRCID -> 145379 COMPL. DATE 12/05/2007 TOTAL DEPTH 8558 PERF. 7903 - 8105

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

RAMIREZ, L. O. WELL #: 3 RRCID -> 146882 COMPL. DATE 10/01/1993 TOTAL DEPTH 10980 PERF. 9734 - 10828

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3026 | X | 3026 | -0- | -0- | -0- | 3026 | 2 | | | N | -0- | | | | | -0- |
| 10 | 3040 | X | 3040 | -0- | -0- | -0- | 3040 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2794 | X | 2794 | -0- | -0- | -0- | 2794 | 2 | | | N | -0- | | | | | -0- |
| 12 | 3131 | X | 3005 | -0- | -126 | -0- | 3005 | 2 | | | N | -0- | | | | | -0- |
| 01 | 6635 | X | 6635 | -0- | -0- | -0- | 6635 | 2 | | | N | -0- | | | | | -0- |
| 02 | 5984 | X | 5984 | -0- | -0- | -0- | 5984 | 2 | | | N | -0- | | | | | -0- |

GUERRA "L" WELL #: 11 RRCID -> 147100 COMPL. DATE 12/05/1989 TOTAL DEPTH 10700 PERF. 9414 - 9752

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |

VELA ESTATE WELL #: 10 RRCID -> 148956 COMPL. DATE 03/30/2006 TOTAL DEPTH 8500 PERF. 7685 - 7704

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 95 | N | 95 | -0- | -0- | -0- | 95 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 155 | N | 86 | -0- | -69 | -0- | 86 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 133 | N | 133 | -0- | -0- | -0- | 133 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 93 | N | 43 | -0- | -50 | -0- | 43 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 93 | N | 45 | -0- | -48 | -0- | 45 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 112 | N | 36 | -0- | -76 | -0- | 36 | 2 | | | Y | -0- | | | | | -0- |

ROLETA (WILCOX CONSOLIDATED) //CONT.// 77973 050 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
GUERRA "L" WELL #: 9 RRCID -> 151699 COMPL. DATE 10/19/1994 TOTAL DEPTH 10500 PERF. 8494 - 8678

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3720 | X | 3208 | -0- | -512 | -0- | 190 | 1 | 3017 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | T. A. | | 3177 | -0- | 3177 | 3177 | 191 | 1 | 2986 | 2 | Y | -0- | | | | | -0- |
| 11 | T. A. | | 3025 | -0- | 3025 | 6202 | 197 | 1 | 2826 | 2 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | T. A. | | 2861 | -0- | 2861 | 9063 | 206 | 1 | 2653 | 2 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | T. A. | | 2928 | -0- | 2928 | 11991 | 210 | 1 | 2718 | 2 | Y | -0- | | | | | -0- |
| 02 | T. A. | | 2709 | -0- | 2709 | 14700 | 170 | 1 | 2538 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |

CUELLAR, JUAN WELL #: 2 RRCID -> 159775 COMPL. DATE 07/18/1996 TOTAL DEPTH 13179 PERF. 9108 - 9698

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 119 | N | 119 | -0- | -0- | -0- | 119 | 2 | | | N | -0- | | | | | -0- |
| 10 | 130 | N | 130 | -0- | -0- | -0- | 130 | 2 | | | N | -0- | | | | | -0- |
| 11 | 125 | N | 125 | -0- | -0- | -0- | 125 | 2 | | | N | -0- | | | | | -0- |
| 12 | 133 | N | 133 | -0- | -0- | -0- | 133 | 2 | | | N | -0- | | | | | -0- |
| 01 | 93 | N | 87 | -0- | -6 | -0- | 87 | 2 | | | N | -0- | | | | | -0- |
| 02 | 84 | N | 75 | -0- | -9 | -0- | 75 | 2 | | | N | -0- | | | | | -0- |

RAMIREZ, L.O. A WELL #: 5 RRCID -> 161597 COMPL. DATE 12/04/1996 TOTAL DEPTH 10904 PERF. 9893 - 10083

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1170 | N | 839 | -0- | -331 | -0- | 839 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 1116 | N | 966 | -0- | -150 | -0- | 966 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 1020 | N | 919 | -0- | -101 | -0- | 919 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 1174 | N | 1174 | -0- | -0- | -0- | 1174 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 1727 | N | 1727 | -0- | -0- | -0- | 1727 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 1606 | N | 1606 | -0- | -0- | -0- | 1606 | 2 | | | Y | -0- | | | | | -0- |

VELA ESTATE WELL #: 11 RRCID -> 161676 COMPL. DATE 04/23/1996 TOTAL DEPTH 12857 PERF. 8429 - 8435

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 900 | N | 599 | -0- | -301 | -0- | 599 | 2 | | | N | -0- | | | | | -0- |
| 10 | 748 | N | 748 | -0- | -0- | -0- | 748 | 2 | | | N | -0- | | | | | -0- |
| 11 | 660 | N | 505 | -0- | -155 | -0- | 505 | 2 | | | N | -0- | | | | | -0- |
| 12 | 620 | N | 613 | -0- | -7 | -0- | 613 | 2 | | | N | -0- | | | | | -0- |
| 01 | 744 | N | 411 | -0- | -333 | -0- | 411 | 2 | | | N | -0- | | | | | -0- |
| 02 | 476 | N | 366 | -0- | -110 | -0- | 366 | 2 | | | N | -0- | | | | | -0- |

VELA ESTATE WELL #: 12 RRCID -> 162066 COMPL. DATE 10/16/1996 TOTAL DEPTH 9321 PERF. 9568 - 9640

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1110 | N | 1049 | -0- | -61 | -0- | 1049 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1209 | N | 941 | -0- | -268 | -0- | 941 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1200 | N | 966 | -0- | -234 | -0- | 966 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1085 | N | 1045 | -0- | -40 | -0- | 1045 | 2 | | | N | -0- | | | | | -0- |
| 01 | 930 | N | 731 | -0- | -199 | -0- | 731 | 2 | | | N | -0- | | | | | -0- |
| 02 | 896 | N | 631 | -0- | -265 | -0- | 631 | 2 | | | N | -0- | | | | | -0- |

AMOCO FEE WELL #: 4 RRCID -> 163657 COMPL. DATE N/A TOTAL DEPTH 11250 PERF. 8944 - 10002

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 120 | N | 120 | -0- | -0- | -0- | 120 | 2 | | | N | -0- | | | | | -0- |
| 10 | 155 | N | 110 | -0- | -45 | -0- | 110 | 2 | | | N | -0- | | | | | -0- |
| 11 | 103 | N | 103 | -0- | -0- | -0- | 103 | 2 | | | N | -0- | | | | | -0- |
| 12 | 124 | N | 103 | -0- | -21 | -0- | 103 | 2 | | | N | -0- | | | | | -0- |
| 01 | 124 | N | 86 | -0- | -38 | -0- | 86 | 2 | | | N | -0- | | | | | -0- |
| 02 | 84 | N | 61 | -0- | -23 | -0- | 61 | 2 | | | N | -0- | | | | | -0- |

ROLETA (WILCOX CONSOLIDATED) //CONT.// 77973 050 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
MENDOZA WELL #: 3 RRCID -> 164103 COMPL. DATE 07/28/1997 TOTAL DEPTH 10213 PERF. 8718 - 10074

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MENDOZA WELL #: 4 RRCID -> 164379 COMPL. DATE 07/03/1997 TOTAL DEPTH 10622 PERF. 9343 - 9462

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

MENDOZA WELL #: 5 RRCID -> 164381 COMPL. DATE 03/18/2007 TOTAL DEPTH 10284 PERF. 8905 - 10116

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

VELA ESTATE WELL #: 14 RRCID -> 164382 COMPL. DATE 01/03/1997 TOTAL DEPTH 10514 PERF. 8136 - 10514

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 8395 | X | 8395 | -0- | -0- | -0- | 8395 | 2 | | | N | -0- | | | | | -0- |
| 10 | 8274 | X | 8274 | -0- | -0- | -0- | 8274 | 2 | | | N | -0- | | | | | -0- |
| 11 | 7793 | X | 7793 | -0- | -0- | -0- | 7793 | 2 | | | N | -0- | | | | | -0- |
| 12 | 8423 | X | 8423 | -0- | -0- | -0- | 8423 | 2 | | | N | -0- | | | | | -0- |
| 01 | 5162 | X | 5162 | -0- | -0- | -0- | 5162 | 2 | | | N | -0- | | | | | -0- |
| 02 | 4310 | X | 4310 | -0- | -0- | -0- | 4310 | 2 | | | N | -0- | | | | | -0- |

VELA ESTATE WELL #: 13 RRCID -> 164488 COMPL. DATE 02/03/1997 TOTAL DEPTH 9900 PERF. 8334 - 9655

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1339 | N | 1339 | -0- | -0- | -0- | 1339 | 2 | | | N | -0- | | | | | 2 |
| 10 | 1400 | N | 1400 | -0- | -0- | -0- | 1400 | 2 | | | N | -0- | | | | | 2 |
| 11 | 1341 | N | 1341 | -0- | -0- | -0- | 1341 | 2 | | | N | -0- | | | | | 2 |
| 12 | 1333 | N | 1294 | -0- | -39 | -0- | 1294 | 2 | | | N | -0- | | | | | 2 |
| 01 | 1333 | N | 730 | -0- | -603 | -0- | 730 | 2 | | | N | -0- | | | | | 2 |
| 02 | 1204 | N | 826 | -0- | -378 | -0- | 826 | 2 | | | N | -0- | | | | | 2 |

AMOCO FEE WELL #: 3 RRCID -> 164754 COMPL. DATE 07/24/1998 TOTAL DEPTH 10350 PERF. 8852 - 9837

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 128 | N | 128 | -0- | -0- | -0- | 128 | 2 | | | N | -0- | | | | | -0- |
| 10 | 171 | N | 171 | -0- | -0- | -0- | 171 | 2 | | | N | -0- | | | | | -0- |
| 11 | 127 | N | 127 | -0- | -0- | -0- | 127 | 2 | | | N | -0- | | | | | -0- |
| 12 | 142 | N | 142 | -0- | -0- | -0- | 142 | 2 | | | N | -0- | | | | | -0- |
| 01 | 101 | N | 101 | -0- | -0- | -0- | 101 | 2 | | | N | -0- | | | | | -0- |
| 02 | 61 | N | 61 | -0- | -0- | -0- | 61 | 2 | | | N | -0- | | | | | -0- |

AMOCO FEE WELL #: 5 RRCID -> 165017 COMPL. DATE 09/30/1997 TOTAL DEPTH 9595 PERF. 8996 - 9428

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ROLETA (WILCOX CONSOLIDATED) //CONT.// 77973 050 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
AMOCO FEE WELL #: 6 RRCID -> 165319 COMPL. DATE 11/05/1997 TOTAL DEPTH 10386 PERF. 8890 - 9410

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1200 | N | 1200 | -0- | -0- | -0- | 1200 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1240 | N | 1226 | -0- | -14 | -0- | 1226 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1200 | N | 1191 | -0- | -9 | -0- | 1191 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1251 | N | 1251 | -0- | -0- | -0- | 1251 | 2 | | | N | -0- | | | | | -0- |
| 01 | 1240 | N | 775 | -0- | -465 | -0- | 775 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1120 | N | 689 | -0- | -431 | -0- | 689 | 2 | | | N | -0- | | | | | -0- |

ANDREWS WELL #: 2 RRCID -> 165850 COMPL. DATE 11/01/2006 TOTAL DEPTH 10391 PERF. 8762 - 8777

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GUERRA-RAYMOND WELL #: 2 RRCID -> 165873 COMPL. DATE 08/05/1997 TOTAL DEPTH 9711 PERF. 8914 - 9330

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2912 | X | 2912 | -0- | -0- | -0- | 2888 | 2 | 24 | 9 | N | 22 | 29 | 1 | | | 13 |
| 10 | 2925 | X | 2925 | -0- | -0- | -0- | 2893 | 2 | 32 | 9 | N | 29 | 30 | 1 | | | 12 |
| 11 | 2938 | X | 2938 | -0- | -0- | -0- | 2925 | 2 | 13 | 9 | N | 12 | | | | | 24 |
| 12 | 3080 | X | 3080 | -0- | -0- | -0- | 3059 | 2 | 21 | 9 | N | 19 | | | | | 43 |
| 01 | 1926 | X | 1926 | -0- | -0- | -0- | 1914 | 2 | 12 | 9 | N | 11 | 32 | 1 | | | 22 |
| 02 | 1720 | N | 1720 | -0- | -0- | -0- | 1683 | 2 | 37 | 9 | N | 34 | | | | | 56 |

VELA ESTATE WELL #: 15 RRCID -> 165921 COMPL. DATE 08/27/2008 TOTAL DEPTH 9337 PERF. 8367 - 8860

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 690 | N | 431 | -0- | -259 | -0- | 431 | 2 | | | N | -0- | | | | | -0- |
| 10 | 620 | N | 363 | -0- | -257 | -0- | 363 | 2 | | | N | -0- | | | | | -0- |
| 11 | 600 | N | 237 | -0- | -363 | -0- | 237 | 2 | | | N | -0- | | | | | -0- |
| 12 | 503 | N | 503 | -0- | -0- | -0- | 503 | 2 | | | N | -0- | | | | | -0- |
| 01 | 405 | N | 405 | -0- | -0- | -0- | 405 | 2 | | | N | -0- | | | | | -0- |
| 02 | 363 | N | 363 | -0- | -0- | -0- | 363 | 2 | | | N | -0- | | | | | -0- |

GUERRA, M. WELL #: 3 RRCID -> 166580 COMPL. DATE 12/26/1996 TOTAL DEPTH 10000 PERF. 8738 - 9018

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 7396 | X | 7396 | -0- | -0- | -0- | 7362 | 2 | 34 | 9 | N | 31 | 40 | 1 | | | 30 |
| 10 | 7192 | X | 6869 | -0- | -323 | -0- | 6825 | 2 | 44 | 9 | N | 40 | 42 | 1 | | | 28 |
| 11 | 6960 | X | 6787 | -0- | -173 | -0- | 6769 | 2 | 18 | 9 | N | 16 | | | | | 44 |
| 12 | 7657 | X | 6184 | -0- | -1473 | -0- | 6155 | 2 | 29 | 9 | N | 26 | | | | | 70 |
| 01 | 7657 | X | 4574 | -0- | -3083 | -0- | 4557 | 2 | 17 | 9 | N | 15 | 44 | 1 | | | 41 |
| 02 | 6916 | X | 3827 | -0- | -3089 | -0- | 3775 | 2 | 52 | 9 | N | 47 | | | | | 88 |

VELA WELL #: 16 RRCID -> 166711 COMPL. DATE 08/05/1997 TOTAL DEPTH 10370 PERF. 8160 - 10370

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 16800 | X | 16381 | -0- | -419 | -0- | 16339 | 2 | 42 | 9 | N | 38 | 51 | 1 | | | 35 |
| 10 | 17360 | X | 16574 | -0- | -786 | -0- | 16519 | 2 | 55 | 9 | N | 50 | 52 | 1 | | | 33 |
| 11 | 16560 | X | 16506 | -0- | -54 | -0- | 16484 | 2 | 22 | 9 | N | 20 | | | | | 53 |
| 12 | 17362 | X | 17362 | -0- | -0- | -0- | 17326 | 2 | 36 | 9 | N | 33 | | | | | 86 |
| 01 | 16957 | X | 11410 | -0- | -5547 | -0- | 11390 | 2 | 20 | 9 | N | 18 | 56 | 1 | | | 48 |
| 02 | 15400 | X | 9940 | -0- | -5460 | -0- | 9876 | 2 | 64 | 9 | N | 58 | | | | | 106 |

VELA ESTATE WELL #: 17 RRCID -> 166712 COMPL. DATE 10/20/1997 TOTAL DEPTH 9313 PERF. 8160 - 9138

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ROLETA (WILCOX CONSOLIDATED) //CONT.// 77973 050 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
MENDOZA WELL #: 6 RRCID -> 167076 COMPL. DATE 12/30/1998 TOTAL DEPTH 10588 PERF. 8782 - 9908

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 690 | N | 665 | -0- | -25 | -0- | 665 | 2 | | | N | -0- | | | | | 1 |
| 10 | 713 | N | 665 | -0- | -48 | -0- | 665 | 2 | | | N | -0- | | | | | 1 |
| 11 | 660 | N | 643 | -0- | -17 | -0- | 643 | 2 | | | N | -0- | | | | | 1 |
| 12 | 682 | N | 672 | -0- | -10 | -0- | 672 | 2 | | | N | -0- | | | | | 1 |
| 01 | 651 | N | 418 | -0- | -233 | -0- | 418 | 2 | | | N | -0- | | | | | 1 |
| 02 | 588 | N | 352 | -0- | -236 | -0- | 352 | 2 | | | N | -0- | | | | | 1 |

ALEXANDER, M. M. WELL #: 3 RRCID -> 167759 COMPL. DATE 04/09/1998 TOTAL DEPTH 10000 PERF. 9639 - 9680

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

GUERRA L WELL #: 14 RRCID -> 167827 COMPL. DATE 04/17/1998 TOTAL DEPTH 9800 PERF. 8866 - 9418

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4050 | X | 3862 | -0- | -188 | -0- | 229<br>1 | 1<br>9 | 3632 | 2 | Y | 1 | 1 | 1 | | | -0- |
| 10 | 4185 | X | 4085 | -0- | -100 | -0- | 246<br>1 | 1<br>9 | 3838 | 2 | Y | 1 | | | | | 1 |
| 11 | 4050 | X | 3941 | -0- | -109 | -0- | 256<br>2 | 1<br>9 | 3683 | 2 | Y | 2 | 2 | 1 | | | 1 |
| 12 | 4154 | X | 3805 | -0- | -349 | -0- | 274<br>3 | 1<br>9 | 3528 | 2 | Y | 3 | 3 | 1 | | | 1 |
| 01 | 4123 | X | 3881 | -0- | -242 | -0- | 279<br>1 | 1<br>9 | 3601 | 2 | Y | 1 | | | | | 2 |
| 02 | 3696 | X | 3642 | -0- | -54 | -0- | 229<br>2 | 1<br>9 | 3411 | 2 | Y | 2 | | | | | 4 |

GUERRA-RAYMOND GAS UNIT WELL #: 1 RRCID -> 167991 COMPL. DATE 08/27/1997 TOTAL DEPTH 10368 PERF. 9268 - 10152

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 655 | N | 655 | -0- | -0- | -0- | 655 | 2 | | | N | -0- | | | | | -0- |
| 10 | 598 | N | 598 | -0- | -0- | -0- | 598 | 2 | | | N | -0- | | | | | -0- |
| 11 | 522 | N | 522 | -0- | -0- | -0- | 522 | 2 | | | N | -0- | | | | | -0- |
| 12 | 434 | N | 325 | -0- | -109 | -0- | 325 | 2 | | | N | -0- | | | | | -0- |
| 01 | 434 | N | 217 | -0- | -217 | -0- | 217 | 2 | | | N | -0- | | | | | -0- |
| 02 | 392 | N | 201 | -0- | -191 | -0- | 201 | 2 | | | N | -0- | | | | | -0- |

CUELLAR WELL #: 3 RRCID -> 168754 COMPL. DATE 10/29/1997 TOTAL DEPTH 10169 PERF. 9260 - 9606

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

BRAVO WELL #: 2 RRCID -> 168940 COMPL. DATE 10/21/1999 TOTAL DEPTH 10768 PERF. 8780 - 9744

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

ROLETA (WILCOX CONSOLIDATED) //CONT.// 77973 050 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
GUERRA WELL #: 4 RRCID -> 168978 COMPL. DATE 03/27/2006 TOTAL DEPTH 9425 PERF. 7834 - 9174

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1740 | N | 1346 | -0- | -394 | -0- | 1310 | 2 | 36 | 9 | N | 33 | 44 | 1 | | | 22 |
| 10 | 1395 | N | 1263 | -0- | -132 | -0- | 1215 | 2 | 48 | 9 | N | 44 | 45 | 1 | | | 21 |
| 11 | 1320 | N | 1318 | -0- | -2 | -0- | 1298 | 2 | 20 | 9 | N | 18 | | | | | 39 |
| 12 | 1400 | N | 1400 | -0- | -0- | -0- | 1368 | 2 | 32 | 9 | N | 29 | | | | | 68 |
| 01 | 1271 | N | 944 | -0- | -327 | -0- | 926 | 2 | 18 | 9 | N | 16 | 48 | 1 | | | 36 |
| 02 | 1232 | N | 802 | -0- | -430 | -0- | 747 | 2 | 55 | 9 | N | 50 | | | | | 86 |

ALEXANDER WELL #: 8 RRCID -> 169028 COMPL. DATE 04/08/1998 TOTAL DEPTH 10433 PERF.10134 - 10162

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

JMV UNIT WELL #: 2 RRCID -> 169552 COMPL. DATE 02/06/1998 TOTAL DEPTH 11605 PERF.10780 - 7720

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BRAVO, J. E. WELL #: 4 RRCID -> 169562 COMPL. DATE 07/18/1998 TOTAL DEPTH 10715 PERF. 8096 - 8108

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

JMV UNIT WELL #: 1 RRCID -> 169600 COMPL. DATE 06/05/1998 TOTAL DEPTH 10731 PERF. 9630 - 10340

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 330 | N | 273 | -0- | -57 | -0- | 273 | 2 | | | N | -0- | | | | | -0- |
| 10 | 310 | N | 306 | -0- | -4 | -0- | 306 | 2 | | | N | -0- | | | | | -0- |
| 11 | 330 | N | 272 | -0- | -58 | -0- | 272 | 2 | | | N | -0- | | | | | -0- |
| 12 | 398 | N | 398 | -0- | -0- | -0- | 398 | 2 | | | N | -0- | | | | | -0- |
| 01 | 310 | N | 182 | -0- | -128 | -0- | 182 | 2 | | | N | -0- | | | | | -0- |
| 02 | 252 | N | 205 | -0- | -47 | -0- | 205 | 2 | | | N | -0- | | | | | -0- |

RAMIREZ, L. O. WELL #: 8 RRCID -> 171015 COMPL. DATE 12/05/1998 TOTAL DEPTH 11750 PERF.10251 - 10298

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

GUERRA WELL #: 5 RRCID -> 171981 COMPL. DATE 02/09/1998 TOTAL DEPTH 8760 PERF. 8466 - 8514

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 537 | N | 537 | -0- | -0- | -0- | 537 | 2 | | | N | -0- | | | | | -0- |
| 10 | 558 | N | 557 | -0- | -1 | -0- | 557 | 2 | | | N | -0- | | | | | -0- |
| 11 | 494 | N | 494 | -0- | -0- | -0- | 494 | 2 | | | N | -0- | | | | | -0- |
| 12 | 558 | N | 508 | -0- | -50 | -0- | 508 | 2 | | | N | -0- | | | | | -0- |
| 01 | 558 | N | 308 | -0- | -250 | -0- | 308 | 2 | | | N | -0- | | | | | -0- |
| 02 | 448 | N | 294 | -0- | -154 | -0- | 294 | 2 | | | N | -0- | | | | | -0- |

ROLETA (WILCOX CONSOLIDATED) //CONT.// 77973 050 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
GUERRA L WELL #: 16 RRCID -> 172965 COMPL. DATE 02/17/1999 TOTAL DEPTH 9903 PERF. 9110 - 9558

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2010 | N | 1972 | -0- | -38 | -0- | 117 | 1 | 1854 | 2 | Y | 1 | 22 | 1 | | | 15 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 2078 | N | 2078 | -0- | -0- | -0- | 125 | 1 | 1953 | 2 | Y | -0- | | | | | 15 |
| 11 | 2518 | N | 2518 | -0- | -0- | -0- | 164 | 1 | 2352 | 2 | Y | 2 | 9 | 1 | | | 8 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 2176 | N | 2176 | -0- | -0- | -0- | 157 | 1 | 2017 | 2 | Y | 2 | 4 | 1 | | | 6 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 2077 | N | 1922 | -0- | -155 | -0- | 138 | 1 | 1784 | 2 | Y | -0- | | | | | 6 |
| 02 | 2128 | N | 1825 | -0- | -303 | -0- | 115 | 1 | 1709 | 2 | Y | 1 | | | | | 7 |
| | | | | | | | 1 | 9 | | | | | | | | | |

RAMIREZ, L. O. A WELL #: 11 RRCID -> 173298 COMPL. DATE 04/21/1999 TOTAL DEPTH 10944 PERF.10118 - 11218

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2197 | N | 2197 | -0- | -0- | -0- | 2197 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 2353 | N | 2353 | -0- | -0- | -0- | 2353 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 2408 | N | 2408 | -0- | -0- | -0- | 2408 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 3100 | N | 3314 | -0- | 214 | 214 | 3314 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 3100 | N | 4126 | -0- | 1026 | 1240 | 4126 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 2800 | N | 3083 | -0- | 283 | 1523 | 3083 | 2 | | | Y | -0- | | | | | -0- |

RAMIREZ, J. S. WELL #: 3 RRCID -> 173325 COMPL. DATE 05/13/1999 TOTAL DEPTH 11122 PERF.10674 - 10845

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 360 | N | 281 | -0- | -79 | -0- | 281 | 2 | | | N | -0- | | | | | -0- |
| 10 | 310 | N | 289 | -0- | -21 | -0- | 289 | 2 | | | N | -0- | | | | | -0- |
| 11 | 300 | N | 209 | -0- | -91 | -0- | 209 | 2 | | | N | -0- | | | | | -0- |
| 12 | 311 | N | 311 | -0- | -0- | -0- | 311 | 2 | | | N | -0- | | | | | -0- |
| 01 | 554 | N | 554 | -0- | -0- | -0- | 554 | 2 | | | N | -0- | | | | | -0- |
| 02 | 399 | N | 399 | -0- | -0- | -0- | 399 | 2 | | | N | -0- | | | | | -0- |

VELA, SERAPIO B WELL #: 27 RRCID -> 173977 COMPL. DATE 07/08/1999 TOTAL DEPTH 8500 PERF. 7660 - 8348

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 210 | N | 166 | -0- | -44 | -0- | 27 | 1 | 138 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 261 | N | 261 | -0- | -0- | -0- | 40 | 1 | 220 | 2 | Y | 1 | 2 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 151 | N | 151 | -0- | -0- | -0- | 28 | 1 | 122 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 497 | N | 497 | -0- | -0- | -0- | 75 | 1 | 422 | 2 | Y | -0- | | | | | 1 |
| 01 | 248 | N | 85 | -0- | -163 | -0- | 12 | 1 | 71 | 2 | Y | 2 | | | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 140 | N | 78 | -0- | -62 | -0- | 12 | 1 | 65 | 2 | Y | 1 | 3 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |

SERAPIO VELA E WELL #: 25 RRCID -> 175682 COMPL. DATE 02/25/2000 TOTAL DEPTH 9752 PERF. 8626 - 9636

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

VELA, SERAPIO E WELL #: 26 RRCID -> 178055 COMPL. DATE 01/13/2000 TOTAL DEPTH 9350 PERF. 8510 - 8668

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ROLETA (WILCOX CONSOLIDATED) //CONT.// 77973 050 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
GARCIA, SALVADOR B WELL #: 25 RRCID -> 179792 COMPL. DATE 10/27/2000 TOTAL DEPTH 9402 PERF. 7990 - 9086

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1380 | N | 1269 | -0- | -111 | -0- | 1263 | 2 | 6 | 9 | Y | 5 | 15 | 1 | | | 6 |
| 10 | 1364 | N | 1320 | -0- | -44 | -0- | 1319 | 2 | 1 | 9 | Y | 1 | | | | | 7 |
| 11 | 1320 | N | 1172 | -0- | -148 | -0- | 1171 | 2 | 1 | 9 | Y | 1 | | | | | 8 |
| 12 | 1302 | N | 788 | -0- | -514 | -0- | 784 | 2 | 4 | 9 | Y | 4 | | | | | 12 |
| 01 | 1393 | N | 1393 | -0- | -0- | -0- | 1389 | 2 | 4 | 9 | Y | 4 | 15 | 1 | | | 1 |
| 02 | 1293 | N | 1293 | -0- | -0- | -0- | 1290 | 2 | 3 | 9 | Y | 3 | | | | | 4 |

VELA, SERAPIO HEIRS B WELL #: 23 RRCID -> 180943 COMPL. DATE 01/21/2001 TOTAL DEPTH 9137 PERF. 8222 - 9137

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 150 | N | 36 | -0- | -114 | -0- | 6 | 1 | 29 | 2 | Y | 1 | | | | | 21 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 338 | N | 338 | -0- | -0- | -0- | 52 | 1 | 285 | 2 | Y | 1 | 12 | 1 | | | 10 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 286 | N | 286 | -0- | -0- | -0- | 54 | 1 | 232 | 2 | Y | -0- | | | | | 10 |
| 12 | 698 | N | 698 | -0- | -0- | -0- | 106 | 1 | 592 | 2 | Y | -0- | | | | | 10 |
| 01 | 341 | N | 314 | -0- | -27 | -0- | 46 | 1 | 267 | 2 | Y | 1 | | | | | 11 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 280 | N | 160 | -0- | -120 | -0- | 24 | 1 | 135 | 2 | Y | 1 | 5 | 1 | | | 7 |
| | | | | | | | 1 | 9 | | | | | | | | | |

LOPEZ, J. M. WELL #: 1 RRCID -> 182700 COMPL. DATE 04/02/2001 TOTAL DEPTH 8500 PERF. 7503 - 8230

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 960 | N | 773 | -0- | -187 | -0- | 51 | 1 | 721 | 2 | N | 1 | | | | | 95 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 961 | N | 897 | -0- | -64 | -0- | 61 | 1 | 834 | 2 | N | 2 | | | | | 97 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 930 | N | 652 | -0- | -278 | -0- | 39 | 1 | 613 | 2 | N | -0- | | | | | 97 |
| 12 | 928 | N | 928 | -0- | -0- | -0- | 54 | 1 | 868 | 2 | N | 5 | | | | | 102 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 01 | 915 | N | 915 | -0- | -0- | -0- | 56 | 1 | 857 | 2 | N | 2 | | | | | 104 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 848 | N | 848 | -0- | -0- | -0- | 52 | 1 | 796 | 2 | N | -0- | | | | | 104 |

VELA, OSCAR WELL #: 2 RRCID -> 183138 COMPL. DATE 04/13/2001 TOTAL DEPTH 9944 PERF. 8188 - 8397

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 720 | N | 649 | -0- | -71 | -0- | 42 | 1 | 605 | 2 | N | 2 | | | | | 27 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 744 | N | 687 | -0- | -57 | -0- | 47 | 1 | 640 | 2 | N | -0- | | | | | 27 |
| 11 | 720 | N | 670 | -0- | -50 | -0- | 41 | 1 | 629 | 2 | N | -0- | | | | | 27 |
| 12 | 682 | N | 672 | -0- | -10 | -0- | 39 | 1 | 633 | 2 | N | -0- | | | | | 27 |
| 01 | 682 | N | 522 | -0- | -160 | -0- | 32 | 1 | 490 | 2 | N | -0- | | | | | 27 |
| 02 | 616 | N | 599 | -0- | -17 | -0- | 36 | 1 | 563 | 2 | N | -0- | | | | | 27 |

VELA ESTATE WELL #: 19 RRCID -> 202187 COMPL. DATE 05/03/2004 TOTAL DEPTH 9130 PERF. 8564 - 8588

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1488 | X | 1488 | -0- | -0- | -0- | 1488 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1178 | X | 1097 | -0- | -81 | -0- | 1097 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1320 | X | 561 | -0- | -759 | -0- | 561 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1550 | X | 790 | -0- | -760 | -0- | 790 | 2 | | | N | -0- | | | | | -0- |
| 01 | 1550 | X | 428 | -0- | -1122 | -0- | 428 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1400 | X | 569 | -0- | -831 | -0- | 569 | 2 | | | N | -0- | | | | | -0- |

VELA ESTATE UNIT WELL #: 18 RRCID -> 202511 COMPL. DATE 08/22/2008 TOTAL DEPTH 10870 PERF. 8863 - 10138

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2196 | N | 2196 | -0- | -0- | -0- | 2196 | 2 | | | N | -0- | | | | | -0- |
| 10 | 2201 | N | 1838 | -0- | -363 | -0- | 1838 | 2 | | | N | -0- | | | | | -0- |
| 11 | 2040 | N | 2019 | -0- | -21 | -0- | 2019 | 2 | | | N | -0- | | | | | -0- |
| 12 | 2263 | N | 2009 | -0- | -254 | -0- | 2009 | 2 | | | N | -0- | | | | | -0- |
| 01 | 1829 | N | 1368 | -0- | -461 | -0- | 1368 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1876 | N | 1272 | -0- | -604 | -0- | 1272 | 2 | | | N | -0- | | | | | -0- |

ROLETA (WILCOX CONSOLIDATED) //CONT.// 77973 050 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
GALO WELL #: 1 RRCID -> 211299 COMPL. DATE 11/14/2006 TOTAL DEPTH 11715 PERF. 8946 - 9186

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1140 | N | 650 | -0- | -490 | -0- | 650 | 2 | | | N | -0- | | | | | 21 |
| 10 | 1097 | N | 1097 | -0- | -0- | -0- | 1096 | 2 | 1 | 9 | N | 1 | | | | | 22 |
| 11 | 1131 | N | 1131 | -0- | -0- | -0- | 1131 | 2 | | | N | -0- | | | | | 22 |
| 12 | 940 | N | 940 | -0- | -0- | -0- | 934 | 2 | 6 | 9 | N | 5 | | | | | 27 |
| 01 | 1085 | N | 1074 | -0- | -11 | -0- | 1072 | 2 | 2 | 9 | N | 2 | | | | | 29 |
| 02 | 1064 | N | 1011 | -0- | -53 | -0- | 1010 | 2 | 1 | 9 | N | 1 | | | | | 30 |

LOPEZ WELL #: 2 RRCID -> 211548 COMPL. DATE 07/17/2005 TOTAL DEPTH 11500 PERF. 7840 - 8370

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 285 | N | 285 | -0- | -0- | -0- | 285 | 2 | | | Y | -0- | | | | | 11 |
| 10 | 300 | N | 300 | -0- | -0- | -0- | 300 | 2 | | | Y | -0- | | | | | 11 |
| 11 | 300 | N | 292 | -0- | -8 | -0- | 292 | 2 | | | Y | -0- | | | | | 11 |
| 12 | 310 | N | 301 | -0- | -9 | -0- | 301 | 2 | | | Y | -0- | | | | | 11 |
| 01 | 310 | N | 293 | -0- | -17 | -0- | 293 | 2 | | | Y | -0- | | | | | 11 |
| 02 | 280 | N | 266 | -0- | -14 | -0- | 266 | 2 | | | Y | -0- | | | | | 11 |

DOMINGUEZ WELL #: 1 RRCID -> 212705 COMPL. DATE 07/19/2005 TOTAL DEPTH 12652 PERF. 8206 - 8222

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 330 | N | 307 | -0- | -23 | -0- | 20 | 1 | 281 | 2 | Y | 5 | | | | | 14 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 10 | 341 | N | 324 | -0- | -17 | -0- | 22 | 1 | 295 | 2 | Y | 6 | 1 | 1 | | | 19 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 11 | 330 | N | 327 | -0- | -3 | -0- | 20 | 1 | 304 | 2 | Y | 3 | 12 | 1 | | | 10 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 310 | N | 293 | -0- | -17 | -0- | 17 | 1 | 267 | 2 | Y | 8 | | | | | 18 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 01 | 325 | N | 325 | -0- | -0- | -0- | 20 | 1 | 296 | 2 | Y | 8 | 12 | 1 | | | 14 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 02 | 308 | N | 283 | -0- | -25 | -0- | 17 | 1 | 259 | 2 | Y | 6 | | | | | 20 |
| | | | | | | | 7 | 9 | | | | | | | | | |

RED CREST TRUST WELL #: 2 RRCID -> 213498 COMPL. DATE 07/19/2005 TOTAL DEPTH 8858 PERF. 8495 - 8578

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1899 | N | 1899 | -0- | -0- | -0- | 124 | 1 | 1775 | 2 | Y | -0- | | | | | 100 |
| 10 | 2325 | N | 2221 | -0- | -104 | -0- | 151 | 1 | 2070 | 2 | Y | -0- | | | | | 100 |
| 11 | 2160 | N | 1736 | -0- | -424 | -0- | 105 | 1 | 1631 | 2 | Y | -0- | | | | | 100 |
| 12 | 1953 | N | 1712 | -0- | -241 | -0- | 101 | 1 | 1611 | 2 | Y | -0- | | | | | 100 |
| 01 | 2418 | N | 2418 | -0- | -0- | -0- | 148 | 1 | 2251 | 2 | Y | 17 | | | | | 117 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 02 | 1672 | N | 1672 | -0- | -0- | -0- | 100 | 1 | 1541 | 2 | Y | 28 | | | | | 145 |
| | | | | | | | 31 | 9 | | | | | | | | | |

DOMINGUEZ WELL #: 3 RRCID -> 214177 COMPL. DATE 10/19/2005 TOTAL DEPTH 9031 PERF. 8280 - 8426

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1140 | X | 1140 | -0- | -0- | -0- | 73 | 1 | 1046 | 2 | Y | 19 | | | | | 70 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 10 | 1705 | X | 1073 | -0- | -632 | -0- | 71 | 1 | 979 | 2 | Y | 21 | 4 | 1 | | | 87 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 11 | 1380 | X | 1018 | -0- | -362 | -0- | 61 | 1 | 948 | 2 | Y | 8 | 44 | 1 | | | 51 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 12 | 1333 | X | 1161 | -0- | -172 | -0- | 66 | 1 | 1062 | 2 | Y | 30 | | | | | 81 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 01 | 1153 | N | 1153 | -0- | -0- | -0- | 69 | 1 | 1054 | 2 | Y | 27 | 43 | 1 | | | 65 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 02 | 1088 | N | 1088 | -0- | -0- | -0- | 65 | 1 | 1000 | 2 | Y | 21 | | | | | 86 |
| | | | | | | | 23 | 9 | | | | | | | | | |

ROLETA (WILCOX CONSOLIDATED) //CONT.// 77973 050 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
DOMINGUEZ WELL #: 2 RRCID -> 214700 COMPL. DATE 09/23/2005 TOTAL DEPTH 9300 PERF. 7462 - 7498

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

SALINAS WELL #: 1 RRCID -> 215049 COMPL. DATE 11/17/2005 TOTAL DEPTH 9300 PERF. 8070 - 8310

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 3 |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 3 |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 3 |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 3 |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 3 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 31 | | | | | 34 |

SALINAS, G. G. WELL #: 1 RRCID -> 215451 COMPL. DATE 02/23/2009 TOTAL DEPTH 9000 PERF. 5464 - 8592

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 450 | N | 365 | -0- | -85 | -0- | 24 | 1 | 341 | 2 | Y | -0- | | | | | -0- |
| 10 | 434 | N | 425 | -0- | -9 | -0- | 29 | 1 | 396 | 2 | Y | -0- | | | | | -0- |
| 11 | 420 | N | 237 | -0- | -183 | -0- | 14 | 1 | 223 | 2 | Y | -0- | | | | | -0- |
| 12 | 372 | N | -0- | -0- | -372 | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 434 | N | 103 | -0- | -331 | -0- | 6 | 1 | 97 | 2 | Y | -0- | | | | | -0- |
| 02 | 480 | N | 480 | -0- | -0- | -0- | 29 | 1 | 451 | 2 | Y | -0- | | | | | -0- |

SALINAS WELL #: 2 RRCID -> 216131 COMPL. DATE 01/04/2006 TOTAL DEPTH 8646 PERF. 8090 - 8515

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 720 | N | 275 | -0- | -445 | -0- | 275 | 2 | | | Y | -0- | | | | | 2 |
| 10 | 585 | N | 585 | -0- | -0- | -0- | 585 | 2 | | | Y | -0- | | | | | 2 |
| 11 | 818 | N | 818 | -0- | -0- | -0- | 818 | 2 | | | Y | -0- | | | | | 2 |
| 12 | 342 | N | 342 | -0- | -0- | -0- | 342 | 2 | | | Y | -0- | | | | | 2 |
| 01 | 589 | N | 474 | -0- | -115 | -0- | 474 | 2 | | | Y | -0- | | | | | 2 |
| 02 | 756 | N | 385 | -0- | -371 | -0- | 351 | 2 | 34 | 9 | Y | 31 | | | | | 33 |

RATHMELL LAND AND CATTLE CO. WELL #: 2 RRCID -> 216330 COMPL. DATE 12/27/2005 TOTAL DEPTH 9180 PERF. 8482 - 8630

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 420 | N | 372 | -0- | -48 | -0- | 24 | 1 | 348 | 2 | Y | -0- | | | | | -0- |
| 10 | 465 | X | 386 | -0- | -79 | -0- | 26 | 1 | 360 | 2 | Y | -0- | | | | | -0- |
| 11 | 420 | X | 385 | -0- | -35 | -0- | 23 | 1 | 362 | 2 | Y | -0- | | | | | -0- |
| 12 | 464 | X | 464 | -0- | -0- | -0- | 27 | 1 | 437 | 2 | Y | -0- | | | | | -0- |
| 01 | 466 | X | 466 | -0- | -0- | -0- | 29 | 1 | 437 | 2 | Y | -0- | | | | | -0- |
| 02 | 410 | X | 410 | -0- | -0- | -0- | 25 | 1 | 385 | 2 | Y | -0- | | | | | -0- |

DOMINGUEZ WELL #: 5 RRCID -> 217009 COMPL. DATE 01/13/2006 TOTAL DEPTH 9000 PERF. 8391 - 8634

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 780 | N | 692 | -0- | -88 | -0- | 45 | 1 | 635 | 2 | Y | 11 | | | | | 34 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 10 | 744 | N | 689 | -0- | -55 | -0- | 46 | 1 | 628 | 2 | Y | 14 | 2 | 1 | | | 46 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 11 | 780 | N | 686 | -0- | -94 | -0- | 41 | 1 | 638 | 2 | Y | 6 | 26 | 1 | | | 26 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 12 | 722 | N | 722 | -0- | -0- | -0- | 41 | 1 | 660 | 2 | Y | 19 | | | | | 45 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 01 | 729 | N | 729 | -0- | -0- | -0- | 44 | 1 | 666 | 2 | Y | 17 | 27 | 1 | | | 35 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 02 | 667 | N | 667 | -0- | -0- | -0- | 40 | 1 | 613 | 2 | Y | 13 | | | | | 48 |
| | | | | | | | 14 | 9 | | | | | | | | | |

ROLETA (WILCOX CONSOLIDATED) //CONT.// 77973 050 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
ALEXANDER WELL #: 9 RRCID -> 218270 COMPL. DATE 03/28/2006 TOTAL DEPTH 12307 PERF. 9286 - 12006

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1499 | N | 1499 | -0- | -0- | -0- | 1499 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1499 | N | 1499 | -0- | -0- | -0- | 1499 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1350 | N | 1314 | -0- | -36 | -0- | 1314 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1550 | N | 1480 | -0- | -70 | -0- | 1480 | 2 | | | N | -0- | | | | | -0- |
| 01 | 1488 | N | 1002 | -0- | -486 | -0- | 1002 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1232 | N | 857 | -0- | -375 | -0- | 857 | 2 | | | N | -0- | | | | | -0- |

DOMINGUEZ WELL #: 4 RRCID -> 218747 COMPL. DATE 01/11/2006 TOTAL DEPTH 9200 PERF. 8140 - 8462

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1140 | N | 1024 | -0- | -116 | -0- | 66<br>19 | 1<br>9 | 939 | 2 | Y | 17 | | | | | 45 |
| 10 | 1207 | N | 1207 | -0- | -0- | -0- | 80<br>26 | 1<br>9 | 1101 | 2 | Y | 24 | 3 | 1 | | | 66 |
| 11 | 1170 | N | 1163 | -0- | -7 | -0- | 70<br>10 | 1<br>9 | 1083 | 2 | Y | 9 | 43 | 1 | | | 32 |
| 12 | 1327 | N | 1327 | -0- | -0- | -0- | 76<br>37 | 1<br>9 | 1214 | 2 | Y | 34 | | | | | 66 |
| 01 | 1209 | N | 848 | -0- | -361 | -0- | 51<br>22 | 1<br>9 | 775 | 2 | Y | 20 | 42 | 1 | | | 44 |
| 02 | 1092 | N | 789 | -0- | -303 | -0- | 47<br>17 | 1<br>9 | 725 | 2 | Y | 15 | | | | | 59 |

3J ZAPATA/MEZA GAS UNIT WELL #: 3 RRCID -> 219652 COMPL. DATE 11/06/2005 TOTAL DEPTH 10900 PERF. 8174 - 8208

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 300 | N | 277 | -0- | -23 | -0- | 18 | 1 | 259 | 2 | N | -0- | | | | | -0- |
| 10 | 310 | N | 281 | -0- | -29 | -0- | 19 | 1 | 262 | 2 | N | -0- | | | | | -0- |
| 11 | 300 | N | 284 | -0- | -16 | -0- | 17 | 1 | 267 | 2 | N | -0- | | | | | -0- |
| 12 | 297 | N | 297 | -0- | -0- | -0- | 18 | 1 | 279 | 2 | N | -0- | | | | | -0- |
| 01 | 293 | N | 293 | -0- | -0- | -0- | 18 | 1 | 275 | 2 | N | -0- | | | | | -0- |
| 02 | 271 | N | 271 | -0- | -0- | -0- | 16 | 1 | 255 | 2 | N | -0- | | | | | -0- |

VILLARREAL WELL #: 1 RRCID -> 221210 COMPL. DATE 06/04/2006 TOTAL DEPTH 9980 PERF. 9828 - 9894

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3510 | X | 3381 | -0- | -129 | -0- | 842 | 1 | 2539 | 2 | N | -0- | | | | | -0- |
| 10 | 3565 | X | 3456 | -0- | -109 | -0- | 849 | 1 | 2607 | 2 | N | -0- | | | | | -0- |
| 11 | 3697 | X | 3697 | -0- | -0- | -0- | 878 | 1 | 2819 | 2 | N | -0- | | | | | -0- |
| 12 | 3503 | X | 3297 | -0- | -206 | -0- | 871 | 1 | 2426 | 2 | N | -0- | | | | | -0- |
| 01 | 3503 | X | 2961 | -0- | -542 | -0- | 846 | 1 | 2115 | 2 | N | -0- | | | | | -0- |
| 02 | 3388 | X | 2986 | -0- | -402 | -0- | 827 | 1 | 2159 | 2 | N | -0- | | | | | -0- |

WHITTIER WELL #: 1 RRCID -> 221851 COMPL. DATE 08/08/2006 TOTAL DEPTH 10500 PERF. 8530 - 8548

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 557 | N | 557 | -0- | -0- | -0- | 435 | 2 | 122 | 9 | N | 111 | | | | | 142 |
| 10 | 646 | N | 646 | -0- | -0- | -0- | 440 | 2 | 206 | 9 | N | 187 | 187 | 1 | | | 142 |
| 11 | 381 | N | 381 | -0- | -0- | -0- | 380 | 2 | 1 | 9 | N | 1 | 35 | 1 | | | 108 |
| 12 | 706 | N | 706 | -0- | -0- | -0- | 645 | 2 | 61 | 9 | N | 55 | | | | | 163 |
| 01 | 607 | N | 607 | -0- | -0- | -0- | 557 | 2 | 50 | 9 | N | 45 | | | | | 208 |
| 02 | 748 | N | 748 | -0- | -0- | -0- | 676 | 2 | 72 | 9 | N | 65 | 188 | 1 | | | 85 |

ALEXANDER WELL #: 10 RRCID -> 223501 COMPL. DATE 11/03/2006 TOTAL DEPTH 12165 PERF. 9056 - 11958

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 120 | N | 79 | -0- | -41 | -0- | 79 | 2 | | | N | -0- | | | | | -0- |
| 10 | 93 | N | 52 | -0- | -41 | -0- | 52 | 2 | | | N | -0- | | | | | -0- |
| 11 | 111 | N | 111 | -0- | -0- | -0- | 111 | 2 | | | N | -0- | | | | | -0- |
| 12 | 93 | N | 84 | -0- | -9 | -0- | 84 | 2 | | | N | -0- | | | | | -0- |
| 01 | 67 | N | 67 | -0- | -0- | -0- | 67 | 2 | | | N | -0- | | | | | -0- |
| 02 | 112 | N | 28 | -0- | -84 | -0- | 28 | 2 | | | N | -0- | | | | | -0- |

ROLETA (WILCOX CONSOLIDATED) //CONT.// 77973 050 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
DE BARBERIO WELL #: 5 RRCID -> 223504 COMPL. DATE 07/21/2006 TOTAL DEPTH 10095 PERF. 8802 - 9554

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2820 | X | 2694 | -0- | -126 | -0- | 159 | 1 | 2535 | 2 | Y | -0- | | | | | 13 |
| 10 | 2914 | X | 2718 | -0- | -196 | -0- | 164 | 1 | 2554 | 2 | Y | -0- | | | | | 13 |
| 11 | 2820 | X | 2540 | -0- | -280 | -0- | 165 | 1 | 2374 | 2 | Y | 1 | | | | | 14 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 2883 | X | 2060 | -0- | -823 | -0- | 149 | 1 | 1911 | 2 | Y | -0- | | | | | 14 |
| 01 | 2790 | X | 2385 | -0- | -405 | -0- | 171 | 1 | 2214 | 2 | Y | -0- | | | | | 14 |
| 02 | 2520 | X | 2322 | -0- | -198 | -0- | 146 | 1 | 2176 | 2 | Y | -0- | | | | | 14 |

DOMINGUEZ WELL #: 6 RRCID -> 224045 COMPL. DATE 12/14/2006 TOTAL DEPTH 9840 PERF. 8320 - 8436

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 750 | N | 645 | -0- | -105 | -0- | 42 | 1 | 592 | 2 | Y | 10 | | | | | 23 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 10 | 713 | N | 669 | -0- | -44 | -0- | 45 | 1 | 610 | 2 | Y | 13 | 2 | 1 | | | 34 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 11 | 690 | N | 646 | -0- | -44 | -0- | 39 | 1 | 601 | 2 | Y | 5 | 25 | 1 | | | 14 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 12 | 693 | N | 693 | -0- | -0- | -0- | 40 | 1 | 633 | 2 | Y | 18 | | | | | 32 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 01 | 682 | N | 666 | -0- | -16 | -0- | 40 | 1 | 609 | 2 | Y | 15 | 25 | 1 | | | 22 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 02 | 616 | N | 546 | -0- | -70 | -0- | 33 | 1 | 501 | 2 | Y | 11 | | | | | 33 |
| | | | | | | | 12 | 9 | | | | | | | | | |

ALEXANDER WELL #: 11 RRCID -> 224750 COMPL. DATE 12/03/2006 TOTAL DEPTH 12350 PERF. 9030 - 10432

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 701 | N | 701 | -0- | -0- | -0- | 701 | 2 | | | N | -0- | | | | | -0- |
| 10 | 751 | N | 751 | -0- | -0- | -0- | 751 | 2 | | | N | -0- | | | | | -0- |
| 11 | 480 | N | 352 | -0- | -128 | -0- | 352 | 2 | | | N | -0- | | | | | -0- |
| 12 | 507 | N | 507 | -0- | -0- | -0- | 507 | 2 | | | N | -0- | | | | | -0- |
| 01 | 496 | N | 386 | -0- | -110 | -0- | 386 | 2 | | | N | -0- | | | | | -0- |
| 02 | 336 | N | 199 | -0- | -137 | -0- | 199 | 2 | | | N | -0- | | | | | -0- |

WHITTIER WELL #: 2 RRCID -> 224786 COMPL. DATE 12/02/2006 TOTAL DEPTH 10500 PERF. 7737 - 8710

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4080 | X | 3385 | -0- | -695 | -0- | 3377 | 2 | 8 | 9 | N | 7 | | | | | 34 |
| 10 | 4216 | X | 3918 | -0- | -298 | -0- | 3912 | 2 | 6 | 9 | N | 5 | | | | | 39 |
| 11 | 3690 | X | 3401 | -0- | -289 | -0- | 3393 | 2 | 8 | 9 | N | 7 | | | | | 46 |
| 12 | 3813 | X | 3011 | -0- | -802 | -0- | 3005 | 2 | 6 | 9 | N | 5 | | | | | 51 |
| 01 | 3906 | X | 3198 | -0- | -708 | -0- | 3195 | 2 | 3 | 9 | N | 3 | | | | | 54 |
| 02 | 3528 | X | 3494 | -0- | -34 | -0- | 3479 | 2 | 15 | 9 | N | 14 | | | | | 68 |

SALINAS, G. G. WELL #: 1 RRCID -> 224967 COMPL. DATE 01/07/2007 TOTAL DEPTH 8800 PERF. 8445 - 8477

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 780 | N | 653 | -0- | -127 | -0- | 43 | 1 | 610 | 2 | N | -0- | | | | | -0- |
| 10 | 744 | N | 707 | -0- | -37 | -0- | 48 | 1 | 659 | 2 | N | -0- | | | | | -0- |
| 11 | 690 | N | 576 | -0- | -114 | -0- | 35 | 1 | 541 | 2 | N | -0- | | | | | -0- |
| 12 | 682 | N | 670 | -0- | -12 | -0- | 38 | 1 | 614 | 2 | N | 16 | | | | | 16 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 01 | 713 | N | 668 | -0- | -45 | -0- | 41 | 1 | 627 | 2 | N | -0- | | | | | 16 |
| 02 | 565 | N | 565 | -0- | -0- | -0- | 34 | 1 | 531 | 2 | N | -0- | | | | | 16 |

ROLETA (WILCOX CONSOLIDATED) //CONT.// 77973 050 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310

DOMINGUEZ WELL #: 7 RRCID -> 225392 COMPL. DATE 01/05/2007 TOTAL DEPTH 9500 PERF. 8497 - 8536

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1140 | N | 829 | -0- | -311 | -0- | 53 | 1 | 762 | 2 | Y | 13 | | | | | 40 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 10 | 761 | N | 761 | -0- | -0- | -0- | 51 | 1 | 693 | 2 | Y | 15 | 3 | 1 | | | 52 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 11 | 1080 | N | 905 | -0- | -175 | -0- | 54 | 1 | 843 | 2 | Y | 7 | 32 | 1 | | | 27 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 12 | 1004 | N | 1004 | -0- | -0- | -0- | 57 | 1 | 918 | 2 | Y | 26 | | | | | 53 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 01 | 1388 | N | 1388 | -0- | -0- | -0- | 83 | 1 | 1270 | 2 | Y | 32 | 39 | 1 | | | 46 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 02 | 1107 | N | 1107 | -0- | -0- | -0- | 66 | 1 | 1018 | 2 | Y | 21 | | | | | 67 |
| | | | | | | | 23 | 9 | | | | | | | | | |

GALO WELL #: 2 RRCID -> 225605 COMPL. DATE 12/27/2006 TOTAL DEPTH 11500 PERF. 8220 - 8658

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 9360 | X | 8723 | -0- | -637 | -0- | 8692 | 2 | 31 | 9 | N | 28 | | | | | 52 |
| 10 | 9672 | X | 8794 | -0- | -878 | -0- | 8759 | 2 | 35 | 9 | N | 32 | 1 | 1 | | | 83 |
| 11 | 9360 | X | 8269 | -0- | -1091 | -0- | 8263 | 2 | 6 | 9 | N | 5 | 9 | 1 | | | 79 |
| 12 | 9021 | X | 7506 | -0- | -1515 | -0- | 7493 | 2 | 13 | 9 | N | 12 | | | | | 91 |
| 01 | 9021 | X | 8882 | -0- | -139 | -0- | 8836 | 2 | 46 | 9 | N | 42 | | | | | 133 |
| 02 | 8186 | X | 8186 | -0- | -0- | -0- | 8163 | 2 | 23 | 9 | N | 21 | | | | | 154 |

DE BARBERIO WELL #: 6 RRCID -> 225633 COMPL. DATE 04/03/2007 TOTAL DEPTH 10205 PERF. 8927 - 9726

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2970 | X | 2877 | -0- | -93 | -0- | 170 | 1 | 2707 | 2 | Y | -0- | | | | | 11 |
| 10 | 3038 | X | 2958 | -0- | -80 | -0- | 178 | 1 | 2780 | 2 | Y | -0- | | | | | 11 |
| 11 | 2940 | X | 2613 | -0- | -327 | -0- | 170 | 1 | 2442 | 2 | Y | 1 | | | | | 12 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 3038 | X | 2581 | -0- | -457 | -0- | 186 | 1 | 2395 | 2 | Y | -0- | | | | | 12 |
| 01 | 3007 | X | 2605 | -0- | -402 | -0- | 187 | 1 | 2418 | 2 | Y | -0- | | | | | 12 |
| 02 | 2688 | X | 2582 | -0- | -106 | -0- | 162 | 1 | 2419 | 2 | Y | 1 | | | | | 13 |
| | | | | | | | 1 | 9 | | | | | | | | | |

GALO WELL #: 3 RRCID -> 226135 COMPL. DATE 02/19/2007 TOTAL DEPTH 10030 PERF. 9796 - 9808

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 778 | N | 778 | -0- | -0- | -0- | 778 | 2 | | | N | -0- | | | | | -0- |
| 10 | 829 | N | 829 | -0- | -0- | -0- | 829 | 2 | | | N | -0- | | | | | -0- |
| 11 | 787 | N | 787 | -0- | -0- | -0- | 787 | 2 | | | N | -0- | | | | | -0- |
| 12 | 806 | N | 789 | -0- | -17 | -0- | 789 | 2 | | | N | -0- | | | | | -0- |
| 01 | 837 | N | 814 | -0- | -23 | -0- | 814 | 2 | | | N | -0- | | | | | -0- |
| 02 | 747 | N | 747 | -0- | -0- | -0- | 747 | 2 | | | N | -0- | | | | | -0- |

LOPEZ WELL #: 5 RRCID -> 226383 COMPL. DATE 02/08/2007 TOTAL DEPTH 8600 PERF. 7817 - 8428

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 23 | N | 23 | -0- | -0- | -0- | 23 | 2 | | | Y | -0- | | | | | 4 |
| 10 | 18 | N | 18 | -0- | -0- | -0- | 18 | 2 | | | Y | -0- | | | | | 4 |
| 11 | 30 | N | 11 | -0- | -19 | -0- | 11 | 2 | | | Y | -0- | | | | | 4 |
| 12 | 31 | N | 9 | -0- | -22 | -0- | 9 | 2 | | | Y | -0- | | | | | 4 |
| 01 | 31 | N | 18 | -0- | -13 | -0- | 18 | 2 | | | Y | -0- | | | | | 4 |
| 02 | 341 | N | 341 | -0- | -0- | -0- | 341 | 2 | | | Y | -0- | | | | | 4 |

WHITTIER WELL #: 3 RRCID -> 227511 COMPL. DATE 05/22/2007 TOTAL DEPTH 9513 PERF. 8176 - 8726

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

ROLETA (WILCOX CONSOLIDATED) //CONT.// 77973 050 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
SALINAS, G. G. WELL #: 2 RRCID -> 229337 COMPL. DATE 06/30/2007 TOTAL DEPTH 7950 PERF. 7451 - 7570

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 930 | N | 773 | -0- | -157 | -0- | 51 | 1 | 722 | 2 | N | -0- | | | | | -0- |
| 10 | 1178 | N | 639 | -0- | -539 | -0- | 43 | 1 | 596 | 2 | N | -0- | | | | | -0- |
| 11 | 750 | N | 677 | -0- | -73 | -0- | 41 | 1 | 636 | 2 | N | -0- | | | | | -0- |
| 12 | 806 | N | 642 | -0- | -164 | -0- | 38 | 1 | 604 | 2 | N | -0- | | | | | -0- |
| 01 | 764 | N | 764 | -0- | -0- | -0- | 47 | 1 | 717 | 2 | N | -0- | | | | | -0- |
| 02 | 663 | N | 663 | -0- | -0- | -0- | 40 | 1 | 610 | 2 | N | 12 | | | | | 12 |
| | | | | | | | 13 | 9 | | | | | | | | | |

GALO WELL #: 4 RRCID -> 230371 COMPL. DATE 07/26/2007 TOTAL DEPTH 9008 PERF. 8508 - 8652

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | N | 1 | | | | | 46 |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | 16 | 6 | 1 | | | 56 |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | 2 | 38 | 1 | | | 20 |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | 6 | | | | | 26 |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | 12 | | | | | 38 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 9 | | | | | 47 |

MENDOZA, E. G. GU WELL #: 4 RRCID -> 232293 COMPL. DATE 09/01/2008 TOTAL DEPTH 10241 PERF. 8736 - 9295

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2606 | N | 2606 | -0- | -0- | -0- | 2606 | 2 | | | Y | -0- | | | | | 16 |
| 10 | 2480 | N | 2207 | -0- | -273 | -0- | 2207 | 2 | | | Y | -0- | | | | | 16 |
| 11 | 2250 | N | 2250 | -0- | -0- | -0- | 2250 | 2 | | | Y | -0- | | | | | 16 |
| 12 | 2635 | N | 2264 | -0- | -371 | -0- | 2264 | 2 | | | Y | -0- | | | | | 16 |
| 01 | 0 | | 5261 | -0- | 5261 | 5261 | 5261 | 2 | | | Y | -0- | | | | | 16 |
| *02 | 2800 | N | 4958 | -0- | 2158 | 7419 | 4958 | 2 | | | Y | -0- | 7 | 6 | | | 9 |

SALINAS, G. G. WELL #: 3 RRCID -> 233142 COMPL. DATE 08/21/2007 TOTAL DEPTH 803 PERF. 8184 - 8384

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5501 | X | 5501 | -0- | -0- | -0- | 360 | 1 | 5141 | 2 | N | -0- | | | | | 16 |
| 10 | 5642 | X | 5642 | -0- | -0- | -0- | 384 | 1 | 5258 | 2 | N | -0- | | | | | 16 |
| 11 | 5563 | X | 5563 | -0- | -0- | -0- | 337 | 1 | 5226 | 2 | N | -0- | | | | | 16 |
| 12 | 5692 | X | 5692 | -0- | -0- | -0- | 333 | 1 | 5335 | 2 | N | 22 | | | | | 38 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 01 | 5750 | X | 5750 | -0- | -0- | -0- | 355 | 1 | 5395 | 2 | N | -0- | | | | | 38 |
| 02 | 5326 | X | 5326 | -0- | -0- | -0- | 324 | 1 | 5002 | 2 | N | -0- | | | | | 38 |

TEPOZAN WELL #: 1 RRCID -> 233225 COMPL. DATE 12/07/2007 TOTAL DEPTH 8555 PERF. 8050 - 8438

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 60 | N | 11 | -0- | -49 | -0- | 1 | 1 | 10 | 2 | N | -0- | | | | | 21 |
| 10 | 31 | N | 25 | -0- | -6 | -0- | 2 | 1 | 23 | 2 | N | -0- | | | | | 21 |
| 11 | 12 | N | 12 | -0- | -0- | -0- | 1 | 1 | 11 | 2 | N | -0- | | | | | 21 |
| 12 | 45 | N | 45 | -0- | -0- | -0- | 2 | 1 | 35 | 2 | N | 7 | | | | | 28 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 01 | 39 | N | 39 | -0- | -0- | -0- | 2 | 1 | 37 | 2 | N | -0- | | | | | 28 |
| 02 | 18 | N | 18 | -0- | -0- | -0- | 1 | 1 | 17 | 2 | N | -0- | | | | | 28 |

SALINAS, G.G. WELL #: 4 RRCID -> 235029 COMPL. DATE 10/18/2007 TOTAL DEPTH 8800 PERF. 7478 - 8260

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3000 | N | 3078 | -0- | 78 | 5632 | 202 | 1 | 2876 | 2 | N | -0- | | | | | -0- |
| 10 | 5839 | X | 207 | -0- | -5632 | -0- | 14 | 1 | 193 | 2 | N | -0- | | | | | -0- |
| 11 | 270 | X | 19 | -0- | -251 | -0- | 1 | 1 | 18 | 2 | N | -0- | | | | | -0- |
| 12 | 279 | X | 50 | -0- | -229 | -0- | 3 | 1 | 47 | 2 | N | -0- | | | | | -0- |
| 01 | 279 | X | 85 | -0- | -194 | -0- | 5 | 1 | 80 | 2 | N | -0- | | | | | -0- |
| 02 | 4004 | X | 4004 | -0- | -0- | -0- | 244 | 1 | 3760 | 2 | N | -0- | | | | | -0- |

ROLETA (WILCOX CONSOLIDATED) //CONT.// 77973 050 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
DON JOSE LAND & CATTLE CO LTD WELL #: 1 RRCID -> 235852 COMPL. DATE 10/10/2007 TOTAL DEPTH 9525 PERF. 7716 - 8110

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1560 | N | 1409 | -0- | -151 | -0- | 1407 | 2 | 2 | 9 | Y | 2 | | | | | 7 |
| 10 | 2077 | N | 1834 | -0- | -243 | -0- | 1833 | 2 | 1 | 9 | Y | 1 | | | | | 8 |
| 11 | 2102 | N | 2102 | -0- | -0- | -0- | 2100 | 2 | 2 | 9 | Y | 2 | | | | | 10 |
| 12 | 1867 | N | 1867 | -0- | -0- | -0- | 1856 | 2 | 11 | 9 | Y | 10 | | | | | 20 |
| 01 | 2012 | N | 2012 | -0- | -0- | -0- | 2011 | 2 | 1 | 9 | Y | 1 | | | | | 21 |
| 02 | 1960 | N | 1475 | -0- | -485 | -0- | 1473 | 2 | 2 | 9 | Y | 2 | | | | | 23 |

WHITTIER, L ESTATE WELL #: 4 RRCID -> 235951 COMPL. DATE 11/21/2008 TOTAL DEPTH 9265 PERF. 7307 - 8970

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2100 | N | 1824 | -0- | -276 | -0- | 119 | 1 | 1704 | 2 | Y | 1 | | | | | 9 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 2201 | N | 2167 | -0- | -34 | -0- | 147 | 1 | 2019 | 2 | Y | 1 | 9 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 2280 | N | 2009 | -0- | -271 | -0- | 122 | 1 | 1887 | 2 | Y | -0- | | | | | 1 |
| 12 | 2030 | N | 2030 | -0- | -0- | -0- | 119 | 1 | 1911 | 2 | Y | -0- | | | | | 1 |
| 01 | 2170 | N | 1997 | -0- | -173 | -0- | 123 | 1 | 1874 | 2 | Y | -0- | | | | | 1 |
| 02 | 1898 | N | 1898 | -0- | -0- | -0- | 116 | 1 | 1782 | 2 | Y | -0- | | | | | 1 |

SALINAS G.G. WELL #: 5 RRCID -> 236533 COMPL. DATE 01/30/2008 TOTAL DEPTH 9600 PERF. 8865 - 9500

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 5 |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 5 |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 5 |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 5 |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 5 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 5 |

BENAVIDES, C. Y. WELL #: 2 RRCID -> 237406 COMPL. DATE 02/01/2008 TOTAL DEPTH 9150 PERF. 8580 - 8715

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 330 | N | 298 | -0- | -32 | -0- | 20 | 1 | 278 | 2 | N | -0- | | | | | 17 |
| 10 | 341 | N | 318 | -0- | -23 | -0- | 22 | 1 | 296 | 2 | N | -0- | | | | | 17 |
| 11 | 330 | N | 308 | -0- | -22 | -0- | 19 | 1 | 289 | 2 | N | -0- | | | | | 17 |
| 12 | 310 | N | 284 | -0- | -26 | -0- | 17 | 1 | 267 | 2 | N | -0- | | | | | 17 |
| 01 | 310 | N | 246 | -0- | -64 | -0- | 15 | 1 | 231 | 2 | N | -0- | | | | | 17 |
| 02 | 341 | N | 341 | -0- | -0- | -0- | 21 | 1 | 320 | 2 | N | -0- | | | | | 17 |

ALEXANDER-SAENZ GAS UNIT WELL #: 1 RRCID -> 239656 COMPL. DATE 08/24/2008 TOTAL DEPTH 10701 PERF. 9716 - 10622

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 690 | N | 613 | -0- | -77 | -0- | 613 | 2 | | | N | -0- | | | | | -0- |
| 10 | 469 | N | 469 | -0- | -0- | -0- | 469 | 2 | | | N | -0- | | | | | -0- |
| 11 | 729 | N | 729 | -0- | -0- | -0- | 729 | 2 | | | N | -0- | | | | | -0- |
| 12 | 620 | N | 472 | -0- | -148 | -0- | 472 | 2 | | | N | -0- | | | | | -0- |
| 01 | 465 | N | 253 | -0- | -212 | -0- | 253 | 2 | | | N | -0- | | | | | -0- |
| 02 | 672 | N | 66 | -0- | -606 | -0- | 66 | 2 | | | N | -0- | | | | | -0- |

URIBE, ROGELIO "A" WELL #: A 1 RRCID -> 240306 COMPL. DATE 04/06/2008 TOTAL DEPTH 11000 PERF. 9091 - 9181

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

ROLETA (WILCOX CONSOLIDATED) //CONT.// 77973 050 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
TEPOZAN WELL #: 2 RRCID -> 241031 COMPL. DATE 06/04/2008 TOTAL DEPTH 8850 PERF. 8176 - 8646

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 624 | N | 624 | -0- | -0- | -0- | 41 | 1 | 583 | 2 | N | -0- | | | | | -0- |
| 10 | 635 | N | 635 | -0- | -0- | -0- | 43 | 1 | 592 | 2 | N | -0- | | | | | -0- |
| 11 | 570 | N | 570 | -0- | -0- | -0- | 35 | 1 | 535 | 2 | N | -0- | | | | | -0- |
| 12 | 524 | N | 524 | -0- | -0- | -0- | 31 | 1 | 493 | 2 | N | -0- | | | | | -0- |
| 01 | 438 | N | 438 | -0- | -0- | -0- | 27 | 1 | 411 | 2 | N | -0- | | | | | -0- |
| 02 | 349 | N | 349 | -0- | -0- | -0- | 21 | 1 | 328 | 2 | N | -0- | | | | | -0- |

DON JOSE LAND & CATTLE CO LTD WELL #: 5 RRCID -> 241661 COMPL. DATE 04/02/2008 TOTAL DEPTH 11500 PERF. 7770 - 8638

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HILARIO, DON "A" WELL #: 1 RRCID -> 241759 COMPL. DATE 10/12/2010 TOTAL DEPTH 9000 PERF. 8234 - 8743

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3433 | X | 3433 | -0- | -0- | -0- | 225 | 1 | 3208 | 2 | N | -0- | | | | | 61 |
| 10 | 4154 | X | 4154 | -0- | -0- | -0- | 282 | 1 | 3872 | 2 | N | -0- | | | | | 61 |
| 11 | 4584 | X | 4584 | -0- | -0- | -0- | 278 | 1 | 4306 | 2 | N | -0- | 49 | 1 | | | 12 |
| 12 | 0 | | 5578 | -0- | 5578 | 5578 | 328 | 1 | 5250 | 2 | N | -0- | | | | | 12 |
| 01 | 0 | | 5747 | -0- | 5747 | 11325 | 354 | 1 | 5393 | 2 | N | -0- | | | | | 12 |
| 02 | 16653 | X | 5328 | -0- | -11325 | -0- | 324 | 1 | 5004 | 2 | N | -0- | | | | | 12 |

GALO WELL #: 5 RRCID -> 242082 COMPL. DATE 09/09/2008 TOTAL DEPTH 9000 PERF. 8489 - 8756

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1269 | N | 1269 | -0- | -0- | -0- | 1266 | 2 | 3 | 9 | N | 3 | | | | | 129 |
| 10 | 1418 | N | 1418 | -0- | -0- | -0- | 1371 | 2 | 47 | 9 | N | 43 | 18 | 1 | | | 154 |
| 11 | 1350 | N | 1279 | -0- | -71 | -0- | 1272 | 2 | 7 | 9 | N | 6 | 110 | 1 | | | 50 |
| 12 | 1302 | N | 1150 | -0- | -152 | -0- | 1129 | 2 | 21 | 9 | N | 19 | | | | | 69 |
| 01 | 1426 | N | 1309 | -0- | -117 | -0- | 1272 | 2 | 37 | 9 | N | 34 | | | | | 103 |
| 02 | 1301 | N | 1301 | -0- | -0- | -0- | 1271 | 2 | 30 | 9 | N | 27 | | | | | 130 |

DON JOSE LAND & CATTLE CO LTD WELL #: 4 RRCID -> 242174 COMPL. DATE 06/11/2008 TOTAL DEPTH 11400 PERF. 8148 - 9276

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | 77476 | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | 77476 | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | 77476 | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | 77476 | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | 77476 | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | 77476 | | | | | N | NO RPT | | | | | -0- |

DON JOSE LAND & CATTLE CO LTD WELL #: 12 RRCID -> 242220 COMPL. DATE 08/18/2008 TOTAL DEPTH 8755 PERF. 7838 - 8415

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 360 | N | 128 | -0- | -232 | -0- | 128 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 527 | N | 266 | -0- | -261 | -0- | 266 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 270 | N | 204 | -0- | -66 | -0- | 204 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 256 | N | 256 | -0- | -0- | -0- | 255 | 2 | 1 | 9 | Y | 1 | | | | | 1 |
| 01 | 279 | N | 223 | -0- | -56 | -0- | 223 | 2 | | | Y | -0- | | | | | 1 |
| 02 | 240 | N | 240 | -0- | -0- | -0- | 240 | 2 | | | Y | -0- | | | | | 1 |

DON JOSE LAND & CATTLE CO LTD WELL #: 6 RRCID -> 243079 COMPL. DATE 03/25/2008 TOTAL DEPTH 8670 PERF. 7727 - 7950

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2790 | X | 2732 | -0- | -58 | -0- | 2728 | 2 | 4 | 9 | Y | 4 | | | | | 14 |
| 10 | 3344 | X | 3344 | -0- | -0- | -0- | 3342 | 2 | 2 | 9 | Y | 2 | | | | | 16 |
| 11 | 3034 | X | 3034 | -0- | -0- | -0- | 3031 | 2 | 3 | 9 | Y | 3 | | | | | 19 |
| 12 | 3007 | X | 2972 | -0- | -35 | -0- | 2955 | 2 | 17 | 9 | Y | 15 | | | | | 34 |
| 01 | 3348 | X | 2828 | -0- | -520 | -0- | 2826 | 2 | 2 | 9 | Y | 2 | | | | | 36 |
| 02 | 3024 | X | 2422 | -0- | -602 | -0- | 2419 | 2 | 3 | 9 | Y | 3 | | | | | 39 |

ROLETA (WILCOX CONSOLIDATED) //CONT.// 77973 050 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
DON JOSE LAND & CATTLE CO LTD WELL #: 7 RRCID -> 243080 COMPL. DATE 04/22/2008 TOTAL DEPTH 8453 PERF. 7845 - 7939

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1770 | N | 1413 | -0- | -357 | -0- | 1411 | 2 | 2 | 9 | Y | 2 | | | | | 7 |
| 10 | 2026 | N | 2026 | -0- | -0- | -0- | 2025 | 2 | 1 | 9 | Y | 1 | | | | | 8 |
| 11 | 1721 | N | 1721 | -0- | -0- | -0- | 1720 | 2 | 1 | 9 | Y | 1 | | | | | 9 |
| 12 | 1856 | N | 1856 | -0- | -0- | -0- | 1846 | 2 | 10 | 9 | Y | 9 | | | | | 18 |
| 01 | 2015 | N | 1599 | -0- | -416 | -0- | 1598 | 2 | 1 | 9 | Y | 1 | | | | | 19 |
| 02 | 1596 | N | 1344 | -0- | -252 | -0- | 1342 | 2 | 2 | 9 | Y | 2 | | | | | 21 |

DON JOSE LAND & CATTLE CO LTD WELL #: 8 RRCID -> 243081 COMPL. DATE 06/04/2008 TOTAL DEPTH 10502 PERF. 7766 - 8640

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3000 | X | 2722 | -0- | -278 | -0- | 2718 | 2 | 4 | 9 | Y | 4 | | | | | 13 |
| 10 | 3100 | X | 2273 | -0- | -827 | -0- | 2271 | 2 | 2 | 9 | Y | 2 | | | | | 15 |
| 11 | 3000 | X | 1048 | -0- | -1952 | -0- | 1047 | 2 | 1 | 9 | Y | 1 | | | | | 16 |
| 12 | 3986 | X | 3986 | -0- | -0- | -0- | 3964 | 2 | 22 | 9 | Y | 20 | | | | | 36 |
| 01 | 3069 | X | 2910 | -0- | -159 | -0- | 2908 | 2 | 2 | 9 | Y | 2 | | | | | 38 |
| 02 | 2548 | X | 2470 | -0- | -78 | -0- | 2466 | 2 | 4 | 9 | Y | 4 | | | | | 42 |

GUERRA L WELL #: 18 RRCID -> 243248 COMPL. DATE 05/16/2008 TOTAL DEPTH 10700 PERF. 9091 - 10134

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 9017 | X | 9017 | -0- | -0- | -0- | 529 | 1 | 8416 | 2 | Y | 65 | 69 | 1 | | | 34 |
| | | | | | | | 72 | 9 | | | | | | | | | |
| 10 | 9579 | X | 8966 | -0- | -613 | -0- | 537 | 1 | 8390 | 2 | Y | 35 | | | | | 69 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 11 | 9270 | X | 8832 | -0- | -438 | -0- | 565 | 1 | 8125 | 2 | Y | 129 | 139 | 1 | | | 59 |
| | | | | | | | 142 | 9 | | | | | | | | | |
| 12 | 9579 | X | 8464 | -0- | -1115 | -0- | 598 | 1 | 7688 | 2 | Y | 162 | 157 | 1 | | | 64 |
| | | | | | | | 178 | 9 | | | | | | | | | |
| 01 | 9331 | X | 8639 | -0- | -692 | -0- | 618 | 1 | 7988 | 2 | Y | 30 | | | | | 94 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 02 | 8428 | X | 8184 | -0- | -244 | -0- | 508 | 1 | 7568 | 2 | Y | 98 | | | | | 192 |
| | | | | | | | 108 | 9 | | | | | | | | | |

DON JOSE LAND & CATTLE CO LTD WELL #: 11 RRCID -> 244500 COMPL. DATE 09/11/2008 TOTAL DEPTH 8815 PERF. 7540 - 8485

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2160 | N | 2141 | -0- | -19 | -0- | 2138 | 2 | 3 | 9 | Y | 3 | | | | | 11 |
| 10 | 2216 | N | 2216 | -0- | -0- | -0- | 2214 | 2 | 2 | 9 | Y | 2 | | | | | 13 |
| 11 | 2130 | N | 2046 | -0- | -84 | -0- | 2044 | 2 | 2 | 9 | Y | 2 | | | | | 15 |
| 12 | 2201 | N | 2121 | -0- | -80 | -0- | 2110 | 2 | 11 | 9 | Y | 10 | | | | | 25 |
| 01 | 2201 | N | 2117 | -0- | -84 | -0- | 2116 | 2 | 1 | 9 | Y | 1 | | | | | 26 |
| 02 | 1978 | N | 1978 | -0- | -0- | -0- | 1975 | 2 | 3 | 9 | Y | 3 | | | | | 29 |

DON JOSE LAND & CATTLE CO LTD WELL #: 13 RRCID -> 244501 COMPL. DATE 10/13/2008 TOTAL DEPTH 8919 PERF. 8176 - 8498

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 349 | N | 349 | -0- | -0- | -0- | 348 | 2 | 1 | 9 | Y | 1 | | | | | 1 |
| 10 | 375 | N | 375 | -0- | -0- | -0- | 375 | 2 | | | Y | -0- | | | | | 1 |
| 11 | 355 | N | 355 | -0- | -0- | -0- | 355 | 2 | | | Y | -0- | | | | | 1 |
| 12 | 372 | N | 346 | -0- | -26 | -0- | 344 | 2 | 2 | 9 | Y | 2 | | | | | 3 |
| 01 | 372 | N | 348 | -0- | -24 | -0- | 348 | 2 | | | Y | -0- | | | | | 3 |
| 02 | 336 | N | 293 | -0- | -43 | -0- | 293 | 2 | | | Y | -0- | | | | | 3 |

ROLETA (WILCOX CONSOLIDATED) //CONT.// 77973 050 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
GUTIERREZ, J. M. "C" WELL #: 1 RRCID -> 244624 COMPL. DATE 09/26/2008 TOTAL DEPTH 9348 PERF. 8405 - 8645

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1530 | N | 1446 | -0- | -84 | -0- | 94 | 1 | 1343 | 2 | N | 8 | | | | | 35 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 10 | 1599 | N | 1599 | -0- | -0- | -0- | 109 | 1 | 1490 | 2 | N | -0- | 35 | 1 | | | -0- |
| 11 | 1518 | N | 1518 | -0- | -0- | -0- | 92 | 1 | 1426 | 2 | N | -0- | | | | | -0- |
| 12 | 1519 | N | 1519 | -0- | -0- | -0- | 89 | 1 | 1430 | 2 | N | -0- | | | | | -0- |
| 01 | 1645 | N | 1645 | -0- | -0- | -0- | 101 | 1 | 1544 | 2 | N | -0- | | | | | -0- |
| 02 | 1462 | N | 1462 | -0- | -0- | -0- | 89 | 1 | 1365 | 2 | N | 7 | | | | | 7 |
| | | | | | | | 8 | 9 | | | | | | | | | |

DON JOSE LAND & CATTLE CO LTD WELL #: 10 RRCID -> 245559 COMPL. DATE 11/19/2008 TOTAL DEPTH 10222 PERF. 8366 - 8542

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

GUTIERREZ, J. M. "C" WELL #: 2 RRCID -> 246975 COMPL. DATE 12/30/2008 TOTAL DEPTH 8750 PERF. 8525 - 8554

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 105 | N | 105 | -0- | -0- | -0- | 7 | 1 | 97 | 2 | N | 1 | | | | | 22 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 125 | N | 125 | -0- | -0- | -0- | 8 | 1 | 117 | 2 | N | -0- | 2 | 1 | | | 20 |
| 11 | 120 | N | 109 | -0- | -11 | -0- | 7 | 1 | 102 | 2 | N | -0- | | | | | 20 |
| 12 | 124 | N | 117 | -0- | -7 | -0- | 7 | 1 | 110 | 2 | N | -0- | | | | | 20 |
| 01 | 124 | N | 116 | -0- | -8 | -0- | 7 | 1 | 109 | 2 | N | -0- | | | | | 20 |
| 02 | 115 | N | 115 | -0- | -0- | -0- | 7 | 1 | 107 | 2 | N | 1 | | | | | 21 |
| | | | | | | | 1 | 9 | | | | | | | | | |

MEZA WELL #: 1 RRCID -> 248005 COMPL. DATE 08/29/2008 TOTAL DEPTH 8625 PERF. 7734 - 8425

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 810 | N | 677 | -0- | -133 | -0- | 44 | 1 | 633 | 2 | N | -0- | | | | | 12 |
| 10 | 837 | N | 616 | -0- | -221 | -0- | 39 | 1 | 535 | 2 | N | 38 | | | | | 50 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 11 | 720 | N | 585 | -0- | -135 | -0- | 34 | 1 | 525 | 2 | N | 24 | | | | | 74 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 12 | 713 | N | 499 | -0- | -214 | -0- | 29 | 1 | 464 | 2 | N | 5 | | | | | 79 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 01 | 620 | N | 359 | -0- | -261 | -0- | 22 | 1 | 337 | 2 | N | -0- | | | | | 79 |
| 02 | 560 | N | 375 | -0- | -185 | -0- | 23 | 1 | 352 | 2 | N | -0- | | | | | 79 |

DON HILARIO "A" WELL #: 2 RRCID -> 248033 COMPL. DATE 01/26/2009 TOTAL DEPTH 8750 PERF. 8242 - 8270

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 184 | N | 184 | -0- | -0- | -0- | 12 | 1 | 172 | 2 | N | -0- | | | | | -0- |
| 10 | 124 | N | 118 | -0- | -6 | -0- | 8 | 1 | 110 | 2 | N | -0- | | | | | -0- |
| 11 | 237 | N | 237 | -0- | -0- | -0- | 14 | 1 | 223 | 2 | N | -0- | | | | | -0- |
| 12 | 246 | N | 246 | -0- | -0- | -0- | 15 | 1 | 231 | 2 | N | -0- | | | | | -0- |
| 01 | 277 | N | 277 | -0- | -0- | -0- | 17 | 1 | 260 | 2 | N | -0- | | | | | -0- |
| 02 | 224 | N | 168 | -0- | -56 | -0- | 10 | 1 | 158 | 2 | N | -0- | | | | | -0- |

ROLETA (WILCOX CONSOLIDATED) //CONT.// 77973 050 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
GUTIERREZ, J. M. "C" WELL #: 3 RRCID -> 248035 COMPL. DATE 02/18/2009 TOTAL DEPTH 10000 PERF. 8437 - 8637

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2824 | X | 2824 | -0- | -0- | -0- | 184 | 1 | 2622 | 2 | N | 16 | | | | | 66 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 10 | 3051 | X | 3051 | -0- | -0- | -0- | 207 | 1 | 2844 | 2 | N | -0- | 66 | 1 | | | -0- |
| 11 | 3088 | X | 3088 | -0- | -0- | -0- | 187 | 1 | 2901 | 2 | N | -0- | | | | | -0- |
| 12 | 2705 | X | 2705 | -0- | -0- | -0- | 159 | 1 | 2546 | 2 | N | -0- | | | | | -0- |
| 01 | 3385 | X | 3385 | -0- | -0- | -0- | 209 | 1 | 3176 | 2 | N | -0- | | | | | -0- |
| 02 | 2933 | X | 2933 | -0- | -0- | -0- | 178 | 1 | 2741 | 2 | N | 13 | | | | | 13 |
| | | | | | | | 14 | 9 | | | | | | | | | |

MARTINEZ, IMELDA WELL #: 1 RRCID -> 249486 COMPL. DATE 03/30/2010 TOTAL DEPTH 11028 PERF. 7380 - 8716

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1170 | N | 1004 | -0- | -166 | -0- | 66 | 1 | 938 | 2 | N | -0- | | | | | 64 |
| 10 | 1271 | N | 998 | -0- | -273 | -0- | 67 | 1 | 924 | 2 | N | 6 | | | | | 70 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 11 | 1170 | N | 967 | -0- | -203 | -0- | 59 | 1 | 908 | 2 | N | -0- | | | | | 70 |
| 12 | 1078 | N | 1078 | -0- | -0- | -0- | 62 | 1 | 994 | 2 | N | 20 | | | | | 90 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 01 | 1177 | N | 1177 | -0- | -0- | -0- | 73 | 1 | 1104 | 2 | N | -0- | | | | | 90 |
| 02 | 1071 | N | 1071 | -0- | -0- | -0- | 65 | 1 | 1006 | 2 | N | -0- | | | | | 90 |

DON HILARIO "A" WELL #: 5 RRCID -> 250565 COMPL. DATE 06/30/2009 TOTAL DEPTH 8800 PERF. 8030 - 8678

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1729 | X | 1729 | -0- | -0- | -0- | 112 | 1 | 1602 | 2 | N | 14 | | | | | 134 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 10 | 1872 | X | 1872 | -0- | -0- | -0- | 124 | 1 | 1697 | 2 | N | 46 | | | | | 180 |
| | | | | | | | 51 | 9 | | | | | | | | | |
| 11 | 2309 | X | 2309 | -0- | -0- | -0- | 140 | 1 | 2169 | 2 | N | -0- | 138 | 1 | | | 42 |
| 12 | 2435 | N | 2435 | -0- | -0- | -0- | 143 | 1 | 2292 | 2 | N | -0- | | | | | 42 |
| 01 | 2403 | N | 2403 | -0- | -0- | -0- | 148 | 1 | 2255 | 2 | N | -0- | | | | | 42 |
| 02 | 1976 | N | 1976 | -0- | -0- | -0- | 120 | 1 | 1853 | 2 | N | 3 | | | | | 45 |
| | | | | | | | 3 | 9 | | | | | | | | | |

DON JOSE LAND & CATTLE CO LTD WELL #: 9 RRCID -> 250598 COMPL. DATE 09/02/2008 TOTAL DEPTH 8705 PERF. 7855 - 8304

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1200 | N | 1200 | -0- | -0- | -0- | 1198 | 2 | 2 | 9 | Y | 2 | | | | | 5 |
| 10 | 1333 | N | 1207 | -0- | -126 | -0- | 1206 | 2 | 1 | 9 | Y | 1 | | | | | 6 |
| 11 | 1260 | N | 1128 | -0- | -132 | -0- | 1127 | 2 | 1 | 9 | Y | 1 | | | | | 7 |
| 12 | 1240 | N | 1153 | -0- | -87 | -0- | 1146 | 2 | 7 | 9 | Y | 6 | | | | | 13 |
| 01 | 1209 | N | 1118 | -0- | -91 | -0- | 1117 | 2 | 1 | 9 | Y | 1 | | | | | 14 |
| 02 | 1064 | N | 1002 | -0- | -62 | -0- | 1001 | 2 | 1 | 9 | Y | 1 | | | | | 15 |

BENAVIDES, C. Y. WELL #: 3 RRCID -> 250856 COMPL. DATE 09/22/2008 TOTAL DEPTH 12005 PERF. 7842 - 8726

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1170 | N | 873 | -0- | -297 | -0- | 57 | 1 | 816 | 2 | N | -0- | | | | | 26 |
| 10 | 1550 | N | 1081 | -0- | -469 | -0- | 73 | 1 | 1008 | 2 | N | -0- | | | | | 26 |
| 11 | 1650 | N | 1201 | -0- | -449 | -0- | 73 | 1 | 1128 | 2 | N | -0- | | | | | 26 |
| 12 | 1246 | N | 1246 | -0- | -0- | -0- | 73 | 1 | 1173 | 2 | N | -0- | | | | | 26 |
| 01 | 0 | | 1513 | -0- | 1513 | 1513 | 93 | 1 | 1417 | 2 | N | 3 | | | | | 29 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 2800 | X | 1287 | -0- | -1513 | -0- | 78 | 1 | 1209 | 2 | N | -0- | | | | | 29 |

ROLETA (WILCOX CONSOLIDATED) //CONT.// 77973 050 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
GUERRA L WELL #: 17 RRCID -> 251536 COMPL. DATE 01/18/2008 TOTAL DEPTH 9115 PERF. 8205 - 8456

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3674 | X | 3674 | -0- | -0- | -0- | 217 | 1 | 3456 | 2 | Y | 1 | 71 | 1 | | | 35 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 3906 | X | 3713 | -0- | -193 | -0- | 223 | 1 | 3489 | 2 | Y | 1 | | | | | 36 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 3780 | X | 3254 | -0- | -526 | -0- | 212 | 1 | 3040 | 2 | Y | 2 | 27 | 1 | | | 11 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 3844 | X | 3608 | -0- | -236 | -0- | 260 | 1 | 3345 | 2 | Y | 3 | 11 | 1 | | | 3 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 01 | 3782 | X | 3507 | -0- | -275 | -0- | 252 | 1 | 3255 | 2 | Y | -0- | | | | | 3 |
| 02 | 3416 | X | 3286 | -0- | -130 | -0- | 206 | 1 | 3078 | 2 | Y | 2 | | | | | 5 |
| | | | | | | | 2 | 9 | | | | | | | | | |

DON JOSE LAND & CATTLE CO LTD WELL #: 3 RRCID -> 251540 COMPL. DATE 10/10/2007 TOTAL DEPTH 8550 PERF. 7682 - 7990

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 750 | N | 738 | -0- | -12 | -0- | 737 | 2 | 1 | 9 | Y | 1 | | | | | 7 |
| 10 | 775 | N | 753 | -0- | -22 | -0- | 752 | 2 | 1 | 9 | Y | 1 | | | | | 8 |
| 11 | 720 | N | 681 | -0- | -39 | -0- | 680 | 2 | 1 | 9 | Y | 1 | | | | | 9 |
| 12 | 775 | N | 745 | -0- | -30 | -0- | 741 | 2 | 4 | 9 | Y | 4 | | | | | 13 |
| 01 | 744 | N | 712 | -0- | -32 | -0- | 712 | 2 | | | Y | -0- | | | | | 13 |
| 02 | 644 | N | 510 | -0- | -134 | -0- | 509 | 2 | 1 | 9 | Y | 1 | | | | | 14 |

DON JOSE LAND & CATTLE CO LTD WELL #: 2 RRCID -> 251547 COMPL. DATE 10/10/2007 TOTAL DEPTH 9040 PERF. 7644 - 8118

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 570 | N | 551 | -0- | -19 | -0- | 550 | 2 | 1 | 9 | Y | 1 | | | | | 5 |
| 10 | 599 | N | 599 | -0- | -0- | -0- | 599 | 2 | | | Y | -0- | | | | | 5 |
| 11 | 510 | N | 455 | -0- | -55 | -0- | 455 | 2 | | | Y | -0- | | | | | 5 |
| 12 | 747 | N | 747 | -0- | -0- | -0- | 744 | 2 | 3 | 9 | Y | 3 | | | | | 8 |
| 01 | 887 | N | 887 | -0- | -0- | -0- | 886 | 2 | 1 | 9 | Y | 1 | | | | | 9 |
| 02 | 820 | N | 820 | -0- | -0- | -0- | 819 | 2 | 1 | 9 | Y | 1 | | | | | 10 |

ALEXANDER-MANDEL WELL #: 2 RRCID -> 251896 COMPL. DATE 07/15/2009 TOTAL DEPTH 11576 PERF. 9212 - 10012

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3934 | X | 3934 | -0- | -0- | -0- | 898 | 1 | 3036 | 2 | N | -0- | | | | | -0- |
| 10 | 3477 | X | 3477 | -0- | -0- | -0- | 825 | 1 | 2652 | 2 | N | -0- | | | | | -0- |
| 11 | 2185 | X | 2185 | -0- | -0- | -0- | 612 | 1 | 1573 | 2 | N | -0- | | | | | -0- |
| 12 | 1038 | X | 1038 | -0- | -0- | -0- | 337 | 1 | 701 | 2 | N | -0- | | | | | -0- |
| 01 | 528 | X | 528 | -0- | -0- | -0- | 177 | 1 | 351 | 2 | N | -0- | | | | | -0- |
| 02 | 1045 | X | 1045 | -0- | -0- | -0- | 326 | 1 | 719 | 2 | N | -0- | | | | | -0- |

DON JOSE LAND & CATTLE CO LTD WELL #: 16 RRCID -> 253221 COMPL. DATE 05/17/2009 TOTAL DEPTH 9545 PERF. 8562 - 9017

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2598 | X | 2598 | -0- | -0- | -0- | 2594 | 2 | 4 | 9 | Y | 4 | | | | | 9 |
| 10 | 2764 | N | 2764 | -0- | -0- | -0- | 2762 | 2 | 2 | 9 | Y | 2 | | | | | 11 |
| 11 | 2621 | N | 2621 | -0- | -0- | -0- | 2619 | 2 | 2 | 9 | Y | 2 | | | | | 13 |
| 12 | 2833 | N | 2833 | -0- | -0- | -0- | 2818 | 2 | 15 | 9 | Y | 14 | | | | | 27 |
| 01 | 2759 | N | 2688 | -0- | -71 | -0- | 2686 | 2 | 2 | 9 | Y | 2 | | | | | 29 |
| 02 | 2472 | N | 2472 | -0- | -0- | -0- | 2468 | 2 | 4 | 9 | Y | 4 | | | | | 33 |

DON JOSE LAND & CATTLE CO LTD WELL #: 17 RRCID -> 253365 COMPL. DATE 04/07/2009 TOTAL DEPTH 9230 PERF. 8705 - 8917

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 210 | N | 204 | -0- | -6 | -0- | 204 | 2 | | | Y | -0- | | | | | 2 |
| 10 | 217 | N | 212 | -0- | -5 | -0- | 212 | 2 | | | Y | -0- | | | | | 2 |
| 11 | 197 | N | 197 | -0- | -0- | -0- | 197 | 2 | | | Y | -0- | | | | | 2 |
| 12 | 217 | N | 172 | -0- | -45 | -0- | 171 | 2 | 1 | 9 | Y | 1 | | | | | 3 |
| 01 | 217 | N | 124 | -0- | -93 | -0- | 124 | 2 | | | Y | -0- | | | | | 3 |
| 02 | 236 | N | 236 | -0- | -0- | -0- | 236 | 2 | | | Y | -0- | | | | | 3 |

ROLETA (WILCOX CONSOLIDATED) //CONT.// 77973 050 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
DON JOSE LAND & CATTLE CO LTD WELL #: 21 RRCID -> 254145 COMPL. DATE 08/02/2010 TOTAL DEPTH 9182 PERF. 8354 - 9090

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 210 | N | 182 | -0- | -28 | -0- | 182 | 2 | | | N | -0- | | | | | -0- |
| 10 | 217 | N | 169 | -0- | -48 | -0- | 169 | 2 | | | N | -0- | | | | | -0- |
| 11 | 210 | N | 119 | -0- | -91 | -0- | 119 | 2 | | | N | -0- | | | | | -0- |
| 12 | 186 | N | 155 | -0- | -31 | -0- | 154 | 2 | 1 | 9 | N | 1 | | | | | 1 |
| 01 | 156 | N | 156 | -0- | -0- | -0- | 156 | 2 | | | N | -0- | | | | | 1 |
| 02 | 168 | N | 168 | -0- | -0- | -0- | 168 | 2 | | | N | -0- | | | | | 1 |

DON HILARIO "A" WELL #: 4 RRCID -> 254646 COMPL. DATE 10/20/2009 TOTAL DEPTH 10410 PERF. 8070 - 10294

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

DON JOSE LAND AND CATTLE CO. LTD WELL #: 24 RRCID -> 255566 COMPL. DATE 10/15/2010 TOTAL DEPTH 9022 PERF. 8259 - 8581

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 750 | N | 721 | -0- | -29 | -0- | 720 | 2 | 1 | 9 | Y | 1 | | | | | 6 |
| 10 | 837 | N | 686 | -0- | -151 | -0- | 686 | 2 | | | Y | -0- | | | | | 6 |
| 11 | 810 | N | 530 | -0- | -280 | -0- | 530 | 2 | | | Y | -0- | | | | | 6 |
| 12 | 837 | N | 837 | -0- | -0- | -0- | 833 | 2 | 4 | 9 | Y | 4 | | | | | 10 |
| 01 | 827 | N | 827 | -0- | -0- | -0- | 827 | 2 | | | Y | -0- | | | | | 10 |
| 02 | 762 | N | 762 | -0- | -0- | -0- | 761 | 2 | 1 | 9 | Y | 1 | | | | | 11 |

DON JOSE LAND & CATTLE CO LTD WELL #: 20 RRCID -> 256852 COMPL. DATE 10/17/2010 TOTAL DEPTH 9210 PERF. 8153 - 8881

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2101 | N | 2101 | -0- | -0- | -0- | 2098 | 2 | 3 | 9 | Y | 3 | | | | | 13 |
| 10 | 2039 | N | 2039 | -0- | -0- | -0- | 2037 | 2 | 2 | 9 | Y | 2 | | | | | 15 |
| 11 | 1920 | N | 1877 | -0- | -43 | -0- | 1875 | 2 | 2 | 9 | Y | 2 | | | | | 17 |
| 12 | 2170 | N | 1649 | -0- | -521 | -0- | 1640 | 2 | 9 | 9 | Y | 8 | | | | | 25 |
| 01 | 2046 | N | 1402 | -0- | -644 | -0- | 1401 | 2 | 1 | 9 | Y | 1 | | | | | 26 |
| 02 | 1764 | N | 1260 | -0- | -504 | -0- | 1258 | 2 | 2 | 9 | Y | 2 | | | | | 28 |

GUERRA L WELL #: 20 RRCID -> 256917 COMPL. DATE 10/27/2010 TOTAL DEPTH 10305 PERF. 8474 - 8887

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1957 | N | 1957 | -0- | -0- | -0- | 116 | 1 | 1841 | 2 | Y | -0- | | | | | -0- |
| 10 | 1984 | N | 1940 | -0- | -44 | -0- | 117 | 1 | 1823 | 2 | Y | -0- | | | | | -0- |
| 11 | 1890 | N | 1754 | -0- | -136 | -0- | 114 | 1 | 1640 | 2 | Y | -0- | | | | | -0- |
| 12 | 1984 | N | 1589 | -0- | -395 | -0- | 115 | 1 | 1474 | 2 | Y | -0- | | | | | -0- |
| 01 | 1953 | N | 1809 | -0- | -144 | -0- | 130 | 1 | 1679 | 2 | Y | -0- | | | | | -0- |
| 02 | 1624 | N | 1606 | -0- | -18 | -0- | 101 | 1 | 1505 | 2 | Y | -0- | | | | | -0- |

DON HILARIO "A" WELL #: 6 RRCID -> 257035 COMPL. DATE 04/19/2010 TOTAL DEPTH 9200 PERF. 8400 - 8430

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 133 | N | 133 | -0- | -0- | -0- | 9 | 1 | 124 | 2 | N | -0- | | | | | 78 |
| 10 | 186 | N | 141 | -0- | -45 | -0- | 10 | 1 | 131 | 2 | N | -0- | | | | | 78 |
| 11 | 120 | N | 72 | -0- | -48 | -0- | 4 | 1 | 68 | 2 | N | -0- | | | | | 78 |
| 12 | 187 | N | 187 | -0- | -0- | -0- | 11 | 1 | 176 | 2 | N | -0- | | | | | 78 |
| 01 | 196 | N | 196 | -0- | -0- | -0- | 12 | 1 | 184 | 2 | N | -0- | | | | | 78 |
| 02 | 138 | N | 138 | -0- | -0- | -0- | 8 | 1 | 130 | 2 | N | -0- | | | | | 78 |

ROLETA (WILCOX CONSOLIDATED) //CONT.// 77973 050 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
ALEXANDER-MANDEL WELL #: 3 RRCID -> 257039 COMPL. DATE 03/27/2010 TOTAL DEPTH 11500 PERF. 9694 - 10416

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *08 | 4278 | X | 3788 | -0- | -490 | -0- | 839 | 1 | 2947 | 2 | N | 2 | | | | | 11 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *09 | 3810 | X | 3740 | -0- | -70 | -0- | 854 | 1 | 2886 | 2 | N | -0- | | | | | 11 |
| *10 | 3847 | X | 3847 | -0- | -0- | -0- | 913 | 1 | 2934 | 2 | N | -0- | | | | | 11 |
| *11 | 3815 | X | 3815 | -0- | -0- | -0- | 1069 | 1 | 2746 | 2 | N | -0- | | | | | 11 |
| *12 | 4035 | X | 4035 | -0- | -0- | -0- | 1309 | 1 | 2726 | 2 | N | -0- | | | | | 11 |
| *01 | 4338 | X | 4338 | -0- | -0- | -0- | 1453 | 1 | 2885 | 2 | N | -0- | | | | | 11 |
| 02 | 4145 | X | 4145 | -0- | -0- | -0- | 1293 | 1 | 2852 | 2 | N | -0- | | | | | 11 |

DODIER "A" WELL #: 1 RRCID -> 258748 COMPL. DATE 10/26/2010 TOTAL DEPTH 9500 PERF. 8397 - 9346

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 30 | N | 3 | -0- | -27 | -0- | 3 | 2 | | | N | -0- | | | | | -0- |
| 10 | 26 | N | 26 | -0- | -0- | -0- | 2 | 1 | 24 | 2 | N | -0- | | | | | -0- |
| 11 | 30 | N | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 3 | N | -0- | -0- | -3 | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 31 | N | 15 | -0- | -16 | -0- | 1 | 1 | 14 | 2 | N | -0- | | | | | -0- |
| 02 | 34 | N | 34 | -0- | -0- | -0- | 2 | 1 | 32 | 2 | N | -0- | | | | | -0- |

DON JOSE LAND & CATTLE CO LTD WELL #: 19 RRCID -> 258997 COMPL. DATE 10/22/2010 TOTAL DEPTH 9427 PERF. 8303 - 9360

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

DODIER "A" WELL #: 2 RRCID -> 259756 COMPL. DATE 01/03/2011 TOTAL DEPTH 10300 PERF. 8932 - 9121

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3719 | X | 3719 | -0- | -0- | -0- | 244 | 1 | 3475 | 2 | N | -0- | | | | | 169 |
| 10 | 3835 | X | 3835 | -0- | -0- | -0- | 259 | 1 | 3546 | 2 | N | 27 | | | | | 196 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 11 | 3783 | X | 3783 | -0- | -0- | -0- | 229 | 1 | 3550 | 2 | N | 4 | 184 | 1 | | | 16 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 3890 | X | 3890 | -0- | -0- | -0- | 229 | 1 | 3661 | 2 | N | -0- | | | | | 16 |
| 01 | 3992 | X | 3992 | -0- | -0- | -0- | 246 | 1 | 3746 | 2 | N | -0- | | | | | 16 |
| 02 | 3642 | X | 3642 | -0- | -0- | -0- | 222 | 1 | 3420 | 2 | N | -0- | | | | | 16 |

GUTIERREZ, J. M. "C" WELL #: 4 RRCID -> 259782 COMPL. DATE 12/01/2010 TOTAL DEPTH 9650 PERF. 8558 - 8594

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 745 | N | 745 | -0- | -0- | -0- | 48 | 1 | 693 | 2 | N | 4 | | | | | 30 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 10 | 1418 | N | 1418 | -0- | -0- | -0- | 96 | 1 | 1322 | 2 | N | -0- | 16 | 1 | | | 14 |
| 11 | 939 | N | 939 | -0- | -0- | -0- | 57 | 1 | 882 | 2 | N | -0- | | | | | 14 |
| 12 | 442 | N | 442 | -0- | -0- | -0- | 26 | 1 | 416 | 2 | N | -0- | | | | | 14 |
| 01 | 697 | N | 697 | -0- | -0- | -0- | 43 | 1 | 654 | 2 | N | -0- | | | | | 14 |
| 02 | 610 | N | 610 | -0- | -0- | -0- | 37 | 1 | 570 | 2 | N | 3 | | | | | 17 |
| | | | | | | | 3 | 9 | | | | | | | | | |

ROLETA (WILCOX CONSOLIDATED) //CONT.// 77973 050 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
GUTIERREZ, J. M. "C" WELL #: 5 RRCID -> 260905 COMPL. DATE 01/31/2011 TOTAL DEPTH 9675 PERF. 8302 - 9511

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3636 | X | 3636 | -0- | -0- | -0- | 238 | 1 | 3398 | 2 | N | -0- | | | | | 9 |
| 10 | 3994 | X | 3994 | -0- | -0- | -0- | 272 | 1 | 3722 | 2 | N | -0- | 9 | 1 | | | -0- |
| 11 | 3836 | X | 3836 | -0- | -0- | -0- | 233 | 1 | 3603 | 2 | N | -0- | | | | | -0- |
| 12 | 3390 | X | 3390 | -0- | -0- | -0- | 199 | 1 | 3191 | 2 | N | -0- | | | | | -0- |
| 01 | 0 | | 3515 | -0- | 3515 | 3515 | 217 | 1 | 3298 | 2 | N | -0- | | | | | -0- |
| 02 | 6850 | X | 3335 | -0- | -3515 | -0- | 203 | 1 | 3130 | 2 | N | 2 | | | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |

DODIER "A" WELL #: 3 RRCID -> 261150 COMPL. DATE 03/08/2011 TOTAL DEPTH 9407 PERF. 8408 - 9180

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4618 | X | 4618 | -0- | -0- | -0- | 302 | 1 | 4316 | 2 | N | -0- | | | | | -0- |
| 10 | 4621 | X | 4621 | -0- | -0- | -0- | 314 | 1 | 4307 | 2 | N | -0- | | | | | -0- |
| 11 | 4930 | X | 4930 | -0- | -0- | -0- | 299 | 1 | 4631 | 2 | N | -0- | | | | | -0- |
| 12 | 5054 | X | 5054 | -0- | -0- | -0- | 297 | 1 | 4757 | 2 | N | -0- | | | | | -0- |
| 01 | 5084 | X | 5084 | -0- | -0- | -0- | 313 | 1 | 4771 | 2 | N | -0- | | | | | -0- |
| 02 | 4714 | X | 4714 | -0- | -0- | -0- | 287 | 1 | 4427 | 2 | N | -0- | | | | | -0- |

GUTIERREZ, J. M. "C" WELL #: 6 RRCID -> 261893 COMPL. DATE 05/25/2011 TOTAL DEPTH 9400 PERF. 8194 - 8444

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 8636 | X | 8636 | -0- | -0- | -0- | 564 | 1 | 8041 | 2 | N | 28 | | | | | 71 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 10 | 8084 | X | 8084 | -0- | -0- | -0- | 547 | 1 | 7503 | 2 | N | 31 | 21 | 1 | | | 81 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 11 | 8518 | X | 8518 | -0- | -0- | -0- | 516 | 1 | 8002 | 2 | N | -0- | | | | | 81 |
| 12 | 9170 | X | 9170 | -0- | -0- | -0- | 539 | 1 | 8631 | 2 | N | -0- | | | | | 81 |
| 01 | 8971 | X | 8971 | -0- | -0- | -0- | 551 | 1 | 8381 | 2 | N | 35 | | | | | 116 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 02 | 8294 | X | 8294 | -0- | -0- | -0- | 505 | 1 | 7783 | 2 | N | 5 | | | | | 121 |
| | | | | | | | 6 | 9 | | | | | | | | | |

DODIER "A" WELL #: 4 RRCID -> 262470 COMPL. DATE 06/22/2011 TOTAL DEPTH 9877 PERF. 8512 - 8552

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3563 | X | 3563 | -0- | -0- | -0- | 233 | 1 | 3330 | 2 | N | -0- | | | | | 8 |
| 10 | 3671 | X | 3671 | -0- | -0- | -0- | 250 | 1 | 3421 | 2 | N | -0- | | | | | 8 |
| 11 | 3624 | X | 3624 | -0- | -0- | -0- | 220 | 1 | 3404 | 2 | N | -0- | | | | | 8 |
| 12 | 3611 | X | 3611 | -0- | -0- | -0- | 212 | 1 | 3399 | 2 | N | -0- | | | | | 8 |
| 01 | 3701 | X | 3701 | -0- | -0- | -0- | 228 | 1 | 3473 | 2 | N | -0- | | | | | 8 |
| 02 | 3401 | X | 3401 | -0- | -0- | -0- | 207 | 1 | 3194 | 2 | N | -0- | | | | | 8 |

GUTIERREZ, J. M. "C" WELL #: 7 RRCID -> 267179 COMPL. DATE 02/15/2012 TOTAL DEPTH 10400 PERF. 9652 - 9680

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14390 | X | 14390 | -0- | -0- | -0- | 937 | 1 | 13361 | 2 | N | 84 | | | | | 251 |
| | | | | | | | 92 | 9 | | | | | | | | | |
| 10 | 14300 | X | 14300 | -0- | -0- | -0- | 968 | 1 | 13275 | 2 | N | 52 | 251 | 1 | | | 52 |
| | | | | | | | 57 | 9 | | | | | | | | | |
| 11 | 13739 | X | 13739 | -0- | -0- | -0- | 833 | 1 | 12906 | 2 | N | -0- | | | | | 52 |
| 12 | 14557 | X | 14557 | -0- | -0- | -0- | 854 | 1 | 13668 | 2 | N | 32 | | | | | 84 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 01 | 15277 | X | 15277 | -0- | -0- | -0- | 941 | 1 | 14328 | 2 | N | 7 | | | | | 91 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 02 | 13683 | X | 13683 | -0- | -0- | -0- | 833 | 1 | 12841 | 2 | N | 8 | | | | | 99 |
| | | | | | | | 9 | 9 | | | | | | | | | |

ROLETA (WILCOX CONSOLIDATED) //CONT.// 77973 050 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HUGOTON OPERATING COMPANY, INC. 412178
GUTIERREZ, J. M. "B" WELL #: 5 RRCID -> 254045 COMPL. DATE 12/12/2009 TOTAL DEPTH 11000 PERF. 8364 - 9148

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 42 | N | 42 | -0- | -0- | -0- | 8 | 1 | 34 | 2 | Y | -0- | | | | | 4 |
| 10 | 0 | | 27 | -0- | 27 | 27 | 5 | 1 | 22 | 2 | Y | -0- | | | | | 4 |
| 11 | 0 | | 49 | -0- | 49 | 76 | 8 | 1 | 41 | 2 | Y | -0- | | | | | 4 |
| 12 | 0 | | 89 | -0- | 89 | 165 | 14 | 1 | 75 | 2 | Y | -0- | | | | | 4 |
| 01 | 0 | | 51 | -0- | 51 | 216 | 9 | 1 | 42 | 2 | Y | -0- | | | | | 4 |
| 02 | 317 | N | 101 | -0- | -216 | -0- | 18 | 1 | 83 | 2 | Y | -0- | | | | | 4 |

ELIZONDO WELL #: 4 RRCID -> 275403 COMPL. DATE 10/11/2014 TOTAL DEPTH 10625 PERF.10082 - 10098

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 60 | N | 39 | -0- | -21 | -0- | 7 | 1 | 32 | 2 | N | -0- | | | | | 2 |
| 10 | 0 | | 36 | -0- | 36 | 36 | 6 | 1 | 30 | 2 | N | -0- | | | | | 2 |
| 11 | 0 | | 29 | -0- | 29 | 65 | 5 | 1 | 24 | 2 | N | -0- | | | | | 2 |
| 12 | 0 | | 30 | -0- | 30 | 95 | 5 | 1 | 25 | 2 | N | -0- | | | | | 2 |
| 01 | 0 | | 35 | -0- | 35 | 130 | 6 | 1 | 29 | 2 | N | -0- | | | | | 2 |
| 02 | 164 | N | 34 | -0- | -130 | -0- | 6 | 1 | 28 | 2 | N | -0- | | | | | 2 |

MERIT ENERGY COMPANY 561136
GUERRA "L" WELL #: 4 RRCID -> 111421 COMPL. DATE 07/05/1984 TOTAL DEPTH 8400 PERF. 8099 - 8236

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 82 | N | 82 | -0- | -0- | -0- | 16 | 1 | 66 | 2 | Y | -0- | | | | | 45 |
| 10 | 0 | | 64 | -0- | 64 | 64 | 18 | 1 | 46 | 2 | Y | -0- | | | | | 45 |
| 11 | 0 | | 99 | -0- | 99 | 163 | 29 | 1 | 70 | 2 | Y | -0- | | | | | 45 |
| 12 | 0 | | 16 | -0- | 16 | 179 | 6 | 1 | 10 | 2 | Y | -0- | | | | | 45 |
| 01 | 0 | | 54 | -0- | 54 | 233 | 16 | 1 | 38 | 2 | Y | -0- | | | | | 45 |
| 02 | 307 | N | 74 | -0- | -233 | -0- | 21 | 1 | 53 | 2 | Y | -0- | | | | | 45 |

GUERRA "L" WELL #: 5 RRCID -> 113099 COMPL. DATE 09/12/1984 TOTAL DEPTH 8515 PERF. 7750 - 7806

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TREVINO "B" WELL #: 1T RRCID -> 118880 COMPL. DATE 10/31/1985 TOTAL DEPTH 10000 PERF. 8239 - 8265

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2056 | N | 2056 | -0- | -0- | -0- | 116 | 1 | 1938 | 2 | Y | 2 | | | | | 14 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 0 | | 2220 | -0- | 2220 | 2220 | 118 | 1 | 2099 | 2 | Y | 3 | | | | | 17 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 0 | | 1773 | -0- | 1773 | 3993 | 86 | 1 | 1686 | 2 | Y | 1 | | | | | 18 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 0 | | 2200 | -0- | 2200 | 6193 | 161 | 1 | 2035 | 2 | Y | 4 | 9 | 1 | | | 13 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 01 | 0 | | 2149 | -0- | 2149 | 8342 | 138 | 1 | 2009 | 2 | Y | 2 | | | | | 15 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 10279 | X | 1937 | -0- | -8342 | -0- | 121 | 1 | 1815 | 2 | Y | 1 | | | | | 16 |
| | | | | | | | 1 | 9 | | | | | | | | | |

VELA-SMITH GAS UNIT WELL #: 1 RRCID -> 121567 COMPL. DATE 06/16/1986 TOTAL DEPTH 10000 PERF. 8656 - 8703

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

ROLETA (WILCOX CONSOLIDATED) //CONT.// 77973 050 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
MERIT ENERGY COMPANY //CONT.// 561136
TREVINO "B" WELL #: 2T RRCID -> 123086 COMPL. DATE 12/02/2000 TOTAL DEPTH 9807 PERF. 8674 - 9095

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1770 | X | 1496 | -0- | -274 | -0- | 84 | 1 9 | 1411 | 2 | Y | 1 | | | | | 70 |
| 10 | 0 | | 1503 | -0- | 1503 | 1503 | 80 | 1 9 | 1421 | 2 | Y | 2 | | | | | 72 |
| 11 | 0 | | 1289 | -0- | 1289 | 2792 | 63 | 1 9 | 1225 | 2 | Y | 1 | | | | | 73 |
| 12 | 0 | | 1481 | -0- | 1481 | 4273 | 108 | 1 9 | 1371 | 2 | Y | 2 | 5 | 1 | | | 70 |
| 01 | 0 | | 2030 | -0- | 2030 | 6303 | 131 | 1 9 | 1898 | 2 | Y | 1 | | | | | 71 |
| 02 | 9159 | X | 2856 | -0- | -6303 | -0- | 179 | 1 9 | 2676 | 2 | Y | 1 | | | | | 72 |

GUERRA "M" WELL #: 3 RRCID -> 125835 COMPL. DATE 11/22/1987 TOTAL DEPTH 10021 PERF. 9264 - 9320

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | P&A COND | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 10 | P&A COND | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 11 | P&A COND | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 12 | P&A COND | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 01 | P&A COND | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 02 | P&A COND | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |

PLUGGED AND ABANDONED_____ 06/10/2021

TREVINO "B" WELL #: 3T RRCID -> 134519 COMPL. DATE 05/20/2000 TOTAL DEPTH 9500 PERF. 8460 - 8484

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3184 | X | 3184 | -0- | -0- | -0- | 179 | 1 9 | 3002 | 2 | Y | 3 | | | | | 21 |
| 10 | 0 | | 3474 | -0- | 3474 | 3474 | 185 | 1 9 | 3286 | 2 | Y | 3 | | | | | 24 |
| 11 | 0 | | 2272 | -0- | 2272 | 5746 | 110 | 1 9 | 2160 | 2 | Y | 2 | | | | | 26 |
| 12 | 0 | | 3291 | -0- | 3291 | 9037 | 241 | 1 9 | 3042 | 2 | Y | 7 | 13 | 1 | | | 20 |
| 01 | 0 | | 3052 | -0- | 3052 | 12089 | 196 | 1 9 | 2853 | 2 | Y | 3 | | | | | 23 |
| 02 | 14736 | X | 2647 | -0- | -12089 | -0- | 166 | 1 9 | 2480 | 2 | Y | 1 | | | | | 24 |

VELA-SMITH GAS UNIT WELL #: 5 RRCID -> 140572 COMPL. DATE 08/20/2003 TOTAL DEPTH 9950 PERF. 7708 - 9536

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | | 1098 | -0- | 1098 | 3829 | 62 | 1 | 1036 | 2 | Y | -0- | | | | | 3 |
| 10 | 0 | | 1188 | -0- | 1188 | 5017 | 63 | 1 9 | 1123 | 2 | Y | 2 | | | | | 5 |
| 11 | 0 | | 657 | -0- | 657 | 5674 | 32 | 1 9 | 624 | 2 | Y | 1 | | | | | 6 |
| 12 | 0 | | 589 | -0- | 589 | 6263 | 43 | 1 9 | 544 | 2 | Y | 2 | 4 | 1 | | | 4 |
| 01 | 0 | | 120 | -0- | 120 | 6383 | 8 | 1 9 | 111 | 2 | Y | 1 | | | | | 5 |
| 02 | 2800 | N | 955 | -0- | -1845 | 4538 | 60 | 1 | 895 | 2 | Y | -0- | | | | | 5 |

VELA-SMITH G. U. WELL #: 6 RRCID -> 144371 COMPL. DATE 09/09/2003 TOTAL DEPTH 9250 PERF. 8310 - 8464

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 390 | N | -0- | -0- | -390 | -0- | | | | | Y | -0- | | | | | 1 |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |

ROLETA (WILCOX CONSOLIDATED) //CONT.// 77973 050 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
MERIT ENERGY COMPANY //CONT.// 561136
GUERRA "M" WELL #: 4 RRCID -> 146774 COMPL. DATE 06/14/2001 TOTAL DEPTH 10000 PERF. 8724 - 9704

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2850 | X | 2515 | -0- | -335 | -0- | 168 | 1 | 2347 | 2 | Y | -0- | | | | | 26 |
| 10 | 0 | | 3119 | -0- | 3119 | 3119 | 223 | 1 | 2896 | 2 | Y | -0- | | | | | 26 |
| 11 | 0 | | 2838 | -0- | 2838 | 5957 | 248 | 1 | 2546 | 2 | Y | 40 | | | | | 66 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 12 | 0 | | 2759 | -0- | 2759 | 8716 | 201 | 1 | 2558 | 2 | Y | -0- | | | | | 66 |
| 01 | 0 | | 3009 | -0- | 3009 | 11725 | 194 | 1 | 2815 | 2 | Y | -0- | | | | | 66 |
| 02 | 14125 | X | 2400 | -0- | -11725 | -0- | 163 | 1 | 2237 | 2 | Y | -0- | | | | | 66 |

BENAVIDES WELL #: 1 RRCID -> 186781 COMPL. DATE 06/09/2007 TOTAL DEPTH 9575 PERF. 7790 - 7830

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1170 | N | 1162 | -0- | -8 | -0- | 71 | 1 | 1091 | 2 | Y | -0- | | | | | 2 |
| 10 | 0 | | 1277 | -0- | 1277 | 1277 | 83 | 1 | 1194 | 2 | Y | -0- | | | | | 2 |
| 11 | 0 | | 1395 | -0- | 1395 | 2672 | 84 | 1 | 1311 | 2 | Y | -0- | | | | | 2 |
| 12 | 0 | | 1490 | -0- | 1490 | 4162 | 97 | 1 | 1393 | 2 | Y | -0- | | | | | 2 |
| 01 | 0 | | 1359 | -0- | 1359 | 5521 | 89 | 1 | 1270 | 2 | Y | -0- | | | | | 2 |
| 02 | 2800 | N | 1115 | -0- | -1685 | 3836 | 74 | 1 | 1041 | 2 | Y | -0- | | | | | 2 |

VELA, G. O. WELL #: 1 RRCID -> 187697 COMPL. DATE 02/07/2002 TOTAL DEPTH 10668 PERF. 8780 - 8985

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 225 | N | 225 | -0- | -0- | -0- | 14 | 1 | 211 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | | 216 | -0- | 216 | 216 | 14 | 1 | 202 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 230 | -0- | 230 | 446 | 14 | 1 | 216 | 2 | Y | -0- | | | | | -0- |
| 12 | 0 | | 210 | -0- | 210 | 656 | 14 | 1 | 196 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 204 | -0- | 204 | 860 | 13 | 1 | 191 | 2 | Y | -0- | | | | | -0- |
| 02 | 1037 | N | 177 | -0- | -860 | -0- | 12 | 1 | 165 | 2 | Y | -0- | | | | | -0- |

SMITH, A. H. WELL #: 6 RRCID -> 198143 COMPL. DATE 02/13/2008 TOTAL DEPTH 10026 PERF. 7601 - 9482

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | 111193 | | | | | Y | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | 111193 | | | | | Y | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | 111193 | | | | | Y | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | 111193 | | | | | Y | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | 111193 | | | | | Y | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | 111193 | | | | | Y | NO RPT | | | | | -0- |

GUERRA "M" WELL #: 5 RRCID -> 198910 COMPL. DATE 12/10/2003 TOTAL DEPTH 10114 PERF. 9895 - 9988

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

SMITH, A.H. WELL #: 7 RRCID -> 206995 COMPL. DATE 01/17/2005 TOTAL DEPTH 10300 PERF. 8668 - 9880

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2055 | N | 2055 | -0- | -0- | -0- | 115 | 1 | 1938 | 2 | Y | 2 | | | | | 45 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 0 | | 2133 | -0- | 2133 | 2133 | 114 | 1 | 2017 | 2 | Y | 2 | | | | | 47 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 0 | | 1218 | -0- | 1218 | 3351 | 59 | 1 | 1158 | 2 | Y | 1 | | | | | 48 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 0 | | 1334 | -0- | 1334 | 4685 | 97 | 1 | 1220 | 2 | Y | 15 | 9 | 1 | | | 54 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 01 | 0 | | 1340 | -0- | 1340 | 6025 | 86 | 1 | 1251 | 2 | Y | 3 | | | | | 57 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 2800 | N | 130 | -0- | -2670 | 3355 | 8 | 1 | 122 | 2 | Y | -0- | | | | | 57 |

ROLETA (WILCOX CONSOLIDATED) //CONT.// 77973 050 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
MERIT ENERGY COMPANY //CONT.// 561136
GUERRA "L" WELL #: 6 RRCID -> 210423 COMPL. DATE 12/23/2007 TOTAL DEPTH 10000 PERF. 7408 - 7565

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 106 | N | 106 | -0- | -0- | -0- | 21 | 1 | 85 | 2 | Y | -0- | | | | | 49 |
| 10 | 0 | | 91 | -0- | 91 | 91 | 25 | 1 | 66 | 2 | Y | -0- | | | | | 49 |
| 11 | 0 | | 71 | -0- | 71 | 162 | 21 | 1 | 50 | 2 | Y | -0- | | | | | 49 |
| 12 | 0 | | 99 | -0- | 99 | 261 | 36 | 1 | 63 | 2 | Y | -0- | | | | | 49 |
| 01 | 0 | | 71 | -0- | 71 | 332 | 21 | 1 | 50 | 2 | Y | -0- | | | | | 49 |
| 02 | 493 | N | 161 | -0- | -332 | -0- | 46 | 1 | 115 | 2 | Y | -0- | | | | | 49 |

VELA B WELL #: 7 RRCID -> 210978 COMPL. DATE 05/10/2006 TOTAL DEPTH 10400 PERF. 8896 - 9600

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 360 | N | 290 | -0- | -70 | -0- | 16 | 1 | 263 | 2 | N | 10 | | | | | 41 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 10 | 372 | N | 339 | -0- | -33 | -0- | 18 | 1 | 321 | 2 | N | -0- | | | | | 41 |
| 11 | 420 | N | 335 | -0- | -85 | -0- | 16 | 1 | 318 | 2 | N | 1 | | | | | 42 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 338 | N | 338 | -0- | -0- | -0- | 25 | 1 | 312 | 2 | N | 1 | 2 | 1 | | | 41 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *01 | 477 | N | 477 | -0- | -0- | -0- | 31 | 1 | 446 | 2 | N | -0- | | | | | 41 |
| 02 | 308 | N | 266 | -0- | -42 | -0- | 17 | 1 | 249 | 2 | N | -0- | | | | | 41 |

GUERRA "L" WELL #: 7 T RRCID -> 212778 COMPL. DATE 08/25/2005 TOTAL DEPTH 8252 PERF. 7727 - 8146

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 6 | N | 5 | -0- | -1 | -0- | 1 | 1 | 4 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | | 8 | -0- | 8 | 8 | 2 | 1 | 6 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 14 | -0- | 14 | 22 | 4 | 1 | 10 | 2 | Y | -0- | | | | | -0- |
| 12 | 0 | | 11 | -0- | 11 | 33 | 4 | 1 | 7 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 14 | -0- | 14 | 47 | 4 | 1 | 10 | 2 | Y | -0- | | | | | -0- |
| 02 | 51 | N | 4 | -0- | -47 | -0- | 1 | 1 | 3 | 2 | Y | -0- | | | | | -0- |

SMITH, A.H. WELL #: 8 RRCID -> 215052 COMPL. DATE 04/13/2006 TOTAL DEPTH 10416 PERF. 8580 - 10032

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1148 | N | 1148 | -0- | -0- | -0- | 65 | 1 | 1083 | 2 | Y | -0- | | | | | 17 |
| 10 | 0 | | 1127 | -0- | 1127 | 1127 | 60 | 1 | 1066 | 2 | Y | 1 | | | | | 18 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 0 | | 899 | -0- | 899 | 2026 | 44 | 1 | 854 | 2 | Y | 1 | | | | | 19 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 0 | | 1131 | -0- | 1131 | 3157 | 82 | 1 | 1040 | 2 | Y | 8 | 4 | 1 | | | 23 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 01 | 0 | | 1120 | -0- | 1120 | 4277 | 72 | 1 | 1045 | 2 | Y | 3 | | | | | 26 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 2800 | N | 1007 | -0- | -1793 | 2484 | 63 | 1 | 944 | 2 | Y | -0- | | | | | 26 |

GUTIERREZ ET AL WELL #: 1 RRCID -> 216340 COMPL. DATE 05/12/2007 TOTAL DEPTH 9000 PERF. 8098 - 8442

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1530 | N | 1344 | -0- | -186 | -0- | 120 | 1 | 1224 | 2 | N | -0- | | | | | 4 |
| 10 | 0 | | 1513 | -0- | 1513 | 1513 | 146 | 1 | 1367 | 2 | N | -0- | | | | | 4 |
| 11 | 0 | | 1164 | -0- | 1164 | 2677 | 119 | 1 | 1045 | 2 | N | -0- | | | | | 4 |
| 12 | 0 | | 1791 | -0- | 1791 | 4468 | 193 | 1 | 1598 | 2 | N | -0- | | | | | 4 |
| 01 | 0 | | 1698 | -0- | 1698 | 6166 | 215 | 1 | 1477 | 2 | N | 5 | | | | | 9 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 2800 | N | 1367 | -0- | -1433 | 4733 | 184 | 1 | 1177 | 2 | N | 5 | | | | | 14 |
| | | | | | | | 6 | 9 | | | | | | | | | |

ROLETA (WILCOX CONSOLIDATED) //CONT.// 77973 050 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
MERIT ENERGY COMPANY //CONT.// 561136
GUTIERREZ ET AL WELL #: 2 RRCID -> 216354 COMPL. DATE 12/21/2005 TOTAL DEPTH 10500 PERF. 8406 - 8430

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2820 | X | 2777 | -0- | -43 | -0- | 247 | 1 | 2530 | 2 | N | -0- | | | | | 19 |
| 10 | 0 | | 2766 | -0- | 2766 | 2766 | 267 | 1 | 2499 | 2 | N | -0- | | | | | 19 |
| 11 | 0 | | 2419 | -0- | 2419 | 5185 | 247 | 1 | 2172 | 2 | N | -0- | | | | | 19 |
| 12 | 0 | | 2770 | -0- | 2770 | 7955 | 298 | 1 | 2472 | 2 | N | -0- | | | | | 19 |
| 01 | 0 | | 2790 | -0- | 2790 | 10745 | 347 | 1 | 2390 | 2 | N | 48 | | | | | 67 |
| | | | | | | | 53 | 9 | | | | | | | | | |
| 02 | 13413 | X | 2668 | -0- | -10745 | -0- | 353 | 1 | 2264 | 2 | N | 46 | | | | | 113 |
| | | | | | | | 51 | 9 | | | | | | | | | |

TREVINO "B" WELL #: 4 RRCID -> 216616 COMPL. DATE 10/25/2005 TOTAL DEPTH 10100 PERF. 8544 - 9264

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 91 | N | 91 | -0- | -0- | -0- | 5 | 1 | 85 | 2 | N | 1 | | | | | 16 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 0 | | 108 | -0- | 108 | 108 | 6 | 1 | 102 | 2 | N | -0- | | | | | 16 |
| 11 | 0 | | 137 | -0- | 137 | 245 | 7 | 1 | 130 | 2 | N | -0- | | | | | 16 |
| 12 | 0 | | 25 | -0- | 25 | 270 | 2 | 1 | 23 | 2 | N | -0- | 1 | 1 | | | 15 |
| 01 | 0 | | 92 | -0- | 92 | 362 | 6 | 1 | 85 | 2 | N | 1 | | | | | 16 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 414 | N | 52 | -0- | -362 | -0- | 3 | 1 | 49 | 2 | N | -0- | | | | | 16 |

VELA, G. O. ET AL "A" WELL #: 1 RRCID -> 218027 COMPL. DATE 01/11/2006 TOTAL DEPTH 11210 PERF. 8346 - 8466

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *07 | 1837 | N | 1837 | -0- | -0- | -0- | 135 | 1 | 1646 | 2 | Y | 51 | 48 | 1 | | | 3 |
| | | | | | | | 56 | 9 | | | | | | | | | |
| 08 | 2581 | N | 2581 | -0- | -0- | -0- | 209 | 1 | 2372 | 2 | Y | -0- | | | | | 3 |
| 09 | 2173 | N | 2173 | -0- | -0- | -0- | 193 | 1 | 1980 | 2 | Y | -0- | | | | | 3 |
| 10 | 2255 | N | 2255 | -0- | -0- | -0- | 218 | 1 | 2037 | 2 | Y | -0- | | | | | 3 |
| 11 | 1934 | N | 1934 | -0- | -0- | -0- | 197 | 1 | 1737 | 2 | Y | -0- | | | | | 3 |
| 12 | 2371 | N | 2371 | -0- | -0- | -0- | 255 | 1 | 2116 | 2 | Y | -0- | | | | | 3 |
| *01 | 2441 | N | 2441 | -0- | -0- | -0- | 309 | 1 | 2123 | 2 | Y | 8 | | | | | 11 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 02 | 1964 | N | 1964 | -0- | -0- | -0- | 264 | 1 | 1693 | 2 | Y | 6 | | | | | 17 |
| | | | | | | | 7 | 9 | | | | | | | | | |

EL CLARENO WELL #: 2 RRCID -> 218433 COMPL. DATE 03/24/2007 TOTAL DEPTH 10500 PERF. 7490 - 8966

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2359 | N | 2359 | -0- | -0- | -0- | 133 | 1 | 2224 | 2 | Y | 2 | | | | | 16 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 0 | | 2418 | -0- | 2418 | 2418 | 129 | 1 | 2286 | 2 | Y | 3 | | | | | 19 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 0 | | 2152 | -0- | 2152 | 4570 | 105 | 1 | 2045 | 2 | Y | 2 | | | | | 21 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 0 | | 2433 | -0- | 2433 | 7003 | 178 | 1 | 2249 | 2 | Y | 5 | 10 | 1 | | | 16 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 01 | 0 | | 2357 | -0- | 2357 | 9360 | 152 | 1 | 2203 | 2 | Y | 2 | | | | | 18 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 2800 | N | 2105 | -0- | -695 | 8665 | 132 | 1 | 1971 | 2 | Y | 2 | | | | | 20 |
| | | | | | | | 2 | 9 | | | | | | | | | |

ROLETA (WILCOX CONSOLIDATED) //CONT.// 77973 050 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
MERIT ENERGY COMPANY //CONT.// 561136
EL CLARENO WELL #: 3 RRCID -> 218795 COMPL. DATE 03/15/2014 TOTAL DEPTH 9908 PERF. 7832 - 7900

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 366 | N | 366 | -0- | -0- | -0- | 21 | 1 | 344 | 2 | N | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 0 | | 366 | -0- | 366 | 366 | 20 | 1 | 346 | 2 | N | -0- | | | | | 2 |
| 11 | 0 | | 424 | -0- | 424 | 790 | 21 | 1 | 403 | 2 | N | -0- | | | | | 2 |
| 12 | 0 | | 382 | -0- | 382 | 1172 | 28 | 1 | 354 | 2 | N | -0- | 1 | 1 | | | 1 |
| 01 | 0 | | 543 | -0- | 543 | 1715 | 29 | 1 | 420 | 2 | N | 85 | | | | | 86 |
| | | | | | | | 94 | 9 | | | | | | | | | |
| 02 | 2009 | N | 294 | -0- | -1715 | -0- | 18 | 1 | 276 | 2 | N | -0- | | | | | 86 |

TREVINO "B" WELL #: 5 RRCID -> 219410 COMPL. DATE 05/16/2006 TOTAL DEPTH 9500 PERF. 8578 - 9200

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

BENAVIDES "A" WELL #: 5 RRCID -> 219422 COMPL. DATE 04/10/2006 TOTAL DEPTH 11290 PERF. 8579 - 8662

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2424 | N | 2354 | -0- | -70 | -0- | 209 | 1 | 2145 | 2 | Y | -0- | | | | | 7 |
| 10 | 2122 | N | 2122 | -0- | -0- | -0- | 205 | 1 | 1917 | 2 | Y | -0- | | | | | 7 |
| 11 | 1650 | X | 1235 | -0- | -415 | -0- | 126 | 1 | 1109 | 2 | Y | -0- | | | | | 7 |
| 12 | 2557 | X | 2557 | -0- | -0- | -0- | 275 | 1 | 2282 | 2 | Y | -0- | | | | | 7 |
| *01 | 2553 | X | 2553 | -0- | -0- | -0- | 323 | 1 | 2224 | 2 | Y | 5 | | | | | 12 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| *02 | 2674 | X | 2674 | -0- | -0- | -0- | 360 | 1 | 2305 | 2 | Y | 8 | | | | | 20 |
| | | | | | | | 9 | 9 | | | | | | | | | |

EL CLARENO WELL #: 4 RRCID -> 221267 COMPL. DATE 01/11/2008 TOTAL DEPTH 12202 PERF. 8766 - 9336

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 6630 | X | 5842 | -0- | -788 | -0- | 328 | 1 | 5508 | 2 | Y | 5 | | | | | 30 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 10 | 6514 | X | 6514 | -0- | -0- | -0- | 347 | 1 | 6158 | 2 | Y | 8 | | | | | 38 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 11 | 7380 | X | 6173 | -0- | -1207 | -0- | 300 | 1 | 5869 | 2 | Y | 4 | | | | | 42 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 7626 | X | 6828 | -0- | -798 | -0- | 500 | 1 | 6315 | 2 | Y | 12 | 26 | 1 | | | 28 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 01 | 0 | | 5301 | -0- | 5301 | 5301 | 341 | 1 | 4954 | 2 | Y | 5 | | | | | 33 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 11688 | X | 6387 | -0- | -5301 | -0- | 400 | 1 | 5983 | 2 | Y | 4 | | | | | 37 |
| | | | | | | | 4 | 9 | | | | | | | | | |

GUERRA "M" WELL #: 6 RRCID -> 221857 COMPL. DATE 09/06/2008 TOTAL DEPTH 10595 PERF.10310 - 10450

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

GONZALEZ ET AL G.U. WELL #: 1 RRCID -> 223382 COMPL. DATE 11/09/2006 TOTAL DEPTH 10500 PERF. 7562 - 7807

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

ROLETA (WILCOX CONSOLIDATED) //CONT.// 77973 050 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
MERIT ENERGY COMPANY //CONT.// 561136
BENAVIDES "A" WELL #: 6 RRCID -> 223391 COMPL. DATE 05/26/2007 TOTAL DEPTH 9600 PERF. 8120 - 8720

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1451 | N | 1451 | -0- | -0- | -0- | 129 | 1 | 1322 | 2 | Y | -0- | | | | | 4 |
| 10 | 1648 | N | 1648 | -0- | -0- | -0- | 159 | 1 | 1489 | 2 | Y | -0- | | | | | 4 |
| 11 | 1620 | N | 1195 | -0- | -425 | -0- | 122 | 1 | 1073 | 2 | Y | -0- | | | | | 4 |
| 12 | 1667 | N | 1667 | -0- | -0- | -0- | 180 | 1 | 1487 | 2 | Y | -0- | | | | | 4 |
| 01 | 1643 | N | 1622 | -0- | -21 | -0- | 205 | 1 | 1411 | 2 | Y | 5 | | | | | 9 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 1456 | N | 1456 | -0- | -0- | -0- | 196 | 1 | 1254 | 2 | Y | 5 | | | | | 14 |
| | | | | | | | 6 | 9 | | | | | | | | | |

EL CLARENO WELL #: 5 RRCID -> 223776 COMPL. DATE 09/15/2006 TOTAL DEPTH 11757 PERF. 9938 - 9958

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *08 | 248 | N | 198 | -0- | -50 | -0- | 198 | 2 | | | N | -0- | 1 | 1 | | | -0- |
| 09 | 187 | N | 187 | -0- | -0- | -0- | 187 | 2 | | | N | -0- | | | | | -0- |
| 10 | 210 | N | 210 | -0- | -0- | -0- | 210 | 2 | | | N | -0- | | | | | -0- |
| 11 | 201 | N | 201 | -0- | -0- | -0- | 201 | 2 | | | N | -0- | | | | | -0- |
| 12 | 289 | N | 289 | -0- | -0- | -0- | 289 | 2 | | | N | -0- | | | | | -0- |
| *01 | 270 | N | 270 | -0- | -0- | -0- | 270 | 2 | | | N | -0- | | | | | -0- |
| 02 | 234 | N | 234 | -0- | -0- | -0- | 234 | 2 | | | N | -0- | | | | | -0- |

BENAVIDES "A" WELL #: 8 RRCID -> 227547 COMPL. DATE 03/29/2008 TOTAL DEPTH 10000 PERF. 7645 - 8724

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1590 | N | 1398 | -0- | -192 | -0- | 124 | 1 | 1274 | 2 | Y | -0- | | | | | 28 |
| 10 | 1335 | N | 1335 | -0- | -0- | -0- | 129 | 1 | 1206 | 2 | Y | -0- | | | | | 28 |
| 11 | 1380 | N | 1138 | -0- | -242 | -0- | 116 | 1 | 1022 | 2 | Y | -0- | | | | | 28 |
| 12 | 1466 | N | 1466 | -0- | -0- | -0- | 158 | 1 | 1308 | 2 | Y | -0- | | | | | 28 |
| 01 | 0 | | 1668 | -0- | 1668 | 1668 | 211 | 1 | 1451 | 2 | Y | 5 | | | | | 33 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 2800 | N | 1458 | -0- | -1342 | 326 | 196 | 1 | 1258 | 2 | Y | 4 | | | | | 37 |
| | | | | | | | 4 | 9 | | | | | | | | | |

EL CLARENO WELL #: 6 RRCID -> 227979 COMPL. DATE 05/02/2007 TOTAL DEPTH 11700 PERF. 7350 - 7868

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *08 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | 27 | 54 | 1 | | | -0- |
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

GUTIERREZ ET AL WELL #: 3 RRCID -> 228854 COMPL. DATE 07/03/2007 TOTAL DEPTH 9400 PERF. 7424 - 8236

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2068 | N | 2068 | -0- | -0- | -0- | 127 | 1 | 1941 | 2 | N | -0- | | | | | 9 |
| 10 | 0 | | 2128 | -0- | 2128 | 2128 | 139 | 1 | 1989 | 2 | N | -0- | | | | | 9 |
| 11 | 0 | | 1823 | -0- | 1823 | 3951 | 110 | 1 | 1713 | 2 | N | -0- | | | | | 9 |
| 12 | 0 | | 2132 | -0- | 2132 | 6083 | 139 | 1 | 1993 | 2 | N | -0- | | | | | 9 |
| 01 | 0 | | 2060 | -0- | 2060 | 8143 | 134 | 1 | 1900 | 2 | N | 24 | | | | | 33 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 02 | 2800 | N | 1840 | -0- | -960 | 7183 | 121 | 1 | 1687 | 2 | N | 29 | | | | | 62 |
| | | | | | | | 32 | 9 | | | | | | | | | |

ROLETA (WILCOX CONSOLIDATED) //CONT.// 77973 050 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
MERIT ENERGY COMPANY //CONT.// 561136
EL CLARENO WELL #: 7 RRCID -> 229265 COMPL. DATE N/A TOTAL DEPTH 9620 PERF. 7483 - 8832

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *07 | 1178 | N | 1016 | -0- | -162 | -0- | 43 | 1 | 973 | 2 | Y | -0- | | | | | 12 |
| *08 | 1178 | N | 1108 | -0- | -70 | -0- | 61 | 1 | 1047 | 2 | Y | -0- | | | | | 12 |
| *09 | 1071 | N | 1071 | -0- | -0- | -0- | 60 | 1 | 1010 | 2 | Y | 1 | | | | | 13 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *10 | 1090 | N | 1090 | -0- | -0- | -0- | 58 | 1 | 1031 | 2 | Y | 1 | | | | | 14 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *11 | 1080 | N | 1015 | -0- | -65 | -0- | 49 | 1 | 966 | 2 | Y | -0- | | | | | 14 |
| *12 | 1132 | N | 1132 | -0- | -0- | -0- | 83 | 1 | 1046 | 2 | Y | 3 | 4 | 1 | | | 13 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| *01 | 1085 | N | 1024 | -0- | -61 | -0- | 66 | 1 | 957 | 2 | Y | 1 | | | | | 14 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 980 | N | 980 | -0- | -0- | -0- | 61 | 1 | 919 | 2 | Y | -0- | | | | | 14 |

EL CLARENO WELL #: 8 RRCID -> 231172 COMPL. DATE 01/12/2008 TOTAL DEPTH 9615 PERF. 8831 - 9313

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *08 | 992 | N | 877 | -0- | -115 | -0- | 48 | 1 | 829 | 2 | Y | -0- | 23 | 1 | | | 3 |
| 09 | 840 | N | 801 | -0- | -39 | -0- | 45 | 1 | 755 | 2 | Y | 1 | | | | | 4 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 767 | N | 767 | -0- | -0- | -0- | 41 | 1 | 725 | 2 | Y | 1 | | | | | 5 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 840 | N | 600 | -0- | -240 | -0- | 29 | 1 | 571 | 2 | Y | -0- | | | | | 5 |
| 12 | 837 | N | 619 | -0- | -218 | -0- | 45 | 1 | 572 | 2 | Y | 2 | 3 | 1 | | | 4 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 775 | N | 656 | -0- | -119 | -0- | 42 | 1 | 614 | 2 | Y | -0- | | | | | 4 |
| 02 | 560 | N | 540 | -0- | -20 | -0- | 34 | 1 | 505 | 2 | Y | 1 | | | | | 5 |
| | | | | | | | 1 | 9 | | | | | | | | | |

VELA, G. O. ET AL "A" WELL #: 4 RRCID -> 231859 COMPL. DATE 09/01/2007 TOTAL DEPTH 10564 PERF. 7857 - 9460

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *07 | 2449 | N | 1301 | -0- | -1148 | -0- | 51 | 1 | 1154 | 2 | Y | 87 | 84 | 1 | | | 3 |
| | | | | | | | 96 | 9 | | | | | | | | | |
| 08 | 2325 | N | 2140 | -0- | -185 | -0- | 121 | 1 | 2019 | 2 | Y | -0- | | | | | 3 |
| 09 | 1980 | N | 1579 | -0- | -401 | -0- | 97 | 1 | 1482 | 2 | Y | -0- | | | | | 3 |
| 10 | 2210 | N | 2210 | -0- | -0- | -0- | 144 | 1 | 2066 | 2 | Y | -0- | | | | | 3 |
| 11 | 2070 | N | 1856 | -0- | -214 | -0- | 112 | 1 | 1744 | 2 | Y | -0- | | | | | 3 |
| 12 | 1643 | N | 1397 | -0- | -246 | -0- | 91 | 1 | 1306 | 2 | Y | -0- | | | | | 3 |
| 01 | 2201 | N | 2020 | -0- | -181 | -0- | 133 | 1 | 1887 | 2 | Y | -0- | | | | | 3 |
| 02 | 1944 | N | 1944 | -0- | -0- | -0- | 130 | 1 | 1814 | 2 | Y | -0- | | | | | 3 |

EL CLARENO WELL #: 9 RRCID -> 232662 COMPL. DATE 10/05/2007 TOTAL DEPTH 10000 PERF. 8780 - 9450

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3120 | X | 2973 | -0- | -147 | -0- | 167 | 1 | 2804 | 2 | Y | 2 | | | | | 13 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 3224 | X | 3112 | -0- | -112 | -0- | 166 | 1 | 2943 | 2 | Y | 3 | | | | | 16 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 3120 | X | 2775 | -0- | -345 | -0- | 135 | 1 | 2638 | 2 | Y | 2 | | | | | 18 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 3344 | X | 3344 | -0- | -0- | -0- | 245 | 1 | 3092 | 2 | Y | 6 | 11 | 1 | | | 13 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 01 | 0 | | 3113 | -0- | 3113 | 3113 | 200 | 1 | 2911 | 2 | Y | 2 | | | | | 15 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 5872 | X | 2759 | -0- | -3113 | -0- | 173 | 1 | 2584 | 2 | Y | 2 | | | | | 17 |
| | | | | | | | 2 | 9 | | | | | | | | | |

BENAVIDES "A" WELL #: 11 RRCID -> 233042 COMPL. DATE 03/26/2008 TOTAL DEPTH 11668 PERF. 9751 - 11366

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 6780 | X | 6531 | -0- | -249 | -0- | 6531 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 6782 | -0- | 6782 | 6782 | 6782 | 2 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 5835 | -0- | 5835 | 12617 | 5835 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 6787 | -0- | 6787 | 19404 | 6787 | 2 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 5555 | -0- | 5555 | 24959 | 5555 | 2 | | | N | -0- | | | | | -0- |
| 02 | 28871 | X | 3912 | -0- | -24959 | -0- | 3912 | 2 | | | N | -0- | | | | | -0- |

ROLETA (WILCOX CONSOLIDATED) //CONT.// 77973 050 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
MERIT ENERGY COMPANY //CONT.// 561136
EL CLARENO WELL #: 10 RRCID -> 233164 COMPL. DATE N/A TOTAL DEPTH 9652 PERF. 8946 - 8956

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

BENAVIDES "A" WELL #: 9 RRCID -> 233629 COMPL. DATE 04/03/2008 TOTAL DEPTH 11000 PERF. 8384 - 9576

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *06 | 720 | N | 487 | -0- | -233 | -0- | 26<br>12 | 1<br>9 | 449 | 2 | Y | 11 | 10 | 1 | | | 1 |
| 07 | 775 | N | 347 | -0- | -428 | -0- | 15 | 1 | 332 | 2 | Y | -0- | | | | | 1 |
| 08 | 558 | N | 480 | -0- | -78 | -0- | 27 | 1 | 453 | 2 | Y | -0- | | | | | 1 |
| 09 | 480 | N | 438 | -0- | -42 | -0- | 27 | 1 | 411 | 2 | Y | -0- | | | | | 1 |
| 10 | 397 | N | 397 | -0- | -0- | -0- | 26 | 1 | 371 | 2 | Y | -0- | | | | | 1 |
| 11 | 450 | N | 338 | -0- | -112 | -0- | 20 | 1 | 318 | 2 | Y | -0- | | | | | 1 |
| 12 | 483 | N | 483 | -0- | -0- | -0- | 31 | 1 | 452 | 2 | Y | -0- | | | | | 1 |
| 01 | 403 | N | 337 | -0- | -66 | -0- | 22 | 1 | 315 | 2 | Y | -0- | | | | | 1 |
| 02 | 319 | N | 319 | -0- | -0- | -0- | 21 | 1 | 298 | 2 | Y | -0- | | | | | 1 |

BENAVIDES "A" WELL #: 10 RRCID -> 233680 COMPL. DATE 08/18/2022 TOTAL DEPTH 10000 PERF. 7785 - 8962

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *06 | 2370 | N | 2104 | -0- | -266 | -0- | 115<br>18 | 1<br>9 | 1971 | 2 | Y | 16 | 13 | 1 | | | 3 |
| 07 | 2418 | N | 1612 | -0- | -806 | -0- | 68 | 1 | 1544 | 2 | Y | -0- | | | | | 3 |
| 08 | 2449 | N | 1540 | -0- | -909 | -0- | 87 | 1 | 1453 | 2 | Y | -0- | | | | | 3 |
| 09 | 2100 | N | 1422 | -0- | -678 | -0- | 87 | 1 | 1335 | 2 | Y | -0- | | | | | 3 |
| 10 | 2003 | N | 2003 | -0- | -0- | -0- | 131 | 1 | 1872 | 2 | Y | -0- | | | | | 3 |
| 11 | 1806 | N | 1806 | -0- | -0- | -0- | 109 | 1 | 1697 | 2 | Y | -0- | | | | | 3 |
| 12 | 2180 | N | 2180 | -0- | -0- | -0- | 142 | 1 | 2038 | 2 | Y | -0- | | | | | 3 |
| *01 | 2174 | N | 2174 | -0- | -0- | -0- | 143 | 1 | 2031 | 2 | Y | -0- | | | | | 3 |
| 02 | 1929 | N | 1929 | -0- | -0- | -0- | 129 | 1 | 1800 | 2 | Y | -0- | | | | | 3 |

BENAVIDES "A" WELL #: 14 RRCID -> 238477 COMPL. DATE 09/09/2008 TOTAL DEPTH 10000 PERF. 8152 - 9366

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 210 | N | 97 | -0- | -113 | -0- | 6 | 1 | 91 | 2 | N | -0- | | | | | -0- |
| 10 | 0 | | 75 | -0- | 75 | 75 | 5 | 1 | 70 | 2 | N | -0- | | | | | -0- |
| 11 | 0 | | 104 | -0- | 104 | 179 | 6 | 1 | 98 | 2 | N | -0- | | | | | -0- |
| 12 | 0 | | 104 | -0- | 104 | 283 | 7 | 1 | 97 | 2 | N | -0- | | | | | -0- |
| 01 | 0 | | 89 | -0- | 89 | 372 | 6 | 1 | 83 | 2 | N | -0- | | | | | -0- |
| 02 | 685 | N | 313 | -0- | -372 | -0- | 21 | 1 | 292 | 2 | N | -0- | | | | | -0- |

BENAVIDES "A" WELL #: 13 RRCID -> 239401 COMPL. DATE 03/03/2008 TOTAL DEPTH 10000 PERF. 8470 - 9410

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2880 | X | 2853 | -0- | -27 | -0- | 175 | 1 | 2678 | 2 | Y | -0- | | | | | 24 |
| 10 | 2945 | X | 2831 | -0- | -114 | -0- | 185 | 1 | 2646 | 2 | Y | -0- | | | | | 24 |
| 11 | 3090 | X | 2231 | -0- | -859 | -0- | 135 | 1 | 2096 | 2 | Y | -0- | | | | | 24 |
| 12 | 3193 | X | 3003 | -0- | -190 | -0- | 195 | 1 | 2808 | 2 | Y | -0- | | | | | 24 |
| 01 | 0 | | 2692 | -0- | 2692 | 2692 | 175<br>39 | 1<br>9 | 2478 | 2 | Y | 35 | | | | | 59 |
| 02 | 5245 | X | 2553 | -0- | -2692 | -0- | 164<br>91 | 1<br>9 | 2298 | 2 | Y | 83 | | | | | 142 |

VELA, G.O. ET AL "A" WELL #: 5 RRCID -> 240272 COMPL. DATE 05/14/2008 TOTAL DEPTH 9910 PERF. 8568 - 9646

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4860 | X | 4701 | -0- | -159 | -0- | 288 | 1 | 4413 | 2 | Y | -0- | | | | | 109 |
| 10 | 4960 | X | 4779 | -0- | -181 | -0- | 312 | 1 | 4467 | 2 | Y | -0- | | | | | 109 |
| 11 | 5070 | X | 3890 | -0- | -1180 | -0- | 235 | 1 | 3655 | 2 | Y | -0- | | | | | 109 |
| 12 | 5239 | X | 4761 | -0- | -478 | -0- | 310 | 1 | 4451 | 2 | Y | -0- | | | | | 109 |
| 01 | 0 | | 4621 | -0- | 4621 | 4621 | 304 | 1 | 4317 | 2 | Y | -0- | | | | | 109 |
| 02 | 8700 | X | 4079 | -0- | -4621 | -0- | 272 | 1 | 3807 | 2 | Y | -0- | | | | | 109 |

ROLETA (WILCOX CONSOLIDATED) //CONT.// 77973 050 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
MERIT ENERGY COMPANY //CONT.// 561136
DON JOSE LAND WELL #: 1 RRCID -> 241936 COMPL. DATE 08/01/2008 TOTAL DEPTH 11500 PERF.10267 - 10498

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

VELA, G. O. ET AL "A" WELL #: 6 RRCID -> 242034 COMPL. DATE 08/09/2008 TOTAL DEPTH 9500 PERF. 8444 - 9197

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *08 | 1736 | N | 1606 | -0- | -130 | -0- | 91 | 1 | 1515 | 2 | Y | -0- | 70 | 1 | | | 3 |
| 09 | 1473 | N | 1473 | -0- | -0- | -0- | 90 | 1 | 1383 | 2 | Y | -0- | | | | | 3 |
| 10 | 1507 | N | 1507 | -0- | -0- | -0- | 98 | 1 | 1409 | 2 | Y | -0- | | | | | 3 |
| 11 | 1560 | N | 1246 | -0- | -314 | -0- | 75 | 1 | 1171 | 2 | Y | -0- | | | | | 3 |
| 12 | 1533 | N | 1533 | -0- | -0- | -0- | 100 | 1 | 1433 | 2 | Y | -0- | | | | | 3 |
| 01 | 1519 | N | 1507 | -0- | -12 | -0- | 99 | 1 | 1408 | 2 | Y | -0- | | | | | 3 |
| 02 | 1378 | N | 1378 | -0- | -0- | -0- | 92 | 1 | 1286 | 2 | Y | -0- | | | | | 3 |

BENAVIDES "A" WELL #: 15 RRCID -> 242210 COMPL. DATE 09/13/2008 TOTAL DEPTH 9275 PERF. 8412 - 9040

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 261 | N | 261 | -0- | -0- | -0- | 16 | 1 | 245 | 2 | Y | -0- | | | | | -0- |
| 10 | 248 | N | 226 | -0- | -22 | -0- | 15 | 1 | 211 | 2 | Y | -0- | | | | | -0- |
| 11 | 301 | N | 301 | -0- | -0- | -0- | 18 | 1 | 283 | 2 | Y | -0- | | | | | -0- |
| 12 | 324 | N | 324 | -0- | -0- | -0- | 21 | 1 | 303 | 2 | Y | -0- | | | | | -0- |
| *01 | 310 | N | 310 | -0- | -0- | -0- | 20 | 1 | 290 | 2 | Y | -0- | | | | | -0- |
| 02 | 385 | N | 385 | -0- | -0- | -0- | 26 | 1 | 359 | 2 | Y | -0- | | | | | -0- |

VELA, G. O. ET AL "A" WELL #: 7 RRCID -> 243092 COMPL. DATE 10/03/2008 TOTAL DEPTH 9750 PERF. 8980 - 9468

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *08 | 1581 | N | 1573 | -0- | -8 | -0- | 89 | 1 | 1484 | 2 | Y | -0- | 56 | 1 | | | 2 |
| 09 | 1383 | N | 1383 | -0- | -0- | -0- | 85 | 1 | 1298 | 2 | Y | -0- | | | | | 2 |
| 10 | 1258 | N | 1258 | -0- | -0- | -0- | 82 | 1 | 1176 | 2 | Y | -0- | | | | | 2 |
| 11 | 1530 | N | 808 | -0- | -722 | -0- | 49 | 1 | 759 | 2 | Y | -0- | | | | | 2 |
| 12 | 1426 | N | 520 | -0- | -906 | -0- | 34 | 1 | 486 | 2 | Y | -0- | | | | | 2 |
| 01 | 1271 | N | 658 | -0- | -613 | -0- | 43 | 1 | 615 | 2 | Y | -0- | | | | | 2 |
| 02 | 756 | N | 552 | -0- | -204 | -0- | 37 | 1 | 515 | 2 | Y | -0- | | | | | 2 |

BENAVIDES "A" WELL #: 07 RRCID -> 243670 COMPL. DATE 10/24/2008 TOTAL DEPTH 9080 PERF. 8578 - 8650

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 210 | N | 189 | -0- | -21 | -0- | 17 | 1 | 172 | 2 | Y | -0- | | | | | 1 |
| 10 | 0 | | 150 | -0- | 150 | 150 | 14 | 1 | 136 | 2 | Y | -0- | | | | | 1 |
| 11 | 0 | | 190 | -0- | 190 | 340 | 19 | 1 | 171 | 2 | Y | -0- | | | | | 1 |
| 12 | 0 | | 143 | -0- | 143 | 483 | 15 | 1 | 128 | 2 | Y | -0- | | | | | 1 |
| 01 | 155 | N | NO RPT | -0- | -155 | 328 | | | | | Y | NO RPT | | | | | 1 |
| 02 | 168 | N | NO RPT | -0- | -168 | 160 | | | | | Y | NO RPT | | | | | 1 |

EL CLARENO WELL #: 15 RRCID -> 244607 COMPL. DATE 04/25/2009 TOTAL DEPTH 9800 PERF. 9108 - 9572

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 527 | N | 527 | -0- | -0- | -0- | 30 | 1 | 496 | 2 | Y | 1 | | | | | 46 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 550 | N | 550 | -0- | -0- | -0- | 29 | 1 | 521 | 2 | Y | -0- | | | | | 46 |
| 11 | 690 | N | 440 | -0- | -250 | -0- | 21 | 1 | 418 | 2 | Y | 1 | | | | | 47 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 558 | N | 343 | -0- | -215 | -0- | 25 | 1 | 317 | 2 | Y | 1 | 2 | 1 | | | 46 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 0 | | 478 | -0- | 478 | 478 | 31 | 1 | 447 | 2 | Y | -0- | | | | | 46 |
| 02 | 784 | N | 306 | -0- | -478 | -0- | 19 | 1 | 287 | 2 | Y | -0- | | | | | 46 |

ROLETA (WILCOX CONSOLIDATED) //CONT.// 77973 050 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
MERIT ENERGY COMPANY //CONT.// 561136
VELA, G. O. ET AL "A" WELL #: 8 RRCID -> 244721 COMPL. DATE 12/06/2008 TOTAL DEPTH 9700 PERF. 7652 - 7698

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1507 | N | 1507 | -0- | -0- | -0- | 134 | 1 | 1373 | 2 | Y | -0- | | | | | 4 |
| 10 | 1624 | N | 1624 | -0- | -0- | -0- | 157 | 1 | 1467 | 2 | Y | -0- | | | | | 4 |
| 11 | 1620 | N | 1302 | -0- | -318 | -0- | 133 | 1 | 1169 | 2 | Y | -0- | | | | | 4 |
| 12 | 1595 | N | 1595 | -0- | -0- | -0- | 172 | 1 | 1423 | 2 | Y | -0- | | | | | 4 |
| 01 | 0 | | 1517 | -0- | 1517 | 1517 | 192 | 1 | 1321 | 2 | Y | 4 | | | | | 8 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 2800 | N | 1309 | -0- | -1491 | 26 | 176 | 1 | 1127 | 2 | Y | 5 | | | | | 13 |
| | | | | | | | 6 | 9 | | | | | | | | | |

EL CLARENO WELL #: 12ST RRCID -> 245802 COMPL. DATE 09/27/2008 TOTAL DEPTH 10009 PERF. 9070 - 9886

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *08 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | 20 | 1 | | | 1 |
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |

EL CLARENO WELL #: 14 RRCID -> 246594 COMPL. DATE 10/22/2008 TOTAL DEPTH 8857 PERF. 8393 - 8644

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

EL CLARENO WELL #: 13 RRCID -> 247248 COMPL. DATE 06/15/2008 TOTAL DEPTH 9840 PERF. 8838 - 9222

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 276 | N | 276 | -0- | -0- | -0- | 15 | 1 | 260 | 2 | Y | 1 | | | | | 18 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 267 | N | 267 | -0- | -0- | -0- | 14 | 1 | 253 | 2 | Y | -0- | | | | | 18 |
| 11 | 300 | N | 230 | -0- | -70 | -0- | 11 | 1 | 219 | 2 | Y | -0- | | | | | 18 |
| 12 | 279 | N | 245 | -0- | -34 | -0- | 18 | 1 | 226 | 2 | Y | 1 | 1 | 1 | | | 18 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 0 | | 229 | -0- | 229 | 229 | 15 | 1 | 214 | 2 | Y | -0- | | | | | 18 |
| 02 | 446 | N | 217 | -0- | -229 | -0- | 14 | 1 | 203 | 2 | Y | -0- | | | | | 18 |

BENAVIDES "A" WELL #: 16 RRCID -> 247844 COMPL. DATE 02/12/2009 TOTAL DEPTH 10000 PERF. 8552 - 9346

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

GUTIERREZ, ROMEO WELL #: 1 RRCID -> 248012 COMPL. DATE 01/26/2009 TOTAL DEPTH 11500 PERF. 9778 - 11202

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 736 | N | 736 | -0- | -0- | -0- | 76 | 1 | 660 | 2 | N | -0- | | | | | -0- |
| 10 | 0 | | 1615 | -0- | 1615 | 1615 | 261 | 1 | 1354 | 2 | N | -0- | | | | | -0- |
| 11 | 0 | | 1138 | -0- | 1138 | 2753 | 186 | 1 | 952 | 2 | N | -0- | | | | | -0- |
| 12 | 0 | | 1225 | -0- | 1225 | 3978 | 227 | 1 | 998 | 2 | N | -0- | | | | | -0- |
| 01 | 0 | | 1324 | -0- | 1324 | 5302 | 216 | 1 | 1108 | 2 | N | -0- | | | | | -0- |
| 02 | 2800 | N | 1063 | -0- | -1737 | 3565 | 207 | 1 | 856 | 2 | N | -0- | | | | | -0- |

ROLETA (WILCOX CONSOLIDATED) //CONT.// 77973 050 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
MERIT ENERGY COMPANY //CONT.// 561136
EL CLARENO WELL #: 16 RRCID -> 248018 COMPL. DATE 01/08/2014 TOTAL DEPTH 9300 PERF. 7526 - 8350

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

EL CLARENO WELL #: 18 RRCID -> 248793 COMPL. DATE 04/08/2009 TOTAL DEPTH 9200 PERF. 7818 - 7887

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *08 | 812 | N | 812 | -0- | -0- | -0- | 45 | 1 | 767 | 2 | Y | -0- | 38 | 1 | | | 3 |
| 09 | 750 | N | 750 | -0- | -0- | -0- | 42 | 1 | 708 | 2 | Y | -0- | | | | | 3 |
| 10 | 830 | N | 830 | -0- | -0- | -0- | 44 | 1 | 785 | 2 | Y | 1 | | | | | 4 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 780 | N | 646 | -0- | -134 | -0- | 31 | 1 | 614 | 2 | Y | 1 | | | | | 5 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 802 | N | 802 | -0- | -0- | -0- | 59 | 1 | 742 | 2 | Y | 1 | 3 | 1 | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 837 | N | 762 | -0- | -75 | -0- | 49 | 1 | 712 | 2 | Y | 1 | | | | | 4 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 665 | N | 665 | -0- | -0- | -0- | 42 | 1 | 622 | 2 | Y | 1 | | | | | 5 |
| | | | | | | | 1 | 9 | | | | | | | | | |

BENAVIDES "A" WELL #: 17 RRCID -> 248815 COMPL. DATE 03/19/2009 TOTAL DEPTH 9600 PERF. 8452 - 8530

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *06 | 930 | N | 477 | -0- | -453 | -0- | 24 | 1 | 405 | 2 | Y | 44 | 43 | 1 | | | 1 |
| | | | | | | | 48 | 9 | | | | | | | | | |
| 07 | 899 | N | 296 | -0- | -603 | -0- | 12 | 1 | 284 | 2 | Y | -0- | | | | | 1 |
| 08 | 868 | N | 404 | -0- | -464 | -0- | 23 | 1 | 381 | 2 | Y | -0- | | | | | 1 |
| 09 | 480 | N | 145 | -0- | -335 | -0- | 9 | 1 | 136 | 2 | Y | -0- | | | | | 1 |
| 10 | 310 | N | 5 | -0- | -305 | -0- | 5 | 2 | | | Y | -0- | | | | | 1 |
| 11 | 612 | N | 612 | -0- | -0- | -0- | 37 | 1 | 575 | 2 | Y | -0- | | | | | 1 |
| 12 | 1011 | N | 1011 | -0- | -0- | -0- | 66 | 1 | 945 | 2 | Y | -0- | | | | | 1 |
| *01 | 952 | N | 952 | -0- | -0- | -0- | 63 | 1 | 889 | 2 | Y | -0- | | | | | 1 |
| 02 | 855 | N | 855 | -0- | -0- | -0- | 57 | 1 | 798 | 2 | Y | -0- | | | | | 1 |

BENAVIDES "A" WELL #: 20 RRCID -> 248994 COMPL. DATE 05/23/2009 TOTAL DEPTH 8900 PERF. 8164 - 8675

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1430 | N | 1430 | -0- | -0- | -0- | 127 | 1 | 1303 | 2 | N | -0- | | | | | 50 |
| 10 | 0 | | 1352 | -0- | 1352 | 1352 | 131 | 1 | 1221 | 2 | N | -0- | | | | | 50 |
| 11 | 0 | | 866 | -0- | 866 | 2218 | 88 | 1 | 778 | 2 | N | -0- | | | | | 50 |
| 12 | 0 | | 839 | -0- | 839 | 3057 | 90 | 1 | 749 | 2 | N | -0- | | | | | 50 |
| 01 | 0 | | 832 | -0- | 832 | 3889 | 105 | 1 | 725 | 2 | N | 2 | | | | | 52 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 2800 | N | 735 | -0- | -2065 | 1824 | 99 | 1 | 633 | 2 | N | 3 | | | | | 55 |
| | | | | | | | 3 | 9 | | | | | | | | | |

EL CLARENO WELL #: 17 RRCID -> 249364 COMPL. DATE 03/07/2009 TOTAL DEPTH 10000 PERF. 8890 - 9082

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1827 | N | 1827 | -0- | -0- | -0- | 103 | 1 | 1722 | 2 | Y | 2 | | | | | 23 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 1802 | N | 1802 | -0- | -0- | -0- | 96 | 1 | 1705 | 2 | Y | 1 | | | | | 24 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 2040 | N | 1223 | -0- | -817 | -0- | 59 | 1 | 1163 | 2 | Y | 1 | | | | | 25 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 1891 | N | 1623 | -0- | -268 | -0- | 119 | 1 | 1502 | 2 | Y | 2 | 5 | 1 | | | 22 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 0 | | 1822 | -0- | 1822 | 1822 | 117 | 1 | 1703 | 2 | Y | 2 | | | | | 24 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 2800 | N | 1621 | -0- | -1179 | 643 | 102 | 1 | 1519 | 2 | Y | -0- | | | | | 24 |

ROLETA (WILCOX CONSOLIDATED) //CONT.// 77973 050 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
MERIT ENERGY COMPANY //CONT.// 561136
TREVINO "B" WELL #: 6 RRCID -> 250263 COMPL. DATE 04/30/2009 TOTAL DEPTH 9700 PERF. 9210 - 9248

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1215 | N | 1215 | -0- | -0- | -0- | 68 | 1 9 | 1146 | 2 | N | 1 | | | | | 5 |
| 10 | 0 | | 933 | -0- | 933 | 933 | 50 | 1 9 | 881 | 2 | N | 2 | | | | | 7 |
| 11 | 0 | | 955 | -0- | 955 | 1888 | 46 | 1 9 | 908 | 2 | N | 1 | | | | | 8 |
| 12 | 0 | | 1166 | -0- | 1166 | 3054 | 85 | 1 9 | 1079 | 2 | N | 2 | 5 | 1 | | | 5 |
| 01 | 0 | | 1259 | -0- | 1259 | 4313 | 81 | 1 9 | 1177 | 2 | N | 1 | | | | | 6 |
| 02 | 2800 | N | 904 | -0- | -1896 | 2417 | 57 | 1 9 | 846 | 2 | N | 1 | | | | | 7 |

EL CLARENO WELL #: 24ST RRCID -> 251872 COMPL. DATE 09/08/2009 TOTAL DEPTH 10000 PERF. 8814 - 8982

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |

TREVINO "B" WELL #: 9 RRCID -> 256350 COMPL. DATE 11/28/2009 TOTAL DEPTH 9302 PERF. 8318 - 8326

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

SMITH A.H. WELL #: 9 RRCID -> 292686 COMPL. DATE 04/19/2022 TOTAL DEPTH 10300 PERF. 7170 - 9362

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PROLINE ENERGY RESOURCES INC 681327
VELA, A. WELL #: 2 RRCID -> 122547 COMPL. DATE 01/30/1986 TOTAL DEPTH 8450 PERF. 8026 - 8070

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 25 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 25 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 25 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 25 |
| *01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 25 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 25 |

ACELA SAN CRISTOBAL WELL #: 1ST RRCID -> 250452 COMPL. DATE 02/20/2009 TOTAL DEPTH 10543 PERF. 9194 - 9382

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | 31503 | | | | | N | -0- | | | | | 88 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | 31503 | | | | | N | -0- | | | | | 88 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | 31503 | | | | | N | -0- | | | | | 88 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | 31503 | | | | | N | -0- | | | | | 88 |
| *01 | 14B2 EXT | | -0- | -0- | -0- | 31503 | | | | | N | -0- | | | | | 88 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | 31503 | | | | | N | -0- | | | | | 88 |

ROLETA (WILCOX CONSOLIDATED) //CONT.// 77973 050 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
PROLINE ENERGY RESOURCES INC //CONT.// 681327
ELIZONDO ET AL WELL #: 1 RRCID -> 251994 COMPL. DATE 02/26/2009 TOTAL DEPTH 10250 PERF. 8490 - 9582

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2783 | N | 2783 | -0- | -0- | -0- | 2783 | 2 | | | N | -0- | | | | | 8 |
| 10 | 0 | | 1484 | -0- | 1484 | 1484 | 1484 | 2 | | | N | -0- | | | | | 8 |
| 11 | 0 | | 1045 | -0- | 1045 | 2529 | 1045 | 2 | | | N | -0- | | | | | 8 |
| 12 | 3100 | N | 935 | -0- | -2165 | 364 | 935 | 2 | | | N | -0- | | | | | 8 |
| *01 | 1568 | N | 1204 | -0- | -364 | -0- | 1204 | 2 | | | N | -0- | | | | | 8 |
| 02 | 1136 | N | 1136 | -0- | -0- | -0- | 1136 | 2 | | | N | -0- | | | | | 8 |

ELIZONDO ET AL WELL #: 5 RRCID -> 255208 COMPL. DATE 03/01/2010 TOTAL DEPTH 9800 PERF. 8466 - 9516

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 871 | N | 871 | -0- | -0- | -0- | 871 | 2 | | | N | -0- | | | | | 17 |
| 10 | 0 | | 14 | -0- | 14 | 14 | 14 | 2 | | | N | -0- | | | | | 17 |
| 11 | 0 | | 863 | -0- | 863 | 877 | 863 | 2 | | | N | -0- | | | | | 17 |
| 12 | 1085 | N | 182 | -0- | -903 | -0- | 182 | 2 | | | N | -0- | | | | | 17 |
| *01 | 235 | N | 235 | -0- | -0- | -0- | 235 | 2 | | | N | -0- | | | | | 17 |
| 02 | 523 | N | 523 | -0- | -0- | -0- | 523 | 2 | | | N | -0- | | | | | 17 |

ELIZONDO WELL #: 6 RRCID -> 256464 COMPL. DATE 05/29/2010 TOTAL DEPTH 9500 PERF. 8228 - 8254

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ELIZONDO ET AL WELL #: 8 RRCID -> 257230 COMPL. DATE 06/10/2010 TOTAL DEPTH 9800 PERF. 8484 - 8778

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 819 | N | 819 | -0- | -0- | -0- | 819 | 2 | | | N | -0- | | | | | 9 |
| 10 | 0 | | 13 | -0- | 13 | 13 | 13 | 2 | | | N | -0- | | | | | 9 |
| 11 | 0 | | 858 | -0- | 858 | 871 | 858 | 2 | | | N | -0- | | | | | 9 |
| 12 | 1054 | N | 183 | -0- | -871 | -0- | 183 | 2 | | | N | -0- | | | | | 9 |
| *01 | 235 | N | 235 | -0- | -0- | -0- | 235 | 2 | | | N | -0- | | | | | 9 |
| 02 | 444 | N | 444 | -0- | -0- | -0- | 441 | 2 | 3 | 9 | N | 3 | 3 | 8 | | | 9 |

ROLETA (6800) 77973 300 NON-ASSOCIATED ONE WELL CNTY: ZAPATA
MERIT ENERGY COMPANY 561136
VELA B WELL #: 8 RRCID -> 222266 COMPL. DATE 05/17/2006 TOTAL DEPTH 10300 PERF. 7238 - 7406

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SMITH A. H. WELL #: 6 RRCID -> 273108 COMPL. DATE 03/23/2014 TOTAL DEPTH 10026 PERF. 6531 - 6548

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

ROLETA (7483) 77973 500 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
CHESAPEAKE OPERATING, L.L.C. 147699
ALEXANDER WELL #: 3 RRCID -> 146454 COMPL. DATE 07/23/1993 TOTAL DEPTH 10524 PERF. 8224 - 8260

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

HILCORP ENERGY COMPANY 386310
VELA, SERAPIO HEIRS "B" WELL #: 4 RRCID -> 100837 COMPL. DATE 08/21/1982 TOTAL DEPTH 9590 PERF. 7262 - 7283

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 907 | N | 907 | -0- | -0- | -0- | 149 | 1 | 757 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 612 | N | 612 | -0- | -0- | -0- | 95 | 1 | 516 | 2 | Y | 1 | 2 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 450 | N | 356 | -0- | -94 | -0- | 67 | 1 | 288 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 806 | N | 773 | -0- | -33 | -0- | 117 | 1 | 656 | 2 | Y | -0- | | | | | 1 |
| 01 | 620 | N | 579 | -0- | -41 | -0- | 85 | 1 | 492 | 2 | Y | 2 | | | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 645 | N | 645 | -0- | -0- | -0- | 97 | 1 | 547 | 2 | Y | 1 | 4 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |

GARCIA, SALVADOR "E" WELL #: 7 RRCID -> 118724 COMPL. DATE 10/21/1985 TOTAL DEPTH 9200 PERF. 7798 - 7828

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 540 | N | 418 | -0- | -122 | -0- | 412 | 2 | 6 | 9 | Y | 5 | 15 | 1 | | | 11 |
| 10 | 527 | N | 423 | -0- | -104 | -0- | 421 | 2 | 2 | 9 | Y | 2 | | | | | 13 |
| 11 | 420 | N | 405 | -0- | -15 | -0- | 404 | 2 | 1 | 9 | Y | 1 | | | | | 14 |
| 12 | 436 | N | 436 | -0- | -0- | -0- | 432 | 2 | 4 | 9 | Y | 4 | | | | | 18 |
| 01 | 525 | N | 525 | -0- | -0- | -0- | 519 | 2 | 6 | 9 | Y | 5 | 15 | 1 | | | 8 |
| 02 | 408 | N | 408 | -0- | -0- | -0- | 404 | 2 | 4 | 9 | Y | 4 | | | | | 12 |

VELA, ADRIAN WELL #: 4 RRCID -> 139541 COMPL. DATE 09/15/1991 TOTAL DEPTH 9000 PERF. 7357 - 7390

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 940 | N | 940 | -0- | -0- | -0- | 61 | 1 | 876 | 2 | Y | 3 | | | | | 19 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 868 | N | 861 | -0- | -7 | -0- | 45 | 1 | 814 | 2 | Y | 2 | | | | | 21 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 870 | N | 766 | -0- | -104 | -0- | 38 | 1 | 726 | 2 | Y | 2 | | | | | 23 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 961 | N | 819 | -0- | -142 | -0- | 62 | 1 | 754 | 2 | Y | 3 | 17 | 1 | | | 9 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 01 | 868 | N | 798 | -0- | -70 | -0- | 46 | 1 | 746 | 2 | Y | 5 | | | | | 14 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 728 | N | 696 | -0- | -32 | -0- | 42 | 1 | 653 | 2 | Y | 1 | | | | | 15 |
| | | | | | | | 1 | 9 | | | | | | | | | |

ALEXANDER, M. M. WELL #: 2 RRCID -> 142777 COMPL. DATE N/A TOTAL DEPTH 10000 PERF. 8146 - 8168

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 71 | N | 71 | -0- | -0- | -0- | 71 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 77 | N | 77 | -0- | -0- | -0- | 77 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 90 | N | 71 | -0- | -19 | -0- | 71 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 71 | N | 71 | -0- | -0- | -0- | 71 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 138 | N | 138 | -0- | -0- | -0- | 138 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 884 | N | 884 | -0- | -0- | -0- | 884 | 2 | | | Y | -0- | | | | | -0- |

ROLETA (7483) //CONT.// 77973 500 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
GARCIA, SALVADOR E WELL #: 6 RRCID -> 143073 COMPL. DATE 11/18/1992 TOTAL DEPTH 9102 PERF. 7250 - 7258

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

ADRIAN, VELA WELL #: 2 RRCID -> 145381 COMPL. DATE 02/21/2006 TOTAL DEPTH 9100 PERF. 7470 - 7530

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

RAMIREZ, L. O. A WELL #: 4 RRCID -> 162605 COMPL. DATE 11/14/1996 TOTAL DEPTH 13100 PERF.10040 - 10080

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BRAVO UNIT WELL #: 1 RRCID -> 164619 COMPL. DATE 05/13/1997 TOTAL DEPTH 10500 PERF. 7720 - 8841

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

RAMIREZ, L. O. A WELL #: 7 RRCID -> 164941 COMPL. DATE 08/12/1997 TOTAL DEPTH 10335 PERF.10062 - 10140

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

RAMIREZ, L. O. A WELL #: 9 RRCID -> 170414 COMPL. DATE 08/13/1998 TOTAL DEPTH 12600 PERF.10840 - 11200

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5510 | X | 5510 | -0- | -0- | -0- | 5510 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 5673 | X | 5315 | -0- | -358 | -0- | 5315 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 5280 | X | 5038 | -0- | -242 | -0- | 5038 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 5704 | X | 4978 | -0- | -726 | -0- | 4978 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 12112 | X | 12112 | -0- | -0- | -0- | 12112 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 10933 | X | 10933 | -0- | -0- | -0- | 10933 | 2 | | | Y | -0- | | | | | -0- |

RAMIREZ, L. O. A WELL #: 10 RRCID -> 171423 COMPL. DATE 11/20/1998 TOTAL DEPTH 11133 PERF.10602 - 10695

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 693 | N | 693 | -0- | -0- | -0- | 693 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 660 | N | 660 | -0- | -0- | -0- | 660 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 690 | N | 655 | -0- | -35 | -0- | 655 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 713 | N | 588 | -0- | -125 | -0- | 588 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 1375 | N | 1375 | -0- | -0- | -0- | 1375 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 1511 | N | 1511 | -0- | -0- | -0- | 1511 | 2 | | | Y | -0- | | | | | -0- |

ROLETA (7483) //CONT.// 77973 500 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310

3J ZAPATA MEZA GAS UNIT WELL #: 1 RRCID -> 208803 COMPL. DATE 01/12/2005 TOTAL DEPTH 8500 PERF. 8140 - 8280

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3150 | X | 2499 | -0- | -651 | -0- | 163 | 1 | 2332 | 2 | N | 4 | | | | | 30 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 10 | 3410 | X | 2694 | -0- | -716 | -0- | 183 | 1 | 2507 | 2 | N | 4 | | | | | 34 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 3300 | X | 2475 | -0- | -825 | -0- | 150 | 1 | 2325 | 2 | N | -0- | | | | | 34 |
| 12 | 3410 | X | 1642 | -0- | -1768 | -0- | 94 | 1 | 1496 | 2 | N | 47 | | | | | 81 |
| | | | | | | | 52 | 9 | | | | | | | | | |
| 01 | 2717 | X | 2717 | -0- | -0- | -0- | 167 | 1 | 2543 | 2 | N | 6 | | | | | 87 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 02 | 2436 | X | 2335 | -0- | -101 | -0- | 142 | 1 | 2183 | 2 | N | 9 | | | | | 96 |
| | | | | | | | 10 | 9 | | | | | | | | | |

3J ZAPATA MEZA GAS UNIT WELL #: 2 RRCID -> 210387 COMPL. DATE 03/21/2005 TOTAL DEPTH 8600 PERF. 8140 - 8280

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 660 | N | 591 | -0- | -69 | -0- | 39 | 1 | 552 | 2 | N | -0- | | | | | 29 |
| 10 | 682 | N | 596 | -0- | -86 | -0- | 41 | 1 | 555 | 2 | N | -0- | | | | | 29 |
| 11 | 660 | N | 597 | -0- | -63 | -0- | 36 | 1 | 561 | 2 | N | -0- | | | | | 29 |
| 12 | 622 | N | 622 | -0- | -0- | -0- | 37 | 1 | 585 | 2 | N | -0- | | | | | 29 |
| 01 | 611 | N | 611 | -0- | -0- | -0- | 38 | 1 | 573 | 2 | N | -0- | | | | | 29 |
| 02 | 560 | N | 559 | -0- | -1 | -0- | 34 | 1 | 525 | 2 | N | -0- | | | | | 29 |

3J ZAPATA/MEZA GAS UNIT WELL #: 4 RRCID -> 216086 COMPL. DATE 01/16/2006 TOTAL DEPTH 8500 PERF. 8136 - 8348

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 480 | N | 318 | -0- | -162 | -0- | 21 | 1 | 297 | 2 | N | -0- | | | | | -0- |
| 10 | 465 | N | 216 | -0- | -249 | -0- | 15 | 1 | 201 | 2 | N | -0- | | | | | -0- |
| 11 | 420 | N | 418 | -0- | -2 | -0- | 25 | 1 | 393 | 2 | N | -0- | | | | | -0- |
| 12 | 341 | N | 292 | -0- | -49 | -0- | 17 | 1 | 275 | 2 | N | -0- | | | | | -0- |
| 01 | 274 | N | 274 | -0- | -0- | -0- | 17 | 1 | 257 | 2 | N | -0- | | | | | -0- |
| 02 | 441 | N | 441 | -0- | -0- | -0- | 27 | 1 | 414 | 2 | N | -0- | | | | | -0- |

DE BARBERIO WELL #: 6 RRCID -> 226012 COMPL. DATE 01/26/2007 TOTAL DEPTH 10205 PERF. 8927 - 8937

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WHITTIER, L ESTATE WELL #: 4 RRCID -> 236363 COMPL. DATE 03/01/2008 TOTAL DEPTH 9265 PERF. 7307 - 7429

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

VILLARREAL WELL #: 2 RRCID -> 237531 COMPL. DATE 01/03/2008 TOTAL DEPTH 8200 PERF. 7678 - 8091

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ROLETA (7483) //CONT.// 77973 500 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
RAMIREZ, L.O. A WELL #: 6 RRCID -> 253340 COMPL. DATE 04/23/2008 TOTAL DEPTH 10800 PERF.10470 - 10605

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 26 | -0- | 26 | 26 | 26 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 0 | | 17 | -0- | 17 | 43 | 17 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 0 | | 5 | -0- | 5 | 48 | 5 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 0 | | 3 | -0- | 3 | 51 | 3 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 0 | | 7 | -0- | 7 | 58 | 7 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 239 | N | 181 | -0- | -58 | -0- | 181 | 2 | | | Y | -0- | | | | | -0- |

SALVADOR GARCIA D WELL #: 8 RRCID -> 254393 COMPL. DATE 06/05/2008 TOTAL DEPTH 9100 PERF. 7184 - 7218

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 230 | N | 230 | -0- | -0- | -0- | 224 | 2 | 6 | 9 | Y | 5 | 15 | 1 | | | 13 |
| 10 | 196 | N | 196 | -0- | -0- | -0- | 194 | 2 | 2 | 9 | Y | 2 | | | | | 15 |
| 11 | 216 | N | 216 | -0- | -0- | -0- | 215 | 2 | 1 | 9 | Y | 1 | | | | | 16 |
| 12 | 373 | N | 373 | -0- | -0- | -0- | 369 | 2 | 4 | 9 | Y | 4 | | | | | 20 |
| 01 | 218 | N | 218 | -0- | -0- | -0- | 212 | 2 | 6 | 9 | Y | 5 | 15 | 1 | | | 10 |
| 02 | 196 | N | 174 | -0- | -22 | -0- | 170 | 2 | 4 | 9 | Y | 4 | | | | | 14 |

GARCIA, SALVADOR E WELL #: 28 RRCID -> 254722 COMPL. DATE 12/08/2009 TOTAL DEPTH 7306 PERF. 7967 - 9520

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 207 | N | 207 | -0- | -0- | -0- | 201 | 2 | 6 | 9 | Y | 5 | 15 | 1 | | | 12 |
| 10 | 239 | N | 239 | -0- | -0- | -0- | 237 | 2 | 2 | 9 | Y | 2 | | | | | 14 |
| 11 | 210 | N | 186 | -0- | -24 | -0- | 185 | 2 | 1 | 9 | Y | 1 | | | | | 15 |
| 12 | 217 | N | 201 | -0- | -16 | -0- | 197 | 2 | 4 | 9 | Y | 4 | | | | | 19 |
| 01 | 217 | N | 192 | -0- | -25 | -0- | 186 | 2 | 6 | 9 | Y | 5 | 15 | 1 | | | 9 |
| 02 | 218 | N | 218 | -0- | -0- | -0- | 214 | 2 | 4 | 9 | Y | 4 | | | | | 13 |

GUERRA "L" WELL #: 22H RRCID -> 256999 COMPL. DATE 10/20/2010 TOTAL DEPTH 7600 PERF. 8020 - 11264

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1642 | N | 1642 | -0- | -0- | -0- | 97 | 1 | 1545 | 2 | Y | -0- | | | | | -0- |
| 10 | 1728 | N | 1728 | -0- | -0- | -0- | 104 | 1 | 1624 | 2 | Y | -0- | | | | | -0- |
| 11 | 1781 | N | 1781 | -0- | -0- | -0- | 116 | 1 | 1664 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 1705 | N | 1567 | -0- | -138 | -0- | 113 | 1 | 1453 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 1736 | N | 1685 | -0- | -51 | -0- | 121 | 1 | 1564 | 2 | Y | -0- | | | | | -0- |
| 02 | 1652 | N | 1523 | -0- | -129 | -0- | 96 | 1 | 1426 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |

MERIT ENERGY COMPANY 561136
GUERRA "L" WELL #: 1 RRCID -> 097235 COMPL. DATE 10/29/1981 TOTAL DEPTH 9020 PERF. 7570 - 7596

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 180 | N | 154 | -0- | -26 | -0- | 30 | 1 | 124 | 2 | Y | -0- | | | | | 52 |
| 10 | 0 | | 209 | -0- | 209 | 209 | 58 | 1 | 151 | 2 | Y | -0- | | | | | 52 |
| 11 | 0 | | 171 | -0- | 171 | 380 | 50 | 1 | 121 | 2 | Y | -0- | | | | | 52 |
| 12 | 0 | | 285 | -0- | 285 | 665 | 103 | 1 | 182 | 2 | Y | -0- | | | | | 52 |
| 01 | 0 | | 194 | -0- | 194 | 859 | 58 | 1 | 136 | 2 | Y | -0- | | | | | 52 |
| 02 | 1047 | N | 188 | -0- | -859 | -0- | 54 | 1 | 134 | 2 | Y | -0- | | | | | 52 |

GUERRA "L" WELL #: 3 RRCID -> 109429 COMPL. DATE 02/24/1984 TOTAL DEPTH 8240 PERF. 7510 - 7605

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 884 | N | 884 | -0- | -0- | -0- | 173 | 1 | 711 | 2 | Y | -0- | | | | | 64 |
| 10 | 0 | | 824 | -0- | 824 | 824 | 229 | 1 | 595 | 2 | Y | -0- | | | | | 64 |
| 11 | 0 | | 871 | -0- | 871 | 1695 | 254 | 1 | 617 | 2 | Y | -0- | | | | | 64 |
| 12 | 0 | | 737 | -0- | 737 | 2432 | 266 | 1 | 471 | 2 | Y | -0- | | | | | 64 |
| 01 | 0 | | 899 | -0- | 899 | 3331 | 269 | 1 | 630 | 2 | Y | -0- | | | | | 64 |
| 02 | 2800 | N | 841 | -0- | -1959 | 1372 | 241 | 1 | 600 | 2 | Y | -0- | | | | | 64 |

ROLETA (7483) //CONT.// 77973 500 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
MERIT ENERGY COMPANY //CONT.// 561136
SMITH "AH" WELL #: 1 RRCID -> 114029 COMPL. DATE 12/12/1984 TOTAL DEPTH 7800 PERF. 7422 - 7515

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 570 | N | 476 | -0- | -94 | -0- | 27 | 1 | 449 | 2 | N | -0- | | | | | 3 |
| 10 | 0 | | 770 | -0- | 770 | 770 | 41 | 1 | 728 | 2 | N | 1 | | | | | 4 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 0 | | 553 | -0- | 553 | 1323 | 27 | 1 | 526 | 2 | N | -0- | | | | | 4 |
| 12 | 0 | | 550 | -0- | 550 | 1873 | 40 | 1 | 508 | 2 | N | 2 | 3 | 1 | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 0 | | 455 | -0- | 455 | 2328 | 29 | 1 | 426 | 2 | N | -0- | | | | | 3 |
| 02 | 2729 | N | 401 | -0- | -2328 | -0- | 25 | 1 | 375 | 2 | N | 1 | | | | | 4 |
| | | | | | | | 1 | 9 | | | | | | | | | |

SMITH "AH" WELL #: 2 RRCID -> 117752 COMPL. DATE 08/01/1985 TOTAL DEPTH 7900 PERF. 7363 - 7404

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1004 | N | 1004 | -0- | -0- | -0- | 56 | 1 | 947 | 2 | Y | 1 | | | | | 5 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 0 | | 1061 | -0- | 1061 | 1061 | 57 | 1 | 1003 | 2 | Y | 1 | | | | | 6 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 0 | | 980 | -0- | 980 | 2041 | 48 | 1 | 932 | 2 | Y | -0- | | | | | 6 |
| 12 | 0 | | 1122 | -0- | 1122 | 3163 | 82 | 1 | 1038 | 2 | Y | 2 | 4 | 1 | | | 4 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 0 | | 1103 | -0- | 1103 | 4266 | 71 | 1 | 1031 | 2 | Y | 1 | | | | | 5 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 2800 | N | 963 | -0- | -1837 | 2429 | 60 | 1 | 902 | 2 | Y | 1 | | | | | 6 |
| | | | | | | | 1 | 9 | | | | | | | | | |

VELA "B" WELL #: 5 RRCID -> 142113 COMPL. DATE 08/12/1992 TOTAL DEPTH 9550 PERF. 7653 - 7694

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | | 88 | -0- | 88 | 410 | 5 | 1 | 83 | 2 | Y | -0- | | | | | 1 |
| 10 | 0 | | 142 | -0- | 142 | 552 | 8 | 1 | 134 | 2 | Y | -0- | | | | | 1 |
| 11 | 0 | | 105 | -0- | 105 | 657 | 5 | 1 | 100 | 2 | Y | -0- | | | | | 1 |
| 12 | 0 | | 101 | -0- | 101 | 758 | 7 | 1 | 93 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 0 | | 89 | -0- | 89 | 847 | 6 | 1 | 83 | 2 | Y | -0- | | | | | 1 |
| 02 | 926 | N | 79 | -0- | -847 | -0- | 5 | 1 | 74 | 2 | Y | -0- | | | | | 1 |

VELA "B" WELL #: 4 RRCID -> 142898 COMPL. DATE 10/11/1992 TOTAL DEPTH 10000 PERF. 7561 - 7596

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | | 1933 | -0- | 1933 | 6464 | 109 | 1 | 1823 | 2 | Y | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 0 | | 2604 | -0- | 2604 | 9068 | 139 | 1 | 2463 | 2 | Y | 2 | | | | | 5 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 0 | | 2224 | -0- | 2224 | 11292 | 108 | 1 | 2114 | 2 | Y | 2 | | | | | 7 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 0 | | 2765 | -0- | 2765 | 14057 | 202 | 1 | 2557 | 2 | Y | 5 | 6 | 1 | | | 6 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 01 | 0 | | 2681 | -0- | 2681 | 16738 | 172 | 1 | 2506 | 2 | Y | 3 | | | | | 9 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 19362 | X | 2624 | -0- | -16738 | -0- | 164 | 1 | 2458 | 2 | Y | 2 | | | | | 11 |
| | | | | | | | 2 | 9 | | | | | | | | | |

ROLETA (7483) //CONT.// 77973 500 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
MERIT ENERGY COMPANY //CONT.// 561136
VELA "B" WELL #: 3 RRCID -> 144655 COMPL. DATE 03/16/1993 TOTAL DEPTH 11100 PERF. 7394 - 7496

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | | 627 | -0- | 627 | 3707 | 35 | 1 | 591 | 2 | Y | 1 | | | | | 4 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 0 | | 513 | -0- | 513 | 4220 | 27 | 1 | 486 | 2 | Y | -0- | | | | | 4 |
| 11 | 0 | | 592 | -0- | 592 | 4812 | 29 | 1 | 562 | 2 | Y | 1 | | | | | 5 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 0 | | 622 | -0- | 622 | 5434 | 46 | 1 | 575 | 2 | Y | 1 | 3 | 1 | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 0 | | 480 | -0- | 480 | 5914 | 31 | 1 | 449 | 2 | Y | -0- | | | | | 3 |
| 02 | 2800 | N | 352 | -0- | -2448 | 3466 | 22 | 1 | 329 | 2 | Y | 1 | | | | | 4 |
| | | | | | | | 1 | 9 | | | | | | | | | |

SMITH, A.H. WELL #: 4 RRCID -> 165488 COMPL. DATE 11/12/1997 TOTAL DEPTH 9990 PERF. 7406 - 7503

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |

VELA "C" WELL #: 1 RRCID -> 175460 COMPL. DATE 12/15/1999 TOTAL DEPTH 9817 PERF. 7576 - 7608

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 129 | N | 129 | -0- | -0- | -0- | 7 | 1 | 122 | 2 | Y | -0- | | | | | 12 |
| 10 | 0 | | 90 | -0- | 90 | 90 | 5 | 1 | 85 | 2 | Y | -0- | | | | | 12 |
| 11 | 0 | | 115 | -0- | 115 | 205 | 6 | 1 | 108 | 2 | Y | 1 | | | | | 13 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 0 | | 194 | -0- | 194 | 399 | 14 | 1 | 180 | 2 | Y | -0- | 1 | 1 | | | 12 |
| 01 | 0 | | 745 | -0- | 745 | 1144 | 48 | 1 | 697 | 2 | Y | -0- | | | | | 12 |
| 02 | 1714 | N | 570 | -0- | -1144 | -0- | 36 | 1 | 533 | 2 | Y | 1 | | | | | 13 |
| | | | | | | | 1 | 9 | | | | | | | | | |

GUERRA "L" WELL #: 7 C RRCID -> 212780 COMPL. DATE 08/25/2005 TOTAL DEPTH 8252 PERF. 7492 - 7605

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 302 | N | 302 | -0- | -0- | -0- | 59 | 1 | 243 | 2 | Y | -0- | | | | | 3 |
| 10 | 0 | | 219 | -0- | 219 | 219 | 61 | 1 | 158 | 2 | Y | -0- | | | | | 3 |
| 11 | 0 | | 260 | -0- | 260 | 479 | 76 | 1 | 184 | 2 | Y | -0- | | | | | 3 |
| 12 | 0 | | 189 | -0- | 189 | 668 | 68 | 1 | 121 | 2 | Y | -0- | | | | | 3 |
| 01 | 0 | | 252 | -0- | 252 | 920 | 75 | 1 | 177 | 2 | Y | -0- | | | | | 3 |
| 02 | 1137 | N | 217 | -0- | -920 | -0- | 62 | 1 | 155 | 2 | Y | -0- | | | | | 3 |

CARMEN VELA "C" WELL #: 2 RRCID -> 212847 COMPL. DATE 08/24/2005 TOTAL DEPTH 9800 PERF. 7558 - 7602

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 112 | N | 112 | -0- | -0- | -0- | 6 | 1 | 106 | 2 | Y | -0- | | | | | 22 |
| 10 | 0 | | 105 | -0- | 105 | 105 | 6 | 1 | 99 | 2 | Y | -0- | | | | | 22 |
| 11 | 0 | | 71 | -0- | 71 | 176 | 3 | 1 | 68 | 2 | Y | -0- | | | | | 22 |
| 12 | 0 | | 91 | -0- | 91 | 267 | 7 | 1 | 83 | 2 | Y | 1 | 1 | 1 | | | 22 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 0 | | 74 | -0- | 74 | 341 | 5 | 1 | 69 | 2 | Y | -0- | | | | | 22 |
| 02 | 406 | N | 65 | -0- | -341 | -0- | 4 | 1 | 61 | 2 | Y | -0- | | | | | 22 |

ROLETA (7483) //CONT.// 77973 500 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
MERIT ENERGY COMPANY //CONT.// 561136
GUERRA "M" WELL #: 5 RRCID -> 221824 COMPL. DATE 07/30/2006 TOTAL DEPTH 10114 PERF. 8087 - 8136

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 810 | N | 435 | -0- | -375 | -0- | 28 | 1 | 385 | 2 | Y | 20 | | | | | 20 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 10 | 0 | | 756 | -0- | 756 | 756 | 54 | 1 | 702 | 2 | Y | -0- | | | | | 20 |
| 11 | 0 | | 764 | -0- | 764 | 1520 | 68 | 1 | 696 | 2 | Y | -0- | | | | | 20 |
| 12 | 0 | | 609 | -0- | 609 | 2129 | 44 | 1 | 565 | 2 | Y | -0- | | | | | 20 |
| 01 | 0 | | 872 | -0- | 872 | 3001 | 56 | 1 | 816 | 2 | Y | -0- | | | | | 20 |
| 02 | 2800 | N | 615 | -0- | -2185 | 816 | 42 | 1 | 573 | 2 | Y | -0- | | | | | 20 |

GUERRA "M" WELL #: 2 RRCID -> 223053 COMPL. DATE 09/01/2006 TOTAL DEPTH 10115 PERF. 8006 - 8044

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 50 |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | 22 | | | | | 72 |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 72 |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 72 |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 72 |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 72 |

TREVINO "B" WELL #: 3C RRCID -> 224411 COMPL. DATE 11/29/2006 TOTAL DEPTH 9500 PERF. 7550 - 7617

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 396 | N | 396 | -0- | -0- | -0- | 22 | 1 | 373 | 2 | Y | 1 | | | | | 4 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 0 | | 373 | -0- | 373 | 373 | 20 | 1 | 353 | 2 | Y | -0- | | | | | 4 |
| 11 | 0 | | 294 | -0- | 294 | 667 | 14 | 1 | 280 | 2 | Y | -0- | | | | | 4 |
| 12 | 0 | | 270 | -0- | 270 | 937 | 20 | 1 | 249 | 2 | Y | 1 | 2 | 1 | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 0 | | 307 | -0- | 307 | 1244 | 20 | 1 | 286 | 2 | Y | 1 | | | | | 4 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 1514 | N | 270 | -0- | -1244 | -0- | 17 | 1 | 253 | 2 | Y | -0- | | | | | 4 |

TREVINO "B" WELL #: 2C RRCID -> 224413 COMPL. DATE 12/14/2006 TOTAL DEPTH 9807 PERF. 7520 - 7558

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 172 | N | 172 | -0- | -0- | -0- | 10 | 1 | 162 | 2 | Y | -0- | | | | | 39 |
| 10 | 0 | | 193 | -0- | 193 | 193 | 10 | 1 | 182 | 2 | Y | 1 | | | | | 40 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 0 | | 193 | -0- | 193 | 386 | 9 | 1 | 184 | 2 | Y | -0- | | | | | 40 |
| 12 | 0 | | 292 | -0- | 292 | 678 | 21 | 1 | 271 | 2 | Y | -0- | 1 | 1 | | | 39 |
| 01 | 0 | | 206 | -0- | 206 | 884 | 13 | 1 | 193 | 2 | Y | -0- | | | | | 39 |
| 02 | 1018 | N | 134 | -0- | -884 | -0- | 8 | 1 | 126 | 2 | Y | -0- | | | | | 39 |

TREVINO "B" WELL #: 1C RRCID -> 224414 COMPL. DATE 11/07/2006 TOTAL DEPTH 10000 PERF. 7454 - 7484

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 110 | N | 110 | -0- | -0- | -0- | 6 | 1 | 103 | 2 | Y | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 0 | | 70 | -0- | 70 | 70 | 4 | 1 | 66 | 2 | Y | -0- | | | | | 3 |
| 11 | 0 | | 74 | -0- | 74 | 144 | 4 | 1 | 70 | 2 | Y | -0- | | | | | 3 |
| 12 | 0 | | 74 | -0- | 74 | 218 | 5 | 1 | 69 | 2 | Y | -0- | 1 | 1 | | | 2 |
| 01 | 0 | | 56 | -0- | 56 | 274 | 4 | 1 | 52 | 2 | Y | -0- | | | | | 2 |
| 02 | 319 | N | 45 | -0- | -274 | -0- | 3 | 1 | 41 | 2 | Y | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TREVINO "B" WELL #: 4 RRCID -> 234643 COMPL. DATE 12/08/2007 TOTAL DEPTH 10100 PERF. 7818 - 7870

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ROLETA (7483) //CONT.// 77973 500 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
MERIT ENERGY COMPANY //CONT.// 561136
EL CLARENO WELL #: 11 RRCID -> 235489 COMPL. DATE 01/30/2008 TOTAL DEPTH 9700 PERF. 7694 - 7780

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 768 | N | 768 | -0- | -0- | -0- | 43 | 1 | 725 | 2 | Y | -0- | | | | | 3 |
| 10 | 784 | N | 784 | -0- | -0- | -0- | 42 | 1 | 741 | 2 | Y | 1 | | | | | 4 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 780 | N | 671 | -0- | -109 | -0- | 33 | 1 | 638 | 2 | Y | -0- | | | | | 4 |
| 12 | 806 | N | 710 | -0- | -96 | -0- | 52 | 1 | 656 | 2 | Y | 2 | 3 | 1 | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 0 | | 704 | -0- | 704 | 704 | 45 | 1 | 658 | 2 | Y | 1 | | | | | 4 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 1334 | N | 630 | -0- | -704 | -0- | 39 | 1 | 591 | 2 | Y | -0- | | | | | 4 |

EL CLARENO WELL #: 7 RRCID -> 238175 COMPL. DATE N/A TOTAL DEPTH 9620 PERF. 7483 - 7618

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GUERRA "M" WELL #: 6 RRCID -> 242265 COMPL. DATE 08/05/2008 TOTAL DEPTH 10595 PERF. 8226 - 8356

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 47 | N | 47 | -0- | -0- | -0- | 3 | 1 | 44 | 2 | Y | -0- | | | | | 13 |
| 10 | 0 | | 110 | -0- | 110 | 110 | 8 | 1 | 102 | 2 | Y | -0- | | | | | 13 |
| 11 | 0 | | 104 | -0- | 104 | 214 | 9 | 1 | 95 | 2 | Y | -0- | | | | | 13 |
| 12 | 0 | | 78 | -0- | 78 | 292 | 6 | 1 | 72 | 2 | Y | -0- | | | | | 13 |
| 01 | 0 | | 73 | -0- | 73 | 365 | 5 | 1 | 68 | 2 | Y | -0- | | | | | 13 |
| 02 | 410 | N | 45 | -0- | -365 | -0- | 3 | 1 | 42 | 2 | Y | -0- | | | | | 13 |

VELA, CARMEN "C" WELL #: 3 RRCID -> 242266 COMPL. DATE 08/06/2008 TOTAL DEPTH 9900 PERF. 7750 - 7788

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1119 | N | 1119 | -0- | -0- | -0- | 63 | 1 | 1055 | 2 | Y | 1 | | | | | 106 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 0 | | 1038 | -0- | 1038 | 1038 | 55 | 1 | 982 | 2 | Y | 1 | | | | | 107 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 0 | | 857 | -0- | 857 | 1895 | 42 | 1 | 814 | 2 | Y | 1 | | | | | 108 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 0 | | 789 | -0- | 789 | 2684 | 58 | 1 | 729 | 2 | Y | 2 | 5 | 1 | | | 105 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 0 | | 817 | -0- | 817 | 3501 | 53 | 1 | 763 | 2 | Y | 1 | | | | | 106 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 2800 | N | 714 | -0- | -2086 | 1415 | 45 | 1 | 669 | 2 | Y | -0- | | | | | 106 |

EL CLARENO WELL #: 2 RRCID -> 243302 COMPL. DATE 03/24/2007 TOTAL DEPTH 10500 PERF. 7470 - 7496

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TREVINO "B" WELL #: 5 RRCID -> 243554 COMPL. DATE 02/09/2008 TOTAL DEPTH 9500 PERF. 7552 - 7588

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ROLETA (7483) //CONT.// 77973 500 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
MERIT ENERGY COMPANY //CONT.// 561136
SMITH, A. H. WELL #: 6 RRCID -> 243753 COMPL. DATE 02/13/2008 TOTAL DEPTH 10026 PERF. 7601 - 7727

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

EL CLARENO WELL #: 16 RRCID -> 272455 COMPL. DATE 01/08/2014 TOTAL DEPTH 9300 PERF. 7526 - 8350

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | 1173 | -0- | 1173 | 233424 | 66 | 1 | 1107 | 2 | Y | -0- | | | | | | 10 |
| 10 | SWR 10 | 1487 | -0- | 1487 | 234911 | 79 | 1 | 1407 | 2 | Y | 1 | | | | | | 11 |
| | | | | | | 1 | 9 | | | | | | | | | | |
| 11 | SWR 10 | 2509 | -0- | 2509 | 237420 | 122 | 1 | 2387 | 2 | Y | -0- | | | | | | 11 |
| 12 | SWR 10 | 3585 | -0- | 3585 | 241005 | 262 | 1 | 3315 | 2 | Y | 7 | 4 | 1 | | | | 14 |
| | | | | | | 8 | 9 | | | | | | | | | | |
| 01 | SWR 10 | 3486 | -0- | 3486 | 244491 | 224 | 1 | 3259 | 2 | Y | 3 | | | | | | 17 |
| | | | | | | 3 | 9 | | | | | | | | | | |
| 02 | SWR 10 | 3081 | -0- | 3081 | 247572 | 193 | 1 | 2887 | 2 | Y | 1 | | | | | | 18 |
| | | | | | | 1 | 9 | | | | | | | | | | |

SMITH A.H. WELL #: 9 RRCID -> 274918 COMPL. DATE 04/19/2022 TOTAL DEPTH 10300 PERF. 7170 - 9362

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 8505 X | 8505 | -0- | -0- | -0- | 478 | 1 | 8019 | 2 | Y | 7 | | | | | | 66 |
| | | | | | | 8 | 9 | | | | | | | | | | |
| 10 | 0 | 8073 | -0- | 8073 | 8073 | 430 | 1 | 7633 | 2 | Y | 9 | | | | | | 75 |
| | | | | | | 10 | 9 | | | | | | | | | | |
| 11 | 0 | 6212 | -0- | 6212 | 14285 | 302 | 1 | 5904 | 2 | Y | 5 | | | | | | 80 |
| | | | | | | 6 | 9 | | | | | | | | | | |
| 12 | 0 | 7256 | -0- | 7256 | 21541 | 526 | 1 | 6650 | 2 | Y | 73 | 37 | 1 | | | | 116 |
| | | | | | | 80 | 9 | | | | | | | | | | |
| 01 | 0 | 6636 | -0- | 6636 | 28177 | 426 | 1 | 6186 | 2 | Y | 22 | | | | | | 138 |
| | | | | | | 24 | 9 | | | | | | | | | | |
| 02 | 33787 X | 5610 | -0- | -28177 | -0- | 351 | 1 | 5255 | 2 | Y | 4 | | | | | | 142 |
| | | | | | | 4 | 9 | | | | | | | | | | |

PROLINE ENERGY RESOURCES INC 681327
VELA GAS UNIT WELL #: 1 RRCID -> 105009 COMPL. DATE 03/03/1983 TOTAL DEPTH 8510 PERF. 7670 - 7692

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | | 25 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | | 25 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | | 25 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | | 25 |
| *01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | | 25 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | | 25 |

ROMA 78015 001 ASSOCIATED 49B CNTY: STARR
SOUTHERN TEJAS ASSET GROUP LLC 905376
GUERRA SHARE 331-C WELL #: 13 RRCID -> 087797 COMPL. DATE 06/11/1985 TOTAL DEPTH 4008 PERF. 2462 - 2479

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 297 R | 157 | -0- | -140 | -0- | 157 | 2 | | | N | -0- | | | | | | -0- |
| 10 | 0 | 169 | -0- | 169 | 169 | 169 | 2 | | | N | -0- | | | | | | -0- |
| 11 | 0 | 160 | -0- | 160 | 329 | 160 | 2 | | | N | -0- | | | | | | -0- |
| 12 | 0 | 137 | -0- | 137 | 466 | 137 | 2 | | | N | -0- | | | | | | -0- |
| 01 | 579 R | 113 | -0- | -466 | -0- | 113 | 2 | | | N | -0- | | | | | | -0- |
| 02 | 140 # | NO RPT | -0- | -140 | -0- | | | | | N | NO RPT | | | | | | -0- |

ROMA //CONT.// 78015 001 ASSOCIATED 49B CNTY: STARR
SOUTHERN TEJAS ASSET GROUP LLC //CONT.// 905376
TEXACO FEE GUERRA "G" WELL #: 1 T RRCID -> 176285 COMPL. DATE 09/07/2003 TOTAL DEPTH 5610 PERF. 4081 - 4207

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 275 | R | 145 | -0- | -130 | -0- | 145 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 156 | -0- | 156 | 156 | 156 | 2 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 148 | -0- | 148 | 304 | 148 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 126 | -0- | 126 | 430 | 126 | 2 | | | N | -0- | | | | | -0- |
| 01 | 535 | R | 105 | -0- | -430 | -0- | 105 | 2 | | | N | -0- | | | | | -0- |
| 02 | 140 | # | NO RPT | -0- | -140 | -0- | | | | | N | NO RPT | | | | | -0- |

ROMA (QUEEN CITY A) 78015 200 NON-ASSOCIATED CAPACITY CNTY: STARR
FLETCHER OPERATING, LLC 273611
TEXACO FEE GUERRA SHARE 22 WELL #: 1 RRCID -> 199758 COMPL. DATE 01/28/2004 TOTAL DEPTH 6643 PERF. 6122 - 6548

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HUGOTON OPERATING COMPANY, INC. 412178
GONZALEZ, L. WELL #: 4 RRCID -> 285286 COMPL. DATE 10/12/2018 TOTAL DEPTH 6200 PERF. 4513 - 4576

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ROMA (YEGUA) 78015 666 NON-ASSOCIATED EXEMPT CNTY: STARR
MODERN EXPLORATION, INC. 573226
PISTOL HILL WELL #: 1 RRCID -> 244695 COMPL. DATE 06/14/2007 TOTAL DEPTH 2011 PERF. 1334 - 1337

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

CLOPTON, JOHN H. WELL #: 1 RRCID -> 287032 COMPL. DATE 05/30/2018 TOTAL DEPTH 10000 PERF. 3428 - 3473

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

ROMA, EAST (5650) 78016 750 NON-ASSOCIATED CAPACITY CNTY: STARR
FLETCHER OPERATING, LLC 273611
GARCIA - GONZALES GAS UNIT WELL #: 1 RRCID -> 150128 COMPL. DATE 06/21/1994 TOTAL DEPTH 6540 PERF. 5659 - 5817

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ROMA, EAST (5650) //CONT.// 78016 750 NON-ASSOCIATED CAPACITY CNTY: STARR
HUGOTON OPERATING COMPANY, INC. 412178

MCCLURE WELL #: 1 RRCID -> 218549 COMPL. DATE 04/01/2006 TOTAL DEPTH 12345 PERF. 6510 - 6640

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 551 | N | 551 | -0- | -0- | -0- | 50 | 1 | 501 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | | 218 | -0- | 218 | 218 | 19 | 1 | 199 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 335 | -0- | 335 | 553 | 31 | 1 | 304 | 2 | Y | -0- | | | | | -0- |
| 12 | 0 | | 345 | -0- | 345 | 898 | 28 | 1 | 317 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 152 | -0- | 152 | 1050 | 15 | 1 | 137 | 2 | Y | -0- | | | | | -0- |
| 02 | 1135 | N | 85 | -0- | -1050 | -0- | 10 | 1 | 75 | 2 | Y | -0- | | | | | -0- |

MCCLURE WELL #: 2 RRCID -> 218550 COMPL. DATE 03/24/2006 TOTAL DEPTH 7050 PERF. 5841 - 6766

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 240 | N | 23 | -0- | -217 | -0- | 2 | 1 | 21 | 2 | Y | -0- | | | | | 7 |
| 10 | 0 | | 25 | -0- | 25 | 25 | 2 | 1 | 23 | 2 | Y | -0- | | | | | 7 |
| 11 | 0 | | -0- | -0- | -0- | 25 | | | | | Y | -0- | | | | | 7 |
| 12 | 0 | | -0- | -0- | -0- | 25 | | | | | Y | -0- | | | | | 7 |
| 01 | 0 | | 57 | -0- | 57 | 82 | 6 | 1 | 51 | 2 | Y | -0- | | | | | 7 |
| 02 | 102 | N | 20 | -0- | -82 | -0- | 2 | 1 | 18 | 2 | Y | -0- | | | | | 7 |

MCCLURE WELL #: 3 RRCID -> 222669 COMPL. DATE 08/10/2006 TOTAL DEPTH 7000 PERF. 5912 - 6746

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 879 | N | 879 | -0- | -0- | -0- | 80 | 1 | 799 | 2 | Y | -0- | | | | | 10 |
| 10 | 0 | | 904 | -0- | 904 | 904 | 78 | 1 | 826 | 2 | Y | -0- | | | | | 10 |
| 11 | 0 | | 934 | -0- | 934 | 1838 | 86 | 1 | 848 | 2 | Y | -0- | | | | | 10 |
| 12 | 0 | | 864 | -0- | 864 | 2702 | 70 | 1 | 794 | 2 | Y | -0- | | | | | 10 |
| 01 | 0 | | 700 | -0- | 700 | 3402 | 70 | 1 | 630 | 2 | Y | -0- | | | | | 10 |
| 02 | 2800 | N | 358 | -0- | -2442 | 960 | 42 | 1 | 316 | 2 | Y | -0- | | | | | 10 |

MCCLURE WELL #: 4 RRCID -> 223027 COMPL. DATE 11/01/2006 TOTAL DEPTH 7250 PERF. 6020 - 6910

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1110 | N | 639 | -0- | -471 | -0- | 58 | 1 | 581 | 2 | Y | -0- | | | | | 3 |
| 10 | 0 | | 1127 | -0- | 1127 | 1127 | 97 | 1 | 1030 | 2 | Y | -0- | | | | | 3 |
| 11 | 0 | | 886 | -0- | 886 | 2013 | 81 | 1 | 805 | 2 | Y | -0- | | | | | 3 |
| 12 | 0 | | 717 | -0- | 717 | 2730 | 58 | 1 | 659 | 2 | Y | -0- | | | | | 3 |
| 01 | 0 | | 685 | -0- | 685 | 3415 | 68 | 1 | 617 | 2 | Y | -0- | | | | | 3 |
| 02 | 2800 | N | 301 | -0- | -2499 | 916 | 36 | 1 | 265 | 2 | Y | -0- | | | | | 3 |

MCCLURE NORTH WELL #: 1 RRCID -> 223291 COMPL. DATE 11/12/2006 TOTAL DEPTH 9604 PERF. 6528 - 6609

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

BILLUPS WELL #: 3 RRCID -> 223334 COMPL. DATE 08/28/2006 TOTAL DEPTH 7250 PERF. 6210 - 7064

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 360 | N | 340 | -0- | -20 | -0- | 19 | 1 | 321 | 2 | Y | -0- | | | | | 23 |
| 10 | 0 | | 291 | -0- | 291 | 291 | 15 | 1 | 276 | 2 | Y | -0- | 2 | 1 | | | 21 |
| 11 | 0 | | 259 | -0- | 259 | 550 | 15 | 1 | 244 | 2 | Y | -0- | | | | | 21 |
| 12 | 0 | | 394 | -0- | 394 | 944 | 21 | 1 | 372 | 2 | Y | 1 | | | | | 22 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 0 | | 171 | -0- | 171 | 1115 | 11 | 1 | 160 | 2 | Y | -0- | | | | | 22 |
| 02 | 1368 | N | 253 | -0- | -1115 | -0- | 18 | 1 | 235 | 2 | Y | -0- | | | | | 22 |

ROMA, EAST (5650) //CONT.// 78016 750 NON-ASSOCIATED CAPACITY CNTY: STARR
HUGOTON OPERATING COMPANY, INC. //CONT.// 412178
BILLUPS WELL #: 1 RRCID -> 223408 COMPL. DATE 11/30/2006 TOTAL DEPTH 7250 PERF. 6200 - 6640

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 393 | N | 393 | -0- | -0- | -0- | 22 | 1 | 371 | 2 | Y | -0- | | | | | 5 |
| 10 | 0 | | 215 | -0- | 215 | 215 | 11 | 1 | 204 | 2 | Y | -0- | 1 | 1 | | | 4 |
| 11 | 0 | | 247 | -0- | 247 | 462 | 15 | 1 | 232 | 2 | Y | -0- | | | | | 4 |
| 12 | 0 | | 237 | -0- | 237 | 699 | 12 | 1 | 225 | 2 | Y | -0- | | | | | 4 |
| 01 | 0 | | 169 | -0- | 169 | 868 | 10 | 1 | 159 | 2 | Y | -0- | | | | | 4 |
| 02 | 922 | N | 54 | -0- | -868 | -0- | 4 | 1 | 50 | 2 | Y | -0- | | | | | 4 |

GARZA, ROMEO WELL #: 1 RRCID -> 223748 COMPL. DATE 12/16/2006 TOTAL DEPTH 7300 PERF. 6226 - 6472

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | 18 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | 18 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | 18 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | 18 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | 18 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | 18 |

GARZA, ROMEO WELL #: 2 RRCID -> 223898 COMPL. DATE 01/06/2007 TOTAL DEPTH 7300 PERF. 6169 - 6718

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 748 | N | 748 | -0- | -0- | -0- | 66 | 1 | 682 | 2 | Y | -0- | | | | | 67 |
| 10 | 0 | | 263 | -0- | 263 | 263 | 26 | 1 | 237 | 2 | Y | -0- | | | | | 67 |
| 11 | 0 | | 150 | -0- | 150 | 413 | 17 | 1 | 133 | 2 | Y | -0- | | | | | 67 |
| 12 | 0 | | 178 | -0- | 178 | 591 | 18 | 1 | 160 | 2 | Y | -0- | | | | | 67 |
| 01 | 0 | | 163 | -0- | 163 | 754 | 18 | 1 | 145 | 2 | Y | -0- | | | | | 67 |
| 02 | 815 | N | 61 | -0- | -754 | -0- | 6 | 1 | 55 | 2 | Y | -0- | | | | | 67 |

MCCLURE WELL #: 5 RRCID -> 226022 COMPL. DATE 03/21/2007 TOTAL DEPTH 7600 PERF. 6407 - 6824

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 36 | N | 36 | -0- | -0- | -0- | 3 | 1 | 33 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | | 54 | -0- | 54 | 54 | 5 | 1 | 49 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 67 | -0- | 67 | 121 | 6 | 1 | 61 | 2 | Y | -0- | | | | | -0- |
| 12 | 0 | | 32 | -0- | 32 | 153 | 3 | 1 | 29 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 43 | -0- | 43 | 196 | 4 | 1 | 39 | 2 | Y | -0- | | | | | -0- |
| 02 | 221 | N | 25 | -0- | -196 | -0- | 3 | 1 | 22 | 2 | Y | -0- | | | | | -0- |

BILLUPS WELL #: 2 RRCID -> 226877 COMPL. DATE 05/03/2007 TOTAL DEPTH 7250 PERF. 6190 - 7044

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 510 | N | 454 | -0- | -56 | -0- | 25 | 1 | 428 | 2 | Y | 1 | | | | | 22 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 0 | | 437 | -0- | 437 | 437 | 22 | 1 | 415 | 2 | Y | -0- | 2 | 1 | | | 20 |
| 11 | 0 | | 408 | -0- | 408 | 845 | 24 | 1 | 384 | 2 | Y | -0- | | | | | 20 |
| 12 | 0 | | 392 | -0- | 392 | 1237 | 21 | 1 | 371 | 2 | Y | -0- | | | | | 20 |
| 01 | 0 | | 340 | -0- | 340 | 1577 | 21 | 1 | 319 | 2 | Y | -0- | | | | | 20 |
| 02 | 1702 | N | 125 | -0- | -1577 | -0- | 9 | 1 | 116 | 2 | Y | -0- | | | | | 20 |

MUNOZ "A" GU WELL #: 1 RRCID -> 227217 COMPL. DATE 05/21/2007 TOTAL DEPTH 7300 PERF. 6286 - 7170

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 991 | N | 991 | -0- | -0- | -0- | 86 | 1 | 905 | 2 | N | -0- | | | | | 105 |
| 10 | 0 | | 1040 | -0- | 1040 | 1040 | 84 | 1 | 956 | 2 | N | -0- | | | | | 105 |
| 11 | 0 | | 1036 | -0- | 1036 | 2076 | 86 | 1 | 950 | 2 | N | -0- | | | | | 105 |
| 12 | 0 | | 991 | -0- | 991 | 3067 | 71 | 1 | 920 | 2 | N | -0- | | | | | 105 |
| 01 | 0 | | 877 | -0- | 877 | 3944 | 75 | 1 | 799 | 2 | N | 3 | | | | | 108 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 2800 | N | 346 | -0- | -2454 | 1490 | 35 | 1 | 311 | 2 | N | -0- | | | | | 108 |

ROMA, EAST (5650) //CONT.// 78016 750 NON-ASSOCIATED CAPACITY CNTY: STARR
HUGOTON OPERATING COMPANY, INC. //CONT.// 412178

MCCLURE WELL #: 6 RRCID -> 227775 COMPL. DATE 06/07/2007 TOTAL DEPTH 7100 PERF. 5920 - 6783

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1050 | N | 1050 | -0- | -0- | -0- | 96 | 1 | 954 | 2 | Y | -0- | | | | | 6 |
| 10 | 0 | | 1105 | -0- | 1105 | 1105 | 95 | 1 | 1010 | 2 | Y | -0- | | | | | 6 |
| 11 | 0 | | 1028 | -0- | 1028 | 2133 | 94 | 1 | 934 | 2 | Y | -0- | | | | | 6 |
| 12 | 0 | | 895 | -0- | 895 | 3028 | 72 | 1 | 823 | 2 | Y | -0- | | | | | 6 |
| 01 | 0 | | 753 | -0- | 753 | 3781 | 75 | 1 | 678 | 2 | Y | -0- | | | | | 6 |
| 02 | 2800 | N | 347 | -0- | -2453 | 1328 | 41 | 1 | 306 | 2 | Y | -0- | | | | | 6 |

GARZA, ROMEO WELL #: 3 RRCID -> 228830 COMPL. DATE 07/22/2007 TOTAL DEPTH 7300 PERF. 6358 - 6528

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 60 | N | 10 | -0- | -50 | -0- | 1 | 1 | 9 | 2 | Y | -0- | | | | | 14 |
| 10 | 0 | | 130 | -0- | 130 | 130 | 13 | 1 | 117 | 2 | Y | -0- | | | | | 14 |
| 11 | 0 | | 86 | -0- | 86 | 216 | 10 | 1 | 76 | 2 | Y | -0- | | | | | 14 |
| 12 | 0 | | 3 | -0- | 3 | 219 | 3 | 2 | | | Y | -0- | | | | | 14 |
| 01 | 0 | | 9 | -0- | 9 | 228 | 1 | 1 | 8 | 2 | Y | -0- | | | | | 14 |
| 02 | 312 | N | 84 | -0- | -228 | -0- | 9 | 1 | 75 | 2 | Y | -0- | | | | | 14 |

MCCLURE WELL #: 7 RRCID -> 229049 COMPL. DATE 08/08/2007 TOTAL DEPTH 7125 PERF. 5874 - 6972

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2904 | X | 2904 | -0- | -0- | -0- | 265 | 1 | 2639 | 2 | Y | -0- | | | | | 17 |
| 10 | 0 | | 2936 | -0- | 2936 | 2936 | 253 | 1 | 2683 | 2 | Y | -0- | | | | | 17 |
| 11 | 0 | | 2397 | -0- | 2397 | 5333 | 220 | 1 | 2177 | 2 | Y | -0- | | | | | 17 |
| 12 | 0 | | 2037 | -0- | 2037 | 7370 | 164 | 1 | 1873 | 2 | Y | -0- | | | | | 17 |
| 01 | 0 | | 1876 | -0- | 1876 | 9246 | 187 | 1 | 1689 | 2 | Y | -0- | | | | | 17 |
| 02 | 9990 | X | 744 | -0- | -9246 | -0- | 88 | 1 | 656 | 2 | Y | -0- | | | | | 17 |

MCCLURE WELL #: 8 RRCID -> 230377 COMPL. DATE 08/30/2007 TOTAL DEPTH 7250 PERF. 5969 - 6851

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 510 | N | 81 | -0- | -429 | -0- | 7 | 1 | 74 | 2 | Y | -0- | | | | | 5 |
| 10 | 0 | | 637 | -0- | 637 | 637 | 55 | 1 | 582 | 2 | Y | -0- | | | | | 5 |
| 11 | 0 | | 1286 | -0- | 1286 | 1923 | 118 | 1 | 1168 | 2 | Y | -0- | | | | | 5 |
| 12 | 0 | | 1058 | -0- | 1058 | 2981 | 85 | 1 | 973 | 2 | Y | -0- | | | | | 5 |
| 01 | 0 | | 463 | -0- | 463 | 3444 | 46 | 1 | 417 | 2 | Y | -0- | | | | | 5 |
| 02 | 2800 | N | 32 | -0- | -2768 | 676 | 4 | 1 | 28 | 2 | Y | -0- | | | | | 5 |

JONES FAMILY WELL #: 4 RRCID -> 233182 COMPL. DATE 10/23/2010 TOTAL DEPTH 7200 PERF. 5718 - 7068

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1567 | N | 1567 | -0- | -0- | -0- | 142 | 1 | 1425 | 2 | Y | -0- | | | | | 84 |
| 10 | 0 | | 1517 | -0- | 1517 | 1517 | 137 | 1 | 1374 | 2 | Y | 5 | | | | | 89 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 11 | 0 | | 1630 | -0- | 1630 | 3147 | 123 | 1 | 1507 | 2 | Y | -0- | | | | | 89 |
| 12 | 0 | | 1989 | -0- | 1989 | 5136 | 113 | 1 | 1874 | 2 | Y | 2 | | | | | 91 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 0 | | 2520 | -0- | 2520 | 7656 | 116 | 1 | 2404 | 2 | Y | -0- | | | | | 91 |
| 02 | 2800 | N | 946 | -0- | -1854 | 5802 | 50 | 1 | 896 | 2 | Y | -0- | | | | | 91 |

BILLUPS WELL #: 4 RRCID -> 233215 COMPL. DATE 12/23/2007 TOTAL DEPTH 7250 PERF. 6224 - 6966

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 990 | N | 855 | -0- | -135 | -0- | 47 | 1 | 807 | 2 | Y | 1 | | | | | 27 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 0 | | 773 | -0- | 773 | 773 | 40 | 1 | 733 | 2 | Y | -0- | 4 | 1 | | | 23 |
| 11 | 0 | | 1214 | -0- | 1214 | 1987 | 72 | 1 | 1142 | 2 | Y | -0- | | | | | 23 |
| 12 | 0 | | 1454 | -0- | 1454 | 3441 | 76 | 1 | 1377 | 2 | Y | 1 | | | | | 24 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 0 | | 1253 | -0- | 1253 | 4694 | 77 | 1 | 1176 | 2 | Y | -0- | | | | | 24 |
| 02 | 2800 | N | 483 | -0- | -2317 | 2377 | 35 | 1 | 447 | 2 | Y | 1 | | | | | 25 |
| | | | | | | | 1 | 9 | | | | | | | | | |

ROMA, EAST (5650) //CONT.// 78016 750 NON-ASSOCIATED CAPACITY CNTY: STARR
HUGOTON OPERATING COMPANY, INC. //CONT.// 412178

JONES FAMILY WELL #: 2 RRCID -> 235496 COMPL. DATE 10/22/2010 TOTAL DEPTH 7250 PERF. 5778 - 7116

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | | 55 | -0- | 55 | 224 | 5 | 1 | 50 | 2 | Y | -0- | | | | | 8 |
| 10 | 14B2 EXT | | 240 | -0- | 240 | 464 | 22 | 1 | 217 | 2 | Y | 1 | | | | | 9 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 0 | | 212 | -0- | 212 | 676 | 16 | 1 | 196 | 2 | Y | -0- | | | | | 9 |
| 12 | 0 | | 244 | -0- | 244 | 920 | 14 | 1 | 230 | 2 | Y | -0- | | | | | 9 |
| 01 | 0 | | 273 | -0- | 273 | 1193 | 13 | 1 | 260 | 2 | Y | -0- | | | | | 9 |
| 02 | 1331 | N | 138 | -0- | -1193 | -0- | 7 | 1 | 131 | 2 | Y | -0- | | | | | 9 |

JONES FAMILY WELL #: 3 RRCID -> 236597 COMPL. DATE 10/22/2010 TOTAL DEPTH 7294 PERF. 5796 - 7108

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 617 | N | 617 | -0- | -0- | -0- | 56 | 1 | 561 | 2 | Y | -0- | | | | | 31 |
| 10 | 0 | | 514 | -0- | 514 | 514 | 46 | 1 | 466 | 2 | Y | 2 | | | | | 33 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 0 | | 550 | -0- | 550 | 1064 | 42 | 1 | 508 | 2 | Y | -0- | | | | | 33 |
| 12 | 0 | | 708 | -0- | 708 | 1772 | 40 | 1 | 667 | 2 | Y | 1 | | | | | 34 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 0 | | 748 | -0- | 748 | 2520 | 34 | 1 | 714 | 2 | Y | -0- | | | | | 34 |
| 02 | 2800 | N | 364 | -0- | -2436 | 84 | 19 | 1 | 345 | 2 | Y | -0- | | | | | 34 |

BILLUPS WELL #: 2H RRCID -> 237457 COMPL. DATE 04/13/2008 TOTAL DEPTH 6850 PERF. 7150 - 9938

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2670 | X | 2632 | -0- | -38 | -0- | 145 | 1 | 2485 | 2 | Y | 2 | | | | | 75 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 0 | | 2864 | -0- | 2864 | 2864 | 147 | 1 | 2717 | 2 | Y | -0- | 14 | 1 | | | 61 |
| 11 | 0 | | 2465 | -0- | 2465 | 5329 | 147 | 1 | 2318 | 2 | Y | -0- | | | | | 61 |
| 12 | 0 | | 2277 | -0- | 2277 | 7606 | 119 | 1 | 2157 | 2 | Y | 1 | | | | | 62 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 0 | | 1973 | -0- | 1973 | 9579 | 121 | 1 | 1851 | 2 | Y | 1 | | | | | 63 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 2800 | N | 908 | -0- | -1892 | 7687 | 66 | 1 | 841 | 2 | Y | 1 | | | | | 64 |
| | | | | | | | 1 | 9 | | | | | | | | | |

CANALES, E. G. -GARZA GU WELL #: 3H RRCID -> 248009 COMPL. DATE 07/09/2008 TOTAL DEPTH 7055 PERF. 7645 - 10725

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 450 | N | 366 | -0- | -84 | -0- | 32 | 1 | 334 | 2 | N | -0- | | | | | 170 |
| 10 | 0 | | 350 | -0- | 350 | 350 | 28 | 1 | 322 | 2 | N | -0- | 151 | 1 | | | 19 |
| 11 | 0 | | 346 | -0- | 346 | 696 | 29 | 1 | 317 | 2 | N | -0- | | | | | 19 |
| 12 | 0 | | 280 | -0- | 280 | 976 | 20 | 1 | 260 | 2 | N | -0- | | | | | 19 |
| 01 | 0 | | 255 | -0- | 255 | 1231 | 22 | 1 | 233 | 2 | N | -0- | | | | | 19 |
| 02 | 1333 | N | 102 | -0- | -1231 | -0- | 10 | 1 | 92 | 2 | N | -0- | | | | | 19 |

JONES FAMILY WELL #: 6 RRCID -> 274136 COMPL. DATE 04/21/2014 TOTAL DEPTH 7130 PERF. 6060 - 6925

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 960 | N | 520 | -0- | -440 | -0- | 47 | 1 | 469 | 2 | N | 4 | | | | | 107 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 10 | 0 | | 555 | -0- | 555 | 555 | 50 | 1 | 503 | 2 | N | 2 | | | | | 109 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 0 | | 622 | -0- | 622 | 1177 | 46 | 1 | 569 | 2 | N | 6 | | | | | 115 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 12 | 0 | | 690 | -0- | 690 | 1867 | 39 | 1 | 651 | 2 | N | -0- | | | | | 115 |
| 01 | 0 | | 911 | -0- | 911 | 2778 | 42 | 1 | 869 | 2 | N | -0- | | | | | 115 |
| 02 | 2800 | N | 344 | -0- | -2456 | 322 | 18 | 1 | 324 | 2 | N | 2 | | | | | 117 |
| | | | | | | | 2 | 9 | | | | | | | | | |

ROMA, EAST (5650) //CONT.// 78016 750 NON-ASSOCIATED CAPACITY CNTY: STARR
HUGOTON OPERATING COMPANY, INC. //CONT.// 412178
JONES FAMILY WELL #: 5 RRCID -> 274232 COMPL. DATE 05/07/2014 TOTAL DEPTH 7235 PERF. 5880 - 6778

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 570 | N | 357 | -0- | -213 | -0- | 32 | 1 | 323 | 2 | N | 2 | | | | | 60 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 0 | | 198 | -0- | 198 | 198 | 18 | 1 | 179 | 2 | N | 1 | | | | | 61 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 0 | | 321 | -0- | 321 | 519 | 24 | 1 | 294 | 2 | N | 3 | | | | | 64 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 0 | | 452 | -0- | 452 | 971 | 26 | 1 | 426 | 2 | N | -0- | | | | | 64 |
| 01 | 0 | | 247 | -0- | 247 | 1218 | 11 | 1 | 236 | 2 | N | -0- | | | | | 64 |
| 02 | 1319 | N | 101 | -0- | -1218 | -0- | 5 | 1 | 95 | 2 | N | 1 | | | | | 65 |
| | | | | | | | 1 | 9 | | | | | | | | | |

MORTIMER PRODUCTION COMPANY 589954
GARZA WELL #: 1 RRCID -> 247278 COMPL. DATE 06/02/2008 TOTAL DEPTH 11000 PERF. 6445 - 6643

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 696 | N | 696 | -0- | -0- | -0- | 696 | 2 | | | N | -0- | | | | | 93 |
| 10 | 0 | | 714 | -0- | 714 | 714 | 711 | 2 | 3 | 9 | N | 3 | | | | | 96 |
| 11 | 0 | | 777 | -0- | 777 | 1491 | 773 | 2 | 4 | 9 | N | 4 | | | | | 100 |
| 12 | 0 | | 860 | -0- | 860 | 2351 | 860 | 2 | | | N | -0- | | | | | 100 |
| 01 | 0 | | 739 | -0- | 739 | 3090 | 739 | 2 | | | N | -0- | | | | | 100 |
| 02 | 2800 | N | 716 | -0- | -2084 | 1006 | 714 | 2 | 2 | 9 | N | 2 | | | | | 102 |

VISION OIL AND GAS LLC 886198
HASTINGS-LOPEZ WELL #: 1 RRCID -> 248300 COMPL. DATE 02/26/2008 TOTAL DEPTH 14611 PERF. 7082 - 7090

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | W | -0- | -0- | -0- | 240 | | | | | N | -0- | | | | | 53 |
| 10 | 0 | W | -0- | -0- | -0- | 240 | | | | | N | -0- | | | | | 53 |
| 11 | 0 | W | -0- | -0- | -0- | 240 | | | | | N | -0- | | | | | 53 |
| 12 | 0 | | -0- | -0- | -0- | 240 | | | | | N | -0- | | | | | 53 |
| 01 | 0 | W | -0- | -0- | -0- | 240 | | | | | N | -0- | | | | | 53 |
| 02 | 0 | W | NO RPT | -0- | -0- | 240 | | | | | N | NO RPT | | | | | 53 |

ROMA, N. (WILCOX) 78017 600 NON-ASSOCIATED ONE WELL CNTY: STARR
HUGOTON OPERATING COMPANY, INC. 412178
GONZALES, LUCIO WELL #: 1 RRCID -> 197022 COMPL. DATE 03/14/2003 TOTAL DEPTH 13318 PERF.10140 - 11508

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ROMA, W. (QUEEN CITY 5700) 78020 500 NON-ASSOCIATED ONE WELL CNTY: STARR
MARWELL PETROLEUM LTD PARTNRSHIP 531085
GUERRA, H.P. JR ET AL WELL #: 1 RRCID -> 125458 COMPL. DATE 10/07/1987 TOTAL DEPTH 12500 PERF. 5716 - 5730

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 420 | N | 373 | -0- | -47 | -0- | 373 | 2 | | | N | -0- | | | | | -0- |
| 10 | 744 | N | 121 | -0- | -623 | -0- | 121 | 2 | | | N | -0- | | | | | -0- |
| 11 | 660 | N | 402 | -0- | -258 | -0- | 402 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 275 | -0- | 275 | 275 | 275 | 2 | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | 275 | | | | | N | -0- | | | | | -0- |
| 02 | 364 | N | NO RPT | -0- | -364 | -0- | | | | | N | NO RPT | | | | | -0- |

ROMA, W. (QUEEN CITY 6200) 78020 675 NON-ASSOCIATED ONE WELL CNTY: STARR
SOUTHERN TEJAS ASSET GROUP LLC 905376
TEXACO-FEE GUERRA G WELL #: 2 RRCID -> 179314 COMPL. DATE 08/14/2000 TOTAL DEPTH 5810 PERF. 5214 - 5418

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 49 | N | 26 | -0- | -23 | -0- | 26 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 28 | -0- | 28 | 28 | 28 | 2 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 27 | -0- | 27 | 55 | 27 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 23 | -0- | 23 | 78 | 23 | 2 | | | N | -0- | | | | | -0- |
| 01 | 97 | N | 19 | -0- | -78 | -0- | 19 | 2 | | | N | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ROMA, W. (REKLAW) 78020 690 NON-ASSOCIATED CAPACITY CNTY: STARR
HUGOTON OPERATING COMPANY, INC. 412178
MINITA SHALLOW B GU WELL #: 2 RRCID -> 152934 COMPL. DATE 01/26/1995 TOTAL DEPTH 5850 PERF. 5622 - 5640

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1050 | N | 961 | -0- | -89 | -0- | 104 | 1 | 857 | 2 | Y | -0- | | | | | 1 |
| 10 | 0 | | 977 | -0- | 977 | 977 | 102 | 1 | 874 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 0 | | 983 | -0- | 983 | 1960 | 106 | 1 | 877 | 2 | Y | -0- | | | | | 2 |
| 12 | 0 | | 1009 | -0- | 1009 | 2969 | 106 | 1 | 903 | 2 | Y | -0- | | | | | 2 |
| 01 | 0 | | 1249 | -0- | 1249 | 4218 | 132 | 1 | 1117 | 2 | Y | -0- | | | | | 2 |
| 02 | 2800 | N | 950 | -0- | -1850 | 2368 | 101 | 1 | 848 | 2 | Y | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |

NILO SHALLOW A GU WELL #: 2 RRCID -> 153722 COMPL. DATE 03/31/1995 TOTAL DEPTH 5810 PERF. 5650 - 5674

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2738 | N | 2738 | -0- | -0- | -0- | 297 | 1 | 2440 | 2 | Y | 1 | | | | | 5 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 0 | | 2782 | -0- | 2782 | 2782 | 292 | 1 | 2489 | 2 | Y | 1 | | | | | 6 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 0 | | 3178 | -0- | 3178 | 5960 | 344 | 1 | 2833 | 2 | Y | 1 | | | | | 7 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 0 | | 2869 | -0- | 2869 | 8829 | 301 | 1 | 2566 | 2 | Y | 2 | | | | | 9 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 0 | | 556 | -0- | 556 | 9385 | 59 | 1 | 497 | 2 | Y | -0- | | | | | 9 |
| 02 | 11924 | X | 2539 | -0- | -9385 | -0- | 270 | 1 | 2268 | 2 | Y | 1 | | | | | 10 |
| | | | | | | | 1 | 9 | | | | | | | | | |

MINITA SHALLOW GU WELL #: 2 RRCID -> 153756 COMPL. DATE 04/18/1995 TOTAL DEPTH 5804 PERF. 5603 - 5614

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 930 | N | 727 | -0- | -203 | -0- | 79 | 1 | 648 | 2 | Y | -0- | | | | | 1 |
| 10 | 0 | | 853 | -0- | 853 | 853 | 89 | 1 | 763 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 0 | | 687 | -0- | 687 | 1540 | 74 | 1 | 613 | 2 | Y | -0- | | | | | 2 |
| 12 | 0 | | 786 | -0- | 786 | 2326 | 83 | 1 | 703 | 2 | Y | -0- | | | | | 2 |
| 01 | 0 | | 977 | -0- | 977 | 3303 | 103 | 1 | 874 | 2 | Y | -0- | | | | | 2 |
| 02 | 2800 | N | 762 | -0- | -2038 | 1265 | 81 | 1 | 681 | 2 | Y | -0- | | | | | 2 |

GONZALEZ, L. WELL #: 3 RRCID -> 154065 COMPL. DATE 04/27/1995 TOTAL DEPTH 5800 PERF. 5644 - 5656

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

ROMA, W. (WILCOX 6400) 78020 705 NON-ASSOCIATED ONE WELL CNTY: STARR
HUGOTON OPERATING COMPANY, INC. 412178
NILO SHALLOW A GU WELL #: 7 RRCID -> 159540 COMPL. DATE 07/22/1996 TOTAL DEPTH 7255 PERF. 6584 - 7160

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 420 | N | 392 | -0- | -28 | -0- | 43 | 1 | 349 | 2 | Y | -0- | | | | | 1 |
| 10 | 0 | | 467 | -0- | 467 | 467 | 49 | 1 | 418 | 2 | Y | -0- | | | | | 1 |
| 11 | 0 | | 278 | -0- | 278 | 745 | 30 | 1 | 248 | 2 | Y | -0- | | | | | 1 |
| 12 | 0 | | 382 | -0- | 382 | 1127 | 40 | 1 | 341 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 0 | | 434 | -0- | 434 | 1561 | 46 | 1 | 388 | 2 | Y | -0- | | | | | 2 |
| 02 | 1910 | N | 349 | -0- | -1561 | -0- | 37 | 1 | 312 | 2 | Y | -0- | | | | | 2 |

ROMA, W. (WILCOX 7100) 78020 716 NON-ASSOCIATED ONE WELL CNTY: STARR
HUGOTON OPERATING COMPANY, INC. 412178
NILO SHALLOW A GU WELL #: 7 RRCID -> 158631 COMPL. DATE 07/22/1996 TOTAL DEPTH 7255 PERF. 7159 - 7160

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

NILO SHALLOW A GU WELL #: 4 RRCID -> 222159 COMPL. DATE 08/15/2006 TOTAL DEPTH 7750 PERF. 7136 - 7155

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |

ROMA, W. (WILCOX-10100) 78020 750 NON-ASSOCIATED CAPACITY CNTY: STARR
HUGOTON OPERATING COMPANY, INC. 412178
GONZALEZ, L. WELL #: 1 RRCID -> 149384 COMPL. DATE 11/15/1999 TOTAL DEPTH 16000 PERF. 9862 - 9942

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2322 | N | 2322 | -0- | -0- | -0- | 252 | 1 | 2069 | 2 | Y | 1 | | | | | 5 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 0 | | 2199 | -0- | 2199 | 2199 | 231 | 1 | 1967 | 2 | Y | 1 | | | | | 6 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 0 | | 1975 | -0- | 1975 | 4174 | 214 | 1 | 1761 | 2 | Y | -0- | | | | | 6 |
| 12 | 0 | | 2161 | -0- | 2161 | 6335 | 227 | 1 | 1933 | 2 | Y | 1 | | | | | 7 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 0 | | 2559 | -0- | 2559 | 8894 | 271 | 1 | 2288 | 2 | Y | -0- | | | | | 7 |
| 02 | 2800 | N | 1999 | -0- | -801 | 8093 | 213 | 1 | 1785 | 2 | Y | 1 | | | | | 8 |
| | | | | | | | 1 | 9 | | | | | | | | | |

MINITA GAS UNIT WELL #: 1 RRCID -> 151692 COMPL. DATE 03/15/1994 TOTAL DEPTH 10250 PERF. 9946 - 10028

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 690 | N | 543 | -0- | -147 | -0- | 59 | 1 | 484 | 2 | Y | -0- | | | | | 1 |
| 10 | 0 | | 477 | -0- | 477 | 477 | 50 | 1 | 426 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 0 | | 452 | -0- | 452 | 929 | 49 | 1 | 403 | 2 | Y | -0- | | | | | 2 |
| 12 | 0 | | 461 | -0- | 461 | 1390 | 48 | 1 | 413 | 2 | Y | -0- | | | | | 2 |
| 01 | 0 | | 558 | -0- | 558 | 1948 | 59 | 1 | 499 | 2 | Y | -0- | | | | | 2 |
| 02 | 2382 | N | 434 | -0- | -1948 | -0- | 46 | 1 | 388 | 2 | Y | -0- | | | | | 2 |

ROMA, W. (WILCOX-10100) //CONT.// 78020 750 NON-ASSOCIATED CAPACITY CNTY: STARR
HUGOTON OPERATING COMPANY, INC. //CONT.// 412178
NILO GU WELL #: 3 RRCID -> 152565 COMPL. DATE 01/07/1995 TOTAL DEPTH 10250 PERF. 9982 - 10063

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1260 | N | 1049 | -0- | -211 | -0- | 114 | 1 | 935 | 2 | Y | -0- | | | 2 |
| 10 | 0 | | 1518 | -0- | 1518 | 1518 | 159 | 1 | 1358 | 2 | Y | 1 | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | |
| 11 | 0 | | 1185 | -0- | 1185 | 2703 | 128 | 1 | 1057 | 2 | Y | -0- | | | 3 |
| 12 | 0 | | 1417 | -0- | 1417 | 4120 | 149 | 1 | 1267 | 2 | Y | 1 | | | 4 |
| | | | | | | | 1 | 9 | | | | | | | |
| 01 | 0 | | 1408 | -0- | 1408 | 5528 | 149 | 1 | 1259 | 2 | Y | -0- | | | 4 |
| 02 | 2800 | N | 1008 | -0- | -1792 | 3736 | 107 | 1 | 901 | 2 | Y | -0- | | | 4 |

NILO GU WELL #: 4 RRCID -> 157709 COMPL. DATE 04/17/1996 TOTAL DEPTH 10455 PERF. 9936 - 10021

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2940 | X | 2343 | -0- | -597 | -0- | 254 | 1 | 2088 | 2 | N | 1 | | | 5 |
| | | | | | | | 1 | 9 | | | | | | | |
| 10 | 0 | | 2533 | -0- | 2533 | 2533 | 266 | 1 | 2266 | 2 | N | 1 | | | 6 |
| | | | | | | | 1 | 9 | | | | | | | |
| 11 | 0 | | 2279 | -0- | 2279 | 4812 | 247 | 1 | 2032 | 2 | N | -0- | | | 6 |
| 12 | 0 | | 2628 | -0- | 2628 | 7440 | 276 | 1 | 2350 | 2 | N | 2 | | | 8 |
| | | | | | | | 2 | 9 | | | | | | | |
| 01 | 0 | | 3246 | -0- | 3246 | 10686 | 344 | 1 | 2902 | 2 | N | -0- | | | 8 |
| 02 | 2800 | N | 2435 | -0- | -365 | 10321 | 259 | 1 | 2175 | 2 | N | 1 | | | 9 |
| | | | | | | | 1 | 9 | | | | | | | |

NILO GU WELL #: 5 H RRCID -> 238735 COMPL. DATE 02/21/2008 TOTAL DEPTH 10250 PERF.10150 - 11120

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 480 | N | 428 | -0- | -52 | -0- | 46 | 1 | 382 | 2 | Y | -0- | | | -0- |
| 10 | 0 | | 448 | -0- | 448 | 448 | 47 | 1 | 401 | 2 | Y | -0- | | | -0- |
| 11 | 0 | | 482 | -0- | 482 | 930 | 52 | 1 | 430 | 2 | Y | -0- | | | -0- |
| 12 | 0 | | 473 | -0- | 473 | 1403 | 50 | 1 | 423 | 2 | Y | -0- | | | -0- |
| 01 | 0 | | 557 | -0- | 557 | 1960 | 59 | 1 | 498 | 2 | Y | -0- | | | -0- |
| 02 | 2370 | N | 410 | -0- | -1960 | -0- | 44 | 1 | 366 | 2 | Y | -0- | | | -0- |

NILO GU WELL #: 6H RRCID -> 242244 COMPL. DATE 06/05/2008 TOTAL DEPTH 10285 PERF.10054 - 11030

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2700 | N | 2213 | -0- | -487 | -0- | 240 | 1 | 1973 | 2 | Y | -0- | | | -0- |
| 10 | 0 | | 2425 | -0- | 2425 | 2425 | 254 | 1 | 2171 | 2 | Y | -0- | | | -0- |
| 11 | 0 | | 2265 | -0- | 2265 | 4690 | 245 | 1 | 2020 | 2 | Y | -0- | | | -0- |
| 12 | 0 | | 2536 | -0- | 2536 | 7226 | 267 | 1 | 2269 | 2 | Y | -0- | | | -0- |
| 01 | 0 | | 3012 | -0- | 3012 | 10238 | 319 | 1 | 2693 | 2 | Y | -0- | | | -0- |
| 02 | 2800 | N | 2262 | -0- | -538 | 9700 | 241 | 1 | 2021 | 2 | Y | -0- | | | -0- |

NILO GAS UNIT WELL #: 7H RRCID -> 249519 COMPL. DATE 03/01/2009 TOTAL DEPTH 10309 PERF.10363 - 11952

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 562 | N | 562 | -0- | -0- | -0- | 61 | 1 | 501 | 2 | Y | -0- | | | -0- |
| 10 | 0 | | 573 | -0- | 573 | 573 | 60 | 1 | 513 | 2 | Y | -0- | | | -0- |
| 11 | 0 | | 547 | -0- | 547 | 1120 | 59 | 1 | 488 | 2 | Y | -0- | | | -0- |
| 12 | 0 | | 502 | -0- | 502 | 1622 | 53 | 1 | 449 | 2 | Y | -0- | | | -0- |
| 01 | 0 | | 556 | -0- | 556 | 2178 | 59 | 1 | 497 | 2 | Y | -0- | | | -0- |
| 02 | 2601 | N | 423 | -0- | -2178 | -0- | 45 | 1 | 378 | 2 | Y | -0- | | | -0- |

ROMEO, S. (GOVT WELLS) 78048 500 NON-ASSOCIATED EXEMPT CNTY: JIM HOGG
THREE C EXPLORATION, LLC 857512
HELLEN, C. W. WELL #: 1 RRCID -> 062761 COMPL. DATE 05/14/1975 TOTAL DEPTH 4010 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 14 | -0- | 14 | 35 | 14 | 1 | | | N | -0- | | | -0- |
| 10 | 0 | | 18 | -0- | 18 | 53 | 18 | 1 | | | N | -0- | | | -0- |
| 11 | 0 | | 22 | -0- | 22 | 75 | 22 | 1 | | | N | -0- | | | -0- |
| 12 | 0 | | 26 | -0- | 26 | 101 | 26 | 1 | | | N | -0- | | | -0- |
| 01 | 0 | N | NO RPT | -0- | -0- | 101 | | | | | N | NO RPT | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | 101 | | | | | N | NO RPT | | | -0- |

ROMEO, S. (2660) 78048 700 NON-ASSOCIATED ONE WELL CNTY: JIM HOGG
THREE C EXPLORATION, LLC 857512
HELLEN, C.W. GAS UNIT WELL #: 1 RRCID -> 071768 COMPL. DATE 06/17/1977 TOTAL DEPTH 2855 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 30 | -0- | 30 | 74 | 30 | 1 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 22 | -0- | 22 | 96 | 22 | 1 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 31 | -0- | 31 | 127 | 31 | 1 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 44 | -0- | 44 | 171 | 44 | 1 | | | N | -0- | | | | | -0- |
| 01 | 0 | N | NO RPT | -0- | -0- | 171 | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | 171 | | | | | N | NO RPT | | | | | -0- |

ROMERO TRAP (R) 78073 710 ASSOCIATED ONE WELL CNTY: JIM WELLS
POCO LLC 668802
SHAEFFER RANCH WELL #: E 7 RRCID -> 278658 COMPL. DATE 06/23/2022 TOTAL DEPTH 6262 PERF. 4867 - 5090

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ROMUR (HOUGHTON,LO.) 78080 300 NON-ASSOCIATED EXEMPT CNTY: SAN PATRICIO
BELLOWS OPERATING CO., L. C. 063857
ROOTS, MAYO WELL #: 1 RRCID -> 075660 COMPL. DATE 12/16/1997 TOTAL DEPTH 9333 PERF. 4430 - 4450

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | A | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 10/27/2022 - WELL PLUGGED 10/27/22

ROOKE (7100) 78123 886 NON-ASSOCIATED ONE WELL CNTY: SAN PATRICIO
MCGOWAN WORKING PARTNERS, INC. 549836
WELDER, E. H. -E- WELL #: 31 RRCID -> 168954 COMPL. DATE 06/13/1998 TOTAL DEPTH 8791 PERF. 7214 - 7222

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WELDER, E.H. "C" WELL #: 171 RRCID -> 174578 COMPL. DATE N/A TOTAL DEPTH 8765 PERF. 7061 - 7121

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |

ROOKE, N. (6300) 78125 303 NON-ASSOCIATED ONE WELL CNTY: SAN PATRICIO
MCGOWAN WORKING PARTNERS, INC. 549836
WELDER, E. H. "E" WELL #: 19 RRCID -> 146121 COMPL. DATE N/A TOTAL DEPTH 8505 PERF. 5434 - 5935

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ROOKE, N. (6900) 78125 750 NON-ASSOCIATED ONE WELL CNTY: SAN PATRICIO
MCGOWAN WORKING PARTNERS, INC. 549836
WELDER, E.H. -E- WELL #: 29 RRCID -> 129406 COMPL. DATE 12/14/1988 TOTAL DEPTH 8148 PERF. 6843 - 6850

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ROSA MARIA (L. QUEEN CITY 7770) 78186 210 NON-ASSOCIATED ONE WELL CNTY: STARR
RLU OPERATING, LLC 714217
GARZA WELL #: 1 RRCID -> 148775 COMPL. DATE 11/12/1993 TOTAL DEPTH 11000 PERF. 7772 - 7777

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TRANSPACIFIC ENERGY, LLC 864566
MUNOZ, IMELDA WELL #: 1 RRCID -> 189882 COMPL. DATE 06/21/2001 TOTAL DEPTH 8400 PERF. 7184 - 8171

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3150 | 4351 | -0- | 1201 | 1201 | 4351 | 3 | | | N | -0- | | | | | 88 |
| 10 | 3255 | 3332 | -0- | 77 | 1278 | 3332 | 3 | | | N | -0- | | | | | 88 |
| 11 | 3150 | 2314 | -0- | -836 | 442 | 309 | 1 | 2005 | 3 | N | -0- | | | | | 88 |
| 12 | 3255 | 3011 | -0- | -244 | 198 | 260 | 1 | 2751 | 3 | N | -0- | | | | | 88 |
| 01 | 3255 | 2773 | -0- | -482 | -0- | 823 | 1 | 1950 | 3 | N | -0- | | | | | 88 |
| 02 | 2940 | 2457 | -0- | -483 | -0- | 2457 | 3 | | | N | -0- | | | | | 88 |

ROSITA (WILCOX A-3) 78335 100 NON-ASSOCIATED ONE WELL CNTY: DUVAL
BLOCK "T" PETROLEUM, INC. 075784
GREEN, O. W. WELL #: 1 RRCID -> 252611 COMPL. DATE 07/14/2009 TOTAL DEPTH 13813 PERF. 10080 - 10130

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 01 | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 30 |

ROSITA (WILCOX P) 78335 500 NON-ASSOCIATED CAPACITY CNTY: DUVAL
BLOCK "T" PETROLEUM, INC. 075784
WEATHERBY-WERNECKE "P" SAND G.U. WELL #: 1 RRCID -> 136522 COMPL. DATE N/A TOTAL DEPTH 9800 PERF. 9460 - 9510

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2 N | 2 | -0- | -0- | -0- | 2 | 2 | | | Y | -0- | | | | | 62 |
| 10 | 2 N | 2 | -0- | -0- | -0- | 2 | 2 | | | Y | -0- | | | | | 62 |
| 11 | 0 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 62 |
| 12 | 2 N | 2 | -0- | -0- | -0- | 2 | 2 | | | Y | -0- | | | | | 62 |
| 01 | 0 | 1 | -0- | 1 | 1 | 1 | 2 | | | Y | -0- | | | | | 62 |
| 02 | 2 N | 1 | -0- | -1 | -0- | 1 | 2 | | | Y | -0- | | | | | 62 |

WERNECKE, E. D. WELL #: 3 RRCID -> 165277 COMPL. DATE 09/30/1997 TOTAL DEPTH 15212 PERF. 10026 - 10031

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

ROSITA (WILCOX P) //CONT.// 78335 500 NON-ASSOCIATED CAPACITY CNTY: DUVAL
BLOCK "T" PETROLEUM, INC. //CONT.// 075784
FROST NATIONAL BANK 65 WELL #: 1 RRCID -> 168279 COMPL. DATE 04/27/1998 TOTAL DEPTH 10015 PERF. 9335 - 9364

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1260 | X | 896 | -0- | -364 | -0- | 82 | 1 | 677 | 2 | Y | -0- | | | | | 65 |
| | | | | | | | 137 | 4 | | | | | | | | | |
| 10 | 0 | | 1180 | -0- | 1180 | 1180 | 119 | 1 | 889 | 2 | Y | -0- | | | | | 65 |
| | | | | | | | 172 | 4 | | | | | | | | | |
| 11 | 0 | | 625 | -0- | 625 | 1805 | 53 | 1 | 469 | 2 | Y | -0- | | | | | 65 |
| | | | | | | | 103 | 4 | | | | | | | | | |
| 12 | 0 | | 363 | -0- | 363 | 2168 | 45 | 1 | 283 | 2 | Y | -0- | | | | | 65 |
| | | | | | | | 35 | 4 | | | | | | | | | |
| 01 | 0 | | 668 | -0- | 668 | 2836 | 87 | 1 | 532 | 2 | Y | -0- | | | | | 65 |
| | | | | | | | 49 | 4 | | | | | | | | | |
| *02 | 3078 | X | 242 | -0- | -2836 | -0- | 31 | 1 | 178 | 2 | Y | -0- | | | | | 65 |
| | | | | | | | 33 | 4 | | | | | | | | | |

WEATHERBY-WERNECKE P SAND GU WELL #: 2 RRCID -> 169942 COMPL. DATE 07/23/1998 TOTAL DEPTH 10000 PERF. 9454 - 9465

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

HUBBERD, A. R. 1 WELL #: 1 RRCID -> 170343 COMPL. DATE 09/20/1998 TOTAL DEPTH 10000 PERF. 9830 - 9846

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| *02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

FROST NATIONAL BANK WELL #: 2 RRCID -> 194663 COMPL. DATE N/A TOTAL DEPTH 13960 PERF. 9796 - 9806

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

GREENE, O.W. WELL #: 5H RRCID -> 247214 COMPL. DATE 05/29/2008 TOTAL DEPTH 9620 PERF. 9588 - 10984

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 56 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 56 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 56 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 56 |
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 56 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 56 |

WAGNER OIL COMPANY 891175
WERNECKE "B" WELL #: 2 RRCID -> 210521 COMPL. DATE 06/17/2005 TOTAL DEPTH 10325 PERF. 9770 - 9805

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

ROSITA, E. (WILCOX CONS.) 78336 700 NON-ASSOCIATED CAPACITY CNTY: DUVAL
BLOCK "T" PETROLEUM, INC. 075784
KILGORE-WERNECKE GAS UNIT WELL #: 2 RRCID -> 167253 COMPL. DATE 12/31/1997 TOTAL DEPTH 17000 PERF.16340 - 16360

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WEATHERBY, L.C. EAST GAS UNIT WELL #: 1 RRCID -> 168923 COMPL. DATE 04/30/2010 TOTAL DEPTH 17130 PERF.15920 - 15940

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

KILGORE-WERNECKE GAS UNIT WELL #: 3 RRCID -> 173788 COMPL. DATE 12/15/1998 TOTAL DEPTH 16850 PERF.16073 - 16093

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

L. C. WEATHERBY EAST GAS UNIT WELL #: 2 RRCID -> 185835 COMPL. DATE 10/29/2001 TOTAL DEPTH 16355 PERF.15900 - 15920

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1199 | N | 1199 | -0- | -0- | -0- | 109 | 1 | 906 | 2 | N | -0- | | | | | -0- |
| | | | | | | | 184 | 4 | | | | | | | | | |
| 10 | 0 | | 641 | -0- | 641 | 641 | 65 | 1 | 483 | 2 | N | -0- | | | | | -0- |
| | | | | | | | 93 | 4 | | | | | | | | | |
| 11 | 0 | | 442 | -0- | 442 | 1083 | 37 | 1 | 332 | 2 | N | -0- | | | | | -0- |
| | | | | | | | 73 | 4 | | | | | | | | | |
| 12 | 1705 | N | 622 | -0- | -1083 | -0- | 77 | 1 | 485 | 2 | N | -0- | | | | | -0- |
| | | | | | | | 60 | 4 | | | | | | | | | |
| 01 | 0 | | 1001 | -0- | 1001 | 1001 | 130 | 1 | 797 | 2 | N | -0- | | | | | -0- |
| | | | | | | | 74 | 4 | | | | | | | | | |
| 02 | 1733 | N | 732 | -0- | -1001 | -0- | 94 | 1 | 538 | 2 | N | -0- | | | | | -0- |
| | | | | | | | 100 | 4 | | | | | | | | | |

KEBO OIL & GAS, INC. 453170
BENAVIDES WELL #: 1 RRCID -> 198220 COMPL. DATE 06/19/2003 TOTAL DEPTH 16382 PERF.16254 - 16286

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

ROSITA, E. (WILCOX CONS.) //CONT.// 78336 700 NON-ASSOCIATED CAPACITY CNTY: DUVAL
MAGNUM PRODUCING, LP 521516
CASAS WELL #: 2 RRCID -> 195786 COMPL. DATE 02/28/2003 TOTAL DEPTH 16297 PERF.14156 - 14971

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ROSITA, NW (WILCOX CONS.) 78338 500 NON-ASSOCIATED CAPACITY CNTY: DUVAL
BLOCK "T" PETROLEUM, INC. 075784
HUBBERD,A.R. G.U. WELL #: 1 RRCID -> 067945 COMPL. DATE 08/31/1994 TOTAL DEPTH 12973 PERF.11494 - 11526

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

WEATHERBY-WERNECKE GAS UNIT WELL #: 3 RRCID -> 074899 COMPL. DATE 11/07/1977 TOTAL DEPTH 14676 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 30 | N | 1 | -0- | -29 | -0- | 1 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 0 | | 1 | -0- | 1 | 1 | 1 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 0 | | 3 | -0- | 3 | 4 | 2 | 2 | 1 | 3 | Y | -0- | | | | | -0- |
| 12 | 5 | N | 1 | -0- | -4 | -0- | 1 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 0 | | 1 | -0- | 1 | 1 | 1 | 2 | | | Y | -0- | | | | | -0- |
| *02 | 7 | N | 6 | -0- | -1 | -0- | 1 | 1 | 4 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 1 | 4 | | | | | | | | | |

HUBBERD - FROST NAT'L. BANK G.U. WELL #: 1 RRCID -> 075912 COMPL. DATE N/A TOTAL DEPTH 13593 PERF.13369 - 13488

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

WEATHERBY-WEATHERBY GAS UNIT WELL #: 1 RRCID -> 086087 COMPL. DATE 10/25/1979 TOTAL DEPTH 15100 PERF.14339 - 14381

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

ROSITA, NW (WILCOX CONS.) //CONT.// 78338 500 NON-ASSOCIATED CAPACITY CNTY: DUVAL
BLOCK "T" PETROLEUM, INC. //CONT.// 075784
HUBBERD-FROST NAT'L BANK G.U. WELL #: 2 RRCID -> 094044 COMPL. DATE 12/05/1995 TOTAL DEPTH 13800 PERF.11660 - 12004

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 9630 | X | 9462 | -0- | -168 | -0- | 862 | 1 | 7147 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 1453 | 4 | | | | | | | | | |
| 10 | 11010 | X | 11010 | -0- | -0- | -0- | 1114 | 1 | 8293 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 1603 | 4 | | | | | | | | | |
| 11 | 0 | | 8579 | -0- | 8579 | 8579 | 724 | 1 | 6436 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 1419 | 4 | | | | | | | | | |
| 12 | 18567 | X | 9988 | -0- | -8579 | -0- | 1240 | 1 | 7792 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 956 | 4 | | | | | | | | | |
| 01 | 0 | | 10876 | -0- | 10876 | 10876 | 1411 | 1 | 8662 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 803 | 4 | | | | | | | | | |
| *02 | 19087 | X | 8211 | -0- | -10876 | -0- | 1055 | 1 | 6040 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 1116 | 4 | | | | | | | | | |

WEATHERBY, L. C. GAS UNIT WELL #: 2 RRCID -> 096324 COMPL. DATE 02/12/1997 TOTAL DEPTH 14795 PERF. 9599 - 9609

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

WEATHERBY, L.C. GAS UNIT WELL #: 3 RRCID -> 125661 COMPL. DATE 12/22/1992 TOTAL DEPTH 14702 PERF.13745 - 14413

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14880 | X | 13364 | -0- | -1516 | -0- | 1218 | 1 | 10094 | 2 | N | -0- | | | | | -0- |
| | | | | | | | 2052 | 4 | | | | | | | | | |
| 10 | 15097 | X | 13781 | -0- | -1316 | -0- | 1394 | 1 | 10380 | 2 | N | -0- | | | | | -0- |
| | | | | | | | 2007 | 4 | | | | | | | | | |
| 11 | 0 | | 11170 | -0- | 11170 | 11170 | 943 | 1 | 8379 | 2 | N | -0- | | | | | -0- |
| | | | | | | | 1848 | 4 | | | | | | | | | |
| 12 | 25690 | X | 14520 | -0- | -11170 | -0- | 1803 | 1 | 11327 | 2 | N | -0- | | | | | -0- |
| | | | | | | | 1390 | 4 | | | | | | | | | |
| 01 | 0 | | 10674 | -0- | 10674 | 10674 | 1385 | 1 | 8501 | 2 | N | -0- | | | | | -0- |
| | | | | | | | 788 | 4 | | | | | | | | | |
| *02 | 20456 | X | 9782 | -0- | -10674 | -0- | 1257 | 1 | 7195 | 2 | N | -0- | | | | | -0- |
| | | | | | | | 1330 | 4 | | | | | | | | | |

WEATHERBY - WERNECKE GAS UNIT WELL #: 5 RRCID -> 127252 COMPL. DATE N/A TOTAL DEPTH 14750 PERF.13931 - 13987

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

HUBBERD - FROST NAT'L BANK G.U. WELL #: 8 RRCID -> 127594 COMPL. DATE 05/29/2000 TOTAL DEPTH 14892 PERF.13334 - 13452

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 10298 | X | 10298 | -0- | -0- | -0- | 938 | 1 | 7779 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 1581 | 4 | | | | | | | | | |
| 10 | 0 | | 9708 | -0- | 9708 | 9708 | 982 | 1 | 7312 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 1414 | 4 | | | | | | | | | |
| 11 | 0 | | 9577 | -0- | 9577 | 19285 | 808 | 1 | 7184 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 1585 | 4 | | | | | | | | | |
| 12 | 28688 | X | 9403 | -0- | -19285 | -0- | 1167 | 1 | 7336 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 900 | 4 | | | | | | | | | |
| 01 | 0 | | 10157 | -0- | 10157 | 10157 | 1318 | 1 | 8089 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 750 | 4 | | | | | | | | | |
| 02 | 18939 | X | 8782 | -0- | -10157 | -0- | 1128 | 1 | 6460 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 1194 | 4 | | | | | | | | | |

ROSITA, NW (WILCOX CONS.) //CONT.// 78338 500 NON-ASSOCIATED CAPACITY CNTY: DUVAL
BLOCK "T" PETROLEUM, INC. //CONT.// 075784
WEATHERBY, L.C. GAS UNIT WELL #: 4 RRCID -> 129882 COMPL. DATE N/A TOTAL DEPTH 13750 PERF.13320 - 13374

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 571 | N | 571 | -0- | -0- | -0- | 52 | 1 | 431 | 2 | Y | -0- | | | -0- |
| | | | | | | | 88 | 4 | | | | | | | |
| 10 | 488 | N | 488 | -0- | -0- | -0- | 49 | 1 | 368 | 2 | Y | -0- | | | -0- |
| | | | | | | | 71 | 4 | | | | | | | |
| 11 | 0 | | 350 | -0- | 350 | 350 | 29 | 1 | 263 | 2 | Y | -0- | | | -0- |
| | | | | | | | 58 | 4 | | | | | | | |
| 12 | 685 | N | 335 | -0- | -350 | -0- | 42 | 1 | 261 | 2 | Y | -0- | | | -0- |
| | | | | | | | 32 | 4 | | | | | | | |
| 01 | 0 | | 432 | -0- | 432 | 432 | 56 | 1 | 344 | 2 | Y | -0- | | | -0- |
| | | | | | | | 32 | 4 | | | | | | | |
| 02 | 712 | N | 280 | -0- | -432 | -0- | 36 | 1 | 206 | 2 | Y | -0- | | | -0- |
| | | | | | | | 38 | 4 | | | | | | | |

WEATHERBY, L.C. GAS UNIT WELL #: 5 RRCID -> 133007 COMPL. DATE 10/26/1989 TOTAL DEPTH 15270 PERF.14711 - 15182

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | -0- |

L. C. WEATHERBY GAS UNIT WELL #: 6 RRCID -> 136273 COMPL. DATE 05/29/1993 TOTAL DEPTH 14750 PERF.13916 - 14270

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 7171 | X | 7171 | -0- | -0- | -0- | 653 | 1 | 5417 | 2 | Y | -0- | | | -0- |
| | | | | | | | 1101 | 4 | | | | | | | |
| 10 | 7006 | X | 6110 | -0- | -896 | -0- | 618 | 1 | 4602 | 2 | Y | -0- | | | -0- |
| | | | | | | | 890 | 4 | | | | | | | |
| 11 | 0 | | 6039 | -0- | 6039 | 6039 | 510 | 1 | 4530 | 2 | Y | -0- | | | -0- |
| | | | | | | | 999 | 4 | | | | | | | |
| 12 | 12945 | X | 6906 | -0- | -6039 | -0- | 857 | 1 | 5388 | 2 | Y | -0- | | | -0- |
| | | | | | | | 661 | 4 | | | | | | | |
| 01 | 0 | | 6862 | -0- | 6862 | 6862 | 890 | 1 | 5465 | 2 | Y | -0- | | | -0- |
| | | | | | | | 507 | 4 | | | | | | | |
| 02 | 12914 | X | 6052 | -0- | -6862 | -0- | 778 | 1 | 4452 | 2 | Y | -0- | | | -0- |
| | | | | | | | 822 | 4 | | | | | | | |

HUBBERD-FROST NAT. BANK GAS UNIT WELL #: 4 RRCID -> 137108 COMPL. DATE 01/25/1991 TOTAL DEPTH 13488 PERF.11680 - 11735

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1980 | X | 102 | -0- | -1878 | -0- | 9 | 1 | 77 | 2 | N | -0- | | | -0- |
| | | | | | | | 16 | 4 | | | | | | | |
| 10 | 1674 | X | 299 | -0- | -1375 | -0- | 30 | 1 | 225 | 2 | N | -0- | | | -0- |
| | | | | | | | 44 | 4 | | | | | | | |
| 11 | 0 | | 476 | -0- | 476 | 476 | 40 | 1 | 357 | 2 | N | -0- | | | -0- |
| | | | | | | | 79 | 4 | | | | | | | |
| 12 | 1147 | X | 477 | -0- | -670 | -0- | 59 | 1 | 372 | 2 | N | -0- | | | -0- |
| | | | | | | | 46 | 4 | | | | | | | |
| 01 | 0 | | 3117 | -0- | 3117 | 3117 | 404 | 1 | 2483 | 2 | N | -0- | | | -0- |
| | | | | | | | 230 | 4 | | | | | | | |
| 02 | 5891 | X | 2774 | -0- | -3117 | -0- | 357 | 1 | 2040 | 2 | N | -0- | | | -0- |
| | | | | | | | 377 | 4 | | | | | | | |

WEATHERBY-WEATHERBY GAS UNIT WELL #: 2 RRCID -> 137188 COMPL. DATE 01/14/1991 TOTAL DEPTH 17320 PERF.14830 - 15180

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| *02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |

ROSITA, NW (WILCOX CONS.) //CONT.// 78338 500 NON-ASSOCIATED CAPACITY CNTY: DUVAL
BLOCK "T" PETROLEUM, INC. //CONT.// 075784
WEATHERBY - WEATHERBY GAS UNIT WELL #: 3 RRCID -> 138674 COMPL. DATE 02/14/2001 TOTAL DEPTH 16200 PERF.14024 - 14159

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 8 | N | 4 | -0- | -4 | -0- | 1 | 1 | 3 | 2 | Y | -0- | | | | | -0- |
| 10 | DLQ G-10 | | 1 | -0- | 1 | 1 | 1 | 2 | | | Y | -0- | | | | | -0- |
| 11 | DLQ G-10 | | -0- | -0- | -0- | 1 | | | | | Y | -0- | | | | | -0- |
| 12 | DLQ G-10 | | -0- | -0- | -0- | 1 | | | | | Y | -0- | | | | | -0- |
| 01 | DLQ G-10 | | -0- | -0- | -0- | 1 | | | | | Y | -0- | | | | | -0- |
| 02 | DLQ G-10 | | 13 | -0- | 13 | 14 | 1 | 1 | 10 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 2 | 4 | | | | | | | | | |

WEATHERBY-WEATHERBY GAS UNIT WELL #: 4 RRCID -> 139577 COMPL. DATE 02/06/1996 TOTAL DEPTH 14600 PERF.13761 - 14122

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4767 | X | 4767 | -0- | -0- | -0- | 434 | 1 | 3601 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 732 | 4 | | | | | | | | | |
| 10 | 3689 | X | 3654 | -0- | -35 | -0- | 370 | 1 | 2752 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 532 | 4 | | | | | | | | | |
| 11 | 0 | | 3522 | -0- | 3522 | 3522 | 297 | 1 | 2642 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 583 | 4 | | | | | | | | | |
| 12 | 7099 | X | 3577 | -0- | -3522 | -0- | 444 | 1 | 2791 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 342 | 4 | | | | | | | | | |
| 01 | 0 | | 8 | -0- | 8 | 8 | 1 | 1 | 6 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 1 | 4 | | | | | | | | | |
| 02 | 4452 | X | 2926 | -0- | -1526 | -0- | 376 | 1 | 2152 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 398 | 4 | | | | | | | | | |

WEATHERBY - WERNECKE GAS UNIT WELL #: 7 RRCID -> 141315 COMPL. DATE 04/20/1992 TOTAL DEPTH 12055 PERF.11586 - 11622

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

HUBBERD-FROST NAT'L BANK G/U WELL #: 6 RRCID -> 153324 COMPL. DATE 02/16/1995 TOTAL DEPTH 11780 PERF.11694 - 11710

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5820 | X | 2216 | -0- | -3604 | -0- | 202 | 1 | 1674 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 340 | 4 | | | | | | | | | |
| 10 | 0 | | 7380 | -0- | 7380 | 7380 | 746 | 1 | 5559 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 1075 | 4 | | | | | | | | | |
| 11 | 0 | | 4607 | -0- | 4607 | 11987 | 389 | 1 | 3456 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 762 | 4 | | | | | | | | | |
| 12 | 0 | | 5241 | -0- | 5241 | 17228 | 651 | 1 | 4089 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 501 | 4 | | | | | | | | | |
| 01 | 0 | | 6722 | -0- | 6722 | 23950 | 872 | 1 | 5354 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 496 | 4 | | | | | | | | | |
| *02 | 29053 | X | 5103 | -0- | -23950 | -0- | 656 | 1 | 3753 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 694 | 4 | | | | | | | | | |

LLOYD, F. B. WELL #: 7 RRCID -> 153635 COMPL. DATE 03/07/1995 TOTAL DEPTH 11920 PERF.11780 - 11795

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 2 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 2 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 2 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 2 |
| 01 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 2 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 2 |

ROSITA, NW (WILCOX CONS.) //CONT.// 78338 500 NON-ASSOCIATED CAPACITY CNTY: DUVAL
BLOCK "T" PETROLEUM, INC. //CONT.// 075784
HUBBERD-FROST NAT'L BANK G/U WELL #: 7 RRCID -> 156291 COMPL. DATE 06/23/1995 TOTAL DEPTH 12184 PERF.11750 - 12050

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

KILGORE-WERNECKE GAS UNIT WELL #: 1 RRCID -> 161390 COMPL. DATE 12/06/1999 TOTAL DEPTH 16250 PERF.14907 - 15182

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 6009 | X | 6009 | -0- | -0- | -0- | 548<br>922 | 1<br>4 | 4539 | 2 | N | -0- | | | | | -0- |
| 10 | 0 | | 5917 | -0- | 5917 | 5917 | 598<br>862 | 1<br>4 | 4457 | 2 | N | -0- | | | | | -0- |
| 11 | 0 | | 5684 | -0- | 5684 | 11601 | 480<br>940 | 1<br>4 | 4264 | 2 | N | -0- | | | | | -0- |
| 12 | 0 | | 5586 | -0- | 5586 | 17187 | 693<br>535 | 1<br>4 | 4358 | 2 | N | -0- | | | | | -0- |
| 01 | 0 | | 5780 | -0- | 5780 | 22967 | 750<br>427 | 1<br>4 | 4603 | 2 | N | -0- | | | | | -0- |
| *02 | 28315 | X | 5348 | -0- | -22967 | -0- | 687<br>727 | 1<br>4 | 3934 | 2 | N | -0- | | | | | -0- |

WEATHERBY - WEATHERBY GAS UNIT WELL #: 5 RRCID -> 161940 COMPL. DATE 02/07/1997 TOTAL DEPTH 16120 PERF.13985 - 15915

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 7109 | X | 7109 | -0- | -0- | -0- | 648<br>1091 | 1<br>4 | 5370 | 2 | N | -0- | | | | | -0- |
| 10 | 6706 | X | 6706 | -0- | -0- | -0- | 678<br>977 | 1<br>4 | 5051 | 2 | N | -0- | | | | | -0- |
| 11 | 6032 | X | 6032 | -0- | -0- | -0- | 509<br>998 | 1<br>4 | 4525 | 2 | N | -0- | | | | | -0- |
| 12 | 5580 | X | 5208 | -0- | -372 | -0- | 647<br>498 | 1<br>4 | 4063 | 2 | N | -0- | | | | | -0- |
| 01 | 0 | | 4811 | -0- | 4811 | 4811 | 624<br>355 | 1<br>4 | 3832 | 2 | N | -0- | | | | | -0- |
| *02 | 9789 | X | 4978 | -0- | -4811 | -0- | 640<br>677 | 1<br>4 | 3661 | 2 | N | -0- | | | | | -0- |

L.C. WEATHERBY GAS UNIT WELL #: 7 RRCID -> 170309 COMPL. DATE 12/29/2017 TOTAL DEPTH 14930 PERF. 9422 - 9440

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

WEATHERBY-WEATHERBY GU WELL #: 6 RRCID -> 180574 COMPL. DATE N/A TOTAL DEPTH 15848 PERF.14723 - 15315

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

ROSITA, NW (WILCOX CONS.) //CONT.// 78338 500 NON-ASSOCIATED CAPACITY CNTY: DUVAL
BLOCK "T" PETROLEUM, INC. //CONT.// 075784
WEATHERBY-WEATHERBY GU WELL #: 7 RRCID -> 188051 COMPL. DATE N/A TOTAL DEPTH 16000 PERF.13467 - 15442

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3660 | X | 3445 | -0- | -215 | -0- | 314 | 1 | 2602 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 529 | 4 | | | | | | | | | |
| 10 | 3751 | X | 3622 | -0- | -129 | -0- | 366 | 1 | 2728 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 528 | 4 | | | | | | | | | |
| 11 | 3570 | X | 3570 | -0- | -0- | -0- | 301 | 1 | 2678 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 591 | 4 | | | | | | | | | |
| 12 | 3658 | X | 2931 | -0- | -727 | -0- | 364 | 1 | 2287 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 280 | 4 | | | | | | | | | |
| 01 | 0 | | 3524 | -0- | 3524 | 3524 | 457 | 1 | 2807 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 260 | 4 | | | | | | | | | |
| *02 | 6540 | X | 3016 | -0- | -3524 | -0- | 388 | 1 | 2218 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 410 | 4 | | | | | | | | | |

WEATHERBY-WEATHERBY GU WELL #: 8 RRCID -> 190030 COMPL. DATE 07/27/2002 TOTAL DEPTH 16315 PERF.13584 - 14480

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 510 | X | 203 | -0- | -307 | -0- | 19 | 1 | 153 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 31 | 4 | | | | | | | | | |
| 10 | 372 | N | 254 | -0- | -118 | -0- | 26 | 1 | 191 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 37 | 4 | | | | | | | | | |
| 11 | 360 | N | 215 | -0- | -145 | -0- | 18 | 1 | 161 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 36 | 4 | | | | | | | | | |
| 12 | 259 | N | 259 | -0- | -0- | -0- | 32 | 1 | 202 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 25 | 4 | | | | | | | | | |
| 01 | 0 | | 350 | -0- | 350 | 350 | 45 | 1 | 279 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 26 | 4 | | | | | | | | | |
| *02 | 561 | N | 211 | -0- | -350 | -0- | 27 | 1 | 155 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 29 | 4 | | | | | | | | | |

WEATHERBY-WERNECKE GU WELL #: 9 RRCID -> 190659 COMPL. DATE 08/10/2002 TOTAL DEPTH 15880 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GREENE, O. W. WELL #: 4 RRCID -> 237120 COMPL. DATE 04/06/2008 TOTAL DEPTH 12995 PERF.11864 - 11884

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1551 | N | 1551 | -0- | -0- | -0- | 141 | 1 | 1172 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 238 | 4 | | | | | | | | | |
| 10 | 589 | N | 523 | -0- | -66 | -0- | 53 | 1 | 394 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 76 | 4 | | | | | | | | | |
| 11 | 1671 | N | 1671 | -0- | -0- | -0- | 141 | 1 | 1253 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 277 | 4 | | | | | | | | | |
| 12 | 0 | | 948 | -0- | 948 | 948 | 117 | 1 | 740 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 91 | 4 | | | | | | | | | |
| 01 | 0 | | 587 | -0- | 587 | 1535 | 76 | 1 | 468 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 43 | 4 | | | | | | | | | |
| *02 | 2069 | N | 534 | -0- | -1535 | -0- | 69 | 1 | 393 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 72 | 4 | | | | | | | | | |

MAGNUM PRODUCING, LP 521516
HOFFMAN 116 WELL #: 5 RRCID -> 226100 COMPL. DATE 03/20/2007 TOTAL DEPTH 14233 PERF.13676 - 13903

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 378 | N | 378 | -0- | -0- | -0- | 30 | 1 | 348 | 2 | N | -0- | | | | | -0- |
| 10 | 379 | N | 379 | -0- | -0- | -0- | 31 | 1 | 348 | 2 | N | -0- | | | | | -0- |
| 11 | 540 | N | 359 | -0- | -181 | -0- | 30 | 1 | 329 | 2 | N | -0- | | | | | -0- |
| 12 | 0 | | 461 | -0- | 461 | 461 | 26 | 1 | 435 | 2 | N | -0- | | | | | -0- |
| *01 | 870 | N | 409 | -0- | -461 | -0- | 31 | 1 | 378 | 2 | N | -0- | | | | | -0- |
| 02 | 336 | N | NO RPT | -0- | -336 | -0- | | | | | N | NO RPT | | | | | -0- |

ROSITA, NW (WILCOX CONS.) //CONT.// 78338 500 NON-ASSOCIATED CAPACITY CNTY: DUVAL
MAGNUM PRODUCING, LP //CONT.// 521516
HOFFMAN 116 WELL #: 3 RRCID -> 233961 COMPL. DATE 08/13/2006 TOTAL DEPTH 15500 PERF.13372 - 13887

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2566 | N | 2566 | -0- | -0- | -0- | 120 | 1 | 2446 | 2 | N | -0- | | | | | -0- |
| 10 | 2613 | N | 2613 | -0- | -0- | -0- | 124 | 1 | 2489 | 2 | N | -0- | | | | | -0- |
| 11 | 2640 | N | 2503 | -0- | -137 | -0- | 120 | 1 | 2383 | 2 | N | -0- | | | | | -0- |
| 12 | 0 | | 3203 | -0- | 3203 | 3203 | 104 | 1 | 3099 | 2 | N | -0- | | | | | -0- |
| *01 | 3100 | N | 2542 | -0- | -558 | 2645 | 124 | 1 | 2418 | 2 | N | -0- | | | | | -0- |
| 02 | 2324 | N | NO RPT | -0- | -2324 | 321 | | | | | N | NO RPT | | | | | -0- |

RINCON PETROLEUM CORPORATION 712336
BISHOP CATTLE CO. WELL #: 1 RRCID -> 255455 COMPL. DATE 02/19/2010 TOTAL DEPTH 13100 PERF.12408 - 12632

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | 2750 | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | 2750 | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | 2750 | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | 2750 | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | 2750 | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | 2750 | | | | | N | NO RPT | | | | | -0- |

VT VISTATEX ENERGY LLC 887723
PIEDRA NEGRA WELL #: 01 RRCID -> 254437 COMPL. DATE 02/17/2009 TOTAL DEPTH 14200 PERF.12892 - 12910

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WAGNER OIL COMPANY 891175
WERNECKE, E. D. -A WELL #: 1 RRCID -> 171982 COMPL. DATE 04/20/2000 TOTAL DEPTH 15387 PERF.13551 - 13638

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

E.D. WERNECKE G.U. WELL #: 1 RRCID -> 171990 COMPL. DATE 03/12/1998 TOTAL DEPTH 15492 PERF.13626 - 13646

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

WERNECKE "B" WELL #: 1 RRCID -> 210402 COMPL. DATE 05/26/2005 TOTAL DEPTH 15500 PERF.13095 - 14247

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

ROSITA, W. (WILCOX) 78341 750 NON-ASSOCIATED CAPACITY CNTY: DUVAL
BLOCK "T" PETROLEUM, INC. 075784
WERNECKE, ERNEST D. EAST WELL #: 1 RRCID -> 178013 COMPL. DATE 06/01/2000 TOTAL DEPTH 18020 PERF.10622 - 10642

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 258 | N | 258 | -0- | -0- | -0- | 23 | 1 | 195 | 2 | N | -0- | | | | | 87 |
| | | | | | | | 40 | 4 | | | | | | | | | |
| 10 | 341 | N | 175 | -0- | -166 | -0- | 18 | 1 | 132 | 2 | N | -0- | | | | | 87 |
| | | | | | | | 25 | 4 | | | | | | | | | |
| 11 | 240 | N | 119 | -0- | -121 | -0- | 10 | 1 | 89 | 2 | N | -0- | | | | | 87 |
| | | | | | | | 20 | 4 | | | | | | | | | |
| 12 | 279 | N | 182 | -0- | -97 | -0- | 23 | 1 | 142 | 2 | N | -0- | | | | | 87 |
| | | | | | | | 17 | 4 | | | | | | | | | |
| 01 | 0 | | 260 | -0- | 260 | 260 | 34 | 1 | 207 | 2 | N | -0- | | | | | 87 |
| | | | | | | | 19 | 4 | | | | | | | | | |
| *02 | 437 | N | 177 | -0- | -260 | -0- | 23 | 1 | 130 | 2 | N | -0- | | | | | 87 |
| | | | | | | | 24 | 4 | | | | | | | | | |

WAGNER OIL COMPANY 891175
HOFFMAN, ET AL WELL #: 1 RRCID -> 032172 COMPL. DATE 11/24/1963 TOTAL DEPTH 10538 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

ROSS (700) 78369 750 NON-ASSOCIATED EXEMPT CNTY: STARR
LANITA OIL, LLC 485320
LGU WELL #: 1 RRCID -> 284922 COMPL. DATE 07/12/2017 TOTAL DEPTH 845 PERF. 614 - 734

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ROSS (2400) 78369 850 NON-ASSOCIATED EXEMPT CNTY: STARR
LANITA OIL, LLC 485320
LANITA WELL #: 1 RRCID -> 277124 COMPL. DATE 04/08/2014 TOTAL DEPTH 3100 PERF. 2067 - 2465

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ROSS, N. (1580) 78374 100 NON-ASSOCIATED ONE WELL CNTY: STARR
SOUTHERN TEJAS ASSET GROUP LLC 905376
BROCK WELL #: 1 RRCID -> 279535 COMPL. DATE 02/05/2016 TOTAL DEPTH 2300 PERF. 1414 - 1422

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ROTTERSMAN (LOBO) 78485 500 NON-ASSOCIATED CAPACITY CNTY: WEBB
ARETE OPERATING COMPANY II, LLC 029652
ROTTERSMAN WELL #: 1 RRCID -> 086047 COMPL. DATE 10/12/1979 TOTAL DEPTH 9852 PERF. 9402 - 9562

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ROTTERSMAN WELL #: 2 RRCID -> 087798 COMPL. DATE 03/29/1980 TOTAL DEPTH 9970 PERF. 9538 - 9624

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 426 | N | 426 | -0- | -0- | -0- | 426 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 0 | | 401 | -0- | 401 | 401 | 401 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 0 | | 338 | -0- | 338 | 739 | 338 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 0 | | 177 | -0- | 177 | 916 | 177 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 0 | | 194 | -0- | 194 | 1110 | 194 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 1110 | N | -0- | -0- | -1110 | -0- | | | | | Y | -0- | | | | | -0- |

ROTTERSMAN WELL #: 16 RRCID -> 143901 COMPL. DATE 02/06/2003 TOTAL DEPTH 10900 PERF. 8644 - 9878

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 360 | N | 341 | -0- | -19 | -0- | 341 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 0 | | 320 | -0- | 320 | 320 | 320 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 0 | | 270 | -0- | 270 | 590 | 270 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 0 | | 141 | -0- | 141 | 731 | 141 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 0 | | 155 | -0- | 155 | 886 | 155 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 886 | N | -0- | -0- | -886 | -0- | | | | | Y | -0- | | | | | -0- |

BRUNI-SUMMERS WELL #: 9 RRCID -> 164969 COMPL. DATE 09/14/1997 TOTAL DEPTH 9597 PERF. 9216 - 9246

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 5 |
| 10 | DLQ G-10 | | 165 | -0- | 165 | 165 | 164 | 2 | 1 | 9 | Y | 1 | 1 | 1 | | | 5 |
| 11 | DLQ G-10 | | -0- | -0- | -0- | 165 | | | | | Y | -0- | | | | | 5 |
| 12 | DLQ G-10 | | 639 | -0- | 639 | 804 | 632 | 2 | 7 | 9 | Y | 6 | 6 | 1 | | | 5 |
| 01 | DLQ G-10 | | 60 | -0- | 60 | 864 | 60 | 2 | | | Y | -0- | | | | | 5 |
| 02 | DLQ G-10 | | -0- | -0- | -0- | 864 | | | | | Y | -0- | | | | | 5 |

ROTTERSMAN WELL #: 22 RRCID -> 166649 COMPL. DATE 01/21/1998 TOTAL DEPTH 9852 PERF. 9454 - 9476

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 465 | N | 465 | -0- | -0- | -0- | 465 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 0 | | 437 | -0- | 437 | 437 | 437 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 0 | | 368 | -0- | 368 | 805 | 368 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 0 | | 193 | -0- | 193 | 998 | 193 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 0 | | 212 | -0- | 212 | 1210 | 212 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 1210 | N | -0- | -0- | -1210 | -0- | | | | | Y | -0- | | | | | -0- |

ROTTERSMAN WELL #: 26 RRCID -> 169617 COMPL. DATE 07/17/1998 TOTAL DEPTH 9900 PERF. 9362 - 9388

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 182 | N | 182 | -0- | -0- | -0- | 182 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 0 | | 171 | -0- | 171 | 171 | 171 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 0 | | 144 | -0- | 144 | 315 | 144 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 0 | | 75 | -0- | 75 | 390 | 75 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 0 | | 83 | -0- | 83 | 473 | 83 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 473 | N | -0- | -0- | -473 | -0- | | | | | Y | -0- | | | | | -0- |

ROTTERSMAN WELL #: 28 RRCID -> 169634 COMPL. DATE 07/25/1998 TOTAL DEPTH 10000 PERF. 8528 - 8552

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1950 | N | 1864 | -0- | -86 | -0- | 1864 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 0 | | 1751 | -0- | 1751 | 1751 | 1751 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 0 | | 1477 | -0- | 1477 | 3228 | 1477 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 0 | | 773 | -0- | 773 | 4001 | 773 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 0 | | 848 | -0- | 848 | 4849 | 848 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 2800 | N | -0- | -0- | -2800 | 2049 | | | | | Y | -0- | | | | | -0- |

ROTTERSMAN (LOBO) //CONT.// 78485 500 NON-ASSOCIATED CAPACITY CNTY: WEBB
ARETE OPERATING COMPANY II, LLC //CONT.// 029652
ROTTERSMAN WELL #: 18 RRCID -> 170218 COMPL. DATE 09/02/2005 TOTAL DEPTH 9600 PERF. 7698 - 7702

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 90 | N | 82 | -0- | -8 | -0- | 82 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 0 | | 77 | -0- | 77 | 77 | 77 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 0 | | 65 | -0- | 65 | 142 | 65 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 0 | | 34 | -0- | 34 | 176 | 34 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 0 | | 37 | -0- | 37 | 213 | 37 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 213 | N | -0- | -0- | -213 | -0- | | | | | Y | -0- | | | | | -0- |

BRUNI-SUMMERS WELL #: 13 RRCID -> 171067 COMPL. DATE 07/30/1998 TOTAL DEPTH 9286 PERF. 7740 - 7804

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GILL, F. J. WELL #: 6 RRCID -> 171077 COMPL. DATE 11/21/1998 TOTAL DEPTH 9920 PERF. 8426 - 8454

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1790 | N | 1790 | -0- | -0- | -0- | 1790 | 2 | | | Y | -0- | | | | | 2 |
| 10 | 1682 | N | 1682 | -0- | -0- | -0- | 1682 | 2 | | | Y | -0- | | | | | 2 |
| 11 | 1419 | N | 1419 | -0- | -0- | -0- | 1419 | 2 | | | Y | -0- | | | | | 2 |
| 12 | 743 | N | 743 | -0- | -0- | -0- | 743 | 2 | | | Y | -0- | | | | | 2 |
| 01 | 1674 | N | 815 | -0- | -859 | -0- | 815 | 2 | | | Y | -0- | | | | | 2 |
| 02 | 1316 | N | -0- | -0- | -1316 | -0- | | | | | Y | -0- | | | | | 2 |

BRUNI-SUMMERS WELL #: 12 RRCID -> 171101 COMPL. DATE 11/18/1998 TOTAL DEPTH 9588 PERF. 9194 - 9258

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 810 | N | 27 | -0- | -783 | -0- | 27 | 2 | | | N | -0- | | | | | 5 |
| 10 | 1023 | N | 798 | -0- | -225 | -0- | 792 | 2 | 6 | 9 | N | 5 | 5 | 1 | | | 5 |
| 11 | 95 | N | 95 | -0- | -0- | -0- | 95 | 2 | | | N | -0- | | | | | 5 |
| 12 | 587 | N | 587 | -0- | -0- | -0- | 580 | 2 | 7 | 9 | N | 6 | 6 | 1 | | | 5 |
| 01 | 806 | N | 61 | -0- | -745 | -0- | 61 | 2 | | | N | -0- | | | | | 5 |
| 02 | 84 | N | -0- | -0- | -84 | -0- | | | | | N | -0- | | | | | 5 |

ROTTERSMAN WELL #: 25 RRCID -> 173312 COMPL. DATE 03/20/2013 TOTAL DEPTH 9665 PERF. 8553 - 8562

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 60 | N | 57 | -0- | -3 | -0- | 57 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 0 | | 53 | -0- | 53 | 53 | 53 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 0 | | 45 | -0- | 45 | 98 | 45 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 0 | | 24 | -0- | 24 | 122 | 24 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 0 | | 26 | -0- | 26 | 148 | 26 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 148 | N | -0- | -0- | -148 | -0- | | | | | Y | -0- | | | | | -0- |

ROTTERSMAN WELL #: 29 RRCID -> 173313 COMPL. DATE 05/24/1999 TOTAL DEPTH 9238 PERF. 8818 - 8860

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 61 | N | 61 | -0- | -0- | -0- | 61 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 0 | | 57 | -0- | 57 | 57 | 57 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 0 | | 48 | -0- | 48 | 105 | 48 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 0 | | 25 | -0- | 25 | 130 | 25 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 0 | | 28 | -0- | 28 | 158 | 28 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 158 | N | -0- | -0- | -158 | -0- | | | | | Y | -0- | | | | | -0- |

ROTTERSMAN WELL #: 20 RRCID -> 173497 COMPL. DATE 06/16/1999 TOTAL DEPTH 9980 PERF. 8671 - 9498

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2390 | X | 2390 | -0- | -0- | -0- | 2390 | 2 | | | Y | -0- | | | | | 57 |
| 10 | 0 | | 2245 | -0- | 2245 | 2245 | 2245 | 2 | | | Y | -0- | | | | | 57 |
| 11 | 0 | | 1894 | -0- | 1894 | 4139 | 1894 | 2 | | | Y | -0- | | | | | 57 |
| 12 | 0 | | 992 | -0- | 992 | 5131 | 992 | 2 | | | Y | -0- | | | | | 57 |
| 01 | 0 | | 1088 | -0- | 1088 | 6219 | 1088 | 2 | | | Y | -0- | | | | | 57 |
| 02 | 6219 | X | -0- | -0- | -6219 | -0- | | | | | Y | -0- | | | | | 57 |

ROTTERSMAN (LOBO) //CONT.// 78485 500 NON-ASSOCIATED CAPACITY CNTY: WEBB
ARETE OPERATING COMPANY II, LLC //CONT.// 029652

ROTTERSMAN WELL #: 30 RRCID -> 173859 COMPL. DATE 05/13/1999 TOTAL DEPTH 10047 PERF. 9674 - 9745

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 90 | N | 73 | -0- | -17 | -0- | 73 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 0 | | 69 | -0- | 69 | 69 | 69 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 0 | | 58 | -0- | 58 | 127 | 58 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 0 | | 30 | -0- | 30 | 157 | 30 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 0 | | 33 | -0- | 33 | 190 | 33 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 190 | N | -0- | -0- | -190 | -0- | | | | | Y | -0- | | | | | -0- |

ROTTERSMAN WELL #: 34 RRCID -> 176292 COMPL. DATE 03/04/2000 TOTAL DEPTH 9850 PERF. 9422 - 9454

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 163 | N | 163 | -0- | -0- | -0- | 163 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 0 | | 153 | -0- | 153 | 153 | 153 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 0 | | 129 | -0- | 129 | 282 | 129 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 0 | | 68 | -0- | 68 | 350 | 68 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 0 | | 74 | -0- | 74 | 424 | 74 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 424 | N | -0- | -0- | -424 | -0- | | | | | Y | -0- | | | | | -0- |

ROTTERSMAN WELL #: 33 RRCID -> 182737 COMPL. DATE 06/17/2000 TOTAL DEPTH 9950 PERF. 8783 - 9583

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1170 | N | 1170 | -0- | -0- | -0- | 1170 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 0 | | 1099 | -0- | 1099 | 1099 | 1099 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 0 | | 927 | -0- | 927 | 2026 | 927 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 0 | | 485 | -0- | 485 | 2511 | 485 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 0 | | 532 | -0- | 532 | 3043 | 532 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 2800 | N | -0- | -0- | -2800 | 243 | | | | | Y | -0- | | | | | -0- |

ROTTERSMAN WELL #: 38 RRCID -> 182800 COMPL. DATE 03/23/2001 TOTAL DEPTH 9750 PERF. 8649 - 8680

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 630 | N | 630 | -0- | -0- | -0- | 630 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 0 | | 591 | -0- | 591 | 591 | 591 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 0 | | 499 | -0- | 499 | 1090 | 499 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 0 | | 261 | -0- | 261 | 1351 | 261 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 0 | | 286 | -0- | 286 | 1637 | 286 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 1637 | N | -0- | -0- | -1637 | -0- | | | | | Y | -0- | | | | | -0- |

ROTTERSMAN WELL #: 32 RRCID -> 186066 COMPL. DATE 09/29/2001 TOTAL DEPTH 10133 PERF. 8786 - 8927

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 60 | N | 58 | -0- | -2 | -0- | 58 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 0 | | 54 | -0- | 54 | 54 | 54 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 0 | | 46 | -0- | 46 | 100 | 46 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 0 | | 24 | -0- | 24 | 124 | 24 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 0 | | 26 | -0- | 26 | 150 | 26 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 150 | N | -0- | -0- | -150 | -0- | | | | | Y | -0- | | | | | -0- |

GJM GAS UNIT I WELL #: 1 RRCID -> 186071 COMPL. DATE 10/27/2001 TOTAL DEPTH 10050 PERF. 9708 - 9800

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 960 | N | 32 | -0- | -928 | -0- | 32 | 2 | | | N | -0- | | | | | 9 |
| 10 | 1023 | N | 193 | -0- | -830 | -0- | 192 | 2 | 1 | 9 | N | 1 | 1 | 1 | | | 9 |
| 11 | 387 | N | 387 | -0- | -0- | -0- | 387 | 2 | | | N | -0- | | | | | 9 |
| 12 | 254 | N | 254 | -0- | -0- | -0- | 252 | 2 | 2 | 9 | N | 2 | 2 | 1 | | | 9 |
| 01 | 186 | N | 65 | -0- | -121 | -0- | 65 | 2 | | | N | -0- | | | | | 9 |
| 02 | 364 | N | -0- | -0- | -364 | -0- | | | | | N | -0- | | | | | 9 |

GJM GAS UNIT I WELL #: 2 RRCID -> 189383 COMPL. DATE 12/29/2001 TOTAL DEPTH 10804 PERF. 9488 - 9512

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 270 | N | 9 | -0- | -261 | -0- | 9 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1372 | N | 1372 | -0- | -0- | -0- | 1362 | 2 | 10 | 9 | N | 9 | 9 | 1 | | | -0- |
| 11 | 115 | N | 115 | -0- | -0- | -0- | 115 | 2 | | | N | -0- | | | | | -0- |
| 12 | 345 | N | 345 | -0- | -0- | -0- | 342 | 2 | 3 | 9 | N | 3 | 3 | 1 | | | -0- |
| 01 | 403 | N | -0- | -0- | -403 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 112 | N | -0- | -0- | -112 | -0- | | | | | N | -0- | | | | | -0- |

ROTTERSMAN (LOBO) //CONT.// 78485 500 NON-ASSOCIATED CAPACITY CNTY: WEBB
ARETE OPERATING COMPANY III, LLC 029656

MAYERS WELL #: 4 RRCID -> 164369 COMPL. DATE 07/27/1997 TOTAL DEPTH 9885 PERF. 9226 - 9260

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

MAYERS WELL #: 5 RRCID -> 166273 COMPL. DATE 11/28/1997 TOTAL DEPTH 9650 PERF. 9252 - 9342

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | | | 0 | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | DLQ G-10 | | 147 | -0- | 147 | 147 | 146 | 2 | 1 | 9 | Y | 1 | 1 | 1 | | | -0- |
| 11 | | | 0 | 28 | -0- | 28 | 175 | 28 | 2 | | Y | -0- | | | | | -0- |
| 12 | | | 0 | 41 | -0- | 41 | 216 | 41 | 2 | | Y | -0- | | | | | -0- |
| 01 | | | 0 | -0- | -0- | -0- | 216 | | | | Y | -0- | | | | | -0- |
| 02 | | 216 N | | -0- | -0- | -216 | -0- | | | | Y | -0- | | | | | -0- |

ROTTERSMAN WELL #: 19 RRCID -> 167151 COMPL. DATE 02/28/1998 TOTAL DEPTH 9400 PERF. 8790 - 8820

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

ROTTERSMAN WELL #: 23 RRCID -> 174052 COMPL. DATE 07/10/1999 TOTAL DEPTH 9106 PERF. 8498 - 8652

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

ROTTERSMAN WELL #: 35 RRCID -> 180532 COMPL. DATE 11/29/2000 TOTAL DEPTH 9750 PERF. 8687 - 8776

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

GILL, F. J. WELL #: 8 RRCID -> 182637 COMPL. DATE 02/25/2001 TOTAL DEPTH 9700 PERF. 8246 - 9303

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | | 544 N | 270 | -0- | -274 | -0- | 270 | 2 | | | Y | -0- | | | | | 9 |
| 10 | | 253 N | 253 | -0- | -0- | -0- | 253 | 2 | | | Y | -0- | | | | | 9 |
| 11 | | 214 N | 214 | -0- | -0- | -0- | 214 | 2 | | | Y | -0- | | | | | 9 |
| 12 | | 112 N | 112 | -0- | -0- | -0- | 112 | 2 | | | Y | -0- | | | | | 9 |
| 01 | | 248 N | 123 | -0- | -125 | -0- | 123 | 2 | | | Y | -0- | | | | | 9 |
| 02 | | 196 N | -0- | -0- | -196 | -0- | | | | | Y | -0- | | | | | 9 |

MAYERS WELL #: 9 RRCID -> 184944 COMPL. DATE 09/02/2001 TOTAL DEPTH 9900 PERF. 8740 - 9622

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ROTTERSMAN (LOBO) //CONT.// 78485 500 NON-ASSOCIATED CAPACITY CNTY: WEBB
ARETE OPERATING COMPANY III, LLC//CONT.// 029656

MAYERS WELL #: 8 RRCID -> 186073 COMPL. DATE 10/05/2001 TOTAL DEPTH 9836 PERF. 8002 - 9610

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 19 | -0- | 19 | 19 | 19 | 2 | | | N | -0- | | | | | 2 |
| 10 | 0 | | -0- | -0- | -0- | 19 | | | | | N | -0- | | | | | 2 |
| 11 | 0 | | 516 | -0- | 516 | 535 | 516 | 2 | | | N | -0- | | | | | 2 |
| 12 | 0 | | 525 | -0- | 525 | 1060 | 519 | 2 | 6 | 9 | N | 5 | 5 | 1 | | | 2 |
| 01 | 0 | | 122 | -0- | 122 | 1182 | 122 | 2 | | | N | -0- | | | | | 2 |
| 02 | 1182 | N | -0- | -0- | -1182 | -0- | | | | | N | -0- | | | | | 2 |

MAYERS WELL #: 13 RRCID -> 186736 COMPL. DATE 12/01/2001 TOTAL DEPTH 10103 PERF. 8625 - 8668

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 60 | N | 4 | -0- | -56 | -0- | 4 | 2 | | | N | -0- | | | | | -0- |
| 10 | 217 | N | 166 | -0- | -51 | -0- | 165 | 2 | 1 | 9 | N | 1 | 1 | 1 | | | -0- |
| 11 | 106 | N | 106 | -0- | -0- | -0- | 106 | 2 | | | N | -0- | | | | | -0- |
| 12 | 120 | N | 120 | -0- | -0- | -0- | 119 | 2 | 1 | 9 | N | 1 | 1 | 1 | | | -0- |
| 01 | 155 | N | 34 | -0- | -121 | -0- | 34 | 2 | | | N | -0- | | | | | -0- |
| 02 | 112 | N | -0- | -0- | -112 | -0- | | | | | N | -0- | | | | | -0- |

MAYERS WELL #: 7 RRCID -> 188875 COMPL. DATE 04/20/2002 TOTAL DEPTH 9812 PERF. 8038 - 9326

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 300 | N | 16 | -0- | -284 | -0- | 16 | 2 | | | Y | -0- | | | | | 16 |
| 10 | DLQ G-10 | | 462 | -0- | 462 | 462 | 459 | 2 | 3 | 9 | Y | 3 | 3 | 1 | | | 16 |
| 11 | 663 | N | 201 | -0- | -462 | -0- | 201 | 2 | | | Y | -0- | | | | | 16 |
| 12 | 507 | N | 507 | -0- | -0- | -0- | 501 | 2 | 6 | 9 | Y | 5 | 5 | 1 | | | 16 |
| 01 | 465 | N | 272 | -0- | -193 | -0- | 272 | 2 | | | Y | -0- | | | | | 16 |
| 02 | 196 | N | -0- | -0- | -196 | -0- | | | | | Y | -0- | | | | | 16 |

GILL, F. J. WELL #: 17 RRCID -> 190597 COMPL. DATE 06/21/2002 TOTAL DEPTH 10612 PERF. 8395 - 8514

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1182 | N | 585 | -0- | -597 | -0- | 585 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 550 | N | 550 | -0- | -0- | -0- | 550 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 464 | N | 464 | -0- | -0- | -0- | 464 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 243 | N | 243 | -0- | -0- | -0- | 243 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 558 | N | 266 | -0- | -292 | -0- | 266 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 420 | N | -0- | -0- | -420 | -0- | | | | | Y | -0- | | | | | -0- |

MAYERS WELL #: 10 RRCID -> 190617 COMPL. DATE 06/01/2002 TOTAL DEPTH 10780 PERF. 8640 - 8728

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

MAYERS WELL #: 14 RRCID -> 190932 COMPL. DATE 09/05/2002 TOTAL DEPTH 10147 PERF. 8665 - 9332

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

GILL, F. J. WELL #: 18 RRCID -> 191685 COMPL. DATE 09/05/2002 TOTAL DEPTH 10800 PERF. 8486 - 8506

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1075 | N | 533 | -0- | -542 | -0- | 533 | 2 | | | Y | -0- | | | | | 12 |
| 10 | 501 | N | 501 | -0- | -0- | -0- | 501 | 2 | | | Y | -0- | | | | | 12 |
| 11 | 423 | N | 423 | -0- | -0- | -0- | 423 | 2 | | | Y | -0- | | | | | 12 |
| 12 | 221 | N | 221 | -0- | -0- | -0- | 221 | 2 | | | Y | -0- | | | | | 12 |
| 01 | 496 | N | 243 | -0- | -253 | -0- | 243 | 2 | | | Y | -0- | | | | | 12 |
| 02 | 392 | N | -0- | -0- | -392 | -0- | | | | | Y | -0- | | | | | 12 |

ROTTERSMAN (LOBO) //CONT.// 78485 500 NON-ASSOCIATED CAPACITY CNTY: WEBB
KILLAM OIL CO., LTD. 460054
SUMMERS, BRUNI WELL #: 8 RRCID -> 168392 COMPL. DATE 03/09/1998 TOTAL DEPTH 11000 PERF. 9516 - 9536

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SUMMERS, BRUNI WELL #: 11 RRCID -> 178531 COMPL. DATE 06/20/2000 TOTAL DEPTH 10007 PERF. 9710 - 9730

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

ROTTERSMAN (8500) 78485 650 NON-ASSOCIATED CAPACITY CNTY: WEBB
ARETE OPERATING COMPANY II, LLC 029652
ROTTERSMAN WELL #: 1 RRCID -> 143721 COMPL. DATE 05/07/1993 TOTAL DEPTH 9852 PERF. 8530 - 8585

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 65 | N | 65 | -0- | -0- | -0- | 65 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 61 | N | 61 | -0- | -0- | -0- | 61 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 52 | N | 52 | -0- | -0- | -0- | 52 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 27 | N | 27 | -0- | -0- | -0- | 27 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 62 | N | 30 | -0- | -32 | -0- | 30 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 56 | N | -0- | -0- | -56 | -0- | | | | | Y | -0- | | | | | -0- |

SUMMERS, BRUNI WELL #: 22 RRCID -> 196636 COMPL. DATE 08/07/2003 TOTAL DEPTH 10800 PERF. 8446 - 8460

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 30 | N | 2 | -0- | -28 | -0- | 2 | 2 | | | N | -0- | | | | | 7 |
| 10 | 48 | N | 48 | -0- | -0- | -0- | 48 | 2 | | | N | -0- | | | | | 7 |
| 11 | 36 | N | 36 | -0- | -0- | -0- | 36 | 2 | | | N | -0- | | | | | 7 |
| 12 | 53 | N | 53 | -0- | -0- | -0- | 52 | 2 | 1 | 9 | N | 1 | 1 | 1 | | | 7 |
| 01 | 31 | N | 7 | -0- | -24 | -0- | 7 | 2 | | | N | -0- | | | | | 7 |
| 02 | 28 | N | -0- | -0- | -28 | -0- | | | | | N | -0- | | | | | 7 |

ARETE OPERATING COMPANY III, LLC 029656
ROTTERSMAN WELL #: 13 RRCID -> 129807 COMPL. DATE 01/17/1989 TOTAL DEPTH 10150 PERF. 8638 - 8664

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ROTTERSMAN WELL #: 21R RRCID -> 171860 COMPL. DATE N/A TOTAL DEPTH 8350 PERF. 8116 - 8190

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

ROTTERSMAN (8500) //CONT.// 78485 650 NON-ASSOCIATED CAPACITY CNTY: WEBB
ARETE OPERATING COMPANY III, LLC//CONT.// 029656
GILL, F. J. WELL #: 15 RRCID -> 186644 COMPL. DATE 11/03/2001 TOTAL DEPTH 10700 PERF. 8384 - 8396

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 130 | N | 64 | -0- | -66 | -0- | 64 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 61 | N | 61 | -0- | -0- | -0- | 61 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 51 | N | 51 | -0- | -0- | -0- | 51 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 27 | N | 27 | -0- | -0- | -0- | 27 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 62 | N | 29 | -0- | -33 | -0- | 29 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 56 | N | -0- | -0- | -56 | -0- | | | | | Y | -0- | | | | | -0- |

BLUE AGAVE RESOURCES, LLC 076425
ROTTERSMAN WELL #: 12 RRCID -> 122263 COMPL. DATE 09/28/1986 TOTAL DEPTH 11000 PERF. 8598 - 8768

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 120 |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 120 |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 120 |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 120 |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 120 |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 120 |

KILLAM OIL CO., LTD. 460054
SUMMERS, BRUNI WELL #: 8 RRCID -> 178557 COMPL. DATE 06/09/2016 TOTAL DEPTH 11000 PERF. 8298 - 8304

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BRUNI SUMMERS WELL #: 9 RRCID -> 179106 COMPL. DATE 09/14/2000 TOTAL DEPTH 8900 PERF. 8378 - 8384

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3390 | X | 105 | -0- | -3285 | -0- | 4 | 1 | 101 | 2 | Y | -0- | | | | | 49 |
| 10 | 0 | | 1522 | -0- | 1522 | 1522 | 80 | 1 | 1439 | 2 | Y | 3 | | | | | 52 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 0 | | 815 | -0- | 815 | 2337 | 48 | 1 | 767 | 2 | Y | -0- | | | | | 52 |
| 12 | 0 | | 3004 | -0- | 3004 | 5341 | 213 | 1 | 2751 | 2 | Y | 36 | | | | | 88 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 01 | 0 | | 289 | -0- | 289 | 5630 | 13 | 1 | 267 | 2 | Y | 8 | 73 | 1 | | | 23 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 02 | 5630 | X | -0- | -0- | -5630 | -0- | | | | | Y | -0- | | | | | 23 |

ROTTERSMAN (9020) 78485 700 NON-ASSOCIATED CAPACITY CNTY: WEBB
ARETE OPERATING COMPANY II, LLC 029652
ROTTERSMAN WELL #: 3 RRCID -> 098029 COMPL. DATE 12/03/1981 TOTAL DEPTH 9282 PERF. 9020 - 9106

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 101 | N | 101 | -0- | -0- | -0- | 101 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 0 | | 95 | -0- | 95 | 95 | 95 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 0 | | 80 | -0- | 80 | 175 | 80 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 0 | | 42 | -0- | 42 | 217 | 42 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 0 | | 46 | -0- | 46 | 263 | 46 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 263 | N | -0- | -0- | -263 | -0- | | | | | Y | -0- | | | | | -0- |

ARETE OPERATING COMPANY III, LLC 029656
ROTTERSMAN WELL #: 4 RRCID -> 104206 COMPL. DATE 01/14/1983 TOTAL DEPTH 11117 PERF. 9224 - 9377

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

ROTTERSMAN (9020) //CONT.// 78485 700 NON-ASSOCIATED CAPACITY CNTY: WEBB
MARWELL PETROLEUM LTD PARTNRSHIP 531085
MAYERS, BERTA WELL #: 1 RRCID -> 167562 COMPL. DATE 02/19/1998 TOTAL DEPTH 9550 PERF. 9054 - 9080

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1711 | N | 1711 | -0- | -0- | -0- | 1708 | 2 | 3 | 9 | N | 3 | | | | | 94 |
| 10 | 1550 | N | 1052 | -0- | -498 | -0- | 1052 | 2 | | | N | -0- | | | | | 94 |
| 11 | 1136 | N | 1136 | -0- | -0- | -0- | 1129 | 2 | 7 | 9 | N | 6 | | | | | 100 |
| 12 | 0 | | 972 | -0- | 972 | 972 | 933 | 2 | 39 | 9 | N | 35 | | | | | 135 |
| 01 | 0 | | 2617 | -0- | 2617 | 3589 | 2584 | 2 | 33 | 9 | N | 30 | | | | | 165 |
| 02 | 1064 | N | NO RPT | -0- | -1064 | 2525 | | | | | N | NO RPT | | | | | 165 |

ROTTERSMAN (9700) 78485 800 NON-ASSOCIATED ONE WELL CNTY: WEBB
ARETE OPERATING COMPANY II, LLC 029652
ROTTERSMAN WELL #: 8 RRCID -> 127657 COMPL. DATE 04/26/1988 TOTAL DEPTH 11000 PERF. 9663 - 9788

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 92 | N | 92 | -0- | -0- | -0- | 92 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 87 | N | 87 | -0- | -0- | -0- | 87 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 90 | N | 73 | -0- | -17 | -0- | 73 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 38 | N | 38 | -0- | -0- | -0- | 38 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 93 | N | 42 | -0- | -51 | -0- | 42 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 56 | N | -0- | -0- | -56 | -0- | | | | | Y | -0- | | | | | -0- |

ROWENA (HOCKLEY) 78714 400 NON-ASSOCIATED CAPACITY CNTY: JIM WELLS
MARWELL PETROLEUM LTD PARTNRSHIP 531085
SHAEFFER RANCH -A- WELL #: 10 RRCID -> 013173 COMPL. DATE 06/05/1958 TOTAL DEPTH 5100 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3030 | X | 2305 | -0- | -725 | -0- | 20 | 1 | 2285 | 2 | N | -0- | | | | | 20 |
| 10 | 3131 | X | 1814 | -0- | -1317 | -0- | 15 | 1 | 1799 | 2 | N | -0- | | | | | 20 |
| 11 | 3030 | X | 1406 | -0- | -1624 | -0- | 12 | 1 | 1394 | 2 | N | -0- | | | | | 20 |
| 12 | 0 | | 1359 | -0- | 1359 | 1359 | 12 | 1 | 1347 | 2 | N | -0- | | | | | 20 |
| 01 | 0 | | 434 | -0- | 434 | 1793 | 5 | 1 | 429 | 2 | N | -0- | | | | | 20 |
| 02 | 2156 | X | NO RPT | -0- | -2156 | -0- | | | | | N | NO RPT | | | | | 20 |

ROWENA (2370) 78714 570 NON-ASSOCIATED CAPACITY CNTY: JIM WELLS
WESTERN GULF OIL & GAS, LLC 911925
FREEBORN, SIDNEY ET. AL. WELL #: 6 RRCID -> 061059 COMPL. DATE 08/07/1973 TOTAL DEPTH 2431 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

RUCIAS, N. (FB B) 78831 300 NON-ASSOCIATED CAPACITY CNTY: BROOKS
HILCORP ENERGY COMPANY 386310
LA RUCIA RANCH WELL #: 2 RRCID -> 083133 COMPL. DATE 03/03/1979 TOTAL DEPTH 11080 PERF.10157 - 10191

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

LA RUCIA RANCH WELL #: 11 RRCID -> 170385 COMPL. DATE 09/06/1998 TOTAL DEPTH 12760 PERF.10360 - 10380

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

RUCIAS, N. (FB B) //CONT.// 78831 300 NON-ASSOCIATED CAPACITY CNTY: BROOKS
HILCORP ENERGY COMPANY //CONT.// 386310
LA RUCIA RANCH WELL #: 20 RRCID -> 204421 COMPL. DATE 09/01/2004 TOTAL DEPTH 10850 PERF.10210 - 10716

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2550 | X | 2463 | -0- | -87 | -0- | 2463 | 2 | | | Y | -0- | 61 | 1 | | | -0- |
| 10 | 2702 | X | 2702 | -0- | -0- | -0- | 2702 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 0 | | 2441 | -0- | 2441 | 2441 | 2441 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 0 | | 2717 | -0- | 2717 | 5158 | 2717 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 0 | | 533 | -0- | 533 | 5691 | 533 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 9335 | X | 3644 | -0- | -5691 | -0- | 3597 | 2 | 47 | 9 | Y | 43 | 25 | 1 | | | 18 |

LA RUCIA RANCH WELL #: 25 RRCID -> 209196 COMPL. DATE 03/16/2005 TOTAL DEPTH 11000 PERF.10234 - 10578

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |

RUCIAS, N. (FB B V-17) 78831 325 NON-ASSOCIATED CAPACITY CNTY: BROOKS
HILCORP ENERGY COMPANY 386310
LA RUCIA RANCH WELL #: 12 RRCID -> 177164 COMPL. DATE 01/09/2000 TOTAL DEPTH 10300 PERF.10101 - 10161

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 330 | N | 276 | -0- | -54 | -0- | 253 | 2 | 23 | 9 | Y | 21 | 13 | 1 | | | 8 |
| 10 | 310 | N | 305 | -0- | -5 | -0- | 275 | 2 | 30 | 9 | Y | 27 | 22 | 1 | | | 13 |
| 11 | 0 | | 297 | -0- | 297 | 297 | 274 | 2 | 23 | 9 | Y | 21 | 20 | 1 | | | 14 |
| 12 | 0 | | 268 | -0- | 268 | 565 | 220 | 2 | 48 | 9 | Y | 44 | 26 | 1 | | | 32 |
| 01 | 0 | | 311 | -0- | 311 | 876 | 268 | 2 | 43 | 9 | Y | 39 | 50 | 1 | | | 21 |
| 02 | 1077 | N | 201 | -0- | -876 | -0- | 197 | 2 | 4 | 9 | Y | 4 | 14 | 1 | | | 11 |

LA RUCIA RANCH WELL #: 13 RRCID -> 192232 COMPL. DATE 04/15/2001 TOTAL DEPTH 10740 PERF. 9998 - 10380

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |

LA RUCIA RANCH WELL #: 14 RRCID -> 195620 COMPL. DATE 04/18/2001 TOTAL DEPTH 10615 PERF. 9596 - 9614

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |

LA RUCIA RANCH WELL #: 17 RRCID -> 201480 COMPL. DATE 03/29/2004 TOTAL DEPTH 10250 PERF. 9771 - 9855

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |

RUCIAS, N. (FB C V-17) 78831 375 NON-ASSOCIATED ONE WELL CNTY: BROOKS
HILCORP ENERGY COMPANY 386310
LA RUCIA RANCH WELL #: 3 RRCID -> 125167 COMPL. DATE 08/22/1987 TOTAL DEPTH 10900 PERF. 9932 - 10011

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

LA RUCIA G.U 2 WELL #: 21 RRCID -> 279663 COMPL. DATE 10/20/2015 TOTAL DEPTH 13340 PERF.10184 - 10221

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1560 | # | 933 | -0- | -627 | -0- | 933 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 1612 | N | 732 | -0- | -880 | -0- | 732 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 0 | | 699 | -0- | 699 | 699 | 699 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 0 | | 880 | -0- | 880 | 1579 | 880 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 0 | | 916 | -0- | 916 | 2495 | 916 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 2800 | N | 849 | -0- | -1951 | 544 | 849 | 2 | | | Y | -0- | | | | | -0- |

RUCIAS, N. (FB E) 78831 425 NON-ASSOCIATED CAPACITY CNTY: BROOKS
WADI OPERATING, LLC 100779
LA RUCIA WELL #: K 4 RRCID -> 270441 COMPL. DATE 06/27/2013 TOTAL DEPTH 10600 PERF. 9400 - 10042

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 6150 | X | 1564 | -0- | -4586 | -0- | 240 | 1 | 1196 | 2 | N | 116 | | | | | 245 |
| | | | | | | | 128 | 9 | | | | | | | | | |
| 10 | 0 | | 13170 | -0- | 13170 | 13170 | 222 | 1 | 12801 | 2 | N | 134 | 185 | 1 | | | 194 |
| | | | | | | | 147 | 9 | | | | | | | | | |
| 11 | 26415 | X | 13245 | -0- | -13170 | -0- | 232 | 1 | 12949 | 2 | N | 58 | 180 | 1 | | | 72 |
| | | | | | | | 64 | 9 | | | | | | | | | |
| 12 | 12296 | X | 12296 | -0- | -0- | -0- | 230 | 1 | 11923 | 2 | N | 130 | | | | | 202 |
| | | | | | | | 143 | 9 | | | | | | | | | |
| 01 | 0 | | 11051 | -0- | 11051 | 11051 | 203 | 1 | 10776 | 2 | N | 65 | 182 | 1 | | | 85 |
| | | | | | | | 72 | 9 | | | | | | | | | |
| *02 | 21384 | X | 10333 | -0- | -11051 | -0- | 216 | 1 | 10051 | 2 | N | 60 | | | | | 145 |
| | | | | | | | 66 | 9 | | | | | | | | | |

LA RUCIA WELL #: K 6 RRCID -> 270773 COMPL. DATE 09/19/2013 TOTAL DEPTH 10350 PERF. 9392 - 9995

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 12600 | X | 6082 | -0- | -6518 | -0- | 187 | 1 | 5856 | 2 | N | 35 | | | | | 262 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 10 | 0 | | 10922 | -0- | 10922 | 10922 | 221 | 1 | 10526 | 2 | N | 159 | 366 | 1 | | | 55 |
| | | | | | | | 175 | 9 | | | | | | | | | |
| 11 | 21503 | X | 10581 | -0- | -10922 | -0- | 232 | 1 | 10106 | 2 | N | 221 | | | | | 276 |
| | | | | | | | 243 | 9 | | | | | | | | | |
| 12 | 9693 | X | 9693 | -0- | -0- | -0- | 228 | 1 | 9340 | 2 | N | 114 | 181 | 1 | | | 209 |
| | | | | | | | 125 | 9 | | | | | | | | | |
| 01 | 0 | | 9376 | -0- | 9376 | 9376 | 203 | 1 | 8962 | 2 | N | 192 | 184 | 1 | | | 217 |
| | | | | | | | 211 | 9 | | | | | | | | | |
| *02 | 18331 | X | 8955 | -0- | -9376 | -0- | 216 | 1 | 8535 | 2 | N | 185 | 185 | 1 | | | 217 |
| | | | | | | | 204 | 9 | | | | | | | | | |

HILCORP ENERGY COMPANY 386310
LOPEZ, GLORIA G. WELL #: 1 RRCID -> 084078 COMPL. DATE 08/13/1979 TOTAL DEPTH 11500 PERF. 9872 - 10004

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

RUCIAS, N. (FB E) //CONT.// 78831 425 NON-ASSOCIATED CAPACITY CNTY: BROOKS
HILCORP ENERGY COMPANY //CONT.// 386310
LA RUCIA RANCH WELL #: 8 RRCID -> 112045 COMPL. DATE 07/19/1984 TOTAL DEPTH 10826 PERF. 9857 - 10127

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1755 | N | 1755 | -0- | -0- | -0- | 1755 | 2 | | | Y | -0- | 9 | 1 | | | -0- |
| 10 | 1922 | N | 1894 | -0- | -28 | -0- | 1894 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 0 | | 1742 | -0- | 1742 | 1742 | 1742 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 0 | | 1577 | -0- | 1577 | 3319 | 1577 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 0 | | 1395 | -0- | 1395 | 4714 | 1395 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 2800 | N | 1041 | -0- | -1759 | 2955 | 1031 | 2 | 10 | 9 | Y | 9 | 5 | 1 | | | 4 |

LA RUCIA RANCH WELL #: 9 RRCID -> 115953 COMPL. DATE 12/20/2002 TOTAL DEPTH 11230 PERF. 8820 - 9381

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3900 | X | 3680 | -0- | -220 | -0- | 3586 | 2 | 94 | 9 | Y | 85 | 69 | 1 | | | 47 |
| 10 | 4248 | X | 4248 | -0- | -0- | -0- | 4147 | 2 | 101 | 9 | Y | 92 | 84 | 1 | | | 55 |
| 11 | 0 | | 3939 | -0- | 3939 | 3939 | 3823 | 2 | 116 | 9 | Y | 105 | 91 | 1 | | | 69 |
| 12 | 0 | | 3918 | -0- | 3918 | 7857 | 3846 | 2 | 72 | 9 | Y | 65 | 58 | 1 | | | 76 |
| 01 | 0 | | 3718 | -0- | 3718 | 11575 | 3613 | 2 | 105 | 9 | Y | 95 | 117 | 1 | | | 54 |
| 02 | 14885 | X | 3310 | -0- | -11575 | -0- | 3245 | 2 | 65 | 9 | Y | 59 | 62 | 1 | | | 51 |

LA RUCIA RANCH WELL #: 10 RRCID -> 167147 COMPL. DATE 02/20/1998 TOTAL DEPTH 10800 PERF. 9867 - 10532

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2010 | N | 1786 | -0- | -224 | -0- | 1692 | 2 | 94 | 9 | Y | 85 | 85 | 1 | | | 51 |
| 10 | 1643 | N | 1597 | -0- | -46 | -0- | 1497 | 2 | 100 | 9 | Y | 91 | 90 | 1 | | | 52 |
| 11 | 0 | | 1727 | -0- | 1727 | 1727 | 1610 | 2 | 117 | 9 | Y | 106 | 93 | 1 | | | 65 |
| 12 | 0 | | 1758 | -0- | 1758 | 3485 | 1686 | 2 | 72 | 9 | Y | 65 | 59 | 1 | | | 71 |
| 01 | 0 | | 1838 | -0- | 1838 | 5323 | 1733 | 2 | 105 | 9 | Y | 95 | 118 | 1 | | | 48 |
| 02 | 2800 | N | 1684 | -0- | -1116 | 4207 | 1586 | 2 | 98 | 9 | Y | 89 | 79 | 1 | | | 58 |

LOPEZ, GLORIA GARCIA WELL #: 5 RRCID -> 194940 COMPL. DATE 04/23/2003 TOTAL DEPTH 11500 PERF. 9566 - 10694

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

LOPEZ, GLORIA GARCIA "B" WELL #: 1 RRCID -> 195624 COMPL. DATE 06/02/2003 TOTAL DEPTH 10650 PERF.10210 - 10435

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

LOPEZ, GLORIA GARCIA WELL #: 8 RRCID -> 196842 COMPL. DATE 08/24/2003 TOTAL DEPTH 11200 PERF.10580 - 10660

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

RUCIAS, N. (FB E) //CONT.// 78831 425 NON-ASSOCIATED CAPACITY CNTY: BROOKS
HILCORP ENERGY COMPANY //CONT.// 386310
LOPEZ, GLORIA GARCIA WELL #: 1R RRCID -> 198113 COMPL. DATE 07/06/2007 TOTAL DEPTH 10450 PERF. 9790 - 10303

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4080 | X | 3962 | -0- | -118 | -0- | 254 | 1 | 3708 | 2 | Y | -0- | 37 | 1 | | | -0- |
| 10 | 4154 | X | 4042 | -0- | -112 | -0- | 262 | 1 | 3780 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 4016 | -0- | 4016 | 4016 | 256 | 1 | 3760 | 2 | Y | -0- | | | | | -0- |
| 12 | 0 | | 4148 | -0- | 4148 | 8164 | 273 | 1 | 3875 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 4225 | -0- | 4225 | 12389 | 285 | 1 | 3940 | 2 | Y | -0- | | | | | -0- |
| 02 | 16068 | X | 3679 | -0- | -12389 | -0- | 259 | 1 | 3401 | 2 | Y | 17 | 7 | 1 | | | 10 |
| | | | | | | | 19 | 9 | | | | | | | | | |

LA RUCIA RANCH WELL #: 16 RRCID -> 199297 COMPL. DATE 12/16/2003 TOTAL DEPTH 9900 PERF. 9022 - 9615

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3360 | X | 2284 | -0- | -1076 | -0- | 2284 | 2 | | | Y | -0- | 53 | 1 | | | -0- |
| 10 | 3472 | X | 1992 | -0- | -1480 | -0- | 1992 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 0 | | 2887 | -0- | 2887 | 2887 | 2887 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 0 | | 1585 | -0- | 1585 | 4472 | 1585 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 0 | | 2727 | -0- | 2727 | 7199 | 2727 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 9502 | X | 2303 | -0- | -7199 | -0- | 2275 | 2 | 28 | 9 | Y | 25 | 15 | 1 | | | 10 |

LOPEZ, GLORIA GARCIA "B" WELL #: 15 RRCID -> 199677 COMPL. DATE 12/19/2007 TOTAL DEPTH 10400 PERF. 9564 - 9762

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

MARCELO DELUNA GAS UNIT WELL #: 2 RRCID -> 200690 COMPL. DATE 02/05/2004 TOTAL DEPTH 11606 PERF.10560 - 11515

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

LOPEZ, GLORIA GARCIA "B" WELL #: 2 RRCID -> 200847 COMPL. DATE 08/09/2005 TOTAL DEPTH 12500 PERF. 9975 - 10254

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

LOPEZ, GLORIA GARCIA "B" WELL #: 16 RRCID -> 201430 COMPL. DATE 07/27/2006 TOTAL DEPTH 12040 PERF. 9567 - 9651

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

RUCIAS, N. (FB E) //CONT.// 78831 425 NON-ASSOCIATED CAPACITY CNTY: BROOKS
HILCORP ENERGY COMPANY //CONT.// 386310
LA RUCIA RANCH WELL #: 18 RRCID -> 201949 COMPL. DATE 05/05/2004 TOTAL DEPTH 10226 PERF. 9089 - 9902

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 840 | X | 703 | -0- | -137 | -0- | 682 | 2 | 21 | 9 | Y | 19 | 42 | 1 | | | 27 |
| 10 | 974 | X | 974 | -0- | -0- | -0- | 948 | 2 | 26 | 9 | Y | 24 | 31 | 1 | | | 20 |
| 11 | 0 | | 233 | -0- | 233 | 233 | 205 | 2 | 28 | 9 | Y | 25 | 25 | 1 | | | 20 |
| 12 | 0 | | 1314 | -0- | 1314 | 1547 | 1284 | 2 | 30 | 9 | Y | 27 | 20 | 1 | | | 27 |
| 01 | 0 | | 811 | -0- | 811 | 2358 | 800 | 2 | 11 | 9 | Y | 10 | 25 | 1 | | | 12 |
| 02 | 2613 | X | 255 | -0- | -2358 | -0- | 236 | 2 | 19 | 9 | Y | 17 | 16 | 1 | | | 13 |

LOPEZ, GLORIA GARCIA "B" WELL #: 17 RRCID -> 203083 COMPL. DATE 05/11/2007 TOTAL DEPTH 12000 PERF. 9549 - 9668

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2319 | N | 2319 | -0- | -0- | -0- | 148 | 1 | 2171 | 2 | N | -0- | | | | | 17 |
| 10 | 2555 | N | 2555 | -0- | -0- | -0- | 165 | 1 | 2390 | 2 | N | -0- | | | | | 17 |
| 11 | 0 | | 2288 | -0- | 2288 | 2288 | 146 | 1 | 2142 | 2 | N | -0- | | | | | 17 |
| 12 | 0 | | 899 | -0- | 899 | 3187 | 59 | 1 | 840 | 2 | N | -0- | | | | | 17 |
| 01 | 0 | | 653 | -0- | 653 | 3840 | 44 | 1 | 609 | 2 | N | -0- | | | | | 17 |
| 02 | 2800 | N | 2395 | -0- | -405 | 3435 | 169 | 1 | 2226 | 2 | N | -0- | | | | | 17 |

LA RUCIA RANCH WELL #: 19 RRCID -> 203844 COMPL. DATE 07/26/2004 TOTAL DEPTH 12493 PERF. 8992 - 11110

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3870 | X | 3694 | -0- | -176 | -0- | 3694 | 2 | | | Y | -0- | 79 | 1 | | | -0- |
| 10 | 4030 | X | 3610 | -0- | -420 | -0- | 3610 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 0 | | 3224 | -0- | 3224 | 3224 | 3224 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 0 | | 3367 | -0- | 3367 | 6591 | 3367 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 0 | | 3162 | -0- | 3162 | 9753 | 3162 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 12503 | X | 2750 | -0- | -9753 | -0- | 2656 | 2 | 94 | 9 | Y | 85 | 49 | 1 | | | 36 |

LA RUCIA RANCH WELL #: 22 RRCID -> 206121 COMPL. DATE 03/29/2004 TOTAL DEPTH 10000 PERF. 9154 - 9716

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1500 | N | 1211 | -0- | -289 | -0- | 1165 | 2 | 46 | 9 | Y | 42 | 42 | 1 | | | 26 |
| 10 | 1567 | N | 1567 | -0- | -0- | -0- | 1516 | 2 | 51 | 9 | Y | 46 | 45 | 1 | | | 27 |
| 11 | 0 | | 1412 | -0- | 1412 | 1412 | 1354 | 2 | 58 | 9 | Y | 53 | 47 | 1 | | | 33 |
| 12 | 0 | | 1347 | -0- | 1347 | 2759 | 1311 | 2 | 36 | 9 | Y | 33 | 30 | 1 | | | 36 |
| 01 | 0 | | 1248 | -0- | 1248 | 4007 | 1196 | 2 | 52 | 9 | Y | 47 | 59 | 1 | | | 24 |
| 02 | 2800 | N | 1085 | -0- | -1715 | 2292 | 1037 | 2 | 48 | 9 | Y | 44 | 39 | 1 | | | 29 |

LA RUCIA RANCH WELL #: 21 RRCID -> 206125 COMPL. DATE 10/23/2004 TOTAL DEPTH 13340 PERF.10629 - 11326

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

LA RUCIA RANCH WELL #: 23 RRCID -> 207309 COMPL. DATE 01/13/2005 TOTAL DEPTH 11400 PERF.10086 - 11216

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1890 | N | 1773 | -0- | -117 | -0- | 1632 | 2 | 141 | 9 | Y | 128 | 144 | 1 | | | 94 |
| 10 | 1883 | N | 1883 | -0- | -0- | -0- | 1732 | 2 | 151 | 9 | Y | 137 | 141 | 1 | | | 90 |
| 11 | 0 | | 1829 | -0- | 1829 | 1829 | 1655 | 2 | 174 | 9 | Y | 158 | 142 | 1 | | | 106 |
| 12 | 0 | | 1621 | -0- | 1621 | 3450 | 1514 | 2 | 107 | 9 | Y | 97 | 89 | 1 | | | 114 |
| 01 | 0 | | 1747 | -0- | 1747 | 5197 | 1591 | 2 | 156 | 9 | Y | 142 | 177 | 1 | | | 79 |
| 02 | 2800 | N | 1635 | -0- | -1165 | 4032 | 1489 | 2 | 146 | 9 | Y | 133 | 119 | 1 | | | 93 |

LA RUCIA RANCH WELL #: 24 RRCID -> 209130 COMPL. DATE 02/21/2005 TOTAL DEPTH 12500 PERF. 9086 - 10510

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | 57 | | | | | Y | -0- | | | | | -0- |
| 10 | 62 | N | -0- | -0- | -62 | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 36 | N | 36 | -0- | -0- | -0- | 36 | 2 | | | Y | -0- | | | | | -0- |

RUCIAS, N. (FB E) //CONT.// 78831 425 NON-ASSOCIATED CAPACITY CNTY: BROOKS
HILCORP ENERGY COMPANY //CONT.// 386310
LA RUCIA RANCH WELL #: 26 RRCID -> 213836 COMPL. DATE 02/12/2013 TOTAL DEPTH 11696 PERF. 7196 - 7259

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LA RUCIA RANCH WELL #: 27 RRCID -> 218805 COMPL. DATE 04/07/2006 TOTAL DEPTH 10217 PERF. 9236 - 10032

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2518 | N | 2518 | -0- | -0- | -0- | 2424 | 2 | 94 | 9 | Y | 85 | 61 | 1 | | | 37 |
| 10 | 2419 | N | 2419 | -0- | -0- | -0- | 2318 | 2 | 101 | 9 | Y | 92 | 81 | 1 | | | 48 |
| 11 | 0 | | 1674 | -0- | 1674 | 1674 | 1557 | 2 | 117 | 9 | Y | 106 | 90 | 1 | | | 64 |
| 12 | 0 | | 1558 | -0- | 1558 | 3232 | 1486 | 2 | 72 | 9 | Y | 65 | 58 | 1 | | | 71 |
| 01 | 0 | | 1823 | -0- | 1823 | 5055 | 1718 | 2 | 105 | 9 | Y | 95 | 117 | 1 | | | 49 |
| 02 | 2800 | N | 2756 | -0- | -44 | 5011 | 2658 | 2 | 98 | 9 | Y | 89 | 79 | 1 | | | 59 |

LOPEZ, GLORIA GARCIA WELL #: 14 RRCID -> 219631 COMPL. DATE 05/03/2006 TOTAL DEPTH 10235 PERF. 9820 - 10214

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 16530 | X | 15498 | -0- | -1032 | -0- | 981 | 1 | 14338 | 2 | N | 163 | 76 | 1 | | | 233 |
| | | | | | | | 179 | 9 | | | | | | | | | |
| 10 | 16802 | X | 15627 | -0- | -1175 | -0- | 1006 | 1 | 14547 | 2 | N | 67 | 133 | 1 | | | 167 |
| | | | | | | | 74 | 9 | | | | | | | | | |
| 11 | 0 | | 15935 | -0- | 15935 | 15935 | 1003 | 1 | 14724 | 2 | N | 189 | 137 | 1 | | | 219 |
| | | | | | | | 208 | 9 | | | | | | | | | |
| 12 | 0 | | 16781 | -0- | 16781 | 32716 | 1086 | 1 | 15423 | 2 | N | 247 | 283 | 1 | | | 183 |
| | | | | | | | 272 | 9 | | | | | | | | | |
| 01 | 0 | | 16548 | -0- | 16548 | 49264 | 1106 | 1 | 15296 | 2 | N | 133 | 134 | 1 | | | 182 |
| | | | | | | | 146 | 9 | | | | | | | | | |
| 02 | 63347 | X | 14083 | -0- | -49264 | -0- | 986 | 1 | 12958 | 2 | N | 126 | 129 | 1 | | | 179 |
| | | | | | | | 139 | 9 | | | | | | | | | |

LA RUCIA RANCH WELL #: 28 RRCID -> 220503 COMPL. DATE 05/09/2006 TOTAL DEPTH 10300 PERF. 9764 - 10096

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3720 | X | 3585 | -0- | -135 | -0- | 3562 | 2 | 23 | 9 | Y | 21 | 30 | 1 | | | 6 |
| 10 | 3844 | X | 3792 | -0- | -52 | -0- | 3767 | 2 | 25 | 9 | Y | 23 | 25 | 1 | | | 4 |
| 11 | 0 | | 3304 | -0- | 3304 | 3304 | 3275 | 2 | 29 | 9 | Y | 26 | 25 | 1 | | | 5 |
| 12 | 0 | | 3410 | -0- | 3410 | 6714 | 3392 | 2 | 18 | 9 | Y | 16 | 15 | 1 | | | 6 |
| 01 | 0 | | 3365 | -0- | 3365 | 10079 | 3339 | 2 | 26 | 9 | Y | 24 | 30 | 1 | | | -0- |
| 02 | 13206 | X | 3127 | -0- | -10079 | -0- | 3096 | 2 | 31 | 9 | Y | 28 | 23 | 1 | | | 5 |

LA RUCIA RANCH WELL #: 29 RRCID -> 222936 COMPL. DATE 10/20/2006 TOTAL DEPTH 10245 PERF. 9149 - 9766

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 17 | 11 | 1 | | | 6 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 18 | 16 | 1 | | | 8 |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | 21 | 18 | 1 | | | 11 |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | 13 | 12 | 1 | | | 12 |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | 19 | 23 | 1 | | | 8 |
| 02 | 26 | N | 26 | -0- | -0- | -0- | 12 | 2 | 14 | 9 | Y | 13 | 13 | 1 | | | 8 |

LA RUCIA RANCH WELL #: 30 RRCID -> 235674 COMPL. DATE 05/06/2010 TOTAL DEPTH 10600 PERF.10050 - 10192

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

RUCIAS, N. (FB E V-17) 78831 427 NON-ASSOCIATED CAPACITY CNTY: BROOKS
SOCO ATX LLC 100095
MARTINEZ GAS UNIT WELL #: 2 RRCID -> 246004 COMPL. DATE 12/15/2008 TOTAL DEPTH 10600 PERF. 2810 - 2842

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HILCORP ENERGY COMPANY 386310
LOPEZ, GLORIA GARCIA WELL #: 3 RRCID -> 093171 COMPL. DATE 09/16/2005 TOTAL DEPTH 10806 PERF. 9284 - 9364

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 11670 | X | 11072 | -0- | -598 | -0- | 709 17 | 1 9 | 10363 | 2 | Y | -0- | 35 | 1 | | | -0- |
| 10 | 12059 | X | 11469 | -0- | -590 | -0- | 742 | 1 | 10727 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 11217 | -0- | 11217 | 11217 | 715 | 1 | 10502 | 2 | Y | -0- | | | | | -0- |
| 12 | 0 | | 11829 | -0- | 11829 | 23046 | 778 | 1 | 11051 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 11989 | -0- | 11989 | 35035 | 808 | 1 | 11181 | 2 | Y | -0- | | | | | -0- |
| 02 | 44914 | X | 9879 | -0- | -35035 | -0- | 698 17 | 1 9 | 9164 | 2 | Y | 15 | 6 | 1 | | | 9 |

LOPEZ, GLORIA GARCIA WELL #: 2 RRCID -> 095617 COMPL. DATE 12/12/2005 TOTAL DEPTH 10720 PERF. 9339 - 9520

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 9570 | X | 9007 | -0- | -563 | -0- | 576 13 | 1 9 | 8418 | 2 | Y | 12 | 12 | 1 | | | 32 |
| 10 | 9641 | X | 9014 | -0- | -627 | -0- | 583 6 | 1 9 | 8425 | 2 | Y | 5 | 18 | 1 | | | 19 |
| 11 | 0 | | 9086 | -0- | 9086 | 9086 | 578 15 | 1 9 | 8493 | 2 | Y | 14 | 14 | 1 | | | 19 |
| 12 | 0 | | 9482 | -0- | 9482 | 18568 | 623 20 | 1 9 | 8839 | 2 | Y | 18 | 25 | 1 | | | 12 |
| 01 | 0 | | 9337 | -0- | 9337 | 27905 | 629 11 | 1 9 | 8697 | 2 | Y | 10 | 11 | 1 | | | 11 |
| 02 | 36085 | X | 8180 | -0- | -27905 | -0- | 577 19 | 1 9 | 7584 | 2 | Y | 17 | 14 | 1 | | | 14 |

HUERTA WELL #: 1 RRCID -> 101367 COMPL. DATE 06/17/1982 TOTAL DEPTH 10554 PERF. 9851 - 9865

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LOPEZ, G. G. WELL #: 8 RRCID -> 173946 COMPL. DATE 02/05/2014 TOTAL DEPTH 11000 PERF. 5084 - 5158

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

LOPEZ, GLORIA GARCIA WELL #: 5 RRCID -> 195753 COMPL. DATE 04/23/2003 TOTAL DEPTH 11500 PERF. 9566 - 10694

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

RUCIAS, N. (FB E V-17) //CONT.// 78831 427 NON-ASSOCIATED CAPACITY CNTY: BROOKS
HILCORP ENERGY COMPANY //CONT.// 386310
LOPEZ SWD WELL #: 1 RRCID -> 197821 COMPL. DATE 08/03/2006 TOTAL DEPTH 6000 PERF. 5633 - 5659

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LOPEZ, GLORIA GARCIA WELL #: 9 RRCID -> 201338 COMPL. DATE 04/21/2004 TOTAL DEPTH 10300 PERF. 9690 - 9735

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

HUERTA WELL #: 2 RRCID -> 216144 COMPL. DATE 07/25/2006 TOTAL DEPTH 10000 PERF. 9791 - 9814

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 325 | N | 325 | -0- | -0- | -0- | 21 | 1 | 304 | 2 | N | -0- | | | | | 48 |
| *10 | 217 | N | 127 | -0- | -90 | -0- | 5 | 1 | 76 | 2 | N | 42 | | | | | 90 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| *11 | 180 | N | 141 | -0- | -39 | -0- | 9 | 1 | 132 | 2 | N | -0- | | | | | 90 |
| *12 | 341 | N | 185 | -0- | -156 | -0- | 12 | 1 | 173 | 2 | N | -0- | | | | | 90 |
| *01 | 1409 | N | 1409 | -0- | -0- | -0- | 95 | 1 | 1314 | 2 | N | -0- | | | | | 90 |
| 02 | 140 | N | 106 | -0- | -34 | -0- | 8 | 1 | 98 | 2 | N | -0- | | | | | 90 |

LOPEZ, GLORIA GARCIA WELL #: 1B RRCID -> 263509 COMPL. DATE 08/20/2011 TOTAL DEPTH 10650 PERF. 9411 - 9461

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MARCEL DELUNA GAS UNIT WELL #: 2 RRCID -> 265632 COMPL. DATE 01/15/2012 TOTAL DEPTH 11606 PERF. 9753 - 9852

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

RUCIAS, N. (FB E V-19 STRAY) 78831 429 NON-ASSOCIATED ONE WELL CNTY: BROOKS
HILCORP ENERGY COMPANY 386310
DELUNA GAS UNIT WELL #: 1 RRCID -> 151418 COMPL. DATE 09/07/1994 TOTAL DEPTH 11250 PERF.10931 - 10942

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2160 | | 5379 | -0- | 3219 | 3219 | 343 | 1 | 5013 | 2 | Y | 21 | | | | | 137 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 10 | 6200 | | 5451 | -0- | -749 | 2470 | 349 | 1 | 5050 | 2 | Y | 47 | | | | | 184 |
| | | | | | | | 52 | 9 | | | | | | | | | |
| 11 | 0 | | 5332 | -0- | 5332 | 7802 | 337 | 1 | 4942 | 2 | Y | 48 | | | | | 232 |
| | | | | | | | 53 | 9 | | | | | | | | | |
| 12 | 0 | | 5584 | -0- | 5584 | 13386 | 367 | 1 | 5211 | 2 | Y | 5 | 175 | 1 | | | 62 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 01 | 0 | | 5479 | -0- | 5479 | 18865 | 368 | 1 | 5096 | 2 | Y | 14 | | | | | 76 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 02 | 5600 | | 4946 | -0- | -654 | 18211 | 347 | 1 | 4563 | 2 | Y | 33 | | | | | 109 |
| | | | | | | | 36 | 9 | | | | | | | | | |

RUCIAS, N. (FB F V-17) 78831 500 NON-ASSOCIATED ONE WELL CNTY: BROOKS
HILCORP ENERGY COMPANY 386310
LA RUCIA RANCH WELL #: 5 RRCID -> 106858 COMPL. DATE 06/30/1983 TOTAL DEPTH 11349 PERF.10101 - 10156

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

RUCIAS, N. (FB L) 78831 675 NON-ASSOCIATED CAPACITY CNTY: BROOKS
ATLAS OPERATING LLC 036587
LOPEZ WELL #: 5 RRCID -> 199594 COMPL. DATE 11/21/2003 TOTAL DEPTH 12208 PERF.11813 - 11865

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | 144 | -0- | 144 | 144 | 144 | 2 | | | | Y | -0- | | | | | -0- |
| 10 | DLQ G-10 | 60 | -0- | 60 | 204 | 60 | 2 | | | | Y | -0- | | | | | -0- |
| 11 | DLQ G-10 | 80 | -0- | 80 | 284 | 80 | 2 | | | | Y | -0- | | | | | -0- |
| 12 | 0 | 39 | -0- | 39 | 323 | 39 | 2 | | | | Y | -0- | | | | | -0- |
| 01 | 0 | 18 | -0- | 18 | 341 | 18 | 2 | | | | Y | -0- | | | | | -0- |
| 02 | 0 N | NO RPT | -0- | -0- | 341 | | | | | | Y | NO RPT | | | | | -0- |

LOPEZ WELL #: 4A RRCID -> 204133 COMPL. DATE 07/14/2004 TOTAL DEPTH 12109 PERF.11622 - 11679

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | PRTL PLG | NO RPT | | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

RUCIAS, N. (V-15) 78832 515 NON-ASSOCIATED CAPACITY CNTY: BROOKS
HILCORP ENERGY COMPANY 386310
LOPEZ, GLORIA GARCIA WELL #: 10 RRCID -> 201323 COMPL. DATE 01/08/2004 TOTAL DEPTH 10825 PERF. 9430 - 10456

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | PRTL PLG | NO RPT | | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

RUCIAS, N. (V-15) //CONT.// 78832 515 NON-ASSOCIATED CAPACITY CNTY: BROOKS
HILCORP ENERGY COMPANY //CONT.// 386310
LOPEZ, GLORIA GARCIA WELL #: 9 RRCID -> 204736 COMPL. DATE 10/21/2005 TOTAL DEPTH 10300 PERF. 9126 - 9735

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

HUERTA WELL #: 1 RRCID -> 215124 COMPL. DATE 11/11/2005 TOTAL DEPTH 10554 PERF. 9153 - 9498

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LOPEZ, GLORIA GARCIA WELL #: 4 RRCID -> 265634 COMPL. DATE 11/20/2011 TOTAL DEPTH 11765 PERF. 9140 - 9160

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2250 | N | 2176 | -0- | -74 | -0- | 136 | 1 | 1996 | 2 | N | 40 | 19 | 1 | | | 57 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 10 | 2325 | N | 2187 | -0- | -138 | -0- | 140 | 1 | 2028 | 2 | N | 17 | 33 | 1 | | | 41 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 11 | 0 | | 2206 | -0- | 2206 | 2206 | 137 | 1 | 2017 | 2 | N | 47 | 34 | 1 | | | 54 |
| | | | | | | | 52 | 9 | | | | | | | | | |
| 12 | 0 | | 2325 | -0- | 2325 | 4531 | 149 | 1 | 2108 | 2 | N | 62 | 71 | 1 | | | 45 |
| | | | | | | | 68 | 9 | | | | | | | | | |
| 01 | 0 | | 2299 | -0- | 2299 | 6830 | 153 | 1 | 2110 | 2 | N | 33 | 34 | 1 | | | 44 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 02 | 2800 | N | 1928 | -0- | -872 | 5958 | 134 | 1 | 1760 | 2 | N | 31 | 32 | 1 | | | 43 |
| | | | | | | | 34 | 9 | | | | | | | | | |

RUFFLE (LOBO) 78869 500 NON-ASSOCIATED ONE WELL CNTY: WEBB
HUGOTON OPERATING COMPANY, INC. 412178
FROST, P.M. WELL #: 3 RRCID -> 108135 COMPL. DATE 11/02/1983 TOTAL DEPTH 11108 PERF. 9712 - 9733

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 14 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 14 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 14 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 14 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 14 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 14 |

RUTHIE H. (WILCOX) 79058 475 ASSOCIATED CAPACITY CNTY: DUVAL
HILCORP ENERGY COMPANY 386310
DCR 82 WELL #: 2 RRCID -> 141136 COMPL. DATE 03/03/1992 TOTAL DEPTH 7350 PERF. 7022 - 7038

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 9 |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 9 |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 9 |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 9 |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 9 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 9 |

ST. CHARLES (FRIO CONS., LOWER) 79609 375 NON-ASSOCIATED CAPACITY CNTY: ARANSAS
HILCORP ENERGY COMPANY 386310
ST CHARLES CO. WELL #: 71 RRCID -> 116714 COMPL. DATE 10/10/2012 TOTAL DEPTH 11798 PERF. 9854 - 9979

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 134 | N | 134 | -0- | -0- | -0- | 9 | 1 | 125 | 2 | Y | -0- | | | | | -0- |
| 10 | 143 | N | 143 | -0- | -0- | -0- | 9 | 1 | 134 | 2 | Y | -0- | | | | | -0- |
| 11 | 150 | N | 137 | -0- | -13 | -0- | 4 | 1 | 133 | 2 | Y | -0- | | | | | -0- |
| 12 | 317 | N | 317 | -0- | -0- | -0- | 17 | 1 | 300 | 2 | Y | -0- | | | | | -0- |
| 01 | 136 | N | 136 | -0- | -0- | -0- | 10 | 1 | 126 | 2 | Y | -0- | | | | | -0- |
| 02 | T. A. | | 141 | -0- | 141 | 141 | 13 | 1 | 128 | 2 | Y | -0- | | | | | -0- |

ST. CHARLES CO. WELL #: 75 RRCID -> 156513 COMPL. DATE 05/19/2011 TOTAL DEPTH 11797 PERF.10839 - 10855

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 39210 | X | 25567 | -0- | -13643 | -0- | 1598 | 1 | 23220 | 2 | Y | 681 | 690 | 1 | | | 362 |
| | | | | | | | 749 | 9 | | | | | | | | | |
| 10 | 36270 | X | 27207 | -0- | -9063 | -0- | 1685 | 1 | 24775 | 2 | Y | 679 | 606 | 1 | | | 435 |
| | | | | | | | 747 | 9 | | | | | | | | | |
| 11 | 31800 | X | 23977 | -0- | -7823 | -0- | 752 | 1 | 22608 | 2 | Y | 561 | 715 | 1 | | | 281 |
| | | | | | | | 617 | 9 | | | | | | | | | |
| 12 | 27435 | X | 22407 | -0- | -5028 | -0- | 1197 | 1 | 20631 | 2 | Y | 526 | 490 | 1 | | | 317 |
| | | | | | | | 579 | 9 | | | | | | | | | |
| 01 | 21493 | X | 21493 | -0- | -0- | -0- | 1496 | 1 | 19451 | 2 | Y | 496 | 504 | 1 | | | 309 |
| | | | | | | | 546 | 9 | | | | | | | | | |
| 02 | T. A. | | 19550 | -0- | 19550 | 19550 | 1815 | 1 | 17186 | 2 | Y | 499 | 459 | 1 | | | 349 |
| | | | | | | | 549 | 9 | | | | | | | | | |

ST. CHARLES CO. WELL #: 87 RRCID -> 270893 COMPL. DATE 07/23/2013 TOTAL DEPTH 11800 PERF.11360 - 11440

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 9750 | X | 8291 | -0- | -1459 | -0- | 525 | 1 | 7622 | 2 | N | 131 | 132 | 1 | | | 67 |
| | | | | | | | 144 | 9 | | | | | | | | | |
| 10 | 10075 | X | 9111 | -0- | -964 | -0- | 572 | 1 | 8404 | 2 | N | 123 | 112 | 1 | | | 78 |
| | | | | | | | 135 | 9 | | | | | | | | | |
| 11 | 9570 | X | 7835 | -0- | -1735 | -0- | 249 | 1 | 7492 | 2 | N | 85 | 118 | 1 | | | 45 |
| | | | | | | | 94 | 9 | | | | | | | | | |
| 12 | 9269 | X | 7299 | -0- | -1970 | -0- | 395 | 1 | 6818 | 2 | N | 78 | 76 | 1 | | | 47 |
| | | | | | | | 86 | 9 | | | | | | | | | |
| 01 | 9176 | X | 7105 | -0- | -2071 | -0- | 501 | 1 | 6514 | 2 | N | 82 | 81 | 1 | | | 48 |
| | | | | | | | 90 | 9 | | | | | | | | | |
| 02 | 8232 | X | 6428 | -0- | -1804 | -0- | 603 | 1 | 5708 | 2 | N | 106 | 88 | 1 | | | 66 |
| | | | | | | | 117 | 9 | | | | | | | | | |

ST. CHARLES CO. WELL #: 92 RRCID -> 275311 COMPL. DATE 03/22/2018 TOTAL DEPTH 11625 PERF. 7947 - 8173

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

ST. CHARLES CO. WELL #: 104 RRCID -> 277603 COMPL. DATE 08/14/2021 TOTAL DEPTH 12579 PERF.10946 - 10971

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2220 | N | 40 | -0- | -2180 | -0- | 3 | 1 | 37 | 2 | N | -0- | | | | | -0- |
| 10 | 1488 | N | 51 | -0- | -1437 | -0- | 3 | 1 | 48 | 2 | N | -0- | | | | | -0- |
| 11 | 2415 | N | 2415 | -0- | -0- | -0- | 78 | 1 | 2337 | 2 | N | -0- | | | | | -0- |
| 12 | 3100 | N | 3140 | -0- | 40 | 40 | 172 | 1 | 2968 | 2 | N | -0- | | | | | -0- |
| 01 | 3100 | N | 3090 | -0- | -10 | 30 | 221 | 1 | 2869 | 2 | N | -0- | | | | | -0- |
| 02 | 2800 | N | 2816 | -0- | 16 | 46 | 269 | 1 | 2547 | 2 | N | -0- | | | | | -0- |

ST. CHARLES (FRIO CONS., LOWER) //CONT.// 79609 375 NON-ASSOCIATED CAPACITY CNTY: ARANSAS
HILCORP ENERGY COMPANY //CONT.// 386310
ST. CHARLES CO. WELL #: 99 RRCID -> 278180 COMPL. DATE 10/05/2018 TOTAL DEPTH 10565 PERF. 8338 - 8350

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

ST. CHARLES CO. WELL #: 109 RRCID -> 280545 COMPL. DATE 07/24/2020 TOTAL DEPTH 11066 PERF. 9506 - 9534

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

ST. CHARLES CO. WELL #: 103 RRCID -> 280990 COMPL. DATE 06/18/2018 TOTAL DEPTH 12975 PERF.10814 - 10839

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

STATE TRACT 1 WELL #: 88 RRCID -> 282659 COMPL. DATE 08/09/2017 TOTAL DEPTH 12669 PERF.11986 - 12012

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | 2 | 1 | | | -0- |
| 10 | 37 | N | 37 | -0- | -0- | -0- | 2 | 1 | 35 | 2 | N | -0- | | | | | -0- |
| 11 | 59 | N | 59 | -0- | -0- | -0- | 2 | 1 | 57 | 2 | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 76 | N | 76 | -0- | -0- | -0- | 7 | 1 | 69 | 2 | N | -0- | | | | | -0- |

ST. CHARLES (FRIO CONS., UPPER) 79609 378 NON-ASSOCIATED CAPACITY CNTY: ARANSAS
HILCORP ENERGY COMPANY 386310
ST. CHARLES CO. WELL #: 33 RRCID -> 149503 COMPL. DATE 09/29/2016 TOTAL DEPTH 8800 PERF. 5860 - 5918

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

ST. CHARLES CO. WELL #: 79 RRCID -> 157177 COMPL. DATE 09/01/2016 TOTAL DEPTH 11127 PERF. 7844 - 7856

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2640 | X | 1668 | -0- | -972 | -0- | 107 | 1 | 1561 | 2 | Y | -0- | | | | | -0- |
| 10 | 2728 | X | 2568 | -0- | -160 | -0- | 164 | 1 | 2404 | 2 | Y | -0- | | | | | -0- |
| 11 | 2190 | X | 2156 | -0- | -34 | -0- | 69 | 1 | 2087 | 2 | Y | -0- | | | | | -0- |
| 12 | 2232 | X | 1437 | -0- | -795 | -0- | 79 | 1 | 1358 | 2 | Y | -0- | | | | | -0- |
| 01 | 1743 | X | 1603 | -0- | -140 | -0- | 114 | 1 | 1489 | 2 | Y | -0- | | | | | -0- |
| 02 | T. A. | | 1269 | -0- | 1269 | 1269 | 121 | 1 | 1148 | 2 | Y | -0- | | | | | -0- |

ST. CHARLES (FRIO CONS., UPPER) //CONT.// 79609 378 NON-ASSOCIATED CAPACITY CNTY: ARANSAS
HILCORP ENERGY COMPANY //CONT.// 386310
ST. CHARLES CO. WELL #: 86 RRCID -> 274788 COMPL. DATE 05/19/2014 TOTAL DEPTH 10270 PERF. 8490 - 8508

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

ST. CHARLES CO. WELL #: 101 RRCID -> 280702 COMPL. DATE 06/10/2016 TOTAL DEPTH 9247 PERF. 8750 - 8850

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 21030 | X | 15358 | -0- | -5672 | -0- | 972 | 1 | 14127 | 2 | N | 235 | 269 | 1 | | | 140 |
| | | | | | | | 259 | 9 | | | | | | | | | |
| 10 | 20305 | X | 10850 | -0- | -9455 | -0- | 678 | 1 | 9975 | 2 | N | 179 | 186 | 1 | | | 133 |
| | | | | | | | 197 | 9 | | | | | | | | | |
| 11 | 18240 | X | 2396 | -0- | -15844 | -0- | 77 | 1 | 2302 | 2 | N | 15 | 107 | 1 | | | 41 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 12 | 16027 | X | 2328 | -0- | -13699 | -0- | 128 | 1 | 2198 | 2 | N | 2 | 27 | 1 | | | 16 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 15872 | X | 3648 | -0- | -12224 | -0- | 258 | 1 | 3356 | 2 | N | 31 | 30 | 1 | | | 17 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 02 | 14336 | X | 265 | -0- | -14071 | -0- | 24 | 1 | 227 | 2 | N | 13 | 18 | 1 | | | 12 |
| | | | | | | | 14 | 9 | | | | | | | | | |

ST. CHARLES CO. WELL #: 102 RRCID -> 282442 COMPL. DATE 01/16/2021 TOTAL DEPTH 9157 PERF. 9050 - 9522

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 26070 | X | 22350 | -0- | -3720 | -0- | 1436 | 1 | 20857 | 2 | N | 52 | 55 | 1 | | | 34 |
| | | | | | | | 57 | 9 | | | | | | | | | |
| 10 | 26412 | X | 23976 | -0- | -2436 | -0- | 1521 | 1 | 22372 | 2 | N | 75 | 61 | 1 | | | 48 |
| | | | | | | | 83 | 9 | | | | | | | | | |
| 11 | 25560 | X | 21346 | -0- | -4214 | -0- | 679 | 1 | 20438 | 2 | N | 208 | 181 | 1 | | | 75 |
| | | | | | | | 229 | 9 | | | | | | | | | |
| 12 | 26412 | X | 19396 | -0- | -7016 | -0- | 1050 | 1 | 18109 | 2 | N | 215 | 173 | 1 | | | 117 |
| | | | | | | | 237 | 9 | | | | | | | | | |
| 01 | 24924 | X | 18860 | -0- | -6064 | -0- | 1325 | 1 | 17226 | 2 | N | 281 | 243 | 1 | | | 155 |
| | | | | | | | 309 | 9 | | | | | | | | | |
| 02 | 21644 | X | 15203 | -0- | -6441 | -0- | 1430 | 1 | 13535 | 2 | N | 216 | 207 | 1 | | | 164 |
| | | | | | | | 238 | 9 | | | | | | | | | |

SALADO CREEK (3100) 79737 750 NON-ASSOCIATED ONE WELL CNTY: STARR
SMITH PRODUCTION INC. 789662
GARCIA L&L CO. WELL #: C 27 RRCID -> 275675 COMPL. DATE 02/25/2015 TOTAL DEPTH 4108 PERF. 1659 - 1669

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

SAM FORDYCE 80038 001 ASSOCIATED ONE WELL CNTY: STARR
FARGO OIL & GAS, LLC 261666
FLORES SEABURY WELL #: 1 RRCID -> 271329 COMPL. DATE 11/05/2013 TOTAL DEPTH 3010 PERF. 2520 - 2530

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 557 | N | 287 | -0- | -270 | -0- | 287 | 2 | | | N | -0- | | | | | -0- |
| 10 | 210 | N | 210 | -0- | -0- | -0- | 210 | 2 | | | N | -0- | | | | | -0- |
| 11 | 15 | N | 15 | -0- | -0- | -0- | 15 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 28 | N | NO RPT | -0- | -28 | -0- | | | | | N | NO RPT | | | | | -0- |

SAM FORDYCE (WHEELER) 80038 125 ASSOCIATED EXEMPT CNTY: HIDALGO
FARGO OIL & GAS, LLC 261666
FLORES WELL #: 1 C RRCID -> 031248 COMPL. DATE 03/30/1962 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 117 |
| 10 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 117 |
| 11 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 117 |
| 12 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 117 |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 117 |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 117 |

SAM FORDYCE (2300) 80038 400 NON-ASSOCIATED EXEMPT CNTY: STARR
FARGO OIL & GAS, LLC 261666
WOOD, CONAN T WELL #: 2C RRCID -> 240345 COMPL. DATE 04/25/2008 TOTAL DEPTH 4150 PERF. 2314 - 2324

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | | -0- | -0- | -0- B | -28350 | | | | | N | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- B | -28350 | | | | | N | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- B | -28350 | | | | | N | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- B | -28350 | | | | | N | -0- | | | | | -0- |
| 01 | T. A. | | NO RPT | -0- | -0- B | -28350 | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- B | -28350 | | | | | N | NO RPT | | | | | -0- |

SAM FORDYCE (2500) 80038 500 NON-ASSOCIATED EXEMPT CNTY: HIDALGO
FARGO OIL & GAS, LLC 261666
WOOD, CONAN T. WELL #: 1 RRCID -> 038568 COMPL. DATE 02/09/1966 TOTAL DEPTH 3275 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | 927 | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | 927 | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | 927 | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | 927 | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | NO RPT | -0- | -0- | 927 | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | | NO RPT | -0- | -0- | 927 | | | | | N | NO RPT | | | | | -0- |

GUERRA, F.B. "M" WELL #: 1 RRCID -> 050683 COMPL. DATE 06/03/1971 TOTAL DEPTH 3362 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | 4028 | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | 4028 | | | | | N | -0- | | | | | -0- |
| 11 | 14B | DENY | -0- | -0- | -0- | 4028 | | | | | N | -0- | | | | | -0- |
| 12 | 14B | DENY | -0- | -0- | -0- | 4028 | | | | | N | -0- | | | | | -0- |
| 01 | 0 | # | NO RPT | -0- | -0- | 4028 | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | 4028 | | | | | N | NO RPT | | | | | -0- |

SAM FORDYCE (2640 SULLIVAN) 80038 625 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
FARGO OIL & GAS, LLC 261666
WOOD, CONAN T WELL #: 2T RRCID -> 247842 COMPL. DATE 04/25/2008 TOTAL DEPTH 4150 PERF. 2630 - 2644

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1639 | N | 882 | -0- | -757 | -0- | 882 | 2 | | | N | -0- | | | | | -0- |
| 10 | 631 | N | 631 | -0- | -0- | -0- | 631 | 2 | | | N | -0- | | | | | -0- |
| 11 | 45 | N | 45 | -0- | -0- | -0- | 45 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 56 | N | NO RPT | -0- | -56 | -0- | | | | | N | NO RPT | | | | | -0- |

SAM FORDYCE (3050) 80038 750 NON-ASSOCIATED EXEMPT CNTY: HIDALGO
RESS PRODUCTION CO. 703465
FLORES WELL #: 1 T RRCID -> 013877 COMPL. DATE 03/30/1962 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SAMANO (1ST RINCON) 80086 460 NON-ASSOCIATED CAPACITY CNTY: STARR
FLETCHER OPERATING, LLC 273611
SAMANO, M. "C" WELL #: 2 RRCID -> 173757 COMPL. DATE 03/21/2004 TOTAL DEPTH 8257 PERF. 6390 - 6678

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

SAMANO WELL #: 32 RRCID -> 191340 COMPL. DATE 07/04/2002 TOTAL DEPTH 10622 PERF. 7052 - 7166

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SAMANO WELL #: 28 RRCID -> 192578 COMPL. DATE 07/05/2002 TOTAL DEPTH 9879 PERF. 7032 - 7062

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SAMANO WELL #: 35 RRCID -> 193066 COMPL. DATE 10/04/2002 TOTAL DEPTH 10500 PERF. 7150 - 7290

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SAMANO WELL #: 34 RRCID -> 193764 COMPL. DATE 09/05/2002 TOTAL DEPTH 10013 PERF. 6768 - 7458

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SAMANO WELL #: 38 RRCID -> 195230 COMPL. DATE 09/09/2005 TOTAL DEPTH 10013 PERF. 7243 - 8436

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | DLQ G-10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

RICHMOND WELL #: 3 RRCID -> 195236 COMPL. DATE 05/09/2003 TOTAL DEPTH 10500 PERF. 7502 - 7602

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 43 |
| 10 | 0 | 685 | -0- | 685 | 685 | 3 | 1 | 682 | 3 | Y | -0- | | | | | 43 |
| 11 | 0 | -0- | -0- | -0- | 685 | | | | | Y | -0- | | | | | 43 |
| 12 | DLQ G-10 | -0- | -0- | -0- | 685 | | | | | Y | -0- | | | | | 43 |
| 01 | 0 | -0- | -0- | -0- | 685 | | | | | Y | -0- | | | | | 43 |
| 02 | 0 N | NO RPT | -0- | -0- | 685 | | | | | Y | NO RPT | | | | | 43 |

SAMANO (1ST RINCON) //CONT.// 80086 460 NON-ASSOCIATED CAPACITY CNTY: STARR
FLETCHER OPERATING, LLC //CONT.// 273611
DE FLORES, M. S. WELL #: 2 RRCID -> 197005 COMPL. DATE 05/17/2006 TOTAL DEPTH 11000 PERF. 6247 - 10038

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | DLQ G-10 | | 4296 | -0- | 4296 | 20257 | 347 | 1 | 3949 | 3 | Y | -0- | | | 89 |
| 10 | DLQ G-10 | | 4506 | -0- | 4506 | 24763 | 306 | 1 | 4200 | 3 | Y | -0- | | | 89 |
| 11 | 0 | | 3547 | -0- | 3547 | 28310 | 319 | 1 | 3228 | 3 | Y | -0- | | | 89 |
| 12 | 0 | | 3808 | -0- | 3808 | 32118 | 288 | 1 | 3520 | 3 | Y | -0- | | | 89 |
| 01 | 0 | | 3509 | -0- | 3509 | 35627 | 253 | 1 | 3256 | 3 | Y | -0- | | | 89 |
| 02 | 4060 | X | NO RPT | -0- | -4060 | 31567 | | | | | Y | NO RPT | | | 89 |

DE FLORES, M. S. WELL #: 1 RRCID -> 197459 COMPL. DATE 07/31/2003 TOTAL DEPTH 10980 PERF. 6994 - 7000

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

SAMANO WELL #: 48 RRCID -> 198883 COMPL. DATE 12/13/2003 TOTAL DEPTH 9550 PERF. 7150 - 9274

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 55 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 55 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 55 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 55 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 55 |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | 55 |

SAMANO (2ND RINCON) 80086 470 NON-ASSOCIATED CAPACITY CNTY: STARR
FLETCHER OPERATING, LLC 273611
SAMANO WELL #: 25 RRCID -> 187498 COMPL. DATE 11/28/2001 TOTAL DEPTH 8640 PERF. 6896 - 8190

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | DLQ G-10 | | 2429 | -0- | 2429 | 2429 | 1495<br>10 | 1<br>9 | 924 | 3 | Y | 9 | 8 | 8 | 24 |
| 10 | DLQ G-10 | | -0- | -0- | -0- | 2429 | | | | | Y | -0- | | | 24 |
| 11 | DLQ G-10 | | 5009 | -0- | 5009 | 7438 | 526<br>13 | 1<br>9 | 4470 | 3 | Y | 12 | | | 36 |
| 12 | DLQ G-10 | | 5353 | -0- | 5353 | 12791 | 584<br>13 | 1<br>9 | 4756 | 3 | Y | 12 | | | 48 |
| 01 | 0 | | 15307 | -0- | 15307 | 28098 | 11796<br>12 | 1<br>9 | 3499 | 3 | Y | 11 | | | 59 |
| 02 | 0 | X | NO RPT | -0- | -0- | 28098 | | | | | Y | NO RPT | | | 59 |

SAMANO WELL #: 31 RRCID -> 190201 COMPL. DATE 06/03/2002 TOTAL DEPTH 10500 PERF. 7398 - 9708

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | DLQ G-10 | | 88 | -0- | 88 | 556 | 3 | 1 | 85 | 3 | Y | -0- | | | -0- |
| 10 | DLQ G-10 | | 125 | -0- | 125 | 681 | 43 | 1 | 82 | 3 | Y | -0- | | | -0- |
| 11 | 1085 | N | 404 | -0- | -681 | -0- | 112 | 1 | 292 | 3 | Y | -0- | | | -0- |
| 12 | 0 | | 221 | -0- | 221 | 221 | 67 | 1 | 154 | 3 | Y | -0- | | | -0- |
| *01 | 442 | N | 221 | -0- | -221 | -0- | 71 | 1 | 150 | 3 | Y | -0- | | | -0- |
| 02 | 168 | N | NO RPT | -0- | -168 | -0- | | | | | Y | NO RPT | | | -0- |

SAMANO WELL #: 32 RRCID -> 191339 COMPL. DATE 05/15/2006 TOTAL DEPTH 10622 PERF. 7052 - 9190

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |

SAMANO (2ND RINCON) //CONT.// 80086 470 NON-ASSOCIATED CAPACITY CNTY: STARR
FLETCHER OPERATING, LLC //CONT.// 273611

SAMANO WELL #: 34 RRCID -> 192503 COMPL. DATE 09/05/2002 TOTAL DEPTH 10013 PERF. 7624 - 8242

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SAMANO WELL #: 28 RRCID -> 192577 COMPL. DATE 07/01/2002 TOTAL DEPTH 9879 PERF. 7463 - 7614

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

COATES SS WELL #: 3 RRCID -> 192586 COMPL. DATE 10/31/2002 TOTAL DEPTH 10500 PERF. 7580 - 7775

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

SAMANO WELL #: 35 RRCID -> 192977 COMPL. DATE 10/04/2002 TOTAL DEPTH 10500 PERF. 7150 - 9226

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | DLQ G-10 | | 3084 | -0- | 3084 | 8975 | 94 | 1 | 2909 | 3 | Y | 74 | 25 | 8 | | | 530 |
| | | | | | | | 81 | 9 | | | | | | | | | |
| 10 | DLQ G-10 | | 1517 | -0- | 1517 | 10492 | 519 | 1 | 998 | 3 | Y | -0- | | | | | 530 |
| 11 | 0 | | 6048 | -0- | 6048 | 16540 | 1681 | 1 | 4367 | 3 | Y | -0- | | | | | 530 |
| 12 | 23353 | X | 6813 | -0- | -16540 | -0- | 2051 | 1 | 4717 | 3 | Y | 41 | | | | | 571 |
| | | | | | | | 45 | 9 | | | | | | | | | |
| *01 | 5874 | X | 5874 | -0- | -0- | -0- | 1852 | 1 | 3922 | 3 | Y | 91 | | | | | 662 |
| | | | | | | | 100 | 9 | | | | | | | | | |
| 02 | 5656 | X | NO RPT | -0- | -5656 | -0- | | | | | Y | NO RPT | | | | | 662 |

SAMANO WELL #: 39 RRCID -> 194499 COMPL. DATE 12/23/2002 TOTAL DEPTH 11500 PERF. 7526 - 7594

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SAMANO WELL #: 40 RRCID -> 194532 COMPL. DATE 01/21/2003 TOTAL DEPTH 10698 PERF. 7536 - 7948

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SAMANO (2ND RINCON) //CONT.// 80086 470 NON-ASSOCIATED CAPACITY CNTY: STARR
FLETCHER OPERATING, LLC //CONT.// 273611

SAMANO WELL #: 42 RRCID -> 195233 COMPL. DATE 03/19/2003 TOTAL DEPTH 9825 PERF. 7320 - 7256

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SAMANO WELL #: 41 RRCID -> 195235 COMPL. DATE 02/14/2003 TOTAL DEPTH 10129 PERF. 6974 - 7024

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SAMANO WELL #: 38 RRCID -> 195615 COMPL. DATE 04/30/2003 TOTAL DEPTH 10013 PERF. 7687 - 7758

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

RICHMOND WELL #: 2 RRCID -> 195693 COMPL. DATE 04/08/2003 TOTAL DEPTH 10470 PERF. 7822 - 8035

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

RICHMOND WELL #: 3 RRCID -> 195772 COMPL. DATE 05/09/2003 TOTAL DEPTH 10500 PERF. 7996 - 8078

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BLISS WELL #: 2 RRCID -> 196644 COMPL. DATE 08/15/2003 TOTAL DEPTH 10000 PERF. 7574 - 7596

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | 1412 | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | 1412 | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | 1412 | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | 1412 | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | 1412 | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | 1412 | | | | | Y | NO RPT | | | | | -0- |

DE FLORES, M. S. WELL #: 1 RRCID -> 197461 COMPL. DATE 06/19/2003 TOTAL DEPTH 10980 PERF. 7348 - 7362

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SAMANO (2ND RINCON) //CONT.// 80086 470 NON-ASSOCIATED CAPACITY CNTY: STARR
FLETCHER OPERATING, LLC //CONT.// 273611
RICHMOND WELL #: 10 RRCID -> 197546 COMPL. DATE 09/12/2003 TOTAL DEPTH 11000 PERF. 8164 - 8210

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SAMANO WELL #: 43 RRCID -> 197748 COMPL. DATE 09/23/2003 TOTAL DEPTH 9000 PERF. 7738 - 8428

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

SAMANO WELL #: 47 RRCID -> 198373 COMPL. DATE 11/24/2003 TOTAL DEPTH 9150 PERF. 7562 - 8472

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5070 | X | 1852 | -0- | -3218 | -0- | 51 | 1 | 1570 | 3 | N | 210 | 179 | 1 | 13 | 8 | 331 |
| | | | | | | | 231 | 9 | | | | | | | | | |
| 10 | 5239 | X | 4660 | -0- | -579 | -0- | 1578 | 1 | 3034 | 3 | N | 44 | | | | | 375 |
| | | | | | | | 48 | 9 | | | | | | | | | |
| 11 | 5070 | X | 3495 | -0- | -1575 | -0- | 962 | 1 | 2499 | 3 | N | 31 | | | | | 406 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 12 | 5177 | X | 3938 | -0- | -1239 | -0- | 1184 | 1 | 2720 | 3 | N | 31 | | | | | 437 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| *01 | 4650 | X | 2701 | -0- | -1949 | -0- | 855 | 1 | 1812 | 3 | N | 31 | | | | | 468 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 02 | 4200 | X | NO RPT | -0- | -4200 | -0- | | | | | N | NO RPT | | | | | 468 |

SAMANO WELL #: 49 RRCID -> 198917 COMPL. DATE 07/13/2004 TOTAL DEPTH 9741 PERF. 7230 - 7338

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | -0- |
| 10 | 0 | | | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | -0- |
| 11 | 0 | | | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | -0- |
| 12 | 0 | | | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | -0- |
| 01 | 0 | | | -0- | -0- | -0- | -0- | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SAMANO WELL #: 48 RRCID -> 199158 COMPL. DATE 12/13/2003 TOTAL DEPTH 9550 PERF. 7500 - 7510

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ACEVEDO WELL #: 1 RRCID -> 199564 COMPL. DATE 08/06/2005 TOTAL DEPTH 10000 PERF. 7882 - 7910

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 57 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 57 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 57 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 57 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 57 |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 57 |

SAMANO (2ND RINCON) //CONT.// 80086 470 NON-ASSOCIATED CAPACITY CNTY: STARR
FLETCHER OPERATING, LLC //CONT.// 273611
RICHMOND WELL #: 12 RRCID -> 200994 COMPL. DATE 04/10/2004 TOTAL DEPTH 8349 PERF. 8194 - 8228

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

KENT GAS UNIT WELL #: 1 RRCID -> 202265 COMPL. DATE 02/12/2005 TOTAL DEPTH 10000 PERF. 7504 - 7918

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 16 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 16 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 16 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 16 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 16 |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 16 |

COATES Y WELL #: 2 RRCID -> 203056 COMPL. DATE 11/26/2003 TOTAL DEPTH 9405 PERF. 6546 - 6566

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SALINAS, FAUSTO ET AL WELL #: 6 RRCID -> 203061 COMPL. DATE 10/28/2003 TOTAL DEPTH 9506 PERF. 6262 - 6303

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SALINAS, FAUSTO ET AL WELL #: 10 RRCID -> 203062 COMPL. DATE 01/16/2003 TOTAL DEPTH 7300 PERF. 6206 - 6778

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SALINAS, FAUSTO ET AL WELL #: 5 RRCID -> 204768 COMPL. DATE 02/27/2006 TOTAL DEPTH 10100 PERF. 6554 - 6576

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

JUANA SALAS WELL #: 1 RRCID -> 208269 COMPL. DATE 09/10/2004 TOTAL DEPTH 10030 PERF. 7860 - 8450

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SAMANO (2ND RINCON) //CONT.// 80086 470 NON-ASSOCIATED CAPACITY CNTY: STARR
SMITH PRODUCTION INC. 789662
RICHMOND WELL #: 11 RRCID -> 199211 COMPL. DATE 10/30/2003 TOTAL DEPTH 10400 PERF. 7684 - 7694

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SAMANO (FIFTH MASSIVE) 80088 250 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
FAULCONER ENERGY, LLC 263648
MURCH, B. L. WELL #: 16 RRCID -> 197042 COMPL. DATE 09/23/2003 TOTAL DEPTH 11250 PERF. 8069 - 8706

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 180 | N | -0- | -0- | -180 | -0- | | | | | Y | -0- | 1 | 1 | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

MURCH, B. L. WELL #: 19 RRCID -> 197829 COMPL. DATE 09/22/2003 TOTAL DEPTH 10800 PERF. 8223 - 10014

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 450 | N | 98 | -0- | -352 | -0- | 7 3 | 1 9 | 88 | 2 | Y | 3 | 4 | 1 | | | 1 |
| 10 | 0 | | 85 | -0- | 85 | 85 | 7 3 | 1 9 | 75 | 2 | Y | 3 | 2 | 1 | | | 2 |
| 11 | 0 | | 115 | -0- | 115 | 200 | 9 2 | 1 9 | 104 | 2 | Y | 2 | 3 | 1 | | | 1 |
| 12 | 0 | | 347 | -0- | 347 | 547 | 27 8 | 1 9 | 312 | 2 | Y | 7 | 5 | 1 | | | 3 |
| 01 | 0 | | 363 | -0- | 363 | 910 | 34 9 | 1 9 | 320 | 2 | Y | 8 | 5 | 1 | | | 6 |
| 02 | 1225 | N | 315 | -0- | -910 | -0- | 27 8 | 1 9 | 280 | 2 | Y | 7 | 7 | 1 | | | 6 |

MURCH, B. L. WELL #: 17 RRCID -> 198867 COMPL. DATE 01/15/2005 TOTAL DEPTH 11200 PERF. 8514 - 10385

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2642 | N | 2642 | -0- | -0- | -0- | 184 70 | 1 9 | 2388 | 2 | Y | 64 | 53 | 1 | | | 22 |
| 10 | 0 | | 2750 | -0- | 2750 | 2750 | 225 55 | 1 9 | 2470 | 2 | Y | 50 | 39 | 1 | | | 33 |
| 11 | 0 | | 3619 | -0- | 3619 | 6369 | 282 88 | 1 9 | 3249 | 2 | Y | 80 | 75 | 1 | | | 38 |
| 12 | 0 | | 3354 | -0- | 3354 | 9723 | 257 87 | 1 9 | 3010 | 2 | Y | 79 | 75 | 1 | | | 42 |
| 01 | 0 | | 3198 | -0- | 3198 | 12921 | 296 86 | 1 9 | 2816 | 2 | Y | 78 | 55 | 1 | | | 65 |
| 02 | 16369 | X | 3448 | -0- | -12921 | -0- | 298 92 | 1 9 | 3058 | 2 | Y | 84 | 83 | 1 | | | 66 |

MURCH, B.L. WELL #: 20 RRCID -> 199293 COMPL. DATE 11/19/2003 TOTAL DEPTH 11250 PERF. 9682 - 10603

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2040 | N | 1652 | -0- | -388 | -0- | 115 43 | 1 9 | 1494 | 2 | Y | 39 | 34 | 1 | | | 14 |
| 10 | 0 | | 1728 | -0- | 1728 | 1728 | 141 35 | 1 9 | 1552 | 2 | Y | 32 | 25 | 1 | | | 21 |
| 11 | 0 | | 2030 | -0- | 2030 | 3758 | 158 48 | 1 9 | 1824 | 2 | Y | 44 | 43 | 1 | | | 22 |
| 12 | 0 | | 1887 | -0- | 1887 | 5645 | 144 50 | 1 9 | 1693 | 2 | Y | 45 | 43 | 1 | | | 24 |
| 01 | 0 | | 1627 | -0- | 1627 | 7272 | 151 44 | 1 9 | 1432 | 2 | Y | 40 | 29 | 1 | | | 35 |
| 02 | 2800 | N | 1741 | -0- | -1059 | 6213 | 150 46 | 1 9 | 1545 | 2 | Y | 42 | 43 | 1 | | | 34 |

SAMANO (FIFTH MASSIVE) //CONT.// 80088 250 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
FAULCONER ENERGY, LLC //CONT.// 263648
MURCH, B.L. WELL #: 21 RRCID -> 200291 COMPL. DATE 01/06/2004 TOTAL DEPTH 12311 PERF. 8282 - 10546

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2070 | N | 758 | -0- | | -1312 | -0- | 53 | 1 | 685 | 2 | Y | 18 | 18 | 1 | | | 7 |
| | | | | | | | | | 20 9 | | | | | | | | | |
| 10 | 0 | | 636 | -0- | | 636 | 636 | 52 | 1 | 571 | 2 | Y | 12 | 10 | 1 | | | 9 |
| | | | | | | | | | 13 9 | | | | | | | | | |
| 11 | 0 | | 387 | -0- | | 387 | 1023 | 30 | 1 | 348 | 2 | Y | 8 | 11 | 1 | | | 6 |
| | | | | | | | | | 9 9 | | | | | | | | | |
| 12 | 0 | | 438 | -0- | | 438 | 1461 | 34 | 1 | 393 | 2 | Y | 10 | 10 | 1 | | | 6 |
| | | | | | | | | | 11 9 | | | | | | | | | |
| 01 | 0 | | 384 | -0- | | 384 | 1845 | 36 | 1 | 338 | 2 | Y | 9 | 7 | 1 | | | 8 |
| | | | | | | | | | 10 9 | | | | | | | | | |
| 02 | 2449 | X | 604 | -0- | | -1845 | -0- | 52 | 1 | 535 | 2 | Y | 15 | 13 | 1 | | | 10 |
| | | | | | | | | | 17 9 | | | | | | | | | |

MURCH, B. L. WELL #: 22 RRCID -> 200993 COMPL. DATE 03/06/2004 TOTAL DEPTH 10855 PERF. 8530 - 10418

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1105 | N | 1105 | -0- | | -0- | -0- | 77 | 1 | 998 | 2 | Y | 27 | 22 | 1 | | | 9 |
| | | | | | | | | | 30 9 | | | | | | | | | |
| 10 | 0 | | 841 | -0- | | 841 | 841 | 69 | 1 | 755 | 2 | Y | 15 | 13 | 1 | | | 11 |
| | | | | | | | | | 17 9 | | | | | | | | | |
| 11 | 0 | | 572 | -0- | | 572 | 1413 | 45 | 1 | 513 | 2 | Y | 13 | 16 | 1 | | | 8 |
| | | | | | | | | | 14 9 | | | | | | | | | |
| 12 | 0 | | 1400 | -0- | | 1400 | 2813 | 107 | 1 | 1257 | 2 | Y | 33 | 26 | 1 | | | 15 |
| | | | | | | | | | 36 9 | | | | | | | | | |
| 01 | 0 | | 918 | -0- | | 918 | 3731 | 85 | 1 | 809 | 2 | Y | 22 | 17 | 1 | | | 20 |
| | | | | | | | | | 24 9 | | | | | | | | | |
| 02 | 2800 | N | 961 | -0- | | -1839 | 1892 | 83 | 1 | 853 | 2 | Y | 23 | 24 | 1 | | | 19 |
| | | | | | | | | | 25 9 | | | | | | | | | |

MORSE WELL #: 4 RRCID -> 201249 COMPL. DATE 03/01/2004 TOTAL DEPTH 10708 PERF. 9558 - 10164

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4793 | X | 4793 | -0- | | -0- | -0- | 343 | 1 | 4449 | 2 | Y | 1 | | | | | 35 |
| | | | | | | | | | 1 9 | | | | | | | | | |
| 10 | 0 | | 4463 | -0- | | 4463 | 4463 | 370 | 1 | 4067 | 2 | Y | 24 | | | | | 59 |
| | | | | | | | | | 26 9 | | | | | | | | | |
| 11 | 0 | | 3181 | -0- | | 3181 | 7644 | 254 | 1 | 2926 | 2 | Y | 1 | 51 | 1 | | | 9 |
| | | | | | | | | | 1 9 | | | | | | | | | |
| 12 | 0 | | 4410 | -0- | | 4410 | 12054 | 345 | 1 | 4041 | 2 | Y | 22 | | | | | 31 |
| | | | | | | | | | 24 9 | | | | | | | | | |
| 01 | 0 | | 4181 | -0- | | 4181 | 16235 | 396 | 1 | 3771 | 2 | Y | 13 | | | | | 44 |
| | | | | | | | | | 14 9 | | | | | | | | | |
| 02 | 20331 | X | 4096 | -0- | | -16235 | -0- | 361 | 1 | 3710 | 2 | Y | 23 | | | | | 67 |
| | | | | | | | | | 25 9 | | | | | | | | | |

MURCH, B. L. WELL #: 23 RRCID -> 201250 COMPL. DATE 02/12/2004 TOTAL DEPTH 11250 PERF. 8372 - 10656

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1470 | N | 708 | -0- | | -762 | -0- | 49 | 1 | 638 | 2 | Y | 19 | 17 | 1 | | | 7 |
| | | | | | | | | | 21 9 | | | | | | | | | |
| 10 | 0 | | 585 | -0- | | 585 | 585 | 48 | 1 | 524 | 2 | Y | 12 | 10 | 1 | | | 9 |
| | | | | | | | | | 13 9 | | | | | | | | | |
| 11 | 0 | | 667 | -0- | | 667 | 1252 | 52 | 1 | 598 | 2 | Y | 15 | 16 | 1 | | | 8 |
| | | | | | | | | | 17 9 | | | | | | | | | |
| 12 | 0 | | 757 | -0- | | 757 | 2009 | 58 | 1 | 677 | 2 | Y | 20 | 18 | 1 | | | 10 |
| | | | | | | | | | 22 9 | | | | | | | | | |
| 01 | 0 | | 604 | -0- | | 604 | 2613 | 56 | 1 | 529 | 2 | Y | 17 | 12 | 1 | | | 15 |
| | | | | | | | | | 19 9 | | | | | | | | | |
| 02 | 2800 | N | 603 | -0- | | -2197 | 416 | 52 | 1 | 536 | 2 | Y | 14 | 16 | 1 | | | 13 |
| | | | | | | | | | 15 9 | | | | | | | | | |

SAMANO (FIFTH MASSIVE) //CONT.// 80088 250 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
FAULCONER ENERGY, LLC //CONT.// 263648
W. R. JACKSON RANCH WELL #: 1 RRCID -> 217481 COMPL. DATE 11/18/2005 TOTAL DEPTH 11849 PERF.10436 - 11620

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1350 | N | 718 | -0- | -632 | -0- | 51 | 1 | 667 | 2 | Y | -0- | | | | | 85 |
| 10 | 0 | | 580 | -0- | 580 | 580 | 48 | 1 | 532 | 2 | Y | -0- | | | | | 85 |
| 11 | 0 | | 500 | -0- | 500 | 1080 | 40 | 1 | 460 | 2 | Y | -0- | | | | | 85 |
| 12 | 0 | | 378 | -0- | 378 | 1458 | 30 | 1 | 348 | 2 | Y | -0- | | | | | 85 |
| 01 | 0 | | 749 | -0- | 749 | 2207 | 71 | 1 | 678 | 2 | Y | -0- | | | | | 85 |
| 02 | 2667 | N | 460 | -0- | -2207 | -0- | 41 | 1 | 419 | 2 | Y | -0- | | | | | 85 |

JACKSON, W.R. RANCH WELL #: 2 RRCID -> 219544 COMPL. DATE 03/08/2006 TOTAL DEPTH 11750 PERF. 9616 - 11022

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3000 | N | 3268 | -0- | 268 | 268 | 234 | 1 | 3034 | 2 | Y | -0- | | | | | 132 |
| 10 | 0 | | 2847 | -0- | 2847 | 3115 | 237 | 1 | 2610 | 2 | Y | -0- | | | | | 132 |
| 11 | 0 | | 3263 | -0- | 3263 | 6378 | 261 | 1 | 3002 | 2 | Y | -0- | | | | | 132 |
| 12 | 0 | | 2991 | -0- | 2991 | 9369 | 235 | 1 | 2748 | 2 | Y | 7 | | | | | 139 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 01 | 0 | | 1669 | -0- | 1669 | 11038 | 156 | 1 | 1482 | 2 | Y | 28 | | | | | 167 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 02 | 11262 | X | 224 | -0- | -11038 | -0- | 20 | 1 | 204 | 2 | Y | -0- | | | | | 167 |

FLETCHER OPERATING, LLC 273611
GARCIA "A" WELL #: 1 RRCID -> 200286 COMPL. DATE 06/12/2006 TOTAL DEPTH 10400 PERF. 9562 - 9964

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 137 | N | -0- | -0- | -137 | -0- | | | | | Y | -0- | | | | | 33 |
| 10 | 182 | N | 182 | -0- | -0- | -0- | 19 | 1 | 162 | 3 | Y | 1 | | | | | 34 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 34 |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 34 |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | 30 | 1 | | | 4 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 4 |

COATES Y WELL #: 3 RRCID -> 200290 COMPL. DATE 04/29/2005 TOTAL DEPTH 10900 PERF.10012 - 10222

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3000 | N | 1749 | -0- | -1251 | 8801 | 1077 | 1 | 666 | 3 | Y | 5 | | | | | 128 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 10 | 3100 | N | 3097 | -0- | -3 | 8798 | 317 | 1 | 2756 | 3 | Y | 22 | 103 | 1 | | | 47 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 11 | 0 | | -0- | -0- | -0- | 8798 | | | | | Y | 72 | | | | | 119 |
| 12 | 0 | | 111 | -0- | 111 | 8909 | 12 | 1 | 97 | 3 | Y | 2 | | | | | 121 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *01 | 3100 | N | 3367 | -0- | 267 | 9176 | 2587 | 1 | 767 | 3 | Y | 12 | | | | | 133 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 02 | 0 | N | NO RPT | -0- | -0- | 9176 | | | | | Y | NO RPT | | | | | 133 |

GARCIA "B" WELL #: 2 RRCID -> 200373 COMPL. DATE 12/12/2003 TOTAL DEPTH 10500 PERF. 9754 - 10284

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SAMANO (FIFTH MASSIVE) //CONT.// 80088 250 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
FLETCHER OPERATING, LLC //CONT.// 273611
GARCIA "C" WELL #: 3 RRCID -> 201431 COMPL. DATE 02/16/2005 TOTAL DEPTH 10534 PERF. 9814 - 10014

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2558 | N | 500 | -0- | -2058 | -0- | 309 | 1 | 191 | 3 | Y | -0- | | | | | 35 |
| 10 | 641 | N | 641 | -0- | -0- | -0- | 66 | 1 | 575 | 3 | Y | -0- | 16 | 1 | | | 19 |
| 11 | 0 | | 446 | -0- | 446 | 446 | 47 | 1 | 399 | 3 | Y | -0- | | | | | 19 |
| 12 | 902 | N | 456 | -0- | -446 | -0- | 47 | 1 | 380 | 3 | Y | 26 | 43 | 1 | | | 2 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| *01 | 1270 | N | 1270 | -0- | -0- | -0- | 961 | 1 | 285 | 3 | Y | 22 | 11 | 1 | | | 13 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 02 | 420 | N | NO RPT | -0- | -420 | -0- | | | | | Y | NO RPT | | | | | 13 |

GARCIA "D" WELL #: 4 RRCID -> 202197 COMPL. DATE 04/07/2004 TOTAL DEPTH 10180 PERF. 9408 - 9638

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1497 | N | 500 | -0- | -997 | -0- | 309 | 1 | 191 | 3 | Y | -0- | | | | | -0- |
| 10 | 372 | N | 150 | -0- | -222 | -0- | 15 | 1 | 127 | 3 | Y | 7 | | | | | 7 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 11 | 0 | | 321 | -0- | 321 | 321 | 34 | 1 | 287 | 3 | Y | -0- | | | | | 7 |
| 12 | 704 | N | 383 | -0- | -321 | -0- | 40 | 1 | 320 | 3 | Y | 21 | 27 | 1 | | | 1 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| *01 | 1106 | N | 1106 | -0- | -0- | -0- | 842 | 1 | 250 | 3 | Y | 13 | 9 | 1 | | | 5 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 02 | 308 | N | NO RPT | -0- | -308 | -0- | | | | | Y | NO RPT | | | | | 5 |

SAMANO (FOURTH MASSIVE) 80088 300 NON-ASSOCIATED CAPACITY CNTY: STARR
FAULCONER ENERGY, LLC 263648
MORSE-FORSTER UNIT WELL #: 2 RRCID -> 190333 COMPL. DATE 05/13/2002 TOTAL DEPTH 9506 PERF. 8696 - 8964

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MURCH, B. L. WELL #: 10 RRCID -> 191484 COMPL. DATE 07/02/2002 TOTAL DEPTH 9350 PERF. 7540 - 8772

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 480 | N | 3 | -0- | -477 | -0- | 3 | 2 | | | Y | -0- | 2 | 1 | | | -0- |
| 10 | 496 | N | -0- | -0- | -496 | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 420 | N | -0- | -0- | -420 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

MURCH, B. L. WELL #: 8 RRCID -> 191485 COMPL. DATE 06/27/2002 TOTAL DEPTH 9600 PERF. 7470 - 8957

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3540 | X | 722 | -0- | -2818 | -0- | 50 | 1 | 652 | 2 | Y | 18 | 16 | 1 | | | 7 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 10 | 0 | | 1067 | -0- | 1067 | 1067 | 87 | 1 | 959 | 2 | Y | 19 | 14 | 1 | | | 12 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 11 | 0 | | 984 | -0- | 984 | 2051 | 77 | 1 | 884 | 2 | Y | 21 | 22 | 1 | | | 11 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 12 | 0 | | 1037 | -0- | 1037 | 3088 | 79 | 1 | 930 | 2 | Y | 25 | 23 | 1 | | | 13 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 01 | 0 | | 606 | -0- | 606 | 3694 | 56 | 1 | 533 | 2 | Y | 15 | 13 | 1 | | | 15 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 02 | 2800 | N | 1120 | -0- | -1680 | 2014 | 97 | 1 | 992 | 2 | Y | 28 | 24 | 1 | | | 19 |
| | | | | | | | 31 | 9 | | | | | | | | | |

SAMANO (FOURTH MASSIVE) //CONT.// 80088 300 NON-ASSOCIATED CAPACITY CNTY: STARR
FAULCONER ENERGY, LLC //CONT.// 263648
MURCH, B. L. WELL #: 9 RRCID -> 191486 COMPL. DATE 09/12/2002 TOTAL DEPTH 11004 PERF. 8238 - 8540

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2220 | N | 2180 | -0- | -40 | -0- | 152 | 1 | 1970 | 2 | Y | 53 | 45 | 1 | | | 19 |
| | | | | | | | 58 | 9 | | | | | | | | | |
| 10 | 0 | | 2176 | -0- | 2176 | 2176 | 178 | 1 | 1954 | 2 | Y | 40 | 32 | 1 | | | 27 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 11 | 0 | | 1833 | -0- | 1833 | 4009 | 143 | 1 | 1646 | 2 | Y | 40 | 44 | 1 | | | 23 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 12 | 0 | | 1741 | -0- | 1741 | 5750 | 133 | 1 | 1563 | 2 | Y | 41 | 41 | 1 | | | 23 |
| | | | | | | | 45 | 9 | | | | | | | | | |
| 01 | 0 | | 2030 | -0- | 2030 | 7780 | 188 | 1 | 1788 | 2 | Y | 49 | 33 | 1 | | | 39 |
| | | | | | | | 54 | 9 | | | | | | | | | |
| 02 | 2800 | N | 1494 | -0- | -1306 | 6474 | 129 | 1 | 1325 | 2 | Y | 36 | 42 | 1 | | | 33 |
| | | | | | | | 40 | 9 | | | | | | | | | |

MURCH, B. L. WELL #: 11 RRCID -> 191856 COMPL. DATE 09/05/2002 TOTAL DEPTH 9200 PERF. 7464 - 8978

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 747 | N | 747 | -0- | -0- | -0- | 52 | 1 | 674 | 2 | Y | 19 | 14 | 1 | | | 6 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 10 | 0 | | 872 | -0- | 872 | 872 | 71 | 1 | 783 | 2 | Y | 16 | 12 | 1 | | | 10 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 11 | 0 | | 394 | -0- | 394 | 1266 | 31 | 1 | 354 | 2 | Y | 8 | 12 | 1 | | | 6 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 12 | 0 | | 897 | -0- | 897 | 2163 | 69 | 1 | 804 | 2 | Y | 22 | 18 | 1 | | | 10 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 01 | 0 | | 842 | -0- | 842 | 3005 | 78 | 1 | 741 | 2 | Y | 21 | 14 | 1 | | | 17 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 02 | 2800 | N | 681 | -0- | -2119 | 886 | 59 | 1 | 604 | 2 | Y | 16 | 18 | 1 | | | 15 |
| | | | | | | | 18 | 9 | | | | | | | | | |

MORSE WELL #: 3 RRCID -> 195630 COMPL. DATE 09/14/2002 TOTAL DEPTH 11100 PERF. 8830 - 9776

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | C M | COND PROD | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | N | NO RPT | -0- |

MURCH, B. L. WELL #: 14 RRCID -> 197403 COMPL. DATE 01/07/2005 TOTAL DEPTH 8800 PERF. 7418 - 7424

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 7290 | X | 7131 | -0- | -159 | -0- | 497 | 1 | 6443 | 2 | Y | 174 | 144 | 1 | | | 60 |
| | | | | | | | 191 | 9 | | | | | | | | | |
| 10 | 0 | | 6793 | -0- | 6793 | 6793 | 555 | 1 | 6103 | 2 | Y | 123 | 99 | 1 | | | 84 |
| | | | | | | | 135 | 9 | | | | | | | | | |
| 11 | 0 | | 7827 | -0- | 7827 | 14620 | 610 | 1 | 7028 | 2 | Y | 172 | 169 | 1 | | | 87 |
| | | | | | | | 189 | 9 | | | | | | | | | |
| 12 | 0 | | 7764 | -0- | 7764 | 22384 | 595 | 1 | 6968 | 2 | Y | 183 | 173 | 1 | | | 97 |
| | | | | | | | 201 | 9 | | | | | | | | | |
| 01 | 0 | | 7008 | -0- | 7008 | 29392 | 649 | 1 | 6170 | 2 | Y | 172 | 123 | 1 | | | 146 |
| | | | | | | | 189 | 9 | | | | | | | | | |
| 02 | 36165 | X | 6773 | -0- | -29392 | -0- | 585 | 1 | 6008 | 2 | Y | 164 | 173 | 1 | | | 137 |
| | | | | | | | 180 | 9 | | | | | | | | | |

SAMANO (FOURTH MASSIVE) //CONT.// 80088 300 NON-ASSOCIATED CAPACITY CNTY: STARR
FAULCONER ENERGY, LLC //CONT.// 263648
MURCH, B.L. WELL #: 18 RRCID -> 197720 COMPL. DATE 05/28/2003 TOTAL DEPTH 8700 PERF. 6514 - 8386

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2387 | N | 2387 | -0- | -0- | -0- | 166 | 1 | 2157 | 2 | Y | 58 | 48 | 1 | | | 20 |
| | | | | | | | 64 | 9 | | | | | | | | | |
| 10 | 0 | | 1983 | -0- | 1983 | 1983 | 162 | 1 | 1781 | 2 | Y | 36 | 30 | 1 | | | 26 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 11 | 0 | | 2140 | -0- | 2140 | 4123 | 167 | 1 | 1921 | 2 | Y | 47 | 48 | 1 | | | 25 |
| | | | | | | | 52 | 9 | | | | | | | | | |
| 12 | 0 | | 2276 | -0- | 2276 | 6399 | 174 | 1 | 2044 | 2 | Y | 53 | 50 | 1 | | | 28 |
| | | | | | | | 58 | 9 | | | | | | | | | |
| 01 | 0 | | 1081 | -0- | 1081 | 7480 | 100 | 1 | 951 | 2 | Y | 27 | 25 | 1 | | | 30 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 02 | 9300 | X | 1820 | -0- | -7480 | -0- | 157 | 1 | 1615 | 2 | Y | 44 | 41 | 1 | | | 33 |
| | | | | | | | 48 | 9 | | | | | | | | | |

FLETCHER OPERATING, LLC 273611
SAMANO WELL #: 19 RRCID -> 181984 COMPL. DATE 01/13/2001 TOTAL DEPTH 10320 PERF. 8556 - 9466

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SAMANO WELL #: 23 RRCID -> 185551 COMPL. DATE 10/06/2004 TOTAL DEPTH 9870 PERF. 7280 - 8516

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 905 | X | 905 | -0- | -0- | -0- | 557 | 1 | 345 | 3 | Y | 3 | 3 | 8 | | | 103 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 2461 | X | 2461 | -0- | -0- | -0- | 251 | 1 | 2190 | 3 | Y | 18 | 77 | 1 | | | 44 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 11 | 2821 | X | 2821 | -0- | -0- | -0- | 297 | 1 | 2524 | 3 | Y | -0- | | | | | 44 |
| 12 | 3633 | X | 3633 | -0- | -0- | -0- | 396 | 1 | 3237 | 3 | Y | -0- | | | | | 44 |
| *01 | 11998 | X | 11998 | -0- | -0- | -0- | 9246 | 1 | 2742 | 3 | Y | 9 | | | | | 53 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 02 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 53 |

SAMANO WELL #: 20 RRCID -> 185918 COMPL. DATE 05/18/2001 TOTAL DEPTH 9220 PERF. 6973 - 7357

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SAMANO WELL #: 24 RRCID -> 186423 COMPL. DATE 09/30/2004 TOTAL DEPTH 11480 PERF. 7326 - 9220

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | DLQ G-10 | | 2429 | -0- | 2429 | 4218 | 1495 | 1 | 924 | 3 | Y | 9 | 8 | 8 | | | 57 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 10 | 1200 | N | 1400 | -0- | 200 | 4418 | 142 | 1 | 1238 | 3 | Y | 18 | 44 | 1 | | | 31 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 11 | 0 | | 545 | -0- | 545 | 4963 | 57 | 1 | 480 | 3 | Y | 7 | | | | | 38 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 12 | 3100 | N | 462 | -0- | -2638 | 2325 | 51 | 1 | 410 | 3 | Y | 1 | | | | | 39 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *01 | 3100 | N | 1946 | -0- | -1154 | 1171 | 1500 | 1 | 445 | 3 | Y | 1 | | | | | 40 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 504 | N | NO RPT | -0- | -504 | 667 | | | | | Y | NO RPT | | | | | 40 |

SAMANO (FOURTH MASSIVE) //CONT.// 80088 300 NON-ASSOCIATED CAPACITY CNTY: STARR
FLETCHER OPERATING, LLC //CONT.// 273611
SAMANO WELL #: 26 RRCID -> 187150 COMPL. DATE 12/20/2001 TOTAL DEPTH 9500 PERF. 7097 - 9157

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 26 |
| 10 | DLQ G-10 | | 659 | -0- | 659 | 659 | 67 | 1 | 589 | 3 | Y | 3 | 21 | 1 | | | 8 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | DLQ G-10 | | -0- | -0- | -0- | 659 | | | | | Y | 18 | | | | | 26 |
| 12 | DLQ G-10 | | -0- | -0- | -0- | 659 | | | | | Y | -0- | | | | | 26 |
| 01 | 0 | | -0- | -0- | -0- | 659 | | | | | Y | -0- | | | | | 26 |
| 02 | 0 | N | NO RPT | -0- | -0- | 659 | | | | | Y | NO RPT | | | | | 26 |

SAMANO WELL #: 25 RRCID -> 188311 COMPL. DATE 11/20/2001 TOTAL DEPTH 8640 PERF. 7888 - 8190

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

DIELMANN WELL #: 1 RRCID -> 189685 COMPL. DATE 03/30/2002 TOTAL DEPTH 9519 PERF. 7566 - 8922

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2970 | X | 2927 | -0- | -43 | -0- | 1809 | 1 | 1118 | 3 | N | -0- | | | | | 32 |
| 10 | 3264 | X | 3264 | -0- | -0- | -0- | 337 | 1 | 2927 | 3 | N | -0- | | | | | 32 |
| 11 | 0 | | 3360 | -0- | 3360 | 3360 | 354 | 1 | 3006 | 3 | N | -0- | | | | | 32 |
| 12 | 0 | | 3478 | -0- | 3478 | 6838 | 380 | 1 | 3098 | 3 | N | -0- | | | | | 32 |
| 01 | 0 | | 11779 | -0- | 11779 | 18617 | 9085 | 1 | 2694 | 3 | N | -0- | | | | | 32 |
| 02 | 2772 | X | NO RPT | -0- | -2772 | 15845 | | | | | N | NO RPT | | | | | 32 |

DIELMANN WELL #: 2 RRCID -> 189686 COMPL. DATE 05/24/2002 TOTAL DEPTH 9825 PERF. 8254 - 9250

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 723 | N | 723 | -0- | -0- | -0- | 447 | 1 | 276 | 3 | N | -0- | | | | | 98 |
| 10 | 1037 | N | 1037 | -0- | -0- | -0- | 107 | 1 | 930 | 3 | N | -0- | | | | | 98 |
| 11 | 552 | N | 552 | -0- | -0- | -0- | 58 | 1 | 494 | 3 | N | -0- | | | | | 98 |
| 12 | 0 | | 536 | -0- | 536 | 536 | 59 | 1 | 477 | 3 | N | -0- | | | | | 98 |
| 01 | 0 | | 1971 | -0- | 1971 | 2507 | 1520 | 1 | 451 | 3 | N | -0- | | | | | 98 |
| 02 | 252 | N | NO RPT | -0- | -252 | 2255 | | | | | N | NO RPT | | | | | 98 |

HART ET AL WELL #: 1 RRCID -> 189688 COMPL. DATE 03/06/2002 TOTAL DEPTH 9800 PERF. 7494 - 9556

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | DLQ G-10 | | 958 | -0- | 958 | 1785 | 592 | 1 | 366 | 3 | Y | -0- | | | | | 138 |
| 10 | 1300 | N | 946 | -0- | -354 | 1431 | 87 | 1 | 756 | 3 | Y | 94 | 170 | 1 | | | 62 |
| | | | | | | | 103 | 9 | | | | | | | | | |
| 11 | 2150 | N | 719 | -0- | -1431 | -0- | 64 | 1 | 547 | 3 | Y | 98 | | | | | 160 |
| | | | | | | | 108 | 9 | | | | | | | | | |
| 12 | 825 | N | 825 | -0- | -0- | -0- | 77 | 1 | 640 | 3 | Y | 98 | | | | | 258 |
| | | | | | | | 108 | 9 | | | | | | | | | |
| *01 | 2044 | N | 2044 | -0- | -0- | -0- | 1491 | 1 | 443 | 3 | Y | 100 | 176 | 1 | | | 182 |
| | | | | | | | 110 | 9 | | | | | | | | | |
| 02 | 672 | N | NO RPT | -0- | -672 | -0- | | | | | Y | NO RPT | | | | | 182 |

SAMANO (FOURTH MASSIVE) //CONT.// 80088 300 NON-ASSOCIATED CAPACITY CNTY: STARR
FLETCHER OPERATING, LLC //CONT.// 273611

COATES Y WELL #: 2 RRCID -> 199583 COMPL. DATE 05/29/2003 TOTAL DEPTH 9405 PERF. 7258 - 8190

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3000 | N | 6585 | -0- | 3585 | 10563 | 4057 | 1 | 2508 | 3 | Y | 18 | | | | | 145 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 10 | 12880 | X | 2317 | -0- | -10563 | -0- | 239 | 1 | 2076 | 3 | Y | 2 | 78 | 1 | | | 69 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 0 | | 1833 | -0- | 1833 | 1833 | 193 | 1 | 1640 | 3 | Y | -0- | | | | | 69 |
| 12 | 0 | | 1858 | -0- | 1858 | 3691 | 200 | 1 | 1627 | 3 | Y | 28 | | | | | 97 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| *01 | 11666 | X | 7975 | -0- | -3691 | -0- | 6125 | 1 | 1817 | 3 | Y | 30 | | | | | 127 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 02 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 127 |

COATES Y WELL #: 1 RRCID -> 199584 COMPL. DATE 04/28/2005 TOTAL DEPTH 9653 PERF. 7406 - 8540

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 9 |
| 10 | 20 | N | 20 | -0- | -0- | -0- | 3 | 1 | 17 | 3 | Y | -0- | 1 | 1 | | | 8 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 1 | | | | | 9 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 9 |
| *01 | 31 | N | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | | | 9 |
| 02 | 2 | N | NO RPT | -0- | -2 | -0- | | | | | Y | NO RPT | | | | | 9 |

HART ET AL WELL #: 3 RRCID -> 201231 COMPL. DATE 12/19/2005 TOTAL DEPTH 9709 PERF. 7578 - 8868

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

SALINAS, FAUSTO ET AL WELL #: 6 RRCID -> 203059 COMPL. DATE 01/07/2003 TOTAL DEPTH 9506 PERF. 9258 - 9274

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GARCIA "E" WELL #: 5 RRCID -> 207077 COMPL. DATE 06/09/2004 TOTAL DEPTH 11045 PERF.10345 - 10660

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GARCIA "B" WELL #: 2 RRCID -> 225689 COMPL. DATE 02/05/2007 TOTAL DEPTH 10500 PERF. 8060 - 10284

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | DLQ G-10 | | 952 | -0- | 952 | 1733 | 588 | 1 | 364 | 3 | Y | -0- | | | | | 56 |
| 10 | 1100 | N | 880 | -0- | -220 | 1513 | 90 | 1 | 781 | 3 | Y | 8 | | | | | 64 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 11 | 2278 | N | 765 | -0- | -1513 | -0- | 81 | 1 | 684 | 3 | Y | -0- | | | | | 64 |
| 12 | 1087 | N | 1087 | -0- | -0- | -0- | 112 | 1 | 911 | 3 | Y | 58 | 113 | 1 | | | 9 |
| | | | | | | | 64 | 9 | | | | | | | | | |
| *01 | 3100 | N | 3481 | -0- | 381 | 381 | 2650 | 1 | 786 | 3 | Y | 41 | 49 | 1 | | | 1 |
| | | | | | | | 45 | 9 | | | | | | | | | |
| 02 | 700 | N | NO RPT | -0- | -700 | -0- | | | | | Y | NO RPT | | | | | 1 |

SAMANO (FOURTH MASSIVE) //CONT.// 80088 300 NON-ASSOCIATED CAPACITY CNTY: STARR
FLETCHER OPERATING, LLC //CONT.// 273611
RICHMOND WELL #: 13 RRCID -> 247717 COMPL. DATE 11/10/2009 TOTAL DEPTH 10008 PERF. 9830 - 9870

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | 8 |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | 8 |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | 8 |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | 8 |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | 8 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | 8 |

URBAN OIL & GAS GROUP, LLC 879035
SLICK STATE "B" WELL #: 3 RRCID -> 218386 COMPL. DATE 03/18/2006 TOTAL DEPTH 9500 PERF. 8732 - 8880

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 720 | N | 676 | -0- | -44 | -0- | 159 | 1 | 517 | 3 | Y | -0- | 5 | 1 | | 46 |
| 10 | 0 | | 772 | -0- | 772 | 772 | 183 | 1 | 553 | 3 | Y | 33 | 23 | 1 | | 56 |
| | | | | | | | 36 | 9 | | | | | | | | |
| 11 | 0 | | 765 | -0- | 765 | 1537 | 191 | 1 | 574 | 3 | Y | -0- | | | | 56 |
| 12 | 0 | | 690 | -0- | 690 | 2227 | 171 | 1 | 519 | 3 | Y | -0- | | | | 56 |
| 01 | 0 | | 692 | -0- | 692 | 2919 | 170 | 1 | 522 | 3 | Y | -0- | | | | 56 |
| 02 | 2800 | N | 614 | -0- | -2186 | 733 | 147 | 1 | 467 | 3 | Y | -0- | | | | 56 |

SAMANO (K SAND) 80088 400 NON-ASSOCIATED CAPACITY CNTY: STARR
FLETCHER OPERATING, LLC 273611
SAMANO WELL #: 34 RRCID -> 193921 COMPL. DATE 09/18/2002 TOTAL DEPTH 10013 PERF. 6768 - 6804

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |

SAMANO WELL #: 20 RRCID -> 194462 COMPL. DATE 01/01/2003 TOTAL DEPTH 9220 PERF. 5552 - 6055

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |

SAMANO "C" WELL #: 2 RRCID -> 194571 COMPL. DATE 09/18/2002 TOTAL DEPTH 8257 PERF. 6390 - 6408

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | -0- |

SAMANO WELL #: 27 RRCID -> 195228 COMPL. DATE 01/12/2005 TOTAL DEPTH 9030 PERF. 5770 - 7914

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | DLQ G-10 | | 727 | -0- | 727 | 2523 | 448 | 1 | 277 | 3 | Y | 2 | 2 | 8 | | 22 |
| | | | | | | | 2 | 9 | | | | | | | | |
| 10 | DLQ G-10 | | 605 | -0- | 605 | 3128 | 62 | 1 | 535 | 3 | Y | 7 | 19 | 1 | | 10 |
| | | | | | | | 8 | 9 | | | | | | | | |
| 11 | 0 | | 332 | -0- | 332 | 3460 | 35 | 1 | 296 | 3 | Y | 1 | | | | 11 |
| | | | | | | | 1 | 9 | | | | | | | | |
| 12 | 0 | | 370 | -0- | 370 | 3830 | 40 | 1 | 329 | 3 | Y | 1 | | | | 12 |
| | | | | | | | 1 | 9 | | | | | | | | |
| 01 | 0 | | 1221 | -0- | 1221 | 5051 | 941 | 1 | 279 | 3 | Y | 1 | | | | 13 |
| | | | | | | | 1 | 9 | | | | | | | | |
| 02 | 308 | N | NO RPT | -0- | -308 | 4743 | | | | | Y | NO RPT | | | | 13 |

SAMANO (K SAND) //CONT.// 80088 400 NON-ASSOCIATED CAPACITY CNTY: STARR
FLETCHER OPERATING, LLC //CONT.// 273611
DE FLORES, M. S. WELL #: 2 RRCID -> 215467 COMPL. DATE 11/04/2004 TOTAL DEPTH 11000 PERF. 6247 - 6584

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SALINAS, FAUSTO ET AL WELL #: 2 RRCID -> 242296 COMPL. DATE 07/01/2008 TOTAL DEPTH 9667 PERF. 5970 - 6010

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 21 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 21 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 21 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 21 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 21 |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 21 |

FAUSTO SALINAS ET AL WELL #: 11 RRCID -> 245510 COMPL. DATE 07/03/2008 TOTAL DEPTH 8120 PERF. 5409 - 5437

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SAMANO (MASSIVE 7200) 80088 500 NON-ASSOCIATED CAPACITY CNTY: STARR
FAULCONER ENERGY, LLC 263648
MURCH, B. L. WELL #: 7 RRCID -> 194829 COMPL. DATE 01/17/2003 TOTAL DEPTH 9900 PERF. 7560 - 8556

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3000 | N | 4437 | -0- | 1437 | 1437 | 309 | 1 | 4010 | 2 | Y | 107 | 84 | 1 | | | 35 |
| | | | | | | | 118 | 9 | | | | | | | | | |
| 10 | 0 | | 4609 | -0- | 4609 | 6046 | 376 | 1 | 4141 | 2 | Y | 84 | 64 | 1 | | | 55 |
| | | | | | | | 92 | 9 | | | | | | | | | |
| 11 | 0 | | 3083 | -0- | 3083 | 9129 | 240 | 1 | 2768 | 2 | Y | 68 | 81 | 1 | | | 42 |
| | | | | | | | 75 | 9 | | | | | | | | | |
| 12 | 0 | | 1713 | -0- | 1713 | 10842 | 131 | 1 | 1538 | 2 | Y | 40 | 53 | 1 | | | 29 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 01 | 0 | | 1111 | -0- | 1111 | 11953 | 103 | 1 | 977 | 2 | Y | 28 | 26 | 1 | | | 31 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 02 | 12261 | X | 308 | -0- | -11953 | -0- | 27 | 1 | 273 | 2 | Y | 7 | 21 | 1 | | | 17 |
| | | | | | | | 8 | 9 | | | | | | | | | |

MURCH, B. L. WELL #: 12 RRCID -> 194832 COMPL. DATE 01/08/2003 TOTAL DEPTH 9200 PERF. 7564 - 8526

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

MURCH, B. L. WELL #: 15 RRCID -> 197406 COMPL. DATE 05/06/2003 TOTAL DEPTH 8806 PERF. 7642 - 8567

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 330 | N | -0- | -0- | -330 | -0- | | | | | Y | -0- | 1 | 1 | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

SAMANO (MASSIVE 7200) //CONT.// 80088 500 NON-ASSOCIATED CAPACITY CNTY: STARR
FLETCHER OPERATING, LLC 273611
SAMANO WELL #: 19 RRCID -> 182085 COMPL. DATE 12/10/2005 TOTAL DEPTH 10320 PERF. 7354 - 9466

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | DLQ G-10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

SAMANO WELL #: 20 RRCID -> 183268 COMPL. DATE 04/11/2004 TOTAL DEPTH 9220 PERF. 5552 - 8467

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2040 | X | 178 | -0- | -1862 | -0- | 110 | 1 | 68 | 3 | N | -0- | | | | | 140 |
| 10 | 2415 | X | 2415 | -0- | -0- | -0- | 249 | 1 | 2166 | 3 | N | -0- | | | | | 140 |
| 11 | 0 | | 1946 | -0- | 1946 | 1946 | 205 | 1 | 1741 | 3 | N | -0- | | | | | 140 |
| 12 | 0 | | 1125 | -0- | 1125 | 3071 | 123 | 1 | 1002 | 3 | N | -0- | | | | | 140 |
| 01 | 0 | | 6966 | -0- | 6966 | 10037 | 5373 | 1 | 1593 | 3 | N | -0- | | | | | 140 |
| 02 | 1904 | X | NO RPT | -0- | -1904 | 8133 | | | | | N | NO RPT | | | | | 140 |

SAMANO WELL #: 21 RRCID -> 184524 COMPL. DATE 02/03/2008 TOTAL DEPTH 8950 PERF. 2708 - 3190

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SALINAS, FAUSTO ET AL WELL #: 3 RRCID -> 185100 COMPL. DATE 04/25/2005 TOTAL DEPTH 9562 PERF. 7462 - 7540

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3074 | X | 3074 | -0- | -0- | -0- | 1900 | 1 | 1174 | 3 | N | -0- | | | | | 147 |
| 10 | 3286 | X | 2765 | -0- | -521 | -0- | 285 | 1 | 2480 | 3 | N | -0- | | | | | 147 |
| 11 | 0 | | 3482 | -0- | 3482 | 3482 | 367 | 1 | 3115 | 3 | N | -0- | | | | | 147 |
| 12 | 0 | | 2401 | -0- | 2401 | 5883 | 262 | 1 | 2139 | 3 | N | -0- | | | | | 147 |
| 01 | 0 | | 10190 | -0- | 10190 | 16073 | 7859 | 1 | 2331 | 3 | N | -0- | | | | | 147 |
| 02 | 2968 | X | NO RPT | -0- | -2968 | 13105 | | | | | N | NO RPT | | | | | 147 |

SALINAS, FAUSTO ET AL WELL #: 4 RRCID -> 185840 COMPL. DATE 08/15/2001 TOTAL DEPTH 9717 PERF. 7553 - 7614

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 421 | N | 421 | -0- | -0- | -0- | 253 | 1 | 156 | 3 | N | 11 | 1 | 8 | | | 230 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 10 | 1904 | N | 1904 | -0- | -0- | -0- | 195 | 1 | 1695 | 3 | N | 13 | | | | | 243 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 11 | 0 | | 1429 | -0- | 1429 | 1429 | 149 | 1 | 1267 | 3 | N | 12 | | | | | 255 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 12 | 0 | | 1362 | -0- | 1362 | 2791 | 147 | 1 | 1202 | 3 | N | 12 | | | | | 267 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 01 | 0 | | 5035 | -0- | 5035 | 7826 | 3873 | 1 | 1149 | 3 | N | 12 | | | | | 279 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 02 | 1344 | N | NO RPT | -0- | -1344 | 6482 | | | | | N | NO RPT | | | | | 279 |

SALINAS, FAUSTO ET AL WELL #: 6 RRCID -> 185899 COMPL. DATE 10/28/2003 TOTAL DEPTH 9506 PERF. 6262 - 7730

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SAMANO (MASSIVE 7200) //CONT.// 80088 500 NON-ASSOCIATED CAPACITY CNTY: STARR
FLETCHER OPERATING, LLC //CONT.// 273611

SAMANO WELL #: 23 RRCID -> 186382 COMPL. DATE 09/12/2001 TOTAL DEPTH 9870 PERF. 7280 - 7474

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SAMANO WELL #: 24 RRCID -> 187379 COMPL. DATE 08/25/2001 TOTAL DEPTH 11480 PERF. 7326 - 7561

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SALINAS WELL #: 8 RRCID -> 187691 COMPL. DATE 08/10/2006 TOTAL DEPTH 10180 PERF. 6412 - 7716

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 40 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 40 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 40 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 40 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 40 |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 40 |

SALINAS, FAUSTO ET AL WELL #: 7 RRCID -> 187880 COMPL. DATE 09/23/2006 TOTAL DEPTH 10000 PERF. 6536 - 7590

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1120 | N | 1120 | -0- | -0- | -0- | 692 | 1 | 428 | 3 | N | -0- | | | | | 164 |
| 10 | 1756 | N | 1756 | -0- | -0- | -0- | 181 | 1 | 1575 | 3 | N | -0- | | | | | 164 |
| 11 | 0 | | 1660 | -0- | 1660 | 1660 | 175 | 1 | 1485 | 3 | N | -0- | | | | | 164 |
| 12 | 0 | | 710 | -0- | 710 | 2370 | 78 | 1 | 632 | 3 | N | -0- | | | | | 164 |
| *01 | 3100 | N | 3138 | -0- | 38 | 2408 | 2420 | 1 | 718 | 3 | N | -0- | | | | | 164 |
| 02 | 868 | N | NO RPT | -0- | -868 | 1540 | | | | | N | NO RPT | | | | | 164 |

SAMANO WELL #: 25 RRCID -> 188314 COMPL. DATE 11/26/2001 TOTAL DEPTH 8640 PERF. 7182 - 7355

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SAMANO WELL #: 27 RRCID -> 189367 COMPL. DATE 01/14/2002 TOTAL DEPTH 9030 PERF. 7014 - 7539

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SAMANO WELL #: 29 RRCID -> 189988 COMPL. DATE 02/24/2002 TOTAL DEPTH 9000 PERF. 6854 - 6978

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SAMANO (MASSIVE 7200) //CONT.// 80088 500 NON-ASSOCIATED CAPACITY CNTY: STARR
FLETCHER OPERATING, LLC //CONT.// 273611

SAMANO WELL #: 26 RRCID -> 190607 COMPL. DATE 12/21/2001 TOTAL DEPTH 9500 PERF. 8162 - 8168

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

SAMANO WELL #: 32 RRCID -> 191342 COMPL. DATE 06/29/2002 TOTAL DEPTH 10622 PERF. 7930 - 8180

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

SAMANO WELL #: 37 RRCID -> 193948 COMPL. DATE 10/27/2002 TOTAL DEPTH 8500 PERF. 6254 - 6724

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | DLQ G-10 | -0- | -0- | -0- | 7 | | | | Y | -0- | | | 2 |
| 10 | 14B2 EXT | -0- | -0- | -0- | 7 | | | | Y | -0- | | | 2 |
| 11 | 14B2 EXT | -0- | -0- | -0- | 7 | | | | Y | -0- | | | 2 |
| 12 | 14B2 EXT | -0- | -0- | -0- | 7 | | | | Y | -0- | | | 2 |
| 01 | 14B2 EXT | -0- | -0- | -0- | 7 | | | | Y | -0- | | | 2 |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | 7 | | | | Y | NO RPT | | | 2 |

DIELMANN WELL #: 1 RRCID -> 201032 COMPL. DATE 03/30/2002 TOTAL DEPTH 9519 PERF. 7566 - 7600

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

HART ET AL WELL #: 1 RRCID -> 201054 COMPL. DATE 03/26/2003 TOTAL DEPTH 9800 PERF. 7494 - 7616

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

COATES Y WELL #: 1 RRCID -> 202006 COMPL. DATE 04/17/2003 TOTAL DEPTH 9653 PERF. 7406 - 7449

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 Z | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 0 Z | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 0 Z | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 0 Z | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 0 Z | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 0 Z | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

COATES Y WELL #: 2 RRCID -> 203055 COMPL. DATE 05/29/2003 TOTAL DEPTH 9405 PERF. 7258 - 7362

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

SAMANO (MASSIVE 7200) //CONT.// 80088 500 NON-ASSOCIATED CAPACITY CNTY: STARR
FLETCHER OPERATING, LLC //CONT.// 273611
HART ET AL WELL #: 2 RRCID -> 205948 COMPL. DATE 07/14/2002 TOTAL DEPTH 10300 PERF. 7686 - 7742

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MERIT ENERGY COMPANY 561136
YTURRIA L & L WELL #: 1 RRCID -> 192443 COMPL. DATE 10/01/2005 TOTAL DEPTH 8500 PERF. 6970 - 7110

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

SAMANO (1ST MASSIVE) 80088 550 NON-ASSOCIATED CAPACITY CNTY: STARR
FAULCONER ENERGY, LLC 263648
MORSE WELL #: 3 RRCID -> 191141 COMPL. DATE 09/14/2002 TOTAL DEPTH 11100 PERF. 6912 - 9776

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5460 | X | 4846 | -0- | -614 | -0- | 347 | 1 | 4497 | 2 | Y | 2 | | | | | 28 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 0 | | 2330 | -0- | 2330 | 2330 | 193 | 1 | 2124 | 2 | Y | 12 | | | | | 40 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 11 | 0 | | 2774 | -0- | 2774 | 5104 | 222 | 1 | 2551 | 2 | Y | 1 | 35 | 1 | | | 6 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 0 | | 4531 | -0- | 4531 | 9635 | 354 | 1 | 4152 | 2 | Y | 23 | | | | | 29 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 01 | 0 | | 3281 | -0- | 3281 | 12916 | 311 | 1 | 2959 | 2 | Y | 10 | | | | | 39 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 02 | 16589 | X | 3673 | -0- | -12916 | -0- | 324 | 1 | 3327 | 2 | Y | 20 | | | | | 59 |
| | | | | | | | 22 | 9 | | | | | | | | | |

MORSE-FORSTER UNIT WELL #: 4 RRCID -> 195194 COMPL. DATE 05/01/2003 TOTAL DEPTH 8585 PERF. 6805 - 6814

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1500 | X | 392 | -0- | -1108 | -0- | 28 | 1 | 364 | 2 | Y | -0- | | | | | 40 |
| 10 | 0 | | 625 | -0- | 625 | 625 | 52 | 1 | 573 | 2 | Y | -0- | | | | | 40 |
| 11 | 1530 | X | 750 | -0- | -780 | -0- | 59 | 1 | 677 | 2 | Y | 13 | 28 | 1 | | | 25 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 12 | 1581 | X | 796 | -0- | -785 | -0- | 63 | 1 | 733 | 2 | Y | -0- | | | | | 25 |
| 01 | 1581 | X | 778 | -0- | -803 | -0- | 74 | 1 | 704 | 2 | Y | -0- | | | | | 25 |
| 02 | 700 | N | 587 | -0- | -113 | -0- | 52 | 1 | 535 | 2 | Y | -0- | | | | | 25 |

FLETCHER OPERATING, LLC 273611
SALINAS, FAUSTO ET AL WELL #: 10 RRCID -> 187883 COMPL. DATE 02/05/2002 TOTAL DEPTH 7300 PERF. 6892 - 6988

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 652 | N | 652 | -0- | -0- | -0- | 402 | 1 | 250 | 3 | N | -0- | | | | | 96 |
| 10 | 1240 | N | 277 | -0- | -963 | -0- | 28 | 1 | 249 | 3 | N | -0- | | | | | 96 |
| 11 | 1335 | N | 1335 | -0- | -0- | -0- | 141 | 1 | 1194 | 3 | N | -0- | | | | | 96 |
| 12 | 1370 | N | 1370 | -0- | -0- | -0- | 149 | 1 | 1221 | 3 | N | -0- | | | | | 96 |
| 01 | 0 | | 3870 | -0- | 3870 | 3870 | 2985 | 1 | 885 | 3 | N | -0- | | | | | 96 |
| 02 | 1120 | N | NO RPT | -0- | -1120 | 2750 | | | | | N | NO RPT | | | | | 96 |

SAMANO (1ST MASSIVE) //CONT.// 80088 550 NON-ASSOCIATED CAPACITY CNTY: STARR
FLETCHER OPERATING, LLC //CONT.// 273611

SAMANO WELL #: 27 RRCID -> 189368 COMPL. DATE 01/16/2002 TOTAL DEPTH 9030 PERF. 6102 - 6285

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SAMANO WELL #: 26 RRCID -> 190606 COMPL. DATE 12/23/2001 TOTAL DEPTH 9500 PERF. 7097 - 7212

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SAMANO WELL #: 33 RRCID -> 191518 COMPL. DATE 08/18/2002 TOTAL DEPTH 10000 PERF. 7212 - 7330

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SAMANO WELL #: 36 RRCID -> 192867 COMPL. DATE 10/24/2002 TOTAL DEPTH 11000 PERF. 8084 - 8728

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SAMANO WELL #: 39 RRCID -> 194498 COMPL. DATE 12/15/2002 TOTAL DEPTH 11500 PERF. 7897 - 8303

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

RICHMOND WELL #: 1 RRCID -> 194845 COMPL. DATE 02/21/2003 TOTAL DEPTH 10500 PERF. 8322 - 8606

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BLISS WELL #: 1 RRCID -> 195019 COMPL. DATE 12/18/2002 TOTAL DEPTH 10500 PERF. 9076 - 9166

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SAMANO (1ST MASSIVE) //CONT.// 80088 550 NON-ASSOCIATED CAPACITY CNTY: STARR
FLETCHER OPERATING, LLC //CONT.// 273611

SAMANO WELL #: 42 RRCID -> 195231 COMPL. DATE 03/19/2003 TOTAL DEPTH 9825 PERF. 8940 - 9422

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SAMANO WELL #: 41 RRCID -> 195234 COMPL. DATE 02/14/2003 TOTAL DEPTH 10129 PERF. 7726 - 7938

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SAMANO WELL #: 38 RRCID -> 195616 COMPL. DATE 04/30/2003 TOTAL DEPTH 10013 PERF. 8102 - 8436

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

RICHMOND WELL #: 2 RRCID -> 195696 COMPL. DATE 04/08/2003 TOTAL DEPTH 10470 PERF. 8247 - 8439

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

RICHMOND WELL #: 3 RRCID -> 195704 COMPL. DATE 05/09/2003 TOTAL DEPTH 10500 PERF. 8300 - 8556

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

RICHMOND WELL #: 5 RRCID -> 196976 COMPL. DATE 01/12/2005 TOTAL DEPTH 11375 PERF. 8372 - 9434

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 52 |
| 10 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 52 |
| 11 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 52 |
| 12 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 52 |
| 01 | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 52 |
| 02 | DLQ G-10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 52 |

SAMANO (1ST MASSIVE) //CONT.// 80088 550 NON-ASSOCIATED CAPACITY CNTY: STARR
FLETCHER OPERATING, LLC //CONT.// 273611
RICHMOND WELL #: 4 RRCID -> 196983 COMPL. DATE 05/26/2006 TOTAL DEPTH 10340 PERF. 8386 - 10004

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | DLQ G-10 | | 3987 | -0- | 3987 | 14391 | 21 | 1 | 3954 | 3 | Y | 11 | 34 | 1 | | | 87 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 10 | 16997 | X | 2606 | -0- | -14391 | -0- | 12 | 1 | 2550 | 3 | Y | 40 | | | | | 127 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 11 | 0 | | 794 | -0- | 794 | 794 | 788 | 3 | 6 | 9 | Y | 5 | | | | | 132 |
| 12 | 0 | | 1368 | -0- | 1368 | 2162 | 1361 | 3 | 7 | 9 | Y | 6 | | | | | 138 |
| 01 | 0 | | 328 | -0- | 328 | 2490 | 327 | 3 | 1 | 9 | Y | 1 | | | | | 139 |
| 02 | 3276 | X | NO RPT | -0- | -3276 | -0- | | | | | Y | NO RPT | | | | | 139 |

DE FLORES, M. S. WELL #: 2 RRCID -> 197055 COMPL. DATE 07/11/2003 TOTAL DEPTH 11000 PERF. 7582 - 7598

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

RICHMOND WELL #: 10 RRCID -> 197098 COMPL. DATE 06/03/2004 TOTAL DEPTH 11000 PERF. 8164 - 9814

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 2 |
| 10 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 2 |
| 11 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 2 |
| 12 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 2 |
| 01 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 2 |
| 02 | DLQ G-10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 2 |

DE FLORES, M. S. WELL #: 1 RRCID -> 197408 COMPL. DATE 05/04/2005 TOTAL DEPTH 10980 PERF. 6994 - 10554

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 592 | N | 592 | -0- | -0- | -0- | 47 | 1 | 545 | 3 | N | -0- | | | | | 50 |
| 10 | 1017 | N | 1017 | -0- | -0- | -0- | 69 | 1 | 948 | 3 | N | -0- | | | | | 50 |
| 11 | 0 | | 1245 | -0- | 1245 | 1245 | 112 | 1 | 1133 | 3 | N | -0- | | | | | 50 |
| 12 | 0 | | 744 | -0- | 744 | 1989 | 56 | 1 | 688 | 3 | N | -0- | | | | | 50 |
| *01 | 3100 | N | 1113 | -0- | -1987 | 2 | 80 | 1 | 1033 | 3 | N | -0- | | | | | 50 |
| 02 | 504 | N | NO RPT | -0- | -504 | -0- | | | | | N | NO RPT | | | | | 50 |

SAMANO WELL #: 45 RRCID -> 197794 COMPL. DATE 04/14/2004 TOTAL DEPTH 10000 PERF. 8382 - 8583

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | DLQ G-10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

ZAMORA RUIZ WELL #: 3 RRCID -> 198221 COMPL. DATE 11/22/2003 TOTAL DEPTH 10800 PERF. 8542 - 8848

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 31 |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 31 |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 31 |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 31 |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 31 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 31 |

SAMANO (1ST MASSIVE) //CONT.// 80088 550 NON-ASSOCIATED CAPACITY CNTY: STARR
FLETCHER OPERATING, LLC //CONT.// 273611

SAMANO WELL #: 43 RRCID -> 198856 COMPL. DATE 09/23/2003 TOTAL DEPTH 9000 PERF. 8062 - 8222

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SAMANO WELL #: 46 RRCID -> 198860 COMPL. DATE 11/07/2003 TOTAL DEPTH 10250 PERF. 7932 - 7978

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

RICHMOND WELL #: 9 RRCID -> 200121 COMPL. DATE 09/22/2006 TOTAL DEPTH 10110 PERF. 8400 - 9320

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 70 | N | 70 | -0- | -0- | -0- | 70 | 3 | | | N | -0- | | | | | 26 |
| 10 | 223 | N | 223 | -0- | -0- | -0- | 1 | 1 | 222 | 3 | N | -0- | | | | | 26 |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 26 |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 26 |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 26 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 26 |

SALINAS, FAUSTO ET AL WELL #: 7 RRCID -> 201434 COMPL. DATE 10/05/2002 TOTAL DEPTH 10000 PERF. 6536 - 6651

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HART ET AL WELL #: 3 RRCID -> 201853 COMPL. DATE 05/07/2003 TOTAL DEPTH 9709 PERF. 7578 - 7642

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

KENT GAS UNIT WELL #: 1 RRCID -> 202367 COMPL. DATE 01/18/2004 TOTAL DEPTH 10000 PERF. 7887 - 8260

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SALINAS, FAUSTO ET AL WELL #: 6 RRCID -> 203058 COMPL. DATE 09/30/2002 TOTAL DEPTH 9506 PERF. 6508 - 6593

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SAMANO (1ST MASSIVE) //CONT.// 80088 550 NON-ASSOCIATED CAPACITY CNTY: STARR
FLETCHER OPERATING, LLC //CONT.// 273611
RICHMOND WELL #: 6 RRCID -> 203849 COMPL. DATE 06/18/2004 TOTAL DEPTH 10500 PERF. 8470 - 9904

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SAMANO WELL #: 37 RRCID -> 204362 COMPL. DATE 10/27/2002 TOTAL DEPTH 8500 PERF. 6254 - 6380

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HART ET AL WELL #: 2 RRCID -> 206124 COMPL. DATE 10/11/2003 TOTAL DEPTH 10300 PERF. 6584 - 6664

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

JUANA SALAS WELL #: 1 RRCID -> 208254 COMPL. DATE 11/04/2004 TOTAL DEPTH 10030 PERF. 7860 - 8450

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 62 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 62 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 62 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 62 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 62 |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 62 |

GARCIA "E" WELL #: 5 RRCID -> 229406 COMPL. DATE 07/13/2007 TOTAL DEPTH 11045 PERF. 6886 - 7166

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | DLQ G-10 | | 852 | -0- | 852 | 2399 | 527 | 1 | 325 | 3 | Y | -0- | | | | | 67 |
| 10 | 1100 | N | 1277 | -0- | 177 | 2576 | 132 | 1 | 1145 | 3 | Y | -0- | | | | | 67 |
| 11 | 0 | | 1344 | -0- | 1344 | 3920 | 142 | 1 | 1202 | 3 | Y | -0- | | | | | 67 |
| 12 | 3100 | N | 1440 | -0- | -1660 | 2260 | 158 | 1 | 1282 | 3 | Y | -0- | | | | | 67 |
| 01 | 0 | | 4635 | -0- | 4635 | 6895 | 3510 | 1 | 1041 | 3 | Y | 76 | 81 | 1 | | | 62 |
| | | | | | | | 84 | 9 | | | | | | | | | |
| 02 | 1260 | N | NO RPT | -0- | -1260 | 5635 | | | | | Y | NO RPT | | | | | 62 |

SMITH PRODUCTION INC. 789662
RICHMOND WELL #: 11 RRCID -> 198865 COMPL. DATE 10/30/2003 TOTAL DEPTH 10400 PERF. 7684 - 8924

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SAMANO (1ST MASSIVE) //CONT.// 80088 550 NON-ASSOCIATED CAPACITY CNTY: STARR
URBAN OIL & GAS GROUP, LLC 879035
BLOOMBERG, SAMUEL D. WELL #: 33 RRCID -> 203216 COMPL. DATE 07/24/2004 TOTAL DEPTH 8442 PERF. 6930 - 6950

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 797 | N | 797 | -0- | -0- | -0- | 187 | 1 | 609 | 3 | Y | 1 | | | | | 62 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 0 | | 685 | -0- | 685 | 685 | 165 | 1 | 498 | 3 | Y | 20 | 12 | 1 | | | 70 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 11 | 0 | | 74 | -0- | 74 | 759 | 16 | 1 | 50 | 3 | Y | 7 | 2 | 1 | | | 75 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 12 | 0 | | 579 | -0- | 579 | 1338 | 141 | 1 | 430 | 3 | Y | 7 | 3 | 1 | | | 79 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 01 | 0 | | 290 | -0- | 290 | 1628 | 71 | 1 | 218 | 3 | Y | 1 | 2 | 1 | | | 78 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 1648 | X | 20 | -0- | -1628 | -0- | 5 | 1 | 14 | 3 | Y | 1 | 1 | 1 | | | 78 |
| | | | | | | | 1 | 9 | | | | | | | | | |

SAMANO (THIRD MASSIVE) 80088 575 NON-ASSOCIATED CAPACITY CNTY: STARR
FAULCONER ENERGY, LLC 263648
MORSE WELL #: 3 RRCID -> 214772 COMPL. DATE 09/14/2002 TOTAL DEPTH 11100 PERF. 8523 - 8687

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

FLETCHER OPERATING, LLC 273611
SAMANO WELL #: 20 RRCID -> 185917 COMPL. DATE 05/26/2001 TOTAL DEPTH 9220 PERF. 6973 - 7357

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

SAMANO WELL #: 23 RRCID -> 186381 COMPL. DATE 09/11/2001 TOTAL DEPTH 9870 PERF. 8038 - 8181

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

SAMANO WELL #: 24 RRCID -> 187381 COMPL. DATE 08/24/2001 TOTAL DEPTH 11480 PERF. 8243 - 8388

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

SAMANO WELL #: 19 RRCID -> 187382 COMPL. DATE 01/13/2001 TOTAL DEPTH 10320 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

SAMANO (THIRD MASSIVE) //CONT.// 80088 575 NON-ASSOCIATED CAPACITY CNTY: STARR
FLETCHER OPERATING, LLC //CONT.// 273611

SAMANO WELL #: 27 RRCID -> 188282 COMPL. DATE 01/12/2002 TOTAL DEPTH 9030 PERF. 6102 - 7527

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SAMANO WELL #: 25 RRCID -> 188313 COMPL. DATE 11/24/2001 TOTAL DEPTH 8640 PERF. 7770 - 7844

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SAMANO WELL #: 29 RRCID -> 188318 COMPL. DATE 06/02/2004 TOTAL DEPTH 9000 PERF. 6854 - 7556

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | DLQ G-10 | | 645 | -0- | 645 | 1699 | 399 | 1 | 246 | 3 | Y | -0- | | | | | 58 |
| 10 | 1200 | N | 730 | -0- | -470 | 1229 | 75 | 1 | 652 | 3 | Y | 3 | 23 | 1 | | | 38 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 2035 | N | 806 | -0- | -1229 | -0- | 85 | 1 | 721 | 3 | Y | -0- | | | | | 38 |
| 12 | 0 | | 1012 | -0- | 1012 | 1012 | 111 | 1 | 901 | 3 | Y | -0- | | | | | 38 |
| 01 | 0 | | 3728 | -0- | 3728 | 4740 | 2875 | 1 | 853 | 3 | Y | -0- | | | | | 38 |
| 02 | 756 | N | NO RPT | -0- | -756 | 3984 | | | | | Y | NO RPT | | | | | 38 |

SAMANO WELL #: 32 RRCID -> 191343 COMPL. DATE 06/28/2002 TOTAL DEPTH 10622 PERF. 8680 - 9190

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HART ET AL WELL #: 2 RRCID -> 199667 COMPL. DATE 05/12/2005 TOTAL DEPTH 10300 PERF. 6584 - 8612

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | DLQ G-10 | | 179 | -0- | 179 | 234 | 110 | 1 | 69 | 3 | Y | -0- | | | | | 35 |
| 10 | 297 | N | 63 | -0- | -234 | -0- | 5 | 1 | 44 | 3 | Y | 13 | 10 | 1 | | | 38 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 11 | 20 | N | 20 | -0- | -0- | -0- | 2 | 1 | 16 | 3 | Y | 2 | | | | | 40 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 51 | N | 51 | -0- | -0- | -0- | 4 | 1 | 40 | 3 | Y | 6 | | | | | 46 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 01 | 0 | | 65 | -0- | 65 | 65 | 48 | 1 | 14 | 3 | Y | 3 | 6 | 1 | | | 43 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 28 | N | NO RPT | -0- | -28 | 37 | | | | | Y | NO RPT | | | | | 43 |

DIELMANN WELL #: 2 RRCID -> 200365 COMPL. DATE 05/24/2002 TOTAL DEPTH 9825 PERF. 8254 - 8284

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SAMANO (THIRD MASSIVE) //CONT.// 80088 575 NON-ASSOCIATED CAPACITY CNTY: STARR
FLETCHER OPERATING, LLC //CONT.// 273611
DIELMANN WELL #: 1 RRCID -> 201033 COMPL. DATE 08/14/2002 TOTAL DEPTH 9519 PERF. 8350 - 8386

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HART ET AL WELL #: 1 RRCID -> 201055 COMPL. DATE 03/09/2003 TOTAL DEPTH 9800 PERF. 8311 - 8390

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HART ET AL WELL #: 3 RRCID -> 201855 COMPL. DATE 05/07/2003 TOTAL DEPTH 9709 PERF. 8406 - 8510

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

COATES Y WELL #: 1 RRCID -> 202008 COMPL. DATE 04/17/2003 TOTAL DEPTH 9653 PERF. 7972 - 8058

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

COATES Y WELL #: 2 RRCID -> 203054 COMPL. DATE 05/29/2003 TOTAL DEPTH 9405 PERF. 7798 - 7824

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SAMANO, E. (FOURTH MASSIVE) 80089 085 NON-ASSOCIATED CAPACITY CNTY: STARR
FAULCONER ENERGY, LLC 263648
MORSE - FORSTER UNIT WELL #: 3 RRCID -> 190337 COMPL. DATE 06/17/2002 TOTAL DEPTH 9420 PERF. 8532 - 8916

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SAMANO, E. (FOURTH MASSIVE) //CONT.// 80089 085 NON-ASSOCIATED CAPACITY CNTY: STARR
FAULCONER ENERGY, LLC //CONT.// 263648
MORSE WELL #: 1 RRCID -> 190437 COMPL. DATE 07/27/2002 TOTAL DEPTH 10630 PERF. 8595 - 10470

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4770 | X | 4230 | -0- | -540 | -0- | 303 | 1 | 3926 | 2 | Y | 1 | | | | | 49 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 0 | | 4596 | -0- | 4596 | 4536 | 381 | 1 | 4189 | 2 | Y | 24 | | | | | 73 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 11 | 0 | | 4829 | -0- | 4829 | 9425 | 386 | 1 | 4440 | 2 | Y | 3 | 64 | 1 | | | 12 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 0 | | 4663 | -0- | 4663 | 14088 | 365 | 1 | 4273 | 2 | Y | 23 | | | | | 35 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 01 | 0 | | 3930 | -0- | 3930 | 18018 | 373 | 1 | 3544 | 2 | Y | 12 | | | | | 47 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 02 | 21574 | X | 3556 | -0- | -18018 | -0- | 314 | 1 | 3220 | 2 | Y | 20 | | | | | 67 |
| | | | | | | | 22 | 9 | | | | | | | | | |

MORSE WELL #: 6 RRCID -> 210737 COMPL. DATE 01/11/2005 TOTAL DEPTH 10500 PERF. 8525 - 9953

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1516 | N | 1516 | -0- | -0- | -0- | 109 | 1 | 1407 | 2 | Y | -0- | | | | | 2 |
| 10 | 0 | | 935 | -0- | 935 | 935 | 78 | 1 | 857 | 2 | Y | -0- | | | | | 2 |
| 11 | 0 | | 1349 | -0- | 1349 | 2284 | 108 | 1 | 1241 | 2 | Y | -0- | | | | | 2 |
| 12 | 0 | | 1233 | -0- | 1233 | 3517 | 97 | 1 | 1136 | 2 | Y | -0- | | | | | 2 |
| 01 | 0 | | 1091 | -0- | 1091 | 4608 | 104 | 1 | 987 | 2 | Y | -0- | | | | | 2 |
| 02 | 2800 | N | 876 | -0- | -1924 | 2684 | 78 | 1 | 798 | 2 | Y | -0- | | | | | 2 |

FLETCHER OPERATING, LLC 273611
SAMANO WELL #: 28 RRCID -> 188697 COMPL. DATE 06/28/2002 TOTAL DEPTH 9879 PERF. 7032 - 9514

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 46 |
| 10 | 232 | N | 232 | -0- | -0- | -0- | 77 | 1 | 148 | 3 | Y | 6 | | | | | 52 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 11 | 509 | N | 509 | -0- | -0- | -0- | 139 | 1 | 362 | 3 | Y | 7 | 5 | 1 | | | 54 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 12 | 1569 | N | 1569 | -0- | -0- | -0- | 469 | 1 | 1076 | 3 | Y | 22 | | | | | 76 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| *01 | 1436 | N | 1436 | -0- | -0- | -0- | 453 | 1 | 959 | 3 | Y | 22 | | | | | 98 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 02 | 476 | N | NO RPT | -0- | -476 | -0- | | | | | Y | NO RPT | | | | | 98 |

SAMANO WELL #: 31 RRCID -> 189734 COMPL. DATE 06/06/2002 TOTAL DEPTH 10500 PERF. 9218 - 9708

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

COATES SS WELL #: 1 RRCID -> 189890 COMPL. DATE 08/24/2003 TOTAL DEPTH 10500 PERF. 8134 - 9152

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | DLQ G-10 | | 147 | -0- | 147 | 271 | 91 | 1 | 56 | 3 | Y | -0- | | | | | 1 |
| 10 | 941 | N | 670 | -0- | -271 | -0- | 69 | 1 | 601 | 3 | Y | -0- | | | | | 1 |
| 11 | 0 | | 152 | -0- | 152 | 152 | 16 | 1 | 136 | 3 | Y | -0- | | | | | 1 |
| 12 | 0 | | 89 | -0- | 89 | 241 | 10 | 1 | 79 | 3 | Y | -0- | | | | | 1 |
| 01 | 0 | | 447 | -0- | 447 | 688 | 345 | 1 | 102 | 3 | Y | -0- | | | | | 1 |
| 02 | 140 | N | NO RPT | -0- | -140 | 548 | | | | | Y | NO RPT | | | | | 1 |

SAMANO, E. (FOURTH MASSIVE) //CONT.// 80089 085 NON-ASSOCIATED CAPACITY CNTY: STARR
FLETCHER OPERATING, LLC //CONT.// 273611
SAMANO WELL #: 33 RRCID -> 191336 COMPL. DATE 08/14/2002 TOTAL DEPTH 10000 PERF. 7212 - 9416

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | DLQ G-10 | | -0- | -0- | -0- | 1583 | | | | | Y | -0- | | | | | -0- |
| 10 | 1200 | N | 1300 | -0- | 100 | 1683 | 445 | 1 | 855 | 3 | Y | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | 1683 | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | 1683 | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | 1683 | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | 1683 | | | | | Y | NO RPT | | | | | -0- |

COATES SS WELL #: 2 RRCID -> 191392 COMPL. DATE 07/27/2002 TOTAL DEPTH 12000 PERF. 8694 - 9858

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | DLQ G-10 | | 458 | -0- | 458 | 982 | 275 | 1 | 170 | 3 | Y | 12 | | | | | 62 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 10 | 1100 | N | 563 | -0- | -537 | 445 | 56 | 1 | 483 | 3 | Y | 22 | | | | | 84 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 11 | 751 | N | 306 | -0- | -445 | -0- | 31 | 1 | 267 | 3 | Y | 7 | | | | | 91 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 12 | 166 | N | 166 | -0- | -0- | -0- | 17 | 1 | 138 | 3 | Y | 10 | | | | | 101 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| *01 | 1928 | N | 1928 | -0- | -0- | -0- | 1472 | 1 | 437 | 3 | Y | 17 | 108 | 1 | | | 10 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 02 | 280 | N | NO RPT | -0- | -280 | -0- | | | | | Y | NO RPT | | | | | 10 |

COATES SS WELL #: 3 RRCID -> 191936 COMPL. DATE 08/15/2002 TOTAL DEPTH 10500 PERF. 8981 - 9542

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | DLQ G-10 | | 457 | -0- | 457 | 911 | 274 | 1 | 171 | 3 | Y | 11 | | | | | 59 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 10 | DLQ G-10 | | 27 | -0- | 27 | 938 | 1 | 1 | 24 | 3 | Y | 2 | | | | | 61 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 300 | N | 233 | -0- | -67 | 871 | 23 | 1 | 192 | 3 | Y | 16 | | | | | 77 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 12 | 1101 | N | 230 | -0- | -871 | -0- | 23 | 1 | 192 | 3 | Y | 14 | | | | | 91 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| *01 | 451 | N | 451 | -0- | -0- | -0- | 345 | 1 | 102 | 3 | Y | 4 | 75 | 1 | | | 20 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 224 | N | NO RPT | -0- | -224 | -0- | | | | | Y | NO RPT | | | | | 20 |

SAMANO WELL #: 30 RRCID -> 192695 COMPL. DATE 05/04/2002 TOTAL DEPTH 10500 PERF. 9606 - 9640

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SAMANO WELL #: 35 RRCID -> 193073 COMPL. DATE 10/04/2002 TOTAL DEPTH 10500 PERF. 9204 - 9226

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SAMANO, E. (FOURTH MASSIVE) //CONT.// 80089 085 NON-ASSOCIATED CAPACITY CNTY: STARR
FLETCHER OPERATING, LLC //CONT.// 273611
SAMANO WELL #: 42 RRCID -> 194651 COMPL. DATE 03/19/2003 TOTAL DEPTH 9825 PERF. 9202 - 9422

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | DLQ G-10 | | 2166 | -0- | 2166 | 7014 | 66 | 1 | 2043 | 3 | Y | 52 | 18 | 8 | | | 673 |
| | | | | | | | 57 | 9 | | | | | | | | | |
| 10 | 11936 | X | 4922 | -0- | -7014 | -0- | 1684 | 1 | 3238 | 3 | Y | -0- | 58 | 1 | | | 615 |
| 11 | 0 | | 3506 | -0- | 3506 | 3506 | 971 | 1 | 2520 | 3 | Y | 14 | 37 | 1 | | | 592 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 12 | 0 | | 3009 | -0- | 3009 | 6515 | 898 | 1 | 2065 | 3 | Y | 42 | | | | | 634 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| 01 | 0 | | 2654 | -0- | 2654 | 9169 | 837 | 1 | 1772 | 3 | Y | 41 | | | | | 675 |
| | | | | | | | 45 | 9 | | | | | | | | | |
| 02 | 4256 | X | NO RPT | -0- | -4256 | 4913 | | | | | Y | NO RPT | | | | | 675 |

DE FLORES, M. S. WELL #: 2 RRCID -> 197059 COMPL. DATE 07/11/2003 TOTAL DEPTH 11000 PERF. 9886 - 10038

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SAMANO WELL #: 46 RRCID -> 197790 COMPL. DATE 07/06/2006 TOTAL DEPTH 10250 PERF. 7932 - 9280

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 25 | N | 25 | -0- | -0- | -0- | 1 | 1 | 24 | 3 | N | -0- | | | | | 22 |
| 10 | 62 | N | 50 | -0- | -12 | -0- | 17 | 1 | 33 | 3 | N | -0- | | | | | 22 |
| 11 | 42 | N | 42 | -0- | -0- | -0- | 12 | 1 | 30 | 3 | N | -0- | | | | | 22 |
| 12 | 0 | | 13 | -0- | 13 | 13 | 4 | 1 | 9 | 3 | N | -0- | | | | | 22 |
| 01 | 0 | | 12 | -0- | 12 | 25 | 4 | 1 | 8 | 3 | N | -0- | | | | | 22 |
| 02 | 28 | N | NO RPT | -0- | -28 | -0- | | | | | N | NO RPT | | | | | 22 |

SAMANO WELL #: 48 RRCID -> 199160 COMPL. DATE 12/13/2003 TOTAL DEPTH 9550 PERF. 9266 - 9274

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SAMANO, E. (MASSIVE 7200) 80089 250 NON-ASSOCIATED CAPACITY CNTY: STARR
ESCUDO OIL & GAS, LLC 254264
DIAZ WELL #: 2 RRCID -> 201487 COMPL. DATE 05/14/2004 TOTAL DEPTH 9350 PERF. 7316 - 7534

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 9968 | X | 9968 | -0- | -0- | -0- | 99 | 1 | 9790 | 2 | Y | 72 | 72 | 1 | | | 3 |
| | | | | | | | 79 | 9 | | | | | | | | | |
| 10 | 0 | | 10051 | -0- | 10051 | 10051 | 99 | 1 | 9801 | 2 | Y | 137 | 140 | 1 | | | -0- |
| | | | | | | | 151 | 9 | | | | | | | | | |
| 11 | 0 | | 9817 | -0- | 9817 | 19868 | 98 | 1 | 9719 | 2 | Y | -0- | | | | | -0- |
| 12 | 0 | | 10006 | -0- | 10006 | 29874 | 95 | 1 | 9705 | 2 | Y | 187 | 187 | 1 | | | -0- |
| | | | | | | | 206 | 9 | | | | | | | | | |
| 01 | 0 | | 9704 | -0- | 9704 | 39578 | 97 | 1 | 9513 | 2 | Y | 85 | 85 | 1 | | | -0- |
| | | | | | | | 94 | 9 | | | | | | | | | |
| 02 | DLQ G-10 | | 8641 | -0- | 8641 | 48219 | 86 | 1 | 8454 | 2 | Y | 92 | 92 | 1 | | | -0- |
| | | | | | | | 101 | 9 | | | | | | | | | |

SAMANO, E. (MASSIVE 7200) //CONT.// 80089 250 NON-ASSOCIATED CAPACITY CNTY: STARR
ESCUDO OIL & GAS, LLC //CONT.// 254264
DIAZ WELL #: 3 RRCID -> 207017 COMPL. DATE 12/02/2004 TOTAL DEPTH 8550 PERF. 7558 - 7571

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | | NO RPT | -0- | -0- | 4810 | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | | NO RPT | -0- | -0- | 4810 | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | 4810 | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | 4810 | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | 4810 | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | 4810 | | | | | N | NO RPT | | | | | -0- |

GARCIA WELL #: 2 RRCID -> 209361 COMPL. DATE 03/08/2005 TOTAL DEPTH 9000 PERF. 6522 - 6542

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 8 | N | 8 | -0- | -0- | -0- | 8 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 0 | | 8 | -0- | 8 | 8 | 7 | 2 | 1 | 9 | Y | 1 | 1 | 1 | | | -0- |
| 11 | 0 | | 53 | -0- | 53 | 61 | 35 | 2 | 18 | 9 | Y | 16 | 16 | 1 | | | -0- |
| 12 | 0 | | 48 | -0- | 48 | 109 | 47 | 2 | 1 | 9 | Y | 1 | 1 | 1 | | | -0- |
| 01 | 0 | | 48 | -0- | 48 | 157 | 48 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 439 | N | 282 | -0- | -157 | -0- | 2 | 1 | 148 | 2 | Y | 120 | 120 | 1 | | | -0- |
| | | | | | | | 132 | 9 | | | | | | | | | |

GARCIA WELL #: 3 RRCID -> 210536 COMPL. DATE 02/26/2005 TOTAL DEPTH 8200 PERF. 7437 - 7588

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

DIAZ WELL #: 4 RRCID -> 216014 COMPL. DATE 03/11/2005 TOTAL DEPTH 8900 PERF. 6211 - 6217

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 93 | N | 93 | -0- | -0- | -0- | 1 | 1 | 92 | 2 | Y | -0- | | | | | 7 |
| 10 | 0 | | 95 | -0- | 95 | 95 | 1 | 1 | 92 | 2 | Y | 2 | 2 | 1 | | | 7 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 0 | | 90 | -0- | 90 | 185 | 1 | 1 | 89 | 2 | Y | -0- | | | | | 7 |
| 12 | 0 | | 63 | -0- | 63 | 248 | 1 | 1 | 61 | 2 | Y | 1 | 1 | 1 | | | 7 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 0 | | 65 | -0- | 65 | 313 | 1 | 1 | 64 | 2 | Y | -0- | | | | | 7 |
| 02 | 370 | N | 57 | -0- | -313 | -0- | 1 | 1 | 55 | 2 | Y | 1 | 1 | 1 | | | 7 |
| | | | | | | | 1 | 9 | | | | | | | | | |

FAULCONER ENERGY, LLC 263648
MORSE-FORSTER UNIT WELL #: 2 RRCID -> 189729 COMPL. DATE 05/13/2002 TOTAL DEPTH 9506 PERF. 7586 - 8964

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4050 | X | 3597 | -0- | -453 | -0- | 258 | 1 | 3339 | 2 | Y | -0- | | | | | 74 |
| 10 | 0 | | 3214 | -0- | 3214 | 3214 | 268 | 1 | 2944 | 2 | Y | 2 | | | | | 76 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 6178 | X | 2964 | -0- | -3214 | -0- | 232 | 1 | 2676 | 2 | Y | 51 | 67 | 1 | | | 60 |
| | | | | | | | 56 | 9 | | | | | | | | | |
| 12 | 3720 | X | 3187 | -0- | -533 | -0- | 251 | 1 | 2936 | 2 | Y | -0- | | | | | 60 |
| 01 | 3720 | X | 2745 | -0- | -975 | -0- | 261 | 1 | 2484 | 2 | Y | -0- | | | | | 60 |
| 02 | 3360 | X | 2843 | -0- | -517 | -0- | 252 | 1 | 2591 | 2 | Y | -0- | | | | | 60 |

MORSE WELL #: 3 RRCID -> 195629 COMPL. DATE 09/14/2002 TOTAL DEPTH 11100 PERF. 7819 - 7906

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SAMANO, E. (MASSIVE 7200) //CONT.// 80089 250 NON-ASSOCIATED CAPACITY CNTY: STARR
FLETCHER OPERATING, LLC 273611

SAMANO WELL #: 28 RRCID -> 188713 COMPL. DATE 02/14/2002 TOTAL DEPTH 9879 PERF. 8370 - 8554

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SAMANO WELL #: 30 RRCID -> 190125 COMPL. DATE 08/06/2002 TOTAL DEPTH 10500 PERF. 8030 - 8186

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

COATES SS WELL #: 1 RRCID -> 190139 COMPL. DATE 03/22/2002 TOTAL DEPTH 10500 PERF. 8134 - 8198

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

SAMANO WELL #: 31 RRCID -> 190205 COMPL. DATE 06/09/2002 TOTAL DEPTH 10500 PERF. 7892 - 8752

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SAMANO WELL #: 33 RRCID -> 191519 COMPL. DATE 08/16/2002 TOTAL DEPTH 10000 PERF. 8220 - 8286

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SAMANO WELL #: 34 RRCID -> 192502 COMPL. DATE 09/05/2002 TOTAL DEPTH 10013 PERF. 6768 - 8630

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 1200 | N | 1337 | -0- | 137 | 137 | 457 | 1 | 880 | 3 | Y | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | 137 | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | 137 | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | 137 | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | 137 | | | | | Y | NO RPT | | | | | -0- |

COATES SS WELL #: 3 RRCID -> 192585 COMPL. DATE 08/31/2002 TOTAL DEPTH 10500 PERF. 8981 - 9076

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

SAMANO, E. (MASSIVE 7200) //CONT.// 80089 250 NON-ASSOCIATED CAPACITY CNTY: STARR
FLETCHER OPERATING, LLC //CONT.// 273611
SAMANO WELL #: 36 RRCID -> 192866 COMPL. DATE 10/19/2002 TOTAL DEPTH 11000 PERF. 8084 - 9136

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | DLQ G-10 | | 4272 | -0- | 4272 | 4286 | 130 | 1 | 4030 | 3 | Y | 102 | 35 | 8 | | | 106 |
| | | | | | | | 112 | 9 | | | | | | | | | |
| 10 | DLQ G-10 | | 11 | -0- | 11 | 4297 | 4 | 1 | 7 | 3 | Y | -0- | | | | | 106 |
| 11 | DLQ G-10 | | 3471 | -0- | 3471 | 7768 | 965 | 1 | 2506 | 3 | Y | -0- | 57 | 1 | | | 49 |
| 12 | 1700 | N | 997 | -0- | -703 | 7065 | 297 | 1 | 685 | 3 | Y | 14 | | | | | 63 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 01 | 0 | | 474 | -0- | 474 | 7539 | 149 | 1 | 317 | 3 | Y | 7 | | | | | 70 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 02 | 2688 | X | NO RPT | -0- | -2688 | 4851 | | | | | Y | NO RPT | | | | | 70 |

SAMANO WELL #: 35 RRCID -> 193071 COMPL. DATE 10/04/2002 TOTAL DEPTH 10500 PERF. 8054 - 8502

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SAMANO WELL #: 39 RRCID -> 194497 COMPL. DATE 12/14/2002 TOTAL DEPTH 11500 PERF. 7526 - 10428

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 2170 | N | -0- | -0- | -2170 | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | DLQ G-10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

SAMANO WELL #: 40 RRCID -> 194531 COMPL. DATE 05/22/2006 TOTAL DEPTH 10698 PERF. 7536 - 8514

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | DLQ G-10 | | 88 | -0- | 88 | 88 | 2 | 1 | 84 | 3 | Y | 2 | 1 | 8 | | | 22 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 1727 | X | 1639 | -0- | -88 | -0- | 544 | 1 | 1045 | 3 | Y | 45 | | | | | 67 |
| | | | | | | | 50 | 9 | | | | | | | | | |
| 11 | 0 | | 1033 | -0- | 1033 | 1033 | 285 | 1 | 741 | 3 | Y | 6 | 11 | 1 | | | 62 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 12 | 58311 | X | 1433 | -0- | -56878 | -0- | 336 | 1 | 774 | 3 | Y | 294 | | | | | 356 |
| | | | | | | | 323 | 9 | | | | | | | | | |
| 01 | 0 | | 1408 | -0- | 1408 | 1408 | 444 | 1 | 940 | 3 | Y | 22 | | | | | 378 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 02 | 952 | N | NO RPT | -0- | -952 | 456 | | | | | Y | NO RPT | | | | | 378 |

BLISS WELL #: 1 RRCID -> 194556 COMPL. DATE 05/11/2005 TOTAL DEPTH 10500 PERF. 8402 - 9166

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | DLQ G-10 | | -0- | -0- | -0- | 49 | | | | | Y | -0- | | | | | 23 |
| 10 | 87 | N | 38 | -0- | -49 | -0- | 13 | 1 | 25 | 3 | Y | -0- | | | | | 23 |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 23 |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 23 |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 23 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 23 |

SAMANO, E. (MASSIVE 7200) //CONT.// 80089 250 NON-ASSOCIATED CAPACITY CNTY: STARR
FLETCHER OPERATING, LLC //CONT.// 273611
SAMANO WELL #: 41 RRCID -> 194647 COMPL. DATE 05/20/2005 TOTAL DEPTH 10129 PERF. 6974 - 8510

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 16 |
| 10 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 16 |
| 11 | DLQ G-10 | | 2793 | -0- | 2793 | 2793 | 753<br>84 | 1<br>9 | 1956 | 3 | Y | 76 | 29 | 1 | | | 63 |
| 12 | DLQ G-10 | | 3106 | -0- | 3106 | 5899 | 927<br>47 | 1<br>9 | 2132 | 3 | Y | 43 | | | | | 106 |
| 01 | 0 | | 3177 | -0- | 3177 | 9076 | 1002<br>54 | 1<br>9 | 2121 | 3 | Y | 49 | | | | | 155 |
| 02 | 0 | N | NO RPT | -0- | -0- | 9076 | | | | | Y | NO RPT | | | | | 155 |

RICHMOND WELL #: 1 RRCID -> 194660 COMPL. DATE 05/02/2006 TOTAL DEPTH 10500 PERF. 8326 - 9572

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 1 |

RICHMOND WELL #: 2 RRCID -> 194812 COMPL. DATE 02/08/2005 TOTAL DEPTH 10470 PERF. 7822 - 9512

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | 3 | -0- | 3 | 3 | 3 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | 3 | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | 3 | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | 3 | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | 3 | | | | | Y | NO RPT | | | | | -0- |

DE FLORES, M. S. WELL #: 1 RRCID -> 195639 COMPL. DATE 06/19/2003 TOTAL DEPTH 10980 PERF. 8714 - 9220

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

RICHMOND WELL #: 3 RRCID -> 195709 COMPL. DATE 05/09/2003 TOTAL DEPTH 10500 PERF. 9142 - 9173

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

RICHMOND WELL #: 5 RRCID -> 196977 COMPL. DATE 08/17/2003 TOTAL DEPTH 11375 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SAMANO, E. (MASSIVE 7200) //CONT.// 80089 250 NON-ASSOCIATED CAPACITY CNTY: STARR
FLETCHER OPERATING, LLC //CONT.// 273611

RICHMOND WELL #: 4 RRCID -> 197052 COMPL. DATE 07/08/2003 TOTAL DEPTH 10340 PERF. 8754 - 9334

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

DE FLORES, M. S. WELL #: 2 RRCID -> 197057 COMPL. DATE 07/11/2003 TOTAL DEPTH 11000 PERF. 8890 - 9266

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

RICHMOND WELL #: 6 RRCID -> 197545 COMPL. DATE 06/18/2004 TOTAL DEPTH 10500 PERF. 8470 - 9904

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

RICHMOND WELL #: 10 RRCID -> 197549 COMPL. DATE 09/12/2003 TOTAL DEPTH 11000 PERF. 9212 - 9222

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

RICHMOND WELL #: 7 RRCID -> 198216 COMPL. DATE 10/03/2003 TOTAL DEPTH 10900 PERF. 9194 - 9910

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | 13 |
| 10 | DLQ G-10 | | 5393 | -0- | 5393 | 5393 | 26 | 1 | 5367 | 3 | Y | -0- | | | 13 |
| 11 | DLQ G-10 | | -0- | -0- | -0- | 5393 | | | | | Y | -0- | | | 13 |
| 12 | DLQ G-10 | | -0- | -0- | -0- | 5393 | | | | | Y | -0- | | | 13 |
| 01 | 0 | | 64 | -0- | 64 | 5457 | 64 | 3 | | | Y | -0- | | | 13 |
| 02 | 0 | X | NO RPT | -0- | -0- | 5457 | | | | | Y | NO RPT | | | 13 |

SAMANO WELL #: 47 RRCID -> 198375 COMPL. DATE 11/24/2003 TOTAL DEPTH 9150 PERF. 8460 - 8472

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

SAMANO WELL #: 43 RRCID -> 198857 COMPL. DATE 09/23/2003 TOTAL DEPTH 9000 PERF. 8344 - 8428

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

SAMANO, E. (MASSIVE 7200) //CONT.// 80089 250 NON-ASSOCIATED CAPACITY CNTY: STARR
FLETCHER OPERATING, LLC //CONT.// 273611
RICHMOND WELL #: 8 RRCID -> 198858 COMPL. DATE 10/19/2003 TOTAL DEPTH 10905 PERF. 9298 - 9508

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SAMANO WELL #: 46 RRCID -> 198861 COMPL. DATE 11/07/2003 TOTAL DEPTH 10250 PERF. 8129 - 8224

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

RICHMOND WELL #: 9 RRCID -> 200125 COMPL. DATE 01/14/2004 TOTAL DEPTH 10110 PERF. 9004 - 9320

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

KENT GAS UNIT WELL #: 1 RRCID -> 202369 COMPL. DATE 01/18/2004 TOTAL DEPTH 10000 PERF. 8838 - 9084

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SMITH PRODUCTION INC. 789662
RICHMOND WELL #: 11 RRCID -> 199212 COMPL. DATE 10/30/2003 TOTAL DEPTH 10400 PERF. 8916 - 9455

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SAMANO, E. (THIRD MASSIVE) 80089 380 NON-ASSOCIATED CAPACITY CNTY: STARR
FAULCONER ENERGY, LLC 263648
MORSE - FORSTER UNIT WELL #: 3 RRCID -> 189730 COMPL. DATE 06/17/2002 TOTAL DEPTH 9420 PERF. 8222 - 8916

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3870 | X | 3242 | -0- | -628 | -0- | 232 | 1 | 3010 | 2 | Y | -0- | | | | | 98 |
| 10 | 0 | | 2057 | -0- | 2057 | 2057 | 171 | 1 | 1884 | 2 | Y | 2 | | | | | 100 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 5753 | X | 3696 | -0- | -2057 | -0- | 290 | 1 | 3337 | 2 | Y | 63 | 86 | 1 | | | 77 |
| | | | | | | | 69 | 9 | | | | | | | | | |
| 12 | 3534 | X | 2510 | -0- | -1024 | -0- | 197 | 1 | 2313 | 2 | Y | -0- | | | | | 77 |
| 01 | 3534 | X | 929 | -0- | -2605 | -0- | 88 | 1 | 841 | 2 | Y | -0- | | | | | 77 |
| 02 | 3472 | X | 533 | -0- | -2939 | -0- | 47 | 1 | 486 | 2 | Y | -0- | | | | | 77 |

MORSE WELL #: 2 RRCID -> 190442 COMPL. DATE 07/21/2002 TOTAL DEPTH 5800 PERF. 8219 - 8338

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1110 | N | 883 | -0- | -227 | -0- | 63 | 1 | 819 | 2 | Y | 1 | | | | | 9 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 9 |
| 11 | 1140 | N | 2 | -0- | -1138 | -0- | 2 | 2 | | | Y | -0- | 7 | 1 | | | 2 |
| 12 | 899 | N | -0- | -0- | -899 | -0- | | | | | Y | -0- | | | | | 2 |
| 01 | 633 | N | 633 | -0- | -0- | -0- | 60 | 1 | 572 | 2 | Y | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 1178 | N | 1178 | -0- | -0- | -0- | 104 | 1 | 1066 | 2 | Y | 7 | | | | | 10 |
| | | | | | | | 8 | 9 | | | | | | | | | |

FLETCHER OPERATING, LLC 273611
SAMANO WELL #: 28 RRCID -> 188714 COMPL. DATE 02/12/2002 TOTAL DEPTH 9879 PERF. 8986 - 9083

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

COATES SS WELL #: 1 RRCID -> 190138 COMPL. DATE 04/25/2002 TOTAL DEPTH 10500 PERF. 8480 - 8588

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |

SAMANO WELL #: 31 RRCID -> 190204 COMPL. DATE 06/08/2002 TOTAL DEPTH 10500 PERF. 9108 - 9184

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

RICHMOND WELL #: 4 RRCID -> 197053 COMPL. DATE 07/08/2003 TOTAL DEPTH 10340 PERF. 9834 - 10004

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

SAMANO, E. (THIRD MASSIVE) //CONT.// 80089 380 NON-ASSOCIATED CAPACITY CNTY: STARR
FLETCHER OPERATING, LLC //CONT.// 273611
RICHMOND WELL #: 6 RRCID -> 197364 COMPL. DATE 09/08/2003 TOTAL DEPTH 10500 PERF. 9805 - 9904

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | DLQ G-10 | | 2743 | -0- | 2743 | 5019 | 15 | 1 | 2728 | 3 | Y | -0- | | | 32 |
| 10 | 1500 | N | 2792 | -0- | 1292 | 6311 | 13 | 1 | 2779 | 3 | Y | -0- | | | 32 |
| 11 | 0 | | 1967 | -0- | 1967 | 8278 | 1967 | 3 | | | Y | -0- | | | 32 |
| 12 | 0 | | 1531 | -0- | 1531 | 9809 | 1531 | 3 | | | Y | -0- | | | 32 |
| 01 | 0 | | 1392 | -0- | 1392 | 11201 | 1392 | 3 | | | Y | -0- | | | 32 |
| 02 | 1848 | N | NO RPT | -0- | -1848 | 9353 | | | | | Y | NO RPT | | | 32 |

RICHMOND WELL #: 10 RRCID -> 197550 COMPL. DATE 09/12/2003 TOTAL DEPTH 11000 PERF. 9746 - 9814

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

RICHMOND WELL #: 8 RRCID -> 198100 COMPL. DATE 10/19/2003 TOTAL DEPTH 10905 PERF. N/A

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | DLQ G-10 | | 1621 | -0- | 1621 | 1629 | 8 | 1 | 1613 | 3 | Y | -0- | | | 26 |
| 10 | 1500 | N | 7 | -0- | -1493 | 136 | 7 | 3 | | | Y | -0- | | | 26 |
| 11 | 0 | | 2080 | -0- | 2080 | 2216 | 2080 | 3 | | | Y | -0- | | | 26 |
| 12 | 0 | | 3318 | -0- | 3318 | 5534 | 3318 | 3 | | | Y | -0- | | | 26 |
| 01 | 0 | | 7293 | -0- | 7293 | 12827 | 7293 | 3 | | | Y | -0- | | | 26 |
| 02 | 28 | N | NO RPT | -0- | -28 | 12799 | | | | | Y | NO RPT | | | 26 |

RICHMOND WELL #: 7 RRCID -> 198217 COMPL. DATE 10/03/2003 TOTAL DEPTH 10900 PERF. 9706 - 9910

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

SAMANO WELL #: 42 RRCID -> 211155 COMPL. DATE 03/19/2003 TOTAL DEPTH 9825 PERF. 8940 - 8990

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

SAMANO WELL #: 46 RRCID -> 214021 COMPL. DATE 11/07/2003 TOTAL DEPTH 10250 PERF. 8846 - 8886

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

SAMEDAN (FRIO) 80090 300 NON-ASSOCIATED CAPACITY CNTY: KLEBERG
VTEX ENERGY, INC. 887727
STATE TRACT 818L WELL #: A 1 RRCID -> 085547 COMPL. DATE 09/21/1977 TOTAL DEPTH 10500 PERF. 8586 - 9831

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 320 |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 320 |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 320 |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 320 |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 320 |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 320 |

STATE TRACT 818L WELL #: F 1 RRCID -> 085548 COMPL. DATE 11/09/1978 TOTAL DEPTH 13000 PERF.10242 - 10257

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

STATE TRACT 818L WELL #: F 2 RRCID -> 092493 COMPL. DATE 05/05/1980 TOTAL DEPTH 12150 PERF. 8962 - 10648

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

STATE TRACT 818L WELL #: F 3 RRCID -> 092494 COMPL. DATE 05/05/1980 TOTAL DEPTH 10890 PERF. 9003 - 10704

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

STATE TRACT 818L WELL #: A 7 RRCID -> 093473 COMPL. DATE 09/13/1980 TOTAL DEPTH 10313 PERF. 8696 - 9671

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

STATE TRACT 818L WELL #: A 6 RRCID -> 093474 COMPL. DATE 09/04/1980 TOTAL DEPTH 10690 PERF. 8938 - 10092

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

STATE TRACT 818L WELL #: A 5 RRCID -> 094002 COMPL. DATE 10/07/1980 TOTAL DEPTH 12251 PERF. 8837 - 10930

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SAMEDAN (FRIO) //CONT.// 80090 300 NON-ASSOCIATED CAPACITY CNTY: KLEBERG
VTEX ENERGY, INC. //CONT.// 887727
STATE TRACT 818L WELL #: A 2 RRCID -> 094611 COMPL. DATE 10/17/1980 TOTAL DEPTH 12981 PERF.10090 - 11554

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

STATE TRACT 818L WELL #: A 4 RRCID -> 096205 COMPL. DATE 08/24/1980 TOTAL DEPTH 12150 PERF. 8943 - 11902

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SAN DIEGO, SW. (YEGUA B) 80178 502 ASSOCIATED ONE WELL CNTY: DUVAL
B.P. PRODUCTIONS INC. 040797
GARCIA, ESTELLA WELL #: 5 RRCID -> 122839 COMPL. DATE 09/19/1985 TOTAL DEPTH 6800 PERF. 5909 - 5920

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GARCIA, ESTELLA WELL #: 7 RRCID -> 124331 COMPL. DATE 04/11/1985 TOTAL DEPTH 6786 PERF. 6230 - 6234

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SAN DIEGO, SW. (YEGUA H) 80178 505 ASSOCIATED ONE WELL CNTY: DUVAL
B.P. PRODUCTIONS INC. 040797
BARKLEY 'A' WELL #: 2 RRCID -> 222787 COMPL. DATE 05/23/2006 TOTAL DEPTH 6460 PERF. 6298 - 6302

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 94 N | 48 | -0- | -46 | -0- | 48 | 1 | | | N | -0- | | | | | -0- |
| 10 | 46 N | 46 | -0- | -0- | -0- | 46 | 1 | | | N | -0- | | | | | -0- |
| 11 | 43 N | 43 | -0- | -0- | -0- | 43 | 1 | | | N | -0- | | | | | -0- |
| 12 | 62 N | 48 | -0- | -14 | -0- | 48 | 1 | | | N | -0- | | | | | -0- |
| 01 | 43 N | 43 | -0- | -0- | -0- | 43 | 1 | | | N | -0- | | | | | -0- |
| 02 | 28 N | NO RPT | -0- | -28 | -0- | | | | | N | NO RPT | | | | | -0- |

SAN DIEGO SW (YEGUA 5900) 80178 550 NON-ASSOCIATED CAPACITY CNTY: DUVAL
B.P. PRODUCTIONS INC. 040797
GARCIA, ESTELLA "A" WELL #: 3 RRCID -> 149568 COMPL. DATE 05/31/1994 TOTAL DEPTH 6670 PERF. 5897 - 5904

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 78 N | 38 | -0- | -40 | -0- | 37 | 1 | 1 | 9 | N | 1 | | | | | 251 |
| 10 | 40 N | 40 | -0- | -0- | -0- | 39 | 1 | 1 | 9 | N | 1 | | | | | 252 |
| 11 | 38 N | 38 | -0- | -0- | -0- | 37 | 1 | 1 | 9 | N | 1 | | | | | 253 |
| 12 | 42 N | 42 | -0- | -0- | -0- | 41 | 1 | 1 | 9 | N | 1 | | | | | 254 |
| 01 | 41 N | 41 | -0- | -0- | -0- | 40 | 1 | 1 | 9 | N | 1 | | | | | 255 |
| 02 | 28 N | NO RPT | -0- | -28 | -0- | | | | | N | NO RPT | | | | | 255 |

SAN DIEGO SW (YEGUA 5900) //CONT.// 80178 550 NON-ASSOCIATED CAPACITY CNTY: DUVAL
B.P. PRODUCTIONS INC. //CONT.// 040797
GARCIA, ESTELLA WELL #: 7 RRCID -> 170569 COMPL. DATE 10/07/1998 TOTAL DEPTH 6786 PERF. 5850 - 5856

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 79 | N | 40 | -0- | -39 | -0- | 39 | 1 | 1 | 9 | N | 1 | | | | | 255 |
| 10 | 41 | N | 41 | -0- | -0- | -0- | 40 | 1 | 1 | 9 | N | 1 | | | | | 256 |
| 11 | 39 | N | 39 | -0- | -0- | -0- | 38 | 1 | 1 | 9 | N | 1 | | | | | 257 |
| 12 | 41 | N | 41 | -0- | -0- | -0- | 40 | 1 | 1 | 9 | N | 1 | | | | | 258 |
| 01 | 42 | N | 42 | -0- | -0- | -0- | 41 | 1 | 1 | 9 | N | 1 | | | | | 259 |
| 02 | 28 | N | NO RPT | -0- | -28 | -0- | | | | | N | NO RPT | | | | | 259 |

TC OIL AND GAS, LLC 840303
CANALES WELL #: 3 RRCID -> 179282 COMPL. DATE 09/06/2000 TOTAL DEPTH 6900 PERF. 6009 - 6014

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

CANALES-MARTIN GAS UNIT WELL #: 1 RRCID -> 180222 COMPL. DATE 10/18/2000 TOTAL DEPTH 6900 PERF. 6040 - 6106

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

MCAFEE-BOX WELL #: 1 RRCID -> 181607 COMPL. DATE 02/16/2001 TOTAL DEPTH 6626 PERF. 6155 - 6164

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

MARTIN WELL #: 1 RRCID -> 181764 COMPL. DATE 02/20/2001 TOTAL DEPTH 6500 PERF. 6101 - 6106

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

SAN DIEGO, SW (YEGUA 6000) 80178 555 NON-ASSOCIATED ONE WELL CNTY: DUVAL
TC OIL AND GAS, LLC 840303
CANALES A WELL #: 1 RRCID -> 178209 COMPL. DATE 07/11/2000 TOTAL DEPTH 6881 PERF. 6072 - 6078

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | 360 | | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | 360 | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | 360 | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | 360 | | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | 360 | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | 360 | | | | | | N | NO RPT | | | | | -0- |

SAN DIEGO, SW (YEGUA 6000) //CONT.// 80178 555 NON-ASSOCIATED ONE WELL CNTY: DUVAL
TC OIL AND GAS, LLC //CONT.// 840303
CANALES-MARTIN GAS UNIT WELL #: 1 RRCID -> 182317 COMPL. DATE 02/20/2001 TOTAL DEPTH 6900 PERF. 6040 - 6106

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SAN DIEGO, SW (YEGUA 6150) 80178 562 NON-ASSOCIATED ONE WELL CNTY: DUVAL
B.P. PRODUCTIONS INC. 040797
GARCIA, GENARO WELL #: 2 RRCID -> 197736 COMPL. DATE 10/17/2003 TOTAL DEPTH 6739 PERF. 6165 - 6180

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1164 | N | 546 | -0- | -618 | -0- | 543 | 2 | 3 | 9 | N | 3 | | | | | 31 |
| 10 | 806 | N | 390 | -0- | -416 | -0- | 387 | 2 | 3 | 9 | N | 3 | | | | | 34 |
| 11 | 209 | N | 209 | -0- | -0- | -0- | 206 | 2 | 3 | 9 | N | 3 | | | | | 37 |
| 12 | 558 | N | 307 | -0- | -251 | -0- | 305 | 2 | 2 | 9 | N | 2 | | | | | 39 |
| 01 | 403 | N | 140 | -0- | -263 | -0- | 137 | 2 | 3 | 9 | N | 3 | | | | | 42 |
| 02 | 196 | N | NO RPT | -0- | -196 | -0- | | | | | N | NO RPT | | | | | 42 |

SAN FERNANDO (LOBO 9600) 80231 500 NON-ASSOCIATED ONE WELL CNTY: ZAPATA
HUGOTON OPERATING COMPANY, INC. 412178
SAN FERNANDO MINERALS WELL #: 1 RRCID -> 116782 COMPL. DATE 05/09/1985 TOTAL DEPTH 10203 PERF. 9618 - 9656

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 156 | N | 156 | -0- | -0- | -0- | 12 | 1 | 144 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | | 139 | -0- | 139 | 139 | 11 | 1 | 128 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 123 | -0- | 123 | 262 | 10 | 1 | 113 | 2 | Y | -0- | | | | | -0- |
| 12 | 0 | | 159 | -0- | 159 | 421 | 11 | 1 | 148 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 200 | -0- | 200 | 621 | 13 | 1 | 187 | 2 | Y | -0- | | | | | -0- |
| 02 | 634 | N | 13 | -0- | -621 | -0- | 1 | 1 | 12 | 2 | Y | -0- | | | | | -0- |

SAN IDELFONSO (LOBO) 80237 500 NON-ASSOCIATED CAPACITY CNTY: WEBB
COLUMBUS ENERGY, LLC 169313
SCHWARZ WELL #: 3 RRCID -> 112634 COMPL. DATE 07/07/1984 TOTAL DEPTH 7022 PERF. 6224 - 6266

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 115 | N | 115 | -0- | -0- | -0- | 8 | 1 | 107 | 3 | N | -0- | | | | | -0- |
| 10 | 103 | N | 103 | -0- | -0- | -0- | 7 | 1 | 96 | 3 | N | -0- | | | | | -0- |
| 11 | 90 | N | 78 | -0- | -12 | -0- | 5 | 1 | 73 | 3 | N | -0- | | | | | -0- |
| 12 | 124 | N | 118 | -0- | -6 | -0- | 7 | 1 | 111 | 3 | N | -0- | | | | | -0- |
| 01 | 108 | N | 108 | -0- | -0- | -0- | 7 | 1 | 101 | 3 | N | -0- | | | | | -0- |
| 02 | 88 | N | 88 | -0- | -0- | -0- | 6 | 1 | 82 | 3 | N | -0- | | | | | -0- |

MALAKOFF-PETERSON WELL #: 2 RRCID -> 124134 COMPL. DATE 04/27/1987 TOTAL DEPTH 7000 PERF. 6166 - 6240

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1169 | N | 1169 | -0- | -0- | -0- | 77 | 1 | 1092 | 3 | N | -0- | | | | | 100 |
| 10 | 0 | | 1097 | -0- | 1097 | 1097 | 72 | 1 | 1025 | 3 | N | -0- | | | | | 100 |
| 11 | 0 | | 881 | -0- | 881 | 1978 | 55 | 1 | 826 | 3 | N | -0- | | | | | 100 |
| 12 | 0 | | 1011 | -0- | 1011 | 2989 | 61 | 1 | 950 | 3 | N | -0- | | | | | 100 |
| 01 | 0 | | 1014 | -0- | 1014 | 4003 | 62 | 1 | 952 | 3 | N | -0- | | | | | 100 |
| 02 | 2800 | N | 905 | -0- | -1895 | 2108 | 55 | 1 | 850 | 3 | N | -0- | | | | | 100 |

SAN IDELFONSO (LOBO) //CONT.// 80237 500 NON-ASSOCIATED CAPACITY CNTY: WEBB
COLUMBUS ENERGY, LLC //CONT.// 169313
COG MALAKOFF - PETERSON "A" WELL #: 2 RRCID -> 125837 COMPL. DATE 11/19/1987 TOTAL DEPTH 6988 PERF. 6374 - 6441

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 360 | N | 355 | -0- | -5 | -0- | 23 | 1 | 331 | 3 | N | 1 | | | | | 13 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 382 | N | 382 | -0- | -0- | -0- | 25 | 1 | 357 | 3 | N | -0- | | | | | 13 |
| 11 | 360 | N | 305 | -0- | -55 | -0- | 19 | 1 | 286 | 3 | N | -0- | | | | | 13 |
| 12 | 382 | N | 382 | -0- | -0- | -0- | 23 | 1 | 359 | 3 | N | -0- | | | | | 13 |
| 01 | 484 | N | 484 | -0- | -0- | -0- | 29 | 1 | 455 | 3 | N | -0- | | | | | 13 |
| 02 | 386 | N | 386 | -0- | -0- | -0- | 23 | 1 | 363 | 3 | N | -0- | | | | | 13 |

JOHNSON WELL #: 1 RRCID -> 126826 COMPL. DATE 03/02/1988 TOTAL DEPTH 7000 PERF. 6152 - 6302

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 2 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 2 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 2 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 2 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 2 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 2 |

MALAKOFF - PETERSON WELL #: 4 RRCID -> 127627 COMPL. DATE 10/04/1994 TOTAL DEPTH 6800 PERF. 5878 - 6148

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SCHWARZ WELL #: 6 RRCID -> 128191 COMPL. DATE 06/23/1988 TOTAL DEPTH 6780 PERF. 6049 - 6162

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

JOHNSON WELL #: 2 RRCID -> 130409 COMPL. DATE 09/25/1994 TOTAL DEPTH 6800 PERF. 5884 - 5937

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 3 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 3 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 3 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 3 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 3 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 3 |

SCHWARZ WELL #: 7 RRCID -> 131679 COMPL. DATE 08/01/1989 TOTAL DEPTH 7100 PERF. 6270 - 6378

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 900 | N | 898 | -0- | -2 | -0- | 59 | 1 | 839 | 3 | N | -0- | | | | | 46 |
| 10 | 952 | N | 952 | -0- | -0- | -0- | 63 | 1 | 889 | 3 | N | -0- | | | | | 46 |
| 11 | 900 | N | 758 | -0- | -142 | -0- | 48 | 1 | 710 | 3 | N | -0- | | | | | 46 |
| 12 | 930 | N | 861 | -0- | -69 | -0- | 52 | 1 | 809 | 3 | N | -0- | | | | | 46 |
| 01 | 961 | N | 845 | -0- | -116 | -0- | 52 | 1 | 793 | 3 | N | -0- | | | | | 46 |
| 02 | 867 | N | 867 | -0- | -0- | -0- | 53 | 1 | 814 | 3 | N | -0- | | | | | 46 |

SAN IDELFONSO (LOBO) //CONT.// 80237 500 NON-ASSOCIATED CAPACITY CNTY: WEBB
COLUMBUS ENERGY, LLC //CONT.// 169313
COG MALAKOFF-PETERSON "A" WELL #: 3-U RRCID -> 135957 COMPL. DATE 07/07/1990 TOTAL DEPTH 6865 PERF. 6174 - 6252

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1020 | N | 567 | -0- | -453 | -0- | 38 | 1 | 529 | 3 | N | -0- | | | | | -0- |
| 10 | 1054 | N | 647 | -0- | -407 | -0- | 43 | 1 | 604 | 3 | N | -0- | | | | | -0- |
| 11 | 948 | N | 948 | -0- | -0- | -0- | 60 | 1 | 888 | 3 | N | -0- | | | | | -0- |
| 12 | 1304 | N | 1304 | -0- | -0- | -0- | 78 | 1 | 1226 | 3 | N | -0- | | | | | -0- |
| 01 | 1141 | N | 1141 | -0- | -0- | -0- | 69 | 1 | 1072 | 3 | N | -0- | | | | | -0- |
| 02 | 896 | N | 890 | -0- | -6 | -0- | 54 | 1 | 836 | 3 | N | -0- | | | | | -0- |

CHAMBERLAIN-GONGORA UNIT WELL #: 3 RRCID -> 150547 COMPL. DATE 06/04/1994 TOTAL DEPTH 6840 PERF. 6586 - 6626

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

C.D.U. WELL #: 4 RRCID -> 152247 COMPL. DATE 10/11/1994 TOTAL DEPTH 6745 PERF. 6152 - 6165

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 21 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 21 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 21 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 21 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 21 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 21 |

VELA WELL #: RRCID -> 155930 COMPL. DATE 10/20/1995 TOTAL DEPTH 7022 PERF. 6422 - 6500

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | P&A COND | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | 1 |
| 10 | P&A COND | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | 1 |
| 11 | P&A COND | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | 1 |
| 12 | P&A COND | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | 1 |
| 01 | P&A COND | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | 1 |
| 02 | P&A COND | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | 1 |

PLUGGED AND ABANDONED_____ 05/08/2020

WRIGHT, L. A. ET AL WELL #: 14 RRCID -> 162977 COMPL. DATE 05/07/1997 TOTAL DEPTH 6250 PERF. 5426 - 5457

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | 12 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | 12 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | 12 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | 12 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | 12 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | 12 |

JOHNSON WELL #: 3 RRCID -> 165838 COMPL. DATE 06/27/1997 TOTAL DEPTH 7975 PERF. 7418 - 7486

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |

SAN IDELFONSO (LOBO) //CONT.// 80237 500 NON-ASSOCIATED CAPACITY CNTY: WEBB
FAULCONER ENERGY, LLC 263648
LINK RANCH WELL #: 1 RRCID -> 126644 COMPL. DATE 02/16/1988 TOTAL DEPTH 7200 PERF. 5907 - 6612

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3030 | X | 2933 | -0- | -97 | -0- | 335 | 1 | 2585 | 2 | N | 12 | | | | | 177 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 10 | 0 | | 3058 | -0- | 3058 | 3058 | 350 | 1 | 2686 | 2 | N | 20 | 157 | 1 | | | 40 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 11 | 0 | | 2762 | -0- | 2762 | 5820 | 324 | 1 | 2364 | 2 | N | 67 | | | | | 107 |
| | | | | | | | 74 | 9 | | | | | | | | | |
| 12 | 0 | | 3120 | -0- | 3120 | 8940 | 390 | 1 | 2727 | 2 | N | 3 | | | | | 110 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 01 | 0 | | 2940 | -0- | 2940 | 11880 | 387 | 1 | 2553 | 2 | N | -0- | | | | | 110 |
| 02 | 14673 | X | 2793 | -0- | -11880 | -0- | 364 | 1 | 2429 | 2 | N | -0- | | | | | 110 |

LINK RANCH WELL #: 4 RRCID -> 129388 COMPL. DATE 12/17/1988 TOTAL DEPTH 6900 PERF. 5794 - 6376

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1787 | N | 1787 | -0- | -0- | -0- | 205 | 1 | 1582 | 2 | N | -0- | | | | | 101 |
| 10 | 0 | | 1853 | -0- | 1853 | 1853 | 214 | 1 | 1639 | 2 | N | -0- | | | | | 101 |
| 11 | 0 | | 2016 | -0- | 2016 | 3869 | 243 | 1 | 1773 | 2 | N | -0- | | | | | 101 |
| 12 | 0 | | 1492 | -0- | 1492 | 5361 | 187 | 1 | 1305 | 2 | N | -0- | | | | | 101 |
| 01 | 0 | | 1865 | -0- | 1865 | 7226 | 246 | 1 | 1619 | 2 | N | -0- | | | | | 101 |
| 02 | 2800 | N | 1569 | -0- | -1231 | 5995 | 204 | 1 | 1365 | 2 | N | -0- | | | | | 101 |

LINK RANCH WELL #: 6 RRCID -> 210970 COMPL. DATE 07/02/2005 TOTAL DEPTH 7000 PERF. 6135 - 6163

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1839 | N | 1839 | -0- | -0- | -0- | 211 | 1 | 1628 | 2 | N | -0- | | | | | 110 |
| 10 | 0 | | 1836 | -0- | 1836 | 1836 | 212 | 1 | 1624 | 2 | N | -0- | | | | | 110 |
| 11 | 0 | | 1512 | -0- | 1512 | 3348 | 182 | 1 | 1330 | 2 | N | -0- | | | | | 110 |
| 12 | 0 | | 1589 | -0- | 1589 | 4937 | 199 | 1 | 1390 | 2 | N | -0- | | | | | 110 |
| 01 | 0 | | 1077 | -0- | 1077 | 6014 | 142 | 1 | 935 | 2 | N | -0- | | | | | 110 |
| 02 | 2800 | N | 1013 | -0- | -1787 | 4227 | 132 | 1 | 881 | 2 | N | -0- | | | | | 110 |

SAN MANUEL (8350) 80272 820 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
MAGNUM ENGINEERING COMPANY 521539
GARZA, JUAN WELL #: 2 RRCID -> 119599 COMPL. DATE 12/12/1985 TOTAL DEPTH 9250 PERF. 3480 - 3510

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 01/16/2023

SAN MANUEL (9600) 80272 950 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
MAGNUM ENGINEERING COMPANY 521539
GARZA, JUAN A. ET AL WELL #: 1 RRCID -> 111666 COMPL. DATE 04/05/1984 TOTAL DEPTH 9718 PERF. 9613 - 9632

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | A | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 01/18/2023

SAN RAMON (8300) 80359 800 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
HILCORP ENERGY COMPANY 386310
MARTINEZ, E.L. GAS UNIT 1 WELL #: 5 RRCID -> 225793 COMPL. DATE 02/10/2007 TOTAL DEPTH 11508 PERF. 8048 - 8060

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

MARTINEZ, E.L. GAS UNIT 1 WELL #: 1 RRCID -> 289631 COMPL. DATE 04/29/2017 TOTAL DEPTH 11155 PERF. 8280 - 8318

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

MERIT ENERGY COMPANY 561136
WOODS CHRISTIAN WELL #: 22 RRCID -> 141312 COMPL. DATE 06/16/1992 TOTAL DEPTH 13576 PERF. 8207 - 8273

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 960 | N | 917 | -0- | -43 | -0- | 111<br>76 | 1<br>9 | 730 | 2 | Y | 69 | 68 | 0 | | | 15 |
| 10 | 0 | | 851 | -0- | 851 | 851 | 105<br>77 | 1<br>9 | 669 | 2 | Y | 70 | 70 | 0 | | | 15 |
| 11 | 0 | | 712 | -0- | 712 | 1563 | 88<br>66 | 1<br>9 | 558 | 2 | Y | 60 | 60 | 0 | | | 15 |
| 12 | 2321 | N | 758 | -0- | -1563 | -0- | 94<br>58 | 1<br>9 | 606 | 2 | Y | 53 | 58 | 0 | | | 10 |
| 01 | 0 | | 811 | -0- | 811 | 811 | 108<br>10 | 1<br>9 | 693 | 2 | Y | 9 | 17 | 0 | | | 2 |
| 02 | 1240 | N | 429 | -0- | -811 | -0- | 62<br>9 | 1<br>9 | 358 | 2 | Y | 8 | 8 | 0 | | | 2 |

SAN ROMAN (JACKSON 7-K) 80373 125 NON-ASSOCIATED ONE WELL CNTY: STARR
PLATINUM OIL & GAS, L.L.C. 667941
GUERRA, H. P. WELL #: 3 RRCID -> 040984 COMPL. DATE 11/14/1966 TOTAL DEPTH 3908 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SAN ROMAN, W. (2000) 80379 300 NON-ASSOCIATED ONE WELL CNTY: STARR
PLATINUM OIL & GAS, L.L.C. 667941
GUERRA, V.H., ET AL WELL #: 16 RRCID -> 074067 COMPL. DATE 11/14/1977 TOTAL DEPTH 4576 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SAN SALVADOR (CONSOLIDATED FRIO) 80393 050 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
DEGUELLO OPERATING LLC 210225

RIO GRANDE GAS UNIT II WELL #: 2 RRCID -> 134140 COMPL. DATE 03/30/1990 TOTAL DEPTH 7597 PERF. 7544 - 7597

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |

RIO GRANDE GAS UNIT II WELL #: 1 RRCID -> 134326 COMPL. DATE 04/04/1990 TOTAL DEPTH 8830 PERF. 7956 - 7968

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |

RIO GRANDE GAS UNIT II WELL #: 7-L RRCID -> 148907 COMPL. DATE 11/15/1993 TOTAL DEPTH 9010 PERF. 8473 - 8714

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |

RIO GRANDE GAS UNIT I WELL #: 1 RRCID -> 149408 COMPL. DATE 08/25/1995 TOTAL DEPTH 8950 PERF. 8225 - 8594

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |

HARDING, GLEN WELL #: 1 RRCID -> 154431 COMPL. DATE 06/09/1998 TOTAL DEPTH 9766 PERF. 7280 - 7312

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |

HARDING, GLEN WELL #: 2 RRCID -> 193585 COMPL. DATE 05/09/2000 TOTAL DEPTH 7802 PERF. 6534 - 6768

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 98 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 98 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 98 |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 98 |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 98 |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 98 |

HARDING, GLEN WELL #: 3 RRCID -> 193920 COMPL. DATE 02/11/2003 TOTAL DEPTH 8110 PERF. 6740 - 6760

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

SAN SALVADOR (CONSOLIDATED FRIO)//CONT.// 80393 050 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
DEGUELLO OPERATING LLC //CONT.// 210225
HARDING, GLEN WELL #: 5 RRCID -> 208348 COMPL. DATE 01/03/2005 TOTAL DEPTH 7800 PERF. 6656 - 6748

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GENNESARET INVESTMENTS, LLC 300228
DE CAVAZOS, C. C. WELL #: 5 RRCID -> 014021 COMPL. DATE 05/30/1962 TOTAL DEPTH 16684 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

DECAVAZOS, C.C. WELL #: 3 RRCID -> 122837 COMPL. DATE 12/02/1986 TOTAL DEPTH 8750 PERF. 7898 - 7906

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

DECAVAZOS, C.C. WELL #: 4 RRCID -> 124524 COMPL. DATE 06/16/1987 TOTAL DEPTH 8992 PERF. 8080 - 8096

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

DECAVAZOS, C. C. WELL #: 3 RRCID -> 137796 COMPL. DATE 02/26/1991 TOTAL DEPTH 8750 PERF. 6744 - 6756

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

LUCKY LAD ENERGY, LLC 512179
ENGELMAN COMMUNITY -A- WELL #: 3 RRCID -> 013977 COMPL. DATE 05/28/1955 TOTAL DEPTH 6618 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

SAN SALVADOR (CONSOLIDATED FRIO)//CONT.// 80393 050 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
LUCKY LAD ENERGY, LLC //CONT.// 512179
WILCOX, H. E. WELL #: 1 RRCID -> 013984 COMPL. DATE 03/01/1953 TOTAL DEPTH 6623 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

ENGLEMAN, J. C., JR. WELL #: 4 RRCID -> 013995 COMPL. DATE 06/15/1950 TOTAL DEPTH 7833 PERF. 6505 - 6542

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | DLQ | G-10 | 398 | -0- | 398 | 7537 | 397 | 2 | 1 | 9 | Y | 1 | | | | | 63 |
| 10 | | | 0 | -0- | -0- | -0- | 7537 | | | | | Y | -0- | | | | 63 |
| 11 | | | 0 | -0- | -0- | -0- | 7537 | | | | | Y | -0- | | | | 63 |
| 12 | | | 0 | -0- | -0- | -0- | 7537 | | | | | Y | -0- | | | | 63 |
| 01 | | | 0 | -0- | -0- | -0- | 7537 | | | | | Y | -0- | | | | 63 |
| 02 | | | 0 N | NO RPT | -0- | -0- | 7537 | | | | | Y | NO RPT | | | | 63 |

YOUNGBLOOD GAS UNIT WELL #: 1 RRCID -> 014004 COMPL. DATE 07/29/1955 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1950 | X | 535 | -0- | -1415 | -0- | 535 | 2 | | | N | -0- | | | | | 38 |
| 10 | | | 0 | -0- | -0- | -0- | | | | | N | -0- | | | | | 38 |
| 11 | | | 0 | -0- | -0- | -0- | | | | | N | -0- | | | | | 38 |
| 12 | | | 0 | -0- | -0- | -0- | | | | | N | -0- | | | | | 38 |
| 01 | | | 0 | -0- | -0- | -0- | | | | | N | -0- | | | | | 38 |
| 02 | | | 0 N | NO RPT | -0- | -0- | | | | | N | NO RPT | | | | | 38 |

ENGLEMAN, J. C., JR. WELL #: 5 RRCID -> 014022 COMPL. DATE 05/07/1962 TOTAL DEPTH 5300 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | H15 | VIOL | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CARDENAS, JOSEFA WELL #: 5 RRCID -> 033078 COMPL. DATE 04/08/1964 TOTAL DEPTH 12020 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *08 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 3 |
| *09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 3 |
| 10 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

SAN YGNACIO (WILCOX) 80408 800 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
BNR OPERATING, LLC 077577
GARZA, AMERICA ET AL WELL #: 1 RRCID -> 125326 COMPL. DATE 09/18/1987 TOTAL DEPTH 9398 PERF. 8849 - 9089

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

SAN YGNACIO (WILCOX) //CONT.// 80408 800 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
MERIT ENERGY COMPANY 561136
SANTA MARIA WELL #: 1 RRCID -> 160745 COMPL. DATE 11/13/1996 TOTAL DEPTH 9500 PERF. 8988 - 8998

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

MERCURIO WELL #: 1 RRCID -> 161561 COMPL. DATE 02/16/1997 TOTAL DEPTH 8750 PERF. 8326 - 8568

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1579 | N | 1579 | -0- | -0- | -0- | 133 | 1 | 1446 | 2 | N | -0- | | | | | -0- |
| 10 | 0 | | 1679 | -0- | 1679 | 1679 | 138 | 1 | 1541 | 2 | N | -0- | | | | | -0- |
| 11 | 0 | | 1480 | -0- | 1480 | 3159 | 93 | 1 | 1387 | 2 | N | -0- | | | | | -0- |
| 12 | 0 | | 1591 | -0- | 1591 | 4750 | 100 | 1 | 1491 | 2 | N | -0- | | | | | -0- |
| 01 | 0 | | 1128 | -0- | 1128 | 5878 | 71 | 1 | 1057 | 2 | N | -0- | | | | | -0- |
| 02 | 2800 | N | 1402 | -0- | -1398 | 4480 | 83 | 1 | 1319 | 2 | N | -0- | | | | | -0- |

MERCURIO WELL #: 3 RRCID -> 165491 COMPL. DATE 10/13/1997 TOTAL DEPTH 8700 PERF. 8334 - 8494

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1432 | N | 1432 | -0- | -0- | -0- | 121 | 1 | 1311 | 2 | N | -0- | | | | | -0- |
| 10 | 0 | | 1477 | -0- | 1477 | 1477 | 121 | 1 | 1356 | 2 | N | -0- | | | | | -0- |
| 11 | 0 | | 1263 | -0- | 1263 | 2740 | 79 | 1 | 1184 | 2 | N | -0- | | | | | -0- |
| 12 | 0 | | 1272 | -0- | 1272 | 4012 | 80 | 1 | 1192 | 2 | N | -0- | | | | | -0- |
| 01 | 0 | | 924 | -0- | 924 | 4936 | 58 | 1 | 866 | 2 | N | -0- | | | | | -0- |
| 02 | 2800 | N | 1309 | -0- | -1491 | 3445 | 77 | 1 | 1232 | 2 | N | -0- | | | | | -0- |

ACELA WELL #: 1 RRCID -> 165936 COMPL. DATE 10/13/1997 TOTAL DEPTH 8906 PERF. 8504 - 8587

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1056 | N | 1056 | -0- | -0- | -0- | 89 | 1 | 967 | 2 | N | -0- | | | | | -0- |
| 10 | 0 | | 1105 | -0- | 1105 | 1105 | 91 | 1 | 1014 | 2 | N | -0- | | | | | -0- |
| 11 | 0 | | 1033 | -0- | 1033 | 2138 | 65 | 1 | 968 | 2 | N | -0- | | | | | -0- |
| 12 | 0 | | 1146 | -0- | 1146 | 3284 | 72 | 1 | 1074 | 2 | N | -0- | | | | | -0- |
| 01 | 0 | | 848 | -0- | 848 | 4132 | 53 | 1 | 795 | 2 | N | -0- | | | | | -0- |
| 02 | 2800 | N | 991 | -0- | -1809 | 2323 | 59 | 1 | 932 | 2 | N | -0- | | | | | -0- |

MERCURIO WELL #: 4 RRCID -> 166627 COMPL. DATE 01/14/1998 TOTAL DEPTH 8700 PERF. 8257 - 8430

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1390 | N | 1390 | -0- | -0- | -0- | 117 | 1 | 1273 | 2 | N | -0- | | | | | -0- |
| 10 | 0 | | 1352 | -0- | 1352 | 1352 | 111 | 1 | 1241 | 2 | N | -0- | | | | | -0- |
| 11 | 0 | | 1234 | -0- | 1234 | 2586 | 77 | 1 | 1157 | 2 | N | -0- | | | | | -0- |
| 12 | 0 | | 1425 | -0- | 1425 | 4011 | 89 | 1 | 1336 | 2 | N | -0- | | | | | -0- |
| 01 | 0 | | 1012 | -0- | 1012 | 5023 | 64 | 1 | 948 | 2 | N | -0- | | | | | -0- |
| 02 | 2800 | N | 1441 | -0- | -1359 | 3664 | 85 | 1 | 1356 | 2 | N | -0- | | | | | -0- |

ADELFA WELL #: 1 RRCID -> 167559 COMPL. DATE 03/29/1998 TOTAL DEPTH 8704 PERF. 6636 - 8336

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2952 | N | 2952 | -0- | -0- | -0- | 249 | 1 | 2703 | 2 | N | -0- | | | | | -0- |
| 10 | 0 | | 2847 | -0- | 2847 | 2847 | 234 | 1 | 2613 | 2 | N | -0- | | | | | -0- |
| 11 | 0 | | 2248 | -0- | 2248 | 5095 | 141 | 1 | 2107 | 2 | N | -0- | | | | | -0- |
| 12 | 0 | | 2465 | -0- | 2465 | 7560 | 154 | 1 | 2311 | 2 | N | -0- | | | | | -0- |
| 01 | 0 | | 1621 | -0- | 1621 | 9181 | 102 | 1 | 1519 | 2 | N | -0- | | | | | -0- |
| 02 | 2800 | N | 2037 | -0- | -763 | 8418 | 120 | 1 | 1917 | 2 | N | -0- | | | | | -0- |

LAURO WELL #: 1 RRCID -> 168199 COMPL. DATE 04/28/1998 TOTAL DEPTH 9000 PERF. 8682 - 8861

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 137 | N | 137 | -0- | -0- | -0- | 12 | 1 | 125 | 2 | N | -0- | | | | | -0- |
| 10 | 0 | | 263 | -0- | 263 | 263 | 22 | 1 | 241 | 2 | N | -0- | | | | | -0- |
| 11 | 0 | | 233 | -0- | 233 | 496 | 15 | 1 | 218 | 2 | N | -0- | | | | | -0- |
| 12 | 0 | | 199 | -0- | 199 | 695 | 12 | 1 | 187 | 2 | N | -0- | | | | | -0- |
| 01 | 0 | | 191 | -0- | 191 | 886 | 12 | 1 | 179 | 2 | N | -0- | | | | | -0- |
| 02 | 1097 | N | 211 | -0- | -886 | -0- | 12 | 1 | 199 | 2 | N | -0- | | | | | -0- |

SAN YGNACIO (WILCOX) //CONT.// 80408 800 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
MERIT ENERGY COMPANY //CONT.// 561136
TREVINO, J. B. WELL #: 1 RRCID -> 168511 COMPL. DATE 05/23/1998 TOTAL DEPTH 8660 PERF. 8269 - 8399

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1198 | N | 1198 | -0- | -0- | -0- | 101 | 1 | 1097 | 2 | N | -0- | | | | | -0- |
| 10 | 0 | | 1240 | -0- | 1240 | 1240 | 102 | 1 | 1138 | 2 | N | -0- | | | | | -0- |
| 11 | 0 | | 1022 | -0- | 1022 | 2262 | 64 | 1 | 958 | 2 | N | -0- | | | | | -0- |
| 12 | 0 | | 1090 | -0- | 1090 | 3352 | 68 | 1 | 1022 | 2 | N | -0- | | | | | -0- |
| 01 | 0 | | 701 | -0- | 701 | 4053 | 44 | 1 | 657 | 2 | N | -0- | | | | | -0- |
| 02 | 2800 | N | 1029 | -0- | -1771 | 2282 | 61 | 1 | 968 | 2 | N | -0- | | | | | -0- |

SERAFIN WELL #: 1 RRCID -> 169511 COMPL. DATE 06/18/1998 TOTAL DEPTH 8900 PERF. 8024 - 8651

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 845 | N | 845 | -0- | -0- | -0- | 71 | 1 | 774 | 2 | N | -0- | | | | | -0- |
| 10 | 0 | | 1013 | -0- | 1013 | 1013 | 83 | 1 | 930 | 2 | N | -0- | | | | | -0- |
| 11 | 0 | | 761 | -0- | 761 | 1774 | 48 | 1 | 713 | 2 | N | -0- | | | | | -0- |
| 12 | 0 | | 943 | -0- | 943 | 2717 | 59 | 1 | 884 | 2 | N | -0- | | | | | -0- |
| 01 | 0 | | 829 | -0- | 829 | 3546 | 52 | 1 | 777 | 2 | N | -0- | | | | | -0- |
| 02 | 2800 | N | 1071 | -0- | -1729 | 1817 | 63 | 1 | 1008 | 2 | N | -0- | | | | | -0- |

TREVINO, J. B. WELL #: 4 RRCID -> 175539 COMPL. DATE 10/15/2000 TOTAL DEPTH 8900 PERF. 8202 - 8572

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1150 | N | 1150 | -0- | -0- | -0- | 97 | 1 | 1053 | 2 | N | -0- | | | | | -0- |
| 10 | 0 | | 1196 | -0- | 1196 | 1196 | 98 | 1 | 1098 | 2 | N | -0- | | | | | -0- |
| 11 | 0 | | 1186 | -0- | 1186 | 2382 | 74 | 1 | 1112 | 2 | N | -0- | | | | | -0- |
| 12 | 0 | | 1578 | -0- | 1578 | 3960 | 99 | 1 | 1479 | 2 | N | -0- | | | | | -0- |
| 01 | 0 | | 1005 | -0- | 1005 | 4965 | 63 | 1 | 942 | 2 | N | -0- | | | | | -0- |
| 02 | 2800 | N | 1427 | -0- | -1373 | 3592 | 84 | 1 | 1343 | 2 | N | -0- | | | | | -0- |

TREVINO, J. B. WELL #: 6 RRCID -> 179396 COMPL. DATE 09/20/2000 TOTAL DEPTH 8950 PERF. 8206 - 8592

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 476 | N | 476 | -0- | -0- | -0- | 40 | 1 | 436 | 2 | N | -0- | | | | | -0- |
| 10 | 0 | | 355 | -0- | 355 | 355 | 29 | 1 | 326 | 2 | N | -0- | | | | | -0- |
| 11 | 0 | | 135 | -0- | 135 | 490 | 8 | 1 | 127 | 2 | N | -0- | | | | | -0- |
| 12 | 0 | | 103 | -0- | 103 | 593 | 6 | 1 | 97 | 2 | N | -0- | | | | | -0- |
| 01 | 0 | | 102 | -0- | 102 | 695 | 6 | 1 | 96 | 2 | N | -0- | | | | | -0- |
| 02 | 868 | N | 173 | -0- | -695 | -0- | 10 | 1 | 163 | 2 | N | -0- | | | | | -0- |

ACELA WELL #: 2 RRCID -> 180289 COMPL. DATE 11/04/2000 TOTAL DEPTH 8900 PERF. 8495 - 8644

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 60 | N | 22 | -0- | -38 | -0- | 2 | 1 | 20 | 2 | N | -0- | | | | | -0- |
| 10 | 0 | | 22 | -0- | 22 | 22 | 2 | 1 | 20 | 2 | N | -0- | | | | | -0- |
| 11 | 0 | | 68 | -0- | 68 | 90 | 4 | 1 | 64 | 2 | N | -0- | | | | | -0- |
| 12 | 0 | | 58 | -0- | 58 | 148 | 4 | 1 | 54 | 2 | N | -0- | | | | | -0- |
| 01 | 0 | | 52 | -0- | 52 | 200 | 3 | 1 | 49 | 2 | N | -0- | | | | | -0- |
| 02 | 241 | N | 41 | -0- | -200 | -0- | 2 | 1 | 39 | 2 | N | -0- | | | | | -0- |

TEXXCO ENERGY SERVICES INC 850917
KING "B" WELL #: 3A RRCID -> 199474 COMPL. DATE 01/28/2004 TOTAL DEPTH 9100 PERF. 3100 - 4200

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | DLQ H-10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | DLQ H-10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | DLQ H-10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | DLQ H-10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | DLQ H-10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | DLQ H-10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SAN YGNACIO (WILCOX) //CONT.// 80408 800 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
TEXXCO ENERGY SERVICES INC //CONT.// 850917
KING "B" WELL #: 4 RRCID -> 228087 COMPL. DATE 08/20/2004 TOTAL DEPTH 4200 PERF. 3360 - 4000

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SAN YGNACIO, E. (WILCOX 8600) 80410 850 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
COLUMBUS ENERGY, LLC 169313
GUADALUPE WELL #: 1 RRCID -> 186564 COMPL. DATE 11/14/2001 TOTAL DEPTH 8650 PERF. 8118 - 8295

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |

MERIT ENERGY COMPANY 561136
TREVINO, J. B. WELL #: 3 RRCID -> 173662 COMPL. DATE 07/02/1999 TOTAL DEPTH 8820 PERF. 8136 - 8512

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 684 | N | 684 | -0- | -0- | -0- | 58 | 1 | 626 | 2 | N | -0- | | | | | -0- |
| 10 | 0 | | 536 | -0- | 536 | 536 | 44 | 1 | 492 | 2 | N | -0- | | | | | -0- |
| 11 | 0 | | 664 | -0- | 664 | 1200 | 42 | 1 | 622 | 2 | N | -0- | | | | | -0- |
| 12 | 0 | | 765 | -0- | 765 | 1965 | 48 | 1 | 717 | 2 | N | -0- | | | | | -0- |
| 01 | 0 | | 563 | -0- | 563 | 2528 | 35 | 1 | 528 | 2 | N | -0- | | | | | -0- |
| 02 | 2800 | N | 697 | -0- | -2103 | 425 | 41 | 1 | 656 | 2 | N | -0- | | | | | -0- |

SERAFIN WELL #: 2 RRCID -> 176273 COMPL. DATE 02/12/2000 TOTAL DEPTH 8880 PERF. 8401 - 8560

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 10 | N | 10 | -0- | -0- | -0- | 1 | 1 | 9 | 2 | N | -0- | | | | | -0- |
| 10 | 0 | | 20 | -0- | 20 | 20 | 2 | 1 | 18 | 2 | N | -0- | | | | | -0- |
| 11 | 0 | | 17 | -0- | 17 | 37 | 1 | 1 | 16 | 2 | N | -0- | | | | | -0- |
| 12 | 0 | | 7 | -0- | 7 | 44 | 7 | 2 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 23 | -0- | 23 | 67 | 1 | 1 | 22 | 2 | N | -0- | | | | | -0- |
| 02 | 68 | N | 1 | -0- | -67 | -0- | 1 | 2 | | | N | -0- | | | | | -0- |

TREVINO, J. B. WELL #: 5 RRCID -> 177024 COMPL. DATE 09/11/2000 TOTAL DEPTH 8800 PERF. 8180 - 8527

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 893 | N | 893 | -0- | -0- | -0- | 75 | 1 | 818 | 2 | N | -0- | | | | | -0- |
| 10 | 0 | | 851 | -0- | 851 | 851 | 70 | 1 | 781 | 2 | N | -0- | | | | | -0- |
| 11 | 0 | | 741 | -0- | 741 | 1592 | 46 | 1 | 695 | 2 | N | -0- | | | | | -0- |
| 12 | 0 | | 809 | -0- | 809 | 2401 | 51 | 1 | 758 | 2 | N | -0- | | | | | -0- |
| 01 | 0 | | 463 | -0- | 463 | 2864 | 29 | 1 | 434 | 2 | N | -0- | | | | | -0- |
| 02 | 2800 | N | 630 | -0- | -2170 | 694 | 37 | 1 | 593 | 2 | N | -0- | | | | | -0- |

SANTA ANA (MARKS) 80810 250 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
HUGOTON OPERATING COMPANY, INC. 412178
SANTA ANA WELL #: 1 RRCID -> 169296 COMPL. DATE 06/29/1998 TOTAL DEPTH 15543 PERF. 12094 - 12246

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 390 | N | 237 | -0- | -153 | -0- | 179 | 1 | 58 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | | 198 | -0- | 198 | 198 | 198 | 1 | | | Y | -0- | | | | | -0- |
| 11 | 988 | N | 790 | -0- | -198 | -0- | 300 | 1 | 490 | 2 | Y | -0- | | | | | -0- |
| 12 | 0 | | 763 | -0- | 763 | 763 | 210 | 1 | 553 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 245 | -0- | 245 | 1008 | 66 | 1 | 179 | 2 | Y | -0- | | | | | -0- |
| 02 | 1406 | N | 398 | -0- | -1008 | -0- | 60 | 1 | 338 | 2 | Y | -0- | | | | | -0- |

SANTA ANA (MARKS) //CONT.// 80810 250 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
HUGOTON OPERATING COMPANY, INC. //CONT.// 412178
AMARILLA, ROSA WELL #: 1 RRCID -> 169717 COMPL. DATE 07/29/1998 TOTAL DEPTH 12500 PERF.12089 - 12156

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | 21 | -0- | 21 | 21 | 16 | 1 | 5 | 2 | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | 21 | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | 2 | -0- | 2 | 23 | 1 | 1 | 1 | 2 | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | 667 | -0- | 667 | 690 | 184 | 1 | 483 | 2 | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | 1190 | -0- | 1190 | 1880 | 321 | 1 | 869 | 2 | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | 1419 | -0- | 1419 | 3299 | 214 | 1 | 1205 | 2 | Y | -0- | | | | | -0- |

SANTA ANA (DAVIS) WELL #: 1 RRCID -> 221935 COMPL. DATE 05/07/2006 TOTAL DEPTH 13000 PERF.12448 - 12617

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 450 | N | 361 | -0- | -89 | -0- | 273 | 1 | 88 | 2 | N | -0- | | | | | 180 |
| 10 | 0 | | 210 | -0- | 210 | 210 | 210 | 1 | | | N | -0- | | | | | 180 |
| 11 | 480 | N | 155 | -0- | -325 | -0- | 59 | 1 | 96 | 2 | N | -0- | | | | | 180 |
| 12 | 0 | | 349 | -0- | 349 | 349 | 96 | 1 | 251 | 2 | N | 2 | | | | | 182 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 0 | | 431 | -0- | 431 | 780 | 116 | 1 | 315 | 2 | N | -0- | | | | | 182 |
| 02 | 958 | N | 178 | -0- | -780 | -0- | 27 | 1 | 151 | 2 | N | -0- | | | | | 182 |

SANTA ANA (SWEENEY 5) 80810 375 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
SAFARI PRODUCTION COMPANY, INC. 743197
MEYERS WELL #: 1 RRCID -> 216534 COMPL. DATE 02/15/2006 TOTAL DEPTH 10268 PERF. 9770 - 9780

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | DELQ | PR | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

SANTA CRUZ, N. (YEGUA 8800) 80849 475 NON-ASSOCIATED CAPACITY CNTY: DUVAL
WELDER EXPLORATION & PROD., INC. 907297
VERA TRUST WELL #: 1 RRCID -> 222410 COMPL. DATE 08/12/2006 TOTAL DEPTH 9200 PERF. 8780 - 8794

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 129 |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 129 |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 129 |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 129 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 129 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 129 |

VERA TRUST WELL #: 3 RRCID -> 225848 COMPL. DATE 03/21/2007 TOTAL DEPTH 9025 PERF. 8802 - 8822

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 51 |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 51 |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 51 |
| 12 | 0 | | 841 | -0- | 841 | 841 | 810 | 2 | 31 | 9 | N | 28 | | | | | 79 |
| 01 | 1702 | N | 861 | -0- | -841 | -0- | 861 | 2 | | | N | -0- | | | | | 79 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 79 |

VERA TRUST WELL #: 2 RRCID -> 226914 COMPL. DATE 09/10/2020 TOTAL DEPTH 9025 PERF. 6776 - 6782

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | 50 | -0- | 50 | 50 | 50 | 2 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 15 | -0- | 15 | 65 | 15 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 841 | -0- | 841 | 906 | 810 | 2 | 31 | 9 | N | 28 | | | | | 28 |
| 01 | 1767 | X | 861 | -0- | -906 | -0- | 861 | 2 | | | N | -0- | | | | | -0- |
| 02 | 56 | X | NO RPT | -0- | -56 | -0- | | | | | N | NO RPT | | | | | -0- |

SANTA CRUZ, N. (YEGUA 8800) //CONT.// 80849 475 NON-ASSOCIATED CAPACITY CNTY: DUVAL
WELDER EXPLORATION & PROD., INC.//CONT.// 907297
VERA TRUST WELL #: 4 RRCID -> 231273 COMPL. DATE 09/24/2007 TOTAL DEPTH 9025 PERF. 8780 - 8806

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 105 |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 105 |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 105 |
| 12 | 0 | | 841 | -0- | 841 | 841 | 810 | 2 | 31 | 9 | N | 28 | | | | | 133 |
| 01 | 1702 | N | 861 | -0- | -841 | -0- | 861 | 2 | | | N | -0- | | | | | 133 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 133 |

SANTA FE (ZONE 4) 80863 780 NON-ASSOCIATED ONE WELL CNTY: BROOKS
HUGHES, DAN A. COMPANY, L.P. 411736
SANTA FE RANCH "B" WELL #: 202 RRCID -> 217177 COMPL. DATE 05/25/2005 TOTAL DEPTH 6765 PERF. 6590 - 6614

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | # | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | # | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

SANTA FE (12450) 80863 950 NON-ASSOCIATED ONE WELL CNTY: BROOKS
HUGHES, DAN A. COMPANY, L.P. 411736
SANTA FE RANCH WELL #: 123 RRCID -> 209862 COMPL. DATE 03/01/2005 TOTAL DEPTH 14900 PERF. 12206 - 12214

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

SANTA FE RANCH WELL #: 119 RRCID -> 290447 COMPL. DATE 02/17/2021 TOTAL DEPTH 14450 PERF. 12706 - 12726

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4230 | | 1671 | -0- | -2559 | 610 | 1620 | 2 | 51 | 9 | Y | 46 | 51 | 1 | | | 10 |
| 10 | 3443 | R | 2833 | -0- | -610 | -0- | 2785 | 2 | 48 | 9 | Y | 44 | 46 | 1 | | | 8 |
| 11 | 1754 | R | 1754 | -0- | -0- | -0- | 1711 | 2 | 43 | 9 | Y | 39 | 28 | 1 | | | 19 |
| 12 | 1736 | # | 1414 | -0- | -322 | -0- | 1366 | 2 | 48 | 9 | Y | 44 | 48 | 1 | | | 15 |
| 01 | 2821 | # | 1253 | -0- | -1568 | -0- | 1200 | 2 | 53 | 9 | Y | 48 | 48 | 1 | | | 15 |
| 02 | 2548 | # | 1145 | -0- | -1403 | -0- | 1099 | 2 | 46 | 9 | Y | 42 | 39 | 1 | | | 18 |

SANTA FE, EAST (7100) 80864 925 NON-ASSOCIATED ONE WELL CNTY: BROOKS
HUGHES, DAN A. COMPANY, L.P. 411736
SANTA FE RANCH WELL #: 8 RRCID -> 182747 COMPL. DATE 02/26/2010 TOTAL DEPTH 7500 PERF. 5218 - 5582

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

SANTA FE, S. (MASSIVE 2ND) 80867 105 NON-ASSOCIATED ONE WELL CNTY: BROOKS
HUGHES, DAN A. COMPANY, L.P. 411736
SANTA FE RANCH WELL #: 129 RRCID -> 287104 COMPL. DATE 07/18/2019 TOTAL DEPTH 14634 PERF. 8106 - 8116

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 16230 | | 5821 | -0- | -10409 | 41476 | 5738 | 2 | 83 | 9 | Y | 75 | 82 | 1 | | | 54 |
| 10 | 16771 | | 10929 | -0- | -5842 | 35634 | 10761 | 2 | 168 | 9 | Y | 153 | 161 | 1 | | | 46 |
| 11 | 16230 | | 9843 | -0- | -6387 | 29247 | 9686 | 2 | 157 | 9 | Y | 143 | 104 | 1 | | | 85 |
| 12 | 16771 | | 10777 | -0- | -5994 | 23253 | 10598 | 2 | 179 | 9 | Y | 163 | 177 | 1 | | | 71 |
| 01 | 16771 | | 9892 | -0- | -6879 | 16374 | 9693 | 2 | 199 | 9 | Y | 181 | 180 | 1 | | | 72 |
| 02 | 15148 | | 7911 | -0- | -7237 | 9137 | 7769 | 2 | 142 | 9 | Y | 129 | 119 | 1 | | | 82 |

SANTA FE, SOUTH (ZONE 3) 80867 476 NON-ASSOCIATED ONE WELL CNTY: BROOKS
HUGHES, DAN A. COMPANY, L.P. 411736
SANTA FE RANCH "B" WELL #: 201 RRCID -> 210427 COMPL. DATE 05/17/2005 TOTAL DEPTH 7550 PERF. 7008 - 7040

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | | 296 | -0- | 296 | 296 | 79 | 1 | 217 | 2 | Y | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | 296 | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | 296 | | | | | Y | -0- | | | | | -0- |
| 02 | 296 | R | -0- | -0- | -296 | -0- | | | | | Y | -0- | | | | | -0- |

SANTA MARIA (8350 FRIO) 80881 284 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
DEWBRE PETROLEUM CORPORATION 216748
SOMNITZ WELL #: 1 RRCID -> 014075 COMPL. DATE 12/29/1959 TOTAL DEPTH 9000 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 102 |
| 10 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 102 |
| 11 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 102 |
| 12 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 102 |
| 01 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 102 |
| 02 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 102 |

PLUGGED AND ABANDONED_____ 09/03/2021

SANTA ROSA (10,700) 80924 666 NON-ASSOCIATED CAPACITY CNTY: KENEDY
DEWBRE PETROLEUM CORPORATION 216748
MCGILL, H. F. WELL #: 2 RRCID -> 014083 COMPL. DATE 07/10/1959 TOTAL DEPTH 11178 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 750 | N | 611 | -0- | -139 | -0- | 38 | 1 | 573 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | | 598 | -0- | 598 | 598 | 41 | 1 | 557 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 538 | -0- | 538 | 1136 | 36 | 1 | 502 | 2 | Y | -0- | | | | | -0- |
| 12 | 0 | | 550 | -0- | 550 | 1686 | 42 | 1 | 508 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 461 | -0- | 461 | 2147 | 44 | 1 | 417 | 2 | Y | -0- | | | | | -0- |
| 02 | 2751 | N | 604 | -0- | -2147 | -0- | 45 | 1 | 559 | 2 | Y | -0- | | | | | -0- |

STEWART WELL #: A 4 RRCID -> 151377 COMPL. DATE 08/17/1994 TOTAL DEPTH 11074 PERF.10818 - 10978

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4170 | X | 4026 | -0- | -144 | -0- | 247 | 1 | 3753 | 2 | Y | 24 | 41 | 1 | | | 14 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 10 | 5022 | X | 2761 | -0- | -2261 | -0- | 187 | 1 | 2560 | 2 | Y | 13 | | | | | 27 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 11 | 4860 | X | 3815 | -0- | -1045 | -0- | 253 | 1 | 3536 | 2 | Y | 24 | 30 | 1 | | | 21 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 12 | 5022 | X | 4125 | -0- | -897 | -0- | 310 | 1 | 3790 | 2 | Y | 23 | 37 | 1 | | | 7 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 01 | 4154 | X | 1750 | -0- | -2404 | -0- | 165 | 1 | 1571 | 2 | Y | 13 | | | | | 20 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 02 | 3752 | X | 3314 | -0- | -438 | -0- | 246 | 1 | 3034 | 2 | Y | 31 | 31 | 1 | | | 20 |
| | | | | | | | 34 | 9 | | | | | | | | | |

STEWART WELL #: A 7 RRCID -> 156253 COMPL. DATE 11/28/1995 TOTAL DEPTH 10905 PERF.10660 - 10890

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 780 | N | 698 | -0- | -82 | -0- | 43 | 1 | 652 | 2 | Y | 3 | 5 | 1 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 722 | N | 722 | -0- | -0- | -0- | 49 | 1 | 671 | 2 | Y | 2 | | | | | 4 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 600 | N | 587 | -0- | -13 | -0- | 39 | 1 | 545 | 2 | Y | 3 | 4 | 1 | | | 3 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 699 | N | 699 | -0- | -0- | -0- | 53 | 1 | 644 | 2 | Y | 2 | 4 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 620 | N | 598 | -0- | -22 | -0- | 56 | 1 | 535 | 2 | Y | 6 | | | | | 7 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 02 | 560 | N | 453 | -0- | -107 | -0- | 34 | 1 | 415 | 2 | Y | 4 | 7 | 1 | | | 4 |
| | | | | | | | 4 | 9 | | | | | | | | | |

SANTA ROSA (10,700) //CONT.// 80924 666 NON-ASSOCIATED CAPACITY CNTY: KENEDY
DEWBRE PETROLEUM CORPORATION //CONT.// 216748
STEWART WELL #: A 8 RRCID -> 160038 COMPL. DATE 09/06/1996 TOTAL DEPTH 11000 PERF.10714 - 10923

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4506 | X | 4506 | -0- | -0- | -0- | 276 | 1 | 4202 | 2 | Y | 25 | 42 | 1 | | | 14 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 10 | 4245 | X | 4245 | -0- | -0- | -0- | 287 | 1 | 3935 | 2 | Y | 21 | | | | | 35 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 11 | 3662 | X | 3662 | -0- | -0- | -0- | 242 | 1 | 3392 | 2 | Y | 25 | 35 | 1 | | | 25 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 12 | 4650 | X | 4309 | -0- | -341 | -0- | 324 | 1 | 3955 | 2 | Y | 27 | 43 | 1 | | | 9 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 01 | 4650 | X | 3983 | -0- | -667 | -0- | 373 | 1 | 3548 | 2 | Y | 56 | | | | | 65 |
| | | | | | | | 62 | 9 | | | | | | | | | |
| 02 | 4200 | X | 3657 | -0- | -543 | -0- | 272 | 1 | 3346 | 2 | Y | 35 | 60 | 1 | | | 40 |
| | | | | | | | 39 | 9 | | | | | | | | | |

MCGILL, H.F. "A" WELL #: 6 RRCID -> 161779 COMPL. DATE 02/06/1997 TOTAL DEPTH 11500 PERF.11000 - 11170

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 7770 | X | 5087 | -0- | -2683 | -0- | 311 | 1 | 4736 | 2 | Y | 36 | 78 | 1 | | | 26 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 10 | 0 | | 4703 | -0- | 4703 | 4703 | 317 | 1 | 4353 | 2 | Y | 30 | | | | | 56 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 11 | 0 | | 3996 | -0- | 3996 | 8699 | 264 | 1 | 3698 | 2 | Y | 31 | 51 | 1 | | | 36 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 12 | 0 | | 4370 | -0- | 4370 | 13069 | 328 | 1 | 4008 | 2 | Y | 31 | 56 | 1 | | | 11 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 01 | 0 | | 3923 | -0- | 3923 | 16992 | 366 | 1 | 3485 | 2 | Y | 65 | | | | | 76 |
| | | | | | | | 72 | 9 | | | | | | | | | |
| 02 | 21264 | X | 4272 | -0- | -16992 | -0- | 317 | 1 | 3910 | 2 | Y | 41 | 70 | 1 | | | 47 |
| | | | | | | | 45 | 9 | | | | | | | | | |

MCGILL HEIRS WELL #: 1 RRCID -> 272966 COMPL. DATE 01/25/2014 TOTAL DEPTH 11163 PERF.11082 - 11092

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1620 | N | 1369 | -0- | -251 | -0- | 84 | 1 | 1273 | 2 | Y | 11 | 17 | 1 | | | 6 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 10 | 0 | | 1789 | -0- | 1789 | 1789 | 115 | 1 | 1583 | 2 | Y | 83 | | | | | 89 |
| | | | | | | | 91 | 9 | | | | | | | | | |
| 11 | 0 | | 1188 | -0- | 1188 | 2977 | 79 | 1 | 1098 | 2 | Y | 10 | 58 | 1 | | | 41 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 12 | 0 | | 384 | -0- | 384 | 3361 | 28 | 1 | 353 | 2 | Y | 3 | 37 | 1 | | | 7 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 01 | 0 | | 371 | -0- | 371 | 3732 | 34 | 1 | 329 | 2 | Y | 7 | | | | | 14 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 02 | 2800 | N | 884 | -0- | -1916 | 1816 | 66 | 1 | 809 | 2 | Y | 8 | 13 | 1 | | | 9 |
| | | | | | | | 9 | 9 | | | | | | | | | |

FAULCONER ENERGY, LLC 263648
STEWART WELL #: 1 RRCID -> 107482 COMPL. DATE 07/20/1983 TOTAL DEPTH 11465 PERF.11193 - 11380

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3330 | X | 3063 | -0- | -267 | -0- | 560 | 1 | 2488 | 2 | N | 14 | | | | | 125 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 10 | 0 | | 3833 | -0- | 3833 | 3833 | 600 | 1 | 3233 | 2 | N | -0- | | | | | 125 |
| 11 | 0 | | 1110 | -0- | 1110 | 4943 | 400 | 1 | 710 | 2 | N | -0- | | | | | 125 |
| 12 | 0 | | 770 | -0- | 770 | 5713 | 300 | 1 | 470 | 2 | N | -0- | | | | | 125 |
| 01 | 0 | | 1700 | -0- | 1700 | 7413 | 560 | 1 | 1109 | 2 | N | 28 | | | | | 153 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 02 | 8638 | X | 1225 | -0- | -7413 | -0- | 460 | 1 | 765 | 2 | N | -0- | | | | | 153 |

SANTA ROSA RANCH (VICKSBURG 6) 80932 500 NON-ASSOCIATED ONE WELL CNTY: KENEDY
DEWBRE PETROLEUM CORPORATION 216748
SANTA ROSA RANCH WELL #: 1 RRCID -> 244855 COMPL. DATE 06/24/2008 TOTAL DEPTH 13200 PERF.12539 - 12601

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 357 | N | 357 | -0- | -0- | -0- | 30 | 1 | 327 | 2 | N | -0- | | | | | 193 |
| 10 | 409 | N | 409 | -0- | -0- | -0- | 38 | 1 | 371 | 2 | N | -0- | | | | | 193 |
| 11 | 360 | N | 351 | -0- | -9 | -0- | 31 | 1 | 320 | 2 | N | -0- | | | | | 193 |
| 12 | 372 | N | 363 | -0- | -9 | -0- | 33 | 1 | 330 | 2 | N | -0- | | | | | 193 |
| 01 | 403 | N | 287 | -0- | -116 | -0- | 33 | 1 | 254 | 2 | N | -0- | | | | | 193 |
| 02 | 336 | N | 8 | -0- | -328 | -0- | 1 | 1 | 7 | 2 | N | -0- | | | | | 193 |

SANTELLANA (FRIO) 80943 200 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
DEWBRE PETROLEUM CORPORATION 216748
GUERRA WELL #: 28 RRCID -> 252937 COMPL. DATE 04/23/2009 TOTAL DEPTH 13600 PERF. 8578 - 8691

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 131 | N | 131 | -0- | -0- | -0- | 21 | 1 | 110 | 3 | N | -0- | | | | | 52 |
| 10 | 103 | N | 103 | -0- | -0- | -0- | 16 | 1 | 87 | 3 | N | -0- | | | | | 52 |
| 11 | 120 | N | 70 | -0- | -50 | -0- | 10 | 1 | 60 | 3 | N | -0- | | | | | 52 |
| 12 | 124 | N | 9 | -0- | -115 | -0- | 1 | 1 | 8 | 3 | N | -0- | | | | | 52 |
| 01 | 93 | N | 45 | -0- | -48 | -0- | 7 | 1 | 38 | 3 | N | -0- | | | | | 52 |
| 02 | 56 | N | 20 | -0- | -36 | -0- | 2 | 1 | 18 | 3 | N | -0- | | | | | 52 |

SANTELLANA (6500) 80943 600 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
HILCORP ENERGY COMPANY 386310
GUERRA, A. E. WELL #: 56 RRCID -> 179719 COMPL. DATE 09/27/2000 TOTAL DEPTH 13000 PERF. 5954 - 5970

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

GUERRA, A. E. WELL #: 22R RRCID -> 266295 COMPL. DATE 08/30/2011 TOTAL DEPTH 12665 PERF. 6650 - 6850

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SANTELLANA, SOUTH (FRIO, VKSBG) 80947 040 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
LODESTONE OPERATING, INC. 100710
TIJERINA UNIT -A- WELL #: 1 RRCID -> 047580 COMPL. DATE 09/27/1969 TOTAL DEPTH 8926 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | 600 | | | | | Y | -0- | | | | | 32 |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | 600 | | | | | Y | NO RPT | | | | | 32 |
| 11 | 14B DENY | | NO RPT | -0- | -0- | 600 | | | | | Y | NO RPT | | | | | 32 |
| 12 | 14B DENY | | NO RPT | -0- | -0- | 600 | | | | | Y | NO RPT | | | | | 32 |
| 01 | 14B DENY | | -0- | -0- | -0- | 600 | | | | | Y | -0- | | | | | 32 |
| 02 | 14B DENY | | -0- | -0- | -0- | 600 | | | | | Y | -0- | | | | | 32 |

TIJERINA UNIT -A- WELL #: 3 RRCID -> 050953 COMPL. DATE 08/11/1971 TOTAL DEPTH 8756 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1364 | X | -0- | -0- | -1364 | -0- | | | | | Y | -0- | | | | | 43 |
| 10 | 1643 | X | NO RPT | -0- | -1643 | -0- | | | | | Y | NO RPT | | | | | 43 |
| 11 | 1590 | X | NO RPT | -0- | -1590 | -0- | | | | | Y | NO RPT | | | | | 43 |
| 12 | 403 | X | NO RPT | -0- | -403 | -0- | | | | | Y | NO RPT | | | | | 43 |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 43 |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 43 |

SANTELLANA, SOUTH (FRIO, VKSBG) //CONT.// 80947 040 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
DEWBRE PETROLEUM CORPORATION 216748
GUERRA, A. WELL #: 3 RRCID -> 078725 COMPL. DATE 08/17/1978 TOTAL DEPTH 9006 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 750 | N | 692 | -0- | -58 | -0- | 86 | 1 | 606 | 2 | Y | -0- | | | | | 131 |
| 10 | 676 | N | 676 | -0- | -0- | -0- | 60 | 1 | 616 | 2 | Y | -0- | | | | | 131 |
| 11 | 1050 | N | 690 | -0- | -360 | -0- | 62 | 1 | 628 | 2 | Y | -0- | | | | | 131 |
| 12 | 748 | N | 748 | -0- | -0- | -0- | 53 | 1 | 695 | 2 | Y | -0- | | | | | 131 |
| 01 | 682 | N | 607 | -0- | -75 | -0- | 46 | 1 | 561 | 2 | Y | -0- | | | | | 131 |
| 02 | 844 | N | 844 | -0- | -0- | -0- | 67 | 1 | 777 | 2 | Y | -0- | | | | | 131 |

GUERRA, A.E. WELL #: 10 RRCID -> 114105 COMPL. DATE 08/20/2000 TOTAL DEPTH 9490 PERF. 8426 - 8450

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |

GUERRA, E. E. JR. WELL #: 7 RRCID -> 142254 COMPL. DATE 06/28/2000 TOTAL DEPTH 16357 PERF. 7964 - 8348

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |

GUERRA, E.E. JR. WELL #: 9 RRCID -> 151964 COMPL. DATE 04/10/2012 TOTAL DEPTH 15007 PERF. 3025 - 4700

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | K | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | K | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

GUERRA, A. E. WELL #: 2 RRCID -> 169797 COMPL. DATE 06/07/2000 TOTAL DEPTH 11110 PERF. 8280 - 8680

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 90 | N | 34 | -0- | -56 | -0- | 5 | 1 | 29 | 3 | Y | -0- | | | | | 1 |
| 10 | 108 | N | 108 | -0- | -0- | -0- | 18 | 1 | 90 | 3 | Y | -0- | | | | | 1 |
| 11 | 75 | N | 75 | -0- | -0- | -0- | 12 | 1 | 63 | 3 | Y | -0- | | | | | 1 |
| 12 | 31 | N | 28 | -0- | -3 | -0- | 4 | 1 | 24 | 3 | Y | -0- | | | | | 1 |
| 01 | 93 | N | 9 | -0- | -84 | -0- | 1 | 1 | 8 | 3 | Y | -0- | | | | | 1 |
| 02 | 84 | N | 77 | -0- | -7 | -0- | 13 | 1 | 64 | 3 | Y | -0- | | | | | 1 |

GUERRA, A. E. WELL #: 1 RRCID -> 173686 COMPL. DATE 09/12/2000 TOTAL DEPTH 8800 PERF. 8230 - 8280

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4207 | X | 4207 | -0- | -0- | -0- | 683 | 1 | 3522 | 3 | Y | 2 | | | | | 94 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 4898 | X | 4700 | -0- | -198 | -0- | 759 | 1 | 3941 | 3 | Y | -0- | | | | | 94 |
| 11 | 4740 | X | 4520 | -0- | -220 | -0- | 753 | 1 | 3767 | 3 | Y | -0- | | | | | 94 |
| 12 | 4898 | X | 4703 | -0- | -195 | -0- | 794 | 1 | 3909 | 3 | Y | -0- | | | | | 94 |
| 01 | 4805 | X | 4061 | -0- | -744 | -0- | 587 | 1 | 3471 | 3 | Y | 3 | | | | | 97 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 4256 | X | 4006 | -0- | -250 | -0- | 657 | 1 | 3349 | 3 | Y | -0- | | | | | 97 |

SANTELLANA, SOUTH (FRIO, VKSBG) //CONT.// 80947 040 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
DEWBRE PETROLEUM CORPORATION //CONT.// 216748
GUERRA, E. E. WELL #: 16 RRCID -> 184447 COMPL. DATE 10/11/2001 TOTAL DEPTH 8629 PERF. 8008 - 8530

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3570 | X | 61 | -0- | -3509 | -0- | 4 | 1 | 55 | 3 | Y | 2 | | | | | 64 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 4335 | X | 4335 | -0- | -0- | -0- | 232 | 1 | 4102 | 3 | Y | 1 | | | | | 65 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 2490 | X | 715 | -0- | -1775 | -0- | 46 | 1 | 652 | 3 | Y | 15 | 27 | 1 | | | 53 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 12 | 2573 | X | 2545 | -0- | -28 | -0- | 125 | 1 | 2407 | 3 | Y | 12 | 24 | 1 | | | 41 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 01 | 4340 | X | 1021 | -0- | -3319 | -0- | 48 | 1 | 967 | 3 | Y | 5 | | | | | 46 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 3920 | X | 3233 | -0- | -687 | -0- | 160 | 1 | 3045 | 3 | Y | 25 | 21 | 1 | | | 50 |
| | | | | | | | 28 | 9 | | | | | | | | | |

CASA BLANCA 'B' WELL #: 1 RRCID -> 197744 COMPL. DATE 10/31/2003 TOTAL DEPTH 8830 PERF. 8348 - 8368

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 30 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 30 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 30 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 30 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 30 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 30 |

CASA BLANCA 'B' WELL #: 2 RRCID -> 201782 COMPL. DATE 04/29/2004 TOTAL DEPTH 8950 PERF. 8421 - 8440

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

GUERRA WELL #: 24 RRCID -> 204559 COMPL. DATE 07/03/2004 TOTAL DEPTH 8751 PERF. 8112 - 8132

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 552 | N | 552 | -0- | -0- | -0- | 90 | 1 | 462 | 3 | Y | -0- | | | | | 19 |
| 10 | 651 | N | 564 | -0- | -87 | -0- | 92 | 1 | 472 | 3 | Y | -0- | | | | | 19 |
| 11 | 647 | N | 647 | -0- | -0- | -0- | 109 | 1 | 538 | 3 | Y | -0- | | | | | 19 |
| 12 | 558 | N | 544 | -0- | -14 | -0- | 91 | 1 | 453 | 3 | Y | -0- | | | | | 19 |
| 01 | 723 | N | 723 | -0- | -0- | -0- | 104 | 1 | 618 | 3 | Y | 1 | | | | | 20 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 777 | N | 777 | -0- | -0- | -0- | 128 | 1 | 649 | 3 | Y | -0- | | | | | 20 |

GUERRA TRUST WELL #: 1 RRCID -> 248790 COMPL. DATE 04/15/2009 TOTAL DEPTH 9000 PERF. 8493 - 8502

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 234 |
| 10 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 234 |
| 11 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 234 |
| 12 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 234 |
| 01 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 234 |
| 02 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 234 |

PLUGGED AND ABANDONED_____ 06/14/2022 - WELL PLUGGED 6/14/2022

SANTELLANA, SOUTH (FRIO, VKSBG) //CONT.// 80947 040 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
DEWBRE PETROLEUM CORPORATION //CONT.// 216748
E.E. GUERRA "A" WELL #: 5 RRCID -> 291804 COMPL. DATE 05/25/2022 TOTAL DEPTH 14601 PERF. 8484 - 8494

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 23220 | X | 19576 | -0- | -3644 | -0- | 1098 | 1 | 18471 | 3 | Y | 6 | | | | | 22 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 10 | 24180 | X | 19122 | -0- | -5058 | -0- | 1031 | 1 | 18088 | 3 | Y | 3 | | | | | 25 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 23400 | X | 7440 | -0- | -15960 | -0- | 492 | 1 | 6904 | 3 | Y | 40 | 22 | 1 | | | 43 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 12 | 24180 | X | 13342 | -0- | -10838 | -0- | 657 | 1 | 12652 | 3 | Y | 30 | 27 | 1 | | | 46 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 01 | 21948 | X | 19161 | -0- | -2787 | -0- | 903 | 1 | 18243 | 3 | Y | 14 | | | | | 60 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 02 | 17192 | X | 15537 | -0- | -1655 | -0- | 770 | 1 | 14694 | 3 | Y | 66 | 37 | 1 | | | 89 |
| | | | | | | | 73 | 9 | | | | | | | | | |

HILCORP ENERGY COMPANY 386310
GUERRA, A. E. WELL #: 53ST RRCID -> 172457 COMPL. DATE 12/04/2008 TOTAL DEPTH 14237 PERF. 7898 - 7910

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |

GUERRA, A. E. WELL #: 41 RRCID -> 176251 COMPL. DATE 02/20/2000 TOTAL DEPTH 15000 PERF. 8056 - 8150

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |

GUERRA, A. E. WELL #: 66 RRCID -> 180746 COMPL. DATE 04/20/2001 TOTAL DEPTH 8614 PERF. 6081 - 6174

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |

GUERRA, A. E. WELL #: 69 RRCID -> 182325 COMPL. DATE 03/20/2001 TOTAL DEPTH 8365 PERF. 7909 - 8046

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 275 | N | 275 | -0- | -0- | -0- | 15 | 1 | 260 | 2 | Y | -0- | | | | | -0- |
| 10 | 310 | N | 300 | -0- | -10 | -0- | 18 | 1 | 282 | 2 | Y | -0- | | | | | -0- |
| 11 | 300 | N | 300 | -0- | -0- | -0- | 17 | 1 | 283 | 2 | Y | -0- | | | | | -0- |
| 12 | 279 | N | 245 | -0- | -34 | -0- | 15 | 1 | 230 | 2 | Y | -0- | | | | | -0- |
| 01 | 310 | N | 282 | -0- | -28 | -0- | 15 | 1 | 267 | 2 | Y | -0- | | | | | -0- |
| 02 | 280 | N | 262 | -0- | -18 | -0- | 14 | 1 | 248 | 2 | Y | -0- | | | | | -0- |

GUERRA, A. E. WELL #: 84 RRCID -> 234947 COMPL. DATE 12/14/2007 TOTAL DEPTH 14250 PERF. 8112 - 8158

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 480 | N | 422 | -0- | -58 | -0- | 23 | 1 | 399 | 2 | Y | -0- | | | | | -0- |
| 10 | 434 | N | 330 | -0- | -104 | -0- | 20 | 1 | 310 | 2 | Y | -0- | | | | | -0- |
| 11 | 450 | N | 310 | -0- | -140 | -0- | 18 | 1 | 292 | 2 | Y | -0- | | | | | -0- |
| 12 | 434 | N | 127 | -0- | -307 | -0- | 8 | 1 | 119 | 2 | Y | -0- | | | | | -0- |
| 01 | 341 | N | 194 | -0- | -147 | -0- | 10 | 1 | 184 | 2 | Y | -0- | | | | | -0- |
| 02 | 280 | N | 250 | -0- | -30 | -0- | 13 | 1 | 237 | 2 | Y | -0- | | | | | -0- |

SANTELLANA, SOUTH (FRIO, VKSBG) //CONT.// 80947 040 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
HILCORP ENERGY COMPANY //CONT.// 386310
GUERRA, A. E. WELL #: 90 RRCID -> 256615 COMPL. DATE 06/20/2008 TOTAL DEPTH 14080 PERF. 8084 - 8092

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | 6152 | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | 6152 | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | 6152 | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | 6152 | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | 6152 | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | 6152 | | | | | Y | NO RPT | | | | | -0- |

SANTELLANA, SOUTH (GUERRA) 80947 050 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
HILCORP ENERGY COMPANY 386310
GUERRA, A.E. WELL #: 48 RRCID -> 163109 COMPL. DATE 02/15/1997 TOTAL DEPTH 16724 PERF.14780 - 15316

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 270 | N | 189 | -0- | -81 | -0- | 10 | 1 | 179 | 2 | Y | -0- | 82 | 1 | | | -0- |
| 10 | 357 | N | 357 | -0- | -0- | -0- | 21 | 1 | 336 | 2 | Y | -0- | | | | | -0- |
| 11 | 395 | N | 395 | -0- | -0- | -0- | 23 | 1 | 372 | 2 | Y | -0- | | | | | -0- |
| 12 | 239 | N | 239 | -0- | -0- | -0- | 15 | 1 | 224 | 2 | Y | -0- | | | | | -0- |
| 01 | 280 | N | 280 | -0- | -0- | -0- | 15 | 1 | 265 | 2 | Y | -0- | | | | | -0- |
| 02 | 416 | N | 416 | -0- | -0- | -0- | 22 | 1 | 394 | 2 | Y | -0- | | | | | -0- |

SANTELLANA, SOUTH (LF-3) 80947 083 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
DEWBRE PETROLEUM CORPORATION 216748
CASA BLANCA 'C' WELL #: 1 RRCID -> 213333 COMPL. DATE 09/23/2005 TOTAL DEPTH 10620 PERF. 7075 - 7080

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 111 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 111 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 111 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 111 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 111 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 111 |

SARITA (13-B) 81115 441 ASSOCIATED EXEMPT CNTY: KENEDY
HILCORP ENERGY COMPANY 386310
EAST, S.K. WELL #: 9 RRCID -> 255777 COMPL. DATE 06/29/2015 TOTAL DEPTH 13800 PERF. 6430 - 6530

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SARITA, EAST (LOWER FRIO CONS.) 81116 250 NON-ASSOCIATED CAPACITY CNTY: KENEDY
HILCORP ENERGY COMPANY 386310
EAST, MRS. S.K. "B" WELL #: 70 RRCID -> 218530 COMPL. DATE 11/10/2010 TOTAL DEPTH 17098 PERF.13778 - 13959

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | NO RPT | -0- | -0- B | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |

SARITA, EAST (LOWER FRIO CONS.) //CONT.// 81116 250 NON-ASSOCIATED CAPACITY CNTY: KENEDY
HILCORP ENERGY COMPANY //CONT.// 386310

EAST, MRS. S.K. "B" WELL #: 74 RRCID -> 220139 COMPL. DATE 06/29/2006 TOTAL DEPTH 15900 PERF.13652 - 15326

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1110 | N | 466 | -0- | -644 B | -0- | 15 | 1 | 451 | 2 | Y | -0- | | | | | -0- |
| 10 | 1355 | N | 1355 | -0- | -0- B | -0- | 45 | 1 | 1287 | 2 | Y | 21 | 13 | 1 | | | 8 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 11 | 1639 | N | 1639 | -0- | -0- B | -0- | 61 | 1 | 1547 | 2 | Y | 28 | 17 | 1 | | | 19 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 12 | 1274 | N | 1274 | -0- | -0- B | -0- | 51 | 1 | 1191 | 2 | Y | 29 | 31 | 1 | | | 17 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 01 | 1642 | N | 1642 | -0- | -0- B | -0- | 72 | 1 | 1539 | 2 | Y | 28 | 25 | 1 | | | 20 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 02 | 1378 | N | 1378 | -0- | -0- B | -0- | 66 | 1 | 1286 | 2 | Y | 24 | 21 | 1 | | | 23 |
| | | | | | | | 26 | 9 | | | | | | | | | |

EAST, MRS. S.K. "B" WELL #: 78 RRCID -> 223656 COMPL. DATE 02/11/2011 TOTAL DEPTH 16500 PERF.14942 - 15700

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 3055 | -0- | 3055 B | -814267 | 99 | 1 | 2922 | 2 | Y | 31 | 35 | 1 | | | 17 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 10 | 0 | | 3693 | -0- | 3693 B | -810574 | 123 | 1 | 3503 | 2 | Y | 61 | 49 | 1 | | | 29 |
| | | | | | | | 67 | 9 | | | | | | | | | |
| 11 | 0 | | 3735 | -0- | 3735 B | -806839 | 138 | 1 | 3521 | 2 | Y | 69 | 48 | 1 | | | 50 |
| | | | | | | | 76 | 9 | | | | | | | | | |
| 12 | 0 | | 3244 | -0- | 3244 B | -803595 | 130 | 1 | 3041 | 2 | Y | 66 | 74 | 1 | | | 42 |
| | | | | | | | 73 | 9 | | | | | | | | | |
| 01 | 0 | | 4286 | -0- | 4286 B | -799309 | 189 | 1 | 4029 | 2 | Y | 62 | 57 | 1 | | | 47 |
| | | | | | | | 68 | 9 | | | | | | | | | |
| 02 | 3500 | X | 3869 | -0- | 369 B | -798940 | 185 | 1 | 3621 | 2 | Y | 57 | 49 | 1 | | | 55 |
| | | | | | | | 63 | 9 | | | | | | | | | |

EAST, MRS. S.K. "B" WELL #: 83 RRCID -> 228083 COMPL. DATE 03/31/2011 TOTAL DEPTH 17500 PERF.14110 - 14150

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 233 | N | 233 | -0- | -0- B | -0- | 8 | 1 | 225 | 2 | Y | -0- | | | | | -0- |
| 10 | 248 | N | 236 | -0- | -12 B | -0- | 8 | 1 | 228 | 2 | Y | -0- | | | | | -0- |
| 11 | 222 | N | 222 | -0- | -0- B | -0- | 8 | 1 | 214 | 2 | Y | -0- | | | | | -0- |
| 12 | 248 | N | 234 | -0- | -14 B | -0- | 10 | 1 | 224 | 2 | Y | -0- | | | | | -0- |
| 01 | 325 | N | 325 | -0- | -0- B | -0- | 15 | 1 | 310 | 2 | Y | -0- | | | | | -0- |
| 02 | 291 | N | 291 | -0- | -0- B | -0- | 14 | 1 | 277 | 2 | Y | -0- | | | | | -0- |

EAST, MRS. S.K. "B" WELL #: 87 RRCID -> 229287 COMPL. DATE 04/15/2019 TOTAL DEPTH 16498 PERF.13832 - 13996

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 240 | N | 233 | -0- | -7 B | -0- | 8 | 1 | 225 | 2 | Y | -0- | | | | | -0- |
| 10 | 248 | N | 236 | -0- | -12 B | -0- | 8 | 1 | 228 | 2 | Y | -0- | | | | | -0- |
| 11 | 222 | N | 222 | -0- | -0- B | -0- | 8 | 1 | 214 | 2 | Y | -0- | | | | | -0- |
| 12 | 248 | N | 234 | -0- | -14 B | -0- | 10 | 1 | 224 | 2 | Y | -0- | | | | | -0- |
| 01 | 325 | N | 325 | -0- | -0- B | -0- | 15 | 1 | 310 | 2 | Y | -0- | | | | | -0- |
| 02 | 291 | N | 291 | -0- | -0- B | -0- | 14 | 1 | 277 | 2 | Y | -0- | | | | | -0- |

EAST, MRS. S.K. "B" WELL #: 88 RRCID -> 230533 COMPL. DATE 05/04/2014 TOTAL DEPTH 16700 PERF.13673 - 13679

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- B | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |

SARITA, EAST (LOWER FRIO CONS.) //CONT.// 81116 250 NON-ASSOCIATED CAPACITY CNTY: KENEDY
HILCORP ENERGY COMPANY //CONT.// 386310
EAST, MRS. S.K. "B" WELL #: 89 RRCID -> 237166 COMPL. DATE 02/13/2008 TOTAL DEPTH 17494 PERF.15340 - 16800

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 270 | N | 251 | -0- | -19 B | -0- | 8 | 1 | 225 | 2 | Y | 16 | 17 | 1 | | | 11 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 10 | 279 | N | 265 | -0- | -14 B | -0- | 8 | 1 | 228 | 2 | Y | 26 | 22 | 1 | | | 15 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 11 | 253 | N | 253 | -0- | -0- B | -0- | 8 | 1 | 213 | 2 | Y | 29 | 20 | 1 | | | 24 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 12 | 269 | N | 269 | -0- | -0- B | -0- | 10 | 1 | 224 | 2 | Y | 32 | 34 | 1 | | | 22 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 01 | 358 | N | 358 | -0- | -0- B | -0- | 14 | 1 | 310 | 2 | Y | 31 | 28 | 1 | | | 25 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 02 | 322 | N | 322 | -0- | -0- B | -0- | 14 | 1 | 277 | 2 | Y | 28 | 24 | 1 | | | 29 |
| | | | | | | | 31 | 9 | | | | | | | | | |

EAST, MRS. S.K. "B" WELL #: 93 RRCID -> 241725 COMPL. DATE 09/13/2010 TOTAL DEPTH 16345 PERF.13632 - 15396

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- B | -356178 | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- B | -356178 | | | | | Y | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 10/21/2022 - WELL PLUGGED 10/21/22

EAST, MRS. S.K. "B" WELL #: 95 RRCID -> 243247 COMPL. DATE 03/23/2011 TOTAL DEPTH 16593 PERF.14374 - 14954

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- B | -354801 | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- B | -354801 | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- B | -354801 | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- B | -354801 | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | | -0- | -0- B | -354801 | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- B | -354801 | | | | | Y | -0- | | | | | -0- |

EAST, MRS. S.K. "B" WELL #: 96 RRCID -> 244609 COMPL. DATE 11/07/2008 TOTAL DEPTH 17500 PERF.16215 - 17125

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- B | -497304 | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- B | -497304 | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- B | -497304 | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- B | -497304 | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- B | -497304 | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- B | -497304 | | | | | Y | -0- | | | | | -0- |

EAST, S. K. MRS. "B" WELL #: 85 RRCID -> 249347 COMPL. DATE 09/30/2010 TOTAL DEPTH 16500 PERF.13756 - 15420

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |

SARITA, EAST (NOD B) 81116 270 NON-ASSOCIATED ONE WELL CNTY: KENEDY
HILCORP ENERGY COMPANY 386310
EAST, S.K. WELL #: 7 RRCID -> 211439 COMPL. DATE 04/13/2005 TOTAL DEPTH 13535 PERF.10510 - 10570

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 475 | N | 475 | -0- | -0- | -0- | 22 | 1 | 453 | 2 | Y | -0- | | | | | -0- |
| 10 | 507 | N | 507 | -0- | -0- | -0- | 22 | 1 | 485 | 2 | Y | -0- | | | | | -0- |
| 11 | 500 | N | 500 | -0- | -0- | -0- | 21 | 1 | 479 | 2 | Y | -0- | | | | | -0- |
| 12 | 466 | N | 466 | -0- | -0- | -0- | 19 | 1 | 447 | 2 | Y | -0- | | | | | -0- |
| 01 | 465 | N | 443 | -0- | -22 | -0- | 20 | 1 | 423 | 2 | Y | -0- | | | | | -0- |
| 02 | 442 | N | 442 | -0- | -0- | -0- | 19 | 1 | 423 | 2 | Y | -0- | | | | | -0- |

SARITA, EAST (O-SAND) 81116 275 NON-ASSOCIATED CAPACITY CNTY: KENEDY
HEADINGTON ENERGY PARTNERS, LLC 370061
EAST, S.K. MRS. -B- WELL #: 46 RRCID -> 164324 COMPL. DATE 06/30/1997 TOTAL DEPTH 14750 PERF.14461 - 14476

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

EAST, MRS. S. K. "B" WELL #: 50 RRCID -> 169650 COMPL. DATE 10/07/1998 TOTAL DEPTH 14630 PERF.14105 - 14428

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4860 | X | 4286 | -0- | -574 | -0- | 488 | 1 | 3727 | 3 | Y | 62 | 77 | 1 | | | 38 |
| | | | | | | | 3 | 4 | 68 | 9 | | | | | | | |
| 10 | 4171 | X | 4171 | -0- | -0- | -0- | 449 | 1 | 3661 | 3 | Y | 55 | 58 | 1 | | | 35 |
| | | | | | | | 61 | 9 | | | | | | | | | |
| 11 | 2250 | X | 272 | -0- | -1978 | -0- | 28 | 1 | 240 | 3 | Y | 4 | 39 | 1 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 2325 | X | -0- | -0- | -2325 | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 2325 | X | -0- | -0- | -2325 | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 2100 | X | 1907 | -0- | -193 | -0- | 120 | 1 | 1742 | 3 | Y | 41 | | | | | 41 |
| | | | | | | | 45 | 9 | | | | | | | | | |

HILCORP ENERGY COMPANY 386310
EAST, S.K. WELL #: 2 RRCID -> 164558 COMPL. DATE 09/12/1997 TOTAL DEPTH 14732 PERF.14014 - 14034

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

EAST, S.K. WELL #: 4 RRCID -> 168495 COMPL. DATE 05/13/1998 TOTAL DEPTH 14668 PERF.14504 - 14524

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

EAST, S.K. WELL #: 5 RRCID -> 174678 COMPL. DATE 10/01/1999 TOTAL DEPTH 14456 PERF.14038 - 14180

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4233 | X | 4233 | -0- | -0- | -0- | 189 | 1 | 3927 | 2 | Y | 106 | 73 | 1 | | | 87 |
| | | | | | | | 117 | 9 | | | | | | | | | |
| 10 | 4933 | X | 4933 | -0- | -0- | -0- | 210 | 1 | 4646 | 2 | Y | 70 | 90 | 1 | | | 67 |
| | | | | | | | 77 | 9 | | | | | | | | | |
| 11 | 5199 | X | 5199 | -0- | -0- | -0- | 211 | 1 | 4797 | 2 | Y | 174 | 145 | 1 | | | 96 |
| | | | | | | | 191 | 9 | | | | | | | | | |
| 12 | 4846 | X | 4846 | -0- | -0- | -0- | 197 | 1 | 4527 | 2 | Y | 111 | 97 | 1 | | | 110 |
| | | | | | | | 122 | 9 | | | | | | | | | |
| 01 | 4484 | X | 4484 | -0- | -0- | -0- | 195 | 1 | 4170 | 2 | Y | 108 | 135 | 1 | | | 83 |
| | | | | | | | 119 | 9 | | | | | | | | | |
| 02 | 4607 | X | 4607 | -0- | -0- | -0- | 191 | 1 | 4289 | 2 | Y | 115 | 136 | 1 | | | 62 |
| | | | | | | | 127 | 9 | | | | | | | | | |

SARITA, EAST (O-SAND) //CONT.// 81116 275 NON-ASSOCIATED CAPACITY CNTY: KENEDY
HILCORP ENERGY COMPANY //CONT.// 386310
EAST, S.K. WELL #: 6 RRCID -> 182195 COMPL. DATE 11/12/2000 TOTAL DEPTH 14500 PERF.14082 - 14122

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

SARITA, EAST (FRIO) 81116 500 NON-ASSOCIATED CAPACITY CNTY: KENEDY
HEADINGTON ENERGY PARTNERS, LLC 370061
EAST, MRS. S. K. "B" WELL #: 53 RRCID -> 170347 COMPL. DATE 08/18/2000 TOTAL DEPTH 13825 PERF.12298 - 12750

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

EAST, MRS. S.K. 'B' WELL #: 201 RRCID -> 284838 COMPL. DATE 12/22/2017 TOTAL DEPTH 12864 PERF.12520 - 12740

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3690 X | 3425 | -0- | -265 | -0- | 391 | 1 | 2989 | 3 | Y | 38 | 33 | 1 | | | 24 |
| | | | | | | 3 | 4 | 42 | 9 | | | | | | | |
| 10 | 3813 X | 3456 | -0- | -357 | -0- | 375 | 1 | 3042 | 3 | Y | 35 | 38 | 1 | | | 21 |
| | | | | | | 39 | 9 | | | | | | | | | |
| 11 | 3480 X | 3419 | -0- | -61 | -0- | 451 | 1 | 2929 | 3 | Y | 34 | 39 | 1 | | | 16 |
| | | | | | | 2 | 4 | 37 | 9 | | | | | | | |
| 12 | 3534 X | 3352 | -0- | -182 | -0- | 522 | 1 | 2789 | 3 | Y | 36 | 34 | 1 | | | 18 |
| | | | | | | 1 | 4 | 40 | 9 | | | | | | | |
| 01 | 3534 X | 1447 | -0- | -2087 | -0- | 115 | 1 | 1313 | 3 | Y | 16 | 17 | 1 | | | 17 |
| | | | | | | 1 | 4 | 18 | 9 | | | | | | | |
| 02 | 3192 X | 2923 | -0- | -269 | -0- | 288 | 1 | 2598 | 3 | Y | 34 | 32 | 1 | | | 19 |
| | | | | | | 37 | 9 | | | | | | | | | |

HILCORP ENERGY COMPANY 386310
EAST, S.K. WELL #: 42 RRCID -> 119158 COMPL. DATE 10/21/1985 TOTAL DEPTH 15375 PERF.12232 - 12612

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14349 X | 14349 | -0- | -0- | -0- | 647 | 1 | 13412 | 2 | Y | 264 | 169 | 1 | | | 204 |
| | | | | | | 290 | 9 | | | | | | | | | |
| 10 | 15004 X | 15004 | -0- | -0- | -0- | 643 | 1 | 14215 | 2 | Y | 133 | 191 | 1 | | | 146 |
| | | | | | | 146 | 9 | | | | | | | | | |
| 11 | 14928 X | 14928 | -0- | -0- | -0- | 613 | 1 | 13976 | 2 | Y | 308 | 272 | 1 | | | 182 |
| | | | | | | 339 | 9 | | | | | | | | | |
| 12 | 15013 X | 15013 | -0- | -0- | -0- | 616 | 1 | 14148 | 2 | Y | 226 | 190 | 1 | | | 218 |
| | | | | | | 249 | 9 | | | | | | | | | |
| 01 | 14554 X | 14554 | -0- | -0- | -0- | 638 | 1 | 13661 | 2 | Y | 232 | 277 | 1 | | | 173 |
| | | | | | | 255 | 9 | | | | | | | | | |
| 02 | 13920 X | 13920 | -0- | -0- | -0- | 583 | 1 | 13085 | 2 | Y | 229 | 274 | 1 | | | 128 |
| | | | | | | 252 | 9 | | | | | | | | | |

EAST, S.K. WELL #: 3 RRCID -> 165619 COMPL. DATE 04/16/2012 TOTAL DEPTH 13650 PERF.12693 - 13328

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 316 N | 316 | -0- | -0- | -0- | 14 | 1 | 302 | 2 | Y | -0- | | | | | -0- |
| 10 | 339 N | 339 | -0- | -0- | -0- | 15 | 1 | 324 | 2 | Y | -0- | | | | | -0- |
| 11 | 334 N | 334 | -0- | -0- | -0- | 14 | 1 | 320 | 2 | Y | -0- | | | | | -0- |
| 12 | 311 N | 311 | -0- | -0- | -0- | 13 | 1 | 298 | 2 | Y | -0- | | | | | -0- |
| 01 | 310 N | 291 | -0- | -19 | -0- | 13 | 1 | 278 | 2 | Y | -0- | | | | | -0- |
| 02 | 297 N | 297 | -0- | -0- | -0- | 13 | 1 | 284 | 2 | Y | -0- | | | | | -0- |

SARITA, EAST (FRIO) //CONT.// 81116 500 NON-ASSOCIATED CAPACITY CNTY: KENEDY
HILCORP ENERGY COMPANY //CONT.// 386310
EAST, S.K. WELL #: 10 RRCID -> 185851 COMPL. DATE 04/11/2012 TOTAL DEPTH 13895 PERF.12164 - 12178

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

EAST, S.K. WELL #: 8 RRCID -> 190426 COMPL. DATE 01/24/2001 TOTAL DEPTH 14100 PERF.12796 - 13908

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 6900 | X | 317 | -0- | -6583 | -0- | 15 | 1 | 302 | 2 | Y | -0- | 51 | 1 | | | -0- |
| 10 | 4340 | X | 339 | -0- | -4001 | -0- | 15 | 1 | 324 | 2 | Y | -0- | | | | | -0- |
| 11 | 4200 | X | 334 | -0- | -3866 | -0- | 14 | 1 | 320 | 2 | Y | -0- | | | | | -0- |
| 12 | 4340 | X | 373 | -0- | -3967 | -0- | 16 | 1 | 357 | 2 | Y | -0- | | | | | -0- |
| 01 | 382 | X | 382 | -0- | -0- | -0- | 17 | 1 | 365 | 2 | Y | -0- | | | | | -0- |
| 02 | 356 | X | 356 | -0- | -0- | -0- | 15 | 1 | 339 | 2 | Y | 2 | 1 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |

EAST, S.K. WELL #: 11 RRCID -> 191092 COMPL. DATE 07/06/2001 TOTAL DEPTH 13702 PERF.12070 - 13150

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1583 | N | 1583 | -0- | -0- | -0- | 73 | 1 | 1510 | 2 | Y | -0- | | | | | -0- |
| 10 | 2150 | N | 2150 | -0- | -0- | -0- | 93 | 1 | 2057 | 2 | Y | -0- | | | | | -0- |
| 11 | 2259 | N | 2259 | -0- | -0- | -0- | 95 | 1 | 2164 | 2 | Y | -0- | | | | | -0- |
| 12 | 2030 | N | 2030 | -0- | -0- | -0- | 85 | 1 | 1945 | 2 | Y | -0- | | | | | -0- |
| 01 | 2046 | N | 2046 | -0- | -0- | -0- | 91 | 1 | 1955 | 2 | Y | -0- | | | | | -0- |
| 02 | 2062 | N | 2062 | -0- | -0- | -0- | 88 | 1 | 1974 | 2 | Y | -0- | | | | | -0- |

EAST, S.K. WELL #: 12ST RRCID -> 204363 COMPL. DATE 07/25/2018 TOTAL DEPTH 13425 PERF. 5296 - 5306

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

EAST, S.K. WELL #: 13ST RRCID -> 212461 COMPL. DATE 06/12/2006 TOTAL DEPTH 13600 PERF.13310 - 13370

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 475 | N | 475 | -0- | -0- | -0- | 22 | 1 | 453 | 2 | Y | -0- | | | | | -0- |
| 10 | 507 | N | 507 | -0- | -0- | -0- | 22 | 1 | 485 | 2 | Y | -0- | | | | | -0- |
| 11 | 501 | N | 501 | -0- | -0- | -0- | 21 | 1 | 480 | 2 | Y | -0- | | | | | -0- |
| 12 | 466 | N | 466 | -0- | -0- | -0- | 19 | 1 | 447 | 2 | Y | -0- | | | | | -0- |
| 01 | 465 | N | 443 | -0- | -22 | -0- | 20 | 1 | 423 | 2 | Y | -0- | | | | | -0- |
| 02 | 447 | N | 447 | -0- | -0- | -0- | 19 | 1 | 428 | 2 | Y | -0- | | | | | -0- |

EAST, MRS. S.K. "B" WELL #: 71 RRCID -> 217225 COMPL. DATE 12/12/2005 TOTAL DEPTH 14730 PERF.12786 - 14570

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | 110 | -0- | 110 | 110 | 4 | 1 | 105 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 14B2 | EXT | -0- | -0- | -0- | 110 | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | 110 | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | 110 | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | 110 | | | | | Y | -0- | | | | | -0- |

SARITA, EAST (FRIO) //CONT.// 81116 500 NON-ASSOCIATED CAPACITY CNTY: KENEDY
HILCORP ENERGY COMPANY //CONT.// 386310
EAST, MRS. S.K. "B" WELL #: 73 RRCID -> 220138 COMPL. DATE 05/03/2006 TOTAL DEPTH 14700 PERF.13236 - 14510

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 810 | N | 400 | -0- | -410 | -0- | 13 | 1 | 387 | 2 | Y | -0- | | | | | -0- |
| 10 | 1138 | N | 1138 | -0- | -0- | -0- | 38 | 1 | 1100 | 2 | Y | -0- | | | | | -0- |
| 11 | 1587 | N | 1587 | -0- | -0- | -0- | 60 | 1 | 1527 | 2 | Y | -0- | | | | | -0- |
| 12 | 941 | N | 941 | -0- | -0- | -0- | 39 | 1 | 902 | 2 | Y | -0- | | | | | -0- |
| 01 | 1256 | N | 1256 | -0- | -0- | -0- | 56 | 1 | 1200 | 2 | Y | -0- | | | | | -0- |
| 02 | 1201 | N | 1201 | -0- | -0- | -0- | 58 | 1 | 1143 | 2 | Y | -0- | | | | | -0- |

EAST, MRS. S.K. "B" WELL #: 74 RRCID -> 221480 COMPL. DATE 06/29/2006 TOTAL DEPTH 15900 PERF.14356 - 14520

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |

EAST, MRS. S.K. "B" WELL #: 76 RRCID -> 222222 COMPL. DATE 08/13/2006 TOTAL DEPTH 14800 PERF.13507 - 14646

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1680 | X | 1347 | -0- | -333 | -0- | 43<br>17 | 1<br>9 | 1287 | 2 | Y | 15 | 11 | 1 | | | 6 |
| 10 | 1832 | N | 1832 | -0- | -0- | -0- | 61<br>18 | 1<br>9 | 1753 | 2 | Y | 16 | 13 | 1 | | | 9 |
| 11 | 1900 | N | 1900 | -0- | -0- | -0- | 71<br>15 | 1<br>9 | 1814 | 2 | Y | 14 | 11 | 1 | | | 12 |
| 12 | 1786 | N | 1786 | -0- | -0- | -0- | 73<br>15 | 1<br>9 | 1698 | 2 | Y | 14 | 16 | 1 | | | 10 |
| 01 | 2775 | N | 2775 | -0- | -0- | -0- | 124<br>17 | 1<br>9 | 2634 | 2 | Y | 15 | 14 | 1 | | | 11 |
| 02 | 2375 | N | 2375 | -0- | -0- | -0- | 114<br>15 | 1<br>9 | 2246 | 2 | Y | 14 | 12 | 1 | | | 13 |

EAST, MRS. S.K. "B" WELL #: 79 RRCID -> 226492 COMPL. DATE 02/27/2021 TOTAL DEPTH 13645 PERF.12421 - 12694

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |

EAST, MRS. S.K. "B" WELL #: 77 RRCID -> 226600 COMPL. DATE 12/11/2015 TOTAL DEPTH 14740 PERF.12192 - 12494

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 240 | N | 233 | -0- | -7 | -0- | 8 | 1 | 225 | 2 | Y | -0- | | | | | -0- |
| 10 | 248 | N | 236 | -0- | -12 | -0- | 8 | 1 | 228 | 2 | Y | -0- | | | | | -0- |
| 11 | 222 | N | 222 | -0- | -0- | -0- | 8 | 1 | 214 | 2 | Y | -0- | | | | | -0- |
| 12 | 248 | N | 231 | -0- | -17 | -0- | 9 | 1 | 222 | 2 | Y | -0- | | | | | -0- |
| 01 | 324 | N | 324 | -0- | -0- | -0- | 14 | 1 | 310 | 2 | Y | -0- | | | | | -0- |
| 02 | 291 | N | 291 | -0- | -0- | -0- | 14 | 1 | 277 | 2 | Y | -0- | | | | | -0- |

EAST, MRS. S.K. "B" WELL #: 84 RRCID -> 228139 COMPL. DATE 07/02/2011 TOTAL DEPTH 13863 PERF.12276 - 12608

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |

SARITA, EAST (FRIO) //CONT.// 81116 500 NON-ASSOCIATED CAPACITY CNTY: KENEDY
HILCORP ENERGY COMPANY //CONT.// 386310
EAST, MRS. S. K. "B" WELL #: 81 RRCID -> 228760 COMPL. DATE 06/02/2007 TOTAL DEPTH 14680 PERF.13714 - 14522

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1560 | X | 348 | -0- | -1212 | -0- | 11 | 1 | 337 | 2 | Y | -0- | 8 | 1 | | | -0- |
| 10 | 1723 | N | 1723 | -0- | -0- | -0- | 58 | 1 | 1654 | 2 | Y | 10 | 7 | 1 | | | 3 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 11 | 2233 | N | 2233 | -0- | -0- | -0- | 84 | 1 | 2134 | 2 | Y | 14 | 9 | 1 | | | 8 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 12 | 1180 | N | 1180 | -0- | -0- | -0- | 48 | 1 | 1114 | 2 | Y | 16 | 16 | 1 | | | 8 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 01 | 1315 | N | 1315 | -0- | -0- | -0- | 58 | 1 | 1240 | 2 | Y | 15 | 13 | 1 | | | 10 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 02 | 1216 | N | 1216 | -0- | -0- | -0- | 58 | 1 | 1143 | 2 | Y | 14 | 12 | 1 | | | 12 |
| | | | | | | | 15 | 9 | | | | | | | | | |

EAST, S. K. WELL #: 15R RRCID -> 240981 COMPL. DATE 06/12/2020 TOTAL DEPTH 13914 PERF.12213 - 12245

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4866 | X | 4866 | -0- | -0- | -0- | 218 | 1 | 4531 | 2 | Y | 106 | 73 | 1 | | | 89 |
| | | | | | | | 117 | 9 | | | | | | | | | |
| 10 | 5143 | X | 5143 | -0- | -0- | -0- | 220 | 1 | 4854 | 2 | Y | 63 | 86 | 1 | | | 66 |
| | | | | | | | 69 | 9 | | | | | | | | | |
| 11 | 5177 | X | 5177 | -0- | -0- | -0- | 211 | 1 | 4797 | 2 | Y | 154 | 131 | 1 | | | 89 |
| | | | | | | | 169 | 9 | | | | | | | | | |
| 12 | 4815 | X | 4815 | -0- | -0- | -0- | 196 | 1 | 4497 | 2 | Y | 111 | 92 | 1 | | | 108 |
| | | | | | | | 122 | 9 | | | | | | | | | |
| 01 | 4650 | X | 4613 | -0- | -37 | -0- | 200 | 1 | 4290 | 2 | Y | 112 | 135 | 1 | | | 85 |
| | | | | | | | 123 | 9 | | | | | | | | | |
| 02 | 4585 | X | 4585 | -0- | -0- | -0- | 190 | 1 | 4268 | 2 | Y | 115 | 136 | 1 | | | 64 |
| | | | | | | | 127 | 9 | | | | | | | | | |

EAST, MRS. S.K. "B" WELL #: 80 RRCID -> 249332 COMPL. DATE 10/23/2008 TOTAL DEPTH 14349 PERF.13366 - 14222

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

EAST, MRS. S.K. "B" WELL #: 97 RRCID -> 250557 COMPL. DATE 04/07/2009 TOTAL DEPTH 14700 PERF.13712 - 14127

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

EAST, MRS. S. K. "B" WELL #: 98 RRCID -> 251671 COMPL. DATE 04/28/2022 TOTAL DEPTH 15815 PERF.12765 - 12836

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 206070 | X | 136390 | -0- | -69680 | -0- | 4413 | 1 | 130788 | 2 | Y | 1081 | 1248 | 1 | | | 691 |
| | | | | | | | 1189 | 9 | | | | | | | | | |
| 10 | 188697 | X | 127675 | -0- | -61022 | -0- | 4282 | 1 | 122350 | 2 | Y | 948 | 1018 | 1 | | | 621 |
| | | | | | | | 1043 | 9 | | | | | | | | | |
| 11 | 182610 | X | 110422 | -0- | -72188 | -0- | 4130 | 1 | 105432 | 2 | Y | 782 | 678 | 1 | | | 725 |
| | | | | | | | 860 | 9 | | | | | | | | | |
| 12 | 172050 | X | 107443 | -0- | -64607 | -0- | 4384 | 1 | 102230 | 2 | Y | 754 | 942 | 1 | | | 537 |
| | | | | | | | 829 | 9 | | | | | | | | | |
| 01 | 140926 | X | 85748 | -0- | -55178 | -0- | 3810 | 1 | 81237 | 2 | Y | 637 | 646 | 1 | | | 528 |
| | | | | | | | 701 | 9 | | | | | | | | | |
| 02 | 127288 | X | 69097 | -0- | -58191 | -0- | 3321 | 1 | 65184 | 2 | Y | 538 | 508 | 1 | | | 558 |
| | | | | | | | 592 | 9 | | | | | | | | | |

SARITA, EAST (FRIO) //CONT.// 81116 500 NON-ASSOCIATED CAPACITY CNTY: KENEDY
HILCORP ENERGY COMPANY //CONT.// 386310
EAST, MRS. S.K. "B" WELL #: 86 RRCID -> 258083 COMPL. DATE 10/28/2010 TOTAL DEPTH 16318 PERF.13748 - 13890

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3750 | X | 1394 | -0- | -2356 | -0- | 45 | 1 | 1349 | 2 | Y | -0- | | | | | -0- |
| 10 | 3875 | X | 2534 | -0- | -1341 | -0- | 86 | 1 | 2448 | 2 | Y | -0- | | | | | -0- |
| 11 | 3720 | X | 2883 | -0- | -837 | -0- | 109 | 1 | 2774 | 2 | Y | -0- | | | | | -0- |
| 12 | 3813 | X | 2647 | -0- | -1166 | -0- | 109 | 1 | 2538 | 2 | Y | -0- | | | | | -0- |
| 01 | 3569 | X | 3569 | -0- | -0- | -0- | 160 | 1 | 3409 | 2 | Y | -0- | | | | | -0- |
| 02 | 3202 | X | 3202 | -0- | -0- | -0- | 155 | 1 | 3047 | 2 | Y | -0- | | | | | -0- |

EAST, MRS. S.K. "B" WELL #: 95 RRCID -> 262577 COMPL. DATE 03/23/2011 TOTAL DEPTH 16593 PERF.14374 - 14954

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

EAST, MRS. S.K. "B" WELL #: 90 RRCID -> 262653 COMPL. DATE 11/01/2012 TOTAL DEPTH 17070 PERF.13290 - 13330

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

MRS. S. K. EAST 'B' WELL #: 91 RRCID -> 278523 COMPL. DATE 10/29/2020 TOTAL DEPTH 16656 PERF.13272 - 13568

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3660 | X | 486 | -0- | -3174 | -0- | 11<br>138 | 1<br>9 | 337 | 2 | Y | 125 | 90 | 1 | | | 49 |
| 10 | 930 | X | 490 | -0- | -440 | -0- | 12<br>136 | 1<br>9 | 342 | 2 | Y | 124 | 108 | 1 | | | 65 |
| 11 | 900 | X | 460 | -0- | -440 | -0- | 13<br>127 | 1<br>9 | 320 | 2 | Y | 115 | 87 | 1 | | | 93 |
| 12 | 775 | X | 362 | -0- | -413 | -0- | 10<br>110 | 1<br>9 | 242 | 2 | Y | 100 | 124 | 1 | | | 69 |
| 01 | 496 | N | 426 | -0- | -70 | -0- | 15<br>101 | 1<br>9 | 310 | 2 | Y | 92 | 90 | 1 | | | 71 |
| 02 | 420 | N | 383 | -0- | -37 | -0- | 14<br>92 | 1<br>9 | 277 | 2 | Y | 84 | 75 | 1 | | | 80 |

EAST, MRS. S.K. 'B' WELL #: 70 RRCID -> 290147 COMPL. DATE 09/19/2020 TOTAL DEPTH 17098 PERF.13336 - 13424

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2940 | X | 366 | -0- | -2574 | -0- | 11<br>18 | 1<br>9 | 337 | 2 | N | 16 | 11 | 1 | | | 7 |
| 10 | 1900 | X | 1900 | -0- | -0- | -0- | 63<br>29 | 1<br>9 | 1808 | 2 | N | 26 | 20 | 1 | | | 13 |
| 11 | 2470 | X | 2470 | -0- | -0- | -0- | 92<br>31 | 1<br>9 | 2347 | 2 | N | 28 | 20 | 1 | | | 21 |
| 12 | 1415 | N | 1415 | -0- | -0- | -0- | 57<br>20 | 1<br>9 | 1338 | 2 | N | 18 | 25 | 1 | | | 14 |
| 01 | 1639 | N | 1639 | -0- | -0- | -0- | 73<br>17 | 1<br>9 | 1549 | 2 | N | 15 | 16 | 1 | | | 13 |
| 02 | 1497 | N | 1497 | -0- | -0- | -0- | 72<br>15 | 1<br>9 | 1410 | 2 | N | 14 | 13 | 1 | | | 14 |

SARITA, EAST (FRIO) //CONT.// 81116 500 NON-ASSOCIATED CAPACITY CNTY: KENEDY
HILCORP ENERGY COMPANY //CONT.// 386310
EAST, MRS. S.K. 'B' WELL #: 92 RRCID -> 292355 COMPL. DATE 02/17/2022 TOTAL DEPTH 17003 PERF.13897 - 14296

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 9360 | X | 7566 | -0- | -1794 | -0- | 246 | 1 | 7286 | 2 | N | 31 | 34 | 1 | | | 19 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 10 | 10447 | X | 7123 | -0- | -3324 | -0- | 240 | 1 | 6849 | 2 | N | 31 | 31 | 1 | | | 19 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 11 | 10110 | X | 6081 | -0- | -4029 | -0- | 228 | 1 | 5821 | 2 | N | 29 | 23 | 1 | | | 25 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 12 | 0 | | 6039 | -0- | 6039 | 6039 | 247 | 1 | 5757 | 2 | N | 32 | 36 | 1 | | | 21 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 01 | 0 | | 9553 | -0- | 9553 | 15592 | 426 | 1 | 9093 | 2 | N | 31 | 28 | 1 | | | 24 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 02 | 25576 | X | 9984 | -0- | -15592 | -0- | 482 | 1 | 9470 | 2 | N | 29 | 25 | 1 | | | 28 |
| | | | | | | | 32 | 9 | | | | | | | | | |

SARITA, W. (2000) 81119 100 NON-ASSOCIATED ONE WELL CNTY: JIM WELLS
LAMAY CORPORATION 484025
MAY, L. C. WELL #: 1 RRCID -> 096547 COMPL. DATE 07/22/1981 TOTAL DEPTH 3764 PERF. 1990 - 2000

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SARITA SHALLOW (MIO-FRIO CONS.) 81124 300 NON-ASSOCIATED CAPACITY CNTY: KENEDY
HEADINGTON ENERGY PARTNERS, LLC 370061
SARITA FIELD OIL & GAS UNIT WELL #: 23 RRCID -> 114033 COMPL. DATE 11/02/1984 TOTAL DEPTH 6850 PERF. 1978 - 1985

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

SARITA FIELD OIL & GAS UNIT WELL #: 196 RRCID -> 118725 COMPL. DATE 10/03/1985 TOTAL DEPTH 3840 PERF. 2190 - 2195

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 427 | N | 427 | -0- | -0- | -0- | 50 | 1 | 377 | 3 | Y | -0- | | | | | -0- |
| 10 | 744 | N | 532 | -0- | -212 | -0- | 59 | 1 | 473 | 3 | Y | -0- | | | | | -0- |
| 11 | 450 | N | 391 | -0- | -59 | -0- | 53 | 1 | 338 | 3 | Y | -0- | | | | | -0- |
| 12 | 434 | N | 354 | -0- | -80 | -0- | 55 | 1 | 299 | 3 | Y | -0- | | | | | -0- |
| 01 | 527 | N | 368 | -0- | -159 | -0- | 67 | 1 | 300 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 1 | 4 | | | | | | | | | |
| 02 | 364 | N | 339 | -0- | -25 | -0- | 34 | 1 | 305 | 3 | Y | -0- | | | | | -0- |

SARITA FIELD OIL & GAS UNIT WELL #: 198DF RRCID -> 169749 COMPL. DATE N/A TOTAL DEPTH 5150 PERF. 3212 - 3902

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

SARITA SHALLOW (MIO-FRIO CONS.) //CONT.// 81124 300 NON-ASSOCIATED CAPACITY CNTY: KENEDY
HEADINGTON ENERGY PARTNERS, LLC //CONT.// 370061
SARITA FIELD OIL & GAS UNIT WELL #: 190 RRCID -> 177083 COMPL. DATE 04/17/2000 TOTAL DEPTH 5600 PERF. 3226 - 3234

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

SARITA FIELD OIL & GAS UNIT WELL #: 193 F RRCID -> 194236 COMPL. DATE N/A TOTAL DEPTH 8500 PERF. 6130 - 6140

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

SARITA FIELD OIL & GAS UNIT WELL #: 402 RRCID -> 290652 COMPL. DATE 04/11/2021 TOTAL DEPTH 5699 PERF. 4111 - 4116

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

HILCORP ENERGY COMPANY 386310
SARITA FIELD O&G UNIT WELL #: 303 RRCID -> 255423 COMPL. DATE 12/08/2013 TOTAL DEPTH 9550 PERF. 7176 - 7179

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 651 | X | 651 | -0- | -0- | -0- | 166 | 1 | 323 | 2 | Y | 147 | | | | | 576 |
| | | | | | | | 162 | 9 | | | | | | | | | |
| 10 | 2331 | N | 2331 | -0- | -0- | -0- | 688 | 1 | 1140 | 2 | Y | 457 | 516 | 1 | | | 517 |
| | | | | | | | 503 | 9 | | | | | | | | | |
| 11 | 2603 | N | 2603 | -0- | -0- | -0- | 665 | 1 | 1532 | 2 | Y | 369 | 343 | 1 | | | 543 |
| | | | | | | | 406 | 9 | | | | | | | | | |
| 12 | 682 | N | 137 | -0- | -545 | -0- | 41 | 1 | 79 | 2 | Y | 15 | | | | | 558 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 01 | 2325 | N | 26 | -0- | -2299 | -0- | 14 | 1 | 12 | 9 | Y | 11 | | | | | 569 |
| 02 | 2380 | N | 137 | -0- | -2243 | -0- | 69 | 1 | 36 | 2 | Y | 29 | 347 | 1 | | | 251 |
| | | | | | | | 32 | 9 | | | | | | | | | |

SARITA FIELD O&G UNIT WELL #: 307 RRCID -> 256950 COMPL. DATE 09/13/2017 TOTAL DEPTH 8535 PERF. 7552 - 7557

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

SARITA SHALLOW (MIO-FRIO CONS.) //CONT.// 81124 300 NON-ASSOCIATED CAPACITY CNTY: KENEDY
HILCORP ENERGY COMPANY //CONT.// 386310
SARITA FIELD O&G UNIT WELL #: 306 RRCID -> 257069 COMPL. DATE 06/26/2020 TOTAL DEPTH 8427 PERF. 1760 - 1766

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

SARITA FIELD O&G UNIT WELL #: 308 RRCID -> 257841 COMPL. DATE 07/10/2011 TOTAL DEPTH 8750 PERF. 6867 - 7998

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

SARITA FIELD O&G UNIT WELL #: 305 RRCID -> 257951 COMPL. DATE 05/11/2011 TOTAL DEPTH 8952 PERF. 6819 - 6957

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

SARITA FIELD O&G UNIT WELL #: 309 RRCID -> 264499 COMPL. DATE 05/28/2012 TOTAL DEPTH 7880 PERF. 2176 - 2182

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 396 N | 396 | -0- | -0- | -0- | 134 | 1 | 262 | 2 | N | -0- | | | | | -0- |
| 10 | 1467 X | 1467 | -0- | -0- | -0- | 552 | 1 | 915 | 2 | N | -0- | | | | | -0- |
| 11 | 1766 X | 1766 | -0- | -0- | -0- | 535 | 1 | 1231 | 2 | N | -0- | | | | | -0- |
| 12 | 651 X | 55 | -0- | -596 | -0- | 19 | 1 | 36 | 2 | N | -0- | | | | | -0- |
| 01 | 0 | 6 | -0- | 6 | 6 | 6 | 1 | | | N | -0- | | | | | -0- |
| 02 | 1652 X | 46 | -0- | -1606 | -0- | 26 | 1 | 14 | 2 | N | 5 | 3 | 1 | | | 2 |
| | | | | | | 6 | 9 | | | | | | | | | |

SARITA FIELD O&G UNIT WELL #: 304 RRCID -> 270892 COMPL. DATE 08/03/2013 TOTAL DEPTH 8797 PERF. 2562 - 3154

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

SARNOSA (2100) 81130 750 NON-ASSOCIATED EXEMPT CNTY: DUVAL
BRALEX OPERATING LLC 088561
WEIL WELL #: 8 RRCID -> 069088 COMPL. DATE 03/05/2004 TOTAL DEPTH 2547 PERF. 1658 - 1686

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SARNOSA (2100) //CONT.// 81130 750 NON-ASSOCIATED EXEMPT CNTY: DUVAL
BRALEX OPERATING LLC //CONT.// 088561
WEIL WELL #: 16SW RRCID -> 277165 COMPL. DATE 03/30/2015 TOTAL DEPTH 3529 PERF. 3360 - 3380

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SAXET 81283 001 ASSOCIATED 49B CNTY: NUECES
ANDERSON OIL LTD. 022499
HUMPHREY, M.B. WELL #: D 5 RRCID -> 133494 COMPL. DATE 09/25/1989 TOTAL DEPTH 4310 PERF. 1790 - 1951

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GREAT WESTERN DRILLING COMPANY 328780
LAWRENCE, R. M. & L. S. WELL #: B 3 RRCID -> 158886 COMPL. DATE 05/04/1996 TOTAL DEPTH 5437 PERF. 3935 - 3943

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 75 | R | 75 | -0- | -0- | -0- | 75 | 3 | | | N | -0- | | | | | -0- |
| 10 | 60 | R | 60 | -0- | -0- | -0- | 60 | 3 | | | N | -0- | | | | | -0- |
| 11 | 67 | R | 67 | -0- | -0- | -0- | 67 | 3 | | | N | -0- | | | | | -0- |
| 12 | 87 | R | 87 | -0- | -0- | -0- | 87 | 3 | | | N | -0- | | | | | -0- |
| 01 | 31 | R | 31 | -0- | -0- | -0- | 31 | 3 | | | N | -0- | | | | | -0- |
| 02 | 35 | R | 35 | -0- | -0- | -0- | 35 | 3 | | | N | -0- | | | | | -0- |

SAXET ( FRIO) 81283 012 ASSOCIATED 49B CNTY: NUECES
ANDERSON OIL LTD. 022499
ERIGAN-QUIROZ WELL #: 4 RRCID -> 181168 COMPL. DATE 01/21/2001 TOTAL DEPTH 7362 PERF. 5244 - 5250

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SAXET ( HARVEY) 81283 024 NON-ASSOCIATED ONE WELL CNTY: NUECES
PINE ISLAND OPERATING, L.L.C. 665642
GUARANTY TITLE & TRUST WELL #: 4 T RRCID -> 180256 COMPL. DATE 06/03/2000 TOTAL DEPTH 9700 PERF. 8438 - 9630

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

SAXET ( 2,500) 81283 192 NON-ASSOCIATED ONE WELL CNTY: NUECES
GREAT WESTERN DRILLING COMPANY 328780
ISENSEE-WEST WELL #: 1 RRCID -> 249349 COMPL. DATE 12/17/2008 TOTAL DEPTH 7250 PERF. 2470 - 2476

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | 160 | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | 160 | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | 160 | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | 160 | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | 160 | | | | | N | -0- | | | | | -0- |
| 02 | 160 | N | -0- | -0- | -160 | -0- | | | | | N | -0- | | | | | -0- |

DOUGLAS WELL #: 1 RRCID -> 290530 COMPL. DATE 10/30/2020 TOTAL DEPTH 6000 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

SAXET ( 2,600) 81283 216 NON-ASSOCIATED ONE WELL CNTY: NUECES
GREAT WESTERN DRILLING COMPANY 328780
LAWRENCE WELL #: 2 RRCID -> 269800 COMPL. DATE 07/10/2011 TOTAL DEPTH 2721 PERF. 2469 - 2472

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 75 | N | 75 | -0- | -0- | -0- | 75 | 3 | | | N | -0- | | | | | -0- |
| 10 | 60 | N | 60 | -0- | -0- | -0- | 60 | 3 | | | N | -0- | | | | | -0- |
| 11 | 67 | N | 67 | -0- | -0- | -0- | 67 | 3 | | | N | -0- | | | | | -0- |
| 12 | 88 | N | 88 | -0- | -0- | -0- | 88 | 3 | | | N | -0- | | | | | -0- |
| 01 | 31 | N | 31 | -0- | -0- | -0- | 31 | 3 | | | N | -0- | | | | | -0- |
| 02 | 35 | N | 35 | -0- | -0- | -0- | 35 | 3 | | | N | -0- | | | | | -0- |

SAXET ( 3,900) 81283 384 NON-ASSOCIATED ONE WELL CNTY: NUECES
GREAT WESTERN DRILLING COMPANY 328780
ISENSEE WELL #: 2 RRCID -> 268380 COMPL. DATE 08/01/2010 TOTAL DEPTH 5506 PERF. 5236 - 5266

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

SAXET ( 5,700 FRIO) 81283 636 NON-ASSOCIATED PRORATED CNTY: NUECES
GREAT WESTERN DRILLING COMPANY 328780
PERKINS-LAGASSE WELL #: 4 RRCID -> 287367 COMPL. DATE 11/28/2018 TOTAL DEPTH 7000 PERF. 5702 - 5713

| | | | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | 981 | -0- | 981 | B | 981 | 840 | 3 | 141 | 9 | N | 128 | 358 | 1 | | | | | | 188 |
| 10 | 0 | 911 | -0- | 911 | B | 1892 | 683 | 3 | 228 | 9 | N | 207 | 176 | 1 | | | | | | 219 |
| 11 | 0 | 890 | -0- | 890 | B | 2782 | 611 | 3 | 279 | 9 | N | 254 | 178 | 1 | | | | | | 295 |
| 12 | 4061 | N 1279 | -0- | -2782 | B | -0- | 1053 | 3 | 226 | 9 | N | 205 | 182 | 1 | | | | | | 318 |
| 01 | 0 | 771 | -0- | 771 | B | 771 | 328 | 3 | 443 | 9 | N | 403 | 181 | 1 | | | | | | 540 |
| 02 | 1510 | N 739 | -0- | -771 | B | -0- | 378 | 3 | 361 | 9 | N | 328 | 532 | 1 | | | | | | 336 |

03/01 BALANCING DATE STATUS -> -0-

ISENSEE WELL #: 3 RRCID -> 290369 COMPL. DATE 03/11/2021 TOTAL DEPTH 10895 PERF. 5754 - 5764

09/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -3066

| | | | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | 43 | 162 | 1 | | | | | 240 |
| 10 | 0 | | -0- | -0- | -0- | B | -0- | | | | | N | 56 | | | | | | | 296 |
| 11 | 0 | | -0- | -0- | -0- | B | -0- | | | | | N | 21 | | | | | | | 317 |
| 12 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | 35 | | | | | | | 352 |
| 01 | 0 | | -0- | -0- | -0- | B | -0- | | | | | N | 1 | | | | | | | 353 |
| 02 | 0 | N | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | | | 353 |

03/01 BALANCING DATE STATUS -> -0-

SAXET ( 6,400 FRIO) 81283 660 NON-ASSOCIATED ONE WELL CNTY: NUECES
GREAT WESTERN DRILLING COMPANY 328780
PERKINS-LAGASSE WELL #: 3 RRCID -> 254276 COMPL. DATE 11/05/2009 TOTAL DEPTH 7476 PERF. 6504 - 6510

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2100 | N | 2100 | -0- | -0- | -0- | 2100 | 3 | | | N | -0- | | | | | -0- |
| 10 | 1632 | N | 1632 | -0- | -0- | -0- | 1632 | 3 | | | N | -0- | | | | | -0- |
| 11 | 1710 | N | 692 | -0- | -1018 | -0- | 692 | 3 | | | N | -0- | | | | | -0- |
| 12 | 1767 | N | 873 | -0- | -894 | -0- | 873 | 3 | | | N | -0- | | | | | -0- |
| 01 | 1643 | N | 308 | -0- | -1335 | -0- | 308 | 3 | | | N | -0- | | | | | -0- |
| 02 | 900 | N | 900 | -0- | -0- | -0- | 900 | 3 | | | N | -0- | | | | | -0- |

SAXET ( 8,500) 81283 744 NON-ASSOCIATED ONE WELL CNTY: NUECES
ANDERSON OIL LTD. 022499
BLISS, FRANK E. WELL #: 22 RRCID -> 048006 COMPL. DATE 07/27/1995 TOTAL DEPTH 9232 PERF. 8490 - 8525

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SAXET ( 9,920) 81283 804 NON-ASSOCIATED ONE WELL CNTY: NUECES
GREAT WESTERN DRILLING COMPANY 328780
MORGAN PROPERTIES WELL #: 1 RRCID -> 209249 COMPL. DATE 10/06/2005 TOTAL DEPTH 10666 PERF. 9933 - 10085

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

SAXET, DEEP (M LOWER) 81284 111 ASSOCIATED ONE WELL CNTY: NUECES
SALVADOR OIL, LLC 744509
WEIL "C" WELL #: 7C RRCID -> 224931 COMPL. DATE 12/01/2006 TOTAL DEPTH 7653 PERF. 6930 - 7014

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 126 |
| 10 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 126 |
| 11 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 126 |
| 12 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 126 |
| 01 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 126 |
| 02 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 126 |

PLUGGED AND ABANDONED_____ 06/16/2021 - WELL PLUGGED 6-16-2021

SAXET, DEEP (7400) 81284 555 NON-ASSOCIATED EXEMPT CNTY: NUECES
PINE ISLAND OPERATING, L.L.C. 665642
GUARANTY TITLE & TRUST WELL #: 1 RRCID -> 132463 COMPL. DATE 10/13/1989 TOTAL DEPTH 8570 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |

SAXET, DEEP (7400) //CONT.// 81284 555 NON-ASSOCIATED EXEMPT CNTY: NUECES
SALVADOR OIL, LLC 744509
WEIL -C- WELL #: 8 RRCID -> 035470 COMPL. DATE 11/16/1989 TOTAL DEPTH 7649 PERF. 7378 - 7382

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | P&A COND | NO RPT | -0- | -0- B | -24912 | | | Y | NO RPT | | | 103 |
| 10 | P&A COND | NO RPT | -0- | -0- B | -24912 | | | Y | NO RPT | | | 103 |
| 11 | P&A COND | NO RPT | -0- | -0- B | -24912 | | | Y | NO RPT | | | 103 |
| 12 | P&A COND | NO RPT | -0- | -0- B | -24912 | | | Y | NO RPT | | | 103 |
| 01 | P&A COND | NO RPT | -0- | -0- B | -24912 | | | Y | NO RPT | | | 103 |
| 02 | P&A COND | NO RPT | -0- | -0- B | -24912 | | | Y | NO RPT | | | 103 |

PLUGGED AND ABANDONED_____ 05/29/2021 - WELL PLUGGED 5/29/21

SAXET, DEEP (9900) 81284 888 NON-ASSOCIATED CAPACITY CNTY: NUECES
PINE ISLAND OPERATING, L.L.C. 665642
GUARANTY TITLE & TRUST WELL #: 7 RRCID -> 200491 COMPL. DATE 01/17/2004 TOTAL DEPTH 11290 PERF. 9882 - 9920

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |

SCHALEBEN (6900) 81406 500 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
MERIT ENERGY COMPANY 561136
SCHALEBAN WELL #: 5 RRCID -> 277423 COMPL. DATE 12/14/2017 TOTAL DEPTH 7158 PERF. 5220 - 5230

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

SCHMIDT (FRIO VICKSBURG) 81516 500 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
DEWBRE PETROLEUM CORPORATION 216748
GUERRA, E. E. WELL #: 1 RRCID -> 032795 COMPL. DATE 11/19/1993 TOTAL DEPTH 8815 PERF. 8464 - 8557

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

GUERRA, E. E. JR. WELL #: 3S RRCID -> 050233 COMPL. DATE 04/05/1971 TOTAL DEPTH 8910 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 870 N | 213 | -0- | -657 | -0- | 12 4 | 1 9 | 197 | 3 | Y | 4 | | | | | 57 |
| 10 | 930 N | 368 | -0- | -562 | -0- | 19 2 | 1 9 | 347 | 3 | Y | 2 | | | | | 59 |
| 11 | 720 N | 183 | -0- | -537 | -0- | 10 25 | 1 9 | 148 | 3 | Y | 23 | 28 | 1 | | | 54 |
| 12 | 394 N | 394 | -0- | -0- | -0- | 19 20 | 1 9 | 355 | 3 | Y | 18 | 26 | 1 | | | 46 |
| 01 | 437 N | 437 | -0- | -0- | -0- | 20 9 | 1 9 | 408 | 3 | Y | 8 | | | | | 54 |
| 02 | 291 N | 291 | -0- | -0- | -0- | 12 42 | 1 9 | 237 | 3 | Y | 38 | 27 | 1 | | | 65 |

SCHMIDT (FRIO VICKSBURG) //CONT.// 81516 500 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
DEWBRE PETROLEUM CORPORATION //CONT.// 216748
GUERRA, E. E. WELL #: 10 RRCID -> 156305 COMPL. DATE 11/08/1995 TOTAL DEPTH 15174 PERF. 8350 - 8380

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

GUERRA, E. E. "A" WELL #: 2 RRCID -> 160689 COMPL. DATE 11/23/1998 TOTAL DEPTH 15987 PERF. 8366 - 8370

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

SWOLI WELL #: A 1 RRCID -> 284564 COMPL. DATE 07/26/2018 TOTAL DEPTH 14660 PERF. 8600 - 8608

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

SCHMIDT (S-15) 81516 570 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
DEWBRE PETROLEUM CORPORATION 216748
MANN, J.C. GAS UNIT WELL #: 6 RRCID -> 284641 COMPL. DATE 04/25/2017 TOTAL DEPTH 15950 PERF. 9076 - 9102

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 95 | N | 95 | -0- | -0- | -0- | 6 | 1 | 89 | 3 | N | -0- | | | | | -0- |
| 10 | 110 | N | 110 | -0- | -0- | -0- | 7 | 1 | 103 | 3 | N | -0- | | | | | -0- |
| 11 | 83 | N | 83 | -0- | -0- | -0- | 7 | 1 | 76 | 3 | N | -0- | | | | | -0- |
| 12 | 115 | N | 115 | -0- | -0- | -0- | 6 | 1 | 109 | 3 | N | -0- | | | | | -0- |
| 01 | 103 | N | 103 | -0- | -0- | -0- | 6 | 1 | 97 | 3 | N | -0- | | | | | -0- |
| 02 | 94 | N | 94 | -0- | -0- | -0- | 5 | 1 | 89 | 3 | N | -0- | | | | | -0- |

SCHMIDT (VICKSBURG 14600) 81516 700 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
WAGNER OIL COMPANY 891175
BROWN, MARY MANLEY WELL #: 1 RRCID -> 229070 COMPL. DATE 04/10/2007 TOTAL DEPTH 15000 PERF.14264 - 14316

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

SCHWARZ (FLORES) 81700 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
DAKOTA OIL COMPANY 197406
FLORES, DANIEL WELL #: RRCID -> 111473 COMPL. DATE 06/27/1984 TOTAL DEPTH 11000 PERF. 8356 - 8404

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 84 |
| 10 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 84 |
| 11 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 84 |
| 12 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 84 |
| 01 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 84 |
| 02 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 84 |

PLUGGED AND ABANDONED_____ 12/22/2014

SCHWARZ (FLORES) //CONT.// 81700 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
DAKOTA OIL COMPANY //CONT.// 197406
FLORES, DANIEL WELL #: RRCID -> 125170 COMPL. DATE 09/03/1987 TOTAL DEPTH 11000 PERF. 8263 - 8404

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 6 |
| 10 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 6 |
| 11 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 6 |
| 12 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 6 |
| 01 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 6 |
| 02 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 6 |

PLUGGED AND ABANDONED_____ 12/12/2014

HUGOTON OPERATING COMPANY, INC. 412178
FLORES, DANIEL 762 WELL #: 6 RRCID -> 167446 COMPL. DATE 04/13/1998 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5850 | X | 5474 | -0- | -376 | -0- | 877 | 1 | 4541 | 2 | Y | 51 | | | | | 130 |
| | | | | | | | 56 | 9 | | | | | | | | | |
| 10 | 0 | | 5830 | -0- | 5830 | 5830 | 881 | 1 | 4899 | 2 | Y | 45 | 153 | 1 | | | 22 |
| | | | | | | | 50 | 9 | | | | | | | | | |
| 11 | 0 | | 5188 | -0- | 5188 | 11018 | 888 | 1 | 4236 | 2 | Y | 58 | | | | | 80 |
| | | | | | | | 64 | 9 | | | | | | | | | |
| 12 | 0 | | 5651 | -0- | 5651 | 16669 | 891 | 1 | 4691 | 2 | Y | 63 | | | | | 143 |
| | | | | | | | 69 | 9 | | | | | | | | | |
| 01 | 0 | | 5269 | -0- | 5269 | 21938 | 914 | 1 | 4299 | 2 | Y | 51 | 151 | 1 | | | 43 |
| | | | | | | | 56 | 9 | | | | | | | | | |
| 02 | 26970 | X | 5032 | -0- | -21938 | -0- | 825 | 1 | 4141 | 2 | Y | 60 | | | | | 103 |
| | | | | | | | 66 | 9 | | | | | | | | | |

FLORES, DANIEL 546 WELL #: 7 RRCID -> 167555 COMPL. DATE 12/29/1997 TOTAL DEPTH 10600 PERF. 8658 - 8710

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 810 | N | 800 | -0- | -10 | -0- | 128 | 1 | 664 | 2 | Y | 7 | | | | | 30 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 10 | 0 | | 961 | -0- | 961 | 961 | 145 | 1 | 807 | 2 | Y | 8 | 25 | 1 | | | 13 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 11 | 0 | | 847 | -0- | 847 | 1808 | 145 | 1 | 692 | 2 | Y | 9 | | | | | 22 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 12 | 0 | | 770 | -0- | 770 | 2578 | 121 | 1 | 639 | 2 | Y | 9 | | | | | 31 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 01 | 0 | | 908 | -0- | 908 | 3486 | 158 | 1 | 741 | 2 | Y | 8 | 26 | 1 | | | 13 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 02 | 2800 | N | 849 | -0- | -1951 | 1535 | 139 | 1 | 698 | 2 | Y | 11 | | | | | 24 |
| | | | | | | | 12 | 9 | | | | | | | | | |

SCHWARZ (LOBO) 81700 420 NON-ASSOCIATED CAPACITY CNTY: WEBB
ARETE OPERATING COMPANY III, LLC 029656
SCHWARZ, E.H. WELL #: 12 RRCID -> 128391 COMPL. DATE 06/12/1988 TOTAL DEPTH 8500 PERF. 7496 - 7700

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | 205 | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | 205 | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | 205 | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | 205 | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | 205 | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | 205 | | | | | N | -0- | | | | | -0- |

SCHWARZ, E. H. WELL #: 21 RRCID -> 196613 COMPL. DATE 08/13/2003 TOTAL DEPTH 9200 PERF. 8488 - 8504

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

SCHWARZ (LOBO) //CONT.// 81700 420 NON-ASSOCIATED CAPACITY CNTY: WEBB
ENCINA RESOURCES, LLC 251741
LAS BLANCAS WELL #: 1 RRCID -> 270043 COMPL. DATE 11/21/2012 TOTAL DEPTH 9700 PERF. 8024 - 8120

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 51 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 51 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 51 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 51 |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 51 |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 51 |

SCHWARZ (LOBO 6) 81700 427 NON-ASSOCIATED CAPACITY CNTY: WEBB
COLUMBUS ENERGY, LLC 169313
SCHWARZ WELL #: 4 RRCID -> 116625 COMPL. DATE 03/08/1985 TOTAL DEPTH 6875 PERF. 6586 - 6682

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1178 N | 1178 | -0- | -0- | -0- | 78 | 1 | 1100 | 3 | N | -0- | | | | | 15 |
| 10 | 1201 N | 1201 | -0- | -0- | -0- | 79 | 1 | 1122 | 3 | N | -0- | | | | | 15 |
| 11 | 990 N | 986 | -0- | -4 | -0- | 62 | 1 | 924 | 3 | N | -0- | | | | | 15 |
| 12 | 1055 N | 1055 | -0- | -0- | -0- | 64 | 1 | 991 | 3 | N | -0- | | | | | 15 |
| 01 | 1118 N | 1118 | -0- | -0- | -0- | 68 | 1 | 1050 | 3 | N | -0- | | | | | 15 |
| 02 | 1013 N | 1013 | -0- | -0- | -0- | 62 | 1 | 951 | 3 | N | -0- | | | | | 15 |

MALAKOFF - PETERSON "A" WELL #: 3 L RRCID -> 135213 COMPL. DATE 07/06/1990 TOTAL DEPTH 6865 PERF. 6608 - 6640

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SCHWARZ (8700) 81700 500 NON-ASSOCIATED CAPACITY CNTY: WEBB
ARETE OPERATING COMPANY III, LLC 029656
SCHWARZ, E.H. WELL #: 3 RRCID -> 080765 COMPL. DATE 03/08/1982 TOTAL DEPTH 11340 PERF. 8574 - 8602

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

SCHWARZ, E. H. WELL #: 19 RRCID -> 170292 COMPL. DATE 07/30/1998 TOTAL DEPTH 9200 PERF. 8474 - 8494

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

ENCINA RESOURCES, LLC 251741
LAS BLANCAS WELL #: RRCID -> 248826 COMPL. DATE N/A TOTAL DEPTH 9700 PERF. 8700 - 8716

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 12 |
| 10 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 12 |
| 11 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 12 |
| 12 | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 12 |
| 01 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 12 |
| 02 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 12 |

WORKED OVER ANOTHER ZONE.. 01/01/2019

SCHWARZ (8700) //CONT.// 81700 500 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY 386310
LAS BLANCAS WELL #: 1 RRCID -> 228287 COMPL. DATE 10/06/2006 TOTAL DEPTH 13800 PERF. 8862 - 8982

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 18 |

LAS BLANCAS WELL #: 3ST RRCID -> 256024 COMPL. DATE 04/19/2010 TOTAL DEPTH 9719 PERF. 7454 - 7462

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

SCHWARZ (8700-A) 81700 600 NON-ASSOCIATED CAPACITY CNTY: WEBB
DAKOTA OIL COMPANY 197406
FLORES, DANIEL WELL #: 2 RRCID -> 084021 COMPL. DATE 07/05/1978 TOTAL DEPTH 9278 PERF. 9108 - 9112

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 73 |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 73 |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 73 |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 73 |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 73 |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 73 |

SCHWARZ (10500) 81700 800 NON-ASSOCIATED CAPACITY CNTY: WEBB
ARETE OPERATING COMPANY II, LLC 029652
SCHWARZ, E.H. WELL #: 5 RRCID -> 099181 COMPL. DATE 01/06/1982 TOTAL DEPTH 10585 PERF.10492 - 10506

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 390 | N | 357 | -0- | -33 | -0- | 357 | 2 | | | N | -0- | | | | | -0- |
| 10 | 341 | N | 336 | -0- | -5 | -0- | 336 | 2 | | | N | -0- | | | | | -0- |
| 11 | 360 | N | 283 | -0- | -77 | -0- | 283 | 2 | | | N | -0- | | | | | -0- |
| 12 | 148 | N | 148 | -0- | -0- | -0- | 148 | 2 | | | N | -0- | | | | | -0- |
| 01 | 341 | N | 163 | -0- | -178 | -0- | 163 | 2 | | | N | -0- | | | | | -0- |
| 02 | 252 | N | -0- | -0- | -252 | -0- | | | | | N | -0- | | | | | -0- |

SCHWARZ, E.H. WELL #: 6 RRCID -> 107114 COMPL. DATE 07/21/1984 TOTAL DEPTH 11000 PERF.10456 - 10466

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2804 | X | 2804 | -0- | -0- | -0- | 2804 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 2634 | X | 2634 | -0- | -0- | -0- | 2634 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 2760 | N | 2222 | -0- | -538 | -0- | 2222 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 1163 | N | 1163 | -0- | -0- | -0- | 1163 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 2635 | N | 1276 | -0- | -1359 | -0- | 1276 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 2072 | N | -0- | -0- | -2072 | -0- | | | | | Y | -0- | | | | | -0- |

ROTTERSMAN WELL #: 14 RRCID -> 135529 COMPL. DATE 08/13/1990 TOTAL DEPTH 11000 PERF.10464 - 10472

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5178 | X | 5178 | -0- | -0- | -0- | 5178 | 2 | | | Y | -0- | | | | | 96 |
| 10 | 0 | | 4864 | -0- | 4864 | 4864 | 4864 | 2 | | | Y | -0- | | | | | 96 |
| 11 | 0 | | 4103 | -0- | 4103 | 8967 | 4103 | 2 | | | Y | -0- | | | | | 96 |
| 12 | 0 | | 2148 | -0- | 2148 | 11115 | 2148 | 2 | | | Y | -0- | | | | | 96 |
| 01 | 0 | | 2356 | -0- | 2356 | 13471 | 2356 | 2 | | | Y | -0- | | | | | 96 |
| 02 | 13471 | X | -0- | -0- | -13471 | -0- | | | | | Y | -0- | | | | | 96 |

SCHWARZ (10500) //CONT.// 81700 800 NON-ASSOCIATED CAPACITY CNTY: WEBB
ARETE OPERATING COMPANY II, LLC //CONT.// 029652
SCHWARZ, E. H. WELL #: 20 RRCID -> 171959 COMPL. DATE 01/17/1999 TOTAL DEPTH 10600 PERF.10402 - 10411

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

SCOTT & HOPPER 81752 001 ASSOCIATED ONE WELL CNTY: BROOKS
VAQUERO OPERATING 882776
SCOTT & HOPPER WELL #: 15 T RRCID -> 014114 COMPL. DATE 06/16/1995 TOTAL DEPTH N/A PERF. 6565 - 6616

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

SCOTT & HOPPER (FB-A 7780) 81752 035 NON-ASSOCIATED CAPACITY CNTY: BROOKS
ANDERSON OIL LTD. 022499
GARCIA GAS UNIT WELL #: 1 RRCID -> 123493 COMPL. DATE 12/20/1985 TOTAL DEPTH 8612 PERF. 7783 - 7789

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TRAD/KALIFA WELL #: 1 RRCID -> 137361 COMPL. DATE 03/02/1991 TOTAL DEPTH 8500 PERF. 7830 - 7837

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 71 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 71 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 71 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 71 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 71 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 71 |

SCOTT & HOPPER (H-85) 81752 050 NON-ASSOCIATED CAPACITY CNTY: BROOKS
VAQUERO OPERATING 882776
SCOTT & HOPPER FIELD GAS UNIT #1 WELL #: 3 F RRCID -> 121371 COMPL. DATE 12/06/1993 TOTAL DEPTH 8949 PERF. 7847 - 7854

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

SCOTT & HOPPER WELL #: 52 F RRCID -> 165728 COMPL. DATE 05/27/2002 TOTAL DEPTH 8850 PERF. 7762 - 7778

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

SCOTT & HOPPER (H-85) //CONT.// 81752 050 NON-ASSOCIATED CAPACITY CNTY: BROOKS
VAQUERO OPERATING //CONT.// 882776
SCOTT & HOPPER G.U. 1 WELL #: 5 RRCID -> 167771 COMPL. DATE N/A TOTAL DEPTH 9100 PERF. 7824 - 7832

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 390 | N | 177 | -0- | -213 | -0- | 177 | 3 | | | Y | -0- | | | | | 4 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 4 |
| 11 | 757 | N | 757 | -0- | -0- | -0- | 757 | 3 | | | Y | -0- | | | | | 4 |
| 12 | 383 | N | 383 | -0- | -0- | -0- | 383 | 3 | | | Y | -0- | | | | | 4 |
| 01 | 283 | N | 283 | -0- | -0- | -0- | 283 | 3 | | | Y | -0- | | | | | 4 |
| 02 | 700 | N | NO RPT | -0- | -700 | -0- | | | | | Y | NO RPT | | | | | 4 |

SCOTT & HOPPER G.U. 1 WELL #: 7 RRCID -> 242509 COMPL. DATE 08/03/2008 TOTAL DEPTH 8426 PERF. 7797 - 7812

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 11 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 11 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 11 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 11 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 11 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 11 |

SCOTT & HOPPER (I-14 & I-23) 81752 062 NON-ASSOCIATED CAPACITY CNTY: BROOKS
VAQUERO OPERATING 882776
SCOTT & HOPPER FIELD GU #1 WELL #: 4 RRCID -> 151962 COMPL. DATE 05/14/1997 TOTAL DEPTH 8855 PERF. 8018 - 8052

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 330 | N | 98 | -0- | -232 | -0- | 98 | 3 | | | Y | -0- | | | | | 4 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 4 |
| 11 | 998 | N | 998 | -0- | -0- | -0- | 998 | 3 | | | Y | -0- | | | | | 4 |
| 12 | 624 | N | 624 | -0- | -0- | -0- | 624 | 3 | | | Y | -0- | | | | | 4 |
| 01 | 424 | N | 424 | -0- | -0- | -0- | 424 | 3 | | | Y | -0- | | | | | 4 |
| 02 | 560 | N | NO RPT | -0- | -560 | -0- | | | | | Y | NO RPT | | | | | 4 |

SCOTT & HOPPER GAS UNIT #1 WELL #: 3D RRCID -> 161046 COMPL. DATE 01/16/1997 TOTAL DEPTH 8949 PERF. 8078 - 8224

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 210 | N | 101 | -0- | -109 | -0- | 101 | 3 | | | Y | -0- | | | | | 4 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 4 |
| 11 | 221 | N | 221 | -0- | -0- | -0- | 221 | 3 | | | Y | -0- | | | | | 4 |
| 12 | 93 | N | 89 | -0- | -4 | -0- | 89 | 3 | | | Y | -0- | | | | | 4 |
| 01 | 66 | N | 66 | -0- | -0- | -0- | 66 | 3 | | | Y | -0- | | | | | 4 |
| 02 | 196 | N | NO RPT | -0- | -196 | -0- | | | | | Y | NO RPT | | | | | 4 |

SCOTT & HOPPER (I-34) 81752 063 NON-ASSOCIATED ONE WELL CNTY: BROOKS
VAQUERO OPERATING 882776
SCOTT & HOPPER G.U. 1 WELL #: 6 RRCID -> 170020 COMPL. DATE 08/07/1998 TOTAL DEPTH 8870 PERF. 8710 - 8718

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

SCOTT & HOPPER (6100) 81752 095 ASSOCIATED ONE WELL CNTY: BROOKS
VAQUERO OPERATING 882776
AMADO TRAD GAS UNIT #1 WELL #: 1 F RRCID -> 192583 COMPL. DATE 10/14/2002 TOTAL DEPTH 7010 PERF. 6129 - 6132

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. | A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | T. | A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | T. | A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | T. | A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | T. | A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | T. | A. | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

SCOTT & HOPPER (6400) 81752 124 NON-ASSOCIATED EXEMPT CNTY: BROOKS
VAQUERO OPERATING 882776
SCOTT & HOPPER WELL #: 15 C RRCID -> 014119 COMPL. DATE 09/13/1955 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

SCOTT & HOPPER (6500-A) 81752 310 NON-ASSOCIATED ONE WELL CNTY: BROOKS
VAQUERO OPERATING 882776
SCOTT & HOPPER WELL #: 21 RRCID -> 190657 COMPL. DATE 11/15/2002 TOTAL DEPTH 7085 PERF. 6366 - 6373

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 10 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 10 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 10 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 10 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 10 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 10 |

SCOTT & HOPPER (6600) 81752 355 NON-ASSOCIATED ONE WELL CNTY: BROOKS
VAQUERO OPERATING 882776
SCOTT & HOPPER WELL #: 48 D RRCID -> 189397 COMPL. DATE 06/01/2002 TOTAL DEPTH 7900 PERF. 6566 - 6572

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

SCOTT & HOPPER (6800-A) 81752 558 NON-ASSOCIATED ONE WELL CNTY: BROOKS
VAQUERO OPERATING 882776
SCOTT & HOPPER WELL #: 34 D RRCID -> 089614 COMPL. DATE 08/26/1980 TOTAL DEPTH 7300 PERF. 6752 - 6760

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | # | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

SCOTT & HOPPER (7000-A) 81752 806 NON-ASSOCIATED ONE WELL CNTY: BROOKS
VAQUERO OPERATING 882776
AMADO TRAD GAS UNIT #1 WELL #: 1 D RRCID -> 162982 COMPL. DATE 08/24/2007 TOTAL DEPTH 7010 PERF. 6817 - 6839

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 26 |
| 10 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 26 |
| 11 | H15 | VIOL | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 26 |
| 12 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 26 |
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 26 |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 26 |

SCOTT & HOPPER (7700) 81752 868 NON-ASSOCIATED ONE WELL CNTY: BROOKS
ANDERSON OIL LTD. 022499
GARCIA GAS UNIT WELL #: 3 RRCID -> 168240 COMPL. DATE 05/18/1998 TOTAL DEPTH 8365 PERF. 7654 - 7683

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

SCOTT & HOPPER (7950) 81752 870 NON-ASSOCIATED ONE WELL CNTY: BROOKS
ANDERSON OIL LTD. 022499
GARCIA - ALMENDAREZ GAS UNIT WELL #: 1 RRCID -> 124610 COMPL. DATE 06/17/1987 TOTAL DEPTH 9000 PERF. 6220 - 6930

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | K | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | K | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

SEELIGSON (COMBINED ZONES) 82126 005 ASSOCIATED CAPACITY CNTY: JIM WELLS
LOGAS ENERGY, LLC 505860
SEELIGSON UNIT WELL #: 4360C RRCID -> 067828 COMPL. DATE 12/30/1954 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SEELIGSON UNIT WELL #: 4325AT RRCID -> 081487 COMPL. DATE N/A TOTAL DEPTH 7400 PERF. 6082 - 6092

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SEELIGSON UNIT WELL #: 1109 RRCID -> 265841 COMPL. DATE 06/28/2011 TOTAL DEPTH 7021 PERF. 5288 - 5941

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SUE-ANN OPERATING, L.C. 828352
SEELIGSON UNIT WELL #: 0167 C RRCID -> 013682 COMPL. DATE 04/14/1962 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SEELIGSON (COMBINED ZONES) //CONT.// 82126 005 ASSOCIATED CAPACITY CNTY: JIM WELLS
SUE-ANN OPERATING, L.C. //CONT.// 828352
SEELIGSON UNIT WELL #: 0183AC RRCID -> 013687 COMPL. DATE 04/03/1951 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SEELIGSON UNIT WELL #: 0130B RRCID -> 013688 COMPL. DATE 01/22/1958 TOTAL DEPTH 6055 PERF. 4856 - 4868

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 270 | N | 236 | -0- | -34 | -0- | 17 | 1 | 219 | 3 | Y | -0- | | | | | -0- |
| 10 | 0 | | 254 | -0- | 254 | 254 | 21 | 1 | 233 | 3 | Y | -0- | | | | | -0- |
| 11 | 0 | | 250 | -0- | 250 | 504 | 23 | 1 | 227 | 3 | Y | -0- | | | | | -0- |
| 12 | 0 | | 359 | -0- | 359 | 863 | 33 | 1 | 326 | 3 | Y | -0- | | | | | -0- |
| 01 | 0 | | 375 | -0- | 375 | 1238 | 35 | 1 | 340 | 3 | Y | -0- | | | | | -0- |
| 02 | 1518 | N | 280 | -0- | -1238 | -0- | 26 | 1 | 254 | 3 | Y | -0- | | | | | -0- |

SEELIGSON UNIT WELL #: 0125B RRCID -> 013711 COMPL. DATE 05/12/1949 TOTAL DEPTH N/A PERF. 5325 - 5352

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 180 | N | 148 | -0- | -32 | -0- | 11 | 1 | 137 | 3 | Y | -0- | | | | | -0- |
| 10 | 0 | | 152 | -0- | 152 | 152 | 13 | 1 | 139 | 3 | Y | -0- | | | | | -0- |
| 11 | 0 | | 1 | -0- | 1 | 153 | 1 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 0 | | 128 | -0- | 128 | 281 | 12 | 1 | 116 | 3 | Y | -0- | | | | | -0- |
| 01 | 0 | | 142 | -0- | 142 | 423 | 13 | 1 | 129 | 3 | Y | -0- | | | | | -0- |
| 02 | 537 | N | 114 | -0- | -423 | -0- | 11 | 1 | 103 | 3 | Y | -0- | | | | | -0- |

SEELIGSON UNIT WELL #: 0197AT RRCID -> 013738 COMPL. DATE 12/01/1961 TOTAL DEPTH N/A PERF. 5679 - 5682

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SEELIGSON UNIT WELL #: 0127BC RRCID -> 013741 COMPL. DATE 10/20/1966 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 672 | N | 672 | -0- | -0- | -0- | 49 | 1 | 623 | 3 | Y | -0- | | | | | -0- |
| 10 | 0 | | 717 | -0- | 717 | 717 | 60 | 1 | 657 | 3 | Y | -0- | | | | | -0- |
| 11 | 0 | | 613 | -0- | 613 | 1330 | 55 | 1 | 558 | 3 | Y | -0- | | | | | -0- |
| 12 | 0 | | 584 | -0- | 584 | 1914 | 54 | 1 | 530 | 3 | Y | -0- | | | | | -0- |
| 01 | 0 | | 495 | -0- | 495 | 2409 | 46 | 1 | 449 | 3 | Y | -0- | | | | | -0- |
| 02 | 2800 | N | 464 | -0- | -2336 | 73 | 43 | 1 | 421 | 3 | Y | -0- | | | | | -0- |

SEELIGSON UNIT WELL #: 1127 RRCID -> 013746 COMPL. DATE 09/21/2005 TOTAL DEPTH 6135 PERF. 5115 - 6530

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

SEELIGSON UNIT WELL #: 1419 RRCID -> 013757 COMPL. DATE 01/06/1958 TOTAL DEPTH 6126 PERF. 5805 - 5855

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | | SI MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SEELIGSON (COMBINED ZONES) //CONT.// 82126 005 ASSOCIATED CAPACITY CNTY: JIM WELLS
SUE-ANN OPERATING, L.C. //CONT.// 828352

SEELIGSON UNIT WELL #: 1761 RRCID -> 013759 COMPL. DATE 08/21/1958 TOTAL DEPTH 7402 PERF. 5799 - 5826

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |

SEELIGSON UNIT WELL #: 1733T RRCID -> 013769 COMPL. DATE 09/01/1960 TOTAL DEPTH N/A PERF. 5949 - 5960

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | Y | NO RPT | | | -0- |

SEELIGSON UNIT WELL #: 1660 RRCID -> 013774 COMPL. DATE 12/30/1957 TOTAL DEPTH 6155 PERF. 6026 - 6036

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | Y | -0- | | | -0- |

SEELIGSON UNIT WELL #: 0126BT RRCID -> 013779 COMPL. DATE 12/26/1957 TOTAL DEPTH 7500 PERF. 5950 - 5987

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | PRTL PLG | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | PRTL PLG | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | PRTL PLG | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 01 | PRTL PLG | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | PRTL PLG | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

SEELIGSON UNIT WELL #: 0197AC RRCID -> 032508 COMPL. DATE 07/26/1951 TOTAL DEPTH N/A PERF. 5522 - 5525

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | T. A. | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 01 | T. A. | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

SEELIGSON UNIT WELL #: 0183AT RRCID -> 032859 COMPL. DATE 04/03/1951 TOTAL DEPTH N/A PERF. 5523 - 5527

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | T. A. | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 01 | T. A. | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

SEELIGSON UNIT WELL #: 1760 RRCID -> 033196 COMPL. DATE 06/04/1952 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

SEELIGSON (COMBINED ZONES) //CONT.// 82126 005 ASSOCIATED CAPACITY CNTY: JIM WELLS
SUE-ANN OPERATING, L.C. //CONT.// 828352
SEELIGSON UNIT WELL #: 0131C RRCID -> 033260 COMPL. DATE 09/03/1942 TOTAL DEPTH N/A PERF. 5939 - 5950

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS * * AMT | DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

SEELIGSON UNIT WELL #: 2004 T RRCID -> 033975 COMPL. DATE 08/19/1964 TOTAL DEPTH N/A PERF. 5532 - 5542

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS * * AMT | DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | 14 | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | 14 | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | 14 | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | 14 | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | 14 | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | 14 | | | | | N | -0- | | | | | -0- |

SEELIGSON UNIT WELL #: 0127BT RRCID -> 040661 COMPL. DATE 10/20/1966 TOTAL DEPTH N/A PERF. 5855 - 5862

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS * * AMT | DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

SEELIGSON UNIT WELL #: 0126BC RRCID -> 040762 COMPL. DATE 11/08/2010 TOTAL DEPTH 7500 PERF. 5247 - 5822

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS * * AMT | DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

SEELIGSON UNIT WELL #: 0167A RRCID -> 049019 COMPL. DATE 06/17/1970 TOTAL DEPTH N/A PERF. 4571 - 4590

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS * * AMT | DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

SEELIGSON UNIT WELL #: 0177A RRCID -> 049020 COMPL. DATE 10/22/1996 TOTAL DEPTH 6750 PERF. 5473 - 5486

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS * * AMT | DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 90 | N | 89 | -0- | -1 | -0- | 7 | 1 | 82 | 3 | Y | -0- | | | | | -0- |
| 10 | 0 | | 39 | -0- | 39 | 39 | 3 | 1 | 36 | 3 | Y | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | 39 | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | | 117 | -0- | 117 | 156 | 11 | 1 | 106 | 3 | Y | -0- | | | | | -0- |
| 01 | 0 | | 76 | -0- | 76 | 232 | 7 | 1 | 69 | 3 | Y | -0- | | | | | -0- |
| 02 | 245 | N | 13 | -0- | -232 | -0- | 1 | 1 | 12 | 3 | Y | -0- | | | | | -0- |

SEELIGSON UNIT WELL #: 1407 RRCID -> 049038 COMPL. DATE 08/01/1970 TOTAL DEPTH 5970 PERF. 5094 - 5106

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS * * AMT | DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 270 | N | 269 | -0- | -1 | -0- | 20 | 1 | 249 | 3 | Y | -0- | | | | | -0- |
| 10 | 0 | | 282 | -0- | 282 | 282 | 24 | 1 | 258 | 3 | Y | -0- | | | | | -0- |
| 11 | 0 | | 247 | -0- | 247 | 529 | 22 | 1 | 225 | 3 | Y | -0- | | | | | -0- |
| 12 | 0 | | 263 | -0- | 263 | 792 | 24 | 1 | 239 | 3 | Y | -0- | | | | | -0- |
| 01 | 0 | | 250 | -0- | 250 | 1042 | 23 | 1 | 227 | 3 | Y | -0- | | | | | -0- |
| 02 | 1288 | N | 246 | -0- | -1042 | -0- | 23 | 1 | 223 | 3 | Y | -0- | | | | | -0- |

SEELIGSON (COMBINED ZONES) //CONT.// 82126 005 ASSOCIATED CAPACITY CNTY: JIM WELLS
SUE-ANN OPERATING, L.C. //CONT.// 828352

SEELIGSON UNIT WELL #: 0154 T RRCID -> 049144 COMPL. DATE 08/11/1970 TOTAL DEPTH 6135 PERF. 4952 - 4960

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SI | MULT | -0- | -0- | -0- | 215 | | | | | N | -0- | | | | | -0- |
| 10 | SI | MULT | -0- | -0- | -0- | 215 | | | | | N | -0- | | | | | -0- |
| 11 | SI | MULT | -0- | -0- | -0- | 215 | | | | | N | -0- | | | | | -0- |
| 12 | SI | MULT | -0- | -0- | -0- | 215 | | | | | N | -0- | | | | | -0- |
| 01 | SI | MULT | -0- | -0- | -0- | 215 | | | | | N | -0- | | | | | -0- |
| 02 | SI | MULT | -0- | -0- | -0- | 215 | | | | | N | -0- | | | | | -0- |

SEELIGSON UNIT WELL #: 0110 U RRCID -> 049150 COMPL. DATE 07/07/1970 TOTAL DEPTH 6602 PERF. 5060 - 5088

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 390 | N | 372 | -0- | -18 | -0- | 27 | 1 | 345 | 3 | Y | -0- | | | | | -0- |
| 10 | 0 | | 399 | -0- | 399 | 399 | 34 | 1 | 365 | 3 | Y | -0- | | | | | -0- |
| 11 | 0 | | 392 | -0- | 392 | 791 | 35 | 1 | 357 | 3 | Y | -0- | | | | | -0- |
| 12 | 0 | | 437 | -0- | 437 | 1228 | 40 | 1 | 397 | 3 | Y | -0- | | | | | -0- |
| 01 | 0 | | 518 | -0- | 518 | 1746 | 48 | 1 | 470 | 3 | Y | -0- | | | | | -0- |
| 02 | 2175 | N | 429 | -0- | -1746 | -0- | 40 | 1 | 389 | 3 | Y | -0- | | | | | -0- |

SEELIGSON UNIT WELL #: 1710 RRCID -> 050529 COMPL. DATE N/A TOTAL DEPTH 6250 PERF. 4910 - 4920

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

SEELIGSON UNIT WELL #: 4341A RRCID -> 056588 COMPL. DATE 01/10/1951 TOTAL DEPTH 6800 PERF. 4872 - 4882

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

SEELIGSON UNIT WELL #: 2004 C RRCID -> 059439 COMPL. DATE 09/01/1974 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

SEELIGSON UNIT WELL #: 1440T RRCID -> 059743 COMPL. DATE 02/11/1972 TOTAL DEPTH N/A PERF. 6054 - 6072

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 120 | N | 47 | -0- | -73 | -0- | 3 | 1 | 44 | 3 | Y | -0- | | | | | -0- |
| 10 | 0 | | 31 | -0- | 31 | 31 | 3 | 1 | 28 | 3 | Y | -0- | | | | | -0- |
| 11 | 0 | | 65 | -0- | 65 | 96 | 6 | 1 | 59 | 3 | Y | -0- | | | | | -0- |
| 12 | 0 | | 53 | -0- | 53 | 149 | 5 | 1 | 48 | 3 | Y | -0- | | | | | -0- |
| 01 | 0 | | 83 | -0- | 83 | 232 | 8 | 1 | 75 | 3 | Y | -0- | | | | | -0- |
| 02 | 302 | N | 70 | -0- | -232 | -0- | 7 | 1 | 63 | 3 | Y | -0- | | | | | -0- |

SEELIGSON UNIT WELL #: O133 C RRCID -> 059905 COMPL. DATE 10/15/1974 TOTAL DEPTH 6175 PERF. 5436 - 5452

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

SEELIGSON (COMBINED ZONES) //CONT.// 82126 005 ASSOCIATED CAPACITY CNTY: JIM WELLS
SUE-ANN OPERATING, L.C. //CONT.// 828352

SEELIGSON UNIT WELL #: 0144 C RRCID -> 060931 COMPL. DATE 02/11/1975 TOTAL DEPTH 6850 PERF. 5873 - 5890

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

SEELIGSON UNIT WELL #: 0153A RRCID -> 061632 COMPL. DATE 02/20/1950 TOTAL DEPTH 4710 PERF. 4560 - 4660

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SEELIGSON UNIT WELL #: 0148 RRCID -> 061704 COMPL. DATE 02/14/1975 TOTAL DEPTH 6050 PERF. 5840 - 5850

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1860 | N | 1581 | -0- | -279 | -0- | 114 31 | 1 9 | 1436 | 3 | Y | 28 | 24 | 1 | | | 24 |
| 10 | 0 | | 1749 | -0- | 1749 | 1749 | 145 33 | 1 9 | 1571 | 3 | Y | 30 | 23 | 1 | | | 31 |
| 11 | 0 | | 1549 | -0- | 1549 | 3298 | 137 31 | 1 9 | 1381 | 3 | Y | 28 | 47 | 1 | | | 12 |
| 12 | 0 | | 1679 | -0- | 1679 | 4977 | 151 33 | 1 9 | 1495 | 3 | Y | 30 | 22 | 1 | | | 20 |
| 01 | 0 | | 1588 | -0- | 1588 | 6565 | 145 30 | 1 9 | 1413 | 3 | Y | 27 | 23 | 1 | | | 24 |
| 02 | 2800 | N | 1378 | -0- | -1422 | 5143 | 126 30 | 1 9 | 1222 | 3 | Y | 27 | 23 | 1 | | | 28 |

SEELIGSON UNIT WELL #: 0138 RRCID -> 061984 COMPL. DATE 04/30/1975 TOTAL DEPTH 6175 PERF. 4575 - 4613

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 232 | N | 232 | -0- | -0- | -0- | 17 | 1 | 215 | 3 | Y | -0- | | | | | -0- |
| 10 | 0 | | 225 | -0- | 225 | 225 | 19 | 1 | 206 | 3 | Y | -0- | | | | | -0- |
| 11 | 0 | | 206 | -0- | 206 | 431 | 19 | 1 | 187 | 3 | Y | -0- | | | | | -0- |
| 12 | 0 | | 298 | -0- | 298 | 729 | 27 | 1 | 271 | 3 | Y | -0- | | | | | -0- |
| 01 | 0 | | 342 | -0- | 342 | 1071 | 32 | 1 | 310 | 3 | Y | -0- | | | | | -0- |
| 02 | 1373 | N | 302 | -0- | -1071 | -0- | 28 | 1 | 274 | 3 | Y | -0- | | | | | -0- |

SEELIGSON UNIT WELL #: 1414 RRCID -> 063032 COMPL. DATE 07/31/1975 TOTAL DEPTH 6173 PERF. 5166 - 5183

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

SEELIGSON (COMBINED ZONES) //CONT.// 82126 005 ASSOCIATED CAPACITY CNTY: JIM WELLS
SUE-ANN OPERATING, L.C. //CONT.// 828352
SEELIGSON UNIT WELL #: 1116 C RRCID -> 063033 COMPL. DATE 08/06/1975 TOTAL DEPTH N/A PERF. 5509 - 5523

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1860 | N | 1793 | -0- | -67 | -0- | 129 | 1 | 1631 | 3 | Y | 30 | 32 | 1 | | | 24 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 10 | 0 | | 1779 | -0- | 1779 | 1779 | 147 | 1 | 1596 | 3 | Y | 33 | 32 | 1 | | | 25 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 11 | 0 | | 1644 | -0- | 1644 | 3423 | 145 | 1 | 1466 | 3 | Y | 30 | 31 | 1 | | | 24 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 12 | 0 | | 1709 | -0- | 1709 | 5132 | 153 | 1 | 1517 | 3 | Y | 35 | 32 | 1 | | | 27 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 01 | 0 | | 1709 | -0- | 1709 | 6841 | 156 | 1 | 1521 | 3 | Y | 29 | 32 | 1 | | | 24 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 02 | 2800 | N | 1759 | -0- | -1041 | 5800 | 161 | 1 | 1569 | 3 | Y | 26 | 30 | 1 | | | 20 |
| | | | | | | | 29 | 9 | | | | | | | | | |

SEELIGSON UNIT WELL #: 0159 RRCID -> 064744 COMPL. DATE 01/08/1976 TOTAL DEPTH N/A PERF. 5180 - 5188

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

SEELIGSON UNIT WELL #: 0804 RRCID -> 064924 COMPL. DATE 06/22/2009 TOTAL DEPTH 6304 PERF. 4818 - 5846

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |

SEELIGSON UNIT WELL #: 4349AC RRCID -> 065339 COMPL. DATE 04/01/1996 TOTAL DEPTH 7500 PERF. 6140 - 6152

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

SEELIGSON UNIT WELL #: 0110 L RRCID -> 066281 COMPL. DATE 04/16/1976 TOTAL DEPTH 6602 PERF. 5625 - 5636

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

SEELIGSON UNIT WELL #: 0154C RRCID -> 067681 COMPL. DATE 02/21/1944 TOTAL DEPTH 6135 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

SEELIGSON (COMBINED ZONES) //CONT.// 82126 005 ASSOCIATED CAPACITY CNTY: JIM WELLS
SUE-ANN OPERATING, L.C. //CONT.// 828352
SEELIGSON UNIT WELL #: 4304C RRCID -> 067698 COMPL. DATE 02/13/1950 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

SEELIGSON UNIT WELL #: 0167T RRCID -> 067717 COMPL. DATE 04/14/1962 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

SEELIGSON UNIT WELL #: 1727 RRCID -> 067742 COMPL. DATE 03/04/1947 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

SEELIGSON UNIT WELL #: 4304T RRCID -> 067768 COMPL. DATE 09/07/1942 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

SEELIGSON UNIT WELL #: 0170T RRCID -> 067818 COMPL. DATE 05/28/1964 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 0 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 0 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 0 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 0 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

SEELIGSON UNIT WELL #: 1680C RRCID -> 067844 COMPL. DATE 04/28/1969 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 0 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 0 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 0 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 0 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

SEELIGSON UNIT WELL #: 4313AL RRCID -> 067916 COMPL. DATE 02/22/1943 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

SEELIGSON (COMBINED ZONES) //CONT.// 82126 005 ASSOCIATED CAPACITY CNTY: JIM WELLS
SUE-ANN OPERATING, L.C. //CONT.// 828352

SEELIGSON UNIT WELL #: 1415 RRCID -> 067925 COMPL. DATE 01/17/1951 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

SEELIGSON UNIT WELL #: 0141BU RRCID -> 068206 COMPL. DATE 09/03/1976 TOTAL DEPTH 6213 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

SEELIGSON UNIT WELL #: 130 RRCID -> 069661 COMPL. DATE 04/28/2008 TOTAL DEPTH 6002 PERF. 4600 - 4630

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

SEELIGSON UNIT WELL #: 0141T RRCID -> 070560 COMPL. DATE 02/07/1977 TOTAL DEPTH 6850 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SEELIGSON UNIT WELL #: 0142B RRCID -> 071863 COMPL. DATE 06/12/1981 TOTAL DEPTH 6110 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

SEELIGSON UNIT WELL #: 125A RRCID -> 079060 COMPL. DATE 09/30/1978 TOTAL DEPTH 5886 PERF. 5380 - 5390

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

SEELIGSON UNIT WELL #: 4051C RRCID -> 079511 COMPL. DATE 06/16/2011 TOTAL DEPTH 6145 PERF. 5765 - 5769

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

SEELIGSON (COMBINED ZONES) //CONT.// 82126 005 ASSOCIATED CAPACITY CNTY: JIM WELLS
SUE-ANN OPERATING, L.C. //CONT.// 828352

SEELIGSON UNIT WELL #: 1431 RRCID -> 079526 COMPL. DATE 01/26/1948 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 300 | N | 223 | -0- | -77 | -0- | 16 | 1 | 207 | 3 | Y | -0- | | | | | -0- |
| 10 | 0 | | 241 | -0- | 241 | 241 | 20 | 1 | 221 | 3 | Y | -0- | | | | | -0- |
| 11 | 0 | | 253 | -0- | 253 | 494 | 23 | 1 | 230 | 3 | Y | -0- | | | | | -0- |
| 12 | 0 | | 250 | -0- | 250 | 744 | 23 | 1 | 227 | 3 | Y | -0- | | | | | -0- |
| 01 | 0 | | 248 | -0- | 248 | 992 | 23 | 1 | 225 | 3 | Y | -0- | | | | | -0- |
| 02 | 1247 | N | 255 | -0- | -992 | -0- | 24 | 1 | 231 | 3 | Y | -0- | | | | | -0- |

SEELIGSON UNIT WELL #: 1402 RRCID -> 079531 COMPL. DATE 05/13/2009 TOTAL DEPTH 5970 PERF. 5478 - 5488

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 360 | N | 343 | -0- | -17 | -0- | 25 | 1 | 318 | 3 | Y | -0- | | | | | -0- |
| 10 | 0 | | 349 | -0- | 349 | 349 | 29 | 1 | 320 | 3 | Y | -0- | | | | | -0- |
| 11 | 0 | | 321 | -0- | 321 | 670 | 29 | 1 | 292 | 3 | Y | -0- | | | | | -0- |
| 12 | 0 | | 344 | -0- | 344 | 1014 | 32 | 1 | 312 | 3 | Y | -0- | | | | | -0- |
| 01 | 0 | | 348 | -0- | 348 | 1362 | 32 | 1 | 316 | 3 | Y | -0- | | | | | -0- |
| 02 | 1704 | N | 342 | -0- | -1362 | -0- | 32 | 1 | 310 | 3 | Y | -0- | | | | | -0- |

SEELIGSON UNIT WELL #: 0141C RRCID -> 080486 COMPL. DATE 02/07/1977 TOTAL DEPTH 6850 PERF. 5898 - 5904

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

SEELIGSON UNIT WELL #: 0606 RRCID -> 083107 COMPL. DATE 12/19/1948 TOTAL DEPTH 6250 PERF. 5954 - 5999

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 300 | N | 293 | -0- | -7 | -0- | 22 | 1 | 271 | 3 | Y | -0- | | | | | -0- |
| 10 | 0 | | 322 | -0- | 322 | 322 | 27 | 1 | 295 | 3 | Y | -0- | | | | | -0- |
| 11 | 0 | | 308 | -0- | 308 | 630 | 28 | 1 | 280 | 3 | Y | -0- | | | | | -0- |
| 12 | 0 | | 300 | -0- | 300 | 930 | 28 | 1 | 272 | 3 | Y | -0- | | | | | -0- |
| 01 | 0 | | 313 | -0- | 313 | 1243 | 29 | 1 | 284 | 3 | Y | -0- | | | | | -0- |
| 02 | 1555 | N | 312 | -0- | -1243 | -0- | 29 | 1 | 283 | 3 | Y | -0- | | | | | -0- |

SEELIGSON UNIT WELL #: 1419 T RRCID -> 085734 COMPL. DATE 12/07/1979 TOTAL DEPTH 6126 PERF. 6096 - 6099

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | A | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | A | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

SEELIGSON UNIT WELL #: 1747 RRCID -> 085750 COMPL. DATE 09/18/1979 TOTAL DEPTH 6200 PERF. 6050 - 6064

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

SEELIGSON UNIT WELL #: O109BC RRCID -> 086969 COMPL. DATE 02/16/1980 TOTAL DEPTH 6160 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

SEELIGSON (COMBINED ZONES) //CONT.// 82126 005 ASSOCIATED CAPACITY CNTY: JIM WELLS
SUE-ANN OPERATING, L.C. //CONT.// 828352

SEELIGSON UNIT WELL #: 0141B RRCID -> 087123 COMPL. DATE 03/13/1980 TOTAL DEPTH 6213 PERF. 5026 - 5032

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 10710 | X | 8500 | -0- | -2210 | -0- | 625 | 1 | 7875 | 3 | Y | -0- | | | | | -0- |
| 10 | 0 | | 8350 | -0- | 8350 | 8350 | 703 | 1 | 7647 | 3 | Y | -0- | | | | | -0- |
| 11 | 0 | | 7447 | -0- | 7447 | 15797 | 671 | 1 | 6776 | 3 | Y | -0- | | | | | -0- |
| 12 | 0 | | 7600 | -0- | 7600 | 23397 | 698 | 1 | 6902 | 3 | Y | -0- | | | | | -0- |
| 01 | 0 | | 7482 | -0- | 7482 | 30879 | 695 | 1 | 6787 | 3 | Y | -0- | | | | | -0- |
| 02 | 37007 | X | 6128 | -0- | -30879 | -0- | 571 | 1 | 5557 | 3 | Y | -0- | | | | | -0- |

SEELIGSON UNIT WELL #: 1699 RRCID -> 088816 COMPL. DATE 07/19/1980 TOTAL DEPTH 6699 PERF. 5510 - 5525

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 90 | N | 90 | -0- | -0- | -0- | 7 | 1 | 83 | 3 | Y | -0- | | | | | -0- |
| 10 | 0 | | 93 | -0- | 93 | 93 | 8 | 1 | 85 | 3 | Y | -0- | | | | | -0- |
| 11 | 0 | | 90 | -0- | 90 | 183 | 8 | 1 | 82 | 3 | Y | -0- | | | | | -0- |
| 12 | 0 | | 90 | -0- | 90 | 273 | 8 | 1 | 82 | 3 | Y | -0- | | | | | -0- |
| 01 | 0 | | 97 | -0- | 97 | 370 | 9 | 1 | 88 | 3 | Y | -0- | | | | | -0- |
| 02 | 468 | N | 98 | -0- | -370 | -0- | 9 | 1 | 89 | 3 | Y | -0- | | | | | -0- |

SEELIGSON UNIT WELL #: 155A RRCID -> 090537 COMPL. DATE 10/19/1980 TOTAL DEPTH 6160 PERF. 5881 - 5888

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SEELIGSON UNIT WELL #: 1139 RRCID -> 093350 COMPL. DATE 05/02/1981 TOTAL DEPTH 6063 PERF. 5891 - 5918

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

SEELIGSON UNIT WELL #: 2501 RRCID -> 093835 COMPL. DATE 05/28/1981 TOTAL DEPTH 6146 PERF. 5153 - 5170

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

SEELIGSON UNIT WELL #: 4031 RRCID -> 097232 COMPL. DATE 10/03/1981 TOTAL DEPTH 6140 PERF. 5836 - 5856

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 600 | N | 585 | -0- | -15 | -0- | 43 | 1 | 542 | 3 | Y | -0- | | | | | -0- |
| 10 | 620 | N | 580 | -0- | -40 | -0- | 49 | 1 | 531 | 3 | Y | -0- | | | | | -0- |
| 11 | 570 | N | 562 | -0- | -8 | -0- | 51 | 1 | 511 | 3 | Y | -0- | | | | | -0- |
| 12 | 654 | N | 654 | -0- | -0- | -0- | 60 | 1 | 594 | 3 | Y | -0- | | | | | -0- |
| 01 | 594 | N | 594 | -0- | -0- | -0- | 55 | 1 | 539 | 3 | Y | -0- | | | | | -0- |
| 02 | 532 | N | 529 | -0- | -3 | -0- | 49 | 1 | 480 | 3 | Y | -0- | | | | | -0- |

SEELIGSON UNIT WELL #: 1646 RRCID -> 097506 COMPL. DATE 11/05/1981 TOTAL DEPTH 7554 PERF. 5152 - 5164

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 511 | N | 511 | -0- | -0- | -0- | 38 | 1 | 473 | 3 | Y | -0- | | | | | -0- |
| 10 | 0 | | 468 | -0- | 468 | 468 | 39 | 1 | 429 | 3 | Y | -0- | | | | | -0- |
| 11 | 0 | | 400 | -0- | 400 | 868 | 36 | 1 | 364 | 3 | Y | -0- | | | | | -0- |
| 12 | 0 | | 324 | -0- | 324 | 1192 | 30 | 1 | 294 | 3 | Y | -0- | | | | | -0- |
| 01 | 0 | | 226 | -0- | 226 | 1418 | 21 | 1 | 205 | 3 | Y | -0- | | | | | -0- |
| 02 | 1585 | N | 167 | -0- | -1418 | -0- | 16 | 1 | 151 | 3 | Y | -0- | | | | | -0- |

SEELIGSON (COMBINED ZONES) //CONT.// 82126 005 ASSOCIATED CAPACITY CNTY: JIM WELLS
SUE-ANN OPERATING, L.C. //CONT.// 828352
SEELIGSON UNIT WELL #: 1113 RRCID -> 097963 COMPL. DATE 12/23/2008 TOTAL DEPTH 6280 PERF. 6002 - 6010

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

SEELIGSON UNIT WELL #: 0171 RRCID -> 102421 COMPL. DATE N/A TOTAL DEPTH 6200 PERF. 5472 - 5481

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 312 | N | 312 | -0- | -0- | -0- | 23 | 1 | 289 | 3 | Y | -0- | | | | | -0- |
| 10 | 0 | | 328 | -0- | 328 | 328 | 28 | 1 | 300 | 3 | Y | -0- | | | | | -0- |
| 11 | 0 | | 286 | -0- | 286 | 614 | 26 | 1 | 260 | 3 | Y | -0- | | | | | -0- |
| 12 | 0 | | 307 | -0- | 307 | 921 | 28 | 1 | 279 | 3 | Y | -0- | | | | | -0- |
| 01 | 0 | | 353 | -0- | 353 | 1274 | 33 | 1 | 320 | 3 | Y | -0- | | | | | -0- |
| 02 | 1625 | N | 351 | -0- | -1274 | -0- | 33 | 1 | 318 | 3 | Y | -0- | | | | | -0- |

SEELIGSON UNIT WELL #: 1804 RRCID -> 106438 COMPL. DATE 02/08/2008 TOTAL DEPTH 6250 PERF. 5392 - 5399

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1279 | X | 345 | -0- | -934 | -0- | 25 | 1 | 320 | 3 | Y | -0- | | | | | -0- |
| 10 | 0 | | 308 | -0- | 308 | 308 | 26 | 1 | 282 | 3 | Y | -0- | | | | | -0- |
| 11 | 0 | | 271 | -0- | 271 | 579 | 24 | 1 | 247 | 3 | Y | -0- | | | | | -0- |
| 12 | 0 | | 266 | -0- | 266 | 845 | 24 | 1 | 242 | 3 | Y | -0- | | | | | -0- |
| 01 | 0 | | 283 | -0- | 283 | 1128 | 26 | 1 | 257 | 3 | Y | -0- | | | | | -0- |
| 02 | 1400 | N | 272 | -0- | -1128 | -0- | 25 | 1 | 247 | 3 | Y | -0- | | | | | -0- |

SEELIGSON UNIT WELL #: 1110 RRCID -> 108709 COMPL. DATE 01/07/1984 TOTAL DEPTH 6252 PERF. 5410 - 5440

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 242 | N | 242 | -0- | -0- | -0- | 18 | 1 | 224 | 3 | Y | -0- | | | | | -0- |
| 10 | 0 | | 229 | -0- | 229 | 229 | 19 | 1 | 210 | 3 | Y | -0- | | | | | -0- |
| 11 | 0 | | 214 | -0- | 214 | 443 | 19 | 1 | 195 | 3 | Y | -0- | | | | | -0- |
| 12 | 0 | | 235 | -0- | 235 | 678 | 22 | 1 | 213 | 3 | Y | -0- | | | | | -0- |
| 01 | 0 | | 238 | -0- | 238 | 916 | 22 | 1 | 216 | 3 | Y | -0- | | | | | -0- |
| 02 | 1130 | N | 214 | -0- | -916 | -0- | 20 | 1 | 194 | 3 | Y | -0- | | | | | -0- |

SEELIGSON UNIT WELL #: 0145 RRCID -> 109817 COMPL. DATE 04/23/1976 TOTAL DEPTH 6350 PERF. 5794 - 5815

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

SEELIGSON UNIT WELL #: 0128B RRCID -> 110659 COMPL. DATE 04/11/2008 TOTAL DEPTH 6988 PERF. 4853 - 4864

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3900 | X | 3224 | -0- | -676 | -0- | 237 | 1 | 2984 | 3 | Y | 3 | | | | | 16 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 0 | | 3218 | -0- | 3218 | 3218 | 271 | 1 | 2943 | 3 | Y | 4 | | | | | 20 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 0 | | 2988 | -0- | 2988 | 6206 | 269 | 1 | 2713 | 3 | Y | 5 | | | | | 25 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 12 | 0 | | 2939 | -0- | 2939 | 9145 | 269 | 1 | 2663 | 3 | Y | 6 | | | | | 31 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 01 | 0 | | 2858 | -0- | 2858 | 12003 | 265 | 1 | 2585 | 3 | Y | 7 | | | | | 38 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 02 | 14389 | X | 2386 | -0- | -12003 | -0- | 222 | 1 | 2157 | 3 | Y | 6 | | | | | 44 |
| | | | | | | | 7 | 9 | | | | | | | | | |

SEELIGSON (COMBINED ZONES) //CONT.// 82126 005 ASSOCIATED CAPACITY CNTY: JIM WELLS
SUE-ANN OPERATING, L.C. //CONT.// 828352

SEELIGSON UNIT WELL #: 0156 RRCID -> 112568 COMPL. DATE 02/04/1998 TOTAL DEPTH 6142 PERF. 4920 - 4926

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

SEELIGSON UNIT WELL #: 1002 RRCID -> 113162 COMPL. DATE 10/06/1984 TOTAL DEPTH 6250 PERF. 5812 - 5858

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 213 | N | 213 | -0- | -0- | -0- | 16 | 1 | 197 | 3 | Y | -0- | | | | | -0- |
| 10 | 0 | | 181 | -0- | 181 | 181 | 15 | 1 | 166 | 3 | Y | -0- | | | | | -0- |
| 11 | 0 | | 170 | -0- | 170 | 351 | 15 | 1 | 155 | 3 | Y | -0- | | | | | -0- |
| 12 | 0 | | 161 | -0- | 161 | 512 | 15 | 1 | 146 | 3 | Y | -0- | | | | | -0- |
| 01 | 0 | | 139 | -0- | 139 | 651 | 13 | 1 | 126 | 3 | Y | -0- | | | | | -0- |
| 02 | 776 | N | 125 | -0- | -651 | -0- | 12 | 1 | 113 | 3 | Y | -0- | | | | | -0- |

SEELIGSON UNIT WELL #: 1642 RRCID -> 113817 COMPL. DATE 10/01/1984 TOTAL DEPTH 6139 PERF. 5216 - 5246

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

SEELIGSON UNIT WELL #: 0145B RRCID -> 115958 COMPL. DATE 03/13/1985 TOTAL DEPTH 6100 PERF. 4960 - 5887

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

SEELIGSON UNIT WELL #: 1416 RRCID -> 116603 COMPL. DATE 05/13/1985 TOTAL DEPTH 6152 PERF. 5875 - 5905

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

SEELIGSON UNIT WELL #: 0193A RRCID -> 116701 COMPL. DATE 02/12/2012 TOTAL DEPTH 6250 PERF. 5137 - 5835

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 270 | N | 262 | -0- | -8 | -0- | 19 | 1 | 243 | 3 | Y | -0- | | | | | -0- |
| 10 | 0 | | 289 | -0- | 289 | 289 | 24 | 1 | 265 | 3 | Y | -0- | | | | | -0- |
| 11 | 0 | | 269 | -0- | 269 | 558 | 24 | 1 | 245 | 3 | Y | -0- | | | | | -0- |
| 12 | 0 | | 262 | -0- | 262 | 820 | 24 | 1 | 238 | 3 | Y | -0- | | | | | -0- |
| 01 | 0 | | 272 | -0- | 272 | 1092 | 25 | 1 | 247 | 3 | Y | -0- | | | | | -0- |
| 02 | 1338 | N | 246 | -0- | -1092 | -0- | 23 | 1 | 223 | 3 | Y | -0- | | | | | -0- |

SEELIGSON UNIT WELL #: 0124B RRCID -> 121643 COMPL. DATE 03/11/2011 TOTAL DEPTH 7351 PERF. 5644 - 5920

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 510 | N | 395 | -0- | -115 | -0- | 29 | 1 | 366 | 3 | Y | -0- | | | | | -0- |
| 10 | 0 | | 604 | -0- | 604 | 604 | 51 | 1 | 553 | 3 | Y | -0- | | | | | -0- |
| 11 | 0 | | 653 | -0- | 653 | 1257 | 59 | 1 | 594 | 3 | Y | -0- | | | | | -0- |
| 12 | 0 | | 784 | -0- | 784 | 2041 | 72 | 1 | 712 | 3 | Y | -0- | | | | | -0- |
| 01 | 0 | | 777 | -0- | 777 | 2818 | 72 | 1 | 705 | 3 | Y | -0- | | | | | -0- |
| 02 | 2800 | N | 684 | -0- | -2116 | 702 | 64 | 1 | 620 | 3 | Y | -0- | | | | | -0- |

SEELIGSON (COMBINED ZONES) //CONT.// 82126 005 ASSOCIATED CAPACITY CNTY: JIM WELLS
SUE-ANN OPERATING, L.C. //CONT.// 828352

SEELIGSON UNIT WELL #: 0134 RRCID -> 122418 COMPL. DATE 10/06/1986 TOTAL DEPTH 6176 PERF. 5876 - 5890

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

SEELIGSON UNIT WELL #: 2404 RRCID -> 123960 COMPL. DATE 04/12/1987 TOTAL DEPTH 6704 PERF. 4197 - 4208

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

SEELIGSON UNIT WELL #: 4026 RRCID -> 124160 COMPL. DATE 06/18/2007 TOTAL DEPTH 6262 PERF. 5072 - 5835

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1355 | N | 1355 | -0- | -0- | -0- | 97 31 | 1 9 | 1227 | 3 | Y | 28 | 26 | 1 | | | 14 |
| 10 | 1457 | N | 1395 | -0- | -62 | -0- | 115 33 | 1 9 | 1247 | 3 | Y | 30 | 26 | 1 | | | 18 |
| 11 | 0 | | 1327 | -0- | 1327 | 1327 | 117 32 | 1 9 | 1178 | 3 | Y | 29 | 34 | 1 | | | 13 |
| 12 | 2795 | N | 1468 | -0- | -1327 | -0- | 132 31 | 1 9 | 1305 | 3 | Y | 28 | 25 | 1 | | | 16 |
| 01 | 1417 | N | 1417 | -0- | -0- | -0- | 129 33 | 1 9 | 1255 | 3 | Y | 30 | 35 | 1 | | | 11 |
| 02 | 1232 | N | 1158 | -0- | -74 | -0- | 105 30 | 1 9 | 1023 | 3 | Y | 27 | 26 | 1 | | | 12 |

SEELIGSON UNIT WELL #: 1902 RRCID -> 124461 COMPL. DATE 06/06/1987 TOTAL DEPTH 6250 PERF. 5408 - 5436

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 451 | N | 451 | -0- | -0- | -0- | 33 | 1 | 418 | 3 | Y | -0- | | | | | -0- |
| 10 | 0 | | 408 | -0- | 408 | 408 | 34 | 1 | 374 | 3 | Y | -0- | | | | | -0- |
| 11 | 0 | | 350 | -0- | 350 | 758 | 32 | 1 | 318 | 3 | Y | -0- | | | | | -0- |
| 12 | 0 | | 353 | -0- | 353 | 1111 | 32 | 1 | 321 | 3 | Y | -0- | | | | | -0- |
| 01 | 0 | | 375 | -0- | 375 | 1486 | 35 | 1 | 340 | 3 | Y | -0- | | | | | -0- |
| 02 | 1836 | N | 350 | -0- | -1486 | -0- | 33 | 1 | 317 | 3 | Y | -0- | | | | | -0- |

SEELIGSON UNIT WELL #: 1104 RRCID -> 124875 COMPL. DATE 11/19/2007 TOTAL DEPTH 6250 PERF. 5128 - 5807

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 164 | N | 164 | -0- | -0- | -0- | 12 | 1 | 152 | 3 | Y | -0- | | | | | -0- |
| 10 | 0 | | 170 | -0- | 170 | 170 | 14 | 1 | 156 | 3 | Y | -0- | | | | | -0- |
| 11 | 0 | | 101 | -0- | 101 | 271 | 9 | 1 | 92 | 3 | Y | -0- | | | | | -0- |
| 12 | 0 | | 130 | -0- | 130 | 401 | 12 | 1 | 118 | 3 | Y | -0- | | | | | -0- |
| 01 | 0 | | 161 | -0- | 161 | 562 | 15 | 1 | 146 | 3 | Y | -0- | | | | | -0- |
| 02 | 757 | N | 195 | -0- | -562 | -0- | 18 | 1 | 177 | 3 | Y | -0- | | | | | -0- |

SEELIGSON UNIT WELL #: 1102 RRCID -> 125171 COMPL. DATE 09/08/1987 TOTAL DEPTH 6249 PERF. 5155 - 5165

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1020 | N | 935 | -0- | -85 | -0- | 69 | 1 | 866 | 3 | Y | -0- | | | | | -0- |
| 10 | 0 | | 994 | -0- | 994 | 994 | 84 | 1 | 910 | 3 | Y | -0- | | | | | -0- |
| 11 | 0 | | 940 | -0- | 940 | 1934 | 85 | 1 | 855 | 3 | Y | -0- | | | | | -0- |
| 12 | 0 | | 924 | -0- | 924 | 2858 | 85 | 1 | 839 | 3 | Y | -0- | | | | | -0- |
| 01 | 0 | | 908 | -0- | 908 | 3766 | 84 | 1 | 824 | 3 | Y | -0- | | | | | -0- |
| 02 | 2800 | N | 942 | -0- | -1858 | 1908 | 88 | 1 | 854 | 3 | Y | -0- | | | | | -0- |

SEELIGSON (COMBINED ZONES) //CONT.// 82126 005 ASSOCIATED CAPACITY CNTY: JIM WELLS
SUE-ANN OPERATING, L.C. //CONT.// 828352

SEELIGSON UNIT WELL #: 1115 RRCID -> 125454 COMPL. DATE 05/22/2010 TOTAL DEPTH 6249 PERF. 4850 - 5519

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 40 | N | 40 | -0- | -0- | -0- | 3 | 1 | 37 | 3 | Y | -0- | | | | | -0- |
| 10 | 0 | | 42 | -0- | 42 | 42 | 4 | 1 | 38 | 3 | Y | -0- | | | | | -0- |
| 11 | 0 | | 37 | -0- | 37 | 79 | 3 | 1 | 34 | 3 | Y | -0- | | | | | -0- |
| 12 | 0 | | 41 | -0- | 41 | 120 | 4 | 1 | 37 | 3 | Y | -0- | | | | | -0- |
| 01 | 0 | | 38 | -0- | 38 | 158 | 4 | 1 | 34 | 3 | Y | -0- | | | | | -0- |
| 02 | 201 | N | 43 | -0- | -158 | -0- | 4 | 1 | 39 | 3 | Y | -0- | | | | | -0- |

SEELIGSON UNIT WELL #: 1801 RRCID -> 125586 COMPL. DATE 04/16/2008 TOTAL DEPTH 6250 PERF. 5411 - 5422

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 210 | N | 38 | -0- | -172 | -0- | 3 | 1 | 35 | 3 | Y | -0- | | | | | -0- |
| 10 | 0 | | 51 | -0- | 51 | 51 | 4 | 1 | 47 | 3 | Y | -0- | | | | | -0- |
| 11 | 0 | | 166 | -0- | 166 | 217 | 15 | 1 | 151 | 3 | Y | -0- | | | | | -0- |
| 12 | 0 | | 151 | -0- | 151 | 368 | 14 | 1 | 137 | 3 | Y | -0- | | | | | -0- |
| 01 | 0 | | 150 | -0- | 150 | 518 | 14 | 1 | 136 | 3 | Y | -0- | | | | | -0- |
| 02 | 639 | N | 121 | -0- | -518 | -0- | 11 | 1 | 110 | 3 | Y | -0- | | | | | -0- |

SEELIGSON UNIT WELL #: 1121 RRCID -> 125982 COMPL. DATE 12/05/1987 TOTAL DEPTH 6250 PERF. 5933 - 5944

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

SEELIGSON UNIT WELL #: 1640 RRCID -> 126217 COMPL. DATE 01/05/1988 TOTAL DEPTH 6137 PERF. 5533 - 5542

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

SEELIGSON UNIT WELL #: 4235 A RRCID -> 126326 COMPL. DATE 01/26/1988 TOTAL DEPTH 6063 PERF. 4940 - 4952

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

SEELIGSON UNIT WELL #: 1602 RRCID -> 126655 COMPL. DATE 03/02/1988 TOTAL DEPTH 5560 PERF. 4916 - 4928

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

SEELIGSON UNIT WELL #: 0198 RRCID -> 126916 COMPL. DATE 03/24/1988 TOTAL DEPTH 6258 PERF. 5368 - 5386

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

SEELIGSON (COMBINED ZONES) //CONT.// 82126 005 ASSOCIATED CAPACITY CNTY: JIM WELLS
SUE-ANN OPERATING, L.C. //CONT.// 828352

SEELIGSON UNIT WELL #: 1647 RRCID -> 127005 COMPL. DATE 04/10/1988 TOTAL DEPTH 6119 PERF. 5708 - 5724

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

SEELIGSON UNIT WELL #: 1149 RRCID -> 127232 COMPL. DATE 05/10/1988 TOTAL DEPTH 7334 PERF. 4745 - 4758

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

SEELIGSON UNIT WELL #: 0801 RRCID -> 127280 COMPL. DATE 05/10/1988 TOTAL DEPTH 6204 PERF. 5062 - 5083

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

SEELIGSON UNIT WELL #: 0194 RRCID -> 128052 COMPL. DATE 07/28/1988 TOTAL DEPTH 6150 PERF. 5138 - 5182

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2520 | N | 2519 | -0- | -1 | -0- | 185 | 1 | 2326 | 3 | Y | 7 | | | | | 109 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 10 | 0 | | 2540 | -0- | 2540 | 2540 | 213 | 1 | 2317 | 3 | Y | 9 | | | | | 118 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 11 | 0 | | 2462 | -0- | 2462 | 5002 | 221 | 1 | 2228 | 3 | Y | 12 | 84 | 1 | | | 46 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 12 | 0 | | 2535 | -0- | 2535 | 7537 | 231 | 1 | 2282 | 3 | Y | 20 | | | | | 66 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 01 | 0 | | 2604 | -0- | 2604 | 10141 | 240 | 1 | 2347 | 3 | Y | 15 | | | | | 81 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 02 | 2800 | N | 2387 | -0- | -413 | 9728 | 221 | 1 | 2146 | 3 | Y | 18 | | | | | 99 |
| | | | | | | | 20 | 9 | | | | | | | | | |

SEELIGSON UNIT WELL #: 0102 B RRCID -> 128194 COMPL. DATE 05/19/2009 TOTAL DEPTH 6175 PERF. 4890 - 6101

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 844 | N | 844 | -0- | -0- | -0- | 62 | 1 | 782 | 3 | Y | -0- | | | | | -0- |
| 10 | 0 | | 917 | -0- | 917 | 917 | 77 | 1 | 840 | 3 | Y | -0- | | | | | -0- |
| 11 | 0 | | 839 | -0- | 839 | 1756 | 76 | 1 | 763 | 3 | Y | -0- | | | | | -0- |
| 12 | 0 | | 793 | -0- | 793 | 2549 | 73 | 1 | 720 | 3 | Y | -0- | | | | | -0- |
| 01 | 0 | | 797 | -0- | 797 | 3346 | 74 | 1 | 723 | 3 | Y | -0- | | | | | -0- |
| 02 | 2800 | N | 725 | -0- | -2075 | 1271 | 68 | 1 | 657 | 3 | Y | -0- | | | | | -0- |

SEELIGSON UNIT WELL #: 0136 B RRCID -> 128389 COMPL. DATE 08/17/1988 TOTAL DEPTH 6625 PERF. 5104 - 5129

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

SEELIGSON (COMBINED ZONES) //CONT.// 82126 005 ASSOCIATED CAPACITY CNTY: JIM WELLS
SUE-ANN OPERATING, L.C. //CONT.// 828352

SEELIGSON UNIT WELL #: O100A RRCID -> 129597 COMPL. DATE 12/21/1988 TOTAL DEPTH 6252 PERF. 5334 - 5359

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

SEELIGSON UNIT WELL #: O168 A RRCID -> 129598 COMPL. DATE 11/23/1988 TOTAL DEPTH 7000 PERF. 5802 - 5816

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1749 | N | 1749 | -0- | -0- | -0- | 128 7 | 1 9 | 1614 | 3 | Y | 6 | | | | | 32 |
| 10 | 0 | | 1817 | -0- | 1817 | 1817 | 152 9 | 1 9 | 1656 | 3 | Y | 8 | | | | | 40 |
| 11 | 0 | | 1519 | -0- | 1519 | 3336 | 136 11 | 1 9 | 1372 | 3 | Y | 10 | | | | | 50 |
| 12 | 0 | | 1753 | -0- | 1753 | 5089 | 160 13 | 1 9 | 1580 | 3 | Y | 12 | | | | | 62 |
| 01 | 0 | | 1712 | -0- | 1712 | 6801 | 158 14 | 1 9 | 1540 | 3 | Y | 13 | | | | | 75 |
| 02 | 2800 | N | 1601 | -0- | -1199 | 5602 | 148 13 | 1 9 | 1440 | 3 | Y | 12 | | | | | 87 |

SEELIGSON UNIT WELL #: 1609 RRCID -> 130702 COMPL. DATE 05/02/1989 TOTAL DEPTH 6129 PERF. 5383 - 5388

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

SEELIGSON UNIT WELL #: 0156 A RRCID -> 131648 COMPL. DATE 07/12/1989 TOTAL DEPTH 7005 PERF. 4570 - 4600

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 280 | N | 280 | -0- | -0- | -0- | 21 | 1 | 259 | 3 | Y | -0- | | | | | -0- |
| 10 | 0 | | 287 | -0- | 287 | 287 | 24 | 1 | 263 | 3 | Y | -0- | | | | | -0- |
| 11 | 0 | | 339 | -0- | 339 | 626 | 31 | 1 | 308 | 3 | Y | -0- | | | | | -0- |
| 12 | 0 | | 394 | -0- | 394 | 1020 | 36 | 1 | 358 | 3 | Y | -0- | | | | | -0- |
| 01 | 0 | | 263 | -0- | 263 | 1283 | 24 | 1 | 239 | 3 | Y | -0- | | | | | -0- |
| 02 | 1504 | N | 221 | -0- | -1283 | -0- | 21 | 1 | 200 | 3 | Y | -0- | | | | | -0- |

SEELIGSON UNIT WELL #: 4355 A RRCID -> 132570 COMPL. DATE 11/16/1989 TOTAL DEPTH 6400 PERF. 5873 - 5897

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

SEELIGSON UNIT WELL #: 1147 RRCID -> 133356 COMPL. DATE 01/25/2008 TOTAL DEPTH 7300 PERF. 4722 - 4733

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

SEELIGSON (COMBINED ZONES) //CONT.// 82126 005 ASSOCIATED CAPACITY CNTY: JIM WELLS
SUE-ANN OPERATING, L.C. //CONT.// 828352

SEELIGSON UNIT WELL #: 1413 RRCID -> 133812 COMPL. DATE 04/05/2008 TOTAL DEPTH 6165 PERF. 5472 - 5480

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 60 | N | -0- | -0- | -60 | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

SEELIGSON UNIT WELL #: 0199 RRCID -> 135215 COMPL. DATE 02/01/1990 TOTAL DEPTH 6250 PERF. 5532 - 5538

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 270 | N | 255 | -0- | -15 | -0- | 19 | 1 | 236 | 3 | Y | -0- | | | | | -0- |
| 10 | 0 | | 264 | -0- | 264 | 264 | 22 | 1 | 242 | 3 | Y | -0- | | | | | -0- |
| 11 | 0 | | 234 | -0- | 234 | 498 | 21 | 1 | 213 | 3 | Y | -0- | | | | | -0- |
| 12 | 0 | | 237 | -0- | 237 | 735 | 22 | 1 | 215 | 3 | Y | -0- | | | | | -0- |
| 01 | 0 | | 249 | -0- | 249 | 984 | 23 | 1 | 226 | 3 | Y | -0- | | | | | -0- |
| 02 | 1219 | N | 235 | -0- | -984 | -0- | 22 | 1 | 213 | 3 | Y | -0- | | | | | -0- |

SEELIGSON UNIT WELL #: 1633 A RRCID -> 135216 COMPL. DATE 09/13/2018 TOTAL DEPTH 6800 PERF. 6063 - 6130

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

SEELIGSON UNIT WELL #: 0137B RRCID -> 135288 COMPL. DATE 07/13/1990 TOTAL DEPTH 7620 PERF. 5357 - 5376

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 480 | N | 432 | -0- | -48 | -0- | 32 | 1 | 400 | 3 | Y | -0- | | | | | -0- |
| 10 | 0 | | 464 | -0- | 464 | 464 | 39 | 1 | 425 | 3 | Y | -0- | | | | | -0- |
| 11 | 0 | | 442 | -0- | 442 | 906 | 40 | 1 | 402 | 3 | Y | -0- | | | | | -0- |
| 12 | 0 | | 467 | -0- | 467 | 1373 | 43 | 1 | 424 | 3 | Y | -0- | | | | | -0- |
| 01 | 0 | | 498 | -0- | 498 | 1871 | 46 | 1 | 452 | 3 | Y | -0- | | | | | -0- |
| 02 | 2264 | N | 393 | -0- | -1871 | -0- | 37 | 1 | 356 | 3 | Y | -0- | | | | | -0- |

SEELIGSON UNIT WELL #: 1607T RRCID -> 136512 COMPL. DATE 09/01/1990 TOTAL DEPTH 6350 PERF. 5383 - 5393

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 600 | X | 291 | -0- | -309 | -0- | 21 | 1 | 270 | 3 | Y | -0- | | | | | -0- |
| 10 | 0 | | 295 | -0- | 295 | 295 | 25 | 1 | 270 | 3 | Y | -0- | | | | | -0- |
| 11 | 0 | | 313 | -0- | 313 | 608 | 28 | 1 | 285 | 3 | Y | -0- | | | | | -0- |
| 12 | 0 | | 390 | -0- | 390 | 998 | 36 | 1 | 354 | 3 | Y | -0- | | | | | -0- |
| 01 | 0 | | 211 | -0- | 211 | 1209 | 20 | 1 | 191 | 3 | Y | -0- | | | | | -0- |
| 02 | 1533 | N | 324 | -0- | -1209 | -0- | 30 | 1 | 294 | 3 | Y | -0- | | | | | -0- |

SEELIGSON UNIT WELL #: 0197 RRCID -> 136768 COMPL. DATE 01/11/1991 TOTAL DEPTH 6256 PERF. 5316 - 5340

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

SEELIGSON (COMBINED ZONES) //CONT.// 82126 005 ASSOCIATED CAPACITY CNTY: JIM WELLS
SUE-ANN OPERATING, L.C. //CONT.// 828352

SEELIGSON UNIT WELL #: 0143B RRCID -> 136876 COMPL. DATE 03/06/1978 TOTAL DEPTH 6150 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 929 | N | 929 | -0- | -0- | -0- | 68 | 1 | 859 | 3 | Y | 2 | | | 10 |
| | | | | | | | 2 | 9 | | | | | | | |
| 10 | 0 | | 980 | -0- | 980 | 980 | 82 | 1 | 896 | 3 | Y | 2 | | | 12 |
| | | | | | | | 2 | 9 | | | | | | | |
| 11 | 0 | | 890 | -0- | 890 | 1870 | 80 | 1 | 804 | 3 | Y | 5 | | | 17 |
| | | | | | | | 6 | 9 | | | | | | | |
| 12 | 0 | | 947 | -0- | 947 | 2817 | 86 | 1 | 855 | 3 | Y | 5 | | | 22 |
| | | | | | | | 6 | 9 | | | | | | | |
| 01 | 0 | | 978 | -0- | 978 | 3795 | 90 | 1 | 884 | 3 | Y | 4 | | | 26 |
| | | | | | | | 4 | 9 | | | | | | | |
| 02 | 2800 | N | 872 | -0- | -1928 | 1867 | 81 | 1 | 785 | 3 | Y | 5 | | | 31 |
| | | | | | | | 6 | 9 | | | | | | | |

SEELIGSON UNIT WELL #: 0109BT RRCID -> 138191 COMPL. DATE 03/25/1991 TOTAL DEPTH 6160 PERF. 5140 - 5156

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 264 | N | 264 | -0- | -0- | -0- | 19 | 1 | 245 | 3 | Y | -0- | | | -0- |
| 10 | 0 | | 282 | -0- | 282 | 282 | 24 | 1 | 258 | 3 | Y | -0- | | | -0- |
| 11 | 0 | | 248 | -0- | 248 | 530 | 22 | 1 | 226 | 3 | Y | -0- | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | 530 | | | | | Y | -0- | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | 530 | | | | | Y | -0- | | | -0- |
| 02 | 530 | N | -0- | -0- | -530 | -0- | | | | | Y | -0- | | | -0- |

SEELIGSON UNIT WELL #: 0149B RRCID -> 138227 COMPL. DATE 08/10/2022 TOTAL DEPTH 8000 PERF. 4851 - 4859

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | 2554 | -0- | 2554 | 5042 | 188 | 1 | 2366 | 3 | Y | -0- | | | -0- |
| 10 | 8773 | X | 2699 | -0- | -6074 | -0- | 227 | 1 | 2472 | 3 | Y | -0- | | | -0- |
| 11 | 0 | | 2357 | -0- | 2357 | 2357 | 213 | 1 | 2144 | 3 | Y | -0- | | | -0- |
| 12 | 0 | | 2325 | -0- | 2325 | 4682 | 214 | 1 | 2111 | 3 | Y | -0- | | | -0- |
| 01 | 0 | | 2104 | -0- | 2104 | 6786 | 195 | 1 | 1909 | 3 | Y | -0- | | | -0- |
| 02 | 8407 | X | 1621 | -0- | -6786 | -0- | 151 | 1 | 1470 | 3 | Y | -0- | | | -0- |

SEELIGSON UNIT WELL #: 4374 RRCID -> 139863 COMPL. DATE 11/11/1991 TOTAL DEPTH 6928 PERF. 6040 - 6052

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |

SEELIGSON UNIT WELL #: 0189 RRCID -> 139942 COMPL. DATE 11/01/1991 TOTAL DEPTH 6500 PERF. 5360 - 5380

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1170 | N | 893 | -0- | -277 | -0- | 65 | 1 | 822 | 3 | Y | 5 | | | 23 |
| | | | | | | | 6 | 9 | | | | | | | |
| 10 | 0 | | 1114 | -0- | 1114 | 1114 | 94 | 1 | 1017 | 3 | Y | 3 | | | 26 |
| | | | | | | | 3 | 9 | | | | | | | |
| 11 | 0 | | 988 | -0- | 988 | 2102 | 88 | 1 | 889 | 3 | Y | 10 | | | 36 |
| | | | | | | | 11 | 9 | | | | | | | |
| 12 | 0 | | 1048 | -0- | 1048 | 3150 | 95 | 1 | 942 | 3 | Y | 10 | | | 46 |
| | | | | | | | 11 | 9 | | | | | | | |
| 01 | 0 | | 1033 | -0- | 1033 | 4183 | 95 | 1 | 929 | 3 | Y | 8 | | | 54 |
| | | | | | | | 9 | 9 | | | | | | | |
| 02 | 2800 | N | 909 | -0- | -1891 | 2292 | 84 | 1 | 814 | 3 | Y | 10 | | | 64 |
| | | | | | | | 11 | 9 | | | | | | | |

SEELIGSON (COMBINED ZONES) //CONT.// 82126 005 ASSOCIATED CAPACITY CNTY: JIM WELLS
SUE-ANN OPERATING, L.C. //CONT.// 828352

SEELIGSON UNIT WELL #: 0903 RRCID -> 141091 COMPL. DATE 11/21/1991 TOTAL DEPTH 6298 PERF. 5475 - 5485

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 360 | N | 330 | -0- | -30 | -0- | 24 | 1 | 306 | 3 | Y | -0- | | | | | -0- |
| 10 | 0 | | 337 | -0- | 337 | 337 | 28 | 1 | 309 | 3 | Y | -0- | | | | | -0- |
| 11 | 0 | | 373 | -0- | 373 | 710 | 34 | 1 | 339 | 3 | Y | -0- | | | | | -0- |
| 12 | 0 | | 365 | -0- | 365 | 1075 | 34 | 1 | 331 | 3 | Y | -0- | | | | | -0- |
| 01 | 0 | | 385 | -0- | 385 | 1460 | 36 | 1 | 349 | 3 | Y | -0- | | | | | -0- |
| 02 | 1792 | N | 332 | -0- | -1460 | -0- | 31 | 1 | 301 | 3 | Y | -0- | | | | | -0- |

SEELIGSON UNIT WELL #: 2602 RRCID -> 143584 COMPL. DATE 12/18/1992 TOTAL DEPTH 6179 PERF. 4233 - 4240

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

SEELIGSON UNIT WELL #: 0189A RRCID -> 144016 COMPL. DATE 01/22/1993 TOTAL DEPTH 6500 PERF. 4964 - 4970

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

SEELIGSON UNIT WELL #: 0116 RRCID -> 144344 COMPL. DATE 02/18/1993 TOTAL DEPTH 6628 PERF. 5270 - 5290

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |

SEELIGSON UNIT WELL #: 1417 RRCID -> 145498 COMPL. DATE 03/16/2008 TOTAL DEPTH 6164 PERF. 5502 - 5512

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1710 | N | 1397 | -0- | -313 | -0- | 103 | 1 | 1294 | 3 | Y | -0- | | | | | -0- |
| 10 | 0 | | 1434 | -0- | 1434 | 1434 | 121 | 1 | 1313 | 3 | Y | -0- | | | | | -0- |
| 11 | 0 | | 1377 | -0- | 1377 | 2811 | 124 | 1 | 1253 | 3 | Y | -0- | | | | | -0- |
| 12 | 0 | | 1456 | -0- | 1456 | 4267 | 134 | 1 | 1322 | 3 | Y | -0- | | | | | -0- |
| 01 | 0 | | 1487 | -0- | 1487 | 5754 | 138 | 1 | 1349 | 3 | Y | -0- | | | | | -0- |
| 02 | 2800 | N | 1490 | -0- | -1310 | 4444 | 139 | 1 | 1351 | 3 | Y | -0- | | | | | -0- |

SEELIGSON UNIT WELL #: 0905 RRCID -> 146247 COMPL. DATE 12/22/2010 TOTAL DEPTH 6250 PERF. 5034 - 5098

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 570 | N | 528 | -0- | -42 | -0- | 39 | 1 | 489 | 3 | Y | -0- | | | | | -0- |
| 10 | 0 | | 545 | -0- | 545 | 545 | 46 | 1 | 499 | 3 | Y | -0- | | | | | -0- |
| 11 | 0 | | 488 | -0- | 488 | 1033 | 44 | 1 | 444 | 3 | Y | -0- | | | | | -0- |
| 12 | 0 | | 489 | -0- | 489 | 1522 | 45 | 1 | 444 | 3 | Y | -0- | | | | | -0- |
| 01 | 0 | | 525 | -0- | 525 | 2047 | 49 | 1 | 476 | 3 | Y | -0- | | | | | -0- |
| 02 | 2535 | N | 488 | -0- | -2047 | -0- | 45 | 1 | 443 | 3 | Y | -0- | | | | | -0- |

SEELIGSON UNIT WELL #: 0802 RRCID -> 146509 COMPL. DATE N/A TOTAL DEPTH 6255 PERF. 4408 - 4678

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 270 | N | 248 | -0- | -22 | -0- | 18 | 1 | 230 | 3 | Y | -0- | | | | | -0- |
| 10 | 0 | | 226 | -0- | 226 | 226 | 19 | 1 | 207 | 3 | Y | -0- | | | | | -0- |
| 11 | 0 | | 188 | -0- | 188 | 414 | 17 | 1 | 171 | 3 | Y | -0- | | | | | -0- |
| 12 | 0 | | 181 | -0- | 181 | 595 | 17 | 1 | 164 | 3 | Y | -0- | | | | | -0- |
| 01 | 0 | | 189 | -0- | 189 | 784 | 18 | 1 | 171 | 3 | Y | -0- | | | | | -0- |
| 02 | 957 | N | 173 | -0- | -784 | -0- | 16 | 1 | 157 | 3 | Y | -0- | | | | | -0- |

SEELIGSON (COMBINED ZONES) //CONT.// 82126 005 ASSOCIATED CAPACITY CNTY: JIM WELLS
SUE-ANN OPERATING, L.C. //CONT.// 828352

SEELIGSON UNIT WELL #: 1600AT RRCID -> 155635 COMPL. DATE 08/20/1995 TOTAL DEPTH 6128 PERF. 6090 - 6105

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

SEELINGSON UNIT WELL #: 0113 RRCID -> 157597 COMPL. DATE 02/04/1996 TOTAL DEPTH 6647 PERF. 5383 - 5797

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

SEELIGSON UNIT WELL #: 0160A RRCID -> 158174 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 5938 - 5950

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

SEELIGSON UNIT WELL #: 1721 RRCID -> 160058 COMPL. DATE 08/03/1996 TOTAL DEPTH 6250 PERF. 5797 - 5817

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

SEELIGSON UNIT WELL #: 1639A RRCID -> 161034 COMPL. DATE 09/11/2009 TOTAL DEPTH 7720 PERF. 5504 - 5541

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 216 | N | 216 | -0- | -0- | -0- | 16 | 1 | 200 | 3 | Y | -0- | | | | | -0- |
| 10 | 0 | | 120 | -0- | 120 | 120 | 10 | 1 | 110 | 3 | Y | -0- | | | | | -0- |
| 11 | 324 | N | 204 | -0- | -120 | -0- | 18 | 1 | 186 | 3 | Y | -0- | | | | | -0- |
| 12 | 0 | | 219 | -0- | 219 | 219 | 20 | 1 | 199 | 3 | Y | -0- | | | | | -0- |
| 01 | 0 | | 202 | -0- | 202 | 421 | 19 | 1 | 183 | 3 | Y | -0- | | | | | -0- |
| 02 | 645 | N | 224 | -0- | -421 | -0- | 21 | 1 | 203 | 3 | Y | -0- | | | | | -0- |

SEELIGSON UNIT WELL #: 1150 RRCID -> 164388 COMPL. DATE 07/07/2009 TOTAL DEPTH 6050 PERF. 5412 - 5822

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 330 | N | 294 | -0- | -36 | -0- | 22 | 1 | 272 | 3 | Y | -0- | | | | | -0- |
| 10 | 0 | | 330 | -0- | 330 | 330 | 28 | 1 | 302 | 3 | Y | -0- | | | | | -0- |
| 11 | 0 | | 299 | -0- | 299 | 629 | 27 | 1 | 272 | 3 | Y | -0- | | | | | -0- |
| 12 | 0 | | 308 | -0- | 308 | 937 | 28 | 1 | 280 | 3 | Y | -0- | | | | | -0- |
| 01 | 0 | | 326 | -0- | 326 | 1263 | 30 | 1 | 296 | 3 | Y | -0- | | | | | -0- |
| 02 | 1587 | N | 324 | -0- | -1263 | -0- | 30 | 1 | 294 | 3 | Y | -0- | | | | | -0- |

SEELISON UNIT WELL #: 1406 RRCID -> 235673 COMPL. DATE 02/14/1976 TOTAL DEPTH 6000 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 55 |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 55 |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 55 |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 55 |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 55 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 55 |

SEELIGSON (COMBINED ZONES) //CONT.// 82126 005 ASSOCIATED CAPACITY CNTY: JIM WELLS
SUE-ANN OPERATING, L.C. //CONT.// 828352

SEELIGSON UNIT WELL #: 1802C RRCID -> 243768 COMPL. DATE 07/07/2008 TOTAL DEPTH 6256 PERF. 5154 - 5174

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 246 | N | 246 | -0- | -0- | -0- | 18 | 1 | 228 | 3 | Y | -0- | | | | | -0- |
| 10 | 0 | | 236 | -0- | 236 | 236 | 20 | 1 | 216 | 3 | Y | -0- | | | | | -0- |
| 11 | 0 | | 231 | -0- | 231 | 467 | 21 | 1 | 210 | 3 | Y | -0- | | | | | -0- |
| 12 | 0 | | 238 | -0- | 238 | 705 | 22 | 1 | 216 | 3 | Y | -0- | | | | | -0- |
| 01 | 0 | | 238 | -0- | 238 | 943 | 22 | 1 | 216 | 3 | Y | -0- | | | | | -0- |
| *02 | 1169 | N | 226 | -0- | -943 | -0- | 21 | 1 | 205 | 3 | Y | -0- | | | | | -0- |

SEELIGSON UNIT WELL #: 0146B RRCID -> 256212 COMPL. DATE 03/30/2010 TOTAL DEPTH 6647 PERF. 5961 - 5974

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |

SEELIGSON UNIT WELL #: 0139B RRCID -> 257042 COMPL. DATE 12/08/2010 TOTAL DEPTH 7497 PERF. 5387 - 5882

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | 35 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | 35 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | 35 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | 35 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | 35 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | 35 |

SEELIGSON UNIT WELL #: 0112 RRCID -> 257930 COMPL. DATE 10/05/2010 TOTAL DEPTH 6587 PERF. 5559 - 5763

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1530 | N | 1205 | -0- | -325 | -0- | 89 | 1 | 1116 | 3 | Y | -0- | | | | | -0- |
| 10 | 0 | | 1280 | -0- | 1280 | 1280 | 108 | 1 | 1172 | 3 | Y | -0- | | | | | -0- |
| 11 | 0 | | 1080 | -0- | 1080 | 2360 | 97 | 1 | 983 | 3 | Y | -0- | | | | | -0- |
| 12 | 0 | | 1046 | -0- | 1046 | 3406 | 96 | 1 | 950 | 3 | Y | -0- | | | | | -0- |
| 01 | 0 | | 971 | -0- | 971 | 4377 | 90 | 1 | 881 | 3 | Y | -0- | | | | | -0- |
| 02 | 2800 | N | 854 | -0- | -1946 | 2431 | 80 | 1 | 774 | 3 | Y | -0- | | | | | -0- |

SEELIGSON UNIT WELL #: 1622A RRCID -> 258641 COMPL. DATE 11/03/2010 TOTAL DEPTH 9264 PERF. 5822 - 6040

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 271 | N | 271 | -0- | -0- | -0- | 20 | 1 | 251 | 3 | Y | -0- | | | | | -0- |
| 10 | 0 | | 301 | -0- | 301 | 301 | 25 | 1 | 276 | 3 | Y | -0- | | | | | -0- |
| 11 | 0 | | 265 | -0- | 265 | 566 | 24 | 1 | 241 | 3 | Y | -0- | | | | | -0- |
| 12 | 0 | | 263 | -0- | 263 | 829 | 24 | 1 | 239 | 3 | Y | -0- | | | | | -0- |
| 01 | 0 | | 249 | -0- | 249 | 1078 | 23 | 1 | 226 | 3 | Y | -0- | | | | | -0- |
| *02 | 1355 | N | 277 | -0- | -1078 | -0- | 26 | 1 | 251 | 3 | Y | -0- | | | | | -0- |

SEELIGSON UNIT WELL #: 0173A RRCID -> 261224 COMPL. DATE 04/25/2011 TOTAL DEPTH 6731 PERF. 5408 - 5415

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |

SEELIGSON (COMBINED ZONES) //CONT.// 82126 005 ASSOCIATED CAPACITY CNTY: JIM WELLS
SUE-ANN OPERATING, L.C. //CONT.// 828352

SEELIGSON UNIT WELL #: 1697 RRCID -> 261226 COMPL. DATE 02/05/2009 TOTAL DEPTH 6732 PERF. 5481 - 5879

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 510 | N | 509 | -0- | -1 | -0- | 35 | 1 | 443 | 3 | Y | 28 | 33 | 1 | | | 5 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 10 | 0 | | 492 | -0- | 492 | 492 | 39 | 1 | 424 | 3 | Y | 26 | 21 | 1 | | | 10 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 11 | 0 | | 516 | -0- | 516 | 1008 | 44 | 1 | 440 | 3 | Y | 29 | 32 | 1 | | | 7 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 12 | 0 | | 506 | -0- | 506 | 1514 | 44 | 1 | 431 | 3 | Y | 28 | 31 | 1 | | | 4 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 01 | 2047 | N | 533 | -0- | -1514 | -0- | 47 | 1 | 455 | 3 | Y | 28 | 22 | 1 | | | 10 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 02 | 526 | N | 526 | -0- | -0- | -0- | 46 | 1 | 452 | 3 | Y | 25 | 21 | 1 | | | 14 |
| | | | | | | | 28 | 9 | | | | | | | | | |

SEELIGSON UNIT WELL #: 4037 RRCID -> 261249 COMPL. DATE 04/18/2011 TOTAL DEPTH 6130 PERF. 5493 - 5909

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |

SEELIGSON UNIT WELL #: 1502 RRCID -> 279310 COMPL. DATE 03/06/1978 TOTAL DEPTH 6132 PERF. 5467 - 5854

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 729 | N | 729 | -0- | -0- | -0- | 51 | 1 | 644 | 3 | Y | 31 | | | | | 184 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 10 | 0 | | 805 | -0- | 805 | 805 | 63 | 1 | 689 | 3 | Y | 48 | 168 | 1 | | | 64 |
| | | | | | | | 53 | 9 | | | | | | | | | |
| 11 | 0 | | 748 | -0- | 748 | 1553 | 62 | 1 | 627 | 3 | Y | 54 | | | | | 118 |
| | | | | | | | 59 | 9 | | | | | | | | | |
| 12 | 0 | | 785 | -0- | 785 | 2338 | 66 | 1 | 649 | 3 | Y | 64 | | | | | 182 |
| | | | | | | | 70 | 9 | | | | | | | | | |
| 01 | 3100 | N | 779 | -0- | -2321 | 17 | 66 | 1 | 648 | 3 | Y | 59 | 170 | 1 | | | 71 |
| | | | | | | | 65 | 9 | | | | | | | | | |
| *02 | 786 | N | 769 | -0- | -17 | -0- | 65 | 1 | 636 | 3 | Y | 62 | | | | | 133 |
| | | | | | | | 68 | 9 | | | | | | | | | |

SEELIGSON UNIT WELL #: 4241A RRCID -> 281938 COMPL. DATE 12/19/1987 TOTAL DEPTH 6240 PERF. 5922 - 5958

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 90 | N | -0- | -0- | -90 | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 93 | N | -0- | -0- | -93 | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 60 | N | -0- | -0- | -60 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | 12 | -0- | 12 | 12 | 1 | 1 | 11 | 3 | Y | -0- | | | | | -0- |

SEELIGSON UNIT WELL #: 0195 RRCID -> 281967 COMPL. DATE 10/18/1945 TOTAL DEPTH 6178 PERF. 5943 - 5955

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1200 | N | 1116 | -0- | -84 | -0- | 73 | 1 | 919 | 3 | Y | 113 | 96 | 1 | | | 96 |
| | | | | | | | 124 | 9 | | | | | | | | | |
| 10 | 0 | | 1190 | -0- | 1190 | 1190 | 89 | 1 | 969 | 3 | Y | 120 | 92 | 1 | | | 124 |
| | | | | | | | 132 | 9 | | | | | | | | | |
| 11 | 0 | | 1097 | -0- | 1097 | 2287 | 88 | 1 | 885 | 3 | Y | 113 | 188 | 1 | | | 49 |
| | | | | | | | 124 | 9 | | | | | | | | | |
| 12 | 0 | | 1058 | -0- | 1058 | 3345 | 85 | 1 | 843 | 3 | Y | 118 | 88 | 1 | | | 79 |
| | | | | | | | 130 | 9 | | | | | | | | | |
| 01 | 0 | | 1240 | -0- | 1240 | 4585 | 104 | 1 | 1012 | 3 | Y | 113 | 94 | 1 | | | 98 |
| | | | | | | | 124 | 9 | | | | | | | | | |
| *02 | 2800 | N | 1134 | -0- | -1666 | 2919 | 95 | 1 | 927 | 3 | Y | 102 | 90 | 1 | | | 110 |
| | | | | | | | 112 | 9 | | | | | | | | | |

SEELIGSON (CONSOLIDATED) 82126 006 NON-ASSOCIATED CAPACITY CNTY: JIM WELLS
EOG RESOURCES, INC. 253162
KING RANCH SEELIGSON WELL #: C182 RRCID -> 058111 COMPL. DATE 11/10/1973 TOTAL DEPTH 7065 PERF. 6656 - 6670

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

KING RANCH SEELIGSON WELL #: C197 F RRCID -> 097148 COMPL. DATE 10/15/1981 TOTAL DEPTH 6986 PERF. 6474 - 6482

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LOGAS ENERGY, LLC 505860
SEELIGSON, K. R. WELL #: C 7 C RRCID -> 013809 COMPL. DATE 05/12/1959 TOTAL DEPTH N/A PERF. 6833 - 6845

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

KING RANCH SEELIGSON WELL #: C190 F RRCID -> 087899 COMPL. DATE 11/08/1979 TOTAL DEPTH 6850 PERF. 6256 - 6552

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

KING RANCH SEELIGSON WELL #: C204 C RRCID -> 090616 COMPL. DATE 03/17/1983 TOTAL DEPTH 6900 PERF. 6074 - 6279

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

REMORA OPERATING, LLC 701613
DE TIJERINA, H.C. WELL #: 59 RRCID -> 127455 COMPL. DATE 05/04/1992 TOTAL DEPTH 7400 PERF. 6646 - 6704

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | DLQ G-10 | 406 | -0- | 406 | 670 | 406 | 3 | | | Y | -0- | | | | | 27 |
| 10 | DLQ G-10 | 384 | -0- | 384 | 1054 | 384 | 3 | | | Y | -0- | | | | | 27 |
| 11 | DLQ G-10 | 420 | -0- | 420 | 1474 | 420 | 3 | | | Y | -0- | | | | | 27 |
| 12 | 0 | 402 | -0- | 402 | 1876 | 402 | 3 | | | Y | -0- | | | | | 27 |
| 01 | 0 | 361 | -0- | 361 | 2237 | 361 | 3 | | | Y | -0- | | | | | 27 |
| 02 | 2494 N | 257 | -0- | -2237 | -0- | 257 | 3 | | | Y | -0- | | | | | 27 |

SEELIGSON (CONSOLIDATED) //CONT.// 82126 006 NON-ASSOCIATED CAPACITY CNTY: JIM WELLS
SUE-ANN OPERATING, L.C. 828352
DUNLAP, B. H. WELL #: 64 RRCID -> 039152 COMPL. DATE N/A TOTAL DEPTH 5806 PERF. 6414 - 6597

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

DUNLAP, B. H. WELL #: 67L RRCID -> 039780 COMPL. DATE 07/22/1966 TOTAL DEPTH 6810 PERF. 6628 - 6638

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

DUNLAP, B. H. WELL #: 67MU RRCID -> 039781 COMPL. DATE 12/01/2000 TOTAL DEPTH 6810 PERF. 6280 - 6430

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2670 | X | 1827 | -0- | -843 | -0- | 138 | 1 | 1689 | 3 | Y | -0- | | | | | 72 |
| 10 | 0 | | 1811 | -0- | 1811 | 1811 | 146 | 1 | 1665 | 3 | Y | -0- | | | | | 72 |
| 11 | 0 | | 1579 | -0- | 1579 | 3390 | 134 | 1 | 1445 | 3 | Y | -0- | | | | | 72 |
| 12 | 0 | | 1594 | -0- | 1594 | 4984 | 138 | 1 | 1453 | 3 | Y | 3 | | | | | 75 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 01 | 0 | | 1631 | -0- | 1631 | 6615 | 143 | 1 | 1488 | 3 | Y | -0- | | | | | 75 |
| 02 | 2800 | N | 1400 | -0- | -1400 | 5215 | 126 | 1 | 1274 | 3 | Y | -0- | | | | | 75 |

SEELIGSON, A. A. WELL #: 8 U RRCID -> 041344 COMPL. DATE 02/08/1967 TOTAL DEPTH 6593 PERF. 6155 - 6165

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2026 | N | 2026 | -0- | -0- | -0- | 149 | 1 | 1877 | 3 | Y | -0- | | | | | 12 |
| 10 | 0 | | 1558 | -0- | 1558 | 1558 | 131 | 1 | 1427 | 3 | Y | -0- | | | | | 12 |
| 11 | 0 | | 1495 | -0- | 1495 | 3053 | 135 | 1 | 1360 | 3 | Y | -0- | | | | | 12 |
| 12 | 0 | | 1385 | -0- | 1385 | 4438 | 127 | 1 | 1258 | 3 | Y | -0- | | | | | 12 |
| 01 | 0 | | 1360 | -0- | 1360 | 5798 | 126 | 1 | 1233 | 3 | Y | 1 | 11 | 1 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 2800 | N | 1254 | -0- | -1546 | 4252 | 117 | 1 | 1137 | 3 | Y | -0- | | | | | 2 |

CANALES, P. WELL #: 118U RRCID -> 041787 COMPL. DATE 04/06/1967 TOTAL DEPTH 7110 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CANALES, P. WELL #: 118 L RRCID -> 041824 COMPL. DATE 04/07/1967 TOTAL DEPTH 7110 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SEELIGSON (CONSOLIDATED) //CONT.// 82126 006 NON-ASSOCIATED CAPACITY CNTY: JIM WELLS
SUE-ANN OPERATING, L.C. //CONT.// 828352

CANALES, P. WELL #: 117 RRCID -> 041934 COMPL. DATE 05/09/2011 TOTAL DEPTH 19640 PERF. 6595 - 6927

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 924 | N | 924 | -0- | -0- | -0- | 68 | 1 | 856 | 3 | Y | -0- | | | | | -0- |
| 10 | 0 | | 1082 | -0- | 1082 | 1082 | 91 | 1 | 991 | 3 | Y | -0- | | | | | -0- |
| 11 | 0 | | 968 | -0- | 968 | 2050 | 87 | 1 | 881 | 3 | Y | -0- | | | | | -0- |
| 12 | 0 | | 853 | -0- | 853 | 2903 | 78 | 1 | 775 | 3 | Y | -0- | | | | | -0- |
| 01 | 0 | | 832 | -0- | 832 | 3735 | 77 | 1 | 755 | 3 | Y | -0- | | | | | -0- |
| 02 | 2800 | N | 629 | -0- | -2171 | 1564 | 59 | 1 | 570 | 3 | Y | -0- | | | | | -0- |

SEELIGSON, A. A. WELL #: 238 U RRCID -> 054770 COMPL. DATE 03/14/1973 TOTAL DEPTH 7611 PERF. 6538 - 6586

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1185 | N | 1185 | -0- | -0- | -0- | 87 | 1 | 1098 | 3 | Y | -0- | | | | | 90 |
| 10 | 0 | | 1150 | -0- | 1150 | 1150 | 97 | 1 | 1053 | 3 | Y | -0- | | | | | 90 |
| 11 | 0 | | 935 | -0- | 935 | 2085 | 84 | 1 | 851 | 3 | Y | -0- | | | | | 90 |
| 12 | 0 | | 987 | -0- | 987 | 3072 | 91 | 1 | 896 | 3 | Y | -0- | | | | | 90 |
| 01 | 0 | | 724 | -0- | 724 | 3796 | 67 | 1 | 657 | 3 | Y | -0- | | | | | 90 |
| 02 | 2800 | N | 629 | -0- | -2171 | 1625 | 59 | 1 | 570 | 3 | Y | -0- | | | | | 90 |

CANALES, P. WELL #: 129 RRCID -> 057256 COMPL. DATE 04/28/2016 TOTAL DEPTH 6500 PERF. 6409 - 6483

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

KING RANCH SEELIGSON WELL #: C116 T RRCID -> 058337 COMPL. DATE 03/10/1974 TOTAL DEPTH 7042 PERF. 6785 - 6800

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MILLER, J. W. WELL #: 42 RRCID -> 060359 COMPL. DATE 12/18/1974 TOTAL DEPTH 6554 PERF. 6440 - 6448

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

DUNLAP, B. H. WELL #: 69A RRCID -> 064485 COMPL. DATE 10/07/2002 TOTAL DEPTH 7110 PERF. 6140 - 6273

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SEELIGSON (CONSOLIDATED) //CONT.// 82126 006 NON-ASSOCIATED CAPACITY CNTY: JIM WELLS
SUE-ANN OPERATING, L.C. //CONT.// 828352
KING RANCH SEELIGSON WELL #: 4392A RRCID -> 076375 COMPL. DATE 08/19/1977 TOTAL DEPTH 6950 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

SEELIGSON, A.A. WELL #: 9 U RRCID -> 089118 COMPL. DATE N/A TOTAL DEPTH 6605 PERF. 6083 - 6268

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4440 | X | 4345 | -0- | -95 | -0- | 319<br>1 | 1<br>9 | 4025 | 3 | Y | 1 | | | | | 39 |
| 10 | 0 | | 3574 | -0- | 3574 | 3574 | 301 | 1 | 3273 | 3 | Y | -0- | | | | | 39 |
| 11 | 0 | | 2286 | -0- | 2286 | 5860 | 206 | 1 | 2080 | 3 | Y | -0- | | | | | 39 |
| 12 | 0 | | 1274 | -0- | 1274 | 7134 | 117 | 1 | 1157 | 3 | Y | -0- | | | | | 39 |
| 01 | 0 | | 1217 | -0- | 1217 | 8351 | 113 | 1 | 1104 | 3 | Y | -0- | 37 | 1 | | | 2 |
| 02 | 9045 | X | 694 | -0- | -8351 | -0- | 65 | 1 | 629 | 3 | Y | -0- | | | | | 2 |

DUNLAP, B.H. WELL #: 63 RRCID -> 097516 COMPL. DATE 10/29/1981 TOTAL DEPTH 8820 PERF. 6737 - 6748

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SEELIGSON, A.A. WELL #: 232 RRCID -> 121705 COMPL. DATE 06/28/1986 TOTAL DEPTH 6915 PERF. 6482 - 6494

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3000 | N | 778 | -0- | -2222 | 1591 | 57 | 1 | 721 | 3 | Y | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | 1591 | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | | 209 | -0- | 209 | 1800 | 19 | 1 | 190 | 3 | Y | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | 1800 | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | | 882 | -0- | 882 | 2682 | 82 | 1 | 800 | 3 | Y | -0- | | | | | -0- |
| 02 | 2682 | N | -0- | -0- | -2682 | -0- | | | | | Y | -0- | | | | | -0- |

SEELIGSON, A.A. WELL #: 7 RRCID -> 122237 COMPL. DATE 09/17/1986 TOTAL DEPTH 8162 PERF. 6117 - 6137

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

CANALES, P. WELL #: 112 RRCID -> 124063 COMPL. DATE 05/08/1987 TOTAL DEPTH 6789 PERF. 6745 - 6765

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SEELIGSON (CONSOLIDATED) //CONT.// 82126 006 NON-ASSOCIATED CAPACITY CNTY: JIM WELLS
SUE-ANN OPERATING, L.C. //CONT.// 828352
SEELIGSON, A.A. WELL #: 211 RRCID -> 129800 COMPL. DATE 02/03/1989 TOTAL DEPTH 6895 PERF. 6298 - 6327

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2580 | X | 480 | -0- | -2100 | -0- | 35 | 1 | 444 | 3 | Y | 1 | | | | | 51 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 51 |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 51 |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 51 |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | 43 | 1 | | | 8 |
| 02 | 2276 | X | 2276 | -0- | -0- | -0- | 212 | 1 | 2064 | 3 | Y | -0- | | | | | 8 |

SEELIGSON, A.A. WELL #: 18 RRCID -> 129981 COMPL. DATE 08/02/2002 TOTAL DEPTH 6584 PERF. 6092 - 6106

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

SEELIGSON, A.A. WELL #: 51 RRCID -> 133023 COMPL. DATE 03/30/1995 TOTAL DEPTH 8300 PERF. 6602 - 6614

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SEELIGSON, A. A. WELL #: 157 RRCID -> 136614 COMPL. DATE 09/25/1990 TOTAL DEPTH 8600 PERF. 6469 - 6493

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 6600 | X | 5972 | -0- | -628 | -0- | 439 | 1 | 5531 | 3 | N | 2 | | | | | 68 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 0 | | 6745 | -0- | 6745 | 6745 | 568 | 1 | 6177 | 3 | N | -0- | | | | | 68 |
| 11 | 0 | | 6378 | -0- | 6378 | 13123 | 575 | 1 | 5803 | 3 | N | -0- | | | | | 68 |
| 12 | 0 | | 6693 | -0- | 6693 | 19816 | 615 | 1 | 6078 | 3 | N | -0- | | | | | 68 |
| 01 | 0 | | 6846 | -0- | 6846 | 26662 | 636 | 1 | 6209 | 3 | N | 1 | 58 | 1 | | | 11 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 32714 | X | 6052 | -0- | -26662 | -0- | 564 | 1 | 5488 | 3 | N | -0- | | | | | 11 |

SEELIGSON, A. A. WELL #: 235 RRCID -> 136791 COMPL. DATE 12/18/1990 TOTAL DEPTH 7501 PERF. 6195 - 6205

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SEELIGSON, A. A. WELL #: 248 RRCID -> 137139 COMPL. DATE 01/28/1991 TOTAL DEPTH 6670 PERF. 6580 - 6600

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

SEELIGSON (CONSOLIDATED) //CONT.// 82126 006 NON-ASSOCIATED CAPACITY CNTY: JIM WELLS
SUE-ANN OPERATING, L.C. //CONT.// 828352
SEELIGSON, A. A. WELL #: 87 RRCID -> 137157 COMPL. DATE 02/02/1991 TOTAL DEPTH 7800 PERF. 6552 - 6586

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

DUNLAP, B. H. WELL #: 66 RRCID -> 137379 COMPL. DATE 05/29/2002 TOTAL DEPTH 9500 PERF. 6367 - 6704

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SEELIGSON, A. A. WELL #: 76 RRCID -> 138422 COMPL. DATE 08/17/1994 TOTAL DEPTH 7800 PERF. 6769 - 7020

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SEELIGSON, A.A. WELL #: 84 RRCID -> 147148 COMPL. DATE 09/10/1993 TOTAL DEPTH 7923 PERF. 6523 - 6530

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SEELIGSON, A.A. WELL #: 83 RRCID -> 147474 COMPL. DATE 09/08/1993 TOTAL DEPTH 7800 PERF. 6488 - 6496

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SEELIGSON, A.A. WELL #: 84 RRCID -> 148600 COMPL. DATE 02/20/1994 TOTAL DEPTH 7923 PERF. 6476 - 6493

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SEELIGSON, A.A. WELL #: 247 RRCID -> 148604 COMPL. DATE 04/04/1995 TOTAL DEPTH 7781 PERF. 6196 - 6492

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 890 | N | 890 | -0- | -0- | -0- | 65 | 1 | 825 | 3 | Y | -0- | | | | | 14 |
| 10 | 0 | | 686 | -0- | 686 | 686 | 58 | 1 | 628 | 3 | Y | -0- | | | | | 14 |
| 11 | 0 | | 670 | -0- | 670 | 1356 | 60 | 1 | 610 | 3 | Y | -0- | | | | | 14 |
| 12 | 0 | | 629 | -0- | 629 | 1985 | 58 | 1 | 571 | 3 | Y | -0- | | | | | 14 |
| 01 | 0 | | 616 | -0- | 616 | 2601 | 57 | 1 | 559 | 3 | Y | -0- | 12 | 1 | | | 2 |
| 02 | 2800 | N | 301 | -0- | -2499 | 102 | 28 | 1 | 273 | 3 | Y | -0- | | | | | 2 |

SEELIGSON (CONSOLIDATED) //CONT.// 82126 006 NON-ASSOCIATED CAPACITY CNTY: JIM WELLS
SUE-ANN OPERATING, L.C. //CONT.// 828352
SEELIGSON, A.A. WELL #: 201 RRCID -> 148773 COMPL. DATE 07/29/1994 TOTAL DEPTH 7250 PERF. 6348 - 6433

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | 408 | -0- | 408 | 408 | 38 | 1 | 370 | 3 | N | -0- | | | | | -0- |
| 02 | 1128 | X | 720 | -0- | -408 | -0- | 67 | 1 | 653 | 3 | N | -0- | | | | | -0- |

SEGUNDO (OLMOS) 82168 500 NON-ASSOCIATED CAPACITY CNTY: WEBB
MIDDLETON OIL COMPANY 565000
MIDDLETON, TRIPHENE WELL #: RRCID -> 083493 COMPL. DATE 07/26/1979 TOTAL DEPTH 7144 PERF. 6913 - 7029

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | 27 | 7 | | | -0- |
| 11 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 10/11/2005

SEJITA (BAZAN) 82204 083 NON-ASSOCIATED ONE WELL CNTY: DUVAL
TRINITY GAS CORPORATION 870230
CASEY, JACK WELL #: 12 RRCID -> 041097 COMPL. DATE 01/11/1967 TOTAL DEPTH 7805 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 180 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 180 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 180 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 180 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 180 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 180 |

SEJITA (HOCKLEY 1ST) 82204 498 NON-ASSOCIATED CAPACITY CNTY: DUVAL
TRINITY GAS CORPORATION 870230
CASEY, JACK WELL #: 15 RRCID -> 043695 COMPL. DATE 12/13/1967 TOTAL DEPTH 7250 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

YZAGUIRRE, MANUEL F. WELL #: 1 RRCID -> 143633 COMPL. DATE 10/16/1992 TOTAL DEPTH 5280 PERF. 5244 - 5252

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 810 | N | 70 | -0- | -740 | -0- | 70 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 102 | -0- | 102 | 102 | 102 | 2 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 74 | -0- | 74 | 176 | 74 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 120 | -0- | 120 | 296 | 120 | 2 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 115 | -0- | 115 | 411 | 115 | 2 | | | N | -0- | | | | | -0- |
| 02 | 411 | N | -0- | -0- | -411 | -0- | | | | | N | -0- | | | | | -0- |

SEJITA (HOCKLEY 2ND) 82204 581 NON-ASSOCIATED CAPACITY CNTY: DUVAL
TRINITY GAS CORPORATION 870230
YZAGUIRRE, MANUEL F. WELL #: 1 RRCID -> 014153 COMPL. DATE 01/12/1984 TOTAL DEPTH 5280 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SEJITA (HOCKLEY 2ND) //CONT.// 82204 581 NON-ASSOCIATED CAPACITY CNTY: DUVAL
TRINITY GAS CORPORATION //CONT.// 870230
PEREZ, GUILLERMO WELL #: 2 RRCID -> 071294 COMPL. DATE 04/21/1977 TOTAL DEPTH 6965 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS * * AMT | DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2910 | X | 1814 | -0- | -1096 | -0- | 1814 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 1972 | -0- | 1972 | 1972 | 1972 | 2 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 1752 | -0- | 1752 | 3724 | 1752 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 1895 | -0- | 1895 | 5619 | 1895 | 2 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 1912 | -0- | 1912 | 7531 | 1912 | 2 | | | N | -0- | | | | | -0- |
| 02 | 9368 | X | 1837 | -0- | -7531 | -0- | 1837 | 2 | | | N | -0- | | | | | -0- |

SEJITA (YEGUA, UP.) 82204 830 NON-ASSOCIATED EXEMPT CNTY: DUVAL
TRINITY GAS CORPORATION 870230
BAZAN, DAVID WELL #: 3 RRCID -> 036077 COMPL. DATE 01/10/1965 TOTAL DEPTH 7844 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS * * AMT | DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1230 | N | 967 | -0- | -263 | -0- | 964 | 2 | 3 | 9 | N | 3 | | | | | 137 |
| 10 | 0 | | 1036 | -0- | 1036 | 1036 | 1029 | 2 | 7 | 9 | N | 6 | | | | | 143 |
| 11 | 0 | | 901 | -0- | 901 | 1937 | 895 | 2 | 6 | 9 | N | 5 | | | | | 148 |
| 12 | 0 | | 1029 | -0- | 1029 | 2966 | 1020 | 2 | 9 | 9 | N | 8 | | | | | 156 |
| 01 | 0 | | 1025 | -0- | 1025 | 3991 | 1017 | 2 | 8 | 9 | N | 7 | | | | | 163 |
| 02 | 2800 | N | 988 | -0- | -1812 | 2179 | 979 | 2 | 9 | 9 | N | 8 | | | | | 171 |

GARCIA, OVIDIO WELL #: 1 RRCID -> 222445 COMPL. DATE N/A TOTAL DEPTH 10750 PERF. 6142 - 6152

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS * * AMT | DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 8 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 8 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 8 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 8 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 8 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 8 |

SEJITA, EAST 82205 001 ASSOCIATED ONE WELL CNTY: DUVAL
SOLO OPERATING SERVICES, LLC 801184
BARRERA, HOMER ET AL WELL #: 3 RRCID -> 200047 COMPL. DATE 01/30/2004 TOTAL DEPTH 1860 PERF. 1141 - 1157

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS * * AMT | DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 30 | N | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

SEJITA, EAST (550) 82205 250 NON-ASSOCIATED EXEMPT CNTY: DUVAL
SOLO OPERATING SERVICES, LLC 801184
RAMIREZ, H. WELL #: 2 RRCID -> 242248 COMPL. DATE 04/09/2008 TOTAL DEPTH 800 PERF. 625 - 628

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS * * AMT | DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *02 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | N | -0- | | | | | -0- |

SEJITA, EAST ( 800) 82205 264 NON-ASSOCIATED EXEMPT CNTY: DUVAL
SOLO OPERATING SERVICES, LLC 801184
BARRERA, HOMER ET AL WELL #: 2 RRCID -> 233983 COMPL. DATE 12/21/2007 TOTAL DEPTH 1850 PERF. 711 - 715

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS * * AMT | DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | 15 | -0- | 15 | 15 | 2 | 1 | 13 | 2 | N | -0- | | | | | -0- |
| 01 | 0 | | 55 | -0- | 55 | 70 | 5 | 1 | 50 | 2 | N | -0- | | | | | -0- |
| *02 | 109 | N | 39 | -0- | -70 | -0- | 5 | 1 | 34 | 2 | N | -0- | | | | | -0- |

SEJITA, EAST ( 800) //CONT.// 82205 264 NON-ASSOCIATED EXEMPT CNTY: DUVAL
SOLO OPERATING SERVICES, LLC //CONT.// 801184
BARRERA, HOMER ET AL WELL #: 5 RRCID -> 241974 COMPL. DATE 05/26/2008 TOTAL DEPTH 885 PERF. 726 - 729

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | 17 | -0- | 17 | 17 | 2 | 1 | 15 | 2 | N | -0- | | | | | -0- |
| 01 | 0 | | 60 | -0- | 60 | 77 | 6 | 1 | 54 | 2 | N | -0- | | | | | -0- |
| *02 | 119 | N | 42 | -0- | -77 | -0- | 5 | 1 | 37 | 2 | N | -0- | | | | | -0- |

SEJITA, EAST (1000) 82205 330 NON-ASSOCIATED EXEMPT CNTY: DUVAL
SOLO OPERATING SERVICES, LLC 801184
MAMA NA PARTNERSHIP WELL #: 2A RRCID -> 222326 COMPL. DATE 08/04/2006 TOTAL DEPTH 1410 PERF. 1003 - 1010

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 120 | N | 21 | -0- | -99 | -0- | 3 | 1 | 18 | 2 | N | -0- | | | | | -0- |
| 10 | 0 | | 40 | -0- | 40 | 40 | 5 | 1 | 35 | 2 | N | -0- | | | | | -0- |
| 11 | 0 | | 108 | -0- | 108 | 148 | 12 | 1 | 96 | 2 | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | 148 | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | 2 | -0- | 2 | 150 | 1 | 1 | 1 | 2 | N | -0- | | | | | -0- |
| *02 | 166 | N | 16 | -0- | -150 | -0- | 2 | 1 | 14 | 2 | N | -0- | | | | | -0- |

MAMA NA PARTNERSHIP "B" WELL #: 6A RRCID -> 252109 COMPL. DATE 09/01/2009 TOTAL DEPTH 1263 PERF. 1130 - 1140

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 97 | N | 97 | -0- | -0- | -0- | 13 | 1 | 84 | 2 | N | -0- | | | | | -0- |
| 10 | 0 | | 103 | -0- | 103 | 103 | 14 | 1 | 89 | 2 | N | -0- | | | | | -0- |
| 11 | 0 | | 21 | -0- | 21 | 124 | 3 | 1 | 18 | 2 | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | 124 | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | 11 | -0- | 11 | 135 | 1 | 1 | 10 | 2 | N | -0- | | | | | -0- |
| *02 | 156 | N | 21 | -0- | -135 | -0- | 2 | 1 | 19 | 2 | N | -0- | | | | | -0- |

SEJITA, EAST (1170) 82205 462 ASSOCIATED 49B CNTY: DUVAL
SOLO OPERATING SERVICES, LLC 801184
MAMA NA PARTNERSHIP WELL #: 4A RRCID -> 244511 COMPL. DATE 10/27/2008 TOTAL DEPTH 1300 PERF. 1054 - 1060

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 90 | # | -0- | -0- | -90 | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | 69 | -0- | 69 | 69 | 8 | 1 | 61 | 2 | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | 69 | | | | | N | -0- | | | | | -0- |
| *02 | 69 | R | -0- | -0- | -69 | -0- | | | | | N | -0- | | | | | -0- |

SEJITA, EAST (1220) 82205 594 NON-ASSOCIATED EXEMPT CNTY: DUVAL
SOLO OPERATING SERVICES, LLC 801184
W. W. H. M. & H. INC., ET. AL. WELL #: 1 RRCID -> 195479 COMPL. DATE 05/27/2003 TOTAL DEPTH 1850 PERF. 1212 - 1226

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | 2 | -0- | 2 | 2 | 1 | 1 | 1 | 2 | N | -0- | | | | | -0- |
| *02 | 13 | N | 11 | -0- | -2 | -0- | 1 | 1 | 10 | 2 | N | -0- | | | | | -0- |

RAMIREZ, H. WELL #: 1 RRCID -> 204315 COMPL. DATE 07/23/2004 TOTAL DEPTH 1850 PERF. 1133 - 1150

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | 2 | -0- | 2 | 2 | 1 | 1 | 1 | 2 | N | -0- | | | | | -0- |
| 01 | 0 | | 6 | -0- | 6 | 8 | 1 | 1 | 5 | 2 | N | -0- | | | | | -0- |
| *02 | 9 | N | 1 | -0- | -8 | -0- | 1 | 2 | | | N | -0- | | | | | -0- |

SEJITA, EAST (1220) //CONT.// 82205 594 NON-ASSOCIATED EXEMPT CNTY: DUVAL
SOLO OPERATING SERVICES, LLC //CONT.// 801184
MAMA NA PARTNERSHIP WELL #: 1A RRCID -> 222335 COMPL. DATE 08/24/2006 TOTAL DEPTH 2207 PERF. 1241 - 1250

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | | 14B2 EXT | 22 | -0- | 22 | 22 | 1 | 1 | 21 | 2 | N | -0- | | | | | -0- |
| 01 | | 14B2 EXT | 9 | -0- | 9 | 31 | 1 | 1 | 8 | 2 | N | -0- | | | | | -0- |
| 02 | | 14B2 EXT | 4 | -0- | 4 | 35 | 1 | 1 | 3 | 2 | N | -0- | | | | | -0- |

SEJITA, EAST (1300) 82205 630 NON-ASSOCIATED EXEMPT CNTY: DUVAL
TRINITY GAS CORPORATION 870230
BAZAN WELL #: 5 RRCID -> 190557 COMPL. DATE 08/20/2002 TOTAL DEPTH 2100 PERF. 1360 - 1362

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 450 | N | 184 | -0- | -266 | -0- | 184 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 198 | -0- | 198 | 198 | 198 | 2 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 158 | -0- | 158 | 356 | 158 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 187 | -0- | 187 | 543 | 187 | 2 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 188 | -0- | 188 | 731 | 188 | 2 | | | N | -0- | | | | | -0- |
| 02 | 909 | N | 178 | -0- | -731 | -0- | 178 | 2 | | | N | -0- | | | | | -0- |

PLANT SITE WELL #: 2 RRCID -> 198924 COMPL. DATE 12/08/2003 TOTAL DEPTH 2025 PERF. 996 - 998

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PLANT SITE WELL #: 1 RRCID -> 239157 COMPL. DATE 01/09/2008 TOTAL DEPTH 2100 PERF. 1226 - 1230

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 450 | N | 161 | -0- | -289 | -0- | 161 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 173 | -0- | 173 | 173 | 173 | 2 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 117 | -0- | 117 | 290 | 117 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 140 | -0- | 140 | 430 | 140 | 2 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 132 | -0- | 132 | 562 | 132 | 2 | | | N | -0- | | | | | -0- |
| 02 | 693 | N | 131 | -0- | -562 | -0- | 131 | 2 | | | N | -0- | | | | | -0- |

SEJITA, NE (2150) 82207 300 NON-ASSOCIATED ONE WELL CNTY: DUVAL
TEXEGY OPERATING COMPANY LLC 848561
SORGENTE WELL #: 2 RRCID -> 281134 COMPL. DATE 09/05/2014 TOTAL DEPTH 3200 PERF. 2136 - 2140

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

SEJITA, WEST 82211 001 NON-ASSOCIATED ONE WELL CNTY: DUVAL
CROSSROADS PETROLEUM L.L.C. 190708
VILLARREAL WELL #: 1 RRCID -> 245754 COMPL. DATE 05/01/2008 TOTAL DEPTH 6500 PERF. 5402 - 5405

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | # | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SERAFIN (WILCOX 5800) 82259 600 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY 386310
SERAFIN WELL #: 1 RRCID -> 111671 COMPL. DATE 05/01/1984 TOTAL DEPTH 9808 PERF. 5783 - 5788

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1846 | N | 1846 | -0- | -0- | -0- | 1846 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1860 | N | 1534 | -0- | -326 | -0- | 1534 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1800 | N | 668 | -0- | -1132 | -0- | 668 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1860 | N | 1856 | -0- | -4 | -0- | 1856 | 2 | | | N | -0- | | | | | -0- |
| 01 | 2789 | N | 2789 | -0- | -0- | -0- | 2789 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2605 | N | 2605 | -0- | -0- | -0- | 2605 | 2 | | | N | -0- | | | | | -0- |

HUGOTON OPERATING COMPANY, INC. 412178
URIBE WELL #: 1 RRCID -> 128602 COMPL. DATE 09/17/1988 TOTAL DEPTH 6112 PERF. 5756 - 5770

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1260 | N | 1208 | -0- | -52 | -0- | 191 | 1 | 1017 | 2 | N | -0- | | | | | 28 |
| 10 | 0 | | 1222 | -0- | 1222 | 1222 | 191 | 1 | 1031 | 2 | N | -0- | | | | | 28 |
| 11 | 0 | | 1128 | -0- | 1128 | 2350 | 176 | 1 | 952 | 2 | N | -0- | | | | | 28 |
| 12 | 0 | | 1085 | -0- | 1085 | 3435 | 177 | 1 | 908 | 2 | N | -0- | | | | | 28 |
| 01 | 0 | | 881 | -0- | 881 | 4316 | 173 | 1 | 707 | 2 | N | 1 | | | | | 29 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 2800 | N | 967 | -0- | -1833 | 2483 | 163 | 1 | 804 | 2 | N | -0- | | | | | 29 |

SEVEN SISTERS, E. (HOUSE AB) 82381 050 NON-ASSOCIATED CAPACITY CNTY: DUVAL
COLUMBUS ENERGY, LLC 169313
GORMAN GAS UNIT WELL #: 5 RRCID -> 157260 COMPL. DATE 02/13/1996 TOTAL DEPTH 14980 PERF. 13180 - 13430

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1860 | X | 403 | -0- | -1457 | -0- | 37 | 1 | 337 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 29 | 4 | | | | | | | | | |
| 10 | 0 | | 266 | -0- | 266 | 266 | 24 | 1 | 216 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 26 | 4 | | | | | | | | | |
| 11 | 0 | | 100 | -0- | 100 | 366 | 8 | 1 | 72 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 20 | 4 | | | | | | | | | |
| 12 | 0 | | 3892 | -0- | 3892 | 4258 | 412 | 1 | 2909 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 571 | 4 | | | | | | | | | |
| 01 | 0 | | 4 | -0- | 4 | 4262 | 2 | 3 | 2 | 4 | Y | -0- | | | | | -0- |
| 02 | 4863 | X | 601 | -0- | -4262 | -0- | 89 | 1 | 463 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 49 | 4 | | | | | | | | | |

HUMBLE FEE GAS UNIT WELL #: 8 RRCID -> 197743 COMPL. DATE 11/22/2009 TOTAL DEPTH 13740 PERF. 13218 - 13582

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

HUMBLE FEE GAS UNIT WELL #: 10 RRCID -> 220102 COMPL. DATE 04/28/2007 TOTAL DEPTH 13750 PERF. 13123 - 13254

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 74 | N | 74 | -0- | -0- | -0- | 7 | 1 | 63 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 4 | 4 | | | | | | | | | |
| 10 | 0 | | 132 | -0- | 132 | 132 | 13 | 1 | 109 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 10 | 4 | | | | | | | | | |
| 11 | 0 | | 179 | -0- | 179 | 311 | 17 | 1 | 141 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 21 | 4 | | | | | | | | | |
| 12 | 0 | | 113 | -0- | 113 | 424 | 12 | 1 | 92 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 9 | 4 | | | | | | | | | |
| 01 | 0 | | 165 | -0- | 165 | 589 | 17 | 1 | 135 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 13 | 4 | | | | | | | | | |
| 02 | 695 | N | 106 | -0- | -589 | -0- | 15 | 1 | 84 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 7 | 4 | | | | | | | | | |

SEVEN SISTERS, E. (HOUSE AB) //CONT.// 82381 050 NON-ASSOCIATED CAPACITY CNTY: DUVAL
REMORA OPERATING, LLC 701613
EXXON - LICHTENBERGER FEE WELL #: 9 RRCID -> 109428 COMPL. DATE 04/02/2010 TOTAL DEPTH 13600 PERF.13236 - 13469

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

FARMERS LIFE GAS UNIT 1 WELL #: 2 RRCID -> 265872 COMPL. DATE 01/16/2012 TOTAL DEPTH 17000 PERF.13280 - 13500

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SEVEN SISTERS, E. (HOUSE C) 82381 056 NON-ASSOCIATED ONE WELL CNTY: DUVAL
COLUMBUS ENERGY, LLC 169313
HUMBLE FEE GAS UNIT WELL #: 8 RRCID -> 201475 COMPL. DATE 08/05/2003 TOTAL DEPTH 13740 PERF.13570 - 13582

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HUMBLE FEE GAS UNIT WELL #: 10 RRCID -> 218000 COMPL. DATE 11/15/2005 TOTAL DEPTH 13750 PERF.13524 - 13544

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SEVEN SISTERS, E. (HOWELL SAND) 82381 075 NON-ASSOCIATED CAPACITY CNTY: DUVAL
COLUMBUS ENERGY, LLC 169313
GORMAN, J. W. GAS UNIT WELL #: 2 RRCID -> 094447 COMPL. DATE 05/13/1981 TOTAL DEPTH 16553 PERF.15068 - 15134

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

ARCO ETAL HUMBLE FEE GAS UNIT WELL #: 2 RRCID -> 101266 COMPL. DATE 06/08/1982 TOTAL DEPTH 15520 PERF.15173 - 15240

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 45279 | X | 45279 | -0- | -0- | -0- | 3953 | 1 | 37057 | 3 | Y | 2 | | | | | 20 |
| | | | | | | | 4267 | 4 | 2 | 9 | | | | | | | |
| 10 | 0 | | 47532 | -0- | 47532 | 47532 | 4185 | 1 | 38372 | 3 | Y | -0- | | | | | 20 |
| | | | | | | | 4975 | 4 | | | | | | | | | |
| 11 | 0 | | 45103 | -0- | 45103 | 92635 | 4077 | 1 | 34765 | 3 | Y | -0- | | | | | 20 |
| | | | | | | | 6261 | 4 | | | | | | | | | |
| 12 | 0 | | 42810 | -0- | 42810 | 135445 | 4419 | 1 | 32875 | 3 | Y | -0- | | | | | 20 |
| | | | | | | | 5516 | 4 | | | | | | | | | |
| 01 | 0 | | 47275 | -0- | 47275 | 182720 | 4473 | 1 | 37630 | 3 | Y | -0- | | | | | 20 |
| | | | | | | | 5172 | 4 | | | | | | | | | |
| 02 | 224293 | X | 41573 | -0- | -182720 | -0- | 5207 | 1 | 32325 | 3 | Y | -0- | | | | | 20 |
| | | | | | | | 4041 | 4 | | | | | | | | | |

SEVEN SISTERS, E. (HOWELL SAND) //CONT.// 82381 075 NON-ASSOCIATED CAPACITY CNTY: DUVAL
COLUMBUS ENERGY, LLC //CONT.// 169313
HAZLEWOOD GAS UNIT WELL #: 1 RRCID -> 102892 COMPL. DATE 11/28/1982 TOTAL DEPTH 15650 PERF.15230 - 15298

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HAZLEWOOD GAS UNIT WELL #: 2 RRCID -> 106182 COMPL. DATE 06/06/1983 TOTAL DEPTH 15350 PERF.15098 - 15176

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 25859 | X | 25859 | -0- | -0- | -0- | 2272 | 1 | 21221 | 3 | Y | 1 | | | | | 12 |
| | | | | | | | 2365 | 4 | 1 | 9 | | | | | | | |
| 10 | 26639 | X | 26639 | -0- | -0- | -0- | 2357 | 1 | 21552 | 3 | Y | -0- | | | | | 12 |
| | | | | | | | 2730 | 4 | | | | | | | | | |
| 11 | 25916 | X | 25916 | -0- | -0- | -0- | 2356 | 1 | 20035 | 3 | Y | -0- | | | | | 12 |
| | | | | | | | 3525 | 4 | | | | | | | | | |
| 12 | 24583 | X | 24583 | -0- | -0- | -0- | 2544 | 1 | 18936 | 3 | Y | -0- | | | | | 12 |
| | | | | | | | 3103 | 4 | | | | | | | | | |
| 01 | 27066 | X | 27066 | -0- | -0- | -0- | 2574 | 1 | 21597 | 3 | Y | -0- | | | | | 12 |
| | | | | | | | 2895 | 4 | | | | | | | | | |
| 02 | 24968 | X | 24968 | -0- | -0- | -0- | 3137 | 1 | 19453 | 3 | Y | -0- | | | | | 12 |
| | | | | | | | 2378 | 4 | | | | | | | | | |

SEVEN SISTERS, EAST (0-55) 82381 100 NON-ASSOCIATED CAPACITY CNTY: DUVAL
COLUMBUS ENERGY, LLC 169313
HAZLEWOOD GAS UNIT WELL #: 3 RRCID -> 108578 COMPL. DATE 10/11/1983 TOTAL DEPTH 15000 PERF.14702 - 14813

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

SEVEN SISTERS, E. (REAGAN) 82381 125 NON-ASSOCIATED CAPACITY CNTY: DUVAL
COLUMBUS ENERGY, LLC 169313
WELDER LEASE WELL #: 2 RRCID -> 102473 COMPL. DATE 09/09/1982 TOTAL DEPTH 14000 PERF.11535 - 11581

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 870 | N | 841 | -0- | -29 | -0- | 78 | 1 | 710 | 3 | Y | -0- | | | | | 1 |
| | | | | | | | 53 | 4 | | | | | | | | | |
| 10 | 0 | | 763 | -0- | 763 | 763 | 72 | 1 | 637 | 3 | Y | -0- | | | | | 1 |
| | | | | | | | 54 | 4 | | | | | | | | | |
| 11 | 0 | | 697 | -0- | 697 | 1460 | 70 | 1 | 548 | 3 | Y | -0- | | | | | 1 |
| | | | | | | | 79 | 4 | | | | | | | | | |
| 12 | 0 | | 361 | -0- | 361 | 1821 | 46 | 1 | 278 | 3 | Y | -0- | | | | | 1 |
| | | | | | | | 37 | 4 | | | | | | | | | |
| 01 | 0 | | 186 | -0- | 186 | 2007 | 19 | 1 | 153 | 3 | Y | -0- | | | | | 1 |
| | | | | | | | 14 | 4 | | | | | | | | | |
| 02 | 2312 | N | 305 | -0- | -2007 | -0- | 41 | 1 | 245 | 3 | Y | -0- | | | | | 1 |
| | | | | | | | 19 | 4 | | | | | | | | | |

SEVEN SISTERS, E. (REAGAN) //CONT.// 82381 125 NON-ASSOCIATED CAPACITY CNTY: DUVAL
COLUMBUS ENERGY, LLC //CONT.// 169313
ARCO ET AL HUMBLE FEE GAS UNIT WELL #: 5 RRCID -> 285507 COMPL. DATE 07/28/2018 TOTAL DEPTH 15000 PERF.11287 - 11314

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 8914 | X | 8914 | -0- | -0- | -0- | 831<br>572 | 1<br>4 | 7511 | 3 | Y | -0- | | | -0- |
| 10 | 5952 | X | 5498 | -0- | -454 | -0- | 517<br>390 | 1<br>4 | 4591 | 3 | Y | -0- | | | -0- |
| 11 | 7560 | X | 4810 | -0- | -2750 | -0- | 478<br>464 | 1<br>4 | 3868 | 3 | Y | -0- | | | -0- |
| 12 | 9207 | X | 4760 | -0- | -4447 | -0- | 532<br>423 | 1<br>4 | 3805 | 3 | Y | -0- | | | -0- |
| 01 | 9207 | X | 4533 | -0- | -4674 | -0- | 463<br>341 | 1<br>4 | 3729 | 3 | Y | -0- | | | -0- |
| 02 | 8316 | X | 4246 | -0- | -4070 | -0- | 570<br>275 | 1<br>4 | 3401 | 3 | Y | -0- | | | -0- |

REMORA OPERATING, LLC 701613
EXXON-LICHTENBERGER FEE WELL #: 10 RRCID -> 262006 COMPL. DATE 10/27/2011 TOTAL DEPTH 16097 PERF.12114 - 13328

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 12 | 0 | | 26 | -0- | 26 | 26 | 26 | 3 | | | N | -0- | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | 26 | | | | | N | -0- | | | -0- |
| 02 | 26 | N | -0- | -0- | -26 | -0- | | | | | N | -0- | | | -0- |

SEVEN SISTERS, E. (REAGAN B) 82381 126 NON-ASSOCIATED CAPACITY CNTY: DUVAL
COLUMBUS ENERGY, LLC 169313
ARCO ET AL HUMBLE FEE GAS UNIT WELL #: 5 RRCID -> 248270 COMPL. DATE 02/19/2009 TOTAL DEPTH 15000 PERF.11382 - 11402

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |

SEVEN SISTERS, E (REAGAN D FB 1) 82381 128 NON-ASSOCIATED CAPACITY CNTY: DUVAL
REMORA OPERATING, LLC 701613
EXXON-LICHTENBERGER FEE WELL #: 9 RRCID -> 178155 COMPL. DATE 04/02/2010 TOTAL DEPTH 13600 PERF.12076 - 12152

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | -0- |

SEVEN SISTERS, E. (REAGAN SEG 1) 82381 135 NON-ASSOCIATED CAPACITY CNTY: DUVAL
COLUMBUS ENERGY, LLC 169313
HAZELWOOD GAS UNIT WELL #: 5 RRCID -> 124751 COMPL. DATE 12/19/1995 TOTAL DEPTH 12500 PERF.11363 - 11496

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 58 | N | 58 | -0- | -0- | -0- | 5 | 1 | 48 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 5 | 4 | | | | | | | | | |
| 10 | 0 | | 46 | -0- | 46 | 46 | 4 | 1 | 38 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 4 | 4 | | | | | | | | | |
| 11 | 0 | | 106 | -0- | 106 | 152 | 9 | 1 | 85 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 12 | 4 | | | | | | | | | |
| 12 | 0 | | 215 | -0- | 215 | 367 | 22 | 1 | 172 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 21 | 4 | | | | | | | | | |
| 01 | 0 | | 279 | -0- | 279 | 646 | 30 | 1 | 231 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 18 | 4 | | | | | | | | | |
| 02 | 646 | N | -0- | -0- | -646 | -0- | | | | | Y | -0- | | | | | -0- |

REMORA OPERATING, LLC 701613
EXXON-LICHTENBERGER FEE WELL #: 5 RRCID -> 177642 COMPL. DATE 06/22/2000 TOTAL DEPTH 15780 PERF.11358 - 11370

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

SEVEN SISTERS, E.(2ND MASSIVE) 82381 380 NON-ASSOCIATED ONE WELL CNTY: DUVAL
COLUMBUS ENERGY, LLC 169313
HUMBLE FEE GAS UNIT WELL #: 9 RRCID -> 221133 COMPL. DATE 02/28/2006 TOTAL DEPTH 14250 PERF.10512 - 10524

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

SEVEN SISTERS, EAST ( 9500) 82381 568 NON-ASSOCIATED CAPACITY CNTY: DUVAL
COLUMBUS ENERGY, LLC 169313
ARCO ET AL-HUMBLE FEE WELL #: 1 RRCID -> 048643 COMPL. DATE 06/15/1970 TOTAL DEPTH 10600 PERF. 9510 - 9572

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 9181 | X | 9181 | -0- | -0- | -0- | 863 | 1 | 7803 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 515 | 4 | | | | | | | | | |
| 10 | 0 | | 11380 | -0- | 11380 | 11380 | 1091 | 1 | 9549 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 740 | 4 | | | | | | | | | |
| 11 | 0 | | 10657 | -0- | 10657 | 22037 | 1075 | 1 | 8637 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 945 | 4 | | | | | | | | | |
| 12 | 0 | | 8315 | -0- | 8315 | 30352 | 940 | 1 | 6748 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 627 | 4 | | | | | | | | | |
| 01 | 0 | | 11802 | -0- | 11802 | 42154 | 1219 | 1 | 9775 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 808 | 4 | | | | | | | | | |
| 02 | 52516 | X | 10362 | -0- | -42154 | -0- | 1387 | 1 | 8350 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 625 | 4 | | | | | | | | | |

ARCO-HUMBLE FEE GAS UNIT WELL #: 3 RRCID -> 208235 COMPL. DATE 02/18/2005 TOTAL DEPTH 15303 PERF. 9664 - 9684

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

SEVEN SISTERS, EAST ( 9500) //CONT.// 82381 568 NON-ASSOCIATED CAPACITY CNTY: DUVAL
COLUMBUS ENERGY, LLC //CONT.// 169313
WELDER 385 WELL #: 1 RRCID -> 210308 COMPL. DATE 01/06/2005 TOTAL DEPTH 14820 PERF. 9570 - 9706

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2100 | X | 1516 | -0- | -584 | -0- | 149 | 1 | 1313 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 54 | 4 | | | | | | | | | |
| 10 | 2170 | X | 1403 | -0- | -767 | -0- | 140 | 1 | 1203 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 60 | 4 | | | | | | | | | |
| 11 | 2100 | X | 1051 | -0- | -1049 | -0- | 109 | 1 | 896 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 46 | 4 | | | | | | | | | |
| 12 | 1891 | X | 636 | -0- | -1255 | -0- | 76 | 1 | 527 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 33 | 4 | | | | | | | | | |
| 01 | 1891 | X | 617 | -0- | -1274 | -0- | 65 | 1 | 530 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 22 | 4 | | | | | | | | | |
| 02 | 2578 | N | 2578 | -0- | -0- | -0- | 361 | 1 | 2132 | 3 | Y | -0- | | | | | -0- |
| | | | | | | | 85 | 4 | | | | | | | | | |

REMORA OPERATING, LLC 701613
EXXON-LICHTENBERGER FEE WELL #: 6 RRCID -> 264228 COMPL. DATE 10/27/2011 TOTAL DEPTH 13479 PERF. 9810 - 9830

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 10 | 0 | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 11 | 0 | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 12 | 0 | 21 | -0- | 21 | 21 | 13 | 3 | 8 | 9 | N | 7 | | | | | | 7 |
| 01 | 14B2 EXT | 32 | -0- | 32 | 53 | 26 | 3 | 6 | 9 | N | 5 | | | | | | 12 |
| 02 | 14B2 EXT | 49 | -0- | 49 | 102 | 46 | 3 | 3 | 9 | N | 3 | | | | | | 15 |

SEVEN SISTERS, EAST (10000) 82381 852 NON-ASSOCIATED CAPACITY CNTY: DUVAL
COLUMBUS ENERGY, LLC 169313
WELDER, J. F. HEIRS -F- WELL #: 1 RRCID -> 047222 COMPL. DATE 09/11/1969 TOTAL DEPTH 10200 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |

ARCO HUMBLE FEE WELL #: 4 RRCID -> 217459 COMPL. DATE 11/29/2005 TOTAL DEPTH 12603 PERF.10026 - 10038

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |

SEVEN SISTERS, NE. (10000) 82382 750 NON-ASSOCIATED ONE WELL CNTY: DUVAL
REMORA OPERATING, LLC 701613
LICHTENBERGER FEE WELL #: 11 RRCID -> 168921 COMPL. DATE 06/06/2002 TOTAL DEPTH 13700 PERF. 9932 - 10190

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |

SEVEN SISTERS, S. (MASSIVE) 82384 200 NON-ASSOCIATED CAPACITY CNTY: DUVAL
REMORA OPERATING, LLC 701613
WELDER GU 217 WELL #: 1 T RRCID -> 212263 COMPL. DATE N/A TOTAL DEPTH 10768 PERF.10232 - 10712

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5400 | X | 2713 | -0- | -2687 | -0- | 2654 | 3 | 59 | 9 | Y | 54 | 180 | 1 | | | 88 |
| 10 | 0 | | 4437 | -0- | 4437 | 4437 | 4369 | 3 | 68 | 9 | Y | 62 | | | | | 150 |
| 11 | 0 | | 4328 | -0- | 4328 | 8765 | 4226 | 3 | 102 | 9 | Y | 93 | 178 | 1 | | | 65 |
| 12 | 0 | | 3883 | -0- | 3883 | 12648 | 3791 | 3 | 92 | 9 | Y | 84 | | | | | 149 |
| 01 | 0 | | 3755 | -0- | 3755 | 16403 | 3697 | 3 | 58 | 9 | Y | 53 | | | | | 202 |
| 02 | 16403 | X | -0- | -0- | -16403 | -0- | | | | | Y | 27 | 176 | 1 | | | 53 |

SEVEN SISTERS, S. (WILCOX, LO.) 82384 400 NON-ASSOCIATED CAPACITY CNTY: DUVAL
REMORA OPERATING, LLC 701613
EXXON STATE WELL #: 2 RRCID -> 197442 COMPL. DATE 09/07/2003 TOTAL DEPTH 14550 PERF.13996 - 14356

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WELDER HEIRS 215 WELL #: 3 RRCID -> 200016 COMPL. DATE 02/13/2004 TOTAL DEPTH 15000 PERF.13700 - 14578

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 750 | N | 565 | -0- | -185 | -0- | 565 | 3 | | | N | -0- | | | | | -0- |
| 10 | 928 | N | 928 | -0- | -0- | -0- | 928 | 3 | | | N | -0- | | | | | -0- |
| 11 | 876 | N | 876 | -0- | -0- | -0- | 876 | 3 | | | N | -0- | | | | | -0- |
| 12 | 779 | N | 779 | -0- | -0- | -0- | 779 | 3 | | | N | -0- | | | | | -0- |
| 01 | 930 | N | 799 | -0- | -131 | -0- | 799 | 3 | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

EXXON STATE WELL #: 5 RRCID -> 218808 COMPL. DATE 07/06/2019 TOTAL DEPTH 14800 PERF.12600 - 12927

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 282 | X | 282 | -0- | -0- | -0- | 282 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | 691 | -0- | 691 | 691 | 691 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2139 | X | 1448 | -0- | -691 | -0- | 1150 | 3 | 298 | 9 | N | 271 | | | | | 271 |

WELDER HEIRS 71 WELL #: 1 RRCID -> 228137 COMPL. DATE 05/31/2007 TOTAL DEPTH 14645 PERF.14323 - 14357

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 600 | N | 395 | -0- | -205 | -0- | 395 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 631 | -0- | 631 | 631 | 631 | 3 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 614 | -0- | 614 | 1245 | 614 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 612 | -0- | 612 | 1857 | 612 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 566 | -0- | 566 | 2423 | 566 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2423 | N | -0- | -0- | -2423 | -0- | | | | | N | -0- | | | | | -0- |

EXXON STATE WELL #: 6 RRCID -> 237423 COMPL. DATE 02/03/2008 TOTAL DEPTH 16500 PERF.13500 - 14334

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 9390 | X | 133 | -0- | -9257 | -0- | 133 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 7121 | -0- | 7121 | 7121 | 7121 | 3 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 9878 | -0- | 9878 | 16999 | 9878 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 9609 | -0- | 9609 | 26608 | 9609 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 9761 | -0- | 9761 | 36369 | 9761 | 3 | | | N | -0- | | | | | -0- |
| 02 | 38669 | X | 2300 | -0- | -36369 | -0- | 2300 | 3 | | | N | -0- | | | | | -0- |

SEVEN SISTERS, S. (WILCOX, LO.) //CONT.// 82384 400 NON-ASSOCIATED CAPACITY CNTY: DUVAL
REMORA OPERATING, LLC //CONT.// 701613
WELDER HEIRS 71 WELL #: 3 RRCID -> 242068 COMPL. DATE 08/24/2008 TOTAL DEPTH 14928 PERF.13840 - 14636

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 341 | N | 341 | -0- | -0- | -0- | 341 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 397 | -0- | 397 | 397 | 397 | 3 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 407 | -0- | 407 | 804 | 407 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 312 | -0- | 312 | 1116 | 312 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 122 | -0- | 122 | 1238 | 122 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1238 | N | -0- | -0- | -1238 | -0- | | | | | N | -0- | | | | | -0- |

WELDER HEIRS 71 WELL #: 4 RRCID -> 245156 COMPL. DATE 10/26/2008 TOTAL DEPTH 14900 PERF.12588 - 13058

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

EXXON STATE WELL #: 7 RRCID -> 246546 COMPL. DATE 06/08/2008 TOTAL DEPTH 14850 PERF.13668 - 14498

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2070 | X | 1005 | -0- | -1065 | -0- | 1005 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 1728 | -0- | 1728 | 1728 | 1728 | 3 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 1641 | -0- | 1641 | 3369 | 1641 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 1518 | -0- | 1518 | 4887 | 1518 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 1468 | -0- | 1468 | 6355 | 1468 | 3 | | | N | -0- | | | | | -0- |
| 02 | 6355 | X | -0- | -0- | -6355 | -0- | | | | | N | -0- | | | | | -0- |

SEVEN SISTERS,W.(WILCOX 1,N.) 82387 550 NON-ASSOCIATED CAPACITY CNTY: DUVAL
DALLAS PETROLEUM GROUP, LLC 197688
SLING WELL #: 2 RRCID -> 233192 COMPL. DATE 12/29/2007 TOTAL DEPTH 9400 PERF. 9165 - 9264

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5883 | X | 5883 | -0- | -0- | -0- | 5701 | 2 | 182 | 9 | N | 165 | | | | | 519 |
| 10 | 4898 | X | 673 | -0- | -4225 | -0- | 673 | 2 | | | N | -0- | | | | | 519 |
| 11 | 4740 | X | 3244 | -0- | -1496 | -0- | 3244 | 2 | | | N | -0- | | | | | 519 |
| 12 | 4898 | X | 4616 | -0- | -282 | -0- | 4467 | 2 | 149 | 9 | N | 135 | 193 | 1 | | | 461 |
| 01 | 0 | | 5951 | -0- | 5951 | 5951 | 5951 | 2 | | | N | -0- | | | | | 461 |
| *02 | 9487 | X | 3536 | -0- | -5951 | -0- | 3299 | 2 | 237 | 9 | N | 215 | 386 | 1 | | | 290 |

SLING WELL #: 3 RRCID -> 237672 COMPL. DATE 01/17/2008 TOTAL DEPTH 8700 PERF. 8076 - 8086

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |

SERNA INC. 767596
SERNA, R. WELL #: 14 RRCID -> 111620 COMPL. DATE 05/28/1984 TOTAL DEPTH 8930 PERF. 7844 - 7864

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 84 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 84 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 84 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 84 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 84 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 84 |

SEVENTY-SIX (FRIO) 82415 333 NON-ASSOCIATED EXEMPT CNTY: DUVAL
JURA ENERGY OPERATING LLC 448223
DCRC -A- NCT-12 WELL #: 1 RRCID -> 014198 COMPL. DATE 11/15/1953 TOTAL DEPTH 2410 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

SHAMROCK COVE, E. (8150) 82638 750 NON-ASSOCIATED CAPACITY CNTY: NUECES
TR OFFSHORE, LLC 863725
SUSSER WELL #: 2 RRCID -> 176443 COMPL. DATE 02/03/2000 TOTAL DEPTH 9409 PERF. 8151 - 8200

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 0 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 0 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 0 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 0 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 0 X | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

SHELL POINT (G-1) 82956 300 NON-ASSOCIATED ONE WELL CNTY: NUECES
LAMAY CORPORATION 484025
MUSTANG ISLAND STATE PARK TR 2 WELL #: 2 U RRCID -> 102472 COMPL. DATE 10/06/1982 TOTAL DEPTH 9536 PERF. 8316 - 8348

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

SHELL POINT (5-B) 82956 351 NON-ASSOCIATED ONE WELL CNTY: NUECES
LAMAY CORPORATION 484025
MUSTANG ISLAND STATE PARK TRACT2 WELL #: 1 RRCID -> 214035 COMPL. DATE 02/24/2005 TOTAL DEPTH 10496 PERF. 7953 - 7963

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | P&A COND | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | 161 |
| 10 | P&A COND | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | 161 |
| 11 | P&A COND | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | 161 |
| 12 | P&A COND | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | 161 |
| 01 | P&A COND | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | 161 |
| 02 | P&A COND | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | 161 |

PLUGGED AND ABANDONED_____ 06/08/2021 - WELL PLUGGED 6/8/2021

SHIELD (FRIO D) 83230 132 NON-ASSOCIATED ONE WELL CNTY: NUECES
WESTERN GULF OIL & GAS, LLC 911925
OCKER, B. WELL #: 3 F RRCID -> 014262 COMPL. DATE 05/13/1962 TOTAL DEPTH 7562 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

SHIELD (FRIO F) 83230 264 NON-ASSOCIATED ONE WELL CNTY: NUECES
WESTERN GULF OIL & GAS, LLC 911925
OCKER, B. WELL #: 3 F RRCID -> 014264 COMPL. DATE 05/13/1962 TOTAL DEPTH 7562 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SHIELD (LOWER VICKSBURG) 83230 430 NON-ASSOCIATED CAPACITY CNTY: NUECES
PERMIAN NATURAL RESOURCES 655818
DEAL, JACK GAS UNIT WELL #: 1ST RRCID -> 129067 COMPL. DATE 12/22/2004 TOTAL DEPTH 17613 PERF.14798 - 14950

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WAGNER OIL COMPANY 891175
MERRIMAN, GEORGE GAS UNIT WELL #: 1 RRCID -> 131463 COMPL. DATE 07/13/1989 TOTAL DEPTH 16550 PERF.14920 - 15230

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | A | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 01/27/2023 - WELL PLUGGED 1/27/2023

MERRIMAN, GEORGE WELL #: 2 RRCID -> 259416 COMPL. DATE 09/24/2010 TOTAL DEPTH 15415 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

SHIELD (7500) 83230 924 NON-ASSOCIATED ONE WELL CNTY: NUECES
WESTERN GULF OIL & GAS, LLC 911925
OCKER, BENNETT WELL #: 1 RRCID -> 049073 COMPL. DATE 10/26/1970 TOTAL DEPTH 10103 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SHOCKACON (WILCOX 6700) 83398 475 NON-ASSOCIATED CAPACITY CNTY: WEBB
PROLINE ENERGY RESOURCES INC 681327
FROST TRUST WELL #: 6 RRCID -> 153706 COMPL. DATE 10/23/1994 TOTAL DEPTH 7690 PERF. 6790 - 6813

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 544 | N | 544 | -0- | -0- | -0- | 544 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 721 | -0- | 721 | 721 | 721 | 2 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 597 | -0- | 597 | 1318 | 597 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1806 | N | 488 | -0- | -1318 | -0- | 488 | 2 | | | N | -0- | | | | | -0- |
| *01 | 525 | N | 525 | -0- | -0- | -0- | 525 | 2 | | | N | -0- | | | | | -0- |
| 02 | 410 | N | 410 | -0- | -0- | -0- | 410 | 2 | | | N | -0- | | | | | -0- |

SHOCKACON (WILCOX 6700) //CONT.// 83398 475 NON-ASSOCIATED CAPACITY CNTY: WEBB
PROLINE ENERGY RESOURCES INC //CONT.// 681327
FROST TRUST WELL #: 7 RRCID -> 154749 COMPL. DATE 04/06/1995 TOTAL DEPTH 7032 PERF. 6733 - 6747

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 545 | N | 545 | -0- | -0- | -0- | 545 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 688 | -0- | 688 | 688 | 688 | 2 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 606 | -0- | 606 | 1294 | 606 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1781 | N | 487 | -0- | -1294 | -0- | 487 | 2 | | | N | -0- | | | | | -0- |
| *01 | 776 | N | 776 | -0- | -0- | -0- | 776 | 2 | | | N | -0- | | | | | -0- |
| 02 | 410 | N | 410 | -0- | -0- | -0- | 410 | 2 | | | N | -0- | | | | | -0- |

DESPAIN, E. A. WELL #: 1 RRCID -> 160334 COMPL. DATE 09/15/1996 TOTAL DEPTH 6900 PERF. 6686 - 6696

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 573 | N | 573 | -0- | -0- | -0- | 573 | 2 | | | N | -0- | | | | | 5 |
| 10 | 0 | | 718 | -0- | 718 | 718 | 718 | 2 | | | N | -0- | | | | | 5 |
| 11 | 0 | | 695 | -0- | 695 | 1413 | 695 | 2 | | | N | -0- | | | | | 5 |
| 12 | 1955 | N | 542 | -0- | -1413 | -0- | 542 | 2 | | | N | -0- | | | | | 5 |
| *01 | 783 | N | 783 | -0- | -0- | -0- | 783 | 2 | | | N | -0- | | | | | 5 |
| 02 | 410 | N | 410 | -0- | -0- | -0- | 410 | 2 | | | N | -0- | | | | | 5 |

FROST TRUST 29 WELL #: 1 RRCID -> 203510 COMPL. DATE 07/07/2004 TOTAL DEPTH 7000 PERF. 6803 - 6828

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 545 | N | 545 | -0- | -0- | -0- | 545 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 688 | -0- | 688 | 688 | 688 | 2 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 589 | -0- | 589 | 1277 | 589 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1764 | N | 487 | -0- | -1277 | -0- | 487 | 2 | | | N | -0- | | | | | -0- |
| *01 | 801 | N | 801 | -0- | -0- | -0- | 801 | 2 | | | N | -0- | | | | | -0- |
| 02 | 451 | N | 451 | -0- | -0- | -0- | 451 | 2 | | | N | -0- | | | | | -0- |

FROST TRUST -17- WELL #: 1 RRCID -> 208834 COMPL. DATE 01/23/2005 TOTAL DEPTH 7003 PERF. 6777 - 6896

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 545 | N | 545 | -0- | -0- | -0- | 545 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 688 | -0- | 688 | 688 | 688 | 2 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 561 | -0- | 561 | 1249 | 561 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1745 | N | 496 | -0- | -1249 | -0- | 496 | 2 | | | N | -0- | | | | | -0- |
| *01 | 768 | N | 768 | -0- | -0- | -0- | 768 | 2 | | | N | -0- | | | | | -0- |
| 02 | 410 | N | 410 | -0- | -0- | -0- | 410 | 2 | | | N | -0- | | | | | -0- |

SINTON, NORTH (2400) 83754 476 NON-ASSOCIATED EXEMPT CNTY: SAN PATRICIO
DALLAS PETROLEUM GROUP, LLC 197688
WELDER "C" WELL #: 3 RRCID -> 135532 COMPL. DATE 05/03/1995 TOTAL DEPTH 6000 PERF. 2951 - 2998

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SINTON, NORTH (5550) 83754 748 ASSOCIATED ONE WELL CNTY: SAN PATRICIO
HUGOTON OPERATING COMPANY, INC. 412178
BERNSEN WELL #: 13 RRCID -> 252131 COMPL. DATE 08/23/2009 TOTAL DEPTH 9050 PERF. 5464 - 5472

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SINTON, WEST (SHALLOW) 83760 165 ASSOCIATED ONE WELL CNTY: SAN PATRICIO
PETRO-SMITH OPERATING LLC 660313
BAYDER, E. WELL #: 12 RRCID -> 151773 COMPL. DATE 12/07/1996 TOTAL DEPTH 2794 PERF. 1531 - 1533

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SINTON SHALLOW, WEST (1900) 83774 332 NON-ASSOCIATED EXEMPT CNTY: SAN PATRICIO
WALLIS ENERGY, INC. 893997
SIMS, A. LOY WELL #: 5 RRCID -> 036337 COMPL. DATE 12/10/1964 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SIRENA (UPPER WILCOX) 83789 500 NON-ASSOCIATED ONE WELL CNTY: WEBB
HUGOTON OPERATING COMPANY, INC. 412178
EL VIEJITO "B" WELL #: 5 RRCID -> 246532 COMPL. DATE 05/08/2008 TOTAL DEPTH 9200 PERF. 8148 - 8178

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1230 N | 9 | -0- | -1221 | -0- | 1 | 1 | 8 | 2 | Y | -0- | | | | | 31 |
| 10 | 0 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 31 |
| 11 | 0 | 2515 | -0- | 2515 | 2515 | 490 | 1 | 2007 | 2 | Y | 16 | | | | | 47 |
| | | | | | | 18 | 9 | | | | | | | | | |
| 12 | 0 | 1843 | -0- | 1843 | 4358 | 315 | 1 | 1511 | 2 | Y | 15 | | | | | 62 |
| | | | | | | 17 | 9 | | | | | | | | | |
| 01 | 0 | 10 | -0- | 10 | 4368 | 1 | 1 | 9 | 2 | Y | -0- | | | | | 62 |
| 02 | 2800 N | 1915 | -0- | -885 | 3483 | 292 | 1 | 1601 | 2 | Y | 20 | | | | | 82 |
| | | | | | | 22 | 9 | | | | | | | | | |

SLICK RANCH (YEGUA) 84085 495 NON-ASSOCIATED ONE WELL CNTY: STARR
MERIT ENERGY COMPANY 561136
SLICK, T. B. ESTATE WELL #: 113 RRCID -> 172153 COMPL. DATE 07/14/1997 TOTAL DEPTH 14800 PERF.14175 - 14195

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

SMALL COWBOY (LOBO 6) 84204 250 NON-ASSOCIATED CAPACITY CNTY: WEBB
WHITE OAK OPERATING COMPANY LLC 916954
SOUTH CALLAGHAN RANCH WELL #: 100 RRCID -> 144337 COMPL. DATE N/A TOTAL DEPTH 8995 PERF. 8242 - 8276

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1680 N | 683 | -0- | -997 | -0- | 38 | 1 | 645 | 2 | N | -0- | | | | | 4 |
| 10 | 1705 N | -0- | -0- | -1705 | -0- | | | | | N | -0- | | | | | 4 |
| 11 | 1410 N | -0- | -0- | -1410 | -0- | | | | | N | -0- | | | | | 4 |
| 12 | 1883 N | 1883 | -0- | -0- | -0- | 100 | 1 | 1783 | 2 | N | -0- | | | | | 4 |
| 01 | 2550 N | 2550 | -0- | -0- | -0- | 126 | 1 | 2424 | 2 | N | -0- | | | | | 4 |
| 02 | 1786 N | 1786 | -0- | -0- | -0- | 98 | 1 | 1688 | 2 | N | -0- | | | | | 4 |

SON OF ZUNI, S. (VXBG) 84602 500 NON-ASSOCIATED ONE WELL CNTY: KLEBERG
EOG RESOURCES, INC. 253162
KING RANCH LAGUNA LARGA WELL #: 890 RRCID -> 275996 COMPL. DATE 03/30/2014 TOTAL DEPTH 14510 PERF.12707 - 13722

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |

SOUTH BAY (FRIO K-6) 84703 520 NON-ASSOCIATED ONE WELL CNTY: NUECES
LAMAR OIL & GAS, INC. 483925
STATE TRACT 284 WELL #: 1 RRCID -> 211536 COMPL. DATE 06/26/2005 TOTAL DEPTH 13060 PERF.11702 - 11827

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

SOUTH HARBOUR ISLAND (C-2) 84735 500 NON-ASSOCIATED ONE WELL CNTY: NUECES
LAMAR OIL & GAS, INC. 483925
STATE TRACT NO. 312 WELL #: 1 RRCID -> 092740 COMPL. DATE 02/23/1981 TOTAL DEPTH 11350 PERF. 9176 - 9181

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 W | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 0 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 0 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 0 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 0 | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 0 W | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

SOUTHLAND (PETTUS 5300) 84756 500 NON-ASSOCIATED ONE WELL CNTY: DUVAL
URBAN OIL & GAS GROUP, LLC 879035
SOUTHLAND WELL #: 63 RRCID -> 173399 COMPL. DATE 05/29/1999 TOTAL DEPTH 6510 PERF. 5244 - 5254

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 6088 | 4334 | -0- | -1754 | -0- | 671 | 1 | 3663 | 3 | N | -0- | | | | | 268 |
| 10 | 0 | 4377 | -0- | 4377 | 4377 | 667 | 1 | 3527 | 3 | N | 166 | | | | | 434 |
| | | | | | | 183 | 9 | | | | | | | | | |
| 11 | 0 | 3466 | -0- | 3466 | 7843 | 664 | 1 | 2773 | 3 | N | 26 | | | | | 460 |
| | | | | | | 29 | 9 | | | | | | | | | |
| 12 | 0 | 4252 | -0- | 4252 | 12095 | 670 | 1 | 3553 | 3 | N | 26 | 174 | 1 | | | 312 |
| | | | | | | 29 | 9 | | | | | | | | | |
| 01 | 0 | 4278 | -0- | 4278 | 16373 | 667 | 1 | 3599 | 3 | N | 11 | | | | | 323 |
| | | | | | | 12 | 9 | | | | | | | | | |
| *02 | 21747 | 3890 | -0- | -17857 | -0- | 670 | 1 | 3202 | 3 | N | 16 | | | | | 339 |
| | | | | | | 18 | 9 | | | | | | | | | |

SOUTHLAND (QUEEN CITY) 84756 567 NON-ASSOCIATED ONE WELL CNTY: DUVAL
URBAN OIL & GAS GROUP, LLC 879035
SOUTHLAND WELL #: 65 RRCID -> 170168 COMPL. DATE 07/06/1998 TOTAL DEPTH 10050 PERF. 9462 - 9486

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

SOUTHLAND (TEDDLIE) 84756 625 ASSOCIATED CAPACITY CNTY: DUVAL
DISCOVERY PETROLEUM, L.L.C. 220861
SOUTHLAND LIFE WELL #: RRCID -> 014333 COMPL. DATE 08/26/1946 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 6 |
| 10 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 6 |
| 11 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 6 |
| 12 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 6 |
| 01 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 6 |
| 02 | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 6 |

PLUGGED AND ABANDONED_____ 04/06/2018

SODVILLE (8800' RISEN) 84884 050 NON-ASSOCIATED ONE WELL CNTY: SAN PATRICIO
SANDALWOOD EXPLORATION, L.P. 747194
HAY DAY UNIT WELL #: 1 RRCID -> 291644 COMPL. DATE 06/26/2021 TOTAL DEPTH 9085 PERF. 9172 - 9197

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 12240 | 8008 | -0- | -4232 | -0- | 7881 | 2 | 127 | 9 | N | 115 | 178 | 1 | | | 164 |
| 10 | 0 | 7453 | -0- | 7453 | 7453 | 7336 | 2 | 117 | 9 | N | 106 | 170 | 1 | | | 100 |
| 11 | 12240 | -0- | -0- | -12240 | -0- | | | | | N | -0- | 100 | 1 | | | -0- |
| 12 | 0 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 7476 # | -0- | -0- | -7476 | -0- | | | | | N | -0- | | | | | -0- |

SPARTAN (HIGHTOWER SAND) 84960 200 ASSOCIATED PRORATED CNTY: SAN PATRICIO
POCO LLC 668802
LLD-MOONRAKER UNIT WELL #: 1 RRCID -> 292101 COMPL. DATE 10/21/2021 TOTAL DEPTH 8668 PERF. 7174 - 7177

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4557 | 2424 | -0- | -2133 B | -2570 | 1966 | 2 | 458 | 9 | N | 416 | 534 | 1 | | | 82 |
| 10 | 4557 | 1773 | -0- | -2784 B | -5354 | 1294 | 2 | 479 | 9 | N | 435 | 177 | 1 | | | 340 |
| 11 | 0 | 882 | -0- | 882 B | -4472 | 524 | 2 | 358 | 9 | N | 325 | 475 | 1 | | | 190 |
| 12 | 0 | 972 | -0- | 972 B | -3500 | 669 | 2 | 303 | 9 | N | 275 | 357 | 1 | | | 108 |
| 01 | 0 | 2684 | -0- | 2684 B | -816 | 2164 | 2 | 520 | 9 | N | 473 | 336 | 1 | | | 245 |
| 02 | 1527 N | 2343 | -0- | 816 B | -0- | 1892 | 2 | 451 | 9 | N | 410 | 527 | 1 | | | 128 |

03/01 BALANCING DATE STATUS -> -0-

SPARTAN (4500) 84960 360 NON-ASSOCIATED ONE WELL CNTY: SAN PATRICIO
POCO LLC 668802
BAYLOR WHATLEY UNIT WELL #: 2 RRCID -> 291332 COMPL. DATE 08/27/2021 TOTAL DEPTH 7710 PERF. 4662 - 4674

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SPARTAN (7370) 84960 720 NON-ASSOCIATED EXEMPT CNTY: SAN PATRICIO
POCO LLC 668802
FRWL WELL #: 1 RRCID -> 293965 COMPL. DATE 01/06/2023 TOTAL DEPTH 7344 PERF. 7436 - 7440

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 01 | 0 | 4083 | -0- | 4083 | 4083 | 4064 | 2 | 19 | 9 | N | 17 | | | | | 17 |
| 02 | 7000 | -0- | -0- | -7000 | -0- | | | | | N | -0- | | | | | 17 |

SPRINT, S. (FRIO A) 85387 250 NON-ASSOCIATED CAPACITY CNTY: KLEBERG
MODENA OPERATING LLC 573221
SOUTH SPRINT STATE GAS UNIT # 2 WELL #: 1 RRCID -> 053640 COMPL. DATE 10/17/1972 TOTAL DEPTH 10825 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 40 |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 40 |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 40 |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 40 |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 40 |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 40 |

SPRINT, S. (FRIO A) //CONT.// 85387 250 NON-ASSOCIATED CAPACITY CNTY: KLEBERG
MODENA OPERATING LLC //CONT.// 573221
SOUTH SPRINT STATE GAS UNIT #3 WELL #: 1 RRCID -> 120342 COMPL. DATE 02/26/1985 TOTAL DEPTH 12450 PERF. 7890 - 7910

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

STARR BRITE W (4470) 85669 450 NON-ASSOCIATED ONE WELL CNTY: DUVAL
BLACK GOLD OPERATING CO, LLC 072671
HINOJOSA "B" WELL #: 1 RRCID -> 160681 COMPL. DATE 11/01/1996 TOTAL DEPTH 6007 PERF. 4479 - 4483

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HINOJOSA "A" WELL #: 1U RRCID -> 200692 COMPL. DATE 03/09/2004 TOTAL DEPTH 6026 PERF. 4440 - 4450

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

STARR BRITE, W. (4900) 85669 540 NON-ASSOCIATED 49B CNTY: DUVAL
BLACK GOLD OPERATING CO, LLC 072671
HINOJOSA "B" WELL #: 2 RRCID -> 154787 COMPL. DATE 06/02/1995 TOTAL DEPTH 7818 PERF. 4967 - 4973

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | | 49 | -0- | 49 | 1842 | 49 | 2 | | | N | -0- | | | | | -0- |
| 10 | T. A. | | 45 | -0- | 45 | 1887 | 45 | 2 | | | N | -0- | | | | | -0- |
| 11 | T. A. | | 18 | -0- | 18 | 1905 | 18 | 2 | | | N | -0- | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | 1905 | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | | NO RPT | -0- | -0- | 1905 | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | 1905 | | | | | N | NO RPT | | | | | -0- |

M. RAMIREZ GAS UNIT WELL #: 1 RRCID -> 164409 COMPL. DATE 10/28/1996 TOTAL DEPTH 7825 PERF. 5007 - 5010

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | | 47 | -0- | 47 | 2083 | 47 | 2 | | | N | -0- | | | | | -0- |
| 10 | T. A. | | 43 | -0- | 43 | 2126 | 43 | 2 | | | N | -0- | | | | | -0- |
| 11 | T. A. | | 17 | -0- | 17 | 2143 | 17 | 2 | | | N | -0- | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | 2143 | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | | NO RPT | -0- | -0- | 2143 | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | 2143 | | | | | N | NO RPT | | | | | -0- |

HINOJOSA "A" WELL #: 1U RRCID -> 254521 COMPL. DATE 11/13/2009 TOTAL DEPTH 6026 PERF. 5006 - 5010

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | 8 | | | | | 20 |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 20 |

STARR BRITE, W. (5380) 85669 550 NON-ASSOCIATED CAPACITY CNTY: DUVAL
BLACK GOLD OPERATING CO, LLC 072671
BARRERA "B" WELL #: 3 RRCID -> 120001 COMPL. DATE 12/13/1985 TOTAL DEPTH 7273 PERF. 5381 - 5398

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

M. RAMIREZ GAS UNIT WELL #: 3 RRCID -> 158932 COMPL. DATE 03/17/1996 TOTAL DEPTH 7780 PERF. 5344 - 5348

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HINOJOSA "A" WELL #: 3 RRCID -> 160594 COMPL. DATE 11/08/1996 TOTAL DEPTH 7324 PERF. 5334 - 5342

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LOONEY, C. R. ET AL WELL #: 3 RRCID -> 163848 COMPL. DATE 07/27/1997 TOTAL DEPTH 6100 PERF. 5218 - 5222

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LOONEY WELL #: 2 RRCID -> 249086 COMPL. DATE 05/22/2009 TOTAL DEPTH 6062 PERF. 5321 - 5335

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1350 | N | 549 | -0- | -801 | -0- | 549 | 2 | | | N | -0- | | | | | -0- |
| 10 | 496 | N | 496 | -0- | -0- | -0- | 496 | 2 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 198 | -0- | 198 | 198 | 198 | 2 | | | N | -0- | | | | | -0- |
| 12 | 558 | N | NO RPT | -0- | -558 | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 496 | N | NO RPT | -0- | -496 | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 196 | N | NO RPT | -0- | -196 | -0- | | | | | N | NO RPT | | | | | -0- |

LEMBCKE OIL & GAS LLC. 496235
MONTEMAYOR "A" WELL #: 1 RRCID -> 239724 COMPL. DATE 04/28/2008 TOTAL DEPTH 7360 PERF. 5332 - 5358

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | A | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 11/07/2022 - WELL PLUGGED 11/7/2022

STARR BRITE, W. (5980) 85669 700 NON-ASSOCIATED EXEMPT CNTY: DUVAL
BLACK GOLD OPERATING CO, LLC 072671
HINOJOSA "A" WELL #: 1 L RRCID -> 101124 COMPL. DATE 07/24/1982 TOTAL DEPTH 6026 PERF. 5840 - 5981

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HINOJOSA, G.C. WELL #: 2 RRCID -> 112388 COMPL. DATE 08/16/1984 TOTAL DEPTH 6110 PERF. 5952 - 5955

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

STARR BRITE, W. (6970 YEGUA) 85669 785 NON-ASSOCIATED ONE WELL CNTY: DUVAL
BLACK GOLD OPERATING CO, LLC 072671
RAMIREZ, M. GAS UNIT WELL #: 2 U RRCID -> 114825 COMPL. DATE 12/30/1984 TOTAL DEPTH 7707 PERF. 6970 - 6984

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

HINOJOSA "A" WELL #: 2 U RRCID -> 164947 COMPL. DATE 02/20/1997 TOTAL DEPTH 7780 PERF. 7006 - 7020

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

STARR BRITE, W. (7080 YEGUA) 85669 800 NON-ASSOCIATED CAPACITY CNTY: DUVAL
BLACK GOLD OPERATING CO, LLC 072671
HINOJOSA "A" WELL #: 2 U RRCID -> 110533 COMPL. DATE 04/16/1984 TOTAL DEPTH 7780 PERF. 7082 - 7092

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

RAMIREZ, M. GAS UNIT WELL #: 2 L RRCID -> 114784 COMPL. DATE 12/30/1984 TOTAL DEPTH 7707 PERF. 7092 - 7107

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

STARR BRITE, W. (7080 YEGUA) //CONT.// 85669 800 NON-ASSOCIATED CAPACITY CNTY: DUVAL
BLACK GOLD OPERATING CO, LLC //CONT.// 072671
HINOJOSA "A" WELL #: 2 L RRCID -> 164946 COMPL. DATE 02/20/1997 TOTAL DEPTH 7780 PERF. 7176 - 7185

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | NO RPT | -0- | -0- | | -0- | | | N | NO RPT | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | | -0- | | | N | NO RPT | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | | -0- | | | N | NO RPT | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | | -0- | | | N | NO RPT | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | | -0- | | | N | NO RPT | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | | -0- | | | N | NO RPT | | | -0- |

HINOJOSA WELL #: 4 RRCID -> 226378 COMPL. DATE 05/01/2007 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | | -0- | | | N | NO RPT | | | -0- |

LEMBCKE OIL & GAS LLC. 496235
MONTEMAYOR "A" GAS UNIT WELL #: 2 RRCID -> 116848 COMPL. DATE 05/13/1985 TOTAL DEPTH 7395 PERF. 7156 - 7172

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | | -0- | | | Y | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | | -0- | | | Y | NO RPT | | | -0- |
| 11 | 0 A | NO RPT | -0- | -0- | | -0- | | | Y | NO RPT | | | -0- |

PLUGGED AND ABANDONED_____ 11/14/2022 - WELL PLUGGED 11/14/22

SCORPION OPERATING, INC. 758492
GARCIA, DAVID WELL #: 1 RRCID -> 115061 COMPL. DATE 01/26/1985 TOTAL DEPTH 7350 PERF. 7130 - 7146

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | NO RPT | -0- | -0- | | -0- | | | N | NO RPT | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | | -0- | | | N | NO RPT | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | | -0- | | | N | NO RPT | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | | -0- | | | N | NO RPT | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | | -0- | | | N | NO RPT | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | | -0- | | | N | NO RPT | | | -0- |

STARR BRITE, W. (7215 YEGUA) 85669 815 NON-ASSOCIATED EXEMPT CNTY: DUVAL
BLACK GOLD OPERATING CO, LLC 072671
HINOJOSA "A" WELL #: 2 L RRCID -> 110532 COMPL. DATE 04/16/1984 TOTAL DEPTH 7780 PERF. 7215 - 7227

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | NO RPT | -0- | -0- | B | -0- | | | Y | NO RPT | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | B | -0- | | | Y | NO RPT | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | B | -0- | | | Y | NO RPT | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | B | -0- | | | Y | NO RPT | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | B | -0- | | | Y | NO RPT | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | B | -0- | | | Y | NO RPT | | | -0- |

STARR COUNTY, NE. (K-1 GAS 4204) 85673 500 NON-ASSOCIATED ONE WELL CNTY: STARR
MACERO MINERALS, INC. 520265
PENA,MARCOS WELL #: RRCID -> 074767 COMPL. DATE 01/11/1978 TOTAL DEPTH 4690 PERF. N/A

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | P&A COND | NO RPT | -0- | -0- | | -0- | | | N | NO RPT | | | 35 |
| 10 | P&A COND | NO RPT | -0- | -0- | | -0- | | | N | NO RPT | | | 35 |
| 11 | P&A COND | NO RPT | -0- | -0- | | -0- | | | N | NO RPT | | | 35 |
| 12 | P&A COND | NO RPT | -0- | -0- | | -0- | | | N | NO RPT | | | 35 |
| 01 | P&A COND | NO RPT | -0- | -0- | | -0- | | | N | NO RPT | | | 35 |
| 02 | P&A COND | NO RPT | -0- | -0- | | -0- | | | N | NO RPT | | | 35 |

PLUGGED AND ABANDONED_____ 08/30/2007

STARR, NORTH (7000) 85690 700 NON-ASSOCIATED ONE WELL CNTY: STARR
GREEN EXPLORATION COMPANY 330179
SAENZ,NOE WELL #: 1 RRCID -> 103130 COMPL. DATE 10/25/1982 TOTAL DEPTH 7410 PERF. 7015 - 7018

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | NO RPT | -0- | -0- | 3274 | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | 3274 | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | 3274 | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | 3274 | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | 3274 | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | 3274 | | | | | N | NO RPT | | | | | -0- |

STEDMAN ISLAND 85771 001 ASSOCIATED CAPACITY CNTY: NUECES
MAGNUM PRODUCING, LP 521516
REDFISH BAY PROPERTIES WELL #: 2 RRCID -> 142434 COMPL. DATE 06/08/1992 TOTAL DEPTH 9026 PERF. 7940 - 7949

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 49 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 49 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 49 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 49 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 49 |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 49 |

STEDMAN ISLAND(C-1) 85771 085 NON-ASSOCIATED CAPACITY CNTY: NUECES
LAMAR OIL & GAS, INC. 483925
STATE TRACT 309 UNIT WELL #: 2 U RRCID -> 162686 COMPL. DATE 03/03/1997 TOTAL DEPTH 11512 PERF. 7718 - 8934

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

MAGNUM PRODUCING, LP 521516
REDFISH BAY PROPERTIES, LTD. WELL #: 1 RRCID -> 142269 COMPL. DATE 08/07/1992 TOTAL DEPTH 10212 PERF. 8886 - 8894

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

STEDMAN ISLAND (C-2) 85771 100 NON-ASSOCIATED ONE WELL CNTY: NUECES
LAMAR OIL & GAS, INC. 483925
STATE TRACT 309 WELL #: 1 RRCID -> 179245 COMPL. DATE 09/06/2000 TOTAL DEPTH 10382 PERF. 8768 - 8880

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2130 | N | 1964 | -0- | -166 | -0- | 116 18 | 1 9 | 1830 | 3 | Y | 16 | 15 | 1 | | | 8 |
| 10 | 0 | | 1891 | -0- | 1891 | 1891 | 115 15 | 1 9 | 1761 | 3 | Y | 14 | 14 | 1 | | | 8 |
| 11 | 0 | | 1867 | -0- | 1867 | 3758 | 114 17 | 1 9 | 1736 | 3 | Y | 15 | 17 | 1 | | | 6 |
| 12 | 0 | | 3069 | -0- | 3069 | 6827 | 175 23 | 1 9 | 2871 | 3 | Y | 21 | 11 | 1 | | | 16 |
| 01 | 0 | | 3233 | -0- | 3233 | 10060 | 179 21 | 1 9 | 3033 | 3 | Y | 19 | 22 | 1 | | | 13 |
| 02 | 2800 | N | 2654 | -0- | -146 | 9914 | 147 18 | 1 9 | 2489 | 3 | Y | 16 | 21 | 1 | | | 8 |

STEDMAN ISLAND (C-2A) 85771 101 NON-ASSOCIATED ONE WELL CNTY: NUECES
LAMAR OIL & GAS, INC. 483925
STATE TRACT 277 WELL #: 3 RRCID -> 209200 COMPL. DATE 03/26/2005 TOTAL DEPTH 10644 PERF. 9226 - 9386

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

STEDMAN ISLAND (C-5) 85771 300 NON-ASSOCIATED CAPACITY CNTY: NUECES
LAMAR OIL & GAS, INC. 483925
STATE TRACT 309 UNIT WELL #: 2 L RRCID -> 129234 COMPL. DATE 11/25/1988 TOTAL DEPTH 11512 PERF. 9189 - 9220

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | | 157 | -0- | 157 | 157 | 8<br>19 | 1<br>9 | 130 | 3 | Y | 17 | 11 | 1 | | | 6 |
| 10 | T. A. | | -0- | -0- | -0- | 157 | | | | | Y | -0- | 4 | 1 | | | 2 |
| 11 | T. A. | | -0- | -0- | -0- | 157 | | | | | Y | -0- | | | | | 2 |
| 12 | | 0 | -0- | -0- | -0- | 157 | | | | | Y | -0- | | | | | 2 |
| 01 | | 0 | -0- | -0- | -0- | 157 | | | | | Y | -0- | | | | | 2 |
| 02 | | 235 N | 78 | -0- | -157 | -0- | 4 | 1 | 74 | 3 | Y | -0- | | | | | 2 |

STEDMAN ISLAND (C-6) 85771 400 NON-ASSOCIATED ONE WELL CNTY: NUECES
LAMAR OIL & GAS, INC. 483925
STATE OF TEXAS 53065 WELL #: 1 RRCID -> 064598 COMPL. DATE 12/19/1975 TOTAL DEPTH 10382 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

STEDMAN ISLAND (D-6) 85771 450 NON-ASSOCIATED ONE WELL CNTY: NUECES
LAMAR OIL & GAS, INC. 483925
STATE TRACT 277 WELL #: 2 RRCID -> 201452 COMPL. DATE 04/27/2004 TOTAL DEPTH 11000 PERF.10420 - 10440

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

STEDMAN ISLAND (8120 FRIO) 85771 795 ASSOCIATED CAPACITY CNTY: NUECES
LAMAR OIL & GAS, INC. 483925
STATE TRACT 309 UNIT WELL #: 3 RRCID -> 148527 COMPL. DATE 01/26/1994 TOTAL DEPTH 8831 PERF. 8638 - 8717

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | | 0 N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | | 0 | 31 | -0- | 31 | 31 | 1<br>17 | 1<br>9 | 13 | 3 | Y | 15 | 10 | 1 | | | 5 |
| 11 | | 0 | -0- | -0- | -0- | 31 | | | | | Y | -0- | | | | | 5 |
| 12 | T. A. | | -0- | -0- | -0- | 31 | | | | | Y | -0- | | | | | 5 |
| 01 | T. A. | | -0- | -0- | -0- | 31 | | | | | Y | -0- | | | | | 5 |
| 02 | T. A. | | -0- | -0- | -0- | 31 | | | | | Y | -0- | | | | | 5 |

STEDMAN ISLAND (8120 FRIO) //CONT.// 85771 795 ASSOCIATED CAPACITY CNTY: NUECES
LAMAR OIL & GAS, INC. //CONT.// 483925
STATE TRACT 308 WELL #: 2 RRCID -> 179722 COMPL. DATE 09/30/2000 TOTAL DEPTH 10370 PERF. 7268 - 8123

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2777 | X | 2777 | -0- | -0- | -0- | 146 | 1 | 2310 | 3 | Y | 292 | 288 | 1 | | | 151 |
| | | | | | | | 321 | 9 | | | | | | | | | |
| 10 | 0 | | 2596 | -0- | 2596 | 2596 | 139 | 1 | 2132 | 3 | Y | 295 | 281 | 1 | | | 165 |
| | | | | | | | 325 | 9 | | | | | | | | | |
| 11 | 0 | | 2804 | -0- | 2804 | 5400 | 153 | 1 | 2332 | 3 | Y | 290 | 285 | 1 | | | 170 |
| | | | | | | | 319 | 9 | | | | | | | | | |
| 12 | 0 | | 2517 | -0- | 2517 | 7917 | 124 | 1 | 2034 | 3 | Y | 326 | 153 | 1 | | | 343 |
| | | | | | | | 359 | 9 | | | | | | | | | |
| 01 | 0 | | 2645 | -0- | 2645 | 10562 | 131 | 1 | 2209 | 3 | Y | 277 | 319 | 1 | | | 301 |
| | | | | | | | 305 | 9 | | | | | | | | | |
| 02 | 12457 | X | 1895 | -0- | -10562 | -0- | 90 | 1 | 1534 | 3 | Y | 246 | 304 | 1 | | | 243 |
| | | | | | | | 271 | 9 | | | | | | | | | |

STATE TRACT 308 WELL #: 1 RRCID -> 261031 COMPL. DATE 12/01/1996 TOTAL DEPTH 8394 PERF. 9088 - 9116

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 953 | N | 953 | -0- | -0- | -0- | 56 | 1 | 880 | 3 | Y | 15 | 24 | 1 | | | 13 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 10 | 0 | | 1182 | -0- | 1182 | 1182 | 69 | 1 | 1061 | 3 | Y | 47 | 38 | 1 | | | 22 |
| | | | | | | | 52 | 9 | | | | | | | | | |
| 11 | 0 | | 708 | -0- | 708 | 1890 | 41 | 1 | 621 | 3 | Y | 42 | 41 | 1 | | | 23 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| 12 | 0 | | 957 | -0- | 957 | 2847 | 54 | 1 | 886 | 3 | Y | 15 | 12 | 1 | | | 26 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 01 | 0 | | 953 | -0- | 953 | 3800 | 52 | 1 | 879 | 3 | Y | 20 | 24 | 1 | | | 22 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 02 | 2800 | N | 1004 | -0- | -1796 | 2004 | 55 | 1 | 930 | 3 | Y | 17 | 21 | 1 | | | 18 |
| | | | | | | | 19 | 9 | | | | | | | | | |

STEDMAN ISLAND (8300 SD) 85771 810 NON-ASSOCIATED ONE WELL CNTY: NUECES
LAMAR OIL & GAS, INC. 483925
STATE TRACT 277 WELL #: 1 RRCID -> 255567 COMPL. DATE 04/01/2010 TOTAL DEPTH 10270 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 270 | N | 61 | -0- | -209 | -0- | 4 | 1 | 57 | 3 | Y | -0- | | | | | -0- |
| 10 | 0 | | 283 | -0- | 283 | 283 | 17 | 1 | 266 | 3 | Y | -0- | | | | | -0- |
| 11 | 0 | | 288 | -0- | 288 | 571 | 18 | 1 | 270 | 3 | Y | -0- | | | | | -0- |
| 12 | 0 | | 314 | -0- | 314 | 885 | 18 | 1 | 296 | 3 | Y | -0- | | | | | -0- |
| 01 | 0 | | 294 | -0- | 294 | 1179 | 16 | 1 | 278 | 3 | Y | -0- | | | | | -0- |
| 02 | 1445 | N | 266 | -0- | -1179 | -0- | 15 | 1 | 251 | 3 | Y | -0- | | | | | -0- |

STILLMAN (DEEP CONS.) 86133 010 NON-ASSOCIATED CAPACITY CNTY: KENEDY
EOG RESOURCES, INC. 253162
KLEBERG, R. J. JR. TR. STILLMAN WELL #: 90D RRCID -> 175439 COMPL. DATE 07/24/2001 TOTAL DEPTH 11880 PERF. 5210 - 5460

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

STILLMAN (DEEP CONS.) //CONT.// 86133 010 NON-ASSOCIATED CAPACITY CNTY: KENEDY
EOG RESOURCES, INC. //CONT.// 253162
MULA STILLMAN UNIT NO. 1 WELL #: 1 RRCID -> 222929 COMPL. DATE 09/14/2006 TOTAL DEPTH 14300 PERF.12595 - 13208

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 15180 | X | 13764 | -0- | -1416 | -0- | 1096 | 1 | 12348 | 2 | Y | 269 | 43 | 1 | | | 291 |
| | | | | | | | 24 | 4 | 296 | 9 | | | | | | | |
| 10 | 0 | | 14539 | -0- | 14539 | 14539 | 1166 | 1 | 13320 | 2 | Y | 19 | 155 | 1 | | | 155 |
| | | | | | | | 32 | 4 | 21 | 9 | | | | | | | |
| 11 | 0 | | 14591 | -0- | 14591 | 29130 | 1142 | 1 | 12822 | 2 | Y | 523 | 317 | 1 | | | 361 |
| | | | | | | | 52 | 4 | 575 | 9 | | | | | | | |
| 12 | 0 | | 15072 | -0- | 15072 | 44202 | 1121 | 1 | 13880 | 2 | Y | 24 | 326 | 1 | | | 59 |
| | | | | | | | 45 | 4 | 26 | 9 | | | | | | | |
| 01 | 0 | | 14883 | -0- | 14883 | 59085 | 1171 | 1 | 13215 | 2 | Y | 403 | 133 | 1 | | | 329 |
| | | | | | | | 54 | 4 | 443 | 9 | | | | | | | |
| 02 | 72922 | X | 13837 | -0- | -59085 | -0- | 1038 | 1 | 12559 | 2 | Y | 193 | 322 | 1 | | | 200 |
| | | | | | | | 28 | 4 | 212 | 9 | | | | | | | |

KLEBERG, R J JR TR STILLMAN WELL #: 514 RRCID -> 267364 COMPL. DATE 03/15/2012 TOTAL DEPTH 14495 PERF.12710 - 14084

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 750 | X | -0- | -0- | -750 | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | 200 | -0- | 200 | 200 | 16 | 1 | 184 | 2 | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | 200 | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | 200 | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | 200 | | | | | Y | -0- | | | | | -0- |

KLEBERG, R J JR TR STILLMAN WELL #: 513ST RRCID -> 271415 COMPL. DATE 09/26/2013 TOTAL DEPTH 13550 PERF.12118 - 13326

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 11700 | X | 11413 | -0- | -287 | -0- | 930 | 1 | 10480 | 2 | Y | -0- | 11 | 1 | | | 6 |
| | | | | | | | 3 | 4 | | | | | | | | | |
| 10 | 0 | | 12056 | -0- | 12056 | 12056 | 970 | 1 | 11083 | 2 | Y | -0- | 3 | 1 | | | 3 |
| | | | | | | | 3 | 4 | | | | | | | | | |
| 11 | 0 | | 10995 | -0- | 10995 | 23051 | 899 | 1 | 10093 | 2 | Y | -0- | 3 | 1 | | | -0- |
| | | | | | | | 3 | 4 | | | | | | | | | |
| 12 | 0 | | 11315 | -0- | 11315 | 34366 | 845 | 1 | 10467 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 3 | 4 | | | | | | | | | |
| 01 | 0 | | 12862 | -0- | 12862 | 47228 | 1047 | 1 | 11811 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 4 | 4 | | | | | | | | | |
| 02 | 57590 | X | 10362 | -0- | -47228 | -0- | 791 | 1 | 9568 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 3 | 4 | | | | | | | | | |

KLEBERG, R J JR TR STILLMAN WELL #: 526 RRCID -> 286617 COMPL. DATE 08/29/2018 TOTAL DEPTH 13679 PERF.10982 - 11804

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

HUGHES, DAN A. COMPANY, L.P. 411736
SANTA FE RANCH MULA PASTURE WELL #: 16 RRCID -> 200372 COMPL. DATE 03/06/2004 TOTAL DEPTH 12650 PERF.10940 - 10950

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 15930 | X | 13461 | -0- | -2469 | -0- | 1003 | 1 | 12383 | 2 | Y | 68 | 82 | 1 | | | 138 |
| | | | | | | | 75 | 9 | | | | | | | | | |
| 10 | 15996 | X | 13584 | -0- | -2412 | -0- | 1239 | 1 | 12293 | 2 | Y | 47 | 48 | 1 | | | 137 |
| | | | | | | | 52 | 9 | | | | | | | | | |
| 11 | 15150 | X | 13565 | -0- | -1585 | -0- | 1486 | 1 | 12029 | 2 | Y | 45 | | | | | 182 |
| | | | | | | | 50 | 9 | | | | | | | | | |
| 12 | 15959 | X | 15959 | -0- | -0- | -0- | 1596 | 1 | 14315 | 2 | Y | 44 | 66 | 1 | | | 160 |
| | | | | | | | 48 | 9 | | | | | | | | | |
| 01 | 15306 | X | 15306 | -0- | -0- | -0- | 1580 | 1 | 13693 | 2 | Y | 30 | 15 | 1 | | | 175 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 02 | 12656 | X | 12226 | -0- | -430 | -0- | 1486 | 1 | 10690 | 2 | Y | 45 | | | | | 220 |
| | | | | | | | 50 | 9 | | | | | | | | | |

STILLMAN (DEEP CONS.) //CONT.// 86133 010 NON-ASSOCIATED CAPACITY CNTY: KENEDY
HUGHES, DAN A. COMPANY, L.P. //CONT.// 411736
SANTA FE RANCH MULA PASTURE WELL #: 53 RRCID -> 280852 COMPL. DATE 06/10/2016 TOTAL DEPTH 12270 PERF.10903 - 11058

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

SANTA FE RANCH MULA PASTURE WELL #: 18 RRCID -> 282022 COMPL. DATE 01/30/2021 TOTAL DEPTH 12745 PERF.11075 - 11129

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 15975 | X | 15975 | -0- | -0- | -0- | 1185 | 1 | 14635 | 2 | Y | 141 | 171 | 1 | | | 103 |
| | | | | | | | 155 | 9 | | | | | | | | | |
| 10 | 20089 | X | 20089 | -0- | -0- | -0- | 1827 | 1 | 18140 | 2 | Y | 111 | 113 | 1 | | | 101 |
| | | | | | | | 122 | 9 | | | | | | | | | |
| 11 | 15337 | X | 15337 | -0- | -0- | -0- | 1676 | 1 | 13567 | 2 | Y | 85 | | | | | 186 |
| | | | | | | | 94 | 9 | | | | | | | | | |
| 12 | 18164 | X | 18164 | -0- | -0- | -0- | 1814 | 1 | 16263 | 2 | Y | 79 | 119 | 1 | | | 146 |
| | | | | | | | 87 | 9 | | | | | | | | | |
| 01 | 17763 | X | 16700 | -0- | -1063 | -0- | 1721 | 1 | 14923 | 2 | Y | 51 | 26 | 1 | | | 171 |
| | | | | | | | 56 | 9 | | | | | | | | | |
| 02 | 16044 | X | 13144 | -0- | -2900 | -0- | 1594 | 1 | 11466 | 2 | Y | 76 | | | | | 247 |
| | | | | | | | 84 | 9 | | | | | | | | | |

SANTA FE RANCH MULA PASTURE WELL #: 107 RRCID -> 286736 COMPL. DATE 02/07/2019 TOTAL DEPTH 13963 PERF.12305 - 12800

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 148890 | X | 124073 | -0- | -24817 | -0- | 4393 | 1 | 119368 | 2 | N | 284 | 278 | 1 | | | 218 |
| | | | | | | | 312 | 9 | | | | | | | | | |
| 10 | 0 | | 110411 | -0- | 110411 | 110411 | 4601 | 1 | 105528 | 2 | N | 256 | 277 | 1 | | | 197 |
| | | | | | | | 282 | 9 | | | | | | | | | |
| 11 | 0 | | 105660 | -0- | 105660 | 216071 | 3741 | 1 | 101769 | 2 | N | 136 | 106 | 1 | | | 227 |
| | | | | | | | 150 | 9 | | | | | | | | | |
| 12 | 0 | | 121089 | -0- | 121089 | 337160 | 3835 | 1 | 117068 | 2 | N | 169 | 162 | 1 | | | 234 |
| | | | | | | | 186 | 9 | | | | | | | | | |
| 01 | 0 | | 77837 | -0- | 77837 | 414997 | 2808 | 1 | 74748 | 2 | N | 255 | 191 | 1 | | | 298 |
| | | | | | | | 281 | 9 | | | | | | | | | |
| 02 | 499636 | X | 84639 | -0- | -414997 | -0- | 3504 | 1 | 80974 | 2 | N | 146 | 88 | 1 | | | 356 |
| | | | | | | | 161 | 9 | | | | | | | | | |

SANTA FE RANCH MULA PASTURE WELL #: 307 RRCID -> 291590 COMPL. DATE 07/01/2021 TOTAL DEPTH 12900 PERF.11840 - 12706

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 134940 | X | 32630 | -0- | -102310 | -0- | 1157 | 1 | 31418 | 2 | N | 50 | 49 | 1 | | | 18 |
| | | | | | | | 55 | 9 | | | | | | | | | |
| 10 | 128464 | X | 27233 | -0- | -101231 | -0- | 1134 | 1 | 26019 | 2 | N | 73 | 79 | 1 | | | 12 |
| | | | | | | | 80 | 9 | | | | | | | | | |
| 11 | 104190 | X | 51297 | -0- | -52893 | -0- | 1809 | 1 | 49229 | 2 | N | 235 | 79 | 1 | | | 168 |
| | | | | | | | 259 | 9 | | | | | | | | | |
| 12 | 91109 | X | 60110 | -0- | -30999 | -0- | 1899 | 1 | 57984 | 2 | N | 206 | 198 | 1 | | | 176 |
| | | | | | | | 227 | 9 | | | | | | | | | |
| 01 | 43772 | X | 40195 | -0- | -3577 | -0- | 1447 | 1 | 38502 | 2 | N | 224 | 168 | 1 | | | 232 |
| | | | | | | | 246 | 9 | | | | | | | | | |
| 02 | 47880 | X | 40551 | -0- | -7329 | -0- | 1676 | 1 | 38737 | 2 | N | 125 | 75 | 1 | | | 282 |
| | | | | | | | 138 | 9 | | | | | | | | | |

STILLMAN (SHALLOW) 86133 952 NON-ASSOCIATED CAPACITY CNTY: KENEDY
EOG RESOURCES, INC. 253162
KLEBERG, R J JR TR STILLMAN WELL #: S 1WD RRCID -> 076156 COMPL. DATE 08/17/2015 TOTAL DEPTH 5579 PERF. 3635 - 4307

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

KLEBERG, R J JR TR STILLMAN WELL #: 520 RRCID -> 274968 COMPL. DATE 08/15/2014 TOTAL DEPTH 8800 PERF. 8408 - 8420

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

HUGHES, DAN A. COMPANY, L.P. 411736
SANTA FE RANCH MULA PASTURE WELL #: 13 RRCID -> 084111 COMPL. DATE 12/15/1986 TOTAL DEPTH 12000 PERF. 5100 - 5140

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

SANTA FE RANCH-MULA PASTURE WELL #: 31D RRCID -> 092080 COMPL. DATE 02/13/1997 TOTAL DEPTH 6000 PERF. 4090 - 5293

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SANTA FE RANCH-MULA PASTURE WELL #: 33 RRCID -> 094452 COMPL. DATE 04/13/1981 TOTAL DEPTH 7000 PERF. 5654 - 5667

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | 4 | | | | | 4 |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 4 |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 4 |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | 4 | 1 | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

SANTA FE RANCH MULA PASTURE (PF) WELL #: 1 RRCID -> 106745 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PF | UNIT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | PF | UNIT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | PF | UNIT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | PF | UNIT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | PF | UNIT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | PF | UNIT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

STILLMAN (SHALLOW) //CONT.// 86133 952 NON-ASSOCIATED CAPACITY CNTY: KENEDY
HUGHES, DAN A. COMPANY, L.P. //CONT.// 411736
SANTA FE RANCH MULA PASTURE WELL #: 39 RRCID -> 165519 COMPL. DATE 01/15/1997 TOTAL DEPTH 11200 PERF. 5663 - 5677

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | A | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 12/21/2022 - WELL PLUGGED 12/21/22

SANTA FE RANCH MULA PASTURE WELL #: 53 RRCID -> 293280 COMPL. DATE 07/10/2022 TOTAL DEPTH 12270 PERF. 6722 - 6726

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | DELQ | PR | 10552 | -0- | 10552 | 21033 | 781 | 1 | 9644 | 2 | Y | 115 | 115 | 1 | | | 52 |
| | | | | | | | 127 | 9 | | | | | | | | | |
| 10 | 68045 | X | 3880 | -0- | -64165 | -0- | 345 | 1 | 3423 | 2 | Y | 102 | 21 | 1 | | | 133 |
| | | | | | | | 112 | 9 | | | | | | | | | |
| 11 | 65850 | X | 251 | -0- | -65599 | -0- | 28 | 1 | 223 | 2 | Y | -0- | | | | | 133 |
| *12 | 30442 | X | -0- | -0- | -30442 | -0- | | | | | Y | -0- | | | | | 133 |
| 01 | 10478 | X | -0- | -0- | -10478 | -0- | | | | | Y | -0- | | | | | 133 |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 133 |

STIRLING (WILCOX CONSOLIDATED) 86182 476 NON-ASSOCIATED CAPACITY CNTY: WEBB
SMITH PRODUCTION INC. 789662
SLATOR RANCH WELL #: G 1 RRCID -> 190115 COMPL. DATE 06/25/2005 TOTAL DEPTH 10809 PERF. 9500 - 10192

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2817 | N | 1401 | -0- | -1416 | -0- | 157 | 1 | 1244 | 2 | Y | -0- | | | | | 30 |
| 10 | 1432 | N | 1432 | -0- | -0- | -0- | 189 | 1 | 1243 | 2 | Y | -0- | | | | | 30 |
| 11 | 1300 | N | 1300 | -0- | -0- | -0- | 178 | 1 | 1122 | 2 | Y | -0- | | | | | 30 |
| 12 | 1567 | N | 1567 | -0- | -0- | -0- | 127 | 1 | 1412 | 2 | Y | 25 | | | | | 55 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 01 | 1620 | N | 1620 | -0- | -0- | -0- | 94 | 1 | 1525 | 2 | Y | 1 | | | | | 56 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 1204 | N | 654 | -0- | -550 | -0- | 63 | 1 | 545 | 2 | Y | 42 | | | | | 98 |
| | | | | | | | 46 | 9 | | | | | | | | | |

SLATOR RANCH WELL #: J 1 RRCID -> 195641 COMPL. DATE 07/01/2003 TOTAL DEPTH 10600 PERF.10203 - 10257

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3000 | N | 1647 | -0- | -1353 | 196 | 185 | 1 | 1461 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 1737 | N | 1541 | -0- | -196 | -0- | 203 | 1 | 1338 | 2 | Y | -0- | | | | | 1 |
| 11 | 1246 | N | 1246 | -0- | -0- | -0- | 170 | 1 | 1076 | 2 | Y | -0- | | | | | 1 |
| 12 | 1705 | N | 1404 | -0- | -301 | -0- | 112 | 1 | 1251 | 2 | Y | 37 | | | | | 38 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 01 | 1606 | N | 1606 | -0- | -0- | -0- | 93 | 1 | 1511 | 2 | Y | 2 | | | | | 40 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 1661 | N | 1661 | -0- | -0- | -0- | 165 | 1 | 1428 | 2 | Y | 62 | | | | | 102 |
| | | | | | | | 68 | 9 | | | | | | | | | |

SLATOR RANCH WELL #: H 2 RRCID -> 199215 COMPL. DATE 12/19/2003 TOTAL DEPTH 11500 PERF.10492 - 10644

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

SLATOR RANCH WELL #: H 3 RRCID -> 202502 COMPL. DATE 07/10/2004 TOTAL DEPTH 10800 PERF.10390 - 10534

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

STIRLING (WILCOX CONSOLIDATED) //CONT.// 86182 476 NON-ASSOCIATED CAPACITY CNTY: WEBB
SMITH PRODUCTION INC. //CONT.// 789662
SLATOR RANCH WELL #: M 1 RRCID -> 206780 COMPL. DATE 12/08/2010 TOTAL DEPTH 10815 PERF. 9604 - 10468

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

SLATOR RANCH WELL #: L 1 RRCID -> 207057 COMPL. DATE 10/13/2004 TOTAL DEPTH 10877 PERF.10526 - 10694

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1171 | X | 555 | -0- | -616 | -0- | 58 | 1 | 495 | 2 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 572 | N | 572 | -0- | -0- | -0- | 58 | 1 | 512 | 2 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 616 | N | 616 | -0- | -0- | -0- | 63 | 1 | 550 | 2 | Y | 3 | 3 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 632 | N | 632 | -0- | -0- | -0- | 79 | 1 | 551 | 2 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 558 | N | 554 | -0- | -4 | -0- | 75 | 1 | 477 | 2 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 588 | N | 556 | -0- | -32 | -0- | 77 | 1 | 477 | 2 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |

SLATOR RANCH WELL #: U 1 RRCID -> 210696 COMPL. DATE 04/16/2005 TOTAL DEPTH 11016 PERF. 9965 - 10735

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5272 | X | 2355 | -0- | -2917 | -0- | 263 | 1 | 2079 | 2 | Y | 12 | | | | | 12 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 10 | 3038 | X | 3011 | -0- | -27 | -0- | 396 | 1 | 2605 | 2 | Y | 9 | 20 | 1 | | | 1 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 11 | 2940 | X | 2389 | -0- | -551 | -0- | 325 | 1 | 2054 | 2 | Y | 9 | | | | | 10 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 12 | 2914 | X | 2898 | -0- | -16 | -0- | 238 | 1 | 2650 | 2 | Y | 9 | 19 | 1 | | | -0- |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 01 | 3007 | X | 2671 | -0- | -336 | -0- | 154 | 1 | 2499 | 2 | Y | 16 | | | | | 16 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 02 | 2800 | N | 3461 | -0- | 661 | 661 | 358 | 1 | 3097 | 2 | Y | 5 | 20 | 1 | | | 1 |
| | | | | | | | 6 | 9 | | | | | | | | | |

SLATOR RANCH WELL #: H 4 RRCID -> 211273 COMPL. DATE 07/03/2005 TOTAL DEPTH 11110 PERF.10342 - 10818

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2700 | X | 2159 | -0- | -541 | -0- | 223 | 1 | 1918 | 2 | Y | 16 | 11 | 1 | | | 9 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 10 | 2116 | N | 2116 | -0- | -0- | -0- | 214 | 1 | 1889 | 2 | Y | 12 | 11 | 1 | | | 10 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 11 | 2191 | N | 2191 | -0- | -0- | -0- | 225 | 1 | 1952 | 2 | Y | 13 | 18 | 1 | | | 5 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 12 | 2234 | N | 2234 | -0- | -0- | -0- | 279 | 1 | 1940 | 2 | Y | 14 | 11 | 1 | | | 8 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 01 | 2131 | N | 2131 | -0- | -0- | -0- | 286 | 1 | 1830 | 2 | Y | 14 | 17 | 1 | | | 5 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 02 | 2044 | N | 2023 | -0- | -21 | -0- | 280 | 1 | 1730 | 2 | Y | 12 | 11 | 1 | | | 6 |
| | | | | | | | 13 | 9 | | | | | | | | | |

SLATOR RANCH WELL #: H 5 RRCID -> 212822 COMPL. DATE 08/26/2005 TOTAL DEPTH 11000 PERF.10320 - 10472

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 725 | N | 725 | -0- | -0- | -0- | 76 | 1 | 649 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | | 631 | -0- | 631 | 631 | 64 | 1 | 567 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 677 | -0- | 677 | 1308 | 70 | 1 | 607 | 2 | Y | -0- | | | | | -0- |
| 12 | 0 | | 765 | -0- | 765 | 2073 | 96 | 1 | 669 | 2 | Y | -0- | | | | | -0- |
| 01 | 2762 | N | 689 | -0- | -2073 | -0- | 93 | 1 | 596 | 2 | Y | -0- | | | | | -0- |
| 02 | 689 | N | 689 | -0- | -0- | -0- | 96 | 1 | 593 | 2 | Y | -0- | | | | | -0- |

STIRLING (WILCOX CONSOLIDATED) //CONT.// 86182 476 NON-ASSOCIATED CAPACITY CNTY: WEBB
SMITH PRODUCTION INC. //CONT.// 789662
SLATOR RANCH WELL #: J 2 RRCID -> 214081 COMPL. DATE 10/14/2005 TOTAL DEPTH 11000 PERF.10002 - 10724

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 426 | N | 195 | -0- | -231 | -0- | 22 | 1 | 173 | 2 | Y | -0- | | | | | -0- |
| 10 | 217 | N | 211 | -0- | -6 | -0- | 28 | 1 | 183 | 2 | Y | -0- | | | | | -0- |
| 11 | 200 | N | 200 | -0- | -0- | -0- | 27 | 1 | 173 | 2 | Y | -0- | | | | | -0- |
| 12 | 234 | N | 234 | -0- | -0- | -0- | 19 | 1 | 215 | 2 | Y | -0- | | | | | -0- |
| 01 | 217 | N | 212 | -0- | -5 | -0- | 12 | 1 | 200 | 2 | Y | -0- | | | | | -0- |
| 02 | 196 | N | 178 | -0- | -18 | -0- | 18 | 1 | 160 | 2 | Y | -0- | | | | | -0- |

SLATOR RANCH WELL #: S 1 RRCID -> 214137 COMPL. DATE 10/28/2005 TOTAL DEPTH 11050 PERF.10370 - 10790

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 9952 | X | 4632 | -0- | -5320 | -0- | 827 | 1 | 3805 | 2 | Y | -0- | | | | | -0- |
| 10 | 5735 | X | 4672 | -0- | -1063 | -0- | 754 | 1 | 3918 | 2 | Y | -0- | | | | | -0- |
| 11 | 5190 | X | 3957 | -0- | -1233 | -0- | 602 | 1 | 3355 | 2 | Y | -0- | | | | | -0- |
| 12 | 5363 | X | 2976 | -0- | -2387 | -0- | 426 | 1 | 2550 | 2 | Y | -0- | | | | | -0- |
| 01 | 5332 | X | 4846 | -0- | -486 | -0- | 749 | 1 | 4097 | 2 | Y | -0- | | | | | -0- |
| 02 | 4312 | X | 4262 | -0- | -50 | -0- | 601 | 1 | 3661 | 2 | Y | -0- | | | | | -0- |

SLATOR RANCH WELL #: S 2 RRCID -> 215174 COMPL. DATE 04/25/2017 TOTAL DEPTH 11165 PERF. 9704 - 9727

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 67 | -0- | 67 | 67 | 12 | 1 | 55 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | 67 | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | 67 | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | 67 | | | | | Y | -0- | | | | | -0- |
| 01 | 67 | N | -0- | -0- | -67 | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

SLATOR RANCH WELL #: V 1 RRCID -> 219673 COMPL. DATE 04/26/2006 TOTAL DEPTH 11460 PERF.10972 - 11196

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 7171 | X | 3388 | -0- | -3783 | -0- | 605 | 1 | 2783 | 2 | Y | -0- | | | | | -0- |
| 10 | 3873 | X | 3873 | -0- | -0- | -0- | 625 | 1 | 3248 | 2 | Y | -0- | | | | | -0- |
| 11 | 3630 | X | 3456 | -0- | -174 | -0- | 526 | 1 | 2930 | 2 | Y | -0- | | | | | -0- |
| 12 | 3821 | X | 3821 | -0- | -0- | -0- | 547 | 1 | 3274 | 2 | Y | -0- | | | | | -0- |
| 01 | 3875 | X | 3734 | -0- | -141 | -0- | 577 | 1 | 3157 | 2 | Y | -0- | | | | | -0- |
| 02 | 3535 | X | 3535 | -0- | -0- | -0- | 498 | 1 | 3037 | 2 | Y | -0- | | | | | -0- |

BMT/K&H WELL #: N 2 RRCID -> 219889 COMPL. DATE 10/01/2010 TOTAL DEPTH 11500 PERF.10616 - 10760

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 7650 | X | 6422 | -0- | -1228 | -0- | 122 | 1 | 6290 | 2 | Y | 9 | | | | | 105 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 10 | 7905 | X | 7123 | -0- | -782 | -0- | 1656 | 1 | 5424 | 2 | Y | 39 | | | | | 144 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 11 | 7650 | X | 6125 | -0- | -1525 | -0- | 794 | 1 | 5331 | 2 | Y | -0- | 85 | 1 | | | 59 |
| 12 | 7719 | X | 7071 | -0- | -648 | -0- | 131 | 1 | 6933 | 2 | Y | 6 | | | | | 65 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 01 | 7378 | X | 6845 | -0- | -533 | -0- | 919 | 1 | 5897 | 2 | Y | 26 | | | | | 91 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 02 | 6440 | X | 6094 | -0- | -346 | -0- | 635 | 1 | 5411 | 2 | Y | 44 | | | | | 135 |
| | | | | | | | 48 | 9 | | | | | | | | | |

STIRLING (WILCOX CONSOLIDATED) //CONT.// 86182 476 NON-ASSOCIATED CAPACITY CNTY: WEBB
SMITH PRODUCTION INC. //CONT.// 789662
SLATOR RANCH WELL #: U 2 RRCID -> 219890 COMPL. DATE 07/21/2010 TOTAL DEPTH 11000 PERF. 9924 - 10780

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 6341 | X | 3575 | -0- | -2766 | -0- | 399 | 1 | 3158 | 2 | Y | 16 | | | | | 19 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 10 | 5499 | X | 5499 | -0- | -0- | -0- | 724 | 1 | 4763 | 2 | Y | 11 | 26 | 1 | | | 4 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 11 | 4080 | X | 3930 | -0- | -150 | -0- | 535 | 1 | 3382 | 2 | Y | 12 | | | | | 16 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 12 | 4998 | X | 4998 | -0- | -0- | -0- | 44 | 1 | 4942 | 2 | Y | 11 | 26 | 1 | | | 1 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 01 | 4216 | X | 3673 | -0- | -543 | -0- | 212 | 1 | 3438 | 2 | Y | 21 | | | | | 22 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 02 | 3808 | X | 3098 | -0- | -710 | -0- | 320 | 1 | 2770 | 2 | Y | 7 | 26 | 1 | | | 3 |
| | | | | | | | 8 | 9 | | | | | | | | | |

SLATOR RANCH WELL #: T 1 RRCID -> 219920 COMPL. DATE 05/28/2006 TOTAL DEPTH 11270 PERF.10924 - 11032

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 930 | N | 905 | -0- | -25 | -0- | 162 | 1 | 743 | 2 | Y | -0- | | | | | 7 |
| 10 | 0 | | 883 | -0- | 883 | 883 | 143 | 1 | 740 | 2 | Y | -0- | | | | | 7 |
| 11 | 0 | | 808 | -0- | 808 | 1691 | 123 | 1 | 685 | 2 | Y | -0- | | | | | 7 |
| 12 | 0 | | 708 | -0- | 708 | 2399 | 101 | 1 | 607 | 2 | Y | -0- | | | | | 7 |
| 01 | 2975 | N | 576 | -0- | -2399 | -0- | 89 | 1 | 487 | 2 | Y | -0- | | | | | 7 |
| 02 | 756 | N | 754 | -0- | -2 | -0- | 106 | 1 | 648 | 2 | Y | -0- | | | | | 7 |

SLATOR RANCH WELL #: W 1 RRCID -> 220890 COMPL. DATE 08/16/2017 TOTAL DEPTH 11050 PERF. 9658 - 9692

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 69 | N | 69 | -0- | -0- | -0- | 12 | 1 | 57 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | | 75 | -0- | 75 | 75 | 12 | 1 | 63 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 64 | -0- | 64 | 139 | 10 | 1 | 54 | 2 | Y | -0- | | | | | -0- |
| 12 | 0 | | 75 | -0- | 75 | 214 | 11 | 1 | 64 | 2 | Y | -0- | | | | | -0- |
| 01 | 296 | N | 82 | -0- | -214 | -0- | 13 | 1 | 69 | 2 | Y | -0- | | | | | -0- |
| 02 | 75 | N | 75 | -0- | -0- | -0- | 11 | 1 | 64 | 2 | Y | -0- | | | | | -0- |

SLATOR RANCH WELL #: V 2 RRCID -> 221181 COMPL. DATE 06/09/2006 TOTAL DEPTH 11600 PERF.11170 - 11404

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1160 | N | 575 | -0- | -585 | -0- | 103 | 1 | 472 | 2 | Y | -0- | | | | | -0- |
| 10 | 620 | N | 581 | -0- | -39 | -0- | 94 | 1 | 487 | 2 | Y | -0- | | | | | -0- |
| 11 | 546 | N | 546 | -0- | -0- | -0- | 83 | 1 | 463 | 2 | Y | -0- | | | | | -0- |
| 12 | 589 | N | 560 | -0- | -29 | -0- | 80 | 1 | 480 | 2 | Y | -0- | | | | | -0- |
| 01 | 589 | N | 565 | -0- | -24 | -0- | 87 | 1 | 478 | 2 | Y | -0- | | | | | -0- |
| 02 | 504 | N | 497 | -0- | -7 | -0- | 70 | 1 | 427 | 2 | Y | -0- | | | | | -0- |

SLATOR RANCH WELL #: U 3 RRCID -> 221508 COMPL. DATE 06/12/2017 TOTAL DEPTH 11300 PERF. 9995 - 10598

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1220 | N | 616 | -0- | -604 | -0- | 69 | 1 | 547 | 2 | Y | -0- | | | | | -0- |
| 10 | 715 | N | 715 | -0- | -0- | -0- | 94 | 1 | 621 | 2 | Y | -0- | | | | | -0- |
| 11 | 584 | N | 584 | -0- | -0- | -0- | 80 | 1 | 504 | 2 | Y | -0- | | | | | -0- |
| 12 | 651 | N | 589 | -0- | -62 | -0- | 49 | 1 | 540 | 2 | Y | -0- | | | | | -0- |
| 01 | 713 | N | 676 | -0- | -37 | -0- | 39 | 1 | 637 | 2 | Y | -0- | | | | | -0- |
| 02 | 532 | N | 447 | -0- | -85 | -0- | 46 | 1 | 401 | 2 | Y | -0- | | | | | -0- |

SLATOR RANCH WELL #: X 1 RRCID -> 222346 COMPL. DATE 08/09/2006 TOTAL DEPTH 11000 PERF.10598 - 10616

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |

STIRLING (WILCOX CONSOLIDATED) //CONT.// 86182 476 NON-ASSOCIATED CAPACITY CNTY: WEBB
SMITH PRODUCTION INC. //CONT.// 789662
BMT/K&H WELL #: N 3 RRCID -> 222385 COMPL. DATE 10/06/2010 TOTAL DEPTH 10950 PERF.10614 - 10776

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 6810 | X | 4801 | -0- | -2009 | -0- | 91 | 1 | 4710 | 2 | Y | -0- | | | | | -0- |
| 10 | 7006 | X | 6650 | -0- | -356 | -0- | 1555 | 1 | 5095 | 2 | Y | -0- | | | | | -0- |
| 11 | 6780 | X | 5673 | -0- | -1107 | -0- | 736 | 1 | 4937 | 2 | Y | -0- | | | | | -0- |
| 12 | 6665 | X | 4615 | -0- | -2050 | -0- | 86 | 1 | 4529 | 2 | Y | -0- | | | | | -0- |
| 01 | 7116 | X | 7116 | -0- | -0- | -0- | 960 | 1 | 6156 | 2 | Y | -0- | | | | | -0- |
| 02 | 6020 | X | 5126 | -0- | -894 | -0- | 538 | 1 | 4588 | 2 | Y | -0- | | | | | -0- |

SLATOR RANCH WELL #: W 2 RRCID -> 222417 COMPL. DATE 01/23/2008 TOTAL DEPTH 11009 PERF. 9774 - 10720

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 9962 | X | 4814 | -0- | -5148 | -0- | 860 | 1 | 3954 | 2 | Y | -0- | | | | | 16 |
| 10 | 5084 | X | 5065 | -0- | -19 | -0- | 818 | 1 | 4247 | 2 | Y | -0- | | | | | 16 |
| 11 | 4920 | X | 4715 | -0- | -205 | -0- | 718 | 1 | 3997 | 2 | Y | -0- | | | | | 16 |
| 12 | 5146 | X | 4965 | -0- | -181 | -0- | 711 | 1 | 4254 | 2 | Y | -0- | | | | | 16 |
| 01 | 5146 | X | 5027 | -0- | -119 | -0- | 777 | 1 | 4250 | 2 | Y | -0- | | | | | 16 |
| 02 | 4610 | X | 4610 | -0- | -0- | -0- | 650 | 1 | 3960 | 2 | Y | -0- | | | | | 16 |

SLATOR RANCH WELL #: U 4 RRCID -> 222672 COMPL. DATE 10/03/2006 TOTAL DEPTH 10850 PERF. 9964 - 10028

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 9902 | X | 4620 | -0- | -5282 | -0- | 516 | 1 | 4080 | 2 | Y | 22 | | | | | 36 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 10 | 6665 | X | 5141 | -0- | -1524 | -0- | 676 | 1 | 4447 | 2 | Y | 16 | 36 | 1 | | | 16 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 11 | 5670 | X | 4457 | -0- | -1213 | -0- | 607 | 1 | 3832 | 2 | Y | 16 | | | | | 32 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 12 | 5859 | X | 3936 | -0- | -1923 | -0- | 323 | 1 | 3595 | 2 | Y | 16 | 37 | 1 | | | 11 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 01 | 6593 | X | 6593 | -0- | -0- | -0- | 381 | 1 | 6181 | 2 | Y | 28 | | | | | 39 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 02 | 9036 | X | 9036 | -0- | -0- | -0- | 934 | 1 | 8093 | 2 | Y | 8 | 35 | 1 | | | 12 |
| | | | | | | | 9 | 9 | | | | | | | | | |

BMT K&H WELL #: 1AC RRCID -> 222780 COMPL. DATE 07/05/2006 TOTAL DEPTH 11200 PERF.10492 - 10895

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3159 | X | 3159 | -0- | -0- | -0- | 60 | 1 | 3099 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | | 3114 | -0- | 3114 | 3114 | 728 | 1 | 2386 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 3036 | -0- | 3036 | 6150 | 394 | 1 | 2642 | 2 | Y | -0- | | | | | -0- |
| 12 | 0 | | 2272 | -0- | 2272 | 8422 | 42 | 1 | 2230 | 2 | Y | -0- | | | | | -0- |
| 01 | 10522 | X | 2100 | -0- | -8422 | -0- | 283 | 1 | 1817 | 2 | Y | -0- | | | | | -0- |
| 02 | 2940 | X | 1659 | -0- | -1281 | -0- | 174 | 1 | 1485 | 2 | Y | -0- | | | | | -0- |

SLATOR RANCH WELL #: S 4 RRCID -> 223024 COMPL. DATE 10/16/2006 TOTAL DEPTH 11200 PERF.10167 - 10874

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 627 | N | 332 | -0- | -295 | -0- | 59 | 1 | 273 | 2 | Y | -0- | | | | | -0- |
| 10 | 303 | N | 303 | -0- | -0- | -0- | 49 | 1 | 254 | 2 | Y | -0- | | | | | -0- |
| 11 | 274 | N | 274 | -0- | -0- | -0- | 42 | 1 | 232 | 2 | Y | -0- | | | | | -0- |
| 12 | 341 | N | 285 | -0- | -56 | -0- | 41 | 1 | 244 | 2 | Y | -0- | | | | | -0- |
| 01 | 310 | N | 276 | -0- | -34 | -0- | 43 | 1 | 233 | 2 | Y | -0- | | | | | -0- |
| 02 | 255 | N | 255 | -0- | -0- | -0- | 36 | 1 | 219 | 2 | Y | -0- | | | | | -0- |

SLATOR RANCH WELL #: V 3 RRCID -> 223026 COMPL. DATE 04/02/2008 TOTAL DEPTH 11500 PERF. 9830 - 11099

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4080 | X | 3410 | -0- | -670 | -0- | 609 | 1 | 2801 | 2 | Y | -0- | | | | | -0- |
| 10 | 4216 | X | 3964 | -0- | -252 | -0- | 640 | 1 | 3324 | 2 | Y | -0- | | | | | -0- |
| 11 | 3870 | X | 3581 | -0- | -289 | -0- | 545 | 1 | 3036 | 2 | Y | -0- | | | | | -0- |
| 12 | 4038 | X | 4038 | -0- | -0- | -0- | 578 | 1 | 3460 | 2 | Y | -0- | | | | | -0- |
| 01 | 3968 | X | 3818 | -0- | -150 | -0- | 590 | 1 | 3228 | 2 | Y | -0- | | | | | -0- |
| 02 | 3584 | X | 3338 | -0- | -246 | -0- | 471 | 1 | 2867 | 2 | Y | -0- | | | | | -0- |

STIRLING (WILCOX CONSOLIDATED) //CONT.// 86182 476 NON-ASSOCIATED CAPACITY CNTY: WEBB
SMITH PRODUCTION INC. //CONT.// 789662
SLATOR RANCH WELL #: S 3 RRCID -> 223797 COMPL. DATE 12/24/2006 TOTAL DEPTH 11100 PERF.10747 - 10901

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 7491 | X | 3779 | -0- | -3712 | -0- | 675 | 1 | 3104 | 2 | Y | -0- | | | | | -0- |
| 10 | 3782 | X | 3752 | -0- | -30 | -0- | 606 | 1 | 3146 | 2 | Y | -0- | | | | | -0- |
| 11 | 3594 | X | 3594 | -0- | -0- | -0- | 547 | 1 | 3047 | 2 | Y | -0- | | | | | -0- |
| 12 | 3906 | X | 3367 | -0- | -539 | -0- | 482 | 1 | 2885 | 2 | Y | -0- | | | | | -0- |
| 01 | 3906 | X | 3757 | -0- | -149 | -0- | 580 | 1 | 3177 | 2 | Y | -0- | | | | | -0- |
| 02 | 3528 | X | 3214 | -0- | -314 | -0- | 453 | 1 | 2761 | 2 | Y | -0- | | | | | -0- |

SLATOR RANCH WELL #: W 3 RRCID -> 223799 COMPL. DATE 12/01/2006 TOTAL DEPTH 11050 PERF.10674 - 10823

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2867 | N | 1356 | -0- | -1511 | -0- | 242 | 1 | 1114 | 2 | Y | -0- | | | | | -0- |
| 10 | 1426 | N | 1410 | -0- | -16 | -0- | 228 | 1 | 1182 | 2 | Y | -0- | | | | | -0- |
| 11 | 1332 | N | 1332 | -0- | -0- | -0- | 203 | 1 | 1129 | 2 | Y | -0- | | | | | -0- |
| 12 | 1395 | N | 1382 | -0- | -13 | -0- | 198 | 1 | 1184 | 2 | Y | -0- | | | | | -0- |
| 01 | 1395 | N | 1355 | -0- | -40 | -0- | 209 | 1 | 1146 | 2 | Y | -0- | | | | | -0- |
| 02 | 1232 | N | 1228 | -0- | -4 | -0- | 173 | 1 | 1055 | 2 | Y | -0- | | | | | -0- |

SLATOR RANCH WELL #: T 2 RRCID -> 223929 COMPL. DATE 12/08/2006 TOTAL DEPTH 11275 PERF.10803 - 10849

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 769 | N | 362 | -0- | -407 | -0- | 65 | 1 | 297 | 2 | Y | -0- | | | | | 27 |
| 10 | 403 | N | 357 | -0- | -46 | -0- | 58 | 1 | 299 | 2 | Y | -0- | | | | | 27 |
| 11 | 335 | N | 335 | -0- | -0- | -0- | 51 | 1 | 284 | 2 | Y | -0- | | | | | 27 |
| 12 | 372 | N | 337 | -0- | -35 | -0- | 48 | 1 | 289 | 2 | Y | -0- | | | | | 23 |
| 01 | 372 | N | 356 | -0- | -16 | -0- | 55 | 1 | 301 | 2 | Y | -0- | | | | | 27 |
| 02 | 308 | N | 285 | -0- | -23 | -0- | 40 | 1 | 245 | 2 | Y | -0- | | | | | 27 |

BARROCITO, B. M. WELL #: 6 RRCID -> 226702 COMPL. DATE 04/11/2007 TOTAL DEPTH 11150 PERF.10753 - 10880

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

SLATOR RANCH WELL #: W 4 RRCID -> 226743 COMPL. DATE 04/12/2007 TOTAL DEPTH 11000 PERF.10056 - 10763

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

SLATOR RANCH WELL #: V 4 RRCID -> 227123 COMPL. DATE 05/24/2007 TOTAL DEPTH 11350 PERF.10919 - 11053

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2182 | N | 1046 | -0- | -1136 | -0- | 187 | 1 | 859 | 2 | Y | -0- | | | | | -0- |
| 10 | 1135 | N | 1135 | -0- | -0- | -0- | 183 | 1 | 952 | 2 | Y | -0- | | | | | -0- |
| 11 | 1082 | N | 1082 | -0- | -0- | -0- | 165 | 1 | 917 | 2 | Y | -0- | | | | | -0- |
| 12 | 1112 | N | 1112 | -0- | -0- | -0- | 159 | 1 | 953 | 2 | Y | -0- | | | | | -0- |
| 01 | 1147 | N | 1079 | -0- | -68 | -0- | 167 | 1 | 912 | 2 | Y | -0- | | | | | -0- |
| 02 | 1008 | N | 986 | -0- | -22 | -0- | 139 | 1 | 847 | 2 | Y | -0- | | | | | -0- |

SLATOR RANCH WELL #: T 3 RRCID -> 227777 COMPL. DATE 06/14/2007 TOTAL DEPTH 11263 PERF.10945 - 11056

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |

STIRLING (WILCOX CONSOLIDATED) //CONT.// 86182 476 NON-ASSOCIATED CAPACITY CNTY: WEBB
SMITH PRODUCTION INC. //CONT.// 789662
SLATOR RANCH WELL #: X 2 RRCID -> 228225 COMPL. DATE 06/27/2007 TOTAL DEPTH 11200 PERF. 9567 - 10232

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

BARROCITO, B. M. WELL #: 7 RRCID -> 229048 COMPL. DATE 07/31/2007 TOTAL DEPTH 11150 PERF.10809 - 10950

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 3022 | -0- | 3022 | -0- | 381 | 1 | 2609 | 2 | Y | 29 | | | | | 40 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 10 | 0 | | 2779 | -0- | 2779 | 2779 | 352 | 1 | 2375 | 2 | Y | 47 | 47 | 1 | | | 40 |
| | | | | | | | 52 | 9 | | | | | | | | | |
| 11 | 0 | | 2979 | -0- | 2979 | 5758 | 477 | 1 | 2461 | 2 | Y | 37 | 47 | 1 | | | 30 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 12 | 0 | | 2649 | -0- | 2649 | 8407 | 369 | 1 | 2238 | 2 | Y | 38 | 47 | 1 | | | 21 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 01 | 10468 | X | 2061 | -0- | -8407 | -0- | 358 | 1 | 1668 | 2 | Y | 32 | 48 | 1 | | | 5 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 02 | 2828 | X | 1851 | -0- | -977 | -0- | 320 | 1 | 1488 | 2 | Y | 39 | 24 | 1 | | | 20 |
| | | | | | | | 43 | 9 | | | | | | | | | |

BMT-BARROCITO WELL #: 1 RRCID -> 230382 COMPL. DATE 08/24/2007 TOTAL DEPTH 11100 PERF.10666 - 10865

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 7511 | X | 7511 | -0- | -0- | -0- | 956 | 1 | 6547 | 2 | Y | 7 | | | | | 35 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 10 | 6735 | X | 6735 | -0- | -0- | -0- | 869 | 1 | 5865 | 2 | Y | 1 | 29 | 1 | | | 7 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 6051 | X | 6051 | -0- | -0- | -0- | 983 | 1 | 5068 | 2 | Y | -0- | | | | | 7 |
| 12 | 6199 | X | 6199 | -0- | -0- | -0- | 877 | 1 | 5314 | 2 | Y | 7 | | | | | -0- |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 01 | 6149 | X | 6149 | -0- | -0- | -0- | 1084 | 1 | 5052 | 2 | Y | 12 | | | | | 19 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 02 | 5281 | X | 5281 | -0- | -0- | -0- | 932 | 1 | 4327 | 2 | Y | 20 | 20 | 1 | | | 10 |
| | | | | | | | 22 | 9 | | | | | | | | | |

SLATOR RANCH WELL #: U 5 RRCID -> 230384 COMPL. DATE 10/08/2007 TOTAL DEPTH 11445 PERF.10494 - 10594

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 20797 | X | 9515 | -0- | -11282 | -0- | 1063 | 1 | 8410 | 2 | Y | 38 | | | | | 69 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 10 | 11563 | X | 10212 | -0- | -1351 | -0- | 1344 | 1 | 8840 | 2 | Y | 25 | 60 | 1 | | | 34 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 11 | 10746 | X | 10746 | -0- | -0- | -0- | 1465 | 1 | 9251 | 2 | Y | 27 | | | | | 61 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 12 | 11284 | X | 8724 | -0- | -2560 | -0- | 717 | 1 | 7976 | 2 | Y | 28 | 61 | 1 | | | 28 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 01 | 11284 | X | 10348 | -0- | -936 | -0- | 597 | 1 | 9699 | 2 | Y | 47 | | | | | 75 |
| | | | | | | | 52 | 9 | | | | | | | | | |
| 02 | 10024 | X | 7072 | -0- | -2952 | -0- | 731 | 1 | 6326 | 2 | Y | 14 | 59 | 1 | | | 30 |
| | | | | | | | 15 | 9 | | | | | | | | | |

SLATOR RANCH WELL #: D 2 RRCID -> 232971 COMPL. DATE 11/07/2007 TOTAL DEPTH 10550 PERF.10116 - 10340

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

STIRLING (WILCOX CONSOLIDATED) //CONT.// 86182 476 NON-ASSOCIATED CAPACITY CNTY: WEBB
SMITH PRODUCTION INC. //CONT.// 789662
SLATOR RANCH WELL #: T 4 RRCID -> 233148 COMPL. DATE 08/11/2008 TOTAL DEPTH 11300 PERF.10852 - 10986

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5435 | X | 2675 | -0- | -2760 | -0- | 478 | 1 | 2197 | 2 | Y | -0- | | | | | 34 |
| 10 | 3007 | X | 2845 | -0- | -162 | -0- | 459 | 1 | 2386 | 2 | Y | -0- | | | | | 34 |
| 11 | 2670 | X | 2591 | -0- | -79 | -0- | 394 | 1 | 2197 | 2 | Y | -0- | | | | | 34 |
| 12 | 2791 | X | 2791 | -0- | -0- | -0- | 400 | 1 | 2391 | 2 | Y | -0- | | | | | 34 |
| 01 | 2999 | X | 2999 | -0- | -0- | -0- | 458 | 1 | 2504 | 2 | Y | 34 | | | | | 68 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 02 | 2576 | X | 2504 | -0- | -72 | -0- | 353 | 1 | 2151 | 2 | Y | -0- | | | | | 68 |

BARROCITO, B.M. WELL #: 9 RRCID -> 233198 COMPL. DATE 10/19/2010 TOTAL DEPTH 12000 PERF.10030 - 10952

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3360 | X | 3207 | -0- | -153 | -0- | 409 | 1 | 2798 | 2 | Y | -0- | | | | | -0- |
| 10 | 3298 | X | 3298 | -0- | -0- | -0- | 426 | 1 | 2872 | 2 | Y | -0- | | | | | -0- |
| 11 | 3840 | X | 3143 | -0- | -697 | -0- | 510 | 1 | 2633 | 2 | Y | -0- | | | | | -0- |
| 12 | 3968 | X | 3406 | -0- | -562 | -0- | 482 | 1 | 2924 | 2 | Y | -0- | | | | | -0- |
| 01 | 3968 | X | 3732 | -0- | -236 | -0- | 659 | 1 | 3073 | 2 | Y | -0- | | | | | -0- |
| 02 | 2996 | X | 2899 | -0- | -97 | -0- | 514 | 1 | 2385 | 2 | Y | -0- | | | | | -0- |

BMT-BARROCITO WELL #: 2 RRCID -> 234055 COMPL. DATE 06/07/2017 TOTAL DEPTH 11200 PERF. 9514 - 9571

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 104 |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | 15 | 1 | | | 89 |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 89 |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | 89 | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 89 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 89 |

SLATOR RANCH WELL #: S 5 RRCID -> 235078 COMPL. DATE 02/08/2008 TOTAL DEPTH 11100 PERF.10788 - 10858

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

SLATOR RANCH WELL #: S 6 RRCID -> 236383 COMPL. DATE 03/20/2008 TOTAL DEPTH 11200 PERF.10896 - 11018

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3000 | N | 1980 | -0- | -1020 | 829 | 354 | 1 | 1626 | 2 | Y | -0- | | | | | 55 |
| 10 | 3100 | N | 2312 | -0- | -788 | 41 | 373 | 1 | 1939 | 2 | Y | -0- | | | | | 55 |
| 11 | 2389 | N | 2348 | -0- | -41 | -0- | 340 | 1 | 1892 | 2 | Y | 105 | | | | | 160 |
| | | | | | | | 116 | 9 | | | | | | | | | |
| 12 | 2046 | N | 1899 | -0- | -147 | -0- | 272 | 1 | 1625 | 2 | Y | 2 | | | | | 162 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 2325 | N | 1662 | -0- | -663 | -0- | 244 | 1 | 1334 | 2 | Y | 76 | 175 | 1 | | | 63 |
| | | | | | | | 84 | 9 | | | | | | | | | |
| 02 | 2184 | N | 1774 | -0- | -410 | -0- | 245 | 1 | 1492 | 2 | Y | 34 | | | | | 97 |
| | | | | | | | 37 | 9 | | | | | | | | | |

STIRLING (WILCOX CONSOLIDATED) //CONT.// 86182 476 NON-ASSOCIATED CAPACITY CNTY: WEBB
SMITH PRODUCTION INC. //CONT.// 789662
BARROCITO, B.M. WELL #: 10 RRCID -> 237452 COMPL. DATE 04/21/2008 TOTAL DEPTH 11200 PERF. 9446 - 9784

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 2319 | -0- | 2319 | -0- | 291 | 1 | 1996 | 2 | Y | 29 | | | | | 90 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 10 | 0 | | 2156 | -0- | 2156 | 2156 | 272 | 1 | 1832 | 2 | Y | 47 | 47 | 1 | | | 90 |
| | | | | | | | 52 | 9 | | | | | | | | | |
| 11 | 0 | | 2726 | -0- | 2726 | 4882 | 436 | 1 | 2249 | 2 | Y | 37 | 47 | 1 | | | 80 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 12 | 0 | | 2506 | -0- | 2506 | 7388 | 349 | 1 | 2115 | 2 | Y | 38 | 47 | 1 | | | 71 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 01 | 3100 | N | 2782 | -0- | -318 | 7070 | 485 | 1 | 2262 | 2 | Y | 32 | 48 | 1 | | | 55 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 02 | 2800 | N | 2560 | -0- | -240 | 6830 | 446 | 1 | 2071 | 2 | Y | 39 | 24 | 1 | | | 70 |
| | | | | | | | 43 | 9 | | | | | | | | | |

SLATOR RANCH WELL #: 1AB RRCID -> 238136 COMPL. DATE 10/03/2008 TOTAL DEPTH 10915 PERF.10248 - 10606

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 15378 | X | 4863 | -0- | -10515 | -0- | 543 | 1 | 4297 | 2 | Y | 21 | | | | | 29 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 10 | 6851 | X | 4525 | -0- | -2326 | -0- | 595 | 1 | 3913 | 2 | Y | 15 | 34 | 1 | | | 10 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 11 | 6630 | X | 3849 | -0- | -2781 | -0- | 524 | 1 | 3308 | 2 | Y | 15 | | | | | 25 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 12 | 6851 | X | 3219 | -0- | -3632 | -0- | 264 | 1 | 2938 | 2 | Y | 15 | 34 | 1 | | | 6 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 01 | 5456 | X | 4180 | -0- | -1276 | -0- | 241 | 1 | 3910 | 2 | Y | 26 | | | | | 32 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 02 | 4536 | X | 3325 | -0- | -1211 | -0- | 343 | 1 | 2973 | 2 | Y | 8 | 33 | 1 | | | 7 |
| | | | | | | | 9 | 9 | | | | | | | | | |

SLATOR RANCH WELL #: S 7 RRCID -> 240376 COMPL. DATE 10/18/2008 TOTAL DEPTH 11300 PERF.10972 - 11103

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |

SLATOR RANCH WELL #: W 5 RRCID -> 241076 COMPL. DATE 07/09/2008 TOTAL DEPTH 10900 PERF.10328 - 10700

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1055 | N | 516 | -0- | -539 | -0- | 92 | 1 | 424 | 2 | Y | -0- | | | | | -0- |
| 10 | 589 | N | 532 | -0- | -57 | -0- | 86 | 1 | 446 | 2 | Y | -0- | | | | | -0- |
| 11 | 556 | N | 556 | -0- | -0- | -0- | 85 | 1 | 471 | 2 | Y | -0- | | | | | -0- |
| 12 | 547 | N | 547 | -0- | -0- | -0- | 78 | 1 | 469 | 2 | Y | -0- | | | | | -0- |
| 01 | 527 | N | 510 | -0- | -17 | -0- | 79 | 1 | 431 | 2 | Y | -0- | | | | | -0- |
| 02 | 532 | N | 467 | -0- | -65 | -0- | 66 | 1 | 401 | 2 | Y | -0- | | | | | -0- |

MARTINEZ MINERALS WELL #: 1 RRCID -> 242899 COMPL. DATE 12/02/2008 TOTAL DEPTH 12254 PERF.10356 - 10470

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1170 | N | 1150 | -0- | -20 | -0- | 141 | 1 | 983 | 2 | Y | 24 | | | | | 107 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 10 | 1395 | N | 1236 | -0- | -159 | -0- | 165 | 1 | 1069 | 2 | Y | 2 | 86 | 1 | | | 23 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 1318 | N | 1318 | -0- | -0- | -0- | 72 | 1 | 1246 | 2 | Y | -0- | | | | | 23 |
| 12 | 1295 | N | 1295 | -0- | -0- | -0- | 71 | 1 | 1224 | 2 | Y | -0- | | | | | 23 |
| 01 | 1265 | N | 1265 | -0- | -0- | -0- | 138 | 1 | 1127 | 2 | Y | -0- | | | | | 23 |
| 02 | 1232 | N | 1121 | -0- | -111 | -0- | 144 | 1 | 977 | 2 | Y | -0- | | | | | 23 |

STIRLING (WILCOX CONSOLIDATED) //CONT.// 86182 476 NON-ASSOCIATED CAPACITY CNTY: WEBB
SMITH PRODUCTION INC. //CONT.// 789662
MARTINEZ MINERALS WELL #: 2 RRCID -> 243740 COMPL. DATE 10/19/2008 TOTAL DEPTH 11400 PERF.10330 - 11214

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 935 | N | 935 | -0- | -0- | -0- | 114 | 1 | 795 | 2 | Y | 24 | | | | | 113 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 10 | 1054 | N | 871 | -0- | -183 | -0- | 116 | 1 | 753 | 2 | Y | 2 | 86 | 1 | | | 29 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 990 | N | 979 | -0- | -11 | -0- | 54 | 1 | 925 | 2 | Y | -0- | | | | | 29 |
| 12 | 961 | N | 893 | -0- | -68 | -0- | 49 | 1 | 844 | 2 | Y | -0- | | | | | 29 |
| 01 | 868 | N | 750 | -0- | -118 | -0- | 82 | 1 | 668 | 2 | Y | -0- | | | | | 29 |
| 02 | 924 | N | 768 | -0- | -156 | -0- | 98 | 1 | 670 | 2 | Y | -0- | | | | | 29 |

BARROCITO, B. M. WELL #: 12 RRCID -> 243921 COMPL. DATE 11/26/2008 TOTAL DEPTH 10150 PERF. 9306 - 9903

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 1884 | -0- | 1884 | -0- | 238 | 1 | 1631 | 2 | Y | 14 | | | | | 20 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 10 | 0 | | 1902 | -0- | 1902 | 1902 | 242 | 1 | 1635 | 2 | Y | 23 | 23 | 1 | | | 20 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 11 | 0 | | 1927 | -0- | 1927 | 3829 | 310 | 1 | 1596 | 2 | Y | 19 | 24 | 1 | | | 15 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 12 | 0 | | 2039 | -0- | 2039 | 5868 | 286 | 1 | 1732 | 2 | Y | 19 | 24 | 1 | | | 10 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 01 | 3100 | N | 2006 | -0- | -1094 | 4774 | 351 | 1 | 1637 | 2 | Y | 16 | 24 | 1 | | | 2 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 02 | 2800 | N | 1784 | -0- | -1016 | 3758 | 312 | 1 | 1450 | 2 | Y | 20 | 12 | 1 | | | 10 |
| | | | | | | | 22 | 9 | | | | | | | | | |

BARROCITO, B.M. WELL #: 13 RRCID -> 246987 COMPL. DATE 12/23/2008 TOTAL DEPTH 10000 PERF. 9366 - 9468

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

BARROCITO, B.M. WELL #: 14 RRCID -> 246992 COMPL. DATE 01/16/2009 TOTAL DEPTH 10100 PERF. 9336 - 9686

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 13230 | X | 2896 | -0- | -10334 | -0- | 353 | 1 | 2416 | 2 | Y | 115 | | | | | 284 |
| | | | | | | | 127 | 9 | | | | | | | | | |
| 10 | 13671 | X | 4576 | -0- | -9095 | -0- | 564 | 1 | 3805 | 2 | Y | 188 | 187 | 1 | | | 285 |
| | | | | | | | 207 | 9 | | | | | | | | | |
| 11 | 13140 | X | 4665 | -0- | -8475 | -0- | 731 | 1 | 3769 | 2 | Y | 150 | 189 | 1 | | | 246 |
| | | | | | | | 165 | 9 | | | | | | | | | |
| 12 | 13578 | X | 4771 | -0- | -8807 | -0- | 652 | 1 | 3953 | 2 | Y | 151 | 189 | 1 | | | 208 |
| | | | | | | | 166 | 9 | | | | | | | | | |
| 01 | 6665 | X | 5497 | -0- | -1168 | -0- | 949 | 1 | 4409 | 2 | Y | 126 | 192 | 1 | | | 144 |
| | | | | | | | 139 | 9 | | | | | | | | | |
| 02 | 4368 | X | 3284 | -0- | -1084 | -0- | 551 | 1 | 2560 | 2 | Y | 157 | 95 | 1 | | | 206 |
| | | | | | | | 173 | 9 | | | | | | | | | |

BARROCITO, B. M. WELL #: 15 RRCID -> 247788 COMPL. DATE 02/07/2009 TOTAL DEPTH 10150 PERF. 9324 - 9850

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3690 | X | 3053 | -0- | -637 | -0- | 387 | 1 | 2651 | 2 | Y | 14 | | | | | 20 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 10 | 4309 | X | 3991 | -0- | -318 | -0- | 512 | 1 | 3454 | 2 | Y | 23 | 23 | 1 | | | 20 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 11 | 4170 | X | 3672 | -0- | -498 | -0- | 593 | 1 | 3058 | 2 | Y | 19 | 24 | 1 | | | 15 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 12 | 4309 | X | 3997 | -0- | -312 | -0- | 563 | 1 | 3413 | 2 | Y | 19 | 24 | 1 | | | 10 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 01 | 3999 | X | 3625 | -0- | -374 | -0- | 637 | 1 | 2970 | 2 | Y | 16 | 24 | 1 | | | 2 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 02 | 3612 | X | 3002 | -0- | -610 | -0- | 528 | 1 | 2452 | 2 | Y | 20 | 12 | 1 | | | 10 |
| | | | | | | | 22 | 9 | | | | | | | | | |

STIRLING (WILCOX CONSOLIDATED) //CONT.// 86182 476 NON-ASSOCIATED CAPACITY CNTY: WEBB
SMITH PRODUCTION INC. //CONT.// 789662
BARROCITO, B. M. WELL #: 16 RRCID -> 249417 COMPL. DATE 03/27/2009 TOTAL DEPTH 11000 PERF. 9346 - 9712

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1877 | N | 1877 | -0- | -0- | -0- | 239 | 1 | 1638 | 2 | Y | -0- | | | | | -0- |
| 10 | 1873 | N | 1873 | -0- | -0- | -0- | 242 | 1 | 1631 | 2 | Y | -0- | | | | | -0- |
| 11 | 2610 | N | 1957 | -0- | -653 | -0- | 318 | 1 | 1639 | 2 | Y | -0- | | | | | -0- |
| 12 | 1989 | N | 1989 | -0- | -0- | -0- | 282 | 1 | 1707 | 2 | Y | -0- | | | | | -0- |
| 01 | 2108 | N | 2108 | -0- | -0- | -0- | 372 | 1 | 1736 | 2 | Y | -0- | | | | | -0- |
| 02 | 1926 | N | 1926 | -0- | -0- | -0- | 341 | 1 | 1585 | 2 | Y | -0- | | | | | -0- |

BMT K&H WELL #: N 5 RRCID -> 249502 COMPL. DATE 09/25/2010 TOTAL DEPTH 11100 PERF. 9616 - 10890

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2974 | N | 2974 | -0- | -0- | -0- | 57 | 1 | 2917 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | | 2936 | -0- | 2936 | 2936 | 687 | 1 | 2249 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 2606 | -0- | 2606 | 5542 | 338 | 1 | 2268 | 2 | Y | -0- | | | | | -0- |
| 12 | 0 | | 2538 | -0- | 2538 | 8080 | 47 | 1 | 2491 | 2 | Y | -0- | | | | | -0- |
| 01 | 9679 | X | 1599 | -0- | -8080 | -0- | 216 | 1 | 1383 | 2 | Y | -0- | | | | | -0- |
| 02 | 2772 | X | 2151 | -0- | -621 | -0- | 226 | 1 | 1925 | 2 | Y | -0- | | | | | -0- |

MARTINEZ MINERALS WELL #: 4ST RRCID -> 251834 COMPL. DATE 07/15/2017 TOTAL DEPTH 11567 PERF. 9565 - 11292

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2760 | X | 2358 | -0- | -402 | -0- | 295 | 1 | 2063 | 2 | Y | -0- | | | | | -0- |
| 10 | 2604 | N | 2472 | -0- | -132 | -0- | 330 | 1 | 2142 | 2 | Y | -0- | | | | | -0- |
| 11 | 2670 | N | 2209 | -0- | -461 | -0- | 121 | 1 | 2088 | 2 | Y | -0- | | | | | -0- |
| 12 | 2481 | N | 2481 | -0- | -0- | -0- | 136 | 1 | 2345 | 2 | Y | -0- | | | | | -0- |
| 01 | 2594 | N | 2594 | -0- | -0- | -0- | 284 | 1 | 2310 | 2 | Y | -0- | | | | | -0- |
| 02 | 2224 | N | 2224 | -0- | -0- | -0- | 285 | 1 | 1939 | 2 | Y | -0- | | | | | -0- |

BMT-BARROCITO WELL #: 3 RRCID -> 253372 COMPL. DATE 02/13/2010 TOTAL DEPTH 11200 PERF. 9520 - 11010

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 840 | N | 714 | -0- | -126 | -0- | 91 | 1 | 623 | 2 | Y | -0- | | | | | -0- |
| 10 | 775 | N | 653 | -0- | -122 | -0- | 84 | 1 | 569 | 2 | Y | -0- | | | | | -0- |
| 11 | 737 | N | 737 | -0- | -0- | -0- | 120 | 1 | 617 | 2 | Y | -0- | | | | | -0- |
| 12 | 771 | N | 771 | -0- | -0- | -0- | 109 | 1 | 662 | 2 | Y | -0- | | | | | -0- |
| 01 | 697 | N | 697 | -0- | -0- | -0- | 123 | 1 | 574 | 2 | Y | -0- | | | | | -0- |
| 02 | 700 | N | 612 | -0- | -88 | -0- | 108 | 1 | 504 | 2 | Y | -0- | | | | | -0- |

BARROCITO, B. M. WELL #: 17 RRCID -> 254022 COMPL. DATE 10/20/2010 TOTAL DEPTH 10005 PERF. 9356 - 9806

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4771 | X | 4771 | -0- | -0- | -0- | 608 | 1 | 4163 | 2 | Y | -0- | | | | | -0- |
| 10 | 5766 | X | 3464 | -0- | -2302 | -0- | 447 | 1 | 3017 | 2 | Y | -0- | | | | | -0- |
| 11 | 5580 | X | 3058 | -0- | -2522 | -0- | 497 | 1 | 2561 | 2 | Y | -0- | | | | | -0- |
| 12 | 5487 | X | 3264 | -0- | -2223 | -0- | 462 | 1 | 2802 | 2 | Y | -0- | | | | | -0- |
| 01 | 5487 | X | 3055 | -0- | -2432 | -0- | 540 | 1 | 2515 | 2 | Y | -0- | | | | | -0- |
| 02 | 4452 | X | 2695 | -0- | -1757 | -0- | 477 | 1 | 2218 | 2 | Y | -0- | | | | | -0- |

SLATOR RANCH WELL #: T 5 RRCID -> 254959 COMPL. DATE 10/27/2009 TOTAL DEPTH 11314 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BARROCITO, B. M. WELL #: 18 RRCID -> 255207 COMPL. DATE 08/17/2010 TOTAL DEPTH 10068 PERF. 9306 - 9824

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 570 | N | 562 | -0- | -8 | -0- | 72 | 1 | 490 | 2 | Y | -0- | | | | | -0- |
| 10 | 620 | N | 552 | -0- | -68 | -0- | 71 | 1 | 481 | 2 | Y | -0- | | | | | -0- |
| 11 | 600 | N | 429 | -0- | -171 | -0- | 70 | 1 | 359 | 2 | Y | -0- | | | | | -0- |
| 12 | 589 | N | 494 | -0- | -95 | -0- | 70 | 1 | 424 | 2 | Y | -0- | | | | | -0- |
| 01 | 558 | N | 496 | -0- | -62 | -0- | 88 | 1 | 408 | 2 | Y | -0- | | | | | -0- |
| 02 | 392 | N | 389 | -0- | -3 | -0- | 69 | 1 | 320 | 2 | Y | -0- | | | | | -0- |

STIRLING (WILCOX CONSOLIDATED) //CONT.// 86182 476 NON-ASSOCIATED CAPACITY CNTY: WEBB
SMITH PRODUCTION INC. //CONT.// 789662
SLATOR RANCH WELL #: S 8 RRCID -> 255787 COMPL. DATE 06/29/2010 TOTAL DEPTH 11100 PERF.10446 - 10922

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3558 | X | 1271 | -0- | -2287 | -0- | 227 | 1 | 1044 | 2 | Y | -0- | | | | | -0- |
| 10 | 2480 | X | 1220 | -0- | -1260 | -0- | 197 | 1 | 1023 | 2 | Y | -0- | | | | | -0- |
| 11 | 2582 | X | 2582 | -0- | -0- | -0- | 393 | 1 | 2189 | 2 | Y | -0- | | | | | -0- |
| 12 | 2480 | X | 1325 | -0- | -1155 | -0- | 319 | 1 | 1006 | 2 | Y | -0- | | | | | -0- |
| 01 | 2565 | X | 2565 | -0- | -0- | -0- | 396 | 1 | 2169 | 2 | Y | -0- | | | | | -0- |
| 02 | 2408 | X | 1807 | -0- | -601 | -0- | 255 | 1 | 1552 | 2 | Y | -0- | | | | | -0- |

BMT-BARROCITO WELL #: 4 RRCID -> 256225 COMPL. DATE 07/23/2010 TOTAL DEPTH 11304 PERF. 9528 - 9634

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2520 | X | 1367 | -0- | -1153 | -0- | 169 | 1 | 1158 | 2 | Y | 36 | | | | | 127 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 10 | 2604 | X | 1587 | -0- | -1017 | -0- | 205 | 1 | 1381 | 2 | Y | 1 | 128 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 2400 | X | 1184 | -0- | -1216 | -0- | 192 | 1 | 992 | 2 | Y | -0- | | | | | -0- |
| 12 | 1675 | N | 1675 | -0- | -0- | -0- | 237 | 1 | 1438 | 2 | Y | -0- | | | | | -0- |
| 01 | 1581 | N | 1554 | -0- | -27 | -0- | 263 | 1 | 1224 | 2 | Y | 61 | | | | | 61 |
| | | | | | | | 67 | 9 | | | | | | | | | |
| 02 | 1505 | N | 1505 | -0- | -0- | -0- | 247 | 1 | 1148 | 2 | Y | 100 | 147 | 1 | | | 14 |
| | | | | | | | 110 | 9 | | | | | | | | | |

BMT K&H WELL #: N 4 RRCID -> 256293 COMPL. DATE 10/08/2010 TOTAL DEPTH 11172 PERF.10870 - 10928

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

BMT K&H WELL #: 4AC RRCID -> 256399 COMPL. DATE 08/19/2010 TOTAL DEPTH 11200 PERF.10800 - 10886

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 694 | N | 694 | -0- | -0- | -0- | 13 | 1 | 681 | 2 | Y | -0- | | | | | 1 |
| 10 | 0 | | 591 | -0- | 591 | 591 | 138 | 1 | 453 | 2 | Y | -0- | | | | | 1 |
| 11 | 0 | | 524 | -0- | 524 | 1115 | 68 | 1 | 456 | 2 | Y | -0- | | | | | 1 |
| 12 | 0 | | 626 | -0- | 626 | 1741 | 12 | 1 | 614 | 2 | Y | -0- | | | | | 1 |
| 01 | 2329 | N | 588 | -0- | -1741 | -0- | 79 | 1 | 509 | 2 | Y | -0- | | | | | 1 |
| 02 | 627 | N | 627 | -0- | -0- | -0- | 66 | 1 | 561 | 2 | Y | -0- | | | | | 1 |

BARROCITO, B. M. WELL #: 20 RRCID -> 256681 COMPL. DATE 03/28/2017 TOTAL DEPTH 11550 PERF. 9520 - 10040

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

BMT-BARROCITO WELL #: 6 RRCID -> 257070 COMPL. DATE 12/01/2010 TOTAL DEPTH 10295 PERF. 9443 - 9642

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3467 | X | 3467 | -0- | -0- | -0- | 442 | 1 | 3025 | 2 | Y | -0- | | | | | -0- |
| 10 | 3534 | X | 2934 | -0- | -600 | -0- | 379 | 1 | 2555 | 2 | Y | -0- | | | | | -0- |
| 11 | 3420 | X | 2794 | -0- | -626 | -0- | 454 | 1 | 2340 | 2 | Y | -0- | | | | | -0- |
| 12 | 3596 | X | 3317 | -0- | -279 | -0- | 470 | 1 | 2847 | 2 | Y | -0- | | | | | -0- |
| 01 | 3596 | X | 3387 | -0- | -209 | -0- | 598 | 1 | 2789 | 2 | Y | -0- | | | | | -0- |
| 02 | 3248 | X | 2489 | -0- | -759 | -0- | 441 | 1 | 2048 | 2 | Y | -0- | | | | | -0- |

STIRLING (WILCOX CONSOLIDATED) //CONT.// 86182 476 NON-ASSOCIATED CAPACITY CNTY: WEBB
SMITH PRODUCTION INC. //CONT.// 789662
BMT K&H WELL #: 1AE RRCID -> 257227 COMPL. DATE 10/15/2010 TOTAL DEPTH 11300 PERF.10872 - 11039

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1770 | N | 1178 | -0- | -592 | -0- | 22 | 1 | 1156 | 2 | Y | -0- | | | | | -0- |
| 10 | 1333 | N | 1333 | -0- | -0- | -0- | 312 | 1 | 1021 | 2 | Y | -0- | | | | | -0- |
| 11 | 1200 | N | 1047 | -0- | -153 | -0- | 136 | 1 | 911 | 2 | Y | -0- | | | | | -0- |
| 12 | 1588 | N | 1588 | -0- | -0- | -0- | 30 | 1 | 1558 | 2 | Y | -0- | | | | | -0- |
| 01 | 1333 | N | 1253 | -0- | -80 | -0- | 169 | 1 | 1084 | 2 | Y | -0- | | | | | -0- |
| 02 | 980 | N | 892 | -0- | -88 | -0- | 94 | 1 | 798 | 2 | Y | -0- | | | | | -0- |

SLATOR RANCH WELL #: V 5 RRCID -> 257744 COMPL. DATE 11/25/2010 TOTAL DEPTH 11350 PERF. 9714 - 11166

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 9653 | X | 4416 | -0- | -5237 | -0- | 789 | 1 | 3627 | 2 | Y | -0- | | | | | 8 |
| 10 | 5642 | X | 5103 | -0- | -539 | -0- | 824 | 1 | 4279 | 2 | Y | -0- | | | | | 8 |
| 11 | 5460 | X | 5406 | -0- | -54 | -0- | 823 | 1 | 4583 | 2 | Y | -0- | | | | | 8 |
| 12 | 5239 | X | 4027 | -0- | -1212 | -0- | 577 | 1 | 3450 | 2 | Y | -0- | | | | | 8 |
| 01 | 5543 | X | 5543 | -0- | -0- | -0- | 856 | 1 | 4687 | 2 | Y | -0- | | | | | 8 |
| 02 | 5040 | X | 4039 | -0- | -1001 | -0- | 569 | 1 | 3470 | 2 | Y | -0- | | | | | 8 |

SLATOR RANCH WELL #: D 3 RRCID -> 259304 COMPL. DATE 03/31/2017 TOTAL DEPTH 10255 PERF. 9940 - 10044

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 35536 | X | 16800 | -0- | -18736 | -0- | 4030 | 1 | 12707 | 2 | Y | 57 | | | | | 127 |
| | | | | | | | 63 | 9 | | | | | | | | | |
| 10 | 18631 | X | 14525 | -0- | -4106 | -0- | 3479 | 1 | 11046 | 2 | Y | -0- | | | | | 127 |
| 11 | 17250 | X | 14174 | -0- | -3076 | -0- | 3603 | 1 | 10571 | 2 | Y | -0- | | | | | 127 |
| 12 | 20069 | X | 20069 | -0- | -0- | -0- | 5895 | 1 | 14174 | 2 | Y | -0- | | | | | 127 |
| 01 | 18631 | X | 15802 | -0- | -2829 | -0- | 3266 | 1 | 12536 | 2 | Y | -0- | | | | | 127 |
| 02 | 17453 | X | 17453 | -0- | -0- | -0- | 4335 | 1 | 13061 | 2 | Y | 52 | | | | | 179 |
| | | | | | | | 57 | 9 | | | | | | | | | |

BMT K&H WELL #: 2AE RRCID -> 260273 COMPL. DATE 11/07/2010 TOTAL DEPTH 11400 PERF.10162 - 11100

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3420 | X | 3328 | -0- | -92 | -0- | 63 | 1 | 3265 | 2 | Y | -0- | | | | | -0- |
| 10 | 3534 | X | 2986 | -0- | -548 | -0- | 698 | 1 | 2288 | 2 | Y | -0- | | | | | -0- |
| 11 | 3390 | X | 2953 | -0- | -437 | -0- | 383 | 1 | 2570 | 2 | Y | -0- | | | | | -0- |
| 12 | 3503 | X | 3222 | -0- | -281 | -0- | 60 | 1 | 3162 | 2 | Y | -0- | | | | | -0- |
| 01 | 3503 | X | 2924 | -0- | -579 | -0- | 394 | 1 | 2530 | 2 | Y | -0- | | | | | -0- |
| 02 | 3108 | X | 2847 | -0- | -261 | -0- | 299 | 1 | 2548 | 2 | Y | -0- | | | | | -0- |

BMT K&H WELL #: 3AE RRCID -> 261139 COMPL. DATE 04/15/2011 TOTAL DEPTH 11400 PERF.10084 - 11206

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 2235 | -0- | 2235 | -0- | 42 | 1 | 2193 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | | 2257 | -0- | 2257 | 2257 | 528 | 1 | 1729 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 2208 | -0- | 2208 | 4465 | 286 | 1 | 1922 | 2 | Y | -0- | | | | | -0- |
| 12 | 0 | | 2224 | -0- | 2224 | 6689 | 41 | 1 | 2183 | 2 | Y | -0- | | | | | -0- |
| 01 | 8970 | X | 2281 | -0- | -6689 | -0- | 308 | 1 | 1973 | 2 | Y | -0- | | | | | -0- |
| 02 | 2128 | X | 2128 | -0- | -0- | -0- | 223 | 1 | 1905 | 2 | Y | -0- | | | | | -0- |

BARROCITO, B. M. WELL #: 21 RRCID -> 262005 COMPL. DATE 12/19/2016 TOTAL DEPTH 11210 PERF. 9505 - 9858

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |

STIRLING (WILCOX CONSOLIDATED) //CONT.// 86182 476 NON-ASSOCIATED CAPACITY CNTY: WEBB
SMITH PRODUCTION INC. //CONT.// 789662
BMT K&H WELL #: 4AE RRCID -> 262424 COMPL. DATE 08/16/2011 TOTAL DEPTH 11300 PERF.10330 - 11068

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 7115 | X | 7115 | -0- | -0- | -0- | 135 | 1 | 6970 | 2 | Y | 9 | | | | | 96 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 10 | 8401 | X | 7755 | -0- | -646 | -0- | 1804 | 1 | 5909 | 2 | Y | 38 | | | | | 134 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 11 | 8040 | X | 6139 | -0- | -1901 | -0- | 796 | 1 | 5343 | 2 | Y | -0- | 85 | 1 | | | 49 |
| 12 | 7347 | X | 3471 | -0- | -3876 | -0- | 64 | 1 | 3399 | 2 | Y | 7 | | | | | 56 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 01 | 7750 | X | 7022 | -0- | -728 | -0- | 943 | 1 | 6050 | 2 | Y | 26 | | | | | 82 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 02 | 7000 | X | 5760 | -0- | -1240 | -0- | 600 | 1 | 5112 | 2 | Y | 44 | | | | | 126 |
| | | | | | | | 48 | 9 | | | | | | | | | |

BARROCITO, B. M. WELL #: 22 RRCID -> 263126 COMPL. DATE 09/09/2011 TOTAL DEPTH 11300 PERF. 9462 - 10708

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 540 | N | 479 | -0- | -61 | -0- | 59 | 1 | 405 | 2 | Y | 14 | | | | | 53 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 10 | 498 | N | 498 | -0- | -0- | -0- | 61 | 1 | 411 | 2 | Y | 24 | 23 | 1 | | | 54 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 11 | 540 | N | 493 | -0- | -47 | -0- | 77 | 1 | 395 | 2 | Y | 19 | 24 | 1 | | | 49 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 12 | 496 | N | 487 | -0- | -9 | -0- | 66 | 1 | 400 | 2 | Y | 19 | 24 | 1 | | | 44 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 01 | 496 | N | 489 | -0- | -7 | -0- | 83 | 1 | 388 | 2 | Y | 16 | 24 | 1 | | | 36 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 02 | 448 | N | 410 | -0- | -38 | -0- | 69 | 1 | 319 | 2 | Y | 20 | 12 | 1 | | | 44 |
| | | | | | | | 22 | 9 | | | | | | | | | |

BMT K&H WELL #: 5AE RRCID -> 266653 COMPL. DATE 12/30/2011 TOTAL DEPTH 11543 PERF.10172 - 11282

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1196 | N | 1196 | -0- | -0- | -0- | 23 | 1 | 1173 | 2 | Y | -0- | | | | | -0- |
| 10 | 1364 | N | 1317 | -0- | -47 | -0- | 308 | 1 | 1009 | 2 | Y | -0- | | | | | -0- |
| 11 | 1202 | N | 1202 | -0- | -0- | -0- | 156 | 1 | 1046 | 2 | Y | -0- | | | | | -0- |
| 12 | 1240 | N | 970 | -0- | -270 | -0- | 18 | 1 | 952 | 2 | Y | -0- | | | | | -0- |
| 01 | 1386 | N | 1386 | -0- | -0- | -0- | 187 | 1 | 1199 | 2 | Y | -0- | | | | | -0- |
| 02 | 1652 | N | 1652 | -0- | -0- | -0- | 173 | 1 | 1479 | 2 | Y | -0- | | | | | -0- |

BARROCITO, B. M. WELL #: 23 RRCID -> 266798 COMPL. DATE 01/09/2012 TOTAL DEPTH 11305 PERF. 9438 - 9585

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1440 | N | 1391 | -0- | -49 | -0- | 177 | 1 | 1214 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | | 1413 | -0- | 1413 | 1413 | 182 | 1 | 1231 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 1365 | -0- | 1365 | 2778 | 222 | 1 | 1143 | 2 | Y | -0- | | | | | -0- |
| 12 | 0 | | 1399 | -0- | 1399 | 4177 | 198 | 1 | 1201 | 2 | Y | -0- | | | | | -0- |
| 01 | 3100 | N | 1390 | -0- | -1710 | 2467 | 246 | 1 | 1144 | 2 | Y | -0- | | | | | -0- |
| 02 | 2800 | N | 1248 | -0- | -1552 | 915 | 221 | 1 | 1027 | 2 | Y | -0- | | | | | -0- |

SLATOR RANCH WELL #: V 6 RRCID -> 288874 COMPL. DATE 09/22/2019 TOTAL DEPTH 11300 PERF.10065 - 10100

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 1112 | -0- | 1112 | -0- | 199 | 1 | 913 | 2 | Y | -0- | | | | | 12 |
| 10 | 0 | | 1234 | -0- | 1234 | 1234 | 199 | 1 | 1035 | 2 | Y | -0- | | | | | 12 |
| 11 | 0 | | 1271 | -0- | 1271 | 2505 | 193 | 1 | 1078 | 2 | Y | -0- | | | | | 12 |
| 12 | 0 | | 1178 | -0- | 1178 | 3683 | 169 | 1 | 1009 | 2 | Y | -0- | | | | | 12 |
| 01 | 3100 | N | 1114 | -0- | -1986 | 1697 | 172 | 1 | 942 | 2 | Y | -0- | | | | | 12 |
| 02 | 2773 | N | 1076 | -0- | -1697 | -0- | 152 | 1 | 924 | 2 | Y | -0- | | | | | 12 |

STIRLING (WILCOX CONSOLIDATED) //CONT.// 86182 476 NON-ASSOCIATED CAPACITY CNTY: WEBB
SMITH PRODUCTION INC. //CONT.// 789662
SLATOR RANCH WELL #: A 6 RRCID -> 288966 COMPL. DATE 10/30/2019 TOTAL DEPTH 12518 PERF. 9890 - 9940

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 37488 | X | 18000 | -0- | -19488 | -0- | 1849 | 1 | 15886 | 2 | Y | 241 | 164 | 1 | | | 191 |
| | | | | | | | 265 | 9 | | | | | | | | | |
| 10 | 18910 | X | 13818 | -0- | -5092 | -0- | 1384 | 1 | 12241 | 2 | Y | 175 | 161 | 1 | | | 205 |
| | | | | | | | 193 | 9 | | | | | | | | | |
| 11 | 18300 | X | 15461 | -0- | -2839 | -0- | 1575 | 1 | 13682 | 2 | Y | 185 | 258 | 1 | | | 132 |
| | | | | | | | 204 | 9 | | | | | | | | | |
| 12 | 18910 | X | 13475 | -0- | -5435 | -0- | 1663 | 1 | 11580 | 2 | Y | 211 | 163 | 1 | | | 180 |
| | | | | | | | 232 | 9 | | | | | | | | | |
| 01 | 18910 | X | 10731 | -0- | -8179 | -0- | 1418 | 1 | 9087 | 2 | Y | 205 | 249 | 1 | | | 136 |
| | | | | | | | 226 | 9 | | | | | | | | | |
| 02 | 16800 | X | 12795 | -0- | -4005 | -0- | 1756 | 1 | 10848 | 2 | Y | 174 | 163 | 1 | | | 147 |
| | | | | | | | 191 | 9 | | | | | | | | | |

SLATOR RANCH WELL #: C 4 RRCID -> 288970 COMPL. DATE 11/01/2019 TOTAL DEPTH 10200 PERF. 9780 - 9870

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 16616 | X | 8408 | -0- | -8208 | -0- | 853 | 1 | 7326 | 2 | Y | 208 | 141 | 1 | | | 111 |
| | | | | | | | 229 | 9 | | | | | | | | | |
| 10 | 7460 | X | 7460 | -0- | -0- | -0- | 741 | 1 | 6554 | 2 | Y | 150 | 138 | 1 | | | 123 |
| | | | | | | | 165 | 9 | | | | | | | | | |
| 11 | 7436 | X | 7436 | -0- | -0- | -0- | 749 | 1 | 6512 | 2 | Y | 159 | 222 | 1 | | | 60 |
| | | | | | | | 175 | 9 | | | | | | | | | |
| 12 | 7096 | X | 7096 | -0- | -0- | -0- | 866 | 1 | 6029 | 2 | Y | 183 | 141 | 1 | | | 102 |
| | | | | | | | 201 | 9 | | | | | | | | | |
| 01 | 7327 | X | 7327 | -0- | -0- | -0- | 963 | 1 | 6170 | 2 | Y | 176 | 214 | 1 | | | 64 |
| | | | | | | | 194 | 9 | | | | | | | | | |
| 02 | 6630 | X | 6630 | -0- | -0- | -0- | 901 | 1 | 5565 | 2 | Y | 149 | 140 | 1 | | | 73 |
| | | | | | | | 164 | 9 | | | | | | | | | |

SLATOR RANCH WELL #: V 7 RRCID -> 288997 COMPL. DATE 11/25/2019 TOTAL DEPTH 10770 PERF.10265 - 10442

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2700 | X | 735 | -0- | -1965 | -0- | 131 | 1 | 604 | 2 | Y | -0- | | | | | 3 |
| 10 | 1085 | X | 806 | -0- | -279 | -0- | 130 | 1 | 676 | 2 | Y | -0- | | | | | 3 |
| 11 | 612 | X | 612 | -0- | -0- | -0- | 93 | 1 | 519 | 2 | Y | -0- | | | | | 3 |
| 12 | 837 | X | 829 | -0- | -8 | -0- | 119 | 1 | 710 | 2 | Y | -0- | | | | | 3 |
| 01 | 806 | N | 776 | -0- | -30 | -0- | 120 | 1 | 656 | 2 | Y | -0- | | | | | 3 |
| 02 | 693 | N | 693 | -0- | -0- | -0- | 98 | 1 | 595 | 2 | Y | -0- | | | | | 3 |

SLATOR RANCH WELL #: L 2 RRCID -> 289296 COMPL. DATE 12/23/2019 TOTAL DEPTH 9046 PERF. 8808 - 8828

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3000 | N | 2405 | -0- | -595 | 2698 | 247 | 1 | 2124 | 2 | Y | 31 | 21 | 1 | | | 17 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 10 | 4657 | X | 1959 | -0- | -2698 | -0- | 196 | 1 | 1738 | 2 | Y | 23 | 21 | 1 | | | 19 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 11 | 2370 | X | 2070 | -0- | -300 | -0- | 211 | 1 | 1833 | 2 | Y | 24 | 34 | 1 | | | 9 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 12 | 3286 | X | 2168 | -0- | -1118 | -0- | 268 | 1 | 1870 | 2 | Y | 27 | 21 | 1 | | | 15 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 01 | 3286 | X | 2490 | -0- | -796 | -0- | 332 | 1 | 2128 | 2 | Y | 27 | 32 | 1 | | | 10 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 02 | 3858 | X | 3858 | -0- | -0- | -0- | 534 | 1 | 3300 | 2 | Y | 22 | 21 | 1 | | | 11 |
| | | | | | | | 24 | 9 | | | | | | | | | |

STIRLING (WILCOX CONSOLIDATED) //CONT.// 86182 476 NON-ASSOCIATED CAPACITY CNTY: WEBB
WAGNER OIL COMPANY 891175
SLATOR RANCH WELL #: 35 RRCID -> 281261 COMPL. DATE 07/23/2016 TOTAL DEPTH 11498 PERF. 9528 - 9930

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 990 | N | 622 | -0- | -368 | -0- | 40 | 1 | 569 | 2 | Y | 12 | 94 | 1 | | | 50 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 10 | 0 | | 957 | -0- | 957 | 957 | 64 | 1 | 858 | 2 | Y | 32 | | | | | 82 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 11 | 0 | | 808 | -0- | 808 | 1765 | 50 | 1 | 712 | 2 | Y | 42 | | | | | 124 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| 12 | 0 | | 931 | -0- | 931 | 2696 | 56 | 1 | 810 | 2 | Y | 59 | 107 | 1 | | | 76 |
| | | | | | | | 65 | 9 | | | | | | | | | |
| 01 | 0 | | 888 | -0- | 888 | 3584 | 53 | 1 | 804 | 2 | Y | 28 | | | | | 104 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 02 | 2800 | N | 678 | -0- | -2122 | 1462 | 42 | 1 | 619 | 2 | Y | 15 | | | | | 119 |
| | | | | | | | 17 | 9 | | | | | | | | | |

SLATOR RANCH WELL #: 41 RRCID -> 282575 COMPL. DATE 07/03/2017 TOTAL DEPTH 11500 PERF. 9066 - 9102

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 13 | N | -0- | -0- | -13 | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | 54 | -0- | 54 | 54 | 4 | 1 | 50 | 2 | N | -0- | | | | | -0- |
| 01 | 0 | | 38 | -0- | 38 | 92 | 3 | 1 | 35 | 2 | N | -0- | | | | | -0- |
| 02 | 92 | N | -0- | -0- | -92 | -0- | | | | | N | -0- | | | | | -0- |

STRAKE DEEP (CARRIZO P-2) 86464 230 NON-ASSOCIATED ONE WELL CNTY: DUVAL
CINCO NATURAL RESOURCES CORP. 153474
CAMDEN-DRISCOLL RANCH WELL #: 1 RRCID -> 179566 COMPL. DATE 07/03/2000 TOTAL DEPTH 9950 PERF. 9573 - 9621

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | | NO RPT | -0- | -0- | 25244 | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | | NO RPT | -0- | -0- | 25244 | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | 25244 | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | 25244 | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | 25244 | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | 25244 | | | | | N | NO RPT | | | | | -0- |

REMORA OPERATING, LLC 701613
EXXON - YATES RANCH FEE "D" WELL #: 11 RRCID -> 162089 COMPL. DATE 02/10/1997 TOTAL DEPTH 10150 PERF. 9590 - 9843

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

STRAKE DEEP (CARRIZO -R-) 86464 250 NON-ASSOCIATED CAPACITY CNTY: DUVAL
REMORA OPERATING, LLC 701613
EXXON-YATES RANCH FEE "D" WELL #: 9 RRCID -> 160687 COMPL. DATE 11/08/1996 TOTAL DEPTH 10200 PERF. 9993 - 10000

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | 10 | | | | | 10 |
| 12 | 0 | | 212 | -0- | 212 | 212 | 134 | 3 | 78 | 9 | Y | 71 | | | | | 81 |
| 01 | 0 | | 93 | -0- | 93 | 305 | 78 | 3 | 15 | 9 | Y | 14 | | | | | 95 |
| 02 | 429 | N | 124 | -0- | -305 | -0- | 115 | 3 | 9 | 9 | Y | 8 | | | | | 103 |

STRAKE DEEP (CARRIZO -R-) //CONT.// 86464 250 NON-ASSOCIATED CAPACITY CNTY: DUVAL
REMORA OPERATING, LLC //CONT.// 701613
EXXON-YATES RANCH FEE "D" WELL #: 7 RRCID -> 251149 COMPL. DATE 08/14/2009 TOTAL DEPTH 11050 PERF. 9875 - 9888

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

STRAKE, NORTH DEEP (WIL-CAR P) 86468 700 NON-ASSOCIATED CAPACITY CNTY: DUVAL
CINCO NATURAL RESOURCES CORP. 153474
DRISCOLL RANCH WELL #: 1 RRCID -> 196960 COMPL. DATE 05/23/2003 TOTAL DEPTH 9950 PERF. 9478 - 9508

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

STRATTON (AUSTIN, UPPER,SW) 86508 043 ASSOCIATED ONE WELL CNTY: NUECES
URBAN OIL & GAS GROUP, LLC 879035
RIVERS, "A" WELL #: 19 F RRCID -> 232758 COMPL. DATE 10/12/2007 TOTAL DEPTH 7595 PERF. 6790 - 6796

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 870 | N | 822 | -0- | -48 | -0- | 60 | 1 | 762 | 3 | N | -0- | | | | | -0- |
| 10 | 0 | | 1119 | -0- | 1119 | 1119 | 82 | 1 | 1037 | 3 | N | -0- | | | | | -0- |
| 11 | 0 | | 1243 | -0- | 1243 | 2362 | 98 | 1 | 1145 | 3 | N | -0- | | | | | -0- |
| 12 | 0 | | 1384 | -0- | 1384 | 3746 | 103 | 1 | 1281 | 3 | N | -0- | | | | | -0- |
| 01 | 0 | | 1256 | -0- | 1256 | 5002 | 89 | 1 | 1167 | 3 | N | -0- | | | | | -0- |
| 02 | 2800 | N | 912 | -0- | -1888 | 3114 | 60 | 1 | 852 | 3 | N | -0- | | | | | -0- |

STRATTON (CONSOLIDATED) 86508 170 NON-ASSOCIATED CAPACITY CNTY: NUECES
EOG RESOURCES, INC. 253162
KING RANCH STRATTON WELL #: A 7 RRCID -> 013603 COMPL. DATE 12/12/1960 TOTAL DEPTH N/A PERF. 5485 - 5515

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

KING RANCH STRATTON WELL #: P123CT RRCID -> 055676 COMPL. DATE 05/24/2013 TOTAL DEPTH 7324 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

KING RANCH STRATTON WELL #: P282 RRCID -> 156691 COMPL. DATE 06/21/1999 TOTAL DEPTH 9100 PERF. 7606 - 8076

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

STRATTON (CONSOLIDATED) //CONT.// 86508 170 NON-ASSOCIATED CAPACITY CNTY: NUECES
EOG RESOURCES, INC. //CONT.// 253162

KING RANCH STRATTON WELL #: A 88 RRCID -> 157495 COMPL. DATE 12/10/2003 TOTAL DEPTH 7000 PERF. 5373 - 5393

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

KING RANCH STRATTON WELL #: A 89 RRCID -> 158242 COMPL. DATE 04/12/1996 TOTAL DEPTH 6890 PERF. 5302 - 5387

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

KING RANCH STRATTON WELL #: A 92DF RRCID -> 159716 COMPL. DATE 10/03/2003 TOTAL DEPTH 6935 PERF. 5116 - 6229

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

KING RANCH STRATTON WELL #: A 94DF RRCID -> 160129 COMPL. DATE 04/20/2006 TOTAL DEPTH 7020 PERF. 5036 - 5457

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

KING RANCH STRATTON WELL #: P241 RRCID -> 160484 COMPL. DATE 09/23/1996 TOTAL DEPTH 7150 PERF. 6420 - 6452

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4050 | X | 3100 | -0- | -950 | -0- | 354 | 1 | 2736 | 2 | Y | 8 | 38 | 1 | | | 17 |
| | | | | | | | 1 | 4 | 9 | 9 | | | | | | | |
| 10 | 0 | | 6227 | -0- | 6227 | 6227 | 690 | 1 | 5509 | 2 | Y | 24 | 16 | 1 | | | 25 |
| | | | | | | | 2 | 4 | 26 | 9 | | | | | | | |
| 11 | 0 | | 5815 | -0- | 5815 | 12042 | 598 | 1 | 5193 | 2 | Y | 20 | 25 | 1 | | | 20 |
| | | | | | | | 2 | 4 | 22 | 9 | | | | | | | |
| 12 | 0 | | 3748 | -0- | 3748 | 15790 | 538 | 1 | 3197 | 2 | Y | 11 | 19 | 1 | | | 12 |
| | | | | | | | 1 | 4 | 12 | 9 | | | | | | | |
| 01 | 0 | | 4373 | -0- | 4373 | 20163 | 566 | 1 | 3785 | 2 | Y | 18 | | | | | 30 |
| | | | | | | | 2 | 4 | 20 | 9 | | | | | | | |
| 02 | 24470 | X | 4307 | -0- | -20163 | -0- | 402 | 1 | 3894 | 2 | Y | 9 | 25 | 1 | | | 14 |
| | | | | | | | 1 | 4 | 10 | 9 | | | | | | | |

KING RANCH STRATTON WELL #: A 93DF RRCID -> 160683 COMPL. DATE 10/27/1999 TOTAL DEPTH 7020 PERF. 5160 - 6730

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

STRATTON (CONSOLIDATED) //CONT.// 86508 170 NON-ASSOCIATED CAPACITY CNTY: NUECES
EOG RESOURCES, INC. //CONT.// 253162

KING RANCH STRATTON WELL #: A 96DF RRCID -> 164743 COMPL. DATE 02/04/2002 TOTAL DEPTH 6975 PERF. 5238 - 6892

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

KING RANCH STRATTON WELL #: A 95DF RRCID -> 165450 COMPL. DATE 11/14/2005 TOTAL DEPTH 7030 PERF. 4287 - 5356

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

KING RANCH STRATTON WELL #: A 98DF RRCID -> 166108 COMPL. DATE 03/28/2005 TOTAL DEPTH 7010 PERF. 6771 - 6970

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

KING RANCH STRATTON WELL #: A 99DF RRCID -> 166495 COMPL. DATE 12/22/1997 TOTAL DEPTH 7050 PERF. 5348 - 6554

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

KING RANCH STRATTON WELL #: P283 RRCID -> 171577 COMPL. DATE 07/13/2000 TOTAL DEPTH 9250 PERF. 7496 - 8884

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

KING RANCH STRATTON WELL #: P284 RRCID -> 173850 COMPL. DATE 05/17/1999 TOTAL DEPTH 9250 PERF. 7878 - 8840

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

KING RANCH STRATTON WELL #: P285 RRCID -> 176901 COMPL. DATE 03/01/2000 TOTAL DEPTH 9250 PERF. 7495 - 8782

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

STRATTON (CONSOLIDATED) //CONT.// 86508 170 NON-ASSOCIATED CAPACITY CNTY: NUECES
EOG RESOURCES, INC. //CONT.// 253162
KING RANCH STRATTON WELL #: P286 RRCID -> 178533 COMPL. DATE 06/13/2000 TOTAL DEPTH 9250 PERF. 7658 - 8837

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3000 | N | 3082 | -0- | 82 | 11706 | 353 | 1 | 2729 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | | 3378 | -0- | 3378 | 15084 | 376 | 1 | 3002 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 3181 | -0- | 3181 | 18265 | 329 | 1 | 2852 | 2 | Y | -0- | | | | | -0- |
| 12 | 0 | | 2921 | -0- | 2921 | 21186 | 421 | 1 | 2500 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 2095 | -0- | 2095 | 23281 | 273 | 1 | 1822 | 2 | Y | -0- | | | | | -0- |
| 02 | 2800 | N | 2604 | -0- | -196 | 23085 | 243 | 1 | 2361 | 2 | Y | -0- | | | | | -0- |

KING RANCH STRATTON WELL #: P288 RRCID -> 214696 COMPL. DATE 11/02/2005 TOTAL DEPTH 9345 PERF. 8202 - 8990

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5967 | X | 5967 | -0- | -0- | -0- | 664 | 1 | 5133 | 2 | Y | 149 | 136 | 1 | | | 184 |
| | | | | | | | 6 | 4 | 164 | 9 | | | | | | | |
| 10 | 0 | | 3293 | -0- | 3293 | 3293 | 350 | 1 | 2796 | 2 | Y | 130 | 169 | 1 | | | 145 |
| | | | | | | | 4 | 4 | 143 | 9 | | | | | | | |
| 11 | 0 | | 4866 | -0- | 4866 | 8159 | 482 | 1 | 4184 | 2 | Y | 176 | 148 | 1 | | | 173 |
| | | | | | | | 6 | 4 | 194 | 9 | | | | | | | |
| 12 | 0 | | 3043 | -0- | 3043 | 11202 | 423 | 1 | 2517 | 2 | Y | 90 | 164 | 1 | | | 99 |
| | | | | | | | 4 | 4 | 99 | 9 | | | | | | | |
| 01 | 0 | | 2155 | -0- | 2155 | 13357 | 384 | 1 | 1667 | 2 | Y | 92 | | | | | 191 |
| | | | | | | | 3 | 4 | 101 | 9 | | | | | | | |
| 02 | 15258 | X | 1901 | -0- | -13357 | -0- | 249 | 1 | 1602 | 2 | Y | 43 | 161 | 1 | | | 73 |
| | | | | | | | 3 | 4 | 47 | 9 | | | | | | | |

KING RANCH STRATTON WELL #: A 86 RRCID -> 215166 COMPL. DATE 06/12/2013 TOTAL DEPTH 6210 PERF. 5727 - 5990

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

KING RANCH STRATTON WELL #: P289 RRCID -> 215426 COMPL. DATE 02/23/2012 TOTAL DEPTH 9325 PERF. 6964 - 6990

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

KING RANCH STRATTON WELL #: P291 RRCID -> 223506 COMPL. DATE 02/22/2007 TOTAL DEPTH 9295 PERF. 7526 - 7962

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

KING RANCH STRATTON WELL #: P292 RRCID -> 224325 COMPL. DATE 05/15/2011 TOTAL DEPTH 9392 PERF. 7695 - 7701

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

STRATTON (CONSOLIDATED) //CONT.// 86508 170 NON-ASSOCIATED CAPACITY CNTY: NUECES
EOG RESOURCES, INC. //CONT.// 253162

KING RANCH STRATTON WELL #: P290 RRCID -> 227226 COMPL. DATE 02/26/2011 TOTAL DEPTH 10503 PERF. 7782 - 7787

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 13 |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 13 |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 13 |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 13 |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 13 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 13 |

KING RANCH STRATTON WELL #: P805 RRCID -> 261819 COMPL. DATE 09/09/2011 TOTAL DEPTH 9400 PERF. 8467 - 8792

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

KING RANCH STRATTON WELL #: P801 RRCID -> 262507 COMPL. DATE 09/09/2011 TOTAL DEPTH 9950 PERF. 9804 - 9986

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

KING RANCH STRATTON WELL #: P841 RRCID -> 267432 COMPL. DATE 02/27/2013 TOTAL DEPTH 11723 PERF.11064 - 11392

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 92 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 92 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 92 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 92 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 92 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 92 |

KING RANCH STRATTON WELL #: P863 RRCID -> 270329 COMPL. DATE 02/09/2013 TOTAL DEPTH 11125 PERF.10292 - 10394

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

KING RANCH STRATTON WELL #: A934 RRCID -> 281502 COMPL. DATE 10/18/2016 TOTAL DEPTH 7000 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

KING RANCH STRATTON WELL #: A933 RRCID -> 281515 COMPL. DATE 10/03/2016 TOTAL DEPTH 7000 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

STRATTON (CONSOLIDATED) //CONT.// 86508 170 NON-ASSOCIATED CAPACITY CNTY: NUECES
EOG RESOURCES, INC. //CONT.// 253162
KING RANCH STRATTON WELL #: A936 RRCID -> 281562 COMPL. DATE 09/20/2016 TOTAL DEPTH 6679 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

KING RANCH STRATTON WELL #: A935 RRCID -> 281762 COMPL. DATE 10/31/2016 TOTAL DEPTH 6805 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LAMAY CORPORATION 484025
PONDROM, L. G. WELL #: RRCID -> 032882 COMPL. DATE 03/02/1964 TOTAL DEPTH 5726 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 125 |
| 10 | | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 125 |
| 11 | | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 125 |
| 12 | | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 125 |
| 01 | | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 125 |
| 02 | | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 125 |

PLUGGED AND ABANDONED_____ 06/10/2019

SARITA ENERGY RESOURCES, LTD. 748635
UNION CENTRAL "B" WELL #: 19 RRCID -> 093385 COMPL. DATE 04/07/1981 TOTAL DEPTH 9600 PERF. 8024 - 8040

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 587 | -0- | 587 | 587 | 587 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1276 | N | 689 | -0- | -587 | -0- | 689 | 2 | | | N | -0- | | | | | -0- |
| 11 | 646 | N | 646 | -0- | -0- | -0- | 646 | 2 | | | N | -0- | | | | | -0- |
| 12 | 600 | N | 600 | -0- | -0- | -0- | 600 | 2 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 544 | -0- | 544 | 544 | 544 | 2 | | | N | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | 544 | | | | | N | NO RPT | | | | | -0- |

URBAN OIL & GAS GROUP, LLC 879035
DRYDEN, J. W. WELL #: 1 RRCID -> 013437 COMPL. DATE 09/11/1962 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2496 | N | 2496 | -0- | -0- | -0- | 2496 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 2396 | -0- | 2396 | 2396 | 2396 | 3 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 2578 | -0- | 2578 | 4974 | 2578 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 2311 | -0- | 2311 | 7285 | 2311 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 2125 | -0- | 2125 | 9410 | 2125 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2800 | N | 2041 | -0- | -759 | 8651 | 2041 | 3 | | | N | -0- | | | | | -0- |

WARDNER, G. P. WELL #: 38 RRCID -> 013440 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 5420 - 6155

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3510 | X | 3271 | -0- | -239 | -0- | 3271 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 3553 | -0- | 3553 | 3553 | 3553 | 3 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 3273 | -0- | 3273 | 6826 | 3273 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 3368 | -0- | 3368 | 10194 | 3368 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 3308 | -0- | 3308 | 13502 | 3308 | 3 | | | N | -0- | | | | | -0- |
| 02 | 16511 | X | 3009 | -0- | -13502 | -0- | 3009 | 3 | | | N | -0- | | | | | -0- |

STRATTON (CONSOLIDATED) //CONT.// 86508 170 NON-ASSOCIATED CAPACITY CNTY: NUECES
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
S. A. J. S. L. B. -B- WELL #: 1 C RRCID -> 013457 COMPL. DATE N/A TOTAL DEPTH 7266 PERF. 5605 - 6676

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 24 | N | 24 | -0- | -0- | -0- | 24 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 18 | -0- | 18 | 18 | 18 | 3 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 41 | -0- | 41 | 59 | 41 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 49 | -0- | 49 | 108 | 49 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 49 | -0- | 49 | 157 | 49 | 3 | | | N | -0- | | | | | -0- |
| 02 | 197 | N | 40 | -0- | -157 | -0- | 40 | 3 | | | N | -0- | | | | | -0- |

TEXON ROYALTY COMPANY WELL #: 2 RRCID -> 013458 COMPL. DATE 09/14/1946 TOTAL DEPTH 7064 PERF. 5498 - 6635

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2310 | N | 2271 | -0- | -39 | -0- | 167 | 1 | 2104 | 3 | N | -0- | | | | | -0- |
| 10 | 0 | | 2218 | -0- | 2218 | 2218 | 162 | 1 | 2056 | 3 | N | -0- | | | | | -0- |
| 11 | 0 | | 2162 | -0- | 2162 | 4380 | 171 | 1 | 1991 | 3 | N | -0- | | | | | -0- |
| 12 | 0 | | 2207 | -0- | 2207 | 6587 | 165 | 1 | 2042 | 3 | N | -0- | | | | | -0- |
| 01 | 0 | | 1723 | -0- | 1723 | 8310 | 122 | 1 | 1601 | 3 | N | -0- | | | | | -0- |
| 02 | 2800 | N | 1272 | -0- | -1528 | 6782 | 83 | 1 | 1189 | 3 | N | -0- | | | | | -0- |

WARDNER, G. P. WELL #: 34 RRCID -> 013459 COMPL. DATE N/A TOTAL DEPTH 6726 PERF. 5390 - 6667

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 779 | N | 779 | -0- | -0- | -0- | 779 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 774 | -0- | 774 | 774 | 774 | 3 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 725 | -0- | 725 | 1499 | 725 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 751 | -0- | 751 | 2250 | 751 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 741 | -0- | 741 | 2991 | 741 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2800 | N | 631 | -0- | -2169 | 822 | 631 | 3 | | | N | -0- | | | | | -0- |

RIVERS -A- WELL #: 2 RRCID -> 013463 COMPL. DATE 09/13/1946 TOTAL DEPTH N/A PERF. 5261 - 6822

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 314 | N | 314 | -0- | -0- | -0- | 23 | 1 | 291 | 3 | N | -0- | | | | | -0- |
| 10 | 0 | | 327 | -0- | 327 | 327 | 24 | 1 | 303 | 3 | N | -0- | | | | | -0- |
| 11 | 0 | | 313 | -0- | 313 | 640 | 25 | 1 | 288 | 3 | N | -0- | | | | | -0- |
| 12 | 0 | | 321 | -0- | 321 | 961 | 24 | 1 | 297 | 3 | N | -0- | | | | | -0- |
| 01 | 0 | | 314 | -0- | 314 | 1275 | 22 | 1 | 292 | 3 | N | -0- | | | | | -0- |
| 02 | 1570 | N | 295 | -0- | -1275 | -0- | 19 | 1 | 276 | 3 | N | -0- | | | | | -0- |

UNION CENTRAL LIFE INS. CO. WELL #: 1 RRCID -> 013502 COMPL. DATE N/A TOTAL DEPTH 7195 PERF. 5515 - 6110

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1530 | N | 1505 | -0- | -25 | -0- | 111 | 1 | 1394 | 3 | N | -0- | | | | | -0- |
| 10 | 0 | | 1382 | -0- | 1382 | 1382 | 101 | 1 | 1281 | 3 | N | -0- | | | | | -0- |
| 11 | 0 | | 1376 | -0- | 1376 | 2758 | 109 | 1 | 1267 | 3 | N | -0- | | | | | -0- |
| 12 | 0 | | 1523 | -0- | 1523 | 4281 | 114 | 1 | 1409 | 3 | N | -0- | | | | | -0- |
| 01 | 0 | | 1608 | -0- | 1608 | 5889 | 114 | 1 | 1494 | 3 | N | -0- | | | | | -0- |
| 02 | 2800 | N | 1306 | -0- | -1494 | 4395 | 85 | 1 | 1221 | 3 | N | -0- | | | | | -0- |

WARDNER, G. P. WELL #: 6 RRCID -> 013531 COMPL. DATE 11/24/1955 TOTAL DEPTH 6431 PERF. 3820 - 4080

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WARDNER, G. P. WELL #: 104 RRCID -> 013539 COMPL. DATE N/A TOTAL DEPTH 6150 PERF. 5445 - 6085

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5 | N | 2 | -0- | -3 | -0- | 2 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

STRATTON (CONSOLIDATED) //CONT.// 86508 170 NON-ASSOCIATED CAPACITY CNTY: NUECES
URBAN OIL & GAS GROUP, LLC //CONT.// 879035

WARDNER, G. P. WELL #: 88 RRCID -> 013546 COMPL. DATE N/A TOTAL DEPTH 7299 PERF. 5099 - 5767

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

WARDNER, G. P. WELL #: 33 RRCID -> 013547 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 5290 - 5920

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3000 | N | 2304 | -0- | -696 | 14166 | 2304 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 2402 | -0- | 2402 | 16568 | 2402 | 3 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 2134 | -0- | 2134 | 18702 | 2134 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 2371 | -0- | 2371 | 21073 | 2371 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 2361 | -0- | 2361 | 23434 | 2361 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2800 | N | 2432 | -0- | -368 | 23066 | 2432 | 3 | | | N | -0- | | | | | -0- |

WARDNER, G. P. WELL #: 90 RRCID -> 013584 COMPL. DATE N/A TOTAL DEPTH 7311 PERF. 5374 - 5778

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3000 | N | 2246 | -0- | -754 | 995 | 165 | 1 | 2081 | 3 | N | -0- | | | | | -0- |
| 10 | 0 | | 2195 | -0- | 2195 | 3190 | 160 | 1 | 2035 | 3 | N | -0- | | | | | -0- |
| 11 | 0 | | 2002 | -0- | 2002 | 5192 | 158 | 1 | 1844 | 3 | N | -0- | | | | | -0- |
| 12 | 0 | | 1876 | -0- | 1876 | 7068 | 140 | 1 | 1736 | 3 | N | -0- | | | | | -0- |
| 01 | 0 | | 2000 | -0- | 2000 | 9068 | 142 | 1 | 1858 | 3 | N | -0- | | | | | -0- |
| 02 | 2800 | N | 1918 | -0- | -882 | 8186 | 125 | 1 | 1793 | 3 | N | -0- | | | | | -0- |

WARDNER, G. P. WELL #: 104 RRCID -> 013597 COMPL. DATE N/A TOTAL DEPTH 6152 PERF. 5342 - 5503

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 312 | N | 312 | -0- | -0- | -0- | 23 | 1 | 289 | 3 | N | -0- | | | | | -0- |
| 10 | 0 | | 613 | -0- | 613 | 613 | 45 | 1 | 568 | 3 | N | -0- | | | | | -0- |
| 11 | 0 | | 1389 | -0- | 1389 | 2002 | 110 | 1 | 1279 | 3 | N | -0- | | | | | -0- |
| 12 | 0 | | 1971 | -0- | 1971 | 3973 | 147 | 1 | 1824 | 3 | N | -0- | | | | | -0- |
| 01 | 0 | | 1812 | -0- | 1812 | 5785 | 129 | 1 | 1683 | 3 | N | -0- | | | | | -0- |
| 02 | 2800 | N | 1378 | -0- | -1422 | 4363 | 90 | 1 | 1288 | 3 | N | -0- | | | | | -0- |

S. A. J. S. L. B. -A- WELL #: 2 RRCID -> 036007 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 5149 - 6392

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2318 | N | 2318 | -0- | -0- | -0- | 2318 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 2241 | -0- | 2241 | 2241 | 2241 | 3 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 2279 | -0- | 2279 | 4520 | 2279 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 2133 | -0- | 2133 | 6653 | 2133 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 2159 | -0- | 2159 | 8812 | 2159 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2800 | N | 1727 | -0- | -1073 | 7739 | 1727 | 3 | | | N | -0- | | | | | -0- |

DRYDEN, J. W. WELL #: 5 RRCID -> 036437 COMPL. DATE 06/25/1965 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 561 | N | 561 | -0- | -0- | -0- | 561 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 589 | -0- | 589 | 589 | 589 | 3 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 491 | -0- | 491 | 1080 | 491 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 292 | -0- | 292 | 1372 | 292 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 441 | -0- | 441 | 1813 | 441 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2242 | N | 429 | -0- | -1813 | -0- | 429 | 3 | | | N | -0- | | | | | -0- |

WARDNER, G. P. WELL #: 111 RRCID -> 040602 COMPL. DATE N/A TOTAL DEPTH 6870 PERF. 5202 - 5796

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2036 | N | 2036 | -0- | -0- | -0- | 150 | 1 | 1886 | 3 | N | -0- | | | | | -0- |
| 10 | 0 | | 1889 | -0- | 1889 | 1889 | 138 | 1 | 1751 | 3 | N | -0- | | | | | -0- |
| 11 | 0 | | 2030 | -0- | 2030 | 3919 | 161 | 1 | 1869 | 3 | N | -0- | | | | | -0- |
| 12 | 0 | | 2032 | -0- | 2032 | 5951 | 152 | 1 | 1880 | 3 | N | -0- | | | | | -0- |
| 01 | 0 | | 1976 | -0- | 1976 | 7927 | 140 | 1 | 1836 | 3 | N | -0- | | | | | -0- |
| 02 | 2800 | N | 1641 | -0- | -1159 | 6768 | 107 | 1 | 1534 | 3 | N | -0- | | | | | -0- |

STRATTON (CONSOLIDATED) //CONT.// 86508 170 NON-ASSOCIATED CAPACITY CNTY: NUECES
URBAN OIL & GAS GROUP, LLC //CONT.// 879035

WARDNER, G. P. WELL #: 116 RRCID -> 049109 COMPL. DATE N/A TOTAL DEPTH 5614 PERF. 4065 - 5476

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2143 | N | 2143 | -0- | -0- | -0- | 158 | 1 | 1985 | 3 | N | -0- | | | | | -0- |
| 10 | 0 | | 1328 | -0- | 1328 | 1328 | 97 | 1 | 1231 | 3 | N | -0- | | | | | -0- |
| 11 | 0 | | 515 | -0- | 515 | 1843 | 41 | 1 | 474 | 3 | N | -0- | | | | | -0- |
| 12 | 0 | | 669 | -0- | 669 | 2512 | 50 | 1 | 619 | 3 | N | -0- | | | | | -0- |
| 01 | 0 | | 916 | -0- | 916 | 3428 | 65 | 1 | 851 | 3 | N | -0- | | | | | -0- |
| 02 | 2800 | N | 890 | -0- | -1910 | 1518 | 58 | 1 | 832 | 3 | N | -0- | | | | | -0- |

WARDNER, G.P. WELL #: 66 RRCID -> 051701 COMPL. DATE 11/25/1971 TOTAL DEPTH 8071 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3000 | N | 6054 | -0- | 3054 | 463412 | 445 | 1 | 5609 | 3 | N | -0- | | | | | -0- |
| 10 | 0 | | 4830 | -0- | 4830 | 468242 | 353 | 1 | 4477 | 3 | N | -0- | | | | | -0- |
| 11 | 0 | | 3671 | -0- | 3671 | 471913 | 290 | 1 | 3381 | 3 | N | -0- | | | | | -0- |
| 12 | 0 | | 5245 | -0- | 5245 | 477158 | 391 | 1 | 4854 | 3 | N | -0- | | | | | -0- |
| 01 | 0 | | 6176 | -0- | 6176 | 483334 | 439 | 1 | 5737 | 3 | N | -0- | | | | | -0- |
| 02 | 2800 | N | 3179 | -0- | 379 | 483713 | 207 | 1 | 2972 | 3 | N | -0- | | | | | -0- |

TEXON ROYALTY CO. -B- WELL #: 3 T RRCID -> 055066 COMPL. DATE 04/26/1973 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 73 | N | 73 | -0- | -0- | -0- | 6 | 1 | 67 | 3 | N | -0- | | | | | -0- |
| 10 | 0 | | 88 | -0- | 88 | 88 | 7 | 1 | 81 | 3 | N | -0- | | | | | -0- |
| 11 | 0 | | 58 | -0- | 58 | 146 | 5 | 1 | 53 | 3 | N | -0- | | | | | -0- |
| 12 | 0 | | 49 | -0- | 49 | 195 | 4 | 1 | 45 | 3 | N | -0- | | | | | -0- |
| 01 | 0 | | 61 | -0- | 61 | 256 | 5 | 1 | 56 | 3 | N | -0- | | | | | -0- |
| 02 | 300 | N | 44 | -0- | -256 | -0- | 4 | 1 | 40 | 3 | N | -0- | | | | | -0- |

WARDNER, G.P. WELL #: 89 RRCID -> 058853 COMPL. DATE 05/07/2003 TOTAL DEPTH 7300 PERF. 5662 - 5802

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 270 | N | 270 | -0- | -0- | -0- | 20 | 1 | 250 | 3 | N | -0- | | | | | -0- |
| 10 | 0 | | 227 | -0- | 227 | 227 | 17 | 1 | 210 | 3 | N | -0- | | | | | -0- |
| 11 | 0 | | 248 | -0- | 248 | 475 | 20 | 1 | 228 | 3 | N | -0- | | | | | -0- |
| 12 | 0 | | 253 | -0- | 253 | 728 | 19 | 1 | 234 | 3 | N | -0- | | | | | -0- |
| 01 | 0 | | 242 | -0- | 242 | 970 | 17 | 1 | 225 | 3 | N | -0- | | | | | -0- |
| 02 | 1180 | N | 210 | -0- | -970 | -0- | 14 | 1 | 196 | 3 | N | -0- | | | | | -0- |

WARDNER, G.P. WELL #: 121 RRCID -> 064011 COMPL. DATE N/A TOTAL DEPTH 7324 PERF. 4575 - 6090

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3000 | N | 2139 | -0- | -861 | 149879 | 157 | 1 | 1982 | 3 | N | -0- | | | | | -0- |
| 10 | 0 | | 2214 | -0- | 2214 | 152093 | 162 | 1 | 2052 | 3 | N | -0- | | | | | -0- |
| 11 | 0 | | 2230 | -0- | 2230 | 154323 | 176 | 1 | 2054 | 3 | N | -0- | | | | | -0- |
| 12 | 0 | | 2231 | -0- | 2231 | 156554 | 166 | 1 | 2065 | 3 | N | -0- | | | | | -0- |
| 01 | 0 | | 2070 | -0- | 2070 | 158624 | 147 | 1 | 1923 | 3 | N | -0- | | | | | -0- |
| 02 | 2800 | N | 1924 | -0- | -876 | 157748 | 126 | 1 | 1798 | 3 | N | -0- | | | | | -0- |

WARDNER, G.P. WELL #: 122 RRCID -> 065040 COMPL. DATE 05/03/1995 TOTAL DEPTH 7300 PERF. 5104 - 5634

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

WARDNER, G.P. WELL #: 79 RRCID -> 068869 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 6375 - 6585

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 910 | N | 910 | -0- | -0- | -0- | 910 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 1087 | -0- | 1087 | 1087 | 1087 | 3 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 899 | -0- | 899 | 1986 | 899 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 1245 | -0- | 1245 | 3231 | 1245 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 1632 | -0- | 1632 | 4863 | 1632 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2800 | N | 1552 | -0- | -1248 | 3615 | 1552 | 3 | | | N | -0- | | | | | -0- |

STRATTON (CONSOLIDATED) //CONT.// 86508 170 NON-ASSOCIATED CAPACITY CNTY: NUECES
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
CAGE, W.T. "A" WELL #: 2 RRCID -> 081836 COMPL. DATE 04/07/1979 TOTAL DEPTH 7028 PERF. 6154 - 6162

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 840 | N | 834 | -0- | -6 | -0- | 834 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 821 | -0- | 821 | 821 | 821 | 3 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 806 | -0- | 806 | 1627 | 806 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 879 | -0- | 879 | 2506 | 879 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 826 | -0- | 826 | 3332 | 826 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2800 | N | 725 | -0- | -2075 | 1257 | 725 | 3 | | | N | -0- | | | | | -0- |

WARDNER, G.P. WELL #: 37 RRCID -> 081930 COMPL. DATE 04/17/1979 TOTAL DEPTH 6760 PERF. 5537 - 5566

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 90 | N | 40 | -0- | -50 | -0- | 40 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 52 | -0- | 52 | 52 | 52 | 3 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 41 | -0- | 41 | 93 | 41 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 116 | -0- | 116 | 209 | 116 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 37 | -0- | 37 | 246 | 37 | 3 | | | N | -0- | | | | | -0- |
| 02 | 321 | N | 75 | -0- | -246 | -0- | 75 | 3 | | | N | -0- | | | | | -0- |

ELLIFF, J.S. ET AL WELL #: 2 J RRCID -> 083631 COMPL. DATE 08/02/1979 TOTAL DEPTH 6668 PERF. 5458 - 6120

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 984 | N | 984 | -0- | -0- | -0- | 984 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 927 | -0- | 927 | 927 | 927 | 3 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 902 | -0- | 902 | 1829 | 902 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 888 | -0- | 888 | 2717 | 888 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 868 | -0- | 868 | 3585 | 868 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2800 | N | 707 | -0- | -2093 | 1492 | 707 | 3 | | | N | -0- | | | | | -0- |

WARDNER, G.P. WELL #: 141 RRCID -> 084377 COMPL. DATE 10/05/1979 TOTAL DEPTH 6210 PERF. 5402 - 6034

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 35 | N | 35 | -0- | -0- | -0- | 3 | 1 | 32 | 3 | N | -0- | | | | | -0- |
| 10 | 0 | | 19 | -0- | 19 | 19 | 1 | 1 | 18 | 3 | N | -0- | | | | | -0- |
| 11 | 0 | | 6 | -0- | 6 | 25 | 6 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 5 | -0- | 5 | 30 | 5 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 6 | -0- | 6 | 36 | 6 | 3 | | | N | -0- | | | | | -0- |
| 02 | 47 | N | 11 | -0- | -36 | -0- | 1 | 1 | 10 | 3 | N | -0- | | | | | -0- |

TEXON ROYALTY COMPANY WELL #: 3 RRCID -> 084653 COMPL. DATE 10/01/1979 TOTAL DEPTH 6850 PERF. 5546 - 6578

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 360 | N | 344 | -0- | -16 | -0- | 25 | 1 | 319 | 3 | N | -0- | | | | | -0- |
| 10 | 0 | | 367 | -0- | 367 | 367 | 27 | 1 | 340 | 3 | N | -0- | | | | | -0- |
| 11 | 0 | | 342 | -0- | 342 | 709 | 27 | 1 | 315 | 3 | N | -0- | | | | | -0- |
| 12 | 0 | | 380 | -0- | 380 | 1089 | 28 | 1 | 352 | 3 | N | -0- | | | | | -0- |
| 01 | 0 | | 358 | -0- | 358 | 1447 | 25 | 1 | 333 | 3 | N | -0- | | | | | -0- |
| 02 | 1778 | N | 331 | -0- | -1447 | -0- | 22 | 1 | 309 | 3 | N | -0- | | | | | -0- |

WARDNER, G.P. WELL #: 151 RRCID -> 093837 COMPL. DATE 10/22/2003 TOTAL DEPTH 7682 PERF. 5204 - 5214

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 360 | N | 316 | -0- | -44 | -0- | 23 | 1 | 293 | 3 | N | -0- | | | | | -0- |
| 10 | 0 | | 289 | -0- | 289 | 289 | 21 | 1 | 268 | 3 | N | -0- | | | | | -0- |
| 11 | 0 | | 319 | -0- | 319 | 608 | 25 | 1 | 294 | 3 | N | -0- | | | | | -0- |
| 12 | 0 | | 276 | -0- | 276 | 884 | 21 | 1 | 255 | 3 | N | -0- | | | | | -0- |
| 01 | 0 | | 268 | -0- | 268 | 1152 | 19 | 1 | 249 | 3 | N | -0- | | | | | -0- |
| 02 | 1423 | N | 271 | -0- | -1152 | -0- | 18 | 1 | 253 | 3 | N | -0- | | | | | -0- |

WARDNER, G. P. WELL #: 75 RRCID -> 096060 COMPL. DATE 08/13/1981 TOTAL DEPTH 7751 PERF. 5495 - 5508

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 30 | N | 26 | -0- | -4 | -0- | 26 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 31 | -0- | 31 | 31 | 31 | 3 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 32 | -0- | 32 | 63 | 32 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 19 | -0- | 19 | 82 | 19 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 14 | -0- | 14 | 96 | 14 | 3 | | | N | -0- | | | | | -0- |
| 02 | 115 | N | 19 | -0- | -96 | -0- | 19 | 3 | | | N | -0- | | | | | -0- |

STRATTON (CONSOLIDATED) //CONT.// 86508 170 NON-ASSOCIATED CAPACITY CNTY: NUECES
URBAN OIL & GAS GROUP, LLC //CONT.// 879035

JONES, EVA M. MRS. WELL #: 2 RRCID -> 096062 COMPL. DATE 06/05/1981 TOTAL DEPTH 8800 PERF. 5176 - 5192

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 226 | N | 226 | -0- | -0- | -0- | 226 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 168 | -0- | 168 | 168 | 168 | 3 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 118 | -0- | 118 | 286 | 118 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 181 | -0- | 181 | 467 | 181 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 150 | -0- | 150 | 617 | 150 | 3 | | | N | -0- | | | | | -0- |
| 02 | 732 | N | 115 | -0- | -617 | -0- | 115 | 3 | | | N | -0- | | | | | -0- |

WARDNER, G. P. WELL #: 77 RRCID -> 100162 COMPL. DATE 04/02/1982 TOTAL DEPTH 7695 PERF. 5478 - 5496

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

WARDNER, G.P. WELL #: 150 RRCID -> 105129 COMPL. DATE 04/21/1983 TOTAL DEPTH 7580 PERF. 5178 - 5339

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

CAGE, W.T. "B" WELL #: 1 RRCID -> 108506 COMPL. DATE 12/02/1983 TOTAL DEPTH 9500 PERF. 5648 - 6618

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 240 | N | 227 | -0- | -13 | -0- | 227 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 240 | -0- | 240 | 240 | 240 | 3 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 238 | -0- | 238 | 478 | 238 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 238 | -0- | 238 | 716 | 238 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 235 | -0- | 235 | 951 | 235 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1184 | N | 233 | -0- | -951 | -0- | 233 | 3 | | | N | -0- | | | | | -0- |

UNION CENTRAL LIFE INS. CO. WELL #: 13 RRCID -> 110761 COMPL. DATE 03/27/1984 TOTAL DEPTH 7700 PERF. 5450 - 5636

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 330 | N | 322 | -0- | -8 | -0- | 24 | 1 | 298 | 3 | N | -0- | | | | | -0- |
| 10 | 0 | | 299 | -0- | 299 | 299 | 22 | 1 | 277 | 3 | N | -0- | | | | | -0- |
| 11 | 0 | | 330 | -0- | 330 | 629 | 26 | 1 | 304 | 3 | N | -0- | | | | | -0- |
| 12 | 0 | | 334 | -0- | 334 | 963 | 25 | 1 | 309 | 3 | N | -0- | | | | | -0- |
| 01 | 0 | | 322 | -0- | 322 | 1285 | 23 | 1 | 299 | 3 | N | -0- | | | | | -0- |
| 02 | 1534 | N | 249 | -0- | -1285 | -0- | 16 | 1 | 233 | 3 | N | -0- | | | | | -0- |

RIVERS -A- WELL #: 17 RRCID -> 112720 COMPL. DATE 11/08/1996 TOTAL DEPTH 7766 PERF. 5609 - 5684

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 803 | N | 803 | -0- | -0- | -0- | 59 | 1 | 744 | 3 | N | -0- | | | | | -0- |
| 10 | 0 | | 749 | -0- | 749 | 749 | 55 | 1 | 694 | 3 | N | -0- | | | | | -0- |
| 11 | 0 | | 733 | -0- | 733 | 1482 | 58 | 1 | 675 | 3 | N | -0- | | | | | -0- |
| 12 | 0 | | 772 | -0- | 772 | 2254 | 58 | 1 | 714 | 3 | N | -0- | | | | | -0- |
| 01 | 0 | | 765 | -0- | 765 | 3019 | 54 | 1 | 711 | 3 | N | -0- | | | | | -0- |
| 02 | 2800 | N | 559 | -0- | -2241 | 778 | 36 | 1 | 523 | 3 | N | -0- | | | | | -0- |

DRYDEN, J.W. WELL #: 9 RRCID -> 113351 COMPL. DATE 09/19/1984 TOTAL DEPTH 8018 PERF. 6176 - 6192

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 120 | N | 104 | -0- | -16 | -0- | 104 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 88 | -0- | 88 | 88 | 88 | 3 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 99 | -0- | 99 | 187 | 99 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 91 | -0- | 91 | 278 | 91 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 90 | -0- | 90 | 368 | 90 | 3 | | | N | -0- | | | | | -0- |
| 02 | 450 | N | 82 | -0- | -368 | -0- | 82 | 3 | | | N | -0- | | | | | -0- |

STRATTON (CONSOLIDATED) //CONT.// 86508 170 NON-ASSOCIATED CAPACITY CNTY: NUECES
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
WARDNER, G.P. WELL #: 163 RRCID -> 113987 COMPL. DATE N/A TOTAL DEPTH 7600 PERF. 5552 - 5656

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 30 | N | 23 | -0- | -7 | -0- | 2 | 1 | 21 | 3 | N | -0- | | | | | -0- |
| 10 | 0 | | 27 | -0- | 27 | 27 | 2 | 1 | 25 | 3 | N | -0- | | | | | -0- |
| 11 | 0 | | 21 | -0- | 21 | 48 | 2 | 1 | 19 | 3 | N | -0- | | | | | -0- |
| 12 | 0 | | 21 | -0- | 21 | 69 | 2 | 1 | 19 | 3 | N | -0- | | | | | -0- |
| 01 | 0 | | 23 | -0- | 23 | 92 | 2 | 1 | 21 | 3 | N | -0- | | | | | -0- |
| 02 | 114 | N | 22 | -0- | -92 | -0- | 1 | 1 | 21 | 3 | N | -0- | | | | | -0- |

DRYDEN, J.W. WELL #: 4 RRCID -> 114964 COMPL. DATE 12/14/1984 TOTAL DEPTH 8010 PERF. 6549 - 6559

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 67 | N | 67 | -0- | -0- | -0- | 67 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 58 | -0- | 58 | 58 | 58 | 3 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 47 | -0- | 47 | 105 | 47 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 57 | -0- | 57 | 162 | 57 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 89 | -0- | 89 | 251 | 89 | 3 | | | N | -0- | | | | | -0- |
| 02 | 304 | N | 53 | -0- | -251 | -0- | 53 | 3 | | | N | -0- | | | | | -0- |

GRUENE, O.A. WELL #: 7 RRCID -> 118052 COMPL. DATE N/A TOTAL DEPTH 7478 PERF. 5450 - 6144

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1695 | N | 1695 | -0- | -0- | -0- | 1695 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 1261 | -0- | 1261 | 1261 | 1261 | 3 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 1307 | -0- | 1307 | 2568 | 1307 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 1275 | -0- | 1275 | 3843 | 1275 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 1078 | -0- | 1078 | 4921 | 1078 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2800 | N | 1661 | -0- | -1139 | 3782 | 1661 | 3 | | | N | -0- | | | | | -0- |

BUTTS, J.B. WELL #: 4 RRCID -> 118480 COMPL. DATE 07/16/1985 TOTAL DEPTH 7450 PERF. 5570 - 5596

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 356 | N | 356 | -0- | -0- | -0- | 24 | 1 | 332 | 3 | N | -0- | | | | | -0- |
| 10 | 0 | | 330 | -0- | 330 | 330 | 22 | 1 | 308 | 3 | N | -0- | | | | | -0- |
| 11 | 0 | | 232 | -0- | 232 | 562 | 17 | 1 | 215 | 3 | N | -0- | | | | | -0- |
| 12 | 0 | | 229 | -0- | 229 | 791 | 16 | 1 | 213 | 3 | N | -0- | | | | | -0- |
| 01 | 0 | | 232 | -0- | 232 | 1023 | 15 | 1 | 217 | 3 | N | -0- | | | | | -0- |
| 02 | 1223 | N | 200 | -0- | -1023 | -0- | 12 | 1 | 188 | 3 | N | -0- | | | | | -0- |

DRYDEN, J.W. WELL #: 6 RRCID -> 123332 COMPL. DATE N/A TOTAL DEPTH 10957 PERF. 5284 - 5390

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 840 | N | 782 | -0- | -58 | -0- | 782 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 780 | -0- | 780 | 780 | 780 | 3 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 781 | -0- | 781 | 1561 | 781 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 774 | -0- | 774 | 2335 | 774 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 756 | -0- | 756 | 3091 | 756 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2800 | N | 675 | -0- | -2125 | 966 | 675 | 3 | | | N | -0- | | | | | -0- |

WARDNER, G.P. WELL #: 157 RRCID -> 123490 COMPL. DATE 02/02/1987 TOTAL DEPTH 7755 PERF. 6808 - 7227

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3 | N | 3 | -0- | -0- | -0- | 3 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 2 | -0- | 2 | 2 | 2 | 3 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 2 | -0- | 2 | 4 | 2 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | 4 | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | 4 | | | | | N | -0- | | | | | -0- |
| 02 | 4 | N | -0- | -0- | -4 | -0- | | | | | N | -0- | | | | | -0- |

MOSLEY DRYDEN WELL #: 2 RRCID -> 125319 COMPL. DATE N/A TOTAL DEPTH 8045 PERF. 5458 - 6998

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1377 | N | 1377 | -0- | -0- | -0- | 1377 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 1225 | -0- | 1225 | 1225 | 1225 | 3 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 1187 | -0- | 1187 | 2412 | 1187 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 697 | -0- | 697 | 3109 | 697 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 14 | -0- | 14 | 3123 | 14 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2800 | N | 7 | -0- | -2793 | 330 | 7 | 3 | | | N | -0- | | | | | -0- |

STRATTON (CONSOLIDATED) //CONT.// 86508 170 NON-ASSOCIATED CAPACITY CNTY: NUECES
URBAN OIL & GAS GROUP, LLC //CONT.// 879035

WARDNER, G.P. WELL #: 135 RRCID -> 125584 COMPL. DATE 12/20/2003 TOTAL DEPTH 9251 PERF. 7696 - 7716

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

BUTTS, J.B. WELL #: 5 RRCID -> 125778 COMPL. DATE 10/30/1987 TOTAL DEPTH 7260 PERF. 6074 - 6100

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1287 | N | 1287 | -0- | -0- | -0- | 95 | 1 | 1192 | 3 | N | -0- | | | | | -0- |
| 10 | 0 | | 1191 | -0- | 1191 | 1191 | 87 | 1 | 1104 | 3 | N | -0- | | | | | -0- |
| 11 | 0 | | 657 | -0- | 657 | 1848 | 52 | 1 | 605 | 3 | N | -0- | | | | | -0- |
| 12 | 0 | | 588 | -0- | 588 | 2436 | 44 | 1 | 544 | 3 | N | -0- | | | | | -0- |
| 01 | 0 | | 592 | -0- | 592 | 3028 | 42 | 1 | 550 | 3 | N | -0- | | | | | -0- |
| *02 | 2800 | N | 516 | -0- | -2284 | 744 | 34 | 1 | 482 | 3 | N | -0- | | | | | -0- |

SELLERS, W.S. -A- WELL #: 3 RRCID -> 125933 COMPL. DATE 10/16/1987 TOTAL DEPTH 6513 PERF. 6244 - 6275

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4 | N | 4 | -0- | -0- | -0- | 4 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 4 | -0- | 4 | 4 | 4 | 3 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 5 | -0- | 5 | 9 | 5 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 6 | -0- | 6 | 15 | 6 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 1 | -0- | 1 | 16 | 1 | 3 | | | N | -0- | | | | | -0- |
| 02 | 17 | N | 1 | -0- | -16 | -0- | 1 | 3 | | | N | -0- | | | | | -0- |

WARDNER, G.P. WELL #: 32 RRCID -> 126238 COMPL. DATE 04/05/2010 TOTAL DEPTH 7251 PERF. 5033 - 5462

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

WARDNER, G. P. WELL #: 172 RRCID -> 126505 COMPL. DATE N/A TOTAL DEPTH 7392 PERF. 6700 - 6936

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 247 | N | 247 | -0- | -0- | -0- | 18 | 1 | 229 | 3 | N | -0- | | | | | -0- |
| 10 | 0 | | 217 | -0- | 217 | 217 | 16 | 1 | 201 | 3 | N | -0- | | | | | -0- |
| 11 | 0 | | 203 | -0- | 203 | 420 | 16 | 1 | 187 | 3 | N | -0- | | | | | -0- |
| 12 | 0 | | 309 | -0- | 309 | 729 | 23 | 1 | 286 | 3 | N | -0- | | | | | -0- |
| 01 | 0 | | 172 | -0- | 172 | 901 | 12 | 1 | 160 | 3 | N | -0- | | | | | -0- |
| 02 | 1066 | N | 165 | -0- | -901 | -0- | 11 | 1 | 154 | 3 | N | -0- | | | | | -0- |

ELLIFF, J.S. ET AL WELL #: 24 F RRCID -> 126739 COMPL. DATE 02/29/1988 TOTAL DEPTH 7944 PERF. 5516 - 6120

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 84 | N | 84 | -0- | -0- | -0- | 84 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 98 | -0- | 98 | 98 | 98 | 3 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 107 | -0- | 107 | 205 | 107 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 113 | -0- | 113 | 318 | 113 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 118 | -0- | 118 | 436 | 118 | 3 | | | N | -0- | | | | | -0- |
| 02 | 436 | N | -0- | -0- | -436 | -0- | | | | | N | -0- | | | | | -0- |

DRYDEN, J.W. WELL #: 10 RRCID -> 126741 COMPL. DATE 02/26/1988 TOTAL DEPTH 8000 PERF. 5280 - 5574

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 270 | N | 154 | -0- | -116 | -0- | 154 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 190 | -0- | 190 | 190 | 190 | 3 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 262 | -0- | 262 | 452 | 262 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 288 | -0- | 288 | 740 | 288 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 279 | -0- | 279 | 1019 | 279 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1306 | N | 287 | -0- | -1019 | -0- | 287 | 3 | | | N | -0- | | | | | -0- |

STRATTON (CONSOLIDATED) //CONT.// 86508 170 NON-ASSOCIATED CAPACITY CNTY: NUECES
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
WOFFORD, BUSH -B- WELL #: 3 RRCID -> 126829 COMPL. DATE 08/07/2009 TOTAL DEPTH 7850 PERF. 5658 - 6941

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2926 | N | 2926 | -0- | -0- | -0- | 2926 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 2743 | -0- | 2743 | 2743 | 2743 | 3 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 2921 | -0- | 2921 | 5664 | 2921 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 2914 | -0- | 2914 | 8578 | 2914 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 2744 | -0- | 2744 | 11322 | 2744 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2800 | N | 2421 | -0- | -379 | 10943 | 2421 | 3 | | | N | -0- | | | | | -0- |

GRUENE, O.A. WELL #: 12 RRCID -> 127037 COMPL. DATE 11/09/1994 TOTAL DEPTH 7930 PERF. 5704 - 6152

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 130 | N | 130 | -0- | -0- | -0- | 130 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 110 | -0- | 110 | 110 | 110 | 3 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 174 | -0- | 174 | 284 | 174 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 182 | -0- | 182 | 466 | 182 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 88 | -0- | 88 | 554 | 88 | 3 | | | N | -0- | | | | | -0- |
| 02 | 736 | N | 182 | -0- | -554 | -0- | 182 | 3 | | | N | -0- | | | | | -0- |

WARDNER, G.P. WELL #: 178 RRCID -> 127595 COMPL. DATE 06/01/1988 TOTAL DEPTH 8400 PERF. 7463 - 7478

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 120 | X | 71 | -0- | -49 | -0- | 71 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 272 | -0- | 272 | 272 | 272 | 3 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 102 | -0- | 102 | 374 | 102 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 61 | -0- | 61 | 435 | 61 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 284 | -0- | 284 | 719 | 284 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1211 | X | 492 | -0- | -719 | -0- | 492 | 3 | | | N | -0- | | | | | -0- |

WARDNER, G.P. WELL #: 154 RRCID -> 127632 COMPL. DATE 05/09/1998 TOTAL DEPTH 7640 PERF. 5374 - 5501

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1598 | N | 1598 | -0- | -0- | -0- | 118 | 1 | 1480 | 3 | N | -0- | | | | | -0- |
| 10 | 0 | | 1370 | -0- | 1370 | 1370 | 100 | 1 | 1270 | 3 | N | -0- | | | | | -0- |
| 11 | 0 | | 1211 | -0- | 1211 | 2581 | 96 | 1 | 1115 | 3 | N | -0- | | | | | -0- |
| 12 | 0 | | 1331 | -0- | 1331 | 3912 | 99 | 1 | 1232 | 3 | N | -0- | | | | | -0- |
| 01 | 0 | | 1407 | -0- | 1407 | 5319 | 100 | 1 | 1307 | 3 | N | -0- | | | | | -0- |
| 02 | 2800 | N | 978 | -0- | -1822 | 3497 | 64 | 1 | 914 | 3 | N | -0- | | | | | -0- |

TEXON ROYALTY -B- WELL #: 9 RRCID -> 127821 COMPL. DATE 07/01/1988 TOTAL DEPTH 7973 PERF. 5564 - 6823

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 720 | N | 546 | -0- | -174 | -0- | 42 | 1 | 504 | 3 | N | -0- | | | | | -0- |
| 10 | 0 | | 475 | -0- | 475 | 475 | 37 | 1 | 438 | 3 | N | -0- | | | | | -0- |
| 11 | 0 | | 641 | -0- | 641 | 1116 | 52 | 1 | 589 | 3 | N | -0- | | | | | -0- |
| 12 | 0 | | 671 | -0- | 671 | 1787 | 56 | 1 | 615 | 3 | N | -0- | | | | | -0- |
| 01 | 0 | | 696 | -0- | 696 | 2483 | 54 | 1 | 642 | 3 | N | -0- | | | | | -0- |
| 02 | 2800 | N | 493 | -0- | -2307 | 176 | 41 | 1 | 452 | 3 | N | -0- | | | | | -0- |

BUSH - WOFFORD -B- WELL #: 4 RRCID -> 128017 COMPL. DATE 06/23/1988 TOTAL DEPTH 8050 PERF. 6940 - 6955

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 396 | N | 396 | -0- | -0- | -0- | 396 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 377 | -0- | 377 | 377 | 377 | 3 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 368 | -0- | 368 | 745 | 368 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 466 | -0- | 466 | 1211 | 466 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 373 | -0- | 373 | 1584 | 373 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1909 | N | 325 | -0- | -1584 | -0- | 325 | 3 | | | N | -0- | | | | | -0- |

MOSLEY & DRYDEN -A- WELL #: 3 RRCID -> 128018 COMPL. DATE 07/01/1988 TOTAL DEPTH 9700 PERF. 6685 - 6995

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 60 | N | 53 | -0- | -7 | -0- | 53 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 50 | -0- | 50 | 50 | 50 | 3 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 64 | -0- | 64 | 114 | 64 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 26 | -0- | 26 | 140 | 26 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 49 | -0- | 49 | 189 | 49 | 3 | | | N | -0- | | | | | -0- |
| 02 | 243 | N | 54 | -0- | -189 | -0- | 54 | 3 | | | N | -0- | | | | | -0- |

STRATTON (CONSOLIDATED) //CONT.// 86508 170 NON-ASSOCIATED CAPACITY CNTY: NUECES
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
GRUENE, O.A. WELL #: 11 RRCID -> 128131 COMPL. DATE 02/18/1988 TOTAL DEPTH 8000 PERF. 5682 - 7154

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 203 | N | 203 | -0- | -0- | -0- | 203 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 258 | -0- | 258 | 258 | 258 | 3 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 351 | -0- | 351 | 609 | 351 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 560 | -0- | 560 | 1169 | 560 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 301 | -0- | 301 | 1470 | 301 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1758 | N | 288 | -0- | -1470 | -0- | 288 | 3 | | | N | -0- | | | | | -0- |

BUTTS, J.B. WELL #: 7 RRCID -> 128192 COMPL. DATE 06/23/1998 TOTAL DEPTH 7700 PERF. 5613 - 5882

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 35 | N | 35 | -0- | -0- | -0- | 3 | 1 | 32 | 3 | N | -0- | | | | | -0- |
| 10 | 0 | | 28 | -0- | 28 | 28 | 2 | 1 | 26 | 3 | N | -0- | | | | | -0- |
| 11 | 0 | | 17 | -0- | 17 | 45 | 1 | 1 | 16 | 3 | N | -0- | | | | | -0- |
| 12 | 66 | N | 21 | -0- | -45 | -0- | 1 | 1 | 20 | 3 | N | -0- | | | | | -0- |
| 01 | 0 | | 25 | -0- | 25 | 25 | 2 | 1 | 23 | 3 | N | -0- | | | | | -0- |
| 02 | 72 | N | 47 | -0- | -25 | -0- | 3 | 1 | 44 | 3 | N | -0- | | | | | -0- |

JONES, MRS. EVA M. WELL #: 5 RRCID -> 128385 COMPL. DATE 09/01/1988 TOTAL DEPTH 8000 PERF. 6776 - 7116

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 45 | N | 45 | -0- | -0- | -0- | 45 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 1 | -0- | 1 | 1 | 1 | 3 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 2 | -0- | 2 | 3 | 2 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 2 | -0- | 2 | 5 | 2 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 5 | -0- | 5 | 10 | 5 | 3 | | | N | -0- | | | | | -0- |
| 02 | 10 | N | -0- | -0- | -10 | -0- | | | | | N | -0- | | | | | -0- |

WARDNER, G.P. WELL #: 194 RRCID -> 128571 COMPL. DATE 03/22/1995 TOTAL DEPTH 8000 PERF. 5582 - 6120

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 409 | N | 409 | -0- | -0- | -0- | 30 | 1 | 379 | 3 | N | -0- | | | | | -0- |
| 10 | 0 | | 573 | -0- | 573 | 573 | 42 | 1 | 531 | 3 | N | -0- | | | | | -0- |
| 11 | 0 | | 462 | -0- | 462 | 1035 | 37 | 1 | 425 | 3 | N | -0- | | | | | -0- |
| 12 | 0 | | 183 | -0- | 183 | 1218 | 14 | 1 | 169 | 3 | N | -0- | | | | | -0- |
| 01 | 0 | | 156 | -0- | 156 | 1374 | 11 | 1 | 145 | 3 | N | -0- | | | | | -0- |
| 02 | 1672 | N | 298 | -0- | -1374 | -0- | 19 | 1 | 279 | 3 | N | -0- | | | | | -0- |

WARDNER, G.P. WELL #: 188 RRCID -> 128756 COMPL. DATE 10/25/2003 TOTAL DEPTH 7600 PERF. 4644 - 4937

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 370 | N | 370 | -0- | -0- | -0- | 27 | 1 | 343 | 3 | N | -0- | | | | | -0- |
| 10 | 0 | | 385 | -0- | 385 | 385 | 28 | 1 | 357 | 3 | N | -0- | | | | | -0- |
| 11 | 0 | | 362 | -0- | 362 | 747 | 29 | 1 | 333 | 3 | N | -0- | | | | | -0- |
| 12 | 0 | | 373 | -0- | 373 | 1120 | 28 | 1 | 345 | 3 | N | -0- | | | | | -0- |
| 01 | 0 | | 357 | -0- | 357 | 1477 | 25 | 1 | 332 | 3 | N | -0- | | | | | -0- |
| 02 | 1822 | N | 345 | -0- | -1477 | -0- | 23 | 1 | 322 | 3 | N | -0- | | | | | -0- |

HAGAN & STEWART WELL #: 5 RRCID -> 128873 COMPL. DATE 10/17/1988 TOTAL DEPTH 8000 PERF. 6790 - 6921

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 720 | N | 575 | -0- | -145 | -0- | 575 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 558 | -0- | 558 | 558 | 558 | 3 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 512 | -0- | 512 | 1070 | 512 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 502 | -0- | 502 | 1572 | 502 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 476 | -0- | 476 | 2048 | 476 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2512 | N | 464 | -0- | -2048 | -0- | 464 | 3 | | | N | -0- | | | | | -0- |

WARDNER, G.P. WELL #: 201 RRCID -> 129022 COMPL. DATE 11/04/1988 TOTAL DEPTH 7500 PERF. 6345 - 6716

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 120 | N | 45 | -0- | -75 | -0- | 45 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 59 | -0- | 59 | 59 | 59 | 3 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 43 | -0- | 43 | 102 | 43 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 6 | -0- | 6 | 108 | 6 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 75 | -0- | 75 | 183 | 75 | 3 | | | N | -0- | | | | | -0- |
| 02 | 266 | N | 83 | -0- | -183 | -0- | 83 | 3 | | | N | -0- | | | | | -0- |

STRATTON (CONSOLIDATED) //CONT.// 86508 170 NON-ASSOCIATED CAPACITY CNTY: NUECES
URBAN OIL & GAS GROUP, LLC //CONT.// 879035

GRUENE, O.A. WELL #: 20 RRCID -> 129387 COMPL. DATE 07/19/1988 TOTAL DEPTH 8500 PERF. 6550 - 7078

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

WARDNER, G.P. WELL #: 186 RRCID -> 129543 COMPL. DATE 06/16/1988 TOTAL DEPTH 8056 PERF. 6972 - 7059

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

ELLIFF, J.S. ET AL WELL #: 27 F RRCID -> 129955 COMPL. DATE 06/10/1988 TOTAL DEPTH 7745 PERF. 6002 - 6916

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 330 | N | 327 | -0- | -3 | -0- | 327 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 330 | -0- | 330 | 330 | 330 | 3 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 320 | -0- | 320 | 650 | 320 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 335 | -0- | 335 | 985 | 335 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 325 | -0- | 325 | 1310 | 325 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1614 | N | 304 | -0- | -1310 | -0- | 304 | 3 | | | N | -0- | | | | | -0- |

ELLIFF, J.S. ET AL WELL #: 32 D RRCID -> 130048 COMPL. DATE 10/13/1988 TOTAL DEPTH 8000 PERF. 6068 - 6928

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 165 | N | 165 | -0- | -0- | -0- | 165 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 162 | -0- | 162 | 162 | 162 | 3 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 154 | -0- | 154 | 316 | 154 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 153 | -0- | 153 | 469 | 153 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 144 | -0- | 144 | 613 | 144 | 3 | | | N | -0- | | | | | -0- |
| 02 | 735 | N | 122 | -0- | -613 | -0- | 122 | 3 | | | N | -0- | | | | | -0- |

WARDNER, G.P. WELL #: 204 RRCID -> 130101 COMPL. DATE 02/13/1989 TOTAL DEPTH 8000 PERF. 6897 - 6907

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 58 | N | 58 | -0- | -0- | -0- | 58 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 25 | -0- | 25 | 25 | 25 | 3 | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | 25 | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | 25 | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | 22 | -0- | 22 | 47 | 22 | 3 | | | N | -0- | | | | | -0- |
| 02 | 64 | N | 17 | -0- | -47 | -0- | 17 | 3 | | | N | -0- | | | | | -0- |

WARDNER, G.P. WELL #: 192 RRCID -> 130105 COMPL. DATE 02/10/1989 TOTAL DEPTH 8100 PERF. 5444 - 5456

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 330 | N | 207 | -0- | -123 | -0- | 15 | 1 | 192 | 3 | N | -0- | | | | | -0- |
| 10 | 0 | | 251 | -0- | 251 | 251 | 18 | 1 | 233 | 3 | N | -0- | | | | | -0- |
| 11 | 0 | | 273 | -0- | 273 | 524 | 22 | 1 | 251 | 3 | N | -0- | | | | | -0- |
| 12 | 0 | | 186 | -0- | 186 | 710 | 14 | 1 | 172 | 3 | N | -0- | | | | | -0- |
| 01 | 0 | | 219 | -0- | 219 | 929 | 16 | 1 | 203 | 3 | N | -0- | | | | | -0- |
| 02 | 1170 | N | 241 | -0- | -929 | -0- | 16 | 1 | 225 | 3 | N | -0- | | | | | -0- |

WARDNER, G.P. WELL #: 185 F RRCID -> 130439 COMPL. DATE 09/01/1988 TOTAL DEPTH 10450 PERF. 6195 - 6818

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 131 | N | 131 | -0- | -0- | -0- | 131 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 109 | -0- | 109 | 109 | 109 | 3 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 55 | -0- | 55 | 164 | 55 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 68 | -0- | 68 | 232 | 68 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 28 | -0- | 28 | 260 | 28 | 3 | | | N | -0- | | | | | -0- |
| 02 | 338 | N | 78 | -0- | -260 | -0- | 78 | 3 | | | N | -0- | | | | | -0- |

STRATTON (CONSOLIDATED) //CONT.// 86508 170 NON-ASSOCIATED CAPACITY CNTY: NUECES
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
GRUENE, O.A. WELL #: 18 RRCID -> 130618 COMPL. DATE 01/20/1995 TOTAL DEPTH 8000 PERF. 5467 - 7276

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 238 | N | 238 | -0- | -0- | -0- | 238 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 234 | -0- | 234 | 234 | 234 | 3 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 84 | -0- | 84 | 318 | 84 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 18 | -0- | 18 | 336 | 18 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 15 | -0- | 15 | 351 | 15 | 3 | | | N | -0- | | | | | -0- |
| 02 | 364 | N | 13 | -0- | -351 | -0- | 13 | 3 | | | N | -0- | | | | | -0- |

WARDNER, G.P. WELL #: 176 RRCID -> 130697 COMPL. DATE 08/23/1989 TOTAL DEPTH 9100 PERF. 5355 - 6610

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2 | N | 2 | -0- | -0- | -0- | 2 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 91 | -0- | 91 | 91 | 91 | 3 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 1 | -0- | 1 | 92 | 1 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 5 | -0- | 5 | 97 | 5 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 4 | -0- | 4 | 101 | 4 | 3 | | | N | -0- | | | | | -0- |
| 02 | 102 | N | 1 | -0- | -101 | -0- | 1 | 3 | | | N | -0- | | | | | -0- |

WARDNER, G.P. WELL #: 205 RRCID -> 130698 COMPL. DATE 11/04/1996 TOTAL DEPTH 7500 PERF. 5895 - 6593

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 30 | N | -0- | -0- | -30 | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | 3 | -0- | 3 | 3 | 3 | 3 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 4 | -0- | 4 | 7 | 4 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 2 | -0- | 2 | 9 | 2 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 1 | -0- | 1 | 10 | 1 | 3 | | | N | -0- | | | | | -0- |
| 02 | 17 | N | 7 | -0- | -10 | -0- | 7 | 3 | | | N | -0- | | | | | -0- |

WARDNER, G.P. WELL #: 195 RRCID -> 130705 COMPL. DATE 10/19/1988 TOTAL DEPTH 7500 PERF. 6629 - 6658

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 330 | N | 323 | -0- | -7 | -0- | 323 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 314 | -0- | 314 | 314 | 314 | 3 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 307 | -0- | 307 | 621 | 307 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 306 | -0- | 306 | 927 | 306 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 303 | -0- | 303 | 1230 | 303 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1510 | N | 280 | -0- | -1230 | -0- | 280 | 3 | | | N | -0- | | | | | -0- |

WARDNER, G.P. WELL #: 148 RRCID -> 130719 COMPL. DATE 04/01/1989 TOTAL DEPTH 7265 PERF. 6395 - 6404

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3000 | N | 1373 | -0- | -1627 | 47160 | 101 | 1 | 1272 | 3 | N | -0- | | | | | -0- |
| 10 | 0 | | 1353 | -0- | 1353 | 48513 | 99 | 1 | 1254 | 3 | N | -0- | | | | | -0- |
| 11 | 0 | | 1363 | -0- | 1363 | 49876 | 108 | 1 | 1255 | 3 | N | -0- | | | | | -0- |
| 12 | 0 | | 1371 | -0- | 1371 | 51247 | 102 | 1 | 1269 | 3 | N | -0- | | | | | -0- |
| 01 | 0 | | 1355 | -0- | 1355 | 52602 | 96 | 1 | 1259 | 3 | N | -0- | | | | | -0- |
| 02 | 2800 | N | 1232 | -0- | -1568 | 51034 | 80 | 1 | 1152 | 3 | N | -0- | | | | | -0- |

ELLIFF, J.S. ET AL WELL #: 25 F RRCID -> 130771 COMPL. DATE 05/02/1989 TOTAL DEPTH 8250 PERF. 5470 - 5562

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 80 | N | 80 | -0- | -0- | -0- | 80 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 84 | -0- | 84 | 84 | 84 | 3 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 88 | -0- | 88 | 172 | 88 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 91 | -0- | 91 | 263 | 91 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 94 | -0- | 94 | 357 | 94 | 3 | | | N | -0- | | | | | -0- |
| 02 | 442 | N | 85 | -0- | -357 | -0- | 85 | 3 | | | N | -0- | | | | | -0- |

ELLIFF, J.S. ET AL WELL #: 29 F RRCID -> 130780 COMPL. DATE 04/03/1989 TOTAL DEPTH 8000 PERF. 6151 - 6175

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 938 | N | 938 | -0- | -0- | -0- | 938 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 1038 | -0- | 1038 | 1038 | 1038 | 3 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 837 | -0- | 837 | 1875 | 837 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 1032 | -0- | 1032 | 2907 | 1032 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 826 | -0- | 826 | 3733 | 826 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2800 | N | 811 | -0- | -1989 | 1744 | 811 | 3 | | | N | -0- | | | | | -0- |

STRATTON (CONSOLIDATED) //CONT.// 86508 170 NON-ASSOCIATED CAPACITY CNTY: NUECES
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
GRUENE, O.A. WELL #: 21 RRCID -> 130901 COMPL. DATE 10/14/1994 TOTAL DEPTH 8000 PERF. 5825 - 7280

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

DRYDEN, J.W. WELL #: 12 RRCID -> 131106 COMPL. DATE 01/18/1989 TOTAL DEPTH 8000 PERF. 6570 - 7036

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TEXON ROYALTY CO. WELL #: 8 RRCID -> 131808 COMPL. DATE 02/11/1989 TOTAL DEPTH 7750 PERF. 6111 - 6738

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

ELLIFF, J.S. WELL #: 28 RRCID -> 131809 COMPL. DATE 08/01/1989 TOTAL DEPTH 8000 PERF. 6074 - 6939

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 240 | N | 198 | -0- | -42 | -0- | 198 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 351 | -0- | 351 | 351 | 351 | 3 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 167 | -0- | 167 | 518 | 167 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 246 | -0- | 246 | 764 | 246 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 316 | -0- | 316 | 1080 | 316 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1218 | N | 138 | -0- | -1080 | -0- | 138 | 3 | | | N | -0- | | | | | -0- |

RIVERS -A- WELL #: 18 F RRCID -> 131939 COMPL. DATE 07/10/1989 TOTAL DEPTH 7350 PERF. 5504 - 5786

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

BUTTS, J.B. WELL #: 8 RRCID -> 131989 COMPL. DATE 08/17/1996 TOTAL DEPTH 7555 PERF. 5319 - 6283

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

BUTTS, J.B. WELL #: 10 RRCID -> 133008 COMPL. DATE 03/04/1998 TOTAL DEPTH 8049 PERF. 5270 - 5370

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 30 | N | 25 | -0- | -5 | -0- | 2 | 1 | 23 | 3 | N | -0- | | | | | -0- |
| 10 | 0 | | 21 | -0- | 21 | 21 | 2 | 1 | 19 | 3 | N | -0- | | | | | -0- |
| 11 | 0 | | 9 | -0- | 9 | 30 | 1 | 1 | 8 | 3 | N | -0- | | | | | -0- |
| 12 | 0 | | 12 | -0- | 12 | 42 | 1 | 1 | 11 | 3 | N | -0- | | | | | -0- |
| 01 | 58 | N | 16 | -0- | -42 | -0- | 1 | 1 | 15 | 3 | N | -0- | | | | | -0- |
| *02 | 10 | N | 10 | -0- | -0- | -0- | 1 | 1 | 9 | 3 | N | -0- | | | | | -0- |

STRATTON (CONSOLIDATED) //CONT.// 86508 170 NON-ASSOCIATED CAPACITY CNTY: NUECES
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
ELLIFF, J.S. ET AL WELL #: F 10 RRCID -> 133018 COMPL. DATE 11/15/1989 TOTAL DEPTH 5831 PERF. 5640 - 5668

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1180 | N | 1180 | -0- | -0- | -0- | 1180 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 1189 | -0- | 1189 | 1189 | 1189 | 3 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 1188 | -0- | 1188 | 2377 | 1188 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 1206 | -0- | 1206 | 3583 | 1206 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 1202 | -0- | 1202 | 4785 | 1202 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2800 | N | 1054 | -0- | -1746 | 3039 | 1054 | 3 | | | N | -0- | | | | | -0- |

ELLIFF, J.S. ET AL WELL #: F 6 T RRCID -> 133020 COMPL. DATE 11/06/1989 TOTAL DEPTH 5899 PERF. 5642 - 5700

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 450 | N | 410 | -0- | -40 | -0- | 410 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 422 | -0- | 422 | 422 | 422 | 3 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 407 | -0- | 407 | 829 | 407 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 412 | -0- | 412 | 1241 | 412 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 409 | -0- | 409 | 1650 | 409 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1982 | N | 332 | -0- | -1650 | -0- | 332 | 3 | | | N | -0- | | | | | -0- |

TEXON ROYALTY COMPANY WELL #: F 2 RRCID -> 133138 COMPL. DATE 12/17/1989 TOTAL DEPTH 6412 PERF. 5454 - 5490

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | 30 | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | 30 | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | 30 | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | 30 | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | 30 | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | 30 | | | | | N | -0- | | | | | -0- |

UNION CENTRAL LIFE INS. CO. WELL #: 4 RRCID -> 133146 COMPL. DATE 01/10/1990 TOTAL DEPTH 6420 PERF. 5466 - 5690

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3000 | N | 3723 | -0- | 723 | 48368 | 274 | 1 | 3449 | 3 | N | -0- | | | | | -0- |
| 10 | 0 | | 3759 | -0- | 3759 | 52127 | 275 | 1 | 3484 | 3 | N | -0- | | | | | -0- |
| 11 | 0 | | 3402 | -0- | 3402 | 55529 | 269 | 1 | 3133 | 3 | N | -0- | | | | | -0- |
| 12 | 0 | | 3033 | -0- | 3033 | 58562 | 226 | 1 | 2807 | 3 | N | -0- | | | | | -0- |
| 01 | 0 | | 2853 | -0- | 2853 | 61415 | 203 | 1 | 2650 | 3 | N | -0- | | | | | -0- |
| 02 | 2800 | N | 2501 | -0- | -299 | 61116 | 163 | 1 | 2338 | 3 | N | -0- | | | | | -0- |

RIVERS -A- WELL #: 19 D RRCID -> 133359 COMPL. DATE 01/17/1990 TOTAL DEPTH 7595 PERF. 5283 - 5627

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

RIVERS -A- WELL #: 20 D RRCID -> 133517 COMPL. DATE 03/23/1990 TOTAL DEPTH 7379 PERF. 5638 - 5770

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1230 | N | 1181 | -0- | -49 | -0- | 87 | 1 | 1094 | 3 | N | -0- | | | | | -0- |
| 10 | 0 | | 1171 | -0- | 1171 | 1171 | 86 | 1 | 1085 | 3 | N | -0- | | | | | -0- |
| 11 | 0 | | 1077 | -0- | 1077 | 2248 | 85 | 1 | 992 | 3 | N | -0- | | | | | -0- |
| 12 | 0 | | 968 | -0- | 968 | 3216 | 72 | 1 | 896 | 3 | N | -0- | | | | | -0- |
| 01 | 0 | | 1214 | -0- | 1214 | 4430 | 86 | 1 | 1128 | 3 | N | -0- | | | | | -0- |
| 02 | 2800 | N | 896 | -0- | -1904 | 2526 | 58 | 1 | 838 | 3 | N | -0- | | | | | -0- |

S.A.J.S.L.B. WELL #: 3 RRCID -> 133643 COMPL. DATE 02/15/1990 TOTAL DEPTH 7500 PERF. 5230 - 5888

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 468 | N | 468 | -0- | -0- | -0- | 468 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 507 | -0- | 507 | 507 | 507 | 3 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 464 | -0- | 464 | 971 | 464 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 452 | -0- | 452 | 1423 | 452 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 439 | -0- | 439 | 1862 | 439 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2242 | N | 380 | -0- | -1862 | -0- | 380 | 3 | | | N | -0- | | | | | -0- |

STRATTON (CONSOLIDATED) //CONT.// 86508 170 NON-ASSOCIATED CAPACITY CNTY: NUECES
URBAN OIL & GAS GROUP, LLC //CONT.// 879035

BUTTS, J.B. WELL #: 12 RRCID -> 133660 COMPL. DATE 12/03/1994 TOTAL DEPTH 8250 PERF. 5278 - 5286

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 58 | N | 58 | -0- | -0- | -0- | 58 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 72 | -0- | 72 | 72 | 72 | 3 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 73 | -0- | 73 | 145 | 73 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 79 | -0- | 79 | 224 | 79 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 95 | -0- | 95 | 319 | 95 | 3 | | | N | -0- | | | | | -0- |
| 02 | 404 | N | 85 | -0- | -319 | -0- | 85 | 3 | | | N | -0- | | | | | -0- |

WARDNER, G.P. WELL #: 197 RRCID -> 133704 COMPL. DATE 05/17/1994 TOTAL DEPTH 8000 PERF. 6364 - 7342

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4 | N | 2 | -0- | -2 | -0- | 2 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 3 | -0- | 3 | 3 | 3 | 3 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 3 | -0- | 3 | 6 | 3 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 2 | -0- | 2 | 8 | 2 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 4 | -0- | 4 | 12 | 4 | 3 | | | N | -0- | | | | | -0- |
| 02 | 17 | N | 5 | -0- | -12 | -0- | 5 | 3 | | | N | -0- | | | | | -0- |

WARDNER, G.P. WELL #: 106 RRCID -> 133796 COMPL. DATE 02/18/1990 TOTAL DEPTH 5775 PERF. 5284 - 5346

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

ELLIFF, J.S. ET AL WELL #: 31 RRCID -> 133868 COMPL. DATE 01/19/1990 TOTAL DEPTH 8073 PERF. 5574 - 6193

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TEXON ROYALTY CO. WELL #: F 3 RRCID -> 133927 COMPL. DATE 03/06/1990 TOTAL DEPTH 6398 PERF. 5428 - 5466

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 768 | N | 768 | -0- | -0- | -0- | 57 | 1 | 711 | 3 | N | -0- | | | | | -0- |
| 10 | 0 | | 832 | -0- | 832 | 832 | 61 | 1 | 771 | 3 | N | -0- | | | | | -0- |
| 11 | 0 | | 680 | -0- | 680 | 1512 | 54 | 1 | 626 | 3 | N | -0- | | | | | -0- |
| 12 | 0 | | 657 | -0- | 657 | 2169 | 49 | 1 | 608 | 3 | N | -0- | | | | | -0- |
| 01 | 0 | | 664 | -0- | 664 | 2833 | 47 | 1 | 617 | 3 | N | -0- | | | | | -0- |
| 02 | 2800 | N | 623 | -0- | -2177 | 656 | 41 | 1 | 582 | 3 | N | -0- | | | | | -0- |

CAGE, W.T. "B" WELL #: 3 RRCID -> 134330 COMPL. DATE 04/20/1990 TOTAL DEPTH 8000 PERF. 6790 - 7064

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4 | N | 4 | -0- | -0- | -0- | 4 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 2 | -0- | 2 | 2 | 2 | 3 | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | 2 | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | 1 | -0- | 1 | 3 | 1 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | 3 | | | | | N | -0- | | | | | -0- |
| 02 | 20 | N | 17 | -0- | -3 | -0- | 17 | 3 | | | N | -0- | | | | | -0- |

TEXON ROYALTY "B" WELL #: 8 RRCID -> 134359 COMPL. DATE 04/19/1990 TOTAL DEPTH 7900 PERF. 5566 - 6159

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1275 | N | 1275 | -0- | -0- | -0- | 99 | 1 | 1176 | 3 | N | -0- | | | | | -0- |
| 10 | 0 | | 1251 | -0- | 1251 | 1251 | 97 | 1 | 1154 | 3 | N | -0- | | | | | -0- |
| 11 | 0 | | 1207 | -0- | 1207 | 2458 | 97 | 1 | 1110 | 3 | N | -0- | | | | | -0- |
| 12 | 0 | | 1245 | -0- | 1245 | 3703 | 104 | 1 | 1141 | 3 | N | -0- | | | | | -0- |
| 01 | 0 | | 1197 | -0- | 1197 | 4900 | 94 | 1 | 1103 | 3 | N | -0- | | | | | -0- |
| 02 | 2800 | N | 1106 | -0- | -1694 | 3206 | 91 | 1 | 1015 | 3 | N | -0- | | | | | -0- |

STRATTON (CONSOLIDATED) //CONT.// 86508 170 NON-ASSOCIATED CAPACITY CNTY: NUECES
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
TEXON ROYALTY CO. WELL #: F 7 RRCID -> 134360 COMPL. DATE 04/19/1990 TOTAL DEPTH 6834 PERF. 5490 - 5533

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 810 | N | 810 | -0- | -0- | -0- | 60 | 1 | 750 | 3 | N | -0- | | | | | -0- |
| 10 | 0 | | 874 | -0- | 874 | 874 | 64 | 1 | 810 | 3 | N | -0- | | | | | -0- |
| 11 | 0 | | 708 | -0- | 708 | 1582 | 56 | 1 | 652 | 3 | N | -0- | | | | | -0- |
| 12 | 0 | | 891 | -0- | 891 | 2473 | 66 | 1 | 825 | 3 | N | -0- | | | | | -0- |
| 01 | 0 | | 859 | -0- | 859 | 3332 | 61 | 1 | 798 | 3 | N | -0- | | | | | -0- |
| 02 | 2800 | N | 2812 | -0- | 12 | 3344 | 184 | 1 | 2628 | 3 | N | -0- | | | | | -0- |

BUTTS, J.B. WELL #: 11 RRCID -> 134374 COMPL. DATE N/A TOTAL DEPTH 7978 PERF. 5071 - 6932

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 214 | N | 214 | -0- | -0- | -0- | 16 | 1 | 198 | 3 | N | -0- | | | | | -0- |
| 10 | 0 | | 219 | -0- | 219 | 219 | 16 | 1 | 203 | 3 | N | -0- | | | | | -0- |
| 11 | 0 | | 214 | -0- | 214 | 433 | 17 | 1 | 197 | 3 | N | -0- | | | | | -0- |
| 12 | 0 | | 217 | -0- | 217 | 650 | 16 | 1 | 201 | 3 | N | -0- | | | | | -0- |
| 01 | 0 | | 151 | -0- | 151 | 801 | 11 | 1 | 140 | 3 | N | -0- | | | | | -0- |
| *02 | 991 | N | 190 | -0- | -801 | -0- | 12 | 1 | 178 | 3 | N | -0- | | | | | -0- |

UNION CENTRAL LIFE INS. CO. WELL #: 11 RRCID -> 135136 COMPL. DATE 05/16/1992 TOTAL DEPTH 6744 PERF. 5510 - 5990

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 657 | N | 657 | -0- | -0- | -0- | 48 | 1 | 609 | 3 | N | -0- | | | | | -0- |
| 10 | 0 | | 550 | -0- | 550 | 550 | 40 | 1 | 510 | 3 | N | -0- | | | | | -0- |
| 11 | 0 | | 529 | -0- | 529 | 1079 | 42 | 1 | 487 | 3 | N | -0- | | | | | -0- |
| 12 | 0 | | 535 | -0- | 535 | 1614 | 40 | 1 | 495 | 3 | N | -0- | | | | | -0- |
| 01 | 0 | | 567 | -0- | 567 | 2181 | 40 | 1 | 527 | 3 | N | -0- | | | | | -0- |
| 02 | 2677 | N | 496 | -0- | -2181 | -0- | 32 | 1 | 464 | 3 | N | -0- | | | | | -0- |

WARDNER, G.P. WELL #: 179 RRCID -> 135138 COMPL. DATE 04/27/1990 TOTAL DEPTH 8000 PERF. 5222 - 6434

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 360 | N | 241 | -0- | -119 | -0- | 241 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 341 | -0- | 341 | 341 | 341 | 3 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 283 | -0- | 283 | 624 | 283 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 263 | -0- | 263 | 887 | 263 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 344 | -0- | 344 | 1231 | 344 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1521 | N | 290 | -0- | -1231 | -0- | 290 | 3 | | | N | -0- | | | | | -0- |

RIVERS -B- WELL #: 4 RRCID -> 135219 COMPL. DATE 07/09/1990 TOTAL DEPTH 5803 PERF. 5630 - 5788

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 90 | N | 62 | -0- | -28 | -0- | 5 | 1 | 57 | 3 | N | -0- | | | | | -0- |
| 10 | 0 | | 39 | -0- | 39 | 39 | 3 | 1 | 36 | 3 | N | -0- | | | | | -0- |
| 11 | 0 | | 12 | -0- | 12 | 51 | 1 | 1 | 11 | 3 | N | -0- | | | | | -0- |
| 12 | 0 | | 2 | -0- | 2 | 53 | 2 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 3 | -0- | 3 | 56 | 3 | 3 | | | N | -0- | | | | | -0- |
| 02 | 74 | N | 18 | -0- | -56 | -0- | 1 | 1 | 17 | 3 | N | -0- | | | | | -0- |

ELLIFF, J. S. ETAL WELL #: 40 F RRCID -> 136694 COMPL. DATE 09/27/1990 TOTAL DEPTH 8000 PERF. 6910 - 6928

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 330 | N | 43 | -0- | -287 | -0- | 43 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 42 | -0- | 42 | 42 | 42 | 3 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 45 | -0- | 45 | 87 | 45 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 49 | -0- | 49 | 136 | 49 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 49 | -0- | 49 | 185 | 49 | 3 | | | N | -0- | | | | | -0- |
| 02 | 246 | N | 61 | -0- | -185 | -0- | 61 | 3 | | | N | -0- | | | | | -0- |

WARDNER, G.P. WELL #: 215 RRCID -> 136773 COMPL. DATE N/A TOTAL DEPTH 7423 PERF. 5546 - 6476

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 480 | N | 442 | -0- | -38 | -0- | 33 | 1 | 409 | 3 | N | -0- | | | | | -0- |
| 10 | 0 | | 443 | -0- | 443 | 443 | 32 | 1 | 411 | 3 | N | -0- | | | | | -0- |
| 11 | 0 | | 406 | -0- | 406 | 849 | 32 | 1 | 374 | 3 | N | -0- | | | | | -0- |
| 12 | 0 | | 152 | -0- | 152 | 1001 | 11 | 1 | 141 | 3 | N | -0- | | | | | -0- |
| 01 | 0 | | 362 | -0- | 362 | 1363 | 26 | 1 | 336 | 3 | N | -0- | | | | | -0- |
| 02 | 1735 | N | 372 | -0- | -1363 | -0- | 24 | 1 | 348 | 3 | N | -0- | | | | | -0- |

STRATTON (CONSOLIDATED) //CONT.// 86508 170 NON-ASSOCIATED CAPACITY CNTY: NUECES
URBAN OIL & GAS GROUP, LLC //CONT.// 879035

WARDNER, G.P. WELL #: 213 RRCID -> 136827 COMPL. DATE N/A TOTAL DEPTH 7500 PERF. 5440 - 6538

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 30 | N | 26 | -0- | -4 | -0- | 2 | 1 | 24 | 3 | N | -0- | | | -0- |
| 10 | 0 | | 33 | -0- | 33 | 33 | 2 | 1 | 31 | 3 | N | -0- | | | -0- |
| 11 | 0 | | 11 | -0- | 11 | 44 | 1 | 1 | 10 | 3 | N | -0- | | | -0- |
| 12 | 0 | | 9 | -0- | 9 | 53 | 1 | 1 | 8 | 3 | N | -0- | | | -0- |
| 01 | 0 | | 9 | -0- | 9 | 62 | 1 | 1 | 8 | 3 | N | -0- | | | -0- |
| 02 | 95 | N | 33 | -0- | -62 | -0- | 2 | 1 | 31 | 3 | N | -0- | | | -0- |

ELLIFF, J. S. ET AL WELL #: 23 RRCID -> 137375 COMPL. DATE 04/27/1999 TOTAL DEPTH 7506 PERF. 5176 - 6888

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1875 | N | 1875 | -0- | -0- | -0- | 1875 | 3 | | | N | -0- | | | -0- |
| 10 | 0 | | 1854 | -0- | 1854 | 1854 | 1854 | 3 | | | N | -0- | | | -0- |
| 11 | 0 | | 1887 | -0- | 1887 | 3741 | 1887 | 3 | | | N | -0- | | | -0- |
| 12 | 0 | | 1887 | -0- | 1887 | 5628 | 1887 | 3 | | | N | -0- | | | -0- |
| 01 | 0 | | 1836 | -0- | 1836 | 7464 | 1836 | 3 | | | N | -0- | | | -0- |
| 02 | 2800 | N | 1456 | -0- | -1344 | 6120 | 1456 | 3 | | | N | -0- | | | -0- |

WARDNER, G.P. WELL #: 214 RRCID -> 138291 COMPL. DATE 09/19/1990 TOTAL DEPTH 7390 PERF. 6534 - 6610

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2880 | X | 2744 | -0- | -136 | -0- | 202 | 1 | 2542 | 3 | N | -0- | | | -0- |
| 10 | 0 | | 2673 | -0- | 2673 | 2673 | 195 | 1 | 2478 | 3 | N | -0- | | | -0- |
| 11 | 0 | | 1755 | -0- | 1755 | 4428 | 139 | 1 | 1616 | 3 | N | -0- | | | -0- |
| 12 | 0 | | 2145 | -0- | 2145 | 6573 | 160 | 1 | 1985 | 3 | N | -0- | | | -0- |
| 01 | 0 | | 2435 | -0- | 2435 | 9008 | 173 | 1 | 2262 | 3 | N | -0- | | | -0- |
| 02 | 11094 | X | 2086 | -0- | -9008 | -0- | 136 | 1 | 1950 | 3 | N | -0- | | | -0- |

WARDNER, G.P. WELL #: 216 RRCID -> 138295 COMPL. DATE 10/24/2003 TOTAL DEPTH 7412 PERF. 5504 - 5752

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3000 | N | 2677 | -0- | -323 | 70525 | 197 | 1 | 2480 | 3 | N | -0- | | | -0- |
| 10 | 0 | | 2778 | -0- | 2778 | 73303 | 203 | 1 | 2575 | 3 | N | -0- | | | -0- |
| 11 | 0 | | 2673 | -0- | 2673 | 75976 | 211 | 1 | 2462 | 3 | N | -0- | | | -0- |
| 12 | 0 | | 2659 | -0- | 2659 | 78635 | 198 | 1 | 2461 | 3 | N | -0- | | | -0- |
| 01 | 0 | | 2540 | -0- | 2540 | 81175 | 180 | 1 | 2360 | 3 | N | -0- | | | -0- |
| 02 | 2800 | N | 2427 | -0- | -373 | 80802 | 158 | 1 | 2269 | 3 | N | -0- | | | -0- |

DRYDEN, J. W. WELL #: 7 RRCID -> 138421 COMPL. DATE 05/18/1995 TOTAL DEPTH 7791 PERF. 5940 - 5982

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 32 | N | 32 | -0- | -0- | -0- | 32 | 3 | | | N | -0- | | | -0- |
| 10 | 0 | | 29 | -0- | 29 | 29 | 29 | 3 | | | N | -0- | | | -0- |
| 11 | 0 | | 24 | -0- | 24 | 53 | 24 | 3 | | | N | -0- | | | -0- |
| 12 | 0 | | 29 | -0- | 29 | 82 | 29 | 3 | | | N | -0- | | | -0- |
| 01 | 0 | | 33 | -0- | 33 | 115 | 33 | 3 | | | N | -0- | | | -0- |
| 02 | 145 | N | 30 | -0- | -115 | -0- | 30 | 3 | | | N | -0- | | | -0- |

TEXON ROYALITY CO. WELL #: 5 C RRCID -> 139912 COMPL. DATE 10/29/1991 TOTAL DEPTH 6476 PERF. 5644 - 5700

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 10 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 11 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

WARDNER, G. P. WELL #: 217 RRCID -> 143623 COMPL. DATE 05/01/1995 TOTAL DEPTH 7500 PERF. 5692 - 6186

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 840 | N | 800 | -0- | -40 | -0- | 59 | 1 | 741 | 3 | N | -0- | | | -0- |
| 10 | 0 | | 869 | -0- | 869 | 869 | 63 | 1 | 806 | 3 | N | -0- | | | -0- |
| 11 | 0 | | 864 | -0- | 864 | 1733 | 68 | 1 | 796 | 3 | N | -0- | | | -0- |
| 12 | 0 | | 833 | -0- | 833 | 2566 | 62 | 1 | 771 | 3 | N | -0- | | | -0- |
| 01 | 0 | | 803 | -0- | 803 | 3369 | 57 | 1 | 746 | 3 | N | -0- | | | -0- |
| 02 | 2800 | N | 792 | -0- | -2008 | 1361 | 52 | 1 | 740 | 3 | N | -0- | | | -0- |

STRATTON (CONSOLIDATED) //CONT.// 86508 170 NON-ASSOCIATED CAPACITY CNTY: NUECES
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
WARDNER, G. P. WELL #: 218 RRCID -> 143748 COMPL. DATE 12/29/1992 TOTAL DEPTH 7750 PERF. 6242 - 6770

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 9 | N | 3 | -0- | -6 | -0- | 3 | 3 | | | N | -0- | | | -0- |
| 10 | 0 | | 2 | -0- | 2 | 2 | 2 | 3 | | | N | -0- | | | -0- |
| 11 | 0 | | 7 | -0- | 7 | 9 | 7 | 3 | | | N | -0- | | | -0- |
| 12 | 0 | | 8 | -0- | 8 | 17 | 8 | 3 | | | N | -0- | | | -0- |
| 01 | 0 | | 14 | -0- | 14 | 31 | 14 | 3 | | | N | -0- | | | -0- |
| 02 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | -0- |

WARDNER, G. P. WELL #: 220 RRCID -> 144075 COMPL. DATE 02/11/1993 TOTAL DEPTH 7550 PERF. 6534 - 6812

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3774 | X | 3774 | -0- | -0- | -0- | 3774 | 3 | | | N | -0- | | | -0- |
| 10 | 0 | | 2734 | -0- | 2734 | 2734 | 2734 | 3 | | | N | -0- | | | -0- |
| 11 | 0 | | 1486 | -0- | 1486 | 4220 | 1486 | 3 | | | N | -0- | | | -0- |
| 12 | 0 | | 1777 | -0- | 1777 | 5997 | 1777 | 3 | | | N | -0- | | | -0- |
| 01 | 0 | | 340 | -0- | 340 | 6337 | 340 | 3 | | | N | -0- | | | -0- |
| 02 | 7286 | X | 949 | -0- | -6337 | -0- | 949 | 3 | | | N | -0- | | | -0- |

BUTTS, J. B. WELL #: 13 RRCID -> 144975 COMPL. DATE 04/15/1993 TOTAL DEPTH 8300 PERF. 6502 - 6510

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 100 | N | 100 | -0- | -0- | -0- | 7 | 1 | 93 | 3 | N | -0- | | | -0- |
| 10 | 0 | | 92 | -0- | 92 | 92 | 7 | 1 | 85 | 3 | N | -0- | | | -0- |
| 11 | 0 | | 73 | -0- | 73 | 165 | 6 | 1 | 67 | 3 | N | -0- | | | -0- |
| 12 | 0 | | 84 | -0- | 84 | 249 | 6 | 1 | 78 | 3 | N | -0- | | | -0- |
| 01 | 0 | | 80 | -0- | 80 | 329 | 6 | 1 | 74 | 3 | N | -0- | | | -0- |
| *02 | 396 | N | 67 | -0- | -329 | -0- | 4 | 1 | 63 | 3 | N | -0- | | | -0- |

WARDNER, G. P. WELL #: 228 RRCID -> 146678 COMPL. DATE 09/16/1993 TOTAL DEPTH 7500 PERF. 6552 - 6659

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |

WARDNER, G.P. WELL #: 227 RRCID -> 147157 COMPL. DATE 10/04/1993 TOTAL DEPTH 7500 PERF. 6530 - 6629

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |

WARDNER, G. P. WELL #: 223 RRCID -> 147397 COMPL. DATE 03/22/1995 TOTAL DEPTH 7900 PERF. 7091 - 7291

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 483 | N | 483 | -0- | -0- | -0- | 483 | 3 | | | N | -0- | | | -0- |
| 10 | 0 | | 456 | -0- | 456 | 456 | 456 | 3 | | | N | -0- | | | -0- |
| 11 | 0 | | 474 | -0- | 474 | 930 | 474 | 3 | | | N | -0- | | | -0- |
| 12 | 0 | | 434 | -0- | 434 | 1364 | 434 | 3 | | | N | -0- | | | -0- |
| 01 | 0 | | 461 | -0- | 461 | 1825 | 461 | 3 | | | N | -0- | | | -0- |
| 02 | 2212 | N | 387 | -0- | -1825 | -0- | 387 | 3 | | | N | -0- | | | -0- |

WARDNER, G. P. WELL #: 233 RRCID -> 148913 COMPL. DATE 06/24/1994 TOTAL DEPTH 7500 PERF. 5678 - 5692

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1109 | N | 1109 | -0- | -0- | -0- | 1109 | 3 | | | N | -0- | | | -0- |
| 10 | 0 | | 909 | -0- | 909 | 909 | 909 | 3 | | | N | -0- | | | -0- |
| 11 | 0 | | 759 | -0- | 759 | 1668 | 759 | 3 | | | N | -0- | | | -0- |
| 12 | 0 | | 893 | -0- | 893 | 2561 | 893 | 3 | | | N | -0- | | | -0- |
| 01 | 0 | | 311 | -0- | 311 | 2872 | 311 | 3 | | | N | -0- | | | -0- |
| 02 | 2800 | N | 411 | -0- | -2389 | 483 | 411 | 3 | | | N | -0- | | | -0- |

STRATTON (CONSOLIDATED) //CONT.// 86508 170 NON-ASSOCIATED CAPACITY CNTY: NUECES
URBAN OIL & GAS GROUP, LLC //CONT.// 879035

WARDNER, G. P. WELL #: 189 RRCID -> 148954 COMPL. DATE 03/15/1994 TOTAL DEPTH 7912 PERF. 6298 - 6494

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 24 | N | 24 | -0- | -0- | -0- | 24 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 26 | -0- | 26 | 26 | 26 | 3 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 20 | -0- | 20 | 46 | 20 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 18 | -0- | 18 | 64 | 18 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | 64 | | | | | N | -0- | | | | | -0- |
| 02 | 64 | N | -0- | -0- | -64 | -0- | | | | | N | -0- | | | | | -0- |

WARDNER, G.P. WELL #: 226 RRCID -> 149062 COMPL. DATE 05/03/1997 TOTAL DEPTH 7338 PERF. 5773 - 6575

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 960 | N | 899 | -0- | -61 | -0- | 66 | 1 | 833 | 3 | N | -0- | | | | | -0- |
| 10 | 0 | | 585 | -0- | 585 | 585 | 43 | 1 | 542 | 3 | N | -0- | | | | | -0- |
| 11 | 0 | | 1004 | -0- | 1004 | 1589 | 79 | 1 | 925 | 3 | N | -0- | | | | | -0- |
| 12 | 0 | | 1008 | -0- | 1008 | 2597 | 75 | 1 | 933 | 3 | N | -0- | | | | | -0- |
| 01 | 0 | | 744 | -0- | 744 | 3341 | 53 | 1 | 691 | 3 | N | -0- | | | | | -0- |
| 02 | 2800 | N | 243 | -0- | -2557 | 784 | 16 | 1 | 227 | 3 | N | -0- | | | | | -0- |

WARDNER, G. P. WELL #: 238-F RRCID -> 149765 COMPL. DATE 05/13/1994 TOTAL DEPTH 7846 PERF. 7106 - 7111

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 240 | N | 236 | -0- | -4 | -0- | 236 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 223 | -0- | 223 | 223 | 223 | 3 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 201 | -0- | 201 | 424 | 201 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 174 | -0- | 174 | 598 | 174 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 193 | -0- | 193 | 791 | 193 | 3 | | | N | -0- | | | | | -0- |
| 02 | 794 | N | 3 | -0- | -791 | -0- | 3 | 3 | | | N | -0- | | | | | -0- |

WARDNER, G. P. WELL #: 237 RRCID -> 150043 COMPL. DATE 04/12/1994 TOTAL DEPTH 7500 PERF. 6892 - 6896

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | 148 | -0- | 148 | 461 | 11 | 1 | 137 | 3 | N | -0- | | | | | -0- |
| 10 | 0 | | 153 | -0- | 153 | 614 | 11 | 1 | 142 | 3 | N | -0- | | | | | -0- |
| 11 | 0 | | 139 | -0- | 139 | 753 | 11 | 1 | 128 | 3 | N | -0- | | | | | -0- |
| 12 | 0 | | 141 | -0- | 141 | 894 | 10 | 1 | 131 | 3 | N | -0- | | | | | -0- |
| 01 | 0 | | 152 | -0- | 152 | 1046 | 11 | 1 | 141 | 3 | N | -0- | | | | | -0- |
| 02 | 1105 | N | 59 | -0- | -1046 | -0- | 4 | 1 | 55 | 3 | N | -0- | | | | | -0- |

WARDNER, G. P. WELL #: 225 RRCID -> 150044 COMPL. DATE 05/02/1994 TOTAL DEPTH 7500 PERF. 5774 - 6609

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 630 | N | 598 | -0- | -32 | -0- | 598 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 592 | -0- | 592 | 592 | 592 | 3 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 597 | -0- | 597 | 1189 | 597 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 594 | -0- | 594 | 1783 | 594 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 573 | -0- | 573 | 2356 | 573 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2800 | N | 503 | -0- | -2297 | 59 | 503 | 3 | | | N | -0- | | | | | -0- |

WARDNER, G. P. WELL #: 231-D RRCID -> 150529 COMPL. DATE N/A TOTAL DEPTH 7800 PERF. 6296 - 6458

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 13 | N | 13 | -0- | -0- | -0- | 1 | 1 | 12 | 3 | N | -0- | | | | | -0- |
| 10 | 0 | | 15 | -0- | 15 | 15 | 1 | 1 | 14 | 3 | N | -0- | | | | | -0- |
| 11 | 0 | | 9 | -0- | 9 | 24 | 1 | 1 | 8 | 3 | N | -0- | | | | | -0- |
| 12 | 0 | | 10 | -0- | 10 | 34 | 1 | 1 | 9 | 3 | N | -0- | | | | | -0- |
| 01 | 0 | | 11 | -0- | 11 | 45 | 1 | 1 | 10 | 3 | N | -0- | | | | | -0- |
| 02 | 55 | N | 10 | -0- | -45 | -0- | 1 | 1 | 9 | 3 | N | -0- | | | | | -0- |

WARDNER, G. P. WELL #: 224 RRCID -> 150534 COMPL. DATE 01/10/1998 TOTAL DEPTH 7450 PERF. 4564 - 5226

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 279 | N | 279 | -0- | -0- | -0- | 279 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 269 | -0- | 269 | 269 | 269 | 3 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 259 | -0- | 259 | 528 | 259 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 244 | -0- | 244 | 772 | 244 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 228 | -0- | 228 | 1000 | 228 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1204 | N | 204 | -0- | -1000 | -0- | 204 | 3 | | | N | -0- | | | | | -0- |

STRATTON (CONSOLIDATED) //CONT.// 86508 170 NON-ASSOCIATED CAPACITY CNTY: NUECES
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
WARDNER, G. P. WELL #: 239 RRCID -> 150568 COMPL. DATE 02/27/2003 TOTAL DEPTH 7600 PERF. 5190 - 5208

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3000 | N | 2417 | -0- | -583 | 81937 | 178 | 1 | 2239 | 3 | N | -0- | | | | | -0- |
| 10 | 0 | | 1699 | -0- | 1699 | 83636 | 124 | 1 | 1575 | 3 | N | -0- | | | | | -0- |
| 11 | 0 | | 2260 | -0- | 2260 | 85896 | 179 | 1 | 2081 | 3 | N | -0- | | | | | -0- |
| 12 | 0 | | 1730 | -0- | 1730 | 87626 | 129 | 1 | 1601 | 3 | N | -0- | | | | | -0- |
| 01 | 0 | | 2261 | -0- | 2261 | 89887 | 161 | 1 | 2100 | 3 | N | -0- | | | | | -0- |
| 02 | 2800 | N | 1523 | -0- | -1277 | 88610 | 99 | 1 | 1424 | 3 | N | -0- | | | | | -0- |

WARDNER, G.P. WELL #: 236 RRCID -> 152538 COMPL. DATE 10/10/1994 TOTAL DEPTH 7700 PERF. 5778 - 5784

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 238 | N | 238 | -0- | -0- | -0- | 18 | 1 | 220 | 3 | N | -0- | | | | | -0- |
| 10 | 0 | | 264 | -0- | 264 | 264 | 19 | 1 | 245 | 3 | N | -0- | | | | | -0- |
| 11 | 0 | | 221 | -0- | 221 | 485 | 17 | 1 | 204 | 3 | N | -0- | | | | | -0- |
| 12 | 0 | | 196 | -0- | 196 | 681 | 15 | 1 | 181 | 3 | N | -0- | | | | | -0- |
| 01 | 0 | | 194 | -0- | 194 | 875 | 14 | 1 | 180 | 3 | N | -0- | | | | | -0- |
| 02 | 1060 | N | 185 | -0- | -875 | -0- | 12 | 1 | 173 | 3 | N | -0- | | | | | -0- |

WARDNER, G. P. WELL #: 241 RRCID -> 160201 COMPL. DATE 11/07/1996 TOTAL DEPTH 7600 PERF. 6680 - 6687

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 180 | N | 167 | -0- | -13 | -0- | 12 | 1 | 155 | 3 | N | -0- | | | | | -0- |
| 10 | 0 | | 167 | -0- | 167 | 167 | 12 | 1 | 155 | 3 | N | -0- | | | | | -0- |
| 11 | 0 | | 174 | -0- | 174 | 341 | 14 | 1 | 160 | 3 | N | -0- | | | | | -0- |
| 12 | 0 | | 163 | -0- | 163 | 504 | 12 | 1 | 151 | 3 | N | -0- | | | | | -0- |
| 01 | 0 | | 161 | -0- | 161 | 665 | 11 | 1 | 150 | 3 | N | -0- | | | | | -0- |
| 02 | 820 | N | 155 | -0- | -665 | -0- | 10 | 1 | 145 | 3 | N | -0- | | | | | -0- |

TEXON ROYALTY COMPANY WELL #: F 16 RRCID -> 160665 COMPL. DATE 10/04/1996 TOTAL DEPTH 5920 PERF. 5700 - 5812

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 76 | N | 76 | -0- | -0- | -0- | 6 | 1 | 70 | 3 | N | -0- | | | | | -0- |
| 10 | 0 | | 80 | -0- | 80 | 80 | 6 | 1 | 74 | 3 | N | -0- | | | | | -0- |
| 11 | 0 | | 90 | -0- | 90 | 170 | 7 | 1 | 83 | 3 | N | -0- | | | | | -0- |
| 12 | 0 | | 92 | -0- | 92 | 262 | 7 | 1 | 85 | 3 | N | -0- | | | | | -0- |
| 01 | 0 | | 83 | -0- | 83 | 345 | 6 | 1 | 77 | 3 | N | -0- | | | | | -0- |
| 02 | 411 | N | 66 | -0- | -345 | -0- | 4 | 1 | 62 | 3 | N | -0- | | | | | -0- |

WARDNER, G. P. WELL #: 247 RRCID -> 161144 COMPL. DATE 06/07/1997 TOTAL DEPTH 7000 PERF. 5758 - 5780

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 644 | N | 644 | -0- | -0- | -0- | 47 | 1 | 597 | 3 | N | -0- | | | | | -0- |
| 10 | 0 | | 685 | -0- | 685 | 685 | 50 | 1 | 635 | 3 | N | -0- | | | | | -0- |
| 11 | 0 | | 618 | -0- | 618 | 1303 | 49 | 1 | 569 | 3 | N | -0- | | | | | -0- |
| 12 | 0 | | 658 | -0- | 658 | 1961 | 49 | 1 | 609 | 3 | N | -0- | | | | | -0- |
| 01 | 0 | | 619 | -0- | 619 | 2580 | 44 | 1 | 575 | 3 | N | -0- | | | | | -0- |
| 02 | 2800 | N | 588 | -0- | -2212 | 368 | 38 | 1 | 550 | 3 | N | -0- | | | | | -0- |

WARDNER, G. P. WELL #: 246 RRCID -> 161151 COMPL. DATE 01/02/1997 TOTAL DEPTH 7000 PERF. 6366 - 6370

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2660 | N | 2660 | -0- | -0- | -0- | 2660 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 2571 | -0- | 2571 | 2571 | 2571 | 3 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 2689 | -0- | 2689 | 5260 | 2689 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 2670 | -0- | 2670 | 7930 | 2670 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 2590 | -0- | 2590 | 10520 | 2590 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2800 | N | 2155 | -0- | -645 | 9875 | 2155 | 3 | | | N | -0- | | | | | -0- |

WARDNER, G. P. WELL #: 245 RRCID -> 161156 COMPL. DATE 12/13/1996 TOTAL DEPTH 6973 PERF. 6150 - 6588

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

STRATTON (CONSOLIDATED) //CONT.// 86508 170 NON-ASSOCIATED CAPACITY CNTY: NUECES
URBAN OIL & GAS GROUP, LLC //CONT.// 879035

WARDNER, G. P. WELL #: 248 RRCID -> 161308 COMPL. DATE 01/10/1997 TOTAL DEPTH 7510 PERF. 7000 - 7006

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 30 | N | 15 | -0- | -15 | -0- | 1 | 1 | 14 | 3 | N | -0- | | | -0- |
| 10 | 0 | | 7 | -0- | 7 | 7 | 1 | 1 | 6 | 3 | N | -0- | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | 7 | | | | | N | -0- | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | 7 | | | | | N | -0- | | | -0- |
| 01 | 0 | | 3 | -0- | 3 | 10 | 3 | 3 | | | N | -0- | | | -0- |
| 02 | 25 | N | 15 | -0- | -10 | -0- | 1 | 1 | 14 | 3 | N | -0- | | | -0- |

WARDNER, G. P. WELL #: 243 RRCID -> 161417 COMPL. DATE 12/28/2004 TOTAL DEPTH 10000 PERF. 6292 - 6742

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2340 | N | 2105 | -0- | -235 | -0- | 2105 | 3 | | | N | -0- | | | -0- |
| 10 | 0 | | 2194 | -0- | 2194 | 2194 | 2194 | 3 | | | N | -0- | | | -0- |
| 11 | 0 | | 2046 | -0- | 2046 | 4240 | 2046 | 3 | | | N | -0- | | | -0- |
| 12 | 0 | | 2079 | -0- | 2079 | 6319 | 2079 | 3 | | | N | -0- | | | -0- |
| 01 | 0 | | 1938 | -0- | 1938 | 8257 | 1938 | 3 | | | N | -0- | | | -0- |
| 02 | 2800 | N | 1663 | -0- | -1137 | 7120 | 1663 | 3 | | | N | -0- | | | -0- |

WARDNER, G. P. WELL #: 249 RRCID -> 161785 COMPL. DATE 02/05/1997 TOTAL DEPTH 7000 PERF. 5491 - 6163

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |

WARDNER, G. P. WELL #: 250 RRCID -> 161815 COMPL. DATE 02/10/1997 TOTAL DEPTH 6677 PERF. 6369 - 6281

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 150 | N | 67 | -0- | -83 | -0- | 5 | 1 | 62 | 3 | N | -0- | | | -0- |
| 10 | 0 | | 90 | -0- | 90 | 90 | 7 | 1 | 83 | 3 | N | -0- | | | -0- |
| 11 | 0 | | 71 | -0- | 71 | 161 | 6 | 1 | 65 | 3 | N | -0- | | | -0- |
| 12 | 0 | | 77 | -0- | 77 | 238 | 6 | 1 | 71 | 3 | N | -0- | | | -0- |
| 01 | 0 | | 60 | -0- | 60 | 298 | 4 | 1 | 56 | 3 | N | -0- | | | -0- |
| 02 | 381 | N | 83 | -0- | -298 | -0- | 5 | 1 | 78 | 3 | N | -0- | | | -0- |

U.C.L.I. WELL #: 14 RRCID -> 162227 COMPL. DATE 02/13/1998 TOTAL DEPTH 6800 PERF. 6302 - 6317

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1170 | N | -0- | -0- | -1170 | -0- | | | | | N | -0- | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |

WARDNER, G. P. WELL #: 258 RRCID -> 163736 COMPL. DATE 07/02/1997 TOTAL DEPTH 7500 PERF. 5450 - 6562

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 96 | N | 96 | -0- | -0- | -0- | 7 | 1 | 89 | 3 | N | -0- | | | -0- |
| 10 | 0 | | 87 | -0- | 87 | 87 | 6 | 1 | 81 | 3 | N | -0- | | | -0- |
| 11 | 0 | | 80 | -0- | 80 | 167 | 6 | 1 | 74 | 3 | N | -0- | | | -0- |
| 12 | 0 | | 72 | -0- | 72 | 239 | 5 | 1 | 67 | 3 | N | -0- | | | -0- |
| 01 | 0 | | 68 | -0- | 68 | 307 | 5 | 1 | 63 | 3 | N | -0- | | | -0- |
| 02 | 379 | N | 72 | -0- | -307 | -0- | 5 | 1 | 67 | 3 | N | -0- | | | -0- |

WARDNER, G. P. WELL #: 256 RRCID -> 164077 COMPL. DATE 01/25/2010 TOTAL DEPTH 9350 PERF. 6136 - 6144

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2024 | N | 2024 | -0- | -0- | -0- | 149 | 1 | 1875 | 3 | N | -0- | | | -0- |
| 10 | 0 | | 907 | -0- | 907 | 907 | 66 | 1 | 841 | 3 | N | -0- | | | -0- |
| 11 | 0 | | 629 | -0- | 629 | 1536 | 50 | 1 | 579 | 3 | N | -0- | | | -0- |
| 12 | 0 | | 666 | -0- | 666 | 2202 | 50 | 1 | 616 | 3 | N | -0- | | | -0- |
| 01 | 0 | | 1073 | -0- | 1073 | 3275 | 76 | 1 | 997 | 3 | N | -0- | | | -0- |
| 02 | 2800 | N | 183 | -0- | -2617 | 658 | 12 | 1 | 171 | 3 | N | -0- | | | -0- |

STRATTON (CONSOLIDATED) //CONT.// 86508 170 NON-ASSOCIATED CAPACITY CNTY: NUECES
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
U.C.L.I. WELL #: 15 RRCID -> 165366 COMPL. DATE 10/04/1997 TOTAL DEPTH 6800 PERF. 6296 - 6370

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 180 | N | 167 | -0- | -13 | -0- | 12 | 1 | 155 | 3 | N | -0- | | | | | -0- |
| 10 | 0 | | 184 | -0- | 184 | 184 | 13 | 1 | 171 | 3 | N | -0- | | | | | -0- |
| 11 | 0 | | 183 | -0- | 183 | 367 | 14 | 1 | 169 | 3 | N | -0- | | | | | -0- |
| 12 | 0 | | 563 | -0- | 563 | 930 | 42 | 1 | 521 | 3 | N | -0- | | | | | -0- |
| 01 | 0 | | 180 | -0- | 180 | 1110 | 13 | 1 | 167 | 3 | N | -0- | | | | | -0- |
| 02 | 1296 | N | 186 | -0- | -1110 | -0- | 12 | 1 | 174 | 3 | N | -0- | | | | | -0- |

WARDNER, G. P. WELL #: 253 RRCID -> 165449 COMPL. DATE N/A TOTAL DEPTH 7370 PERF. 5278 - 5284

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 120 | N | 76 | -0- | -44 | -0- | 6 | 1 | 70 | 3 | N | -0- | | | | | -0- |
| 10 | 0 | | 73 | -0- | 73 | 73 | 5 | 1 | 68 | 3 | N | -0- | | | | | -0- |
| 11 | 0 | | 38 | -0- | 38 | 111 | 3 | 1 | 35 | 3 | N | -0- | | | | | -0- |
| 12 | 0 | | 44 | -0- | 44 | 155 | 3 | 1 | 41 | 3 | N | -0- | | | | | -0- |
| 01 | 0 | | 34 | -0- | 34 | 189 | 2 | 1 | 32 | 3 | N | -0- | | | | | -0- |
| 02 | 288 | N | 99 | -0- | -189 | -0- | 6 | 1 | 93 | 3 | N | -0- | | | | | -0- |

WARDNER, G. P. WELL #: 260 RRCID -> 166788 COMPL. DATE 01/10/1998 TOTAL DEPTH 7600 PERF. 7240 - 7276

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

DRYDEN, J.W. WELL #: 13 F RRCID -> 172733 COMPL. DATE 02/03/1998 TOTAL DEPTH 7350 PERF. 5439 - 6162

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14 | N | 9 | -0- | -5 | -0- | 9 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 2 | -0- | 2 | 2 | 2 | 3 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 2 | -0- | 2 | 4 | 2 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 1 | -0- | 1 | 5 | 1 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 276 | -0- | 276 | 281 | 276 | 3 | | | N | -0- | | | | | -0- |
| 02 | 894 | N | 613 | -0- | -281 | -0- | 613 | 3 | | | N | -0- | | | | | -0- |

WARDNER, G. P. WELL #: 263 RRCID -> 174341 COMPL. DATE 09/23/1999 TOTAL DEPTH 9228 PERF. 835 - 8846

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 60 | N | 39 | -0- | -21 | -0- | 39 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 25 | -0- | 25 | 25 | 25 | 3 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 31 | -0- | 31 | 56 | 31 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 19 | -0- | 19 | 75 | 19 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 13 | -0- | 13 | 88 | 13 | 3 | | | N | -0- | | | | | -0- |
| 02 | 102 | N | 14 | -0- | -88 | -0- | 14 | 3 | | | N | -0- | | | | | -0- |

WARDNER, G. P. WELL #: 267 RRCID -> 174887 COMPL. DATE 10/06/1999 TOTAL DEPTH 7827 PERF. 7670 - 7676

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 123 | N | 123 | -0- | -0- | -0- | 123 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 159 | -0- | 159 | 159 | 159 | 3 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 105 | -0- | 105 | 264 | 105 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 73 | -0- | 73 | 337 | 73 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 21 | -0- | 21 | 358 | 21 | 3 | | | N | -0- | | | | | -0- |
| 02 | 515 | N | 157 | -0- | -358 | -0- | 157 | 3 | | | N | -0- | | | | | -0- |

CAGE, W. T. "C" WELL #: 1 RRCID -> 175449 COMPL. DATE 11/13/1999 TOTAL DEPTH 8100 PERF. 5650 - 6098

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 87 | N | 87 | -0- | -0- | -0- | 87 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 107 | -0- | 107 | 107 | 107 | 3 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 86 | -0- | 86 | 193 | 86 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 98 | -0- | 98 | 291 | 98 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 106 | -0- | 106 | 397 | 106 | 3 | | | N | -0- | | | | | -0- |
| 02 | 483 | N | 86 | -0- | -397 | -0- | 86 | 3 | | | N | -0- | | | | | -0- |

STRATTON (CONSOLIDATED) //CONT.// 86508 170 NON-ASSOCIATED CAPACITY CNTY: NUECES
URBAN OIL & GAS GROUP, LLC //CONT.// 879035

WARDNER, G. P. WELL #: 234 D RRCID -> 175596 COMPL. DATE 11/01/1999 TOTAL DEPTH 7850 PERF. 5254 - 5632

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 282 | N | 282 | -0- | -0- | -0- | 21 | 1 | 261 | 3 | N | -0- | | | | | -0- |
| 10 | 0 | | 248 | -0- | 248 | 248 | 18 | 1 | 230 | 3 | N | -0- | | | | | -0- |
| 11 | 0 | | 137 | -0- | 137 | 385 | 11 | 1 | 126 | 3 | N | -0- | | | | | -0- |
| 12 | 0 | | 207 | -0- | 207 | 592 | 15 | 1 | 192 | 3 | N | -0- | | | | | -0- |
| 01 | 0 | | 225 | -0- | 225 | 817 | 16 | 1 | 209 | 3 | N | -0- | | | | | -0- |
| 02 | 1053 | N | 236 | -0- | -817 | -0- | 15 | 1 | 221 | 3 | N | -0- | | | | | -0- |

BERTRAM HEIRS WELL #: 3 RRCID -> 175674 COMPL. DATE 01/17/2000 TOTAL DEPTH 10350 PERF. 7834 - 7878

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 750 | N | 558 | -0- | -192 | -0- | 41 | 1 | 517 | 3 | N | -0- | | | | | -0- |
| 10 | 0 | | 615 | -0- | 615 | 615 | 45 | 1 | 570 | 3 | N | -0- | | | | | -0- |
| 11 | 0 | | 596 | -0- | 596 | 1211 | 47 | 1 | 549 | 3 | N | -0- | | | | | -0- |
| 12 | 1723 | N | 512 | -0- | -1211 | -0- | 38 | 1 | 474 | 3 | N | -0- | | | | | -0- |
| 01 | 0 | | 508 | -0- | 508 | 508 | 36 | 1 | 472 | 3 | N | -0- | | | | | -0- |
| 02 | 2800 | N | 2642 | -0- | -158 | 350 | 172 | 1 | 2470 | 3 | N | -0- | | | | | -0- |

GRUENE, O. A. WELL #: 25 RRCID -> 175676 COMPL. DATE 12/28/1999 TOTAL DEPTH 8151 PERF. 6644 - 8114

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

WARDNER, G. P. WELL #: 268 RRCID -> 176252 COMPL. DATE 01/01/2000 TOTAL DEPTH 9500 PERF. 8136 - 8166

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 339 | N | 339 | -0- | -0- | -0- | 339 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 352 | -0- | 352 | 352 | 352 | 3 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 361 | -0- | 361 | 713 | 361 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 373 | -0- | 373 | 1086 | 373 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 366 | -0- | 366 | 1452 | 366 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1772 | N | 320 | -0- | -1452 | -0- | 320 | 3 | | | N | -0- | | | | | -0- |

BUTTS, J. B. WELL #: 17 RRCID -> 176360 COMPL. DATE 01/19/1999 TOTAL DEPTH 8283 PERF. 5182 - 5206

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 330 | N | 296 | -0- | -34 | -0- | 22 | 1 | 274 | 3 | N | -0- | | | | | -0- |
| 10 | 310 | N | 268 | -0- | -42 | -0- | 20 | 1 | 248 | 3 | N | -0- | | | | | -0- |
| 11 | 0 | | 259 | -0- | 259 | 259 | 20 | 1 | 239 | 3 | N | -0- | | | | | -0- |
| 12 | 0 | | 237 | -0- | 237 | 496 | 18 | 1 | 219 | 3 | N | -0- | | | | | -0- |
| 01 | 0 | | 223 | -0- | 223 | 719 | 16 | 1 | 207 | 3 | N | -0- | | | | | -0- |
| 02 | 950 | N | 231 | -0- | -719 | -0- | 15 | 1 | 216 | 3 | N | -0- | | | | | -0- |

U.C.L.I. WELL #: 16 RRCID -> 180508 COMPL. DATE 10/15/2003 TOTAL DEPTH 7000 PERF. 5230 - 5258

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 694 | N | 694 | -0- | -0- | -0- | 51 | 1 | 643 | 3 | N | -0- | | | | | -0- |
| 10 | 0 | | 667 | -0- | 667 | 667 | 49 | 1 | 618 | 3 | N | -0- | | | | | -0- |
| 11 | 0 | | 672 | -0- | 672 | 1339 | 53 | 1 | 619 | 3 | N | -0- | | | | | -0- |
| 12 | 0 | | 939 | -0- | 939 | 2278 | 70 | 1 | 869 | 3 | N | -0- | | | | | -0- |
| 01 | 0 | | 688 | -0- | 688 | 2966 | 49 | 1 | 639 | 3 | N | -0- | | | | | -0- |
| 02 | 2800 | N | 588 | -0- | -2212 | 754 | 38 | 1 | 550 | 3 | N | -0- | | | | | -0- |

WOFFORD, BUSH "D" WELL #: 5 RRCID -> 180516 COMPL. DATE 12/07/2000 TOTAL DEPTH 8506 PERF. 7668 - 8164

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1410 | N | 1140 | -0- | -270 | -0- | 1140 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 1084 | -0- | 1084 | 1084 | 1084 | 3 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 927 | -0- | 927 | 2011 | 927 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 993 | -0- | 993 | 3004 | 993 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 1169 | -0- | 1169 | 4173 | 1169 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2800 | N | 829 | -0- | -1971 | 2202 | 829 | 3 | | | N | -0- | | | | | -0- |

STRATTON (CONSOLIDATED) //CONT.// 86508 170 NON-ASSOCIATED CAPACITY CNTY: NUECES
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
KEESE WELL #: 1 RRCID -> 181646 COMPL. DATE 02/27/2001 TOTAL DEPTH 9800 PERF. 7958 - 7968

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 211 | N | 211 | -0- | -0- | -0- | 211 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 119 | -0- | 119 | 119 | 119 | 3 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 212 | -0- | 212 | 331 | 212 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 52 | -0- | 52 | 383 | 52 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 25 | -0- | 25 | 408 | 25 | 3 | | | N | -0- | | | | | -0- |
| 02 | 731 | N | 323 | -0- | -408 | -0- | 323 | 3 | | | N | -0- | | | | | -0- |

WARDNER, G. P. WELL #: 298 RRCID -> 182754 COMPL. DATE 02/28/2009 TOTAL DEPTH 7503 PERF. 5206 - 6332

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 52 | N | 52 | -0- | -0- | -0- | 52 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 107 | -0- | 107 | 107 | 107 | 3 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 126 | -0- | 126 | 233 | 126 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 146 | -0- | 146 | 379 | 146 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 172 | -0- | 172 | 551 | 172 | 3 | | | N | -0- | | | | | -0- |
| 02 | 710 | N | 159 | -0- | -551 | -0- | 159 | 3 | | | N | -0- | | | | | -0- |

MOSLEY-DRYDEN "A" WELL #: 5 RRCID -> 182793 COMPL. DATE 04/10/2001 TOTAL DEPTH 7500 PERF. 7086 - 7091

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 140 | N | 140 | -0- | -0- | -0- | 140 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 138 | -0- | 138 | 138 | 138 | 3 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 124 | -0- | 124 | 262 | 124 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 51 | -0- | 51 | 313 | 51 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 33 | -0- | 33 | 346 | 33 | 3 | | | N | -0- | | | | | -0- |
| 02 | 409 | N | 63 | -0- | -346 | -0- | 63 | 3 | | | N | -0- | | | | | -0- |

WARDNER, G. P. WELL #: 310 RRCID -> 183144 COMPL. DATE 03/06/2002 TOTAL DEPTH 6532 PERF. 5554 - 5592

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1680 | N | 714 | -0- | -966 | -0- | 52 | 1 | 662 | 3 | N | -0- | | | | | -0- |
| 10 | 0 | | 703 | -0- | 703 | 703 | 51 | 1 | 652 | 3 | N | -0- | | | | | -0- |
| 11 | 0 | | 527 | -0- | 527 | 1230 | 42 | 1 | 485 | 3 | N | -0- | | | | | -0- |
| 12 | 0 | | 1725 | -0- | 1725 | 2955 | 129 | 1 | 1596 | 3 | N | -0- | | | | | -0- |
| 01 | 0 | | 1691 | -0- | 1691 | 4646 | 120 | 1 | 1571 | 3 | N | -0- | | | | | -0- |
| 02 | 2800 | N | 1522 | -0- | -1278 | 3368 | 99 | 1 | 1423 | 3 | N | -0- | | | | | -0- |

DRYDEN, J. W. WELL #: 16 RRCID -> 183464 COMPL. DATE 05/30/2001 TOTAL DEPTH 7913 PERF. 5546 - 5550

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 120 | N | 114 | -0- | -6 | -0- | 114 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 108 | -0- | 108 | 108 | 108 | 3 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 104 | -0- | 104 | 212 | 104 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 83 | -0- | 83 | 295 | 83 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 27 | -0- | 27 | 322 | 27 | 3 | | | N | -0- | | | | | -0- |
| 02 | 470 | N | 148 | -0- | -322 | -0- | 148 | 3 | | | N | -0- | | | | | -0- |

CAGE WELL #: C 2 RRCID -> 183850 COMPL. DATE 06/10/2001 TOTAL DEPTH 7600 PERF. 5818 - 5830

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3000 | N | 2094 | -0- | -906 | 33241 | 2094 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 2170 | -0- | 2170 | 35411 | 2170 | 3 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 2249 | -0- | 2249 | 37660 | 2249 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 2169 | -0- | 2169 | 39829 | 2169 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 1616 | -0- | 1616 | 41445 | 1616 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2800 | N | 1472 | -0- | -1328 | 40117 | 1472 | 3 | | | N | -0- | | | | | -0- |

WARDNER, G.P. WELL #: 251 RRCID -> 189546 COMPL. DATE 05/01/2002 TOTAL DEPTH 7000 PERF. 6301 - 6308

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 367 | N | 367 | -0- | -0- | -0- | 367 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 659 | -0- | 659 | 659 | 659 | 3 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 702 | -0- | 702 | 1361 | 702 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 722 | -0- | 722 | 2083 | 722 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 613 | -0- | 613 | 2696 | 613 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2800 | N | 341 | -0- | -2459 | 237 | 341 | 3 | | | N | -0- | | | | | -0- |

STRATTON (CONSOLIDATED) //CONT.// 86508 170 NON-ASSOCIATED CAPACITY CNTY: NUECES
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
WARDNER, G. P. WELL #: 277 RRCID -> 189665 COMPL. DATE 06/20/2002 TOTAL DEPTH 9550 PERF. 6338 - 6620

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 180 | N | 156 | -0- | -24 | -0- | 11 | 1 | 145 | 3 | N | -0- | | | | | -0- |
| 10 | 0 | | 158 | -0- | 158 | 158 | 12 | 1 | 146 | 3 | N | -0- | | | | | -0- |
| 11 | 0 | | 151 | -0- | 151 | 309 | 12 | 1 | 139 | 3 | N | -0- | | | | | -0- |
| 12 | 0 | | 152 | -0- | 152 | 461 | 11 | 1 | 141 | 3 | N | -0- | | | | | -0- |
| 01 | 0 | | 149 | -0- | 149 | 610 | 11 | 1 | 138 | 3 | N | -0- | | | | | -0- |
| 02 | 747 | N | 137 | -0- | -610 | -0- | 9 | 1 | 128 | 3 | N | -0- | | | | | -0- |

WARDNER, G. P. WELL #: 202 D RRCID -> 194240 COMPL. DATE N/A TOTAL DEPTH 7500 PERF. 5652 - 6306

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

WARDNER, G. P. WELL #: 311 RRCID -> 197027 COMPL. DATE N/A TOTAL DEPTH 6872 PERF. 5677 - 6570

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3000 | N | 2241 | -0- | -759 | 11087 | 165 | 1 | 2076 | 3 | N | -0- | | | | | -0- |
| 10 | 0 | | 2160 | -0- | 2160 | 13247 | 158 | 1 | 2002 | 3 | N | -0- | | | | | -0- |
| 11 | 0 | | 2219 | -0- | 2219 | 15466 | 176 | 1 | 2043 | 3 | N | -0- | | | | | -0- |
| 12 | 0 | | 2218 | -0- | 2218 | 17684 | 165 | 1 | 2053 | 3 | N | -0- | | | | | -0- |
| 01 | 0 | | 2153 | -0- | 2153 | 19837 | 153 | 1 | 2000 | 3 | N | -0- | | | | | -0- |
| 02 | 2800 | N | 1801 | -0- | -999 | 18838 | 118 | 1 | 1683 | 3 | N | -0- | | | | | -0- |

WARDNER, G. P. WELL #: 313 RRCID -> 197706 COMPL. DATE 10/08/2003 TOTAL DEPTH 6902 PERF. 5382 - 6014

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1733 | N | 1733 | -0- | -0- | -0- | 127 | 1 | 1606 | 3 | N | -0- | | | | | -0- |
| 10 | 0 | | 1596 | -0- | 1596 | 1596 | 117 | 1 | 1479 | 3 | N | -0- | | | | | -0- |
| 11 | 0 | | 1323 | -0- | 1323 | 2919 | 105 | 1 | 1218 | 3 | N | -0- | | | | | -0- |
| 12 | 0 | | 1254 | -0- | 1254 | 4173 | 93 | 1 | 1161 | 3 | N | -0- | | | | | -0- |
| 01 | 0 | | 1513 | -0- | 1513 | 5686 | 107 | 1 | 1406 | 3 | N | -0- | | | | | -0- |
| 02 | 2800 | N | 1271 | -0- | -1529 | 4157 | 83 | 1 | 1188 | 3 | N | -0- | | | | | -0- |

WARDNER, G. P. WELL #: 312 RRCID -> 199156 COMPL. DATE 09/07/2003 TOTAL DEPTH 6720 PERF. 5404 - 5551

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 780 | N | 739 | -0- | -41 | -0- | 54 | 1 | 685 | 3 | N | -0- | | | | | -0- |
| 10 | 0 | | 726 | -0- | 726 | 726 | 53 | 1 | 673 | 3 | N | -0- | | | | | -0- |
| 11 | 0 | | 750 | -0- | 750 | 1476 | 59 | 1 | 691 | 3 | N | -0- | | | | | -0- |
| 12 | 0 | | 772 | -0- | 772 | 2248 | 58 | 1 | 714 | 3 | N | -0- | | | | | -0- |
| 01 | 0 | | 750 | -0- | 750 | 2998 | 53 | 1 | 697 | 3 | N | -0- | | | | | -0- |
| 02 | 2800 | N | 654 | -0- | -2146 | 852 | 43 | 1 | 611 | 3 | N | -0- | | | | | -0- |

WARDNER, G. P. WELL #: 320 RRCID -> 200293 COMPL. DATE 02/01/2004 TOTAL DEPTH 7075 PERF. 5282 - 6552

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3360 | X | 3157 | -0- | -203 | -0- | 232 | 1 | 2925 | 3 | N | -0- | | | | | -0- |
| 10 | 0 | | 3069 | -0- | 3069 | 3069 | 224 | 1 | 2845 | 3 | N | -0- | | | | | -0- |
| 11 | 0 | | 3115 | -0- | 3115 | 6184 | 246 | 1 | 2869 | 3 | N | -0- | | | | | -0- |
| 12 | 0 | | 3178 | -0- | 3178 | 9362 | 237 | 1 | 2941 | 3 | N | -0- | | | | | -0- |
| 01 | 0 | | 2989 | -0- | 2989 | 12351 | 212 | 1 | 2777 | 3 | N | -0- | | | | | -0- |
| 02 | 14996 | X | 2645 | -0- | -12351 | -0- | 173 | 1 | 2472 | 3 | N | -0- | | | | | -0- |

U.C.L.I. WELL #: 19 RRCID -> 200294 COMPL. DATE 01/29/2004 TOTAL DEPTH 6964 PERF. 4742 - 6230

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 225 | N | 225 | -0- | -0- | -0- | 17 | 1 | 208 | 3 | N | -0- | | | | | -0- |
| 10 | 0 | | 215 | -0- | 215 | 215 | 16 | 1 | 199 | 3 | N | -0- | | | | | -0- |
| 11 | 0 | | 212 | -0- | 212 | 427 | 17 | 1 | 195 | 3 | N | -0- | | | | | -0- |
| 12 | 0 | | 226 | -0- | 226 | 653 | 17 | 1 | 209 | 3 | N | -0- | | | | | -0- |
| 01 | 0 | | 222 | -0- | 222 | 875 | 16 | 1 | 206 | 3 | N | -0- | | | | | -0- |
| 02 | 1054 | N | 179 | -0- | -875 | -0- | 12 | 1 | 167 | 3 | N | -0- | | | | | -0- |

STRATTON (CONSOLIDATED) //CONT.// 86508 170 NON-ASSOCIATED CAPACITY CNTY: NUECES
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
WARDNER, G. P. WELL #: 317 RRCID -> 200374 COMPL. DATE 01/05/2010 TOTAL DEPTH 6944 PERF. 5082 - 6515

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3000 | N | 2564 | -0- | -436 | 31279 | 189 | 1 | 2375 | 3 | N | -0- | | | | | -0- |
| 10 | 0 | | 2435 | -0- | 2435 | 33714 | 178 | 1 | 2257 | 3 | N | -0- | | | | | -0- |
| 11 | 0 | | 2630 | -0- | 2630 | 36344 | 208 | 1 | 2422 | 3 | N | -0- | | | | | -0- |
| 12 | 0 | | 2541 | -0- | 2541 | 38885 | 189 | 1 | 2352 | 3 | N | -0- | | | | | -0- |
| 01 | 0 | | 2315 | -0- | 2315 | 41200 | 164 | 1 | 2151 | 3 | N | -0- | | | | | -0- |
| 02 | 2800 | N | 1731 | -0- | -1069 | 40131 | 113 | 1 | 1618 | 3 | N | -0- | | | | | -0- |

WARDNER, G. P. WELL #: 316 RRCID -> 201234 COMPL. DATE 03/19/2004 TOTAL DEPTH 6900 PERF. 6542 - 6552

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 976 | N | 976 | -0- | -0- | -0- | 72 | 1 | 904 | 3 | N | -0- | | | | | -0- |
| 10 | 0 | | 988 | -0- | 988 | 988 | 72 | 1 | 916 | 3 | N | -0- | | | | | -0- |
| 11 | 0 | | 807 | -0- | 807 | 1795 | 64 | 1 | 743 | 3 | N | -0- | | | | | -0- |
| 12 | 0 | | 926 | -0- | 926 | 2721 | 69 | 1 | 857 | 3 | N | -0- | | | | | -0- |
| 01 | 0 | | 929 | -0- | 929 | 3650 | 66 | 1 | 863 | 3 | N | -0- | | | | | -0- |
| 02 | 2800 | N | 863 | -0- | -1937 | 1713 | 56 | 1 | 807 | 3 | N | -0- | | | | | -0- |

WARDNER, G. P. WELL #: 321 RRCID -> 201235 COMPL. DATE 04/21/2004 TOTAL DEPTH 7000 PERF. 6338 - 6670

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 60 | N | 57 | -0- | -3 | -0- | 4 | 1 | 53 | 3 | Y | -0- | | | | | -0- |
| 10 | 0 | | 41 | -0- | 41 | 41 | 3 | 1 | 38 | 3 | Y | -0- | | | | | -0- |
| 11 | 0 | | 49 | -0- | 49 | 90 | 4 | 1 | 45 | 3 | Y | -0- | | | | | -0- |
| 12 | 0 | | 41 | -0- | 41 | 131 | 3 | 1 | 38 | 3 | Y | -0- | | | | | -0- |
| 01 | 0 | | 46 | -0- | 46 | 177 | 3 | 1 | 43 | 3 | Y | -0- | | | | | -0- |
| 02 | 202 | N | 25 | -0- | -177 | -0- | 2 | 1 | 23 | 3 | Y | -0- | | | | | -0- |

WARDNER, G. P. WELL #: 314 RRCID -> 201248 COMPL. DATE 04/20/2004 TOTAL DEPTH 7000 PERF. 5430 - 6618

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3000 | N | 2529 | -0- | -471 | 17580 | 186 | 1 | 2343 | 3 | N | -0- | | | | | -0- |
| 10 | 0 | | 2413 | -0- | 2413 | 19993 | 176 | 1 | 2237 | 3 | N | -0- | | | | | -0- |
| 11 | 0 | | 2426 | -0- | 2426 | 22419 | 192 | 1 | 2234 | 3 | N | -0- | | | | | -0- |
| 12 | 0 | | 2339 | -0- | 2339 | 24758 | 174 | 1 | 2165 | 3 | N | -0- | | | | | -0- |
| 01 | 0 | | 2330 | -0- | 2330 | 27088 | 166 | 1 | 2164 | 3 | N | -0- | | | | | -0- |
| 02 | 2800 | N | 2061 | -0- | -739 | 26349 | 134 | 1 | 1927 | 3 | N | -0- | | | | | -0- |

WARDNER, G. P. WELL #: 315 RRCID -> 201962 COMPL. DATE 04/19/2004 TOTAL DEPTH 6927 PERF. 6494 - 6544

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1590 | N | 1018 | -0- | -572 | -0- | 75 | 1 | 943 | 3 | N | -0- | | | | | -0- |
| 10 | 0 | | 801 | -0- | 801 | 801 | 58 | 1 | 743 | 3 | N | -0- | | | | | -0- |
| 11 | 0 | | 1164 | -0- | 1164 | 1965 | 92 | 1 | 1072 | 3 | N | -0- | | | | | -0- |
| 12 | 0 | | 775 | -0- | 775 | 2740 | 58 | 1 | 717 | 3 | N | -0- | | | | | -0- |
| 01 | 0 | | 1464 | -0- | 1464 | 4204 | 104 | 1 | 1360 | 3 | N | -0- | | | | | -0- |
| 02 | 2800 | N | 609 | -0- | -2191 | 2013 | 40 | 1 | 569 | 3 | N | -0- | | | | | -0- |

BUTTS, J. B. WELL #: 20 RRCID -> 202138 COMPL. DATE 05/17/2004 TOTAL DEPTH 7292 PERF. 6466 - 6556

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 30 | N | 16 | -0- | -14 | -0- | 1 | 1 | 15 | 3 | N | -0- | | | | | -0- |
| 10 | 0 | | 23 | -0- | 23 | 23 | 2 | 1 | 21 | 3 | N | -0- | | | | | -0- |
| 11 | 0 | | 29 | -0- | 29 | 52 | 2 | 1 | 27 | 3 | N | -0- | | | | | -0- |
| 12 | 87 | N | 35 | -0- | -52 | -0- | 3 | 1 | 32 | 3 | N | -0- | | | | | -0- |
| 01 | 31 | N | 24 | -0- | -7 | -0- | 2 | 1 | 22 | 3 | N | -0- | | | | | -0- |
| 02 | 28 | N | 20 | -0- | -8 | -0- | 1 | 1 | 19 | 3 | N | -0- | | | | | -0- |

WARDNER, G. P. WELL #: 319 RRCID -> 202139 COMPL. DATE 05/04/2004 TOTAL DEPTH 7000 PERF. 4842 - 6678

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 240 | N | 227 | -0- | -13 | -0- | 17 | 1 | 210 | 3 | N | -0- | | | | | -0- |
| 10 | 0 | | 228 | -0- | 228 | 228 | 17 | 1 | 211 | 3 | N | -0- | | | | | -0- |
| 11 | 0 | | 224 | -0- | 224 | 452 | 18 | 1 | 206 | 3 | N | -0- | | | | | -0- |
| 12 | 0 | | 228 | -0- | 228 | 680 | 17 | 1 | 211 | 3 | N | -0- | | | | | -0- |
| 01 | 0 | | 221 | -0- | 221 | 901 | 16 | 1 | 205 | 3 | N | -0- | | | | | -0- |
| 02 | 1093 | N | 192 | -0- | -901 | -0- | 13 | 1 | 179 | 3 | N | -0- | | | | | -0- |

STRATTON (CONSOLIDATED) //CONT.// 86508 170 NON-ASSOCIATED CAPACITY CNTY: NUECES
URBAN OIL & GAS GROUP, LLC //CONT.// 879035

WARDNER, G.P. WELL #: 323 RRCID -> 202841 COMPL. DATE 07/09/2004 TOTAL DEPTH 6847 PERF. 6574 - 6580

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2970 | X | 2849 | -0- | -121 | -0- | 210 | 1 | 2639 | 3 | N | -0- | | | | | 1 |
| 10 | 0 | | 3313 | -0- | 3313 | 3313 | 242 | 1 | 3071 | 3 | N | -0- | | | | | 1 |
| 11 | 0 | | 3363 | -0- | 3363 | 6676 | 266 | 1 | 3097 | 3 | N | -0- | | | | | 1 |
| 12 | 0 | | 2615 | -0- | 2615 | 9291 | 195 | 1 | 2420 | 3 | N | -0- | | | | | 1 |
| 01 | 0 | | 1769 | -0- | 1769 | 11060 | 126 | 1 | 1643 | 3 | N | -0- | | | | | 1 |
| 02 | 13723 | X | 2663 | -0- | -11060 | -0- | 174 | 1 | 2489 | 3 | N | -0- | | | | | 1 |

WARDNER, G. P. WELL #: 326 RRCID -> 203064 COMPL. DATE 06/23/2004 TOTAL DEPTH 7307 PERF. 6270 - 6776

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1113 | N | 1113 | -0- | -0- | -0- | 82 | 1 | 1031 | 3 | N | -0- | | | | | -0- |
| 10 | 0 | | 756 | -0- | 756 | 756 | 55 | 1 | 701 | 3 | N | -0- | | | | | -0- |
| 11 | 0 | | 1001 | -0- | 1001 | 1757 | 79 | 1 | 922 | 3 | N | -0- | | | | | -0- |
| 12 | 0 | | 1151 | -0- | 1151 | 2908 | 86 | 1 | 1065 | 3 | N | -0- | | | | | -0- |
| 01 | 0 | | 1190 | -0- | 1190 | 4098 | 85 | 1 | 1105 | 3 | N | -0- | | | | | -0- |
| 02 | 2800 | N | 642 | -0- | -2158 | 1940 | 42 | 1 | 600 | 3 | N | -0- | | | | | -0- |

WARDNER, G.P. WELL #: 324 RRCID -> 203226 COMPL. DATE 07/29/2004 TOTAL DEPTH 6905 PERF. 5404 - 6138

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 510 | N | 453 | -0- | -57 | -0- | 33 | 1 | 420 | 3 | N | -0- | | | | | -0- |
| 10 | 0 | | 440 | -0- | 440 | 440 | 32 | 1 | 408 | 3 | N | -0- | | | | | -0- |
| 11 | 0 | | 387 | -0- | 387 | 827 | 31 | 1 | 356 | 3 | N | -0- | | | | | -0- |
| 12 | 0 | | 445 | -0- | 445 | 1272 | 33 | 1 | 412 | 3 | N | -0- | | | | | -0- |
| 01 | 0 | | 424 | -0- | 424 | 1696 | 30 | 1 | 394 | 3 | N | -0- | | | | | -0- |
| 02 | 2063 | N | 367 | -0- | -1696 | -0- | 24 | 1 | 343 | 3 | N | -0- | | | | | -0- |

WARDNER, G.P. WELL #: 325 RRCID -> 203241 COMPL. DATE 06/09/2004 TOTAL DEPTH 6839 PERF. 6456 - 6530

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | 163 | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | 163 | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | 163 | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | 163 | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | 163 | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | 163 | | | | | N | -0- | | | | | -0- |

BUTTS, J. B. WELL #: 22 RRCID -> 203516 COMPL. DATE 08/15/2004 TOTAL DEPTH 7315 PERF. 6420 - 6560

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 270 | N | 233 | -0- | -37 | -0- | 17 | 1 | 216 | 3 | N | -0- | | | | | -0- |
| 10 | 0 | | 256 | -0- | 256 | 256 | 19 | 1 | 237 | 3 | N | -0- | | | | | -0- |
| 11 | 0 | | 296 | -0- | 296 | 552 | 23 | 1 | 273 | 3 | N | -0- | | | | | -0- |
| 12 | 919 | N | 367 | -0- | -552 | -0- | 27 | 1 | 340 | 3 | N | -0- | | | | | -0- |
| 01 | 0 | | 405 | -0- | 405 | 405 | 29 | 1 | 376 | 3 | N | -0- | | | | | -0- |
| 02 | 802 | N | 397 | -0- | -405 | -0- | 26 | 1 | 371 | 3 | N | -0- | | | | | -0- |

WARDNER G. P WELL #: 230 F RRCID -> 203536 COMPL. DATE 10/02/2003 TOTAL DEPTH 7720 PERF. 5354 - 5782

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

DRYDEN, J.W. WELL #: 17 RRCID -> 204118 COMPL. DATE 08/12/2004 TOTAL DEPTH 6984 PERF. 6452 - 6824

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 630 | N | 315 | -0- | -315 | -0- | 315 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 2031 | -0- | 2031 | 2031 | 2031 | 3 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 794 | -0- | 794 | 2825 | 794 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 590 | -0- | 590 | 3415 | 590 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 1740 | -0- | 1740 | 5155 | 1740 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2800 | N | 1223 | -0- | -1577 | 3578 | 1223 | 3 | | | N | -0- | | | | | -0- |

STRATTON (CONSOLIDATED) //CONT.// 86508 170 NON-ASSOCIATED CAPACITY CNTY: NUECES
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
WARDNER, G. P. WELL #: 327 RRCID -> 204120 COMPL. DATE 08/28/2004 TOTAL DEPTH 7350 PERF. 6418 - 7008

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 93 | N | 93 | -0- | -0- | -0- | 7 | 1 | 86 | 3 | Y | -0- | | | | | -0- |
| 10 | 0 | | 108 | -0- | 108 | 108 | 8 | 1 | 100 | 3 | Y | -0- | | | | | -0- |
| 11 | 0 | | 121 | -0- | 121 | 229 | 10 | 1 | 111 | 3 | Y | -0- | | | | | -0- |
| 12 | 0 | | 118 | -0- | 118 | 347 | 9 | 1 | 109 | 3 | Y | -0- | | | | | -0- |
| 01 | 0 | | 120 | -0- | 120 | 467 | 9 | 1 | 111 | 3 | Y | -0- | | | | | -0- |
| 02 | 574 | N | 107 | -0- | -467 | -0- | 7 | 1 | 100 | 3 | Y | -0- | | | | | -0- |

WARDNER, G. P. WELL #: 318 RRCID -> 204257 COMPL. DATE 05/07/2004 TOTAL DEPTH 7081 PERF. 5160 - 6584

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1980 | N | 1890 | -0- | -90 | -0- | 139 | 1 | 1751 | 3 | N | -0- | | | | | -0- |
| 10 | 0 | | 1077 | -0- | 1077 | 1077 | 79 | 1 | 998 | 3 | N | -0- | | | | | -0- |
| 11 | 0 | | 1889 | -0- | 1889 | 2966 | 149 | 1 | 1740 | 3 | N | -0- | | | | | -0- |
| 12 | 0 | | 1938 | -0- | 1938 | 4904 | 144 | 1 | 1794 | 3 | N | -0- | | | | | -0- |
| 01 | 0 | | 1876 | -0- | 1876 | 6780 | 133 | 1 | 1743 | 3 | N | -0- | | | | | -0- |
| 02 | 2800 | N | 1559 | -0- | -1241 | 5539 | 102 | 1 | 1457 | 3 | N | -0- | | | | | -0- |

WARDNER, G. P. WELL #: 328 RRCID -> 204441 COMPL. DATE 09/11/2004 TOTAL DEPTH 7352 PERF. 5330 - 7018

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 300 | N | 167 | -0- | -133 | -0- | 12 | 1 | 155 | 3 | N | -0- | | | | | -0- |
| 10 | 0 | | 18 | -0- | 18 | 18 | 1 | 1 | 17 | 3 | N | -0- | | | | | -0- |
| 11 | 0 | | 40 | -0- | 40 | 58 | 3 | 1 | 37 | 3 | N | -0- | | | | | -0- |
| 12 | 0 | | 48 | -0- | 48 | 106 | 4 | 1 | 44 | 3 | N | -0- | | | | | -0- |
| 01 | 0 | | 326 | -0- | 326 | 432 | 23 | 1 | 303 | 3 | N | -0- | | | | | -0- |
| 02 | 706 | N | 274 | -0- | -432 | -0- | 18 | 1 | 256 | 3 | N | -0- | | | | | -0- |

WARDNER G P WELL #: 330 RRCID -> 204909 COMPL. DATE 10/27/2004 TOTAL DEPTH 7352 PERF. 6834 - 6915

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 270 | N | 189 | -0- | -81 | -0- | 14 | 1 | 175 | 3 | N | -0- | | | | | -0- |
| 10 | 0 | | 249 | -0- | 249 | 249 | 18 | 1 | 231 | 3 | N | -0- | | | | | -0- |
| 11 | 0 | | 160 | -0- | 160 | 409 | 13 | 1 | 147 | 3 | N | -0- | | | | | -0- |
| 12 | 0 | | 122 | -0- | 122 | 531 | 9 | 1 | 113 | 3 | N | -0- | | | | | -0- |
| 01 | 0 | | 115 | -0- | 115 | 646 | 8 | 1 | 107 | 3 | N | -0- | | | | | -0- |
| 02 | 879 | N | 233 | -0- | -646 | -0- | 15 | 1 | 218 | 3 | N | -0- | | | | | -0- |

WARDNER G.P. WELL #: 332 RRCID -> 205610 COMPL. DATE 11/09/2004 TOTAL DEPTH 6938 PERF. 5216 - 6544

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1699 | N | 1699 | -0- | -0- | -0- | 125 | 1 | 1574 | 3 | N | -0- | | | | | -0- |
| 10 | 0 | | 1541 | -0- | 1541 | 1541 | 113 | 1 | 1428 | 3 | N | -0- | | | | | -0- |
| 11 | 0 | | 1477 | -0- | 1477 | 3018 | 117 | 1 | 1360 | 3 | N | -0- | | | | | -0- |
| 12 | 0 | | 1395 | -0- | 1395 | 4413 | 104 | 1 | 1291 | 3 | N | -0- | | | | | -0- |
| 01 | 0 | | 1330 | -0- | 1330 | 5743 | 95 | 1 | 1235 | 3 | N | -0- | | | | | -0- |
| 02 | 2800 | N | 858 | -0- | -1942 | 3801 | 56 | 1 | 802 | 3 | N | -0- | | | | | -0- |

WARDNER, G. P. WELL #: 331 RRCID -> 205656 COMPL. DATE 05/10/2010 TOTAL DEPTH 7203 PERF. 6001 - 6078

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 40 | N | 40 | -0- | -0- | -0- | 3 | 1 | 37 | 3 | N | -0- | | | | | -0- |
| 10 | 0 | | 38 | -0- | 38 | 38 | 3 | 1 | 35 | 3 | N | -0- | | | | | -0- |
| 11 | 0 | | 18 | -0- | 18 | 56 | 1 | 1 | 17 | 3 | N | -0- | | | | | -0- |
| 12 | 0 | | 17 | -0- | 17 | 73 | 1 | 1 | 16 | 3 | N | -0- | | | | | -0- |
| 01 | 0 | | 42 | -0- | 42 | 115 | 3 | 1 | 39 | 3 | N | -0- | | | | | -0- |
| 02 | 144 | N | 29 | -0- | -115 | -0- | 2 | 1 | 27 | 3 | N | -0- | | | | | -0- |

WARDNER G.P. WELL #: 333 RRCID -> 205956 COMPL. DATE 11/05/2004 TOTAL DEPTH 6938 PERF. 5442 - 6582

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3690 | X | 3690 | -0- | -0- | -0- | 272 | 1 | 3418 | 3 | N | -0- | | | | | -0- |
| 10 | 0 | | 3519 | -0- | 3519 | 3519 | 257 | 1 | 3262 | 3 | N | -0- | | | | | -0- |
| 11 | 0 | | 3733 | -0- | 3733 | 7252 | 295 | 1 | 3438 | 3 | N | -0- | | | | | -0- |
| 12 | 0 | | 3691 | -0- | 3691 | 10943 | 275 | 1 | 3416 | 3 | N | -0- | | | | | -0- |
| 01 | 0 | | 3441 | -0- | 3441 | 14384 | 244 | 1 | 3197 | 3 | N | -0- | | | | | -0- |
| 02 | 17298 | X | 2914 | -0- | -14384 | -0- | 190 | 1 | 2724 | 3 | N | -0- | | | | | -0- |

STRATTON (CONSOLIDATED) //CONT.// 86508 170 NON-ASSOCIATED CAPACITY CNTY: NUECES
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
WARDNER, G.P. WELL #: 335 RRCID -> 206010 COMPL. DATE 12/08/2004 TOTAL DEPTH 6930 PERF. 5090 - 6602

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 613 | N | 613 | -0- | -0- | -0- | 45 | 1 | 568 | 3 | N | -0- | | | | | -0- |
| 10 | 0 | | 663 | -0- | 663 | 663 | 48 | 1 | 615 | 3 | N | -0- | | | | | -0- |
| 11 | 0 | | 673 | -0- | 673 | 1336 | 53 | 1 | 620 | 3 | N | -0- | | | | | -0- |
| 12 | 0 | | 668 | -0- | 668 | 2004 | 50 | 1 | 618 | 3 | N | -0- | | | | | -0- |
| 01 | 0 | | 596 | -0- | 596 | 2600 | 42 | 1 | 554 | 3 | N | -0- | | | | | -0- |
| 02 | 2800 | N | 568 | -0- | -2232 | 368 | 37 | 1 | 531 | 3 | N | -0- | | | | | -0- |

WARDNER, G.P. WELL #: 337 RRCID -> 206076 COMPL. DATE 12/14/2004 TOTAL DEPTH 6895 PERF. 4822 - 6500

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3000 | N | 3326 | -0- | 326 | 127926 | 245 | 1 | 3081 | 3 | N | -0- | | | | | -0- |
| 10 | 0 | | 3150 | -0- | 3150 | 131076 | 230 | 1 | 2920 | 3 | N | -0- | | | | | -0- |
| 11 | 0 | | 3317 | -0- | 3317 | 134393 | 262 | 1 | 3055 | 3 | N | -0- | | | | | -0- |
| 12 | 0 | | 3297 | -0- | 3297 | 137690 | 246 | 1 | 3051 | 3 | N | -0- | | | | | -0- |
| 01 | 0 | | 3130 | -0- | 3130 | 140820 | 222 | 1 | 2908 | 3 | N | -0- | | | | | -0- |
| 02 | 2800 | N | 2750 | -0- | -50 | 140770 | 179 | 1 | 2571 | 3 | N | -0- | | | | | -0- |

WARDNER, G.P. WELL #: 336 RRCID -> 206079 COMPL. DATE 12/20/2004 TOTAL DEPTH 6950 PERF. 4860 - 6580

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | 188 | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | 188 | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | 188 | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | 188 | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | 188 | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | 188 | | | | | N | -0- | | | | | -0- |

WARDNER, G.P. WELL #: 334 RRCID -> 206459 COMPL. DATE 11/19/2004 TOTAL DEPTH 6950 PERF. 4810 - 6834

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4290 | X | 4239 | -0- | -51 | -0- | 312 | 1 | 3927 | 3 | N | -0- | | | | | -0- |
| 10 | 0 | | 4007 | -0- | 4007 | 4007 | 293 | 1 | 3714 | 3 | N | -0- | | | | | -0- |
| 11 | 0 | | 4225 | -0- | 4225 | 8232 | 334 | 1 | 3891 | 3 | N | -0- | | | | | -0- |
| 12 | 0 | | 4386 | -0- | 4386 | 12618 | 327 | 1 | 4059 | 3 | N | -0- | | | | | -0- |
| 01 | 0 | | 4359 | -0- | 4359 | 16977 | 310 | 1 | 4049 | 3 | N | -0- | | | | | -0- |
| 02 | 20914 | X | 3937 | -0- | -16977 | -0- | 257 | 1 | 3680 | 3 | N | -0- | | | | | -0- |

WARDNER, G. P. WELL #: 339 RRCID -> 206626 COMPL. DATE 01/03/2005 TOTAL DEPTH 6921 PERF. 5454 - 6626

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1813 | N | 1813 | -0- | -0- | -0- | 133 | 1 | 1680 | 3 | N | -0- | | | | | -0- |
| 10 | 0 | | 1728 | -0- | 1728 | 1728 | 126 | 1 | 1602 | 3 | N | -0- | | | | | -0- |
| 11 | 0 | | 1767 | -0- | 1767 | 3495 | 140 | 1 | 1627 | 3 | N | -0- | | | | | -0- |
| 12 | 0 | | 1748 | -0- | 1748 | 5243 | 130 | 1 | 1618 | 3 | N | -0- | | | | | -0- |
| 01 | 0 | | 1658 | -0- | 1658 | 6901 | 118 | 1 | 1540 | 3 | N | -0- | | | | | -0- |
| 02 | 2800 | N | 1513 | -0- | -1287 | 5614 | 99 | 1 | 1414 | 3 | N | -0- | | | | | -0- |

WARDNER, G. P. WELL #: 338 RRCID -> 206689 COMPL. DATE 12/30/2004 TOTAL DEPTH 6895 PERF. 5434 - 6576

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5306 | X | 5306 | -0- | -0- | -0- | 390 | 1 | 4916 | 3 | N | -0- | | | | | -0- |
| 10 | 0 | | 5038 | -0- | 5038 | 5038 | 368 | 1 | 4670 | 3 | N | -0- | | | | | -0- |
| 11 | 0 | | 4136 | -0- | 4136 | 9174 | 327 | 1 | 3809 | 3 | N | -0- | | | | | -0- |
| 12 | 0 | | 5058 | -0- | 5058 | 14232 | 377 | 1 | 4681 | 3 | N | -0- | | | | | -0- |
| 01 | 0 | | 4577 | -0- | 4577 | 18809 | 325 | 1 | 4252 | 3 | N | -0- | | | | | -0- |
| 02 | 23112 | X | 4303 | -0- | -18809 | -0- | 281 | 1 | 4022 | 3 | N | -0- | | | | | -0- |

TEXON ROYALTY WELL #: 19 RRCID -> 207924 COMPL. DATE 01/24/2005 TOTAL DEPTH 6990 PERF. 6096 - 6260

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1080 | N | 1018 | -0- | -62 | -0- | 75 | 1 | 943 | 3 | N | -0- | | | | | -0- |
| 10 | 0 | | 1030 | -0- | 1030 | 1030 | 75 | 1 | 955 | 3 | N | -0- | | | | | -0- |
| 11 | 0 | | 973 | -0- | 973 | 2003 | 77 | 1 | 896 | 3 | N | -0- | | | | | -0- |
| 12 | 0 | | 954 | -0- | 954 | 2957 | 71 | 1 | 883 | 3 | N | -0- | | | | | -0- |
| 01 | 0 | | 958 | -0- | 958 | 3915 | 68 | 1 | 890 | 3 | N | -0- | | | | | -0- |
| 02 | 2800 | N | 958 | -0- | -1842 | 2073 | 63 | 1 | 895 | 3 | N | -0- | | | | | -0- |

STRATTON (CONSOLIDATED) //CONT.// 86508 170 NON-ASSOCIATED CAPACITY CNTY: NUECES
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
WARDNER G.P. WELL #: 270 RRCID -> 208059 COMPL. DATE 02/15/2005 TOTAL DEPTH 9200 PERF. 5180 - 6256

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 810 | N | 438 | -0- | -372 | -0- | 32 | 1 | 406 | 3 | N | -0- | | | | | -0- |
| 10 | 0 | | 689 | -0- | 689 | 689 | 50 | 1 | 639 | 3 | N | -0- | | | | | -0- |
| 11 | 0 | | 905 | -0- | 905 | 1594 | 72 | 1 | 833 | 3 | N | -0- | | | | | -0- |
| 12 | 0 | | 845 | -0- | 845 | 2439 | 63 | 1 | 782 | 3 | N | -0- | | | | | -0- |
| 01 | 0 | | 798 | -0- | 798 | 3237 | 57 | 1 | 741 | 3 | N | -0- | | | | | -0- |
| 02 | 2800 | N | 685 | -0- | -2115 | 1122 | 45 | 1 | 640 | 3 | N | -0- | | | | | -0- |

WARDNER, G.P. WELL #: 340 RRCID -> 208217 COMPL. DATE 01/07/2005 TOTAL DEPTH 6935 PERF. 4822 - 6554

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3210 | X | 1169 | -0- | -2041 | -0- | 86 | 1 | 1083 | 3 | N | -0- | | | | | -0- |
| 10 | 0 | | 1057 | -0- | 1057 | 1057 | 77 | 1 | 980 | 3 | N | -0- | | | | | -0- |
| 11 | 0 | | 2825 | -0- | 2825 | 3882 | 223 | 1 | 2602 | 3 | N | -0- | | | | | -0- |
| 12 | 0 | | 3048 | -0- | 3048 | 6930 | 227 | 1 | 2821 | 3 | N | -0- | | | | | -0- |
| 01 | 0 | | 2942 | -0- | 2942 | 9872 | 209 | 1 | 2733 | 3 | N | -0- | | | | | -0- |
| 02 | 12324 | X | 2452 | -0- | -9872 | -0- | 160 | 1 | 2292 | 3 | N | -0- | | | | | -0- |

WARDNER G.P. WELL #: 344 RRCID -> 208753 COMPL. DATE 05/11/2010 TOTAL DEPTH 7004 PERF. 6048 - 6382

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 660 | N | 423 | -0- | -237 | -0- | 31 | 1 | 392 | 3 | N | -0- | | | | | -0- |
| 10 | 0 | | 593 | -0- | 593 | 593 | 43 | 1 | 550 | 3 | N | -0- | | | | | -0- |
| 11 | 0 | | 506 | -0- | 506 | 1099 | 40 | 1 | 466 | 3 | N | -0- | | | | | -0- |
| 12 | 0 | | 873 | -0- | 873 | 1972 | 65 | 1 | 808 | 3 | N | -0- | | | | | -0- |
| 01 | 0 | | 267 | -0- | 267 | 2239 | 19 | 1 | 248 | 3 | N | -0- | | | | | -0- |
| 02 | 2800 | N | 700 | -0- | -2100 | 139 | 46 | 1 | 654 | 3 | N | -0- | | | | | -0- |

TEXON ROYALTY WELL #: 20 RRCID -> 209063 COMPL. DATE 03/30/2005 TOTAL DEPTH 7070 PERF. 5047 - 6288

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 840 | N | 822 | -0- | -18 | -0- | 60 | 1 | 762 | 3 | N | -0- | | | | | -0- |
| 10 | 0 | | 722 | -0- | 722 | 722 | 53 | 1 | 669 | 3 | N | -0- | | | | | -0- |
| 11 | 0 | | 836 | -0- | 836 | 1558 | 66 | 1 | 770 | 3 | N | -0- | | | | | -0- |
| 12 | 0 | | 826 | -0- | 826 | 2384 | 62 | 1 | 764 | 3 | N | -0- | | | | | -0- |
| 01 | 0 | | 809 | -0- | 809 | 3193 | 57 | 1 | 752 | 3 | N | -0- | | | | | -0- |
| 02 | 2800 | N | 670 | -0- | -2130 | 1063 | 44 | 1 | 626 | 3 | N | -0- | | | | | -0- |

WARDNER G.P. WELL #: 342 RRCID -> 209093 COMPL. DATE 03/20/2005 TOTAL DEPTH 6855 PERF. 5286 - 6006

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 450 | N | 252 | -0- | -198 | -0- | 19 | 1 | 233 | 3 | N | -0- | | | | | -0- |
| 10 | 0 | | 130 | -0- | 130 | 130 | 9 | 1 | 121 | 3 | N | -0- | | | | | -0- |
| 11 | 0 | | 199 | -0- | 199 | 329 | 16 | 1 | 183 | 3 | N | -0- | | | | | -0- |
| 12 | 0 | | 883 | -0- | 883 | 1212 | 66 | 1 | 817 | 3 | N | -0- | | | | | -0- |
| 01 | 0 | | 366 | -0- | 366 | 1578 | 26 | 1 | 340 | 3 | N | -0- | | | | | -0- |
| 02 | 2029 | N | 451 | -0- | -1578 | -0- | 29 | 1 | 422 | 3 | N | -0- | | | | | -0- |

ELLIFF, J S ET AL WELL #: 69 RRCID -> 209175 COMPL. DATE 03/15/2005 TOTAL DEPTH 7200 PERF. 5206 - 7040

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 214 | N | 214 | -0- | -0- | -0- | 214 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 211 | -0- | 211 | 211 | 211 | 3 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 214 | -0- | 214 | 425 | 214 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 223 | -0- | 223 | 648 | 223 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 212 | -0- | 212 | 860 | 212 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1037 | N | 177 | -0- | -860 | -0- | 177 | 3 | | | N | -0- | | | | | -0- |

TEXON ROYALTY WELL #: 21 RRCID -> 209193 COMPL. DATE 03/30/2005 TOTAL DEPTH 7200 PERF. 5562 - 6664

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3000 | N | 1987 | -0- | -1013 | 11464 | 146 | 1 | 1841 | 3 | N | -0- | | | | | -0- |
| 10 | 0 | | 1951 | -0- | 1951 | 13415 | 142 | 1 | 1809 | 3 | N | -0- | | | | | -0- |
| 11 | 0 | | 1708 | -0- | 1708 | 15123 | 135 | 1 | 1573 | 3 | N | -0- | | | | | -0- |
| 12 | 0 | | 1909 | -0- | 1909 | 17032 | 142 | 1 | 1767 | 3 | N | -0- | | | | | -0- |
| 01 | 0 | | 1856 | -0- | 1856 | 18888 | 132 | 1 | 1724 | 3 | N | -0- | | | | | -0- |
| 02 | 2800 | N | 1714 | -0- | -1086 | 17802 | 112 | 1 | 1602 | 3 | N | -0- | | | | | -0- |

STRATTON (CONSOLIDATED) //CONT.// 86508 170 NON-ASSOCIATED CAPACITY CNTY: NUECES
URBAN OIL & GAS GROUP, LLC //CONT.// 879035

WARDNER, G. P. WELL #: 348 RRCID -> 209788 COMPL. DATE 04/11/2005 TOTAL DEPTH 7068 PERF. 6190 - 6580

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3000 | N | 2221 | -0- | -779 | 1128 | 163 | 1 | 2058 | 3 | N | -0- | | | | | -0- |
| 10 | 0 | | 2205 | -0- | 2205 | 3333 | 161 | 1 | 2044 | 3 | N | -0- | | | | | -0- |
| 11 | 0 | | 2186 | -0- | 2186 | 5519 | 173 | 1 | 2013 | 3 | N | -0- | | | | | -0- |
| 12 | 0 | | 2231 | -0- | 2231 | 7750 | 166 | 1 | 2065 | 3 | N | -0- | | | | | -0- |
| 01 | 0 | | 2164 | -0- | 2164 | 9914 | 154 | 1 | 2010 | 3 | N | -0- | | | | | -0- |
| 02 | 2800 | N | 1882 | -0- | -918 | 8996 | 123 | 1 | 1759 | 3 | N | -0- | | | | | -0- |

TEXON ROYALTY WELL #: 23 RRCID -> 209873 COMPL. DATE 05/16/2005 TOTAL DEPTH 7065 PERF. 6354 - 6942

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3000 | N | 2575 | -0- | -425 | 84 | 189 | 1 | 2386 | 3 | N | -0- | | | | | -0- |
| 10 | 0 | | 2256 | -0- | 2256 | 2340 | 165 | 1 | 2091 | 3 | N | -0- | | | | | -0- |
| 11 | 0 | | 1769 | -0- | 1769 | 4109 | 140 | 1 | 1629 | 3 | N | -0- | | | | | -0- |
| 12 | 0 | | 1925 | -0- | 1925 | 6034 | 144 | 1 | 1781 | 3 | N | -0- | | | | | -0- |
| 01 | 0 | | 1938 | -0- | 1938 | 7972 | 138 | 1 | 1800 | 3 | N | -0- | | | | | -0- |
| 02 | 2800 | N | 1319 | -0- | -1481 | 6491 | 86 | 1 | 1233 | 3 | N | -0- | | | | | -0- |

TEXON ROYALTY WELL #: 22 RRCID -> 210053 COMPL. DATE 05/13/2005 TOTAL DEPTH 7064 PERF. 5584 - 6946

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 420 | N | 217 | -0- | -203 | -0- | 16 | 1 | 201 | 3 | N | -0- | | | | | -0- |
| 10 | 0 | | 224 | -0- | 224 | 224 | 16 | 1 | 208 | 3 | N | -0- | | | | | -0- |
| 11 | 0 | | 451 | -0- | 451 | 675 | 36 | 1 | 415 | 3 | N | -0- | | | | | -0- |
| 12 | 0 | | 435 | -0- | 435 | 1110 | 32 | 1 | 403 | 3 | N | -0- | | | | | -0- |
| 01 | 0 | | 401 | -0- | 401 | 1511 | 29 | 1 | 372 | 3 | N | -0- | | | | | -0- |
| 02 | 1919 | N | 408 | -0- | -1511 | -0- | 27 | 1 | 381 | 3 | N | -0- | | | | | -0- |

WARDNER, G. P. WELL #: 341 RRCID -> 211334 COMPL. DATE 06/01/2005 TOTAL DEPTH 6990 PERF. 5142 - 6526

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | 11 | -0- | 11 | 26 | 1 | 1 | 10 | 3 | N | -0- | | | | | -0- |
| 10 | 0 | | 34 | -0- | 34 | 60 | 2 | 1 | 32 | 3 | N | -0- | | | | | -0- |
| 11 | 0 | | 24 | -0- | 24 | 84 | 2 | 1 | 22 | 3 | N | -0- | | | | | -0- |
| 12 | 0 | | 3 | -0- | 3 | 87 | 3 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 13 | -0- | 13 | 100 | 1 | 1 | 12 | 3 | N | -0- | | | | | -0- |
| 02 | 109 | N | 9 | -0- | -100 | -0- | 1 | 1 | 8 | 3 | N | -0- | | | | | -0- |

ELLIFF, J. S. WELL #: 71 RRCID -> 214179 COMPL. DATE 08/09/2005 TOTAL DEPTH 6860 PERF. 4960 - 6790

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

WARDNER, G. P. WELL #: 355 RRCID -> 219644 COMPL. DATE 04/24/2006 TOTAL DEPTH 6900 PERF. 6296 - 6603

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 750 | N | 745 | -0- | -5 | -0- | 55 | 1 | 690 | 3 | N | -0- | | | | | -0- |
| 10 | 0 | | 722 | -0- | 722 | 722 | 53 | 1 | 669 | 3 | N | -0- | | | | | -0- |
| 11 | 0 | | 756 | -0- | 756 | 1478 | 60 | 1 | 696 | 3 | N | -0- | | | | | -0- |
| 12 | 0 | | 736 | -0- | 736 | 2214 | 55 | 1 | 681 | 3 | N | -0- | | | | | -0- |
| 01 | 0 | | 722 | -0- | 722 | 2936 | 51 | 1 | 671 | 3 | N | -0- | | | | | -0- |
| 02 | 2800 | N | 566 | -0- | -2234 | 702 | 37 | 1 | 529 | 3 | N | -0- | | | | | -0- |

CAGE W. T. A WELL #: 4 RRCID -> 223758 COMPL. DATE 11/25/2006 TOTAL DEPTH 9010 PERF. 5206 - 5634

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 300 | N | 276 | -0- | -24 | -0- | 276 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 345 | -0- | 345 | 345 | 345 | 3 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 303 | -0- | 303 | 648 | 303 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 292 | -0- | 292 | 940 | 292 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 286 | -0- | 286 | 1226 | 286 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1541 | N | 315 | -0- | -1226 | -0- | 315 | 3 | | | N | -0- | | | | | -0- |

STRATTON (CONSOLIDATED) //CONT.// 86508 170 NON-ASSOCIATED CAPACITY CNTY: NUECES
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
WARDNER G.P. WELL #: 136 RRCID -> 226982 COMPL. DATE 05/17/2007 TOTAL DEPTH 9626 PERF. 6338 - 6652

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4715 | X | 4715 | -0- | -0- | -0- | 347 | 1 | 4368 | 3 | N | -0- | | | | | -0- |
| 10 | 0 | | 4597 | -0- | 4597 | 4597 | 336 | 1 | 4261 | 3 | N | -0- | | | | | -0- |
| 11 | 0 | | 4692 | -0- | 4692 | 9289 | 371 | 1 | 4321 | 3 | N | -0- | | | | | -0- |
| 12 | 0 | | 4718 | -0- | 4718 | 14007 | 352 | 1 | 4366 | 3 | N | -0- | | | | | -0- |
| 01 | 0 | | 4913 | -0- | 4913 | 18920 | 349 | 1 | 4564 | 3 | N | -0- | | | | | -0- |
| 02 | 22956 | X | 4036 | -0- | -18920 | -0- | 263 | 1 | 3773 | 3 | N | -0- | | | | | -0- |

TEXON ROYALTY WELL #: 25 RRCID -> 229018 COMPL. DATE 07/27/2007 TOTAL DEPTH 7700 PERF. 5572 - 6611

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1080 | N | 1056 | -0- | -24 | -0- | 78 | 1 | 978 | 3 | N | -0- | | | | | -0- |
| 10 | 0 | | 1042 | -0- | 1042 | 1042 | 76 | 1 | 966 | 3 | N | -0- | | | | | -0- |
| 11 | 0 | | 1037 | -0- | 1037 | 2079 | 82 | 1 | 955 | 3 | N | -0- | | | | | -0- |
| 12 | 0 | | 1055 | -0- | 1055 | 3134 | 79 | 1 | 976 | 3 | N | -0- | | | | | -0- |
| 01 | 0 | | 1038 | -0- | 1038 | 4172 | 74 | 1 | 964 | 3 | N | -0- | | | | | -0- |
| 02 | 2800 | N | 860 | -0- | -1940 | 2232 | 56 | 1 | 804 | 3 | N | -0- | | | | | -0- |

U.C.L.I. WELL #: 20 RRCID -> 229041 COMPL. DATE 07/13/2007 TOTAL DEPTH 6910 PERF. 6646 - 5988

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1650 | N | 401 | -0- | -1249 | -0- | 30 | 1 | 371 | 3 | N | -0- | | | | | -0- |
| 10 | 0 | | 869 | -0- | 869 | 869 | 63 | 1 | 806 | 3 | N | -0- | | | | | -0- |
| 11 | 0 | | 1825 | -0- | 1825 | 2694 | 144 | 1 | 1681 | 3 | N | -0- | | | | | -0- |
| 12 | 0 | | 1582 | -0- | 1582 | 4276 | 118 | 1 | 1464 | 3 | N | -0- | | | | | -0- |
| 01 | 0 | | 1668 | -0- | 1668 | 5944 | 118 | 1 | 1550 | 3 | N | -0- | | | | | -0- |
| 02 | 2800 | N | 521 | -0- | -2279 | 3665 | 34 | 1 | 487 | 3 | N | -0- | | | | | -0- |

JONES WELL #: 7 RRCID -> 229972 COMPL. DATE 08/06/2007 TOTAL DEPTH 6956 PERF. 7012 - 7026

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 480 | N | 379 | -0- | -101 | -0- | 379 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 517 | -0- | 517 | 517 | 517 | 3 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 539 | -0- | 539 | 1056 | 539 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 485 | -0- | 485 | 1541 | 485 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 463 | -0- | 463 | 2004 | 463 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2579 | N | 575 | -0- | -2004 | -0- | 575 | 3 | | | N | -0- | | | | | -0- |

DRYDEN WELL #: 18 RRCID -> 230509 COMPL. DATE 09/08/2007 TOTAL DEPTH 7345 PERF. 6734 - 7242

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 690 | N | 633 | -0- | -57 | -0- | 633 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 625 | -0- | 625 | 625 | 625 | 3 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 738 | -0- | 738 | 1363 | 738 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 1030 | -0- | 1030 | 2393 | 1030 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 469 | -0- | 469 | 2862 | 469 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2800 | N | 651 | -0- | -2149 | 713 | 651 | 3 | | | N | -0- | | | | | -0- |

U.C.L.I. WELL #: 21 RRCID -> 231975 COMPL. DATE 10/08/2007 TOTAL DEPTH 6912 PERF. 5230 - 6524

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 394 | N | 394 | -0- | -0- | -0- | 29 | 1 | 365 | 3 | N | -0- | | | | | -0- |
| 10 | 0 | | 387 | -0- | 387 | 387 | 28 | 1 | 359 | 3 | N | -0- | | | | | -0- |
| 11 | 0 | | 376 | -0- | 376 | 763 | 30 | 1 | 346 | 3 | N | -0- | | | | | -0- |
| 12 | 0 | | 389 | -0- | 389 | 1152 | 29 | 1 | 360 | 3 | N | -0- | | | | | -0- |
| 01 | 0 | | 380 | -0- | 380 | 1532 | 27 | 1 | 353 | 3 | N | -0- | | | | | -0- |
| 02 | 1857 | N | 325 | -0- | -1532 | -0- | 21 | 1 | 304 | 3 | N | -0- | | | | | -0- |

BUTTS, J. B. WELL #: RRCID -> 239125 COMPL. DATE N/A TOTAL DEPTH N/A PERF.10150 - 11120

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

STRATTON (CONSOLIDATED) //CONT.// 86508 170 NON-ASSOCIATED CAPACITY CNTY: NUECES
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
WARDNER, G.P. WELL #: 133 RRCID -> 240185 COMPL. DATE 07/01/2008 TOTAL DEPTH 9797 PERF. 6406 - 6216

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 60 | N | 38 | -0- | -22 | -0- | 3 | 1 | 35 | 3 | N | -0- | | | -0- |
| 10 | 0 | | 48 | -0- | 48 | 48 | 3 | 1 | 45 | 3 | N | -0- | | | -0- |
| 11 | 0 | | 68 | -0- | 68 | 116 | 5 | 1 | 63 | 3 | N | -0- | | | -0- |
| 12 | 0 | | 81 | -0- | 81 | 197 | 6 | 1 | 75 | 3 | N | -0- | | | -0- |
| 01 | 0 | | 102 | -0- | 102 | 299 | 7 | 1 | 95 | 3 | N | -0- | | | -0- |
| 02 | 348 | N | 49 | -0- | -299 | -0- | 3 | 1 | 46 | 3 | N | -0- | | | -0- |

BUTTS, J. B. WELL #: 16 RRCID -> 242891 COMPL. DATE 04/08/2008 TOTAL DEPTH 8300 PERF. 6149 - 6498

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 69 | N | 69 | -0- | -0- | -0- | 5 | 1 | 64 | 3 | N | -0- | | | -0- |
| 10 | 67 | N | 67 | -0- | -0- | -0- | 5 | 1 | 62 | 3 | N | -0- | | | -0- |
| 11 | 90 | N | 41 | -0- | -49 | -0- | 3 | 1 | 38 | 3 | N | -0- | | | -0- |
| 12 | 62 | N | 52 | -0- | -10 | -0- | 4 | 1 | 48 | 3 | N | -0- | | | -0- |
| 01 | 0 | | 61 | -0- | 61 | 61 | 4 | 1 | 57 | 3 | N | -0- | | | -0- |
| *02 | 110 | N | 49 | -0- | -61 | -0- | 3 | 1 | 46 | 3 | N | -0- | | | -0- |

ELLIFF, J S ET AL WELL #: 78 RRCID -> 259795 COMPL. DATE 03/05/2011 TOTAL DEPTH 7075 PERF. 5778 - 6236

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 875 | N | 875 | -0- | -0- | -0- | 875 | 3 | | | N | -0- | | | -0- |
| 10 | 0 | | 803 | -0- | 803 | 803 | 803 | 3 | | | N | -0- | | | -0- |
| 11 | 0 | | 557 | -0- | 557 | 1360 | 557 | 3 | | | N | -0- | | | -0- |
| 12 | 0 | | 1081 | -0- | 1081 | 2441 | 1081 | 3 | | | N | -0- | | | -0- |
| 01 | 0 | | 945 | -0- | 945 | 3386 | 945 | 3 | | | N | -0- | | | -0- |
| 02 | 2800 | N | 838 | -0- | -1962 | 1424 | 838 | 3 | | | N | -0- | | | -0- |

ELLIFF, J S ET AL WELL #: 74 RRCID -> 260472 COMPL. DATE 03/03/2011 TOTAL DEPTH 6970 PERF. 6212 - 6650

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 175 | N | 175 | -0- | -0- | -0- | 175 | 3 | | | N | -0- | | | -0- |
| 10 | 0 | | 185 | -0- | 185 | 185 | 185 | 3 | | | N | -0- | | | -0- |
| 11 | 0 | | 174 | -0- | 174 | 359 | 174 | 3 | | | N | -0- | | | -0- |
| 12 | 0 | | 183 | -0- | 183 | 542 | 183 | 3 | | | N | -0- | | | -0- |
| 01 | 0 | | 191 | -0- | 191 | 733 | 191 | 3 | | | N | -0- | | | -0- |
| 02 | 908 | N | 175 | -0- | -733 | -0- | 175 | 3 | | | N | -0- | | | -0- |

ELLIFF, J S ET AL WELL #: 75 RRCID -> 261029 COMPL. DATE 04/04/2011 TOTAL DEPTH 7000 PERF. 6390 - 6678

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 493 | N | 493 | -0- | -0- | -0- | 493 | 3 | | | N | -0- | | | -0- |
| 10 | 0 | | 530 | -0- | 530 | 530 | 530 | 3 | | | N | -0- | | | -0- |
| 11 | 0 | | 500 | -0- | 500 | 1030 | 500 | 3 | | | N | -0- | | | -0- |
| 12 | 0 | | 494 | -0- | 494 | 1524 | 494 | 3 | | | N | -0- | | | -0- |
| 01 | 0 | | 480 | -0- | 480 | 2004 | 480 | 3 | | | N | -0- | | | -0- |
| 02 | 2499 | N | 495 | -0- | -2004 | -0- | 495 | 3 | | | N | -0- | | | -0- |

ELLIFF, J S ET AL WELL #: 76 RRCID -> 261067 COMPL. DATE 04/04/2011 TOTAL DEPTH 7120 PERF. 5856 - 6336

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 174 | N | 174 | -0- | -0- | -0- | 174 | 3 | | | N | -0- | | | -0- |
| 10 | 0 | | 138 | -0- | 138 | 138 | 138 | 3 | | | N | -0- | | | -0- |
| 11 | 0 | | 96 | -0- | 96 | 234 | 96 | 3 | | | N | -0- | | | -0- |
| 12 | 0 | | 76 | -0- | 76 | 310 | 76 | 3 | | | N | -0- | | | -0- |
| 01 | 0 | | 74 | -0- | 74 | 384 | 74 | 3 | | | N | -0- | | | -0- |
| 02 | 464 | N | 80 | -0- | -384 | -0- | 80 | 3 | | | N | -0- | | | -0- |

ELLIFF, J S ET AL WELL #: 77 RRCID -> 261137 COMPL. DATE 04/12/2011 TOTAL DEPTH 7094 PERF. 6714 - 6724

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 491 | N | 491 | -0- | -0- | -0- | 491 | 3 | | | N | -0- | | | -0- |
| 10 | 0 | | 491 | -0- | 491 | 491 | 491 | 3 | | | N | -0- | | | -0- |
| 11 | 0 | | 485 | -0- | 485 | 976 | 485 | 3 | | | N | -0- | | | -0- |
| 12 | 0 | | 478 | -0- | 478 | 1454 | 478 | 3 | | | N | -0- | | | -0- |
| 01 | 0 | | 462 | -0- | 462 | 1916 | 462 | 3 | | | N | -0- | | | -0- |
| 02 | 2312 | N | 396 | -0- | -1916 | -0- | 396 | 3 | | | N | -0- | | | -0- |

STRATTON (CONSOLIDATED) //CONT.// 86508 170 NON-ASSOCIATED CAPACITY CNTY: NUECES
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
HAGAN & STEWART WELL #: 6 RRCID -> 268194 COMPL. DATE 02/20/2011 TOTAL DEPTH 7000 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HAGAN & STEWART WELL #: 7 RRCID -> 269996 COMPL. DATE 08/09/2011 TOTAL DEPTH 7000 PERF. 5372 - 6822

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 390 | N | 380 | -0- | -10 | -0- | 380 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 357 | -0- | 357 | 357 | 357 | 3 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 306 | -0- | 306 | 663 | 306 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 305 | -0- | 305 | 968 | 305 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 297 | -0- | 297 | 1265 | 297 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1668 | N | 403 | -0- | -1265 | -0- | 403 | 3 | | | N | -0- | | | | | -0- |

WARDNER, G.P. WELL #: 329 RRCID -> 290506 COMPL. DATE 02/11/2005 TOTAL DEPTH 7500 PERF. 4962 - 6442

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1590 | N | 1358 | -0- | -232 | -0- | 100 | 1 | 1258 | 3 | N | -0- | | | | | 169 |
| 10 | 0 | | 3515 | -0- | 3515 | 3515 | 257 | 1 | 3258 | 3 | N | -0- | | | | | 169 |
| 11 | 0 | | 3390 | -0- | 3390 | 6905 | 268 | 1 | 3122 | 3 | N | -0- | | | | | 169 |
| 12 | 0 | | 3741 | -0- | 3741 | 10646 | 279 | 1 | 3462 | 3 | N | -0- | | | | | 169 |
| 01 | 0 | | 3187 | -0- | 3187 | 13833 | 226 | 1 | 2961 | 3 | N | -0- | | | | | 169 |
| 02 | 2800 | N | 3088 | -0- | 288 | 14121 | 201 | 1 | 2887 | 3 | N | -0- | | | | | 169 |

STRATTON (G-29-3) 86508 404 ASSOCIATED ONE WELL CNTY: NUECES
URBAN OIL & GAS GROUP, LLC 879035
GRUENE, O. A. WELL #: 4 RRCID -> 199275 COMPL. DATE 10/22/2003 TOTAL DEPTH 9284 PERF. 5336 - 6154

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 90 | N | 75 | -0- | -15 | -0- | 75 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 78 | -0- | 78 | 78 | 78 | 3 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 70 | -0- | 70 | 148 | 70 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 73 | -0- | 73 | 221 | 73 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 76 | -0- | 76 | 297 | 76 | 3 | | | N | -0- | | | | | -0- |
| 02 | 381 | N | 84 | -0- | -297 | -0- | 84 | 3 | | | N | -0- | | | | | -0- |

STRATTON (GOLIAD) 86508 441 NON-ASSOCIATED CAPACITY CNTY: NUECES
SARITA ENERGY RESOURCES, LTD. 748635
UCLI WELL #: B 21 RRCID -> 255486 COMPL. DATE 03/18/2010 TOTAL DEPTH 1018 PERF. 455 - 459

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 272 | -0- | 272 | 272 | 272 | 2 | | | N | -0- | | | | | -0- |
| 10 | 508 | N | 236 | -0- | -272 | -0- | 236 | 2 | | | N | -0- | | | | | -0- |
| 11 | 240 | N | 236 | -0- | -4 | -0- | 236 | 2 | | | N | -0- | | | | | -0- |
| 12 | 267 | N | 267 | -0- | -0- | -0- | 267 | 2 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 251 | -0- | 251 | 251 | 251 | 2 | | | N | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | 251 | | | | | N | NO RPT | | | | | -0- |

URBAN OIL & GAS GROUP, LLC 879035
ELLIFF, MABEL WELL #: A 13 RRCID -> 165064 COMPL. DATE 10/22/1997 TOTAL DEPTH 1510 PERF. 1088 - 1092

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

STRATTON (GOLIAD) //CONT.// 86508 441 NON-ASSOCIATED CAPACITY CNTY: NUECES
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
ELLIFF, MABEL WELL #: A 15 RRCID -> 178592 COMPL. DATE 08/11/2000 TOTAL DEPTH N/A PERF. 1080 - 1083

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ELLIFF, MABLE WELL #: A 14 RRCID -> 178603 COMPL. DATE 08/10/2000 TOTAL DEPTH 1308 PERF. 714 - 717

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

STRATTON (HET, LOWER) 86508 450 NON-ASSOCIATED ONE WELL CNTY: JIM WELLS
URBAN OIL & GAS GROUP, LLC 879035
WARDNER, G. P. WELL #: 111 D RRCID -> 040601 COMPL. DATE 10/19/1966 TOTAL DEPTH 6870 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SI | MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | SI | MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | SI | MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | SI | MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | SI | MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | SI | MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

STRONG (SAENZ 7320) 86717 400 NON-ASSOCIATED ONE WELL CNTY: STARR
ALPHA OIL & GAS LLC 015111
SAENZ, VICENTE -STATE -C- WELL #: 6 RRCID -> 077240 COMPL. DATE 12/31/1978 TOTAL DEPTH 8000 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 1158 | -0- | 1158 | 2296 | 1158 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 1050 | -0- | 1050 | 3346 | 1050 | 2 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 986 | -0- | 986 | 4332 | 986 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 999 | -0- | 999 | 5331 | 999 | 2 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 1024 | -0- | 1024 | 6355 | 1024 | 2 | | | N | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | 6355 | | | | | N | NO RPT | | | | | -0- |

STUDEBAKER (LOWER FRIO) 86805 400 NON-ASSOCIATED ONE WELL CNTY: WILLACY
NADCF RECOVERY GROUP, INC. 598932
STUDEBAKER, JAMES R. WELL #: 1 RRCID -> 203187 COMPL. DATE 03/17/2003 TOTAL DEPTH 16000 PERF. 14124 - 15316

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 116 |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 116 |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 116 |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 116 |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 116 |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 116 |

SUEMAUR (FRIO 4080) 86934 235 NON-ASSOCIATED ONE WELL CNTY: STARR
SMITH PRODUCTION INC. 789662
YTURRIA L &L CO.-B- WELL #: 4 RRCID -> 150758 COMPL. DATE 08/01/1994 TOTAL DEPTH 5258 PERF. 4083 - 4091

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SUEMAUR (FRIO 4400) 86934 250 ASSOCIATED 49B CNTY: STARR
SMITH PRODUCTION INC. 789662
YTURRIA L & L CO. -B- WELL #: 5 RRCID -> 137129 COMPL. DATE 12/30/1990 TOTAL DEPTH 5170 PERF. 4424 - 4428

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SUEMAUR (FRIO 4470) 86934 255 NON-ASSOCIATED ONE WELL CNTY: STARR
SMITH PRODUCTION INC. 789662
YTURRIA L&L CO. -B- WELL #: 5 RRCID -> 157104 COMPL. DATE 01/26/1996 TOTAL DEPTH 5170 PERF. 4475 - 4500

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | 107 | 114 | 1 | | | 10 |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | 59 | 42 | 1 | | | 27 |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | 75 | 65 | 1 | | | 37 |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | 57 | 52 | 1 | | | 42 |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | 70 | 83 | 1 | | | 29 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 64 | 72 | 1 | | | 21 |

SUEMAUR (FRIO 4670) 86934 275 NON-ASSOCIATED ONE WELL CNTY: STARR
SMITH PRODUCTION INC. 789662
YTURRIA L&L CO. -B- WELL #: 4 RRCID -> 143550 COMPL. DATE 12/19/1992 TOTAL DEPTH 5258 PERF. 4676 - 4686

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SUEMAUR (FRIO 4900) 86934 350 NON-ASSOCIATED ONE WELL CNTY: STARR
SMITH PRODUCTION INC. 789662
YTURRIA L&L CO. -B- WELL #: 4 C RRCID -> 131581 COMPL. DATE 07/18/1989 TOTAL DEPTH 5258 PERF. 4882 - 4904

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SULLIVAN CITY (GARZA) 87039 215 NON-ASSOCIATED ONE WELL CNTY: STARR
SOUTHERN TEJAS ASSET GROUP LLC 905376
SAENZ, G.F. WELL #: 2 RRCID -> 115132 COMPL. DATE 01/09/1999 TOTAL DEPTH 5358 PERF. 5115 - 5174

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 42 | N | 19 | -0- | -23 | -0- | 19 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 19 | -0- | 19 | 19 | 19 | 2 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 19 | -0- | 19 | 38 | 19 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 17 | -0- | 17 | 55 | 17 | 2 | | | N | -0- | | | | | -0- |
| 01 | 72 | N | 17 | -0- | -55 | -0- | 17 | 2 | | | N | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SULLIVAN CITY (VICKSBURG, 80-L) 87039 590 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
ESCUDO OIL & GAS, LLC 254264
RICHARDS, G. L. WELL #: 1 RRCID -> 199384 COMPL. DATE 12/23/2003 TOTAL DEPTH 9004 PERF. 6150 - 6290

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- B | -0- | | | | | Y | 1 | 1 | 1 | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- B | -0- | | | | | Y | 1 | 1 | 1 | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |

SOUTHERN TEJAS ASSET GROUP LLC 905376
RIVERA, ISABEL WELL #: 2 RRCID -> 170955 COMPL. DATE 08/22/1998 TOTAL DEPTH 6186 PERF. 5820 - 5930

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 50 | N | 23 | -0- | -27 B | -0- | 23 | 2 | | | Y | -0- | | | | | 1 |
| 10 | 0 | | 23 | -0- | 23 B | 23 | 23 | 2 | | | Y | -0- | | | | | 1 |
| 11 | 0 | | 23 | -0- | 23 B | 46 | 23 | 2 | | | Y | -0- | | | | | 1 |
| 12 | 0 | | 20 | -0- | 20 B | 66 | 20 | 2 | | | Y | -0- | | | | | 1 |
| 01 | 86 | N | 20 | -0- | -66 B | -0- | 20 | 2 | | | Y | -0- | | | | | 1 |
| 02 | 0 | N | NO RPT | -0- | -0- B | -0- | | | | | Y | NO RPT | | | | | 1 |

SULLIVAN CITY (VICKSBURG, LOWER) 87039 602 NON-ASSOCIATED EXEMPT CNTY: HIDALGO
KEBO OIL & GAS, INC. 453170
STEEN, BETTY WELL #: 3 RRCID -> 273008 COMPL. DATE 01/16/2014 TOTAL DEPTH 5535 PERF. 5000 - 5002

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | 5375 | -0- | 5375 | 5375 | 120 | 1 | 5227 | 2 | N | 25 | | | | | 25 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 11 | 14B2 EXT | | 10042 | -0- | 10042 | 15417 | 300 | 1 | 9651 | 2 | N | 83 | | | | | 108 |
| | | | | | | | 91 | 9 | | | | | | | | | |
| 12 | 14B2 EXT | | 12461 | -0- | 12461 | 27878 | 310 | 1 | 12094 | 2 | N | 52 | | | | | 160 |
| | | | | | | | 57 | 9 | | | | | | | | | |
| 01 | 14B2 EXT | | 6951 | -0- | 6951 | 34829 | 170 | 1 | 6756 | 2 | N | 23 | | | | | 183 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 02 | 14B2 EXT | | -0- | -0- | -0- | 34829 | | | | | N | 14 | 172 | 1 | | | 25 |

SOUTHERN TEJAS ASSET GROUP LLC 905376
SAENZ, G.F. WELL #: 1 RRCID -> 106821 COMPL. DATE 12/19/1998 TOTAL DEPTH 6346 PERF. 5706 - 5860

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5087 | | 2324 | -0- | -2763 | -0- | 2152 | 2 | 172 | 9 | N | 156 | 104 | 1 | | | 97 |
| 10 | 0 | | 2269 | -0- | 2269 | 2269 | 2175 | 2 | 94 | 9 | N | 85 | 178 | 1 | | | 4 |
| 11 | 0 | | 2378 | -0- | 2378 | 4647 | 2190 | 2 | 188 | 9 | N | 171 | 173 | 1 | | | 2 |
| 12 | 0 | | 2123 | -0- | 2123 | 6770 | 1944 | 2 | 179 | 9 | N | 163 | 79 | 1 | | | 86 |
| 01 | 7750 | | 2076 | -0- | -5674 | 1096 | 1909 | 2 | 167 | 9 | N | 152 | 180 | 1 | | | 58 |
| 02 | 2156 | # | NO RPT | -0- | -2156 | -0- | | | | | N | NO RPT | | | | | 58 |

RIVERA, ISABEL WELL #: 1 RRCID -> 126235 COMPL. DATE N/A TOTAL DEPTH 6200 PERF. 5842 - 5882

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 187 | N | 85 | -0- | -102 | -0- | 85 | 2 | | | Y | -0- | | | | | 13 |
| 10 | 0 | | 86 | -0- | 86 | 86 | 86 | 2 | | | Y | -0- | | | | | 13 |
| 11 | 0 | | 86 | -0- | 86 | 172 | 86 | 2 | | | Y | -0- | | | | | 13 |
| 12 | 0 | | 77 | -0- | 77 | 249 | 77 | 2 | | | Y | -0- | | | | | 13 |
| 01 | 324 | N | 75 | -0- | -249 | -0- | 75 | 2 | | | Y | -0- | | | | | 13 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 13 |

SULLIVAN CITY (VICKSBURG 5065) 87039 625 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
KEBO OIL & GAS, INC. 453170
STEEN, BETTY WELL #: 10 RRCID -> 262472 COMPL. DATE 02/17/2011 TOTAL DEPTH 5750 PERF. 5158 - 5166

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

SULLIVAN CITY (2975) 87039 688 NON-ASSOCIATED EXEMPT CNTY: HIDALGO
FARGO OIL & GAS, LLC 261666
CHAPA, V. G. WELL #: 2A RRCID -> 052810 COMPL. DATE 06/29/1972 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 67 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 67 |
| 11 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 67 |
| 12 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 67 |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 67 |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 67 |

SUN 87122 001 ASSOCIATED ONE WELL CNTY: STARR
KILLAM OIL CO., LTD. 460054
GEO. H. SPEER WELL #: 26 RRCID -> 277036 COMPL. DATE 07/08/2014 TOTAL DEPTH 5350 PERF. 4019 - 4022

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

SUN (B RINCON) 87122 046 NON-ASSOCIATED CAPACITY CNTY: STARR
KILLAM OIL CO., LTD. 460054
SPEER, GEO. H. WELL #: 19 RRCID -> 126744 COMPL. DATE 03/10/1988 TOTAL DEPTH 10600 PERF. 7410 - 7424

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

SUN (D-1) 87122 161 NON-ASSOCIATED 49B CNTY: STARR
KILLAM OIL CO., LTD. 460054
SPEER, GEO. H. STATE -D- WELL #: 6 RRCID -> 236414 COMPL. DATE 03/06/2008 TOTAL DEPTH 8550 PERF. 4740 - 4748

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

VALOR ENERGY, LLC 881366
MONTALVO, N. R. WELL #: 44 RRCID -> 062767 COMPL. DATE 05/23/1975 TOTAL DEPTH 7801 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SUN (D-1 B) 87122 184 NON-ASSOCIATED EXEMPT CNTY: STARR
KILLAM OIL CO., LTD. 460054
MCKINNEY, AMANDA WELL #: 25 RRCID -> 256495 COMPL. DATE 04/19/2010 TOTAL DEPTH 5551 PERF. 4568 - 4790

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | 107 | -0- | 107 | 107 | 107 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 0 | | 60 | -0- | 60 | 167 | 60 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 246 | N | 79 | -0- | -167 | -0- | 79 | 2 | | | Y | -0- | | | | | -0- |

SPEER, GEO. H. ST "B" WELL #: 27 RRCID -> 256496 COMPL. DATE 07/27/2018 TOTAL DEPTH 7108 PERF. 4562 - 4648

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

SUN (D-3-D) 87122 215 NON-ASSOCIATED ONE WELL CNTY: STARR
KILLAM OIL CO., LTD. 460054
SPEER, GEO. H. WELL #: 8 RRCID -> 066290 COMPL. DATE 04/26/1976 TOTAL DEPTH 4968 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3900 | # | 1668 | -0- | -2232 | -0- | 1570 | 2 | 98 | 9 | Y | 89 | 169 | 1 | | | -0- |
| 10 | 0 | | 77 | -0- | 77 | 77 | 77 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 0 | | 137 | -0- | 137 | 214 | 137 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 0 | | 72 | -0- | 72 | 286 | 72 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 0 | | 76 | -0- | 76 | 362 | 76 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 392 | | 228 | -0- | -164 | 198 | 228 | 2 | | | Y | -0- | | | | | -0- |

SUN (D-4) 87122 276 NON-ASSOCIATED EXEMPT CNTY: STARR
KILLAM OIL CO., LTD. 460054
MCKINNEY, AMANDA WELL #: 38 RRCID -> 257905 COMPL. DATE 01/19/2023 TOTAL DEPTH 6895 PERF. 4790 - 4808

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

MONTALVO, I. V. -A- WELL #: 19 RRCID -> 258744 COMPL. DATE 11/20/2010 TOTAL DEPTH 6920 PERF. 4580 - 4836

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 494 | N | 494 | -0- | -0- | -0- | 494 | 2 | | | N | -0- | | | | | 17 |
| 10 | 0 | | 489 | -0- | 489 | 489 | 489 | 2 | | | N | -0- | | | | | 17 |
| 11 | 0 | | 500 | -0- | 500 | 989 | 500 | 2 | | | N | -0- | | | | | 17 |
| 12 | 0 | | 486 | -0- | 486 | 1475 | 486 | 2 | | | N | -0- | | | | | 17 |
| 01 | 0 | | 469 | -0- | 469 | 1944 | 469 | 2 | | | N | -0- | | | | | 17 |
| 02 | 2346 | N | 402 | -0- | -1944 | -0- | 402 | 2 | | | N | -0- | | | | | 17 |

MCKINNEY, AMANDA WELL #: 40 RRCID -> 260037 COMPL. DATE 01/25/2011 TOTAL DEPTH 6889 PERF. 4550 - 4561

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

SUN (D-4) //CONT.// 87122 276 NON-ASSOCIATED EXEMPT CNTY: STARR
KILLAM OIL CO., LTD. //CONT.// 460054
MCKINNEY, AMANDA WELL #: 39 RRCID -> 260199 COMPL. DATE 12/15/2010 TOTAL DEPTH 6922 PERF. 4582 - 4590

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

MCKINNEY, AMANDA WELL #: 42 RRCID -> 260529 COMPL. DATE 12/17/2010 TOTAL DEPTH 7128 PERF. 4559 - 4756

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

SUN (F-1-M 4950) 87122 391 ASSOCIATED CAPACITY CNTY: STARR
KILLAM OIL CO., LTD. 460054
MC KINNEY, A. WELL #: 25 RRCID -> 129539 COMPL. DATE 11/10/1988 TOTAL DEPTH 5551 PERF. 4782 - 4796

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | SWR 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | SWR 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | SWR 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | SWR 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | SWR 10 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

VALOR ENERGY, LLC 881366
MONTALVO, N.R. WELL #: 37 RRCID -> 081671 COMPL. DATE 02/05/1979 TOTAL DEPTH 8507 PERF. 4778 - 4795

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1740 X | 570 | -0- | -1170 | -0- | 570 | 2 | | | N | -0- | | | | | -0- |
| 10 | 899 X | 644 | -0- | -255 | -0- | 644 | 2 | | | N | -0- | | | | | -0- |
| 11 | 720 X | 604 | -0- | -116 | -0- | 604 | 2 | | | N | -0- | | | | | -0- |
| 12 | 899 X | 639 | -0- | -260 | -0- | 639 | 2 | | | N | -0- | | | | | -0- |
| 01 | 899 X | 654 | -0- | -245 | -0- | 654 | 2 | | | N | -0- | | | | | -0- |
| 02 | 588 X | NO RPT | -0- | -588 | -0- | | | | | N | NO RPT | | | | | -0- |

SUN (F-3-D) 87122 445 NON-ASSOCIATED ONE WELL CNTY: STARR
VALOR ENERGY, LLC 881366
MONTALVO, N. R. WELL #: 59 RRCID -> 171791 COMPL. DATE 01/18/1999 TOTAL DEPTH 5500 PERF. 4886 - 4894

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SUN (F-4-L, M) 87122 515 NON-ASSOCIATED ONE WELL CNTY: STARR
VALOR ENERGY, LLC 881366
MONTALVO, N. R. WELL #: 58 RRCID -> 164825 COMPL. DATE 09/15/1997 TOTAL DEPTH 5500 PERF. 4899 - 4905

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SUN (G-1) 87122 598 ASSOCIATED ONE WELL CNTY: STARR
KILLAM OIL CO., LTD. 460054
SPEER, GEO. H. WELL #: 21 RRCID -> 256217 COMPL. DATE 04/07/2010 TOTAL DEPTH 8800 PERF. 4968 - 6834

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

SUN (5200) 87122 865 NON-ASSOCIATED ONE WELL CNTY: STARR
VALOR ENERGY, LLC 881366
MONTALVO, N. R. WELL #: 61 RRCID -> 185682 COMPL. DATE 07/09/2001 TOTAL DEPTH 5500 PERF. 5260 - 5263

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | # NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | # | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | # NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SUN (5530) 87122 897 NON-ASSOCIATED ONE WELL CNTY: STARR
KILLAM OIL CO., LTD. 460054
SPEER, GEO. H. ST. 'B' WELL #: 28ST RRCID -> 281260 COMPL. DATE 07/15/2016 TOTAL DEPTH 6707 PERF. 5558 - 5562

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 413 | N | 413 | -0- | -0- | -0- | 413 | 2 | | | Y | -0- | | | | | 3 |
| 10 | 0 | | 378 | -0- | 378 | 378 | 378 | 2 | | | Y | -0- | | | | | 3 |
| 11 | 0 | | 408 | -0- | 408 | 786 | 408 | 2 | | | Y | -0- | | | | | 3 |
| 12 | 0 | | 400 | -0- | 400 | 1186 | 400 | 2 | | | Y | -0- | | | | | 3 |
| 01 | 0 | | 417 | -0- | 417 | 1603 | 417 | 2 | | | Y | -0- | | | | | 3 |
| 02 | 1980 | N | 377 | -0- | -1603 | -0- | 377 | 2 | | | Y | -0- | | | | | 3 |

SUN (5680) 87122 905 ASSOCIATED ONE WELL CNTY: STARR
KILLAM OIL CO., LTD. 460054
GEO. H. SPEER - STATE 'B' WELL #: 31 RRCID -> 277517 COMPL. DATE 03/10/2014 TOTAL DEPTH 5700 PERF. 5545 - 5552

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1568 | N | 1568 | -0- | -0- | -0- | 1568 | 2 | | | Y | -0- | | | | | 16 |
| 10 | 0 | | 1875 | -0- | 1875 | 1875 | 1875 | 2 | | | Y | -0- | | | | | 16 |
| 11 | 0 | | 2256 | -0- | 2256 | 4131 | 2256 | 2 | | | Y | -0- | | | | | 16 |
| 12 | 0 | | 1868 | -0- | 1868 | 5999 | 1868 | 2 | | | Y | -0- | | | | | 16 |
| 01 | 0 | | 1715 | -0- | 1715 | 7714 | 1715 | 2 | | | Y | -0- | | | | | 16 |
| 02 | 2800 | N | 1552 | -0- | -1248 | 6466 | 1552 | 2 | | | Y | -0- | | | | | 16 |

SUN (6550 VICKSBURG) 87122 915 NON-ASSOCIATED EXEMPT CNTY: STARR
KILLAM OIL CO., LTD. 460054
SPEER, GEO. H. ST "B" WELL #: 26 RRCID -> 163655 COMPL. DATE 08/19/2014 TOTAL DEPTH 7010 PERF. 4582 - 4778

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

SPEER, GEO. H. ST. "B" WELL #: 29 RRCID -> 266026 COMPL. DATE 11/30/2011 TOTAL DEPTH 6735 PERF. 6524 - 6542

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

SUN, EAST (G-39) 87123 684 NON-ASSOCIATED ONE WELL CNTY: STARR
MERIT ENERGY COMPANY 561136
PENA, EMMA ET AL WELL #: 1 RRCID -> 252012 COMPL. DATE 06/09/2009 TOTAL DEPTH 9715 PERF. 6412 - 6480

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

SUN, NORTH (C-2-A) 87124 068 ASSOCIATED ONE WELL CNTY: STARR
KILLAM OIL CO., LTD. 460054
DE GARZA, C. L. WELL #: 31 RRCID -> 138830 COMPL. DATE 02/26/1991 TOTAL DEPTH 9159 PERF. 4552 - 4559

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

SUN, NORTH (C-3-C) 87124 110 ASSOCIATED ONE WELL CNTY: STARR
WALLIS ENERGY, INC. 893997
GARZA, RUBEN WELL #: 1 RRCID -> 117448 COMPL. DATE 07/19/1985 TOTAL DEPTH 7000 PERF. 4480 - 4488

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SUN, NORTH (D-1 RES. 2) 87124 198 NON-ASSOCIATED CAPACITY CNTY: STARR
KILLAM OIL CO., LTD. 460054
MONTALVO, I.V. -C- WELL #: 9 RRCID -> 130645 COMPL. DATE 07/18/2008 TOTAL DEPTH 5275 PERF. 4785 - 4815

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

MONTALVO, I. V. -C- WELL #: 28 RRCID -> 153886 COMPL. DATE 04/20/1995 TOTAL DEPTH 6503 PERF. 4824 - 4835

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SUN, NORTH (DX-D) 87124 286 NON-ASSOCIATED ONE WELL CNTY: STARR
INLAND RECYCLING, LLC 424632
LAUREL, C. WELL #: 7 RRCID -> 154168 COMPL. DATE 05/14/1995 TOTAL DEPTH 7700 PERF. 4998 - 5015

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SUN, NORTH (DX-G) 87124 289 NON-ASSOCIATED ONE WELL CNTY: STARR
KILLAM OIL CO., LTD. 460054
LAUREL, D. WELL #: 11 RRCID -> 181437 COMPL. DATE 01/04/1980 TOTAL DEPTH 8568 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

I. V. MONTALVO 'C' WELL #: 46 RRCID -> 275791 COMPL. DATE 09/18/2014 TOTAL DEPTH 6000 PERF. 4680 - 4686

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2190 | # | 2164 | -0- | -26 | -0- | 2164 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 2232 | # | 2015 | -0- | -217 | -0- | 2015 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 2400 | N | 1923 | -0- | -477 | -0- | 1923 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 0 | | 1881 | -0- | 1881 | 1881 | 1881 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 0 | | 1824 | -0- | 1824 | 3705 | 1824 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 2800 | N | 1578 | -0- | -1222 | 2483 | 1578 | 2 | | | Y | -0- | | | | | -0- |

SUN, NORTH (F-4-D) 87124 462 NON-ASSOCIATED ONE WELL CNTY: STARR
KILLAM OIL CO., LTD. 460054
DE GARZA, C. L. WELL #: 35 RRCID -> 154349 COMPL. DATE 06/09/1995 TOTAL DEPTH 7550 PERF. 5586 - 5593

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

SUN, NORTH (GARZA) 87124 517 NON-ASSOCIATED 49B CNTY: STARR
KILLAM OIL CO., LTD. 460054
GARZA-MONTALVO GAS UNIT WELL #: 1 RRCID -> 014459 COMPL. DATE 10/19/1955 TOTAL DEPTH N/A PERF. 4295 - 4305

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

GARZA, C. L. DE WELL #: 1 RRCID -> 053819 COMPL. DATE 01/24/1942 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

LAUREL, D. WELL #: 6 RRCID -> 060445 COMPL. DATE 12/02/1974 TOTAL DEPTH 6705 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

SUN, NORTH (GARZA) //CONT.// 87124 517 NON-ASSOCIATED 49B CNTY: STARR
KILLAM OIL CO., LTD. //CONT.// 460054
DE GARZA, C. L. WELL #: 27 RRCID -> 060468 COMPL. DATE 11/28/1974 TOTAL DEPTH 6255 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

GARZA - MONTALVO GAS UNIT WELL #: 28 RRCID -> 126939 COMPL. DATE 03/27/1988 TOTAL DEPTH 6550 PERF. 4326 - 4350

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

GARZA - MONTALVO GAS UNIT WELL #: 37 RRCID -> 130461 COMPL. DATE 03/24/1989 TOTAL DEPTH 5500 PERF. 4252 - 4293

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2464 | R | 2464 | -0- | -0- | -0- | 2464 | 2 | | | Y | -0- | | | | | 134 |
| 10 | 0 | | 2327 | -0- | 2327 | 2327 | 2327 | 2 | | | Y | -0- | | | | | 134 |
| 11 | 0 | | 2236 | -0- | 2236 | 4563 | 2236 | 2 | | | Y | -0- | | | | | 134 |
| 12 | 0 | | 2237 | -0- | 2237 | 6800 | 2237 | 2 | | | Y | -0- | | | | | 134 |
| 01 | 0 | | 2018 | -0- | 2018 | 8818 | 2018 | 2 | | | Y | -0- | | | | | 134 |
| 02 | 10848 | R | 2030 | -0- | -8818 | -0- | 2030 | 2 | | | Y | -0- | | | | | 134 |

SUN, NORTH (VICKSBURG 5960) 87124 682 NON-ASSOCIATED ONE WELL CNTY: STARR
KILLAM OIL CO., LTD. 460054
LAUREL, D. WELL #: 17 RRCID -> 209781 COMPL. DATE 06/15/2005 TOTAL DEPTH 7663 PERF. 7842 - 7875

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1830 | # | 1652 | -0- | -178 | -0- | 1624 | 2 | 28 | 9 | N | 25 | | | | | 112 |
| 10 | 0 | | 1728 | -0- | 1728 | 1728 | 1706 | 2 | 22 | 9 | N | 20 | | | | | 132 |
| 11 | 0 | | 1634 | -0- | 1634 | 3362 | 1609 | 2 | 25 | 9 | N | 23 | | | | | 155 |
| 12 | 0 | | 1555 | -0- | 1555 | 4917 | 1525 | 2 | 30 | 9 | N | 27 | | | | | 182 |
| 01 | 0 | | 1510 | -0- | 1510 | 6427 | 1479 | 2 | 31 | 9 | N | 28 | 173 | 1 | | | 37 |
| 02 | 2800 | N | 1496 | -0- | -1304 | 5123 | 1468 | 2 | 28 | 9 | N | 25 | | | | | 62 |

SUN, NORTH (5030) 87124 796 NON-ASSOCIATED ONE WELL CNTY: STARR
KILLAM OIL CO., LTD. 460054
MONTALVO HEIRS 'B' WELL #: 3 RRCID -> 277543 COMPL. DATE 03/13/2017 TOTAL DEPTH 6000 PERF. 4842 - 4846

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | 158 | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | 158 | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | 158 | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | 158 | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | 158 | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | 158 | | | | | N | -0- | | | | | -0- |

SUN, NORTH (5400) 87124 828 NON-ASSOCIATED ONE WELL CNTY: STARR
KILLAM OIL CO., LTD. 460054
I.V. MONTALVO 'C' WELL #: 49 RRCID -> 290549 COMPL. DATE 03/10/2021 TOTAL DEPTH 6842 PERF. 5476 - 5482

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 6540 | # | 3149 | -0- | -3391 | -0- | 3065 | 2 | 84 | 9 | Y | 76 | 86 | 1 | | | 134 |
| 10 | 6665 | # | 1558 | -0- | -5107 | -0- | 1489 | 2 | 69 | 9 | Y | 63 | | | | | 197 |
| 11 | 5460 | # | 1115 | -0- | -4345 | -0- | 1048 | 2 | 67 | 9 | Y | 61 | 111 | 1 | | | 147 |
| 12 | 0 | | 740 | -0- | 740 | 740 | 538 | 2 | 202 | 9 | Y | 184 | 259 | 1 | | | 72 |
| 01 | 0 | | 706 | -0- | 706 | 1446 | 483 | 2 | 223 | 9 | Y | 203 | 177 | 1 | | | 98 |
| 02 | 1512 | | 661 | -0- | -851 | 595 | 421 | 2 | 240 | 9 | Y | 218 | 155 | 1 | | | 161 |

SUN,NORTH (5470) 87124 834 NON-ASSOCIATED PRORATED CNTY: STARR
KILLAM OIL CO., LTD. 460054
I.V. MONTALVO 'C' WELL #: 63 RRCID -> 290360 COMPL. DATE 11/13/2020 TOTAL DEPTH 6300 PERF. 5496 - 5499

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3630 | N | 3024 | -0- | -606 B | -0- | 2939 | 2 | 85 | 9 | Y | 77 | 84 | 1 | | | 135 |
| 10 | 2976 | N | 621 | -0- | -2355 B | -0- | 551 | 2 | 70 | 9 | Y | 64 | | | | | 199 |
| 11 | 2820 | N | -0- | -0- | -2820 B | -0- | | | | | Y | -0- | 72 | 1 | | | 127 |
| 12 | 0 | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | 97 | 1 | | | 30 |
| 01 | 0 | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | 6 | 1 | | | 24 |
| 02 | T. A. | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | 20 | 1 | | | 4 |

03/01 BALANCING DATE STATUS -> -0-

MONTALVO 'B' (NORTH) UNIT WELL #: 1 RRCID -> 291593 COMPL. DATE 10/18/2021 TOTAL DEPTH 7300 PERF. 5412 - 5416

09/01 BALANCING DATE STATUS -> 2823

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 13800 | N | 14431 | -0- | 631 B | 3454 | 14328 | 2 | 103 | 9 | N | 94 | 186 | 1 | | | 40 |
| 10 | 0 | | 14434 | -0- | 14434 B | 17888 | 14329 | 2 | 105 | 9 | N | 95 | | | | | 135 |
| 11 | 0 | | 13753 | -0- | 13753 B | 31641 | 13661 | 2 | 92 | 9 | N | 84 | | | | | 219 |
| 12 | 0 | | 13326 | -0- | 13326 B | 44967 | 13286 | 2 | 40 | 9 | N | 36 | 187 | 1 | | | 68 |
| 01 | 0 | | 13455 | -0- | 13455 B | 58422 | 13387 | 2 | 68 | 9 | N | 62 | | | | | 130 |
| 02 | 13468 | | 11728 | -0- | -1740 B | 56682 | 11665 | 2 | 63 | 9 | N | 57 | | | | | 187 |

03/01 BALANCING DATE STATUS -> 56682

SUN, NORTH (5810) 87124 878 ASSOCIATED CAPACITY CNTY: STARR
KILLAM OIL CO., LTD. 460054
I.V. MONTALVO 'C' WELL #: 55 RRCID -> 287193 COMPL. DATE 01/17/2022 TOTAL DEPTH 7100 PERF. 4654 - 4657

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

SUN, NORTH (6070) 87124 891 NON-ASSOCIATED PRORATED CNTY: STARR
KILLAM OIL CO., LTD. 460054
N.R. MONTALVO WELL #: 2 RRCID -> 286012 COMPL. DATE 05/17/2019 TOTAL DEPTH 6614 PERF. 5966 - 5972

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |

03/01 BALANCING DATE STATUS -> -0-

SUN, NORTH (6350) 87124 918 NON-ASSOCIATED ONE WELL CNTY: STARR
IMP OIL 423066
LAUREL, C. WELL #: RRCID -> 191690 COMPL. DATE 09/16/2002 TOTAL DEPTH 7305 PERF. 6138 - 6160

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | P&A COND | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 52 |
| 10 | P&A COND | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 52 |
| 11 | P&A COND | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 52 |
| 12 | P&A COND | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 52 |
| 01 | P&A COND | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 52 |
| 02 | P&A COND | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 52 |

PLUGGED AND ABANDONED_____ 01/15/2016

SUN, NORTH (6350) //CONT.// 87124 918 NON-ASSOCIATED ONE WELL CNTY: STARR
INLAND RECYCLING, LLC 424632
LAUREL, C. WELL #: 7 RRCID -> 112498 COMPL. DATE 08/24/1984 TOTAL DEPTH 7700 PERF. 6358 - 6386

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SUN, WEST (8800) 87129 500 NON-ASSOCIATED CAPACITY CNTY: STARR
OSBORN,W.B. OIL & GAS OPERATIONS 627829
BLOCK, E. HEIRS "B" WELL #: 4 RRCID -> 167516 COMPL. DATE 03/16/1998 TOTAL DEPTH 9706 PERF. 8749 - 8776

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 22 | | | | | 90 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 25 | | | | | 115 |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | 20 | | | | | 135 |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | 32 | | | | | 167 |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | 27 | | | | | 194 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 30 | 179 | 1 | | | 45 |

SWEDEN (HIAWATHA, UPPER) 87556 500 NON-ASSOCIATED ONE WELL CNTY: DUVAL
URBAN OIL & GAS GROUP, LLC 879035
MILLER WELL #: 6 RRCID -> 164098 COMPL. DATE 05/07/1997 TOTAL DEPTH 6000 PERF. 5758 - 5769

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

T-BIRD (QUEEN CITY) 87842 765 NON-ASSOCIATED CAPACITY CNTY: JIM HOGG
SINGLE BARREL OIL AND GAS LLC 784823
CHEVRON-THUNDERBIRD #1 GAS UNIT WELL #: 1 RRCID -> 173300 COMPL. DATE 04/02/1999 TOTAL DEPTH 10000 PERF. 9488 - 9508

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3000 | N | 2057 | -0- | -943 | 3110 | 131 | 1 | 1894 | 3 | Y | 29 | 48 | 1 | | | 56 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 10 | 0 | | 2114 | -0- | 2114 | 5224 | 145 | 1 | 1936 | 3 | Y | 30 | 16 | 1 | | | 70 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 11 | 3000 | N | 1934 | -0- | -1066 | 4158 | 183 | 1 | 1720 | 3 | Y | 28 | 15 | 1 | | | 83 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 12 | 0 | | 1915 | -0- | 1915 | 6073 | 129 | 1 | 1753 | 3 | Y | 30 | 47 | 1 | | | 66 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 01 | 0 | | 2034 | -0- | 2034 | 8107 | 165 | 1 | 1839 | 3 | Y | 27 | 63 | 1 | | | 30 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 02 | 2800 | N | 1844 | -0- | -956 | 7151 | 144 | 1 | 1672 | 3 | Y | 25 | 16 | 1 | | | 39 |
| | | | | | | | 28 | 9 | | | | | | | | | |

CHEVRON-THUNDERBIRD #2 GAS UNIT WELL #: 2 RRCID -> 174010 COMPL. DATE 07/14/1999 TOTAL DEPTH 10000 PERF. 9482 - 9487

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3720 | X | 3720 | -0- | -0- | -0- | 238 | 1 | 3432 | 3 | Y | 45 | 74 | 1 | | | 87 |
| | | | | | | | 50 | 9 | | | | | | | | | |
| 10 | 0 | | 3874 | -0- | 3874 | 3874 | 266 | 1 | 3556 | 3 | Y | 47 | 24 | 1 | | | 110 |
| | | | | | | | 52 | 9 | | | | | | | | | |
| 11 | 7640 | X | 3766 | -0- | -3874 | -0- | 358 | 1 | 3361 | 3 | Y | 43 | 24 | 1 | | | 129 |
| | | | | | | | 47 | 9 | | | | | | | | | |
| 12 | 0 | | 3891 | -0- | 3891 | 3891 | 263 | 1 | 3577 | 3 | Y | 46 | 73 | 1 | | | 102 |
| | | | | | | | 51 | 9 | | | | | | | | | |
| 01 | 0 | | 3806 | -0- | 3806 | 7697 | 310 | 1 | 3450 | 3 | Y | 42 | 97 | 1 | | | 47 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| 02 | 11011 | X | 3314 | -0- | -7697 | -0- | 260 | 1 | 3011 | 3 | Y | 39 | 25 | 1 | | | 61 |
| | | | | | | | 43 | 9 | | | | | | | | | |

T-BIRD (QUEEN CITY) //CONT.// 87842 765 NON-ASSOCIATED CAPACITY CNTY: JIM HOGG
SINGLE BARREL OIL AND GAS LLC //CONT.// 784823
CHEVRON-THUNDERBIRD #3 GAS UNIT WELL #: 3 RRCID -> 175830 COMPL. DATE 01/20/2000 TOTAL DEPTH 10000 PERF. 9461 - 9466

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2965 | N | 1496 | -0- | -1469 | -0- | 95 | 1 | 1360 | 3 | Y | 37 | 60 | 1 | | | 72 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 10 | 0 | | 1533 | -0- | 1533 | 1533 | 103 | 1 | 1387 | 3 | Y | 39 | 20 | 1 | | | 91 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 11 | 2911 | N | 1378 | -0- | -1533 | -0- | 129 | 1 | 1210 | 3 | Y | 35 | 20 | 1 | | | 106 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 12 | 0 | | 1358 | -0- | 1358 | 1358 | 91 | 1 | 1225 | 3 | Y | 38 | 60 | 1 | | | 84 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 01 | 0 | | 1356 | -0- | 1356 | 2714 | 109 | 1 | 1208 | 3 | Y | 35 | 80 | 1 | | | 39 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 02 | 2800 | N | 1295 | -0- | -1505 | 1209 | 101 | 1 | 1159 | 3 | Y | 32 | 20 | 1 | | | 51 |
| | | | | | | | 35 | 9 | | | | | | | | | |

CHEVRON-THUNDERBIRD #4 GAS UNIT WELL #: 4 RRCID -> 177647 COMPL. DATE 05/19/2000 TOTAL DEPTH 10000 PERF. 9478 - 9483

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 900 | N | 780 | -0- | -120 | -0- | 50 | 1 | 708 | 3 | Y | 20 | 32 | 1 | | | 39 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 10 | 0 | | 748 | -0- | 748 | 748 | 50 | 1 | 676 | 3 | Y | 20 | 11 | 1 | | | 48 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 11 | 1159 | N | 411 | -0- | -748 | -0- | 38 | 1 | 352 | 3 | Y | 19 | 11 | 1 | | | 56 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 12 | 0 | | 401 | -0- | 401 | 401 | 26 | 1 | 353 | 3 | Y | 20 | 32 | 1 | | | 44 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 01 | 0 | | 320 | -0- | 320 | 721 | 25 | 1 | 275 | 3 | Y | 18 | 42 | 1 | | | 20 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 02 | 810 | N | 89 | -0- | -721 | -0- | 6 | 1 | 64 | 3 | Y | 17 | 10 | 1 | | | 27 |
| | | | | | | | 19 | 9 | | | | | | | | | |

CHEVRON-THUNDERBIRD #7 GAS UNIT WELL #: 7 RRCID -> 180274 COMPL. DATE 04/13/2008 TOTAL DEPTH 10100 PERF. 9548 - 9607

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3510 | X | 3396 | -0- | -114 | -0- | 217 | 1 | 3132 | 3 | Y | 43 | 70 | 1 | | | 83 |
| | | | | | | | 47 | 9 | | | | | | | | | |
| 10 | 0 | | 3525 | -0- | 3525 | 3525 | 242 | 1 | 3233 | 3 | Y | 45 | 23 | 1 | | | 105 |
| | | | | | | | 50 | 9 | | | | | | | | | |
| 11 | 6604 | X | 3079 | -0- | -3525 | -0- | 292 | 1 | 2742 | 3 | Y | 41 | 23 | 1 | | | 123 |
| | | | | | | | 45 | 9 | | | | | | | | | |
| 12 | 0 | | 3137 | -0- | 3137 | 3137 | 212 | 1 | 2877 | 3 | Y | 44 | 70 | 1 | | | 97 |
| | | | | | | | 48 | 9 | | | | | | | | | |
| 01 | 0 | | 2774 | -0- | 2774 | 5911 | 225 | 1 | 2505 | 3 | Y | 40 | 92 | 1 | | | 45 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 02 | 8815 | X | 2904 | -0- | -5911 | -0- | 228 | 1 | 2635 | 3 | Y | 37 | 23 | 1 | | | 59 |
| | | | | | | | 41 | 9 | | | | | | | | | |

CHEVRON-THUNDERBIRD #4 GAS UNIT WELL #: 8 RRCID -> 181379 COMPL. DATE 02/03/2001 TOTAL DEPTH 9900 PERF. 9628 - 9633

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 369 | N | 369 | -0- | -0- | -0- | 21 | 1 | 305 | 3 | Y | 39 | 64 | 1 | | | 76 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 10 | 0 | | 336 | -0- | 336 | 336 | 21 | 1 | 270 | 3 | Y | 41 | 21 | 1 | | | 96 |
| | | | | | | | 45 | 9 | | | | | | | | | |
| 11 | 646 | N | 310 | -0- | -336 | -0- | 25 | 1 | 244 | 3 | Y | 37 | 21 | 1 | | | 112 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 12 | 0 | | 133 | -0- | 133 | 133 | 6 | 1 | 83 | 3 | Y | 40 | 63 | 1 | | | 89 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 01 | 0 | | -0- | -0- | -0- | 133 | | | | | Y | 36 | 85 | 1 | | | 40 |
| 02 | 252 | N | -0- | -0- | -252 | -0- | | | | | Y | 34 | 21 | 1 | | | 53 |

T-BIRD (QUEEN CITY) //CONT.// 87842 765 NON-ASSOCIATED CAPACITY CNTY: JIM HOGG
SINGLE BARREL OIL AND GAS LLC //CONT.// 784823
CHEVRON-THUNDERBIRD #9 GAS UNIT WELL #: 9 RRCID -> 181430 COMPL. DATE 03/01/2001 TOTAL DEPTH 9900 PERF. 9669 - 9674

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

THUNDERBIRD NO. 4 GAS UNIT WELL #: 10 RRCID -> 183371 COMPL. DATE 05/10/2001 TOTAL DEPTH 9900 PERF. 9643 - 9648

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CHEVRON-THUNDERBIRD #7 GAS UNIT WELL #: 13 RRCID -> 185502 COMPL. DATE 02/11/2006 TOTAL DEPTH 9850 PERF. 9554 - 9614

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 242 | N | 242 | -0- | -0- | -0- | 13 50 | 1 9 | 179 | 3 | Y | 45 | 74 | 1 | | | 87 |
| 10 | 0 | | 248 | -0- | 248 | 248 | 13 52 | 1 9 | 183 | 3 | Y | 47 | 24 | 1 | | | 110 |
| 11 | 644 | N | 396 | -0- | -248 | -0- | 33 47 | 1 9 | 316 | 3 | Y | 43 | 24 | 1 | | | 129 |
| 12 | 0 | | 465 | -0- | 465 | 465 | 29 51 | 1 9 | 385 | 3 | Y | 46 | 73 | 1 | | | 102 |
| 01 | 0 | | 379 | -0- | 379 | 844 | 28 46 | 1 9 | 305 | 3 | Y | 42 | 97 | 1 | | | 47 |
| 02 | 1285 | N | 441 | -0- | -844 | -0- | 32 43 | 1 9 | 366 | 3 | Y | 39 | 25 | 1 | | | 61 |

CHEVRON-THUNDERBIRD #2 GAS UNIT WELL #: 15 RRCID -> 232248 COMPL. DATE 12/06/2007 TOTAL DEPTH 9550 PERF. 9438 - 9496

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3000 | N | 2386 | -0- | -614 | 5017 | 151 54 | 1 9 | 2181 | 3 | Y | 49 | 80 | 1 | | | 94 |
| 10 | 0 | | 2328 | -0- | 2328 | 7345 | 157 56 | 1 9 | 2115 | 3 | Y | 51 | 26 | 1 | | | 119 |
| 11 | 3000 | N | 2123 | -0- | -877 | 6468 | 199 51 | 1 9 | 1873 | 3 | Y | 46 | 26 | 1 | | | 139 |
| 12 | 0 | | 2181 | -0- | 2181 | 8649 | 146 55 | 1 9 | 1980 | 3 | Y | 50 | 79 | 1 | | | 110 |
| 01 | 0 | | 2216 | -0- | 2216 | 10865 | 178 51 | 1 9 | 1987 | 3 | Y | 46 | 105 | 1 | | | 51 |
| 02 | 2800 | N | 2062 | -0- | -738 | 10127 | 160 46 | 1 9 | 1856 | 3 | Y | 42 | 27 | 1 | | | 66 |

CHEVRON-THUNDERBIRD #1 GAS UNIT WELL #: 14 RRCID -> 238409 COMPL. DATE 12/12/2007 TOTAL DEPTH 9685 PERF. 9462 - 9530

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 570 | N | 560 | -0- | -10 | -0- | 35 34 | 1 9 | 491 | 3 | Y | 31 | 51 | 1 | | | 60 |
| 10 | 0 | | 571 | -0- | 571 | 571 | 37 35 | 1 9 | 499 | 3 | Y | 32 | 17 | 1 | | | 75 |
| 11 | 1100 | N | 529 | -0- | -571 | -0- | 48 33 | 1 9 | 448 | 3 | Y | 30 | 17 | 1 | | | 88 |
| 12 | 0 | | 527 | -0- | 527 | 527 | 34 35 | 1 9 | 458 | 3 | Y | 32 | 50 | 1 | | | 70 |
| 01 | 0 | | 508 | -0- | 508 | 1035 | 39 32 | 1 9 | 437 | 3 | Y | 29 | 67 | 1 | | | 32 |
| 02 | 1484 | N | 449 | -0- | -1035 | -0- | 34 30 | 1 9 | 385 | 3 | Y | 27 | 17 | 1 | | | 42 |

T PATCH (REKLAW OSO) 88031 370 NON-ASSOCIATED CAPACITY CNTY: STARR
HUGOTON OPERATING COMPANY, INC. 412178
LAS ESCOBAS WELL #: 1 RRCID -> 204949 COMPL. DATE 10/22/2004 TOTAL DEPTH 8500 PERF. 7852 - 7953

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | CODE | * * DISPOSITIONS * * AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 417 | N | 417 | -0- | -0- | -0- | 122 | 1 | 289 | 2 | Y | 5 | | | | | 63 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 10 | 0 | | 491 | -0- | 491 | 491 | 485 | 2 | 6 | 9 | Y | 5 | | | | | 68 |
| 11 | 0 | | 538 | -0- | 538 | 1029 | 139 | 1 | 395 | 2 | Y | 4 | | | | | 72 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 0 | | 573 | -0- | 573 | 1602 | 102 | 1 | 471 | 2 | Y | -0- | | | | | 72 |
| 01 | 0 | | 766 | -0- | 766 | 2368 | 104 | 1 | 656 | 2 | Y | 5 | | | | | 77 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 2800 | N | 728 | -0- | -2072 | 296 | 90 | 1 | 635 | 2 | Y | 3 | | | | | 80 |
| | | | | | | | 3 | 9 | | | | | | | | | |

LAS ESCOBAS WELL #: 2 RRCID -> 207406 COMPL. DATE 01/21/2005 TOTAL DEPTH 9250 PERF. 7907 - 7986

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | CODE | * * DISPOSITIONS * * AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 420 | N | 137 | -0- | -283 | -0- | 41 | 1 | 96 | 2 | N | -0- | | | | | 180 |
| 10 | 0 | | 371 | -0- | 371 | 371 | 369 | 2 | 2 | 9 | N | 2 | | | | | 182 |
| 11 | 0 | | 626 | -0- | 626 | 997 | 163 | 1 | 463 | 2 | N | -0- | | | | | 182 |
| 12 | 0 | | 72 | -0- | 72 | 1069 | 11 | 1 | 53 | 2 | N | 7 | | | | | 189 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 01 | 0 | | 1001 | -0- | 1001 | 2070 | 136 | 1 | 856 | 2 | N | 8 | 182 | 1 | | | 15 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 02 | 2771 | N | 701 | -0- | -2070 | -0- | 86 | 1 | 607 | 2 | N | 7 | | | | | 22 |
| | | | | | | | 8 | 9 | | | | | | | | | |

SOUTHWEST TEXAS CORP "A" WELL #: 1 RRCID -> 208309 COMPL. DATE 08/21/2010 TOTAL DEPTH 9500 PERF. 8375 - 8936

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | CODE | * * DISPOSITIONS * * AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 9660 | X | 8563 | -0- | -1097 | -0- | 428 | 1 | 8072 | 2 | Y | 57 | 135 | 1 | | | 48 |
| | | | | | | | 63 | 9 | | | | | | | | | |
| 10 | 0 | | 8127 | -0- | 8127 | 8127 | 403 | 1 | 7647 | 2 | Y | 70 | 57 | 1 | | | 61 |
| | | | | | | | 77 | 9 | | | | | | | | | |
| 11 | 0 | | 8619 | -0- | 8619 | 16746 | 421 | 1 | 8110 | 2 | Y | 80 | 61 | 1 | | | 80 |
| | | | | | | | 88 | 9 | | | | | | | | | |
| 12 | 0 | | 7985 | -0- | 7985 | 24731 | 479 | 1 | 7399 | 2 | Y | 97 | 133 | 1 | | | 44 |
| | | | | | | | 107 | 9 | | | | | | | | | |
| 01 | 0 | | 7474 | -0- | 7474 | 32205 | 458 | 1 | 6918 | 2 | Y | 89 | 122 | 1 | | | 11 |
| | | | | | | | 98 | 9 | | | | | | | | | |
| 02 | 38539 | X | 6334 | -0- | -32205 | -0- | 382 | 1 | 5873 | 2 | Y | 72 | | | | | 83 |
| | | | | | | | 79 | 9 | | | | | | | | | |

SOUTHWEST TEXAS CORP "B" WELL #: 2 RRCID -> 208311 COMPL. DATE 01/30/2005 TOTAL DEPTH 9500 PERF. 8586 - 8717

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | CODE | * * DISPOSITIONS * * AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5820 | X | 3838 | -0- | -1982 | -0- | 192 | 1 | 3618 | 2 | Y | 25 | 60 | 1 | | | 14 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 10 | 0 | | 6090 | -0- | 6090 | 6090 | 302 | 1 | 5729 | 2 | Y | 54 | 43 | 1 | | | 25 |
| | | | | | | | 59 | 9 | | | | | | | | | |
| 11 | 0 | | 4685 | -0- | 4685 | 10775 | 229 | 1 | 4409 | 2 | Y | 43 | 33 | 1 | | | 35 |
| | | | | | | | 47 | 9 | | | | | | | | | |
| 12 | 0 | | 4957 | -0- | 4957 | 15732 | 297 | 1 | 4595 | 2 | Y | 59 | 82 | 1 | | | 12 |
| | | | | | | | 65 | 9 | | | | | | | | | |
| 01 | 0 | | 2560 | -0- | 2560 | 18292 | 157 | 1 | 2369 | 2 | Y | 31 | 42 | 1 | | | 1 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 02 | 18292 | X | -0- | -0- | -18292 | -0- | | | | | Y | -0- | | | | | 1 |

T PATCH (REKLAW OSO) //CONT.// 88031 370 NON-ASSOCIATED CAPACITY CNTY: STARR
HUGOTON OPERATING COMPANY, INC. //CONT.// 412178
SOUTHWEST TEXAS CORP. WELL #: 1 A RRCID -> 208681 COMPL. DATE 03/04/2005 TOTAL DEPTH 9500 PERF. 8872 - 9001

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 480 | N | 175 | -0- | -305 | -0- | 9 | 1 | 165 | 2 | Y | 1 | 3 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 0 | | 68 | -0- | 68 | 68 | 3 | 1 | 65 | 2 | Y | -0- | | | | | 1 |
| 11 | 0 | | 402 | -0- | 402 | 470 | 20 | 1 | 378 | 2 | Y | 4 | 3 | 1 | | | 2 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 0 | | 188 | -0- | 188 | 658 | 11 | 1 | 175 | 2 | Y | 2 | 3 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 0 | | 215 | -0- | 215 | 873 | 13 | 1 | 199 | 2 | Y | 3 | 4 | 1 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 1017 | N | 144 | -0- | -873 | -0- | 9 | 1 | 133 | 2 | Y | 2 | | | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |

SOUTHWEST TEXAS CORP "C" WELL #: 3 RRCID -> 208781 COMPL. DATE 03/18/2005 TOTAL DEPTH 9500 PERF. 8703 - 8915

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2899 | N | 2899 | -0- | -0- | -0- | 145 | 1 | 2732 | 2 | Y | 20 | 46 | 1 | | | 21 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 10 | 0 | | 3256 | -0- | 3256 | 3256 | 161 | 1 | 3064 | 2 | Y | 28 | 23 | 1 | | | 26 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 11 | 0 | | 2225 | -0- | 2225 | 5481 | 109 | 1 | 2093 | 2 | Y | 21 | 16 | 1 | | | 31 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 12 | 0 | | 1682 | -0- | 1682 | 7163 | 101 | 1 | 1559 | 2 | Y | 20 | 28 | 1 | | | 23 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 01 | 0 | | 3342 | -0- | 3342 | 10505 | 205 | 1 | 3092 | 2 | Y | 41 | 55 | 1 | | | 9 |
| | | | | | | | 45 | 9 | | | | | | | | | |
| 02 | 12720 | X | 2215 | -0- | -10505 | -0- | 134 | 1 | 2053 | 2 | Y | 25 | | | | | 34 |
| | | | | | | | 28 | 9 | | | | | | | | | |

SOUTHWEST TEXAS CORP "D" WELL #: 4 RRCID -> 209457 COMPL. DATE 04/22/2005 TOTAL DEPTH 9700 PERF. 8639 - 8858

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3600 | X | 2807 | -0- | -793 | -0- | 140 | 1 | 2647 | 2 | Y | 18 | 44 | 1 | | | 3 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 10 | 0 | | 3407 | -0- | 3407 | 3407 | 169 | 1 | 3205 | 2 | Y | 30 | 24 | 1 | | | 9 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 11 | 0 | | 3587 | -0- | 3587 | 6994 | 175 | 1 | 3375 | 2 | Y | 34 | 26 | 1 | | | 17 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 12 | 0 | | 3457 | -0- | 3457 | 10451 | 207 | 1 | 3205 | 2 | Y | 41 | 57 | 1 | | | 1 |
| | | | | | | | 45 | 9 | | | | | | | | | |
| 01 | 0 | | 3501 | -0- | 3501 | 13952 | 215 | 1 | 3240 | 2 | Y | 42 | 43 | 1 | | | -0- |
| | | | | | | | 46 | 9 | | | | | | | | | |
| 02 | 16980 | X | 3028 | -0- | -13952 | -0- | 183 | 1 | 2808 | 2 | Y | 34 | | | | | 34 |
| | | | | | | | 37 | 9 | | | | | | | | | |

COOPER FOUNDATION WELL #: 1 RRCID -> 209900 COMPL. DATE 06/02/2005 TOTAL DEPTH 9500 PERF. 8750 - 9010

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 9720 | X | 8887 | -0- | -833 | -0- | 8786 | 2 | 101 | 9 | Y | 92 | 122 | 1 | | | 92 |
| 10 | 0 | | 9288 | -0- | 9288 | 9288 | 9159 | 2 | 129 | 9 | Y | 117 | 117 | 1 | | | 92 |
| 11 | 0 | | 8328 | -0- | 8328 | 17616 | 8211 | 2 | 117 | 9 | Y | 106 | 126 | 1 | | | 72 |
| 12 | 0 | | 8614 | -0- | 8614 | 26230 | 8506 | 2 | 108 | 9 | Y | 98 | 115 | 1 | | | 55 |
| 01 | 0 | | 9021 | -0- | 9021 | 35251 | 8920 | 2 | 101 | 9 | Y | 92 | | | | | 147 |
| 02 | 43241 | X | 7990 | -0- | -35251 | -0- | 7839 | 2 | 151 | 9 | Y | 137 | 124 | 1 | | | 160 |

T PATCH (REKLAW OSO) //CONT.// 88031 370 NON-ASSOCIATED CAPACITY CNTY: STARR
HUGOTON OPERATING COMPANY, INC. //CONT.// 412178
LAS ESCOBAS WELL #: 5 RRCID -> 211276 COMPL. DATE 07/01/2005 TOTAL DEPTH 8400 PERF. 7612 - 7904

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | ** DISPOSITIONS ** AMT | CODE | AMT | CODE | CM | COND PROD | ** DISPOSITIONS ** AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 10 |
| 10 | | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 10 |
| 11 | | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 10 |
| 12 | | T. A. | 254 | -0- | 254 | 254 | 45 | 1 | 209 | 2 | Y | -0- | | | | | 10 |
| 01 | | T. A. | -0- | -0- | -0- | 254 | | | | | Y | -0- | | | | | 10 |
| 02 | 863 | N | 609 | -0- | -254 | -0- | 75 | 1 | 531 | 2 | Y | 3 | | | | | 13 |
| | | | | | | | 3 | 9 | | | | | | | | | |

SOUTHWEST TEXAS CORP "E" WELL #: 5 RRCID -> 212173 COMPL. DATE 07/28/2005 TOTAL DEPTH 11000 PERF. 8707 - 8816

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | ** DISPOSITIONS ** AMT | CODE | AMT | CODE | CM | COND PROD | ** DISPOSITIONS ** AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 376 | N | 376 | -0- | -0- | -0- | 19 | 1 | 354 | 2 | Y | 3 | 6 | 1 | | | 20 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 0 | | 426 | -0- | 426 | 426 | 21 | 1 | 401 | 2 | Y | 4 | 3 | 1 | | | 21 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 0 | | 558 | -0- | 558 | 984 | 27 | 1 | 525 | 2 | Y | 5 | 4 | 1 | | | 22 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 12 | 0 | | 444 | -0- | 444 | 1428 | 27 | 1 | 411 | 2 | Y | 5 | 7 | 1 | | | 20 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 01 | 0 | | 94 | -0- | 94 | 1522 | 6 | 1 | 87 | 2 | Y | 1 | 9 | 1 | | | 12 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 1831 | N | 309 | -0- | -1522 | -0- | 19 | 1 | 286 | 2 | Y | 4 | | | | | 16 |
| | | | | | | | 4 | 9 | | | | | | | | | |

COOPER FOUNDATION WELL #: 2 RRCID -> 212176 COMPL. DATE 08/09/2005 TOTAL DEPTH 9500 PERF. 8372 - 9014

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | ** DISPOSITIONS ** AMT | CODE | AMT | CODE | CM | COND PROD | ** DISPOSITIONS ** AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1230 | N | 490 | -0- | -740 | -0- | 484 | 2 | 6 | 9 | Y | 5 | 7 | 1 | | | 27 |
| 10 | 0 | | 525 | -0- | 525 | 525 | 517 | 2 | 8 | 9 | Y | 7 | 7 | 1 | | | 27 |
| 11 | 0 | | 186 | -0- | 186 | 711 | 183 | 2 | 3 | 9 | Y | 3 | 3 | 1 | | | 27 |
| 12 | 0 | | 1185 | -0- | 1185 | 1896 | 1170 | 2 | 15 | 9 | Y | 14 | 16 | 1 | | | 25 |
| 01 | 0 | | 1076 | -0- | 1076 | 2972 | 1065 | 2 | 11 | 9 | Y | 10 | | | | | 35 |
| 02 | 2800 | N | 1194 | -0- | -1606 | 1366 | 1171 | 2 | 23 | 9 | Y | 21 | 19 | 1 | | | 37 |

SOUTHWEST TEXAS CORP "F" WELL #: 6 RRCID -> 212821 COMPL. DATE 08/27/2005 TOTAL DEPTH 9500 PERF. 8723 - 8880

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | ** DISPOSITIONS ** AMT | CODE | AMT | CODE | CM | COND PROD | ** DISPOSITIONS ** AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2010 | N | 2010 | -0- | -0- | -0- | 100 | 1 | 1895 | 2 | Y | 14 | 32 | 1 | | | 16 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 10 | 0 | | 2013 | -0- | 2013 | 2013 | 100 | 1 | 1894 | 2 | Y | 17 | 14 | 1 | | | 19 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 11 | 0 | | 759 | -0- | 759 | 2772 | 37 | 1 | 714 | 2 | Y | 7 | 5 | 1 | | | 21 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 12 | 0 | | 8 | -0- | 8 | 2780 | 8 | 2 | | | Y | -0- | | | | | 21 |
| 01 | 0 | | 4 | -0- | 4 | 2784 | 4 | 2 | | | Y | -0- | 7 | 1 | | | 14 |
| 02 | 2800 | N | 22 | -0- | -2778 | 6 | 1 | 1 | 21 | 2 | Y | -0- | | | | | 14 |

EIA PROPERTIES WELL #: 1 RRCID -> 213818 COMPL. DATE 09/20/2005 TOTAL DEPTH 8900 PERF. 8410 - 8612

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | ** DISPOSITIONS ** AMT | CODE | AMT | CODE | CM | COND PROD | ** DISPOSITIONS ** AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2208 | N | 2208 | -0- | -0- | -0- | 224 | 1 | 1964 | 2 | Y | 18 | | | | | 118 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 10 | 0 | | 2658 | -0- | 2658 | 2658 | 281 | 1 | 2342 | 2 | Y | 32 | 36 | 1 | | | 114 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 11 | 0 | | 1904 | -0- | 1904 | 4562 | 214 | 1 | 1665 | 2 | Y | 23 | 28 | 1 | | | 109 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 12 | 0 | | 1999 | -0- | 1999 | 6561 | 236 | 1 | 1739 | 2 | Y | 22 | 29 | 1 | | | 102 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 01 | 0 | | 1722 | -0- | 1722 | 8283 | 235 | 1 | 1467 | 2 | Y | 18 | | | | | 120 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 02 | 9954 | X | 1671 | -0- | -8283 | -0- | 210 | 1 | 1439 | 2 | Y | 20 | 29 | 1 | | | 111 |
| | | | | | | | 22 | 9 | | | | | | | | | |

T PATCH (REKLAW OSO) //CONT.// 88031 370 NON-ASSOCIATED CAPACITY CNTY: STARR
HUGOTON OPERATING COMPANY, INC. //CONT.// 412178
SOUTHWEST TEXAS CORP "G" WELL #: 7 RRCID -> 214798 COMPL. DATE 12/03/2005 TOTAL DEPTH 9500 PERF. 8754 - 8868

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 570 | N | 555 | -0- | | -15 | -0- | 28 | 1 | 523 | 2 | Y | 4 | 9 | 1 | | | 6 |
| | | | | | | | | 4 | 9 | | | | | | | | | |
| 10 | 0 | | 571 | -0- | | 571 | 571 | 28 | 1 | 537 | 2 | Y | 5 | 4 | 1 | | | 7 |
| | | | | | | | | 6 | 9 | | | | | | | | | |
| 11 | 0 | | 410 | -0- | | 410 | 981 | 20 | 1 | 386 | 2 | Y | 4 | 3 | 1 | | | 8 |
| | | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 0 | | 316 | -0- | | 316 | 1297 | 19 | 1 | 294 | 2 | Y | 3 | 5 | 1 | | | 6 |
| | | | | | | | | 3 | 9 | | | | | | | | | |
| 01 | 0 | | 811 | -0- | | 811 | 2108 | 50 | 1 | 750 | 2 | Y | 10 | 13 | 1 | | | 3 |
| | | | | | | | | 11 | 9 | | | | | | | | | |
| 02 | 2663 | N | 555 | -0- | | -2108 | -0- | 33 | 1 | 515 | 2 | Y | 6 | | | | | 9 |
| | | | | | | | | 7 | 9 | | | | | | | | | |

EIA PROPERTIES WELL #: 2 RRCID -> 215176 COMPL. DATE 01/05/2006 TOTAL DEPTH 9300 PERF. 8394 - 8481

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 10793 | X | 10793 | -0- | | -0- | -0- | 1094 | 1 | 9603 | 2 | Y | 87 | | | | | 125 |
| | | | | | | | | 96 | 9 | | | | | | | | | |
| 10 | 0 | | 10709 | -0- | | 10709 | 10709 | 1133 | 1 | 9438 | 2 | Y | 125 | 143 | 1 | | | 107 |
| | | | | | | | | 138 | 9 | | | | | | | | | |
| 11 | 0 | | 10460 | -0- | | 10460 | 21169 | 1177 | 1 | 9144 | 2 | Y | 126 | 152 | 1 | | | 81 |
| | | | | | | | | 139 | 9 | | | | | | | | | |
| 12 | 0 | | 10070 | -0- | | 10070 | 31239 | 1186 | 1 | 8761 | 2 | Y | 112 | 146 | 1 | | | 47 |
| | | | | | | | | 123 | 9 | | | | | | | | | |
| 01 | 0 | | 8654 | -0- | | 8654 | 39893 | 1182 | 1 | 7370 | 2 | Y | 93 | | | | | 140 |
| | | | | | | | | 102 | 9 | | | | | | | | | |
| 02 | 47659 | X | 7766 | -0- | | -39893 | -0- | 978 | 1 | 6690 | 2 | Y | 89 | 133 | 1 | | | 96 |
| | | | | | | | | 98 | 9 | | | | | | | | | |

COOPER FOUNDATION WELL #: 4 RRCID -> 215177 COMPL. DATE 12/19/2005 TOTAL DEPTH 9900 PERF. 8354 - 8899

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4710 | X | 2852 | -0- | | -1858 | -0- | 2819 | 2 | 33 | 9 | Y | 30 | 39 | 1 | | | 47 |
| 10 | 0 | | 4862 | -0- | | 4862 | 4862 | 4796 | 2 | 66 | 9 | Y | 60 | 61 | 1 | | | 46 |
| 11 | 0 | | 2818 | -0- | | 2818 | 7680 | 2777 | 2 | 41 | 9 | Y | 37 | 43 | 1 | | | 40 |
| 12 | 0 | | 2462 | -0- | | 2462 | 10142 | 2431 | 2 | 31 | 9 | Y | 28 | 33 | 1 | | | 35 |
| 01 | 0 | | 923 | -0- | | 923 | 11065 | 913 | 2 | 10 | 9 | Y | 9 | | | | | 44 |
| 02 | 13870 | X | 2805 | -0- | | -11065 | -0- | 2751 | 2 | 54 | 9 | Y | 49 | 44 | 1 | | | 49 |

SOUTHWEST TEXAS CORP "F" WELL #: 8 RRCID -> 226735 COMPL. DATE 04/08/2007 TOTAL DEPTH 9200 PERF. 5646 - 8768

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 620 | N | 620 | -0- | | -0- | -0- | 31 | 1 | 585 | 2 | Y | 4 | 10 | 1 | | | 6 |
| | | | | | | | | 4 | 9 | | | | | | | | | |
| 10 | 0 | | 574 | -0- | | 574 | 574 | 28 | 1 | 540 | 2 | Y | 5 | 4 | 1 | | | 7 |
| | | | | | | | | 6 | 9 | | | | | | | | | |
| 11 | 0 | | 722 | -0- | | 722 | 1296 | 35 | 1 | 680 | 2 | Y | 6 | 5 | 1 | | | 8 |
| | | | | | | | | 7 | 9 | | | | | | | | | |
| 12 | 0 | | 750 | -0- | | 750 | 2046 | 45 | 1 | 695 | 2 | Y | 9 | 12 | 1 | | | 5 |
| | | | | | | | | 10 | 9 | | | | | | | | | |
| 01 | 0 | | 698 | -0- | | 698 | 2744 | 43 | 1 | 646 | 2 | Y | 8 | 11 | 1 | | | 2 |
| | | | | | | | | 9 | 9 | | | | | | | | | |
| 02 | 2800 | N | 778 | -0- | | -2022 | 722 | 47 | 1 | 721 | 2 | Y | 9 | | | | | 11 |
| | | | | | | | | 10 | 9 | | | | | | | | | |

T PATCH (REKLAW OSO) //CONT.// 88031 370 NON-ASSOCIATED CAPACITY CNTY: STARR
HUGOTON OPERATING COMPANY, INC. //CONT.// 412178
SOUTHWEST TEXAS CORP. D WELL #: 9 RRCID -> 228238 COMPL. DATE 07/01/2007 TOTAL DEPTH 9200 PERF. 8546 - 8750

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2430 | X | 1182 | -0- | -1248 | -0- | 59 | 1 | 1114 | 2 | Y | 8 | 19 | 1 | | | 14 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 10 | 0 | | 1273 | -0- | 1273 | 1273 | 63 | 1 | 1198 | 2 | Y | 11 | 9 | 1 | | | 16 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 11 | 0 | | 2457 | -0- | 2457 | 3730 | 120 | 1 | 2312 | 2 | Y | 23 | 18 | 1 | | | 21 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 12 | 0 | | 2510 | -0- | 2510 | 6240 | 150 | 1 | 2326 | 2 | Y | 31 | 42 | 1 | | | 10 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 01 | 0 | | 2279 | -0- | 2279 | 8519 | 140 | 1 | 2109 | 2 | Y | 27 | 37 | 1 | | | -0- |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 02 | 2800 | N | 1896 | -0- | -904 | 7615 | 114 | 1 | 1758 | 2 | Y | 22 | | | | | 22 |
| | | | | | | | 24 | 9 | | | | | | | | | |

HORNADAY WELL #: 1 RRCID -> 234898 COMPL. DATE 01/29/2008 TOTAL DEPTH 8700 PERF. 7837 - 7877

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 814 | N | 814 | -0- | -0- | -0- | 311 | 1 | 503 | 2 | Y | -0- | | | | | 32 |
| 10 | 0 | | 862 | -0- | 862 | 862 | 336 | 1 | 526 | 2 | Y | -0- | | | | | 32 |
| 11 | 0 | | 848 | -0- | 848 | 1710 | 345 | 1 | 501 | 2 | Y | 2 | | | | | 34 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 0 | | 1138 | -0- | 1138 | 2848 | 375 | 1 | 759 | 2 | Y | 4 | | | | | 38 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 01 | 0 | | 1113 | -0- | 1113 | 3961 | 369 | 1 | 742 | 2 | Y | 2 | | | | | 40 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 2800 | N | 929 | -0- | -1871 | 2090 | 298 | 1 | 627 | 2 | Y | 4 | | | | | 44 |
| | | | | | | | 4 | 9 | | | | | | | | | |

CANALES, EDUARDO WELL #: 1 RRCID -> 242255 COMPL. DATE 08/16/2008 TOTAL DEPTH 8450 PERF. 8172 - 8264

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1020 | N | 951 | -0- | -69 | -0- | 281 | 1 | 667 | 2 | N | 3 | | | | | 159 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 0 | | 900 | -0- | 900 | 900 | 892 | 2 | 8 | 9 | N | 7 | | | | | 166 |
| 11 | 0 | | 1271 | -0- | 1271 | 2171 | 331 | 1 | 938 | 2 | N | 2 | | | | | 168 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 0 | | 1724 | -0- | 1724 | 3895 | 304 | 1 | 1409 | 2 | N | 10 | | | | | 178 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 01 | 0 | | 1475 | -0- | 1475 | 5370 | 200 | 1 | 1262 | 2 | N | 12 | | | | | 190 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 02 | 2800 | N | 1263 | -0- | -1537 | 3833 | 156 | 1 | 1099 | 2 | N | 7 | 180 | 1 | | | 17 |
| | | | | | | | 8 | 9 | | | | | | | | | |

SOUTHWEST TEXAS CORP. D WELL #: 11 RRCID -> 274423 COMPL. DATE 05/25/2014 TOTAL DEPTH 9200 PERF. 8620 - 9030

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1123 | N | 1123 | -0- | -0- | -0- | 57 | 1 | 1066 | 2 | N | -0- | | | | | 17 |
| 10 | 0 | | 1079 | -0- | 1079 | 1079 | 54 | 1 | 1025 | 2 | N | -0- | | | | | 17 |
| 11 | 0 | | 1049 | -0- | 1049 | 2128 | 51 | 1 | 989 | 2 | N | 8 | | | | | 25 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 12 | 0 | | 1066 | -0- | 1066 | 3194 | 64 | 1 | 991 | 2 | N | 10 | | | | | 35 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 01 | 0 | | 1076 | -0- | 1076 | 4270 | 66 | 1 | 1001 | 2 | N | 8 | | | | | 43 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 02 | 2800 | N | 978 | -0- | -1822 | 2448 | 59 | 1 | 902 | 2 | N | 15 | | | | | 58 |
| | | | | | | | 17 | 9 | | | | | | | | | |

T PATCH (REKLAW OSO) //CONT.// 88031 370 NON-ASSOCIATED CAPACITY CNTY: STARR
HUGOTON OPERATING COMPANY, INC. //CONT.// 412178
SOUTHWEST TEXAS CORP. D WELL #: 13 RRCID -> 274867 COMPL. DATE 06/28/2014 TOTAL DEPTH 9198 PERF. 8780 - 8934

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 102 | N | 102 | -0- | -0- | -0- | 5 | 1 | 91 | 2 | N | 5 | | | | | 33 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 10 | 0 | | 96 | -0- | 96 | 96 | 5 | 1 | 91 | 2 | N | -0- | | | | | 33 |
| 11 | 0 | | 87 | -0- | 87 | 183 | 4 | 1 | 83 | 2 | N | -0- | | | | | 33 |
| 12 | 275 | N | 92 | -0- | -183 | -0- | 5 | 1 | 83 | 2 | N | 4 | | | | | 37 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 01 | 93 | N | 81 | -0- | -12 | -0- | 5 | 1 | 76 | 2 | N | -0- | | | | | 37 |
| 02 | 84 | N | 66 | -0- | -18 | -0- | 4 | 1 | 62 | 2 | N | -0- | | | | | 37 |

EIA PROPERTIES WELL #: 5 RRCID -> 275310 COMPL. DATE 08/13/2014 TOTAL DEPTH 8987 PERF. 8629 - 8760

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 660 | N | 607 | -0- | -53 | -0- | 61 | 1 | 540 | 2 | N | 5 | | | | | 67 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 10 | 0 | | 683 | -0- | 683 | 683 | 72 | 1 | 602 | 2 | N | 8 | 9 | 1 | | | 66 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 11 | 0 | | 536 | -0- | 536 | 1219 | 60 | 1 | 468 | 2 | N | 7 | 8 | 1 | | | 65 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 12 | 0 | | 709 | -0- | 709 | 1928 | 84 | 1 | 617 | 2 | N | 7 | 10 | 1 | | | 62 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 01 | 0 | | 680 | -0- | 680 | 2608 | 93 | 1 | 578 | 2 | N | 8 | | | | | 70 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 02 | 2800 | N | 618 | -0- | -2182 | 426 | 78 | 1 | 532 | 2 | N | 7 | 11 | 1 | | | 66 |
| | | | | | | | 8 | 9 | | | | | | | | | |

SOUTHWEST TEXAS CORP. E WELL #: 12 RRCID -> 275978 COMPL. DATE 06/12/2014 TOTAL DEPTH 9200 PERF. 8666 - 8926

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2246 | N | 469 | -0- | -1777 | -0- | 24 | 1 | 445 | 2 | N | -0- | | | | | 172 |
| 10 | 0 | | 659 | -0- | 659 | 659 | 33 | 1 | 620 | 2 | N | 5 | | | | | 177 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 11 | 0 | | 549 | -0- | 549 | 1208 | 27 | 1 | 522 | 2 | N | -0- | | | | | 177 |
| 12 | 0 | | 516 | -0- | 516 | 1724 | 31 | 1 | 476 | 2 | N | 8 | | | | | 185 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 01 | 0 | | 553 | -0- | 553 | 2277 | 34 | 1 | 515 | 2 | N | 4 | 171 | 1 | | | 18 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 2773 | X | 496 | -0- | -2277 | -0- | 30 | 1 | 466 | 2 | N | -0- | | | | | 18 |

MORTIMER PRODUCTION COMPANY 589954
GUERRA MINERAL TRUST WELL #: 1 RRCID -> 217404 COMPL. DATE 03/10/2006 TOTAL DEPTH 7500 PERF. 6522 - 6772

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

GUERRA MINERAL TRUST WELL #: 2 RRCID -> 218315 COMPL. DATE 03/17/2006 TOTAL DEPTH 7357 PERF. 6576 - 6928

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

T PATCH (REKLAW OSO) //CONT.// 88031 370 NON-ASSOCIATED CAPACITY CNTY: STARR
MORTIMER PRODUCTION COMPANY //CONT.// 589954
DONNELL MINERALS WELL #: 1 RRCID -> 229978 COMPL. DATE 08/08/2007 TOTAL DEPTH 7470 PERF. 7214 - 7332

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 510 | N | 475 | -0- | -35 | -0- | 475 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 506 | -0- | 506 | 506 | 506 | 2 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 449 | -0- | 449 | 955 | 449 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 420 | -0- | 420 | 1375 | 420 | 2 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 416 | -0- | 416 | 1791 | 416 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2165 | N | 374 | -0- | -1791 | -0- | 374 | 2 | | | N | -0- | | | | | -0- |

MAURICIO GONZALEZ UNIT WELL #: 1 RRCID -> 233582 COMPL. DATE 08/20/2007 TOTAL DEPTH 6500 PERF. 5914 - 6330

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 390 | N | 315 | -0- | -75 | -0- | 49 | 1 | 266 | 2 | N | -0- | | | | | 28 |
| 10 | 0 | | 337 | -0- | 337 | 337 | 51 | 1 | 286 | 2 | N | -0- | | | | | 28 |
| 11 | 0 | | 392 | -0- | 392 | 729 | 61 | 1 | 331 | 2 | N | -0- | | | | | 28 |
| 12 | 0 | | 328 | -0- | 328 | 1057 | 51 | 1 | 277 | 2 | N | -0- | | | | | 28 |
| 01 | 0 | | 426 | -0- | 426 | 1483 | 66 | 1 | 360 | 2 | N | -0- | | | | | 28 |
| 02 | 1824 | N | 341 | -0- | -1483 | -0- | 63 | 1 | 278 | 2 | N | -0- | | | | | 28 |

GUTIERREZ WELL #: 6 RRCID -> 233584 COMPL. DATE 07/27/2007 TOTAL DEPTH 7500 PERF. 6982 - 7134

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

GUTIERREZ WELL #: 4 RRCID -> 234479 COMPL. DATE 01/02/2008 TOTAL DEPTH 7100 PERF. 6392 - 6460

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 524 | N | 524 | -0- | -0- | -0- | 81 | 1 | 443 | 2 | N | -0- | | | | | -0- |
| 10 | 0 | | 584 | -0- | 584 | 584 | 88 | 1 | 496 | 2 | N | -0- | | | | | -0- |
| 11 | 0 | | 503 | -0- | 503 | 1087 | 78 | 1 | 425 | 2 | N | -0- | | | | | -0- |
| 12 | 0 | | 517 | -0- | 517 | 1604 | 81 | 1 | 436 | 2 | N | -0- | | | | | -0- |
| 01 | 0 | | 587 | -0- | 587 | 2191 | 91 | 1 | 496 | 2 | N | -0- | | | | | -0- |
| 02 | 2680 | N | 489 | -0- | -2191 | -0- | 90 | 1 | 399 | 2 | N | -0- | | | | | -0- |

GUTIERREZ WELL #: 5 RRCID -> 235477 COMPL. DATE 03/01/2008 TOTAL DEPTH 7376 PERF. 6864 - 6902

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 802 | N | 802 | -0- | -0- | -0- | 124 | 1 | 678 | 2 | N | -0- | | | | | 38 |
| 10 | 0 | | 403 | -0- | 403 | 403 | 61 | 1 | 342 | 2 | N | -0- | | | | | 38 |
| 11 | 0 | | 233 | -0- | 233 | 636 | 36 | 1 | 197 | 2 | N | -0- | | | | | 38 |
| 12 | 0 | | 231 | -0- | 231 | 867 | 36 | 1 | 195 | 2 | N | -0- | | | | | 38 |
| 01 | 0 | | 374 | -0- | 374 | 1241 | 58 | 1 | 316 | 2 | N | -0- | | | | | 38 |
| 02 | 1469 | N | 228 | -0- | -1241 | -0- | 42 | 1 | 186 | 2 | N | -0- | | | | | 38 |

EL PATON WELL #: 2 RRCID -> 242315 COMPL. DATE 09/06/2008 TOTAL DEPTH 7200 PERF. 6953 - 7089

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 797 | N | 797 | -0- | -0- | -0- | 797 | 2 | | | N | -0- | | | | | 43 |
| 10 | 0 | | 727 | -0- | 727 | 727 | 727 | 2 | | | N | -0- | | | | | 43 |
| 11 | 0 | | 668 | -0- | 668 | 1395 | 668 | 2 | | | N | -0- | | | | | 43 |
| 12 | 0 | | 546 | -0- | 546 | 1941 | 546 | 2 | | | N | -0- | | | | | 43 |
| 01 | 0 | | 600 | -0- | 600 | 2541 | 600 | 2 | | | N | -0- | | | | | 43 |
| 02 | 2800 | N | 521 | -0- | -2279 | 262 | 521 | 2 | | | N | -0- | | | | | 43 |

EL PATON WELL #: 1R RRCID -> 246922 COMPL. DATE 06/20/2008 TOTAL DEPTH 6402 PERF. 6940 - 7058

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1800 | X | 1163 | -0- | -637 | -0- | 1150 | 2 | 13 | 9 | N | 12 | | | | | 84 |
| 10 | 0 | | 1717 | -0- | 1717 | 1717 | 1711 | 2 | 6 | 9 | N | 5 | | | | | 89 |
| 11 | 0 | | 1497 | -0- | 1497 | 3214 | 1491 | 2 | 6 | 9 | N | 5 | | | | | 94 |
| 12 | 0 | | 1601 | -0- | 1601 | 4815 | 1594 | 2 | 7 | 9 | N | 6 | | | | | 100 |
| 01 | 0 | | 1979 | -0- | 1979 | 6794 | 1957 | 2 | 22 | 9 | N | 20 | | | | | 120 |
| 02 | 2800 | N | 1783 | -0- | -1017 | 5777 | 1759 | 2 | 24 | 9 | N | 22 | | | | | 142 |

T PATCH (REKLAW OSO) //CONT.// 88031 370 NON-ASSOCIATED CAPACITY CNTY: STARR
MORTIMER PRODUCTION COMPANY //CONT.// 589954
BOWERS TRUST WELL #: 1 RRCID -> 251146 COMPL. DATE 07/25/2009 TOTAL DEPTH 7499 PERF. 6162 - 7200

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1110 | N | 1083 | -0- | -27 | -0- | 1083 | 2 | | | N | -0- | | | -0- |
| 10 | 0 | | 996 | -0- | 996 | 996 | 996 | 2 | | | N | -0- | | | -0- |
| 11 | 0 | | 734 | -0- | 734 | 1730 | 734 | 2 | | | N | -0- | | | -0- |
| 12 | 0 | | 645 | -0- | 645 | 2375 | 645 | 2 | | | N | -0- | | | -0- |
| 01 | 0 | | 436 | -0- | 436 | 2811 | 436 | 2 | | | N | -0- | | | -0- |
| 02 | 2800 | N | 619 | -0- | -2181 | 630 | 608 | 2 | 11 | 9 | N | 10 | | | 10 |

BOWERS TRUST WELL #: 2 RRCID -> 252976 COMPL. DATE 10/20/2009 TOTAL DEPTH 7350 PERF. 6188 - 6219

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2940 | X | 2629 | -0- | -311 | -0- | 2629 | 2 | | | N | -0- | | | -0- |
| 10 | 0 | | 2552 | -0- | 2552 | 2552 | 2552 | 2 | | | N | -0- | | | -0- |
| 11 | 0 | | 2578 | -0- | 2578 | 5130 | 2578 | 2 | | | N | -0- | | | -0- |
| 12 | 0 | | 2298 | -0- | 2298 | 7428 | 2298 | 2 | | | N | -0- | | | -0- |
| 01 | 0 | | 2526 | -0- | 2526 | 9954 | 2526 | 2 | | | N | -0- | | | -0- |
| 02 | 12282 | X | 2328 | -0- | -9954 | -0- | 2328 | 2 | | | N | -0- | | | -0- |

GARZA HEIRS UNIT 2 WELL #: 1 RRCID -> 275498 COMPL. DATE 03/11/2012 TOTAL DEPTH 6662 PERF. 6378 - 6450

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 660 | N | 524 | -0- | -136 | -0- | 81 | 1 | 443 | 2 | N | -0- | | | -0- |
| 10 | 0 | | 596 | -0- | 596 | 596 | 90 | 1 | 506 | 2 | N | -0- | | | -0- |
| 11 | 0 | | 680 | -0- | 680 | 1276 | 105 | 1 | 575 | 2 | N | -0- | | | -0- |
| 12 | 0 | | 788 | -0- | 788 | 2064 | 123 | 1 | 665 | 2 | N | -0- | | | -0- |
| *01 | 3002 | N | 938 | -0- | -2064 | -0- | 145 | 1 | 793 | 2 | N | -0- | | | -0- |
| 02 | 745 | N | 745 | -0- | -0- | -0- | 137 | 1 | 608 | 2 | N | -0- | | | -0- |

TABASCO (CONSOLIDATED) 88103 100 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
CAPITAL STAR OIL & GAS, INC. 130426
WOOD WELL #: RRCID -> 226684 COMPL. DATE 03/24/2007 TOTAL DEPTH 11300 PERF.10564 - 10684

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 104 |
| 10 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 104 |
| 11 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 104 |
| 12 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 104 |
| 01 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 104 |
| 02 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 104 |

PLUGGED AND ABANDONED_____ 09/30/2015

HILCORP ENERGY COMPANY 386310
WEST, TEMPLE W. WELL #: 25 U RRCID -> 014509 COMPL. DATE 12/30/1959 TOTAL DEPTH 7510 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |

WEST, TEMPLE W. WELL #: 25 M RRCID -> 014530 COMPL. DATE 12/30/1959 TOTAL DEPTH 7510 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 10 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 11 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 12 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 01 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |
| 02 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | -0- |

TABASCO (CONSOLIDATED) //CONT.// 88103 100 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
HILCORP ENERGY COMPANY //CONT.// 386310
WEST, TEMPLE W. WELL #: 25 L RRCID -> 014535 COMPL. DATE 12/30/1959 TOTAL DEPTH 7510 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | -0- | -0- | -0- | 7 | | | | | Y | -0- | | | | | -0- |
| 10 | 14B | DENY | -0- | -0- | -0- | 7 | | | | | Y | -0- | | | | | -0- |
| 11 | 14B | DENY | -0- | -0- | -0- | 7 | | | | | Y | -0- | | | | | -0- |
| 12 | 14B | DENY | -0- | -0- | -0- | 7 | | | | | Y | -0- | | | | | -0- |
| 01 | 14B | DENY | -0- | -0- | -0- | 7 | | | | | Y | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | 7 | | | | | Y | -0- | | | | | -0- |

WEST, TEMPLE W. WELL #: 26 RRCID -> 081950 COMPL. DATE 06/28/1999 TOTAL DEPTH 9348 PERF. 8046 - 8310

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 750 | N | 52 | -0- | -698 | -0- | 4 | 2 | 48 | 9 | Y | 44 | 30 | 1 | | | 56 |
| 10 | 2201 | X | 700 | -0- | -1501 | -0- | 24 | 1 | 623 | 2 | Y | 48 | 70 | 1 | | | 34 |
| | | | | | | | 53 | 9 | | | | | | | | | |
| 11 | 2130 | X | 1390 | -0- | -740 | -0- | 52 | 1 | 1302 | 2 | Y | 33 | 29 | 1 | | | 38 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 12 | 2201 | X | 1757 | -0- | -444 | -0- | 62 | 1 | 1662 | 2 | Y | 30 | 52 | 1 | | | 16 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 01 | 713 | X | -0- | -0- | -713 | -0- | | | | | Y | 35 | 23 | 1 | | | 28 |
| 02 | 1288 | X | 28 | -0- | -1260 | -0- | 9 | 2 | 19 | 9 | Y | 17 | 30 | 1 | | | 15 |

WEST, TEMPLE W. WELL #: 28 RRCID -> 083952 COMPL. DATE 07/25/1996 TOTAL DEPTH 7520 PERF. 7308 - 7418

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 407 | N | 407 | -0- | -0- | -0- | 15 | 1 | 392 | 2 | Y | -0- | | | | | -0- |
| 10 | 403 | N | 312 | -0- | -91 | -0- | 11 | 1 | 301 | 2 | Y | -0- | | | | | -0- |
| 11 | 540 | N | 105 | -0- | -435 | -0- | 4 | 1 | 101 | 2 | Y | -0- | | | | | -0- |
| 12 | 434 | N | 71 | -0- | -363 | -0- | 3 | 1 | 68 | 2 | Y | -0- | | | | | -0- |
| 01 | 310 | N | 228 | -0- | -82 | -0- | 8 | 1 | 220 | 2 | Y | -0- | | | | | -0- |
| 02 | 280 | N | 280 | -0- | -0- | -0- | 9 | 1 | 261 | 2 | Y | 9 | 6 | 1 | | | 3 |
| | | | | | | | 10 | 9 | | | | | | | | | |

CHESTNUT, F.E. UNIT "R" WELL #: 2 RRCID -> 092396 COMPL. DATE 11/24/1980 TOTAL DEPTH 8952 PERF. 8638 - 8658

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

BELL, EVERETT R G.U. WELL #: 1 RRCID -> 109288 COMPL. DATE 01/24/1984 TOTAL DEPTH 11500 PERF.10694 - 10884

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1860 | N | 1695 | -0- | -165 | -0- | 74 | 1 | 1441 | 2 | Y | 164 | 134 | 1 | | | 81 |
| | | | | | | | 180 | 9 | | | | | | | | | |
| 10 | 1811 | N | 1811 | -0- | -0- | -0- | 84 | 1 | 1528 | 2 | Y | 181 | 187 | 1 | | | 75 |
| | | | | | | | 199 | 9 | | | | | | | | | |
| 11 | 1827 | N | 1827 | -0- | -0- | -0- | 84 | 1 | 1549 | 2 | Y | 176 | 157 | 1 | | | 94 |
| | | | | | | | 194 | 9 | | | | | | | | | |
| 12 | 1944 | N | 1944 | -0- | -0- | -0- | 94 | 1 | 1655 | 2 | Y | 177 | 164 | 1 | | | 107 |
| | | | | | | | 195 | 9 | | | | | | | | | |
| 01 | 1930 | N | 1930 | -0- | -0- | -0- | 93 | 1 | 1641 | 2 | Y | 178 | 163 | 1 | | | 122 |
| | | | | | | | 196 | 9 | | | | | | | | | |
| 02 | 1776 | N | 1776 | -0- | -0- | -0- | 89 | 1 | 1513 | 2 | Y | 158 | 162 | 1 | | | 118 |
| | | | | | | | 174 | 9 | | | | | | | | | |

OLIVAREZ, M.L. ETAL GAS UNIT WELL #: 2 RRCID -> 118477 COMPL. DATE 08/23/1985 TOTAL DEPTH 11600 PERF.10980 - 11082

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TABASCO (CONSOLIDATED) //CONT.// 88103 100 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
HILCORP ENERGY COMPANY //CONT.// 386310
PAGE, R.C. GAS UNIT #1 WELL #: 6 RRCID -> 126836 COMPL. DATE 04/21/2006 TOTAL DEPTH 10050 PERF. 7271 - 7814

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

PAGE, ROY C. GAS UNIT 1 WELL #: 1 RRCID -> 146572 COMPL. DATE 10/10/2011 TOTAL DEPTH 9000 PERF. 5056 - 5100

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 10 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 01 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |

CHAPA, DAVID WELL #: 1 RRCID -> 158276 COMPL. DATE 01/31/2006 TOTAL DEPTH 8500 PERF. 6761 - 6791

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 960 | N | 906 | -0- | -54 | -0- | 33 29 | 1 9 | 844 | 2 | Y | 26 | | | | | 40 |
| 10 | 961 | N | 881 | -0- | -80 | -0- | 31 35 | 1 9 | 815 | 2 | Y | 32 | 37 | 1 | | | 35 |
| 11 | 870 | N | 829 | -0- | -41 | -0- | 31 29 | 1 9 | 769 | 2 | Y | 26 | | | | | 61 |
| 12 | 930 | N | 861 | -0- | -69 | -0- | 30 36 | 1 9 | 795 | 2 | Y | 33 | 58 | 1 | | | 36 |
| 01 | 884 | N | 884 | -0- | -0- | -0- | 29 32 | 1 9 | 823 | 2 | Y | 29 | 55 | 1 | | | 10 |
| 02 | 793 | N | 793 | -0- | -0- | -0- | 25 11 | 1 9 | 757 | 2 | Y | 10 | | | | | 20 |

VOLZ, FRED WELL #: 3 RRCID -> 160590 COMPL. DATE 03/15/1996 TOTAL DEPTH 7502 PERF. 6743 - 6840

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5749 | X | 5749 | -0- | -0- | -0- | 215 30 | 1 9 | 5504 | 2 | Y | 27 | | | | | 41 |
| 10 | 6262 | X | 5998 | -0- | -264 | -0- | 219 36 | 1 9 | 5743 | 2 | Y | 33 | 39 | 1 | | | 35 |
| 11 | 6089 | X | 6089 | -0- | -0- | -0- | 234 29 | 1 9 | 5826 | 2 | Y | 26 | | | | | 61 |
| 12 | 5952 | X | 5268 | -0- | -684 | -0- | 189 36 | 1 9 | 5043 | 2 | Y | 33 | 58 | 1 | | | 36 |
| 01 | 5983 | X | 5767 | -0- | -216 | -0- | 193 32 | 1 9 | 5542 | 2 | Y | 29 | 55 | 1 | | | 10 |
| 02 | 5684 | X | 5608 | -0- | -76 | -0- | 183 11 | 1 9 | 5414 | 2 | Y | 10 | | | | | 20 |

ROY C. PAGE GAS UNIT WELL #: 3 RRCID -> 162823 COMPL. DATE 04/29/1997 TOTAL DEPTH 7420 PERF. 6812 - 6828

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TABASCO (CONSOLIDATED) //CONT.// 88103 100 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
HILCORP ENERGY COMPANY //CONT.// 386310
CHAPA, DAVID WELL #: 4 RRCID -> 163009 COMPL. DATE 10/19/2006 TOTAL DEPTH 8326 PERF. 7448 - 8059

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1486 | N | 1486 | -0- | -0- | -0- | 56 | 1 | 1430 | 2 | Y | -0- | | | | | 70 |
| 10 | 1922 | N | 1506 | -0- | -416 | -0- | 55 | 1 | 1451 | 2 | Y | -0- | 70 | 1 | | | -0- |
| 11 | 1578 | N | 1578 | -0- | -0- | -0- | 61 | 1 | 1509 | 2 | Y | 7 | | | | | 7 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 12 | 1639 | N | 1639 | -0- | -0- | -0- | 59 | 1 | 1561 | 2 | Y | 17 | 14 | 1 | | | 10 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 01 | 1556 | N | 1556 | -0- | -0- | -0- | 52 | 1 | 1489 | 2 | Y | 14 | 20 | 1 | | | 4 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 02 | 1484 | N | 1102 | -0- | -382 | -0- | 36 | 1 | 1057 | 2 | Y | 8 | | | | | 12 |
| | | | | | | | 9 | 9 | | | | | | | | | |

WEST, TEMPLE W. WELL #: 19 RRCID -> 163834 COMPL. DATE 06/04/1997 TOTAL DEPTH 10965 PERF. 6738 - 6756

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1790 | N | 1790 | -0- | -0- | -0- | 67 | 1 | 1723 | 2 | Y | -0- | | | | | -0- |
| 10 | 1669 | N | 1669 | -0- | -0- | -0- | 60 | 1 | 1583 | 2 | Y | 24 | 16 | 1 | | | 8 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 11 | 1470 | N | 1147 | -0- | -323 | -0- | 43 | 1 | 1068 | 2 | Y | 33 | 18 | 1 | | | 23 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 12 | 1829 | N | 1589 | -0- | -240 | -0- | 56 | 1 | 1500 | 2 | Y | 30 | 41 | 1 | | | 12 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 01 | 1674 | N | 1566 | -0- | -108 | -0- | 51 | 1 | 1476 | 2 | Y | 35 | 22 | 1 | | | 25 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 02 | 1064 | N | 1007 | -0- | -57 | -0- | 32 | 1 | 932 | 2 | Y | 39 | 45 | 1 | | | 19 |
| | | | | | | | 43 | 9 | | | | | | | | | |

CHAPA GAS UNIT WELL #: 7 L RRCID -> 172284 COMPL. DATE 02/01/1999 TOTAL DEPTH 8936 PERF. 7912 - 8025

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 566 | N | 566 | -0- | -0- | -0- | 21 | 1 | 545 | 2 | Y | -0- | | | | | -0- |
| 10 | 434 | N | 434 | -0- | -0- | -0- | 16 | 1 | 418 | 2 | Y | -0- | | | | | -0- |
| 11 | 540 | N | 540 | -0- | -0- | -0- | 21 | 1 | 519 | 2 | Y | -0- | | | | | -0- |
| 12 | 589 | N | 310 | -0- | -279 | -0- | 11 | 1 | 299 | 2 | Y | -0- | | | | | -0- |
| 01 | 652 | N | 652 | -0- | -0- | -0- | 22 | 1 | 630 | 2 | Y | -0- | | | | | -0- |
| 02 | 504 | N | 419 | -0- | -85 | -0- | 14 | 1 | 403 | 2 | Y | 2 | | | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |

CHAPA, DAVID WELL #: 9 RRCID -> 174685 COMPL. DATE 10/21/1999 TOTAL DEPTH 9010 PERF. 7826 - 8682

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1290 | X | 1228 | -0- | -62 | -0- | 45 | 1 | 1153 | 2 | Y | 27 | | | | | 58 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 10 | 1612 | X | 1610 | -0- | -2 | -0- | 58 | 1 | 1516 | 2 | Y | 33 | 45 | 1 | | | 46 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 11 | 1980 | X | 827 | -0- | -1153 | -0- | 31 | 1 | 767 | 2 | Y | 26 | | | | | 72 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 12 | 2046 | X | 1777 | -0- | -269 | -0- | 63 | 1 | 1677 | 2 | Y | 34 | 63 | 1 | | | 43 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 01 | 2330 | X | 2330 | -0- | -0- | -0- | 78 | 1 | 2220 | 2 | Y | 29 | 57 | 1 | | | 15 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 02 | 1788 | X | 1788 | -0- | -0- | -0- | 58 | 1 | 1719 | 2 | Y | 10 | | | | | 25 |
| | | | | | | | 11 | 9 | | | | | | | | | |

FRED W. VOLZ SR. UNIT WELL #: 1 RRCID -> 175815 COMPL. DATE 09/21/1999 TOTAL DEPTH 8700 PERF. 7190 - 7218

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TABASCO (CONSOLIDATED) //CONT.// 88103 100 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
HILCORP ENERGY COMPANY //CONT.// 386310
CHAPA GAS UNIT WELL #: 8 RRCID -> 175818 COMPL. DATE 10/06/1999 TOTAL DEPTH 9200 PERF. 7696 - 8190

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HALSTEAD WELL #: 1 RRCID -> 176472 COMPL. DATE 08/25/2000 TOTAL DEPTH 8400 PERF. 7410 - 7452

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

WEST, TEMPLE W. WELL #: 8 RRCID -> 179287 COMPL. DATE 06/05/2008 TOTAL DEPTH 7250 PERF. 6150 - 6300

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

WEST, TEMPLE W. WELL #: 36 T RRCID -> 179288 COMPL. DATE 01/25/2001 TOTAL DEPTH 7600 PERF. 6823 - 7044

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CHESTNUT, F. E. WELL #: 4 RRCID -> 182921 COMPL. DATE 05/23/2001 TOTAL DEPTH 10000 PERF. 7332 - 7406

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 300 N | 296 | -0- | -4 | -0- | 11 | 1 | 285 | 2 | Y | -0- | | | | | -0- |
| 10 | 155 N | 144 | -0- | -11 | -0- | 5 | 1 | 139 | 2 | Y | -0- | | | | | -0- |
| 11 | 277 N | 277 | -0- | -0- | -0- | 11 | 1 | 266 | 2 | Y | -0- | | | | | -0- |
| 12 | 310 N | 169 | -0- | -141 | -0- | 6 | 1 | 163 | 2 | Y | -0- | | | | | -0- |
| 01 | 208 N | 208 | -0- | -0- | -0- | 7 | 1 | 201 | 2 | Y | -0- | | | | | -0- |
| 02 | 252 N | 181 | -0- | -71 | -0- | 6 | 1 | 175 | 2 | Y | -0- | | | | | -0- |

A. LONGORIA GAS UNIT WELL #: 2 RRCID -> 183936 COMPL. DATE 06/20/2001 TOTAL DEPTH 10496 PERF. 8198 - 8228

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 609 N | 609 | -0- | -0- | -0- | 30 | 1 | 579 | 2 | Y | -0- | | | | | -0- |
| 10 | 654 N | 654 | -0- | -0- | -0- | 34 | 1 | 620 | 2 | Y | -0- | | | | | -0- |
| 11 | 654 N | 654 | -0- | -0- | -0- | 34 | 1 | 620 | 2 | Y | -0- | | | | | -0- |
| 12 | 657 N | 657 | -0- | -0- | -0- | 35 | 1 | 622 | 2 | Y | -0- | | | | | -0- |
| 01 | 651 N | 648 | -0- | -3 | -0- | 35 | 1 | 613 | 2 | Y | -0- | | | | | -0- |
| 02 | 616 N | 579 | -0- | -37 | -0- | 32 | 1 | 547 | 2 | Y | -0- | | | | | -0- |

CHESTNUT, F. E. WELL #: 5 RRCID -> 185848 COMPL. DATE 10/11/2001 TOTAL DEPTH 10100 PERF. 7384 - 7394

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 399 N | 399 | -0- | -0- | -0- | 15 | 1 | 384 | 2 | Y | -0- | | | | | -0- |
| 10 | 527 N | 477 | -0- | -50 | -0- | 17 | 1 | 460 | 2 | Y | -0- | | | | | -0- |
| 11 | 510 N | 420 | -0- | -90 | -0- | 16 | 1 | 404 | 2 | Y | -0- | | | | | -0- |
| 12 | 537 N | 537 | -0- | -0- | -0- | 19 | 1 | 518 | 2 | Y | -0- | | | | | -0- |
| 01 | 686 N | 686 | -0- | -0- | -0- | 23 | 1 | 663 | 2 | Y | -0- | | | | | -0- |
| 02 | 829 N | 829 | -0- | -0- | -0- | 27 | 1 | 802 | 2 | Y | -0- | | | | | -0- |

TABASCO (CONSOLIDATED) //CONT.// 88103 100 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
HILCORP ENERGY COMPANY //CONT.// 386310
CHAPA, DAVID WELL #: 9 RRCID -> 187970 COMPL. DATE 08/01/1999 TOTAL DEPTH 9010 PERF. 7826 - 8682

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CHAPA GAS UNIT WELL #: 7 U RRCID -> 190280 COMPL. DATE 03/02/2001 TOTAL DEPTH 8936 PERF. 6346 - 6442

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

CHAPA GAS UNIT WELL #: 8 RRCID -> 194223 COMPL. DATE 02/02/2003 TOTAL DEPTH 9200 PERF. 7380 - 7410

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

WEST, TEMPLE W. WELL #: 36 C RRCID -> 199823 COMPL. DATE 01/25/2001 TOTAL DEPTH 7600 PERF. 5360 - 5366

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

WEST, TEMPLE. W WELL #: 37 RRCID -> 200416 COMPL. DATE 02/25/2004 TOTAL DEPTH 8003 PERF. 7493 - 7930

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 101 N | 101 | -0- | -0- | -0- | 4 | 1 | 97 | 2 | Y | -0- | | | | | -0- |
| 10 | 228 N | 228 | -0- | -0- | -0- | 8 | 1 | 220 | 2 | Y | -0- | | | | | -0- |
| 11 | 218 N | 218 | -0- | -0- | -0- | 8 | 1 | 210 | 2 | Y | -0- | | | | | -0- |
| 12 | 208 N | 208 | -0- | -0- | -0- | 8 | 1 | 200 | 2 | Y | -0- | | | | | -0- |
| 01 | 197 N | 197 | -0- | -0- | -0- | 7 | 1 | 190 | 2 | Y | -0- | | | | | -0- |
| 02 | 194 N | 194 | -0- | -0- | -0- | 6 | 1 | 188 | 2 | Y | -0- | | | | | -0- |

WEST, TEMPLE W. WELL #: 38 RRCID -> 203108 COMPL. DATE 04/15/2005 TOTAL DEPTH 8000 PERF. 4750 - 4775

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | INJECT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WEST, TEMPLE W. WELL #: 41 RRCID -> 205766 COMPL. DATE 09/13/2004 TOTAL DEPTH 7892 PERF. 7625 - 7716

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TABASCO (CONSOLIDATED) //CONT.// 88103 100 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
HILCORP ENERGY COMPANY //CONT.// 386310
WEST, TEMPLE W. WELL #: 43 RRCID -> 206841 COMPL. DATE 11/11/2004 TOTAL DEPTH 8071 PERF. 7210 - 7980

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3000 | N | 5141 | -0- | 2141 | 2141 | 190 | 1 | 4871 | 2 | Y | 73 | 26 | 1 | | | 47 |
| | | | | | | | 80 | 9 | | | | | | | | | |
| 10 | 3100 | N | 3916 | -0- | 816 | 2957 | 140 | 1 | 3669 | 2 | Y | 97 | 99 | 1 | | | 45 |
| | | | | | | | 107 | 9 | | | | | | | | | |
| 11 | 3000 | N | 737 | -0- | -2263 | 694 | 26 | 1 | 637 | 2 | Y | 67 | 51 | 1 | | | 61 |
| | | | | | | | 74 | 9 | | | | | | | | | |
| 12 | 1226 | X | 532 | -0- | -694 | -0- | 17 | 1 | 449 | 2 | Y | 60 | 96 | 1 | | | 25 |
| | | | | | | | 66 | 9 | | | | | | | | | |
| 01 | 744 | X | 192 | -0- | -552 | -0- | 4 | 1 | 110 | 2 | Y | 71 | 45 | 1 | | | 51 |
| | | | | | | | 78 | 9 | | | | | | | | | |
| 02 | 672 | X | 96 | -0- | -576 | -0- | 2 | 1 | 46 | 2 | Y | 44 | 68 | 1 | | | 27 |
| | | | | | | | 48 | 9 | | | | | | | | | |

WEST, TEMPLE W. WELL #: 42 RRCID -> 206846 COMPL. DATE 11/01/2004 TOTAL DEPTH 8018 PERF. 7692 - 7938

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 35 | N | 35 | -0- | -0- | -0- | 1 | 1 | 34 | 2 | Y | -0- | | | | | -0- |
| 10 | 5 | N | -0- | -0- | -5 | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 23 | N | 23 | -0- | -0- | -0- | 1 | 1 | 22 | 2 | Y | -0- | | | | | -0- |
| 12 | 31 | N | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 41 | N | 41 | -0- | -0- | -0- | 1 | 1 | 40 | 2 | Y | -0- | | | | | -0- |
| 02 | 28 | N | -0- | -0- | -28 | -0- | | | | | Y | -0- | | | | | -0- |

WEST, TEMPLE W. WELL #: 44 RRCID -> 208347 COMPL. DATE 11/01/2010 TOTAL DEPTH 8000 PERF. 7309 - 7917

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

WEST, TEMPLE W. WELL #: 47 RRCID -> 221575 COMPL. DATE 05/28/2006 TOTAL DEPTH 7261 PERF. 5988 - 6060

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 990 | N | 975 | -0- | -15 | -0- | 33 | 1 | 846 | 2 | Y | 87 | 57 | 1 | | | 101 |
| | | | | | | | 96 | 9 | | | | | | | | | |
| 10 | 1333 | X | 1038 | -0- | -295 | -0- | 36 | 1 | 940 | 2 | Y | 56 | 109 | 1 | | | 48 |
| | | | | | | | 62 | 9 | | | | | | | | | |
| 11 | 1290 | X | -0- | -0- | -1290 | -0- | | | | | Y | 33 | 37 | 1 | | | 44 |
| 12 | 1717 | X | 1717 | -0- | -0- | -0- | 61 | 1 | 1623 | 2 | Y | 30 | 59 | 1 | | | 15 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 01 | 1023 | X | -0- | -0- | -1023 | -0- | | | | | Y | 35 | 24 | 1 | | | 26 |
| 02 | 1789 | X | 1789 | -0- | -0- | -0- | 57 | 1 | 1675 | 2 | Y | 52 | 57 | 1 | | | 21 |
| | | | | | | | 57 | 9 | | | | | | | | | |

WEST, TEMPLE W. WELL #: 4WI RRCID -> 224898 COMPL. DATE 10/22/2010 TOTAL DEPTH 6585 PERF. 4697 - 4730

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

CHAPA GAS UNIT WELL #: 10 RRCID -> 227035 COMPL. DATE 01/12/2007 TOTAL DEPTH 7662 PERF. 7536 - 7570

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TABASCO (CONSOLIDATED) //CONT.// 88103 100 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
HILCORP ENERGY COMPANY //CONT.// 386310
WEST, TEMPLE W. WELL #: 2WI RRCID -> 232797 COMPL. DATE 09/20/2007 TOTAL DEPTH 6679 PERF. 6370 - 6536

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CHAPA GAS UNIT WELL #: 13 RRCID -> 234304 COMPL. DATE 08/06/2007 TOTAL DEPTH 7331 PERF. 6330 - 6718

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CHAPA GAS UNIT WELL #: 0011 RRCID -> 236951 COMPL. DATE 04/28/2012 TOTAL DEPTH 7550 PERF. 6592 - 7292

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PAGE,R.C. GAS UNIT 1 WELL #: 7 RRCID -> 237378 COMPL. DATE 12/10/2007 TOTAL DEPTH 10415 PERF. 9455 - 9968

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

WEST TEMPLE W WELL #: 56 RRCID -> 240366 COMPL. DATE 03/22/2011 TOTAL DEPTH 8163 PERF. 6446 - 7961

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3660 X | 3116 | -0- | -544 | -0- | 112 | 1 | 2884 | 2 | N | 109 | 75 | 1 | | | 131 |
| | | | | | | 120 | 9 | | | | | | | | | |
| 10 | 3751 X | 3005 | -0- | -746 | -0- | 105 | 1 | 2767 | 2 | N | 121 | 176 | 1 | | | 76 |
| | | | | | | 133 | 9 | | | | | | | | | |
| 11 | 3630 X | 3135 | -0- | -495 | -0- | 118 | 1 | 2926 | 2 | N | 83 | 74 | 1 | | | 85 |
| | | | | | | 91 | 9 | | | | | | | | | |
| 12 | 3596 X | 2976 | -0- | -620 | -0- | 105 | 1 | 2788 | 2 | N | 75 | 130 | 1 | | | 30 |
| | | | | | | 83 | 9 | | | | | | | | | |
| 01 | 3565 X | 3415 | -0- | -150 | -0- | 112 | 1 | 3205 | 2 | N | 89 | 58 | 1 | | | 61 |
| | | | | | | 98 | 9 | | | | | | | | | |
| 02 | 3371 X | 3371 | -0- | -0- | -0- | 107 | 1 | 3157 | 2 | N | 97 | 115 | 1 | | | 43 |
| | | | | | | 107 | 9 | | | | | | | | | |

WEST, TEMPLE W. WELL #: 57 RRCID -> 242175 COMPL. DATE 03/21/2011 TOTAL DEPTH 8437 PERF. 6645 - 8285

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 184 N | 184 | -0- | -0- | -0- | 7 | 1 | 177 | 2 | N | -0- | | | | | -0- |
| 10 | 192 N | 192 | -0- | -0- | -0- | 7 | 1 | 185 | 2 | N | -0- | | | | | -0- |
| 11 | 148 N | 148 | -0- | -0- | -0- | 6 | 1 | 142 | 2 | N | -0- | | | | | -0- |
| 12 | 196 N | 196 | -0- | -0- | -0- | 7 | 1 | 189 | 2 | N | -0- | | | | | -0- |
| 01 | 202 N | 202 | -0- | -0- | -0- | 7 | 1 | 195 | 2 | N | -0- | | | | | -0- |
| 02 | 216 N | 216 | -0- | -0- | -0- | 7 | 1 | 209 | 2 | N | -0- | | | | | -0- |

TABASCO (CONSOLIDATED) //CONT.// 88103 100 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
HILCORP ENERGY COMPANY //CONT.// 386310
WEST TEMPLE W WELL #: 62 RRCID -> 243688 COMPL. DATE 10/17/2008 TOTAL DEPTH 8609 PERF. 6367 - 8465

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

WEST, TEMPLE W. WELL #: 59 RRCID -> 245377 COMPL. DATE 10/02/2008 TOTAL DEPTH 8170 PERF. 7714 - 7896

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | | | 0 | -0- | -0- | -0- | | | | | N | 22 | 15 | 1 | | | 27 |
| 10 | | | 0 | 73 | -0- | 73 | 73 | 2 1<br>26 9 | 45 | 2 | N | 24 | 35 | 1 | | | 16 |
| 11 | | | 0 | 110 | -0- | 110 | 183 | 3 1<br>19 9 | 88 | 2 | N | 17 | 15 | 1 | | | 18 |
| 12 | | | 0 | 28 | -0- | 28 | 211 | 11 2 | 17 | 9 | N | 15 | 26 | 1 | | | 7 |
| 01 | | | 0 | 37 | -0- | 37 | 248 | 17 2 | 20 | 9 | N | 18 | 12 | 1 | | | 13 |
| 02 | 275 | N | 27 | -0- | -248 | -0- | 6 | 2 | 21 | 9 | N | 19 | 23 | 1 | | | 9 |

WEST TEMPLE W WELL #: 55 RRCID -> 247697 COMPL. DATE 05/18/2008 TOTAL DEPTH 8134 PERF. 6467 - 7650

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2580 | X | 2442 | -0- | -138 | -0- | 90 1<br>48 9 | | 2304 | 2 | N | 44 | 30 | 1 | | | 54 |
| 10 | 2666 | X | 2444 | -0- | -222 | -0- | 88 1<br>53 9 | | 2303 | 2 | N | 48 | 71 | 1 | | | 31 |
| 11 | 2580 | X | 2426 | -0- | -154 | -0- | 93 1<br>36 9 | | 2297 | 2 | N | 33 | 30 | 1 | | | 34 |
| 12 | 2666 | X | 2489 | -0- | -177 | -0- | 89 1<br>33 9 | | 2367 | 2 | N | 30 | 52 | 1 | | | 12 |
| 01 | 2726 | X | 2726 | -0- | -0- | -0- | 91 1<br>39 9 | | 2596 | 2 | N | 35 | 23 | 1 | | | 24 |
| 02 | 2399 | X | 2399 | -0- | -0- | -0- | 77 1<br>43 9 | | 2279 | 2 | N | 39 | 46 | 1 | | | 17 |

WEST TEMPLE W WELL #: 88 RRCID -> 248302 COMPL. DATE 10/20/2009 TOTAL DEPTH 7629 PERF. 6997 - 7078

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

WEST TEMPLE W WELL #: 52 RRCID -> 248543 COMPL. DATE 06/15/2011 TOTAL DEPTH 8600 PERF. 6376 - 7510

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | | | 0 | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | | | 0 | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | | | 0 | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | | | 0 | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | | | 0 | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | | | 0 | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

WEST TEMPLE W WELL #: 1WI RRCID -> 249397 COMPL. DATE 01/30/2013 TOTAL DEPTH 6605 PERF. 6389 - 6548

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TABASCO (CONSOLIDATED) //CONT.// 88103 100 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
HILCORP ENERGY COMPANY //CONT.// 386310
WEST TEMPLE W WELL #: 58 RRCID -> 251650 COMPL. DATE 03/24/2011 TOTAL DEPTH 8600 PERF. 6319 - 8390

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

LONGORIA, A. GAS UNIT 2 WELL #: 5 RRCID -> 253351 COMPL. DATE 07/08/2010 TOTAL DEPTH 10200 PERF. 7756 - 9297

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1903 | N | 1903 | -0- | -0- | -0- | 92 | 1 | 1793 | 2 | N | 16 | 17 | 1 | | | 12 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 10 | 2117 | N | 2117 | -0- | -0- | -0- | 109 | 1 | 1988 | 2 | N | 18 | 20 | 1 | | | 10 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 11 | 1913 | N | 1913 | -0- | -0- | -0- | 97 | 1 | 1796 | 2 | N | 18 | 16 | 1 | | | 12 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 12 | 1860 | N | 1860 | -0- | -0- | -0- | 98 | 1 | 1742 | 2 | N | 18 | 16 | 1 | | | 14 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 01 | 1767 | N | 1669 | -0- | -98 | -0- | 88 | 1 | 1561 | 2 | N | 18 | 16 | 1 | | | 16 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 02 | 1596 | N | 1554 | -0- | -42 | -0- | 86 | 1 | 1450 | 2 | N | 16 | 16 | 1 | | | 16 |
| | | | | | | | 18 | 9 | | | | | | | | | |

ETHYL L. CARTER ET AL G.U. WELL #: 3 RRCID -> 253980 COMPL. DATE 04/22/2010 TOTAL DEPTH 11719 PERF.10366 - 10694

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4830 | X | 4669 | -0- | -161 | -0- | 219 | 1 | 4270 | 2 | N | 164 | 167 | 1 | | | 104 |
| | | | | | | | 180 | 9 | | | | | | | | | |
| 10 | 5014 | X | 5014 | -0- | -0- | -0- | 250 | 1 | 4566 | 2 | N | 180 | 201 | 1 | | | 83 |
| | | | | | | | 198 | 9 | | | | | | | | | |
| 11 | 4830 | X | 4325 | -0- | -505 | -0- | 212 | 1 | 3919 | 2 | N | 176 | 161 | 1 | | | 98 |
| | | | | | | | 194 | 9 | | | | | | | | | |
| 12 | 4991 | X | 4166 | -0- | -825 | -0- | 214 | 1 | 3778 | 2 | N | 158 | 154 | 1 | | | 102 |
| | | | | | | | 174 | 9 | | | | | | | | | |
| 01 | 5221 | X | 5221 | -0- | -0- | -0- | 269 | 1 | 4756 | 2 | N | 178 | 159 | 1 | | | 121 |
| | | | | | | | 196 | 9 | | | | | | | | | |
| 02 | 4508 | X | 4466 | -0- | -42 | -0- | 239 | 1 | 4053 | 2 | N | 158 | 160 | 1 | | | 119 |
| | | | | | | | 174 | 9 | | | | | | | | | |

WEST TEMPLE W WELL #: 78 RRCID -> 254227 COMPL. DATE 11/22/2008 TOTAL DEPTH 8300 PERF. 6901 - 7097

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1410 | N | 1364 | -0- | -46 | -0- | 50 | 1 | 1290 | 2 | N | 22 | 15 | 1 | | | 26 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 10 | 1457 | N | 1224 | -0- | -233 | -0- | 44 | 1 | 1154 | 2 | N | 24 | 35 | 1 | | | 15 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 11 | 1339 | N | 1339 | -0- | -0- | -0- | 51 | 1 | 1269 | 2 | N | 17 | 15 | 1 | | | 17 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 12 | 1395 | N | 1342 | -0- | -53 | -0- | 48 | 1 | 1277 | 2 | N | 15 | 26 | 1 | | | 6 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 01 | 1409 | N | 1409 | -0- | -0- | -0- | 47 | 1 | 1342 | 2 | N | 18 | 12 | 1 | | | 12 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 02 | 1307 | N | 1307 | -0- | -0- | -0- | 42 | 1 | 1244 | 2 | N | 19 | 23 | 1 | | | 8 |
| | | | | | | | 21 | 9 | | | | | | | | | |

WEST, TEMPLE W. WELL #: 60 RRCID -> 256156 COMPL. DATE 05/10/2011 TOTAL DEPTH 8053 PERF. 6280 - 7956

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 150 | N | 102 | -0- | -48 | -0- | 4 | 1 | 98 | 2 | N | -0- | | | | | -0- |
| 10 | 155 | N | 116 | -0- | -39 | -0- | 4 | 1 | 112 | 2 | N | -0- | | | | | -0- |
| 11 | 129 | N | 129 | -0- | -0- | -0- | 5 | 1 | 124 | 2 | N | -0- | | | | | -0- |
| 12 | 98 | N | 98 | -0- | -0- | -0- | 4 | 1 | 94 | 2 | N | -0- | | | | | -0- |
| 01 | 124 | N | 92 | -0- | -32 | -0- | 3 | 1 | 89 | 2 | N | -0- | | | | | -0- |
| 02 | 150 | N | 150 | -0- | -0- | -0- | 5 | 1 | 145 | 2 | N | -0- | | | | | -0- |

TABASCO (CONSOLIDATED) //CONT.// 88103 100 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
HILCORP ENERGY COMPANY //CONT.// 386310
WEST, TEMPLE W. WELL #: 87 RRCID -> 262711 COMPL. DATE 10/26/2011 TOTAL DEPTH 8250 PERF. 6400 - 8008

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2550 | X | 2254 | -0- | -296 | -0- | 85 | 1 | 2169 | 2 | N | -0- | | | | | -0- |
| 10 | 2635 | X | 2196 | -0- | -439 | -0- | 80 | 1 | 2116 | 2 | N | -0- | | | | | -0- |
| 11 | 2477 | X | 2477 | -0- | -0- | -0- | 96 | 1 | 2381 | 2 | N | -0- | | | | | -0- |
| 12 | 2449 | X | 2376 | -0- | -73 | -0- | 86 | 1 | 2290 | 2 | N | -0- | | | | | -0- |
| 01 | 2550 | X | 2550 | -0- | -0- | -0- | 86 | 1 | 2464 | 2 | N | -0- | | | | | -0- |
| 02 | 2324 | X | 2231 | -0- | -93 | -0- | 73 | 1 | 2158 | 2 | N | -0- | | | | | -0- |

WEST, TEMPLE W. WELL #: 81 RRCID -> 263069 COMPL. DATE 07/27/2012 TOTAL DEPTH 8365 PERF. 6640 - 8248

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

WEST, TEMPLE W. WELL #: 82 RRCID -> 263252 COMPL. DATE 12/17/2013 TOTAL DEPTH 8516 PERF. 6670 - 8294

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 150 | N | 149 | -0- | -1 | -0- | 6 | 1 | 143 | 2 | N | -0- | | | | | -0- |
| 10 | 124 | N | 87 | -0- | -37 | -0- | 3 | 1 | 84 | 2 | N | -0- | | | | | -0- |
| 11 | 197 | N | 197 | -0- | -0- | -0- | 8 | 1 | 189 | 2 | N | -0- | | | | | -0- |
| 12 | 155 | N | 137 | -0- | -18 | -0- | 5 | 1 | 132 | 2 | N | -0- | | | | | -0- |
| 01 | 113 | N | 113 | -0- | -0- | -0- | 4 | 1 | 109 | 2 | N | -0- | | | | | -0- |
| 02 | 168 | N | 97 | -0- | -71 | -0- | 3 | 1 | 94 | 2 | N | -0- | | | | | -0- |

WEST, TEMPLE W. WELL #: 86 RRCID -> 263253 COMPL. DATE 09/26/2011 TOTAL DEPTH 8516 PERF. 5426 - 8048

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

OLIVAREZ, M.L. ETAL GAS UNIT WELL #: 3 RRCID -> 263255 COMPL. DATE 09/24/2011 TOTAL DEPTH 11780 PERF.10090 - 10288

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 854 | N | 854 | -0- | -0- | -0- | 42 | 1 | 812 | 2 | N | -0- | | | | | -0- |
| 10 | 651 | N | 617 | -0- | -34 | -0- | 32 | 1 | 585 | 2 | N | -0- | | | | | -0- |
| 11 | 660 | N | 488 | -0- | -172 | -0- | 25 | 1 | 463 | 2 | N | -0- | | | | | -0- |
| 12 | 868 | N | 517 | -0- | -351 | -0- | 28 | 1 | 489 | 2 | N | -0- | | | | | -0- |
| 01 | 620 | N | 489 | -0- | -131 | -0- | 26 | 1 | 463 | 2 | N | -0- | | | | | -0- |
| 02 | 460 | N | 460 | -0- | -0- | -0- | 26 | 1 | 434 | 2 | N | -0- | | | | | -0- |

WEST, TEMPLE W. WELL #: 90 RRCID -> 263280 COMPL. DATE 01/07/2012 TOTAL DEPTH 8500 PERF. 6710 - 6837

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1074 | N | 1074 | -0- | -0- | -0- | 38 | 1 | 988 | 2 | N | 44 | 30 | 1 | | | 52 |
| | | | | | | | 48 | 9 | | | | | | | | | |
| 10 | 1106 | N | 1106 | -0- | -0- | -0- | 39 | 1 | 1014 | 2 | N | 48 | 70 | 1 | | | 30 |
| | | | | | | | 53 | 9 | | | | | | | | | |
| 11 | 1088 | N | 1088 | -0- | -0- | -0- | 41 | 1 | 1011 | 2 | N | 33 | 29 | 1 | | | 34 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 12 | 1116 | N | 1035 | -0- | -81 | -0- | 36 | 1 | 966 | 2 | N | 30 | 52 | 1 | | | 12 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 01 | 1116 | N | 1041 | -0- | -75 | -0- | 34 | 1 | 968 | 2 | N | 35 | 23 | 1 | | | 24 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 02 | 1008 | N | 999 | -0- | -9 | -0- | 31 | 1 | 925 | 2 | N | 39 | 46 | 1 | | | 17 |
| | | | | | | | 43 | 9 | | | | | | | | | |

TABASCO (CONSOLIDATED) //CONT.// 88103 100 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
HILCORP ENERGY COMPANY //CONT.// 386310
WEST, TEMPLE W. WELL #: 85 RRCID -> 263295 COMPL. DATE 03/22/2012 TOTAL DEPTH 8230 PERF. 6570 - 8134

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1860 | X | 1668 | -0- | -192 | -0- | 63 | 1 | 1605 | 2 | N | -0- | | | | | -0- |
| 10 | 1829 | X | 1327 | -0- | -502 | -0- | 49 | 1 | 1278 | 2 | N | -0- | | | | | -0- |
| 11 | 4553 | X | 4553 | -0- | -0- | -0- | 160 | 1 | 3975 | 2 | N | 380 | 173 | 1 | | | 207 |
| | | | | | | | 418 | 9 | | | | | | | | | |
| 12 | 4928 | X | 4928 | -0- | -0- | -0- | 165 | 1 | 4386 | 2 | N | 343 | 436 | 1 | | | 114 |
| | | | | | | | 377 | 9 | | | | | | | | | |
| 01 | 5338 | X | 5338 | -0- | -0- | -0- | 165 | 1 | 4729 | 2 | N | 404 | 246 | 1 | | | 272 |
| | | | | | | | 444 | 9 | | | | | | | | | |
| 02 | 4867 | X | 4867 | -0- | -0- | -0- | 143 | 1 | 4238 | 2 | N | 442 | 510 | 1 | | | 204 |
| | | | | | | | 486 | 9 | | | | | | | | | |

WEST, TEMPLE W. WELL #: 66 RRCID -> 267244 COMPL. DATE 04/25/2012 TOTAL DEPTH 7610 PERF. 7086 - 7380

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 90 | N | 7 | -0- | -83 | -0- | 7 | 2 | | | N | -0- | | | | | -0- |
| 10 | 241 | N | 241 | -0- | -0- | -0- | 9 | 1 | 232 | 2 | N | -0- | | | | | -0- |
| 11 | 60 | N | 60 | -0- | -0- | -0- | 2 | 1 | 58 | 2 | N | -0- | | | | | -0- |
| 12 | 7 | N | -0- | -0- | -7 | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 248 | N | 36 | -0- | -212 | -0- | 1 | 1 | 35 | 2 | N | -0- | | | | | -0- |
| 02 | 56 | N | -0- | -0- | -56 | -0- | | | | | N | -0- | | | | | -0- |

EVERETT BELL GAS UNIT II WELL #: 6 RRCID -> 267330 COMPL. DATE 08/30/2012 TOTAL DEPTH 10190 PERF. 8706 - 10032

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2340 | N | 2195 | -0- | -145 | -0- | 106 | 1 | 2071 | 2 | N | 16 | 17 | 1 | | | 16 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 10 | 2304 | N | 2304 | -0- | -0- | -0- | 118 | 1 | 2166 | 2 | N | 18 | 20 | 1 | | | 14 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 11 | 2384 | N | 2384 | -0- | -0- | -0- | 121 | 1 | 2244 | 2 | N | 17 | 16 | 1 | | | 15 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 12 | 2507 | N | 2507 | -0- | -0- | -0- | 133 | 1 | 2354 | 2 | N | 18 | 17 | 1 | | | 16 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 01 | 2330 | N | 2330 | -0- | -0- | -0- | 124 | 1 | 2186 | 2 | N | 18 | 17 | 1 | | | 17 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 02 | 2212 | N | 2113 | -0- | -99 | -0- | 117 | 1 | 1978 | 2 | N | 16 | 16 | 1 | | | 17 |
| | | | | | | | 18 | 9 | | | | | | | | | |

EVERETT BELL GAS UNIT II WELL #: 7 RRCID -> 268721 COMPL. DATE 09/11/2013 TOTAL DEPTH 10179 PERF. 8132 - 10272

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4920 | X | 3345 | -0- | -1575 | -0- | 163 | 1 | 3182 | 2 | N | -0- | | | | | -0- |
| 10 | 5084 | X | 3849 | -0- | -1235 | -0- | 200 | 1 | 3649 | 2 | N | -0- | | | | | -0- |
| 11 | 4133 | X | 4133 | -0- | -0- | -0- | 212 | 1 | 3921 | 2 | N | -0- | | | | | -0- |
| 12 | 4266 | X | 4266 | -0- | -0- | -0- | 228 | 1 | 4038 | 2 | N | -0- | | | | | -0- |
| 01 | 3968 | X | 3455 | -0- | -513 | -0- | 185 | 1 | 3270 | 2 | N | -0- | | | | | -0- |
| 02 | 3864 | X | 3675 | -0- | -189 | -0- | 205 | 1 | 3470 | 2 | N | -0- | | | | | -0- |

WEST TEMPLE W WELL #: 61 RRCID -> 268747 COMPL. DATE 05/30/2013 TOTAL DEPTH 8550 PERF. 6560 - 8341

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3330 | X | 1586 | -0- | -1744 | -0- | 56 | 1 | 1433 | 2 | N | 88 | 58 | 1 | | | 104 |
| | | | | | | | 97 | 9 | | | | | | | | | |
| 10 | 1984 | X | 1556 | -0- | -428 | -0- | 53 | 1 | 1396 | 2 | N | 97 | 138 | 1 | | | 63 |
| | | | | | | | 107 | 9 | | | | | | | | | |
| 11 | 1800 | X | 1435 | -0- | -365 | -0- | 53 | 1 | 1308 | 2 | N | 67 | 58 | 1 | | | 72 |
| | | | | | | | 74 | 9 | | | | | | | | | |
| 12 | 1829 | X | 1371 | -0- | -458 | -0- | 47 | 1 | 1258 | 2 | N | 60 | 103 | 1 | | | 29 |
| | | | | | | | 66 | 9 | | | | | | | | | |
| 01 | 1705 | X | 1318 | -0- | -387 | -0- | 42 | 1 | 1198 | 2 | N | 71 | 46 | 1 | | | 54 |
| | | | | | | | 78 | 9 | | | | | | | | | |
| 02 | 1484 | X | 1038 | -0- | -446 | -0- | 31 | 1 | 922 | 2 | N | 77 | 92 | 1 | | | 39 |
| | | | | | | | 85 | 9 | | | | | | | | | |

TABASCO (CONSOLIDATED) //CONT.// 88103 100 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
HILCORP ENERGY COMPANY //CONT.// 386310
WEST TEMPLE W WELL #: 63 RRCID -> 268845 COMPL. DATE 04/25/2012 TOTAL DEPTH 8550 PERF. 7076 - 8336

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 120 | N | 79 | -0- | -41 | -0- | 3 | 1 | 76 | 2 | N | -0- | | | | | -0- |
| 10 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 90 | N | 85 | -0- | -5 | -0- | 3 | 1 | 82 | 2 | N | -0- | | | | | -0- |
| 12 | 93 | N | 1 | -0- | -92 | -0- | 1 | 2 | | | N | -0- | | | | | -0- |
| 01 | 47 | N | 47 | -0- | -0- | -0- | 1 | 1 | 46 | 2 | N | -0- | | | | | -0- |
| 02 | 84 | N | 45 | -0- | -39 | -0- | 2 | 1 | 43 | 2 | N | -0- | | | | | -0- |

PAGE, ROY C. GAS UNIT 1 WELL #: 9 RRCID -> 269077 COMPL. DATE 02/17/2013 TOTAL DEPTH 10200 PERF. 7500 - 9595

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2070 | X | 1307 | -0- | -763 | -0- | 62 | 1 | 1209 | 2 | N | 33 | 33 | 1 | | | 23 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 10 | 1736 | X | 1282 | -0- | -454 | -0- | 64 | 1 | 1178 | 2 | N | 36 | 40 | 1 | | | 19 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 11 | 1680 | X | 1469 | -0- | -211 | -0- | 73 | 1 | 1357 | 2 | N | 35 | 33 | 1 | | | 21 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 12 | 1643 | X | 1335 | -0- | -308 | -0- | 69 | 1 | 1227 | 2 | N | 35 | 33 | 1 | | | 23 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 01 | 1519 | X | 1235 | -0- | -284 | -0- | 64 | 1 | 1131 | 2 | N | 36 | 33 | 1 | | | 26 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 02 | 1372 | X | 1183 | -0- | -189 | -0- | 64 | 1 | 1084 | 2 | N | 32 | 33 | 1 | | | 25 |
| | | | | | | | 35 | 9 | | | | | | | | | |

CHESTNUT, F. E. WELL #: 7 RRCID -> 269224 COMPL. DATE 09/20/2013 TOTAL DEPTH 10130 PERF. 7526 - 9968

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3790 | X | 3790 | -0- | -0- | -0- | 139 | 1 | 3578 | 2 | N | 66 | 45 | 1 | | | 80 |
| | | | | | | | 73 | 9 | | | | | | | | | |
| 10 | 3809 | X | 3809 | -0- | -0- | -0- | 137 | 1 | 3592 | 2 | N | 73 | 106 | 1 | | | 47 |
| | | | | | | | 80 | 9 | | | | | | | | | |
| 11 | 3821 | X | 3821 | -0- | -0- | -0- | 146 | 1 | 3620 | 2 | N | 50 | 44 | 1 | | | 53 |
| | | | | | | | 55 | 9 | | | | | | | | | |
| 12 | 3863 | X | 3863 | -0- | -0- | -0- | 138 | 1 | 3675 | 2 | N | 45 | 78 | 1 | | | 20 |
| | | | | | | | 50 | 9 | | | | | | | | | |
| 01 | 4257 | X | 4257 | -0- | -0- | -0- | 142 | 1 | 4057 | 2 | N | 53 | 35 | 1 | | | 38 |
| | | | | | | | 58 | 9 | | | | | | | | | |
| 02 | 3862 | X | 3862 | -0- | -0- | -0- | 124 | 1 | 3666 | 2 | N | 65 | 74 | 1 | | | 29 |
| | | | | | | | 72 | 9 | | | | | | | | | |

VOLTZ ET AL GAS UNIT 1 WELL #: 7 RRCID -> 269226 COMPL. DATE 02/05/2013 TOTAL DEPTH 10131 PERF. 8186 - 9956

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4486 | X | 4486 | -0- | -0- | -0- | 201 | 1 | 3925 | 2 | N | 327 | 328 | 1 | | | 199 |
| | | | | | | | 360 | 9 | | | | | | | | | |
| 10 | 4634 | X | 4634 | -0- | -0- | -0- | 220 | 1 | 4017 | 2 | N | 361 | 399 | 1 | | | 161 |
| | | | | | | | 397 | 9 | | | | | | | | | |
| 11 | 4531 | X | 4531 | -0- | -0- | -0- | 213 | 1 | 3932 | 2 | N | 351 | 321 | 1 | | | 191 |
| | | | | | | | 386 | 9 | | | | | | | | | |
| 12 | 4544 | X | 4544 | -0- | -0- | -0- | 222 | 1 | 3934 | 2 | N | 353 | 329 | 1 | | | 215 |
| | | | | | | | 388 | 9 | | | | | | | | | |
| 01 | 4485 | X | 4485 | -0- | -0- | -0- | 219 | 1 | 3873 | 2 | N | 357 | 327 | 1 | | | 245 |
| | | | | | | | 393 | 9 | | | | | | | | | |
| 02 | 3982 | X | 3982 | -0- | -0- | -0- | 202 | 1 | 3431 | 2 | N | 317 | 324 | 1 | | | 238 |
| | | | | | | | 349 | 9 | | | | | | | | | |

CHESTNUT, F. E. WELL #: 9 RRCID -> 269505 COMPL. DATE 01/24/2013 TOTAL DEPTH 10140 PERF. 7499 - 10154

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3780 | X | 2215 | -0- | -1565 | -0- | 83 | 1 | 2132 | 2 | N | -0- | | | | | -0- |
| 10 | 3923 | X | 3923 | -0- | -0- | -0- | 144 | 1 | 3779 | 2 | N | -0- | | | | | -0- |
| 11 | 3360 | X | 3166 | -0- | -194 | -0- | 123 | 1 | 3043 | 2 | N | -0- | | | | | -0- |
| 12 | 3472 | X | 3436 | -0- | -36 | -0- | 124 | 1 | 3312 | 2 | N | -0- | | | | | -0- |
| 01 | 3937 | X | 3404 | -0- | -533 | -0- | 115 | 1 | 3289 | 2 | N | -0- | | | | | -0- |
| 02 | 3699 | X | 3699 | -0- | -0- | -0- | 121 | 1 | 3578 | 2 | N | -0- | | | | | -0- |

TABASCO (CONSOLIDATED) //CONT.// 88103 100 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
HILCORP ENERGY COMPANY //CONT.// 386310
CHESTNUT, F. E. WELL #: 8 RRCID -> 270121 COMPL. DATE 09/17/2013 TOTAL DEPTH 10280 PERF. 7845 - 9900

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1798 | N | 1798 | -0- | -0- | -0- | 67 | 1 | 1706 | 2 | N | 23 | | | | | 126 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 10 | 1810 | N | 1810 | -0- | -0- | -0- | 65 | 1 | 1706 | 2 | N | 35 | | | | | 161 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 11 | 1791 | N | 1791 | -0- | -0- | -0- | 69 | 1 | 1711 | 2 | N | 10 | | | | | 171 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 12 | 1820 | N | 1820 | -0- | -0- | -0- | 66 | 1 | 1744 | 2 | N | 9 | | | | | 180 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 01 | 1988 | N | 1988 | -0- | -0- | -0- | 66 | 1 | 1902 | 2 | N | 18 | | | | | 198 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 02 | 1802 | N | 1802 | -0- | -0- | -0- | 58 | 1 | 1711 | 2 | N | 30 | | | | | 228 |
| | | | | | | | 33 | 9 | | | | | | | | | |

PAGE, ROY C GAS UNIT 1 WELL #: 11 RRCID -> 270578 COMPL. DATE 05/25/2013 TOTAL DEPTH 10050 PERF. 7410 - 9584

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4046 | X | 4046 | -0- | -0- | -0- | 196 | 1 | 3832 | 2 | N | 16 | 17 | 1 | | | 12 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 10 | 3971 | X | 3971 | -0- | -0- | -0- | 205 | 1 | 3746 | 2 | N | 18 | 20 | 1 | | | 10 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 11 | 4578 | X | 4578 | -0- | -0- | -0- | 234 | 1 | 4325 | 2 | N | 17 | 16 | 1 | | | 11 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 12 | 4131 | X | 4131 | -0- | -0- | -0- | 220 | 1 | 3891 | 2 | N | 18 | 16 | 1 | | | 13 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 01 | 4014 | X | 4014 | -0- | -0- | -0- | 214 | 1 | 3780 | 2 | N | 18 | 16 | 1 | | | 15 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 02 | 3271 | X | 3271 | -0- | -0- | -0- | 181 | 1 | 3072 | 2 | N | 16 | 16 | 1 | | | 15 |
| | | | | | | | 18 | 9 | | | | | | | | | |

AMYX BELL GAS UNIT WELL #: 2 RRCID -> 270606 COMPL. DATE 10/25/2013 TOTAL DEPTH 11175 PERF. 9658 - 9980

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3438 | X | 3438 | -0- | -0- | -0- | 167 | 1 | 3253 | 2 | N | 16 | 17 | 1 | | | 5 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 10 | 3632 | X | 3632 | -0- | -0- | -0- | 187 | 1 | 3425 | 2 | N | 18 | 20 | 1 | | | 3 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 11 | 3624 | X | 3624 | -0- | -0- | -0- | 185 | 1 | 3420 | 2 | N | 17 | 16 | 1 | | | 4 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 12 | 3694 | X | 3694 | -0- | -0- | -0- | 197 | 1 | 3477 | 2 | N | 18 | 17 | 1 | | | 5 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 01 | 3687 | X | 3687 | -0- | -0- | -0- | 196 | 1 | 3471 | 2 | N | 18 | 17 | 1 | | | 6 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 02 | 3268 | X | 3268 | -0- | -0- | -0- | 181 | 1 | 3069 | 2 | N | 16 | 16 | 1 | | | 6 |
| | | | | | | | 18 | 9 | | | | | | | | | |

BELL, EVERETT R. G.U. WELL #: 4 RRCID -> 270809 COMPL. DATE 09/01/2013 TOTAL DEPTH 11250 PERF.10294 - 10784

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2940 | X | 2760 | -0- | -180 | -0- | 135 | 1 | 2625 | 2 | N | -0- | | | | | -0- |
| 10 | 3049 | X | 3049 | -0- | -0- | -0- | 158 | 1 | 2891 | 2 | N | -0- | | | | | -0- |
| 11 | 3029 | X | 3029 | -0- | -0- | -0- | 156 | 1 | 2873 | 2 | N | -0- | | | | | -0- |
| 12 | 3038 | X | 2542 | -0- | -496 | -0- | 136 | 1 | 2406 | 2 | N | -0- | | | | | -0- |
| 01 | 3110 | X | 3110 | -0- | -0- | -0- | 167 | 1 | 2943 | 2 | N | -0- | | | | | -0- |
| 02 | 2744 | X | 2272 | -0- | -472 | -0- | 127 | 1 | 2145 | 2 | N | -0- | | | | | -0- |

TABASCO (CONSOLIDATED) //CONT.// 88103 100 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
HILCORP ENERGY COMPANY //CONT.// 386310
PAGE, ROY C GAS UNIT 1 WELL #: 10 RRCID -> 271571 COMPL. DATE 08/25/2013 TOTAL DEPTH 10140 PERF. 7698 - 9566

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 900 | N | 734 | -0- | -166 | -0- | 35<br>18 | 1<br>9 | 681 | 2 | N | 16 | 17 | 1 | | | 12 |
| 10 | 775 | N | 571 | -0- | -204 | -0- | 29<br>20 | 1<br>9 | 522 | 2 | N | 18 | 20 | 1 | | | 10 |
| 11 | 750 | N | 262 | -0- | -488 | -0- | 12<br>20 | 1<br>9 | 230 | 2 | N | 18 | 16 | 1 | | | 12 |
| 12 | 744 | N | 194 | -0- | -550 | -0- | 9<br>20 | 1<br>9 | 165 | 2 | N | 18 | 16 | 1 | | | 14 |
| 01 | 558 | N | 255 | -0- | -303 | -0- | 13<br>20 | 1<br>9 | 222 | 2 | N | 18 | 16 | 1 | | | 16 |
| 02 | 252 | N | 73 | -0- | -179 | -0- | 3<br>18 | 1<br>9 | 52 | 2 | N | 16 | 16 | 1 | | | 16 |

OLIVAREZ, M.L. ET AL GAS UNIT WELL #: 4 RRCID -> 271608 COMPL. DATE 11/25/2013 TOTAL DEPTH 11029 PERF.10950 - 10994

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2640 | X | 2392 | -0- | -248 | -0- | 115<br>43 | 1<br>9 | 2234 | 2 | N | 39 | | | | | 209 |
| 10 | 2697 | X | 2518 | -0- | -179 | -0- | 128<br>42 | 1<br>9 | 2348 | 2 | N | 38 | | | | | 247 |
| 11 | 2610 | X | 2485 | -0- | -125 | -0- | 126<br>31 | 1<br>9 | 2328 | 2 | N | 28 | 177 | 1 | | | 98 |
| 12 | 2635 | X | 2538 | -0- | -97 | -0- | 132<br>76 | 1<br>9 | 2330 | 2 | N | 69 | | | | | 167 |
| 01 | 2604 | X | 2602 | -0- | -2 | -0- | 134<br>105 | 1<br>9 | 2363 | 2 | N | 95 | | | | | 262 |
| 02 | 2324 | X | 2155 | -0- | -169 | -0- | 117<br>58 | 1<br>9 | 1980 | 2 | N | 53 | 191 | 1 | | | 124 |

WEST TEMPLE W WELL #: 84 RRCID -> 280265 COMPL. DATE 02/26/2013 TOTAL DEPTH 7260 PERF. 6720 - 6890

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TABASCO (X) 88103 825 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
CAPITAL STAR OIL & GAS, INC. 130426
CARD - HGWC & I DISTRICT 6 WELL #: 1 RRCID -> 128055 COMPL. DATE 06/22/1988 TOTAL DEPTH 10200 PERF. 8815 - 8868

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TABASCO, NORTH (R, FB-2) 88105 766 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
CAPITAL STAR OIL & GAS, INC. 130426
HOMEVILLE WELL #: 1 RRCID -> 274917 COMPL. DATE 01/13/2014 TOTAL DEPTH 8518 PERF. 8352 - 8358

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 31 |
| 10 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 31 |
| 11 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 31 |
| 12 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 31 |
| 01 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 31 |
| 02 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 31 |

PLUGGED AND ABANDONED_____ 06/07/2021 - WELL PLUGGED 6/7/2021

TAFT (4000) 88119 528 ASSOCIATED ONE WELL CNTY: SAN PATRICIO
CORRIENTE OPERATING COMPANY LLC 179819
MAYO WELL #: 91H RRCID -> 269588 COMPL. DATE 03/02/2012 TOTAL DEPTH 3925 PERF. 4248 - 4915

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1860 | # | 1698 | -0- | -162 | -0- | 182 | 1 | 1516 | 2 | N | -0- | | | | | -0- |
| 10 | 0 | | 1540 | -0- | 1540 | 1540 | 158 | 1 | 1382 | 2 | N | -0- | | | | | -0- |
| 11 | 2160 | # | 561 | -0- | -1599 | -0- | 41 | 1 | 520 | 2 | N | -0- | | | | | -0- |
| 12 | 0 | | 2397 | -0- | 2397 | 2397 | 204 | 1 | 2193 | 2 | N | -0- | | | | | -0- |
| 01 | 0 | | 1270 | -0- | 1270 | 3667 | 141 | 1 | 1129 | 2 | N | -0- | | | | | -0- |
| 02 | 2968 | | 768 | -0- | -2200 | 1467 | 66 | 1 | 702 | 2 | N | -0- | | | | | -0- |

TAFT (6150 FRIO) 88119 726 NON-ASSOCIATED ONE WELL CNTY: SAN PATRICIO
WALLIS ENERGY, INC. 893997
WILLIAMS, JAMES P. WELL #: 4 RRCID -> 120991 COMPL. DATE N/A TOTAL DEPTH 6830 PERF. 4150 - 4170

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TAGUACHE CREEK (WILCOX 10800) 88137 500 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
ARETE OPERATING COMPANY, LLC 029657
LA DUQUESA WELL #: 1 RRCID -> 211541 COMPL. DATE 06/26/2005 TOTAL DEPTH 12300 PERF.10452 - 10464

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 243 | N | 243 | -0- | -0- | -0- | 243 | 3 | | | N | -0- | | | | | 92 |
| 10 | 0 | | 320 | -0- | 320 | 320 | 320 | 3 | | | N | -0- | | | | | 92 |
| 11 | 0 | | -0- | -0- | -0- | 320 | | | | | N | -0- | | | | | 92 |
| 12 | 320 | N | -0- | -0- | -320 | -0- | | | | | N | -0- | | | | | 92 |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 92 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 92 |

BORDERTOWN ENERGY RESOURCES, LLC 100804
RESENDEZ WELL #: 1 RRCID -> 210373 COMPL. DATE 05/06/2005 TOTAL DEPTH 11332 PERF.10512 - 10782

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1560 | N | 727 | -0- | -833 | -0- | 727 | 3 | | | N | -0- | | | | | 30 |
| 10 | 0 | | 960 | -0- | 960 | 960 | 960 | 3 | | | N | -0- | | | | | 30 |
| 11 | 0 | | 494 | -0- | 494 | 1454 | 494 | 3 | | | N | -0- | | | | | 30 |
| 12 | 1454 | N | -0- | -0- | -1454 | -0- | | | | | N | -0- | | | | | 30 |
| *01 | 961 | N | -0- | -0- | -961 | -0- | | | | | N | -0- | | | | | 30 |
| 02 | 448 | N | -0- | -0- | -448 | -0- | | | | | N | -0- | | | | | 30 |

HUGOTON OPERATING COMPANY, INC. 412178
GOMEZ WELL #: 2 RRCID -> 174955 COMPL. DATE 03/13/2000 TOTAL DEPTH 11000 PERF.10302 - 10544

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 17 |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 17 |
| 11 | T. A. | | 23 | -0- | 23 | 23 | 23 | 1 | | | Y | -0- | | | | | 17 |
| 12 | T. A. | | -0- | -0- | -0- | 23 | | | | | Y | -0- | | | | | 17 |
| 01 | T. A. | | 97 | -0- | 97 | 120 | 94 | 1 | 3 | 9 | Y | 3 | | | | | 20 |
| 02 | T. A. | | 144 | -0- | 144 | 264 | 137 | 1 | 7 | 9 | Y | 6 | | | | | 26 |

GOMEZ WELL #: 1 RRCID -> 175131 COMPL. DATE 10/13/1999 TOTAL DEPTH 10991 PERF.10458 - 10497

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 14 |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 14 |
| 11 | 0 | | 47 | -0- | 47 | 47 | 47 | 1 | | | Y | -0- | | | | | 14 |
| 12 | 0 | | -0- | -0- | -0- | 47 | | | | | Y | -0- | | | | | 14 |
| 01 | 0 | | 76 | -0- | 76 | 123 | 74 | 1 | 2 | 9 | Y | 2 | | | | | 16 |
| 02 | 315 | N | 192 | -0- | -123 | -0- | 183 | 1 | 9 | 9 | Y | 8 | | | | | 24 |

TAL VEZ, EAST (WILCOX 8000) 88191 650 NON-ASSOCIATED EXEMPT CNTY: WEBB
L.T.D. EXPLORATIONS INC. 480259
MOOS HEIRS WELL #: 5 RRCID -> 237106 COMPL. DATE 09/15/2010 TOTAL DEPTH 8400 PERF. 2144 - 2154

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TAQUACHIE CREEK (WILCOX 11,162) 88360 200 NON-ASSOCIATED ONE WELL CNTY: ZAPATA
DOGWOOD OPERATING COMPANY, INC. 222023
J.M. CUELLAR NE WELL #: 1 RRCID -> 221232 COMPL. DATE 05/15/2006 TOTAL DEPTH 14300 PERF.11872 - 11990

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TECOLOTE, WEST (2200) 88632 461 NON-ASSOCIATED EXEMPT CNTY: JIM WELLS
LIVE OAK RESERVES, INC. 503944
GARCIA WELL #: RRCID -> 178225 COMPL. DATE 06/12/2000 TOTAL DEPTH 5300 PERF. 2370 - 2374

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 31 |
| 10 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 31 |
| 11 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 31 |
| 12 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 31 |
| 01 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 31 |
| 02 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 31 |

PLUGGED AND ABANDONED_____ 04/15/2011

TEMPAS (REKLAW 4030-A) 88746 500 NON-ASSOCIATED ONE WELL CNTY: ZAPATA
BLACK BEAR OIL CORPORATION 072594
SINGER WELL #: 1 RRCID -> 098866 COMPL. DATE 02/04/1982 TOTAL DEPTH 6490 PERF. 4034 - 4036

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 11 |
| 10 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 11 |
| 11 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 11 |
| 12 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 11 |
| 01 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 11 |
| 02 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 11 |

PLUGGED AND ABANDONED_____ 01/19/2023 - WELL PLUGGED 1/19/2023

TERESA (3110) 88866 333 NON-ASSOCIATED CAPACITY CNTY: JIM WELLS
WESTERN GULF OIL & GAS, LLC 911925
SHEPHERD, B.J. WELL #: 1 RRCID -> 077735 COMPL. DATE 07/20/1978 TOTAL DEPTH 3212 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

BAKER, A. J. HRS WELL #: 7 RRCID -> 095076 COMPL. DATE 08/07/1981 TOTAL DEPTH 3208 PERF. 3053 - 3073

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

TERESA (3110) //CONT.// 88866 333 NON-ASSOCIATED CAPACITY CNTY: JIM WELLS
ZELAYA OIL AND GAS, LLC 950529
MCDANIELS, S. T. WELL #: 1 RRCID -> 014611 COMPL. DATE 09/03/1955 TOTAL DEPTH 3167 PERF. 3129 - 3141

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 28 | N | 28 | -0- | -0- | -0- | 28 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 12 | -0- | 12 | 12 | 12 | 3 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 25 | -0- | 25 | 37 | 25 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 8 | -0- | 8 | 45 | 8 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 20 | -0- | 20 | 65 | 20 | 3 | | | N | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | 65 | | | | | N | NO RPT | | | | | -0- |

PRICE,C.W. WELL #: 2 RRCID -> 074765 COMPL. DATE 12/29/1977 TOTAL DEPTH 3215 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 36 | N | 36 | -0- | -0- | -0- | 36 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 15 | -0- | 15 | 15 | 15 | 3 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 12 | -0- | 12 | 27 | 12 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 19 | -0- | 19 | 46 | 19 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 8 | -0- | 8 | 54 | 8 | 3 | | | N | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | 54 | | | | | N | NO RPT | | | | | -0- |

PRICE, C.W. WELL #: 1 RRCID -> 074853 COMPL. DATE 10/14/1977 TOTAL DEPTH 3210 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 32 | N | 32 | -0- | -0- | -0- | 32 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 17 | -0- | 17 | 17 | 17 | 3 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 5 | -0- | 5 | 22 | 5 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 15 | -0- | 15 | 37 | 15 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 20 | -0- | 20 | 57 | 20 | 3 | | | N | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | 57 | | | | | N | NO RPT | | | | | -0- |

BAKER, HEIRS, A. J. WELL #: 4 RRCID -> 076547 COMPL. DATE 04/11/1978 TOTAL DEPTH 3207 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 38 | N | 38 | -0- | -0- | -0- | 38 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 0 | | 12 | -0- | 12 | 12 | 12 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 0 | | 15 | -0- | 15 | 27 | 15 | 3 | | | Y | -0- | | | | | -0- |
| 12 | DLQ G-10 | | 18 | -0- | 18 | 45 | 18 | 3 | | | Y | -0- | | | | | -0- |
| 01 | DLQ G-10 | | 17 | -0- | 17 | 62 | 17 | 3 | | | Y | -0- | | | | | -0- |
| 02 | DLQ G-10 | | NO RPT | -0- | -0- | 62 | | | | | Y | NO RPT | | | | | -0- |

BAKER, A.J. HEIRS WELL #: 5 RRCID -> 087154 COMPL. DATE 04/07/1980 TOTAL DEPTH 3208 PERF. 3090 - 3106

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 330 | N | 330 | -0- | -0- | -0- | 330 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 0 | | 245 | -0- | 245 | 245 | 245 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 0 | | 255 | -0- | 255 | 500 | 255 | 3 | | | Y | -0- | | | | | -0- |
| 12 | DLQ G-10 | | 298 | -0- | 298 | 798 | 298 | 3 | | | Y | -0- | | | | | -0- |
| 01 | DLQ G-10 | | 310 | -0- | 310 | 1108 | 310 | 3 | | | Y | -0- | | | | | -0- |
| 02 | DLQ G-10 | | NO RPT | -0- | -0- | 1108 | | | | | Y | NO RPT | | | | | -0- |

BAKER, A.J. HEIRS WELL #: 6 RRCID -> 087971 COMPL. DATE 06/03/1980 TOTAL DEPTH 3208 PERF. 3098 - 3113

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 25 | N | 25 | -0- | -0- | -0- | 25 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 0 | | 20 | -0- | 20 | 20 | 20 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 0 | | 13 | -0- | 13 | 33 | 13 | 3 | | | Y | -0- | | | | | -0- |
| 12 | DLQ G-10 | | 25 | -0- | 25 | 58 | 25 | 3 | | | Y | -0- | | | | | -0- |
| 01 | DLQ G-10 | | 34 | -0- | 34 | 92 | 34 | 3 | | | Y | -0- | | | | | -0- |
| 02 | DLQ G-10 | | NO RPT | -0- | -0- | 92 | | | | | Y | NO RPT | | | | | -0- |

BAKER, A. J. HRS WELL #: 8 RRCID -> 095077 COMPL. DATE 08/01/1981 TOTAL DEPTH 3208 PERF. 3109 - 3127

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 299 | N | 299 | -0- | -0- | -0- | 299 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 0 | | 367 | -0- | 367 | 367 | 367 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 0 | | 256 | -0- | 256 | 623 | 256 | 3 | | | Y | -0- | | | | | -0- |
| 12 | DLQ G-10 | | 187 | -0- | 187 | 810 | 187 | 3 | | | Y | -0- | | | | | -0- |
| 01 | DLQ G-10 | | 214 | -0- | 214 | 1024 | 214 | 3 | | | Y | -0- | | | | | -0- |
| 02 | DLQ G-10 | | NO RPT | -0- | -0- | 1024 | | | | | Y | NO RPT | | | | | -0- |

TEXAN GARDENS (L SAND) 89070 300 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
HILCORP ENERGY COMPANY 386310
CNG G.U. IV WELL #: 5 RRCID -> 142383 COMPL. DATE 09/08/1992 TOTAL DEPTH 8600 PERF. 8236 - 8292

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

CNG G.U. IV WELL #: 6 RRCID -> 144367 COMPL. DATE 02/23/1993 TOTAL DEPTH 8600 PERF. 8128 - 8422

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

TEXAN GARDENS (O SAND) 89070 340 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
HILCORP ENERGY COMPANY 386310
CNG III WELL #: 2 RRCID -> 181955 COMPL. DATE 03/04/2001 TOTAL DEPTH 10646 PERF. 8423 - 8529

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

TEXAN GARDENS (P SAND) 89070 345 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
HILCORP ENERGY COMPANY 386310
CNG GAS UNIT IV WELL #: 7T RRCID -> 222989 COMPL. DATE 07/30/2005 TOTAL DEPTH 10200 PERF. 8634 - 9520

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TEXAN GARDENS (R SAND) 89070 360 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
HILCORP ENERGY COMPANY 386310
CNG IV WELL #: 7T RRCID -> 182138 COMPL. DATE 05/06/2001 TOTAL DEPTH 10200 PERF. 8634 - 8953

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

TEXAN GARDENS, N. (VICKS S.) 89072 290 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY 561136
EDINBURG IMPR. ASSOC #1 G U WELL #: 1 RRCID -> 101292 COMPL. DATE 05/26/1982 TOTAL DEPTH 15084 PERF.11269 - 11306

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 62 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 62 |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 62 |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 62 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 62 |
| *02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 62 |

BOREN GU WELL #: 6 RRCID -> 164785 COMPL. DATE 03/28/1997 TOTAL DEPTH 14240 PERF.11940 - 12898

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

R & R ROYALTY WELL #: 4 RRCID -> 171165 COMPL. DATE 11/02/1998 TOTAL DEPTH 14679 PERF.11350 - 13752

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 638 | N | 638 | -0- | -0- | -0- | 73<br>15 | 1<br>9 | 550 | 2 | N | 14 | 11 | 1 | 1 | 8 | 79 |
| 10 | 744 | N | 716 | -0- | -28 | -0- | 86<br>15 | 1<br>9 | 615 | 2 | N | 14 | 17 | 1 | 1 | 8 | 75 |
| 11 | 0 | | 730 | -0- | 730 | 730 | 90<br>20 | 1<br>9 | 620 | 2 | N | 18 | 14 | 1 | 1 | 8 | 78 |
| 12 | 0 | | 803 | -0- | 803 | 1533 | 100<br>19 | 1<br>9 | 684 | 2 | N | 17 | 14 | 1 | 1 | 8 | 80 |
| 01 | 0 | | 777 | -0- | 777 | 2310 | 86<br>21 | 1<br>9 | 670 | 2 | N | 19 | 18 | 1 | 2 | 8 | 79 |
| *02 | 2800 | N | 605 | -0- | -2195 | 115 | 69<br>17 | 1<br>9 | 519 | 2 | N | 15 | 16 | 1 | 1 | 8 | 77 |

EDINBURG IMPR. ASSOC. GU WELL #: 3 RRCID -> 171721 COMPL. DATE 12/29/1998 TOTAL DEPTH 14150 PERF.11617 - 13877

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1063 | N | 1063 | -0- | -0- | -0- | 123<br>44 | 1<br>9 | 896 | 2 | N | 40 | | | | | 147 |
| 10 | 1342 | N | 1342 | -0- | -0- | -0- | 165<br>28 | 1<br>9 | 1149 | 2 | N | 25 | | | | | 172 |
| 11 | 0 | | 1400 | -0- | 1400 | 1400 | 179<br>6 | 1<br>9 | 1215 | 2 | N | 5 | | | | | 177 |
| 12 | 0 | | 1056 | -0- | 1056 | 2456 | 139<br>3 | 1<br>9 | 914 | 2 | N | 3 | | | | | 180 |
| 01 | 0 | | 1362 | -0- | 1362 | 3818 | 159<br>2 | 1<br>9 | 1201 | 2 | N | 2 | | | | | 182 |
| *02 | 2800 | N | 1910 | -0- | -890 | 2928 | 230 | 1 | 1680 | 2 | N | -0- | | | | | 182 |

EDINBURG IMPR. ASSOC. GU WELL #: 6 RRCID -> 173956 COMPL. DATE 12/23/1998 TOTAL DEPTH 14100 PERF.10946 - 13942

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3207 | X | 3207 | -0- | -0- | -0- | 383<br>28 | 1<br>9 | 2796 | 2 | N | 25 | | | | | 216 |
| 10 | 3876 | X | 3876 | -0- | -0- | -0- | 480<br>56 | 1<br>9 | 3340 | 2 | N | 51 | 183 | 1 | | | 84 |
| 11 | 0 | | 3897 | -0- | 3897 | 3897 | 496<br>44 | 1<br>9 | 3357 | 2 | N | 40 | | | | | 124 |
| 12 | 0 | | 4070 | -0- | 4070 | 7967 | 532<br>32 | 1<br>9 | 3506 | 2 | N | 29 | | | | | 153 |
| 01 | 0 | | 3999 | -0- | 3999 | 11966 | 464<br>34 | 1<br>9 | 3501 | 2 | N | 31 | | | | | 184 |
| *02 | 15359 | X | 3393 | -0- | -11966 | -0- | 400<br>68 | 1<br>9 | 2925 | 2 | N | 62 | 181 | 1 | | | 65 |

TEXAN GARDENS, N. (VICKS S.) //CONT.// 89072 290 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
EDINBURG IMPROVEMENT ASS'N. GU WELL #: 8 RRCID -> 178755 COMPL. DATE 11/11/1999 TOTAL DEPTH 14300 PERF.11148 - 11400

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5305 | X | 5305 | -0- | -0- | -0- | 634<br>48 | 1<br>9 | 4623 | 2 | N | 44 | 18 | 1 | 2 | 8 | 122 |
| 10 | 6168 | X | 6168 | -0- | -0- | -0- | 764<br>84 | 1<br>9 | 5320 | 2 | N | 76 | 27 | 1 | 4 | 8 | 167 |
| 11 | 0 | | 6026 | -0- | 6026 | 6026 | 756<br>151 | 1<br>9 | 5119 | 2 | N | 137 | 215 | 1 | 2 | 8 | 87 |
| 12 | 0 | | 4341 | -0- | 4341 | 10367 | 565<br>55 | 1<br>9 | 3721 | 2 | N | 50 | 22 | 1 | 3 | 8 | 112 |
| 01 | 0 | | 3425 | -0- | 3425 | 13792 | 394<br>61 | 1<br>9 | 2970 | 2 | N | 55 | 28 | 1 | 5 | 8 | 134 |
| *02 | 18401 | X | 4609 | -0- | -13792 | -0- | 548<br>58 | 1<br>9 | 4003 | 2 | N | 53 | 25 | 1 | 2 | 8 | 160 |

COATES "C" WELL #: 2 RRCID -> 181587 COMPL. DATE 01/09/2000 TOTAL DEPTH 13600 PERF.11246 - 11540

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

FLORES, R. WELL #: 3 RRCID -> 191851 COMPL. DATE 08/02/2002 TOTAL DEPTH 14000 PERF.11708 - 11739

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

EDINBURG IMPROVEMENT ASSOC. G.U. WELL #: 7 RRCID -> 230362 COMPL. DATE 08/07/2007 TOTAL DEPTH 14350 PERF.11498 - 14168

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

EDINBURG IMPROVEMENT ASSOC. G.U. WELL #: 10 RRCID -> 243547 COMPL. DATE 04/23/2014 TOTAL DEPTH 14220 PERF.11150 - 11440

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1440 | N | 1372 | -0- | -68 | -0- | 163<br>24 | 1<br>9 | 1185 | 2 | N | 22 | 2 | 8 | | | 199 |
| 10 | 1674 | N | 1564 | -0- | -110 | -0- | 195<br>13 | 1<br>9 | 1356 | 2 | N | 12 | 3 | 8 | | | 208 |
| 11 | 0 | | 1635 | -0- | 1635 | 1635 | 206<br>32 | 1<br>9 | 1397 | 2 | N | 29 | 193 | 1 | 2 | 8 | 42 |
| 12 | 0 | | 1814 | -0- | 1814 | 3449 | 236<br>24 | 1<br>9 | 1554 | 2 | N | 22 | 3 | 8 | | | 61 |
| 01 | 0 | | 1553 | -0- | 1553 | 5002 | 180<br>17 | 1<br>9 | 1356 | 2 | N | 15 | 5 | 8 | | | 71 |
| *02 | 2800 | N | 1508 | -0- | -1292 | 3710 | 181<br>7 | 1<br>9 | 1320 | 2 | N | 6 | 2 | 8 | | | 75 |

TEXAN GARDENS, N. (VKS-S1) 89072 295 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY 561136
FLORES, R. WELL #: 1 RRCID -> 168288 COMPL. DATE 05/09/1999 TOTAL DEPTH 15980 PERF.11350 - 12100

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 7255 | X | 7255 | -0- | -0- | -0- | 827 | 1 | 6224 | 2 | N | 185 | 203 | 1 | 2 | 8 | 230 |
| | | | | | | | 204 | 9 | | | | | | | | | |
| 10 | 7973 | X | 7973 | -0- | -0- | -0- | 950 | 1 | 6796 | 2 | N | 206 | 217 | 1 | 4 | 8 | 215 |
| | | | | | | | 227 | 9 | | | | | | | | | |
| 11 | 0 | | 7976 | -0- | 7976 | 7976 | 997 | 1 | 6877 | 2 | N | 93 | 24 | 1 | 3 | 8 | 281 |
| | | | | | | | 102 | 9 | | | | | | | | | |
| 12 | 0 | | 8771 | -0- | 8771 | 16747 | 1114 | 1 | 7587 | 2 | N | 64 | 24 | 1 | 3 | 8 | 318 |
| | | | | | | | 70 | 9 | | | | | | | | | |
| 01 | 0 | | 8371 | -0- | 8371 | 25118 | 929 | 1 | 7270 | 2 | N | 156 | 224 | 1 | 6 | 8 | 244 |
| | | | | | | | 172 | 9 | | | | | | | | | |
| *02 | 32123 | X | 7005 | -0- | -25118 | -0- | 821 | 1 | 6140 | 2 | N | 40 | 28 | 1 | 3 | 8 | 253 |
| | | | | | | | 44 | 9 | | | | | | | | | |

R & R ROYALTY WELL #: 2 RRCID -> 169955 COMPL. DATE 08/04/1998 TOTAL DEPTH 16350 PERF.11360 - 13830

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 9 | N | 7 | -0- | -2 | -0- | 1 | 1 | 6 | 2 | N | -0- | | | | | -0- |
| 10 | 62 | N | 46 | -0- | -16 | -0- | 6 | 1 | 40 | 2 | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | 54 | -0- | 54 | 54 | 7 | 1 | 47 | 2 | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | 54 | | | | | N | -0- | | | | | -0- |
| *02 | 86 | N | 32 | -0- | -54 | -0- | 4 | 1 | 28 | 2 | N | -0- | | | | | -0- |

FLORES, R. WELL #: 2 RRCID -> 170287 COMPL. DATE 09/29/1999 TOTAL DEPTH 15176 PERF.11280 - 12094

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | 93 | 70 | 1 | 14 | 8 | 121 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | 103 | 103 | 1 | 23 | 8 | 98 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | 119 | 83 | 1 | 16 | 8 | 118 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | 111 | 84 | 1 | 20 | 8 | 125 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | 142 | 108 | 1 | 34 | 8 | 125 |
| *02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | 100 | 98 | 1 | 16 | 8 | 111 |

R & R ROYALTY WELL #: 1 RRCID -> 170599 COMPL. DATE 05/10/1998 TOTAL DEPTH 15968 PERF.12365 - 15444

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1653 | N | 1653 | -0- | -0- | -0- | 192 | 1 | 1442 | 2 | N | 17 | 5 | 1 | | | 99 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 10 | 1830 | N | 1830 | -0- | -0- | -0- | 220 | 1 | 1577 | 2 | N | 30 | 8 | 1 | | | 121 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 11 | 0 | | 1704 | -0- | 1704 | 1704 | 215 | 1 | 1481 | 2 | N | 7 | 6 | 1 | | | 122 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 12 | 0 | | 1858 | -0- | 1858 | 3562 | 235 | 1 | 1597 | 2 | N | 24 | 6 | 1 | | | 140 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 01 | 0 | | 1859 | -0- | 1859 | 5421 | 196 | 1 | 1531 | 2 | N | 120 | 191 | 1 | | | 69 |
| | | | | | | | 132 | 9 | | | | | | | | | |
| *02 | 2800 | N | 1490 | -0- | -1310 | 4111 | 173 | 1 | 1297 | 2 | N | 18 | 7 | 1 | | | 80 |
| | | | | | | | 20 | 9 | | | | | | | | | |

R & R ROYALTY WELL #: 3 RRCID -> 172375 COMPL. DATE 01/31/1999 TOTAL DEPTH 13180 PERF.11412 - 12640

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2 | N | -0- | -0- | -2 | -0- | | | | | N | 1 | 1 | 1 | | | 1 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 1 | 1 | 1 | | | 1 |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | 1 | 1 | 1 | | | 1 |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | 2 | 1 | 1 | | | 2 |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | 1 | 1 | 1 | | | 2 |
| *02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | 1 | 1 | | | 1 |

TEXAN GARDENS, N. (VKS-S1) //CONT.// 89072 295 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
FLORES, R. WELL #: 5 RRCID -> 172753 COMPL. DATE 04/03/1999 TOTAL DEPTH 14750 PERF.10958 - 11200

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1680 | N | 1680 | -0- | -0- | -0- | 193<br>36 | 1<br>9 | 1451 | 2 | N | 33 | | | | | 137 |
| 10 | 1798 | N | 1706 | -0- | -92 | -0- | 206<br>24 | 1<br>9 | 1476 | 2 | N | 22 | | | | | 159 |
| 11 | 0 | | 1924 | -0- | 1924 | 1924 | 242<br>13 | 1<br>9 | 1669 | 2 | N | 12 | | | | | 171 |
| 12 | 0 | | 1939 | -0- | 1939 | 3863 | 244<br>35 | 1<br>9 | 1660 | 2 | N | 32 | | | | | 203 |
| 01 | 0 | | 1802 | -0- | 1802 | 5665 | 198<br>59 | 1<br>9 | 1545 | 2 | N | 54 | 194 | 1 | | | 63 |
| *02 | 2800 | N | 1575 | -0- | -1225 | 4440 | 181<br>41 | 1<br>9 | 1353 | 2 | N | 37 | | | | | 100 |

FLORES, R. WELL #: 4 RRCID -> 172768 COMPL. DATE 11/06/2006 TOTAL DEPTH 15000 PERF.11560 - 11646

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

R & R ROYALTY WELL #: 5 RRCID -> 173000 COMPL. DATE 01/18/1999 TOTAL DEPTH 14000 PERF.12392 - 13166

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 53 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 53 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 53 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 53 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 53 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 53 |

FLORES, R. WELL #: 3 RRCID -> 173948 COMPL. DATE 08/02/2003 TOTAL DEPTH 14000 PERF.11709 - 11739

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | 1 | 1 | 1 | | | 2 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | 2 | 2 | 1 | | | 2 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | 1 | 1 | 1 | | | 2 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | 2 | 2 | 1 | | | 2 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | 2 | 2 | 1 | | | 2 |
| *02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | 2 | 2 | 1 | | | 2 |

EDINBURG IMPROVEMENT ASS'N. GU WELL #: 8 RRCID -> 178757 COMPL. DATE 11/07/1999 TOTAL DEPTH 14300 PERF.11453 - 11692

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

EDINBURG IMPR. ASSOC. GU WELL #: 5 RRCID -> 179255 COMPL. DATE 08/09/2000 TOTAL DEPTH 13850 PERF.11750 - 11929

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TEXAN GARDENS, N. (VKS-S1) //CONT.// 89072 295 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
EDINBURG IMPR. ASSOC. G.U. WELL #: 4 RRCID -> 225849 COMPL. DATE 02/04/2007 TOTAL DEPTH 14050 PERF.12075 - 12220

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TEXAN GARDENS, N. (VKSBG. T) 89072 300 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY 561136
EDINBURG IMPROVEMENT ASSOC. G.U. WELL #: 2 RRCID -> 163928 COMPL. DATE 07/21/1998 TOTAL DEPTH 14688 PERF.13062 - 13392

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| *02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

EDINBURG IMPR. ASSOC. GU WELL #: 3 RRCID -> 164095 COMPL. DATE 07/04/1997 TOTAL DEPTH 14150 PERF.13217 - 13877

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

EDINBURG IMPR. ASSOC. GU WELL #: 4 RRCID -> 165312 COMPL. DATE 02/04/2007 TOTAL DEPTH 14050 PERF.12075 - 13620

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1011 N | 1011 | -0- | -0- | -0- | 122 | 1 | 889 | 2 | N | -0- | | | | | 178 |
| 10 | 1416 N | 1416 | -0- | -0- | -0- | 178 | 1 | 1238 | 2 | N | -0- | | | | | 178 |
| 11 | 0 | 1307 | -0- | 1307 | 1307 | 168 | 1 | 1139 | 2 | N | -0- | | | | | 178 |
| 12 | 0 | 605 | -0- | 605 | 1912 | 79 | 1 | 522 | 2 | N | 4 | | | | | 182 |
| | | | | | | 4 | 9 | | | | | | | | | |
| 01 | 0 | 1167 | -0- | 1167 | 3079 | 136 | 1 | 1028 | 2 | N | 3 | | | | | 185 |
| | | | | | | 3 | 9 | | | | | | | | | |
| *02 | 2800 N | 1066 | -0- | -1734 | 1345 | 126 | 1 | 918 | 2 | N | 20 | | | | | 205 |
| | | | | | | 22 | 9 | | | | | | | | | |

FLORES, R. WELL #: 1 RRCID -> 168702 COMPL. DATE 03/04/1998 TOTAL DEPTH 15980 PERF.13046 - 13494

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

FLORES, R. WELL #: 5 RRCID -> 169940 COMPL. DATE 07/18/1998 TOTAL DEPTH 14750 PERF.13221 - 13962

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TEXAN GARDENS, N. (VKSBG. T) //CONT.// 89072 300 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
FLORES, R. WELL #: 3 RRCID -> 170483 COMPL. DATE 06/08/1999 TOTAL DEPTH 14000 PERF.13130 - 13537

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

R & R ROYALTY WELL #: 1 RRCID -> 170635 COMPL. DATE 05/10/1998 TOTAL DEPTH 15968 PERF.13249 - 13754

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

FLORES, R. WELL #: 4 RRCID -> 170861 COMPL. DATE 09/13/1998 TOTAL DEPTH 15000 PERF.13530 - 14353

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

EDINBURGH IMPR. ASSOC. GU WELL #: 5 RRCID -> 170946 COMPL. DATE 08/09/2000 TOTAL DEPTH 13850 PERF.11430 - 13615

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

EDINBURG IMPR. ASSOC. GU WELL #: 6 RRCID -> 171557 COMPL. DATE 06/17/1999 TOTAL DEPTH 14100 PERF.13502 - 13942

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

R & R ROYALTY WELL #: 6 RRCID -> 173349 COMPL. DATE 04/27/1999 TOTAL DEPTH 16160 PERF.11588 - 14162

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

FLORES, R. WELL #: 2 RRCID -> 173856 COMPL. DATE 06/03/1998 TOTAL DEPTH 15176 PERF.12959 - 13699

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TEXAN GARDENS, N. (VKSBG. T) //CONT.// 89072 300 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
EDINBURG IMPROVEMENT ASSOC. G.U. WELL #: 8 RRCID -> 175275 COMPL. DATE 11/03/1999 TOTAL DEPTH 14300 PERF.11148 - 13628

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

FLORES, R. WELL #: 6 RRCID -> 233904 COMPL. DATE 12/12/2007 TOTAL DEPTH 14500 PERF.13564 - 14250

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2230 | N | 2230 | -0- | -0- | -0- | 255<br>54 | 1<br>9 | 1921 | 2 | N | 49 | 13 | 1 | 13 | 8 | 174 |
| 10 | 2332 | N | 2332 | -0- | -0- | -0- | 281<br>44 | 1<br>9 | 2007 | 2 | N | 40 | 19 | 1 | 21 | 8 | 174 |
| 11 | 0 | | 2218 | -0- | 2218 | 2218 | 275<br>45 | 1<br>9 | 1898 | 2 | N | 41 | 16 | 1 | 14 | 8 | 185 |
| 12 | 0 | | 2493 | -0- | 2493 | 4711 | 311<br>67 | 1<br>9 | 2115 | 2 | N | 61 | 16 | 1 | 20 | 8 | 210 |
| 01 | 0 | | 2690 | -0- | 2690 | 7401 | 294<br>100 | 1<br>9 | 2296 | 2 | N | 91 | 21 | 1 | 33 | 8 | 247 |
| *02 | 2800 | N | 2139 | -0- | -661 | 6740 | 247<br>42 | 1<br>9 | 1850 | 2 | N | 38 | 19 | 1 | 16 | 8 | 250 |

EDINBURG IMPROVEMENT ASSOC. G.U. WELL #: 9 RRCID -> 242177 COMPL. DATE 07/21/2008 TOTAL DEPTH 14016 PERF.13476 - 13513

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

EDINBURG IMPROVEMENT ASSOC. G.U. WELL #: 10 RRCID -> 243548 COMPL. DATE 08/24/2008 TOTAL DEPTH 14220 PERF.13232 - 13323

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TEXAN GARDENS, N. (VKSBG. U) 89072 310 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
MERIT ENERGY COMPANY 561136
FLORES, R. WELL #: 1 RRCID -> 168286 COMPL. DATE 02/12/1998 TOTAL DEPTH 15980 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

R & R ROYALTY WELL #: 1 RRCID -> 170633 COMPL. DATE 05/10/1998 TOTAL DEPTH 15968 PERF.15188 - 15444

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TEXAN GARDENS, W. (9,000 SD) 89078 750 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY 561136
EIA "A" WELL #: 1 RRCID -> 191087 COMPL. DATE 07/21/2002 TOTAL DEPTH 15667 PERF. 8978 - 9341

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 77 |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 77 |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 77 |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 77 |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 77 |
| *02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 77 |

EIA "A" WELL #: 3 RRCID -> 194496 COMPL. DATE 01/10/2003 TOTAL DEPTH 9981 PERF. 9206 - 9654

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 894 | X | 894 | -0- | -0- | -0- | 197 | 1 | 690 | 2 | N | 6 | | | | | 189 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 10 | 0 | | 995 | -0- | 995 | 995 | 169 | 1 | 823 | 2 | N | 3 | | | | | 192 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 0 | | 1153 | -0- | 1153 | 2148 | 115 | 1 | 982 | 2 | N | 51 | 186 | 1 | | | 57 |
| | | | | | | | 56 | 9 | | | | | | | | | |
| 12 | 0 | | 870 | -0- | 870 | 3018 | 128 | 1 | 724 | 2 | N | 16 | | | | | 73 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 01 | 0 | | 881 | -0- | 881 | 3899 | 173 | 1 | 691 | 2 | N | 15 | | | | | 88 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| *02 | 2800 | N | 180 | -0- | -2620 | 1279 | 161 | 1 | 9 | 2 | N | 9 | | | | | 97 |
| | | | | | | | 10 | 9 | | | | | | | | | |

TEXAN GARDENS-TABASCO, N. (CONS) 89081 500 ASSOCIATED CAPACITY CNTY: HIDALGO
ATLAS OPERATING LLC 036587
GARCIA, E. WELL #: 1 C RRCID -> 088170 COMPL. DATE 09/25/1979 TOTAL DEPTH 10021 PERF. 8765 - 8782

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SI MULT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SI MULT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SI MULT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SI MULT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SI MULT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SI MULT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

HIDALGO-WILLACY WELL #: 2A RRCID -> 118847 COMPL. DATE 08/09/1985 TOTAL DEPTH 8962 PERF. 8717 - 8789

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

AMYX UNIT WELL #: 1 RRCID -> 120343 COMPL. DATE 02/28/1986 TOTAL DEPTH 8900 PERF. 8679 - 8779

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 480 | N | 479 | -0- | -1 | B | -0- | 479 | 2 | | | Y | -0- | | | | -0- |
| 10 | DLQ G-10 | | 491 | -0- | 491 | B | 491 | 491 | 2 | | | Y | -0- | | | | -0- |
| 11 | DLQ G-10 | | 517 | -0- | 517 | B | 1008 | 517 | 2 | | | Y | -0- | | | | -0- |
| 12 | 1438 | N | 430 | -0- | -1008 | B | -0- | 421 | 2 | 9 | 9 | Y | 8 | | | | 8 |
| 01 | 427 | N | 427 | -0- | -0- | B | -0- | 425 | 2 | 2 | 9 | Y | 2 | | | | 10 |
| 02 | 0 | N | NO RPT | -0- | -0- | B | -0- | | | | | Y | NO RPT | | | | 10 |

HIDALGO - WILLACY WELL #: 1 B RRCID -> 121793 COMPL. DATE 07/18/1986 TOTAL DEPTH 9390 PERF. 9241 - 9347

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

TEXAN GARDENS-TABASCO, N. (CONS)//CONT.// 89081 500 ASSOCIATED CAPACITY CNTY: HIDALGO
ATLAS OPERATING LLC //CONT.// 036587
HIDALGO - WILLACY WELL #: 6 B RRCID -> 123683 COMPL. DATE 02/04/1987 TOTAL DEPTH 9414 PERF. 8301 - 8394

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 240 | N | 233 | -0- | -7 | B | -0- | 233 | 2 | | Y | -0- | | | 25 |
| 10 | DLQ G-10 | | 244 | -0- | 244 | B | 244 | 244 | 2 | | Y | -0- | | | 25 |
| 11 | DLQ G-10 | | 227 | -0- | 227 | B | 471 | 227 | 2 | | Y | -0- | | | 25 |
| 12 | 677 | N | 206 | -0- | -471 | B | -0- | 206 | 2 | | Y | -0- | | | 25 |
| 01 | 217 | N | 217 | -0- | -0- | B | -0- | 217 | 2 | | Y | -0- | | | 25 |
| 02 | 0 | N | NO RPT | -0- | -0- | B | -0- | | | | Y | NO RPT | | | 25 |

HIDALGO-WILLACY WELL #: 8 B RRCID -> 123927 COMPL. DATE 03/13/1987 TOTAL DEPTH 9750 PERF. 9580 - 9693

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| 10 | PRTL PLG | | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |

HIDALGO - WILLACY WELL #: 2 RRCID -> 124604 COMPL. DATE 07/08/1987 TOTAL DEPTH 8750 PERF. 8003 - 8111

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| 10 | PRTL PLG | | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |

HIDALGO - WILLACY WELL #: B 12 U RRCID -> 129817 COMPL. DATE 12/08/1988 TOTAL DEPTH 8747 PERF. 8069 - 8134

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 240 | -0- | 240 | B | 1515 | 240 | 2 | | Y | -0- | | | 34 |
| 10 | 0 | | 245 | -0- | 245 | B | 1760 | 245 | 2 | | Y | -0- | | | 34 |
| 11 | 0 | | 253 | -0- | 253 | B | 2013 | 253 | 2 | | Y | -0- | | | 34 |
| 12 | 0 | | 193 | -0- | 193 | B | 2206 | 193 | 2 | | Y | -0- | | | 34 |
| 01 | 0 | | 221 | -0- | 221 | B | 2427 | 221 | 2 | | Y | -0- | | | 34 |
| 02 | 0 | N | NO RPT | -0- | -0- | B | 2427 | | | | Y | NO RPT | | | 34 |

HIDALGO-WILLACY WELL #: B 12 L RRCID -> 129819 COMPL. DATE 12/08/1988 TOTAL DEPTH 8747 PERF. 8509 - 8550

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SI MULT | | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| 10 | SI MULT | | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| 11 | SI MULT | | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| 12 | SI MULT | | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| 01 | SI MULT | | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |
| 02 | SI MULT | | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | -0- |

HEARD GAS UNIT WELL #: 4 RRCID -> 134566 COMPL. DATE 07/06/1990 TOTAL DEPTH 10550 PERF.10320 - 10420

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 12 | -0- | 12 | B | 54 | 12 | 2 | | Y | -0- | | | -0- |
| 10 | 0 | | 5 | -0- | 5 | B | 59 | 5 | 2 | | Y | -0- | | | -0- |
| 11 | 0 | | 5 | -0- | 5 | B | 64 | 5 | 2 | | Y | -0- | | | -0- |
| 12 | 0 | | 3 | -0- | 3 | B | 67 | 3 | 2 | | Y | -0- | | | -0- |
| 01 | 0 | | 5 | -0- | 5 | B | 72 | 5 | 2 | | Y | -0- | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | B | 72 | | | | Y | NO RPT | | | -0- |

EDINBURG IMPROVEMENT ASSOCIATION WELL #: 1 RRCID -> 136530 COMPL. DATE 06/27/1990 TOTAL DEPTH 10600 PERF. 8490 - 8560

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 185 | N | 185 | -0- | -0- | B | -0- | 185 | 2 | | Y | -0- | | | 12 |
| 10 | DLQ G-10 | | 194 | -0- | 194 | B | 194 | 194 | 2 | | Y | -0- | | | 12 |
| 11 | DLQ G-10 | | 178 | -0- | 178 | B | 372 | 178 | 2 | | Y | -0- | | | 12 |
| 12 | 522 | N | 150 | -0- | -372 | B | -0- | 150 | 2 | | Y | -0- | | | 12 |
| 01 | 150 | N | 150 | -0- | -0- | B | -0- | 150 | 2 | | Y | -0- | | | 12 |
| 02 | 0 | N | NO RPT | -0- | -0- | B | -0- | | | | Y | NO RPT | | | 12 |

TEXAN GARDENS-TABASCO, N. (CONS)//CONT.// 89081 500 ASSOCIATED CAPACITY CNTY: HIDALGO
ATLAS OPERATING LLC //CONT.// 036587
HIDALGO-WILLACY WELL #: 5 RRCID -> 136872 COMPL. DATE 12/22/1990 TOTAL DEPTH 9150 PERF. 8432 - 8522

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

HIDALGO-WILLACY WELL #: 6 RRCID -> 138427 COMPL. DATE 11/20/1991 TOTAL DEPTH 9150 PERF. 7948 - 7996

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 409 | -0- | 409 | B | 2647 | 409 | 2 | | | Y | -0- | | | | | 46 |
| 10 | 0 | | 465 | -0- | 465 | B | 3112 | 465 | 2 | | | Y | -0- | | | | | 46 |
| 11 | 0 | | 437 | -0- | 437 | B | 3549 | 437 | 2 | | | Y | -0- | | | | | 46 |
| 12 | 0 | | 408 | -0- | 408 | B | 3957 | 400 | 2 | 8 | 9 | Y | 7 | | | | | 53 |
| 01 | 0 | | 405 | -0- | 405 | B | 4362 | 404 | 2 | 1 | 9 | Y | 1 | | | | | 54 |
| 02 | 0 | N | NO RPT | -0- | -0- | B | 4362 | | | | | Y | NO RPT | | | | | 54 |

EDINBURG IMPROVEMENT ASSOC. G.U. WELL #: 2 RRCID -> 139097 COMPL. DATE 07/28/1991 TOTAL DEPTH 9000 PERF. 8702 - 8742

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 480 | N | 475 | -0- | -5 | B | -0- | 475 | 2 | | | Y | -0- | | | | | 16 |
| 10 | DLQ G-10 | | 498 | -0- | 498 | B | 498 | 498 | 2 | | | Y | -0- | | | | | 16 |
| 11 | DLQ G-10 | | 508 | -0- | 508 | B | 1006 | 508 | 2 | | | Y | -0- | | | | | 16 |
| 12 | 1397 | N | 391 | -0- | -1006 | B | -0- | 391 | 2 | | | Y | -0- | | | | | 16 |
| 01 | 410 | N | 410 | -0- | -0- | B | -0- | 410 | 2 | | | Y | -0- | | | | | 16 |
| 02 | 0 | N | NO RPT | -0- | -0- | B | -0- | | | | | Y | NO RPT | | | | | 16 |

WILLACY, HIDALGO WELL #: 15B RRCID -> 145306 COMPL. DATE 10/03/1993 TOTAL DEPTH 9310 PERF. 8882 - 9158

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

HIDALGO WILLACY WELL #: 14B RRCID -> 154878 COMPL. DATE 04/26/1995 TOTAL DEPTH 9927 PERF. 8077 - 8285

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 60 | N | 48 | -0- | -12 | B | -0- | 48 | 2 | | | N | -0- | | | | | -0- |
| 10 | 50 | N | 50 | -0- | -0- | B | -0- | 50 | 2 | | | N | -0- | | | | | -0- |
| 11 | 60 | N | 48 | -0- | -12 | B | -0- | 48 | 2 | | | N | -0- | | | | | -0- |
| 12 | 62 | N | 44 | -0- | -18 | B | -0- | 44 | 2 | | | N | -0- | | | | | -0- |
| 01 | 62 | N | 47 | -0- | -15 | B | -0- | 47 | 2 | | | N | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

HIDALGO WILLACY WELL #: 17B RRCID -> 154939 COMPL. DATE 07/23/1995 TOTAL DEPTH 8422 PERF. 8062 - 8257

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 262 | N | 262 | -0- | -0- | B | -0- | 262 | 2 | | | N | -0- | | | | | 56 |
| 10 | 275 | N | 275 | -0- | -0- | B | -0- | 275 | 2 | | | N | -0- | | | | | 56 |
| 11 | 259 | N | 259 | -0- | -0- | B | -0- | 259 | 2 | | | N | -0- | | | | | 56 |
| 12 | 279 | N | 196 | -0- | -83 | B | -0- | 196 | 2 | | | N | -0- | | | | | 56 |
| 01 | 279 | N | 239 | -0- | -40 | B | -0- | 239 | 2 | | | N | -0- | | | | | 56 |
| 02 | 0 | N | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | 56 |

EDINGBURG IMPROVEMENT ASSOC. WELL #: 5 RRCID -> 162029 COMPL. DATE 01/15/1997 TOTAL DEPTH 8012 PERF. 7409 - 7446

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 510 | N | 487 | -0- | -23 | B | -0- | 487 | 2 | | | N | -0- | | | | | 44 |
| 10 | 505 | N | 505 | -0- | -0- | B | -0- | 505 | 2 | | | N | -0- | | | | | 44 |
| 11 | 501 | N | 501 | -0- | -0- | B | -0- | 501 | 2 | | | N | -0- | | | | | 44 |
| 12 | 496 | N | 402 | -0- | -94 | B | -0- | 402 | 2 | | | N | -0- | | | | | 44 |
| 01 | 496 | N | 412 | -0- | -84 | B | -0- | 412 | 2 | | | N | -0- | | | | | 44 |
| 02 | 0 | N | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | 44 |

TEXAN GARDENS-TABASCO, N. (CONS)//CONT.// 89081 500 ASSOCIATED CAPACITY CNTY: HIDALGO
ATLAS OPERATING LLC //CONT.// 036587
SWANTNER WELL #: 1 RRCID -> 163103 COMPL. DATE 12/09/1996 TOTAL DEPTH 8176 PERF. 7506 - 7536

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | 96 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | 96 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | 96 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | 96 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | 96 |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | B | -0- | | | | | Y | NO RPT | | | | | 96 |

SWANTNER WELL #: 2 RRCID -> 165168 COMPL. DATE 06/19/2005 TOTAL DEPTH 8000 PERF. 7124 - 7162

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B | DENY | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | B | -0- | | | | | Y | NO RPT | | | | | -0- |

EDINBURG IMPROVEMENT ASSOCIATION WELL #: 3 RRCID -> 174158 COMPL. DATE 07/07/1999 TOTAL DEPTH 10016 PERF. 7230 - 7298

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B | DENY | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

HIDALGO WILLACY WELL #: 15B RRCID -> 181498 COMPL. DATE 09/15/2000 TOTAL DEPTH 9310 PERF. 8223 - 8314

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR | 10 | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

HIDALGO-WILLACY WELL #: 7B RRCID -> 185276 COMPL. DATE 05/22/2003 TOTAL DEPTH 9105 PERF. 8048 - 8106

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 260 | -0- | 260 | B | 1554 | 260 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 0 | | 270 | -0- | 270 | B | 1824 | 270 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 0 | | 240 | -0- | 240 | B | 2064 | 240 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 0 | | 206 | -0- | 206 | B | 2270 | 206 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 0 | | 218 | -0- | 218 | B | 2488 | 218 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | B | 2488 | | | | | Y | NO RPT | | | | | -0- |

HIDALGO WILLACY WELL #: 15B RRCID -> 190899 COMPL. DATE 08/14/2002 TOTAL DEPTH 9310 PERF. 7826 - 8008

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 240 | -0- | 240 | B | 1551 | 240 | 2 | | | Y | -0- | | | | | 27 |
| 10 | 0 | | 240 | -0- | 240 | B | 1791 | 240 | 2 | | | Y | -0- | | | | | 27 |
| 11 | 0 | | 247 | -0- | 247 | B | 2038 | 247 | 2 | | | Y | -0- | | | | | 27 |
| 12 | 0 | | 197 | -0- | 197 | B | 2235 | 197 | 2 | | | Y | -0- | | | | | 27 |
| 01 | 0 | | 222 | -0- | 222 | B | 2457 | 222 | 2 | | | Y | -0- | | | | | 27 |
| 02 | 0 | N | NO RPT | -0- | -0- | B | 2457 | | | | | Y | NO RPT | | | | | 27 |

HIDALGO WILLACY WELL #: 5B RRCID -> 191634 COMPL. DATE 07/30/2002 TOTAL DEPTH 9626 PERF. 8500 - 8610

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 250 | -0- | 250 | B | 1565 | 250 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 0 | | 276 | -0- | 276 | B | 1841 | 276 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 0 | | 250 | -0- | 250 | B | 2091 | 250 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 0 | | 205 | -0- | 205 | B | 2296 | 205 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 0 | | 211 | -0- | 211 | B | 2507 | 211 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | B | 2507 | | | | | Y | NO RPT | | | | | -0- |

TEXAN GARDENS-TABASCO, N. (CONS)//CONT.// 89081 500 ASSOCIATED CAPACITY CNTY: HIDALGO
ATLAS OPERATING LLC //CONT.// 036587
HIDLAGO - WILLACY WELL #: 3A RRCID -> 192340 COMPL. DATE 11/02/2002 TOTAL DEPTH 8745 PERF. 7785 - 7868

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 480 | N | 457 | -0- | -23 B | -0- | 451 | 2 | 6 | 9 | Y | 5 | | | | | 278 |
| 10 | DLQ G-10 | | 502 | -0- | 502 B | 502 | 476 | 2 | 26 | 9 | Y | 24 | | | | | 302 |
| 11 | DLQ G-10 | | 496 | -0- | 496 B | 998 | 457 | 2 | 39 | 9 | Y | 35 | | | | | 337 |
| 12 | 1432 | N | 434 | -0- | -998 B | -0- | 425 | 2 | 9 | 9 | Y | 8 | 175 | 1 | | | 170 |
| 01 | 436 | N | 436 | -0- | -0- B | -0- | 434 | 2 | 2 | 9 | Y | 2 | | | | | 172 |
| 02 | 0 | N | NO RPT | -0- | -0- B | -0- | | | | | Y | NO RPT | | | | | 172 |

TEXAN GARDENS WELL #: 1 RRCID -> 193802 COMPL. DATE 01/16/2003 TOTAL DEPTH 12500 PERF. 8428 - 8549

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 441 | N | 441 | -0- | -0- B | -0- | 441 | 2 | | | N | -0- | | | | | 147 |
| 10 | 558 | N | 504 | -0- | -54 B | -0- | 504 | 2 | | | N | -0- | | | | | 147 |
| 11 | 461 | N | 461 | -0- | -0- B | -0- | 461 | 2 | | | N | -0- | | | | | 147 |
| 12 | 465 | N | 239 | -0- | -226 B | -0- | 239 | 2 | | | N | -0- | | | | | 147 |
| 01 | 496 | N | 422 | -0- | -74 B | -0- | 422 | 2 | | | N | -0- | | | | | 147 |
| 02 | 0 | N | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | 147 |

GARCIA, E. WELL #: 1 RRCID -> 194526 COMPL. DATE 03/18/2003 TOTAL DEPTH 10021 PERF. 7270 - 7280

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 30 | N | 24 | -0- | -6 B | -0- | 24 | 2 | | | N | -0- | | | | | -0- |
| 10 | 31 | N | 25 | -0- | -6 B | -0- | 25 | 2 | | | N | -0- | | | | | -0- |
| 11 | 30 | N | 24 | -0- | -6 B | -0- | 24 | 2 | | | N | -0- | | | | | -0- |
| 12 | 31 | N | 23 | -0- | -8 B | -0- | 23 | 2 | | | N | -0- | | | | | -0- |
| 01 | 31 | N | 24 | -0- | -7 B | -0- | 24 | 2 | | | N | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |

HEARD GAS UNIT 2 WELL #: 1 RRCID -> 194585 COMPL. DATE 04/10/2001 TOTAL DEPTH 10154 PERF. 8069 - 8334

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 208 | -0- | 208 B | 1436 | 208 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 0 | | 203 | -0- | 203 B | 1639 | 203 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 0 | | 179 | -0- | 179 B | 1818 | 179 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 0 | | 144 | -0- | 144 B | 1962 | 144 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 0 | | 170 | -0- | 170 B | 2132 | 170 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- B | 2132 | | | | | Y | NO RPT | | | | | -0- |

EDINBURG IMPROVEMENT ASSOCIATION WELL #: 5 RRCID -> 194619 COMPL. DATE 12/18/2002 TOTAL DEPTH 11100 PERF. 7862 - 7934

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |

HIDALGO-WILLACY WELL #: 7 RRCID -> 214119 COMPL. DATE 03/27/2005 TOTAL DEPTH 9250 PERF. 8344 - 8370

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 438 | -0- | 438 B | 2642 | 438 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 0 | | 468 | -0- | 468 B | 3110 | 468 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 0 | | 436 | -0- | 436 B | 3546 | 436 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 0 | | 406 | -0- | 406 B | 3952 | 406 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 0 | | 428 | -0- | 428 B | 4380 | 428 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- B | 4380 | | | | | Y | NO RPT | | | | | -0- |

HIDALGO-WILLACY WELL #: 5 RRCID -> 214154 COMPL. DATE 05/24/2005 TOTAL DEPTH 9150 PERF. 7706 - 7732

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | 19 |
| 10 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | 19 |
| 11 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | 19 |
| 12 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | 19 |
| 01 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | 19 |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- B | -0- | | | | | Y | NO RPT | | | | | 19 |

TEXAN GARDENS-TABASCO, N. (CONS)//CONT.// 89081 500 ASSOCIATED CAPACITY CNTY: HIDALGO
ATLAS OPERATING LLC //CONT.// 036587
HIDALGO-WILLACY WELL #: 13B RRCID -> 214703 COMPL. DATE 10/18/2005 TOTAL DEPTH 10166 PERF. 8455 - 8494

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 247 | -0- | 247 B | 1530 | 247 | 2 | | | Y | -0- | | | | | 20 |
| 10 | 0 | | 266 | -0- | 266 B | 1796 | 266 | 2 | | | Y | -0- | | | | | 20 |
| 11 | 0 | | 248 | -0- | 248 B | 2044 | 248 | 2 | | | Y | -0- | | | | | 20 |
| 12 | 0 | | 207 | -0- | 207 B | 2251 | 207 | 2 | | | Y | -0- | | | | | 20 |
| 01 | 0 | | 206 | -0- | 206 B | 2457 | 206 | 2 | | | Y | -0- | | | | | 20 |
| 02 | 0 | N | NO RPT | -0- | -0- B | 2457 | | | | | Y | NO RPT | | | | | 20 |

ZAMORA UNIT WELL #: 2 RRCID -> 215852 COMPL. DATE 09/20/2005 TOTAL DEPTH 9224 PERF. 7876 - 7920

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 48 | -0- | 48 B | 279 | 48 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 0 | | 50 | -0- | 50 B | 329 | 50 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 0 | | 48 | -0- | 48 B | 377 | 48 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 0 | | 44 | -0- | 44 B | 421 | 44 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 0 | | 48 | -0- | 48 B | 469 | 48 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- B | 469 | | | | | Y | NO RPT | | | | | -0- |

HIDALGO-WILLACY WELL #: 2 RRCID -> 216141 COMPL. DATE 10/23/2005 TOTAL DEPTH 8750 PERF. 8575 - 8688

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 416 | -0- | 416 B | 2635 | 416 | 2 | | | Y | -0- | | | | | 21 |
| 10 | 0 | | 473 | -0- | 473 B | 3108 | 473 | 2 | | | Y | -0- | | | | | 21 |
| 11 | 0 | | 435 | -0- | 435 B | 3543 | 435 | 2 | | | Y | -0- | | | | | 21 |
| 12 | 0 | | 400 | -0- | 400 B | 3943 | 400 | 2 | | | Y | -0- | | | | | 21 |
| 01 | 0 | | 399 | -0- | 399 B | 4342 | 399 | 2 | | | Y | -0- | | | | | 21 |
| 02 | 0 | N | NO RPT | -0- | -0- B | 4342 | | | | | Y | NO RPT | | | | | 21 |

ZAMORA "S" SAND GU WELL #: 3 RRCID -> 218791 COMPL. DATE 03/19/2006 TOTAL DEPTH 9600 PERF. 7900 - 8118

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 60 | N | 48 | -0- | -12 B | -0- | 48 | 2 | | | Y | -0- | | | | | -0- |
| 10 | DLQ G-10 | | 50 | -0- | 50 B | 50 | 50 | 2 | | | Y | -0- | | | | | -0- |
| 11 | DLQ G-10 | | 48 | -0- | 48 B | 98 | 48 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 142 | N | 44 | -0- | -98 B | -0- | 44 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 48 | N | 48 | -0- | -0- B | -0- | 48 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- B | -0- | | | | | Y | NO RPT | | | | | -0- |

HIDALGO WILLACY WELL #: 2B RRCID -> 219531 COMPL. DATE 03/18/2006 TOTAL DEPTH 9350 PERF. 8042 - 8092

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 60 | N | 48 | -0- | -12 B | -0- | 48 | 2 | | | Y | -0- | | | | | 20 |
| 10 | DLQ G-10 | | 51 | -0- | 51 B | 51 | 51 | 2 | | | Y | -0- | | | | | 20 |
| 11 | DLQ G-10 | | 48 | -0- | 48 B | 99 | 48 | 2 | | | Y | -0- | | | | | 20 |
| 12 | 139 | N | 40 | -0- | -99 B | -0- | 40 | 2 | | | Y | -0- | | | | | 20 |
| 01 | 24 | N | 24 | -0- | -0- B | -0- | 24 | 2 | | | Y | -0- | | | | | 20 |
| 02 | 0 | N | NO RPT | -0- | -0- B | -0- | | | | | Y | NO RPT | | | | | 20 |

HIDALGO-WILLACY WELL #: 1B RRCID -> 220491 COMPL. DATE 04/03/2006 TOTAL DEPTH 9390 PERF. 7957 - 8004

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 60 | N | 48 | -0- | -12 B | -0- | 48 | 2 | | | N | -0- | | | | | -0- |
| 10 | 50 | N | 50 | -0- | -0- B | -0- | 50 | 2 | | | N | -0- | | | | | -0- |
| 11 | 60 | N | 48 | -0- | -12 B | -0- | 48 | 2 | | | N | -0- | | | | | -0- |
| 12 | 62 | N | 40 | -0- | -22 B | -0- | 40 | 2 | | | N | -0- | | | | | -0- |
| 01 | 62 | N | 24 | -0- | -38 B | -0- | 24 | 2 | | | N | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |

HIDALGO WILLACY "A" WELL #: 2 RRCID -> 220504 COMPL. DATE 05/08/2006 TOTAL DEPTH 8962 PERF. 7942 - 7974

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 60 | N | 48 | -0- | -12 B | -0- | 48 | 2 | | | Y | -0- | | | | | 19 |
| 10 | DLQ G-10 | | 50 | -0- | 50 B | 50 | 50 | 2 | | | Y | -0- | | | | | 19 |
| 11 | DLQ G-10 | | 48 | -0- | 48 B | 98 | 48 | 2 | | | Y | -0- | | | | | 19 |
| 12 | 143 | N | 45 | -0- | -98 B | -0- | 44 | 2 | 1 | 9 | Y | 1 | 7 | 1 | | | 13 |
| 01 | 47 | N | 47 | -0- | -0- B | -0- | 47 | 2 | | | Y | -0- | | | | | 13 |
| 02 | 0 | N | NO RPT | -0- | -0- B | -0- | | | | | Y | NO RPT | | | | | 13 |

TEXAN GARDENS-TABASCO, N. (CONS)//CONT.// 89081 500 ASSOCIATED CAPACITY CNTY: HIDALGO
ATLAS OPERATING LLC //CONT.// 036587
HEARD GAS UNIT 2 WELL #: 7 RRCID -> 221477 COMPL. DATE 05/17/2006 TOTAL DEPTH 8650 PERF. 7676 - 7760

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2 | N | 2 | -0- | -0- B | -0- | 2 | 2 | | | Y | -0- | | | | | -0- |
| 10 | DLQ G-10 | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | DLQ G-10 | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- B | -0- | | | | | Y | NO RPT | | | | | -0- |

SWANTNER WELL #: 3 RRCID -> 221815 COMPL. DATE 08/01/2006 TOTAL DEPTH 9206 PERF. 7650 - 7670

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1440 | N | 1299 | -0- | -141 B | -0- | 1299 | 2 | | | Y | -0- | | | | | 139 |
| 10 | DLQ G-10 | | 1182 | -0- | 1182 B | 1182 | 1182 | 2 | | | Y | -0- | | | | | 139 |
| 11 | DLQ G-10 | | 1112 | -0- | 1112 B | 2294 | 1112 | 2 | | | Y | -0- | | | | | 139 |
| 12 | 3164 | X | 870 | -0- | -2294 B | -0- | 870 | 2 | | | Y | -0- | | | | | 139 |
| 01 | 1005 | N | 1005 | -0- | -0- B | -0- | 1005 | 2 | | | Y | -0- | | | | | 139 |
| 02 | 0 | N | NO RPT | -0- | -0- B | -0- | | | | | Y | NO RPT | | | | | 139 |

HEARD GAS UNIT 2 WELL #: 3 RRCID -> 221855 COMPL. DATE 08/11/2006 TOTAL DEPTH 10850 PERF. 7162 - 7208

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 229 | -0- | 229 B | 1453 | 229 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 0 | | 231 | -0- | 231 B | 1684 | 231 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 0 | | 223 | -0- | 223 B | 1907 | 223 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 0 | | 177 | -0- | 177 B | 2084 | 176 | 2 | 1 | 9 | Y | 1 | | | | | 1 |
| 01 | 0 | | 186 | -0- | 186 B | 2270 | 186 | 2 | | | Y | -0- | | | | | 1 |
| 02 | 0 | N | NO RPT | -0- | -0- B | 2270 | | | | | Y | NO RPT | | | | | 1 |

HIDALGO-WILLACY WELL #: 8B RRCID -> 224309 COMPL. DATE 01/04/2004 TOTAL DEPTH 9750 PERF. 8586 - 8586

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 216 | N | 216 | -0- | -0- B | -0- | 216 | 2 | | | N | -0- | | | | | 81 |
| 10 | 322 | N | 322 | -0- | -0- B | -0- | 322 | 2 | | | N | -0- | | | | | 81 |
| 11 | 231 | N | 231 | -0- | -0- B | -0- | 231 | 2 | | | N | -0- | | | | | 81 |
| 12 | 238 | N | 238 | -0- | -0- B | -0- | 238 | 2 | | | N | -0- | | | | | 81 |
| 01 | 310 | N | 278 | -0- | -32 B | -0- | 278 | 2 | | | N | -0- | | | | | 81 |
| 02 | 0 | N | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | 81 |

ZAMORA UNIT WELL #: 1 RRCID -> 235222 COMPL. DATE 02/16/2008 TOTAL DEPTH 8805 PERF. 6810 - 6825

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 48 | -0- | 48 B | 279 | 48 | 2 | | | Y | -0- | | | | | 16 |
| 10 | 0 | | 50 | -0- | 50 B | 329 | 50 | 2 | | | Y | -0- | | | | | 16 |
| 11 | 0 | | 48 | -0- | 48 B | 377 | 48 | 2 | | | Y | -0- | | | | | 16 |
| 12 | 0 | | 44 | -0- | 44 B | 421 | 44 | 2 | | | Y | -0- | | | | | 16 |
| 01 | 0 | | 48 | -0- | 48 B | 469 | 48 | 2 | | | Y | -0- | | | | | 16 |
| 02 | 0 | N | NO RPT | -0- | -0- B | 469 | | | | | Y | NO RPT | | | | | 16 |

HEARD GAS UNIT 2 WELL #: 2 RRCID -> 250554 COMPL. DATE 07/30/2009 TOTAL DEPTH 10185 PERF. 8206 - 8420

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1440 | N | 1014 | -0- | -426 B | -0- | 1014 | 2 | | | Y | -0- | | | | | 120 |
| 10 | DLQ G-10 | | 1070 | -0- | 1070 B | 1070 | 1064 | 2 | 6 | 9 | Y | 5 | | | | | 125 |
| 11 | DLQ G-10 | | 1004 | -0- | 1004 B | 2074 | 1004 | 2 | | | Y | -0- | | | | | 125 |
| 12 | 2854 | N | 780 | -0- | -2074 B | -0- | 779 | 2 | 1 | 9 | Y | 1 | | | | | 126 |
| 01 | 169 | N | 169 | -0- | -0- B | -0- | 169 | 2 | | | Y | -0- | | | | | 126 |
| 02 | 0 | N | NO RPT | -0- | -0- B | -0- | | | | | Y | NO RPT | | | | | 126 |

HIDALGO WILLACY WELL #: 4 RRCID -> 270569 COMPL. DATE 06/09/2013 TOTAL DEPTH 9149 PERF. 7838 - 7847

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 46 | N | 46 | -0- | -0- B | -0- | 46 | 2 | | | Y | -0- | | | | | 16 |
| 10 | DLQ G-10 | | 50 | -0- | 50 B | 50 | 50 | 2 | | | Y | -0- | | | | | 16 |
| 11 | DLQ G-10 | | 48 | -0- | 48 B | 98 | 48 | 2 | | | Y | -0- | | | | | 16 |
| 12 | 145 | N | 47 | -0- | -98 B | -0- | 47 | 2 | | | Y | -0- | | | | | 16 |
| 01 | 48 | N | 48 | -0- | -0- B | -0- | 48 | 2 | | | Y | -0- | | | | | 16 |
| 02 | 0 | N | NO RPT | -0- | -0- B | -0- | | | | | Y | NO RPT | | | | | 16 |

TEXAN GARDENS-TABASCO, N. (CONS)//CONT.// 89081 500 ASSOCIATED CAPACITY CNTY: HIDALGO
ATLAS OPERATING LLC //CONT.// 036587
HEARD GAS UNIT 2 WELL #: 8 RRCID -> 270570 COMPL. DATE 08/21/2013 TOTAL DEPTH 8706 PERF. 8209 - 8239

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 239 | -0- | 239 B | 1495 | 239 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 0 | | 248 | -0- | 248 B | 1743 | 248 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 0 | | 218 | -0- | 218 B | 1961 | 218 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 0 | | 165 | -0- | 165 B | 2126 | 165 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 0 | | 174 | -0- | 174 B | 2300 | 174 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- B | 2300 | | | | | Y | NO RPT | | | | | -0- |

HIDALGO WILLACY WELL #: 3B RRCID -> 270582 COMPL. DATE 08/01/2013 TOTAL DEPTH 9160 PERF. 7765 - 7835

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | P&A COND | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | 17 |
| 10 | P&A COND | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | 17 |
| 11 | P&A COND | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | 17 |
| 12 | P&A COND | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | 17 |
| 01 | P&A COND | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | 17 |
| 02 | P&A COND | NO RPT | -0- | -0- | B | -0- | | | | | Y | NO RPT | | | | | 17 |

PLUGGED AND ABANDONED_____ 03/16/2022

DEWBRE PETROLEUM CORPORATION 216748
ARCO DOUGHERTY/EIA UNIT #1 WELL #: 1 RRCID -> 185964 COMPL. DATE 10/20/2001 TOTAL DEPTH 14550 PERF. 8732 - 8873

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 900 | N | 688 | -0- | -212 B | -0- | 132 | 1 | 538 | 2 | Y | 16 | | | | | 109 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 10 | 744 | N | 663 | -0- | -81 B | -0- | 141 | 1 | 508 | 2 | Y | 13 | | | | | 122 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 11 | 690 | N | 617 | -0- | -73 B | -0- | 118 | 1 | 489 | 2 | Y | 9 | | | | | 131 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 12 | 729 | N | 729 | -0- | -0- B | -0- | 112 | 1 | 610 | 2 | Y | 6 | 63 | 1 | | | 74 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 01 | 651 | N | 589 | -0- | -62 B | -0- | 95 | 1 | 488 | 2 | Y | 5 | | | | | 79 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 588 | N | 515 | -0- | -73 B | -0- | 78 | 1 | 435 | 2 | Y | 2 | | | | | 81 |
| | | | | | | | 2 | 9 | | | | | | | | | |

HILCORP ENERGY COMPANY 386310
CNG GAS UNIT IV WELL #: 3 L RRCID -> 125460 COMPL. DATE 09/12/1987 TOTAL DEPTH 9800 PERF. 9542 - 9664

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |

CNG GAS UNIT IV WELL #: 4 RRCID -> 131990 COMPL. DATE 09/07/1989 TOTAL DEPTH 10377 PERF.10080 - 10225

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4140 | X | 3544 | -0- | -596 B | -0- | 382 | 1 | 3162 | 2 | Y | -0- | | | | | 27 |
| 10 | 3428 | X | 3428 | -0- | -0- B | -0- | 406 | 1 | 3022 | 2 | Y | -0- | | | | | 27 |
| 11 | 3840 | X | 3293 | -0- | -547 B | -0- | 400 | 1 | 2893 | 2 | Y | -0- | | | | | 27 |
| 12 | 3968 | X | 3298 | -0- | -670 B | -0- | 364 | 1 | 2934 | 2 | Y | -0- | 27 | 1 | | | -0- |
| 01 | 4074 | X | 4074 | -0- | -0- B | -0- | 423 | 1 | 3651 | 2 | Y | -0- | | | | | -0- |
| 02 | 3304 | X | 2902 | -0- | -402 B | -0- | 323 | 1 | 2579 | 2 | Y | -0- | | | | | -0- |

CNG G.U. VI WELL #: 4 RRCID -> 144233 COMPL. DATE 02/18/1993 TOTAL DEPTH 8814 PERF. 8366 - 8410

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |

TEXAN GARDENS-TABASCO, N. (CONS)//CONT.// 89081 500 ASSOCIATED CAPACITY CNTY: HIDALGO
HILCORP ENERGY COMPANY //CONT.// 386310

CNG III WELL #: 1 RRCID -> 144801 COMPL. DATE 10/24/2012 TOTAL DEPTH 9775 PERF. 8298 - 8575

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU (-)UNDERAGE | STATUS * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | B | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | B | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | B | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | B | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | B | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | B | -0- | | | | | Y | NO RPT | | | | | -0- |

CNG GU III WELL #: 2 RRCID -> 148845 COMPL. DATE 02/10/2000 TOTAL DEPTH 10646 PERF. 8017 - 8208

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU (-)UNDERAGE | STATUS * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL | PLG | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL | PLG | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL | PLG | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL | PLG | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL | PLG | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL | PLG | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

CNG GAS UNIT VI WELL #: 3 RRCID -> 173970 COMPL. DATE 06/15/1999 TOTAL DEPTH 8850 PERF. 8038 - 8076

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU (-)UNDERAGE | STATUS * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | B | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | B | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | B | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | B | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | B | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | B | -0- | | | | | Y | NO RPT | | | | | -0- |

CNG GAS UNIT VI WELL #: 5 RRCID -> 173972 COMPL. DATE 12/20/1999 TOTAL DEPTH 8800 PERF. 6594 - 6604

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU (-)UNDERAGE | STATUS * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |

CNG GU IV WELL #: 3U RRCID -> 175151 COMPL. DATE 11/07/1999 TOTAL DEPTH 9800 PERF. 8028 - 8077

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU (-)UNDERAGE | STATUS * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1320 | N | 1019 | -0- | -301 | B | -0- | 110 | 1 | 909 | 2 | Y | -0- | | | | | -0- |
| 10 | 1084 | N | 1084 | -0- | -0- | B | -0- | 128 | 1 | 956 | 2 | Y | -0- | | | | | -0- |
| 11 | 897 | N | 897 | -0- | -0- | B | -0- | 109 | 1 | 788 | 2 | Y | -0- | | | | | -0- |
| 12 | 1054 | N | 812 | -0- | -242 | B | -0- | 90 | 1 | 722 | 2 | Y | -0- | | | | | -0- |
| 01 | 1085 | N | 250 | -0- | -835 | B | -0- | 26 | 1 | 224 | 2 | Y | -0- | | | | | -0- |
| 02 | 1658 | N | 1658 | -0- | -0- | B | -0- | 185 | 1 | 1473 | 2 | Y | -0- | | | | | -0- |

CNG GU IV WELL #: 8 RRCID -> 186064 COMPL. DATE 11/21/2001 TOTAL DEPTH 11846 PERF. 0 - 10330

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU (-)UNDERAGE | STATUS * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1410 | N | 731 | -0- | -679 | B | -0- | 79 | 1 | 652 | 2 | Y | -0- | | | | | 23 |
| 10 | 539 | N | 539 | -0- | -0- | B | -0- | 64 | 1 | 475 | 2 | Y | -0- | | | | | 23 |
| 11 | 960 | N | 515 | -0- | -445 | B | -0- | 63 | 1 | 452 | 2 | Y | -0- | | | | | 23 |
| 12 | 1001 | N | 1001 | -0- | -0- | B | -0- | 110 | 1 | 891 | 2 | Y | -0- | 23 | 1 | | | -0- |
| 01 | 855 | N | 855 | -0- | -0- | B | -0- | 89 | 1 | 766 | 2 | Y | -0- | | | | | -0- |
| 02 | 601 | N | 601 | -0- | -0- | B | -0- | 67 | 1 | 534 | 2 | Y | -0- | | | | | -0- |

CNG GAS UNIT IV WELL #: 9 RRCID -> 218561 COMPL. DATE 12/17/2005 TOTAL DEPTH 11110 PERF.10562 - 10670

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU (-)UNDERAGE | STATUS * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

TEXAN GARDENS-TABASCO, N. (CONS)//CONT.// 89081 500 ASSOCIATED CAPACITY CNTY: HIDALGO
HILCORP ENERGY COMPANY //CONT.// 386310

CNG GAS UNIT VI WELL #: 1 RRCID -> 220756 COMPL. DATE 04/06/2006 TOTAL DEPTH 9850 PERF. 8182 - 8234

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1110 | N | 398 | -0- | -712 B | -0- | 43 | 1 | 355 | 2 | Y | -0- | | | | | -0- |
| 10 | 99 | N | 99 | -0- | -0- B | -0- | 12 | 1 | 87 | 2 | Y | -0- | | | | | -0- |
| 11 | 540 | N | 123 | -0- | -417 B | -0- | 15 | 1 | 108 | 2 | Y | -0- | | | | | -0- |
| 12 | 403 | N | 338 | -0- | -65 B | -0- | 37 | 1 | 301 | 2 | Y | -0- | | | | | -0- |
| 01 | 146 | N | 146 | -0- | -0- B | -0- | 15 | 1 | 131 | 2 | Y | -0- | | | | | -0- |
| 02 | 275 | N | 275 | -0- | -0- B | -0- | 31 | 1 | 244 | 2 | Y | -0- | | | | | -0- |

CNG GAS UNIT IV WELL #: 2 RRCID -> 220757 COMPL. DATE 03/27/2006 TOTAL DEPTH 9850 PERF. 8162 - 8335

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- B | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |

CNG GAS UNIT IV WELL #: 5 RRCID -> 220758 COMPL. DATE 11/08/2005 TOTAL DEPTH 8600 PERF. 7554 - 7668

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 242 | N | 242 | -0- | -0- B | -0- | 26 | 1 | 216 | 2 | Y | -0- | | | | | -0- |
| 10 | 545 | N | 545 | -0- | -0- B | -0- | 64 | 1 | 481 | 2 | Y | -0- | | | | | -0- |
| 11 | 443 | N | 443 | -0- | -0- B | -0- | 54 | 1 | 389 | 2 | Y | -0- | | | | | -0- |
| 12 | 415 | N | 415 | -0- | -0- B | -0- | 46 | 1 | 369 | 2 | Y | -0- | | | | | -0- |
| 01 | 465 | N | 444 | -0- | -21 B | -0- | 46 | 1 | 398 | 2 | Y | -0- | | | | | -0- |
| 02 | 420 | N | 396 | -0- | -24 B | -0- | 44 | 1 | 352 | 2 | Y | -0- | | | | | -0- |

CNG GAS UNIT IV WELL #: 7T RRCID -> 220873 COMPL. DATE 04/30/2005 TOTAL DEPTH 10200 PERF. 8634 - 9520

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4656 | X | 4656 | -0- | -0- B | -0- | 502 | 1 | 4154 | 2 | Y | -0- | | | | | 17 |
| 10 | 4991 | X | 4815 | -0- | -176 B | -0- | 570 | 1 | 4245 | 2 | Y | -0- | | | | | 17 |
| 11 | 4830 | X | 4581 | -0- | -249 B | -0- | 557 | 1 | 4024 | 2 | Y | -0- | | | | | 17 |
| 12 | 4991 | X | 4596 | -0- | -395 B | -0- | 507 | 1 | 4089 | 2 | Y | -0- | 17 | 1 | | | -0- |
| 01 | 4960 | X | 4047 | -0- | -913 B | -0- | 420 | 1 | 3627 | 2 | Y | -0- | | | | | -0- |
| 02 | 4340 | X | 3352 | -0- | -988 B | -0- | 374 | 1 | 2978 | 2 | Y | -0- | | | | | -0- |

CNG VI WELL #: 2 RRCID -> 227021 COMPL. DATE 04/18/2007 TOTAL DEPTH 10613 PERF. 8294 - 8344

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |

CNG GAS UNIT IV WELL #: 11 RRCID -> 228434 COMPL. DATE 04/19/2007 TOTAL DEPTH 9902 PERF. 8990 - 9648

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 90 | N | 30 | -0- | -60 B | -0- | 3 | 1 | 27 | 2 | N | -0- | | | | | -0- |
| 10 | 93 | N | -0- | -0- | -93 B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 90 | N | -0- | -0- | -90 B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 31 | N | -0- | -0- | -31 B | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |

CNG GAS UNIT IV WELL #: 11 RRCID -> 228435 COMPL. DATE 04/19/2007 TOTAL DEPTH 9902 PERF. 9258 - 9499

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |

TEXAN GARDENS-TABASCO, N. (CONS)//CONT.// 89081 500 ASSOCIATED CAPACITY CNTY: HIDALGO
HILCORP ENERGY COMPANY //CONT.// 386310
CNG GAS UNIT III WELL #: 3 RRCID -> 230174 COMPL. DATE 08/24/2006 TOTAL DEPTH 9006 PERF. 8834 - 8950

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS | (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2640 | X | 2507 | -0- | -133 | B | -0- | 266 | 1 | 2202 | 2 | N | 35 | | | | | 118 |
| | | | | | | | | 39 | 9 | | | | | | | | | |
| 10 | 2728 | X | 2610 | -0- | -118 | B | -0- | 307 | 1 | 2284 | 2 | N | 17 | | | | | 135 |
| | | | | | | | | 19 | 9 | | | | | | | | | |
| 11 | 2565 | X | 2565 | -0- | -0- | B | -0- | 306 | 1 | 2215 | 2 | N | 40 | | | | | 175 |
| | | | | | | | | 44 | 9 | | | | | | | | | |
| 12 | 2635 | X | 2619 | -0- | -16 | B | -0- | 283 | 1 | 2284 | 2 | N | 47 | 122 | 1 | | | 100 |
| | | | | | | | | 52 | 9 | | | | | | | | | |
| 01 | 2604 | X | 2592 | -0- | -12 | B | -0- | 266 | 1 | 2295 | 2 | N | 28 | | | | | 128 |
| | | | | | | | | 31 | 9 | | | | | | | | | |
| 02 | 2408 | X | 2339 | -0- | -69 | B | -0- | 254 | 1 | 2028 | 2 | N | 52 | | | | | 180 |
| | | | | | | | | 57 | 9 | | | | | | | | | |

CNG GAS UNIT III WELL #: 4 RRCID -> 231780 COMPL. DATE 06/01/2007 TOTAL DEPTH 9787 PERF. 9018 - 9737

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS | (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 450 | N | 358 | -0- | -92 | B | -0- | 39 | 1 | 319 | 2 | N | -0- | | | | | -0- |
| 10 | 310 | N | 201 | -0- | -109 | B | -0- | 24 | 1 | 177 | 2 | N | -0- | | | | | -0- |
| 11 | 750 | N | 199 | -0- | -551 | B | -0- | 24 | 1 | 175 | 2 | N | -0- | | | | | -0- |
| 12 | 372 | N | 206 | -0- | -166 | B | -0- | 23 | 1 | 183 | 2 | N | -0- | | | | | -0- |
| 01 | 221 | N | 221 | -0- | -0- | B | -0- | 23 | 1 | 198 | 2 | N | -0- | | | | | -0- |
| 02 | 196 | N | 154 | -0- | -42 | B | -0- | 17 | 1 | 137 | 2 | N | -0- | | | | | -0- |

CNG GAS UNIT III WELL #: 4 RRCID -> 231787 COMPL. DATE 06/01/2007 TOTAL DEPTH 9787 PERF. 9018 - 9078

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS | (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

CNG GAS UNIT VI WELL #: 6 RRCID -> 246979 COMPL. DATE 01/13/2007 TOTAL DEPTH 9900 PERF. 6977 - 9624

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS | (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

MERIT ENERGY COMPANY 561136
EIA "C" WELL #: 1 RRCID -> 227798 COMPL. DATE 05/28/2007 TOTAL DEPTH 14730 PERF. 9747 - 13795

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS | (CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |

TEXAN GARDENS-TABASCO, N. (CONS)//CONT.// 89081 500 ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
EDINBURG IMPROVEMENT ASSOC G.U WELL #: 9 RRCID -> 273892 COMPL. DATE 02/13/2014 TOTAL DEPTH 14016 PERF. 9830 - 10032

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 630 | N | 625 | -0- | -5 B | -9147 | 73 | 1 | 530 | 2 | N | 20 | 16 | 1 | 2 | 8 | 75 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 10 | 682 | N | 689 | -0- | 7 B | -9140 | 83 | 1 | 581 | 2 | N | 23 | 24 | 1 | 4 | 8 | 70 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 11 | 0 | | 716 | -0- | 716 B | -8424 | 88 | 1 | 597 | 2 | N | 28 | 20 | 1 | 3 | 8 | 75 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 12 | 0 | | 800 | -0- | 800 B | -7624 | 102 | 1 | 670 | 2 | N | 25 | 20 | 1 | 3 | 8 | 77 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 01 | 0 | | 758 | -0- | 758 B | -6866 | 85 | 1 | 640 | 2 | N | 30 | 25 | 1 | 6 | 8 | 76 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| *02 | 672 | N | 641 | -0- | -31 B | -6866 | 74 | 1 | 542 | 2 | N | 23 | 23 | 1 | 3 | 8 | 73 |
| | | | | | | | 25 | 9 | | | | | | | | | |

EDINBURG IMPROVEMENT ASSOC. G.U. WELL #: 7 RRCID -> 274222 COMPL. DATE 04/27/2014 TOTAL DEPTH 14350 PERF. 10148 - 10224

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- B | -4410 | | | | | N | 42 | 21 | 1 | 17 | 8 | 70 |
| 10 | 0 | N | -0- | -0- | -0- B | -4410 | | | | | N | 48 | 32 | 1 | 26 | 8 | 60 |
| 11 | 0 | | -0- | -0- | -0- B | -4410 | | | | | N | 52 | 25 | 1 | 18 | 8 | 69 |
| 12 | 0 | | -0- | -0- | -0- B | -4410 | | | | | N | 49 | 26 | 1 | 24 | 8 | 68 |
| 01 | 0 | | -0- | -0- | -0- B | -4410 | | | | | N | 76 | 33 | 1 | 39 | 8 | 72 |
| *02 | 0 | N | -0- | -0- | -0- B | -4410 | | | | | N | 47 | 30 | 1 | 19 | 8 | 70 |

EIA 'A' WELL #: 2 RRCID -> 275969 COMPL. DATE 12/12/2014 TOTAL DEPTH 10000 PERF. 7360 - 8190

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 150 | N | 16 | -0- | -134 B | -19158 | 4 | 1 | 12 | 2 | N | -0- | | | | | 193 |
| 10 | 0 | | 9 | -0- | 9 B | -19149 | 1 | 1 | 7 | 2 | N | 1 | 1 | 8 | | | 193 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 0 | | 7 | -0- | 7 B | -19142 | 1 | 1 | 6 | 2 | N | -0- | | | | | 193 |
| 12 | 0 | | 21 | -0- | 21 B | -19121 | 3 | 1 | 18 | 2 | N | -0- | | | | | 193 |
| 01 | 0 | | -0- | -0- | -0- B | -19121 | | | | | N | -0- | | | | | 193 |
| *02 | 7 | N | -0- | -0- | -7 B | -19121 | | | | | N | -0- | | | | | 193 |

SMITH PRODUCTION INC. 789662
CNG V WELL #: 1 RRCID -> 132325 COMPL. DATE 10/20/1989 TOTAL DEPTH 9610 PERF. 8645 - 8665

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | | Y | NO RPT | | | | | -0- |

CNG I WELL #: 2 RRCID -> 152619 COMPL. DATE 12/01/1994 TOTAL DEPTH 8450 PERF. 5168 - 5188

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

CNG I WELL #: 1 RRCID -> 160792 COMPL. DATE 08/07/1996 TOTAL DEPTH 12468 PERF. 7080 - 7164

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

THE DOXOLOGY (LWR VICKSBURG CONS 89246 240 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY 561136
DONALD E WILSON GAS UNIT WELL #: 1 RRCID -> 169527 COMPL. DATE 12/00/2004 TOTAL DEPTH 17773 PERF.15496 - 15662

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

MCALLEN, ROBERT WELL #: 1 RRCID -> 177953 COMPL. DATE 04/22/2008 TOTAL DEPTH 17495 PERF.15962 - 16026

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1020 | N | 961 | -0- | -59 | -0- | 160 | 1 | 790 | 2 | Y | 10 | 92 | 1 | | | 9 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 10 | 0 | | 122 | -0- | 122 | 122 | 19 | 1 | 90 | 2 | Y | 12 | | | | | 21 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 11 | 0 | | 41 | -0- | 41 | 163 | 6 | 1 | 27 | 2 | Y | 7 | | | | | 28 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 12 | 0 | | 79 | -0- | 79 | 242 | 11 | 1 | 51 | 2 | Y | 15 | | | | | 43 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 01 | 0 | | 872 | -0- | 872 | 1114 | 52 | 1 | 810 | 2 | Y | 9 | | | | | 52 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 02 | 1969 | X | 855 | -0- | -1114 | -0- | 69 | 1 | 779 | 2 | Y | 6 | | | | | 58 |
| | | | | | | | 7 | 9 | | | | | | | | | |

THOMPSON, BETSY WILSON WELL #: 1 RRCID -> 179866 COMPL. DATE 06/24/2000 TOTAL DEPTH 17112 PERF.16232 - 16462

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 270 | N | -0- | -0- | -270 | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | | 38 | -0- | 38 | 38 | 6 | 1 | 32 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | 38 | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | 38 | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | 38 | | | | | Y | -0- | | | | | -0- |
| 02 | 84 | N | 46 | -0- | -38 | -0- | 4 | 1 | 42 | 2 | Y | -0- | | | | | -0- |

DONALD E. WILSON GAS UNIT WELL #: 2 RRCID -> 189211 COMPL. DATE N/A TOTAL DEPTH 15800 PERF.15098 - 15262

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 150 | N | -0- | -0- | -150 | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 1 | N | 1 | -0- | -0- | -0- | 1 | 2 | | | Y | -0- | | | | | -0- |

BETSY WILSON THOMPSON GAS UNIT WELL #: 2 RRCID -> 194507 COMPL. DATE 12/08/2002 TOTAL DEPTH 16800 PERF.14039 - 15940

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

MCALLEN, ROBERT A. WELL #: 2 RRCID -> 203580 COMPL. DATE 12/31/2003 TOTAL DEPTH 17500 PERF.16406 - 17106

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

THE DOXOLOGY (LWR VICKSBURG CONS//CONT.// 89246 240 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
MERIT ENERGY COMPANY //CONT.// 561136
MCALLEN, ROBERT WELL #: 3 RRCID -> 232947 COMPL. DATE 10/03/2007 TOTAL DEPTH 16829 PERF.14096 - 14200

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

MCALLEN, ROBERT WELL #: 4 RRCID -> 238084 COMPL. DATE 09/05/2008 TOTAL DEPTH 16900 PERF.15140 - 16418

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 8637 | X | 8637 | -0- | -0- | -0- | 1454 | 1 | 7162 | 2 | Y | 19 | 101 | 1 | | | 18 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 10 | 0 | | 9380 | -0- | 9380 | 9380 | 1592 | 1 | 7763 | 2 | Y | 23 | | | | | 41 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 11 | 0 | | 9265 | -0- | 9265 | 18645 | 1580 | 1 | 7672 | 2 | Y | 12 | | | | | 53 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 12 | 0 | | 8858 | -0- | 8858 | 27503 | 1515 | 1 | 7310 | 2 | Y | 30 | | | | | 83 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 01 | 0 | | 8230 | -0- | 8230 | 35733 | 492 | 1 | 7719 | 2 | Y | 17 | | | | | 100 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 02 | 43003 | X | 7270 | -0- | -35733 | -0- | 591 | 1 | 6675 | 2 | Y | 4 | | | | | 104 |
| | | | | | | | 4 | 9 | | | | | | | | | |

DONALD E. WILSON GAS UNIT WELL #: 3 RRCID -> 249675 COMPL. DATE 06/02/2009 TOTAL DEPTH 16650 PERF.15014 - 15682

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1566 | N | 1566 | -0- | -0- | -0- | 264 | 1 | 1302 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | | 1520 | -0- | 1520 | 1520 | 259 | 1 | 1261 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 1470 | -0- | 1470 | 2990 | 251 | 1 | 1219 | 2 | Y | -0- | | | | | -0- |
| 12 | 0 | | 1341 | -0- | 1341 | 4331 | 230 | 1 | 1111 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 1387 | -0- | 1387 | 5718 | 83 | 1 | 1304 | 2 | Y | -0- | | | | | -0- |
| 02 | 2800 | N | 1280 | -0- | -1520 | 4198 | 103 | 1 | 1164 | 2 | Y | 12 | | | | | 12 |
| | | | | | | | 13 | 9 | | | | | | | | | |

THOMAS DIX (4860) 89461 650 ASSOCIATED ONE WELL CNTY: SAN PATRICIO
BLUE WING ENERGY, INC. 076791
DIX WELL #: 1 RRCID -> 165595 COMPL. DATE 09/30/1997 TOTAL DEPTH 5800 PERF. 4992 - 5004

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

THOMAS LOCKHART (2600) 89481 675 NON-ASSOCIATED ONE WELL CNTY: DUVAL
MOFFETT, LILLIAN PARR, EST OF 573629
ARCHER PARR TRUST WELL #: 1 RRCID -> 103192 COMPL. DATE 11/08/1982 TOTAL DEPTH 5508 PERF. 2606 - 2614

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 10 |
| 10 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 10 |
| 11 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 10 |
| 12 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 10 |
| 01 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 10 |
| 02 | DOMESTIC | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 10 |

THOMAS LOCKHART (3200) 89481 700 NON-ASSOCIATED ONE WELL CNTY: DUVAL
3D OIL COMPANY, LLC 953807
ROGERS, HERMINIA G. WELL #: 5 RRCID -> 132685 COMPL. DATE 04/15/1997 TOTAL DEPTH 4709 PERF. 3238 - 3248

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

THOMAS LOCKHART (3400) 89481 800 NON-ASSOCIATED ONE WELL CNTY: DUVAL
3D OIL COMPANY, LLC 953807
ROGERS, HERMINIA G. WELL #: 1 RRCID -> 088285 COMPL. DATE 12/26/1979 TOTAL DEPTH 4600 PERF. 3372 - 3377

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

THOMAS LOCKHART (PETTUS 4750) 89481 950 NON-ASSOCIATED ONE WELL CNTY: DUVAL
3D OIL COMPANY, LLC 953807
ROGERS, HERMINIA G. WELL #: 2 RRCID -> 101684 COMPL. DATE 07/13/1989 TOTAL DEPTH 4850 PERF. 2200 - 2330

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

THOMPSONVILLE, NE (WILCOX 9500) 89546 375 NON-ASSOCIATED CAPACITY CNTY: JIM HOGG
COLUMBUS ENERGY, LLC 169313
HOLBEIN-MAJOR UNIT WELL #: 1 RRCID -> 014625 COMPL. DATE 02/04/1961 TOTAL DEPTH 9882 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

MCLEAN, MARRS, TRUST -A- WELL #: 2 RRCID -> 014629 COMPL. DATE 09/18/1960 TOTAL DEPTH 9582 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 11511 X | 11511 | -0- | -0- | -0- | 821 | 1 | 10688 | 3 | Y | 2 | | | | | 19 |
| | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 12352 X | 12352 | -0- | -0- | -0- | 987 | 1 | 11364 | 3 | Y | 1 | | | | | 20 |
| | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 11552 X | 11552 | -0- | -0- | -0- | 846 | 1 | 10704 | 3 | Y | 2 | | | | | 22 |
| | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 11904 X | 11538 | -0- | -366 | -0- | 992 | 1 | 10540 | 3 | Y | 5 | 18 | 1 | | | 9 |
| | | | | | | 6 | 9 | | | | | | | | | |
| 01 | 12338 X | 11355 | -0- | -983 | -0- | 1002 | 1 | 10350 | 3 | Y | 3 | | | | | 12 |
| | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 11144 X | 9904 | -0- | -1240 | -0- | 880 | 1 | 9018 | 3 | Y | 5 | | | | | 17 |
| | | | | | | 6 | 9 | | | | | | | | | |

THOMPSONVILLE, NE (WILCOX 9500) //CONT.// 89546 375 NON-ASSOCIATED CAPACITY CNTY: JIM HOGG
COLUMBUS ENERGY, LLC //CONT.// 169313
MCLEAN, MARRS WELL #: 3 RRCID -> 014630 COMPL. DATE 01/25/1960 TOTAL DEPTH 10110 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 3 |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 3 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 1 | 1 | 8 | | | 3 |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | 1 | 3 | 1 | | | 1 |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |

MCLEAN, MARRS WELL #: 4 RRCID -> 014631 COMPL. DATE 08/03/1960 TOTAL DEPTH 9600 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1290 | X | 1273 | -0- | -17 | -0- | 91 | 1 | 1182 | 3 | Y | -0- | | | | | 2 |
| 10 | 1240 | N | 1240 | -0- | -0- | -0- | 99 | 1 | 1140 | 3 | Y | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1167 | N | 1167 | -0- | -0- | -0- | 85 | 1 | 1082 | 3 | Y | -0- | | | | | 3 |
| 12 | 1302 | N | 1287 | -0- | -15 | -0- | 111 | 1 | 1176 | 3 | Y | -0- | 2 | 1 | | | 1 |
| 01 | 1251 | N | 1251 | -0- | -0- | -0- | 110 | 1 | 1141 | 3 | Y | -0- | | | | | 1 |
| 02 | 1092 | N | 1007 | -0- | -85 | -0- | 90 | 1 | 916 | 3 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TREVINO, ADOLFO WELL #: 4 RRCID -> 014637 COMPL. DATE 01/29/1983 TOTAL DEPTH 9831 PERF. 9770 - 7800

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

HOLBEIN, R., UNIT 2 WELL #: 1 RRCID -> 014643 COMPL. DATE 02/15/1961 TOTAL DEPTH 9470 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HOLBEIN GAS UNIT WELL #: 2 RRCID -> 122983 COMPL. DATE 12/24/1986 TOTAL DEPTH 9659 PERF. 9516 - 9650

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 16885 | X | 16885 | -0- | -0- | -0- | 1207 | 1 | 15674 | 3 | Y | 4 | | | | | 29 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 10 | 17767 | X | 17767 | -0- | -0- | -0- | 1419 | 1 | 16347 | 3 | Y | 1 | | | | | 30 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 17288 | X | 17288 | -0- | -0- | -0- | 1267 | 1 | 16017 | 3 | Y | 4 | | | | | 34 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 17724 | X | 17724 | -0- | -0- | -0- | 1524 | 1 | 16192 | 3 | Y | 7 | 27 | 1 | | | 14 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 01 | 17732 | X | 17565 | -0- | -167 | -0- | 1549 | 1 | 16010 | 3 | Y | 5 | | | | | 19 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 16016 | X | 15752 | -0- | -264 | -0- | 1401 | 1 | 14342 | 3 | Y | 8 | | | | | 27 |
| | | | | | | | 9 | 9 | | | | | | | | | |

THOMPSONVILLE, NE (WILCOX 9500) //CONT.// 89546 375 NON-ASSOCIATED CAPACITY CNTY: JIM HOGG
COLUMBUS ENERGY, LLC //CONT.// 169313
HOLBEIN-MAJORS G. U. "A" WELL #: 1 RRCID -> 175386 COMPL. DATE 11/20/1999 TOTAL DEPTH 9725 PERF. 9507 - 9585

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | 29 | -0- | 29 | 39 | 2 | 1 | 27 | 3 | Y | -0- | | | | | -0- |
| 10 | | 0 | 189 | -0- | 189 | 228 | 14 | 1 | 175 | 3 | Y | -0- | | | | | -0- |
| 11 | | 0 | 390 | -0- | 390 | 618 | 29 | 1 | 361 | 3 | Y | -0- | | | | | -0- |
| 12 | | 0 | 596 | -0- | 596 | 1214 | 51 | 1 | 545 | 3 | Y | -0- | | | | | -0- |
| 01 | | 0 | 678 | -0- | 678 | 1892 | 60 | 1 | 618 | 3 | Y | -0- | | | | | -0- |
| 02 | 2476 | N | 584 | -0- | -1892 | -0- | 52 | 1 | 531 | 3 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |

HOLBEIN TRUST WELL #: 1 RRCID -> 243315 COMPL. DATE 07/03/1999 TOTAL DEPTH 13885 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

MCLEAN HEIRS WELL #: 9 RRCID -> 289692 COMPL. DATE 04/12/2019 TOTAL DEPTH 13266 PERF.10768 - 10808

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

MARRS MCLEAN TRUST A WELL #: 8 RRCID -> 290631 COMPL. DATE 06/01/2019 TOTAL DEPTH 12822 PERF.10080 - 10110

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

OAKWOOD ENERGY, INC. 617356
BRUNI G.U. 1 WELL #: 3 RRCID -> 123687 COMPL. DATE 03/13/1987 TOTAL DEPTH 9640 PERF. 9590 - 9640

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

PONTIAC OIL, INC. 670449
TREVINO, ADOLFO WELL #: 5 RRCID -> 014638 COMPL. DATE 09/11/1961 TOTAL DEPTH 9828 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

THOMPSONVILLE, NE. (W-19) 89546 412 NON-ASSOCIATED CAPACITY CNTY: JIM HOGG
DE LA TORRE OIL & GAS, INC 211299
OSPREY WELL #: 3 RRCID -> 176503 COMPL. DATE 05/11/2000 TOTAL DEPTH 16404 PERF.13896 - 14969

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2400 | N | 1698 | -0- | -702 | -0- | 1698 | 3 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 2126 | -0- | 2126 | 2126 | 2126 | 3 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 2510 | -0- | 2510 | 4636 | 2510 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 2415 | -0- | 2415 | 7051 | 2415 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 2497 | -0- | 2497 | 9548 | 2497 | 3 | | | N | -0- | | | | | -0- |
| *02 | 2800 | N | 1790 | -0- | -1010 | 8538 | 1790 | 3 | | | N | -0- | | | | | -0- |

OSPREY WELL #: 4 RRCID -> 181484 COMPL. DATE 12/14/2000 TOTAL DEPTH 15430 PERF.14207 - 15047

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

THOMPSONVILLE, NE. (9800) 89546 445 NON-ASSOCIATED CAPACITY CNTY: WEBB
COLUMBUS ENERGY, LLC 169313
BRUNI ESTATE -D- WELL #: 2 RRCID -> 053721 COMPL. DATE 09/10/1972 TOTAL DEPTH 9907 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5490 | X | 5358 | -0- | -132 | -0- | 383 | 1 | 4973 | 3 | Y | 2 | | | | | 10 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 5673 | X | 5548 | -0- | -125 | -0- | 443 | 1 | 5105 | 3 | Y | -0- | | | | | 10 |
| 11 | 5490 | X | 5223 | -0- | -267 | -0- | 383 | 1 | 4839 | 3 | Y | 1 | | | | | 11 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 5549 | X | 5462 | -0- | -87 | -0- | 470 | 1 | 4990 | 3 | Y | 2 | 9 | 1 | | | 4 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 5549 | X | 5451 | -0- | -98 | -0- | 481 | 1 | 4968 | 3 | Y | 2 | | | | | 6 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 5012 | X | 4696 | -0- | -316 | -0- | 418 | 1 | 4276 | 3 | Y | 2 | | | | | 8 |
| | | | | | | | 2 | 9 | | | | | | | | | |

BRUNI ESTATE GAS UNIT NO 1 WELL #: 2 RRCID -> 071796 COMPL. DATE 03/31/1977 TOTAL DEPTH 10418 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

THOMPSONVILLE, NE. (10640) 89546 625 NON-ASSOCIATED CAPACITY CNTY: JIM HOGG
COLUMBUS ENERGY, LLC 169313
MCLEAN, MARRS, -C- WELL #: 1X RRCID -> 039291 COMPL. DATE 04/15/1966 TOTAL DEPTH 10790 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

THOMPSONVILLE, NE. (10640) //CONT.// 89546 625 NON-ASSOCIATED CAPACITY CNTY: JIM HOGG
COLUMBUS ENERGY, LLC //CONT.// 169313
MARRS MCLEAN TRUST -A- WELL #: 6 RRCID -> 191795 COMPL. DATE 01/15/2003 TOTAL DEPTH 12775 PERF.10751 - 12611

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1140 | X | 1077 | -0- | -63 | -0- | 77 | 1 | 1000 | 3 | Y | -0- | | | | | 2 |
| 10 | 1131 | N | 1131 | -0- | -0- | -0- | 90 | 1 | 1041 | 3 | Y | -0- | | | | | 2 |
| 11 | 1050 | N | 980 | -0- | -70 | -0- | 72 | 1 | 907 | 3 | Y | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 1116 | N | 973 | -0- | -143 | -0- | 84 | 1 | 889 | 3 | Y | -0- | 2 | 1 | | | 1 |
| 01 | 1116 | N | 990 | -0- | -126 | -0- | 87 | 1 | 903 | 3 | Y | -0- | | | | | 1 |
| 02 | 924 | N | 898 | -0- | -26 | -0- | 80 | 1 | 817 | 3 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |

MCLEAN, MARRS WELL #: 11 RRCID -> 247003 COMPL. DATE 05/15/2008 TOTAL DEPTH 12750 PERF.10688 - 10700

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1530 | X | 1530 | -0- | -0- | -0- | 109 | 1 | 1420 | 3 | Y | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 0 | | 1552 | -0- | 1552 | 1552 | 124 | 1 | 1428 | 3 | Y | -0- | | | | | 3 |
| 11 | 0 | | 1434 | -0- | 1434 | 2986 | 106 | 1 | 1328 | 3 | Y | -0- | | | | | 3 |
| 12 | 0 | | 2751 | -0- | 2751 | 5737 | 236 | 1 | 2513 | 3 | Y | 2 | 3 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 0 | | 2731 | -0- | 2731 | 8468 | 241 | 1 | 2489 | 3 | Y | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 10939 | X | 2471 | -0- | -8468 | -0- | 220 | 1 | 2250 | 3 | Y | 1 | | | | | 4 |
| | | | | | | | 1 | 9 | | | | | | | | | |

THOMPSONVILLE, NE. (11,300) 89546 690 NON-ASSOCIATED CAPACITY CNTY: JIM HOGG
COLUMBUS ENERGY, LLC 169313
MCLEAN HEIRS WELL #: 1 RRCID -> 166269 COMPL. DATE 09/12/1997 TOTAL DEPTH 11400 PERF.11277 - 11311

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MCLEAN HEIRS WELL #: 7 RRCID -> 189381 COMPL. DATE 10/01/2007 TOTAL DEPTH 13800 PERF.11085 - 13515

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2040 | X | 1968 | -0- | -72 | -0- | 141 | 1 | 1827 | 3 | Y | -0- | | | | | 3 |
| 10 | 1905 | N | 1905 | -0- | -0- | -0- | 154 | 1 | 1751 | 3 | Y | -0- | | | | | 3 |
| 11 | 1800 | N | 1800 | -0- | -0- | -0- | 131 | 1 | 1668 | 3 | Y | 1 | | | | | 4 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 2046 | N | 1357 | -0- | -689 | -0- | 117 | 1 | 1240 | 3 | Y | -0- | 3 | 1 | | | 1 |
| 01 | 1891 | N | 1376 | -0- | -515 | -0- | 121 | 1 | 1254 | 3 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 1680 | N | 1549 | -0- | -131 | -0- | 138 | 1 | 1411 | 3 | Y | -0- | | | | | 2 |

FROST MCLEAN WELL #: 1 RRCID -> 242188 COMPL. DATE 08/14/2008 TOTAL DEPTH 14680 PERF.11166 - 11186

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

THOMPSONVILLE, NE. (11,300) //CONT.// 89546 690 NON-ASSOCIATED CAPACITY CNTY: JIM HOGG
COLUMBUS ENERGY, LLC //CONT.// 169313
MARRS MCLEAN TRUST C WELL #: 20 RRCID -> 245778 COMPL. DATE 11/10/2008 TOTAL DEPTH 14200 PERF.11118 - 11208

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 790 | N | 790 | -0- | -0- | -0- | 56 | 1 | 734 | 3 | Y | -0- | | | | | 1 |
| 10 | 0 | | 2026 | -0- | 2026 | 2026 | 162 | 1 | 1864 | 3 | Y | -0- | | | | | 1 |
| 11 | 0 | | 2047 | -0- | 2047 | 4073 | 146 | 1 | 1901 | 3 | Y | -0- | | | | | 1 |
| 12 | 0 | | 977 | -0- | 977 | 5050 | 84 | 1 | 892 | 3 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 0 | | 1350 | -0- | 1350 | 6400 | 119 | 1 | 1231 | 3 | Y | -0- | | | | | 1 |
| 02 | 8119 | X | 1719 | -0- | -6400 | -0- | 152 | 1 | 1566 | 3 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |

THOMPSONVILLE, NE. (12500) 89546 750 NON-ASSOCIATED CAPACITY CNTY: JIM HOGG
COLUMBUS ENERGY, LLC 169313
MCLEAN, MARRS, -C- WELL #: 2 RRCID -> 043704 COMPL. DATE 11/16/1966 TOTAL DEPTH 16026 PERF.12366 - 12386

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

MARRS MCLEAN TRUST -C- WELL #: 16 RRCID -> 155807 COMPL. DATE 06/24/1995 TOTAL DEPTH 14000 PERF.12382 - 12390

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 18897 | X | 18897 | -0- | -0- | -0- | 1350 | 1 | 17541 | 3 | Y | 5 | | | | | 34 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 10 | 19561 | X | 19561 | -0- | -0- | -0- | 1563 | 1 | 17997 | 3 | Y | 1 | | | | | 35 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 18838 | X | 18838 | -0- | -0- | -0- | 1381 | 1 | 17451 | 3 | Y | 5 | | | | | 40 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 12 | 19907 | X | 19907 | -0- | -0- | -0- | 1712 | 1 | 18186 | 3 | Y | 8 | 32 | 1 | | | 16 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 01 | 19977 | X | 19977 | -0- | -0- | -0- | 1762 | 1 | 18208 | 3 | Y | 6 | | | | | 22 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 02 | 17741 | X | 17741 | -0- | -0- | -0- | 1578 | 1 | 16154 | 3 | Y | 8 | | | | | 30 |
| | | | | | | | 9 | 9 | | | | | | | | | |

MARRS MCLEAN TRUST -A- WELL #: 4 RRCID -> 171363 COMPL. DATE 09/30/1998 TOTAL DEPTH 14350 PERF.12914 - 12927

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 9270 | X | 9181 | -0- | -89 | -0- | 656 | 1 | 8523 | 3 | Y | 2 | | | | | 17 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 9579 | X | 9492 | -0- | -87 | -0- | 757 | 1 | 8735 | 3 | Y | -0- | | | | | 17 |
| 11 | 9270 | X | 8945 | -0- | -325 | -0- | 655 | 1 | 8288 | 3 | Y | 2 | | | | | 19 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 9537 | X | 9537 | -0- | -0- | -0- | 820 | 1 | 8711 | 3 | Y | 5 | 16 | 1 | | | 8 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 01 | 9501 | X | 9501 | -0- | -0- | -0- | 838 | 1 | 8660 | 3 | Y | 3 | | | | | 11 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 8568 | X | 8445 | -0- | -123 | -0- | 751 | 1 | 7690 | 3 | Y | 4 | | | | | 15 |
| | | | | | | | 4 | 9 | | | | | | | | | |

HOLBEIN HEIRS WELL #: 1 RRCID -> 172485 COMPL. DATE 03/18/1999 TOTAL DEPTH 13500 PERF.13058 - 13091

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |

THOMPSONVILLE, NE. (12500) //CONT.// 89546 750 NON-ASSOCIATED CAPACITY CNTY: JIM HOGG
COLUMBUS ENERGY, LLC //CONT.// 169313
MARRS MCLEAN TRUST -A WELL #: 5 RRCID -> 175454 COMPL. DATE 01/01/2000 TOTAL DEPTH 13065 PERF.12850 - 12890

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MARRS MCLEAN TRUST WELL #: 16 RRCID -> 176678 COMPL. DATE 04/14/2000 TOTAL DEPTH 13500 PERF.13046 - 13064

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

HOLBEIN TRUST WELL #: 2 RRCID -> 176745 COMPL. DATE 03/15/2000 TOTAL DEPTH 13423 PERF.13198 - 13222

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2160 | X | 2121 | -0- | -39 | -0- | 152 | 1 | 1968 | 3 | Y | 1 | | | | | 4 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 2178 | N | 2178 | -0- | -0- | -0- | 174 | 1 | 2004 | 3 | Y | -0- | | | | | 4 |
| 11 | 2087 | N | 2087 | -0- | -0- | -0- | 153 | 1 | 1934 | 3 | Y | -0- | | | | | 4 |
| 12 | 2201 | N | 2149 | -0- | -52 | -0- | 185 | 1 | 1962 | 3 | Y | 2 | 4 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 2170 | N | 2138 | -0- | -32 | -0- | 189 | 1 | 1949 | 3 | Y | -0- | | | | | 2 |
| 02 | 1960 | N | 1881 | -0- | -79 | -0- | 168 | 1 | 1712 | 3 | Y | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |

MARRS MCLEAN TRUST WELL #: 17 RRCID -> 178020 COMPL. DATE 07/12/2000 TOTAL DEPTH 13425 PERF.12990 - 13010

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3420 | X | 3328 | -0- | -92 | -0- | 238 | 1 | 3089 | 3 | Y | 1 | | | | | 6 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 0 | | 3335 | -0- | 3335 | 3335 | 266 | 1 | 3069 | 3 | Y | -0- | | | | | 6 |
| 11 | 0 | | 2782 | -0- | 2782 | 6117 | 202 | 1 | 2579 | 3 | Y | 1 | | | | | 7 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 0 | | 3383 | -0- | 3383 | 9500 | 291 | 1 | 3090 | 3 | Y | 2 | 6 | 1 | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 0 | | 2888 | -0- | 2888 | 12388 | 255 | 1 | 2632 | 3 | Y | 1 | | | | | 4 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 15195 | X | 2807 | -0- | -12388 | -0- | 250 | 1 | 2556 | 3 | Y | 1 | | | | | 5 |
| | | | | | | | 1 | 9 | | | | | | | | | |

HOLBEIN TRUST WELL #: 3 RRCID -> 180049 COMPL. DATE 11/15/2000 TOTAL DEPTH 15474 PERF.13380 - 13400

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

THOMPSONVILLE, NE. (12500) //CONT.// 89546 750 NON-ASSOCIATED CAPACITY CNTY: JIM HOGG
COLUMBUS ENERGY, LLC //CONT.// 169313
MCLEAN, MARRS TRUST WELL #: 18 RRCID -> 181431 COMPL. DATE 02/20/2001 TOTAL DEPTH 13300 PERF.12950 - 12970

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1800 | X | 1800 | -0- | -0- | -0- | 127 | 1 | 1673 | 3 | Y | -0- | | | | | 3 |
| 10 | 1646 | N | 1646 | -0- | -0- | -0- | 132 | 1 | 1514 | 3 | Y | -0- | | | | | 3 |
| 11 | 1650 | N | 1650 | -0- | -0- | -0- | 120 | 1 | 1529 | 3 | Y | 1 | | | | | 4 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 1860 | N | 1483 | -0- | -377 | -0- | 127 | 1 | 1356 | 3 | Y | -0- | 3 | 1 | | | 1 |
| 01 | 1643 | N | 1367 | -0- | -276 | -0- | 120 | 1 | 1246 | 3 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 1540 | N | 1359 | -0- | -181 | -0- | 121 | 1 | 1237 | 3 | Y | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |

MARRS MCLEAN TRUST -A- WELL #: 6 RRCID -> 181993 COMPL. DATE 04/02/2001 TOTAL DEPTH 12775 PERF.12597 - 12611

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MCLEAN, MARRS TRUST WELL #: 20 RRCID -> 182753 COMPL. DATE 05/18/2001 TOTAL DEPTH 12800 PERF.12523 - 12538

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 8166 | X | 8166 | -0- | -0- | -0- | 584 | 1 | 7580 | 3 | Y | 2 | | | | | 14 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 8389 | X | 8389 | -0- | -0- | -0- | 669 | 1 | 7719 | 3 | Y | 1 | | | | | 15 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 8010 | X | 7971 | -0- | -39 | -0- | 584 | 1 | 7386 | 3 | Y | 1 | | | | | 16 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 8432 | X | 7175 | -0- | -1257 | -0- | 615 | 1 | 6557 | 3 | Y | 3 | 13 | 1 | | | 6 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 01 | 8532 | X | 8532 | -0- | -0- | -0- | 753 | 1 | 7776 | 3 | Y | 3 | | | | | 9 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 7616 | X | 7186 | -0- | -430 | -0- | 638 | 1 | 6546 | 3 | Y | 2 | | | | | 11 |
| | | | | | | | 2 | 9 | | | | | | | | | |

MARRS MCLEAN TRUST WELL #: 21 RRCID -> 184921 COMPL. DATE 09/19/2001 TOTAL DEPTH 13250 PERF.12892 - 12908

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 8100 | X | 7878 | -0- | -222 | -0- | 563 | 1 | 7313 | 3 | Y | 2 | | | | | 14 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 8370 | X | 7232 | -0- | -1138 | -0- | 579 | 1 | 6652 | 3 | Y | 1 | | | | | 15 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 7800 | X | 7379 | -0- | -421 | -0- | 542 | 1 | 6835 | 3 | Y | 2 | | | | | 17 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 8153 | X | 6455 | -0- | -1698 | -0- | 552 | 1 | 5902 | 3 | Y | 1 | 13 | 1 | | | 5 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 8153 | X | 7862 | -0- | -291 | -0- | 693 | 1 | 7166 | 3 | Y | 3 | | | | | 8 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 7364 | X | 6855 | -0- | -509 | -0- | 609 | 1 | 6243 | 3 | Y | 3 | | | | | 11 |
| | | | | | | | 3 | 9 | | | | | | | | | |

THOMPSONVILLE, NE. (12500) //CONT.// 89546 750 NON-ASSOCIATED CAPACITY CNTY: JIM HOGG
COLUMBUS ENERGY, LLC //CONT.// 169313
MARRS MCLEAN TRUST WELL #: 22 RRCID -> 195634 COMPL. DATE 06/18/2003 TOTAL DEPTH 13500 PERF.13124 - 13136

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2190 | X | 1818 | -0- | -372 | -0- | 130 | 1 9 | 1687 | 3 | Y | 1 | | | | | 5 |
| 10 | 0 | | 1753 | -0- | 1753 | 1753 | 141 | 1 | 1612 | 3 | Y | -0- | | | | | 5 |
| 11 | 0 | | 2976 | -0- | 2976 | 4729 | 220 | 1 | 2756 | 3 | Y | -0- | | | | | 5 |
| 12 | 0 | | 3147 | -0- | 3147 | 7876 | 271 | 1 9 | 2875 | 3 | Y | 1 | 4 | 1 | | | 2 |
| 01 | 0 | | 2778 | -0- | 2778 | 10654 | 245 | 1 9 | 2532 | 3 | Y | 1 | | | | | 3 |
| 02 | 2800 | N | 2540 | -0- | -260 | 10394 | 226 | 1 9 | 2313 | 3 | Y | 1 | | | | | 4 |

STROMAN-ARMSTRONG WELL #: 4 RRCID -> 196853 COMPL. DATE 08/28/2003 TOTAL DEPTH 13200 PERF.12920 - 12930

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 933 | N | 933 | -0- | -0- | -0- | 67 | 1 | 866 | 3 | Y | -0- | | | | | 1 |
| 10 | 929 | N | 929 | -0- | -0- | -0- | 74 | 1 9 | 854 | 3 | Y | 1 | | | | | 2 |
| 11 | 930 | N | 778 | -0- | -152 | -0- | 57 | 1 | 721 | 3 | Y | -0- | | | | | 2 |
| 12 | 961 | N | 687 | -0- | -274 | -0- | 59 | 1 | 628 | 3 | Y | -0- | 1 | 1 | | | 1 |
| 01 | 930 | N | 761 | -0- | -169 | -0- | 67 | 1 | 694 | 3 | Y | -0- | | | | | 1 |
| 02 | 728 | N | 666 | -0- | -62 | -0- | 59 | 1 | 607 | 3 | Y | -0- | | | | | 1 |

MARRS MCLEAN TRUST -A- WELL #: 7 RRCID -> 211212 COMPL. DATE 05/18/2007 TOTAL DEPTH 13318 PERF.13040 - 13060

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

DE LA TORRE OIL & GAS, INC 211299
OSPREY WELL #: 1 RRCID -> 176247 COMPL. DATE 08/25/1999 TOTAL DEPTH 13321 PERF.13104 - 13114

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

OSPREY WELL #: 3 RRCID -> 181799 COMPL. DATE 05/11/2000 TOTAL DEPTH 16404 PERF.13896 - 14021

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

OSPREY WELL #: 2 RRCID -> 191636 COMPL. DATE 11/01/2002 TOTAL DEPTH 14421 PERF.13142 - 13162

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 990 | N | 679 | -0- | -311 | -0- | 679 | 3 | | | N | -0- | | | | | -0- |
| 10 | 850 | N | 850 | -0- | -0- | -0- | 850 | 3 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 1004 | -0- | 1004 | 1004 | 1004 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 966 | -0- | 966 | 1970 | 966 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 999 | -0- | 999 | 2969 | 999 | 3 | | | N | -0- | | | | | -0- |
| *02 | 2800 | N | 716 | -0- | -2084 | 885 | 716 | 3 | | | N | -0- | | | | | -0- |

THOMPSONVILLE, NE. (12500) //CONT.// 89546 750 NON-ASSOCIATED CAPACITY CNTY: JIM HOGG
HUGOTON OPERATING COMPANY, INC. 412178
STROMAN-ARMSTRONG WELL #: 5 RRCID -> 228834 COMPL. DATE 06/09/2007 TOTAL DEPTH 14350 PERF.12950 - 14060

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 10148 | X | 10148 | -0- | -0- | -0- | 2087 | 1 | 8061 | 2 | N | -0- | | | | | -0- |
| 10 | 0 | | 9635 | -0- | 9635 | 9635 | 1942 | 1 | 7693 | 2 | N | -0- | | | | | -0- |
| 11 | 0 | | 8804 | -0- | 8804 | 18439 | 1943 | 1 | 6861 | 2 | N | -0- | | | | | -0- |
| 12 | 0 | | 6628 | -0- | 6628 | 25067 | 1821 | 1 | 4807 | 2 | N | -0- | | | | | -0- |
| 01 | 0 | | 9087 | -0- | 9087 | 34154 | 2058 | 1 | 7029 | 2 | N | -0- | | | | | -0- |
| 02 | 42310 | X | 8156 | -0- | -34154 | -0- | 1821 | 1 | 6335 | 2 | N | -0- | | | | | -0- |

STROMAN-ARMSTRONG WELL #: 6 RRCID -> 233964 COMPL. DATE 11/09/2007 TOTAL DEPTH 14700 PERF.13028 - 13046

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 810 | N | 481 | -0- | -329 | -0- | 99 | 1 | 382 | 2 | N | -0- | | | | | -0- |
| 10 | 0 | | 738 | -0- | 738 | 738 | 149 | 1 | 589 | 2 | N | -0- | | | | | -0- |
| 11 | 0 | | 672 | -0- | 672 | 1410 | 148 | 1 | 524 | 2 | N | -0- | | | | | -0- |
| 12 | 0 | | 551 | -0- | 551 | 1961 | 151 | 1 | 400 | 2 | N | -0- | | | | | -0- |
| 01 | 0 | | 529 | -0- | 529 | 2490 | 120 | 1 | 409 | 2 | N | -0- | | | | | -0- |
| 02 | 2800 | N | 392 | -0- | -2408 | 82 | 88 | 1 | 304 | 2 | N | -0- | | | | | -0- |

THOMPSONVILLE, NE. (12500 FB-C) 89546 753 NON-ASSOCIATED CAPACITY CNTY: JIM HOGG
COLUMBUS ENERGY, LLC 169313
MARRS MCLEAN TRUST WELL #: 13 RRCID -> 150050 COMPL. DATE 05/06/1994 TOTAL DEPTH 14000 PERF.12699 - 12766

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5430 | X | 3562 | -0- | -1868 | -0- | 255 | 1 | 3306 | 3 | Y | 1 | | | | | 10 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 5611 | X | 4044 | -0- | -1567 | -0- | 323 | 1 | 3721 | 3 | Y | -0- | | | | | 10 |
| 11 | 5310 | X | 4099 | -0- | -1211 | -0- | 299 | 1 | 3799 | 3 | Y | 1 | | | | | 11 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 5487 | X | 3871 | -0- | -1616 | -0- | 331 | 1 | 3539 | 3 | Y | 1 | 9 | 1 | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 4464 | X | 3930 | -0- | -534 | -0- | 345 | 1 | 3583 | 3 | Y | 2 | | | | | 5 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 3836 | X | 3458 | -0- | -378 | -0- | 306 | 1 | 3151 | 3 | Y | 1 | | | | | 6 |
| | | | | | | | 1 | 9 | | | | | | | | | |

MARRS MCLEAN TRUST WELL #: 14 RRCID -> 163877 COMPL. DATE 07/18/1997 TOTAL DEPTH 13300 PERF.12868 - 12899

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

MARRS MCLEAN TRUST WELL #: 15 RRCID -> 166952 COMPL. DATE 02/22/1998 TOTAL DEPTH 13400 PERF.13170 - 13200

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

MARRS MCLEAN TRUST WELL #: 19 RRCID -> 177420 COMPL. DATE 05/25/2000 TOTAL DEPTH 13495 PERF.13120 - 13138

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

THOMPSONVILLE, NE. (13600) 89546 814 NON-ASSOCIATED CAPACITY CNTY: JIM HOGG
COLUMBUS ENERGY, LLC 169313
FROST MCLEAN WELL #: 1 RRCID -> 162683 COMPL. DATE 01/10/2009 TOTAL DEPTH 14680 PERF.13657 - 13686

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 488 | N | 488 | -0- | -0- | -0- | 35 | 1 | 453 | 3 | Y | -0- | | | | | 1 |
| 10 | 785 | N | 785 | -0- | -0- | -0- | 63 | 1 | 722 | 3 | Y | -0- | | | | | 1 |
| 11 | 1162 | N | 1162 | -0- | -0- | -0- | 84 | 1 | 1078 | 3 | Y | -0- | | | | | 1 |
| 12 | 1267 | N | 1267 | -0- | -0- | -0- | 109 | 1 | 1157 | 3 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 775 | N | 657 | -0- | -118 | -0- | 58 | 1 | 599 | 3 | Y | -0- | | | | | 1 |
| 02 | 1092 | N | 785 | -0- | -307 | -0- | 70 | 1 | 715 | 3 | Y | -0- | | | | | 1 |

MCLEAN HEIRS WELL #: 2 RRCID -> 166066 COMPL. DATE 12/16/1997 TOTAL DEPTH 14067 PERF.13560 - 13572

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 1938 | -0- | 1938 | -0- | 138 | 1 | 1799 | 3 | Y | 1 | | | | | 4 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 0 | | 2100 | -0- | 2100 | 2100 | 167 | 1 | 1933 | 3 | Y | -0- | | | | | 4 |
| 11 | 0 | | 1886 | -0- | 1886 | 3986 | 138 | 1 | 1747 | 3 | Y | 1 | | | | | 5 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 0 | | 2023 | -0- | 2023 | 6009 | 174 | 1 | 1848 | 3 | Y | 1 | 4 | 1 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 0 | | 1874 | -0- | 1874 | 7883 | 166 | 1 | 1708 | 3 | Y | -0- | | | | | 2 |
| 02 | 9718 | X | 1835 | -0- | -7883 | -0- | 163 | 1 | 1671 | 3 | Y | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |

MCLEAN HEIRS WELL #: 6 RRCID -> 173044 COMPL. DATE 05/14/1999 TOTAL DEPTH 14400 PERF.13952 - 13971

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1710 | X | 1614 | -0- | -96 | -0- | 115 | 1 | 1498 | 3 | Y | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 1953 | N | 1622 | -0- | -331 | -0- | 129 | 1 | 1493 | 3 | Y | -0- | | | | | 3 |
| 11 | 1620 | N | 1358 | -0- | -262 | -0- | 99 | 1 | 1259 | 3 | Y | -0- | | | | | 3 |
| 12 | 1675 | N | 1675 | -0- | -0- | -0- | 144 | 1 | 1530 | 3 | Y | 1 | 3 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 1612 | N | 1602 | -0- | -10 | -0- | 141 | 1 | 1460 | 3 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 1585 | N | 1585 | -0- | -0- | -0- | 141 | 1 | 1443 | 3 | Y | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |

MCLEAN HEIRS WELL #: 7 RRCID -> 185301 COMPL. DATE 07/11/2019 TOTAL DEPTH 13800 PERF.10628 - 10654

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | 248 | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | 248 | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | 248 | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | 248 | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | 248 | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | 248 | | | | | N | NO RPT | | | | | -0- |

MCLEAN HEIRS WELL #: 8 RRCID -> 186789 COMPL. DATE 10/12/2001 TOTAL DEPTH 13750 PERF.13528 - 13554

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

THOMPSONVILLE, NE. (13600) //CONT.// 89546 814 NON-ASSOCIATED CAPACITY CNTY: JIM HOGG
HILCORP ENERGY COMPANY 386310
PEREZ, F. E WELL #: 1 RRCID -> 181483 COMPL. DATE 12/10/1999 TOTAL DEPTH 14895 PERF.13863 - 14652

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

THOMPSONVILLE, NE. (13700) 89546 875 NON-ASSOCIATED CAPACITY CNTY: JIM HOGG
DE LA TORRE OIL & GAS, INC 211299
OSPREY WELL #: 2 RRCID -> 176848 COMPL. DATE 10/25/1999 TOTAL DEPTH 14421 PERF.14090 - 14200

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

OSPREY WELL #: 3 RRCID -> 181797 COMPL. DATE 03/25/2000 TOTAL DEPTH 16404 PERF.14080 - 14126

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

OSPREY WELL #: 4 RRCID -> 182316 COMPL. DATE 01/27/2001 TOTAL DEPTH 15430 PERF.14207 - 14504

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

OSPREY WELL #: 5 RRCID -> 185303 COMPL. DATE 12/17/2003 TOTAL DEPTH 14800 PERF.14278 - 14510

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3600 | X | 3397 | -0- | -203 | -0- | 3397 | 3 | | N | -0- | | | | | -0- |
| 10 | 0 | | 4523 | -0- | 4523 | 4523 | 4523 | 3 | | N | -0- | | | | | -0- |
| 11 | 9543 | X | 5020 | -0- | -4523 | -0- | 5020 | 3 | | N | -0- | | | | | -0- |
| 12 | 0 | | 4831 | -0- | 4831 | 4831 | 4831 | 3 | | N | -0- | | | | | -0- |
| 01 | 0 | | 4995 | -0- | 4995 | 9826 | 4995 | 3 | | N | -0- | | | | | -0- |
| *02 | 13406 | X | 3580 | -0- | -9826 | -0- | 3580 | 3 | | N | -0- | | | | | -0- |

OSPREY WELL #: 4R RRCID -> 185700 COMPL. DATE 11/30/2001 TOTAL DEPTH 14800 PERF.14241 - 14465

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1500 | N | 1019 | -0- | -481 | -0- | 1019 | 3 | | N | -0- | | | | | -0- |
| 10 | 0 | | 1275 | -0- | 1275 | 1275 | 1275 | 3 | | N | -0- | | | | | -0- |
| 11 | 2781 | N | 1506 | -0- | -1275 | -0- | 1506 | 3 | | N | -0- | | | | | -0- |
| 12 | 0 | | 1449 | -0- | 1449 | 1449 | 1449 | 3 | | N | -0- | | | | | -0- |
| 01 | 0 | | 1498 | -0- | 1498 | 2947 | 1498 | 3 | | N | -0- | | | | | -0- |
| *02 | 2800 | N | 1074 | -0- | -1726 | 1221 | 1074 | 3 | | N | -0- | | | | | -0- |

THOMPSONVILLE, NE. (13700) //CONT.// 89546 875 NON-ASSOCIATED CAPACITY CNTY: JIM HOGG
HILCORP ENERGY COMPANY 386310
F PEREZ WELL #: 1 RRCID -> 169590 COMPL. DATE 07/09/1998 TOTAL DEPTH 14000 PERF.13760 - 13780

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PEREZ, E. WELL #: 1 RRCID -> 174409 COMPL. DATE 12/17/1998 TOTAL DEPTH 14951 PERF.13810 - 13830

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PEREZ, F. "E" WELL #: 1 RRCID -> 175508 COMPL. DATE 07/01/1999 TOTAL DEPTH 14895 PERF.14632 - 14652

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4477 | X | 4477 | -0- | -0- | -0- | 338 | 1 | 4139 | 2 | N | -0- | | | | | -0- |
| 10 | 4588 | X | 4451 | -0- | -137 | -0- | 340 | 1 | 4111 | 2 | N | -0- | | | | | -0- |
| 11 | 4440 | X | 4348 | -0- | -92 | -0- | 349 | 1 | 3999 | 2 | N | -0- | | | | | -0- |
| 12 | 4619 | X | 4157 | -0- | -462 | -0- | 336 | 1 | 3821 | 2 | N | -0- | | | | | -0- |
| 01 | 4619 | X | 3946 | -0- | -673 | -0- | 321 | 1 | 3625 | 2 | N | -0- | | | | | -0- |
| 02 | 4172 | X | 3536 | -0- | -636 | -0- | 321 | 1 | 3215 | 2 | N | -0- | | | | | -0- |

PEREZ, F "C" WELL #: 1 RRCID -> 175742 COMPL. DATE 08/15/1999 TOTAL DEPTH 13082 PERF.12926 - 12951

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2640 | X | 2309 | -0- | -331 | -0- | 175 | 1 | 2134 | 2 | N | -0- | | | | | -0- |
| 10 | 2666 | X | 2281 | -0- | -385 | -0- | 174 | 1 | 2107 | 2 | N | -0- | | | | | -0- |
| 11 | 2580 | X | 212 | -0- | -2368 | -0- | 17 | 1 | 195 | 2 | N | -0- | | | | | -0- |
| 12 | 2573 | X | 796 | -0- | -1777 | -0- | 64 | 1 | 732 | 2 | N | -0- | | | | | -0- |
| 01 | 2573 | X | 311 | -0- | -2262 | -0- | 25 | 1 | 286 | 2 | N | -0- | | | | | -0- |
| 02 | 2156 | X | 232 | -0- | -1924 | -0- | 21 | 1 | 211 | 2 | N | -0- | | | | | -0- |

PEREZ, F. "C" WELL #: 2 RRCID -> 176515 COMPL. DATE 07/25/2004 TOTAL DEPTH 15600 PERF.13932 - 14210

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 8703 | X | 8703 | -0- | -0- | -0- | 657 | 1 | 8046 | 2 | N | -0- | | | | | -0- |
| 10 | 8707 | X | 8707 | -0- | -0- | -0- | 666 | 1 | 8041 | 2 | N | -0- | | | | | -0- |
| 11 | 7834 | X | 7834 | -0- | -0- | -0- | 629 | 1 | 7205 | 2 | N | -0- | | | | | -0- |
| 12 | 8260 | X | 8260 | -0- | -0- | -0- | 668 | 1 | 7592 | 2 | N | -0- | | | | | -0- |
| 01 | 7944 | X | 7944 | -0- | -0- | -0- | 646 | 1 | 7298 | 2 | N | -0- | | | | | -0- |
| 02 | 6966 | X | 6966 | -0- | -0- | -0- | 631 | 1 | 6335 | 2 | N | -0- | | | | | -0- |

PEREZ, F. "C" WELL #: 3 RRCID -> 181820 COMPL. DATE 09/28/2000 TOTAL DEPTH 18571 PERF.13849 - 13864

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 11100 | X | 10226 | -0- | -874 | -0- | 773 | 1 | 9453 | 2 | N | -0- | | | | | -0- |
| 10 | 11315 | X | 10333 | -0- | -982 | -0- | 790 | 1 | 9543 | 2 | N | -0- | | | | | -0- |
| 11 | 10830 | X | 9566 | -0- | -1264 | -0- | 768 | 1 | 8798 | 2 | N | -0- | | | | | -0- |
| 12 | 10695 | X | 9640 | -0- | -1055 | -0- | 779 | 1 | 8861 | 2 | N | -0- | | | | | -0- |
| 01 | 10664 | X | 9606 | -0- | -1058 | -0- | 782 | 1 | 8824 | 2 | N | -0- | | | | | -0- |
| 02 | 9548 | X | 7865 | -0- | -1683 | -0- | 713 | 1 | 7152 | 2 | N | -0- | | | | | -0- |

PEREZ, F. "D" WELL #: 2 RRCID -> 182320 COMPL. DATE 09/16/2000 TOTAL DEPTH 14421 PERF.14240 - 14260

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

THOMPSONVILLE, NE. (13700) //CONT.// 89546 875 NON-ASSOCIATED CAPACITY CNTY: JIM HOGG
HILCORP ENERGY COMPANY //CONT.// 386310
PEREZ, F "D" WELL #: 1 RRCID -> 182349 COMPL. DATE 10/04/2003 TOTAL DEPTH 16365 PERF.10355 - 14380

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PEREZ, F "C" WELL #: 4 RRCID -> 183602 COMPL. DATE 07/08/2004 TOTAL DEPTH 14206 PERF.13772 - 13782

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 9660 | X | 9200 | -0- | -460 | -0- | 695 | 1 | 8505 | 2 | N | -0- | | | | | -0- |
| 10 | 9424 | X | 9348 | -0- | -76 | -0- | 715 | 1 | 8633 | 2 | N | -0- | | | | | -0- |
| 11 | 9150 | X | 8380 | -0- | -770 | -0- | 672 | 1 | 7708 | 2 | N | -0- | | | | | -0- |
| 12 | 9517 | X | 8614 | -0- | -903 | -0- | 696 | 1 | 7918 | 2 | N | -0- | | | | | -0- |
| 01 | 9517 | X | 8532 | -0- | -985 | -0- | 694 | 1 | 7838 | 2 | N | -0- | | | | | -0- |
| 02 | 8596 | X | 7572 | -0- | -1024 | -0- | 686 | 1 | 6886 | 2 | N | -0- | | | | | -0- |

CANTU, ANGELITA WELL #: 1 RRCID -> 188037 COMPL. DATE 02/14/2001 TOTAL DEPTH 15733 PERF.14728 - 14748

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PEREZ, F. "D" WELL #: 3 RRCID -> 197110 COMPL. DATE 08/08/2003 TOTAL DEPTH 14551 PERF.13188 - 14109

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 600 | N | 587 | -0- | -13 | -0- | 44 | 1 | 543 | 2 | N | -0- | | | | | -0- |
| 10 | 591 | N | 591 | -0- | -0- | -0- | 45 | 1 | 546 | 2 | N | -0- | | | | | -0- |
| 11 | 600 | N | 597 | -0- | -3 | -0- | 48 | 1 | 549 | 2 | N | -0- | | | | | -0- |
| 12 | 620 | N | 552 | -0- | -68 | -0- | 45 | 1 | 507 | 2 | N | -0- | | | | | -0- |
| 01 | 589 | N | 526 | -0- | -63 | -0- | 43 | 1 | 483 | 2 | N | -0- | | | | | -0- |
| 02 | 560 | N | 474 | -0- | -86 | -0- | 43 | 1 | 431 | 2 | N | -0- | | | | | -0- |

TIFFANY (WILCOX CARRIZO) 89893 800 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY 386310
VAQUILLAS WELL #: 3 RRCID -> 228624 COMPL. DATE N/A TOTAL DEPTH 10259 PERF. 9080 - 10098

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 339 | N | 339 | -0- | -0- | -0- | 29 | 1 | 301 | 2 | N | 8 | | | | | 93 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 10 | 217 | N | 193 | -0- | -24 | -0- | 17 | 1 | 175 | 2 | N | 1 | | | | | 94 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 0 | | 345 | -0- | 345 | 345 | 31 | 1 | 314 | 2 | N | -0- | 1 | 1 | | | 93 |
| 12 | 0 | | 207 | -0- | 207 | 552 | 18 | 1 | 185 | 2 | N | 4 | | | | | 97 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 01 | 0 | | 190 | -0- | 190 | 742 | 16 | 1 | 172 | 2 | N | 2 | 1 | 1 | | | 98 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 963 | N | 221 | -0- | -742 | -0- | 19 | 1 | 201 | 2 | N | 1 | | | | | 99 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TIFFANY (WILCOX CARRIZO) //CONT.// 89893 800 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
VAQUILLAS WELL #: 1 RRCID -> 229872 COMPL. DATE N/A TOTAL DEPTH 10410 PERF. 9190 - 10218

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1764 | N | 1764 | -0- | -0- | -0- | 153 | 1 | 1611 | 2 | N | -0- | | | | | 93 |
| 10 | 1697 | N | 1697 | -0- | -0- | -0- | 147 | 1 | 1542 | 2 | N | 7 | 3 | 1 | | | 97 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 11 | 1656 | N | 1656 | -0- | -0- | -0- | 148 | 1 | 1507 | 2 | N | 1 | 7 | 1 | | | 91 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 1779 | N | 1779 | -0- | -0- | -0- | 159 | 1 | 1620 | 2 | N | -0- | | | | | 91 |
| 01 | 1708 | N | 1708 | -0- | -0- | -0- | 140 | 1 | 1506 | 2 | N | 56 | 6 | 1 | | | 141 |
| | | | | | | | 62 | 9 | | | | | | | | | |
| 02 | 1444 | N | 1444 | -0- | -0- | -0- | 123 | 1 | 1315 | 2 | N | 5 | 3 | 1 | | | 143 |
| | | | | | | | 6 | 9 | | | | | | | | | |

VAQUILLAS WELL #: 6H RRCID -> 244997 COMPL. DATE 12/12/2008 TOTAL DEPTH 9602 PERF.10418 - 13190

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4980 | X | 4444 | -0- | -536 | -0- | 386 | 1 | 4058 | 2 | N | -0- | | | | | 85 |
| 10 | 5084 | X | 4747 | -0- | -337 | -0- | 411 | 1 | 4314 | 2 | N | 20 | 9 | 1 | | | 96 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 11 | 4800 | X | 4657 | -0- | -143 | -0- | 416 | 1 | 4237 | 2 | N | 4 | 17 | 1 | | | 83 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 4867 | X | 4813 | -0- | -54 | -0- | 430 | 1 | 4383 | 2 | N | -0- | | | | | 83 |
| 01 | 4810 | X | 4810 | -0- | -0- | -0- | 406 | 1 | 4372 | 2 | N | 29 | 20 | 1 | | | 92 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 02 | 4340 | X | 4317 | -0- | -23 | -0- | 367 | 1 | 3933 | 2 | N | 15 | 10 | 1 | | | 97 |
| | | | | | | | 17 | 9 | | | | | | | | | |

VAQUILLAS WELL #: 4 RRCID -> 248496 COMPL. DATE 08/29/2008 TOTAL DEPTH 10551 PERF. 9295 - 10185

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 603 | N | 603 | -0- | -0- | -0- | 52 | 1 | 551 | 2 | N | -0- | | | | | 149 |
| 10 | 465 | N | 392 | -0- | -73 | -0- | 34 | 1 | 356 | 2 | N | 2 | 1 | 1 | | | 150 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 630 | N | 92 | -0- | -538 | -0- | 8 | 1 | 84 | 2 | N | -0- | 136 | 1 | | | 14 |
| 12 | 620 | N | 304 | -0- | -316 | -0- | 27 | 1 | 277 | 2 | N | -0- | | | | | 14 |
| 01 | 526 | N | 526 | -0- | -0- | -0- | 42 | 1 | 450 | 2 | N | 31 | 2 | 1 | | | 43 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 02 | 447 | N | 447 | -0- | -0- | -0- | 38 | 1 | 407 | 2 | N | 2 | 1 | 1 | | | 44 |
| | | | | | | | 2 | 9 | | | | | | | | | |

VAQUILLAS-STATE WELL #: 2H RRCID -> 248968 COMPL. DATE 04/05/2009 TOTAL DEPTH 9645 PERF. 9960 - 13574

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3600 | X | 3351 | -0- | -249 | -0- | 281 | 1 | 2962 | 2 | N | 98 | | | | | 122 |
| | | | | | | | 108 | 9 | | | | | | | | | |
| 10 | 3720 | X | 3393 | -0- | -327 | -0- | 294 | 1 | 3084 | 2 | N | 14 | 6 | 1 | | | 130 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 11 | 3600 | X | 3247 | -0- | -353 | -0- | 290 | 1 | 2955 | 2 | N | 2 | 12 | 1 | | | 120 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 3565 | X | 3304 | -0- | -261 | -0- | 295 | 1 | 3009 | 2 | N | -0- | | | | | 120 |
| 01 | 3472 | X | 3319 | -0- | -153 | -0- | 280 | 1 | 3017 | 2 | N | 20 | 14 | 1 | | | 126 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 02 | 3136 | X | 3007 | -0- | -129 | -0- | 255 | 1 | 2741 | 2 | N | 10 | 7 | 1 | | | 129 |
| | | | | | | | 11 | 9 | | | | | | | | | |

TIFFANY (WILCOX CARRIZO) //CONT.// 89893 800 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
VAQUILLAS WELL #: 2 RRCID -> 249190 COMPL. DATE N/A TOTAL DEPTH 11000 PERF. 9380 - 10430

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3330 | X | 3131 | -0- | -199 | -0- | 272 | 1 | 2859 | 2 | N | -0- | | | | | 6 |
| 10 | 3441 | X | 3185 | -0- | -256 | -0- | 276 | 1 | 2895 | 2 | N | 13 | 6 | 1 | | | 13 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 11 | 3300 | X | 3078 | -0- | -222 | -0- | 275 | 1 | 2801 | 2 | N | 2 | 12 | 1 | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 3255 | X | 3140 | -0- | -115 | -0- | 280 | 1 | 2860 | 2 | N | -0- | | | | | 3 |
| 01 | 3255 | X | 3114 | -0- | -141 | -0- | 263 | 1 | 2830 | 2 | N | 19 | 13 | 1 | | | 9 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 02 | 2912 | X | 2736 | -0- | -176 | -0- | 232 | 1 | 2494 | 2 | N | 9 | 6 | 1 | | | 12 |
| | | | | | | | 10 | 9 | | | | | | | | | |

VAQUILLAS WELL #: 8 RRCID -> 249346 COMPL. DATE 12/01/2010 TOTAL DEPTH 10600 PERF. 7676 - 10294

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4380 | X | 3854 | -0- | -526 | -0- | 335 | 1 | 3519 | 2 | N | -0- | | | | | 82 |
| 10 | 4402 | X | 4026 | -0- | -376 | -0- | 348 | 1 | 3659 | 2 | N | 17 | 7 | 1 | | | 92 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 11 | 4230 | X | 3646 | -0- | -584 | -0- | 326 | 1 | 3317 | 2 | N | 3 | 15 | 1 | | | 80 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 4309 | X | 3816 | -0- | -493 | -0- | 341 | 1 | 3475 | 2 | N | -0- | | | | | 80 |
| 01 | 4185 | X | 3810 | -0- | -375 | -0- | 322 | 1 | 3463 | 2 | N | 23 | 16 | 1 | | | 87 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 02 | 3640 | X | 3383 | -0- | -257 | -0- | 287 | 1 | 3084 | 2 | N | 11 | 8 | 1 | | | 90 |
| | | | | | | | 12 | 9 | | | | | | | | | |

VAQUILLAS-STATE WELL #: 1H RRCID -> 249541 COMPL. DATE 01/30/2009 TOTAL DEPTH 9764 PERF.10080 - 12688

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 6180 | X | 5917 | -0- | -263 | -0- | 514 | 1 | 5403 | 2 | N | -0- | | | | | 148 |
| 10 | 6386 | X | 6292 | -0- | -94 | -0- | 543 | 1 | 5704 | 2 | N | 41 | 12 | 1 | | | 177 |
| | | | | | | | 45 | 9 | | | | | | | | | |
| 11 | 6180 | X | 5812 | -0- | -368 | -0- | 519 | 1 | 5289 | 2 | N | 4 | 24 | 1 | | | 157 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 6386 | X | 5693 | -0- | -693 | -0- | 508 | 1 | 5185 | 2 | N | -0- | 113 | 1 | | | 44 |
| 01 | 6386 | X | 5874 | -0- | -512 | -0- | 490 | 1 | 5276 | 2 | N | 98 | 25 | 1 | | | 117 |
| | | | | | | | 108 | 9 | | | | | | | | | |
| 02 | 5684 | X | 5099 | -0- | -585 | -0- | 433 | 1 | 4645 | 2 | N | 19 | 12 | 1 | | | 124 |
| | | | | | | | 21 | 9 | | | | | | | | | |

VAQUILLAS-STATE WELL #: 5H RRCID -> 251129 COMPL. DATE 07/24/2009 TOTAL DEPTH 9731 PERF. 9795 - 13320

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 990 | N | 679 | -0- | -311 | -0- | 59 | 1 | 620 | 2 | N | -0- | | | | | 68 |
| 10 | 1023 | N | 945 | -0- | -78 | -0- | 80 | 1 | 845 | 2 | N | 18 | 13 | 1 | | | 73 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 11 | 780 | N | 398 | -0- | -382 | -0- | 36 | 1 | 362 | 2 | N | -0- | 20 | 1 | | | 53 |
| 12 | 713 | N | 30 | -0- | -683 | -0- | 3 | 1 | 27 | 2 | N | -0- | | | | | 53 |
| 01 | 930 | N | 663 | -0- | -267 | -0- | 52 | 1 | 566 | 2 | N | 41 | 27 | 1 | | | 67 |
| | | | | | | | 45 | 9 | | | | | | | | | |
| 02 | 479 | N | 479 | -0- | -0- | -0- | 27 | 1 | 287 | 2 | N | 150 | 164 | 1 | | | 53 |
| | | | | | | | 165 | 9 | | | | | | | | | |

VAQUILLAS-STATE WELL #: 4H RRCID -> 251130 COMPL. DATE 06/14/2009 TOTAL DEPTH 9755 PERF. 9900 - 13600

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4860 | X | 21 | -0- | -4839 | -0- | 2 | 1 | 19 | 2 | N | -0- | | | | | 27 |
| 10 | 4991 | X | -0- | -0- | -4991 | -0- | | | | | N | -0- | 6 | 1 | | | 21 |
| 11 | 4470 | X | -0- | -0- | -4470 | -0- | | | | | N | -0- | | | | | 21 |
| 12 | 93 | X | -0- | -0- | -93 | -0- | | | | | N | -0- | | | | | 21 |
| 01 | 31 | X | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | 21 |
| 02 | 28 | X | -0- | -0- | -28 | -0- | | | | | N | -0- | | | | | 21 |

TIFFANY (WILCOX CARRIZO) //CONT.// 89893 800 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
VAQUILLAS WELL #: 5 RRCID -> 251138 COMPL. DATE 06/26/2009 TOTAL DEPTH 10147 PERF. 9935 - 9965

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 488 | N | 488 | -0- | -0- | -0- | 38 | 1 | 397 | 2 | N | 48 | | | | | 93 |
| | | | | | | | 53 | 9 | | | | | | | | | |
| 10 | 480 | N | 480 | -0- | -0- | -0- | 42 | 1 | 436 | 2 | N | 2 | 2 | 1 | | | 93 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 575 | N | 575 | -0- | -0- | -0- | 48 | 1 | 490 | 2 | N | 34 | 2 | 1 | | | 125 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 12 | 496 | N | 195 | -0- | -301 | -0- | 17 | 1 | 178 | 2 | N | -0- | | | | | 125 |
| 01 | 465 | N | 36 | -0- | -429 | -0- | 3 | 1 | 33 | 2 | N | -0- | 1 | 1 | | | 124 |
| 02 | 532 | N | 399 | -0- | -133 | -0- | 34 | 1 | 363 | 2 | N | 2 | 41 | 1 | | | 85 |
| | | | | | | | 2 | 9 | | | | | | | | | |

VAQUILLAS WELL #: 7 RRCID -> 252837 COMPL. DATE 04/24/2009 TOTAL DEPTH 9920 PERF. 9625 - 9655

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1309 | N | 1309 | -0- | -0- | -0- | 113 | 1 | 1189 | 2 | N | 6 | | | | | 35 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 10 | 1393 | N | 1393 | -0- | -0- | -0- | 119 | 1 | 1250 | 2 | N | 22 | 2 | 1 | | | 55 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 11 | 1320 | N | 1263 | -0- | -57 | -0- | 113 | 1 | 1149 | 2 | N | 1 | 5 | 1 | | | 51 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 1364 | N | 1296 | -0- | -68 | -0- | 116 | 1 | 1180 | 2 | N | -0- | | | | | 51 |
| 01 | 1395 | N | 1331 | -0- | -64 | -0- | 112 | 1 | 1210 | 2 | N | 8 | 6 | 1 | | | 53 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 02 | 1178 | N | 1178 | -0- | -0- | -0- | 100 | 1 | 1074 | 2 | N | 4 | 3 | 1 | | | 54 |
| | | | | | | | 4 | 9 | | | | | | | | | |

VAQUILLAS WELL #: 12H RRCID -> 256838 COMPL. DATE 05/17/2010 TOTAL DEPTH 9637 PERF.10257 - 12392

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 79 | N | 79 | -0- | -0- | -0- | 7 | 1 | 72 | 2 | N | -0- | | | | | 7 |
| 10 | 62 | N | 35 | -0- | -27 | -0- | 3 | 1 | 32 | 2 | N | -0- | | | | | 7 |
| 11 | 26 | N | 26 | -0- | -0- | -0- | 2 | 1 | 24 | 2 | N | -0- | | | | | 7 |
| 12 | 62 | N | 14 | -0- | -48 | -0- | 1 | 1 | 13 | 2 | N | -0- | | | | | 7 |
| 01 | 31 | N | 10 | -0- | -21 | -0- | 1 | 1 | 9 | 2 | N | -0- | | | | | 7 |
| 02 | 28 | N | 13 | -0- | -15 | -0- | 1 | 1 | 12 | 2 | N | -0- | | | | | 7 |

VAQUILLAS WELL #: 13H RRCID -> 260641 COMPL. DATE 06/29/2010 TOTAL DEPTH 9812 PERF.10110 - 13560

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 840 | N | 598 | -0- | -242 | -0- | 51 | 1 | 539 | 2 | N | 7 | | | | | 180 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 10 | 624 | N | 624 | -0- | -0- | -0- | 50 | 1 | 526 | 2 | N | 44 | 19 | 1 | | | 205 |
| | | | | | | | 48 | 9 | | | | | | | | | |
| 11 | 660 | N | 551 | -0- | -109 | -0- | 47 | 1 | 482 | 2 | N | 20 | 38 | 1 | | | 187 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 12 | 620 | N | 536 | -0- | -84 | -0- | 48 | 1 | 488 | 2 | N | -0- | | | | | 187 |
| 01 | 700 | N | 700 | -0- | -0- | -0- | 53 | 1 | 573 | 2 | N | 67 | 193 | 1 | | | 61 |
| | | | | | | | 74 | 9 | | | | | | | | | |
| *02 | 560 | N | 560 | -0- | -0- | -0- | 45 | 1 | 485 | 2 | N | 27 | 19 | 1 | 7 | 6 | 62 |
| | | | | | | | 30 | 9 | | | | | | | | | |

DEVON-VAQUILLAS STATE NO. 9H UNT WELL #: 9H RRCID -> 260644 COMPL. DATE 08/07/2010 TOTAL DEPTH 9605 PERF. 9930 - 12380

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5760 | X | 5504 | -0- | -256 | -0- | 477 | 1 | 5019 | 2 | N | 7 | | | | | 77 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 10 | 5952 | X | 5754 | -0- | -198 | -0- | 498 | 1 | 5230 | 2 | N | 24 | 10 | 1 | | | 91 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 11 | 5760 | X | 5497 | -0- | -263 | -0- | 491 | 1 | 5002 | 2 | N | 4 | 22 | 1 | | | 73 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 5890 | X | 5705 | -0- | -185 | -0- | 504 | 1 | 5144 | 2 | N | 52 | 74 | 1 | | | 51 |
| | | | | | | | 57 | 9 | | | | | | | | | |
| 01 | 5890 | X | 5708 | -0- | -182 | -0- | 479 | 1 | 5152 | 2 | N | 70 | 24 | 1 | | | 97 |
| | | | | | | | 77 | 9 | | | | | | | | | |
| 02 | 5208 | X | 5017 | -0- | -191 | -0- | 426 | 1 | 4566 | 2 | N | 23 | 12 | 1 | | | 108 |
| | | | | | | | 25 | 9 | | | | | | | | | |

TIFFANY (WILCOX CARRIZO) //CONT.// 89893 800 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
VAQUILLAS-STATE WELL #: 3H RRCID -> 261695 COMPL. DATE 11/24/2010 TOTAL DEPTH 9675 PERF.10020 - 13560

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1860 | N | 1729 | -0- | -131 | -0- | 150 | 1 | 1579 | 2 | N | -0- | | | | | 51 |
| 10 | 1891 | N | 1818 | -0- | -73 | -0- | 153 | 1 | 1610 | 2 | N | 50 | 20 | 1 | | | 81 |
| | | | | | | | 55 | 9 | | | | | | | | | |
| 11 | 1770 | N | 1733 | -0- | -37 | -0- | 154 | 1 | 1569 | 2 | N | 9 | 43 | 1 | | | 47 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 12 | 1813 | N | 1813 | -0- | -0- | -0- | 162 | 1 | 1651 | 2 | N | -0- | | | | | 47 |
| 01 | 2067 | N | 2067 | -0- | -0- | -0- | 173 | 1 | 1862 | 2 | N | 29 | 26 | 1 | | | 50 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 02 | 1705 | N | 1705 | -0- | -0- | -0- | 143 | 1 | 1534 | 2 | N | 25 | 15 | 1 | | | 60 |
| | | | | | | | 28 | 9 | | | | | | | | | |

LOMT-VAQUILLAS WELL #: 19H RRCID -> 263119 COMPL. DATE 07/21/2011 TOTAL DEPTH 9911 PERF.10110 - 14961

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 77 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 77 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 77 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 77 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 77 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 77 |

VAQUILLAS WELL #: 15H RRCID -> 263157 COMPL. DATE 04/05/2011 TOTAL DEPTH 9680 PERF.10080 - 14147

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 11280 | X | 10615 | -0- | -665 | -0- | 921 | 1 | 9694 | 2 | N | -0- | | | | | 195 |
| 10 | 0 | | 10935 | -0- | 10935 | 10935 | 943 | 1 | 9903 | 2 | N | 81 | 20 | 1 | | | 256 |
| | | | | | | | 89 | 9 | | | | | | | | | |
| 11 | 0 | | 9978 | -0- | 9978 | 20913 | 890 | 1 | 9067 | 2 | N | 19 | 41 | 1 | | | 234 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 12 | 0 | | 10183 | -0- | 10183 | 31096 | 909 | 1 | 9274 | 2 | N | -0- | | | | | 234 |
| 01 | 0 | | 10257 | -0- | 10257 | 41353 | 857 | 1 | 9221 | 2 | N | 163 | 229 | 1 | | | 168 |
| | | | | | | | 179 | 9 | | | | | | | | | |
| 02 | 50367 | X | 9014 | -0- | -41353 | -0- | 766 | 1 | 8214 | 2 | N | 31 | 21 | 1 | | | 178 |
| | | | | | | | 34 | 9 | | | | | | | | | |

VAQUILLAS WELL #: 14H RRCID -> 263289 COMPL. DATE 10/02/2010 TOTAL DEPTH 9392 PERF. 9830 - 12705

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1927 | N | 1927 | -0- | -0- | -0- | 167 | 1 | 1760 | 2 | N | -0- | | | | | 117 |
| 10 | 2013 | N | 2013 | -0- | -0- | -0- | 173 | 1 | 1815 | 2 | N | 23 | 4 | 1 | | | 136 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 11 | 1880 | N | 1880 | -0- | -0- | -0- | 168 | 1 | 1711 | 2 | N | 1 | 11 | 1 | | | 126 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 1925 | N | 1925 | -0- | -0- | -0- | 171 | 1 | 1744 | 2 | N | 9 | | | | | 135 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 01 | 1922 | N | 1918 | -0- | -4 | -0- | 160 | 1 | 1726 | 2 | N | 29 | 8 | 1 | | | 156 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 02 | 1736 | N | 1676 | -0- | -60 | -0- | 142 | 1 | 1527 | 2 | N | 6 | 4 | 1 | | | 158 |
| | | | | | | | 7 | 9 | | | | | | | | | |

VAQUILLAS WELL #: 16H RRCID -> 264308 COMPL. DATE 08/17/2011 TOTAL DEPTH 9658 PERF. 9940 - 14157

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 36 |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 36 |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 36 |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 36 |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 36 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 36 |

TIFFANY (WILCOX CARRIZO) //CONT.// 89893 800 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
VAQUILLAS WELL #: 18H RRCID -> 265594 COMPL. DATE 09/03/2011 TOTAL DEPTH 9647 PERF.10158 - 14400

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 9540 | X | 8357 | -0- | -1183 | -0- | 725 | 1 | 7632 | 2 | N | -0- | | | | | 37 |
| 10 | 0 | | 8874 | -0- | 8874 | 8874 | 768 | 1 | 8064 | 2 | N | 38 | 16 | 1 | | | 59 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 11 | 0 | | 8873 | -0- | 8873 | 17747 | 773 | 1 | 7878 | 2 | N | 202 | 33 | 1 | | | 228 |
| | | | | | | | 222 | 9 | | | | | | | | | |
| 12 | 0 | | 9199 | -0- | 9199 | 26946 | 821 | 1 | 8378 | 2 | N | -0- | | | | | 228 |
| 01 | 0 | | 9238 | -0- | 9238 | 36184 | 777 | 1 | 8361 | 2 | N | 91 | 219 | 1 | | | 100 |
| | | | | | | | 100 | 9 | | | | | | | | | |
| 02 | 43995 | X | 7811 | -0- | -36184 | -0- | 657 | 1 | 7046 | 2 | N | 98 | 19 | 1 | | | 179 |
| | | | | | | | 108 | 9 | | | | | | | | | |

VAQUILLAS WELL #: 17H RRCID -> 265755 COMPL. DATE 12/16/2011 TOTAL DEPTH 9564 PERF. 9444 - 13471

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 87 |
| 10 | 0 | | 4 | -0- | 4 | 4 | 4 | 2 | | | N | -0- | | | | | 87 |
| 11 | 0 | | -0- | -0- | -0- | 4 | | | | | N | -0- | | | | | 87 |
| 12 | 0 | | -0- | -0- | -0- | 4 | | | | | N | -0- | | | | | 87 |
| 01 | 0 | | 2 | -0- | 2 | 6 | 2 | 2 | | | N | -0- | | | | | 87 |
| 02 | 6 | N | -0- | -0- | -6 | -0- | | | | | N | -0- | | | | | 87 |

HUGOTON OPERATING COMPANY, INC. 412178
DE LA GARZA WELL #: 1 RRCID -> 176819 COMPL. DATE 02/11/2000 TOTAL DEPTH 10200 PERF. 9343 - 9883

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1524 | N | 1524 | -0- | -0- | -0- | 63 | 1 | 1455 | 2 | Y | 5 | | | | | 150 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 10 | 0 | | 1544 | -0- | 1544 | 1544 | 120 | 1 | 1392 | 2 | Y | 29 | | | | | 179 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 11 | 0 | | 1469 | -0- | 1469 | 3013 | 110 | 1 | 1345 | 2 | Y | 13 | 170 | 1 | | | 22 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 12 | 0 | | 1804 | -0- | 1804 | 4817 | 23 | 1 | 1769 | 2 | Y | 11 | | | | | 33 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 01 | 0 | | 1585 | -0- | 1585 | 6402 | 22 | 1 | 1528 | 2 | Y | 32 | | | | | 65 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 02 | 2800 | N | 1451 | -0- | -1349 | 5053 | 21 | 1 | 1430 | 2 | Y | -0- | | | | | 65 |

MORENO WELL #: 1 RRCID -> 191513 COMPL. DATE 09/23/2002 TOTAL DEPTH 11882 PERF.11152 - 11271

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 360 | N | 100 | -0- | -260 | -0- | 10 | 1 | 90 | 2 | N | -0- | | | | | 18 |
| 10 | 0 | | 354 | -0- | 354 | 354 | 26 | 1 | 328 | 2 | N | -0- | | | | | 18 |
| 11 | 0 | | 380 | -0- | 380 | 734 | 27 | 1 | 353 | 2 | N | -0- | | | | | 18 |
| 12 | 0 | | 505 | -0- | 505 | 1239 | 42 | 1 | 463 | 2 | N | -0- | | | | | 18 |
| 01 | 0 | | 796 | -0- | 796 | 2035 | 71 | 1 | 725 | 2 | N | -0- | | | | | 18 |
| 02 | 2354 | N | 319 | -0- | -2035 | -0- | 26 | 1 | 293 | 2 | N | -0- | | | | | 18 |

MOGLIA "O" WELL #: 1 RRCID -> 195268 COMPL. DATE 04/21/2003 TOTAL DEPTH 12700 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TIFFANY (WILCOX CARRIZO) //CONT.// 89893 800 NON-ASSOCIATED CAPACITY CNTY: WEBB
HUGOTON OPERATING COMPANY, INC. //CONT.// 412178
STAGGS, JULIE-STATE WELL #: 1 RRCID -> 197049 COMPL. DATE 09/08/2003 TOTAL DEPTH 12073 PERF.10638 - 10838

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1203 | N | 1203 | -0- | -0- | -0- | 160 | 1 | 1043 | 2 | N | -0- | | | | | 52 |
| 10 | 0 | | 1210 | -0- | 1210 | 1210 | 185 | 1 | 1025 | 2 | N | -0- | | | | | 52 |
| 11 | 0 | | 1144 | -0- | 1144 | 2354 | 224 | 1 | 920 | 2 | N | -0- | | | | | 52 |
| 12 | 0 | | 1032 | -0- | 1032 | 3386 | 178 | 1 | 854 | 2 | N | -0- | | | | | 52 |
| 01 | 0 | | 1202 | -0- | 1202 | 4588 | 156 | 1 | 1046 | 2 | N | -0- | | | | | 52 |
| 02 | 2800 | N | 1179 | -0- | -1621 | 2967 | 177 | 1 | 969 | 2 | N | 30 | | | | | 82 |
| | | | | | | | 33 | 9 | | | | | | | | | |

MARSHALL-STATE WELL #: 1 RRCID -> 199123 COMPL. DATE 09/30/2010 TOTAL DEPTH 12400 PERF.10684 - 11442

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2280 | X | 1638 | -0- | -642 | -0- | 218 | 1 | 1418 | 2 | Y | 2 | | | | | 43 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 0 | | 1673 | -0- | 1673 | 1673 | 256 | 1 | 1417 | 2 | Y | -0- | | | | | 43 |
| 11 | 0 | | 1239 | -0- | 1239 | 2912 | 106 | 1 | 1132 | 2 | Y | 1 | | | | | 44 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 0 | | 1564 | -0- | 1564 | 4476 | 270 | 1 | 1291 | 2 | Y | 3 | 43 | 1 | | | 4 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 01 | 0 | | 2732 | -0- | 2732 | 7208 | 355 | 1 | 2377 | 2 | Y | -0- | | | | | 4 |
| 02 | 2800 | N | 2968 | -0- | 168 | 7376 | 459 | 1 | 2509 | 2 | Y | -0- | | | | | 4 |

MARSHALL STATE WELL #: 6 RRCID -> 201335 COMPL. DATE 04/14/2004 TOTAL DEPTH 11800 PERF.10682 - 11667

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4050 | X | 3938 | -0- | -112 | -0- | 524 | 1 | 3411 | 2 | Y | 3 | | | | | 101 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 0 | | 3820 | -0- | 3820 | 3820 | 585 | 1 | 3235 | 2 | Y | -0- | | | | | 101 |
| 11 | 0 | | 2885 | -0- | 2885 | 6705 | 247 | 1 | 2635 | 2 | Y | 3 | | | | | 104 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 0 | | 3566 | -0- | 3566 | 10271 | 615 | 1 | 2943 | 2 | Y | 7 | 97 | 1 | | | 14 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 01 | 0 | | 3633 | -0- | 3633 | 13904 | 472 | 1 | 3161 | 2 | Y | -0- | | | | | 14 |
| 02 | 17009 | X | 3105 | -0- | -13904 | -0- | 480 | 1 | 2625 | 2 | Y | -0- | | | | | 14 |

MARSHALL STATE WELL #: 8 RRCID -> 202273 COMPL. DATE 05/10/2004 TOTAL DEPTH 12000 PERF.11492 - 11711

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1080 | N | 985 | -0- | -95 | -0- | 131 | 1 | 854 | 2 | Y | -0- | | | | | 27 |
| 10 | 0 | | 869 | -0- | 869 | 869 | 133 | 1 | 736 | 2 | Y | -0- | | | | | 27 |
| 11 | 0 | | 839 | -0- | 839 | 1708 | 72 | 1 | 766 | 2 | Y | 1 | | | | | 28 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 0 | | 1010 | -0- | 1010 | 2718 | 174 | 1 | 834 | 2 | Y | 2 | 28 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 0 | | 797 | -0- | 797 | 3515 | 104 | 1 | 693 | 2 | Y | -0- | | | | | 2 |
| 02 | 2800 | N | 749 | -0- | -2051 | 1464 | 116 | 1 | 633 | 2 | Y | -0- | | | | | 2 |

MARSHALL STATE WELL #: 10 RRCID -> 202331 COMPL. DATE 06/23/2004 TOTAL DEPTH 11800 PERF.10682 - 10832

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 182 | N | 182 | -0- | -0- | -0- | 24 | 1 | 158 | 2 | Y | -0- | | | | | 6 |
| 10 | 0 | | 210 | -0- | 210 | 210 | 32 | 1 | 178 | 2 | Y | -0- | | | | | 6 |
| 11 | 0 | | 162 | -0- | 162 | 372 | 14 | 1 | 147 | 2 | Y | 1 | | | | | 7 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 0 | | 199 | -0- | 199 | 571 | 34 | 1 | 165 | 2 | Y | -0- | 5 | 1 | | | 2 |
| 01 | 0 | | 140 | -0- | 140 | 711 | 18 | 1 | 122 | 2 | Y | -0- | | | | | 2 |
| 02 | 885 | N | 174 | -0- | -711 | -0- | 27 | 1 | 147 | 2 | Y | -0- | | | | | 2 |

MARSHALL STATE WELL #: 12 RRCID -> 204090 COMPL. DATE 07/30/2004 TOTAL DEPTH 11750 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TIFFANY (WILCOX CARRIZO) //CONT.// 89893 800 NON-ASSOCIATED CAPACITY CNTY: WEBB
HUGOTON OPERATING COMPANY, INC. //CONT.// 412178
MARSHALL STATE WELL #: 14 RRCID -> 204623 COMPL. DATE 09/10/2004 TOTAL DEPTH 11750 PERF.10692 - 10788

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 211 | N | 211 | -0- | -0- | -0- | 28 | 1 | 183 | 2 | Y | -0- | | | | | 6 |
| 10 | 0 | | 222 | -0- | 222 | 222 | 34 | 1 | 188 | 2 | Y | -0- | | | | | 6 |
| 11 | 0 | | 181 | -0- | 181 | 403 | 16 | 1 | 165 | 2 | Y | -0- | | | | | 6 |
| 12 | 0 | | 263 | -0- | 263 | 666 | 45 | 1 | 217 | 2 | Y | 1 | 7 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 0 | | 107 | -0- | 107 | 773 | 14 | 1 | 93 | 2 | Y | -0- | | | | | -0- |
| 02 | 1095 | N | 322 | -0- | -773 | -0- | 50 | 1 | 272 | 2 | Y | -0- | | | | | -0- |

MOGLIA "O" WELL #: 2 RRCID -> 205648 COMPL. DATE 02/17/2005 TOTAL DEPTH 10969 PERF. 9860 - 9994

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 6210 | X | 5097 | -0- | -1113 | -0- | 517 | 1 | 4580 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | | 5324 | -0- | 5324 | 5324 | 396 | 1 | 4928 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 5274 | -0- | 5274 | 10598 | 369 | 1 | 4905 | 2 | Y | -0- | | | | | -0- |
| 12 | 0 | | 5666 | -0- | 5666 | 16264 | 467 | 1 | 5199 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 5010 | -0- | 5010 | 21274 | 445 | 1 | 4565 | 2 | Y | -0- | | | | | -0- |
| 02 | 21274 | X | -0- | -0- | -21274 | -0- | | | | | Y | -0- | | | | | -0- |

EL VIEJITO "B" WELL #: 2 RRCID -> 205762 COMPL. DATE 11/20/2004 TOTAL DEPTH 12916 PERF.10298 - 12498

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 510 | N | 151 | -0- | -359 | -0- | 20 | 1 | 131 | 2 | Y | -0- | | | | | 11 |
| 10 | 0 | | 92 | -0- | 92 | 92 | 13 | 1 | 71 | 2 | Y | 7 | | | | | 18 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 11 | 0 | | 61 | -0- | 61 | 153 | 12 | 1 | 48 | 2 | Y | 1 | | | | | 19 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 0 | | 341 | -0- | 341 | 494 | 58 | 1 | 280 | 2 | Y | 3 | | | | | 22 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 01 | 0 | | 251 | -0- | 251 | 745 | 33 | 1 | 218 | 2 | Y | -0- | | | | | 22 |
| 02 | 927 | N | 182 | -0- | -745 | -0- | 28 | 1 | 153 | 2 | Y | 1 | | | | | 23 |
| | | | | | | | 1 | 9 | | | | | | | | | |

GUERRA, GILBERTO WELL #: 1 RRCID -> 205926 COMPL. DATE 02/10/2005 TOTAL DEPTH 11200 PERF. 9793 - 10680

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1003 | N | 1003 | -0- | -0- | -0- | 100 | 1 | 889 | 2 | N | 13 | | | | | 148 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 10 | 0 | | 1183 | -0- | 1183 | 1183 | 85 | 1 | 1063 | 2 | N | 32 | | | | | 180 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 11 | 0 | | 1182 | -0- | 1182 | 2365 | 81 | 1 | 1077 | 2 | N | 22 | | | | | 202 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 12 | 0 | | 1136 | -0- | 1136 | 3501 | 93 | 1 | 1034 | 2 | N | 8 | 180 | 1 | | | 30 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 01 | 0 | | 1243 | -0- | 1243 | 4744 | 111 | 1 | 1132 | 2 | N | -0- | | | | | 30 |
| 02 | 2800 | N | 1567 | -0- | -1233 | 3511 | 123 | 1 | 1400 | 2 | N | 40 | | | | | 70 |
| | | | | | | | 44 | 9 | | | | | | | | | |

EL VIEJITO "A" WELL #: 1 RRCID -> 208778 COMPL. DATE 04/16/2005 TOTAL DEPTH 13514 PERF.10852 - 13308

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 289 | N | 289 | -0- | -0- | -0- | 42 | 1 | 247 | 2 | N | -0- | | | | | 7 |
| 10 | 171 | N | 171 | -0- | -0- | -0- | 25 | 1 | 146 | 2 | N | -0- | | | | | 7 |
| 11 | 0 | | 127 | -0- | 127 | 127 | 25 | 1 | 102 | 2 | N | -0- | | | | | 7 |
| 12 | 0 | | 124 | -0- | 124 | 251 | 24 | 1 | 100 | 2 | N | -0- | | | | | 7 |
| 01 | 0 | | 131 | -0- | 131 | 382 | 22 | 1 | 109 | 2 | N | -0- | | | | | 7 |
| 02 | 465 | N | 83 | -0- | -382 | -0- | 18 | 1 | 65 | 2 | N | -0- | | | | | 7 |

TIFFANY (WILCOX CARRIZO) //CONT.// 89893 800 NON-ASSOCIATED CAPACITY CNTY: WEBB
HUGOTON OPERATING COMPANY, INC. //CONT.// 412178

TIJERINA WELL #: 1 RRCID -> 208782 COMPL. DATE 04/10/2005 TOTAL DEPTH 13141 PERF.11008 - 13022

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2418 | X | 2418 | -0- | -0- | -0- | 347 | 1 | 2049 | 2 | Y | 20 | | | | | 78 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 10 | 2355 | N | 2355 | -0- | -0- | -0- | 344 | 1 | 2008 | 2 | Y | 3 | | | | | 81 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 0 | | 1609 | -0- | 1609 | 1609 | 321 | 1 | 1288 | 2 | Y | -0- | | | | | 81 |
| 12 | 0 | | 1771 | -0- | 1771 | 3380 | 344 | 1 | 1404 | 2 | Y | 21 | | | | | 102 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 01 | 0 | | 2434 | -0- | 2434 | 5814 | 410 | 1 | 2016 | 2 | Y | 7 | | | | | 109 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 02 | 2800 | N | 1566 | -0- | -1234 | 4580 | 329 | 1 | 1229 | 2 | Y | 7 | | | | | 116 |
| | | | | | | | 8 | 9 | | | | | | | | | |

GALLAGHER, GLORIA B. WELL #: 2 RRCID -> 208784 COMPL. DATE 04/13/2005 TOTAL DEPTH 13100 PERF.11104 - 12498

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3000 | N | 3623 | -0- | 623 | 673 | 174 | 1 | 3445 | 2 | Y | 4 | | | | | 90 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 10 | 0 | | 2204 | -0- | 2204 | 2877 | 366 | 1 | 1834 | 2 | Y | 4 | | | | | 94 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 5572 | X | 2695 | -0- | -2877 | -0- | 296 | 1 | 2388 | 2 | Y | 10 | | | | | 104 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 12 | 0 | | 3807 | -0- | 3807 | 3807 | 371 | 1 | 3436 | 2 | Y | -0- | | | | | 104 |
| 01 | 0 | | 2340 | -0- | 2340 | 6147 | 349 | 1 | 1983 | 2 | Y | 7 | | | | | 111 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 02 | 9011 | X | 2864 | -0- | -6147 | -0- | 372 | 1 | 2490 | 2 | Y | 2 | | | | | 113 |
| | | | | | | | 2 | 9 | | | | | | | | | |

MOGLIA "O" WELL #: 3 RRCID -> 209456 COMPL. DATE 03/01/2005 TOTAL DEPTH 10900 PERF.10611 - 10696

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 600 | N | 565 | -0- | -35 | -0- | 57 | 1 | 502 | 2 | Y | 5 | | | | | 86 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 10 | 0 | | 402 | -0- | 402 | 402 | 30 | 1 | 372 | 2 | Y | -0- | | | | | 86 |
| 11 | 0 | | 310 | -0- | 310 | 712 | 22 | 1 | 288 | 2 | Y | -0- | | | | | 86 |
| 12 | 0 | | 456 | -0- | 456 | 1168 | 37 | 1 | 417 | 2 | Y | 2 | | | | | 88 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 0 | | 600 | -0- | 600 | 1768 | 53 | 1 | 547 | 2 | Y | -0- | | | | | 88 |
| 02 | 2431 | N | 663 | -0- | -1768 | -0- | 54 | 1 | 609 | 2 | Y | -0- | | | | | 88 |

GALLAGHER, GLORIA B. WELL #: 1 RRCID -> 209896 COMPL. DATE 06/09/2005 TOTAL DEPTH 12800 PERF.11704 - 11962

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 630 | N | 461 | -0- | -169 | -0- | 22 | 1 | 439 | 2 | Y | -0- | | | | | 14 |
| 10 | 0 | | 846 | -0- | 846 | 846 | 140 | 1 | 704 | 2 | Y | 2 | | | | | 16 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 0 | | 272 | -0- | 272 | 1118 | 30 | 1 | 241 | 2 | Y | 1 | | | | | 17 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 0 | | 880 | -0- | 880 | 1998 | 86 | 1 | 794 | 2 | Y | -0- | | | | | 17 |
| 01 | 0 | | 1050 | -0- | 1050 | 3048 | 157 | 1 | 890 | 2 | Y | 3 | | | | | 20 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 2800 | N | 655 | -0- | -2145 | 903 | 85 | 1 | 569 | 2 | Y | 1 | | | | | 21 |
| | | | | | | | 1 | 9 | | | | | | | | | |

TIJERINA WELL #: 2H RRCID -> 219915 COMPL. DATE 05/16/2006 TOTAL DEPTH 11060 PERF.11360 - 12675

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 34 |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 34 |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 34 |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 34 |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 34 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 34 |

TIFFANY (WILCOX CARRIZO) //CONT.// 89893 800 NON-ASSOCIATED CAPACITY CNTY: WEBB
HUGOTON OPERATING COMPANY, INC. //CONT.// 412178
TIJERINA WELL #: 4H RRCID -> 224269 COMPL. DATE 10/08/2006 TOTAL DEPTH 10726 PERF.11050 - 12428

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 644 | N | 644 | -0- | -0- | -0- | 92 | 1 | 545 | 2 | Y | 6 | | | | | 35 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 10 | 627 | N | 627 | -0- | -0- | -0- | 92 | 1 | 535 | 2 | Y | -0- | | | | | 35 |
| 11 | 0 | | 442 | -0- | 442 | 442 | 88 | 1 | 354 | 2 | Y | -0- | | | | | 35 |
| 12 | 0 | | 329 | -0- | 329 | 771 | 64 | 1 | 261 | 2 | Y | 4 | | | | | 39 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 01 | 0 | | 264 | -0- | 264 | 1035 | 44 | 1 | 219 | 2 | Y | 1 | | | | | 40 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 1952 | N | 917 | -0- | -1035 | -0- | 193 | 1 | 720 | 2 | Y | 4 | | | | | 44 |
| | | | | | | | 4 | 9 | | | | | | | | | |

NORVEHC WELL #: 1H RRCID -> 228977 COMPL. DATE 04/15/2007 TOTAL DEPTH 9684 PERF.10500 - 12120

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2760 | X | 2264 | -0- | -496 | -0- | 92 | 1 | 2122 | 2 | Y | 45 | | | | | 154 |
| | | | | | | | 50 | 9 | | | | | | | | | |
| 10 | 0 | | 2333 | -0- | 2333 | 2333 | 183 | 1 | 2126 | 2 | Y | 22 | | | | | 176 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 11 | 0 | | 2356 | -0- | 2356 | 4689 | 176 | 1 | 2141 | 2 | Y | 35 | 118 | 1 | | | 93 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 12 | 0 | | 1973 | -0- | 1973 | 6662 | 25 | 1 | 1912 | 2 | Y | 33 | | | | | 126 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 01 | 0 | | 1919 | -0- | 1919 | 8581 | 27 | 1 | 1831 | 2 | Y | 55 | 119 | 1 | | | 62 |
| | | | | | | | 61 | 9 | | | | | | | | | |
| 02 | 2800 | N | 2337 | -0- | -463 | 8118 | 32 | 1 | 2252 | 2 | Y | 48 | | | | | 110 |
| | | | | | | | 53 | 9 | | | | | | | | | |

MORENO GU WELL #: 1H RRCID -> 229877 COMPL. DATE 04/03/2007 TOTAL DEPTH 10562 PERF.10670 - 12675

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

MORENO GU WELL #: 2H RRCID -> 236615 COMPL. DATE 03/25/2008 TOTAL DEPTH 10477 PERF.10978 - 13400

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2730 | X | 2245 | -0- | -485 | -0- | 228 | 1 | 2017 | 2 | Y | -0- | | | | | 180 |
| 10 | 0 | | 4042 | -0- | 4042 | 4042 | 300 | 1 | 3732 | 2 | Y | 9 | 175 | 1 | | | 14 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 11 | 0 | | 4078 | -0- | 4078 | 8120 | 286 | 1 | 3792 | 2 | Y | -0- | | | | | 14 |
| 12 | 0 | | 3295 | -0- | 3295 | 11415 | 272 | 1 | 3023 | 2 | Y | -0- | | | | | 14 |
| 01 | 0 | | 3403 | -0- | 3403 | 14818 | 303 | 1 | 3100 | 2 | Y | -0- | | | | | 14 |
| 02 | 19397 | X | 4579 | -0- | -14818 | -0- | 368 | 1 | 4185 | 2 | Y | 24 | | | | | 38 |
| | | | | | | | 26 | 9 | | | | | | | | | |

GALLAGHER, GLORIA B. WELL #: 7H RRCID -> 242046 COMPL. DATE 08/24/2008 TOTAL DEPTH 11613 PERF.11852 - 14640

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 360 | N | 166 | -0- | -194 | -0- | 22 | 1 | 144 | 2 | Y | -0- | | | | | 60 |
| 10 | 0 | | 142 | -0- | 142 | 142 | 22 | 1 | 120 | 2 | Y | -0- | | | | | 60 |
| 11 | 0 | | 285 | -0- | 285 | 427 | 56 | 1 | 229 | 2 | Y | -0- | | | | | 60 |
| 12 | 0 | | 284 | -0- | 284 | 711 | 49 | 1 | 235 | 2 | Y | -0- | | | | | 60 |
| 01 | 0 | | 465 | -0- | 465 | 1176 | 61 | 1 | 404 | 2 | Y | -0- | | | | | 60 |
| 02 | 1315 | N | 139 | -0- | -1176 | -0- | 21 | 1 | 118 | 2 | Y | -0- | | | | | 60 |

TIFFANY (WILCOX CARRIZO) //CONT.// 89893 800 NON-ASSOCIATED CAPACITY CNTY: WEBB
HUGOTON OPERATING COMPANY, INC. //CONT.// 412178
PEREZ-MOGLIA G.U. WELL #: 1H RRCID -> 245002 COMPL. DATE 12/14/2008 TOTAL DEPTH 10557 PERF.10634 - 14000

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2040 | N | 1554 | -0- | -486 | -0- | 157 | 1 9 | 1388 | 2 | Y | 8 | | | 8 |
| 10 | 0 | | 2196 | -0- | 2196 | 2196 | 162 | 1 9 | 2017 | 2 | Y | 15 | | | 23 |
| 11 | 0 | | 2127 | -0- | 2127 | 4323 | 148 | 1 9 | 1970 | 2 | Y | 8 | | | 31 |
| 12 | 0 | | 2111 | -0- | 2111 | 6434 | 172 | 1 9 | 1920 | 2 | Y | 17 | | | 48 |
| 01 | 0 | | 2568 | -0- | 2568 | 9002 | 227 | 1 9 | 2327 | 2 | Y | 13 | | | 61 |
| 02 | 2800 | N | 2707 | -0- | -93 | 8909 | 218 | 1 9 | 2486 | 2 | Y | 3 | | | 64 |

EL VIEJITO "B" WELL #: 4H RRCID -> 248792 COMPL. DATE 03/11/2008 TOTAL DEPTH 12340 PERF.14578 - 16578

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1110 | X | 96 | -0- | -1014 | -0- | 13 | 1 | 83 | 2 | Y | -0- | | | 19 |
| 10 | 0 | | 123 | -0- | 123 | 123 | 17 | 1 9 | 96 | 2 | Y | 9 | | | 28 |
| 11 | 0 | | 297 | -0- | 297 | 420 | 58 | 1 9 | 237 | 2 | Y | 2 | | | 30 |
| 12 | 0 | | 341 | -0- | 341 | 761 | 58 | 1 9 | 280 | 2 | Y | 3 | | | 33 |
| 01 | 0 | | 350 | -0- | 350 | 1111 | 46 | 1 | 304 | 2 | Y | -0- | | | 33 |
| 02 | 1236 | N | 125 | -0- | -1111 | -0- | 19 | 1 9 | 105 | 2 | Y | 1 | | | 34 |

NORVEHC WELL #: 3H RRCID -> 250851 COMPL. DATE 08/27/2010 TOTAL DEPTH 9801 PERF.10320 - 13480

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1122 | N | 1122 | -0- | -0- | -0- | 46 | 1 9 | 1052 | 2 | Y | 22 | | | 53 |
| 10 | 0 | | 1048 | -0- | 1048 | 1048 | 82 | 1 9 | 955 | 2 | Y | 10 | | | 63 |
| 11 | 0 | | 1248 | -0- | 1248 | 2296 | 93 | 1 9 | 1134 | 2 | Y | 19 | 63 1 | | 19 |
| 12 | 0 | | 889 | -0- | 889 | 3185 | 11 | 1 9 | 861 | 2 | Y | 15 | | | 34 |
| 01 | 0 | | 997 | -0- | 997 | 4182 | 14 | 1 9 | 951 | 2 | Y | 29 | 62 1 | | 1 |
| 02 | 2800 | N | 944 | -0- | -1856 | 2326 | 13 | 1 9 | 910 | 2 | Y | 19 | | | 20 |

PEREZ-MOGLIA GU WELL #: 2H RRCID -> 250927 COMPL. DATE 07/21/2009 TOTAL DEPTH 10455 PERF.11057 - 13230

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 60 | N | 50 | -0- | -10 | -0- | 5 | 1 | 45 | 2 | Y | -0- | | | 23 |
| 10 | 0 | | 76 | -0- | 76 | 76 | 6 | 1 9 | 69 | 2 | Y | 1 | | | 24 |
| 11 | 0 | | 104 | -0- | 104 | 180 | 7 | 1 | 97 | 2 | Y | -0- | | | 24 |
| 12 | 0 | | 105 | -0- | 105 | 285 | 9 | 1 9 | 95 | 2 | Y | 1 | | | 25 |
| 01 | 0 | | 143 | -0- | 143 | 428 | 13 | 1 9 | 129 | 2 | Y | 1 | | | 26 |
| 02 | 582 | N | 154 | -0- | -428 | -0- | 12 | 1 | 142 | 2 | Y | -0- | | | 26 |

TIFFANY (WILCOX CARRIZO) //CONT.// 89893 800 NON-ASSOCIATED CAPACITY CNTY: WEBB
HUGOTON OPERATING COMPANY, INC. //CONT.// 412178
MOGLIA WELL #: 5H RRCID -> 254895 COMPL. DATE 06/11/2010 TOTAL DEPTH 10576 PERF.10774 - 12265

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3000 | X | 2287 | -0- | -713 | -0- | 226 | 1 | 2008 | 2 | Y | 48 | 184 | 1 | | | 31 |
| | | | | | | | 53 | 9 | | | | | | | | | |
| 10 | 0 | | 2956 | -0- | 2956 | 2956 | 217 | 1 | 2702 | 2 | Y | 34 | | | | | 65 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 11 | 0 | | 3001 | -0- | 3001 | 5957 | 206 | 1 | 2738 | 2 | Y | 52 | | | | | 117 |
| | | | | | | | 57 | 9 | | | | | | | | | |
| 12 | 0 | | 2576 | -0- | 2576 | 8533 | 208 | 1 | 2321 | 2 | Y | 43 | | | | | 160 |
| | | | | | | | 47 | 9 | | | | | | | | | |
| 01 | 0 | | 169 | -0- | 169 | 8702 | 13 | 1 | 130 | 2 | Y | 24 | | | | | 184 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 02 | 11579 | X | 2877 | -0- | -8702 | -0- | 232 | 1 | 2636 | 2 | Y | 8 | | | | | 192 |
| | | | | | | | 9 | 9 | | | | | | | | | |

SMITH PRODUCTION INC. 789662
BILLINGS B WELL #: 1 RRCID -> 185724 COMPL. DATE 08/25/2001 TOTAL DEPTH 12200 PERF.11315 - 11454

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4020 | X | 3677 | -0- | -343 | -0- | 421 | 1 | 3249 | 2 | Y | 6 | 5 | 1 | | | 31 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 10 | 4154 | X | 2786 | -0- | -1368 | -0- | 178 | 1 | 2600 | 2 | Y | 7 | 5 | 1 | | | 33 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 11 | 4020 | X | 2982 | -0- | -1038 | -0- | 162 | 1 | 2812 | 2 | Y | 7 | 8 | 1 | | | 32 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 12 | 3875 | X | 2948 | -0- | -927 | -0- | 363 | 1 | 2576 | 2 | Y | 8 | 11 | 1 | | | 29 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 01 | 3813 | X | 3359 | -0- | -454 | -0- | 234 | 1 | 3121 | 2 | Y | 4 | 3 | 1 | | | 30 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 3457 | X | 3457 | -0- | -0- | -0- | 417 | 1 | 3036 | 2 | Y | 4 | 8 | 1 | | | 26 |
| | | | | | | | 4 | 9 | | | | | | | | | |

UNION RANCH WELL #: 1 RRCID -> 186078 COMPL. DATE 04/05/2003 TOTAL DEPTH 12053 PERF.10984 - 11014

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 6450 | X | 6133 | -0- | -317 | -0- | 702 | 1 | 5424 | 2 | Y | 6 | 6 | 1 | | | 4 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 10 | 7099 | X | 5631 | -0- | -1468 | -0- | 361 | 1 | 5260 | 2 | Y | 9 | 11 | 1 | | | 2 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 11 | 6870 | X | 5210 | -0- | -1660 | -0- | 284 | 1 | 4919 | 2 | Y | 6 | 6 | 1 | | | 2 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 12 | 6944 | X | 5025 | -0- | -1919 | -0- | 620 | 1 | 4399 | 2 | Y | 5 | 6 | 1 | | | 1 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 01 | 6324 | X | 5000 | -0- | -1324 | -0- | 348 | 1 | 4642 | 2 | Y | 9 | 6 | 1 | | | 4 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 02 | 5712 | X | 4739 | -0- | -973 | -0- | 571 | 1 | 4160 | 2 | Y | 7 | 6 | 1 | | | 5 |
| | | | | | | | 8 | 9 | | | | | | | | | |

BILLINGS B WELL #: 2 RRCID -> 186883 COMPL. DATE 08/26/2008 TOTAL DEPTH 11950 PERF.10946 - 10980

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3660 | X | 1151 | -0- | -2509 | -0- | 130 | 1 | 1003 | 2 | Y | 16 | 13 | 1 | | | 9 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 10 | 2263 | X | 366 | -0- | -1897 | -0- | 22 | 1 | 325 | 2 | Y | 17 | 13 | 1 | | | 13 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 11 | 2190 | X | 204 | -0- | -1986 | -0- | 10 | 1 | 173 | 2 | Y | 19 | 21 | 1 | | | 11 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 12 | 2232 | X | 821 | -0- | -1411 | -0- | 99 | 1 | 701 | 2 | Y | 19 | 28 | 1 | | | 2 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 01 | 1860 | X | 756 | -0- | -1104 | -0- | 52 | 1 | 692 | 2 | Y | 11 | 7 | 1 | | | 6 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 02 | 1064 | X | 685 | -0- | -379 | -0- | 81 | 1 | 589 | 2 | Y | 14 | 20 | 1 | | | -0- |
| | | | | | | | 15 | 9 | | | | | | | | | |

TIFFANY (WILCOX CARRIZO) //CONT.// 89893 800 NON-ASSOCIATED CAPACITY CNTY: WEBB
SMITH PRODUCTION INC. //CONT.// 789662

BILLINGS A WELL #: 2 RRCID -> 188055 COMPL. DATE 03/08/2002 TOTAL DEPTH 11650 PERF.11079 - 11194

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1800 | N | 1672 | -0- | -128 | -0- | 192 | 1 | 1480 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | | 1988 | -0- | 1988 | 1988 | 128 | 1 | 1860 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 2052 | -0- | 2052 | 4040 | 112 | 1 | 1940 | 2 | Y | -0- | | | | | -0- |
| 12 | 0 | | 2343 | -0- | 2343 | 6383 | 289 | 1 | 2054 | 2 | Y | -0- | | | | | -0- |
| 01 | 3100 | N | 1739 | -0- | -1361 | 5022 | 121 | 1 | 1618 | 2 | Y | -0- | | | | | -0- |
| 02 | 2800 | N | 1640 | -0- | -1160 | 3862 | 198 | 1 | 1442 | 2 | Y | -0- | | | | | -0- |

UNION RANCH WELL #: 2 RRCID -> 188672 COMPL. DATE 04/09/2008 TOTAL DEPTH 12035 PERF.10890 - 10912

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2149 | N | 2149 | -0- | -0- | -0- | 246 | 1 | 1903 | 2 | Y | -0- | | | | | -0- |
| 10 | 837 | N | 704 | -0- | -133 | -0- | 45 | 1 | 659 | 2 | Y | -0- | | | | | -0- |
| 11 | 1020 | N | 541 | -0- | -479 | -0- | 30 | 1 | 511 | 2 | Y | -0- | | | | | -0- |
| 12 | 1054 | N | 763 | -0- | -291 | -0- | 94 | 1 | 669 | 2 | Y | -0- | | | | | -0- |
| 01 | 713 | N | 669 | -0- | -44 | -0- | 47 | 1 | 622 | 2 | Y | -0- | | | | | -0- |
| 02 | 504 | N | 442 | -0- | -62 | -0- | 53 | 1 | 389 | 2 | Y | -0- | | | | | -0- |

BILLINGS A WELL #: 3 RRCID -> 189376 COMPL. DATE 06/20/2003 TOTAL DEPTH 11332 PERF.11000 - 11150

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4020 | X | 3300 | -0- | -720 | -0- | 375 | 1 | 2896 | 2 | Y | 26 | 21 | 1 | | | 17 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 10 | 4154 | X | 2581 | -0- | -1573 | -0- | 164 | 1 | 2387 | 2 | Y | 27 | 21 | 1 | | | 23 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 11 | 4020 | X | 2484 | -0- | -1536 | -0- | 134 | 1 | 2316 | 2 | Y | 31 | 33 | 1 | | | 21 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 12 | 3720 | X | 3103 | -0- | -617 | -0- | 379 | 1 | 2691 | 2 | Y | 30 | 45 | 1 | | | 6 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 01 | 3720 | X | 2316 | -0- | -1404 | -0- | 160 | 1 | 2136 | 2 | Y | 18 | 11 | 1 | | | 13 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 02 | 3460 | X | 3460 | -0- | -0- | -0- | 415 | 1 | 3024 | 2 | Y | 19 | 32 | 1 | | | -0- |
| | | | | | | | 21 | 9 | | | | | | | | | |

BILLINGS B WELL #: 3 RRCID -> 189426 COMPL. DATE 06/14/2008 TOTAL DEPTH 11800 PERF.11010 - 11044

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 2348 | -0- | 2348 | -0- | 265 | 1 | 2048 | 2 | Y | 32 | 27 | 1 | | | 15 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 10 | 0 | | 2817 | -0- | 2817 | 2817 | 178 | 1 | 2599 | 2 | Y | 36 | 27 | 1 | | | 24 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 11 | 0 | | 1899 | -0- | 1899 | 4716 | 101 | 1 | 1756 | 2 | Y | 38 | 42 | 1 | | | 20 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 12 | 0 | | 3539 | -0- | 3539 | 8255 | 432 | 1 | 3066 | 2 | Y | 37 | 56 | 1 | | | 1 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 01 | 3100 | N | 1925 | -0- | -1175 | 7080 | 133 | 1 | 1766 | 2 | Y | 24 | 14 | 1 | | | 11 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 02 | 2800 | N | 3252 | -0- | 452 | 7532 | 389 | 1 | 2831 | 2 | Y | 29 | 40 | 1 | | | -0- |
| | | | | | | | 32 | 9 | | | | | | | | | |

BILLINGS B WELL #: 4 RRCID -> 190231 COMPL. DATE 07/20/2002 TOTAL DEPTH 11800 PERF.11153 - 11378

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1860 | X | 1463 | -0- | -397 | -0- | 167 | 1 | 1292 | 2 | Y | 4 | 3 | 1 | | | 3 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 10 | 1702 | X | 1702 | -0- | -0- | -0- | 109 | 1 | 1589 | 2 | Y | 4 | 3 | 1 | | | 4 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 1620 | X | 1425 | -0- | -195 | -0- | 78 | 1 | 1344 | 2 | Y | 3 | 4 | 1 | | | 3 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 1634 | N | 1634 | -0- | -0- | -0- | 201 | 1 | 1429 | 2 | Y | 4 | 6 | 1 | | | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 01 | 1929 | N | 1929 | -0- | -0- | -0- | 135 | 1 | 1792 | 2 | Y | 2 | 1 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 1381 | N | 1381 | -0- | -0- | -0- | 166 | 1 | 1213 | 2 | Y | 2 | 4 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |

TIFFANY (WILCOX CARRIZO) //CONT.// 89893 800 NON-ASSOCIATED CAPACITY CNTY: WEBB
SMITH PRODUCTION INC. //CONT.// 789662
UNION RANCH STATE GU WELL #: 1 RRCID -> 190647 COMPL. DATE 08/30/2002 TOTAL DEPTH 12800 PERF.11198 - 11332

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4410 | X | 3658 | -0- | | -752 | -0- | 415 | 1 | 3204 | 2 | Y | 35 | 35 | 1 | | | 26 |
| | | | | | | | | 39 | 9 | | | | | | | | | |
| 10 | 0 | | 3446 | -0- | | 3446 | 3446 | 218 | 1 | 3170 | 2 | Y | 53 | 67 | 1 | | | 12 |
| | | | | | | | | 58 | 9 | | | | | | | | | |
| 11 | 0 | | 3657 | -0- | | 3657 | 7103 | 198 | 1 | 3424 | 2 | Y | 32 | 34 | 1 | | | 10 |
| | | | | | | | | 35 | 9 | | | | | | | | | |
| 12 | 0 | | 3354 | -0- | | 3354 | 10457 | 410 | 1 | 2911 | 2 | Y | 30 | 34 | 1 | | | 6 |
| | | | | | | | | 33 | 9 | | | | | | | | | |
| 01 | 12735 | X | 2278 | -0- | | -10457 | -0- | 155 | 1 | 2068 | 2 | Y | 50 | 34 | 1 | | | 22 |
| | | | | | | | | 55 | 9 | | | | | | | | | |
| 02 | 3416 | X | 3361 | -0- | | -55 | -0- | 400 | 1 | 2918 | 2 | Y | 39 | 34 | 1 | | | 27 |
| | | | | | | | | 43 | 9 | | | | | | | | | |

BILLINGS AB GU WELL #: 1 RRCID -> 190933 COMPL. DATE 09/13/2002 TOTAL DEPTH 11562 PERF.10592 - 11246

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4050 | X | 3084 | -0- | | -966 | -0- | 352 | 1 | 2721 | 2 | Y | 10 | 8 | 1 | | | 17 |
| | | | | | | | | 11 | 9 | | | | | | | | | |
| 10 | 4185 | X | 2347 | -0- | | -1838 | -0- | 150 | 1 | 2186 | 2 | Y | 10 | 8 | 1 | | | 19 |
| | | | | | | | | 11 | 9 | | | | | | | | | |
| 11 | 4050 | X | 2454 | -0- | | -1596 | -0- | 133 | 1 | 2309 | 2 | Y | 11 | 12 | 1 | | | 18 |
| | | | | | | | | 12 | 9 | | | | | | | | | |
| 12 | 3193 | X | 2724 | -0- | | -469 | -0- | 335 | 1 | 2376 | 2 | Y | 12 | 17 | 1 | | | 13 |
| | | | | | | | | 13 | 9 | | | | | | | | | |
| 01 | 3193 | X | 1760 | -0- | | -1433 | -0- | 122 | 1 | 1630 | 2 | Y | 7 | 4 | 1 | | | 16 |
| | | | | | | | | 8 | 9 | | | | | | | | | |
| 02 | 2884 | X | 2353 | -0- | | -531 | -0- | 283 | 1 | 2063 | 2 | Y | 6 | 12 | 1 | | | 10 |
| | | | | | | | | 7 | 9 | | | | | | | | | |

BILLINGS STATE GAS UNIT WELL #: 1 RRCID -> 191870 COMPL. DATE 11/15/2002 TOTAL DEPTH 11300 PERF.11009 - 11074

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1411 | N | 1411 | -0- | | -0- | -0- | 161 | 1 | 1243 | 2 | Y | 6 | 5 | 1 | | | 7 |
| | | | | | | | | 7 | 9 | | | | | | | | | |
| 10 | 1612 | N | 1407 | -0- | | -205 | -0- | 90 | 1 | 1309 | 2 | Y | 7 | 5 | 1 | | | 9 |
| | | | | | | | | 8 | 9 | | | | | | | | | |
| 11 | 1290 | N | 1196 | -0- | | -94 | -0- | 65 | 1 | 1123 | 2 | Y | 7 | 8 | 1 | | | 8 |
| | | | | | | | | 8 | 9 | | | | | | | | | |
| 12 | 1561 | N | 1561 | -0- | | -0- | -0- | 192 | 1 | 1361 | 2 | Y | 7 | 11 | 1 | | | 4 |
| | | | | | | | | 8 | 9 | | | | | | | | | |
| 01 | 1395 | N | 1368 | -0- | | -27 | -0- | 95 | 1 | 1267 | 2 | Y | 5 | 3 | 1 | | | 6 |
| | | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 1278 | N | 1278 | -0- | | -0- | -0- | 154 | 1 | 1120 | 2 | Y | 4 | 8 | 1 | | | 2 |
| | | | | | | | | 4 | 9 | | | | | | | | | |

UNION RANCH-MORENO GU WELL #: 1 RRCID -> 192640 COMPL. DATE 12/16/2002 TOTAL DEPTH 11800 PERF.11111 - 11238

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5100 | X | 2045 | -0- | | -3055 | -0- | 234 | 1 | 1811 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | | 7734 | -0- | | 7734 | 7734 | 497 | 1 | 7237 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 1148 | -0- | | 1148 | 8882 | 63 | 1 | 1085 | 2 | Y | -0- | | | | | -0- |
| 12 | 0 | | 653 | -0- | | 653 | 9535 | 81 | 1 | 572 | 2 | Y | -0- | | | | | -0- |
| 01 | 16350 | X | 6815 | -0- | | -9535 | -0- | 476 | 1 | 6339 | 2 | Y | -0- | | | | | -0- |
| 02 | 9561 | X | 9561 | -0- | | -0- | -0- | 1154 | 1 | 8407 | 2 | Y | -0- | | | | | -0- |

BILLINGS B WELL #: 5ST RRCID -> 193951 COMPL. DATE 02/06/2003 TOTAL DEPTH 11600 PERF.11216 - 11322

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2310 | X | 2135 | -0- | | -175 | -0- | 245 | 1 | 1890 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | | 2006 | -0- | | 2006 | 2006 | 129 | 1 | 1877 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 2277 | -0- | | 2277 | 4283 | 124 | 1 | 2153 | 2 | Y | -0- | | | | | -0- |
| 12 | 0 | | 2293 | -0- | | 2293 | 6576 | 283 | 1 | 2010 | 2 | Y | -0- | | | | | -0- |
| 01 | 3100 | N | 1747 | -0- | | -1353 | 5223 | 122 | 1 | 1625 | 2 | Y | -0- | | | | | -0- |
| 02 | 2800 | N | 2551 | -0- | | -249 | 4974 | 308 | 1 | 2243 | 2 | Y | -0- | | | | | -0- |

TIFFANY (WILCOX CARRIZO) //CONT.// 89893 800 NON-ASSOCIATED CAPACITY CNTY: WEBB
SMITH PRODUCTION INC. //CONT.// 789662
BILLINGS B WELL #: 7 RRCID -> 194238 COMPL. DATE N/A TOTAL DEPTH 11542 PERF.11107 - 11200

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2284 | N | 2284 | -0- | -0- | -0- | 259 | 1 | 2004 | 2 | Y | 19 | 16 | 1 | | | 21 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 10 | 2232 | N | 2180 | -0- | -52 | -0- | 139 | 1 | 2018 | 2 | Y | 21 | 16 | 1 | | | 26 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 11 | 2125 | N | 2125 | -0- | -0- | -0- | 115 | 1 | 1985 | 2 | Y | 23 | 25 | 1 | | | 24 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 12 | 2356 | N | 1249 | -0- | -1107 | -0- | 151 | 1 | 1074 | 2 | Y | 22 | 34 | 1 | | | 12 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 01 | 2170 | N | 1121 | -0- | -1049 | -0- | 77 | 1 | 1029 | 2 | Y | 14 | 8 | 1 | | | 18 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 02 | 1988 | N | 1389 | -0- | -599 | -0- | 166 | 1 | 1210 | 2 | Y | 12 | 24 | 1 | | | 6 |
| | | | | | | | 13 | 9 | | | | | | | | | |

STAGGS WELL #: 1 RRCID -> 195091 COMPL. DATE 09/11/2003 TOTAL DEPTH 11625 PERF.10540 - 11447

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3000 | N | 4011 | -0- | 1011 | 2164 | 650 | 1 | 3355 | 2 | Y | 5 | 5 | 1 | | | 2 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 10 | 3100 | N | 3705 | -0- | 605 | 2769 | 567 | 1 | 3134 | 2 | Y | 4 | 5 | 1 | | | 1 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 5987 | X | 3218 | -0- | -2769 | -0- | 630 | 1 | 2584 | 2 | Y | 4 | 5 | 1 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 2635 | X | 2635 | -0- | -0- | -0- | 454 | 1 | 2175 | 2 | Y | 5 | 5 | 1 | | | -0- |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 01 | 2682 | X | 2682 | -0- | -0- | -0- | 348 | 1 | 2331 | 2 | Y | 3 | | | | | 3 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 2184 | X | 1781 | -0- | -403 | -0- | 274 | 1 | 1500 | 2 | Y | 6 | 5 | 1 | | | 4 |
| | | | | | | | 7 | 9 | | | | | | | | | |

BILLINGS A WELL #: 5 RRCID -> 196856 COMPL. DATE 08/30/2003 TOTAL DEPTH 11333 PERF.10930 - 10964

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 960 | N | 812 | -0- | -148 | -0- | 93 | 1 | 719 | 2 | Y | -0- | | | | | -0- |
| 10 | 992 | N | 854 | -0- | -138 | -0- | 55 | 1 | 799 | 2 | Y | -0- | | | | | -0- |
| 11 | 1011 | N | 1011 | -0- | -0- | -0- | 55 | 1 | 956 | 2 | Y | -0- | | | | | -0- |
| 12 | 1133 | N | 1133 | -0- | -0- | -0- | 140 | 1 | 993 | 2 | Y | -0- | | | | | -0- |
| 01 | 868 | N | 538 | -0- | -330 | -0- | 38 | 1 | 500 | 2 | Y | -0- | | | | | -0- |
| 02 | 952 | N | 837 | -0- | -115 | -0- | 101 | 1 | 736 | 2 | Y | -0- | | | | | -0- |

SOUTH MARSHALL ST WELLS FARGO GU WELL #: 2 RRCID -> 200503 COMPL. DATE N/A TOTAL DEPTH 12500 PERF.10662 - 12063

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5354 | X | 5354 | -0- | -0- | -0- | 854 | 1 | 4413 | 2 | Y | 79 | 88 | 1 | | | 60 |
| | | | | | | | 87 | 9 | | | | | | | | | |
| 10 | 0 | | 6129 | -0- | 6129 | 6129 | 936 | 1 | 5175 | 2 | Y | 16 | | | | | 76 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 11 | 0 | | 5252 | -0- | 5252 | 11381 | 1012 | 1 | 4149 | 2 | Y | 83 | 92 | 1 | | | 67 |
| | | | | | | | 91 | 9 | | | | | | | | | |
| 12 | 0 | | 5320 | -0- | 5320 | 16701 | 917 | 1 | 4391 | 2 | Y | 11 | | | | | 78 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 01 | 22448 | X | 5747 | -0- | -16701 | -0- | 737 | 1 | 4933 | 2 | Y | 70 | 91 | 1 | | | 57 |
| | | | | | | | 77 | 9 | | | | | | | | | |
| 02 | 5544 | X | 4656 | -0- | -888 | -0- | 703 | 1 | 3846 | 2 | Y | 97 | 89 | 1 | | | 65 |
| | | | | | | | 107 | 9 | | | | | | | | | |

BENAVIDES, ARTURO-STATE WELL #: 1 RRCID -> 200828 COMPL. DATE 03/05/2004 TOTAL DEPTH 12034 PERF.10730 - 10936

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TIFFANY (WILCOX CARRIZO) //CONT.// 89893 800 NON-ASSOCIATED CAPACITY CNTY: WEBB
SMITH PRODUCTION INC. //CONT.// 789662
STAGGS WELL #: 5H RRCID -> 200851 COMPL. DATE 03/25/2004 TOTAL DEPTH 13168 PERF.10863 - 13023

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 576 | N | 576 | -0- | -0- | -0- | 93 | 1 | 483 | 2 | Y | -0- | | | -0- |
| 10 | 1214 | N | 1214 | -0- | -0- | -0- | 186 | 1 | 1028 | 2 | Y | -0- | | | -0- |
| 11 | 1620 | N | 249 | -0- | -1371 | -0- | 49 | 1 | 200 | 2 | Y | -0- | | | -0- |
| 12 | 1409 | N | 1409 | -0- | -0- | -0- | 243 | 1 | 1166 | 2 | Y | -0- | | | -0- |
| 01 | 1209 | N | 434 | -0- | -775 | -0- | 56 | 1 | 378 | 2 | Y | -0- | | | -0- |
| 02 | 224 | N | 117 | -0- | -107 | -0- | 18 | 1 | 99 | 2 | Y | -0- | | | -0- |

SOUTH MARSHALL ST WELLS FARGO GU WELL #: 5 RRCID -> 201337 COMPL. DATE 04/24/2017 TOTAL DEPTH 12200 PERF.10117 - 10136

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |

BENAVIDES FMT WELL #: 3 RRCID -> 206151 COMPL. DATE 11/19/2004 TOTAL DEPTH 12508 PERF.10646 - 11882

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 486 | N | 486 | -0- | -0- | -0- | 79 | 1 | 407 | 2 | Y | -0- | | | 34 |
| 10 | 0 | | 314 | -0- | 314 | 314 | 48 | 1 | 266 | 2 | Y | -0- | | | 34 |
| 11 | 0 | | 437 | -0- | 437 | 751 | 86 | 1 | 351 | 2 | Y | -0- | | | 34 |
| 12 | 0 | | 433 | -0- | 433 | 1184 | 75 | 1 | 358 | 2 | Y | -0- | | | 34 |
| 01 | 1560 | N | 376 | -0- | -1184 | -0- | 49 | 1 | 327 | 2 | Y | -0- | | | 34 |
| 02 | 420 | N | 357 | -0- | -63 | -0- | 55 | 1 | 302 | 2 | Y | -0- | | | 34 |

SOUTH MARSHALL ST WELLS FARGO GU WELL #: 3 RRCID -> 206491 COMPL. DATE 11/20/2016 TOTAL DEPTH 11284 PERF.10160 - 10180

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 1016 | -0- | 1016 | 1016 | 165 | 1 | 851 | 2 | Y | -0- | | | -0- |
| 10 | 0 | | 983 | -0- | 983 | 1999 | 151 | 1 | 832 | 2 | Y | -0- | | | -0- |
| 11 | 0 | | 1031 | -0- | 1031 | 3030 | 202 | 1 | 829 | 2 | Y | -0- | | | -0- |
| 12 | 0 | | 859 | -0- | 859 | 3889 | 148 | 1 | 711 | 2 | Y | -0- | | | -0- |
| 01 | 3100 | N | 1144 | -0- | -1956 | 1933 | 149 | 1 | 995 | 2 | Y | -0- | | | -0- |
| 02 | 2756 | N | 823 | -0- | -1933 | -0- | 127 | 1 | 696 | 2 | Y | -0- | | | -0- |

STAGGS WELL #: 2H RRCID -> 208286 COMPL. DATE 01/19/2005 TOTAL DEPTH 12100 PERF.10780 - 11456

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3570 | X | 2073 | -0- | -1497 | -0- | 336 | 1 | 1737 | 2 | Y | -0- | | | -0- |
| 10 | 3410 | X | 2527 | -0- | -883 | -0- | 387 | 1 | 2140 | 2 | Y | -0- | | | -0- |
| 11 | 3300 | X | 1539 | -0- | -1761 | -0- | 302 | 1 | 1237 | 2 | Y | -0- | | | -0- |
| 12 | 3410 | X | 88 | -0- | -3322 | -0- | 15 | 1 | 73 | 2 | Y | -0- | | | -0- |
| 01 | 3410 | X | 2452 | -0- | -958 | -0- | 319 | 1 | 2133 | 2 | Y | -0- | | | -0- |
| 02 | 2296 | X | 2141 | -0- | -155 | -0- | 331 | 1 | 1810 | 2 | Y | -0- | | | -0- |

SOUTH MARSHALL ST WELLS FARGO GU WELL #: 4 RRCID -> 208683 COMPL. DATE 03/10/2005 TOTAL DEPTH 11502 PERF.10738 - 11186

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 2431 | -0- | 2431 | 2431 | 394 | 1 | 2037 | 2 | Y | -0- | | | -0- |
| 10 | 0 | | 1994 | -0- | 1994 | 4425 | 305 | 1 | 1689 | 2 | Y | -0- | | | -0- |
| 11 | 0 | | 2754 | -0- | 2754 | 7179 | 540 | 1 | 2214 | 2 | Y | -0- | | | -0- |
| 12 | 0 | | 1939 | -0- | 1939 | 9118 | 335 | 1 | 1604 | 2 | Y | -0- | | | -0- |
| 01 | 11683 | X | 2565 | -0- | -9118 | -0- | 333 | 1 | 2232 | 2 | Y | -0- | | | -0- |
| 02 | 2576 | X | 1933 | -0- | -643 | -0- | 299 | 1 | 1634 | 2 | Y | -0- | | | -0- |

SOUTH MARSHALL ST WELLS FARGO GU WELL #: 3A RRCID -> 208780 COMPL. DATE 03/26/2005 TOTAL DEPTH 11508 PERF.10646 - 11327

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |

TIFFANY (WILCOX CARRIZO) //CONT.// 89893 800 NON-ASSOCIATED CAPACITY CNTY: WEBB
SMITH PRODUCTION INC. //CONT.// 789662
BENAVIDES, ARTURO-STATE WELL #: 2 H RRCID -> 209778 COMPL. DATE 05/09/2005 TOTAL DEPTH 10740 PERF.11000 - 12254

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1534 | X | 1534 | -0- | -0- | -0- | 249 | 1 | 1285 | 2 | Y | -0- | | | | | 55 |
| 10 | 1364 | X | 1282 | -0- | -82 | -0- | 196 | 1 | 1086 | 2 | Y | -0- | | | | | 55 |
| 11 | 1918 | X | 1918 | -0- | -0- | -0- | 376 | 1 | 1542 | 2 | Y | -0- | | | | | 55 |
| 12 | 4526 | X | 4526 | -0- | -0- | -0- | 782 | 1 | 3744 | 2 | Y | -0- | | | | | 55 |
| 01 | 2187 | X | 2187 | -0- | -0- | -0- | 283 | 1 | 1895 | 2 | Y | 8 | | | | | 63 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 02 | 1948 | X | 1948 | -0- | -0- | -0- | 301 | 1 | 1647 | 2 | Y | -0- | | | | | 63 |

STAGGS WELL #: 3 H RRCID -> 210699 COMPL. DATE 05/30/2005 TOTAL DEPTH 10437 PERF.10800 - 11996

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 623 | -0- | 623 | -0- | 101 | 1 | 522 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | | 697 | -0- | 697 | 697 | 107 | 1 | 590 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 516 | -0- | 516 | 1213 | 101 | 1 | 415 | 2 | Y | -0- | | | | | -0- |
| 12 | 0 | | 735 | -0- | 735 | 1948 | 127 | 1 | 608 | 2 | Y | -0- | | | | | -0- |
| 01 | 2684 | N | 736 | -0- | -1948 | -0- | 96 | 1 | 640 | 2 | Y | -0- | | | | | -0- |
| 02 | 634 | N | 634 | -0- | -0- | -0- | 98 | 1 | 536 | 2 | Y | -0- | | | | | -0- |

BENAVIDES FMT WELL #: 6H RRCID -> 213824 COMPL. DATE 09/21/2005 TOTAL DEPTH 10695 PERF.10700 - 12432

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2040 | X | 1510 | -0- | -530 | -0- | 245 | 1 | 1265 | 2 | Y | -0- | | | | | -0- |
| 10 | 1953 | X | 1512 | -0- | -441 | -0- | 232 | 1 | 1280 | 2 | Y | -0- | | | | | -0- |
| 11 | 1890 | X | 1529 | -0- | -361 | -0- | 294 | 1 | 1205 | 2 | Y | 27 | 27 | 1 | | | -0- |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 12 | 1643 | X | 1324 | -0- | -319 | -0- | 229 | 1 | 1095 | 2 | Y | -0- | | | | | -0- |
| 01 | 1550 | X | 1334 | -0- | -216 | -0- | 173 | 1 | 1161 | 2 | Y | -0- | | | | | -0- |
| 02 | 1428 | N | 1145 | -0- | -283 | -0- | 177 | 1 | 968 | 2 | Y | -0- | | | | | -0- |

STAGGS WELL #: 4H RRCID -> 214790 COMPL. DATE 12/03/2005 TOTAL DEPTH 10600 PERF.11050 - 13490

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4590 | X | 3957 | -0- | -633 | -0- | 633 | 1 | 3268 | 2 | Y | 51 | 53 | 1 | | | 37 |
| | | | | | | | 56 | 9 | | | | | | | | | |
| 10 | 4588 | X | 3620 | -0- | -968 | -0- | 547 | 1 | 3026 | 2 | Y | 43 | 54 | 1 | | | 26 |
| | | | | | | | 47 | 9 | | | | | | | | | |
| 11 | 4440 | X | 3889 | -0- | -551 | -0- | 752 | 1 | 3082 | 2 | Y | 50 | 54 | 1 | | | 22 |
| | | | | | | | 55 | 9 | | | | | | | | | |
| 12 | 4588 | X | 3168 | -0- | -1420 | -0- | 537 | 1 | 2574 | 2 | Y | 52 | 55 | 1 | | | 19 |
| | | | | | | | 57 | 9 | | | | | | | | | |
| 01 | 4092 | X | 3741 | -0- | -351 | -0- | 481 | 1 | 3220 | 2 | Y | 36 | | | | | 55 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 02 | 3696 | X | 2932 | -0- | -764 | -0- | 443 | 1 | 2422 | 2 | Y | 61 | 54 | 1 | | | 62 |
| | | | | | | | 67 | 9 | | | | | | | | | |

STAGGS WELL #: 6H RRCID -> 216293 COMPL. DATE 01/22/2006 TOTAL DEPTH 10600 PERF.10682 - 11579

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3072 | X | 3072 | -0- | -0- | -0- | 496 | 1 | 2565 | 2 | Y | 10 | 10 | 1 | | | 3 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 10 | 0 | | 2771 | -0- | 2771 | 2771 | 423 | 1 | 2339 | 2 | Y | 8 | 10 | 1 | | | 1 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 11 | 0 | | 526 | -0- | 526 | 3297 | 101 | 1 | 415 | 2 | Y | 9 | 10 | 1 | | | -0- |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 12 | 0 | | 2732 | -0- | 2732 | 6029 | 470 | 1 | 2251 | 2 | Y | 10 | 10 | 1 | | | -0- |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 01 | 8132 | X | 2103 | -0- | -6029 | -0- | 272 | 1 | 1823 | 2 | Y | 7 | | | | | 7 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 02 | 2856 | X | 1532 | -0- | -1324 | -0- | 235 | 1 | 1285 | 2 | Y | 11 | 10 | 1 | | | 8 |
| | | | | | | | 12 | 9 | | | | | | | | | |

TIFFANY (WILCOX CARRIZO) //CONT.// 89893 800 NON-ASSOCIATED CAPACITY CNTY: WEBB
SMITH PRODUCTION INC. //CONT.// 789662
SOUTH MARSHALL STATE-WELLS FARGO WELL #: 3H RRCID -> 219522 COMPL. DATE 05/01/2006 TOTAL DEPTH 10646 PERF.10780 - 12350

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3817 | X | 3817 | -0- | -0- | -0- | 605 | 1 | 3125 | 2 | Y | 79 | 88 | 1 | | | 58 |
| | | | | | | | 87 | 9 | | | | | | | | | |
| 10 | 0 | | 4714 | -0- | 4714 | 4714 | 719 | 1 | 3977 | 2 | Y | 16 | | | | | 74 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 11 | 0 | | 4808 | -0- | 4808 | 9522 | 925 | 1 | 3792 | 2 | Y | 83 | 92 | 1 | | | 65 |
| | | | | | | | 91 | 9 | | | | | | | | | |
| 12 | 0 | | 3392 | -0- | 3392 | 12914 | 584 | 1 | 2796 | 2 | Y | 11 | | | | | 76 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 01 | 16910 | X | 3996 | -0- | -12914 | -0- | 509 | 1 | 3409 | 2 | Y | 71 | 91 | 1 | | | 56 |
| | | | | | | | 78 | 9 | | | | | | | | | |
| 02 | 4480 | X | 4333 | -0- | -147 | -0- | 653 | 1 | 3574 | 2 | Y | 96 | 89 | 1 | | | 63 |
| | | | | | | | 106 | 9 | | | | | | | | | |

BILLINGS AB GU WELL #: 2H RRCID -> 221389 COMPL. DATE 07/11/2006 TOTAL DEPTH 10673 PERF.10970 - 12393

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |

BENAVIDES FMT WELL #: 7H RRCID -> 222345 COMPL. DATE 08/15/2006 TOTAL DEPTH 10660 PERF.11102 - 12684

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2306 | N | 2306 | -0- | -0- | -0- | 374 | 1 | 1932 | 2 | Y | -0- | | | | | 15 |
| 10 | 2759 | X | 1746 | -0- | -1013 | -0- | 267 | 1 | 1479 | 2 | Y | -0- | | | | | 15 |
| 11 | 2670 | X | 2018 | -0- | -652 | -0- | 384 | 1 | 1575 | 2 | Y | 54 | 61 | 1 | | | 8 |
| | | | | | | | 59 | 9 | | | | | | | | | |
| 12 | 2759 | X | 2083 | -0- | -676 | -0- | 360 | 1 | 1723 | 2 | Y | -0- | | | | | 8 |
| 01 | 2666 | X | 2081 | -0- | -585 | -0- | 270 | 1 | 1811 | 2 | Y | -0- | | | | | 8 |
| 02 | 2156 | X | 1995 | -0- | -161 | -0- | 308 | 1 | 1687 | 2 | Y | -0- | | | | | 8 |

S MARSHALL STATE-WELLS FARGO GU WELL #: 4H RRCID -> 223352 COMPL. DATE 09/08/2006 TOTAL DEPTH 11139 PERF.11700 - 12207

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |

NORTH MARSHALL ST WELLS FARGO GU WELL #: 2H RRCID -> 226089 COMPL. DATE 01/23/2007 TOTAL DEPTH 11502 PERF.11616 - 13644

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |

SOUTH MARSHALL STATE WELLS FARGO WELL #: 7 RRCID -> 226099 COMPL. DATE 03/25/2007 TOTAL DEPTH 12000 PERF.10598 - 11424

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |

TIFFANY (WILCOX CARRIZO) //CONT.// 89893 800 NON-ASSOCIATED CAPACITY CNTY: WEBB
SMITH PRODUCTION INC. //CONT.// 789662
UNION RANCH-LOPEZ WELL #: 1 H RRCID -> 226329 COMPL. DATE 07/14/2007 TOTAL DEPTH 11023 PERF.11050 - 11248

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 6090 | X | 5126 | -0- | -964 | -0- | 580 | 1 | 4482 | 2 | N | 58 | 176 | 1 | | | 97 |
| | | | | | | | 64 | 9 | | | | | | | | | |
| 10 | 6293 | X | 5260 | -0- | -1033 | -0- | 332 | 1 | 4837 | 2 | N | 83 | | | | | 180 |
| | | | | | | | 91 | 9 | | | | | | | | | |
| 11 | 6090 | X | 5540 | -0- | -550 | -0- | 298 | 1 | 5161 | 2 | N | 74 | 181 | 1 | | | 73 |
| | | | | | | | 81 | 9 | | | | | | | | | |
| 12 | 5741 | X | 5741 | -0- | -0- | -0- | 697 | 1 | 4949 | 2 | N | 86 | | | | | 159 |
| | | | | | | | 95 | 9 | | | | | | | | | |
| 01 | 5839 | X | 5839 | -0- | -0- | -0- | 401 | 1 | 5337 | 2 | N | 92 | | | | | 251 |
| | | | | | | | 101 | 9 | | | | | | | | | |
| 02 | 5279 | X | 5279 | -0- | -0- | -0- | 629 | 1 | 4583 | 2 | N | 61 | 175 | 1 | | | 137 |
| | | | | | | | 67 | 9 | | | | | | | | | |

STAGGS WELL #: 8H RRCID -> 226330 COMPL. DATE 11/17/2010 TOTAL DEPTH 11258 PERF.12592 - 13656

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3528 | X | 3528 | -0- | -0- | -0- | 566 | 1 | 2923 | 2 | Y | 35 | 36 | 1 | | | 26 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 10 | 4745 | X | 4745 | -0- | -0- | -0- | 722 | 1 | 3990 | 2 | Y | 30 | 37 | 1 | | | 19 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 11 | 4999 | X | 4999 | -0- | -0- | -0- | 973 | 1 | 3989 | 2 | Y | 34 | 37 | 1 | | | 16 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 12 | 3813 | X | 3671 | -0- | -142 | -0- | 627 | 1 | 3004 | 2 | Y | 36 | 39 | 1 | | | 13 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 01 | 5217 | X | 5217 | -0- | -0- | -0- | 675 | 1 | 4516 | 2 | Y | 24 | | | | | 37 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 02 | 3949 | X | 3949 | -0- | -0- | -0- | 603 | 1 | 3300 | 2 | Y | 42 | 37 | 1 | | | 42 |
| | | | | | | | 46 | 9 | | | | | | | | | |

BILLINGS B WELL #: 7H RRCID -> 229091 COMPL. DATE 07/11/2007 TOTAL DEPTH 10746 PERF.10968 - 13174

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4251 | X | 4251 | -0- | -0- | -0- | 486 | 1 | 3754 | 2 | Y | 10 | 8 | 1 | | | 32 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 10 | 7284 | X | 7284 | -0- | -0- | -0- | 467 | 1 | 6806 | 2 | Y | 10 | 8 | 1 | | | 34 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 11 | 6731 | X | 6731 | -0- | -0- | -0- | 367 | 1 | 6352 | 2 | Y | 11 | 12 | 1 | | | 33 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 12 | 5684 | X | 5684 | -0- | -0- | -0- | 700 | 1 | 4971 | 2 | Y | 12 | 17 | 1 | | | 28 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 01 | 5264 | X | 5264 | -0- | -0- | -0- | 367 | 1 | 4889 | 2 | Y | 7 | 4 | 1 | | | 31 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 02 | 5036 | X | 5036 | -0- | -0- | -0- | 607 | 1 | 4422 | 2 | Y | 6 | 12 | 1 | | | 25 |
| | | | | | | | 7 | 9 | | | | | | | | | |

BENAVIDES FMT WELL #: 9 RRCID -> 229572 COMPL. DATE 08/25/2007 TOTAL DEPTH 12200 PERF.10914 - 10930

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 510 | N | 406 | -0- | -104 | -0- | 66 | 1 | 340 | 2 | Y | -0- | | | | | 7 |
| 10 | 496 | N | 378 | -0- | -118 | -0- | 58 | 1 | 320 | 2 | Y | -0- | | | | | 7 |
| 11 | 485 | N | 485 | -0- | -0- | -0- | 95 | 1 | 390 | 2 | Y | -0- | | | | | 7 |
| 12 | 434 | N | 380 | -0- | -54 | -0- | 66 | 1 | 314 | 2 | Y | -0- | | | | | 7 |
| 01 | 468 | N | 468 | -0- | -0- | -0- | 61 | 1 | 407 | 2 | Y | -0- | | | | | 7 |
| 02 | 451 | N | 451 | -0- | -0- | -0- | 70 | 1 | 381 | 2 | Y | -0- | | | | | 7 |

SOUTH MARSHALL ST WELLS FARGO GU WELL #: 6H RRCID -> 229579 COMPL. DATE 04/28/2007 TOTAL DEPTH 10763 PERF.11128 - 12334

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | C M | COND PROD | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | Y | NO RPT | -0- |

TIFFANY (WILCOX CARRIZO) //CONT.// 89893 800 NON-ASSOCIATED CAPACITY CNTY: WEBB
SMITH PRODUCTION INC. //CONT.// 789662
BENAVIDES, ARTURO-STATE WELL #: 3 RRCID -> 230376 COMPL. DATE 09/01/2007 TOTAL DEPTH 12200 PERF.10658 - 10775

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

BILLINGS WELL #: 8H RRCID -> 232290 COMPL. DATE 09/16/2010 TOTAL DEPTH 10757 PERF.11992 - 13056

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 270 | N | 96 | -0- | -174 | -0- | 10 9 | 1 | 77 | 2 | N | 8 | 7 | 1 | | | 25 |
| 10 | 0 | | 338 | -0- | 338 | 338 | 21 10 | 1 9 | 307 | 2 | N | 9 | 7 | 1 | | | 27 |
| 11 | 0 | | 335 | -0- | 335 | 673 | 18 10 | 1 9 | 307 | 2 | N | 9 | 10 | 1 | | | 26 |
| 12 | 0 | | 115 | -0- | 115 | 788 | 13 11 | 1 9 | 91 | 2 | N | 10 | 14 | 1 | | | 22 |
| 01 | 1041 | N | 253 | -0- | -788 | -0- | 17 7 | 1 9 | 229 | 2 | N | 6 | 4 | 1 | | | 24 |
| 02 | 360 | N | 360 | -0- | -0- | -0- | 43 6 | 1 9 | 311 | 2 | N | 5 | 10 | 1 | | | 19 |

STAGGS WELL #: 10H RRCID -> 232956 COMPL. DATE 10/09/2007 TOTAL DEPTH 11246 PERF.11429 - 13380

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3120 | X | 2132 | -0- | -988 | -0- | 342 25 | 1 9 | 1765 | 2 | Y | 23 | 24 | 1 | | | 17 |
| 10 | 0 | | 1221 | -0- | 1221 | 1221 | 184 22 | 1 9 | 1015 | 2 | Y | 20 | 25 | 1 | | | 12 |
| 11 | 0 | | 633 | -0- | 633 | 1854 | 119 25 | 1 9 | 489 | 2 | Y | 23 | 25 | 1 | | | 10 |
| 12 | 0 | | 514 | -0- | 514 | 2368 | 84 26 | 1 9 | 404 | 2 | Y | 24 | 25 | 1 | | | 9 |
| 01 | 2685 | X | 317 | -0- | -2368 | -0- | 39 18 | 1 9 | 260 | 2 | Y | 16 | | | | | 25 |
| 02 | 1988 | X | 296 | -0- | -1692 | -0- | 41 30 | 1 9 | 225 | 2 | Y | 27 | 24 | 1 | | | 28 |

BENAVIDES F. M. T. WELL #: 11H RRCID -> 233969 COMPL. DATE 12/13/2007 TOTAL DEPTH 10524 PERF.10529 - 12706

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 6022 | X | 2167 | -0- | -3855 | -0- | 351 | 1 | 1816 | 2 | Y | -0- | | | | | 1 |
| 10 | 4030 | X | -0- | -0- | -4030 | -0- | | | | | Y | -0- | | | | | 1 |
| 11 | 3900 | X | -0- | -0- | -3900 | -0- | | | | | Y | 53 | 49 | 1 | | | 5 |
| 12 | 4030 | X | -0- | -0- | -4030 | -0- | | | | | Y | -0- | | | | | 5 |
| 01 | 4030 | X | -0- | -0- | -4030 | -0- | | | | | Y | -0- | | | | | 5 |
| 02 | 2016 | X | 2 | -0- | -2014 | -0- | 2 | 2 | | | Y | -0- | | | | | 5 |

BILLINGS RANCH WELL #: 1H RRCID -> 239274 COMPL. DATE 02/11/2008 TOTAL DEPTH 9843 PERF.10250 - 13830

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 6624 | X | 6624 | -0- | -0- | -0- | 1009 40 | 1 9 | 5575 | 2 | Y | 36 | 33 | 1 | | | 89 |
| 10 | 6293 | X | 6025 | -0- | -268 | -0- | 698 44 | 1 9 | 5283 | 2 | Y | 40 | 43 | 1 | | | 86 |
| 11 | 6090 | X | 5913 | -0- | -177 | -0- | 902 37 | 1 9 | 4974 | 2 | Y | 34 | 35 | 1 | | | 85 |
| 12 | 6820 | X | 5911 | -0- | -909 | -0- | 1018 23 | 1 9 | 4870 | 2 | Y | 21 | 23 | 1 | | | 83 |
| 01 | 6820 | X | 4863 | -0- | -1957 | -0- | 479 48 | 1 9 | 4336 | 2 | Y | 44 | 45 | 1 | | | 82 |
| 02 | 6160 | X | 4672 | -0- | -1488 | -0- | 411 40 | 1 9 | 4221 | 2 | Y | 36 | 35 | 1 | | | 83 |

TIFFANY (WILCOX CARRIZO) //CONT.// 89893 800 NON-ASSOCIATED CAPACITY CNTY: WEBB
SMITH PRODUCTION INC. //CONT.// 789662
BENAVIDES FMT WELL #: 12H RRCID -> 239566 COMPL. DATE 04/18/2008 TOTAL DEPTH 10598 PERF.10520 - 13118

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1050 | N | 352 | -0- | -698 | -0- | 57 | 1 | 295 | 2 | Y | -0- | | | | | -0- |
| 10 | 558 | N | 520 | -0- | -38 | -0- | 80 | 1 | 440 | 2 | Y | -0- | | | | | -0- |
| 11 | 687 | N | 687 | -0- | -0- | -0- | 135 | 1 | 552 | 2 | Y | -0- | | | | | -0- |
| 12 | 666 | N | 666 | -0- | -0- | -0- | 115 | 1 | 551 | 2 | Y | -0- | | | | | -0- |
| 01 | 683 | N | 683 | -0- | -0- | -0- | 89 | 1 | 594 | 2 | Y | -0- | | | | | -0- |
| 02 | 644 | N | 254 | -0- | -390 | -0- | 39 | 1 | 215 | 2 | Y | -0- | | | | | -0- |

STAGGS WELL #: 11H RRCID -> 242263 COMPL. DATE 03/06/2011 TOTAL DEPTH 11383 PERF.10432 - 10456

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 9720 | X | 5911 | -0- | -3809 | -0- | 954 | 1 | 4926 | 2 | Y | 28 | 29 | 1 | | | 9 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 10 | 10695 | X | 6929 | -0- | -3766 | -0- | 1057 | 1 | 5847 | 2 | Y | 23 | 29 | 1 | | | 3 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 11 | 10350 | X | 6746 | -0- | -3604 | -0- | 1317 | 1 | 5398 | 2 | Y | 28 | 30 | 1 | | | 1 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 12 | 10695 | X | 6805 | -0- | -3890 | -0- | 1170 | 1 | 5604 | 2 | Y | 28 | 29 | 1 | | | -0- |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 01 | 9021 | X | 5976 | -0- | -3045 | -0- | 774 | 1 | 5180 | 2 | Y | 20 | | | | | 20 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 02 | 6300 | X | 5712 | -0- | -588 | -0- | 877 | 1 | 4799 | 2 | Y | 33 | 29 | 1 | | | 24 |
| | | | | | | | 36 | 9 | | | | | | | | | |

NORTH MARSHALL ST WELLS FARGO GU WELL #: 5H RRCID -> 242974 COMPL. DATE 07/23/2008 TOTAL DEPTH 11526 PERF.11365 - 13730

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 30 | N | -0- | -0- | -30 | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | DLQ G-10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | DLQ G-10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | DLQ G-10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | DLQ G-10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

STAGGS WELL #: 12H RRCID -> 245000 COMPL. DATE 12/20/2008 TOTAL DEPTH 10701 PERF.10521 - 14680

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 8 | N | 7 | -0- | -1 | -0- | 1 | 1 | 6 | 2 | Y | -0- | | | | | -0- |
| 10 | 8 | N | 8 | -0- | -0- | -0- | 1 | 1 | 7 | 2 | Y | -0- | | | | | -0- |
| 11 | 11 | N | 11 | -0- | -0- | -0- | 2 | 1 | 9 | 2 | Y | -0- | | | | | -0- |
| 12 | 12 | N | 12 | -0- | -0- | -0- | 2 | 1 | 10 | 2 | Y | -0- | | | | | -0- |
| 01 | 25 | N | 25 | -0- | -0- | -0- | 3 | 1 | 22 | 2 | Y | -0- | | | | | -0- |
| 02 | 11 | N | 5 | -0- | -6 | -0- | 1 | 1 | 4 | 2 | Y | -0- | | | | | -0- |

BENAVIDES F.M.T. WELL #: 13H RRCID -> 245806 COMPL. DATE 11/02/2008 TOTAL DEPTH 10531 PERF.11224 - 11630

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 5 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 5 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | 5 | 1 | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

NORTH MARSHALL ST WELLS FARGO GU WELL #: 3H RRCID -> 245847 COMPL. DATE 09/06/2007 TOTAL DEPTH 11580 PERF.11780 - 13184

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 52 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 52 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 52 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 52 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 52 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 52 |

TIFFANY (WILCOX CARRIZO) //CONT.// 89893 800 NON-ASSOCIATED CAPACITY CNTY: WEBB
SMITH PRODUCTION INC. //CONT.// 789662
BENAVIDES, ARTURO-ST. WELL #: 4H RRCID -> 246014 COMPL. DATE N/A TOTAL DEPTH 10710 PERF.10903 - 13348

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4425 | X | 4425 | -0- | -0- | -0- | 718 | 1 | 3707 | 2 | Y | -0- | | | | | 66 |
| 10 | 4862 | X | 4862 | -0- | -0- | -0- | 745 | 1 | 4117 | 2 | Y | -0- | | | | | 66 |
| 11 | 4508 | X | 4508 | -0- | -0- | -0- | 884 | 1 | 3624 | 2 | Y | -0- | | | | | 66 |
| 12 | 4402 | X | 3712 | -0- | -690 | -0- | 641 | 1 | 3071 | 2 | Y | -0- | | | | | 66 |
| 01 | 4402 | X | 4370 | -0- | -32 | -0- | 568 | 1 | 3802 | 2 | Y | -0- | | | | | 66 |
| 02 | 4016 | X | 4016 | -0- | -0- | -0- | 606 | 1 | 3316 | 2 | Y | 85 | | | | | 151 |
| | | | | | | | 94 | 9 | | | | | | | | | |

BILLINGS RANCH WELL #: 4H RRCID -> 248824 COMPL. DATE 04/03/2014 TOTAL DEPTH 9887 PERF. 9321 - 9706

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5816 | X | 5816 | -0- | -0- | -0- | 867 | 1 | 4791 | 2 | Y | 144 | 132 | 1 | | | 90 |
| | | | | | | | 158 | 9 | | | | | | | | | |
| 10 | 0 | | 4639 | -0- | 4639 | 4639 | 521 | 1 | 3944 | 2 | Y | 158 | 172 | 1 | | | 76 |
| | | | | | | | 174 | 9 | | | | | | | | | |
| 11 | 0 | | 6473 | -0- | 6473 | 11112 | 971 | 1 | 5351 | 2 | Y | 137 | 138 | 1 | | | 75 |
| | | | | | | | 151 | 9 | | | | | | | | | |
| 12 | 0 | | 5802 | -0- | 5802 | 16914 | 987 | 1 | 4723 | 2 | Y | 84 | 91 | 1 | | | 68 |
| | | | | | | | 92 | 9 | | | | | | | | | |
| 01 | 22209 | X | 5295 | -0- | -16914 | -0- | 508 | 1 | 4598 | 2 | Y | 172 | 179 | 1 | | | 61 |
| | | | | | | | 189 | 9 | | | | | | | | | |
| 02 | 6020 | X | 3906 | -0- | -2114 | -0- | 333 | 1 | 3417 | 2 | Y | 142 | 138 | 1 | | | 65 |
| | | | | | | | 156 | 9 | | | | | | | | | |

BILLINGS RANCH WELL #: 2H RRCID -> 249328 COMPL. DATE 01/15/2009 TOTAL DEPTH 9806 PERF. 9526 - 9585

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | 7 | 7 | 1 | | | 31 |
| 10 | 0 | | 1623 | -0- | 1623 | 1623 | 188 | 1 | 1426 | 2 | Y | 8 | 9 | 1 | | | 30 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 11 | 0 | | 1342 | -0- | 1342 | 2965 | 205 | 1 | 1129 | 2 | Y | 7 | 7 | 1 | | | 30 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 12 | 0 | | 1001 | -0- | 1001 | 3966 | 172 | 1 | 823 | 2 | Y | 5 | 5 | 1 | | | 30 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 01 | 3100 | N | 438 | -0- | -2662 | 1304 | 43 | 1 | 385 | 2 | Y | 9 | 9 | 1 | | | 30 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 02 | 2015 | N | 711 | -0- | -1304 | -0- | 62 | 1 | 641 | 2 | Y | 7 | 7 | 1 | | | 30 |
| | | | | | | | 8 | 9 | | | | | | | | | |

BENAVIDES, ARTURO-STATE WELL #: 6H RRCID -> 249489 COMPL. DATE 05/07/2009 TOTAL DEPTH 10691 PERF.10609 - 13263

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 625 | N | 625 | -0- | -0- | -0- | 101 | 1 | 524 | 2 | Y | -0- | | | | | 58 |
| 10 | 589 | N | 511 | -0- | -78 | -0- | 78 | 1 | 433 | 2 | Y | -0- | | | | | 58 |
| 11 | 600 | N | 535 | -0- | -65 | -0- | 105 | 1 | 430 | 2 | Y | -0- | | | | | 58 |
| 12 | 651 | N | 548 | -0- | -103 | -0- | 95 | 1 | 453 | 2 | Y | -0- | | | | | 58 |
| 01 | 496 | N | 476 | -0- | -20 | -0- | 62 | 1 | 414 | 2 | Y | -0- | | | | | 58 |
| 02 | 542 | N | 542 | -0- | -0- | -0- | 84 | 1 | 458 | 2 | Y | -0- | | | | | 58 |

BENAVIDES F.M.T. WELL #: 15H RRCID -> 249545 COMPL. DATE 06/04/2010 TOTAL DEPTH 10656 PERF.10602 - 12077

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 976 | N | 976 | -0- | -0- | -0- | 158 | 1 | 818 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | | 1118 | -0- | 1118 | 1118 | 171 | 1 | 947 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 846 | -0- | 846 | 1964 | 166 | 1 | 680 | 2 | Y | -0- | | | | | -0- |
| 12 | 0 | | 1596 | -0- | 1596 | 3560 | 276 | 1 | 1320 | 2 | Y | -0- | | | | | -0- |
| 01 | 3100 | N | 1091 | -0- | -2009 | 1551 | 142 | 1 | 949 | 2 | Y | -0- | | | | | -0- |
| 02 | 2782 | N | 1231 | -0- | -1551 | -0- | 190 | 1 | 1041 | 2 | Y | -0- | | | | | -0- |

TIFFANY (WILCOX CARRIZO) //CONT.// 89893 800 NON-ASSOCIATED CAPACITY CNTY: WEBB
SMITH PRODUCTION INC. //CONT.// 789662
BILLINGS B WELL #: 9H RRCID -> 251270 COMPL. DATE 06/07/2009 TOTAL DEPTH 10406 PERF.11404 - 12350

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

UNION RANCH WELL #: 3H RRCID -> 251688 COMPL. DATE 09/22/2010 TOTAL DEPTH 11095 PERF.13897 - 14210

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 12060 | X | 9363 | -0- | -2697 | -0- | 1055 | 1 | 8150 | 2 | Y | 144 | 144 | 1 | | | 180 |
| | | | | | | | 158 | 9 | | | | | | | | | |
| 10 | 10385 | X | 9946 | -0- | -439 | -0- | 623 | 1 | 9081 | 2 | Y | 220 | 279 | 1 | | | 121 |
| | | | | | | | 242 | 9 | | | | | | | | | |
| 11 | 10050 | X | 7658 | -0- | -2392 | -0- | 410 | 1 | 7101 | 2 | Y | 134 | 142 | 1 | | | 113 |
| | | | | | | | 147 | 9 | | | | | | | | | |
| 12 | 10354 | X | 6828 | -0- | -3526 | -0- | 826 | 1 | 5863 | 2 | Y | 126 | 141 | 1 | | | 98 |
| | | | | | | | 139 | 9 | | | | | | | | | |
| 01 | 15057 | X | 15057 | -0- | -0- | -0- | 1035 | 1 | 13793 | 2 | Y | 208 | 142 | 1 | | | 164 |
| | | | | | | | 229 | 9 | | | | | | | | | |
| 02 | 13026 | X | 13026 | -0- | -0- | -0- | 1550 | 1 | 11299 | 2 | Y | 161 | 140 | 1 | | | 185 |
| | | | | | | | 177 | 9 | | | | | | | | | |

STAGGS WELL #: 15H RRCID -> 252175 COMPL. DATE 11/12/2009 TOTAL DEPTH 10830 PERF.10850 - 11532

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3120 | X | 2866 | -0- | -254 | -0- | 465 | 1 | 2401 | 2 | Y | -0- | | | | | -0- |
| 10 | 3224 | X | 3128 | -0- | -96 | -0- | 479 | 1 | 2649 | 2 | Y | -0- | | | | | -0- |
| 11 | 3120 | X | 2755 | -0- | -365 | -0- | 540 | 1 | 2215 | 2 | Y | -0- | | | | | -0- |
| 12 | 3038 | X | 2655 | -0- | -383 | -0- | 459 | 1 | 2196 | 2 | Y | -0- | | | | | -0- |
| 01 | 3131 | X | 3088 | -0- | -43 | -0- | 401 | 1 | 2687 | 2 | Y | -0- | | | | | -0- |
| 02 | 2852 | X | 2852 | -0- | -0- | -0- | 441 | 1 | 2411 | 2 | Y | -0- | | | | | -0- |

BILLINGS B WELL #: 10H RRCID -> 252965 COMPL. DATE 10/12/2009 TOTAL DEPTH 11019 PERF.11754 - 12836

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4050 | X | 3281 | -0- | -769 | -0- | 372 | 1 | 2874 | 2 | Y | 32 | 27 | 1 | | | 19 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 10 | 4154 | X | 3195 | -0- | -959 | -0- | 203 | 1 | 2952 | 2 | Y | 36 | 27 | 1 | | | 28 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 11 | 4020 | X | 3319 | -0- | -701 | -0- | 179 | 1 | 3098 | 2 | Y | 38 | 42 | 1 | | | 24 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 12 | 3906 | X | 2581 | -0- | -1325 | -0- | 314 | 1 | 2226 | 2 | Y | 37 | 56 | 1 | | | 5 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 01 | 3379 | X | 2287 | -0- | -1092 | -0- | 158 | 1 | 2103 | 2 | Y | 24 | 14 | 1 | | | 15 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 02 | 3108 | X | 2262 | -0- | -846 | -0- | 270 | 1 | 1964 | 2 | Y | 25 | 40 | 1 | | | -0- |
| | | | | | | | 28 | 9 | | | | | | | | | |

STAGGS WELL #: 16H RRCID -> 255407 COMPL. DATE 08/13/2010 TOTAL DEPTH 10838 PERF.10718 - 13341

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3600 | X | 1913 | -0- | -1687 | -0- | 308 | 1 | 1591 | 2 | Y | 13 | 14 | 1 | | | 4 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 10 | 3720 | X | 1999 | -0- | -1721 | -0- | 304 | 1 | 1682 | 2 | Y | 12 | 15 | 1 | | | 1 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 11 | 3600 | X | 1661 | -0- | -1939 | -0- | 323 | 1 | 1323 | 2 | Y | 14 | 15 | 1 | | | -0- |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 12 | 3131 | X | 2308 | -0- | -823 | -0- | 396 | 1 | 1897 | 2 | Y | 14 | 14 | 1 | | | -0- |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 01 | 2976 | X | 1890 | -0- | -1086 | -0- | 244 | 1 | 1635 | 2 | Y | 10 | | | | | 10 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 02 | 1792 | X | 1701 | -0- | -91 | -0- | 260 | 1 | 1422 | 2 | Y | 17 | 15 | 1 | | | 12 |
| | | | | | | | 19 | 9 | | | | | | | | | |

TIFFANY (WILCOX CARRIZO) //CONT.// 89893 800 NON-ASSOCIATED CAPACITY CNTY: WEBB
SMITH PRODUCTION INC. //CONT.// 789662
BILLINGS B WELL #: 11H RRCID -> 255692 COMPL. DATE 01/12/2010 TOTAL DEPTH 11086 PERF.11216 - 12754

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 7800 | X | 3818 | -0- | -3982 | -0- | 421 | 1 | 3254 | 2 | Y | 130 | 110 | 1 | | | 61 |
| | | | | | | | 143 | 9 | | | | | | | | | |
| 10 | 0 | | 3661 | -0- | 3661 | 3661 | 225 | 1 | 3275 | 2 | Y | 146 | 110 | 1 | | | 97 |
| | | | | | | | 161 | 9 | | | | | | | | | |
| 11 | 0 | | 4632 | -0- | 4632 | 8293 | 244 | 1 | 4216 | 2 | Y | 156 | 171 | 1 | | | 82 |
| | | | | | | | 172 | 9 | | | | | | | | | |
| 12 | 0 | | 7024 | -0- | 7024 | 15317 | 847 | 1 | 6009 | 2 | Y | 153 | 230 | 1 | | | 5 |
| | | | | | | | 168 | 9 | | | | | | | | | |
| 01 | 21289 | X | 5972 | -0- | -15317 | -0- | 410 | 1 | 5456 | 2 | Y | 96 | 57 | 1 | | | 44 |
| | | | | | | | 106 | 9 | | | | | | | | | |
| 02 | 6397 | X | 6397 | -0- | -0- | -0- | 756 | 1 | 5508 | 2 | Y | 121 | 165 | 1 | | | -0- |
| | | | | | | | 133 | 9 | | | | | | | | | |

BILLINGS B WELL #: 12H RRCID -> 256253 COMPL. DATE 12/14/2010 TOTAL DEPTH 11046 PERF.10975 - 13473

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 6512 | X | 6512 | -0- | -0- | -0- | 740 | 1 | 5720 | 2 | N | 47 | 40 | 1 | | | 22 |
| | | | | | | | 52 | 9 | | | | | | | | | |
| 10 | 0 | | 6387 | -0- | 6387 | 6387 | 407 | 1 | 5922 | 2 | N | 53 | 40 | 1 | | | 35 |
| | | | | | | | 58 | 9 | | | | | | | | | |
| 11 | 0 | | 5736 | -0- | 5736 | 12123 | 310 | 1 | 5363 | 2 | N | 57 | 62 | 1 | | | 30 |
| | | | | | | | 63 | 9 | | | | | | | | | |
| 12 | 0 | | 5575 | -0- | 5575 | 17698 | 681 | 1 | 4832 | 2 | N | 56 | 84 | 1 | | | 2 |
| | | | | | | | 62 | 9 | | | | | | | | | |
| 01 | 22302 | X | 4604 | -0- | -17698 | -0- | 319 | 1 | 4246 | 2 | N | 35 | 21 | 1 | | | 16 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 02 | 6076 | X | 4075 | -0- | -2001 | -0- | 486 | 1 | 3541 | 2 | N | 44 | 60 | 1 | | | -0- |
| | | | | | | | 48 | 9 | | | | | | | | | |

BILLINGS B WELL #: 13H RRCID -> 256289 COMPL. DATE 09/17/2010 TOTAL DEPTH 10924 PERF.10834 - 13080

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5250 | X | 2994 | -0- | -2256 | -0- | 334 | 1 | 2583 | 2 | Y | 70 | 59 | 1 | | | 33 |
| | | | | | | | 77 | 9 | | | | | | | | | |
| 10 | 5425 | X | 2219 | -0- | -3206 | -0- | 137 | 1 | 1996 | 2 | Y | 78 | 59 | 1 | | | 52 |
| | | | | | | | 86 | 9 | | | | | | | | | |
| 11 | 6474 | X | 6474 | -0- | -0- | -0- | 349 | 1 | 6033 | 2 | Y | 84 | 92 | 1 | | | 44 |
| | | | | | | | 92 | 9 | | | | | | | | | |
| 12 | 7842 | X | 7842 | -0- | -0- | -0- | 957 | 1 | 6795 | 2 | Y | 82 | 123 | 1 | | | 3 |
| | | | | | | | 90 | 9 | | | | | | | | | |
| 01 | 8341 | X | 8341 | -0- | -0- | -0- | 579 | 1 | 7706 | 2 | Y | 51 | 31 | 1 | | | 23 |
| | | | | | | | 56 | 9 | | | | | | | | | |
| 02 | 7504 | X | 7504 | -0- | -0- | -0- | 897 | 1 | 6534 | 2 | Y | 66 | 89 | 1 | | | -0- |
| | | | | | | | 73 | 9 | | | | | | | | | |

BILLINGS RANCH WELL #: 8 RRCID -> 257806 COMPL. DATE 04/07/2017 TOTAL DEPTH 10000 PERF. 9278 - 9820

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 17620 | X | 17620 | -0- | -0- | -0- | 2691 | 1 | 14865 | 2 | Y | 58 | 53 | 1 | | | 31 |
| | | | | | | | 64 | 9 | | | | | | | | | |
| 10 | 23281 | X | 15718 | -0- | -7563 | -0- | 1826 | 1 | 13823 | 2 | Y | 63 | 69 | 1 | | | 25 |
| | | | | | | | 69 | 9 | | | | | | | | | |
| 11 | 22530 | X | 13819 | -0- | -8711 | -0- | 2113 | 1 | 11645 | 2 | Y | 55 | 55 | 1 | | | 25 |
| | | | | | | | 61 | 9 | | | | | | | | | |
| 12 | 19995 | X | 8035 | -0- | -11960 | -0- | 1383 | 1 | 6616 | 2 | Y | 33 | 36 | 1 | | | 22 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 01 | 18197 | X | 14984 | -0- | -3213 | -0- | 1482 | 1 | 13426 | 2 | Y | 69 | 72 | 1 | | | 19 |
| | | | | | | | 76 | 9 | | | | | | | | | |
| 02 | 16436 | X | 13935 | -0- | -2501 | -0- | 1231 | 1 | 12641 | 2 | Y | 57 | 55 | 1 | | | 21 |
| | | | | | | | 63 | 9 | | | | | | | | | |

TIFFANY (WILCOX CARRIZO) //CONT.// 89893 800 NON-ASSOCIATED CAPACITY CNTY: WEBB
SMITH PRODUCTION INC. //CONT.// 789662
STAGGS WELL #: 18H RRCID -> 258764 COMPL. DATE 06/01/2010 TOTAL DEPTH 10919 PERF.12133 - 13551

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1504 | N | 1504 | -0- | -0- | -0- | 244 | 1 | 1260 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | | 1704 | -0- | 1704 | 1704 | 261 | 1 | 1443 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 1450 | -0- | 1450 | 3154 | 284 | 1 | 1166 | 2 | Y | -0- | | | | | -0- |
| 12 | 0 | | 1794 | -0- | 1794 | 4948 | 310 | 1 | 1484 | 2 | Y | -0- | | | | | -0- |
| 01 | 3100 | N | 1521 | -0- | -1579 | 3369 | 198 | 1 | 1323 | 2 | Y | -0- | | | | | -0- |
| 02 | 2800 | N | 1020 | -0- | -1780 | 1589 | 158 | 1 | 862 | 2 | Y | -0- | | | | | -0- |

BILLINGS RANCH WELL #: 5 RRCID -> 258833 COMPL. DATE 12/23/2010 TOTAL DEPTH 10300 PERF. 9340 - 9708

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3060 | X | 1061 | -0- | -1999 | -0- | 152 | 1 | 839 | 2 | Y | 64 | 59 | 1 | | | 41 |
| | | | | | | | 70 | 9 | | | | | | | | | |
| 10 | 0 | | 1413 | -0- | 1413 | 1413 | 156 | 1 | 1179 | 2 | Y | 71 | 77 | 1 | | | 35 |
| | | | | | | | 78 | 9 | | | | | | | | | |
| 11 | 0 | | 2816 | -0- | 2816 | 4229 | 422 | 1 | 2327 | 2 | Y | 61 | 62 | 1 | | | 34 |
| | | | | | | | 67 | 9 | | | | | | | | | |
| 12 | 0 | | 3158 | -0- | 3158 | 7387 | 539 | 1 | 2577 | 2 | Y | 38 | 41 | 1 | | | 31 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 01 | 10610 | X | 3223 | -0- | -7387 | -0- | 312 | 1 | 2826 | 2 | Y | 77 | 80 | 1 | | | 28 |
| | | | | | | | 85 | 9 | | | | | | | | | |
| 02 | 2632 | X | 2144 | -0- | -488 | -0- | 184 | 1 | 1890 | 2 | Y | 64 | 62 | 1 | | | 30 |
| | | | | | | | 70 | 9 | | | | | | | | | |

STAGGS WELL #: 19H RRCID -> 259270 COMPL. DATE 10/12/2010 TOTAL DEPTH 11053 PERF.11189 - 12813

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4692 | X | 4692 | -0- | -0- | -0- | 760 | 1 | 3924 | 2 | Y | 7 | 7 | 1 | | | 32 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 10 | 4283 | X | 4283 | -0- | -0- | -0- | 655 | 1 | 3622 | 2 | Y | 5 | 7 | 1 | | | 30 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 11 | 3959 | X | 3959 | -0- | -0- | -0- | 775 | 1 | 3176 | 2 | Y | 7 | 7 | 1 | | | 30 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 12 | 4226 | X | 4226 | -0- | -0- | -0- | 729 | 1 | 3490 | 2 | Y | 6 | 7 | 1 | | | 29 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 01 | 3876 | X | 3876 | -0- | -0- | -0- | 503 | 1 | 3367 | 2 | Y | 5 | | | | | 34 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 3529 | X | 3529 | -0- | -0- | -0- | 544 | 1 | 2976 | 2 | Y | 8 | 7 | 1 | | | 35 |
| | | | | | | | 9 | 9 | | | | | | | | | |

BILLINGS B WELL #: 14H RRCID -> 259274 COMPL. DATE 11/12/2010 TOTAL DEPTH 10859 PERF.13064 - 14977

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

BILLINGS RANCH WELL #: 10 RRCID -> 261169 COMPL. DATE 04/16/2011 TOTAL DEPTH 10050 PERF. 9360 - 9852

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1758 | N | 1758 | -0- | -0- | -0- | 244 | 1 | 1349 | 2 | Y | 150 | 139 | 1 | | | 80 |
| | | | | | | | 165 | 9 | | | | | | | | | |
| 10 | 2635 | N | 2082 | -0- | -553 | -0- | 222 | 1 | 1677 | 2 | Y | 166 | 180 | 1 | | | 66 |
| | | | | | | | 183 | 9 | | | | | | | | | |
| 11 | 2280 | N | 1982 | -0- | -298 | -0- | 280 | 1 | 1544 | 2 | Y | 144 | 145 | 1 | | | 65 |
| | | | | | | | 158 | 9 | | | | | | | | | |
| 12 | 3100 | N | 3193 | -0- | 93 | 93 | 535 | 1 | 2561 | 2 | Y | 88 | 96 | 1 | | | 57 |
| | | | | | | | 97 | 9 | | | | | | | | | |
| 01 | 2077 | N | 1839 | -0- | -238 | -0- | 163 | 1 | 1476 | 2 | Y | 182 | 188 | 1 | | | 51 |
| | | | | | | | 200 | 9 | | | | | | | | | |
| 02 | 2580 | N | 2580 | -0- | -0- | -0- | 214 | 1 | 2202 | 2 | Y | 149 | 145 | 1 | | | 55 |
| | | | | | | | 164 | 9 | | | | | | | | | |

TIFFANY (WILCOX CARRIZO) //CONT.// 89893 800 NON-ASSOCIATED CAPACITY CNTY: WEBB
SMITH PRODUCTION INC. //CONT.// 789662
BILLINGS RANCH WELL #: 12 RRCID -> 262709 COMPL. DATE 09/08/2011 TOTAL DEPTH 10100 PERF. 9310 - 9790

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 6990 | X | 6313 | -0- | | -677 | -0- | 957 | 1 | 5286 | 2 | Y | 64 | 59 | 1 | | | 44 |
| | | | | | | | | 70 | 9 | | | | | | | | | |
| 10 | 6820 | X | 6251 | -0- | | -569 | -0- | 720 | 1 | 5453 | 2 | Y | 71 | 77 | 1 | | | 38 |
| | | | | | | | | 78 | 9 | | | | | | | | | |
| 11 | 6600 | X | 5914 | -0- | | -686 | -0- | 898 | 1 | 4949 | 2 | Y | 61 | 62 | 1 | | | 37 |
| | | | | | | | | 67 | 9 | | | | | | | | | |
| 12 | 6510 | X | 5467 | -0- | | -1043 | -0- | 938 | 1 | 4487 | 2 | Y | 38 | 41 | 1 | | | 34 |
| | | | | | | | | 42 | 9 | | | | | | | | | |
| 01 | 6661 | X | 6661 | -0- | | -0- | -0- | 654 | 1 | 5922 | 2 | Y | 77 | 80 | 1 | | | 31 |
| | | | | | | | | 85 | 9 | | | | | | | | | |
| 02 | 5880 | X | 5648 | -0- | | -232 | -0- | 495 | 1 | 5083 | 2 | Y | 64 | 62 | 1 | | | 33 |
| | | | | | | | | 70 | 9 | | | | | | | | | |

BILLINGS RANCH WELL #: 9 RRCID -> 267365 COMPL. DATE 03/07/2012 TOTAL DEPTH 10150 PERF. 9362 - 9904

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2190 | N | 2100 | -0- | | -90 | -0- | 312 | 1 | 1724 | 2 | Y | 58 | 53 | 1 | | | 45 |
| | | | | | | | | 64 | 9 | | | | | | | | | |
| 10 | 2325 | N | 2150 | -0- | | -175 | -0- | 243 | 1 | 1838 | 2 | Y | 63 | 69 | 1 | | | 39 |
| | | | | | | | | 69 | 9 | | | | | | | | | |
| 11 | 2070 | N | 2061 | -0- | | -9 | -0- | 307 | 1 | 1693 | 2 | Y | 55 | 55 | 1 | | | 39 |
| | | | | | | | | 61 | 9 | | | | | | | | | |
| 12 | 2170 | N | 1984 | -0- | | -186 | -0- | 337 | 1 | 1611 | 2 | Y | 33 | 36 | 1 | | | 36 |
| | | | | | | | | 36 | 9 | | | | | | | | | |
| 01 | 2139 | N | 2017 | -0- | | -122 | -0- | 193 | 1 | 1748 | 2 | Y | 69 | 72 | 1 | | | 33 |
| | | | | | | | | 76 | 9 | | | | | | | | | |
| 02 | 1932 | N | 1916 | -0- | | -16 | -0- | 164 | 1 | 1689 | 2 | Y | 57 | 55 | 1 | | | 35 |
| | | | | | | | | 63 | 9 | | | | | | | | | |

TIGER (COLE 1700) 89903 166 NON-ASSOCIATED EXEMPT CNTY: DUVAL
KILLAM OIL CO., LTD. 460054
DCRC 196 NCT-12 WELL #: 6 RRCID -> 216128 COMPL. DATE 12/08/2005 TOTAL DEPTH 1728 PERF. 1393 - 1398

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | | -0- B | -0- | | | | | N | -0- | | | | | -0- |

LORAC, INC. 508936
PETERS, W. R. -A- WELL #: A 4 RRCID -> 042418 COMPL. DATE 07/16/1967 TOTAL DEPTH 7216 PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | NO RPT | -0- | | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |

TIGER (YEGUA) 89903 664 NON-ASSOCIATED EXEMPT CNTY: DUVAL
LORAC, INC. 508936
PETERS -38- WELL #: 2 RRCID -> 014646 COMPL. DATE 04/07/1964 TOTAL DEPTH N/A PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | NO RPT | -0- | | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TIGER (YEGUA) //CONT.// 89903 664 NON-ASSOCIATED EXEMPT CNTY: DUVAL
LORAC, INC. //CONT.// 508936
PETERS, W. R., -C- WELL #: 1 RRCID -> 014647 COMPL. DATE 05/20/1952 TOTAL DEPTH 3570 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PETERS, "T" WELL #: 1 RRCID -> 130537 COMPL. DATE 02/17/1989 TOTAL DEPTH 3557 PERF. 3412 - 3420

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TIGRE GRANDE (12000) 89910 500 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY 386310
ALEXANDER WELL #: 1 RRCID -> 199067 COMPL. DATE 09/07/2003 TOTAL DEPTH 13300 PERF.12018 - 12748

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3840 | X | 3556 | -0- | -284 | -0- | 400 | 1 | 3156 | 2 | N | -0- | | | | | 2 |
| 10 | 3844 | X | 3653 | -0- | -191 | -0- | 375 | 1 | 3278 | 2 | N | -0- | | | | | 2 |
| 11 | 3788 | X | 3788 | -0- | -0- | -0- | 780 | 1 | 3008 | 2 | N | -0- | | | | | 2 |
| 12 | 3782 | X | 3570 | -0- | -212 | -0- | 375 | 1 | 3195 | 2 | N | -0- | | | | | 2 |
| 01 | 3894 | X | 3894 | -0- | -0- | -0- | 700 | 1 | 3194 | 2 | N | -0- | | | | | 2 |
| 02 | 3528 | X | 3354 | -0- | -174 | -0- | 425 | 1 | 2929 | 2 | N | -0- | | | | | 2 |

HUGOTON OPERATING COMPANY, INC. 412178
LOPEZ WELL #: 2A RRCID -> 199928 COMPL. DATE 01/30/2004 TOTAL DEPTH 12857 PERF.10884 - 11420

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2864 | N | 2864 | -0- | -0- | -0- | 551 | 1 | 2313 | 2 | Y | -0- | | | | | 49 |
| 10 | 0 | | 2562 | -0- | 2562 | 2562 | 510 | 1 | 2052 | 2 | Y | -0- | | | | | 49 |
| 11 | 0 | | 2695 | -0- | 2695 | 5257 | 572 | 1 | 2123 | 2 | Y | -0- | | | | | 49 |
| 12 | 0 | | 2210 | -0- | 2210 | 7467 | 489 | 1 | 1721 | 2 | Y | -0- | | | | | 49 |
| 01 | 0 | | 2468 | -0- | 2468 | 9935 | 589 | 1 | 1879 | 2 | Y | -0- | | | | | 49 |
| 02 | 2800 | N | 2245 | -0- | -555 | 9380 | 548 | 1 | 1697 | 2 | Y | -0- | | | | | 49 |

T.-C.-B. ( CLAUDIA) 89945 044 NON-ASSOCIATED ONE WELL CNTY: JIM WELLS
WELDER EXPLORATION & PROD., INC. 907297
LIVINGSTON UNIT WELL #: 1 RRCID -> 132461 COMPL. DATE 10/11/1989 TOTAL DEPTH 7775 PERF. 7077 - 7087

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TIJERINA-CANALES-BLUCHER ( H-61) 89945 099 ASSOCIATED ONE WELL CNTY: KLEBERG
REMORA OPERATING, LLC 701613
CANALES, A. T. WELL #: 65 RRCID -> 168322 COMPL. DATE 01/13/1987 TOTAL DEPTH 10370 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

T-C-B (VXBG CONSOLIDATED) 89945 105 NON-ASSOCIATED CAPACITY CNTY: KLEBERG
EOG RESOURCES, INC. 253162

KING RANCH TIJERINA WELL #: J125 F RRCID -> 058528 COMPL. DATE 12/18/1973 TOTAL DEPTH 7750 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

KING RANCH TIJERINA WELL #: J132 RRCID -> 073702 COMPL. DATE 09/27/1977 TOTAL DEPTH 8915 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

KING RANCH TIJERINA WELL #: J133 RRCID -> 077639 COMPL. DATE 04/25/2002 TOTAL DEPTH 8502 PERF. 8330 - 8420

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

KING RANCH TIJERINA WELL #: A 34 RRCID -> 077704 COMPL. DATE 02/10/1984 TOTAL DEPTH 12299 PERF. 9542 - 9561

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

KING RANCH LAGUNA LARGA WELL #: 9 RRCID -> 078092 COMPL. DATE 12/03/1977 TOTAL DEPTH 12023 PERF. 8884 - 8952

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

KING RANCH SEELIGSON WELL #: C195 RRCID -> 117276 COMPL. DATE 03/29/1985 TOTAL DEPTH 8515 PERF. 7909 - 7915

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

KING RANCH TIJERINA WELL #: 1089 A RRCID -> 152546 COMPL. DATE 07/29/1999 TOTAL DEPTH 11900 PERF. 9904 - 9964

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

T-C-B (VXBG CONSOLIDATED) //CONT.// 89945 105 NON-ASSOCIATED CAPACITY CNTY: KLEBERG
EOG RESOURCES, INC. //CONT.// 253162
KING RANCH TIJERINA WELL #: 1087A RRCID -> 155625 COMPL. DATE 08/27/2001 TOTAL DEPTH 12200 PERF. 9930 - 9947

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

KING RANCH TIJERINA WELL #: 1138J RRCID -> 162433 COMPL. DATE 01/22/1997 TOTAL DEPTH 10850 PERF. 9740 - 9940

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

KING RANCH TIJERINA WELL #: 1139J RRCID -> 165931 COMPL. DATE 06/01/2006 TOTAL DEPTH 11086 PERF. 9954 - 9958

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

KING RANCH LAGUNA LARGA WELL #: 1059 RRCID -> 168385 COMPL. DATE 04/20/2005 TOTAL DEPTH 12108 PERF.10742 - 10776

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

KING RANCH TIJERINA WELL #: 1140J RRCID -> 168905 COMPL. DATE 09/21/1997 TOTAL DEPTH 11000 PERF. 9412 - 9983

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

KING RANCH LAGUNA LARGA WELL #: 1066 RRCID -> 168930 COMPL. DATE 06/29/2010 TOTAL DEPTH 12510 PERF.10397 - 10412

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

T-C-B (VXBG CONSOLIDATED) //CONT.// 89945 105 NON-ASSOCIATED CAPACITY CNTY: KLEBERG
EOG RESOURCES, INC. //CONT.// 253162
KING RANCH TIJERINA WELL #: 1091A RRCID -> 170886 COMPL. DATE 06/04/1998 TOTAL DEPTH 12175 PERF. 9510 - 11900

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2616 | N | 2616 | -0- | -0- | -0- | 5 | 1 | 2489 | 2 | Y | 104 | 123 | 1 | | | 38 |
| | | | | | | | 8 | 4 | 114 | 9 | | | | | | | |
| 10 | 0 | | 2570 | -0- | 2570 | 2570 | 4 | 1 | 2435 | 2 | Y | 110 | 98 | 1 | | | 50 |
| | | | | | | | 10 | 4 | 121 | 9 | | | | | | | |
| 11 | 0 | | 2612 | -0- | 2612 | 5182 | 4 | 1 | 2487 | 2 | Y | 101 | 97 | 1 | | | 54 |
| | | | | | | | 10 | 4 | 111 | 9 | | | | | | | |
| 12 | 0 | | 2736 | -0- | 2736 | 7918 | 2 | 1 | 2672 | 2 | Y | 51 | 81 | 1 | | | 24 |
| | | | | | | | 6 | 4 | 56 | 9 | | | | | | | |
| 01 | 3100 | N | 2522 | -0- | -578 | 7340 | 1 | 1 | 2493 | 2 | Y | 22 | 36 | 1 | | | 10 |
| | | | | | | | 4 | 4 | 24 | 9 | | | | | | | |
| 02 | 2800 | N | 2080 | -0- | -720 | 6620 | 1 | 1 | 2059 | 2 | Y | 16 | 12 | 1 | | | 14 |
| | | | | | | | 2 | 4 | 18 | 9 | | | | | | | |

KING RANCH LAGUNA LARGA WELL #: 1068 RRCID -> 172386 COMPL. DATE 02/04/1999 TOTAL DEPTH 12300 PERF. 9820 - 10706

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

KING RANCH LAGUNA LARGA WELL #: 1058 RRCID -> 177082 COMPL. DATE 07/01/2011 TOTAL DEPTH 11140 PERF. 9138 - 9184

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 11/02/2022

KING RANCH LAGUNA LARGA WELL #: 1074 RRCID -> 186055 COMPL. DATE 08/01/2001 TOTAL DEPTH 12250 PERF.10534 - 12080

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 6210 | X | 5828 | -0- | -382 | -0- | 7 | 1 | 5616 | 2 | Y | 168 | 193 | 1 | | | 62 |
| | | | | | | | 20 | 4 | 185 | 9 | | | | | | | |
| 10 | 0 | | 5885 | -0- | 5885 | 5885 | 7 | 1 | 5653 | 2 | Y | 181 | 160 | 1 | | | 83 |
| | | | | | | | 26 | 4 | 199 | 9 | | | | | | | |
| 11 | 0 | | 5340 | -0- | 5340 | 11225 | 6 | 1 | 5147 | 2 | Y | 149 | 152 | 1 | | | 80 |
| | | | | | | | 23 | 4 | 164 | 9 | | | | | | | |
| 12 | 0 | | 5533 | -0- | 5533 | 16758 | 6 | 1 | 5348 | 2 | Y | 143 | 156 | 1 | | | 67 |
| | | | | | | | 22 | 4 | 157 | 9 | | | | | | | |
| 01 | 22611 | X | 5853 | -0- | -16758 | -0- | 7 | 1 | 5651 | 2 | Y | 157 | 154 | 1 | | | 70 |
| | | | | | | | 22 | 4 | 173 | 9 | | | | | | | |
| 02 | 5432 | X | 4802 | -0- | -630 | -0- | 6 | 1 | 4658 | 2 | Y | 118 | 88 | 1 | | | 100 |
| | | | | | | | 8 | 4 | 130 | 9 | | | | | | | |

KING RANCH LAGUNA LARGA WELL #: 1075 RRCID -> 222713 COMPL. DATE 07/01/2011 TOTAL DEPTH 12300 PERF. 9818 - 9848

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |

KING RANCH TIJERINA WELL #: 812A RRCID -> 259594 COMPL. DATE 08/30/2011 TOTAL DEPTH 11500 PERF.10298 - 11140

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

T-C-B (VXBG CONSOLIDATED) //CONT.// 89945 105 NON-ASSOCIATED CAPACITY CNTY: KLEBERG
EOG RESOURCES, INC. //CONT.// 253162
KING RANCH TIJERINA WELL #: 802AS RRCID -> 259787 COMPL. DATE 07/21/2011 TOTAL DEPTH 12638 PERF.11132 - 12860

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

KING RANCH TIJERINA WELL #: 807J RRCID -> 261645 COMPL. DATE 06/21/2011 TOTAL DEPTH 7420 PERF. 7264 - 7274

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

KING RANCH LAGUNA LARGA WELL #: 813 RRCID -> 261704 COMPL. DATE 09/28/2018 TOTAL DEPTH 14000 PERF. 8753 - 8776

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3810 | X | 3597 | -0- | -213 | -0- | 2 1 6 4 | 3544 45 | 2 9 | | Y | 41 | 46 | 1 | | | 15 |
| 10 | 0 | | 3279 | -0- | 3279 | 3279 | 1 1 8 4 | 3229 41 | 2 9 | | Y | 37 | 35 | 1 | | | 17 |
| 11 | 0 | | 2887 | -0- | 2887 | 6166 | 1 1 6 4 | 2856 24 | 2 9 | | Y | 22 | 27 | 1 | | | 12 |
| 12 | 0 | | 3099 | -0- | 3099 | 9265 | 1 1 7 4 | 3067 24 | 2 9 | | Y | 22 | 24 | 1 | | | 10 |
| 01 | 12427 | X | 3162 | -0- | -9265 | -0- | 1 1 6 4 | 3130 25 | 2 9 | | Y | 23 | 23 | 1 | | | 10 |
| 02 | 3360 | X | 2120 | -0- | -1240 | -0- | 1 1 3 4 | 2099 17 | 2 9 | | Y | 15 | 13 | 1 | | | 12 |

KING RANCH LAGUNA LARGA WELL #: 802 RRCID -> 261712 COMPL. DATE 03/23/2011 TOTAL DEPTH 11590 PERF.10060 - 11436

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

KING RANCH LAGUNA LARGA WELL #: 801 RRCID -> 261765 COMPL. DATE 12/29/2010 TOTAL DEPTH 12920 PERF.10372 - 12522

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 09/23/2022 - WELL PLUGGED 9/23/2022

KING RANCH TIJERINA WELL #: 823A RRCID -> 264857 COMPL. DATE 11/14/2011 TOTAL DEPTH 12310 PERF.10296 - 11092

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

T-C-B (VXBG CONSOLIDATED) //CONT.// 89945 105 NON-ASSOCIATED CAPACITY CNTY: KLEBERG
EOG RESOURCES, INC. //CONT.// 253162
KING RANCH LAGUNA LARGA WELL #: 829 RRCID -> 265361 COMPL. DATE 10/09/2011 TOTAL DEPTH 12465 PERF.11130 - 11750

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1020 | N | 973 | -0- | | -47 | -0- | | 3 | 1 | 887 | 2 | Y | 69 | 82 | 1 | | | 25 |
| | | | | | | | | | 7 | 4 | 76 | 9 | | | | | | | |
| 10 | 0 | | 800 | -0- | | 800 | 800 | | 2 | 1 | 723 | 2 | Y | 61 | 58 | 1 | | | 28 |
| | | | | | | | | | 8 | 4 | 67 | 9 | | | | | | | |
| 11 | 0 | | 511 | -0- | | 511 | 1311 | | 1 | 1 | 467 | 2 | Y | 35 | 44 | 1 | | | 19 |
| | | | | | | | | | 4 | 4 | 39 | 9 | | | | | | | |
| 12 | T. A. | | 1512 | -0- | | 1512 | 2823 | | 4 | 1 | 1395 | 2 | Y | 93 | 68 | 1 | | | 44 |
| | | | | | | | | | 11 | 4 | 102 | 9 | | | | | | | |
| 01 | T. A. | | 1155 | -0- | | 1155 | 3978 | | 4 | 1 | 1059 | 2 | Y | 76 | 86 | 1 | | | 34 |
| | | | | | | | | | 8 | 4 | 84 | 9 | | | | | | | |
| 02 | T. A. | | 634 | -0- | | 634 | 4612 | | 2 | 1 | 589 | 2 | Y | 36 | 39 | 1 | | | 31 |
| | | | | | | | | | 3 | 4 | 40 | 9 | | | | | | | |

KING RANCH LAGUNA LARGA WELL #: 845 RRCID -> 265943 COMPL. DATE 02/23/2013 TOTAL DEPTH 11888 PERF.10594 - 11509

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5880 | X | 5542 | -0- | | -338 | -0- | | 10 | 1 | 5265 | 2 | Y | 220 | 255 | 1 | | | 81 |
| | | | | | | | | | 25 | 4 | 242 | 9 | | | | | | | |
| 10 | 0 | | 5445 | -0- | | 5445 | 5445 | | 8 | 1 | 5157 | 2 | Y | 226 | 204 | 1 | | | 103 |
| | | | | | | | | | 31 | 4 | 249 | 9 | | | | | | | |
| 11 | 0 | | 5291 | -0- | | 5291 | 10736 | | 7 | 1 | 5062 | 2 | Y | 178 | 186 | 1 | | | 95 |
| | | | | | | | | | 26 | 4 | 196 | 9 | | | | | | | |
| 12 | 0 | | 5393 | -0- | | 5393 | 16129 | | 7 | 1 | 5178 | 2 | Y | 166 | 183 | 1 | | | 78 |
| | | | | | | | | | 25 | 4 | 183 | 9 | | | | | | | |
| 01 | 20015 | X | 3886 | -0- | | -16129 | -0- | | 6 | 1 | 3725 | 2 | Y | 125 | 147 | 1 | | | 56 |
| | | | | | | | | | 17 | 4 | 138 | 9 | | | | | | | |
| 02 | 5124 | X | 3011 | -0- | | -2113 | -0- | | 4 | 1 | 2904 | 2 | Y | 87 | 69 | 1 | | | 74 |
| | | | | | | | | | 7 | 4 | 96 | 9 | | | | | | | |

KING RANCH LOS INDIOS WELL #: 858 RRCID -> 269264 COMPL. DATE 01/22/2013 TOTAL DEPTH 12220 PERF. 9100 - 12212

| | | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | | Y | -0- | | | | | -0- |

KING RANCH TIJERINA WELL #: 877A RRCID -> 269733 COMPL. DATE 07/19/2013 TOTAL DEPTH 9890 PERF. 9400 - 9768

| | | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | | Y | -0- | | | | | -0- |

KING RANCH TIJERINA WELL #: 880A RRCID -> 270674 COMPL. DATE 08/23/2013 TOTAL DEPTH 9950 PERF. 9650 - 9716

| | | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | | -0- | -0- | | | | | | Y | -0- | | | | | -0- |

T-C-B (VXBG CONSOLIDATED) //CONT.// 89945 105 NON-ASSOCIATED CAPACITY CNTY: KLEBERG
EOG RESOURCES, INC. //CONT.// 253162
KING RANCH TIJERINA WELL #: 870A RRCID -> 270753 COMPL. DATE 05/20/2013 TOTAL DEPTH 9870 PERF. 9428 - 9754

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4141 | X | 937 | -0- | -3204 | -0- | 2 | 1 | 885 | 2 | Y | 40 | 170 | 1 | | | 44 |
| | | | | | | | 6 | 4 | 44 | 9 | | | | | | | |
| 10 | 0 | | 1288 | -0- | 1288 | 1288 | 2 | 1 | 1218 | 2 | Y | 54 | | | | | 98 |
| | | | | | | | 9 | 4 | 59 | 9 | | | | | | | |
| 11 | 0 | | 537 | -0- | 537 | 1825 | 1 | 1 | 521 | 2 | Y | 12 | | | | | 110 |
| | | | | | | | 2 | 4 | 13 | 9 | | | | | | | |
| 12 | 0 | | 622 | -0- | 622 | 2447 | 608 | 2 | 2 | 4 | Y | 11 | 92 | 1 | | | 29 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 01 | 2733 | N | 286 | -0- | -2447 | -0- | 279 | 2 | 1 | 4 | Y | 5 | | | | | 34 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 504 | N | 244 | -0- | -260 | -0- | 242 | 2 | 2 | 9 | Y | 2 | | | | | 36 |

KING RANCH TIJERINA WELL #: 876A RRCID -> 270813 COMPL. DATE 08/15/2013 TOTAL DEPTH 9900 PERF. 9430 - 9650

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1376 | N | 1376 | -0- | -0- | -0- | 3 | 1 | 1301 | 2 | Y | 60 | 192 | 1 | | | 63 |
| | | | | | | | 6 | 4 | 66 | 9 | | | | | | | |
| 10 | 0 | | 411 | -0- | 411 | 411 | 1 | 1 | 387 | 2 | Y | 19 | | | | | 82 |
| | | | | | | | 2 | 4 | 21 | 9 | | | | | | | |
| 11 | 0 | | 742 | -0- | 742 | 1153 | 1 | 1 | 698 | 2 | Y | 35 | | | | | 117 |
| | | | | | | | 4 | 4 | 39 | 9 | | | | | | | |
| 12 | 0 | | 1435 | -0- | 1435 | 2588 | 2 | 1 | 1372 | 2 | Y | 50 | 98 | 1 | | | 69 |
| | | | | | | | 6 | 4 | 55 | 9 | | | | | | | |
| 01 | 3100 | N | 949 | -0- | -2151 | 437 | 2 | 1 | 909 | 2 | Y | 32 | | | | | 101 |
| | | | | | | | 3 | 4 | 35 | 9 | | | | | | | |
| 02 | 700 | N | 201 | -0- | -499 | -0- | 197 | 2 | 4 | 9 | Y | 4 | | | | | 105 |

KING RANCH TIJERINA WELL #: 881A RRCID -> 270829 COMPL. DATE 09/30/2013 TOTAL DEPTH 9900 PERF. 9587 - 9617

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

KING RANCH TIJERINA WELL #: 883A RRCID -> 271622 COMPL. DATE 09/30/2013 TOTAL DEPTH 10120 PERF. 9764 - 9861

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

KING RANCH TIJERINA WELL #: 893A RRCID -> 275301 COMPL. DATE 05/09/2014 TOTAL DEPTH 9840 PERF. 9398 - 9593

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

T-C-B (VXBG CONSOLIDATED) //CONT.// 89945 105 NON-ASSOCIATED CAPACITY CNTY: KLEBERG
EOG RESOURCES, INC. //CONT.// 253162
KING RANCH TIJERINA WELL #: 892J RRCID -> 275312 COMPL. DATE 06/07/2014 TOTAL DEPTH 10200 PERF. 9482 - 9613

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2177 | N | 2177 | -0- | -0- | -0- | 1 | 1 | 2147 | 2 | Y | 24 | 27 | 1 | | | 9 |
| | | | | | | | 3 | 4 | 26 | 9 | | | | | | | |
| 10 | 0 | | 2237 | -0- | 2237 | 2237 | 1 | 1 | 2203 | 2 | Y | 26 | 23 | 1 | | | 12 |
| | | | | | | | 4 | 4 | 29 | 9 | | | | | | | |
| 11 | 0 | | 2170 | -0- | 2170 | 4407 | 1 | 1 | 2128 | 2 | Y | 34 | 28 | 1 | | | 18 |
| | | | | | | | 4 | 4 | 37 | 9 | | | | | | | |
| 12 | 0 | | 2253 | -0- | 2253 | 6660 | 2 | 1 | 2185 | 2 | Y | 54 | 47 | 1 | | | 25 |
| | | | | | | | 7 | 4 | 59 | 9 | | | | | | | |
| 01 | 3100 | N | 1933 | -0- | -1167 | 5493 | 2 | 1 | 1873 | 2 | Y | 48 | 52 | 1 | | | 21 |
| | | | | | | | 5 | 4 | 53 | 9 | | | | | | | |
| 02 | 2800 | N | 1985 | -0- | -815 | 4678 | 2 | 1 | 1930 | 2 | Y | 45 | 28 | 1 | | | 38 |
| | | | | | | | 3 | 4 | 50 | 9 | | | | | | | |

KING RANCH TIJERINA WELL #: 906J RRCID -> 276026 COMPL. DATE 10/16/2014 TOTAL DEPTH 9750 PERF. 9520 - 9606

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3967 | X | 3967 | -0- | -0- | -0- | 7 | 1 | 3778 | 2 | Y | 151 | 100 | 1 | | | 56 |
| | | | | | | | 16 | 4 | 166 | 9 | | | | | | | |
| 10 | 0 | | 1556 | -0- | 1556 | 1556 | 2 | 1 | 1477 | 2 | Y | 63 | 90 | 1 | | | 29 |
| | | | | | | | 8 | 4 | 69 | 9 | | | | | | | |
| 11 | 0 | | 1778 | -0- | 1778 | 3334 | 3 | 1 | 1699 | 2 | Y | 63 | 58 | 1 | | | 34 |
| | | | | | | | 7 | 4 | 69 | 9 | | | | | | | |
| 12 | 0 | | 2146 | -0- | 2146 | 5480 | 3 | 1 | 2068 | 2 | Y | 59 | 65 | 1 | | | 28 |
| | | | | | | | 10 | 4 | 65 | 9 | | | | | | | |
| 01 | 7986 | X | 2506 | -0- | -5480 | -0- | 3 | 1 | 2413 | 2 | Y | 71 | 67 | 1 | | | 32 |
| | | | | | | | 12 | 4 | 78 | 9 | | | | | | | |
| 02 | 3696 | X | 2291 | -0- | -1405 | -0- | 3 | 1 | 2220 | 2 | Y | 60 | 41 | 1 | | | 51 |
| | | | | | | | 2 | 4 | 66 | 9 | | | | | | | |

KING RANCH TIJERINA WELL #: 914J RRCID -> 276033 COMPL. DATE 08/24/2015 TOTAL DEPTH 10500 PERF. 9704 - 9732

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 19945 | X | 19945 | -0- | -0- | -0- | 12 | 1 | 19623 | 2 | Y | 271 | 312 | 1 | | | 100 |
| | | | | | | | 12 | 4 | 298 | 9 | | | | | | | |
| 10 | 0 | | 20409 | -0- | 20409 | 20409 | 11 | 1 | 20058 | 2 | Y | 293 | 259 | 1 | | | 134 |
| | | | | | | | 18 | 4 | 322 | 9 | | | | | | | |
| 11 | 0 | | 19450 | -0- | 19450 | 39859 | 11 | 1 | 19139 | 2 | Y | 258 | 254 | 1 | | | 138 |
| | | | | | | | 16 | 4 | 284 | 9 | | | | | | | |
| 12 | 0 | | 19164 | -0- | 19164 | 59023 | 10 | 1 | 18882 | 2 | Y | 234 | 262 | 1 | | | 110 |
| | | | | | | | 15 | 4 | 257 | 9 | | | | | | | |
| 01 | 78535 | X | 19512 | -0- | -59023 | -0- | 12 | 1 | 19214 | 2 | Y | 248 | 247 | 1 | | | 111 |
| | | | | | | | 13 | 4 | 273 | 9 | | | | | | | |
| 02 | 17892 | X | 15642 | -0- | -2250 | -0- | 9 | 1 | 15427 | 2 | Y | 182 | 139 | 1 | | | 154 |
| | | | | | | | 6 | 4 | 200 | 9 | | | | | | | |

KING RANCH TIJERINA WELL #: 913J RRCID -> 278070 COMPL. DATE 09/01/2018 TOTAL DEPTH 10000 PERF. 8765 - 8798

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 197 | | -0- | -0- | -197 | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 197 | | -0- | -0- | -197 | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 197 | | -0- | -0- | -197 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

T-C-B (VXBG CONSOLIDATED) //CONT.// 89945 105 NON-ASSOCIATED CAPACITY CNTY: KLEBERG
EOG RESOURCES, INC. //CONT.// 253162
KING RANCH TIJERINA WELL #: 937J RRCID -> 286020 COMPL. DATE 09/19/2018 TOTAL DEPTH 10100 PERF. 8780 - 8814

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 8827 | X | 8827 | -0- | -0- | -0- | 13 | 1 | 8475 | 2 | Y | 296 | 345 | 1 | | | 109 |
| | | | | | | | 13 | 4 | 326 | 9 | | | | | | | |
| 10 | 0 | | 8906 | -0- | 8906 | 8906 | 12 | 1 | 8527 | 2 | Y | 318 | 282 | 1 | | | 145 |
| | | | | | | | 17 | 4 | 350 | 9 | | | | | | | |
| 11 | 0 | | 8357 | -0- | 8357 | 17263 | 11 | 1 | 8031 | 2 | Y | 273 | 272 | 1 | | | 146 |
| | | | | | | | 15 | 4 | 300 | 9 | | | | | | | |
| 12 | 0 | | 8165 | -0- | 8165 | 25428 | 11 | 1 | 7872 | 2 | Y | 244 | 275 | 1 | | | 115 |
| | | | | | | | 14 | 4 | 268 | 9 | | | | | | | |
| 01 | 32887 | X | 7459 | -0- | -25428 | -0- | 11 | 1 | 7180 | 2 | Y | 233 | 244 | 1 | | | 104 |
| | | | | | | | 12 | 4 | 256 | 9 | | | | | | | |
| 02 | 7364 | X | 6652 | -0- | -712 | -0- | 9 | 1 | 6429 | 2 | Y | 189 | 133 | 1 | | | 160 |
| | | | | | | | 6 | 4 | 208 | 9 | | | | | | | |

KING RANCH LAGUNA LARGA WELL #: 1071 RRCID -> 290597 COMPL. DATE 05/01/2020 TOTAL DEPTH 12580 PERF.10719 - 12230

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2664 | N | 2664 | -0- | -0- | -0- | 8 | 1 | 2431 | 2 | N | 190 | 218 | 1 | | | 70 |
| | | | | | | | 16 | 4 | 209 | 9 | | | | | | | |
| 10 | 0 | | 2729 | -0- | 2729 | 2729 | 8 | 1 | 2470 | 2 | N | 208 | 183 | 1 | | | 95 |
| | | | | | | | 22 | 4 | 229 | 9 | | | | | | | |
| 11 | 0 | | 2756 | -0- | 2756 | 5485 | 8 | 1 | 2522 | 2 | N | 187 | 182 | 1 | | | 100 |
| | | | | | | | 20 | 4 | 206 | 9 | | | | | | | |
| 12 | 0 | | 2827 | -0- | 2827 | 8312 | 8 | 1 | 2599 | 2 | N | 178 | 194 | 1 | | | 84 |
| | | | | | | | 24 | 4 | 196 | 9 | | | | | | | |
| 01 | 3100 | N | 2924 | -0- | -176 | 8136 | 9 | 1 | 2692 | 2 | N | 185 | 186 | 1 | | | 83 |
| | | | | | | | 19 | 4 | 204 | 9 | | | | | | | |
| 02 | 2800 | N | 2895 | -0- | 95 | 8231 | 8 | 1 | 2711 | 2 | N | 153 | 106 | 1 | | | 130 |
| | | | | | | | 8 | 4 | 168 | 9 | | | | | | | |

LOGAS ENERGY, LLC 505860
BLUCHER, C. F. H. WELL #: 43 RRCID -> 044301 COMPL. DATE 02/24/1989 TOTAL DEPTH 8510 PERF. 6433 - 6440

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BLUCHER, C. F. H. WELL #: 41 L RRCID -> 054776 COMPL. DATE 03/23/1973 TOTAL DEPTH 8576 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

KING RANCH SEELIGSON WELL #: C179 F RRCID -> 072151 COMPL. DATE 06/30/1982 TOTAL DEPTH 7718 PERF. 6728 - 6734

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

T-C-B (VXBG CONSOLIDATED) //CONT.// 89945 105 NON-ASSOCIATED CAPACITY CNTY: KLEBERG
LOGAS ENERGY, LLC //CONT.// 505860
BLUCHER, C.F.H. WELL #: 32 RRCID -> 124463 COMPL. DATE 06/09/1987 TOTAL DEPTH 7654 PERF. 7323 - 7338

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

STEWART - JONES UNIT #2 WELL #: 2 RRCID -> 125369 COMPL. DATE 02/16/1989 TOTAL DEPTH 7569 PERF. 6171 - 6181

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

STEWART-JONES UNIT NO.2 WELL #: 7 L RRCID -> 131954 COMPL. DATE 09/10/1989 TOTAL DEPTH 7800 PERF. 7489 - 7500

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BLUCHER, C.F.H. "B" WELL #: 3 RRCID -> 134213 COMPL. DATE 04/07/1990 TOTAL DEPTH 10874 PERF. 8451 - 8480

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

REMORA OPERATING, LLC 701613
DETIJERINA, H. C. WELL #: 104 RRCID -> 067217 COMPL. DATE 01/07/1983 TOTAL DEPTH 7720 PERF. 6968 - 6975

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CANALES, E.G WELL #: 20 RRCID -> 074454 COMPL. DATE 02/02/1995 TOTAL DEPTH 11864 PERF.10481 - 10920

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1650 | X | 1006 | -0- | -644 | -0- | 981 | 3 | 25 | 9 | Y | 23 | 21 | 1 | | | 38 |
| 10 | 1705 | X | 477 | -0- | -1228 | -0- | 456 | 3 | 21 | 9 | Y | 19 | 21 | 1 | | | 36 |
| 11 | 1650 | X | 358 | -0- | -1292 | -0- | 325 | 3 | 33 | 9 | Y | 30 | 25 | 1 | | | 41 |
| 12 | 0 | | 2068 | -0- | 2068 | 2068 | 2033 | 3 | 35 | 9 | Y | 32 | 34 | 1 | | | 39 |
| 01 | 0 | | 1433 | -0- | 1433 | 3501 | 1402 | 3 | 31 | 9 | Y | 28 | 30 | 1 | | | 37 |
| 02 | 4686 | X | 1185 | -0- | -3501 | -0- | 1171 | 3 | 14 | 9 | Y | 13 | 21 | 1 | | | 29 |

T-C-B (VXBG CONSOLIDATED) //CONT.// 89945 105 NON-ASSOCIATED CAPACITY CNTY: KLEBERG
REMORA OPERATING, LLC //CONT.// 701613
DE TIJERINA, H.C. WELL #: 44 RRCID -> 078406 COMPL. DATE 08/11/1978 TOTAL DEPTH N/A PERF. 7238 - 7249

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | DLQ G-10 | | 409 | -0- | 409 | 667 | 409 | 3 | | | Y | -0- | | | | | 17 |
| 10 | DLQ G-10 | | 384 | -0- | 384 | 1051 | 384 | 3 | | | Y | -0- | | | | | 17 |
| 11 | DLQ G-10 | | 423 | -0- | 423 | 1474 | 423 | 3 | | | Y | -0- | | | | | 17 |
| 12 | 0 | | 405 | -0- | 405 | 1879 | 405 | 3 | | | Y | -0- | | | | | 17 |
| 01 | 0 | | 362 | -0- | 362 | 2241 | 362 | 3 | | | Y | -0- | | | | | 17 |
| 02 | 2498 | N | 257 | -0- | -2241 | -0- | 257 | 3 | | | Y | -0- | | | | | 17 |

CANALES, A.T. WELL #: 54 RRCID -> 078856 COMPL. DATE N/A TOTAL DEPTH 11500 PERF. 9922 - 10374

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CANALES, A. T. WELL #: 23 RRCID -> 093346 COMPL. DATE 06/10/2004 TOTAL DEPTH 10690 PERF. 9350 - 9426

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 600 | N | 403 | -0- | -197 | -0- | 403 | 3 | | | Y | -0- | | | | | 21 |
| 10 | 289 | N | 289 | -0- | -0- | -0- | 288 | 3 | 1 | 9 | Y | 1 | 21 | 1 | | | 1 |
| 11 | 529 | N | 529 | -0- | -0- | -0- | 478 | 3 | 51 | 9 | Y | 46 | 25 | 1 | | | 22 |
| 12 | 0 | | 745 | -0- | 745 | 745 | 694 | 3 | 51 | 9 | Y | 46 | 34 | 1 | | | 34 |
| 01 | 0 | | 467 | -0- | 467 | 1212 | 466 | 3 | 1 | 9 | Y | 1 | 30 | 1 | | | 5 |
| 02 | 1620 | N | 408 | -0- | -1212 | -0- | 390 | 3 | 18 | 9 | Y | 16 | 21 | 1 | | | -0- |

CANALES, A.T. WELL #: 55 RRCID -> 103567 COMPL. DATE N/A TOTAL DEPTH 10683 PERF. 9389 - 9976

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | 113 | -0- | 113 | 862 | 113 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | 74 | -0- | 74 | 936 | 74 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | 68 | -0- | 68 | 1004 | 68 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | 191 | -0- | 191 | 1195 | 191 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | 157 | -0- | 157 | 1352 | 157 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 1483 | X | 131 | -0- | -1352 | -0- | 131 | 3 | | | Y | -0- | | | | | -0- |

CANALES, E.G. WELL #: 19 RRCID -> 114822 COMPL. DATE 01/24/1985 TOTAL DEPTH 10850 PERF.10198 - 10294

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CANALES, E.G. WELL #: 23 RRCID -> 119379 COMPL. DATE 12/02/1985 TOTAL DEPTH 12118 PERF.10588 - 10626

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 284 | N | 284 | -0- | -0- | -0- | 284 | 3 | | | Y | -0- | | | | | 3 |
| 10 | 421 | N | 421 | -0- | -0- | -0- | 421 | 3 | | | Y | -0- | | | | | 3 |
| 11 | 422 | N | 422 | -0- | -0- | -0- | 422 | 3 | | | Y | -0- | | | | | 3 |
| 12 | 0 | | 718 | -0- | 718 | 718 | 718 | 3 | | | Y | -0- | | | | | 3 |
| 01 | 0 | | 543 | -0- | 543 | 1261 | 543 | 3 | | | Y | -0- | | | | | 3 |
| 02 | 1715 | N | 454 | -0- | -1261 | -0- | 454 | 3 | | | Y | -0- | | | | | 3 |

DE TIJERINA, H.C. WELL #: 107 RRCID -> 119842 COMPL. DATE 11/14/1985 TOTAL DEPTH 11500 PERF. 7498 - 7502

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

T-C-B (VXBG CONSOLIDATED) //CONT.// 89945 105 NON-ASSOCIATED CAPACITY CNTY: KLEBERG
REMORA OPERATING, LLC //CONT.// 701613

CANALES, E.G. WELL #: 28 RRCID -> 122949 COMPL. DATE 11/25/1993 TOTAL DEPTH 10298 PERF. 9519 - 9545

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CANALES, A.T. WELL #: 56 RRCID -> 131363 COMPL. DATE 10/05/1993 TOTAL DEPTH 11700 PERF. 10184 - 10286

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

CANALES, A. T. WELL #: 67 RRCID -> 133464 COMPL. DATE 11/01/1993 TOTAL DEPTH 10445 PERF. 9396 - 9518

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CANALES, A.T. WELL #: 53 RRCID -> 135220 COMPL. DATE 05/24/1994 TOTAL DEPTH 11750 PERF. 9542 - 9854

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 570 | N | 308 | -0- | -262 | -0- | 308 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 315 | N | 315 | -0- | -0- | -0- | 315 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 0 | | 458 | -0- | 458 | 458 | 458 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 0 | | 625 | -0- | 625 | 1083 | 625 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 0 | | 688 | -0- | 688 | 1771 | 688 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 2346 | N | 575 | -0- | -1771 | -0- | 575 | 3 | | | Y | -0- | | | | | -0- |

CANALES, A.T. WELL #: 64 RRCID -> 143540 COMPL. DATE 09/18/2011 TOTAL DEPTH 11396 PERF. 9420 - 9450

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CANALES, A.T. WELL #: 68 RRCID -> 145085 COMPL. DATE 03/12/1995 TOTAL DEPTH 10320 PERF. 9382 - 10126

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 139 | N | 139 | -0- | -0- | -0- | 139 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 87 | N | 87 | -0- | -0- | -0- | 87 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 121 | N | 121 | -0- | -0- | -0- | 121 | 3 | | | Y | -0- | | | | | -0- |
| 12 | DLQ G-10 | | 225 | -0- | 225 | 225 | 225 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 0 | | 178 | -0- | 178 | 403 | 178 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 551 | N | 148 | -0- | -403 | -0- | 148 | 3 | | | Y | -0- | | | | | -0- |

CANALES, A.T. WELL #: 70 RRCID -> 145720 COMPL. DATE 12/29/2018 TOTAL DEPTH 11517 PERF. 8271 - 8318

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | 106 | -0- | 106 | 1089 | 106 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | 89 | -0- | 89 | 1178 | 89 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | 112 | -0- | 112 | 1290 | 112 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | 243 | -0- | 243 | 1533 | 243 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | 194 | -0- | 194 | 1727 | 194 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 1889 | X | 162 | -0- | -1727 | -0- | 162 | 3 | | | Y | -0- | | | | | -0- |

T-C-B (VXBG CONSOLIDATED) //CONT.// 89945 105 NON-ASSOCIATED CAPACITY CNTY: KLEBERG
REMORA OPERATING, LLC //CONT.// 701613

CANALES, A.T. WELL #: 51 RRCID -> 145906 COMPL. DATE N/A TOTAL DEPTH 10800 PERF. 9512 - 9612

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CANALES, A. T. WELL #: 69 RRCID -> 145914 COMPL. DATE 10/01/1995 TOTAL DEPTH 11550 PERF. 9793 - 10002

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | 339 | -0- | 339 | 1970 | 314 | 3 | 25 | 9 | Y | 23 | 21 | 1 | | | 68 |
| 10 | H15 | VIOL | 374 | -0- | 374 | 2344 | 353 | 3 | 21 | 9 | Y | 19 | 21 | 1 | | | 66 |
| 11 | 2764 | N | 420 | -0- | -2344 | -0- | 387 | 3 | 33 | 9 | Y | 30 | 25 | 1 | | | 71 |
| 12 | 0 | | 675 | -0- | 675 | 675 | 640 | 3 | 35 | 9 | Y | 32 | 34 | 1 | | | 69 |
| 01 | 0 | | 398 | -0- | 398 | 1073 | 367 | 3 | 31 | 9 | Y | 28 | 30 | 1 | | | 67 |
| 02 | 1395 | N | 322 | -0- | -1073 | -0- | 307 | 3 | 15 | 9 | Y | 14 | 21 | 1 | | | 60 |

CANALES, A. T. WELL #: 71 RRCID -> 149013 COMPL. DATE 03/05/1996 TOTAL DEPTH 12055 PERF. 9909 - 10059

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CANALES, E. G. WELL #: 31 RRCID -> 150812 COMPL. DATE N/A TOTAL DEPTH 12140 PERF.10202 - 10426

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

CANALES, E.G. WELL #: 29 RRCID -> 151391 COMPL. DATE 10/03/1994 TOTAL DEPTH 10483 PERF. 8406 - 8436

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CANALES, A.T. WELL #: 80 RRCID -> 151642 COMPL. DATE N/A TOTAL DEPTH 11005 PERF. 9410 - 9583

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 630 | N | 328 | -0- | -302 | -0- | 315 | 3 | 13 | 9 | Y | 12 | 11 | 1 | | | 39 |
| 10 | 381 | N | 381 | -0- | -0- | -0- | 370 | 3 | 11 | 9 | Y | 10 | 10 | 1 | | | 39 |
| 11 | 531 | N | 531 | -0- | -0- | -0- | 514 | 3 | 17 | 9 | Y | 15 | 13 | 1 | | | 41 |
| 12 | 0 | | 824 | -0- | 824 | 824 | 806 | 3 | 18 | 9 | Y | 16 | 17 | 1 | | | 40 |
| 01 | 0 | | 760 | -0- | 760 | 1584 | 745 | 3 | 15 | 9 | Y | 14 | 15 | 1 | | | 39 |
| 02 | 2217 | N | 633 | -0- | -1584 | -0- | 622 | 3 | 11 | 9 | Y | 10 | 10 | 1 | | | 39 |

CANALES, A.T. WELL #: 86 RRCID -> 153189 COMPL. DATE N/A TOTAL DEPTH 11700 PERF.10142 - 10202

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | 124 | -0- | 124 | 1085 | 124 | 3 | | | Y | -0- | | | | | 15 |
| 10 | 14B2 | EXT | 82 | -0- | 82 | 1167 | 82 | 3 | | | Y | -0- | | | | | 15 |
| 11 | 14B2 | EXT | 102 | -0- | 102 | 1269 | 102 | 3 | | | Y | -0- | | | | | 15 |
| 12 | 14B2 | EXT | 191 | -0- | 191 | 1460 | 191 | 3 | | | Y | -0- | | | | | 15 |
| 01 | 14B2 | EXT | 187 | -0- | 187 | 1647 | 187 | 3 | | | Y | -0- | | | | | 15 |
| 02 | 1803 | X | 156 | -0- | -1647 | -0- | 156 | 3 | | | Y | -0- | | | | | 15 |

T-C-B (VXBG CONSOLIDATED) //CONT.// 89945 105 NON-ASSOCIATED CAPACITY CNTY: KLEBERG
REMORA OPERATING, LLC //CONT.// 701613

CANALES, A.T. WELL #: 88 RRCID -> 154456 COMPL. DATE N/A TOTAL DEPTH 12135 PERF. 9596 - 9952

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CANALES, A. T. WELL #: 60 RRCID -> 154696 COMPL. DATE N/A TOTAL DEPTH 11200 PERF. 7816 - 7821

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CANALES, E. G. WELL #: 36 RRCID -> 154911 COMPL. DATE 02/28/1996 TOTAL DEPTH 11900 PERF. 9712 - 9719

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CANALES, A.T. WELL #: 66 RRCID -> 155366 COMPL. DATE 02/28/1996 TOTAL DEPTH 10790 PERF. 9494 - 9968

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CANALES, A. T. WELL #: 43 RRCID -> 155388 COMPL. DATE 08/31/1995 TOTAL DEPTH 11203 PERF. 7428 - 7432

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CANALES, A.T. WELL #: 57 RRCID -> 155931 COMPL. DATE 04/27/1995 TOTAL DEPTH 10501 PERF. 8072 - 8084

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CANALES, A. T. WELL #: 81 RRCID -> 156611 COMPL. DATE 12/12/1995 TOTAL DEPTH 10850 PERF. 9846 - 10268

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 630 | N | 375 | -0- | -255 | -0- | 350 | 3 | 25 | 9 | Y | 23 | 21 | 1 | | | 57 |
| 10 | 381 | N | 381 | -0- | -0- | -0- | 360 | 3 | 21 | 9 | Y | 19 | 21 | 1 | | | 55 |
| 11 | 547 | N | 547 | -0- | -0- | -0- | 514 | 3 | 33 | 9 | Y | 30 | 25 | 1 | | | 60 |
| 12 | 0 | | 840 | -0- | 840 | 840 | 805 | 3 | 35 | 9 | Y | 32 | 34 | 1 | | | 58 |
| 01 | 0 | | 763 | -0- | 763 | 1603 | 732 | 3 | 31 | 9 | Y | 28 | 30 | 1 | | | 56 |
| 02 | 2229 | N | 626 | -0- | -1603 | -0- | 611 | 3 | 15 | 9 | Y | 14 | 21 | 1 | | | 49 |

T-C-B (VXBG CONSOLIDATED) //CONT.// 89945 105 NON-ASSOCIATED CAPACITY CNTY: KLEBERG
REMORA OPERATING, LLC //CONT.// 701613

CANALES, E.G. WELL #: 37 RRCID -> 156689 COMPL. DATE N/A TOTAL DEPTH 12000 PERF.10331 - 10500

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 113 | N | 113 | -0- | -0- | -0- | 113 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 84 | N | 84 | -0- | -0- | -0- | 84 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 71 | N | 71 | -0- | -0- | -0- | 71 | 3 | | | Y | -0- | | | | | -0- |
| 12 | DLQ G-10 | | 221 | -0- | 221 | 221 | 221 | 3 | | | Y | -0- | | | | | -0- |
| 01 | DLQ G-10 | | 175 | -0- | 175 | 396 | 175 | 3 | | | Y | -0- | | | | | -0- |
| 02 | DLQ G-10 | | 146 | -0- | 146 | 542 | 146 | 3 | | | Y | -0- | | | | | -0- |

CANALES, A.T. WELL #: 84 RRCID -> 159132 COMPL. DATE 06/15/1996 TOTAL DEPTH 11300 PERF. 9534 - 10309

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | 132 | -0- | 132 | 1013 | 132 | 3 | | | Y | -0- | | | | | 36 |
| 10 | 14B | DENY | 85 | -0- | 85 | 1098 | 85 | 3 | | | Y | -0- | | | | | 36 |
| 11 | 14B | DENY | 146 | -0- | 146 | 1244 | 146 | 3 | | | Y | -0- | | | | | 36 |
| 12 | | 0 | 458 | -0- | 458 | 1702 | 458 | 3 | | | Y | -0- | | | | | 36 |
| 01 | | 0 | 212 | -0- | 212 | 1914 | 212 | 3 | | | Y | -0- | | | | | 36 |
| 02 | 2091 | X | 177 | -0- | -1914 | -0- | 177 | 3 | | | Y | -0- | | | | | 36 |

CANALES, A. T. WELL #: 87 RRCID -> 160073 COMPL. DATE 08/30/1996 TOTAL DEPTH 11450 PERF. 9522 - 9584

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | 132 | -0- | 132 | 927 | 132 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 14B | DENY | 88 | -0- | 88 | 1015 | 88 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 1162 | X | 147 | -0- | -1015 | -0- | 147 | 3 | | | Y | -0- | | | | | -0- |
| 12 | | 0 | 560 | -0- | 560 | 560 | 560 | 3 | | | Y | -0- | | | | | -0- |
| 01 | | 0 | 210 | -0- | 210 | 770 | 210 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 946 | X | 176 | -0- | -770 | -0- | 176 | 3 | | | Y | -0- | | | | | -0- |

CANALES, A. T. WELL #: 83 RRCID -> 160472 COMPL. DATE 10/16/1996 TOTAL DEPTH 11600 PERF. 9626 - 9814

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 15 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 15 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 15 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 15 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 15 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 15 |

CANALES, A. T. WELL #: 90 RRCID -> 161661 COMPL. DATE 10/23/2003 TOTAL DEPTH 10450 PERF. 9409 - 9481

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | 161 | -0- | 161 | 1179 | 161 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | 108 | -0- | 108 | 1287 | 108 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | 104 | -0- | 104 | 1391 | 104 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | 225 | -0- | 225 | 1616 | 225 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | 205 | -0- | 205 | 1821 | 205 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 1992 | X | 171 | -0- | -1821 | -0- | 171 | 3 | | | Y | -0- | | | | | -0- |

CANALES, E. G. WELL #: 34 RRCID -> 164156 COMPL. DATE 08/09/1997 TOTAL DEPTH 10460 PERF. 8710 - 8720

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2400 | N | 337 | -0- | -2063 | 1147 | 337 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 1476 | N | 329 | -0- | -1147 | -0- | 329 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 433 | N | 433 | -0- | -0- | -0- | 433 | 3 | | | Y | -0- | | | | | -0- |
| 12 | | 0 | 674 | -0- | 674 | 674 | 674 | 3 | | | Y | -0- | | | | | -0- |
| 01 | | 0 | 571 | -0- | 571 | 1245 | 571 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 1722 | N | 477 | -0- | -1245 | -0- | 477 | 3 | | | Y | -0- | | | | | -0- |

CANALES, A. T. WELL #: 89 T RRCID -> 168564 COMPL. DATE 12/01/2000 TOTAL DEPTH 10500 PERF. 9243 - 9274

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |

T-C-B (VXBG CONSOLIDATED) //CONT.// 89945 105 NON-ASSOCIATED CAPACITY CNTY: KLEBERG
REMORA OPERATING, LLC //CONT.// 701613

CANALES, A. T. WELL #: 91 RRCID -> 170243 COMPL. DATE 06/27/1999 TOTAL DEPTH 10550 PERF. 8612 - 8621

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 114 | N | 114 | -0- | -0- | -0- | 101 | 3 | 13 | 9 | Y | 12 | 11 | 1 | | | 17 |
| 10 | 98 | N | 98 | -0- | -0- | -0- | 87 | 3 | 11 | 9 | Y | 10 | 10 | 1 | | | 17 |
| 11 | 117 | N | 117 | -0- | -0- | -0- | 100 | 3 | 17 | 9 | Y | 15 | 13 | 1 | | | 19 |
| 12 | 0 | | 261 | -0- | 261 | 261 | 243 | 3 | 18 | 9 | Y | 16 | 17 | 1 | | | 18 |
| 01 | 0 | | 197 | -0- | 197 | 458 | 182 | 3 | 15 | 9 | Y | 14 | 15 | 1 | | | 17 |
| 02 | 618 | N | 160 | -0- | -458 | -0- | 152 | 3 | 8 | 9 | Y | 7 | 10 | 1 | | | 14 |

CANALES, E. G. WELL #: 38 RRCID -> 174381 COMPL. DATE 01/11/2019 TOTAL DEPTH 11125 PERF. 7434 - 7443

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | 233 | -0- | 233 | 2080 | 117 | 3 | 116 | 9 | Y | 105 | 111 | 1 | | | 23 |
| 10 | 14B2 EXT | | 183 | -0- | 183 | 2263 | 87 | 3 | 96 | 9 | Y | 87 | 94 | 1 | | | 16 |
| 11 | 14B2 EXT | | 226 | -0- | 226 | 2489 | 77 | 3 | 149 | 9 | Y | 135 | 114 | 1 | | | 37 |
| 12 | 0 | | 350 | -0- | 350 | 2839 | 192 | 3 | 158 | 9 | Y | 144 | 153 | 1 | | | 28 |
| 01 | 0 | | 319 | -0- | 319 | 3158 | 178 | 3 | 141 | 9 | Y | 128 | 137 | 1 | | | 19 |
| 02 | 2800 | N | 269 | -0- | -2531 | 627 | 149 | 3 | 120 | 9 | Y | 109 | 95 | 1 | | | 33 |

CANALES, A. T. WELL #: 82 RRCID -> 174710 COMPL. DATE 10/02/1999 TOTAL DEPTH 10500 PERF. 8703 - 10059

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 630 | N | 360 | -0- | -270 | -0- | 347 | 3 | 13 | 9 | Y | 12 | 11 | 1 | | | 50 |
| 10 | 375 | N | 375 | -0- | -0- | -0- | 364 | 3 | 11 | 9 | Y | 10 | 10 | 1 | | | 50 |
| 11 | 523 | N | 523 | -0- | -0- | -0- | 506 | 3 | 17 | 9 | Y | 15 | 13 | 1 | | | 52 |
| 12 | 861 | N | 861 | -0- | -0- | -0- | 843 | 3 | 18 | 9 | Y | 16 | 17 | 1 | | | 51 |
| 01 | 756 | N | 756 | -0- | -0- | -0- | 741 | 3 | 15 | 9 | Y | 14 | 15 | 1 | | | 50 |
| 02 | 630 | N | 630 | -0- | -0- | -0- | 619 | 3 | 11 | 9 | Y | 10 | 10 | 1 | | | 50 |

CANALES, A. T. WELL #: 79 RRCID -> 174842 COMPL. DATE 10/20/1999 TOTAL DEPTH 11000 PERF. 8540 - 10344

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | 139 | -0- | 139 | 390 | 139 | 3 | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | 81 | -0- | 81 | 471 | 81 | 3 | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | 80 | -0- | 80 | 551 | 80 | 3 | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | 225 | -0- | 225 | 776 | 225 | 3 | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | 177 | -0- | 177 | 953 | 177 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1101 | X | 148 | -0- | -953 | -0- | 148 | 3 | | | N | -0- | | | | | -0- |

CANALES, A. T. WELL #: 85 RRCID -> 174889 COMPL. DATE 10/15/1999 TOTAL DEPTH 11750 PERF. 8498 - 11128

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CANALES, A. T. WELL #: 93 RRCID -> 176156 COMPL. DATE 04/20/2001 TOTAL DEPTH 9225 PERF. 7510 - 7520

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CANALES, A. T. WELL #: 89 C RRCID -> 181618 COMPL. DATE 02/01/2001 TOTAL DEPTH 10500 PERF. 7102 - 7123

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

T-C-B (VXBG CONSOLIDATED) //CONT.// 89945 105 NON-ASSOCIATED CAPACITY CNTY: KLEBERG
REMORA OPERATING, LLC //CONT.// 701613
CANALES, A. T. WELL #: 94 RRCID -> 203717 COMPL. DATE 05/25/2005 TOTAL DEPTH 12025 PERF. 9934 - 10008

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

DE TIJERINA, H.C. WELL #: 108 RRCID -> 213827 COMPL. DATE 09/20/2005 TOTAL DEPTH 9445 PERF. 8126 - 8168

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

DE TIJERINA, H. C. WELL #: 109 RRCID -> 214599 COMPL. DATE 10/30/2005 TOTAL DEPTH 9950 PERF. 8472 - 8503

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CANALES A.T. WELL #: 95 RRCID -> 222835 COMPL. DATE 08/07/2011 TOTAL DEPTH 12000 PERF.10333 - 10370

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CANALES, E. G. WELL #: 39 RRCID -> 222863 COMPL. DATE 01/29/2011 TOTAL DEPTH 11719 PERF.10244 - 10272

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CANALES, A.T. WELL #: 97 RRCID -> 223375 COMPL. DATE 10/16/2011 TOTAL DEPTH 12500 PERF.10176 - 10593

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 390 | N | 114 | -0- | -276 | -0- | 101 | 3 | 13 | 9 | Y | 12 | 11 | 1 | | | 2 |
| 10 | 82 | N | 82 | -0- | -0- | -0- | 71 | 3 | 11 | 9 | Y | 10 | 11 | 1 | | | 1 |
| 11 | 70 | N | 70 | -0- | -0- | -0- | 53 | 3 | 17 | 9 | Y | 15 | 13 | 1 | | | 3 |
| 12 | 0 | | 210 | -0- | 210 | 210 | 191 | 3 | 19 | 9 | Y | 17 | 18 | 1 | | | 2 |
| 01 | 0 | | 329 | -0- | 329 | 539 | 312 | 3 | 17 | 9 | Y | 15 | 16 | 1 | | | 1 |
| 02 | 814 | N | 275 | -0- | -539 | -0- | 260 | 3 | 15 | 9 | Y | 14 | 11 | 1 | | | 4 |

CANALES A.T. WELL #: 96 RRCID -> 223385 COMPL. DATE 12/11/2006 TOTAL DEPTH 12048 PERF.10643 - 10979

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 390 | N | 106 | -0- | -284 | -0- | 106 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 101 | N | 101 | -0- | -0- | -0- | 101 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 65 | N | 65 | -0- | -0- | -0- | 65 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 0 | | 208 | -0- | 208 | 208 | 208 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 0 | | 239 | -0- | 239 | 447 | 239 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 647 | N | 200 | -0- | -447 | -0- | 200 | 3 | | | Y | -0- | | | | | -0- |

T-C-B (VXBG CONSOLIDATED) //CONT.// 89945 105 NON-ASSOCIATED CAPACITY CNTY: KLEBERG
REMORA OPERATING, LLC //CONT.// 701613

CANALES A.T. WELL #: 99 RRCID -> 223933 COMPL. DATE 12/09/2008 TOTAL DEPTH 12000 PERF.10264 - 11510

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | | 14B2 EXT | 115 | -0- | 115 | 1096 | 115 | 3 | | | Y | -0- | | | | | -0- |
| 10 | | 14B2 EXT | 77 | -0- | 77 | 1173 | 77 | 3 | | | Y | -0- | | | | | -0- |
| 11 | | 14B2 EXT | 59 | -0- | 59 | 1232 | 59 | 3 | | | Y | -0- | | | | | -0- |
| 12 | | 14B2 EXT | 215 | -0- | 215 | 1447 | 215 | 3 | | | Y | -0- | | | | | -0- |
| 01 | | 14B2 EXT | 178 | -0- | 178 | 1625 | 178 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 1774 | X | 149 | -0- | -1625 | -0- | 149 | 3 | | | Y | -0- | | | | | -0- |

CANALES, E. G. WELL #: 40 RRCID -> 225676 COMPL. DATE 09/09/2011 TOTAL DEPTH 11400 PERF.10234 - 10487

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 480 | N | 380 | -0- | -100 | -0- | 367 | 3 | 13 | 9 | Y | 12 | 11 | 1 | | | 55 |
| 10 | 339 | N | 339 | -0- | -0- | -0- | 328 | 3 | 11 | 9 | Y | 10 | 10 | 1 | | | 55 |
| 11 | 447 | N | 447 | -0- | -0- | -0- | 430 | 3 | 17 | 9 | Y | 15 | 13 | 1 | | | 57 |
| 12 | 704 | N | 704 | -0- | -0- | -0- | 686 | 3 | 18 | 9 | Y | 16 | 17 | 1 | | | 56 |
| 01 | 492 | N | 492 | -0- | -0- | -0- | 477 | 3 | 15 | 9 | Y | 14 | 15 | 1 | | | 55 |
| 02 | 407 | N | 407 | -0- | -0- | -0- | 398 | 3 | 9 | 9 | Y | 8 | 10 | 1 | | | 53 |

CANALES, A. T. WELL #: 98 RRCID -> 225822 COMPL. DATE 02/13/2007 TOTAL DEPTH 11450 PERF.10885 - 11122

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 480 | N | 130 | -0- | -350 | -0- | 105 | 3 | 25 | 9 | Y | 23 | 21 | 1 | | | 27 |
| 10 | 98 | N | 98 | -0- | -0- | -0- | 77 | 3 | 21 | 9 | Y | 19 | 21 | 1 | | | 25 |
| 11 | 92 | N | 92 | -0- | -0- | -0- | 59 | 3 | 33 | 9 | Y | 30 | 25 | 1 | | | 30 |
| 12 | 0 | | 222 | -0- | 222 | 222 | 187 | 3 | 35 | 9 | Y | 32 | 34 | 1 | | | 28 |
| 01 | 0 | | 357 | -0- | 357 | 579 | 326 | 3 | 31 | 9 | Y | 28 | 30 | 1 | | | 26 |
| 02 | 866 | N | 287 | -0- | -579 | -0- | 273 | 3 | 14 | 9 | Y | 13 | 21 | 1 | | | 18 |

CANALES, A.T. WELL #: 100 RRCID -> 226263 COMPL. DATE 03/19/2007 TOTAL DEPTH 11100 PERF.10163 - 10898

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1530 | N | 1218 | -0- | -312 | -0- | 1193 | 3 | 25 | 9 | Y | 23 | 21 | 1 | | | 66 |
| 10 | 837 | N | 588 | -0- | -249 | -0- | 578 | 3 | 10 | 9 | Y | 9 | 21 | 1 | | | 54 |
| 11 | 424 | N | 424 | -0- | -0- | -0- | 391 | 3 | 33 | 9 | Y | 30 | 25 | 1 | | | 59 |
| 12 | 0 | | 1420 | -0- | 1420 | 1420 | 1385 | 3 | 35 | 9 | Y | 32 | 34 | 1 | | | 57 |
| 01 | 0 | | 1363 | -0- | 1363 | 2783 | 1332 | 3 | 31 | 9 | Y | 28 | 30 | 1 | | | 55 |
| 02 | 3910 | X | 1127 | -0- | -2783 | -0- | 1112 | 3 | 15 | 9 | Y | 14 | 21 | 1 | | | 48 |

CANALES, A. T. WELL #: 101 RRCID -> 227509 COMPL. DATE 04/23/2007 TOTAL DEPTH 11550 PERF.10350 - 11252

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | | 14B2 EXT | 124 | -0- | 124 | 1047 | 124 | 3 | | | Y | -0- | | | | | -0- |
| 10 | | 14B2 EXT | 87 | -0- | 87 | 1134 | 87 | 3 | | | Y | -0- | | | | | -0- |
| 11 | | 14B2 EXT | 76 | -0- | 76 | 1210 | 76 | 3 | | | Y | -0- | | | | | -0- |
| 12 | | 14B2 EXT | 208 | -0- | 208 | 1418 | 208 | 3 | | | Y | -0- | | | | | -0- |
| 01 | | 14B2 EXT | 179 | -0- | 179 | 1597 | 179 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 1746 | X | 149 | -0- | -1597 | -0- | 149 | 3 | | | Y | -0- | | | | | -0- |

CANALES, A. T. WELL #: 102 RRCID -> 229303 COMPL. DATE 08/30/2008 TOTAL DEPTH 11530 PERF.10812 - 11339

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | Y | 23 | 21 | 1 | | | 60 |
| 10 | | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | Y | 9 | 21 | 1 | | | 48 |
| 11 | | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | Y | 30 | 25 | 1 | | | 53 |
| 12 | | 0 | -0- | -0- | -0- | -0- | | | | | Y | 32 | 34 | 1 | | | 51 |
| 01 | | 0 | -0- | -0- | -0- | -0- | | | | | Y | 28 | 30 | 1 | | | 49 |
| 02 | | 0 | N -0- | -0- | -0- | -0- | | | | | Y | 14 | 21 | 1 | | | 42 |

CANALES, A. T. WELL #: 103 RRCID -> 229667 COMPL. DATE 02/27/2008 TOTAL DEPTH 10830 PERF. 9755 - 9894

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | Y | 46 | 43 | 1 | | | 33 |
| 10 | | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | Y | 23 | 41 | 1 | | | 15 |
| 11 | | DLQ G-10 | -0- | -0- | -0- | -0- | | | | | Y | 59 | 50 | 1 | | | 24 |
| 12 | | 0 | -0- | -0- | -0- | -0- | | | | | Y | 63 | 67 | 1 | | | 20 |
| 01 | | 0 | -0- | -0- | -0- | -0- | | | | | Y | 56 | 60 | 1 | | | 16 |
| 02 | | 0 | N -0- | -0- | -0- | -0- | | | | | Y | 41 | 42 | 1 | | | 15 |

T-C-B (VXBG CONSOLIDATED) //CONT.// 89945 105 NON-ASSOCIATED CAPACITY CNTY: KLEBERG
REMORA OPERATING, LLC //CONT.// 701613
CANALES, E. G. WELL #: 41 RRCID -> 234048 COMPL. DATE 06/16/2007 TOTAL DEPTH 11500 PERF.11034 - 11306

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 132 | N | 132 | -0- | -0- | -0- | 132 | 3 | | | Y | -0- | | | | | 73 |
| 10 | 80 | N | 80 | -0- | -0- | -0- | 80 | 3 | | | Y | -0- | | | | | 73 |
| 11 | 68 | N | 68 | -0- | -0- | -0- | 68 | 3 | | | Y | -0- | | | | | 73 |
| 12 | DLQ G-10 | | 206 | -0- | 206 | 206 | 206 | 3 | | | Y | -0- | | | | | 73 |
| 01 | DLQ G-10 | | 176 | -0- | 176 | 382 | 176 | 3 | | | Y | -0- | | | | | 73 |
| 02 | DLQ G-10 | | 147 | -0- | 147 | 529 | 147 | 3 | | | Y | -0- | | | | | 73 |

CANALES, E.G. WELL #: 42 RRCID -> 240362 COMPL. DATE 02/02/2011 TOTAL DEPTH 11400 PERF.10590 - 10605

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CANALES, A. T. WELL #: 104 RRCID -> 241042 COMPL. DATE 11/10/2008 TOTAL DEPTH 11200 PERF.10532 - 11068

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 690 | N | 385 | -0- | -305 | -0- | 360 | 3 | 25 | 9 | Y | 23 | 21 | 1 | | | 40 |
| 10 | 404 | N | 404 | -0- | -0- | -0- | 383 | 3 | 21 | 9 | Y | 19 | 21 | 1 | | | 38 |
| 11 | 568 | N | 568 | -0- | -0- | -0- | 535 | 3 | 33 | 9 | Y | 30 | 25 | 1 | | | 43 |
| 12 | 0 | | 888 | -0- | 888 | 888 | 853 | 3 | 35 | 9 | Y | 32 | 34 | 1 | | | 41 |
| 01 | 0 | | 774 | -0- | 774 | 1662 | 743 | 3 | 31 | 9 | Y | 28 | 30 | 1 | | | 39 |
| 02 | 2298 | N | 636 | -0- | -1662 | -0- | 621 | 3 | 15 | 9 | Y | 14 | 21 | 1 | | | 32 |

CANALES, A. T. WELL #: 105 RRCID -> 241726 COMPL. DATE 08/05/2011 TOTAL DEPTH 11575 PERF.10730 - 10872

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 540 | N | 325 | -0- | -215 | -0- | 307 | 3 | 18 | 9 | Y | 16 | 15 | 1 | | | 5 |
| 10 | 439 | N | 439 | -0- | -0- | -0- | 425 | 3 | 14 | 9 | Y | 13 | 14 | 1 | | | 4 |
| 11 | 616 | N | 616 | -0- | -0- | -0- | 593 | 3 | 23 | 9 | Y | 21 | 18 | 1 | | | 7 |
| 12 | 0 | | 983 | -0- | 983 | 983 | 959 | 3 | 24 | 9 | Y | 22 | 23 | 1 | | | 6 |
| 01 | 0 | | 929 | -0- | 929 | 1912 | 907 | 3 | 22 | 9 | Y | 20 | 21 | 1 | | | 5 |
| 02 | 2687 | X | 775 | -0- | -1912 | -0- | 758 | 3 | 17 | 9 | Y | 15 | 15 | 1 | | | 5 |

CANALES, A. T. WELL #: 107 RRCID -> 262691 COMPL. DATE 09/29/2011 TOTAL DEPTH 11578 PERF.10526 - 10548

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 735 | N | 735 | -0- | -0- | -0- | 694 | 3 | 41 | 9 | Y | 37 | 34 | 1 | | | 15 |
| 10 | 527 | N | 360 | -0- | -167 | -0- | 334 | 3 | 26 | 9 | Y | 24 | 33 | 1 | | | 6 |
| 11 | 471 | N | 471 | -0- | -0- | -0- | 419 | 3 | 52 | 9 | Y | 47 | 40 | 1 | | | 13 |
| 12 | 0 | | 634 | -0- | 634 | 634 | 578 | 3 | 56 | 9 | Y | 51 | 54 | 1 | | | 10 |
| 01 | 0 | | 736 | -0- | 736 | 1370 | 686 | 3 | 50 | 9 | Y | 45 | 48 | 1 | | | 7 |
| 02 | 1984 | X | 614 | -0- | -1370 | -0- | 573 | 3 | 41 | 9 | Y | 37 | 33 | 1 | | | 11 |

SUE-ANN OPERATING, L.C. 828352
CANALES, P. WELL #: 136 RRCID -> 092507 COMPL. DATE 12/17/1980 TOTAL DEPTH 9100 PERF. 8090 - 8168

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

T-C-B (VXBG CONSOLIDATED) //CONT.// 89945 105 NON-ASSOCIATED CAPACITY CNTY: KLEBERG
SUE-ANN OPERATING, L.C. //CONT.// 828352
CANALES, P. WELL #: 126 RRCID -> 148734 COMPL. DATE 02/25/1994 TOTAL DEPTH 8101 PERF. 7634 - 7656

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CANALES, P. WELL #: 123 RRCID -> 150046 COMPL. DATE 04/19/1994 TOTAL DEPTH 8505 PERF. 7633 - 7647

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CANALES, P. WELL #: 142 RRCID -> 221346 COMPL. DATE 10/02/2009 TOTAL DEPTH 8830 PERF. 6908 - 6930

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

CANALES, P. WELL #: 143 RRCID -> 254028 COMPL. DATE 03/25/2010 TOTAL DEPTH 9000 PERF. 8167 - 8969

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 10140 | X | 9185 | -0- | -955 | -0- | 672 | 1 | 8469 | 3 | Y | 40 | 50 | 1 | | | 45 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 10 | 0 | | 9320 | -0- | 9320 | 9320 | 781 | 1 | 8489 | 3 | Y | 45 | 56 | 1 | | | 34 |
| | | | | | | | 50 | 9 | | | | | | | | | |
| 11 | 0 | | 8963 | -0- | 8963 | 18283 | 803 | 1 | 8107 | 3 | Y | 48 | 55 | 1 | | | 27 |
| | | | | | | | 53 | 9 | | | | | | | | | |
| 12 | 0 | | 8788 | -0- | 8788 | 27071 | 801 | 1 | 7917 | 3 | Y | 64 | 58 | 1 | | | 33 |
| | | | | | | | 70 | 9 | | | | | | | | | |
| 01 | 0 | | 9084 | -0- | 9084 | 36155 | 839 | 1 | 8198 | 3 | Y | 43 | 53 | 1 | | | 23 |
| | | | | | | | 47 | 9 | | | | | | | | | |
| 02 | 44461 | X | 8306 | -0- | -36155 | -0- | 768 | 1 | 7474 | 3 | Y | 58 | | | | | 81 |
| | | | | | | | 64 | 9 | | | | | | | | | |

CANALES, P. WELL #: 144 RRCID -> 260276 COMPL. DATE 07/11/2011 TOTAL DEPTH 9500 PERF. 8304 - 8316

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5864 | X | 5864 | -0- | -0- | -0- | 426 | 1 | 5371 | 3 | N | 61 | 78 | 1 | | | 71 |
| | | | | | | | 67 | 9 | | | | | | | | | |
| 10 | 0 | | 5191 | -0- | 5191 | 5191 | 432 | 1 | 4697 | 3 | N | 56 | 79 | 1 | | | 48 |
| | | | | | | | 62 | 9 | | | | | | | | | |
| 11 | 0 | | 4746 | -0- | 4746 | 9937 | 421 | 1 | 4252 | 3 | N | 66 | 77 | 1 | | | 37 |
| | | | | | | | 73 | 9 | | | | | | | | | |
| 12 | 0 | | 4790 | -0- | 4790 | 14727 | 432 | 1 | 4270 | 3 | N | 80 | 75 | 1 | | | 42 |
| | | | | | | | 88 | 9 | | | | | | | | | |
| 01 | 0 | | 4584 | -0- | 4584 | 19311 | 419 | 1 | 4097 | 3 | N | 62 | 73 | 1 | | | 31 |
| | | | | | | | 68 | 9 | | | | | | | | | |
| 02 | 22521 | X | 3210 | -0- | -19311 | -0- | 295 | 1 | 2870 | 3 | N | 41 | | | | | 72 |
| | | | | | | | 45 | 9 | | | | | | | | | |

T. C. B. (I-02) 89945 138 NON-ASSOCIATED CAPACITY CNTY: JIM WELLS
SUE-ANN OPERATING, L.C. 828352
CANALES, P. WELL #: 123 L RRCID -> 097528 COMPL. DATE 11/13/1981 TOTAL DEPTH 8505 PERF. 8118 - 8189

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

T.C.B.(RICHARD W-2) 89945 238 NON-ASSOCIATED EXEMPT CNTY: JIM WELLS
LOGAS ENERGY, LLC 505860
SEELIGSON, ARTHUR A. ET AL WELL #: 7 RRCID -> 137760 COMPL. DATE 01/21/1991 TOTAL DEPTH 8962 PERF. 7516 - 7543

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

T.-C.-B. ( SANFORD) 89945 242 NON-ASSOCIATED ONE WELL CNTY: JIM WELLS
LOGAS ENERGY, LLC 505860
BLUCHER, C.F.H. WELL #: 52 L RRCID -> 132230 COMPL. DATE 09/08/1989 TOTAL DEPTH 7850 PERF. 6096 - 6308

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BLUCHER, C.F.H. WELL #: 51RU RRCID -> 133220 COMPL. DATE 11/07/1989 TOTAL DEPTH 10300 PERF. 6293 - 6302

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

T.-C.-B. (UPPER FRIO CONS.) 89945 300 NON-ASSOCIATED CAPACITY CNTY: JIM WELLS
EOG RESOURCES, INC. 253162
KING RANCH SEELIGSON WELL #: E856 RRCID -> 268828 COMPL. DATE 07/18/2012 TOTAL DEPTH 7700 PERF. 7202 - 7547

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

LOGAS ENERGY, LLC 505860
BLUCHER, C. F. H. WELL #: 47 RRCID -> 047829 COMPL. DATE 01/30/1970 TOTAL DEPTH 8227 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | 80 | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | 80 | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | 80 | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | 80 | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | 80 | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | 80 | | | | | N | NO RPT | | | | | -0- |

T.-C.-B. (UPPER FRIO CONS.) //CONT.// 89945 300 NON-ASSOCIATED CAPACITY CNTY: JIM WELLS
LOGAS ENERGY, LLC //CONT.// 505860
BLUCHER, C.F.H. WELL #: 31 RRCID -> 081826 COMPL. DATE 03/29/1979 TOTAL DEPTH 8011 PERF. 6271 - 6295

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BLUCHER, C. F. H. WELL #: 25LU RRCID -> 097599 COMPL. DATE 01/01/2001 TOTAL DEPTH 8417 PERF. 6866 - 6935

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 15 |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 15 |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 15 |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 15 |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 15 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 15 |

BLUCHER, C.F.H. WELL #: 45LU RRCID -> 110904 COMPL. DATE 01/01/2001 TOTAL DEPTH 7500 PERF. 7172 - 7227

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BLUCHER, C.F.H. WELL #: 57 RRCID -> 122264 COMPL. DATE 12/28/2018 TOTAL DEPTH 7525 PERF. 6032 - 6302

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BLUCHER, C.F.H. WELL #: 40 U RRCID -> 122873 COMPL. DATE N/A TOTAL DEPTH 7500 PERF. 7151 - 7154

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

STEWART - JONES UNIT NO. 2 WELL #: 7 U RRCID -> 132035 COMPL. DATE 09/10/1989 TOTAL DEPTH 7800 PERF. 7028 - 7042

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | NO RPT | -0- | -0- | 307 | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | 307 | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | 307 | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | 307 | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | 307 | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | 307 | | | | | N | NO RPT | | | | | -0- |

BLUCHER, C. F. H. WELL #: 60 RRCID -> 138415 COMPL. DATE 11/06/2018 TOTAL DEPTH 9496 PERF. 7124 - 7396

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 12/01/2022 - WELL PLUGGED 12/1/2022

T.-C.-B. (UPPER FRIO CONS.) //CONT.// 89945 300 NON-ASSOCIATED CAPACITY CNTY: JIM WELLS
LOGAS ENERGY, LLC //CONT.// 505860

BLUCHER, C. F. H. WELL #: 50 RRCID -> 140078 COMPL. DATE 05/01/2019 TOTAL DEPTH 7709 PERF. 7040 - 7046

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 20 |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 20 |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 20 |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 20 |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 20 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 20 |

BLUCHER, C.F.H. WELL #: 55-L RRCID -> 143906 COMPL. DATE 01/19/1993 TOTAL DEPTH 7500 PERF. 6906 - 6942

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 26 |
| 10 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 26 |
| 11 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 26 |
| 12 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 26 |
| 01 | 0 | | 824 | -0- | 824 | 824 | 824 | 3 | | | Y | -0- | | | | | 26 |
| 02 | 0 | X | NO RPT | -0- | -0- | 824 | | | | | Y | NO RPT | | | | | 26 |

BLUCHER, C. F. H. WELL #: 8 RRCID -> 148659 COMPL. DATE 03/18/1994 TOTAL DEPTH 7390 PERF. 6978 - 6990

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

STEWART-JONES UNIT NO. 1 WELL #: 7 RRCID -> 150651 COMPL. DATE 06/13/1994 TOTAL DEPTH 7900 PERF. 7064 - 7080

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BLUCHER, C. F. H. WELL #: 59 RRCID -> 155387 COMPL. DATE N/A TOTAL DEPTH 8100 PERF. 6182 - 6195

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BLUCHER, C. F. H. WELL #: 23 RRCID -> 155652 COMPL. DATE 08/31/1995 TOTAL DEPTH 7369 PERF. 6924 - 6934

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BLUCHER, C.F.H. WELL #: 28 RRCID -> 162754 COMPL. DATE 04/03/1997 TOTAL DEPTH 8005 PERF. 6186 - 6197

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

T.-C.-B. (UPPER FRIO CONS.) //CONT.// 89945 300 NON-ASSOCIATED CAPACITY CNTY: JIM WELLS
LOGAS ENERGY, LLC //CONT.// 505860
BLUCHER, C. F. H. WELL #: 56 RRCID -> 166739 COMPL. DATE 01/24/1998 TOTAL DEPTH 7500 PERF. 6262 - 6269

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BLUCHER, C.F.H. WELL #: 62 RRCID -> 256165 COMPL. DATE 04/23/2010 TOTAL DEPTH 7500 PERF. 6942 - 6964

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

BLUCHER, C.F.H. WELL #: 61 RRCID -> 256330 COMPL. DATE 01/24/2012 TOTAL DEPTH 8000 PERF. 6862 - 6934

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | DLQ G-10 | | -0- | -0- | -0- | 498 | | | | | Y | -0- | | | | | 122 |
| 10 | DLQ G-10 | | -0- | -0- | -0- | 498 | | | | | Y | -0- | | | | | 122 |
| 11 | DLQ G-10 | | 3109 | -0- | 3109 | 3607 | 3101 | 3 | 8 | 9 | Y | 7 | | | | | 129 |
| 12 | DLQ G-10 | | 12863 | -0- | 12863 | 16470 | 12727 | 3 | 136 | 9 | Y | 124 | 188 | 1 | | | 65 |
| 01 | 0 | | 12376 | -0- | 12376 | 28846 | 12229 | 3 | 147 | 9 | Y | 134 | | | | | 199 |
| 02 | 0 | X | NO RPT | -0- | -0- | 28846 | | | | | Y | NO RPT | | | | | 199 |

REMORA OPERATING, LLC 701613
DE TIJERINA, H. C. WELL #: 53 RRCID -> 014667 COMPL. DATE 11/11/1954 TOTAL DEPTH N/A PERF. 6949 - 6957

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | DLQ G-10 | | 407 | -0- | 407 | 664 | 407 | 3 | | | Y | -0- | | | | | -0- |
| 10 | DLQ G-10 | | 382 | -0- | 382 | 1046 | 382 | 3 | | | Y | -0- | | | | | -0- |
| 11 | DLQ G-10 | | 421 | -0- | 421 | 1467 | 421 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 0 | | 403 | -0- | 403 | 1870 | 403 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 0 | | 363 | -0- | 363 | 2233 | 363 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 2487 | N | 254 | -0- | -2233 | -0- | 254 | 3 | | | Y | -0- | | | | | -0- |

DE TIJERINA, H. C. WELL #: 36 U RRCID -> 034550 COMPL. DATE 05/01/2003 TOTAL DEPTH 7516 PERF. 7164 - 7187

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 404 | N | 404 | -0- | -0- | -0- | 404 | 3 | | | N | -0- | | | | | 63 |
| 10 | 390 | N | 390 | -0- | -0- | -0- | 390 | 3 | | | N | -0- | | | | | 63 |
| 11 | 0 | | 417 | -0- | 417 | 417 | 417 | 3 | | | N | -0- | | | | | 63 |
| 12 | 0 | | 399 | -0- | 399 | 816 | 399 | 3 | | | N | -0- | | | | | 63 |
| 01 | 0 | | 364 | -0- | 364 | 1180 | 364 | 3 | | | N | -0- | | | | | 63 |
| 02 | 1439 | N | 259 | -0- | -1180 | -0- | 259 | 3 | | | N | -0- | | | | | 63 |

DE TIJERINA, H.C. WELL #: 94 U RRCID -> 053621 COMPL. DATE 10/01/1972 TOTAL DEPTH 7500 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | DLQ G-10 | | 402 | -0- | 402 | 647 | 402 | 3 | | | Y | -0- | | | | | 19 |
| 10 | DLQ G-10 | | 384 | -0- | 384 | 1031 | 384 | 3 | | | Y | -0- | | | | | 19 |
| 11 | DLQ G-10 | | 422 | -0- | 422 | 1453 | 422 | 3 | | | Y | -0- | | | | | 19 |
| 12 | 0 | | 404 | -0- | 404 | 1857 | 404 | 3 | | | Y | -0- | | | | | 19 |
| 01 | 0 | | 366 | -0- | 366 | 2223 | 366 | 3 | | | Y | -0- | | | | | 19 |
| 02 | 2482 | N | 259 | -0- | -2223 | -0- | 259 | 3 | | | Y | -0- | | | | | 19 |

T.-C.-B. (UPPER FRIO CONS.) //CONT.// 89945 300 NON-ASSOCIATED CAPACITY CNTY: JIM WELLS
REMORA OPERATING, LLC //CONT.// 701613
DETIJERINA,H.C. WELL #: 4 RRCID -> 058645 COMPL. DATE 03/15/2003 TOTAL DEPTH 7233 PERF. 7092 - 7152

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | DLQ G-10 | | 411 | -0- | 411 | 676 | 411 | 3 | | | Y | -0- | | | | | 6 |
| 10 | DLQ G-10 | | 387 | -0- | 387 | 1063 | 387 | 3 | | | Y | -0- | | | | | 6 |
| 11 | DLQ G-10 | | 413 | -0- | 413 | 1476 | 413 | 3 | | | Y | -0- | | | | | 6 |
| 12 | 0 | | 395 | -0- | 395 | 1871 | 395 | 3 | | | Y | -0- | | | | | 6 |
| 01 | 0 | | 369 | -0- | 369 | 2240 | 369 | 3 | | | Y | -0- | | | | | 6 |
| 02 | 2501 | N | 261 | -0- | -2240 | -0- | 261 | 3 | | | Y | -0- | | | | | 6 |

DETIJERINA,H. C. WELL #: 70 RRCID -> 063723 COMPL. DATE 01/23/2001 TOTAL DEPTH 7500 PERF. 6950 - 6962

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

DETIJERINA, H. C. WELL #: 42 RRCID -> 063927 COMPL. DATE 08/11/1961 TOTAL DEPTH 7350 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | DLQ G-10 | | 408 | -0- | 408 | 669 | 408 | 3 | | | Y | -0- | | | | | -0- |
| 10 | DLQ G-10 | | 382 | -0- | 382 | 1051 | 382 | 3 | | | Y | -0- | | | | | -0- |
| 11 | DLQ G-10 | | 417 | -0- | 417 | 1468 | 417 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 0 | | 399 | -0- | 399 | 1867 | 399 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 0 | | 362 | -0- | 362 | 2229 | 362 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 2483 | N | 254 | -0- | -2229 | -0- | 254 | 3 | | | Y | -0- | | | | | -0- |

DETIJERINA, H.C. WELL #: 72 L RRCID -> 069014 COMPL. DATE 10/01/1976 TOTAL DEPTH 7248 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

DETIJERINA, H.C. WELL #: 88 H RRCID -> 069440 COMPL. DATE 06/11/1971 TOTAL DEPTH 7500 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

DE TIJERINA, H. C. WELL #: 86 RRCID -> 078276 COMPL. DATE 07/05/1978 TOTAL DEPTH 7275 PERF. 7122 - 7128

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

DE TIJERINA, H.C. WELL #: 69 RRCID -> 078612 COMPL. DATE 09/14/1978 TOTAL DEPTH 7510 PERF. 7231 - 7246

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

T.-C.-B. (UPPER FRIO CONS.) //CONT.// 89945 300 NON-ASSOCIATED CAPACITY CNTY: JIM WELLS
REMORA OPERATING, LLC //CONT.// 701613
DE TIJERINA, H.C. WELL #: 67 RRCID -> 079989 COMPL. DATE 12/01/1978 TOTAL DEPTH 7266 PERF. 6976 - 6988

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | DLQ G-10 | | 398 | -0- | 398 | 643 | 398 | 3 | | | Y | -0- | | | | | 61 |
| 10 | DLQ G-10 | | 384 | -0- | 384 | 1027 | 384 | 3 | | | Y | -0- | | | | | 61 |
| 11 | DLQ G-10 | | 424 | -0- | 424 | 1451 | 424 | 3 | | | Y | -0- | | | | | 61 |
| 12 | 0 | | 406 | -0- | 406 | 1857 | 406 | 3 | | | Y | -0- | | | | | 61 |
| 01 | 0 | | 364 | -0- | 364 | 2221 | 364 | 3 | | | Y | -0- | | | | | 61 |
| 02 | 2479 | N | 258 | -0- | -2221 | -0- | 258 | 3 | | | Y | -0- | | | | | 61 |

DE TIJERINA, H. C. WELL #: 20 RRCID -> 083024 COMPL. DATE 06/27/1979 TOTAL DEPTH 7525 PERF. 7106 - 7112

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

DE TIJERINA, H.C. WELL #: 14 RRCID -> 088366 COMPL. DATE 06/17/1980 TOTAL DEPTH 7350 PERF. 7035 - 7039

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

DE TIJERINA, H C WELL #: 7 RRCID -> 091751 COMPL. DATE 12/09/1980 TOTAL DEPTH 7426 PERF. 7070 - 7074

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 29 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 29 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 29 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 29 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 29 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 29 |

DE TIJERINA, H. C. WELL #: 94 L RRCID -> 092379 COMPL. DATE 06/18/1973 TOTAL DEPTH 7500 PERF. 7157 - 7161

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

DE TIJERINA, H.C. WELL #: 9 RRCID -> 109787 COMPL. DATE 03/13/1984 TOTAL DEPTH 7191 PERF. 7108 - 7116

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

DE TIJERINA, H.C. WELL #: 48 RRCID -> 111570 COMPL. DATE 01/10/1986 TOTAL DEPTH 7430 PERF. 5968 - 6154

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

T.-C.-B. (UPPER FRIO CONS.) //CONT.// 89945 300 NON-ASSOCIATED CAPACITY CNTY: JIM WELLS
REMORA OPERATING, LLC //CONT.// 701613
DE TIJERINA, H.C. WELL #: 50 RRCID -> 112566 COMPL. DATE 09/17/1977 TOTAL DEPTH 7500 PERF. 6922 - 6928

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 408 | -0- | 408 | 408 | 408 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 788 | N | 380 | -0- | -408 | -0- | 380 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 0 | | 421 | -0- | 421 | 421 | 421 | 3 | | | Y | -0- | | | | | -0- |
| 12 | DLQ G-10 | | 393 | -0- | 393 | 814 | 393 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 0 | | 367 | -0- | 367 | 1181 | 367 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 1438 | N | 257 | -0- | -1181 | -0- | 257 | 3 | | | Y | -0- | | | | | -0- |

CANALES, A.T. WELL #: 16 RRCID -> 118700 COMPL. DATE 10/17/1985 TOTAL DEPTH 7475 PERF. 6975 - 6985

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

DE TIJERINA, H. C. WELL #: 73 RRCID -> 161777 COMPL. DATE 02/01/1997 TOTAL DEPTH 7250 PERF. 6975 - 6996

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

DE TIJERINA, H. C. WELL #: 57 RRCID -> 181429 COMPL. DATE 02/17/2001 TOTAL DEPTH 7350 PERF. 6442 - 6455

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | DLQ G-10 | | 402 | -0- | 402 | 667 | 402 | 3 | | | Y | -0- | | | | | 8 |
| 10 | DLQ G-10 | | 383 | -0- | 383 | 1050 | 383 | 3 | | | Y | -0- | | | | | 8 |
| 11 | DLQ G-10 | | 420 | -0- | 420 | 1470 | 420 | 3 | | | Y | -0- | | | | | 8 |
| 12 | 0 | | 402 | -0- | 402 | 1872 | 402 | 3 | | | Y | -0- | | | | | 8 |
| 01 | 0 | | 361 | -0- | 361 | 2233 | 361 | 3 | | | Y | -0- | | | | | 8 |
| 02 | 2490 | N | 257 | -0- | -2233 | -0- | 257 | 3 | | | Y | -0- | | | | | 8 |

DE TIJERINA, H.C. WELL #: 92 RRCID -> 204415 COMPL. DATE 08/30/2004 TOTAL DEPTH 7450 PERF. 7148 - 7183

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | DLQ G-10 | | 403 | -0- | 403 | 650 | 403 | 3 | | | Y | -0- | | | | | 30 |
| 10 | DLQ G-10 | | 383 | -0- | 383 | 1033 | 383 | 3 | | | Y | -0- | | | | | 30 |
| 11 | DLQ G-10 | | 423 | -0- | 423 | 1456 | 423 | 3 | | | Y | -0- | | | | | 30 |
| 12 | 0 | | 405 | -0- | 405 | 1861 | 405 | 3 | | | Y | -0- | | | | | 30 |
| 01 | 0 | | 364 | -0- | 364 | 2225 | 364 | 3 | | | Y | -0- | | | | | 30 |
| 02 | 2482 | N | 257 | -0- | -2225 | -0- | 257 | 3 | | | Y | -0- | | | | | 30 |

T-C-B (6300) 89945 500 ASSOCIATED ONE WELL CNTY: JIM WELLS
LOGAS ENERGY, LLC 505860
SEELIGSON, ARTHUR A. ET AL WELL #: 8 RRCID -> 138426 COMPL. DATE 05/30/1991 TOTAL DEPTH 8700 PERF. 6369 - 6377

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

T-C-B, E (20-I-4) 89946 350 ASSOCIATED ONE WELL CNTY: KLEBERG
EOG RESOURCES, INC. 253162
KING RANCH TIJERINA WELL #: 809A RRCID -> 286914 COMPL. DATE 05/01/2011 TOTAL DEPTH 7643 PERF. 7470 - 7474

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | 1417 | | | | | N | -0- | 2 | 1 | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | 1417 | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | 1417 | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | 1417 | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | 1417 | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | 1417 | | | | | N | -0- | | | | | -0- |

TOM EAST (14,900) 90480 075 NON-ASSOCIATED ONE WELL CNTY: BROOKS
WAGNER OIL COMPANY 891175
SANTA FE RANCH WELL #: 20 RRCID -> 190121 COMPL. DATE 06/02/2002 TOTAL DEPTH 16025 PERF.14856 - 15046

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4043 | R | 4043 | -0- | -0- | -0- | 328 | 1 | 3668 | 3 | N | 43 | | | | | 117 |
| | | | | | | | 47 | 9 | | | | | | | | | |
| 10 | 0 | | 4593 | -0- | 4593 | 4593 | 360 | 1 | 4222 | 3 | N | 10 | 105 | 1 | | | 22 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 11 | 0 | | 4181 | -0- | 4181 | 8774 | 318 | 1 | 3841 | 3 | N | 20 | | | | | 42 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 12 | 0 | | 4678 | -0- | 4678 | 13452 | 314 | 1 | 4239 | 3 | N | 114 | | | | | 156 |
| | | | | | | | 125 | 9 | | | | | | | | | |
| 01 | 0 | | 4304 | -0- | 4304 | 17756 | 333 | 1 | 3927 | 3 | N | 40 | 177 | 1 | | | 19 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 02 | 4144 | | 3897 | -0- | -247 | 17509 | 322 | 1 | 3572 | 3 | N | 3 | | | | | 22 |
| | | | | | | | 3 | 9 | | | | | | | | | |

SANTA FE RANCH WELL #: 23 RRCID -> 195170 COMPL. DATE 04/02/2003 TOTAL DEPTH 15935 PERF.14875 - 14958

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOM EAST (13,800) 90480 950 NON-ASSOCIATED CAPACITY CNTY: BROOKS
HUGHES, DAN A. COMPANY, L.P. 411736
SANTA FE RANCH WELL #: 105 RRCID -> 187663 COMPL. DATE 01/10/2002 TOTAL DEPTH 15195 PERF.14145 - 14473

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

SANTA FE RANCH WELL #: 107 RRCID -> 188472 COMPL. DATE 02/06/2003 TOTAL DEPTH 14858 PERF.14382 - 14686

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 842 | N | 842 | -0- | -0- | -0- | 842 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 564 | N | 564 | -0- | -0- | -0- | 564 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 638 | N | 638 | -0- | -0- | -0- | 638 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 502 | N | 502 | -0- | -0- | -0- | 502 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 520 | N | 520 | -0- | -0- | -0- | 520 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 417 | N | 417 | -0- | -0- | -0- | 417 | 2 | | | Y | -0- | | | | | -0- |

SANTA FE RANCH WELL #: 106 RRCID -> 188650 COMPL. DATE N/A TOTAL DEPTH 14420 PERF.13986 - 14206

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3750 | X | 590 | -0- | -3160 | -0- | 101 | 1 | 489 | 2 | Y | -0- | | | | | -0- |
| 10 | 2666 | X | 1468 | -0- | -1198 | -0- | 313 | 1 | 1155 | 2 | Y | -0- | | | | | -0- |
| 11 | 4911 | X | 4911 | -0- | -0- | -0- | 1302 | 1 | 3609 | 2 | Y | -0- | | | | | -0- |
| 12 | 2780 | X | 2780 | -0- | -0- | -0- | 737 | 1 | 2043 | 2 | Y | -0- | | | | | -0- |
| 01 | 3667 | X | 3667 | -0- | -0- | -0- | 962 | 1 | 2705 | 2 | Y | -0- | | | | | -0- |
| 02 | 3500 | X | 1960 | -0- | -1540 | -0- | 526 | 1 | 1434 | 2 | Y | -0- | | | | | -0- |

TOM EAST (13,800) //CONT.// 90480 950 NON-ASSOCIATED CAPACITY CNTY: BROOKS
HUGHES, DAN A. COMPANY, L.P. //CONT.// 411736
SANTA FE RANCH WELL #: 108 RRCID -> 189845 COMPL. DATE 05/29/2002 TOTAL DEPTH 15000 PERF.14146 - 14683

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 9180 | X | 9049 | -0- | -131 | -0- | 1545 | 1 | 7474 | 2 | Y | 27 | 30 | 1 | | | 4 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 10 | 9590 | X | 9590 | -0- | -0- | -0- | 2038 | 1 | 7522 | 2 | Y | 27 | 28 | 1 | | | 3 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 11 | 9570 | X | 8047 | -0- | -1523 | -0- | 2127 | 1 | 5895 | 2 | Y | 23 | 17 | 1 | | | 9 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 12 | 9889 | X | 8701 | -0- | -1188 | -0- | 2297 | 1 | 6375 | 2 | Y | 26 | 28 | 1 | | | 7 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 01 | 9889 | X | 7579 | -0- | -2310 | -0- | 1980 | 1 | 5567 | 2 | Y | 29 | 29 | 1 | | | 7 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 02 | 8652 | X | 7668 | -0- | -984 | -0- | 2051 | 1 | 5591 | 2 | Y | 24 | 22 | 1 | | | 9 |
| | | | | | | | 26 | 9 | | | | | | | | | |

SANTA FE RANCH WELL #: 110 RRCID -> 190028 COMPL. DATE 06/25/2002 TOTAL DEPTH 15000 PERF.14519 - 14758

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | 92 | -0- | 92 | 92 | 92 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | 92 | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | 92 | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | 92 | | | | | Y | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 01/11/2023 - WELL PLUGGED 1/11/2023

SANTA FE RANCH WELL #: 120 RRCID -> 192325 COMPL. DATE 10/15/2002 TOTAL DEPTH 14460 PERF.13906 - 14090

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

SANTA FE RANCH WELL #: 116 RRCID -> 192836 COMPL. DATE 11/05/2002 TOTAL DEPTH 14639 PERF.14210 - 14220

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

SANTA FE RANCH WELL #: 115 RRCID -> 193814 COMPL. DATE 08/20/2002 TOTAL DEPTH 14368 PERF.13821 - 13960

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 29730 | X | 26205 | -0- | -3525 | -0- | 25885 | 2 | 320 | 9 | Y | 291 | 319 | 1 | | | 67 |
| 10 | 30721 | X | 21839 | -0- | -8882 | -0- | 21534 | 2 | 305 | 9 | Y | 277 | 291 | 1 | | | 53 |
| 11 | 29730 | X | 27333 | -0- | -2397 | -0- | 27068 | 2 | 265 | 9 | Y | 241 | 175 | 1 | | | 119 |
| 12 | 30721 | X | 26426 | -0- | -4295 | -0- | 26123 | 2 | 303 | 9 | Y | 275 | 299 | 1 | | | 95 |
| 01 | 30721 | X | 18903 | -0- | -11818 | -0- | 18600 | 2 | 303 | 9 | Y | 275 | 274 | 1 | | | 96 |
| 02 | 25514 | X | 25514 | -0- | -0- | -0- | 25224 | 2 | 290 | 9 | Y | 264 | 244 | 1 | | | 116 |

SANTA FE RANCH WELL #: 121 RRCID -> 194536 COMPL. DATE 11/27/2002 TOTAL DEPTH 14295 PERF.13852 - 13968

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TOM EAST (13,800) //CONT.// 90480 950 NON-ASSOCIATED CAPACITY CNTY: BROOKS
HUGHES, DAN A. COMPANY, L.P. //CONT.// 411736
SANTA FE RANCH WELL #: 109 RRCID -> 194922 COMPL. DATE 12/18/2002 TOTAL DEPTH 14450 PERF.14006 - 14016

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3570 | X | 3519 | -0- | -51 | -0- | 595 | 1 | 2881 | 2 | Y | 39 | 43 | 1 | | | 5 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 10 | 3689 | X | 3686 | -0- | -3 | -0- | 777 | 1 | 2868 | 2 | Y | 37 | 39 | 1 | | | 3 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 11 | 3570 | X | 2299 | -0- | -1271 | -0- | 600 | 1 | 1664 | 2 | Y | 32 | 23 | 1 | | | 12 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 12 | 4135 | X | 4135 | -0- | -0- | -0- | 1084 | 1 | 3010 | 2 | Y | 37 | 40 | 1 | | | 9 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 01 | 3689 | X | 3276 | -0- | -413 | -0- | 848 | 1 | 2384 | 2 | Y | 40 | 40 | 1 | | | 9 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 02 | 3344 | X | 3344 | -0- | -0- | -0- | 886 | 1 | 2418 | 2 | Y | 36 | 33 | 1 | | | 12 |
| | | | | | | | 40 | 9 | | | | | | | | | |

SANTA FE RANCH WELL #: 118 RRCID -> 196615 COMPL. DATE 01/23/2003 TOTAL DEPTH 14700 PERF.14406 - 14416

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 16406 | X | 16406 | -0- | -0- | -0- | 16032 | 2 | 374 | 9 | Y | 340 | 373 | 1 | | | 891 |
| 10 | 14754 | X | 14754 | -0- | -0- | -0- | 14399 | 2 | 355 | 9 | Y | 323 | 340 | 1 | | | 874 |
| 11 | 11430 | X | 11288 | -0- | -142 | -0- | 10978 | 2 | 310 | 9 | Y | 282 | 205 | 1 | | | 951 |
| 12 | 15467 | X | 15467 | -0- | -0- | -0- | 15136 | 2 | 331 | 9 | Y | 301 | 327 | 1 | | | 925 |
| 01 | 11894 | X | 11894 | -0- | -0- | -0- | 11502 | 2 | 392 | 9 | Y | 356 | 355 | 1 | | | 926 |
| 02 | 11770 | X | 11770 | -0- | -0- | -0- | 11430 | 2 | 340 | 9 | Y | 309 | 285 | 1 | | | 950 |

SANTA FE RANCH WELL #: 113 RRCID -> 206601 COMPL. DATE 11/04/2004 TOTAL DEPTH 14436 PERF.14062 - 14232

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 157 |
| 10 | 0 | | 5 | -0- | 5 | 5 | 1 | 1 | 2 | 2 | Y | 2 | 2 | 1 | | | 157 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 0 | | -0- | -0- | -0- | 5 | | | | | Y | -0- | | | | | 157 |
| 12 | 0 | | -0- | -0- | -0- | 5 | | | | | Y | -0- | | | | | 157 |
| 01 | 0 | | -0- | -0- | -0- | 5 | | | | | Y | -0- | | | | | 157 |
| 02 | 5 | X | -0- | -0- | -5 | -0- | | | | | Y | -0- | | | | | 157 |

WAGNER OIL COMPANY 891175
SANTA FE RANCH WELL #: 2 RRCID -> 185501 COMPL. DATE 07/22/2001 TOTAL DEPTH 15835 PERF.14154 - 14516

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 7860 | X | 5864 | -0- | -1996 | -0- | 472 | 1 | 5278 | 3 | N | 104 | | | | | 173 |
| | | | | | | | 114 | 9 | | | | | | | | | |
| 10 | 0 | | 6940 | -0- | 6940 | 6940 | 543 | 1 | 6376 | 3 | N | 19 | 162 | 1 | | | 30 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 11 | 0 | | 6525 | -0- | 6525 | 13465 | 491 | 1 | 5933 | 3 | N | 92 | | | | | 122 |
| | | | | | | | 101 | 9 | | | | | | | | | |
| 12 | 0 | | 8510 | -0- | 8510 | 21975 | 582 | 1 | 7859 | 3 | N | 63 | 166 | 1 | | | 19 |
| | | | | | | | 69 | 9 | | | | | | | | | |
| 01 | 0 | | 8918 | -0- | 8918 | 30893 | 691 | 1 | 8141 | 3 | N | 78 | | | | | 97 |
| | | | | | | | 86 | 9 | | | | | | | | | |
| 02 | 36033 | X | 5140 | -0- | -30893 | -0- | 417 | 1 | 4631 | 3 | N | 84 | 164 | 1 | | | 17 |
| | | | | | | | 92 | 9 | | | | | | | | | |

SANTA FE RANCH WELL #: 3 RRCID -> 185707 COMPL. DATE 09/07/2001 TOTAL DEPTH 14568 PERF.13856 - 14172

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 17843 | X | 17843 | -0- | -0- | -0- | 1454 | 1 | 16270 | 3 | N | 108 | 178 | 1 | | | 125 |
| | | | | | | | 119 | 9 | | | | | | | | | |
| 10 | 19078 | X | 19078 | -0- | -0- | -0- | 1491 | 1 | 17500 | 3 | N | 79 | 177 | 1 | | | 27 |
| | | | | | | | 87 | 9 | | | | | | | | | |
| 11 | 0 | | 17278 | -0- | 17278 | 17278 | 1311 | 1 | 15845 | 3 | N | 111 | | | | | 138 |
| | | | | | | | 122 | 9 | | | | | | | | | |
| 12 | 0 | | 17964 | -0- | 17964 | 35242 | 1232 | 1 | 16626 | 3 | N | 96 | 181 | 1 | | | 53 |
| | | | | | | | 106 | 9 | | | | | | | | | |
| 01 | 0 | | 18353 | -0- | 18353 | 53595 | 1429 | 1 | 16825 | 3 | N | 90 | | | | | 143 |
| | | | | | | | 99 | 9 | | | | | | | | | |
| 02 | 68421 | X | 14826 | -0- | -53595 | -0- | 1219 | 1 | 13533 | 3 | N | 67 | 183 | 1 | | | 27 |
| | | | | | | | 74 | 9 | | | | | | | | | |

TOM EAST (13,800) //CONT.// 90480 950 NON-ASSOCIATED CAPACITY CNTY: BROOKS
WAGNER OIL COMPANY //CONT.// 891175
SANTA FE RANCH WELL #: 4 RRCID -> 186882 COMPL. DATE 09/09/2005 TOTAL DEPTH 14500 PERF.13964 - 14336

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 8315 | X | 8315 | -0- | | -0- | -0- | 674 | 1 | 7545 | 3 | N | 87 | 180 | 1 | | | 27 |
| | | | | | | | | 96 | 9 | | | | | | | | | |
| 10 | 0 | | 9043 | -0- | | 9043 | 9043 | 707 | 1 | 8300 | 3 | N | 33 | | | | | 60 |
| | | | | | | | | 36 | 9 | | | | | | | | | |
| 11 | 0 | | 8278 | -0- | | 8278 | 17321 | 624 | 1 | 7547 | 3 | N | 97 | | | | | 157 |
| | | | | | | | | 107 | 9 | | | | | | | | | |
| 12 | 0 | | 8464 | -0- | | 8464 | 25785 | 579 | 1 | 7815 | 3 | N | 64 | 183 | 1 | | | 38 |
| | | | | | | | | 70 | 9 | | | | | | | | | |
| 01 | 0 | | 8910 | -0- | | 8910 | 34695 | 691 | 1 | 8141 | 3 | N | 71 | | | | | 109 |
| | | | | | | | | 78 | 9 | | | | | | | | | |
| 02 | 42323 | X | 7628 | -0- | | -34695 | -0- | 622 | 1 | 6900 | 3 | N | 96 | 178 | 1 | | | 27 |
| | | | | | | | | 106 | 9 | | | | | | | | | |

SANTA FE RANCH WELL #: 9 RRCID -> 187145 COMPL. DATE 12/23/2001 TOTAL DEPTH 14986 PERF.14328 - 14748

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 7657 | X | 7657 | -0- | | -0- | -0- | 628 | 1 | 7023 | 3 | N | 5 | 178 | 1 | | | 45 |
| | | | | | | | | 6 | 9 | | | | | | | | | |
| 10 | 0 | | 8406 | -0- | | 8406 | 8406 | 649 | 1 | 7623 | 3 | N | 122 | 22 | 1 | | | 145 |
| | | | | | | | | 134 | 9 | | | | | | | | | |
| 11 | 0 | | 7880 | -0- | | 7880 | 16286 | 596 | 1 | 7204 | 3 | N | 73 | 181 | 1 | | | 37 |
| | | | | | | | | 80 | 9 | | | | | | | | | |
| 12 | 0 | | 8445 | -0- | | 8445 | 24731 | 581 | 1 | 7847 | 3 | N | 15 | | | | | 52 |
| | | | | | | | | 17 | 9 | | | | | | | | | |
| 01 | 0 | | 7058 | -0- | | 7058 | 31789 | 550 | 1 | 6479 | 3 | N | 26 | | | | | 78 |
| | | | | | | | | 29 | 9 | | | | | | | | | |
| 02 | 39282 | X | 7493 | -0- | | -31789 | -0- | 616 | 1 | 6842 | 3 | N | 32 | | | | | 110 |
| | | | | | | | | 35 | 9 | | | | | | | | | |

SANTA FE RANCH WELL #: 11 RRCID -> 187275 COMPL. DATE 02/16/2006 TOTAL DEPTH 14400 PERF.13786 - 14050

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3049 | X | 3049 | -0- | | -0- | -0- | 242 | 1 | 2708 | 3 | N | 90 | 183 | 1 | | | 40 |
| | | | | | | | | 99 | 9 | | | | | | | | | |
| 10 | 0 | | 5394 | -0- | | 5394 | 5394 | 418 | 1 | 4908 | 3 | N | 62 | 20 | 1 | | | 82 |
| | | | | | | | | 68 | 9 | | | | | | | | | |
| 11 | 0 | | 5724 | -0- | | 5724 | 11118 | 433 | 1 | 5238 | 3 | N | 48 | | | | | 130 |
| | | | | | | | | 53 | 9 | | | | | | | | | |
| 12 | 0 | | 6252 | -0- | | 6252 | 17370 | 424 | 1 | 5717 | 3 | N | 101 | 183 | 1 | | | 48 |
| | | | | | | | | 111 | 9 | | | | | | | | | |
| 01 | 0 | | 5979 | -0- | | 5979 | 23349 | 466 | 1 | 5485 | 3 | N | 25 | | | | | 73 |
| | | | | | | | | 28 | 9 | | | | | | | | | |
| 02 | 28747 | X | 5398 | -0- | | -23349 | -0- | 443 | 1 | 4912 | 3 | N | 39 | | | | | 112 |
| | | | | | | | | 43 | 9 | | | | | | | | | |

SANTA FE RANCH WELL #: 18 RRCID -> 188724 COMPL. DATE 03/31/2002 TOTAL DEPTH 14400 PERF.13800 - 14074

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3633 | X | 3633 | -0- | | -0- | -0- | 286 | 1 | 3198 | 3 | N | 135 | | | | | 157 |
| | | | | | | | | 149 | 9 | | | | | | | | | |
| 10 | 0 | | 3812 | -0- | | 3812 | 3812 | 295 | 1 | 3460 | 3 | N | 52 | 174 | 1 | | | 35 |
| | | | | | | | | 57 | 9 | | | | | | | | | |
| 11 | 0 | | 3757 | -0- | | 3757 | 7569 | 274 | 1 | 3310 | 3 | N | 157 | | | | | 192 |
| | | | | | | | | 173 | 9 | | | | | | | | | |
| 12 | 0 | | 3786 | -0- | | 3786 | 11355 | 258 | 1 | 3478 | 3 | N | 45 | 174 | 1 | | | 63 |
| | | | | | | | | 50 | 9 | | | | | | | | | |
| 01 | 0 | | 3803 | -0- | | 3803 | 15158 | 286 | 1 | 3368 | 3 | N | 135 | 179 | 1 | | | 19 |
| | | | | | | | | 149 | 9 | | | | | | | | | |
| 02 | 18482 | X | 3324 | -0- | | -15158 | -0- | 271 | 1 | 3012 | 3 | N | 37 | | | | | 56 |
| | | | | | | | | 41 | 9 | | | | | | | | | |

TOM EAST (13,800) //CONT.// 90480 950 NON-ASSOCIATED CAPACITY CNTY: BROOKS
WAGNER OIL COMPANY //CONT.// 891175
SANTA FE RANCH WELL #: 16 RRCID -> 188728 COMPL. DATE 02/18/2002 TOTAL DEPTH 14487 PERF.14036 - 14376

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 17759 | X | 17759 | -0- | -0- | -0- | 1448 | 1 | 16209 | 3 | N | 93 | | | | | 127 |
| | | | | | | | 102 | 9 | | | | | | | | | |
| 10 | 0 | | 18971 | -0- | 18971 | 18971 | 1476 | 1 | 17335 | 3 | N | 145 | 72 | 1 | | | 200 |
| | | | | | | | 160 | 9 | | | | | | | | | |
| 11 | 0 | | 17428 | -0- | 17428 | 36399 | 1325 | 1 | 16012 | 3 | N | 83 | 178 | 1 | | | 105 |
| | | | | | | | 91 | 9 | | | | | | | | | |
| 12 | 0 | | 18588 | -0- | 18588 | 54987 | 1274 | 1 | 17201 | 3 | N | 103 | 173 | 1 | | | 35 |
| | | | | | | | 113 | 9 | | | | | | | | | |
| 01 | 0 | | 18244 | -0- | 18244 | 73231 | 1421 | 1 | 16729 | 3 | N | 85 | | | | | 120 |
| | | | | | | | 94 | 9 | | | | | | | | | |
| 02 | 89759 | X | 16528 | -0- | -73231 | -0- | 1356 | 1 | 15048 | 3 | N | 113 | 178 | 1 | | | 55 |
| | | | | | | | 124 | 9 | | | | | | | | | |

SANTA FE RANCH WELL #: 12 RRCID -> 189378 COMPL. DATE 02/16/2006 TOTAL DEPTH 14289 PERF.13748 - 13982

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3600 | X | 1314 | -0- | -2286 | -0- | 107 | 1 | 1195 | 3 | N | 11 | | | | | 180 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 10 | 0 | | 1947 | -0- | 1947 | 1947 | 153 | 1 | 1792 | 3 | N | 2 | 161 | 1 | | | 21 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 0 | | 2474 | -0- | 2474 | 4421 | 189 | 1 | 2285 | 3 | N | -0- | | | | | 21 |
| 12 | 0 | | 3347 | -0- | 3347 | 7768 | 226 | 1 | 3053 | 3 | N | 62 | | | | | 83 |
| | | | | | | | 68 | 9 | | | | | | | | | |
| 01 | 0 | | 3182 | -0- | 3182 | 10950 | 246 | 1 | 2896 | 3 | N | 36 | | | | | 119 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 02 | 13992 | X | 3042 | -0- | -10950 | -0- | 247 | 1 | 2743 | 3 | N | 47 | 147 | 1 | | | 19 |
| | | | | | | | 52 | 9 | | | | | | | | | |

SANTA FE RANCH WELL #: 20 RRCID -> 190284 COMPL. DATE 06/23/2002 TOTAL DEPTH 16025 PERF.13778 - 13950

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOM EAST (14,100) 90480 980 NON-ASSOCIATED ONE WELL CNTY: BROOKS
WAGNER OIL COMPANY 891175
SANTA FE RANCH WELL #: 23 RRCID -> 195169 COMPL. DATE 04/02/2003 TOTAL DEPTH 15935 PERF.14121 - 14958

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4483 | R | 4483 | -0- | -0- | -0- | 366 | 1 | 4099 | 3 | N | 16 | 180 | 1 | | | 19 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 10 | 0 | | 4889 | -0- | 4889 | 4889 | 378 | 1 | 4434 | 3 | N | 70 | | | | | 89 |
| | | | | | | | 77 | 9 | | | | | | | | | |
| 11 | 0 | | 4643 | -0- | 4643 | 9532 | 348 | 1 | 4206 | 3 | N | 81 | | | | | 170 |
| | | | | | | | 89 | 9 | | | | | | | | | |
| 12 | 0 | | 4889 | -0- | 4889 | 14421 | 335 | 1 | 4522 | 3 | N | 29 | 168 | 1 | | | 31 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 01 | 0 | | 4764 | -0- | 4764 | 19185 | 372 | 1 | 4381 | 3 | N | 10 | | | | | 41 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 02 | 4256 | | 4404 | -0- | 148 | 19333 | 360 | 1 | 3999 | 3 | N | 41 | 52 | 1 | | | 30 |
| | | | | | | | 45 | 9 | | | | | | | | | |

TOM EAST (N-68) 90480 990 NON-ASSOCIATED CAPACITY CNTY: BROOKS
HUGHES, DAN A. COMPANY, L.P. 411736
SANTA FE RANCH WELL #: 122 RRCID -> 263084 COMPL. DATE 09/14/2011 TOTAL DEPTH 14443 PERF.10916 - 11188

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | DLQ G-10 | | 10019 | -0- | 10019 B | 77709 | 1717 | 1 | 8302 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | | 5187 | -0- | 5187 B | 82896 | 1106 | 1 | 4081 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 38 | -0- | 38 B | 82934 | 10 | 1 | 28 | 2 | Y | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- B | 82934 | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | | 3800 | -0- | 3800 B | 86734 | 997 | 1 | 2803 | 2 | Y | -0- | | | | | -0- |
| 02 | 86734 | X | -0- | -0- | -86734 B | -0- | | | | | Y | -0- | | | | | -0- |

SANTA FE RANCH WELL #: 116 RRCID -> 268614 COMPL. DATE 05/03/2012 TOTAL DEPTH 14639 PERF.13369 - 13393

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | 409 | -0- | 409 B | 409 | 409 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- B | 409 | | | | | Y | -0- | | | | | -0- |

TOM GRAHAM (3500-C) 90483 360 NON-ASSOCIATED EXEMPT CNTY: JIM WELLS
WTXR OPERATING (TEXAS), INC. 945239
BANKERS MORTGAGE CO. WELL #: 1 C RRCID -> 014732 COMPL. DATE 12/29/1958 TOTAL DEPTH N/A PERF. 3472 - 3482

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SI MULT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | SI MULT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | SI MULT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SI MULT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOM GRAHAM (3540) 90483 380 NON-ASSOCIATED ONE WELL CNTY: JIM WELLS
GASPER RICE RESOURCES, LTD. 297089
MOSSER & SHANKS WELL #: 1 RRCID -> 269352 COMPL. DATE 06/21/2011 TOTAL DEPTH 5528 PERF. 3538 - 3540

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 1 |
| 10 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 1 |
| 11 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 1 |
| 12 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 1 |
| 01 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 1 |
| 02 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 1 |

WTXR OPERATING (TEXAS), INC. 945239
MOSSER ET AL WELL #: 1 C RRCID -> 078833 COMPL. DATE 06/06/1978 TOTAL DEPTH 5675 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SI MULT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | SI MULT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | SI MULT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | SI MULT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | SI MULT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | SI MULT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOM GRAHAM (3600) 90483 405 NON-ASSOCIATED ONE WELL CNTY: JIM WELLS
WTXR OPERATING (TEXAS), INC. 945239
BANKERS MORTGAGE CO. WELL #: 1 T RRCID -> 014741 COMPL. DATE 12/29/1958 TOTAL DEPTH N/A PERF. 3642 - 3639

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOM GRAHAM (3700) 90483 495 NON-ASSOCIATED EXEMPT CNTY: JIM WELLS
WTXR OPERATING (TEXAS), INC. 945239
COOK TRUST WELL #: 1 RRCID -> 180608 COMPL. DATE 04/26/2000 TOTAL DEPTH 5282 PERF. 3772 - 3776

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | W | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOM GRAHAM (5250) 90483 870 NON-ASSOCIATED EXEMPT CNTY: JIM WELLS
WTXR OPERATING (TEXAS), INC. 945239
MOSSER ET AL WELL #: 1 T RRCID -> 078832 COMPL. DATE 06/06/1978 TOTAL DEPTH 5675 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOM GRAHAM (5300) 90483 900 NON-ASSOCIATED ONE WELL CNTY: JIM WELLS
INSPIRE OIL AND GAS INC. 424758
TILLER RANCH WELL #: 2 RRCID -> 226830 COMPL. DATE 03/18/2006 TOTAL DEPTH 6000 PERF. 5282 - 5291

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | A | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 12/28/2022

TOM GRAHAM (5600 SAND) 90483 945 ASSOCIATED ONE WELL CNTY: JIM WELLS
INSPIRE OIL AND GAS INC. 424758
TILLER RANCH WELL #: 1 RRCID -> 226829 COMPL. DATE 12/01/2005 TOTAL DEPTH 6000 PERF. 5508 - 5520

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | A | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 12/21/2022

TOM SHEARMAN (HALBOUTY) 90585 100 NON-ASSOCIATED CAPACITY CNTY: WEBB
HUGOTON OPERATING COMPANY, INC. 412178
MARSHALL, STANLEY TRUSTEE "A" WELL #: 1 RRCID -> 148840 COMPL. DATE 03/24/1994 TOTAL DEPTH 11795 PERF. 11066 - 11100

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOM SHEARMAN (8000) 90585 500 NON-ASSOCIATED CAPACITY CNTY: WEBB
COLUMBUS ENERGY, LLC 169313
LAUREL WELL #: 1 RRCID -> 154266 COMPL. DATE 03/02/1994 TOTAL DEPTH 10384 PERF. 9830 - 9900

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TOM SHEARMAN (8000) //CONT.// 90585 500 NON-ASSOCIATED CAPACITY CNTY: WEBB
HUGOTON OPERATING COMPANY, INC. 412178
A.G. LONG GAS UNIT WELL #: 1 RRCID -> 166731 COMPL. DATE 01/21/1998 TOTAL DEPTH 16500 PERF. 8019 - 8172

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

LAUREL, A. WELL #: 3 RRCID -> 166880 COMPL. DATE 02/15/1998 TOTAL DEPTH 9005 PERF. 8282 - 8298

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TOM WALSH (ESCONDIDO) 90606 200 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. 499978
LEYENDECKER - KONE WELL #: A 1 C RRCID -> 124811 COMPL. DATE 04/24/1987 TOTAL DEPTH 7162 PERF. 5046 - 5054

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

TOM WALSH (GARNER) 90606 470 NON-ASSOCIATED CAPACITY CNTY: WEBB
EOG RESOURCES, INC. 253162
GARNER 1054 "C" WELL #: 1 RRCID -> 171734 COMPL. DATE 11/16/1998 TOTAL DEPTH 10050 PERF. 9326 - 9376

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 100 | N | 100 | -0- | -0- | -0- | 100 | 2 | | | Y | -0- | | | | | -0- |
| 10 | DLQ G-10 | | 115 | -0- | 115 | 115 | 115 | 2 | | | Y | -0- | | | | | -0- |
| 11 | DLQ G-10 | | 85 | -0- | 85 | 200 | 85 | 2 | | | Y | -0- | | | | | -0- |
| 12 | DLQ G-10 | | 94 | -0- | 94 | 294 | 94 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 0 | | 94 | -0- | 94 | 388 | 94 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 475 | N | 87 | -0- | -388 | -0- | 87 | 2 | | | Y | -0- | | | | | -0- |

LEWIS PETRO PROPERTIES, INC. 499978
GARNER 1054 WELL #: 1H RRCID -> 217902 COMPL. DATE 10/20/2005 TOTAL DEPTH 10138 PERF. 9871 - 12407

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GARNER, TULLY C. WELL #: 94H RRCID -> 245862 COMPL. DATE 05/12/2008 TOTAL DEPTH 9500 PERF. 9459 - 13807

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 730 | N | 730 | -0- | -0- | -0- | 106 | 1 | 624 | 3 | Y | -0- | | | | | 2 |
| 10 | 530 | N | 530 | -0- | -0- | -0- | 80 | 1 | 450 | 3 | Y | -0- | 2 | 1 | | | -0- |
| 11 | 433 | N | 433 | -0- | -0- | -0- | 79 | 1 | 354 | 3 | Y | -0- | | | | | -0- |
| 12 | 349 | N | 349 | -0- | -0- | -0- | 66 | 1 | 283 | 3 | Y | -0- | | | | | -0- |
| 01 | 589 | N | 589 | -0- | -0- | -0- | 91 | 1 | 498 | 3 | Y | -0- | | | | | -0- |
| 02 | 392 | N | NO RPT | -0- | -392 | -0- | | | | | Y | NO RPT | | | | | -0- |

TOM WALSH (GARNER) //CONT.// 90606 470 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
GARNER, TULLY C WELL #: 99H RRCID -> 247805 COMPL. DATE 01/12/2009 TOTAL DEPTH 9497 PERF. 9398 - 11638

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 900 | N | 389 | -0- | -511 | -0- | 57 | 1 | 332 | 3 | Y | -0- | | | | | 3 |
| 10 | 868 | N | 546 | -0- | -322 | -0- | 83 | 1 | 463 | 3 | Y | -0- | 3 | 1 | | | -0- |
| 11 | 660 | N | 410 | -0- | -250 | -0- | 75 | 1 | 335 | 3 | Y | -0- | | | | | -0- |
| 12 | 750 | N | 750 | -0- | -0- | -0- | 141 | 1 | 609 | 3 | Y | -0- | | | | | -0- |
| 01 | 558 | N | 345 | -0- | -213 | -0- | 53 | 1 | 292 | 3 | Y | -0- | | | | | -0- |
| 02 | 392 | N | NO RPT | -0- | -392 | -0- | | | | | Y | NO RPT | | | | | -0- |

TOM WALSH (OLMOS) 90606 600 NON-ASSOCIATED CAPACITY CNTY: WEBB
FLETCHER OPERATING, LLC 273611
STOKES WELL #: 1R RRCID -> 204478 COMPL. DATE 09/10/2004 TOTAL DEPTH 7715 PERF. 7347 - 7384

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 280 | -0- | 280 | 1569 | 58 | 1 | 222 | 2 | Y | -0- | | | | | 33 |
| 10 | 0 | | 222 | -0- | 222 | 1791 | 16 | 1 | 206 | 2 | Y | -0- | | | | | 33 |
| 11 | 0 | | 185 | -0- | 185 | 1976 | 30 | 1 | 155 | 2 | Y | -0- | | | | | 33 |
| 12 | 0 | | 229 | -0- | 229 | 2205 | 24 | 1 | 205 | 2 | Y | -0- | | | | | 33 |
| 01 | 0 | | 231 | -0- | 231 | 2436 | 40 | 1 | 191 | 2 | Y | -0- | | | | | 33 |
| 02 | 168 | N | NO RPT | -0- | -168 | 2268 | | | | | Y | NO RPT | | | | | 33 |

WRIGHT-LONG GAS UNIT WELL #: 1 RRCID -> 204770 COMPL. DATE 09/09/2004 TOTAL DEPTH 7607 PERF. 7310 - 7376

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 443 | -0- | 443 | 2595 | 92 | 1 | 351 | 2 | Y | -0- | | | | | 25 |
| 10 | 0 | | 350 | -0- | 350 | 2945 | 25 | 1 | 325 | 2 | Y | -0- | | | | | 25 |
| 11 | 0 | | 293 | -0- | 293 | 3238 | 48 | 1 | 245 | 2 | Y | -0- | | | | | 25 |
| 12 | 0 | | 362 | -0- | 362 | 3600 | 38 | 1 | 324 | 2 | Y | -0- | | | | | 25 |
| 01 | 0 | | 364 | -0- | 364 | 3964 | 63 | 1 | 301 | 2 | Y | -0- | | | | | 25 |
| 02 | 280 | N | NO RPT | -0- | -280 | 3684 | | | | | Y | NO RPT | | | | | 25 |

WRIGHT-LONG GAS UNIT WELL #: 2 RRCID -> 208237 COMPL. DATE 02/22/2005 TOTAL DEPTH 7704 PERF. 7300 - 7362

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 463 | -0- | 463 | 2724 | 96 | 1 | 367 | 2 | Y | -0- | | | | | 25 |
| 10 | 0 | | 367 | -0- | 367 | 3091 | 26 | 1 | 341 | 2 | Y | -0- | | | | | 25 |
| 11 | 0 | | 306 | -0- | 306 | 3397 | 50 | 1 | 256 | 2 | Y | -0- | | | | | 25 |
| 12 | 0 | | 379 | -0- | 379 | 3776 | 40 | 1 | 339 | 2 | Y | -0- | | | | | 25 |
| 01 | 0 | | 381 | -0- | 381 | 4157 | 66 | 1 | 315 | 2 | Y | -0- | | | | | 25 |
| 02 | 280 | N | NO RPT | -0- | -280 | 3877 | | | | | Y | NO RPT | | | | | 25 |

WRIGHT-LONG GAS UNIT WELL #: 3 RRCID -> 208811 COMPL. DATE 03/06/2005 TOTAL DEPTH 7715 PERF. 7278 - 7335

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 303 | -0- | 303 | 1709 | 63 | 1 | 240 | 2 | Y | -0- | | | | | 29 |
| 10 | 0 | | 239 | -0- | 239 | 1948 | 17 | 1 | 222 | 2 | Y | -0- | | | | | 29 |
| 11 | 0 | | 200 | -0- | 200 | 2148 | 33 | 1 | 167 | 2 | Y | -0- | | | | | 29 |
| 12 | 0 | | 247 | -0- | 247 | 2395 | 26 | 1 | 221 | 2 | Y | -0- | | | | | 29 |
| 01 | 0 | | 248 | -0- | 248 | 2643 | 43 | 1 | 205 | 2 | Y | -0- | | | | | 29 |
| 02 | 196 | N | NO RPT | -0- | -196 | 2447 | | | | | Y | NO RPT | | | | | 29 |

REESE WELL #: 2 RRCID -> 209820 COMPL. DATE 04/08/2005 TOTAL DEPTH 7810 PERF. 7350 - 7422

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 278 | -0- | 278 | 1555 | 58 | 1 | 220 | 2 | Y | -0- | | | | | 57 |
| 10 | 0 | | 220 | -0- | 220 | 1775 | 16 | 1 | 204 | 2 | Y | -0- | | | | | 57 |
| 11 | 0 | | 184 | -0- | 184 | 1959 | 30 | 1 | 154 | 2 | Y | -0- | | | | | 57 |
| 12 | 0 | | 227 | -0- | 227 | 2186 | 24 | 1 | 203 | 2 | Y | -0- | | | | | 57 |
| 01 | 0 | | 229 | -0- | 229 | 2415 | 40 | 1 | 189 | 2 | Y | -0- | | | | | 57 |
| 02 | 168 | N | NO RPT | -0- | -168 | 2247 | | | | | Y | NO RPT | | | | | 57 |

TOM WALSH (OLMOS) //CONT.// 90606 600 NON-ASSOCIATED CAPACITY CNTY: WEBB
FLETCHER OPERATING, LLC //CONT.// 273611
REESE WELL #: 1 RRCID -> 214737 COMPL. DATE 11/06/2005 TOTAL DEPTH 7650 PERF. 7366 - 7437

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS * * AMT | DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 477 | -0- | 477 | 2809 | 99 | 1 | 378 | 2 | Y | -0- | | | | | 64 |
| 10 | 0 | | 378 | -0- | 378 | 3187 | 27 | 1 | 351 | 2 | Y | -0- | | | | | 64 |
| 11 | 0 | | 316 | -0- | 316 | 3503 | 52 | 1 | 264 | 2 | Y | -0- | | | | | 64 |
| 12 | 0 | | 390 | -0- | 390 | 3893 | 41 | 1 | 349 | 2 | Y | -0- | | | | | 64 |
| 01 | 0 | | 392 | -0- | 392 | 4285 | 68 | 1 | 324 | 2 | Y | -0- | | | | | 64 |
| 02 | 308 | N | NO RPT | -0- | -308 | 3977 | | | | | Y | NO RPT | | | | | 64 |

WRIGHT-LONG GAS UNIT WELL #: 4 RRCID -> 214738 COMPL. DATE 10/25/2005 TOTAL DEPTH 7550 PERF. 7287 - 7342

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS * * AMT | DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 401 | -0- | 401 | 2335 | 83 | 1 | 318 | 2 | Y | -0- | | | | | 33 |
| 10 | 0 | | 318 | -0- | 318 | 2653 | 23 | 1 | 295 | 2 | Y | -0- | | | | | 33 |
| 11 | 0 | | 265 | -0- | 265 | 2918 | 43 | 1 | 222 | 2 | Y | -0- | | | | | 33 |
| 12 | 0 | | 328 | -0- | 328 | 3246 | 34 | 1 | 294 | 2 | Y | -0- | | | | | 33 |
| 01 | 0 | | 331 | -0- | 331 | 3577 | 58 | 1 | 273 | 2 | Y | -0- | | | | | 33 |
| 02 | 252 | N | NO RPT | -0- | -252 | 3325 | | | | | Y | NO RPT | | | | | 33 |

STOKES WELL #: 2 RRCID -> 215038 COMPL. DATE 11/20/2005 TOTAL DEPTH 7677 PERF. 7398 - 7456

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS * * AMT | DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 468 | -0- | 468 | 2752 | 97 | 1 | 371 | 2 | Y | -0- | | | | | 31 |
| 10 | 0 | | 370 | -0- | 370 | 3122 | 26 | 1 | 344 | 2 | Y | -0- | | | | | 31 |
| 11 | 0 | | 310 | -0- | 310 | 3432 | 51 | 1 | 259 | 2 | Y | -0- | | | | | 31 |
| 12 | 0 | | 382 | -0- | 382 | 3814 | 40 | 1 | 342 | 2 | Y | -0- | | | | | 31 |
| 01 | 0 | | 385 | -0- | 385 | 4199 | 67 | 1 | 318 | 2 | Y | -0- | | | | | 31 |
| 02 | 280 | N | NO RPT | -0- | -280 | 3919 | | | | | Y | NO RPT | | | | | 31 |

STOKES WELL #: 3 RRCID -> 217105 COMPL. DATE 04/24/2006 TOTAL DEPTH 7650 PERF. 7418 - 7534

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS * * AMT | DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 375 | -0- | 375 | 2166 | 78 | 1 | 297 | 2 | Y | -0- | | | | | 41 |
| 10 | 0 | | 296 | -0- | 296 | 2462 | 21 | 1 | 275 | 2 | Y | -0- | | | | | 41 |
| 11 | 0 | | 247 | -0- | 247 | 2709 | 40 | 1 | 207 | 2 | Y | -0- | | | | | 41 |
| 12 | 0 | | 306 | -0- | 306 | 3015 | 32 | 1 | 274 | 2 | Y | -0- | | | | | 41 |
| 01 | 0 | | 309 | -0- | 309 | 3324 | 54 | 1 | 255 | 2 | Y | -0- | | | | | 41 |
| 02 | 224 | N | NO RPT | -0- | -224 | 3100 | | | | | Y | NO RPT | | | | | 41 |

REESE WELL #: 3 RRCID -> 217372 COMPL. DATE 02/15/2006 TOTAL DEPTH 7700 PERF. 7334 - 7384

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS * * AMT | DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 305 | -0- | 305 | 1729 | 63 | 1 | 242 | 2 | Y | -0- | | | | | 14 |
| 10 | 0 | | 242 | -0- | 242 | 1971 | 17 | 1 | 225 | 2 | Y | -0- | | | | | 14 |
| 11 | 0 | | 202 | -0- | 202 | 2173 | 33 | 1 | 169 | 2 | Y | -0- | | | | | 14 |
| 12 | 0 | | 250 | -0- | 250 | 2423 | 26 | 1 | 224 | 2 | Y | -0- | | | | | 14 |
| 01 | 0 | | 252 | -0- | 252 | 2675 | 44 | 1 | 208 | 2 | Y | -0- | | | | | 14 |
| 02 | 196 | N | NO RPT | -0- | -196 | 2479 | | | | | Y | NO RPT | | | | | 14 |

STOKES WELL #: 4 RRCID -> 218520 COMPL. DATE 03/02/2006 TOTAL DEPTH 7826 PERF. 7509 - 7587

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS * * AMT | DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 411 | -0- | 411 | 2398 | 85 | 1 | 326 | 2 | Y | -0- | | | | | 42 |
| 10 | 0 | | 326 | -0- | 326 | 2724 | 23 | 1 | 303 | 2 | Y | -0- | | | | | 42 |
| 11 | 0 | | 272 | -0- | 272 | 2996 | 44 | 1 | 228 | 2 | Y | -0- | | | | | 42 |
| 12 | 0 | | 336 | -0- | 336 | 3332 | 35 | 1 | 301 | 2 | Y | -0- | | | | | 42 |
| 01 | 0 | | 339 | -0- | 339 | 3671 | 59 | 1 | 280 | 2 | Y | -0- | | | | | 42 |
| 02 | 252 | N | NO RPT | -0- | -252 | 3419 | | | | | Y | NO RPT | | | | | 42 |

WRIGHT-LONG GAS UNIT WELL #: 5 RRCID -> 260742 COMPL. DATE 07/27/2010 TOTAL DEPTH 7600 PERF. 7292 - 7435

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS * * AMT | DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 502 | -0- | 502 | 2972 | 104 | 1 | 398 | 2 | Y | -0- | | | | | 39 |
| 10 | 0 | | 397 | -0- | 397 | 3369 | 28 | 1 | 369 | 2 | Y | -0- | | | | | 39 |
| 11 | 0 | | 332 | -0- | 332 | 3701 | 54 | 1 | 278 | 2 | Y | -0- | | | | | 39 |
| 12 | 0 | | 410 | -0- | 410 | 4111 | 43 | 1 | 367 | 2 | Y | -0- | | | | | 39 |
| 01 | 0 | | 413 | -0- | 413 | 4524 | 72 | 1 | 341 | 2 | Y | -0- | | | | | 39 |
| 02 | 308 | N | NO RPT | -0- | -308 | 4216 | | | | | Y | NO RPT | | | | | 39 |

TOM WALSH (OLMOS) //CONT.// 90606 600 NON-ASSOCIATED CAPACITY CNTY: WEBB
FLETCHER OPERATING, LLC //CONT.// 273611
WRIGHT-LONG GAS UNIT WELL #: 6 RRCID -> 261678 COMPL. DATE 07/29/2010 TOTAL DEPTH 7650 PERF. 7320 - 7487

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 502 | -0- | 502 | 2972 | 104 | 1 | 398 | 2 | Y | -0- | | | | | 28 |
| 10 | 0 | | 397 | -0- | 397 | 3369 | 28 | 1 | 369 | 2 | Y | -0- | | | | | 28 |
| 11 | 0 | | 332 | -0- | 332 | 3701 | 54 | 1 | 278 | 2 | Y | -0- | | | | | 28 |
| 12 | 0 | | 410 | -0- | 410 | 4111 | 43 | 1 | 367 | 2 | Y | -0- | | | | | 28 |
| 01 | 0 | | 413 | -0- | 413 | 4524 | 72 | 1 | 341 | 2 | Y | -0- | | | | | 28 |
| 02 | 308 | N | NO RPT | -0- | -308 | 4216 | | | | | Y | NO RPT | | | | | 28 |

LEWIS PETRO PROPERTIES, INC. 499978
LONG, J. E. WELL #: 4 RRCID -> 049505 COMPL. DATE 12/15/1970 TOTAL DEPTH 7204 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 23 | -0- | 23 | 23 | 8 | 1 | 15 | 3 | Y | -0- | | | | | -0- |
| 10 | 28 | N | 5 | -0- | -23 | -0- | 5 | 1 | | | Y | -0- | | | | | -0- |
| 11 | 156 | N | 156 | -0- | -0- | -0- | 21 | 1 | 135 | 3 | Y | -0- | | | | | -0- |
| 12 | 0 | | 122 | -0- | 122 | 122 | 122 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 0 | | 102 | -0- | 102 | 224 | 3 | 1 | 99 | 3 | Y | -0- | | | | | -0- |
| 02 | 112 | N | NO RPT | -0- | -112 | 112 | | | | | Y | NO RPT | | | | | -0- |

GARNER, JOHN NANCE WELL #: 4 RRCID -> 052950 COMPL. DATE 06/02/1972 TOTAL DEPTH 7085 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 13 | N | 5 | -0- | -8 | -0- | 5 | 1 | | | N | -0- | | | | | -0- |
| 10 | 7 | N | 7 | -0- | -0- | -0- | 7 | 1 | | | N | -0- | | | | | -0- |
| 11 | 5 | N | 5 | -0- | -0- | -0- | 5 | 1 | | | N | -0- | | | | | -0- |
| 12 | 5 | N | 5 | -0- | -0- | -0- | 5 | 1 | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

VT GARNER WELL #: 2 RRCID -> 053085 COMPL. DATE 06/26/1972 TOTAL DEPTH 7205 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 543 | N | 543 | -0- | -0- | -0- | 94 | 1 | 449 | 3 | Y | -0- | | | | | -0- |
| 10 | 699 | N | 699 | -0- | -0- | -0- | 116 | 1 | 583 | 3 | Y | -0- | | | | | -0- |
| 11 | 676 | N | 676 | -0- | -0- | -0- | 99 | 1 | 577 | 3 | Y | -0- | | | | | -0- |
| 12 | 950 | N | 950 | -0- | -0- | -0- | 195 | 1 | 755 | 3 | Y | -0- | | | | | -0- |
| 01 | 838 | N | 838 | -0- | -0- | -0- | 177 | 1 | 661 | 3 | Y | -0- | | | | | -0- |
| 02 | 644 | N | NO RPT | -0- | -644 | -0- | | | | | Y | NO RPT | | | | | -0- |

GARNER, TULLY C. WELL #: 4 RRCID -> 053086 COMPL. DATE 07/21/1972 TOTAL DEPTH 6950 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

VT GARNER WELL #: 5 RRCID -> 053368 COMPL. DATE 08/15/1972 TOTAL DEPTH 7150 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 480 | N | 443 | -0- | -37 | -0- | 76 | 1 | 367 | 3 | Y | -0- | | | | | -0- |
| 10 | 464 | N | 464 | -0- | -0- | -0- | 77 | 1 | 387 | 3 | Y | -0- | | | | | -0- |
| 11 | 450 | N | 392 | -0- | -58 | -0- | 57 | 1 | 335 | 3 | Y | -0- | | | | | -0- |
| 12 | 416 | N | 416 | -0- | -0- | -0- | 85 | 1 | 331 | 3 | Y | -0- | | | | | -0- |
| 01 | 503 | N | 503 | -0- | -0- | -0- | 106 | 1 | 397 | 3 | Y | -0- | | | | | -0- |
| 02 | 364 | N | NO RPT | -0- | -364 | -0- | | | | | Y | NO RPT | | | | | -0- |

TOM WALSH (OLMOS) //CONT.// 90606 600 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
DAWSON WELL #: 1 RRCID -> 053887 COMPL. DATE 05/18/1972 TOTAL DEPTH 7223 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 511 | N | 511 | -0- | -0- | -0- | 88 | 1 | 423 | 3 | Y | -0- | | | | | -0- |
| 10 | 534 | N | 534 | -0- | -0- | -0- | 88 | 1 | 446 | 3 | Y | -0- | | | | | -0- |
| 11 | 570 | N | 505 | -0- | -65 | -0- | 74 | 1 | 431 | 3 | Y | -0- | | | | | -0- |
| 12 | 600 | N | 600 | -0- | -0- | -0- | 123 | 1 | 477 | 3 | Y | -0- | | | | | -0- |
| 01 | 621 | N | 621 | -0- | -0- | -0- | 131 | 1 | 490 | 3 | Y | -0- | | | | | -0- |
| 02 | 476 | N | NO RPT | -0- | -476 | -0- | | | | | Y | NO RPT | | | | | -0- |

VT KRAUSE, A. L. ESTATE WELL #: 1 RRCID -> 054570 COMPL. DATE 02/20/1972 TOTAL DEPTH 7850 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 510 | N | 323 | -0- | -187 | -0- | 56 | 1 | 266 | 3 | Y | 1 | 4 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 434 | N | 336 | -0- | -98 | -0- | 56 | 1 | 280 | 3 | Y | -0- | | | | | -0- |
| 11 | 390 | N | 332 | -0- | -58 | -0- | 49 | 1 | 283 | 3 | Y | -0- | | | | | -0- |
| 12 | 349 | N | 349 | -0- | -0- | -0- | 72 | 1 | 277 | 3 | Y | -0- | | | | | -0- |
| 01 | 413 | N | 413 | -0- | -0- | -0- | 87 | 1 | 326 | 3 | Y | -0- | | | | | -0- |
| 02 | 308 | N | NO RPT | -0- | -308 | -0- | | | | | Y | NO RPT | | | | | -0- |

AUSTIN-STATE (ROUSE) WELL #: 1 RRCID -> 054571 COMPL. DATE 12/15/1971 TOTAL DEPTH 7340 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 210 | N | 181 | -0- | -29 | -0- | 31 | 1 | 150 | 3 | Y | -0- | | | | | -0- |
| 10 | 279 | N | 164 | -0- | -115 | -0- | 27 | 1 | 137 | 3 | Y | -0- | | | | | -0- |
| 11 | 330 | N | 144 | -0- | -186 | -0- | 21 | 1 | 123 | 3 | Y | -0- | | | | | -0- |
| 12 | 194 | N | 194 | -0- | -0- | -0- | 40 | 1 | 154 | 3 | Y | -0- | | | | | -0- |
| 01 | 195 | N | 195 | -0- | -0- | -0- | 41 | 1 | 154 | 3 | Y | -0- | | | | | -0- |
| 02 | 140 | N | NO RPT | -0- | -140 | -0- | | | | | Y | NO RPT | | | | | -0- |

VT JAMES, S. A. ESTATE WELL #: 2 RRCID -> 055057 COMPL. DATE 06/17/1972 TOTAL DEPTH 7295 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 239 | N | 239 | -0- | -0- | -0- | 41 | 1 | 198 | 3 | Y | -0- | | | | | -0- |
| 10 | 317 | N | 317 | -0- | -0- | -0- | 53 | 1 | 264 | 3 | Y | -0- | | | | | -0- |
| 11 | 300 | N | 299 | -0- | -1 | -0- | 44 | 1 | 255 | 3 | Y | -0- | | | | | -0- |
| 12 | 391 | N | 391 | -0- | -0- | -0- | 80 | 1 | 311 | 3 | Y | -0- | | | | | -0- |
| 01 | 402 | N | 402 | -0- | -0- | -0- | 85 | 1 | 317 | 3 | Y | -0- | | | | | -0- |
| 02 | 280 | N | NO RPT | -0- | -280 | -0- | | | | | Y | NO RPT | | | | | -0- |

VT FLYNN, ERMINE GASS WELL #: 1 RRCID -> 056151 COMPL. DATE 08/04/1973 TOTAL DEPTH 7320 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 222 | N | 222 | -0- | -0- | -0- | 38 | 1 | 184 | 3 | N | -0- | | | | | -0- |
| 10 | 239 | N | 239 | -0- | -0- | -0- | 40 | 1 | 199 | 3 | N | -0- | | | | | -0- |
| 11 | 240 | N | 191 | -0- | -49 | -0- | 28 | 1 | 163 | 3 | N | -0- | | | | | -0- |
| 12 | 228 | N | 228 | -0- | -0- | -0- | 47 | 1 | 181 | 3 | N | -0- | | | | | -0- |
| 01 | 264 | N | 264 | -0- | -0- | -0- | 56 | 1 | 208 | 3 | N | -0- | | | | | -0- |
| 02 | 168 | N | NO RPT | -0- | -168 | -0- | | | | | N | NO RPT | | | | | -0- |

VT JOHNS-STOKES UNIT WELL #: 3 RRCID -> 056152 COMPL. DATE 08/05/1973 TOTAL DEPTH 7343 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 536 | N | 536 | -0- | -0- | -0- | 92 | 1 | 444 | 3 | Y | -0- | 7 | 1 | | | -0- |
| 10 | 0 | | 505 | -0- | 505 | 505 | 84 | 1 | 421 | 3 | Y | -0- | | | | | -0- |
| 11 | 0 | | 424 | -0- | 424 | 929 | 62 | 1 | 362 | 3 | Y | -0- | | | | | -0- |
| 12 | 0 | | 554 | -0- | 554 | 1483 | 114 | 1 | 440 | 3 | Y | -0- | | | | | -0- |
| 01 | 0 | | 552 | -0- | 552 | 2035 | 117 | 1 | 435 | 3 | Y | -0- | | | | | -0- |
| 02 | 392 | N | NO RPT | -0- | -392 | 1643 | | | | | Y | NO RPT | | | | | -0- |

TOM WALSH (OLMOS) //CONT.// 90606 600 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
VT JOHNS, E. S.ESTATE WELL #: 2 RRCID -> 056153 COMPL. DATE 08/04/1973 TOTAL DEPTH 7371 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 383 | N | 383 | -0- | -0- | -0- | 64 | 1 | 305 | 3 | Y | 13 | | | | | 20 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 10 | 434 | N | 384 | -0- | -50 | -0- | 63 | 1 | 317 | 3 | Y | 4 | 19 | 1 | | | 5 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 374 | N | 374 | -0- | -0- | -0- | 55 | 1 | 318 | 3 | Y | 1 | | | | | 6 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 432 | N | 432 | -0- | -0- | -0- | 86 | 1 | 336 | 3 | Y | 9 | | | | | 15 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 01 | 426 | N | 426 | -0- | -0- | -0- | 90 | 1 | 334 | 3 | Y | 2 | 9 | 1 | | | 8 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 336 | N | NO RPT | -0- | -336 | -0- | | | | | Y | NO RPT | | | | | 8 |

GARDNER, JOHN WELL #: 1 RRCID -> 056288 COMPL. DATE 12/21/1971 TOTAL DEPTH 6950 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 480 | N | 454 | -0- | -26 | -0- | 2 | 1 | 452 | 3 | Y | -0- | | | | | -0- |
| 10 | 500 | N | 500 | -0- | -0- | -0- | 30 | 1 | 470 | 3 | Y | -0- | | | | | -0- |
| 11 | 494 | N | 494 | -0- | -0- | -0- | 18 | 1 | 476 | 3 | Y | -0- | | | | | -0- |
| 12 | 497 | N | 497 | -0- | -0- | -0- | 34 | 1 | 463 | 3 | Y | -0- | | | | | -0- |
| 01 | 526 | N | 526 | -0- | -0- | -0- | 24 | 1 | 502 | 3 | Y | -0- | | | | | -0- |
| 02 | 448 | N | NO RPT | -0- | -448 | -0- | | | | | Y | NO RPT | | | | | -0- |

VT JOHNS, E. S. WELL #: 7 RRCID -> 058770 COMPL. DATE 01/26/1974 TOTAL DEPTH 7505 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 689 | N | 689 | -0- | -0- | -0- | 116 | 1 | 559 | 3 | Y | 13 | | | | | 18 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 10 | 403 | N | 392 | -0- | -11 | -0- | 64 | 1 | 325 | 3 | Y | 3 | 19 | 1 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 397 | N | 397 | -0- | -0- | -0- | 58 | 1 | 338 | 3 | Y | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 450 | N | 450 | -0- | -0- | -0- | 90 | 1 | 349 | 3 | Y | 10 | | | | | 13 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 01 | 444 | N | 444 | -0- | -0- | -0- | 94 | 1 | 348 | 3 | Y | 2 | 9 | 1 | | | 6 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 364 | N | NO RPT | -0- | -364 | -0- | | | | | Y | NO RPT | | | | | 6 |

GARNER, TULLY C. WELL #: 6 RRCID -> 062538 COMPL. DATE 06/19/1975 TOTAL DEPTH 6970 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1080 | N | 794 | -0- | -286 | -0- | 168 | 1 | 626 | 3 | Y | -0- | | | | | -0- |
| 10 | 961 | N | 940 | -0- | -21 | -0- | 231 | 1 | 709 | 3 | Y | -0- | | | | | -0- |
| 11 | 990 | N | 912 | -0- | -78 | -0- | 177 | 1 | 735 | 3 | Y | -0- | | | | | -0- |
| 12 | 750 | N | 750 | -0- | -0- | -0- | 163 | 1 | 587 | 3 | Y | -0- | | | | | -0- |
| 01 | 930 | N | 857 | -0- | -73 | -0- | 186 | 1 | 671 | 3 | Y | -0- | | | | | -0- |
| 02 | 840 | N | NO RPT | -0- | -840 | -0- | | | | | Y | NO RPT | | | | | -0- |

VT JAMES WELL #: 9 RRCID -> 069741 COMPL. DATE 11/24/1976 TOTAL DEPTH 7280 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 615 | N | 615 | -0- | -0- | -0- | 106 | 1 | 509 | 3 | Y | -0- | | | | | -0- |
| 10 | 528 | N | 528 | -0- | -0- | -0- | 87 | 1 | 441 | 3 | Y | -0- | | | | | -0- |
| 11 | 510 | N | 437 | -0- | -73 | -0- | 64 | 1 | 373 | 3 | Y | -0- | | | | | -0- |
| 12 | 534 | N | 534 | -0- | -0- | -0- | 109 | 1 | 425 | 3 | Y | -0- | | | | | -0- |
| 01 | 527 | N | 489 | -0- | -38 | -0- | 104 | 1 | 385 | 3 | Y | -0- | | | | | -0- |
| 02 | 420 | N | NO RPT | -0- | -420 | -0- | | | | | Y | NO RPT | | | | | -0- |

VT JAMES WELL #: 8 RRCID -> 070472 COMPL. DATE 02/28/1977 TOTAL DEPTH 7300 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 524 | N | 524 | -0- | -0- | -0- | 90 | 1 | 434 | 3 | Y | -0- | | | | | -0- |
| 10 | 536 | N | 536 | -0- | -0- | -0- | 89 | 1 | 447 | 3 | Y | -0- | | | | | -0- |
| 11 | 472 | N | 472 | -0- | -0- | -0- | 69 | 1 | 403 | 3 | Y | -0- | | | | | -0- |
| 12 | 548 | N | 548 | -0- | -0- | -0- | 112 | 1 | 436 | 3 | Y | -0- | | | | | -0- |
| 01 | 502 | N | 502 | -0- | -0- | -0- | 106 | 1 | 396 | 3 | Y | -0- | | | | | -0- |
| 02 | 196 | N | NO RPT | -0- | -196 | -0- | | | | | Y | NO RPT | | | | | -0- |

TOM WALSH (OLMOS) //CONT.// 90606 600 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978

VT JAMES WELL #: 10 RRCID -> 070642 COMPL. DATE 03/22/1977 TOTAL DEPTH 7250 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 815 | N | 815 | -0- | -0- | -0- | 140 | 1 | 675 | 3 | Y | -0- | | | | | -0- |
| 10 | 702 | N | 702 | -0- | -0- | -0- | 116 | 1 | 586 | 3 | Y | -0- | | | | | -0- |
| 11 | 720 | N | 653 | -0- | -67 | -0- | 96 | 1 | 557 | 3 | Y | -0- | | | | | -0- |
| 12 | 806 | N | 806 | -0- | -0- | -0- | 165 | 1 | 641 | 3 | Y | -0- | | | | | -0- |
| 01 | 747 | N | 747 | -0- | -0- | -0- | 158 | 1 | 589 | 3 | Y | -0- | | | | | -0- |
| 02 | 616 | N | NO RPT | -0- | -616 | -0- | | | | | Y | NO RPT | | | | | -0- |

VT DAWSON WELL #: 3 RRCID -> 074859 COMPL. DATE 01/13/1978 TOTAL DEPTH 7255 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 443 | N | 443 | -0- | -0- | -0- | 76 | 1 | 367 | 3 | Y | -0- | | | | | -0- |
| 10 | 462 | N | 462 | -0- | -0- | -0- | 77 | 1 | 385 | 3 | Y | -0- | | | | | -0- |
| 11 | 480 | N | 396 | -0- | -84 | -0- | 58 | 1 | 338 | 3 | Y | -0- | | | | | -0- |
| 12 | 459 | N | 459 | -0- | -0- | -0- | 94 | 1 | 365 | 3 | Y | -0- | | | | | -0- |
| 01 | 465 | N | 336 | -0- | -129 | -0- | 71 | 1 | 265 | 3 | Y | -0- | | | | | -0- |
| 02 | 364 | N | NO RPT | -0- | -364 | -0- | | | | | Y | NO RPT | | | | | -0- |

VT JAMES WELL #: 14 RRCID -> 074861 COMPL. DATE 01/13/1978 TOTAL DEPTH 7292 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 463 | N | 463 | -0- | -0- | -0- | 80 | 1 | 383 | 3 | Y | -0- | | | | | -0- |
| 10 | 390 | N | 390 | -0- | -0- | -0- | 65 | 1 | 325 | 3 | Y | -0- | | | | | -0- |
| 11 | 510 | N | 361 | -0- | -149 | -0- | 53 | 1 | 308 | 3 | Y | -0- | | | | | -0- |
| 12 | 478 | N | 478 | -0- | -0- | -0- | 98 | 1 | 380 | 3 | Y | -0- | | | | | -0- |
| 01 | 517 | N | 517 | -0- | -0- | -0- | 109 | 1 | 408 | 3 | Y | -0- | | | | | -0- |
| 02 | 336 | N | NO RPT | -0- | -336 | -0- | | | | | Y | NO RPT | | | | | -0- |

VT BURKHOLDER WELL #: 2 RRCID -> 074913 COMPL. DATE 01/15/1978 TOTAL DEPTH 7907 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 270 | N | 258 | -0- | -12 | -0- | 44 | 1 | 214 | 3 | Y | -0- | | | | | -0- |
| 10 | 279 | N | 217 | -0- | -62 | -0- | 36 | 1 | 181 | 3 | Y | -0- | | | | | -0- |
| 11 | 300 | N | 186 | -0- | -114 | -0- | 27 | 1 | 159 | 3 | Y | -0- | | | | | -0- |
| 12 | 252 | N | 252 | -0- | -0- | -0- | 52 | 1 | 200 | 3 | Y | -0- | | | | | -0- |
| 01 | 245 | N | 245 | -0- | -0- | -0- | 52 | 1 | 193 | 3 | Y | -0- | | | | | -0- |
| 02 | 168 | N | NO RPT | -0- | -168 | -0- | | | | | Y | NO RPT | | | | | -0- |

VT DAWSON WELL #: 2 RRCID -> 075547 COMPL. DATE 03/05/1978 TOTAL DEPTH 7280 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 420 | N | 374 | -0- | -46 | -0- | 64 | 1 | 310 | 3 | Y | -0- | | | | | -0- |
| 10 | 341 | N | 317 | -0- | -24 | -0- | 52 | 1 | 265 | 3 | Y | -0- | | | | | -0- |
| 11 | 360 | N | 351 | -0- | -9 | -0- | 51 | 1 | 300 | 3 | Y | -0- | | | | | -0- |
| 12 | 480 | N | 480 | -0- | -0- | -0- | 98 | 1 | 382 | 3 | Y | -0- | | | | | -0- |
| 01 | 338 | N | 338 | -0- | -0- | -0- | 72 | 1 | 266 | 3 | Y | -0- | | | | | -0- |
| 02 | 336 | N | NO RPT | -0- | -336 | -0- | | | | | Y | NO RPT | | | | | -0- |

VT BURKHOLDER WELL #: 3 RRCID -> 075548 COMPL. DATE 03/04/1978 TOTAL DEPTH 8000 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 169 | N | 169 | -0- | -0- | -0- | 29 | 1 | 140 | 3 | Y | -0- | | | | | -0- |
| 10 | 186 | N | 151 | -0- | -35 | -0- | 25 | 1 | 126 | 3 | Y | -0- | | | | | -0- |
| 11 | 180 | N | 152 | -0- | -28 | -0- | 22 | 1 | 130 | 3 | Y | -0- | | | | | -0- |
| 12 | 181 | N | 181 | -0- | -0- | -0- | 37 | 1 | 144 | 3 | Y | -0- | | | | | -0- |
| 01 | 158 | N | 158 | -0- | -0- | -0- | 33 | 1 | 125 | 3 | Y | -0- | | | | | -0- |
| 02 | 140 | N | NO RPT | -0- | -140 | -0- | | | | | Y | NO RPT | | | | | -0- |

VT DAWSON WELL #: 5 RRCID -> 080644 COMPL. DATE 11/20/1978 TOTAL DEPTH 7325 PERF. 7103 - 7233

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 599 | N | 599 | -0- | -0- | -0- | 103 | 1 | 496 | 3 | Y | -0- | | | | | -0- |
| 10 | 527 | N | 527 | -0- | -0- | -0- | 87 | 1 | 440 | 3 | Y | -0- | | | | | -0- |
| 11 | 594 | N | 594 | -0- | -0- | -0- | 87 | 1 | 507 | 3 | Y | -0- | | | | | -0- |
| 12 | 739 | N | 739 | -0- | -0- | -0- | 151 | 1 | 588 | 3 | Y | -0- | | | | | -0- |
| 01 | 645 | N | 645 | -0- | -0- | -0- | 137 | 1 | 508 | 3 | Y | -0- | | | | | -0- |
| 02 | 560 | N | NO RPT | -0- | -560 | -0- | | | | | Y | NO RPT | | | | | -0- |

TOM WALSH (OLMOS) //CONT.// 90606 600 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
VT KRAUSE, A. L. ESTATE WELL #: 2 RRCID -> 080645 COMPL. DATE 10/05/1978 TOTAL DEPTH 7862 PERF. 7562 - 7768

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 280 | N | 280 | -0- | -0- | -0- | 48 | 1 | 232 | 3 | Y | -0- | 2 | 1 | | | -0- |
| 10 | 376 | N | 376 | -0- | -0- | -0- | 62 | 1 | 314 | 3 | Y | -0- | | | | | -0- |
| 11 | 371 | N | 371 | -0- | -0- | -0- | 54 | 1 | 317 | 3 | Y | -0- | | | | | -0- |
| 12 | 322 | N | 322 | -0- | -0- | -0- | 66 | 1 | 256 | 3 | Y | -0- | | | | | -0- |
| 01 | 416 | N | 416 | -0- | -0- | -0- | 88 | 1 | 328 | 3 | Y | -0- | | | | | -0- |
| 02 | 308 | N | NO RPT | -0- | -308 | -0- | | | | | Y | NO RPT | | | | | -0- |

VT DAWSON WELL #: 4 RRCID -> 080646 COMPL. DATE 12/05/1978 TOTAL DEPTH 7320 PERF. 7102 - 7238

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 510 | N | 230 | -0- | -280 | -0- | 40 | 1 | 190 | 3 | Y | -0- | | | | | -0- |
| 10 | 465 | N | 425 | -0- | -40 | -0- | 70 | 1 | 355 | 3 | Y | -0- | | | | | -0- |
| 11 | 503 | N | 503 | -0- | -0- | -0- | 74 | 1 | 429 | 3 | Y | -0- | | | | | -0- |
| 12 | 810 | N | 810 | -0- | -0- | -0- | 166 | 1 | 644 | 3 | Y | -0- | | | | | -0- |
| 01 | 622 | N | 622 | -0- | -0- | -0- | 132 | 1 | 490 | 3 | Y | -0- | | | | | -0- |
| 02 | 476 | N | NO RPT | -0- | -476 | -0- | | | | | Y | NO RPT | | | | | -0- |

GARNER RANCH 813 WELL #: 7 RRCID -> 083026 COMPL. DATE 01/24/1979 TOTAL DEPTH 7185 PERF. 6836 - 6948

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | | 371 | -0- | 371 | 371 | 66 | 1 | 305 | 3 | Y | -0- | | | | | -0- |
| 11 | 0 | | 412 | -0- | 412 | 783 | 54 | 1 | 358 | 3 | Y | -0- | | | | | -0- |
| 12 | 0 | | 245 | -0- | 245 | 1028 | 245 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 0 | | 186 | -0- | 186 | 1214 | 6 | 1 | 180 | 3 | Y | -0- | | | | | -0- |
| 02 | 168 | N | NO RPT | -0- | -168 | 1046 | | | | | Y | NO RPT | | | | | -0- |

WM JAMES TRUST WELL #: 8 RRCID -> 086971 COMPL. DATE 02/29/1980 TOTAL DEPTH 7174 PERF. 7026 - 7045

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 183 | N | 183 | -0- | -0- | -0- | 30 | 1 | 153 | 3 | Y | -0- | | | | | -0- |
| 10 | 186 | N | 186 | -0- | -0- | -0- | 14 | 1 | 172 | 3 | Y | -0- | | | | | -0- |
| 11 | 189 | N | 189 | -0- | -0- | -0- | 55 | 1 | 134 | 3 | Y | -0- | | | | | -0- |
| 12 | 114 | N | 114 | -0- | -0- | -0- | 11 | 1 | 103 | 3 | Y | -0- | | | | | -0- |
| 01 | 186 | N | 102 | -0- | -84 | -0- | 22 | 1 | 80 | 3 | Y | -0- | | | | | -0- |
| 02 | 168 | N | NO RPT | -0- | -168 | -0- | | | | | Y | NO RPT | | | | | -0- |

WM JAMES TRUST WELL #: 9 RRCID -> 098532 COMPL. DATE 12/04/1981 TOTAL DEPTH 7150 PERF. 6948 - 6970

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | | 1 | -0- | 1 | 1 | 1 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 0 | | 13 | -0- | 13 | 14 | 4 | 1 | 9 | 3 | Y | -0- | | | | | -0- |
| 12 | 0 | | 1 | -0- | 1 | 15 | 1 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 0 | | 19 | -0- | 19 | 34 | 4 | 1 | 15 | 3 | Y | -0- | | | | | -0- |
| 02 | 13 | N | NO RPT | -0- | -13 | 21 | | | | | Y | NO RPT | | | | | -0- |

VT JAMES WELL #: 15 RRCID -> 098535 COMPL. DATE 12/30/1981 TOTAL DEPTH 7364 PERF. 7103 - 7256

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 553 | N | 553 | -0- | -0- | -0- | 95 | 1 | 458 | 3 | Y | -0- | | | | | -0- |
| 10 | 409 | N | 409 | -0- | -0- | -0- | 68 | 1 | 341 | 3 | Y | -0- | | | | | -0- |
| 11 | 545 | N | 545 | -0- | -0- | -0- | 80 | 1 | 465 | 3 | Y | -0- | | | | | -0- |
| 12 | 627 | N | 627 | -0- | -0- | -0- | 128 | 1 | 499 | 3 | Y | -0- | | | | | -0- |
| 01 | 723 | N | 723 | -0- | -0- | -0- | 153 | 1 | 570 | 3 | Y | -0- | | | | | -0- |
| 02 | 168 | N | NO RPT | -0- | -168 | -0- | | | | | Y | NO RPT | | | | | -0- |

VT JAMES WELL #: 16 RRCID -> 098537 COMPL. DATE 12/15/1981 TOTAL DEPTH 7375 PERF. 7087 - 7231

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 488 | N | 488 | -0- | -0- | -0- | 84 | 1 | 404 | 3 | Y | -0- | | | | | -0- |
| 10 | 549 | N | 549 | -0- | -0- | -0- | 91 | 1 | 458 | 3 | Y | -0- | | | | | -0- |
| 11 | 611 | N | 611 | -0- | -0- | -0- | 89 | 1 | 522 | 3 | Y | -0- | | | | | -0- |
| 12 | 658 | N | 658 | -0- | -0- | -0- | 135 | 1 | 523 | 3 | Y | -0- | | | | | -0- |
| 01 | 652 | N | 652 | -0- | -0- | -0- | 138 | 1 | 514 | 3 | Y | -0- | | | | | -0- |
| 02 | 420 | N | NO RPT | -0- | -420 | -0- | | | | | Y | NO RPT | | | | | -0- |

TOM WALSH (OLMOS) //CONT.// 90606 600 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
VT JAMES WELL #: 17 RRCID -> 098666 COMPL. DATE 12/18/1981 TOTAL DEPTH 7327 PERF. 7064 - 7223

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 300 | N | 9 | -0- | -291 | -0- | 2 | 1 | 7 | 3 | Y | -0- | | | | | -0- |
| 10 | 713 | N | 418 | -0- | -295 | -0- | 69 | 1 | 349 | 3 | Y | -0- | | | | | -0- |
| 11 | 510 | N | 383 | -0- | -127 | -0- | 56 | 1 | 327 | 3 | Y | -0- | | | | | -0- |
| 12 | 666 | N | 666 | -0- | -0- | -0- | 136 | 1 | 530 | 3 | Y | -0- | | | | | -0- |
| 01 | 619 | N | 619 | -0- | -0- | -0- | 131 | 1 | 488 | 3 | Y | -0- | | | | | -0- |
| 02 | 364 | N | NO RPT | -0- | -364 | -0- | | | | | Y | NO RPT | | | | | -0- |

GARNER, JOHN NANCE WELL #: 6 RRCID -> 111144 COMPL. DATE 04/19/1984 TOTAL DEPTH 7200 PERF. 6834 - 6944

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 211 | -0- | 211 | 211 | 69 | 1 | 142 | 3 | Y | -0- | | | | | -0- |
| 10 | 0 | | 206 | -0- | 206 | 417 | 37 | 1 | 169 | 3 | Y | -0- | | | | | -0- |
| 11 | 0 | | 201 | -0- | 201 | 618 | 27 | 1 | 174 | 3 | Y | -0- | | | | | -0- |
| 12 | 0 | | 214 | -0- | 214 | 832 | 214 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 0 | | 202 | -0- | 202 | 1034 | 6 | 1 | 196 | 3 | Y | -0- | | | | | -0- |
| 02 | 140 | N | NO RPT | -0- | -140 | 894 | | | | | Y | NO RPT | | | | | -0- |

VT KRAUSE, A. L. ESTATE WELL #: 4 RRCID -> 112499 COMPL. DATE 08/27/1984 TOTAL DEPTH 7900 PERF. 7526 - 7553

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 338 | N | 338 | -0- | -0- | -0- | 58 | 1 | 280 | 3 | Y | -0- | 2 | 1 | | | -0- |
| 10 | 331 | N | 331 | -0- | -0- | -0- | 55 | 1 | 276 | 3 | Y | -0- | | | | | -0- |
| 11 | 350 | N | 350 | -0- | -0- | -0- | 51 | 1 | 299 | 3 | Y | -0- | | | | | -0- |
| 12 | 369 | N | 369 | -0- | -0- | -0- | 76 | 1 | 293 | 3 | Y | -0- | | | | | -0- |
| 01 | 360 | N | 360 | -0- | -0- | -0- | 76 | 1 | 284 | 3 | Y | -0- | | | | | -0- |
| 02 | 336 | N | NO RPT | -0- | -336 | -0- | | | | | Y | NO RPT | | | | | -0- |

VT KRAUSE, A. L. ESTATE WELL #: 5 RRCID -> 114028 COMPL. DATE 11/21/1984 TOTAL DEPTH 7933 PERF. 7544 - 7578

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 450 | N | 418 | -0- | -32 | -0- | 72 | 1 | 346 | 3 | Y | -0- | 2 | 1 | | | -0- |
| 10 | 341 | N | 274 | -0- | -67 | -0- | 45 | 1 | 229 | 3 | Y | -0- | | | | | -0- |
| 11 | 450 | N | 223 | -0- | -227 | -0- | 33 | 1 | 190 | 3 | Y | -0- | | | | | -0- |
| 12 | 283 | N | 283 | -0- | -0- | -0- | 58 | 1 | 225 | 3 | Y | -0- | | | | | -0- |
| 01 | 279 | N | 207 | -0- | -72 | -0- | 44 | 1 | 163 | 3 | Y | -0- | | | | | -0- |
| 02 | 196 | N | NO RPT | -0- | -196 | -0- | | | | | Y | NO RPT | | | | | -0- |

LEYENDECKER WELL #: 1 RRCID -> 119160 COMPL. DATE 02/18/1985 TOTAL DEPTH 7345 PERF. 7110 - 7222

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 155 | -0- | 155 | 155 | 50 | 1 | 105 | 3 | Y | -0- | | | | | -0- |
| 10 | 0 | | 118 | -0- | 118 | 273 | 21 | 1 | 97 | 3 | Y | -0- | | | | | -0- |
| 11 | 0 | | 15 | -0- | 15 | 288 | 2 | 1 | 13 | 3 | Y | -0- | | | | | -0- |
| 12 | 0 | | 5 | -0- | 5 | 293 | 5 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 0 | | 51 | -0- | 51 | 344 | 2 | 1 | 49 | 3 | Y | -0- | | | | | -0- |
| 02 | 28 | N | NO RPT | -0- | -28 | 316 | | | | | Y | NO RPT | | | | | -0- |

LEYENDECKER "A" WELL #: 3 RRCID -> 119704 COMPL. DATE 12/28/1985 TOTAL DEPTH 7228 PERF. 6953 - 7070

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 772 | -0- | 772 | 772 | 251 | 1 | 521 | 3 | N | -0- | | | | | -0- |
| 10 | 0 | | 560 | -0- | 560 | 1332 | 100 | 1 | 460 | 3 | N | -0- | | | | | -0- |
| 11 | 0 | | 649 | -0- | 649 | 1981 | 86 | 1 | 563 | 3 | N | -0- | | | | | -0- |
| 12 | 0 | | 36 | -0- | 36 | 2017 | 36 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 379 | -0- | 379 | 2396 | 11 | 1 | 368 | 3 | N | -0- | | | | | -0- |
| 02 | 420 | N | NO RPT | -0- | -420 | 1976 | | | | | N | NO RPT | | | | | -0- |

HUNTER, LARRY T. ET AL WELL #: 2 RRCID -> 120222 COMPL. DATE 04/15/1994 TOTAL DEPTH 7275 PERF. 7000 - 7130

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 146 | -0- | 146 | 146 | 48 | 1 | 98 | 3 | N | -0- | | | | | -0- |
| 10 | 0 | | 109 | -0- | 109 | 255 | 19 | 1 | 90 | 3 | N | -0- | | | | | -0- |
| 11 | 0 | | 105 | -0- | 105 | 360 | 14 | 1 | 91 | 3 | N | -0- | | | | | -0- |
| 12 | 0 | | 109 | -0- | 109 | 469 | 109 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 105 | -0- | 105 | 574 | 3 | 1 | 102 | 3 | N | -0- | | | | | -0- |
| 02 | 84 | N | NO RPT | -0- | -84 | 490 | | | | | N | NO RPT | | | | | -0- |

TOM WALSH (OLMOS) //CONT.// 90606 600 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
VT HUNTER. LARRY T. ET AL WELL #: 3 RRCID -> 120953 COMPL. DATE 04/16/1986 TOTAL DEPTH 7247 PERF. 7006 - 7092

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | | T. A. | 474 | -0- | 474 | 474 | 474 | 3 | | | Y | -0- | | | | | -0- |
| 10 | | T. A. | 662 | -0- | 662 | 1136 | 313 | 1 | 349 | 3 | Y | -0- | | | | | -0- |
| 11 | | T. A. | 376 | -0- | 376 | 1512 | 376 | 3 | | | Y | -0- | | | | | -0- |
| 12 | | T. A. | 570 | -0- | 570 | 2082 | 570 | 3 | | | Y | -0- | | | | | -0- |
| 01 | | T. A. | 764 | -0- | 764 | 2846 | 1 | 1 | 763 | 3 | Y | -0- | | | | | -0- |
| 02 | | 0 X | NO RPT | -0- | -0- | 2846 | | | | | Y | NO RPT | | | | | -0- |

VT HUNTER, LARRY T. ET AL WELL #: 1 RRCID -> 121809 COMPL. DATE 07/15/1986 TOTAL DEPTH 7220 PERF. 7018 - 7128

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | | T. A. | 1268 | -0- | 1268 | 1268 | 1268 | 3 | | | Y | -0- | | | | | -0- |
| 10 | | T. A. | 1862 | -0- | 1862 | 3130 | 881 | 1 | 981 | 3 | Y | -0- | | | | | -0- |
| 11 | | T. A. | 958 | -0- | 958 | 4088 | 958 | 3 | | | Y | -0- | | | | | -0- |
| 12 | | T. A. | 806 | -0- | 806 | 4894 | 806 | 3 | | | Y | -0- | | | | | -0- |
| 01 | | T. A. | 749 | -0- | 749 | 5643 | 1 | 1 | 748 | 3 | Y | -0- | | | | | -0- |
| 02 | | 0 X | NO RPT | -0- | -0- | 5643 | | | | | Y | NO RPT | | | | | -0- |

GARNER, TULLY C. WELL #: 11 RRCID -> 122398 COMPL. DATE 10/17/1986 TOTAL DEPTH 7190 PERF. 6871 - 6959

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 570 | N | 347 | -0- | -223 | -0- | 74 | 1 | 273 | 3 | Y | -0- | | | | | -0- |
| 10 | 498 | N | 498 | -0- | -0- | -0- | 122 | 1 | 376 | 3 | Y | -0- | | | | | -0- |
| 11 | 360 | N | 318 | -0- | -42 | -0- | 62 | 1 | 256 | 3 | Y | -0- | | | | | -0- |
| 12 | 495 | N | 495 | -0- | -0- | -0- | 108 | 1 | 387 | 3 | Y | -0- | | | | | -0- |
| 01 | 519 | N | 519 | -0- | -0- | -0- | 113 | 1 | 406 | 3 | Y | -0- | | | | | -0- |
| 02 | 308 | N | NO RPT | -0- | -308 | -0- | | | | | Y | NO RPT | | | | | -0- |

GARNER, TULLY C. WELL #: 12 RRCID -> 122399 COMPL. DATE 10/16/1986 TOTAL DEPTH 7200 PERF. 6854 - 6958

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

GARNER, TULLY C. WELL #: A 1 RRCID -> 122841 COMPL. DATE 11/15/1986 TOTAL DEPTH 7200 PERF. 6843 - 6960

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1198 | N | 1198 | -0- | -0- | -0- | 174 | 1 | 1024 | 3 | Y | -0- | | | | | -0- |
| 10 | 1265 | N | 1265 | -0- | -0- | -0- | 191 | 1 | 1074 | 3 | Y | -0- | | | | | -0- |
| 11 | 1230 | N | 1230 | -0- | -0- | -0- | 225 | 1 | 1005 | 3 | Y | -0- | | | | | -0- |
| 12 | 1464 | N | 1464 | -0- | -0- | -0- | 276 | 1 | 1188 | 3 | Y | -0- | | | | | -0- |
| 01 | 1500 | N | 1500 | -0- | -0- | -0- | 231 | 1 | 1269 | 3 | Y | -0- | | | | | -0- |
| 02 | 952 | N | NO RPT | -0- | -952 | -0- | | | | | Y | NO RPT | | | | | -0- |

LEYENDECKER - KONE WELL #: A 1 T RRCID -> 123084 COMPL. DATE 12/19/1986 TOTAL DEPTH 7162 PERF. 6951 - 7062

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 333 | -0- | 333 | 333 | 108 | 1 | 225 | 3 | Y | -0- | | | | | -0- |
| 10 | 0 | | 199 | -0- | 199 | 532 | 36 | 1 | 163 | 3 | Y | -0- | | | | | -0- |
| 11 | 0 | | 187 | -0- | 187 | 719 | 25 | 1 | 162 | 3 | Y | -0- | | | | | -0- |
| 12 | 0 | | 204 | -0- | 204 | 923 | 204 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 0 | | 194 | -0- | 194 | 1117 | 6 | 1 | 188 | 3 | Y | -0- | | | | | -0- |
| 02 | 112 | N | NO RPT | -0- | -112 | 1005 | | | | | Y | NO RPT | | | | | -0- |

VT DAWSON WELL #: 7 RRCID -> 125190 COMPL. DATE 09/11/1987 TOTAL DEPTH 7400 PERF. 7135 - 7300

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 240 | N | 184 | -0- | -56 | -0- | 32 | 1 | 152 | 3 | Y | -0- | | | | | -0- |
| 10 | 188 | N | 188 | -0- | -0- | -0- | 31 | 1 | 157 | 3 | Y | -0- | | | | | -0- |
| 11 | 195 | N | 195 | -0- | -0- | -0- | 29 | 1 | 166 | 3 | Y | -0- | | | | | -0- |
| 12 | 257 | N | 257 | -0- | -0- | -0- | 53 | 1 | 204 | 3 | Y | -0- | | | | | -0- |
| 01 | 272 | N | 272 | -0- | -0- | -0- | 58 | 1 | 214 | 3 | Y | -0- | | | | | -0- |
| 02 | 196 | N | NO RPT | -0- | -196 | -0- | | | | | Y | NO RPT | | | | | -0- |

TOM WALSH (OLMOS) //CONT.// 90606 600 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
LEYENDECKER - KONE WELL #: A 5 RRCID -> 125585 COMPL. DATE 08/13/1987 TOTAL DEPTH 7233 PERF. 7013 - 7129

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 280 | -0- | 280 | 280 | 91 | 1 | 189 | 3 | Y | -0- | | | | | -0- |
| 10 | 0 | | 235 | -0- | 235 | 515 | 42 | 1 | 193 | 3 | Y | -0- | | | | | -0- |
| 11 | 0 | | 163 | -0- | 163 | 678 | 22 | 1 | 141 | 3 | Y | -0- | | | | | -0- |
| 12 | 0 | | 148 | -0- | 148 | 826 | 148 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 0 | | 140 | -0- | 140 | 966 | 4 | 1 | 136 | 3 | Y | -0- | | | | | -0- |
| 02 | 140 | N | NO RPT | -0- | -140 | 826 | | | | | Y | NO RPT | | | | | -0- |

GARNER RANCH "1060" WELL #: 2 RRCID -> 126591 COMPL. DATE 02/10/1988 TOTAL DEPTH 7020 PERF. 6776 - 6888

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 483 | -0- | 483 | 483 | 157 | 1 | 326 | 3 | Y | -0- | | | | | -0- |
| 10 | 0 | | 1218 | -0- | 1218 | 1701 | 217 | 1 | 1001 | 3 | Y | -0- | | | | | -0- |
| 11 | 0 | | 897 | -0- | 897 | 2598 | 118 | 1 | 779 | 3 | Y | -0- | | | | | -0- |
| 12 | 0 | | 687 | -0- | 687 | 3285 | 687 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 0 | | 596 | -0- | 596 | 3881 | 17 | 1 | 579 | 3 | Y | -0- | | | | | -0- |
| 02 | 336 | N | NO RPT | -0- | -336 | 3545 | | | | | Y | NO RPT | | | | | -0- |

GARNER RANCH "1058" WELL #: 1 RRCID -> 126593 COMPL. DATE 02/15/1988 TOTAL DEPTH 6920 PERF. 6680 - 6788

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 240 | N | 213 | -0- | -27 | -0- | 7 | 1 | 206 | 3 | Y | -0- | | | | | -0- |
| 10 | 261 | N | 261 | -0- | -0- | -0- | 261 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 211 | N | 211 | -0- | -0- | -0- | 8 | 1 | 203 | 3 | Y | -0- | | | | | -0- |
| 12 | 266 | N | 266 | -0- | -0- | -0- | 20 | 1 | 246 | 3 | Y | -0- | | | | | -0- |
| 01 | 248 | N | 242 | -0- | -6 | -0- | 17 | 1 | 225 | 3 | Y | -0- | | | | | -0- |
| 02 | 196 | N | NO RPT | -0- | -196 | -0- | | | | | Y | NO RPT | | | | | -0- |

LONG, J.E. WELL #: 1 RRCID -> 126915 COMPL. DATE 03/16/1988 TOTAL DEPTH 7135 PERF. 6927 - 7036

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 112 | -0- | 112 | 112 | 36 | 1 | 76 | 3 | Y | -0- | | | | | -0- |
| 10 | 0 | | 88 | -0- | 88 | 200 | 16 | 1 | 72 | 3 | Y | -0- | | | | | -0- |
| 11 | 0 | | 83 | -0- | 83 | 283 | 11 | 1 | 72 | 3 | Y | -0- | | | | | -0- |
| 12 | 0 | | 95 | -0- | 95 | 378 | 95 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 0 | | 109 | -0- | 109 | 487 | 3 | 1 | 106 | 3 | Y | -0- | | | | | -0- |
| 02 | 84 | N | NO RPT | -0- | -84 | 403 | | | | | Y | NO RPT | | | | | -0- |

LEYENDECKER/HUNTER "B"2178 WELL #: 1 RRCID -> 126917 COMPL. DATE 03/16/1988 TOTAL DEPTH 7380 PERF. 7277 - 7283

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 443 | -0- | 443 | 443 | 144 | 1 | 299 | 3 | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | 412 | -0- | 412 | 855 | 74 | 1 | 338 | 3 | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | 429 | -0- | 429 | 1284 | 57 | 1 | 372 | 3 | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | 373 | -0- | 373 | 1657 | 373 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | 369 | -0- | 369 | 2026 | 11 | 1 | 358 | 3 | Y | -0- | | | | | -0- |
| 02 | 0 | X | NO RPT | -0- | -0- | 2026 | | | | | Y | NO RPT | | | | | -0- |

GARNER, TULLY C. WELL #: 13 RRCID -> 127132 COMPL. DATE 04/21/1988 TOTAL DEPTH 7100 PERF. 6732 - 6830

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 953 | N | 953 | -0- | -0- | -0- | 202 | 1 | 751 | 3 | Y | -0- | | | | | -0- |
| 10 | 903 | N | 903 | -0- | -0- | -0- | 221 | 1 | 682 | 3 | Y | -0- | | | | | -0- |
| 11 | 810 | N | 810 | -0- | -0- | -0- | 157 | 1 | 653 | 3 | Y | -0- | | | | | -0- |
| 12 | 873 | N | 873 | -0- | -0- | -0- | 190 | 1 | 683 | 3 | Y | -0- | | | | | -0- |
| 01 | 899 | N | 829 | -0- | -70 | -0- | 180 | 1 | 649 | 3 | Y | -0- | | | | | -0- |
| 02 | 756 | N | NO RPT | -0- | -756 | -0- | | | | | Y | NO RPT | | | | | -0- |

GARNER, TULLY C. WELL #: A 2 RRCID -> 127137 COMPL. DATE 04/16/1988 TOTAL DEPTH 7180 PERF. 6854 - 6979

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 168 | N | 168 | -0- | -0- | -0- | 24 | 1 | 144 | 3 | Y | -0- | | | | | -0- |
| 10 | 191 | N | 191 | -0- | -0- | -0- | 29 | 1 | 162 | 3 | Y | -0- | | | | | -0- |
| 11 | 183 | N | 183 | -0- | -0- | -0- | 34 | 1 | 149 | 3 | Y | -0- | | | | | -0- |
| 12 | 240 | N | 240 | -0- | -0- | -0- | 45 | 1 | 195 | 3 | Y | -0- | | | | | -0- |
| 01 | 253 | N | 253 | -0- | -0- | -0- | 39 | 1 | 214 | 3 | Y | -0- | | | | | -0- |
| 02 | 168 | N | NO RPT | -0- | -168 | -0- | | | | | Y | NO RPT | | | | | -0- |

TOM WALSH (OLMOS) //CONT.// 90606 600 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
VT KRAUSE, A. L. ESTATE WELL #: 6 RRCID -> 128102 COMPL. DATE 07/06/1988 TOTAL DEPTH 8000 PERF. 7535 - 7774

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 627 | N | 627 | -0- | -0- | -0- | 108 | 1 | 519 | 3 | N | -0- | 2 | 1 | | | -0- |
| 10 | 596 | N | 596 | -0- | -0- | -0- | 99 | 1 | 497 | 3 | N | -0- | | | | | -0- |
| 11 | 350 | N | 350 | -0- | -0- | -0- | 51 | 1 | 299 | 3 | N | -0- | | | | | -0- |
| 12 | 317 | N | 317 | -0- | -0- | -0- | 65 | 1 | 252 | 3 | N | -0- | | | | | -0- |
| 01 | 434 | N | 356 | -0- | -78 | -0- | 75 | 1 | 281 | 3 | N | -0- | | | | | -0- |
| 02 | 336 | N | NO RPT | -0- | -336 | -0- | | | | | N | NO RPT | | | | | -0- |

VT BURKHOLDER WELL #: 4 RRCID -> 128103 COMPL. DATE 07/06/1988 TOTAL DEPTH 8000 PERF. 7607 - 7651

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 192 | N | 192 | -0- | -0- | -0- | 33 | 1 | 159 | 3 | Y | -0- | | | | | -0- |
| 10 | 200 | N | 200 | -0- | -0- | -0- | 33 | 1 | 167 | 3 | Y | -0- | | | | | -0- |
| 11 | 180 | N | 179 | -0- | -1 | -0- | 26 | 1 | 153 | 3 | Y | -0- | | | | | -0- |
| 12 | 198 | N | 198 | -0- | -0- | -0- | 41 | 1 | 157 | 3 | Y | -0- | | | | | -0- |
| 01 | 205 | N | 205 | -0- | -0- | -0- | 43 | 1 | 162 | 3 | Y | -0- | | | | | -0- |
| 02 | 168 | N | NO RPT | -0- | -168 | -0- | | | | | Y | NO RPT | | | | | -0- |

LEYENDECKER - KONE "A" WELL #: 4 RRCID -> 128753 COMPL. DATE 09/11/1988 TOTAL DEPTH 7252 PERF. 7117 - 7125

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

VT JAMES WELL #: 18 RRCID -> 129238 COMPL. DATE 01/21/1989 TOTAL DEPTH 7400 PERF. 7113 - 7169

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 532 | N | 532 | -0- | -0- | -0- | 92 | 1 | 440 | 3 | N | -0- | | | | | -0- |
| 10 | 531 | N | 531 | -0- | -0- | -0- | 88 | 1 | 443 | 3 | N | -0- | | | | | -0- |
| 11 | 504 | N | 504 | -0- | -0- | -0- | 74 | 1 | 430 | 3 | N | -0- | | | | | -0- |
| 12 | 639 | N | 639 | -0- | -0- | -0- | 131 | 1 | 508 | 3 | N | -0- | | | | | -0- |
| 01 | 595 | N | 595 | -0- | -0- | -0- | 126 | 1 | 469 | 3 | N | -0- | | | | | -0- |
| 02 | 364 | N | NO RPT | -0- | -364 | -0- | | | | | N | NO RPT | | | | | -0- |

LEYENDECKER - KONE WELL #: 3 RRCID -> 133484 COMPL. DATE 11/19/1989 TOTAL DEPTH 7275 PERF. 7144 - 7154

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

GARNER WELL #: 1 RRCID -> 134822 COMPL. DATE 11/10/1989 TOTAL DEPTH 7100 PERF. 6853 - 6927

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 2276 | -0- | 2276 | 2276 | 741 | 1 | 1535 | 3 | Y | -0- | | | | | -0- |
| 10 | 0 | | 2358 | -0- | 2358 | 4634 | 421 | 1 | 1937 | 3 | Y | -0- | | | | | -0- |
| 11 | 0 | | 1657 | -0- | 1657 | 6291 | 219 | 1 | 1438 | 3 | Y | -0- | | | | | -0- |
| 12 | 0 | | 1775 | -0- | 1775 | 8066 | 1775 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 0 | | 1427 | -0- | 1427 | 9493 | 42 | 1 | 1385 | 3 | Y | -0- | | | | | -0- |
| 02 | 672 | N | NO RPT | -0- | -672 | 8821 | | | | | Y | NO RPT | | | | | -0- |

LONG, J.E. WELL #: 3 RRCID -> 135305 COMPL. DATE 05/27/1990 TOTAL DEPTH 7225 PERF. 7007 - 7116

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 326 | -0- | 326 | 326 | 106 | 1 | 220 | 3 | Y | -0- | | | | | -0- |
| 10 | 0 | | 215 | -0- | 215 | 541 | 38 | 1 | 177 | 3 | Y | -0- | | | | | -0- |
| 11 | 0 | | 197 | -0- | 197 | 738 | 26 | 1 | 171 | 3 | Y | -0- | | | | | -0- |
| 12 | 0 | | 222 | -0- | 222 | 960 | 222 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 0 | | 102 | -0- | 102 | 1062 | 3 | 1 | 99 | 3 | Y | -0- | | | | | -0- |
| 02 | 196 | N | NO RPT | -0- | -196 | 866 | | | | | Y | NO RPT | | | | | -0- |

TOM WALSH (OLMOS) //CONT.// 90606 600 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
GARNER, J.N. WELL #: 9 RRCID -> 139722 COMPL. DATE 08/16/1991 TOTAL DEPTH 7065 PERF. 6850 - 6935

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | | 69 | -0- | 69 | 69 | 12 | 1 | 57 | 3 | Y | -0- | | | | | -0- |
| 11 | 0 | | 106 | -0- | 106 | 175 | 14 | 1 | 92 | 3 | Y | -0- | | | | | -0- |
| 12 | 0 | | 70 | -0- | 70 | 245 | 70 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 0 | | 34 | -0- | 34 | 279 | 1 | 1 | 33 | 3 | Y | -0- | | | | | -0- |
| 02 | 84 | N | NO RPT | -0- | -84 | 195 | | | | | Y | NO RPT | | | | | -0- |

LONG, ARCHIE WELL #: 407 RRCID -> 139828 COMPL. DATE 09/27/1991 TOTAL DEPTH 7263 PERF. 7017 - 7138

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 454 | -0- | 454 | 454 | 148 | 1 | 306 | 3 | Y | -0- | | | | | -0- |
| 10 | 0 | | 50 | -0- | 50 | 504 | 9 | 1 | 41 | 3 | Y | -0- | | | | | -0- |
| 11 | 0 | | 360 | -0- | 360 | 864 | 48 | 1 | 312 | 3 | Y | -0- | | | | | -0- |
| 12 | 0 | | 134 | -0- | 134 | 998 | 134 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | 998 | | | | | Y | -0- | | | | | -0- |
| 02 | 336 | N | NO RPT | -0- | -336 | 662 | | | | | Y | NO RPT | | | | | -0- |

MILLER, GWEN #1 WELL #: 1 RRCID -> 141560 COMPL. DATE 03/04/1992 TOTAL DEPTH 7345 PERF. 7133 - 7237

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CACTUS JACK WELL #: 2 RRCID -> 141660 COMPL. DATE 06/17/1992 TOTAL DEPTH 10225 PERF. 6658 - 6757

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 159 | N | 159 | -0- | -0- | -0- | 23 | 1 | 136 | 3 | Y | -0- | | | | | -0- |
| 10 | 139 | N | 139 | -0- | -0- | -0- | 21 | 1 | 118 | 3 | Y | -0- | | | | | -0- |
| 11 | 120 | N | 105 | -0- | -15 | -0- | 19 | 1 | 86 | 3 | Y | -0- | | | | | -0- |
| 12 | 104 | N | 104 | -0- | -0- | -0- | 20 | 1 | 84 | 3 | Y | -0- | | | | | -0- |
| 01 | 131 | N | 131 | -0- | -0- | -0- | 20 | 1 | 111 | 3 | Y | -0- | | | | | -0- |
| 02 | 112 | N | NO RPT | -0- | -112 | -0- | | | | | Y | NO RPT | | | | | -0- |

GARNER, TULLY C. 1056 WELL #: A 3 RRCID -> 141997 COMPL. DATE 07/19/1992 TOTAL DEPTH 6899 PERF. 6668 - 6768

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 120 | N | 62 | -0- | -58 | -0- | 9 | 1 | 53 | 3 | Y | -0- | | | | | -0- |
| 10 | 131 | N | 131 | -0- | -0- | -0- | 20 | 1 | 111 | 3 | Y | -0- | | | | | -0- |
| 11 | 122 | N | 122 | -0- | -0- | -0- | 22 | 1 | 100 | 3 | Y | -0- | | | | | -0- |
| 12 | 147 | N | 147 | -0- | -0- | -0- | 28 | 1 | 119 | 3 | Y | -0- | | | | | -0- |
| 01 | 147 | N | 147 | -0- | -0- | -0- | 23 | 1 | 124 | 3 | Y | -0- | | | | | -0- |
| 02 | 112 | N | NO RPT | -0- | -112 | -0- | | | | | Y | NO RPT | | | | | -0- |

GARNER, TULLY C. WELL #: 20 RRCID -> 141998 COMPL. DATE 07/26/1992 TOTAL DEPTH 10500 PERF. 6631 - 6741

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 176 | N | 176 | -0- | -0- | -0- | 26 | 1 | 150 | 3 | Y | -0- | | | | | -0- |
| 10 | 180 | N | 180 | -0- | -0- | -0- | 27 | 1 | 153 | 3 | Y | -0- | | | | | -0- |
| 11 | 188 | N | 188 | -0- | -0- | -0- | 34 | 1 | 154 | 3 | Y | -0- | | | | | -0- |
| 12 | 111 | N | 111 | -0- | -0- | -0- | 21 | 1 | 90 | 3 | Y | -0- | | | | | -0- |
| 01 | 186 | N | 102 | -0- | -84 | -0- | 16 | 1 | 86 | 3 | Y | -0- | | | | | -0- |
| 02 | 168 | N | NO RPT | -0- | -168 | -0- | | | | | Y | NO RPT | | | | | -0- |

GARNER, TULLY C. 978 WELL #: 14 RRCID -> 142012 COMPL. DATE 08/04/1992 TOTAL DEPTH 7100 PERF. 6779 - 6876

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 210 | N | 210 | -0- | -0- | -0- | 31 | 1 | 179 | 3 | Y | -0- | | | | | -0- |
| 10 | 227 | N | 227 | -0- | -0- | -0- | 34 | 1 | 193 | 3 | Y | -0- | | | | | -0- |
| 11 | 217 | N | 217 | -0- | -0- | -0- | 40 | 1 | 177 | 3 | Y | -0- | | | | | -0- |
| 12 | 254 | N | 254 | -0- | -0- | -0- | 48 | 1 | 206 | 3 | Y | -0- | | | | | -0- |
| 01 | 255 | N | 255 | -0- | -0- | -0- | 39 | 1 | 216 | 3 | Y | -0- | | | | | -0- |
| 02 | 196 | N | NO RPT | -0- | -196 | -0- | | | | | Y | NO RPT | | | | | -0- |

TOM WALSH (OLMOS) //CONT.// 90606 600 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
GARNER, TULLY C. WELL #: 15 RRCID -> 142216 COMPL. DATE 08/19/1992 TOTAL DEPTH 6950 PERF. 6616 - 6714

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 115 | N | 115 | -0- | -0- | -0- | 17 | 1 | 98 | 3 | Y | -0- | | | | | -0- |
| 10 | 110 | N | 110 | -0- | -0- | -0- | 17 | 1 | 93 | 3 | Y | -0- | | | | | -0- |
| 11 | 108 | N | 108 | -0- | -0- | -0- | 20 | 1 | 88 | 3 | Y | -0- | | | | | -0- |
| 12 | 124 | N | 124 | -0- | -0- | -0- | 23 | 1 | 101 | 3 | Y | -0- | | | | | -0- |
| 01 | 124 | N | 124 | -0- | -0- | -0- | 19 | 1 | 105 | 3 | Y | -0- | | | | | -0- |
| 02 | 112 | N | NO RPT | -0- | -112 | -0- | | | | | Y | NO RPT | | | | | -0- |

GARNER, TULLY C. WELL #: 16 RRCID -> 142300 COMPL. DATE 09/10/1992 TOTAL DEPTH 6900 PERF. 6627 - 6730

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

GARNER, TULLY C. WELL #: 21 RRCID -> 142302 COMPL. DATE 09/14/1992 TOTAL DEPTH 7049 PERF. 6723 - 6835

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 390 | N | 316 | -0- | -74 | -0- | 46 | 1 | 270 | 3 | Y | -0- | | | | | -0- |
| 10 | 608 | N | 608 | -0- | -0- | -0- | 92 | 1 | 516 | 3 | Y | -0- | | | | | -0- |
| 11 | 449 | N | 449 | -0- | -0- | -0- | 82 | 1 | 367 | 3 | Y | -0- | | | | | -0- |
| 12 | 440 | N | 440 | -0- | -0- | -0- | 83 | 1 | 357 | 3 | Y | -0- | | | | | -0- |
| 01 | 465 | N | 450 | -0- | -15 | -0- | 69 | 1 | 381 | 3 | Y | -0- | | | | | -0- |
| 02 | 420 | N | NO RPT | -0- | -420 | -0- | | | | | Y | NO RPT | | | | | -0- |

GARNER, TULLY C. WELL #: 22 RRCID -> 142520 COMPL. DATE 09/17/1992 TOTAL DEPTH 9050 PERF. 6790 - 6894

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 270 | N | 143 | -0- | -127 | -0- | 21 | 1 | 122 | 3 | Y | -0- | | | | | -0- |
| 10 | 217 | N | 118 | -0- | -99 | -0- | 18 | 1 | 100 | 3 | Y | -0- | | | | | -0- |
| 11 | 175 | N | 175 | -0- | -0- | -0- | 32 | 1 | 143 | 3 | Y | -0- | | | | | -0- |
| 12 | 242 | N | 242 | -0- | -0- | -0- | 46 | 1 | 196 | 3 | Y | -0- | | | | | -0- |
| 01 | 190 | N | 190 | -0- | -0- | -0- | 29 | 1 | 161 | 3 | Y | -0- | | | | | -0- |
| 02 | 168 | N | NO RPT | -0- | -168 | -0- | | | | | Y | NO RPT | | | | | -0- |

LEYENDECKER KONE "B" WELL #: 6 RRCID -> 142545 COMPL. DATE 08/29/1992 TOTAL DEPTH 7240 PERF. 7009 - 7133

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 443 | -0- | 443 | 443 | 144 | 1 | 299 | 3 | Y | -0- | | | | | -0- |
| 10 | 0 | | 472 | -0- | 472 | 915 | 84 | 1 | 388 | 3 | Y | -0- | | | | | -0- |
| 11 | 0 | | 355 | -0- | 355 | 1270 | 47 | 1 | 308 | 3 | Y | -0- | | | | | -0- |
| 12 | 0 | | 355 | -0- | 355 | 1625 | 355 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 0 | | 312 | -0- | 312 | 1937 | 9 | 1 | 303 | 3 | Y | -0- | | | | | -0- |
| 02 | 252 | N | NO RPT | -0- | -252 | 1685 | | | | | Y | NO RPT | | | | | -0- |

GARNER, TULLY C.A. WELL #: 19 RRCID -> 142561 COMPL. DATE 10/02/1992 TOTAL DEPTH 7000 PERF. 6680 - 6696

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 90 | N | 33 | -0- | -57 | -0- | 5 | 1 | 28 | 3 | Y | -0- | | | | | -0- |
| 10 | 70 | N | 70 | -0- | -0- | -0- | 11 | 1 | 59 | 3 | Y | -0- | | | | | -0- |
| 11 | 61 | N | 61 | -0- | -0- | -0- | 11 | 1 | 50 | 3 | Y | -0- | | | | | -0- |
| 12 | 91 | N | 91 | -0- | -0- | -0- | 17 | 1 | 74 | 3 | Y | -0- | | | | | -0- |
| 01 | 63 | N | 63 | -0- | -0- | -0- | 10 | 1 | 53 | 3 | Y | -0- | | | | | -0- |
| 02 | 56 | N | NO RPT | -0- | -56 | -0- | | | | | Y | NO RPT | | | | | -0- |

GARNER, TULLY C. WELL #: 23 RRCID -> 142776 COMPL. DATE 10/06/1992 TOTAL DEPTH 7002 PERF. 6684 - 6785

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 49 | N | 49 | -0- | -0- | -0- | 7 | 1 | 42 | 3 | Y | -0- | | | | | -0- |
| 10 | 99 | N | 99 | -0- | -0- | -0- | 15 | 1 | 84 | 3 | Y | -0- | | | | | -0- |
| 11 | 113 | N | 113 | -0- | -0- | -0- | 21 | 1 | 92 | 3 | Y | -0- | | | | | -0- |
| 12 | 85 | N | 85 | -0- | -0- | -0- | 16 | 1 | 69 | 3 | Y | -0- | | | | | -0- |
| 01 | 118 | N | 118 | -0- | -0- | -0- | 18 | 1 | 100 | 3 | Y | -0- | | | | | -0- |
| 02 | 112 | N | NO RPT | -0- | -112 | -0- | | | | | Y | NO RPT | | | | | -0- |

TOM WALSH (OLMOS) //CONT.// 90606 600 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
GARNER, TULLY C. WELL #: 24 RRCID -> 142802 COMPL. DATE 10/26/1992 TOTAL DEPTH 6950 PERF. 6664 - 6772

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 120 | N | 106 | -0- | -14 | -0- | 15 | 1 | 91 | 3 | Y | -0- | | | | | -0- |
| 10 | 98 | N | 98 | -0- | -0- | -0- | 15 | 1 | 83 | 3 | Y | -0- | | | | | -0- |
| 11 | 93 | N | 93 | -0- | -0- | -0- | 17 | 1 | 76 | 3 | Y | -0- | | | | | -0- |
| 12 | 51 | N | 51 | -0- | -0- | -0- | 10 | 1 | 41 | 3 | Y | -0- | | | | | -0- |
| 01 | 93 | N | 36 | -0- | -57 | -0- | 6 | 1 | 30 | 3 | Y | -0- | | | | | -0- |
| 02 | 84 | N | NO RPT | -0- | -84 | -0- | | | | | Y | NO RPT | | | | | -0- |

GARNER, TULLY C.A. WELL #: 27 RRCID -> 142961 COMPL. DATE 11/07/1992 TOTAL DEPTH 7100 PERF. 6770 - 6874

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 270 | N | 256 | -0- | -14 | -0- | 37 | 1 | 219 | 3 | Y | -0- | | | | | -0- |
| 10 | 286 | N | 286 | -0- | -0- | -0- | 43 | 1 | 243 | 3 | Y | -0- | | | | | -0- |
| 11 | 270 | N | 259 | -0- | -11 | -0- | 47 | 1 | 212 | 3 | Y | -0- | | | | | -0- |
| 12 | 275 | N | 275 | -0- | -0- | -0- | 52 | 1 | 223 | 3 | Y | -0- | | | | | -0- |
| 01 | 279 | N | 279 | -0- | -0- | -0- | 43 | 1 | 236 | 3 | Y | -0- | | | | | -0- |
| 02 | 252 | N | NO RPT | -0- | -252 | -0- | | | | | Y | NO RPT | | | | | -0- |

CACTUS JACK WELL #: 3 RRCID -> 142999 COMPL. DATE 11/11/1992 TOTAL DEPTH 7000 PERF. 6683 - 6793

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 510 | N | 339 | -0- | -171 | -0- | 49 | 1 | 290 | 3 | Y | -0- | | | | | -0- |
| 10 | 465 | N | 326 | -0- | -139 | -0- | 49 | 1 | 277 | 3 | Y | -0- | | | | | -0- |
| 11 | 360 | N | 306 | -0- | -54 | -0- | 56 | 1 | 250 | 3 | Y | -0- | | | | | -0- |
| 12 | 335 | N | 335 | -0- | -0- | -0- | 63 | 1 | 272 | 3 | Y | -0- | | | | | -0- |
| 01 | 341 | N | 306 | -0- | -35 | -0- | 47 | 1 | 259 | 3 | Y | -0- | | | | | -0- |
| 02 | 280 | N | NO RPT | -0- | -280 | -0- | | | | | Y | NO RPT | | | | | -0- |

LONG, ARCHIE WELL #: 507 RRCID -> 143068 COMPL. DATE 09/28/1992 TOTAL DEPTH 7283 PERF. 7050 - 7171

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 406 | -0- | 406 | 406 | 132 | 1 | 274 | 3 | Y | -0- | | | | | -0- |
| 10 | 0 | | 798 | -0- | 798 | 1204 | 142 | 1 | 656 | 3 | Y | -0- | | | | | -0- |
| 11 | 0 | | 512 | -0- | 512 | 1716 | 68 | 1 | 444 | 3 | Y | -0- | | | | | -0- |
| 12 | 0 | | 310 | -0- | 310 | 2026 | 310 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 0 | | 410 | -0- | 410 | 2436 | 12 | 1 | 398 | 3 | Y | -0- | | | | | -0- |
| 02 | 280 | N | NO RPT | -0- | -280 | 2156 | | | | | Y | NO RPT | | | | | -0- |

GARNER WELL #: 11 RRCID -> 143138 COMPL. DATE 11/27/1992 TOTAL DEPTH 6830 PERF. 6625 - 6728

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 474 | N | 474 | -0- | -0- | -0- | 14 | 1 | 460 | 3 | Y | -0- | | | | | -0- |
| 10 | 310 | N | 237 | -0- | -73 | -0- | 237 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 300 | N | 186 | -0- | -114 | -0- | 7 | 1 | 179 | 3 | Y | -0- | | | | | -0- |
| 12 | 618 | N | 618 | -0- | -0- | -0- | 47 | 1 | 571 | 3 | Y | -0- | | | | | -0- |
| 01 | 248 | N | 225 | -0- | -23 | -0- | 16 | 1 | 209 | 3 | Y | -0- | | | | | -0- |
| 02 | 168 | N | NO RPT | -0- | -168 | -0- | | | | | Y | NO RPT | | | | | -0- |

GARNER, TULLY C. WELL #: 26 RRCID -> 143174 COMPL. DATE 11/27/1992 TOTAL DEPTH 6908 PERF. 6675 - 6785

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 38 | N | 38 | -0- | -0- | -0- | 6 | 1 | 32 | 3 | Y | -0- | | | | | -0- |
| 10 | 97 | N | 97 | -0- | -0- | -0- | 15 | 1 | 82 | 3 | Y | -0- | | | | | -0- |
| 11 | 120 | N | 120 | -0- | -0- | -0- | 22 | 1 | 98 | 3 | Y | -0- | | | | | -0- |
| 12 | 86 | N | 86 | -0- | -0- | -0- | 16 | 1 | 70 | 3 | Y | -0- | | | | | -0- |
| 01 | 96 | N | 96 | -0- | -0- | -0- | 15 | 1 | 81 | 3 | Y | -0- | | | | | -0- |
| 02 | 112 | N | NO RPT | -0- | -112 | -0- | | | | | Y | NO RPT | | | | | -0- |

TOM WALSH (OLMOS) //CONT.// 90606 600 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
LEYENDECKER DAWSON UNIT WELL #: B 7 RRCID -> 143175 COMPL. DATE 10/25/1992 TOTAL DEPTH 7181 PERF. 6968 - 7083

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 1304 | -0- | 1304 | 1304 | 413 | 1 | 856 | 3 | Y | 32 | | | | | 32 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 10 | 0 | | 936 | -0- | 936 | 2240 | 166 | 1 | 767 | 3 | Y | 3 | 30 | 1 | | | 5 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 0 | | 738 | -0- | 738 | 2978 | 97 | 1 | 641 | 3 | Y | -0- | | | | | 5 |
| 12 | 0 | | 576 | -0- | 576 | 3554 | 576 | 3 | | | Y | -0- | | | | | 5 |
| 01 | 0 | | 2155 | -0- | 2155 | 5709 | 60 | 1 | 2006 | 3 | Y | 81 | | | | | 86 |
| | | | | | | | 89 | 9 | | | | | | | | | |
| 02 | 588 | N | NO RPT | -0- | -588 | 5121 | | | | | Y | NO RPT | | | | | 86 |

GARNER WELL #: 10 RRCID -> 143189 COMPL. DATE 01/26/1993 TOTAL DEPTH 7000 PERF. 6782 - 6893

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 390 | N | 368 | -0- | -22 | -0- | 11 | 1 | 357 | 3 | Y | -0- | | | | | -0- |
| 10 | 405 | N | 405 | -0- | -0- | -0- | 405 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 338 | N | 338 | -0- | -0- | -0- | 14 | 1 | 324 | 3 | Y | -0- | | | | | -0- |
| 12 | 420 | N | 420 | -0- | -0- | -0- | 32 | 1 | 388 | 3 | Y | -0- | | | | | -0- |
| 01 | 423 | N | 423 | -0- | -0- | -0- | 29 | 1 | 394 | 3 | Y | -0- | | | | | -0- |
| 02 | 308 | N | NO RPT | -0- | -308 | -0- | | | | | Y | NO RPT | | | | | -0- |

CACTUS JACK WELL #: 4 RRCID -> 143291 COMPL. DATE 11/26/1992 TOTAL DEPTH 7000 PERF. 6634 - 6652

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 870 | N | 656 | -0- | -214 | -0- | 95 | 1 | 561 | 3 | Y | -0- | | | | | -0- |
| 10 | 661 | N | 661 | -0- | -0- | -0- | 100 | 1 | 561 | 3 | Y | -0- | | | | | -0- |
| 11 | 660 | N | 607 | -0- | -53 | -0- | 111 | 1 | 496 | 3 | Y | -0- | | | | | -0- |
| 12 | 681 | N | 681 | -0- | -0- | -0- | 128 | 1 | 553 | 3 | Y | -0- | | | | | -0- |
| 01 | 681 | N | 681 | -0- | -0- | -0- | 105 | 1 | 576 | 3 | Y | -0- | | | | | -0- |
| 02 | 560 | N | NO RPT | -0- | -560 | -0- | | | | | Y | NO RPT | | | | | -0- |

GARNER, TULLY C. WELL #: 31 RRCID -> 143456 COMPL. DATE 12/11/1992 TOTAL DEPTH 6929 PERF. 6672 - 6780

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 280 | N | 280 | -0- | -0- | -0- | 59 | 1 | 221 | 3 | Y | -0- | | | | | -0- |
| 10 | 279 | N | 248 | -0- | -31 | -0- | 61 | 1 | 187 | 3 | Y | -0- | | | | | -0- |
| 11 | 270 | N | 267 | -0- | -3 | -0- | 52 | 1 | 215 | 3 | Y | -0- | | | | | -0- |
| 12 | 299 | N | 299 | -0- | -0- | -0- | 65 | 1 | 234 | 3 | Y | -0- | | | | | -0- |
| 01 | 297 | N | 297 | -0- | -0- | -0- | 65 | 1 | 232 | 3 | Y | -0- | | | | | -0- |
| 02 | 252 | N | NO RPT | -0- | -252 | -0- | | | | | Y | NO RPT | | | | | -0- |

GARNER WELL #: 15 RRCID -> 143546 COMPL. DATE 12/23/1992 TOTAL DEPTH 6900 PERF. 6774 - 6786

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

A. LONG-MILLER UNIT #1 WELL #: 1 RRCID -> 143571 COMPL. DATE 11/02/1992 TOTAL DEPTH 7275 PERF. 7051 - 7172

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 404 | -0- | 404 | 404 | 132 | 1 | 272 | 3 | Y | -0- | | | | | -0- |
| 10 | 0 | | 306 | -0- | 306 | 710 | 55 | 1 | 251 | 3 | Y | -0- | | | | | -0- |
| 11 | 0 | | 104 | -0- | 104 | 814 | 14 | 1 | 90 | 3 | Y | -0- | | | | | -0- |
| 12 | 0 | | 114 | -0- | 114 | 928 | 114 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 0 | | 45 | -0- | 45 | 973 | 1 | 1 | 44 | 3 | Y | -0- | | | | | -0- |
| 02 | 84 | N | NO RPT | -0- | -84 | 889 | | | | | Y | NO RPT | | | | | -0- |

TOM WALSH (OLMOS) //CONT.// 90606 600 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
GARNER RANCH 1057 WELL #: 1 RRCID -> 143579 COMPL. DATE 12/24/1992 TOTAL DEPTH 6875 PERF. 6573 - 6657

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | | 604 | -0- | 604 | 604 | 24 | 1 | 580 | 3 | Y | -0- | | | | | -0- |
| 12 | 0 | | 548 | -0- | 548 | 1152 | 42 | 1 | 506 | 3 | Y | -0- | | | | | -0- |
| 01 | 0 | | 53 | -0- | 53 | 1205 | 4 | 1 | 49 | 3 | Y | -0- | | | | | -0- |
| 02 | 560 | N | NO RPT | -0- | -560 | 645 | | | | | Y | NO RPT | | | | | -0- |

GARNER RANCH "1058" WELL #: 2 RRCID -> 143632 COMPL. DATE 01/02/1993 TOTAL DEPTH 6902 PERF. 6703 - 6817

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 170 | N | 170 | -0- | -0- | -0- | 5 | 1 | 165 | 3 | Y | -0- | | | | | -0- |
| 10 | 191 | N | 191 | -0- | -0- | -0- | 191 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 162 | N | 162 | -0- | -0- | -0- | 7 | 1 | 155 | 3 | Y | -0- | | | | | -0- |
| 12 | 130 | N | 130 | -0- | -0- | -0- | 10 | 1 | 120 | 3 | Y | -0- | | | | | -0- |
| 01 | 155 | N | 80 | -0- | -75 | -0- | 6 | 1 | 74 | 3 | Y | -0- | | | | | -0- |
| 02 | 140 | N | NO RPT | -0- | -140 | -0- | | | | | Y | NO RPT | | | | | -0- |

GARNER, TULLY C. WELL #: 29 RRCID -> 143744 COMPL. DATE 01/12/1993 TOTAL DEPTH 7000 PERF. 6704 - 6785

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 511 | N | 511 | -0- | -0- | -0- | 74 | 1 | 437 | 3 | Y | -0- | | | | | -0- |
| 10 | 713 | N | 450 | -0- | -263 | -0- | 68 | 1 | 382 | 3 | Y | -0- | | | | | -0- |
| 11 | 510 | N | 372 | -0- | -138 | -0- | 68 | 1 | 304 | 3 | Y | -0- | | | | | -0- |
| 12 | 436 | N | 436 | -0- | -0- | -0- | 82 | 1 | 354 | 3 | Y | -0- | | | | | -0- |
| 01 | 715 | N | 715 | -0- | -0- | -0- | 110 | 1 | 605 | 3 | Y | -0- | | | | | -0- |
| 02 | 336 | N | NO RPT | -0- | -336 | -0- | | | | | Y | NO RPT | | | | | -0- |

GARNER, TULLY C. WELL #: 30 RRCID -> 143849 COMPL. DATE 01/08/1993 TOTAL DEPTH 7000 PERF. 6744 - 6794

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 240 | N | 88 | -0- | -152 | -0- | 13 | 1 | 75 | 3 | Y | -0- | | | | | -0- |
| 10 | 186 | N | 121 | -0- | -65 | -0- | 18 | 1 | 103 | 3 | Y | -0- | | | | | -0- |
| 11 | 150 | N | 33 | -0- | -117 | -0- | 6 | 1 | 27 | 3 | Y | -0- | | | | | -0- |
| 12 | 113 | N | 113 | -0- | -0- | -0- | 21 | 1 | 92 | 3 | Y | -0- | | | | | -0- |
| 01 | 220 | N | 220 | -0- | -0- | -0- | 34 | 1 | 186 | 3 | Y | -0- | | | | | -0- |
| 02 | 28 | N | NO RPT | -0- | -28 | -0- | | | | | Y | NO RPT | | | | | -0- |

GARNER, TULLY C. WELL #: 33 RRCID -> 143871 COMPL. DATE 01/20/1993 TOTAL DEPTH 7050 PERF. 6716 - 6828

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 240 | N | 184 | -0- | -56 | -0- | 39 | 1 | 145 | 3 | Y | -0- | | | | | -0- |
| 10 | 224 | N | 224 | -0- | -0- | -0- | 55 | 1 | 169 | 3 | Y | -0- | | | | | -0- |
| 11 | 150 | N | 115 | -0- | -35 | -0- | 22 | 1 | 93 | 3 | Y | -0- | | | | | -0- |
| 12 | 283 | N | 283 | -0- | -0- | -0- | 62 | 1 | 221 | 3 | Y | -0- | | | | | -0- |
| 01 | 217 | N | 201 | -0- | -16 | -0- | 44 | 1 | 157 | 3 | Y | -0- | | | | | -0- |
| 02 | 112 | N | NO RPT | -0- | -112 | -0- | | | | | Y | NO RPT | | | | | -0- |

GARNER, TULLY C. WELL #: 32 RRCID -> 143896 COMPL. DATE 01/06/1993 TOTAL DEPTH 6940 PERF. 6684 - 6798

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 360 | N | 269 | -0- | -91 | -0- | 39 | 1 | 230 | 3 | Y | -0- | | | | | -0- |
| 10 | 341 | N | 301 | -0- | -40 | -0- | 46 | 1 | 255 | 3 | Y | -0- | | | | | -0- |
| 11 | 291 | N | 291 | -0- | -0- | -0- | 53 | 1 | 238 | 3 | Y | -0- | | | | | -0- |
| 12 | 319 | N | 319 | -0- | -0- | -0- | 60 | 1 | 259 | 3 | Y | -0- | | | | | -0- |
| 01 | 310 | N | 292 | -0- | -18 | -0- | 45 | 1 | 247 | 3 | Y | -0- | | | | | -0- |
| 02 | 280 | N | NO RPT | -0- | -280 | -0- | | | | | Y | NO RPT | | | | | -0- |

CACTUS JACK WELL #: 5 RRCID -> 144013 COMPL. DATE 03/12/2003 TOTAL DEPTH 7000 PERF. 6729 - 6831

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 518 | N | 518 | -0- | -0- | -0- | 75 | 1 | 443 | 3 | Y | -0- | | | | | -0- |
| 10 | 534 | N | 534 | -0- | -0- | -0- | 81 | 1 | 453 | 3 | Y | -0- | | | | | -0- |
| 11 | 450 | N | 417 | -0- | -33 | -0- | 76 | 1 | 341 | 3 | Y | -0- | | | | | -0- |
| 12 | 536 | N | 536 | -0- | -0- | -0- | 101 | 1 | 435 | 3 | Y | -0- | | | | | -0- |
| 01 | 556 | N | 556 | -0- | -0- | -0- | 86 | 1 | 470 | 3 | Y | -0- | | | | | -0- |
| 02 | 392 | N | NO RPT | -0- | -392 | -0- | | | | | Y | NO RPT | | | | | -0- |

TOM WALSH (OLMOS) //CONT.// 90606 600 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
DAWSON, K. WELL #: 1 RRCID -> 144221 COMPL. DATE 10/01/1992 TOTAL DEPTH 11708 PERF. 6848 - 6955

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 524 | N | 524 | -0- | -0- | -0- | 171 | 1 | 353 | 3 | N | -0- | | | | | -0- |
| 10 | 175 | N | 175 | -0- | -0- | -0- | 31 | 1 | 144 | 3 | N | -0- | | | | | -0- |
| 11 | 80 | N | 80 | -0- | -0- | -0- | 11 | 1 | 69 | 3 | N | -0- | | | | | -0- |
| 12 | 4 | N | 4 | -0- | -0- | -0- | 4 | 3 | | | N | -0- | | | | | -0- |
| 01 | 186 | N | -0- | -0- | -186 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 84 | N | NO RPT | -0- | -84 | -0- | | | | | N | NO RPT | | | | | -0- |

LEYENDECKER-KONE "B" WELL #: 8 RRCID -> 144392 COMPL. DATE 03/02/1993 TOTAL DEPTH 7312 PERF. 7057 - 7180

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 206 | N | 206 | -0- | -0- | -0- | 67 | 1 | 139 | 3 | N | -0- | | | | | -0- |
| 10 | 393 | N | 393 | -0- | -0- | -0- | 70 | 1 | 323 | 3 | N | -0- | | | | | -0- |
| 11 | 155 | N | 155 | -0- | -0- | -0- | 20 | 1 | 135 | 3 | N | -0- | | | | | -0- |
| 12 | 284 | N | 284 | -0- | -0- | -0- | 284 | 3 | | | N | -0- | | | | | -0- |
| 01 | 248 | N | 108 | -0- | -140 | -0- | 3 | 1 | 105 | 3 | N | -0- | | | | | -0- |
| 02 | 140 | N | NO RPT | -0- | -140 | -0- | | | | | N | NO RPT | | | | | -0- |

GARNER RANCH 1057 WELL #: 3 RRCID -> 144439 COMPL. DATE 01/04/1993 TOTAL DEPTH 6810 PERF. 6614 - 6707

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | | 63 | -0- | 63 | 63 | 3 | 1 | 60 | 3 | Y | -0- | | | | | -0- |
| 12 | 0 | | 42 | -0- | 42 | 105 | 3 | 1 | 39 | 3 | Y | -0- | | | | | -0- |
| 01 | 0 | | 60 | -0- | 60 | 165 | 4 | 1 | 56 | 3 | Y | -0- | | | | | -0- |
| 02 | 56 | N | NO RPT | -0- | -56 | 109 | | | | | Y | NO RPT | | | | | -0- |

GARNER WELL #: 16 RRCID -> 144577 COMPL. DATE 04/11/1993 TOTAL DEPTH 7200 PERF. 6983 - 7105

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 460 | -0- | 460 | 460 | 150 | 1 | 310 | 3 | Y | -0- | | | | | -0- |
| 10 | 0 | | 205 | -0- | 205 | 665 | 37 | 1 | 168 | 3 | Y | -0- | | | | | -0- |
| 11 | 0 | | 422 | -0- | 422 | 1087 | 56 | 1 | 366 | 3 | Y | -0- | | | | | -0- |
| 12 | 0 | | 263 | -0- | 263 | 1350 | 263 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 0 | | 247 | -0- | 247 | 1597 | 7 | 1 | 240 | 3 | Y | -0- | | | | | -0- |
| 02 | 140 | N | NO RPT | -0- | -140 | 1457 | | | | | Y | NO RPT | | | | | -0- |

GARNER, TULLY C. WELL #: 25 RRCID -> 144971 COMPL. DATE 12/15/1992 TOTAL DEPTH 6900 PERF. 6616 - 6720

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 960 | N | 843 | -0- | -117 | -0- | 4 | 1 | 839 | 3 | Y | -0- | | | | | -0- |
| 10 | 899 | N | 768 | -0- | -131 | -0- | 46 | 1 | 722 | 3 | Y | -0- | | | | | -0- |
| 11 | 758 | N | 758 | -0- | -0- | -0- | 27 | 1 | 731 | 3 | Y | -0- | | | | | -0- |
| 12 | 869 | N | 869 | -0- | -0- | -0- | 60 | 1 | 809 | 3 | Y | -0- | | | | | -0- |
| 01 | 775 | N | 739 | -0- | -36 | -0- | 34 | 1 | 705 | 3 | Y | -0- | | | | | -0- |
| 02 | 700 | N | NO RPT | -0- | -700 | -0- | | | | | Y | NO RPT | | | | | -0- |

A. LONG-MILLER UNIT #2 WELL #: 1 RRCID -> 145117 COMPL. DATE 04/22/1993 TOTAL DEPTH 7349 PERF. 7100 - 7227

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 243 | -0- | 243 | 243 | 79 | 1 | 164 | 3 | Y | -0- | | | | | -0- |
| 10 | 0 | | 137 | -0- | 137 | 380 | 24 | 1 | 113 | 3 | Y | -0- | | | | | -0- |
| 11 | 0 | | 91 | -0- | 91 | 471 | 12 | 1 | 79 | 3 | Y | -0- | | | | | -0- |
| 12 | 0 | | 372 | -0- | 372 | 843 | 372 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 0 | | 302 | -0- | 302 | 1145 | 9 | 1 | 293 | 3 | Y | -0- | | | | | -0- |
| 02 | 84 | N | NO RPT | -0- | -84 | 1061 | | | | | Y | NO RPT | | | | | -0- |

GARNER, TULLY C. WELL #: 35 RRCID -> 145560 COMPL. DATE 06/04/1993 TOTAL DEPTH 6950 PERF. 6670 - 6778

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 120 | N | 112 | -0- | -8 | -0- | 16 | 1 | 96 | 3 | Y | -0- | | | | | -0- |
| 10 | 125 | N | 125 | -0- | -0- | -0- | 19 | 1 | 106 | 3 | Y | -0- | | | | | -0- |
| 11 | 120 | N | 86 | -0- | -34 | -0- | 16 | 1 | 70 | 3 | Y | -0- | | | | | -0- |
| 12 | 109 | N | 109 | -0- | -0- | -0- | 21 | 1 | 88 | 3 | Y | -0- | | | | | -0- |
| 01 | 124 | N | 99 | -0- | -25 | -0- | 15 | 1 | 84 | 3 | Y | -0- | | | | | -0- |
| 02 | 84 | N | NO RPT | -0- | -84 | -0- | | | | | Y | NO RPT | | | | | -0- |

TOM WALSH (OLMOS) //CONT.// 90606 600 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
GARNER WELL #: 19 RRCID -> 145604 COMPL. DATE 05/20/1993 TOTAL DEPTH 6980 PERF. 6744 - 6858

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

GARNER, TULLY C. WELL #: 34 RRCID -> 146347 COMPL. DATE 08/13/1993 TOTAL DEPTH 6875 PERF. 6623 - 6730

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 60 | N | 56 | -0- | -4 | -0- | 8 | 1 | 48 | 3 | Y | -0- | | | | | -0- |
| 10 | 66 | N | 66 | -0- | -0- | -0- | 10 | 1 | 56 | 3 | Y | -0- | | | | | -0- |
| 11 | 50 | N | 50 | -0- | -0- | -0- | 9 | 1 | 41 | 3 | Y | -0- | | | | | -0- |
| 12 | 98 | N | 98 | -0- | -0- | -0- | 19 | 1 | 79 | 3 | Y | -0- | | | | | -0- |
| 01 | 62 | N | 49 | -0- | -13 | -0- | 8 | 1 | 41 | 3 | Y | -0- | | | | | -0- |
| 02 | 56 | N | NO RPT | -0- | -56 | -0- | | | | | Y | NO RPT | | | | | -0- |

JAMES TRUST WELL #: 12 RRCID -> 146484 COMPL. DATE 08/23/1993 TOTAL DEPTH 7050 PERF. 6729 - 6848

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | | 169 | -0- | 169 | 169 | 33 | 1 | 136 | 3 | Y | -0- | | | | | -0- |
| 12 | 0 | | 130 | -0- | 130 | 299 | 28 | 1 | 102 | 3 | Y | -0- | | | | | -0- |
| 01 | 0 | | 6 | -0- | 6 | 305 | 1 | 1 | 5 | 3 | Y | -0- | | | | | -0- |
| 02 | 168 | N | NO RPT | -0- | -168 | 137 | | | | | Y | NO RPT | | | | | -0- |

ARCHIE LONG WELL #: 607 RRCID -> 147495 COMPL. DATE 11/24/1993 TOTAL DEPTH 7335 PERF. 7096 - 7232

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LEYENDECKER-HUNTER "B" WELL #: 10 RRCID -> 150061 COMPL. DATE 08/31/1994 TOTAL DEPTH 7499 PERF. 7240 - 7382

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 5 | -0- | 5 | 5 | 2 | 1 | 3 | 3 | Y | -0- | | | | | -0- |
| 10 | 0 | | 5 | -0- | 5 | 10 | 1 | 1 | 4 | 3 | Y | -0- | | | | | -0- |
| 11 | 0 | | 32 | -0- | 32 | 42 | 4 | 1 | 28 | 3 | Y | -0- | | | | | -0- |
| 12 | 47 | N | 5 | -0- | -42 | -0- | 5 | 1 | | | Y | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 28 | N | NO RPT | -0- | -28 | -0- | | | | | Y | NO RPT | | | | | -0- |

LEYENDECKER-DAWSON UNIT #1 WELL #: B 11 RRCID -> 151788 COMPL. DATE 11/18/1994 TOTAL DEPTH 5300 PERF. 5151 - 5163

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 378 | -0- | 378 | 378 | 120 | 1 | 247 | 3 | Y | 10 | | | | | 10 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 10 | 0 | | 282 | -0- | 282 | 660 | 50 | 1 | 231 | 3 | Y | 1 | 10 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 0 | | 315 | -0- | 315 | 975 | 42 | 1 | 273 | 3 | Y | -0- | | | | | 1 |
| 12 | 0 | | 230 | -0- | 230 | 1205 | 230 | 3 | | | Y | -0- | | | | | 1 |
| 01 | 0 | | 298 | -0- | 298 | 1503 | 8 | 1 | 278 | 3 | Y | 11 | | | | | 12 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 02 | 224 | N | NO RPT | -0- | -224 | 1279 | | | | | Y | NO RPT | | | | | 12 |

TOM WALSH (OLMOS) //CONT.// 90606 600 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
LONG-MILLER UNIT #2 WELL #: 2 RRCID -> 152245 COMPL. DATE 11/26/1994 TOTAL DEPTH 7320 PERF. 7072 - 7195

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 248 | -0- | 248 | 248 | 81 | 1 | 167 | 3 | N | -0- | | | | | -0- |
| 10 | 0 | | 278 | -0- | 278 | 526 | 50 | 1 | 228 | 3 | N | -0- | | | | | -0- |
| 11 | 0 | | 64 | -0- | 64 | 590 | 8 | 1 | 56 | 3 | N | -0- | | | | | -0- |
| 12 | 0 | | 87 | -0- | 87 | 677 | 87 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 111 | -0- | 111 | 788 | 3 | 1 | 108 | 3 | N | -0- | | | | | -0- |
| 02 | 56 | N | NO RPT | -0- | -56 | 732 | | | | | N | NO RPT | | | | | -0- |

LEYENDECKER-HUNTER "B" WELL #: 13 RRCID -> 155201 COMPL. DATE 05/06/1995 TOTAL DEPTH 7500 PERF. 7289 - 7325

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

VT GARNER WELL #: 10 RRCID -> 161919 COMPL. DATE 12/27/1996 TOTAL DEPTH 7300 PERF. 7051 - 7075

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 546 | N | 546 | -0- | -0- | -0- | 94 | 1 | 452 | 3 | Y | -0- | | | | | -0- |
| 10 | 574 | N | 574 | -0- | -0- | -0- | 95 | 1 | 479 | 3 | Y | -0- | | | | | -0- |
| 11 | 660 | N | 543 | -0- | -117 | -0- | 79 | 1 | 464 | 3 | Y | -0- | | | | | -0- |
| 12 | 678 | N | 678 | -0- | -0- | -0- | 139 | 1 | 539 | 3 | Y | -0- | | | | | -0- |
| 01 | 860 | N | 860 | -0- | -0- | -0- | 182 | 1 | 678 | 3 | Y | -0- | | | | | -0- |
| 02 | 504 | N | NO RPT | -0- | -504 | -0- | | | | | Y | NO RPT | | | | | -0- |

VT GARNER WELL #: 3 RRCID -> 162752 COMPL. DATE 02/25/1997 TOTAL DEPTH 7208 PERF. 6981 - 7105

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 691 | N | 691 | -0- | -0- | -0- | 119 | 1 | 572 | 3 | Y | -0- | | | | | -0- |
| 10 | 709 | N | 709 | -0- | -0- | -0- | 117 | 1 | 592 | 3 | Y | -0- | | | | | -0- |
| 11 | 715 | N | 715 | -0- | -0- | -0- | 105 | 1 | 610 | 3 | Y | -0- | | | | | -0- |
| 12 | 858 | N | 858 | -0- | -0- | -0- | 176 | 1 | 682 | 3 | Y | -0- | | | | | -0- |
| 01 | 817 | N | 817 | -0- | -0- | -0- | 173 | 1 | 644 | 3 | Y | -0- | | | | | -0- |
| 02 | 672 | N | NO RPT | -0- | -672 | -0- | | | | | Y | NO RPT | | | | | -0- |

VT GARNER WELL #: 11 RRCID -> 162753 COMPL. DATE 01/28/1997 TOTAL DEPTH 7300 PERF. 6986 - 7113

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 690 | N | 442 | -0- | -248 | -0- | 76 | 1 | 366 | 3 | Y | -0- | | | | | -0- |
| 10 | 775 | N | 470 | -0- | -305 | -0- | 78 | 1 | 392 | 3 | Y | -0- | | | | | -0- |
| 11 | 480 | N | 471 | -0- | -9 | -0- | 69 | 1 | 402 | 3 | Y | -0- | | | | | -0- |
| 12 | 565 | N | 565 | -0- | -0- | -0- | 116 | 1 | 449 | 3 | Y | -0- | | | | | -0- |
| 01 | 608 | N | 608 | -0- | -0- | -0- | 129 | 1 | 479 | 3 | Y | -0- | | | | | -0- |
| 02 | 448 | N | NO RPT | -0- | -448 | -0- | | | | | Y | NO RPT | | | | | -0- |

VT JAMES WELL #: 19 RRCID -> 162776 COMPL. DATE 01/17/1997 TOTAL DEPTH 7450 PERF. 7040 - 7197

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 960 | N | 310 | -0- | -650 | -0- | 53 | 1 | 257 | 3 | Y | -0- | | | | | -0- |
| 10 | 744 | N | 697 | -0- | -47 | -0- | 115 | 1 | 582 | 3 | Y | -0- | | | | | -0- |
| 11 | 330 | N | 243 | -0- | -87 | -0- | 36 | 1 | 207 | 3 | Y | -0- | | | | | -0- |
| 12 | 486 | N | 486 | -0- | -0- | -0- | 100 | 1 | 386 | 3 | Y | -0- | | | | | -0- |
| 01 | 682 | N | 281 | -0- | -401 | -0- | 60 | 1 | 221 | 3 | Y | -0- | | | | | -0- |
| 02 | 224 | N | NO RPT | -0- | -224 | -0- | | | | | Y | NO RPT | | | | | -0- |

VT DAWSON WELL #: 8 RRCID -> 163033 COMPL. DATE 02/18/1997 TOTAL DEPTH 7450 PERF. 7208 - 7362

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | | 76 | -0- | 76 | 76 | 11 | 1 | 65 | 3 | Y | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | 76 | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | 76 | | | | | Y | -0- | | | | | -0- |
| 02 | 84 | N | NO RPT | -0- | -84 | -0- | | | | | Y | NO RPT | | | | | -0- |

TOM WALSH (OLMOS) //CONT.// 90606 600 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
VT DAWSON WELL #: 9 RRCID -> 163035 COMPL. DATE 02/17/1997 TOTAL DEPTH 7450 PERF. 7209 - 7368

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 383 | N | 383 | -0- | -0- | -0- | 66 | 1 | 317 | 3 | Y | -0- | | | -0- |
| 10 | 393 | N | 393 | -0- | -0- | -0- | 65 | 1 | 328 | 3 | Y | -0- | | | -0- |
| 11 | 360 | N | 355 | -0- | -5 | -0- | 52 | 1 | 303 | 3 | Y | -0- | | | -0- |
| 12 | 469 | N | 469 | -0- | -0- | -0- | 96 | 1 | 373 | 3 | Y | -0- | | | -0- |
| 01 | 471 | N | 471 | -0- | -0- | -0- | 100 | 1 | 371 | 3 | Y | -0- | | | -0- |
| 02 | 336 | N | NO RPT | -0- | -336 | -0- | | | | | Y | NO RPT | | | -0- |

GARNER RANCH 1057 WELL #: 4 RRCID -> 167200 COMPL. DATE 01/10/1998 TOTAL DEPTH 6900 PERF. 6696 - 6719

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 10 | 0 | | 115 | -0- | 115 | 115 | 115 | 3 | | | Y | -0- | | | -0- |
| 11 | 0 | | 16 | -0- | 16 | 131 | 1 | 1 | 15 | 3 | Y | -0- | | | -0- |
| 12 | 0 | | 148 | -0- | 148 | 279 | 11 | 1 | 137 | 3 | Y | -0- | | | -0- |
| 01 | 0 | | 139 | -0- | 139 | 418 | 10 | 1 | 129 | 3 | Y | -0- | | | -0- |
| 02 | 28 | N | NO RPT | -0- | -28 | 390 | | | | | Y | NO RPT | | | -0- |

LEYENDECKER/KONE WELL #: 5 RRCID -> 168186 COMPL. DATE 04/04/1998 TOTAL DEPTH 7220 PERF. 7101 - 7114

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |

J N GARNER 1057 WELL #: 5 RRCID -> 168197 COMPL. DATE 03/11/1998 TOTAL DEPTH 6900 PERF. 6726 - 6737

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |

VT JAMES TRUST 1355 WELL #: 1 RRCID -> 193612 COMPL. DATE 02/07/2003 TOTAL DEPTH 7309 PERF. 6976 - 7111

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1125 | N | 1125 | -0- | -0- | -0- | 194 | 1 | 931 | 3 | Y | -0- | | | -0- |
| 10 | 1130 | N | 1130 | -0- | -0- | -0- | 187 | 1 | 943 | 3 | Y | -0- | | | -0- |
| 11 | 1107 | N | 1107 | -0- | -0- | -0- | 162 | 1 | 945 | 3 | Y | -0- | | | -0- |
| 12 | 1221 | N | 1221 | -0- | -0- | -0- | 250 | 1 | 971 | 3 | Y | -0- | | | -0- |
| 01 | 1116 | N | 1016 | -0- | -100 | -0- | 215 | 1 | 801 | 3 | Y | -0- | | | -0- |
| 02 | 1036 | N | NO RPT | -0- | -1036 | -0- | | | | | Y | NO RPT | | | -0- |

GARNER, TULLY C. WELL #: 41 RRCID -> 194796 COMPL. DATE 05/03/2003 TOTAL DEPTH 6950 PERF. 6655 - 6758

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 432 | N | 432 | -0- | -0- | -0- | 63 | 1 | 369 | 3 | Y | -0- | | | -0- |
| 10 | 440 | N | 440 | -0- | -0- | -0- | 67 | 1 | 373 | 3 | Y | -0- | | | -0- |
| 11 | 377 | N | 377 | -0- | -0- | -0- | 69 | 1 | 308 | 3 | Y | -0- | | | -0- |
| 12 | 421 | N | 421 | -0- | -0- | -0- | 79 | 1 | 342 | 3 | Y | -0- | | | -0- |
| 01 | 346 | N | 346 | -0- | -0- | -0- | 53 | 1 | 293 | 3 | Y | -0- | | | -0- |
| 02 | 224 | N | NO RPT | -0- | -224 | -0- | | | | | Y | NO RPT | | | -0- |

GARNER, TULLY C. WELL #: 42 RRCID -> 194826 COMPL. DATE 05/02/2003 TOTAL DEPTH 6950 PERF. 6693 - 6804

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |

TOM WALSH (OLMOS) //CONT.// 90606 600 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
GARNER, TULLY C. WELL #: 39 RRCID -> 195095 COMPL. DATE 04/19/2003 TOTAL DEPTH 7100 PERF. 6720 - 6836

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 930 | N | 916 | -0- | -14 | -0- | 194 | 1 | 722 | 3 | Y | -0- | | | | | -0- |
| 10 | 942 | N | 942 | -0- | -0- | -0- | 231 | 1 | 711 | 3 | Y | -0- | | | | | -0- |
| 11 | 931 | N | 931 | -0- | -0- | -0- | 180 | 1 | 751 | 3 | Y | -0- | | | | | -0- |
| 12 | 871 | N | 871 | -0- | -0- | -0- | 189 | 1 | 682 | 3 | Y | -0- | | | | | -0- |
| 01 | 930 | N | 764 | -0- | -166 | -0- | 166 | 1 | 598 | 3 | Y | -0- | | | | | -0- |
| 02 | 868 | N | NO RPT | -0- | -868 | -0- | | | | | Y | NO RPT | | | | | -0- |

JAMES TRUST WELL #: 13 RRCID -> 195096 COMPL. DATE 04/18/2003 TOTAL DEPTH 7100 PERF. 6697 - 6819

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 458 | N | 458 | -0- | -0- | -0- | 97 | 1 | 361 | 3 | Y | -0- | | | | | -0- |
| 10 | 440 | N | 440 | -0- | -0- | -0- | 108 | 1 | 332 | 3 | Y | -0- | | | | | -0- |
| 11 | 360 | N | 350 | -0- | -10 | -0- | 68 | 1 | 282 | 3 | Y | -0- | | | | | -0- |
| 12 | 355 | N | 355 | -0- | -0- | -0- | 77 | 1 | 278 | 3 | Y | -0- | | | | | -0- |
| 01 | 434 | N | 420 | -0- | -14 | -0- | 91 | 1 | 329 | 3 | Y | -0- | | | | | -0- |
| 02 | 336 | N | NO RPT | -0- | -336 | -0- | | | | | Y | NO RPT | | | | | -0- |

GARNER, TULLY C. WELL #: 44 RRCID -> 195189 COMPL. DATE 06/09/2003 TOTAL DEPTH 7050 PERF. 6680 - 6785

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 360 | N | 318 | -0- | -42 | -0- | 46 | 1 | 272 | 3 | Y | -0- | | | | | -0- |
| 10 | 434 | N | 366 | -0- | -68 | -0- | 55 | 1 | 311 | 3 | Y | -0- | | | | | -0- |
| 11 | 300 | N | 260 | -0- | -40 | -0- | 48 | 1 | 212 | 3 | Y | -0- | | | | | -0- |
| 12 | 297 | N | 297 | -0- | -0- | -0- | 56 | 1 | 241 | 3 | Y | -0- | | | | | -0- |
| 01 | 381 | N | 381 | -0- | -0- | -0- | 59 | 1 | 322 | 3 | Y | -0- | | | | | -0- |
| 02 | 252 | N | NO RPT | -0- | -252 | -0- | | | | | Y | NO RPT | | | | | -0- |

GARNER, TULLY C. WELL #: 40 RRCID -> 195290 COMPL. DATE 05/27/2003 TOTAL DEPTH 6950 PERF. 6694 - 6796

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 390 | N | 378 | -0- | -12 | -0- | 55 | 1 | 323 | 3 | Y | -0- | | | | | -0- |
| 10 | 434 | N | 360 | -0- | -74 | -0- | 54 | 1 | 306 | 3 | Y | -0- | | | | | -0- |
| 11 | 390 | N | 361 | -0- | -29 | -0- | 66 | 1 | 295 | 3 | Y | -0- | | | | | -0- |
| 12 | 438 | N | 438 | -0- | -0- | -0- | 83 | 1 | 355 | 3 | Y | -0- | | | | | -0- |
| 01 | 457 | N | 457 | -0- | -0- | -0- | 70 | 1 | 387 | 3 | Y | -0- | | | | | -0- |
| 02 | 336 | N | NO RPT | -0- | -336 | -0- | | | | | Y | NO RPT | | | | | -0- |

GARNER, TULLY C. WELL #: 45 RRCID -> 195291 COMPL. DATE 05/28/2003 TOTAL DEPTH 7050 PERF. 6767 - 6868

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

VT JAMES TRUST 1355 WELL #: 2 RRCID -> 195404 COMPL. DATE 05/17/2003 TOTAL DEPTH 7310 PERF. 7029 - 7182

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 510 | N | 270 | -0- | -240 | -0- | 47 | 1 | 223 | 3 | Y | -0- | | | | | -0- |
| 10 | 496 | N | 184 | -0- | -312 | -0- | 30 | 1 | 154 | 3 | Y | -0- | | | | | -0- |
| 11 | 330 | N | 220 | -0- | -110 | -0- | 32 | 1 | 188 | 3 | Y | -0- | | | | | -0- |
| 12 | 316 | N | 316 | -0- | -0- | -0- | 65 | 1 | 251 | 3 | Y | -0- | | | | | -0- |
| 01 | 274 | N | 274 | -0- | -0- | -0- | 58 | 1 | 216 | 3 | Y | -0- | | | | | -0- |
| 02 | 196 | N | NO RPT | -0- | -196 | -0- | | | | | Y | NO RPT | | | | | -0- |

GARNER, TULLY C WELL #: 55 RRCID -> 195486 COMPL. DATE 06/25/2003 TOTAL DEPTH 6950 PERF. 6660 - 6766

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 720 | N | 604 | -0- | -116 | -0- | 88 | 1 | 516 | 3 | Y | -0- | | | | | -0- |
| 10 | 713 | N | 666 | -0- | -47 | -0- | 101 | 1 | 565 | 3 | Y | -0- | | | | | -0- |
| 11 | 630 | N | 561 | -0- | -69 | -0- | 103 | 1 | 458 | 3 | Y | -0- | | | | | -0- |
| 12 | 655 | N | 655 | -0- | -0- | -0- | 123 | 1 | 532 | 3 | Y | -0- | | | | | -0- |
| 01 | 666 | N | 666 | -0- | -0- | -0- | 103 | 1 | 563 | 3 | Y | -0- | | | | | -0- |
| 02 | 532 | N | NO RPT | -0- | -532 | -0- | | | | | Y | NO RPT | | | | | -0- |

TOM WALSH (OLMOS) //CONT.// 90606 600 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
GARNER, TULLY C. WELL #: 56 RRCID -> 195835 COMPL. DATE 07/14/2003 TOTAL DEPTH 7100 PERF. 6740 - 6844

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 440 | N | 440 | -0- | -0- | -0- | 64 | 1 | 376 | 3 | Y | -0- | | | -0- |
| 10 | 155 | N | 120 | -0- | -35 | -0- | 18 | 1 | 102 | 3 | Y | -0- | | | -0- |
| 11 | 260 | N | 260 | -0- | -0- | -0- | 48 | 1 | 212 | 3 | Y | -0- | | | -0- |
| 12 | 514 | N | 514 | -0- | -0- | -0- | 97 | 1 | 417 | 3 | Y | -0- | | | -0- |
| 01 | 565 | N | 565 | -0- | -0- | -0- | 87 | 1 | 478 | 3 | Y | -0- | | | -0- |
| 02 | 252 | N | NO RPT | -0- | -252 | -0- | | | | | Y | NO RPT | | | -0- |

GARNER, TULLY C. WELL #: 57 RRCID -> 196227 COMPL. DATE 07/09/2003 TOTAL DEPTH 7200 PERF. 6833 - 6950

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |

GARNER, TULLY C. WELL #: 58 RRCID -> 196253 COMPL. DATE 07/24/2003 TOTAL DEPTH 7000 PERF. 6657 - 6760

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | 5 | | | | | Y | -0- | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | 5 | | | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | 5 | | | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | 5 | | | | | Y | -0- | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | 5 | | | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | 5 | | | | | Y | NO RPT | | | -0- |

GARNER, TULLY C. WELL #: 59 RRCID -> 196610 COMPL. DATE 08/02/2003 TOTAL DEPTH 6950 PERF. 6632 - 6734

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 31 | -0- | 31 | 31 | 5 | 1 | 26 | 3 | Y | -0- | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | 31 | | | | | Y | -0- | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | 31 | | | | | Y | -0- | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | 31 | | | | | Y | -0- | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | 31 | | | | | Y | -0- | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | 31 | | | | | Y | NO RPT | | | -0- |

VT JAMES WELL #: 20 RRCID -> 197023 COMPL. DATE 08/30/2003 TOTAL DEPTH 7312 PERF. 6999 - 7127

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 751 | N | 751 | -0- | -0- | -0- | 129 | 1 | 622 | 3 | N | -0- | | | -0- |
| 10 | 707 | N | 707 | -0- | -0- | -0- | 117 | 1 | 590 | 3 | N | -0- | | | -0- |
| 11 | 690 | N | 618 | -0- | -72 | -0- | 90 | 1 | 528 | 3 | N | -0- | | | -0- |
| 12 | 720 | N | 720 | -0- | -0- | -0- | 148 | 1 | 572 | 3 | N | -0- | | | -0- |
| 01 | 713 | N | 669 | -0- | -44 | -0- | 142 | 1 | 527 | 3 | N | -0- | | | -0- |
| 02 | 588 | N | NO RPT | -0- | -588 | -0- | | | | | N | NO RPT | | | -0- |

GARNER, TULLY C. WELL #: 49 RRCID -> 197030 COMPL. DATE 09/24/2003 TOTAL DEPTH 7050 PERF. 6673 - 6776

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |

GARNER, TULLY C. WELL #: 53 RRCID -> 197670 COMPL. DATE 10/03/2003 TOTAL DEPTH 7000 PERF. 6690 - 6795

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 402 | N | 402 | -0- | -0- | -0- | 58 | 1 | 344 | 3 | Y | -0- | | | -0- |
| 10 | 504 | N | 504 | -0- | -0- | -0- | 76 | 1 | 428 | 3 | Y | -0- | | | -0- |
| 11 | 402 | N | 402 | -0- | -0- | -0- | 74 | 1 | 328 | 3 | Y | -0- | | | -0- |
| 12 | 504 | N | 504 | -0- | -0- | -0- | 95 | 1 | 409 | 3 | Y | -0- | | | -0- |
| 01 | 496 | N | 486 | -0- | -10 | -0- | 75 | 1 | 411 | 3 | Y | -0- | | | -0- |
| 02 | 364 | N | NO RPT | -0- | -364 | -0- | | | | | Y | NO RPT | | | -0- |

TOM WALSH (OLMOS) //CONT.// 90606 600 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978

GARNER, TULLY C. WELL #: 52 RRCID -> 197726 COMPL. DATE 11/01/2003 TOTAL DEPTH 7000 PERF. 6668 - 6775

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 308 | N | 308 | -0- | -0- | -0- | 45 | 1 | 263 | 3 | Y | -0- | | | | | -0- |
| 10 | 423 | N | 423 | -0- | -0- | -0- | 64 | 1 | 359 | 3 | Y | -0- | | | | | -0- |
| 11 | 332 | N | 332 | -0- | -0- | -0- | 61 | 1 | 271 | 3 | Y | -0- | | | | | -0- |
| 12 | 319 | N | 319 | -0- | -0- | -0- | 60 | 1 | 259 | 3 | Y | -0- | | | | | -0- |
| 01 | 434 | N | 279 | -0- | -155 | -0- | 43 | 1 | 236 | 3 | Y | -0- | | | | | -0- |
| 02 | 308 | N | NO RPT | -0- | -308 | -0- | | | | | Y | NO RPT | | | | | -0- |

GARNER, TULLY C. WELL #: 54 RRCID -> 197733 COMPL. DATE 10/13/2003 TOTAL DEPTH 6968 PERF. 6665 - 6762

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 450 | N | 421 | -0- | -29 | -0- | 61 | 1 | 360 | 3 | Y | -0- | | | | | -0- |
| 10 | 465 | N | 454 | -0- | -11 | -0- | 69 | 1 | 385 | 3 | Y | -0- | | | | | -0- |
| 11 | 420 | N | 358 | -0- | -62 | -0- | 66 | 1 | 292 | 3 | Y | -0- | | | | | -0- |
| 12 | 448 | N | 448 | -0- | -0- | -0- | 84 | 1 | 364 | 3 | Y | -0- | | | | | -0- |
| 01 | 465 | N | 457 | -0- | -8 | -0- | 70 | 1 | 387 | 3 | Y | -0- | | | | | -0- |
| 02 | 336 | N | NO RPT | -0- | -336 | -0- | | | | | Y | NO RPT | | | | | -0- |

GARNER, TULLY C. WELL #: 46 RRCID -> 197892 COMPL. DATE 11/16/2003 TOTAL DEPTH 7005 PERF. 6708 - 6822

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 19 | N | 19 | -0- | -0- | -0- | 3 | 1 | 16 | 3 | Y | -0- | | | | | -0- |
| 10 | 38 | N | 38 | -0- | -0- | -0- | 6 | 1 | 32 | 3 | Y | -0- | | | | | -0- |
| 11 | 23 | N | 23 | -0- | -0- | -0- | 4 | 1 | 19 | 3 | Y | -0- | | | | | -0- |
| 12 | 30 | N | 30 | -0- | -0- | -0- | 6 | 1 | 24 | 3 | Y | -0- | | | | | -0- |
| 01 | 31 | N | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 28 | N | NO RPT | -0- | -28 | -0- | | | | | Y | NO RPT | | | | | -0- |

GARNER, TULLY C. WELL #: 50 RRCID -> 198218 COMPL. DATE 11/22/2003 TOTAL DEPTH 7022 PERF. 6606 - 6722

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 592 | N | 592 | -0- | -0- | -0- | 86 | 1 | 506 | 3 | Y | -0- | | | | | -0- |
| 10 | 654 | N | 654 | -0- | -0- | -0- | 99 | 1 | 555 | 3 | Y | -0- | | | | | -0- |
| 11 | 480 | N | 438 | -0- | -42 | -0- | 80 | 1 | 358 | 3 | Y | -0- | | | | | -0- |
| 12 | 550 | N | 550 | -0- | -0- | -0- | 104 | 1 | 446 | 3 | Y | -0- | | | | | -0- |
| 01 | 660 | N | 660 | -0- | -0- | -0- | 102 | 1 | 558 | 3 | Y | -0- | | | | | -0- |
| 02 | 420 | N | NO RPT | -0- | -420 | -0- | | | | | Y | NO RPT | | | | | -0- |

GARNER, TULLY C. WELL #: 48 RRCID -> 198219 COMPL. DATE 10/24/2003 TOTAL DEPTH 7015 PERF. 6727 - 6750

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 61 | N | 61 | -0- | -0- | -0- | 9 | 1 | 52 | 3 | Y | -0- | | | | | -0- |
| 10 | 70 | N | 70 | -0- | -0- | -0- | 11 | 1 | 59 | 3 | Y | -0- | | | | | -0- |
| 11 | 103 | N | 103 | -0- | -0- | -0- | 19 | 1 | 84 | 3 | Y | -0- | | | | | -0- |
| 12 | 123 | N | 123 | -0- | -0- | -0- | 23 | 1 | 100 | 3 | Y | -0- | | | | | -0- |
| 01 | 175 | N | 175 | -0- | -0- | -0- | 27 | 1 | 148 | 3 | Y | -0- | | | | | -0- |
| 02 | 84 | N | NO RPT | -0- | -84 | -0- | | | | | Y | NO RPT | | | | | -0- |

GARNER, TULLY C. WELL #: 62 RRCID -> 198224 COMPL. DATE 12/04/2003 TOTAL DEPTH 7027 PERF. 6649 - 6760

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 570 | N | 503 | -0- | -67 | -0- | 73 | 1 | 430 | 3 | Y | -0- | | | | | -0- |
| 10 | 527 | N | 512 | -0- | -15 | -0- | 77 | 1 | 435 | 3 | Y | -0- | | | | | -0- |
| 11 | 480 | N | 388 | -0- | -92 | -0- | 71 | 1 | 317 | 3 | Y | -0- | | | | | -0- |
| 12 | 388 | N | 388 | -0- | -0- | -0- | 73 | 1 | 315 | 3 | Y | -0- | | | | | -0- |
| 01 | 592 | N | 592 | -0- | -0- | -0- | 91 | 1 | 501 | 3 | Y | -0- | | | | | -0- |
| 02 | 364 | N | NO RPT | -0- | -364 | -0- | | | | | Y | NO RPT | | | | | -0- |

GARNER, TULLY C. WELL #: 68 RRCID -> 198922 COMPL. DATE 12/19/2003 TOTAL DEPTH 7000 PERF. 6654 - 6758

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 900 | N | 708 | -0- | -192 | -0- | 103 | 1 | 605 | 3 | Y | -0- | | | | | -0- |
| 10 | 744 | N | 734 | -0- | -10 | -0- | 111 | 1 | 623 | 3 | Y | -0- | | | | | -0- |
| 11 | 690 | N | 628 | -0- | -62 | -0- | 115 | 1 | 513 | 3 | Y | -0- | | | | | -0- |
| 12 | 782 | N | 782 | -0- | -0- | -0- | 147 | 1 | 635 | 3 | Y | -0- | | | | | -0- |
| 01 | 811 | N | 811 | -0- | -0- | -0- | 125 | 1 | 686 | 3 | Y | -0- | | | | | -0- |
| 02 | 588 | N | NO RPT | -0- | -588 | -0- | | | | | Y | NO RPT | | | | | -0- |

TOM WALSH (OLMOS) //CONT.// 90606 600 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978

VT GARNER WELL #: 12 RRCID -> 199122 COMPL. DATE 12/02/2003 TOTAL DEPTH 7260 PERF. 7002 - 7130

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 330 | N | 192 | -0- | -138 | -0- | 33 | 1 | 159 | 3 | Y | -0- | | | | | -0- |
| 10 | 217 | N | 203 | -0- | -14 | -0- | 34 | 1 | 169 | 3 | Y | -0- | | | | | -0- |
| 11 | 187 | N | 187 | -0- | -0- | -0- | 27 | 1 | 160 | 3 | Y | -0- | | | | | -0- |
| 12 | 307 | N | 307 | -0- | -0- | -0- | 63 | 1 | 244 | 3 | Y | -0- | | | | | -0- |
| 01 | 309 | N | 309 | -0- | -0- | -0- | 65 | 1 | 244 | 3 | Y | -0- | | | | | -0- |
| 02 | 168 | N | NO RPT | -0- | -168 | -0- | | | | | Y | NO RPT | | | | | -0- |

VT GARNER WELL #: 13 RRCID -> 199251 COMPL. DATE 12/12/2003 TOTAL DEPTH 7310 PERF. 6973 - 7094

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 436 | N | 436 | -0- | -0- | -0- | 75 | 1 | 361 | 3 | Y | -0- | | | | | -0- |
| 10 | 434 | N | 423 | -0- | -11 | -0- | 70 | 1 | 353 | 3 | Y | -0- | | | | | -0- |
| 11 | 420 | N | 351 | -0- | -69 | -0- | 51 | 1 | 300 | 3 | Y | -0- | | | | | -0- |
| 12 | 482 | N | 482 | -0- | -0- | -0- | 99 | 1 | 383 | 3 | Y | -0- | | | | | -0- |
| 01 | 458 | N | 458 | -0- | -0- | -0- | 97 | 1 | 361 | 3 | Y | -0- | | | | | -0- |
| 02 | 336 | N | NO RPT | -0- | -336 | -0- | | | | | Y | NO RPT | | | | | -0- |

GARNER RANCH 1058 WELL #: 4 RRCID -> 199266 COMPL. DATE 10/15/2003 TOTAL DEPTH 7000 PERF. 6714 - 6835

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 240 | N | 213 | -0- | -27 | -0- | 7 | 1 | 206 | 3 | Y | -0- | | | | | -0- |
| 10 | 230 | N | 230 | -0- | -0- | -0- | 230 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 210 | N | 180 | -0- | -30 | -0- | 7 | 1 | 173 | 3 | Y | -0- | | | | | -0- |
| 12 | 228 | N | 228 | -0- | -0- | -0- | 17 | 1 | 211 | 3 | Y | -0- | | | | | -0- |
| 01 | 217 | N | 188 | -0- | -29 | -0- | 13 | 1 | 175 | 3 | Y | -0- | | | | | -0- |
| 02 | 168 | N | NO RPT | -0- | -168 | -0- | | | | | Y | NO RPT | | | | | -0- |

GARNER, TULLY C. WELL #: 76 RRCID -> 199301 COMPL. DATE 01/22/2004 TOTAL DEPTH 7100 PERF. 6738 - 6847

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 900 | N | 727 | -0- | -173 | -0- | 106 | 1 | 621 | 3 | Y | -0- | | | | | -0- |
| 10 | 806 | N | 756 | -0- | -50 | -0- | 114 | 1 | 642 | 3 | Y | -0- | | | | | -0- |
| 11 | 750 | N | 633 | -0- | -117 | -0- | 116 | 1 | 517 | 3 | Y | -0- | | | | | -0- |
| 12 | 760 | N | 760 | -0- | -0- | -0- | 143 | 1 | 617 | 3 | Y | -0- | | | | | -0- |
| 01 | 770 | N | 770 | -0- | -0- | -0- | 119 | 1 | 651 | 3 | Y | -0- | | | | | -0- |
| 02 | 588 | N | NO RPT | -0- | -588 | -0- | | | | | Y | NO RPT | | | | | -0- |

GARNER, TULLY C. WELL #: 72 RRCID -> 199345 COMPL. DATE 01/07/2004 TOTAL DEPTH 7033 PERF. 6662 - 6770

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 37 | N | 37 | -0- | -0- | -0- | 5 | 1 | 32 | 3 | Y | -0- | | | | | -0- |
| 10 | 9 | N | 4 | -0- | -5 | -0- | 1 | 1 | 3 | 3 | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 7 | N | 7 | -0- | -0- | -0- | 1 | 1 | 6 | 3 | Y | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

GARNER, TULLY C. WELL #: 73 RRCID -> 199386 COMPL. DATE 01/29/2004 TOTAL DEPTH 7000 PERF. 6672 - 6780

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

GARNER, TULLY C. WELL #: 74 RRCID -> 199387 COMPL. DATE 01/29/2004 TOTAL DEPTH 7000 PERF. 6726 - 6835

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 7 | -0- | 7 | 7 | 1 | 1 | 6 | 3 | Y | -0- | | | | | -0- |
| 10 | 0 | | 14 | -0- | 14 | 21 | 2 | 1 | 12 | 3 | Y | -0- | | | | | -0- |
| 11 | 0 | | 21 | -0- | 21 | 42 | 4 | 1 | 17 | 3 | Y | -0- | | | | | -0- |
| 12 | 0 | | 2 | -0- | 2 | 44 | 2 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 0 | | 4 | -0- | 4 | 48 | 1 | 1 | 3 | 3 | Y | -0- | | | | | -0- |
| 02 | 28 | N | NO RPT | -0- | -28 | 20 | | | | | Y | NO RPT | | | | | -0- |

TOM WALSH (OLMOS) //CONT.// 90606 600 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
GARNER, TULLY C. WELL #: 65 RRCID -> 199587 COMPL. DATE 12/19/2003 TOTAL DEPTH 7000 PERF. 6648 - 6753

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 525 | N | 525 | -0- | -0- | -0- | 76 | 1 | 449 | 3 | Y | -0- | | | | | -0- |
| 10 | 571 | N | 571 | -0- | -0- | -0- | 86 | 1 | 485 | 3 | Y | -0- | | | | | -0- |
| 11 | 539 | N | 539 | -0- | -0- | -0- | 99 | 1 | 440 | 3 | Y | -0- | | | | | -0- |
| 12 | 600 | N | 600 | -0- | -0- | -0- | 113 | 1 | 487 | 3 | Y | -0- | | | | | -0- |
| 01 | 681 | N | 681 | -0- | -0- | -0- | 105 | 1 | 576 | 3 | Y | -0- | | | | | -0- |
| 02 | 252 | N | NO RPT | -0- | -252 | -0- | | | | | Y | NO RPT | | | | | -0- |

GARNER, TULLY C. WELL #: 75 RRCID -> 199690 COMPL. DATE 02/09/2004 TOTAL DEPTH 7000 PERF. 6709 - 6809

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 720 | N | 607 | -0- | -113 | -0- | 88 | 1 | 519 | 3 | Y | -0- | | | | | -0- |
| 10 | 651 | N | 638 | -0- | -13 | -0- | 96 | 1 | 542 | 3 | Y | -0- | | | | | -0- |
| 11 | 540 | N | 533 | -0- | -7 | -0- | 98 | 1 | 435 | 3 | Y | -0- | | | | | -0- |
| 12 | 584 | N | 584 | -0- | -0- | -0- | 110 | 1 | 474 | 3 | Y | -0- | | | | | -0- |
| 01 | 651 | N | 640 | -0- | -11 | -0- | 99 | 1 | 541 | 3 | Y | -0- | | | | | -0- |
| 02 | 504 | N | NO RPT | -0- | -504 | -0- | | | | | Y | NO RPT | | | | | -0- |

CACTUS JACK WELL #: 9 RRCID -> 199979 COMPL. DATE 02/23/2004 TOTAL DEPTH 7015 PERF. 6643 - 6744

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 870 | N | 791 | -0- | -79 | -0- | 115 | 1 | 676 | 3 | Y | -0- | | | | | -0- |
| 10 | 868 | N | 793 | -0- | -75 | -0- | 120 | 1 | 673 | 3 | Y | -0- | | | | | -0- |
| 11 | 810 | N | 730 | -0- | -80 | -0- | 134 | 1 | 596 | 3 | Y | -0- | | | | | -0- |
| 12 | 818 | N | 818 | -0- | -0- | -0- | 154 | 1 | 664 | 3 | Y | -0- | | | | | -0- |
| 01 | 806 | N | 745 | -0- | -61 | -0- | 115 | 1 | 630 | 3 | Y | -0- | | | | | -0- |
| 02 | 672 | N | NO RPT | -0- | -672 | -0- | | | | | Y | NO RPT | | | | | -0- |

GARNER, TULLY C. WELL #: 77 RRCID -> 200434 COMPL. DATE 03/14/2004 TOTAL DEPTH 6925 PERF. 6686 - 6787

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CACTUS JACK WELL #: 8 RRCID -> 200435 COMPL. DATE 03/10/2004 TOTAL DEPTH 6900 PERF. 6602 - 6703

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 663 | N | 663 | -0- | -0- | -0- | 96 | 1 | 567 | 3 | Y | -0- | | | | | -0- |
| 10 | 747 | N | 747 | -0- | -0- | -0- | 113 | 1 | 634 | 3 | Y | -0- | | | | | -0- |
| 11 | 636 | N | 636 | -0- | -0- | -0- | 117 | 1 | 519 | 3 | Y | -0- | | | | | -0- |
| 12 | 722 | N | 722 | -0- | -0- | -0- | 136 | 1 | 586 | 3 | Y | -0- | | | | | -0- |
| 01 | 768 | N | 768 | -0- | -0- | -0- | 118 | 1 | 650 | 3 | Y | -0- | | | | | -0- |
| 02 | 392 | N | NO RPT | -0- | -392 | -0- | | | | | Y | NO RPT | | | | | -0- |

GARNER, TULLY C. WELL #: 78 RRCID -> 200781 COMPL. DATE 03/26/2004 TOTAL DEPTH 7215 PERF. 6821 - 6933

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 60 | N | 17 | -0- | -43 | -0- | 2 | 1 | 15 | 3 | Y | -0- | | | | | -0- |
| 10 | 62 | N | 9 | -0- | -53 | -0- | 1 | 1 | 8 | 3 | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 9 | N | -0- | -0- | -9 | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

GARNER, TULLY C. WELL #: 79 RRCID -> 200888 COMPL. DATE 04/04/2004 TOTAL DEPTH 7100 PERF. 6682 - 6794

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOM WALSH (OLMOS) //CONT.// 90606 600 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
GARNER, TULLY C. WELL #: 80 RRCID -> 201254 COMPL. DATE 04/17/2004 TOTAL DEPTH 7000 PERF. 6710 - 6814

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

GARNER, TULLY C. WELL #: 82 RRCID -> 201256 COMPL. DATE 04/23/2004 TOTAL DEPTH 7120 PERF. 6582 - 6686

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 570 | N | 490 | -0- | -80 | -0- | 71 | 1 | 419 | 3 | Y | -0- | | | | | -0- |
| 10 | 629 | N | 629 | -0- | -0- | -0- | 95 | 1 | 534 | 3 | Y | -0- | | | | | -0- |
| 11 | 423 | N | 423 | -0- | -0- | -0- | 78 | 1 | 345 | 3 | Y | -0- | | | | | -0- |
| 12 | 456 | N | 456 | -0- | -0- | -0- | 86 | 1 | 370 | 3 | Y | -0- | | | | | -0- |
| 01 | 620 | N | 524 | -0- | -96 | -0- | 81 | 1 | 443 | 3 | Y | -0- | | | | | -0- |
| 02 | 392 | N | NO RPT | -0- | -392 | -0- | | | | | Y | NO RPT | | | | | -0- |

VT JAMES TRUST 1355 WELL #: 3 RRCID -> 202014 COMPL. DATE 04/30/2004 TOTAL DEPTH 7510 PERF. 7052 - 7207

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 146 | N | 146 | -0- | -0- | -0- | 25 | 1 | 121 | 3 | Y | -0- | | | | | -0- |
| 10 | 156 | N | 156 | -0- | -0- | -0- | 26 | 1 | 130 | 3 | Y | -0- | | | | | -0- |
| 11 | 184 | N | 184 | -0- | -0- | -0- | 27 | 1 | 157 | 3 | Y | -0- | | | | | -0- |
| 12 | 265 | N | 265 | -0- | -0- | -0- | 54 | 1 | 211 | 3 | Y | -0- | | | | | -0- |
| 01 | 155 | N | 117 | -0- | -38 | -0- | 25 | 1 | 92 | 3 | Y | -0- | | | | | -0- |
| 02 | 168 | N | NO RPT | -0- | -168 | -0- | | | | | Y | NO RPT | | | | | -0- |

AUSTIN-STATE (ROUSE) WELL #: 2 RRCID -> 202196 COMPL. DATE 05/12/2004 TOTAL DEPTH 7560 PERF. 7156 - 7330

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 375 | N | 375 | -0- | -0- | -0- | 65 | 1 | 310 | 3 | Y | -0- | | | | | -0- |
| 10 | 470 | N | 470 | -0- | -0- | -0- | 78 | 1 | 392 | 3 | Y | -0- | | | | | -0- |
| 11 | 444 | N | 444 | -0- | -0- | -0- | 65 | 1 | 379 | 3 | Y | -0- | | | | | -0- |
| 12 | 486 | N | 486 | -0- | -0- | -0- | 100 | 1 | 386 | 3 | Y | -0- | | | | | -0- |
| 01 | 477 | N | 477 | -0- | -0- | -0- | 101 | 1 | 376 | 3 | Y | -0- | | | | | -0- |
| 02 | 308 | N | NO RPT | -0- | -308 | -0- | | | | | Y | NO RPT | | | | | -0- |

VT JAMES WELL #: 22 RRCID -> 202287 COMPL. DATE 05/06/2004 TOTAL DEPTH 7510 PERF. 7029 - 7173

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 630 | N | 87 | -0- | -543 | -0- | 15 | 1 | 72 | 3 | N | -0- | | | | | -0- |
| 10 | 279 | N | 83 | -0- | -196 | -0- | 14 | 1 | 69 | 3 | N | -0- | | | | | -0- |
| 11 | 180 | N | 125 | -0- | -55 | -0- | 18 | 1 | 107 | 3 | N | -0- | | | | | -0- |
| 12 | 203 | N | 203 | -0- | -0- | -0- | 42 | 1 | 161 | 3 | N | -0- | | | | | -0- |
| 01 | 93 | N | 32 | -0- | -61 | -0- | 7 | 1 | 25 | 3 | N | -0- | | | | | -0- |
| 02 | 112 | N | NO RPT | -0- | -112 | -0- | | | | | N | NO RPT | | | | | -0- |

VT GARNER WELL #: 15 RRCID -> 202513 COMPL. DATE 05/21/2004 TOTAL DEPTH 7310 PERF. 7017 - 7133

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 510 | N | 330 | -0- | -180 | -0- | 57 | 1 | 273 | 3 | Y | -0- | | | | | -0- |
| 10 | 341 | N | 258 | -0- | -83 | -0- | 43 | 1 | 215 | 3 | Y | -0- | | | | | -0- |
| 11 | 330 | N | 270 | -0- | -60 | -0- | 40 | 1 | 230 | 3 | Y | -0- | | | | | -0- |
| 12 | 475 | N | 475 | -0- | -0- | -0- | 97 | 1 | 378 | 3 | Y | -0- | | | | | -0- |
| 01 | 503 | N | 503 | -0- | -0- | -0- | 107 | 1 | 396 | 3 | Y | -0- | | | | | -0- |
| 02 | 252 | N | NO RPT | -0- | -252 | -0- | | | | | Y | NO RPT | | | | | -0- |

VT JAMES WELL #: 21 RRCID -> 202514 COMPL. DATE 04/23/2004 TOTAL DEPTH 7460 PERF. 7047 - 7180

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 178 | N | 178 | -0- | -0- | -0- | 31 | 1 | 147 | 3 | N | -0- | | | | | -0- |
| 10 | 337 | N | 337 | -0- | -0- | -0- | 56 | 1 | 281 | 3 | N | -0- | | | | | -0- |
| 11 | 336 | N | 336 | -0- | -0- | -0- | 49 | 1 | 287 | 3 | N | -0- | | | | | -0- |
| 12 | 350 | N | 350 | -0- | -0- | -0- | 72 | 1 | 278 | 3 | N | -0- | | | | | -0- |
| 01 | 476 | N | 476 | -0- | -0- | -0- | 101 | 1 | 375 | 3 | N | -0- | | | | | -0- |
| 02 | 308 | N | NO RPT | -0- | -308 | -0- | | | | | N | NO RPT | | | | | -0- |

TOM WALSH (OLMOS) //CONT.// 90606 600 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
VT GARNER WELL #: 14 RRCID -> 202537 COMPL. DATE 06/10/2004 TOTAL DEPTH 7310 PERF. 6977 - 7100

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 463 | N | 463 | -0- | -0- | -0- | 80 | 1 | 383 | 3 | Y | -0- | | | | | -0- |
| 10 | 549 | N | 549 | -0- | -0- | -0- | 91 | 1 | 458 | 3 | Y | -0- | | | | | -0- |
| 11 | 542 | N | 542 | -0- | -0- | -0- | 79 | 1 | 463 | 3 | Y | -0- | | | | | -0- |
| 12 | 599 | N | 599 | -0- | -0- | -0- | 123 | 1 | 476 | 3 | Y | -0- | | | | | -0- |
| 01 | 624 | N | 624 | -0- | -0- | -0- | 132 | 1 | 492 | 3 | Y | -0- | | | | | -0- |
| 02 | 504 | N | NO RPT | -0- | -504 | -0- | | | | | Y | NO RPT | | | | | -0- |

DAWSON WELL #: 10 RRCID -> 202833 COMPL. DATE 07/02/2004 TOTAL DEPTH 7415 PERF. 7065 - 7191

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 270 | N | 183 | -0- | -87 | -0- | 32 | 1 | 151 | 3 | Y | -0- | | | | | -0- |
| 10 | 217 | N | 110 | -0- | -107 | -0- | 18 | 1 | 92 | 3 | Y | -0- | | | | | -0- |
| 11 | 90 | N | 72 | -0- | -18 | -0- | 11 | 1 | 61 | 3 | Y | -0- | | | | | -0- |
| 12 | 117 | N | 117 | -0- | -0- | -0- | 24 | 1 | 93 | 3 | Y | -0- | | | | | -0- |
| 01 | 265 | N | 265 | -0- | -0- | -0- | 56 | 1 | 209 | 3 | Y | -0- | | | | | -0- |
| 02 | 56 | N | NO RPT | -0- | -56 | -0- | | | | | Y | NO RPT | | | | | -0- |

VT JAMES WELL #: 23 RRCID -> 203079 COMPL. DATE 07/12/2004 TOTAL DEPTH 7410 PERF. 7045 - 7187

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 570 | N | 554 | -0- | -16 | -0- | 95 | 1 | 459 | 3 | N | -0- | | | | | -0- |
| 10 | 651 | N | 452 | -0- | -199 | -0- | 75 | 1 | 377 | 3 | N | -0- | | | | | -0- |
| 11 | 402 | N | 402 | -0- | -0- | -0- | 59 | 1 | 343 | 3 | N | -0- | | | | | -0- |
| 12 | 407 | N | 407 | -0- | -0- | -0- | 83 | 1 | 324 | 3 | N | -0- | | | | | -0- |
| 01 | 465 | N | 386 | -0- | -79 | -0- | 82 | 1 | 304 | 3 | N | -0- | | | | | -0- |
| 02 | 364 | N | NO RPT | -0- | -364 | -0- | | | | | N | NO RPT | | | | | -0- |

VT JAMES TRUST 1355 WELL #: 6 RRCID -> 203558 COMPL. DATE 08/09/2004 TOTAL DEPTH 7460 PERF. 7044 - 7198

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 518 | N | 518 | -0- | -0- | -0- | 89 | 1 | 429 | 3 | Y | -0- | | | | | -0- |
| 10 | 550 | N | 550 | -0- | -0- | -0- | 91 | 1 | 459 | 3 | Y | -0- | | | | | -0- |
| 11 | 515 | N | 515 | -0- | -0- | -0- | 75 | 1 | 440 | 3 | Y | -0- | | | | | -0- |
| 12 | 547 | N | 547 | -0- | -0- | -0- | 112 | 1 | 435 | 3 | Y | -0- | | | | | -0- |
| 01 | 558 | N | 556 | -0- | -2 | -0- | 118 | 1 | 438 | 3 | Y | -0- | | | | | -0- |
| 02 | 476 | N | NO RPT | -0- | -476 | -0- | | | | | Y | NO RPT | | | | | -0- |

GARNER RANCH 1057 WELL #: 7 RRCID -> 203569 COMPL. DATE 07/10/2004 TOTAL DEPTH 6922 PERF. 6599 - 6688

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 42 | N | 42 | -0- | -0- | -0- | 1 | 1 | 41 | 3 | Y | -0- | | | | | -0- |
| 10 | 36 | N | 36 | -0- | -0- | -0- | 36 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 59 | N | 59 | -0- | -0- | -0- | 2 | 1 | 57 | 3 | Y | -0- | | | | | -0- |
| 12 | 156 | N | 156 | -0- | -0- | -0- | 12 | 1 | 144 | 3 | Y | -0- | | | | | -0- |
| 01 | 90 | N | 90 | -0- | -0- | -0- | 6 | 1 | 84 | 3 | Y | -0- | | | | | -0- |
| 02 | 56 | N | NO RPT | -0- | -56 | -0- | | | | | Y | NO RPT | | | | | -0- |

VT JAMES WELL #: 24 RRCID -> 203571 COMPL. DATE 07/22/2004 TOTAL DEPTH 7510 PERF. 7064 - 7203

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 924 | N | 924 | -0- | -0- | -0- | 159 | 1 | 765 | 3 | N | -0- | | | | | -0- |
| 10 | 612 | N | 612 | -0- | -0- | -0- | 101 | 1 | 511 | 3 | N | -0- | | | | | -0- |
| 11 | 540 | N | 507 | -0- | -33 | -0- | 74 | 1 | 433 | 3 | N | -0- | | | | | -0- |
| 12 | 622 | N | 622 | -0- | -0- | -0- | 127 | 1 | 495 | 3 | N | -0- | | | | | -0- |
| 01 | 625 | N | 625 | -0- | -0- | -0- | 132 | 1 | 493 | 3 | N | -0- | | | | | -0- |
| 02 | 476 | N | NO RPT | -0- | -476 | -0- | | | | | N | NO RPT | | | | | -0- |

GARNER RANCH 1060 WELL #: 5 RRCID -> 204092 COMPL. DATE 07/15/2004 TOTAL DEPTH 7100 PERF. 6780 - 6892

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TOM WALSH (OLMOS) //CONT.// 90606 600 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
DAWSON 360 WELL #: 2 RRCID -> 204093 COMPL. DATE 07/14/2004 TOTAL DEPTH 10500 PERF. 6995 - 7109

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 306 | -0- | 306 | 306 | 100 | 1 | 206 | 3 | Y | -0- | | | | | -0- |
| 10 | 0 | | 112 | -0- | 112 | 418 | 20 | 1 | 92 | 3 | Y | -0- | | | | | -0- |
| 11 | 0 | | 205 | -0- | 205 | 623 | 27 | 1 | 178 | 3 | Y | -0- | | | | | -0- |
| 12 | 0 | | 105 | -0- | 105 | 728 | 105 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 0 | | 98 | -0- | 98 | 826 | 3 | 1 | 95 | 3 | Y | -0- | | | | | -0- |
| 02 | 140 | N | NO RPT | -0- | -140 | 686 | | | | | Y | NO RPT | | | | | -0- |

VT JAMES TRUST 1355 WELL #: 4 RRCID -> 204132 COMPL. DATE 08/18/2004 TOTAL DEPTH 7410 PERF. 7050 - 7135

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 420 | N | 244 | -0- | -176 | -0- | 42 | 1 | 202 | 3 | Y | -0- | | | | | -0- |
| 10 | 403 | N | 330 | -0- | -73 | -0- | 55 | 1 | 275 | 3 | Y | -0- | | | | | -0- |
| 11 | 370 | N | 370 | -0- | -0- | -0- | 54 | 1 | 316 | 3 | Y | -0- | | | | | -0- |
| 12 | 321 | N | 321 | -0- | -0- | -0- | 66 | 1 | 255 | 3 | Y | -0- | | | | | -0- |
| 01 | 346 | N | 346 | -0- | -0- | -0- | 73 | 1 | 273 | 3 | Y | -0- | | | | | -0- |
| 02 | 336 | N | NO RPT | -0- | -336 | -0- | | | | | Y | NO RPT | | | | | -0- |

VT JAMES WELL #: 25 RRCID -> 204676 COMPL. DATE 09/21/2004 TOTAL DEPTH 7460 PERF. 7053 - 7195

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 746 | N | 746 | -0- | -0- | -0- | 129 | 1 | 617 | 3 | N | -0- | | | | | -0- |
| 10 | 682 | N | 682 | -0- | -0- | -0- | 113 | 1 | 569 | 3 | N | -0- | | | | | -0- |
| 11 | 623 | N | 623 | -0- | -0- | -0- | 91 | 1 | 532 | 3 | N | -0- | | | | | -0- |
| 12 | 809 | N | 809 | -0- | -0- | -0- | 166 | 1 | 643 | 3 | N | -0- | | | | | -0- |
| 01 | 753 | N | 753 | -0- | -0- | -0- | 159 | 1 | 594 | 3 | N | -0- | | | | | -0- |
| 02 | 336 | N | NO RPT | -0- | -336 | -0- | | | | | N | NO RPT | | | | | -0- |

DAWSON 360 WELL #: 3 RRCID -> 205377 COMPL. DATE 08/26/2004 TOTAL DEPTH 7100 PERF. 6857 - 6964

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

VT JAMES TRUST 1355 WELL #: 7 RRCID -> 205954 COMPL. DATE 11/05/2004 TOTAL DEPTH 7360 PERF. 7033 - 7180

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 776 | N | 776 | -0- | -0- | -0- | 134 | 1 | 642 | 3 | Y | -0- | | | | | -0- |
| 10 | 761 | N | 761 | -0- | -0- | -0- | 126 | 1 | 635 | 3 | Y | -0- | | | | | -0- |
| 11 | 648 | N | 648 | -0- | -0- | -0- | 95 | 1 | 553 | 3 | Y | -0- | | | | | -0- |
| 12 | 837 | N | 837 | -0- | -0- | -0- | 172 | 1 | 665 | 3 | Y | -0- | | | | | -0- |
| 01 | 813 | N | 813 | -0- | -0- | -0- | 172 | 1 | 641 | 3 | Y | -0- | | | | | -0- |
| 02 | 616 | N | NO RPT | -0- | -616 | -0- | | | | | Y | NO RPT | | | | | -0- |

LEYENDECKER-HUNTER 1375 WELL #: 5 RRCID -> 206136 COMPL. DATE 09/15/2004 TOTAL DEPTH 7372 PERF. 7146 - 7290

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1715 | N | 1715 | -0- | -0- | -0- | 559 | 1 | 1156 | 3 | Y | -0- | | | | | -0- |
| 10 | 1717 | N | 1717 | -0- | -0- | -0- | 306 | 1 | 1411 | 3 | Y | -0- | | | | | -0- |
| 11 | 1354 | N | 1354 | -0- | -0- | -0- | 179 | 1 | 1175 | 3 | Y | -0- | | | | | -0- |
| 12 | 1347 | N | 1347 | -0- | -0- | -0- | 1347 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 1333 | N | 1189 | -0- | -144 | -0- | 35 | 1 | 1154 | 3 | Y | -0- | | | | | -0- |
| 02 | 1204 | N | NO RPT | -0- | -1204 | -0- | | | | | Y | NO RPT | | | | | -0- |

GARNER, TULLY C. WELL #: 83 RRCID -> 206630 COMPL. DATE 12/09/2004 TOTAL DEPTH 7000 PERF. 6677 - 6780

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 13 | N | 12 | -0- | -1 | -0- | 2 | 1 | 10 | 3 | Y | -0- | | | | | -0- |
| 10 | 27 | N | 27 | -0- | -0- | -0- | 4 | 1 | 23 | 3 | Y | -0- | | | | | -0- |
| 11 | 161 | N | 161 | -0- | -0- | -0- | 30 | 1 | 131 | 3 | Y | -0- | | | | | -0- |
| 12 | 393 | N | 393 | -0- | -0- | -0- | 74 | 1 | 319 | 3 | Y | -0- | | | | | -0- |
| 01 | 988 | N | 988 | -0- | -0- | -0- | 152 | 1 | 836 | 3 | Y | -0- | | | | | -0- |
| 02 | 140 | N | NO RPT | -0- | -140 | -0- | | | | | Y | NO RPT | | | | | -0- |

TOM WALSH (OLMOS) //CONT.// 90606 600 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
LEYENDECKER HUNTER "D" 1375 WELL #: 6 RRCID -> 209124 COMPL. DATE 03/02/2005 TOTAL DEPTH 7509 PERF. 7089 - 7122

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1587 | N | 1587 | -0- | -0- | -0- | 517 | 1 | 1070 | 3 | Y | -0- | | | | | -0- |
| 10 | 1274 | N | 1274 | -0- | -0- | -0- | 227 | 1 | 1047 | 3 | Y | -0- | | | | | -0- |
| 11 | 1077 | N | 1077 | -0- | -0- | -0- | 142 | 1 | 935 | 3 | Y | -0- | | | | | -0- |
| 12 | 827 | N | 827 | -0- | -0- | -0- | 827 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 651 | N | 630 | -0- | -21 | -0- | 18 | 1 | 612 | 3 | Y | -0- | | | | | -0- |
| 02 | 588 | N | NO RPT | -0- | -588 | -0- | | | | | Y | NO RPT | | | | | -0- |

LEYENDECKER-HUNTER B 1152 WELL #: 12 RRCID -> 211496 COMPL. DATE 06/04/2005 TOTAL DEPTH 7510 PERF. 7338 - 7398

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 5 | -0- | 5 | 5 | 2 | 1 | 3 | 3 | Y | -0- | | | | | -0- |
| 10 | 0 | | 11 | -0- | 11 | 16 | 2 | 1 | 9 | 3 | Y | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | 16 | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | 16 | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | | 18 | -0- | 18 | 34 | 1 | 1 | 17 | 3 | Y | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | 34 | | | | | Y | NO RPT | | | | | -0- |

GARNER RANCH 816 WELL #: 1 RRCID -> 211543 COMPL. DATE 07/03/2005 TOTAL DEPTH 6950 PERF. 6620 - 6719

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 165 | N | 165 | -0- | -0- | -0- | 5 | 1 | 160 | 3 | Y | -0- | | | | | -0- |
| 10 | 189 | N | 189 | -0- | -0- | -0- | 189 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 180 | N | 167 | -0- | -13 | -0- | 7 | 1 | 160 | 3 | Y | -0- | | | | | -0- |
| 12 | 199 | N | 199 | -0- | -0- | -0- | 15 | 1 | 184 | 3 | Y | -0- | | | | | -0- |
| 01 | 186 | N | 165 | -0- | -21 | -0- | 12 | 1 | 153 | 3 | Y | -0- | | | | | -0- |
| 02 | 168 | N | NO RPT | -0- | -168 | -0- | | | | | Y | NO RPT | | | | | -0- |

VT JAMES TRUST 1355 WELL #: 5 RRCID -> 211549 COMPL. DATE 04/28/2005 TOTAL DEPTH 7410 PERF. 7053 - 7217

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 390 | N | 381 | -0- | -9 | -0- | 66 | 1 | 315 | 3 | N | -0- | | | | | -0- |
| 10 | 449 | N | 449 | -0- | -0- | -0- | 74 | 1 | 375 | 3 | N | -0- | | | | | -0- |
| 11 | 390 | N | 349 | -0- | -41 | -0- | 51 | 1 | 298 | 3 | N | -0- | | | | | -0- |
| 12 | 394 | N | 394 | -0- | -0- | -0- | 81 | 1 | 313 | 3 | N | -0- | | | | | -0- |
| 01 | 434 | N | 408 | -0- | -26 | -0- | 86 | 1 | 322 | 3 | N | -0- | | | | | -0- |
| 02 | 336 | N | NO RPT | -0- | -336 | -0- | | | | | N | NO RPT | | | | | -0- |

LEYENDECKER-HUNTER 1375 WELL #: 8 RRCID -> 212933 COMPL. DATE 07/16/2005 TOTAL DEPTH 7405 PERF. 7134 - 7165

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 54 | -0- | 54 | 54 | 18 | 1 | 36 | 3 | Y | -0- | | | | | -0- |
| 10 | 0 | | 31 | -0- | 31 | 85 | 6 | 1 | 25 | 3 | Y | -0- | | | | | -0- |
| 11 | 0 | | 35 | -0- | 35 | 120 | 5 | 1 | 30 | 3 | Y | -0- | | | | | -0- |
| 12 | 0 | | 84 | -0- | 84 | 204 | 84 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 0 | | 37 | -0- | 37 | 241 | 1 | 1 | 36 | 3 | Y | -0- | | | | | -0- |
| 02 | 28 | N | NO RPT | -0- | -28 | 213 | | | | | Y | NO RPT | | | | | -0- |

LEYENDECKER-HUNTER B 1152 WELL #: 14 RRCID -> 213651 COMPL. DATE 08/14/2005 TOTAL DEPTH 7604 PERF. 7251 - 7281

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 985 | -0- | 985 | 985 | 321 | 1 | 664 | 3 | Y | -0- | | | | | -0- |
| 10 | 0 | | 1044 | -0- | 1044 | 2029 | 185 | 1 | 853 | 3 | Y | 5 | 4 | 1 | | | 1 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 11 | 0 | | 844 | -0- | 844 | 2873 | 110 | 1 | 725 | 3 | Y | 8 | | | | | 9 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 12 | 0 | | 853 | -0- | 853 | 3726 | 853 | 3 | | | Y | -0- | | | | | 9 |
| 01 | 0 | | 739 | -0- | 739 | 4465 | 21 | 1 | 687 | 3 | Y | 28 | | | | | 37 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 02 | 420 | N | NO RPT | -0- | -420 | 4045 | | | | | Y | NO RPT | | | | | 37 |

TOM WALSH (OLMOS) //CONT.// 90606 600 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978

VT GARNER WELL #: 16 RRCID -> 213784 COMPL. DATE 10/01/2005 TOTAL DEPTH 7410 PERF. 7013 - 7154

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 690 | N | 316 | -0- | -374 | -0- | 54 | 1 | 262 | 3 | N | -0- | | | | | -0- |
| 10 | 403 | N | 299 | -0- | -104 | -0- | 50 | 1 | 249 | 3 | N | -0- | | | | | -0- |
| 11 | 352 | N | 352 | -0- | -0- | -0- | 51 | 1 | 301 | 3 | N | -0- | | | | | -0- |
| 12 | 246 | N | 246 | -0- | -0- | -0- | 50 | 1 | 196 | 3 | N | -0- | | | | | -0- |
| 01 | 336 | N | 336 | -0- | -0- | -0- | 71 | 1 | 265 | 3 | N | -0- | | | | | -0- |
| 02 | 336 | N | NO RPT | -0- | -336 | -0- | | | | | N | NO RPT | | | | | -0- |

VT DAWSON WELL #: 11 RRCID -> 214087 COMPL. DATE 10/21/2005 TOTAL DEPTH 7510 PERF. 7185 - 7328

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 150 | N | 121 | -0- | -29 | -0- | 21 | 1 | 100 | 3 | Y | -0- | | | | | -0- |
| 10 | 120 | N | 120 | -0- | -0- | -0- | 20 | 1 | 100 | 3 | Y | -0- | | | | | -0- |
| 11 | 60 | N | 30 | -0- | -30 | -0- | 4 | 1 | 26 | 3 | Y | -0- | | | | | -0- |
| 12 | 46 | N | 46 | -0- | -0- | -0- | 9 | 1 | 37 | 3 | Y | -0- | | | | | -0- |
| 01 | 124 | N | -0- | -0- | -124 | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 28 | N | NO RPT | -0- | -28 | -0- | | | | | Y | NO RPT | | | | | -0- |

LEYENDECKER-HUNTER "B" 1152 WELL #: 19 RRCID -> 216539 COMPL. DATE 01/12/2006 TOTAL DEPTH 7650 PERF. 7291 - 7339

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 1375 | -0- | 1375 | 1375 | 444 | 1 | 919 | 3 | Y | 11 | | | | | 11 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 10 | 0 | | 1086 | -0- | 1086 | 2461 | 186 | 1 | 856 | 3 | Y | 40 | 22 | 1 | | | 29 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 11 | 0 | | 884 | -0- | 884 | 3345 | 117 | 1 | 767 | 3 | Y | -0- | | | | | 29 |
| 12 | 0 | | 882 | -0- | 882 | 4227 | 881 | 3 | 1 | 9 | Y | 1 | 22 | 1 | | | 8 |
| 01 | 0 | | 607 | -0- | 607 | 4834 | 18 | 1 | 588 | 3 | Y | 1 | | | | | 9 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 504 | N | NO RPT | -0- | -504 | 4330 | | | | | Y | NO RPT | | | | | 9 |

LEYENDECKER-HUNTER "B" 1152 WELL #: 18 RRCID -> 219282 COMPL. DATE 11/06/2007 TOTAL DEPTH 7600 PERF. 5431 - 5436

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 55 | N | 55 | -0- | -0- | -0- | 18 | 1 | 37 | 3 | Y | -0- | | | | | -0- |
| 10 | 21 | N | 21 | -0- | -0- | -0- | 4 | 1 | 17 | 3 | Y | -0- | | | | | -0- |
| 11 | 30 | N | 5 | -0- | -25 | -0- | 1 | 1 | 4 | 3 | Y | -0- | | | | | -0- |
| 12 | 192 | N | 192 | -0- | -0- | -0- | 192 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 31 | N | 5 | -0- | -26 | -0- | 5 | 3 | | | Y | -0- | | | | | -0- |
| 02 | 5 | N | NO RPT | -0- | -5 | -0- | | | | | Y | NO RPT | | | | | -0- |

LEYENDECKER HUNTER "B" 1152 WELL #: 17 RRCID -> 219298 COMPL. DATE 03/25/2006 TOTAL DEPTH 7550 PERF. 7274 - 7331

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 1076 | -0- | 1076 | 1076 | 347 | 1 | 719 | 3 | Y | 9 | | | | | 9 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 10 | 0 | | 949 | -0- | 949 | 2025 | 166 | 1 | 764 | 3 | Y | 17 | 21 | 1 | | | 5 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 11 | 0 | | 693 | -0- | 693 | 2718 | 87 | 1 | 573 | 3 | Y | 30 | | | | | 35 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 12 | 0 | | 708 | -0- | 708 | 3426 | 707 | 3 | 1 | 9 | Y | 1 | 29 | 1 | | | 7 |
| 01 | 0 | | 561 | -0- | 561 | 3987 | 16 | 1 | 535 | 3 | Y | 9 | | | | | 16 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 02 | 448 | N | NO RPT | -0- | -448 | 3539 | | | | | Y | NO RPT | | | | | 16 |

GARNER, TULLY C. WELL #: 90 RRCID -> 219917 COMPL. DATE 06/01/2006 TOTAL DEPTH 7199 PERF. 6698 - 6790

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 647 | N | 647 | -0- | -0- | -0- | 94 | 1 | 553 | 3 | Y | -0- | | | | | -0- |
| 10 | 559 | N | 559 | -0- | -0- | -0- | 85 | 1 | 474 | 3 | Y | -0- | | | | | -0- |
| 11 | 416 | N | 416 | -0- | -0- | -0- | 76 | 1 | 340 | 3 | Y | -0- | | | | | -0- |
| 12 | 354 | N | 354 | -0- | -0- | -0- | 67 | 1 | 287 | 3 | Y | -0- | | | | | -0- |
| 01 | 310 | N | 196 | -0- | -114 | -0- | 30 | 1 | 166 | 3 | Y | -0- | | | | | -0- |
| 02 | 280 | N | NO RPT | -0- | -280 | -0- | | | | | Y | NO RPT | | | | | -0- |

TOM WALSH (OLMOS) //CONT.// 90606 600 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
GARNER, TULLY C. WELL #: 89 RRCID -> 219918 COMPL. DATE 05/16/2006 TOTAL DEPTH 7200 PERF. 6636 - 6748

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1410 | N | 1332 | -0- | -78 | -0- | 6 | 1 | 1326 | 3 | Y | -0- | | | | | -0- |
| 10 | 1455 | N | 1455 | -0- | -0- | -0- | 86 | 1 | 1369 | 3 | Y | -0- | | | | | -0- |
| 11 | 1370 | N | 1370 | -0- | -0- | -0- | 50 | 1 | 1320 | 3 | Y | -0- | | | | | -0- |
| 12 | 1411 | N | 1411 | -0- | -0- | -0- | 97 | 1 | 1314 | 3 | Y | -0- | | | | | -0- |
| 01 | 1457 | N | 1254 | -0- | -203 | -0- | 58 | 1 | 1196 | 3 | Y | -0- | | | | | -0- |
| 02 | 1288 | N | NO RPT | -0- | -1288 | -0- | | | | | Y | NO RPT | | | | | -0- |

LEYENDECKER HUNTER "B" 1152 WELL #: 16 RRCID -> 223102 COMPL. DATE 09/22/2006 TOTAL DEPTH 7600 PERF. 7283 - 7342

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 2000 | -0- | 2000 | 2000 | 648 | 1 | 1341 | 3 | Y | 10 | | | | | 10 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 10 | 0 | | 1673 | -0- | 1673 | 3673 | 295 | 1 | 1360 | 3 | Y | 16 | 22 | 1 | | | 4 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 11 | 0 | | 1336 | -0- | 1336 | 5009 | 174 | 1 | 1145 | 3 | Y | 15 | | | | | 19 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 12 | 0 | | 1309 | -0- | 1309 | 6318 | 1307 | 3 | 2 | 9 | Y | 2 | 18 | 1 | | | 3 |
| 01 | 0 | | 1091 | -0- | 1091 | 7409 | 31 | 1 | 1040 | 3 | Y | 18 | | | | | 21 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 02 | 784 | N | NO RPT | -0- | -784 | 6625 | | | | | Y | NO RPT | | | | | 21 |

GARNER, TULLY C. WELL #: 92 RRCID -> 223624 COMPL. DATE 06/23/2006 TOTAL DEPTH 7000 PERF. 6592 - 6732

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 630 | N | 438 | -0- | -192 | -0- | 2 | 1 | 436 | 3 | Y | -0- | | | | | -0- |
| 10 | 589 | N | 432 | -0- | -157 | -0- | 26 | 1 | 406 | 3 | Y | -0- | | | | | -0- |
| 11 | 450 | N | 442 | -0- | -8 | -0- | 16 | 1 | 426 | 3 | Y | -0- | | | | | -0- |
| 12 | 541 | N | 541 | -0- | -0- | -0- | 37 | 1 | 504 | 3 | Y | -0- | | | | | -0- |
| 01 | 542 | N | 542 | -0- | -0- | -0- | 25 | 1 | 517 | 3 | Y | -0- | | | | | -0- |
| 02 | 420 | N | NO RPT | -0- | -420 | -0- | | | | | Y | NO RPT | | | | | -0- |

LEYENDECKER HUNTER "B" 1152 WELL #: 27 RRCID -> 225121 COMPL. DATE 02/01/2007 TOTAL DEPTH 7560 PERF. 7266 - 7296

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 1841 | -0- | 1841 | 1841 | 596 | 1 | 1235 | 3 | Y | 9 | | | | | 9 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 10 | 0 | | 1432 | -0- | 1432 | 3273 | 252 | 1 | 1161 | 3 | Y | 17 | 22 | 1 | | | 4 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 11 | 0 | | 1245 | -0- | 1245 | 4518 | 160 | 1 | 1052 | 3 | Y | 30 | | | | | 34 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 12 | 0 | | 1059 | -0- | 1059 | 5577 | 1058 | 3 | 1 | 9 | Y | 1 | 31 | 1 | | | 4 |
| 01 | 0 | | 955 | -0- | 955 | 6532 | 27 | 1 | 910 | 3 | Y | 16 | | | | | 20 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 02 | 868 | N | NO RPT | -0- | -868 | 5664 | | | | | Y | NO RPT | | | | | 20 |

GARNER, TULLY C. WELL #: 87 RRCID -> 225782 COMPL. DATE 06/23/2006 TOTAL DEPTH 8100 PERF. 6732 - 6840

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 60 | N | 31 | -0- | -29 | -0- | 31 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 105 | N | 105 | -0- | -0- | -0- | 6 | 1 | 99 | 3 | Y | -0- | | | | | -0- |
| 11 | 120 | N | 21 | -0- | -99 | -0- | 1 | 1 | 20 | 3 | Y | -0- | | | | | -0- |
| 12 | 50 | N | 50 | -0- | -0- | -0- | 4 | 1 | 46 | 3 | Y | -0- | | | | | -0- |
| 01 | 93 | N | 79 | -0- | -14 | -0- | 4 | 1 | 75 | 3 | Y | -0- | | | | | -0- |
| 02 | 28 | N | NO RPT | -0- | -28 | -0- | | | | | Y | NO RPT | | | | | -0- |

TOM WALSH (OLMOS) //CONT.// 90606 600 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
LEYENDECKER-KONE 1377 E WELL #: 22 RRCID -> 235045 COMPL. DATE 12/15/2007 TOTAL DEPTH 7450 PERF. 7187 - 7314

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 957 | -0- | 957 | 957 | 312 | 1 | 645 | 3 | Y | -0- | | | | | -0- |
| 10 | 0 | | 1015 | -0- | 1015 | 1972 | 177 | 1 | 818 | 3 | Y | 18 | | | | | 18 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 11 | 0 | | 353 | -0- | 353 | 2325 | 45 | 1 | 298 | 3 | Y | 9 | | | | | 27 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 12 | 0 | | 973 | -0- | 973 | 3298 | 972 | 3 | 1 | 9 | Y | 1 | | | | | 28 |
| 01 | 0 | | 1075 | -0- | 1075 | 4373 | 31 | 1 | 1031 | 3 | Y | 12 | | | | | 40 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 02 | 336 | N | NO RPT | -0- | -336 | 4037 | | | | | Y | NO RPT | | | | | 40 |

DAWSON 356 WELL #: 4 RRCID -> 235403 COMPL. DATE 10/23/2008 TOTAL DEPTH 7123 PERF. 6874 - 6970

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5 | N | 5 | -0- | -0- | -0- | 5 | 1 | | | N | -0- | | | | | -0- |
| 10 | 11 | N | 11 | -0- | -0- | -0- | 11 | 1 | | | N | -0- | | | | | -0- |
| 11 | 4 | N | 4 | -0- | -0- | -0- | 4 | 1 | | | N | -0- | | | | | -0- |
| 12 | 4 | N | 4 | -0- | -0- | -0- | 4 | 1 | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GARNER RANCH 816 WELL #: 2 RRCID -> 236711 COMPL. DATE 02/29/2008 TOTAL DEPTH 7000 PERF. 6658 - 6763

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 90 | N | 61 | -0- | -29 | -0- | 2 | 1 | 59 | 3 | Y | -0- | | | | | -0- |
| 10 | 62 | N | 62 | -0- | -0- | -0- | 62 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 247 | N | 247 | -0- | -0- | -0- | 10 | 1 | 237 | 3 | Y | -0- | | | | | -0- |
| 12 | 229 | N | 229 | -0- | -0- | -0- | 18 | 1 | 211 | 3 | Y | -0- | | | | | -0- |
| 01 | 217 | N | 217 | -0- | -0- | -0- | 15 | 1 | 202 | 3 | Y | -0- | | | | | -0- |
| 02 | 140 | N | NO RPT | -0- | -140 | -0- | | | | | Y | NO RPT | | | | | -0- |

GARNER RANCH 816 WELL #: 3 RRCID -> 241606 COMPL. DATE 04/25/2008 TOTAL DEPTH 7000 PERF. 6673 - 6778

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1498 | N | 1498 | -0- | -0- | -0- | 46 | 1 | 1452 | 3 | Y | -0- | | | | | -0- |
| 10 | 1582 | N | 1582 | -0- | -0- | -0- | 1582 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 1470 | N | 1348 | -0- | -122 | -0- | 54 | 1 | 1294 | 3 | Y | -0- | | | | | -0- |
| 12 | 1647 | N | 1647 | -0- | -0- | -0- | 126 | 1 | 1521 | 3 | Y | -0- | | | | | -0- |
| 01 | 1581 | N | 1574 | -0- | -7 | -0- | 109 | 1 | 1465 | 3 | Y | -0- | | | | | -0- |
| 02 | 1260 | N | NO RPT | -0- | -1260 | -0- | | | | | Y | NO RPT | | | | | -0- |

GARNER RANCH 1057 WELL #: 9 RRCID -> 241608 COMPL. DATE 04/14/2008 TOTAL DEPTH 6900 PERF. 6610 - 6714

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

GARNER RANCH 817 WELL #: 1 RRCID -> 242319 COMPL. DATE 08/02/2008 TOTAL DEPTH 7006 PERF. 6639 - 6745

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 7 | N | 1 | -0- | -6 | -0- | 1 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 12 | N | 12 | -0- | -0- | -0- | 12 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 10 | N | 10 | -0- | -0- | -0- | 10 | 3 | | | Y | -0- | | | | | -0- |
| 12 | 23 | N | 23 | -0- | -0- | -0- | 2 | 1 | 21 | 3 | Y | -0- | | | | | -0- |
| 01 | 17 | N | 17 | -0- | -0- | -0- | 1 | 1 | 16 | 3 | Y | -0- | | | | | -0- |
| 02 | 10 | N | NO RPT | -0- | -10 | -0- | | | | | Y | NO RPT | | | | | -0- |

TOM WALSH (OLMOS) //CONT.// 90606 600 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
GARNER RANCH 817 WELL #: 2 RRCID -> 242576 COMPL. DATE 08/15/2008 TOTAL DEPTH 7007 PERF. 6626 - 6728

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 98 | N | 98 | -0- | -0- | -0- | 3 | 1 | 95 | 3 | Y | -0- | | | | | -0- |
| 10 | 93 | N | 84 | -0- | -9 | -0- | 84 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 90 | N | 45 | -0- | -45 | -0- | 2 | 1 | 43 | 3 | Y | -0- | | | | | -0- |
| 12 | 127 | N | 127 | -0- | -0- | -0- | 10 | 1 | 117 | 3 | Y | -0- | | | | | -0- |
| 01 | 93 | N | 60 | -0- | -33 | -0- | 4 | 1 | 56 | 3 | Y | -0- | | | | | -0- |
| 02 | 56 | N | NO RPT | -0- | -56 | -0- | | | | | Y | NO RPT | | | | | -0- |

GARNER RANCH 817 WELL #: 3 RRCID -> 243097 COMPL. DATE 08/23/2008 TOTAL DEPTH 7015 PERF. 6645 - 6746

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 62 | N | 62 | -0- | -0- | -0- | 2 | 1 | 60 | 3 | Y | -0- | | | | | -0- |
| 10 | 75 | N | 75 | -0- | -0- | -0- | 75 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 70 | N | 70 | -0- | -0- | -0- | 3 | 1 | 67 | 3 | Y | -0- | | | | | -0- |
| 12 | 95 | N | 95 | -0- | -0- | -0- | 7 | 1 | 88 | 3 | Y | -0- | | | | | -0- |
| 01 | 91 | N | 91 | -0- | -0- | -0- | 6 | 1 | 85 | 3 | Y | -0- | | | | | -0- |
| 02 | 56 | N | NO RPT | -0- | -56 | -0- | | | | | Y | NO RPT | | | | | -0- |

VT JOHNS, E. S. ESTATE WELL #: 9 RRCID -> 244848 COMPL. DATE 01/01/2009 TOTAL DEPTH 7510 PERF. 7235 - 7277

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 169 | N | 169 | -0- | -0- | -0- | 27 | 1 | 128 | 3 | N | 13 | | | | | 16 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 10 | 155 | N | 133 | -0- | -22 | -0- | 22 | 1 | 108 | 3 | N | 3 | 19 | 1 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 180 | N | 59 | -0- | -121 | -0- | 9 | 1 | 49 | 3 | N | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 204 | N | 204 | -0- | -0- | -0- | 40 | 1 | 156 | 3 | N | 7 | | | | | 8 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 01 | 148 | N | 148 | -0- | -0- | -0- | 31 | 1 | 116 | 3 | N | 1 | 7 | 1 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 56 | N | NO RPT | -0- | -56 | -0- | | | | | N | NO RPT | | | | | 2 |

LEYENDECKER/HUNTER "B" 2178 WELL #: 26 RRCID -> 245264 COMPL. DATE 08/01/2008 TOTAL DEPTH 7650 PERF. 7244 - 7401

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 1493 | -0- | 1493 | 1493 | 482 | 1 | 998 | 3 | Y | 12 | | | | | 12 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 10 | 0 | | 1216 | -0- | 1216 | 2709 | 208 | 1 | 958 | 3 | Y | 45 | 24 | 1 | | | 33 |
| | | | | | | | 50 | 9 | | | | | | | | | |
| 11 | 0 | | 1013 | -0- | 1013 | 3722 | 134 | 1 | 879 | 3 | Y | -0- | | | | | 33 |
| 12 | 0 | | 982 | -0- | 982 | 4704 | 981 | 3 | 1 | 9 | Y | 1 | 25 | 1 | | | 9 |
| 01 | 0 | | 791 | -0- | 791 | 5495 | 23 | 1 | 767 | 3 | Y | 1 | | | | | 10 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 700 | N | NO RPT | -0- | -700 | 4795 | | | | | Y | NO RPT | | | | | 10 |

LEYENDECKER-HUNTER "B" 2178 WELL #: 21 RRCID -> 247489 COMPL. DATE 12/10/2008 TOTAL DEPTH 7612 PERF. 7260 - 7414

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 2472 | -0- | 2472 | 2472 | 798 | 1 | 1653 | 3 | Y | 19 | | | | | 19 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 10 | 0 | | 1804 | -0- | 1804 | 4276 | 309 | 1 | 1422 | 3 | Y | 66 | 37 | 1 | | | 48 |
| | | | | | | | 73 | 9 | | | | | | | | | |
| 11 | 0 | | 1456 | -0- | 1456 | 5732 | 192 | 1 | 1264 | 3 | Y | -0- | | | | | 48 |
| 12 | 0 | | 1462 | -0- | 1462 | 7194 | 1461 | 3 | 1 | 9 | Y | 1 | 38 | 1 | | | 11 |
| 01 | 0 | | 1158 | -0- | 1158 | 8352 | 34 | 1 | 1122 | 3 | Y | 2 | | | | | 13 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 980 | N | NO RPT | -0- | -980 | 7372 | | | | | Y | NO RPT | | | | | 13 |

TOM WALSH (OLMOS) //CONT.// 90606 600 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978

GARNER RANCH 813 WELL #: 2 RRCID -> 247916 COMPL. DATE 12/29/2008 TOTAL DEPTH 7000 PERF. 6600 - 6702

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | | 320 | -0- | 320 | 320 | 24 | 1 | 296 | 3 | Y | -0- | | | | | -0- |
| 01 | 0 | | 2327 | -0- | 2327 | 2647 | 161 | 1 | 2166 | 3 | Y | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | 2647 | | | | | Y | NO RPT | | | | | -0- |

GARNER RANCH 817 WELL #: 4 RRCID -> 248048 COMPL. DATE 01/12/2009 TOTAL DEPTH 7000 PERF. 6654 - 6758

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 63 | N | 63 | -0- | -0- | -0- | 2 | 1 | 61 | 3 | Y | -0- | | | | | -0- |
| 10 | 68 | N | 68 | -0- | -0- | -0- | 68 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 60 | N | 29 | -0- | 31 | -0- | 1 | 1 | 28 | 3 | Y | -0- | | | | | -0- |
| 12 | 84 | N | 84 | -0- | -0- | -0- | 6 | 1 | 78 | 3 | Y | -0- | | | | | -0- |
| 01 | 70 | N | 70 | -0- | -0- | -0- | 5 | 1 | 65 | 3 | Y | -0- | | | | | -0- |
| 02 | 28 | N | NO RPT | -0- | 28 | -0- | | | | | Y | NO RPT | | | | | -0- |

GARNER RANCH 816 WELL #: 4 RRCID -> 249006 COMPL. DATE 04/11/2009 TOTAL DEPTH 7069 PERF. 6615 - 6716

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

GARNER RANCH 817 WELL #: 5 RRCID -> 249107 COMPL. DATE 04/24/2009 TOTAL DEPTH 7000 PERF. 6662 - 6761

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 73 | N | 73 | -0- | -0- | -0- | 2 | 1 | 71 | 3 | Y | -0- | | | | | -0- |
| 10 | 90 | N | 90 | -0- | -0- | -0- | 90 | 3 | | | Y | -0- | | | | | -0- |
| 11 | 64 | N | 64 | -0- | -0- | -0- | 3 | 1 | 61 | 3 | Y | -0- | | | | | -0- |
| 12 | 76 | N | 76 | -0- | -0- | -0- | 6 | 1 | 70 | 3 | Y | -0- | | | | | -0- |
| 01 | 93 | N | 75 | -0- | 18 | -0- | 5 | 1 | 70 | 3 | Y | -0- | | | | | -0- |
| 02 | 56 | N | NO RPT | -0- | 56 | -0- | | | | | Y | NO RPT | | | | | -0- |

GARNER RANCH 817 WELL #: 7 RRCID -> 249212 COMPL. DATE 01/19/2009 TOTAL DEPTH 7000 PERF. 6710 - 6819

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | 871 | -0- | 871 | 871 | 35 | 1 | 836 | 3 | N | -0- | | | | | -0- |
| 12 | 0 | | 586 | -0- | 586 | 1457 | 45 | 1 | 541 | 3 | N | -0- | | | | | -0- |
| 01 | 0 | | 430 | -0- | 430 | 1887 | 30 | 1 | 400 | 3 | N | -0- | | | | | -0- |
| 02 | 476 | N | NO RPT | -0- | -476 | 1411 | | | | | N | NO RPT | | | | | -0- |

LEYENDECKER-HUNTER "B" 1152 WELL #: 22 RRCID -> 255645 COMPL. DATE 02/12/2010 TOTAL DEPTH 7550 PERF. 7282 - 7309

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 1306 | -0- | 1306 | 1306 | 391<br>105 | 1<br>9 | 810 | 3 | Y | 95 | | | | | 95 |
| 10 | 0 | | 1086 | -0- | 1086 | 2392 | 193<br>6 | 1<br>9 | 887 | 3 | Y | 5 | 73 | 1 | | | 27 |
| 11 | 0 | | 923 | -0- | 923 | 3315 | 121<br>10 | 1<br>9 | 792 | 3 | Y | 9 | | | | | 36 |
| 12 | 0 | | 900 | -0- | 900 | 4215 | 889 | 3 | 11 | 9 | Y | 10 | | | | | 46 |
| 01 | 0 | | 865 | -0- | 865 | 5080 | 24<br>32 | 1<br>9 | 809 | 3 | Y | 29 | | | | | 75 |
| 02 | 644 | N | NO RPT | -0- | -644 | 4436 | | | | | Y | NO RPT | | | | | 75 |

TOM WALSH (OLMOS) //CONT.// 90606 600 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
KILLAM GONZALEZ 1485 WELL #: 28H RRCID -> 272650 COMPL. DATE 08/03/2013 TOTAL DEPTH 7420 PERF. 7799 - 12097

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4650 | X | 1304 | -0- | -3346 | -0- | 217 | 1 | 1081 | 3 | Y | 5 | | | | | 5 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 10 | 4805 | X | 1498 | -0- | -3307 | -0- | 139 | 1 | 1262 | 3 | Y | 88 | 54 | 1 | | | 39 |
| | | | | | | | 97 | 9 | | | | | | | | | |
| 11 | 2880 | X | 1574 | -0- | -1306 | -0- | 143 | 1 | 1276 | 3 | Y | 141 | 127 | 1 | | | 53 |
| | | | | | | | 155 | 9 | | | | | | | | | |
| 12 | 1512 | X | 1512 | -0- | -0- | -0- | 156 | 1 | 1232 | 3 | Y | 113 | 111 | 1 | | | 55 |
| | | | | | | | 124 | 9 | | | | | | | | | |
| 01 | 1488 | X | 1297 | -0- | -191 | -0- | 138 | 1 | 1014 | 3 | Y | 132 | 126 | 1 | | | 61 |
| | | | | | | | 145 | 9 | | | | | | | | | |
| 02 | 1456 | X | NO RPT | -0- | -1456 | -0- | | | | | Y | NO RPT | | | | | 61 |

KILLAM GONZALEZ 1485 GU B WELL #: 32H RRCID -> 274826 COMPL. DATE 06/20/2014 TOTAL DEPTH 7256 PERF. 7710 - 13476

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5070 | X | 12 | -0- | -5058 | -0- | 2 | 3 | 10 | 9 | Y | 9 | | | | | 24 |
| 10 | 5239 | X | 5112 | -0- | -127 | -0- | 498 | 1 | 4528 | 3 | Y | 78 | 60 | 1 | | | 42 |
| | | | | | | | 86 | 9 | | | | | | | | | |
| 11 | 5070 | X | 5057 | -0- | -13 | -0- | 488 | 1 | 4359 | 3 | Y | 191 | 164 | 1 | | | 69 |
| | | | | | | | 210 | 9 | | | | | | | | | |
| 12 | 5239 | X | 4708 | -0- | -531 | -0- | 516 | 1 | 4068 | 3 | Y | 113 | 121 | 1 | | | 61 |
| | | | | | | | 124 | 9 | | | | | | | | | |
| 01 | 5115 | X | 4376 | -0- | -739 | -0- | 511 | 1 | 3757 | 3 | Y | 98 | 107 | 1 | | | 52 |
| | | | | | | | 108 | 9 | | | | | | | | | |
| 02 | 4732 | X | NO RPT | -0- | -4732 | -0- | | | | | Y | NO RPT | | | | | 52 |

KILLAM GONZALEZ 1485 WELL #: 31H RRCID -> 275613 COMPL. DATE 11/20/2013 TOTAL DEPTH 7508 PERF. 7908 - 13336

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2730 | X | 2343 | -0- | -387 | -0- | 389 | 1 | 1944 | 3 | Y | 9 | | | | | 13 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 10 | 2821 | X | 2459 | -0- | -362 | -0- | 234 | 1 | 2133 | 3 | Y | 84 | 57 | 1 | | | 40 |
| | | | | | | | 92 | 9 | | | | | | | | | |
| 11 | 2550 | X | 2446 | -0- | -104 | -0- | 230 | 1 | 2049 | 3 | Y | 152 | 136 | 1 | | | 56 |
| | | | | | | | 167 | 9 | | | | | | | | | |
| 12 | 2480 | X | 2459 | -0- | -21 | -0- | 262 | 1 | 2072 | 3 | Y | 114 | 114 | 1 | | | 56 |
| | | | | | | | 125 | 9 | | | | | | | | | |
| 01 | 2449 | X | 2446 | -0- | -3 | -0- | 277 | 1 | 2034 | 3 | Y | 123 | 121 | 1 | | | 58 |
| | | | | | | | 135 | 9 | | | | | | | | | |
| 02 | 2296 | X | NO RPT | -0- | -2296 | -0- | | | | | Y | NO RPT | | | | | 58 |

GARNER, TULLY C. WELL #: 201H RRCID -> 291988 COMPL. DATE 02/28/2021 TOTAL DEPTH 6951 PERF. 7439 - 9520

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5310 | X | 3505 | -0- | -1805 | -0- | 67 | 1 | 3427 | 3 | Y | 10 | 44 | 1 | | | 19 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 10 | 4805 | X | 3370 | -0- | -1435 | -0- | 90 | 1 | 3250 | 3 | Y | 27 | 18 | 1 | | | 28 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 11 | 4530 | X | 3564 | -0- | -966 | -0- | 31 | 1 | 3503 | 3 | Y | 27 | 31 | 1 | | | 24 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 12 | 4340 | X | 3002 | -0- | -1338 | -0- | 53 | 1 | 2927 | 3 | Y | 20 | 30 | 1 | | | 14 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 01 | 4092 | X | 3882 | -0- | -210 | -0- | 83 | 1 | 3760 | 3 | Y | 35 | 36 | 1 | | | 13 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 02 | 3332 | X | NO RPT | -0- | -3332 | -0- | | | | | Y | NO RPT | | | | | 13 |

TOM WALSH (OLMOS) //CONT.// 90606 600 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. //CONT.// 499978
JAMES TRUST WELL #: 24H RRCID -> 292003 COMPL. DATE 03/30/2021 TOTAL DEPTH 6745 PERF. 6948 - 9427

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 8040 | X | 6992 | -0- | -1048 | -0- | 133 | 1 | 6806 | 3 | N | 48 | 82 | 1 | | | 63 |
| | | | | | | | 53 | 9 | | | | | | | | | |
| 10 | 8897 | X | 6822 | -0- | -2075 | -0- | 183 | 1 | 6583 | 3 | N | 51 | 93 | 1 | | | 21 |
| | | | | | | | 56 | 9 | | | | | | | | | |
| 11 | 8610 | X | 5771 | -0- | -2839 | -0- | 49 | 1 | 5660 | 3 | N | 56 | | | | | 77 |
| | | | | | | | 62 | 9 | | | | | | | | | |
| 12 | 8897 | X | 6245 | -0- | -2652 | -0- | 110 | 1 | 6080 | 3 | N | 50 | 91 | 1 | | | 36 |
| | | | | | | | 55 | 9 | | | | | | | | | |
| 01 | 8122 | X | 5759 | -0- | -2363 | -0- | 123 | 1 | 5591 | 3 | N | 41 | 62 | 1 | | | 15 |
| | | | | | | | 45 | 9 | | | | | | | | | |
| 02 | 6524 | X | NO RPT | -0- | -6524 | -0- | | | | | N | NO RPT | | | | | 15 |

GARNER, TULLY C. WELL #: 300 RRCID -> 292016 COMPL. DATE 03/24/2021 TOTAL DEPTH 7284 PERF. 6937 - 7053

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1110 | N | 970 | -0- | -140 | -0- | 206 | 1 | 764 | 3 | N | -0- | | | | | -0- |
| 10 | 1147 | N | 1033 | -0- | -114 | -0- | 253 | 1 | 780 | 3 | N | -0- | | | | | -0- |
| 11 | 1050 | N | 976 | -0- | -74 | -0- | 189 | 1 | 787 | 3 | N | -0- | | | | | -0- |
| 12 | 1046 | N | 1046 | -0- | -0- | -0- | 227 | 1 | 819 | 3 | N | -0- | | | | | -0- |
| 01 | 1052 | N | 1052 | -0- | -0- | -0- | 229 | 1 | 823 | 3 | N | -0- | | | | | -0- |
| 02 | 924 | N | NO RPT | -0- | -924 | -0- | | | | | N | NO RPT | | | | | -0- |

GARNER, TULLY C. WELL #: 203H RRCID -> 292071 COMPL. DATE 05/11/2021 TOTAL DEPTH 6671 PERF. 7024 - 11963

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14309 | X | 14309 | -0- | -0- | -0- | 271 | 1 | 13888 | 3 | N | 136 | 120 | 1 | | | 127 |
| | | | | | | | 150 | 9 | | | | | | | | | |
| 10 | 12927 | X | 12343 | -0- | -584 | -0- | 330 | 1 | 11866 | 3 | N | 134 | 228 | 1 | | | 33 |
| | | | | | | | 147 | 9 | | | | | | | | | |
| 11 | 12510 | X | 12016 | -0- | -494 | -0- | 103 | 1 | 11770 | 3 | N | 130 | 58 | 1 | | | 105 |
| | | | | | | | 143 | 9 | | | | | | | | | |
| 12 | 12927 | X | 10375 | -0- | -2552 | -0- | 181 | 1 | 10055 | 3 | N | 126 | 154 | 1 | | | 77 |
| | | | | | | | 139 | 9 | | | | | | | | | |
| 01 | 14787 | X | 11195 | -0- | -3592 | -0- | 238 | 1 | 10814 | 3 | N | 130 | 174 | 1 | | | 33 |
| | | | | | | | 143 | 9 | | | | | | | | | |
| 02 | 13356 | X | NO RPT | -0- | -13356 | -0- | | | | | N | NO RPT | | | | | 33 |

JAMES TRUST 951 WELL #: 301 RRCID -> 292115 COMPL. DATE 04/01/2021 TOTAL DEPTH 7351 PERF. 6980 - 7088

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 1411 | -0- | 1411 | 1411 | 299 | 1 | 1112 | 3 | N | -0- | | | | | -0- |
| 10 | 0 | | 1383 | -0- | 1383 | 2794 | 339 | 1 | 1044 | 3 | N | -0- | | | | | -0- |
| 11 | 0 | | 1251 | -0- | 1251 | 4045 | 243 | 1 | 1008 | 3 | N | -0- | | | | | -0- |
| 12 | 0 | | 1243 | -0- | 1243 | 5288 | 270 | 1 | 973 | 3 | N | -0- | | | | | -0- |
| 01 | 0 | | 1200 | -0- | 1200 | 6488 | 261 | 1 | 939 | 3 | N | -0- | | | | | -0- |
| 02 | 0 | X | NO RPT | -0- | -0- | 6488 | | | | | N | NO RPT | | | | | -0- |

GARNER, TULLY C. WELL #: 200H RRCID -> 292538 COMPL. DATE 02/28/2021 TOTAL DEPTH 7025 PERF. 7157 - 9251

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 7770 | X | 5481 | -0- | -2289 | -0- | 105 | 1 | 5361 | 3 | Y | 14 | 52 | 1 | | | 19 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 10 | 7037 | X | 5011 | -0- | -2026 | -0- | 135 | 1 | 4845 | 3 | Y | 28 | 20 | 1 | | | 27 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 11 | 6810 | X | 5212 | -0- | -1598 | -0- | 45 | 1 | 5137 | 3 | Y | 27 | 33 | 1 | | | 21 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 12 | 6355 | X | 4259 | -0- | -2096 | -0- | 75 | 1 | 4160 | 3 | Y | 22 | 32 | 1 | | | 11 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 01 | 6262 | X | 3457 | -0- | -2805 | -0- | 74 | 1 | 3344 | 3 | Y | 35 | 36 | 1 | | | 10 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 02 | 5124 | X | NO RPT | -0- | -5124 | -0- | | | | | Y | NO RPT | | | | | 10 |

TOM WALSH, W. (OLMOS) 90610 700 NON-ASSOCIATED CAPACITY CNTY: WEBB
LEWIS PETRO PROPERTIES, INC. 499978
GARNER RANCH "1060" WELL #: 1 RRCID -> 118093 COMPL. DATE 06/03/1985 TOTAL DEPTH 7110 PERF. 6814 - 6943

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 818 | -0- | 818 | 818 | 266 | 1 | 552 | 3 | Y | -0- | | | | | -0- |
| 10 | 0 | | 2105 | -0- | 2105 | 2923 | 375 | 1 | 1730 | 3 | Y | -0- | | | | | -0- |
| 11 | 0 | | 1230 | -0- | 1230 | 4153 | 162 | 1 | 1068 | 3 | Y | -0- | | | | | -0- |
| 12 | 0 | | 866 | -0- | 866 | 5019 | 866 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 0 | | 698 | -0- | 698 | 5717 | 20 | 1 | 678 | 3 | Y | -0- | | | | | -0- |
| 02 | 336 | N | NO RPT | -0- | -336 | 5381 | | | | | Y | NO RPT | | | | | -0- |

GARNER RANCH "1060" WELL #: 3 RRCID -> 137505 COMPL. DATE 04/03/1991 TOTAL DEPTH 7010 PERF. 6805 - 6918

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 416 | -0- | 416 | 416 | 135 | 1 | 281 | 3 | Y | -0- | | | | | -0- |
| 10 | 0 | | 575 | -0- | 575 | 991 | 103 | 1 | 472 | 3 | Y | -0- | | | | | -0- |
| 11 | 0 | | 576 | -0- | 576 | 1567 | 76 | 1 | 500 | 3 | Y | -0- | | | | | -0- |
| 12 | 0 | | 398 | -0- | 398 | 1965 | 398 | 3 | | | Y | -0- | | | | | -0- |
| 01 | 0 | | 429 | -0- | 429 | 2394 | 13 | 1 | 416 | 3 | Y | -0- | | | | | -0- |
| 02 | 280 | N | NO RPT | -0- | -280 | 2114 | | | | | Y | NO RPT | | | | | -0- |

GARNER RANCH "1060" WELL #: 4 RRCID -> 137899 COMPL. DATE 04/01/1991 TOTAL DEPTH 7110 PERF. 6878 - 6904

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5 | N | 5 | -0- | -0- | -0- | 5 | 1 | | | Y | -0- | | | | | -0- |
| 10 | 13 | N | 13 | -0- | -0- | -0- | 13 | 1 | | | Y | -0- | | | | | -0- |
| 11 | 5 | N | 5 | -0- | -0- | -0- | 5 | 1 | | | Y | -0- | | | | | -0- |
| 12 | 5 | N | 5 | -0- | -0- | -0- | 5 | 1 | | | Y | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TORDILLA (DEEP CONS.) 90753 200 ASSOCIATED CAPACITY CNTY: WILLACY
EOG RESOURCES, INC. 253162
KLEBERG, R J JR TR STILLMAN WELL #: 86 RRCID -> 150121 COMPL. DATE 01/31/2001 TOTAL DEPTH 14320 PERF. 12670 - 13272

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

KLEBERG, R J JR TR STILLMAN WELL #: 88 RRCID -> 150964 COMPL. DATE 06/22/1994 TOTAL DEPTH 12603 PERF. 11468 - 11616

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 16705 | X | 16705 | -0- | -0- | B | -0- | 1092 4 | 1 4 | 15609 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | | 17251 | -0- | 17251 | B | 17251 | 1153 4 | 1 4 | 16094 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 15913 | -0- | 15913 | B | 33164 | 1052 4 | 1 4 | 14857 | 2 | Y | -0- | | | | | -0- |
| 12 | 0 | | 15810 | -0- | 15810 | B | 48974 | 1113 4 | 1 4 | 14693 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 16136 | -0- | 16136 | B | 65110 | 1147 4 | 1 4 | 14985 | 2 | Y | -0- | | | | | -0- |
| 02 | 79147 | X | 14037 | -0- | -65110 | B | -0- | 988 4 | 1 4 | 13045 | 2 | Y | -0- | | | | | -0- |

KLEBERG, R J JR TR STILLMAN WELL #: 75 RRCID -> 151688 COMPL. DATE 04/12/2001 TOTAL DEPTH 13900 PERF. 12614 - 13040

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 390 | X | -0- | -0- | -390 | B | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |

TORDILLA (DEEP CONS.) //CONT.// 90753 200 ASSOCIATED CAPACITY CNTY: WILLACY
EOG RESOURCES, INC. //CONT.// 253162
KLEBERG, R J JR TR STILLMAN WELL #: 104 RRCID -> 160654 COMPL. DATE 04/17/1996 TOTAL DEPTH 13700 PERF.12980 - 13030

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 01/03/2023

KLEBERG, R J JR TR STILLMAN WELL #: 117 RRCID -> 164148 COMPL. DATE 06/26/1997 TOTAL DEPTH 12895 PERF.12547 - 12710

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | X | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |

KLEBERG, R J JR TR STILLMAN WELL #: 112 RRCID -> 165021 COMPL. DATE 11/07/2000 TOTAL DEPTH 12905 PERF.12552 - 12712

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | B | -0- | | | | | N | NO RPT | | | | | -0- |

KLEBERG, R J JR TR STILLMAN WELL #: 112 RRCID -> 197520 COMPL. DATE 05/16/2012 TOTAL DEPTH 12905 PERF.11531 - 11573

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2250 | X | 2137 | -0- | -113 | B | -0- | 133 | 1 | 1915 | 2 | Y | 78 | 69 | 1 | | | 39 |
| | | | | | | | | 3 | 4 | 86 | 9 | | | | | | | |
| 10 | 0 | | 1039 | -0- | 1039 | B | 1039 | 66 | 1 | 924 | 2 | Y | 44 | 71 | 1 | | | 12 |
| | | | | | | | | 1 | 4 | 48 | 9 | | | | | | | |
| 11 | 0 | | 2316 | -0- | 2316 | B | 3355 | 146 | 1 | 2075 | 2 | Y | 84 | 60 | 1 | | | 36 |
| | | | | | | | | 3 | 4 | 92 | 9 | | | | | | | |
| 12 | 0 | | 1700 | -0- | 1700 | B | 5055 | 113 | 1 | 1499 | 2 | Y | 78 | 97 | 1 | | | 17 |
| | | | | | | | | 2 | 4 | 86 | 9 | | | | | | | |
| 01 | 0 | | 834 | -0- | 834 | B | 5889 | 56 | 1 | 736 | 2 | Y | 37 | 40 | 1 | | | 14 |
| | | | | | | | | 1 | 4 | 41 | 9 | | | | | | | |
| *02 | 8041 | X | 2152 | -0- | -5889 | B | -0- | 143 | 1 | 1892 | 2 | Y | 104 | 99 | 1 | | | 19 |
| | | | | | | | | 3 | 4 | 114 | 9 | | | | | | | |

KLEBERG, R J JR TR STILLMAN WELL #: 105 RRCID -> 232968 COMPL. DATE 04/21/2008 TOTAL DEPTH 12300 PERF.10434 - 10456

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |

KLEBERG, R J JR TR STILLMAN WELL #: 142 RRCID -> 238515 COMPL. DATE 05/24/2008 TOTAL DEPTH 11960 PERF.11506 - 11543

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | X | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |

TORDILLA (DEEP CONS.) //CONT.// 90753 200 ASSOCIATED CAPACITY CNTY: WILLACY
EOG RESOURCES, INC. //CONT.// 253162
KLEBERG, R J JR TR STILLMAN WELL #: 106 RRCID -> 255487 COMPL. DATE 02/02/2010 TOTAL DEPTH 12446 PERF.10528 - 10595

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2700 | X | 2668 | -0- | -32 B | -0- | 174 | 1 4 | 2493 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | | 2792 | -0- | 2792 B | 2792 | 186 | 1 4 | 2605 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 2660 | -0- | 2660 B | 5452 | 175 | 1 4 | 2484 | 2 | Y | -0- | | | | | -0- |
| 12 | 0 | | 2687 | -0- | 2687 B | 8139 | 188 | 1 4 | 2498 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 2807 | -0- | 2807 B | 10946 | 199 | 1 4 | 2607 | 2 | Y | -0- | | | | | -0- |
| 02 | 13409 | X | 2463 | -0- | -10946 B | -0- | 173 | 1 4 | 2289 | 2 | Y | -0- | | | | | -0- |

KLEBERG, R J JR TR STILLMAN WELL #: 502 RRCID -> 257983 COMPL. DATE 09/11/2010 TOTAL DEPTH 14500 PERF.14304 - 14374

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14 | X | -0- | -0- | -14 B | -4180 | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- B | -4180 | | | | | Y | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 11/14/2022

KLEBERG, R J JR TR STILLMAN WELL #: 101 RRCID -> 258846 COMPL. DATE 10/21/2010 TOTAL DEPTH 13226 PERF.11665 - 11685

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |

KLEBERG, R J JR TR STILLMAN WELL #: 507 RRCID -> 259643 COMPL. DATE 01/27/2011 TOTAL DEPTH 13853 PERF.13017 - 14332

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4050 | X | 3532 | -0- | -518 B | -0- | 284 | 1 2 4 | 3196 50 | 2 9 | Y | 45 | 7 | 1 | | | 49 |
| 10 | 0 | | 3507 | -0- | 3507 B | 3507 | 282 | 1 2 4 | 3220 3 | 2 9 | Y | 3 | 26 | 1 | | | 26 |
| 11 | 0 | | 3379 | -0- | 3379 B | 6886 | 269 | 1 2 4 | 3018 90 | 2 9 | Y | 82 | 52 | 1 | | | 56 |
| 12 | 0 | | 3343 | -0- | 3343 B | 10229 | 249 | 1 2 4 | 3089 3 | 2 9 | Y | 3 | 50 | 1 | | | 9 |
| 01 | 0 | | 3412 | -0- | 3412 B | 13641 | 272 | 1 2 4 | 3071 67 | 2 9 | Y | 61 | 20 | 1 | | | 50 |
| 02 | 16545 | X | 2904 | -0- | -13641 B | -0- | 219 | 1 2 4 | 2653 30 | 2 9 | Y | 27 | 49 | 1 | | | 28 |

KLEBERG, R J JR TR STILLMAN WELL #: 86 RRCID -> 261761 COMPL. DATE 02/06/2016 TOTAL DEPTH 14320 PERF.11234 - 11340

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 19930 | X | 19930 | -0- | -0- B | -0- | 1290 | 1 6 4 | 18534 100 | 2 9 | Y | 91 | 114 | 1 | | | 46 |
| 10 | 0 | | 20362 | -0- | 20362 B | 20362 | 1346 | 1 7 4 | 18887 122 | 2 9 | Y | 111 | 127 | 1 | | | 30 |
| 11 | 0 | | 18821 | -0- | 18821 B | 39183 | 1233 | 1 6 4 | 17486 96 | 2 9 | Y | 87 | 80 | 1 | | | 37 |
| 12 | 0 | | 18237 | -0- | 18237 B | 57420 | 1270 | 1 6 4 | 16844 117 | 2 9 | Y | 106 | 120 | 1 | | | 23 |
| 01 | 0 | | 18584 | -0- | 18584 B | 76004 | 1307 | 1 7 4 | 17153 117 | 2 9 | Y | 106 | 88 | 1 | | | 41 |
| *02 | 91956 | X | 15952 | -0- | -76004 B | -0- | 1111 | 1 6 4 | 14729 106 | 2 9 | Y | 96 | 119 | 1 | | | 18 |

TORDILLA (DEEP CONS.) //CONT.// 90753 200 ASSOCIATED CAPACITY CNTY: WILLACY
EOG RESOURCES, INC. //CONT.// 253162
KLEBERG, R.J.JR.TR.STILLMAN WELL #: 101 RRCID -> 269049 COMPL. DATE 04/15/2019 TOTAL DEPTH 13226 PERF.10514 - 10551

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 7260 | X | 6906 | -0- | -354 B | -0- | 30 | 1 | 6557 | 2 | Y | 272 | 506 | 1 | | | 136 |
| | | | | | | | 20 | 4 | 299 | 9 | | | | | | | |
| 10 | 7223 | X | 6800 | -0- | -423 B | -0- | 29 | 1 | 6368 | 2 | Y | 315 | 365 | 1 | | | 86 |
| | | | | | | | 56 | 4 | 347 | 9 | | | | | | | |
| 11 | 6990 | X | 6140 | -0- | -850 B | -0- | 27 | 1 | 5806 | 2 | Y | 241 | 223 | 1 | | | 104 |
| | | | | | | | 42 | 4 | 265 | 9 | | | | | | | |
| 12 | 0 | | 6440 | -0- | 6440 B | 6440 | 28 | 1 | 5786 | 2 | Y | 524 | 342 | 1 | | | 286 |
| | | | | | | | 50 | 4 | 576 | 9 | | | | | | | |
| 01 | 0 | | 6180 | -0- | 6180 B | 12620 | 28 | 1 | 5778 | 2 | Y | 295 | 467 | 1 | | | 114 |
| | | | | | | | 49 | 4 | 325 | 9 | | | | | | | |
| *02 | 18042 | X | 5422 | -0- | -12620 B | -0- | 25 | 1 | 5068 | 2 | Y | 274 | 338 | 1 | | | 50 |
| | | | | | | | 28 | 4 | 301 | 9 | | | | | | | |

KLEBERG, R J JR TR STILLMAN WELL #: 104 RRCID -> 274943 COMPL. DATE 01/25/2014 TOTAL DEPTH 13700 PERF.11795 - 12114

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | B | -0- | | | | Y | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 01/03/2023

KLEBERG, R J JR TR STILLMAN WELL #: 76 RRCID -> 275749 COMPL. DATE 05/04/2014 TOTAL DEPTH 14880 PERF.11780 - 11795

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | Y | -0- | | | | | -0- |

KLEBERG, R J JR TR STILLMAN WELL #: 528 RRCID -> 292929 COMPL. DATE 11/01/2017 TOTAL DEPTH 12637 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SHUT IN | | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- |

TORDILLA, NORTH-NC (L-41) 90766 240 NON-ASSOCIATED CAPACITY CNTY: KENEDY
SEDCO RESOURCES INC 763154
THOMAS, M. G. "B" WELL #: RRCID -> 168969 COMPL. DATE 02/18/1999 TOTAL DEPTH 18001 PERF.11415 - 11850

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | P&A COND | | NO RPT | -0- | -0- | | -0- | | | | N | NO RPT | | | | | 117 |
| 10 | P&A COND | | NO RPT | -0- | -0- | | -0- | | | | N | NO RPT | | | | | 117 |
| 11 | P&A COND | | NO RPT | -0- | -0- | | -0- | | | | N | NO RPT | | | | | 117 |
| 12 | P&A COND | | NO RPT | -0- | -0- | | -0- | | | | N | NO RPT | | | | | 117 |
| 01 | P&A COND | | NO RPT | -0- | -0- | | -0- | | | | N | NO RPT | | | | | 117 |
| 02 | P&A COND | | NO RPT | -0- | -0- | | -0- | | | | N | NO RPT | | | | | 117 |

PLUGGED AND ABANDONED_____ 11/06/2008

TRAVIS WARD (HINNANT, 1ST) 90994 140 NON-ASSOCIATED CAPACITY CNTY: JIM HOGG
BLUE AGAVE RESOURCES, LLC 076425
LOPEZ, LAURO WELL #: 6R RRCID -> 165419 COMPL. DATE 10/08/1997 TOTAL DEPTH 15000 PERF.10486 - 10499

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

THREE-C OIL AND GAS 857600
LOPEZ, LAURO WELL #: 7 RRCID -> 164154 COMPL. DATE 08/11/1997 TOTAL DEPTH 11015 PERF.10522 - 10542

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TRAVIS WARD (HINNANT, 4TH) 90994 150 NON-ASSOCIATED CAPACITY CNTY: JIM HOGG
RISE PETROLEUM INVESTMENTS LLC 712947
ARCO NO SELLERS WELL #: 2 RRCID -> 116087 COMPL. DATE 03/08/1985 TOTAL DEPTH 16000 PERF.13522 - 13559

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | -0- | -0- | -0- | 40 | | | | | N | -0- | | | | | -0- |
| 10 | 14B | DENY | -0- | -0- | -0- | 40 | | | | | N | -0- | | | | | -0- |
| 11 | 14B | DENY | -0- | -0- | -0- | 40 | | | | | N | -0- | | | | | -0- |
| 12 | H15 | VIOL | -0- | -0- | -0- | 40 | | | | | N | -0- | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | 40 | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | 40 | | | | | N | NO RPT | | | | | -0- |

TRAVIS WARD (QUEEN CITY) 90994 400 NON-ASSOCIATED CAPACITY CNTY: JIM HOGG
SOJOURNER DRILLING CORPORATION 800750
GUTIERREZ, J.M. WELL #: 3 RRCID -> 115956 COMPL. DATE 02/19/1985 TOTAL DEPTH 7622 PERF. 7530 - 7576

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 33 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 33 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 33 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 33 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 33 |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 33 |

GUTIERREZ WELL #: 4 RRCID -> 117237 COMPL. DATE 06/01/1985 TOTAL DEPTH 7777 PERF. 7548 - 7592

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

GUTIERREZ, J.M. WELL #: 5 RRCID -> 117871 COMPL. DATE 08/24/1985 TOTAL DEPTH 10050 PERF. 7502 - 7550

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TRAVIS WARD (QUEEN CITY) //CONT.// 90994 400 NON-ASSOCIATED CAPACITY CNTY: JIM HOGG
SOJOURNER DRILLING CORPORATION //CONT.// 800750
GUTIERREZ, J.M. WELL #: 8 RRCID -> 119679 COMPL. DATE 12/30/1985 TOTAL DEPTH 7563 PERF. 7408 - 7450

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

GUTIERREZ, J.M. WELL #: 7 RRCID -> 120092 COMPL. DATE 02/01/1986 TOTAL DEPTH 7811 PERF. 6110 - 6150

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GUTIERREZ, JOSE M. WELL #: 6 RRCID -> 124925 COMPL. DATE N/A TOTAL DEPTH 6996 PERF. 6480 - 6503

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TRAVIS WARD (WILCOX) 90994 500 NON-ASSOCIATED CAPACITY CNTY: JIM HOGG
BLUE AGAVE RESOURCES, LLC 076425
LOPEZ, LAURO WELL #: 2 RRCID -> 163549 COMPL. DATE N/A TOTAL DEPTH 14746 PERF. 13596 - 13622

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LOPEZ, LAURO WELL #: 10 RRCID -> 168078 COMPL. DATE 01/30/1998 TOTAL DEPTH 15500 PERF. 13718 - 13806

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CHESAPEAKE OPERATING, L.L.C. 147699
LOPEZ, LAURO WELL #: 3 RRCID -> 164140 COMPL. DATE 05/15/1997 TOTAL DEPTH 16000 PERF. 14738 - 14786

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

TRAVIS WARD (WILCOX) //CONT.// 90994 500 NON-ASSOCIATED CAPACITY CNTY: JIM HOGG
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
LOPEZ, LAURO WELL #: 5 RRCID -> 165318 COMPL. DATE 09/14/1997 TOTAL DEPTH 17150 PERF.14154 - 14340

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

LOPEZ, LAURO WELL #: 16 RRCID -> 181322 COMPL. DATE 10/28/2001 TOTAL DEPTH 14568 PERF.13714 - 14415

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

LOPEZ, LAURO WELL #: 12 RRCID -> 185364 COMPL. DATE 10/31/2001 TOTAL DEPTH 15180 PERF.13733 - 13761

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

MIDWEST OPERATING, LLC 566530
LOPEZ, LAURO "A" WELL #: 1 RRCID -> 167990 COMPL. DATE 04/08/1998 TOTAL DEPTH 16976 PERF.13978 - 14028

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SOJOURNER DRILLING CORPORATION 800750
GUTIERREZ, JOSE M. WELL #: 1 RRCID -> 125196 COMPL. DATE N/A TOTAL DEPTH 18208 PERF. 7513 - 7522

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | 3 | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | 3 | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | 3 | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | 3 | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | 3 | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | 3 | | | | | N | NO RPT | | | | | -0- |

THE MEDUSA COMPANY 851528
LOPEZ, LAURO WELL #: 15 RRCID -> 174521 COMPL. DATE 09/22/1999 TOTAL DEPTH 14620 PERF.13520 - 14378

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TRAVIS WARD (WILCOX) //CONT.// 90994 500 NON-ASSOCIATED CAPACITY CNTY: JIM HOGG
THREE-C OIL AND GAS 857600
LOPEZ, LAURO WELL #: 4ST RRCID -> 165634 COMPL. DATE 11/08/1997 TOTAL DEPTH 16000 PERF.13400 - 13422

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B DENY | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TRES ENCINOS (7390) 91059 858 NON-ASSOCIATED ONE WELL CNTY: BROOKS
MISSION RIVER SYSTEMS, INC. 570411
CAGE WELL #: RRCID -> 139403 COMPL. DATE 09/17/1991 TOTAL DEPTH 7600 PERF. 7352 - 7359

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 115 |
| 10 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 115 |
| 11 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 115 |
| 12 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 115 |
| 01 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 115 |
| 02 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 115 |

PLUGGED AND ABANDONED_____ 10/30/2020

TRIPLE -A- (FRIO 7100, E.) 91298 444 ASSOCIATED ONE WELL CNTY: SAN PATRICIO
MAGNUM PRODUCING, LP 521516
MCCANN, OLA WELL #: 4 RRCID -> 190124 COMPL. DATE 06/28/2002 TOTAL DEPTH 7900 PERF. 7110 - 7112

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TRIPLE -A- (FRIO 7300 SD.) 91298 666 ASSOCIATED ONE WELL CNTY: SAN PATRICIO
MAGNUM PRODUCING, LP 521516
NELSON, A E WELL #: 8 RRCID -> 203532 COMPL. DATE 07/17/2004 TOTAL DEPTH 7925 PERF. 7248 - 7254

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TRIPLE A (9200 SAND) 91298 925 NON-ASSOCIATED ONE WELL CNTY: SAN PATRICIO
MAGNUM PRODUCING, LP 521516
MCCANN, OLA WELL #: 1 L RRCID -> 066093 COMPL. DATE 01/25/1976 TOTAL DEPTH 10822 PERF. N/A

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4560 # | 1788 | -0- | -2772 | -0- | 150 | 1 | 1561 | 2 | Y | 70 | | | | | 117 |
| | | | | | | 77 | 9 | | | | | | | | | |
| 10 | 3906 # | -0- | -0- | -3906 | -0- | | | | | Y | -0- | | | | | 117 |
| 11 | 0 | 750 | -0- | 750 | 750 | 170 | 1 | 546 | 2 | Y | 31 | | | | | 148 |
| | | | | | | 34 | 9 | | | | | | | | | |
| 12 | 0 | 4625 | -0- | 4625 | 5375 | 250 | 1 | 4309 | 2 | Y | 60 | 75 | 1 | | | 133 |
| | | | | | | 66 | 9 | | | | | | | | | |
| *01 | 8959 | 5109 | -0- | -3850 | 1525 | 310 | 1 | 4787 | 2 | Y | 11 | | | | | 144 |
| | | | | | | 12 | 9 | | | | | | | | | |
| 02 | 1680 # | NO RPT | -0- | -1680 | -0- | | | | | Y | NO RPT | | | | | 144 |

TRIPLE CROWNE (VICKSBURG) 91316 475 NON-ASSOCIATED CAPACITY CNTY: BROOKS
MERIT ENERGY COMPANY 561136
DAWSON STATE WELL #: 1S RRCID -> 188682 COMPL. DATE 03/20/2007 TOTAL DEPTH 14250 PERF.11795 - 12561

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2034 | N | 2034 | -0- | -0- | B | -0- | 2032 | 2 | 2 | 9 | Y | 2 | | | | | 3 |
| 10 | 0 | | 1936 | -0- | 1936 | B | 1936 | 1935 | 2 | 1 | 9 | Y | 1 | | | | | 4 |
| 11 | 0 | | 1831 | -0- | 1831 | B | 3767 | 1830 | 2 | 1 | 9 | Y | 1 | 3 | 1 | | | 2 |
| 12 | 0 | | 2038 | -0- | 2038 | B | 5805 | 2036 | 2 | 2 | 9 | Y | 2 | | | | | 4 |
| 01 | 0 | | 1970 | -0- | 1970 | B | 7775 | 1969 | 2 | 1 | 9 | Y | 1 | | | | | 5 |
| 02 | 9692 | X | 1917 | -0- | -7775 | B | -0- | 1916 | 2 | 1 | 9 | Y | 1 | 5 | 1 | | | 1 |

SULLIVAN, D. J. "F" WELL #: 31 RRCID -> 189753 COMPL. DATE 04/18/2002 TOTAL DEPTH 12250 PERF.11306 - 11898

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *04 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| *05 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| *06 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| *07 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| *08 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| *09 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| *10 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| *11 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| *12 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | N | -0- | | | | | -0- |

DAWSON STATE WELL #: 2 RRCID -> 212377 COMPL. DATE 06/11/2005 TOTAL DEPTH 11800 PERF.10993 - 11580

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4824 | X | 4824 | -0- | -0- | B | -0- | 4759 | 2 | 65 | 9 | Y | 59 | | | | | 227 |
| 10 | 0 | | 3151 | -0- | 3151 | B | 3151 | 3117 | 2 | 34 | 9 | Y | 31 | | | | | 258 |
| 11 | 0 | | 2865 | -0- | 2865 | B | 6016 | 2817 | 2 | 48 | 9 | Y | 44 | 185 | 1 | | | 117 |
| 12 | 0 | | 2962 | -0- | 2962 | B | 8978 | 2915 | 2 | 47 | 9 | Y | 43 | | | | | 160 |
| 01 | 0 | | 2444 | -0- | 2444 | B | 11422 | 2382 | 2 | 62 | 9 | Y | 56 | | | | | 216 |
| 02 | 12576 | X | 1154 | -0- | -11422 | B | -0- | 1091 | 2 | 63 | 9 | Y | 57 | 189 | 1 | | | 84 |

SULLIVAN, D. J. "C" WELL #: 32 RRCID -> 216720 COMPL. DATE 01/18/2006 TOTAL DEPTH 13350 PERF.11012 - 12811

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |

DAWSON STATE WELL #: 3 RRCID -> 220429 COMPL. DATE 04/27/2006 TOTAL DEPTH 12000 PERF.11043 - 11644

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 360 | N | 306 | -0- | -54 | B | -1045 | 306 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 0 | | 397 | -0- | 397 | B | -648 | 397 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 0 | | 309 | -0- | 309 | B | -339 | 309 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 0 | | 344 | -0- | 344 | B | 5 | 344 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 0 | | 378 | -0- | 378 | B | 383 | 378 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 729 | X | 346 | -0- | -383 | B | -0- | 346 | 2 | | | Y | -0- | | | | | -0- |

DAWSON STATE WELL #: 4 RRCID -> 221512 COMPL. DATE 06/25/2006 TOTAL DEPTH 12000 PERF.11052 - 11506

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | B | -0- | | | | | Y | -0- | | | | | -0- |

TRIPLE CROWNE (VICKSBURG) //CONT.// 91316 475 NON-ASSOCIATED CAPACITY CNTY: BROOKS
MERIT ENERGY COMPANY //CONT.// 561136
SULLIVAN, D. J. "C" WELL #: 31 RRCID -> 222913 COMPL. DATE 11/05/2005 TOTAL DEPTH 12000 PERF.10993 - 11020

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *04 | 6540 | X | 188 | -0- | -6352 B | -0- | 57 | 2 | 131 | 9 | Y | 119 | 123 | 1 | | | 44 |
| *05 | 6758 | X | 784 | -0- | -5974 B | -0- | 660 | 2 | 124 | 9 | Y | 113 | 127 | 1 | | | 30 |
| *06 | 6625 | X | 6625 | -0- | -0- B | -0- | 6508 | 2 | 117 | 9 | Y | 106 | 101 | 1 | | | 35 |
| *07 | 6758 | X | 136 | -0- | -6622 B | -0- | 13 | 2 | 123 | 9 | Y | 112 | 102 | 1 | | | 45 |
| *08 | 1147 | X | 400 | -0- | -747 B | -0- | 295 | 2 | 105 | 9 | Y | 95 | 113 | 1 | | | 27 |
| *09 | 6540 | X | 6310 | -0- | -230 B | -0- | 6310 | 2 | | | Y | -0- | 27 | 1 | | | -0- |
| *10 | 6758 | X | 308 | -0- | -6450 B | -0- | 308 | 2 | | | Y | -0- | | | | | -0- |
| *11 | 6540 | X | 38 | -0- | -6502 B | -0- | 38 | 2 | | | Y | -0- | | | | | -0- |
| *12 | 6541 | X | 156 | -0- | -6385 B | -0- | 156 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 6541 | X | 752 | -0- | -5789 B | -0- | 752 | 2 | | | Y | -0- | | | | | -0- |
| *02 | 6465 | X | 6465 | -0- | -0- B | -0- | 6465 | 2 | | | Y | -0- | | | | | -0- |

SULLIVAN, D. J. "F" WELL #: 33 RRCID -> 225609 COMPL. DATE 09/17/2006 TOTAL DEPTH 12610 PERF.11429 - 12408

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *04 | 1080 | N | 1009 | -0- | -71 B | -0- | 987 | 2 | 22 | 9 | Y | 20 | 20 | 1 | | | 8 |
| *05 | 1085 | N | 1035 | -0- | -50 B | -0- | 1015 | 2 | 20 | 9 | Y | 18 | 21 | 1 | | | 5 |
| *06 | 1110 | N | 936 | -0- | -174 B | -0- | 917 | 2 | 19 | 9 | Y | 17 | 16 | 1 | | | 6 |
| *07 | 1054 | N | 1040 | -0- | -14 B | -0- | 1019 | 2 | 21 | 9 | Y | 19 | 17 | 1 | | | 8 |
| *08 | 1054 | N | 922 | -0- | -132 B | -0- | 920 | 2 | 2 | 9 | Y | 2 | 9 | 1 | | | 1 |
| *09 | 932 | N | 932 | -0- | -0- B | -0- | 932 | 2 | | | Y | -0- | 1 | 1 | | | -0- |
| *10 | 1054 | N | 1025 | -0- | -29 B | -0- | 1025 | 2 | | | Y | -0- | | | | | -0- |
| *11 | 1035 | N | 1035 | -0- | -0- B | -0- | 1035 | 2 | | | Y | -0- | | | | | -0- |
| *12 | 987 | N | 987 | -0- | -0- B | -0- | 987 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 1023 | N | 974 | -0- | -49 B | -0- | 974 | 2 | | | Y | -0- | | | | | -0- |
| *02 | 980 | N | 861 | -0- | -119 B | -0- | 861 | 2 | | | Y | -0- | | | | | -0- |

SULLIVAN, D. J. STATE WELL #: 14 RRCID -> 228450 COMPL. DATE 10/30/2014 TOTAL DEPTH 13600 PERF.11514 - 11524

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 150 | N | 128 | -0- | -22 B | -0- | 128 | 2 | | | Y | -0- | | | | | 112 |
| 10 | 0 | | 146 | -0- | 146 B | 146 | 146 | 2 | | | Y | -0- | | | | | 112 |
| 11 | 0 | | 122 | -0- | 122 B | 268 | 122 | 2 | | | Y | -0- | | | | | 112 |
| 12 | 0 | | 97 | -0- | 97 B | 365 | 97 | 2 | | | Y | -0- | | | | | 112 |
| 01 | 0 | | 94 | -0- | 94 B | 459 | 94 | 2 | | | Y | -0- | | | | | 112 |
| 02 | 558 | N | 99 | -0- | -459 B | -0- | 99 | 2 | | | Y | -0- | | | | | 112 |

SULLIVAN, D. J. "C" WELL #: 35 RRCID -> 230193 COMPL. DATE 05/09/2007 TOTAL DEPTH 12200 PERF.11056 - 12052

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |

SULLIVAN, D. J. "F" WELL #: 35 RRCID -> 247231 COMPL. DATE 05/23/2008 TOTAL DEPTH 12800 PERF.11605 - 12386

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| *04 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| *05 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| *06 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| *07 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| *08 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| *09 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| *10 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| *11 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| *12 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |

TULE LAKE 91675 500 NON-ASSOCIATED ONE WELL CNTY: NUECES
TEXAS PETROLEUM INVESTMENT CO. 847710
STATE TRACT 689-A WELL #: 1 RRCID -> 098179 COMPL. DATE 01/13/1982 TOTAL DEPTH 13248 PERF.11870 - 11990

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14220 | # | 13885 | -0- | -335 | -0- | 473 | 1 | 13194 | 2 | N | 198 | 177 | 1 | | | 116 |
| | | | | | | | 218 | 9 | | | | | | | | | |
| 10 | 0 | | 14549 | -0- | 14549 | 14549 | 490 | 1 | 13827 | 2 | N | 211 | 178 | 1 | | | 149 |
| | | | | | | | 232 | 9 | | | | | | | | | |
| 11 | 0 | | 14145 | -0- | 14145 | 28694 | 474 | 1 | 13430 | 2 | N | 219 | 182 | 1 | | | 186 |
| | | | | | | | 241 | 9 | | | | | | | | | |
| 12 | 17546 | | 13583 | -0- | -3963 | 24731 | 474 | 1 | 12865 | 2 | N | 222 | 368 | 1 | | | 40 |
| | | | | | | | 244 | 9 | | | | | | | | | |
| 01 | 0 | | 14998 | -0- | 14998 | 39729 | 472 | 1 | 14278 | 2 | N | 225 | 188 | 1 | | | 77 |
| | | | | | | | 248 | 9 | | | | | | | | | |
| 02 | 15848 | | 5635 | -0- | -10213 | 29516 | 205 | 1 | 5336 | 2 | N | 85 | | | | | 162 |
| | | | | | | | 94 | 9 | | | | | | | | | |

TULE LAKE (FRIO CONSOLIDATED) 91675 700 NON-ASSOCIATED CAPACITY CNTY: NUECES
ENERGY TWENTY OPERATING LLC 252144
STATE TRACT 750/750A GU WELL #: 2X RRCID -> 238487 COMPL. DATE 04/05/2008 TOTAL DEPTH 13535 PERF.12266 - 12626

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 106 |
| 10 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 106 |
| 11 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 106 |
| 12 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 106 |
| 01 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 106 |
| 02 | DLQ G-10 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 106 |

STATE TRACT 690/746 & 750 GU WELL #: 3 RRCID -> 249323 COMPL. DATE 06/20/2009 TOTAL DEPTH 14649 PERF.12414 - 13330

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

STATE TRACT 746A/750A GU WELL #: 1H RRCID -> 258758 COMPL. DATE 01/04/2011 TOTAL DEPTH 12736 PERF.13456 - 14401

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

ORX RESOURCES, L.L.C. 627136
STATE TRACT 750/750A GU WELL #: 1 RRCID -> 232522 COMPL. DATE 03/09/2009 TOTAL DEPTH 13300 PERF.11436 - 12600

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3645 | X | 3645 | -0- | -0- | -0- | 40 | 1 | 3139 | 2 | Y | 424 | 366 | 1 | | | 179 |
| | | | | | | | 466 | 9 | | | | | | | | | |
| 10 | 5228 | X | 5228 | -0- | -0- | -0- | 4748 | 2 | 480 | 9 | Y | 436 | 498 | 1 | | | 117 |
| 11 | 2657 | X | 2657 | -0- | -0- | -0- | 2400 | 2 | 257 | 9 | Y | 234 | 253 | 1 | | | 98 |
| 12 | 4316 | X | 4316 | -0- | -0- | -0- | 3917 | 2 | 399 | 9 | Y | 363 | 389 | 1 | | | 72 |
| 01 | 5051 | X | 5051 | -0- | -0- | -0- | 57 | 1 | 4463 | 2 | Y | 483 | 486 | 1 | | | 69 |
| | | | | | | | 531 | 9 | | | | | | | | | |
| 02 | 5818 | X | 5818 | -0- | -0- | -0- | 62 | 1 | 4930 | 2 | Y | 751 | 718 | 1 | | | 102 |
| | | | | | | | 826 | 9 | | | | | | | | | |

TULE LAKE (FRIO CONSOLIDATED) //CONT.// 91675 700 NON-ASSOCIATED CAPACITY CNTY: NUECES
ORX RESOURCES, L.L.C. //CONT.// 627136
STATE TRACT 746A/750A GU WELL #: 2H RRCID -> 260038 COMPL. DATE 05/02/2011 TOTAL DEPTH 12330 PERF.13060 - 14795

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | 301 | 295 | 1 | | | 127 |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | 437 | 447 | 1 | | | 117 |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | 282 | 281 | 1 | | | 118 |
| 12 | 0 | | 1160 | -0- | 1160 | 1160 | 761 | 2 | 399 | 9 | Y | 363 | 409 | 1 | | | 72 |
| 01 | 0 | | -0- | -0- | -0- | 1160 | | | | | Y | 483 | 486 | 1 | | | 69 |
| 02 | 1160 | X | -0- | -0- | -1160 | -0- | | | | | Y | 488 | 491 | 1 | | | 66 |

STATE TRACT 690/746 & 750 GU WELL #: 5H RRCID -> 260767 COMPL. DATE 03/06/2011 TOTAL DEPTH 12263 PERF.12998 - 14611

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 10131 | X | 10131 | -0- | -0- | -0- | 120 | 1 | 9487 | 2 | Y | 476 | 411 | 1 | | | 201 |
| | | | | | | | 524 | 9 | | | | | | | | | |
| 10 | 11550 | X | 11550 | -0- | -0- | -0- | 11009 | 2 | 541 | 9 | Y | 492 | 561 | 1 | | | 132 |
| 11 | 10589 | X | 10589 | -0- | -0- | -0- | 10240 | 2 | 349 | 9 | Y | 317 | 316 | 1 | | | 133 |
| 12 | 12586 | X | 10422 | -0- | -2164 | -0- | 9973 | 2 | 449 | 9 | Y | 408 | 460 | 1 | | | 81 |
| 01 | 14528 | X | 14528 | -0- | -0- | -0- | 174 | 1 | 13757 | 2 | Y | 543 | 547 | 1 | | | 77 |
| | | | | | | | 597 | 9 | | | | | | | | | |
| 02 | 10444 | X | 8650 | -0- | -1794 | -0- | 96 | 1 | 7624 | 2 | Y | 845 | 808 | 1 | | | 114 |
| | | | | | | | 930 | 9 | | | | | | | | | |

STATE TRACT 750/750A GU WELL #: 3 RRCID -> 261702 COMPL. DATE 05/11/2011 TOTAL DEPTH 12670 PERF.12035 - 13282

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 660 | N | -0- | -0- | -660 | -0- | | | | | Y | 247 | 191 | 1 | | | 104 |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | 437 | 424 | 1 | | | 117 |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | 318 | 302 | 1 | | | 133 |
| 12 | 0 | | 1981 | -0- | 1981 | 1981 | 1532 | 2 | 449 | 9 | Y | 408 | 460 | 1 | | | 81 |
| 01 | 0 | | -0- | -0- | -0- | 1981 | | | | | Y | 543 | 547 | 1 | | | 77 |
| 02 | 1981 | N | -0- | -0- | -1981 | -0- | | | | | Y | 845 | 808 | 1 | | | 114 |

STATE TRACT 690/746 & 750 GU WELL #: 7 RRCID -> 264784 COMPL. DATE 10/04/2011 TOTAL DEPTH 13676 PERF.12758 - 13980

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 210 | X | 203 | -0- | -7 | -0- | 3 | 1 | 200 | 2 | Y | -0- | | | | | -0- |
| 10 | 310 | X | 170 | -0- | -140 | -0- | 170 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 690 | X | 346 | -0- | -344 | -0- | 346 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 217 | N | -0- | -0- | -217 | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 155 | N | -0- | -0- | -155 | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 280 | N | -0- | -0- | -280 | -0- | | | | | Y | -0- | | | | | -0- |

STATE TRACT 690/746 & 750 GU WELL #: 8 RRCID -> 275285 COMPL. DATE 05/30/2014 TOTAL DEPTH 12919 PERF.13672 - 13704

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4567 | X | 4567 | -0- | -0- | -0- | 56 | 1 | 4401 | 2 | Y | 100 | 99 | 1 | | | 38 |
| | | | | | | | 110 | 9 | | | | | | | | | |
| 10 | 3823 | X | 3823 | -0- | -0- | -0- | 3722 | 2 | 101 | 9 | Y | 92 | 97 | 1 | | | 33 |
| 11 | 3562 | X | 3562 | -0- | -0- | -0- | 3485 | 2 | 77 | 9 | Y | 70 | 68 | 1 | | | 35 |
| 12 | 2325 | X | 897 | -0- | -1428 | -0- | 827 | 2 | 70 | 9 | Y | 64 | 70 | 1 | | | 29 |
| 01 | 2325 | X | 1506 | -0- | -819 | -0- | 18 | 1 | 1414 | 2 | Y | 67 | 70 | 1 | | | 26 |
| | | | | | | | 74 | 9 | | | | | | | | | |
| 02 | 2100 | X | 1695 | -0- | -405 | -0- | 20 | 1 | 1622 | 2 | Y | 48 | 64 | 1 | | | 10 |
| | | | | | | | 53 | 9 | | | | | | | | | |

TURKEY CREEK (5370) 91832 245 NON-ASSOCIATED ONE WELL CNTY: NUECES
XOG OPERATING LLC 945921
BLACKNALL, J. C. WELL #: 8 RRCID -> 168545 COMPL. DATE 05/14/1998 TOTAL DEPTH 7015 PERF. 5120 - 5134

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TURKEY CREEK (2920 FRIO) 91832 738 NON-ASSOCIATED ONE WELL CNTY: NUECES
XOG OPERATING LLC 945921
JOHNS, C.D. WELL #: 3 RRCID -> 153723 COMPL. DATE 02/05/1995 TOTAL DEPTH 4110 PERF. 2919 - 2923

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

TURKEY CREEK (4600) 91832 817 NON-ASSOCIATED ONE WELL CNTY: NUECES
XOG OPERATING LLC 945921
BLACKNALL, J.C. WELL #: 7 RRCID -> 153557 COMPL. DATE 03/24/1995 TOTAL DEPTH 6267 PERF. 4468 - 4474

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

TURQUOISE (YEGUA 5162) 91952 500 NON-ASSOCIATED ONE WELL CNTY: JIM WELLS
POCO LLC 668802
SHAEFFER RANCH WELL #: E 8 C RRCID -> 282245 COMPL. DATE 06/04/2018 TOTAL DEPTH 5986 PERF. 5104 - 5829

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 N | -0- | -0- | -0- | -0- | | | N | 65 | | | 127 |
| 10 | 0 N | -0- | -0- | -0- | -0- | | | N | 108 | 182 | 1 | 53 |
| 11 | 0 | -0- | -0- | -0- | -0- | | | N | 102 | | | 155 |
| 12 | 0 | -0- | -0- | -0- | -0- | | | N | 57 | 167 | 1 | 45 |
| 01 | 0 | -0- | -0- | -0- | -0- | | | N | -0- | | | 45 |
| 02 | 0 N | -0- | -0- | -0- | -0- | | | N | -0- | | | 45 |

TYLER T (QUEEN CITY, STRAY) 92195 400 NON-ASSOCIATED ONE WELL CNTY: DUVAL
HILCORP ENERGY COMPANY 386310
DCRC 79 WELL #: 2 RRCID -> 217397 COMPL. DATE 10/01/1992 TOTAL DEPTH 7350 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TYLER T (QUEEN CITY #1) 92195 410 ASSOCIATED ONE WELL CNTY: DUVAL
HILCORP ENERGY COMPANY 386310
DCR 57 WELL #: 1 RRCID -> 287051 COMPL. DATE 06/20/2019 TOTAL DEPTH 8500 PERF. 7774 - 7796

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

KILLAM OIL CO., LTD. 460054
TEXACO DCR (MF) "59" WELL #: 2 RRCID -> 182164 COMPL. DATE 12/09/2000 TOTAL DEPTH 5850 PERF. 5493 - 5544

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

TYLER T (QUEEN CITY #2) 92195 411 NON-ASSOCIATED CAPACITY CNTY: DUVAL
KILLAM OIL CO., LTD. 460054
WHITE, P. E. "B" WELL #: 146 RRCID -> 180945 COMPL. DATE 12/04/2014 TOTAL DEPTH 6150 PERF. 5493 - 5979

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TEXACO DCR (MF) 59 WELL #: 2 RRCID -> 180946 COMPL. DATE 12/09/2000 TOTAL DEPTH 5850 PERF. 5493 - 5544

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TYLER T (WILCOX) 92195 475 NON-ASSOCIATED CAPACITY CNTY: DUVAL
HILCORP ENERGY COMPANY 386310
DCR 59 WELL #: 2 RRCID -> 149243 COMPL. DATE 04/10/1994 TOTAL DEPTH 10500 PERF. 7710 - 7754

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

DCR 57 WELL #: 4 RRCID -> 149622 COMPL. DATE 05/24/1994 TOTAL DEPTH 8505 PERF. 7742 - 7762

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

DCR 57A WELL #: 5 RRCID -> 151949 COMPL. DATE 10/07/1994 TOTAL DEPTH 8820 PERF. 7702 - 7750

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

DCRC #57 WELL #: 6 RRCID -> 193380 COMPL. DATE 02/07/2003 TOTAL DEPTH 8160 PERF. 7791 - 7818

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |

TYLER T (WILCOX) //CONT.// 92195 475 NON-ASSOCIATED CAPACITY CNTY: DUVAL
HILCORP ENERGY COMPANY //CONT.// 386310
DCRC #59 WELL #: 4 RRCID -> 195081 COMPL. DATE 02/16/2003 TOTAL DEPTH 8162 PERF. 7431 - 7441

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

DCR 59 WELL #: 1 RRCID -> 286864 COMPL. DATE 06/11/2019 TOTAL DEPTH 8150 PERF. 7466 - 7713

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 12 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 12 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 12 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 12 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 12 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 12 |

KILLAM OIL CO., LTD. 460054
DCR 57 WELL #: 2 RRCID -> 148767 COMPL. DATE 07/08/1997 TOTAL DEPTH 8150 PERF. 7614 - 7621

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

UMBRELLA, NORTH (LOBO CONS.) 92383 300 NON-ASSOCIATED CAPACITY CNTY: WEBB
KILLAM OIL CO., LTD. 460054
KILLAM-HURD-AMOCO FEE WELL #: 1 RRCID -> 069077 COMPL. DATE N/A TOTAL DEPTH 7359 PERF. 7159 - 7246

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1230 | N | 821 | -0- | -409 | -0- | 821 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 0 | | 1158 | -0- | 1158 | 1158 | 1158 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 1868 | N | 710 | -0- | -1158 | -0- | 710 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 0 | | 1028 | -0- | 1028 | 1028 | 1028 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 2243 | N | 1215 | -0- | -1028 | -0- | 1215 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 1440 | N | 1440 | -0- | -0- | -0- | 1440 | 2 | | | Y | -0- | | | | | -0- |

KILLAM & HURD AMOCO FEE WELL #: 5 RRCID -> 129710 COMPL. DATE 01/04/1989 TOTAL DEPTH 7620 PERF. 7480 - 7494

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 330 | N | 302 | -0- | -28 | -0- | 302 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 0 | | 338 | -0- | 338 | 338 | 338 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 544 | N | 206 | -0- | -338 | -0- | 206 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 0 | | 365 | -0- | 365 | 365 | 365 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 820 | N | 455 | -0- | -365 | -0- | 455 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 459 | N | 459 | -0- | -0- | -0- | 459 | 2 | | | Y | -0- | | | | | -0- |

KILLAM & HURD FEE 2023 WELL #: 2R RRCID -> 200292 COMPL. DATE 07/19/2006 TOTAL DEPTH 7600 PERF. 6974 - 7000

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

UMBRELLA, NORTH (LOBO CONS.) //CONT.// 92383 300 NON-ASSOCIATED CAPACITY CNTY: WEBB
KILLAM OIL CO., LTD. //CONT.// 460054

KILLAM & HURD FEE 1173 WELL #: 1 RRCID -> 201426 COMPL. DATE 03/30/2004 TOTAL DEPTH 7896 PERF. 7104 - 7531

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

KILLAM & HURD FEE 2023 WELL #: 5 RRCID -> 204435 COMPL. DATE 07/02/2004 TOTAL DEPTH 7801 PERF. 6804 - 7100

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 840 | N | 672 | -0- | -168 | -0- | 672 | 2 | | | Y | -0- | | | | | 38 |
| 10 | 0 | | 678 | -0- | 678 | 678 | 678 | 2 | | | Y | -0- | | | | | 38 |
| 11 | 1374 | N | 696 | -0- | -678 | -0- | 696 | 2 | | | Y | -0- | | | | | 38 |
| 12 | 0 | | 793 | -0- | 793 | 793 | 793 | 2 | | | Y | -0- | | | | | 38 |
| 01 | 1457 | N | 664 | -0- | -793 | -0- | 664 | 2 | | | Y | -0- | | | | | 38 |
| 02 | 672 | N | 672 | -0- | -0- | -0- | 672 | 2 | | | Y | -0- | | | | | 38 |

KILLAM & HURD FEE 2023 WELL #: 6 RRCID -> 212228 COMPL. DATE 03/16/2017 TOTAL DEPTH 7670 PERF. 6640 - 6764

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 30 | N | 22 | -0- | -8 | -0- | 22 | 2 | | | Y | -0- | | | | | 19 |
| 10 | 0 | | 27 | -0- | 27 | 27 | 27 | 2 | | | Y | -0- | | | | | 19 |
| 11 | 142 | N | 115 | -0- | -27 | -0- | 115 | 2 | | | Y | -0- | | | | | 19 |
| 12 | 0 | | 142 | -0- | 142 | 142 | 142 | 2 | | | Y | -0- | | | | | 19 |
| 01 | 263 | N | 121 | -0- | -142 | -0- | 121 | 2 | | | Y | -0- | | | | | 19 |
| 02 | 296 | N | 296 | -0- | -0- | -0- | 296 | 2 | | | Y | -0- | | | | | 19 |

KILLAM & HURD FEE 1504 WELL #: 1 RRCID -> 212229 COMPL. DATE 06/13/2005 TOTAL DEPTH 7720 PERF. 7046 - 7088

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 240 | N | 145 | -0- | -95 | -0- | 145 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 0 | | 303 | -0- | 303 | 303 | 303 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 472 | N | 169 | -0- | -303 | -0- | 169 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 0 | | 174 | -0- | 174 | 174 | 174 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 310 | N | 136 | -0- | -174 | -0- | 136 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 168 | N | 126 | -0- | -42 | -0- | 126 | 2 | | | Y | -0- | | | | | -0- |

KILLAM & HURD FEE 1496 WELL #: 1 RRCID -> 235678 COMPL. DATE 01/30/2008 TOTAL DEPTH 7700 PERF. 7272 - 7322

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 570 | N | 107 | -0- | -463 | -0- | 107 | 2 | | | Y | -0- | | | | | 175 |
| 10 | 0 | | 515 | -0- | 515 | 515 | 515 | 2 | | | Y | -0- | | | | | 175 |
| 11 | 0 | | 331 | -0- | 331 | 846 | 331 | 2 | | | Y | -0- | | | | | 175 |
| 12 | 0 | | 510 | -0- | 510 | 1356 | 510 | 2 | | | Y | -0- | 172 | 1 | | | 3 |
| 01 | 0 | | 109 | -0- | 109 | 1465 | 109 | 2 | | | Y | -0- | | | | | 3 |
| 02 | 1465 | N | -0- | -0- | -1465 | -0- | | | | | Y | -0- | | | | | 3 |

KILLAM & HURD FEE 1504 WELL #: 2 RRCID -> 242249 COMPL. DATE 11/25/2015 TOTAL DEPTH 8715 PERF. 7342 - 7364

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1110 | N | 1078 | -0- | -32 | -0- | 1078 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 0 | | 715 | -0- | 715 | 715 | 715 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 0 | | 922 | -0- | 922 | 1637 | 922 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 0 | | 796 | -0- | 796 | 2433 | 796 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 0 | | 766 | -0- | 766 | 3199 | 766 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 2800 | N | 650 | -0- | -2150 | 1049 | 650 | 2 | | | Y | -0- | | | | | -0- |

KILLAM & HURD FEE 1496 WELL #: 2 RRCID -> 245749 COMPL. DATE 10/20/2009 TOTAL DEPTH 7710 PERF. 7254 - 7304

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 120 | N | 15 | -0- | -105 | -0- | 15 | 2 | | | Y | -0- | | | | | 12 |
| 10 | 0 | | 150 | -0- | 150 | 150 | 150 | 2 | | | Y | -0- | | | | | 12 |
| 11 | 0 | | 184 | -0- | 184 | 334 | 184 | 2 | | | Y | -0- | | | | | 12 |
| 12 | 0 | | 228 | -0- | 228 | 562 | 228 | 2 | | | Y | -0- | 12 | 1 | | | -0- |
| 01 | 0 | | 32 | -0- | 32 | 594 | 32 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 594 | N | -0- | -0- | -594 | -0- | | | | | Y | -0- | | | | | -0- |

UMBRELLA, NORTH (LOBO CONS.) //CONT.// 92383 300 NON-ASSOCIATED CAPACITY CNTY: WEBB
KILLAM OIL CO., LTD. //CONT.// 460054
PESCADITO STATE 1176 WELL #: 1R RRCID -> 245761 COMPL. DATE 01/08/2009 TOTAL DEPTH 7430 PERF. 6962 - 7070

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5063 | X | 5063 | -0- | -0- | -0- | 5050 | 2 | 13 | 9 | Y | 12 | | | 108 |
| 10 | 0 | | 4724 | -0- | 4724 | 4724 | 4722 | 2 | 2 | 9 | Y | 2 | | | 110 |
| 11 | 0 | | 3619 | -0- | 3619 | 8343 | 3611 | 2 | 8 | 9 | Y | 7 | | | 117 |
| 12 | 0 | | 5374 | -0- | 5374 | 13717 | 5338 | 2 | 36 | 9 | Y | 33 | | | 150 |
| 01 | 0 | | 3604 | -0- | 3604 | 17321 | 3591 | 2 | 13 | 9 | Y | 12 | | | 162 |
| 02 | 22198 | X | 4877 | -0- | -17321 | -0- | 4834 | 2 | 43 | 9 | Y | 39 | | | 201 |

PESCADITO STATE 984 WELL #: 1 RRCID -> 248019 COMPL. DATE 02/10/2009 TOTAL DEPTH 11800 PERF. 6988 - 7078

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | -0- |

PESCADITO STATE 2024 WELL #: 3 RRCID -> 257041 COMPL. DATE 05/09/2013 TOTAL DEPTH 7950 PERF. 7060 - 7070

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 77 |
| 10 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 77 |
| 11 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 77 |
| 12 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 77 |
| 01 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 77 |
| 02 | P&A COND | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | 77 |

ORTIZ RANCH "A" WELL #: 1 RRCID -> 257243 COMPL. DATE 07/08/2019 TOTAL DEPTH 7100 PERF. 5650 - 5744

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 780 | N | 667 | -0- | -113 | -0- | 667 | 2 | | | Y | -0- | | | -0- |
| 10 | 0 | | 883 | -0- | 883 | 883 | 883 | 2 | | | Y | -0- | | | -0- |
| 11 | 0 | | 470 | -0- | 470 | 1353 | 470 | 2 | | | Y | -0- | | | -0- |
| 12 | 0 | | 955 | -0- | 955 | 2308 | 955 | 2 | | | Y | -0- | | | -0- |
| 01 | 0 | | 721 | -0- | 721 | 3029 | 721 | 2 | | | Y | -0- | | | -0- |
| 02 | 2800 | N | 548 | -0- | -2252 | 777 | 548 | 2 | | | Y | -0- | | | -0- |

KHA WELL #: J 2 RRCID -> 257912 COMPL. DATE 11/17/2010 TOTAL DEPTH 7200 PERF. 6754 - 6776

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 690 | N | 579 | -0- | -111 | -0- | 579 | 2 | | | Y | -0- | | | -0- |
| 10 | 775 | N | 696 | -0- | -79 | -0- | 696 | 2 | | | Y | -0- | | | -0- |
| 11 | 780 | N | 670 | -0- | -110 | -0- | 670 | 2 | | | Y | -0- | | | -0- |
| 12 | 0 | | 698 | -0- | 698 | 698 | 698 | 2 | | | Y | -0- | | | -0- |
| 01 | 1364 | N | 666 | -0- | -698 | -0- | 666 | 2 | | | Y | -0- | | | -0- |
| *02 | 655 | N | 655 | -0- | -0- | -0- | 655 | 2 | | | Y | -0- | | | -0- |

KILLAM & HURD FEE 1198 WELL #: 2 RRCID -> 258351 COMPL. DATE 01/29/2018 TOTAL DEPTH 8241 PERF. 6882 - 6898

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 420 | N | 282 | -0- | -138 | -0- | 282 | 2 | | | Y | -0- | | | -0- |
| 10 | 0 | | 644 | -0- | 644 | 644 | 644 | 2 | | | Y | -0- | | | -0- |
| 11 | 1227 | N | 583 | -0- | -644 | -0- | 583 | 2 | | | Y | -0- | | | -0- |
| 12 | 0 | | 580 | -0- | 580 | 580 | 580 | 2 | | | Y | -0- | | | -0- |
| 01 | 1126 | N | 546 | -0- | -580 | -0- | 546 | 2 | | | Y | -0- | | | -0- |
| 02 | 532 | N | 528 | -0- | -4 | -0- | 528 | 2 | | | Y | -0- | | | -0- |

KILLAM & HURD FEE 1195 WELL #: 2 RRCID -> 262740 COMPL. DATE 06/22/2011 TOTAL DEPTH 7200 PERF. 6656 - 6767

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5190 | X | 4841 | -0- | -349 | -0- | 4841 | 2 | | | Y | -0- | | | -0- |
| 10 | 0 | | 5003 | -0- | 5003 | 5003 | 5003 | 2 | | | Y | -0- | | | -0- |
| 11 | 9579 | X | 4576 | -0- | -5003 | -0- | 4576 | 2 | | | Y | -0- | | | -0- |
| 12 | 0 | | 4546 | -0- | 4546 | 4546 | 4546 | 2 | | | Y | -0- | | | -0- |
| 01 | 9270 | X | 4724 | -0- | -4546 | -0- | 4724 | 2 | | | Y | -0- | | | -0- |
| 02 | 4508 | X | 4072 | -0- | -436 | -0- | 4072 | 2 | | | Y | -0- | | | -0- |

UMBRELLA, NORTH (LOBO CONS.) //CONT.// 92383 300 NON-ASSOCIATED CAPACITY CNTY: WEBB
KILLAM OIL CO., LTD. //CONT.// 460054
PESCADITO STATE 2026/1182 WELL #: 1 RRCID -> 263002 COMPL. DATE 08/17/2011 TOTAL DEPTH 7059 PERF. 6661 - 6774

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 92 |
| 10 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 92 |
| 11 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 92 |
| 12 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 92 |
| 01 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 92 |
| 02 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 92 |

KHA W2 WELL #: 1 RRCID -> 263520 COMPL. DATE 11/15/2011 TOTAL DEPTH 7760 PERF. 7404 - 7478

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 330 | N | 281 | -0- | -49 | -0- | 281 | 2 | | | Y | -0- | | | | | 51 |
| 10 | 0 | | 342 | -0- | 342 | 342 | 342 | 2 | | | Y | -0- | | | | | 51 |
| 11 | 0 | | 151 | -0- | 151 | 493 | 151 | 2 | | | Y | -0- | | | | | 51 |
| 12 | 0 | | 359 | -0- | 359 | 852 | 359 | 2 | | | Y | -0- | | | | | 51 |
| 01 | 0 | | 247 | -0- | 247 | 1099 | 247 | 2 | | | Y | -0- | | | | | 51 |
| 02 | 1387 | X | 288 | -0- | -1099 | -0- | 288 | 2 | | | Y | -0- | | | | | 51 |

KHA S3 WELL #: 1 RRCID -> 263608 COMPL. DATE 12/28/2017 TOTAL DEPTH 7100 PERF. 5697 - 5728

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 360 | N | 199 | -0- | -161 | -0- | 199 | 2 | | | Y | -0- | | | | | 23 |
| 10 | 0 | | 292 | -0- | 292 | 292 | 292 | 2 | | | Y | -0- | | | | | 23 |
| 11 | 0 | | 183 | -0- | 183 | 475 | 183 | 2 | | | Y | -0- | | | | | 23 |
| 12 | 0 | | 313 | -0- | 313 | 788 | 313 | 2 | | | Y | -0- | | | | | 23 |
| 01 | 0 | | 342 | -0- | 342 | 1130 | 342 | 2 | | | Y | -0- | | | | | 23 |
| 02 | 1480 | N | 350 | -0- | -1130 | -0- | 350 | 2 | | | Y | -0- | | | | | 23 |

KILLAM, O. W. -C- WELL #: 2 RRCID -> 265597 COMPL. DATE 11/07/2011 TOTAL DEPTH 7050 PERF. 6645 - 6670

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1470 | N | 1273 | -0- | -197 | -0- | 1273 | 2 | | | Y | -0- | | | | | 90 |
| 10 | 0 | | 1723 | -0- | 1723 | 1723 | 1723 | 2 | | | Y | -0- | | | | | 90 |
| 11 | 0 | | 796 | -0- | 796 | 2519 | 796 | 2 | | | Y | -0- | | | | | 90 |
| 12 | 0 | | 1724 | -0- | 1724 | 4243 | 1724 | 2 | | | Y | -0- | | | | | 90 |
| 01 | 0 | | 1717 | -0- | 1717 | 5960 | 1717 | 2 | | | Y | -0- | | | | | 90 |
| 02 | 2800 | N | 1332 | -0- | -1468 | 4492 | 1332 | 2 | | | Y | -0- | | | | | 90 |

KILLAM, O. W. 1807 WELL #: 2 RRCID -> 265602 COMPL. DATE 12/09/2011 TOTAL DEPTH 7000 PERF. 5946 - 5986

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PESCADITO STATE 2024 WELL #: 4 RRCID -> 265616 COMPL. DATE 05/14/2012 TOTAL DEPTH 8900 PERF. 7476 - 7592

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 48 |
| 10 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 48 |
| 11 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 48 |
| 12 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 48 |
| 01 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 48 |
| 02 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 48 |

ORTIZ RANCH 'C' WELL #: 1 RRCID -> 271217 COMPL. DATE 02/25/2014 TOTAL DEPTH 7300 PERF. 6793 - 6861

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1560 | N | 1166 | -0- | -394 | -0- | 1166 | 2 | | | Y | -0- | | | | | 25 |
| 10 | 0 | | 1254 | -0- | 1254 | 1254 | 1254 | 2 | | | Y | -0- | | | | | 25 |
| 11 | 0 | | 738 | -0- | 738 | 1992 | 738 | 2 | | | Y | -0- | | | | | 25 |
| 12 | 0 | | 1580 | -0- | 1580 | 3572 | 1580 | 2 | | | Y | -0- | | | | | 25 |
| 01 | 0 | | 1495 | -0- | 1495 | 5067 | 1495 | 2 | | | Y | -0- | | | | | 25 |
| 02 | 2800 | N | 1464 | -0- | -1336 | 3731 | 1464 | 2 | | | Y | -0- | | | | | 25 |

UMBRELLA, NORTH (LOBO CONS.) //CONT.// 92383 300 NON-ASSOCIATED CAPACITY CNTY: WEBB
KILLAM OIL CO., LTD. //CONT.// 460054
KHA WELL #: N 2 RRCID -> 274210 COMPL. DATE 05/01/2014 TOTAL DEPTH 7130 PERF. 6390 - 6432

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

PESCADITO STATE 984 WELL #: 3 RRCID -> 274840 COMPL. DATE 06/04/2015 TOTAL DEPTH 7500 PERF. 6796 - 6808

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2070 | N | 1844 | -0- | -226 | -0- | 1844 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 2139 | N | 1899 | -0- | -240 | -0- | 1899 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 1920 | N | 1717 | -0- | -203 | -0- | 1717 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 1891 | N | 1710 | -0- | -181 | -0- | 1710 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 1891 | N | 1709 | -0- | -182 | -0- | 1709 | 2 | | | Y | -0- | | | | | -0- |
| *02 | 1756 | N | 1756 | -0- | -0- | -0- | 1756 | 2 | | | Y | -0- | | | | | -0- |

KHA S2 WELL #: 1 RRCID -> 281879 COMPL. DATE 03/29/2022 TOTAL DEPTH 7300 PERF. 6545 - 6634

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 13590 | X | 13590 | -0- | -0- | -0- | 13555 | 2 | 35 | 9 | Y | 32 | | | | | 189 |
| 10 | 0 | | 12972 | -0- | 12972 | 12972 | 12920 | 2 | 52 | 9 | Y | 47 | 191 | 1 | | | 45 |
| 11 | 0 | | 6816 | -0- | 6816 | 19788 | 6788 | 2 | 28 | 9 | Y | 25 | | | | | 70 |
| 12 | 0 | | 9784 | -0- | 9784 | 29572 | 9710 | 2 | 74 | 9 | Y | 67 | | | | | 137 |
| 01 | 0 | | 7957 | -0- | 7957 | 37529 | 7929 | 2 | 28 | 9 | Y | 25 | | | | | 162 |
| 02 | 43616 | X | 6087 | -0- | -37529 | -0- | 6063 | 2 | 24 | 9 | Y | 22 | | | | | 184 |

KILLAM & HURD FEE '1181' WELL #: 1 RRCID -> 282122 COMPL. DATE 12/14/2016 TOTAL DEPTH 7492 PERF. 7304 - 7348

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3000 | N | 1987 | -0- | -1013 | 417 | 1987 | 2 | | | Y | -0- | | | | | 82 |
| 10 | 4701 | X | 4284 | -0- | -417 | -0- | 4284 | 2 | | | Y | -0- | | | | | 82 |
| 11 | 4380 | X | 1618 | -0- | -2762 | -0- | 1618 | 2 | | | Y | -0- | | | | | 82 |
| 12 | 4526 | X | 2308 | -0- | -2218 | -0- | 2308 | 2 | | | Y | -0- | | | | | 82 |
| 01 | 4526 | X | 1459 | -0- | -3067 | -0- | 1459 | 2 | | | Y | -0- | | | | | 82 |
| 02 | 3864 | X | 2676 | -0- | -1188 | -0- | 2643 | 2 | 33 | 9 | Y | 30 | | | | | 112 |

ORTIZ RANCH 'D' WELL #: 1 RRCID -> 283409 COMPL. DATE 01/23/2018 TOTAL DEPTH 6905 PERF. 6547 - 6657

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4050 | X | 3363 | -0- | -687 | -0- | 3295 | 2 | 68 | 9 | Y | 62 | | | | | 94 |
| 10 | 0 | | 3781 | -0- | 3781 | 3781 | 3715 | 2 | 66 | 9 | Y | 60 | | | | | 154 |
| 11 | 0 | | 2134 | -0- | 2134 | 5915 | 2090 | 2 | 44 | 9 | Y | 40 | | | | | 194 |
| 12 | 0 | | 3211 | -0- | 3211 | 9126 | 3137 | 2 | 74 | 9 | Y | 67 | 186 | 1 | | | 75 |
| 01 | 0 | | 3433 | -0- | 3433 | 12559 | 3389 | 2 | 44 | 9 | Y | 40 | | | | | 115 |
| 02 | 15552 | X | 2993 | -0- | -12559 | -0- | 2928 | 2 | 65 | 9 | Y | 59 | | | | | 174 |

ORTIZ RANCH 'E' WELL #: 1 RRCID -> 284460 COMPL. DATE 01/15/2019 TOTAL DEPTH 7110 PERF. 6658 - 6696

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

BMT-K&H GAS UNIT WELL #: 1 RRCID -> 284819 COMPL. DATE 07/13/2017 TOTAL DEPTH 8600 PERF. 6854 - 6912

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

UMBRELLA, NORTH (LOBO CONS.) //CONT.// 92383 300 NON-ASSOCIATED CAPACITY CNTY: WEBB
KILLAM OIL CO., LTD. //CONT.// 460054
ORTIZ RANCH 'F' WELL #: 1 RRCID -> 285599 COMPL. DATE 02/26/2019 TOTAL DEPTH 7110 PERF. 6718 - 6830

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

KILLAM AND HURD FEE 2005 WELL #: 2 RRCID -> 290467 COMPL. DATE 02/09/2021 TOTAL DEPTH 7486 PERF. 7164 - 7208

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 56576 | X | 56576 | -0- | -0- | -0- | 55907 | 2 | 669 | 9 | N | 608 | 751 | 1 | | | 159 |
| 10 | 0 | | 62450 | -0- | 62450 | 62450 | 61779 | 2 | 671 | 9 | N | 610 | 567 | 1 | | | 202 |
| 11 | 0 | | 59129 | -0- | 59129 | 121579 | 58509 | 2 | 620 | 9 | N | 564 | 188 | 1 | | | 578 |
| 12 | 0 | | 58705 | -0- | 58705 | 180284 | 58347 | 2 | 358 | 9 | N | 325 | 626 | 1 | | | 277 |
| 01 | 0 | | 54236 | -0- | 54236 | 234520 | 53848 | 2 | 388 | 9 | N | 353 | 186 | 1 | | | 444 |
| 02 | 283042 | X | 48522 | -0- | -234520 | -0- | 48206 | 2 | 316 | 9 | N | 287 | 375 | 1 | | | 356 |

KILLAM & HURD FEE '1181' WELL #: 3 RRCID -> 291027 COMPL. DATE 07/28/2021 TOTAL DEPTH 7400 PERF. 7239 - 7277

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 13890 | X | 7747 | -0- | -6143 | -0- | 7722 | 2 | 25 | 9 | N | 23 | | | | | 137 |
| 10 | 0 | | 7441 | -0- | 7441 | 7441 | 7400 | 2 | 41 | 9 | N | 37 | | | | | 174 |
| 11 | 0 | | 6803 | -0- | 6803 | 14244 | 6778 | 2 | 25 | 9 | N | 23 | | | | | 197 |
| 12 | 0 | | 6734 | -0- | 6734 | 20978 | 6693 | 2 | 41 | 9 | N | 37 | | | | | 234 |
| 01 | 0 | | 6521 | -0- | 6521 | 27499 | 6497 | 2 | 24 | 9 | N | 22 | | | | | 256 |
| 02 | 33208 | X | 5709 | -0- | -27499 | -0- | 5648 | 2 | 61 | 9 | N | 55 | 184 | 1 | | | 127 |

KILLAM AND HURD FEE 1501 WELL #: 2 RRCID -> 291803 COMPL. DATE 02/14/2022 TOTAL DEPTH 7709 PERF. 7354 - 7376

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

KILLAM-HURD-AMOCO 'Y' WELL #: Y 2 RRCID -> 293231 COMPL. DATE 06/09/2022 TOTAL DEPTH 6804 PERF. 6509 - 6520

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 39420 | X | 30156 | -0- | -9264 | -0- | 29891 | 2 | 265 | 9 | N | 241 | 373 | 1 | | | 155 |
| 10 | 0 | | 27398 | -0- | 27398 | 27398 | 27177 | 2 | 221 | 9 | N | 201 | 179 | 1 | | | 177 |
| 11 | 0 | | 18393 | -0- | 18393 | 45791 | 18276 | 2 | 117 | 9 | N | 106 | 181 | 1 | | | 102 |
| 12 | 0 | | 27293 | -0- | 27293 | 73084 | 27061 | 2 | 232 | 9 | N | 211 | 181 | 1 | | | 132 |
| 01 | 0 | | 18667 | -0- | 18667 | 91751 | 18645 | 2 | 22 | 9 | N | 20 | | | | | 152 |
| 02 | 103316 | X | 11565 | -0- | -91751 | -0- | 11565 | 2 | | | N | -0- | | | | | 152 |

KILLAM & HURD FEE 1504 WELL #: 5 RRCID -> 293716 COMPL. DATE 09/20/2022 TOTAL DEPTH 7620 PERF. 7448 - 7459

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 13143 | -0- | 13143 | 13143 | 13143 | 2 | | | N | -0- | | | | | -0- |
| 10 | 57494 | X | 44351 | -0- | -13143 | -0- | 44351 | 2 | | | N | -0- | | | | | -0- |
| 11 | DELQ PR | | 31672 | -0- | 31672 | 31672 | 31672 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 7518 | -0- | 7518 | 39190 | 7518 | 2 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 20723 | -0- | 20723 | 59913 | 20723 | 2 | | | N | -0- | | | | | -0- |
| 02 | 71023 | X | 11110 | -0- | -59913 | -0- | 11110 | 2 | | | N | -0- | | | | | -0- |

UMBRELLA, NORTH (LOBO CONS.) //CONT.// 92383 300 NON-ASSOCIATED CAPACITY CNTY: WEBB
KILLAM OIL CO., LTD. //CONT.// 460054
KILLAM & HURD 1179 WELL #: 1 RRCID -> 294087 COMPL. DATE 07/05/2022 TOTAL DEPTH 6808 PERF. 6360 - 6410

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 07 | 0 | | 14066 | -0- | 14066 | 14066 | 14066 | 2 | | | N | -0- | | | | | -0- |
| 08 | 0 | | 8798 | -0- | 8798 | 22864 | 8798 | 2 | | | N | -0- | | | | | -0- |
| 09 | 28009 | X | 5145 | -0- | -22864 | -0- | 5145 | 2 | | | N | -0- | | | | | -0- |
| 10 | 12276 | X | 5239 | -0- | -7037 | -0- | 5239 | 2 | | | N | -0- | | | | | -0- |
| 11 | 11880 | X | 3939 | -0- | -7941 | -0- | 3939 | 2 | | | N | -0- | | | | | -0- |
| 12 | 12276 | X | 3268 | -0- | -9008 | -0- | 3268 | 2 | | | N | -0- | | | | | -0- |
| 01 | 12276 | X | 4159 | -0- | -8117 | -0- | 4159 | 2 | | | N | -0- | | | | | -0- |
| 02 | 11088 | X | 3105 | -0- | -7983 | -0- | 3105 | 2 | | | N | -0- | | | | | -0- |

UMBRELLA, SOUTH (7450) 92385 500 NON-ASSOCIATED CAPACITY CNTY: WEBB
KILLAM OIL CO., LTD. 460054
KILLAM & HURD, LTD. WELL #: 2214 RRCID -> 068419 COMPL. DATE 09/04/1976 TOTAL DEPTH 7609 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |

KILLAM & HURD FEE 1198 WELL #: 1 RRCID -> 201946 COMPL. DATE 11/24/2003 TOTAL DEPTH 7660 PERF. 7398 - 7450

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- B | -0- | | | | | Y | -0- | | | | | -0- |

UNO MAS TIEMPO (SYLVIA SAND) 92642 375 NON-ASSOCIATED ONE WELL CNTY: ZAPATA
CFO RESOURCES, INC. 120105
SIETE VELAS WELL #: 1 RRCID -> 200763 COMPL. DATE 03/20/2004 TOTAL DEPTH 13230 PERF. 11972 - 12012

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

UREBENO, SOUTH (LOBO CONS.) 92678 600 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
SMITH PRODUCTION INC. 789662
ALEXANDER, MAUREEN WELL #: 1 RRCID -> 204131 COMPL. DATE 08/14/2004 TOTAL DEPTH 9800 PERF. 8877 - 9053

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 83 | -0- | 83 | 83 | 28 | 1 | 55 | 2 | N | -0- | | | | | 50 |
| 10 | 0 | | -0- | -0- | -0- | 83 | | | | | N | 104 | | | | | 154 |
| 11 | 0 | | -0- | -0- | -0- | 83 | | | | | N | -0- | | | | | 154 |
| 12 | 0 | | -0- | -0- | -0- | 83 | | | | | N | -0- | | | | | 154 |
| 01 | 83 | N | -0- | -0- | -83 | -0- | | | | | N | -0- | | | | | 154 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | 5 | 2 | | | N | -0- | | | | | 154 |

ALEXANDER, MAUREEN WELL #: 3 RRCID -> 204417 COMPL. DATE 09/21/2004 TOTAL DEPTH 9220 PERF. 8712 - 9082

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1088 | N | 1088 | -0- | -0- | -0- | 367 | 1 | 721 | 2 | N | -0- | | | | | -0- |
| 10 | 1810 | N | 1810 | -0- | -0- | -0- | 347 | 1 | 1463 | 2 | N | -0- | | | | | -0- |
| 11 | 1348 | N | 1348 | -0- | -0- | -0- | 156 | 1 | 1192 | 2 | N | -0- | | | | | -0- |
| 12 | 1771 | N | 1771 | -0- | -0- | -0- | 1771 | 2 | | | N | -0- | | | | | -0- |
| 01 | 1767 | N | 1591 | -0- | -176 | -0- | 1591 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1494 | N | 1494 | -0- | -0- | -0- | 1494 | 2 | | | N | -0- | | | | | -0- |

UREBENO, SOUTH (LOBO CONS.) //CONT.// 92678 600 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
SMITH PRODUCTION INC. //CONT.// 789662
ALEXANDER, MAUREEN WELL #: 2 RRCID -> 204634 COMPL. DATE 08/31/2004 TOTAL DEPTH 9250 PERF. 8748 - 9026

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1123 | N | 1123 | -0- | -0- | -0- | 379 | 1 | 744 | 2 | N | -0- | | | | | 8 |
| 10 | 0 | | 1084 | -0- | 1084 | 1084 | 208 | 1 | 876 | 2 | N | -0- | | | | | 8 |
| 11 | 0 | | 1020 | -0- | 1020 | 2104 | 118 | 1 | 902 | 2 | N | -0- | | | | | 8 |
| 12 | 0 | | 1163 | -0- | 1163 | 3267 | 1163 | 2 | | | N | -0- | | | | | 8 |
| 01 | 3100 | N | 1112 | -0- | -1988 | 1279 | 1112 | 2 | | | N | -0- | | | | | 8 |
| 02 | 2291 | N | 1012 | -0- | -1279 | -0- | 1012 | 2 | | | N | -0- | | | | | 8 |

ALEXANDER, MAUREEN WELL #: 5 RRCID -> 206472 COMPL. DATE 11/24/2004 TOTAL DEPTH 9300 PERF. 8777 - 9088

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

ALEXANDER, MAUREEN WELL #: 4 RRCID -> 210609 COMPL. DATE 11/10/2004 TOTAL DEPTH 9500 PERF. 9000 - 9278

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 450 | N | 400 | -0- | -50 | -0- | 135 | 1 | 265 | 2 | N | -0- | | | | | 6 |
| 10 | 434 | N | 421 | -0- | -13 | -0- | 81 | 1 | 340 | 2 | N | -0- | | | | | 6 |
| 11 | 424 | N | 424 | -0- | -0- | -0- | 49 | 1 | 375 | 2 | N | -0- | | | | | 6 |
| 12 | 434 | N | 434 | -0- | -0- | -0- | 434 | 2 | | | N | -0- | | | | | 6 |
| 01 | 434 | N | 404 | -0- | -30 | -0- | 404 | 2 | | | N | -0- | | | | | 6 |
| 02 | 392 | N | 383 | -0- | -9 | -0- | 383 | 2 | | | N | -0- | | | | | 6 |

ALEXANDER, MAUREEN WELL #: 7H RRCID -> 246600 COMPL. DATE N/A TOTAL DEPTH 7759 PERF.10521 - 11932

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 10955 | X | 10955 | -0- | -0- | -0- | 3697 | 1 | 7258 | 2 | Y | -0- | | | | | 25 |
| 10 | 10834 | X | 10834 | -0- | -0- | -0- | 2075 | 1 | 8759 | 2 | Y | -0- | | | | | 25 |
| 11 | 9510 | X | 7016 | -0- | -2494 | -0- | 812 | 1 | 6204 | 2 | Y | -0- | | | | | 25 |
| 12 | 9889 | X | -0- | -0- | -9889 | -0- | | | | | Y | -0- | | | | | 25 |
| 01 | 9889 | X | -0- | -0- | -9889 | -0- | | | | | Y | -0- | | | | | 25 |
| 02 | 8932 | X | -0- | -0- | -8932 | -0- | | | | | Y | -0- | | | | | 25 |

ALEXANDER, MAUREEN WELL #: 10H RRCID -> 248937 COMPL. DATE 05/01/2009 TOTAL DEPTH 7632 PERF. 7761 - 9310

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

UREBENO, SOUTH (LOBO 3) 92768 400 NON-ASSOCIATED ONE WELL CNTY: ZAPATA
SILVER FOX OIL & GAS LLC 781927
VILLARREAL-GUTIERREZ UNIT WELL #: 1 RRCID -> 147543 COMPL. DATE 10/28/1993 TOTAL DEPTH 9600 PERF. 8604 - 8959

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | 1210 | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | 1210 | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | 1210 | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | 1210 | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | 1210 | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | 1210 | | | | | N | NO RPT | | | | | -0- |

UREBENO, SOUTH (LOBO 6) 92768 500 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
LAKESHORE OPERATING, LLC 483460
SOLIS WELL #: 1 RRCID -> 233054 COMPL. DATE 10/05/2007 TOTAL DEPTH 9300 PERF. 8329 - 9220

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 1648 | -0- | 1648 | 1648 | 1648 | 3 | | | N | -0- | | | | | -0- |
| 10 | 3100 | N | 2141 | -0- | -959 | 689 | 2141 | 3 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 2146 | -0- | 2146 | 2835 | 2146 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 2068 | -0- | 2068 | 4903 | 2068 | 2 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 2133 | -0- | 2133 | 7036 | 2133 | 3 | | | N | -0- | | | | | -0- |
| 02 | 1652 | N | NO RPT | -0- | -1652 | 5384 | | | | | N | NO RPT | | | | | -0- |

SHIDLER, MARK L., INC. 776590
MOLLETES CREEK "A" G.U. WELL #: 1 RRCID -> 145105 COMPL. DATE 06/17/1992 TOTAL DEPTH 9500 PERF. 8336 - 9294

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

UREBENO, SOUTH (WILCOX 5900) 92768 570 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY 386310
GUEVARA "A" (LAROCA) WELL #: A 1 RRCID -> 238465 COMPL. DATE 03/28/2008 TOTAL DEPTH 8700 PERF. 5700 - 6391

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2330 | N | 2330 | -0- | -0- | -0- | 2330 | 2 | | | Y | -0- | | | | | 22 |
| 10 | 2320 | X | 2320 | -0- | -0- | -0- | 2320 | 2 | | | Y | -0- | | | | | 22 |
| 11 | 2162 | X | 2162 | -0- | -0- | -0- | 2162 | 2 | | | Y | -0- | | | | | 22 |
| 12 | 2425 | X | 2425 | -0- | -0- | -0- | 2425 | 2 | | | Y | -0- | | | | | 22 |
| 01 | 2682 | X | 2682 | -0- | -0- | -0- | 2682 | 2 | | | Y | -0- | | | | | 22 |
| 02 | 2439 | X | 2439 | -0- | -0- | -0- | 2439 | 2 | | | Y | -0- | | | | | 22 |

LAS PRESAS-GARCIA "A" WELL #: 5 RRCID -> 244509 COMPL. DATE 12/01/2008 TOTAL DEPTH 7200 PERF. 5539 - 6700

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 231 | N | 231 | -0- | -0- | -0- | 231 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 186 | X | 163 | -0- | -23 | -0- | 163 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 198 | X | 198 | -0- | -0- | -0- | 198 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 248 | X | 192 | -0- | -56 | -0- | 192 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 248 | X | 211 | -0- | -37 | -0- | 211 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 226 | X | 226 | -0- | -0- | -0- | 226 | 2 | | | Y | -0- | | | | | -0- |

GUEVARA "A" (LA ROCA) WELL #: A 2 RRCID -> 249808 COMPL. DATE 03/06/2009 TOTAL DEPTH 7177 PERF. 5638 - 7050

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1881 | N | 1881 | -0- | -0- | -0- | 1881 | 2 | | | Y | -0- | | | | | 20 |
| 10 | 1967 | X | 1967 | -0- | -0- | -0- | 1967 | 2 | | | Y | -0- | | | | | 20 |
| 11 | 1959 | X | 1959 | -0- | -0- | -0- | 1959 | 2 | | | Y | -0- | | | | | 20 |
| 12 | 1964 | X | 1964 | -0- | -0- | -0- | 1964 | 2 | | | Y | -0- | | | | | 20 |
| 01 | 2476 | X | 2476 | -0- | -0- | -0- | 2476 | 2 | | | Y | -0- | | | | | 20 |
| 02 | 2092 | X | 2092 | -0- | -0- | -0- | 2092 | 2 | | | Y | -0- | | | | | 20 |

UREBENO, SOUTH (WILCOX 5900) //CONT.// 92768 570 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HUGOTON OPERATING COMPANY, INC. 412178
VILLAREAL-ZAPATA GU WELL #: 3 RRCID -> 179870 COMPL. DATE 08/22/1999 TOTAL DEPTH 9200 PERF. 6042 - 6078

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 461 | N | 461 | -0- | -0- | -0- | 40 | 1 | 421 | 2 | Y | -0- | | | | | 2 |
| 10 | 0 | | 581 | -0- | 581 | 581 | 54 | 1 | 527 | 2 | Y | -0- | | | | | 2 |
| 11 | 0 | | 460 | -0- | 460 | 1041 | 44 | 1 | 416 | 2 | Y | -0- | | | | | 2 |
| 12 | 0 | | 476 | -0- | 476 | 1517 | 47 | 1 | 429 | 2 | Y | -0- | | | | | 2 |
| 01 | 0 | | 405 | -0- | 405 | 1922 | 38 | 1 | 367 | 2 | Y | -0- | | | | | 2 |
| 02 | 2259 | N | 337 | -0- | -1922 | -0- | 33 | 1 | 302 | 2 | Y | 2 | | | | | 4 |
| | | | | | | | 2 | 9 | | | | | | | | | |

SMITH PRODUCTION INC. 789662
ALEXANDER, MAUREEN WELL #: 6 RRCID -> 282902 COMPL. DATE 10/14/2017 TOTAL DEPTH 9350 PERF. 5666 - 5678

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 187 | N | 187 | -0- | -0- | -0- | 63 | 1 | 124 | 2 | N | -0- | | | | | 15 |
| 10 | 192 | N | 192 | -0- | -0- | -0- | 37 | 1 | 155 | 2 | N | -0- | | | | | 15 |
| 11 | 158 | N | 158 | -0- | -0- | -0- | 18 | 1 | 140 | 2 | N | -0- | | | | | 15 |
| 12 | 188 | N | 188 | -0- | -0- | -0- | 188 | 2 | | | N | -0- | | | | | 15 |
| 01 | 188 | N | 188 | -0- | -0- | -0- | 188 | 2 | | | N | -0- | | | | | 15 |
| 02 | 161 | N | 161 | -0- | -0- | -0- | 161 | 2 | | | N | -0- | | | | | 15 |

UREBENO, SOUTH (WILCOX 7000) 92768 580 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY 386310
GUEVARA "A" (LAROCA) WELL #: A 1 RRCID -> 233695 COMPL. DATE 10/21/2007 TOTAL DEPTH 8700 PERF. 6338 - 6391

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LAS PRESAS-GARCIA "A" WELL #: 5 RRCID -> 242348 COMPL. DATE 10/23/2008 TOTAL DEPTH 7200 PERF. 6526 - 6700

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GUEVARA "A" (LA ROCA) WELL #: A 2 RRCID -> 246186 COMPL. DATE 01/13/2009 TOTAL DEPTH 7177 PERF. 6343 - 7050

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

UREBENO, SOUTH (WILCOX 7000) //CONT.// 92768 580 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HUGOTON OPERATING COMPANY, INC. 412178
GUTIERREZ HEIRS WELL #: 1 RRCID -> 113810 COMPL. DATE 07/10/2001 TOTAL DEPTH 9814 PERF. 6842 - 6856

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4260 | X | 1186 | -0- | -3074 | -0- | 104 | 1 | 1082 | 2 | Y | -0- | | | | | 33 |
| 10 | 0 | | 16 | -0- | 16 | 16 | 1 | 1 | 14 | 2 | Y | 1 | 26 | 1 | | | 8 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 0 | | 1 | -0- | 1 | 17 | 1 | 2 | | | Y | -0- | | | | | 8 |
| 12 | 0 | | 4 | -0- | 4 | 21 | 4 | 2 | | | Y | -0- | | | | | 8 |
| 01 | 0 | | 84 | -0- | 84 | 105 | 8 | 1 | 76 | 2 | Y | -0- | | | | | 8 |
| 02 | 1120 | X | 208 | -0- | -912 | -0- | 21 | 1 | 187 | 2 | Y | -0- | | | | | 8 |

OLD ZAPATA DEEP GAS UNIT WELL #: 2 RRCID -> 140947 COMPL. DATE N/A TOTAL DEPTH 9269 PERF. 6817 - 9040

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3719 | X | 3719 | -0- | -0- | -0- | 325 | 1 | 3394 | 2 | Y | -0- | | | | | 42 |
| 10 | 0 | | 3576 | -0- | 3576 | 3576 | 331 | 1 | 3210 | 2 | Y | 32 | 59 | 1 | | | 15 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 11 | 0 | | 3071 | -0- | 3071 | 6647 | 294 | 1 | 2777 | 2 | Y | -0- | | | | | 15 |
| 12 | 0 | | 2983 | -0- | 2983 | 9630 | 294 | 1 | 2689 | 2 | Y | -0- | | | | | 15 |
| 01 | 0 | | 2924 | -0- | 2924 | 12554 | 278 | 1 | 2646 | 2 | Y | -0- | | | | | 15 |
| 02 | 14566 | X | 2012 | -0- | -12554 | -0- | 196 | 1 | 1770 | 2 | Y | 42 | | | | | 57 |
| | | | | | | | 46 | 9 | | | | | | | | | |

GUTIERREZ HEIRS WELL #: 3 RRCID -> 142515 COMPL. DATE 07/17/1992 TOTAL DEPTH 9200 PERF. 8829 - 8994

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2288 | N | 2288 | -0- | -0- | -0- | 200 | 1 | 2088 | 2 | Y | -0- | | | | | 11 |
| 10 | 0 | | 2526 | -0- | 2526 | 2526 | 236 | 1 | 2289 | 2 | Y | 1 | 12 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 0 | | 2965 | -0- | 2965 | 5491 | 284 | 1 | 2681 | 2 | Y | -0- | | | | | -0- |
| 12 | 0 | | 2927 | -0- | 2927 | 8418 | 289 | 1 | 2638 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 3224 | -0- | 3224 | 11642 | 306 | 1 | 2918 | 2 | Y | -0- | | | | | -0- |
| 02 | 2800 | N | 2898 | -0- | 98 | 11740 | 288 | 1 | 2603 | 2 | Y | 6 | | | | | 6 |
| | | | | | | | 7 | 9 | | | | | | | | | |

VILLARREAL-ZAPATA GAS UNIT WELL #: 1 RRCID -> 142649 COMPL. DATE 07/19/1992 TOTAL DEPTH 9250 PERF. 6904 - 9005

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2220 | N | 2074 | -0- | -146 | -0- | 181 | 1 | 1893 | 2 | Y | -0- | | | | | 8 |
| 10 | 0 | | 2278 | -0- | 2278 | 2278 | 213 | 1 | 2065 | 2 | Y | -0- | | | | | 8 |
| 11 | 0 | | 2137 | -0- | 2137 | 4415 | 205 | 1 | 1932 | 2 | Y | -0- | | | | | 8 |
| 12 | 0 | | 2223 | -0- | 2223 | 6638 | 219 | 1 | 2004 | 2 | Y | -0- | | | | | 8 |
| 01 | 0 | | 2288 | -0- | 2288 | 8926 | 217 | 1 | 2071 | 2 | Y | -0- | | | | | 8 |
| 02 | 2800 | N | 1957 | -0- | -843 | 8083 | 193 | 1 | 1751 | 2 | Y | 12 | | | | | 20 |
| | | | | | | | 13 | 9 | | | | | | | | | |

GUTIERREZ HEIRS WELL #: 4 RRCID -> 143845 COMPL. DATE 01/02/1993 TOTAL DEPTH 9600 PERF. 7495 - 8917

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 271 | N | 271 | -0- | -0- | -0- | 24 | 1 | 247 | 2 | Y | -0- | | | | | 1 |
| 10 | 0 | | 270 | -0- | 270 | 270 | 25 | 1 | 245 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 11 | 0 | | 271 | -0- | 271 | 541 | 26 | 1 | 245 | 2 | Y | -0- | | | | | -0- |
| 12 | 0 | | 283 | -0- | 283 | 824 | 28 | 1 | 255 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 348 | -0- | 348 | 1172 | 33 | 1 | 315 | 2 | Y | -0- | | | | | -0- |
| 02 | 1485 | N | 313 | -0- | -1172 | -0- | 31 | 1 | 281 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |

UREBENO, SOUTH (WILCOX 7000) //CONT.// 92768 580 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HUGOTON OPERATING COMPANY, INC. //CONT.// 412178

OLD ZAPATA DEEP GAS UNIT WELL #: 3 RRCID -> 144340 COMPL. DATE 03/05/1993 TOTAL DEPTH 9250 PERF. 8816 - 8963

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 268 | N | 268 | -0- | -0- | -0- | 23 | 1 | 245 | 2 | Y | -0- | | | | | 6 |
| 10 | 0 | | 255 | -0- | 255 | 255 | 24 | 1 | 229 | 2 | Y | 2 | 4 | 1 | | | 4 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 0 | | 240 | -0- | 240 | 495 | 23 | 1 | 217 | 2 | Y | -0- | | | | | 4 |
| 12 | 0 | | 291 | -0- | 291 | 786 | 29 | 1 | 262 | 2 | Y | -0- | | | | | 4 |
| 01 | 0 | | 283 | -0- | 283 | 1069 | 27 | 1 | 256 | 2 | Y | -0- | | | | | 4 |
| 02 | 1317 | N | 248 | -0- | -1069 | -0- | 24 | 1 | 218 | 2 | Y | 5 | | | | | 9 |
| | | | | | | | 6 | 9 | | | | | | | | | |

GUTIERREZ 37 WELL #: 5 RRCID -> 162994 COMPL. DATE 03/20/1997 TOTAL DEPTH 8760 PERF. 6134 - 7555

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2370 | N | 2315 | -0- | -55 | -0- | 202 | 1 | 2113 | 2 | Y | -0- | | | | | 12 |
| 10 | 0 | | 2407 | -0- | 2407 | 2407 | 225 | 1 | 2181 | 2 | Y | 1 | 13 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 0 | | 2452 | -0- | 2452 | 4859 | 235 | 1 | 2217 | 2 | Y | -0- | | | | | -0- |
| 12 | 0 | | 2475 | -0- | 2475 | 7334 | 244 | 1 | 2231 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 2329 | -0- | 2329 | 9663 | 221 | 1 | 2108 | 2 | Y | -0- | | | | | -0- |
| 02 | 2800 | N | 2155 | -0- | -645 | 9018 | 214 | 1 | 1937 | 2 | Y | 4 | | | | | 4 |
| | | | | | | | 4 | 9 | | | | | | | | | |

GUTIERREZ HEIRS 37 WELL #: 6 RRCID -> 164759 COMPL. DATE 08/23/1997 TOTAL DEPTH 7600 PERF. 7006 - 7356

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 6110 | X | 6110 | -0- | -0- | -0- | 534 | 1 | 5576 | 2 | Y | -0- | | | | | 22 |
| 10 | 0 | | 5975 | -0- | 5975 | 5975 | 559 | 1 | 5412 | 2 | Y | 4 | 26 | 1 | | | -0- |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 0 | | 5446 | -0- | 5446 | 11421 | 522 | 1 | 4924 | 2 | Y | -0- | | | | | -0- |
| 12 | 0 | | 5005 | -0- | 5005 | 16426 | 494 | 1 | 4511 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 5472 | -0- | 5472 | 21898 | 520 | 1 | 4952 | 2 | Y | -0- | | | | | -0- |
| 02 | 27081 | X | 5183 | -0- | -21898 | -0- | 515 | 1 | 4657 | 2 | Y | 10 | | | | | 10 |
| | | | | | | | 11 | 9 | | | | | | | | | |

OLD ZAPATA DEEP GU WELL #: 5 RRCID -> 172281 COMPL. DATE 02/15/1999 TOTAL DEPTH 9400 PERF. 6830 - 9160

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2640 | X | 1852 | -0- | -788 | -0- | 162 | 1 | 1690 | 2 | Y | -0- | | | | | 49 |
| 10 | 0 | | 1739 | -0- | 1739 | 1739 | 161 | 1 | 1560 | 2 | Y | 16 | 29 | 1 | | | 36 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 11 | 0 | | 1400 | -0- | 1400 | 3139 | 134 | 1 | 1266 | 2 | Y | -0- | | | | | 36 |
| 12 | 0 | | 1920 | -0- | 1920 | 5059 | 189 | 1 | 1731 | 2 | Y | -0- | | | | | 36 |
| 01 | 0 | | 1945 | -0- | 1945 | 7004 | 185 | 1 | 1760 | 2 | Y | -0- | | | | | 36 |
| 02 | 2800 | N | 1524 | -0- | -1276 | 5728 | 148 | 1 | 1341 | 2 | Y | 32 | | | | | 68 |
| | | | | | | | 35 | 9 | | | | | | | | | |

VILLARREAL-ZAPATA WELL #: 4 RRCID -> 172578 COMPL. DATE 04/03/1999 TOTAL DEPTH 7193 PERF. 6806 - 6918

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1170 | N | 1033 | -0- | -137 | -0- | 90 | 1 | 943 | 2 | Y | -0- | | | | | 4 |
| 10 | 0 | | 1308 | -0- | 1308 | 1308 | 122 | 1 | 1186 | 2 | Y | -0- | | | | | 4 |
| 11 | 0 | | 1166 | -0- | 1166 | 2474 | 112 | 1 | 1054 | 2 | Y | -0- | | | | | 4 |
| 12 | 0 | | 1199 | -0- | 1199 | 3673 | 118 | 1 | 1081 | 2 | Y | -0- | | | | | 4 |
| 01 | 0 | | 1220 | -0- | 1220 | 4893 | 116 | 1 | 1104 | 2 | Y | -0- | | | | | 4 |
| 02 | 2800 | N | 1167 | -0- | -1633 | 3260 | 115 | 1 | 1044 | 2 | Y | 7 | | | | | 11 |
| | | | | | | | 8 | 9 | | | | | | | | | |

UREBENO, SOUTH (WILCOX 7000) //CONT.// 92768 580 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HUGOTON OPERATING COMPANY, INC. //CONT.// 412178
GUTIERREZ HEIRS 37 WELL #: 7 RRCID -> 183483 COMPL. DATE 06/03/2001 TOTAL DEPTH 7400 PERF. 7047 - 7140

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1317 | N | 1317 | -0- | -0- | -0- | 115 | 1 | 1202 | 2 | Y | -0- | | | | | 18 |
| 10 | 0 | | 1270 | -0- | 1270 | 1270 | 119 | 1 | 1150 | 2 | Y | 1 | 9 | 1 | | | 10 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 0 | | 1223 | -0- | 1223 | 2493 | 117 | 1 | 1106 | 2 | Y | -0- | | | | | 10 |
| 12 | 0 | | 1248 | -0- | 1248 | 3741 | 123 | 1 | 1125 | 2 | Y | -0- | | | | | 10 |
| 01 | 0 | | 1204 | -0- | 1204 | 4945 | 114 | 1 | 1090 | 2 | Y | -0- | | | | | 10 |
| 02 | 2800 | N | 1067 | -0- | -1733 | 3212 | 106 | 1 | 959 | 2 | Y | 2 | | | | | 12 |
| | | | | | | | 2 | 9 | | | | | | | | | |

FALCON LAKE WELL #: 1 RRCID -> 261701 COMPL. DATE 03/26/2011 TOTAL DEPTH 9439 PERF. 7596 - 10790

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 810 | N | 623 | -0- | -187 | -0- | 54 | 1 | 569 | 2 | N | -0- | | | | | 37 |
| 10 | 0 | | 637 | -0- | 637 | 637 | 60 | 1 | 577 | 2 | N | -0- | | | | | 37 |
| 11 | 0 | | 572 | -0- | 572 | 1209 | 55 | 1 | 517 | 2 | N | -0- | | | | | 37 |
| 12 | 0 | | 607 | -0- | 607 | 1816 | 60 | 1 | 547 | 2 | N | -0- | | | | | 37 |
| 01 | 0 | | 593 | -0- | 593 | 2409 | 56 | 1 | 537 | 2 | N | -0- | | | | | 37 |
| 02 | 2800 | N | 553 | -0- | -2247 | 162 | 55 | 1 | 498 | 2 | N | -0- | | | | | 37 |

MARWELL PETROLEUM LTD PARTNRSHIP 531085
VILLARREAL-GUTIERREZ GU WELL #: 2 RRCID -> 144261 COMPL. DATE 02/12/1993 TOTAL DEPTH 9700 PERF. 7005 - 9326

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1416 | N | 1416 | -0- | -0- | -0- | 1416 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 1509 | N | 1509 | -0- | -0- | -0- | 1509 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 1191 | N | 1191 | -0- | -0- | -0- | 1191 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 0 | | 1185 | -0- | 1185 | 1185 | 1185 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 0 | | 1321 | -0- | 1321 | 2506 | 1321 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 1120 | N | NO RPT | -0- | -1120 | 1386 | | | | | Y | NO RPT | | | | | -0- |

VILLARREAL, RICARDO WELL #: 1 RRCID -> 146157 COMPL. DATE N/A TOTAL DEPTH 9350 PERF. 8528 - 9016

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1240 | N | 1240 | -0- | -0- | -0- | 1240 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 1813 | N | 1813 | -0- | -0- | -0- | 1813 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 1728 | N | 1728 | -0- | -0- | -0- | 1728 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 0 | | 2081 | -0- | 2081 | 2081 | 2081 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 0 | | 2189 | -0- | 2189 | 4270 | 2189 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 1344 | N | NO RPT | -0- | -1344 | 2926 | | | | | Y | NO RPT | | | | | -0- |

SHIDLER, MARK L., INC. 776590
MOLLETES CREEK "A" GU WELL #: 1 RRCID -> 157128 COMPL. DATE N/A TOTAL DEPTH 9500 PERF. 7124 - 7154

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 60 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 60 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 60 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 60 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 60 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 60 |

SMITH PRODUCTION INC. 789662
ALEXANDER, MAUREEN WELL #: 1 RRCID -> 203565 COMPL. DATE 06/21/2004 TOTAL DEPTH 9800 PERF. 7866 - 8017

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

VALLECILLO (MIDDLE WILCOX) 92965 500 NON-ASSOCIATED CAPACITY CNTY: WEBB
KILLAM OIL CO., LTD. 460054
K&H FEE PORCION WELL #: 1602 RRCID -> 224954 COMPL. DATE 12/27/2017 TOTAL DEPTH 5012 PERF. 4240 - 4262

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 17 | N | 17 | -0- | -0- | -0- | 17 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 0 | | 331 | -0- | 331 | 331 | 331 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 0 | | 66 | -0- | 66 | 397 | 66 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 0 | | 314 | -0- | 314 | 711 | 314 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 0 | | 24 | -0- | 24 | 735 | 24 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 735 | N | -0- | -0- | -735 | -0- | | | | | Y | -0- | | | | | -0- |

K&H FEE PORCION WELL #: 1603 RRCID -> 227520 COMPL. DATE 11/11/2016 TOTAL DEPTH 5011 PERF. 4284 - 4290

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2250 | X | 189 | -0- | -2061 | -0- | 189 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 0 | | 3708 | -0- | 3708 | 3708 | 3708 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 0 | | 1274 | -0- | 1274 | 4982 | 1274 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 0 | | 3303 | -0- | 3303 | 8285 | 3303 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 0 | | 392 | -0- | 392 | 8677 | 392 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 8677 | X | -0- | -0- | -8677 | -0- | | | | | Y | -0- | | | | | -0- |

K&H FEE PORCION WELL #: 1604 RRCID -> 247713 COMPL. DATE 10/14/2019 TOTAL DEPTH 5471 PERF. 3828 - 3833

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

K&H FEE PORCION WELL #: 1601 RRCID -> 257256 COMPL. DATE 07/11/2019 TOTAL DEPTH 7210 PERF. 4115 - 4264

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

VALLEY (NAVARRO) 92975 260 NON-ASSOCIATED CAPACITY CNTY: WEBB
ENCINA RESOURCES, LLC 251741
MARTIN, S. J. "A" WELL #: 1 RRCID -> 243095 COMPL. DATE 01/13/2008 TOTAL DEPTH 12490 PERF. 8052 - 9372

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 6 | N | -0- | -0- | -6 | -0- | | | | | N | -0- | | | | | 92 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 92 |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 92 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 92 |
| 01 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 92 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 92 |

BMT "A" WELL #: 1 RRCID -> 245171 COMPL. DATE N/A TOTAL DEPTH 11500 PERF. 8910 - 8918

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1530 | X | 32 | -0- | -1498 | -0- | 4 | 1 | 28 | 2 | Y | -0- | | | | | 26 |
| 10 | 1736 | X | 1377 | -0- | -359 | -0- | 1377 | 2 | | | Y | -0- | | | | | 26 |
| 11 | 1680 | X | -0- | -0- | -1680 | -0- | | | | | Y | -0- | | | | | 26 |
| 12 | 1426 | X | 507 | -0- | -919 | -0- | 498 | 2 | 9 | 9 | Y | 8 | | | | | 34 |
| 01 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 34 |
| 02 | 28 | X | NO RPT | -0- | -28 | -0- | | | | | Y | NO RPT | | | | | 34 |

VALLEY (NAVARRO) //CONT.// 92975 260 NON-ASSOCIATED CAPACITY CNTY: WEBB
ENCINA RESOURCES, LLC //CONT.// 251741
BMT "B" WELL #: 1H RRCID -> 254118 COMPL. DATE 06/26/2009 TOTAL DEPTH 9661 PERF. 9880 - 12167

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 137 | -0- | 137 | 137 | 19 | 1 | 118 | 2 | N | -0- | | | | | 102 |
| 10 | 897 | N | 760 | -0- | -137 | -0- | 758 | 2 | 2 | 9 | N | 2 | 25 | 1 | | | 79 |
| 11 | 0 | | 812 | -0- | 812 | 812 | 812 | 2 | | | N | -0- | | | | | 79 |
| 12 | 1111 | N | 299 | -0- | -812 | -0- | 295 | 2 | 4 | 9 | N | 4 | | | | | 83 |
| 01 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 83 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 83 |

FAULCONER ENERGY, LLC 263648
BRUNI MINERAL TRUST NORTH TR "A" WELL #: 1 RRCID -> 168431 COMPL. DATE 04/17/1998 TOTAL DEPTH 9234 PERF. 8626 - 8638

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 8850 | X | 8811 | -0- | -39 | -0- | 449 | 1 | 8356 | 2 | N | 5 | | | | | 70 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 10 | 0 | | 8814 | -0- | 8814 | 8814 | 395 | 1 | 8419 | 2 | N | -0- | | | | | 70 |
| 11 | 0 | | 8237 | -0- | 8237 | 17051 | 376 | 1 | 7855 | 2 | N | 5 | | | | | 75 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 12 | 0 | | 9235 | -0- | 9235 | 26286 | 430 | 1 | 8803 | 2 | N | 2 | | | | | 77 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 0 | | 7808 | -0- | 7808 | 34094 | 390 | 1 | 7418 | 2 | N | -0- | | | | | 77 |
| 02 | 41071 | X | 6977 | -0- | -34094 | -0- | 340 | 1 | 6607 | 2 | N | 27 | | | | | 104 |
| | | | | | | | 30 | 9 | | | | | | | | | |

BRUNI MINERAL TRUST NORTH TR "A" WELL #: 3 RRCID -> 170306 COMPL. DATE 08/03/1998 TOTAL DEPTH 8515 PERF. 8300 - 8308

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 10 | N | -0- | -0- | -10 | -0- | | | | | N | -0- | | | | | 86 |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 86 |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 86 |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 86 |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 86 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 86 |

BRUNI MINERAL TRUST NORTH TR "A" WELL #: 4 RRCID -> 171972 COMPL. DATE 10/13/1998 TOTAL DEPTH 8820 PERF. 8610 - 8617

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 789 | N | 789 | -0- | -0- | -0- | 40 | 1 | 749 | 2 | N | -0- | | | | | 16 |
| 10 | 0 | | 913 | -0- | 913 | 913 | 41 | 1 | 872 | 2 | N | -0- | | | | | 16 |
| 11 | 0 | | 992 | -0- | 992 | 1905 | 45 | 1 | 947 | 2 | N | -0- | | | | | 16 |
| 12 | 0 | | 888 | -0- | 888 | 2793 | 41 | 1 | 847 | 2 | N | -0- | | | | | 16 |
| 01 | 0 | | 900 | -0- | 900 | 3693 | 45 | 1 | 855 | 2 | N | -0- | | | | | 16 |
| 02 | 2800 | N | 107 | -0- | -2693 | 1000 | 5 | 1 | 102 | 2 | N | -0- | | | | | 16 |

BRUNI MINERAL TRUST NORTH TR "A" WELL #: 5 RRCID -> 174751 COMPL. DATE 10/06/1999 TOTAL DEPTH 8500 PERF. 8228 - 8238

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1191 | N | 1191 | -0- | -0- | -0- | 61 | 1 | 1130 | 2 | N | -0- | | | | | 36 |
| 10 | 0 | | 3127 | -0- | 3127 | 3127 | 140 | 1 | 2987 | 2 | N | -0- | | | | | 36 |
| 11 | 0 | | 3016 | -0- | 3016 | 6143 | 138 | 1 | 2878 | 2 | N | -0- | | | | | 36 |
| 12 | 0 | | 2150 | -0- | 2150 | 8293 | 100 | 1 | 2050 | 2 | N | -0- | | | | | 36 |
| 01 | 0 | | 2945 | -0- | 2945 | 11238 | 146 | 1 | 2780 | 2 | N | 17 | | | | | 53 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 02 | 11808 | X | 570 | -0- | -11238 | -0- | 28 | 1 | 542 | 2 | N | -0- | | | | | 53 |

KILLAM OIL CO., LTD. 460054
KILLAM AND HURD FEE 1501 WELL #: 1 RRCID -> 222724 COMPL. DATE 08/28/2006 TOTAL DEPTH 8702 PERF. 8612 - 8622

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

VALLEY (NAVARRO) //CONT.// 92975 260 NON-ASSOCIATED CAPACITY CNTY: WEBB
KILLAM OIL CO., LTD. //CONT.// 460054
KILLAM AND HURD FEE 1504 WELL #: 3 RRCID -> 256351 COMPL. DATE 05/19/2010 TOTAL DEPTH 8900 PERF. 8353 - 8359

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 31140 | X | 29016 | -0- | -2124 | -0- | 28981 | 2 | 35 | 9 | Y | 32 | | | | | 192 |
| 10 | 0 | | 28555 | -0- | 28555 | 28555 | 28426 | 2 | 129 | 9 | Y | 117 | | | | | 309 |
| 11 | 57463 | X | 28908 | -0- | -28555 | -0- | 28781 | 2 | 127 | 9 | Y | 115 | 185 | 1 | | | 239 |
| 12 | 0 | | 28052 | -0- | 28052 | 28052 | 27703 | 2 | 349 | 9 | Y | 317 | 381 | 1 | | | 175 |
| 01 | 55949 | X | 27897 | -0- | -28052 | -0- | 27643 | 2 | 254 | 9 | Y | 231 | 189 | 1 | | | 217 |
| 02 | 20071 | X | 20071 | -0- | -0- | -0- | 19815 | 2 | 256 | 9 | Y | 233 | 193 | 1 | | | 257 |

PESCADITO STATE 2006 WELL #: 2 RRCID -> 272903 COMPL. DATE 12/17/2013 TOTAL DEPTH 8919 PERF. 8832 - 8842

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BMT UGARTE GAS UNIT 1 WELL #: 1 RRCID -> 280046 COMPL. DATE 01/15/2016 TOTAL DEPTH 8460 PERF. 8198 - 8210

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1890 | N | 1754 | -0- | -136 | -0- | 1754 | 2 | | | Y | -0- | | | | | 96 |
| 10 | 0 | | 1713 | -0- | 1713 | 1713 | 1713 | 2 | | | Y | -0- | | | | | 96 |
| 11 | 0 | | 1477 | -0- | 1477 | 3190 | 1477 | 2 | | | Y | -0- | | | | | 96 |
| 12 | 0 | | 1799 | -0- | 1799 | 4989 | 1757 | 2 | 42 | 9 | Y | 38 | 134 | 1 | | | -0- |
| 01 | 0 | | 1588 | -0- | 1588 | 6577 | 1588 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 2800 | N | 1305 | -0- | -1495 | 5082 | 1305 | 2 | | | Y | -0- | | | | | -0- |

MAGNUM PRODUCING, LP 521516
ALEXANDER RANCH WELL #: 1 RRCID -> 256324 COMPL. DATE 04/28/2011 TOTAL DEPTH 8600 PERF. 6908 - 6912

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

VALLEY(WILCOX) 92975 800 NON-ASSOCIATED CAPACITY CNTY: WEBB
ENCINA RESOURCES, LLC 251741
BMT "A" WELL #: 2 RRCID -> 248026 COMPL. DATE 12/11/2008 TOTAL DEPTH 7100 PERF. 6646 - 6696

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 200 | N | 100 | -0- | -100 | -0- | 100 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 100 | N | 100 | -0- | -0- | -0- | 100 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 0 | | 100 | -0- | 100 | 100 | 100 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 200 | N | 100 | -0- | -100 | -0- | 100 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

KILLAM OIL CO., LTD. 460054
KILLAM AND HURD FEE 2005 WELL #: 1 RRCID -> 270191 COMPL. DATE 03/13/2013 TOTAL DEPTH 7650 PERF. 6022 - 6054

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

VAQUILLAS RANCH (CARRIZO-1 LOW) 93215 300 NON-ASSOCIATED ONE WELL CNTY: WEBB
CONTINENTAL EXPLORATION, L.L.C. 173649
VAQUILLAS RANCH - S.E.A. WELL #: 1 RRCID -> 129880 COMPL. DATE 02/09/1989 TOTAL DEPTH 13092 PERF. 9412 - 9440

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 33 |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 33 |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 33 |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 33 |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 33 |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 33 |

VAQUILLAS RANCH (LOBO) 93215 375 NON-ASSOCIATED CAPACITY CNTY: WEBB
THREE-C OIL AND GAS 857600
VAQUILLAS 136 WELL #: 1 RRCID -> 088858 COMPL. DATE 03/18/1980 TOTAL DEPTH 9356 PERF. 8728 - 8982

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | K | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

VAQUILLAS 136A WELL #: 1 RRCID -> 091495 COMPL. DATE N/A TOTAL DEPTH 9005 PERF. 8136 - 8174

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 338 | N | 184 | -0- | -154 | -0- | 183 | 2 | 1 | 9 | Y | 1 | | | | | 5 |
| 10 | 0 | | 192 | -0- | 192 | 192 | 190 | 2 | 2 | 9 | Y | 2 | 5 | 1 | | | 2 |
| 11 | 0 | | 202 | -0- | 202 | 394 | 202 | 2 | | | Y | -0- | | | | | 2 |
| 12 | 0 | | 246 | -0- | 246 | 640 | 243 | 2 | 3 | 9 | Y | 3 | 5 | 1 | | | -0- |
| 01 | 0 | N | NO RPT | -0- | -0- | 640 | | | | | Y | NO RPT | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | 640 | | | | | Y | NO RPT | | | | | -0- |

VAQUILLAS 135 WELL #: 1 RRCID -> 097307 COMPL. DATE 01/13/1982 TOTAL DEPTH 9390 PERF. 8991 - 9167

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 409 | N | 195 | -0- | -214 | -0- | 194 | 2 | 1 | 9 | Y | 1 | | | | | 5 |
| 10 | 0 | | 199 | -0- | 199 | 199 | 197 | 2 | 2 | 9 | Y | 2 | 5 | 1 | | | 2 |
| 11 | 0 | | 164 | -0- | 164 | 363 | 164 | 2 | | | Y | -0- | | | | | 2 |
| 12 | 0 | | 194 | -0- | 194 | 557 | 191 | 2 | 3 | 9 | Y | 3 | 5 | 1 | | | -0- |
| 01 | 0 | N | NO RPT | -0- | -0- | 557 | | | | | Y | NO RPT | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | 557 | | | | | Y | NO RPT | | | | | -0- |

VAQUILLAS 1645 WELL #: 2 RRCID -> 107466 COMPL. DATE 09/12/1983 TOTAL DEPTH 9410 PERF. 8268 - 8281

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 274 | N | 128 | -0- | -146 | -0- | 127 | 2 | 1 | 9 | Y | 1 | | | | | 5 |
| 10 | 0 | | 142 | -0- | 142 | 142 | 140 | 2 | 2 | 9 | Y | 2 | 5 | 1 | | | 2 |
| 11 | 0 | | 128 | -0- | 128 | 270 | 128 | 2 | | | Y | -0- | | | | | 2 |
| 12 | 0 | | 143 | -0- | 143 | 413 | 140 | 2 | 3 | 9 | Y | 3 | 5 | 1 | | | -0- |
| 01 | 0 | N | NO RPT | -0- | -0- | 413 | | | | | Y | NO RPT | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | 413 | | | | | Y | NO RPT | | | | | -0- |

VAQUILLAS 135 WELL #: A 1 RRCID -> 109309 COMPL. DATE 01/06/1984 TOTAL DEPTH 9088 PERF. 8034 - 8053

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

VAQUILLAS RANCH (LOBO) //CONT.// 93215 375 NON-ASSOCIATED CAPACITY CNTY: WEBB
THREE-C OIL AND GAS //CONT.// 857600

VAQUILLAS 1647 WELL #: 2 RRCID -> 121967 COMPL. DATE 08/04/1995 TOTAL DEPTH 9842 PERF. 8578 - 8823

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 88 | N | 48 | -0- | -40 | -0- | 48 | 2 | | | Y | -0- | | | | | -0- |
| 10 | DLQ G-10 | | 54 | -0- | 54 | 54 | 53 | 2 | 1 | 9 | Y | 1 | 1 | 1 | | | -0- |
| 11 | DLQ G-10 | | 61 | -0- | 61 | 115 | 61 | 2 | | | Y | -0- | | | | | -0- |
| 12 | DLQ G-10 | | 77 | -0- | 77 | 192 | 76 | 2 | 1 | 9 | Y | 1 | 1 | 1 | | | -0- |
| 01 | 0 | N | NO RPT | -0- | -0- | 192 | | | | | Y | NO RPT | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | 192 | | | | | Y | NO RPT | | | | | -0- |

VAQUILLAS 1646 WELL #: 2 RRCID -> 121975 COMPL. DATE 11/27/1991 TOTAL DEPTH 9744 PERF. 8532 - 8564

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 278 | N | 140 | -0- | -138 | -0- | 139 | 2 | 1 | 9 | Y | 1 | | | | | 7 |
| 10 | DLQ G-10 | | 157 | -0- | 157 | 157 | 155 | 2 | 2 | 9 | Y | 2 | 6 | 1 | | | 3 |
| 11 | 0 | | 140 | -0- | 140 | 297 | 140 | 2 | | | Y | -0- | | | | | 3 |
| 12 | 0 | | 167 | -0- | 167 | 464 | 164 | 2 | 3 | 9 | Y | 3 | 5 | 1 | | | 1 |
| 01 | 0 | N | NO RPT | -0- | -0- | 464 | | | | | Y | NO RPT | | | | | 1 |
| 02 | 0 | N | NO RPT | -0- | -0- | 464 | | | | | Y | NO RPT | | | | | 1 |

VAQUILLAS 67 WELL #: 2 RRCID -> 122300 COMPL. DATE N/A TOTAL DEPTH 9097 PERF. 7980 - 8306

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 209 | N | 92 | -0- | -117 | -0- | 89 | 2 | 3 | 9 | Y | 3 | 3 | 1 | | | 4 |
| 10 | 0 | | 291 | -0- | 291 | 291 | 289 | 2 | 2 | 9 | Y | 2 | 4 | 1 | | | 2 |
| 11 | 0 | | 316 | -0- | 316 | 607 | 315 | 2 | 1 | 9 | Y | 1 | 1 | 1 | | | 2 |
| 12 | 0 | | 271 | -0- | 271 | 878 | 267 | 2 | 4 | 9 | Y | 4 | 5 | 1 | | | 1 |
| 01 | 0 | N | NO RPT | -0- | -0- | 878 | | | | | Y | NO RPT | | | | | 1 |
| 02 | 0 | N | NO RPT | -0- | -0- | 878 | | | | | Y | NO RPT | | | | | 1 |

VAQUILLAS 1629 WELL #: 3 RRCID -> 122303 COMPL. DATE 09/28/1986 TOTAL DEPTH 9200 PERF. 7668 - 8554

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 282 | N | 131 | -0- | -151 | -0- | 127 | 2 | 4 | 9 | Y | 4 | 4 | 1 | | | 4 |
| 10 | 0 | | 282 | -0- | 282 | 282 | 280 | 2 | 2 | 9 | Y | 2 | 4 | 1 | | | 2 |
| 11 | 0 | | 266 | -0- | 266 | 548 | 265 | 2 | 1 | 9 | Y | 1 | 2 | 1 | | | 1 |
| 12 | 0 | | 285 | -0- | 285 | 833 | 279 | 2 | 6 | 9 | Y | 5 | 6 | 1 | | | -0- |
| 01 | 0 | N | NO RPT | -0- | -0- | 833 | | | | | Y | NO RPT | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | 833 | | | | | Y | NO RPT | | | | | -0- |

VAQUILLAS 1647 WELL #: 3 RRCID -> 123616 COMPL. DATE 05/30/1992 TOTAL DEPTH 9593 PERF. 8521 - 9360

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 492 | N | 246 | -0- | -246 | -0- | 244 | 2 | 2 | 9 | Y | 2 | | | | | 12 |
| 10 | 0 | | 257 | -0- | 257 | 257 | 253 | 2 | 4 | 9 | Y | 4 | 10 | 1 | | | 6 |
| 11 | 0 | | 268 | -0- | 268 | 525 | 267 | 2 | 1 | 9 | Y | 1 | | | | | 7 |
| 12 | 0 | | 1141 | -0- | 1141 | 1666 | 1135 | 2 | 6 | 9 | Y | 5 | 10 | 1 | | | 2 |
| 01 | 0 | N | NO RPT | -0- | -0- | 1666 | | | | | Y | NO RPT | | | | | 2 |
| 02 | 0 | N | NO RPT | -0- | -0- | 1666 | | | | | Y | NO RPT | | | | | 2 |

VAQUILLAS 1629 WELL #: 4 RRCID -> 123636 COMPL. DATE 02/27/1987 TOTAL DEPTH 9371 PERF. 8932 - 9154

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 450 | N | 194 | -0- | -256 | -0- | 190 | 2 | 4 | 9 | Y | 4 | 3 | 1 | | | 5 |
| 10 | 0 | | 354 | -0- | 354 | 354 | 353 | 2 | 1 | 9 | Y | 1 | 4 | 1 | | | 2 |
| 11 | 0 | | 341 | -0- | 341 | 695 | 340 | 2 | 1 | 9 | Y | 1 | 2 | 1 | | | 1 |
| 12 | 0 | | 365 | -0- | 365 | 1060 | 359 | 2 | 6 | 9 | Y | 5 | 6 | 1 | | | -0- |
| 01 | 0 | N | NO RPT | -0- | -0- | 1060 | | | | | Y | NO RPT | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | 1060 | | | | | Y | NO RPT | | | | | -0- |

KEIDEL-TEJONES 1664 WELL #: 2 RRCID -> 124572 COMPL. DATE 06/10/1987 TOTAL DEPTH 9871 PERF. 9322 - 9845

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2605 | X | 1401 | -0- | -1204 | -0- | 1392 | 2 | 9 | 9 | Y | 8 | | | | | 56 |
| 10 | 0 | | 1712 | -0- | 1712 | 1712 | 1689 | 2 | 23 | 9 | Y | 21 | 52 | 1 | | | 25 |
| 11 | 0 | | 2628 | -0- | 2628 | 4340 | 2624 | 2 | 4 | 9 | Y | 4 | | | | | 29 |
| 12 | 0 | | 2683 | -0- | 2683 | 7023 | 2652 | 2 | 31 | 9 | Y | 28 | 49 | 1 | | | 8 |
| 01 | 1209 | X | NO RPT | -0- | -1209 | 5814 | | | | | Y | NO RPT | | | | | 8 |
| 02 | 1316 | X | NO RPT | -0- | -1316 | 4498 | | | | | Y | NO RPT | | | | | 8 |

VAQUILLAS RANCH (LOBO) //CONT.// 93215 375 NON-ASSOCIATED CAPACITY CNTY: WEBB
THREE-C OIL AND GAS //CONT.// 857600
VAQUILLAS 1629 WELL #: 5 RRCID -> 124678 COMPL. DATE 07/09/1987 TOTAL DEPTH 9300 PERF. 8807 - 9040

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 159 | N | 77 | -0- | -82 | -0- | 76 | 2 | 1 | 9 | Y | 1 | | | | | 5 |
| 10 | 0 | | 88 | -0- | 88 | 88 | 88 | 2 | | | Y | -0- | 3 | 1 | | | 2 |
| 11 | 0 | | 92 | -0- | 92 | 180 | 92 | 2 | | | Y | -0- | | | | | 2 |
| 12 | 0 | | 118 | -0- | 118 | 298 | 116 | 2 | 2 | 9 | Y | 2 | 3 | 1 | | | 1 |
| 01 | 0 | N | NO RPT | -0- | -0- | 298 | | | | | Y | NO RPT | | | | | 1 |
| 02 | 0 | N | NO RPT | -0- | -0- | 298 | | | | | Y | NO RPT | | | | | 1 |

VAQUILLAS 67 WELL #: 3 RRCID -> 125198 COMPL. DATE 08/27/1987 TOTAL DEPTH 9157 PERF. 8521 - 8712

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 333 | N | 168 | -0- | -165 | -0- | 167 | 2 | 1 | 9 | Y | 1 | | | | | 5 |
| 10 | 0 | | 186 | -0- | 186 | 186 | 184 | 2 | 2 | 9 | Y | 2 | 5 | 1 | | | 2 |
| 11 | 0 | | 202 | -0- | 202 | 388 | 202 | 2 | | | Y | -0- | | | | | 2 |
| 12 | 0 | | 257 | -0- | 257 | 645 | 254 | 2 | 3 | 9 | Y | 3 | 4 | 1 | | | 1 |
| 01 | 0 | N | NO RPT | -0- | -0- | 645 | | | | | Y | NO RPT | | | | | 1 |
| 02 | 0 | N | NO RPT | -0- | -0- | 645 | | | | | Y | NO RPT | | | | | 1 |

KEIDEL-TEJONES 1664 WELL #: 3 RRCID -> 125311 COMPL. DATE 09/25/1987 TOTAL DEPTH 9675 PERF. 9318 - 9366

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 65 | N | 36 | -0- | -29 | -0- | 36 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 0 | | 51 | -0- | 51 | 51 | 50 | 2 | 1 | 9 | Y | 1 | 1 | 1 | | | -0- |
| 11 | 0 | | 76 | -0- | 76 | 127 | 76 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 0 | | 102 | -0- | 102 | 229 | 101 | 2 | 1 | 9 | Y | 1 | 1 | 1 | | | -0- |
| 01 | 0 | N | NO RPT | -0- | -0- | 229 | | | | | Y | NO RPT | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | 229 | | | | | Y | NO RPT | | | | | -0- |

VAQUILLAS 67 WELL #: 4 RRCID -> 125464 COMPL. DATE N/A TOTAL DEPTH 9100 PERF. 7520 - 8072

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 63 | N | 38 | -0- | -25 | -0- | 38 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 0 | | 50 | -0- | 50 | 50 | 49 | 2 | 1 | 9 | Y | 1 | 1 | 1 | | | -0- |
| 11 | 0 | | 63 | -0- | 63 | 113 | 63 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 0 | | 50 | -0- | 50 | 163 | 49 | 2 | 1 | 9 | Y | 1 | 1 | 1 | | | -0- |
| 01 | 0 | N | NO RPT | -0- | -0- | 163 | | | | | Y | NO RPT | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | 163 | | | | | Y | NO RPT | | | | | -0- |

KEIDEL-TEJONES 1664 WELL #: 5 RRCID -> 125960 COMPL. DATE 11/10/1987 TOTAL DEPTH 9563 PERF. 9196 - 9330

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 64 | N | 28 | -0- | -36 | -0- | 28 | 2 | | | Y | -0- | | | | | 2 |
| 10 | 0 | | 38 | -0- | 38 | 38 | 38 | 2 | | | Y | -0- | 1 | 1 | | | 1 |
| 11 | 0 | | 52 | -0- | 52 | 90 | 52 | 2 | | | Y | -0- | | | | | 1 |
| 12 | 0 | | 77 | -0- | 77 | 167 | 76 | 2 | 1 | 9 | Y | 1 | 1 | 1 | | | 1 |
| 01 | 0 | N | NO RPT | -0- | -0- | 167 | | | | | Y | NO RPT | | | | | 1 |
| 02 | 0 | N | NO RPT | -0- | -0- | 167 | | | | | Y | NO RPT | | | | | 1 |

KEIDEL-TEJONES "1664" WELL #: 6 RRCID -> 131281 COMPL. DATE 06/08/1995 TOTAL DEPTH 9700 PERF. 8334 - 8854

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 186 | N | 95 | -0- | -91 | -0- | 94 | 2 | 1 | 9 | Y | 1 | | | | | 5 |
| 10 | 0 | | 117 | -0- | 117 | 117 | 116 | 2 | 1 | 9 | Y | 1 | 4 | 1 | | | 2 |
| 11 | 0 | | 144 | -0- | 144 | 261 | 144 | 2 | | | Y | -0- | | | | | 2 |
| 12 | 0 | | 166 | -0- | 166 | 427 | 164 | 2 | 2 | 9 | Y | 2 | 3 | 1 | | | 1 |
| 01 | 0 | N | NO RPT | -0- | -0- | 427 | | | | | Y | NO RPT | | | | | 1 |
| 02 | 0 | N | NO RPT | -0- | -0- | 427 | | | | | Y | NO RPT | | | | | 1 |

VAQUILLAS 1627 WELL #: 3 RRCID -> 133785 COMPL. DATE N/A TOTAL DEPTH 9350 PERF. 7484 - 9037

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 211 | N | 93 | -0- | -118 | -0- | 89 | 2 | 4 | 9 | Y | 4 | 3 | 1 | | | 5 |
| 10 | 0 | | 254 | -0- | 254 | 254 | 252 | 2 | 2 | 9 | Y | 2 | 4 | 1 | | | 3 |
| 11 | 0 | | 244 | -0- | 244 | 498 | 243 | 2 | 1 | 9 | Y | 1 | 2 | 1 | | | 2 |
| 12 | 0 | | 507 | -0- | 507 | 1005 | 503 | 2 | 4 | 9 | Y | 4 | 5 | 1 | | | 1 |
| 01 | 0 | N | NO RPT | -0- | -0- | 1005 | | | | | Y | NO RPT | | | | | 1 |
| 02 | 0 | N | NO RPT | -0- | -0- | 1005 | | | | | Y | NO RPT | | | | | 1 |

VAQUILLAS RANCH (LOBO) //CONT.// 93215 375 NON-ASSOCIATED CAPACITY CNTY: WEBB
THREE-C OIL AND GAS //CONT.// 857600
VAQUILLAS 1631A WELL #: 2 RRCID -> 133824 COMPL. DATE 04/06/1992 TOTAL DEPTH 9142 PERF. 8359 - 8413

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 162 | N | 74 | -0- | -88 | -0- | 73 | 2 | 1 | 9 | Y | 1 | | | | | 5 |
| 10 | 0 | | 82 | -0- | 82 | 82 | 81 | 2 | 1 | 9 | Y | 1 | 3 | 1 | | | 3 |
| 11 | 0 | | 100 | -0- | 100 | 182 | 100 | 2 | | | Y | -0- | | | | | 3 |
| 12 | 0 | | 112 | -0- | 112 | 294 | 111 | 2 | 1 | 9 | Y | 1 | 3 | 1 | | | 1 |
| 01 | 0 | N | NO RPT | -0- | -0- | 294 | | | | | Y | NO RPT | | | | | 1 |
| 02 | 0 | N | NO RPT | -0- | -0- | 294 | | | | | Y | NO RPT | | | | | 1 |

VAQUILLAS 1646B WELL #: 5 RRCID -> 138516 COMPL. DATE N/A TOTAL DEPTH 9405 PERF. 8416 - 9203

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 358 | N | 181 | -0- | -177 | -0- | 180 | 2 | 1 | 9 | Y | 1 | | | | | 5 |
| 10 | 0 | | 187 | -0- | 187 | 187 | 185 | 2 | 2 | 9 | Y | 2 | 5 | 1 | | | 2 |
| 11 | 0 | | 198 | -0- | 198 | 385 | 198 | 2 | | | Y | -0- | | | | | 2 |
| 12 | 0 | | 229 | -0- | 229 | 614 | 225 | 2 | 4 | 9 | Y | 4 | 5 | 1 | | | 1 |
| 01 | 0 | N | NO RPT | -0- | -0- | 614 | | | | | Y | NO RPT | | | | | 1 |
| 02 | 0 | N | NO RPT | -0- | -0- | 614 | | | | | Y | NO RPT | | | | | 1 |

VAQUILLAS 1646 WELL #: 8 RRCID -> 139209 COMPL. DATE N/A TOTAL DEPTH 9400 PERF. 8232 - 8478

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 82 | N | 47 | -0- | -35 | -0- | 47 | 2 | | | Y | -0- | | | | | 2 |
| 10 | 0 | | 38 | -0- | 38 | 38 | 38 | 2 | | | Y | -0- | 1 | 1 | | | 1 |
| 11 | 0 | | 53 | -0- | 53 | 91 | 53 | 2 | | | Y | -0- | | | | | 1 |
| 12 | 0 | | 62 | -0- | 62 | 153 | 62 | 2 | | | Y | -0- | 1 | 1 | | | -0- |
| 01 | 0 | N | NO RPT | -0- | -0- | 153 | | | | | Y | NO RPT | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | 153 | | | | | Y | NO RPT | | | | | -0- |

VAQUILLAS 1647 WELL #: 4 RRCID -> 139460 COMPL. DATE 08/13/1991 TOTAL DEPTH 9775 PERF. 8418 - 9437

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 59 | N | 35 | -0- | -24 | -0- | 35 | 2 | | | Y | -0- | | | | | 2 |
| 10 | 0 | | 50 | -0- | 50 | 50 | 50 | 2 | | | Y | -0- | 1 | 1 | | | 1 |
| 11 | 0 | | 39 | -0- | 39 | 89 | 39 | 2 | | | Y | -0- | | | | | 1 |
| 12 | 0 | | 51 | -0- | 51 | 140 | 51 | 2 | | | Y | -0- | 1 | 1 | | | -0- |
| 01 | 0 | N | NO RPT | -0- | -0- | 140 | | | | | Y | NO RPT | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | 140 | | | | | Y | NO RPT | | | | | -0- |

VAGUILLAS 1646 WELL #: 9 RRCID -> 139709 COMPL. DATE 03/17/1995 TOTAL DEPTH 9730 PERF. 8244 - 8480

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3 | N | 3 | -0- | -0- | -0- | 2 | 1 | 2 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 0 | | 94 | -0- | 94 | 94 | 93 | 2 | 1 | 9 | Y | 1 | 3 | 1 | | | 2 |
| 11 | 0 | | 100 | -0- | 100 | 194 | 100 | 2 | | | Y | -0- | | | | | 2 |
| 12 | 0 | | 89 | -0- | 89 | 283 | 87 | 2 | 2 | 9 | Y | 2 | 3 | 1 | | | 1 |
| 01 | 0 | N | NO RPT | -0- | -0- | 283 | | | | | Y | NO RPT | | | | | 1 |
| 02 | 0 | N | NO RPT | -0- | -0- | 283 | | | | | Y | NO RPT | | | | | 1 |

VAQUILLAS RANCH CO., LTD. 1647 WELL #: 1 RRCID -> 141299 COMPL. DATE 04/13/1992 TOTAL DEPTH 9644 PERF. 8638 - 8754

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | PRTL PLG | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

VAQUILLAS RANCH (LOBO) //CONT.// 93215 375 NON-ASSOCIATED CAPACITY CNTY: WEBB
THREE-C OIL AND GAS //CONT.// 857600
VAQUILLAS 1647 WELL #: 5 RRCID -> 142741 COMPL. DATE 09/03/1992 TOTAL DEPTH 9800 PERF. 8383 - 8421

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 100 | N | 51 | -0- | -49 | -0- | 51 | 2 | | | Y | -0- | | | | | 2 |
| 10 | 0 | | 64 | -0- | 64 | 64 | 64 | 2 | | | Y | -0- | 1 | 1 | | | 1 |
| 11 | 0 | | 70 | -0- | 70 | 134 | 70 | 2 | | | Y | -0- | | | | | 1 |
| 12 | 0 | | 90 | -0- | 90 | 224 | 90 | 2 | | | Y | -0- | 1 | 1 | | | -0- |
| 01 | 0 | N | NO RPT | -0- | -0- | 224 | | | | | Y | NO RPT | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | 224 | | | | | Y | NO RPT | | | | | -0- |

VAQUILLAS 1172 WELL #: 1 RRCID -> 146098 COMPL. DATE N/A TOTAL DEPTH 8800 PERF. 8370 - 8416

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

KEIDEL-TEJONES 1664 WELL #: 7 RRCID -> 151724 COMPL. DATE N/A TOTAL DEPTH 9740 PERF. 8357 - 9458

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

VAQUILLAS RANCH 1627 WELL #: 4 RRCID -> 151967 COMPL. DATE 12/21/1994 TOTAL DEPTH 9611 PERF. 8120 - 9315

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 152 | N | 63 | -0- | -89 | -0- | 61 | 2 | 2 | 9 | Y | 2 | 2 | 1 | | | 2 |
| 10 | 0 | | 215 | -0- | 215 | 215 | 214 | 2 | 1 | 9 | Y | 1 | 2 | 1 | | | 1 |
| 11 | 0 | | 230 | -0- | 230 | 445 | 229 | 2 | 1 | 9 | Y | 1 | 1 | 1 | | | 1 |
| 12 | 0 | | 421 | -0- | 421 | 866 | 419 | 2 | 2 | 9 | Y | 2 | 3 | 1 | | | -0- |
| 01 | 0 | N | NO RPT | -0- | -0- | 866 | | | | | Y | NO RPT | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | 866 | | | | | Y | NO RPT | | | | | -0- |

KEIDEL-TEJONES 1664 WELL #: 8 RRCID -> 157006 COMPL. DATE 02/04/1996 TOTAL DEPTH 9700 PERF. 9252 - 9470

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | 3 | | | | | N | -0- | | | | | -0- |
| 10 | 14B DENY | | -0- | -0- | -0- | 3 | | | | | N | -0- | | | | | -0- |
| 11 | 14B DENY | | -0- | -0- | -0- | 3 | | | | | N | -0- | | | | | -0- |
| 12 | 14B DENY | | -0- | -0- | -0- | 3 | | | | | N | -0- | | | | | -0- |
| 01 | 14B DENY | | NO RPT | -0- | -0- | 3 | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | | NO RPT | -0- | -0- | 3 | | | | | N | NO RPT | | | | | -0- |

VAQUILLAS RANCH 1631 A WELL #: 6 RRCID -> 157959 COMPL. DATE 04/25/1996 TOTAL DEPTH 10027 PERF. 8504 - 8540

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 297 | N | 151 | -0- | -146 | -0- | 150 | 2 | 1 | 9 | Y | 1 | | | | | 5 |
| 10 | 0 | | 161 | -0- | 161 | 161 | 161 | 2 | | | Y | -0- | 3 | 1 | | | 2 |
| 11 | 0 | | 153 | -0- | 153 | 314 | 153 | 2 | | | Y | -0- | | | | | 2 |
| 12 | 0 | | 170 | -0- | 170 | 484 | 168 | 2 | 2 | 9 | Y | 2 | 3 | 1 | | | 1 |
| 01 | 0 | N | NO RPT | -0- | -0- | 484 | | | | | Y | NO RPT | | | | | 1 |
| 02 | 0 | N | NO RPT | -0- | -0- | 484 | | | | | Y | NO RPT | | | | | 1 |

VAQUILLAS RANCH 135 A WELL #: 4 RRCID -> 158588 COMPL. DATE 06/06/1996 TOTAL DEPTH 8550 PERF. 8310 - 8330

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 126 | N | 61 | -0- | -65 | -0- | 61 | 2 | | | Y | -0- | | | | | 2 |
| 10 | 0 | | 68 | -0- | 68 | 68 | 66 | 2 | 2 | 9 | Y | 2 | 3 | 1 | | | 1 |
| 11 | 0 | | 72 | -0- | 72 | 140 | 71 | 2 | 1 | 9 | Y | 1 | | | | | 2 |
| 12 | 0 | | 92 | -0- | 92 | 232 | 90 | 2 | 2 | 9 | Y | 2 | 3 | 1 | | | 1 |
| 01 | 0 | N | NO RPT | -0- | -0- | 232 | | | | | Y | NO RPT | | | | | 1 |
| 02 | 0 | N | NO RPT | -0- | -0- | 232 | | | | | Y | NO RPT | | | | | 1 |

VAQUILLAS RANCH (LOBO) //CONT.// 93215 375 NON-ASSOCIATED CAPACITY CNTY: WEBB
THREE-C OIL AND GAS //CONT.// 857600
KEIDEL-TEJONES 1664 WELL #: 9 RRCID -> 159621 COMPL. DATE 08/10/1996 TOTAL DEPTH 9660 PERF. 9196 - 9422

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS | LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B | DENY | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B | DENY | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B | DENY | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

VAQUILLAS RANCH 1631A WELL #: 7 RRCID -> 159951 COMPL. DATE N/A TOTAL DEPTH 10480 PERF. 9908 - 10215

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS | LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 265 | N | 125 | -0- | | -140 | -0- | 125 | 2 | | | Y | -0- | | | | | 2 |
| 10 | 0 | | 130 | -0- | | 130 | 130 | 129 | 2 | 1 | 9 | Y | 1 | 2 | 1 | | | 1 |
| 11 | 0 | | 126 | -0- | | 126 | 256 | 126 | 2 | | | Y | -0- | | | | | 1 |
| 12 | 0 | | 141 | -0- | | 141 | 397 | 140 | 2 | 1 | 9 | Y | 1 | 2 | 1 | | | -0- |
| 01 | 0 | N | NO RPT | -0- | | -0- | 397 | | | | | Y | NO RPT | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | | -0- | 397 | | | | | Y | NO RPT | | | | | -0- |

VAQUILLAS RANCH 1631A WELL #: 8 RRCID -> 160974 COMPL. DATE N/A TOTAL DEPTH 10937 PERF.10135 - 10286

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS | LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B | DENY | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B | DENY | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B | DENY | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

VAQUILLAS 136 "A" WELL #: 5 RRCID -> 172677 COMPL. DATE 03/28/1999 TOTAL DEPTH 9100 PERF. 8015 - 8677

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS | LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B | DENY | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B | DENY | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B | DENY | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

VAQUILLAS RANCH 136A WELL #: 4 RRCID -> 172960 COMPL. DATE 03/18/1999 TOTAL DEPTH 10150 PERF. 8830 - 9720

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS | LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 164 | N | 81 | -0- | | -83 | -0- | 81 | 2 | | | Y | -0- | | | | | 2 |
| 10 | 0 | | 89 | -0- | | 89 | 89 | 88 | 2 | 1 | 9 | Y | 1 | 2 | 1 | | | 1 |
| 11 | 0 | | 93 | -0- | | 93 | 182 | 93 | 2 | | | Y | -0- | | | | | 1 |
| 12 | 0 | | 117 | -0- | | 117 | 299 | 116 | 2 | 1 | 9 | Y | 1 | 2 | 1 | | | -0- |
| 01 | 0 | N | NO RPT | -0- | | -0- | 299 | | | | | Y | NO RPT | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | | -0- | 299 | | | | | Y | NO RPT | | | | | -0- |

VAQUILLAS RANCH 1627 A WELL #: 6 RRCID -> 176265 COMPL. DATE 03/06/2014 TOTAL DEPTH 9300 PERF. 7477 - 8097

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS | LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B | DENY | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B | DENY | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B | DENY | -0- | -0- | | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

VAQUILLAS RANCH 136A WELL #: 7 RRCID -> 178049 COMPL. DATE 06/09/2000 TOTAL DEPTH 9000 PERF. 8138 - 8148

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS | LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 277 | N | 151 | -0- | | -126 | -0- | 151 | 2 | | | N | -0- | | | | | 2 |
| 10 | 0 | | 142 | -0- | | 142 | 142 | 140 | 2 | 2 | 9 | N | 2 | 3 | 1 | | | 1 |
| 11 | 0 | | 129 | -0- | | 129 | 271 | 128 | 2 | 1 | 9 | N | 1 | | | | | 2 |
| 12 | 0 | | 141 | -0- | | 141 | 412 | 140 | 2 | 1 | 9 | N | 1 | 3 | 1 | | | -0- |
| 01 | 0 | N | NO RPT | -0- | | -0- | 412 | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | | -0- | 412 | | | | | N | NO RPT | | | | | -0- |

VAQUILLAS RANCH (LOBO) //CONT.// 93215 375 NON-ASSOCIATED CAPACITY CNTY: WEBB
THREE-C OIL AND GAS //CONT.// 857600
VAQUILLAS RANCH 1627 WELL #: 7 RRCID -> 178053 COMPL. DATE N/A TOTAL DEPTH 9250 PERF. 8744 - 8912

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2100 | X | 252 | -0- | -1848 | -0- | 228 | 2 | 24 | 9 | Y | 22 | 19 | 1 | | | 26 |
| 10 | 0 | | 1137 | -0- | 1137 | 1137 | 1125 | 2 | 12 | 9 | Y | 11 | 24 | 1 | | | 13 |
| 11 | 0 | | 105 | -0- | 105 | 1242 | 99 | 2 | 6 | 9 | Y | 5 | 9 | 1 | | | 9 |
| 12 | 0 | | 169 | -0- | 169 | 1411 | 140 | 2 | 29 | 9 | Y | 26 | 33 | 1 | | | 2 |
| 01 | 372 | X | NO RPT | -0- | -372 | 1039 | | | | | Y | NO RPT | | | | | 2 |
| 02 | 224 | X | NO RPT | -0- | -224 | 815 | | | | | Y | NO RPT | | | | | 2 |

VAQUILLAS RANCH 136A WELL #: 6 RRCID -> 178542 COMPL. DATE 05/19/2000 TOTAL DEPTH 9200 PERF. 8766 - 8775

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 122 | N | 96 | -0- | -26 | -0- | 96 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 0 | | 89 | -0- | 89 | 89 | 88 | 2 | 1 | 9 | Y | 1 | 1 | 1 | | | -0- |
| 11 | 0 | | 80 | -0- | 80 | 169 | 80 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 0 | | 102 | -0- | 102 | 271 | 101 | 2 | 1 | 9 | Y | 1 | 1 | 1 | | | -0- |
| 01 | 0 | N | NO RPT | -0- | -0- | 271 | | | | | Y | NO RPT | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | 271 | | | | | Y | NO RPT | | | | | -0- |

BRISCOE N WELL #: 3 RRCID -> 190558 COMPL. DATE 12/08/1998 TOTAL DEPTH 9350 PERF. 8506 - 9133

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

VAQUILLAS 135 WELL #: 3 RRCID -> 196735 COMPL. DATE 06/27/2003 TOTAL DEPTH 9150 PERF. 8112 - 8808

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 310 | N | 164 | -0- | -146 | -0- | 164 | 2 | | | Y | -0- | | | | | 4 |
| 10 | 0 | | 180 | -0- | 180 | 180 | 179 | 2 | 1 | 9 | Y | 1 | 4 | 1 | | | 1 |
| 11 | 0 | | 142 | -0- | 142 | 322 | 141 | 2 | 1 | 9 | Y | 1 | | | | | 2 |
| 12 | 0 | | 172 | -0- | 172 | 494 | 170 | 2 | 2 | 9 | Y | 2 | 3 | 1 | | | 1 |
| 01 | 0 | N | NO RPT | -0- | -0- | 494 | | | | | Y | NO RPT | | | | | 1 |
| 02 | 0 | N | NO RPT | -0- | -0- | 494 | | | | | Y | NO RPT | | | | | 1 |

VAQUILLAS RANCH "1" WELL #: 1 RRCID -> 221696 COMPL. DATE 06/06/2006 TOTAL DEPTH 9500 PERF. 8061 - 9225

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 165 | N | 76 | -0- | -89 | -0- | 75 | 2 | 1 | 9 | Y | 1 | | | | | 5 |
| 10 | 0 | | 87 | -0- | 87 | 87 | 87 | 2 | | | Y | -0- | 3 | 1 | | | 2 |
| 11 | 0 | | 93 | -0- | 93 | 180 | 93 | 2 | | | Y | -0- | | | | | 2 |
| 12 | 0 | | 104 | -0- | 104 | 284 | 103 | 2 | 1 | 9 | Y | 1 | 3 | 1 | | | -0- |
| 01 | 0 | N | NO RPT | -0- | -0- | 284 | | | | | Y | NO RPT | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | 284 | | | | | Y | NO RPT | | | | | -0- |

VAQUILLAS RANCH "1" WELL #: 2 RRCID -> 222162 COMPL. DATE 07/17/2006 TOTAL DEPTH 9727 PERF. 8276 - 9126

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 180 | N | 99 | -0- | -81 | -0- | 99 | 2 | | | Y | -0- | | | | | 2 |
| 10 | 0 | | 106 | -0- | 106 | 106 | 104 | 2 | 2 | 9 | Y | 2 | 3 | 1 | | | 1 |
| 11 | 0 | | 101 | -0- | 101 | 207 | 101 | 2 | | | Y | -0- | | | | | 1 |
| 12 | 0 | | 98 | -0- | 98 | 305 | 96 | 2 | 2 | 9 | Y | 2 | 3 | 1 | | | -0- |
| 01 | 0 | N | NO RPT | -0- | -0- | 305 | | | | | Y | NO RPT | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | 305 | | | | | Y | NO RPT | | | | | -0- |

VAQUILLAS RANCH "1" WELL #: 3 RRCID -> 223019 COMPL. DATE 09/05/2006 TOTAL DEPTH 9407 PERF. 8812 - 8847

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 71 | N | 38 | -0- | -33 | -0- | 38 | 2 | | | Y | -0- | | | | | 2 |
| 10 | 0 | | 38 | -0- | 38 | 38 | 37 | 2 | 1 | 9 | Y | 1 | 2 | 1 | | | 1 |
| 11 | 0 | | 40 | -0- | 40 | 78 | 40 | 2 | | | Y | -0- | | | | | 1 |
| 12 | 0 | | 39 | -0- | 39 | 117 | 38 | 2 | 1 | 9 | Y | 1 | 2 | 1 | | | -0- |
| 01 | 0 | N | NO RPT | -0- | -0- | 117 | | | | | Y | NO RPT | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | 117 | | | | | Y | NO RPT | | | | | -0- |

VAQUILLAS RANCH (LOBO CONS.) 93215 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
ARETE OPERATING COMPANY, LLC 029657

RUSSELL - WINCH STATE WELL #: 3 RRCID -> 098216 COMPL. DATE 03/09/1999 TOTAL DEPTH 9600 PERF. 8609 - 9392

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 540 | N | 9 | -0- | -531 | -0- | 9 | 2 | | | Y | -0- | | | | | 4 |
| 10 | 434 | N | 274 | -0- | -160 | -0- | 274 | 2 | | | Y | -0- | | | | | 4 |
| 11 | 105 | N | 105 | -0- | -0- | -0- | 105 | 2 | | | Y | -0- | | | | | 4 |
| 12 | 248 | N | 248 | -0- | -0- | -0- | 248 | 2 | | | Y | -0- | | | | | 4 |
| 01 | 286 | N | 286 | -0- | -0- | -0- | 286 | 2 | | | Y | -0- | | | | | 4 |
| 02 | 137 | N | 137 | -0- | -0- | -0- | 127 | 2 | 10 | 9 | Y | 9 | 9 | 1 | | | 4 |

L. WINCH STATE WELL #: 4 RRCID -> 100947 COMPL. DATE 07/16/1982 TOTAL DEPTH 10270 PERF. 8818 - 8856

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

RUSSELL-WINCH WELL #: 1 RRCID -> 108652 COMPL. DATE 12/16/1983 TOTAL DEPTH 9550 PERF. 8848 - 8878

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | 1 | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | 1 | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | 1 | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | 1 | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | 1 | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | 1 | | | | | Y | -0- | | | | | -0- |

RUSSELL-WINCH WELL #: 5 RRCID -> 111905 COMPL. DATE 08/20/1984 TOTAL DEPTH 9700 PERF. 8623 - 8639

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1410 | N | 24 | -0- | -1386 | -0- | 24 | 2 | | | Y | -0- | | | | | 12 |
| 10 | 1116 | N | 736 | -0- | -380 | -0- | 736 | 2 | | | Y | -0- | | | | | 12 |
| 11 | 449 | N | 449 | -0- | -0- | -0- | 449 | 2 | | | Y | -0- | | | | | 12 |
| 12 | 1451 | N | 1451 | -0- | -0- | -0- | 1451 | 2 | | | Y | -0- | | | | | 12 |
| 01 | 1140 | X | 1140 | -0- | -0- | -0- | 1140 | 2 | | | Y | -0- | | | | | 12 |
| 02 | 672 | X | 507 | -0- | -165 | -0- | 471 | 2 | 36 | 9 | Y | 33 | 33 | 1 | | | 12 |

RUSSELL-WINCH WELL #: 6 RRCID -> 120415 COMPL. DATE 02/13/1986 TOTAL DEPTH 9808 PERF. 8428 - 8486

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 270 | N | 5 | -0- | -265 | -0- | 5 | 2 | | | Y | -0- | | | | | 1 |
| 10 | 217 | N | 112 | -0- | -105 | -0- | 112 | 2 | | | Y | -0- | | | | | 1 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 12 | 125 | N | 125 | -0- | -0- | -0- | 125 | 2 | | | Y | -0- | | | | | 1 |
| 01 | 209 | N | 209 | -0- | -0- | -0- | 209 | 2 | | | Y | -0- | | | | | 1 |
| 02 | 88 | N | 88 | -0- | -0- | -0- | 81 | 2 | 7 | 9 | Y | 6 | 6 | 1 | | | 1 |

RUSSELL - WINCH STATE WELL #: 7 RRCID -> 128572 COMPL. DATE 09/19/1988 TOTAL DEPTH 9800 PERF. 8710 - 8730

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1410 | N | 23 | -0- | -1387 | -0- | 23 | 2 | | | Y | -0- | | | | | 21 |
| 10 | 1116 | N | 551 | -0- | -565 | -0- | 551 | 2 | | | Y | -0- | | | | | 21 |
| 11 | 161 | N | 161 | -0- | -0- | -0- | 161 | 2 | | | Y | -0- | | | | | 21 |
| 12 | 298 | N | 298 | -0- | -0- | -0- | 298 | 2 | | | Y | -0- | | | | | 21 |
| 01 | 558 | N | -0- | -0- | -558 | -0- | | | | | Y | -0- | | | | | 21 |
| 02 | 140 | N | -0- | -0- | -140 | -0- | | | | | Y | -0- | | | | | 21 |

RUSSELL - WINCH WELL #: 8 RRCID -> 132796 COMPL. DATE 12/02/1989 TOTAL DEPTH 8918 PERF. 8530 - 8608

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | | -0- | -0- | -0- | 1540 | | | | | Y | -0- | | | | | 87 |
| 10 | T. A. | | -0- | -0- | -0- | 1540 | | | | | Y | -0- | | | | | 87 |
| 11 | T. A. | | 67 | -0- | 67 | 1607 | 67 | 2 | | | Y | -0- | | | | | 87 |
| 12 | T. A. | | -0- | -0- | -0- | 1607 | | | | | Y | -0- | | | | | 87 |
| 01 | T. A. | | 445 | -0- | 445 | 2052 | 445 | 2 | | | Y | -0- | | | | | 87 |
| 02 | T. A. | | 25 | -0- | 25 | 2077 | 25 | 2 | | | Y | -0- | | | | | 87 |

VAQUILLAS RANCH (LOBO CONS.) //CONT.// 93215 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
ARETE OPERATING COMPANY, LLC //CONT.// 029657
RUSSELL-WINCH WELL #: 9 RRCID -> 143294 COMPL. DATE 01/11/2008 TOTAL DEPTH 10009 PERF. 8679 - 9112

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 270 | N | 5 | -0- | -265 | -0- | 5 | 2 | | | Y | -0- | | | | | 1 |
| 10 | 217 | N | 212 | -0- | -5 | -0- | 212 | 2 | | | Y | -0- | | | | | 1 |
| 11 | 68 | N | 68 | -0- | -0- | -0- | 68 | 2 | | | Y | -0- | | | | | 1 |
| 12 | 226 | N | 226 | -0- | -0- | -0- | 226 | 2 | | | Y | -0- | | | | | 1 |
| 01 | 217 | N | 160 | -0- | -57 | -0- | 160 | 2 | | | Y | -0- | | | | | 1 |
| 02 | 88 | N | 88 | -0- | -0- | -0- | 81 | 2 | 7 | 9 | Y | 6 | 6 | 1 | | | 1 |

WELHAUSEN, J.R. WELL #: 2 RRCID -> 146609 COMPL. DATE 02/16/2010 TOTAL DEPTH 10002 PERF. 9366 - 9376

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 660 | N | 11 | -0- | -649 | -0- | 11 | 2 | | | Y | -0- | | | | | 4 |
| 10 | 573 | N | 573 | -0- | -0- | -0- | 573 | 2 | | | Y | -0- | | | | | 4 |
| 11 | 196 | N | 196 | -0- | -0- | -0- | 196 | 2 | | | Y | -0- | | | | | 4 |
| 12 | 512 | N | 512 | -0- | -0- | -0- | 512 | 2 | | | Y | -0- | | | | | 4 |
| 01 | 558 | N | 509 | -0- | -49 | -0- | 509 | 2 | | | Y | -0- | | | | | 4 |
| 02 | 275 | N | 275 | -0- | -0- | -0- | 255 | 2 | 20 | 9 | Y | 18 | 18 | 1 | | | 4 |

RUSSELL-WINCH WELL #: 13 RRCID -> 148168 COMPL. DATE 01/16/1994 TOTAL DEPTH 11106 PERF. 9022 - 9353

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

RUSSELL-WINCH WELL #: 14 RRCID -> 151909 COMPL. DATE 11/02/1994 TOTAL DEPTH 10000 PERF. 8706 - 8934

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1620 | N | 27 | -0- | -1593 | -0- | 27 | 2 | | | Y | -0- | | | | | 27 |
| 10 | 1271 | N | 1270 | -0- | -1 | -0- | 1270 | 2 | | | Y | -0- | | | | | 27 |
| 11 | 482 | N | 482 | -0- | -0- | -0- | 482 | 2 | | | Y | -0- | | | | | 27 |
| 12 | 1033 | N | 1033 | -0- | -0- | -0- | 1033 | 2 | | | Y | -0- | | | | | 27 |
| 01 | 1271 | X | 710 | -0- | -561 | -0- | 710 | 2 | | | Y | -0- | | | | | 27 |
| 02 | 1148 | X | 196 | -0- | -952 | -0- | 182 | 2 | 14 | 9 | Y | 13 | 13 | 1 | | | 27 |

RUSSELL-WINCH WELL #: 16 RRCID -> 166302 COMPL. DATE 01/08/1998 TOTAL DEPTH 8900 PERF. 8462 - 8564

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 14 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 14 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 14 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 14 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 14 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 14 |

WELHAUSEN, J. R. WELL #: 4 RRCID -> 167838 COMPL. DATE 04/18/1998 TOTAL DEPTH 9160 PERF. 8862 - 8888

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1050 | N | 18 | -0- | -1032 | -0- | 18 | 2 | | | Y | -0- | | | | | 85 |
| 10 | 1171 | N | 1171 | -0- | -0- | -0- | 1171 | 2 | | | Y | -0- | | | | | 85 |
| 11 | 321 | N | 321 | -0- | -0- | -0- | 321 | 2 | | | Y | -0- | | | | | 85 |
| 12 | 755 | N | 755 | -0- | -0- | -0- | 755 | 2 | | | Y | -0- | | | | | 85 |
| 01 | 1178 | X | 851 | -0- | -327 | -0- | 851 | 2 | | | Y | -0- | | | | | 85 |
| 02 | 1064 | X | 474 | -0- | -590 | -0- | 440 | 2 | 34 | 9 | Y | 31 | 31 | 1 | | | 85 |

RUSSELL-WINCH WELL #: 17 RRCID -> 169843 COMPL. DATE 09/01/1998 TOTAL DEPTH 9065 PERF. 8610 - 8640

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2550 | X | 42 | -0- | -2508 | -0- | 42 | 2 | | | Y | -0- | | | | | 7 |
| 10 | 2635 | X | 1238 | -0- | -1397 | -0- | 1238 | 2 | | | Y | -0- | | | | | 7 |
| 11 | 2550 | X | 314 | -0- | -2236 | -0- | 314 | 2 | | | Y | -0- | | | | | 7 |
| 12 | 2139 | X | 1510 | -0- | -629 | -0- | 1510 | 2 | | | Y | -0- | | | | | 7 |
| 01 | 1240 | X | 1070 | -0- | -170 | -0- | 1070 | 2 | | | Y | -0- | | | | | 7 |
| 02 | 1120 | X | 536 | -0- | -584 | -0- | 497 | 2 | 39 | 9 | Y | 35 | 35 | 1 | | | 7 |

VAQUILLAS RANCH (LOBO CONS.) //CONT.// 93215 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
ARETE OPERATING COMPANY, LLC //CONT.// 029657
WINCH, L.-STATE WELL #: 18 RRCID -> 192926 COMPL. DATE 11/26/2002 TOTAL DEPTH 10044 PERF. 8894 - 8914

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

RUSSELL-WINCH WELL #: 19 RRCID -> 192943 COMPL. DATE 02/08/2003 TOTAL DEPTH 9877 PERF. 8770 - 8972

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | | -0- | -0- | -0- | 3578 | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | 3578 | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | 3578 | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | 3578 | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | 1344 | -0- | 1344 | 4922 | 1344 | 2 | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | 4922 | | | | | Y | -0- | | | | | -0- |

RUSSELL - WINCH WELL #: 20 RRCID -> 193163 COMPL. DATE 02/26/2003 TOTAL DEPTH 9970 PERF. 8768 - 9648

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 1 |

RUSSELL - WINCH WELL #: 21 RRCID -> 196183 COMPL. DATE 06/21/2003 TOTAL DEPTH 10250 PERF. 8763 - 9095

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2220 | X | 38 | -0- | -2182 | -0- | 38 | 2 | | | Y | -0- | | | | | 190 |
| 10 | 2294 | X | 2173 | -0- | -121 | -0- | 2173 | 2 | | | Y | -0- | | | | | 190 |
| 11 | 2220 | X | 762 | -0- | -1458 | -0- | 762 | 2 | | | Y | -0- | | | | | 190 |
| 12 | 1798 | X | 1220 | -0- | -578 | -0- | 1220 | 2 | | | Y | -0- | | | | | 190 |
| 01 | 2170 | X | 1022 | -0- | -1148 | -0- | 1022 | 2 | | | Y | -0- | | | | | 190 |
| 02 | 1960 | X | 768 | -0- | -1192 | -0- | 713 | 2 | 55 | 9 | Y | 50 | 50 | 1 | | | 190 |

RUSSELL-WINCH WELL #: 26 RRCID -> 251030 COMPL. DATE 06/30/2009 TOTAL DEPTH 9765 PERF. 8682 - 9519

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 140 |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 140 |
| 11 | T. A. | | 765 | -0- | 765 | 765 | 765 | 2 | | | Y | -0- | | | | | 140 |
| 12 | T. A. | | 2732 | -0- | 2732 | 3497 | 2732 | 2 | | | Y | -0- | | | | | 140 |
| 01 | 0 | | 1769 | -0- | 1769 | 5266 | 1769 | 2 | | | Y | -0- | | | | | 140 |
| 02 | 2800 | N | 837 | -0- | -1963 | 3303 | 778 | 2 | 59 | 9 | Y | 54 | 54 | 1 | | | 140 |

RUSSELL WINCH WELL #: 24 RRCID -> 253015 COMPL. DATE 11/04/2009 TOTAL DEPTH 10418 PERF. 8747 - 10233

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 690 | N | 13 | -0- | -677 | -0- | 13 | 2 | | | Y | -0- | | | | | 202 |
| 10 | 620 | N | 433 | -0- | -187 | -0- | 433 | 2 | | | Y | -0- | | | | | 202 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 202 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 202 |
| 01 | 434 | N | 243 | -0- | -191 | -0- | 243 | 2 | | | Y | -0- | | | | | 202 |
| 02 | 68 | N | 68 | -0- | -0- | -0- | 64 | 2 | 4 | 9 | Y | 4 | 4 | 1 | | | 202 |

RUSSELL-WINCH WELL #: 27 RRCID -> 254653 COMPL. DATE 12/30/2009 TOTAL DEPTH 10222 PERF. 8760 - 10044

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 930 | N | 13 | -0- | -917 | -0- | 13 | 2 | | | Y | -0- | | | | | 130 |
| 10 | 589 | N | 345 | -0- | -244 | -0- | 345 | 2 | | | Y | -0- | | | | | 130 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 130 |
| 12 | 122 | N | 122 | -0- | -0- | -0- | 122 | 2 | | | Y | -0- | | | | | 130 |
| 01 | 341 | N | 178 | -0- | -163 | -0- | 178 | 2 | | | Y | -0- | | | | | 130 |
| 02 | 51 | N | 51 | -0- | -0- | -0- | 48 | 2 | 3 | 9 | Y | 3 | 3 | 1 | | | 130 |

VAQUILLAS RANCH (LOBO CONS.) //CONT.// 93215 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
ARETE OPERATING COMPANY, LLC //CONT.// 029657
WELHAUSEN, J. R. WELL #: 5 RRCID -> 256692 COMPL. DATE 05/17/2010 TOTAL DEPTH 10200 PERF. 8768 - 9930

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1380 | N | 23 | -0- | -1357 | -0- | 23 | 2 | | | Y | -0- | | | | | 185 |
| 10 | 1147 | N | 754 | -0- | -393 | -0- | 754 | 2 | | | Y | -0- | | | | | 185 |
| 11 | 187 | N | 187 | -0- | -0- | -0- | 187 | 2 | | | Y | -0- | | | | | 185 |
| 12 | 620 | N | 620 | -0- | -0- | -0- | 620 | 2 | | | Y | -0- | | | | | 185 |
| 01 | 744 | X | 701 | -0- | -43 | -0- | 701 | 2 | | | Y | -0- | | | | | 185 |
| 02 | 672 | X | 325 | -0- | -347 | -0- | 302 | 2 | 23 | 9 | Y | 21 | 21 | 1 | | | 185 |

RUSSELL-WINCH WELL #: 25 RRCID -> 256741 COMPL. DATE 07/11/2010 TOTAL DEPTH 10225 PERF. 9012 - 9326

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

RUSSELL-WINCH WELL #: 23 RRCID -> 258372 COMPL. DATE 11/11/2010 TOTAL DEPTH 9100 PERF. 8778 - 8898

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 164 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 164 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 164 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 164 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 164 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 164 |

RUSSELL-WINCH WELL #: 29 RRCID -> 268982 COMPL. DATE 09/12/2012 TOTAL DEPTH 9736 PERF. 9246 - 9832

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1380 | N | 23 | -0- | -1357 | -0- | 23 | 2 | | | Y | -0- | | | | | 51 |
| 10 | 1178 | N | 852 | -0- | -326 | -0- | 852 | 2 | | | Y | -0- | | | | | 51 |
| 11 | 486 | N | 486 | -0- | -0- | -0- | 486 | 2 | | | Y | -0- | | | | | 51 |
| 12 | 1068 | N | 1068 | -0- | -0- | -0- | 1068 | 2 | | | Y | -0- | | | | | 51 |
| 01 | 837 | X | 651 | -0- | -186 | -0- | 651 | 2 | | | Y | -0- | | | | | 51 |
| 02 | 756 | X | 452 | -0- | -304 | -0- | 420 | 2 | 32 | 9 | Y | 29 | 29 | 1 | | | 51 |

RUSSELL-WINCH WELL #: 30 RRCID -> 269266 COMPL. DATE 10/06/2012 TOTAL DEPTH 10015 PERF. 9006 - 9288

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 690 | N | 13 | -0- | -677 | -0- | 13 | 2 | | | Y | -0- | | | | | 52 |
| 10 | 651 | N | 443 | -0- | -208 | -0- | 443 | 2 | | | Y | -0- | | | | | 52 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 52 |
| 12 | 55 | N | 55 | -0- | -0- | -0- | 55 | 2 | | | Y | -0- | | | | | 52 |
| 01 | 434 | N | 310 | -0- | -124 | -0- | 310 | 2 | | | Y | -0- | | | | | 52 |
| 02 | 204 | N | 204 | -0- | -0- | -0- | 190 | 2 | 14 | 9 | Y | 13 | 13 | 1 | | | 52 |

RUSSELL-WINCH WELL #: 31 RRCID -> 269949 COMPL. DATE 12/06/2012 TOTAL DEPTH 9350 PERF. 8506 - 9250

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 630 | N | 10 | -0- | -620 | -0- | 10 | 2 | | | Y | -0- | | | | | 160 |
| 10 | 558 | N | 206 | -0- | -352 | -0- | 206 | 2 | | | Y | -0- | | | | | 160 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 160 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 160 |
| 01 | 217 | N | -0- | -0- | -217 | -0- | | | | | Y | -0- | | | | | 160 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 160 |

VAQUILLAS RANCH (LOBO CONS.) //CONT.// 93215 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
JI ENERGY LLC 100376
ARCO FEE "B" WELL #: 1 RRCID -> 103508 COMPL. DATE 10/15/1982 TOTAL DEPTH 12500 PERF.11196 - 11223

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | 66 | -0- | 66 | 66 | 66 | 3 | | | N | -0- | | | | | -0- |

ARCO FEE "C" WELL #: 1 RRCID -> 103511 COMPL. DATE 12/01/1982 TOTAL DEPTH 12500 PERF.11175 - 11209

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 988 | N | 988 | -0- | -0- | -0- | 988 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 711 | -0- | 711 | 711 | 711 | 2 | | | N | -0- | | | | | -0- |
| 11 | 1737 | N | 1026 | -0- | -711 | -0- | 1026 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1025 | N | 1025 | -0- | -0- | -0- | 1025 | 2 | | | N | -0- | | | | | -0- |
| 01 | 774 | N | 774 | -0- | -0- | -0- | 774 | 3 | | | N | -0- | | | | | -0- |
| 02 | 802 | N | 802 | -0- | -0- | -0- | 802 | 3 | | | N | -0- | | | | | -0- |

ENCINA RESOURCES, LLC 251741
VERGARA WELL #: 1 RRCID -> 233208 COMPL. DATE 09/10/2007 TOTAL DEPTH 10500 PERF. 9776 - 9796

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 1002 | -0- | 1002 | 7044 | 830 | 1 | 172 | 2 | Y | -0- | | | | | 27 |
| 10 | 0 | | 470 | -0- | 470 | 7514 | 125 | 1 | 336 | 2 | Y | 8 | | | | | 35 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 11 | 0 | | 1158 | -0- | 1158 | 8672 | 626 | 1 | 532 | 2 | Y | -0- | | | | | 35 |
| 12 | 3100 | N | 454 | -0- | -2646 | 6026 | 440 | 2 | 14 | 9 | Y | 13 | | | | | 48 |
| 01 | DLQ G-10 | | NO RPT | -0- | -0- | 6026 | | | | | Y | NO RPT | | | | | 48 |
| 02 | DLQ G-10 | | NO RPT | -0- | -0- | 6026 | | | | | Y | NO RPT | | | | | 48 |

VERGARA WELL #: 2 RRCID -> 233227 COMPL. DATE N/A TOTAL DEPTH 10119 PERF. 9690 - 9806

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 395 | -0- | 395 | 3625 | 327 | 1 | 68 | 2 | Y | -0- | | | | | 84 |
| 10 | 0 | | 377 | -0- | 377 | 4002 | 100 | 1 | 270 | 2 | Y | 6 | | | | | 90 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 11 | 0 | | 832 | -0- | 832 | 4834 | 450 | 1 | 382 | 2 | Y | -0- | | | | | 90 |
| 12 | 3100 | N | 385 | -0- | -2715 | 2119 | 381 | 2 | 4 | 9 | Y | 4 | | | | | 94 |
| 01 | DLQ G-10 | | NO RPT | -0- | -0- | 2119 | | | | | Y | NO RPT | | | | | 94 |
| 02 | DLQ G-10 | | NO RPT | -0- | -0- | 2119 | | | | | Y | NO RPT | | | | | 94 |

VILLARREAL ET AL WELL #: 1 RRCID -> 237512 COMPL. DATE 03/10/2008 TOTAL DEPTH 12300 PERF.10319 - 10352

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1265 | N | 1265 | -0- | -0- | -0- | 171 | 1 | 1094 | 2 | N | -0- | | | | | 107 |
| 10 | 768 | N | 768 | -0- | -0- | -0- | 768 | 2 | | | N | -0- | | | | | 107 |
| 11 | 0 | | 1025 | -0- | 1025 | 1025 | 300 | 1 | 725 | 2 | N | -0- | | | | | 107 |
| 12 | 1271 | N | 246 | -0- | -1025 | -0- | 246 | 2 | | | N | -0- | | | | | 107 |
| 01 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 107 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 107 |

VERGARA WELL #: 3 RRCID -> 241975 COMPL. DATE 03/09/2008 TOTAL DEPTH 10100 PERF. 9136 - 9772

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 444 | N | 444 | -0- | -0- | -0- | 368 | 1 | 76 | 2 | Y | -0- | | | | | 104 |
| 10 | 284 | N | 284 | -0- | -0- | -0- | 75 | 1 | 201 | 2 | Y | 7 | | | | | 111 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 11 | 594 | N | 594 | -0- | -0- | -0- | 321 | 1 | 273 | 2 | Y | -0- | | | | | 111 |
| 12 | 182 | N | 182 | -0- | -0- | -0- | 181 | 2 | 1 | 9 | Y | 1 | | | | | 112 |
| 01 | DLQ G-10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 112 |
| 02 | DLQ G-10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 112 |

VAQUILLAS RANCH (LOBO CONS.) //CONT.// 93215 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
ENCINA RESOURCES, LLC //CONT.// 251741
VERGARA WELL #: 4 RRCID -> 247950 COMPL. DATE N/A TOTAL DEPTH 10500 PERF. 9824 - 9842

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1002 | N | 1002 | -0- | -0- | -0- | 830 | 1 | 172 | 2 | Y | -0- | | | | | 27 |
| 10 | 0 | | 118 | -0- | 118 | 118 | 25 | 1 | 67 | 2 | Y | 24 | | | | | 51 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 11 | 0 | | 102 | -0- | 102 | 220 | 51 | 1 | 51 | 2 | Y | -0- | | | | | 51 |
| 12 | 266 | N | 46 | -0- | -220 | -0- | 46 | 2 | | | Y | -0- | | | | | 51 |
| 01 | DLQ G-10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 51 |
| 02 | DLQ G-10 | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 51 |

MOORE WELL #: 1 RRCID -> 249559 COMPL. DATE N/A TOTAL DEPTH 11200 PERF.10664 - 10832

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | 11 | | | | | N | -0- | | | | | 99 |
| 10 | 0 | | -0- | -0- | -0- | 11 | | | | | N | -0- | | | | | 99 |
| 11 | 11 | N | -0- | -0- | -11 | -0- | | | | | N | -0- | | | | | 99 |
| 12 | 21 | N | 21 | -0- | -0- | -0- | 21 | 2 | | | N | -0- | | | | | 99 |
| 01 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 99 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 99 |

HILCORP ENERGY COMPANY 386310
VAQUILLAS RANCH STATE GAS UNIT WELL #: 1R RRCID -> 084694 COMPL. DATE 08/16/1979 TOTAL DEPTH 10720 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 6120 | X | 5703 | -0- | -417 | -0- | 5644 | 2 | 59 | 9 | Y | 54 | 52 | 1 | | | 18 |
| 10 | 6045 | X | 5567 | -0- | -478 | -0- | 5533 | 2 | 34 | 9 | Y | 31 | 24 | 1 | | | 25 |
| 11 | 5820 | X | 5318 | -0- | -502 | -0- | 5284 | 2 | 34 | 9 | Y | 31 | 41 | 1 | | | 15 |
| 12 | 5952 | X | 5364 | -0- | -588 | -0- | 5324 | 2 | 40 | 9 | Y | 36 | 35 | 1 | | | 16 |
| 01 | 5890 | X | 5513 | -0- | -377 | -0- | 5483 | 2 | 30 | 9 | Y | 27 | 23 | 1 | | | 20 |
| 02 | 5320 | X | 4888 | -0- | -432 | -0- | 4840 | 2 | 48 | 9 | Y | 44 | 30 | 1 | | | 34 |

LUNDELL WELL #: 3 RRCID -> 086127 COMPL. DATE 12/01/1979 TOTAL DEPTH 9980 PERF. 9370 - 9374

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

LUNDELL WELL #: 15 RRCID -> 086391 COMPL. DATE 01/09/1980 TOTAL DEPTH 10170 PERF. 8976 - 9791

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1137 | N | 1137 | -0- | -0- | -0- | 51 | 1 | 1085 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 1501 | N | 1501 | -0- | -0- | -0- | 65 | 1 | 1435 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1251 | N | 1251 | -0- | -0- | -0- | 57 | 1 | 1192 | 2 | Y | 2 | | | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 1085 | N | 1085 | -0- | -0- | -0- | 47 | 1 | 1038 | 2 | Y | -0- | 2 | 1 | | | 1 |
| 01 | 1488 | N | 298 | -0- | -1190 | -0- | 14 | 1 | 284 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 02 | 1954 | N | 1954 | -0- | -0- | -0- | 96 | 1 | 1856 | 2 | Y | 2 | | | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |

VAQUILLAS RANCH (LOBO CONS.) //CONT.// 93215 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
MARSHALL, S.G. WELL #: 1 RRCID -> 088571 COMPL. DATE 03/30/1980 TOTAL DEPTH 12037 PERF.11637 - 11756

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3825 | X | 3825 | -0- | -0- | -0- | 197 | 1 | 3618 | 2 | N | 9 | 9 | 1 | | | 118 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 10 | 3681 | X | 3681 | -0- | -0- | -0- | 197 | 1 | 3475 | 2 | N | 8 | 109 | 1 | | | 17 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 11 | 3373 | X | 3373 | -0- | -0- | -0- | 206 | 1 | 3154 | 2 | N | 12 | 3 | 1 | | | 26 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 12 | 3291 | X | 3291 | -0- | -0- | -0- | 174 | 1 | 3077 | 2 | N | 36 | | | | | 62 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 01 | 3192 | X | 3192 | -0- | -0- | -0- | 195 | 1 | 2979 | 2 | N | 16 | 15 | 1 | | | 63 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 02 | 2899 | X | 2899 | -0- | -0- | -0- | 167 | 1 | 2695 | 2 | N | 34 | 3 | 1 | | | 94 |
| | | | | | | | 37 | 9 | | | | | | | | | |

VAQUILLAS RANCH A1 WELL #: 3 RRCID -> 089711 COMPL. DATE 07/15/1980 TOTAL DEPTH 10146 PERF. 9672 - 9793

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3000 | N | 4847 | -0- | 1847 | 3020 | 4847 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 3100 | N | 3340 | -0- | 240 | 3260 | 3340 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 5733 | X | 2473 | -0- | -3260 | -0- | 2473 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 2420 | X | 2420 | -0- | -0- | -0- | 2356 | 2 | 64 | 9 | Y | 58 | 53 | 1 | | | 5 |
| 01 | 4464 | X | 2806 | -0- | -1658 | -0- | 2709 | 2 | 97 | 9 | Y | 88 | 93 | 1 | | | -0- |
| 02 | 4032 | X | 2859 | -0- | -1173 | -0- | 2776 | 2 | 83 | 9 | Y | 75 | 31 | 1 | | | 44 |

VAQUILLAS RANCH CO., LTD. WELL #: 3 RRCID -> 090016 COMPL. DATE 09/08/1980 TOTAL DEPTH 10150 PERF. 9230 - 9270

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

VAQUILLAS RANCH CO., LTD WELL #: 7 RRCID -> 091090 COMPL. DATE 12/06/1980 TOTAL DEPTH 10012 PERF. 9654 - 9781

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1320 | N | 1033 | -0- | -287 | -0- | 1021 | 2 | 12 | 9 | Y | 11 | 11 | 1 | | | 10 |
| 10 | 899 | N | 664 | -0- | -235 | -0- | 656 | 2 | 8 | 9 | Y | 7 | 5 | 1 | | | 12 |
| 11 | 990 | N | 878 | -0- | -112 | -0- | 870 | 2 | 8 | 9 | Y | 7 | 9 | 1 | | | 10 |
| 12 | 1054 | N | 1042 | -0- | -12 | -0- | 1033 | 2 | 9 | 9 | Y | 8 | 8 | 1 | | | 10 |
| 01 | 1142 | N | 1142 | -0- | -0- | -0- | 1134 | 2 | 8 | 9 | Y | 7 | 5 | 1 | | | 12 |
| 02 | 898 | N | 898 | -0- | -0- | -0- | 887 | 2 | 11 | 9 | Y | 10 | 7 | 1 | | | 15 |

VAQUILLAS RANCH A 1 WELL #: 7 RRCID -> 093010 COMPL. DATE 04/06/1981 TOTAL DEPTH 9998 PERF. 9332 - 9477

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2560 | N | 2560 | -0- | -0- | -0- | 2545 | 2 | 15 | 9 | Y | 14 | 17 | 1 | | | 5 |
| 10 | 3100 | N | 3607 | -0- | 507 | 507 | 3587 | 2 | 20 | 9 | Y | 18 | 18 | 1 | | | 5 |
| 11 | 3000 | N | 3176 | -0- | 176 | 683 | 3170 | 2 | 6 | 9 | Y | 5 | 10 | 1 | | | -0- |
| 12 | 3100 | N | 3212 | -0- | 112 | 795 | 3162 | 2 | 50 | 9 | Y | 45 | 40 | 1 | | | 5 |
| 01 | 3840 | X | 3045 | -0- | -795 | -0- | 2971 | 2 | 74 | 9 | Y | 67 | 72 | 1 | | | -0- |
| 02 | 3080 | X | 2645 | -0- | -435 | -0- | 2582 | 2 | 63 | 9 | Y | 57 | 24 | 1 | | | 33 |

VAQUILLAS RANCH CO.-STATE G.U. WELL #: 2 RRCID -> 094764 COMPL. DATE 06/27/1981 TOTAL DEPTH 10128 PERF. 9396 - 9420

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1765 | N | 1765 | -0- | -0- | -0- | 1764 | 2 | 1 | 9 | Y | 1 | 1 | 1 | | | -0- |
| 10 | 1701 | N | 1701 | -0- | -0- | -0- | 1700 | 2 | 1 | 9 | Y | 1 | 1 | 1 | | | -0- |
| 11 | 1428 | N | 1428 | -0- | -0- | -0- | 1427 | 2 | 1 | 9 | Y | 1 | 1 | 1 | | | -0- |
| 12 | 1314 | N | 1314 | -0- | -0- | -0- | 1299 | 2 | 15 | 9 | Y | 14 | 9 | 1 | | | 5 |
| 01 | 1705 | N | 1558 | -0- | -147 | -0- | 1546 | 2 | 12 | 9 | Y | 11 | 8 | 1 | | | 8 |
| 02 | 1344 | N | 662 | -0- | -682 | -0- | 643 | 2 | 19 | 9 | Y | 17 | 11 | 1 | | | 14 |

VAQUILLAS RANCH (LOBO CONS.) //CONT.// 93215 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
VAQUILLAS RANCH CO., LTD WELL #: 11 RRCID -> 095219 COMPL. DATE 07/28/1981 TOTAL DEPTH 10215 PERF. 9075 - 9116

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 130 | N | 130 | -0- | -0- | -0- | 129 | 2 | 1 | 9 | Y | 1 | 1 | 1 | | | -0- |
| 10 | 155 | N | 71 | -0- | -84 | -0- | 70 | 2 | 1 | 9 | Y | 1 | 1 | 1 | | | -0- |
| 11 | 250 | N | 250 | -0- | -0- | -0- | 249 | 2 | 1 | 9 | Y | 1 | 1 | 1 | | | -0- |
| 12 | 296 | N | 296 | -0- | -0- | -0- | 295 | 2 | 1 | 9 | Y | 1 | 1 | 1 | | | -0- |
| 01 | 150 | N | 150 | -0- | -0- | -0- | 149 | 2 | 1 | 9 | Y | 1 | 1 | 1 | | | -0- |
| 02 | 137 | N | 137 | -0- | -0- | -0- | 136 | 2 | 1 | 9 | Y | 1 | 1 | 1 | | | -0- |

LUNDELL WELL #: 2 RRCID -> 095558 COMPL. DATE 11/27/1979 TOTAL DEPTH 10080 PERF. 8867 - 9045

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1284 | N | 1284 | -0- | -0- | -0- | 58 | 1 | 1226 | 2 | Y | -0- | | | | | -0- |
| 10 | 1899 | N | 1899 | -0- | -0- | -0- | 82 | 1 | 1816 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 2019 | N | 2019 | -0- | -0- | -0- | 92 | 1 | 1925 | 2 | Y | 2 | | | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 1529 | N | 1529 | -0- | -0- | -0- | 66 | 1 | 1463 | 2 | Y | -0- | 2 | 1 | | | -0- |
| 01 | 1687 | N | 1687 | -0- | -0- | -0- | 78 | 1 | 1609 | 2 | Y | -0- | | | | | -0- |
| 02 | 1576 | N | 1576 | -0- | -0- | -0- | 77 | 1 | 1498 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |

LUNDELL WELL #: 14 RRCID -> 096190 COMPL. DATE 09/19/1981 TOTAL DEPTH 10036 PERF. 9158 - 9182

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3240 | X | 1748 | -0- | -1492 | -0- | 79 | 1 | 1669 | 2 | Y | -0- | | | | | -0- |
| 10 | 5391 | X | 5391 | -0- | -0- | -0- | 232 | 1 | 5159 | 2 | Y | -0- | | | | | -0- |
| 11 | 3727 | X | 3727 | -0- | -0- | -0- | 170 | 1 | 3556 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 2480 | X | 1518 | -0- | -962 | -0- | 66 | 1 | 1452 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 01 | 4867 | X | 858 | -0- | -4009 | -0- | 39 | 1 | 819 | 2 | Y | -0- | | | | | -0- |
| 02 | 4396 | X | 781 | -0- | -3615 | -0- | 38 | 1 | 741 | 2 | Y | 2 | | | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |

VAQUILLAS RANCH-A1 WELL #: 11 RRCID -> 096762 COMPL. DATE 12/29/1988 TOTAL DEPTH 10844 PERF. 9904 - 9926

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 268 | N | 268 | -0- | -0- | -0- | 266 | 2 | 2 | 9 | Y | 2 | 2 | 1 | | | 3 |
| 10 | 216 | N | 216 | -0- | -0- | -0- | 213 | 2 | 3 | 9 | Y | 3 | 3 | 1 | | | 3 |
| 11 | 180 | N | 164 | -0- | -16 | -0- | 163 | 2 | 1 | 9 | Y | 1 | 4 | 1 | | | -0- |
| 12 | 186 | N | 120 | -0- | -66 | -0- | 118 | 2 | 2 | 9 | Y | 2 | 2 | 1 | | | -0- |
| 01 | 219 | N | 219 | -0- | -0- | -0- | 216 | 2 | 3 | 9 | Y | 3 | 3 | 1 | | | -0- |
| 02 | 145 | N | 145 | -0- | -0- | -0- | 142 | 2 | 3 | 9 | Y | 3 | 1 | 1 | | | 2 |

VAQUILLAS RANCH CO., LTD. WELL #: 12 RRCID -> 097083 COMPL. DATE 08/07/1981 TOTAL DEPTH 10003 PERF. 9791 - 9807

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 97 | N | 97 | -0- | -0- | -0- | 96 | 2 | 1 | 9 | Y | 1 | 1 | 1 | | | 2 |
| 10 | 96 | N | 96 | -0- | -0- | -0- | 95 | 2 | 1 | 9 | Y | 1 | 3 | 1 | | | -0- |
| 11 | 90 | N | 76 | -0- | -14 | -0- | 75 | 2 | 1 | 9 | Y | 1 | 1 | 1 | | | -0- |
| 12 | 94 | N | 94 | -0- | -0- | -0- | 93 | 2 | 1 | 9 | Y | 1 | 1 | 1 | | | -0- |
| 01 | 93 | N | 68 | -0- | -25 | -0- | 68 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 84 | N | 72 | -0- | -12 | -0- | 71 | 2 | 1 | 9 | Y | 1 | 1 | 1 | | | -0- |

VAQUILLAS RANCH CO. LTD. WELL #: 14 RRCID -> 098967 COMPL. DATE 02/01/1982 TOTAL DEPTH 10200 PERF. 9564 - 9588

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

VAQUILLAS RANCH (LOBO CONS.) //CONT.// 93215 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
YATES WELL #: 2 RRCID -> 101365 COMPL. DATE 07/09/2013 TOTAL DEPTH 12021 PERF.10488 - 10530

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1154 | N | 1154 | -0- | -0- | -0- | 59 | 1 | 1078 | 2 | N | 15 | 3 | 1 | | | 46 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 10 | 1364 | N | 1092 | -0- | -272 | -0- | 58 | 1 | 1023 | 2 | N | 10 | 3 | 1 | | | 53 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 11 | 1260 | N | 1168 | -0- | -92 | -0- | 66 | 1 | 1007 | 2 | N | 86 | 1 | 1 | | | 138 |
| | | | | | | | 95 | 9 | | | | | | | | | |
| 12 | 1178 | N | 1015 | -0- | -163 | -0- | 54 | 1 | 946 | 2 | N | 14 | | | | | 152 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 01 | 1085 | N | 989 | -0- | -96 | -0- | 60 | 1 | 917 | 2 | N | 11 | 4 | 1 | | | 159 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 02 | 1092 | N | 865 | -0- | -227 | -0- | 50 | 1 | 802 | 2 | N | 12 | 1 | 1 | | | 170 |
| | | | | | | | 13 | 9 | | | | | | | | | |

CARR WELL #: 8 RRCID -> 101374 COMPL. DATE 06/07/1982 TOTAL DEPTH 9210 PERF. 8507 - 8678

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2671 | N | 2671 | -0- | -0- | -0- | 121 | 1 | 2550 | 2 | N | -0- | | | | | -0- |
| 10 | 2799 | N | 2799 | -0- | -0- | -0- | 121 | 1 | 2678 | 2 | N | -0- | | | | | -0- |
| 11 | 2723 | N | 2723 | -0- | -0- | -0- | 124 | 1 | 2599 | 2 | N | -0- | | | | | -0- |
| 12 | 2694 | N | 2694 | -0- | -0- | -0- | 117 | 1 | 2577 | 2 | N | -0- | | | | | -0- |
| 01 | 2806 | N | 2806 | -0- | -0- | -0- | 129 | 1 | 2677 | 2 | N | -0- | | | | | -0- |
| 02 | 2693 | N | 2693 | -0- | -0- | -0- | 132 | 1 | 2561 | 2 | N | -0- | | | | | -0- |

LUNDELL WELL #: 12 RRCID -> 101925 COMPL. DATE 07/14/1982 TOTAL DEPTH 10112 PERF. 9196 - 9225

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 750 | N | 365 | -0- | -385 | -0- | 17 | 1 | 347 | 2 | N | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 476 | N | 476 | -0- | -0- | -0- | 20 | 1 | 454 | 2 | N | 2 | 1 | 1 | | | 4 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 736 | N | 736 | -0- | -0- | -0- | 33 | 1 | 699 | 2 | N | 4 | | | | | 8 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 867 | N | 867 | -0- | -0- | -0- | 38 | 1 | 829 | 2 | N | -0- | 4 | 1 | | | 4 |
| 01 | 641 | N | 641 | -0- | -0- | -0- | 30 | 1 | 611 | 2 | N | -0- | 3 | 1 | | | 1 |
| 02 | 700 | N | 129 | -0- | -571 | -0- | 6 | 1 | 120 | 2 | N | 3 | | | | | 4 |
| | | | | | | | 3 | 9 | | | | | | | | | |

VAQUILLAS RANCH -A1 WELL #: 25 RRCID -> 101973 COMPL. DATE 08/16/1982 TOTAL DEPTH 11200 PERF.10680 - 10824

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 570 | N | 542 | -0- | -28 | -0- | 541 | 2 | 1 | 9 | Y | 1 | 1 | 1 | | | -0- |
| 10 | 684 | N | 684 | -0- | -0- | -0- | 683 | 2 | 1 | 9 | Y | 1 | 1 | 1 | | | -0- |
| 11 | 747 | N | 747 | -0- | -0- | -0- | 747 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 879 | N | 879 | -0- | -0- | -0- | 878 | 2 | 1 | 9 | Y | 1 | 1 | 1 | | | -0- |
| 01 | 758 | N | 758 | -0- | -0- | -0- | 757 | 2 | 1 | 9 | Y | 1 | 1 | 1 | | | -0- |
| 02 | 844 | N | 844 | -0- | -0- | -0- | 843 | 2 | 1 | 9 | Y | 1 | | | | | 1 |

ALLEY WELL #: 1 RRCID -> 102555 COMPL. DATE 10/02/1982 TOTAL DEPTH 11040 PERF.10060 - 10128

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 549 | N | 549 | -0- | -0- | -0- | 28 | 1 | 515 | 2 | Y | 5 | 1 | 1 | | | 9 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 10 | 589 | N | 564 | -0- | -25 | -0- | 30 | 1 | 532 | 2 | Y | 2 | 4 | 1 | | | 7 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 511 | N | 511 | -0- | -0- | -0- | 31 | 1 | 477 | 2 | Y | 3 | | | | | 10 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 810 | N | 810 | -0- | -0- | -0- | 43 | 1 | 764 | 2 | Y | 3 | 4 | 1 | | | 9 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 01 | 610 | N | 610 | -0- | -0- | -0- | 37 | 1 | 566 | 2 | Y | 6 | 6 | 1 | | | 9 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 02 | 485 | N | 485 | -0- | -0- | -0- | 28 | 1 | 454 | 2 | Y | 3 | 3 | 1 | | | 9 |
| | | | | | | | 3 | 9 | | | | | | | | | |

VAQUILLAS RANCH (LOBO CONS.) //CONT.// 93215 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
MARRS-MCLEAN "C" WELL #: 1 RRCID -> 102635 COMPL. DATE 06/28/1982 TOTAL DEPTH 12200 PERF.10958 - 11142

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 834 | N | 834 | -0- | -0- | -0- | 43 | 1 | 782 | 2 | N | 8 | 2 | 1 | | | 31 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 10 | 868 | N | 868 | -0- | -0- | -0- | 47 | 1 | 818 | 2 | N | 3 | 3 | 1 | | | 31 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 836 | N | 836 | -0- | -0- | -0- | 50 | 1 | 773 | 2 | N | 12 | 1 | 1 | | | 42 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 12 | 829 | N | 829 | -0- | -0- | -0- | 44 | 1 | 781 | 2 | N | 4 | | | | | 46 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 01 | 839 | N | 839 | -0- | -0- | -0- | 51 | 1 | 786 | 2 | N | 2 | 3 | 1 | | | 45 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 754 | N | 754 | -0- | -0- | -0- | 43 | 1 | 694 | 2 | N | 15 | | | | | 60 |
| | | | | | | | 17 | 9 | | | | | | | | | |

VAQUILLAS RANCH-A1 WELL #: 29 RRCID -> 103083 COMPL. DATE 12/05/1982 TOTAL DEPTH 11711 PERF.10150 - 10172

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 810 | N | 810 | -0- | -0- | -0- | 806 | 2 | 4 | 9 | Y | 4 | 4 | 1 | | | -0- |
| 10 | 757 | N | 757 | -0- | -0- | -0- | 751 | 2 | 6 | 9 | Y | 5 | 5 | 1 | | | -0- |
| 11 | 696 | N | 696 | -0- | -0- | -0- | 694 | 2 | 2 | 9 | Y | 2 | 2 | 1 | | | -0- |
| 12 | 936 | N | 936 | -0- | -0- | -0- | 932 | 2 | 4 | 9 | Y | 4 | 4 | 1 | | | -0- |
| 01 | 448 | N | 448 | -0- | -0- | -0- | 441 | 2 | 7 | 9 | Y | 6 | 6 | 1 | | | -0- |
| 02 | 280 | N | 55 | -0- | -225 | -0- | 49 | 2 | 6 | 9 | Y | 5 | 2 | 1 | | | 3 |

LUNDELL WELL #: 19 RRCID -> 103350 COMPL. DATE 12/02/1982 TOTAL DEPTH N/A PERF. 8757 - 9352

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | 1 | | | | | 1 |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | 1 | | | | | 2 |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | 1 | 1 | | | 1 |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | 1 | 1 | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 2 | | | | | 2 |

VAQUILLAS RANCH B1 WELL #: 23 RRCID -> 103400 COMPL. DATE 11/03/1982 TOTAL DEPTH 12400 PERF.10950 - 10972

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 39 | N | 39 | -0- | -0- | -0- | 1 | 1 | 38 | 2 | Y | -0- | | | | | -0- |
| 10 | 41 | N | 41 | -0- | -0- | -0- | 2 | 1 | 39 | 2 | Y | -0- | | | | | -0- |
| 11 | 40 | N | 40 | -0- | -0- | -0- | 2 | 1 | 38 | 2 | Y | -0- | | | | | -0- |
| 12 | 35 | N | 35 | -0- | -0- | -0- | 1 | 1 | 34 | 2 | Y | -0- | | | | | -0- |
| 01 | 31 | N | 7 | -0- | -24 | -0- | 7 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 28 | N | 2 | -0- | -26 | -0- | 2 | 2 | | | Y | -0- | | | | | -0- |

LUNDELL WELL #: 20 RRCID -> 104938 COMPL. DATE 02/09/1983 TOTAL DEPTH 10000 PERF. 8866 - 9380

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |

VERGARA 1680 WELL #: 2ST RRCID -> 107078 COMPL. DATE 09/28/2000 TOTAL DEPTH 10912 PERF.10038 - 10047

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |

VAQUILLAS RANCH (LOBO CONS.) //CONT.// 93215 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
VAQUILLAS RANCH-A1 WELL #: 33 RRCID -> 107100 COMPL. DATE 08/23/1983 TOTAL DEPTH 10200 PERF. 9659 - 9764

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2923 | N | 2923 | -0- | -0- | -0- | 2891 | 2 | 32 | 9 | Y | 29 | 34 | 1 | | 5 |
| 10 | 2999 | N | 2999 | -0- | -0- | -0- | 2958 | 2 | 41 | 9 | Y | 37 | 36 | 1 | | 6 |
| 11 | 2770 | N | 2770 | -0- | -0- | -0- | 2758 | 2 | 12 | 9 | Y | 11 | 17 | 1 | | -0- |
| 12 | 2798 | N | 2798 | -0- | -0- | -0- | 2751 | 2 | 47 | 9 | Y | 43 | 39 | 1 | | 4 |
| 01 | 3007 | X | 2871 | -0- | -136 | -0- | 2801 | 2 | 70 | 9 | Y | 64 | 68 | 1 | | -0- |
| 02 | 2716 | X | 2594 | -0- | -122 | -0- | 2535 | 2 | 59 | 9 | Y | 54 | 23 | 1 | | 31 |

VAQUILLAS RANCH -A- WELL #: 36 RRCID -> 107704 COMPL. DATE 10/04/1983 TOTAL DEPTH 11100 PERF.10338 - 10516

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1740 | N | 1443 | -0- | -297 | -0- | 55 | 1 | 1384 | 2 | Y | 4 | 3 | 1 | | 5 |
| | | | | | | | 4 | 9 | | | | | | | | |
| 10 | 1736 | N | 1485 | -0- | -251 | -0- | 57 | 1 | 1425 | 2 | Y | 3 | 5 | 1 | | 3 |
| | | | | | | | 3 | 9 | | | | | | | | |
| 11 | 1650 | N | 1268 | -0- | -382 | -0- | 54 | 1 | 1212 | 2 | Y | 2 | 1 | 1 | | 4 |
| | | | | | | | 2 | 9 | | | | | | | | |
| 12 | 1488 | N | 1137 | -0- | -351 | -0- | 49 | 1 | 1086 | 2 | Y | 2 | | | | 6 |
| | | | | | | | 2 | 9 | | | | | | | | |
| 01 | 1488 | N | 1416 | -0- | -72 | -0- | 60 | 1 | 1353 | 2 | Y | 3 | 6 | 1 | | 3 |
| | | | | | | | 3 | 9 | | | | | | | | |
| 02 | 1296 | N | 1296 | -0- | -0- | -0- | 53 | 1 | 1240 | 2 | Y | 3 | 1 | 1 | | 5 |
| | | | | | | | 3 | 9 | | | | | | | | |

VAQUILLAS RANCH-A1 WELL #: 35 RRCID -> 108271 COMPL. DATE 04/01/2010 TOTAL DEPTH 10810 PERF. 9442 - 9734

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 8181 | X | 8181 | -0- | -0- | -0- | 8129 | 2 | 52 | 9 | Y | 47 | 55 | 1 | | 6 |
| 10 | 8173 | X | 8173 | -0- | -0- | -0- | 8107 | 2 | 66 | 9 | Y | 60 | 57 | 1 | | 9 |
| 11 | 7383 | X | 7383 | -0- | -0- | -0- | 7364 | 2 | 19 | 9 | Y | 17 | 26 | 1 | | -0- |
| 12 | 8059 | X | 8059 | -0- | -0- | -0- | 7956 | 2 | 103 | 9 | Y | 94 | 85 | 1 | | 9 |
| 01 | 7866 | X | 7866 | -0- | -0- | -0- | 7710 | 2 | 156 | 9 | Y | 142 | 151 | 1 | | -0- |
| 02 | 7246 | X | 7246 | -0- | -0- | -0- | 7114 | 2 | 132 | 9 | Y | 120 | 51 | 1 | | 69 |

VERGARA 1674 WELL #: 1 RRCID -> 108453 COMPL. DATE 12/21/1983 TOTAL DEPTH 10800 PERF.10422 - 10584

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3687 | X | 3687 | -0- | -0- | -0- | 190 | 1 | 3487 | 2 | Y | 9 | 8 | 1 | | 20 |
| | | | | | | | 10 | 9 | | | | | | | | |
| 10 | 3596 | X | 3326 | -0- | -270 | -0- | 177 | 1 | 3121 | 2 | Y | 25 | 11 | 1 | | 34 |
| | | | | | | | 28 | 9 | | | | | | | | |
| 11 | 3270 | X | 2403 | -0- | -867 | -0- | 145 | 1 | 2225 | 2 | Y | 30 | 31 | 1 | | 33 |
| | | | | | | | 33 | 9 | | | | | | | | |
| 12 | 4319 | X | 4319 | -0- | -0- | -0- | 229 | 1 | 4034 | 2 | Y | 51 | 66 | 1 | | 18 |
| | | | | | | | 56 | 9 | | | | | | | | |
| 01 | 3503 | X | 3447 | -0- | -56 | -0- | 208 | 1 | 3191 | 2 | Y | 44 | 43 | 1 | | 19 |
| | | | | | | | 48 | 9 | | | | | | | | |
| 02 | 3238 | X | 3238 | -0- | -0- | -0- | 186 | 1 | 2991 | 2 | Y | 55 | 29 | 1 | | 45 |
| | | | | | | | 61 | 9 | | | | | | | | |

VAQUILLAS RANCH-A1 WELL #: 18 RRCID -> 108536 COMPL. DATE 12/13/1983 TOTAL DEPTH 11205 PERF. 9744 - 9758

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | C M | COND PROD | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | Y | NO RPT | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | Y | NO RPT | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | Y | NO RPT | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | Y | NO RPT | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | Y | NO RPT | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | Y | NO RPT | -0- |

VAQUILLAS RANCH (LOBO CONS.) //CONT.// 93215 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
VAQUILLAS RANCH-A2 WELL #: 38 RRCID -> 108539 COMPL. DATE 12/08/1983 TOTAL DEPTH 10600 PERF. 9160 - 9342

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

ALLEY WELL #: 3 RRCID -> 108825 COMPL. DATE 01/05/1984 TOTAL DEPTH 10960 PERF.10191 - 10232

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2200 | N | 2200 | -0- | -0- | -0- | 112 21 | 1 9 | 2067 | 2 | Y | 19 | 5 | 1 | | | 26 |
| 10 | 2883 | N | 2883 | -0- | -0- | -0- | 154 11 | 1 9 | 2718 | 2 | Y | 10 | 20 | 1 | | | 16 |
| 11 | 2423 | N | 2423 | -0- | -0- | -0- | 148 13 | 1 9 | 2262 | 2 | Y | 12 | 2 | 1 | | | 26 |
| 12 | 2318 | N | 2318 | -0- | -0- | -0- | 124 8 | 1 9 | 2186 | 2 | Y | 7 | 16 | 1 | | | 17 |
| 01 | 2914 | X | 875 | -0- | -2039 | -0- | 53 9 | 1 9 | 813 | 2 | Y | 8 | 15 | 1 | | | 10 |
| 02 | 2604 | X | 104 | -0- | -2500 | -0- | 6 1 | 1 9 | 97 | 2 | Y | 1 | 7 | 1 | | | 3 |

7-B CATTLE CO. WELL #: 3 RRCID -> 109783 COMPL. DATE 02/10/1984 TOTAL DEPTH 12200 PERF.10883 - 11298

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 999 | N | 999 | -0- | -0- | -0- | 51 2 | 1 9 | 946 | 2 | N | 2 | 3 | 1 | | | -0- |
| 10 | 1183 | N | 1183 | -0- | -0- | -0- | 63 3 | 1 9 | 1117 | 2 | N | 3 | 3 | 1 | | | -0- |
| 11 | 999 | N | 999 | -0- | -0- | -0- | 61 1 | 1 9 | 937 | 2 | N | 1 | 1 | 1 | | | -0- |
| 12 | 992 | N | 949 | -0- | -43 | -0- | 51 1 | 1 9 | 897 | 2 | N | 1 | | | | | 1 |
| 01 | 1047 | N | 1047 | -0- | -0- | -0- | 64 3 | 1 9 | 980 | 2 | N | 3 | 4 | 1 | | | -0- |
| 02 | 1223 | N | 1223 | -0- | -0- | -0- | 71 2 | 1 9 | 1150 | 2 | N | 2 | 1 | 1 | | | 1 |

VAQUILLAS RANCH CO., LTD. WELL #: 20 RRCID -> 109793 COMPL. DATE 02/22/1984 TOTAL DEPTH 10163 PERF. 9146 - 9184

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4604 | X | 4604 | -0- | -0- | -0- | 4563 | 2 | 41 | 9 | Y | 37 | 36 | 1 | | | 11 |
| 10 | 4712 | X | 4440 | -0- | -272 | -0- | 4416 | 2 | 24 | 9 | Y | 22 | 16 | 1 | | | 17 |
| 11 | 4560 | X | 4329 | -0- | -231 | -0- | 4306 | 2 | 23 | 9 | Y | 21 | 28 | 1 | | | 10 |
| 12 | 4712 | X | 4477 | -0- | -235 | -0- | 4447 | 2 | 30 | 9 | Y | 27 | 25 | 1 | | | 12 |
| 01 | 4588 | X | 4196 | -0- | -392 | -0- | 4173 | 2 | 23 | 9 | Y | 21 | 17 | 1 | | | 16 |
| 02 | 4147 | X | 4147 | -0- | -0- | -0- | 4111 | 2 | 36 | 9 | Y | 33 | 22 | 1 | | | 27 |

VAQUILLAS RANCH CO., LTD. WELL #: 18 RRCID -> 110082 COMPL. DATE 04/05/1984 TOTAL DEPTH 10088 PERF. 9570 - 9729

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2735 | N | 2735 | -0- | -0- | -0- | 2721 | 2 | 14 | 9 | Y | 13 | 13 | 1 | | | 3 |
| 10 | 2756 | X | 2756 | -0- | -0- | -0- | 2747 | 2 | 9 | 9 | Y | 8 | 6 | 1 | | | 5 |
| 11 | 2305 | X | 2305 | -0- | -0- | -0- | 2296 | 2 | 9 | 9 | Y | 8 | 10 | 1 | | | 3 |
| 12 | 2339 | X | 2339 | -0- | -0- | -0- | 2313 | 2 | 26 | 9 | Y | 24 | 18 | 1 | | | 9 |
| 01 | 2821 | X | 2430 | -0- | -391 | -0- | 2410 | 2 | 20 | 9 | Y | 18 | 14 | 1 | | | 13 |
| 02 | 2548 | X | 1804 | -0- | -744 | -0- | 1772 | 2 | 32 | 9 | Y | 29 | 19 | 1 | | | 23 |

VAQUILLAS RANCH (LOBO CONS.) //CONT.// 93215 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
ALLEY WELL #: 4 RRCID -> 110092 COMPL. DATE 04/22/2016 TOTAL DEPTH 10670 PERF. 9686 - 9699

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 6150 | X | 5611 | -0- | -539 | -0- | 287 | 1 | 5271 | 2 | Y | 48 | 12 | 1 | | | 74 |
| | | | | | | | 53 | 9 | | | | | | | | | |
| 10 | 6355 | X | 5384 | -0- | -971 | -0- | 288 | 1 | 5076 | 2 | Y | 18 | 47 | 1 | | | 45 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 11 | 6150 | X | 4079 | -0- | -2071 | -0- | 249 | 1 | 3807 | 2 | Y | 21 | 4 | 1 | | | 62 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 12 | 5828 | X | 3601 | -0- | -2227 | -0- | 193 | 1 | 3396 | 2 | Y | 11 | 33 | 1 | | | 40 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 01 | 6217 | X | 6217 | -0- | -0- | -0- | 377 | 1 | 5778 | 2 | Y | 56 | 53 | 1 | | | 43 |
| | | | | | | | 62 | 9 | | | | | | | | | |
| 02 | 6550 | X | 6550 | -0- | -0- | -0- | 380 | 1 | 6120 | 2 | Y | 45 | 43 | 1 | | | 45 |
| | | | | | | | 50 | 9 | | | | | | | | | |

VAQUILLAS RANCH CO. S.G.U. WELL #: 4 RRCID -> 110097 COMPL. DATE 04/20/1984 TOTAL DEPTH 10200 PERF. 9138 - 9170

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | 12 | 12 | 1 | | | 1 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | 7 | 5 | 1 | | | 3 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | 7 | 9 | 1 | | | 1 |
| 12 | 14B2 | EXT | 53 | -0- | 53 | 53 | 43 | 2 | 10 | 9 | Y | 9 | 9 | 1 | | | 1 |
| 01 | 14B2 | EXT | 80 | -0- | 80 | 133 | 72 | 2 | 8 | 9 | Y | 7 | 6 | 1 | | | 2 |
| 02 | 14B2 | EXT | 80 | -0- | 80 | 213 | 68 | 2 | 12 | 9 | Y | 11 | 8 | 1 | | | 5 |

ALLEY WELL #: 2 L RRCID -> 110256 COMPL. DATE 10/09/1996 TOTAL DEPTH 10525 PERF.10116 - 10350

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 810 | N | 557 | -0- | -253 | -0- | 28 | 1 | 523 | 2 | Y | 5 | 1 | 1 | | | 9 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 10 | 744 | N | 547 | -0- | -197 | -0- | 29 | 1 | 516 | 2 | Y | 2 | 4 | 1 | | | 7 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 570 | N | 515 | -0- | -55 | -0- | 31 | 1 | 481 | 2 | Y | 3 | | | | | 10 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 589 | N | 518 | -0- | -71 | -0- | 28 | 1 | 488 | 2 | Y | 2 | 4 | 1 | | | 8 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 578 | N | 578 | -0- | -0- | -0- | 35 | 1 | 537 | 2 | Y | 5 | 5 | 1 | | | 8 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 541 | N | 541 | -0- | -0- | -0- | 31 | 1 | 506 | 2 | Y | 4 | 3 | 1 | | | 9 |
| | | | | | | | 4 | 9 | | | | | | | | | |

ALLEY WELL #: 2 U RRCID -> 110257 COMPL. DATE 01/24/1984 TOTAL DEPTH 10525 PERF. 9684 - 9722

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

ARCO FEE WELL #: 1 RRCID -> 110515 COMPL. DATE 04/16/1988 TOTAL DEPTH 12730 PERF.11091 - 11898

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

VAQUILLAS RANCH (LOBO CONS.) //CONT.// 93215 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310

LUNDELL WELL #: 10 C RRCID -> 111558 COMPL. DATE 02/07/1988 TOTAL DEPTH 9900 PERF. 8930 - 9555

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 240 | N | 237 | -0- | -3 | -0- | 11 | 1 | 226 | 2 | Y | -0- | | | | | -0- |
| 10 | 248 | N | 224 | -0- | -24 | -0- | 10 | 1 | 214 | 2 | Y | -0- | | | | | -0- |
| 11 | 192 | N | 192 | -0- | -0- | -0- | 9 | 1 | 183 | 2 | Y | -0- | | | | | -0- |
| 12 | 248 | N | 226 | -0- | -22 | -0- | 10 | 1 | 216 | 2 | Y | -0- | | | | | -0- |
| 01 | 223 | N | 223 | -0- | -0- | -0- | 10 | 1 | 213 | 2 | Y | -0- | | | | | -0- |
| 02 | 201 | N | 201 | -0- | -0- | -0- | 10 | 1 | 191 | 2 | Y | -0- | | | | | -0- |

LUNDELL WELL #: 1 RRCID -> 111566 COMPL. DATE 02/02/1988 TOTAL DEPTH 9974 PERF. 8685 - 9561

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 960 | N | 830 | -0- | -130 | -0- | 38 | 1 | 792 | 2 | Y | -0- | | | | | -0- |
| 10 | 837 | N | 835 | -0- | -2 | -0- | 36 | 1 | 799 | 2 | Y | -0- | | | | | -0- |
| 11 | 858 | N | 858 | -0- | -0- | -0- | 39 | 1 | 819 | 2 | Y | -0- | | | | | -0- |
| 12 | 1433 | N | 1433 | -0- | -0- | -0- | 62 | 1 | 1371 | 2 | Y | -0- | | | | | -0- |
| 01 | 1018 | N | 1018 | -0- | -0- | -0- | 47 | 1 | 971 | 2 | Y | -0- | | | | | -0- |
| 02 | 975 | N | 975 | -0- | -0- | -0- | 48 | 1 | 927 | 2 | Y | -0- | | | | | -0- |

VAQUILLAS RANCH-A1 WELL #: 9 RRCID -> 111652 COMPL. DATE 01/16/1986 TOTAL DEPTH 10410 PERF. 3900 - 4760

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

VAQUILLAS RANCH CO., LTD WELL #: 24 RRCID -> 111835 COMPL. DATE 07/26/1984 TOTAL DEPTH 10000 PERF. 9126 - 9168

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

VAQUILLAS RANCH CO.,LTD WELL #: 2 RRCID -> 112154 COMPL. DATE 08/08/1984 TOTAL DEPTH 10367 PERF. 9093 - 9113

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 300 | N | 247 | -0- | -53 | -0- | 243 | 2 | 4 | 9 | Y | 4 | 4 | 1 | | | -0- |
| 10 | 310 | N | 273 | -0- | -37 | -0- | 270 | 2 | 3 | 9 | Y | 3 | 2 | 1 | | | 1 |
| 11 | 333 | N | 333 | -0- | -0- | -0- | 331 | 2 | 2 | 9 | Y | 2 | 3 | 1 | | | -0- |
| 12 | 262 | N | 262 | -0- | -0- | -0- | 260 | 2 | 2 | 9 | Y | 2 | 2 | 1 | | | -0- |
| 01 | 279 | N | 84 | -0- | -195 | -0- | 82 | 2 | 2 | 9 | Y | 2 | 1 | 1 | | | 1 |
| 02 | 308 | N | 6 | -0- | -302 | -0- | 3 | 2 | 3 | 9 | Y | 3 | 2 | 1 | | | 2 |

VAQUILLAS RANCH CO., LTD WELL #: 25 RRCID -> 112276 COMPL. DATE 08/22/1984 TOTAL DEPTH 10500 PERF. 9206 - 9253

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 9510 | X | 8472 | -0- | -1038 | -0- | 8385 | 2 | 87 | 9 | Y | 79 | 75 | 1 | | | 28 |
| 10 | 9517 | X | 8587 | -0- | -930 | -0- | 8536 | 2 | 51 | 9 | Y | 46 | 34 | 1 | | | 40 |
| 11 | 8850 | X | 8100 | -0- | -750 | -0- | 8050 | 2 | 50 | 9 | Y | 45 | 59 | 1 | | | 26 |
| 12 | 8897 | X | 8403 | -0- | -494 | -0- | 8340 | 2 | 63 | 9 | Y | 57 | 53 | 1 | | | 30 |
| 01 | 8742 | X | 8360 | -0- | -382 | -0- | 8313 | 2 | 47 | 9 | Y | 43 | 37 | 1 | | | 36 |
| 02 | 7896 | X | 7795 | -0- | -101 | -0- | 7719 | 2 | 76 | 9 | Y | 69 | 47 | 1 | | | 58 |

VAQUILLAS RANCH (LOBO CONS.) //CONT.// 93215 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
VERGARA, G. B. WELL #: 5 RRCID -> 112526 COMPL. DATE 07/25/1984 TOTAL DEPTH 11000 PERF.10474 - 10587

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 420 | N | 318 | -0- | -102 | -0- | 41 | 1 | 267 | 2 | Y | 9 | 17 | 1 | | | 18 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 10 | 403 | N | 382 | -0- | -21 | -0- | 49 | 1 | 323 | 2 | Y | 9 | 7 | 1 | | | 20 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 11 | 390 | N | 385 | -0- | -5 | -0- | 49 | 1 | 326 | 2 | Y | 9 | 13 | 1 | | | 16 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 12 | 341 | N | 336 | -0- | -5 | -0- | 42 | 1 | 287 | 2 | Y | 6 | | | | | 22 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 01 | 417 | N | 417 | -0- | -0- | -0- | 60 | 1 | 353 | 2 | Y | 4 | 11 | 1 | | | 15 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 374 | N | 374 | -0- | -0- | -0- | 52 | 1 | 310 | 2 | Y | 11 | 13 | 1 | | | 13 |
| | | | | | | | 12 | 9 | | | | | | | | | |

LUNDELL WELL #: 22 RRCID -> 113001 COMPL. DATE 03/01/1998 TOTAL DEPTH 10350 PERF. 9232 - 10124

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 602 | N | 602 | -0- | -0- | -0- | 27 | 1 | 575 | 2 | Y | -0- | | | | | -0- |
| 10 | 625 | N | 625 | -0- | -0- | -0- | 27 | 1 | 598 | 2 | Y | -0- | | | | | -0- |
| 11 | 571 | N | 571 | -0- | -0- | -0- | 26 | 1 | 545 | 2 | Y | -0- | | | | | -0- |
| 12 | 567 | N | 567 | -0- | -0- | -0- | 25 | 1 | 542 | 2 | Y | -0- | | | | | -0- |
| 01 | 589 | N | 513 | -0- | -76 | -0- | 24 | 1 | 489 | 2 | Y | -0- | | | | | -0- |
| 02 | 532 | N | 484 | -0- | -48 | -0- | 24 | 1 | 458 | 2 | Y | 2 | | | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |

YATES WELL #: 3 RRCID -> 113159 COMPL. DATE 03/01/1998 TOTAL DEPTH 12100 PERF.10819 - 11781

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4320 | X | 3644 | -0- | -676 | -0- | 187 | 1 | 3442 | 2 | N | 14 | 8 | 1 | | | 54 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 10 | 4464 | X | 3709 | -0- | -755 | -0- | 199 | 1 | 3499 | 2 | N | 10 | 11 | 1 | | | 53 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 11 | 4260 | X | 3940 | -0- | -320 | -0- | 241 | 1 | 3693 | 2 | N | 5 | 3 | 1 | | | 55 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 12 | 4185 | X | 3960 | -0- | -225 | -0- | 212 | 1 | 3742 | 2 | N | 5 | | | | | 60 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 01 | 3751 | X | 3513 | -0- | -238 | -0- | 215 | 1 | 3289 | 2 | N | 8 | 15 | 1 | | | 53 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 02 | 3668 | X | 3360 | -0- | -308 | -0- | 196 | 1 | 3157 | 2 | N | 6 | 3 | 1 | | | 64 |
| | | | | | | | 7 | 9 | | | | | | | | | |

VERGARA 1679 WELL #: 1 RRCID -> 113161 COMPL. DATE 10/09/1984 TOTAL DEPTH 10500 PERF.10200 - 10292

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

VERGARA, G. B. WELL #: 6 RRCID -> 113194 COMPL. DATE 10/13/1984 TOTAL DEPTH 11000 PERF. 9402 - 9512

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 36 | N | 36 | -0- | -0- | -0- | 5 | 1 | 31 | 2 | Y | -0- | | | | | -0- |
| 10 | 84 | N | 84 | -0- | -0- | -0- | 11 | 1 | 73 | 2 | Y | -0- | | | | | -0- |
| 11 | 72 | N | 72 | -0- | -0- | -0- | 9 | 1 | 63 | 2 | Y | -0- | | | | | -0- |
| 12 | 62 | N | 62 | -0- | -0- | -0- | 8 | 1 | 54 | 2 | Y | -0- | | | | | -0- |
| 01 | 62 | N | 42 | -0- | -20 | -0- | 6 | 1 | 36 | 2 | Y | -0- | | | | | -0- |
| 02 | 56 | N | 42 | -0- | -14 | -0- | 6 | 1 | 35 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |

VAQUILLAS RANCH (LOBO CONS.) //CONT.// 93215 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
MARRS-MCLEAN "C" WELL #: 2 RRCID -> 113408 COMPL. DATE 09/04/1984 TOTAL DEPTH 12440 PERF.11080 - 11900

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

VAQUILLAS RANCH CO., LTD WELL #: 27 RRCID -> 113495 COMPL. DATE 11/07/1984 TOTAL DEPTH 10100 PERF. 9208 - 9253

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 20 | N | 20 | -0- | -0- | -0- | 20 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 6 | N | 6 | -0- | -0- | -0- | 6 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 30 | N | 1 | -0- | -29 | -0- | 1 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 31 | N | 10 | -0- | -21 | -0- | 10 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 19 | N | 19 | -0- | -0- | -0- | 19 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 16 | N | 16 | -0- | -0- | -0- | 16 | 2 | | | Y | -0- | | | | | -0- |

VERGARA 1674 WELL #: 3 RRCID -> 113798 COMPL. DATE 11/10/1984 TOTAL DEPTH 11050 PERF.10668 - 10833

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 828 | N | 828 | -0- | -0- | -0- | 43 | 1 | 783 | 2 | Y | 2 | 2 | 1 | | | 14 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 833 | N | 833 | -0- | -0- | -0- | 44 | 1 | 782 | 2 | Y | 6 | 2 | 1 | | | 18 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 11 | 645 | N | 645 | -0- | -0- | -0- | 39 | 1 | 597 | 2 | Y | 8 | 9 | 1 | | | 17 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 12 | 927 | N | 927 | -0- | -0- | -0- | 49 | 1 | 866 | 2 | Y | 11 | 16 | 1 | | | 12 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 01 | 837 | N | 778 | -0- | -59 | -0- | 47 | 1 | 720 | 2 | Y | 10 | 9 | 1 | | | 13 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 02 | 674 | N | 674 | -0- | -0- | -0- | 39 | 1 | 622 | 2 | Y | 12 | 6 | 1 | | | 19 |
| | | | | | | | 13 | 9 | | | | | | | | | |

LUNDELL WELL #: 21 RRCID -> 113844 COMPL. DATE 03/01/1998 TOTAL DEPTH 10250 PERF. 9179 - 9984

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3206 | X | 3206 | -0- | -0- | -0- | 145 | 1 | 3060 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 3440 | X | 3440 | -0- | -0- | -0- | 148 | 1 | 3291 | 2 | Y | 1 | 1 | 1 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 3650 | X | 3650 | -0- | -0- | -0- | 167 | 1 | 3481 | 2 | Y | 2 | | | | | 4 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 3173 | X | 3173 | -0- | -0- | -0- | 137 | 1 | 3036 | 2 | Y | -0- | 2 | 1 | | | 2 |
| 01 | 3441 | X | 2320 | -0- | -1121 | -0- | 107 | 1 | 2213 | 2 | Y | -0- | 2 | 1 | | | -0- |
| 02 | 3388 | X | 3122 | -0- | -266 | -0- | 153 | 1 | 2967 | 2 | Y | 2 | | | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |

VAQUILLAS RANCH CO. STATE WELL #: 6 RRCID -> 113858 COMPL. DATE 11/23/1984 TOTAL DEPTH 10150 PERF. 9083 - 9166

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

LUNDELL WELL #: 16 RRCID -> 114284 COMPL. DATE 08/29/1984 TOTAL DEPTH 10700 PERF. 9457 - 9722

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 649 | N | 649 | -0- | -0- | -0- | 29 | 1 | 620 | 2 | Y | -0- | | | | | -0- |
| 10 | 824 | N | 824 | -0- | -0- | -0- | 36 | 1 | 788 | 2 | Y | -0- | | | | | -0- |
| 11 | 903 | N | 903 | -0- | -0- | -0- | 41 | 1 | 862 | 2 | Y | -0- | | | | | -0- |
| 12 | 1339 | N | 1339 | -0- | -0- | -0- | 58 | 1 | 1281 | 2 | Y | -0- | | | | | -0- |
| 01 | 1222 | N | 1222 | -0- | -0- | -0- | 56 | 1 | 1166 | 2 | Y | -0- | | | | | -0- |
| 02 | 1175 | N | 1175 | -0- | -0- | -0- | 58 | 1 | 1117 | 2 | Y | -0- | | | | | -0- |

VAQUILLAS RANCH (LOBO CONS.) //CONT.// 93215 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
ALLEY WELL #: 5 RRCID -> 114352 COMPL. DATE 05/21/2000 TOTAL DEPTH 10650 PERF. 9660 - 10471

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5340 | X | 3727 | -0- | -1613 | -0- | 191 | 1 | 3501 | 2 | Y | 32 | 8 | 1 | | | 43 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 10 | 5425 | X | 3680 | -0- | -1745 | -0- | 197 | 1 | 3470 | 2 | Y | 12 | 33 | 1 | | | 22 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 11 | 3930 | X | 3591 | -0- | -339 | -0- | 219 | 1 | 3352 | 2 | Y | 18 | 3 | 1 | | | 37 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 12 | 4061 | X | 3336 | -0- | -725 | -0- | 178 | 1 | 3146 | 2 | Y | 11 | 25 | 1 | | | 23 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 01 | 3720 | X | 3641 | -0- | -79 | -0- | 221 | 1 | 3384 | 2 | Y | 33 | 33 | 1 | | | 23 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 02 | 3360 | X | 3328 | -0- | -32 | -0- | 193 | 1 | 3110 | 2 | Y | 23 | 25 | 1 | | | 21 |
| | | | | | | | 25 | 9 | | | | | | | | | |

VERGARA, G. B. WELL #: 7 RRCID -> 114491 COMPL. DATE 12/20/1984 TOTAL DEPTH 10650 PERF.10366 - 10480

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1992 | N | 1992 | -0- | -0- | -0- | 266 | 1 | 1717 | 2 | Y | 8 | 22 | 1 | | | 17 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 10 | 1840 | N | 1840 | -0- | -0- | -0- | 240 | 1 | 1590 | 2 | Y | 9 | 9 | 1 | | | 17 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 11 | 1824 | N | 1824 | -0- | -0- | -0- | 237 | 1 | 1577 | 2 | Y | 9 | 13 | 1 | | | 13 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 12 | 1962 | N | 1962 | -0- | -0- | -0- | 249 | 1 | 1698 | 2 | Y | 14 | | | | | 27 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 01 | 2052 | N | 2052 | -0- | -0- | -0- | 297 | 1 | 1743 | 2 | Y | 11 | 18 | 1 | | | 20 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 02 | 1896 | N | 1896 | -0- | -0- | -0- | 267 | 1 | 1600 | 2 | Y | 26 | 27 | 1 | | | 19 |
| | | | | | | | 29 | 9 | | | | | | | | | |

HIRSCH WELL #: 1 RRCID -> 114845 COMPL. DATE 12/22/1987 TOTAL DEPTH 12600 PERF.10500 - 11792

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 259 | N | 259 | -0- | -0- | -0- | 13 | 1 | 245 | 2 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 310 | N | 275 | -0- | -35 | -0- | 15 | 1 | 259 | 2 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 300 | N | 270 | -0- | -30 | -0- | 17 | 1 | 253 | 2 | N | -0- | | | | | 1 |
| 12 | 372 | N | 372 | -0- | -0- | -0- | 20 | 1 | 352 | 2 | N | -0- | | | | | 1 |
| 01 | 279 | N | 265 | -0- | -14 | -0- | 16 | 1 | 248 | 2 | N | 1 | 2 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 252 | N | 247 | -0- | -5 | -0- | 14 | 1 | 233 | 2 | N | -0- | | | | | -0- |

JURASCHEK WELL #: 1 RRCID -> 114846 COMPL. DATE 01/24/1985 TOTAL DEPTH 12500 PERF.11070 - 11414

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 56 | N | 56 | -0- | -0- | -0- | 2 | 1 | 35 | 2 | N | 17 | | | | | 45 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 10 | 31 | N | 19 | -0- | -12 | -0- | 1 | 1 | 18 | 2 | N | -0- | | | | | 45 |
| 11 | 60 | N | 18 | -0- | -42 | -0- | 1 | 1 | 17 | 2 | N | -0- | | | | | 45 |
| 12 | 0 | | 20 | -0- | 20 | 20 | 1 | 1 | 19 | 2 | N | -0- | | | | | 45 |
| 01 | 0 | | 94 | -0- | 94 | 114 | 5 | 1 | 80 | 2 | N | 8 | | | | | 53 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 02 | 144 | N | 30 | -0- | -114 | -0- | 2 | 1 | 26 | 2 | N | 2 | | | | | 55 |
| | | | | | | | 2 | 9 | | | | | | | | | |

VAQUILLAS RANCH (LOBO CONS.) //CONT.// 93215 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
LUNDELL WELL #: 27 RRCID -> 116145 COMPL. DATE 04/09/1985 TOTAL DEPTH 10200 PERF. 8956 - 9408

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3476 | X | 3476 | -0- | -0- | -0- | 157 | 1 | 3319 | 2 | Y | -0- | | | | | -0- |
| 10 | 3373 | X | 3373 | -0- | -0- | -0- | 145 | 1 | 3227 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 3178 | X | 3178 | -0- | -0- | -0- | 145 | 1 | 3031 | 2 | Y | 2 | | | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 3224 | X | 3097 | -0- | -127 | -0- | 134 | 1 | 2963 | 2 | Y | -0- | 2 | 1 | | | -0- |
| 01 | 3224 | X | 2797 | -0- | -427 | -0- | 129 | 1 | 2668 | 2 | Y | -0- | | | | | -0- |
| 02 | 2992 | X | 2992 | -0- | -0- | -0- | 147 | 1 | 2843 | 2 | Y | 2 | | | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |

VAQUILLAS RANCH "A" WELL #: 14 RRCID -> 116187 COMPL. DATE 04/05/1985 TOTAL DEPTH 11285 PERF. 9957 - 10612

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | A | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 12/12/2022 - WELL PLUGGED 12/12/22

ALLEY WELL #: 7ST RRCID -> 116492 COMPL. DATE 04/16/2016 TOTAL DEPTH 10800 PERF. 9790 - 9802

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 11 | N | 11 | -0- | -0- | -0- | 1 | 1 | 10 | 2 | Y | -0- | | | | | -0- |
| 10 | 13 | N | 13 | -0- | -0- | -0- | 1 | 1 | 12 | 2 | Y | -0- | | | | | -0- |
| 11 | 12 | N | 12 | -0- | -0- | -0- | 1 | 1 | 11 | 2 | Y | -0- | | | | | -0- |
| 12 | 13 | N | 13 | -0- | -0- | -0- | 1 | 1 | 12 | 2 | Y | -0- | | | | | -0- |
| 01 | 13 | N | 12 | -0- | -1 | -0- | 1 | 1 | 11 | 2 | Y | -0- | | | | | -0- |
| 02 | 12 | N | 10 | -0- | -2 | -0- | 1 | 1 | 9 | 2 | Y | -0- | | | | | -0- |

VERGARA 1679 WELL #: 4ST RRCID -> 116493 COMPL. DATE 08/08/2003 TOTAL DEPTH 10750 PERF.10225 - 10420

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 90 | N | 69 | -0- | -21 | -0- | 3 | 1 | 66 | 2 | Y | -0- | | | | | -0- |
| 10 | 93 | N | 91 | -0- | -2 | -0- | 5 | 1 | 85 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 110 | N | 110 | -0- | -0- | -0- | 7 | 1 | 102 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 107 | N | 107 | -0- | -0- | -0- | 6 | 1 | 100 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 100 | N | 100 | -0- | -0- | -0- | 6 | 1 | 93 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 97 | N | 97 | -0- | -0- | -0- | 6 | 1 | 89 | 2 | Y | 2 | 1 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |

LUNDELL WELL #: 36 RRCID -> 116868 COMPL. DATE 05/31/1985 TOTAL DEPTH 10804 PERF.10440 - 10618

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2010 | N | 1921 | -0- | -89 | -0- | 86 | 1 | 1821 | 2 | Y | 13 | | | | | 20 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 10 | 2108 | N | 2108 | -0- | -0- | -0- | 90 | 1 | 1990 | 2 | Y | 25 | 20 | 1 | | | 25 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 11 | 1916 | N | 1916 | -0- | -0- | -0- | 85 | 1 | 1777 | 2 | Y | 49 | | | | | 74 |
| | | | | | | | 54 | 9 | | | | | | | | | |
| 12 | 2124 | N | 2124 | -0- | -0- | -0- | 92 | 1 | 2031 | 2 | Y | 1 | 48 | 1 | | | 27 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 2108 | N | 1786 | -0- | -322 | -0- | 82 | 1 | 1704 | 2 | Y | -0- | 27 | 1 | | | -0- |
| 02 | 1863 | N | 1863 | -0- | -0- | -0- | 89 | 1 | 1733 | 2 | Y | 37 | | | | | 37 |
| | | | | | | | 41 | 9 | | | | | | | | | |

VAQUILLAS RANCH (LOBO CONS.) //CONT.// 93215 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310

LUNDELL WELL #: 26 RRCID -> 116977 COMPL. DATE 06/16/1985 TOTAL DEPTH 9971 PERF. 9415 - 9606

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

LUNDELL WELL #: 25 RRCID -> 117132 COMPL. DATE 03/01/1998 TOTAL DEPTH 10110 PERF. 8972 - 9638

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2880 | X | 2711 | -0- | -169 | -0- | 122<br>7 | 1<br>9 | 2582 | 2 | Y | 6 | | | | | 9 |
| 10 | 2945 | X | 2904 | -0- | -41 | -0- | 125<br>13 | 1<br>9 | 2766 | 2 | Y | 12 | 9 | 1 | | | 12 |
| 11 | 2850 | X | 2693 | -0- | -157 | -0- | 122<br>26 | 1<br>9 | 2545 | 2 | Y | 24 | | | | | 36 |
| 12 | 2886 | X | 2886 | -0- | -0- | -0- | 125 | 1 | 2761 | 2 | Y | -0- | 23 | 1 | | | 13 |
| 01 | 2914 | X | 2169 | -0- | -745 | -0- | 100 | 1 | 2069 | 2 | Y | -0- | 13 | 1 | | | -0- |
| 02 | 2872 | X | 2872 | -0- | -0- | -0- | 140<br>20 | 1<br>9 | 2712 | 2 | Y | 18 | | | | | 18 |

VAQUILLAS RANCH A11 WELL #: 55 RRCID -> 117264 COMPL. DATE 01/29/2010 TOTAL DEPTH 11750 PERF. 8304 - 8334

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 3 | -0- | 3 | 3 | 1 | 1 | 2 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | | 57 | -0- | 57 | 60 | 13 | 1 | 44 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 192 | -0- | 192 | 252 | 47 | 1 | 145 | 2 | Y | -0- | | | | | -0- |
| 12 | 0 | | 162 | -0- | 162 | 414 | 36 | 1 | 126 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 5 | -0- | 5 | 419 | 1 | 1 | 4 | 2 | Y | -0- | | | | | -0- |
| 02 | 423 | N | 4 | -0- | -419 | -0- | 1 | 1 | 3 | 2 | Y | -0- | | | | | -0- |

FROST, P. M. "B" WELL #: 1 RRCID -> 117289 COMPL. DATE 06/29/1985 TOTAL DEPTH 11800 PERF.10826 - 10872

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3285 | X | 3285 | -0- | -0- | -0- | 169<br>9 | 1<br>9 | 3107 | 2 | N | 8 | 8 | 1 | | | 86 |
| 10 | 3446 | X | 3446 | -0- | -0- | -0- | 185<br>8 | 1<br>9 | 3253 | 2 | N | 7 | 11 | 1 | | | 82 |
| 11 | 3348 | X | 3348 | -0- | -0- | -0- | 204<br>14 | 1<br>9 | 3130 | 2 | N | 13 | 3 | 1 | | | 92 |
| 12 | 3569 | X | 3569 | -0- | -0- | -0- | 191<br>9 | 1<br>9 | 3369 | 2 | N | 8 | | | | | 100 |
| 01 | 3639 | X | 3639 | -0- | -0- | -0- | 222<br>10 | 1<br>9 | 3407 | 2 | N | 9 | 14 | 1 | | | 95 |
| 02 | 3194 | X | 3194 | -0- | -0- | -0- | 186<br>7 | 1<br>9 | 3001 | 2 | N | 6 | 3 | 1 | | | 98 |

MARRS MCLEAN "C" WELL #: 5 RRCID -> 117304 COMPL. DATE 06/22/1985 TOTAL DEPTH 12200 PERF.10984 - 11240

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

7-B CATTLE CO. WELL #: 4 RRCID -> 117429 COMPL. DATE 07/09/1985 TOTAL DEPTH 12212 PERF.11001 - 11754

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

VAQUILLAS RANCH (LOBO CONS.) //CONT.// 93215 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
VERGARA 1679-W WELL #: 5ST RRCID -> 117459 COMPL. DATE 12/11/1999 TOTAL DEPTH 10600 PERF. 9604 - 9618

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3210 | X | 3173 | -0- | -37 | -0- | 163 | 1 | 3001 | 2 | Y | 8 | 8 | 1 | | | 22 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 10 | 3569 | X | 3569 | -0- | -0- | -0- | 190 | 1 | 3349 | 2 | Y | 27 | 11 | 1 | | | 38 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 11 | 3220 | X | 3220 | -0- | -0- | -0- | 195 | 1 | 2981 | 2 | Y | 40 | 37 | 1 | | | 41 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 12 | 3317 | X | 2406 | -0- | -911 | -0- | 127 | 1 | 2248 | 2 | Y | 28 | 54 | 1 | | | 15 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 01 | 3565 | X | 2908 | -0- | -657 | -0- | 176 | 1 | 2691 | 2 | Y | 37 | 35 | 1 | | | 17 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 02 | 3220 | X | 2867 | -0- | -353 | -0- | 164 | 1 | 2649 | 2 | Y | 49 | 26 | 1 | | | 40 |
| | | | | | | | 54 | 9 | | | | | | | | | |

DAY WELL #: 1 RRCID -> 117460 COMPL. DATE 07/03/1985 TOTAL DEPTH 9812 PERF. 8406 - 9246

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 67 |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 67 |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 67 |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 67 |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 67 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 67 |

BONEBRAKE WELL #: 1 RRCID -> 117546 COMPL. DATE 06/07/1985 TOTAL DEPTH 10140 PERF. 9709 - 9986

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

LUNDELL WELL #: 30 RRCID -> 117575 COMPL. DATE 07/27/1985 TOTAL DEPTH 11000 PERF.10205 - 10352

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 960 | N | 960 | -0- | -0- | -0- | 43 | 1 | 916 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 996 | N | 996 | -0- | -0- | -0- | 43 | 1 | 952 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1150 | N | 1150 | -0- | -0- | -0- | 52 | 1 | 1096 | 2 | Y | 2 | | | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 1210 | N | 1210 | -0- | -0- | -0- | 52 | 1 | 1158 | 2 | Y | -0- | 2 | 1 | | | 1 |
| 01 | 1052 | N | 1052 | -0- | -0- | -0- | 48 | 1 | 1004 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 02 | 1074 | N | 1074 | -0- | -0- | -0- | 53 | 1 | 1019 | 2 | Y | 2 | | | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |

MARSHALL, S.G. WELL #: 2 RRCID -> 117748 COMPL. DATE 08/13/1985 TOTAL DEPTH 12200 PERF.10710 - 11842

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

VAQUILLAS RANCH (LOBO CONS.) //CONT.// 93215 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
HIRSCH WELL #: 2 RRCID -> 117831 COMPL. DATE 03/01/1998 TOTAL DEPTH 11290 PERF. 9763 - 10958

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 655 | N | 655 | -0- | -0- | -0- | 34 | 1 | 620 | 2 | N | 1 | 1 | 1 | | | 119 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 371 | N | 371 | -0- | -0- | -0- | 20 | 1 | 350 | 2 | N | 1 | 1 | 1 | | | 119 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 375 | N | 375 | -0- | -0- | -0- | 23 | 1 | 352 | 2 | N | -0- | | | | | 119 |
| 12 | 400 | N | 400 | -0- | -0- | -0- | 21 | 1 | 378 | 2 | N | 1 | | | | | 120 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 309 | N | 309 | -0- | -0- | -0- | 19 | 1 | 289 | 2 | N | 1 | 2 | 1 | | | 119 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 375 | N | 375 | -0- | -0- | -0- | 14 | 1 | 228 | 2 | N | 121 | | | | | 240 |
| | | | | | | | 133 | 9 | | | | | | | | | |

VAQUILLAS RANCH G WELL #: 22 RRCID -> 117915 COMPL. DATE 08/23/1985 TOTAL DEPTH 12700 PERF.11063 - 11101

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

CARR WELL #: 14 RRCID -> 117916 COMPL. DATE 08/24/1985 TOTAL DEPTH 10000 PERF. 8762 - 8928

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 450 | N | 415 | -0- | -35 | -0- | 19 | 1 | 396 | 2 | N | -0- | | | | | 12 |
| 10 | 434 | N | 416 | -0- | -18 | -0- | 18 | 1 | 398 | 2 | N | -0- | | | | | 12 |
| 11 | 390 | N | 356 | -0- | -34 | -0- | 16 | 1 | 340 | 2 | N | -0- | | | | | 12 |
| 12 | 434 | N | 390 | -0- | -44 | -0- | 17 | 1 | 373 | 2 | N | -0- | | | | | 12 |
| 01 | 0 | | 396 | -0- | 396 | 396 | 18 | 1 | 375 | 2 | N | 3 | | | | | 15 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 751 | N | 355 | -0- | -396 | -0- | 17 | 1 | 329 | 2 | N | 8 | | | | | 23 |
| | | | | | | | 9 | 9 | | | | | | | | | |

LUNDELL WELL #: 42 RRCID -> 118281 COMPL. DATE 09/11/1985 TOTAL DEPTH 11550 PERF.10741 - 11108

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LUNDELL WELL #: 40 RRCID -> 118575 COMPL. DATE 08/28/1985 TOTAL DEPTH 10800 PERF. 9461 - 9764

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

VERGARA 1679 WELL #: 6 RRCID -> 118798 COMPL. DATE 10/25/1985 TOTAL DEPTH 10510 PERF.10178 - 10277

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

VAQUILLAS RANCH (LOBO CONS.) //CONT.// 93215 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
EL GATO WELL #: 10 RRCID -> 118871 COMPL. DATE 11/13/1987 TOTAL DEPTH 9200 PERF. 8461 - 8645

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 390 | N | 319 | -0- | -71 | -0- | 9 | 1 | 310 | 2 | Y | -0- | | | | | -0- |
| 10 | 341 | N | 277 | -0- | -64 | -0- | 10 | 1 | 267 | 2 | Y | -0- | | | | | -0- |
| 11 | 375 | N | 375 | -0- | -0- | -0- | 16 | 1 | 359 | 2 | Y | -0- | | | | | -0- |
| 12 | 423 | N | 423 | -0- | -0- | -0- | 19 | 1 | 404 | 2 | Y | -0- | | | | | -0- |
| 01 | 720 | N | 720 | -0- | -0- | -0- | 23 | 1 | 697 | 2 | Y | -0- | | | | | -0- |
| 02 | 364 | N | 316 | -0- | -48 | -0- | 8 | 1 | 308 | 2 | Y | -0- | | | | | -0- |

MCCLEAN, MARRS "A" WELL #: 2 RRCID -> 118969 COMPL. DATE 11/04/1985 TOTAL DEPTH 11500 PERF.10147 - 11194

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

VERGARA 1680 WELL #: 7 RRCID -> 119055 COMPL. DATE 11/16/1985 TOTAL DEPTH 10360 PERF.10024 - 10164

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3480 | X | 1997 | -0- | -1483 | -0- | 103 | 1 | 1888 | 2 | Y | 5 | 4 | 1 | | | 13 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 10 | 3596 | X | 1648 | -0- | -1948 | -0- | 88 | 1 | 1547 | 2 | Y | 12 | 6 | 1 | | | 19 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 11 | 2580 | X | 1306 | -0- | -1274 | -0- | 79 | 1 | 1209 | 2 | Y | 16 | 17 | 1 | | | 18 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 12 | 2077 | X | 1191 | -0- | -886 | -0- | 63 | 1 | 1113 | 2 | Y | 14 | 25 | 1 | | | 7 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 01 | 3286 | X | 3286 | -0- | -0- | -0- | 199 | 1 | 3041 | 2 | Y | 42 | 33 | 1 | | | 16 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| 02 | 1232 | N | 645 | -0- | -587 | -0- | 37 | 1 | 596 | 2 | Y | 11 | 11 | 1 | | | 16 |
| | | | | | | | 12 | 9 | | | | | | | | | |

LUNDELL WELL #: 49 RRCID -> 119111 COMPL. DATE 02/05/2010 TOTAL DEPTH 10194 PERF. 9048 - 9708

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LUNDELL WELL #: 37 RRCID -> 119197 COMPL. DATE 11/30/1985 TOTAL DEPTH 10800 PERF. 9363 - 10264

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1650 | N | 1634 | -0- | -16 | -0- | 74 | 1 | 1558 | 2 | Y | 2 | | | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 1612 | N | 1542 | -0- | -70 | -0- | 66 | 1 | 1473 | 2 | Y | 3 | 2 | 1 | | | 3 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 1605 | N | 1605 | -0- | -0- | -0- | 73 | 1 | 1526 | 2 | Y | 5 | | | | | 8 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 12 | 1674 | N | 1521 | -0- | -153 | -0- | 66 | 1 | 1455 | 2 | Y | -0- | 5 | 1 | | | 3 |
| 01 | 1562 | N | 1562 | -0- | -0- | -0- | 72 | 1 | 1490 | 2 | Y | -0- | 3 | 1 | | | -0- |
| 02 | 1614 | N | 1614 | -0- | -0- | -0- | 79 | 1 | 1532 | 2 | Y | 3 | | | | | 3 |
| | | | | | | | 3 | 9 | | | | | | | | | |

ARCO FEE WELL #: 4 RRCID -> 119445 COMPL. DATE 11/16/1985 TOTAL DEPTH 12060 PERF.11653 - 11700

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

VAQUILLAS RANCH (LOBO CONS.) //CONT.// 93215 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
EL GATO WELL #: 12 RRCID -> 119681 COMPL. DATE 12/09/1985 TOTAL DEPTH 9198 PERF. 8679 - 8770

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2220 | N | 2184 | -0- | -36 | -0- | 60 | 1 | 2124 | 2 | Y | -0- | | | | | -0- |
| 10 | 2325 | N | 2138 | -0- | -187 | -0- | 76 | 1 | 2062 | 2 | Y | -0- | | | | | -0- |
| 11 | 2070 | N | 1994 | -0- | -76 | -0- | 83 | 1 | 1911 | 2 | Y | -0- | | | | | -0- |
| 12 | 2263 | N | 1966 | -0- | -297 | -0- | 86 | 1 | 1880 | 2 | Y | -0- | | | | | -0- |
| 01 | 2139 | N | 2057 | -0- | -82 | -0- | 64 | 1 | 1993 | 2 | Y | -0- | | | | | -0- |
| 02 | 1848 | N | 1836 | -0- | -12 | -0- | 49 | 1 | 1787 | 2 | Y | -0- | | | | | -0- |

LUNDELL A WELL #: 8 RRCID -> 119761 COMPL. DATE 01/03/1986 TOTAL DEPTH 10605 PERF. 9332 - 9568

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 720 | N | 636 | -0- | -84 | -0- | 29 7 | 1 9 | 600 | 2 | Y | 6 | | | | | 9 |
| 10 | 723 | N | 723 | -0- | -0- | -0- | 31 10 | 1 9 | 682 | 2 | Y | 9 | 7 | 1 | | | 11 |
| 11 | 684 | N | 684 | -0- | -0- | -0- | 31 13 | 1 9 | 640 | 2 | Y | 12 | | | | | 23 |
| 12 | 760 | N | 760 | -0- | -0- | -0- | 33 1 | 1 9 | 726 | 2 | Y | 1 | 14 | 1 | | | 10 |
| 01 | 620 | N | 618 | -0- | -2 | -0- | 28 | 1 | 590 | 2 | Y | -0- | 9 | 1 | | | 1 |
| 02 | 636 | N | 636 | -0- | -0- | -0- | 31 10 | 1 9 | 595 | 2 | Y | 9 | | | | | 10 |

VERGARA 1674 WELL #: 5 RRCID -> 119943 COMPL. DATE 01/23/1986 TOTAL DEPTH 11115 PERF.10706 - 10866

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LUNDELL WELL #: 41 RRCID -> 120097 COMPL. DATE 03/01/1998 TOTAL DEPTH 10660 PERF. 9400 - 10016

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CARR WELL #: 22 RRCID -> 120425 COMPL. DATE 02/18/1986 TOTAL DEPTH 9849 PERF. 8655 - 9580

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

VAQUILLAS RANCH CO., LTD WELL #: 35 RRCID -> 120718 COMPL. DATE 03/27/1986 TOTAL DEPTH 10200 PERF. 9193 - 9280

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 7020 | X | 6856 | -0- | -164 | -0- | 6786 | 2 | 70 | 9 | Y | 64 | 61 | 1 | | | 23 |
| 10 | 7254 | X | 6882 | -0- | -372 | -0- | 6840 | 2 | 42 | 9 | Y | 38 | 28 | 1 | | | 33 |
| 11 | 6985 | X | 6985 | -0- | -0- | -0- | 6944 | 2 | 41 | 9 | Y | 37 | 48 | 1 | | | 22 |
| 12 | 7099 | X | 6593 | -0- | -506 | -0- | 6536 | 2 | 57 | 9 | Y | 52 | 47 | 1 | | | 27 |
| 01 | 7099 | X | 6764 | -0- | -335 | -0- | 6721 | 2 | 43 | 9 | Y | 39 | 33 | 1 | | | 33 |
| 02 | 6799 | X | 6799 | -0- | -0- | -0- | 6730 | 2 | 69 | 9 | Y | 63 | 42 | 1 | | | 54 |

VAQUILLAS RANCH (LOBO CONS.) //CONT.// 93215 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
CARR WELL #: 18 RRCID -> 120936 COMPL. DATE 04/19/1986 TOTAL DEPTH 9892 PERF. 8701 - 9444

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CARR WELL #: 24 RRCID -> 121702 COMPL. DATE 06/30/1986 TOTAL DEPTH 9000 PERF. 8548 - 8732

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4512 | X | 4512 | -0- | -0- | -0- | 170 748 | 1 9 | 3594 | 2 | N | 680 | 648 | 1 | | | 121 |
| 10 | 4737 | X | 4737 | -0- | -0- | -0- | 174 710 | 1 9 | 3853 | 2 | N | 645 | 471 | 1 | | | 295 |
| 11 | 4515 | X | 4515 | -0- | -0- | -0- | 173 729 | 1 9 | 3613 | 2 | N | 663 | 670 | 1 | | | 288 |
| 12 | 4185 | X | 3687 | -0- | -498 | -0- | 155 114 | 1 9 | 3418 | 2 | N | 104 | 331 | 1 | | | 61 |
| 01 | 4185 | X | 4065 | -0- | -120 | -0- | 156 667 | 1 9 | 3242 | 2 | N | 606 | 667 | 1 | | | -0- |
| 02 | 4182 | X | 4182 | -0- | -0- | -0- | 179 527 | 1 9 | 3476 | 2 | N | 479 | 307 | 1 | | | 172 |

VAQUILLAS RANCH CO STATE WELL #: 7 RRCID -> 121781 COMPL. DATE 07/08/1986 TOTAL DEPTH 10500 PERF. 9182 - 9222

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

EL GATO WELL #: 13 RRCID -> 121860 COMPL. DATE 02/08/1988 TOTAL DEPTH 10100 PERF. 8101 - 8290

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

LUNDELL WELL #: 54 RRCID -> 121966 COMPL. DATE 07/25/1986 TOTAL DEPTH 10155 PERF. 9195 - 9224

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 244 | N | 244 | -0- | -0- | -0- | 11 | 1 | 233 | 2 | Y | -0- | | | | | -0- |
| 10 | 861 | N | 861 | -0- | -0- | -0- | 37 | 1 | 824 | 2 | Y | -0- | | | | | -0- |
| 11 | 591 | N | 591 | -0- | -0- | -0- | 27 | 1 | 564 | 2 | Y | -0- | | | | | -0- |
| 12 | 665 | N | 665 | -0- | -0- | -0- | 29 | 1 | 636 | 2 | Y | -0- | | | | | -0- |
| 01 | 622 | N | 622 | -0- | -0- | -0- | 29 | 1 | 593 | 2 | Y | -0- | | | | | -0- |
| 02 | 631 | N | 631 | -0- | -0- | -0- | 31 | 1 | 600 | 2 | Y | -0- | | | | | -0- |

VAQUILLAS RANCH (LOBO CONS.) //CONT.// 93215 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
MARSHALL, S.G. "A" WELL #: 4 RRCID -> 122033 COMPL. DATE 08/19/1986 TOTAL DEPTH 10855 PERF.10066 - 10576

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1725 | N | 1725 | -0- | -0- | -0- | 88 | 1 | 1612 | 2 | N | 23 | 3 | 1 | | | 108 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 10 | 1798 | N | 1798 | -0- | -0- | -0- | 96 | 1 | 1698 | 2 | N | 4 | 76 | 1 | | | 36 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 1068 | N | 1068 | -0- | -0- | -0- | 64 | 1 | 975 | 2 | N | 26 | 1 | 1 | | | 61 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 12 | 1479 | N | 1479 | -0- | -0- | -0- | 71 | 1 | 1258 | 2 | N | 136 | | | | | 197 |
| | | | | | | | 150 | 9 | | | | | | | | | |
| 01 | 1026 | N | 1026 | -0- | -0- | -0- | 62 | 1 | 951 | 2 | N | 12 | 177 | 1 | | | 32 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 02 | 1122 | N | 1122 | -0- | -0- | -0- | 55 | 1 | 881 | 2 | N | 169 | 1 | 1 | | | 200 |
| | | | | | | | 186 | 9 | | | | | | | | | |

LUNDELL WELL #: 44 RRCID -> 122173 COMPL. DATE 09/02/1986 TOTAL DEPTH 10800 PERF. 9638 - 10642

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 90 | N | 85 | -0- | -5 | -0- | 4 | 1 | 81 | 2 | Y | -0- | | | | | -0- |
| 10 | 93 | N | 89 | -0- | -4 | -0- | 4 | 1 | 85 | 2 | Y | -0- | | | | | -0- |
| 11 | 90 | N | 87 | -0- | -3 | -0- | 4 | 1 | 83 | 2 | Y | -0- | | | | | -0- |
| 12 | 104 | N | 104 | -0- | -0- | -0- | 5 | 1 | 99 | 2 | Y | -0- | | | | | -0- |
| 01 | 93 | N | 87 | -0- | -6 | -0- | 4 | 1 | 83 | 2 | Y | -0- | | | | | -0- |
| 02 | 84 | N | 73 | -0- | -11 | -0- | 4 | 1 | 69 | 2 | Y | -0- | | | | | -0- |

LUNDELL "C" WELL #: 1 RRCID -> 122304 COMPL. DATE 09/09/1986 TOTAL DEPTH 10000 PERF. 8774 - 9492

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | 2 | | | | | 2 |
| 10 | 0 | | 540 | -0- | 540 | 540 | 23 | 1 | 514 | 2 | Y | 3 | 2 | 1 | | | 3 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 0 | | 404 | -0- | 404 | 944 | 18 | 1 | 382 | 2 | Y | 4 | | | | | 7 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 0 | | 572 | -0- | 572 | 1516 | 25 | 1 | 547 | 2 | Y | -0- | 7 | 1 | | | -0- |
| 01 | 0 | | 213 | -0- | 213 | 1729 | 10 | 1 | 203 | 2 | Y | -0- | | | | | -0- |
| 02 | 2052 | X | 323 | -0- | -1729 | -0- | 16 | 1 | 307 | 2 | Y | -0- | | | | | -0- |

VAQUILLAS RANCH -B- WELL #: 13 RRCID -> 122312 COMPL. DATE 12/28/1988 TOTAL DEPTH 12114 PERF.10608 - 10631

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

EL GATO WELL #: 14 RRCID -> 122844 COMPL. DATE 11/14/1986 TOTAL DEPTH 9100 PERF. 8530 - 8716

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 11108 | X | 4459 | -0- | -6649 | -0- | 121 | 1 | 4338 | 2 | Y | -0- | | | | | -0- |
| 10 | 3567 | X | 3567 | -0- | -0- | -0- | 127 | 1 | 3440 | 2 | Y | -0- | | | | | -0- |
| 11 | 3080 | X | 3080 | -0- | -0- | -0- | 128 | 1 | 2952 | 2 | Y | -0- | | | | | -0- |
| 12 | 2574 | X | 2574 | -0- | -0- | -0- | 113 | 1 | 2461 | 2 | Y | -0- | | | | | -0- |
| 01 | 4123 | X | 2968 | -0- | -1155 | -0- | 93 | 1 | 2875 | 2 | Y | -0- | | | | | -0- |
| 02 | 3724 | X | 2578 | -0- | -1146 | -0- | 68 | 1 | 2510 | 2 | Y | -0- | | | | | -0- |

VAQUILLAS RANCH CO. LTD. WELL #: 30 RRCID -> 123424 COMPL. DATE 01/28/1987 TOTAL DEPTH 10100 PERF. 9130 - 9272

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1609 | N | 1609 | -0- | -0- | -0- | 1599 | 2 | 10 | 9 | Y | 9 | 8 | 1 | | | 4 |
| 10 | 1482 | N | 1482 | -0- | -0- | -0- | 1476 | 2 | 6 | 9 | Y | 5 | 4 | 1 | | | 5 |
| 11 | 1537 | N | 1537 | -0- | -0- | -0- | 1531 | 2 | 6 | 9 | Y | 5 | 6 | 1 | | | 4 |
| 12 | 1773 | N | 1773 | -0- | -0- | -0- | 1761 | 2 | 12 | 9 | Y | 11 | 9 | 1 | | | 6 |
| 01 | 1488 | N | 1362 | -0- | -126 | -0- | 1353 | 2 | 9 | 9 | Y | 8 | 7 | 1 | | | 7 |
| 02 | 1428 | N | 1259 | -0- | -169 | -0- | 1245 | 2 | 14 | 9 | Y | 13 | 9 | 1 | | | 11 |

VAQUILLAS RANCH (LOBO CONS.) //CONT.// 93215 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
VAQUILLAS RANCH -J- WELL #: 39 RRCID -> 123609 COMPL. DATE 02/25/1987 TOTAL DEPTH 11700 PERF.10677 - 10692

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

VERGARA 1680 WELL #: 8 RRCID -> 123886 COMPL. DATE 01/07/1987 TOTAL DEPTH 11316 PERF.10815 - 10974

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CARR WELL #: 27 RRCID -> 124200 COMPL. DATE 05/06/1987 TOTAL DEPTH 10000 PERF. 8599 - 8648

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2040 | N | 1957 | -0- | -83 | -0- | 88<br>3 | 1<br>9 | 1866 | 2 | N | 3 | | | | | 206 |
| 10 | 1966 | N | 1966 | -0- | -0- | -0- | 85<br>9 | 1<br>9 | 1881 | 2 | N | -0- | 180 | 1 | | | 26 |
| 11 | 2040 | N | 1990 | -0- | -50 | -0- | 90<br>9 | 1<br>9 | 1891 | 2 | N | 8 | | | | | 34 |
| 12 | 2015 | N | 1793 | -0- | -222 | -0- | 77<br>8 | 1<br>9 | 1708 | 2 | N | 7 | | | | | 41 |
| 01 | 1953 | N | 1773 | -0- | -180 | -0- | 81<br>13 | 1<br>9 | 1679 | 2 | N | 12 | | | | | 53 |
| 02 | 1859 | N | 1859 | -0- | -0- | -0- | 91<br>12 | 1<br>9 | 1756 | 2 | N | 11 | | | | | 64 |

CARR WELL #: 31 RRCID -> 124582 COMPL. DATE 06/26/1987 TOTAL DEPTH 9600 PERF. 8670 - 8738

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LUNDELL WELL #: 47 RRCID -> 125036 COMPL. DATE 08/09/1987 TOTAL DEPTH 10300 PERF. 9105 - 9129

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 6300 | X | 5891 | -0- | -409 | -0- | 267<br>1 | 1<br>9 | 5623 | 2 | Y | 1 | | | | | 2 |
| 10 | 6417 | X | 6202 | -0- | -215 | -0- | 267<br>1 | 1<br>9 | 5934 | 2 | Y | 1 | 1 | 1 | | | 2 |
| 11 | 6210 | X | 5685 | -0- | -525 | -0- | 260<br>2 | 1<br>9 | 5423 | 2 | Y | 2 | | | | | 4 |
| 12 | 6076 | X | 4251 | -0- | -1825 | -0- | 184 | 1 | 4067 | 2 | Y | -0- | 2 | 1 | | | 2 |
| 01 | 4771 | X | 4771 | -0- | -0- | -0- | 220 | 1 | 4551 | 2 | Y | -0- | 2 | 1 | | | -0- |
| 02 | 4690 | X | 4690 | -0- | -0- | -0- | 230<br>3 | 1<br>9 | 4457 | 2 | Y | 3 | | | | | 3 |

ARCO FEE WELL #: 3 RRCID -> 125277 COMPL. DATE 08/27/1987 TOTAL DEPTH 12300 PERF.11024 - 11044

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

VAQUILLAS RANCH (LOBO CONS.) //CONT.// 93215 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
EL GATO WELL #: 17 RRCID -> 125456 COMPL. DATE 10/03/1987 TOTAL DEPTH 9200 PERF. 8605 - 8785

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

7-B CATTLE CO. "D" WELL #: 1 RRCID -> 125583 COMPL. DATE 03/01/1998 TOTAL DEPTH 12700 PERF.11230 - 12155

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

VAQUILLAS RANCH A11 WELL #: 58 RRCID -> 126331 COMPL. DATE 12/28/1987 TOTAL DEPTH 9808 PERF. 8403 - 8662

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 750 | N | 440 | -0- | -310 | -0- | 103 | 1 | 335 | 2 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 428 | N | 428 | -0- | -0- | -0- | 98 | 1 | 329 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 620 | N | 620 | -0- | -0- | -0- | 151 | 1 | 467 | 2 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 935 | N | 935 | -0- | -0- | -0- | 207 | 1 | 727 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 780 | N | 780 | -0- | -0- | -0- | 172 | 1 | 607 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 628 | N | 628 | -0- | -0- | -0- | 157 | 1 | 471 | 2 | Y | -0- | | | | | -0- |

LUNDELL-205 WELL #: 1 RRCID -> 126447 COMPL. DATE 02/22/2006 TOTAL DEPTH 10950 PERF. 9934 - 10634

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 651 | N | 651 | -0- | -0- | -0- | 29 | 1 | 602 | 2 | N | 18 | | | | | 25 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 10 | 698 | N | 698 | -0- | -0- | -0- | 29 | 1 | 636 | 2 | N | 30 | 25 | 1 | | | 30 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 11 | 607 | N | 607 | -0- | -0- | -0- | 26 | 1 | 535 | 2 | N | 42 | | | | | 72 |
| | | | | | | | 46 | 9 | | | | | | | | | |
| 12 | 747 | N | 747 | -0- | -0- | -0- | 32 | 1 | 712 | 2 | N | 3 | 48 | 1 | | | 27 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 01 | 634 | N | 634 | -0- | -0- | -0- | 29 | 1 | 605 | 2 | N | -0- | 27 | 1 | | | -0- |
| 02 | 624 | N | 624 | -0- | -0- | -0- | 28 | 1 | 548 | 2 | N | 44 | | | | | 44 |
| | | | | | | | 48 | 9 | | | | | | | | | |

CARR WELL #: 35 RRCID -> 128417 COMPL. DATE 08/06/1988 TOTAL DEPTH 9800 PERF. 8683 - 9044

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3148 | X | 3148 | -0- | -0- | -0- | 142 | 1 | 3006 | 2 | N | -0- | | | | | 6 |
| 10 | 3131 | X | 3061 | -0- | -70 | -0- | 132 | 1 | 2929 | 2 | N | -0- | | | | | 6 |
| 11 | 3030 | X | 2619 | -0- | -411 | -0- | 120 | 1 | 2499 | 2 | N | -0- | | | | | 6 |
| 12 | 0 | | 2841 | -0- | 2841 | 2841 | 123 | 1 | 2711 | 2 | N | 6 | | | | | 12 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 01 | 0 | | 2891 | -0- | 2891 | 5732 | 133 | 1 | 2758 | 2 | N | -0- | | | | | 12 |
| *02 | 8817 | X | 3085 | -0- | -5732 | -0- | 151 | 1 | 2934 | 2 | N | -0- | 2 | 6 | | | 10 |

VAQUILLAS RANCH (LOBO CONS.) //CONT.// 93215 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
VAQUILLAS RANCH CO LTD. WELL #: 33 RRCID -> 129861 COMPL. DATE 12/24/1988 TOTAL DEPTH 10189 PERF. 9648 - 9706

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1866 | N | 1866 | -0- | -0- | -0- | 1858 | 2 | 8 | 9 | Y | 7 | 7 | 1 | | | 3 |
| 10 | 1996 | N | 1996 | -0- | -0- | -0- | 1992 | 2 | 4 | 9 | Y | 4 | 3 | 1 | | | 4 |
| 11 | 1949 | N | 1949 | -0- | -0- | -0- | 1945 | 2 | 4 | 9 | Y | 4 | 5 | 1 | | | 3 |
| 12 | 1915 | N | 1915 | -0- | -0- | -0- | 1902 | 2 | 13 | 9 | Y | 12 | 9 | 1 | | | 6 |
| 01 | 2079 | N | 2079 | -0- | -0- | -0- | 2069 | 2 | 10 | 9 | Y | 9 | 7 | 1 | | | 8 |
| 02 | 1829 | N | 1829 | -0- | -0- | -0- | 1814 | 2 | 15 | 9 | Y | 14 | 9 | 1 | | | 13 |

CARR WELL #: 36 RRCID -> 130146 COMPL. DATE 02/28/1989 TOTAL DEPTH 9200 PERF. 8554 - 8686

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 14 |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 14 |
| 11 | 0 | | 3 | -0- | 3 | 3 | 3 | 2 | | | N | -0- | | | | | 14 |
| 12 | 0 | | -0- | -0- | -0- | 3 | | | | | N | -0- | | | | | 14 |
| 01 | 0 | | 7 | -0- | 7 | 10 | 7 | 2 | | | N | -0- | | | | | 14 |
| 02 | 10 | N | -0- | -0- | -10 | -0- | | | | | N | -0- | | | | | 14 |

VERGARA-RAYZOR GAS UNIT WELL #: 4 RRCID -> 130151 COMPL. DATE 06/06/2002 TOTAL DEPTH 10700 PERF. 9453 - 9730

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 728 | N | 728 | -0- | -0- | -0- | 97 | 1 | 628 | 2 | Y | 3 | 9 | 1 | | | 4 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 695 | N | 695 | -0- | -0- | -0- | 91 | 1 | 600 | 2 | Y | 4 | 3 | 1 | | | 5 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 841 | N | 841 | -0- | -0- | -0- | 109 | 1 | 728 | 2 | Y | 4 | 5 | 1 | | | 4 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 712 | N | 712 | -0- | -0- | -0- | 90 | 1 | 612 | 2 | Y | 9 | | | | | 13 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 01 | 682 | N | 539 | -0- | -143 | -0- | 77 | 1 | 454 | 2 | Y | 7 | 10 | 1 | | | 10 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 02 | 993 | N | 993 | -0- | -0- | -0- | 139 | 1 | 835 | 2 | Y | 17 | 17 | 1 | | | 10 |
| | | | | | | | 19 | 9 | | | | | | | | | |

VERGARA-RAYZOR GAS UNIT WELL #: 3 RRCID -> 130153 COMPL. DATE 12/25/2001 TOTAL DEPTH 10557 PERF. 9316 - 9331

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |

LUNDELL WELL #: 52 RRCID -> 130484 COMPL. DATE 03/29/1989 TOTAL DEPTH 10750 PERF. 9240 - 9794

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1590 | N | 1531 | -0- | -59 | -0- | 69 | 1 | 1462 | 2 | Y | -0- | | | | | -0- |
| 10 | 1663 | N | 1663 | -0- | -0- | -0- | 72 | 1 | 1590 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1496 | N | 1496 | -0- | -0- | -0- | 68 | 1 | 1427 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 1581 | N | 1558 | -0- | -23 | -0- | 67 | 1 | 1491 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 01 | 1674 | N | 1469 | -0- | -205 | -0- | 68 | 1 | 1401 | 2 | Y | -0- | | | | | -0- |
| 02 | 1463 | N | 1463 | -0- | -0- | -0- | 71 | 1 | 1377 | 2 | Y | 14 | | | | | 14 |
| | | | | | | | 15 | 9 | | | | | | | | | |

VAQUILLAS RANCH L2 WELL #: 65 RRCID -> 130632 COMPL. DATE 04/10/1989 TOTAL DEPTH 9050 PERF. 8740 - 8798

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

VAQUILLAS RANCH (LOBO CONS.) //CONT.// 93215 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
LUNDELL WELL #: 58 RRCID -> 131282 COMPL. DATE 04/19/1989 TOTAL DEPTH 10000 PERF. 9411 - 9576

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4560 | X | 4498 | -0- | -62 | -0- | 203 | 1 | 4292 | 2 | Y | 3 | | | | | 5 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 4797 | X | 4797 | -0- | -0- | -0- | 206 | 1 | 4585 | 2 | Y | 5 | 4 | 1 | | | 6 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 11 | 4560 | X | 4345 | -0- | -215 | -0- | 198 | 1 | 4136 | 2 | Y | 10 | | | | | 16 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 12 | 4650 | X | 4642 | -0- | -8 | -0- | 201 | 1 | 4441 | 2 | Y | -0- | 10 | 1 | | | 6 |
| 01 | 4805 | X | 4151 | -0- | -654 | -0- | 191 | 1 | 3960 | 2 | Y | -0- | 6 | 1 | | | -0- |
| 02 | 4340 | X | 4181 | -0- | -159 | -0- | 205 | 1 | 3967 | 2 | Y | 8 | | | | | 8 |
| | | | | | | | 9 | 9 | | | | | | | | | |

VAQUILLAS A-8 WELL #: 66 RRCID -> 131348 COMPL. DATE 03/01/1998 TOTAL DEPTH 9700 PERF. 8146 - 9092

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1004 | N | 1004 | -0- | -0- | -0- | 223 | 1 | 726 | 2 | Y | 50 | 53 | 1 | | | 33 |
| | | | | | | | 55 | 9 | | | | | | | | | |
| 10 | 815 | N | 815 | -0- | -0- | -0- | 180 | 1 | 607 | 2 | Y | 25 | 15 | 1 | | | 43 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 11 | 765 | N | 765 | -0- | -0- | -0- | 179 | 1 | 552 | 2 | Y | 31 | 46 | 1 | | | 28 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 12 | 632 | N | 632 | -0- | -0- | -0- | 140 | 1 | 491 | 2 | Y | 1 | 20 | 1 | | | 9 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 976 | N | 976 | -0- | -0- | -0- | 215 | 1 | 760 | 2 | Y | 1 | 7 | 1 | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 795 | N | 795 | -0- | -0- | -0- | 199 | 1 | 596 | 2 | Y | -0- | 3 | 1 | | | -0- |

EL GATO WELL #: 11 RRCID -> 131897 COMPL. DATE 08/25/1989 TOTAL DEPTH 9500 PERF. 8102 - 8112

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

VAQUILLAS RANCH CO. S.G.U. WELL #: 8 RRCID -> 132088 COMPL. DATE 09/20/1989 TOTAL DEPTH 10219 PERF. 9240 - 9360

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 630 | N | 57 | -0- | -573 | -0- | 40 | 2 | 17 | 9 | Y | 15 | 14 | 1 | | | 4 |
| 10 | 850 | N | 850 | -0- | -0- | -0- | 841 | 2 | 9 | 9 | Y | 8 | 6 | 1 | | | 6 |
| 11 | 617 | N | 617 | -0- | -0- | -0- | 608 | 2 | 9 | 9 | Y | 8 | 11 | 1 | | | 3 |
| 12 | 592 | N | 592 | -0- | -0- | -0- | 586 | 2 | 6 | 9 | Y | 5 | 6 | 1 | | | 2 |
| 01 | 806 | N | 549 | -0- | -257 | -0- | 545 | 2 | 4 | 9 | Y | 4 | 4 | 1 | | | 2 |
| 02 | 588 | N | 545 | -0- | -43 | -0- | 538 | 2 | 7 | 9 | Y | 6 | 4 | 1 | | | 4 |

HIRSCH WELL #: 5 RRCID -> 132274 COMPL. DATE 10/15/1989 TOTAL DEPTH 12300 PERF.10803 - 11778

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2320 | N | 2320 | -0- | -0- | -0- | 119 | 1 | 2194 | 2 | N | 6 | 4 | 1 | | | 107 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 10 | 2374 | N | 2374 | -0- | -0- | -0- | 127 | 1 | 2241 | 2 | N | 5 | 7 | 1 | | | 105 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 11 | 2273 | N | 2273 | -0- | -0- | -0- | 139 | 1 | 2131 | 2 | N | 3 | 2 | 1 | | | 106 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 2262 | N | 2262 | -0- | -0- | -0- | 121 | 1 | 2138 | 2 | N | 3 | | | | | 109 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 01 | 2326 | N | 2326 | -0- | -0- | -0- | 142 | 1 | 2177 | 2 | N | 6 | 9 | 1 | | | 106 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 02 | 2189 | N | 2189 | -0- | -0- | -0- | 128 | 1 | 2057 | 2 | N | 4 | 2 | 1 | | | 108 |
| | | | | | | | 4 | 9 | | | | | | | | | |

VAQUILLAS RANCH (LOBO CONS.) //CONT.// 93215 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
VAQUILLAS RANCH A-3 WELL #: 67 U RRCID -> 132286 COMPL. DATE 07/15/1989 TOTAL DEPTH 9050 PERF. 8576 - 8604

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 804 | N | 804 | -0- | -0- | -0- | 82 | 1 | 696 | 2 | Y | 24 | | | | | 24 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 10 | 868 | N | 815 | -0- | -53 | -0- | 151 | 1 | 646 | 2 | Y | 16 | 18 | 1 | | | 22 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 11 | 870 | N | 843 | -0- | -27 | -0- | 106 | 1 | 719 | 2 | Y | 16 | 17 | 1 | | | 21 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 12 | 911 | N | 911 | -0- | -0- | -0- | 118 | 1 | 718 | 2 | Y | 68 | 75 | 1 | | | 14 |
| | | | | | | | 75 | 9 | | | | | | | | | |
| 01 | 806 | N | 712 | -0- | -94 | -0- | 107 | 1 | 541 | 2 | Y | 58 | | | | | 72 |
| | | | | | | | 64 | 9 | | | | | | | | | |
| 02 | 784 | N | 544 | -0- | -240 | -0- | 77 | 1 | 436 | 2 | Y | 28 | 54 | 1 | | | 46 |
| | | | | | | | 31 | 9 | | | | | | | | | |

CARR WELL #: 48 RRCID -> 132620 COMPL. DATE 11/02/1989 TOTAL DEPTH 9600 PERF. 8600 - 9272

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4595 | X | 4595 | -0- | -0- | -0- | 208 | 1 | 4387 | 2 | N | -0- | | | | | 137 |
| 10 | 4944 | X | 4944 | -0- | -0- | -0- | 213 | 1 | 4731 | 2 | N | -0- | | | | | 137 |
| 11 | 0 | | 4650 | -0- | 4650 | 4650 | 211 | 1 | 4419 | 2 | N | 18 | | | | | 155 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 12 | 0 | | 4098 | -0- | 4098 | 8748 | 175 | 1 | 3873 | 2 | N | 45 | | | | | 200 |
| | | | | | | | 50 | 9 | | | | | | | | | |
| 01 | 0 | | 3455 | -0- | 3455 | 12203 | 159 | 1 | 3296 | 2 | N | -0- | | | | | 200 |
| *02 | 16699 | X | 4496 | -0- | -12203 | -0- | 221 | 1 | 4275 | 2 | N | -0- | 27 | 6 | | | 173 |

VERGARA 1680 WELL #: 1 RRCID -> 132632 COMPL. DATE 11/22/1989 TOTAL DEPTH 10970 PERF. 9758 - 9782

| M O | | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

VAQUILLAS RANCH CO., LTD WELL #: 31 RRCID -> 133182 COMPL. DATE 10/26/1989 TOTAL DEPTH 10148 PERF. 9004 - 9052

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | 2 | 2 | 1 | | | 2 |
| 10 | 0 | | 323 | -0- | 323 | 323 | 322 | 2 | 1 | 9 | Y | 1 | 1 | 1 | | | 2 |
| 11 | 0 | | 178 | -0- | 178 | 501 | 177 | 2 | 1 | 9 | Y | 1 | 2 | 1 | | | 1 |
| 12 | 0 | | 200 | -0- | 200 | 701 | 198 | 2 | 2 | 9 | Y | 2 | 2 | 1 | | | 1 |
| 01 | 0 | | 52 | -0- | 52 | 753 | 51 | 2 | 1 | 9 | Y | 1 | 1 | 1 | | | 1 |
| 02 | 940 | N | 187 | -0- | -753 | -0- | 185 | 2 | 2 | 9 | Y | 2 | 1 | 1 | | | 2 |

VAQUILLAS RANCH "E" WELL #: 70 RRCID -> 133486 COMPL. DATE 01/30/1990 TOTAL DEPTH 11479 PERF.10136 - 10416

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4290 | X | 3278 | -0- | -1012 | -0- | 125 | 1 | 3144 | 2 | Y | 8 | 7 | 1 | | | 13 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 10 | 4216 | X | 3428 | -0- | -788 | -0- | 132 | 1 | 3287 | 2 | Y | 8 | 12 | 1 | | | 9 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 11 | 3750 | X | 2953 | -0- | -797 | -0- | 125 | 1 | 2824 | 2 | Y | 4 | 3 | 1 | | | 10 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 3782 | X | 2988 | -0- | -794 | -0- | 129 | 1 | 2855 | 2 | Y | 4 | | | | | 14 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 01 | 3658 | X | 3256 | -0- | -402 | -0- | 138 | 1 | 3109 | 2 | Y | 8 | 13 | 1 | | | 9 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 02 | 3108 | X | 2950 | -0- | -158 | -0- | 120 | 1 | 2823 | 2 | Y | 6 | 3 | 1 | | | 12 |
| | | | | | | | 7 | 9 | | | | | | | | | |

VAQUILLAS RANCH (LOBO CONS.) //CONT.// 93215 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
VAQUILLAS RANCH A6 WELL #: 41 RRCID -> 133495 COMPL. DATE 01/19/1990 TOTAL DEPTH 12050 PERF.11308 - 11340

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

VERGARA, G.B. WELL #: 8 RRCID -> 133512 COMPL. DATE 01/03/1990 TOTAL DEPTH 10480 PERF.10146 - 10278

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | 9 | 23 | 1 | | | 15 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | 10 | 9 | 1 | | | 16 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | 10 | 14 | 1 | | | 12 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | 8 | | | | | 20 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | 6 | 14 | 1 | | | 12 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | 15 | 18 | 1 | | | 9 |

CARR WELL #: 49 RRCID -> 133836 COMPL. DATE 01/23/1990 TOTAL DEPTH 9900 PERF. 8771 - 8944

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2212 | N | 2212 | -0- | -0- | -0- | 100 | 1 | 2105 | 2 | N | 6 | | | | | 88 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 10 | 2299 | N | 2299 | -0- | -0- | -0- | 99 | 1 | 2198 | 2 | N | 2 | | | | | 90 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 2326 | N | 2326 | -0- | -0- | -0- | 106 | 1 | 2220 | 2 | N | -0- | | | | | 90 |
| 12 | 2098 | N | 2098 | -0- | -0- | -0- | 91 | 1 | 2004 | 2 | N | 3 | | | | | 93 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 01 | 1691 | N | 1691 | -0- | -0- | -0- | 78 | 1 | 1609 | 2 | N | 4 | | | | | 97 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 1859 | N | 1859 | -0- | -0- | -0- | 91 | 1 | 1765 | 2 | N | 3 | | | | | 100 |
| | | | | | | | 3 | 9 | | | | | | | | | |

VAQUILLAS RANCH CO., LTD WELL #: 22 RRCID -> 134306 COMPL. DATE 04/03/1990 TOTAL DEPTH 10700 PERF. 9570 - 9600

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4230 | X | 3877 | -0- | -353 | -0- | 3832 | 2 | 45 | 9 | Y | 41 | 39 | 1 | | | 13 |
| 10 | 4371 | X | 3743 | -0- | -628 | -0- | 3717 | 2 | 26 | 9 | Y | 24 | 18 | 1 | | | 19 |
| 11 | 4200 | X | 3072 | -0- | -1128 | -0- | 3046 | 2 | 26 | 9 | Y | 24 | 31 | 1 | | | 12 |
| 12 | 4185 | X | 4156 | -0- | -29 | -0- | 4123 | 2 | 33 | 9 | Y | 30 | 28 | 1 | | | 14 |
| 01 | 4061 | X | 3804 | -0- | -257 | -0- | 3779 | 2 | 25 | 9 | Y | 23 | 19 | 1 | | | 18 |
| 02 | 3612 | X | 3566 | -0- | -46 | -0- | 3526 | 2 | 40 | 9 | Y | 36 | 24 | 1 | | | 30 |

VAQUILLAS RANCH A1 WELL #: 71 RRCID -> 135310 COMPL. DATE 06/15/1990 TOTAL DEPTH 10810 PERF. 9692 - 9726

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 75 | N | 75 | -0- | -0- | -0- | 74 | 2 | 1 | 9 | Y | 1 | 1 | 1 | | | -0- |
| 10 | 76 | N | 76 | -0- | -0- | -0- | 75 | 2 | 1 | 9 | Y | 1 | 1 | 1 | | | -0- |
| 11 | 73 | N | 73 | -0- | -0- | -0- | 73 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 62 | N | 57 | -0- | -5 | -0- | 56 | 2 | 1 | 9 | Y | 1 | 1 | 1 | | | -0- |
| 01 | 62 | N | 37 | -0- | -25 | -0- | 35 | 2 | 2 | 9 | Y | 2 | 2 | 1 | | | -0- |
| 02 | 56 | N | 39 | -0- | -17 | -0- | 37 | 2 | 2 | 9 | Y | 2 | | | | | 2 |

VAQUILLAS RANCH (LOBO CONS.) //CONT.// 93215 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
VERGARA, IGNACIO WELL #: 2 RRCID -> 135380 COMPL. DATE 05/25/1990 TOTAL DEPTH 10449 PERF.10074 - 10106

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 60 | N | 60 | -0- | -0- | -0- | 3 | 1 | 57 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 10 | 59 | N | 59 | -0- | -0- | -0- | 3 | 1 | 56 | 2 | Y | -0- | | | | | -0- |
| 11 | 80 | N | 80 | -0- | -0- | -0- | 5 | 1 | 74 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 76 | N | 76 | -0- | -0- | -0- | 4 | 1 | 72 | 2 | Y | -0- | | | | | 1 |
| 01 | 62 | N | 40 | -0- | -22 | -0- | 2 | 1 | 38 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 02 | 84 | N | -0- | -0- | -84 | -0- | | | | | Y | -0- | | | | | -0- |

ALLEY WELL #: 8ST RRCID -> 135953 COMPL. DATE 10/18/2000 TOTAL DEPTH 10882 PERF.10158 - 10319

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 544 | N | 544 | -0- | -0- | -0- | 28 | 1 | 510 | 2 | Y | 5 | 1 | 1 | | | 9 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 10 | 511 | N | 511 | -0- | -0- | -0- | 27 | 1 | 482 | 2 | Y | 2 | 4 | 1 | | | 7 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 554 | N | 554 | -0- | -0- | -0- | 34 | 1 | 517 | 2 | Y | 3 | | | | | 10 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 840 | N | 840 | -0- | -0- | -0- | 45 | 1 | 792 | 2 | Y | 3 | 4 | 1 | | | 9 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 01 | 496 | N | 350 | -0- | -146 | -0- | 21 | 1 | 326 | 2 | Y | 3 | 6 | 1 | | | 6 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 495 | N | 495 | -0- | -0- | -0- | 29 | 1 | 463 | 2 | Y | 3 | 3 | 1 | | | 6 |
| | | | | | | | 3 | 9 | | | | | | | | | |

ROSEBERRY, D. L. WELL #: 2 RRCID -> 135960 COMPL. DATE 10/01/1990 TOTAL DEPTH 11400 PERF. 9626 - 10318

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2910 | X | 2148 | -0- | -762 | -0- | 110 | 1 | 2028 | 2 | Y | 9 | 6 | 1 | | | 34 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 10 | 3666 | X | 3666 | -0- | -0- | -0- | 196 | 1 | 3453 | 2 | Y | 15 | 30 | 1 | | | 19 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 11 | 3373 | X | 3373 | -0- | -0- | -0- | 206 | 1 | 3148 | 2 | Y | 17 | 3 | 1 | | | 33 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 12 | 4070 | X | 4070 | -0- | -0- | -0- | 218 | 1 | 3846 | 2 | Y | 5 | | | | | 38 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 01 | 3522 | X | 3522 | -0- | -0- | -0- | 215 | 1 | 3292 | 2 | Y | 14 | 12 | 1 | | | 40 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 02 | 3136 | X | 3107 | -0- | -29 | -0- | 181 | 1 | 2919 | 2 | Y | 6 | 3 | 1 | | | 43 |
| | | | | | | | 7 | 9 | | | | | | | | | |

LUNDELL WELL #: 60 RRCID -> 135965 COMPL. DATE 06/21/1990 TOTAL DEPTH 10000 PERF. 9415 - 9514

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1627 | N | 1627 | -0- | -0- | -0- | 74 | 1 | 1552 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 1810 | N | 1810 | -0- | -0- | -0- | 78 | 1 | 1731 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1794 | N | 1794 | -0- | -0- | -0- | 82 | 1 | 1710 | 2 | Y | 2 | | | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 1674 | N | 1644 | -0- | -30 | -0- | 71 | 1 | 1573 | 2 | Y | -0- | 2 | 1 | | | 1 |
| 01 | 1767 | N | 1347 | -0- | -420 | -0- | 62 | 1 | 1285 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 02 | 1596 | N | 1465 | -0- | -131 | -0- | 72 | 1 | 1389 | 2 | Y | 4 | | | | | 4 |
| | | | | | | | 4 | 9 | | | | | | | | | |

CARR WELL #: 50 RRCID -> 135966 COMPL. DATE 06/30/1990 TOTAL DEPTH 9630 PERF. 8238 - 9211

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 337 | N | 337 | -0- | -0- | -0- | 15 | 1 | 322 | 2 | N | -0- | | | | | 12 |
| 10 | 341 | N | 340 | -0- | -1 | -0- | 15 | 1 | 325 | 2 | N | -0- | | | | | 12 |
| 11 | 330 | N | 317 | -0- | -13 | -0- | 14 | 1 | 303 | 2 | N | -0- | | | | | 12 |
| 12 | 341 | N | 308 | -0- | -33 | -0- | 13 | 1 | 295 | 2 | N | -0- | | | | | 12 |
| 01 | 341 | N | 303 | -0- | -38 | -0- | 14 | 1 | 289 | 2 | N | -0- | | | | | 12 |
| 02 | 308 | N | 277 | -0- | -31 | -0- | 14 | 1 | 263 | 2 | N | -0- | | | | | 12 |

VAQUILLAS RANCH (LOBO CONS.) //CONT.// 93215 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
LUNDELL WELL #: 62 RRCID -> 135992 COMPL. DATE 07/17/1990 TOTAL DEPTH 10500 PERF. 9226 - 9900

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 160 | N | 160 | -0- | -0- | -0- | 7 | 1 | 153 | 2 | Y | -0- | | | | | -0- |
| 10 | 248 | N | 223 | -0- | -25 | -0- | 10 | 1 | 213 | 2 | Y | -0- | | | | | -0- |
| 11 | 157 | N | 157 | -0- | -0- | -0- | 7 | 1 | 150 | 2 | Y | -0- | | | | | -0- |
| 12 | 179 | N | 179 | -0- | -0- | -0- | 8 | 1 | 171 | 2 | Y | -0- | | | | | -0- |
| 01 | 226 | N | 226 | -0- | -0- | -0- | 10 | 1 | 216 | 2 | Y | -0- | | | | | -0- |
| 02 | 182 | N | 182 | -0- | -0- | -0- | 9 | 1 | 173 | 2 | Y | -0- | | | | | -0- |

VAQUILLAS RANCH - A1 WELL #: 24 RRCID -> 136003 COMPL. DATE 08/23/1990 TOTAL DEPTH 11083 PERF. 9910 - 10188

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2550 | N | 2332 | -0- | -218 | -0- | 2332 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 2759 | N | 2161 | -0- | -598 | -0- | 2161 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 2370 | N | 2086 | -0- | -284 | -0- | 2086 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 2579 | N | 2579 | -0- | -0- | -0- | 2579 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 2752 | N | 2752 | -0- | -0- | -0- | 2751 | 2 | 1 | 9 | Y | 1 | 1 | 1 | | | -0- |
| 02 | 2373 | N | 2373 | -0- | -0- | -0- | 2372 | 2 | 1 | 9 | Y | 1 | 1 | 1 | | | -0- |

LUNDELL WELL #: 63 RRCID -> 136021 COMPL. DATE 08/17/1990 TOTAL DEPTH 10500 PERF. 9066 - 9811

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5100 | X | 4846 | -0- | -254 | -0- | 219 | 1 | 4626 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 5281 | X | 5281 | -0- | -0- | -0- | 227 | 1 | 5051 | 2 | Y | 3 | 2 | 1 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 5040 | X | 4879 | -0- | -161 | -0- | 223 | 1 | 4650 | 2 | Y | 5 | | | | | 7 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 12 | 5086 | X | 5086 | -0- | -0- | -0- | 220 | 1 | 4866 | 2 | Y | -0- | 5 | 1 | | | 2 |
| 01 | 5270 | X | 4525 | -0- | -745 | -0- | 208 | 1 | 4317 | 2 | Y | -0- | 2 | 1 | | | -0- |
| 02 | 4760 | X | 4573 | -0- | -187 | -0- | 224 | 1 | 4345 | 2 | Y | 4 | | | | | 4 |
| | | | | | | | 4 | 9 | | | | | | | | | |

VAQUILLAS RANCH A5 WELL #: 40 RRCID -> 136222 COMPL. DATE 11/08/1990 TOTAL DEPTH 9400 PERF. 8130 - 8160

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 931 | N | 931 | -0- | -0- | -0- | 98 | 1 | 833 | 2 | Y | -0- | | | | | -0- |
| 10 | 310 | N | 2 | -0- | -308 | -0- | 2 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 300 | N | 35 | -0- | -265 | -0- | 4 | 1 | 31 | 2 | Y | -0- | | | | | -0- |
| 12 | 310 | N | 259 | -0- | -51 | -0- | 37 | 1 | 222 | 2 | Y | -0- | | | | | -0- |
| 01 | 109 | N | 109 | -0- | -0- | -0- | 18 | 1 | 91 | 2 | Y | -0- | | | | | -0- |
| 02 | 28 | N | 13 | -0- | -15 | -0- | 2 | 1 | 11 | 2 | Y | -0- | | | | | -0- |

VAQUILLAS RANCH A6 WELL #: 30 RRCID -> 136224 COMPL. DATE 10/15/1990 TOTAL DEPTH 12500 PERF.10970 - 11278

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3695 | X | 3695 | -0- | -0- | -0- | 141 | 1 | 3544 | 2 | Y | 9 | 9 | 1 | | | 12 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 10 | 3905 | X | 3905 | -0- | -0- | -0- | 150 | 1 | 3745 | 2 | Y | 9 | 12 | 1 | | | 9 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 11 | 3844 | X | 3844 | -0- | -0- | -0- | 162 | 1 | 3676 | 2 | Y | 5 | 3 | 1 | | | 11 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 12 | 3672 | X | 3672 | -0- | -0- | -0- | 158 | 1 | 3508 | 2 | Y | 5 | | | | | 16 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 01 | 3937 | X | 3759 | -0- | -178 | -0- | 159 | 1 | 3590 | 2 | Y | 9 | 15 | 1 | | | 10 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 02 | 3556 | X | 3458 | -0- | -98 | -0- | 141 | 1 | 3309 | 2 | Y | 7 | 3 | 1 | | | 14 |
| | | | | | | | 8 | 9 | | | | | | | | | |

VAQUILLAS RANCH A-1 WELL #: 72 RRCID -> 136502 COMPL. DATE 11/18/1990 TOTAL DEPTH 11000 PERF. 9830 - 9864

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2850 | X | 2474 | -0- | -376 | -0- | 2431 | 2 | 43 | 9 | Y | 39 | 46 | 1 | | | 6 |
| 10 | 2945 | X | 2674 | -0- | -271 | -0- | 2619 | 2 | 55 | 9 | Y | 50 | 48 | 1 | | | 8 |
| 11 | 2820 | X | 2427 | -0- | -393 | -0- | 2412 | 2 | 15 | 9 | Y | 14 | 22 | 1 | | | -0- |
| 12 | 2852 | X | 2607 | -0- | -245 | -0- | 2545 | 2 | 62 | 9 | Y | 56 | 51 | 1 | | | 5 |
| 01 | 2852 | X | 2547 | -0- | -305 | -0- | 2453 | 2 | 94 | 9 | Y | 85 | 90 | 1 | | | -0- |
| 02 | 2408 | X | 2400 | -0- | -8 | -0- | 2321 | 2 | 79 | 9 | Y | 72 | 30 | 1 | | | 42 |

VAQUILLAS RANCH (LOBO CONS.) //CONT.// 93215 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
MORGAN WELL #: 1 RRCID -> 136612 COMPL. DATE 10/15/1990 TOTAL DEPTH 12100 PERF.10452 - 11070

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 50 |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 50 |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 50 |
| 12 | 0 | | 21 | -0- | 21 | 21 | 1 | 1 | 20 | 2 | N | -0- | | | | | 50 |
| 01 | 0 | | -0- | -0- | -0- | 21 | | | | | N | -0- | | | | | 50 |
| 02 | 102 | N | 81 | -0- | -21 | -0- | 3 | 1 | 78 | 2 | N | -0- | | | | | 50 |

LUNDELL WELL #: 56 RRCID -> 137020 COMPL. DATE 09/26/1990 TOTAL DEPTH 10200 PERF. 9236 - 9928

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 6161 | X | 6161 | -0- | -0- | -0- | 279 | 1 | 5882 | 2 | Y | -0- | | | | | -0- |
| 10 | 6873 | X | 6873 | -0- | -0- | -0- | 296 | 1 | 6577 | 2 | Y | -0- | | | | | -0- |
| 11 | 6485 | X | 6485 | -0- | -0- | -0- | 296 | 1 | 6189 | 2 | Y | -0- | | | | | -0- |
| 12 | 7271 | X | 7271 | -0- | -0- | -0- | 315 | 1 | 6956 | 2 | Y | -0- | | | | | -0- |
| 01 | 6882 | X | 6249 | -0- | -633 | -0- | 288 | 1 | 5961 | 2 | Y | -0- | | | | | -0- |
| 02 | 6947 | X | 6947 | -0- | -0- | -0- | 341 | 1 | 6606 | 2 | Y | -0- | | | | | -0- |

LUNDELL WELL #: 57 RRCID -> 137346 COMPL. DATE 12/23/1990 TOTAL DEPTH 10265 PERF. 9622 - 9796

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 120 | N | 75 | -0- | -45 | -0- | 3 | 1 | 72 | 2 | Y | -0- | | | | | -0- |
| 10 | 87 | N | 87 | -0- | -0- | -0- | 4 | 1 | 83 | 2 | Y | -0- | | | | | -0- |
| 11 | 65 | N | 65 | -0- | -0- | -0- | 3 | 1 | 62 | 2 | Y | -0- | | | | | -0- |
| 12 | 93 | N | -0- | -0- | -93 | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 93 | N | -0- | -0- | -93 | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 56 | N | -0- | -0- | -56 | -0- | | | | | Y | 4 | | | | | 4 |

VILLARREAL "F" WELL #: 2 RRCID -> 137354 COMPL. DATE 10/12/2013 TOTAL DEPTH 12300 PERF.11007 - 11330

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1710 | N | 1543 | -0- | -167 | -0- | 79 | 1 | 1460 | 2 | N | 4 | 3 | 1 | | | 25 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 10 | 1705 | N | 1500 | -0- | -205 | -0- | 80 | 1 | 1414 | 2 | N | 5 | 4 | 1 | | | 26 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 11 | 1590 | N | 1142 | -0- | -448 | -0- | 70 | 1 | 1070 | 2 | N | 2 | 1 | 1 | | | 27 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 1581 | N | 1265 | -0- | -316 | -0- | 68 | 1 | 1195 | 2 | N | 2 | | | | | 29 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 1708 | N | 1708 | -0- | -0- | -0- | 104 | 1 | 1594 | 2 | N | 9 | 7 | 1 | | | 31 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 02 | 1446 | N | 1446 | -0- | -0- | -0- | 84 | 1 | 1359 | 2 | N | 3 | 1 | 1 | | | 33 |
| | | | | | | | 3 | 9 | | | | | | | | | |

LUNDELL "C" WELL #: 2 RRCID -> 138003 COMPL. DATE 03/07/1991 TOTAL DEPTH 10150 PERF. 9630 - 9720

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 205 | N | 205 | -0- | -0- | -0- | 9 | 1 | 196 | 2 | N | -0- | | | | | -0- |
| 10 | 158 | N | 158 | -0- | -0- | -0- | 7 | 1 | 151 | 2 | N | -0- | | | | | -0- |
| 11 | 83 | N | 83 | -0- | -0- | -0- | 4 | 1 | 79 | 2 | N | -0- | | | | | -0- |
| 12 | 100 | N | 100 | -0- | -0- | -0- | 4 | 1 | 96 | 2 | N | -0- | | | | | -0- |
| 01 | 134 | N | 134 | -0- | -0- | -0- | 6 | 1 | 128 | 2 | N | -0- | | | | | -0- |
| 02 | 115 | N | 115 | -0- | -0- | -0- | 6 | 1 | 109 | 2 | N | -0- | | | | | -0- |

VAQUILLAS RANCH (LOBO CONS.) //CONT.// 93215 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
VILLARREAL "F" WELL #: 3 RRCID -> 138010 COMPL. DATE 04/03/1991 TOTAL DEPTH 12300 PERF.11519 - 11642

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1710 | N | 1656 | -0- | -54 | -0- | 85 | 1 | 1567 | 2 | N | 4 | 3 | 1 | | | 9 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 10 | 1736 | N | 1703 | -0- | -33 | -0- | 91 | 1 | 1608 | 2 | N | 4 | 5 | 1 | | | 8 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 1640 | N | 1640 | -0- | -0- | -0- | 100 | 1 | 1538 | 2 | N | 2 | 1 | 1 | | | 9 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 1705 | N | 1671 | -0- | -34 | -0- | 90 | 1 | 1579 | 2 | N | 2 | | | | | 11 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 1705 | N | 1653 | -0- | -52 | -0- | 101 | 1 | 1548 | 2 | N | 4 | 7 | 1 | | | 8 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 1540 | N | 1496 | -0- | -44 | -0- | 87 | 1 | 1406 | 2 | N | 3 | 1 | 1 | | | 10 |
| | | | | | | | 3 | 9 | | | | | | | | | |

VAQUILLAS RANCH E WELL #: 82 RRCID -> 138334 COMPL. DATE 05/17/1991 TOTAL DEPTH 11500 PERF.10346 - 10370

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4830 | X | 4652 | -0- | -178 | -0- | 177 | 1 | 4462 | 2 | Y | 12 | 10 | 1 | | | 13 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 10 | 4991 | X | 4846 | -0- | -145 | -0- | 186 | 1 | 4648 | 2 | Y | 11 | 16 | 1 | | | 8 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 11 | 4740 | X | 4676 | -0- | -64 | -0- | 198 | 1 | 4471 | 2 | Y | 6 | 4 | 1 | | | 10 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 12 | 4836 | X | 4755 | -0- | -81 | -0- | 205 | 1 | 4543 | 2 | Y | 6 | | | | | 16 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 01 | 4805 | X | 4760 | -0- | -45 | -0- | 201 | 1 | 4546 | 2 | Y | 12 | 21 | 1 | | | 7 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 02 | 4368 | X | 4368 | -0- | -0- | -0- | 178 | 1 | 4181 | 2 | Y | 8 | 4 | 1 | | | 11 |
| | | | | | | | 9 | 9 | | | | | | | | | |

VAQUILLAS RANCH A WELL #: 80 RRCID -> 138491 COMPL. DATE 06/16/1991 TOTAL DEPTH 12200 PERF.11527 - 11710

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3570 | X | 3300 | -0- | -270 | -0- | 126 | 1 | 3165 | 2 | Y | 8 | 7 | 1 | | | 7 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 10 | 3689 | X | 3251 | -0- | -438 | -0- | 125 | 1 | 3118 | 2 | Y | 7 | 11 | 1 | | | 3 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 11 | 3540 | X | 3446 | -0- | -94 | -0- | 146 | 1 | 3294 | 2 | Y | 5 | 3 | 1 | | | 5 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 12 | 3565 | X | 3345 | -0- | -220 | -0- | 144 | 1 | 3195 | 2 | Y | 5 | | | | | 10 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 01 | 3563 | X | 3563 | -0- | -0- | -0- | 151 | 1 | 3402 | 2 | Y | 9 | 13 | 1 | | | 6 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 02 | 3542 | X | 3542 | -0- | -0- | -0- | 144 | 1 | 3390 | 2 | Y | 7 | 3 | 1 | | | 10 |
| | | | | | | | 8 | 9 | | | | | | | | | |

VAQUILLAS RANCH A10 WELL #: 81 RRCID -> 138492 COMPL. DATE 09/21/2007 TOTAL DEPTH 12600 PERF.11130 - 11210

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | | 12 | -0- | 12 | 12 | 12 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | 12 | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | 12 | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | 12 | | | | | Y | -0- | | | | | -0- |
| 02 | 21 | N | 9 | -0- | -12 | -0- | 9 | 2 | | | Y | -0- | | | | | -0- |

VAQUILLAS RANCH (LOBO CONS.) //CONT.// 93215 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
VAQUILLAS RANCH A11 WELL #: 79 RRCID -> 138606 COMPL. DATE 05/10/1991 TOTAL DEPTH 9610 PERF. 9102 - 9350

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 840 | N | 592 | -0- | -248 | -0- | 139 | 1 | 453 | 2 | Y | -0- | | | | | -0- |
| 10 | 1169 | N | 1169 | -0- | -0- | -0- | 268 | 1 | 901 | 2 | Y | -0- | | | | | -0- |
| 11 | 868 | N | 868 | -0- | -0- | -0- | 212 | 1 | 656 | 2 | Y | -0- | | | | | -0- |
| 12 | 1241 | N | 1241 | -0- | -0- | -0- | 275 | 1 | 965 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 1147 | N | 1062 | -0- | -85 | -0- | 234 | 1 | 827 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 977 | N | 977 | -0- | -0- | -0- | 244 | 1 | 733 | 2 | Y | -0- | | | | | -0- |

LUNDELL WELL #: 50 RRCID -> 138616 COMPL. DATE 05/20/1991 TOTAL DEPTH 10210 PERF. 9739 - 9835

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 421 | N | 421 | -0- | -0- | -0- | 19 | 1 | 402 | 2 | Y | -0- | | | | | -0- |
| 10 | 241 | N | 241 | -0- | -0- | -0- | 10 | 1 | 231 | 2 | Y | -0- | | | | | -0- |
| 11 | 356 | N | 356 | -0- | -0- | -0- | 16 | 1 | 340 | 2 | Y | -0- | | | | | -0- |
| 12 | 448 | N | 448 | -0- | -0- | -0- | 19 | 1 | 429 | 2 | Y | -0- | | | | | -0- |
| 01 | 284 | N | 284 | -0- | -0- | -0- | 13 | 1 | 271 | 2 | Y | -0- | | | | | -0- |
| 02 | 255 | N | 255 | -0- | -0- | -0- | 12 | 1 | 243 | 2 | Y | -0- | | | | | -0- |

VAQUILLAS RANCH CO. LTD. WELL #: 39 RRCID -> 139186 COMPL. DATE 06/27/1991 TOTAL DEPTH 9500 PERF. 8466 - 8496

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |

VAQUILLAS RANCH A-6 WELL #: 83 RRCID -> 139320 COMPL. DATE 08/29/1991 TOTAL DEPTH 12100 PERF.11379 - 11490

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 36 | N | 36 | -0- | -0- | -0- | 1 | 1 | 35 | 2 | Y | -0- | | | | | -0- |
| 10 | 69 | N | 69 | -0- | -0- | -0- | 3 | 1 | 66 | 2 | Y | -0- | | | | | -0- |
| 11 | 87 | N | 87 | -0- | -0- | -0- | 4 | 1 | 83 | 2 | Y | -0- | | | | | -0- |
| 12 | 84 | N | 84 | -0- | -0- | -0- | 4 | 1 | 80 | 2 | Y | -0- | | | | | -0- |
| 01 | 70 | N | 70 | -0- | -0- | -0- | 3 | 1 | 67 | 2 | Y | -0- | | | | | -0- |
| 02 | 84 | N | 84 | -0- | -0- | -0- | 3 | 1 | 81 | 2 | Y | -0- | | | | | -0- |

VAQUILLAS RANCH A8 WELL #: 86 RRCID -> 139729 COMPL. DATE 09/23/1991 TOTAL DEPTH 9685 PERF. 9166 - 9350

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 6090 | X | 5772 | -0- | -318 | -0- | 1255 | 1 | 4079 | 2 | Y | 398 | 409 | 1 | | | 282 |
| | | | | | | | 438 | 9 | | | | | | | | | |
| 10 | 6293 | X | 5841 | -0- | -452 | -0- | 1274 | 1 | 4289 | 2 | Y | 253 | 135 | 1 | | | 400 |
| | | | | | | | 278 | 9 | | | | | | | | | |
| 11 | 6090 | X | 5630 | -0- | -460 | -0- | 1291 | 1 | 3992 | 2 | Y | 315 | 424 | 1 | | | 291 |
| | | | | | | | 347 | 9 | | | | | | | | | |
| 12 | 6467 | X | 6467 | -0- | -0- | -0- | 1235 | 1 | 4341 | 2 | Y | 810 | 691 | 1 | | | 410 |
| | | | | | | | 891 | 9 | | | | | | | | | |
| 01 | 6223 | X | 6223 | -0- | -0- | -0- | 1142 | 1 | 4037 | 2 | Y | 949 | 721 | 1 | | | 638 |
| | | | | | | | 1044 | 9 | | | | | | | | | |
| 02 | 5045 | X | 5045 | -0- | -0- | -0- | 1198 | 1 | 3594 | 2 | Y | 230 | 369 | 1 | | | 499 |
| | | | | | | | 253 | 9 | | | | | | | | | |

VAQUILLAS RANCH CO. LTD WELL #: 5 RRCID -> 140594 COMPL. DATE 12/26/1991 TOTAL DEPTH 10239 PERF. 9376 - 9419

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 219 | N | 219 | -0- | -0- | -0- | 202 | 2 | 17 | 9 | Y | 15 | 14 | 1 | | | 7 |
| 10 | 89 | N | 89 | -0- | -0- | -0- | 80 | 2 | 9 | 9 | Y | 8 | 6 | 1 | | | 9 |
| 11 | 180 | N | 46 | -0- | -134 | -0- | 37 | 2 | 9 | 9 | Y | 8 | 11 | 1 | | | 6 |
| 12 | 217 | N | 114 | -0- | -103 | -0- | 108 | 2 | 6 | 9 | Y | 5 | 7 | 1 | | | 4 |
| 01 | 99 | N | 99 | -0- | -0- | -0- | 95 | 2 | 4 | 9 | Y | 4 | 4 | 1 | | | 4 |
| 02 | 56 | N | 9 | -0- | -47 | -0- | 1 | 2 | 8 | 9 | Y | 7 | 5 | 1 | | | 6 |

VAQUILLAS RANCH (LOBO CONS.) //CONT.// 93215 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
DAY WELL #: 3 RRCID -> 140860 COMPL. DATE 08/04/2006 TOTAL DEPTH 9100 PERF. 8190 - 8802

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 517 | N | 517 | -0- | -0- | -0- | 23 | 1 | 494 | 2 | N | -0- | | | | | 47 |
| 10 | 498 | N | 498 | -0- | -0- | -0- | 21 | 1 | 477 | 2 | N | -0- | | | | | 47 |
| 11 | 483 | N | 483 | -0- | -0- | -0- | 22 | 1 | 461 | 2 | N | -0- | | | | | 47 |
| 12 | 0 | | 843 | -0- | 843 | 843 | 36 | 1 | 804 | 2 | N | 3 | | | | | 50 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 01 | 0 | | 713 | -0- | 713 | 1556 | 33 | 1 | 680 | 2 | N | -0- | | | | | 50 |
| 02 | 2085 | N | 529 | -0- | -1556 | -0- | 26 | 1 | 497 | 2 | N | 5 | | | | | 55 |
| | | | | | | | 6 | 9 | | | | | | | | | |

VAQUILLAS RANCH A 1 WELL #: 90 RRCID -> 141009 COMPL. DATE 03/13/1992 TOTAL DEPTH 1100 PERF.10238 - 10260

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 120 | N | 11 | -0- | -109 | -0- | 1 | 2 | 10 | 9 | Y | 9 | 11 | 1 | | | 2 |
| 10 | 14 | N | 14 | -0- | -0- | -0- | 1 | 2 | 13 | 9 | Y | 12 | 11 | 1 | | | 3 |
| 11 | 120 | N | 4 | -0- | -116 | -0- | 1 | 2 | 3 | 9 | Y | 3 | 6 | 1 | | | -0- |
| 12 | 13 | N | 13 | -0- | -0- | -0- | 1 | 2 | 12 | 9 | Y | 11 | 10 | 1 | | | 1 |
| 01 | T. A. | | 20 | -0- | 20 | 20 | 1 | 2 | 19 | 9 | Y | 17 | 18 | 1 | | | -0- |
| 02 | T. A. | | 273 | -0- | 273 | 293 | 258 | 2 | 15 | 9 | Y | 14 | 6 | 1 | | | 8 |

VAQUILLAS RANCH "A1" WELL #: 91 RRCID -> 141117 COMPL. DATE 03/09/1992 TOTAL DEPTH 11200 PERF.10068 - 10090

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

VAQUILLAS RANCH CO. LTD WELL #: 40 RRCID -> 141118 COMPL. DATE 03/10/1992 TOTAL DEPTH 9350 PERF. 8725 - 8754

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 383 | N | 383 | -0- | -0- | -0- | 379 | 2 | 4 | 9 | Y | 4 | 4 | 1 | | | -0- |
| 10 | 342 | N | 342 | -0- | -0- | -0- | 340 | 2 | 2 | 9 | Y | 2 | 2 | 1 | | | -0- |
| 11 | 330 | N | 286 | -0- | -44 | -0- | 284 | 2 | 2 | 9 | Y | 2 | 2 | 1 | | | -0- |
| 12 | 403 | N | 266 | -0- | -137 | -0- | 264 | 2 | 2 | 9 | Y | 2 | 2 | 1 | | | -0- |
| 01 | 341 | N | 278 | -0- | -63 | -0- | 276 | 2 | 2 | 9 | Y | 2 | 1 | 1 | | | 1 |
| 02 | 280 | N | 243 | -0- | -37 | -0- | 240 | 2 | 3 | 9 | Y | 3 | 2 | 1 | | | 2 |

CARR WELL #: 53 RRCID -> 141441 COMPL. DATE 06/03/1992 TOTAL DEPTH 10000 PERF. 8232 - 8473

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 240 | N | 191 | -0- | -49 | -0- | 9 | 1 | 181 | 2 | N | 1 | | | | | 21 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 217 | N | 190 | -0- | -27 | -0- | 8 | 1 | 182 | 2 | N | -0- | | | | | 21 |
| 11 | 0 | | 185 | -0- | 185 | 185 | 8 | 1 | 177 | 2 | N | -0- | | | | | 21 |
| 12 | 0 | | 152 | -0- | 152 | 337 | 7 | 1 | 145 | 2 | N | -0- | | | | | 21 |
| 01 | 0 | | 134 | -0- | 134 | 471 | 6 | 1 | 128 | 2 | N | -0- | | | | | 21 |
| 02 | 560 | N | 89 | -0- | -471 | -0- | 4 | 1 | 85 | 2 | N | -0- | | | | | 21 |

CARR WELL #: 56 RRCID -> 141848 COMPL. DATE 06/11/1992 TOTAL DEPTH 9500 PERF. 8632 - 8812

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2907 | X | 2907 | -0- | -0- | -0- | 131 | 1 | 2763 | 2 | N | 12 | | | | | 72 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 10 | 3220 | X | 3220 | -0- | -0- | -0- | 138 | 1 | 3065 | 2 | N | 15 | | | | | 87 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 11 | 2841 | X | 2841 | -0- | -0- | -0- | 129 | 1 | 2692 | 2 | N | 18 | | | | | 105 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 12 | 2488 | X | 2488 | -0- | -0- | -0- | 107 | 1 | 2373 | 2 | N | 7 | | | | | 112 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 01 | 2336 | X | 2336 | -0- | -0- | -0- | 107 | 1 | 2218 | 2 | N | 10 | | | | | 122 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 02 | 2527 | X | 2527 | -0- | -0- | -0- | 124 | 1 | 2403 | 2 | N | -0- | | | | | 122 |

VAQUILLAS RANCH (LOBO CONS.) //CONT.// 93215 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
VAQUILLAS RANCH "A-1" WELL #: 15 RRCID -> 142042 COMPL. DATE 08/14/1992 TOTAL DEPTH 11300 PERF.10248 - 10266

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 150 | N | 10 | -0- | -140 | -0- | 3 | 2 | 7 | 9 | Y | 6 | 7 | 1 | | | 1 |
| 10 | 86 | N | 86 | -0- | -0- | -0- | 77 | 2 | 9 | 9 | Y | 8 | 7 | 1 | | | 2 |
| 11 | 92 | N | 92 | -0- | -0- | -0- | 90 | 2 | 2 | 9 | Y | 2 | 4 | 1 | | | -0- |
| 12 | 79 | N | 79 | -0- | -0- | -0- | 76 | 2 | 3 | 9 | Y | 3 | 3 | 1 | | | -0- |
| 01 | 263 | N | 263 | -0- | -0- | -0- | 259 | 2 | 4 | 9 | Y | 4 | 4 | 1 | | | -0- |
| 02 | 84 | N | 83 | -0- | -1 | -0- | 79 | 2 | 4 | 9 | Y | 4 | 1 | 1 | | | 3 |

VAQUILLAS RANCH - I WELL #: 93 RRCID -> 142057 COMPL. DATE 02/14/2002 TOTAL DEPTH 11431 PERF.10632 - 10946

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

VAQUILLAS RANCH CO. LTD WELL #: 43 RRCID -> 142099 COMPL. DATE 07/28/1992 TOTAL DEPTH 10000 PERF. 9162 - 9184

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

DAY WELL #: 4 RRCID -> 142225 COMPL. DATE 08/02/1992 TOTAL DEPTH 9700 PERF. 8814 - 9056

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

VAQUILLAS RANCH WELL #: 11 RRCID -> 142299 COMPL. DATE 03/01/1998 TOTAL DEPTH 12100 PERF.10860 - 11574

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3962 | X | 3962 | -0- | -0- | -0- | 204 | 1 | 3748 | 2 | N | 9 | 9 | 1 | | | 16 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 10 | 4059 | X | 4059 | -0- | -0- | -0- | 217 | 1 | 3832 | 2 | N | 9 | 12 | 1 | | | 13 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 11 | 3756 | X | 3756 | -0- | -0- | -0- | 230 | 1 | 3520 | 2 | N | 5 | 3 | 1 | | | 15 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 12 | 4010 | X | 4010 | -0- | -0- | -0- | 215 | 1 | 3789 | 2 | N | 5 | | | | | 20 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 01 | 3953 | X | 3953 | -0- | -0- | -0- | 242 | 1 | 3701 | 2 | N | 9 | 16 | 1 | | | 13 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 02 | 3682 | X | 3682 | -0- | -0- | -0- | 215 | 1 | 3459 | 2 | N | 7 | 3 | 1 | | | 17 |
| | | | | | | | 8 | 9 | | | | | | | | | |

VAQUILLAS RANCH (LOBO CONS.) //CONT.// 93215 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
CARR WELL #: 58 RRCID -> 142402 COMPL. DATE 07/30/1992 TOTAL DEPTH 9700 PERF. 8556 - 9530

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1938 | N | 1938 | -0- | -0- | -0- | 88 | 1 | 1850 | 2 | N | -0- | | | | | 125 |
| 10 | 1984 | N | 1945 | -0- | -39 | -0- | 84 | 1 | 1858 | 2 | N | 3 | | | | | 128 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 1920 | N | 1461 | -0- | -459 | -0- | 67 | 1 | 1392 | 2 | N | 2 | | | | | 130 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 1986 | N | 1986 | -0- | -0- | -0- | 86 | 1 | 1898 | 2 | N | 2 | | | | | 132 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 1953 | N | 1857 | -0- | -96 | -0- | 85 | 1 | 1772 | 2 | N | -0- | | | | | 132 |
| 02 | 1847 | N | 1847 | -0- | -0- | -0- | 91 | 1 | 1756 | 2 | N | -0- | | | | | 132 |

VAQUILLAS RANCH "D" WELL #: 1 RRCID -> 142454 COMPL. DATE 08/12/1992 TOTAL DEPTH 9500 PERF. 8232 - 8270

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 210 | N | 94 | -0- | -116 | -0- | 10 | 1 | 84 | 2 | Y | -0- | | | | | -0- |
| 10 | 124 | N | 111 | -0- | -13 | -0- | 21 | 1 | 90 | 2 | Y | -0- | | | | | -0- |
| 11 | 120 | N | 118 | -0- | -2 | -0- | 15 | 1 | 103 | 2 | Y | -0- | | | | | -0- |
| 12 | 111 | N | 111 | -0- | -0- | -0- | 16 | 1 | 95 | 2 | Y | -0- | | | | | -0- |
| 01 | 124 | N | 117 | -0- | -7 | -0- | 19 | 1 | 98 | 2 | Y | -0- | | | | | -0- |
| 02 | 112 | N | 78 | -0- | -34 | -0- | 12 | 1 | 66 | 2 | Y | -0- | | | | | -0- |

VAQUILLAS RANCH CO. LTD WELL #: 29 RRCID -> 142537 COMPL. DATE 08/20/1992 TOTAL DEPTH 10104 PERF. 9044 - 9064

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1259 | N | 1259 | -0- | -0- | -0- | 1258 | 2 | 1 | 9 | Y | 1 | 1 | 1 | | | 1 |
| 10 | 1231 | N | 1231 | -0- | -0- | -0- | 1230 | 2 | 1 | 9 | Y | 1 | 2 | 1 | | | -0- |
| 11 | 1115 | N | 1115 | -0- | -0- | -0- | 1114 | 2 | 1 | 9 | Y | 1 | 1 | 1 | | | -0- |
| 12 | 1110 | N | 1110 | -0- | -0- | -0- | 1101 | 2 | 9 | 9 | Y | 8 | 5 | 1 | | | 3 |
| 01 | 1240 | N | 838 | -0- | -402 | -0- | 831 | 2 | 7 | 9 | Y | 6 | 4 | 1 | | | 5 |
| 02 | 1036 | N | 345 | -0- | -691 | -0- | 335 | 2 | 10 | 9 | Y | 9 | 6 | 1 | | | 8 |

CARR WELL #: 61 RRCID -> 142737 COMPL. DATE 09/23/1992 TOTAL DEPTH 9042 PERF. 8506 - 8736

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LUNDELL WELL #: 64 RRCID -> 142738 COMPL. DATE 09/26/1992 TOTAL DEPTH 9814 PERF. 8873 - 9633

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 966 | N | 966 | -0- | -0- | -0- | 44 | 1 | 920 | 2 | Y | 2 | | | | | 5 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 997 | N | 997 | -0- | -0- | -0- | 43 | 1 | 951 | 2 | Y | 3 | 3 | 1 | | | 5 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 900 | N | 838 | -0- | -62 | -0- | 38 | 1 | 793 | 2 | Y | 6 | | | | | 11 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 12 | 992 | N | 958 | -0- | -34 | -0- | 41 | 1 | 917 | 2 | Y | -0- | 6 | 1 | | | 5 |
| 01 | 992 | N | 854 | -0- | -138 | -0- | 39 | 1 | 815 | 2 | Y | -0- | 4 | 1 | | | 1 |
| 02 | 784 | N | 753 | -0- | -31 | -0- | 37 | 1 | 712 | 2 | Y | 4 | | | | | 5 |
| | | | | | | | 4 | 9 | | | | | | | | | |

VAQUILLAS RANCH "A5" WELL #: 97 RRCID -> 142775 COMPL. DATE 10/14/1992 TOTAL DEPTH 9180 PERF. 8402 - 8420

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 75 | N | 75 | -0- | -0- | -0- | 8 | 1 | 67 | 2 | Y | -0- | | | | | -0- |
| 10 | 86 | N | 86 | -0- | -0- | -0- | 16 | 1 | 70 | 2 | Y | -0- | | | | | -0- |
| 11 | 213 | N | 213 | -0- | -0- | -0- | 27 | 1 | 186 | 2 | Y | -0- | | | | | -0- |
| 12 | 97 | N | 97 | -0- | -0- | -0- | 14 | 1 | 83 | 2 | Y | -0- | | | | | -0- |
| 01 | 108 | N | 108 | -0- | -0- | -0- | 18 | 1 | 90 | 2 | Y | -0- | | | | | -0- |
| 02 | 196 | N | 72 | -0- | -124 | -0- | 11 | 1 | 61 | 2 | Y | -0- | | | | | -0- |

VAQUILLAS RANCH (LOBO CONS.) //CONT.// 93215 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
VAQUILLAS RANCH CO. LTD. WELL #: 46 RRCID -> 142848 COMPL. DATE 10/03/1992 TOTAL DEPTH 8774 PERF. 8578 - 8594

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

LUNDELL "C" WELL #: 3 RRCID -> 142885 COMPL. DATE 10/15/1992 TOTAL DEPTH 10750 PERF. 9656 - 10354

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

DAY WELL #: 5 RRCID -> 143059 COMPL. DATE 11/08/1992 TOTAL DEPTH 9900 PERF. 8486 - 8532

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 124 | N | 124 | -0- | -0- | -0- | 6 | 1 | 118 | 2 | N | -0- | | | | | -0- |
| 10 | 155 | N | 138 | -0- | -17 | -0- | 6 | 1 | 132 | 2 | N | -0- | | | | | -0- |
| 11 | 180 | N | 114 | -0- | -66 | -0- | 5 | 1 | 107 | 2 | N | 2 | | | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 124 | N | 81 | -0- | -43 | -0- | 3 | 1 | 78 | 2 | N | -0- | | | | | 2 |
| 01 | 124 | N | 84 | -0- | -40 | -0- | 4 | 1 | 80 | 2 | N | -0- | | | | | 2 |
| 02 | 112 | N | 94 | -0- | -18 | -0- | 5 | 1 | 89 | 2 | N | -0- | | | | | 2 |

EL GATO WELL #: 15 RRCID -> 143249 COMPL. DATE 11/24/1992 TOTAL DEPTH 9200 PERF. 8118 - 8136

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

VAQUILLAS RANCH L4 WELL #: 95 RRCID -> 143251 COMPL. DATE 12/08/1992 TOTAL DEPTH 9175 PERF. 7988 - 8268

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 480 | X | 304 | -0- | -176 | -0- | 32 | 1 | 272 | 2 | Y | -0- | | | | | -0- |
| 10 | 496 | X | 344 | -0- | -152 | -0- | 65 | 1 | 279 | 2 | Y | -0- | | | | | -0- |
| 11 | 480 | X | 374 | -0- | -106 | -0- | 48 | 1 | 326 | 2 | Y | -0- | | | | | -0- |
| 12 | 372 | X | 311 | -0- | -61 | -0- | 44 | 1 | 267 | 2 | Y | -0- | | | | | -0- |
| 01 | 451 | X | 451 | -0- | -0- | -0- | 74 | 1 | 377 | 2 | Y | -0- | | | | | -0- |
| 02 | 336 | X | 25 | -0- | -311 | -0- | 4 | 1 | 21 | 2 | Y | -0- | | | | | -0- |

ARCO FEE WELL #: 2 RRCID -> 143411 COMPL. DATE 03/01/1998 TOTAL DEPTH 12250 PERF.11114 - 11969

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 123 | N | 123 | -0- | -0- | -0- | 6 | 1 | 117 | 2 | N | -0- | | | | | 6 |
| 10 | 130 | N | 130 | -0- | -0- | -0- | 7 | 1 | 123 | 2 | N | -0- | | | | | 6 |
| 11 | 127 | N | 127 | -0- | -0- | -0- | 8 | 1 | 119 | 2 | N | -0- | | | | | 6 |
| 12 | 126 | N | 126 | -0- | -0- | -0- | 7 | 1 | 119 | 2 | N | -0- | | | | | 6 |
| 01 | 133 | N | 133 | -0- | -0- | -0- | 8 | 1 | 125 | 2 | N | -0- | | | | | 6 |
| 02 | 127 | N | 127 | -0- | -0- | -0- | 7 | 1 | 120 | 2 | N | -0- | | | | | 6 |

VAQUILLAS RANCH (LOBO CONS.) //CONT.// 93215 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
LUNDELL WELL #: 31 RRCID -> 143507 COMPL. DATE 12/18/1992 TOTAL DEPTH 10700 PERF. 9965 - 10085

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 270 | N | 260 | -0- | -10 | -0- | 12 | 1 2 9 | 246 | 2 | Y | 2 | | | | | 3 |
| 10 | 310 | N | 267 | -0- | -43 | -0- | 11 | 1 6 9 | 250 | 2 | Y | 5 | 4 | 1 | | | 4 |
| 11 | 248 | N | 248 | -0- | -0- | -0- | 11 | 1 10 9 | 227 | 2 | Y | 9 | | | | | 13 |
| 12 | 279 | N | 271 | -0- | -8 | -0- | 12 | 1 | 259 | 2 | Y | -0- | 9 | 1 | | | 4 |
| 01 | 247 | N | 247 | -0- | -0- | -0- | 11 | 1 | 236 | 2 | Y | -0- | 4 | 1 | | | -0- |
| 02 | 270 | N | 270 | -0- | -0- | -0- | 13 | 1 7 9 | 250 | 2 | Y | 6 | | | | | 6 |

VAQUILLAS RANCH L4 WELL #: 105 RRCID -> 143605 COMPL. DATE 11/05/1992 TOTAL DEPTH 9100 PERF. 8642 - 8778

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

ALLEY WELL #: 9ST RRCID -> 143611 COMPL. DATE 04/14/2000 TOTAL DEPTH 10868 PERF. 9808 - 9935

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

ARCO FEE WELL #: 6 RRCID -> 143694 COMPL. DATE 12/23/1992 TOTAL DEPTH 12300 PERF.11126 - 11388

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1290 | N | 1151 | -0- | -139 | -0- | 59 | 1 3 9 | 1089 | 2 | N | 3 | 3 | 1 | | | 3 |
| 10 | 1333 | N | 1287 | -0- | -46 | -0- | 69 | 1 3 9 | 1215 | 2 | N | 3 | 4 | 1 | | | 2 |
| 11 | 1080 | N | 944 | -0- | -136 | -0- | 58 | 1 1 9 | 885 | 2 | N | 1 | 1 | 1 | | | 2 |
| 12 | 1262 | N | 1262 | -0- | -0- | -0- | 68 | 1 2 9 | 1192 | 2 | N | 2 | | | | | 4 |
| 01 | 1302 | N | 723 | -0- | -579 | -0- | 44 | 1 2 9 | 677 | 2 | N | 2 | 4 | 1 | | | 2 |
| 02 | 926 | N | 926 | -0- | -0- | -0- | 54 | 1 2 9 | 870 | 2 | N | 2 | 1 | 1 | | | 3 |

7-B CATTLE CO. "D" WELL #: 2 RRCID -> 143725 COMPL. DATE 04/12/2007 TOTAL DEPTH 12588 PERF.11428 - 12088

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 210 | N | 197 | -0- | -13 | -0- | 10 | 1 | 187 | 2 | N | -0- | 1 | 1 | | | 70 |
| 10 | 210 | N | 210 | -0- | -0- | -0- | 11 | 2 | 199 | 2 | N | -0- | | | | | 70 |
| 11 | 180 | N | 161 | -0- | -19 | -0- | 10 | 1 | 151 | 2 | N | -0- | | | | | 70 |
| 12 | 217 | N | 195 | -0- | -22 | -0- | 10 | 1 | 185 | 2 | N | -0- | | | | | 70 |
| 01 | 217 | N | 202 | -0- | -15 | -0- | 12 | 1 | 190 | 2 | N | -0- | | | | | 70 |
| 02 | 140 | N | 38 | -0- | -102 | -0- | 2 | 1 | 36 | 2 | N | -0- | 56 | 1 | | | 14 |

VAQUILLAS RANCH A1 WELL #: 89 RRCID -> 144015 COMPL. DATE 01/07/1993 TOTAL DEPTH 11000 PERF. 9864 - 9894

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2061 | N | 2061 | -0- | -0- | -0- | 2042 | 2 | 19 | 9 | Y | 17 | 21 | 1 | | | 1 |
| 10 | 1643 | N | 941 | -0- | -702 | -0- | 917 | 2 | 24 | 9 | Y | 22 | 22 | 1 | | | 1 |
| 11 | 3000 | N | 3048 | -0- | 48 | 48 | 3041 | 2 | 7 | 9 | Y | 6 | 7 | 1 | | | -0- |
| 12 | 2898 | N | 2850 | -0- | -48 | -0- | 2850 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 2240 | N | 2240 | -0- | -0- | -0- | 2239 | 2 | 1 | 9 | Y | 1 | 1 | 1 | | | -0- |
| 02 | 2665 | X | 2665 | -0- | -0- | -0- | 2664 | 2 | 1 | 9 | Y | 1 | 1 | 1 | | | -0- |

VAQUILLAS RANCH (LOBO CONS.) //CONT.// 93215 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
LUNDELL A WELL #: 10 RRCID -> 144311 COMPL. DATE 12/07/1992 TOTAL DEPTH 10440 PERF. 9508 - 9531

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 270 | N | 169 | -0- | -101 | -0- | 8 | 1 | 161 | 2 | Y | -0- | | | | | -0- |
| 10 | 279 | N | 217 | -0- | -62 | -0- | 9 | 1 | 208 | 2 | Y | -0- | | | | | -0- |
| 11 | 510 | N | 269 | -0- | -241 | -0- | 12 | 1 | 257 | 2 | Y | -0- | | | | | -0- |
| 12 | 302 | N | 302 | -0- | -0- | -0- | 13 | 1 | 289 | 2 | Y | -0- | | | | | -0- |
| 01 | 232 | N | 232 | -0- | -0- | -0- | 11 | 1 | 221 | 2 | Y | -0- | | | | | -0- |
| 02 | 252 | N | 247 | -0- | -5 | -0- | 12 | 1 | 235 | 2 | Y | -0- | | | | | -0- |

DAY WELL #: 6 RRCID -> 144449 COMPL. DATE 01/13/1993 TOTAL DEPTH 9900 PERF. 9108 - 9562

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

VAQUILLAS RANCH "D" WELL #: 2 RRCID -> 144498 COMPL. DATE 02/04/1993 TOTAL DEPTH 9600 PERF. 8138 - 8192

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CARR WELL #: 64 RRCID -> 144499 COMPL. DATE 02/07/1993 TOTAL DEPTH 9500 PERF. 8297 - 9046

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CARR WELL #: 65 RRCID -> 144517 COMPL. DATE 02/08/1993 TOTAL DEPTH 9100 PERF. 8494 - 8695

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 46 |
| 10 | 0 | | 51 | -0- | 51 | 51 | 2 | 1 | 48 | 2 | N | 1 | | | | | 47 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 0 | | 6 | -0- | 6 | 57 | 6 | 2 | | | N | -0- | | | | | 47 |
| 12 | 0 | | 2 | -0- | 2 | 59 | 2 | 2 | | | N | -0- | | | | | 47 |
| 01 | 0 | | 144 | -0- | 144 | 203 | 7 | 1 | 137 | 2 | N | -0- | | | | | 47 |
| 02 | 271 | N | 68 | -0- | -203 | -0- | 3 | 1 | 65 | 2 | N | -0- | | | | | 47 |

CARR WELL #: 66 RRCID -> 144951 COMPL. DATE 03/30/1993 TOTAL DEPTH 9890 PERF. 8739 - 8784

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 100 |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 100 |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 100 |
| 12 | 0 | | 1 | -0- | 1 | 1 | 1 | 2 | | | N | -0- | | | | | 100 |
| 01 | 0 | | 4 | -0- | 4 | 5 | 3 | 2 | 1 | 9 | N | 1 | 1 | 1 | | | 100 |
| *02 | 5 | N | -0- | -0- | -5 | -0- | | | | | N | -0- | 38 | 6 | | | 62 |

VAQUILLAS RANCH (LOBO CONS.) //CONT.// 93215 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
VAQUILLAS RANCH A5 WELL #: 110 RRCID -> 145102 COMPL. DATE 04/28/1993 TOTAL DEPTH 9100 PERF. 8584 - 8687

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 630 | N | 383 | -0- | -247 | -0- | 41 | 1 | 342 | 2 | Y | -0- | | | | | -0- |
| 10 | 496 | N | 315 | -0- | -181 | -0- | 60 | 1 | 255 | 2 | Y | -0- | | | | | -0- |
| 11 | 535 | N | 535 | -0- | -0- | -0- | 69 | 1 | 466 | 2 | Y | -0- | | | | | -0- |
| 12 | 403 | N | 390 | -0- | -13 | -0- | 55 | 1 | 335 | 2 | Y | -0- | | | | | -0- |
| 01 | 310 | N | 305 | -0- | -5 | -0- | 50 | 1 | 255 | 2 | Y | -0- | | | | | -0- |
| 02 | 504 | N | 265 | -0- | -239 | -0- | 40 | 1 | 225 | 2 | Y | -0- | | | | | -0- |

CARR WELL #: 71 RRCID -> 145126 COMPL. DATE 04/10/1993 TOTAL DEPTH 10200 PERF. 8910 - 8944

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CARR WELL #: 63 RRCID -> 145301 COMPL. DATE 04/26/1993 TOTAL DEPTH 9700 PERF. 8778 - 8938

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CARR WELL #: 70 RRCID -> 145303 COMPL. DATE 04/02/1993 TOTAL DEPTH 10000 PERF. 8397 - 9420

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

VAQUILLAS RANCH WELL #: 10 RRCID -> 145357 COMPL. DATE 03/01/1998 TOTAL DEPTH 12000 PERF.11028 - 11530

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1268 | X | 1268 | -0- | -0- | -0- | 65 | 1 | 1193 | 2 | N | 9 | 3 | 1 | | | 45 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 10 | 1260 | N | 1260 | -0- | -0- | -0- | 68 | 1 | 1190 | 2 | N | 2 | 4 | 1 | | | 43 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 1326 | N | 1326 | -0- | -0- | -0- | 81 | 1 | 1243 | 2 | N | 2 | 1 | 1 | | | 44 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 889 | N | 889 | -0- | -0- | -0- | 48 | 1 | 841 | 2 | N | -0- | | | | | 44 |
| 01 | 887 | N | 887 | -0- | -0- | -0- | 54 | 1 | 827 | 2 | N | 5 | 5 | 1 | | | 44 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 790 | N | 790 | -0- | -0- | -0- | 45 | 1 | 732 | 2 | N | 12 | 1 | 1 | | | 55 |
| | | | | | | | 13 | 9 | | | | | | | | | |

VERGARA 1679-W WELL #: 3 RRCID -> 145365 COMPL. DATE 04/19/1993 TOTAL DEPTH 10750 PERF. 9540 - 9600

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

VAQUILLAS RANCH (LOBO CONS.) //CONT.// 93215 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
LUNDELL WELL #: 67 RRCID -> 145453 COMPL. DATE 04/14/1993 TOTAL DEPTH 10300 PERF. 9402 - 9966

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1142 | X | 1142 | -0- | -0- | -0- | 52 | 1 | 1090 | 2 | Y | -0- | | | | | -0- |
| 10 | 1251 | X | 1251 | -0- | -0- | -0- | 54 | 1 | 1197 | 2 | Y | -0- | | | | | -0- |
| 11 | 861 | X | 861 | -0- | -0- | -0- | 39 | 1 | 822 | 2 | Y | -0- | | | | | -0- |
| 12 | 1924 | X | 1924 | -0- | -0- | -0- | 83 | 1 | 1841 | 2 | Y | -0- | | | | | -0- |
| 01 | 1593 | X | 1593 | -0- | -0- | -0- | 73 | 1 | 1520 | 2 | Y | -0- | | | | | -0- |
| 02 | 1120 | X | 900 | -0- | -220 | -0- | 44 | 1 | 856 | 2 | Y | -0- | | | | | -0- |

JURASCHEK WELL #: 2 RRCID -> 145504 COMPL. DATE 06/06/1993 TOTAL DEPTH 12100 PERF.11236 - 11443

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2443 | X | 2443 | -0- | -0- | -0- | 126 | 1 | 2310 | 2 | N | 6 | 5 | 1 | | | 6 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 10 | 2274 | X | 2274 | -0- | -0- | -0- | 122 | 1 | 2146 | 2 | N | 5 | 8 | 1 | | | 3 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 11 | 1970 | X | 1970 | -0- | -0- | -0- | 121 | 1 | 1846 | 2 | N | 3 | 2 | 1 | | | 4 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 1864 | X | 1864 | -0- | -0- | -0- | 100 | 1 | 1761 | 2 | N | 3 | | | | | 7 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 01 | 1634 | X | 1634 | -0- | -0- | -0- | 100 | 1 | 1530 | 2 | N | 4 | 7 | 1 | | | 4 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 1406 | X | 1406 | -0- | -0- | -0- | 82 | 1 | 1321 | 2 | N | 3 | 1 | 1 | | | 6 |
| | | | | | | | 3 | 9 | | | | | | | | | |

LUNDELL WELL #: 66 RRCID -> 145658 COMPL. DATE 04/14/1993 TOTAL DEPTH 11200 PERF.10067 - 10947

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |

LUNDELL WELL #: 65 RRCID -> 145660 COMPL. DATE 04/18/1993 TOTAL DEPTH 10400 PERF. 9726 - 9806

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |

VAQUILLAS RANCH CO. LTD WELL #: 8 RRCID -> 145675 COMPL. DATE 03/30/1993 TOTAL DEPTH 10240 PERF. 9221 - 9268

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 30 | N | 5 | -0- | -25 | -0- | 5 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 65 | N | 65 | -0- | -0- | -0- | 65 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 66 | N | 66 | -0- | -0- | -0- | 66 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 52 | N | 52 | -0- | -0- | -0- | 52 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 47 | N | 47 | -0- | -0- | -0- | 47 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 64 | N | 64 | -0- | -0- | -0- | 64 | 2 | | | Y | -0- | | | | | -0- |

VAQUILLAS RANCH (LOBO CONS.) //CONT.// 93215 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
DAY WELL #: 10 RRCID -> 145794 COMPL. DATE 06/08/1993 TOTAL DEPTH 9890 PERF. 8694 - 9150

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2749 | N | 2749 | -0- | -0- | -0- | 124 | 1 | 2617 | 2 | N | 7 | | | | | 55 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 10 | 2371 | X | 2371 | -0- | -0- | -0- | 102 | 1 | 2266 | 2 | N | 3 | | | | | 58 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 2616 | X | 2616 | -0- | -0- | -0- | 119 | 1 | 2497 | 2 | N | -0- | | | | | 58 |
| 12 | 2665 | X | 2665 | -0- | -0- | -0- | 115 | 1 | 2546 | 2 | N | 4 | | | | | 62 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 01 | 2467 | X | 2467 | -0- | -0- | -0- | 113 | 1 | 2348 | 2 | N | 5 | | | | | 67 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 2256 | X | 2256 | -0- | -0- | -0- | 110 | 1 | 2139 | 2 | N | 6 | | | | | 73 |
| | | | | | | | 7 | 9 | | | | | | | | | |

CARR WELL #: 67 RRCID -> 145936 COMPL. DATE 03/19/1993 TOTAL DEPTH 9500 PERF. 9087 - 9221

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

CARR WELL #: 78 RRCID -> 146039 COMPL. DATE 07/06/1993 TOTAL DEPTH 10100 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

CARR WELL #: 91 RRCID -> 146096 COMPL. DATE 06/03/1993 TOTAL DEPTH 9200 PERF. 8648 - 8704

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1620 | N | 1344 | -0- | -276 | -0- | 61 | 1 | 1277 | 2 | N | 5 | | | | | 53 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 10 | 1509 | N | 1509 | -0- | -0- | -0- | 64 | 1 | 1426 | 2 | N | 17 | | | | | 70 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 11 | 1463 | N | 1463 | -0- | -0- | -0- | 66 | 1 | 1384 | 2 | N | 12 | | | | | 82 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 12 | 1395 | N | 1217 | -0- | -178 | -0- | 53 | 1 | 1163 | 2 | N | 1 | | | | | 83 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 1519 | N | 1395 | -0- | -124 | -0- | 64 | 1 | 1317 | 2 | N | 13 | | | | | 96 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 02 | 1415 | N | 1415 | -0- | -0- | -0- | 69 | 1 | 1335 | 2 | N | 10 | | | | | 106 |
| | | | | | | | 11 | 9 | | | | | | | | | |

VERGARA 1674 WELL #: 6 RRCID -> 146097 COMPL. DATE 06/22/1993 TOTAL DEPTH 11170 PERF.11008 - 11028

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |

VAQUILLAS RANCH (LOBO CONS.) //CONT.// 93215 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
VAQUILLAS RANCH WELL #: 15 RRCID -> 146116 COMPL. DATE 07/16/1993 TOTAL DEPTH 12200 PERF.10666 - 11494

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1838 | N | 1838 | -0- | -0- | -0- | 95 | 1 | 1743 | 2 | N | -0- | 4 | 1 | | | 25 |
| 10 | 1957 | N | 1957 | -0- | -0- | -0- | 105 | 1 | 1852 | 2 | N | -0- | 5 | 1 | | | 20 |
| 11 | 0 | | 1255 | -0- | 1255 | 1255 | 76 | 1 | 1170 | 2 | N | 8 | 1 | 1 | | | 27 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 12 | 0 | | 1524 | -0- | 1524 | 2779 | 81 | 1 | 1435 | 2 | N | 7 | | | | | 34 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 01 | 0 | | 1411 | -0- | 1411 | 4190 | 86 | 1 | 1313 | 2 | N | 11 | 5 | 1 | | | 40 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 02 | 2800 | N | 944 | -0- | -1856 | 2334 | 55 | 1 | 879 | 2 | N | 9 | 1 | 1 | | | 48 |
| | | | | | | | 10 | 9 | | | | | | | | | |

JURASCHEK WELL #: 3 RRCID -> 146118 COMPL. DATE 07/28/1993 TOTAL DEPTH 11800 PERF.10791 - 11057

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4953 | X | 4953 | -0- | -0- | -0- | 255 | 1 | 4685 | 2 | N | 12 | 11 | 1 | | | 12 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 10 | 5076 | X | 5076 | -0- | -0- | -0- | 272 | 1 | 4792 | 2 | N | 11 | 16 | 1 | | | 7 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 11 | 4658 | X | 4658 | -0- | -0- | -0- | 285 | 1 | 4366 | 2 | N | 6 | 4 | 1 | | | 9 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 12 | 4924 | X | 4924 | -0- | -0- | -0- | 264 | 1 | 4652 | 2 | N | 7 | | | | | 16 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 01 | 4962 | X | 4962 | -0- | -0- | -0- | 303 | 1 | 4646 | 2 | N | 12 | 20 | 1 | | | 8 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 02 | 4614 | X | 4614 | -0- | -0- | -0- | 269 | 1 | 4335 | 2 | N | 9 | 4 | 1 | | | 12 |
| | | | | | | | 10 | 9 | | | | | | | | | |

VAQUILLAS RANCH H WELL #: 109 RRCID -> 146138 COMPL. DATE 08/05/1993 TOTAL DEPTH 12190 PERF.10562 - 11954

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1230 | N | 1116 | -0- | -114 | -0- | 43 | 1 | 1070 | 2 | Y | 3 | 3 | 1 | | | 4 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 1147 | N | 1110 | -0- | -37 | -0- | 43 | 1 | 1064 | 2 | Y | 3 | 4 | 1 | | | 3 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 1140 | N | 1059 | -0- | -81 | -0- | 45 | 1 | 1013 | 2 | Y | 1 | 1 | 1 | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 1147 | N | 1017 | -0- | -130 | -0- | 44 | 1 | 972 | 2 | Y | 1 | | | | | 4 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 1116 | N | 1062 | -0- | -54 | -0- | 45 | 1 | 1014 | 2 | Y | 3 | 4 | 1 | | | 3 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 980 | N | 898 | -0- | -82 | -0- | 37 | 1 | 859 | 2 | Y | 2 | 1 | 1 | | | 4 |
| | | | | | | | 2 | 9 | | | | | | | | | |

LUNDELL WELL #: 68 RRCID -> 146217 COMPL. DATE 05/11/1993 TOTAL DEPTH 10132 PERF. 9320 - 9504

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2340 | X | 2340 | -0- | -0- | -0- | 106 | 1 | 2233 | 2 | Y | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 2875 | X | 2875 | -0- | -0- | -0- | 124 | 1 | 2749 | 2 | Y | 2 | 2 | 1 | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 2396 | X | 2396 | -0- | -0- | -0- | 109 | 1 | 2284 | 2 | Y | 3 | | | | | 6 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 2523 | X | 2523 | -0- | -0- | -0- | 109 | 1 | 2414 | 2 | Y | -0- | 3 | 1 | | | 3 |
| 01 | 2883 | X | 2372 | -0- | -511 | -0- | 109 | 1 | 2263 | 2 | Y | -0- | 3 | 1 | | | -0- |
| 02 | 2604 | X | 2531 | -0- | -73 | -0- | 124 | 1 | 2403 | 2 | Y | 4 | | | | | 4 |
| | | | | | | | 4 | 9 | | | | | | | | | |

LUNDELL WELL #: 71 RRCID -> 146224 COMPL. DATE 08/01/1993 TOTAL DEPTH 10800 PERF. 9672 - 10336

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 295 | N | 295 | -0- | -0- | -0- | 13 | 1 | 282 | 2 | Y | -0- | | | | | -0- |
| 10 | 284 | N | 284 | -0- | -0- | -0- | 12 | 1 | 272 | 2 | Y | -0- | | | | | -0- |
| 11 | 281 | N | 281 | -0- | -0- | -0- | 13 | 1 | 268 | 2 | Y | -0- | | | | | -0- |
| 12 | 310 | N | 284 | -0- | -26 | -0- | 12 | 1 | 272 | 2 | Y | -0- | | | | | -0- |
| 01 | 279 | N | 256 | -0- | -23 | -0- | 12 | 1 | 244 | 2 | Y | -0- | | | | | -0- |
| 02 | 252 | N | 220 | -0- | -32 | -0- | 11 | 1 | 209 | 2 | Y | -0- | | | | | -0- |

VAQUILLAS RANCH (LOBO CONS.) //CONT.// 93215 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
URIBE, ROSITA ET AL WELL #: 3 RRCID -> 146506 COMPL. DATE 09/08/1993 TOTAL DEPTH 10200 PERF. 9614 - 9717

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 102 | N | 102 | -0- | -0- | -0- | 6 | 1 | 38 | 2 | N | 53 | 90 | 1 | | | 99 |
| | | | | | | | 58 | 9 | | | | | | | | | |
| 10 | 93 | N | 77 | -0- | -16 | -0- | 3 | 1 | 18 | 2 | N | 51 | | | | | 150 |
| | | | | | | | 56 | 9 | | | | | | | | | |
| 11 | 67 | N | 67 | -0- | -0- | -0- | 1 | 1 | 8 | 2 | N | 53 | 97 | 1 | | | 106 |
| | | | | | | | 58 | 9 | | | | | | | | | |
| 12 | 93 | N | 60 | -0- | -33 | -0- | 2 | 1 | 10 | 2 | N | 44 | | | | | 150 |
| | | | | | | | 48 | 9 | | | | | | | | | |
| 01 | 62 | N | 42 | -0- | -20 | -0- | 4 | 1 | 21 | 2 | N | 15 | 95 | 1 | | | 70 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 02 | 56 | N | 39 | -0- | -17 | -0- | 2 | 1 | 12 | 2 | N | 23 | | | | | 93 |
| | | | | | | | 25 | 9 | | | | | | | | | |

CARR WELL #: 82 RRCID -> 146507 COMPL. DATE 07/24/1993 TOTAL DEPTH 9600 PERF. 8926 - 9094

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1260 | N | 846 | -0- | -414 | -0- | 38 | 1 | 806 | 2 | N | 2 | | | | | 116 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 992 | N | 708 | -0- | -284 | -0- | 30 | 1 | 671 | 2 | N | 6 | | | | | 122 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 11 | 870 | N | 121 | -0- | -749 | -0- | 6 | 1 | 115 | 2 | N | -0- | | | | | 122 |
| 12 | 868 | N | 577 | -0- | -291 | -0- | 25 | 1 | 552 | 2 | N | -0- | | | | | 122 |
| 01 | 714 | N | 714 | -0- | -0- | -0- | 33 | 1 | 681 | 2 | N | -0- | | | | | 122 |
| 02 | 1068 | N | 1068 | -0- | -0- | -0- | 52 | 1 | 1016 | 2 | N | -0- | | | | | 122 |

VAQUILLAS RANCH WELL #: 12 RRCID -> 146511 COMPL. DATE 03/01/1998 TOTAL DEPTH 12000 PERF.10748 - 11753

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 120 | N | 98 | -0- | -22 | -0- | 5 | 1 | 93 | 2 | N | -0- | | | | | 2 |
| 10 | 102 | N | 102 | -0- | -0- | -0- | 6 | 1 | 96 | 2 | N | -0- | | | | | 2 |
| 11 | 98 | N | 98 | -0- | -0- | -0- | 6 | 1 | 92 | 2 | N | -0- | | | | | 2 |
| 12 | 98 | N | 98 | -0- | -0- | -0- | 5 | 1 | 93 | 2 | N | -0- | | | | | 2 |
| 01 | 93 | N | 68 | -0- | -25 | -0- | 4 | 1 | 64 | 2 | N | -0- | | | | | 2 |
| 02 | 84 | N | 72 | -0- | -12 | -0- | 4 | 1 | 68 | 2 | N | -0- | | | | | 2 |

CARR WELL #: 79 RRCID -> 146539 COMPL. DATE 09/03/1997 TOTAL DEPTH 9900 PERF. 8546 - 8610

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LUNDELL WELL #: 69 RRCID -> 146560 COMPL. DATE 08/23/1993 TOTAL DEPTH 10750 PERF. 9546 - 10526

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2963 | N | 2963 | -0- | -0- | -0- | 134 | 1 | 2827 | 2 | Y | 2 | | | | | 4 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 1836 | N | 1836 | -0- | -0- | -0- | 79 | 1 | 1754 | 2 | Y | 3 | 3 | 1 | | | 4 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 2901 | N | 2901 | -0- | -0- | -0- | 132 | 1 | 2762 | 2 | Y | 6 | | | | | 10 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 12 | 2077 | N | 634 | -0- | -1443 | -0- | 27 | 1 | 607 | 2 | Y | -0- | 6 | 1 | | | 4 |
| 01 | 3069 | X | 49 | -0- | -3020 | -0- | 2 | 1 | 47 | 2 | Y | -0- | 4 | 1 | | | -0- |
| 02 | 2772 | X | 49 | -0- | -2723 | -0- | 2 | 1 | 41 | 2 | Y | 5 | | | | | 5 |
| | | | | | | | 6 | 9 | | | | | | | | | |

VAQUILLAS RANCH (LOBO CONS.) //CONT.// 93215 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
VAQUILLAS RANCH A WELL #: 116 RRCID -> 146612 COMPL. DATE 09/15/1993 TOTAL DEPTH 11940 PERF.10860 - 10872

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 271 | N | 271 | -0- | -0- | -0- | 10 | 1 | 260 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 211 | N | 211 | -0- | -0- | -0- | 8 | 1 | 203 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 11 | 224 | N | 224 | -0- | -0- | -0- | 9 | 1 | 215 | 2 | Y | -0- | | | | | -0- |
| 12 | 279 | N | 238 | -0- | -41 | -0- | 10 | 1 | 228 | 2 | Y | -0- | | | | | -0- |
| 01 | 217 | N | 216 | -0- | -1 | -0- | 9 | 1 | 206 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 196 | N | 195 | -0- | -1 | -0- | 8 | 1 | 187 | 2 | Y | -0- | | | | | -0- |

CARR WELL #: 85 RRCID -> 146798 COMPL. DATE 09/08/1993 TOTAL DEPTH 9800 PERF. 9032 - 9198

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 720 | N | 652 | -0- | -68 | -0- | 29 | 1 | 606 | 2 | N | 15 | | | | | 35 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 10 | 716 | N | 716 | -0- | -0- | -0- | 31 | 1 | 685 | 2 | N | -0- | | | | | 35 |
| 11 | 0 | | 682 | -0- | 682 | 682 | 31 | 1 | 651 | 2 | N | -0- | | | | | 35 |
| 12 | 0 | | 657 | -0- | 657 | 1339 | 28 | 1 | 616 | 2 | N | 12 | | | | | 47 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 01 | 0 | | 628 | -0- | 628 | 1967 | 29 | 1 | 599 | 2 | N | -0- | | | | | 47 |
| 02 | 2581 | N | 614 | -0- | -1967 | -0- | 30 | 1 | 575 | 2 | N | 8 | | | | | 55 |
| | | | | | | | 9 | 9 | | | | | | | | | |

CARR WELL #: 84 RRCID -> 146855 COMPL. DATE 10/01/1993 TOTAL DEPTH 10200 PERF. 9623 - 9774

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 200 | N | 200 | -0- | -0- | -0- | 9 | 1 | 191 | 2 | N | -0- | | | | | 67 |
| 10 | 335 | N | 335 | -0- | -0- | -0- | 14 | 1 | 321 | 2 | N | -0- | | | | | 67 |
| 11 | 90 | N | 15 | -0- | -75 | -0- | 1 | 1 | 14 | 2 | N | -0- | | | | | 67 |
| 12 | 0 | | 68 | -0- | 68 | 68 | 3 | 1 | 63 | 2 | N | 2 | | | | | 69 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 0 | | 13 | -0- | 13 | 81 | 1 | 2 | 12 | 9 | N | 11 | | | | | 80 |
| 02 | 81 | N | -0- | -0- | -81 | -0- | | | | | N | -0- | | | | | 80 |

VILLARREAL, J. GAS UNIT WELL #: 1-T RRCID -> 146958 COMPL. DATE 07/28/2007 TOTAL DEPTH 12300 PERF.10686 - 12043

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

VAQUILLAS RANCH WELL #: 18 RRCID -> 147091 COMPL. DATE 10/21/1993 TOTAL DEPTH 12200 PERF.11761 - 11940

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4796 | X | 4796 | -0- | -0- | -0- | 247 | 1 | 4537 | 2 | N | 11 | 11 | 1 | | | 14 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 10 | 4827 | X | 4827 | -0- | -0- | -0- | 259 | 1 | 4557 | 2 | N | 10 | 16 | 1 | | | 8 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 11 | 4498 | X | 4498 | -0- | -0- | -0- | 275 | 1 | 4216 | 2 | N | 6 | 4 | 1 | | | 10 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 12 | 4472 | X | 4472 | -0- | -0- | -0- | 240 | 1 | 4225 | 2 | N | 6 | | | | | 16 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 01 | 4421 | X | 4421 | -0- | -0- | -0- | 270 | 1 | 4139 | 2 | N | 11 | 18 | 1 | | | 9 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 02 | 3994 | X | 3994 | -0- | -0- | -0- | 233 | 1 | 3753 | 2 | N | 7 | 4 | 1 | | | 12 |
| | | | | | | | 8 | 9 | | | | | | | | | |

VAQUILLAS RANCH (LOBO CONS.) //CONT.// 93215 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
VAQUILLAS RANCH WELL #: 16 RRCID -> 147333 COMPL. DATE 11/10/1993 TOTAL DEPTH 12100 PERF.11121 - 11152

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

YATES WELL #: 4 RRCID -> 147340 COMPL. DATE 11/10/1993 TOTAL DEPTH 12200 PERF.10673 - 11120

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 390 | N | 299 | -0- | -91 | -0- | 15 1<br>1 9 | 283 | 2 | N | 1 | 2 | 1 | | | -0- |
| 10 | 983 | N | 983 | -0- | -0- | -0- | 53 1<br>2 9 | 928 | 2 | N | 2 | 2 | 1 | | | -0- |
| 11 | 1051 | N | 1051 | -0- | -0- | -0- | 64 1<br>2 9 | 985 | 2 | N | 2 | 1 | 1 | | | 1 |
| 12 | 334 | N | 334 | -0- | -0- | -0- | 18 1 | 316 | 2 | N | -0- | | | | | 1 |
| 01 | 744 | N | 255 | -0- | -489 | -0- | 16 1<br>1 9 | 238 | 2 | N | 1 | 2 | 1 | | | -0- |
| 02 | 1283 | N | 1283 | -0- | -0- | -0- | 75 1<br>3 9 | 1205 | 2 | N | 3 | 1 | 1 | | | 2 |

JURASCHEK WELL #: 5 RRCID -> 147441 COMPL. DATE 12/05/1993 TOTAL DEPTH 11700 PERF.10747 - 10870

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 16 |
| 10 | 0 | | 21 | -0- | 21 | 21 | 1 | 1 | 20 | 2 | N | -0- | | | | | 16 |
| 11 | 0 | | 123 | -0- | 123 | 144 | 8 | 1 | 115 | 2 | N | -0- | | | | | 16 |
| 12 | 0 | | 2 | -0- | 2 | 146 | 2 | 2 | | | N | -0- | | | | | 16 |
| 01 | 0 | | -0- | -0- | -0- | 146 | | | | | N | -0- | | | | | 16 |
| 02 | 146 | N | -0- | -0- | -146 | -0- | | | | | N | -0- | | | | | 16 |

VAQUILLAS RANCH B1 WELL #: 120 RRCID -> 147478 COMPL. DATE 12/09/1993 TOTAL DEPTH 12460 PERF.10720 - 12088

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2100 | N | 1890 | -0- | -210 | -0- | 72 1<br>6 9 | 1812 | 2 | Y | 5 | 4 | 1 | | | 6 |
| 10 | 2046 | N | 1943 | -0- | -103 | -0- | 75 1<br>4 9 | 1864 | 2 | Y | 4 | 7 | 1 | | | 3 |
| 11 | 1800 | N | 1634 | -0- | -166 | -0- | 69 1<br>2 9 | 1563 | 2 | Y | 2 | 2 | 1 | | | 3 |
| 12 | 1953 | N | 1884 | -0- | -69 | -0- | 81 1<br>3 9 | 1800 | 2 | Y | 3 | | | | | 6 |
| 01 | 1953 | N | 1472 | -0- | -481 | -0- | 62 1<br>4 9 | 1406 | 2 | Y | 4 | 7 | 1 | | | 3 |
| 02 | 1755 | N | 1755 | -0- | -0- | -0- | 72 1<br>3 9 | 1680 | 2 | Y | 3 | 1 | 1 | | | 5 |

CARR, W.R. ET AL WELL #: 1 RRCID -> 147575 COMPL. DATE 11/23/1993 TOTAL DEPTH 9230 PERF. 8954 - 8970

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

VAQUILLAS RANCH (LOBO CONS.) //CONT.// 93215 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
EL GATO WELL #: 22 RRCID -> 147704 COMPL. DATE 01/05/1994 TOTAL DEPTH 9300 PERF. 8206 - 8215

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1095 | N | 1095 | -0- | -0- | -0- | 30 | 1 | 1065 | 2 | Y | -0- | | | | | -0- |
| 10 | 1643 | N | 955 | -0- | -688 | -0- | 34 | 1 | 921 | 2 | Y | -0- | | | | | -0- |
| 11 | 1290 | N | 1222 | -0- | -68 | -0- | 51 | 1 | 1171 | 2 | Y | -0- | | | | | -0- |
| 12 | 1147 | N | 1105 | -0- | -42 | -0- | 48 | 1 | 1057 | 2 | Y | -0- | | | | | -0- |
| 01 | 963 | N | 963 | -0- | -0- | -0- | 30 | 1 | 933 | 2 | Y | -0- | | | | | -0- |
| 02 | 1148 | N | 1147 | -0- | -1 | -0- | 30 | 1 | 1117 | 2 | Y | -0- | | | | | -0- |

CARR WELL #: 76 RRCID -> 147705 COMPL. DATE 11/01/1993 TOTAL DEPTH 9905 PERF. 9286 - 9432

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4788 | X | 4788 | -0- | -0- | -0- | 216 | 1 | 4553 | 2 | N | 17 | | | | | 179 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 10 | 5143 | X | 5143 | -0- | -0- | -0- | 220 | 1 | 4892 | 2 | N | 28 | | | | | 207 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 11 | 4665 | X | 4665 | -0- | -0- | -0- | 212 | 1 | 4434 | 2 | N | 17 | | | | | 224 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 12 | 4606 | X | 4606 | -0- | -0- | -0- | 199 | 1 | 4393 | 2 | N | 13 | 194 | 1 | | | 43 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 01 | 4241 | X | 4241 | -0- | -0- | -0- | 193 | 1 | 4008 | 2 | N | 36 | | | | | 79 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 02 | 4334 | X | 4334 | -0- | -0- | -0- | 212 | 1 | 4099 | 2 | N | 21 | | | | | 100 |
| | | | | | | | 23 | 9 | | | | | | | | | |

VERGARA-RAYZOR GAS UNIT WELL #: 6 RRCID -> 147753 COMPL. DATE 12/18/1993 TOTAL DEPTH 10200 PERF. 9850 - 9962

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | | 166 | -0- | 166 | 166 | 22 | 1 | 144 | 2 | Y | -0- | | | | | -0- |
| 12 | 0 | | 73 | -0- | 73 | 239 | 9 | 1 | 64 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 2 | -0- | 2 | 241 | 2 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 242 | N | 1 | -0- | -241 | -0- | 1 | 2 | | | Y | -0- | | | | | -0- |

CARR WELL #: 87 RRCID -> 147809 COMPL. DATE 12/01/1993 TOTAL DEPTH 9500 PERF. 9134 - 9326

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 7 | N | 7 | -0- | -0- | -0- | 7 | 2 | | | N | -0- | | | | | 42 |
| 10 | 9 | N | 9 | -0- | -0- | -0- | 9 | 2 | | | N | -0- | | | | | 42 |
| 11 | 8 | N | 3 | -0- | -5 | -0- | 1 | 2 | 2 | 9 | N | 2 | | | | | 44 |
| 12 | 7 | N | 1 | -0- | -6 | -0- | 1 | 2 | | | N | -0- | | | | | 44 |
| 01 | 9 | N | -0- | -0- | -9 | -0- | | | | | N | -0- | | | | | 44 |
| 02 | 3 | N | -0- | -0- | -3 | -0- | | | | | N | -0- | | | | | 44 |

LUNDELL WELL #: 72 RRCID -> 147845 COMPL. DATE 12/29/1993 TOTAL DEPTH 10800 PERF. 9912 - 10624

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 300 | N | 178 | -0- | -122 | -0- | 8 | 1 | 170 | 2 | Y | -0- | | | | | -0- |
| 10 | 248 | N | 192 | -0- | -56 | -0- | 8 | 1 | 184 | 2 | Y | -0- | | | | | -0- |
| 11 | 150 | N | 118 | -0- | -32 | -0- | 5 | 1 | 113 | 2 | Y | -0- | | | | | -0- |
| 12 | 206 | N | 206 | -0- | -0- | -0- | 9 | 1 | 197 | 2 | Y | -0- | | | | | -0- |
| 01 | 216 | N | 216 | -0- | -0- | -0- | 10 | 1 | 206 | 2 | Y | -0- | | | | | -0- |
| 02 | 163 | N | 163 | -0- | -0- | -0- | 8 | 1 | 149 | 2 | Y | 5 | | | | | 5 |
| | | | | | | | 6 | 9 | | | | | | | | | |

CARR WELL #: 94 RRCID -> 147878 COMPL. DATE 01/17/1994 TOTAL DEPTH 10100 PERF. 9155 - 9208

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

VAQUILLAS RANCH (LOBO CONS.) //CONT.// 93215 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
CARR WELL #: 77 RRCID -> 148135 COMPL. DATE 01/13/1994 TOTAL DEPTH 9500 PERF. 9012 - 9186

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CARR WELL #: 88 RRCID -> 148143 COMPL. DATE 01/01/1994 TOTAL DEPTH 9688 PERF. 8877 - 9022

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2793 | X | 2793 | -0- | -0- | -0- | 126 | 1 | 2660 | 2 | N | 6 | | | | | 65 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 10 | 4000 | X | 4000 | -0- | -0- | -0- | 171 | 1 | 3805 | 2 | N | 22 | | | | | 87 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 11 | 3781 | X | 3781 | -0- | -0- | -0- | 173 | 1 | 3608 | 2 | N | -0- | | | | | 87 |
| 12 | 3347 | X | 3347 | -0- | -0- | -0- | 144 | 1 | 3194 | 2 | N | 8 | | | | | 95 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 01 | 2215 | X | 2215 | -0- | -0- | -0- | 101 | 1 | 2104 | 2 | N | 9 | | | | | 104 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 02 | 2433 | X | 2433 | -0- | -0- | -0- | 119 | 1 | 2305 | 2 | N | 8 | | | | | 112 |
| | | | | | | | 9 | 9 | | | | | | | | | |

JURASCHEK WELL #: 6 RRCID -> 148344 COMPL. DATE 02/06/1994 TOTAL DEPTH 11900 PERF.11580 - 11677

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

7-B CATTLE CO. "A" WELL #: 3 RRCID -> 148491 COMPL. DATE 01/27/1994 TOTAL DEPTH 12300 PERF.11160 - 12060

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

VILLARREAL, J. GAS UNIT WELL #: 2 RRCID -> 148580 COMPL. DATE 03/01/1994 TOTAL DEPTH 12400 PERF.11753 - 11934

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1050 | N | 963 | -0- | -87 | -0- | 50 | 1 | 911 | 2 | N | 2 | 2 | 1 | | | 15 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 1054 | N | 1020 | -0- | -34 | -0- | 54 | 1 | 956 | 2 | N | 9 | 2 | 1 | | | 22 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 11 | 1050 | N | 1041 | -0- | -9 | -0- | 64 | 1 | 976 | 2 | N | 1 | 1 | 1 | | | 22 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 992 | N | 915 | -0- | -77 | -0- | 49 | 1 | 865 | 2 | N | 1 | | | | | 23 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 1023 | N | 982 | -0- | -41 | -0- | 60 | 1 | 920 | 2 | N | 2 | 3 | 1 | | | 22 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 980 | N | 903 | -0- | -77 | -0- | 53 | 1 | 848 | 2 | N | 2 | 1 | 1 | | | 23 |
| | | | | | | | 2 | 9 | | | | | | | | | |

VAQUILLAS RANCH (LOBO CONS.) //CONT.// 93215 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
CARR WELL #: 95 RRCID -> 149153 COMPL. DATE 03/28/1994 TOTAL DEPTH 9700 PERF. 8472 - 9130

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CARR WELL #: 92 RRCID -> 149250 COMPL. DATE 07/24/2001 TOTAL DEPTH 9768 PERF. 8420 - 9300

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 600 | N | 580 | -0- | -20 | -0- | 26 3 | 1 9 | 551 | 2 | N | 3 | | | | | 77 |
| 10 | 597 | N | 597 | -0- | -0- | -0- | 26 | 1 | 571 | 2 | N | -0- | | | | | 77 |
| 11 | 576 | N | 576 | -0- | -0- | -0- | 26 | 1 | 550 | 2 | N | -0- | | | | | 77 |
| 12 | 591 | N | 591 | -0- | -0- | -0- | 26 | 1 | 565 | 2 | N | -0- | | | | | 77 |
| 01 | 0 | | 598 | -0- | 598 | 598 | 28 | 1 | 570 | 2 | N | -0- | | | | | 77 |
| 02 | 1209 | N | 611 | -0- | -598 | -0- | 29 11 | 1 9 | 571 | 2 | N | 10 | | | | | 87 |

LUNDELL WELL #: 74 RRCID -> 149327 COMPL. DATE 05/04/1994 TOTAL DEPTH 10700 PERF. 9508 - 10246

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1020 | N | 996 | -0- | -24 | -0- | 45 1 | 1 9 | 950 | 2 | Y | 1 | | | | | 1 |
| 10 | 1133 | N | 1133 | -0- | -0- | -0- | 49 2 | 1 9 | 1082 | 2 | Y | 2 | 1 | 1 | | | 2 |
| 11 | 930 | N | 869 | -0- | -61 | -0- | 40 3 | 1 9 | 826 | 2 | Y | 3 | | | | | 5 |
| 12 | 1023 | N | 931 | -0- | -92 | -0- | 40 | 1 | 891 | 2 | Y | -0- | 3 | 1 | | | 2 |
| 01 | 1147 | N | 943 | -0- | -204 | -0- | 43 | 1 | 900 | 2 | Y | -0- | 2 | 1 | | | -0- |
| 02 | 875 | N | 875 | -0- | -0- | -0- | 43 6 | 1 9 | 826 | 2 | Y | 5 | | | | | 5 |

CARR WELL #: 99 RRCID -> 149884 COMPL. DATE 05/27/1994 TOTAL DEPTH 9400 PERF. 8455 - 9142

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

VAQUILLAS RANCH A6 WELL #: 57 RRCID -> 149918 COMPL. DATE 05/20/1994 TOTAL DEPTH 12450 PERF.11192 - 11250

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2760 | X | 2195 | -0- | -565 | -0- | 84 6 | 1 9 | 2105 | 2 | Y | 5 | 4 | 1 | | | 10 |
| 10 | 2852 | X | 2085 | -0- | -767 | -0- | 80 6 | 1 9 | 1999 | 2 | Y | 5 | 6 | 1 | | | 9 |
| 11 | 2460 | X | 1806 | -0- | -654 | -0- | 76 2 | 1 9 | 1728 | 2 | Y | 2 | 2 | 1 | | | 9 |
| 12 | 2542 | X | 1336 | -0- | -1206 | -0- | 58 2 | 1 9 | 1276 | 2 | Y | 2 | | | | | 11 |
| 01 | 2077 | N | 1915 | -0- | -162 | -0- | 81 6 | 1 9 | 1828 | 2 | Y | 5 | 7 | 1 | | | 9 |
| 02 | 1680 | N | 1529 | -0- | -151 | -0- | 62 3 | 1 9 | 1464 | 2 | Y | 3 | 2 | 1 | | | 10 |

VAQUILLAS RANCH (LOBO CONS.) //CONT.// 93215 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
VAQUILLAS RANCH "A" WELL #: 19 RRCID -> 150063 COMPL. DATE 06/21/1994 TOTAL DEPTH 12000 PERF.10622 - 10732

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 706 | N | 706 | -0- | -0- | -0- | 36 | 1 | 668 | 2 | N | 2 | | | | | 20 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 690 | N | 690 | -0- | -0- | -0- | 37 | 1 | 652 | 2 | N | 1 | 1 | 1 | | | 20 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 714 | N | 714 | -0- | -0- | -0- | 44 | 1 | 669 | 2 | N | 1 | 2 | 1 | | | 19 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 871 | N | 871 | -0- | -0- | -0- | 47 | 1 | 823 | 2 | N | 1 | | | | | 20 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 1028 | N | 1028 | -0- | -0- | -0- | 63 | 1 | 963 | 2 | N | 2 | 3 | 1 | | | 19 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 811 | N | 811 | -0- | -0- | -0- | 47 | 1 | 762 | 2 | N | 2 | 1 | 1 | | | 20 |
| | | | | | | | 2 | 9 | | | | | | | | | |

VERGARA 1674 WELL #: 5 RRCID -> 150181 COMPL. DATE 06/22/1994 TOTAL DEPTH 11115 PERF.10130 - 10172

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

VERGARA 1680 WELL #: 9ST RRCID -> 150210 COMPL. DATE 03/17/2000 TOTAL DEPTH 11054 PERF.10176 - 10316

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 60 | N | 1 | -0- | -59 | -0- | 1 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 93 | N | 18 | -0- | -75 | -0- | 1 | 1 | 17 | 2 | Y | -0- | | | | | -0- |
| 11 | 5 | N | -0- | -0- | -5 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 1 | N | -0- | -0- | -1 | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 31 | N | 1 | -0- | -30 | -0- | 1 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

JURASCHEK WELL #: 7 RRCID -> 150736 COMPL. DATE 05/05/1994 TOTAL DEPTH 12500 PERF.10722 - 10958

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 900 | N | 3 | -0- | -897 | -0- | 3 | 2 | | | N | -0- | | | | | -0- |
| 10 | 652 | N | 652 | -0- | -0- | -0- | 35 | 1 | 616 | 2 | N | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1309 | N | 1309 | -0- | -0- | -0- | 80 | 1 | 1222 | 2 | N | 6 | 1 | 1 | | | 5 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 12 | 719 | N | 719 | -0- | -0- | -0- | 39 | 1 | 679 | 2 | N | 1 | | | | | 6 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 651 | N | 173 | -0- | -478 | -0- | 11 | 1 | 162 | 2 | N | -0- | 2 | 1 | | | 4 |
| *02 | 896 | N | 125 | -0- | -771 | -0- | 7 | 1 | 118 | 2 | N | -0- | 3 | 6 | | | -0- |

CARR WELL #: 97 RRCID -> 150813 COMPL. DATE 07/20/1994 TOTAL DEPTH 10700 PERF. 8534 - 9806

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

VAQUILLAS RANCH A1 WELL #: 92 RRCID -> 150933 COMPL. DATE 08/27/1994 TOTAL DEPTH 10830 PERF. 9948 - 10340

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2472 | N | 2472 | -0- | -0- | -0- | 2471 | 2 | 1 | 9 | Y | 1 | 2 | 1 | | | -0- |
| 10 | 2518 | N | 2518 | -0- | -0- | -0- | 2516 | 2 | 2 | 9 | Y | 2 | 2 | 1 | | | -0- |
| 11 | 2357 | N | 2357 | -0- | -0- | -0- | 2357 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 2418 | N | 2149 | -0- | -269 | -0- | 2147 | 2 | 2 | 9 | Y | 2 | 2 | 1 | | | -0- |
| 01 | 2511 | N | 1836 | -0- | -675 | -0- | 1834 | 2 | 2 | 9 | Y | 2 | 2 | 1 | | | -0- |
| 02 | 2212 | N | 1750 | -0- | -462 | -0- | 1748 | 2 | 2 | 9 | Y | 2 | 1 | 1 | | | 1 |

VAQUILLAS RANCH (LOBO CONS.) //CONT.// 93215 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
CARR WELL #: 103 RRCID -> 150939 COMPL. DATE 08/22/1994 TOTAL DEPTH 10000 PERF. 8928 - 9089

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 602 | N | 602 | -0- | -0- | -0- | 27 | 1 | 575 | 2 | N | -0- | | | | | 54 |
| 10 | 793 | N | 793 | -0- | -0- | -0- | 34 | 1 | 759 | 2 | N | -0- | | | | | 54 |
| 11 | 0 | | 722 | -0- | 722 | 722 | 33 | 1 | 689 | 2 | N | -0- | | | | | 54 |
| 12 | 0 | | 820 | -0- | 820 | 1542 | 35 | 1 | 785 | 2 | N | -0- | | | | | 54 |
| 01 | 0 | | 1186 | -0- | 1186 | 2728 | 54 | 1 | 1129 | 2 | N | 3 | | | | | 57 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| *02 | 2800 | N | 891 | -0- | -1909 | 819 | 44 | 1 | 847 | 2 | N | -0- | 5 | 6 | | | 52 |

CARR WELL #: 104 RRCID -> 151028 COMPL. DATE 09/07/1994 TOTAL DEPTH 9600 PERF. 9091 - 9272

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2106 | N | 2106 | -0- | -0- | -0- | 95 | 1 | 2011 | 2 | N | -0- | | | | | 17 |
| 10 | 3021 | N | 3021 | -0- | -0- | -0- | 130 | 1 | 2891 | 2 | N | -0- | | | | | 17 |
| 11 | 2421 | N | 2421 | -0- | -0- | -0- | 111 | 1 | 2310 | 2 | N | -0- | | | | | 17 |
| 12 | 0 | | 2211 | -0- | 2211 | 2211 | 96 | 1 | 2115 | 2 | N | -0- | | | | | 17 |
| 01 | 0 | | 2281 | -0- | 2281 | 4492 | 105 | 1 | 2175 | 2 | N | 1 | | | | | 18 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *02 | 2800 | N | 2410 | -0- | -390 | 4102 | 118 | 1 | 2292 | 2 | N | -0- | 3 | 6 | | | 15 |

MORGAN WELL #: 2 RRCID -> 151194 COMPL. DATE 09/26/1994 TOTAL DEPTH 11350 PERF.10998 - 11139

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 990 | N | 676 | -0- | -314 | -0- | 26 | 1 | 650 | 2 | N | -0- | 1 | 1 | | | 18 |
| 10 | 1023 | N | 1008 | -0- | -15 | -0- | 39 | 1 | 969 | 2 | N | -0- | 3 | 1 | | | 15 |
| 11 | 1000 | N | 1000 | -0- | -0- | -0- | 42 | 1 | 958 | 2 | N | -0- | | | | | 15 |
| 12 | 0 | | 1158 | -0- | 1158 | 1158 | 50 | 1 | 1104 | 2 | N | 4 | | | | | 19 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 01 | 0 | | 886 | -0- | 886 | 2044 | 37 | 1 | 847 | 2 | N | 2 | 4 | 1 | | | 17 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 2585 | N | 541 | -0- | -2044 | -0- | 22 | 1 | 518 | 2 | N | 1 | | | | | 18 |
| | | | | | | | 1 | 9 | | | | | | | | | |

VERGARA WELL #: 4 RRCID -> 151270 COMPL. DATE 09/20/1994 TOTAL DEPTH 10100 PERF. 9454 - 9646

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3000 | N | 5796 | -0- | 2796 | 6886 | 298 | 1 | 5483 | 2 | N | 14 | 10 | 1 | | | 23 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 10 | 12637 | X | 5751 | -0- | -6886 | -0- | 308 | 1 | 5428 | 2 | N | 14 | 16 | 1 | | | 21 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 11 | 5214 | X | 5214 | -0- | -0- | -0- | 319 | 1 | 4883 | 2 | N | 11 | 4 | 1 | | | 28 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 12 | 5112 | X | 5112 | -0- | -0- | -0- | 274 | 1 | 4825 | 2 | N | 12 | | | | | 40 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 01 | 4862 | X | 4862 | -0- | -0- | -0- | 297 | 1 | 4545 | 2 | N | 18 | 21 | 1 | | | 37 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 02 | 4376 | X | 4376 | -0- | -0- | -0- | 254 | 1 | 4094 | 2 | N | 25 | 4 | 1 | | | 58 |
| | | | | | | | 28 | 9 | | | | | | | | | |

CARR WELL #: 105 RRCID -> 151282 COMPL. DATE 09/05/1994 TOTAL DEPTH 9600 PERF. 9062 - 9148

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 635 | N | 635 | -0- | -0- | -0- | 29 | 1 | 606 | 2 | N | -0- | | | | | 23 |
| 10 | 331 | N | 331 | -0- | -0- | -0- | 14 | 1 | 317 | 2 | N | -0- | | | | | 23 |
| 11 | 280 | N | 280 | -0- | -0- | -0- | 13 | 1 | 267 | 2 | N | -0- | | | | | 23 |
| 12 | 369 | N | 369 | -0- | -0- | -0- | 16 | 1 | 353 | 2 | N | -0- | | | | | 23 |
| 01 | 0 | | 556 | -0- | 556 | 556 | 25 | 1 | 523 | 2 | N | 7 | | | | | 30 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| *02 | 1198 | N | 642 | -0- | -556 | -0- | 32 | 1 | 610 | 2 | N | -0- | 1 | 6 | | | 29 |

VAQUILLAS RANCH (LOBO CONS.) //CONT.// 93215 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
VAQUILLAS RANCH A5 WELL #: 126 RRCID -> 151799 COMPL. DATE 11/20/1994 TOTAL DEPTH 9250 PERF. 8200 - 8818

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1892 | N | 1892 | -0- | -0- | -0- | 200 | 1 | 1692 | 2 | Y | -0- | | | | | -0- |
| 10 | 2021 | N | 2021 | -0- | -0- | -0- | 383 | 1 | 1638 | 2 | Y | -0- | | | | | -0- |
| 11 | 1848 | N | 1848 | -0- | -0- | -0- | 237 | 1 | 1611 | 2 | Y | -0- | | | | | -0- |
| 12 | 1860 | N | 1763 | -0- | -97 | -0- | 249 | 1 | 1514 | 2 | Y | -0- | | | | | -0- |
| 01 | 2015 | N | 1761 | -0- | -254 | -0- | 291 | 1 | 1470 | 2 | Y | -0- | | | | | -0- |
| 02 | 1736 | N | 1389 | -0- | -347 | -0- | 210 | 1 | 1179 | 2 | Y | -0- | | | | | -0- |

JURASCHEK WELL #: 8 RRCID -> 151854 COMPL. DATE 03/01/1998 TOTAL DEPTH 12200 PERF.10410 - 11735

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1350 | N | 1163 | -0- | -187 | -0- | 60 | 1 | 1100 | 2 | N | 3 | 3 | 1 | | | 76 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 1302 | N | 1254 | -0- | -48 | -0- | 67 | 1 | 1184 | 2 | N | 3 | 4 | 1 | | | 75 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 1287 | N | 1287 | -0- | -0- | -0- | 78 | 1 | 1201 | 2 | N | 7 | 1 | 1 | | | 81 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 12 | 1294 | N | 1294 | -0- | -0- | -0- | 69 | 1 | 1223 | 2 | N | 2 | | | | | 83 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 1269 | N | 1269 | -0- | -0- | -0- | 78 | 1 | 1188 | 2 | N | 3 | 5 | 1 | | | 81 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 1232 | N | 1232 | -0- | -0- | -0- | 72 | 1 | 1158 | 2 | N | 2 | 1 | 1 | | | 82 |
| | | | | | | | 2 | 9 | | | | | | | | | |

VAQUILLAS RANCH "A" WELL #: 20 RRCID -> 152284 COMPL. DATE 12/20/1994 TOTAL DEPTH 12100 PERF.11291 - 11495

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

CARR WELL #: 102 RRCID -> 152434 COMPL. DATE 08/16/1994 TOTAL DEPTH 9500 PERF. 8285 - 8311

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

VERGARA, G. B. WELL #: 4 RRCID -> 153155 COMPL. DATE 01/03/1995 TOTAL DEPTH 10229 PERF. 9681 - 9700

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

VAQUILLAS RANCH (LOBO CONS.) //CONT.// 93215 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
CARR WELL #: 107 RRCID -> 153188 COMPL. DATE 01/11/1995 TOTAL DEPTH 9794 PERF. 9272 - 9443

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1860 | X | 1452 | -0- | -408 | -0- | 65 | 1 | 1368 | 2 | N | 17 | | | | | 68 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 10 | 2195 | X | 2195 | -0- | -0- | -0- | 94 | 1 | 2078 | 2 | N | 21 | | | | | 89 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 11 | 2028 | N | 2028 | -0- | -0- | -0- | 93 | 1 | 1935 | 2 | N | -0- | | | | | 89 |
| 12 | 1488 | N | 1483 | -0- | -5 | -0- | 64 | 1 | 1419 | 2 | N | -0- | | | | | 89 |
| 01 | 1922 | N | 1907 | -0- | -15 | -0- | 88 | 1 | 1819 | 2 | N | -0- | | | | | 89 |
| 02 | 1736 | N | 1724 | -0- | -12 | -0- | 85 | 1 | 1639 | 2 | N | -0- | | | | | 89 |

CARR WELL #: 108 RRCID -> 153326 COMPL. DATE 12/11/1994 TOTAL DEPTH 9800 PERF. 8725 - 8748

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 167 | N | 167 | -0- | -0- | -0- | 8 | 1 | 159 | 2 | N | -0- | | | | | 36 |
| 10 | 0 | | 152 | -0- | 152 | 152 | 7 | 1 | 145 | 2 | N | -0- | | | | | 36 |
| 11 | 383 | N | 231 | -0- | -152 | -0- | 11 | 1 | 220 | 2 | N | -0- | | | | | 36 |
| 12 | 186 | N | 99 | -0- | -87 | -0- | 4 | 1 | 95 | 2 | N | -0- | | | | | 36 |
| 01 | 0 | | 114 | -0- | 114 | 114 | 5 | 1 | 109 | 2 | N | -0- | | | | | 36 |
| *02 | 229 | N | 115 | -0- | -114 | -0- | 6 | 1 | 109 | 2 | N | -0- | 2 | 6 | | | 34 |

VERGARA, G.B. WELL #: 11 RRCID -> 153934 COMPL. DATE 04/11/1995 TOTAL DEPTH 9650 PERF. 9239 - 9270

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

VAQUILLAS RANCH A5 WELL #: 118 RRCID -> 154303 COMPL. DATE 04/19/1995 TOTAL DEPTH 9213 PERF. 8911 - 8966

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

VAQUILLAS RANCH H WELL #: 46 RRCID -> 154607 COMPL. DATE 03/01/1998 TOTAL DEPTH 12366 PERF.10520 - 11752

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5845 | X | 5845 | -0- | -0- | -0- | 223 | 1 | 5607 | 2 | Y | 14 | 11 | 1 | | | 16 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 10 | 6431 | X | 6431 | -0- | -0- | -0- | 247 | 1 | 6169 | 2 | Y | 14 | 17 | 1 | | | 13 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 11 | 5791 | X | 5791 | -0- | -0- | -0- | 245 | 1 | 5537 | 2 | Y | 8 | 5 | 1 | | | 16 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 12 | 5828 | X | 5545 | -0- | -283 | -0- | 239 | 1 | 5298 | 2 | Y | 7 | | | | | 23 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 01 | 6417 | X | 5196 | -0- | -1221 | -0- | 220 | 1 | 4962 | 2 | Y | 13 | 23 | 1 | | | 13 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 02 | 5796 | X | 4955 | -0- | -841 | -0- | 202 | 1 | 4743 | 2 | Y | 9 | 4 | 1 | | | 18 |
| | | | | | | | 10 | 9 | | | | | | | | | |

VAQUILLAS RANCH (LOBO CONS.) //CONT.// 93215 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
VERGARA WELL #: 6 RRCID -> 155018 COMPL. DATE 07/20/1995 TOTAL DEPTH 9900 PERF. 8634 - 9604

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1619 | N | 1619 | -0- | -0- | -0- | 84 | 1 | 1531 | 2 | Y | 4 | 4 | 1 | | | 94 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 10 | 1400 | N | 1400 | -0- | -0- | -0- | 75 | 1 | 1321 | 2 | Y | 4 | 4 | 1 | | | 94 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 1172 | N | 1172 | -0- | -0- | -0- | 72 | 1 | 1098 | 2 | Y | 2 | 1 | 1 | | | 95 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 1395 | N | 1180 | -0- | -215 | -0- | 63 | 1 | 1114 | 2 | Y | 3 | | | | | 98 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 01 | 1395 | N | 1099 | -0- | -296 | -0- | 67 | 1 | 1028 | 2 | Y | 4 | 5 | 1 | | | 97 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 1292 | N | 1292 | -0- | -0- | -0- | 75 | 1 | 1209 | 2 | Y | 7 | 1 | 1 | | | 103 |
| | | | | | | | 8 | 9 | | | | | | | | | |

ROSEBERRY, D. L. WELL #: 4 RRCID -> 156118 COMPL. DATE 01/15/1999 TOTAL DEPTH 10820 PERF. 9470 - 10000

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2670 | X | 2344 | -0- | -326 | -0- | 120 | 1 | 2214 | 2 | Y | 9 | 6 | 1 | | | 49 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 10 | 2759 | X | 2723 | -0- | -36 | -0- | 145 | 1 | 2566 | 2 | Y | 11 | 37 | 1 | | | 23 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 11 | 2704 | X | 2704 | -0- | -0- | -0- | 165 | 1 | 2525 | 2 | Y | 13 | 2 | 1 | | | 34 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 12 | 2801 | N | 2801 | -0- | -0- | -0- | 150 | 1 | 2648 | 2 | Y | 3 | | | | | 37 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 01 | 2648 | N | 2648 | -0- | -0- | -0- | 162 | 1 | 2474 | 2 | Y | 11 | 11 | 1 | | | 37 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 02 | 2374 | N | 2374 | -0- | -0- | -0- | 139 | 1 | 2231 | 2 | Y | 4 | 2 | 1 | | | 39 |
| | | | | | | | 4 | 9 | | | | | | | | | |

VERGARA WELL #: 8 RRCID -> 156483 COMPL. DATE 09/01/1995 TOTAL DEPTH 9900 PERF. 8629 - 9620

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

VERGARA WELL #: 9 RRCID -> 156921 COMPL. DATE 01/11/1996 TOTAL DEPTH 10500 PERF. 9176 - 9400

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 141 | N | 141 | -0- | -0- | -0- | 7 | 1 | 134 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 10 | 966 | N | 966 | -0- | -0- | -0- | 52 | 1 | 912 | 2 | Y | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 1490 | N | 1490 | -0- | -0- | -0- | 91 | 1 | 1397 | 2 | Y | 2 | 1 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 799 | N | 799 | -0- | -0- | -0- | 43 | 1 | 755 | 2 | Y | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 1180 | N | 1180 | -0- | -0- | -0- | 72 | 1 | 1105 | 2 | Y | 3 | 4 | 1 | | | 1 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 588 | N | 142 | -0- | -446 | -0- | 8 | 1 | 134 | 2 | Y | -0- | 1 | 1 | | | -0- |

CARR WELL #: 113 RRCID -> 157738 COMPL. DATE 03/27/1996 TOTAL DEPTH 11500 PERF. 9554 - 9608

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

VAQUILLAS RANCH (LOBO CONS.) //CONT.// 93215 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
MCLEAN, MARRS "C" WELL #: 9 RRCID -> 157838 COMPL. DATE 02/25/1996 TOTAL DEPTH 12100 PERF.10770 - 11190

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2468 | X | 2468 | -0- | -0- | -0- | 127 | 1 | 2334 | 2 | N | 6 | 6 | 1 | | | 28 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 10 | 2409 | X | 2409 | -0- | -0- | -0- | 129 | 1 | 2274 | 2 | N | 5 | 8 | 1 | | | 25 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 11 | 1918 | X | 1918 | -0- | -0- | -0- | 117 | 1 | 1798 | 2 | N | 3 | 2 | 1 | | | 26 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 2650 | X | 2650 | -0- | -0- | -0- | 142 | 1 | 2504 | 2 | N | 4 | | | | | 30 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 01 | 2480 | X | 2480 | -0- | -0- | -0- | 152 | 1 | 2321 | 2 | N | 6 | 9 | 1 | | | 27 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 02 | 2257 | X | 2257 | -0- | -0- | -0- | 132 | 1 | 2121 | 2 | N | 4 | 2 | 1 | | | 29 |
| | | | | | | | 4 | 9 | | | | | | | | | |

VAQUILLAS RANCH A 1 WELL #: 132 RRCID -> 158265 COMPL. DATE 03/01/1998 TOTAL DEPTH 10840 PERF. 9663 - 10637

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4020 | X | 3574 | -0- | -446 | -0- | 3574 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 4154 | X | 3551 | -0- | -603 | -0- | 3551 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 4020 | X | 3497 | -0- | -523 | -0- | 3497 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 4154 | X | 3316 | -0- | -838 | -0- | 3316 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 3689 | X | 3165 | -0- | -524 | -0- | 3165 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 3332 | X | 2455 | -0- | -877 | -0- | 2455 | 2 | | | Y | -0- | | | | | -0- |

VAQUILLAS RANCH-A1 WELL #: 130 RRCID -> 158334 COMPL. DATE 03/01/1998 TOTAL DEPTH 10950 PERF.10009 - 10622

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 960 | N | 787 | -0- | -173 | -0- | 769 | 2 | 18 | 9 | Y | 16 | 18 | 1 | | | 2 |
| 10 | 1271 | N | 959 | -0- | -312 | -0- | 937 | 2 | 22 | 9 | Y | 20 | 19 | 1 | | | 3 |
| 11 | 930 | N | 666 | -0- | -264 | -0- | 659 | 2 | 7 | 9 | Y | 6 | 9 | 1 | | | -0- |
| 12 | 965 | N | 965 | -0- | -0- | -0- | 946 | 2 | 19 | 9 | Y | 17 | 15 | 1 | | | 2 |
| 01 | 961 | N | 770 | -0- | -191 | -0- | 741 | 2 | 29 | 9 | Y | 26 | 28 | 1 | | | -0- |
| 02 | 712 | N | 712 | -0- | -0- | -0- | 688 | 2 | 24 | 9 | Y | 22 | 9 | 1 | | | 13 |

VAQUILLAS RANCH A1 WELL #: 106 RRCID -> 158590 COMPL. DATE 05/30/1996 TOTAL DEPTH 11200 PERF.10043 - 10303

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 214 | N | 214 | -0- | -0- | -0- | 205 | 2 | 9 | 9 | Y | 8 | 9 | 1 | | | 2 |
| 10 | 217 | N | 209 | -0- | -8 | -0- | 198 | 2 | 11 | 9 | Y | 10 | 9 | 1 | | | 3 |
| 11 | 210 | N | 6 | -0- | -204 | -0- | 3 | 2 | 3 | 9 | Y | 3 | 6 | 1 | | | -0- |
| 12 | 217 | N | -0- | -0- | -217 | -0- | | | | | Y | 2 | 2 | 1 | | | -0- |
| 01 | 188 | N | 188 | -0- | -0- | -0- | 184 | 2 | 4 | 9 | Y | 4 | 4 | 1 | | | -0- |
| 02 | 40 | N | 40 | -0- | -0- | -0- | 37 | 2 | 3 | 9 | Y | 3 | 1 | 1 | | | 2 |

VAQUILLAS RANCH H WELL #: 28 RRCID -> 158837 COMPL. DATE 06/19/1996 TOTAL DEPTH 12242 PERF.10760 - 11268

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4530 | X | 2542 | -0- | -1988 | -0- | 97 | 1 | 2438 | 2 | Y | 6 | 7 | 1 | | | 12 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 10 | 5239 | X | 4248 | -0- | -991 | -0- | 163 | 1 | 4074 | 2 | Y | 10 | 12 | 1 | | | 10 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 11 | 5070 | X | 2795 | -0- | -2275 | -0- | 118 | 1 | 2673 | 2 | Y | 4 | 3 | 1 | | | 11 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 5239 | X | 3915 | -0- | -1324 | -0- | 169 | 1 | 3740 | 2 | Y | 5 | | | | | 16 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 01 | 4247 | X | 3628 | -0- | -619 | -0- | 153 | 1 | 3465 | 2 | Y | 9 | 16 | 1 | | | 9 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 02 | 3836 | X | 3668 | -0- | -168 | -0- | 149 | 1 | 3511 | 2 | Y | 7 | 3 | 1 | | | 13 |
| | | | | | | | 8 | 9 | | | | | | | | | |

VAQUILLAS RANCH (LOBO CONS.) //CONT.// 93215 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
VAQUILLAS RANCH C WELL #: 103 RRCID -> 158839 COMPL. DATE 06/24/1996 TOTAL DEPTH 12350 PERF.10915 - 11133

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

VAQUILLAS RANCH A WELL #: 27 RRCID -> 158850 COMPL. DATE 06/21/1996 TOTAL DEPTH 10937 PERF. 9900 - 9922

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1137 | N | 1137 | -0- | -0- | -0- | 43 | 1 | 1091 | 2 | Y | 3 | 2 | 1 | | | 2 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 530 | N | 530 | -0- | -0- | -0- | 20 | 1 | 509 | 2 | Y | 1 | 1 | 1 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 62 | N | 62 | -0- | -0- | -0- | 3 | 1 | 59 | 2 | Y | -0- | 2 | 1 | | | -0- |
| 12 | 62 | N | 60 | -0- | -2 | -0- | 3 | 1 | 57 | 2 | Y | -0- | | | | | -0- |
| 01 | 527 | N | 54 | -0- | -473 | -0- | 2 | 1 | 52 | 2 | Y | -0- | | | | | -0- |
| 02 | 142 | N | 142 | -0- | -0- | -0- | 6 | 1 | 136 | 2 | Y | -0- | | | | | -0- |

VAQUILLAS RANCH C WELL #: 84 RRCID -> 159107 COMPL. DATE 06/20/1996 TOTAL DEPTH 12462 PERF.10570 - 11408

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 810 | N | 627 | -0- | -183 | -0- | 24 | 1 | 601 | 2 | Y | 2 | 1 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 651 | N | 513 | -0- | -138 | -0- | 20 | 1 | 492 | 2 | Y | 1 | 1 | 1 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 600 | N | 448 | -0- | -152 | -0- | 19 | 1 | 428 | 2 | Y | 1 | 2 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 651 | N | 317 | -0- | -334 | -0- | 14 | 1 | 303 | 2 | Y | -0- | | | | | 1 |
| 01 | 651 | X | 260 | -0- | -391 | -0- | 11 | 1 | 248 | 2 | Y | 1 | 2 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 588 | X | 200 | -0- | -388 | -0- | 8 | 1 | 192 | 2 | Y | -0- | | | | | -0- |

VAQUILLAS RANCH A1 WELL #: 44 RRCID -> 159130 COMPL. DATE 11/18/2008 TOTAL DEPTH 11248 PERF.10112 - 10990

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 600 | N | 436 | -0- | -164 | -0- | 416 | 2 | 20 | 9 | Y | 18 | 22 | 1 | | | 1 |
| 10 | 589 | N | 489 | -0- | -100 | -0- | 463 | 2 | 26 | 9 | Y | 24 | 23 | 1 | | | 2 |
| 11 | 510 | N | 420 | -0- | -90 | -0- | 412 | 2 | 8 | 9 | Y | 7 | 9 | 1 | | | -0- |
| 12 | 465 | N | 355 | -0- | -110 | -0- | 351 | 2 | 4 | 9 | Y | 4 | 3 | 1 | | | 1 |
| 01 | 409 | N | 409 | -0- | -0- | -0- | 402 | 2 | 7 | 9 | Y | 6 | 7 | 1 | | | -0- |
| 02 | 368 | N | 368 | -0- | -0- | -0- | 362 | 2 | 6 | 9 | Y | 5 | 2 | 1 | | | 3 |

VAQUILLAS RANCH CO. SGU WELL #: 5 RRCID -> 159205 COMPL. DATE 05/16/1996 TOTAL DEPTH 10130 PERF. 9277 - 9342

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 35 | N | 35 | -0- | -0- | -0- | 35 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 103 | N | 103 | -0- | -0- | -0- | 103 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 47 | N | 47 | -0- | -0- | -0- | 47 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 37 | N | 37 | -0- | -0- | -0- | 37 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 62 | N | 36 | -0- | -26 | -0- | 36 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 56 | N | 32 | -0- | -24 | -0- | 32 | 2 | | | Y | -0- | | | | | -0- |

VERGARA, IGNACIO WELL #: 3 RRCID -> 159468 COMPL. DATE 08/08/1996 TOTAL DEPTH 10625 PERF. 9530 - 9776

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | | 7 | -0- | 7 | 7 | 7 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 0 | | 63 | -0- | 63 | 70 | 4 | 1 | 59 | 2 | Y | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | 70 | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | | 28 | -0- | 28 | 98 | 2 | 1 | 26 | 2 | Y | -0- | | | | | -0- |
| 02 | 104 | N | 6 | -0- | -98 | -0- | 6 | 2 | | | Y | -0- | | | | | -0- |

VAQUILLAS RANCH (LOBO CONS.) //CONT.// 93215 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
VAQUILLAS RANCH CO. LTD WELL #: 45 RRCID -> 159542 COMPL. DATE 07/24/1996 TOTAL DEPTH 10009 PERF. 9272 - 9295

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 472 | N | 472 | -0- | -0- | -0- | 464 | 2 | 8 | 9 | Y | 7 | 6 | 1 | | | 4 |
| 10 | 713 | N | 134 | -0- | -579 | -0- | 130 | 2 | 4 | 9 | Y | 4 | 3 | 1 | | | 5 |
| 11 | 360 | N | 86 | -0- | -274 | -0- | 82 | 2 | 4 | 9 | Y | 4 | 5 | 1 | | | 4 |
| 12 | 496 | N | 5 | -0- | -491 | -0- | 3 | 2 | 2 | 9 | Y | 2 | 3 | 1 | | | 3 |
| 01 | 304 | N | 304 | -0- | -0- | -0- | 302 | 2 | 2 | 9 | Y | 2 | 1 | 1 | | | 4 |
| 02 | 92 | N | 92 | -0- | -0- | -0- | 90 | 2 | 2 | 9 | Y | 2 | 2 | 1 | | | 4 |

VAQUILLAS RANCH A WELL #: 111 RRCID -> 159546 COMPL. DATE 08/14/1996 TOTAL DEPTH 11996 PERF.10451 - 10828

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 300 | N | 253 | -0- | -47 | -0- | 10 | 1 | 242 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 279 | N | 262 | -0- | -17 | -0- | 10 | 1 | 251 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 270 | N | 243 | -0- | -27 | -0- | 10 | 1 | 233 | 2 | Y | -0- | | | | | 1 |
| 12 | 257 | N | 257 | -0- | -0- | -0- | 11 | 1 | 246 | 2 | Y | -0- | | | | | 1 |
| 01 | 260 | N | 260 | -0- | -0- | -0- | 11 | 1 | 248 | 2 | Y | 1 | 2 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 298 | N | 298 | -0- | -0- | -0- | 12 | 1 | 285 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |

VAQUILLAS RANCH E WELL #: 31 RRCID -> 159588 COMPL. DATE 03/01/1998 TOTAL DEPTH 11315 PERF. 9937 - 10251

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5130 | X | 5109 | -0- | -21 | -0- | 195 | 1 | 4900 | 2 | Y | 13 | 11 | 1 | | | 14 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 10 | 5301 | X | 5011 | -0- | -290 | -0- | 192 | 1 | 4807 | 2 | Y | 11 | 16 | 1 | | | 9 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 11 | 5040 | X | 4515 | -0- | -525 | -0- | 191 | 1 | 4317 | 2 | Y | 6 | 4 | 1 | | | 11 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 12 | 5270 | X | 3034 | -0- | -2236 | -0- | 131 | 1 | 2899 | 2 | Y | 4 | | | | | 15 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 01 | 5271 | X | 5271 | -0- | -0- | -0- | 223 | 1 | 5034 | 2 | Y | 13 | 20 | 1 | | | 8 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 02 | 4732 | X | 4723 | -0- | -9 | -0- | 192 | 1 | 4521 | 2 | Y | 9 | 4 | 1 | | | 13 |
| | | | | | | | 10 | 9 | | | | | | | | | |

LUNDELL A1 WELL #: 9 RRCID -> 159810 COMPL. DATE 03/01/1998 TOTAL DEPTH 11720 PERF.10450 - 11448

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 33 | -0- | 33 | 33 | 2 | 1 | 31 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | | 8 | -0- | 8 | 41 | 8 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | 41 | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | | 11 | -0- | 11 | 52 | 11 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | 52 | | | | | Y | -0- | | | | | -0- |
| 02 | 52 | N | -0- | -0- | -52 | -0- | | | | | Y | -0- | | | | | -0- |

BONEBRAKE WELL #: 7 RRCID -> 159948 COMPL. DATE 03/01/1998 TOTAL DEPTH 9850 PERF. 8633 - 9687

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

VAQUILLAS RANCH CO., LTD WELL #: 32 RRCID -> 160361 COMPL. DATE 10/04/1996 TOTAL DEPTH 10200 PERF. 8770 - 8944

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 387 | N | 387 | -0- | -0- | -0- | 386 | 2 | 1 | 9 | Y | 1 | 1 | 1 | | | 3 |
| 10 | 258 | N | 258 | -0- | -0- | -0- | 257 | 2 | 1 | 9 | Y | 1 | | | | | 4 |
| 11 | 150 | N | 129 | -0- | -21 | -0- | 128 | 2 | 1 | 9 | Y | 1 | 1 | 1 | | | 4 |
| 12 | 195 | N | 195 | -0- | -0- | -0- | 193 | 2 | 2 | 9 | Y | 2 | 2 | 1 | | | 4 |
| 01 | 248 | N | 92 | -0- | -156 | -0- | 90 | 2 | 2 | 9 | Y | 2 | 1 | 1 | | | 5 |
| 02 | 124 | N | 124 | -0- | -0- | -0- | 122 | 2 | 2 | 9 | Y | 2 | 2 | 1 | | | 5 |

VAQUILLAS RANCH (LOBO CONS.) //CONT.// 93215 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
VAQUILLAS RANCH A1 WELL #: 143 RRCID -> 160676 COMPL. DATE 10/30/1996 TOTAL DEPTH 10800 PERF. 9880 - 10190

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

VAQUILLAS RANCH A-1 WELL #: 144 RRCID -> 160744 COMPL. DATE 11/17/1996 TOTAL DEPTH 10000 PERF. 9540 - 9578

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3180 | X | 2231 | -0- | -949 | -0- | 2186 | 2 | 45 | 9 | Y | 41 | 48 | 1 | | | 7 |
| 10 | 4434 | X | 4434 | -0- | -0- | -0- | 4377 | 2 | 57 | 9 | Y | 52 | 50 | 1 | | | 9 |
| 11 | 3720 | X | 3576 | -0- | -144 | -0- | 3559 | 2 | 17 | 9 | Y | 15 | 24 | 1 | | | -0- |
| 12 | 3844 | X | 3455 | -0- | -389 | -0- | 3420 | 2 | 35 | 9 | Y | 32 | 29 | 1 | | | 3 |
| 01 | 2449 | X | 2226 | -0- | -223 | -0- | 2173 | 2 | 53 | 9 | Y | 48 | 51 | 1 | | | -0- |
| 02 | 2212 | X | 1605 | -0- | -607 | -0- | 1560 | 2 | 45 | 9 | Y | 41 | 18 | 1 | | | 23 |

CARR WELL #: 114 RRCID -> 161721 COMPL. DATE 12/23/1996 TOTAL DEPTH 9500 PERF. 8576 - 8700

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3099 | X | 3099 | -0- | -0- | -0- | 139 | 1 | 2936 | 2 | N | 22 | | | | | 102 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 10 | 2863 | X | 2863 | -0- | -0- | -0- | 123 | 1 | 2740 | 2 | N | -0- | | | | | 102 |
| 11 | 2939 | X | 2939 | -0- | -0- | -0- | 134 | 1 | 2805 | 2 | N | -0- | | | | | 102 |
| 12 | 0 | | 2747 | -0- | 2747 | 2747 | 119 | 1 | 2625 | 2 | N | 3 | | | | | 105 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 01 | 0 | | 2801 | -0- | 2801 | 5548 | 128 | 1 | 2660 | 2 | N | 12 | | | | | 117 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| *02 | 8569 | X | 3021 | -0- | -5548 | -0- | 148 | 1 | 2873 | 2 | N | -0- | 10 | 6 | | | 107 |

VAQUILLAS RANCH G WELL #: 34 RRCID -> 162170 COMPL. DATE 03/02/1997 TOTAL DEPTH 12490 PERF.10798 - 11171

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3210 | X | 2797 | -0- | -413 | -0- | 107 | 1 | 2682 | 2 | Y | 7 | 6 | 1 | | | 5 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 10 | 3286 | X | 2867 | -0- | -419 | -0- | 110 | 1 | 2749 | 2 | Y | 7 | 9 | 1 | | | 3 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 11 | 3060 | X | 2711 | -0- | -349 | -0- | 115 | 1 | 2592 | 2 | Y | 4 | 2 | 1 | | | 5 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 2976 | X | 2783 | -0- | -193 | -0- | 120 | 1 | 2659 | 2 | Y | 4 | | | | | 9 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 01 | 2945 | X | 2850 | -0- | -95 | -0- | 121 | 1 | 2721 | 2 | Y | 7 | 11 | 1 | | | 5 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 02 | 2604 | X | 2581 | -0- | -23 | -0- | 105 | 1 | 2470 | 2 | Y | 5 | 2 | 1 | | | 8 |
| | | | | | | | 6 | 9 | | | | | | | | | |

ROSEBERRY, D. L. WELL #: 1 RRCID -> 162340 COMPL. DATE 03/01/1998 TOTAL DEPTH 11100 PERF. 9834 - 10888

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14747 | X | 14747 | -0- | -0- | -0- | 758 | 1 | 13927 | 2 | Y | 56 | 23 | 1 | | | 47 |
| | | | | | | | 62 | 9 | | | | | | | | | |
| 10 | 14517 | X | 14517 | -0- | -0- | -0- | 776 | 1 | 13676 | 2 | Y | 59 | 71 | 1 | | | 35 |
| | | | | | | | 65 | 9 | | | | | | | | | |
| 11 | 13393 | X | 13393 | -0- | -0- | -0- | 817 | 1 | 12506 | 2 | Y | 64 | 10 | 1 | | | 89 |
| | | | | | | | 70 | 9 | | | | | | | | | |
| 12 | 12839 | X | 12839 | -0- | -0- | -0- | 688 | 1 | 12133 | 2 | Y | 16 | | | | | 105 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 01 | 14167 | X | 11969 | -0- | -2198 | -0- | 730 | 1 | 11187 | 2 | Y | 47 | 46 | 1 | | | 106 |
| | | | | | | | 52 | 9 | | | | | | | | | |
| 02 | 12796 | X | 10278 | -0- | -2518 | -0- | 600 | 1 | 9657 | 2 | Y | 19 | 9 | 1 | | | 115 |
| | | | | | | | 21 | 9 | | | | | | | | | |

VAQUILLAS RANCH (LOBO CONS.) //CONT.// 93215 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
VAQUILLAS RANCH A-1 WELL #: 145 RRCID -> 162353 COMPL. DATE 03/24/1997 TOTAL DEPTH 10750 PERF. 9835 - 10135

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3840 | X | 3130 | -0- | -710 | -0- | 3082 | 2 | 48 | 9 | Y | 44 | 52 | 1 | | | 12 |
| 10 | 3782 | X | 3206 | -0- | -576 | -0- | 3144 | 2 | 62 | 9 | Y | 56 | 54 | 1 | | | 14 |
| 11 | 3330 | X | 3029 | -0- | -301 | -0- | 3011 | 2 | 18 | 9 | Y | 16 | 30 | 1 | | | -0- |
| 12 | 3441 | X | 1697 | -0- | -1744 | -0- | 1649 | 2 | 48 | 9 | Y | 44 | 40 | 1 | | | 4 |
| 01 | 3379 | X | 2008 | -0- | -1371 | -0- | 1934 | 2 | 74 | 9 | Y | 67 | 71 | 1 | | | -0- |
| 02 | 2912 | X | 1421 | -0- | -1491 | -0- | 1358 | 2 | 63 | 9 | Y | 57 | 24 | 1 | | | 33 |

VAQUILLAS RANCH A4 WELL #: 121 RRCID -> 162429 COMPL. DATE 02/19/2001 TOTAL DEPTH 12223 PERF.10964 - 12030

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4230 | X | 2747 | -0- | -1483 | -0- | 105 | 1 | 2634 | 2 | Y | 7 | 6 | 1 | | | 8 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 10 | 4371 | X | 3379 | -0- | -992 | -0- | 130 | 1 | 3240 | 2 | Y | 8 | 9 | 1 | | | 7 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 11 | 4230 | X | 3198 | -0- | -1032 | -0- | 135 | 1 | 3059 | 2 | Y | 4 | 3 | 1 | | | 8 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 3472 | X | 3123 | -0- | -349 | -0- | 135 | 1 | 2984 | 2 | Y | 4 | | | | | 12 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 01 | 3148 | X | 3148 | -0- | -0- | -0- | 133 | 1 | 3006 | 2 | Y | 8 | 13 | 1 | | | 7 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 02 | 2921 | X | 2921 | -0- | -0- | -0- | 119 | 1 | 2795 | 2 | Y | 6 | 3 | 1 | | | 10 |
| | | | | | | | 7 | 9 | | | | | | | | | |

VAQUILLAS RANCH H WELL #: 96 RRCID -> 162513 COMPL. DATE 03/01/1998 TOTAL DEPTH 12250 PERF.11000 - 11957

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 48 | N | 48 | -0- | -0- | -0- | 2 | 1 | 46 | 2 | Y | -0- | | | | | -0- |
| 10 | 41 | N | 41 | -0- | -0- | -0- | 2 | 1 | 39 | 2 | Y | -0- | | | | | -0- |
| 11 | 45 | N | 45 | -0- | -0- | -0- | 2 | 1 | 43 | 2 | Y | -0- | | | | | -0- |
| 12 | 45 | N | 45 | -0- | -0- | -0- | 2 | 1 | 43 | 2 | Y | -0- | | | | | -0- |
| 01 | 45 | N | 45 | -0- | -0- | -0- | 2 | 1 | 43 | 2 | Y | -0- | | | | | -0- |
| 02 | 56 | N | 42 | -0- | -14 | -0- | 2 | 1 | 40 | 2 | Y | -0- | | | | | -0- |

VAQUILLAS RANCH A1 WELL #: 85 RRCID -> 163397 COMPL. DATE 03/01/1998 TOTAL DEPTH 10800 PERF. 9758 - 10620

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1710 | N | 1326 | -0- | -384 | -0- | 1305 | 2 | 21 | 9 | Y | 19 | 22 | 1 | | | 3 |
| 10 | 1767 | N | 1370 | -0- | -397 | -0- | 1344 | 2 | 26 | 9 | Y | 24 | 23 | 1 | | | 4 |
| 11 | 1380 | N | 1276 | -0- | -104 | -0- | 1268 | 2 | 8 | 9 | Y | 7 | 11 | 1 | | | -0- |
| 12 | 1429 | N | 1429 | -0- | -0- | -0- | 1408 | 2 | 21 | 9 | Y | 19 | 17 | 1 | | | 2 |
| 01 | 1364 | N | 1323 | -0- | -41 | -0- | 1292 | 2 | 31 | 9 | Y | 28 | 30 | 1 | | | -0- |
| 02 | 1204 | N | 1176 | -0- | -28 | -0- | 1150 | 2 | 26 | 9 | Y | 24 | 10 | 1 | | | 14 |

VAQUILLAS RANCH CO. LTD. WELL #: 51 RRCID -> 163527 COMPL. DATE 06/26/1997 TOTAL DEPTH 9953 PERF. 8984 - 9724

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1320 | N | 1002 | -0- | -318 | -0- | 990 | 2 | 12 | 9 | Y | 11 | 10 | 1 | | | 5 |
| 10 | 1364 | N | 1202 | -0- | -162 | -0- | 1195 | 2 | 7 | 9 | Y | 6 | 5 | 1 | | | 6 |
| 11 | 1260 | N | 1062 | -0- | -198 | -0- | 1055 | 2 | 7 | 9 | Y | 6 | 8 | 1 | | | 4 |
| 12 | 1125 | N | 1125 | -0- | -0- | -0- | 1115 | 2 | 10 | 9 | Y | 9 | 8 | 1 | | | 5 |
| 01 | 1355 | N | 1355 | -0- | -0- | -0- | 1347 | 2 | 8 | 9 | Y | 7 | 5 | 1 | | | 7 |
| 02 | 1185 | N | 1185 | -0- | -0- | -0- | 1173 | 2 | 12 | 9 | Y | 11 | 7 | 1 | | | 11 |

BONEBRAKE WELL #: 4 RRCID -> 163751 COMPL. DATE 03/01/1998 TOTAL DEPTH 9700 PERF. 8530 - 9336

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 450 | N | 422 | -0- | -28 | -0- | 99 | 1 | 323 | 2 | Y | -0- | | | | | -0- |
| 10 | 434 | N | 381 | -0- | -53 | -0- | 87 | 1 | 294 | 2 | Y | -0- | | | | | -0- |
| 11 | 420 | N | 380 | -0- | -40 | -0- | 93 | 1 | 287 | 2 | Y | -0- | | | | | -0- |
| 12 | 434 | N | 412 | -0- | -22 | -0- | 91 | 1 | 321 | 2 | Y | -0- | | | | | -0- |
| 01 | 1249 | N | 1249 | -0- | -0- | -0- | 275 | 1 | 974 | 2 | Y | -0- | | | | | -0- |
| 02 | 633 | N | 633 | -0- | -0- | -0- | 158 | 1 | 475 | 2 | Y | -0- | | | | | -0- |

VAQUILLAS RANCH (LOBO CONS.) //CONT.// 93215 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
BONEBRAKE WELL #: 3 RRCID -> 163755 COMPL. DATE 03/01/1998 TOTAL DEPTH 9850 PERF. 8640 - 9666

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

VERGARA-RAYZOR GAS UNIT WELL #: 5 RRCID -> 163764 COMPL. DATE 03/01/1998 TOTAL DEPTH 10431 PERF. 9356 - 10250

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2595 | N | 2595 | -0- | -0- | -0- | 346 | 1 | 2235 | 2 | Y | 13 | 35 | 1 | | | 26 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 10 | 2542 | N | 2542 | -0- | -0- | -0- | 331 | 1 | 2196 | 2 | Y | 14 | 13 | 1 | | | 27 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 11 | 2400 | N | 2377 | -0- | -23 | -0- | 309 | 1 | 2053 | 2 | Y | 14 | 20 | 1 | | | 21 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 12 | 2595 | N | 2595 | -0- | -0- | -0- | 330 | 1 | 2250 | 2 | Y | 14 | | | | | 35 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 01 | 2542 | N | 2309 | -0- | -233 | -0- | 335 | 1 | 1963 | 2 | Y | 10 | 21 | 1 | | | 24 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 02 | 2212 | N | 2137 | -0- | -75 | -0- | 301 | 1 | 1807 | 2 | Y | 26 | 29 | 1 | | | 21 |
| | | | | | | | 29 | 9 | | | | | | | | | |

VAQUILLAS RANCH CO. LTD WELL #: 44 RRCID -> 163765 COMPL. DATE 07/10/1997 TOTAL DEPTH 9990 PERF. 9040 - 9758

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2070 | N | 971 | -0- | -1099 | -0- | 950 | 2 | 21 | 9 | Y | 19 | 18 | 1 | | | 5 |
| 10 | 2077 | N | 754 | -0- | -1323 | -0- | 742 | 2 | 12 | 9 | Y | 11 | 8 | 1 | | | 8 |
| 11 | 1890 | N | 1111 | -0- | -779 | -0- | 1099 | 2 | 12 | 9 | Y | 11 | 14 | 1 | | | 5 |
| 12 | 1881 | N | 1881 | -0- | -0- | -0- | 1873 | 2 | 8 | 9 | Y | 7 | 9 | 1 | | | 3 |
| 01 | 2355 | N | 2355 | -0- | -0- | -0- | 2348 | 2 | 7 | 9 | Y | 6 | 5 | 1 | | | 4 |
| 02 | 1800 | N | 1800 | -0- | -0- | -0- | 1790 | 2 | 10 | 9 | Y | 9 | 6 | 1 | | | 7 |

VAQUILLAS RANCH A1 WELL #: 73 RRCID -> 163825 COMPL. DATE 03/01/1998 TOTAL DEPTH 11200 PERF. 9942 - 10910

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5790 | X | 5538 | -0- | -252 | -0- | 5464 | 2 | 74 | 9 | Y | 67 | 79 | 1 | | | 12 |
| 10 | 5983 | X | 5714 | -0- | -269 | -0- | 5619 | 2 | 95 | 9 | Y | 86 | 83 | 1 | | | 15 |
| 11 | 5670 | X | 5406 | -0- | -264 | -0- | 5380 | 2 | 26 | 9 | Y | 24 | 39 | 1 | | | -0- |
| 12 | 5828 | X | 5500 | -0- | -328 | -0- | 5413 | 2 | 87 | 9 | Y | 79 | 72 | 1 | | | 7 |
| 01 | 5766 | X | 5742 | -0- | -24 | -0- | 5611 | 2 | 131 | 9 | Y | 119 | 126 | 1 | | | -0- |
| 02 | 5436 | X | 5436 | -0- | -0- | -0- | 5325 | 2 | 111 | 9 | Y | 101 | 43 | 1 | | | 58 |

VAQUILLAS RANCH CO. LTD WELL #: 41 RRCID -> 163845 COMPL. DATE 03/01/1998 TOTAL DEPTH 10055 PERF. 8830 - 9083

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 540 | N | 522 | -0- | -18 | -0- | 516 | 2 | 6 | 9 | Y | 5 | 5 | 1 | | | 1 |
| 10 | 589 | N | 540 | -0- | -49 | -0- | 537 | 2 | 3 | 9 | Y | 3 | 2 | 1 | | | 2 |
| 11 | 552 | N | 552 | -0- | -0- | -0- | 549 | 2 | 3 | 9 | Y | 3 | 4 | 1 | | | 1 |
| 12 | 543 | N | 543 | -0- | -0- | -0- | 537 | 2 | 6 | 9 | Y | 5 | 4 | 1 | | | 2 |
| 01 | 588 | N | 588 | -0- | -0- | -0- | 584 | 2 | 4 | 9 | Y | 4 | 3 | 1 | | | 3 |
| 02 | 504 | N | 497 | -0- | -7 | -0- | 490 | 2 | 7 | 9 | Y | 6 | 4 | 1 | | | 5 |

VAQUILLAS RANCH (LOBO CONS.) //CONT.// 93215 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
VERGARA, G. B. WELL #: 10 RRCID -> 163846 COMPL. DATE 03/01/1998 TOTAL DEPTH 10643 PERF. 9650 - 10400

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2156 | N | 2156 | -0- | -0- | -0- | 287 | 1 | 1857 | 2 | Y | 11 | 31 | 1 | | | 24 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 10 | 2170 | N | 2052 | -0- | -118 | -0- | 267 | 1 | 1771 | 2 | Y | 13 | 12 | 1 | | | 25 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 11 | 2175 | N | 2175 | -0- | -0- | -0- | 282 | 1 | 1879 | 2 | Y | 13 | 18 | 1 | | | 20 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 12 | 2298 | N | 2298 | -0- | -0- | -0- | 292 | 1 | 1992 | 2 | Y | 13 | | | | | 33 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 01 | 2180 | N | 2180 | -0- | -0- | -0- | 316 | 1 | 1853 | 2 | Y | 10 | 20 | 1 | | | 23 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 02 | 2044 | N | 1845 | -0- | -199 | -0- | 260 | 1 | 1557 | 2 | Y | 25 | 27 | 1 | | | 21 |
| | | | | | | | 28 | 9 | | | | | | | | | |

VAQUILLAS RANCH A WELL #: 146 RRCID -> 164028 COMPL. DATE 05/22/1998 TOTAL DEPTH 12200 PERF.10780 - 11860

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4249 | X | 4249 | -0- | -0- | -0- | 162 | 1 | 4075 | 2 | Y | 11 | 9 | 1 | | | 15 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 10 | 4585 | X | 4585 | -0- | -0- | -0- | 176 | 1 | 4398 | 2 | Y | 10 | 14 | 1 | | | 11 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 11 | 4200 | X | 4034 | -0- | -166 | -0- | 170 | 1 | 3858 | 2 | Y | 5 | 4 | 1 | | | 12 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 12 | 4402 | X | 4212 | -0- | -190 | -0- | 182 | 1 | 4023 | 2 | Y | 6 | | | | | 18 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 01 | 4588 | X | 4308 | -0- | -280 | -0- | 182 | 1 | 4115 | 2 | Y | 10 | 18 | 1 | | | 10 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 02 | 4144 | X | 3715 | -0- | -429 | -0- | 151 | 1 | 3556 | 2 | Y | 7 | 4 | 1 | | | 13 |
| | | | | | | | 8 | 9 | | | | | | | | | |

ARCO FEE WELL #: 7 RRCID -> 164605 COMPL. DATE 09/17/1997 TOTAL DEPTH 12143 PERF.11028 - 11904

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1260 | N | 840 | -0- | -420 | -0- | 43 | 1 | 795 | 2 | N | 2 | 2 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 1302 | N | 1046 | -0- | -256 | -0- | 56 | 1 | 988 | 2 | N | 2 | 3 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 1110 | N | 916 | -0- | -194 | -0- | 56 | 1 | 859 | 2 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 1003 | N | 1003 | -0- | -0- | -0- | 54 | 1 | 948 | 2 | N | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 1058 | N | 1058 | -0- | -0- | -0- | 65 | 1 | 990 | 2 | N | 3 | 5 | 1 | | | -0- |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 949 | N | 949 | -0- | -0- | -0- | 55 | 1 | 892 | 2 | N | 2 | 1 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |

VAQUILLAS RANCH A8 WELL #: 59 RRCID -> 164617 COMPL. DATE 03/01/1998 TOTAL DEPTH 9650 PERF. 8650 - 9440

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I)(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 7050 | X | 6772 | -0- | -278 | -0- | 1592 | 1 | 5176 | 2 | Y | 4 | 4 | 1 | | | 3 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 10 | 7285 | X | 6439 | -0- | -846 | -0- | 1475 | 1 | 4962 | 2 | Y | 2 | 1 | 1 | | | 4 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 6750 | X | 6351 | -0- | -399 | -0- | 1551 | 1 | 4797 | 2 | Y | 3 | 4 | 1 | | | 3 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 7470 | X | 7470 | -0- | -0- | -0- | 1653 | 1 | 5810 | 2 | Y | 6 | 5 | 1 | | | 4 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 01 | 7206 | X | 7206 | -0- | -0- | -0- | 1587 | 1 | 5610 | 2 | Y | 8 | 6 | 1 | | | 6 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 02 | 6499 | X | 6499 | -0- | -0- | -0- | 1624 | 1 | 4872 | 2 | Y | 3 | 3 | 1 | | | 6 |
| | | | | | | | 3 | 9 | | | | | | | | | |

VAQUILLAS RANCH (LOBO CONS.) //CONT.// 93215 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
LUNDELL WELL #: 4 RRCID -> 164728 COMPL. DATE 09/12/1997 TOTAL DEPTH 10282 PERF. 9322 - 9346

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 884 | N | 884 | -0- | -0- | -0- | 40 | 1 | 842 | 2 | Y | 2 | | | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 677 | N | 677 | -0- | -0- | -0- | 29 | 1 | 644 | 2 | Y | 4 | 3 | 1 | | | 4 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 506 | N | 506 | -0- | -0- | -0- | 23 | 1 | 474 | 2 | Y | 8 | | | | | 12 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 12 | 665 | N | 665 | -0- | -0- | -0- | 29 | 1 | 636 | 2 | Y | -0- | 7 | 1 | | | 5 |
| 01 | 684 | N | 684 | -0- | -0- | -0- | 31 | 1 | 652 | 2 | Y | 1 | 5 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 476 | N | 216 | -0- | -260 | -0- | 10 | 1 | 199 | 2 | Y | 6 | | | | | 7 |
| | | | | | | | 7 | 9 | | | | | | | | | |

VAQUILLAS RANCH H WELL #: 115 RRCID -> 164924 COMPL. DATE 03/01/1998 TOTAL DEPTH 12258 PERF.11090 - 11908

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 138 | N | 138 | -0- | -0- | -0- | 5 | 1 | 133 | 2 | Y | -0- | | | | | -0- |
| 10 | 127 | N | 127 | -0- | -0- | -0- | 5 | 1 | 122 | 2 | Y | -0- | | | | | -0- |
| 11 | 116 | N | 116 | -0- | -0- | -0- | 5 | 1 | 111 | 2 | Y | -0- | | | | | -0- |
| 12 | 124 | N | 89 | -0- | -35 | -0- | 4 | 1 | 85 | 2 | Y | -0- | | | | | -0- |
| 01 | 124 | N | 94 | -0- | -30 | -0- | 4 | 1 | 90 | 2 | Y | -0- | | | | | -0- |
| 02 | 112 | N | 94 | -0- | -18 | -0- | 4 | 1 | 90 | 2 | Y | -0- | | | | | -0- |

VAQUILLAS RANCH D WELL #: 117 RRCID -> 164925 COMPL. DATE 03/01/1998 TOTAL DEPTH 11823 PERF.10666 - 11540

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

VERGARA, G. B. WELL #: 13 RRCID -> 165183 COMPL. DATE 10/09/1997 TOTAL DEPTH 10590 PERF.10224 - 10364

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1021 | N | 1021 | -0- | -0- | -0- | 136 | 1 | 879 | 2 | Y | 5 | 14 | 1 | | | 10 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 10 | 1058 | N | 1058 | -0- | -0- | -0- | 138 | 1 | 913 | 2 | Y | 6 | 5 | 1 | | | 11 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 11 | 1045 | N | 1045 | -0- | -0- | -0- | 136 | 1 | 902 | 2 | Y | 6 | 9 | 1 | | | 8 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 12 | 1029 | N | 1029 | -0- | -0- | -0- | 131 | 1 | 891 | 2 | Y | 6 | | | | | 14 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 01 | 1067 | N | 1067 | -0- | -0- | -0- | 155 | 1 | 908 | 2 | Y | 4 | 9 | 1 | | | 9 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 980 | N | 963 | -0- | -17 | -0- | 136 | 1 | 815 | 2 | Y | 11 | 12 | 1 | | | 8 |
| | | | | | | | 12 | 9 | | | | | | | | | |

VERGARA, G. B. WELL #: 15 RRCID -> 165187 COMPL. DATE 10/22/1997 TOTAL DEPTH 10600 PERF. 9806 - 10336

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3150 | X | 2647 | -0- | -503 | -0- | 352 | 1 | 2276 | 2 | Y | 17 | 44 | 1 | | | 31 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 10 | 2790 | X | 2424 | -0- | -366 | -0- | 315 | 1 | 2088 | 2 | Y | 19 | 17 | 1 | | | 33 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 11 | 2790 | X | 2684 | -0- | -106 | -0- | 348 | 1 | 2315 | 2 | Y | 19 | 26 | 1 | | | 26 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 12 | 3328 | X | 3328 | -0- | -0- | -0- | 424 | 1 | 2890 | 2 | Y | 13 | | | | | 39 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 01 | 3079 | N | 3079 | -0- | -0- | -0- | 447 | 1 | 2621 | 2 | Y | 10 | 24 | 1 | | | 25 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 02 | 2800 | X | 2800 | -0- | -0- | -0- | 396 | 1 | 2378 | 2 | Y | 24 | 30 | 1 | | | 19 |
| | | | | | | | 26 | 9 | | | | | | | | | |

VAQUILLAS RANCH (LOBO CONS.) //CONT.// 93215 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
LUNDELL A1 WELL #: 5 RRCID -> 165190 COMPL. DATE 03/01/1998 TOTAL DEPTH 11550 PERF.10799 - 11400

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 30 | N | 29 | -0- | -1 | -0- | 1 | 1 | 28 | 2 | Y | -0- | | | | | -0- |
| 10 | 31 | N | 30 | -0- | -1 | -0- | 1 | 1 | 29 | 2 | Y | -0- | | | | | -0- |
| 11 | 30 | N | 16 | -0- | -14 | -0- | 1 | 1 | 15 | 2 | Y | -0- | | | | | -0- |
| 12 | 41 | N | 41 | -0- | -0- | -0- | 2 | 1 | 39 | 2 | Y | -0- | | | | | -0- |
| 01 | 31 | N | 26 | -0- | -5 | -0- | 1 | 1 | 25 | 2 | Y | -0- | | | | | -0- |
| 02 | 41 | N | 41 | -0- | -0- | -0- | 2 | 1 | 39 | 2 | Y | -0- | | | | | -0- |

VAQUILLAS RANCH A11 WELL #: 147 RRCID -> 165258 COMPL. DATE 10/28/1997 TOTAL DEPTH 9170 PERF. 8550 - 8670

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 269 | N | 269 | -0- | -0- | -0- | 50 | 1 | 162 | 2 | Y | 52 | 55 | 1 | | | 39 |
| | | | | | | | 57 | 9 | | | | | | | | | |
| 10 | 198 | N | 198 | -0- | -0- | -0- | 39 | 1 | 131 | 2 | Y | 25 | 16 | 1 | | | 48 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 11 | 185 | N | 185 | -0- | -0- | -0- | 37 | 1 | 115 | 2 | Y | 30 | 45 | 1 | | | 33 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 12 | 186 | N | 150 | -0- | -36 | -0- | 33 | 1 | 117 | 2 | Y | -0- | 20 | 1 | | | 13 |
| 01 | 186 | N | 178 | -0- | -8 | -0- | 39 | 1 | 139 | 2 | Y | -0- | 6 | 1 | | | 7 |
| 02 | 168 | N | 27 | -0- | -141 | -0- | 7 | 1 | 20 | 2 | Y | -0- | 2 | 1 | | | 5 |

LUNDELL A WELL #: 2 RRCID -> 165474 COMPL. DATE 03/01/1998 TOTAL DEPTH 10800 PERF. 9634 - 9820

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2340 | N | 1953 | -0- | -387 | -0- | 88 | 1 | 1864 | 2 | Y | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 2377 | N | 2377 | -0- | -0- | -0- | 102 | 1 | 2273 | 2 | Y | 2 | 2 | 1 | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 2070 | N | 2063 | -0- | -7 | -0- | 94 | 1 | 1966 | 2 | Y | 3 | | | | | 6 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 2385 | N | 2385 | -0- | -0- | -0- | 103 | 1 | 2281 | 2 | Y | 1 | 4 | 1 | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 2232 | N | 1998 | -0- | -234 | -0- | 92 | 1 | 1906 | 2 | Y | -0- | 3 | 1 | | | -0- |
| 02 | 2048 | N | 2048 | -0- | -0- | -0- | 100 | 1 | 1938 | 2 | Y | 9 | | | | | 9 |
| | | | | | | | 10 | 9 | | | | | | | | | |

VAQUILLAS RANCH CO. LTD WELL #: 23 RRCID -> 165670 COMPL. DATE 12/01/1997 TOTAL DEPTH 10500 PERF. 9062 - 9394

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4152 | X | 4152 | -0- | -0- | -0- | 4115 | 2 | 37 | 9 | Y | 34 | 32 | 1 | | | 14 |
| 10 | 4567 | X | 4567 | -0- | -0- | -0- | 4545 | 2 | 22 | 9 | Y | 20 | 15 | 1 | | | 19 |
| 11 | 4265 | X | 4265 | -0- | -0- | -0- | 4244 | 2 | 21 | 9 | Y | 19 | 25 | 1 | | | 13 |
| 12 | 4278 | X | 4052 | -0- | -226 | -0- | 4020 | 2 | 32 | 9 | Y | 29 | 26 | 1 | | | 16 |
| 01 | 4557 | X | 3692 | -0- | -865 | -0- | 3668 | 2 | 24 | 9 | Y | 22 | 19 | 1 | | | 19 |
| 02 | 4116 | X | 3346 | -0- | -770 | -0- | 3306 | 2 | 40 | 9 | Y | 36 | 24 | 1 | | | 31 |

BONEBRAKE WELL #: 2 RRCID -> 165769 COMPL. DATE 03/01/1993 TOTAL DEPTH 9910 PERF. 8168 - 8681

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

VAQUILLAS RANCH J WELL #: 148 RRCID -> 166010 COMPL. DATE 11/27/1997 TOTAL DEPTH 11506 PERF.10524 - 11284

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

VAQUILLAS RANCH (LOBO CONS.) //CONT.// 93215 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
CARR WELL #: 116 RRCID -> 166048 COMPL. DATE 10/22/1997 TOTAL DEPTH 9732 PERF. 8556 - 9586

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

VAQUILLAS RANCH A2 WELL #: 4 RRCID -> 166109 COMPL. DATE 03/01/1998 TOTAL DEPTH 10086 PERF. 9078 - 9416

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2490 | X | 1286 | -0- | -1204 | -0- | 1256 | 2 | 30 | 9 | Y | 27 | 32 | 1 | | | 11 |
| 10 | 2015 | X | 1238 | -0- | -777 | -0- | 1199 | 2 | 39 | 9 | Y | 35 | 34 | 1 | | | 12 |
| 11 | 1410 | X | 1086 | -0- | -324 | -0- | 1075 | 2 | 11 | 9 | Y | 10 | 22 | 1 | | | -0- |
| 12 | 1333 | N | 1170 | -0- | -163 | -0- | 1153 | 2 | 17 | 9 | Y | 15 | 14 | 1 | | | 1 |
| 01 | 2789 | N | 2789 | -0- | -0- | -0- | 2764 | 2 | 25 | 9 | Y | 23 | 24 | 1 | | | -0- |
| 02 | 2800 | N | 3035 | -0- | 235 | 235 | 3013 | 2 | 22 | 9 | Y | 20 | 9 | 1 | | | 11 |

VAQUILLAS RANCH A WELL #: 149 RRCID -> 166272 COMPL. DATE 12/16/1997 TOTAL DEPTH 10890 PERF. 9786 - 9800

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 343 | N | 343 | -0- | -0- | -0- | 13 | 1 | 329 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 248 | N | 213 | -0- | -35 | -0- | 8 | 1 | 205 | 2 | Y | -0- | | | | | -0- |
| 11 | 360 | N | 258 | -0- | -102 | -0- | 11 | 1 | 247 | 2 | Y | -0- | | | | | -0- |
| 12 | 341 | N | 246 | -0- | -95 | -0- | 11 | 1 | 235 | 2 | Y | -0- | | | | | -0- |
| 01 | 230 | N | 230 | -0- | -0- | -0- | 10 | 1 | 219 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 252 | N | 43 | -0- | -209 | -0- | 2 | 1 | 41 | 2 | Y | -0- | | | | | -0- |

JURASCHEK WELL #: 10 RRCID -> 166951 COMPL. DATE 02/12/1998 TOTAL DEPTH 11892 PERF.10500 - 11604

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3896 | X | 3896 | -0- | -0- | -0- | 200 | 1 | 3678 | 2 | N | 16 | 9 | 1 | | | 41 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 10 | 4089 | X | 4089 | -0- | -0- | -0- | 219 | 1 | 3866 | 2 | N | 4 | 12 | 1 | | | 33 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 3979 | X | 3979 | -0- | -0- | -0- | 243 | 1 | 3719 | 2 | N | 15 | 3 | 1 | | | 45 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 12 | 3813 | X | 3649 | -0- | -164 | -0- | 195 | 1 | 3445 | 2 | N | 8 | | | | | 53 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 01 | 3995 | X | 3995 | -0- | -0- | -0- | 244 | 1 | 3734 | 2 | N | 15 | 16 | 1 | | | 52 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 02 | 3877 | X | 3877 | -0- | -0- | -0- | 226 | 1 | 3636 | 2 | N | 14 | 3 | 1 | | | 63 |
| | | | | | | | 15 | 9 | | | | | | | | | |

VAQUILLAS RANCH A4 WELL #: 150 RRCID -> 167278 COMPL. DATE 02/25/1998 TOTAL DEPTH 12370 PERF.10862 - 12058

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

VAQUILLAS RANCH (LOBO CONS.) //CONT.// 93215 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
G.B. VERGARA WELL #: 14 RRCID -> 168209 COMPL. DATE 12/13/1997 TOTAL DEPTH 10460 PERF. 992 - 10170

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4050 | X | 3312 | -0- | -738 | -0- | 440 | 1 | 2848 | 2 | Y | 22 | 59 | 1 | | | 43 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 10 | 3627 | X | 3356 | -0- | -271 | -0- | 436 | 1 | 2894 | 2 | Y | 24 | 23 | 1 | | | 44 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 11 | 3510 | X | 3422 | -0- | -88 | -0- | 444 | 1 | 2952 | 2 | Y | 24 | 35 | 1 | | | 33 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 12 | 3627 | X | 3429 | -0- | -198 | -0- | 436 | 1 | 2975 | 2 | Y | 16 | | | | | 49 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 01 | 3410 | X | 641 | -0- | -2769 | -0- | 91 | 1 | 537 | 2 | Y | 12 | 32 | 1 | | | 29 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 02 | 3080 | X | 100 | -0- | -2980 | -0- | 9 | 1 | 57 | 2 | Y | 31 | 38 | 1 | | | 22 |
| | | | | | | | 34 | 9 | | | | | | | | | |

VERGARA-RAYZOR GU WELL #: 8 RRCID -> 168314 COMPL. DATE 04/27/1998 TOTAL DEPTH 10575 PERF. 9160 - 10246

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2250 | X | 886 | -0- | -1364 | -0- | 117 | 1 | 755 | 2 | Y | 13 | 45 | 1 | | | 32 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 10 | 1444 | N | 1444 | -0- | -0- | -0- | 187 | 1 | 1240 | 2 | Y | 15 | 17 | 1 | | | 30 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 11 | 720 | N | 514 | -0- | -206 | -0- | 65 | 1 | 432 | 2 | Y | 15 | 23 | 1 | | | 22 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 12 | 1445 | N | 1445 | -0- | -0- | -0- | 183 | 1 | 1248 | 2 | Y | 13 | | | | | 35 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 01 | 1457 | N | 1231 | -0- | -226 | -0- | 178 | 1 | 1042 | 2 | Y | 10 | 22 | 1 | | | 23 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 02 | 914 | N | 914 | -0- | -0- | -0- | 127 | 1 | 759 | 2 | Y | 25 | 30 | 1 | | | 18 |
| | | | | | | | 28 | 9 | | | | | | | | | |

VAQUILLAS RANCH A1 WELL #: 156 RRCID -> 168509 COMPL. DATE 05/24/2013 TOTAL DEPTH 10200 PERF. 9910 - 10000

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3310 | X | 3310 | -0- | -0- | -0- | 3273 | 2 | 37 | 9 | Y | 34 | 40 | 1 | | | 5 |
| 10 | 3100 | X | 1298 | -0- | -1802 | -0- | 1250 | 2 | 48 | 9 | Y | 44 | 42 | 1 | | | 7 |
| 11 | 3120 | X | 904 | -0- | -2216 | -0- | 891 | 2 | 13 | 9 | Y | 12 | 19 | 1 | | | -0- |
| 12 | 3224 | X | 539 | -0- | -2685 | -0- | 518 | 2 | 21 | 9 | Y | 19 | 17 | 1 | | | 2 |
| 01 | 1457 | X | 593 | -0- | -864 | -0- | 561 | 2 | 32 | 9 | Y | 29 | 31 | 1 | | | -0- |
| 02 | 1316 | X | 1183 | -0- | -133 | -0- | 1157 | 2 | 26 | 9 | Y | 24 | 10 | 1 | | | 14 |

VAQUILLAS RANCH D WELL #: 153 RRCID -> 168510 COMPL. DATE 05/31/1998 TOTAL DEPTH 11813 PERF.11245 - 11443

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | C M | COND PROD | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | Y | NO RPT | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | Y | NO RPT | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | Y | NO RPT | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | Y | NO RPT | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | Y | NO RPT | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | Y | NO RPT | -0- |

VAQUILLAS RANCH A4 WELL #: 151 RRCID -> 168576 COMPL. DATE 04/04/1998 TOTAL DEPTH 12250 PERF.11090 - 11990

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | C M | COND PROD | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | Y | NO RPT | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | Y | -0- | -0- |

VAQUILLAS RANCH (LOBO CONS.) //CONT.// 93215 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
VAQUILLAS RANCH A1 WELL #: 155 RRCID -> 168868 COMPL. DATE 06/11/1998 TOTAL DEPTH 10650 PERF. 9780 - 10400

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3750 | X | 3644 | -0- | -106 | -0- | 3597 | 2 | 47 | 9 | Y | 43 | 51 | 1 | | | 11 |
| 10 | 3720 | X | 3658 | -0- | -62 | -0- | 3597 | 2 | 61 | 9 | Y | 55 | 53 | 1 | | | 13 |
| 11 | 3598 | X | 3598 | -0- | -0- | -0- | 3580 | 2 | 18 | 9 | Y | 16 | 29 | 1 | | | -0- |
| 12 | 3751 | X | 3729 | -0- | -22 | -0- | 3671 | 2 | 58 | 9 | Y | 53 | 49 | 1 | | | 4 |
| 01 | 3751 | X | 3546 | -0- | -205 | -0- | 3457 | 2 | 89 | 9 | Y | 81 | 85 | 1 | | | -0- |
| 02 | 3388 | X | 3052 | -0- | -336 | -0- | 2977 | 2 | 75 | 9 | Y | 68 | 29 | 1 | | | 39 |

VAQUILLAS RANCH WELL #: 154 RRCID -> 168922 COMPL. DATE 06/20/1998 TOTAL DEPTH 12000 PERF.10820 - 11811

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 780 | N | 127 | -0- | -653 | -0- | 7 | 1 | 120 | 2 | N | -0- | | | | | 20 |
| 10 | 620 | N | 349 | -0- | -271 | -0- | 19 | 1 | 329 | 2 | N | 1 | 1 | 1 | | | 20 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 390 | N | 144 | -0- | -246 | -0- | 9 | 1 | 135 | 2 | N | -0- | | | | | 20 |
| 12 | 124 | N | 80 | -0- | -44 | -0- | 4 | 1 | 76 | 2 | N | -0- | | | | | 20 |
| 01 | 412 | N | 412 | -0- | -0- | -0- | 25 | 1 | 386 | 2 | N | 1 | 1 | 1 | | | 20 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 140 | N | 60 | -0- | -80 | -0- | 4 | 1 | 56 | 2 | N | -0- | | | | | 20 |

LUNDELL WELL #: 76 RRCID -> 169614 COMPL. DATE 07/17/1998 TOTAL DEPTH 9505 PERF. 9068 - 9226

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2285 | N | 2285 | -0- | -0- | -0- | 103 | 1 | 2180 | 2 | Y | 2 | | | | | 5 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 2291 | N | 2291 | -0- | -0- | -0- | 99 | 1 | 2189 | 2 | Y | 3 | 2 | 1 | | | 6 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 2340 | N | 2340 | -0- | -0- | -0- | 107 | 1 | 2227 | 2 | Y | 5 | | | | | 11 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 12 | 2356 | N | 2052 | -0- | -304 | -0- | 89 | 1 | 1963 | 2 | Y | -0- | 5 | 1 | | | 6 |
| 01 | 2294 | N | 1752 | -0- | -542 | -0- | 81 | 1 | 1671 | 2 | Y | -0- | 4 | 1 | | | 2 |
| 02 | 2128 | N | 1915 | -0- | -213 | -0- | 94 | 1 | 1815 | 2 | Y | 5 | | | | | 7 |
| | | | | | | | 6 | 9 | | | | | | | | | |

VAQUILLAS RANCH A1 WELL #: 157 RRCID -> 169616 COMPL. DATE 07/07/1998 TOTAL DEPTH 10850 PERF.10138 - 10466

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 86 | N | 86 | -0- | -0- | -0- | 85 | 2 | 1 | 9 | Y | 1 | 1 | 1 | | | -0- |
| 10 | 101 | N | 101 | -0- | -0- | -0- | 100 | 2 | 1 | 9 | Y | 1 | 1 | 1 | | | -0- |
| 11 | 90 | N | 90 | -0- | -0- | -0- | 90 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 67 | N | 67 | -0- | -0- | -0- | 66 | 2 | 1 | 9 | Y | 1 | 1 | 1 | | | -0- |
| 01 | 100 | N | 100 | -0- | -0- | -0- | 98 | 2 | 2 | 9 | Y | 2 | 2 | 1 | | | -0- |
| 02 | 85 | N | 85 | -0- | -0- | -0- | 83 | 2 | 2 | 9 | Y | 2 | | | | | 2 |

LUNDELL A WELL #: 12 RRCID -> 169746 COMPL. DATE 07/30/1998 TOTAL DEPTH 10350 PERF. 9892 - 10060

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 720 | N | 489 | -0- | -231 | -0- | 22 | 1 | 466 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 723 | N | 723 | -0- | -0- | -0- | 31 | 1 | 691 | 2 | Y | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 659 | N | 659 | -0- | -0- | -0- | 30 | 1 | 627 | 2 | Y | 2 | | | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 1242 | N | 1242 | -0- | -0- | -0- | 54 | 1 | 1185 | 2 | Y | 3 | 3 | 1 | | | 3 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 01 | 850 | N | 850 | -0- | -0- | -0- | 39 | 1 | 811 | 2 | Y | -0- | 3 | 1 | | | -0- |
| 02 | 671 | N | 671 | -0- | -0- | -0- | 32 | 1 | 629 | 2 | Y | 9 | | | | | 9 |
| | | | | | | | 10 | 9 | | | | | | | | | |

VAQUILLAS RANCH (LOBO CONS.) //CONT.// 93215 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
VAQUILLAS RANCH C WELL #: 160 RRCID -> 169815 COMPL. DATE 07/30/1998 TOTAL DEPTH 13100 PERF.10892 - 12062

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

VAQUILLAS RANCH A WELL #: 158 RRCID -> 169826 COMPL. DATE 08/07/1998 TOTAL DEPTH 11000 PERF. 9786 - 10590

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 600 | N | 580 | -0- | -20 | -0- | 22 1 1 9 | 557 | 2 | Y | 1 | 1 | 1 | | | | 1 |
| 10 | 697 | N | 697 | -0- | -0- | -0- | 27 1 2 9 | 668 | 2 | Y | 2 | 2 | 1 | | | | 1 |
| 11 | 705 | N | 705 | -0- | -0- | -0- | 30 1 1 9 | 674 | 2 | Y | 1 | 1 | 1 | | | | 1 |
| 12 | 801 | N | 801 | -0- | -0- | -0- | 35 1 1 9 | 765 | 2 | Y | 1 | | | | | | 2 |
| 01 | 1061 | N | 1061 | -0- | -0- | -0- | 45 1 2 9 | 1014 | 2 | Y | 2 | 3 | 1 | | | | 1 |
| 02 | 1163 | N | 1163 | -0- | -0- | -0- | 47 1 2 9 | 1114 | 2 | Y | 2 | 1 | 1 | | | | 2 |

LUNDELL WELL #: 78 RRCID -> 169865 COMPL. DATE 08/14/1998 TOTAL DEPTH 9800 PERF. 9466 - 9500

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1320 | N | 1316 | -0- | -4 | -0- | 59 1 6 9 | 1251 | 2 | Y | 5 | | | | | | 6 |
| 10 | 1570 | N | 1570 | -0- | -0- | -0- | 67 1 9 9 | 1494 | 2 | Y | 8 | 7 | 1 | | | | 7 |
| 11 | 1674 | N | 1674 | -0- | -0- | -0- | 76 1 15 9 | 1583 | 2 | Y | 14 | | | | | | 21 |
| 12 | 1810 | N | 1810 | -0- | -0- | -0- | 78 1 | 1732 | 2 | Y | -0- | 15 | 1 | | | | 6 |
| 01 | 1581 | N | 1551 | -0- | -30 | -0- | 71 1 | 1480 | 2 | Y | -0- | 6 | 1 | | | | -0- |
| 02 | 1456 | N | 1294 | -0- | -162 | -0- | 63 1 17 9 | 1214 | 2 | Y | 15 | | | | | | 15 |

VAQUILLAS RANCH I WELL #: 161 RRCID -> 169943 COMPL. DATE 08/27/1998 TOTAL DEPTH 12319 PERF.10894 - 11755

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 127 | N | 127 | -0- | -0- | -0- | 5 | 1 | 122 | 2 | Y | -0- | | | | | -0- |
| 10 | 124 | N | 116 | -0- | -8 | -0- | 4 | 1 | 112 | 2 | Y | -0- | | | | | -0- |
| 11 | 120 | N | 98 | -0- | -22 | -0- | 4 | 1 | 94 | 2 | Y | -0- | | | | | -0- |
| 12 | 124 | N | 109 | -0- | -15 | -0- | 5 | 1 | 104 | 2 | Y | -0- | | | | | -0- |
| 01 | 124 | N | 120 | -0- | -4 | -0- | 5 | 1 | 115 | 2 | Y | -0- | | | | | -0- |
| 02 | 138 | N | 138 | -0- | -0- | -0- | 6 | 1 | 132 | 2 | Y | -0- | | | | | -0- |

LUNDELL WELL #: 77 RRCID -> 169944 COMPL. DATE 08/26/1998 TOTAL DEPTH 9244 PERF. 9112 - 9148

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

VAQUILLAS RANCH (LOBO CONS.) //CONT.// 93215 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
HIRSCH WELL #: 6 RRCID -> 169954 COMPL. DATE 08/26/1998 TOTAL DEPTH 11975 PERF.11006 - 11844

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 780 | N | 780 | -0- | -0- | -0- | 40 | 1 | 738 | 2 | N | 2 | 1 | 1 | | | 7 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 804 | N | 804 | -0- | -0- | -0- | 43 | 1 | 759 | 2 | N | 2 | 2 | 1 | | | 7 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 831 | N | 831 | -0- | -0- | -0- | 51 | 1 | 779 | 2 | N | 1 | 1 | 1 | | | 7 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 899 | N | 899 | -0- | -0- | -0- | 48 | 1 | 850 | 2 | N | 1 | | | | | 8 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 1005 | N | 1005 | -0- | -0- | -0- | 61 | 1 | 942 | 2 | N | 2 | 3 | 1 | | | 7 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 889 | N | 889 | -0- | -0- | -0- | 52 | 1 | 835 | 2 | N | 2 | 1 | 1 | | | 8 |
| | | | | | | | 2 | 9 | | | | | | | | | |

LUNDELL WELL #: 79 RRCID -> 170321 COMPL. DATE 08/30/1998 TOTAL DEPTH 9600 PERF. 9140 - 9304

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1350 | N | 1193 | -0- | -157 | -0- | 54 | 1 | 1138 | 2 | Y | 1 | | | | | 4 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 1723 | N | 1723 | -0- | -0- | -0- | 74 | 1 | 1647 | 2 | Y | 2 | 1 | 1 | | | 5 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 1511 | N | 1511 | -0- | -0- | -0- | 69 | 1 | 1440 | 2 | Y | 2 | | | | | 7 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 1497 | N | 1497 | -0- | -0- | -0- | 65 | 1 | 1432 | 2 | Y | -0- | 7 | 1 | | | -0- |
| 01 | 1736 | N | 1345 | -0- | -391 | -0- | 62 | 1 | 1283 | 2 | Y | -0- | | | | | -0- |
| 02 | 1400 | N | 1253 | -0- | -147 | -0- | 61 | 1 | 1192 | 2 | Y | -0- | | | | | -0- |

VAQUILLAS RANCH WELL #: 164 RRCID -> 170862 COMPL. DATE 09/22/1998 TOTAL DEPTH 12000 PERF.10640 - 11551

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2175 | N | 2175 | -0- | -0- | -0- | 112 | 1 | 2057 | 2 | N | 5 | 4 | 1 | | | 46 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 10 | 2356 | N | 2129 | -0- | -227 | -0- | 114 | 1 | 2009 | 2 | N | 5 | 6 | 1 | | | 45 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 11 | 2160 | N | 1877 | -0- | -283 | -0- | 115 | 1 | 1759 | 2 | N | 3 | 2 | 1 | | | 46 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 2263 | N | 1854 | -0- | -409 | -0- | 99 | 1 | 1752 | 2 | N | 3 | | | | | 49 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 01 | 2139 | N | 1669 | -0- | -470 | -0- | 102 | 1 | 1563 | 2 | N | 4 | 7 | 1 | | | 46 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 1764 | N | 1731 | -0- | -33 | -0- | 101 | 1 | 1628 | 2 | N | 2 | 2 | 1 | | | 46 |
| | | | | | | | 2 | 9 | | | | | | | | | |

VAQUILLAS RANCH H WELL #: 162 RRCID -> 170868 COMPL. DATE 09/24/1998 TOTAL DEPTH 12455 PERF.11010 - 12000

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2786 | X | 2786 | -0- | -0- | -0- | 106 | 1 | 2672 | 2 | Y | 7 | 7 | 1 | | | 9 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 10 | 3845 | X | 3845 | -0- | -0- | -0- | 148 | 1 | 3687 | 2 | Y | 9 | 11 | 1 | | | 7 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 11 | 2937 | X | 2937 | -0- | -0- | -0- | 124 | 1 | 2809 | 2 | Y | 4 | 3 | 1 | | | 8 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 3015 | X | 3015 | -0- | -0- | -0- | 130 | 1 | 2881 | 2 | Y | 4 | | | | | 12 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 01 | 3844 | X | 3125 | -0- | -719 | -0- | 132 | 1 | 2984 | 2 | Y | 8 | 14 | 1 | | | 6 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 02 | 3472 | X | 3379 | -0- | -93 | -0- | 138 | 1 | 3234 | 2 | Y | 6 | 3 | 1 | | | 9 |
| | | | | | | | 7 | 9 | | | | | | | | | |

VAQUILLAS RANCH (LOBO CONS.) //CONT.// 93215 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
VAQUILLAS RANCH A1 WELL #: 163 RRCID -> 170894 COMPL. DATE 05/15/2002 TOTAL DEPTH 10303 PERF. 9178 - 9949

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3617 | X | 3617 | -0- | -0- | -0- | 3577 | 2 | 40 | 9 | Y | 36 | 42 | 1 | | | 7 |
| 10 | 3575 | X | 3575 | -0- | -0- | -0- | 3524 | 2 | 51 | 9 | Y | 46 | 44 | 1 | | | 9 |
| 11 | 3310 | X | 3310 | -0- | -0- | -0- | 3296 | 2 | 14 | 9 | Y | 13 | 22 | 1 | | | -0- |
| 12 | 3348 | X | 3245 | -0- | -103 | -0- | 3213 | 2 | 32 | 9 | Y | 29 | 26 | 1 | | | 3 |
| 01 | 3394 | X | 3394 | -0- | -0- | -0- | 3346 | 2 | 48 | 9 | Y | 44 | 47 | 1 | | | -0- |
| 02 | 2859 | X | 2859 | -0- | -0- | -0- | 2818 | 2 | 41 | 9 | Y | 37 | 16 | 1 | | | 21 |

ROSEBERRY, D. L. WELL #: 5 RRCID -> 170902 COMPL. DATE 10/10/1998 TOTAL DEPTH 11050 PERF.10096 - 10866

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3000 | N | 8654 | -0- | 5654 | 10169 | 445 | 1 | 8173 | 2 | Y | 33 | 16 | 1 | | | 60 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 10 | 12363 | X | 2194 | -0- | -10169 | -0- | 117 | 1 | 2067 | 2 | Y | 9 | 48 | 1 | | | 21 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 11 | 367 | X | 367 | -0- | -0- | -0- | 22 | 1 | 343 | 2 | Y | 2 | 2 | 1 | | | 21 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 472 | X | 472 | -0- | -0- | -0- | 25 | 1 | 446 | 2 | Y | 1 | | | | | 22 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 8928 | X | 112 | -0- | -8816 | -0- | 7 | 1 | 105 | 2 | Y | -0- | 8 | 1 | | | 14 |
| 02 | 8064 | X | 40 | -0- | -8024 | -0- | 2 | 1 | 38 | 2 | Y | -0- | | | | | 14 |

VILLARREAL, J. GU WELL #: 4 RRCID -> 170904 COMPL. DATE 10/18/1998 TOTAL DEPTH 12243 PERF.11060 - 11986

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 377 | N | 377 | -0- | -0- | -0- | 19 | 1 | 358 | 2 | N | -0- | | | | | 1 |
| 10 | 339 | N | 339 | -0- | -0- | -0- | 18 | 1 | 321 | 2 | N | -0- | | | | | 1 |
| 11 | 370 | N | 370 | -0- | -0- | -0- | 23 | 1 | 347 | 2 | N | -0- | | | | | 1 |
| 12 | 378 | N | 378 | -0- | -0- | -0- | 20 | 1 | 358 | 2 | N | -0- | | | | | 1 |
| 01 | 0 | | 385 | -0- | 385 | 385 | 24 | 1 | 360 | 2 | N | 1 | 2 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 703 | N | 318 | -0- | -385 | -0- | 19 | 1 | 298 | 2 | N | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |

LUNDELL WELL #: 80 RRCID -> 170937 COMPL. DATE 09/01/1999 TOTAL DEPTH 9350 PERF. 8922 - 9002

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1350 | N | 1321 | -0- | -29 | -0- | 60 | 1 | 1261 | 2 | Y | -0- | | | | | -0- |
| 10 | 1302 | N | 1075 | -0- | -227 | -0- | 46 | 1 | 1029 | 2 | Y | -0- | | | | | -0- |
| 11 | 1289 | N | 1289 | -0- | -0- | -0- | 59 | 1 | 1230 | 2 | Y | -0- | | | | | -0- |
| 12 | 1364 | N | 1128 | -0- | -236 | -0- | 49 | 1 | 1079 | 2 | Y | -0- | | | | | -0- |
| 01 | 1085 | N | 1040 | -0- | -45 | -0- | 48 | 1 | 992 | 2 | Y | -0- | | | | | -0- |
| 02 | 1204 | N | 836 | -0- | -368 | -0- | 41 | 1 | 788 | 2 | Y | 6 | | | | | 6 |
| | | | | | | | 7 | 9 | | | | | | | | | |

VAQUILLAS RANCH A5 WELL #: 166 RRCID -> 170938 COMPL. DATE 10/16/1998 TOTAL DEPTH 8750 PERF. 8276 - 8534

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 120 | N | 79 | -0- | -41 | -0- | 8 | 1 | 68 | 2 | Y | 3 | | | | | 4 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 124 | N | 98 | -0- | -26 | -0- | 18 | 1 | 78 | 2 | Y | 2 | 2 | 1 | | | 4 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 102 | N | 102 | -0- | -0- | -0- | 13 | 1 | 87 | 2 | Y | 2 | 2 | 1 | | | 4 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 93 | N | 58 | -0- | -35 | -0- | 8 | 1 | 50 | 2 | Y | -0- | 4 | 1 | | | -0- |
| 01 | 93 | N | 64 | -0- | -29 | -0- | 11 | 1 | 53 | 2 | Y | -0- | | | | | -0- |
| 02 | 84 | N | 60 | -0- | -24 | -0- | 9 | 1 | 51 | 2 | Y | -0- | | | | | -0- |

LUNDELL WELL #: 75 RRCID -> 171078 COMPL. DATE 05/13/1999 TOTAL DEPTH 9270 PERF. 5680 - 6250

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

VAQUILLAS RANCH (LOBO CONS.) //CONT.// 93215 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
LUNDELL "C" WELL #: 4 RRCID -> 171093 COMPL. DATE 08/29/1998 TOTAL DEPTH 10000 PERF. 8932 - 9685

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

VERGARA 1659 WELL #: 1 RRCID -> 171095 COMPL. DATE 07/29/1999 TOTAL DEPTH 10100 PERF. 9520 - 9702

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 157 | N | 157 | -0- | -0- | -0- | 8 | 1 | 149 | 2 | Y | -0- | | | | | 3 |
| 10 | 169 | N | 169 | -0- | -0- | -0- | 9 | 1 | 160 | 2 | Y | -0- | | | | | 3 |
| 11 | 169 | N | 169 | -0- | -0- | -0- | 10 | 1 | 158 | 2 | Y | 1 | | | | | 4 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 161 | N | 161 | -0- | -0- | -0- | 9 | 1 | 151 | 2 | Y | 1 | | | | | 5 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 155 | N | 44 | -0- | -111 | -0- | 3 | 1 | 41 | 2 | Y | -0- | 2 | 1 | | | 3 |
| *02 | 168 | N | 165 | -0- | -3 | -0- | 10 | 1 | 154 | 2 | Y | 1 | 1 | 6 | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |

LUNDELL WELL #: 81 RRCID -> 171129 COMPL. DATE 11/21/1998 TOTAL DEPTH 9450 PERF. 9220 - 9255

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

VAQUILLAS RANCH A4 WELL #: 167 RRCID -> 171360 COMPL. DATE 11/25/1998 TOTAL DEPTH 12300 PERF.11040 - 12024

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 176 | N | 176 | -0- | -0- | -0- | 7 | 1 | 169 | 2 | Y | -0- | | | | | -0- |
| 10 | 114 | N | 114 | -0- | -0- | -0- | 4 | 1 | 110 | 2 | Y | -0- | | | | | -0- |
| 11 | 103 | N | 103 | -0- | -0- | -0- | 4 | 1 | 99 | 2 | Y | -0- | | | | | -0- |
| 12 | 79 | N | 79 | -0- | -0- | -0- | 3 | 1 | 76 | 2 | Y | -0- | | | | | -0- |
| 01 | 124 | N | 91 | -0- | -33 | -0- | 4 | 1 | 87 | 2 | Y | -0- | | | | | -0- |
| 02 | 84 | N | 42 | -0- | -42 | -0- | 2 | 1 | 40 | 2 | Y | -0- | | | | | -0- |

VERGARA, G. B. WELL #: 16 RRCID -> 171431 COMPL. DATE 11/22/1998 TOTAL DEPTH 10850 PERF.10042 - 10526

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 660 | N | 600 | -0- | -60 | -0- | 80 | 1 | 514 | 2 | Y | 5 | 12 | 1 | | | 12 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 10 | 682 | N | 478 | -0- | -204 | -0- | 62 | 1 | 410 | 2 | Y | 5 | 5 | 1 | | | 12 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 11 | 678 | N | 678 | -0- | -0- | -0- | 88 | 1 | 584 | 2 | Y | 5 | 7 | 1 | | | 10 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 12 | 620 | N | 369 | -0- | -251 | -0- | 47 | 1 | 318 | 2 | Y | 4 | | | | | 14 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 01 | 465 | N | 305 | -0- | -160 | -0- | 44 | 1 | 258 | 2 | Y | 3 | 7 | 1 | | | 10 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 644 | N | 314 | -0- | -330 | -0- | 44 | 1 | 261 | 2 | Y | 8 | 10 | 1 | | | 8 |
| | | | | | | | 9 | 9 | | | | | | | | | |

VAQUILLAS RANCH L WELL #: 171 RRCID -> 171773 COMPL. DATE 12/15/1998 TOTAL DEPTH 9200 PERF. 8400 - 8870

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

VAQUILLAS RANCH (LOBO CONS.) //CONT.// 93215 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
VAQUILLAS RANCH A12 WELL #: 168 RRCID -> 171843 COMPL. DATE 12/12/1998 TOTAL DEPTH 12300 PERF.11193 - 12024

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 324 | N | 324 | -0- | -0- | -0- | 12 | 1<br>1 9 | 311 | 2 | Y | 1 | 1 | 1 | | | -0- |
| 10 | 48 | N | 48 | -0- | -0- | -0- | 2 | 1 | 46 | 2 | Y | -0- | | | | | -0- |
| 11 | 133 | N | 133 | -0- | -0- | -0- | 6 | 1 | 127 | 2 | Y | -0- | | | | | -0- |
| 12 | 341 | N | 1 | -0- | -340 | -0- | 1 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 174 | N | 174 | -0- | -0- | -0- | 7 | 1 | 167 | 2 | Y | -0- | | | | | -0- |
| 02 | 112 | N | 104 | -0- | -8 | -0- | 4 | 1 | 100 | 2 | Y | -0- | | | | | -0- |

7B CATTLE COMPANY A WELL #: 4 RRCID -> 172065 COMPL. DATE 01/28/1999 TOTAL DEPTH 12288 PERF.11216 - 12012

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 568 | N | 568 | -0- | -0- | -0- | 29 | 1<br>1 9 | 538 | 2 | N | 1 | 1 | 1 | | | -0- |
| 10 | 623 | N | 623 | -0- | -0- | -0- | 33 | 1<br>1 9 | 589 | 2 | N | 1 | 1 | 1 | | | -0- |
| 11 | 511 | N | 511 | -0- | -0- | -0- | 31 | 1<br>1 9 | 479 | 2 | N | 1 | | | | | 1 |
| 12 | 589 | N | 419 | -0- | -170 | -0- | 22 | 1<br>1 9 | 396 | 2 | N | 1 | | | | | 2 |
| 01 | 620 | N | 411 | -0- | -209 | -0- | 25 | 1<br>1 9 | 385 | 2 | N | 1 | 3 | 1 | | | -0- |
| 02 | 476 | N | 267 | -0- | -209 | -0- | 16 | 1 | 251 | 2 | N | -0- | | | | | -0- |

VAQUILLAS RANCH WELL #: 174 RRCID -> 172282 COMPL. DATE 01/28/1999 TOTAL DEPTH 12050 PERF.11016 - 11122

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 939 | N | 939 | -0- | -0- | -0- | 48 | 1<br>4 9 | 887 | 2 | N | 4 | 2 | 1 | | | 48 |
| 10 | 1023 | N | 1014 | -0- | -9 | -0- | 54 | 1<br>6 9 | 954 | 2 | N | 5 | 3 | 1 | | | 50 |
| 11 | 991 | N | 991 | -0- | -0- | -0- | 60 | 1<br>6 9 | 925 | 2 | N | 5 | 1 | 1 | | | 54 |
| 12 | 961 | N | 933 | -0- | -28 | -0- | 50 | 1<br>4 9 | 879 | 2 | N | 4 | | | | | 58 |
| 01 | 1023 | N | 937 | -0- | -86 | -0- | 57 | 1<br>4 9 | 876 | 2 | N | 4 | 3 | 1 | | | 59 |
| 02 | 961 | N | 961 | -0- | -0- | -0- | 56 | 1<br>9 9 | 896 | 2 | N | 8 | 1 | 1 | | | 66 |

VAQUILLAS RANCH A WELL #: 175 RRCID -> 172376 COMPL. DATE 02/24/1999 TOTAL DEPTH 12000 PERF.11192 - 11700

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 60 | N | 47 | -0- | -13 | -0- | 2 | 1 | 45 | 2 | Y | -0- | | | | | -0- |
| 10 | 102 | N | 102 | -0- | -0- | -0- | 4 | 1 | 98 | 2 | Y | -0- | | | | | -0- |
| 11 | 110 | N | 110 | -0- | -0- | -0- | 5 | 1 | 105 | 2 | Y | -0- | | | | | -0- |
| 12 | 83 | N | 83 | -0- | -0- | -0- | 4 | 1 | 79 | 2 | Y | -0- | | | | | -0- |
| 01 | 87 | N | 87 | -0- | -0- | -0- | 4 | 1 | 83 | 2 | Y | -0- | | | | | -0- |
| 02 | 100 | N | 100 | -0- | -0- | -0- | 4 | 1 | 96 | 2 | Y | -0- | | | | | -0- |

VAQUILLAS RANCH A4 WELL #: 173 RRCID -> 172378 COMPL. DATE 02/08/2012 TOTAL DEPTH 12400 PERF.11004 - 12050

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 531 | N | 531 | -0- | -0- | -0- | 20 | 1<br>1 9 | 510 | 2 | Y | 1 | 1 | 1 | | | 1 |
| 10 | 522 | N | 522 | -0- | -0- | -0- | 20 | 1<br>1 9 | 501 | 2 | Y | 1 | 1 | 1 | | | 1 |
| 11 | 510 | N | 451 | -0- | -59 | -0- | 19 | 1<br>1 9 | 431 | 2 | Y | 1 | 1 | 1 | | | 1 |
| 12 | 527 | N | 461 | -0- | -66 | -0- | 20 | 1<br>1 9 | 440 | 2 | Y | 1 | | | | | 2 |
| 01 | 527 | N | 447 | -0- | -80 | -0- | 19 | 1<br>1 9 | 427 | 2 | Y | 1 | 2 | 1 | | | 1 |
| 02 | 433 | N | 433 | -0- | -0- | -0- | 18 | 1<br>1 9 | 414 | 2 | Y | 1 | 1 | 1 | | | 1 |

VAQUILLAS RANCH (LOBO CONS.) //CONT.// 93215 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
VAQUILLAS RANCH CO. LTD. WELL #: 53 RRCID -> 172454 COMPL. DATE 02/12/1999 TOTAL DEPTH 9800 PERF. 9260 - 9275

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1150 | N | 1150 | -0- | -0- | -0- | 1135 | 2 | 15 | 9 | Y | 14 | 13 | 1 | | | 5 |
| 10 | 1736 | N | 1116 | -0- | -620 | -0- | 1107 | 2 | 9 | 9 | Y | 8 | 6 | 1 | | | 7 |
| 11 | 1020 | N | 399 | -0- | -621 | -0- | 390 | 2 | 9 | 9 | Y | 8 | 11 | 1 | | | 4 |
| 12 | 1202 | N | 1202 | -0- | -0- | -0- | 1194 | 2 | 8 | 9 | Y | 7 | 7 | 1 | | | 4 |
| 01 | 1156 | N | 1156 | -0- | -0- | -0- | 1150 | 2 | 6 | 9 | Y | 5 | 5 | 1 | | | 4 |
| 02 | 1180 | N | 1180 | -0- | -0- | -0- | 1170 | 2 | 10 | 9 | Y | 9 | 6 | 1 | | | 7 |

LUNDELL "C" WELL #: 5 RRCID -> 172516 COMPL. DATE 03/03/1999 TOTAL DEPTH 9510 PERF. 9232 - 9252

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 329 | N | 329 | -0- | -0- | -0- | 14 | 1 | 301 | 2 | Y | 13 | | | | | 18 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 10 | 341 | N | 176 | -0- | -165 | -0- | 7 | 1 | 148 | 2 | Y | 19 | 16 | 1 | | | 21 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 11 | 180 | N | -0- | -0- | -180 | -0- | | | | | Y | 26 | | | | | 47 |
| 12 | 341 | N | -0- | -0- | -341 | -0- | | | | | Y | -0- | 47 | 1 | | | -0- |
| 01 | 186 | N | -0- | -0- | -186 | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

AMANDO WELL #: 4 RRCID -> 172518 COMPL. DATE 03/02/1999 TOTAL DEPTH 11400 PERF.10146 - 10160

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 69 | N | 69 | -0- | -0- | -0- | 4 | 1 | 65 | 2 | Y | -0- | | | | | -0- |
| 10 | 62 | N | 4 | -0- | -58 | -0- | 4 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 60 | N | 53 | -0- | -7 | -0- | 3 | 1 | 50 | 2 | Y | -0- | | | | | -0- |
| 12 | 144 | N | 144 | -0- | -0- | -0- | 8 | 1 | 136 | 2 | Y | -0- | | | | | -0- |
| 01 | 74 | N | 74 | -0- | -0- | -0- | 5 | 1 | 69 | 2 | Y | -0- | | | | | -0- |
| 02 | 78 | N | 78 | -0- | -0- | -0- | 4 | 1 | 74 | 2 | Y | -0- | | | | | -0- |

LUNDELL WELL #: 84 RRCID -> 172519 COMPL. DATE 01/29/2014 TOTAL DEPTH 10000 PERF. 8871 - 9020

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2631 | X | 2631 | -0- | -0- | -0- | 119 | 1 | 2511 | 2 | Y | 1 | | | | | 5 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 2732 | N | 2732 | -0- | -0- | -0- | 118 | 1 | 2613 | 2 | Y | 1 | 1 | 1 | | | 5 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 2430 | N | 2398 | -0- | -32 | -0- | 109 | 1 | 2287 | 2 | Y | 2 | | | | | 7 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 2728 | N | 1688 | -0- | -1040 | -0- | 73 | 1 | 1615 | 2 | Y | -0- | 7 | 1 | | | -0- |
| 01 | 2728 | N | 2048 | -0- | -680 | -0- | 94 | 1 | 1954 | 2 | Y | -0- | | | | | -0- |
| 02 | 2725 | N | 2725 | -0- | -0- | -0- | 134 | 1 | 2591 | 2 | Y | -0- | | | | | -0- |

LUNDELL WELL #: 83 RRCID -> 172542 COMPL. DATE 02/12/1999 TOTAL DEPTH 10030 PERF. 9230 - 9843

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 150 | N | 127 | -0- | -23 | -0- | 6 | 1 | 121 | 2 | Y | -0- | | | | | -0- |
| 10 | 217 | N | 99 | -0- | -118 | -0- | 4 | 1 | 95 | 2 | Y | -0- | | | | | -0- |
| 11 | 150 | N | 150 | -0- | -0- | -0- | 7 | 1 | 143 | 2 | Y | -0- | | | | | -0- |
| 12 | 143 | N | 143 | -0- | -0- | -0- | 6 | 1 | 137 | 2 | Y | -0- | | | | | -0- |
| 01 | 213 | N | 213 | -0- | -0- | -0- | 10 | 1 | 203 | 2 | Y | -0- | | | | | -0- |
| 02 | 140 | N | 87 | -0- | -53 | -0- | 4 | 1 | 83 | 2 | Y | -0- | | | | | -0- |

VAQUILLAS RANCH (LOBO CONS.) //CONT.// 93215 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
VERGARA-RAYZOR GU WELL #: 9 RRCID -> 172577 COMPL. DATE 03/24/1999 TOTAL DEPTH 10100 PERF. 9686 - 9766

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4350 | X | 3095 | -0- | -1255 | -0- | 411 | 1 | 2656 | 2 | Y | 25 | 65 | 1 | | | 50 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 10 | 5014 | X | 5014 | -0- | -0- | -0- | 653 | 1 | 4331 | 2 | Y | 27 | 25 | 1 | | | 52 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 11 | 4748 | X | 4748 | -0- | -0- | -0- | 617 | 1 | 4101 | 2 | Y | 27 | 40 | 1 | | | 39 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 12 | 4993 | X | 4993 | -0- | -0- | -0- | 635 | 1 | 4325 | 2 | Y | 30 | | | | | 69 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 01 | 5022 | X | 4817 | -0- | -205 | -0- | 698 | 1 | 4094 | 2 | Y | 23 | 45 | 1 | | | 47 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 02 | 4536 | X | 4486 | -0- | -50 | -0- | 632 | 1 | 3791 | 2 | Y | 57 | 62 | 1 | | | 42 |
| | | | | | | | 63 | 9 | | | | | | | | | |

VERGARA 1659 WELL #: 2 RRCID -> 172962 COMPL. DATE 04/15/1999 TOTAL DEPTH 10026 PERF. 9460 - 9630

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 382 | N | 382 | -0- | -0- | -0- | 20 | 1 | 361 | 2 | Y | 1 | 1 | 1 | | | 12 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 352 | N | 352 | -0- | -0- | -0- | 19 | 1 | 332 | 2 | Y | 1 | 1 | 1 | | | 12 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 399 | N | 399 | -0- | -0- | -0- | 25 | 1 | 374 | 2 | Y | -0- | | | | | 12 |
| 12 | 343 | N | 343 | -0- | -0- | -0- | 18 | 1 | 325 | 2 | Y | -0- | | | | | 12 |
| 01 | 341 | N | 288 | -0- | -53 | -0- | 17 | 1 | 270 | 2 | Y | 1 | 1 | 1 | | | 12 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *02 | 308 | N | 222 | -0- | -86 | -0- | 13 | 1 | 209 | 2 | Y | -0- | 2 | 6 | | | 10 |

CARR WELL #: 123 RRCID -> 172964 COMPL. DATE 04/08/1999 TOTAL DEPTH 10571 PERF. 9395 - 10091

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1470 | N | 1213 | -0- | -257 | -0- | 54 | 1 | 1150 | 2 | N | 8 | | | | | 45 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 10 | 1426 | N | 1374 | -0- | -52 | -0- | 59 | 1 | 1315 | 2 | N | -0- | | | | | 45 |
| 11 | 1344 | N | 1344 | -0- | -0- | -0- | 61 | 1 | 1281 | 2 | N | 2 | | | | | 47 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 1303 | N | 1303 | -0- | -0- | -0- | 56 | 1 | 1247 | 2 | N | -0- | | | | | 47 |
| 01 | 1364 | N | 1323 | -0- | -41 | -0- | 61 | 1 | 1262 | 2 | N | -0- | | | | | 47 |
| 02 | 1289 | N | 1289 | -0- | -0- | -0- | 63 | 1 | 1226 | 2 | N | -0- | | | | | 47 |

CARR WELL #: 120 RRCID -> 173024 COMPL. DATE 01/20/1999 TOTAL DEPTH 10875 PERF.10348 - 10460

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2460 | N | 2323 | -0- | -137 | -0- | 105 | 1 | 2218 | 2 | N | -0- | | | | | 199 |
| 10 | 0 | | 2213 | -0- | 2213 | 2213 | 95 | 1 | 2110 | 2 | N | 7 | | | | | 206 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 11 | 0 | | 2148 | -0- | 2148 | 4361 | 98 | 1 | 2046 | 2 | N | 4 | | | | | 210 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 3100 | N | 1709 | -0- | -1391 | 2970 | 74 | 1 | 1635 | 2 | N | -0- | | | | | 210 |
| 01 | 0 | | 1481 | -0- | 1481 | 4451 | 68 | 1 | 1410 | 2 | N | 3 | | | | | 213 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| *02 | 2800 | N | 2155 | -0- | -645 | 3806 | 104 | 1 | 2020 | 2 | N | 28 | 6 | 6 | | | 235 |
| | | | | | | | 31 | 9 | | | | | | | | | |

VAQUILLAS RANCH (LOBO CONS.) //CONT.// 93215 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
CARR WELL #: 121 RRCID -> 173059 COMPL. DATE 02/04/1999 TOTAL DEPTH 8900 PERF. 8649 - 8659

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 840 | N | 773 | -0- | -67 | -0- | 35 | 1 | 730 | 2 | N | 7 | | | | | 107 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 10 | 806 | N | 757 | -0- | -49 | -0- | 32 | 1 | 714 | 2 | N | 10 | | | | | 117 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 11 | 789 | N | 789 | -0- | -0- | -0- | 36 | 1 | 745 | 2 | N | 7 | | | | | 124 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 12 | 806 | N | 743 | -0- | -63 | -0- | 32 | 1 | 702 | 2 | N | 8 | | | | | 132 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 01 | 744 | N | 555 | -0- | -189 | -0- | 26 | 1 | 529 | 2 | N | -0- | | | | | 132 |
| *02 | 733 | N | 733 | -0- | -0- | -0- | 36 | 1 | 697 | 2 | N | -0- | 2 | 6 | | | 130 |

VAQUILLAS RANCH STATE F WELL #: 170 RRCID -> 173240 COMPL. DATE 01/11/1999 TOTAL DEPTH 8920 PERF. 8404 - 8454

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 270 | N | 166 | -0- | -104 | -0- | 18 | 1 | 148 | 2 | Y | -0- | | | | | -0- |
| 10 | 217 | N | 170 | -0- | -47 | -0- | 32 | 1 | 138 | 2 | Y | -0- | | | | | -0- |
| 11 | 210 | N | 150 | -0- | -60 | -0- | 19 | 1 | 131 | 2 | Y | -0- | | | | | -0- |
| 12 | 186 | N | 177 | -0- | -9 | -0- | 25 | 1 | 152 | 2 | Y | -0- | | | | | -0- |
| 01 | 156 | N | 156 | -0- | -0- | -0- | 26 | 1 | 130 | 2 | Y | -0- | | | | | -0- |
| 02 | 111 | N | 111 | -0- | -0- | -0- | 17 | 1 | 94 | 2 | Y | -0- | | | | | -0- |

VILLARREAL STATE 272 WELL #: 1 RRCID -> 173276 COMPL. DATE 05/28/1999 TOTAL DEPTH 12500 PERF.11196 - 11872

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 193 | N | 193 | -0- | -0- | -0- | 10 | 1 | 182 | 2 | Y | 1 | 1 | 1 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 189 | N | 189 | -0- | -0- | -0- | 10 | 1 | 179 | 2 | Y | -0- | 2 | 1 | | | -0- |
| 11 | 94 | N | 94 | -0- | -0- | -0- | 6 | 1 | 88 | 2 | Y | -0- | | | | | -0- |
| 12 | 178 | N | 178 | -0- | -0- | -0- | 10 | 1 | 168 | 2 | Y | -0- | | | | | -0- |
| 01 | 155 | N | 2 | -0- | -153 | -0- | 2 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 84 | N | -0- | -0- | -84 | -0- | | | | | Y | -0- | | | | | -0- |

LUNDELL WELL #: 85 RRCID -> 173321 COMPL. DATE 05/21/1999 TOTAL DEPTH 10100 PERF. 9151 - 9831

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2160 | X | 2160 | -0- | -0- | -0- | 98 | 1 | 2060 | 2 | Y | 2 | | | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 2232 | X | 2081 | -0- | -151 | -0- | 90 | 1 | 1988 | 2 | Y | 3 | 3 | 1 | | | 3 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 2160 | X | 1822 | -0- | -338 | -0- | 83 | 1 | 1732 | 2 | Y | 6 | | | | | 9 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 12 | 2232 | X | 1970 | -0- | -262 | -0- | 85 | 1 | 1885 | 2 | Y | -0- | 6 | 1 | | | 3 |
| 01 | 2108 | X | 1653 | -0- | -455 | -0- | 76 | 1 | 1577 | 2 | Y | -0- | 3 | 1 | | | -0- |
| 02 | 1904 | X | 1405 | -0- | -499 | -0- | 69 | 1 | 1329 | 2 | Y | 6 | | | | | 6 |
| | | | | | | | 7 | 9 | | | | | | | | | |

LUNDELL WELL #: 86 RRCID -> 173339 COMPL. DATE 06/02/1999 TOTAL DEPTH 10050 PERF. 9658 - 9795

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1525 | N | 1525 | -0- | -0- | -0- | 69 | 1 | 1456 | 2 | Y | -0- | | | | | -0- |
| 10 | 1370 | N | 1370 | -0- | -0- | -0- | 59 | 1 | 1310 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1408 | N | 1408 | -0- | -0- | -0- | 64 | 1 | 1343 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 1365 | N | 1365 | -0- | -0- | -0- | 59 | 1 | 1306 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 01 | 1364 | N | 1266 | -0- | -98 | -0- | 58 | 1 | 1208 | 2 | Y | -0- | | | | | -0- |
| 02 | 1316 | N | 1304 | -0- | -12 | -0- | 64 | 1 | 1233 | 2 | Y | 6 | | | | | 6 |
| | | | | | | | 7 | 9 | | | | | | | | | |

VAQUILLAS RANCH (LOBO CONS.) //CONT.// 93215 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
VAQUILLAS RANCH WELL #: 177 RRCID -> 173779 COMPL. DATE 07/01/1999 TOTAL DEPTH 12100 PERF.11060 - 11826

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

CARR WELL #: 124 RRCID -> 173888 COMPL. DATE 06/29/1999 TOTAL DEPTH 9600 PERF. 8545 - 9297

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1110 | N | 804 | -0- | -306 | -0- | 36 | 1 | 767 | 2 | N | 1 | | | | | | 118 |
| | | | | | | | 1 | 9 | | | | | | | | | | |
| 10 | 1085 | N | 978 | -0- | -107 | -0- | 42 | 1 | 930 | 2 | N | 5 | | | | | | 123 |
| | | | | | | | 6 | 9 | | | | | | | | | | |
| 11 | 930 | N | 829 | -0- | -101 | -0- | 38 | 1 | 787 | 2 | N | 4 | | | | | | 127 |
| | | | | | | | 4 | 9 | | | | | | | | | | |
| 12 | 837 | N | 346 | -0- | -491 | -0- | 15 | 1 | 331 | 2 | N | -0- | | | | | | 127 |
| 01 | 992 | N | 198 | -0- | -794 | -0- | 9 | 1 | 189 | 2 | N | -0- | | | | | | 127 |
| 02 | 784 | N | 351 | -0- | -433 | -0- | 17 | 1 | 334 | 2 | N | -0- | | | | | | 127 |

7B CATTLE COMPANY D WELL #: 4 RRCID -> 173900 COMPL. DATE 07/14/1999 TOTAL DEPTH 12457 PERF.11182 - 11892

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 6265 | X | 6265 | -0- | -0- | -0- | 322 | 1 | 5921 | 2 | Y | 20 | 15 | 1 | | | | 118 |
| | | | | | | | 22 | 9 | | | | | | | | | | |
| 10 | 6321 | X | 6321 | -0- | -0- | -0- | 338 | 1 | 5968 | 2 | Y | 14 | 20 | 1 | | | | 112 |
| | | | | | | | 15 | 9 | | | | | | | | | | |
| 11 | 5430 | X | 4710 | -0- | -720 | -0- | 289 | 1 | 4420 | 2 | Y | 1 | 5 | 1 | | | | 108 |
| | | | | | | | 1 | 9 | | | | | | | | | | |
| 12 | 5911 | X | 5911 | -0- | -0- | -0- | 316 | 1 | 5577 | 2 | Y | 16 | | | | | | 124 |
| | | | | | | | 18 | 9 | | | | | | | | | | |
| 01 | 6417 | X | 6225 | -0- | -192 | -0- | 379 | 1 | 5802 | 2 | Y | 40 | 25 | 1 | | | | 139 |
| | | | | | | | 44 | 9 | | | | | | | | | | |
| 02 | 5796 | X | 5615 | -0- | -181 | -0- | 327 | 1 | 5276 | 2 | Y | 11 | 86 | 1 | | | | 64 |
| | | | | | | | 12 | 9 | | | | | | | | | | |

VERGARA, IGNACIO WELL #: 4 RRCID -> 173982 COMPL. DATE 08/09/1999 TOTAL DEPTH 10250 PERF. 9686 - 9930

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4470 | X | 3151 | -0- | -1319 | -0- | 162 | 1 | 2970 | 2 | Y | 17 | 7 | 1 | | | | 50 |
| | | | | | | | 19 | 9 | | | | | | | | | | |
| 10 | 3862 | X | 3862 | -0- | -0- | -0- | 206 | 1 | 3632 | 2 | Y | 22 | 11 | 1 | | | | 61 |
| | | | | | | | 24 | 9 | | | | | | | | | | |
| 11 | 4869 | X | 4869 | -0- | -0- | -0- | 296 | 1 | 4539 | 2 | Y | 31 | 3 | 1 | | | | 89 |
| | | | | | | | 34 | 9 | | | | | | | | | | |
| 12 | 4400 | X | 4400 | -0- | -0- | -0- | 235 | 1 | 4143 | 2 | Y | 20 | 87 | 1 | | | | 22 |
| | | | | | | | 22 | 9 | | | | | | | | | | |
| 01 | 4522 | X | 4522 | -0- | -0- | -0- | 275 | 1 | 4214 | 2 | Y | 30 | 16 | 1 | | | | 36 |
| | | | | | | | 33 | 9 | | | | | | | | | | |
| 02 | 4781 | X | 4781 | -0- | -0- | -0- | 277 | 1 | 4460 | 2 | Y | 40 | 4 | 1 | | | | 72 |
| | | | | | | | 44 | 9 | | | | | | | | | | |

VAQUILLAS RANCH (LOBO CONS.) //CONT.// 93215 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
VILLARREAL STATE 272 WELL #: 2 RRCID -> 174032 COMPL. DATE 09/14/1999 TOTAL DEPTH 12600 PERF.10620 - 11996

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 130 | N | 130 | -0- | -0- | -0- | 7 | 1 | 123 | 2 | Y | -0- | | | | | -0- |
| 10 | 160 | N | 160 | -0- | -0- | -0- | 9 | 1 | 151 | 2 | Y | -0- | | | | | -0- |
| 11 | 150 | N | 135 | -0- | -15 | -0- | 8 | 1 | 127 | 2 | Y | -0- | | | | | -0- |
| 12 | 169 | N | 169 | -0- | -0- | -0- | 9 | 1 | 160 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 220 | -0- | 220 | 220 | 13 | 1 | 206 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 400 | N | 180 | -0- | -220 | -0- | 11 | 1 | 169 | 2 | Y | -0- | | | | | -0- |

VAQUILLAS RANCH STATE F WELL #: 179 RRCID -> 174178 COMPL. DATE 07/23/1999 TOTAL DEPTH 8950 PERF. 8434 - 8444

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CARR WELL #: 126 RRCID -> 174239 COMPL. DATE 09/03/1999 TOTAL DEPTH 9950 PERF. 8753 - 9044

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

VAQUILLAS RANCH WELL #: 182 RRCID -> 174628 COMPL. DATE 09/30/1999 TOTAL DEPTH 12230 PERF.10586 - 11959

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 359 | N | 359 | -0- | -0- | -0- | 19 | 1 | 339 | 2 | N | 1 | 2 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 713 | N | 713 | -0- | -0- | -0- | 38 | 1 | 673 | 2 | N | 2 | 2 | 1 | | | -0- |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 644 | N | 644 | -0- | -0- | -0- | 39 | 1 | 604 | 2 | N | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 724 | N | 724 | -0- | -0- | -0- | 39 | 1 | 684 | 2 | N | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 665 | N | 665 | -0- | -0- | -0- | 41 | 1 | 622 | 2 | N | 2 | 3 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 726 | N | 726 | -0- | -0- | -0- | 36 | 1 | 587 | 2 | N | 94 | 1 | 1 | | | 94 |
| | | | | | | | 103 | 9 | | | | | | | | | |

VAQUILLAS RANCH A1 WELL #: 180 RRCID -> 174742 COMPL. DATE 09/04/1999 TOTAL DEPTH 11300 PERF.10390 - 10410

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | 1 | 2 | 1 | | | 1 |
| 10 | 0 | | 51 | -0- | 51 | 51 | 49 | 2 | 2 | 9 | Y | 2 | 2 | 1 | | | 1 |
| 11 | 0 | | -0- | -0- | -0- | 51 | | | | | Y | -0- | 1 | 1 | | | -0- |
| 12 | 0 | | 314 | -0- | 314 | 365 | 312 | 2 | 2 | 9 | Y | 2 | 2 | 1 | | | -0- |
| 01 | 0 | | 149 | -0- | 149 | 514 | 147 | 2 | 2 | 9 | Y | 2 | 2 | 1 | | | -0- |
| 02 | 667 | N | 153 | -0- | -514 | -0- | 151 | 2 | 2 | 9 | Y | 2 | 1 | 1 | | | 1 |

VAQUILLAS RANCH CO. LTD WELL #: 56 RRCID -> 174849 COMPL. DATE 10/12/1999 TOTAL DEPTH 10030 PERF. 8770 - 9630

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1770 | N | 1725 | -0- | -45 | -0- | 1706 | 2 | 19 | 9 | Y | 17 | 16 | 1 | | | 7 |
| 10 | 1705 | N | 1598 | -0- | -107 | -0- | 1587 | 2 | 11 | 9 | Y | 10 | 7 | 1 | | | 10 |
| 11 | 1590 | N | 1526 | -0- | -64 | -0- | 1515 | 2 | 11 | 9 | Y | 10 | 13 | 1 | | | 7 |
| 12 | 1798 | N | 1699 | -0- | -99 | -0- | 1686 | 2 | 13 | 9 | Y | 12 | 11 | 1 | | | 8 |
| 01 | 1646 | N | 1646 | -0- | -0- | -0- | 1636 | 2 | 10 | 9 | Y | 9 | 8 | 1 | | | 9 |
| 02 | 1428 | N | 1285 | -0- | -143 | -0- | 1268 | 2 | 17 | 9 | Y | 15 | 10 | 1 | | | 14 |

VAQUILLAS RANCH (LOBO CONS.) //CONT.// 93215 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
VILLARREAL F WELL #: 4 RRCID -> 174879 COMPL. DATE 10/15/1999 TOTAL DEPTH 12513 PERF.11014 - 12024

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2456 | N | 2456 | -0- | -0- | -0- | 126 | 1 | 2323 | 2 | N | 6 | 6 | 1 | | | 5 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 10 | 2565 | N | 2565 | -0- | -0- | -0- | 137 | 1 | 2421 | 2 | N | 6 | 7 | 1 | | | 4 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 11 | 2467 | N | 2467 | -0- | -0- | -0- | 151 | 1 | 2313 | 2 | N | 3 | 2 | 1 | | | 5 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 2457 | N | 2457 | -0- | -0- | -0- | 132 | 1 | 2322 | 2 | N | 3 | | | | | 8 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 01 | 2542 | N | 2542 | -0- | -0- | -0- | 155 | 1 | 2380 | 2 | N | 6 | 9 | 1 | | | 5 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 02 | 2314 | N | 2314 | -0- | -0- | -0- | 135 | 1 | 2175 | 2 | N | 4 | 2 | 1 | | | 7 |
| | | | | | | | 4 | 9 | | | | | | | | | |

LUNDELL WELL #: 88 RRCID -> 175022 COMPL. DATE 11/08/1999 TOTAL DEPTH 10100 PERF. 9143 - 9153

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 89 | N | 89 | -0- | -0- | -0- | 4 | 1 | 85 | 2 | Y | -0- | | | | | -0- |
| 10 | 92 | N | 92 | -0- | -0- | -0- | 4 | 1 | 88 | 2 | Y | -0- | | | | | -0- |
| 11 | 133 | N | 133 | -0- | -0- | -0- | 6 | 1 | 127 | 2 | Y | -0- | | | | | -0- |
| 12 | 120 | N | 120 | -0- | -0- | -0- | 5 | 1 | 115 | 2 | Y | -0- | | | | | -0- |
| 01 | 93 | N | 83 | -0- | -10 | -0- | 4 | 1 | 79 | 2 | Y | -0- | | | | | -0- |
| 02 | 112 | N | 88 | -0- | -24 | -0- | 4 | 1 | 84 | 2 | Y | -0- | | | | | -0- |

7B CATTLE CO. WELL #: 5 RRCID -> 175084 COMPL. DATE 10/09/1999 TOTAL DEPTH 12600 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2190 | N | 2079 | -0- | -111 | -0- | 107 | 1 | 1964 | 2 | Y | 7 | 5 | 1 | | | 48 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 10 | 2325 | N | 2140 | -0- | -185 | -0- | 115 | 1 | 2019 | 2 | Y | 5 | 8 | 1 | | | 45 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 11 | 2130 | N | 2037 | -0- | -93 | -0- | 125 | 1 | 1912 | 2 | Y | -0- | 2 | 1 | | | 43 |
| 12 | 2139 | N | 2026 | -0- | -113 | -0- | 108 | 1 | 1911 | 2 | Y | 6 | | | | | 49 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 01 | 2168 | N | 2168 | -0- | -0- | -0- | 132 | 1 | 2021 | 2 | Y | 14 | 9 | 1 | | | 54 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 02 | 1876 | N | 1852 | -0- | -24 | -0- | 108 | 1 | 1740 | 2 | Y | 4 | 52 | 1 | | | 6 |
| | | | | | | | 4 | 9 | | | | | | | | | |

WILSON, ABE S. WELL #: 1 RRCID -> 175150 COMPL. DATE 09/11/1999 TOTAL DEPTH 12730 PERF.11649 - 12442

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 647 | N | 647 | -0- | -0- | -0- | 33 | 1 | 613 | 2 | N | 1 | 1 | 1 | | | 8 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 589 | N | 545 | -0- | -44 | -0- | 29 | 1 | 515 | 2 | N | 1 | 1 | 1 | | | 8 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 570 | N | 463 | -0- | -107 | -0- | 28 | 1 | 434 | 2 | N | 1 | 1 | 1 | | | 8 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 589 | N | 364 | -0- | -225 | -0- | 20 | 1 | 344 | 2 | N | -0- | | | | | 8 |
| 01 | 558 | N | 374 | -0- | -184 | -0- | 23 | 1 | 350 | 2 | N | 1 | 2 | 1 | | | 7 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 420 | N | 339 | -0- | -81 | -0- | 20 | 1 | 318 | 2 | N | 1 | | | | | 8 |
| | | | | | | | 1 | 9 | | | | | | | | | |

CARR WELL #: 125 RRCID -> 175228 COMPL. DATE 11/20/1999 TOTAL DEPTH 10496 PERF.10106 - 10111

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 181 | N | 181 | -0- | -0- | -0- | 8 | 1 | 173 | 2 | N | -0- | | | | | -0- |
| 10 | 211 | N | 211 | -0- | -0- | -0- | 9 | 1 | 202 | 2 | N | -0- | | | | | -0- |
| 11 | 151 | N | 151 | -0- | -0- | -0- | 7 | 1 | 144 | 2 | N | -0- | | | | | -0- |
| 12 | 209 | N | 209 | -0- | -0- | -0- | 9 | 1 | 200 | 2 | N | -0- | | | | | -0- |
| 01 | 217 | N | 177 | -0- | -40 | -0- | 8 | 1 | 169 | 2 | N | -0- | | | | | -0- |
| 02 | 140 | N | 109 | -0- | -31 | -0- | 5 | 1 | 104 | 2 | N | -0- | | | | | -0- |

VAQUILLAS RANCH (LOBO CONS.) //CONT.// 93215 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
LUNDELL WELL #: 87 RRCID -> 175270 COMPL. DATE 11/25/1999 TOTAL DEPTH 10150 PERF. 9718 - 9862

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1381 | N | 1381 | -0- | -0- | -0- | 62 | 1 | 1318 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 1389 | N | 1389 | -0- | -0- | -0- | 60 | 1 | 1327 | 2 | Y | 2 | 2 | 1 | | | 1 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 1244 | N | 1244 | -0- | -0- | -0- | 57 | 1 | 1183 | 2 | Y | 4 | | | | | 5 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 1231 | N | 1231 | -0- | -0- | -0- | 53 | 1 | 1178 | 2 | Y | -0- | 4 | 1 | | | 1 |
| 01 | 1189 | N | 1189 | -0- | -0- | -0- | 55 | 1 | 1134 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 02 | 1183 | N | 1183 | -0- | -0- | -0- | 58 | 1 | 1118 | 2 | Y | 6 | | | | | 6 |
| | | | | | | | 7 | 9 | | | | | | | | | |

LUNDELL WELL #: 90 RRCID -> 175452 COMPL. DATE 12/15/1999 TOTAL DEPTH 9900 PERF. 9445 - 9568

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 840 | N | 678 | -0- | -162 | -0- | 31 | 1 | 646 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 899 | N | 884 | -0- | -15 | -0- | 38 | 1 | 844 | 2 | Y | 2 | 1 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 953 | N | 953 | -0- | -0- | -0- | 43 | 1 | 907 | 2 | Y | 3 | | | | | 5 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 837 | N | 837 | -0- | -0- | -0- | 36 | 1 | 801 | 2 | Y | -0- | 3 | 1 | | | 2 |
| 01 | 875 | N | 875 | -0- | -0- | -0- | 40 | 1 | 835 | 2 | Y | -0- | 2 | 1 | | | -0- |
| 02 | 776 | N | 776 | -0- | -0- | -0- | 38 | 1 | 730 | 2 | Y | 7 | | | | | 7 |
| | | | | | | | 8 | 9 | | | | | | | | | |

VAQUILLAS RANCH A1 WELL #: 184 RRCID -> 175458 COMPL. DATE 12/22/1999 TOTAL DEPTH 10775 PERF.10376 - 10524

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2898 | N | 2507 | -0- | -391 | -0- | 2483 | 2 | 24 | 9 | Y | 22 | 26 | 1 | | | 2 |
| 10 | 2610 | N | 2610 | -0- | -0- | -0- | 2579 | 2 | 31 | 9 | Y | 28 | 27 | 1 | | | 3 |
| 11 | 2473 | N | 2473 | -0- | -0- | -0- | 2464 | 2 | 9 | 9 | Y | 8 | 11 | 1 | | | -0- |
| 12 | 2307 | N | 2307 | -0- | -0- | -0- | 2265 | 2 | 42 | 9 | Y | 38 | 34 | 1 | | | 4 |
| 01 | 2604 | N | 2434 | -0- | -170 | -0- | 2371 | 2 | 63 | 9 | Y | 57 | 61 | 1 | | | -0- |
| 02 | 2296 | N | 2270 | -0- | -26 | -0- | 2217 | 2 | 53 | 9 | Y | 48 | 21 | 1 | | | 27 |

CARR WELL #: 128 RRCID -> 175547 COMPL. DATE 01/06/2000 TOTAL DEPTH 9882 PERF. 9295 - 9577

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 213 | N | 213 | -0- | -0- | -0- | 10 | 1 | 203 | 2 | N | -0- | | | | | 23 |
| 10 | 228 | N | 228 | -0- | -0- | -0- | 10 | 1 | 218 | 2 | N | -0- | | | | | 23 |
| 11 | 233 | N | 233 | -0- | -0- | -0- | 11 | 1 | 222 | 2 | N | -0- | | | | | 23 |
| 12 | 217 | N | 215 | -0- | -2 | -0- | 9 | 1 | 206 | 2 | N | -0- | | | | | 23 |
| 01 | 239 | N | 239 | -0- | -0- | -0- | 11 | 1 | 228 | 2 | N | -0- | | | | | 23 |
| 02 | 196 | N | 192 | -0- | -4 | -0- | 9 | 1 | 183 | 2 | N | -0- | | | | | 23 |

LUNDELL D WELL #: 2 RRCID -> 175751 COMPL. DATE 12/19/1999 TOTAL DEPTH 11000 PERF. 9611 - 10565

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2310 | N | 1825 | -0- | -485 | -0- | 82 | 1 | 1721 | 2 | Y | 20 | | | | | 24 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 10 | 2294 | N | 2071 | -0- | -223 | -0- | 88 | 1 | 1952 | 2 | Y | 28 | 24 | 1 | | | 28 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 11 | 2126 | N | 2126 | -0- | -0- | -0- | 95 | 1 | 1994 | 2 | Y | 34 | | | | | 62 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 12 | 1971 | N | 1971 | -0- | -0- | -0- | 85 | 1 | 1880 | 2 | Y | 5 | 44 | 1 | | | 23 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 01 | 2088 | N | 2088 | -0- | -0- | -0- | 96 | 1 | 1991 | 2 | Y | 1 | 24 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 1988 | N | 1774 | -0- | -214 | -0- | 85 | 1 | 1657 | 2 | Y | 29 | | | | | 29 |
| | | | | | | | 32 | 9 | | | | | | | | | |

VAQUILLAS RANCH (LOBO CONS.) //CONT.// 93215 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
VAQUILLAS RANCH A1 WELL #: 185 RRCID -> 176005 COMPL. DATE 02/11/2000 TOTAL DEPTH 10940 PERF. 9460 - 10512

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1290 | N | 1112 | -0- | -178 | -0- | 1094 | 2 | 18 | 9 | Y | 16 | 19 | 1 | 5 |
| 10 | 1178 | N | 1144 | -0- | -34 | -0- | 1122 | 2 | 22 | 9 | Y | 20 | 20 | 1 | 5 |
| 11 | 1140 | N | 1135 | -0- | -5 | -0- | 1128 | 2 | 7 | 9 | Y | 6 | 11 | 1 | -0- |
| 12 | 1147 | N | 1126 | -0- | -21 | -0- | 1109 | 2 | 17 | 9 | Y | 15 | 13 | 1 | 2 |
| 01 | 1159 | N | 1159 | -0- | -0- | -0- | 1135 | 2 | 24 | 9 | Y | 22 | 24 | 1 | -0- |
| 02 | 1018 | N | 1018 | -0- | -0- | -0- | 997 | 2 | 21 | 9 | Y | 19 | 8 | 1 | 11 |

LUNDELL WELL #: 89 RRCID -> 176242 COMPL. DATE 02/14/2000 TOTAL DEPTH 9900 PERF. 9480 - 9620

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3180 | X | 2922 | -0- | -258 | -0- | 132 | 1 | 2786 | 2 | Y | 4 | | | 6 |
| | | | | | | | 4 | 9 | | | | | | | |
| 10 | 3193 | X | 2892 | -0- | -301 | -0- | 124 | 1 | 2760 | 2 | Y | 7 | 6 | 1 | 7 |
| | | | | | | | 8 | 9 | | | | | | | |
| 11 | 3090 | X | 2503 | -0- | -587 | -0- | 114 | 1 | 2376 | 2 | Y | 12 | | | 19 |
| | | | | | | | 13 | 9 | | | | | | | |
| 12 | 3038 | X | 2632 | -0- | -406 | -0- | 114 | 1 | 2518 | 2 | Y | -0- | 13 | 1 | 6 |
| 01 | 3007 | X | 2486 | -0- | -521 | -0- | 114 | 1 | 2372 | 2 | Y | -0- | 6 | 1 | -0- |
| 02 | 2716 | X | 2660 | -0- | -56 | -0- | 130 | 1 | 2523 | 2 | Y | 6 | | | 6 |
| | | | | | | | 7 | 9 | | | | | | | |

7B CATTLE CO. E WELL #: 2 RRCID -> 176264 COMPL. DATE 01/27/2000 TOTAL DEPTH 11986 PERF.11358 - 11647

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2310 | N | 1591 | -0- | -719 | -0- | 82 | 1 | 1503 | 2 | Y | 5 | 4 | 1 | 26 |
| | | | | | | | 6 | 9 | | | | | | | |
| 10 | 1922 | N | 1758 | -0- | -164 | -0- | 94 | 1 | 1660 | 2 | Y | 4 | 5 | 1 | 25 |
| | | | | | | | 4 | 9 | | | | | | | |
| 11 | 1770 | N | 512 | -0- | -1258 | -0- | 31 | 1 | 481 | 2 | Y | -0- | 1 | 1 | 24 |
| 12 | 1643 | N | 326 | -0- | -1317 | -0- | 18 | 1 | 307 | 2 | Y | 1 | | | 25 |
| | | | | | | | 1 | 9 | | | | | | | |
| 01 | 1767 | N | 1183 | -0- | -584 | -0- | 72 | 1 | 1102 | 2 | Y | 8 | 4 | 1 | 29 |
| | | | | | | | 9 | 9 | | | | | | | |
| 02 | 1301 | N | 1301 | -0- | -0- | -0- | 76 | 1 | 1223 | 2 | Y | 2 | 1 | 1 | 30 |
| | | | | | | | 2 | 9 | | | | | | | |

VAQUILLAS RANCH A1 WELL #: 186 RRCID -> 176537 COMPL. DATE 03/17/2000 TOTAL DEPTH 11500 PERF. 9673 - 10666

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2809 | N | 2809 | -0- | -0- | -0- | 2776 | 2 | 33 | 9 | Y | 30 | 35 | 1 | 7 |
| 10 | 2323 | N | 2323 | -0- | -0- | -0- | 2281 | 2 | 42 | 9 | Y | 38 | 37 | 1 | 8 |
| 11 | 2632 | N | 2632 | -0- | -0- | -0- | 2620 | 2 | 12 | 9 | Y | 11 | 19 | 1 | -0- |
| 12 | 2790 | N | 1650 | -0- | -1140 | -0- | 1613 | 2 | 37 | 9 | Y | 34 | 31 | 1 | 3 |
| 01 | 2325 | N | 1418 | -0- | -907 | -0- | 1361 | 2 | 57 | 9 | Y | 52 | 55 | 1 | -0- |
| 02 | 2380 | N | 1460 | -0- | -920 | -0- | 1412 | 2 | 48 | 9 | Y | 44 | 19 | 1 | 25 |

VAQUILLAS RANCH L WELL #: 188 RRCID -> 176696 COMPL. DATE 03/04/2000 TOTAL DEPTH 10012 PERF. 9039 - 9084

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 720 | N | 720 | -0- | -0- | -0- | 169 | 1 | 551 | 2 | Y | -0- | | | -0- |
| 10 | 158 | N | 158 | -0- | -0- | -0- | 36 | 1 | 122 | 2 | Y | -0- | | | -0- |
| 11 | 208 | N | 208 | -0- | -0- | -0- | 51 | 1 | 157 | 2 | Y | -0- | | | -0- |
| 12 | 620 | N | 445 | -0- | -175 | -0- | 99 | 1 | 346 | 2 | Y | -0- | | | -0- |
| 01 | 155 | N | 126 | -0- | -29 | -0- | 28 | 1 | 98 | 2 | Y | -0- | | | -0- |
| 02 | 265 | N | 265 | -0- | -0- | -0- | 66 | 1 | 199 | 2 | Y | -0- | | | -0- |

VAQUILLAS RANCH L WELL #: 190 RRCID -> 176980 COMPL. DATE 03/24/2000 TOTAL DEPTH 9360 PERF. 8788 - 8883

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | -0- |

VAQUILLAS RANCH (LOBO CONS.) //CONT.// 93215 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
VAQUILLAS RANCH A1 WELL #: 187 RRCID -> 177025 COMPL. DATE 03/22/2000 TOTAL DEPTH 10890 PERF. 9678 - 10511

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 290 | N | 290 | -0- | -0- | -0- | 289 | 2 | 1 | 9 | Y | 1 | 1 | 1 | | | -0- |
| 10 | 308 | N | 308 | -0- | -0- | -0- | 307 | 2 | 1 | 9 | Y | 1 | 1 | 1 | | | -0- |
| 11 | 402 | N | 402 | -0- | -0- | -0- | 402 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 66 | N | 66 | -0- | -0- | -0- | 65 | 2 | 1 | 9 | Y | 1 | 1 | 1 | | | -0- |
| 01 | 3100 | N | 3556 | -0- | 456 | 456 | 3555 | 2 | 1 | 9 | Y | 1 | 1 | 1 | | | -0- |
| 02 | 2800 | N | 2362 | -0- | -438 | 18 | 2361 | 2 | 1 | 9 | Y | 1 | | | | | 1 |

WILSON, ABE S. WELL #: 2 RRCID -> 177031 COMPL. DATE 04/24/2000 TOTAL DEPTH 12980 PERF.12200 - 12394

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2822 | X | 2822 | -0- | -0- | -0- | 145 | 1 | 2663 | 2 | N | 13 | 6 | 1 | | | 123 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 10 | 3082 | X | 3082 | -0- | -0- | -0- | 165 | 1 | 2904 | 2 | N | 12 | 9 | 1 | | | 126 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 11 | 2981 | X | 2981 | -0- | -0- | -0- | 181 | 1 | 2779 | 2 | N | 19 | 2 | 1 | | | 143 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 12 | 2794 | N | 2794 | -0- | -0- | -0- | 149 | 1 | 2636 | 2 | N | 8 | | | | | 151 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 01 | 2941 | N | 2941 | -0- | -0- | -0- | 179 | 1 | 2742 | 2 | N | 18 | 11 | 1 | | | 158 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 02 | 2703 | N | 2703 | -0- | -0- | -0- | 157 | 1 | 2536 | 2 | N | 9 | 2 | 1 | | | 165 |
| | | | | | | | 10 | 9 | | | | | | | | | |

LUNDELL E WELL #: 1 RRCID -> 177143 COMPL. DATE 05/01/2000 TOTAL DEPTH 11230 PERF.10397 - 11011

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 198 | N | 198 | -0- | -0- | -0- | 7 | 1 | 155 | 2 | N | 33 | 29 | 1 | | | 72 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 10 | 232 | N | 232 | -0- | -0- | -0- | 8 | 1 | 187 | 2 | N | 34 | 23 | 1 | | | 83 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 11 | 217 | N | 217 | -0- | -0- | -0- | 8 | 1 | 174 | 2 | N | 32 | 33 | 1 | | | 82 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 12 | 181 | N | 181 | -0- | -0- | -0- | 7 | 1 | 159 | 2 | N | 14 | 82 | 1 | | | 14 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 01 | 230 | N | 230 | -0- | -0- | -0- | 9 | 1 | 184 | 2 | N | 34 | 36 | 1 | | | 12 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 02 | 112 | N | 112 | -0- | -0- | -0- | 4 | 1 | 87 | 2 | N | 19 | 8 | 1 | | | 23 |
| | | | | | | | 21 | 9 | | | | | | | | | |

ALLEY WELL #: 6ST RRCID -> 177263 COMPL. DATE 02/10/2000 TOTAL DEPTH 10930 PERF.10484 - 10509

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 867 | N | 867 | -0- | -0- | -0- | 44 | 1 | 814 | 2 | Y | 8 | 2 | 1 | | | 12 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 10 | 837 | N | 808 | -0- | -29 | -0- | 43 | 1 | 762 | 2 | Y | 3 | 7 | 1 | | | 8 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 806 | N | 806 | -0- | -0- | -0- | 49 | 1 | 753 | 2 | Y | 4 | 1 | 1 | | | 11 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 899 | N | 814 | -0- | -85 | -0- | 44 | 1 | 767 | 2 | Y | 3 | 6 | 1 | | | 8 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 01 | 840 | N | 840 | -0- | -0- | -0- | 51 | 1 | 780 | 2 | Y | 8 | 7 | 1 | | | 9 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 02 | 799 | N | 799 | -0- | -0- | -0- | 46 | 1 | 746 | 2 | Y | 6 | 6 | 1 | | | 9 |
| | | | | | | | 7 | 9 | | | | | | | | | |

VAQUILLAS RANCH A1 WELL #: 191 RRCID -> 177367 COMPL. DATE 05/25/2000 TOTAL DEPTH 10830 PERF.10411 - 10539

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1281 | N | 1281 | -0- | -0- | -0- | 1264 | 2 | 17 | 9 | Y | 15 | 18 | 1 | | | 3 |
| 10 | 1209 | N | 1125 | -0- | -84 | -0- | 1104 | 2 | 21 | 9 | Y | 19 | 18 | 1 | | | 4 |
| 11 | 1350 | N | 1241 | -0- | -109 | -0- | 1235 | 2 | 6 | 9 | Y | 5 | 9 | 1 | | | -0- |
| 12 | 1392 | N | 1392 | -0- | -0- | -0- | 1373 | 2 | 19 | 9 | Y | 17 | 16 | 1 | | | 1 |
| 01 | 1290 | N | 1290 | -0- | -0- | -0- | 1261 | 2 | 29 | 9 | Y | 26 | 27 | 1 | | | -0- |
| 02 | 1151 | N | 1151 | -0- | -0- | -0- | 1127 | 2 | 24 | 9 | Y | 22 | 9 | 1 | | | 13 |

VAQUILLAS RANCH (LOBO CONS.) //CONT.// 93215 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
VAQUILLAS RANCH A1 WELL #: 192 RRCID -> 177526 COMPL. DATE 05/17/2000 TOTAL DEPTH 11150 PERF. 9824 - 10750

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 690 | N | 424 | -0- | -266 | -0- | 415 | 2 | 9 | 9 | Y | 8 | 9 | 1 | | | 2 |
| 10 | 713 | N | 585 | -0- | -128 | -0- | 574 | 2 | 11 | 9 | Y | 10 | 9 | 1 | | | 3 |
| 11 | 702 | N | 702 | -0- | -0- | -0- | 699 | 2 | 3 | 9 | Y | 3 | 6 | 1 | | | -0- |
| 12 | 703 | N | 703 | -0- | -0- | -0- | 696 | 2 | 7 | 9 | Y | 6 | 6 | 1 | | | -0- |
| 01 | 650 | N | 650 | -0- | -0- | -0- | 640 | 2 | 10 | 9 | Y | 9 | 9 | 1 | | | -0- |
| 02 | 495 | N | 495 | -0- | -0- | -0- | 486 | 2 | 9 | 9 | Y | 8 | 3 | 1 | | | 5 |

AMANDO WELL #: 3 RRCID -> 177588 COMPL. DATE 06/02/2000 TOTAL DEPTH 12718 PERF.10937 - 10960

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 125 | N | 125 | -0- | -0- | -0- | 6 | 1 | 119 | 2 | Y | -0- | 1 | 1 | | | -0- |
| 10 | 166 | N | 166 | -0- | -0- | -0- | 9 | 1 | 157 | 2 | Y | -0- | | | | | -0- |
| 11 | 150 | N | 105 | -0- | -45 | -0- | 7 | 1 | 98 | 2 | Y | -0- | | | | | -0- |
| 12 | 132 | N | 132 | -0- | -0- | -0- | 7 | 1 | 125 | 2 | Y | -0- | | | | | -0- |
| 01 | 155 | N | 155 | -0- | -0- | -0- | 9 | 1 | 145 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 115 | N | 115 | -0- | -0- | -0- | 7 | 1 | 108 | 2 | Y | -0- | | | | | -0- |

VAQUILLAS RANCH CO. LTD. WELL #: 59 RRCID -> 177873 COMPL. DATE 06/24/2000 TOTAL DEPTH 10450 PERF. 8937 - 10016

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

LUNDELL C WELL #: 6 RRCID -> 177900 COMPL. DATE 06/14/2000 TOTAL DEPTH 9802 PERF. 9544 - 9552

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | | 44 | -0- | 44 | 44 | 2 | 1 | 42 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 277 | -0- | 277 | 321 | 13 | 1 | 264 | 2 | Y | -0- | | | | | -0- |
| 12 | 0 | | 38 | -0- | 38 | 359 | 2 | 1 | 36 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 53 | -0- | 53 | 412 | 2 | 1 | 51 | 2 | Y | -0- | | | | | -0- |
| 02 | 449 | N | 37 | -0- | -412 | -0- | 2 | 1 | 35 | 2 | Y | -0- | | | | | -0- |

VAQUILLAS RANCH CO. LTD. WELL #: 61 RRCID -> 177962 COMPL. DATE 07/05/2000 TOTAL DEPTH 9400 PERF. 8825 - 9026

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 115 | N | 115 | -0- | -0- | -0- | 115 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 31 | N | 9 | -0- | -22 | -0- | 9 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 41 | N | 41 | -0- | -0- | -0- | 41 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 133 | N | 133 | -0- | -0- | -0- | 125 | 2 | 8 | 9 | Y | 7 | 4 | 1 | | | 3 |
| 01 | 51 | N | 51 | -0- | -0- | -0- | 45 | 2 | 6 | 9 | Y | 5 | 4 | 1 | | | 4 |
| 02 | 43 | N | 43 | -0- | -0- | -0- | 34 | 2 | 9 | 9 | Y | 8 | 5 | 1 | | | 7 |

VERGARA, IGNACIO WELL #: 5 RRCID -> 178157 COMPL. DATE 07/10/2000 TOTAL DEPTH 10500 PERF. 9956 - 10202

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 193 | N | 193 | -0- | -0- | -0- | 10 | 1 | 182 | 2 | Y | 1 | 2 | 1 | | | 5 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 744 | N | 694 | -0- | -50 | -0- | 37 | 1 | 653 | 2 | Y | 4 | 1 | 1 | | | 8 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 660 | N | 194 | -0- | -466 | -0- | 12 | 1 | 181 | 2 | Y | 1 | | | | | 9 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 186 | N | 34 | -0- | -152 | -0- | 2 | 1 | 32 | 2 | Y | -0- | 9 | 1 | | | -0- |
| 01 | 527 | N | 78 | -0- | -449 | -0- | 5 | 1 | 72 | 2 | Y | 1 | 1 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 616 | N | 616 | -0- | -0- | -0- | 36 | 1 | 574 | 2 | Y | 5 | | | | | 5 |
| | | | | | | | 6 | 9 | | | | | | | | | |

VAQUILLAS RANCH (LOBO CONS.) //CONT.// 93215 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
CARR WELL #: 132 RRCID -> 178171 COMPL. DATE 07/10/2000 TOTAL DEPTH 9900 PERF. 8660 - 9620

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 120 | N | 120 | -0- | -0- | -0- | 5 | 1 | 115 | 2 | N | -0- | | | | | 26 |
| 10 | 144 | N | 144 | -0- | -0- | -0- | 6 | 1 | 138 | 2 | N | -0- | | | | | 26 |
| 11 | 0 | | 108 | -0- | 108 | 108 | 5 | 1 | 103 | 2 | N | -0- | | | | | 26 |
| 12 | 248 | N | 140 | -0- | -108 | -0- | 5 | 1 | 106 | 2 | N | 26 | | | | | 52 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 01 | 0 | | 146 | -0- | 146 | 146 | 7 | 1 | 139 | 2 | N | -0- | | | | | 52 |
| 02 | 283 | N | 137 | -0- | -146 | -0- | 7 | 1 | 130 | 2 | N | -0- | | | | | 52 |

VAQUILLAS RANCH A1 WELL #: 193 RRCID -> 179260 COMPL. DATE 09/21/2000 TOTAL DEPTH 10700 PERF.10269 - 10439

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1248 | N | 1248 | -0- | -0- | -0- | 1235 | 2 | 13 | 9 | Y | 12 | 14 | 1 | | | -0- |
| 10 | 1116 | N | 991 | -0- | -125 | -0- | 974 | 2 | 17 | 9 | Y | 15 | 15 | 1 | | | -0- |
| 11 | 800 | N | 800 | -0- | -0- | -0- | 796 | 2 | 4 | 9 | Y | 4 | 4 | 1 | | | -0- |
| 12 | 1116 | N | 1029 | -0- | -87 | -0- | 1015 | 2 | 14 | 9 | Y | 13 | 11 | 1 | | | 2 |
| 01 | 961 | N | 882 | -0- | -79 | -0- | 861 | 2 | 21 | 9 | Y | 19 | 21 | 1 | | | -0- |
| 02 | 991 | N | 991 | -0- | -0- | -0- | 973 | 2 | 18 | 9 | Y | 16 | 7 | 1 | | | 9 |

VERGARA 1674 WELL #: 7ST RRCID -> 179269 COMPL. DATE 07/25/2000 TOTAL DEPTH 10984 PERF.10633 - 10756

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 620 | N | 620 | -0- | -0- | -0- | 32 | 1 | 586 | 2 | Y | 2 | 1 | 1 | | | 9 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 730 | N | 730 | -0- | -0- | -0- | 39 | 1 | 684 | 2 | Y | 6 | 1 | 1 | | | 14 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 11 | 516 | N | 516 | -0- | -0- | -0- | 31 | 1 | 478 | 2 | Y | 6 | 6 | 1 | | | 14 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 12 | 700 | N | 700 | -0- | -0- | -0- | 37 | 1 | 654 | 2 | Y | 8 | 13 | 1 | | | 9 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 01 | 713 | N | 585 | -0- | -128 | -0- | 35 | 1 | 542 | 2 | Y | 7 | 7 | 1 | | | 9 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 02 | 476 | N | 461 | -0- | -15 | -0- | 26 | 1 | 426 | 2 | Y | 8 | 4 | 1 | | | 13 |
| | | | | | | | 9 | 9 | | | | | | | | | |

CARR WELL #: 130 RRCID -> 179286 COMPL. DATE 08/07/2000 TOTAL DEPTH 10300 PERF. 9090 - 9368

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

VERGARA 1674 WELL #: 8 RRCID -> 179442 COMPL. DATE 09/11/2000 TOTAL DEPTH 11270 PERF. 9547 - 10350

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1290 | N | 1028 | -0- | -262 | -0- | 53 | 1 | 972 | 2 | Y | 3 | 3 | 1 | | | 13 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 1249 | N | 1249 | -0- | -0- | -0- | 66 | 1 | 1173 | 2 | Y | 9 | 4 | 1 | | | 18 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 11 | 1170 | N | 1056 | -0- | -114 | -0- | 64 | 1 | 978 | 2 | Y | 13 | 13 | 1 | | | 18 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 12 | 1054 | N | 899 | -0- | -155 | -0- | 47 | 1 | 840 | 2 | Y | 11 | 19 | 1 | | | 10 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 01 | 1178 | N | 893 | -0- | -285 | -0- | 54 | 1 | 827 | 2 | Y | 11 | 12 | 1 | | | 9 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 02 | 980 | N | 716 | -0- | -264 | -0- | 41 | 1 | 662 | 2 | Y | 12 | 7 | 1 | | | 14 |
| | | | | | | | 13 | 9 | | | | | | | | | |

VAQUILLAS RANCH (LOBO CONS.) //CONT.// 93215 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
DESPAIN, WALTER WELL #: 1 RRCID -> 179615 COMPL. DATE 10/05/2000 TOTAL DEPTH 11000 PERF.10480 - 10498

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

VAQUILLAS RANCH A1 WELL #: 194 RRCID -> 179957 COMPL. DATE 10/30/2000 TOTAL DEPTH 11021 PERF.10022 - 10741

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2340 | X | 2112 | -0- | -228 | -0- | 2061 | 2 | 51 | 9 | Y | 46 | 54 | 1 | | | 7 |
| 10 | 2432 | X | 2432 | -0- | -0- | -0- | 2367 | 2 | 65 | 9 | Y | 59 | 57 | 1 | | | 9 |
| 11 | 2415 | X | 2415 | -0- | -0- | -0- | 2396 | 2 | 19 | 9 | Y | 17 | 26 | 1 | | | -0- |
| 12 | 2263 | X | 2193 | -0- | -70 | -0- | 2160 | 2 | 33 | 9 | Y | 30 | 27 | 1 | | | 3 |
| 01 | 2263 | N | 2204 | -0- | -59 | -0- | 2154 | 2 | 50 | 9 | Y | 45 | 48 | 1 | | | -0- |
| 02 | 2108 | N | 2108 | -0- | -0- | -0- | 2066 | 2 | 42 | 9 | Y | 38 | 16 | 1 | | | 22 |

LUNDELL C WELL #: 7 RRCID -> 180283 COMPL. DATE 10/27/2000 TOTAL DEPTH 10114 PERF. 9530 - 9745

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

WALTER DESPAIN WELL #: 2 RRCID -> 180287 COMPL. DATE 11/17/2000 TOTAL DEPTH 10750 PERF.10029 - 10368

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2880 | X | 2613 | -0- | -267 | -0- | 142 | 1 | 2471 | 2 | N | -0- | | | | | 62 |
| 10 | 2883 | X | 2257 | -0- | -626 | -0- | 134 | 1 | 2122 | 2 | N | 1 | | | | | 63 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 2879 | X | 2879 | -0- | -0- | -0- | 153 | 1 | 2726 | 2 | N | -0- | | | | | 63 |
| 12 | 2852 | X | 2728 | -0- | -124 | -0- | 156 | 1 | 2568 | 2 | N | 4 | | | | | 67 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 01 | 2852 | X | 2628 | -0- | -224 | -0- | 154 | 1 | 2467 | 2 | N | 6 | | | | | 73 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 02 | 2748 | X | 2748 | -0- | -0- | -0- | 154 | 1 | 2592 | 2 | N | 2 | | | | | 75 |
| | | | | | | | 2 | 9 | | | | | | | | | |

VAQUILLAS RANCH CO. LTD. WELL #: 64 RRCID -> 180505 COMPL. DATE 11/21/2000 TOTAL DEPTH 9642 PERF. 9108 - 9310

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 6780 | X | 339 | -0- | -6441 | -0- | 261 | 2 | 78 | 9 | Y | 71 | 66 | 1 | | | 28 |
| 10 | 4495 | X | 387 | -0- | -4108 | -0- | 342 | 2 | 45 | 9 | Y | 41 | 31 | 1 | | | 38 |
| 11 | 3360 | X | 653 | -0- | -2707 | -0- | 609 | 2 | 44 | 9 | Y | 40 | 53 | 1 | | | 25 |
| 12 | 2914 | X | 693 | -0- | -2221 | -0- | 638 | 2 | 55 | 9 | Y | 50 | 47 | 1 | | | 28 |
| 01 | 372 | X | 259 | -0- | -113 | -0- | 217 | 2 | 42 | 9 | Y | 38 | 33 | 1 | | | 33 |
| 02 | 616 | X | 211 | -0- | -405 | -0- | 143 | 2 | 68 | 9 | Y | 62 | 41 | 1 | | | 54 |

VERGARA 1680 WELL #: 10ST RRCID -> 180512 COMPL. DATE 12/20/2000 TOTAL DEPTH 10987 PERF.10836 - 10851

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

VAQUILLAS RANCH (LOBO CONS.) //CONT.// 93215 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
VAQUILLAS RANCH L WELL #: 196 RRCID -> 180533 COMPL. DATE 12/10/2000 TOTAL DEPTH 9160 PERF. 8654 - 8817

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

VAQUILLAS RANCH A1 WELL #: 195 RRCID -> 181555 COMPL. DATE 02/06/2001 TOTAL DEPTH 11025 PERF.10678 - 10693

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5130 | X | 4869 | -0- | -261 | -0- | 4869 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 5301 | X | 4875 | -0- | -426 | -0- | 4875 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 5130 | X | 4754 | -0- | -376 | -0- | 4754 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 5084 | X | 4485 | -0- | -599 | -0- | 4485 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 4545 | X | 4545 | -0- | -0- | -0- | 4544 | 2 | 1 | 9 | Y | 1 | 1 | 1 | | | -0- |
| 02 | 4301 | X | 4301 | -0- | -0- | -0- | 4300 | 2 | 1 | 9 | Y | 1 | 1 | 1 | | | -0- |

P.M. FROST B WELL #: 2 RRCID -> 181808 COMPL. DATE 02/22/2001 TOTAL DEPTH 11250 PERF.10842 - 10858

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1077 | N | 1077 | -0- | -0- | -0- | 59 | 1 | 1018 | 2 | N | -0- | | | | | -0- |
| 10 | 1176 | N | 1176 | -0- | -0- | -0- | 70 | 1 | 1106 | 2 | N | -0- | | | | | -0- |
| 11 | 1036 | N | 1036 | -0- | -0- | -0- | 55 | 1 | 981 | 2 | N | -0- | | | | | -0- |
| 12 | 1011 | N | 1011 | -0- | -0- | -0- | 58 | 1 | 953 | 2 | N | -0- | | | | | -0- |
| 01 | 1094 | N | 1094 | -0- | -0- | -0- | 64 | 1 | 1030 | 2 | N | -0- | | | | | -0- |
| 02 | 898 | N | 898 | -0- | -0- | -0- | 50 | 1 | 848 | 2 | N | -0- | | | | | -0- |

FROST TRUST 9 WELL #: 1 RRCID -> 182682 COMPL. DATE 04/05/2001 TOTAL DEPTH 11000 PERF. 9926 - 10508

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2200 | N | 2200 | -0- | -0- | -0- | 120 | 1 | 2078 | 2 | N | 2 | | | | | 20 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 2046 | N | 1442 | -0- | -604 | -0- | 86 | 1 | 1356 | 2 | N | -0- | | | | | 20 |
| 11 | 2455 | N | 2455 | -0- | -0- | -0- | 130 | 1 | 2325 | 2 | N | -0- | | | | | 20 |
| 12 | 2506 | N | 2506 | -0- | -0- | -0- | 143 | 1 | 2363 | 2 | N | -0- | | | | | 20 |
| 01 | 0 | | 2560 | -0- | 2560 | 2560 | 150 | 1 | 2410 | 2 | N | -0- | | | | | 20 |
| 02 | 2800 | N | 2090 | -0- | -710 | 1850 | 117 | 1 | 1973 | 2 | N | -0- | | | | | 20 |

CARR WELL #: 133 RRCID -> 183914 COMPL. DATE 06/26/2001 TOTAL DEPTH 9050 PERF. 8683 - 8705

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 20 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | 43 | | | | | 63 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 63 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 63 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 63 |

VERGARA 1679 WELL #: 7 RRCID -> 183930 COMPL. DATE 06/29/2001 TOTAL DEPTH 10733 PERF.10259 - 10350

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1620 | N | 599 | -0- | -1021 | -0- | 31 | 1 | 566 | 2 | Y | 2 | 1 | 1 | | | 8 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 1581 | N | 407 | -0- | -1174 | -0- | 21 | 1 | 383 | 2 | Y | 3 | 4 | 1 | | | 7 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 720 | N | 395 | -0- | -325 | -0- | 24 | 1 | 365 | 2 | Y | 5 | 5 | 1 | | | 7 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 12 | 2698 | N | 2698 | -0- | -0- | -0- | 143 | 1 | 2520 | 2 | Y | 32 | 30 | 1 | | | 9 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 01 | 3100 | N | 5609 | -0- | 2509 | 2509 | 339 | 1 | 5192 | 2 | Y | 71 | 52 | 1 | | | 28 |
| | | | | | | | 78 | 9 | | | | | | | | | |
| 02 | 2800 | N | 6895 | -0- | 4095 | 6604 | 395 | 1 | 6371 | 2 | Y | 117 | 56 | 1 | | | 89 |
| | | | | | | | 129 | 9 | | | | | | | | | |

VAQUILLAS RANCH (LOBO CONS.) //CONT.// 93215 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
FROST TRUST 13 WELL #: 1 RRCID -> 183946 COMPL. DATE 06/26/2001 TOTAL DEPTH 10770 PERF. 9680 - 10093

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2342 | N | 2342 | -0- | -0- | -0- | 447 | 1 | 1886 | 2 | N | 8 | | | | | 140 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 10 | 2393 | N | 2393 | -0- | -0- | -0- | 498 | 1 | 1878 | 2 | N | 15 | | | | | 155 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 11 | 2430 | N | 2129 | -0- | -301 | -0- | 485 | 1 | 1640 | 2 | N | 4 | | | | | 159 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 2418 | N | 2172 | -0- | -246 | -0- | 488 | 1 | 1673 | 2 | N | 10 | | | | | 169 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 01 | 2387 | N | 2334 | -0- | -53 | -0- | 538 | 1 | 1789 | 2 | N | 6 | | | | | 175 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 02 | 2038 | N | 2038 | -0- | -0- | -0- | 536 | 1 | 1491 | 2 | N | 10 | | | | | 185 |
| | | | | | | | 11 | 9 | | | | | | | | | |

ALLEY WELL #: 11 RRCID -> 183959 COMPL. DATE 07/27/2001 TOTAL DEPTH 10702 PERF. 9532 - 9552

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2700 | N | 2530 | -0- | -170 | -0- | 129 | 1 | 2377 | 2 | Y | 22 | 6 | 1 | | | 25 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 10 | 2728 | N | 2412 | -0- | -316 | -0- | 129 | 1 | 2274 | 2 | Y | 8 | 22 | 1 | | | 11 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 11 | 2490 | N | 2268 | -0- | -222 | -0- | 138 | 1 | 2118 | 2 | Y | 11 | 2 | 1 | | | 20 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 12 | 2604 | N | 2602 | -0- | -2 | -0- | 139 | 1 | 2454 | 2 | Y | 8 | 17 | 1 | | | 11 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 01 | 2608 | N | 2608 | -0- | -0- | -0- | 158 | 1 | 2424 | 2 | Y | 24 | 24 | 1 | | | 11 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 02 | 2273 | N | 2273 | -0- | -0- | -0- | 132 | 1 | 2123 | 2 | Y | 16 | 17 | 1 | | | 10 |
| | | | | | | | 18 | 9 | | | | | | | | | |

FROST TRUST 13 WELL #: 2 RRCID -> 184897 COMPL. DATE 08/03/2001 TOTAL DEPTH 11119 PERF.10410 - 10427

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 630 | N | 559 | -0- | -71 | -0- | 107 | 1 | 450 | 2 | N | 2 | | | | | 19 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 682 | N | 561 | -0- | -121 | -0- | 117 | 1 | 441 | 2 | N | 3 | | | | | 22 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 570 | N | 493 | -0- | -77 | -0- | 112 | 1 | 380 | 2 | N | 1 | | | | | 23 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 947 | N | 947 | -0- | -0- | -0- | 205 | 1 | 701 | 2 | N | 37 | | | | | 60 |
| | | | | | | | 41 | 9 | | | | | | | | | |
| 01 | 647 | N | 647 | -0- | -0- | -0- | 149 | 1 | 497 | 2 | N | 1 | | | | | 61 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 573 | N | 573 | -0- | -0- | -0- | 147 | 1 | 409 | 2 | N | 15 | | | | | 76 |
| | | | | | | | 17 | 9 | | | | | | | | | |

ALLEY WELL #: 10 RRCID -> 184941 COMPL. DATE 08/13/2001 TOTAL DEPTH 11810 PERF.11173 - 11320

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |

VERGARA 1679 WELL #: 8 RRCID -> 184943 COMPL. DATE 09/06/2001 TOTAL DEPTH 10600 PERF. 9652 - 10304

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |

VAQUILLAS RANCH (LOBO CONS.) //CONT.// 93215 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
FROST TRUST 9 WELL #: 2 RRCID -> 185363 COMPL. DATE 09/11/2001 TOTAL DEPTH 10750 PERF.10409 - 10423

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ALLEY WELL #: 13 RRCID -> 185365 COMPL. DATE 11/15/2001 TOTAL DEPTH 10829 PERF. 9738 - 10490

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3000 | N | 2780 | -0- | -220 | 1081 | 142 | 1 | 2612 | 2 | Y | 24 | 6 | 1 | | | 32 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 10 | 3100 | N | 2683 | -0- | -417 | 664 | 144 | 1 | 2529 | 2 | Y | 9 | 23 | 1 | | | 18 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 11 | 3000 | N | 2569 | -0- | -431 | 233 | 157 | 1 | 2398 | 2 | Y | 13 | 2 | 1 | | | 29 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 12 | 2865 | N | 2632 | -0- | -233 | -0- | 141 | 1 | 2482 | 2 | Y | 8 | 18 | 1 | | | 19 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 01 | 2697 | N | 2669 | -0- | -28 | -0- | 162 | 1 | 2481 | 2 | Y | 24 | 25 | 1 | | | 18 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 02 | 2408 | N | 2283 | -0- | -125 | -0- | 132 | 1 | 2133 | 2 | Y | 16 | 18 | 1 | | | 16 |
| | | | | | | | 18 | 9 | | | | | | | | | |

DESPAIN, WALTER WELL #: 3 RRCID -> 185464 COMPL. DATE 04/19/2007 TOTAL DEPTH 11560 PERF.10120 - 10535

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3362 | X | 3362 | -0- | -0- | -0- | 181 | 1 | 3146 | 2 | N | 32 | | | | | 355 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 10 | 3361 | X | 3361 | -0- | -0- | -0- | 199 | 1 | 3145 | 2 | N | 15 | 183 | 1 | | | 187 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 11 | 3898 | X | 3898 | -0- | -0- | -0- | 205 | 1 | 3660 | 2 | N | 30 | | | | | 217 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 12 | 3665 | X | 3665 | -0- | -0- | -0- | 207 | 1 | 3419 | 2 | N | 35 | | | | | 252 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 01 | 3478 | X | 3478 | -0- | -0- | -0- | 202 | 1 | 3240 | 2 | N | 33 | | | | | 285 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 02 | 3092 | X | 3092 | -0- | -0- | -0- | 170 | 1 | 2864 | 2 | N | 53 | | | | | 338 |
| | | | | | | | 58 | 9 | | | | | | | | | |

ALLEY WELL #: 12 RRCID -> 185466 COMPL. DATE 09/21/2001 TOTAL DEPTH 11100 PERF.10040 - 10576

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | | 134 | -0- | 134 | 134 | 7 | 1 | 127 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | 134 | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | 134 | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | 134 | | | | | Y | -0- | | | | | -0- |
| 02 | 248 | N | 114 | -0- | -134 | -0- | 7 | 1 | 106 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |

FROST TRUST 7 WELL #: 1 RRCID -> 185470 COMPL. DATE 09/08/2001 TOTAL DEPTH 11250 PERF.10322 - 10913

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2040 | N | 1750 | -0- | -290 | -0- | 93 | 1 | 1620 | 2 | N | 34 | | | | | 95 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 10 | 1829 | N | 1829 | -0- | -0- | -0- | 109 | 1 | 1717 | 2 | N | 3 | | | | | 98 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 2040 | N | 1738 | -0- | -302 | -0- | 92 | 1 | 1642 | 2 | N | 4 | | | | | 102 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 1798 | N | 1776 | -0- | -22 | -0- | 101 | 1 | 1668 | 2 | N | 6 | | | | | 108 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 01 | 1829 | N | 1810 | -0- | -19 | -0- | 105 | 1 | 1694 | 2 | N | 10 | | | | | 118 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 02 | 1624 | N | 1566 | -0- | -58 | -0- | 87 | 1 | 1475 | 2 | N | 4 | | | | | 122 |
| | | | | | | | 4 | 9 | | | | | | | | | |

VAQUILLAS RANCH (LOBO CONS.) //CONT.// 93215 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
VERGARA 1679 WELL #: 10 RRCID -> 185487 COMPL. DATE 03/18/2004 TOTAL DEPTH 10506 PERF. 9406 - 10130

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2700 | X | 2472 | -0- | -228 | -0- | 127 | 1 | 2338 | 2 | Y | 6 | 6 | 1 | | | 19 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 10 | 2790 | X | 2663 | -0- | -127 | -0- | 142 | 1 | 2499 | 2 | Y | 20 | 8 | 1 | | | 31 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 11 | 2556 | N | 2556 | -0- | -0- | -0- | 154 | 1 | 2368 | 2 | Y | 31 | 29 | 1 | | | 33 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 12 | 2542 | N | 2392 | -0- | -150 | -0- | 127 | 1 | 2234 | 2 | Y | 28 | 47 | 1 | | | 14 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 01 | 2666 | N | 2332 | -0- | -334 | -0- | 141 | 1 | 2158 | 2 | Y | 30 | 29 | 1 | | | 15 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 02 | 2380 | N | 2186 | -0- | -194 | -0- | 125 | 1 | 2020 | 2 | Y | 37 | 20 | 1 | | | 32 |
| | | | | | | | 41 | 9 | | | | | | | | | |

FROST TRUST 47 WELL #: 2 RRCID -> 185491 COMPL. DATE 09/24/2001 TOTAL DEPTH 11150 PERF. 9589 - 9608

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 150 | N | 124 | -0- | -26 | -0- | 12 | 1 | 101 | 2 | N | 10 | | | | | 179 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 10 | 145 | N | 145 | -0- | -0- | -0- | 12 | 1 | 97 | 2 | N | 33 | | | | | 212 |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 11 | 150 | N | 135 | -0- | -15 | -0- | 11 | 1 | 84 | 2 | N | 36 | 61 | 1 | | | 187 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 12 | 124 | N | 104 | -0- | -20 | -0- | 10 | 1 | 79 | 2 | N | 14 | | | | | 201 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 01 | 155 | N | 106 | -0- | -49 | -0- | 7 | 1 | 88 | 2 | N | 10 | | | | | 211 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 02 | 140 | N | 106 | -0- | -34 | -0- | 6 | 1 | 86 | 2 | N | 13 | | | | | 224 |
| | | | | | | | 14 | 9 | | | | | | | | | |

FROST TRUST 15 WELL #: 1 RRCID -> 185559 COMPL. DATE 09/24/2001 TOTAL DEPTH 10605 PERF. 9317 - 9327

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1098 | N | 1098 | -0- | -0- | -0- | 109 | 1 | 961 | 2 | N | 25 | | | | | 107 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 10 | 994 | N | 994 | -0- | -0- | -0- | 102 | 1 | 857 | 2 | N | 32 | | | | | 139 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 11 | 892 | N | 892 | -0- | -0- | -0- | 102 | 1 | 787 | 2 | N | 3 | 33 | 1 | | | 109 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 1116 | N | 828 | -0- | -288 | -0- | 94 | 1 | 721 | 2 | N | 12 | | | | | 121 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 01 | 992 | N | 920 | -0- | -72 | -0- | 64 | 1 | 850 | 2 | N | 5 | | | | | 126 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 840 | N | 838 | -0- | -2 | -0- | 50 | 1 | 771 | 2 | N | 15 | | | | | 141 |
| | | | | | | | 17 | 9 | | | | | | | | | |

ALLEY WELL #: 14 RRCID -> 185616 COMPL. DATE 10/22/2001 TOTAL DEPTH 10604 PERF.10311 - 10332

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3299 | X | 3299 | -0- | -0- | -0- | 169 | 1 | 3098 | 2 | Y | 29 | 6 | 1 | | | 47 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 10 | 2690 | X | 2690 | -0- | -0- | -0- | 144 | 1 | 2536 | 2 | Y | 9 | 25 | 1 | | | 31 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 11 | 2520 | X | 2323 | -0- | -197 | -0- | 142 | 1 | 2168 | 2 | Y | 12 | 2 | 1 | | | 41 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 12 | 3853 | X | 3853 | -0- | -0- | -0- | 206 | 1 | 3634 | 2 | Y | 12 | 20 | 1 | | | 33 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 01 | 3545 | X | 3545 | -0- | -0- | -0- | 215 | 1 | 3295 | 2 | Y | 32 | 30 | 1 | | | 35 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 02 | 3210 | X | 3210 | -0- | -0- | -0- | 186 | 1 | 3000 | 2 | Y | 22 | 24 | 1 | | | 33 |
| | | | | | | | 24 | 9 | | | | | | | | | |

VAQUILLAS RANCH (LOBO CONS.) //CONT.// 93215 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
LUNDELL WELL #: 91 RRCID -> 185838 COMPL. DATE 07/28/2001 TOTAL DEPTH 9270 PERF. 9100 - 9118

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

FROST TRUST 39 WELL #: 1 RRCID -> 186079 COMPL. DATE 10/05/2001 TOTAL DEPTH 11600 PERF.10514 - 10774

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 397 | N | 397 | -0- | -0- | -0- | 21 | 1 | 373 | 2 | N | 3 | | | | | 74 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 403 | N | 403 | -0- | -0- | -0- | 24 | 1 | 376 | 2 | N | 3 | | | | | 77 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 397 | N | 397 | -0- | -0- | -0- | 21 | 1 | 374 | 2 | N | 2 | | | | | 79 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 406 | N | 406 | -0- | -0- | -0- | 23 | 1 | 383 | 2 | N | -0- | | | | | 79 |
| 01 | 409 | N | 409 | -0- | -0- | -0- | 24 | 1 | 385 | 2 | N | -0- | | | | | 79 |
| 02 | 331 | N | 331 | -0- | -0- | -0- | 18 | 1 | 311 | 2 | N | 2 | | | | | 81 |
| | | | | | | | 2 | 9 | | | | | | | | | |

VAQUILLAS RANCH CO. LTD. WELL #: 65 RRCID -> 186609 COMPL. DATE 10/09/2001 TOTAL DEPTH 9900 PERF. 9439 - 9569

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 359 | N | 359 | -0- | -0- | -0- | 356 | 2 | 3 | 9 | Y | 3 | 3 | 1 | | | -0- |
| 10 | 360 | N | 360 | -0- | -0- | -0- | 358 | 2 | 2 | 9 | Y | 2 | 1 | 1 | | | 1 |
| 11 | 362 | N | 362 | -0- | -0- | -0- | 361 | 2 | 1 | 9 | Y | 1 | 2 | 1 | | | -0- |
| 12 | 373 | N | 373 | -0- | -0- | -0- | 370 | 2 | 3 | 9 | Y | 3 | 3 | 1 | | | -0- |
| 01 | 391 | N | 391 | -0- | -0- | -0- | 389 | 2 | 2 | 9 | Y | 2 | 2 | 1 | | | -0- |
| 02 | 369 | N | 369 | -0- | -0- | -0- | 365 | 2 | 4 | 9 | Y | 4 | 3 | 1 | | | 1 |

KAISER STATE 2 WELL #: 1 RRCID -> 186723 COMPL. DATE 10/24/2001 TOTAL DEPTH 10250 PERF. 9123 - 9282

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1474 | N | 1474 | -0- | -0- | -0- | 148 | 1 | 1306 | 2 | N | 18 | | | | | 125 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 10 | 986 | N | 986 | -0- | -0- | -0- | 99 | 1 | 837 | 2 | N | 45 | | | | | 170 |
| | | | | | | | 50 | 9 | | | | | | | | | |
| 11 | 616 | N | 616 | -0- | -0- | -0- | 71 | 1 | 545 | 2 | N | -0- | 22 | 1 | | | 148 |
| 12 | 868 | N | 728 | -0- | -140 | -0- | 83 | 1 | 631 | 2 | N | 13 | | | | | 161 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 01 | 868 | N | 567 | -0- | -301 | -0- | 39 | 1 | 524 | 2 | N | 4 | | | | | 165 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 1037 | N | 1037 | -0- | -0- | -0- | 61 | 1 | 942 | 2 | N | 31 | | | | | 196 |
| | | | | | | | 34 | 9 | | | | | | | | | |

VAQUILLAS RANCH A3 WELL #: 199 RRCID -> 186779 COMPL. DATE 08/29/2001 TOTAL DEPTH 8300 PERF. 7996 - 8032

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

VAQUILLAS RANCH (LOBO CONS.) //CONT.// 93215 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
MENDOZA, SARA A STATE WELL #: 1 RRCID -> 186788 COMPL. DATE 10/24/2001 TOTAL DEPTH 10000 PERF. 9745 - 9752

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 90 | N | 32 | -0- | -58 | -0- | 2 | 1 | 10 | 2 | N | 18 | | | | | 82 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 10 | 93 | N | 63 | -0- | -30 | -0- | 4 | 1 | 15 | 2 | N | 40 | | | | | 122 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 11 | 38 | N | 38 | -0- | -0- | -0- | 4 | 1 | 15 | 2 | N | 17 | | | | | 139 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 12 | 31 | N | 8 | -0- | -23 | -0- | 1 | 1 | 4 | 2 | N | 3 | | | | | 142 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 01 | 62 | N | 41 | -0- | -21 | -0- | 5 | 1 | 18 | 2 | N | 16 | | | | | 158 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 02 | 28 | N | 20 | -0- | -8 | -0- | 2 | 1 | 4 | 2 | N | 13 | | | | | 171 |
| | | | | | | | 14 | 9 | | | | | | | | | |

VAQUILLAS RANCH CO. LTD WELL #: 67 RRCID -> 186793 COMPL. DATE 11/30/2001 TOTAL DEPTH 9900 PERF. 9142 - 9588

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 7950 | X | 4744 | -0- | -3206 | -0- | 4672 | 2 | 72 | 9 | Y | 65 | 62 | 1 | | | 22 |
| 10 | 8215 | X | 5908 | -0- | -2307 | -0- | 5866 | 2 | 42 | 9 | Y | 38 | 28 | 1 | | | 32 |
| 11 | 7470 | X | 2878 | -0- | -4592 | -0- | 2837 | 2 | 41 | 9 | Y | 37 | 49 | 1 | | | 20 |
| 12 | 7719 | X | 2657 | -0- | -5062 | -0- | 2604 | 2 | 53 | 9 | Y | 48 | 44 | 1 | | | 24 |
| 01 | 7719 | X | 2528 | -0- | -5191 | -0- | 2488 | 2 | 40 | 9 | Y | 36 | 31 | 1 | | | 29 |
| 02 | 5348 | X | 3292 | -0- | -2056 | -0- | 3228 | 2 | 64 | 9 | Y | 58 | 39 | 1 | | | 48 |

VAQUILLAS RANCH A1 WELL #: 198 RRCID -> 186881 COMPL. DATE 12/19/2001 TOTAL DEPTH 11200 PERF.10286 - 10922

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3540 | X | 3421 | -0- | -119 | -0- | 3419 | 2 | 2 | 9 | Y | 2 | 2 | 1 | | | 1 |
| 10 | 3658 | X | 3616 | -0- | -42 | -0- | 3613 | 2 | 3 | 9 | Y | 3 | 3 | 1 | | | 1 |
| 11 | 3561 | X | 3561 | -0- | -0- | -0- | 3560 | 2 | 1 | 9 | Y | 1 | 2 | 1 | | | -0- |
| 12 | 3658 | X | 3460 | -0- | -198 | -0- | 3458 | 2 | 2 | 9 | Y | 2 | 2 | 1 | | | -0- |
| 01 | 3813 | X | 3293 | -0- | -520 | -0- | 3289 | 2 | 4 | 9 | Y | 4 | 4 | 1 | | | -0- |
| 02 | 3332 | X | 2947 | -0- | -385 | -0- | 2944 | 2 | 3 | 9 | Y | 3 | 1 | 1 | | | 2 |

CARR WELL #: 134 RRCID -> 186990 COMPL. DATE 12/19/2001 TOTAL DEPTH 8950 PERF. 7991 - 8018

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 2 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 2 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 2 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 2 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 2 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 2 |

FROST TRUST 43 WELL #: 1 RRCID -> 187485 COMPL. DATE 01/03/2002 TOTAL DEPTH 10700 PERF. 9678 - 10260

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2907 | N | 2907 | -0- | -0- | -0- | 557 | 1 | 2349 | 2 | N | 1 | | | | | 100 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 2647 | N | 2647 | -0- | -0- | -0- | 553 | 1 | 2084 | 2 | N | 9 | | | | | 109 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 11 | 1487 | N | 1487 | -0- | -0- | -0- | 338 | 1 | 1143 | 2 | N | 5 | | | | | 114 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 12 | 1510 | N | 1510 | -0- | -0- | -0- | 339 | 1 | 1160 | 2 | N | 10 | | | | | 124 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 01 | 1277 | N | 1277 | -0- | -0- | -0- | 295 | 1 | 981 | 2 | N | 1 | | | | | 125 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 723 | N | 723 | -0- | -0- | -0- | 188 | 1 | 524 | 2 | N | 10 | | | | | 135 |
| | | | | | | | 11 | 9 | | | | | | | | | |

VAQUILLAS RANCH (LOBO CONS.) //CONT.// 93215 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
ALLEY WELL #: 15 RRCID -> 187869 COMPL. DATE 02/25/2005 TOTAL DEPTH 11600 PERF.10404 - 10684

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

FROST TRUST 49 WELL #: 1 RRCID -> 188049 COMPL. DATE 01/15/2002 TOTAL DEPTH 9500 PERF. 9200 - 9210

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3870 | X | 3467 | -0- | -403 | -0- | 352 | 1 | 3096 | 2 | N | 17 | | | | | 197 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 10 | 3565 | X | 3211 | -0- | -354 | -0- | 335 | 1 | 2823 | 2 | N | 48 | | | | | 245 |
| | | | | | | | 53 | 9 | | | | | | | | | |
| 11 | 3180 | X | 2371 | -0- | -809 | -0- | 272 | 1 | 2086 | 2 | N | 12 | 214 | 1 | | | 43 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 12 | 3596 | X | 2841 | -0- | -755 | -0- | 323 | 1 | 2470 | 2 | N | 44 | | | | | 87 |
| | | | | | | | 48 | 9 | | | | | | | | | |
| 01 | 3596 | X | 3000 | -0- | -596 | -0- | 208 | 1 | 2771 | 2 | N | 19 | | | | | 106 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 02 | 3248 | X | 3096 | -0- | -152 | -0- | 187 | 1 | 2867 | 2 | N | 38 | | | | | 144 |
| | | | | | | | 42 | 9 | | | | | | | | | |

WALTER DESPAIN 12 WELL #: 1 RRCID -> 188531 COMPL. DATE 03/27/2002 TOTAL DEPTH 10700 PERF. 9666 - 10244

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 840 | N | 788 | -0- | -52 | -0- | 149 | 1 | 631 | 2 | N | 7 | | | | | 72 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 10 | 784 | N | 784 | -0- | -0- | -0- | 164 | 1 | 617 | 2 | N | 3 | | | | | 75 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 780 | N | 656 | -0- | -124 | -0- | 148 | 1 | 502 | 2 | N | 5 | | | | | 80 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 12 | 806 | N | 755 | -0- | -51 | -0- | 170 | 1 | 583 | 2 | N | 2 | | | | | 82 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 819 | N | 819 | -0- | -0- | -0- | 188 | 1 | 624 | 2 | N | 6 | | | | | 88 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 02 | 686 | N | 686 | -0- | -0- | -0- | 179 | 1 | 499 | 2 | N | 7 | | | | | 95 |
| | | | | | | | 8 | 9 | | | | | | | | | |

EL GATO WELL #: 25 RRCID -> 188726 COMPL. DATE 05/25/2006 TOTAL DEPTH 8900 PERF. 7912 - 8614

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 144 | N | 144 | -0- | -0- | -0- | 4 | 1 | 140 | 2 | Y | -0- | | | | | -0- |
| 10 | 124 | N | 83 | -0- | -41 | -0- | 3 | 1 | 80 | 2 | Y | -0- | | | | | -0- |
| 11 | 120 | N | 68 | -0- | -52 | -0- | 3 | 1 | 65 | 2 | Y | -0- | | | | | -0- |
| 12 | 155 | N | 99 | -0- | -56 | -0- | 4 | 1 | 95 | 2 | Y | -0- | | | | | -0- |
| 01 | 93 | N | 63 | -0- | -30 | -0- | 2 | 1 | 61 | 2 | Y | -0- | | | | | -0- |
| 02 | 56 | N | 41 | -0- | -15 | -0- | 1 | 1 | 40 | 2 | Y | -0- | | | | | -0- |

VAQUILLAS RANCH CO. LTD WELL #: 69 RRCID -> 189330 COMPL. DATE 04/22/2002 TOTAL DEPTH 9684 PERF. 8742 - 8782

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 600 | N | 471 | -0- | -129 | -0- | 464 | 2 | 7 | 9 | Y | 6 | 6 | 1 | | | 2 |
| 10 | 651 | N | 538 | -0- | -113 | -0- | 534 | 2 | 4 | 9 | Y | 4 | 3 | 1 | | | 3 |
| 11 | 510 | N | 478 | -0- | -32 | -0- | 475 | 2 | 3 | 9 | Y | 3 | 5 | 1 | | | 1 |
| 12 | 531 | N | 531 | -0- | -0- | -0- | 527 | 2 | 4 | 9 | Y | 4 | 4 | 1 | | | 1 |
| 01 | 679 | N | 679 | -0- | -0- | -0- | 676 | 2 | 3 | 9 | Y | 3 | 3 | 1 | | | 1 |
| 02 | 571 | N | 571 | -0- | -0- | -0- | 565 | 2 | 6 | 9 | Y | 5 | 4 | 1 | | | 2 |

VAQUILLAS RANCH (LOBO CONS.) //CONT.// 93215 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
FROST TRUST NO. 11 WELL #: 1 RRCID -> 189360 COMPL. DATE 04/24/2002 TOTAL DEPTH 11600 PERF.11256 - 11270

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2250 | N | 2217 | -0- | -33 | -0- | 121 | 1 | 2096 | 2 | N | -0- | | | | | -0- |
| 10 | 2308 | N | 2308 | -0- | -0- | -0- | 138 | 1 | 2170 | 2 | N | -0- | | | | | -0- |
| 11 | 2295 | N | 2295 | -0- | -0- | -0- | 122 | 1 | 2173 | 2 | N | -0- | | | | | -0- |
| 12 | 2456 | N | 2456 | -0- | -0- | -0- | 141 | 1 | 2315 | 2 | N | -0- | | | | | -0- |
| 01 | 2434 | N | 2434 | -0- | -0- | -0- | 143 | 1 | 2291 | 2 | N | -0- | | | | | -0- |
| 02 | 2222 | N | 2222 | -0- | -0- | -0- | 124 | 1 | 2098 | 2 | N | -0- | | | | | -0- |

VAQUILLAS RANCH A3 WELL #: 200 RRCID -> 189843 COMPL. DATE 06/03/2002 TOTAL DEPTH 9050 PERF. 8244 - 8773

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 60 | N | 41 | -0- | -19 | -0- | 4 | 1 | 37 | 2 | Y | -0- | | | | | -0- |
| 10 | 62 | N | 59 | -0- | -3 | -0- | 11 | 1 | 48 | 2 | Y | -0- | | | | | -0- |
| 11 | 60 | N | 47 | -0- | -13 | -0- | 6 | 1 | 41 | 2 | Y | -0- | | | | | -0- |
| 12 | 58 | N | 58 | -0- | -0- | -0- | 8 | 1 | 50 | 2 | Y | -0- | | | | | -0- |
| 01 | 62 | N | 42 | -0- | -20 | -0- | 7 | 1 | 35 | 2 | Y | -0- | | | | | -0- |
| 02 | 56 | N | 27 | -0- | -29 | -0- | 4 | 1 | 23 | 2 | Y | -0- | | | | | -0- |

VAQUILLAS RANCH STATE F WELL #: 201 RRCID -> 190837 COMPL. DATE 08/06/2002 TOTAL DEPTH 9620 PERF. 8281 - 9211

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 330 | N | 193 | -0- | -137 | -0- | 20 | 1 | 173 | 2 | Y | -0- | | | | | -0- |
| 10 | 248 | N | 224 | -0- | -24 | -0- | 42 | 1 | 182 | 2 | Y | -0- | | | | | -0- |
| 11 | 240 | N | 219 | -0- | -21 | -0- | 28 | 1 | 191 | 2 | Y | -0- | | | | | -0- |
| 12 | 376 | N | 376 | -0- | -0- | -0- | 53 | 1 | 323 | 2 | Y | -0- | | | | | -0- |
| 01 | 235 | N | 235 | -0- | -0- | -0- | 39 | 1 | 196 | 2 | Y | -0- | | | | | -0- |
| 02 | 186 | N | 186 | -0- | -0- | -0- | 28 | 1 | 158 | 2 | Y | -0- | | | | | -0- |

FROST TRUST 49 WELL #: 2 RRCID -> 191043 COMPL. DATE 07/24/2002 TOTAL DEPTH 9635 PERF. 9196 - 9208

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4290 | X | 3738 | -0- | -552 | -0- | 377 | 1 | 3322 | 2 | N | 35 | | | | | 60 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 10 | 4247 | X | 3748 | -0- | -499 | -0- | 390 | 1 | 3281 | 2 | N | 70 | | | | | 130 |
| | | | | | | | 77 | 9 | | | | | | | | | |
| 11 | 4110 | X | 3579 | -0- | -531 | -0- | 408 | 1 | 3132 | 2 | N | 35 | 18 | 1 | | | 147 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 12 | 4247 | X | 3050 | -0- | -1197 | -0- | 345 | 1 | 2632 | 2 | N | 66 | 172 | 1 | | | 41 |
| | | | | | | | 73 | 9 | | | | | | | | | |
| 01 | 3875 | X | 3367 | -0- | -508 | -0- | 234 | 1 | 3107 | 2 | N | 24 | | | | | 65 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 02 | 3600 | X | 3600 | -0- | -0- | -0- | 216 | 1 | 3323 | 2 | N | 55 | | | | | 120 |
| | | | | | | | 61 | 9 | | | | | | | | | |

LUNDELL E WELL #: 2 RRCID -> 191120 COMPL. DATE 08/15/2002 TOTAL DEPTH 15722 PERF. 9497 - 10185

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 458 | N | 458 | -0- | -0- | -0- | 17 | 1 | 356 | 2 | N | 77 | 60 | 1 | | | 126 |
| | | | | | | | 85 | 9 | | | | | | | | | |
| 10 | 362 | N | 362 | -0- | -0- | -0- | 13 | 1 | 291 | 2 | N | 53 | 36 | 1 | | | 143 |
| | | | | | | | 58 | 9 | | | | | | | | | |
| 11 | 267 | N | 267 | -0- | -0- | -0- | 10 | 1 | 214 | 2 | N | 39 | 45 | 1 | | | 137 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 12 | 343 | N | 343 | -0- | -0- | -0- | 14 | 1 | 305 | 2 | N | 22 | 142 | 1 | | | 17 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 01 | 336 | N | 336 | -0- | -0- | -0- | 12 | 1 | 259 | 2 | N | 59 | 51 | 1 | | | 25 |
| | | | | | | | 65 | 9 | | | | | | | | | |
| 02 | 388 | N | 388 | -0- | -0- | -0- | 16 | 1 | 320 | 2 | N | 47 | 29 | 1 | | | 43 |
| | | | | | | | 52 | 9 | | | | | | | | | |

VAQUILLAS RANCH (LOBO CONS.) //CONT.// 93215 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
WALTER DESPAIN 12 WELL #: 2 RRCID -> 191672 COMPL. DATE 08/21/2002 TOTAL DEPTH 10614 PERF. 9708 - 10170

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 72 | N | 72 | -0- | -0- | -0- | 14 | 1 | 58 | 2 | N | -0- | | | | | 18 |
| 10 | 81 | N | 81 | -0- | -0- | -0- | 17 | 1 | 64 | 2 | N | -0- | | | | | 18 |
| 11 | 75 | N | 75 | -0- | -0- | -0- | 17 | 1 | 58 | 2 | N | -0- | | | | | 18 |
| 12 | 83 | N | 83 | -0- | -0- | -0- | 19 | 1 | 64 | 2 | N | -0- | | | | | 18 |
| 01 | 93 | N | 90 | -0- | -3 | -0- | 21 | 1 | 69 | 2 | N | -0- | | | | | 18 |
| 02 | 84 | N | 79 | -0- | -5 | -0- | 21 | 1 | 58 | 2 | N | -0- | | | | | 18 |

VAQUILLLAS RANCH A3 WELL #: 203 RRCID -> 191673 COMPL. DATE 09/25/2002 TOTAL DEPTH 8910 PERF. 8471 - 8641

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 570 | N | 468 | -0- | -102 | -0- | 22 | 1 | 182 | 2 | Y | 240 | | | | | 254 |
| | | | | | | | 264 | 9 | | | | | | | | | |
| 10 | 403 | N | 387 | -0- | -16 | -0- | 45 | 1 | 191 | 2 | Y | 137 | 172 | 1 | | | 219 |
| | | | | | | | 151 | 9 | | | | | | | | | |
| 11 | 487 | N | 487 | -0- | -0- | -0- | 40 | 1 | 271 | 2 | Y | 160 | 167 | 1 | | | 212 |
| | | | | | | | 176 | 9 | | | | | | | | | |
| 12 | 496 | N | 389 | -0- | -107 | -0- | 35 | 1 | 213 | 2 | Y | 128 | 285 | 1 | | | 55 |
| | | | | | | | 141 | 9 | | | | | | | | | |
| 01 | 372 | N | 311 | -0- | -61 | -0- | 33 | 1 | 168 | 2 | Y | 100 | | | | | 155 |
| | | | | | | | 110 | 9 | | | | | | | | | |
| 02 | 364 | N | 222 | -0- | -142 | -0- | 24 | 1 | 136 | 2 | Y | 56 | 113 | 1 | | | 98 |
| | | | | | | | 62 | 9 | | | | | | | | | |

VAQUILLAS RANCH STATE F WELL #: 204 RRCID -> 191746 COMPL. DATE 10/04/2002 TOTAL DEPTH 9350 PERF. 8777 - 9002

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 90 | N | 60 | -0- | -30 | -0- | 6 | 1 | 54 | 2 | Y | -0- | | | | | -0- |
| 10 | 93 | N | 73 | -0- | -20 | -0- | 14 | 1 | 59 | 2 | Y | -0- | | | | | -0- |
| 11 | 90 | N | 68 | -0- | -22 | -0- | 9 | 1 | 59 | 2 | Y | -0- | | | | | -0- |
| 12 | 69 | N | 69 | -0- | -0- | -0- | 10 | 1 | 59 | 2 | Y | -0- | | | | | -0- |
| 01 | 77 | N | 77 | -0- | -0- | -0- | 13 | 1 | 64 | 2 | Y | -0- | | | | | -0- |
| 02 | 56 | N | 49 | -0- | -7 | -0- | 7 | 1 | 42 | 2 | Y | -0- | | | | | -0- |

VAQUILLAS RANCH CO. LTD WELL #: 68 RRCID -> 191853 COMPL. DATE 08/23/2002 TOTAL DEPTH 9920 PERF. 9386 - 9485

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

CARR WELL #: 136 RRCID -> 192335 COMPL. DATE 11/13/2002 TOTAL DEPTH 10300 PERF. 9324 - 9338

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 553 | N | 553 | -0- | -0- | -0- | 25 | 1 | 521 | 2 | N | 6 | | | | | 38 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 10 | 620 | N | 180 | -0- | -440 | -0- | 8 | 1 | 170 | 2 | N | 2 | | | | | 40 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 720 | N | 151 | -0- | -569 | -0- | 7 | 1 | 144 | 2 | N | -0- | | | | | 40 |
| 12 | 558 | N | 306 | -0- | -252 | -0- | 13 | 1 | 290 | 2 | N | 3 | | | | | 43 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 01 | 186 | N | 93 | -0- | -93 | -0- | 4 | 1 | 85 | 2 | N | 4 | | | | | 47 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 391 | N | 391 | -0- | -0- | -0- | 12 | 1 | 227 | 2 | N | 138 | 185 | 1 | | | -0- |
| | | | | | | | 152 | 9 | | | | | | | | | |

VAQUILLAS RANCH (LOBO CONS.) //CONT.// 93215 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
MARRS MCLEAN A WELL #: 5 RRCID -> 192458 COMPL. DATE 11/25/2002 TOTAL DEPTH 11825 PERF.10817 - 10971

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 60 | N | 52 | -0- | -8 | -0- | 3 | 1 | 49 | 2 | N | -0- | | | | | 58 |
| 10 | 62 | N | 60 | -0- | -2 | -0- | 3 | 1 | 57 | 2 | N | -0- | | | | | 58 |
| 11 | 60 | N | 51 | -0- | -9 | -0- | 3 | 1 | 48 | 2 | N | -0- | | | | | 58 |
| 12 | 62 | N | 52 | -0- | -10 | -0- | 3 | 1 | 49 | 2 | N | -0- | | | | | 58 |
| 01 | 62 | N | -0- | -0- | -62 | -0- | | | | | N | -0- | | | | | 58 |
| 02 | 56 | N | 24 | -0- | -32 | -0- | 1 | 1 | 23 | 2 | N | -0- | | | | | 58 |

FROST TRUST 11 WELL #: 2 RRCID -> 192641 COMPL. DATE 11/22/2002 TOTAL DEPTH 11641 PERF.10650 - 11228

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2490 | N | 2327 | -0- | -163 | -0- | 127 | 1 | 2200 | 2 | N | -0- | | | | | 30 |
| 10 | 0 | | 2436 | -0- | 2436 | 2436 | 145 | 1 | 2287 | 2 | N | 4 | | | | | 34 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 0 | | 2011 | -0- | 2011 | 4447 | 107 | 1 | 1904 | 2 | N | -0- | | | | | 34 |
| 12 | 0 | | 1594 | -0- | 1594 | 6041 | 91 | 1 | 1503 | 2 | N | -0- | | | | | 34 |
| 01 | 0 | | 1708 | -0- | 1708 | 7749 | 100 | 1 | 1607 | 2 | N | 1 | | | | | 35 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 2800 | N | 1168 | -0- | -1632 | 6117 | 65 | 1 | 1103 | 2 | N | -0- | | | | | 35 |

VAQUILLAS RANCH A5 WELL #: 205 RRCID -> 192941 COMPL. DATE 01/18/2003 TOTAL DEPTH 9518 PERF. 8098 - 9176

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 229 | N | 229 | -0- | -0- | -0- | 24 | 1 | 205 | 2 | Y | -0- | | | | | -0- |
| 10 | 264 | N | 264 | -0- | -0- | -0- | 50 | 1 | 214 | 2 | Y | -0- | | | | | -0- |
| 11 | 163 | N | 163 | -0- | -0- | -0- | 21 | 1 | 142 | 2 | Y | -0- | | | | | -0- |
| 12 | 339 | N | 339 | -0- | -0- | -0- | 48 | 1 | 291 | 2 | Y | -0- | | | | | -0- |
| 01 | 419 | N | 419 | -0- | -0- | -0- | 69 | 1 | 350 | 2 | Y | -0- | | | | | -0- |
| 02 | 317 | N | 317 | -0- | -0- | -0- | 48 | 1 | 269 | 2 | Y | -0- | | | | | -0- |

ALLEY WELL #: 16 RRCID -> 193149 COMPL. DATE 01/26/2003 TOTAL DEPTH 11500 PERF.10222 - 11220

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1740 | N | 1659 | -0- | -81 | -0- | 85 | 1 | 1559 | 2 | Y | 14 | 3 | 1 | | | 28 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 10 | 1705 | N | 1666 | -0- | -39 | -0- | 89 | 1 | 1570 | 2 | Y | 6 | 14 | 1 | | | 20 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 11 | 1650 | N | 1650 | -0- | -0- | -0- | 101 | 1 | 1540 | 2 | Y | 8 | 1 | 1 | | | 27 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 12 | 1781 | N | 1781 | -0- | -0- | -0- | 95 | 1 | 1679 | 2 | Y | 6 | 11 | 1 | | | 22 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 01 | 1796 | N | 1796 | -0- | -0- | -0- | 109 | 1 | 1669 | 2 | Y | 16 | 17 | 1 | | | 21 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 02 | 1596 | N | 1596 | -0- | -0- | -0- | 93 | 1 | 1491 | 2 | Y | 11 | 12 | 1 | | | 20 |
| | | | | | | | 12 | 9 | | | | | | | | | |

DESPAIN, WALTER 12 WELL #: 3 RRCID -> 193179 COMPL. DATE 01/11/2003 TOTAL DEPTH 10650 PERF.10212 - 10224

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | C M | COND PROD | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | N | NO RPT | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | N | NO RPT | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | N | NO RPT | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | N | NO RPT | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | N | NO RPT | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | -0- | N | NO RPT | -0- |

VAQUILLAS RANCH (LOBO CONS.) //CONT.// 93215 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
YATES WELL #: 5 RRCID -> 193317 COMPL. DATE 01/06/2003 TOTAL DEPTH 12200 PERF.10390 - 11787

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 270 | N | 257 | -0- | -13 | -0- | 13 | 1 | 243 | 2 | N | 1 | 1 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 248 | N | 211 | -0- | -37 | -0- | 11 | 1 | 200 | 2 | N | -0- | 1 | 1 | | | -0- |
| 11 | 211 | N | 211 | -0- | -0- | -0- | 13 | 1 | 198 | 2 | N | -0- | | | | | -0- |
| 12 | 286 | N | 286 | -0- | -0- | -0- | 15 | 1 | 271 | 2 | N | -0- | | | | | -0- |
| 01 | 217 | N | 195 | -0- | -22 | -0- | 12 | 1 | 183 | 2 | N | -0- | | | | | -0- |
| 02 | 277 | N | 277 | -0- | -0- | -0- | 16 | 1 | 260 | 2 | N | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |

VERGARA RAYZOR GU WELL #: 12 RRCID -> 193815 COMPL. DATE 01/17/2003 TOTAL DEPTH 10214 PERF. 9810 - 9900

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2085 | N | 2085 | -0- | -0- | -0- | 277 | 1 | 1793 | 2 | Y | 14 | 36 | 1 | | | 25 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 10 | 2449 | N | 1978 | -0- | -471 | -0- | 257 | 1 | 1704 | 2 | Y | 15 | 14 | 1 | | | 26 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 11 | 2250 | N | 1741 | -0- | -509 | -0- | 225 | 1 | 1499 | 2 | Y | 15 | 22 | 1 | | | 19 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 12 | 2170 | N | 1621 | -0- | -549 | -0- | 206 | 1 | 1404 | 2 | Y | 10 | | | | | 29 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 01 | 1985 | N | 1985 | -0- | -0- | -0- | 288 | 1 | 1688 | 2 | Y | 8 | 19 | 1 | | | 18 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 02 | 1985 | N | 1985 | -0- | -0- | -0- | 281 | 1 | 1683 | 2 | Y | 19 | 24 | 1 | | | 13 |
| | | | | | | | 21 | 9 | | | | | | | | | |

IGNACIO VERGARA WELL #: 8 RRCID -> 193816 COMPL. DATE 02/05/2003 TOTAL DEPTH 10800 PERF. 9498 - 10440

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3780 | X | 2542 | -0- | -1238 | -0- | 130 | 1 | 2398 | 2 | Y | 13 | 4 | 1 | | | 41 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 10 | 3906 | X | 3394 | -0- | -512 | -0- | 181 | 1 | 3192 | 2 | Y | 19 | 8 | 1 | | | 52 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 11 | 3630 | X | 3292 | -0- | -338 | -0- | 200 | 1 | 3069 | 2 | Y | 21 | 2 | 1 | | | 71 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 12 | 2635 | X | 2263 | -0- | -372 | -0- | 121 | 1 | 2131 | 2 | Y | 10 | 61 | 1 | | | 20 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 01 | 2542 | X | 2293 | -0- | -249 | -0- | 140 | 1 | 2136 | 2 | Y | 15 | 11 | 1 | | | 24 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 02 | 2489 | X | 2489 | -0- | -0- | -0- | 144 | 1 | 2322 | 2 | Y | 21 | 2 | 1 | | | 43 |
| | | | | | | | 23 | 9 | | | | | | | | | |

VERGARA 1679 WELL #: 9 RRCID -> 194505 COMPL. DATE 03/26/2003 TOTAL DEPTH 10630 PERF.10070 - 10189

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5370 | X | 4918 | -0- | -452 | -0- | 253 | 1 | 4651 | 2 | Y | 13 | 12 | 1 | | | 37 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 10 | 5549 | X | 5257 | -0- | -292 | -0- | 280 | 1 | 4934 | 2 | Y | 39 | 16 | 1 | | | 60 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 11 | 5130 | X | 4611 | -0- | -519 | -0- | 279 | 1 | 4269 | 2 | Y | 57 | 54 | 1 | | | 63 |
| | | | | | | | 63 | 9 | | | | | | | | | |
| 12 | 5301 | X | 4628 | -0- | -673 | -0- | 245 | 1 | 4322 | 2 | Y | 55 | 89 | 1 | | | 29 |
| | | | | | | | 61 | 9 | | | | | | | | | |
| 01 | 5301 | X | 4413 | -0- | -888 | -0- | 267 | 1 | 4084 | 2 | Y | 56 | 56 | 1 | | | 29 |
| | | | | | | | 62 | 9 | | | | | | | | | |
| 02 | 4760 | X | 4176 | -0- | -584 | -0- | 240 | 1 | 3858 | 2 | Y | 71 | 38 | 1 | | | 62 |
| | | | | | | | 78 | 9 | | | | | | | | | |

VAQUILLAS RANCH (LOBO CONS.) //CONT.// 93215 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
YATES WELL #: 6 RRCID -> 194837 COMPL. DATE 04/02/2003 TOTAL DEPTH 12200 PERF.10534 - 11899

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 630 | N | 454 | -0- | | -176 | -0- | | 23 | 1 | 430 | 2 | N | 1 | 1 | 1 | | | 25 |
| | | | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 589 | N | 546 | -0- | | -43 | -0- | | 29 | 1 | 516 | 2 | N | 1 | 1 | 1 | | | 25 |
| | | | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 551 | N | 551 | -0- | | -0- | -0- | | 34 | 1 | 516 | 2 | N | 1 | 1 | 1 | | | 25 |
| | | | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 538 | N | 538 | -0- | | -0- | -0- | | 29 | 1 | 508 | 2 | N | 1 | | | | | 26 |
| | | | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 558 | N | 530 | -0- | | -28 | -0- | | 32 | 1 | 497 | 2 | N | 1 | 1 | 1 | | | 26 |
| | | | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 504 | N | 465 | -0- | | -39 | -0- | | 27 | 1 | 437 | 2 | N | 1 | 2 | 1 | | | 25 |
| | | | | | | | | | 1 | 9 | | | | | | | | | |

ALLEY WELL #: 18 RRCID -> 195060 COMPL. DATE 04/27/2003 TOTAL DEPTH 11600 PERF.10324 - 11370

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1383 | N | 1383 | -0- | | -0- | -0- | | 71 | 1 | 1299 | 2 | Y | 12 | 3 | 1 | | | 21 |
| | | | | | | | | | 13 | 9 | | | | | | | | | |
| 10 | 1736 | N | 1199 | -0- | | -537 | -0- | | 64 | 1 | 1131 | 2 | Y | 4 | 12 | 1 | | | 13 |
| | | | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 1350 | N | 1128 | -0- | | -222 | -0- | | 69 | 1 | 1052 | 2 | Y | 6 | 1 | 1 | | | 18 |
| | | | | | | | | | 7 | 9 | | | | | | | | | |
| 12 | 1426 | N | 1036 | -0- | | -390 | -0- | | 55 | 1 | 978 | 2 | Y | 3 | 9 | 1 | | | 12 |
| | | | | | | | | | 3 | 9 | | | | | | | | | |
| 01 | 1228 | N | 1228 | -0- | | -0- | -0- | | 75 | 1 | 1141 | 2 | Y | 11 | 11 | 1 | | | 12 |
| | | | | | | | | | 12 | 9 | | | | | | | | | |
| 02 | 1357 | N | 1357 | -0- | | -0- | -0- | | 79 | 1 | 1268 | 2 | Y | 9 | 9 | 1 | | | 12 |
| | | | | | | | | | 10 | 9 | | | | | | | | | |

VAQUILLAS RANCH A1 WELL #: 208 RRCID -> 195082 COMPL. DATE 04/04/2003 TOTAL DEPTH 11227 PERF. 9840 - 10280

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 724 | N | 724 | -0- | | -0- | -0- | | 715 | 2 | 9 | 9 | Y | 8 | 10 | 1 | | | -0- |
| 10 | 713 | N | 711 | -0- | | -2 | -0- | | 699 | 2 | 12 | 9 | Y | 11 | 10 | 1 | | | 1 |
| 11 | 678 | N | 678 | -0- | | -0- | -0- | | 675 | 2 | 3 | 9 | Y | 3 | 4 | 1 | | | -0- |
| 12 | 744 | N | 626 | -0- | | -118 | -0- | | 614 | 2 | 12 | 9 | Y | 11 | 10 | 1 | | | 1 |
| 01 | 713 | N | 613 | -0- | | -100 | -0- | | 594 | 2 | 19 | 9 | Y | 17 | 18 | 1 | | | -0- |
| 02 | 681 | N | 681 | -0- | | -0- | -0- | | 666 | 2 | 15 | 9 | Y | 14 | 6 | 1 | | | 8 |

VAQUILLAS RANCH CO. S.G.U. WELL #: 12 RRCID -> 195181 COMPL. DATE 04/18/2003 TOTAL DEPTH 10166 PERF. 9268 - 9944

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1276 | N | 1276 | -0- | | -0- | -0- | | 1261 | 2 | 15 | 9 | Y | 14 | 13 | 1 | | | 9 |
| 10 | 1282 | N | 1282 | -0- | | -0- | -0- | | 1273 | 2 | 9 | 9 | Y | 8 | 6 | 1 | | | 11 |
| 11 | 1230 | N | 1227 | -0- | | -3 | -0- | | 1218 | 2 | 9 | 9 | Y | 8 | 10 | 1 | | | 9 |
| 12 | 1333 | N | 1291 | -0- | | -42 | -0- | | 1283 | 2 | 8 | 9 | Y | 7 | 8 | 1 | | | 8 |
| 01 | 1271 | N | 1265 | -0- | | -6 | -0- | | 1258 | 2 | 7 | 9 | Y | 6 | 5 | 1 | | | 9 |
| 02 | 1248 | N | 1248 | -0- | | -0- | -0- | | 1238 | 2 | 10 | 9 | Y | 9 | 6 | 1 | | | 12 |

YATES WELL #: 7 RRCID -> 195321 COMPL. DATE 05/15/2003 TOTAL DEPTH 12200 PERF.10350 - 12001

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1860 | N | 1685 | -0- | | -175 | -0- | | 87 | 1 | 1594 | 2 | N | 4 | 4 | 1 | | | 8 |
| | | | | | | | | | 4 | 9 | | | | | | | | | |
| 10 | 1891 | N | 1721 | -0- | | -170 | -0- | | 92 | 1 | 1625 | 2 | N | 4 | 5 | 1 | | | 7 |
| | | | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 1740 | N | 1481 | -0- | | -259 | -0- | | 91 | 1 | 1386 | 2 | N | 4 | 1 | 1 | | | 10 |
| | | | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 1736 | N | 1632 | -0- | | -104 | -0- | | 88 | 1 | 1544 | 2 | N | -0- | | | | | 10 |
| 01 | 1736 | N | 1550 | -0- | | -186 | -0- | | 95 | 1 | 1448 | 2 | N | 6 | 7 | 1 | | | 9 |
| | | | | | | | | | 7 | 9 | | | | | | | | | |
| 02 | 1465 | N | 1465 | -0- | | -0- | -0- | | 86 | 1 | 1378 | 2 | N | 1 | 1 | 1 | | | 9 |
| | | | | | | | | | 1 | 9 | | | | | | | | | |

VAQUILLAS RANCH (LOBO CONS.) //CONT.// 93215 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
ALLEY WELL #: 19 RRCID -> 195419 COMPL. DATE 05/20/2003 TOTAL DEPTH 10620 PERF. 9852 - 9902

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1400 | N | 1400 | -0- | | -0- | -0- | | 72 | 1 | 1315 | 2 | Y | 12 | 2 | 1 | | | 18 |
| | | | | | | | | | 13 | 9 | | | | | | | | | |
| 10 | 1342 | N | 1342 | -0- | | -0- | -0- | | 72 | 1 | 1266 | 2 | Y | 4 | 11 | 1 | | | 11 |
| | | | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 894 | N | 894 | -0- | | -0- | -0- | | 54 | 1 | 836 | 2 | Y | 4 | 1 | 1 | | | 14 |
| | | | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 1086 | N | 1086 | -0- | | -0- | -0- | | 58 | 1 | 1025 | 2 | Y | 3 | 7 | 1 | | | 10 |
| | | | | | | | | | 3 | 9 | | | | | | | | | |
| 01 | 1271 | N | 1191 | -0- | | -80 | -0- | | 72 | 1 | 1107 | 2 | Y | 11 | 12 | 1 | | | 9 |
| | | | | | | | | | 12 | 9 | | | | | | | | | |
| 02 | 1007 | N | 1007 | -0- | | -0- | -0- | | 58 | 1 | 941 | 2 | Y | 7 | 8 | 1 | | | 8 |
| | | | | | | | | | 8 | 9 | | | | | | | | | |

VAQUILLAS RANCH E WELL #: 209 RRCID -> 195642 COMPL. DATE 04/22/2003 TOTAL DEPTH 11600 PERF.10030 - 11117

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1410 | N | 1376 | -0- | | -34 | -0- | | 52 | 1 | 1321 | 2 | Y | 3 | 3 | 1 | | | 5 |
| | | | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 1457 | N | 1457 | -0- | | -0- | -0- | | 56 | 1 | 1398 | 2 | Y | 3 | 4 | 1 | | | 4 |
| | | | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 1440 | N | 1342 | -0- | | -98 | -0- | | 57 | 1 | 1283 | 2 | Y | 2 | 1 | 1 | | | 5 |
| | | | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 1426 | N | 1279 | -0- | | -147 | -0- | | 55 | 1 | 1222 | 2 | Y | 2 | | | | | 7 |
| | | | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 1457 | N | 1295 | -0- | | -162 | -0- | | 55 | 1 | 1237 | 2 | Y | 3 | 6 | 1 | | | 4 |
| | | | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 1260 | N | 1199 | -0- | | -61 | -0- | | 49 | 1 | 1148 | 2 | Y | 2 | 1 | 1 | | | 5 |
| | | | | | | | | | 2 | 9 | | | | | | | | | |

LUNDELL C WELL #: 9 RRCID -> 196641 COMPL. DATE 07/13/2003 TOTAL DEPTH 10390 PERF. 8908 - 10034

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | | 256 | -0- | | 256 | 256 | | 11 | 1 | 245 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 115 | -0- | | 115 | 371 | | 5 | 1 | 110 | 2 | Y | -0- | | | | | -0- |
| 12 | 0 | | 180 | -0- | | 180 | 551 | | 8 | 1 | 172 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 350 | -0- | | 350 | 901 | | 16 | 1 | 334 | 2 | Y | -0- | | | | | -0- |
| 02 | 1030 | N | 129 | -0- | | -901 | -0- | | 6 | 1 | 123 | 2 | Y | -0- | | | | | -0- |

VAQUILLAS RANCH E WELL #: 210 RRCID -> 196839 COMPL. DATE 07/02/2003 TOTAL DEPTH 11481 PERF. 9960 - 11283

| MO | ALLOW | CODE | GAS PROD | INJECT. GAS | (I) LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2580 | N | 2388 | -0- | | -192 | -0- | | 91 | 1 | 2290 | 2 | Y | 6 | 5 | 1 | | | 10 |
| | | | | | | | | | 7 | 9 | | | | | | | | | |
| 10 | 2573 | N | 2517 | -0- | | -56 | -0- | | 97 | 1 | 2413 | 2 | Y | 6 | 7 | 1 | | | 9 |
| | | | | | | | | | 7 | 9 | | | | | | | | | |
| 11 | 2580 | N | 2204 | -0- | | -376 | -0- | | 93 | 1 | 2108 | 2 | Y | 3 | 2 | 1 | | | 10 |
| | | | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 2650 | N | 2650 | -0- | | -0- | -0- | | 114 | 1 | 2532 | 2 | Y | 4 | | | | | 14 |
| | | | | | | | | | 4 | 9 | | | | | | | | | |
| 01 | 2511 | N | 2285 | -0- | | -226 | -0- | | 97 | 1 | 2181 | 2 | Y | 6 | 10 | 1 | | | 10 |
| | | | | | | | | | 7 | 9 | | | | | | | | | |
| 02 | 2608 | N | 2608 | -0- | | -0- | -0- | | 106 | 1 | 2496 | 2 | Y | 5 | 2 | 1 | | | 13 |
| | | | | | | | | | 6 | 9 | | | | | | | | | |

VAQUILLAS RANCH (LOBO CONS.) //CONT.// 93215 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
VERGARA, IGNACIO WELL #: 7 RRCID -> 197038 COMPL. DATE 06/25/2003 TOTAL DEPTH 10376 PERF. 9600 - 10242

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1420 | N | 1420 | -0- | -0- | -0- | 73 | 1 | 1338 | 2 | Y | 8 | 3 | 1 | | | 30 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 10 | 1622 | N | 1622 | -0- | -0- | -0- | 87 | 1 | 1525 | 2 | Y | 9 | 4 | 1 | | | 35 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 11 | 1406 | N | 1406 | -0- | -0- | -0- | 86 | 1 | 1309 | 2 | Y | 10 | 1 | 1 | | | 44 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 12 | 1537 | N | 1537 | -0- | -0- | -0- | 82 | 1 | 1446 | 2 | Y | 8 | 33 | 1 | | | 19 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 01 | 1994 | N | 1994 | -0- | -0- | -0- | 121 | 1 | 1858 | 2 | Y | 14 | 6 | 1 | | | 27 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 02 | 1709 | N | 1709 | -0- | -0- | -0- | 99 | 1 | 1593 | 2 | Y | 15 | 1 | 1 | | | 41 |
| | | | | | | | 17 | 9 | | | | | | | | | |

CARR WELL #: 139 RRCID -> 197702 COMPL. DATE 08/22/2003 TOTAL DEPTH 9250 PERF. 8694 - 8834

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2062 | N | 2062 | -0- | -0- | -0- | 91 | 1 | 1923 | 2 | N | 44 | | | | | 86 |
| | | | | | | | 48 | 9 | | | | | | | | | |
| 10 | 1716 | N | 1716 | -0- | -0- | -0- | 74 | 1 | 1642 | 2 | N | -0- | | | | | 86 |
| 11 | 1446 | N | 1446 | -0- | -0- | -0- | 65 | 1 | 1364 | 2 | N | 15 | | | | | 101 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 12 | 1984 | N | 1527 | -0- | -457 | -0- | 66 | 1 | 1452 | 2 | N | 8 | | | | | 109 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 01 | 1705 | N | 1440 | -0- | -265 | -0- | 66 | 1 | 1359 | 2 | N | 14 | | | | | 123 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 02 | 1457 | N | 1457 | -0- | -0- | -0- | 71 | 1 | 1372 | 2 | N | 13 | | | | | 136 |
| | | | | | | | 14 | 9 | | | | | | | | | |

VERGARA-RAYZOR GU WELL #: 10 RRCID -> 198123 COMPL. DATE 08/18/2003 TOTAL DEPTH 9800 PERF. 9077 - 9553

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3840 | X | 3210 | -0- | -630 | -0- | 427 | 1 | 2757 | 2 | Y | 24 | 63 | 1 | | | 53 |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 10 | 3844 | X | 3090 | -0- | -754 | -0- | 401 | 1 | 2659 | 2 | Y | 27 | 25 | 1 | | | 55 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 11 | 3420 | X | 3037 | -0- | -383 | -0- | 393 | 1 | 2614 | 2 | Y | 27 | 38 | 1 | | | 44 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 12 | 3348 | X | 3039 | -0- | -309 | -0- | 387 | 1 | 2634 | 2 | Y | 16 | | | | | 60 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 01 | 3348 | X | 3123 | -0- | -225 | -0- | 453 | 1 | 2657 | 2 | Y | 12 | 33 | 1 | | | 39 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 02 | 2996 | X | 2832 | -0- | -164 | -0- | 400 | 1 | 2398 | 2 | Y | 31 | 39 | 1 | | | 31 |
| | | | | | | | 34 | 9 | | | | | | | | | |

VAQUILLAS RANCH CO. S.G.U. WELL #: 13 RRCID -> 200363 COMPL. DATE 01/22/2004 TOTAL DEPTH 10192 PERF. 9034 - 9882

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1405 | N | 1405 | -0- | -0- | -0- | 1392 | 2 | 13 | 9 | Y | 12 | 12 | 1 | | | 3 |
| 10 | 1402 | N | 1402 | -0- | -0- | -0- | 1394 | 2 | 8 | 9 | Y | 7 | 5 | 1 | | | 5 |
| 11 | 1260 | N | 1114 | -0- | -146 | -0- | 1106 | 2 | 8 | 9 | Y | 7 | 9 | 1 | | | 3 |
| 12 | 1457 | N | 1220 | -0- | -237 | -0- | 1210 | 2 | 10 | 9 | Y | 9 | 8 | 1 | | | 4 |
| 01 | 1395 | N | 1243 | -0- | -152 | -0- | 1235 | 2 | 8 | 9 | Y | 7 | 6 | 1 | | | 5 |
| 02 | 1098 | N | 1098 | -0- | -0- | -0- | 1086 | 2 | 12 | 9 | Y | 11 | 7 | 1 | | | 9 |

VAQUILLAS RANCH (LOBO CONS.) //CONT.// 93215 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
VAQUILLAS RANCH WELL #: 8 RRCID -> 200686 COMPL. DATE 02/23/2004 TOTAL DEPTH 8850 PERF. 8368 - 8550

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2808 | X | 2808 | -0- | -0- | -0- | 76 | 1 | 2732 | 2 | Y | -0- | | | | | 67 |
| 10 | 0 | | 2598 | -0- | 2598 | 2598 | 92 | 1 | 2503 | 2 | Y | 3 | | | | | 70 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 0 | | 2231 | -0- | 2231 | 4829 | 93 | 1 | 2132 | 2 | Y | 5 | | | | | 75 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 12 | 0 | | 2195 | -0- | 2195 | 7024 | 96 | 1 | 2091 | 2 | Y | 7 | | | | | 82 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 01 | 0 | | 2258 | -0- | 2258 | 9282 | 70 | 1 | 2177 | 2 | Y | 10 | | | | | 92 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 02 | 2800 | N | 1883 | -0- | -917 | 8365 | 50 | 1 | 1833 | 2 | Y | -0- | 50 | 1 | | | 42 |

LUNDELL WELL #: 93 RRCID -> 201948 COMPL. DATE 03/19/2004 TOTAL DEPTH 9961 PERF. 9483 - 9637

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 514 | N | 514 | -0- | -0- | -0- | 23 | 1 | 491 | 2 | N | -0- | | | | | -0- |
| 10 | 703 | N | 703 | -0- | -0- | -0- | 30 | 1 | 673 | 2 | N | -0- | | | | | -0- |
| 11 | 450 | N | 442 | -0- | -8 | -0- | 20 | 1 | 422 | 2 | N | -0- | | | | | -0- |
| 12 | 527 | N | 467 | -0- | -60 | -0- | 20 | 1 | 447 | 2 | N | -0- | | | | | -0- |
| 01 | 576 | N | 576 | -0- | -0- | -0- | 27 | 1 | 549 | 2 | N | -0- | | | | | -0- |
| 02 | 553 | N | 553 | -0- | -0- | -0- | 27 | 1 | 526 | 2 | N | -0- | | | | | -0- |

VAQUILLAS RANCH A1 WELL #: 212 RRCID -> 202131 COMPL. DATE 11/20/2003 TOTAL DEPTH 11219 PERF. 9758 - 10750

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1530 | N | 1403 | -0- | -127 | -0- | 1372 | 2 | 31 | 9 | Y | 28 | 33 | 1 | | | 3 |
| 10 | 1364 | N | 1332 | -0- | -32 | -0- | 1293 | 2 | 39 | 9 | Y | 35 | 34 | 1 | | | 4 |
| 11 | 1230 | N | 1056 | -0- | -174 | -0- | 1045 | 2 | 11 | 9 | Y | 10 | 14 | 1 | | | -0- |
| 12 | 1457 | N | 1103 | -0- | -354 | -0- | 1080 | 2 | 23 | 9 | Y | 21 | 19 | 1 | | | 2 |
| 01 | 1333 | N | 1301 | -0- | -32 | -0- | 1267 | 2 | 34 | 9 | Y | 31 | 33 | 1 | | | -0- |
| 02 | 983 | N | 983 | -0- | -0- | -0- | 954 | 2 | 29 | 9 | Y | 26 | 12 | 1 | | | 14 |

DAY WELL #: 12 RRCID -> 202191 COMPL. DATE 03/24/2004 TOTAL DEPTH 9470 PERF. 8302 - 9236

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1350 | N | 700 | -0- | -650 | -0- | 32 | 1 | 666 | 2 | N | 2 | | | | | 95 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 1085 | N | 835 | -0- | -250 | -0- | 36 | 1 | 799 | 2 | N | -0- | | | | | 95 |
| 11 | 814 | N | 814 | -0- | -0- | -0- | 37 | 1 | 777 | 2 | N | -0- | | | | | 95 |
| 12 | 0 | | 567 | -0- | 567 | 567 | 24 | 1 | 540 | 2 | N | 3 | | | | | 98 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 01 | 0 | | 564 | -0- | 564 | 1131 | 26 | 1 | 536 | 2 | N | 2 | | | | | 100 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 1712 | N | 581 | -0- | -1131 | -0- | 29 | 1 | 552 | 2 | N | -0- | | | | | 100 |

HIRSCH WELL #: 7 RRCID -> 203531 COMPL. DATE 05/06/2004 TOTAL DEPTH 12674 PERF.10543 - 11961

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 707 | N | 707 | -0- | -0- | -0- | 36 | 1 | 669 | 2 | N | 2 | 1 | 1 | | | 41 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 765 | N | 765 | -0- | -0- | -0- | 41 | 1 | 722 | 2 | N | 2 | 2 | 1 | | | 41 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 716 | N | 716 | -0- | -0- | -0- | 44 | 1 | 671 | 2 | N | 1 | 2 | 1 | | | 40 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 699 | N | 699 | -0- | -0- | -0- | 37 | 1 | 661 | 2 | N | 1 | | | | | 41 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 609 | N | 609 | -0- | -0- | -0- | 37 | 1 | 571 | 2 | N | 1 | 2 | 1 | | | 40 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 399 | N | 399 | -0- | -0- | -0- | 23 | 1 | 375 | 2 | N | 1 | 1 | 1 | | | 40 |
| | | | | | | | 1 | 9 | | | | | | | | | |

VAQUILLAS RANCH (LOBO CONS.) //CONT.// 93215 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
CARR WELL #: 141 RRCID -> 205379 COMPL. DATE 07/29/2004 TOTAL DEPTH 9414 PERF. 8743 - 8967

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1207 | N | 1207 | -0- | -0- | -0- | 55 | 1 | 1152 | 2 | N | -0- | | | | | 58 |
| 10 | 1273 | N | 1273 | -0- | -0- | -0- | 55 | 1 | 1218 | 2 | N | -0- | | | | | 58 |
| 11 | 0 | | 366 | -0- | 366 | 366 | 17 | 1 | 347 | 2 | N | 2 | | | | | 60 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 0 | | 743 | -0- | 743 | 1109 | 32 | 1 | 711 | 2 | N | -0- | | | | | 60 |
| 01 | 0 | | 1673 | -0- | 1673 | 2782 | 77 | 1 | 1596 | 2 | N | -0- | | | | | 60 |
| 02 | 2800 | N | 1102 | -0- | -1698 | 1084 | 54 | 1 | 1048 | 2 | N | -0- | | | | | 60 |

ALLEY WELL #: 20 RRCID -> 205614 COMPL. DATE 05/24/2004 TOTAL DEPTH 11440 PERF.10248 - 11182

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 828 | N | 828 | -0- | -0- | -0- | 42 | 1 | 778 | 2 | Y | 7 | 2 | 1 | | | 9 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 10 | 775 | N | 678 | -0- | -97 | -0- | 36 | 1 | 640 | 2 | Y | 2 | 5 | 1 | | | 6 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 986 | N | 986 | -0- | -0- | -0- | 60 | 1 | 920 | 2 | Y | 5 | 1 | 1 | | | 10 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 12 | 1016 | N | 1016 | -0- | -0- | -0- | 54 | 1 | 959 | 2 | Y | 3 | 6 | 1 | | | 7 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 01 | 1041 | N | 1041 | -0- | -0- | -0- | 63 | 1 | 968 | 2 | Y | 9 | 9 | 1 | | | 7 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 02 | 854 | N | 854 | -0- | -0- | -0- | 50 | 1 | 797 | 2 | Y | 6 | 7 | 1 | | | 6 |
| | | | | | | | 7 | 9 | | | | | | | | | |

ALLEY WELL #: 22 RRCID -> 205616 COMPL. DATE 10/07/2004 TOTAL DEPTH 11615 PERF.10078 - 10600

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2250 | N | 2097 | -0- | -153 | -0- | 107 | 1 | 1970 | 2 | Y | 18 | 4 | 1 | | | 26 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 10 | 2325 | N | 2191 | -0- | -134 | -0- | 117 | 1 | 2066 | 2 | Y | 7 | 18 | 1 | | | 15 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 11 | 2384 | N | 2384 | -0- | -0- | -0- | 145 | 1 | 2226 | 2 | Y | 12 | 2 | 1 | | | 25 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 12 | 2327 | N | 2327 | -0- | -0- | -0- | 124 | 1 | 2195 | 2 | Y | 7 | 15 | 1 | | | 17 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 01 | 2467 | X | 2467 | -0- | -0- | -0- | 150 | 1 | 2293 | 2 | Y | 22 | 23 | 1 | | | 16 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 02 | 2212 | X | 2123 | -0- | -89 | -0- | 123 | 1 | 1983 | 2 | Y | 15 | 16 | 1 | | | 15 |
| | | | | | | | 17 | 9 | | | | | | | | | |

VERGARA 1680 WELL #: 12 RRCID -> 205618 COMPL. DATE 11/03/2004 TOTAL DEPTH 10485 PERF. 9824 - 9998

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | Y | NO RPT | | | | | -0- |

VAQUILLAS RANCH A1 WELL #: 214 RRCID -> 207274 COMPL. DATE 09/17/2004 TOTAL DEPTH 9749 PERF. 9201 - 9241

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 563 | N | 563 | -0- | -0- | -0- | 562 | 2 | 1 | 9 | Y | 1 | 1 | 1 | | | 2 |
| 10 | 445 | N | 445 | -0- | -0- | -0- | 444 | 2 | 1 | 9 | Y | 1 | 1 | 1 | | | 2 |
| 11 | 450 | N | 450 | -0- | -0- | -0- | 450 | 2 | | | Y | -0- | 2 | 1 | | | -0- |
| 12 | 184 | N | 184 | -0- | -0- | -0- | 180 | 2 | 4 | 9 | Y | 4 | 4 | 1 | | | -0- |
| 01 | 455 | N | 455 | -0- | -0- | -0- | 448 | 2 | 7 | 9 | Y | 6 | 6 | 1 | | | -0- |
| 02 | 463 | N | 463 | -0- | -0- | -0- | 457 | 2 | 6 | 9 | Y | 5 | 2 | 1 | | | 3 |

VAQUILLAS RANCH (LOBO CONS.) //CONT.// 93215 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
ALLEY WELL #: 21R RRCID -> 208265 COMPL. DATE 12/12/2004 TOTAL DEPTH 11365 PERF.10271 - 10350

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 259 | N | 259 | -0- | -0- | -0- | 13 | 1 | 244 | 2 | Y | 2 | | | | | 4 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 647 | N | 647 | -0- | -0- | -0- | 35 | 1 | 610 | 2 | Y | 2 | 3 | 1 | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 201 | N | 201 | -0- | -0- | -0- | 12 | 1 | 188 | 2 | Y | 1 | | | | | 4 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 279 | N | 279 | -0- | -0- | -0- | 15 | 1 | 263 | 2 | Y | 1 | 4 | 1 | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 434 | N | 171 | -0- | -263 | -0- | 10 | 1 | 159 | 2 | Y | 2 | 1 | 1 | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 555 | N | 555 | -0- | -0- | -0- | 32 | 1 | 519 | 2 | Y | 4 | 2 | 1 | | | 4 |
| | | | | | | | 4 | 9 | | | | | | | | | |

VAQUILLAS RANCH A1 WELL #: 215 RRCID -> 210049 COMPL. DATE 02/05/2005 TOTAL DEPTH 10547 PERF. 9634 - 10236

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 991 | N | 991 | -0- | -0- | -0- | 978 | 2 | 13 | 9 | Y | 12 | 14 | 1 | | | -0- |
| 10 | 1054 | N | 1010 | -0- | -44 | -0- | 992 | 2 | 18 | 9 | Y | 16 | 15 | 1 | | | 1 |
| 11 | 1020 | N | 911 | -0- | -109 | -0- | 907 | 2 | 4 | 9 | Y | 4 | 5 | 1 | | | -0- |
| 12 | 1482 | N | 1482 | -0- | -0- | -0- | 1468 | 2 | 14 | 9 | Y | 13 | 12 | 1 | | | 1 |
| 01 | 1112 | N | 1112 | -0- | -0- | -0- | 1090 | 2 | 22 | 9 | Y | 20 | 21 | 1 | | | -0- |
| 02 | 950 | N | 950 | -0- | -0- | -0- | 931 | 2 | 19 | 9 | Y | 17 | 7 | 1 | | | 10 |

VAQUILLAS RANCH CO. S.G.U. WELL #: 14 RRCID -> 210050 COMPL. DATE 02/02/2005 TOTAL DEPTH 10320 PERF. 9242 - 10060

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1605 | N | 1605 | -0- | -0- | -0- | 1593 | 2 | 12 | 9 | Y | 11 | 11 | 1 | | | 7 |
| 10 | 1595 | N | 1595 | -0- | -0- | -0- | 1587 | 2 | 8 | 9 | Y | 7 | 5 | 1 | | | 9 |
| 11 | 660 | N | 203 | -0- | -457 | -0- | 195 | 2 | 8 | 9 | Y | 7 | 9 | 1 | | | 7 |
| 12 | 1457 | N | 752 | -0- | -705 | -0- | 740 | 2 | 12 | 9 | Y | 11 | 9 | 1 | | | 9 |
| 01 | 1581 | N | 286 | -0- | -1295 | -0- | 277 | 2 | 9 | 9 | Y | 8 | 7 | 1 | | | 10 |
| 02 | 563 | N | 563 | -0- | -0- | -0- | 549 | 2 | 14 | 9 | Y | 13 | 9 | 1 | | | 14 |

RAYZOR 1669 WELL #: 2 RRCID -> 210870 COMPL. DATE 12/16/2004 TOTAL DEPTH 9931 PERF. 9232 - 9836

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 120 | N | 90 | -0- | -30 | -0- | 5 | 1 | 85 | 2 | N | -0- | | | | | 68 |
| 10 | 138 | N | 138 | -0- | -0- | -0- | 7 | 1 | 118 | 2 | N | 12 | | | | | 80 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 11 | 107 | N | 107 | -0- | -0- | -0- | 6 | 1 | 99 | 2 | N | 2 | | | | | 82 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 93 | N | 76 | -0- | -17 | -0- | 4 | 1 | 72 | 2 | N | -0- | | | | | 82 |
| 01 | 124 | N | 49 | -0- | -75 | -0- | 3 | 1 | 46 | 2 | N | -0- | | | | | 82 |
| 02 | 144 | N | 144 | -0- | -0- | -0- | 8 | 1 | 136 | 2 | N | -0- | | | | | 82 |

VAQUILLAS RANCH A1 WELL #: 216 RRCID -> 211085 COMPL. DATE 11/13/2004 TOTAL DEPTH 11060 PERF.10836 - 10872

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 56 | N | 56 | -0- | -0- | -0- | 56 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 31 | N | 16 | -0- | -15 | -0- | 16 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 21 | N | 21 | -0- | -0- | -0- | 21 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 31 | N | 9 | -0- | -22 | -0- | 9 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 48 | N | 48 | -0- | -0- | -0- | 47 | 2 | 1 | 9 | Y | 1 | 1 | 1 | | | -0- |
| 02 | 28 | N | 7 | -0- | -21 | -0- | 6 | 2 | 1 | 9 | Y | 1 | 1 | 1 | | | -0- |

VAQUILLAS RANCH A1 WELL #: 217 RRCID -> 211623 COMPL. DATE 03/10/2005 TOTAL DEPTH 11119 PERF. 9825 - 10387

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 210 | N | 190 | -0- | -20 | -0- | 188 | 2 | 2 | 9 | Y | 2 | 3 | 1 | | | -0- |
| 10 | 217 | N | 208 | -0- | -9 | -0- | 205 | 2 | 3 | 9 | Y | 3 | 3 | 1 | | | -0- |
| 11 | 206 | N | 206 | -0- | -0- | -0- | 205 | 2 | 1 | 9 | Y | 1 | 1 | 1 | | | -0- |
| 12 | 218 | N | 218 | -0- | -0- | -0- | 189 | 2 | 29 | 9 | Y | 26 | 23 | 1 | | | 3 |
| 01 | 249 | N | 249 | -0- | -0- | -0- | 206 | 2 | 43 | 9 | Y | 39 | 42 | 1 | | | -0- |
| 02 | 312 | N | 312 | -0- | -0- | -0- | 276 | 2 | 36 | 9 | Y | 33 | 14 | 1 | | | 19 |

VAQUILLAS RANCH (LOBO CONS.) //CONT.// 93215 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
VAQUILLAS RANCH CO. S.G.U. WELL #: 15 RRCID -> 212235 COMPL. DATE 06/14/2005 TOTAL DEPTH 10220 PERF. 9065 - 9479

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 9270 | X | 8966 | -0- | -304 | -0- | 8882 | 2 | 84 | 9 | Y | 76 | 73 | 1 | | | 28 |
| 10 | 9486 | X | 8997 | -0- | -489 | -0- | 8949 | 2 | 48 | 9 | Y | 44 | 33 | 1 | | | 39 |
| 11 | 8940 | X | 4666 | -0- | -4274 | -0- | 4619 | 2 | 47 | 9 | Y | 43 | 57 | 1 | | | 25 |
| 12 | 9269 | X | 8744 | -0- | -525 | -0- | 8680 | 2 | 64 | 9 | Y | 58 | 53 | 1 | | | 30 |
| 01 | 9269 | X | 8360 | -0- | -909 | -0- | 8312 | 2 | 48 | 9 | Y | 44 | 37 | 1 | | | 37 |
| 02 | 8372 | X | 5504 | -0- | -2868 | -0- | 5427 | 2 | 77 | 9 | Y | 70 | 47 | 1 | | | 60 |

VAQUILLAS RANCH I WELL #: 220 RRCID -> 212380 COMPL. DATE 04/01/2005 TOTAL DEPTH 11500 PERF.10493 - 11072

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

VAQUILLAS RANCH CO. LTD WELL #: 71 RRCID -> 212481 COMPL. DATE 05/06/2005 TOTAL DEPTH 9495 PERF. 8871 - 9007

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CARR WELL #: 143 RRCID -> 212882 COMPL. DATE 07/01/2005 TOTAL DEPTH 9220 PERF. 8791 - 8841

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 16 |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 16 |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 16 |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 16 |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 16 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 16 |

LUNDELL WELL #: 94 RRCID -> 212885 COMPL. DATE 07/20/2005 TOTAL DEPTH 10140 PERF. 9533 - 9793

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 71 | N | 71 | -0- | -0- | -0- | 3 | 1 | 68 | 2 | Y | -0- | | | | | -0- |
| 10 | 57 | N | 57 | -0- | -0- | -0- | 2 | 1 | 55 | 2 | Y | -0- | | | | | -0- |
| 11 | 80 | N | 80 | -0- | -0- | -0- | 4 | 1 | 76 | 2 | Y | -0- | | | | | -0- |
| 12 | 63 | N | 63 | -0- | -0- | -0- | 3 | 1 | 60 | 2 | Y | -0- | | | | | -0- |
| 01 | 62 | N | 60 | -0- | -2 | -0- | 3 | 1 | 57 | 2 | Y | -0- | | | | | -0- |
| 02 | 57 | N | 57 | -0- | -0- | -0- | 3 | 1 | 54 | 2 | Y | -0- | | | | | -0- |

CARR WELL #: 142 RRCID -> 213114 COMPL. DATE 01/01/2005 TOTAL DEPTH 9802 PERF. 8680 - 9396

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 120 | N | 94 | -0- | -26 | -0- | 4 | 1 | 90 | 2 | N | -0- | | | | | 15 |
| 10 | 101 | N | 101 | -0- | -0- | -0- | 4 | 1 | 97 | 2 | N | -0- | | | | | 15 |
| 11 | 110 | N | 110 | -0- | -0- | -0- | 5 | 1 | 105 | 2 | N | -0- | | | | | 15 |
| 12 | 93 | N | 66 | -0- | -27 | -0- | 3 | 1 | 63 | 2 | N | -0- | | | | | 15 |
| 01 | 152 | N | 152 | -0- | -0- | -0- | 7 | 1 | 145 | 2 | N | -0- | | | | | 15 |
| 02 | 169 | N | 169 | -0- | -0- | -0- | 8 | 1 | 161 | 2 | N | -0- | | | | | 15 |

VAQUILLAS RANCH A12 WELL #: 202 RRCID -> 213309 COMPL. DATE 05/12/2005 TOTAL DEPTH 12030 PERF.10919 - 11578

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 38 | N | 38 | -0- | -0- | -0- | 1 | 1 | 37 | 2 | Y | -0- | | | | | -0- |
| 10 | 10 | N | 10 | -0- | -0- | -0- | 10 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 30 | N | 7 | -0- | -23 | -0- | 7 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 31 | N | 5 | -0- | -26 | -0- | 5 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 10 | N | 5 | -0- | -5 | -0- | 5 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 7 | N | 3 | -0- | -4 | -0- | 3 | 2 | | | Y | -0- | | | | | -0- |

VAQUILLAS RANCH (LOBO CONS.) //CONT.// 93215 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
VAQUILLAS L6 WELL #: 211 RRCID -> 213610 COMPL. DATE 02/21/2004 TOTAL DEPTH 9014 PERF. 8230 - 8745

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 690 | N | 530 | -0- | -160 | -0- | 51 | 1 | 431 | 2 | N | 44 | | | | | 114 |
| | | | | | | | 48 | 9 | | | | | | | | | |
| 10 | 561 | N | 561 | -0- | -0- | -0- | 99 | 1 | 423 | 2 | N | 35 | | | | | 149 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 11 | 570 | N | 509 | -0- | -61 | -0- | 63 | 1 | 428 | 2 | N | 16 | | | | | 165 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 12 | 562 | N | 562 | -0- | -0- | -0- | 68 | 1 | 414 | 2 | N | 73 | 181 | 1 | | | 57 |
| | | | | | | | 80 | 9 | | | | | | | | | |
| 01 | 558 | N | 513 | -0- | -45 | -0- | 78 | 1 | 396 | 2 | N | 35 | | | | | 92 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 02 | 476 | N | 401 | -0- | -75 | -0- | 56 | 1 | 317 | 2 | N | 25 | | | | | 117 |
| | | | | | | | 28 | 9 | | | | | | | | | |

VERGARA RAYZOR 1676 GU WELL #: 1 RRCID -> 215228 COMPL. DATE 09/09/2005 TOTAL DEPTH 10748 PERF. 9480 - 10394

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 494 | N | 494 | -0- | -0- | -0- | 25 | 1 | 465 | 2 | N | 4 | 1 | 1 | | | 141 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 10 | 248 | N | 248 | -0- | -0- | -0- | 13 | 1 | 234 | 2 | N | 1 | 1 | 1 | | | 141 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 406 | N | 406 | -0- | -0- | -0- | 25 | 1 | 380 | 2 | N | 1 | | | | | 142 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 372 | N | 213 | -0- | -159 | -0- | 11 | 1 | 202 | 2 | N | -0- | | | | | 142 |
| 01 | 253 | N | 253 | -0- | -0- | -0- | 15 | 1 | 237 | 2 | N | 1 | 1 | 1 | | | 142 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 336 | N | 129 | -0- | -207 | -0- | 8 | 1 | 121 | 2 | N | -0- | | | | | 142 |

LUNDELL WELL #: 96 RRCID -> 215454 COMPL. DATE 09/09/2005 TOTAL DEPTH 9604 PERF. 8958 - 9176

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | | 21 | -0- | 21 | 21 | 1 | 1 | 20 | 2 | Y | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | 21 | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | | 34 | -0- | 34 | 55 | 2 | 1 | 32 | 2 | Y | -0- | | | | | -0- |
| 02 | 55 | N | -0- | -0- | -55 | -0- | | | | | Y | -0- | | | | | -0- |

LUNDELL WELL #: 95 RRCID -> 215816 COMPL. DATE 09/15/2005 TOTAL DEPTH 10472 PERF. 9784 - 10390

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3930 | X | 3886 | -0- | -44 | -0- | 176 | 1 | 3709 | 2 | Y | 1 | | | | | 4 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 3994 | X | 3994 | -0- | -0- | -0- | 172 | 1 | 3820 | 2 | Y | 2 | 1 | 1 | | | 5 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 3840 | X | 3720 | -0- | -120 | -0- | 170 | 1 | 3548 | 2 | Y | 2 | | | | | 7 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 4145 | X | 4145 | -0- | -0- | -0- | 179 | 1 | 3966 | 2 | Y | -0- | 3 | 1 | | | 4 |
| 01 | 3689 | X | 3620 | -0- | -69 | -0- | 167 | 1 | 3453 | 2 | Y | -0- | 2 | 1 | | | 2 |
| 02 | 3741 | X | 3741 | -0- | -0- | -0- | 183 | 1 | 3550 | 2 | Y | 7 | | | | | 9 |
| | | | | | | | 8 | 9 | | | | | | | | | |

VAQUILLAS RANCH CO. LTD WELL #: 74 RRCID -> 217449 COMPL. DATE 10/01/2005 TOTAL DEPTH 10192 PERF. 8946 - 9060

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2490 | N | 2358 | -0- | -132 | -0- | 2335 | 2 | 23 | 9 | Y | 21 | 20 | 1 | | | 5 |
| 10 | 2511 | N | 2243 | -0- | -268 | -0- | 2230 | 2 | 13 | 9 | Y | 12 | 9 | 1 | | | 8 |
| 11 | 2100 | N | 1982 | -0- | -118 | -0- | 1969 | 2 | 13 | 9 | Y | 12 | 16 | 1 | | | 4 |
| 12 | 2449 | N | 1834 | -0- | -615 | -0- | 1817 | 2 | 17 | 9 | Y | 15 | 14 | 1 | | | 5 |
| 01 | 2232 | N | 2083 | -0- | -149 | -0- | 2071 | 2 | 12 | 9 | Y | 11 | 10 | 1 | | | 6 |
| 02 | 1916 | N | 1916 | -0- | -0- | -0- | 1896 | 2 | 20 | 9 | Y | 18 | 12 | 1 | | | 12 |

VAQUILLAS RANCH (LOBO CONS.) //CONT.// 93215 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
VAQUILLAS RANCH CO LTD WELL #: 73 RRCID -> 218437 COMPL. DATE 01/18/2006 TOTAL DEPTH 9236 PERF. 8830 - 8970

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 361 | N | 361 | -0- | -0- | -0- | 357 | 2 | 4 | 9 | Y | 4 | 4 | 1 | | | 5 |
| 10 | 383 | N | 383 | -0- | -0- | -0- | 381 | 2 | 2 | 9 | Y | 2 | 2 | 1 | | | 5 |
| 11 | 368 | N | 368 | -0- | -0- | -0- | 366 | 2 | 2 | 9 | Y | 2 | 3 | 1 | | | 4 |
| 12 | 378 | N | 378 | -0- | -0- | -0- | 375 | 2 | 3 | 9 | Y | 3 | 3 | 1 | | | 4 |
| 01 | 372 | N | 218 | -0- | -154 | -0- | 216 | 2 | 2 | 9 | Y | 2 | 2 | 1 | | | 4 |
| 02 | 440 | N | 440 | -0- | -0- | -0- | 437 | 2 | 3 | 9 | Y | 3 | 2 | 1 | | | 5 |

EL GATO A WELL #: 29 RRCID -> 218537 COMPL. DATE 02/22/2006 TOTAL DEPTH 9109 PERF. 8040 - 8870

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2426 | N | 2426 | -0- | -0- | -0- | 66 | 1 | 2360 | 2 | N | -0- | | | | | -0- |
| 10 | 2521 | N | 2521 | -0- | -0- | -0- | 89 | 1 | 2432 | 2 | N | -0- | | | | | -0- |
| 11 | 2402 | N | 2402 | -0- | -0- | -0- | 100 | 1 | 2302 | 2 | N | -0- | | | | | -0- |
| 12 | 2248 | N | 2248 | -0- | -0- | -0- | 99 | 1 | 2149 | 2 | N | -0- | | | | | -0- |
| 01 | 2358 | N | 2358 | -0- | -0- | -0- | 74 | 1 | 2284 | 2 | N | -0- | | | | | -0- |
| 02 | 2342 | N | 2342 | -0- | -0- | -0- | 62 | 1 | 2280 | 2 | N | -0- | | | | | -0- |

VAQUILLAS RANCH WELL #: 10 RRCID -> 218944 COMPL. DATE 01/23/2006 TOTAL DEPTH 8970 PERF. 7772 - 8688

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | 2 | -0- | 2 | 2 | 2 | 2 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 5 | -0- | 5 | 7 | 5 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | 7 | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | 7 | | | | | N | -0- | | | | | -0- |
| 02 | 7 | N | -0- | -0- | -7 | -0- | | | | | N | -0- | | | | | -0- |

VAQUILLAS RANCH WELL #: 11 RRCID -> 219357 COMPL. DATE 03/06/2006 TOTAL DEPTH 9100 PERF. 7976 - 8776

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1860 | N | 1722 | -0- | -138 | -0- | 47 | 1 | 1675 | 2 | N | -0- | | | | | 40 |
| 10 | 1922 | N | 1741 | -0- | -181 | -0- | 62 | 1 | 1679 | 2 | N | -0- | | | | | 40 |
| 11 | 1890 | N | 1682 | -0- | -208 | -0- | 70 | 1 | 1612 | 2 | N | -0- | | | | | 40 |
| 12 | 1767 | N | 1597 | -0- | -170 | -0- | 70 | 1 | 1527 | 2 | N | -0- | | | | | 40 |
| 01 | 1736 | N | 1681 | -0- | -55 | -0- | 53 | 1 | 1628 | 2 | N | -0- | | | | | 40 |
| 02 | 1568 | N | 1482 | -0- | -86 | -0- | 39 | 1 | 1443 | 2 | N | -0- | | | | | 40 |

EL GATO WELL #: 32 RRCID -> 224745 COMPL. DATE 09/04/2008 TOTAL DEPTH 9100 PERF. 8106 - 8867

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 30 | N | 13 | -0- | -17 | -0- | 13 | 2 | | | N | -0- | | | | | -0- |
| 10 | 20 | N | 20 | -0- | -0- | -0- | 1 | 1 | 19 | 2 | N | -0- | | | | | -0- |
| 11 | 11 | N | 4 | -0- | -7 | -0- | 4 | 2 | | | N | -0- | | | | | -0- |
| 12 | 13 | N | -0- | -0- | -13 | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 31 | N | -0- | -0- | -31 | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 7 | N | 7 | -0- | -0- | -0- | 7 | 2 | | | N | -0- | | | | | -0- |

VAQUILLAS RANCH A4 WELL #: 227 RRCID -> 225807 COMPL. DATE 07/12/2006 TOTAL DEPTH 12511 PERF. 10570 - 12074

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2100 | N | 840 | -0- | -1260 | -0- | 32 | 1 | 806 | 2 | Y | 2 | 3 | 1 | | | 4 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 2077 | N | 533 | -0- | -1544 | -0- | 20 | 1 | 512 | 2 | Y | 1 | 3 | 1 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1350 | N | 427 | -0- | -923 | -0- | 18 | 1 | 408 | 2 | Y | 1 | 1 | 1 | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 868 | N | 405 | -0- | -463 | -0- | 17 | 1 | 387 | 2 | Y | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 527 | N | 302 | -0- | -225 | -0- | 13 | 1 | 288 | 2 | Y | 1 | 4 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 392 | N | 222 | -0- | -170 | -0- | 9 | 1 | 213 | 2 | Y | -0- | | | | | 1 |

VAQUILLAS RANCH (LOBO CONS.) //CONT.// 93215 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
VAQUILLAS RANCH H WELL #: 226 RRCID -> 226781 COMPL. DATE 10/25/2006 TOTAL DEPTH 12415 PERF.10910 - 12234

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | A | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 12/05/2022 - WELL PLUGGED 12/5/22

VAQUILLAS RANCH H WELL #: 224A RRCID -> 229342 COMPL. DATE 04/13/2007 TOTAL DEPTH 12435 PERF.10928 - 11209

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3090 | X | 2530 | -0- | -560 | -0- | 96 | 1 | 2427 | 2 | Y | 6 | 6 | 1 | | | 9 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 10 | 3038 | X | 2416 | -0- | -622 | -0- | 93 | 1 | 2316 | 2 | Y | 6 | 8 | 1 | | | 7 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 11 | 2940 | X | 2444 | -0- | -496 | -0- | 103 | 1 | 2338 | 2 | Y | 3 | 2 | 1 | | | 8 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 2852 | X | 2625 | -0- | -227 | -0- | 113 | 1 | 2508 | 2 | Y | 4 | | | | | 12 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 01 | 2459 | N | 2459 | -0- | -0- | -0- | 104 | 1 | 2348 | 2 | Y | 6 | 11 | 1 | | | 7 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 02 | 2268 | N | 2172 | -0- | -96 | -0- | 89 | 1 | 2079 | 2 | Y | 4 | 2 | 1 | | | 10 |
| | | | | | | | 4 | 9 | | | | | | | | | |

CARR WELL #: 147 RRCID -> 229574 COMPL. DATE 03/12/2007 TOTAL DEPTH 9264 PERF. 8599 - 9156

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 280 | N | 280 | -0- | -0- | -0- | 13 | 1 | 267 | 2 | N | -0- | | | | | 25 |
| 10 | 211 | N | 211 | -0- | -0- | -0- | 9 | 1 | 202 | 2 | N | -0- | | | | | 25 |
| 11 | 32 | N | 32 | -0- | -0- | -0- | 1 | 1 | 31 | 2 | N | -0- | | | | | 25 |
| 12 | 156 | N | 156 | -0- | -0- | -0- | 7 | 1 | 149 | 2 | N | -0- | | | | | 25 |
| 01 | 393 | N | 393 | -0- | -0- | -0- | 18 | 1 | 373 | 2 | N | 2 | | | | | 27 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 307 | N | 307 | -0- | -0- | -0- | 15 | 1 | 292 | 2 | N | -0- | | | | | 27 |

VAQUILLAS RANCH G WELL #: 225 RRCID -> 231314 COMPL. DATE 06/13/2007 TOTAL DEPTH 12370 PERF.11084 - 11248

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 61 | N | 61 | -0- | -0- | -0- | 2 | 1 | 59 | 2 | Y | -0- | | | | | -0- |
| 10 | 99 | N | 99 | -0- | -0- | -0- | 4 | 1 | 95 | 2 | Y | -0- | | | | | -0- |
| 11 | 30 | N | -0- | -0- | -30 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 71 | N | 71 | -0- | -0- | -0- | 3 | 1 | 68 | 2 | Y | -0- | | | | | -0- |
| 01 | 189 | N | 189 | -0- | -0- | -0- | 8 | 1 | 181 | 2 | Y | -0- | | | | | -0- |
| 02 | 125 | N | 125 | -0- | -0- | -0- | 5 | 1 | 120 | 2 | Y | -0- | | | | | -0- |

MARSHALL, S. G. WELL #: 6 RRCID -> 231875 COMPL. DATE 04/14/2007 TOTAL DEPTH 12240 PERF.10425 - 11804

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1378 | N | 1378 | -0- | -0- | -0- | 68 | 1 | 1240 | 2 | N | 64 | 3 | 1 | | | 210 |
| | | | | | | | 70 | 9 | | | | | | | | | |
| 10 | 1426 | N | 1098 | -0- | -328 | -0- | 59 | 1 | 1037 | 2 | N | 2 | 95 | 1 | | | 117 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 1140 | N | 1086 | -0- | -54 | -0- | 66 | 1 | 1018 | 2 | N | 2 | 1 | 1 | | | 118 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 1426 | N | 915 | -0- | -511 | -0- | 49 | 1 | 865 | 2 | N | 1 | | | | | 119 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 1125 | N | 1125 | -0- | -0- | -0- | 69 | 1 | 1053 | 2 | N | 3 | 5 | 1 | | | 117 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 1234 | N | 1234 | -0- | -0- | -0- | 72 | 1 | 1160 | 2 | N | 2 | 1 | 1 | | | 118 |
| | | | | | | | 2 | 9 | | | | | | | | | |

VAQUILLAS RANCH (LOBO CONS.) //CONT.// 93215 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
ARCO FEE WELL #: 10 RRCID -> 231882 COMPL. DATE 06/28/2007 TOTAL DEPTH 12100 PERF.10712 - 12034

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 266 | N | 266 | -0- | -0- | -0- | 14 | 1 | 251 | 2 | N | 1 | 1 | 1 | | | 25 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 310 | N | 161 | -0- | -149 | -0- | 9 | 1 | 152 | 2 | N | -0- | | | | | 25 |
| 11 | 222 | N | 222 | -0- | -0- | -0- | 14 | 1 | 208 | 2 | N | -0- | | | | | 25 |
| 12 | 279 | N | 150 | -0- | -129 | -0- | 8 | 1 | 142 | 2 | N | -0- | | | | | 25 |
| 01 | 199 | N | 199 | -0- | -0- | -0- | 12 | 1 | 187 | 2 | N | -0- | | | | | 25 |
| 02 | 196 | N | 163 | -0- | -33 | -0- | 10 | 1 | 153 | 2 | N | -0- | | | | | 25 |

VAQUILLAS RANCH A6 WELL #: 228 RRCID -> 235823 COMPL. DATE 08/07/2007 TOTAL DEPTH 12305 PERF.10962 - 11966

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2035 | N | 2035 | -0- | -0- | -0- | 78 | 1 | 1951 | 2 | Y | 5 | 4 | 1 | | | 5 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 10 | 2143 | N | 2143 | -0- | -0- | -0- | 82 | 1 | 2055 | 2 | Y | 5 | 7 | 1 | | | 3 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 11 | 2030 | N | 2030 | -0- | -0- | -0- | 86 | 1 | 1941 | 2 | Y | 3 | 2 | 1 | | | 4 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 2061 | N | 2061 | -0- | -0- | -0- | 89 | 1 | 1969 | 2 | Y | 3 | | | | | 7 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 01 | 2139 | N | 2098 | -0- | -41 | -0- | 89 | 1 | 2003 | 2 | Y | 5 | 9 | 1 | | | 3 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 1904 | N | 1265 | -0- | -639 | -0- | 52 | 1 | 1210 | 2 | Y | 3 | 2 | 1 | | | 4 |
| | | | | | | | 3 | 9 | | | | | | | | | |

FROST TRUST 49 WELL #: 3 RRCID -> 235830 COMPL. DATE 10/07/2007 TOTAL DEPTH 10174 PERF. 8924 - 9668

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1607 | N | 1607 | -0- | -0- | -0- | 164 | 1 | 1443 | 2 | N | -0- | | | | | 30 |
| 10 | 1590 | N | 1590 | -0- | -0- | -0- | 164 | 1 | 1384 | 2 | N | 38 | | | | | 68 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 11 | 1500 | N | 1500 | -0- | -0- | -0- | 173 | 1 | 1327 | 2 | N | -0- | 28 | 1 | | | 40 |
| 12 | 1496 | N | 1496 | -0- | -0- | -0- | 171 | 1 | 1303 | 2 | N | 20 | | | | | 60 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 01 | 1561 | N | 1561 | -0- | -0- | -0- | 109 | 1 | 1444 | 2 | N | 7 | | | | | 67 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 02 | 1541 | N | 1541 | -0- | -0- | -0- | 93 | 1 | 1429 | 2 | N | 17 | | | | | 84 |
| | | | | | | | 19 | 9 | | | | | | | | | |

CARR WELL #: 148 RRCID -> 235843 COMPL. DATE 09/25/2007 TOTAL DEPTH 9269 PERF. 8774 - 8934

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | C M | COND PROD | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |

CARR WELL #: 149 RRCID -> 237411 COMPL. DATE 01/20/2008 TOTAL DEPTH 9978 PERF. 8432 - 9460

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | C M | COND PROD | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | N | NO RPT | -0- |

VAQUILLAS RANCH (LOBO CONS.) //CONT.// 93215 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
CARR WELL #: 150 RRCID -> 243082 COMPL. DATE 07/24/2008 TOTAL DEPTH 9330 PERF. 8730 - 8801

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

VAQUILLAS RANCH A WELL #: 231 RRCID -> 243737 COMPL. DATE 03/06/2008 TOTAL DEPTH 12110 PERF.11536 - 11716

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3393 | X | 3393 | -0- | -0- | -0- | 175 | 1 | 3209 | 2 | N | 8 | 7 | 1 | | | 21 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 10 | 3162 | X | 3127 | -0- | -35 | -0- | 167 | 1 | 2952 | 2 | N | 7 | 9 | 1 | | | 19 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 11 | 3060 | X | 2828 | -0- | -232 | -0- | 173 | 1 | 2651 | 2 | N | 4 | 2 | 1 | | | 21 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 3162 | X | 2955 | -0- | -207 | -0- | 158 | 1 | 2793 | 2 | N | 4 | | | | | 25 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 01 | 3162 | X | 2104 | -0- | -1058 | -0- | 129 | 1 | 1969 | 2 | N | 5 | 10 | 1 | | | 20 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 2856 | X | 2781 | -0- | -75 | -0- | 162 | 1 | 2613 | 2 | N | 5 | 2 | 1 | | | 23 |
| | | | | | | | 6 | 9 | | | | | | | | | |

BONEBRAKE WELL #: 8 RRCID -> 244935 COMPL. DATE 09/23/2006 TOTAL DEPTH 9547 PERF. 8240 - 8760

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 520 | N | 520 | -0- | -0- | -0- | 122 | 1 | 398 | 2 | Y | -0- | | | | | -0- |
| 10 | 527 | N | 509 | -0- | -18 | -0- | 117 | 1 | 392 | 2 | Y | -0- | | | | | -0- |
| 11 | 540 | N | 508 | -0- | -32 | -0- | 124 | 1 | 384 | 2 | Y | -0- | | | | | -0- |
| 12 | 527 | N | 520 | -0- | -7 | -0- | 115 | 1 | 405 | 2 | Y | -0- | | | | | -0- |
| 01 | 602 | N | 602 | -0- | -0- | -0- | 133 | 1 | 469 | 2 | Y | -0- | | | | | -0- |
| 02 | 507 | N | 507 | -0- | -0- | -0- | 127 | 1 | 380 | 2 | Y | -0- | | | | | -0- |

BONEBRAKE WELL #: 9 RRCID -> 247245 COMPL. DATE 05/10/2008 TOTAL DEPTH 9932 PERF. 9490 - 9674

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2823 | N | 2823 | -0- | -0- | -0- | 664 | 1 | 2159 | 2 | Y | -0- | | | | | -0- |
| 10 | 3100 | N | 3213 | -0- | 113 | 113 | 736 | 1 | 2477 | 2 | Y | -0- | | | | | -0- |
| 11 | 2795 | N | 2682 | -0- | -113 | -0- | 655 | 1 | 2027 | 2 | Y | -0- | | | | | -0- |
| 12 | 2429 | N | 2429 | -0- | -0- | -0- | 538 | 1 | 1891 | 2 | Y | -0- | | | | | -0- |
| 01 | 2809 | X | 2809 | -0- | -0- | -0- | 619 | 1 | 2190 | 2 | Y | -0- | | | | | -0- |
| 02 | 2885 | X | 2885 | -0- | -0- | -0- | 721 | 1 | 2164 | 2 | Y | -0- | | | | | -0- |

VAQUILLAS RANCH A6 WELL #: 229 RRCID -> 247763 COMPL. DATE 11/06/2008 TOTAL DEPTH 11400 PERF.11122 - 11223

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | | 2 | -0- | 2 | 2 | 2 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | 2 | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | | 117 | -0- | 117 | 119 | 5 | 1 | 112 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | 119 | | | | | Y | -0- | | | | | -0- |
| 02 | 119 | N | -0- | -0- | -119 | -0- | | | | | Y | -0- | | | | | -0- |

VAQUILLAS RANCH D WELL #: 223 RRCID -> 251551 COMPL. DATE 11/17/2007 TOTAL DEPTH 12045 PERF.11290 - 11514

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | 95 | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | 95 | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | 95 | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | 95 | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | 95 | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | 95 | | | | | N | NO RPT | | | | | -0- |

VAQUILLAS RANCH (LOBO CONS.) //CONT.// 93215 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310

VAQUILLAS RANCH A5 WELL #: 230 RRCID -> 252116 COMPL. DATE 07/02/2008 TOTAL DEPTH 9707 PERF. 8332 - 8392

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 7890 | X | 5626 | -0- | -2264 | -0- | 594 | 1 | 5032 | 2 | Y | -0- | | | | | -0- |
| 10 | 8153 | X | 4955 | -0- | -3198 | -0- | 939 | 1 | 4016 | 2 | Y | -0- | | | | | -0- |
| 11 | 7890 | X | 4380 | -0- | -3510 | -0- | 562 | 1 | 3818 | 2 | Y | -0- | | | | | -0- |
| 12 | 7626 | X | 3358 | -0- | -4268 | -0- | 474 | 1 | 2884 | 2 | Y | -0- | | | | | -0- |
| 01 | 6510 | X | 2577 | -0- | -3933 | -0- | 425 | 1 | 2152 | 2 | Y | -0- | | | | | -0- |
| 02 | 5264 | X | 1542 | -0- | -3722 | -0- | 233 | 1 | 1309 | 2 | Y | -0- | | | | | -0- |

VAQUILLAS RANCH A1 WELL #: 237 RRCID -> 252836 COMPL. DATE 03/08/2009 TOTAL DEPTH 11350 PERF. 9838 - 10948

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3651 | X | 3651 | -0- | -0- | -0- | 3607 | 2 | 44 | 9 | Y | 40 | 47 | 1 | | | 8 |
| 10 | 3503 | X | 3495 | -0- | -8 | -0- | 3438 | 2 | 57 | 9 | Y | 52 | 50 | 1 | | | 10 |
| 11 | 3390 | X | 3129 | -0- | -261 | -0- | 3112 | 2 | 17 | 9 | Y | 15 | 25 | 1 | | | -0- |
| 12 | 3782 | X | 3129 | -0- | -653 | -0- | 3072 | 2 | 57 | 9 | Y | 52 | 47 | 1 | | | 5 |
| 01 | 3782 | X | 3272 | -0- | -510 | -0- | 3186 | 2 | 86 | 9 | Y | 78 | 83 | 1 | | | -0- |
| 02 | 3416 | X | 2655 | -0- | -761 | -0- | 2582 | 2 | 73 | 9 | Y | 66 | 28 | 1 | | | 38 |

CARR WELL #: 152 RRCID -> 253621 COMPL. DATE 07/24/2009 TOTAL DEPTH 9082 PERF. 8506 - 8528

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1127 | N | 1127 | -0- | -0- | -0- | 50<br>17 | 1<br>9 | 1060 | 2 | N | 15 | 186 | 1 | | | 137 |
| 10 | 186 | N | -0- | -0- | -186 | -0- | | | | | N | -0- | | | | | 137 |
| 11 | 180 | N | -0- | -0- | -180 | -0- | | | | | N | -0- | | | | | 137 |
| 12 | 186 | N | -0- | -0- | -186 | -0- | | | | | N | -0- | | | | | 137 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 137 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 137 |

VAQUILLAS RANCH A1 WELL #: 240 RRCID -> 254320 COMPL. DATE 02/15/2010 TOTAL DEPTH 11115 PERF. 9654 - 10626

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1040 | N | 1040 | -0- | -0- | -0- | 1028 | 2 | 12 | 9 | Y | 11 | 13 | 1 | | | 2 |
| 10 | 1104 | N | 1104 | -0- | -0- | -0- | 1089 | 2 | 15 | 9 | Y | 14 | 13 | 1 | | | 3 |
| 11 | 990 | N | 907 | -0- | -83 | -0- | 903 | 2 | 4 | 9 | Y | 4 | 7 | 1 | | | -0- |
| 12 | 1023 | N | 936 | -0- | -87 | -0- | 918 | 2 | 18 | 9 | Y | 16 | 14 | 1 | | | 2 |
| 01 | 1116 | N | 925 | -0- | -191 | -0- | 899 | 2 | 26 | 9 | Y | 24 | 26 | 1 | | | -0- |
| 02 | 879 | N | 879 | -0- | -0- | -0- | 857 | 2 | 22 | 9 | Y | 20 | 9 | 1 | | | 11 |

VAQUILLAS RANCH A1 WELL #: 238 RRCID -> 254581 COMPL. DATE 06/21/2009 TOTAL DEPTH 10609 PERF. 9575 - 10782

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1140 | N | 904 | -0- | -236 | -0- | 878 | 2 | 26 | 9 | Y | 24 | 28 | 1 | | | 4 |
| 10 | 1221 | N | 1221 | -0- | -0- | -0- | 1188 | 2 | 33 | 9 | Y | 30 | 29 | 1 | | | 5 |
| 11 | 1156 | N | 1156 | -0- | -0- | -0- | 1146 | 2 | 10 | 9 | Y | 9 | 14 | 1 | | | -0- |
| 12 | 1120 | N | 1120 | -0- | -0- | -0- | 1105 | 2 | 15 | 9 | Y | 14 | 13 | 1 | | | 1 |
| 01 | 1085 | N | 1028 | -0- | -57 | -0- | 1005 | 2 | 23 | 9 | Y | 21 | 22 | 1 | | | -0- |
| 02 | 980 | N | 976 | -0- | -4 | -0- | 956 | 2 | 20 | 9 | Y | 18 | 8 | 1 | | | 10 |

VAQUILLAS RANCH A1 WELL #: 241 RRCID -> 255655 COMPL. DATE 07/15/2010 TOTAL DEPTH 10840 PERF.10411 - 10537

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1279 | N | 1279 | -0- | -0- | -0- | 1265 | 2 | 14 | 9 | Y | 13 | 15 | 1 | | | 2 |
| 10 | 1710 | N | 1710 | -0- | -0- | -0- | 1692 | 2 | 18 | 9 | Y | 16 | 16 | 1 | | | 2 |
| 11 | 1179 | N | 1179 | -0- | -0- | -0- | 1173 | 2 | 6 | 9 | Y | 5 | 7 | 1 | | | -0- |
| 12 | 1694 | N | 1694 | -0- | -0- | -0- | 1668 | 2 | 26 | 9 | Y | 24 | 22 | 1 | | | 2 |
| 01 | 1705 | N | 1544 | -0- | -161 | -0- | 1503 | 2 | 41 | 9 | Y | 37 | 39 | 1 | | | -0- |
| 02 | 1238 | N | 1238 | -0- | -0- | -0- | 1204 | 2 | 34 | 9 | Y | 31 | 13 | 1 | | | 18 |

VAQUILLAS RANCH (LOBO CONS.) //CONT.// 93215 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
VAQUILLAS RANCH A1 WELL #: 218 RRCID -> 257019 COMPL. DATE 02/17/2011 TOTAL DEPTH 10966 PERF.10086 - 10549

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5790 | X | 3718 | -0- | -2072 | -0- | 3638 | 2 | 80 | 9 | Y | 73 | 86 | 1 | | | 15 |
| 10 | 5921 | X | 4208 | -0- | -1713 | -0- | 4106 | 2 | 102 | 9 | Y | 93 | 90 | 1 | | | 18 |
| 11 | 5280 | X | 3357 | -0- | -1923 | -0- | 3328 | 2 | 29 | 9 | Y | 26 | 44 | 1 | | | -0- |
| 12 | 5392 | X | 5392 | -0- | -0- | -0- | 5327 | 2 | 65 | 9 | Y | 59 | 54 | 1 | | | 5 |
| 01 | 5442 | X | 5442 | -0- | -0- | -0- | 5344 | 2 | 98 | 9 | Y | 89 | 94 | 1 | | | -0- |
| 02 | 4178 | X | 4178 | -0- | -0- | -0- | 4094 | 2 | 84 | 9 | Y | 76 | 32 | 1 | | | 44 |

VAQUILLAS RANCH A1 WELL #: 242 RRCID -> 259059 COMPL. DATE 02/18/2011 TOTAL DEPTH 10623 PERF. 9945 - 10344

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 352 | N | 352 | -0- | -0- | -0- | 333 | 2 | 19 | 9 | Y | 17 | 19 | 1 | | | 4 |
| 10 | 324 | N | 324 | -0- | -0- | -0- | 301 | 2 | 23 | 9 | Y | 21 | 20 | 1 | | | 5 |
| 11 | 390 | N | 374 | -0- | -16 | -0- | 367 | 2 | 7 | 9 | Y | 6 | 11 | 1 | | | -0- |
| 12 | 372 | N | 270 | -0- | -102 | -0- | 267 | 2 | 3 | 9 | Y | 3 | 3 | 1 | | | -0- |
| 01 | 248 | N | 155 | -0- | -93 | -0- | 149 | 2 | 6 | 9 | Y | 5 | 5 | 1 | | | -0- |
| 02 | 357 | N | 357 | -0- | -0- | -0- | 353 | 2 | 4 | 9 | Y | 4 | 2 | 1 | | | 2 |

VAQUILLAS RANCH A1 WELL #: 239 RRCID -> 261296 COMPL. DATE 03/09/2011 TOTAL DEPTH 10229 PERF. 9920 - 9954

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

VAQUILLAS RANCH A4 WELL #: 247 RRCID -> 264320 COMPL. DATE 02/03/2012 TOTAL DEPTH 12312 PERF.11840 - 11980

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

VAQUILLAS RANCH C WELL #: 246 RRCID -> 264542 COMPL. DATE 01/20/2012 TOTAL DEPTH 12097 PERF.11016 - 12060

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 241 | N | 241 | -0- | -0- | -0- | 12<br>1 | 1<br>9 | 228 | 2 | N | 1 | 1 | 1 | | | 8 |
| 10 | 155 | N | 155 | -0- | -0- | -0- | 8 | 1 | 147 | 2 | N | -0- | 1 | 1 | | | 7 |
| 11 | 180 | N | 99 | -0- | -81 | -0- | 6 | 1 | 93 | 2 | N | -0- | | | | | 7 |
| 12 | 248 | N | 239 | -0- | -9 | -0- | 13 | 1 | 226 | 2 | N | -0- | | | | | 7 |
| 01 | 155 | N | 143 | -0- | -12 | -0- | 9 | 1 | 134 | 2 | N | -0- | | | | | 7 |
| 02 | 159 | N | 159 | -0- | -0- | -0- | 9 | 1 | 150 | 2 | N | -0- | | | | | 7 |

VAQUILLAS RANCH A7 WELL #: 249 RRCID -> 266546 COMPL. DATE 03/29/2012 TOTAL DEPTH 11751 PERF.10620 - 10646

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 126 | N | 126 | -0- | -0- | -0- | 5 | 1 | 121 | 2 | N | -0- | | | | | -0- |
| 10 | 129 | N | 129 | -0- | -0- | -0- | 5 | 1 | 124 | 2 | N | -0- | | | | | -0- |
| 11 | 134 | N | 134 | -0- | -0- | -0- | 6 | 1 | 128 | 2 | N | -0- | | | | | -0- |
| 12 | 125 | N | 125 | -0- | -0- | -0- | 5 | 1 | 120 | 2 | N | -0- | | | | | -0- |
| 01 | 134 | N | 134 | -0- | -0- | -0- | 6 | 1 | 128 | 2 | N | -0- | | | | | -0- |
| 02 | 122 | N | 122 | -0- | -0- | -0- | 5 | 1 | 117 | 2 | N | -0- | | | | | -0- |

VAQUILLAS RANCH (LOBO CONS.) //CONT.// 93215 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
KILLAM OIL CO., LTD. 460054
K&H 1647 WELL #: 1 RRCID -> 126575 COMPL. DATE 01/06/2020 TOTAL DEPTH 9556 PERF. 8162 - 8460

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 28 |

LEWIS PETRO PROPERTIES, INC. 499978
VT LUNDELL MINERALS WELL #: 1 RRCID -> 100339 COMPL. DATE N/A TOTAL DEPTH 10200 PERF. 9060 - 9471

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

VT LUNDELL MINERALS WELL #: 3 RRCID -> 222814 COMPL. DATE 10/06/2006 TOTAL DEPTH 10600 PERF. 9346 - 9372

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2490 | X | 1589 | -0- | -901 | -0- | 71<br>12 | 1<br>9 | 1506 | 3 | Y | 11 | 60 | 1 | | | 10 |
| 10 | 2573 | X | 1545 | -0- | -1028 | -0- | 1537 | 3 | 8 | 9 | Y | 7 | | | | | 17 |
| 11 | 2490 | X | 1740 | -0- | -750 | -0- | 1726 | 3 | 14 | 9 | Y | 13 | | | | | 30 |
| 12 | 2077 | X | 1920 | -0- | -157 | -0- | 31 | 1 | 1889 | 3 | Y | -0- | | | | | 30 |
| 01 | 1998 | N | 1998 | -0- | -0- | -0- | 19<br>12 | 1<br>9 | 1967 | 3 | Y | 11 | | | | | 41 |
| 02 | 1512 | N | NO RPT | -0- | -1512 | -0- | | | | | Y | NO RPT | | | | | 41 |

VT LUNDELL MINERALS WELL #: 2 RRCID -> 241616 COMPL. DATE 07/28/2008 TOTAL DEPTH 10460 PERF. 9530 - 9548

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1560 | X | 1406 | -0- | -154 | -0- | 62<br>9 | 1<br>9 | 1335 | 3 | Y | 8 | 57 | 1 | | | 12 |
| 10 | 1940 | X | 1940 | -0- | -0- | -0- | 1931 | 3 | 9 | 9 | Y | 8 | | | | | 20 |
| 11 | 2130 | X | 1260 | -0- | -870 | -0- | 1249 | 3 | 11 | 9 | Y | 10 | | | | | 30 |
| 12 | 2201 | X | 1113 | -0- | -1088 | -0- | 18 | 1 | 1095 | 3 | Y | -0- | | | | | 30 |
| 01 | 1180 | N | 1180 | -0- | -0- | -0- | 11<br>10 | 1<br>9 | 1159 | 3 | Y | 9 | | | | | 39 |
| 02 | 1176 | N | NO RPT | -0- | -1176 | -0- | | | | | Y | NO RPT | | | | | 39 |

PROLINE ENERGY RESOURCES INC 681327
OLMITOS RANCH WELL #: 1 RRCID -> 096962 COMPL. DATE 12/09/1981 TOTAL DEPTH 9500 PERF. 8636 - 8670

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1144 | X | -0- | -0- | -1144 | -0- | | | | | Y | -0- | | | | | 66 |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 66 |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 66 |
| 12 | 31 | N | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | | | 66 |
| *01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 66 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 66 |

OLMITOS RANCH WELL #: 2 RRCID -> 098213 COMPL. DATE 02/24/1982 TOTAL DEPTH 9100 PERF. 8626 - 8790

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 90 | X | -0- | -0- | -90 | -0- | | | | | Y | -0- | | | | | 5 |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 5 |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 5 |
| 12 | 372 | X | -0- | -0- | -372 | -0- | | | | | Y | -0- | | | | | 5 |
| *01 | 217 | X | -0- | -0- | -217 | -0- | | | | | Y | -0- | | | | | 5 |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 5 |

VAQUILLAS RANCH (LOBO CONS.) //CONT.// 93215 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
PROLINE ENERGY RESOURCES INC //CONT.// 681327
OLMITOS RANCH WELL #: 7 RRCID -> 109373 COMPL. DATE 02/21/1984 TOTAL DEPTH 9350 PERF. 8510 - 8604

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 240 | X | 237 | -0- | -3 | -0- | 237 | 2 | | | Y | -0- | | | | | 17 |
| 10 | 0 | | 599 | -0- | 599 | 599 | 599 | 2 | | | Y | -0- | | | | | 17 |
| 11 | 0 | | 22 | -0- | 22 | 621 | 22 | 2 | | | Y | -0- | | | | | 17 |
| 12 | 621 | X | -0- | -0- | -621 | -0- | | | | | Y | -0- | | | | | 17 |
| *01 | 248 | X | -0- | -0- | -248 | -0- | | | | | Y | -0- | | | | | 17 |
| 02 | 532 | X | -0- | -0- | -532 | -0- | | | | | Y | -0- | | | | | 17 |

OLMITOS RANCH WELL #: 8 RRCID -> 111122 COMPL. DATE 05/25/1984 TOTAL DEPTH 9000 PERF. 8808 - 8828

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 60 | N | -0- | -0- | -60 | -0- | | | | | Y | -0- | | | | | 9 |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 9 |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 9 |
| 12 | 31 | N | -0- | -0- | -31 | -0- | | | | | Y | -0- | | | | | 9 |
| *01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 9 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 9 |

OLMITOS RANCH WELL #: 13 RRCID -> 125362 COMPL. DATE 08/17/1987 TOTAL DEPTH 9200 PERF. 8706 - 8860

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 120 | X | -0- | -0- | -120 | -0- | | | | | Y | -0- | | | | | 56 |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 56 |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 56 |
| 12 | 372 | X | -0- | -0- | -372 | -0- | | | | | Y | -0- | | | | | 56 |
| *01 | 186 | X | -0- | -0- | -186 | -0- | | | | | Y | -0- | | | | | 56 |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 56 |

SAFARI PRODUCTION COMPANY, INC. 743197
EL GATITA WELL #: 1 RRCID -> 101230 COMPL. DATE 07/29/1982 TOTAL DEPTH 9000 PERF. 8684 - 8800

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

SMITH PRODUCTION INC. 789662
BRISCOE B WELL #: 1 RRCID -> 142683 COMPL. DATE N/A TOTAL DEPTH 9719 PERF. 8546 - 8871

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5118 | X | 5118 | -0- | -0- | -0- | 763 | 1 | 4355 | 2 | Y | -0- | | | | | 16 |
| 10 | 4867 | X | 4012 | -0- | -855 | -0- | 686 | 1 | 3326 | 2 | Y | -0- | | | | | 16 |
| 11 | 4710 | X | 4608 | -0- | -102 | -0- | 1831 | 1 | 2777 | 2 | Y | -0- | | | | | 16 |
| 12 | 5301 | X | 5122 | -0- | -179 | -0- | 1878 | 1 | 3244 | 2 | Y | -0- | | | | | 16 |
| 01 | 5301 | X | 1091 | -0- | -4210 | -0- | 1091 | 2 | | | Y | -0- | | | | | 16 |
| 02 | 4788 | X | 4218 | -0- | -570 | -0- | 1448 | 1 | 2770 | 2 | Y | -0- | | | | | 16 |

BRISCOE B WELL #: 3 RRCID -> 145693 COMPL. DATE 03/20/1993 TOTAL DEPTH 10190 PERF. 8976 - 8996

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | 47 | | | | | 86 |
| 10 | 0 | | 425 | -0- | 425 | 425 | 73 | 1 | 352 | 2 | Y | -0- | | | | | 86 |
| 11 | 0 | | 237 | -0- | 237 | 662 | 94 | 1 | 143 | 2 | Y | -0- | | | | | 86 |
| 12 | 0 | | -0- | -0- | -0- | 662 | | | | | Y | 21 | | | | | 107 |
| 01 | 662 | N | -0- | -0- | -662 | -0- | | | | | Y | 9 | | | | | 116 |
| 02 | 224 | N | 187 | -0- | -37 | -0- | 41 | 1 | 79 | 2 | Y | 61 | | | | | 177 |
| | | | | | | | 67 | 9 | | | | | | | | | |

VAQUILLAS RANCH (LOBO CONS.) //CONT.// 93215 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
TARE RESOURCES, LLC 836026
OLMITOS RANCH 1529 WELL #: 2 RRCID -> 229686 COMPL. DATE 01/19/2007 TOTAL DEPTH 9102 PERF. 8854 - 8874

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 840 | N | -0- | -0- | -840 | -0- | | | | | N | -0- | | | | | 31 |
| 10 | 0 | | 936 | -0- | 936 | 936 | 80 | 1 | 854 | 2 | N | 2 | | | | | 33 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 1395 | N | 459 | -0- | -936 | -0- | 61 | 1 | 398 | 2 | N | -0- | 7 | 1 | | | 26 |
| 12 | 0 | | 948 | -0- | 948 | 948 | 111 | 1 | 834 | 2 | N | 3 | | | | | 29 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 01 | 0 | | 845 | -0- | 845 | 1793 | 46 | 1 | 797 | 2 | N | 2 | | | | | 31 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *02 | 2272 | N | 479 | -0- | -1793 | -0- | 63 | 1 | 413 | 2 | N | 3 | | | | | 34 |
| | | | | | | | 3 | 9 | | | | | | | | | |

OLMITOS RANCH 1529 WELL #: 5 RRCID -> 243698 COMPL. DATE 10/28/2008 TOTAL DEPTH 9800 PERF. 8734 - 9476

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 60 | N | -0- | -0- | -60 | -0- | | | | | N | -0- | | | | | 39 |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 39 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 39 |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 39 |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 39 |
| *02 | 90 | N | 90 | -0- | -0- | -0- | 4 | 1 | 86 | 2 | N | -0- | | | | | 39 |

WINCH WELL #: 1 RRCID -> 251967 COMPL. DATE 09/17/2009 TOTAL DEPTH 10305 PERF. 9220 - 9886

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 690 | N | -0- | -0- | -690 | -0- | | | | | N | -0- | | | | | 26 |
| 10 | 0 | | 621 | -0- | 621 | 621 | 196 | 1 | 422 | 2 | N | 3 | | | | | 29 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 670 | N | 49 | -0- | -621 | -0- | 27 | 1 | 21 | 2 | N | 1 | 13 | 1 | | | 17 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 0 | | 824 | -0- | 824 | 824 | 223 | 1 | 600 | 2 | N | 1 | | | | | 18 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 0 | | 485 | -0- | 485 | 1309 | 127 | 1 | 356 | 2 | N | 2 | | | | | 20 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *02 | 2052 | N | 743 | -0- | -1309 | -0- | 178 | 1 | 562 | 2 | N | 3 | | | | | 23 |
| | | | | | | | 3 | 9 | | | | | | | | | |

CARR WELL #: 2 RRCID -> 256283 COMPL. DATE 02/04/2010 TOTAL DEPTH 9550 PERF. 8200 - 8248

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1080 | N | 381 | -0- | -699 | -0- | 202 | 1 | 179 | 2 | N | -0- | | | | | 39 |
| 10 | 0 | | 1671 | -0- | 1671 | 1671 | 961 | 1 | 700 | 2 | N | 9 | | | | | 48 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 11 | 2088 | N | 417 | -0- | -1671 | -0- | 185 | 1 | 232 | 2 | N | -0- | | | | | 48 |
| 12 | 0 | | 844 | -0- | 844 | 844 | 465 | 1 | 379 | 2 | N | -0- | | | | | 48 |
| 01 | 0 | | 1006 | -0- | 1006 | 1850 | 502 | 1 | 504 | 2 | N | -0- | | | | | 48 |
| *02 | 2800 | N | 1060 | -0- | -1740 | 110 | 417 | 1 | 641 | 2 | N | 2 | | | | | 50 |
| | | | | | | | 2 | 9 | | | | | | | | | |

WINCH WELL #: 2 RRCID -> 256325 COMPL. DATE 03/30/2010 TOTAL DEPTH 10456 PERF. 9074 - 9396

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1110 | N | -0- | -0- | -1110 | -0- | | | | | N | 10 | 85 | 1 | | | 45 |
| 10 | 0 | | 1202 | -0- | 1202 | 1202 | 111 | 1 | 1084 | 2 | N | 6 | | | | | 51 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 11 | 1202 | N | -0- | -0- | -1202 | -0- | | | | | N | 3 | 23 | 1 | | | 31 |
| 12 | 0 | | 1526 | -0- | 1526 | 1526 | 150 | 1 | 1372 | 2 | N | 4 | | | | | 35 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 01 | 0 | | 1989 | -0- | 1989 | 3515 | 113 | 1 | 1842 | 2 | N | 31 | | | | | 66 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| *02 | 2800 | N | 2733 | -0- | -67 | 3448 | 165 | 1 | 2533 | 2 | N | 32 | | | | | 98 |
| | | | | | | | 35 | 9 | | | | | | | | | |

VAQUILLAS RANCH (LOBO CONS.) //CONT.// 93215 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
TARE RESOURCES, LLC //CONT.// 836026
WINCH WELL #: 3 RRCID -> 257962 COMPL. DATE 07/27/2010 TOTAL DEPTH 9707 PERF. 9110 - 9434

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 810 | N | -0- | -0- | -810 | -0- | | | | | N | -0- | | | | | 36 |
| 10 | 0 | | 879 | -0- | 879 | 879 | 197 | 1 | 678 | 2 | N | 4 | | | | | 40 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 11 | 1245 | N | 366 | -0- | -879 | -0- | 59 | 1 | 272 | 2 | N | 32 | 52 | 1 | | | 20 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 12 | 0 | | 423 | -0- | 423 | 423 | 227 | 1 | 194 | 2 | N | 2 | | | | | 22 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 0 | | 1374 | -0- | 1374 | 1797 | 210 | 1 | 1163 | 2 | N | 1 | | | | | 23 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *02 | 2800 | N | 1093 | -0- | -1707 | 90 | 166 | 1 | 913 | 2 | N | 13 | | | | | 36 |
| | | | | | | | 14 | 9 | | | | | | | | | |

BRISCOE NICHOLSON WELL #: 1 RRCID -> 258735 COMPL. DATE 11/18/2010 TOTAL DEPTH 8200 PERF. 8008 - 8043

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 3 |
| 10 | 0 | | 425 | -0- | 425 | 425 | 36 | 1 | 388 | 2 | N | 1 | | | | | 4 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 0 | | 149 | -0- | 149 | 574 | 11 | 1 | 138 | 2 | N | -0- | 4 | 1 | | | -0- |
| 12 | 0 | | 568 | -0- | 568 | 1142 | 75 | 1 | 492 | 2 | N | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 0 | | 538 | -0- | 538 | 1680 | 44 | 1 | 493 | 2 | N | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 2228 | N | 548 | -0- | -1680 | -0- | 51 | 1 | 495 | 2 | N | 2 | | | | | 4 |
| | | | | | | | 2 | 9 | | | | | | | | | |

CARR "A" WELL #: 3 RRCID -> 261939 COMPL. DATE 06/11/2011 TOTAL DEPTH 9135 PERF. 8273 - 8991

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

CARR LUNDELL POOLED GAS UNIT WELL #: 1 RRCID -> 262503 COMPL. DATE 03/30/2011 TOTAL DEPTH 8809 PERF. 8712 - 8790

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

WINCH WELL #: 4 RRCID -> 262509 COMPL. DATE 07/07/2011 TOTAL DEPTH 9556 PERF. 8798 - 9362

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 570 | N | -0- | -0- | -570 | -0- | | | | | N | -0- | | | | | 26 |
| 10 | 0 | | 421 | -0- | 421 | 421 | 88 | 1 | 332 | 2 | N | 1 | | | | | 27 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 454 | N | 33 | -0- | -421 | -0- | 14 | 1 | 19 | 2 | N | -0- | 11 | 1 | | | 16 |
| 12 | 0 | | 713 | -0- | 713 | 713 | 91 | 1 | 622 | 2 | N | -0- | | | | | 16 |
| 01 | 0 | | 478 | -0- | 478 | 1191 | 52 | 1 | 424 | 2 | N | 2 | | | | | 18 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *02 | 2638 | N | 1447 | -0- | -1191 | -0- | 151 | 1 | 1290 | 2 | N | 5 | | | | | 23 |
| | | | | | | | 6 | 9 | | | | | | | | | |

VAQUILLAS RANCH (LOBO CONS.) //CONT.// 93215 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
TARE RESOURCES, LLC //CONT.// 836026
BHE WELL #: 2 RRCID -> 263427 COMPL. DATE 10/06/2011 TOTAL DEPTH 9612 PERF. 8860 - 9374

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 37 |
| 10 | 0 | | 631 | -0- | 631 | 631 | 197 | 1 | 432 | 2 | N | 2 | | | | | 39 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 0 | | 295 | -0- | 295 | 926 | 178 | 1 | 115 | 2 | N | 2 | 9 | 1 | | | 32 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 0 | | 706 | -0- | 706 | 1632 | 227 | 1 | 478 | 2 | N | 1 | | | | | 33 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 0 | | 393 | -0- | 393 | 2025 | 120 | 1 | 272 | 2 | N | 1 | | | | | 34 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 2478 | N | 453 | -0- | -2025 | -0- | 178 | 1 | 272 | 2 | N | 3 | | | | | 37 |
| | | | | | | | 3 | 9 | | | | | | | | | |

BHE WELL #: 1 RRCID -> 263598 COMPL. DATE 06/26/2011 TOTAL DEPTH 9517 PERF. 9245 - 9594

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 11 |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 11 |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 11 |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 11 |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 11 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 11 |

WINCH WELL #: 5 RRCID -> 263618 COMPL. DATE 09/21/2011 TOTAL DEPTH 9752 PERF. 8559 - 9544

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 300 | N | -0- | -0- | -300 | -0- | | | | | N | 2 | 80 | 1 | | | 11 |
| 10 | 0 | | 355 | -0- | 355 | 355 | 79 | 1 | 274 | 2 | N | 2 | | | | | 13 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 355 | N | -0- | -0- | -355 | -0- | | | | | N | 1 | 7 | 1 | | | 7 |
| 12 | 0 | | 540 | -0- | 540 | 540 | 113 | 1 | 425 | 2 | N | 2 | | | | | 9 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 0 | | 344 | -0- | 344 | 884 | 50 | 1 | 292 | 2 | N | 2 | | | | | 11 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| *02 | 1401 | N | 517 | -0- | -884 | -0- | 62 | 1 | 424 | 2 | N | 28 | | | | | 39 |
| | | | | | | | 31 | 9 | | | | | | | | | |

BHE WELL #: 4 RRCID -> 263769 COMPL. DATE 11/28/2011 TOTAL DEPTH 9506 PERF. 9150 - 9186

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 13 |
| 10 | 0 | | 285 | -0- | 285 | 285 | 35 | 1 | 250 | 2 | N | -0- | | | | | 13 |
| 11 | 0 | | -0- | -0- | -0- | 285 | | | | | N | 2 | 3 | 1 | | | 12 |
| 12 | 0 | | 124 | -0- | 124 | 409 | 21 | 1 | 103 | 2 | N | -0- | | | | | 12 |
| 01 | 0 | | 82 | -0- | 82 | 491 | 11 | 1 | 71 | 2 | N | -0- | | | | | 12 |
| 02 | 585 | N | 94 | -0- | -491 | -0- | 12 | 1 | 81 | 2 | N | 1 | | | | | 13 |
| | | | | | | | 1 | 9 | | | | | | | | | |

BHE WELL #: 6 RRCID -> 266646 COMPL. DATE 12/16/2011 TOTAL DEPTH 9810 PERF. 9514 - 9532

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 1 |
| 10 | 0 | | 147 | -0- | 147 | 147 | 33 | 1 | 113 | 2 | N | 1 | | | | | 2 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 0 | | -0- | -0- | -0- | 147 | | | | | N | -0- | 2 | 1 | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | 147 | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | 42 | -0- | 42 | 189 | 5 | 1 | 37 | 2 | N | -0- | | | | | -0- |
| 02 | 251 | N | 62 | -0- | -189 | -0- | 8 | 1 | 54 | 2 | N | -0- | | | | | -0- |

VAQUILLAS RANCH (LOBO CONS.) //CONT.// 93215 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
TARE RESOURCES, LLC //CONT.// 836026

BHE WELL #: 3 RRCID -> 266990 COMPL. DATE 11/07/2011 TOTAL DEPTH 9934 PERF. 9620 - 9643

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 10 | 0 | | 167 | -0- | 167 | 167 | 40 | 1 | 126 | 2 | N | 1 | | | | | 16 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 0 | | -0- | -0- | -0- | 167 | | | | | N | 1 | 3 | 1 | | | 14 |
| 12 | 0 | | 438 | -0- | 438 | 605 | 14 | 1 | 424 | 2 | N | -0- | | | | | 14 |
| 01 | 0 | | 41 | -0- | 41 | 646 | 6 | 1 | 34 | 2 | N | 1 | | | | | 15 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 676 | N | 30 | -0- | -646 | -0- | 2 | 1 | 27 | 2 | N | 1 | | | | | 16 |
| | | | | | | | 1 | 9 | | | | | | | | | |

BHE WELL #: 11 RRCID -> 267947 COMPL. DATE 02/16/2012 TOTAL DEPTH 9850 PERF. 8242 - 9497

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 1 |
| 10 | 0 | | 129 | -0- | 129 | 129 | 18 | 1 | 111 | 2 | N | -0- | | | | | 1 |
| 11 | 0 | | -0- | -0- | -0- | 129 | | | | | N | 1 | 2 | 1 | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | 129 | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | 129 | | | | | N | -0- | | | | | -0- |
| 02 | 378 | N | 249 | -0- | -129 | -0- | 178 | 1 | 71 | 2 | N | -0- | | | | | -0- |

BHE WELL #: 7 RRCID -> 268071 COMPL. DATE 01/27/2012 TOTAL DEPTH 10351 PERF. 8908 - 10045

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 9 |
| 10 | 0 | | 1020 | -0- | 1020 | 1020 | 196 | 1 | 821 | 2 | N | 3 | | | | | 12 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 0 | | -0- | -0- | -0- | 1020 | | | | | N | 3 | 15 | 1 | | | -0- |
| 12 | 0 | | 1383 | -0- | 1383 | 2403 | 226 | 1 | 1157 | 2 | N | -0- | | | | | -0- |
| 01 | 0 | | 1079 | -0- | 1079 | 3482 | 115 | 1 | 960 | 2 | N | 4 | | | | | 4 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 02 | 2800 | N | 400 | -0- | -2400 | 1082 | 179 | 1 | 210 | 2 | N | 10 | | | | | 14 |
| | | | | | | | 11 | 9 | | | | | | | | | |

BHE WELL #: 8 RRCID -> 268077 COMPL. DATE 12/29/2011 TOTAL DEPTH 10298 PERF. 9166 - 9208

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | 3 | 5 | | | 21 |
| 10 | 0 | | 1390 | -0- | 1390 | 1390 | 120 | 1 | 1264 | 2 | N | 5 | | | | | 26 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 11 | 0 | | 234 | -0- | 234 | 1624 | 24 | 1 | 206 | 2 | N | 4 | 25 | 1 | | | 5 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 0 | | 698 | -0- | 698 | 2322 | 117 | 1 | 577 | 2 | N | 4 | | | | | 9 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 01 | 0 | | 559 | -0- | 559 | 2881 | 40 | 1 | 517 | 2 | N | 2 | | | | | 11 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 2800 | N | 838 | -0- | -1962 | 919 | 104 | 1 | 727 | 2 | N | 6 | | | | | 17 |
| | | | | | | | 7 | 9 | | | | | | | | | |

BHE WELL #: 10 RRCID -> 268080 COMPL. DATE 01/21/2012 TOTAL DEPTH 8750 PERF. 8512 - 8670

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 49 |
| 10 | 0 | | 1827 | -0- | 1827 | 1827 | 101 | 1 | 1712 | 2 | N | 13 | | | | | 62 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 11 | 0 | | 354 | -0- | 354 | 2181 | 47 | 1 | 301 | 2 | N | 5 | 54 | 1 | | | 13 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 12 | 0 | | 2486 | -0- | 2486 | 4667 | 183 | 1 | 2294 | 2 | N | 8 | | | | | 21 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 01 | 0 | | 2218 | -0- | 2218 | 6885 | 126 | 1 | 2079 | 2 | N | 12 | | | | | 33 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 02 | 9866 | X | 2981 | -0- | -6885 | -0- | 177 | 1 | 2775 | 2 | N | 26 | | | | | 59 |
| | | | | | | | 29 | 9 | | | | | | | | | |

VAQUILLAS RANCH (LOBO CONS.) //CONT.// 93215 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
TARE RESOURCES, LLC //CONT.// 836026
BHE WELL #: 9 RRCID -> 268266 COMPL. DATE 01/12/2012 TOTAL DEPTH 10004 PERF. 8985 - 9545

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 1 |
| 10 | 0 | | 129 | -0- | 129 | 129 | 12 | 1 | 117 | 2 | N | -0- | | | | | 1 |
| 11 | 0 | | -0- | -0- | -0- | 129 | | | | | N | 1 | 2 | 1 | | | -0- |
| 12 | 0 | | 99 | -0- | 99 | 228 | 6 | 1 | 93 | 2 | N | -0- | | | | | -0- |
| 01 | 0 | | 117 | -0- | 117 | 345 | 9 | 1 | 108 | 2 | N | -0- | | | | | -0- |
| 02 | 513 | N | 168 | -0- | -345 | -0- | 10 | 1 | 156 | 2 | N | 2 | | | | | 2 |
| | | | | | | | 2 | 9 | | | | | | | | | |

WINCH WELL #: 6 RRCID -> 268268 COMPL. DATE 05/15/2012 TOTAL DEPTH 10250 PERF. 8787 - 9998

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 450 | N | -0- | -0- | -450 | -0- | | | | | N | -0- | | | | | 39 |
| 10 | 0 | | 673 | -0- | 673 | 673 | 116 | 1 | 556 | 2 | N | 1 | | | | | 40 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 813 | N | 140 | -0- | -673 | -0- | 59 | 1 | 80 | 2 | N | 1 | 10 | 1 | | | 31 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 0 | | 233 | -0- | 233 | 233 | 42 | 1 | 190 | 2 | N | 1 | | | | | 32 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 0 | | 633 | -0- | 633 | 866 | 55 | 1 | 577 | 2 | N | 1 | | | | | 33 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| *02 | 1121 | N | 255 | -0- | -866 | -0- | 41 | 1 | 207 | 2 | N | 6 | | | | | 39 |
| | | | | | | | 7 | 9 | | | | | | | | | |

BHE WELL #: 12 RRCID -> 268605 COMPL. DATE 03/06/2012 TOTAL DEPTH 9850 PERF. 8862 - 9669

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 26 |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 26 |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 26 |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 26 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | 1 | 5 | | | 25 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |

BHE WELL #: 13 RRCID -> 269209 COMPL. DATE 06/19/2012 TOTAL DEPTH 10516 PERF. 8971 - 10467

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 12 |
| 10 | 0 | | 872 | -0- | 872 | 872 | 114 | 1 | 756 | 2 | N | 2 | | | | | 14 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 0 | | 193 | -0- | 193 | 1065 | 11 | 1 | 180 | 2 | N | 2 | 13 | 1 | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 0 | | 933 | -0- | 933 | 1998 | 139 | 1 | 792 | 2 | N | 2 | | | | | 5 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 0 | | 1064 | -0- | 1064 | 3062 | 109 | 1 | 949 | 2 | N | 5 | | | | | 10 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 2800 | N | 1388 | -0- | -1412 | 1650 | 135 | 1 | 1241 | 2 | N | 11 | | | | | 21 |
| | | | | | | | 12 | 9 | | | | | | | | | |

TEXXCO ENERGY SERVICES INC 850917
LUNDELL WELL #: 35 RRCID -> 116697 COMPL. DATE 07/28/2005 TOTAL DEPTH 10500 PERF. 3115 - 3388

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

VAQUILLAS RANCH (LOBO CONS.) //CONT.// 93215 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
THREE-C OIL AND GAS 857600
EL GATITA WELL #: 3 RRCID -> 110351 COMPL. DATE 04/21/1984 TOTAL DEPTH 9617 PERF. 8414 - 8448

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1260 | X | -0- | -0- | -1260 | -0- | | | | | N | -0- | | | | | 17 |
| 10 | 0 | | 1766 | -0- | 1766 | 1766 | 1766 | 2 | | | N | -0- | | | | | 17 |
| 11 | 0 | | 146 | -0- | 146 | 1912 | 140 | 2 | 6 | 9 | N | 5 | | | | | 22 |
| 12 | 0 | | 1803 | -0- | 1803 | 3715 | 1695 | 2 | 108 | 9 | N | 98 | 91 | 1 | | | 29 |
| 01 | 0 | N | NO RPT | -0- | -0- | 3715 | | | | | N | NO RPT | | | | | 29 |
| 02 | 0 | N | NO RPT | -0- | -0- | 3715 | | | | | N | NO RPT | | | | | 29 |

VAQUILLAS 1647 WELL #: 1 RRCID -> 121713 COMPL. DATE 02/01/1994 TOTAL DEPTH 9644 PERF. 9203 - 9379

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 242 | N | 82 | -0- | -160 | -0- | 82 | 2 | | | Y | -0- | | | | | 2 |
| 10 | 0 | | 89 | -0- | 89 | 89 | 88 | 2 | 1 | 9 | Y | 1 | 2 | 1 | | | 1 |
| 11 | 0 | | 99 | -0- | 99 | 188 | 99 | 2 | | | Y | -0- | | | | | 1 |
| 12 | 0 | | 115 | -0- | 115 | 303 | 114 | 2 | 1 | 9 | Y | 1 | 2 | 1 | | | -0- |
| 01 | 0 | N | NO RPT | -0- | -0- | 303 | | | | | Y | NO RPT | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | 303 | | | | | Y | NO RPT | | | | | -0- |

VAQUILLAS 2059 WELL #: 1 RRCID -> 140516 COMPL. DATE 01/15/1992 TOTAL DEPTH 9350 PERF. 8226 - 9157

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

VAQUILLAS 1184 WELL #: 2 RRCID -> 141562 COMPL. DATE 06/04/1992 TOTAL DEPTH 9450 PERF. 8985 - 9062

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

VAQUILLAS RANCH "2" WELL #: 1 RRCID -> 222261 COMPL. DATE 07/24/2006 TOTAL DEPTH 9400 PERF. 8793 - 9226

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

VAQUILLAS RANCH "2" WELL #: 2 RRCID -> 222685 COMPL. DATE 08/15/2006 TOTAL DEPTH 9550 PERF. 8818 - 9450

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1035 | N | 215 | -0- | -820 | -0- | 200 | 2 | 15 | 9 | Y | 14 | 12 | 1 | | | 17 |
| 10 | 0 | | 423 | -0- | 423 | 423 | 416 | 2 | 7 | 9 | Y | 6 | 15 | 1 | | | 8 |
| 11 | 0 | | 407 | -0- | 407 | 830 | 404 | 2 | 3 | 9 | Y | 3 | 6 | 1 | | | 5 |
| 12 | 0 | | 643 | -0- | 643 | 1473 | 624 | 2 | 19 | 9 | Y | 17 | 21 | 1 | | | 1 |
| 01 | 0 | N | NO RPT | -0- | -0- | 1473 | | | | | Y | NO RPT | | | | | 1 |
| 02 | 0 | N | NO RPT | -0- | -0- | 1473 | | | | | Y | NO RPT | | | | | 1 |

VAQUILLAS RANCH "2" WELL #: 5 RRCID -> 222941 COMPL. DATE 08/27/2006 TOTAL DEPTH 9400 PERF. 8078 - 9256

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1032 | N | 96 | -0- | -936 | -0- | 87 | 2 | 9 | 9 | Y | 8 | 7 | 1 | | | 10 |
| 10 | 0 | | 118 | -0- | 118 | 118 | 114 | 2 | 4 | 9 | Y | 4 | 9 | 1 | | | 5 |
| 11 | 0 | | 126 | -0- | 126 | 244 | 124 | 2 | 2 | 9 | Y | 2 | 3 | 1 | | | 4 |
| 12 | 0 | | 381 | -0- | 381 | 625 | 370 | 2 | 11 | 9 | Y | 10 | 13 | 1 | | | 1 |
| 01 | 0 | N | NO RPT | -0- | -0- | 625 | | | | | Y | NO RPT | | | | | 1 |
| 02 | 0 | N | NO RPT | -0- | -0- | 625 | | | | | Y | NO RPT | | | | | 1 |

VAQUILLAS RANCH (LOBO CONS.) //CONT.// 93215 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
THREE-C OIL AND GAS //CONT.// 857600
VAQUILLAS RANCH "2" WELL #: 3 RRCID -> 223040 COMPL. DATE 09/30/2006 TOTAL DEPTH 9400 PERF. 9204 - 9222

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | | 88 | -0- | 88 | 382 | 86 | 2 | 2 | 9 | Y | 2 | 2 | 1 | | | 3 |
| 10 | T. A. | | 188 | -0- | 188 | 570 | 188 | 2 | | | Y | -0- | 2 | 1 | | | 1 |
| 11 | T. A. | | 169 | -0- | 169 | 739 | 168 | 2 | 1 | 9 | Y | 1 | 1 | 1 | | | 1 |
| 12 | T. A. | | 169 | -0- | 169 | 908 | 166 | 2 | 3 | 9 | Y | 3 | 3 | 1 | | | 1 |
| 01 | T. A. | NO RPT | | -0- | -0- | 908 | | | | | Y | NO RPT | | | | | 1 |
| 02 | T. A. | NO RPT | | -0- | -0- | 908 | | | | | Y | NO RPT | | | | | 1 |

VAQUILLAS RANCH "2" WELL #: 4 RRCID -> 223082 COMPL. DATE 12/12/2009 TOTAL DEPTH 9501 PERF. 8142 - 9348

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | | 240 | -0- | 240 | 742 | 236 | 2 | 4 | 9 | Y | 4 | 3 | 1 | | | 5 |
| 10 | T. A. | | 279 | -0- | 279 | 1021 | 278 | 2 | 1 | 9 | Y | 1 | 4 | 1 | | | 2 |
| 11 | T. A. | | 254 | -0- | 254 | 1275 | 253 | 2 | 1 | 9 | Y | 1 | 2 | 1 | | | 1 |
| 12 | T. A. | | 402 | -0- | 402 | 1677 | 396 | 2 | 6 | 9 | Y | 5 | 6 | 1 | | | -0- |
| 01 | T. A. | NO RPT | | -0- | -0- | 1677 | | | | | Y | NO RPT | | | | | -0- |
| 02 | T. A. | NO RPT | | -0- | -0- | 1677 | | | | | Y | NO RPT | | | | | -0- |

OLMITOS RANCH-GATITA WELL #: 1 RRCID -> 228999 COMPL. DATE 12/17/2006 TOTAL DEPTH 9834 PERF. 8701 - 9365

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 135 |
| 10 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 135 |
| 11 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 135 |
| 12 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 135 |
| 01 | 14B DENY | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 135 |
| 02 | 14B DENY | NO RPT | | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 135 |

URBAN OIL & GAS GROUP, LLC 879035
LUNDELL RANCH WELL #: 2 RRCID -> 107647 COMPL. DATE 03/23/2002 TOTAL DEPTH 10860 PERF. 9882 - 9910

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

LUNDELL RANCH WELL #: 4 RRCID -> 114279 COMPL. DATE 12/06/1984 TOTAL DEPTH 11580 PERF.10344 - 10354

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 660 | N | 655 | -0- | -5 | -0- | 70 | 1 | 583 | 2 | Y | 2 | | | | | 117 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 775 | N | 521 | -0- | -254 | -0- | 44 | 1 | 460 | 2 | Y | 15 | 16 | 1 | | | 116 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 11 | 0 | | 727 | -0- | 727 | 727 | 90 | 1 | 627 | 2 | Y | 9 | | | | | 125 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 12 | 0 | | 828 | -0- | 828 | 1555 | 128 | 1 | 689 | 2 | Y | 10 | | | | | 135 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 01 | 0 | | 732 | -0- | 732 | 2287 | 128 | 1 | 598 | 2 | Y | 5 | | | | | 140 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 2800 | N | 542 | -0- | -2258 | 29 | 101 | 1 | 440 | 2 | Y | 1 | | | | | 141 |
| | | | | | | | 1 | 9 | | | | | | | | | |

LUNDELL 40 WELL #: 2 RRCID -> 141301 COMPL. DATE 03/04/1992 TOTAL DEPTH 10939 PERF.10465 - 10607

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 14 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 14 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 14 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 14 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 14 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 14 |

VAQUILLAS RANCH (LOBO CONS.) //CONT.// 93215 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
LUNDELL RANCH WELL #: 1 RRCID -> 141509 COMPL. DATE 08/19/2002 TOTAL DEPTH 11674 PERF.10200 - 10813

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 630 | N | 569 | -0- | -61 | -0- | 61 | 1 | 505 | 2 | Y | 3 | | | | | 14 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 651 | N | 637 | -0- | -14 | -0- | 55 | 1 | 565 | 2 | Y | 15 | 15 | 1 | | | 14 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 11 | 0 | | 643 | -0- | 643 | 643 | 79 | 1 | 554 | 2 | Y | 9 | | | | | 23 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 12 | 0 | | 633 | -0- | 633 | 1276 | 98 | 1 | 525 | 2 | Y | 9 | | | | | 32 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 01 | 0 | | 612 | -0- | 612 | 1888 | 107 | 1 | 499 | 2 | Y | 5 | | | | | 37 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 2405 | N | 517 | -0- | -1888 | -0- | 97 | 1 | 419 | 2 | Y | 1 | | | | | 38 |
| | | | | | | | 1 | 9 | | | | | | | | | |

LUNDELL 40 WELL #: 3 RRCID -> 141882 COMPL. DATE 07/06/1992 TOTAL DEPTH 10820 PERF.10408 - 10446

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |

LUNDELL RANCH WELL #: 3 RRCID -> 142406 COMPL. DATE 09/21/2002 TOTAL DEPTH 11518 PERF.10247 - 10754

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 526 | N | 526 | -0- | -0- | -0- | 56 | 1 | 468 | 2 | Y | 2 | | | | | 31 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 0 | | 450 | -0- | 450 | 450 | 37 | 1 | 385 | 2 | Y | 25 | 19 | 1 | | | 37 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 11 | 0 | | 373 | -0- | 373 | 823 | 45 | 1 | 310 | 2 | Y | 16 | | | | | 53 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 12 | 0 | | 510 | -0- | 510 | 1333 | 78 | 1 | 419 | 2 | Y | 12 | | | | | 65 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 01 | 0 | | 438 | -0- | 438 | 1771 | 76 | 1 | 356 | 2 | Y | 5 | | | | | 70 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 2053 | N | 282 | -0- | -1771 | -0- | 53 | 1 | 228 | 2 | Y | 1 | | | | | 71 |
| | | | | | | | 1 | 9 | | | | | | | | | |

LUNDELL 40 WELL #: 4 RRCID -> 142616 COMPL. DATE 10/09/1992 TOTAL DEPTH 11570 PERF.11230 - 11376

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 295 | N | 295 | -0- | -0- | -0- | 32 | 1 | 263 | 2 | Y | -0- | | | | | 10 |
| 10 | 0 | | 318 | -0- | 318 | 318 | 28 | 1 | 290 | 2 | Y | -0- | | | | | 10 |
| 11 | 0 | | 305 | -0- | 305 | 623 | 38 | 1 | 267 | 2 | Y | -0- | | | | | 10 |
| 12 | 0 | | 303 | -0- | 303 | 926 | 48 | 1 | 255 | 2 | Y | -0- | | | | | 10 |
| 01 | 0 | | 318 | -0- | 318 | 1244 | 56 | 1 | 262 | 2 | Y | -0- | | | | | 10 |
| 02 | 1513 | N | 269 | -0- | -1244 | -0- | 50 | 1 | 219 | 2 | Y | -0- | | | | | 10 |

LUNDELL 44 WELL #: 1 RRCID -> 144314 COMPL. DATE 01/03/1993 TOTAL DEPTH 10700 PERF. 9633 - 9702

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | 126 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | 126 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | 126 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | 126 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | 126 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | 126 |

VAQUILLAS RANCH (LOBO CONS.) //CONT.// 93215 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
LUNDELL RANCH WELL #: 11 RRCID -> 177145 COMPL. DATE 04/30/2000 TOTAL DEPTH 10895 PERF.10471 - 10493

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

LUNDELL 44 WELL #: 2 RRCID -> 181987 COMPL. DATE 03/06/2001 TOTAL DEPTH 10700 PERF. 9689 - 9750

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4200 | X | 2644 | -0- | -1556 | -0- | 279 | 1 | 2326 | 2 | Y | 35 | | | | | 165 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 10 | 0 | | 3447 | -0- | 3447 | 3447 | 295 | 1 | 3052 | 2 | Y | 91 | 61 | 1 | | | 195 |
| | | | | | | | 100 | 9 | | | | | | | | | |
| 11 | 0 | | 2940 | -0- | 2940 | 6387 | 360 | 1 | 2506 | 2 | Y | 67 | | | | | 262 |
| | | | | | | | 74 | 9 | | | | | | | | | |
| 12 | 0 | | 3677 | -0- | 3677 | 10064 | 568 | 1 | 3058 | 2 | Y | 46 | | | | | 308 |
| | | | | | | | 51 | 9 | | | | | | | | | |
| 01 | 0 | | 3672 | -0- | 3672 | 13736 | 639 | 1 | 2981 | 2 | Y | 47 | | | | | 355 |
| | | | | | | | 52 | 9 | | | | | | | | | |
| 02 | 16761 | X | 3025 | -0- | -13736 | -0- | 556 | 1 | 2416 | 2 | Y | 48 | 70 | 1 | | | 333 |
| | | | | | | | 53 | 9 | | | | | | | | | |

LUNDELL RANCH WELL #: 8R RRCID -> 184779 COMPL. DATE 07/09/2001 TOTAL DEPTH 10957 PERF.10624 - 10660

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 42 |
| 10 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 42 |
| 11 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 42 |
| 12 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 42 |
| 01 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 42 |
| 02 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 42 |

LUNDELL RANCH WELL #: 9 RRCID -> 185326 COMPL. DATE 07/28/2001 TOTAL DEPTH 11377 PERF.11090 - 11224

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3873 | X | 3873 | -0- | -0- | -0- | 415 | 1 | 3454 | 2 | Y | 4 | | | | | 1016 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 10 | 0 | | 4160 | -0- | 4160 | 4160 | 364 | 1 | 3762 | 2 | Y | 31 | 30 | 1 | | | 1017 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 11 | 0 | | 3873 | -0- | 3873 | 8033 | 484 | 1 | 3370 | 2 | Y | 17 | | | | | 1034 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 12 | 0 | | 3975 | -0- | 3975 | 12008 | 620 | 1 | 3334 | 2 | Y | 19 | | | | | 1053 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 01 | 0 | | 3612 | -0- | 3612 | 15620 | 636 | 1 | 2966 | 2 | Y | 9 | | | | | 1062 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 02 | 18645 | X | 3025 | -0- | -15620 | -0- | 566 | 1 | 2458 | 2 | Y | 1 | | | | | 1063 |
| | | | | | | | 1 | 9 | | | | | | | | | |

LUNDELL RANCH WELL #: 10 RRCID -> 186018 COMPL. DATE 08/29/2001 TOTAL DEPTH 11950 PERF.10506 - 11025

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 312 | N | 312 | -0- | -0- | -0- | 33 | 1 | 275 | 2 | Y | 4 | | | | | 22 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 10 | 0 | | 352 | -0- | 352 | 352 | 29 | 1 | 295 | 2 | Y | 25 | 26 | 1 | | | 21 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 11 | 0 | | 328 | -0- | 328 | 680 | 39 | 1 | 271 | 2 | Y | 16 | | | | | 37 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 12 | 0 | | 318 | -0- | 318 | 998 | 50 | 1 | 268 | 2 | Y | -0- | | | | | 37 |
| 01 | 0 | | 326 | -0- | 326 | 1324 | 58 | 1 | 268 | 2 | Y | -0- | | | | | 37 |
| 02 | 1605 | N | 281 | -0- | -1324 | -0- | 53 | 1 | 228 | 2 | Y | -0- | | | | | 37 |

VAQUILLAS RANCH (LOBO CONS.) //CONT.// 93215 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
LUNDELL RANCH WELL #: 7 RRCID -> 190019 COMPL. DATE 06/08/2002 TOTAL DEPTH 10700 PERF.10314 - 10485

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1118 | N | 1118 | -0- | -0- | -0- | 120 | 1 | 998 | 2 | Y | -0- | | | | | 486 |
| 10 | 0 | | 1175 | -0- | 1175 | 1175 | 104 | 1 | 1071 | 2 | Y | -0- | | | | | 486 |
| 11 | 0 | | 1157 | -0- | 1157 | 2332 | 145 | 1 | 1012 | 2 | Y | -0- | | | | | 486 |
| 12 | 0 | | 1245 | -0- | 1245 | 3577 | 195 | 1 | 1050 | 2 | Y | -0- | | | | | 486 |
| 01 | 0 | | 1245 | -0- | 1245 | 4822 | 220 | 1 | 1025 | 2 | Y | -0- | | | | | 486 |
| 02 | 2800 | N | 1036 | -0- | -1764 | 3058 | 194 | 1 | 842 | 2 | Y | -0- | | | | | 486 |

LUNDELL RANCH WELL #: 14 RRCID -> 190025 COMPL. DATE 07/09/2002 TOTAL DEPTH 11550 PERF.10007 - 10765

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 458 | N | 458 | -0- | -0- | -0- | 48 | 1 | 400 | 2 | Y | 9 | | | | | 51 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 10 | 501 | N | 501 | -0- | -0- | -0- | 39 | 1 | 408 | 2 | Y | 49 | 52 | 1 | | | 48 |
| | | | | | | | 54 | 9 | | | | | | | | | |
| 11 | 0 | | 449 | -0- | 449 | 449 | 52 | 1 | 362 | 2 | Y | 32 | | | | | 80 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 12 | 0 | | 414 | -0- | 414 | 863 | 65 | 1 | 349 | 2 | Y | -0- | | | | | 80 |
| 01 | 0 | | 363 | -0- | 363 | 1226 | 64 | 1 | 299 | 2 | Y | -0- | | | | | 80 |
| 02 | 1500 | N | 274 | -0- | -1226 | -0- | 51 | 1 | 223 | 2 | Y | -0- | | | | | 80 |

LUNDELL RANCH WELL #: 13 RRCID -> 190439 COMPL. DATE 09/27/2002 TOTAL DEPTH 10950 PERF.10733 - 10877

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 450 | N | 444 | -0- | -6 | -0- | 48 | 1 | 396 | 2 | Y | -0- | | | | | 37 |
| 10 | 0 | | 471 | -0- | 471 | 471 | 42 | 1 | 429 | 2 | Y | -0- | | | | | 37 |
| 11 | 0 | | 421 | -0- | 421 | 892 | 53 | 1 | 368 | 2 | Y | -0- | | | | | 37 |
| 12 | 0 | | 461 | -0- | 461 | 1353 | 72 | 1 | 389 | 2 | Y | -0- | | | | | 37 |
| 01 | 0 | | 465 | -0- | 465 | 1818 | 82 | 1 | 383 | 2 | Y | -0- | | | | | 37 |
| 02 | 2198 | N | 380 | -0- | -1818 | -0- | 71 | 1 | 309 | 2 | Y | -0- | | | | | 37 |

LUNDELL RANCH WELL #: 12 RRCID -> 195785 COMPL. DATE 06/22/2003 TOTAL DEPTH 10750 PERF.10598 - 10626

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2161 | N | 2161 | -0- | -0- | -0- | 230 | 1 | 1917 | 2 | Y | 13 | | | | | 53 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 10 | 2613 | N | 2613 | -0- | -0- | -0- | 228 | 1 | 2354 | 2 | Y | 28 | 21 | 1 | | | 60 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 11 | 0 | | 2174 | -0- | 2174 | 2174 | 270 | 1 | 1881 | 2 | Y | 21 | | | | | 81 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 12 | 0 | | 2514 | -0- | 2514 | 4688 | 391 | 1 | 2100 | 2 | Y | 21 | | | | | 102 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 01 | 0 | | 2360 | -0- | 2360 | 7048 | 413 | 1 | 1929 | 2 | Y | 16 | | | | | 118 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 02 | 2800 | N | 2057 | -0- | -743 | 6305 | 383 | 1 | 1663 | 2 | Y | 10 | | | | | 128 |
| | | | | | | | 11 | 9 | | | | | | | | | |

LUNDELL RANCH WELL #: 15 RRCID -> 197025 COMPL. DATE 08/26/2003 TOTAL DEPTH 11500 PERF.10248 - 10278

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 540 | N | 490 | -0- | -50 | -0- | 53 | 1 | 437 | 2 | Y | -0- | | | | | 13 |
| 10 | 0 | | 518 | -0- | 518 | 518 | 46 | 1 | 472 | 2 | Y | -0- | | | | | 13 |
| 11 | 0 | | 580 | -0- | 580 | 1098 | 73 | 1 | 507 | 2 | Y | -0- | | | | | 13 |
| 12 | 0 | | 848 | -0- | 848 | 1946 | 133 | 1 | 715 | 2 | Y | -0- | | | | | 13 |
| 01 | 0 | | 637 | -0- | 637 | 2583 | 112 | 1 | 525 | 2 | Y | -0- | | | | | 13 |
| 02 | 2800 | N | 448 | -0- | -2352 | 231 | 84 | 1 | 364 | 2 | Y | -0- | | | | | 13 |

LUNDELL RANCH WELL #: 16ST RRCID -> 197378 COMPL. DATE 08/14/2003 TOTAL DEPTH 10755 PERF. 9909 - 10529

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 300 | N | 287 | -0- | -13 | -0- | 31 | 1 | 256 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | | 23 | -0- | 23 | 23 | 2 | 1 | 21 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 121 | -0- | 121 | 144 | 15 | 1 | 106 | 2 | Y | -0- | | | | | -0- |
| 12 | 0 | | 364 | -0- | 364 | 508 | 57 | 1 | 307 | 2 | Y | -0- | | | | | -0- |
| 01 | 0 | | 318 | -0- | 318 | 826 | 56 | 1 | 262 | 2 | Y | -0- | | | | | -0- |
| 02 | 1092 | N | 266 | -0- | -826 | -0- | 50 | 1 | 216 | 2 | Y | -0- | | | | | -0- |

VAQUILLAS RANCH (LOBO CONS.) //CONT.// 93215 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
LUNDELL RANCH WELL #: 19 RRCID -> 199217 COMPL. DATE 12/09/2003 TOTAL DEPTH 11500 PERF.10604 - 11334

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 248 | N | 248 | -0- | -0- | -0- | 27 | 1 | 221 | 2 | Y | -0- | | | | | 13 |
| 10 | 0 | | 373 | -0- | 373 | 373 | 33 | 1 | 340 | 2 | Y | -0- | | | | | 13 |
| 11 | 0 | | 270 | -0- | 270 | 643 | 34 | 1 | 236 | 2 | Y | -0- | | | | | 13 |
| 12 | 0 | | 263 | -0- | 263 | 906 | 41 | 1 | 222 | 2 | Y | -0- | | | | | 13 |
| 01 | 0 | | 306 | -0- | 306 | 1212 | 54 | 1 | 252 | 2 | Y | -0- | | | | | 13 |
| 02 | 1474 | N | 262 | -0- | -1212 | -0- | 49 | 1 | 213 | 2 | Y | -0- | | | | | 13 |

LUNDELL RANCH WELL #: 15RD RRCID -> 200357 COMPL. DATE 01/12/2004 TOTAL DEPTH 11518 PERF.11137 - 11166

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2790 | X | 1900 | -0- | -890 | -0- | 204 | 1 | 1696 | 2 | Y | -0- | | | | | 77 |
| 10 | 0 | | 2025 | -0- | 2025 | 2025 | 179 | 1 | 1846 | 2 | Y | -0- | | | | | 77 |
| 11 | 0 | | 1795 | -0- | 1795 | 3820 | 225 | 1 | 1570 | 2 | Y | -0- | | | | | 77 |
| 12 | 0 | | 1612 | -0- | 1612 | 5432 | 253 | 1 | 1359 | 2 | Y | -0- | | | | | 77 |
| 01 | 0 | | 1681 | -0- | 1681 | 7113 | 297 | 1 | 1384 | 2 | Y | -0- | | | | | 77 |
| 02 | 8651 | X | 1538 | -0- | -7113 | -0- | 288 | 1 | 1250 | 2 | Y | -0- | | | | | 77 |

LUNDELL RANCH WELL #: 18 RRCID -> 200450 COMPL. DATE 03/03/2004 TOTAL DEPTH 10200 PERF. 9898 - 9933

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

LUNDELL 40 WELL #: 5 RRCID -> 205317 COMPL. DATE 09/27/2004 TOTAL DEPTH 11500 PERF.10401 - 11354

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2940 | N | 1957 | -0- | -983 | -0- | 200 | 1 | 1662 | 2 | Y | 86 | 90 | 1 | | | 118 |
| | | | | | | | 95 | 9 | | | | | | | | | |
| 10 | 0 | | 2235 | -0- | 2235 | 2235 | 187 | 1 | 1937 | 2 | Y | 101 | 97 | 1 | | | 122 |
| | | | | | | | 111 | 9 | | | | | | | | | |
| 11 | 0 | | 2847 | -0- | 2847 | 5082 | 334 | 1 | 2331 | 2 | Y | 165 | 90 | 1 | | | 197 |
| | | | | | | | 182 | 9 | | | | | | | | | |
| 12 | 0 | | 2982 | -0- | 2982 | 8064 | 457 | 1 | 2457 | 2 | Y | 62 | 96 | 1 | | | 163 |
| | | | | | | | 68 | 9 | | | | | | | | | |
| 01 | 0 | | 2998 | -0- | 2998 | 11062 | 511 | 1 | 2386 | 2 | Y | 92 | | | | | 255 |
| | | | | | | | 101 | 9 | | | | | | | | | |
| 02 | 2800 | N | 2471 | -0- | -329 | 10733 | 442 | 1 | 1919 | 2 | Y | 100 | 204 | 1 | | | 151 |
| | | | | | | | 110 | 9 | | | | | | | | | |

LUNDELL 44 WELL #: 4 RRCID -> 206814 COMPL. DATE 10/23/2004 TOTAL DEPTH 10700 PERF. 9566 - 9579

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 930 | N | 716 | -0- | -214 | -0- | 76 | 1 | 634 | 2 | Y | 5 | | | | | 91 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 10 | 0 | | 791 | -0- | 791 | 791 | 65 | 1 | 674 | 2 | Y | 47 | 47 | 1 | | | 91 |
| | | | | | | | 52 | 9 | | | | | | | | | |
| 11 | 0 | | 701 | -0- | 701 | 1492 | 83 | 1 | 581 | 2 | Y | 34 | | | | | 125 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 12 | 0 | | 665 | -0- | 665 | 2157 | 102 | 1 | 549 | 2 | Y | 13 | | | | | 138 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 01 | 0 | | 610 | -0- | 610 | 2767 | 105 | 1 | 490 | 2 | Y | 14 | | | | | 152 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 02 | 2800 | N | 532 | -0- | -2268 | 499 | 97 | 1 | 421 | 2 | Y | 13 | 49 | 1 | | | 116 |
| | | | | | | | 14 | 9 | | | | | | | | | |

VAQUILLAS RANCH (LOBO CONS.) //CONT.// 93215 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
URBAN OIL & GAS GROUP, LLC //CONT.// 879035

LUNDELL 40 WELL #: 8 RRCID -> 206815 COMPL. DATE 10/29/2004 TOTAL DEPTH 11500 PERF.10710 - 10735

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 880 | N | 880 | -0- | -0- | -0- | 90 | 1 | 751 | 2 | Y | 35 | 27 | 1 | | | 297 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 10 | 0 | | 720 | -0- | 720 | 720 | 61 | 1 | 627 | 2 | Y | 29 | 28 | 1 | | | 298 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 11 | 0 | | 828 | -0- | 828 | 1548 | 95 | 1 | 663 | 2 | Y | 64 | 35 | 1 | | | 327 |
| | | | | | | | 70 | 9 | | | | | | | | | |
| 12 | 0 | | 525 | -0- | 525 | 2073 | 77 | 1 | 416 | 2 | Y | 29 | 41 | 1 | | | 315 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 01 | 0 | | 463 | -0- | 463 | 2536 | 78 | 1 | 362 | 2 | Y | 21 | | | | | 336 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 02 | 3102 | X | 566 | -0- | -2536 | -0- | 100 | 1 | 433 | 2 | Y | 30 | 60 | 1 | | | 306 |
| | | | | | | | 33 | 9 | | | | | | | | | |

LUNDELL 40 WELL #: 9 RRCID -> 206988 COMPL. DATE 11/25/2004 TOTAL DEPTH 10950 PERF.10776 - 10794

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 642 | N | 642 | -0- | -0- | -0- | 66 | 1 | 554 | 2 | Y | 20 | 30 | 1 | | | 48 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 10 | 0 | | 484 | -0- | 484 | 484 | 41 | 1 | 419 | 2 | Y | 22 | 27 | 1 | | | 43 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 11 | 0 | | 608 | -0- | 608 | 1092 | 71 | 1 | 495 | 2 | Y | 38 | 21 | 1 | | | 60 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 12 | 0 | | 931 | -0- | 931 | 2023 | 143 | 1 | 771 | 2 | Y | 15 | 22 | 1 | | | 53 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 01 | 0 | | 846 | -0- | 846 | 2869 | 146 | 1 | 679 | 2 | Y | 19 | | | | | 72 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 02 | 2800 | N | 824 | -0- | -1976 | 893 | 150 | 1 | 650 | 2 | Y | 22 | 44 | 1 | | | 50 |
| | | | | | | | 24 | 9 | | | | | | | | | |

LUNDELL 40 WELL #: 7 RRCID -> 208103 COMPL. DATE 10/16/2004 TOTAL DEPTH 11500 PERF.10262 - 11386

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1140 | X | 822 | -0- | -318 | -0- | 85 | 1 | 712 | 2 | Y | 23 | 25 | 1 | | | 190 |
| | | | | | | | 25 | 9 | | | | | | | | | |
| 10 | 992 | X | 738 | -0- | -254 | -0- | 63 | 1 | 646 | 2 | Y | 26 | 26 | 1 | | | 190 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 11 | 960 | X | 552 | -0- | -408 | -0- | 64 | 1 | 445 | 2 | Y | 39 | 21 | 1 | | | 208 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 12 | 0 | | 724 | -0- | 724 | 724 | 111 | 1 | 596 | 2 | Y | 15 | 23 | 1 | | | 200 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 01 | 0 | | 640 | -0- | 640 | 1364 | 110 | 1 | 511 | 2 | Y | 17 | | | | | 217 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 02 | 1813 | X | 449 | -0- | -1364 | -0- | 84 | 1 | 365 | 2 | Y | -0- | 24 | 1 | | | 193 |

LUNDELL 44 WELL #: 5 RRCID -> 208757 COMPL. DATE 02/17/2005 TOTAL DEPTH 10920 PERF. 9793 - 9820

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2514 | N | 2514 | -0- | -0- | -0- | 269 | 1 | 2239 | 2 | Y | 5 | | | | | 347 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 10 | 0 | | 2691 | -0- | 2691 | 2691 | 232 | 1 | 2401 | 2 | Y | 53 | 53 | 1 | | | 347 |
| | | | | | | | 58 | 9 | | | | | | | | | |
| 11 | 0 | | 3093 | -0- | 3093 | 5784 | 383 | 1 | 2667 | 2 | Y | 39 | | | | | 386 |
| | | | | | | | 43 | 9 | | | | | | | | | |
| 12 | 0 | | 2837 | -0- | 2837 | 8621 | 442 | 1 | 2380 | 2 | Y | 14 | | | | | 400 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 01 | 0 | | 2845 | -0- | 2845 | 11466 | 500 | 1 | 2330 | 2 | Y | 14 | | | | | 414 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 02 | 13783 | X | 2317 | -0- | -11466 | -0- | 431 | 1 | 1872 | 2 | Y | 13 | 52 | 1 | | | 375 |
| | | | | | | | 14 | 9 | | | | | | | | | |

VAQUILLAS RANCH (LOBO CONS.) //CONT.// 93215 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
LUNDELL RANCH WELL #: 21 RRCID -> 209639 COMPL. DATE 03/17/2005 TOTAL DEPTH 10800 PERF.10138 - 10564

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 570 | N | 567 | -0- | -3 | -0- | 61 | 1 | 506 | 2 | Y | -0- | | | | | 14 |
| 10 | 0 | | 517 | -0- | 517 | 517 | 46 | 1 | 471 | 2 | Y | -0- | | | | | 14 |
| 11 | 0 | | 514 | -0- | 514 | 1031 | 65 | 1 | 449 | 2 | Y | -0- | | | | | 14 |
| 12 | 0 | | 491 | -0- | 491 | 1522 | 77 | 1 | 414 | 2 | Y | -0- | | | | | 14 |
| 01 | 0 | | 431 | -0- | 431 | 1953 | 76 | 1 | 355 | 2 | Y | -0- | | | | | 14 |
| 02 | 2407 | N | 454 | -0- | -1953 | -0- | 85 | 1 | 369 | 2 | Y | -0- | | | | | 14 |

LUNDELL RANCH WELL #: 20 RRCID -> 209640 COMPL. DATE 09/01/2004 TOTAL DEPTH 10950 PERF. 9962 - 9984

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 300 | N | 206 | -0- | -94 | -0- | 22 | 1 | 184 | 2 | Y | -0- | | | | | 13 |
| 10 | 0 | | 265 | -0- | 265 | 265 | 23 | 1 | 242 | 2 | Y | -0- | | | | | 13 |
| 11 | 0 | | 197 | -0- | 197 | 462 | 25 | 1 | 172 | 2 | Y | -0- | | | | | 13 |
| 12 | 0 | | 336 | -0- | 336 | 798 | 53 | 1 | 283 | 2 | Y | -0- | | | | | 13 |
| 01 | 0 | | 256 | -0- | 256 | 1054 | 45 | 1 | 211 | 2 | Y | -0- | | | | | 13 |
| 02 | 1913 | N | 859 | -0- | -1054 | -0- | 161 | 1 | 698 | 2 | Y | -0- | | | | | 13 |

FROST 39 WELL #: 1 RRCID -> 209860 COMPL. DATE 02/18/2005 TOTAL DEPTH 11730 PERF.11298 - 11443

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 780 | N | 540 | -0- | -240 | -0- | 58 | 1 | 482 | 2 | Y | -0- | | | | | 72 |
| 10 | 0 | | 503 | -0- | 503 | 503 | 44 | 1 | 459 | 2 | Y | -0- | | | | | 72 |
| 11 | 0 | | 457 | -0- | 457 | 960 | 57 | 1 | 400 | 2 | Y | -0- | | | | | 72 |
| 12 | 0 | | 1082 | -0- | 1082 | 2042 | 170 | 1 | 912 | 2 | Y | -0- | | | | | 72 |
| 01 | 0 | | 567 | -0- | 567 | 2609 | 100 | 1 | 467 | 2 | Y | -0- | | | | | 72 |
| 02 | 2800 | N | 461 | -0- | -2339 | 270 | 86 | 1 | 375 | 2 | Y | -0- | | | | | 72 |

FROST 39 WELL #: 2 RRCID -> 209869 COMPL. DATE 05/02/2005 TOTAL DEPTH 11603 PERF.11323 - 11409

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 900 | N | 542 | -0- | -358 | -0- | 58 | 1 | 484 | 2 | Y | -0- | | | | | 58 |
| 10 | 0 | | 508 | -0- | 508 | 508 | 45 | 1 | 463 | 2 | Y | -0- | | | | | 58 |
| 11 | 0 | | 491 | -0- | 491 | 999 | 62 | 1 | 429 | 2 | Y | -0- | | | | | 58 |
| 12 | 0 | | 529 | -0- | 529 | 1528 | 83 | 1 | 446 | 2 | Y | -0- | | | | | 58 |
| 01 | 0 | | 483 | -0- | 483 | 2011 | 85 | 1 | 398 | 2 | Y | -0- | | | | | 58 |
| 02 | 2377 | N | 366 | -0- | -2011 | -0- | 68 | 1 | 298 | 2 | Y | -0- | | | | | 58 |

FROST 45 WELL #: 3 RRCID -> 211349 COMPL. DATE 05/29/2005 TOTAL DEPTH 10500 PERF. 9606 - 9623

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1260 | N | 709 | -0- | -551 | -0- | 75 | 1 | 627 | 2 | Y | 6 | | | | | 373 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 10 | 0 | | 483 | -0- | 483 | 483 | 43 | 1 | 440 | 2 | Y | -0- | | | | | 373 |
| 11 | 0 | | 553 | -0- | 553 | 1036 | 65 | 1 | 453 | 2 | Y | 32 | | | | | 405 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 12 | 0 | | 770 | -0- | 770 | 1806 | 117 | 1 | 632 | 2 | Y | 19 | | | | | 424 |
| | | | | | | | 21 | 9 | | | | | | | | | |
| 01 | 0 | | 1247 | -0- | 1247 | 3053 | 215 | 1 | 1001 | 2 | Y | 28 | | | | | 452 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 02 | 3643 | X | 590 | -0- | -3053 | -0- | 110 | 1 | 478 | 2 | Y | 2 | 59 | 1 | | | 395 |
| | | | | | | | 2 | 9 | | | | | | | | | |

VAQUILLAS RANCH (LOBO CONS.) //CONT.// 93215 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
FROST 45 WELL #: 6 RRCID -> 214923 COMPL. DATE 09/07/2005 TOTAL DEPTH 10020 PERF. 9434 - 9668

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1950 | X | 1600 | -0- | -350 | -0- | 170 | 1 | 1418 | 2 | Y | 11 | | | | | 521 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 10 | 0 | | 1292 | -0- | 1292 | 1292 | 114 | 1 | 1178 | 2 | Y | -0- | | | | | 521 |
| 11 | 0 | | 1756 | -0- | 1756 | 3048 | 204 | 1 | 1420 | 2 | Y | 120 | | | | | 641 |
| | | | | | | | 132 | 9 | | | | | | | | | |
| 12 | 0 | | 2109 | -0- | 2109 | 5157 | 324 | 1 | 1741 | 2 | Y | 40 | | | | | 681 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 01 | 0 | | 1291 | -0- | 1291 | 6448 | 225 | 1 | 1052 | 2 | Y | 13 | | | | | 694 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 02 | 7580 | X | 1132 | -0- | -6448 | -0- | 211 | 1 | 918 | 2 | Y | 3 | 127 | 1 | | | 570 |
| | | | | | | | 3 | 9 | | | | | | | | | |

LUNDELL RANCH WELL #: 22 RRCID -> 215498 COMPL. DATE 09/21/2005 TOTAL DEPTH 11050 PERF.10734 - 10865

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 720 | N | 636 | -0- | -84 | -0- | 68 | 1 | 568 | 2 | Y | -0- | | | | | 14 |
| 10 | 0 | | 701 | -0- | 701 | 701 | 62 | 1 | 639 | 2 | Y | -0- | | | | | 14 |
| 11 | 0 | | 809 | -0- | 809 | 1510 | 102 | 1 | 707 | 2 | Y | -0- | | | | | 14 |
| 12 | 0 | | 878 | -0- | 878 | 2388 | 138 | 1 | 740 | 2 | Y | -0- | | | | | 14 |
| 01 | 0 | | 774 | -0- | 774 | 3162 | 137 | 1 | 637 | 2 | Y | -0- | | | | | 14 |
| 02 | 2800 | N | 514 | -0- | -2286 | 876 | 96 | 1 | 418 | 2 | Y | -0- | | | | | 14 |

DESPAIN 42 WELL #: 2 RRCID -> 216719 COMPL. DATE 12/12/2005 TOTAL DEPTH 11690 PERF.10438 - 11518

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1290 | N | 924 | -0- | -366 | -0- | 99 | 1 | 825 | 2 | Y | -0- | | | | | 21 |
| 10 | 0 | | 1028 | -0- | 1028 | 1028 | 91 | 1 | 937 | 2 | Y | -0- | | | | | 21 |
| 11 | 0 | | 941 | -0- | 941 | 1969 | 118 | 1 | 823 | 2 | Y | -0- | | | | | 21 |
| 12 | 0 | | 915 | -0- | 915 | 2884 | 143 | 1 | 772 | 2 | Y | -0- | | | | | 21 |
| 01 | 0 | | 835 | -0- | 835 | 3719 | 147 | 1 | 688 | 2 | Y | -0- | | | | | 21 |
| 02 | 2800 | N | 717 | -0- | -2083 | 1636 | 134 | 1 | 583 | 2 | Y | -0- | | | | | 21 |

DE SPAIN 42 WELL #: 1 RRCID -> 223405 COMPL. DATE 02/06/2006 TOTAL DEPTH 11775 PERF.10377 - 10850

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 630 | N | 582 | -0- | -48 | -0- | 62 | 1 | 520 | 2 | Y | -0- | | | | | 13 |
| 10 | 0 | | 816 | -0- | 816 | 816 | 72 | 1 | 744 | 2 | Y | -0- | | | | | 13 |
| 11 | 0 | | 933 | -0- | 933 | 1749 | 117 | 1 | 816 | 2 | Y | -0- | | | | | 13 |
| 12 | 0 | | 834 | -0- | 834 | 2583 | 131 | 1 | 703 | 2 | Y | -0- | | | | | 13 |
| 01 | 0 | | 767 | -0- | 767 | 3350 | 135 | 1 | 632 | 2 | Y | -0- | | | | | 13 |
| 02 | 2800 | N | 640 | -0- | -2160 | 1190 | 120 | 1 | 520 | 2 | Y | -0- | | | | | 13 |

LUNDELL RANCH WELL #: 23 RRCID -> 233848 COMPL. DATE 06/19/2017 TOTAL DEPTH 11530 PERF.10220 - 10330

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 510 | N | 434 | -0- | -76 | -0- | 47 | 1 | 387 | 2 | Y | -0- | | | | | 147 |
| 10 | 0 | | 457 | -0- | 457 | 457 | 40 | 1 | 417 | 2 | Y | -0- | | | | | 147 |
| 11 | 0 | | 470 | -0- | 470 | 927 | 59 | 1 | 411 | 2 | Y | -0- | | | | | 147 |
| 12 | 0 | | 490 | -0- | 490 | 1417 | 77 | 1 | 413 | 2 | Y | -0- | | | | | 147 |
| 01 | 0 | | 519 | -0- | 519 | 1936 | 92 | 1 | 427 | 2 | Y | -0- | | | | | 147 |
| 02 | 2383 | N | 447 | -0- | -1936 | -0- | 84 | 1 | 363 | 2 | Y | -0- | | | | | 147 |

VISION OIL AND GAS LLC 886198
BAILEY-REESE WELL #: 1 RRCID -> 195751 COMPL. DATE 05/17/2003 TOTAL DEPTH 13435 PERF.12308 - 12328

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 68 |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 68 |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 68 |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 68 |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 68 |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 68 |

VAQUILLAS RANCH (LOBO CONS.) //CONT.// 93215 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
VISION OIL AND GAS LLC //CONT.// 886198
VILLARREAL WELL #: 2 RRCID -> 214092 COMPL. DATE 03/13/2005 TOTAL DEPTH 13200 PERF.12672 - 12718

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 12 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 12 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 12 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 12 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 12 |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 12 |

VILLAREAL WELL #: 4 RRCID -> 220129 COMPL. DATE 01/09/2006 TOTAL DEPTH 13010 PERF.12658 - 12796

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

VILLARREAL WELL #: 5 RRCID -> 222843 COMPL. DATE 11/21/2005 TOTAL DEPTH 13165 PERF.12890 - 13032

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

VAQUILLAS RANCH (WILCOX-LOBO 1) 93258 600 NON-ASSOCIATED ONE WELL CNTY: WEBB
SOUTH TEXAS OPERATING COMPANY 802845
ROSS WELL #: 1 RRCID -> 101852 COMPL. DATE 06/15/1982 TOTAL DEPTH 12101 PERF.10682 - 10714

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

VATO (LOBO) 93259 500 NON-ASSOCIATED EXEMPT CNTY: WEBB
ARETE OPERATING COMPANY II, LLC 029652
MARTIN, SOPHIE J. WELL #: 9 RRCID -> 163853 COMPL. DATE 05/22/1997 TOTAL DEPTH 9250 PERF. 8672 - 8686

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- |

G. & F. RAMIREZ GAS UNIT WELL #: 5 RRCID -> 174288 COMPL. DATE 07/27/1999 TOTAL DEPTH 9255 PERF. 8860 - 8954

| | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | 20 | -0- | 20 | B | -46538 | 20 | 2 | | N | -0- | | | | | 1 |
| 10 | 0 | 736 | -0- | 736 | B | -45802 | 730 | 2 | 6 9 | N | 5 | 5 | 1 | | | 1 |
| 11 | 0 | 160 | -0- | 160 | B | -45642 | 160 | 2 | | N | -0- | | | | | 1 |
| 12 | 0 | 440 | -0- | 440 | B | -45202 | 436 | 2 | 4 9 | N | 4 | 4 | 1 | | | 1 |
| 01 | 0 | 51 | -0- | 51 | B | -45151 | 51 | 2 | | N | -0- | | | | | 1 |
| 02 | 140 N | -0- | -0- | -140 | B | -45151 | | | | N | -0- | | | | | 1 |

VATO (LOBO) //CONT.// 93259 500 NON-ASSOCIATED EXEMPT CNTY: WEBB
COLUMBUS ENERGY, LLC 169313
MCKENDRICK, COOKIE WELL #: 1 RRCID -> 197060 COMPL. DATE 01/21/2004 TOTAL DEPTH 8600 PERF. 8024 - 8334

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | B | -41212 | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | B | -41212 | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | B | -41212 | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | B | -41212 | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | B | -41212 | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | B | -41212 | | | | | N | -0- | | | | | -0- |

VIBORAS ( F-47) 93647 012 NON-ASSOCIATED ONE WELL CNTY: BROOKS
EOG RESOURCES, INC. 253162
KLEBERG, R J JR TR VIBORAS PAST WELL #: 24 F RRCID -> 088801 COMPL. DATE 07/24/1988 TOTAL DEPTH 8700 PERF. 7264 - 7276

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SI MULT | | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SI MULT | | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SI MULT | | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SI MULT | | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SI MULT | | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SI MULT | | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |

VIBORAS ( F-59, VI) 93647 036 NON-ASSOCIATED ONE WELL CNTY: BROOKS
EOG RESOURCES, INC. 253162
KLEBERG, R J JR TR VIBORAS PAST WELL #: 83 D RRCID -> 091674 COMPL. DATE 07/07/1983 TOTAL DEPTH 9630 PERF. 6280 - 6284

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SI MULT | | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SI MULT | | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SI MULT | | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SI MULT | | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SI MULT | | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SI MULT | | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |

VIBORAS (F-73, VII) 93647 074 NON-ASSOCIATED ONE WELL CNTY: BROOKS
EOG RESOURCES, INC. 253162
KLEBERG, R J JR TR VIBORAS PAST WELL #: 118 I RRCID -> 116826 COMPL. DATE 07/02/2012 TOTAL DEPTH 12550 PERF. 6045 - 6926

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | INJECT | | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | INJECT | | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 11/03/2022

VIBORAS ( F-81) 93647 084 NON-ASSOCIATED ONE WELL CNTY: BROOKS
EOG RESOURCES, INC. 253162
KLEBERG, R J JR TR VIBORAS PAST WELL #: 87-F RRCID -> 144037 COMPL. DATE 10/27/1992 TOTAL DEPTH 8697 PERF. 6706 - 6720

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | T. A. | | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | | -0- | | | | | N | NO RPT | | | | | -0- |

VIBORAS (F-81, S) 93647 086 NON-ASSOCIATED ONE WELL CNTY: BROOKS
EOG RESOURCES, INC. 253162
KLEBERG, R J JR TR VIBORAS PAST WELL #: 78F RRCID -> 155411 COMPL. DATE 07/27/1995 TOTAL DEPTH 8700 PERF. 6803 - 6813

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | | -0- | | | | | N | -0- | | | | | -0- |

VIBORAS ( F-90) 93647 108 NON-ASSOCIATED ONE WELL CNTY: BROOKS
EOG RESOURCES, INC. 253162
KLEBERG, R J JR TR VIBORAS PAST WELL #: 32 D RRCID -> 053627 COMPL. DATE 04/11/1972 TOTAL DEPTH 8700 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

VIBORAS (F-95) 93647 120 ASSOCIATED 49B CNTY: BROOKS
EOG RESOURCES, INC. 253162
VIBORAS FIELD GAS UNIT NO. 1 WELL #: V 32 F RRCID -> 065736 COMPL. DATE 08/08/1971 TOTAL DEPTH 8700 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

VIBORAS (FRIO CONS.) 93647 126 NON-ASSOCIATED CAPACITY CNTY: BROOKS
EOG RESOURCES, INC. 253162
VIBORAS FIELD GAS UNIT NO. 1 WELL #: V 1S RRCID -> 014867 COMPL. DATE 01/26/2005 TOTAL DEPTH 8956 PERF. 8077 - 8584

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

VIBORAS FIELD GAS UNIT NO. 1 WELL #: V 32 H RRCID -> 036959 COMPL. DATE 10/04/1996 TOTAL DEPTH 8700 PERF. 7682 - 8476

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2820 | X | 2195 | -0- | -625 | -0- | 145 | 1 | 2050 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | | 2620 | -0- | 2620 | 2620 | 181 | 1 | 2438 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 1 | 4 | | | | | | | | | |
| 11 | 0 | | 2449 | -0- | 2449 | 5069 | 170 | 1 | 2275 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 4 | 4 | | | | | | | | | |
| 12 | 0 | | 2397 | -0- | 2397 | 7466 | 163 | 1 | 2230 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 4 | 4 | | | | | | | | | |
| 01 | 0 | | 4119 | -0- | 4119 | 11585 | 279 | 1 | 3834 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 6 | 4 | | | | | | | | | |
| 02 | 14261 | X | 2676 | -0- | -11585 | -0- | 196 | 1 | 2475 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 5 | 4 | | | | | | | | | |

VIBORAS FIELD GAS UNIT #1 WELL #: V 32 J RRCID -> 036960 COMPL. DATE 05/25/1965 TOTAL DEPTH 8700 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SI | MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | SI | MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | SI | MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | SI | MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | SI | MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | SI | MULT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

VIBORAS (FRIO CONS.) //CONT.// 93647 126 NON-ASSOCIATED CAPACITY CNTY: BROOKS
EOG RESOURCES, INC. //CONT.// 253162
VIBORAS FIELD GAS UNIT NO. 1 WELL #: Q 82 F RRCID -> 076368 COMPL. DATE 12/18/1996 TOTAL DEPTH 8700 PERF. 7962 - 8496

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

VIBORAS FIELD GAS UNIT NO. 1 WELL #: V 76DF RRCID -> 078334 COMPL. DATE 09/19/1997 TOTAL DEPTH 8700 PERF. 7676 - 8482

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

VIBORAS FIELD GAS UNIT NO. 1 WELL #: V 69 D RRCID -> 078375 COMPL. DATE 06/12/1978 TOTAL DEPTH 8700 PERF. 8040 - 8088

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1830 | N | 1690 | -0- | -140 | -0- | 132 | 1 | 1558 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | | 1606 | -0- | 1606 | 1606 | 124 | 1 | 1482 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 2056 | -0- | 2056 | 3662 | 151 | 1 | 1904 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 1 | 4 | | | | | | | | | |
| 12 | 0 | | 2669 | -0- | 2669 | 6331 | 203 | 1 | 2465 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 1 | 4 | | | | | | | | | |
| 01 | 0 | | 2670 | -0- | 2670 | 9001 | 203 | 1 | 2466 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 1 | 4 | | | | | | | | | |
| 02 | 2800 | N | 2194 | -0- | -606 | 8395 | 174 | 1 | 2019 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 1 | 4 | | | | | | | | | |

VIBORAS FIELD GAS UNIT NO 1 WELL #: Q 85 RRCID -> 078652 COMPL. DATE 08/23/1978 TOTAL DEPTH 8700 PERF. 8028 - 8538

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1710 | X | 1687 | -0- | -23 | -0- | 112 | 1 | 1575 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | | 1599 | -0- | 1599 | 1599 | 111 | 1 | 1488 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 2465 | -0- | 2465 | 4064 | 171 | 1 | 2290 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 4 | 4 | | | | | | | | | |
| 12 | 0 | | 2695 | -0- | 2695 | 6759 | 184 | 1 | 2507 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 4 | 4 | | | | | | | | | |
| 01 | 0 | | 3130 | -0- | 3130 | 9889 | 212 | 1 | 2914 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 4 | 4 | | | | | | | | | |
| 02 | 12247 | X | 2358 | -0- | -9889 | -0- | 173 | 1 | 2181 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 4 | 4 | | | | | | | | | |

VIBORAS FIELD GAS UNIT NO. 1 WELL #: V 78 D RRCID -> 079988 COMPL. DATE 12/28/1999 TOTAL DEPTH 8700 PERF. 8434 - 8530

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 15493 | X | 15493 | -0- | -0- | -0- | 1213 | 1 | 14279 | 2 | Y | -0- | | | | | 39 |
| | | | | | | | 1 | 4 | | | | | | | | | |
| 10 | 0 | | 17952 | -0- | 17952 | 17952 | 1382 | 1 | 16569 | 2 | Y | -0- | | | | | 39 |
| | | | | | | | 1 | 4 | | | | | | | | | |
| 11 | 0 | | 21170 | -0- | 21170 | 39122 | 1550 | 1 | 19584 | 2 | Y | 25 | | | | | 64 |
| | | | | | | | 8 | 4 | 28 | 9 | | | | | | | |
| 12 | 0 | | 21920 | -0- | 21920 | 61042 | 1662 | 1 | 20227 | 2 | Y | 22 | | | | | 86 |
| | | | | | | | 7 | 4 | 24 | 9 | | | | | | | |
| 01 | 0 | | 22969 | -0- | 22969 | 84011 | 1743 | 1 | 21185 | 2 | Y | 30 | | | | | 116 |
| | | | | | | | 8 | 4 | 33 | 9 | | | | | | | |
| 02 | 104515 | X | 20504 | -0- | -84011 | -0- | 1623 | 1 | 18831 | 2 | Y | 38 | 66 | 1 | | | 88 |
| | | | | | | | 8 | 4 | 42 | 9 | | | | | | | |

VIBORAS (FRIO CONS.) //CONT.// 93647 126 NON-ASSOCIATED CAPACITY CNTY: BROOKS
EOG RESOURCES, INC. //CONT.// 253162
VIBORAS FIELD GAS UNIT NO. 1 WELL #: V 77 D RRCID -> 082218 COMPL. DATE 10/15/1999 TOTAL DEPTH 8700 PERF. 7470 - 8426

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

VIBORAS FIELD GAS UNIT NO.1 WELL #: V 75DF RRCID -> 103842 COMPL. DATE 12/17/1996 TOTAL DEPTH 8700 PERF. 8084 - 8471

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4332 | X | 4332 | -0- | -0- | -0- | 286 | 1 | 4038 | 2 | Y | 6 | 6 | 1 | | | 1 |
| | | | | | | | 1 | 4 | 7 | 9 | | | | | | | |
| 10 | 0 | | 5840 | -0- | 5840 | 5840 | 404 | 1 | 5427 | 2 | Y | 6 | 6 | 1 | | | 1 |
| | | | | | | | 2 | 4 | 7 | 9 | | | | | | | |
| 11 | 0 | | 5780 | -0- | 5780 | 11620 | 401 | 1 | 5361 | 2 | Y | 9 | 8 | 1 | | | 2 |
| | | | | | | | 8 | 4 | 10 | 9 | | | | | | | |
| 12 | 0 | | 4711 | -0- | 4711 | 16331 | 320 | 1 | 4377 | 2 | Y | 5 | 5 | 1 | | | 2 |
| | | | | | | | 8 | 4 | 6 | 9 | | | | | | | |
| 01 | 0 | | 4195 | -0- | 4195 | 20526 | 283 | 1 | 3899 | 2 | Y | 5 | 6 | 1 | | | 1 |
| | | | | | | | 7 | 4 | 6 | 9 | | | | | | | |
| 02 | 23827 | X | 3301 | -0- | -20526 | -0- | 241 | 1 | 3049 | 2 | Y | 4 | 4 | 1 | | | 1 |
| | | | | | | | 7 | 4 | 4 | 9 | | | | | | | |

KLEBERG, R J JR TR QUITERIA PAST WELL #: 705L RRCID -> 261871 COMPL. DATE 03/05/2011 TOTAL DEPTH 10393 PERF. 9702 - 9902

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

VIBORAS ( G-34) 93647 312 NON-ASSOCIATED ONE WELL CNTY: BROOKS
EOG RESOURCES, INC. 253162
VIBORAS FIELD GAS UNIT NO. 1 WELL #: V 77 F RRCID -> 211062 COMPL. DATE 02/16/2005 TOTAL DEPTH 8700 PERF. 7310 - 7325

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

VIBORAS ( G-54, VIII) 93647 396 NON-ASSOCIATED ONE WELL CNTY: BROOKS
EOG RESOURCES, INC. 253162
KLEBERG, R J JR TR VIBORAS PAST WELL #: 80 F RRCID -> 081729 COMPL. DATE 09/28/1979 TOTAL DEPTH 8650 PERF. 7898 - 7956

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

VIBORAS (G-56, VIII) 93647 401 ASSOCIATED ONE WELL CNTY: BROOKS
EOG RESOURCES, INC. 253162
KLEBERG, R J JR TR ZACH PAST ST WELL #: 10 F RRCID -> 130440 COMPL. DATE 03/03/1989 TOTAL DEPTH 9050 PERF. 7973 - 7988

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

VIBORAS (G-54, VIII, W) 93647 402 NON-ASSOCIATED ONE WELL CNTY: BROOKS
EOG RESOURCES, INC. 253162
KLEBERG, R J JR TR ZACH PAST ST WELL #: 10 F RRCID -> 153945 COMPL. DATE 04/24/1995 TOTAL DEPTH 9050 PERF. 7926 - 7934

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

VIBORAS ( MASSIVE FIRST EAST) 93647 456 NON-ASSOCIATED ONE WELL CNTY: BROOKS
EOG RESOURCES, INC. 253162
VIBORAS FIELD GAS UNIT NO. 1 WELL #: V 91 F RRCID -> 093198 COMPL. DATE 03/02/1989 TOTAL DEPTH 9000 PERF. 8318 - 8338

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

VIBORAS FIELD GAS UNIT NO. 1 WELL #: Z 10SD RRCID -> 095941 COMPL. DATE 04/29/1986 TOTAL DEPTH 9050 PERF. 8440 - 8457

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 # | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 10 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 11 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 12 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 01 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 02 | T. A. | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |

VIBORAS ( MASSIVE FIRST 4) 93647 480 NON-ASSOCIATED ONE WELL CNTY: BROOKS
EOG RESOURCES, INC. 253162
VIBORAS FIELD GAS UNIT 1 WELL #: Q 82 D RRCID -> 154830 COMPL. DATE 06/07/1995 TOTAL DEPTH 8700 PERF. 8180 - 8186

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

VIBORAS (MASSIVE FIRST 5, VIII) 93647 500 NON-ASSOCIATED ONE WELL CNTY: BROOKS
EOG RESOURCES, INC. 253162
KLEBERG, R J JR TR VIBORAS PAST WELL #: 112 D RRCID -> 163399 COMPL. DATE 06/04/1997 TOTAL DEPTH 9513 PERF. 8722 - 8730

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

VIBORAS ( MASSIVE SECOND VI) 93647 540 NON-ASSOCIATED ONE WELL CNTY: BROOKS
EOG RESOURCES, INC. 253162
VIBORAS FIELD GAS UNIT NO. 1 WELL #: V 87 D RRCID -> 087157 COMPL. DATE 11/20/2003 TOTAL DEPTH 8697 PERF. 8439 - 8454

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1890 | N | 1857 | -0- | -33 | -0- | 145 | 1 | 1712 | 2 | Y | -0- | | | | | 91 |
| 10 | 0 | | 1970 | -0- | 1970 | 1970 | 152 | 1 | 1818 | 2 | Y | -0- | | | | | 91 |
| 11 | 0 | | 1912 | -0- | 1912 | 3882 | 137 | 1 | 1728 | 2 | Y | 40 | | | | | 131 |
| | | | | | | | 3 | 4 | 44 | 9 | | | | | | | |
| 12 | 0 | | 2098 | -0- | 2098 | 5980 | 156 | 1 | 1896 | 2 | Y | 40 | | | | | 171 |
| | | | | | | | 2 | 4 | 44 | 9 | | | | | | | |
| 01 | 0 | | 2033 | -0- | 2033 | 8013 | 150 | 1 | 1829 | 2 | Y | 47 | | | | | 218 |
| | | | | | | | 2 | 4 | 52 | 9 | | | | | | | |
| 02 | 2800 | N | 1853 | -0- | -947 | 7066 | 142 | 1 | 1642 | 2 | Y | 61 | 124 | 1 | | | 155 |
| | | | | | | | 2 | 4 | 67 | 9 | | | | | | | |

VIBORAS (TOP VXBG.-H-910) 93647 567 NON-ASSOCIATED CAPACITY CNTY: BROOKS
EOG RESOURCES, INC. 253162
KLEBERG, R J JR TR QUITERIA PAST WELL #: 131 RRCID -> 168400 COMPL. DATE 08/25/1998 TOTAL DEPTH 12000 PERF. 9657 - 10316

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2250 | N | 1899 | -0- | -351 B | -0- | 126 | 1 | 1773 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | | 2049 | -0- | 2049 B | 2049 | 142 | 1 | 1906 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 1 | 4 | | | | | | | | | |
| 11 | 0 | | 1944 | -0- | 1944 B | 3993 | 135 | 1 | 1806 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 3 | 4 | | | | | | | | | |
| 12 | 0 | | 2287 | -0- | 2287 B | 6280 | 156 | 1 | 2127 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 4 | 4 | | | | | | | | | |
| 01 | 0 | | 2293 | -0- | 2293 B | 8573 | 155 | 1 | 2135 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 3 | 4 | | | | | | | | | |
| 02 | 10250 | X | 1677 | -0- | -8573 B | -0- | 123 | 1 | 1551 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 3 | 4 | | | | | | | | | |

VIBORAS (VKSBG H-980) 93647 571 NON-ASSOCIATED ONE WELL CNTY: BROOKS
EOG RESOURCES, INC. 253162
KLEBERG, R J JR TR QUITERIA PAST WELL #: 725 RRCID -> 263619 COMPL. DATE 12/16/2011 TOTAL DEPTH 14365 PERF. 9822 - 9862

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

VIBORAS ( ZONE 1-VIII) 93647 588 NON-ASSOCIATED ONE WELL CNTY: BROOKS
EOG RESOURCES, INC. 253162
KLEBERG, R J JR TR VIBORAS PAST WELL #: 80 D RRCID -> 172537 COMPL. DATE 01/12/1999 TOTAL DEPTH 8650 PERF. 8020 - 8040

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 7470 | # | 7006 | -0- | -464 | -0- | 549 | 1 | 6457 | 2 | N | -0- | | | | | -0- |
| 10 | 0 | | 7069 | -0- | 7069 | 7069 | 544 | 1 | 6525 | 2 | N | -0- | | | | | -0- |
| 11 | 0 | | 6933 | -0- | 6933 | 14002 | 508 | 1 | 6423 | 2 | N | -0- | | | | | -0- |
| | | | | | | | 2 | 4 | | | | | | | | | |
| 12 | 0 | | 5684 | -0- | 5684 | 19686 | 431 | 1 | 5251 | 2 | N | -0- | | | | | -0- |
| | | | | | | | 2 | 4 | | | | | | | | | |
| 01 | 0 | | 5746 | -0- | 5746 | 25432 | 437 | 1 | 5307 | 2 | N | -0- | | | | | -0- |
| | | | | | | | 2 | 4 | | | | | | | | | |
| 02 | 10164 | | 4702 | -0- | -5462 | 19970 | 373 | 1 | 4327 | 2 | N | -0- | | | | | -0- |
| | | | | | | | 2 | 4 | | | | | | | | | |

VIBORAS (8500, SOUTH) 93647 852 ASSOCIATED CAPACITY CNTY: BROOKS
EOG RESOURCES, INC. 253162
KLEBERG, R J JR TR QUITERIA PAST WELL #: 707 RRCID -> 262131 COMPL. DATE 10/21/2011 TOTAL DEPTH 10400 PERF. 8478 - 8482

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | 68 | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | 68 | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | 68 | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | 68 | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | 68 | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | 68 | | | | | Y | -0- | | | | | -0- |

KLEBERG, R J JR TR QUITERIA PAST WELL #: 709 RRCID -> 283032 COMPL. DATE 09/06/2018 TOTAL DEPTH 8800 PERF. 8340 - 8526

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 45810 | X | 45461 | -0- | -349 | -0- | 3122 | 1 | 41639 | 2 | Y | 621 | 574 | 1 | | | 99 |
| | | | | | | | 17 | 4 | 683 | 9 | | | | | | | |
| 10 | 0 | | 46731 | -0- | 46731 | 46731 | 3332 | 1 | 42943 | 2 | Y | 402 | 454 | 1 | | | 47 |
| | | | | | | | 14 | 4 | 442 | 9 | | | | | | | |
| 11 | 0 | | 45678 | -0- | 45678 | 92409 | 3289 | 1 | 41700 | 2 | Y | 601 | 543 | 1 | | | 105 |
| | | | | | | | 28 | 4 | 661 | 9 | | | | | | | |
| 12 | 0 | | 45654 | -0- | 45654 | 138063 | 3206 | 1 | 41892 | 2 | Y | 486 | 446 | 1 | | | 145 |
| | | | | | | | 21 | 4 | 535 | 9 | | | | | | | |
| 01 | 0 | | 47226 | -0- | 47226 | 185289 | 3290 | 1 | 43347 | 2 | Y | 513 | 560 | 1 | | | 98 |
| | | | | | | | 25 | 4 | 564 | 9 | | | | | | | |
| 02 | 225740 | X | 40451 | -0- | -185289 | -0- | 3077 | 1 | 36835 | 2 | Y | 474 | 482 | 1 | | | 90 |
| | | | | | | | 18 | 4 | 521 | 9 | | | | | | | |

VIBORAS, NE (AB-H-510) 93651 005 NON-ASSOCIATED CAPACITY CNTY: BROOKS
EOG RESOURCES, INC. 253162
KLEBERG, R J JR TR VIBORAS PAST WELL #: 83 F RRCID -> 087248 COMPL. DATE 10/01/1979 TOTAL DEPTH 9630 PERF. 9445 - 9475

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

KLEBERG, R J JR TR VIBORAS PAST WELL #: 112 F RRCID -> 106534 COMPL. DATE 09/18/1996 TOTAL DEPTH 9513 PERF. 9356 - 9460

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 6330 | X | 6045 | -0- | -285 | -0- | 357 | 1 | 5688 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | | 6138 | -0- | 6138 | 6138 | 373 | 1 | 5765 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 5512 | -0- | 5512 | 11650 | 305 | 1 | 5206 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 1 | 4 | | | | | | | | | |
| 12 | 0 | | 5515 | -0- | 5515 | 17165 | 301 | 1 | 5213 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 1 | 4 | | | | | | | | | |
| 01 | 0 | | 5534 | -0- | 5534 | 22699 | 307 | 1 | 5226 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 1 | 4 | | | | | | | | | |
| 02 | 26168 | X | 3469 | -0- | -22699 | -0- | 197 | 1 | 3271 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 1 | 4 | | | | | | | | | |

KLEBERG, R J JR TR ZACH PAST ST WELL #: 20 RRCID -> 161146 COMPL. DATE 05/04/2004 TOTAL DEPTH 12000 PERF.10612 - 10620

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

VIBORAS, NE (AB-H-510) //CONT.// 93651 005 NON-ASSOCIATED CAPACITY CNTY: BROOKS
EOG RESOURCES, INC. //CONT.// 253162
KLEBERG, R J JR TR ZACH PAST ST WELL #: 21 RRCID -> 164406 COMPL. DATE 04/01/1999 TOTAL DEPTH 11500 PERF.10835 - 11157

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2180 | N | 2180 | -0- | -0- | -0- | 129 | 1 | 2051 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | | 2500 | -0- | 2500 | 2500 | 152 | 1 | 2348 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 2336 | -0- | 2336 | 4836 | 129 | 1 | 2206 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 1 | 4 | | | | | | | | | |
| 12 | 0 | | 3045 | -0- | 3045 | 7881 | 166 | 1 | 2878 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 1 | 4 | | | | | | | | | |
| 01 | 0 | | 2744 | -0- | 2744 | 10625 | 152 | 1 | 2591 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 1 | 4 | | | | | | | | | |
| 02 | 2800 | N | 2387 | -0- | -413 | 10212 | 135 | 1 | 2251 | 2 | Y | -0- | | | | | -0- |
| | | | | | | | 1 | 4 | | | | | | | | | |

KLEBERG, R J JR TR ZACH PAST ST WELL #: 22 RRCID -> 166433 COMPL. DATE 06/28/2001 TOTAL DEPTH 11385 PERF.10036 - 10675

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

KLEBERG, R J JR TR ZACH PAST ST WELL #: 23 RRCID -> 166714 COMPL. DATE 02/14/2003 TOTAL DEPTH 11439 PERF.10512 - 11083

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3030 | X | 1746 | -0- | -1284 | -0- | 101 | 1 | 1613 | 2 | Y | 29 | 41 | 1 | | | 19 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 10 | 0 | | 1864 | -0- | 1864 | 1864 | 111 | 1 | 1722 | 2 | Y | 28 | 37 | 1 | | | 10 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 11 | 0 | | 1794 | -0- | 1794 | 3658 | 98 | 1 | 1671 | 2 | Y | 22 | 16 | 1 | | | 16 |
| | | | | | | | 1 | 4 | 24 | 9 | | | | | | | |
| 12 | 0 | | 2186 | -0- | 2186 | 5844 | 118 | 1 | 2042 | 2 | Y | 23 | 24 | 1 | | | 15 |
| | | | | | | | 1 | 4 | 25 | 9 | | | | | | | |
| 01 | 0 | | 2191 | -0- | 2191 | 8035 | 120 | 1 | 2040 | 2 | Y | 27 | 29 | 1 | | | 13 |
| | | | | | | | 1 | 4 | 30 | 9 | | | | | | | |
| *02 | 10397 | X | 2362 | -0- | -8035 | -0- | 132 | 1 | 2197 | 2 | Y | 29 | 34 | 1 | | | 8 |
| | | | | | | | 1 | 4 | 32 | 9 | | | | | | | |

KLEBERG, R J JR TR ZACH PAST ST WELL #: 24 RRCID -> 166830 COMPL. DATE 08/06/1999 TOTAL DEPTH 11490 PERF.10482 - 10900

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

KLEBERG, R J JR TR ZACH PAST ST WELL #: 19 RRCID -> 169448 COMPL. DATE 01/11/1999 TOTAL DEPTH 10650 PERF.10192 - 10408

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

VIBORAS, NE (AB-H-510) //CONT.// 93651 005 NON-ASSOCIATED CAPACITY CNTY: BROOKS
EOG RESOURCES, INC. //CONT.// 253162
KLEBERG, R J JR TR ZACH PAST ST WELL #: 26 RRCID -> 173292 COMPL. DATE 02/14/2001 TOTAL DEPTH 11570 PERF.10064 - 11418

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2070 | X | 264 | -0- | -1806 | -0- | 15 | 1 | 234 | 2 | Y | 14 | 15 | 1 | | | 10 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 10 | 0 | | 328 | -0- | 328 | 328 | 19 | 1 | 291 | 2 | Y | 16 | 20 | 1 | | | 6 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 11 | 0 | | 3275 | -0- | 3275 | 3603 | 173 | 1 | 2955 | 2 | Y | 131 | 41 | 1 | | | 96 |
| | | | | | | | 3 | 4 | 144 | 9 | | | | | | | |
| 12 | 0 | | 3376 | -0- | 3376 | 6979 | 177 | 1 | 3061 | 2 | Y | 123 | 140 | 1 | | | 79 |
| | | | | | | | 3 | 4 | 135 | 9 | | | | | | | |
| 01 | 0 | | 2900 | -0- | 2900 | 9879 | 153 | 1 | 2613 | 2 | Y | 120 | 142 | 1 | | | 57 |
| | | | | | | | 2 | 4 | 132 | 9 | | | | | | | |
| *02 | 12037 | X | 2158 | -0- | -9879 | -0- | 117 | 1 | 1940 | 2 | Y | 90 | 122 | 1 | | | 25 |
| | | | | | | | 2 | 4 | 99 | 9 | | | | | | | |

KLEBERG, R J JR TR ZACH PAST ST WELL #: 25 RRCID -> 173308 COMPL. DATE 02/08/1999 TOTAL DEPTH 14500 PERF.10804 - 11213

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

NE VIBORAS STATE GU NO. 1 WELL #: 1 RRCID -> 177407 COMPL. DATE 04/06/2000 TOTAL DEPTH 11739 PERF.10876 - 11590

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5756 | X | 5756 | -0- | -0- | -0- | 338 | 1 | 5384 | 2 | Y | 30 | 19 | 1 | | | 20 |
| | | | | | | | 1 | 4 | 33 | 9 | | | | | | | |
| 10 | 0 | | 5426 | -0- | 5426 | 5426 | 328 | 1 | 5069 | 2 | Y | 25 | 36 | 1 | | | 9 |
| | | | | | | | 1 | 4 | 28 | 9 | | | | | | | |
| 11 | 0 | | 5114 | -0- | 5114 | 10540 | 282 | 1 | 4810 | 2 | Y | 19 | 14 | 1 | | | 14 |
| | | | | | | | 1 | 4 | 21 | 9 | | | | | | | |
| 12 | 0 | | 4974 | -0- | 4974 | 15514 | 271 | 1 | 4683 | 2 | Y | 17 | 20 | 1 | | | 11 |
| | | | | | | | 1 | 4 | 19 | 9 | | | | | | | |
| 01 | 0 | | 6488 | -0- | 6488 | 22002 | 358 | 1 | 6100 | 2 | Y | 25 | 24 | 1 | | | 12 |
| | | | | | | | 2 | 4 | 28 | 9 | | | | | | | |
| *02 | 27462 | X | 5460 | -0- | -22002 | -0- | 308 | 1 | 5128 | 2 | Y | 21 | 27 | 1 | | | 6 |
| | | | | | | | 1 | 4 | 23 | 9 | | | | | | | |

KLEBERG, R J JR TR ZACH PAST WELL #: 20 RRCID -> 196716 COMPL. DATE 01/25/2002 TOTAL DEPTH 12053 PERF.10674 - 12036

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3480 | X | 3247 | -0- | -233 | -0- | 183 | 1 | 2919 | 2 | Y | 130 | 157 | 1 | | | 86 |
| | | | | | | | 2 | 4 | 143 | 9 | | | | | | | |
| 10 | 0 | | 3359 | -0- | 3359 | 3359 | 196 | 1 | 3025 | 2 | Y | 124 | 165 | 1 | | | 45 |
| | | | | | | | 2 | 4 | 136 | 9 | | | | | | | |
| 11 | 0 | | 3128 | -0- | 3128 | 6487 | 168 | 1 | 2859 | 2 | Y | 90 | 69 | 1 | | | 66 |
| | | | | | | | 2 | 4 | 99 | 9 | | | | | | | |
| 12 | 0 | | 3274 | -0- | 3274 | 9761 | 174 | 1 | 3004 | 2 | Y | 85 | 96 | 1 | | | 55 |
| | | | | | | | 2 | 4 | 94 | 9 | | | | | | | |
| 01 | 0 | | 3242 | -0- | 3242 | 13003 | 174 | 1 | 2959 | 2 | Y | 97 | 106 | 1 | | | 46 |
| | | | | | | | 2 | 4 | 107 | 9 | | | | | | | |
| *02 | 15902 | X | 2899 | -0- | -13003 | -0- | 159 | 1 | 2641 | 2 | Y | 88 | 109 | 1 | | | 25 |
| | | | | | | | 2 | 4 | 97 | 9 | | | | | | | |

VIBORAS, NE (AB-H-510) //CONT.// 93651 005 NON-ASSOCIATED CAPACITY CNTY: BROOKS
EOG RESOURCES, INC. //CONT.// 253162
KLEBERG, R J JR TR VIBORAS PAST WELL #: 704 RRCID -> 259417 COMPL. DATE 01/27/2011 TOTAL DEPTH 9900 PERF. 9314 - 9710

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 7140 | X | 6660 | -0- | -480 | -0- | 391 | 1 | 6238 | 2 | Y | 27 | 33 | 1 | | | 18 |
| | | | | | | | 1 | 4 | 30 | 9 | | | | | | | |
| 10 | 0 | | 6565 | -0- | 6565 | 6565 | 397 | 1 | 6139 | 2 | Y | 25 | 34 | 1 | | | 9 |
| | | | | | | | 1 | 4 | 28 | 9 | | | | | | | |
| 11 | 0 | | 6402 | -0- | 6402 | 12967 | 353 | 1 | 6026 | 2 | Y | 19 | 14 | 1 | | | 14 |
| | | | | | | | 2 | 4 | 21 | 9 | | | | | | | |
| 12 | 0 | | 6060 | -0- | 6060 | 19027 | 330 | 1 | 5710 | 2 | Y | 16 | 20 | 1 | | | 10 |
| | | | | | | | 2 | 4 | 18 | 9 | | | | | | | |
| 01 | 0 | | 6635 | -0- | 6635 | 25662 | 367 | 1 | 6243 | 2 | Y | 21 | 21 | 1 | | | 10 |
| | | | | | | | 2 | 4 | 23 | 9 | | | | | | | |
| *02 | 31630 | X | 5968 | -0- | -25662 | -0- | 337 | 1 | 5609 | 2 | Y | 18 | 23 | 1 | | | 5 |
| | | | | | | | 2 | 4 | 20 | 9 | | | | | | | |

KLEBERG, R J JR TR VIBORAS PAST WELL #: 702CT RRCID -> 259870 COMPL. DATE 10/13/2010 TOTAL DEPTH 9822 PERF. 9360 - 9684

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | X | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

KLEBERG, R J JR TR ZACH PAST ST WELL #: 701 RRCID -> 261926 COMPL. DATE 06/08/2011 TOTAL DEPTH 11430 PERF.10464 - 11362

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 9780 | X | 9319 | -0- | -461 | -0- | 546 | 1 | 8697 | 2 | Y | 68 | 83 | 1 | | | 45 |
| | | | | | | | 1 | 4 | 75 | 9 | | | | | | | |
| 10 | 0 | | 9805 | -0- | 9805 | 9805 | 591 | 1 | 9141 | 2 | Y | 65 | 86 | 1 | | | 24 |
| | | | | | | | 1 | 4 | 72 | 9 | | | | | | | |
| 11 | 0 | | 9165 | -0- | 9165 | 18970 | 505 | 1 | 8605 | 2 | Y | 47 | 36 | 1 | | | 35 |
| | | | | | | | 3 | 4 | 52 | 9 | | | | | | | |
| 12 | 0 | | 9023 | -0- | 9023 | 27993 | 490 | 1 | 8484 | 2 | Y | 42 | 50 | 1 | | | 27 |
| | | | | | | | 3 | 4 | 46 | 9 | | | | | | | |
| 01 | 0 | | 9361 | -0- | 9361 | 37354 | 516 | 1 | 8785 | 2 | Y | 51 | 54 | 1 | | | 24 |
| | | | | | | | 4 | 4 | 56 | 9 | | | | | | | |
| *02 | 45777 | X | 8423 | -0- | -37354 | -0- | 474 | 1 | 7895 | 2 | Y | 46 | 57 | 1 | | | 13 |
| | | | | | | | 3 | 4 | 51 | 9 | | | | | | | |

VIDAURRI (6100) 93750 800 NON-ASSOCIATED EXEMPT CNTY: ZAPATA
THE MEDUSA COMPANY 851528
VIDAURRI GAS UNIT WELL #: 1 RRCID -> 078460 COMPL. DATE 06/23/1978 TOTAL DEPTH 8687 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

VIEJOS LOCOS (FRIO LWR) 93775 500 NON-ASSOCIATED ONE WELL CNTY: KENEDY
HILCORP ENERGY COMPANY 386310
EAST, S. K. MRS. "B" WELL #: 94 RRCID -> 243534 COMPL. DATE 04/13/2008 TOTAL DEPTH 18968 PERF.15800 - 17248

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 25 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 25 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 25 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 25 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 25 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 25 |

VIGGO (HOCKLEY, UPPER) 93813 068 ASSOCIATED ONE WELL CNTY: DUVAL
KD ENERGY, LLC 452996
KOHLER, V. "A"" WELL #: 118 D RRCID -> 199528 COMPL. DATE 02/01/2004 TOTAL DEPTH 5515 PERF. 2260 - 2268

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

KOHLER, V. -A- WELL #: 208 RRCID -> 290769 COMPL. DATE 04/14/2021 TOTAL DEPTH 5700 PERF. 2298 - 2302

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 N | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 0 | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 0 | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

VIGGO (YEGUA 4) 93813 500 NON-ASSOCIATED EXEMPT CNTY: DUVAL
KD ENERGY, LLC 452996
KOHLER, V. -A- WELL #: 195 RRCID -> 197024 COMPL. DATE 07/24/2003 TOTAL DEPTH 5600 PERF. 3304 - 3312

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

VILLARREAL (WILCOX CONS.) 93841 700 NON-ASSOCIATED CAPACITY CNTY: WEBB
VISION OIL AND GAS LLC 886198
VILLARREAL WELL #: 1 RRCID -> 196301 COMPL. DATE 09/09/2002 TOTAL DEPTH 12500 PERF.11590 - 12148

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 13 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 13 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 13 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 13 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 13 |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 13 |

BAILEY-REESE WELL #: 2 RRCID -> 200283 COMPL. DATE 01/07/2004 TOTAL DEPTH 12572 PERF.10061 - 10114

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 3 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 3 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 3 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 3 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 3 |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 3 |

BAILEY-REESE WELL #: 3 RRCID -> 206812 COMPL. DATE 10/22/2004 TOTAL DEPTH 13000 PERF.11244 - 11268

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 20 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 20 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 20 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 20 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | 20 |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 20 |

VILLARREAL (WILCOX CONS.) //CONT.// 93841 700 NON-ASSOCIATED CAPACITY CNTY: WEBB
VISION OIL AND GAS LLC //CONT.// 886198
BAILEY-REESE WELL #: 4 RRCID -> 215375 COMPL. DATE 04/06/2005 TOTAL DEPTH 11200 PERF.10085 - 10132

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 22 |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 22 |

VILLAREAL WELL #: 3 RRCID -> 216747 COMPL. DATE 05/05/2005 TOTAL DEPTH 12928 PERF.11656 - 12442

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 15 |

VILLARREAL WELL #: 5 RRCID -> 216825 COMPL. DATE 09/08/2006 TOTAL DEPTH 13165 PERF.12089 - 13032

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 5 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 5 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 5 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 5 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 5 |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 5 |

BAILEY-REESE WELL #: 5 RRCID -> 216916 COMPL. DATE 08/22/2005 TOTAL DEPTH 10550 PERF. 9628 - 9710

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 15 |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 15 |

MOUNTAIN TOWNSITE COMPANY WELL #: 1 RRCID -> 217224 COMPL. DATE 07/05/2005 TOTAL DEPTH 12936 PERF.12018 - 12050

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

VILLAREAL WELL #: 4 RRCID -> 218275 COMPL. DATE 01/09/2006 TOTAL DEPTH 13010 PERF.11810 - 12796

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 4 |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 4 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 4 |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 4 |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 4 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 4 |

VILLARREAL WELL #: 2 RRCID -> 218579 COMPL. DATE 07/01/2005 TOTAL DEPTH 13200 PERF.11926 - 12114

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

VILLEGAS (LOBO) 93845 400 NON-ASSOCIATED CAPACITY CNTY: WEBB
SOUTH TEXAS OPERATING COMPANY 802845
VILLARREAL "E" WELL #: 1 RRCID -> 258350 COMPL. DATE 11/20/2010 TOTAL DEPTH 12500 PERF. 9863 - 9894

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 55 |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 55 |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 55 |
| 12 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | 55 | 7 | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

VILLEGAS (MIDDLE WILCOX 7950) 93845 600 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY 386310
FROST NATIONAL BANK WELL #: 18 RRCID -> 113874 COMPL. DATE 11/17/2000 TOTAL DEPTH 10450 PERF. 7842 - 10168

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1376 | N | 1376 | -0- | -0- | -0- | 61<br>3 | 1<br>9 | 1312 | 2 | N | 3 | | | | | 38 |
| 10 | 1511 | N | 1511 | -0- | -0- | -0- | 81<br>8 | 1<br>9 | 1422 | 2 | N | 7 | | | | | 45 |
| 11 | 1411 | N | 1411 | -0- | -0- | -0- | 105 | 1 | 1306 | 2 | N | -0- | | | | | 45 |
| 12 | 1297 | N | 1297 | -0- | -0- | -0- | 57<br>11 | 1<br>9 | 1229 | 2 | N | 10 | | | | | 55 |
| 01 | 1480 | N | 1480 | -0- | -0- | -0- | 67<br>2 | 1<br>9 | 1411 | 2 | N | 2 | | | | | 57 |
| 02 | 1377 | N | 1377 | -0- | -0- | -0- | 61<br>1 | 1<br>9 | 1315 | 2 | N | 1 | | | | | 58 |

FROST NATIONAL BANK WELL #: 24 RRCID -> 122140 COMPL. DATE 07/09/1986 TOTAL DEPTH 10500 PERF. 7934 - 7943

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

FROST NATIONAL BANK WELL #: 26 RRCID -> 123572 COMPL. DATE 02/12/1986 TOTAL DEPTH 11500 PERF. 7760 - 8111

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4470 | X | 3756 | -0- | -714 | -0- | 167 | 1 | 3589 | 2 | N | -0- | 1 | 1 | | | 37 |
| 10 | 4588 | X | 3524 | -0- | -1064 | -0- | 189<br>7 | 1<br>9 | 3328 | 2 | N | 6 | | | | | 43 |
| 11 | 3870 | X | 3613 | -0- | -257 | -0- | 268 | 1 | 3345 | 2 | N | -0- | | | | | 43 |
| 12 | 3999 | X | 2684 | -0- | -1315 | -0- | 118<br>1 | 1<br>9 | 2565 | 2 | N | 1 | 1 | 1 | | | 43 |
| 01 | 3875 | X | 3721 | -0- | -154 | -0- | 168<br>8 | 1<br>9 | 3545 | 2 | N | 7 | | | | | 50 |
| 02 | 4006 | X | 4006 | -0- | -0- | -0- | 177<br>14 | 1<br>9 | 3815 | 2 | N | 13 | | | | | 63 |

FROST NATIONAL BANK WELL #: 27 RRCID -> 124550 COMPL. DATE 07/17/2000 TOTAL DEPTH 10592 PERF. 7916 - 10220

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3014 | X | 3014 | -0- | -0- | -0- | 134<br>7 | 1<br>9 | 2873 | 2 | N | 6 | | | | | 29 |
| 10 | 3249 | X | 3249 | -0- | -0- | -0- | 174<br>6 | 1<br>9 | 3069 | 2 | N | 5 | | | | | 34 |
| 11 | 2931 | X | 2931 | -0- | -0- | -0- | 217<br>1 | 1<br>9 | 2713 | 2 | N | 1 | 1 | 1 | | | 34 |
| 12 | 3007 | X | 2619 | -0- | -388 | -0- | 109<br>140 | 1<br>9 | 2370 | 2 | N | 127 | 117 | 1 | | | 44 |
| 01 | 3007 | X | 2806 | -0- | -201 | -0- | 127<br>2 | 1<br>9 | 2677 | 2 | N | 2 | 10 | 1 | | | 36 |
| 02 | 2716 | X | 2676 | -0- | -40 | -0- | 115<br>75 | 1<br>9 | 2486 | 2 | N | 68 | 63 | 1 | | | 41 |

VILLEGAS (MIDDLE WILCOX 7950) //CONT.// 93845 600 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
FROST NATIONAL BANK WELL #: 31 C RRCID -> 128195 COMPL. DATE 08/06/1988 TOTAL DEPTH 10600 PERF. 7817 - 7958

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

FROST NATIONAL BANK WELL #: 37 RRCID -> 135335 COMPL. DATE 07/16/1990 TOTAL DEPTH 8500 PERF. 7834 - 8130

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 120 | N | 113 | -0- | -7 | -0- | 5 | 1 | 108 | 2 | N | -0- | | | | | -0- |
| 10 | 124 | N | 116 | -0- | -8 | -0- | 6 | 1 | 110 | 2 | N | -0- | | | | | -0- |
| 11 | 120 | N | 119 | -0- | -1 | -0- | 9 | 1 | 110 | 2 | N | -0- | | | | | -0- |
| 12 | 124 | N | 100 | -0- | -24 | -0- | 4 | 1 | 96 | 2 | N | -0- | | | | | -0- |
| 01 | 124 | N | 104 | -0- | -20 | -0- | 5 | 1 | 99 | 2 | N | -0- | | | | | -0- |
| 02 | 112 | N | 91 | -0- | -21 | -0- | 4 | 1 | 87 | 2 | N | -0- | | | | | -0- |

FROST NATIONAL BANK WELL #: 38 RRCID -> 135817 COMPL. DATE 09/03/1990 TOTAL DEPTH 8500 PERF. 7798 - 8118

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 82 | N | 82 | -0- | -0- | -0- | 4 | 1 | 78 | 2 | N | -0- | | | | | -0- |
| 10 | 86 | N | 86 | -0- | -0- | -0- | 5 | 1 | 81 | 2 | N | -0- | | | | | -0- |
| 11 | 84 | N | 84 | -0- | -0- | -0- | 6 | 1 | 78 | 2 | N | -0- | | | | | -0- |
| 12 | 83 | N | 83 | -0- | -0- | -0- | 4 | 1 | 79 | 2 | N | -0- | | | | | -0- |
| 01 | 83 | N | 83 | -0- | -0- | -0- | 4 | 1 | 79 | 2 | N | -0- | | | | | -0- |
| 02 | 76 | N | 76 | -0- | -0- | -0- | 3 | 1 | 73 | 2 | N | -0- | | | | | -0- |

FROST NATIONAL BANK WELL #: 39 RRCID -> 136270 COMPL. DATE 12/02/1990 TOTAL DEPTH 8500 PERF. 7721 - 7869

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 233 | N | 233 | -0- | -0- | -0- | 10 | 1 | 223 | 2 | N | -0- | | | | | -0- |
| 10 | 241 | N | 241 | -0- | -0- | -0- | 13 | 1 | 228 | 2 | N | -0- | | | | | -0- |
| 11 | 225 | N | 225 | -0- | -0- | -0- | 17 | 1 | 208 | 2 | N | -0- | | | | | -0- |
| 12 | 184 | N | 184 | -0- | -0- | -0- | 8 | 1 | 176 | 2 | N | -0- | | | | | -0- |
| 01 | 185 | N | 185 | -0- | -0- | -0- | 8 | 1 | 177 | 2 | N | -0- | | | | | -0- |
| 02 | 182 | N | 182 | -0- | -0- | -0- | 8 | 1 | 174 | 2 | N | -0- | | | | | -0- |

FROST NATIONAL BANK WELL #: 41 RRCID -> 138439 COMPL. DATE 12/19/2013 TOTAL DEPTH 8500 PERF. 7866 - 8086

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2820 | N | 2549 | -0- | -271 | -0- | 113 | 1 | 2434 | 2 | N | 2 | | | | | 9 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 2821 | N | 2583 | -0- | -238 | -0- | 138 | 1 | 2445 | 2 | N | -0- | | | | | 9 |
| 11 | 2610 | N | 2275 | -0- | -335 | -0- | 169 | 1 | 2106 | 2 | N | -0- | | | | | 9 |
| 12 | 2635 | N | 2199 | -0- | -436 | -0- | 96 | 1 | 2096 | 2 | N | 6 | | | | | 15 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 01 | 2573 | N | 2538 | -0- | -35 | -0- | 115 | 1 | 2423 | 2 | N | -0- | | | | | 15 |
| 02 | 2285 | N | 2285 | -0- | -0- | -0- | 101 | 1 | 2181 | 2 | N | 3 | | | | | 18 |
| | | | | | | | 3 | 9 | | | | | | | | | |

FROST NATIONAL BANK WELL #: 42 RRCID -> 139395 COMPL. DATE 09/03/1991 TOTAL DEPTH 8500 PERF. 7760 - 8110

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 90 | N | 80 | -0- | -10 | -0- | 4 | 1 | 76 | 2 | N | -0- | | | | | -0- |
| 10 | 93 | N | 83 | -0- | -10 | -0- | 4 | 1 | 79 | 2 | N | -0- | | | | | -0- |
| 11 | 90 | N | 75 | -0- | -15 | -0- | 6 | 1 | 69 | 2 | N | -0- | | | | | -0- |
| 12 | 93 | N | 34 | -0- | -59 | -0- | 2 | 1 | 32 | 2 | N | -0- | | | | | -0- |
| 01 | 93 | N | 78 | -0- | -15 | -0- | 3 | 1 | 75 | 2 | N | -0- | | | | | -0- |
| 02 | 84 | N | 72 | -0- | -12 | -0- | 3 | 1 | 69 | 2 | N | -0- | | | | | -0- |

VILLEGAS (MIDDLE WILCOX 7950) //CONT.// 93845 600 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310

FROST NATIONAL BANK WELL #: 43 RRCID -> 140077 COMPL. DATE 11/27/1991 TOTAL DEPTH 8500 PERF. 7686 - 8098

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1867 | N | 1867 | -0- | -0- | -0- | 83 | 1 | 1782 | 2 | N | 2 | | | | | 95 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 1930 | N | 1930 | -0- | -0- | -0- | 103 | 1 | 1827 | 2 | N | -0- | 95 | 1 | | | -0- |
| 11 | 1877 | N | 1877 | -0- | -0- | -0- | 139 | 1 | 1738 | 2 | N | -0- | | | | | -0- |
| 12 | 1865 | N | 1865 | -0- | -0- | -0- | 81 | 1 | 1771 | 2 | N | 12 | | | | | 12 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 01 | 1942 | N | 1942 | -0- | -0- | -0- | 88 | 1 | 1854 | 2 | N | -0- | | | | | 12 |
| 02 | 1786 | N | 1786 | -0- | -0- | -0- | 79 | 1 | 1706 | 2 | N | 1 | | | | | 13 |
| | | | | | | | 1 | 9 | | | | | | | | | |

FROST NATIONAL BANK WELL #: 44 RRCID -> 140930 COMPL. DATE 12/18/2013 TOTAL DEPTH 8500 PERF. 7726 - 8052

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1800 | N | 1612 | -0- | -188 | -0- | 72 | 1 | 1540 | 2 | N | -0- | | | | | 27 |
| 10 | 1860 | N | 1796 | -0- | -64 | -0- | 96 | 1 | 1700 | 2 | N | -0- | | | | | 27 |
| 11 | 1700 | N | 1700 | -0- | -0- | -0- | 126 | 1 | 1574 | 2 | N | -0- | | | | | 27 |
| 12 | 1674 | N | 1556 | -0- | -118 | -0- | 68 | 1 | 1488 | 2 | N | -0- | | | | | 27 |
| 01 | 1798 | N | 1733 | -0- | -65 | -0- | 78 | 1 | 1652 | 2 | N | 3 | | | | | 30 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 02 | 1596 | N | 1547 | -0- | -49 | -0- | 68 | 1 | 1475 | 2 | N | 4 | | | | | 34 |
| | | | | | | | 4 | 9 | | | | | | | | | |

FROST NATIONAL BANK WELL #: 45 RRCID -> 141566 COMPL. DATE 06/10/1992 TOTAL DEPTH 8500 PERF. 7777 - 7920

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1380 | N | 1341 | -0- | -39 | -0- | 60 | 1 | 1278 | 2 | N | 3 | | | | | 10 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 10 | 1426 | N | 1398 | -0- | -28 | -0- | 75 | 1 | 1320 | 2 | N | 3 | | | | | 13 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 1350 | N | 1244 | -0- | -106 | -0- | 92 | 1 | 1152 | 2 | N | -0- | | | | | 13 |
| 12 | 1395 | N | 948 | -0- | -447 | -0- | 41 | 1 | 892 | 2 | N | 14 | | | | | 27 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 01 | 1395 | N | 1312 | -0- | -83 | -0- | 59 | 1 | 1253 | 2 | N | -0- | | | | | 27 |
| *02 | 1148 | N | 1077 | -0- | -71 | -0- | 48 | 1 | 1029 | 2 | N | -0- | 2 | 6 | | | 25 |

FROST NATIONAL BANK WELL #: 46 RRCID -> 142634 COMPL. DATE 10/08/1992 TOTAL DEPTH 8500 PERF. 8106 - 8118

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

FROST NATIONAL BANK WELL #: 47 RRCID -> 143981 COMPL. DATE 01/25/1993 TOTAL DEPTH 8470 PERF. 7942 - 8162

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

FROST NATIONAL BANK WELL #: 52 RRCID -> 156329 COMPL. DATE 11/27/1995 TOTAL DEPTH 8600 PERF. 7712 - 8143

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1661 | N | 1661 | -0- | -0- | -0- | 74 | 1 | 1587 | 2 | N | -0- | | | | | -0- |
| 10 | 1810 | N | 1810 | -0- | -0- | -0- | 97 | 1 | 1713 | 2 | N | -0- | | | | | -0- |
| 11 | 1761 | N | 1761 | -0- | -0- | -0- | 131 | 1 | 1630 | 2 | N | -0- | | | | | -0- |
| 12 | 1644 | N | 1644 | -0- | -0- | -0- | 72 | 1 | 1572 | 2 | N | -0- | | | | | -0- |
| 01 | 1777 | N | 1777 | -0- | -0- | -0- | 80 | 1 | 1697 | 2 | N | -0- | | | | | -0- |
| 02 | 1662 | N | 1662 | -0- | -0- | -0- | 74 | 1 | 1588 | 2 | N | -0- | | | | | -0- |

VILLEGAS (MIDDLE WILCOX 7950) //CONT.// 93845 600 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY //CONT.// 386310
DERBY WELL #: 1 RRCID -> 168697 COMPL. DATE 05/26/1998 TOTAL DEPTH 10800 PERF. 8152 - 8164

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 374 | N | 374 | -0- | -0- | -0- | 19 | 1 | 355 | 2 | N | -0- | 1 | 1 | | | 3 |
| 10 | 468 | N | 468 | -0- | -0- | -0- | 25 | 1 | 443 | 2 | N | -0- | 1 | 1 | | | 2 |
| 11 | 0 | | 156 | -0- | 156 | 156 | 10 | 1 | 146 | 2 | N | -0- | | | | | 2 |
| 12 | 0 | | 132 | -0- | 132 | 288 | 7 | 1 | 125 | 2 | N | -0- | | | | | 2 |
| 01 | 0 | | 168 | -0- | 168 | 456 | 10 | 1 | 158 | 2 | N | -0- | 2 | 1 | | | -0- |
| 02 | 537 | N | 81 | -0- | -456 | -0- | 5 | 1 | 76 | 2 | N | -0- | | | | | -0- |

BRUNI MINERAL TRUST 'A' WELL #: 46 RRCID -> 287678 COMPL. DATE 09/22/2017 TOTAL DEPTH 10450 PERF. 4987 - 5067

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SHUT IN | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | SHUT IN | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | SHUT-IN | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | SHUT-IN | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | SHUT IN | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SHUT IN | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

VILLARREAL-LEYENDECKER GAS UNIT WELL #: 1 RRCID -> 290765 COMPL. DATE 04/09/2021 TOTAL DEPTH 8930 PERF. 7412 - 8580

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | -0- | -0- | -0- | 31230 | | | | | N | -0- | | | | | -0- |
| 10 | SWR 10 | | -0- | -0- | -0- | 31230 | | | | | N | -0- | | | | | -0- |
| 11 | SWR 10 | | 1 | -0- | 1 | 31231 | 1 | 2 | | | N | -0- | | | | | -0- |
| 12 | SWR 10 | | 2 | -0- | 2 | 31233 | 2 | 2 | | | N | -0- | | | | | -0- |
| 01 | SWR 10 | | -0- | -0- | -0- | 31233 | | | | | N | -0- | | | | | -0- |
| 02 | SWR 10 | | -0- | -0- | -0- | 31233 | | | | | N | -0- | | | | | -0- |

KILLAM OIL CO., LTD. 460054
K & H FEE "1620" WELL #: 5 C RRCID -> 113160 COMPL. DATE 09/27/1984 TOTAL DEPTH 10307 PERF. 7856 - 8082

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SI MULT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | SI MULT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | SI MULT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | SI MULT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | SI MULT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | SI MULT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

CATTO HEIRS UNIT #1 WELL #: 1 RRCID -> 114514 COMPL. DATE 07/28/1988 TOTAL DEPTH 11399 PERF. 7777 - 7994

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

KILLAM MINERAL FEE "601" WELL #: 1 RRCID -> 115080 COMPL. DATE 12/16/1984 TOTAL DEPTH 11000 PERF. 7746 - 7893

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

VILLEGAS (MIDDLE WILCOX 7950) //CONT.// 93845 600 NON-ASSOCIATED CAPACITY CNTY: WEBB
KILLAM OIL CO., LTD. //CONT.// 460054
K&H "1570" WELL #: 2 RRCID -> 131312 COMPL. DATE 06/20/1989 TOTAL DEPTH 10518 PERF. 7252 - 7257

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

CATTO HEIRS UNIT #2 WELL #: 4 RRCID -> 143155 COMPL. DATE 11/22/1992 TOTAL DEPTH 8300 PERF. 7842 - 8128

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 176 | N | 176 | -0- | -0- | -0- | 176 | 2 | | | Y | -0- | | | | | 60 |
| 10 | 0 | | 49 | -0- | 49 | 49 | 49 | 2 | | | Y | -0- | | | | | 60 |
| 11 | 0 | | 126 | -0- | 126 | 175 | 126 | 2 | | | Y | -0- | | | | | 60 |
| 12 | 0 | | 107 | -0- | 107 | 282 | 107 | 2 | | | Y | -0- | | | | | 60 |
| 01 | 0 | | -0- | -0- | -0- | 282 | | | | | Y | -0- | | | | | 60 |
| 02 | 282 | N | -0- | -0- | -282 | -0- | | | | | Y | -0- | | | | | 60 |

K & H FEE "1620" WELL #: 1X RRCID -> 145435 COMPL. DATE 04/14/1993 TOTAL DEPTH 10325 PERF. 7592 - 8158

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

KILLAM MINERAL FEE "601" WELL #: 2 RRCID -> 148849 COMPL. DATE 03/25/1994 TOTAL DEPTH 8300 PERF. 7678 - 8020

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

K & H FEE "2042" WELL #: 3-C RRCID -> 149325 COMPL. DATE 03/24/1994 TOTAL DEPTH 10500 PERF. 7844 - 8162

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | | SI MULT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | | SI MULT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | | SI MULT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | | SI MULT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | | SI MULT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | | SI MULT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

KILLAM MINERAL FEE "601" WELL #: 3 RRCID -> 152575 COMPL. DATE 12/16/1994 TOTAL DEPTH 8450 PERF. 7808 - 7964

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5130 | X | 4583 | -0- | -547 | -0- | 4560 | 2 | 23 | 9 | Y | 21 | | | | | 125 |
| 10 | 0 | | 4541 | -0- | 4541 | 4541 | 4515 | 2 | 26 | 9 | Y | 24 | | | | | 149 |
| 11 | 0 | | 3831 | -0- | 3831 | 8372 | 3806 | 2 | 25 | 9 | Y | 23 | | | | | 172 |
| 12 | 0 | | 4315 | -0- | 4315 | 12687 | 4263 | 2 | 52 | 9 | Y | 47 | | | | | 219 |
| 01 | 0 | | 4116 | -0- | 4116 | 16803 | 4080 | 2 | 36 | 9 | Y | 33 | 190 | 1 | | | 62 |
| 02 | 20094 | X | 3291 | -0- | -16803 | -0- | 3267 | 2 | 24 | 9 | Y | 22 | | | | | 84 |

K&H FEE "574" WELL #: 1 RRCID -> 160856 COMPL. DATE 11/13/1996 TOTAL DEPTH 8836 PERF. 7712 - 7732

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

VILLEGAS (MIDDLE WILCOX 7950) //CONT.// 93845 600 NON-ASSOCIATED CAPACITY CNTY: WEBB
KILLAM OIL CO., LTD. //CONT.// 460054
KILLAM & HURD FEE "D" 1248 WELL #: 1 RRCID -> 213648 COMPL. DATE 08/16/2005 TOTAL DEPTH 9100 PERF. 8760 - 8780

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 450 | N | 406 | -0- | -44 | -0- | 406 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 0 | | 421 | -0- | 421 | 421 | 421 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 0 | | 649 | -0- | 649 | 1070 | 649 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 0 | | 335 | -0- | 335 | 1405 | 335 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 0 | | 319 | -0- | 319 | 1724 | 319 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 2274 | N | 550 | -0- | -1724 | -0- | 550 | 2 | | | Y | -0- | | | | | -0- |

KILLAM-HURD FEE 1612 WELL #: 2 RRCID -> 214268 COMPL. DATE 09/02/2005 TOTAL DEPTH 7900 PERF. 7253 - 7432

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

K&H FEE "1619" WELL #: 2 RRCID -> 225923 COMPL. DATE 05/10/2006 TOTAL DEPTH 9246 PERF. 7346 - 7620

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1050 | N | 642 | -0- | -408 | -0- | 642 | 2 | | | Y | -0- | | | | | 27 |
| 10 | 0 | | 717 | -0- | 717 | 717 | 717 | 2 | | | Y | -0- | | | | | 27 |
| 11 | 0 | | 1038 | -0- | 1038 | 1755 | 1029 | 2 | 9 | 9 | Y | 8 | | | | | 35 |
| 12 | 0 | | 906 | -0- | 906 | 2661 | 906 | 2 | | | Y | -0- | | | | | 35 |
| 01 | 0 | | 855 | -0- | 855 | 3516 | 855 | 2 | | | Y | -0- | | | | | 35 |
| 02 | 2800 | N | 863 | -0- | -1937 | 1579 | 863 | 2 | | | Y | -0- | | | | | 35 |

K&H FEE "574" WELL #: 3 RRCID -> 270169 COMPL. DATE 02/28/2013 TOTAL DEPTH 8850 PERF. 7320 - 7326

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

BRUNI MINERAL 'C' WELL #: 9 RRCID -> 277572 COMPL. DATE 06/19/2015 TOTAL DEPTH 10750 PERF. 7170 - 7180

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2430 | N | 1233 | -0- | -1197 | -0- | 109 | 1 | 1115 | 2 | Y | 8 | | | | | 18 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 10 | 0 | | 2138 | -0- | 2138 | 2138 | 220 | 1 | 1911 | 2 | Y | 6 | 16 | 1 | | | 8 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 11 | 0 | | 2341 | -0- | 2341 | 4479 | 261 | 1 | 2080 | 2 | Y | -0- | | | | | 8 |
| 12 | 0 | | 2824 | -0- | 2824 | 7303 | 224 | 1 | 2580 | 2 | Y | 18 | | | | | 26 |
| | | | | | | | 20 | 9 | | | | | | | | | |
| 01 | 0 | | 3076 | -0- | 3076 | 10379 | 286 | 1 | 2780 | 2 | Y | 9 | | | | | 35 |
| | | | | | | | 10 | 9 | | | | | | | | | |
| 02 | 12811 | X | 2432 | -0- | -10379 | -0- | 265 | 1 | 2167 | 2 | Y | -0- | | | | | 35 |

K & H FEE 'D' G.U. 1 WELL #: 1859 RRCID -> 281193 COMPL. DATE 08/03/2016 TOTAL DEPTH 8939 PERF. 7248 - 7258

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1380 | N | 1178 | -0- | -202 | -0- | 1178 | 2 | | | Y | -0- | | | | | 23 |
| 10 | 1302 | N | 1276 | -0- | -26 | -0- | 1276 | 2 | | | Y | -0- | | | | | 23 |
| 11 | 0 | | 1035 | -0- | 1035 | 1035 | 1027 | 2 | 8 | 9 | Y | 7 | | | | | 30 |
| 12 | 0 | | 1098 | -0- | 1098 | 2133 | 1098 | 2 | | | Y | -0- | | | | | 30 |
| 01 | 0 | | 1170 | -0- | 1170 | 3303 | 1170 | 2 | | | Y | -0- | | | | | 30 |
| 02 | 2800 | N | 943 | -0- | -1857 | 1446 | 943 | 2 | | | Y | -0- | | | | | 30 |

VILLEGAS (MIDDLE WILCOX 7950) //CONT.// 93845 600 NON-ASSOCIATED CAPACITY CNTY: WEBB
KILLAM OIL CO., LTD. //CONT.// 460054
K & H FEE '2042' WELL #: 6 RRCID -> 290905 COMPL. DATE 12/09/2020 TOTAL DEPTH 10000 PERF. 7860 - 9692

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1110 | N | 760 | -0- | -350 | -0- | 760 | 2 | | | Y | -0- | | | | | 80 |
| 10 | 0 | | 876 | -0- | 876 | 876 | 876 | 2 | | | Y | -0- | | | | | 80 |
| 11 | 0 | | 725 | -0- | 725 | 1601 | 725 | 2 | | | Y | -0- | | | | | 80 |
| 12 | 0 | | 807 | -0- | 807 | 2408 | 807 | 2 | | | Y | -0- | | | | | 80 |
| 01 | 0 | | 1248 | -0- | 1248 | 3656 | 1248 | 2 | | | Y | -0- | | | | | 80 |
| 02 | 2800 | N | 739 | -0- | -2061 | 1595 | 739 | 2 | | | Y | -0- | | | | | 80 |

VIRGINIA (FRIO CONS.) 93972 025 NON-ASSOCIATED CAPACITY CNTY: ARANSAS
WAGNER OIL COMPANY 891175
TATTON, V. H. WELL #: 1 RRCID -> 035977 COMPL. DATE 02/19/1950 TOTAL DEPTH N/A PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TATTON, V. H. WELL #: 3 RRCID -> 036287 COMPL. DATE 02/07/1998 TOTAL DEPTH N/A PERF. 9588 - 9592

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1350 | N | 921 | -0- | -429 | -0- | 49 | 1 | 844 | 3 | Y | 25 | 26 | 1 | | | 7 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 10 | 0 | | 1065 | -0- | 1065 | 1065 | 51 | 1 | 984 | 3 | Y | 27 | 27 | 1 | | | 7 |
| | | | | | | | 30 | 9 | | | | | | | | | |
| 11 | 0 | | 1300 | -0- | 1300 | 2365 | 57 | 1 | 1212 | 3 | Y | 28 | 27 | 1 | | | 8 |
| | | | | | | | 31 | 9 | | | | | | | | | |
| 12 | 0 | | 1021 | -0- | 1021 | 3386 | 37 | 1 | 952 | 3 | Y | 29 | 29 | 1 | | | 8 |
| | | | | | | | 32 | 9 | | | | | | | | | |
| 01 | 0 | | 949 | -0- | 949 | 4335 | 45 | 1 | 871 | 3 | Y | 30 | 28 | 1 | | | 10 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 02 | 2800 | N | 688 | -0- | -2112 | 2223 | 27 | 1 | 628 | 3 | Y | 30 | 28 | 1 | | | 12 |
| | | | | | | | 33 | 9 | | | | | | | | | |

TATTON, V. H. WELL #: 15 L RRCID -> 038645 COMPL. DATE 03/15/1966 TOTAL DEPTH 12335 PERF. N/A

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TATTON, V. H. WELL #: 2 RRCID -> 053707 COMPL. DATE 06/16/2022 TOTAL DEPTH 11135 PERF. 4960 - 4985

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SHUT | IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SHUT | IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SHUT | IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SHUT | IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SHUT | IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SHUT | IN | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

TATTON, V. H. WELL #: 13 RRCID -> 151775 COMPL. DATE 06/18/1998 TOTAL DEPTH 12118 PERF. 9614 - 9620

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

VIRGINIA (FRIO CONS.) //CONT.// 93972 025 NON-ASSOCIATED CAPACITY CNTY: ARANSAS
WAGNER OIL COMPANY //CONT.// 891175
TATTON, V. H. WELL #: 17 RRCID -> 152613 COMPL. DATE 12/08/1994 TOTAL DEPTH 9230 PERF. 8902 - 8912

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1383 | N | 1383 | -0- | -0- | -0- | 76 | 1 | 1307 | 3 | Y | -0- | | | | | -0- |
| 10 | 0 | | 1982 | -0- | 1982 | 1982 | 97 | 1 | 1885 | 3 | Y | -0- | | | | | -0- |
| 11 | 0 | | 2485 | -0- | 2485 | 4467 | 111 | 1 | 2374 | 3 | Y | -0- | | | | | -0- |
| 12 | 0 | | 2835 | -0- | 2835 | 7302 | 105 | 1 | 2730 | 3 | Y | -0- | | | | | -0- |
| 01 | 0 | | 2400 | -0- | 2400 | 9702 | 119 | 1 | 2281 | 3 | Y | -0- | | | | | -0- |
| 02 | 11658 | X | 1956 | -0- | -9702 | -0- | 80 | 1 | 1876 | 3 | Y | -0- | | | | | -0- |

TATTON, V. H. WELL #: 19F RRCID -> 153500 COMPL. DATE 07/21/2006 TOTAL DEPTH 11017 PERF. 8522 - 8747

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

TATTON, V. H. WELL #: 21 RRCID -> 155754 COMPL. DATE 07/28/2006 TOTAL DEPTH 10926 PERF. 8984 - 9276

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

TATTON, V. H. WELL #: 16 RRCID -> 166871 COMPL. DATE 07/28/2006 TOTAL DEPTH 11118 PERF. 8901 - 8905

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2 | N | 2 | -0- | -0- | -0- | 2 | 3 | | | Y | -0- | | | | | -0- |
| 10 | 0 | | 11 | -0- | 11 | 11 | 1 | 1 | 10 | 3 | Y | -0- | | | | | -0- |
| 11 | 0 | | 14 | -0- | 14 | 25 | 1 | 1 | 13 | 3 | Y | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | 25 | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | | 17 | -0- | 17 | 42 | 1 | 1 | 16 | 3 | Y | -0- | | | | | -0- |
| 02 | 59 | N | 17 | -0- | -42 | -0- | 1 | 1 | 16 | 3 | Y | -0- | | | | | -0- |

TATTON, V. H. WELL #: 23 RRCID -> 288054 COMPL. DATE 08/10/2019 TOTAL DEPTH 9982 PERF. 9654 - 9785

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 24990 | X | 22272 | -0- | -2718 | -0- | 371<br>1197 | 1<br>9 | 20704 | 3 | N | 1088 | 1061 | 1 | | | 162 |
| 10 | 0 | | 21777 | -0- | 21777 | 21777 | 371<br>1198 | 1<br>9 | 20208 | 3 | N | 1089 | 1067 | 1 | | | 184 |
| 11 | 0 | | 20311 | -0- | 20311 | 42088 | 362<br>1208 | 1<br>9 | 18741 | 3 | N | 1098 | 1060 | 1 | | | 222 |
| 12 | 0 | | 18690 | -0- | 18690 | 60778 | 372<br>1071 | 1<br>9 | 17247 | 3 | N | 974 | 896 | 1 | | | 300 |
| 01 | 0 | | 20115 | -0- | 20115 | 80893 | 383<br>1337 | 1<br>9 | 18395 | 3 | N | 1215 | 1223 | 1 | | | 292 |
| 02 | 97222 | X | 16329 | -0- | -80893 | -0- | 344<br>711 | 1<br>9 | 15274 | 3 | N | 646 | 716 | 1 | | | 222 |

VISTA DEL MAR (MIOCENE 7150) 93986 470 NON-ASSOCIATED EXEMPT CNTY: CAMERON
VT VISTATEX ENERGY LLC 887723
LERMA G. U. 2 WELL #: 1 RRCID -> 176384 COMPL. DATE 09/15/1999 TOTAL DEPTH 9755 PERF. 7160 - 7163

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

VISTA DEL MAR (8560) 93986 895 NON-ASSOCIATED ONE WELL CNTY: CAMERON
VT VISTATEX ENERGY LLC 887723
LERMA GU 3 WELL #: 1 RRCID -> 156224 COMPL. DATE N/A TOTAL DEPTH 9700 PERF. 8278 - 8286

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

VOLPE (5500) 94082 670 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
SOUTHERN TEJAS ASSET GROUP LLC 905376
GARCIA, SALVADOR "G" WELL #: 16 RRCID -> 178520 COMPL. DATE 06/15/2000 TOTAL DEPTH 12000 PERF. 5950 - 5954

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 110 | N | 1 | -0- | -109 | -0- | 1 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 0 | | 2 | -0- | 2 | 2 | 2 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 0 | | 1 | -0- | 1 | 3 | 1 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 0 | | 1 | -0- | 1 | 4 | 1 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 7 | N | 3 | -0- | -4 | -0- | 3 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

VOLPE (6060) 94082 790 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HURD ENTERPRISES, LTD. 419886
VELA, ADRIAN WELL #: 2 RRCID -> 175128 COMPL. DATE 08/08/2015 TOTAL DEPTH 6970 PERF. 6010 - 6020

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3570 | X | 2902 | -0- | -668 | -0- | 2902 | 2 | | | N | -0- | | | | | 57 |
| 10 | 0 | | 2115 | -0- | 2115 | 2115 | 2115 | 2 | | | N | -0- | | | | | 57 |
| 11 | 0 | | 2489 | -0- | 2489 | 4604 | 2489 | 2 | | | N | -0- | | | | | 57 |
| 12 | 0 | | 2733 | -0- | 2733 | 7337 | 2733 | 2 | | | N | -0- | | | | | 57 |
| 01 | 0 | | 2658 | -0- | 2658 | 9995 | 2658 | 2 | | | N | -0- | | | | | 57 |
| 02 | 12245 | X | 2250 | -0- | -9995 | -0- | 2250 | 2 | | | N | -0- | | | | | 57 |

VOLZ (LOBO) 94095 500 NON-ASSOCIATED CAPACITY CNTY: WEBB
COLUMBUS ENERGY, LLC 169313
HAERING - MARTIN WELL #: 2 RRCID -> 116181 COMPL. DATE 01/31/1985 TOTAL DEPTH 7083 PERF. 6100 - 6238

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1141 | N | 1141 | -0- | -0- | -0- | 122 | 1 | 1019 | 3 | N | -0- | | | | | 13 |
| 10 | 1116 | N | 967 | -0- | -149 | -0- | 118 | 1 | 849 | 3 | N | -0- | | | | | 13 |
| 11 | 1080 | N | 989 | -0- | -91 | -0- | 116 | 1 | 873 | 3 | N | -0- | | | | | 13 |
| 12 | 1116 | N | 546 | -0- | -570 | -0- | 80 | 1 | 465 | 3 | N | -0- | | | | | 13 |
| | | | | | | | 1 | 4 | | | | | | | | | |
| 01 | 961 | N | 896 | -0- | -65 | -0- | 107 | 1 | 789 | 3 | N | -0- | | | | | 13 |
| 02 | 1066 | N | 1066 | -0- | -0- | -0- | 122 | 1 | 944 | 3 | N | -0- | | | | | 13 |

BENAVIDES TRACT 4 WELL #: 4 RRCID -> 119703 COMPL. DATE 08/10/1985 TOTAL DEPTH 6981 PERF. 6082 - 6154

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 58 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 58 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 58 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 58 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 58 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 58 |

VOLZ (LOBO) //CONT.// 94095 500 NON-ASSOCIATED CAPACITY CNTY: WEBB
COLUMBUS ENERGY, LLC //CONT.// 169313
ACEVEDO-HAERING WELL #: 4 RRCID -> 143907 COMPL. DATE 01/21/1993 TOTAL DEPTH 6810 PERF. 5827 - 5956

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3404 | X | 3404 | -0- | -0- | -0- | 162 | 1 | 3242 | 3 | N | -0- | | | | | 37 |
| 10 | 0 | | 3863 | -0- | 3863 | 3863 | 181 | 1 | 3682 | 3 | N | -0- | | | | | 37 |
| 11 | 0 | | 3650 | -0- | 3650 | 7513 | 163 | 1 | 3487 | 3 | N | -0- | | | | | 37 |
| 12 | 0 | | 3429 | -0- | 3429 | 10942 | 161 | 1 | 3261 | 3 | N | 6 | | | | | 43 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 01 | 0 | | 3932 | -0- | 3932 | 14874 | 192 | 1 | 3740 | 3 | N | -0- | | | | | 43 |
| 02 | 18562 | X | 3688 | -0- | -14874 | -0- | 200 | 1 | 3437 | 3 | N | 46 | | | | | 89 |
| | | | | | | | 51 | 9 | | | | | | | | | |

HAERING-MARTIN WELL #: 3 RRCID -> 144752 COMPL. DATE 02/09/1993 TOTAL DEPTH 6664 PERF. 6274 - 6397

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |

ACEVEDO-HAERING WELL #: 8 RRCID -> 153185 COMPL. DATE 02/03/1995 TOTAL DEPTH 6875 PERF. 6590 - 6594

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2024 | N | 2024 | -0- | -0- | -0- | 98 | 1 | 1926 | 3 | N | -0- | | | | | 37 |
| 10 | 0 | | 1485 | -0- | 1485 | 1485 | 65 | 1 | 1420 | 3 | N | -0- | | | | | 37 |
| 11 | 0 | | 1850 | -0- | 1850 | 3335 | 82 | 1 | 1768 | 3 | N | -0- | | | | | 37 |
| 12 | 0 | | 1946 | -0- | 1946 | 5281 | 91 | 1 | 1855 | 3 | N | -0- | | | | | 37 |
| 01 | 0 | | 1828 | -0- | 1828 | 7109 | 89 | 1 | 1739 | 3 | N | -0- | | | | | 37 |
| 02 | 2800 | N | 1620 | -0- | -1180 | 5929 | 88 | 1 | 1532 | 3 | N | -0- | | | | | 37 |

ACEVEDO-HAERING WELL #: 9 RRCID -> 154634 COMPL. DATE 06/15/1995 TOTAL DEPTH 6550 PERF. 6088 - 6229

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |

MCKENDRICK, W. H. WELL #: 22 RRCID -> 163711 COMPL. DATE 06/05/1997 TOTAL DEPTH 6600 PERF. 6268 - 6384

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 600 | N | 521 | -0- | -79 | -0- | 21 | 1 | 500 | 3 | N | -0- | | | | | -0- |
| 10 | 651 | N | 553 | -0- | -98 | -0- | 25 | 1 | 528 | 3 | N | -0- | | | | | -0- |
| 11 | 494 | N | 494 | -0- | -0- | -0- | 24 | 1 | 470 | 3 | N | -0- | | | | | -0- |
| 12 | 527 | N | 511 | -0- | -16 | -0- | 27 | 1 | 484 | 3 | N | -0- | | | | | -0- |
| 01 | 558 | N | 549 | -0- | -9 | -0- | 24 | 1 | 525 | 3 | N | -0- | | | | | -0- |
| 02 | 478 | N | 478 | -0- | -0- | -0- | 24 | 1 | 454 | 3 | N | -0- | | | | | -0- |

MCKENDRICK-AKIN WELL #: 2 RRCID -> 179590 COMPL. DATE 08/08/2000 TOTAL DEPTH 7450 PERF. 6306 - 6393

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4230 | X | 4142 | -0- | -88 | -0- | 163 | 1 | 3979 | 3 | N | -0- | | | | | 74 |
| 10 | 4526 | X | 3862 | -0- | -664 | -0- | 176 | 1 | 3686 | 3 | N | -0- | | | | | 74 |
| 11 | 4380 | X | 4094 | -0- | -286 | -0- | 166 | 1 | 3925 | 3 | N | 3 | | | | | 77 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 4526 | X | 4310 | -0- | -216 | -0- | 160 | 1 | 4150 | 3 | N | -0- | | | | | 77 |
| 01 | 4464 | X | 4227 | -0- | -237 | -0- | 178 | 1 | 4036 | 3 | N | 12 | | | | | 89 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 02 | 3864 | X | 3692 | -0- | -172 | -0- | 169 | 1 | 3522 | 3 | N | 1 | | | | | 90 |
| | | | | | | | 1 | 9 | | | | | | | | | |

VOLZ (LOBO) //CONT.// 94095 500 NON-ASSOCIATED CAPACITY CNTY: WEBB
COLUMBUS ENERGY, LLC //CONT.// 169313
BMT WELL #: 16 RRCID -> 191487 COMPL. DATE 09/06/2002 TOTAL DEPTH 7800 PERF. 6917 - 7576

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2310 | N | 2272 | -0- | -38 | -0- | 141 | 1 | 2131 | 3 | N | -0- | | | | | 49 |
| 10 | 2387 | N | 2264 | -0- | -123 | -0- | 114 | 1 | 2150 | 3 | N | -0- | | | | | 49 |
| 11 | 2316 | N | 2316 | -0- | -0- | -0- | 114 | 1 | 2202 | 3 | N | -0- | | | | | 49 |
| 12 | 2434 | N | 2434 | -0- | -0- | -0- | 129 | 1 | 2305 | 3 | N | -0- | | | | | 49 |
| 01 | 2400 | N | 2400 | -0- | -0- | -0- | 159 | 1 | 2233 | 3 | N | 7 | | | | | 56 |
| | | | | | | | 8 | 9 | | | | | | | | | |
| 02 | 2156 | N | 2104 | -0- | -52 | -0- | 143 | 1 | 1961 | 3 | N | -0- | | | | | 56 |

MACMAHON WELL #: 1ST RRCID -> 202134 COMPL. DATE 03/15/2004 TOTAL DEPTH 6850 PERF. 6413 - 6434

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

MACMAHON "C" WELL #: 4 RRCID -> 204752 COMPL. DATE 09/02/2004 TOTAL DEPTH 6800 PERF. 6000 - 6014

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 60 |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 60 |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 60 |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 60 |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 60 |
| 02 | 666 | N | 666 | -0- | -0- | -0- | 666 | 3 | | | N | -0- | | | | | 60 |

MACMAHON "A" WELL #: 2 RRCID -> 208738 COMPL. DATE 11/01/2004 TOTAL DEPTH 6700 PERF. 6399 - 6452

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 8 |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 8 |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 8 |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 8 |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 8 |
| 02 | 1946 | N | 1946 | -0- | -0- | -0- | 1946 | 3 | | | N | -0- | | | | | 8 |

MACMAHON "D" WELL #: 5 RRCID -> 208750 COMPL. DATE 12/01/2004 TOTAL DEPTH 6804 PERF. 6060 - 6911

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 37 |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 37 |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 37 |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 37 |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 37 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 37 |

DIGITAL OPERATING COMPANY LLC 218314
HACHAR, D. D. WELL #: 35 RRCID -> 174296 COMPL. DATE 09/02/1999 TOTAL DEPTH 7135 PERF. 6203 - 6272

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 516 | N | 516 | -0- | -0- | -0- | 47 | 1 | 469 | 3 | N | -0- | | | | | 20 |
| 10 | 0 | | 554 | -0- | 554 | 554 | 62 | 1 | 492 | 3 | N | -0- | | | | | 20 |
| 11 | 0 | | 531 | -0- | 531 | 1085 | 76 | 1 | 455 | 3 | N | -0- | | | | | 20 |
| 12 | 0 | | 528 | -0- | 528 | 1613 | 51 | 1 | 477 | 3 | N | -0- | | | | | 20 |
| 01 | 0 | | 537 | -0- | 537 | 2150 | 73 | 1 | 464 | 3 | N | -0- | | | | | 20 |
| 02 | 2563 | N | 413 | -0- | -2150 | -0- | 61 | 1 | 352 | 3 | N | -0- | | | | | 20 |

VOLZ (LOBO) //CONT.// 94095 500 NON-ASSOCIATED CAPACITY CNTY: WEBB
HILCORP ENERGY COMPANY 386310
MACMAHON, P.A. WELL #: 5 RRCID -> 126912 COMPL. DATE 03/03/1988 TOTAL DEPTH 7600 PERF. 6252 - 6344

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | | 14B2 EXT | -0- | -0- | -0- | 1 | | | | | Y | -0- | | | | | 5 |
| 10 | | 14B2 EXT | -0- | -0- | -0- | 1 | | | | | Y | -0- | | | | | 5 |
| 11 | | 14B2 EXT | -0- | -0- | -0- | 1 | | | | | Y | -0- | | | | | 5 |
| 12 | | 14B2 EXT | -0- | -0- | -0- | 1 | | | | | Y | -0- | | | | | 5 |
| 01 | | 14B2 EXT | -0- | -0- | -0- | 1 | | | | | Y | -0- | | | | | 5 |
| 02 | | 14B2 EXT | -0- | -0- | -0- | 1 | | | | | Y | -0- | | | | | 5 |

MACMAHON, P.A. WELL #: 9 RRCID -> 150070 COMPL. DATE 06/30/1994 TOTAL DEPTH 6615 PERF. 6195 - 6398

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 450 | N | 384 | -0- | -66 | -0- | 52 | 1 | 332 | 2 | Y | -0- | | | | | 4 |
| 10 | 0 | | 405 | -0- | 405 | 405 | 53 | 1 | 352 | 2 | Y | -0- | | | | | 4 |
| 11 | 0 | | 365 | -0- | 365 | 770 | 72 | 1 | 293 | 2 | Y | -0- | | | | | 4 |
| 12 | 0 | | -0- | -0- | -0- | 770 | | | | | Y | -0- | | | | | 4 |
| 01 | 0 | | -0- | -0- | -0- | 770 | | | | | Y | -0- | | | | | 4 |
| 02 | 770 | N | -0- | -0- | -770 | -0- | | | | | Y | -0- | | | | | 4 |

MACMAHON, P. A. WELL #: 8 RRCID -> 150508 COMPL. DATE 05/07/1994 TOTAL DEPTH 7421 PERF. 6214 - 6468

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 138 | N | 138 | -0- | -0- | -0- | 19 | 1 | 119 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | | 130 | -0- | 130 | 130 | 17 | 1 | 113 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 127 | -0- | 127 | 257 | 25 | 1 | 102 | 2 | Y | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | 257 | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | 257 | | | | | Y | -0- | | | | | -0- |
| 02 | 257 | N | -0- | -0- | -257 | -0- | | | | | Y | -0- | | | | | -0- |

MERIT ENERGY COMPANY 561136
MARTIN-VOLZ FEE WELL #: 1 RRCID -> 104050 COMPL. DATE 11/12/1982 TOTAL DEPTH 7900 PERF. 6167 - 6325

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 915 | N | 915 | -0- | -0- | -0- | 911 | 2 | 4 | 9 | N | 4 | 3 | 1 | | | 3 |
| 10 | 944 | N | 944 | -0- | -0- | -0- | 938 | 2 | 6 | 9 | N | 5 | 5 | 1 | | | 3 |
| 11 | 0 | | 874 | -0- | 874 | 874 | 870 | 2 | 4 | 9 | N | 4 | 3 | 1 | | | 4 |
| 12 | 0 | | 922 | -0- | 922 | 1796 | 915 | 2 | 7 | 9 | N | 6 | 7 | 1 | | | 3 |
| 01 | 0 | | 905 | -0- | 905 | 2701 | 902 | 2 | 3 | 9 | N | 3 | 3 | 1 | | | 3 |
| 02 | 2800 | N | 688 | -0- | -2112 | 589 | 685 | 2 | 3 | 9 | N | 3 | 3 | 1 | | | 3 |

BENAVIDES, R.V. WELL #: 7 RRCID -> 116595 COMPL. DATE 04/19/1985 TOTAL DEPTH 8000 PERF. 6201 - 6714

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 512 | N | 512 | -0- | -0- | -0- | 506 | 2 | 6 | 9 | N | 5 | 3 | 1 | | | 4 |
| 10 | 527 | N | 512 | -0- | -15 | -0- | 509 | 2 | 3 | 9 | N | 3 | 5 | 1 | | | 2 |
| 11 | 510 | N | 503 | -0- | -7 | -0- | 500 | 2 | 3 | 9 | N | 3 | 2 | 1 | | | 3 |
| 12 | 0 | | 547 | -0- | 547 | 547 | 544 | 2 | 3 | 9 | N | 3 | 4 | 1 | | | 2 |
| 01 | 0 | | 555 | -0- | 555 | 1102 | 553 | 2 | 2 | 9 | N | 2 | 2 | 1 | | | 2 |
| 02 | 1527 | N | 425 | -0- | -1102 | -0- | 423 | 2 | 2 | 9 | N | 2 | 2 | 1 | | | 2 |

VOLZ (LOWER WILCOX) 94095 510 NON-ASSOCIATED ONE WELL CNTY: WEBB
HILCORP ENERGY COMPANY 386310
MALAKOFF UNIT WELL #: 2 RRCID -> 151971 COMPL. DATE N/A TOTAL DEPTH 7110 PERF. 6154 - 6618

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 570 | N | 341 | -0- | -229 | -0- | 341 | 2 | | | Y | -0- | | | | | 61 |
| 10 | 0 | | 377 | -0- | 377 | 377 | 377 | 2 | | | Y | -0- | | | | | 61 |
| 11 | 0 | | 252 | -0- | 252 | 629 | 252 | 2 | | | Y | -0- | | | | | 61 |
| 12 | 0 | | 263 | -0- | 263 | 892 | 263 | 2 | | | Y | -0- | | | | | 61 |
| 01 | 0 | | 341 | -0- | 341 | 1233 | 341 | 2 | | | Y | -0- | | | | | 61 |
| 02 | 1468 | N | 235 | -0- | -1233 | -0- | 235 | 2 | | | Y | -0- | | | | | 61 |

VUELTA DEL RIO (C-2) 94173 075 NON-ASSOCIATED ONE WELL CNTY: STARR
SOUTHERN TEJAS ASSET GROUP LLC 905376
TEXACO FEE WELL #: 2 RRCID -> 161723 COMPL. DATE 10/01/1996 TOTAL DEPTH 8800 PERF. 7174 - 8406

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 483 | N | 255 | -0- | -228 | -0- | 255 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 275 | -0- | 275 | 275 | 275 | 2 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 261 | -0- | 261 | 536 | 261 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 222 | -0- | 222 | 758 | 222 | 2 | | | N | -0- | | | | | -0- |
| 01 | 942 | N | 184 | -0- | -758 | -0- | 184 | 2 | | | N | -0- | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

W. E. COLSON (VX. BINGO) 94257 465 NON-ASSOCIATED CAPACITY CNTY: BROOKS
ATASCA RESOURCES, INC. 035643
FLACK GAS UNIT WELL #: RRCID -> 155796 COMPL. DATE 05/22/1995 TOTAL DEPTH 11316 PERF.10433 - 10506

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 22 |
| 10 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 22 |
| 11 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 22 |
| 12 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 22 |
| 01 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 22 |
| 02 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 22 |

PLUGGED AND ABANDONED_____ 03/29/2019

GLOMP SEIDEL GAS UNIT WELL #: RRCID -> 155950 COMPL. DATE 07/24/1995 TOTAL DEPTH 11300 PERF.10222 - 10292

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 145 |
| 10 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 145 |
| 11 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 145 |
| 12 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 145 |
| 01 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 145 |
| 02 | P&A COND | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 145 |

PLUGGED AND ABANDONED_____ 10/10/2018

DEWBRE PETROLEUM CORPORATION 216748
PALO BLANCO GAS UNIT WELL #: 2 RRCID -> 226381 COMPL. DATE 03/16/2007 TOTAL DEPTH 11736 PERF.10288 - 10646

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | | 4815 | -0- | 4815 | 4815 | 213 206 | 1 9 | 4396 | 2 | Y | 187 | | | | | 187 |
| 11 | 0 | | 18998 | -0- | 18998 | 23813 | 392 814 | 1 9 | 17792 | 2 | Y | 740 | 720 | 1 | | | 207 |
| 12 | 0 | | 17160 | -0- | 17160 | 40973 | 338 560 | 1 9 | 16262 | 2 | Y | 509 | 404 | 1 | | | 312 |
| 01 | 0 | | 20526 | -0- | 20526 | 61499 | 416 861 | 1 9 | 19249 | 2 | Y | 783 | 790 | 1 | | | 305 |
| 02 | 78628 | X | 17129 | -0- | -61499 | -0- | 436 694 | 1 9 | 15999 | 2 | Y | 631 | 600 | 1 | | | 336 |

PALO BLANCO GAS UNIT WELL #: 1 RRCID -> 226382 COMPL. DATE 09/05/2007 TOTAL DEPTH 10570 PERF.10292 - 10530

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1350 | N | -0- | -0- | -1350 | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

PALO BLANCO GAS UNIT WELL #: 4 RRCID -> 230861 COMPL. DATE 06/16/2007 TOTAL DEPTH 11315 PERF.10478 - 11020

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

W. E. COLSON (VX. BINGO) //CONT.// 94257 465 NON-ASSOCIATED CAPACITY CNTY: BROOKS
DEWBRE PETROLEUM CORPORATION //CONT.// 216748
PALO BLANCO GAS UNIT WELL #: 6 RRCID -> 233101 COMPL. DATE 11/19/2007 TOTAL DEPTH 11438 PERF.10548 - 10770

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2435 | N | 2435 | -0- | -0- | -0- | 124 | 1 | 2267 | 2 | Y | 40 | 138 | 1 | | | 137 |
| | | | | | | | 44 | 9 | | | | | | | | | |
| 10 | 0 | | 2467 | -0- | 2467 | 2467 | 111 | 1 | 2282 | 2 | Y | 67 | 93 | 1 | | | 111 |
| | | | | | | | 74 | 9 | | | | | | | | | |
| 11 | 0 | | 3154 | -0- | 3154 | 5621 | 66 | 1 | 3013 | 2 | Y | 68 | 139 | 1 | | | 40 |
| | | | | | | | 75 | 9 | | | | | | | | | |
| 12 | 0 | | 1552 | -0- | 1552 | 7173 | 31 | 1 | 1469 | 2 | Y | 47 | 49 | 1 | | | 38 |
| | | | | | | | 52 | 9 | | | | | | | | | |
| 01 | 0 | | 2819 | -0- | 2819 | 9992 | 58 | 1 | 2673 | 2 | Y | 80 | 85 | 1 | | | 33 |
| | | | | | | | 88 | 9 | | | | | | | | | |
| 02 | 12224 | X | 2232 | -0- | -9992 | -0- | 58 | 1 | 2115 | 2 | Y | 54 | 56 | 1 | | | 31 |
| | | | | | | | 59 | 9 | | | | | | | | | |

FLACK UNIT WELL #: 1 RRCID -> 236859 COMPL. DATE 12/10/2007 TOTAL DEPTH 11240 PERF.10497 - 10548

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 574 | N | 574 | -0- | -0- | -0- | 29 | 1 | 545 | 2 | N | -0- | | | | | 48 |
| 10 | 589 | N | 169 | -0- | -420 | -0- | 7 | 1 | 162 | 2 | N | -0- | | | | | 48 |
| 11 | 570 | N | 145 | -0- | -425 | -0- | 2 | 1 | 143 | 2 | N | -0- | | | | | 48 |
| 12 | 589 | N | 153 | -0- | -436 | -0- | 2 | 1 | 151 | 2 | N | -0- | | | | | 48 |
| 01 | 891 | N | 891 | -0- | -0- | -0- | 18 | 1 | 873 | 2 | N | -0- | | | | | 48 |
| 02 | 267 | N | 267 | -0- | -0- | -0- | 7 | 1 | 260 | 2 | N | -0- | | | | | 48 |

W. E. COLSON (VX. PIONEER SD.) 94257 500 NON-ASSOCIATED ONE WELL CNTY: BROOKS
ATASCA RESOURCES, INC. 035643
FLACK GAS UNIT WELL #: 2 RRCID -> 159571 COMPL. DATE 04/04/1996 TOTAL DEPTH 11300 PERF. 7810 - 7818

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | 65 |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | 65 |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | 65 |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | 65 |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | 65 |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | 65 |

WADE CITY (ALICE) 94510 037 ASSOCIATED PRORATED CNTY: JIM WELLS
CIMARRON ENGINEERING, LLC 153471
SEIDEL WELL #: 1 RRCID -> 290520 COMPL. DATE 08/10/2018 TOTAL DEPTH 5298 PERF. 4897 - 4899

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | B | 18272 | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | B | 18272 | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | B | 18272 | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | B | 18272 | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | B | 18272 | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | B | 18272 | | | | | N | -0- | | | | | -0- |

03/01 BALANCING DATE STATUS -> 18272

WATKINS (619) 95474 500 NON-ASSOCIATED EXEMPT CNTY: WEBB
MASSINGILL, M.L.&-56-PET.CORP. 532850
PARR, GEO. B., /WATKINS/, -C- WELL #: 2 RRCID -> 014955 COMPL. DATE 03/15/1948 TOTAL DEPTH 859 PERF. 619 - 5978

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

WESLACO, NORTH (FRIO CONS.) 96440 010 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
DEWBRE PETROLEUM CORPORATION 216748
LOCKHART GAS UNIT WELL #: 1 RRCID -> 014970 COMPL. DATE 02/06/1997 TOTAL DEPTH 10016 PERF. 8287 - 8299

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WILLIAMS, D. C. WELL #: 1 RRCID -> 014979 COMPL. DATE 03/09/2022 TOTAL DEPTH 9618 PERF. 8299 - 8556

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 746 | N | 746 | -0- | -0- | -0- | 234 | 1 | 512 | 2 | Y | -0- | | | | | 28 |
| 10 | 0 | | 593 | -0- | 593 | 593 | 209 | 1 | 384 | 2 | Y | -0- | | | | | 28 |
| 11 | 0 | | 469 | -0- | 469 | 1062 | 153 | 1 | 314 | 2 | Y | 2 | | | | | 30 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 0 | | 418 | -0- | 418 | 1480 | 115 | 1 | 303 | 2 | Y | -0- | | | | | 30 |
| 01 | 0 | | 381 | -0- | 381 | 1861 | 94 | 1 | 278 | 2 | Y | 8 | | | | | 38 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 02 | 2201 | N | 340 | -0- | -1861 | -0- | 84 | 1 | 256 | 2 | Y | -0- | | | | | 38 |

NORTH WESLACO WELL #: 1 RRCID -> 122984 COMPL. DATE 12/02/1986 TOTAL DEPTH 10604 PERF. 7498 - 7502

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

LOCKHART GAS UNIT WELL #: 3 RRCID -> 134214 COMPL. DATE 07/03/2021 TOTAL DEPTH 9200 PERF. 8442 - 8448

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

HARRIS GAS UNIT WELL #: 3 RRCID -> 143283 COMPL. DATE 11/22/1992 TOTAL DEPTH 10277 PERF. 9078 - 9082

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 955 | N | 955 | -0- | -0- | -0- | 300 | 1 | 655 | 2 | N | -0- | | | | | 170 |
| 10 | 1036 | N | 1036 | -0- | -0- | -0- | 365 | 1 | 671 | 2 | N | -0- | | | | | 170 |
| 11 | 989 | N | 989 | -0- | -0- | -0- | 324 | 1 | 665 | 2 | N | -0- | | | | | 170 |
| 12 | 1086 | N | 1086 | -0- | -0- | -0- | 299 | 1 | 787 | 2 | N | -0- | | | | | 170 |
| 01 | 668 | N | 668 | -0- | -0- | -0- | 169 | 1 | 499 | 2 | N | -0- | | | | | 170 |
| 02 | 657 | N | 657 | -0- | -0- | -0- | 163 | 1 | 494 | 2 | N | -0- | | | | | 170 |

H.A. HENRY UNIT WELL #: 5-C RRCID -> 152479 COMPL. DATE 12/16/1994 TOTAL DEPTH 9200 PERF. 7464 - 7468

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | | P&A COND | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 245 |
| 10 | | P&A COND | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 245 |
| 11 | | P&A COND | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 245 |
| 12 | | P&A COND | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 245 |
| 01 | | P&A COND | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 245 |
| 02 | | P&A COND | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 245 |

PLUGGED AND ABANDONED_____ 08/13/2021

WESLACO, NORTH (FRIO CONS.) //CONT.// 96440 010 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
DEWBRE PETROLEUM CORPORATION //CONT.// 216748
LOCKHART GAS UNIT WELL #: 4 RRCID -> 156931 COMPL. DATE 01/11/1996 TOTAL DEPTH 9200 PERF. 8678 - 8688

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 270 | N | 118 | -0- | -152 | -0- | 37 | 1 | 81 | 2 | Y | -0- | | | | | 75 |
| 10 | 0 | | 88 | -0- | 88 | 88 | 31 | 1 | 57 | 2 | Y | -0- | | | | | 75 |
| 11 | 0 | | 82 | -0- | 82 | 170 | 27 | 1 | 54 | 2 | Y | 1 | | | | | 76 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 0 | | 56 | -0- | 56 | 226 | 15 | 1 | 41 | 2 | Y | -0- | | | | | 76 |
| 01 | 0 | | 70 | -0- | 70 | 296 | 17 | 1 | 51 | 2 | Y | 2 | | | | | 78 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 309 | N | 13 | -0- | -296 | -0- | 3 | 1 | 10 | 2 | Y | -0- | | | | | 78 |

LOCKHART GAS UNIT WELL #: 5 RRCID -> 172283 COMPL. DATE 06/22/1999 TOTAL DEPTH 9200 PERF. 8438 - 8666

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | 143 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | 143 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | 143 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | 143 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | 143 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | 143 |

LOCKHART GAS UNIT WELL #: 6 RRCID -> 175385 COMPL. DATE 06/15/2000 TOTAL DEPTH 9054 PERF. 7476 - 8030

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 34 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 34 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 34 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 34 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 34 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 34 |

LOCKHART GAS UNIT WELL #: 7 RRCID -> 187690 COMPL. DATE 02/20/2002 TOTAL DEPTH 9050 PERF. 8887 - 8926

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | -0- |

WESLACO, NORTH (10,200) 96440 900 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
DEWBRE PETROLEUM CORPORATION 216748
HARRIS GAS UNIT WELL #: 5 RRCID -> 175531 COMPL. DATE 12/21/1999 TOTAL DEPTH 10500 PERF.10216 - 10251

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | P&A COND | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 183 |
| 10 | P&A COND | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 183 |
| 11 | P&A COND | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 183 |
| 12 | P&A COND | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 183 |
| 01 | P&A COND | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 183 |
| 02 | P&A COND | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 183 |

PLUGGED AND ABANDONED_____ 12/30/2021

RUSSELL WELL #: 1 RRCID -> 215082 COMPL. DATE 04/12/2006 TOTAL DEPTH 13325 PERF.10254 - 10318

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 82 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 82 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 82 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 82 |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 82 |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | N | -0- | | | | | 82 |

WESLACO, NORTH (11,000) 96440 950 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
DEWBRE PETROLEUM CORPORATION 216748
HARRIS GAS UNIT WELL #: 6 RRCID -> 223514 COMPL. DATE 06/29/2006 TOTAL DEPTH 12756 PERF.10915 - 10986

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 125 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 125 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 125 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 125 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 125 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 125 |

WESLACO, SOUTH (UPPER FRIO) 96444 070 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
KALER ENERGY CORP. 450261
SOUTH WESLACO GAS UNIT WELL #: 35 RRCID -> 251631 COMPL. DATE 04/01/2007 TOTAL DEPTH 9000 PERF. 6950 - 6958

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | A | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PLUGGED AND ABANDONED_____ 10/04/2022 - WELL PLUGGED 10/4/2022

WESLACO, SOUTH (WILLIS) 96444 090 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
URBAN OIL & GAS GROUP, LLC 879035
SOUTH WESLACO GAS UNIT WELL #: 13 RRCID -> 045452 COMPL. DATE 10/26/1962 TOTAL DEPTH 9100 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 609 |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 609 |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 609 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 609 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 609 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 609 |

WESLACO, SOUTH (7400) 96444 180 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
KALER ENERGY CORP. 450261
SOUTH WESLACO GAS UNIT WELL #: 36 RRCID -> 262780 COMPL. DATE 05/16/2011 TOTAL DEPTH 9100 PERF. 7300 - 7376

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 72 |
| 10 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 72 |
| 11 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 72 |
| 12 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 72 |
| 01 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 72 |
| 02 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 72 |

PLUGGED AND ABANDONED_____ 09/28/2022 - WELL PLUGGED 9/28/22

WESLACO, SOUTH (7500) 96444 187 NON-ASSOCIATED ONE WELL CNTY: HIDALGO
KALER ENERGY CORP. 450261
SOUTH WESLACO GAS UNIT WELL #: 35T RRCID -> 247938 COMPL. DATE 02/06/2009 TOTAL DEPTH 9000 PERF. 7482 - 7486

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | A | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 10/04/2022 - WELL PLUGGED 10/4/2022

WESLACO, SOUTH (7900) 96444 235 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
KALER ENERGY CORP. 450261
SOUTH WESLACO GAS UNIT WELL #: 39 RRCID -> 258078 COMPL. DATE 10/05/2010 TOTAL DEPTH 8750 PERF. 7822 - 7831

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 51 |
| 10 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 51 |
| 11 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 51 |
| 12 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 51 |
| 01 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 51 |
| 02 | P&A | COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 51 |

PLUGGED AND ABANDONED_____ 10/07/2022 - WELL PLUGGED 10/7/2022

WESLACO, SOUTH (8600) 96444 540 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
KALER ENERGY CORP. 450261
SOUTH WESLACO GAS UNIT WELL #: 21 RRCID -> 155677 COMPL. DATE 04/15/2008 TOTAL DEPTH 9625 PERF. 3590 - 3620

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

WESLACO, SOUTH (9500) 96444 900 NON-ASSOCIATED CAPACITY CNTY: HIDALGO
KALER ENERGY CORP. 450261
SOUTH WESLACO GAS UNIT WELL #: 37 RRCID -> 225143 COMPL. DATE 09/13/2007 TOTAL DEPTH 11000 PERF. 9430 - 9465

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 17070 | X | 15216 | -0- | -1854 | -0- | 15084 | 2 | 132 | 9 | N | 120 | | | | | 220 |
| 10 | 0 | | 14688 | -0- | 14688 | 14688 | 14580 | 2 | 108 | 9 | N | 98 | 175 | 1 | | | 143 |
| 11 | 0 | | 14842 | -0- | 14842 | 29530 | 14706 | 2 | 136 | 9 | N | 124 | | | | | 267 |
| 12 | 44314 | X | 14784 | -0- | -29530 | -0- | 14714 | 2 | 70 | 9 | N | 64 | 176 | 1 | | | 155 |
| 01 | 15717 | X | 13943 | -0- | -1774 | -0- | 13907 | 2 | 36 | 9 | N | 33 | | | | | 188 |
| 02 | 14196 | X | NO RPT | -0- | -14196 | -0- | | | | | N | NO RPT | | | | | 188 |

SOUTH WESLACO GAS UNIT WELL #: 38 RRCID -> 242309 COMPL. DATE 08/08/2008 TOTAL DEPTH 11000 PERF. 9371 - 9400

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2010 | X | 801 | -0- | -1209 | -0- | 801 | 2 | | | N | -0- | | | | | 50 |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 50 |
| 11 | 0 | | 286 | -0- | 286 | 286 | 286 | 2 | | | N | -0- | | | | | 50 |
| 12 | 1572 | N | 1286 | -0- | -286 | -0- | 1286 | 2 | | | N | -0- | | | | | 50 |
| 01 | 1164 | N | 1164 | -0- | -0- | -0- | 1161 | 2 | 3 | 9 | N | 3 | | | | | 53 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 53 |

URBAN OIL & GAS GROUP, LLC 879035
SOUTH WESLACO GAS UNIT WELL #: 14 RRCID -> 053372 COMPL. DATE 08/01/1972 TOTAL DEPTH 10450 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5940 | X | 5328 | -0- | -612 | -0- | 1 | 1 | 5320 | 3 | Y | 6 | | | | | 671 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 10 | 0 | | 4839 | -0- | 4839 | 4839 | 111 | 1 | 4728 | 3 | Y | -0- | | | | | 671 |
| 11 | 0 | | 5113 | -0- | 5113 | 9952 | 350 | 1 | 4665 | 3 | Y | 89 | | | | | 760 |
| | | | | | | | 98 | 9 | | | | | | | | | |
| 12 | 0 | | 5328 | -0- | 5328 | 15280 | 267 | 1 | 5060 | 3 | Y | 1 | | | | | 761 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 0 | | 4918 | -0- | 4918 | 20198 | 538 | 1 | 4380 | 3 | Y | -0- | | | | | 761 |
| 02 | 24714 | X | 4516 | -0- | -20198 | -0- | 511 | 1 | 4005 | 3 | Y | -0- | | | | | 761 |

WEST TIGER (WILCOX CONS.) 96558 500 NON-ASSOCIATED CAPACITY CNTY: DUVAL
DYNAMIC PRODUCTION, INC. 237926
PETERS WELL #: 1 RRCID -> 242399 COMPL. DATE 06/27/2008 TOTAL DEPTH 8700 PERF. 7868 - 7976

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 67 |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 67 |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 67 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 67 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 67 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 67 |

WEST TIGER (WILCOX CONS.) //CONT.// 96558 500 NON-ASSOCIATED CAPACITY CNTY: DUVAL
HUGOTON OPERATING COMPANY, INC. 412178
ATCHISON ESTATE WELL #: 1 RRCID -> 231153 COMPL. DATE 09/30/2007 TOTAL DEPTH 9850 PERF. 8024 - 8690

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 120 | N | 48 | -0- | -72 | -0- | 3 | 1 | 45 | 2 | Y | -0- | | | | | 8 |
| 10 | 0 | | 101 | -0- | 101 | 101 | 5 | 1 | 96 | 2 | Y | -0- | 4 | 1 | | | 4 |
| 11 | 0 | | 67 | -0- | 67 | 168 | 3 | 1 | 63 | 2 | Y | 1 | | | | | 5 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 0 | | 293 | -0- | 293 | 461 | 142 | 1 | 148 | 2 | Y | 3 | | | | | 8 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 01 | 0 | | 359 | -0- | 359 | 820 | 171 | 1 | 187 | 2 | Y | 1 | 9 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 820 | N | -0- | -0- | -820 | -0- | | | | | Y | -0- | | | | | -0- |

ATCHISON ESTATE WELL #: 3 RRCID -> 237076 COMPL. DATE 05/04/2014 TOTAL DEPTH 8850 PERF. 8018 - 8708

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 6180 | X | 3230 | -0- | -2950 | -0- | 176 | 1 | 3021 | 2 | Y | 30 | | | | | 211 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 10 | 0 | | 3241 | -0- | 3241 | 3241 | 157 | 1 | 3055 | 2 | Y | 26 | 139 | 1 | | | 98 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 11 | 0 | | 2827 | -0- | 2827 | 6068 | 130 | 1 | 2662 | 2 | Y | 32 | | | | | 130 |
| | | | | | | | 35 | 9 | | | | | | | | | |
| 12 | 0 | | 5057 | -0- | 5057 | 11125 | 2447 | 1 | 2553 | 2 | Y | 52 | | | | | 182 |
| | | | | | | | 57 | 9 | | | | | | | | | |
| 01 | 0 | | 5355 | -0- | 5355 | 16480 | 2547 | 1 | 2790 | 2 | Y | 16 | 147 | 1 | | | 51 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 02 | 19002 | X | 2522 | -0- | -16480 | -0- | 69 | 1 | 2439 | 2 | Y | 13 | | | | | 64 |
| | | | | | | | 14 | 9 | | | | | | | | | |

ATCHISON ESTATE WELL #: 4 RRCID -> 237445 COMPL. DATE 06/18/2010 TOTAL DEPTH 8900 PERF. 8042 - 8784

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 60 | N | 59 | -0- | -1 | -0- | 3 | 1 | 55 | 2 | Y | 1 | | | | | 9 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 0 | | 44 | -0- | 44 | 44 | 2 | 1 | 42 | 2 | Y | -0- | 2 | 1 | | | 7 |
| 11 | 0 | | 57 | -0- | 57 | 101 | 3 | 1 | 53 | 2 | Y | 1 | | | | | 8 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 0 | | 107 | -0- | 107 | 208 | 52 | 1 | 54 | 2 | Y | 1 | | | | | 9 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 0 | | 111 | -0- | 111 | 319 | 53 | 1 | 58 | 2 | Y | -0- | 3 | 1 | | | 6 |
| 02 | 358 | N | 39 | -0- | -319 | -0- | 1 | 1 | 37 | 2 | Y | 1 | | | | | 7 |
| | | | | | | | 1 | 9 | | | | | | | | | |

ATCHISON ESTATE WELL #: 2 RRCID -> 242012 COMPL. DATE 05/26/2010 TOTAL DEPTH 9058 PERF. 8084 - 8772

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 384 | N | 384 | -0- | -0- | -0- | 21 | 1 | 359 | 2 | Y | 4 | | | | | 28 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 10 | 0 | | 402 | -0- | 402 | 402 | 19 | 1 | 380 | 2 | Y | 3 | 17 | 1 | | | 14 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 11 | 0 | | 187 | -0- | 187 | 589 | 9 | 1 | 176 | 2 | Y | 2 | | | | | 16 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 0 | | -0- | -0- | -0- | 589 | | | | | Y | -0- | | | | | 16 |
| 01 | 0 | | -0- | -0- | -0- | 589 | | | | | Y | -0- | | | | | 16 |
| 02 | 1230 | N | 641 | -0- | -589 | -0- | 18 | 1 | 620 | 2 | Y | 3 | | | | | 19 |
| | | | | | | | 3 | 9 | | | | | | | | | |

WEST TIGER (WILCOX CONS.) //CONT.// 96558 500 NON-ASSOCIATED CAPACITY CNTY: DUVAL
HUGOTON OPERATING COMPANY, INC. //CONT.// 412178
ATCHISON ESTATE WELL #: 6 RRCID -> 242238 COMPL. DATE 02/11/2010 TOTAL DEPTH 8900 PERF. 8020 - 8699

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 205 | N | 205 | -0- | -0- | -0- | 11 | 1 | 192 | 2 | Y | 2 | | | | | 9 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 0 | | 90 | -0- | 90 | 90 | 4 | 1 | 85 | 2 | Y | 1 | 4 | 1 | | | 6 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 0 | | 86 | -0- | 86 | 176 | 4 | 1 | 82 | 2 | Y | -0- | | | | | 6 |
| 12 | 0 | | 188 | -0- | 188 | 364 | 91 | 1 | 95 | 2 | Y | 2 | | | | | 8 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 0 | | 108 | -0- | 108 | 472 | 51 | 1 | 56 | 2 | Y | 1 | 3 | 1 | | | 6 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 596 | N | 124 | -0- | -472 | -0- | 3 | 1 | 121 | 2 | Y | -0- | | | | | 6 |

ATCHISON ESTATE WELL #: 5 RRCID -> 242308 COMPL. DATE 06/15/2010 TOTAL DEPTH 9000 PERF. 8036 - 8748

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 150 | N | 148 | -0- | -2 | -0- | 8 | 1 | 139 | 2 | Y | 1 | | | | | 10 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 0 | | 208 | -0- | 208 | 208 | 10 | 1 | 196 | 2 | Y | 2 | 9 | 1 | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 11 | 0 | | 204 | -0- | 204 | 412 | 9 | 1 | 193 | 2 | Y | 2 | | | | | 5 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 0 | | 446 | -0- | 446 | 858 | 215 | 1 | 225 | 2 | Y | 5 | | | | | 10 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 01 | 0 | | 495 | -0- | 495 | 1353 | 236 | 1 | 258 | 2 | Y | 1 | 11 | 1 | | | -0- |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 1615 | N | 262 | -0- | -1353 | -0- | 7 | 1 | 254 | 2 | Y | 1 | | | | | 1 |
| | | | | | | | 1 | 9 | | | | | | | | | |

ATCHISON ESTATE WELL #: 7 RRCID -> 244626 COMPL. DATE 05/09/2014 TOTAL DEPTH 9000 PERF. 8098 - 8376

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 60 | N | 22 | -0- | -38 | -0- | 1 | 1 | 21 | 2 | Y | -0- | | | | | 4 |
| 10 | 0 | | 52 | -0- | 52 | 52 | 3 | 1 | 49 | 2 | Y | -0- | 2 | 1 | | | 2 |
| 11 | 0 | | 45 | -0- | 45 | 97 | 2 | 1 | 42 | 2 | Y | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 0 | | 216 | -0- | 216 | 313 | 105 | 1 | 109 | 2 | Y | 2 | | | | | 5 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 01 | 0 | | 106 | -0- | 106 | 419 | 51 | 1 | 55 | 2 | Y | -0- | 3 | 1 | | | 2 |
| 02 | 461 | N | 42 | -0- | -419 | -0- | 1 | 1 | 40 | 2 | Y | 1 | | | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |

PETERS A-724 WELL #: 13H RRCID -> 256682 COMPL. DATE 08/11/2010 TOTAL DEPTH 9314 PERF. 9131 - 11163

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 90 | N | 84 | -0- | -6 | -0- | 4 | 1 | 79 | 2 | Y | 1 | | | | | 10 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 0 | | 41 | -0- | 41 | 41 | 2 | 1 | 39 | 2 | Y | -0- | | | | | 10 |
| 11 | 0 | | 55 | -0- | 55 | 96 | 2 | 1 | 53 | 2 | Y | -0- | | | | | 10 |
| 12 | 0 | | 90 | -0- | 90 | 186 | 44 | 1 | 43 | 2 | Y | 3 | | | | | 13 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 01 | 0 | | 60 | -0- | 60 | 246 | 34 | 1 | 26 | 2 | Y | -0- | | | | | 13 |
| 02 | 270 | N | 24 | -0- | -246 | -0- | 1 | 1 | 23 | 2 | Y | -0- | | | | | 13 |

WEST TIGER (WILCOX CONS.) //CONT.// 96558 500 NON-ASSOCIATED CAPACITY CNTY: DUVAL
HUGOTON OPERATING COMPANY, INC. //CONT.// 412178
PETERS A-724 WELL #: 12H RRCID -> 256940 COMPL. DATE 04/02/2010 TOTAL DEPTH 9430 PERF. 9931 - 11703

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 203 | N | 203 | -0- | -0- | -0- | 9 | 1 | 193 | 2 | Y | 1 | | | | | 39 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 10 | 0 | | 85 | -0- | 85 | 85 | 5 | 1 | 80 | 2 | Y | -0- | | | | | 39 |
| 11 | 0 | | 65 | -0- | 65 | 150 | 2 | 1 | 63 | 2 | Y | -0- | | | | | 39 |
| 12 | 0 | | 167 | -0- | 167 | 317 | 82 | 1 | 79 | 2 | Y | 5 | | | | | 44 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 01 | 0 | | 316 | -0- | 316 | 633 | 178 | 1 | 137 | 2 | Y | 1 | | | | | 45 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 728 | N | 95 | -0- | -633 | -0- | 3 | 1 | 90 | 2 | Y | 2 | | | | | 47 |
| | | | | | | | 2 | 9 | | | | | | | | | |

KILLAM OIL CO., LTD. 460054
FLYING ELF 187 WELL #: 1 RRCID -> 235215 COMPL. DATE 03/20/2008 TOTAL DEPTH 12400 PERF.10070 - 10538

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

RATTLESNAKE OPERATING CO, LLC 694746
PETERS A 1721 WELL #: 1 RRCID -> 222823 COMPL. DATE 10/10/2006 TOTAL DEPTH 8600 PERF. 7838 - 7984

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 620 | N | 620 | -0- | -0- | -0- | 620 | 2 | | | Y | -0- | | | | | 22 |
| 10 | 0 | | 723 | -0- | 723 | 723 | 723 | 2 | | | Y | -0- | | | | | 22 |
| 11 | 0 | | 543 | -0- | 543 | 1266 | 543 | 2 | | | Y | -0- | | | | | 22 |
| 12 | 0 | | 189 | -0- | 189 | 1455 | 189 | 2 | | | Y | -0- | | | | | 22 |
| 01 | 0 | | 141 | -0- | 141 | 1596 | 141 | 2 | | | Y | -0- | | | | | 22 |
| *02 | 1848 | N | 252 | -0- | -1596 | -0- | 252 | 2 | | | Y | -0- | | | | | 22 |

PETERS A 724 WELL #: 1 RRCID -> 223910 COMPL. DATE 07/19/2006 TOTAL DEPTH 9725 PERF. 8220 - 8237

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 10 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 11 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 25 |

PETERS A 1721 WELL #: 2 RRCID -> 223969 COMPL. DATE 12/22/2006 TOTAL DEPTH 8600 PERF. 7842 - 7858

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

PETERS A 1721 WELL #: 4 RRCID -> 225820 COMPL. DATE 03/10/2007 TOTAL DEPTH 8600 PERF. 8051 - 8418

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 646 | N | 646 | -0- | -0- | -0- | 646 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 0 | | 753 | -0- | 753 | 753 | 753 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 0 | | 566 | -0- | 566 | 1319 | 566 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 0 | | 197 | -0- | 197 | 1516 | 197 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 0 | | 147 | -0- | 147 | 1663 | 147 | 2 | | | Y | -0- | | | | | -0- |
| *02 | 1926 | N | 263 | -0- | -1663 | -0- | 263 | 2 | | | Y | -0- | | | | | -0- |

WEST TIGER (WILCOX CONS.) //CONT.// 96558 500 NON-ASSOCIATED CAPACITY CNTY: DUVAL
RATTLESNAKE OPERATING CO, LLC //CONT.// 694746

PETERS A 1721 WELL #: 3 RRCID -> 225846 COMPL. DATE 02/12/2007 TOTAL DEPTH 9400 PERF. 7934 - 7944

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

PETERS A 2021 WELL #: 1 RRCID -> 227825 COMPL. DATE 05/29/2007 TOTAL DEPTH 10050 PERF. 7911 - 8092

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 42 |
| 10 | | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 42 |
| 11 | | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 42 |
| 12 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 42 |
| 01 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 42 |
| 02 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 42 |

PETERS A 724 WELL #: 2 RRCID -> 228905 COMPL. DATE 07/01/2007 TOTAL DEPTH 11000 PERF. 8512 - 8526

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 51 | N | 51 | -0- | -0- | -0- | 51 | 2 | | | N | -0- | | | | | 57 |
| 10 | 0 | | 102 | -0- | 102 | 102 | 102 | 2 | | | N | -0- | | | | | 57 |
| 11 | 0 | | 98 | -0- | 98 | 200 | 98 | 2 | | | N | -0- | | | | | 57 |
| 12 | 0 | | 91 | -0- | 91 | 291 | 91 | 2 | | | N | -0- | | | | | 57 |
| 01 | 0 | | 105 | -0- | 105 | 396 | 105 | 2 | | | N | -0- | | | | | 57 |
| *02 | 497 | N | 101 | -0- | -396 | -0- | 101 | 2 | | | N | -0- | | | | | 57 |

PETERS A-717 WELL #: 1 RRCID -> 229451 COMPL. DATE 07/10/2007 TOTAL DEPTH 11150 PERF. 8096 - 8104

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 60 |
| 10 | | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 60 |
| 11 | | 14B DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 60 |
| 12 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 60 |
| 01 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 60 |
| 02 | | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 60 |

PETERS A 724 WELL #: 3 RRCID -> 230731 COMPL. DATE 09/26/2007 TOTAL DEPTH 11000 PERF. 8012 - 9693

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 27 |

PETERS A 2021 WELL #: 5 RRCID -> 232987 COMPL. DATE 11/16/2007 TOTAL DEPTH 10500 PERF. 7910 - 9400

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PETERS A 724 WELL #: 4 RRCID -> 233190 COMPL. DATE 12/31/2007 TOTAL DEPTH 10712 PERF. 7990 - 9360

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 47 | N | 47 | -0- | -0- | -0- | 47 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 93 | -0- | 93 | 93 | 93 | 2 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 90 | -0- | 90 | 183 | 90 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 83 | -0- | 83 | 266 | 83 | 2 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 95 | -0- | 95 | 361 | 95 | 2 | | | N | -0- | | | | | -0- |
| *02 | 453 | N | 92 | -0- | -361 | -0- | 92 | 2 | | | N | -0- | | | | | -0- |

WEST TIGER (WILCOX CONS.) //CONT.// 96558 500 NON-ASSOCIATED CAPACITY CNTY: DUVAL
RATTLESNAKE OPERATING CO, LLC //CONT.// 694746

PETERS A 1721 WELL #: 5 RRCID -> 234642 COMPL. DATE 01/07/2008 TOTAL DEPTH 10000 PERF. 8419 - 9262

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 669 | N | 669 | -0- | -0- | -0- | 669 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 0 | | 780 | -0- | 780 | 780 | 780 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 0 | | 586 | -0- | 586 | 1366 | 586 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 0 | | 204 | -0- | 204 | 1570 | 204 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 0 | | 153 | -0- | 153 | 1723 | 153 | 2 | | | Y | -0- | | | | | -0- |
| *02 | 1995 | N | 272 | -0- | -1723 | -0- | 272 | 2 | | | Y | -0- | | | | | -0- |

PETERS A 1703 WELL #: 1 RRCID -> 235308 COMPL. DATE 02/10/2008 TOTAL DEPTH 10500 PERF. 7870 - 9322

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

PETERS A 724 WELL #: 5 RRCID -> 241630 COMPL. DATE 07/03/2008 TOTAL DEPTH 10030 PERF. 8058 - 9610

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 48 | N | 48 | -0- | -0- | -0- | 48 | 2 | | | N | -0- | | | | | 37 |
| 10 | 0 | | 95 | -0- | 95 | 95 | 95 | 2 | | | N | -0- | | | | | 37 |
| 11 | 0 | | 92 | -0- | 92 | 187 | 92 | 2 | | | N | -0- | | | | | 37 |
| 12 | 0 | | 85 | -0- | 85 | 272 | 85 | 2 | | | N | -0- | | | | | 37 |
| 01 | 0 | | 98 | -0- | 98 | 370 | 98 | 2 | | | N | -0- | | | | | 37 |
| *02 | 464 | N | 94 | -0- | -370 | -0- | 94 | 2 | | | N | -0- | | | | | 37 |

PETERS A 1703 WELL #: 3 RRCID -> 242178 COMPL. DATE 08/13/2008 TOTAL DEPTH 8600 PERF. 7890 - 7997

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 666 | N | 666 | -0- | -0- | -0- | 666 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 0 | | 776 | -0- | 776 | 776 | 776 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 0 | | 583 | -0- | 583 | 1359 | 583 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 0 | | 203 | -0- | 203 | 1562 | 203 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 0 | | 152 | -0- | 152 | 1714 | 152 | 2 | | | Y | -0- | | | | | -0- |
| *02 | 1985 | N | 271 | -0- | -1714 | -0- | 271 | 2 | | | Y | -0- | | | | | -0- |

PETERS A 1721 WELL #: 6 RRCID -> 242226 COMPL. DATE 09/23/2008 TOTAL DEPTH 8700 PERF. 7856 - 7867

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

PETERS A 1703 WELL #: 4 RRCID -> 242571 COMPL. DATE 10/05/2008 TOTAL DEPTH 10500 PERF. 7870 - 7966

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 625 | N | 625 | -0- | -0- | -0- | 625 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 0 | | 729 | -0- | 729 | 729 | 729 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 0 | | 547 | -0- | 547 | 1276 | 547 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 0 | | 190 | -0- | 190 | 1466 | 190 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 0 | | 143 | -0- | 143 | 1609 | 143 | 2 | | | Y | -0- | | | | | -0- |
| *02 | 1863 | N | 254 | -0- | -1609 | -0- | 254 | 2 | | | Y | -0- | | | | | -0- |

PETERS A 1722 WELL #: 1 RRCID -> 242857 COMPL. DATE 10/23/2008 TOTAL DEPTH 9500 PERF. 7890 - 8113

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 86 |
| 10 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 86 |
| 11 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 86 |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 86 |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 86 |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 86 |

WEST TIGER (WILCOX CONS.) //CONT.// 96558 500 NON-ASSOCIATED CAPACITY CNTY: DUVAL
RATTLESNAKE OPERATING CO, LLC //CONT.// 694746
PETERS A 724 WELL #: 11 RRCID -> 246030 COMPL. DATE 12/09/2008 TOTAL DEPTH 8922 PERF. 8024 - 8274

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 50 | N | 50 | -0- | -0- | -0- | 50 | 2 | | | N | -0- | | | | | -0- |
| 10 | 0 | | 100 | -0- | 100 | 100 | 100 | 2 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 96 | -0- | 96 | 196 | 96 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 89 | -0- | 89 | 285 | 89 | 2 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 103 | -0- | 103 | 388 | 103 | 2 | | | N | -0- | | | | | -0- |
| *02 | 487 | N | 99 | -0- | -388 | -0- | 99 | 2 | | | N | -0- | | | | | -0- |

PETERS A 1703 WELL #: 2 RRCID -> 249406 COMPL. DATE 05/16/2008 TOTAL DEPTH 9500 PERF. 7969 - 8081

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 10 | 14B DENY | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 11 | 14B DENY | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |

WHITE POINT, EAST 96979 001 ASSOCIATED CAPACITY CNTY: SAN PATRICIO
PALEO OIL COMPANY LLC 635131
WHITE POINT MINERALS WELL #: 1 RRCID -> 286512 COMPL. DATE 02/15/2019 TOTAL DEPTH 7150 PERF. 6259 - 6263

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 33069 | X | 6256 | -0- | -26813 | -0- | 6215 | 2 | 41 | 9 | N | 37 | | | | | 194 |
| 10 | 6910 | X | 6910 | -0- | -0- | -0- | 6885 | 2 | 25 | 9 | N | 23 | | | | | 217 |
| 11 | 0 | X | 6077 | -0- | 6077 | -0- | 6057 | 2 | 20 | 9 | N | 18 | 171 | 1 | | | 64 |
| *12 | 4988 | X | 4988 | -0- | -0- | -0- | 4971 | 2 | 17 | 9 | N | 15 | | | | | 79 |
| 01 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 79 |
| 02 | 6244 | X | NO RPT | -0- | -6244 | -0- | | | | | N | NO RPT | | | | | 79 |

WHITE POINT, EAST (CONSOLIDATED) 96979 012 NON-ASSOCIATED CAPACITY CNTY: SAN PATRICIO
DALLAS PETROLEUM GROUP, LLC 197688
KIRK GAS UNIT WELL #: A 1 L RRCID -> 085367 COMPL. DATE 10/22/1979 TOTAL DEPTH 12804 PERF.11176 - 11260

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

KIRK GAS UNIT WELL #: A 3 RRCID -> 094731 COMPL. DATE 05/16/1981 TOTAL DEPTH 11353 PERF.10748 - 11030

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1680 | N | 1272 | -0- | -408 | -0- | 1115 | 2 | 157 | 9 | N | 143 | 180 | 1 | | | 245 |
| 10 | 2034 | N | 2034 | -0- | -0- | -0- | 1835 | 2 | 199 | 9 | N | 181 | 181 | 1 | | | 245 |
| 11 | 942 | N | 942 | -0- | -0- | -0- | 799 | 2 | 143 | 9 | N | 130 | 164 | 1 | | | 211 |
| 12 | 0 | | 1861 | -0- | 1861 | 1861 | 1700 | 2 | 161 | 9 | N | 146 | | | | | 357 |
| 01 | 3100 | N | 2248 | -0- | -852 | 1009 | 2007 | 2 | 241 | 9 | N | 219 | 370 | 1 | | | 206 |
| *02 | 2178 | N | 1169 | -0- | -1009 | -0- | 1169 | 2 | | | N | -0- | | | | | 206 |

ENERGY TWENTY OPERATING LLC 252144
MAYO-KOONCE GU WELL #: 3 RRCID -> 197769 COMPL. DATE 08/21/2003 TOTAL DEPTH 12330 PERF.11985 - 12020

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | 3554 | | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | 3554 | | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | 3554 | | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | 3554 | | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | 3554 | | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | 3554 | | | | | | Y | NO RPT | | | | | -0- |

WHITE POINT, EAST (CONSOLIDATED)//CONT.// 96979 012 NON-ASSOCIATED CAPACITY CNTY: SAN PATRICIO
ENERGY TWENTY OPERATING LLC //CONT.// 252144
MAYO-OWEN GU WELL #: 5T RRCID -> 215037 COMPL. DATE 10/12/2005 TOTAL DEPTH 12410 PERF.10560 - 10580

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

MAYO-OWEN G.U. WELL #: 7 RRCID -> 279136 COMPL. DATE 10/21/2015 TOTAL DEPTH 11601 PERF.10614 - 10776

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 77 |
| 10 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 77 |
| 11 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 77 |
| 12 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 77 |
| 01 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 77 |
| 02 | P&A | COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 77 |

PLUGGED AND ABANDONED_____ 11/03/2022 - WELL PLUGGED 11/3/2022

ORX RESOURCES, L.L.C. 627136
KELLOGG GU WELL #: 2 RRCID -> 171788 COMPL. DATE 11/25/1998 TOTAL DEPTH 12500 PERF.11270 - 11510

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1500 | N | 1199 | -0- | -301 | -0- | 14 | 1 | 1085 | 2 | N | 91 | | | | | 239 |
| | | | | | | | 100 | 9 | | | | | | | | | |
| 10 | 0 | | 1387 | -0- | 1387 | 1387 | 1265 | 2 | 122 | 9 | N | 111 | 225 | 1 | | | 125 |
| 11 | 0 | | 1793 | -0- | 1793 | 3180 | 1451 | 2 | 342 | 9 | N | 311 | 276 | 1 | | | 160 |
| 12 | 0 | | 1620 | -0- | 1620 | 4800 | 17 | 1 | 1360 | 2 | N | 221 | 294 | 1 | | | 87 |
| | | | | | | | 243 | 9 | | | | | | | | | |
| 01 | 0 | | 1653 | -0- | 1653 | 6453 | 17 | 1 | 1375 | 2 | N | 237 | 143 | 1 | | | 181 |
| | | | | | | | 261 | 9 | | | | | | | | | |
| 02 | 2800 | N | 1539 | -0- | -1261 | 5192 | 17 | 1 | 1340 | 2 | N | 165 | 286 | 1 | | | 60 |
| | | | | | | | 182 | 9 | | | | | | | | | |

KELLOGG GAS UNIT WELL #: 6 RRCID -> 178147 COMPL. DATE 07/04/2000 TOTAL DEPTH 11200 PERF.10386 - 10506

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1800 | N | 1102 | -0- | -698 | -0- | 14 | 1 | 1088 | 2 | N | -0- | | | | | -0- |
| 10 | 0 | | 1603 | -0- | 1603 | 1603 | 1603 | 2 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 3219 | -0- | 3219 | 4822 | 3219 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 2483 | -0- | 2483 | 7305 | 31 | 1 | 2452 | 2 | N | -0- | | | | | -0- |
| 01 | 0 | | 2016 | -0- | 2016 | 9321 | 25 | 1 | 1991 | 2 | N | -0- | | | | | -0- |
| 02 | 11825 | X | 2504 | -0- | -9321 | -0- | 31 | 1 | 2473 | 2 | N | -0- | | | | | -0- |

JONES, FRED B. UNIT WELL #: 5 RRCID -> 194464 COMPL. DATE 07/13/2008 TOTAL DEPTH 12500 PERF. 1552 - 11552

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

COLE G. U. WELL #: 2 RRCID -> 204418 COMPL. DATE 12/11/2004 TOTAL DEPTH 11850 PERF.10422 - 10544

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | | 2566 | -0- | 2566 | 2566 | 32 | 1 | 2534 | 2 | N | -0- | | | | | -0- |
| 10 | T. A. | | 1380 | -0- | 1380 | 3946 | 1380 | 2 | | | N | -0- | | | | | -0- |
| 11 | T. A. | | 246 | -0- | 246 | 4192 | 246 | 2 | | | N | -0- | | | | | -0- |
| 12 | T. A. | | 575 | -0- | 575 | 4767 | 7 | 1 | 568 | 2 | N | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | 4767 | | | | | N | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | 4767 | | | | | N | -0- | | | | | -0- |

WHITE POINT, EAST (CONSOLIDATED)//CONT.// 96979 012 NON-ASSOCIATED CAPACITY CNTY: SAN PATRICIO
ORX RESOURCES, L.L.C. //CONT.// 627136
BP AMERICA GU WELL #: 1 RRCID -> 225390 COMPL. DATE 11/10/2006 TOTAL DEPTH 13070 PERF.11020 - 11458

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1351 | N | 1351 | -0- | -0- | -0- | 16 | 1 | 1238 | 2 | N | 88 | | | | | 130 |
| | | | | | | | 97 | 9 | | | | | | | | | |
| 10 | 1624 | N | 1624 | -0- | -0- | -0- | 1613 | 2 | 11 | 9 | N | 10 | | | | | 140 |
| 11 | 1450 | N | 1450 | -0- | -0- | -0- | 1450 | 2 | | | N | -0- | | | | | 140 |
| 12 | 1700 | N | 1700 | -0- | -0- | -0- | 1631 | 2 | 69 | 9 | N | 63 | 173 | 1 | | | 30 |
| 01 | 2056 | N | 2056 | -0- | -0- | -0- | 25 | 1 | 1946 | 2 | N | 77 | | | | | 107 |
| | | | | | | | 85 | 9 | | | | | | | | | |
| 02 | 1660 | N | 1660 | -0- | -0- | -0- | 20 | 1 | 1576 | 2 | N | 58 | | | | | 165 |
| | | | | | | | 64 | 9 | | | | | | | | | |

STATE TRACT 976 WELL #: 1 RRCID -> 226860 COMPL. DATE 07/18/2007 TOTAL DEPTH 13780 PERF.12469 - 13004

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5130 | X | 4825 | -0- | -305 | -0- | 54 | 1 | 4306 | 2 | Y | 423 | 336 | 1 | | | 287 |
| | | | | | | | 465 | 9 | | | | | | | | | |
| 10 | 0 | | 4316 | -0- | 4316 | 4316 | 4021 | 2 | 295 | 9 | Y | 268 | 352 | 1 | | | 203 |
| 11 | 0 | | 4091 | -0- | 4091 | 8407 | 3850 | 2 | 241 | 9 | Y | 219 | 195 | 1 | | | 227 |
| 12 | 0 | | 4324 | -0- | 4324 | 12731 | 3957 | 2 | 367 | 9 | Y | 334 | 400 | 1 | | | 161 |
| 01 | 0 | | 4961 | -0- | 4961 | 17692 | 56 | 1 | 4464 | 2 | Y | 401 | 400 | 1 | | | 162 |
| | | | | | | | 441 | 9 | | | | | | | | | |
| 02 | 21515 | X | 3823 | -0- | -17692 | -0- | 40 | 1 | 3215 | 2 | Y | 516 | 368 | 1 | | | 310 |
| | | | | | | | 568 | 9 | | | | | | | | | |

RINCON PETROLEUM CORPORATION 712336
HEDRICK WELL #: 1 RRCID -> 222886 COMPL. DATE 10/12/2006 TOTAL DEPTH 12525 PERF.11906 - 12424

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 40 | N | 40 | -0- | -0- | -0- | 15 | 4 | 25 | 9 | N | 23 | | | | | 100 |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | 4 | | | | | 104 |
| 11 | 28 | N | 28 | -0- | -0- | -0- | 10 | 4 | 18 | 9 | N | 16 | | | | | 120 |
| 12 | 31 | N | 27 | -0- | -4 | -0- | 10 | 4 | 17 | 9 | N | 15 | | | | | 135 |
| 01 | 16 | N | 16 | -0- | -0- | -0- | 6 | 4 | 10 | 9 | N | 9 | | | | | 144 |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 144 |

SOUTHCOAST PRODUCTION INC 803257
MAYO-OWEN GU WELL #: 2 U RRCID -> 080028 COMPL. DATE 11/02/1978 TOTAL DEPTH 12230 PERF.10790 - 11095

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B DENY | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

M-O-J GU WELL #: 2 L RRCID -> 083043 COMPL. DATE 06/22/1979 TOTAL DEPTH 12230 PERF.11727 - 11811

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

KELLOGG GAS UNIT WELL #: 5 RRCID -> 149000 COMPL. DATE 05/06/2000 TOTAL DEPTH 11016 PERF.10452 - 10825

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WHITE POINT, EAST (CONSOLIDATED)//CONT.// 96979 012 NON-ASSOCIATED CAPACITY CNTY: SAN PATRICIO
SOUTHCOAST PRODUCTION INC //CONT.// 803257
M-O-J GU WELL #: 4 RRCID -> 155634 COMPL. DATE 02/06/2009 TOTAL DEPTH 12410 PERF.10022 - 11323

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 118 |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 118 |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 118 |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | 118 |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | 118 |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | 118 |

MAYO OWENS GU WELL #: 1 RRCID -> 167107 COMPL. DATE 04/01/2006 TOTAL DEPTH 12600 PERF.10294 - 11312

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

JONES, FRED B.UNIT WELL #: 3 RRCID -> 180948 COMPL. DATE 08/10/1995 TOTAL DEPTH 12731 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

MAYO OWENS GU WELL #: 4 RRCID -> 190544 COMPL. DATE 08/18/2002 TOTAL DEPTH 10992 PERF.10332 - 10352

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

COLE GU WELL #: 1 RRCID -> 198282 COMPL. DATE 06/19/2015 TOTAL DEPTH 11883 PERF.10246 - 10304

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | P&A COND | -0- | -0- | -0- | -0- | | | N | -0- | | | 135 |
| 10 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 135 |
| 11 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 135 |
| 12 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 135 |
| 01 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 135 |
| 02 | P&A COND | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | 135 |

PLUGGED AND ABANDONED_____ 11/22/2022 - WELL PLUGGED 11/22/22

MAYO OWEN GU WELL #: 5C RRCID -> 199022 COMPL. DATE N/A TOTAL DEPTH 12410 PERF.10148 - 10196

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

WHITE POINT, EAST (CONSOLIDATED)//CONT.// 96979 012 NON-ASSOCIATED CAPACITY CNTY: SAN PATRICIO
SOUTHCOAST PRODUCTION INC //CONT.// 803257

MAYO KOONCE GU WELL #: 2 RRCID -> 201058 COMPL. DATE 11/01/2010 TOTAL DEPTH 13139 PERF. 9234 - 10402

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

BROOKS GU WELL #: 3 RRCID -> 204193 COMPL. DATE 08/03/2012 TOTAL DEPTH 12000 PERF.11024 - 11142

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

KELLOGG GU WELL #: 7 RRCID -> 205431 COMPL. DATE 11/15/2004 TOTAL DEPTH 11811 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

BROOKS GU WELL #: 4 RRCID -> 207029 COMPL. DATE 12/11/2004 TOTAL DEPTH 11955 PERF.10680 - 10730

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

KIRK GU WELL #: A 4 RRCID -> 222304 COMPL. DATE 10/01/2011 TOTAL DEPTH N/A PERF.11089 - 11113

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

STATE TRACT 976 WELL #: 2 RRCID -> 232435 COMPL. DATE 09/29/2012 TOTAL DEPTH 12999 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

MAYO-OWEN G.U. WELL #: 7 RRCID -> 279084 COMPL. DATE 10/21/2015 TOTAL DEPTH 11601 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 W | -0- | -0- | -0- | 992 | | | N | -0- | | | -0- |
| 10 | 0 W | NO RPT | -0- | -0- | 992 | | | N | NO RPT | | | -0- |
| 11 | 0 A | NO RPT | -0- | -0- | 992 | | | N | NO RPT | | | -0- |

PLUGGED AND ABANDONED_____ 11/03/2022 - WELL PLUGGED 11/3/22

WHITE POINT, EAST (MOORE) 96979 155 NON-ASSOCIATED PRORATED CNTY: SAN PATRICIO
ORX RESOURCES, L.L.C. 627136
COLE GU WELL #: 3 RRCID -> 209889 COMPL. DATE 05/19/2005 TOTAL DEPTH 10715 PERF. 9387 - 9397

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1830 | N | 1117 | -0- | -713 B | -0- | 14 | 1 | 1070 | 2 | N | 30 | | | | | 75 |
| | | | | | | | 33 | 9 | | | | | | | | | |
| 10 | 1422 | N | 1422 | -0- | -0- B | -0- | 1380 | 2 | 42 | 9 | N | 38 | 71 | 1 | | | 42 |
| 11 | 1898 | N | 1898 | -0- | -0- B | -0- | 1785 | 2 | 113 | 9 | N | 103 | 92 | 1 | | | 53 |
| 12 | 1846 | N | 1846 | -0- | -0- B | -0- | 22 | 1 | 1737 | 2 | N | 79 | 101 | 1 | | | 31 |
| | | | | | | | 87 | 9 | | | | | | | | | |
| 01 | 1595 | N | 1595 | -0- | -0- B | -0- | 19 | 1 | 1478 | 2 | N | 89 | 52 | 1 | | | 68 |
| | | | | | | | 98 | 9 | | | | | | | | | |
| 02 | 1330 | N | 1330 | -0- | -0- B | -0- | 16 | 1 | 1253 | 2 | N | 55 | 103 | 1 | | | 20 |
| | | | | | | | 61 | 9 | | | | | | | | | |

03/01 BALANCING DATE STATUS -> -0-

BROOKS GAS UNIT WELL #: 2 RRCID -> 284933 COMPL. DATE 05/09/2018 TOTAL DEPTH 12260 PERF. 9436 - 9454

03/01 BALANCING DATE STATUS -> -0-

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |

03/01 BALANCING DATE STATUS -> -0-

WHITE POINT, EAST (SCOOTER A) 96979 225 NON-ASSOCIATED ONE WELL CNTY: SAN PATRICIO
SOUTHCOAST PRODUCTION INC 803257
KELLOGG GAS UNIT WELL #: 1 RRCID -> 137167 COMPL. DATE 12/22/1990 TOTAL DEPTH 12251 PERF. 9125 - 9145

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WHITE POINT, E. (SCOOTER SAND) 96979 230 ASSOCIATED ONE WELL CNTY: SAN PATRICIO
ORX RESOURCES, L.L.C. 627136
KELLOGG GAS UNIT WELL #: 4 RRCID -> 167071 COMPL. DATE 07/30/2016 TOTAL DEPTH 11679 PERF. 7360 - 7760

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WHITE POINT, E. (WHITE PT.2500) 96979 270 NON-ASSOCIATED EXEMPT CNTY: SAN PATRICIO
GREEN EXPLORATION COMPANY 330179
STATE TRACT 973 WELL #: 4 RRCID -> 123828 COMPL. DATE 02/24/1987 TOTAL DEPTH 5872 PERF. 2476 - 2483

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B DENY | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WHITE POINT, E. (1850) 96979 310 NON-ASSOCIATED ONE WELL CNTY: SAN PATRICIO
GREEN EXPLORATION COMPANY 330179
STATE TRACT 973 WELL #: 6 RRCID -> 164278 COMPL. DATE 08/24/1997 TOTAL DEPTH 5860 PERF. 1860 - 1865

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

WHITE POINT, EAST (3030) 96979 430 NON-ASSOCIATED CAPACITY CNTY: SAN PATRICIO
GREEN EXPLORATION COMPANY 330179
TAFT PROP. SYNDICATE WELL #: 6 RRCID -> 145149 COMPL. DATE 03/06/1993 TOTAL DEPTH 5611 PERF. 3022 - 3025

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 214 |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 214 |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 214 |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 214 |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 214 |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | 214 |

WHITE POINT, EAST (4510) 96979 640 NON-ASSOCIATED ONE WELL CNTY: SAN PATRICIO
LAMAR OIL & GAS, INC. 483925
STATE NUECES BAY TRACT 688 WELL #: 23 RRCID -> 212809 COMPL. DATE 06/16/2005 TOTAL DEPTH 7736 PERF. 4458 - 4476

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 01 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |
| 02 | 14B DENY | -0- | -0- | -0- | -0- | | | | N | -0- | | | -0- |

WHITE POINT, EAST (5350) 96979 735 NON-ASSOCIATED ONE WELL CNTY: NUECES
GREEN EXPLORATION COMPANY 330179
STATE TRACT 973 WELL #: 7 RRCID -> 098665 COMPL. DATE 01/22/1982 TOTAL DEPTH 5876 PERF. 5362 - 5368

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

WHITE POINT, E. (5800 SEG. B) 96979 773 ASSOCIATED ONE WELL CNTY: NUECES
GREEN EXPLORATION COMPANY 330179
STATE TRACT 973 WELL #: 8 RRCID -> 097015 COMPL. DATE 11/19/1981 TOTAL DEPTH 5838 PERF. 5768 - 5773

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | N | NO RPT | | | -0- |

WHITE POINT, E. (7600) 96979 895 ASSOCIATED ONE WELL CNTY: SAN PATRICIO
MEGO RESOURCES, LLC 559362
STATE TRACT 975 WELL #: 4 RRCID -> 286022 COMPL. DATE 06/11/2018 TOTAL DEPTH 9200 PERF. 7694 - 7728

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | INJECT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | INJECT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | INJECT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | INJECT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | INJECT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | INJECT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

WHITE POINT, EAST (8200) 96979 920 NON-ASSOCIATED ONE WELL CNTY: NUECES
MEGO RESOURCES, LLC 559362
STATE TRACT 975 WELL #: 2 RRCID -> 276880 COMPL. DATE 05/20/2021 TOTAL DEPTH 8796 PERF. 8243 - 8272

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2760 | # | 2324 | -0- | -436 | -0- | 585<br>791 | 1<br>9 | 948 | 3 | N | 719 | 567 | 1 | | | 277 |
| 10 | 2852 | # | 1673 | -0- | -1179 | -0- | 588<br>491 | 1<br>9 | 594 | 3 | N | 446 | 588 | 1 | | | 135 |
| 11 | 0 | | 2266 | -0- | 2266 | 2266 | 706<br>510 | 1<br>9 | 1050 | 3 | N | 464 | 400 | 1 | | | 199 |
| 12 | 4533 | R | 2267 | -0- | -2266 | -0- | 612<br>721 | 1<br>9 | 934 | 3 | N | 655 | 583 | 1 | | | 271 |
| 01 | 0 | | 1310 | -0- | 1310 | 1310 | 551<br>514 | 1<br>9 | 245 | 3 | N | 467 | 593 | 1 | | | 145 |
| 02 | 2509 | R | 1199 | -0- | -1310 | -0- | 333<br>490 | 1<br>9 | 376 | 3 | N | 445 | 380 | 1 | | | 210 |

WHITE POINT E. DP (COMMONWEALTH) 96980 500 NON-ASSOCIATED ONE WELL CNTY: SAN PATRICIO
ORX RESOURCES, L.L.C. 627136
COLE G.U. WELL #: 4H RRCID -> 277770 COMPL. DATE 07/03/2015 TOTAL DEPTH 13027 PERF. 9708 - 9760

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 69 | N | 69 | -0- | -0- | -0- | 1 | 1 | 68 | 2 | N | -0- | | | | | -0- |
| 10 | 155 | N | 102 | -0- | -53 | -0- | 102 | 2 | | | N | -0- | | | | | -0- |
| 11 | 270 | N | 18 | -0- | -252 | -0- | 18 | 2 | | | N | -0- | | | | | -0- |
| 12 | 1413 | N | 1413 | -0- | -0- | -0- | 18 | 1 | 1395 | 2 | N | -0- | | | | | -0- |
| 01 | 901 | N | 901 | -0- | -0- | -0- | 11 | 1 | 890 | 2 | N | -0- | | | | | -0- |
| 02 | 67 | N | 67 | -0- | -0- | -0- | 1 | 1 | 66 | 2 | N | -0- | | | | | -0- |

WILLAMAR (GRABEN B-3 6040 SAND) 97491 190 NON-ASSOCIATED ONE WELL CNTY: WILLACY
CITATION OIL & GAS CORP. 154235
WILLAMAR COMMUNITY "B" WELL #: 3 RRCID -> 119678 COMPL. DATE 07/18/1985 TOTAL DEPTH 7405 PERF. 6040 - 6051

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

WILLAMAR (GRABEN 4720) 97491 336 NON-ASSOCIATED ONE WELL CNTY: WILLACY
CITATION OIL & GAS CORP. 154235
CAVAZOS, NICOLAS WELL #: 7 RRCID -> 182920 COMPL. DATE 01/31/2001 TOTAL DEPTH 5300 PERF. 4857 - 4861

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | T. A. | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

WILLAMAR (MIOCENE 5400, EAST) 97491 600 ASSOCIATED ONE WELL CNTY: WILLACY
CITATION OIL & GAS CORP. 154235
BELL, S.H. WELL #: 8 RRCID -> 287957 COMPL. DATE 09/15/2019 TOTAL DEPTH 7805 PERF. 5212 - 5217

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

WILLAMAR (5150) 97491 700 NON-ASSOCIATED ONE WELL CNTY: WILLACY
CITATION OIL & GAS CORP. 154235
CAVAZOS, NICOLAS WELL #: 7 RRCID -> 152929 COMPL. DATE 11/24/1994 TOTAL DEPTH 5300 PERF. 5199 - 5204

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

WILLAMAR (6350) 97491 913 ASSOCIATED ONE WELL CNTY: WILLACY
CITATION OIL & GAS CORP. 154235
WILLAMAR COMMUNITY "E" WELL #: 7 RRCID -> 146481 COMPL. DATE 08/28/1993 TOTAL DEPTH 6735 PERF. 6076 - 6159

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

WILLAMAR, WEST 97498 001 ASSOCIATED 49B CNTY: WILLACY
CITATION OIL & GAS CORP. 154235
BELL, S. H. SR. ESTATE WELL #: 1 RRCID -> 068004 COMPL. DATE 09/22/1994 TOTAL DEPTH 7989 PERF. 7737 - 7792

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |

WILLAMAR, WEST (MIOCENE 3890) 97498 045 NON-ASSOCIATED ONE WELL CNTY: WILLACY
CITATION OIL & GAS CORP. 154235
BUCY WELL #: 6 RRCID -> 197026 COMPL. DATE 09/09/2003 TOTAL DEPTH 5090 PERF. 3870 - 3883

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |

WILLAMAR, WEST (MIOCENE 4350) 97498 125 NON-ASSOCIATED ONE WELL CNTY: WILLACY
CITATION OIL & GAS CORP. 154235
RAYMOND, L C WELL #: 5 RRCID -> 203868 COMPL. DATE 08/03/2004 TOTAL DEPTH 8100 PERF. 4326 - 4330

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

WILLAMAR, WEST (MIOCENE 4400) 97498 130 NON-ASSOCIATED ONE WELL CNTY: WILLACY
CITATION OIL & GAS CORP. 154235
LOZANO, ANTONIO WELL #: 10 RRCID -> 206808 COMPL. DATE 12/10/2004 TOTAL DEPTH 8114 PERF. 4461 - 4468

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

WILLAMAR, WEST (MIOCENE 4500) 97498 180 NON-ASSOCIATED CAPACITY CNTY: WILLACY
CITATION OIL & GAS CORP. 154235
RAYMOND, LENORA C. WELL #: 4 RRCID -> 193086 COMPL. DATE 02/06/2003 TOTAL DEPTH 8050 PERF. 4535 - 4541

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

WILLAMAR WEST (MIOCENE 4700) 97498 220 NON-ASSOCIATED ONE WELL CNTY: WILLACY
CITATION OIL & GAS CORP. 154235
RAYMOND, LEONORA C. WELL #: 3 RRCID -> 099115 COMPL. DATE 12/01/1981 TOTAL DEPTH 6518 PERF. 4724 - 4741

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | SWR | 10 | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

BUCY WELL #: 7 RRCID -> 195295 COMPL. DATE 06/05/2003 TOTAL DEPTH 8100 PERF. 4688 - 4698

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

WILLAMAR, WEST (MIOCENE 4710) 97498 225 NON-ASSOCIATED ONE WELL CNTY: WILLACY
CITATION OIL & GAS CORP. 154235
WILLAMAR WEST MIOCENE UNIT WELL #: M 14 RRCID -> 088788 COMPL. DATE 07/22/1980 TOTAL DEPTH 4900 PERF. 4694 - 4700

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WILLAMAR, WEST (MIOCENE 5100) 97498 405 ASSOCIATED 49B CNTY: WILLACY
CITATION OIL & GAS CORP. 154235
RAYMOND, LEONORA C. WELL #: 3 RRCID -> 099116 COMPL. DATE 02/21/2001 TOTAL DEPTH 6518 PERF. 4724 - 5061

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

WILLAMAR, WEST(MIOCENE 6250) 97498 630 NON-ASSOCIATED ONE WELL CNTY: WILLACY
SHOCO PRODUCTION LLC 778196
SAUZ RANCH MULATOS PASTURE WELL #: 170 RRCID -> 162349 COMPL. DATE 11/12/1996 TOTAL DEPTH 6800 PERF. 6264 - 6276

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

WILLAMAR, WEST (MIOCENE 6300) 97498 675 ASSOCIATED CAPACITY CNTY: WILLACY
CITATION OIL & GAS CORP. 154235
WILLAMAR WEST MIOCENE UNIT WELL #: M 29 RRCID -> 147578 COMPL. DATE 10/01/1993 TOTAL DEPTH 7960 PERF. 6309 - 6319

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

WILLAMAR WEST MIOCENE UNIT WELL #: 35 RRCID -> 152572 COMPL. DATE 12/17/1994 TOTAL DEPTH 8150 PERF. 6284 - 6298

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

WILLAMAR WEST MIOCENE UNIT WELL #: 37 RRCID -> 159686 COMPL. DATE 07/28/1996 TOTAL DEPTH 8050 PERF. 6248 - 6260

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |

WILLAMAR, WEST (SM-4100) 97498 855 NON-ASSOCIATED ONE WELL CNTY: WILLACY
CITATION OIL & GAS CORP. 154235
BUCY WELL #: 6 RRCID -> 195754 COMPL. DATE 06/17/2003 TOTAL DEPTH 5090 PERF. 4084 - 4132

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

WILLMANN 97706 001 ASSOCIATED PRORATED CNTY: SAN PATRICIO
KEBO OIL & GAS, INC. 453170
BEUTNAGEL WELL #: 1 RRCID -> 285615 COMPL. DATE 08/30/2018 TOTAL DEPTH 5250 PERF. 4087 - 4088

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |

03/01 BALANCING DATE STATUS -> -0-

NEW HORIZON INVESTMENTS LTD. 606605
COFFIN WELL #: 1 RRCID -> 136023 COMPL. DATE 08/14/1990 TOTAL DEPTH 3360 PERF. 3354 - 3360

03/01 BALANCING DATE STATUS -> -0-

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2 | N | 2 | -0- | -0- B | -0- | | 2 | 6 | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- B | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | 2 | -0- | 2 B | 2 | | 2 | 6 | | N | -0- | | | | | -0- |
| 12 | 2 | N | -0- | -0- | -2 B | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- B | -0- | | | | | N | NO RPT | | | | | -0- |

03/01 BALANCING DATE STATUS -> -0-

WILLMANN (3100) 97706 290 NON-ASSOCIATED EXEMPT CNTY: SAN PATRICIO
NEW HORIZON INVESTMENTS LTD. 606605
RAMSOWER, I. WELL #: 1 RRCID -> 135996 COMPL. DATE 09/07/1990 TOTAL DEPTH 5308 PERF. 3135 - 3140

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2 | N | 2 | -0- | -0- | -0- | | 2 | 6 | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | 2 | -0- | 2 | 2 | | 2 | 6 | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | 2 | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | NO RPT | -0- | -0- | 2 | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | 2 | | | | | N | NO RPT | | | | | -0- |

WILLMANN (3500) 97706 522 NON-ASSOCIATED EXEMPT CNTY: SAN PATRICIO
NEW HORIZON INVESTMENTS LTD. 606605
EGGERT, EDGAR H. WELL #: 1 RRCID -> 062102 COMPL. DATE 05/12/1975 TOTAL DEPTH 3600 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2 | N | 2 | -0- | -0- | -0- | | 2 | 6 | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | 2 | -0- | 2 | 2 | | 2 | 6 | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | 2 | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | NO RPT | -0- | -0- | 2 | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | 2 | | | | | N | NO RPT | | | | | -0- |

WILLMANN (3600) 97706 580 ASSOCIATED ONE WELL CNTY: SAN PATRICIO
NEW HORIZON INVESTMENTS LTD. 606605
WILLMANN WELL #: 2 RRCID -> 035953 COMPL. DATE 12/03/1964 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | H15 | VIOL | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WILLMANN (4020) 97706 638 NON-ASSOCIATED EXEMPT CNTY: SAN PATRICIO
NEW HORIZON INVESTMENTS LTD. 606605
WILLMANN WELL #: 4 RRCID -> 084620 COMPL. DATE 07/23/1979 TOTAL DEPTH N/A PERF. 4030 - 4034

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | A | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| | | | PLUGGED AND ABANDONED_____ 09/16/2022 - WELL PLUGGED 9/16/2022 | | | | | | | | | | | | | | |
| 10 | 0 | A | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | A | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | A | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | A | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | A | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WILLMANN, N. (STILLWELL) 97708 550 NON-ASSOCIATED ONE WELL CNTY: SAN PATRICIO
AMERICAN SHORELINE, INC. 019365
THOMAS WELL #: 1 RRCID -> 284080 COMPL. DATE 05/13/2017 TOTAL DEPTH 4878 PERF. 4694 - 4702

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | | P&A COND | -0- | -0- | -0- | -0- | | | | | N | 83 | | | | | 180 |
| 10 | | P&A COND | -0- | -0- | -0- | -0- | | | | | N | 96 | 188 | 1 | | | 88 |
| 11 | | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 88 |
| 12 | | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | 177 |
| 01 | | P&A COND | -0- | -0- | -0- | -0- | | | | | N | -0- | 177 | 1 | | | -0- |
| 02 | | P&A COND | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| | | | WORKED OVER ANOTHER ZONE.. 03/17/2022 | | | | | | | | | | | | | | |

NEW HORIZON INVESTMENTS LTD. 606605
WRIGHT WELL #: 1 RRCID -> 126904 COMPL. DATE 03/22/1990 TOTAL DEPTH 4816 PERF. 2735 - 2778

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | K | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

WILLMANN, NORTH (2850) 97708 700 NON-ASSOCIATED EXEMPT CNTY: SAN PATRICIO
NEW HORIZON INVESTMENTS LTD. 606605
KASTNER, ALBERT WELL #: 1 RRCID -> 135968 COMPL. DATE 07/13/1990 TOTAL DEPTH 4875 PERF. 2783 - 2786

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2 | N | 2 | -0- | -0- | -0- | 2 | 6 | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | 2 | -0- | 2 | 2 | 2 | 6 | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | 2 | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | NO RPT | -0- | -0- | 2 | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | 2 | | | | | N | NO RPT | | | | | -0- |

WILSON, J.E. (6850 SD) 97875 400 NON-ASSOCIATED EXEMPT CNTY: WEBB
HILCORP ENERGY COMPANY 386310
VAQUILLAS RANCH I WELL #: 42 RRCID -> 289629 COMPL. DATE 03/05/2019 TOTAL DEPTH 12200 PERF. 6620 - 6734

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | 7 | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | 7 | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | 7 | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | 7 | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | 7 | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | 7 | | | | | N | NO RPT | | | | | -0- |

YEARY (CAMPBELL) 99323 050 NON-ASSOCIATED PRORATED CNTY: KLEBERG
LAMAY CORPORATION 484025
STATE TRACT 81 WELL #: 1 U RRCID -> 015295 COMPL. DATE 02/07/1962 TOTAL DEPTH 12000 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | NO RPT | -0- | -0- B | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- B | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- B | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- B | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- B | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- B | -0- | | | | | Y | NO RPT | | | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |

YEARY (CAMPBELL) //CONT.// 99323 050 NON-ASSOCIATED PRORATED CNTY: KLEBERG
LAMAY CORPORATION //CONT.// 484025
STATE TRACT 82 WELL #: 4 RRCID -> 022879 COMPL. DATE 04/05/1993 TOTAL DEPTH 11325 PERF. 7590 - 7595

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | |
| 09 | 14B DENY | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- B | -0- | | | N | NO RPT | | | -0- |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | |

YEARY (FIMBLE) 99323 100 NON-ASSOCIATED CAPACITY CNTY: KLEBERG
LAMAY CORPORATION 484025
GOETSCH, D. L. D., UNIT WELL #: 2 L RRCID -> 015270 COMPL. DATE 07/04/1961 TOTAL DEPTH 11315 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

STATE TRACT 81 WELL #: 1 L RRCID -> 015274 COMPL. DATE 02/07/1962 TOTAL DEPTH 12000 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SI MULT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 10 | SI MULT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 11 | SI MULT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | SI MULT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 01 | SI MULT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | SI MULT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

STATE TRACT 84 WELL #: 2 L RRCID -> 015275 COMPL. DATE 11/10/1961 TOTAL DEPTH 11400 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SI MULT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 10 | SI MULT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 11 | SI MULT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | SI MULT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 01 | SI MULT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | SI MULT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

FIMBLE GAS UNIT WELL #: 1 L RRCID -> 015276 COMPL. DATE 06/09/1960 TOTAL DEPTH 12056 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

FIMBLE GAS UNIT WELL #: 2 L RRCID -> 015277 COMPL. DATE 03/10/1961 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 0 A | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

PLUGGED AND ABANDONED_____ 12/21/2022

YEARY (FIMBLE) //CONT.// 99323 100 NON-ASSOCIATED CAPACITY CNTY: KLEBERG
LAMAY CORPORATION //CONT.// 484025
STATE TRACT 82 WELL #: 3 L RRCID -> 015281 COMPL. DATE 12/26/1961 TOTAL DEPTH 11500 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

YEARY (HUFF) 99323 200 NON-ASSOCIATED ONE WELL CNTY: KLEBERG
LAMAY CORPORATION 484025
STATE TRACT 84 WELL #: 2 M RRCID -> 015299 COMPL. DATE 11/10/1961 TOTAL DEPTH 11400 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

STATE TR. 81 WELL #: 2 L RRCID -> 032722 COMPL. DATE 02/24/1964 TOTAL DEPTH 10900 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

SMITH PRODUCTION INC. 789662
HUBERT WELL #: 1 RRCID -> 267433 COMPL. DATE 03/19/2012 TOTAL DEPTH 11500 PERF. 8551 - 10747

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

YEARY (JOHNSON) 99323 450 NON-ASSOCIATED PRORATED CNTY: KLEBERG
LAMAY CORPORATION 484025
GOETSCH, D. L. D., UNIT WELL #: 2 U RRCID -> 015254 COMPL. DATE 07/04/1961 TOTAL DEPTH 11315 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SI | MULT | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- |
| 10 | SI | MULT | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- |
| 11 | SI | MULT | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- |
| 12 | SI | MULT | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- |
| 01 | SI | MULT | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- |
| 02 | SI | MULT | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- |

03/01 BALANCING DATE STATUS -> -0-

STATE TRACT 82 WELL #: 2 U RRCID -> 015259 COMPL. DATE 05/22/1962 TOTAL DEPTH N/A PERF. N/A

09/01 BALANCING DATE STATUS -> -0-

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | B | -0- | | | | N | NO RPT | | | | | -0- |

03/01 BALANCING DATE STATUS -> -0-

YEARY (KNOX) 99323 500 ASSOCIATED ONE WELL CNTY: KLEBERG
LAMAY CORPORATION 484025
STATE TRACT 82 WELL #: 2 M RRCID -> 015264 COMPL. DATE 05/22/1962 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

STATE TR. 81 WELL #: 2 U RRCID -> 032402 COMPL. DATE 02/24/1964 TOTAL DEPTH 10900 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | 10 |
| 10 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | 10 |
| 11 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | 10 |
| 12 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | 10 |
| 01 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | 10 |
| 02 | 14B DENY | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | 10 |

YEARY (LUEKEN) 99323 550 NON-ASSOCIATED ONE WELL CNTY: KLEBERG
LAMAY CORPORATION 484025
FIMBLE GAS UNIT WELL #: 4 RRCID -> 119782 COMPL. DATE 11/26/1985 TOTAL DEPTH 9053 PERF. 8792 - 8802

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

YEARY (MORGAN) 99323 600 NON-ASSOCIATED ONE WELL CNTY: KLEBERG
LAMAY CORPORATION 484025
FIMBLE GAS UNIT WELL #: 1 U RRCID -> 015285 COMPL. DATE 06/09/1960 TOTAL DEPTH 12056 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

STATE TRACT 82 WELL #: 3 U RRCID -> 015287 COMPL. DATE 12/26/1961 TOTAL DEPTH 11500 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | SI MULT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

FIMBLE GAS UNIT WELL #: 3 L RRCID -> 043301 COMPL. DATE 11/13/1967 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | T. A. | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 0 A | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

PLUGGED AND ABANDONED_____ 12/07/2022 - WELL PLUGGED 12/07/22

YEARY (MORGAN, LOWER) 99323 650 NON-ASSOCIATED ONE WELL CNTY: KLEBERG
LAMAY CORPORATION 484025
STATE TRACT 84 WELL #: 3 L RRCID -> 032445 COMPL. DATE 12/04/1963 TOTAL DEPTH 10950 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

YEARY (MORGAN, UPPER) 99323 700 NON-ASSOCIATED ONE WELL CNTY: KLEBERG
LAMAY CORPORATION 484025
STATE TRACT 84 WELL #: 2 U RRCID -> 015266 COMPL. DATE 11/10/1961 TOTAL DEPTH 11400 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 154 |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 154 |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 154 |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 154 |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 154 |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | 154 |

FIMBLE GAS UNIT WELL #: 2 U RRCID -> 015267 COMPL. DATE 03/10/1961 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

FIMBLE GAS UNIT WELL #: 3 M RRCID -> 015268 COMPL. DATE 04/16/1961 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | A | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 12/07/2022 - WELL PLUGGED12/07/22

YEARY (MORGAN, UPPER, W) 99323 706 NON-ASSOCIATED ONE WELL CNTY: KLEBERG
WJC, INC. 888140
SCHONEFELD B WELL #: 1 RRCID -> 203946 COMPL. DATE 08/04/2004 TOTAL DEPTH 8934 PERF. 8858 - 8862

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

YEARY (RIVERA) 99323 750 NON-ASSOCIATED ONE WELL CNTY: KLEBERG
LAMAY CORPORATION 484025
STATE TRACT 84 WELL #: 3 U RRCID -> 032444 COMPL. DATE 12/04/1963 TOTAL DEPTH 10950 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

YEARY (STARKEY) 99323 850 NON-ASSOCIATED PRORATED CNTY: KLEBERG
LAMAY CORPORATION 484025
FIMBLE GAS UNIT WELL #: 2 M RRCID -> 015291 COMPL. DATE 03/10/1961 TOTAL DEPTH N/A PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | DELQ PR | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 10 | DELQ PR | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 11 | DELQ PR | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 12 | DELQ PR | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 01 | DELQ PR | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 02 | DELQ PR | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |

03/01 BALANCING DATE STATUS -> -0-

STATE TRACT 82 WELL #: 3 M RRCID -> 015294 COMPL. DATE 12/26/1962 TOTAL DEPTH 11500 PERF. N/A

09/01 BALANCING DATE STATUS -> -0-

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | DELQ PR | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 10 | DELQ PR | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 11 | DELQ PR | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 12 | DELQ PR | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 01 | DELQ PR | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 02 | DELQ PR | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |

03/01 BALANCING DATE STATUS -> -0-

YEARY (STUBBS) 99323 900 NON-ASSOCIATED PRORATED CNTY: KLEBERG
DAYLIGHT PETROLEUM LLC 208171
GOETSCH, D.L.D. WELL #: 1 RRCID -> 125260 COMPL. DATE 09/09/1994 TOTAL DEPTH 10691 PERF. 3135 - 3150

09/01 BALANCING DATE STATUS -> -0-

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 K | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 10 | 0 K | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 11 | 0 K | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 12 | 0 K | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 01 | 0 K | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 02 | 0 K | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |

03/01 BALANCING DATE STATUS -> -0-

LAMAY CORPORATION 484025
FIMBLE GAS UNIT WELL #: 3 U RRCID -> 015307 COMPL. DATE 04/16/1961 TOTAL DEPTH N/A PERF. N/A

09/01 BALANCING DATE STATUS -> -0-

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B DENY | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 12 | 0 A | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |

PLUGGED AND ABANDONED_____ 12/07/2022 - WELL PLUGGED 12-07-22

STATE TRACT 82 WELL #: 2 L RRCID -> 015308 COMPL. DATE 01/03/1961 TOTAL DEPTH N/A PERF. N/A

09/01 BALANCING DATE STATUS -> -0-

| | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SI MULT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 10 | SI MULT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 11 | SI MULT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 12 | SI MULT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 01 | SI MULT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |
| 02 | SI MULT | NO RPT | -0- | -0- | B | -0- | | | N | NO RPT | | | -0- |

03/01 BALANCING DATE STATUS -> -0-

YEARY (STUBBS) //CONT.// 99323 900 NON-ASSOCIATED PRORATED CNTY: KLEBERG
LAMAY CORPORATION //CONT.// 484025
STATE TRACT 81 WELL #: 2 M RRCID -> 032721 COMPL. DATE 02/24/1964 TOTAL DEPTH 10900 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |
| 09 | DLQ | G-10 | NO RPT | -0- | -0- | B | -0- | | | | Y | NO RPT | | | | | 10 |
| 10 | DLQ | G-10 | NO RPT | -0- | -0- | B | -0- | | | | Y | NO RPT | | | | | 10 |
| 11 | DLQ | G-10 | NO RPT | -0- | -0- | B | -0- | | | | Y | NO RPT | | | | | 10 |
| 12 | DLQ | G-10 | NO RPT | -0- | -0- | B | -0- | | | | Y | NO RPT | | | | | 10 |
| 01 | DLQ | G-10 | NO RPT | -0- | -0- | B | -0- | | | | Y | NO RPT | | | | | 10 |
| 02 | DLQ | G-10 | NO RPT | -0- | -0- | B | -0- | | | | Y | NO RPT | | | | | 10 |
| 03/01 BALANCING DATE STATUS -> -0- | | | | | | | | | | | | | | | | | |

YEARY (WALSH) 99323 950 NON-ASSOCIATED ONE WELL CNTY: KLEBERG
LAMAY CORPORATION 484025
YAKLIN, LEO WELL #: 1 RRCID -> 015247 COMPL. DATE 01/19/1959 TOTAL DEPTH 9052 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | NO RPT | -0- | -0- | | -0- | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | | -0- | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | | -0- | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | | -0- | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | | -0- | | | | N | NO RPT | | | | | -0- |
| 02 | H15 | VIOL | NO RPT | -0- | -0- | | -0- | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 03/10/2023 - WELL PLUGGED 03/10/23

STATE TRACT 84 WELL #: 3 M RRCID -> 032392 COMPL. DATE 12/04/1963 TOTAL DEPTH 10950 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SI | MULT | NO RPT | -0- | -0- | | -0- | | | | N | NO RPT | | | | | -0- |
| 10 | SI | MULT | NO RPT | -0- | -0- | | -0- | | | | N | NO RPT | | | | | -0- |
| 11 | SI | MULT | NO RPT | -0- | -0- | | -0- | | | | N | NO RPT | | | | | -0- |
| 12 | SI | MULT | NO RPT | -0- | -0- | | -0- | | | | N | NO RPT | | | | | -0- |
| 01 | SI | MULT | NO RPT | -0- | -0- | | -0- | | | | N | NO RPT | | | | | -0- |
| 02 | SI | MULT | NO RPT | -0- | -0- | | -0- | | | | N | NO RPT | | | | | -0- |

YEARY (7933) 99323 975 NON-ASSOCIATED ONE WELL CNTY: KLEBERG
LAMAY CORPORATION 484025
FIMBLE GAS UNIT WELL #: 4-L RRCID -> 145540 COMPL. DATE N/A TOTAL DEPTH 9053 PERF. 7927 - 7938

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SI | MULT | NO RPT | -0- | -0- | | -0- | | | | N | NO RPT | | | | | -0- |
| 10 | SI | MULT | NO RPT | -0- | -0- | | -0- | | | | N | NO RPT | | | | | -0- |
| 11 | SI | MULT | NO RPT | -0- | -0- | | -0- | | | | N | NO RPT | | | | | -0- |
| 12 | SI | MULT | NO RPT | -0- | -0- | | -0- | | | | N | NO RPT | | | | | -0- |
| 01 | SI | MULT | NO RPT | -0- | -0- | | -0- | | | | N | NO RPT | | | | | -0- |
| 02 | SI | MULT | NO RPT | -0- | -0- | | -0- | | | | N | NO RPT | | | | | -0- |

YTURRIA 99549 001 ASSOCIATED ONE WELL CNTY: STARR
FLETCHER OPERATING, LLC 273611
SAMANO 'C' WELL #: 1 RRCID -> 204325 COMPL. DATE 08/24/2004 TOTAL DEPTH 7550 PERF. 5395 - 5470

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | | -0- | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | | -0- | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | | -0- | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | | -0- | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | | -0- | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | | -0- | | | | N | NO RPT | | | | | -0- |

YTURRIA //CONT.// 99549 001 ASSOCIATED ONE WELL CNTY: STARR
SMITH PRODUCTION INC. 789662
CHAPOTAL LAND CO. A WELL #: 13 RRCID -> 274874 COMPL. DATE 05/04/2014 TOTAL DEPTH 7521 PERF. 3700 - 3892

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

YTURRIA (FIRST MASSSIVE) 99549 085 NON-ASSOCIATED ONE WELL CNTY: STARR
FLETCHER OPERATING, LLC 273611
SAMANO "H" WELL #: 3 RRCID -> 133513 COMPL. DATE 12/12/1989 TOTAL DEPTH 8048 PERF. 5808 - 5816

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

YTURRIA (RINCON 4900) 99549 462 ASSOCIATED CAPACITY CNTY: STARR
SMITH PRODUCTION INC. 789662
CHAPOTAL LAND CO. -A- WELL #: 13 RRCID -> 060448 COMPL. DATE 12/20/1974 TOTAL DEPTH 7521 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

GARCIA L&L -B- WELL #: 10 RRCID -> 122201 COMPL. DATE 08/18/1986 TOTAL DEPTH 9518 PERF. 4784 - 4828

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

GARCIA L&L -B- WELL #: 11 RRCID -> 124744 COMPL. DATE 07/08/1987 TOTAL DEPTH 4961 PERF. 4774 - 4830

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

YTURRIA (VELA) 99549 583 NON-ASSOCIATED ONE WELL CNTY: STARR
SMITH PRODUCTION INC. 789662
YTURRIA L&L CO. -B- WELL #: 6 RRCID -> 242322 COMPL. DATE 02/14/2013 TOTAL DEPTH 5582 PERF. 3674 - 3684

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | | 1556 | -0- | 1556 | 2645 | 1556 | 2 | | | Y | -0- | | | | | -0- |
| 10 | T. A. | | 1142 | -0- | 1142 | 3787 | 1142 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 0 | | 583 | -0- | 583 | 4370 | 583 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 0 | | 641 | -0- | 641 | 5011 | 641 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 0 | | 933 | -0- | 933 | 5944 | 933 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 2800 | N | 775 | -0- | -2025 | 3919 | 775 | 2 | | | Y | -0- | | | | | -0- |

YTURRIA (VICKSBURG 4500) 99549 594 NON-ASSOCIATED ONE WELL CNTY: STARR
SMITH PRODUCTION INC. 789662
CHAPOTAL LAND CO. -A- WELL #: 13 RRCID -> 172541 COMPL. DATE 11/00/1964 TOTAL DEPTH 7521 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

YTURRIA (3700) 99549 726 NON-ASSOCIATED ONE WELL CNTY: STARR
FLETCHER OPERATING, LLC 273611
SAMANO WELL #: 22 RRCID -> 232787 COMPL. DATE 01/21/2005 TOTAL DEPTH 9822 PERF. 3716 - 3724

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

YTURRIA, NE. (FRIO 4350) 99552 280 NON-ASSOCIATED ONE WELL CNTY: STARR
TRAP ROCK OIL, LTD. 865425
YTURRIA L & L WELL #: 2 RRCID -> 146110 COMPL. DATE 05/29/1993 TOTAL DEPTH 7354 PERF. 4346 - 4482

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B | DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

YTURRIA, NE. (VICKSBURG 6500) 99552 800 ASSOCIATED ONE WELL CNTY: STARR
TRAP ROCK OIL, LTD. 865425
FLORES UNIT WELL #: 1 RRCID -> 117753 COMPL. DATE 09/28/1999 TOTAL DEPTH 6700 PERF. 5170 - 5188

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

YTURRIA, NE (VXBG 2ND MASS) 99552 900 NON-ASSOCIATED CAPACITY CNTY: STARR
SMITH PRODUCTION INC. 789662
YTURRIA L&L CO. -B- WELL #: 3 RRCID -> 128058 COMPL. DATE 07/24/1988 TOTAL DEPTH 7513 PERF. 6511 - 6634

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1536 | N | 1536 | -0- | -0- | -0- | 87<br>3 | 1<br>9 | 1446 | 2 | Y | 3 | 3 | 1 | | | -0- |
| 10 | 1468 | N | 1468 | -0- | -0- | -0- | 184<br>2 | 1<br>9 | 1282 | 2 | Y | 2 | 1 | 1 | | | 1 |
| 11 | 1440 | N | 1175 | -0- | -265 | -0- | 1173 | 2 | 2 | 9 | Y | 2 | 2 | 1 | | | 1 |
| 12 | 1488 | N | 1328 | -0- | -160 | -0- | 178<br>1 | 1<br>9 | 1149 | 2 | Y | 1 | 1 | 1 | | | 1 |
| 01 | 1457 | N | 1215 | -0- | -242 | -0- | 76<br>1 | 1<br>9 | 1138 | 2 | Y | 1 | 2 | 1 | | | -0- |
| 02 | 1092 | N | 808 | -0- | -284 | -0- | 806 | 2 | 2 | 9 | Y | 2 | 2 | 1 | | | -0- |

YTURRIA, NE (VXBG 2ND MASS) //CONT.// 99552 900 NON-ASSOCIATED CAPACITY CNTY: STARR
SMITH PRODUCTION INC. //CONT.// 789662
YTURRIA L & L CO. -B- WELL #: 8 RRCID -> 206974 COMPL. DATE 03/02/2015 TOTAL DEPTH 7550 PERF. 4815 - 4829

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT CODE | AMT CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

YTURRIA L & L CO. -B- WELL #: 9 RRCID -> 208806 COMPL. DATE 02/12/2015 TOTAL DEPTH 7500 PERF. 5071 - 5092

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | Y | NO RPT | | | -0- |

YTURRIA, NE (4470 FRIO) 99552 952 NON-ASSOCIATED ONE WELL CNTY: STARR
SMITH PRODUCTION INC. 789662
YTURRIA L&L CO. -B- WELL #: 2 RRCID -> 157307 COMPL. DATE 01/31/1996 TOTAL DEPTH 7031 PERF. 4474 - 4480

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

YZAGUIRRE (NIMMO) 99591 070 NON-ASSOCIATED ONE WELL CNTY: STARR
WAGNER OIL COMPANY 891175
CAMERON, DON ET AL WELL #: 2A RRCID -> 015334 COMPL. DATE 08/21/1961 TOTAL DEPTH 9524 PERF. N/A

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | Y | -0- | | | -0- |

YZAGUIRRE (4450) 99591 245 NON-ASSOCIATED ONE WELL CNTY: STARR
MERIT ENERGY COMPANY 561136
YZAGUIRRE WELL #: 2 RRCID -> 159031 COMPL. DATE 03/22/1996 TOTAL DEPTH 8444 PERF. 4457 - 4462

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 10 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 11 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 12 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 01 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |
| 02 | 14B2 EXT | -0- | -0- | -0- | -0- | | | N | -0- | | | -0- |

YZAGUIRRE (4540) 99591 260 ASSOCIATED 49B CNTY: STARR
MERIT ENERGY COMPANY 561136
SLICK 230 WELL #: 3 RRCID -> 205595 COMPL. DATE 10/14/2004 TOTAL DEPTH 9487 PERF. 4550 - 4554

| | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | N | NO RPT | | | -0- |

YZAGUIRRE (5600) 99591 560 NON-ASSOCIATED ONE WELL CNTY: STARR
WAGNER OIL COMPANY 891175
DON CAMERON ET AL G.U. WELL #: 5A RRCID -> 186763 COMPL. DATE 12/27/2001 TOTAL DEPTH 7901 PERF. 5548 - 5554

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B | DENY | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

Z-BAR (WILCOX) 99596 475 NON-ASSOCIATED CAPACITY CNTY: JIM HOGG
CENTRAL GULF PETROLEUM INC 100403
RANCHO BLANCO CORPORATION/STATE WELL #: 1 RRCID -> 162375 COMPL. DATE 03/15/1997 TOTAL DEPTH 18392 PERF.17067 - 17110

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

RANCHO BLANCO CORPATION/STATE WELL #: 2 RRCID -> 194471 COMPL. DATE 12/27/2002 TOTAL DEPTH 17630 PERF.17181 - 17188

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

RANCH BLANCO CORPORATION/STATE WELL #: 4 RRCID -> 206466 COMPL. DATE 09/24/2004 TOTAL DEPTH 17582 PERF.17302 - 17361

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 7140 | X | 801 | -0- | -6339 | -0- | 801 | 2 | | | N | -0- | | | | | -0- |
| 10 | 7378 | X | -0- | -0- | -7378 | -0- | | | | | N | 2 | 2 | 8 | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 7254 | X | NO RPT | -0- | -7254 | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 4030 | X | NO RPT | -0- | -4030 | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 756 | X | NO RPT | -0- | -756 | -0- | | | | | N | NO RPT | | | | | -0- |

RANCHO BLANCO CORPORATION/STATE WELL #: 5 RRCID -> 217892 COMPL. DATE 11/22/2006 TOTAL DEPTH 18090 PERF.17320 - 17340

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 390 | N | -0- | -0- | -390 | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

RANCHO BLANCO CORPORATION/STATE WELL #: 6 RRCID -> 246185 COMPL. DATE 10/30/2008 TOTAL DEPTH 18050 PERF.17196 - 17244

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 | EXT | 102 | -0- | 102 | 102 | 102 | 2 | | | N | -0- | | | | | -0- |
| 11 | 14B2 | EXT | 87 | -0- | 87 | 189 | 87 | 2 | | | N | -0- | | | | | -0- |
| *12 | 14B2 | EXT | 210 | -0- | 210 | 399 | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | 399 | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | 399 | | | | | N | NO RPT | | | | | -0- |

ZAPATA (QUEEN CITY) 99663 426 NON-ASSOCIATED ONE WELL CNTY: ZAPATA
HILCORP ENERGY COMPANY 386310
VASQUEZ, DELIA M. WELL #: 2 RRCID -> 181876 COMPL. DATE 02/24/2001 TOTAL DEPTH 7500 PERF. 1862 - 1872

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ZAPATA (REKLAW 4300) 99663 568 NON-ASSOCIATED ONE WELL CNTY: ZAPATA
HILCORP ENERGY COMPANY 386310
VASQUEZ-SHARP-ANDERS GAS UNIT WELL #: 1 RRCID -> 175337 COMPL. DATE 11/13/1999 TOTAL DEPTH 7464 PERF. 3730 - 3800

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

VELA-CUELLAR WELL #: 4 RRCID -> 176969 COMPL. DATE 12/13/1999 TOTAL DEPTH 8650 PERF. 3724 - 3804

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

URIBE WELL #: 01 RRCID -> 289593 COMPL. DATE 02/24/2020 TOTAL DEPTH 7570 PERF. 3936 - 3954

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 7680 # | 6079 | -0- | -1601 | -0- | 647 | 1 | 5432 | 2 | N | -0- | | | | | -0- |
| 10 | 7440 # | 5953 | -0- | -1487 | -0- | 629 | 1 | 5324 | 2 | N | -0- | | | | | -0- |
| 11 | 6120 # | 5607 | -0- | -513 | -0- | 632 | 1 | 4975 | 2 | N | -0- | | | | | -0- |
| 12 | 6324 # | 5789 | -0- | -535 | -0- | 660 | 1 | 5129 | 2 | N | -0- | | | | | -0- |
| 01 | 6324 # | 5625 | -0- | -699 | -0- | 649 | 1 | 4976 | 2 | N | -0- | | | | | -0- |
| 02 | 5684 # | 4971 | -0- | -713 | -0- | 630 | 1 | 4341 | 2 | N | -0- | | | | | -0- |

ZAPATA, SE. (WILCOX) 99663 870 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY 386310
SWANTNER,G.R. WELL #: 1 RRCID -> 075447 COMPL. DATE 02/04/1978 TOTAL DEPTH 10868 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1223 N | 1223 | -0- | -0- | -0- | 1223 | 2 | | | N | -0- | | | | | -0- |
| 10 | 1234 N | 1234 | -0- | -0- | -0- | 1234 | 2 | | | N | -0- | | | | | -0- |
| 11 | 0 | 1121 | -0- | 1121 | 1121 | 1121 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | 1145 | -0- | 1145 | 2266 | 1145 | 2 | | | N | -0- | | | | | -0- |
| 01 | 0 | 1227 | -0- | 1227 | 3493 | 1227 | 2 | | | N | -0- | | | | | -0- |
| 02 | 2800 N | 1114 | -0- | -1686 | 1807 | 1114 | 2 | | | N | -0- | | | | | -0- |

VELA-CUELLAR WELL #: 3 RRCID -> 175333 COMPL. DATE 11/18/1999 TOTAL DEPTH 10750 PERF. 9789 - 9807

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ZAPATA, SE. (WILCOX) //CONT.// 99663 870 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
SWANTNER G. R. "A" WELL #: 2 RRCID -> 201031 COMPL. DATE 03/23/2004 TOTAL DEPTH 10500 PERF. 8678 - 9983

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3510 | X | 3510 | -0- | -0- | -0- | 3510 | 2 | | | N | -0- | | | | | -0- |
| 10 | 3950 | X | 3950 | -0- | -0- | -0- | 3950 | 2 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 3764 | -0- | 3764 | 3764 | 3764 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 3902 | -0- | 3902 | 7666 | 3902 | 2 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 3574 | -0- | 3574 | 11240 | 3574 | 2 | | | N | -0- | | | | | -0- |
| 02 | 14470 | X | 3230 | -0- | -11240 | -0- | 3230 | 2 | | | N | -0- | | | | | -0- |

SWANTNER, G. R. "A" WELL #: 3 RRCID -> 204200 COMPL. DATE 06/21/2004 TOTAL DEPTH 10600 PERF. 9911 - 10360

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | N | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

SWANTNER, G. R. "A" WELL #: 4 RRCID -> 208838 COMPL. DATE 03/11/2005 TOTAL DEPTH 10449 PERF. 8548 - 10066

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 703 | N | 703 | -0- | -0- | -0- | 703 | 2 | | | N | -0- | | | | | -0- |
| 10 | 372 | N | 283 | -0- | -89 | -0- | 283 | 2 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 227 | -0- | 227 | 227 | 227 | 2 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 346 | -0- | 346 | 573 | 346 | 2 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 293 | -0- | 293 | 866 | 293 | 2 | | | N | -0- | | | | | -0- |
| 02 | 1215 | N | 349 | -0- | -866 | -0- | 349 | 2 | | | N | -0- | | | | | -0- |

VASQUEZ, ROMERO J. WELL #: 4 RRCID -> 209715 COMPL. DATE 03/04/2005 TOTAL DEPTH 11001 PERF. 7882 - 7898

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

VELENO WELL #: 6 RRCID -> 214185 COMPL. DATE 05/12/2005 TOTAL DEPTH 11176 PERF. 7875 - 8538

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 0 | Z | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

RMT "C" WELL #: 3 RRCID -> 217451 COMPL. DATE 12/18/2005 TOTAL DEPTH 11800 PERF. 6926 - 10326

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ALEXANDER "A" WELL #: 3 RRCID -> 227379 COMPL. DATE 04/12/2007 TOTAL DEPTH 13050 PERF. 8526 - 11874

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4635 | X | 4635 | -0- | -0- | -0- | 349 | 1 | 4286 | 2 | N | -0- | | | | | -0- |
| 10 | 5218 | X | 5218 | -0- | -0- | -0- | 414 | 1 | 4804 | 2 | N | -0- | | | | | -0- |
| 11 | 3810 | X | 3746 | -0- | -64 | -0- | 303 | 1 | 3443 | 2 | N | -0- | | | | | -0- |
| 12 | 4061 | X | 2733 | -0- | -1328 | -0- | 223 | 1 | 2510 | 2 | N | -0- | | | | | -0- |
| 01 | 4061 | X | 3147 | -0- | -914 | -0- | 245 | 1 | 2902 | 2 | N | -0- | | | | | -0- |
| 02 | 3668 | X | 2411 | -0- | -1257 | -0- | 195 | 1 | 2216 | 2 | N | -0- | | | | | -0- |

ZAPATA, SE. (WILCOX) //CONT.// 99663 870 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
CUELLAR, J. VELA WELL #: 6 RRCID -> 228557 COMPL. DATE 05/10/2007 TOTAL DEPTH 11202 PERF. 7192 - 11142

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 177 | N | 177 | -0- | -0- | -0- | 16 | 1 | 161 | 2 | N | -0- | | | -0- |
| 10 | 176 | N | 176 | -0- | -0- | -0- | 15 | 1 | 161 | 2 | N | -0- | | | -0- |
| 11 | 0 | | 145 | -0- | 145 | 145 | 13 | 1 | 132 | 2 | N | -0- | | | -0- |
| 12 | 0 | | 157 | -0- | 157 | 302 | 14 | 1 | 143 | 2 | N | -0- | | | -0- |
| 01 | 0 | | 148 | -0- | 148 | 450 | 13 | 1 | 135 | 2 | N | -0- | | | -0- |
| 02 | 586 | N | 136 | -0- | -450 | -0- | 13 | 1 | 123 | 2 | N | -0- | | | -0- |

VELA CUELLA,J.GAS UNIT WELL #: 3 RRCID -> 230472 COMPL. DATE 07/21/2007 TOTAL DEPTH 11000 PERF. 7852 - 10588

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |

ZAPATA HAWK WELL #: 1 RRCID -> 232598 COMPL. DATE 08/30/2008 TOTAL DEPTH 11076 PERF. 7430 - 10068

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |

CUELLAR-GRAVES GAS UNIT WELL #: 1 RRCID -> 235926 COMPL. DATE 12/02/2007 TOTAL DEPTH 10941 PERF. 6910 - 10474

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |

SNAVELY GAS UNIT 4 WELL #: 1 RRCID -> 236385 COMPL. DATE 02/27/2008 TOTAL DEPTH 11230 PERF. 7788 - 10140

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 01 | 0 A | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |

PLUGGED AND ABANDONED_____ 01/02/2023 - WELL PLUGGED 1/2/2023

SINGER WELL #: 1 RRCID -> 237159 COMPL. DATE 09/07/2007 TOTAL DEPTH 11174 PERF. 7905 - 10824

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |

JACOBA VILLARREAL ESTATE WELL #: 2 RRCID -> 238170 COMPL. DATE 09/20/2008 TOTAL DEPTH 10350 PERF. 7400 - 9584

| | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | -0- |

ZAPATA, SE. (WILCOX) //CONT.// 99663 870 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
VASQUEZ-PENA-HAYNES WELL #: 7 RRCID -> 239441 COMPL. DATE 09/17/2008 TOTAL DEPTH 11164 PERF. 7776 - 10096

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

BHCH WELL #: 1 RRCID -> 243399 COMPL. DATE 12/20/2007 TOTAL DEPTH 11060 PERF. 7270 - 8992

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

CUELLAR, J. VELA WELL #: 11 RRCID -> 243415 COMPL. DATE 01/14/2009 TOTAL DEPTH 11338 PERF. 7832 - 10190

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

VASQUEZ, ROMEO J. B WELL #: 1 RRCID -> 246024 COMPL. DATE 08/02/2008 TOTAL DEPTH 11752 PERF. 8166 - 9571

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

VASQUEZ, ROMEO J. B WELL #: 2 RRCID -> 247755 COMPL. DATE 11/08/2008 TOTAL DEPTH 11720 PERF. 7180 - 9984

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR | 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

THREE C EXPLORATION, LLC 857512
LAS CLAVELLINAS RANCH 36 WELL #: 1 RRCID -> 165084 COMPL. DATE 06/30/1997 TOTAL DEPTH 10250 PERF. 7435 - 7568

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 63 | -0- | 63 | 154 | 61 | 1 | 2 | 9 | N | 2 | | | | | 78 |
| 10 | 0 | | 65 | -0- | 65 | 219 | 56 | 1 | 9 | 9 | N | 8 | | | | | 86 |
| 11 | 0 | | 80 | -0- | 80 | 299 | 71 | 1 | 9 | 9 | N | 8 | | | | | 94 |
| 12 | 0 | | 105 | -0- | 105 | 404 | 96 | 1 | 9 | 9 | N | 8 | | | | | 102 |
| 01 | 0 | N | NO RPT | -0- | -0- | 404 | | | | | N | NO RPT | | | | | 102 |
| 02 | 0 | N | NO RPT | -0- | -0- | 404 | | | | | N | NO RPT | | | | | 102 |

ZONE 21-B TREND 99880 380 NON-ASSOCIATED CAPACITY CNTY: JIM WELLS
EOG RESOURCES, INC. 253162
KING RANCH BORREGOS WELL #: 80 T RRCID -> 009506 COMPL. DATE 11/23/1951 TOTAL DEPTH 8000 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 6347 | X | 6347 | -0- | -0- | -0- | 239 | 1 4 | 6107 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | | 6625 | -0- | 6625 | 6625 | 272 | 1 2 4 | 6351 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 6572 | -0- | 6572 | 13197 | 291 | 1 2 4 | 6279 | 2 | Y | -0- | | | | | -0- |
| 12 | 0 | | 6321 | -0- | 6321 | 19518 | 257 | 1 2 4 | 6062 | 2 | Y | -0- | | | | | -0- |
| 01 | 25870 | X | 6352 | -0- | -19518 | -0- | 242 | 1 2 4 | 6108 | 2 | Y | -0- | | | | | -0- |
| 02 | 4424 | X | 3044 | -0- | -1380 | -0- | 140 | 1 1 4 | 2903 | 2 | Y | -0- | | | | | -0- |

KING RANCH BORREGOS WELL #: 332 D RRCID -> 031665 COMPL. DATE 10/07/1963 TOTAL DEPTH 6975 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

KING RANCH TIJERINA WELL #: J125 D RRCID -> 071522 COMPL. DATE 01/01/1977 TOTAL DEPTH 7750 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4292 | X | 4292 | -0- | -0- | -0- | 4292 | 2 | | | Y | -0- | | | | | -0- |
| 10 | 0 | | 4155 | -0- | 4155 | 4155 | 4155 | 2 | | | Y | -0- | | | | | -0- |
| 11 | 0 | | 4228 | -0- | 4228 | 8383 | 4228 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 0 | | 4187 | -0- | 4187 | 12570 | 4187 | 2 | | | Y | -0- | | | | | -0- |
| 01 | 0 | | 4113 | -0- | 4113 | 16683 | 4113 | 2 | | | Y | -0- | | | | | -0- |
| 02 | 19979 | X | 3296 | -0- | -16683 | -0- | 3296 | 2 | | | Y | -0- | | | | | -0- |

KING RANCH BORREGOS WELL #: 536 D RRCID -> 072210 COMPL. DATE 02/17/1977 TOTAL DEPTH 6975 PERF. 6679 - 6694

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1939 | N | 1939 | -0- | -0- | -0- | 1937 | 2 | 2 | 4 | Y | -0- | | | | | -0- |
| 10 | 0 | | 1838 | -0- | 1838 | 1838 | 1836 | 2 | 2 | 4 | Y | -0- | | | | | -0- |
| 11 | 0 | | 1499 | -0- | 1499 | 3337 | 1497 | 2 | 2 | 4 | Y | -0- | | | | | -0- |
| 12 | 0 | | 1621 | -0- | 1621 | 4958 | 1619 | 2 | 2 | 4 | Y | -0- | | | | | -0- |
| 01 | 3100 | N | 1851 | -0- | -1249 | 3709 | 1849 | 2 | 2 | 4 | Y | -0- | | | | | -0- |
| 02 | 2800 | N | 1552 | -0- | -1248 | 2461 | 1550 | 2 | 2 | 4 | Y | -0- | | | | | -0- |

KING RANCH BORREGOS WELL #: 4 T RRCID -> 072339 COMPL. DATE 03/26/1977 TOTAL DEPTH 8198 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 12617 | X | 12617 | -0- | -0- | -0- | 475 | 1 2 4 | 12133 | 2 7 9 | Y | 6 | 5 | 1 | | | 1 |
| 10 | 0 | | 12074 | -0- | 12074 | 12074 | 496 | 1 2 4 | 11569 | 2 7 9 | Y | 6 | 6 | 1 | | | 1 |
| 11 | 0 | | 12186 | -0- | 12186 | 24260 | 539 | 1 2 4 | 11636 | 2 9 9 | Y | 8 | 8 | 1 | | | 1 |
| 12 | 0 | | 11619 | -0- | 11619 | 35879 | 473 | 1 2 4 | 11136 | 2 8 9 | Y | 7 | 7 | 1 | | | 1 |
| 01 | 46981 | X | 11102 | -0- | -35879 | -0- | 424 | 1 2 4 | 10673 | 2 3 9 | Y | 3 | 4 | 1 | | | -0- |
| 02 | 11144 | X | 5811 | -0- | -5333 | -0- | 267 | 1 1 4 | 5543 | 2 | Y | -0- | | | | | -0- |

ZONE 21-B TREND //CONT.// 99880 380 NON-ASSOCIATED CAPACITY CNTY: JIM WELLS
EOG RESOURCES, INC. //CONT.// 253162
KING RANCH SEELIGSON WELL #: C197 D RRCID -> 081097 COMPL. DATE 02/10/1979 TOTAL DEPTH 6986 PERF. 6785 - 6789

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SI | MULT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

KING RANCH TIJERINA WELL #: J 73 RRCID -> 090559 COMPL. DATE 10/21/1980 TOTAL DEPTH 7300 PERF. 7093 - 7100

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

KING RANCH TIJERINA WELL #: J131 RRCID -> 114787 COMPL. DATE 11/30/1984 TOTAL DEPTH 9050 PERF. 6988 - 7035

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 | EXT | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

KING RANCH BORREGOS WELL #: 291 F RRCID -> 165386 COMPL. DATE 10/06/1997 TOTAL DEPTH 7353 PERF. 6572 - 6680

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3200 | X | 3200 | -0- | -0- | -0- | 120<br>2 | 1<br>4 | 3074<br>4 | 2<br>9 | Y | 4 | 3 | 1 | | | 1 |
| 10 | 0 | | 2869 | -0- | 2869 | 2869 | 118<br>2 | 1<br>4 | 2747<br>2 | 2<br>9 | Y | 2 | 3 | 1 | | | -0- |
| 11 | 0 | | 2858 | -0- | 2858 | 5727 | 127<br>1 | 1<br>4 | 2730 | 2 | Y | -0- | | | | | -0- |
| 12 | 0 | | 2954 | -0- | 2954 | 8681 | 120<br>1 | 1<br>4 | 2833 | 2 | Y | -0- | | | | | -0- |
| 01 | 11320 | X | 2639 | -0- | -8681 | -0- | 101<br>1 | 1<br>4 | 2537 | 2 | Y | -0- | | | | | -0- |
| 02 | 1917 | X | 1917 | -0- | -0- | -0- | 88<br>1 | 1<br>4 | 1828 | 2 | Y | -0- | | | | | -0- |

LOGAS ENERGY, LLC 505860
SEELIGSON /ZONE 21-B/ UNIT WELL #: 1007CT RRCID -> 013810 COMPL. DATE 00/62/1927 TOTAL DEPTH N/A PERF. 6900 - 6943

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SEELIGSON /ZONE 21-B/ UNIT WELL #: 1055C RRCID -> 013813 COMPL. DATE 04/18/1996 TOTAL DEPTH 6968 PERF. 6767 - 6840

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | 43011 | -0- | 43011 | 49321 | 42486 | 3 | 525 | 9 | Y | 477 | 465 | 1 | | | 22 |
| 10 | 14B2 | EXT | 36906 | -0- | 36906 | 86227 | 36481 | 3 | 425 | 9 | Y | 386 | 353 | 1 | | | 55 |
| 11 | 14B2 | EXT | 54910 | -0- | 54910 | 141137 | 54188 | 3 | 722 | 9 | Y | 656 | 624 | 1 | | | 87 |
| 12 | 14B2 | EXT | 53644 | -0- | 53644 | 194781 | 53014 | 3 | 630 | 9 | Y | 573 | 577 | 1 | | | 83 |
| 01 | 14B2 | EXT | 47198 | -0- | 47198 | 241979 | 46444 | 3 | 754 | 9 | Y | 685 | 701 | 1 | | | 67 |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | 241979 | | | | | Y | NO RPT | | | | | 67 |

ZONE 21-B TREND //CONT.// 99880 380 NON-ASSOCIATED CAPACITY CNTY: JIM WELLS
LOGAS ENERGY, LLC //CONT.// 505860
SEELIGSON /ZONE 21-B/ UNIT WELL #: 1060CT RRCID -> 013814 COMPL. DATE 00/31/1905 TOTAL DEPTH N/A PERF. 6785 - 6830

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | 1813 | -0- | 1813 | 1813 | 1800 | 3 | 13 | 9 | Y | 12 | | | | | 12 |
| 01 | | 0 | 39764 | -0- | 39764 | 41577 | 39065 | 3 | 699 | 9 | Y | 635 | 590 | 1 | | | 57 |
| 02 | | 0 X | NO RPT | -0- | -0- | 41577 | | | | | Y | NO RPT | | | | | 57 |

SEELIGSON /ZONE 21-B/ UNIT WELL #: 1125CT RRCID -> 013816 COMPL. DATE 04/18/1911 TOTAL DEPTH N/A PERF. 6914 - 6940

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SEELIGSON /ZONE 21-B/ UNIT WELL #: 1134CT RRCID -> 013817 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 6795 - 6860

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | 25525 | -0- | 25525 | 68411 | 25246 | 3 | 279 | 9 | Y | 254 | 276 | 1 | | | 22 |
| 10 | 14B2 EXT | | 25282 | -0- | 25282 | 93693 | 24998 | 3 | 284 | 9 | Y | 258 | 242 | 1 | | | 38 |
| 11 | 14B2 EXT | | 21840 | -0- | 21840 | 115533 | 21573 | 3 | 267 | 9 | Y | 243 | 248 | 1 | | | 33 |
| 12 | 14B2 EXT | | 20964 | -0- | 20964 | 136497 | 20716 | 3 | 248 | 9 | Y | 225 | 226 | 1 | | | 32 |
| 01 | 14B2 EXT | | 18601 | -0- | 18601 | 155098 | 18303 | 3 | 298 | 9 | Y | 271 | 276 | 1 | | | 27 |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | 155098 | | | | | Y | NO RPT | | | | | 27 |

SEELIGSON /ZONE 21-B/ UNIT WELL #: 2061S RRCID -> 013823 COMPL. DATE 00/34/1921 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 13350 | X | 11445 | -0- | -1905 | -0- | 11300 | 3 | 145 | 9 | N | 132 | | | | | 158 |
| 10 | 12958 | X | 11223 | -0- | -1735 | -0- | 10980 | 3 | 243 | 9 | N | 221 | 170 | 1 | | | 209 |
| 11 | 12660 | X | 10727 | -0- | -1933 | -0- | 10505 | 3 | 222 | 9 | N | 202 | 179 | 1 | | | 232 |
| 12 | 13082 | X | 10651 | -0- | -2431 | -0- | 10450 | 3 | 201 | 9 | N | 183 | 168 | 1 | | | 247 |
| *01 | 14012 | X | 14012 | -0- | -0- | -0- | 13905 | 3 | 107 | 9 | N | 97 | 159 | 1 | | | 185 |
| 02 | 0 | X | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | 185 |

SEELIGSON /ZONE 21-B/ UNIT WELL #: 1177 C RRCID -> 044879 COMPL. DATE 06/15/1966 TOTAL DEPTH 7825 PERF. 6946 - 7012

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SEELIGSON/21-B/ UNIT WELL #: 1179CH RRCID -> 044880 COMPL. DATE 00/90/1964 TOTAL DEPTH 7718 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SEELIGSON ZONE 21-B UNIT WELL #: 1065 C RRCID -> 072759 COMPL. DATE 05/14/1977 TOTAL DEPTH 7250 PERF. 6820 - 6862

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | 34436 | -0- | 34436 | 40746 | 34018 | 3 | 418 | 9 | Y | 380 | 372 | 1 | | | 18 |
| 10 | 14B2 EXT | | 42296 | -0- | 42296 | 83042 | 41801 | 3 | 495 | 9 | Y | 450 | 405 | 1 | | | 63 |
| 11 | 14B2 EXT | | 37004 | -0- | 37004 | 120046 | 36516 | 3 | 488 | 9 | Y | 444 | 420 | 1 | | | 87 |
| 12 | 14B2 EXT | | 36140 | -0- | 36140 | 156186 | 35747 | 3 | 393 | 9 | Y | 357 | 388 | 1 | | | 56 |
| 01 | 14B2 EXT | | 30958 | -0- | 30958 | 187144 | 30465 | 3 | 493 | 9 | Y | 448 | 460 | 1 | | | 44 |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | 187144 | | | | | Y | NO RPT | | | | | 44 |

ZONE 21-B TREND //CONT.// 99880 380 NON-ASSOCIATED CAPACITY CNTY: JIM WELLS
LOGAS ENERGY, LLC //CONT.// 505860
SEELIGSON/ZONE 21-B/UNIT WELL #: 1160 C RRCID -> 075220 COMPL. DATE 11/24/1977 TOTAL DEPTH 7300 PERF. N/A

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | 30068 | -0- | 30068 | 36378 | 29704 | 3 | 364 | 9 | Y | 331 | 325 | 1 | | | 16 |
| 10 | 14B2 EXT | | 59803 | -0- | 59803 | 96181 | 59092 | 3 | 711 | 9 | Y | 646 | 572 | 1 | | | 90 |
| 11 | 14B2 EXT | | 30875 | -0- | 30875 | 127056 | 30533 | 3 | 342 | 9 | Y | 311 | 352 | 1 | | | 49 |
| 12 | 14B2 EXT | | 29778 | -0- | 29778 | 156834 | 29429 | 3 | 349 | 9 | Y | 317 | 320 | 1 | | | 46 |
| 01 | 14B2 EXT | | 25320 | -0- | 25320 | 182154 | 24917 | 3 | 403 | 9 | Y | 366 | 376 | 1 | | | 36 |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | 182154 | | | | | Y | NO RPT | | | | | 36 |

SEELIGSON 21-B UNIT WELL #: 1109 C RRCID -> 076009 COMPL. DATE 10/23/1977 TOTAL DEPTH N/A PERF. 6677 - 6750

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | 54541 | -0- | 54541 | 141890 | 53959 | 3 | 582 | 9 | Y | 529 | 590 | 1 | | | 28 |
| 10 | 14B2 EXT | | 54322 | -0- | 54322 | 196212 | 53691 | 3 | 631 | 9 | Y | 574 | 520 | 1 | | | 82 |
| 11 | 14B2 EXT | | 50152 | -0- | 50152 | 246364 | 49530 | 3 | 622 | 9 | Y | 565 | 570 | 1 | | | 77 |
| 12 | 14B2 EXT | | 49783 | -0- | 49783 | 296147 | 49193 | 3 | 590 | 9 | Y | 536 | 536 | 1 | | | 77 |
| 01 | 14B2 EXT | | 47375 | -0- | 47375 | 343522 | 46610 | 3 | 765 | 9 | Y | 695 | 704 | 1 | | | 68 |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | 343522 | | | | | Y | NO RPT | | | | | 68 |

SEELIGSON ZONE 21-B UNIT WELL #: 1029 C RRCID -> 078246 COMPL. DATE 05/30/1978 TOTAL DEPTH 6970 PERF. 6650 - 6690

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SEELIGSON ZONE 21-B UNIT WELL #: 1204 T RRCID -> 105563 COMPL. DATE 03/17/1983 TOTAL DEPTH 6900 PERF. 6521 - 6578

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SEELIGSON ZONE 21-B UNIT WELL #: 1PF RRCID -> 139769 COMPL. DATE 11/15/1991 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SEELIGSON/ZONE 21-B/UNIT WELL #: 1190C RRCID -> 159492 COMPL. DATE 06/23/1996 TOTAL DEPTH 6850 PERF. 6410 - 6436

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

SEELIGSON ZONE 21-B UNIT WELL #: 1132 RRCID -> 293070 COMPL. DATE 04/04/2022 TOTAL DEPTH 8000 PERF. 6742 - 6818

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 67530 | X | 37874 | -0- | -29656 | -0- | 37499 | 3 | 375 | 9 | Y | 341 | 410 | 1 | | | 20 |
| 10 | 69781 | X | 44203 | -0- | -25578 | -0- | 43687 | 3 | 516 | 9 | Y | 469 | 423 | 1 | | | 66 |
| 11 | 41948 | X | 41948 | -0- | -0- | -0- | 41423 | 3 | 525 | 9 | Y | 477 | 477 | 1 | | | 66 |
| 12 | 41089 | X | 41089 | -0- | -0- | -0- | 40606 | 3 | 483 | 9 | Y | 439 | 442 | 1 | | | 63 |
| 01 | 0 | | 37211 | -0- | 37211 | 37211 | 36614 | 3 | 597 | 9 | Y | 543 | 553 | 1 | | | 53 |
| 02 | 0 | X | NO RPT | -0- | -0- | 37211 | | | | | Y | NO RPT | | | | | 53 |

ZONE 21-B TREND //CONT.// 99880 380 NON-ASSOCIATED CAPACITY CNTY: JIM WELLS
LOGAS ENERGY, LLC //CONT.// 505860
SEELIGSON ZONE 21-B UNIT WELL #: 1157 RRCID -> 293073 COMPL. DATE 04/01/2022 TOTAL DEPTH 7100 PERF. 6868 - 6920

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 80250 | X | 56992 | -0- | -23258 | -0- | 56378 | 3 | 614 | 9 | Y | 558 | 617 | 1 | | | 30 |
| 10 | 54262 | X | 54262 | -0- | -0- | -0- | 53635 | 3 | 627 | 9 | Y | 570 | 519 | 1 | | | 81 |
| 11 | 80250 | X | 48113 | -0- | -32137 | -0- | 47517 | 3 | 596 | 9 | Y | 542 | 547 | 1 | | | 76 |
| 12 | 82925 | X | 50462 | -0- | -32463 | -0- | 49862 | 3 | 600 | 9 | Y | 545 | 543 | 1 | | | 78 |
| 01 | 0 | | 40977 | -0- | 40977 | 40977 | 40329 | 3 | 648 | 9 | Y | 589 | 609 | 1 | | | 58 |
| 02 | 0 | X | NO RPT | -0- | -0- | 40977 | | | | | Y | NO RPT | | | | | 58 |

REMORA OPERATING, LLC 701613
DE TIJERINA, H.C. WELL #: 72 U RRCID -> 049851 COMPL. DATE 09/12/1964 TOTAL DEPTH 7248 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

DE TIJERINA, H. C. WELL #: 4 RRCID -> 052343 COMPL. DATE 10/01/1996 TOTAL DEPTH 7233 PERF. 7124 - 7134

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

DE TIJERINA, H. C. WELL #: 36 L RRCID -> 060989 COMPL. DATE 09/19/1964 TOTAL DEPTH 7516 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 10 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | N | -0- | | | | | -0- |

DE TIJERINA, H. C. WELL #: 75 RRCID -> 068871 COMPL. DATE 07/30/1965 TOTAL DEPTH 7255 PERF. 7132 - 7174

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

DE TIJERINA, H.C. WELL #: 33 C RRCID -> 072756 COMPL. DATE 08/05/1977 TOTAL DEPTH 7470 PERF. 7117 - 7156

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

ZONE 21-B TREND //CONT.// 99880 380 NON-ASSOCIATED CAPACITY CNTY: JIM WELLS
REMORA OPERATING, LLC //CONT.// 701613
DE TIJERINA WELL #: 17 RRCID -> 079470 COMPL. DATE 09/07/1978 TOTAL DEPTH 7507 PERF. 7118 - 7158

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 406 | N | 406 | -0- | -0- | -0- | 406 | 3 | | | N | -0- | | | | | 30 |
| 10 | 386 | N | 386 | -0- | -0- | -0- | 386 | 3 | | | N | -0- | | | | | 30 |
| 11 | 0 | | 419 | -0- | 419 | 419 | 419 | 3 | | | N | -0- | | | | | 30 |
| 12 | 0 | | 401 | -0- | 401 | 820 | 401 | 3 | | | N | -0- | | | | | 30 |
| 01 | 0 | | 360 | -0- | 360 | 1180 | 360 | 3 | | | N | -0- | | | | | 30 |
| 02 | 1438 | N | 258 | -0- | -1180 | -0- | 258 | 3 | | | N | -0- | | | | | 30 |

DE TIJERINA, H.C. WELL #: 88 F RRCID -> 113876 COMPL. DATE 11/17/1984 TOTAL DEPTH 7500 PERF. 7101 - 7111

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

CANALES, A. T. WELL #: 5 RRCID -> 281686 COMPL. DATE 12/11/2016 TOTAL DEPTH 8744 PERF. 7172 - 7177

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 342 | N | 342 | -0- | -0- | -0- | 342 | 3 | | | N | -0- | | | | | -0- |
| 10 | 305 | N | 305 | -0- | -0- | -0- | 305 | 3 | | | N | -0- | | | | | -0- |
| 11 | 0 | | 425 | -0- | 425 | 425 | 425 | 3 | | | N | -0- | | | | | -0- |
| 12 | 0 | | 546 | -0- | 546 | 971 | 546 | 3 | | | N | -0- | | | | | -0- |
| 01 | 0 | | 589 | -0- | 589 | 1560 | 589 | 3 | | | N | -0- | | | | | -0- |
| 02 | 2052 | N | 492 | -0- | -1560 | -0- | 492 | 3 | | | N | -0- | | | | | -0- |

SUE-ANN OPERATING, L.C. 828352
SEELIGSON, A.A. WELL #: 238 L RRCID -> 054721 COMPL. DATE 03/14/1973 TOTAL DEPTH 7611 PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | SI MULT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

SEELIGSON, A.A. WELL #: 8 L RRCID -> 128731 COMPL. DATE 03/28/1988 TOTAL DEPTH 6593 PERF. 6155 - 6376

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SI MULT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 10 | SI MULT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 11 | SI MULT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 12 | SI MULT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 01 | SI MULT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |
| 02 | SI MULT | -0- | -0- | -0- | -0- | | | | | | Y | -0- | | | | | -0- |

SEELIGSON, A.A. WELL #: 1PF RRCID -> 139772 COMPL. DATE 11/15/1991 TOTAL DEPTH N/A PERF. N/A

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | NO RPT | -0- | -0- | -0- | | | | | | N | NO RPT | | | | | -0- |

ZONE 21-B TREND //CONT.// 99880 380 NON-ASSOCIATED CAPACITY CNTY: JIM WELLS
SUE-ANN OPERATING, L.C. //CONT.// 828352
SEELIGSON, A.A. WELL #: 246-U RRCID -> 149251 COMPL. DATE 03/30/2004 TOTAL DEPTH 6647 PERF. 6004 - 6112

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | PRTL PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

ZWEBB (9200) 99930 400 NON-ASSOCIATED ONE WELL CNTY: ZAPATA
HILCORP ENERGY COMPANY 386310
THOMASMA, RAY J. WELL #: 15 RRCID -> 212144 COMPL. DATE 08/29/2006 TOTAL DEPTH 11950 PERF. 9059 - 9122

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 11 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 12 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 01 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 02 | SWR 10 | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

HUGOTON OPERATING COMPANY, INC. 412178
DULANEY BRUNI WELL #: 2 RRCID -> 279125 COMPL. DATE 01/05/2016 TOTAL DEPTH 13006 PERF. 8974 - 9030

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 30 N | 23 | -0- | -7 | -0- | 3 | 1 | 20 | 2 | N | -0- | 1 | 1 | | | 1 |
| 10 | 0 | 247 | -0- | 247 | 247 | 30 | 1 | 216 | 2 | N | 1 | | | | | 2 |
| | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 0 | 79 | -0- | 79 | 326 | 7 | 1 | 72 | 2 | N | -0- | | | | | 2 |
| 12 | 0 | 48 | -0- | 48 | 374 | 7 | 1 | 40 | 2 | N | 1 | | | | | 3 |
| | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 0 | 31 | -0- | 31 | 405 | 2 | 1 | 29 | 2 | N | -0- | | | | | 3 |
| 02 | 500 N | 95 | -0- | -405 | -0- | 16 | 1 | 79 | 2 | N | -0- | | | | | 3 |

ZWEBB (10350) 99930 500 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
EVANS, S. LAVON JR. OPER. CO. 255456
PUIG AVIATOR WELL #: 1 RRCID -> 212207 COMPL. DATE 07/19/2005 TOTAL DEPTH 13400 PERF. N/A

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B DENY | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |
| 10 | 0 A | NO RPT | -0- | -0- | -0- | | | | | N | NO RPT | | | | | -0- |

PLUGGED AND ABANDONED_____ 10/07/2022 - WELL PLUGGED 10/7/2022

HILCORP ENERGY COMPANY 386310
THOMASMA, RAY J. WELL #: 8 RRCID -> 197050 COMPL. DATE 09/04/2003 TOTAL DEPTH 13000 PERF.11506 - 12459

| M O | ALLOW CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 8943 X | 8943 | -0- | -0- | -0- | 1347 | 1 | 7596 | 2 | Y | -0- | | | | | -0- |
| 10 | 10232 X | 10232 | -0- | -0- | -0- | 1517 | 1 | 8715 | 2 | Y | -0- | | | | | -0- |
| 11 | 8600 X | 8600 | -0- | -0- | -0- | 1534 | 1 | 7066 | 2 | Y | -0- | | | | | -0- |
| 12 | 6298 X | 6298 | -0- | -0- | -0- | 1376 | 1 | 4922 | 2 | Y | -0- | | | | | -0- |
| 01 | 10060 X | 10060 | -0- | -0- | -0- | 1404 | 1 | 8656 | 2 | Y | -0- | | | | | -0- |
| 02 | 8207 X | 8207 | -0- | -0- | -0- | 1366 | 1 | 6841 | 2 | Y | -0- | | | | | -0- |

ZWEBB (10350) //CONT.// 99930 500 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
THOMASMA, RAY J. WELL #: 9 RRCID -> 198842 COMPL. DATE 09/23/2014 TOTAL DEPTH 12800 PERF.10698 - 11426

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2603 | X | 2603 | -0- | -0- | -0- | 392 | 1 | 2211 | 2 | Y | -0- | | | | | 12 |
| 10 | 3906 | X | 2869 | -0- | -1037 | -0- | 425 | 1 | 2444 | 2 | Y | -0- | | | | | 12 |
| 11 | 3690 | X | 2447 | -0- | -1243 | -0- | 429 | 1 | 1978 | 2 | Y | 36 | | | | | 48 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 12 | 3751 | X | 2265 | -0- | -1486 | -0- | 491 | 1 | 1757 | 2 | Y | 15 | | | | | 63 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 01 | 3405 | X | 3405 | -0- | -0- | -0- | 473 | 1 | 2914 | 2 | Y | 16 | | | | | 79 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 02 | 2700 | X | 2700 | -0- | -0- | -0- | 444 | 1 | 2223 | 2 | Y | 30 | 58 | 1 | | | 51 |
| | | | | | | | 33 | 9 | | | | | | | | | |

RAY J THOMASMA "B" WELL #: 11 RRCID -> 204778 COMPL. DATE 06/12/2004 TOTAL DEPTH 11686 PERF.11285 - 11335

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 920 | N | 920 | -0- | -0- | -0- | 139 | 1 | 781 | 2 | Y | -0- | | | | | 11 |
| 10 | 992 | N | 874 | -0- | -118 | -0- | 130 | 1 | 744 | 2 | Y | -0- | | | | | 11 |
| 11 | 900 | N | 797 | -0- | -103 | -0- | 135 | 1 | 622 | 2 | Y | 36 | | | | | 47 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 12 | 961 | N | 762 | -0- | -199 | -0- | 163 | 1 | 584 | 2 | Y | 14 | | | | | 61 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 01 | 1130 | N | 1130 | -0- | -0- | -0- | 155 | 1 | 956 | 2 | Y | 17 | | | | | 78 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 02 | 945 | N | 945 | -0- | -0- | -0- | 152 | 1 | 759 | 2 | Y | 31 | 57 | 1 | | | 52 |
| | | | | | | | 34 | 9 | | | | | | | | | |

THOMASMA, RAY J. WELL #: 14 RRCID -> 208855 COMPL. DATE 12/02/2004 TOTAL DEPTH 11928 PERF.11696 - 11726

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

THOMASMA, RAY J. "B" WELL #: 10 RRCID -> 223916 COMPL. DATE 05/22/2004 TOTAL DEPTH 12000 PERF.11530 - 11676

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1109 | X | 1109 | -0- | -0- | -0- | 167 | 1 | 942 | 2 | Y | -0- | | | | | 11 |
| 10 | 703 | X | 703 | -0- | -0- | -0- | 104 | 1 | 599 | 2 | Y | -0- | | | | | 11 |
| 11 | 754 | X | 754 | -0- | -0- | -0- | 127 | 1 | 587 | 2 | Y | 36 | | | | | 47 |
| | | | | | | | 40 | 9 | | | | | | | | | |
| 12 | 403 | X | 283 | -0- | -120 | -0- | 59 | 1 | 209 | 2 | Y | 14 | | | | | 61 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 01 | 931 | N | 931 | -0- | -0- | -0- | 127 | 1 | 785 | 2 | Y | 17 | | | | | 78 |
| | | | | | | | 19 | 9 | | | | | | | | | |
| 02 | 1029 | N | 1029 | -0- | -0- | -0- | 166 | 1 | 829 | 2 | Y | 31 | 57 | 1 | | | 52 |
| | | | | | | | 34 | 9 | | | | | | | | | |

THOMASMA, RAY J. WELL #: 15 RRCID -> 248002 COMPL. DATE 02/18/2009 TOTAL DEPTH 11950 PERF. 9059 - 11200

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

ZWEBB (10350) //CONT.// 99930 500 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
HILCORP ENERGY COMPANY //CONT.// 386310
THOMASMA, RAY J. WELL #: 18 RRCID -> 255866 COMPL. DATE 04/26/2010 TOTAL DEPTH 12043 PERF.11414 - 11444

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | PRTL | PLG | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | PRTL | PLG | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

THOMASMA, RAY J. WELL #: 19 RRCID -> 266971 COMPL. DATE 06/15/2015 TOTAL DEPTH 12000 PERF.11002 - 11834

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 702 | N | 702 | -0- | -0- | -0- | 106 | 1 | 596 | 2 | N | -0- | | | | | 67 |
| 10 | 713 | N | 569 | -0- | -144 | -0- | 84 | 1 | 485 | 2 | N | -0- | | | | | 67 |
| 11 | 399 | N | 399 | -0- | -0- | -0- | 71 | 1 | 328 | 2 | N | -0- | | | | | 67 |
| 12 | 713 | N | 581 | -0- | -132 | -0- | 127 | 1 | 454 | 2 | N | -0- | | | | | 67 |
| 01 | 899 | N | 899 | -0- | -0- | -0- | 125 | 1 | 774 | 2 | N | -0- | | | | | 67 |
| 02 | 1039 | N | 1039 | -0- | -0- | -0- | 173 | 1 | 866 | 2 | N | -0- | | | | | 67 |

HUGOTON OPERATING COMPANY, INC. 412178
DULANEY-BRUNI WELL #: 5 RRCID -> 214799 COMPL. DATE 11/23/2005 TOTAL DEPTH 13000 PERF.11710 - 11809

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 660 | N | 452 | -0- | -208 | -0- | 54 | 1 | 396 | 2 | Y | 2 | 13 | 1 | | | 9 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 0 | | 397 | -0- | 397 | 397 | 48 | 1 | 349 | 2 | Y | -0- | | | | | 9 |
| 11 | 0 | | 350 | -0- | 350 | 747 | 30 | 1 | 317 | 2 | Y | 3 | | | | | 12 |
| | | | | | | | 3 | 9 | | | | | | | | | |
| 12 | 0 | | 383 | -0- | 383 | 1130 | 57 | 1 | 325 | 2 | Y | 1 | | | | | 13 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 0 | | 353 | -0- | 353 | 1483 | 25 | 1 | 326 | 2 | Y | 2 | | | | | 15 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 02 | 1505 | N | 22 | -0- | -1483 | -0- | 4 | 1 | 18 | 2 | Y | -0- | | | | | 15 |

DULANEY-BRUNI WELL #: 1 RRCID -> 251652 COMPL. DATE 10/29/2008 TOTAL DEPTH 12437 PERF.11550 - 11600

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 390 | N | 390 | -0- | -0- | -0- | 47 | 1 | 341 | 2 | Y | 2 | 17 | 1 | | | 16 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 0 | | 370 | -0- | 370 | 370 | 45 | 1 | 325 | 2 | Y | -0- | | | | | 16 |
| 11 | 0 | | 219 | -0- | 219 | 589 | 19 | 1 | 198 | 2 | Y | 2 | | | | | 18 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 12 | 0 | | 323 | -0- | 323 | 912 | 48 | 1 | 274 | 2 | Y | 1 | | | | | 19 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 0 | | 113 | -0- | 113 | 1025 | 8 | 1 | 105 | 2 | Y | -0- | | | | | 19 |
| 02 | 1372 | N | 347 | -0- | -1025 | -0- | 58 | 1 | 288 | 2 | Y | 1 | | | | | 20 |
| | | | | | | | 1 | 9 | | | | | | | | | |

DULANEY-BRUNI WELL #: 2H RRCID -> 251672 COMPL. DATE 07/14/2010 TOTAL DEPTH 12527 PERF.11640 - 13278

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4387 | X | 4387 | -0- | -0- | -0- | 526 | 1 | 3835 | 2 | Y | 24 | 124 | 1 | | | -0- |
| | | | | | | | 26 | 9 | | | | | | | | | |
| 10 | 0 | | 4117 | -0- | 4117 | 4117 | 501 | 1 | 3609 | 2 | Y | 6 | | | | | 6 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 11 | 0 | | 4109 | -0- | 4109 | 8226 | 350 | 1 | 3725 | 2 | Y | 31 | | | | | 37 |
| | | | | | | | 34 | 9 | | | | | | | | | |
| 12 | 0 | | 4302 | -0- | 4302 | 12528 | 640 | 1 | 3645 | 2 | Y | 15 | | | | | 52 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 01 | 0 | | 4200 | -0- | 4200 | 16728 | 299 | 1 | 3883 | 2 | Y | 16 | | | | | 68 |
| | | | | | | | 18 | 9 | | | | | | | | | |
| 02 | 20747 | X | 4019 | -0- | -16728 | -0- | 671 | 1 | 3340 | 2 | Y | 7 | | | | | 75 |
| | | | | | | | 8 | 9 | | | | | | | | | |

ZWEBB (10350) //CONT.// 99930 500 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
KILLAM OIL CO., LTD. 460054
MCGRATH WELL #: 1 RRCID -> 127629 COMPL. DATE 05/03/1988 TOTAL DEPTH 13200 PERF.10462 - 10481

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 14B2 EXT | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

MCGRATH WELL #: 4 RRCID -> 182944 COMPL. DATE 08/10/2012 TOTAL DEPTH 10630 PERF.10219 - 10510

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1140 | X | 767 | -0- | -373 | -0- | 767 | 2 | | | Y | -0- | | | | | 9 |
| 10 | 0 | | 710 | -0- | 710 | 710 | 710 | 2 | | | Y | -0- | | | | | 9 |
| 11 | 0 | | 790 | -0- | 790 | 1500 | 790 | 2 | | | Y | -0- | | | | | 9 |
| 12 | 0 | | 1141 | -0- | 1141 | 2641 | 1141 | 2 | | | Y | -0- | | | | | 9 |
| 01 | 0 | | 430 | -0- | 430 | 3071 | 430 | 2 | | | Y | -0- | | | | | 9 |
| 02 | 2800 | N | 1142 | -0- | -1658 | 1413 | 1121 | 2 | 21 | 9 | Y | 19 | | | | | 28 |

MCGRATH WELL #: 5 RRCID -> 186023 COMPL. DATE 03/05/2002 TOTAL DEPTH 10790 PERF.10440 - 10484

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3030 | X | 869 | -0- | -2161 | -0- | 869 | 2 | | | Y | -0- | | | | | 37 |
| 10 | 0 | | 3533 | -0- | 3533 | 3533 | 3533 | 2 | | | Y | -0- | | | | | 37 |
| 11 | 0 | | 5355 | -0- | 5355 | 8888 | 5355 | 2 | | | Y | -0- | | | | | 37 |
| 12 | 0 | | 2653 | -0- | 2653 | 11541 | 2653 | 2 | | | Y | -0- | | | | | 37 |
| 01 | 0 | | 422 | -0- | 422 | 11963 | 422 | 2 | | | Y | -0- | | | | | 37 |
| 02 | 15259 | X | 3296 | -0- | -11963 | -0- | 3227 | 2 | 69 | 9 | Y | 63 | | | | | 100 |

BRUNI MINERAL TRUST 15 WELL #: RRCID -> 210538 COMPL. DATE 02/03/2005 TOTAL DEPTH 11900 PERF.11007 - 11024

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | P&A COND | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 122 |
| 10 | P&A COND | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 122 |
| 11 | P&A COND | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 122 |
| 12 | P&A COND | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 122 |
| 01 | P&A COND | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 122 |
| 02 | P&A COND | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | 122 |

PLUGGED AND ABANDONED_____ 04/10/2017

SMITH PRODUCTION INC. 789662
SLATOR RANCH "A" WELL #: 1 RRCID -> 173763 COMPL. DATE N/A TOTAL DEPTH 10500 PERF. 9706 - 9852

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4200 | X | 3856 | -0- | -344 | -0- | 402 | 1 | 3454 | 2 | Y | -0- | | | | | -0- |
| 10 | 3398 | X | 3398 | -0- | -0- | -0- | 345 | 1 | 3053 | 2 | Y | -0- | | | | | -0- |
| 11 | 3833 | X | 3833 | -0- | -0- | -0- | 396 | 1 | 3437 | 2 | Y | -0- | | | | | -0- |
| 12 | 3871 | X | 3871 | -0- | -0- | -0- | 486 | 1 | 3385 | 2 | Y | -0- | | | | | -0- |
| 01 | 3479 | X | 3479 | -0- | -0- | -0- | 470 | 1 | 3009 | 2 | Y | -0- | | | | | -0- |
| 02 | 3508 | X | 3508 | -0- | -0- | -0- | 489 | 1 | 3019 | 2 | Y | -0- | | | | | -0- |

SLATOR RANCH C WELL #: 1 RRCID -> 174219 COMPL. DATE 08/24/1999 TOTAL DEPTH 11200 PERF. 9850 - 9890

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1020 | N | 339 | -0- | -681 | -0- | 35 | 1 | 304 | 2 | Y | -0- | | | | | -0- |
| 10 | 916 | N | 916 | -0- | -0- | -0- | 93 | 1 | 823 | 2 | Y | -0- | | | | | -0- |
| 11 | 1785 | N | 1785 | -0- | -0- | -0- | 184 | 1 | 1601 | 2 | Y | -0- | | | | | -0- |
| 12 | 751 | N | 751 | -0- | -0- | -0- | 94 | 1 | 657 | 2 | Y | -0- | | | | | -0- |
| 01 | 930 | N | 453 | -0- | -477 | -0- | 61 | 1 | 392 | 2 | Y | -0- | | | | | -0- |
| 02 | 1680 | N | 1566 | -0- | -114 | -0- | 218 | 1 | 1348 | 2 | Y | -0- | | | | | -0- |

ZWEBB (10350) //CONT.// 99930 500 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
SMITH PRODUCTION INC. //CONT.// 789662
SLATOR RANCH B WELL #: 1 RRCID -> 174612 COMPL. DATE 09/21/1999 TOTAL DEPTH 11300 PERF. 9929 - 10076

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2926 | N | 1477 | -0- | -1449 | -0- | 154 | 1 9 | 1322 | 2 | Y | 1 | 1 | 1 | | | 5 |
| 10 | 992 | N | 992 | -0- | -0- | -0- | 101 | 1 9 | 890 | 2 | Y | 1 | 1 | 1 | | | 5 |
| 11 | 1501 | N | 1501 | -0- | -0- | -0- | 155 | 1 9 | 1345 | 2 | Y | 1 | 1 | 1 | | | 5 |
| 12 | 1478 | N | 1478 | -0- | -0- | -0- | 185 | 1 9 | 1292 | 2 | Y | 1 | 1 | 1 | | | 5 |
| 01 | 1315 | N | 1315 | -0- | -0- | -0- | 177 | 1 9 | 1137 | 2 | Y | 1 | 1 | 1 | | | 5 |
| 02 | 1064 | N | 525 | -0- | -539 | -0- | 73 | 1 9 | 451 | 2 | Y | 1 | 1 | 1 | | | 5 |

SLATOR RANCH "A" WELL #: 2 RRCID -> 175017 COMPL. DATE N/A TOTAL DEPTH 10250 PERF. 9826 - 10000

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 10 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 11 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 0 | | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

SLATOR RANCH "A" WELL #: 3 RRCID -> 175486 COMPL. DATE N/A TOTAL DEPTH 10306 PERF. 9780 - 9870

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 6842 | X | 3994 | -0- | -2848 | -0- | 416 | 1 8 9 | 3570 | 2 | Y | 7 | 5 | 1 | | | 32 |
| 10 | 4340 | X | 3993 | -0- | -347 | -0- | 405 | 1 7 9 | 3581 | 2 | Y | 6 | 5 | 1 | | | 33 |
| 11 | 4200 | X | 2135 | -0- | -2065 | -0- | 220 | 1 6 9 | 1909 | 2 | Y | 5 | 8 | 1 | | | 30 |
| 12 | 4904 | X | 4904 | -0- | -0- | -0- | 615 | 1 8 9 | 4281 | 2 | Y | 7 | 5 | 1 | | | 32 |
| 01 | 4123 | X | 4097 | -0- | -26 | -0- | 552 | 1 7 9 | 3538 | 2 | Y | 6 | 7 | 1 | | | 31 |
| 02 | 3724 | X | 2697 | -0- | -1027 | -0- | 375 | 1 6 9 | 2316 | 2 | Y | 5 | 5 | 1 | | | 31 |

SLATOR RANCH "B" WELL #: 2 RRCID -> 175528 COMPL. DATE N/A TOTAL DEPTH 10400 PERF. 9988 - 10042

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2634 | N | 1603 | -0- | -1031 | -0- | 167 | 1 | 1436 | 2 | Y | -0- | | | | | 4 |
| 10 | 925 | N | 925 | -0- | -0- | -0- | 94 | 1 | 831 | 2 | Y | -0- | | | | | 4 |
| 11 | 3000 | N | 6018 | -0- | 3018 | 3018 | 621 | 1 9 | 5396 | 2 | Y | 1 | 1 | 1 | | | 4 |
| 12 | 3100 | N | 5980 | -0- | 2880 | 5898 | 751 | 1 | 5229 | 2 | Y | -0- | | | | | 4 |
| 01 | 3100 | N | 4108 | -0- | 1008 | 6906 | 555 | 1 | 3553 | 2 | Y | -0- | | | | | 4 |
| 02 | 10736 | X | 3830 | -0- | -6906 | -0- | 534 | 1 | 3296 | 2 | Y | -0- | | | | | 4 |

SLATOR RANCH "C" WELL #: 2 RRCID -> 176269 COMPL. DATE N/A TOTAL DEPTH 10500 PERF. 9938 - 9994

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1035 | N | 443 | -0- | -592 | -0- | 44 | 1 7 9 | 382 | 2 | Y | 15 | 10 | 1 | | | 9 |
| 10 | 598 | N | 598 | -0- | -0- | -0- | 60 | 1 1 9 | 527 | 2 | Y | 10 | 10 | 1 | | | 9 |
| 11 | 621 | N | 621 | -0- | -0- | -0- | 63 | 1 2 9 | 546 | 2 | Y | 11 | 15 | 1 | | | 5 |
| 12 | 518 | N | 518 | -0- | -0- | -0- | 63 | 1 4 9 | 441 | 2 | Y | 13 | 10 | 1 | | | 8 |
| 01 | 631 | N | 631 | -0- | -0- | -0- | 83 | 1 3 9 | 535 | 2 | Y | 12 | 15 | 1 | | | 5 |
| 02 | 588 | N | 377 | -0- | -211 | -0- | 51 | 1 2 9 | 314 | 2 | Y | 11 | 10 | 1 | | | 6 |

ZWEBB (10350) //CONT.// 99930 500 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
SMITH PRODUCTION INC. //CONT.// 789662
BMT/K&H WELL #: 1A RRCID -> 176441 COMPL. DATE 02/23/2000 TOTAL DEPTH 11500 PERF.10792 - 10920

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 360 | N | 334 | -0- | -26 | -0- | 25 | 1 | 309 | 2 | Y | -0- | | | | | -0- |
| 10 | 434 | N | 398 | -0- | -36 | -0- | 23 | 1 | 375 | 2 | Y | -0- | | | | | -0- |
| 11 | 390 | N | 351 | -0- | -39 | -0- | 30 | 1 | 321 | 2 | Y | -0- | | | | | -0- |
| 12 | 400 | N | 400 | -0- | -0- | -0- | 16 | 1 | 384 | 2 | Y | -0- | | | | | -0- |
| 01 | 403 | N | 392 | -0- | -11 | -0- | 38 | 1 | 354 | 2 | Y | -0- | | | | | -0- |
| 02 | 336 | N | 299 | -0- | -37 | -0- | 49 | 1 | 250 | 2 | Y | -0- | | | | | -0- |

BMT/K & H "B" WELL #: 1 RRCID -> 176451 COMPL. DATE 08/04/2010 TOTAL DEPTH 10300 PERF. 9660 - 9740

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5250 | X | 2464 | -0- | -2786 | -0- | 54 | 1 | 2386 | 2 | Y | 22 | 27 | 1 | | | 47 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 10 | 5425 | X | 4842 | -0- | -583 | -0- | 1045 | 1 | 3786 | 2 | Y | 10 | | | | | 57 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 11 | 5250 | X | 3979 | -0- | -1271 | -0- | 764 | 1 | 3193 | 2 | Y | 20 | 27 | 1 | | | 50 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 12 | 4495 | X | 4008 | -0- | -487 | -0- | 797 | 1 | 3196 | 2 | Y | 14 | | | | | 64 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 01 | 4836 | X | 4596 | -0- | -240 | -0- | 825 | 1 | 3759 | 2 | Y | 11 | 27 | 1 | | | 48 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 02 | 4368 | X | 3629 | -0- | -739 | -0- | 812 | 1 | 2798 | 2 | Y | 17 | 15 | 1 | | | 50 |
| | | | | | | | 19 | 9 | | | | | | | | | |

SLATOR RANCH "A" WELL #: 4 RRCID -> 176950 COMPL. DATE 04/13/2000 TOTAL DEPTH 10500 PERF. 9776 - 9858

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1963 | N | 954 | -0- | -1009 | -0- | 99 | 1 | 853 | 2 | Y | 2 | 1 | 1 | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |
| 10 | 868 | N | 853 | -0- | -15 | -0- | 87 | 1 | 765 | 2 | Y | 1 | 1 | 1 | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 11 | 1053 | N | 1053 | -0- | -0- | -0- | 109 | 1 | 943 | 2 | Y | 1 | 1 | 1 | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 1043 | N | 1043 | -0- | -0- | -0- | 131 | 1 | 911 | 2 | Y | 1 | 1 | 1 | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 01 | 868 | N | 846 | -0- | -22 | -0- | 114 | 1 | 731 | 2 | Y | 1 | 1 | 1 | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 980 | N | 745 | -0- | -235 | -0- | 104 | 1 | 640 | 2 | Y | 1 | 1 | 1 | | | 3 |
| | | | | | | | 1 | 9 | | | | | | | | | |

SLATOR RANCH "A" WELL #: 5 RRCID -> 177401 COMPL. DATE 05/22/2000 TOTAL DEPTH 10300 PERF. 9610 - 9676

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2290 | N | 1130 | -0- | -1160 | -0- | 118 | 1 | 1012 | 2 | Y | -0- | | | | | 4 |
| 10 | 961 | N | 772 | -0- | -189 | -0- | 78 | 1 | 694 | 2 | Y | -0- | | | | | 4 |
| 11 | 856 | N | 856 | -0- | -0- | -0- | 88 | 1 | 767 | 2 | Y | 1 | 1 | 1 | | | 4 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 12 | 1178 | N | 1094 | -0- | -84 | -0- | 137 | 1 | 957 | 2 | Y | -0- | | | | | 4 |
| 01 | 775 | N | 685 | -0- | -90 | -0- | 92 | 1 | 592 | 2 | Y | 1 | 1 | 1 | | | 4 |
| | | | | | | | 1 | 9 | | | | | | | | | |
| 02 | 812 | N | 775 | -0- | -37 | -0- | 108 | 1 | 667 | 2 | Y | -0- | | | | | 4 |

BMT/K&H WELL #: 1D RRCID -> 177527 COMPL. DATE 12/09/2016 TOTAL DEPTH 11500 PERF. 8220 - 8220

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 6450 | X | 6094 | -0- | -356 | -0- | 446 | 1 | 5606 | 2 | Y | 38 | | | | | 133 |
| | | | | | | | 42 | 9 | | | | | | | | | |
| 10 | 0 | | 6403 | -0- | 6403 | 6403 | 369 | 1 | 5987 | 2 | Y | 43 | 122 | 1 | | | 54 |
| | | | | | | | 47 | 9 | | | | | | | | | |
| 11 | 0 | | 6029 | -0- | 6029 | 12432 | 517 | 1 | 5484 | 2 | Y | 25 | 27 | 1 | | | 52 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 12 | 0 | | 6325 | -0- | 6325 | 18757 | 256 | 1 | 5985 | 2 | Y | 76 | 65 | 1 | | | 63 |
| | | | | | | | 84 | 9 | | | | | | | | | |
| 01 | 24949 | X | 6192 | -0- | -18757 | -0- | 598 | 1 | 5555 | 2 | Y | 35 | 44 | 1 | | | 54 |
| | | | | | | | 39 | 9 | | | | | | | | | |
| 02 | 5796 | X | 5494 | -0- | -302 | -0- | 895 | 1 | 4588 | 2 | Y | 10 | 27 | 1 | | | 37 |
| | | | | | | | 11 | 9 | | | | | | | | | |

ZWEBB (10350) //CONT.// 99930 500 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
SMITH PRODUCTION INC. //CONT.// 789662
BMT/K&H WELL #: 1C RRCID -> 177633 COMPL. DATE 06/19/2001 TOTAL DEPTH 11600 PERF.10856 - 10938

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 585 | N | 585 | -0- | -0- | -0- | 43 | 1 | 542 | 2 | Y | -0- | | | | | -0- |
| 10 | 651 | N | 596 | -0- | -55 | -0- | 35 | 1 | 561 | 2 | Y | -0- | | | | | -0- |
| 11 | 574 | N | 574 | -0- | -0- | -0- | 49 | 1 | 525 | 2 | Y | -0- | | | | | -0- |
| 12 | 620 | N | 591 | -0- | -29 | -0- | 24 | 1 | 567 | 2 | Y | -0- | | | | | -0- |
| 01 | 589 | N | 583 | -0- | -6 | -0- | 57 | 1 | 526 | 2 | Y | -0- | | | | | -0- |
| 02 | 532 | N | 525 | -0- | -7 | -0- | 86 | 1 | 439 | 2 | Y | -0- | | | | | -0- |

BMT/K&H "B" WELL #: 2 RRCID -> 178052 COMPL. DATE 07/13/2000 TOTAL DEPTH 10500 PERF. 9584 - 9794

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4350 | X | 4260 | -0- | -90 | -0- | 91 | 1 | 4028 | 2 | Y | 128 | 151 | 1 | | | 41 |
| | | | | | | | 141 | 9 | | | | | | | | | |
| 10 | 4464 | X | 3762 | -0- | -702 | -0- | 801 | 1 | 2902 | 2 | Y | 54 | | | | | 95 |
| | | | | | | | 59 | 9 | | | | | | | | | |
| 11 | 4301 | X | 4301 | -0- | -0- | -0- | 807 | 1 | 3371 | 2 | Y | 112 | 149 | 1 | | | 58 |
| | | | | | | | 123 | 9 | | | | | | | | | |
| 12 | 4402 | X | 4080 | -0- | -322 | -0- | 798 | 1 | 3201 | 2 | Y | 74 | | | | | 132 |
| | | | | | | | 81 | 9 | | | | | | | | | |
| 01 | 4402 | X | 3504 | -0- | -898 | -0- | 618 | 1 | 2814 | 2 | Y | 65 | 150 | 1 | | | 47 |
| | | | | | | | 72 | 9 | | | | | | | | | |
| 02 | 4004 | X | 3767 | -0- | -237 | -0- | 825 | 1 | 2841 | 2 | Y | 92 | 84 | 1 | | | 55 |
| | | | | | | | 101 | 9 | | | | | | | | | |

BMT/K&H WELL #: 2D RRCID -> 178588 COMPL. DATE 05/04/2017 TOTAL DEPTH 10630 PERF.10542 - 10564

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 301 | N | 301 | -0- | -0- | -0- | 21 | 1 | 268 | 2 | Y | 11 | | | | | 32 |
| | | | | | | | 12 | 9 | | | | | | | | | |
| 10 | 350 | N | 350 | -0- | -0- | -0- | 20 | 1 | 317 | 2 | Y | 12 | 35 | 1 | | | 9 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 11 | 330 | N | 320 | -0- | -10 | -0- | 27 | 1 | 284 | 2 | Y | 8 | 8 | 1 | | | 9 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 12 | 333 | N | 333 | -0- | -0- | -0- | 13 | 1 | 297 | 2 | Y | 21 | 18 | 1 | | | 12 |
| | | | | | | | 23 | 9 | | | | | | | | | |
| 01 | 341 | N | 310 | -0- | -31 | -0- | 29 | 1 | 270 | 2 | Y | 10 | 13 | 1 | | | 9 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 02 | 308 | N | 276 | -0- | -32 | -0- | 45 | 1 | 228 | 2 | Y | 3 | 8 | 1 | | | 4 |
| | | | | | | | 3 | 9 | | | | | | | | | |

BMT/K&H WELL #: 3D RRCID -> 178699 COMPL. DATE 08/21/2000 TOTAL DEPTH 11600 PERF.10890 - 10960

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 960 | N | 916 | -0- | -44 | -0- | 68 | 1 | 848 | 2 | Y | -0- | | | | | -0- |
| 10 | 985 | N | 985 | -0- | -0- | -0- | 57 | 1 | 928 | 2 | Y | -0- | | | | | -0- |
| 11 | 958 | N | 958 | -0- | -0- | -0- | 82 | 1 | 876 | 2 | Y | -0- | | | | | -0- |
| 12 | 965 | N | 965 | -0- | -0- | -0- | 40 | 1 | 925 | 2 | Y | -0- | | | | | -0- |
| 01 | 992 | N | 928 | -0- | -64 | -0- | 90 | 1 | 838 | 2 | Y | -0- | | | | | -0- |
| 02 | 896 | N | 822 | -0- | -74 | -0- | 134 | 1 | 688 | 2 | Y | -0- | | | | | -0- |

BMT/K&H WELL #: 2Z RRCID -> 178706 COMPL. DATE 08/15/2000 TOTAL DEPTH 11596 PERF.10708 - 11035

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

ZWEBB (10350) //CONT.// 99930 500 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
SMITH PRODUCTION INC. //CONT.// 789662

BMT/K&H WELL #: 1Z RRCID -> 178722 COMPL. DATE 07/26/2000 TOTAL DEPTH 11632 PERF.10735 - 10755

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

BMT/K&H WELL #: 2A RRCID -> 179281 COMPL. DATE 10/03/2000 TOTAL DEPTH 11600 PERF.10956 - 11012

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

BMT/K&H WELL #: 4D RRCID -> 179473 COMPL. DATE 04/01/2014 TOTAL DEPTH 11632 PERF.10562 - 10622

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

BMT/K&H WELL #: 3A RRCID -> 179771 COMPL. DATE 03/18/2017 TOTAL DEPTH 11600 PERF. 7686 - 8158

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

BMT/K&H WELL #: 1X RRCID -> 179827 COMPL. DATE 10/20/2000 TOTAL DEPTH 11608 PERF.10325 - 10846

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1470 | N | 1376 | -0- | -94 | -0- | 101 | 1 | 1275 | 2 | Y | -0- | | | | | -0- |
| 10 | 1519 | N | 1368 | -0- | -151 | -0- | 79 | 1 | 1289 | 2 | Y | -0- | | | | | -0- |
| 11 | 1350 | N | 1310 | -0- | -40 | -0- | 113 | 1 | 1197 | 2 | Y | -0- | | | | | -0- |
| 12 | 1426 | N | 1332 | -0- | -94 | -0- | 55 | 1 | 1277 | 2 | Y | -0- | | | | | -0- |
| 01 | 1364 | N | 1326 | -0- | -38 | -0- | 129 | 1 | 1197 | 2 | Y | -0- | | | | | -0- |
| 02 | 1232 | N | 1197 | -0- | -35 | -0- | 195 | 1 | 1002 | 2 | Y | -0- | | | | | -0- |

BMT/K&H WELL #: 2E RRCID -> 180177 COMPL. DATE 11/15/2000 TOTAL DEPTH 11069 PERF.10512 - 10574

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

BMT/K&H WELL #: 4Z RRCID -> 180279 COMPL. DATE 11/29/2000 TOTAL DEPTH 11611 PERF.10793 - 10859

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 | EXT | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

ZWEBB (10350) //CONT.// 99930 500 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
SMITH PRODUCTION INC. //CONT.// 789662
BMT/K&H WELL #: 5D RRCID -> 180577 COMPL. DATE 02/24/2001 TOTAL DEPTH 11600 PERF.10868 - 11034

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 933 | N | 933 | -0- | -0- | -0- | 69 | 1 | 864 | 2 | Y | -0- | | | -0- |
| 10 | 992 | N | 975 | -0- | -17 | -0- | 57 | 1 | 918 | 2 | Y | -0- | | | -0- |
| 11 | 939 | N | 939 | -0- | -0- | -0- | 81 | 1 | 858 | 2 | Y | -0- | | | -0- |
| 12 | 974 | N | 974 | -0- | -0- | -0- | 40 | 1 | 934 | 2 | Y | -0- | | | -0- |
| 01 | 964 | N | 964 | -0- | -0- | -0- | 94 | 1 | 870 | 2 | Y | -0- | | | -0- |
| 02 | 871 | N | 871 | -0- | -0- | -0- | 142 | 1 | 729 | 2 | Y | -0- | | | -0- |

BMT/K&H WELL #: 5A RRCID -> 180616 COMPL. DATE 01/08/2001 TOTAL DEPTH 11600 PERF.10890 - 11022

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |

BMT/K&H WELL #: 2C RRCID -> 181318 COMPL. DATE 01/31/2001 TOTAL DEPTH 10600 PERF.10336 - 10405

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1200 | N | 966 | -0- | -234 | -0- | 71 | 1 | 895 | 2 | Y | -0- | | | -0- |
| 10 | 0 | | 937 | -0- | 937 | 937 | 54 | 1 | 883 | 2 | Y | -0- | | | -0- |
| 11 | 0 | | 858 | -0- | 858 | 1795 | 74 | 1 | 784 | 2 | Y | -0- | | | -0- |
| 12 | 0 | | 983 | -0- | 983 | 2778 | 40 | 1 | 943 | 2 | Y | -0- | | | -0- |
| 01 | 3100 | N | 941 | -0- | -2159 | 619 | 91 | 1 | 850 | 2 | Y | -0- | | | -0- |
| 02 | 1483 | N | 864 | -0- | -619 | -0- | 141 | 1 | 723 | 2 | Y | -0- | | | -0- |

BMT/K&H WELL #: 7D RRCID -> 181384 COMPL. DATE 08/29/2017 TOTAL DEPTH 11500 PERF.10515 - 10526

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 0 | | 96 | -0- | 96 | 96 | 7 | 1 | 89 | 2 | Y | -0- | | | -0- |
| 10 | T. A. | | 117 | -0- | 117 | 213 | 7 | 1 | 110 | 2 | Y | -0- | | | -0- |
| 11 | T. A. | | 86 | -0- | 86 | 299 | 7 | 1 | 79 | 2 | Y | -0- | | | -0- |
| 12 | T. A. | | 118 | -0- | 118 | 417 | 5 | 1 | 113 | 2 | Y | -0- | | | -0- |
| 01 | T. A. | | 68 | -0- | 68 | 485 | 7 | 1 | 61 | 2 | Y | -0- | | | -0- |
| 02 | T. A. | | 98 | -0- | 98 | 583 | 16 | 1 | 82 | 2 | Y | -0- | | | -0- |

BMT/K&H WELL #: 4A RRCID -> 181765 COMPL. DATE 03/14/2001 TOTAL DEPTH 11600 PERF.10758 - 10865

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | -0- |

BMT/K&H WELL #: 1V RRCID -> 182666 COMPL. DATE 04/17/2001 TOTAL DEPTH 11500 PERF.10770 - 10810

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 374 | N | 374 | -0- | -0- | -0- | 28 | 1 | 346 | 2 | Y | -0- | | | -0- |
| 10 | 341 | N | 320 | -0- | -21 | -0- | 19 | 1 | 301 | 2 | Y | -0- | | | -0- |
| 11 | 360 | N | 287 | -0- | -73 | -0- | 25 | 1 | 262 | 2 | Y | -0- | | | -0- |
| 12 | 372 | N | 317 | -0- | -55 | -0- | 13 | 1 | 304 | 2 | Y | -0- | | | -0- |
| 01 | 310 | N | 272 | -0- | -38 | -0- | 26 | 1 | 246 | 2 | Y | -0- | | | -0- |
| 02 | 280 | N | 258 | -0- | -22 | -0- | 42 | 1 | 216 | 2 | Y | -0- | | | -0- |

ZWEBB (10350) //CONT.// 99930 500 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
SMITH PRODUCTION INC. //CONT.// 789662
BMT/K&H WELL #: 4C RRCID -> 182797 COMPL. DATE 05/01/2001 TOTAL DEPTH 11200 PERF.10452 - 10502

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3165 | X | 3165 | -0- | -0- | -0- | 233 | 1 | 2926 | 2 | Y | 5 | | | | | 16 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 10 | 3100 | X | 2878 | -0- | -222 | -0- | 167 | 1 | 2704 | 2 | Y | 6 | 17 | 1 | | | 5 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 11 | 3000 | X | 2724 | -0- | -276 | -0- | 234 | 1 | 2486 | 2 | Y | 4 | 4 | 1 | | | 5 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 3286 | X | 2860 | -0- | -426 | -0- | 117 | 1 | 2732 | 2 | Y | 10 | 9 | 1 | | | 6 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 01 | 3286 | X | 2648 | -0- | -638 | -0- | 257 | 1 | 2385 | 2 | Y | 5 | 6 | 1 | | | 5 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 2968 | X | 2647 | -0- | -321 | -0- | 432 | 1 | 2213 | 2 | Y | 2 | 4 | 1 | | | 3 |
| | | | | | | | 2 | 9 | | | | | | | | | |

MCGRATH WELL #: 1 RRCID -> 182943 COMPL. DATE 01/12/2004 TOTAL DEPTH 11400 PERF.10336 - 10376

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 632 | N | 632 | -0- | -0- | -0- | 143 | 1 | 489 | 2 | Y | -0- | | | | | -0- |
| 10 | 713 | N | 401 | -0- | -312 | -0- | 52 | 1 | 349 | 2 | Y | -0- | | | | | -0- |
| 11 | 480 | N | 421 | -0- | -59 | -0- | 213 | 1 | 208 | 2 | Y | -0- | | | | | -0- |
| 12 | 651 | N | 378 | -0- | -273 | -0- | 94 | 1 | 284 | 2 | Y | -0- | | | | | -0- |
| 01 | 403 | N | 337 | -0- | -66 | -0- | 30 | 1 | 307 | 2 | Y | -0- | | | | | -0- |
| 02 | 392 | N | 227 | -0- | -165 | -0- | 20 | 1 | 207 | 2 | Y | -0- | | | | | -0- |

BMT/K&H WELL #: 6D RRCID -> 183460 COMPL. DATE 09/10/2017 TOTAL DEPTH 11600 PERF.10578 - 10596

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

BMT/K&H "B" WELL #: 3 RRCID -> 183475 COMPL. DATE 06/06/2001 TOTAL DEPTH 10200 PERF. 9665 - 9794

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1882 | N | 1882 | -0- | -0- | -0- | 42 | 1 | 1840 | 2 | Y | -0- | | | | | -0- |
| 10 | 1953 | N | 1885 | -0- | -68 | -0- | 408 | 1 | 1477 | 2 | Y | -0- | | | | | -0- |
| 11 | 1750 | N | 1750 | -0- | -0- | -0- | 338 | 1 | 1412 | 2 | Y | -0- | | | | | -0- |
| 12 | 1953 | N | 1768 | -0- | -185 | -0- | 353 | 1 | 1415 | 2 | Y | -0- | | | | | -0- |
| 01 | 1891 | N | 1745 | -0- | -146 | -0- | 314 | 1 | 1431 | 2 | Y | -0- | | | | | -0- |
| 02 | 1624 | N | 1592 | -0- | -32 | -0- | 358 | 1 | 1234 | 2 | Y | -0- | | | | | -0- |

BMT/K&H WELL #: 5C RRCID -> 183476 COMPL. DATE 06/13/2001 TOTAL DEPTH 11000 PERF.10310 - 10350

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 360 | N | 319 | -0- | -41 | -0- | 24 | 1 | 295 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | | 287 | -0- | 287 | 287 | 17 | 1 | 270 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 306 | -0- | 306 | 593 | 26 | 1 | 280 | 2 | Y | -0- | | | | | -0- |
| 12 | 0 | | 303 | -0- | 303 | 896 | 12 | 1 | 291 | 2 | Y | -0- | | | | | -0- |
| 01 | 1202 | N | 306 | -0- | -896 | -0- | 30 | 1 | 276 | 2 | Y | -0- | | | | | -0- |
| 02 | 280 | N | 274 | -0- | -6 | -0- | 45 | 1 | 229 | 2 | Y | -0- | | | | | -0- |

MCGRATH WELL #: 2 RRCID -> 183853 COMPL. DATE N/A TOTAL DEPTH 11117 PERF.10272 - 10412

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | CM | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1034 | N | 1034 | -0- | -0- | -0- | 234 | 1 | 800 | 2 | Y | -0- | | | | | -0- |
| 10 | 691 | N | 691 | -0- | -0- | -0- | 90 | 1 | 601 | 2 | Y | -0- | | | | | -0- |
| 11 | 750 | N | 656 | -0- | -94 | -0- | 332 | 1 | 324 | 2 | Y | -0- | | | | | -0- |
| 12 | 806 | N | 765 | -0- | -41 | -0- | 190 | 1 | 575 | 2 | Y | -0- | | | | | -0- |
| 01 | 682 | N | 574 | -0- | -108 | -0- | 51 | 1 | 523 | 2 | Y | -0- | | | | | -0- |
| 02 | 616 | N | 408 | -0- | -208 | -0- | 36 | 1 | 372 | 2 | Y | -0- | | | | | -0- |

ZWEBB (10350) //CONT.// 99930 500 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
SMITH PRODUCTION INC. //CONT.// 789662
BMT/K&H WELL #: 3X RRCID -> 184520 COMPL. DATE 05/13/2017 TOTAL DEPTH 11500 PERF.10538 - 10548

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3630 | X | 3255 | -0- | -375 | -0- | 238 | 1 | 2993 | 2 | Y | 22 | | | | | 66 |
| | | | | | | | 24 | 9 | | | | | | | | | |
| 10 | 0 | | 3547 | -0- | 3547 | 3547 | 204 | 1 | 3315 | 2 | Y | 25 | 70 | 1 | | | 21 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 11 | 0 | | 3711 | -0- | 3711 | 7258 | 318 | 1 | 3376 | 2 | Y | 15 | 16 | 1 | | | 20 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 12 | 0 | | 2093 | -0- | 2093 | 9351 | 84 | 1 | 1962 | 2 | Y | 43 | 37 | 1 | | | 26 |
| | | | | | | | 47 | 9 | | | | | | | | | |
| 01 | 13728 | X | 4377 | -0- | -9351 | -0- | 423 | 1 | 3932 | 2 | Y | 20 | 25 | 1 | | | 21 |
| | | | | | | | 22 | 9 | | | | | | | | | |
| 02 | 3472 | X | 1853 | -0- | -1619 | -0- | 301 | 1 | 1545 | 2 | Y | 6 | 16 | 1 | | | 11 |
| | | | | | | | 7 | 9 | | | | | | | | | |

BMT/K&H WELL #: 6A RRCID -> 184605 COMPL. DATE 08/16/2001 TOTAL DEPTH 11500 PERF.10990 - 11214

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1770 | N | 1623 | -0- | -147 | -0- | 120 | 1 | 1503 | 2 | Y | -0- | | | | | -0- |
| 10 | 1612 | N | 1586 | -0- | -26 | -0- | 92 | 1 | 1494 | 2 | Y | -0- | | | | | -0- |
| 11 | 1710 | N | 1696 | -0- | -14 | -0- | 146 | 1 | 1550 | 2 | Y | -0- | | | | | -0- |
| 12 | 1966 | N | 1966 | -0- | -0- | -0- | 81 | 1 | 1885 | 2 | Y | -0- | | | | | -0- |
| 01 | 2016 | N | 2016 | -0- | -0- | -0- | 196 | 1 | 1820 | 2 | Y | -0- | | | | | -0- |
| 02 | 1743 | N | 1743 | -0- | -0- | -0- | 284 | 1 | 1459 | 2 | Y | -0- | | | | | -0- |

BMT/K&H WELL #: 2V RRCID -> 184683 COMPL. DATE 07/31/2001 TOTAL DEPTH 11290 PERF.10946 - 11006

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 469 | N | 469 | -0- | -0- | -0- | 35 | 1 | 434 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | | 411 | -0- | 411 | 411 | 24 | 1 | 387 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 395 | -0- | 395 | 806 | 34 | 1 | 361 | 2 | Y | -0- | | | | | -0- |
| 12 | 0 | | 388 | -0- | 388 | 1194 | 16 | 1 | 372 | 2 | Y | -0- | | | | | -0- |
| 01 | 1559 | N | 365 | -0- | -1194 | -0- | 35 | 1 | 330 | 2 | Y | -0- | | | | | -0- |
| 02 | 364 | N | 320 | -0- | -44 | -0- | 52 | 1 | 268 | 2 | Y | -0- | | | | | -0- |

BMT/K&H WELL #: 3Z RRCID -> 185467 COMPL. DATE 05/09/2017 TOTAL DEPTH 11600 PERF. 7893 - 7900

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | T. A. | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

BMT/K&H WELL #: 4E RRCID -> 185494 COMPL. DATE 10/18/2001 TOTAL DEPTH 11200 PERF.10356 - 10559

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

BMT/K&H WELL #: 1H RRCID -> 185692 COMPL. DATE 08/01/2001 TOTAL DEPTH 11160 PERF.10643 - 10926

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 870 | N | 855 | -0- | -15 | -0- | 63 | 1 | 792 | 2 | Y | -0- | | | | | -0- |
| 10 | 878 | N | 878 | -0- | -0- | -0- | 51 | 1 | 827 | 2 | Y | -0- | | | | | -0- |
| 11 | 841 | N | 841 | -0- | -0- | -0- | 72 | 1 | 769 | 2 | Y | -0- | | | | | -0- |
| 12 | 899 | N | 855 | -0- | -44 | -0- | 35 | 1 | 820 | 2 | Y | -0- | | | | | -0- |
| 01 | 868 | N | 861 | -0- | -7 | -0- | 84 | 1 | 777 | 2 | Y | -0- | | | | | -0- |
| 02 | 784 | N | 764 | -0- | -20 | -0- | 125 | 1 | 639 | 2 | Y | -0- | | | | | -0- |

ZWEBB (10350) //CONT.// 99930 500 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
SMITH PRODUCTION INC. //CONT.// 789662
BMT/K&H WELL #: 3C RRCID -> 186074 COMPL. DATE 04/26/2002 TOTAL DEPTH 11159 PERF.10320 - 10780

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1710 | N | 1640 | -0- | -70 | -0- | 120 | 1 | 1506 | 2 | Y | 13 | | | | | 48 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 10 | 1953 | N | 1665 | -0- | -288 | -0- | 96 | 1 | 1552 | 2 | Y | 15 | 42 | 1 | | | 21 |
| | | | | | | | 17 | 9 | | | | | | | | | |
| 11 | 1568 | N | 1568 | -0- | -0- | -0- | 134 | 1 | 1425 | 2 | Y | 8 | 9 | 1 | | | 20 |
| | | | | | | | 9 | 9 | | | | | | | | | |
| 12 | 1705 | N | 1622 | -0- | -83 | -0- | 65 | 1 | 1528 | 2 | Y | 26 | 22 | 1 | | | 24 |
| | | | | | | | 29 | 9 | | | | | | | | | |
| 01 | 1674 | N | 1600 | -0- | -74 | -0- | 154 | 1 | 1433 | 2 | Y | 12 | 15 | 1 | | | 21 |
| | | | | | | | 13 | 9 | | | | | | | | | |
| 02 | 1456 | N | 1433 | -0- | -23 | -0- | 233 | 1 | 1197 | 2 | Y | 3 | 9 | 1 | | | 15 |
| | | | | | | | 3 | 9 | | | | | | | | | |

BMT/K&H WELL #: 5X RRCID -> 186786 COMPL. DATE 11/14/2001 TOTAL DEPTH 11250 PERF.10510 - 10961

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1200 | N | 1178 | -0- | -22 | -0- | 86 | 1 | 1086 | 2 | Y | 5 | | | | | 21 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 10 | 1302 | N | 1084 | -0- | -218 | -0- | 63 | 1 | 1014 | 2 | Y | 6 | 17 | 1 | | | 10 |
| | | | | | | | 7 | 9 | | | | | | | | | |
| 11 | 1230 | N | 1061 | -0- | -169 | -0- | 91 | 1 | 966 | 2 | Y | 4 | 4 | 1 | | | 10 |
| | | | | | | | 4 | 9 | | | | | | | | | |
| 12 | 1552 | N | 1552 | -0- | -0- | -0- | 63 | 1 | 1478 | 2 | Y | 10 | 9 | 1 | | | 11 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 01 | 1085 | N | 1085 | -0- | -0- | -0- | 105 | 1 | 974 | 2 | Y | 5 | 6 | 1 | | | 10 |
| | | | | | | | 6 | 9 | | | | | | | | | |
| 02 | 1067 | N | 1067 | -0- | -0- | -0- | 174 | 1 | 891 | 2 | Y | 2 | 4 | 1 | | | 8 |
| | | | | | | | 2 | 9 | | | | | | | | | |

BMT/K&H WELL #: 1J RRCID -> 186826 COMPL. DATE 12/14/2001 TOTAL DEPTH 11255 PERF.10394 - 10426

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3450 | X | 3189 | -0- | -261 | -0- | 235 | 1 | 2954 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | | 2864 | -0- | 2864 | 2864 | 166 | 1 | 2698 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 3561 | -0- | 3561 | 6425 | 307 | 1 | 3254 | 2 | Y | -0- | | | | | -0- |
| 12 | 0 | | 2980 | -0- | 2980 | 9405 | 122 | 1 | 2858 | 2 | Y | -0- | | | | | -0- |
| 01 | 12327 | X | 2922 | -0- | -9405 | -0- | 284 | 1 | 2638 | 2 | Y | -0- | | | | | -0- |
| 02 | 3332 | X | 2796 | -0- | -536 | -0- | 456 | 1 | 2340 | 2 | Y | -0- | | | | | -0- |

BMT/K&H WELL #: 5Z RRCID -> 186871 COMPL. DATE 09/23/2017 TOTAL DEPTH 11600 PERF.10681 - 10691

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

BMT/K&H WELL #: 7A RRCID -> 187359 COMPL. DATE N/A TOTAL DEPTH 11410 PERF.10698 - 10763

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

ZWEBB (10350) //CONT.// 99930 500 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
SMITH PRODUCTION INC. //CONT.// 789662
BMT/K&H WELL #: 8D RRCID -> 187777 COMPL. DATE 01/13/2002 TOTAL DEPTH 11000 PERF.10714 - 10776

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 134 | N | 134 | -0- | -0- | -0- | 10 | 1 | 124 | 2 | Y | -0- | | | | | -0- |
| 10 | 134 | N | 134 | -0- | -0- | -0- | 8 | 1 | 126 | 2 | Y | -0- | | | | | -0- |
| 11 | 146 | N | 146 | -0- | -0- | -0- | 13 | 1 | 133 | 2 | Y | -0- | | | | | -0- |
| 12 | 175 | N | 175 | -0- | -0- | -0- | 7 | 1 | 168 | 2 | Y | -0- | | | | | -0- |
| 01 | 228 | N | 228 | -0- | -0- | -0- | 22 | 1 | 206 | 2 | Y | -0- | | | | | -0- |
| 02 | 143 | N | 143 | -0- | -0- | -0- | 23 | 1 | 120 | 2 | Y | -0- | | | | | -0- |

BMT/K&H WELL #: 3E RRCID -> 188141 COMPL. DATE 03/15/2002 TOTAL DEPTH 10800 PERF.10428 - 10488

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 4505 | X | 4505 | -0- | -0- | -0- | 331<br>15 | 1<br>9 | 4159 | 2 | Y | 14 | | | | | 40 |
| 10 | 3086 | X | 3086 | -0- | -0- | -0- | 178<br>17 | 1<br>9 | 2891 | 2 | Y | 15 | 44 | 1 | | | 11 |
| 11 | 2970 | X | 2586 | -0- | -384 | -0- | 222<br>11 | 1<br>9 | 2353 | 2 | Y | 10 | 10 | 1 | | | 11 |
| 12 | 3720 | X | 1106 | -0- | -2614 | -0- | 44<br>29 | 1<br>9 | 1033 | 2 | Y | 26 | 23 | 1 | | | 14 |
| 01 | 3720 | X | 3602 | -0- | -118 | -0- | 349<br>14 | 1<br>9 | 3239 | 2 | Y | 13 | 16 | 1 | | | 11 |
| 02 | 3360 | X | 1889 | -0- | -1471 | -0- | 308<br>4 | 1<br>9 | 1577 | 2 | Y | 4 | 10 | 1 | | | 5 |

CABEZON WELL #: 5 RRCID -> 188849 COMPL. DATE 04/17/2002 TOTAL DEPTH 9400 PERF. 9004 - 9050

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 570 | N | 531 | -0- | -39 | -0- | 121 | 1 | 410 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | | 555 | -0- | 555 | 555 | 177 | 1 | 378 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 20 | -0- | 20 | 575 | 20 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 0 | | 577 | -0- | 577 | 1152 | 61 | 1 | 516 | 2 | Y | -0- | | | | | -0- |
| 01 | 1691 | N | 539 | -0- | -1152 | -0- | 84 | 1 | 455 | 2 | Y | -0- | | | | | -0- |
| 02 | 28 | N | 14 | -0- | -14 | -0- | 13 | 1 | 1 | 2 | Y | -0- | | | | | -0- |

SLATOR RANCH "B" WELL #: 3 RRCID -> 189375 COMPL. DATE 04/26/2002 TOTAL DEPTH 10300 PERF. 9852 - 9878

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1247 | N | 538 | -0- | -709 | -0- | 56 | 1 | 482 | 2 | Y | -0- | | | | | -0- |
| 10 | 496 | N | 266 | -0- | -230 | -0- | 27 | 1 | 239 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 558 | N | -0- | -0- | -558 | -0- | | | | | Y | -0- | | | | | -0- |
| 01 | 279 | N | -0- | -0- | -279 | -0- | | | | | Y | -0- | | | | | -0- |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | -0- | | | | | -0- |

CABEZON WELL #: 4 RRCID -> 189382 COMPL. DATE 02/01/2002 TOTAL DEPTH 9690 PERF. 9162 - 9212

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 210 | N | 100 | -0- | -110 | -0- | 23 | 1 | 77 | 2 | Y | -0- | | | | | -0- |
| 10 | 217 | N | 126 | -0- | -91 | -0- | 40 | 1 | 86 | 2 | Y | -0- | | | | | -0- |
| 11 | 90 | N | -0- | -0- | -90 | -0- | | | | | Y | -0- | | | | | -0- |
| 12 | 121 | N | 121 | -0- | -0- | -0- | 13 | 1 | 108 | 2 | Y | -0- | | | | | -0- |
| 01 | 124 | N | 122 | -0- | -2 | -0- | 19 | 1 | 103 | 2 | Y | -0- | | | | | -0- |
| 02 | 7 | N | 7 | -0- | -0- | -0- | 6 | 1 | 1 | 2 | Y | -0- | | | | | -0- |

ZWEBB (10350) //CONT.// 99930 500 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
SMITH PRODUCTION INC. //CONT.// 789662
MC GRATH WELL #: 4 RRCID -> 189425 COMPL. DATE 06/11/2002 TOTAL DEPTH 11100 PERF.10512 - 10696

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 5250 | X | 3024 | -0- | -2226 | -0- | 684 | 1 | 2340 | 2 | Y | -0- | | | | | 22 |
| 10 | 6555 | X | 6555 | -0- | -0- | -0- | 836 | 1 | 5613 | 2 | Y | 96 | | | | | 118 |
| | | | | | | | 106 | 9 | | | | | | | | | |
| 11 | 5250 | X | 3227 | -0- | -2023 | -0- | 1628 | 1 | 1588 | 2 | Y | 10 | 98 | 1 | | | 30 |
| | | | | | | | 11 | 9 | | | | | | | | | |
| 12 | 5177 | X | 4413 | -0- | -764 | -0- | 1078 | 1 | 3261 | 2 | Y | 67 | | | | | 97 |
| | | | | | | | 74 | 9 | | | | | | | | | |
| 01 | 5549 | X | 3482 | -0- | -2067 | -0- | 307 | 1 | 3175 | 2 | Y | -0- | | | | | 97 |
| 02 | 5012 | X | 3501 | -0- | -1511 | -0- | 307 | 1 | 3177 | 2 | Y | 15 | 79 | 1 | | | 33 |
| | | | | | | | 17 | 9 | | | | | | | | | |

MCGRATH WELL #: 3 RRCID -> 191101 COMPL. DATE 07/13/2002 TOTAL DEPTH 11032 PERF.10518 - 10598

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 2070 | N | 1797 | -0- | -273 | -0- | 406 | 1 | 1391 | 2 | Y | -0- | | | | | 4 |
| 10 | 2015 | N | 1868 | -0- | -147 | -0- | 242 | 1 | 1626 | 2 | Y | -0- | | | | | 4 |
| 11 | 1950 | N | 1795 | -0- | -155 | -0- | 909 | 1 | 886 | 2 | Y | -0- | | | | | 4 |
| 12 | 1860 | N | 1798 | -0- | -62 | -0- | 447 | 1 | 1351 | 2 | Y | -0- | | | | | 4 |
| 01 | 1860 | N | 1415 | -0- | -445 | -0- | 125 | 1 | 1290 | 2 | Y | -0- | | | | | 4 |
| 02 | 1680 | N | 1546 | -0- | -134 | -0- | 136 | 1 | 1410 | 2 | Y | -0- | | | | | 4 |

MCGRATH WELL #: 6 RRCID -> 198053 COMPL. DATE 12/28/2003 TOTAL DEPTH 10900 PERF.10390 - 10408

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 102 | N | 102 | -0- | -0- | -0- | 23 | 1 | 79 | 2 | Y | -0- | | | | | -0- |
| 10 | 124 | N | 111 | -0- | -13 | -0- | 14 | 1 | 97 | 2 | Y | -0- | | | | | -0- |
| 11 | 120 | N | 120 | -0- | -0- | -0- | 61 | 1 | 59 | 2 | Y | -0- | | | | | -0- |
| 12 | 796 | N | 796 | -0- | -0- | -0- | 198 | 1 | 598 | 2 | Y | -0- | | | | | -0- |
| 01 | 472 | N | 472 | -0- | -0- | -0- | 42 | 1 | 430 | 2 | Y | -0- | | | | | -0- |
| 02 | 212 | N | 212 | -0- | -0- | -0- | 19 | 1 | 193 | 2 | Y | -0- | | | | | -0- |

MCGRATH WELL #: A 1 RRCID -> 200375 COMPL. DATE 10/06/2017 TOTAL DEPTH 12100 PERF. 9339 - 9359

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

MCGRATH "A" WELL #: 2 RRCID -> 203559 COMPL. DATE 06/05/2004 TOTAL DEPTH 12000 PERF.11456 - 11717

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 360 | N | 309 | -0- | -51 | -0- | 70 | 1 | 239 | 2 | Y | -0- | | | | | -0- |
| 10 | 434 | N | 353 | -0- | -81 | -0- | 46 | 1 | 307 | 2 | Y | -0- | | | | | -0- |
| 11 | 360 | N | 352 | -0- | -8 | -0- | 178 | 1 | 174 | 2 | Y | -0- | | | | | -0- |
| 12 | 385 | N | 385 | -0- | -0- | -0- | 96 | 1 | 289 | 2 | Y | -0- | | | | | -0- |
| 01 | 341 | N | 225 | -0- | -116 | -0- | 20 | 1 | 205 | 2 | Y | -0- | | | | | -0- |
| 02 | 336 | N | 178 | -0- | -158 | -0- | 16 | 1 | 162 | 2 | Y | -0- | | | | | -0- |

STATE TRACT 838 WELL #: 1 RRCID -> 204361 COMPL. DATE 08/27/2004 TOTAL DEPTH 12500 PERF.11798 - 11979

| MO | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU (-)UNDERAGE | STATUS AMT | * * DISPOSITIONS * * CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 1646 | N | 1646 | -0- | -0- | -0- | 212 | 1 | 1370 | 2 | N | 58 | 173 | 1 | | | 90 |
| | | | | | | | 64 | 9 | | | | | | | | | |
| 10 | 1602 | N | 1602 | -0- | -0- | -0- | 195 | 1 | 1407 | 2 | N | -0- | | | | | 90 |
| 11 | 1557 | N | 1557 | -0- | -0- | -0- | 131 | 1 | 1398 | 2 | N | 25 | | | | | 115 |
| | | | | | | | 28 | 9 | | | | | | | | | |
| 12 | 1674 | N | 1559 | -0- | -115 | -0- | 231 | 1 | 1313 | 2 | N | 14 | | | | | 129 |
| | | | | | | | 15 | 9 | | | | | | | | | |
| 01 | 1612 | N | 1546 | -0- | -66 | -0- | 110 | 1 | 1422 | 2 | N | 13 | | | | | 142 |
| | | | | | | | 14 | 9 | | | | | | | | | |
| 02 | 1493 | N | 1493 | -0- | -0- | -0- | 243 | 1 | 1210 | 2 | N | 36 | 99 | 1 | | | 79 |
| | | | | | | | 40 | 9 | | | | | | | | | |

ZWEBB (10350) //CONT.// 99930 500 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
SMITH PRODUCTION INC. //CONT.// 789662

MCGRATH "B" WELL #: 1 RRCID -> 204620 COMPL. DATE 08/24/2004 TOTAL DEPTH 11800 PERF.11237 - 11550

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 360 | N | 300 | -0- | -60 | -0- | 68 | 1 | 232 | 2 | Y | -0- | | | | | -0- |
| 10 | 372 | N | 315 | -0- | -57 | -0- | 41 | 1 | 274 | 2 | Y | -0- | | | | | -0- |
| 11 | 360 | N | 326 | -0- | -34 | -0- | 165 | 1 | 161 | 2 | Y | -0- | | | | | -0- |
| 12 | 315 | N | 315 | -0- | -0- | -0- | 78 | 1 | 237 | 2 | Y | -0- | | | | | -0- |
| 01 | 310 | N | 286 | -0- | -24 | -0- | 25 | 1 | 261 | 2 | Y | -0- | | | | | -0- |
| 02 | 308 | N | 251 | -0- | -57 | -0- | 22 | 1 | 229 | 2 | Y | -0- | | | | | -0- |

MCGRATH "A" WELL #: 3 RRCID -> 205625 COMPL. DATE 10/29/2004 TOTAL DEPTH 12100 PERF.10952 - 11854

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 10 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 11 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 12 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 01 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |
| 02 | 14B2 EXT | | NO RPT | -0- | -0- | -0- | | | | | Y | NO RPT | | | | | -0- |

CABEZON WELL #: 9H RRCID -> 231177 COMPL. DATE 09/28/2007 TOTAL DEPTH 9245 PERF. 9142 - 12750

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 780 | N | 605 | -0- | -175 | -0- | 138 | 1 | 467 | 2 | Y | -0- | | | | | -0- |
| 10 | 0 | | 502 | -0- | 502 | 502 | 160 | 1 | 342 | 2 | Y | -0- | | | | | -0- |
| 11 | 0 | | 87 | -0- | 87 | 589 | 87 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 0 | | 606 | -0- | 606 | 1195 | 64 | 1 | 542 | 2 | Y | -0- | | | | | -0- |
| 01 | 1800 | N | 605 | -0- | -1195 | -0- | 95 | 1 | 510 | 2 | Y | -0- | | | | | -0- |
| 02 | 84 | N | 54 | -0- | -30 | -0- | 49 | 1 | 5 | 2 | Y | -0- | | | | | -0- |

CABEZON WELL #: 12H RRCID -> 237464 COMPL. DATE 04/08/2008 TOTAL DEPTH 9260 PERF. 9604 - 12094

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 155 | N | 155 | -0- | -0- | -0- | 35 | 1 | 120 | 2 | Y | -0- | | | | | 142 |
| 10 | 0 | | 94 | -0- | 94 | 94 | 30 | 1 | 64 | 2 | Y | -0- | | | | | 142 |
| 11 | 0 | | -0- | -0- | -0- | 94 | | | | | Y | 103 | | | | | 245 |
| 12 | 0 | | 190 | -0- | 190 | 284 | 16 | 1 | 137 | 2 | Y | 34 | 145 | 1 | | | 134 |
| | | | | | | | 37 | 9 | | | | | | | | | |
| 01 | 427 | N | 143 | -0- | -284 | -0- | 15 | 1 | 83 | 2 | Y | 41 | | | | | 175 |
| | | | | | | | 45 | 9 | | | | | | | | | |
| 02 | 0 | N | -0- | -0- | -0- | -0- | | | | | Y | 1 | 88 | 1 | | | 88 |

CABEZON WELL #: 10H RRCID -> 245457 COMPL. DATE 11/04/2007 TOTAL DEPTH 9135 PERF. 9404 - 12294

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 3000 | N | 2984 | -0- | -16 | 714 | 681 | 1 | 2303 | 2 | Y | -0- | | | | | -0- |
| 10 | 3317 | X | 2281 | -0- | -1036 | -0- | 727 | 1 | 1554 | 2 | Y | -0- | | | | | -0- |
| 11 | 3480 | X | 47 | -0- | -3433 | -0- | 47 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 3596 | X | 1874 | -0- | -1722 | -0- | 195 | 1 | 1643 | 2 | Y | 33 | 33 | 1 | | | -0- |
| | | | | | | | 36 | 9 | | | | | | | | | |
| 01 | 3596 | X | 2548 | -0- | -1048 | -0- | 392 | 1 | 2111 | 2 | Y | 41 | | | | | 41 |
| | | | | | | | 45 | 9 | | | | | | | | | |
| 02 | 2772 | X | 256 | -0- | -2516 | -0- | 186 | 1 | 18 | 2 | Y | 47 | 88 | 1 | | | -0- |
| | | | | | | | 52 | 9 | | | | | | | | | |

CABEZON WELL #: 13H RRCID -> 246190 COMPL. DATE 10/01/2008 TOTAL DEPTH 9173 PERF. 9580 - 12650

| M O | ALLOW | CODE | GAS PROD | INJECT. (I) GAS LIFT(L) | MONTHLY STATUS(CODE) | CUMU STATUS (-)UNDERAGE | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 671 | N | 671 | -0- | -0- | -0- | 153 | 1 | 518 | 2 | Y | -0- | | | | | -0- |
| 10 | 699 | N | 699 | -0- | -0- | -0- | 223 | 1 | 476 | 2 | Y | -0- | | | | | -0- |
| 11 | 660 | N | 132 | -0- | -528 | -0- | 132 | 2 | | | Y | -0- | | | | | -0- |
| 12 | 709 | N | 709 | -0- | -0- | -0- | 75 | 1 | 634 | 2 | Y | -0- | | | | | -0- |
| 01 | 713 | N | 707 | -0- | -6 | -0- | 111 | 1 | 596 | 2 | Y | -0- | | | | | -0- |
| 02 | 112 | N | 70 | -0- | -42 | -0- | 64 | 1 | 6 | 2 | Y | -0- | | | | | -0- |

ZWEBB (10350) //CONT.// 99930 500 NON-ASSOCIATED CAPACITY CNTY: ZAPATA
SMITH PRODUCTION INC. //CONT.// 789662
CABEZON WELL #: 14H RRCID -> 246989 COMPL. DATE N/A TOTAL DEPTH 9150 PERF. 9183 - 11863

| M O | ALLOW | CODE | GAS PROD | INJECT. GAS LIFT (I) | (L) | MONTHLY STATUS (CODE) | CUMU (-)UNDERAGE | STATUS | * * DISPOSITIONS * * AMT | CODE | AMT | CODE | C M | COND PROD | * * DISPOSITIONS * * AMT CODE | AMT CODE | EOM BALANCE |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 09 | 390 | N | 315 | -0- | | -75 | -0- | | 72 | 1 | 243 | 2 | Y | -0- | | | -0- |
| 10 | 368 | N | 368 | -0- | | -0- | -0- | | 117 | 1 | 251 | 2 | Y | -0- | | | -0- |
| 11 | 1841 | N | 1841 | -0- | | -0- | -0- | | 1841 | 2 | | | Y | -0- | | | -0- |
| 12 | 413 | N | 413 | -0- | | -0- | -0- | | 44 | 1 | 369 | 2 | Y | -0- | | | -0- |
| 01 | 739 | N | 739 | -0- | | -0- | -0- | | 116 | 1 | 623 | 2 | Y | -0- | | | -0- |
| 02 | 448 | N | 67 | -0- | | -381 | -0- | | 61 | 1 | 6 | 2 | Y | -0- | | | -0- |